

# Results of Recent High Temperature Co-Electrolysis Studies at the Idaho National Laboratory

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Carl Stoots  
James O'Brien  
Joseph Hartvigsen

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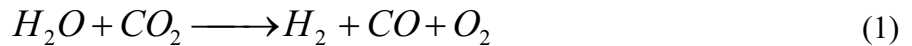
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# RESULTS OF RECENT HIGH TEMPERATURE CO-ELECTROLYSIS STUDIES AT THE IDAHO NATIONAL LABORATORY

*Carl Stoots, Idaho National Laboratory, Idaho Falls, ID, USA*  
*James O'Brien, Idaho National Laboratory, Idaho Falls, ID, USA*  
*Joseph Hartvigsen, Ceramatec Inc., Salt Lake City, UT, USA*

## Introduction

For the past several years, the Idaho National Laboratory (INL) and subcontractor Ceramatec, Inc. have been studying the feasibility of high temperature solid oxide electrolysis for large-scale, nuclear-powered hydrogen production. Parallel to this effort, the INL and Ceramatec have been researching high temperature coelectrolysis of steam/CO<sub>2</sub> mixtures to produce syngas:



the raw material for synthetic fuels production. The INL and Ceramatec have been conducting experiments to characterize the electrochemical performance of coelectrolysis, as well as validate INL-developed computer models. An inline methanation reactor has also been tested to study direct methane production from coelectrolysis products. These activities include bench scale experimentation, modeling, and flow sheet analysis. When linked to nuclear power, high temperature coelectrolysis can provide a carbon neutral means of producing syngas while consuming CO<sub>2</sub>.

Coelectrolysis is significantly more complex than simple steam electrolysis. This is primarily due to the multiple reactions that occur: steam electrolysis, CO<sub>2</sub> electrolysis, and the reverse shift reaction (RSR):



Reaction kinetics govern the relative contributions of these three reactions. It is also important to note that the electrolysis reactions are not equilibrium reactions. The electrolyte separates the products from the reactants. However, the RSR is a kinetically fast, equilibrium reaction at high temperature in the presence of a Ni catalyst. Also, if the cell potential is high enough, CO can be further electrolyzed to elemental C:



producing solid particulates that can then deposit on cell surfaces and reduce cell performance. Finally, there could be material compatibility issues related to corrosion and seal leakage.

It is also feasible to produce syngas by separately electrolyzing steam and CO<sub>2</sub>. There are, however, significant advantages to electrolyzing steam and CO<sub>2</sub> simultaneously, the primary one of which is electrical efficiency. For a given solid oxide electrolysis cell, pure CO<sub>2</sub> electrolysis will exhibit a higher area specific resistance (ASR) than steam electrolysis. This is due to the slower overall kinetics of CO<sub>2</sub> electrolysis and the higher overpotentials required. In coelectrolysis, the reverse gas shift reaction is relied upon for most of the CO production and therefore the overall electrical requirement is less.

Some results of CO<sub>2</sub> / H<sub>2</sub>O electrolysis experiments performed to date using button cells and three different 10-cell planar solid oxide stacks are presented and discussed. These results include electrolysis performance at various temperatures, gas mixtures, and electrical settings. Product gas compositions, as measured via an online micro gas chromatograph (GC), are compared to predictions



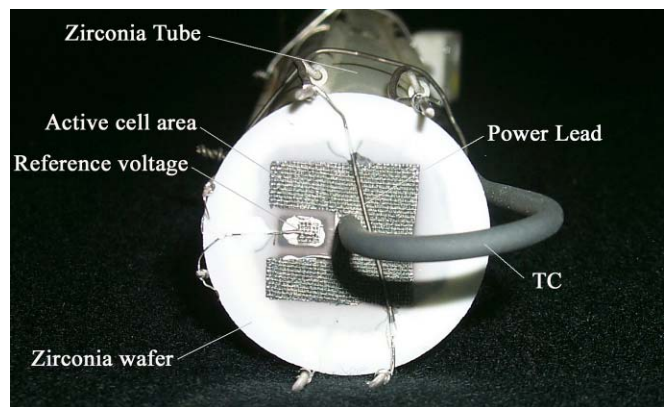
**Fig. 1.** Photograph of the INL high-temperature electrolysis laboratory.

obtained from an INL-developed chemical equilibrium coelectrolysis model (CECM). Better understanding of the feasibility of producing syngas using high temperature electrolysis may initiate the systematic investigation of nuclear-powered synfuel production as a bridge to the future hydrogen economy and ultimate independence from foreign energy resources.

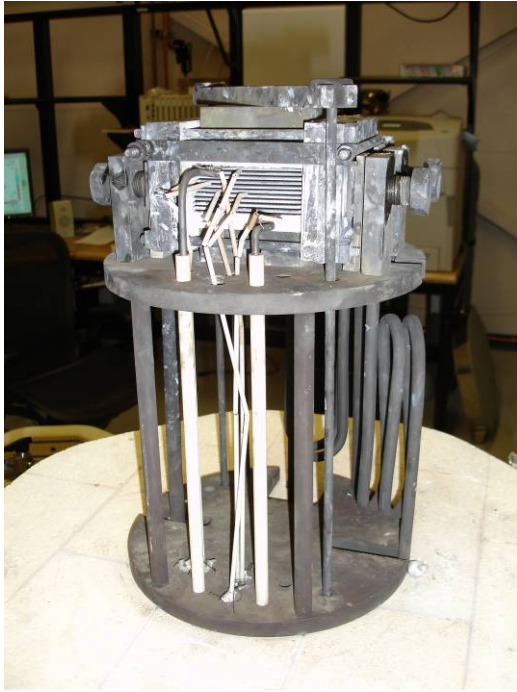
### Experimental Test Facility

A comprehensive discussion of the INL high temperature solid oxide electrolysis test facility is presented elsewhere [1,2,3]. This same facility is used for button cell testing as well as stack testing. A photograph of the test hardware is in Fig. 1. Primary components include gas supply cylinders, mass-flow controllers, a humidifier, dewpoint measurement stations, carbon dioxide concentration measurement stations, microchannel gas chromatograph, temperature and pressure measurement, high temperature furnaces, and a solid oxide electrolysis cell/stack.

For single-cell testing, an electrolysis button cell is bonded to the bottom of a zirconia tube, as shown in Fig. 2. During testing, the tube is suspended in the smaller furnace. The cell is an electrolyte-supported single button cell with a scandia-stabilized zirconia electrolyte, about 150  $\mu\text{m}$  thick. The outside electrode, which acts as the cathode in fuel cell mode and the anode in electrolysis mode, is a doped manganite. The inside electrode (electrolysis cathode) material is a nickel cermet. Both button-cell electrodes incorporate a platinum wire mesh for current distribution. The button



**Fig. 2.** Detail of button cell.



**Fig. 3.** 10-cell stack mounted on test fixture on furnace base, ready to test.

cell includes both an active cell area ( $2.5 \text{ cm}^2$  for the cell shown) and a reference cell area. A type-K stainless-steel sheathed thermocouple, is mounted on the manifold tube and bent around in front of the button cell in order to allow for continuous monitoring of the button-cell temperature.

For stack testing, the inlet gas mixture is directed to the larger high temperature furnace (Skutt Model KS818-3), capable of producing temperatures up to  $1250^\circ\text{C}$ , which heats and maintains the electrolyzer at the appropriate test temperature via computer-based feedback control. The furnace also preheats the inlet gas mixture and the air sweep gas. A photograph of the stack, mounted on its inconel test fixture and resting on the furnace base, is shown in Fig. 3. The button cells and stacks were fabricated by Ceramatec, Inc., of Salt Lake City, UT. The stacks have a per-cell active area of  $64 \text{ cm}^2$ , for a total active area of  $640 \text{ cm}^2$  each.

### Single-Cell Experimental Results

To understand the impact of the electrolysis reactions and the RSR discussed above, and to assist with interpretation of experimentally measured data, a CECM was developed. This model also served to help determine the necessary inlet conditions for the range of experiments that were conducted. A discussion of the INL-developed model can be found in [4,5].

Co-electrolysis performance was characterized through a series of stepwise DC potential sweeps. Results of three sweeps are presented in Fig. 4. The furnace temperature for all three sweeps was  $800^\circ\text{C}$ . Inlet gas flow rates and inlet dewpoint values for each of these three sweeps are provided in Table 1. The corresponding inlet volume flow rate of steam is also provided in the table. Sweep 1 had the highest steam flow rate; sweep 3 had the lowest. Note that the flow rates used for these test were quite small. Low flow rates were required in order to achieve reasonable steam and  $\text{CO}_2$  utilization values with low values of total cell current. The single cell, with an active area of  $2.5 \text{ cm}^2$ , could only support a maximum total current of about  $0.75 \text{ A}$ .

Fig. 4 plots the mole percent of  $\text{H}_2$ ,  $\text{CO}$ , and  $\text{CO}_2$  as a function of cell current on a dry basis. The data symbols represent measurements obtained from the gas chromatograph. The lines represent predictions based on our CECM. Two lines are shown for each case. The dashed lines represent CECM predictions based on an effective equilibrium temperature of  $700^\circ\text{C}$ . The dotted lines represent CECM predictions based on an effective equilibrium temperature of  $650^\circ\text{C}$ . The RSR equilibrium constant is a function of temperature. Since product gases cool to room temperature before

**Table 1.** Inlet conditions for DC potential sweeps.

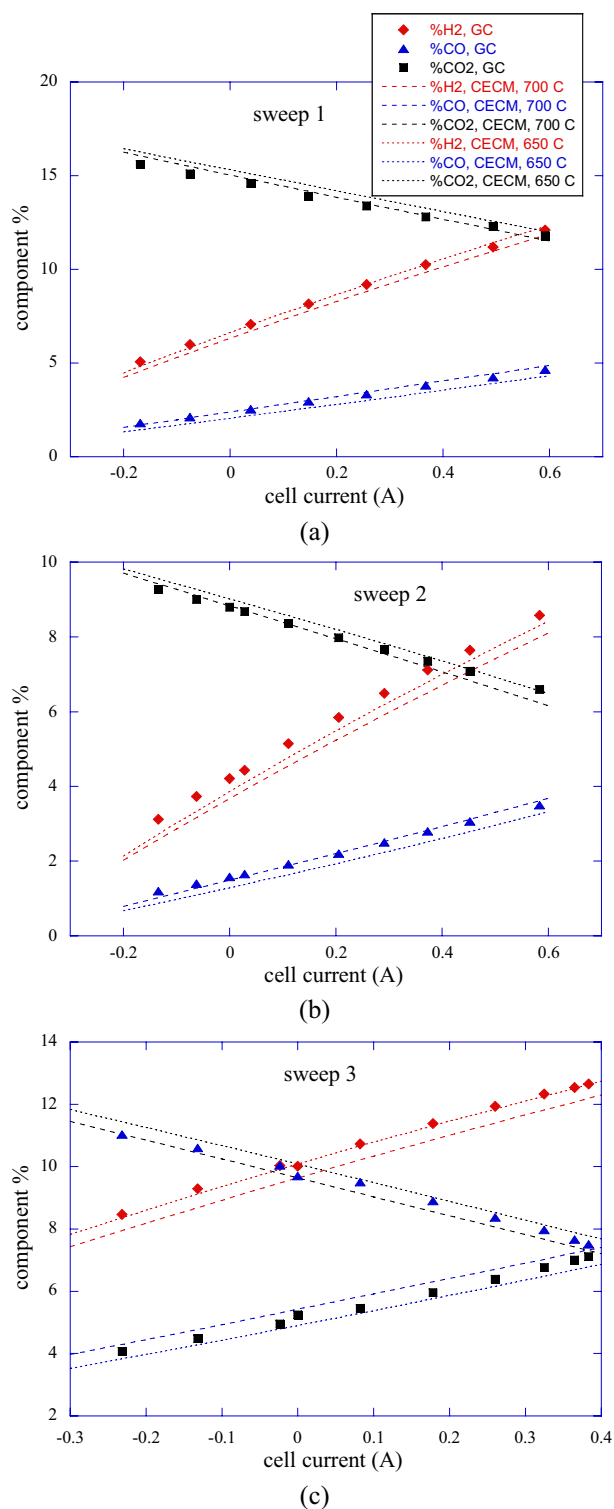
	Sweep 1	Sweep 2	Sweep 3
$Q_{N_2}$ (sccm)	35	50	40
$Q_{H_2}$ (sccm)	4	3	8
$Q_{CO_2}$ (sccm)	8	6	8
$T_{dp,i}$ ( $^\circ\text{C}$ )	55.1	44.6	30.1
$Q_{H_2O}$ (sccm)	10.67	7.27	2.93
$T_f$ ( $^\circ\text{C}$ )	800	800	800

analysis in the micro GC, it was not certain what value to use for an “apparent” equilibrium temperature for the products. Therefore, the chemical equilibrium coelectrolysis model was run for several different equilibrium temperatures.

During coelectrolysis, the mole fractions of  $\text{CO}_2$  and steam (not shown in Fig. 4) decrease with current, while the mole fractions of  $\text{H}_2$  and  $\text{CO}$  increase. For the conditions chosen for these tests, the ratio of  $\text{H}_2$  to  $\text{CO}$  is close to the desired 2-to-1 value for syngas production. Measured compositions of  $\text{CO}_2$  and  $\text{CO}$  agree best with predictions based on an effective equilibrium temperature of  $700^\circ\text{C}$ . Measured compositions of  $\text{H}_2$  agree best with predictions based on an effective equilibrium temperature of  $650^\circ\text{C}$ .

### Discussion of 10-Cell Stack Test Results

Table 2 lists the coelectrolysis stack testing conducted. Cell area-specific resistance, ASR, quantifies the loss mechanisms associated with cell operation, including ohmic resistances, contact resistances, and ionic resistances, activation and concentration overpotentials. The ASR value is dependent on the type of electrolysis being conducted, with pure  $\text{CO}_2$  electrolysis exhibiting a significantly higher ASR than pure steam electrolysis [4,5]. However, in coelectrolysis the RSR is relied upon for most  $\text{CO}_2$ -to- $\text{CO}$  conversion, and steam electrolysis is the primary electrolytic reaction. Therefore, there is little change in ASR from steam electrolysis to coelectrolysis. To demonstrate this, polarization curves were generated for stack #3 for steam electrolysis,  $\text{H}_2\text{O}/\text{CO}_2$  coelectrolysis, and  $\text{CO}_2$  electrolysis. Once the stack was at the operating temperature of  $800^\circ\text{C}$ , a steam electrolysis polarization curve was generated by performing a voltage sweep for the conditions labeled “Test #20” in Table 2. This same voltage sweep was repeated for



**Fig. 4.** Measured outlet gas compositions, with comparisons to predictions from the chemical equilibrium coelectrolysis model, sweeps 1 – 3.

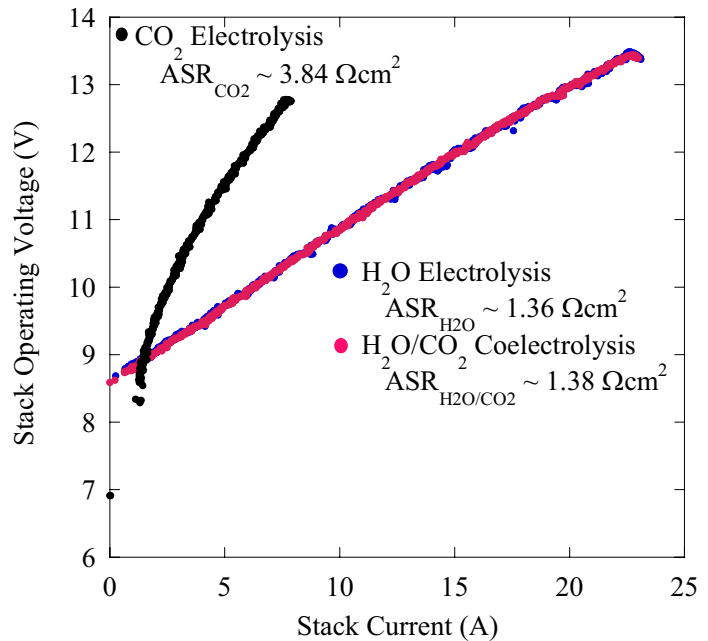
**Table 2.** Summary of stack testing conditions.

Test #	Stack #	Sweep Type	Stack Age	T <sub> furnace</sub> (C)	Flow Rates			Inlet Dew Point (C)	Molar Composition			
					H <sub>2</sub> (sccm)	CO <sub>2</sub> (sccm)	N <sub>2</sub> (sccm)		H <sub>2</sub> (mol %)	CO <sub>2</sub> (mol %)	N <sub>2</sub> (mol %)	H <sub>2</sub> O (mol %)
0	1	Fast	Fresh	800	497	0	3010	51.5	12.0	0	72.6	15.4
1	1	Fast	Fresh	800	497	605	3010	51.5	10.2	12.4	61.9	15.5
2	1	Slow	Fresh	800	497	605	3010	51.5	10.2	12.4	61.9	15.5
3	1	Slow	Fresh	800	497	505	2510	45.5	12.6	12.7	63.3	11.4
4	1	Slow	Fresh	800	497	705	1010	66.0	15.6	22.2	31.8	30.4
5	1	Slow	Fresh	800	497	756	3010	74.0	6.7	10.1	40.2	43.0
6	1	Slow	Fresh	828	497	605	3011	51.5	10.2	12.4	61.9	15.5
7	1	Slow	Fresh	828	497	756	3513	65.3	7.3	11.2	52.0	29.5
8	2	Fast	Fresh	800	450	0	1413	75.3	13.2	0	41.4	45.4
9	2	Fast	Fresh	800	449	753	1414	59.8	13.2	22.2	41.6	23.0
10	2	Fast	Fresh	800	334	564	1064	59.7	13.1	22.2	41.8	22.9
11	2	Fast	Fresh	800	213	378	710	60.7	12.4	22.1	41.5	24.0
12	2	Slow	1 Week	800	449	753	1414	59.8	13.2	22.2	41.6	23.0
13	2	Slow	1 Week	800	334	564	1064	59.7	13.1	22.2	41.8	22.9
14	2	Slow	1 Week	800	213	378	710	60.7	12.4	22.1	41.5	24.0
15	2	Slow	1 Week	830	497	756	3513	65.3	7.4	11.2	52.0	29.4
16	2	Slow	2 Weeks	800	450	752	1410	60.3	13.2	22.0	41.3	23.5
17	2	Slow	2 Weeks	800	334	564	1064	60.2	13.0	22.0	41.5	23.5
18	2	Slow	2 Weeks	800	213	378	710	60.7	12.4	22.1	41.5	24.0
19	2	Slow	2 Weeks	830	497	756	3513	65.3	7.4	11.2	52.0	29.4
20	3	Fast	Fresh	800	996	0	1009	80	22.5	0	22.7	54.8
21	3	Fast	Fresh	800	996	1003	0.0	80	22.5	22.6	0	54.9
22	3	Fast	Fresh	800	0	1500	0	0	0	100.0	0	0

the coelectrolysis conditions “Test #21” and for the CO<sub>2</sub> electrolysis conditions “Test #22”. These results are shown in Fig. 5.

There was almost no change in apparent ASR for coelectrolysis versus steam electrolysis. However, the ASR for CO<sub>2</sub> electrolysis was significantly higher, reinforcing the hypothesis that steam electrolysis is the principal electrolysis reaction and that the RSR is mostly responsible for CO production.

Tests 1 through 6 comprised very slow voltage sweeps where for each power supply voltage setting the stack was allowed to reach thermal and chemical equilibrium. Thermal equilibrium was determined by watching the response of the stack internal thermocouples. Chemical equilibrium was recognized when the downstream dew point reading reached steady state. These two conditions were usually met after approximately 10 minutes at each setting.

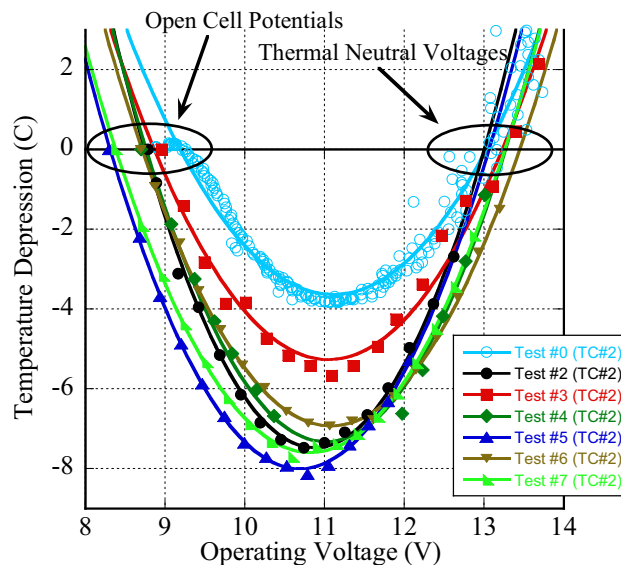


**Fig. 5.** Polarization curves for H<sub>2</sub>O electrolysis, H<sub>2</sub>O/CO<sub>2</sub> coelectrolysis versus CO<sub>2</sub> coelectrolysis, with mean ASR values.

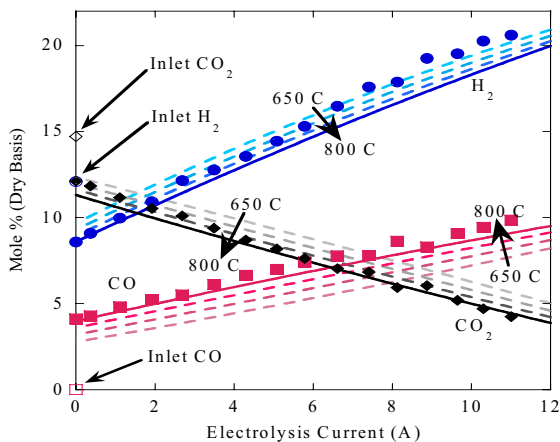
Fig. 6 presents internal stack temperature depression (the difference between the temperature measured during the sweep and the temperature at open cell conditions) as a function of stack operating voltage for the electrolysis conditions listed in Table 2. When a solid oxide cell is operated as a fuel cell, the exothermic heat of reaction as well as ohmic heating tends to increase the cell temperature and excess air is typically required for cooling. Steam electrolysis, CO<sub>2</sub> electrolysis, and the RSR, however, are endothermic reactions which tend to reduce the cell temperature in proportion to the electrolysis current. Ohmic heating is proportional to the square of the electrolysis current. These two effects balance each other at the thermal neutral voltage. At operating voltages below thermal neutral, the endothermic heat of reaction dominates and the cell temperature is lower than that at open cell. At operating voltages above thermal neutral, ohmic heating dominates and the cell temperature will exceed that at open cell. For pure steam electrolysis, the thermal neutral voltage is a weak function of temperature only and is equal to 1.287 V at 800°C and 1.288 V at 830°C. For coelectrolysis the thermal neutral voltage is also a function of gas composition.

Figs. 7-12 present the steady state outlet compositions of steam, CO<sub>2</sub>, hydrogen, and CO as a function of electrolysis current on a dry basis for tests 1-6. Lines represent various model predictions and symbols represent experimental measurements. An in-line gas chromatograph was used to measure outlet compositions from the stack. The chemical equilibrium coelectrolysis model was run for several different equilibrium temperatures ranging from 650°C to 800°C (Fig. 7). It was found that setting the chemical equilibrium coelectrolysis model equilibrium temperature equal to the furnace temperature produced the best comparisons, indicating that the products are kinetically frozen after they leave the hot zone. This is different than the button cell case and is due to the much higher gas flow rates and correspondingly shorter residence times, lack of any significant catalyst surface, and the rapid cool-down. Predicted compositions were therefore evaluated at the electrolyzer temperature for all subsequent evaluations (Fig. 8-12).

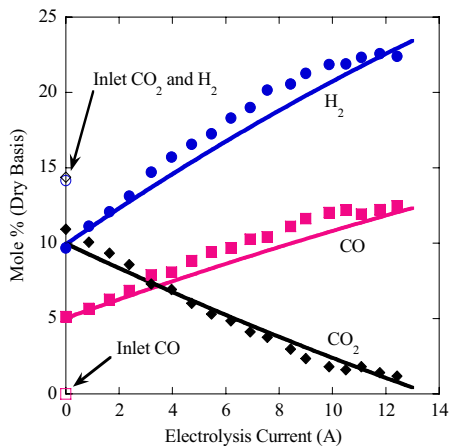
Figs. 7-12 demonstrate that even at zero current there was a drop in CO<sub>2</sub> and H<sub>2</sub> mole fractions from the cold inlet values, with CO produced. This is solely due to the RSR. As the electrolysis current was increased, the yield of syngas increased linearly while the concentration of CO<sub>2</sub> (and H<sub>2</sub>O, not shown in the figures) decreased. These figures also show overall good agreement between experimental GC data and results from the CECM for the range of testing performed in this study. Finally, in the case of Test #6, at the maximum current studied the product H<sub>2</sub> concentration was doubled and product CO<sub>2</sub> concentration was reduced to half that of the process inlet mixture. Coelectrolysis significantly increases the yield of syngas over the reverse water gas shift reaction equilibrium composition.



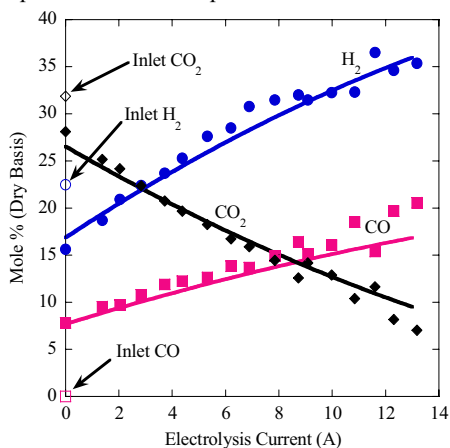
**Fig 6.** Internal stack temperature (thermocouple #2) for various test conditions.



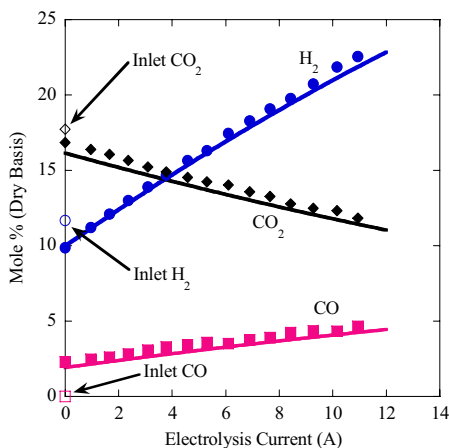
**Fig. 7.** Effect of varying chemical equilibrium coelectrolysis model equilibrium temperature with comparison to Test 1 experimental data.



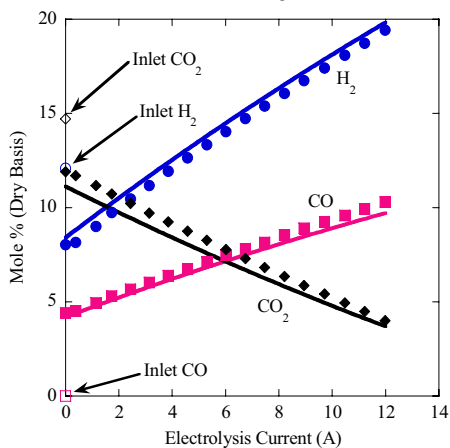
**Fig. 8.** Test 2 experimental and chemical equilibrium coelectrolysis model results,  $T_{eq} = 800^{\circ}\text{C}$ .



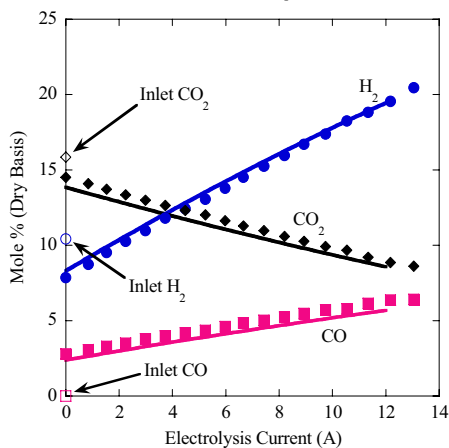
**Fig. 9.** Test 3 experimental and chemical equilibrium coelectrolysis model results,  $T_{eq} = 800^{\circ}\text{C}$ .



**Fig. 10.** Test 4 experimental and chemical equilibrium coelectrolysis model results,  $T_{eq} = 800^{\circ}\text{C}$ .



**Fig. 11.** Test 5 experimental and chemical equilibrium coelectrolysis model results,  $T_{eq} = 828^{\circ}\text{C}$ .



**Fig. 12.** Test 6 experimental and chemical equilibrium coelectrolysis model results,  $T_{eq} = 828^{\circ}\text{C}$ .



## Methanation Test Results

Ceramatec Inc. extended their 10-cell stack testing apparatus by addition of a methanation reactor downstream of the stack. The methanation reactor consisted of a 18mm inner diameter stainless steel tube, approximately 1.5 m in length. Within this tube was placed a commercial steam reforming catalyst (R-67R from Haldor Topsoe). This is a nickel catalyst on magnesium aluminate, a ceramic inert oxide of the spinel family. The reactor tube was placed within a zinc-aluminum sleeve to homogenize the axial temperature gradient. The reactor was maintained at approximately 300 C for testing. Testing consisted of high temperature coelectrolysis, with the coelectrolysis products immediately fed to the methanation reactor. Fig. 13 summarizes the stack inlet, stack outlet, and methanation outlet stream compositions (volume %) for 5 tests. Between 40 and 50 volume % methane product was produced.

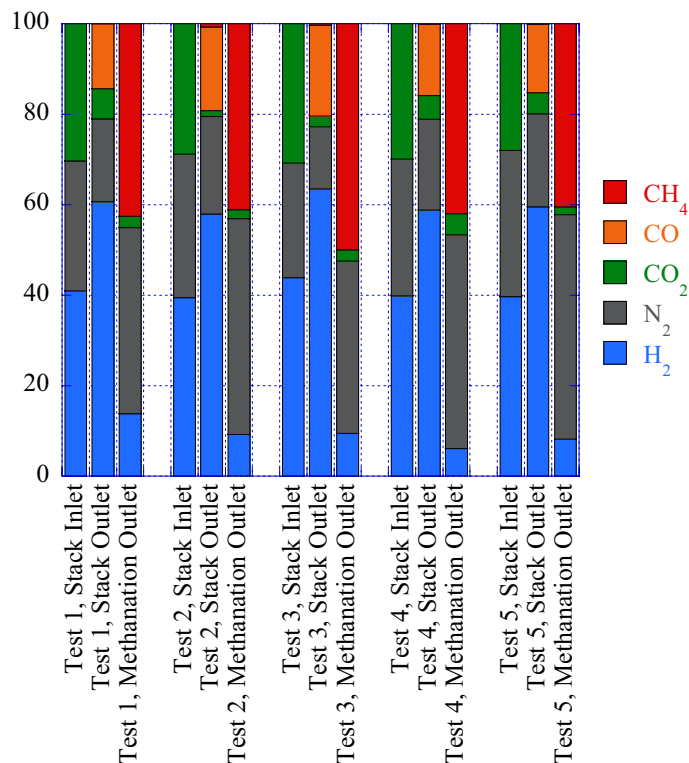


Fig 13. Coelectrolysis with subsequent methanation.

## Summary

Synthetically-derived hydrocarbon fuels can offer an interim solution for domestic energy dependence and a bridge to the hydrogen economy. The raw material for synfuel production is syngas, a mixture of H<sub>2</sub> and CO. The Idaho National Laboratory has demonstrated the feasibility of using high temperature solid oxide cells to coelectrolyze H<sub>2</sub>O and CO<sub>2</sub> simultaneously to produce syngas. ASRs did not vary substantially between steam electrolysis and steam/CO<sub>2</sub> coelectrolysis, but increased dramatically with CO<sub>2</sub> electrolysis. There was overall good agreement between experimental gas chromatograph data for outlet compositions and results from the chemical equilibrium coelectrolysis model. These measurements and model results indicate that coelectrolysis effectively increases the syngas yield for a given steam/CO<sub>2</sub> process stream. The concept of directing coelectrolysis products through a methanation reactor was tested, with yields of 40-50 volume % methane being produced. Overall, the coelectrolysis process appears to be a promising technique for large-scale syngas production.

## Acknowledgements

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## References

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