TAMPA ELECTRIC NEURAL NETWORK SOOTBLOWING

Quarterly Report:

April 1, 2003 – June 30, 2003

Prepared By:

Mark A. Rhode, P.E.
Sr. Consulting Engineer
Advanced Technologies

Submission Date:

July 2003

DOE Award Number:

DE-FC26-02NT41425

ABSTRACT:

Boiler combustion dynamics change continuously due to several factors including coal quality, boiler loading, ambient conditions, changes in slag/soot deposits and the condition of plant equipment. NOx formation, Particulate Matter (PM) emissions, and boiler thermal performance are directly affected by the sootblowing practices on a unit.

As part of its Power Plant Improvement Initiative program, the US DOE is providing co-funding (DE-FC26-02NT41425) and NETL is the managing agency for this project at Tampa Electric's Big Bend Station. This program serves to co-fund projects that have the potential to increase thermal efficiency and reduce emissions from coal-fired utility boilers. A review of the Big Bend units helped identify intelligent sootblowing as a suitable application to achieve the desired objectives. The existing sootblower control philosophy uses sequential schemes, whose frequency is either dictated by the control room operator or is timed based.

The intent of this project is to implement a neural network based intelligent sootblowing system, in conjunction with state-of-the-art controls and instrumentation, to optimize the operation of a utility boiler and systematically control boiler fouling. Utilizing unique, on-line, adaptive technology, operation of the sootblowers can be dynamically controlled based on real-time events and conditions within the boiler. This could be an extremely cost-effective technology, which has the ability to be readily and easily adapted to virtually any pulverized coal fired boiler.

Through unique on-line adaptive technology, Neural Network-based systems optimize the boiler operation by accommodating equipment performance changes due to wear and maintenance activities, adjusting to fluctuations in fuel quality, and improving operating flexibility. The system dynamically adjusts combustion setpoints and bias settings in closed-loop supervisory control to simultaneously reduce NO_x emissions and improve heat rate around the clock.

TABLE OF CONTENTS

INTRODUCTION:

One of the effects of burning coal in utility boilers is the buildup of soot and slag on the heat transfer surfaces within the boiler. Soot and slag buildup causes a redistribution/reduction of the heat transferred across various sections of the furnace, resulting in a redistribution/reduction of heat absorption. This condition often leads to a heat rate penalty and increased NOx emissions. Adverse heat rate impacts arise from numerous factors inclusive of, but not necessarily limited to; incomplete combustion, unbalanced steam generation, excessive use of desuperheater sprays and high exit gas temperatures. Thermal NOx generation has been well documented as largely a function of temperatures within and around the combustion zone. As the boiler section of the furnace becomes excessively slagged, the heat transfer ability is impaired which results in higher temperatures within that region. This results in higher levels of NOx.

Fouling of the boiler leads to poor efficiencies due to the fact that heat which could normally be transferred to the working fluid remains in the flue gas stream and exits to the environment without beneficial use. This loss in efficiency translates to higher consumption of fuel for equivalent levels of electric generation, hence more gaseous emissions are also produced. Another less obvious problem exists with fouling of various sections of the boiler relating to the intensity of peak temperatures within and around the combustion zone. Total NOx generation is primarily a function of both fuel and thermal NOx production. Fuel NOx, which generally comprises 20%-40% of the total NOx generated, is predominately influenced by the levels of oxygen. Thermal NOx, which comprises approximately 20% - 50% of the total NOx, is a function of temperature. As the fouling of the boiler increases and the rate of heat transfer decreases, peak temperature increases and so does the thermal NOx production.

Due to the composition of coal, particulate matter is also a by-product of coal combustion. Modern day utility boilers are usually fitted with electrostatic precipitators (ESP) to aid in the collection of particulate matter. Although extremely efficient, these devices are sensitive to rapid changes in inlet mass concentration as well as total mass loading. Without extreme care and due diligence, excursions or excessive soot can overload an ESP, resulting in high levels of PM being released.

Traditionally, utility boilers are equipped with sootblowers, which are lances that use, steam, water or air to dislodge and clean the surfaces within the boiler. The number of lances on a given unit ranges from several to over a hundred. Traditional sootblowing schemes involve fixed schedules for activating the blowers or the experience of the operators who manually activate various fixed sequences. Time based sequencing of sootblowers has been a traditional method employed by power plants, both domestically and abroad, to improve cleanliness within boilers. These systems are generally automated and are initiated by a master control device. In some cases, operators activate the systems manually on the basis of established protocols or generic procedures. These methods result in indiscriminate cleaning of the entire boiler or sections thereof, regardless of whether portions are already clean. Hence, traditional methods of sootblowing may be effective in assuring that a boiler is clean, but they fail to optimize the heat transfer rates therein, so as to maximize its operation relative to emissions and unit performance. In all cases, operators are challenged with a number of non-linear and conflicting objectives while ensuring that the boiler is stable and capable of meeting system dispatch requirements.

Simultaneously optimizing the objectives of NOx, PM and heat rate is difficult and unrealistic for a control room operator, even more so when that operator is also required to maintain control of the balance of the unit(s) equipment. The industry has recently been introduced to a number of "Intelligent" Rule-Based systems that derive their knowledge base from operator experiences, static plant design data, and general thermal principles. Whereas these systems are better than the traditional methods, they also fail to fully respond to the dynamic operation and condition of boilers. Rule-based systems are not readily adaptable to transitional operation of present day boilers, which, as a result of deregulation, are subject to volatile changes in operation and fuel types or blends. Furthermore, time or rule based systems are not the answer due to the complexity of the individual components, combinations thereof and the desire to satisfy multiple objectives in a dynamic real-time environment. Additionally, rule-based systems are only as good as the rules that drive them and established rules cannot accommodate the diverse set of operating conditions that may be encountered on a daily basis.

Neural networks have established themselves in a variety of industries to satisfy multiple goals or objectives in highly complex systems. These intelligent software systems have the ability to learn extremely complex relationships and trends between a great many input variables and then determine what control parameter changes are necessary to achieve the predetermined goals. Artificial Intelligence based systems are not designed to replace operators, but rather are an enabling tool. Recommended settings derived by neural networks and optimization systems can either be presented in the "advisory" form to the operator or can be integrated into the control logic on a closed-loop basis.

Intelligent Sootblowing

The goal of the project will be to develop a Neural Network driven Intelligent Sootblowing (NN-ISB) system module that proactively modifies the sequence of sootblowing in response to real-time events or conditions within the boiler, in lieu of time or general rule-based protocols. To date, the ability to intelligently blow soot while satisfying multiple and specific user defined objectives has not been integrated with an on-line, automatic and adaptive neural network driven sootblowing system. The NN-ISB module will provide an asynchronous, event-driven technology that is adaptable to changing boiler conditions.

Some of the basic technology components proposed for the project are commercially proven. However, the project also incorporates the use and application of several new or newly applied components and/or systems in conjunction with the NN-ISB system. The objective will be to reduce emissions and provide improvements in efficiency and reliability by employing synergistic approaches, which have not been possible with prior technologies. Some of the salient technologies planned for implementation during this project include, state-of-the-art heat flux and slag sensors, dual plane acoustic pyrometers, integration of boiler cleanliness and performance models with a neural network, and directional water cannons.

Technology advancements in the past few years have resulted in the introduction of several diverse systems that could change the basic process of sootblowing. Specifically, robust temperature measurement products have emerged that allow localized measurement of fireside temperatures and heat transfer rates in both the furnace zone as well as the convection and backpass regions. The combination of these advanced measurement techniques coupled with today's high speed numerical processing allows for real time determination of tube fouling and levels of boiler tube cleanliness. Albeit limited in nature and scope, utilization of some of these technologies have seen some successes in their ability to improve the efficiency of the sootblowing process for US utility boilers.

Although prior testing and limited demonstrations have yielded some benefits in regard to NOx, PM and heat rate, these efforts have not been fully exploited in the development of a system that has the ability to understand, evaluate and optimize the process with multiple real-time objectives. The advantages of the knowledge capture and adaptive, counter-intuitive interactions with the NN-ISB system provides, the opportunity for a modular sootblowing optimization subsystem capable of significant operational benefits. Furthermore, since all utility boilers that fire pulverized coal and oils generate varying levels of soot and slag, the commercialization and benefits of this innovative technology has the potential to be readily and easily applied to a large population of power plants.

Independent manual sequencing of specific sootblowers has shown benefits in the area of heat rate efficiency improvement, NOx reduction and other areas relevant to efficiency and reliability. It is expected that additional, hard to quantify, gains will be realized in the areas of: tube erosion (minimized), auxiliary power consumption (minimized), perturbations in extraction steam flow (made more level), and particulate generation (managed to minimize impact on ESP). Of particular note, traditional sootblowers are high cost O&M devices. Steam consumption rates of 30,000#/hr are not uncommon and create substantial heat rate penalties. The maintenance costs are also very high considering the high pressures and temperatures, well in excess of 1000 degrees F, that exist in many cases.

The NN-ISB system proposed herein will utilize the Neural Network technology from Pegasus Technologies, which has been implemented successfully for combustion optimization applications. This project shall use Neural Network based optimization, and state-of-the-art sensing and sootblowing equipment to direct the operation of the sootblowing systems in such a manner as to reduce NOx & PM emissions, while concurrently improving the heat rate. Neural networks have not yet been fully implemented for ISB applications within the utility industry. Through these development activities, a NN-ISB will react to and take into account the heat distribution within the boiler, equipment life, emissions, and the overall cost of generating power. The objective is to develop a system to automatically determine the need for sootblowing in specific sections of a boiler and activate a blower or set of blowers for removing soot using adaptive, advanced control techniques. The net impact to the industry will be the demonstration of a commercially viable system that improves overall plant reliability and operations by reducing production cost, while also minimizing emissions.

PROJECT SUMMARY:

This project became effective after successful negotiation of the Cooperative Agreement related to the DOE award number DE-FC26-02NT41425, whose effective date was July 19, 2002. During this reporting phase, the equipment listed was installed on Big Bend Unit #2. Salient installation notes are listed after each piece of equipment, which in certain instances may be unique to the Big Bend facility. All the major systems were started during this reporting period, except for the Pegasus neural network system, which is scheduled for the latter half of this year. Those components which have successfully been installed and are in various stages of final acceptance include;

General Physics EtaPro 8 –

Description: A heat rate performance monitoring system, which serves two primary functions. The first requirement involves taking baseline data of the unit to document "as-found" heat rates at various loads. These will be compared against post neural network sootblowing optimization during the demonstration phase to measure and report heat rate improvements attributable to the system, which have been predicted to be approximately 2%. The second function of the EtaPro system is to provide real time boiler cleanliness information to the neural network system, which will be analyzed and processed for control of the sootblowers.

Status: This system was installed at the very beginning of this phase of reporting, and just prior to Big Bend Unit #2 being taken out of service for the outage. No significant problems were encountered during the installation of this system, however it has been discovered that corrections for cleanliness for various sections was required during this reporting period.

SBC 1000 Sootblower Control System –

Description: The SBC 1000 provides a bi-directional link between the actual sequencing panel and the plant DCS. This allows for information related to sootblower execution to be data logged and transmitted for neural network, transmitted to the other devices (i.e., FORREY ESP control system) for interactive optimization, and received from the NN-ISB.

Status: The system was installed during the outage and was easily placed into normal operation. The system provides graphics for all sootblowers and is the "hub" for data transfer to Pegasus, as shown in the sketch below. Custom screens for the AccuTemp system and slag sensors are being developed to allow a user friendly interface. Communications protocols between the SBC and the water cannon system have been successfully implemented.

Slag Sensors –

<u>Description:</u> Eight slag sensors utilizing electrical conductivity as the method for determination of slag accumulation will be installed in conjunction with heat flux sensors. Two of the sensors will be installed in close proximity to the heat flux sensors to derive comparative data while the balance will be installed in between the heat flux sensors to gather additional condition assessment data.

<u>Status:</u> Two sensors were installed approximately at the 79' elevation about 2 feet from a Clyde-Bergerman heat flux sensor. The electronics for this system require final configuration and trouble shooting since they were developed specific to this project. This is not a critical component of the project since the slag sensors are currently planned for monitoring and comparison only and have no direct control function.

AccuTemp Acoustical Pyrometer Grids –

<u>Description:</u> Two grid network are being installed, one at the furnace outlet plane and the other at the economizer outlet plane. The information derived from this system shall be used in conjunction with the stations existing thermal couple data on various high temperature circuits and the boiler cleanliness module to more accurately determine the slag conditions in the convective portion of the furnace.

<u>Status:</u> The acoustical grids at the furnace outlet and the economizer grids were both installed during the outage. The systems started up and ran properly for several weeks. A solenoid valve failure at the furnace outlet plane disabled the system until it could be replaced, which was performed while the unit was operational. The second problem occurred at the economizer outlet plane due to high ambient temperatures which melted some of the plastic components. This was isolated to one receiver and was attributable to its specific location. It was decided to modify the data grid to a 2x3 matrix in lieu of a 2x4, thus eliminate that receiver from the data acquisition system. The latest failure involved the use of rubber hoses for air transmission from the sound generator to the boiler. Due to the high local temperatures, these failed and were replaced with high temp silicone hoses, which are expected to operate without concern. The vendor is developing new software for local display on the existing SBC 1000 display.

Four Water Cannons & Sootblowers –

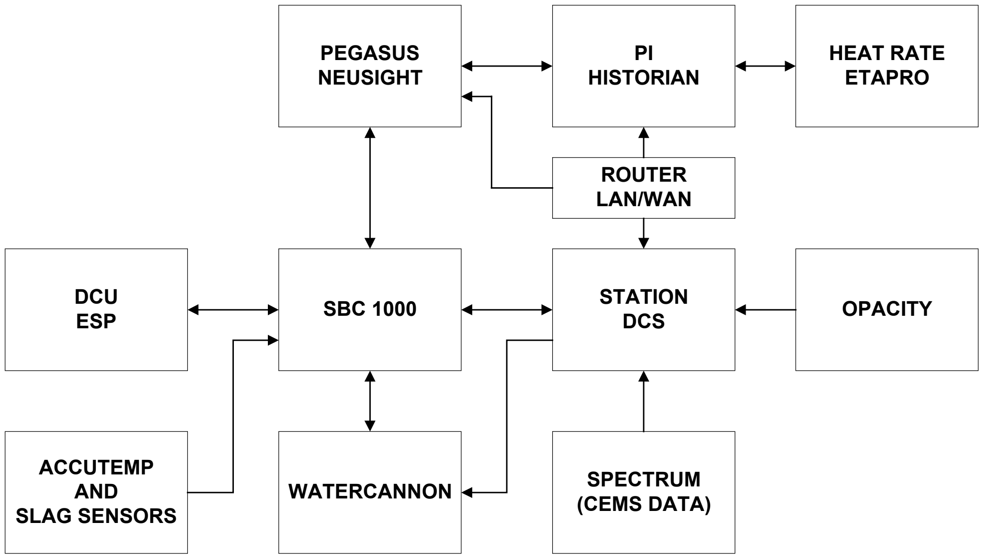
<u>Description:</u> Four (4) water cannons are being installed complete with Clyde-Bergermans Smart Sensor ™ control system, which includes sixteen (16) heat flux sensors. These water cannons shall have the capability of accurately cleaning the waterwalls to achieve various levels of cleanliness as determined by the neural network system. Prior to implementation of the neural network system, the system shall be operated using standard operating procedures. The current work also includes the addition of several conventional sootblowers in the convective region to allow for strategic cleaning.

Status: The water cannon system has intermittently been functional since the return to service of the unit following it's outage. Clyde-Bergermans installations to date have primarily involved balanced draft units having moderate heat release zones. The Big Bend unit is a pressurized furnace, which has high heat release. This has been the predominate root cause for the majority of the failures. The water cannon sealing boxes have burnt through several times, which not only lead to equipment damage but also jeopardized the units operation. During the repair efforts, modifications have been incorporated and the vendor is pursuing other design modifications to ensure long-term reliability. Aside from these incidents, the system has generally performed as expected. There have also been failures of heat flux sensors, which are currently being investigated and repaired. This has prevented the system from being placed into fully automatic control, however the system is routinely being operated via manual-timed based control. The Sundyne pump skid has also suffered failures of its variable speed drive and it appears that the motor has an internal short. Service engineers have provided site investigations resulting in the requirement to send the entire pump skid back to Sundyne for a complete overhaul and repair. It is currently planned that the water cannon system will be repaired the last week of July 2003, during a short station outage.

Pegasus/Neural Network -

Status: Pegasus continues to develop the neural network system pursuant to the schedule and began parametric testing in May. The testing was originally scheduled to take 3-4 weeks to complete based upon unit availability, however the CB system failures have caused the testing schedule to be increased. TEC employees attended Neural Network training at Pegasus main office, which focused upon model construction and constraints adjustments which may be required as the project proceeds. The existing neural network combustion optimizer is operational and is planned to be incorporated into the overall NOx optimization strategy.

Project meetings were held on August 27, 2002 and Feburary 19, 2003 including various Tampa Electric personnel, Pegasus Technologies, Clyde-Bergerman, General Physics, and Solvera. The focus of these meeting were to ensure that all the requisite components of the project had been identified and to establish a network for communication of data. The project participants concluded that the flow of information amongst the various existing systems and new systems for this project should take the form shown in the illustration below. Communications protocols have been modified several times throughout the process as a result of "lessons" learned between the various systems. The details of this effort will be addresses in the project "Design Report".



Proposed Communications Network

EXPERIMENTAL:

Presently there are no experimental aspects of the project being developed. However, after the slag sensors have become operational comparative data between the slag sensors and the heat flux sensors shall be available. The neural network model remains under development to be tested in the latter half of 2003.

RESULTS AND DISCUSSION:

Pegasus initiated parametric testing at Big Bend Unit #2 on Tuesday May 13th, 2003. The purpose of Parametric Testing was to generate data with reasonable and safe variations outside the normal operating regime (standard operating pattern based on DCS curves) of the unit. Such data is essential for building a neural network model encompassing a variety of boiler operating conditions, which can then be used to best predict and optimize the process.

Using a variety of trending tools Pegasus analyzed the data collected. They highlighted some areas of interest where there are process optimization opportunities towards NOx reduction while improving boiler efficiency. These preliminary observations are hinting to some excellent results under Neusight control. Nevertheless more testing is necessary to further confirm the repeatability and validate some of the data collected to date.

Observations:

- Figure #1 and figure #2 show the boiler base-loaded at a steady state load around 400MW with steady O2. With these process settings a NOx delta of approximately 8%-10% is realized. This difference is not correlated to O2, fuel changes or other evident events. Note that the load increased slightly, O2 decreased, while NOx decreased dramatically.

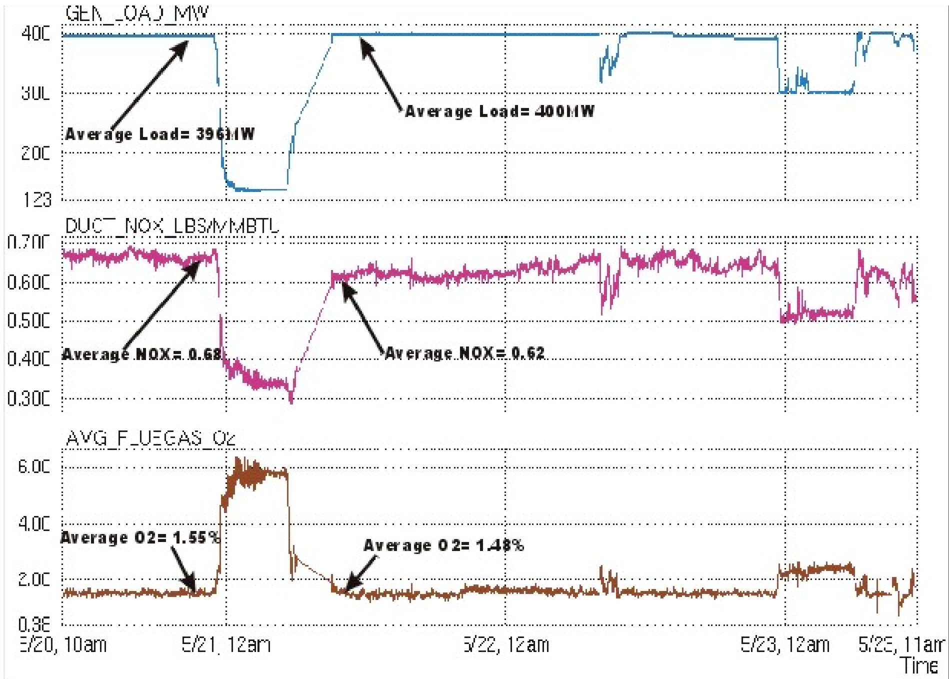


Figure #1

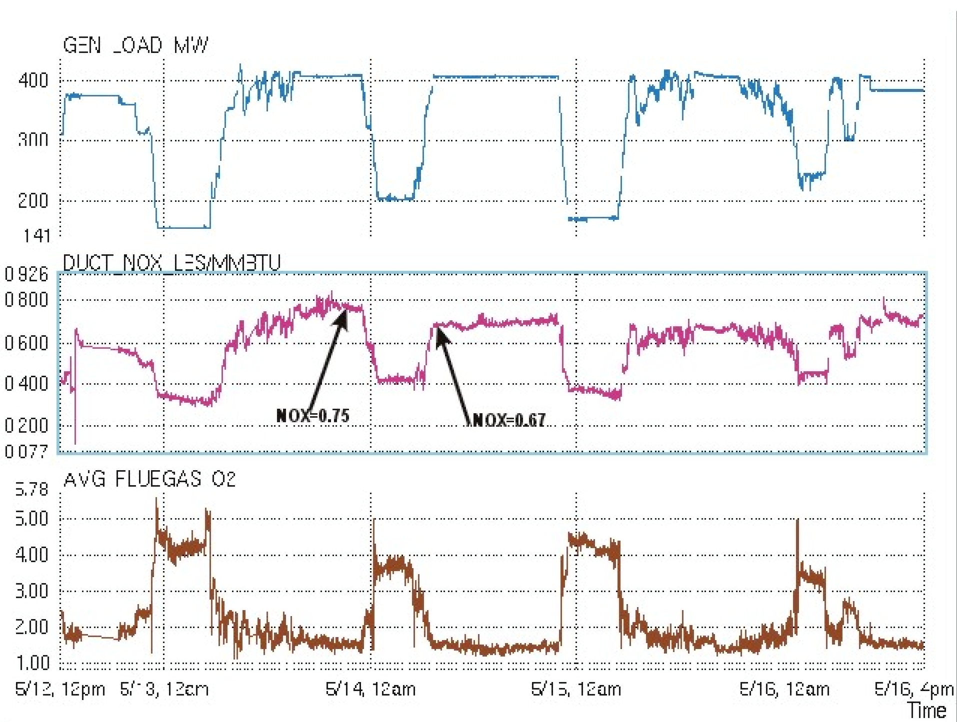
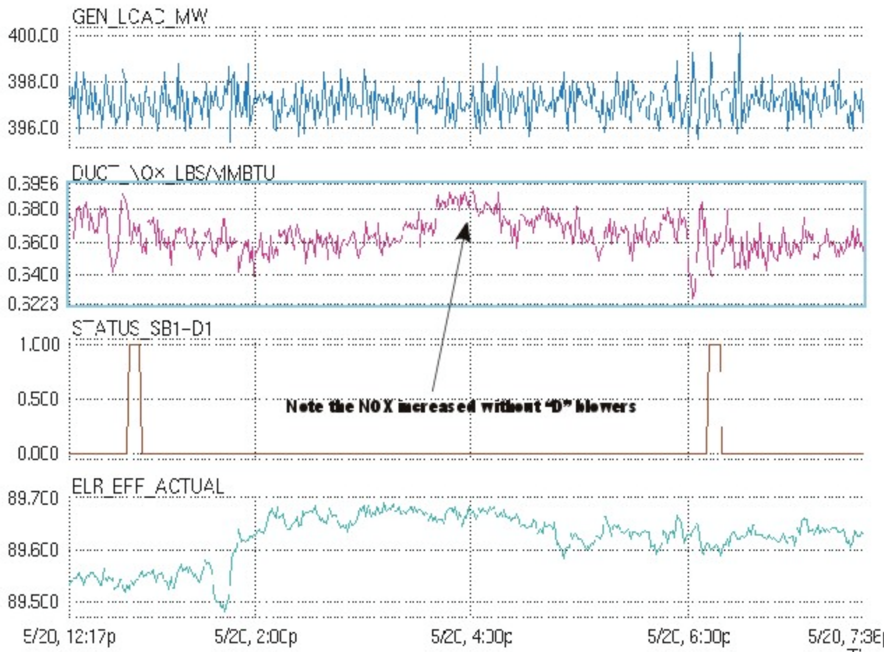


Figure #2

- Figure #3 and figure #4 show how the "D" sootblowers are related to NOx. D1 is representative of "D" series blowers and is also the last to be energized. Load was steady at around 400MW and also O2 (not showed) was steady at around 1.5%. Boiler efficiency also improves after a short period following sootblowing. Note that NOx increases after a long elapsed time without blowing the "D" sootblowers while remaining about the same when the duty cycle of blowing was increased.



Figure#3

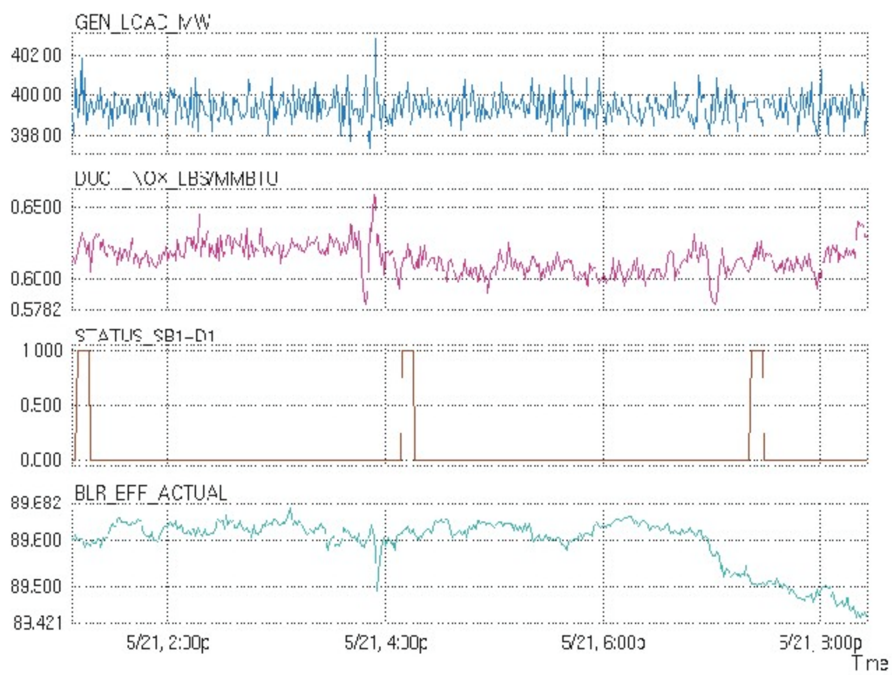


Figure #4

- Figure #5 show sootblowing effects on NOx at low load operation. Again, NOx is reduced by sootblowing without changing any combustion parameters.

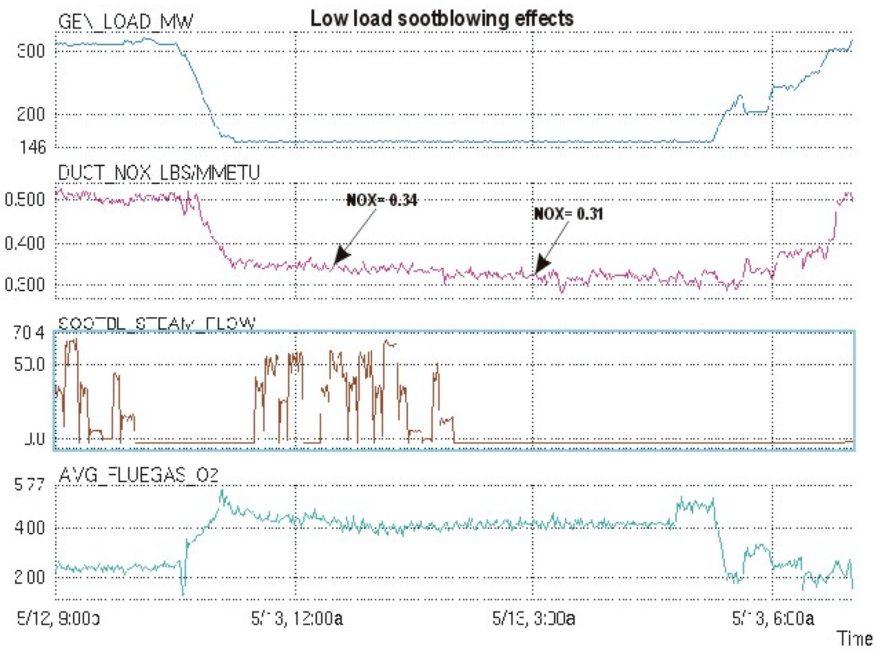


Figure #5

- Figure #6 and figure #7 show affects of "E" blowers. The "E" blowers tend to produce a disturbance in NOx spikes, increase NOx and negatively affect boiler efficiency. The unit was based loaded and had steady O2. E7 blower showed in the trend is the first of the eight blowers of the E series. Note that two"Es" blowers were out of service during the testing (E6and E4).

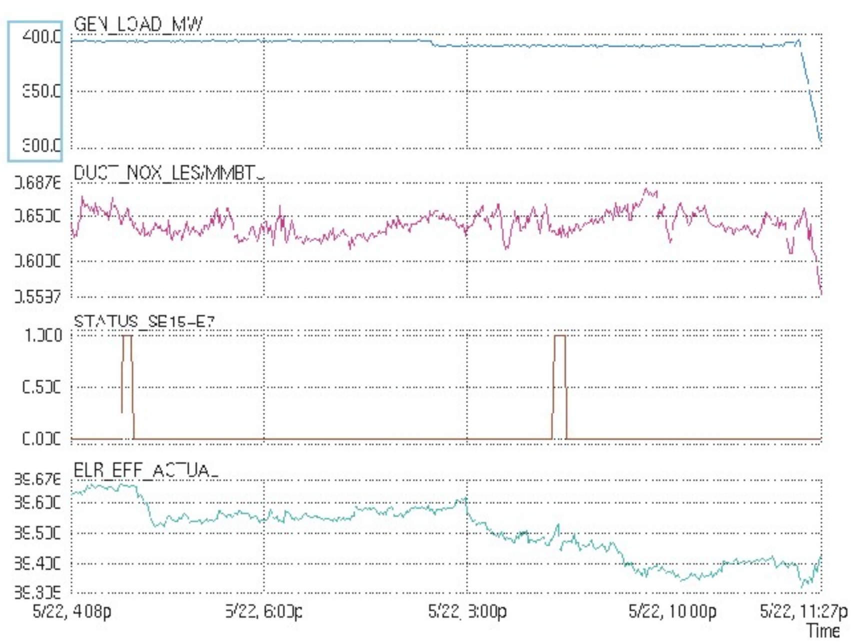


Figure #6

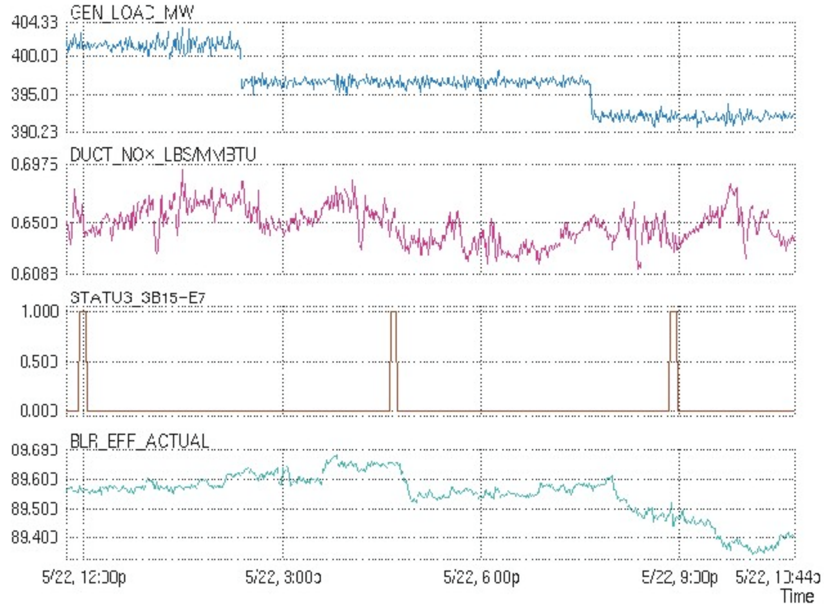


Figure #7

- Figure #8 and figure #9 shows the direct effect of E series blowers on the reheat parameters. Note that only F1, G1 and G4 sootblowers were available on the upper rear pass. No direct effect is correlated to the rear pass blowers only the Es blowers seem to make a clear difference on the reheat DP. Figure#9 shows the impact of the E series and D series sootblowers on the steam attemperation and reheat steam temperature. Again no impact is noticeable from the rear pass blowers.

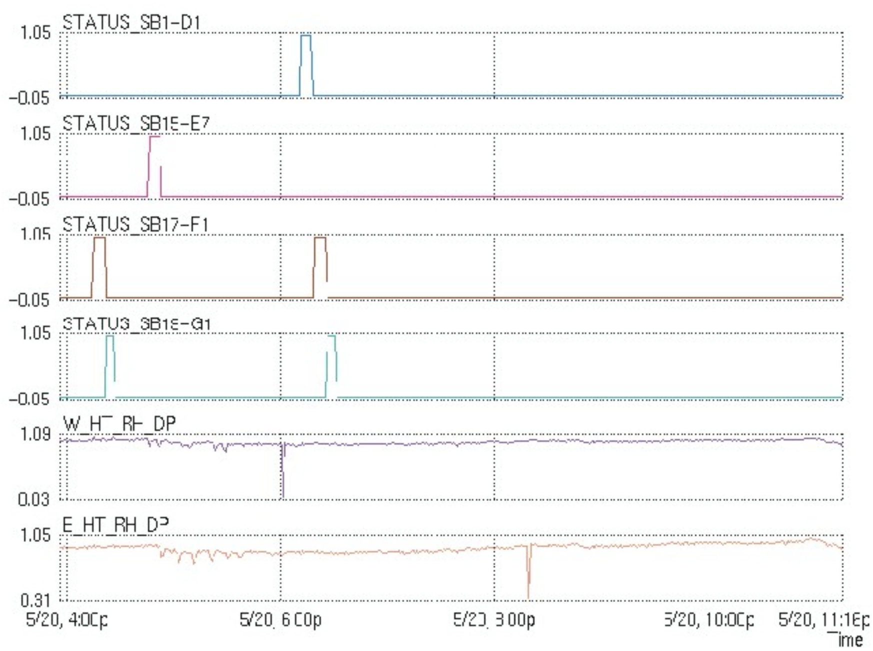


Figure #8

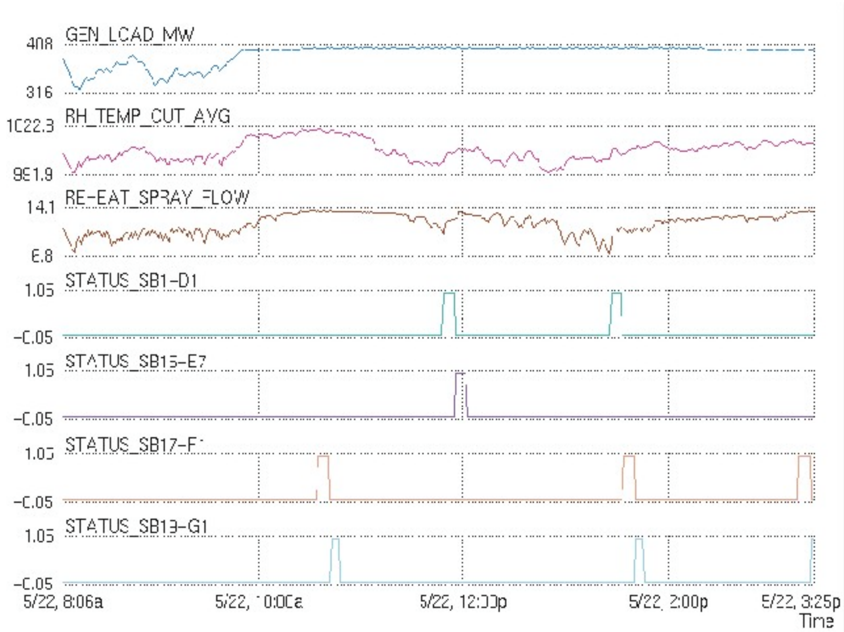


Figure #9

Additionally testing was performed on mill temperatures and mill levels. Mill temperatures set points were stepped from 155 deg F to 145 deg F with 5 deg F variation. All combination settings were tested in order to gather training data for the neural-network. Some preliminary testing was also conducted whereby mill level varied from 2.5" to 4 ".

- Figure #10, figure #11 and figure#12 show the boiler base-loaded at a steady state load of 397MW. The O2 was approximately 1% and NOx was averaging 0.72lbs/mmbtu. Mill level was changed from 3" to 4". As the mill level adjusted to the new setpoint, various boiler combustion changes occurred, 1) Fuel master setpoint increased to meet the extra air demand required to maintain mill temperature, 2) Boiler O2 increased 0.5% due to extra primary air, and 3) NOx, decreased approximately 5% to 0.68lbs/mmbtu.

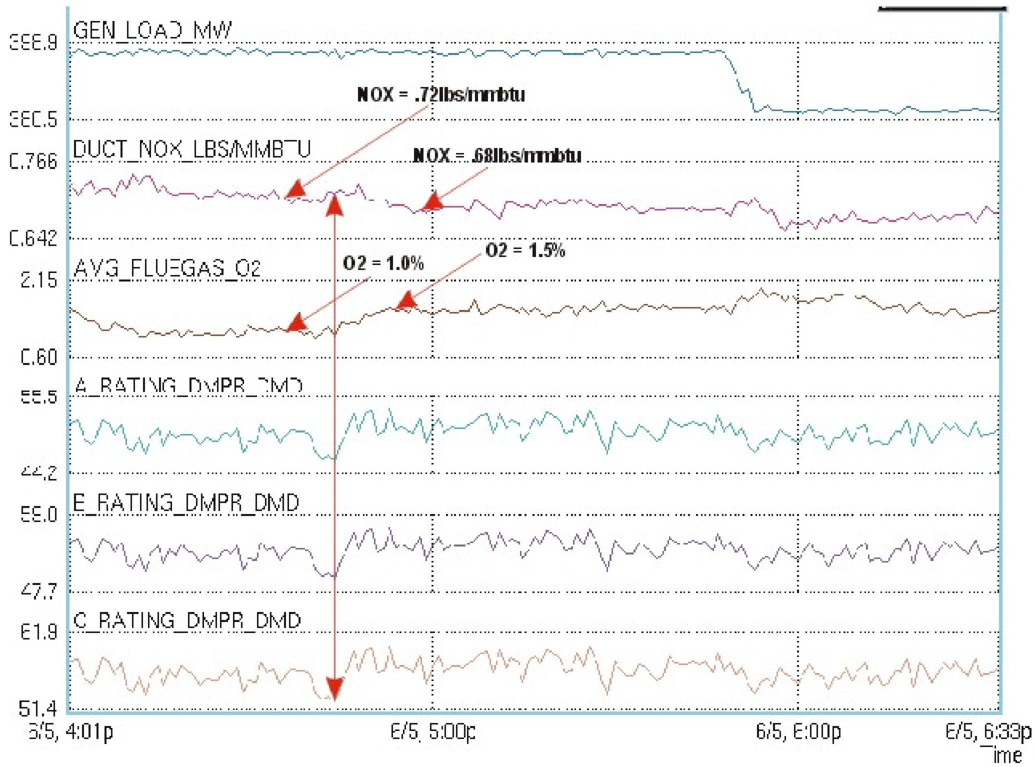


Figure #10

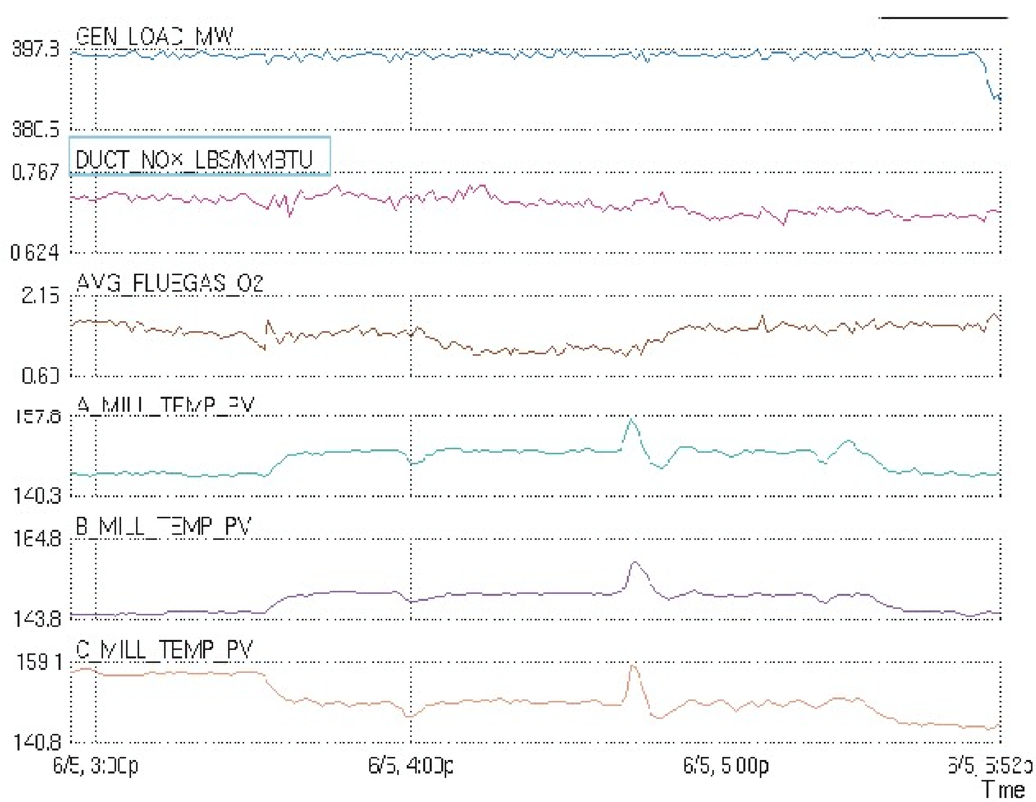


Figure #11

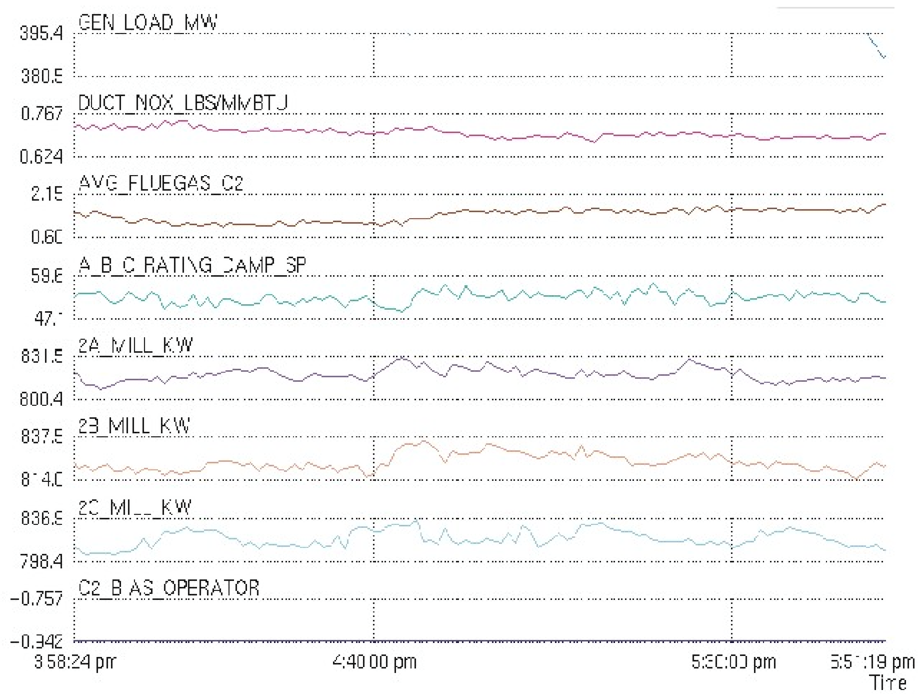


Figure #12

- Figure#13 shows the impact of mill temperature on NOx. With steady load and all combustion parameters held constant, all three-mill temperatures were dropped to around 146deg F. The NOx decreases slightly, however NOx increased much more prominently when two out of three mill temperatures are increased to 155 deg F.

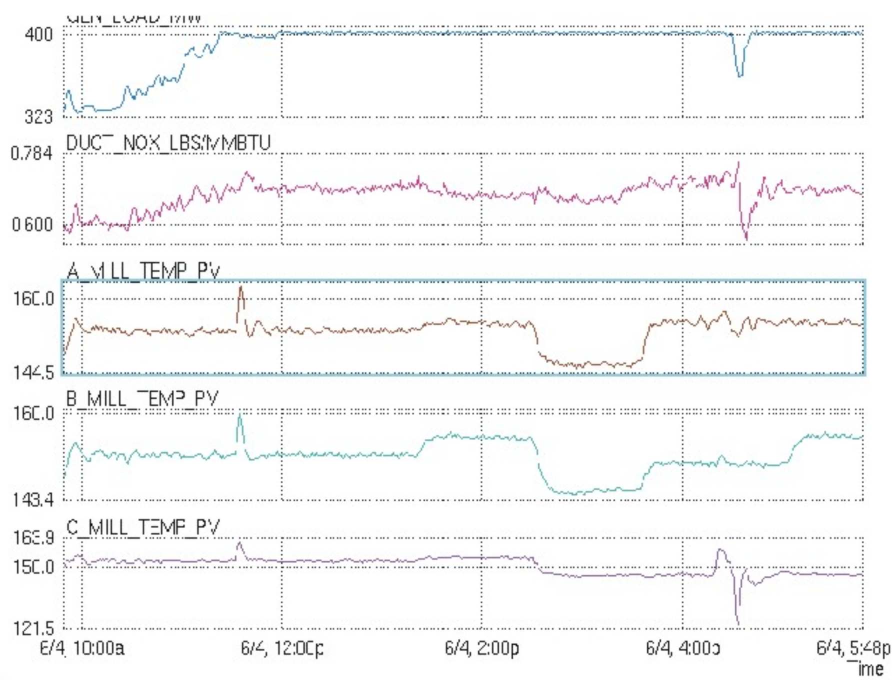


Figure #13

Summary of Preliminary Observations

- In addition to combustion parameters there is strong evidence that sootblowing is impacting NOx.
- The D series and E series sootblowers seem to be the most effective.
- Not enough rear pass blowers are available to see a noticeable impact in the boiler conditions. Rear pass blowers should and could impact reheat and superheat operation and improve boiler efficiency. More testing is needed when additional rear pass blowers become available.
- There is evidence that optimizing sootblowing duty cycle will improve all around boiler operation and reduce NOX.
- Combustion/sootblowing testing combination is needed to capture best NOx settings.
- Mill levels are a factor in combustion in this boiler and can be related to NOx emissions.

CONCLUSION:

The project remains in the operational, developmental and parametric testing stage in preparation of neural network control. Overall the systems supplied are functional, however several smaller items have hindered the programs progress. The respective suppliers have been cooperative in developing and supplying solutions to those problems. Accordingly, the intent of this project objectives remain the implementation of a neural network based intelligent sootblowing system in conjunction with state-of-the-art controls and instrumentation, to optimize the operation of a utility boiler, and systematically control boiler fouling. State-of-the-art heat flux and slag sensors, dual plane acoustic pyrometers, directional water cannons, and integration of boiler cleanliness and performance models with a neural network are some of the prominent components of this project. Operation of the sootblowers can be dynamically controlled based on real-time events and changing conditions within the boiler using on-line, adaptive technology. A new generation of cost-effective sensoring equipment has the potential to provide sufficient measurable inputs to a NN-ISB sootblowing process to meet one or more of the objectives, which may include:

NOx Reduction through more stable control of furnace exit temperatures, and more even distribution of temperature across the furnace exit and convection zones.
Particulate Matter Reduction through reduced excess carbon, uniform ESP inlet temperatures, and coordination of sootblowing execution with ESP rapping execution.
Heat Rate Improvement through improved localized temperature consistency and better control of furnace and subsequent heat transfer zone temperatures.

This could be an extremely cost-effective technology, which has the ability to be readily and easily adapted to virtually any pulverized coal-fired boiler. The net impact to the industry will be the demonstration of a commercially viable system that improves overall plant reliability and operations by reducing production cost, while also minimizing emissions.