HPC4Energy Wrapup Report - LDRD 12-ERD-074

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Hpc4energy Wrap up report

October, 2013

Lawrence Livermore National Laboratory

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Improving Simulations of Advanced Internal Combustion Engines

*hpc4energy incubator* wrapup

*October 2, 2013*
### Robert Bosch

<table>
<thead>
<tr>
<th>Est. Year</th>
<th>Employees</th>
<th>Sales (USD/yr)</th>
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<tbody>
<tr>
<td>1886</td>
<td>302,500</td>
<td>$71.3 billion</td>
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<tr>
<td>1906</td>
<td>22,500</td>
<td>$9.8 billion</td>
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**“Invented for Life” Innovation**
- 38,500 R&D associates (2,500 in North America)
- Global R&D expenditure: $5.8 billion USD\(^1\)
- A world leader in patent applications (4,126 in 2011)
  - Ranked No. 1 in Germany, No. 5 in world
• High Performance Computing at Bosch
  – Recent investment in terascale facilities (~100 TFLOP)
  – HPC development recognized as key for component development in energy sector
    – Energy Conversion: Materials optimization; multi-scale, multi-physics coupled simulations
    – Energy Storage: Materials discovery; Cell physics
Advanced Combustion Concepts

- High efficiency (+30%), low emissions
- Advanced control algorithms required for robust operation
- Multi-mode operation enables optimal operation over load map

Project Goals

- Understand the transient dynamics of switching between SI and HCCI combustion modes
- Aid the development of effective control strategies for multi-mode combustion engines
Advanced Internal Combustion Engines

• **Modeling Approach**
  – Large Eddy Simulation (LES) of engine transition
  – Structured explicit compressible code developed with Stanford U.
  – Run on 1000-2000 core
  – 1.5-2 mio CPU-hrs/transition

• **Benefit of hpc4energy**
  – LES of transition feasible in timeframe relevant to make impact
    – 70% reduction in time/cycle
  – High fidelity critical to aid development of physics-based controller
Key Results

- CAIO Combustion Code Run for SI to HCCI transition
  - 4 days/engine cycle on 2000 cores
  - Ran several different multi-cycle simulations, order $10^7$ CPU-hours utilized

- Evaluated CAIO code at higher resolution than previously possible
  - “Conditions under investigation”
Value added by HPC/LLNL collaboration to the Company

- Evaluated CAIO code at not previously obtainable levels of resolution
- Discovered limitations of CAIO combustion simulations at high resolution
- Learned that HPC is a valuable tool, but need codes better designed for large scale simulation
Value added by collaboration to LLNL

- Gained insight into Bosch development process and needs
- Learned how to effectively and efficiently collaborate with industry in HPC
- Set framework for future collaboration with other partners (GE, Cummins, etc.)
- Continuing engagements in non-combustion activities
“Evaluation of Robust Unit Commitment”

hpc4energy incubator wrap-up
October 1st, 2013

LLNL: Vera Bulaevskaya, Alan Lamont, Liang Min, Deepak Rajan, and Barry Rountree

ISO NE: Eugene Litvinov and Jinye Zhao

“ISO New England”
in collaboration with
Lawrence Livermore National Laboratory
Overview of ISO New England:

- 550 employees
- Three core responsibilities
  - Ensure the day-to-day reliable operation of New England's bulk power generation and transmission system;
  - Oversee and ensure the fair administration of the region's wholesale electricity markets; and
  - Manage comprehensive, regional planning processes.
- Administer markets ranging from $5–$11 billion annually
- Operate 8,000 miles of HV transmission lines; 13 interconnections to electricity systems in New York and Canada
- Interests in High Performance Computing
  - Internal production system using PSSE and TARA with Enfuzion in Transmission Planning and Operations Planning studies
  - Pilot project with Cycle Computing to use TARA and Condor job scheduler at Amazon EC2
  - R&D project with EPRI on GPU based power flow application
Evaluation of Robust Unit Commitment

• Benefits to the energy sector:
  • Efficient computation enables ISO NE to perform more accurate and more comprehensive evaluation of the robust UC.
  • Optimized generator operation and improved market efficiency.

• Project goal:
  • Compare the robust approach with the deterministic approach by running a large number of Monte Carlo simulations.
  • Evaluate the operational and economic benefits.
  • Identify the optimal conservatism level of the robust approach.
Key Results

- Generate random samples for simulations
  - Number of historical data is small
  - Use the “cluster method” to create clusters of samples

- Solve robust UC problems
  - Multiple robust problems can be solved at the same time.
    - 1000 ED runs for each robust UC
    - 1 robust UC and 1000 ED runs per core
    - 4800 cores used for 4800 robust UC and 4.8 million ED runs

Time to solve 7200 UC and 7.2 million ED problems decreased from 600 days to 9.5 hours
Value added by HPC/LLNL collaboration to ISO NE

- HPC can efficiently run millions of simulations, which is impossible to be achieved by the computing capability of ISO NE.
- Simulations yield more statistically significant results.
- Efficient computation enables ISO NE to perform more accurate and more comprehensive evaluation of the robust UC.
- LLNL provides expertise in HPC and statistics.
Value added by collaboration to LLNL

- ISO-NE keeps promoting LLNL’s value. This helps us build reputation in grid area.
- Engaging with ISO NE helps us understand better the R&D needs at RTO/ISO community.
- ISO NE and LLNL are co-authoring an IEEE paper.
- We were approached by GAMS to scale up the simulation to 1 million ED runs for each UC.
Improving Models for Spray Breakup in Liquid Fuels Combustion

*hpc4energy incubator* wrap-up

*October 2, 2013*
GE Global Research: Spray Breakup

GE jet engine design issues

- Efficiency, reliability, durability, minimizing pollutant formation
- Little current use of HPC
- Still designing with older paradigms & methods

Project goal

- HPC to study realistic fuel injector designs
  - Evaluate computational approaches to model complex geometries
  - Identify HPC needs for predictive spray breakup simulations
Key Results: Liquid Jet in Cross Flow

Prior Simulations: complex geometry but low fidelity models

- Simulations capture physics consistently with experiment
- Richer physics with better models and denser mesh

HPC4Energy simulations
Simulation sizes not normally run in an industrial setting

Insight into better models for JIC in near-injector and dense spray regions

• Potentially fewer, better designed experiments to shorten design and development process

Provides evidence for value of HPC within company
Value added to LLNL

- Perspective of industry applications involving spray breakup, and what is the current state-of-the-art.

- Access to source algorithm allows us to “pull apart” and learn about these state-of-the-art numerical techniques, and continuing collaboration with academia.

- Codes are ported to HPC machines, configured for +10K core runs, now available for LLNL work through TASC (tasc.llnl.gov).

- **Future**: Other multiphase flows at LLNL, e.g., Advanced Rocket-Engine Design (DARPA).
BACK UP SLIDES
Validation of JIC numerical simulations with experimental data

Simulation

Experiment

AMD at z/D = 15

SMD at z/D = 15

X (mm)

Y (mm)
Comparison of drop velocities from JIC numerical simulations with experimental data

- Encouraging match with experimental data
- Simulation needs more time averaging to smooth out statistical error
Improving Thermal Spallation Drilling with HPC Simulations

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Potter Drilling

in collaboration with

Lawrence Livermore National Laboratory
Potter Drilling

• Cleantech start-up
  – Developing innovative drilling and rock excavation technologies for revolutionary performance in hard rocks
  – Geothermal, oil & gas, mining
  – Only have access to workstation-scale CFD and FEA

• Need HPC to complement and reduce empirical development
  – High cost and long time associated with field trials
  – Challenge of observing/measuring downhole process
  – Determining changes in process parameters for differing rock types
  – Extrapolating to greater depths and conditions not feasible for testing
Thermal Spallation: An Effective Way to Excavate Hard Rock

1. Intense heat creates high stress at the rock surface

2. Micro-fractures initiate at flaws or mineral boundaries

3. To relieve stress, spall is ejected, exposing fresh surface

Non-contact technology removes hard rock wherever heat is applied
Project Description

• HPC for Thermal Spallation Drilling
  • Potential to decrease cost of drilling hydrothermal wells by up to 25% (value of $1M/well)
  • Net increases in geothermal productivity by at least 2x (value of $5-7M/well)
  • Enables more widespread Engineered Geothermal Systems (EGS)
  • Applications to oil & gas: decreases hard rock drilling costs, increased well productivity, EOR, non-hydraulic fracking, and more.

• Scope of Work
  • Conduct a detailed parametric analysis of the factors impacting thermal spallation of hard basement rocks.
  • Extract the necessary parameters (spall sizes, critical flaw distributions and critical stress thresholds etc.) needed to validate parametric models
Results

• Finished Stage 1 & 2 simulations
  – 2D: Completed over 7000 simulations
    \[200K\] CPU-hrs; \[72\] processors per simulation
  – 3D: Completed 50 simulations
    \[500K\] CPU-hrs; \[1020\] processors per simulation

• Five sets of 2D parametric runs have been completed and analysed
  – Examined: borehole conditions, microstructural properties, thermal and mechanical properties.
  – Determined factors most crucial to damage extent and spall size.
  – Results used to constrain 3D parameter space and reduce number of runs.
Value Added by *hpc4energy* Collaboration

- Providing valuable insights into the actual mechanism for spall formation
- Identifying most critical parameters for optimizing process
- Will allow for extrapolation to depths and conditions not feasible by empirical approach
- HPC resources not otherwise available to small or start-up companies
Value Added by Collaboration to LLNL

• Better understanding of effective strategies and challenges when working with small businesses
• Promotion of LLNL’s HPC capabilities to the geothermal and drilling communities
• Implementation and validation of a new GEODYN-PSUADE interface to control simulation runs and analysis.
“Improving PSLF Simulation Performance and Capability”

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GE Energy Overview

- ~$45 billion/yr
- ~100,000 employees
- Software ~$3B
- Main business segments
  - Energy Management
  - Oil and Gas
  - Power and Water

GE Concorda suite of tools
- Planning and simulating electric power grids
- Assessing economic performance
- Evaluating generation reliability.
- Deployed to 130+ companies

PSLF transmission planning component
- Steady state and dynamic analysis
- Study impacts of system events

The hpc4energy project focused on contingency analysis performance
- Scaling
- Computational efficiency
- Current runtimes are hours to days

Base Case

Solve

Contingency – Outage of Line Y

Solve

Repeat n times

Post-processing
Benefits to Industry

• Improve ability to identify potential major system reliability concerns
• Improve evaluation of emerging clean energy technologies
• More accurate models with greater than 150,000 buses
• Focus on results analysis and less time on performing analysis has a direct financial benefit for utilities
Key Results

- Parallel execution of contingencies enables larger more complete studies
- Large number of contingencies (4,217); current norm is 100’s

Reduced runtime from 23.5 days to 23 minutes

Significantly improved matrix reordering algorithm solution times through optimization and threading

Reordering speedup of 9.6 times on Windows and 7.2 times on Linux
Value added by collaboration to LLNL

- Built relationships and credibility
- Demonstrated how LLNL HPC expertise can be applied to an industry application
- New domain for applying LLNL developed solvers
- Technical experience and knowledge
  - Application used by CA utilities
  - Looking into a power system modeling application
  - Porting Windows applications to HPC
  - Running thousands of instances of an application
“Building System Models to Enable Deep Energy Retrofits”

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October 1, 2013

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UTRC Research

- $60B in revenue (UTC), 1,000 employees (UTRC)
  - UTC: Carrier, UTC Aerospace, Otis, Pratt & Whitney, Sikorsky Aircraft, UTC Fire & Security
  - UTRC: Research arm of UTC

- UTRC: An unclear HPC investment strategy
  - Currently use computing at giga-scale
  - UTRC, Sikorsky, others....

- Buildings use 40% of energy in the US annually
  - Buildings typically use up to 30% than designed
Key Results

- Building Energy Simulation
  - Identify most impactful parameters
  - Speed up process
  - ROM, UQ via PSUADE

- UTRC ran over 10,000 runs on Sierra
  - Each run used 1,000 cores
  - Processing time reduced by a factor of 60

- Only 50 of 917 parameters impacted the simulation
- Model calibration: error reduced to 5%
Value added by HPC/LLNL collaboration to the Company

• Project improvement:
  – Reduced time
  – Expanded parameter set

• HPC is a great resource for UTC

• LLNL collaboration can help improve their computational, analytical, and algorithmic capabilities
Value added by collaboration to LLNL

• Better understanding of UTC

• Established expertise in the Building Simulation domain

• A real champion in HPC and LLNL from UTC

• Expansion of LLNL in EEB Hub, leading to EERE projects