



Theoretical Screening of Solid Sorbents for CO₂ Capture Applications

Yuhua Duan

12th Int. Conf. on CO₂ Utilization

(June 24, 2013, Alexandria, VA)



Motivation

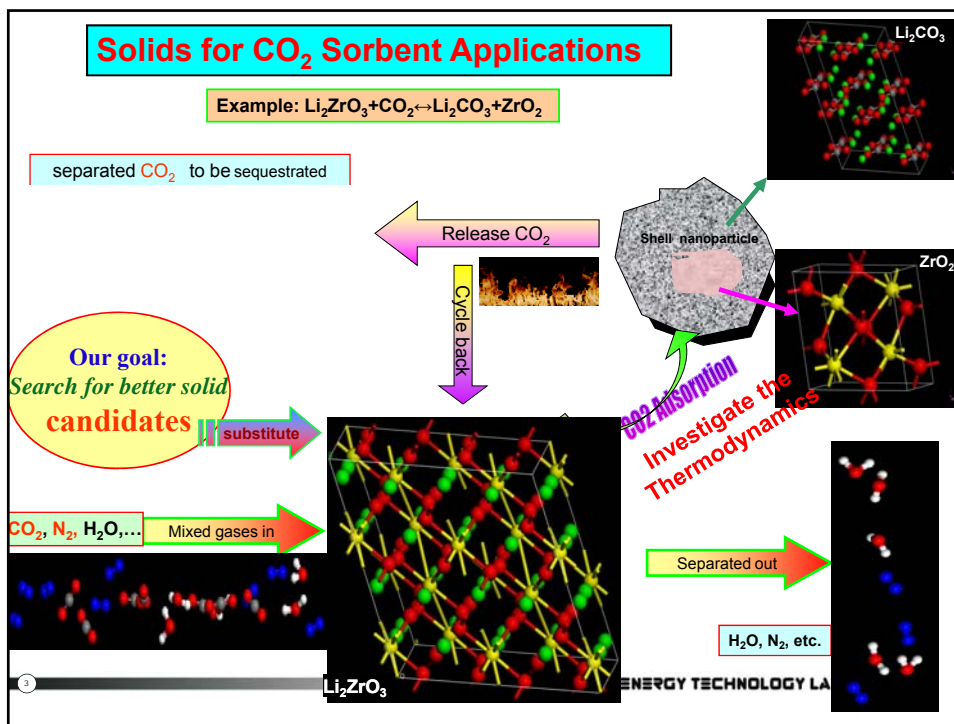
- CO₂ emission causes Global Warming.



CO₂ Capture Technology for Power Plants

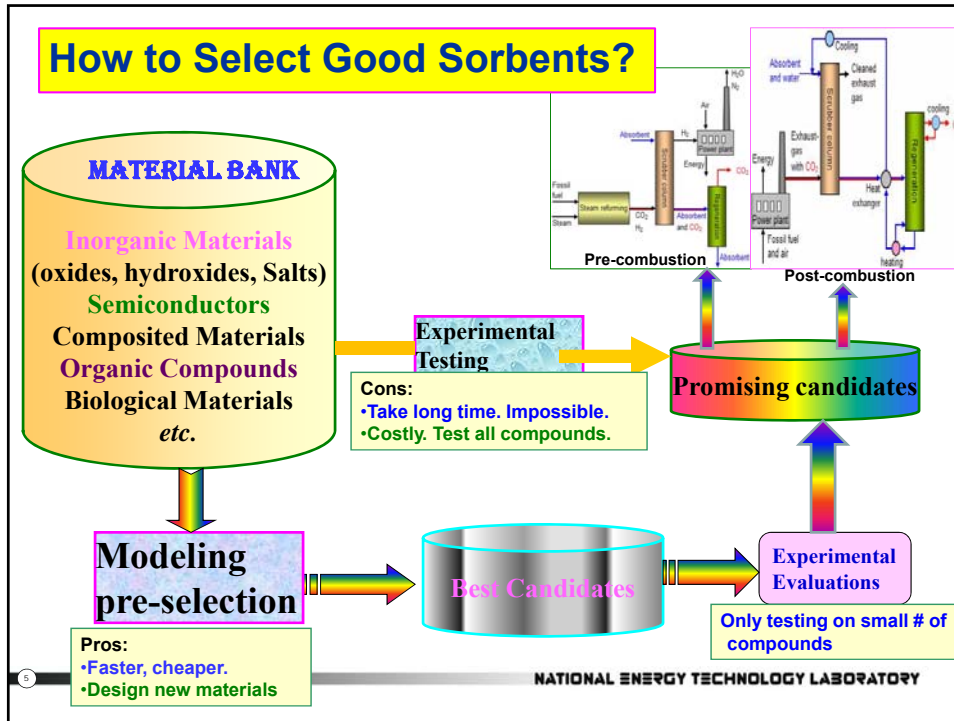
Process	Schematic	Main separating Gas	Desired working T (°C)	P _{CO2} (atm)	Possible technology	Capture goal
Post-combustion		CO ₂ /N ₂	<100 or >600	0.1-0.2	Solvent: MEA Solid: CaO membrane	Capture >90% Cost <35%
Pre-combustion		CO ₂ /H ₂	40-260 (post WGS) 260-500 (concurrent WGS-separation)	10-20	Solid: salts, oxides Solvent: Selexsol Membrane Chemical-looping	Capture >90% Cost <10%
Oxyfuel		O ₂ /N ₂		0.2 (P _{O2})	Cryogenics OTM IGCC	

- Current CO₂ sorbents have big limitations due to large energy usage → high operating costs. Need to identify CO₂ sorbents with optimal energy usage. Theoretical simulations are powerful tools for selecting good candidates of CO₂ sorbents.



Objectives

- Establishing *a theoretical procedure* to identify most potential candidates of CO₂ solid sorbents from a large solid material databank.
- To explore the optimal working conditions for the promised CO₂ solid sorbents and provide guidelines to the experimentalists.



Our Modeling Approach (1)

•For reaction, $\text{Solid_A} + \text{CO}_2 + [\text{H}_2\text{O}] \leftrightarrow \text{Solid_B} + [\text{solid_C}] + [\text{H}_2\text{O}]$, where [...] is optional, the chemical potential is:

$$\Delta\mu(T, P) = \Delta\mu^0(T) - RT \ln \frac{P_{\text{CO}_2}}{P_{\text{H}_2\text{O}}^{\pm 1}}$$

If no H₂O involved, P_{H₂O} term vanished

🔍 Search literature and known database. If the thermodynamic properties of all solids involved are known,

$$\Delta\mu^0(T) \approx \Delta G_{\text{product}}^{\text{solid}}(T) - \Delta G_{\text{reactant}}^{\text{solid}}(T) - G_{\text{CO}_2}(T) \pm G_{\text{H}_2\text{O}}(T)$$

🌡️ **Reaction Heat:**

$$\Delta H(T) = \Delta H_{\text{product}}^{\text{solid}}(T) - \Delta H_{\text{reactant}}^{\text{solid}}(T) - \Delta H_{\text{CO}_2}(T) \pm \Delta H_{\text{H}_2\text{O}}(T)$$

•Y. Duan, *Proc. of 7th Ann. Conf. on Carbon Capture & Sequestration*, 2008
 •Y. Duan, *Phys. Rev. B* 77(2008)045332, 84(2011)104113
 •Y. Duan & D. C. Sorescu, *Phys. Rev. B* 79(2009)014301, *J. Chem. Phys.* 133(2010)074508
 •Y. Duan, D. Luebke, H. Pennline, *Int. J. Clean Coal & Energy*, 1(2012)1-11

NATIONAL ENERGY TECHNOLOGY LABORATORY

Our Theoretical Approach (2)

•For reaction, $\text{Solid}_A + \text{CO}_2 + [\text{H}_2\text{O}] \leftrightarrow \text{Solid}_B + [\text{solid}_C] + [\text{H}_2\text{O}]$,
 where [...] is optional, the chemical potential is:

If the thermodynamic data of solids are not available

$$\Delta\mu(T, P) = \Delta\mu^0(T) - RT \ln \frac{P_{\text{CO}_2}}{P_{\text{H}_2\text{O}}^{\pm 1}}$$

where

$$\Delta\mu^0(T) \approx \Delta E^{\text{DFT}} - G_{\text{CO}_2}(T) \pm G_{\text{H}_2\text{O}}(T) + \Delta E_{\text{ZP}} + \Delta F^{\text{PH}}(T)$$

VASP

Ideal gas
Statistics physics

For solids
Phonon dynamics

First approximation:
do DFT calculation only

Filter I

Filter II

For these promised candidate selected by filter I based on a reference capture reaction, do phonon free energy and entropy calculations.

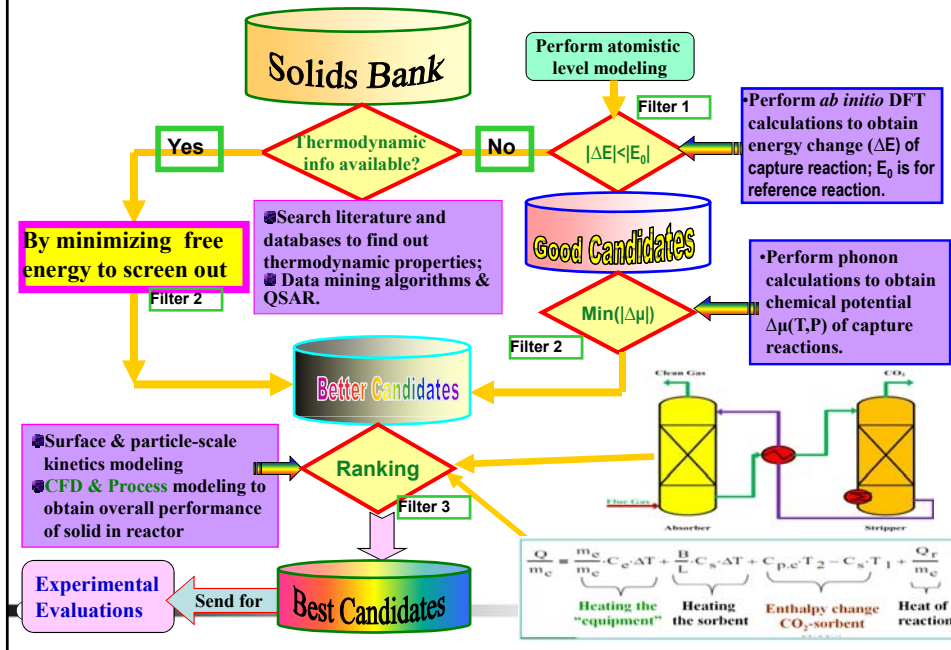
Reaction Heat:

$$\Delta H^{\text{cal}}(T) = \Delta\mu^0(T) + T * (-S_{\text{CO}_2} \pm S_{\text{H}_2\text{O}} + \Delta S_{\text{harm}})$$

- Y. Duan, *Proc. of 7th Ann. Conf. on Carbon Capture & Sequestration*, 2008
- Y. Duan & D. C. Sorescu, *Phys. Rev. B* 79(2009)014301, *J. Chem. Phys.* 133(2010)074508
- Y. Duan, D. Luebke, H. Pennline, *Int. J. Clean Coal & Energy*, 1(2012)1-11

LABORATORY

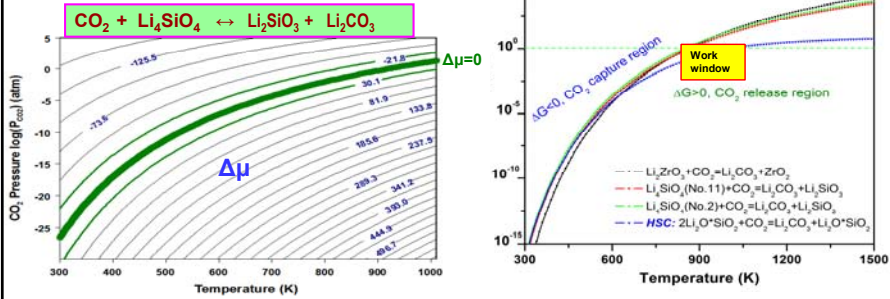
High-throughput Multiscale Screening of CO₂ Solid Sorbents



What Info. Can We Obtain?

A. Thermodynamic Properties of Capture Reaction: $\Delta H(T)$, $\Delta G(T)$, $\Delta S(T)$, etc.

B. Chemical Potential ($\Delta\mu(T, P)$), T , P_{CO_2} Relationship to Identify Suitable Sorbent Materials



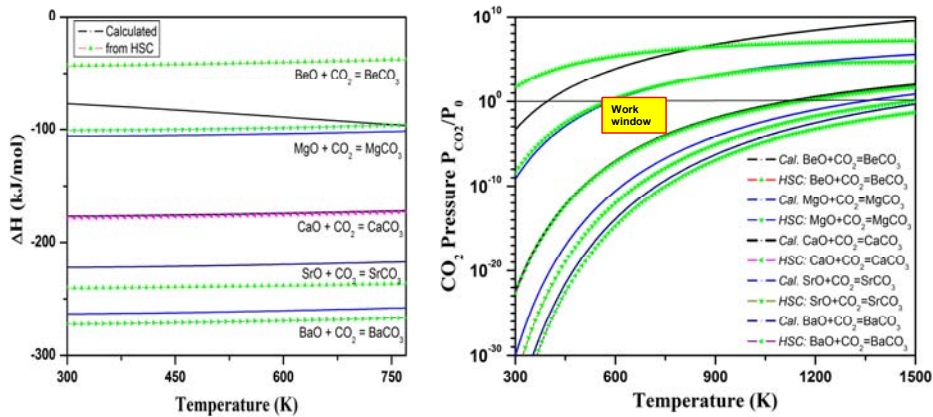
- For each solid, provide its working conditions (T , P_{gas})
- At given work window, select suitable solid materials.

D. Reaction pathways & Energy Cost at Different Capacity

E. Provide basic information for CFD & Process Modeling

NATIONAL ENERGY TECHNOLOGY LABORATORY

Calculated Results of Alkaline Oxides

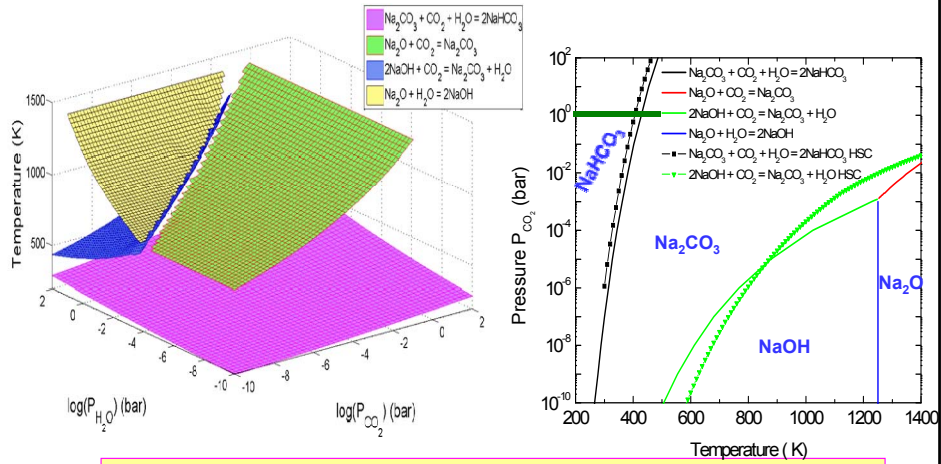


- From them, at given capture conditions (T, P), the suitable sorbents can be identified.
- Except for BeO and $Be(OH)_2$ systems, (Reason: $BeCO_3$ structure unknown), our DFT+Phonon calculated results are in good agreement with experimental measurements.

Y. Duan, D. C. Sorescu, *J. Chem. Phys.* 133(2010)074508

NATIONAL ENERGY TECHNOLOGY LABORATORY

Calculated Phase Diagram by Free Energy Minimization



Na-C-O-H system:

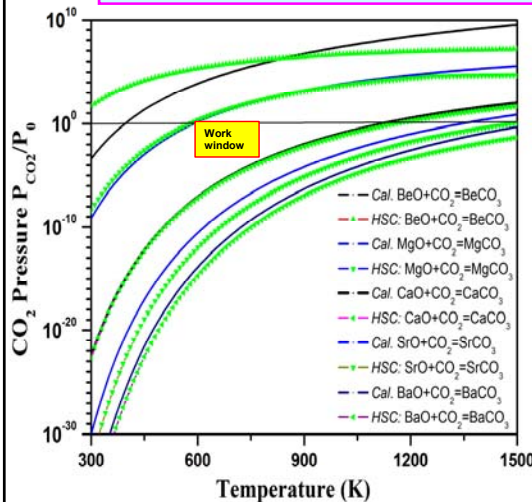
- Provide information about which phase is stable at given condition;
- The reactions happened on the lines which provide the regenerated material during sorption/desorption cycles.
- $\text{Na}_2\text{CO}_3/\text{NaHCO}_3$ is more promising candidate.

Y. Duan, B. Zhang, D. Sorescu, J. K. Johnson, *J. Solid State Chem.* 184 (2011) 304-311

Y. Duan, B. Zhang, D. Sorescu, J. K. Johnson, D. Luebke, *J. Phys. Condens. Matter* 24(2012)325501

NATIONAL ENERGY TECHNOLOGY LABORATORY

New Sorbents by Mixing Solids



• In many cases, some solids P-T ($\Delta\mu=0$) curve above the desired "WORK WINDOW", while some other solids below the "WORK WINDOW". Is it possible to form a new sorbent by mixed two or more solids?

• In other words, if we only have those solids which behaviors are off the "work window". What can we do?

• Generally speaking, if two solids (A, B) mixed to form a new solid C, the thermodynamic properties of C are located between those of A and B.

Y. Duan, *et al.*, *PRB* 84(2011)104113, *79*(2009)014301; *J. Renewable Sustainable Energy*, 3(2011)013102, 4(2012)013109
PCCP 15(2013)9752-9760, (2013)c3cp51659h

NATIONAL ENERGY TECHNOLOGY LABORATORY

Mixture Sorbents

- Single material may not work at desired conditions.
- By mixing two (A and B) or more solids to form a new sorbent may fit our needs.

□ Assume A is a strong CO₂ sorbent with turnover temperature T_A. B is a weak CO₂ sorbent with turnover temperature T_B. Obviously, T_A > T_B;
 □ For mixing A and B to form sorbent C with turnover temperature T_C, T_A > T_C > T_B. We have typically three scenarios:

A. T_A > T_B, using A component to capture CO₂. In this way, to reduce T_A to T_C since T_C < T_A. For example, Li₂O/SiO₂, Li₂O/ZrO₂

B. T_A > T_B, using B component to capture CO₂. In this way, to increase T_B to T_C since T_C > T_B. N₂O (N=Na, K, Cs), CaO-promoted MgO

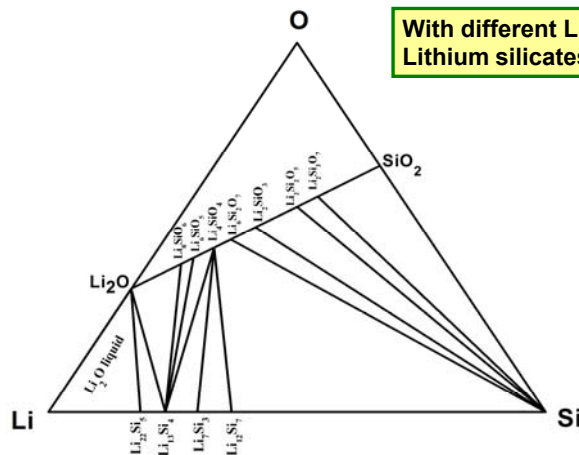
C. T_A ≈ T_B, using both A and B components to capture CO₂. In this way, the turnover T_C does not change much as T_A ≈ T_C ≈ T_B, the capacity does not decrease.

Y. Duan, et al, *PRB* 84(2011)104113, 79(2009)014301; *J. Renewable Sustainable Energy*, 3(2011)013102, 4(2012)013109
 PCCP 15(2013)9752-9760, (2013)c3cp51659h

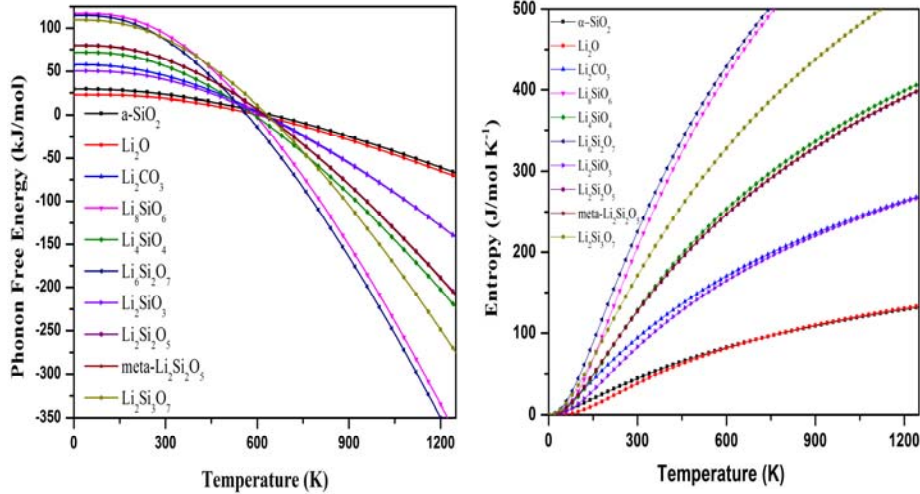
NATIONAL ENERGY TECHNOLOGY LABORATORY

Mixture A/B Sorbents (I): T_A > T_B using A

A: Li₂O: strong CO₂ adsorbent
 B: SiO₂: does not absorb CO₂.



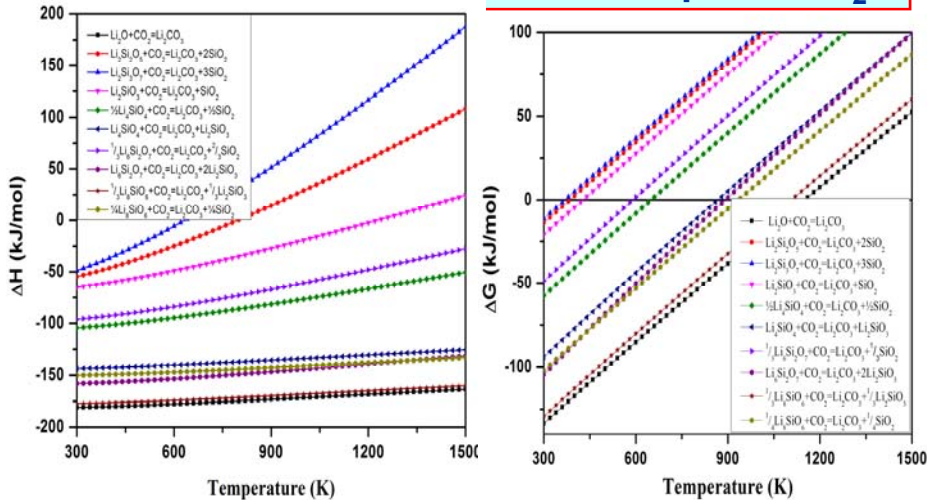
Calculated phonon free energy & entropy



Y. Duan, et al, *Phys. Rev. B* 84(2011)104113, 79(2009)014301; *Phys. Chem. Chem. Phys.* (2013)c3cp51659h

NATIONAL ENERGY TECHNOLOGY LABORATORY

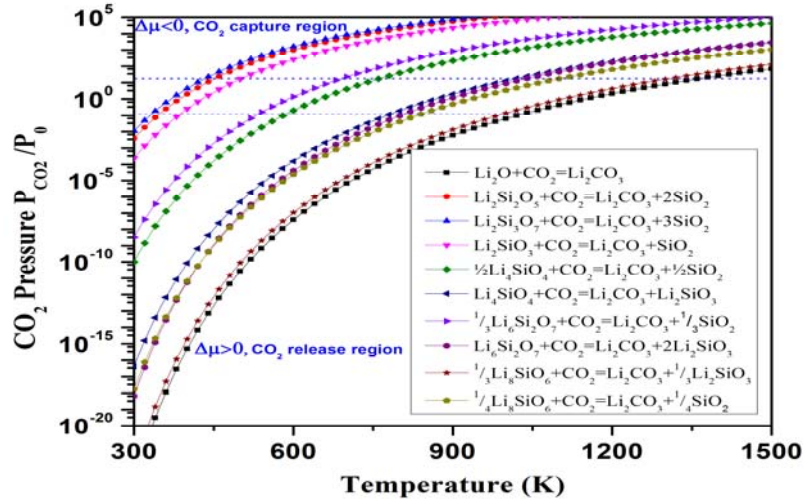
Calculated thermodynamic properties of the reactions for lithium silicates capture CO₂



Y. Duan, et al, *Phys. Rev. B* 84(2011)104113, 79(2009)014301; *Phys. Chem. Chem. Phys.* (2013)c3cp51659h

NATIONAL ENERGY TECHNOLOGY LABORATORY

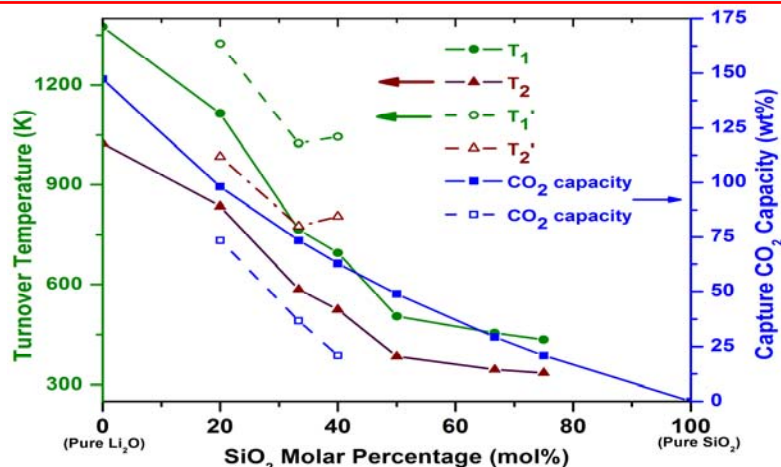
Relationship of chemical potential, temperature, and CO₂ pressure



Y. Duan, et al, *Phys. Rev. B* 84(2011)104113, 79(2009)014301; *Phys. Chem. Chem. Phys.* (2013)c3cp51659h

NATIONAL ENERGY TECHNOLOGY LABORATORY

Synthesis of new lithium silicate materials by adjusting the Li₂O/SiO₂ ratio

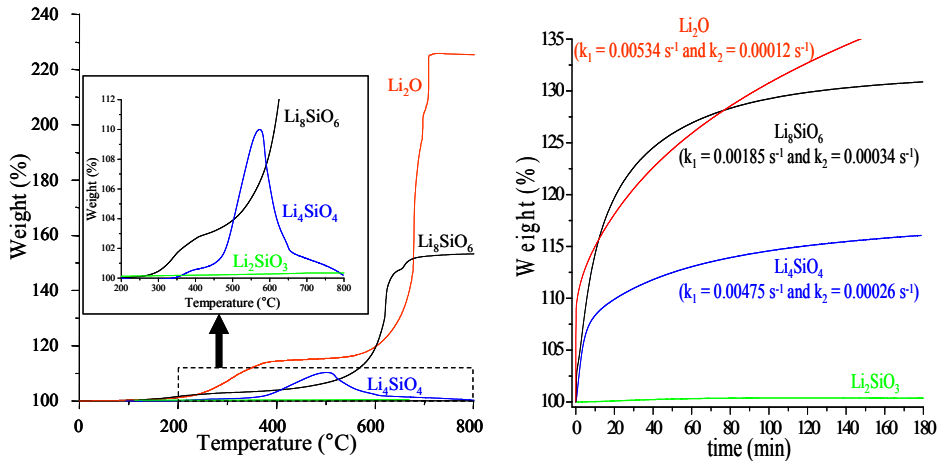


By adjusting Li₂O/SiO₂ to form a lithium silicate, it's possible to fit the given operating condition.

Y. Duan, et al, *Phys. Chem. Chem. Phys.* (2013)c3cp51659h

NATIONAL ENERGY TECHNOLOGY LABORATORY

Experimental measured dynamic TGA and CO₂ isotherms of different lithium silicates (Li₂O, Li₈SiO₆, Li₄SiO₄ and Li₂SiO₃) into a CO₂ flux (60 mL/min).



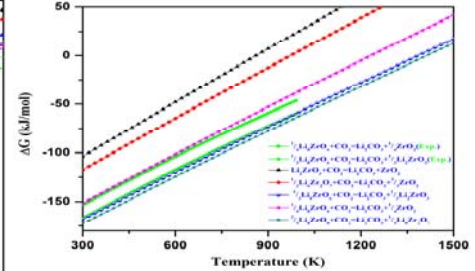
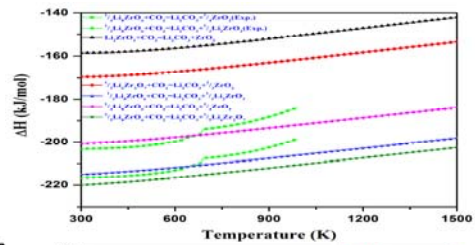
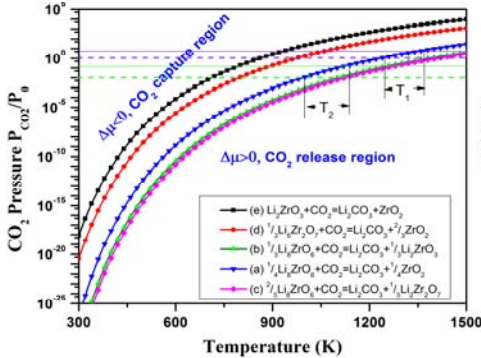
•H. Pfeiffer, O3-12 (#60) (This Afternoon); O3-2 (#61) (6/25/2013)

Y. Duan, et al, Phys. Chem. Chem. Phys. (2013)c3cp51659h

NATIONAL ENERGY TECHNOLOGY LABORATORY

Li₂O/ZrO₂ Mixed Lithium Zirconates

Zirconates	Li ₂ O/ZrO ₂ ratio
Li ₂ O	1:0
Li ₈ ZrO ₆	4:1
Li ₆ Zr ₂ O ₇	3:2
Li ₂ ZrO ₃	1:1
ZrO ₂	0:1



Turnover T: Li₈ZrO₆ > Li₆Zr₂O₇ > Li₂ZrO₃
 Li₂O/ZrO₂ ratio: 4:1 3:2 1:1

Y. Duan, J. Renewable Sustainable Energy, 3(2011)013102, 4(2012)013109; Phys. Chem. Chem. Phys. 15(2013)9752-9760

Mixture Sorbents: Case II

$T_A > T_B$ using **B** as active CO_2 capture component. By mixing to increase turnover T_B

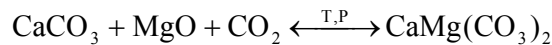
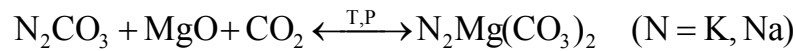
A: Na_2O (or Na_2CO_3)

K_2O (or K_2CO_3)

CaO (or CaCO_3)

B: MgO active for CO_2 capture

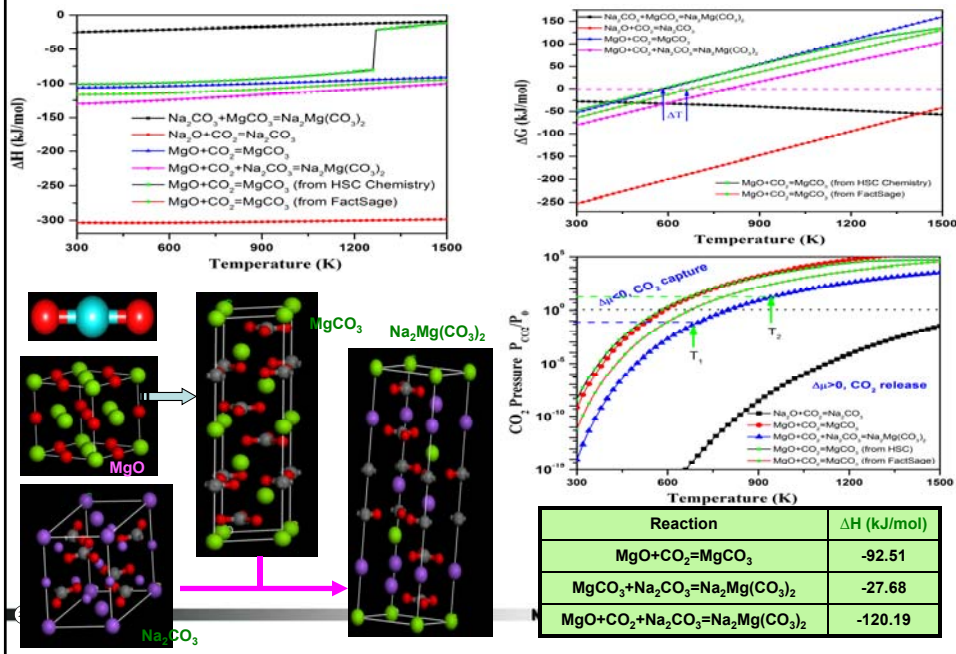
Capture reactions:



21

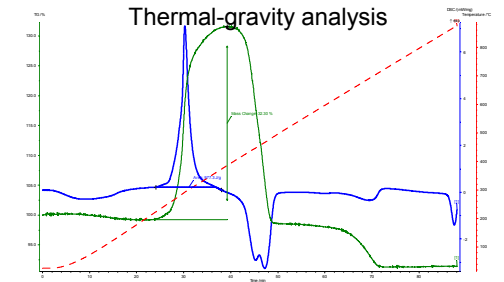
NATIONAL ENERGY TECHNOLOGY LABORATORY

Na_2CO_3 -promoted MgO sorbent

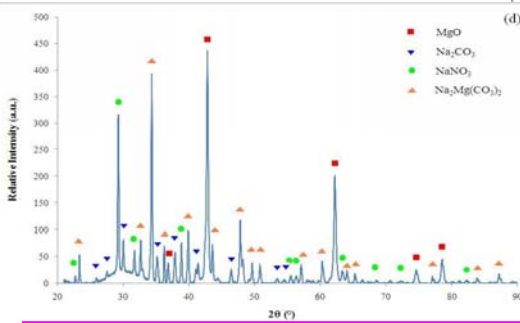
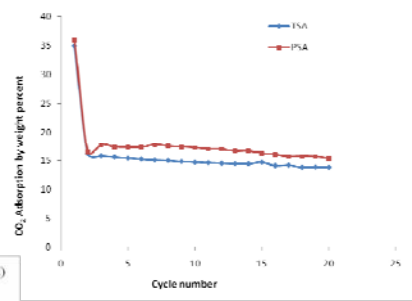


Na₂CO₃-promoted MgO sorbent

Thermal-gravity analysis



TSA & PSA test results Performance

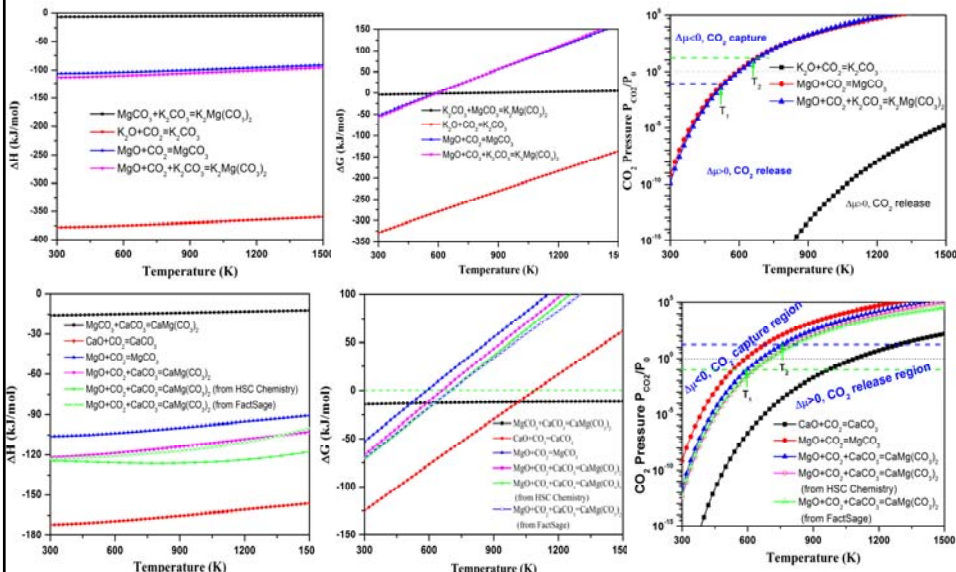


- Adsorption process is through forming Na₂Mg(CO₃)₂ double salts;
- CO₂ capture capacity: ~15% (wt)
- Easily regenerated both through TSA & PSA.

K. Zhang, X. S. Li, Y. Duan, D. L. King, P. Singh, L. Li, *Int. J. Greenhouse Gas Control* 12(2013)351-358

LABORATORY

K₂CO₃- and CaCO₃-promoted MgO



• Y. Duan, *et al.*, submitted to *Aerosol and Air Quality Research* (2013)

LABORATORY

Summary of M_2CO_3 - (M=Na, K) and $CaCO_3$ -Promoted MgO

The turnover temperature (T_1) at $P_{CO_2}=1$ bar, the highest temperatures for sorbents capturing CO_2 at post-combustion (T_1) condition with $P_{CO_2}=0.1$ bar and pre-combustion (T_2) condition with $P_{CO_2}=10$ bar

Reactions	T_1	Post-combustion	Pre-combustion
	(K)	T_1 (K)	T_2 (K)
$MgO + Na_2CO_3 + CO_2 = Na_2Mg(CO_3)_2$	795	710	915
$MgO + K_2CO_3 + CO_2 = K_2Mg(CO_3)_2$	600	545	695
$MgO + CaCO_3 + CO_2 = CaMg(CO_3)_2$	660	600	740
$MgO + CO_2 = MgCO_3$	695 ^a , 705 ^b	635 ^a , 630 ^b	785 ^a , 790 ^b
$MgO + CO_2 = MgCO_3$	590	535	685
$MgO + CO_2 = MgCO_3$	575 ^a , 675 ^b	520 ^a , 605 ^b	655 ^a , 760 ^b
$CaO + CO_2 = CaCO_3$	1095	975	1245
$Na_2O + CO_2 = Na_2CO_3$	hT ^c	hT	hT
$K_2O + CO_2 = K_2CO_3$	hT	hT	hT

^a Calculated by the HSC Chemistry package

^b Calculated by the FactSage package

^c hT means the maximum temperature exceeds our temperature range (1500K).

- By mixing Na_2O , CaO , K_2O into MgO , the turnover T of the mixed system increases;
- Among them, CaO (or $CaCO_3$)/ MgO is a better choice for pre-combustion CO_2 capture.

•Y. Duan, *et al.*, submitted to *Aerosol and Air Quality Research* (2013)

NATIONAL ENERGY TECHNOLOGY LABORATORY

Mixture Sorbents: Case III

$T_A \approx T_B$ using both **A** and **B** as CO_2 capture components?

I have not identified such mixture for studying. Currently, I'm working on substituted/doped system.

Any suggested systems?

NATIONAL ENERGY TECHNOLOGY LABORATORY

Conclusions

- Our methodology can predict thermodynamic properties of solid materials and their CO₂ capture reactions.
- Single solid may not satisfy the industrial operating conditions as CO₂ sorbent, however, by mixing two or more solids, the new formed solid may satisfy the industrial needs.
- By exploring series of lithium silicates with different Li₂O/SiO₂ ratio, we found that with decreasing Li₂O/SiO₂ ratio the corresponding silicate has a lower turnover temperature, and vice versa.
- Compared to pure MgO, the Na₂CO₃, K₂CO₃ and CaCO₃ promoted MgO sorbent has a higher turnover T.
- These results provide guidelines to synthesize sorbent materials by mixing different solids with different ratio.

27

NATIONAL ENERGY TECHNOLOGY LABORATORY

Acknowledgement

I would like to express my gratitude for the following colleagues and collaborators for their fruitful discussions, helps and supports in many aspects.

- Dr. Dan C. Sorescu (NETL)
- Dr. D. Luebke (NETL)
- H. W. Pennline (NETL)
- D. Fauth (NETL)
- Dr. M. Syamlal (NETL)
- Dr. R. Siriwardane (NETL)
- Dr. G. Richards (NETL)
- Dr. C. Taylor (NETL)
- Dr. H. P. Loh (NETL)
- Dr. Y. Soong (NETL)
- Dr. C. Matranga (NETL)
- R. Anderson (NETL)
- Prof. Karl Johnson (U of Pitt)
- Dr. Bo Zhang (U of Pitt)
- Prof. J. W. Halley (UMN)
- Prof. K. Parlinski (IFJ, Poland)
- Dr. H. Pfeiffer (Mexico)
- Prof. Bingyun Li (WVU)
- Keling Zhang (PNNL)
- Dr. David King(PNNL)
- Dr. Lifeng Zhao (CAS)
- Dr. Yunhan Xiao(CAS)
- Dr. Jonathan Lekse(URS)

28

NATIONAL ENERGY TECHNOLOGY LABORATORY

Thank You!