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Energy efficiency limits for a recuperative bayonet sulfuric acid decomposition reactor for sulfur cycle thermochemical hydrogen production

Maximilian B. Gorensek* and Thomas B. Edwards

Computational Sciences Directorate, Savannah River National Laboratory, Aiken, SC 29808, USA

A recuperative bayonet reactor design for the high-temperature sulfuric acid decomposition step in sulfur-based thermochemical hydrogen cycles was evaluated using pinch analysis in conjunction with statistical methods. The objective was to establish the minimum energy requirement. Taking hydrogen production via alkaline electrolysis with nuclear power as the benchmark, the acid decomposition step can consume no more than 450 kJ/mol SO₂ for sulfur cycles to be competitive. The lowest value of the minimum heating target, 320.9 kJ/mol SO₂, was found at the highest pressure (90 bar) and peak process temperature (900°C) considered, and at a feed concentration of 42.5 mol% H₂SO₄. This should be low enough for a practical watersplitting process, even including the additional energy required to concentrate the acid feed. Lower temperatures consistently gave higher minimum heating targets. The lowest peak process temperature that could meet the 450-kJ/mol SO₂ benchmark was 750°C. If the decomposition reactor were to be heated indirectly by an advanced gas-cooled reactor heat source (50°C temperature difference between primary and secondary coolants, 25°C minimum temperature difference between the secondary coolant and the process), then sulfur cycles using this concept could be competitive with alkaline electrolysis provided the primary heat source temperature is at least 825°C. The bayonet design will not be practical if the (primary heat source) reactor outlet temperature is below 825°C.

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^{*} To whom correspondence should be addressed. E-mail: maximilian.gorensek@srnl.doe.gov. Tel.: (803) 725-1314. Fax: (803) 725-8829.

1. Introduction

The total quantity of hydrogen produced worldwide in 2004 was estimated to be 50 million metric tons, of which some 95% was captive. That means only about 2.5 million metric tons were available for sale on the merchant market. The National Academies estimate that by 2050 the demand for hydrogen as a transportation fuel in the United States alone will be about 100 million metric tons per year if all gasoline light-duty vehicles are replaced with hydrogen vehicles, about forty times the current worldwide merchant market. Clearly, hydrogen will be practical as a transportation fuel only if it can be efficiently generated on a massive scale.

Thermochemical cycles have been proposed as a means for making massive quantities of hydrogen by using heat from a nuclear reactor to split water. The National Academies found that thermochemical cycles, particularly sulfur cycles, offer the possibility of more efficient hydrogen production without any CO₂ emissions.² The two sulfur cycles that have received the most attention are the sulfur-iodine (SI)³ and the hybrid sulfur (HyS).⁴

The SI, HyS, and other sulfur cycles share a common step, the high-temperature decomposition of sulfuric acid,

$$H_2SO_4(aq) \xrightarrow{\text{Heat, T} > 800^{\circ}C} H_2O(g) + SO_2(g) + \frac{1}{2}O_2(g)$$
. (R₁)

This reaction requires a catalyst as well as heat input at high temperatures in order to achieve equilibrium conversion.⁵ It also entails boiling (i.e. vaporizing liquid) sulfuric acid at concentrations and temperatures that make it highly corrosive to most conventional materials of construction.

Silicon carbide (SiC) is one material that has been shown to be capable of withstanding the conditions under which high-temperature sulfuric acid decomposition occurs. However, since it is a ceramic, SiC is not as easily shaped as typical metals. More importantly, making

connections and maintaining seals between SiC and/or SiC-metal components at the temperatures and pressures required for decomposing sulfuric acid is challenging.

Researchers at Sandia National Laboratories (SNL) have designed a recuperative bayonet sulfuric acid decomposition reactor that features all-SiC construction for the heated parts, can be made from readily available SiC shapes, makes the most use of heat recuperation, and has all of its fluid connections at sufficiently low temperatures so that conventional seal materials can be used. Bench-scale experiments using electric resistance heaters as the energy source have verified that the design functions as intended.⁶

The purpose of this work was to apply a pinch analysis to the SNL design to establish the limiting performance (heating target) as a function of operating conditions. This needed to be determined before any significant development effort was invested. If the minimum value of the heating target had been found to be too high to achieve satisfactory thermal efficiency, then further development of the bayonet design would have been unwarranted. Mapping out the limiting performance also helped ascertain the practical operating range, allowing the reactor to be integrated into a conceptual flowsheet. Of particular interest was the effect of temperature, which will be limited by the operating temperature of the nuclear reactor heat source and is an important variable.

2. Background

2.1. Energy Considerations. As noted elsewhere, nuclear heat-driven thermochemical cycles will inevitably be benchmarked against alkaline electrolysis (of water) coupled with conventional nuclear power generation.⁷ The latter makes use of proven technology and could be deployed almost immediately. Water-splitting via electrolysis is conceptually simpler than any thermochemical cycle and, therefore, likely to require a smaller capital investment.

Consequently, thermochemical cycles will need to have higher net thermal efficiencies than alkaline electrolysis using nuclear power in order to be competitive. Higher net thermal efficiency means fewer or smaller nuclear reactor heat sources are needed to make the same quantity of hydrogen. Since the nuclear heat source should be the most capital-intensive component, the nuclear-thermochemical plant would then have the lower total capital investment, resulting in a lower hydrogen production cost.

Pressurized alkaline electrolyzers make hydrogen at a 68% electric-to-hydrogen lower heating value (LHV) conversion efficiency. (The LHV for hydrogen is 242 kJ/mol.⁷) If the primary energy source is a conventional boiling water reactor (BWR) or pressurized water reactor (PWR) steam Rankine cycle power plant, the thermal-to-electric conversion efficiency is approximately 33%. This would give an overall conversion efficiency for conventional alkaline electrolysis of 22.4% (LHV basis), resulting in a primary energy requirement of 1080 kJ/mol H₂. High-temperature gas-cooled reactor (HTGR) helium closed loop Brayton cycle power plants are projected to operate with 42 to 48% conversion efficiency, depending on reactor outlet temperature.⁷ Choosing 45% as a representative value, pressurized alkaline electrolyzers coupled to an HTGR power plant could produce hydrogen at 30.6% efficiency, LHV basis, equivalent to a primary energy requirement of 791 kJ/mol H₂ product. Thus, alkaline electrolysis has a primary energy requirement of 800 to 1100 kJ/mol H₂, depending on the efficiency of the power source.

Taking into account the energy needs of the rest of the cycle (primarily SO₂-depolarized electrolysis), HyS can surpass this efficiency benchmark provided the energy required for the high-temperature decomposition of sulfuric acid does not exceed 450 kJ/mol SO₂ product.⁷ Similar limitations apply for sulfuric acid decomposition in the SI cycle. An efficiency analysis identified three different flowsheets for high-temperature sulfuric acid decomposition in the SI

cycle that had energy requirements between 389 and 441.5 kJ/mol SO₂,⁸ while a fourth sulfuric acid decomposition flowsheet has been proposed for the SI cycle that requires only 373 kJ/mol SO₂ product.⁹ This leads to the conclusion that the heating target needs to be less than 450 kJ/mol SO₂ in order for the bayonet design to be a feasible option for the sulfuric acid decomposition step in a sulfur cycle.

2.2. Bayonet Decomposition Reactor Design. Sulfuric acid decomposes in two sequential, equilibrium-limited steps. As liquid acid is vaporized and superheated, it spontaneously dissociates into water and sulfur trioxide vapor, $SO_3(g)$,

$$H_2SO_4(aq) \leftarrow \xrightarrow{\text{Heat, T} > 300^{\circ}\text{C}} H_2O(g) + SO_3(g)$$
. (R_{1a})

The extent of dissociation increases with temperature. Further heating the vapor in the presence of a suitable catalyst and at sufficiently high temperatures (>800°C, 1073 K) causes endothermic decomposition of the SO₃,

$$SO_3(g) \leftarrow \xrightarrow{\text{Heat, T} > 800^{\circ}\text{C}} SO_2(g) + \frac{1}{2}O_2(g)$$
. (R_{1b})

The net result of these two reactions is Reaction R_1 .

The bayonet decomposition reactor is designed to take a liquid sulfuric acid feed at moderate temperature (ca. 100° C, 373 K) and preheat, vaporize, superheat, and decompose it inside a SiC tube with one end closed, using high-temperature heat from an advanced nuclear reactor like the proposed Next Generation Nuclear Plant (NGNP). Heat is also recovered from the hot vapor product by heat exchange, resulting in a partially condensed product stream at a sufficiently low temperature ($\leq 250^{\circ}$ C, 523 K) to allow the use of conventional seal materials. A schematic of this concept is shown in Figure 1.

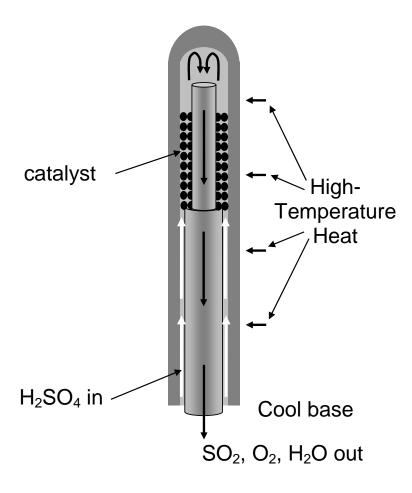


Figure 1. High-temperature bayonet reactor concept for sulfuric acid decomposition.

The most likely heat transfer medium will be helium gas at 800 to 900°C (1073 to 1173 K) and 60 to 90 bar pressure. Heat will be available over a 300- to 500-degree range, depending on the return temperature to the nuclear heat source (350 to 550°C, 623 to 823 K). Since helium is a monatomic, nearly ideal gas, the heat capacity of the reactor coolant will be essentially constant over its entire temperature range. Consequently, heat from the nuclear energy source will be evenly distributed over its temperature range. A simplified drawing of what a commercial scale high-temperature decomposition reactor based on the bayonet concept might look like is shown in Figure 2. More information on the bayonet decomposition reactor concept is available elsewhere. The state of the same of

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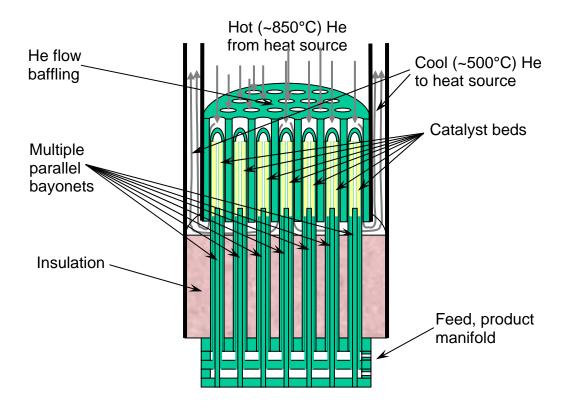


Figure 2. Simplified schematic of a production scale high-temperature bayonet reactor for sulfuric acid decomposition.

3. Analysis

3.1. Simulation Model. A detailed description of the Aspen Plus Version 7.0¹³ simulation model used to determine the heating target for the bayonet reactor is available elsewhere.⁷ The model tracks the sulfuric acid process fluid as it passes through the reactor, making several key assumptions: 1) operation is steady-state, 2) fluid moves through the reactor in plug (single-phase) or homogeneous (two-phase) flow, 3) the cross-section of the flow path is well-mixed, and 4) local thermodynamic and phase equilibrium is maintained throughout. In reality, there may well be localized disengagement between phases in the boiling and condensing regions as well as radial gradients. However, the width of the flow channel is much smaller than the length (by at least two orders of magnitude), and steady-state operation eliminates the

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possibility of changes in the average composition along the flow path other than those caused by reactions (R_{1a}) and (R_{1b}). Consequently, these differences should not lead to significant departures of the predicted from the actual heating and cooling behavior of the process fluid.

The model simulates heating the sulfuric acid in small temperature increments, maintaining phase and dissociation reaction (R_{1a}) equilibrium, and calculating the enthalpy change for each increment. This continues as the liquid boils and vaporizes, and the vapor is superheated. When the vapor reaches the catalyst bed inlet temperature, equilibrium with respect to the SO_3 decomposition reaction (R_{1b}) is imposed as well, and the fluid is further heated in small temperature increments, with changes in enthalpy being tracked. Once the peak process fluid temperature is achieved, which indicates that the fluid has reached the catalyst bed outlet, Reaction R_{1b} is turned off. The vapor bed effluent is then cooled in small temperature decrements, the phase and Reaction R_{1a} equilibrium is maintained, and the enthalpy change for each decrement is calculated until the original inlet temperature is achieved and the product is partially condensed.

Six process variables were considered by the simulation model. They included the temperature, T_i (°C), pressure, P_i (bar), and acid concentration, x_i (expressed as SO₃ mole fraction) of the feed; the process fluid temperatures (°C) at the inlet, T_{cat} , and the outlet, T_{max} , of the catalyst bed; and the temperature approach to equilibrium, ΔT_{eq} (°C), of the decomposition reaction in the catalyst bed. The ability to specify pressure drop values for five distinct zones (liquid preheating and boiling, vapor superheating, catalyst bed, vapor cooling, and partial condensing) was also incorporated into the model, although the inclusion of pressure drops was found not to have a material effect on the outcome. Consequently, unless otherwise noted, the reactor was assumed to operate at constant pressure.

Heating and cooling curves for the sulfuric acid process fluid can be constructed from the model results by plotting the temperature on the ordinate and relative enthalpy on the abscissa.

Two separate curves are drawn for fluid being heated (from cold bayonet feed to catalyst bed outlet) and cooled (from hot catalyst bed outlet to partially condensed bayonet product). This provides the raw data needed for a pinch analysis of the reactor.

3.2. Pinch Analysis. Aspen Energy Analyzer Version 7.0^{14} software was used to determine the heating and cooling targets from the heating and cooling curves generated by the Aspen Plus model. The heating target, $Q_{H,min}$, represents the minimum amount of high-temperature heat that would be needed to carry out the sulfuric acid decomposition reaction assuming full utilization of the heat available for recuperation, $Q_{R,max}$. The cooling target, $Q_{C,min}$, gives a lower bound on the amount of low grade heat that can be rejected by the bayonet reactor effluent.

The analysis presented here does not include a detailed heat transfer design, since it is intended to be a bounding calculation. It is sufficient to assume that the bayonet design (e.g. heat exchange area, heat transfer coefficients, etc.) is adequate for the heat transfer needed.

Consequently, assuming that the heat exchange and reaction can be accomplished with a practical bayonet length and with reasonable temperature differences between the hot and cold sides, this calculation establishes the lowest possible energy input needed by the bayonet reactor.

Figure 3 shows a representative example of the heating and cooling curves generated by Aspen Energy Analyzer from the Aspen Plus simulation results. In this instance, the minimum temperature difference for recuperative heat exchange, $\Delta T_{min,recup}$, was assumed to be 10°C. $\Delta T_{min,recup}$ is the seventh process variable and is determined by the bayonet heat transfer design. The lower, blue curve represents the temperature of the reacting mixture in the annulus as a

function of the cumulative amount of heat added, while the upper, red curve can be thought of as the temperature of the reaction product in the center tube as a function of the amount of heat yet to be removed. Since the fluid in the annulus is being continually heated, while the fluid in the center tube is continually cooled, and the two flows are countercurrent, the enthalpy maps monotonically to axial displacement from the open end of the bayonet. The point of closest approach, where the curves are separated by only 10°C, is called the pinch point. For the conditions in Figure 3, the pinch occurs at 506.5°C on the feed side (in the boiling region) and 516.5°C on the product side (near the onset of condensation).

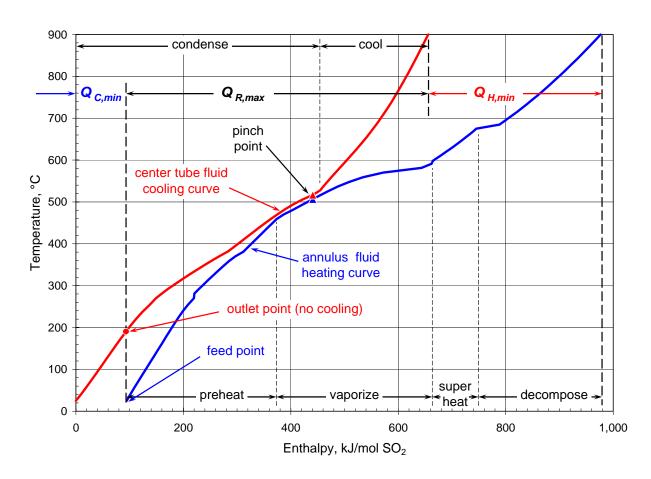


Figure 3. Heating and cooling curves for bayonet decompositon reactor: 29.8 mol% SO₃ feed at 25°C and 90 bar; 675°C and 900°C catalyst bed inlet and outlet temperatures, respectively; 0°C temperature approach to decomposition equilibrium; 10°C minimum temperature difference.

The minimum heating target, $Q_{H,min}$, for the conditions in Figure 3 is 320.9 kJ/mol SO₂. This means that the amount of high-temperature heat needed to drive the decomposition reactor at Figure 3 conditions is at least equal to 320.9 kJ/mol SO₂ (for a perfectly matched heat transfer design). If the design of the bayonet does not match the heat transfer requirements, so that crosspinch heat exchange occurs, then the heat requirement will be greater than $Q_{H,min}$.

Another useful item of information is the temperature range over which the hightemperature heat source can be efficiently applied. This was established by using Aspen Energy Analyzer to perform a utility pinch analysis as shown in Figure 4.

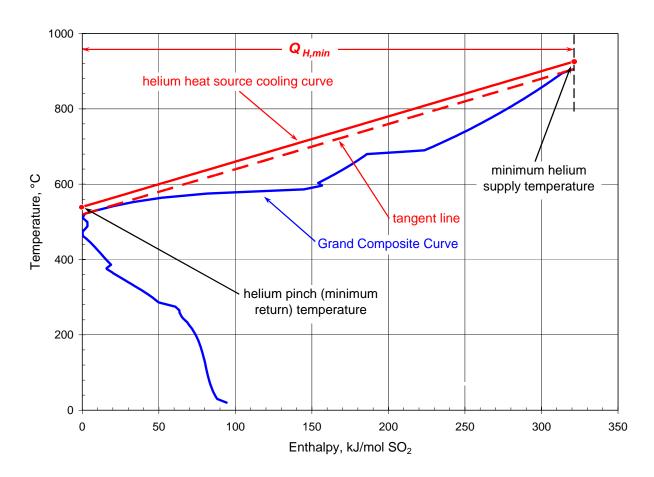


Figure 4. Utility pinch analysis for bayonet decompositon reactor: 29.8 mol% SO₃ feed at 25°C and 90 bar; 675°C and 900°C catalyst bed inlet and outlet temperatures, respectively; 0°C temperature approach to decomposition equilibrium; 10°C internal (recuperative), 25°C external (helium-to-process fluid) minimum temperature difference.

The blue line in Figure 4 is the grand composite curve (GCC), which can be thought of as a "net process cold stream" above the pinch temperature, and a "net process hot stream" below. 15 Since the heat capacity of the helium coolant heat source is nearly independent of temperature, its cooling curve in Figure 4 is a straight line. Consequently, the temperature range over which high-temperature heat from the nuclear heat source can be used is easily determined by drawing a tangent line to the GCC, above its pinch point. The solid red line stretching between the abscissa values of $Q_{H,min}$ and zero represents the helium cooling curve with the lowest possible initial and final temperatures for efficient operation (without cross-pinch heat transfer). It is obtained by shifting the (broken red) tangent line upward by a value of $\Delta T_{min,He} - \frac{1}{2} \Delta T_{min,recup}$, where $\Delta T_{min,He}$ is the minimum temperature difference for helium-to-process fluid heat transfer. (The $\frac{1}{2}\Delta T_{min,recup}$ correction is necessary because the GCC plots interval boundary temperatures instead of stream temperatures, which are shifted $\frac{1}{2}\Delta T_{min,recup}$ above cold stream temperatures and $\frac{1}{2}\Delta T_{min,recup}$ below hot stream temperatures. ¹⁵) For the conditions in Figure 4, the minimum helium supply temperature is 925°C (one tangent point is at the highest process fluid temperature, 900°C), while the helium pinch (minimum return) temperature is 539.7°C.

In the absence of cooling, the minimum process outlet temperature of the bayonet reactor product will be equal to that temperature at which the enthalpy of the cooling curve matches the enthalpy of the heating curve at the inlet temperature. (See Figure 3.) In this case, the minimum process outlet temperature is 192.4°C. Thus, for a perfectly matched bayonet design, 192.4°C should be the outlet temperature at Figure 3 conditions. If, however, the heat input is greater than $Q_{H,min}$ (i.e. the design of the bayonet does not match the heat transfer requirements), the outlet temperature will be correspondingly higher.

Pinch analysis can be used in this manner to establish the limiting performance of the bayonet decomposition reactor at any set of operating conditions without having to do a rigorous heat transfer analysis. Once the practical operating envelope is mapped out, the results of the analysis for a particular set of operating conditions can be substituted into a flowsheet model to determine the limiting performance of the flowsheet.

Initial simulations and pinch analyses of the bayonet reactor gave some unexpected results. For example, in many cases increasing the pressure was found to result in lower minimum heating targets on a per unit SO₂ production basis, despite the fact that SO₂ conversion was reduced. Consequently, the decision was made to use a statistical method to explore the entire feasible operating envelope and identify the conditions under which the minimum heating target would be at its lowest possible value. This approach was used as described below to quantify the performance potential of the high-temperature bayonet decomposition reactor.

3.3. Statistical Design of Model Experiments and Analyses.

The use of statistically-based computer model experiments has evolved over the last few years. Santner et al. identify three types of variables that can affect the output of a computer code depending on the phenomenon being modeled and describe several fundamental goals for computer experiments depending on which types of variables are present. In keeping with their framework, all of the variables involved in the pinch analysis are of a single type – control variables. Control variables are also called engineering or manufacturing variables. They can be set by the engineer or scientist to "control" the product or process, and they are of interest when the output of a computer experiment is a measure of the performance of a product or process. This is the case for the pinch analysis, where the primary performance measure is $Q_{H,min}$, the

high-temperature heat target, and the experimental goal is to find the settings of the control variables that yield the minimum value for $Q_{H,min}$.

The first step of this analysis was to select a set of inputs, an experimental design, over which the pinch analysis was to be conducted. Since the functional form of the true relationship between the response and inputs was not known, a design strategy was needed that allowed fitting a variety of models and that would provide information about all portions of the experimental region. In pursuit of that strategy, the initial design would have to consist of experimental points uniformly spread throughout the experimental region. That was the approach taken here. Initially, a space-filling design was developed using the commercially-available statistical software package JMP Version 7.0.2.¹⁷ A Latin Hypercube Design (LHD) was chosen where each factor had as many levels as there were runs in the design, and the levels were spaced evenly from the lower end to the upper end of possible values of the factor. The design chose points to maximize the minimum distance between design points, but with a constraint. The constraint maintained even spacing of the levels of each factor.

The next step was to pursue the development of a comprehensive model relating the $Q_{H,min}$ response to the levels of the control variables. This approach, if successful, would provide insight into the appropriate functional form (e.g., interactions among the input variables) to represent the mechanisms underlying the relationship between the inputs and the resulting $Q_{H,min}$ values as well as providing the framework for minimizing the $Q_{H,min}$ value over the factor space. Approaches used included regression modeling (with random subsets of the data excluded from the model and used instead for validating), neural network modeling, and heuristic methods (supplementing the LHD with additional runs to identify input values that minimize the $Q_{H,min}$).

4. Results

4.1. Operating Variable Domain. Before analysis could begin, the operating limits of the decomposition reactor had to be established. Table 1 lists the intervals of possible values of the control variables that were used.

Table 1. Intervals of Possible Values for the Control Variables

	$\Delta T_{min,recup},$ °C	ΔT_{eq} , °C	P_i , bar	T_{cat} , $^{\circ}\mathrm{C}$	<i>T_i</i> , °C	T_{max} , °C	x_{i} , mole fraction SO ₃
minimum	10	-25	10	600	48	750	0.068
maximum	100	0	90	740	150	900	0.384

Pressure is dictated by the pressure of the helium coolant, which may be as high as 90 bar, depending on the specific advanced gas-cooled reactor design used as the heat source. Minimizing pressure differentials between the helium and process sides of the decomposition reactor will make seals easier to maintain and will allow thinner bayonet walls to be used for better heat transfer. However, application of Le Châtelier's principle indicates that the decomposition reaction equilibrium is favored by lower pressure. Consequently, a pressure range of 10 to 90 bar was considered.

Reactor heat source (primary coolant) outlet temperatures as high as 1,000°C have been proposed, although 950°C is a more likely upper limit. That implies the secondary coolant supply temperature could be as high as 900 to 950°C, resulting in decomposition reactor peak temperatures as high as 900°C. Since the catalytic SO₃ decomposition reaction is negligible below about 650 to 675°C, ¹⁸ the catalyst bed outlet temperature should be higher, making 750°C a reasonable, practical lower limit. Figure 5 illustrates how high-temperature heat would be transferred from an advanced helium gas-cooled nuclear reactor to the sulfuric acid decomposition reactor, using a secondary coolant loop to isolate the nuclear process from the chemical process. The primary interchanger is assumed to have a 50°C temperature drop, while

the process heat exchanger (which is actually the bayonet reactor) is assumed to have a 25°C temperature drop.

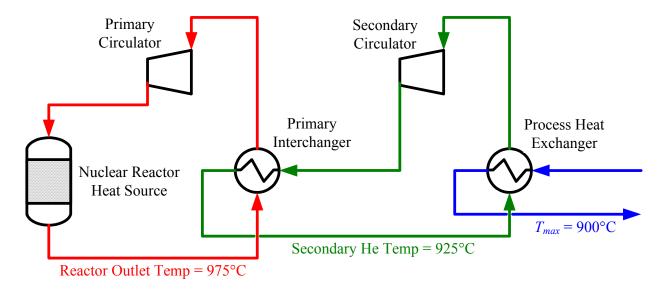


Figure 5. Schematic diagram for an indirectly heated sulfuric acid decomposition process showing the relationship between the primary and secondary helium coolant loops and the process, with a reactor outlet temperature of 975°C, a 50°C temperature difference between the primary and secondary loops, and a minimum temperature difference for helium-to-process fluid heat transfer, $\Delta T_{min,He} = 25$ °C, resulting in a maximum process fluid temperature, $T_{max} = 900$ °C.

Flowsheets for the two leading sulfur cycles show sulfuric acid solutions produced in the 50- to 60-wt% range and subsequently concentrated by flash evaporation or distillation. 7,9,18 Lower acid concentrations would allow more efficient electrolyzer operation in the hybrid sulfur cycle due to lower reversible potential, 19 so concentrations as low as 30 wt% (expressed as 0.068 mole fraction SO₃, where 1 mole H₂SO₄ is equivalent to 1 mole H₂O + 1 mole SO₃) were considered. A value of 90 wt% (0.384 mole fraction SO₃) was used for the upper limit.

As for the temperature of the bayonet reactor feed, values between 48°C (conservative lower limit for water-cooled process streams) and 150°C (conservative upper limit for polymeric seals) were considered. Limits for the other control variables were assigned based on engineering judgment such that all conceivable situations would be included.

Table 1 is the factor space for the control variables and corresponds to the values of the inputs for the Aspen Plus/Aspen Energy Analyzer model over which the study of the minimum $Q_{H,min}$ response was conducted. This is the experimental domain, and a point in this domain corresponds to a specific set of values of the inputs.

4.2. Experimental Design. JMP was used to generate an 80-point LHD. Figure 6 provides a scatter plot matrix of the resulting experimental design. As indicated in this plot, the design yields good coverage of the factor space at least to the extent that these two-dimensional plots provide. These 80 points define the initial set of inputs used to explore the responses of the pinch analysis over the factor space defined by Table 1.

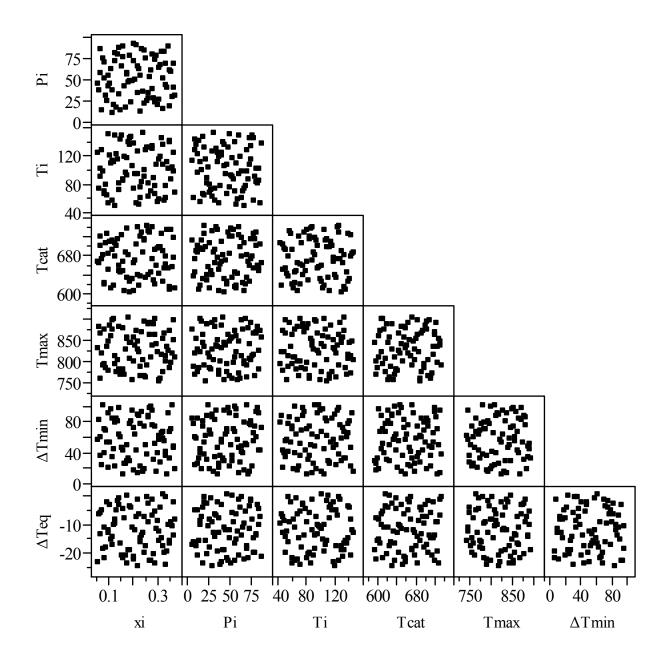


Figure 6. Scatter plot matrix of 80-point LHD generated by JMP showing the coverage of the factor space provided by this space-filling design.

4.3. Statistical Analysis. The initial goal of the statistical analysis of the data generated by simulating the experimental points of the LHD was to develop a comprehensive model relating the $Q_{H,min}$ response to the levels of the control variables. While the modeling effort was not deemed successful, the experimental design did provide insight. Figure 7 shows the most

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interesting plot of the primary response of interest, $Q_{H,min}$, versus the inputs. It is a plot of the $Q_{H,min}$ values versus the x_i values, the SO₃ feed mole fractions of the experimental runs. The plot indicates a curvilinear effect on the value of $Q_{H,min}$ as x_i increases over the interval from 0.068 to 0.384.

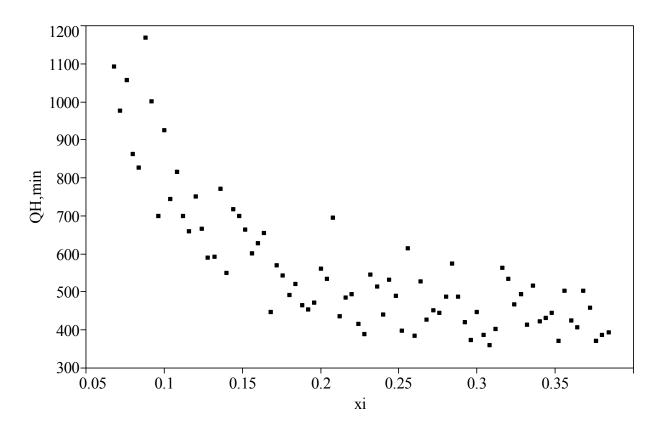


Figure 7. Plot of the $Q_{H,min}$ value versus x_i calculated from Aspen Plus/Aspen Energy Analyzer for the 80-point LHD generated by JMP.

Looking at Figure 7, the lowest feed concentration that satisfies the feasibility criterion $Q_{H,min} < 450 \text{ kJ/mol SO}_2$ is $x_i = 0.168$, which corresponds to an H₂SO₄ content of 57.9 wt%. The lowest value of x_i for which $Q_{H,min} < 400 \text{ kJ/mol SO}_2$ is 0.228, about 69.5 wt% H₂SO₄. Finally, the lowest value of $Q_{H,min}$ obtained in this 80-point LHD, 357.6 kJ/mol SO₂, was observed at a feed concentration of 0.308, equivalent to an H₂SO₄ content of 81.4 wt%. Given the fact that the sulfuric acid product of the Bunsen reaction in the SI cycle is roughly 57 wt% H₂SO₄, and the

electrolyzer acid product in the HyS cycle may be \leq 50 wt% H₂SO₄,⁷ this suggests that an acid concentration step will be needed in order to integrate the bayonet decomposition reactor into a practical sulfur cycle process.

4.4. Minimum Heating Target. Since there was no success in developing a comprehensive model which could be used to direct the search for levels of the input variables that lead to a minimum value for $Q_{H,min}$, a more heuristic approach was taken. That is, the LHD results were supplemented with additional runs which provided additional guidance for the conditions leading to a minimum of $Q_{H,min}$. Specifically, larger values for P_i and T_{max} and smaller values of $\Delta T_{min,recup}$ and $-\Delta T_{eq}$ led to smaller $Q_{H,min}$ values. In addition, the $Q_{H,min}$ values appeared to be insensitive to the values for the feed temperature, T_i , and the catalyst bed inlet temperature, T_{cat} . (A value of $T_{cat} = 675$ °C was used for all of the supplementary simulations, giving the misleading impression that this represents an optimal value.) Thus, the smallest values of $Q_{H,min}$ are associated with $P_i = 90$ bar, $T_{max} = 900$ °C, $\Delta T_{min,recup} = 10$ °C, and $-\Delta T_{eq} = 0$ °C.

These results make physical sense. Increasing T_{max} favors the decomposition equilibrium conversion, so less sulfuric acid needs to be boiled per mole of SO₂ produced. (The effect of T_{max} on $Q_{H,min}$ is illustrated in Figure 8, with the lower bound extended beyond 750°C to 700°C.) Since $-\Delta T_{eq}$ represents a departure from the decomposition equilibrium, setting it equal to zero also adds to SO₂ production. Minimizing $\Delta T_{min,recup}$ maximizes the amount of heat that can be recovered by interchange from the cold feed to the hot product. All three of these act to make $Q_{H,min}$ as small as possible.

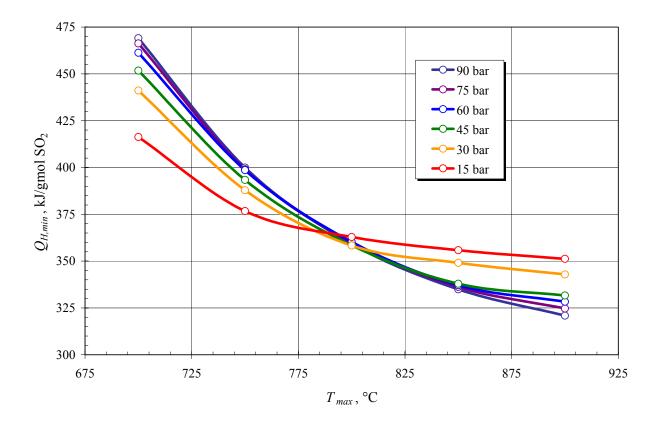


Figure 8. Effect of T_{max} on $Q_{H,min}$ at various P_i ($x_i = 0.298$, $T_i = 25$ °C, $T_{cat} = 675$ °C, $-\Delta T_{eq} = 0$, and $\Delta T_{min,recup} = 10$ °C)

The pressure effect is less obvious. As noted earlier, Le Châtelier's principle indicates that lower pressure favors the decomposition equilibrium conversion. Therefore, the opportunity for recuperation must decrease to a greater extent, such that it overrides the beneficial effect of increased conversion. This can be seen in Table 2, which compares the effect of pressure on $Q_{H,min}$, $Q_{R,max}$, and X at several different temperatures.

Table 2. Effect of P_i on $Q_{H,min}$, X, and $Q_{R,max}$ at Various T_{max} ($x_i = 0.298$, $T_i = 25^{\circ}$ C, $T_{cat} = 675^{\circ}$ C, $-\Delta T_{eq} = 0$, and $\Delta T_{min,recup} = 10^{\circ}$ C); Normalized (with Respect to 90-bar Operation) Values Included in Last 3 Columns

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P_i , bar	T_{max} , °C	$Q_{H,min}$, kJ/mol SO ₂	X	$Q_{R,max}$, kJ/mol SO ₂	$q_{H,90}$	X 90	$q_{R,90}$
90	900	320.9	0.5181	561.1	1.000	1.000	1.000
75	900	324.7	0.5400	526.8	1.012	1.042	0.939
60	900	328.3	0.5660	489.6	1.023	1.093	0.873
45	900	331.6	0.5985	448.2	1.033	1.155	0.799
30	900	342.9	0.6422	391.3	1.069	1.240	0.697
15	900	351.2	0.7110	321.9	1.094	1.372	0.574
90	850	334.9	0.4279	688.1	1.000	1.000	1.000
75	850	336.2	0.4497	644.2	1.004	1.051	0.936
60	850	337.1	0.4760	596.7	1.006	1.112	0.867
45	850	337.9	0.5091	543.3	1.009	1.190	0.790
30	850	349.1	0.5546	469.3	1.042	1.296	0.682
15	850	355.8	0.6289	378.4	1.062	1.470	0.550
90	800	359.3	0.3346	886.9	1.000	1.000	1.000
75	800	359.9	0.3553	823.9	1.002	1.062	0.929
60	800	360.3	0.3803	756.0	1.003	1.137	0.852
45	800	358.5	0.4123	682.4	0.998	1.232	0.769
30	800	358.3	0.4570	593.3	0.997	1.366	0.669
15	800	362.9	0.5324	470.0	1.010	1.591	0.530
90	750	400.0	0.2438	1216.4	1.000	1.000	1.000
75	750	399.1	0.2624	1119.3	0.998	1.076	0.920
60	750	398.6	0.2850	1015.7	0.997	1.169	0.835
45	750	393.4	0.3141	906.6	0.983	1.289	0.745
30	750	387.9	0.3553	779.4	0.970	1.457	0.641
15	750	376.7	0.4267	616.6	0.942	1.750	0.507
90	700	469.1	0.1616	1808.6	1.000	1.000	1.000
75	700	466.3	0.1774	1640.2	0.994	1.097	0.907
60	700	461.3	0.1966	1468.6	0.983	1.216	0.812
45	700	451.8	0.2215	1290.1	0.963	1.371	0.713
30	700	441.1	0.2571	1089.0	0.940	1.590	0.602
15	700	416.3	0.3197	845.1	0.888	1.978	0.467

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At a peak process fluid temperature of 900°C (all other control variables set as indicated in Table 2), decreasing the pressure from 90 to 15 bar causes a 9.4% increase in the heating target. The last two columns in Table 2 suggest that this results from the interaction of a +37.2% change in fractional conversion with a -42.6% change in recuperation. As the peak process temperature is lowered in 50°C decrements, however, decreasing the pressure from 90 to 15 bar has an increasingly bigger effect on fractional conversion than it does on recuperation. At T_{max} = 800°C, the $Q_{H,min}$ response is fairly flat, while at 700°C, the pressure effect is reversed. That is because the change in fractional conversion has almost tripled between 900°C and 700°C, while the magnitude of the change in recuperation has only grown by a quarter. (The reversal of the pressure effect as T_{max} passes through 800°C is illustrated in Figure 9.)

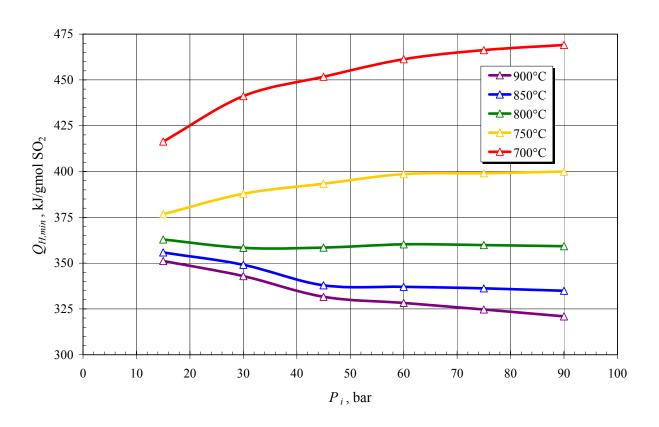


Figure 9. Effect of P_i on $Q_{H,min}$ at various T_{max} ($x_i = 0.298$, $T_i = 25$ °C, $T_{cat} = 675$ °C, $-\Delta T_{eq} = 0$, and $\Delta T_{min,recup} = 10$ °C)

The fact that T_i and T_{cat} have no effect on $Q_{H,min}$ also makes physical sense. The inlet temperature, T_i , should not affect the heating target since it has no impact on the heating curve above the pinch temperature. As for the catalyst bed inlet temperature, T_{cat} , given the assumed operating variable domain in Table 1, its range is sufficiently high enough that it does not influence the pinch temperature. Since the product composition is determined by the catalyst bed outlet temperature, T_{max} , rather than T_{cat} , it has no impact on the product enthalpy either, which renders it incapable of affecting $Q_{H,min}$.

A plot of the complete set of $Q_{H,min}$ versus x_i values generated as part of this study is provided in Figure 10. Here the values for $Q_{H,min}$ that are shaded in red fall in the critical interval of x_i values over which $Q_{H,min}$ is minimized. For the red-shaded values, the other factors are at one of their extremes (except for $T_{cat} = 675$ °C and T_i , which has no influence on $Q_{H,min}$): P_i and T_{max} at their maxima, $-\Delta T_{eq}$ and $\Delta T_{min,recup}$ at their minima. The results also indicate that the minimum $Q_{H,min}$ value for the operating variable domain in Table 1 is 320.9 kJ/mol SO₂, and that it occurs at a value of $x_i = 0.298$ (first entry in Table 2).

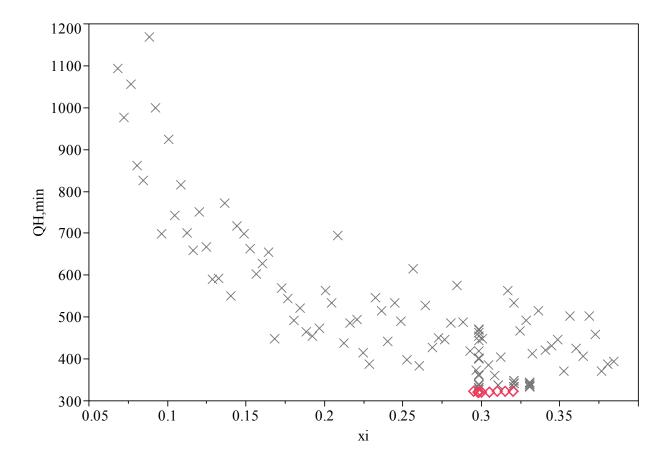


Figure 10. A plot of the $Q_{H,min}$ values versus x_i values, with the points highlighted in red corresponding to the other factor levels fixed at their maxima except for T_{cat} and the temperature of the feed, T_i .

A closer look at the $Q_{H,min}$ minimum is provided in Figure 11. The lower curve shows the effect of feed composition on the minimum heat requirement with all other control variables at their optimum levels (T_{max} and P_i at their maxima, $-\Delta T_{eq}$ and $\Delta T_{min,recup}$ at their minima). While the optimum SO₃ feed mole fraction is 0.298, any mole fraction value between 0.28 and 0.34 will allow $Q_{H,min}$ to come well within 2% of the optimal 320.9 kJ/mol SO₂ target.

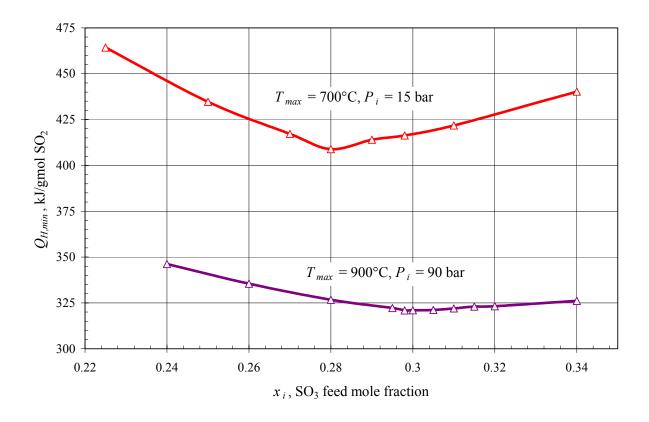


Figure 11. A plot of the $Q_{H,min}$ values versus x_i values, at the stated T_{max} and P_i combinations ($T_i = 25^{\circ}\text{C}$, $T_{cat} = 675^{\circ}\text{C}$, $-\Delta T_{eq} = 0$, and $\Delta T_{min,recup} = 10^{\circ}\text{C}$)

The upper curve considers the case where the maximum process fluid temperature is limited to 700°C, which falls outside the original domain of this study. This is an important consideration because the higher the operating temperature of the nuclear heat source, the greater the material challenges, development risks, and capital costs. Gas-cooled reactor designs with helium outlet temperatures as high as 1,000°C have been proposed, but there has been considerable interest in the potential for lower reactor temperatures. A maximum process fluid temperature of 700°C would imply a reactor helium coolant outlet temperature of approximately 775°C. This curve shows that the lowest possible heating target for a bayonet decomposition reactor under these conditions is about 409 kJ/mol SO₂, assuming a bayonet feed pressure of 15

bar. If substantially higher feed pressures are required (as is likely, to minimize bayonet material thickness and differential pressure across seals), the heating target could increase to 450 kJ/mol SO₂ or more, based on the pressure effect seen in Figure 9. Given the need for pre-concentration of the feed, which will require additional heat input, it is clear that concentration and decomposition of sulfuric acid will then consume more than 450 kJ/mol SO₂, making sulfur cycles unable to meet the desired process efficiency goals.

This indicates that the bayonet decomposition reactor will require a high-temperature heat source in excess of 825°C to achieve an efficiency advantage over conventional electrolysis.

4.5. Helium Heat Source Pinch Temperature. Having explored the dependence of the minimum heating target on seven control variables, the next topic of interest is the temperature range over which the high-temperature heat source could be applied to the bayonet. If the nuclear reactor coolant inlet and outlet temperatures span a wide enough range, it is conceivable that not all of the heat could be utilized efficiently for sulfuric acid decomposition. In that case, some of the heat would need to be used for alternative purposes, e.g. steam or power generation.

The lower curve in Figure 12 shows the effect of feed composition on the helium heat source pinch temperature with all other control variables at their optimum levels (T_{max} and P_i at their maxima, $-\Delta T_{eq}$ and $\Delta T_{min,recup}$ at their minima), and with $\Delta T_{min,He}$, the minimum temperature difference for helium-to-process fluid heat transfer, equal to 25°C.

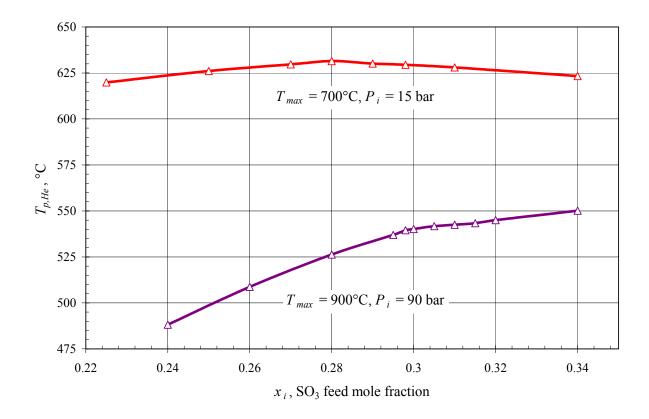


Figure 12. A plot of the $T_{p,He}$ values versus x_i values, at the stated T_{max} and P_i combinations (T_i = 25°C, T_{cat} = 675°C, $-\Delta T_{eq}$ = 0, $\Delta T_{min,recup}$ = 10°C, and $\Delta T_{min,He}$ = 25°C)

With $T_{max} = 900^{\circ}\text{C}$ and $\Delta T_{min,He} = 25^{\circ}\text{C}$, the secondary coolant supply temperature will be 925°C. If the primary interchanger has a 50°C temperature difference, this implies a reactor outlet temperature of 975°C. Recalling that the minimum value of the heating target occurs at a SO₃ feed mole fraction of 0.298, the helium pinch temperature at that point is 539.5°C. This results in a usable secondary helium temperature range of nearly 400°C – from a 925°C supply temperature to a 539.5°C return temperature. Since the primary and secondary coolant flows should be closely matched, the primary coolant temperature range will also be nearly 400°C. Thus, if the reactor inlet temperature is greater than or equal to 590°C (assuming a 975°C outlet temperature), all of its heat output could be used for sulfuric acid decomposition.

Now consider the case where $T_{max} = 700^{\circ}\text{C}$ and $\Delta T_{min,He} = 25^{\circ}\text{C}$, implying that the secondary coolant supply temperature is 725°C. This situation, with $P_i = 15$ bar to minimize $Q_{H,min}$, is represented by the upper curve in Figure 12. The minimum target occurs at $x_i = 0.28$ (Figure 11), for which the helium pinch temperature is 631.4°C. That means the usable helium temperature range is less than 100°C – from a 725°C supply temperature to a 631.4°C return temperature. The reason for this is that the temperature range over which the catalytic decomposition reaction can take place is compressed.

It was earlier noted that the catalytic SO₃ decomposition reaction is negligible below about 650 to 675°C, 18 resulting in the somewhat arbitrary choice of the catalyst bed inlet temperature, T_{cat}, being set equal to 675°C. While the endothermic decomposition can then occur over a 225°C range when the peak process fluid temperature is 900°C, it is limited to a 25°C range if the peak temperature is only 700°C. Thus, at lower peak operating temperatures, the helium pinch temperature becomes determined by the catalyst bed inlet temperature rather than the pinch point. This can be visualized by comparing Figure 13, which illustrates the utility pinch analysis for the 700°C case, with Figure 4. The lower temperature tangent point in Figure 13 is at the catalyst bed inlet, while in Figure 4 it is near the pinch point (where the GCC touches the ordinate). Lowering T_{cat} would provide some relief, but it is unlikely that the decomposition reaction will take place to any significant extent at the much lower temperatures needed to shift the low-temperature tangent from the catalyst bed inlet to the pinch point. Therefore, operating the bayonet at lower temperatures not only increases the minimum heating target, it also increases the helium pinch temperature, reducing the temperature range over which the helium heat source can be efficiently utilized.

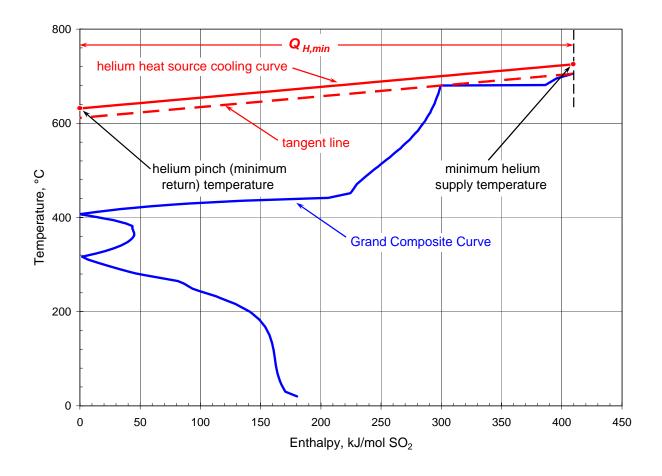


Figure 13. Utility pinch analysis for bayonet decompositon reactor: 28.0 mol% SO₃ feed at 25°C and 15 bar; 675°C and 700°C catalyst bed inlet and outlet temperatures, respectively; 0°C temperature approach to decomposition equilibrium; 10°C internal (recuperative), 25°C external (helium-to-process fluid) minimum temperature difference.

4.5. Pressure Drop Effects. As noted earlier, the ability to specify pressure drop was included in the model, but was found not to have a material effect on the outcome. This was demonstrated by simulating identical cases with and without pressure drop and comparing the results.

Pressure drop values (in bar units) can be specified for five distinct zones: 1. ΔP_{phbx} , liquid preheating and boiling; 2. ΔP_{spht} , vapor superheating; 3. ΔP_{cat} , catalyst bed; 4. ΔP_{cool} , vapor cooling; and 5. ΔP_{cndx} , partial condensing. The following values were used in simulations that

duplicated those shown in Figure 11 and Figure 12: $\Delta P_{phbx} = 0.5$ bar, $\Delta P_{spht} = 0.1$ bar, $\Delta P_{cat} = 1.0$ bar, $\Delta P_{cool} = 0.1$ bar, and $\Delta P_{cndx} = 0.3$ bar, for a total pressure drop across the bayonet of $\Delta P = 2.0$ bar. Results are shown in Figure 14 and Figure 15.

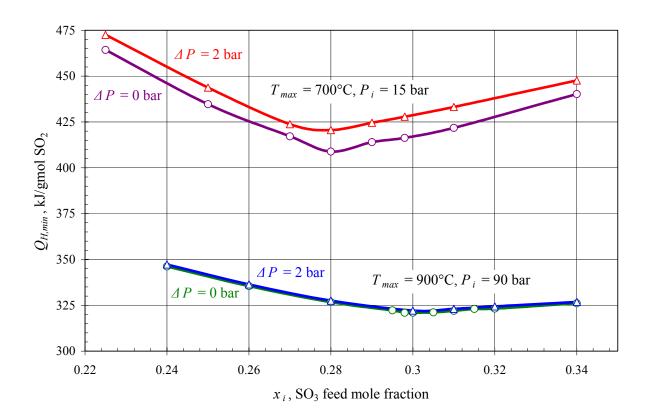


Figure 14. A plot of the $Q_{H,min}$ values versus x_i values, at the stated T_{max} and P_i combinations, with $\Delta P = 0$ or 2 bar ($T_i = 25$ °C, $T_{cat} = 675$ °C, $-\Delta T_{eq} = 0$, and $\Delta T_{min,recup} = 10$ °C); if $\Delta P = 2$ bar, then $\Delta P_{phbx} = 0.5$, $\Delta P_{spht} = 0.1$, $\Delta P_{cat} = 1.0$, $\Delta P_{cool} = 0.1$, and $\Delta P_{cndx} = 0.3$ bar, else all $\Delta P_s = 0$.

With regard to the minimum heating target (Figure 14), adding pressure drop while holding all else constant increases the value of $Q_{H,min}$. The effect is essentially negligible at high pressure, as shown by the lower pair of curves (0.2 to 0.4% higher at 90 bar). It becomes more noticeable at low pressure. The upper pair of curves, which assume a feed pressure of 15 bar, show that the target can be 1.5% to 3% higher when a 2.0-bar ΔP is imposed. The reason why the heating

target increases is because the decrease in local pressure is larger for the fluid being cooled in the center of the bayonet than for the fluid being heated in the annulus. That means the temperature at which the product begins to condense decreases more than the temperature at which the acid completely vaporizes. Consequently, the opportunity for recuperation is reduced somewhat, resulting in a higher heating target. The effect is more noticeable at lower pressure because the relative changes are larger.

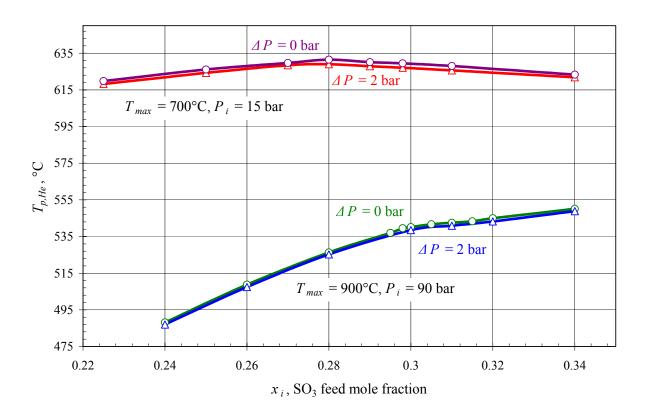


Figure 15. A plot of the $T_{p,He}$ values versus x_i values, at the stated T_{max} and P_i combinations, with $\Delta P = 0$ or 2 bar ($T_i = 25$ °C, $T_{cat} = 675$ °C, $-\Delta T_{eq} = 0$, and $\Delta T_{min,recup} = 10$ °C); if $\Delta P = 2$ bar, then $\Delta P_{phbx} = 0.5$, $\Delta P_{spht} = 0.1$, $\Delta P_{cat} = 1.0$, $\Delta P_{cool} = 0.1$, and $\Delta P_{cndx} = 0.3$ bar, else all $\Delta P_s = 0$.

As for the helium heat source pinch temperature (Figure 15), the effect of an imposed pressure drop is minimal, resulting only in a slight decrease (less than 1%), which can be due to

one of two factors. Conversion increases slightly because of the slightly lower catalyst bed outlet pressure. An increase in conversion will reduce the total amount of heat required in the catalyst bed, thereby lowering the helium pinch temperature in those cases where the catalyst bed inlet temperature is the limiting factor, as in Figure 13. The pinch temperature for recuperation decreases due to a lowering of the temperature at which the product begins to condense. This lowers the heating utility pinch temperature in those cases where the pinch temperature for recuperation is the limiting factor, as in Figure 4. In either case, the effect is a minor one.

5. Discussion

The pinch analysis of the bayonet reactor presented above allows an assessment of its performance potential without first having to perform a rigorous heat and mass transfer analysis. A detailed heat and mass transfer design will still be required before a recuperative bayonet sulfuric acid decomposition reactor can actually be built and operated near its theoretical optimum. That is beyond the scope of this study. However, with that caveat in mind, a number of observations can be made concerning the ability of this concept to be successfully implemented in a sulfur cycle flowsheet that can be competitive with conventional alkaline electrolysis.

The operating conditions that would give the lowest possible heating target are at the highest possible catalyst bed outlet temperature (800°C or higher), the highest possible feed pressure (up to 90 bar), and use a feed containing around 30 mol% SO₃ (42.9 mol% H₂SO₄). Since the pinch point generally occurs where the annular fluid is boiling and the center-tube fluid is condensing, resulting in large heat transfer coefficients, it is reasonable to assume that the minimum temperature difference for recuperation can be as low as 10°C. If the catalyst can allow the decomposition reaction to proceed to equilibrium, then the lowest possible heat requirement will be achieved.

Sulfuric acid produced in the Bunsen reaction step of the SI cycle is about 20 mol% H_2SO_4 (57.6 wt% H_2SO_4 or 16.7 mol% SO_3), while the SO_2 -depolarized electrolysis step of the HyS cycle may be limited to an acid product concentration of about 50 wt% H_2SO_4 (15.5 mol% H_2SO_4 or 13.4 mol% SO_3) if proton exchange membrane (PEM) technology is used. That means an acid concentration step will be inevitable if the bayonet is to be operated near its optimum. About two-thirds (SI cycle) to three-quarters (HyS PEM electrolyzer) of the water (H_2SO_4 composition basis) will have to be removed from the sulfuric acid before it can be fed to the bayonet. This will require the expenditure of additional energy, most likely in the form of low-temperature heat that will need to be included with the minimum heating target when benchmarking against the 450-kJ/mol SO_2 upper limit.

Some of the heat needed to concentrate the acid feed to the bayonet could, conceivably, be recovered from the product stream. At the optimum operating point, where the minimum heating target is 320.9 kJ/mol SO₂, the minimum cooling target, $Q_{C,min}$, is 94.5 kJ/mol SO₂. That represents the heat content of the product stream between its outlet temperature and the temperature of the feed stream. For a feed stream temperature of 25°C, the outlet temperature would be 192.4°C. If the feed stream temperature were increased, the product stream temperature would increase by a corresponding amount, subject to the 94.5 kJ/mol SO₂ enthalpy difference. This heat could be used to help drive the acid concentration step.

If the acid feed concentration is less than that which minimizes the heating target, then most of the increase in the high-temperature heat requirement will go into raising the cooling target. This is clearly illustrated in Figure 16. As the acid concentration is decreased below the optimum value of 0.298, the increase in the minimum heating target is nearly matched by a

corresponding increase in the minimum cooling target. The changes don't match exactly due to differences in feed conversion that lead to difference in flow rate and composition.

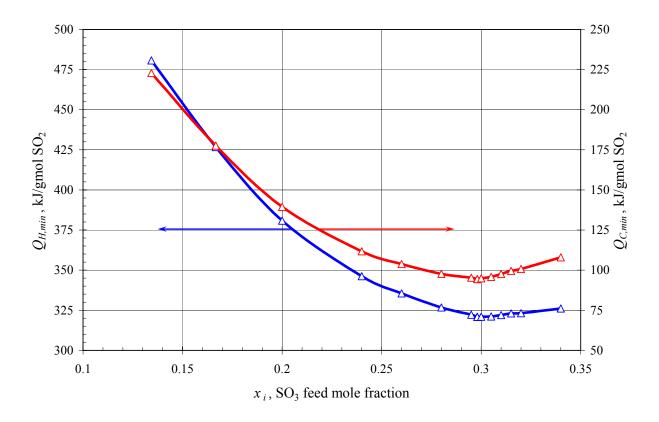


Figure 16. A plot of the minimum heating target (blue curve, l.h.s. ordinate axis) and the minimum cooling target (red curve, r.h.s. ordinate axis) versus SO₃ feed mole fraction at $T_{max} = 900^{\circ}\text{C}$, $P_i = 90$ bar, $T_i = 25^{\circ}\text{C}$, $T_{cat} = 675^{\circ}\text{C}$, $-\Delta T_{eq} = 0$, and $\Delta T_{min,recup} = 10^{\circ}\text{C}$

This suggests the possibility of a design trade-off. Lowering the mole fraction of the acid feed to the bayonet from the apparent optimum will increase the heating target while decreasing the magnitude of the separation task required, lowering the heat input needed for the concentration step. It will also increase the minimum cooling target, making it possible for more of the heat needed for the concentration step to be recovered from the bayonet product.

Consequently, the true optimum feed concentration is the one that will balance the high-

temperature energy needs of the bayonet decomposer with the lower-temperature energy needs of the acid concentration step, giving the best overall energy utilization. This can only be determined at the flowsheet level.

In fact, achieving the lowest possible value of the minimum heating target for the bayonet will not guarantee optimal operation of the sulfur cycle. For example, the cell potential in the electrolysis step of the HyS cycle increases with sulfuric acid concentration. ¹⁹ Consequently, it is likely that the most efficient operating point for the process will not coincide with the most efficient operating point for the bayonet, but will be a compromise between competing demands throughout the flowsheet. Optimization of the overall process, rather than optimization of the bayonet, will be the overriding concern when designing the sulfur cycle flowsheet.

Nothing has been said thus far about the uncertainty of the thermodynamic model used in the Aspen Plus simulation. Looking at the results, it is clear that recuperation is limited by the boiling and condensing behavior of sulfuric acid at elevated pressures, since all the pinch points occur in the boiling region of the heating curve and the condensing region of the cooling curve. While the product also contains SO₂ and O₂, the pinch temperatures are well above the critical point for both SO₂ and O₂, so their solubilities in the condensate are small and have a negligible effect at the pinch. The relevant question is, then, how well do the thermodynamic models fit the known high-temperature vapor-liquid equilibrium behavior of sulfuric acid?

The high-temperature model used in this work assumes sulfuric acid dissociates in water to form ion pair complexes rather than positively and negatively charged ions. It treats the postulated ion pair complex as a molecular component with a very low boiling point, so there are no electrolytes. The equilibrium constant for dissociation as well as binary interaction parameters between the ion pair complex and water and sulfuric acid were fitted to high-temperature sulfuric

acid vapor pressure data.²⁰ As shown elsewhere^{7,21}, the model not only fits these data very well, but also the upper temperature range of the well-known correlation by Gmitro and Vermeulen²² and can be considered reliable. Consequently, the uncertainty of the underlying thermodynamics is not a major concern and should not have a significant effect on the conclusions.

One interesting feature of the bayonet reactor is that concentrating the acid feed beyond 30 mol% SO₃ (43 mol% H₂SO₄) provides no benefit – in fact, it actually appears to increase the minimum heating target slightly. This suggests that the composition that provides the best opportunity for internal recuperation is about 30 mol% SO₃, or 80.3 wt% H₂SO₄.

The sulfuric acid decomposition reaction is an equilibrium-limited process. As such, the conversion of H₂SO₄ to H₂O, SO₂, and O₂ will be limited to around 50% when the heating target is at its minimum. That means roughly twice as much acid will need to be fed as consumed, and the unconverted acid will need to be recycled. The recycle will be more dilute than the feed, since it will capture most of the water released by the decomposition reaction. That implies a recycle concentration task that will require some energy input.

Taking all of these considerations into account, it appears that the minimum heating target for the bayonet reactor should be low enough to be successfully incorporated in a sulfur cycle process that would be competitive with conventional electrolysis while leaving sufficient allowance for the additional heat that will be needed to concentrate the feed. (One published flowsheet based on the bayonet concept requires a little less than 80 kJ/mol SO₂ supplemental low-temperature heat for a 50-wt% H₂SO₄ feed.⁷)

The heat source temperature is an important factor in determining the practicality of the bayonet concept. From Figure 9, it should be clear that if the peak process fluid temperature is less than 750°C (reactor outlet temperature less than 825°C), the minimum heating target will be

too high for the resulting flowsheet to be competitive with alkaline electrolysis. Compounding this problem, the helium pinch temperature, $T_{p,He}$, increases as the heat source temperature is decreased, implying that a smaller fraction of the reactor heat output can actually be applied toward decomposition. The bayonet reactor concept for sulfuric acid decomposition is practical only if the advanced nuclear heat source has a reactor outlet temperature of at least 825°C. Reactor outlet temperatures below 825°C are too low for a practical process based on the bayonet decomposition reactor to achieve the desired thermal efficiency.

Finally, the apparent optimum feed concentration near 30 mol% H_2SO_4 (80 wt% H_2SO_4) suggests a development target for the sulfuric acid-producing step of the sulfur cycles. For example, if a PEM SO_2 -depolarized electrolyzer capable of producing sulfuric acid containing \geq 65 wt% H_2SO_4 could be developed, it might be possible to concentrate the feed close to its optimum using only heat recovered from the bayonet effluent. Depending on the electrolyzer cell potential, that could lead to a very efficient HyS process. This should be an important consideration in any optimization of the Bunsen reaction for the SI cycle as well.

6. Conclusions

A pinch analysis of the hot helium-heated recuperative bayonet reactor concept for the high-temperature sulfuric acid decomposition step of the HyS and SI cycles was prepared. This analysis was used in conjunction with a statistical method to explore the likely operating range of the bayonet reactor and establish its limiting operating envelope.

Results indicate that the lowest value of the minimum heating target will be obtained at the highest process temperature and pressure considered (900°C and 90 bar) and with a sulfuric acid feed containing 29.8 mol% SO₃ (80.1 wt% H₂SO₄). This implies a nuclear heat source outlet temperature of 975°C and a secondary heat transfer loop supply temperature of 925°C. At these

conditions, the minimum heating target was 320.9 kJ/mol SO₂, assuming a catalyst bed inlet temperature of 675°C, attainment of the decomposition equilibrium within the catalyst bed, and minimum temperature differences of 10°C for recuperation and 25°C for helium-to-process heat transfer. This is low enough for a practical sulfur cycle using conventional alkaline electrolysis as the benchmark.

There is some flexibility in operating conditions. Raising the feed temperature increases the outlet temperature but does not affect recuperation, provided the feed is below the pinch temperature. Lowering the feed concentration increases the minimum heating target, but most of the additional heat can be recovered by external recuperation from the product stream. Above a peak process temperature of 800°C, raising the pressure lowers the heating target.

The peak process temperature, and consequently the reactor heat source outlet temperature, could be decreased by perhaps as much as 150°C while still allowing the overall sulfur cycle to remain competitive with water electrolysis. However, reducing the temperature by this amount (to a reactor outlet temperature of 825°C) increases the minimum heating target to the point where the energy efficiency advantage over alkaline electrolysis is minimal. Lowering the operating temperature also increases the helium pinch temperature, so that only a fraction of the heat available from the nuclear heat source can be used within the bayonet.

The bayonet design is not practical for use with reactor outlet temperatures below 825°C. Under these conditions, the combined effects of increases in the helium pinch temperature and in the minimum heating target would make the overall sulfur cycle too inefficient to be competitive with alkaline electrolysis.

Acknowledgments

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Nomenclature

BWR = boiling water reactor

GCC = grand composite curve

JMP = statistical analysis software available from SAS Institute, Inc., Cary, NC.

LHD = Latin hypercube design

LHV = lower heating value (242 kJ/mol for hydrogen)

PWR = pressurized water reactor

 P_i = feed stream pressure, bar

 $Q_{C,min}$ = minimum cooling target, kJ/mol SO₂

 $Q_{H,min}$ = minimum heating target, kJ/mol SO₂

 $q_{H,90}$ = ratio of minimum heating target at specified conditions to minimum heating target at 90 bar feed pressure, all other control variables held constant

 $Q_{R,max}$ = maximum recuperative interchange target, kJ/mol SO₂

 $q_{R,90}$ = ratio of maximum recuperative interchange target at specified conditions to minimum heating target at 90 bar feed pressure, all other control variables held constant

 T_{cat} = catalyst bed inlet temperature, °C

 T_i = feed stream temperature, °C

 T_{max} = catalyst bed outlet/maximum process fluid temperature, °C

 $T_{p,He}$ = helium heat source pinch temperature, °C

 x_i = mole fraction SO₃ in feed stream

Greek Letters

 ΔP = total pressure drop across bayonet reactor, bar

 ΔP_{cat} = pressure drop across bayonet reactor catalyst bed, bar

 ΔP_{cndx} = pressure drop across bayonet reactor partial condensing zone, bar

 ΔP_{cool} = pressure drop across bayonet reactor cooling zone, bar

 ΔP_{phbx} = pressure drop across bayonet reactor preheating and boiling zone, bar

 ΔP_{spht} = pressure drop across bayonet reactor vapor superheating zone, bar

 ΔT_{eq} = temperature approach to equilibrium for catalytic SO₃ decomposition reaction, °C

 $\Delta T_{min,He}$ = minimum temperature difference for helium-to-process fluid heat transfer, °C

 $\Delta T_{min,recup}$ = minimum temperature difference for recuperative heat transfer, °C

X = fractional conversion of SO₃ to SO₂

 χ_{90} = ratio of SO₃ fractional conversion at specified conditions to fractional conversion at 90 bar feed pressure, all other control variables held constant

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