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Global Horizontal Irradiance Clear Sky Models: Implementation and Analysis

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Abstract

Clear sky models estimate the terrestrial solar radiation under a cloudless sky as a function of the solar elevation angle, site altitude, aerosol concentration, water vapor, and various atmospheric conditions. This report provides an overview of a number of global horizontal irradiance (GHI) clear sky models from very simple to complex. Validation of clear-sky models requires comparison of model results to measured irradiance during clear-sky periods. To facilitate validation, we present a new algorithm for automatically identifying clear-sky periods in a time series of GHI measurements. We evaluate the performance of selected clear-sky models using measured data from 30 different sites, totaling about 300 site-years of data. We analyze the variation of these errors across time and location. In terms of error averaged over all locations and times, we found that complex models that correctly account for all the atmospheric parameters are slightly more accurate than other models, but, primarily at low elevations, comparable accuracy can be obtained from some simpler models. However, simpler models often exhibit errors that vary with time of day and season, whereas the errors for complex models vary less over time.

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- National Renewable Energy Laboratory's (NREL) Measurement and Instrumentation Data Center (MIDC);
- National Oceanic and Atmospheric Administration (NOAA) Surface Radiation (SURFRAD) Network;
- Las Vegas Valley Water District, Las Vegas, NV.

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NOMENCLATURE

AM	Air Mass
AOD	Aerosol Optical Depth
ASCE	American Society of Civil Engineers
CSI	Clear Sky Irradiance
DNI	Direct Normal Irradiance
DOE	Department of Energy
DOY	Day of Year
GHI	Global Horizontal Irradiance
MBE	Mean bias error
MIDC	Measurement and Instrumentation Data Center
NOAA	National Oceanic & Atmospheric Administration
NREL	National Renewable Energy Laboratory
NSRDB	National Solar Radiation Database
OMI	Ozone Monitoring Instrument
PSP	Precision Spectral Pyranometer
RMSE	Root mean square error
SNL	Sandia National Laboratories
SPA	Solar Position Algorithm
SRRL	Solar Radiation Research Laboratory
SURFRAD	Surface Radiation
WRR	World Radiation Reference

1. INTRODUCTION

The terrestrial solar irradiance on a clear day has been highly studied and is a function of the solar elevation angle, site altitude, aerosol concentration, water vapor, and various other atmospheric conditions [1, 2]. As irradiance is a measure of the power of sunlight (W/m^2), this information can be used to model the general maximum output of a solar photovoltaic system for any given day and location.

Monthly or daily insolation ($\text{W}\cdot\text{hr}/\text{m}^2$) data is required to conduct feasibility studies for solar energy systems, but ground irradiance measurement sites are not always available, requiring the use of models to estimate irradiance in lieu of measurements [3]. Clear sky models are essential to estimating irradiance levels.

Clear sky models are also used to calculate a cloudiness index or clearness index. In order to accurately calculate these indices, a well-calibrated clear sky model must be used for the location. Forecasting and variability analyses both rely on converting irradiance (W/m^2) into a measure of percentage of power reaching the ground compared to maximum possible power for that location, date, and time. Clouds do not decrease the irradiance by a fixed amount (W/m^2); instead they attenuate the sunlight by a certain percentage for that cloud type. Variability in the output power of a solar energy system generally parallels the variability in the incident irradiance.

Even on a clear day, all the extraterrestrial irradiance (Section 2.2) does not reach the ground. Generally at noon on a clear day, about 25% of the extraterrestrial radiation from the sun is scattered and absorbed as it passes through the atmosphere. In the morning and the evening, the attenuation from the atmosphere increases due to the longer path through the atmosphere (Section 2.6). The radiation coming directly from the sun is called direct irradiance or beam irradiance. The measure of this direct normal irradiance (DNI) is the flux of the beam radiation through a plane perpendicular to the direction of the sun. The sunlight that is scattered in the atmosphere is scattered in all directions, so part of this radiation is redirected towards earth and is called diffuse irradiance. This is why the sky is light during the day, and why there is still light in the shade. During overcast days, the solar power is almost completely from the diffuse component of the irradiance. Diffuse irradiance also includes reflections from the ground, which depends on the surface albedo, and which can increase significantly when there is snow. The total solar radiation on a horizontal surface is called global horizontal irradiance (GHI). GHI is the sum of the diffuse radiation incident on a horizontal surface plus the direct normal irradiance projected onto the horizontal surface (i.e., $GHI = Diffuse + DNI \times \cos(z)$, where z is the solar zenith angle). GHI is typically measured with a pyranometer. Diffuse irradiance can be measured with a pyranometer that is shaded from the beam irradiance. DNI is typically measured with a pyrliometer or inferred from the difference between GHI and measured diffuse. All irradiance sensors must be carefully calibrated to meet the World Radiometric Reference (WRR) standard [4].

There are many complexities of clear sky models. The simplest models are only a function of the solar zenith angle (Section 2.3). More complicated clear sky models use many atmospheric parameters, such as aerosols and precipitable water, to more accurately model the atmosphere and the irradiance that reaches the ground (Section 2.5).

This report first provides an overview of GHI clear sky models and evaluates their performance. We provide brief remarks about accompanying models for DNI. No performance improvements are suggested.

We present a simple algorithm for automatically identifying clear-sky periods in time series of measured GHI that can facilitate validation of clear-sky models.

While many people have investigated the accuracy of different clear sky models (Section 2.9), this report uses a very large dataset for comparison. Data from 30 different sites, totaling about 300 years of data, were used in the analysis. Of these data, about 12,000 days were detected as clear (Section 3) and were used to compare the clear sky models to measured GHI. We present the results of the comparison and analyze the dependence of model error on location, time of day and season (Section 4).

2. BACKGROUND

We first describe models for solar position and extraterrestrial radiation features which are common to all clear sky models. We next examine clear sky models of increasing complexity, from very simple models that rely only on solar geometry and extraterrestrial radiation, to more complex models that account for properties of the atmosphere.

2.1. Solar Position

The intensity of the sun is highly dependent on the position of the sun in the sky relative to the observer on the Earth's surface. At higher zenith angles, the light goes through more atmosphere than when the sun is directly overhead. Thus all clear sky models require geometric inputs describing the solar zenith angle throughout the year.

At solar noon (i.e., when the sun crosses the meridian) on either the spring or fall equinox, the zenith angle (z) is equal to the latitude of the site (ϕ):

$$z = \phi. \quad (1)$$

During any other day of the year (DOY), the zenith angle at solar noon is calculated by subtracting the declination angle (δ):

$$z = \phi - \delta. \quad (2)$$

Declination angle is most commonly shown in the simple representation given in ASCE [5]:

$$\text{where } \delta = 23.45 \times \sin(x) \quad (3)$$

$$\text{with } x = \frac{360^\circ}{365} (\text{DOY} - 81), \quad (4)$$

Another representation for the declination angle was done by Spencer in 1971 using Fourier series [6]:

$$\delta = 0.006918 - 0.399912 \times \cos(xx) + 0.07257 \times \sin(xx) - 0.006758 \times \cos(2 \times xx) + 0.000907 \times \sin(2 \times xx) - 0.006758 \times \cos(3 \times xx) + 0.00907 \times \sin(3 \times xx), \quad (5)$$

$$\text{where } xx = \frac{2\pi}{365} (\text{DOY} - 1), \quad (6)$$

To account for times other than solar noon, solar time is calculated based on the difference between a site's longitude and the meridian of its time zone, and the yearly perturbations in the earth's rate of rotation around the sun [5]:

$$\text{Solar Time} = \text{Local Time} + (\text{Standard Meridian} - \text{Local Meridian}) \times 4' + EoT \quad (7)$$

$$\text{where } EoT[\text{min}] = 9.87 \sin(2x) - 7.53 \cos(x) - 1.5 \sin(x). \quad (8)$$

and x is as given in Eq. (4).

The hour angle (ω) is the angle between the line pointing directly to the sun and the line pointing directly to the sun at solar noon. Note that the hour angle is just an angular representation of solar time, and fifteen degrees represent one hour:

$$\omega[\text{deg}] = (\text{Solar Time}[\text{h}] - 12) \times 15. \quad (9)$$

The true zenith angle for any date, time, and location can be calculated using the declination angle, solar time, and site latitude:

$$\cos(z) = \cos \phi \cos \delta \cos \omega + \sin \phi \sin \delta. \quad (10)$$

More complex solar position calculations also account for variations in the earth's orbit about the sun, as well as other physical influences on the apparent solar position (e.g., refraction). The National Renewable Energy Laboratory (NREL) has produced several solar position algorithms in recent years. In 2000, NREL developed SOLPOS 2.0, providing references, C code, and an online user interface [7, 8]. The most recent Solar Position Algorithm (SPA) developed by NREL in 2004 calculates the solar position with very low uncertainty based on location, date, and time inputs for the years -2000–6000 [9]. This algorithm has been shown to be highly accurate with uncertainties of +/- 0.0003 degrees [10].

Figure 1 shows a comparison of these different methods for calculating the zenith angle of the sun for a give location throughout the year. Each model is compared to the NREL's SPA as it has been shown to be the most accurate. Note that the shape of the error in the zenith for each model varies throughout the year. Figure 1 shows that SOLPOS is much more accurate than the simpler methods of calculation in ASCE or Spencer, but that the maximum error is generally within 0.2% from SPA.

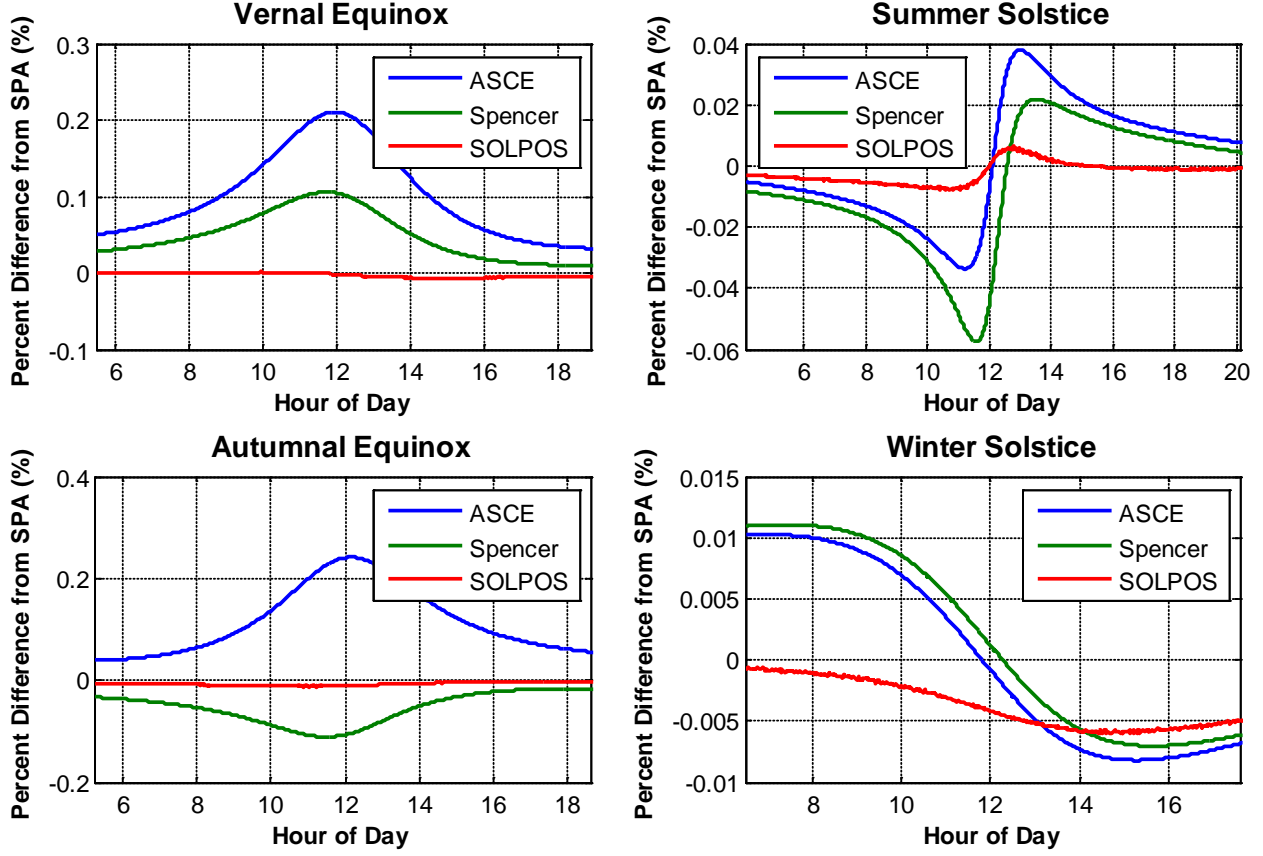


Figure 1. Error in zenith angle from ASCE, Spencer, and SOLPOS models relative to SPA for equinoxes and solstices at Albuquerque, NM.

2.2. Extraterrestrial Radiation

The extraterrestrial radiation, or the radiation that reaches the outer part of earth's atmosphere, varies slightly throughout the year. To account for the eccentricity of the Earth's orbit around the sun, the extraterrestrial radiation is calculated with a yearly varying term [5]:

$$I_0 = 1367.7 \times \left(1 + 0.033 \times \cos\left(\frac{2\pi}{365} \times DOY\right) \right). \quad (11)$$

Spencer created a more detailed model through Fourier series [6]:

$$I_0 = I_{SC} [1.00011 + 0.034221 \times \cos(x) + 0.00128 \times \sin(x) - 0.000719 \times \cos(2x) + 0.000077 \times \sin(2x)] \quad (12)$$

$$\text{where } I_{SC} = 1366.1 \text{ W/m}^2. \quad (13)$$

Finally NREL's SOLPOS algorithm also calculates extraterrestrial radiation [7]. All three models are plotted in Figure 2. The three models vary slightly from each other, but they have the same general shape for calculating extraterrestrial radiation.

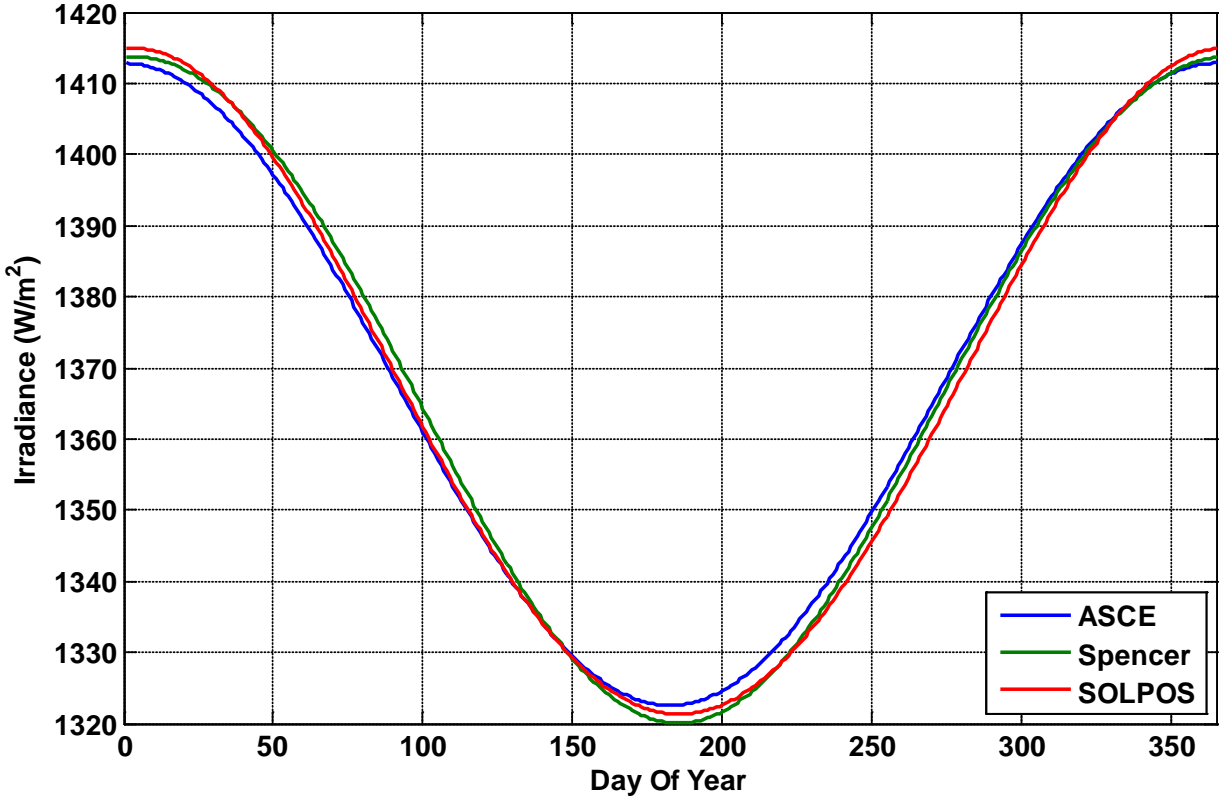


Figure 2. Extraterrestrial radiation for ASCE, Spencer, and SOLPOS model for each day in 2010.

2.3. Very Simple Models for Determining the Irradiance on Clear Day

Very simple clear sky models are classified as such because they use only geometric calculations. The attenuation of extraterrestrial normal incident irradiance (I_0) during transmission through the atmosphere is a function of the zenith angle, with higher zenith angles resulting in higher air mass (AM) and more interaction between the solar radiation and the atmosphere. These very simple clear sky models are essentially empirical correlations based on measurements for a site location and the astronomical parameters. Because of the correlation, care should be taken when applying very simple models at locations other than those used to calibrate the model [1, 11]. Below is a list of some of the published very simple clear sky models.

Daneshyar–Paltridge–Proctor (DPP) model (1978) [12, 13]:

$$DNI = 950.2(1 - \exp(-0.075(90^\circ - z))); \quad (14)$$

$$Diffuse = 14.29 + 21.04 \left(\frac{\pi}{2} - z \frac{\pi}{180} \right); \quad (15)$$

$$GHI = DNI \times \cos(z) + Diffuse. \quad (16)$$

Kasten–Czeplak (KC) model (1980) [14]:

$$GHI = 910 \times \cos(z) - 30. \quad (17)$$

Haurwitz model (1945) [15, 16]:

$$GHI = 1098 \times \cos(z) \times \exp\left(\frac{-0.057}{\cos(z)}\right). \quad (18)$$

Berger–Duffie (BD) model (1979) [1]:

$$GHI = I_0 \times 0.70 \times \cos(z). \quad (19)$$

Adnot–Bourges–Campana–Gicquel (ABCG) model (1979) [1]:

$$GHI = 951.39 \times (\cos(z))^{1.15}. \quad (20)$$

Robledo-Soler (RS) (2000) [17]:

$$GHI = 1159.24 \times (\cos z)^{1.179} \times \exp(-0.0019 \times (90^\circ - z)). \quad (21)$$

Figure 3 shows the resulting irradiance for the six previously discussed very simple clear sky GHI models. Because these models are only dependent on zenith, they can exactly be plotted vs. zenith angle. In Section 4, some of the more complicated clear sky models and measured irradiance are analyzed and plotted vs. zenith angle by using averaging of all measurements throughout the time period that occurred at that zenith angle.

Beyond the DPP model given by Eq. (14) through Eq. (16), there are other very simple models for determining components of GHI (i.e., DNI) using only the zenith angle. Two of these models are:

Meinel Model (1976) [18]

$$DNI = I_0 \times 0.7^{AM^{0.678}} \quad (22)$$

$$\text{where } AM = \frac{1}{\cos(z)}. \quad (23)$$

Laue Model (1970) [19]

$$DNI = I_0 \times \left((1 - 0.14 \times h) \times 0.7^{AM^{0.678}} + 0.14 \times h \right) \quad (24)$$

$$\text{where } AM = \frac{1}{\cos(z)} \text{ and } h \text{ is elevation.} \quad (25)$$

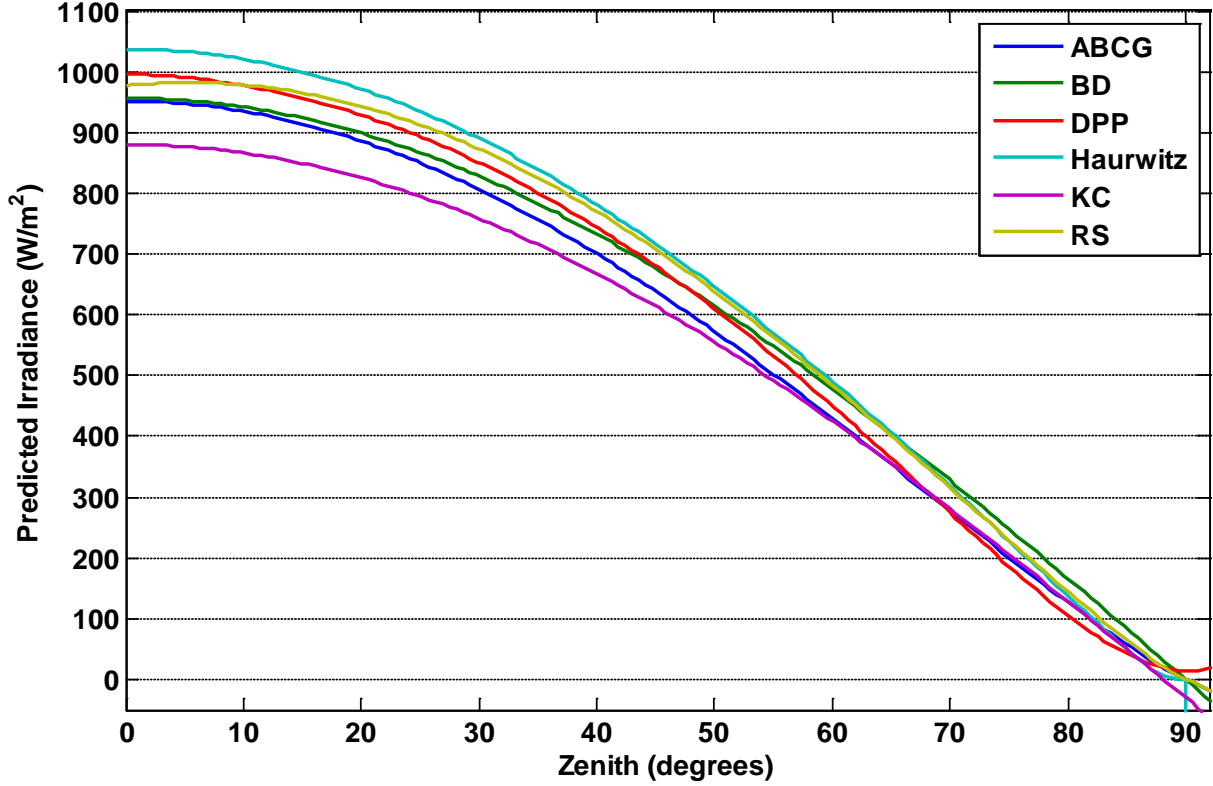


Figure 3. Results of six very simple clear sky GHI models solely dependent on zenith angle

2.4. Simple Models for Determining the Global Horizontal Irradiance on a Clear Day

The next category of models are simple clear sky models that include, in addition to zenith angle, some basic parameters of the atmospheric state such as air pressure, temperature, relative humidity, aerosol content, and Rayleigh scattering.

The Kasten model [20] accounts for atmospheric turbidity and elevation. The inputs to this model are air mass (AM; Section 2.8), Linke Turbidity (TL; Section 2.7), and elevation (h):

$$\text{GHI} = 0.84 \times I_0 \times \cos(z) \times \exp(-0.027 \times \text{AM} \times (f_{h1} + f_{h2}(\text{TL} - 1))); \quad (26)$$

$$\text{with } f_{h1} = \exp(-h/8000) \text{ and } f_{h2} = \exp(-h/1250). \quad (27)$$

Ineichen and Perez added some additional correction terms to the Kasten model to improve the fit [21]:

$$\text{GHI} = c_{g1} \times I_0 \times \cos(z) \times \exp(-c_{g2} \times \text{AM} \times (f_{h1} + f_{h2}(\text{TL} - 1))) \times \exp(0.01 \times \text{AM}^{1.8}); \quad (28)$$

$$\text{where } c_{g1} = 5.09e-5 \times h + 0.868 \text{ and } c_{g2} = 3.92e-5 \times h + 0.0387. \quad (29)$$

2.5. Complex Models for Determining the Global Horizontal Irradiance on a Clear Day

Complex models take into consideration various measurable atmospheric parameters like ozone, aerosols, and perceptible water. These are the most accurate clear sky models when they are properly calibrated, but they also require many inputs, which may not be readily available. Many of the parameters can be estimated using a fixed constant value, but doing so will decrease the accuracy of the model and can be a tedious process to find the best constant to fit the model to the data for a location. Satellite data can also be used to help estimate many of the parameters. A more accurate representation would be obtained by employing a full meteorological measurement station like that deployed by NREL to measure all needed parameters. Due to the complexity of these models, only an overview is provided here. See the references for the full description of the models.

The MAC model [3, 22] takes into account the absorption by the ozone layer, the Rayleigh scattering by molecules, the extinction by aerosols and the absorption by water vapor. The inputs to this model are air mass, humidity, temperature, and an aerosol transmissivity factor. GHI is the sum of the direct component and diffuse components from Rayleigh scatter D_R and scattering by aerosol D_A . The MAC model comprises the following equations:

$$GHI = DNI \times \cos(z) + D_R + D_A ; \quad (30)$$

$$DNI = I_0 (T_0 T_r - a_w) T_a ; \quad (31)$$

$$D_R = I_0 \cos(z) T_0 (1 - T_r) / 2 ; \quad (32)$$

$$D_A = I_0 \cos(z) (T_0 T_r - a_w) (1 - T_a) \omega_0 f ; \quad (33)$$

where ω_0 is the spectrally-averaged single scattering albedo for aerosol and f is the ratio of forward to total scattering by aerosols.

The transmissivity T_0 of the ozone layer is computed by

$$T_0 = 1 - a_0 . \quad (34)$$

The absorption coefficient a_0 (mm) by ozone is given by

$$a_0 = \frac{0.1082 \times x_0}{1 + 13.86 \times x_0^{0.805}} + \frac{0.00658 \times x_0}{1 + (10.36 \times x_0)^3} + \frac{0.00218}{1 + 0.0042 \times x_0 + 3.23 \times 10^{-6} \times x_0^2} \quad (35)$$

where x_0 is the equivalent length of the radiation path through the depth of the ozone layer in the atmosphere μ_0 (mm):

$$x_0 = AM \times \mu_0 . \quad (36)$$

The transmissivity T_r of the atmosphere due to Rayleigh scattering by molecules is

$$T_r = 0.9768 - 0.0874 \times AM + 0.010607552 \times AM^2 - 8.46205 \times 10^{-4} \times AM^3 + 3.57246 \times 10^{-5} \times AM^4 - 6.0176 \times 10^{-7} \times AM^5 \quad (37)$$

The transmissivity T_a for aerosols depends on the airmass and is chosen between 0.84 and 0.91 to fit the data [23]. The length x_w of the radiation path through the equivalent thickness of perceptible water layer as a function of humidity u and temperature T is

$$x_w = AM \times \frac{4.93 * u}{T} \times \exp\left(26.23 - \frac{5416}{T}\right) \quad (38)$$

The absorptivity a_w of this water vapor is given by

$$a_w = \frac{0.29 \times x_w}{(1 + 14.15 \times x_w)^{0.635} + 0.5925 \times x_w} \quad (39)$$

Another more complicated and very well developed model is the Bird model that was originally developed in 1983 [24] and updated in 1986 [25]. This model includes transmittance of atmosphere for Rayleigh scattering, aerosol attenuation, water vapor absorption, ozone absorption, and uniformly mixed gas absorption. Each piece is a function of frequency to model the resulting spectrum of received light on the ground. This model requires a number of inputs and variables, including atmospheric turbidity, perceptible water vapor, surface pressure, and ground albedo.

The Atwater and Ball clear sky model is another model considered in the analysis. This model uses precipitable water, pressure, ground albedo, sky albedo, air mass, and broadband aerosol optical depth to model the transmittance impacts of aerosols and water vapor [26, 27]. This model can also be used to estimate the irradiance with cloud cover [28].

Christian Gueymard's REST2 model predicts cloudless-sky broadband irradiance, illuminance, and photosynthetically active radiation [29]. This is the most recent model from Gueymard after his previous CPCR2 and REST models [30-34]. REST2 is a two-band model with particular attention to the impact of aerosols and turbidity to the spectrum. For predictions of GHI, RMSE is supposed to be within 2% [35]. This detailed model requires a large number of atmospheric parameters, such as station pressure, ground albedo, aerosol optical depth, albedo reduced ozone vertical pathlength, Angstrom's turbidity coefficient, precipitable water, Angstrom's wavelength exponents, aerosol single-scattering albedo, and reduced NO₂ vertical pathlength. An executable version of the model is available online [36]. Table 1 summarizes parameters required by the listed complex clear sky models.

Table 1. Summary of input parameters for complex clear sky models.

	Atwater	MAC	Bird	REST2
Precipitable water	X	X	X	X
Pressure	X		X	X
Ground albedo	X		X	X
Broadband aerosol optical depth	X	X	X	X
Reduced ozone vertical pathlength		X	X	X
Humidity	(a)	X	(a)	(a)
Temperature	(a)	X	(a)	(a)
Angstrom's wavelength exponents				X
Aerosol single-scattering albedo	X			X
NO₂ pathlength				X
Turbidity			X	X
(a) These inputs are not required per se, but can be supplied in place of precipitable water which is then calculated by the model [29].				

There are many other complex models such as Wong and Chow [37], King and Buckius [38], Choudhary [39], Power [40], Yang [41, 42], Ineichen [43], Lingamgunta and Veziroglu [44], AHRAE [45], Hoyt [46], Lacis and Hansen [47], Josefsson [3], Carroll [48], Iqbal [49], Powell [50], EEC [51], PSI [52], HLJ [53], Kumar [54], ESRA [55], NRCC [56, 57], Salazar [58], CSR [59], MRM [60], Solis [61], EIM [62], and MLWT2.

2.6. Clear Sky Models Fit to Measured Data

Clear sky models can also be developed for a specific location with measured irradiance data. Because all simple clear sky models are regression fits between a formula and measured data, any formulation can be used to create a clear sky model for the location. Grigante proposes a method for fitting the Bird clear sky model to measured data [63]. In order to fit a clear sky model to measured data, only clear sky measured data can be used. Detecting clear days in the data can be done visually, or by other methods that are discussed in Section 3.

NREL's Sunny Days is an example of a program used to develop a clear sky model with measured irradiance data. It is largely based a method of clear sky detection and formulation done by Long [64]. The user must load in GHI, DNI, and diffuse irradiance measurements to generate a clear sky model with four fitting coefficients (*ag*, *bg*, *ad*, *bd*) dependent on zenith angle:

$$GHI = ag \times \cos(z)^{bg} \quad (40)$$

$$Diffuse = ad \times \cos(z)^{bd} . \quad (41)$$

The coefficients are found for each clear day, and the model for other days is found by interpolating the coefficients between clear days.

2.7. Linke Turbidity Models

The Linke turbidity factor is a very convenient approximation to model the atmospheric absorption and scattering of the solar radiation under clear skies. It describes the optical thickness of the atmosphere due to water vapor and the aerosol particles relative to a dry and clean atmosphere. With larger Linke turbidity, there is more attenuation of the radiation by the clear sky atmosphere. Linke turbidity was proposed by Linke in 1922 to express the total optical thickness of a cloudless atmosphere relative to the optical thickness δ_{cda} of a water and aerosol free atmosphere [65]. The observed transmission is achieved by multiplying the reference clear, dry atmosphere by the Linke turbidity coefficient TL , as seen in

$$I = I_0 \times \exp(-\delta_{cda} \times TL \times AM). \quad (42)$$

This definition of Linke turbidity depends on the theoretical value of δ_{cda} and air mass. Linke used the value of

$$\delta_{cda} = 0.128 - 0.054 \times \log(AM) \quad (43)$$

which he computed from theoretical assumptions and a very pure, dry mountain atmosphere. Kasten [20] fitted the following equation to spectral data tables where both molecular scattering and absorption by the stratospheric ozone layer are taken into account:

$$\delta_{cda} = (9.4 + 0.9 \times AM)^{-1}. \quad (44)$$

Louche [66] did a fourth order polynomial fit on computed spectral data of a clean and dry atmosphere. Grenier [67] had a similar method, but added some minor changes to the spectral absorption and scattering equations to obtain different constants in the equation (46):

$$\delta_{cda} = (6.5567 + 1.7513 \times AM - 0.1202 \times AM^2 + 0.0065 \times AM^3 - 0.00013 \times AM^4)^{-1} \quad (45)$$

$$\delta_{cda} = (5.4729 + 3.0312 \times AM - 0.6329 \times AM^2 + 0.091 \times AM^3 - 0.00512 \times AM^4)^{-1}. \quad (46)$$

Ineichen also developed a conversion between Linke turbidity and the water vapor (w) and aerosol optical depth at 550 nm (aod_{550}), taking into account the altitude of the site, for a fixed air mass of 2 [68]:

$$TL_2 = 3.91 \exp(0.689 \frac{P_0}{p}) \times aod_{550} + 0.376 \ln(w) + 2 + 0.54(\frac{P_0}{p}) - 0.5(\frac{P_0}{p})^2 + 0.16(\frac{P_0}{p})^3. \quad (47)$$

Some authors have tried to remove this dependence of Linke turbidity on air mass. Ineichen proposed an air mass independent formulation for the Linke turbidity [21] that has the advantages of being solar altitude independent and matches the original Linke turbidity factor at air mass 2. This formulation of air mass was used to generate a seasonal grid of Linke turbidity for the North American continent based on gridded climatological aerosol, ozone and water vapor data assembled in the 2005 National Solar Radiation Database (NSRDB) [69]. The

method could also be used to generate Linke turbidity from any ground monitoring stations. Remund calculated and produced Linke turbidity maps for the world for each month using a combination of ground measurement and satellite data [70]. Figure 4 shows an example of one of the monthly images of Linke turbidity for the world that can be downloaded from either the HelioClim website [71] or Solar Radiation Data (SoDa) website [72].

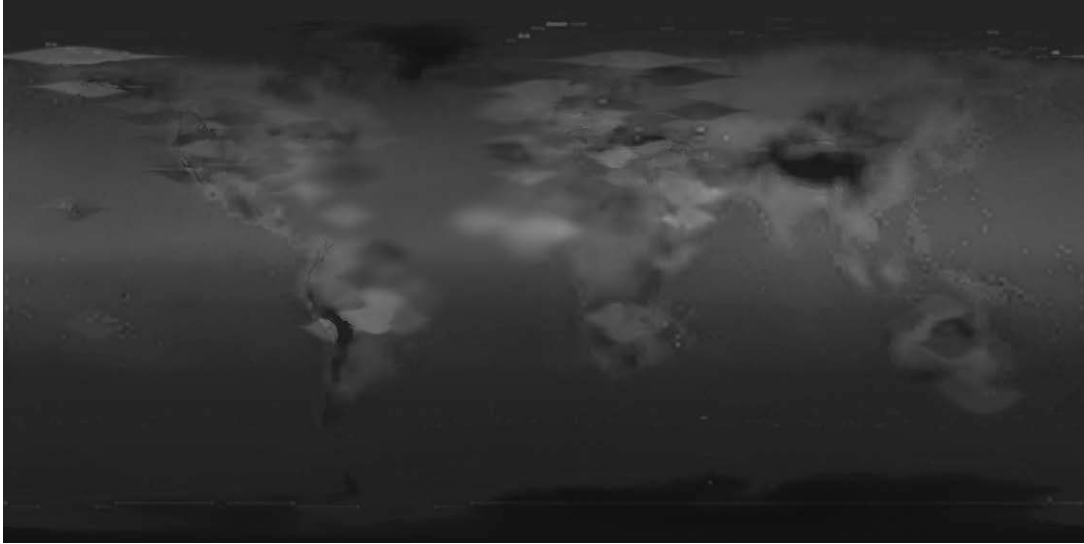


Figure 4. Example global map of Linke turbidity

2.8. Air Mass Models

Air mass refers to the optical path length through the atmosphere where light is scattered and absorbed. This is why objects closer to the horizon and with larger zenith angles appear less bright than when they are directly overhead. In solar energy, air mass actually refers to relative air mass that is measured relative to the path length at the zenith. When the sun is directly overhead, air mass has a value of one, $AM=1$. Irradiance at $AM=0$ is the extraterrestrial irradiance (without any atmosphere). Irradiance at $AM=2$ occurs when the solar energy is traveling through twice as much atmosphere with zenith angle approximately equal to 60° . Atmospheric attenuation of solar radiation is not the same for all wavelengths, so the solar spectrum also changes with air mass. The atmosphere also causes refraction of the sunlight which makes the sun appear higher above the horizon than it actually is and distorts the path length to be slightly longer [73]. As discussed earlier, air mass is often approximated for a constant density atmosphere and ignoring Earth's curvature using the geometry of a parallel plate:

$$AM = \frac{1}{\cos(z)}. \quad (48)$$

As shown in Figure 5, this simple approach is adequate for zenith angles as large as 80° , but at larger zenith angles and especially near the horizon, the accuracy degrades rapidly because AM goes to infinity at 90° . Many formulas have been developed by various authors to fit measured data as a function of zenith angle. Rapp-Arraras and Domingo-Santos present a good overview

of 26 different functional forms of published air mass models in [74]. Some of the most commonly used air mass models for solar radiation modeling are highlighted below.

Young and Irvine (1967) [75] proposed a function that is a better fit for zenith angles between 83° and 87° than the parallel plate equation, but at 90° the formula still diverges and goes to negative infinity:

$$AM = \frac{1}{\cos(z)} \left[1 - 0.0012(\sec^2 z - 1) \right] \quad (49)$$

This form is not commonly used due to this limitation, but it led to the development of several future models, such as two other models that Young was involved in developing: Kasten and Young (1989) [76]

$$AM = \frac{1}{\cos z + 0.50572(96.07995 - z)^{-1.6354}}; \quad (50)$$

and Young (1994) [73]

$$AM = \frac{1.002432 \times \cos^2 z + 0.148386 \times \cos z + 0.0096467}{\cos^3 z + 0.149864 \times \cos^2 z + 0.0102963 \times \cos z + 0.000303978}. \quad (51)$$

Other published models that we consider here include: Rodgers (1967) [77]:

$$AM = \frac{35}{\sqrt{1224 \times \cos^2 z + 1}}; \quad (52)$$

Badescu (1987) [78]

$$AM = \frac{-\cos z + \sqrt{\cos^2 z + f^2 - 1}}{f - 1}; \quad (53)$$

$$\text{Where } f = 1 + \frac{h_a}{R} \quad (54)$$

$$R \text{ (earth's radius)} = 6371.2 \text{ km} \quad (55)$$

$$h_a \text{ (latitude } 45^\circ) = 11 \text{ km} \quad (56)$$

and Gueymard (1993) [79]

$$AM = \frac{1}{\cos z + 0.00176759 \times z \times (94.37515 - z)^{-1.21563}}. \quad (57)$$

The results of these different methods of calculating air mass can be seen in Figure 5.

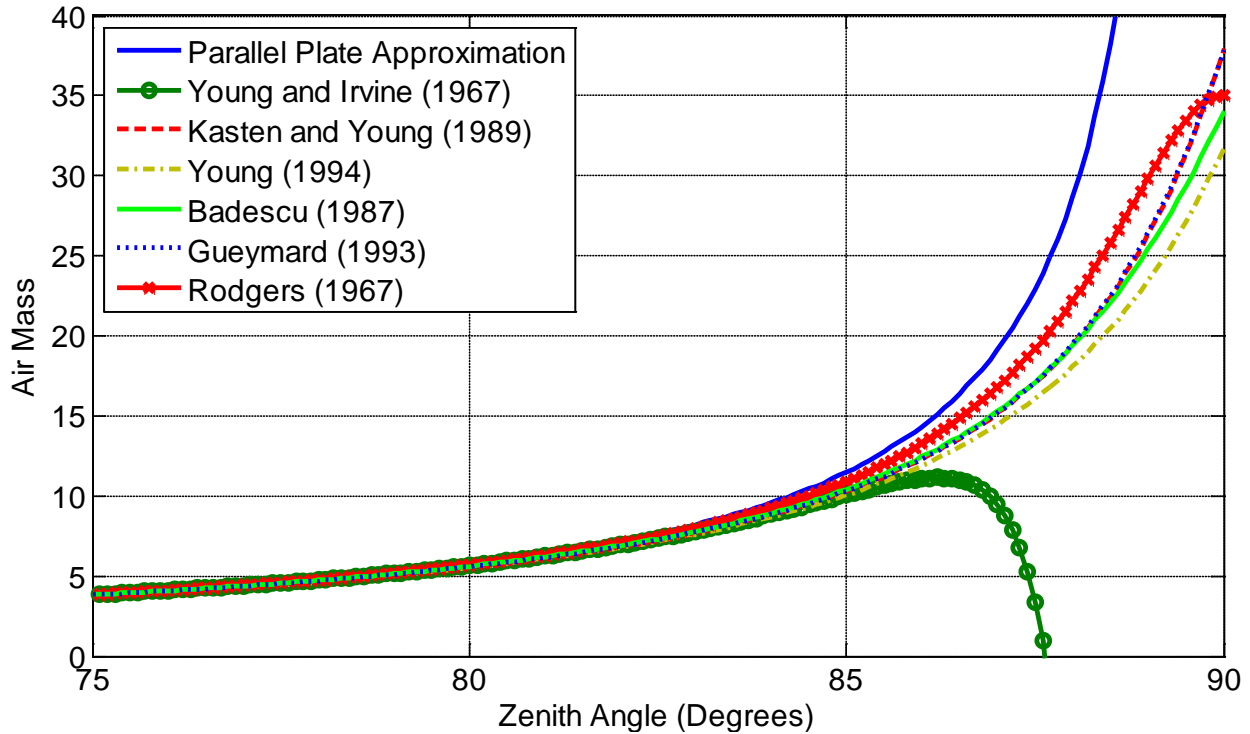


Figure 5. Graph of AM models at high zenith angles

2.9. Review of Previous Analysis of Clear Sky Models

There are several papers previously published on different types of clear sky models, analysis, and validation for various measurement locations. Each paper has its own benefit for looking at differing complexities, models for each component of irradiance, and accuracy for a given location or geographic region. A review of some of those papers is discussed here and in other locations such as [80].

Bird and Hulstrom analyzed six atmospheric clear sky models for direct, diffuse sky, diffuse sky/ground, and GHI [81]. The models were not compared to measured data, but instead were compared in a theoretical manner to a spectral baseline dependence on aerosol transmittance, transmittance after molecular (Rayleigh) scattering, the water vapor transmittance, and ozone transmittance. The analysis identified performance of various models (including the Atwater and Ball model) and is notable in that it led to formulation of the Bird clear-sky model ([24, 25]).

Gueymard analyzed eleven clear sky irradiance models for predicting beam, diffuse, and global radiation on a horizontal surface [79]. Three types of analyses were performed to test the validity and performance of the models. First, the models were analyzed according to how atmospheric effects are modeled and the sensitivity of the models to these parameters, such as optical masses, Rayleigh scattering, ozone absorption, mixed gases absorption, water vapor absorption, and aerosol extinction. Second, the response to several benchmark spectral codes was investigated. Finally, the accuracy of each model was compared to data from seven sites in California, Canada, Belgium, Switzerland, France, and India.

Badescu looked at five very simple clear sky models for GHI for two cities in Romania [1]. He also analyzed five simple cloudy sky models. Among the models considered, he found the best model for the data in Romania to be the ABCG model (Eq. 20), which was calibrated to data from Western Europe, and that the performance of very simple models is comparable to that of more complicated ones.

Ineichen surveyed eight clear sky models and evaluated them compared to 16 independent data banks of measured irradiance covering 20 years/stations, altitudes from sea level to 1600 m and a large range of different climates [82]. As all models he considered are complex, Ineichen also investigated the importance of the atmospheric parameters, finding that using climatic data banks instead of locally measured parameters resulted in regular underestimation. The author concluded that the accuracy is not highly dependent on the model, so model selection should be based on either implementation simplicity or input parameter availability.

Alam analyzed three parametric clear sky models for four locations in India [83]. He used average hourly clear sky irradiance data to calculate the error for each month not during monsoon season. The REST model was found to fit the data best with a RMSE of about 7% for both DNI and GHI.

Ianetz et al. compared the relative accuracy of four very simple models by comparing 14 years of the monthly average of daily clear sky solar global horizontal radiation for three sites in the Negev region of Israel [84]. Model predictions were compared to measured data for days identified as clear by the filter proposed by Iqbal [49], which classifies days solely on daily clearness index. The authors conclude that a model proposed by Berlynd [85] performed best when compared against the ABCG model (Eq. 20), the BD model (Eq. 19), and a model proposed by Lingamgunta and Veziroglu [44].

Younes and Muneer evaluated four clear sky models for six locations in UK, Spain, and India [86]. The authors found that MRM [60] performed the best, but it had to be locally calibrated. For non-calibrated models, REST2 was judged to be the most accurate.

Gueymard looked at five broadband radiative models that can predict DNI under clear skies from atmospheric data [35]. These models were compared to the results from 18 separation models used to predict DNI from GHI by decomposing DNI and diffuse. The separation methods were found to be close but not highly accurate for clear conditions, and they were found to be highly inaccurate for non-clear conditions.

Gueymard and Wilcox did a very detailed study on 18 broadband radiative clear sky models that predict direct, diffuse, and global irradiances under clear skies from atmospheric data [87]. According to the categories of models used in this report, four very simple, four simple, and ten complex clear sky models were compared to data from five sites, Oklahoma, Illinois, Colorado, Hawaii, and Saudi Arabia. The authors conclude that whereas many models can predict the global horizontal irradiance within uncertainty limits similar to those of the radiation measurements, the models' predictions of direct irradiance are less accurate, and diffuse radiation is even harder to model. The authors found that REST2 was most accurate, but the Ineichen model performed nearly as well.

Finally we note that several papers have been published that examine models for expected average irradiance based on measured or inferred atmospheric properties, such as cloud cover ratio or fractional sunshine [3, 62, 78, 88]. While these models are generally based on hourly average irradiance, they are often derived from clear sky models that are multiplied by a derate factor to model cloud cover. Papers such as [89] also look at models that generate one component of irradiance, such as downwelling longwave radiation.

3. DETECTION OF CLEAR PERIODS IN GHI MEASUREMENTS

As illustrated by the survey of clear-sky models in Chapter 2, clear-sky models are calibrated using GHI measurements on the ground. The calibration is performed for periods when the sky is clear; thus, methods are required to identify clear-sky periods in the field measurements.

This section surveys methods for identifying clear-sky periods (Section 3.1), introduces a method for automated detection of clear periods using only measured GHI (Section 3.2), discusses calibration of the method (Section 3.3), and shows visual validation of the proposed method (Section 3.4).

3.1. Background

The definition of a clear sky is very loosely used in solar radiation modeling. Often clear-sky conditions are defined by the absence of visible clouds. However, the absence of clouds does not imply non-varying GHI, because atmospheric turbidity can also vary in time and space. For our purposes, we will define a clear sky as the condition without any visible clouds, but other researchers may use a slightly different definition.

Younes and Muneer give a good overview of clear sky detection algorithms and evaluate the accuracy of nine methods [86].

One of the most detailed detection methods using broadband pyranometer data is outlined by Long and Ackerman [64]. They detail four tests that together detect all cloud scenarios. The tests are the normalized total shortwave limits test, the maximum diffuse shortwave test, the change in shortwave magnitude with time test, and the normalized diffuse ratio variability test. The method is designed for high frequency (sub-15 minute resolution) data and uses an iterative method for determining selection cutoff criteria. NREL's Sunny Days application is based on this method.

In addition to detecting clouds, some authors also try to classify cloud type using measured GHI and diffuse. Calbo, Gonzales, and Page used clearness index, diffuse fraction, and the variability of GHI and diffuse to classify clouds into nine categories using supervised classification techniques [90-92]. Harrison, Chalmers, and Hogan used GHI and diffuse to determine cloud amount and discriminate between stratiform and convective cloud types [93]. Duchon and O'Malley used the mean clearness index and standard deviation of irradiance over a 21 minute window to categorize seven types of clouds [94]. DeFelice and Wylie use a four-band, ground-based, sun photometer to detect and classify clouds [95].

Dupont, Haeffelin, and Long compared the results of cloud detection using shortwave and longwave radiation and Lidar backscatter measurements [96]. Hogan, Jakov, and Illingworth estimated cloud cover using ground-based radar [97]. Marty and Philipona use longwave downwelling radiation along with air temperature and humidity to detect clear skies during the day and night [98]. Orsini et al. use downwelling shortwave radiation and downwelling longwave radiation to detect cloud type, cloudiness, and cloud height [99].

3.2. Criteria for Identifying Clear Periods

Because manually identifying clear times over several years and locations would be slow and tedious, a method for automatically detecting clear periods is proposed. Unlike the methods previously discussed in Section 3.1, this method focuses solely on GHI. As the focus of the report is on GHI clear sky models, it is assumed that the validation may only have GHI measurements. The identified clear GHI measurements from this section are used in the analysis of the clear sky models in Section 4.

Intuitively, a plot of GHI vs. time during clear-sky conditions is a smoothly-varying diurnal curve, with values that are a relatively constant fraction of extraterrestrial irradiance. The proposed method for identifying clear-sky periods measures the smoothness, shape, and magnitude of the GHI vs. time curve and compares measured values with those derived from a clear-sky model in order to identify clear-sky conditions. The proposed criteria can be applied to an entire day or to shorter time periods. The criteria examine the shape of the measured irradiance profile and thus classify time periods as either clear or cloudy. However, the same method can be used to identify single measurements as clear or cloudy by using a sliding window of time.

Our method relies on choosing an appropriate clear-sky model. Any clear sky model will provide the general shape (a smooth curve) that is expected for each clear day at a given location. In Section 4, we show that the largest errors in a clear sky model for a given location result from improper scaling rather than from the shape of the clear sky irradiance profile. As the clear sky detection is dependent on the clear sky model, a method for improving the selected clear sky model by iteration is proposed in Section 3.4.

3.2.1. Criteria for Detecting Clear-Sky Periods

Five criteria are used to compare a time period containing n measurements of GHI to the shape of the clear sky model during the same period. If threshold values for each criterion are met, the time period is classified as clear. The thresholds vary depending on n . An application of the method to 10-minute periods is discussed in Section 3.3.

The first and simplest criterion examines the mean value of irradiance during the time period, \bar{G} . Specifically, we compute

$$\bar{G} = \frac{1}{n} \sum_{i=1}^n GHI_i \quad (58)$$

As illustrated in Figure 6, the mean irradiance \bar{G} will be significantly lower if the sky is cloudy than under a clear sky.

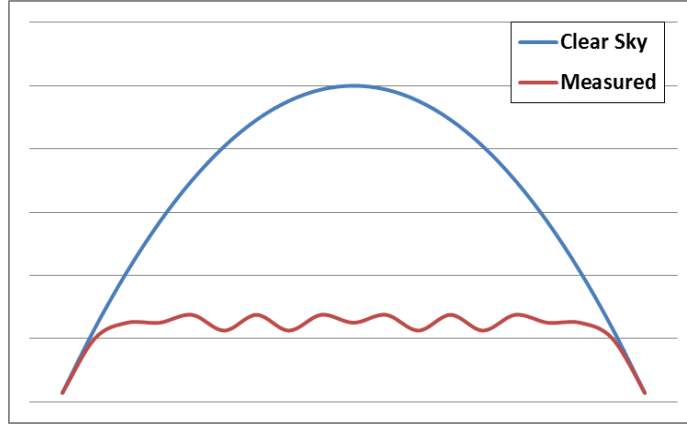


Figure 6. Example of motivation for mean irradiance criterion for clear sky detection

When the sky is partially cloudy during the time period, the average measured irradiance could be reasonably close to the average irradiance from the clear sky model due to oscillations above and below the clear sky model value. Figure 7 illustrates examples where the mean value of the measured time series is the same as under clear sky. Figure 7a is an example where the sky gradually and uniformly brightens, and Figure 7b shows a more realistic case where cloud enhancement originally increases the irradiance before the cloud occludes the sun. The simplest way to distinguish these conditions from clear-sky conditions is to also look at the maximum irradiance value M in the time series, which is our second criterion:

$$M = \max[GHI_i] \quad \forall i \in \{1, 2, \dots, n\} \quad (59)$$

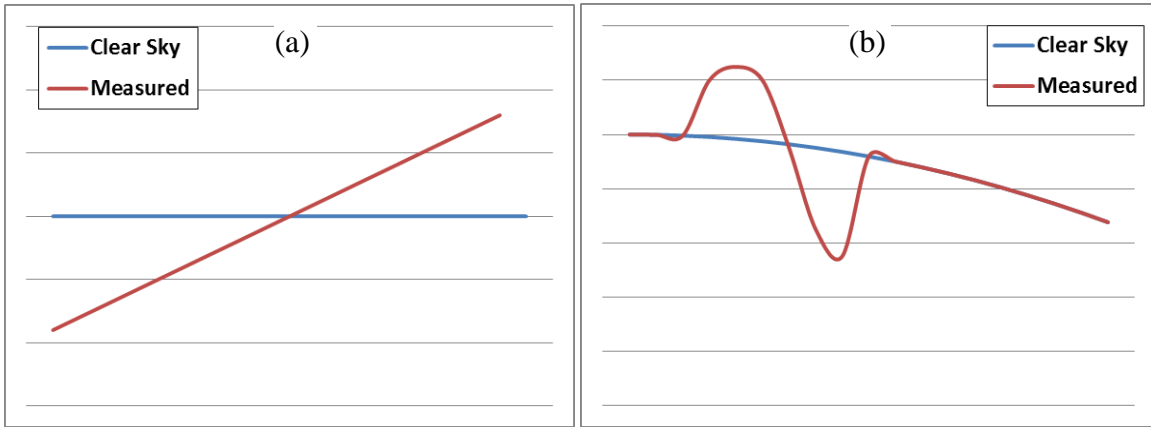


Figure 7. Examples of motivation for max value criterion for clear sky detection

Three other criteria are proposed to more closely look at the differences between the shape of the measured irradiance timeseries and the corresponding clear sky model. Specifically, these criteria are intended to distinguish a variable time series, such as would result if clouds were present, from a smoothly changing time series. Variability in irradiance resulting from the effects cloud cover, both large and small, will visually change the shape of the irradiance relative to a clear-sky profile. However, because cloud size, transparency and speed vary, the effects on the time series of irradiance also vary. Figure 8 shows two examples of variability in the measured data that do not change the mean and max of the timeseries. Figure 8a represents a

small thick cumulous cloud, and Figure 8b represents high wispy cirrus clouds. The third, fourth and fifth criteria quantify aspects of variability in order to detect variability resulting from different types of clouds.

The third proposed criterion measures variability in irradiance by the length L of the line connecting the points in the timeseries (Eq. 60). Any variability in the measured irradiance will increase the length of the line and be detected. .

$$L = \sum_{i=1}^n \sqrt{(GHI_{i+1} - GHI_i)^2 + (t_{i+1} - t_i)^2} \quad (60)$$

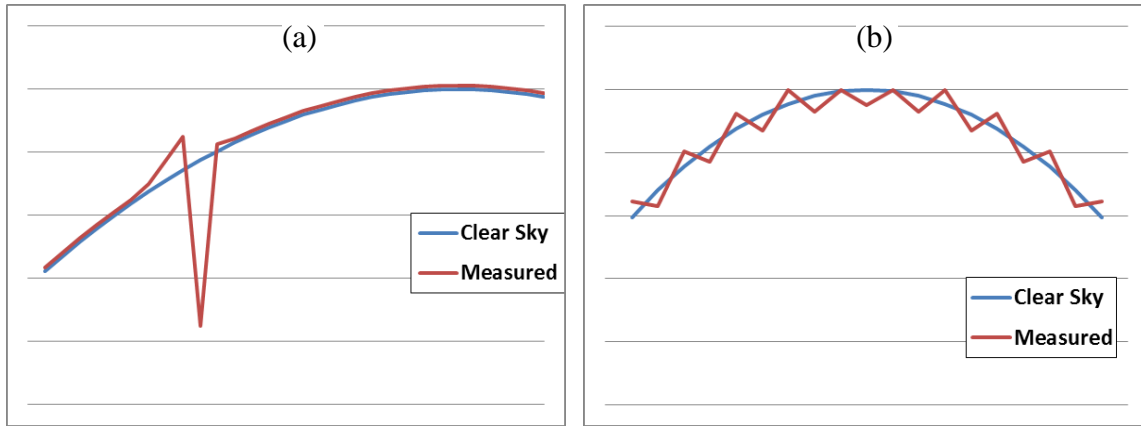


Figure 8. Examples of motivation for line length criterion for clear sky detection

However, the line length for a time series with a few, large changes, or with many small changes, may be similar to that of a smooth curve, necessitating additional criteria. The fourth criterion is the variance of changes in the time series; specifically, the normalized standard deviation σ of the slope (x) between sequential points in the series. While this criterion cannot easily detect situations such as Figure 8b if the slope between measurements varies slightly, Figure 9 shows a scenario where the line lengths are the same, but the variance of slope criterion (i.e., the fourth criterion) will easily distinguish between clear and cloudy periods with these features.

$$s_i = GHI_{i+1} - GHI_i, \quad \forall i \in \{1, 2, \dots, n\} \quad (61)$$

$$\bar{s} = \frac{1}{n-1} \sum_{i=1}^{n-1} s_i \quad (62)$$

$$\sigma = \frac{\sqrt{\frac{1}{n-1} \sum_{i=1}^{n-1} (s_i - \bar{s})^2}}{\frac{1}{n} \sum_{i=1}^n GHI_i} \quad (63)$$

where GHI_i indicates the measured GHI.

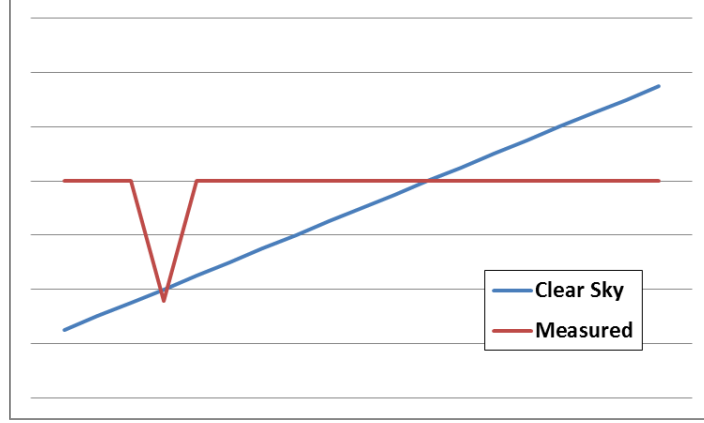


Figure 9. Example of motivation for variance of slope criterion for clear sky detection

The last criterion for detecting variability in the shape of the irradiance measurements is maximum deviation from clear sky slope, S . During a clear-sky period, the slope between each measurement should be similar to the slope under a clear sky. Figure 10 shows a real example of measured GHI during and after a cloud passes over an irradiance sensor. At measurement 1, the cloud is between the sun and the sensor, but by measurement 2, the cloud's shadow has moved away from the sensor. Because the slope of measured GHI between observations 1 and 2 is much larger than the slope between the corresponding clear-sky GHI values, the fifth criterion identifies the period including measurement 1 as cloudy. This last criterion ensures that successive periods with cloud shadows occurring on the period boundaries are classified as cloudy rather than clear. The slope between measurements should not vary more than the error for the given sensor.

$$s_i = GHI_{i+1} - GHI_i, \quad \forall i \in \{1, 2, \dots, n\} \quad (64)$$

$$s_i^{CS} = GHI_{i+1}^{CS} - GHI_i^{CS} \quad (65)$$

$$S = \max \left\{ \left| s_i - s_i^{CS} \right| \right\} \quad \forall i \in \{1, 2, \dots, n\} \quad (66)$$

where GHI_i^{CS} indicates the predicted GHI for the clear-sky model.

The motivation for the five evaluation criteria (series mean, series maximum, series line length series slope variance, and maximum deviation of slope) and their formulation was described in this section. The next section includes graphical representations of each criterion and the resulting thresholds for 10-minute periods of clear sky conditions in a time series of GHI.

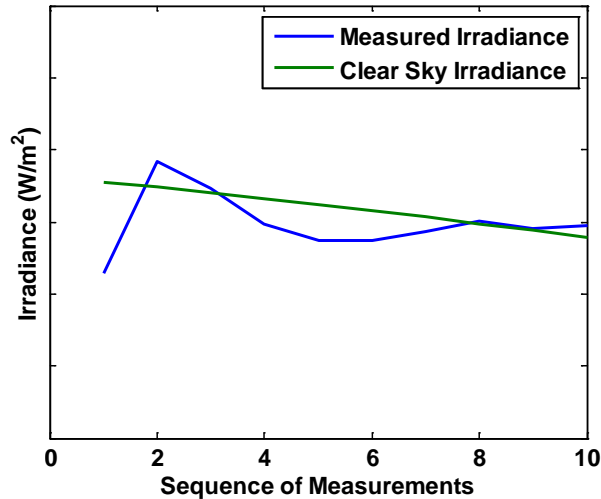


Figure 10. Example of motivation for maximum deviation from clear sky slope criterion

3.2.2. Moving Window Method for Classifying Individual Measurements.

In Section 3.2, we described a method to identify periods of time with clear-sky conditions by examining the overall shape of the GHI vs. time curve. Here, we show how the method may be used to determine whether the sky is clear or cloudy for individual GHI measurements. Identifying periods of time as clear does not work well if there is any intermittent shading throughout the day such as a building, a pole, or power lines because the entire period would be declared as cloudy. For example, an hour of clear data would be thrown out because of a power line that blocked the sun for a minute during the hour, or a day would be classified as cloudy because of a building that blocks the sun in the morning for part of the year.

One way to apply the method is by using a 10-minute moving window. The clear-sky criteria are evaluated for each 10-minute window, but each irradiance measurement is actually evaluated 10 times as the window moves through time (assuming the data has a 1 minute time step). The measured data in the moving window are compared to the clear sky model data for that window. Windows with acceptable criteria are flagged as clear. If an individual measurement is within at least one window declared as clear during the evaluations, the measurement is identified as clear. Another way to think about it is that the window checks every combination of adjacent 10 measurements, and if at least one combination meets the five detection criteria, then all 10 measurements in that window must be clear. This method allows each measurement to be classified as clear or cloudy.

Measured GHI data from the Clark Station MIDC site in Las Vegas, Nevada, which are subject to intermittent shading by power lines and poles, illustrate the potential application of this method. Figure 11 shows the satellite image showing the power lines near the irradiance sensor at the MIDC site Clark Station in Las Vegas, Nevada. Shadows from the power lines show in the irradiance profile in Figure 12 in the morning and evening as the sun crosses the lines. At certain times of year the path of the sun crosses one of the poles, so the direct component of the irradiance is zero every evening; an example is shown in Figure 13.



Figure 11. Satellite Image of Clark Station, NV

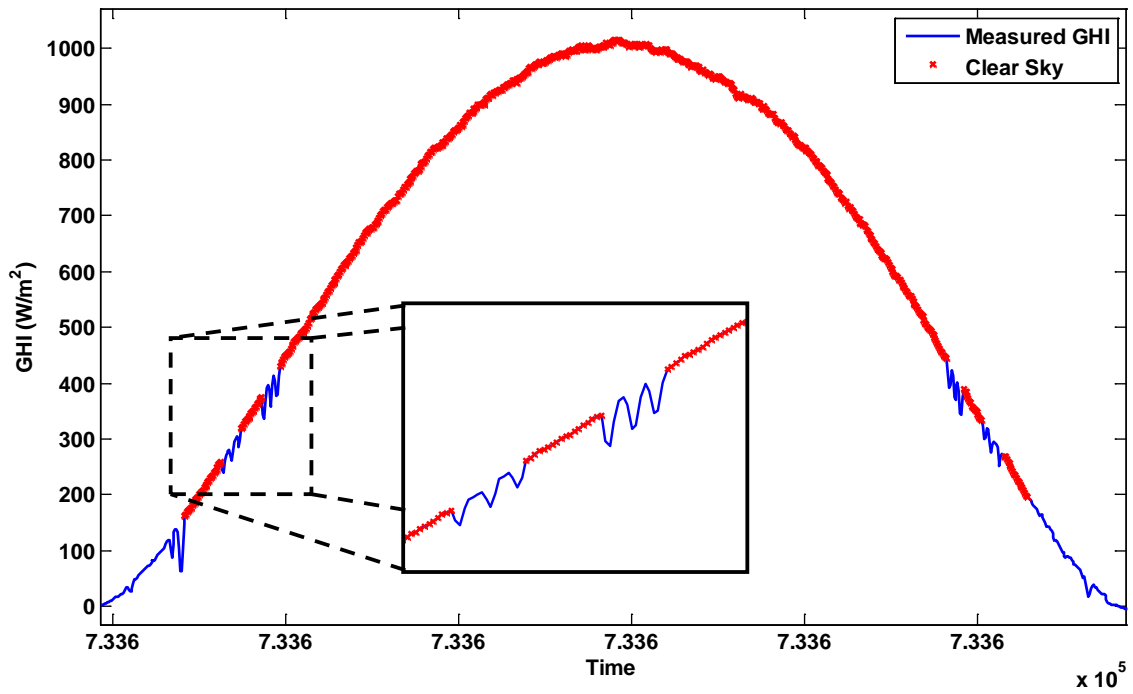


Figure 12. Measured GHI at Clark Station showing effect of power lines

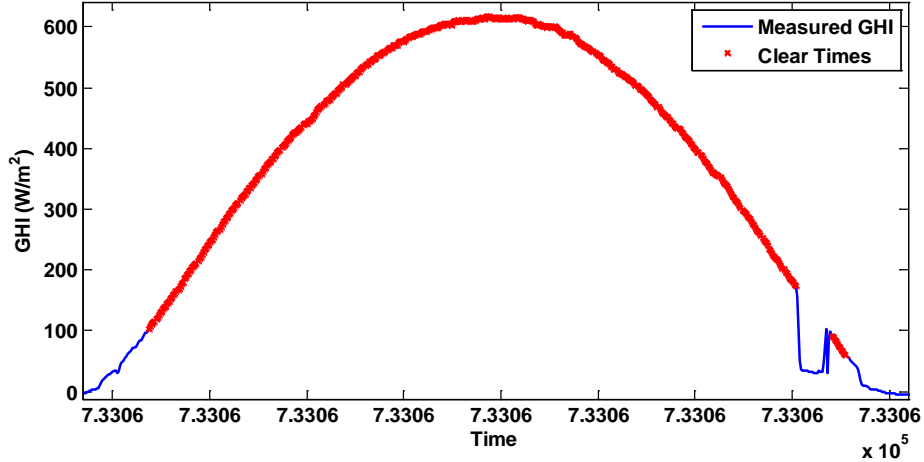


Figure 13. Measured GHI at Clark Station showing effect of a pole

3.2.3. Threshold Values for Criteria

In order to apply the algorithm, a threshold value must be established for each criterion. Below are the criteria and example results using a 10-minute moving time window. If a different length time period was chosen, the thresholds for each criterion would need to be adjusted.

A simple fixed tolerance threshold is in place for the series mean and maximum criteria. Most evaluations of clear sky models find that the average bias error of the model is less than 10%, often around 7% [1, 83]. Therefore, a fixed threshold of $\pm 75 \text{ W/m}^2$ within the mean and max of the clear sky model was chosen.

To determine threshold values for other criteria, we examined recorded GHI at Fort Apache station in Las Vegas, NV. We manually identified clear-sky periods by the shape of the GHI vs. time curve and its magnitude compared to a simple clear-sky model. We then calculated values for each criterion for both clear and cloudy periods, then selected thresholds that would distinguish between conditions.

The calculated line length for the 10-minute moving window on a clear day is shown in Figure 14. Using the data shown in Figure 14 and data for other clear days (not shown), thresholds of within +10 and -5 of the clear sky line length were chosen. Figure 15 shows how clearly the line length increases with variability from cloud cover.

Figure 16 shows that on a clear day the variance of slopes between GHI measurements in the 10-minute moving window are consistently flat throughout the day. Based on this data, a fixed value of 0.005 is chosen as the threshold for the variance of slope criterion. Under cloudy conditions as shown in Figure 17, the slope variance clearly exceeds the threshold.

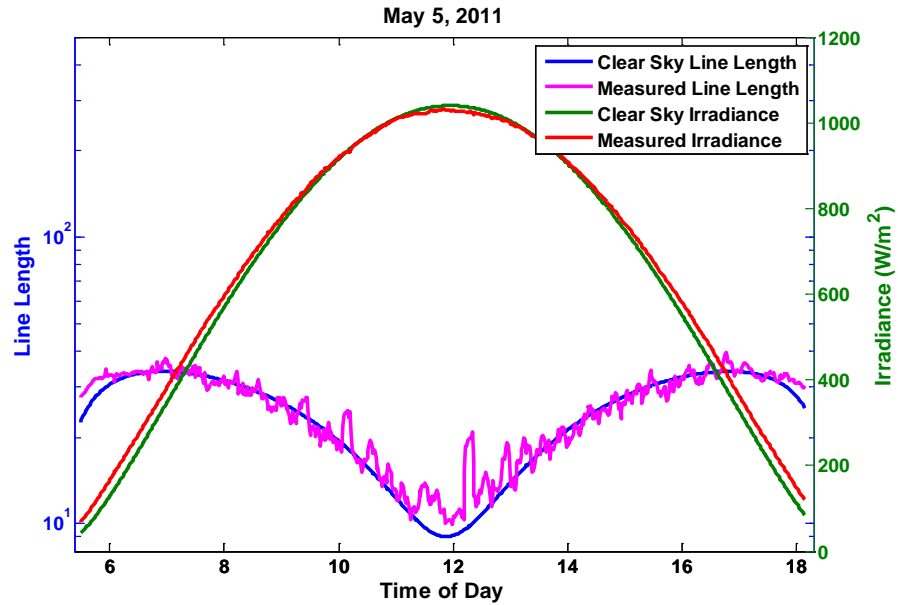


Figure 14. Line length of GHI in a 10-minute moving window on a clear day

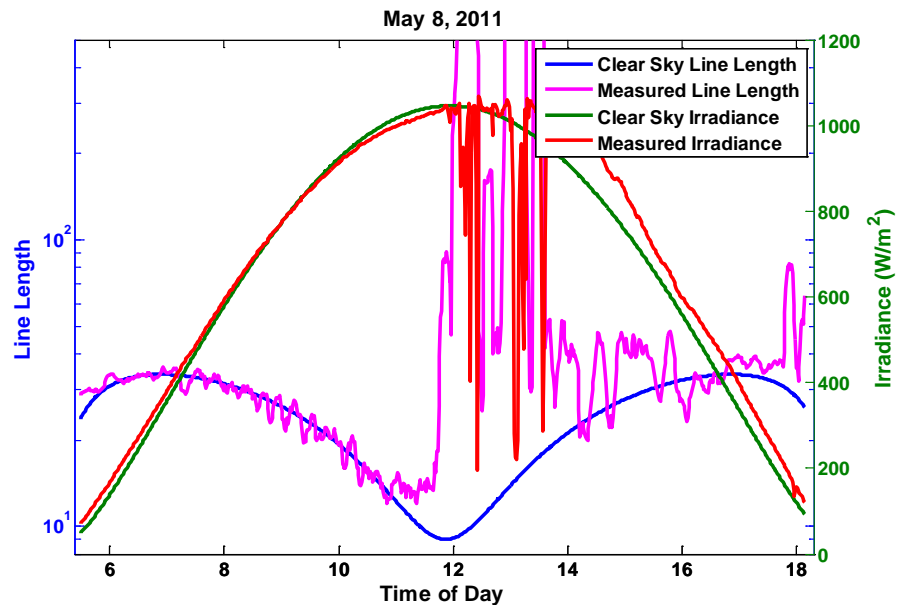


Figure 15. Line length of GHI in a 10-minute moving window on a cloudy day

The last threshold is for the maximum deviation from average clear sky slope. The measured irradiance data is from real sensors with a certain noisy measurement error. For most GHI sensors, both thermopiles and silicon-based sensors, the sensor error is about 5% and at best it is 2% [100, 101]. An uncorrected precision spectral pyranometer (PSP) is a notable exception to this rule. Assuming a 4% possible error on the sensor, this means the maximum deviation in slope due to sensor error is 8%, so a difference of $8 W/m^2$ per time period between measured and modeled irradiance change is chosen as the threshold.

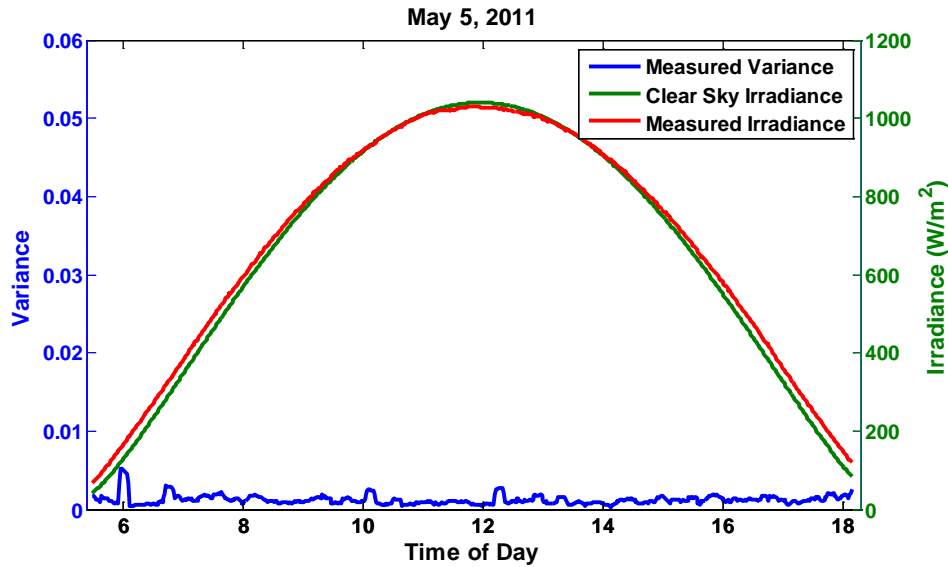


Figure 16. Variance of the slopes of GHI in a 10-minute moving window on a clear day

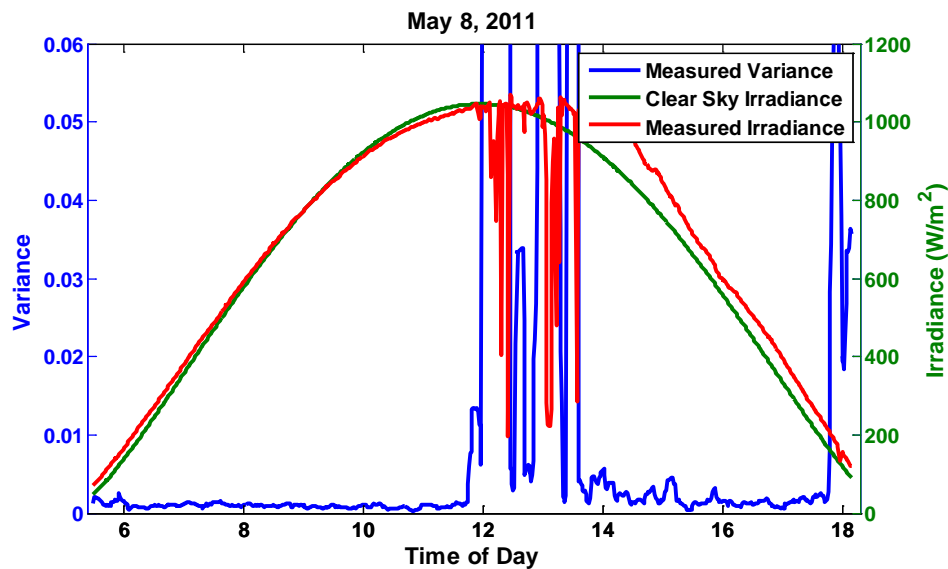


Figure 17. Variance of slopes of GHI in a 10-minute moving window on a cloudy day

3.3. Iterative Process for Improved Detection of Clear Days

It is important to note that detection of clear times depends on the clear-sky model to which the measured data are compared. Poorly calibrated sensors that report systematically low readings, or choice of an inaccurate clear sky model with a large bias, could cause clear periods to be misidentified as cloudy, by failing to meet the criteria for mean or maximum irradiance. Manual identification of clear sky times is very tedious for the large amount of data, but the automated method requires comparing the shape of measured irradiance to a clear sky model. To address

this problem, we propose an iterative method to adjust for differences between the clear sky model and sensor data.

The proposed method is an iterative process where clear days are detected, a clear sky model is fit to the clear measurements, and then more clear days are detected from the improved clear sky model. The process is iterated until no more clear periods are detected. The iterative method is shown in Figure 18. Section 4 shows that the largest error between clear sky models and measured data for a location is scaling factor to correct for any sensor calibration issues or clear sky model constants like altitude. This means that the shape of the clear sky model is similar to measured data times a scaling coefficient (α). The iterative process solves for α by minimizing RMSE between measured (GHI) and clear sky irradiance (CSI) (Eq. (67)), using an optimization method such as the Nelder-Mead simplex method. The method from Section 3.2 is used to identify clear times, and only clear times on days where greater than 50% of the day is clear are used to calibrate the clear sky detection algorithm in the optimization problem. Basically, a few clear days are first detected and data from these days are used to improve the clear sky model. This continues until α has converged and no new clear days are being identified.

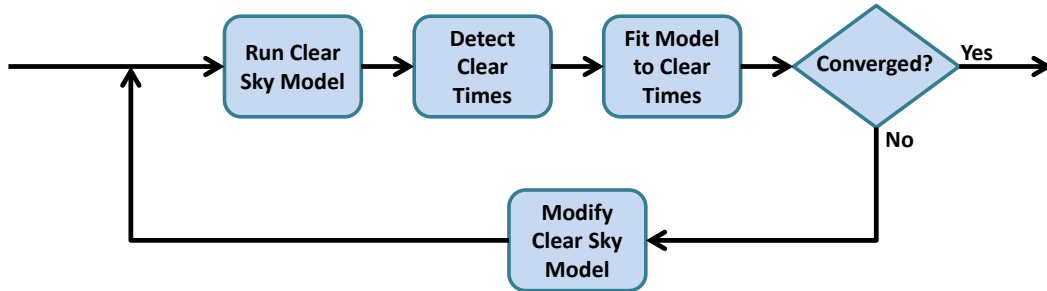


Figure 18. Flow chart for adaptive clear time detection algorithm

$$\text{Minimize } f(\alpha) = \sqrt{\frac{\sum_{i=1}^n (\alpha \times GHI_i - CSI_i)^2}{n}} \quad (67)$$

subject to $\alpha > 0$

3.4. Visual Verification of Clear Sky Detection

While it is difficult to fully verify the accuracy of our proposed method for automating detection of clear and cloudy periods, a visual confirmation of the detection algorithm is shown in Figure 19 and Figure 20. These graphs show the measured irradiance along with the red markers for if each minute is detected as clear.

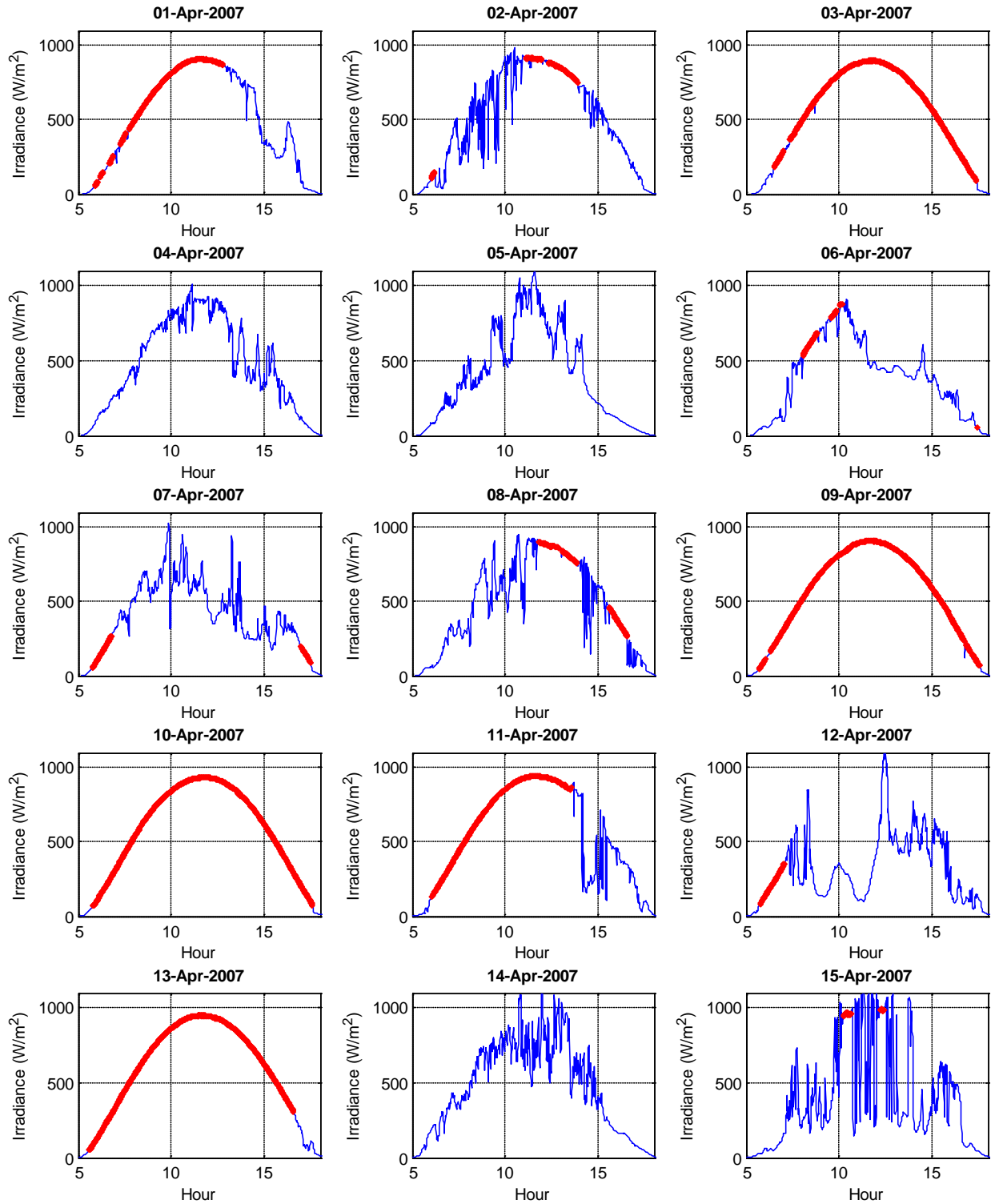


Figure 19. Visual representation of clear sky detection. Measured irradiance is in blue, with red markers signifying minutes identified as clear.

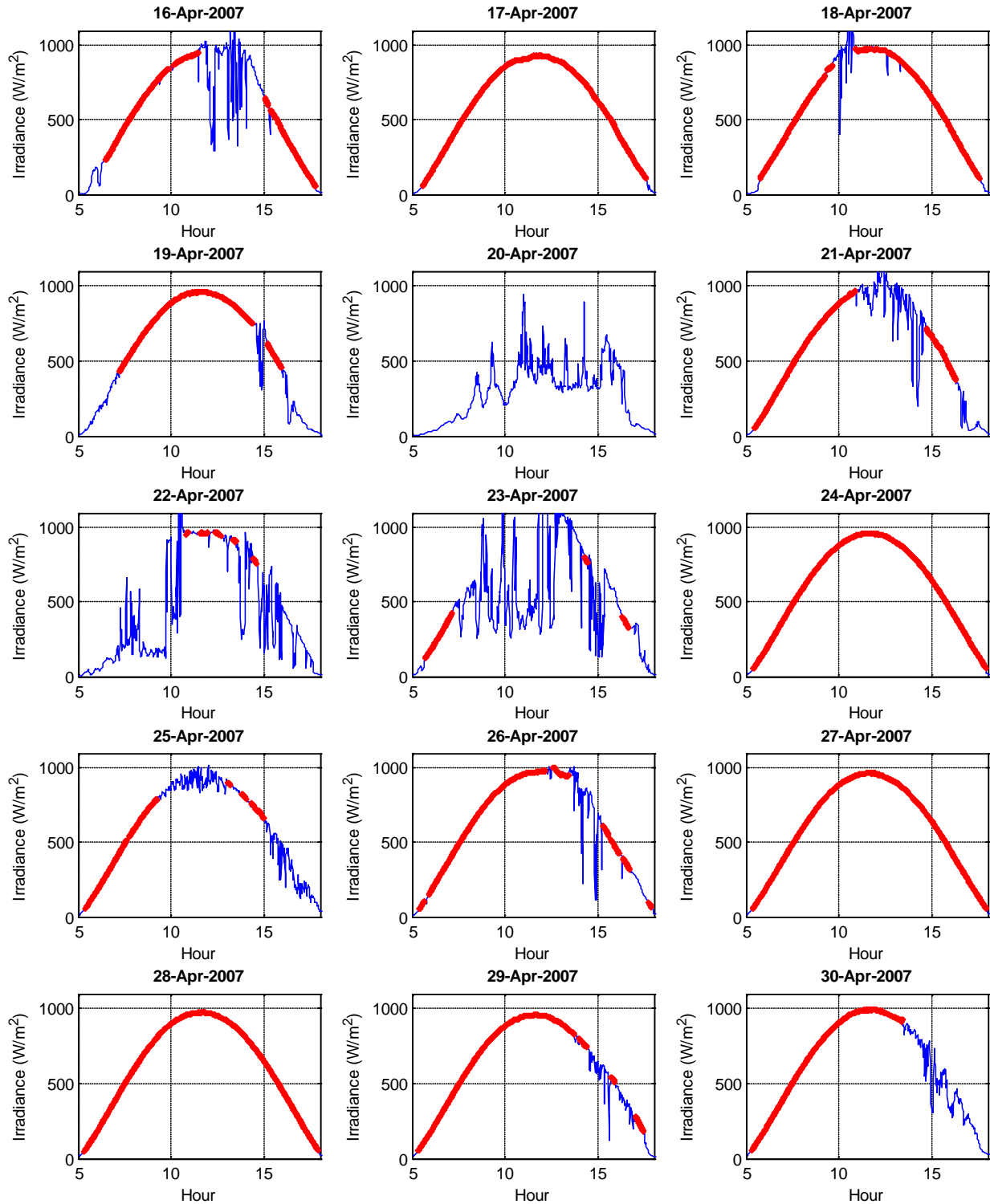


Figure 20. Visual representation of clear sky detection. Measured irradiance is in blue, with red markers signifying instants identified as clear.

4. ANALYSIS OF CLEAR SKY MODELS

The clear sky models are compared to measured clear sky data from 30 different locations to test their accuracy and each model's sensitivity to location and time dependence. The evaluation criteria are described in Section 4.1. In Section 4.2, we describe the irradiance data to which models are compared and the thresholds used to identify clear-sky periods. Analysis of model performance is presented in Section 4.3.

4.1. Evaluation Criteria

Model errors are analyzed using two key statistical criteria: Root Mean Square Error (RMSE), and Mean Bias Error (MBE). RMSE demonstrates the general overall accuracy of the model, while MBE shows if the model is generally high or low.

$$\text{RMSE} = \frac{\sqrt{\text{mean}((\text{clearSkyModel} - \text{measuredGHI})^2)}}{\text{mean}(\text{measuredGHI})} \quad (68)$$

$$\text{MBE} = \frac{\text{mean}(\text{clearSkyModel} - \text{measuredGHI})}{\text{mean}(\text{measuredGHI})} \quad (69)$$

We quantified model performance using these two metrics for a set of clear days determined from irradiance measurements at a number of sites in the United States. We also examined how these error metrics depend on common model inputs, including: zenith angle; time of day; time of year; location; and elevation.

4.2. Irradiance data

The measured GHI data used in the clear sky model analysis is from the 30 sites shown in Figure 21. The data was obtained from NREL's Measurement and Instrumentation Data Center (MIDC) [102], NOAA's Surface Radiation (SURFRAD) Network [103], and the Las Vegas Valley Water District's installed PV plant locations. In total, about 300 years of data were used in the analysis. Of this data, about 12,000 days were detected as clear days using the method described in Section 3. The site names, locations, time of measured data used, and number of clear days detected are shown in Table 2.



Figure 21. Measurement sites used in the analysis

Table 2. Table of irradiance measurement sites and number of detected clear days

<i>Site Name</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Altitude</i>	<i>Start Time</i>	<i>End Time</i>	<i>Clear Days</i>
Albuquerque, NM	35.04	-106.62	1617	2/1/2002	10/31/2011	765
Bismarck, ND	46.77	-100.77	503	2/1/2002	10/31/2011	206
Bondville, IL	40.05	-88.37	213	1/1/1995	10/31/2011	447
Desert Rock, NV	36.624	-116.019	1007	3/16/1998	10/31/2011	1691
Fort Peck, MT	48.31	-105.1	634	1/28/1995	10/31/2011	443
Goodwin Creek, Batesville, MS	34.25	-89.87	98	1/1/1995	10/31/2011	652
Hanford, CA	36.31	-119.63	73	2/1/2002	10/31/2011	415
Madison, WI	43.13	-89.33	271	2/1/2002	10/31/2011	282
Penn State, Ramblewood, PA	40.72	-77.93	376	6/29/1998	10/31/2011	192
Salt Lake City, UT	40.77	-111.97	1288	2/1/2002	10/31/2011	681
Seattle, WA	47.68	-122.25	20	2/1/2002	10/31/2011	241
Sioux Falls, SD	43.73	-96.62	473	6/15/2003	10/31/2011	286
Sterling, VA	38.98	-77.47	85	2/2/2002	10/31/2011	221
Table Mountain, Boulder, CO	40.13	-105.24	1689	8/1/1995	10/31/2011	559
Anatolia, Rancho Cordova, CA	38.54586	-121.2403	51	2/4/2009	6/30/2011	195
Bluefield, WV	37.27	-81.24	803	11/6/1985	11/1/2011	335
Elizabeth City, NC	36.28	-76.22	26	9/25/1985	11/1/2011	679
Las Vegas, NV (Fort Apache)	36.2205	-115.296	774	8/23/2006	4/30/2009	340
Las Vegas, NV (Grand Canyon)	36.2204	-115.307	807	9/30/2006	4/30/2009	291
Lowry Range, East Arapahoe, CO	39.60701	-104.5802	1860	6/1/2008	10/26/2011	130
Las Vegas, NV (Luce)	36.201	-115.262	738	5/2/2007	4/30/2009	229
Las Vegas, NV (LVSP)	36.172	-115.191	661	7/26/2007	4/30/2009	207

NWTC, Boulder, CO	39.91065	-105.2348	1855	8/24/2001	11/1/2011	236
NREL, Golden, CO (a)	39.74	-105.18	1829	1/1/2004	6/30/2011	231
Oak Ridge, TN	35.92996	-84.30952	245	2/2/2002	10/26/2011	185
Las Vegas, NV (Ronzone)	36.193	-115.234	705	4/27/2006	4/30/2009	341
Sandia Labs, Albuquerque, NM	35.0545	-106.5401	1658	6/28/2001	6/14/2011	584
South Park, Pike Forest, CO	39.27278	-105.6247	2944	3/29/1997	11/1/2011	150
Las Vegas, NV (Spring Mountain)	36.125	-115.285	805	11/30/2006	4/30/2009	312
UNLV, Las Vegas, NV	36.06	-115.08	615	1/1/2007	12/31/2011	389

(a) Only site used to evaluate the REST2 model

As shown in Table 2, only clear days were used in the analysis. To determine the set of clear days, we used the algorithm presented in Section 3 and selected only days where the 90% of the day is clear.

4.3. Model Analysis

4.3.1. Models Under Consideration

In our analysis of clear-sky models, we considered the following models:

- Adnot–Bourges–Campana–Gicquel (ABCG) model (Eq. 20; [1]);
- Berger–Duffie (BD) model (Eq. 19; [1]);
- Daneshyar–Paltridge–Proctor (DPP) model (Eq. 14, 15, 16; [12, 13]);
- Haurwitz model (Eq. 18; [15, 16]);
- Kasten–Czeplak (KC) model (Eq. 17; [14]);
- Robledo-Soler (RS) (Eq. 21; [17]);
- Ineichen (Sect. 2.4; [21]);
- Atwater and Ball (Sect. 2.5; [26, 27]);
- REST2 (Sect. 2.5; [29, 35, 36]).

Due to the number of atmospheric input parameters required for the REST2 model, this model is only implemented for the Solar Radiation Research Laboratory (SRRL) site at NREL in Golden, CO. As documented by NREL, aerosol optical depth is determined from on-site readings from a Kipp & Zonen pyrliometer. Albedo is measured on-site from an inverted LI-200 at 2 meters above the ground. Reduced ozone vertical pathlength measurements are available from either an on-site measurements before 2005 or from Ozone Monitoring Instrument (OMI) satellite. Angstrom’s turbidity coefficient is measured on-site by a 500nm photometer. Precipitable water is measured on-site using a 7-channel photometer. Station pressure is measured on-site by a Vaisala pressure transmitter. Default values are used for Angstrom’s wavelength exponents, aerosol single-scattering albedo, and reduced NO₂ vertical pathlength.

4.3.2. Average Model Error

Figure 22 shows the RMSE and MBE for each model averaged over all sites (a single site in the case of the REST2 model). The lowest RMSE is achieved by REST2 with 4.7%. The Ineichen model is not far behind with an RMSE of 5.0%. Some of the very simple clear sky models

perform very poorly, such as KC, but the Haurwitz model has a 6.6% RMSE. The lowest MBE is Atwater with -0.3%. As indicated by the negative values for MBE, on average all of the models under-predict the amount of GHI. Note that for some models, like ABCG and KC, the error is coming from a large bias error between the measured and predicted. On the other hand, models like Haurwitz and Atwater have very small bias errors.

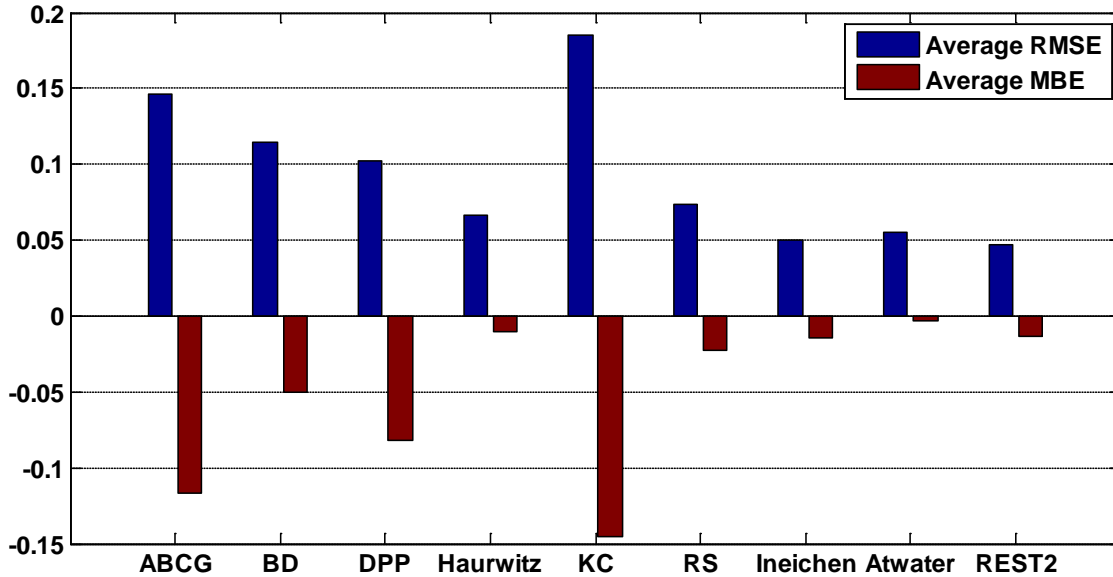


Figure 22. Average RMSE and MBE as a percentage of measured irradiance for each clear sky model at all sites

The under-prediction bias of the models can be seen in Figure 22 where the clear sky model predictions are plotted against the measured values. Each model has a similar spread or width of the data, but the angle of some models is significantly off. From this it appears that a simple multiplication factor could be applied to these models to bring them closer to the measured GHI. The outliers in the REST2 model results are most likely due to errors in the measured atmospheric measurements.

4.3.3. Dependence of Model Error on Zenith Angle

Every model uses the zenith angle of the sun as an input, so each model's output GHI will have a similar shape, height, and width due to the position of the sun. Measured GHI at NREL, Golden, CO for two example clear days are shown in Figure 24 along with the results of three clear-sky models: a complex model, REST2; a simple model, the Ineichen model; and a very simple model by Haurwitz. Note that all very simple clear sky models tend to significantly underpredict the irradiance for Golden, CO, and other high altitude locations because site elevation is not an input. In Section 4.3.6 we examine the relationship between site elevation and model error.

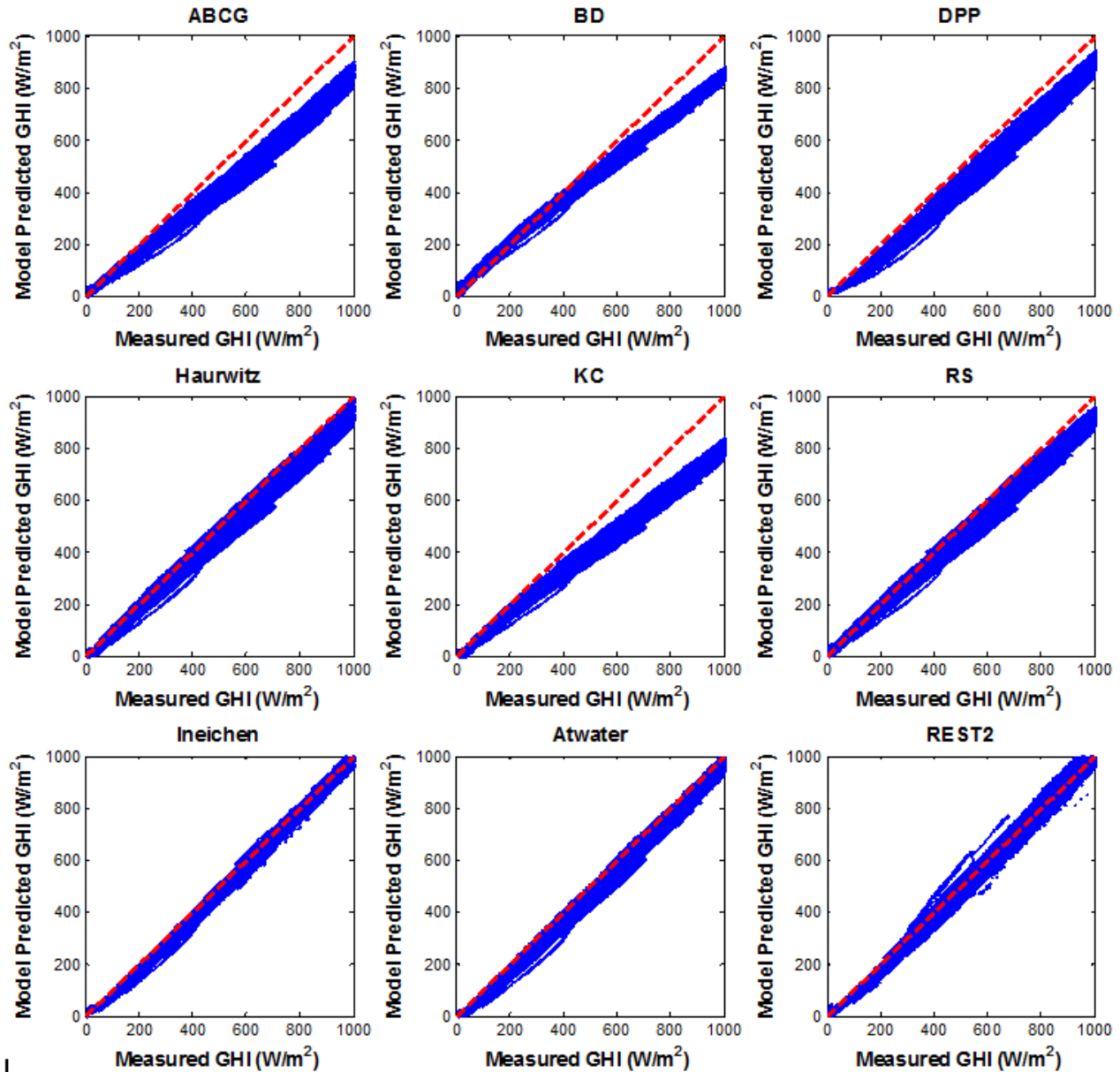


Figure 23. Measured GHI vs. predicted GHI for each clear sky model

In Figure 3 the very simple clear sky models were plotted as a function of zenith angle. More complicated models like the Ineichen model, which have inputs other than zenith angle, can yield a range of output for a given zenith angle. To plot these models and measured irradiance as a function of zenith angle we first binned model output and measured irradiance by zenith angle using bins of 0.01 radians in width, then averaged the values within each bin. The results are plotted in Figure 25. The graph shows how the various clear-sky models compare to average measured GHI as a function of zenith angle.

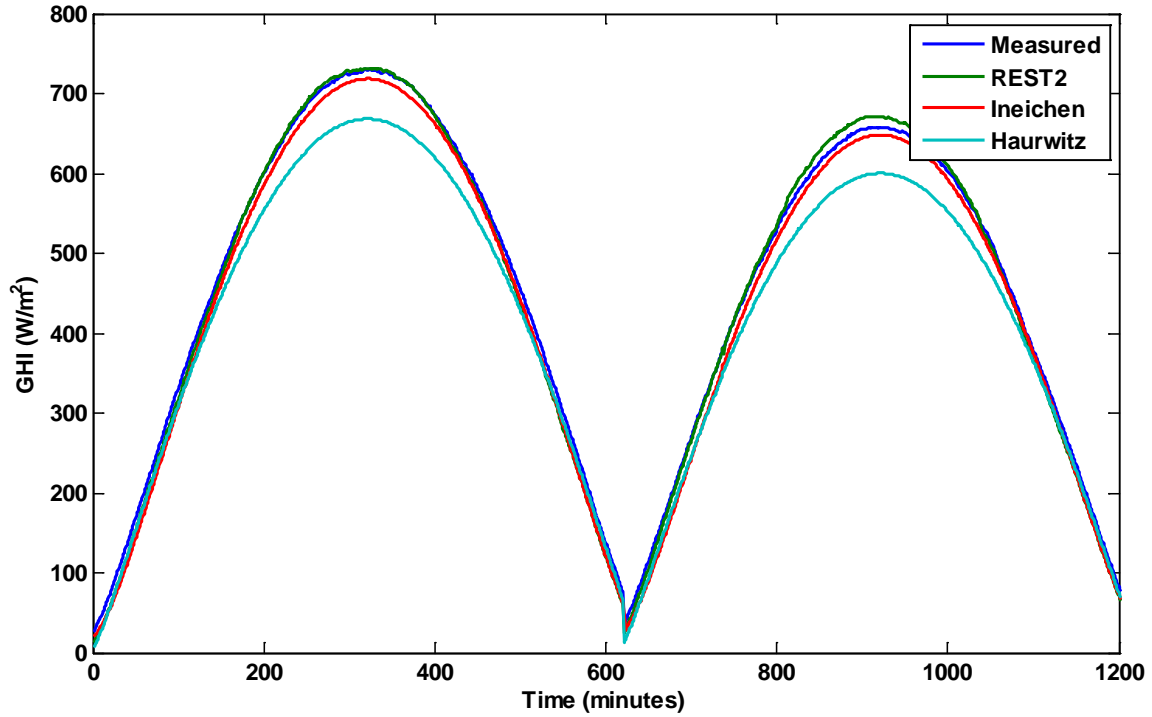


Figure 24. Examples of clear sky model GHI output for NREL, Golden, CO, for two days (10/15/2008 and 10/28/2008).

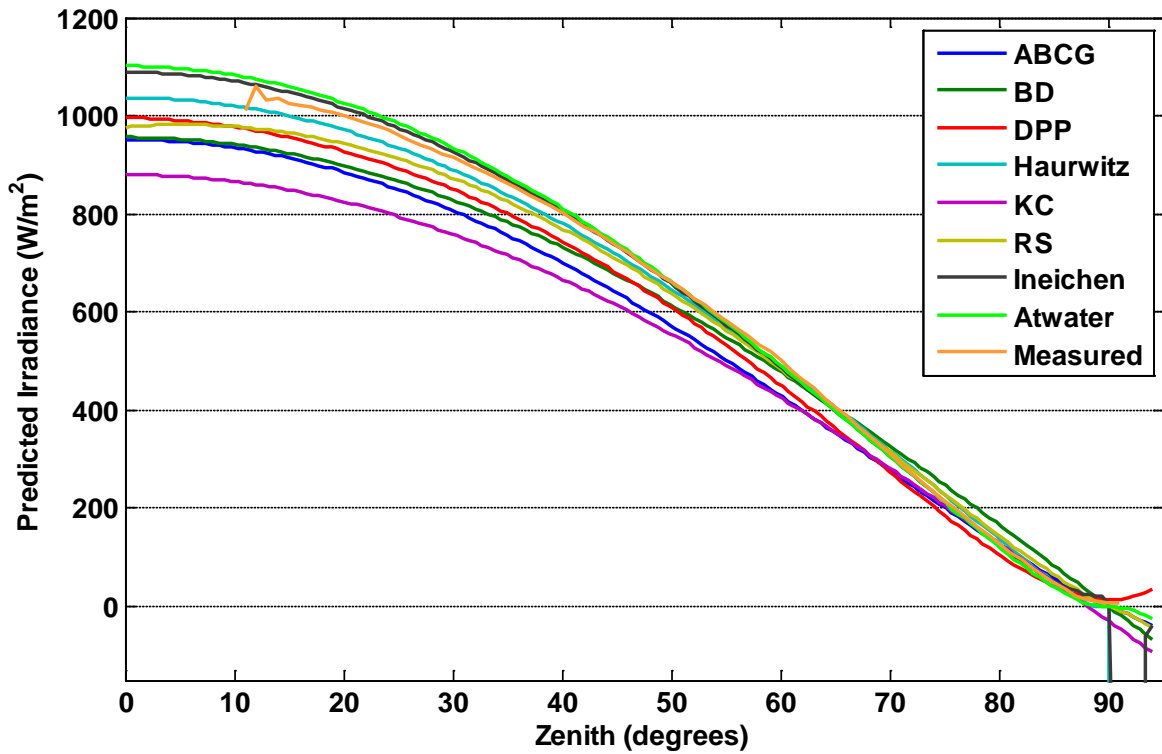


Figure 25. Clear sky models vs. zenith angle of the sun

The dependence of model error (predicted GHI – measured GHI) on zenith angle can be more clearly seen in Figure 26 where the difference between the modeled and average measured GHI are plotted for each model. It is interesting to note that at zenith angle between 15 and 60 degrees, the error appears to change linearly in zenith angle for each model.

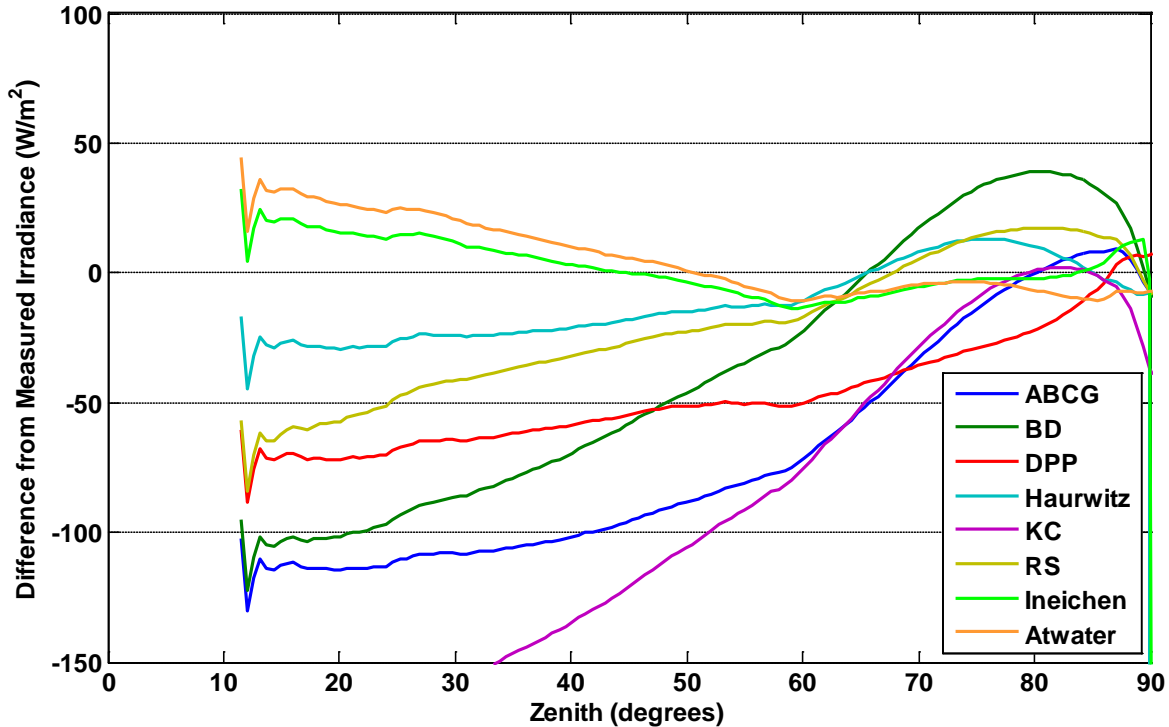


Figure 26. Dependence of model error on zenith angle

4.3.4. Dependence of Model Error on Time of Day and Time of Year

It is also interesting to investigate the dependence of the error of each model on the time of day and the season of the year. The time varying errors are all analyzed looking at the difference in GHI (W/m^2) between the modeled and measured. We calculated the model error for each hour of each day, and then averaged within the same hour, over all days and sites; Figure 27 shows the results for each model. Showing these bias errors throughout the day assists in understanding the average RMSE and average bias errors for each model, and shows why the ABCG and KC models have a large bias error and the Ineichen and Atwater models have very low average bias.

Because Figure 27 shows bias error averaged within each hour over all days and sites, there is an amount of uncertainty to each line. Figure 28 shows error bars representing the standard deviation of the bias values during each hour. This gives a feel for the range of bias values that occur for each model for each time period.

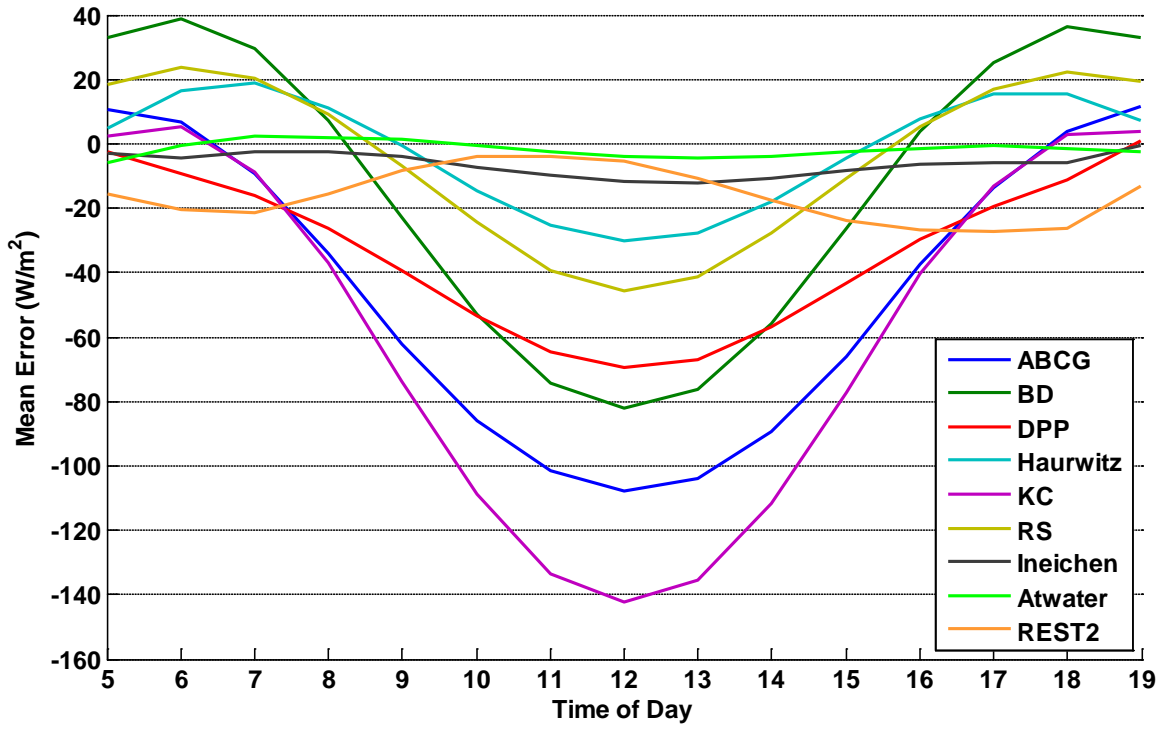


Figure 27. Average error for each clear sky model by time of day

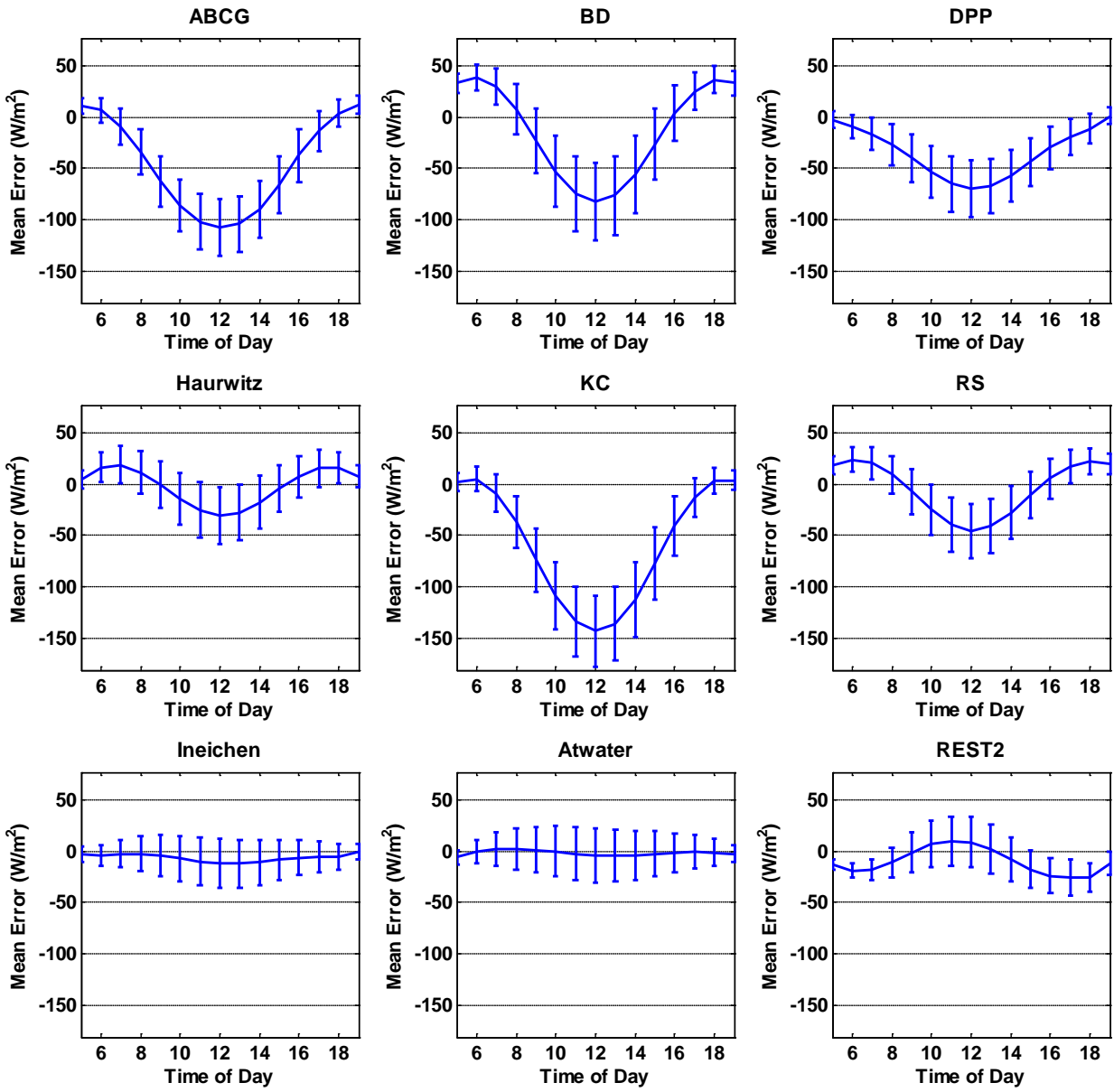


Figure 28. Average error for each clear sky model by time of day, with error bars

The same analysis that was done for time of day can be done for the day of the year, to investigate seasonal variations in model error. We averaged model error by month over all sites and show the results in Figure 29. For most models, a characteristic shape is observed, with the average error reaching a minimum in the spring and a maximum in the summer. The REST2 model does not follow this trend. The general bias toward underestimating GHI is also evident for most models. For several models with low MBE (i.e., Atwater, Haurwitz, and RS), we can observe that the low MBE results by averaging underestimates of GHI in the spring with overestimates in the summer. The general shape of the curves could be attributed to the temperature dependence of the reference ground sensors. Pyranometers have a temperature dependence that would measure higher GHI (by a few percent) when it is cooler in March and lower GHI during the hot season in August. Advanced instrument calibration procedures can account for these effects.

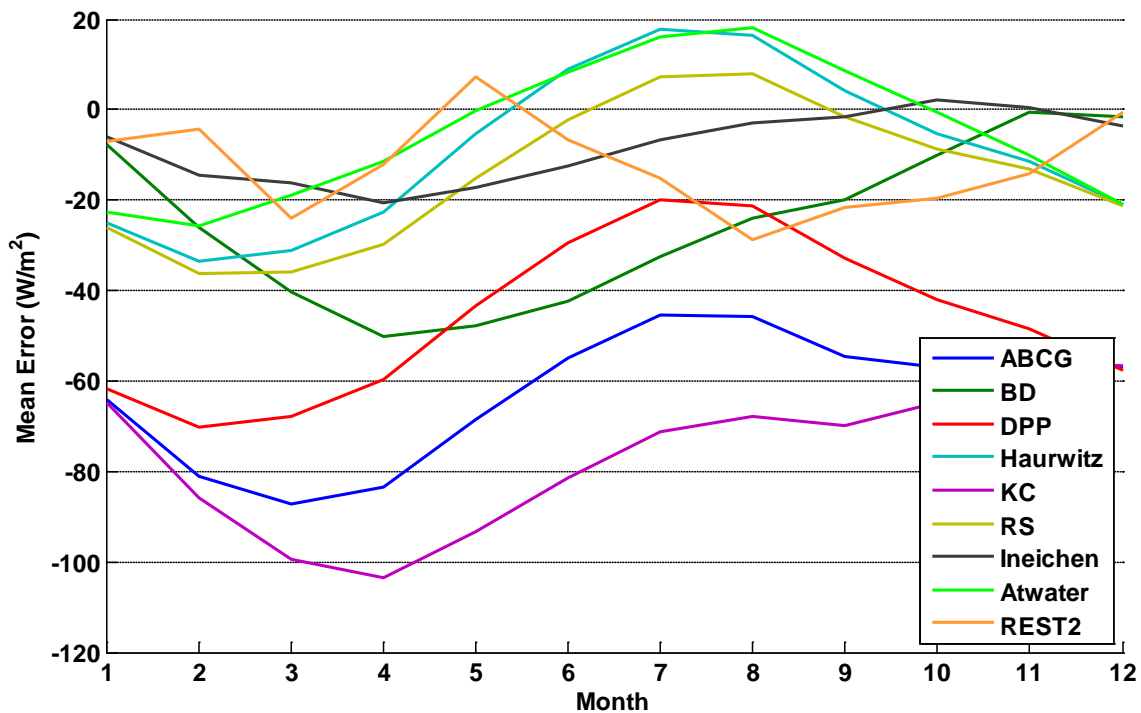


Figure 29. Average monthly error for each clear sky model throughout the year

The standard deviation for each model's average monthly error is shown in Figure 30.

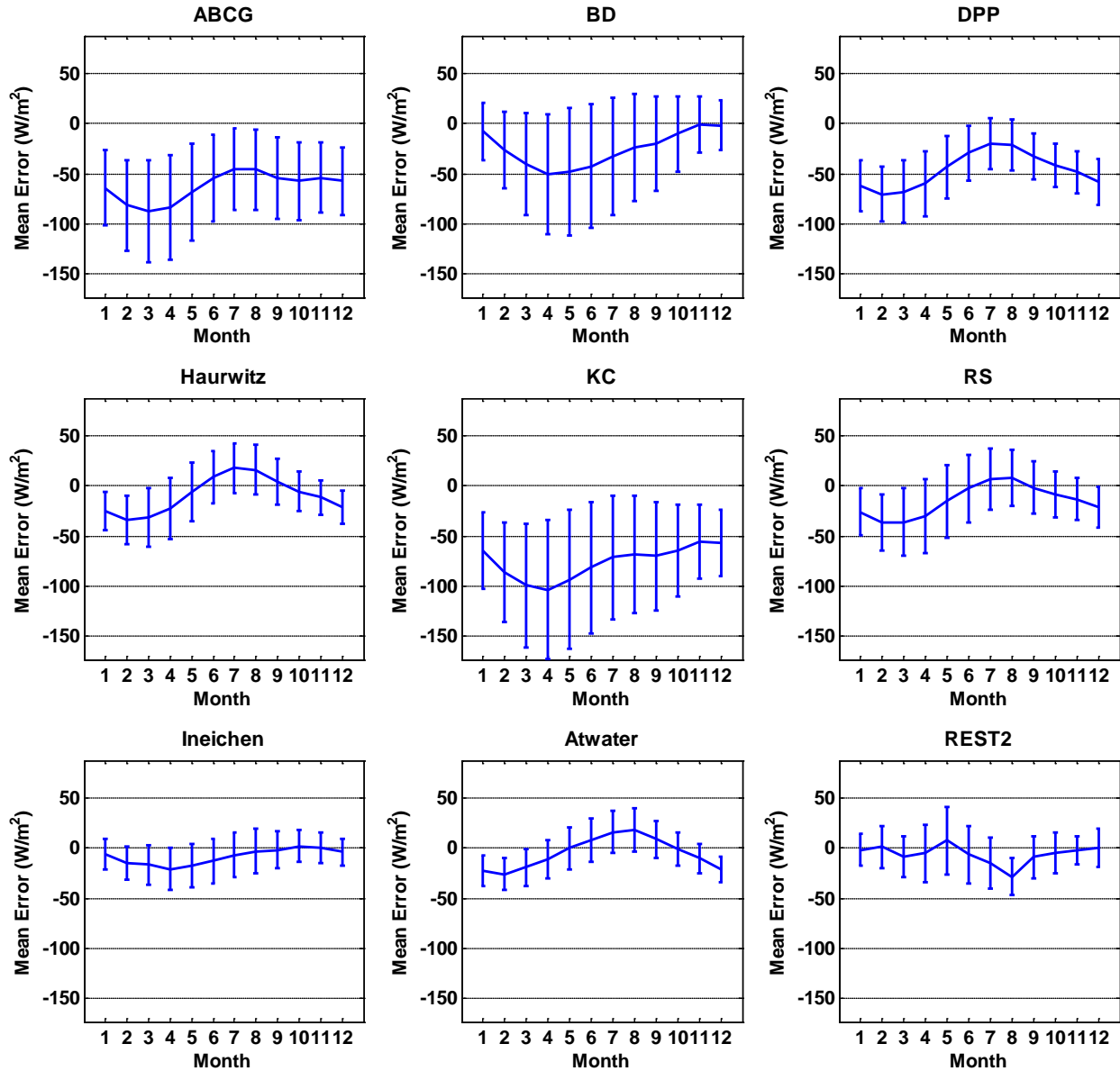


Figure 30. Average monthly error for each clear sky model throughout the year with error bars

The model error can be plotted for both the time of day and day of the year in a contour plot shown in Figure 31. If the measured irradiance was solely a function of zenith angle, then the model errors would also be a function of zenith angle. For example, a certain zenith angle would have the same error whenever it occurred during the year. This would reveal very distinct circles with concentric symmetry in the center of the figures in Figure 31. The absence of such patterns shows that dependence on other parameters other than zenith angle should be considered to improve accuracy of a clear-sky model. The error shown for the REST2 model appears to be generally uniform for all times and days; however, this error is quantified only at the single site where the REST2 model was applied, whereas the error for other models is averaged over many sites.

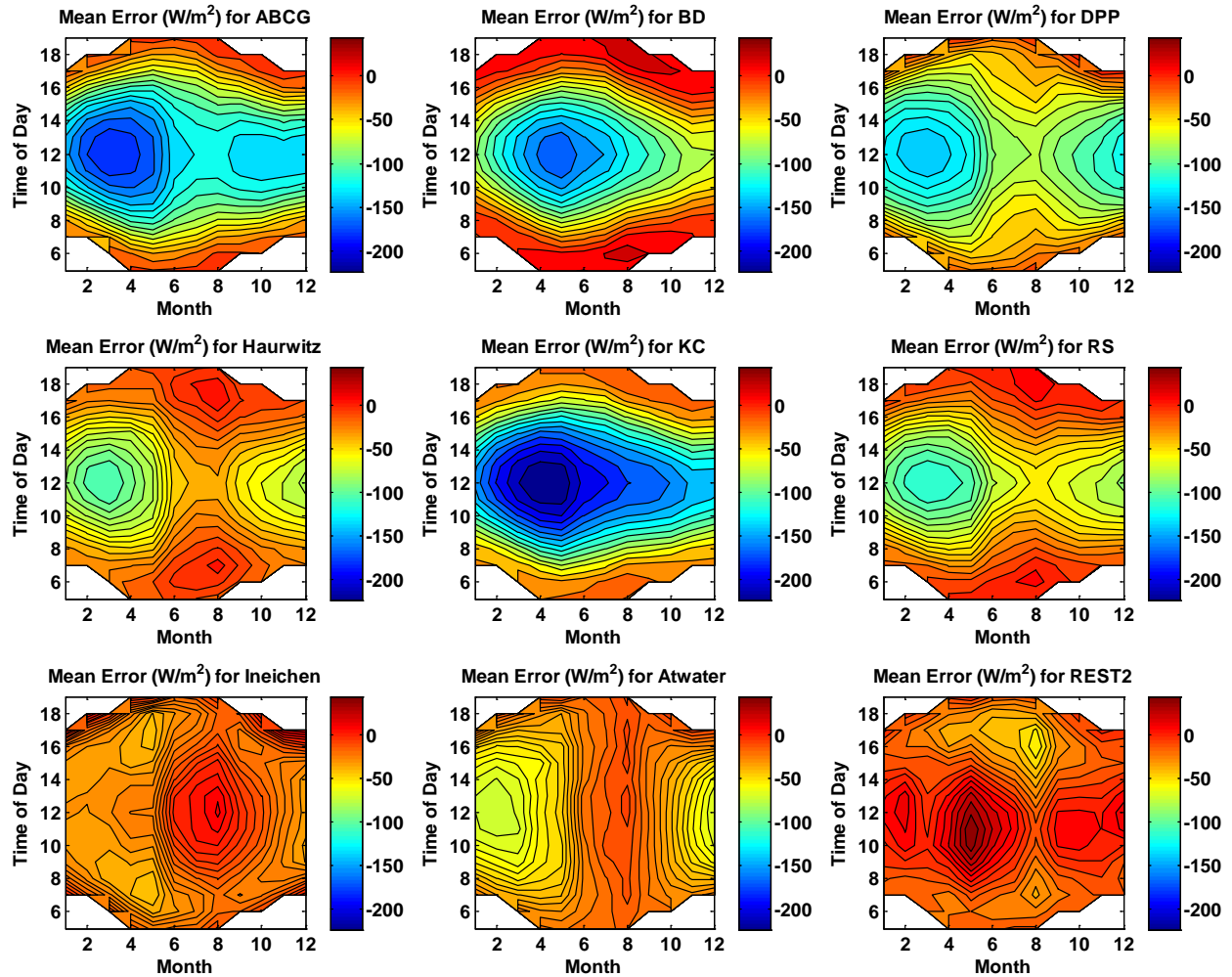


Figure 31. Average error (W/m^2) for each clear sky model for each hour and month

4.3.5. Dependence of Model Error on Location

We examined the dependence of model error on site location by computing the RMSE at each location for each model. Figure 32 shows the RMSE for each model, drawing a curve for each location to show how error at one location relates across models. This plot shows that, in general, GHI is more difficult to predict at some sites than at others, regardless of the model used. For example, the RMSE at South Park, Pike National Forest, CO, (the uppermost curve), tends to be greater than at any other site for most clear-sky models. No range is shown for the REST2 model because it was applied at only a single location. The variation in model error across sites is largely due to site elevation as we show in Section 4.3.6. Figure 33 summarizes the range of RMSE that are observed for each model, across all sites listed in Table 2. The box encloses the 25th to 75th percentile range; the red bar indicates the median value of RMSE; and the tails of each whisker show the extremes.

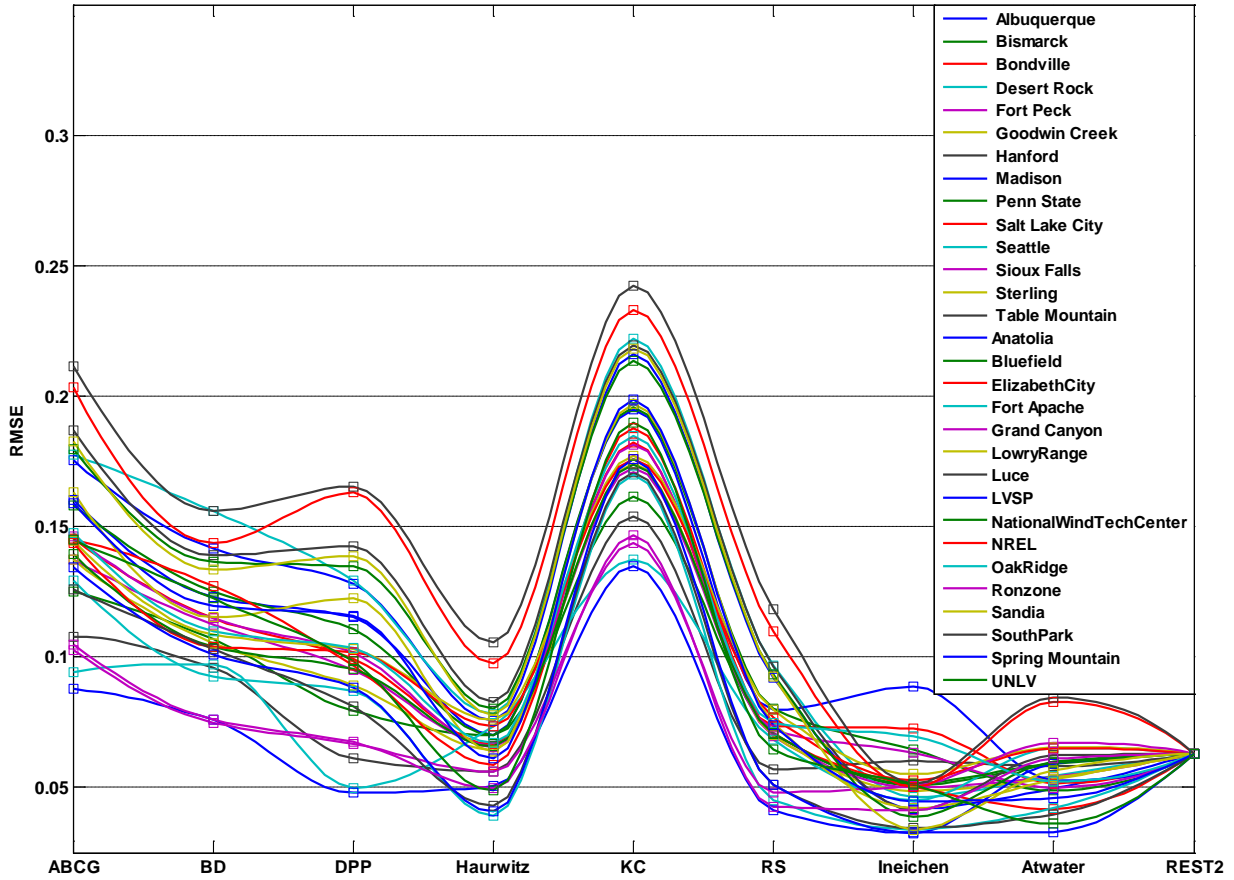


Figure 32. RMSE for each site and each clear sky model

Figure 34 plots RMSE by location, drawing one curve for each clear sky model. This figure shows that a model with large errors at one site is also likely to have large errors at other sites, and conversely, more accurate models tend to be more accurate at each site, and that the overall accuracy of a clear-sky model is generally summarized by the average error over many sites. However, model accuracy depends fairly strongly on site elevation, with very simple models being less accurate at higher elevations (Section 4.3.6).

Focusing on the results for two locations, Figure 35 shows the RMSE and MBE for Albuquerque and Figure 36 shows the RMSE and MBE for Las Vegas. Greater RSME is shown for Albuquerque, NM, than for Las Vegas, NV, for every model other than the Ineichen model. In addition, MBE is generally greater in magnitude for Albuquerque, NM, than for Las Vegas, NV, for all other models except KC.

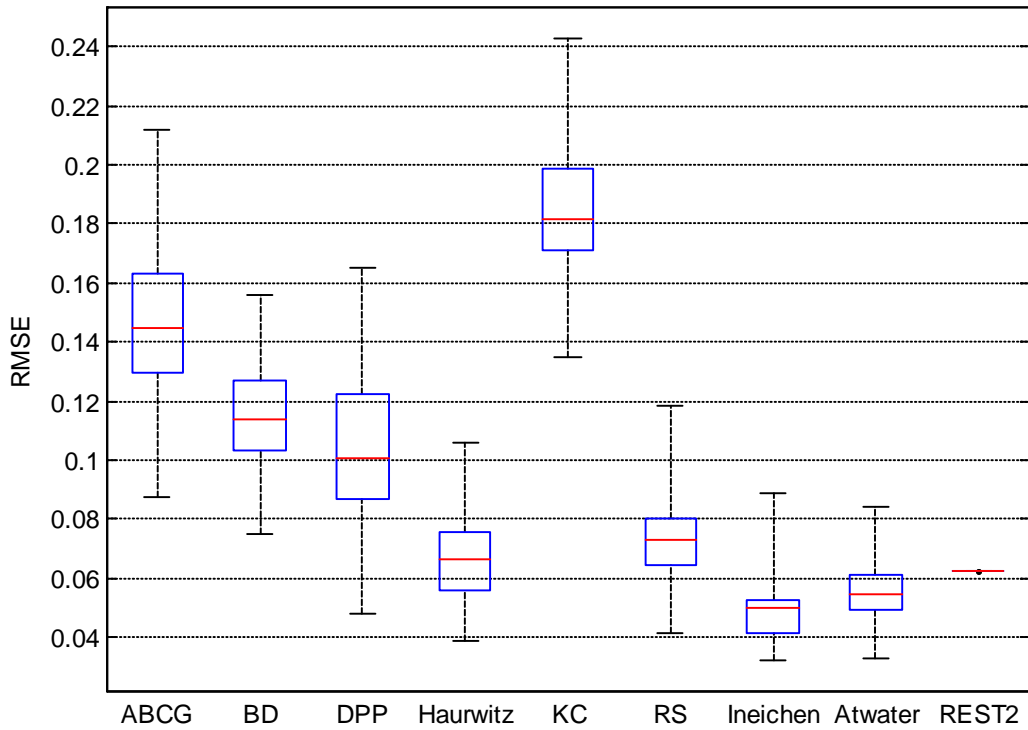


Figure 33. RMSE for clear sky models

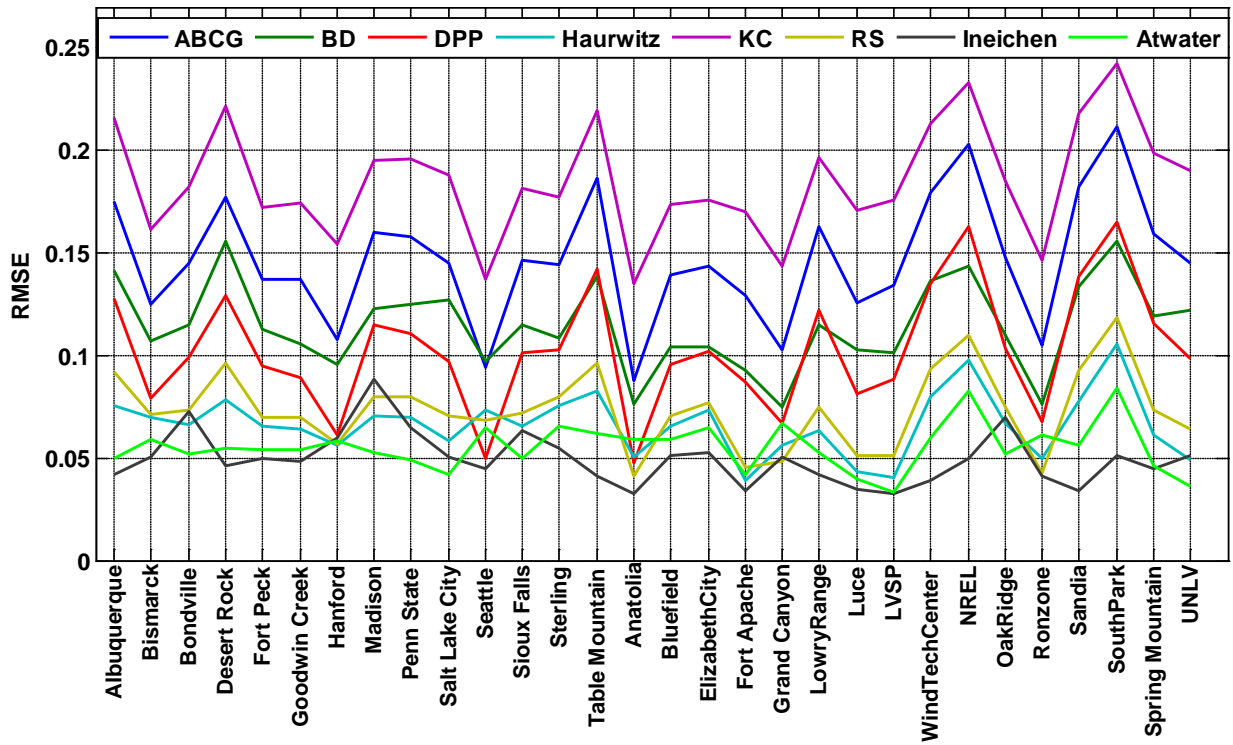


Figure 34. Range of RMSE at each site for clear sky models

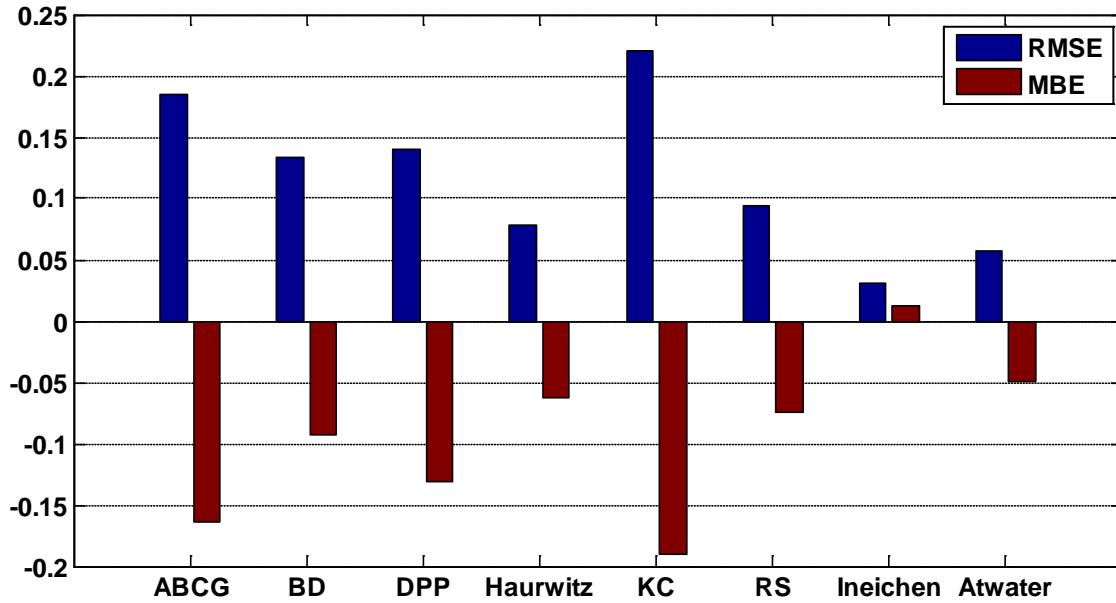


Figure 35. Results for eight clear sky models in Albuquerque, NM

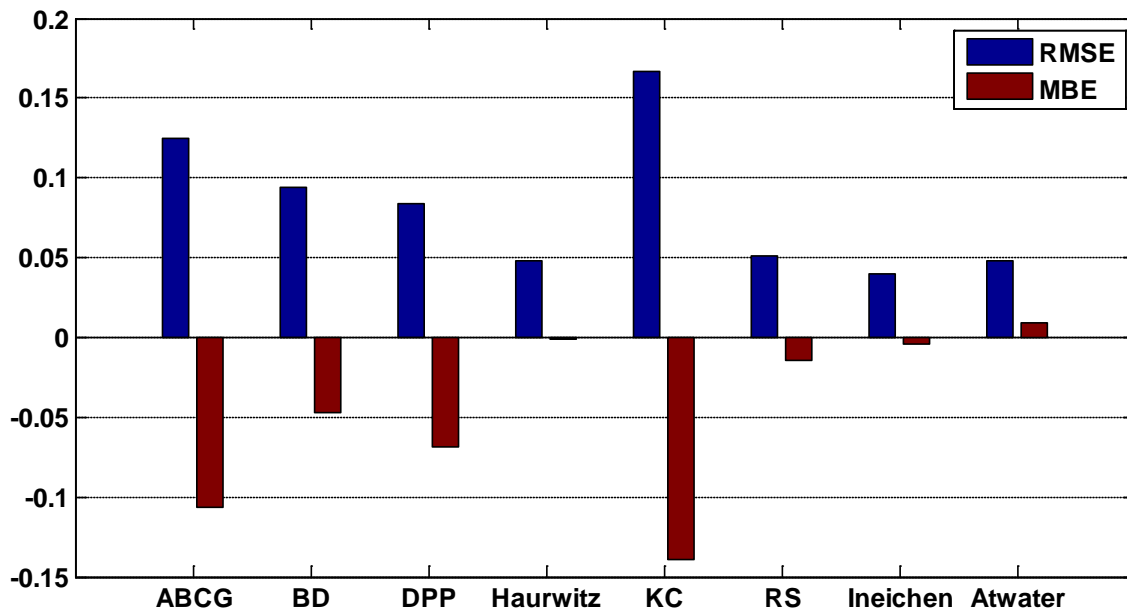


Figure 36. Results for eight clear sky models for Fort Apache station in Las Vegas, NV

4.3.6. Dependence of Model Error on Elevation

From Section 4.3.5, a variation in clear sky model errors can be seen between sites. The clear sky irradiance on the ground is a function of the site altitude, so very simple models that do not adjust for altitude may decrease in accuracy at higher elevations. Figure 37 shows how the very simple clear sky models significantly underpredict irradiance as the elevation increases. The MBE for each of the six very simple clear sky models considered in this report (ABCG, BD, DPP, Haurwitz, KC, and RS) was averaged at each site location to produce the errors represented

for the very simple models in Figure 37. The Ineichen model does have a correction term for site elevation, so model error depends only weakly on elevation.

As shown in Figure 38, the RMSE error is also dependent on site elevation. The Ineichen model that accounts for altitude shows almost no dependence on site elevation, but higher elevations introduce significant error in the very simple clear sky models.

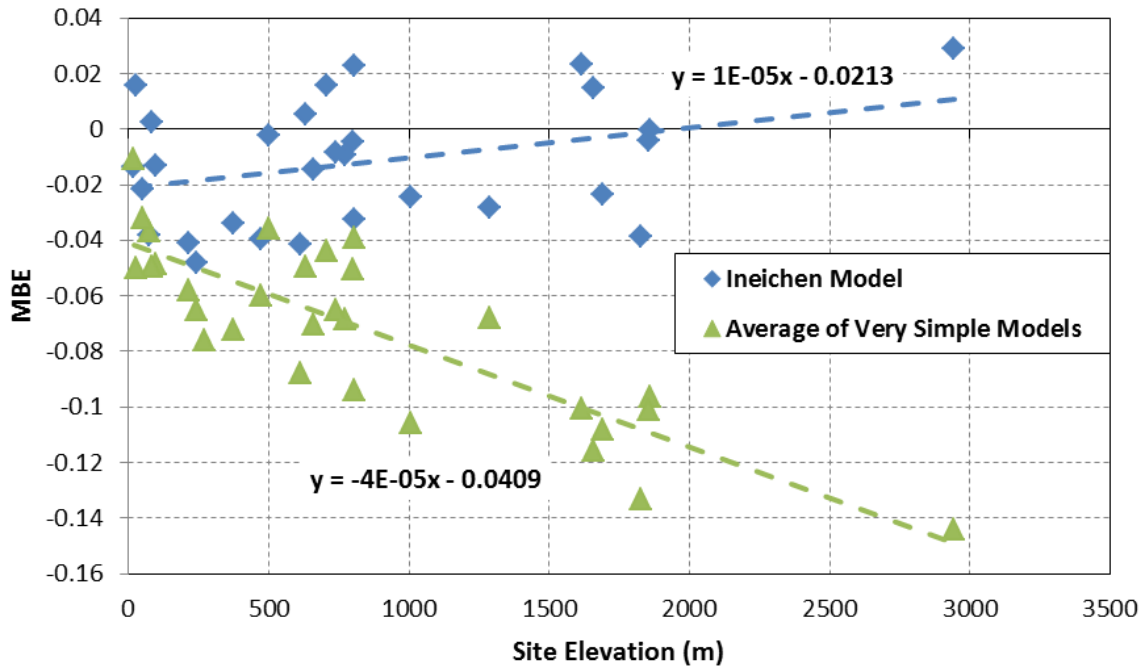


Figure 37. Dependence of model error (MBE) on site elevation

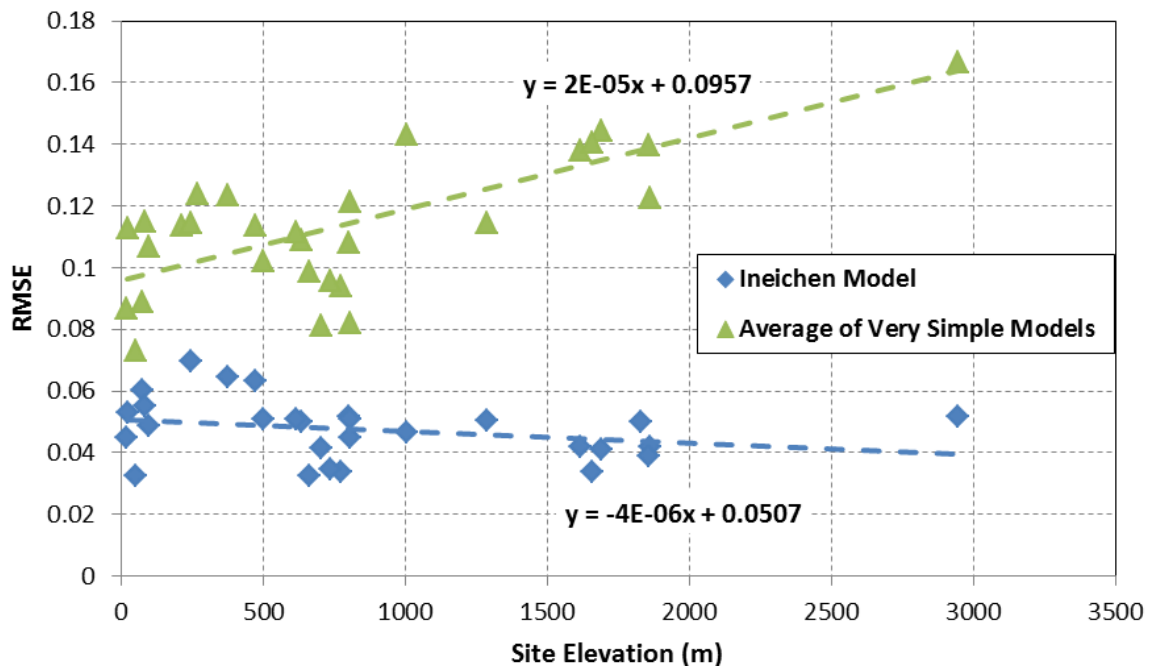


Figure 38. Dependence of model error (RMSE) on site elevation

5. CONCLUSIONS

A wide range of models for global horizontal irradiance during clear skies were studied. Among these models, it was found that the complex models, specifically, the REST2 and Ineichen models, which account for many of the atmospheric parameters are most accurate. When model error is averaged over many locations and days, the REST2 model performed best with an RMSE of 4.7%; however, we were able to evaluate the REST2 model's accuracy at only a single location due to its need for site specific data that are rarely available at most locations. Several other authors have found REST2 to be the most accurate model [86, 87]. Over many sites, the Ineichen model performed with accuracy similar to REST2 with an RMSE of 5.0%. Gueymard also found the Ineichen model to be comparable to REST2 [87]. The Ineichen model relies on a gridded dataset that varies by month and location, but the model does not need other site-specific data and is therefore quite easy to implement anywhere. Due to this ease of application and high degree of performance it is recommended for use in most locations, unless you have data available to use the REST2 model.

However, the performance of several simple models was comparable; for example, the Haurwitz and Robledo-Soler models had RMSE of 6.6% and 7.3%, respectively. Other authors have also found that simple models are comparable in accuracy to more complicated models [1]. The development of a complex clear sky model for a location is a time consuming processing, and complex models are also heavily dependent on having local measurements [82]. Thus, for many applications simple clear-sky models may be suitable.

Models with large errors at one site tended to also show large errors at other sites. For simple clear-sky models which do not account for altitude, we observed a significant dependence of model error on a site's altitude. This conclusion suggests that simple clear-sky models may be suitable for lower elevations, but accurate modeling at higher elevations may require a more complex model.

We also examined the relationship between model error and time of day, day of year, and zenith angle. More accurate models did not exhibit a strong dependence of model error on zenith angle. However, all simple clear-sky models showed a greater sensitivity of model error to time of day and day of year. These model errors vary in a complex fashion throughout the year (Figure 31). If analyses are confined to specific periods of time, the dependence of error on time of day and year may inform selection of a clear-sky model.

We also compared models which support clear-sky models, namely, models that calculate solar position (Section 2.2), extraterrestrial radiation (Section 2.3) and air mass (Section 2.8). Zenith angle calculated using more simple approaches is generally within 0.4% of that determined by the best available method [9]. Simple methods for extraterrestrial radiation are also comparable to those given in [9]. Except at very high zenith angles (i.e., exceeding 85 degrees), all models we considered for air mass yield equivalent results. Choice of these models will depend on the accuracy desired in an individual analysis.

It is important to remember that the irradiance sensors also have a certain amount of error, generally in the range of 2% to 5% [100, 101] for well maintained and calibrated instruments, but sometimes greater. The analysis and evaluation in this study is performed by comparing the clear sky models to measurements with this innate inaccuracy. Clear sky models are also themselves essentially functions fit to measured data with error. Clear sky models have been shown to be able to predict global irradiance within the uncertainty of broadband measurements [87].

This observation suggests that clear sky models could be used to help detect and possibly correct problems with irradiance data collected from instruments that may not have been well-calibrated or maintained, by comparing measured data to predictions for clear days. For photovoltaic (PV) applications, historical GHI measurements are of great value in predicting the future energy production from proposed PV plants. Because a bias error in measured GHI would cause corresponding bias errors in energy, irradiance data for this application may be improved by understanding the bias errors in the measured data and how bias errors vary with other variables (e.g., zenith angle, altitude, etc.). If comparisons to clear sky models can help to validate and improve existing sources of GHI measurements (by identifying and reducing bias errors) then the value of these existing data sources can be enhanced.

6. REFERENCES

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