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**Comparison of MELCOR Modeling
Techniques and Effects of Vessel
Water Injection on a Low-Pressure,
Short-Term, Station Blackout at the
Grand Gulf Nuclear Station**

J. J. Carbajo

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Engineering Technology Division

**COMPARISON OF MELCOR MODELING TECHNIQUES AND
EFFECTS OF VESSEL WATER INJECTION ON
A LOW-PRESSURE, SHORT-TERM STATION BLACKOUT
AT THE GRAND GULF NUCLEAR STATION**

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ABSTRACT

A fully qualified, best-estimate MELCOR deck has been prepared for the Grand Gulf Nuclear Station and has been run using MELCOR 1.8.3 (1.8 PN) for a low-pressure, short-term, station blackout severe accident. The same severe accident sequence has been run with the same MELCOR version for the same plant using the deck prepared during the NUREG-1150 study. A third run was also completed with the best-estimate deck but without the Lower Plenum Debris Bed (BH) Package to model the lower plenum. The results from the three runs have been compared, and substantial differences have been found. The timing of important events is shorter, and the calculated source terms are in most cases larger for the NUREG-1150 deck results. However, some of the source terms calculated by the NUREG-1150 deck are not conservative when compared to the best-estimate deck results. These results identified some deficiencies in the NUREG-1150 model of the Grand Gulf Nuclear Station.

Injection recovery sequences have also been simulated by injecting water into the vessel after core relocation started. This marks the first use of the new BH Package of MELCOR to investigate the effects of water addition to a lower plenum debris bed. The calculated results indicate that vessel failure can be prevented by injecting water at a sufficiently early stage. No pressure spikes in the vessel were predicted during the water injection. The MELCOR code has proven to be a useful tool for severe accident management strategies.

CONTENTS

	Page
ABSTRACT.....	iii
LIST OF FIGURES.....	ix
LIST OF TABLES.....	xi
ACRONYMS.....	xv
ACKNOWLEDGMENTS.....	xvii
EXECUTIVE SUMMARY.....	xix
1 INTRODUCTION	1
2 OBJECTIVE AND APPROACH.....	3
2.1 OBJECTIVE AND SCOPE	3
2.2 APPROACH.....	4
2.3 PREVIOUS WORK.....	6
3 DESCRIPTION OF GRAND GULF NUCLEAR STATION.....	7
3.1 GENERAL PLANT	7
3.2 THE SAFETY RELIEF VALVES AND THE AUTOMATIC DEPRESSURIZATION SYSTEM.....	7
3.3 CONTAINMENT	12
4 DESCRIPTION OF THE FULLY QUALIFIED BEST- ESTIMATE MELCOR DECK.....	17
4.1 INITIAL CONDITIONS	17
4.2 REACTOR VESSEL MODEL.....	18
4.3 CONTAINMENT MODEL.....	26
4.4 CORE MODEL	29
4.5 CAVITY MODEL	31
4.6 FISSION PRODUCT MODEL.....	31
5 NUREG-1150 MELCOR DECK.....	37
5.1 INITIAL CONDITIONS	38
5.2 REACTOR VESSEL MODEL.....	38
5.3 CONTAINMENT MODEL.....	38
5.4 CORE MODEL	42
5.5 CAVITY MODEL	44
5.6 COMPARISON OF BEST-ESTIMATE AND NUREG-1150 MODELS.....	44

	Page
6 STATION BLACKOUT RESULTS.....	47
6.1 BEST-ESTIMATE DECK RESULTS.....	47
6.1.1 Timing of Important Events and Significant Results	47
6.1.2 Source Terms into Containment	54
6.1.3 Source Terms into Environment.....	55
6.2 BEST-ESTIMATE DECK WITHOUT THE BH PACKAGE RESULTS	58
6.2.1 Timing of Important Events and Significant Results	58
6.2.2 Source Terms into Containment	61
6.2.3 Source Terms into Environment.....	61
6.3 NUREG-1150 DECK RESULTS.....	65
6.3.1 Timing of Important Events and Significant Results	65
6.3.2 Source Terms into Containment	69
6.3.3 Source Terms into Environment.....	69
6.4 COMPARISON OF MODELS AND RESULTS	73
6.4.1 General.....	73
6.4.2 Comparison of Timing of Important Events.....	74
6.4.3 Comparison of Source Terms.....	76
6.4.4 Summary of Results Comparison	87
7 INJECTION RECOVERY SEQUENCES	89
7.1 GENERAL	89
7.2 RESULTS.....	89
7.3 PRESSURE SPIKES IN THE VESSEL DURING WATER INJECTION.....	97
7.4 RECRITICALITY	101
7.5 SUMMARY OF INJECTION RECOVERY SEQUENCES	106
8 UNCERTAINTIES	109
8.1 UNCERTAINTIES IN PREDICTING PRESSURE SPIKES.....	111
8.2 SOURCE TERM UNCERTAINTIES	111
8.3 CONTAINMENT FAILURE PRESSURE AND LOCATION.....	112
9 SUMMARY OF TECHNICAL FINDINGS.....	113
9.1 DECK DIFFERENCES	113
9.2 TIMING OF IMPORTANT EVENTS.....	113
9.3 SOURCE TERM DIFFERENCES.....	114
9.4 INJECTION RECOVERY SEQUENCES	115
REFERENCES	117

	Page
Appendix A. BEST-ESTIMATE DECK, MELGEN INPUT	121
Appendix B. BEST-ESTIMATE DECK, BH INPUT	209
Appendix C. BEST-ESTIMATE DECK, MELCOR INPUT	219
Appendix D. NUREG-1150 DECK, MELGEN INPUT	223
Appendix E. NUREG-1150 DECK, MELCOR INPUT	273

LIST OF FIGURES

Figure	Page
3.1 Grand Gulf Nuclear Station schematic	8
3.2 Safety relief valve arrangement.....	9
3.3 Grand Gulf Nuclear Station containment.....	13
4.1 MELCOR model of the vessel.....	22
4.2 MELCOR model of the drywell	27
4.3 MELCOR model of the wetwell and other containment	28
4.4 MELCOR model of the core and lower plenum	30
4.5 MELCOR model of the cavity (best-estimate deck).....	32
6.1 Reactor vessel pressure during the first 400 s of transient (best-estimate deck).....	49
6.2 Reactor vessel pressure during the first 4,000 s of transient (best-estimate deck).....	50
6.3 Steam flows through SRVs (best-estimate deck).....	50
6.4 Containment pressures (best-estimate deck)	51
6.5 Water levels in pedestal and suppression pool (best-estimate deck)	52
6.6 Cavity wall ablation (best-estimate deck).....	53
6.7 Containment pressures (best-estimate deck without BH)	60
6.8 Water levels in pedestal and suppression pool (best-estimate deck without BH)	60
6.9 Reactor vessel pressure during the first 8,000 s of transient (NUREG-1150 deck).....	67
6.10 Containment pressure (NUREG-1150 deck)	67
6.11 Water levels in pedestal and suppression pool (NUREG-1150 deck)	68
7.1 Ring 1 control blade masses	102
7.2 Ring 1 cladding temperatures.....	102
7.3 Ring 2 control blade masses	103
7.4 Ring 2 cladding temperatures.....	103

Figure	Page
7.5 Ring 3 control blade masses	104
7.6 Ring 3 cladding temperatures.....	104
7.7 Ring 4 control blade masses	105
7.8 Ring 4 cladding temperatures.....	105

LIST OF TABLES

Table	Page
ES.1 Comparison of the times of events for the station blackout at Grand Gulf using three different models	xxi
ES.2 Source terms released into containment for the station blackout with the best-estimate deck	xxii
ES.3 Source terms released into containment for the station blackout with the best-estimate deck without BH.....	xxiii
ES.4 Source terms released into containment for the station blackout with the NUREG-1150 deck	xxiv
ES.5 Cumulative source terms released into the environment for the station blackout with the best-estimate deck.....	xxvi
ES.6 Cumulative source terms released into the environment for the station blackout with the best-estimate deck without BH	xxvii
ES.7 Cumulative source terms released into the environment for the station blackout with the NUREG-1150 deck.....	xxviii
ES.8 Source terms calculated by MELCOR released into environment for Grand Gulf using three different models.....	xxix
ES.9 Injection recovery sequences run with MELCOR for the Grand Gulf plant.....	xxxi
3.1 Set pressures for "power-actuated relief" mode of operation of the SRVs	10
3.2 Grand Gulf containment design characteristics.....	15
4.1 Reactor vessel volumes and initial conditions (best-estimate deck)	19
4.2 Volumes used in the containment, enclosure building, and environment (best-estimate deck)	20
4.3 Flowpaths used in the MELCOR model of Grand Gulf (best-estimate deck).....	23
4.4 MELCOR fission product material classes.....	33
4.5 Initial inventory of fission products.....	34
5.1 Control volumes used in the NUREG-1150 deck.....	39
5.2 Flowpaths used in the NUREG-1150 deck.....	40
5.3 Comparison of the core models	43
5.4 Comparison between Grand Gulf models	45

Table	Page
6.1 Calculated times for the events of the station blackout with the best-estimate deck.....	48
6.2 Source terms released into containment for the station blackout with the best-estimate deck.....	55
6.3 Cumulative source terms released into the environment for the station blackout with the best-estimate deck	56
6.4 Fractional distribution of fission products by class and location at the end of the MELCOR calculation (47.2 h after transient initiation) with the best-estimate deck.....	57
6.5 Calculated times for the events of the station blackout with the best-estimate deck without BH.....	59
6.6 Source term released into containment for the station blackout with the best-estimate deck without BH	62
6.7 Cumulative source terms released into the environment for the station blackout with the best-estimate deck without BH.....	63
6.8 Fractional distribution of fission products by class and location at the end of the MELCOR calculation (46.7 h after transient initiation) with the best-estimate deck without BH	64
6.9 Calculated times for the events of the station blackout with the NUREG-1150 deck	66
6.10 Source terms released into containment for the station blackout with the NUREG-1150 deck.....	70
6.11 Cumulative source terms released into the environment for the station blackout with the NUREG-1150 deck.....	71
6.12 Fractional distribution of fission products by class and location at the end of the MELCOR calculation (44 h after transient initiation) with the NUREG-1150 deck.....	72
6.13 Comparison of the times of events for the station blackout at Grand Gulf using three different models.....	75
6.14 Comparison of the time of events for the station blackout with two MELCOR decks and results from Ref. 7	77
6.15 Total in-containment source terms calculated by MELCOR using three different models for Grand Gulf station blackout	79
6.16 Gap release in-containment source terms calculated by MELCOR using three different models.....	80

Table	Page
6.17 Early in-vessel in-containment source terms calculated by MELCOR using three different models.....	81
6.18 Ex-vessel in-containment source terms calculated by MELCOR using three different models.....	83
6.19 Late in-vessel in-containment source terms calculated by MELCOR using three different models.....	84
6.20 Values calculated by the three models at the end of the calculations.....	85
6.21 Source terms calculated by MELCOR released into environment for Grand Gulf using three different models	86
7.1 ECCS and other injection systems of the Grand Gulf Nuclear Station	90
7.2 Injection recovery sequences run with MELCOR for the Grand Gulf plant.....	91
7.3 Source terms released into containment for the case with water injection at 183 min.....	96
7.4 Effect of the debris/water heat transfer coefficient and debris velocity on vessel pressure for water injection at 183 min	99
8.1 Different input parameters employed in the best-estimate and in the NUREG-1150 deck	110

ACRONYMS

ac	alternating current
ADS	automatic depressurization system (8 SRVs)
ACH	active core height (150 in. or 3.81 m)
BH	lower plenum debris bed (package of MELCOR)
BWR	boiling water reactor
CR	control rods
dc	direct current
ECCS	emergency core-cooling-systems
EPGs	emergency procedure guidelines
FSAR	final safety analysis report
HPCS	high-pressure core spray system
LOCA	loss-of-coolant accident
LPCI	low-pressure coolant injection
LP	lower plenum
LPCS	low-pressure core spray system
LWR	light-water reactor
MSIV	main steam isolation valve
NRC	U.S. Nuclear Regulatory Commission
ORNL	Oak Ridge National Laboratory
PRA	probabilistic risk assessment
PWR	pressurized-water reactor
RCIC	reactor core isolation cooling system
RCS	reactor coolant system
RHR	residual heat removal system
SLCS	standby liquid control system
SNL	Sandia National Laboratories
SRV	safety relief valve
STCP	Source Term Code Package

ACKNOWLEDGMENTS

The best-estimate MELCOR 1.8.3 (1.8 PN) Grand Gulf deck of this project was prepared by J. J. Carbajo and R. H. Morris based on a previous deck completed in 1991 by B. W. Patton. The previous deck was prepared for version 1.8.0 of MELCOR and only modeled the containment and the cavity of the Grand Gulf Plant. Carbajo reviewed the original deck, modified it as required to make it compatible with MELCOR 1.8.3, added the control volumes, flow paths, and heat slabs of the reactor vessel and the input for the radionuclide package. Morris prepared the core and the BH Package input. Each preparer reviewed the portion of the deck completed by the other to fully qualify the final MELCOR deck.

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EXECUTIVE SUMMARY

INTRODUCTION AND OBJECTIVE

The purposes of this work are to prepare a fully qualified, best-estimate MELCOR deck for the Grand Gulf Nuclear Station; to run a low-pressure, short-term, station blackout accident sequence; and to compare these results to those for the same transient obtained by using a MELCOR deck prepared for the same plant during the NUREG-1150 project. Another objective of this work is to simulate injection recovery scenarios in which power is regained late in the station blackout accident sequence and water is injected into the vessel to arrest the severe accident progression. The plant analyzed, the Grand Gulf Nuclear Station, Unit 1, is a 3,833-MW(t) boiling water reactor (BWR-6) with a Mark-III containment. The severe accident analyzed is a station blackout with all ac power lost. The batteries remain available to operate the safety relief valves (SRVs).

Manual actuation of the automatic depressurization system (ADS) SRVs simultaneously opens 8 of the 20 SRVs of the plant. This manual operation is used to depressurize the vessel in accordance with Rev. 3 of the "Emergency Procedure Guidelines" (EPGs) of the BWR Owner's Group. These EPGs call for depressurization when the water level in the core has decreased to approximately one-third of the active core height. The MELCOR severe accident code, version 1.8.3 (1.8 PN), was employed for these calculations.

The NUREG-1150 deck is the same deck used in that study except for some minor modifications implemented to make it compatible with version 1.8.3 (1.8 PN) of MELCOR and to better model the transient analyzed (depressurization and a containment failure mode were added). The best-estimate deck is more detailed and more accurately models the Grand Gulf plant. This deck includes a detailed model of the reactor vessel lower plenum and the lower head to be used with the Lower Plenum Debris Bed (BH) Package of MELCOR. The NUREG-1150 deck does not have this detailed model and does not use the BH Package. A third deck was prepared with all the features of the best-estimate model but without use of the BH Package.

TIMING OF IMPORTANT EVENTS

The timing of the important events calculated with the best-estimate decks and with the NUREG-1150 deck are presented in Table ES.1. There are substantial differences between the calculated times. The best-estimate deck predicts a later timing than the NUREG-1150 deck for every event with the exception of the “gap” release phase duration, which is slightly longer (by 4 min) for the NUREG-1150 deck. The major difference is for vessel penetration failure, which is predicted to occur more than twice as long after core uncovering for the best-estimate deck than for the NUREG-1150 deck. This is a direct consequence of the use of the BH Package model and of the larger inventory of steel in the core and lower plenum employed in the best-estimate deck. For the same reason, the “early-in-vessel” release phase duration is 168 min for the best-estimate deck as opposed to only 14 min for the NUREG-1150 deck. Because shorter times are conservative results, it appears that the NUREG-1150 deck calculated timing of events is conservative.

IN-CONTAINMENT SOURCE TERMS

The in-containment source terms are presented in Table ES.2 for the best-estimate deck, in Table ES.3 for the best-estimate deck without BH, and in Table ES.4 for the NUREG-1150 deck. There are substantial differences in these results. The majority (but not all) of the source terms calculated by the NUREG-1150 deck are larger than the equivalent source terms calculated by the best-estimate deck, and therefore, conservative. The “total” in-containment source term fractions calculated with the NUREG-1150 deck are larger than the corresponding values calculated by the best-estimate deck for all classes except for class 1 (noble gases), class 2 (Cs), class 6 (Ru), class 10 (U) and class 16 (CsI). The differences for classes 1 and 6 are minimal, the difference for class 2 is 24%; for class 10, 850%; and for class 16, 27%—all larger in the best-estimate deck than in the NUREG-1150 deck. The “gap” in-containment source term fractions calculated with the NUREG-1150 deck are larger except for class 5 (Te). Most of the “early in-vessel” source term fractions are larger for the best-estimate deck for classes 1, 2, 5, and 16 vs those for classes 3 and 12 that are larger for

Table ES.1. Comparison of the times of events for the station blackout at Grand Gulf using three different models

Event	Time with best-estimate deck		Time with best-estimate deck without BH		Time with NUREG-1150 deck	
	(min)	(h)	(min)	(h)	(min)	(h)
Core uncovering	31	0.5	31	0.5	29	0.5
Vessel depressurization	59	1.0	59	1.0	48	0.8
Gap release initiation	81	1.4	81	1.4	65	1.1
Gap release ended	120	2.0	120	2.0	109	1.8
Gap release phase duration	39	0.7	39	0.7	43	0.7
Core relocation started	114	1.9	114	1.9	111	1.9
First core plate failure	184	3.1	184	3.1	121	2.0
Vessel failure	288	4.8	184.4	3.1	122	2.0
Early in-vessel release phase duration	168	2.8	64.4	1.1	14	0.2
Containment failure	2,580	43.0	2,534	42.2	2,199	36.7
Time between vessel and containment failures	2,292	38.2	2,349	39.1	2,077	34.6
Calculation ended	2,833	47.2	2,800	46.7	2,642	44.0
Ex-vessel release phase duration	2,545	42.4	2,615	43.6	2,520	42.0

**Table ES.2. Source terms released into containment for the station
blackout with the best-estimate deck**

		Phase	Gap Release	Early In-vessel	Ex-vessel	Late In-vessel	Total
<u>Duration</u>		(min)	39	168	2,545	2,545	2,752
		(h)	0.7	2.8	42.4	42.4	45.9
<u>Class</u>	<u>Element</u>	<u>Inventory</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
		(kg)					
1	Noble gases	463.7	0.1442	0.8315	0.0236	0.0006	0.9999
2	Cs	246.4	0.1422	0.4800	0.0224	0.2182	0.8628
3	Ba, Sr	207.5	0	0.0026	0.1154	0	0.1180
4	I	20.93	-	-	-	-	-
5	Te	40.79	0.0368	0.5592	0.0248	0.0363	0.6571
6	Ru	307.0	0	0	0.0001	0	0.0001
7	Mo	350.6	0	0	0	0	0
8	Ce	593.9	0	0	0.0017	0	0.0017
9	La	571.0	0	0	0.0001	0	0.0001
10	U	138,300	0	0	0.0034	0	0.0034
11	Cd	1.41	0	0	0.0149	0	0.0149
12	Sn	8.59	0.0007	0.0304	0.1892	0	0.2203
16	CsI	42.85	0.1138	0.4977	0.0236	0.2513	0.8864

Notes: All fractions are from the initial inventories of fission products, except for class 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

**Table ES.3. Source terms released into containment for the station blackout
with the best-estimate deck without BH**

		<u>Phase</u>	<u>Gap Release</u>	<u>Early In-vessel</u>	<u>Ex- vessel</u>	<u>Late In-vessel</u>	<u>Total</u>
<u>Duration</u>		(min)	39	65	2,615	2,615	2,719
		(h)	0.7	1.1	43.6	43.6	45.3
<u>Class</u>	<u>Element</u>	<u>Inventory (kg)</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	463.7	0.1456	0.7733	0.0615	0.0173	0.9977
2	Cs	246.3	0.1453	0.4203	0.0593	0.2249	0.8480
3	Ba, Sr	207.5	0	0.0018	0.3252	0.0002	0.3272
4	I	20.93	-	-	-	-	-
5	Te	40.79	0.0400	0.5098	0.0660	0.0809	0.6967
6	Ru	307.0	0	0	0	0	0
7	Mo	350.6	0	0	0.9335	0	0.9335
8	Ce	593.9	0	0	0.0440	0	0.0440
9	La	571.0	0	0	0.0013	0	0.0013
10	U	138,300	0	0	0.0003	0	0.0003
11	Cd	1.41	0	0	0.9336	0	0.9336
12	Sn	8.59	0.0007	0.0216	0.8868	0	0.9091
16	CsI	42.75	0.1155	0.4356	0.0619	0.2736	0.8866

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

**Table ES.4. Source terms released into containment for the station
blackout with the NUREG-1150 deck**

		Phase	Gap Release	Early In- vessel	Ex-vessel	Late In- vessel	Total
Duration		(min)	43	14	2,520	2,520	2,577
		(h)	0.7	0.2	42	42	42.9
<u>Class</u>	<u>Element</u>	<u>Inventory</u> (kg)	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	463.2	0.3871	0.4405	0.1228	0.0493	0.9997
2	Cs	245.9	0.2517	0.2203	0.1192	0.1024	0.6936
3	Ba, Sr	207.3	0.0002	0.0058	0.6050	0.0007	0.6117
4	I	20.91	-	-	-	-	-
5	Te	40.75	0.0100	0.3263	0.3238	0.0682	0.7283
6	Ru	306.7	0	0	0	0	0
7	Mo	350.3	0	0	0.9970	0	0.9970
8	Ce	593.4	0	0	0.1372	0	0.1372
9	La	570.5	0	0	0.0040	0	0.0040
10	U	143,700	0	0	0.0004	0	0.0004
11	Cd	1.41	0	0	0.9967	0	0.9967
12	Sn	8.58	0.0025	0.0423	0.9173	0.0065	0.9686
16	CsI	42.78	0.2283	0.2262	0.1237	0.1199	0.6981

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

the NUREG-1150 deck. The "ex-vessel" source term fraction for class 10 (U) and the "late in-vessel" source term fractions for classes 2 (Cs) and 16 (CsI) are also larger for the best-estimate deck.

Very large "total" release fractions (almost 100%) are predicted with the NUREG-1150 deck for classes 7 (Mo), 11 (Cd), and 12 (Sn). These releases occur during the "ex-vessel" release phase. Significant "total" releases are also predicted for class 3 (with 61%) and for class 8 (with 14%) by use of the NUREG-1150 deck. The best-estimate deck does not predict these large releases for classes 3, 7, 8, 11 and 12. These large releases are also predicted by the best-estimate deck without the BH model, which indicates that prediction of these large releases could be a consequence of the lack of the BH model.

Large discrepancies between the results obtained with these three decks appear for classes 3, 7-12. As expected, smaller "early in-vessel" releases are predicted for the NUREG-1150 deck than for the best-estimate deck, since the "early in-vessel" phase duration is much shorter (14 min) than for the best-estimate deck (168 min). However, for two classes (3 and 12), the NUREG-1150 deck predicts larger "early in-vessel" releases than the best-estimate deck.

The NUREG-1150 deck predicts larger releases (by a factor of 3) of nonradioactive aerosols into containment than does the best-estimate deck.

ENVIRONMENTAL SOURCE TERMS

The source terms released into the environment are presented in Table ES.5 for the best-estimate deck, in Table ES.6 for the best-estimate deck without BH, and in Table ES.7 for the NUREG-1150 deck. Comparison of releases at about the same time after containment failure for the three decks is given in Table ES.8. The NUREG-1150 deck predicts larger releases than the best-estimate deck except for classes 2 and 16. Two reasons account for these differences: first, the NUREG-1150 deck predicts larger in-containment source terms except for classes 2 and 16; second, the NUREG-1150 deck does not model the enclosure building around the containment. The enclosure building retains some of the fission products released from the containment and thereby precludes their escape into the environment.

The environmental releases of classes 1 and 5 are very similar for the two-best-estimate decks, which indicates that these releases are independent of the use of the BH

**Table ES.5. Cumulative source terms released into the environment for the station blackout
with the best-estimate deck**

Time after containment failure						
	(s)	2,365	3,365	7,775	11,774	15,173
	(min)	3.9	56	130	196	253
	(h)	0.7	0.9	2.2	3.3	4.2
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.6374	0.7465	0.8001	0.8264	0.8460
2	Cs	0.0034	0.0067	0.0087	0.0095	0.0100
3	Ba, Sr	8×10^{-7}	9.8×10^{-7}	1.1×10^{-6}	1.2×10^{-6}	1.2×10^{-6}
4	I	-	-	-	-	-
5	Te	0.0009	0.0018	0.0024	0.0026	0.0028
6	Ru	1.4×10^{-10}	1.5×10^{-10}	1.6×10^{-10}	1.6×10^{-10}	1.6×10^{-10}
7	Mo	1.6×10^{-10}	2.0×10^{-10}	2.4×10^{-10}	2.6×10^{-10}	2.9×10^{-10}
8	Ce	4.6×10^{-8}	5.8×10^{-8}	6.7×10^{-8}	7.4×10^{-8}	8.2×10^{-8}
9	La	4.6×10^{-8}	5.7×10^{-8}	6.6×10^{-8}	7.3×10^{-8}	8.2×10^{-8}
10	U	5.1×10^{-8}	6.3×10^{-8}	7.2×10^{-8}	8.0×10^{-8}	8.8×10^{-8}
11	Cd	2.8×10^{-5}	3.5×10^{-5}	4.1×10^{-5}	4.5×10^{-5}	5.1×10^{-5}
12	Sn	2.2×10^{-6}	2.8×10^{-6}	3.3×10^{-6}	3.6×10^{-6}	4.1×10^{-6}
16	CsI	0.0048	0.0091	0.0118	0.0129	0.0135

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. All released I forms class 16 (CsI).

**Table ES.6. Cumulative source term released into the environment for the station blackout
with the best-estimate deck without BH**

Time after containment failure		(s) 7,981	15,981
		(min) 133	266
		(h) 2.2	4.4
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.7845	0.8456
2	Cs	0.0039	0.0047
3	Ba, Sr	1.1×10^{-5}	1.2×10^{-5}
4	I	-	-
5	Te	0.0018	0.0022
6	Ru	3.3×10^{-8}	4.7×10^{-8}
7	Mo	0.0010	0.0011
8	Ce	9.4×10^{-8}	1.3×10^{-7}
9	La	9.8×10^{-8}	1.4×10^{-7}
10	U	7.1×10^{-6}	8.6×10^{-6}
11	Cd	0.0083	0.0086
12	Sn	0.0019	0.0019
13-15			
16	CsI	0.0052	0.0063

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted since this class combines with Cs of class 2 to form CsI (class 16).

**Table ES.7. Cumulative source term released into the environment for the station blackout
with the NUREG-1150 deck**

Time after containment failure					
	(s)	7,790	14,989	22,188	26,595
	(min)	130	250	370	443
	(h)	2.2	4.2	6.2	7.4
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.9939	0.9967	0.9975	0.9977
2	Cs	0.0041	0.0043	0.0046	0.0049
3	Ba, Sr	2.9×10^{-5}	3.3×10^{-5}	3.7×10^{-5}	4.0×10^{-5}
4	I	-	-	-	-
5	Te	0.0120	0.0136	0.0142	0.0143
6	Ru	9.2×10^{-8}	1.2×10^{-7}	1.7×10^{-7}	2×10^{-7}
7	Mo	0.0258	0.0259	0.0259	0.0259
8	Ce	2.4×10^{-6}	2.5×10^{-6}	2.6×10^{-6}	2.7×10^{-6}
9	La	5.3×10^{-7}	6.4×10^{-7}	8.3×10^{-7}	9.5×10^{-7}
10	U	2.2×10^{-5}	2.6×10^{-5}	3.3×10^{-5}	3.7×10^{-5}
11	Cd	0.0764	0.0800	0.0827	0.0836
12	Sn	0.0314	0.0316	0.0316	0.0316
13-15					
16	CsI	0.0046	0.0049	0.0053	0.0056

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No release of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

**Table ES.8. Source terms calculated by MELCOR released into
environment for Grand Gulf using three different models**

Model		Best-estimate	Best-estimate without BH	NUREG-1150
Duration	(s)	15,173	15,981	14,989
	(min)	253	266	250
	(h)	4.2	4.4	4.2

<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.8460	0.8456	0.9967
2	Cs	0.0100	0.0047	0.0043
3	Ba, Sr	1.2×10^{-6}	1.2×10^{-5}	3.3×10^{-5}
4	I	-	-	-
5	Te	0.0028	0.0022	0.0136
6	Ru	1.6×10^{-10}	4.7×10^{-8}	1.2×10^{-7}
7	Mo	2.9×10^{-10}	0.0011	0.0259
8	Ce	8.2×10^{-8}	1.3×10^{-7}	2.5×10^{-6}
9	La	8.2×10^{-8}	1.4×10^{-7}	6.4×10^{-7}
10	U	8.8×10^{-8}	8.6×10^{-6}	2.6×10^{-5}
11	Cd	5.1×10^{-5}	0.0086	0.0800
12	Sn	4.1×10^{-6}	0.0019	0.0316
16	CsI	0.0135	0.0063	0.0049

Notes: All fractions are from the initial inventories of fission products, except for class 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted since this class combines with class 2 (Cs) to form class 16 (CsI).

Package. However, the releases for classes 2, 3, 7, 11, 12, and 16 are very similar for the two decks without the BH model, which indicates these releases are dependent on the use of the BH Package.

MAIN MODEL DIFFERENCES

The main model differences that account for the different results between the best-estimate deck and the NUREG-1150 deck are the absence of the BH model, the reduced steel inventory in the core and lower plenum, and the less detailed model of the containment (excluding the enclosure building) employed by the NUREG-1150 model.

INJECTION RECOVERY SEQUENCES

The results for the injection recovery sequences are presented in Table ES.9. The *first two columns* and the *last line* of the table show the results for the base case without water injection. The *third column* of the table shows the water injection times for the 21 injection recovery sequences simulated. To simulate recovery, water injection was started at various times following the onset of fuel rod relocation at 114 min (6,850 s). This is the first application of the new BH Package of MELCOR to investigate the effects of water addition to a lower plenum debris bed. The following points summarize the results:

1. Vessel failure can be prevented if water at a rate of 7,450 gal/min (467.6 kg/s) is injected into the vessel on or before 268.3 min or 16,100 s (accident time). This is about 2-1/2 h after fuel relocation begins.
2. For these calculations, lower plenum dryout was followed immediately by bottom head penetration failure. Water injected into the vessel after penetration failure occurred at 288 min but before 452 min prevented gross failure of the lower head.
3. The earlier the water injection, the less hydrogen generated in-vessel. For reflood sequences initiated before 283 min, the larger the mass flow rate of water injected, the smaller the mass of hydrogen generated. For reflood sequences after 342 min, the larger the mass flow rate of water injected, the larger the mass of hydrogen generated.

Table ES.9. Injection recovery sequences run with MELCOR for the Grand Gulf plant

Base case event	Occurred at time (min)	Water injection at (min)	Mass flow rate (kg/s)	Injected into	Pressure spike (MPa) (psia)	H ₂ generated (kg)	Accident terminated
Control blade relocation	92						
Fuel rod relocation	114						
		117	467.6	Core	-	120	Yes ^a
		183	467.6	Core	4.8 (700)	264	Yes ^b
Core plate 1 failure	184						
		184.1	467.6	Core	4.8 (700)	265	Yes ^c
Core plate 2 failure	192.8						
		193	467.6	Core	1.0 (150)	298	Yes ^d
Core plate 3 failure	268						
		268.3	467.6	Core	0.34 (50)	378	Yes ^e
		283	15	Core	-	610	No ^{e,f,g}
		283	467.6	Core	-	388	No ^{e,g,h}
LP dryout and penetration failure	288						
		342	15	LP by BH	-	752	No ^{e,g}
		342	467.6	LP by BH	-	868	No ^{e,g}
		345	15	LP by BH	-	724	No ^{e,g}
		344.8	467.6	LP by BH	-	789	No ^{e,g}

Table ES.9. (Continued)

Base case event	Occurred at time (min)	Water injection at (min)	Mass flow rate (kg/s)	Injected into	Pressure spike (MPa) (psia)	H ₂ generated (kg)	Accident terminated
Core plate 4 failure	345.1	345	467.6	LP by BH	-	975	No ^{g,i}
		345.2	467.6	LP by BH	-	972	No ^g
		346.3	15	LP by BH	-	858	No ^g
		450	10	LP by BH	-	710	No ^g
		450	467.6	LP by BH	-	750	No ^g
		452	10	LP by BH	-	691	No ^j
		452	467.6	LP by BH	-	690	No ^k
		458.3	10	LP by BH	0.7 (100)	640	No ^l
		458.3	467.6	LP by BH	1.37 (200)	652	No ^m
Lower head failure	465						
Calculation ended	500	Base case	0	-	-	689	No

NOTES

LP: Lower plenum

BH: Lower Plenum Bebris Bead Package of MELCOR

^aNone of the four core plates failed^bOnly core plate 1 failed at 184 min^cCore plates 2, 3, and 4 did not fail^dCore plates 3 and 4 did not fail^eCore plate 4 did not fail^fPenetration failed at 289 min^gLower head did not fail^hPenetration failed at 291 minⁱCore plate 4 failed at 345 min^jLower head failed at 473 min^kLower head failed at 458.5 min^lLower head failed at 497.7 min^mLower head failed at 467 min

4. No large pressure spikes were predicted by MELCOR during the reflood of either the core or the lower plenum debris bed.
5. The source terms released into containment are smaller for the injection recovery sequences than for the base station blackout accident sequence without injection recovery. When vessel failure is prevented by the water injection, only two release phases occurred: "gap" and "early in-vessel". The "gap" release phase is the same for both recovered and unrecovered sequences. The "early in-vessel" release phase is shorter for the recovered sequences because the injected water cools the core, thereby terminating fission product release.
6. The MELCOR code has proven to be a useful tool for studying severe accident management strategies.

1. INTRODUCTION

Some nuclear plant computer models employed in severe accident calculations have been based on modifications of computer code input files originally developed to represent other plants. These "approximate" computer models were used extensively in the NUREG-1150 study.¹ For the case of boiling-water reactors (BWRs), an original deck was developed for Peach Bottom Atomic Power Station to be used in MELCOR code² severe accident calculations. This original Peach Bottom deck was modified or adjusted for application to the La Salle Nuclear Plant and then adjusted again to represent the Grand Gulf Nuclear Station. Each stage of these modifications or adjustments is an approximation with inherent errors and inaccuracies. A similar approach has been used in pressurized-water reactor (PWR) severe accident analyses.

Since NUREG-1150 is a widely used reference study,¹ the validity of the "approximate" or "adjusted" input decks applied therein should be assessed. Briefly stated, it is useful to verify whether the results of the NUREG-1150 study would have been significantly different had fully qualified, best-estimate computer models been used in lieu of the "adjusted" computer models.

2. OBJECTIVE AND APPROACH

2.1 OBJECTIVE AND SCOPE

The primary objective of this work is to assess the validity of the results obtained with "approximate" or "adjusted" computer models. For this purpose, a "fully qualified, best-estimate" MELCOR input deck has been prepared for the Grand Gulf Nuclear Station. This deck has been run for a low-pressure, short-term station blackout severe accident sequence with the MELCOR code, ² version 1.8.3 (1.8 PN). This accident sequence has also been run with the same version of the MELCOR code but with the input deck used in the NUREG-1150 study. A third run has also been performed with a "modified" best-estimate deck. The results from these three MELCOR calculations have been compared, the differences have been highlighted, and explanations for the observed differences have been identified.

The main parameters considered and compared in this study are the timing of important events and the associated source terms. Where significant differences appear, there is a clear need to reevaluate the previously-used technique of simply adjusting the MELCOR input deck developed for one plant to approximate the progression of an accident sequence at another plant.

A secondary objective of this work is to simulate injection recovery scenarios. For this purpose, the efficacy of injecting water into the reactor vessel after the onset of core relocation but before vessel failure has been assessed on the bases of the source terms and other accident parameters for sequences in which core recovery is attempted.

The "fully qualified, best-estimate" input deck is defined as an input deck in which each input parameter is calculated or prepared by one analyst and independently checked by a second analyst. All deck values are checked against actual design, plant conditions, and plant procedures [with the exception of the "Steam Cooling" procedure of the *Emergency Procedures Guidelines* (EPGs), Rev. 3 (Ref. 3) that has been used instead of EPGs Rev. 4 (Ref. 4)]. Revision 3 of the EPGs calls for manual depressurization by opening the eight safety relief valves (SRVs) of the automatic depressurization system (ADS) when the core water level is at about one-third of the active core height (ACH) or when the temperature of the suppression pool water reaches 148°F (338 K), whichever occurs first. The Grand Gulf

Nuclear Station currently uses procedures based on Rev. 4 of the EPGs⁴, which calls for manual depressurization when the core water level is at two-thirds of the ACH.

The severe accident analyzed is a short-term, low-pressure, station blackout sequence. This station blackout accident sequence assumes that all ac power is lost, but dc power needed to activate the SRVs remains available until the unit batteries are lost (after about 6 h). Independent failure of the reactor core isolation cooling (RCIC) system contributes to loss of vessel injection capability at the time that ac power is lost.

For the best-estimate and the NUREG-1150 decks, manual depressurization is performed in accordance with Rev. 3 of the EPGs, which requires reactor vessel depressurization ("low-pressure" sequence) when the water level in the core is at one-third of ACH. None of the emergency core cooling systems (ECCSs) would be operational due to the loss of ac power. Furthermore, it is assumed that the firewater systems are not available for water injection. Without water injection into the vessel, the accident progresses very rapidly into core uncovering and vessel failure (hence the "short-term" qualifier).

2.2 APPROACH

The MELCOR severe accident code, version 1.8.3 (1.8 PN) (Ref. 2), was used to perform the calculations. The MELCOR code is being developed and enhanced by Sandia National Laboratories (SNL) and, for BWR applications, by Oak Ridge National Laboratory (ORNL) for the U.S. Nuclear Regulatory Commission (NRC).

MELCOR is a fully integrated computer code that models the progression of severe accidents in nuclear power plants using light-water reactors (LWRs). MELCOR has been developed as a second-generation probabilistic risk assessment (PRA) tool and is the successor to the source term code package (STCP).⁵ The entire spectrum of severe accident phenomena, including vessel and containment thermal-hydraulic response, core heatup, degradation and relocation, and radionuclide release and transport, is treated in MELCOR in a unified code framework for both BWRs and PWRs. The development emphasis for MELCOR has been focused on building a reasonably fast-running code capable of being used in parametric studies with detailed mechanistic modeling where possible.

Release of fission products from the fuel is determined by application of CORSOR, CORSOR-M, or CORSOR-Booth models as specified by the user. A dynamic surface-to-

volume ratio can also be applied to either of the two first models to account for changes in the core geometry. Released fission products may exist as vapors, aerosols, or both, depending on the material's vapor pressure. If the vapor mass is greater than the saturation value for the fission product vapor, the excess vapor mass is converted to aerosol mass.

MELCOR contains a number of physics packages or modules that model essential phenomena and plant features. Key packages include those modeling control volume thermodynamics and hydrodynamics, heat sink structure thermal response, core heatup and degradation, reactor cavity interactions (i.e., core-concrete interaction using the CORCON-MOD3), and radionuclide behavior.

Thermal-hydraulic behavior is modeled in MELCOR in terms of control volumes and flowpaths in the control volume hydrodynamics (CVH) and the flowpath (FL) packages. No formal distinction is made between the reactor coolant system (RCS) and the containment volumes; the same models and solution algorithms are used for both, and the resulting equations are solved simultaneously.

The core package calculates the thermal response of structures in the core and lower plenum. This package treats all important models of heat transfer within the core, as well as oxidation, debris formation, and relocation of core and structural materials during melting, candling, and slumping. Lower head heatup, failure, and debris ejection are also modeled. The package represents a significant improvement in modeling capabilities over the models in the STCP,⁵ especially in the area of core relocation. The debris can be quenched with the water in the lower plenum and can also be treated by the Lower Plenum Debris Bed (BH) Package developed by ORNL.² This BH Package is believed to provide realistic estimates for the lower plenum and vessel failure phenomena.

The aerosol dynamics portion of MELCOR is based on the MAEROS computer code. MELCOR does not calculate resuspension of deposited aerosol mass. Vapor condensation and evaporation on heat structures and aerosol surfaces are evaluated by the same models as in TRAPMELT3.

For ex-vessel release of radionuclides, the VANESA model has been implemented in MELCOR. It has been coupled to CORCON-MOD3 for each time step.

The MELCOR code is executed in two steps. In the first step, the MELGEN module is executed and all the input data are checked and processed for problem initialization at time zero. In the second step, the MELCOR module advances the calculation over time.

2.3 PREVIOUS WORK

Source term calculations have been performed in the past for the Grand Gulf Nuclear Station.⁶ However, these calculations have been performed with the STCP⁵ or its component (stand-alone) codes. The station blackout accident sequences previously analyzed are either long-term sequences, with the RCIC system operational, or high-pressure, short-term sequences (without vessel depressurization). Detailed source term results for the short-term station blackout with depressurization were not performed in connection with Ref. 6.

Other calculations that do address the low-pressure, short-term, station blackout sequence at the Grand Gulf Nuclear Station have been completed in the past⁷ using the BWR SAR,^{8,9} the BWR-LTAS,¹⁰ or the MELCOR¹¹ version 1.8.0 codes. These studies did not calculate source terms, but the timing of significant events (vessel failure, containment failure, etc.). Comparison of the MELCOR results from the present calculations with previous results is provided in Chap. 6.

3. DESCRIPTION OF GRAND GULF NUCLEAR STATION

3.1 GENERAL PLANT

The Grand Gulf Nuclear Station, Unit 1, is a General Electric BWR-6 reactor with a Mark-III containment located in Port Gibson, Mississippi. The thermal power of the reactor is 3,833 MW(t) with a net electrical output of 1,250 MW(e). The unit began commercial operation in July 1985 and is operated by Entergy Operations, Inc. A schematic of the plant in Fig. 3.1 shows the turbine building, the auxiliary building, the primary containment (Mark-III), and the enclosure building. The primary containment is surrounded by the enclosure building and the auxiliary building.

The core of the reactor contains 800 assemblies with 9 x 9-5 fuel (81 rods per assembly) and 193 control blades. The ACH or fuel height is 150 in. (12.5 ft or 3.81 m).

3.2 THE SAFETY RELIEF VALVES AND THE AUTOMATIC DEPRESSURIZATION SYSTEM

The Safety Relief Valves (SRVs) and the Automatic Depressurization System (ADS) play an important role in the sequence of events of the station blackout analyzed here. The Grand Gulf Plant has a total of 20 SRVs. The SRVs vent steam from the reactor vessel into the pressure suppression pool via the valve arrangement shown in Fig. 3.2 (taken from Ref. 12). The SRVs are located on headers upstream of the main steam isolation valves on each of the four main steam lines leaving the reactor vessel. The SRV discharge quenchers are located symmetrically around the pressure suppression pool. The ADS simultaneously opens 8 of the 20 SRVs (numbers 1, 4, 6, 8, 11, 13, 15 and 18 as indicated on Fig. 3.2).

The SRVs can operate at different modes; they can operate "automatically" or "manually." There are two modes of automatic operation: "spring lift" and "power-actuated relief." In the "spring-lift" mode of operation, dc power is not needed, and the SRVs open by the pressure of the steam compressing a spring in the valves. Eight of the SRVs open by spring lift at 1,165 psig (8.032 MPa), six at 1,180 psig (8.136 MPa), and the other six at 1,190 psig (8.205 MPa).

Fig. 3.1 Grand Gulf Nuclear Station schematic

Fig. 3.2 Safety relief valve arrangement

The other mode of automatic operation is the “power-actuated relief” mode. During a station blackout, while dc power remains available, the SRVs would operate under this mode, in which the SRVs open at lower pressures than in the “spring lift” mode. Six SRVs open or close at higher pressures the “first time” of operation than they do in subsequent operations. As indicated in Table 3.1 (taken from Ref. 12), SRVs 1 and 2 have higher opening and closing pressures and SRVs 3 through 6 have higher closing pressures for their first time operation. These two different sets of pressure set points are provided to ensure that no more than one SRV reopens following the first SRV opening. The low-pressure set points, also called “low-low set relief” points, override the normal set points of the first time operation following the initial opening of any SRV.

Table 3.1. Set pressures for “power-actuated relief” mode of operation of the SRVs

Number of SRVs	First time operation				After first-time operation low-low set relief				Cumulative number of SRVs
	Open		Close		Open		Close		
	[psig	(MPa)]	[psig	(MPa)]	[psig	(MPa)]	[psig	(MPa)]	
1	1,103	(7.605)	1,003	(6.915)	1,033	(7.122)	926	(6.385)	1
1	1,113	(7.674)	1,013	(6.984)	1,073	(7.398)	936	(6.454)	2
4	1,113	(7.674)	1,013	(6.984)	1,113	(7.674)	946	(6.522)	6
5	1,113	(7.674)	1,013	(6.984)	1,113 ^a	(7.674)	1,013	(6.984)	11
9	1,123	(7.743)	1,023	(7.053)	1,123	(7.743)	1,023	(7.053)	20

^a When modeling the SRVs in the MELCOR input, an intermediate opening pressure of 1,118 psig (7.708 MPa) instead of 1,113 psig was used for these 5 SRVs to allow for a step between the 4 SRVs at 1,113 psig and the 9 SRVs at 1,123 psig.

Comments received from the Grand Gulf plant staff with respect to the draft of this report indicated that the closing pressures of the “first time” operation mode of the SRVs are the same closing pressures of the “low-low set relief” mode. Table 3.1 shows six SRVs with higher closing pressures during the “first time” operation than during the “low-low set relief” mode. The effect of these different closing pressures during the first SRV cycle is deemed to be insignificant on the overall station blackout transient. Therefore, the complete MELCOR transient with the correct (lower) closing pressures was not rerun.

The SRVs can also be opened and closed manually under the “power-actuated relief” mode of operation at any pressure below the automatic set pressures of Table 3.1. Normally, opening of one SRV is sufficient to control reactor vessel pressure. The SRV that cycles automatically to relieve steam will be the one opening at the lowest pressure (number 1 of Table 3.1). If this automatic procedure is left undisturbed, the same SRV will repeatedly cycle, releasing steam to the *same point* of the pressure suppression pool and causing *unequal heating* of the suppression pool water. Therefore, manual operation of the SRVs to open a *different* SRV at lower pressure settings than the automatic settings listed in Table 3.1 is recommended and will result in a more even heating of the wetwell water. The “manual” pressure settings are 900 psig (6.205 MPa) for opening and 800 psig (5.516 MPa) for closing, as indicated by the Grand Gulf plant staff.¹³

The flow through each SRV is a function of the pressure differential across the valve. It varies between 868,000 lb/h (110 kg/s) at 1,130 psig (7.791 MPa) and 925,000 lb/h (117 kg/s) at 1,205 psig (8.31 MPa).

Depressurization of the reactor by manually opening the eight SRVs of the ADS is very important in BWR accident mitigation. For this operation, dc power is required and would remain available from the station batteries for several hours after a station blackout is initiated. The ADS valves are manually opened to depressurize the reactor vessel and to delay fuel heatup by “steam cooling” uncovered portions of the hot core. The steam is produced by vaporization of some of the reactor water coolant as it is depressurized.

The timing of this depressurization is very important in the accident progression. If the depressurization is initiated while the core is still covered with water or when the core is uncovered but the exposed portion of the fuel is not very hot, the water lost by vaporization will not provide any significant beneficial effects of steam cooling. On the other hand, if the depressurization is delayed too long and the exposed portion of the core has reached the runaway steam oxidation temperature, the flow of steam from the depressurization will increase the Zircaloy oxidation, increasing the fuel and cladding temperatures instead of providing cooling.

Currently, the Grand Gulf Nuclear Station follows the EPGs Rev. 4 (Ref. 4) that calls for depressurization when the collapsed water level in the core is at two-thirds of the ACH. Previous studies^{7, 14-16} on depressurization timing for cores with high burnup fuel concluded that depressurization per EPGs Rev. 3 (Ref. 3) delays the accident progression relative to the

case following EPGs Rev. 4. Revision 3 of the EPGs calls for depressurization when the collapsed water level in the core is at about one-third of the ACH.

3.3 CONTAINMENT

The Grand Gulf plant consists of the Mark-III primary containment, the enclosure building, the auxiliary building, and the turbine building as shown in Fig. 3.1. The Mark-III containment is a reinforced concrete structure consisting of a flat circular foundation mat, a right circular cylinder, and a hemispherical dome on top of the cylinder, as shown in Fig. 3.3 (taken from Ref. 12). The base mat is about 9-1/2 ft (2.9 m) thick with an outside diameter of 134 ft (40.84 m). The containment wall of the circular cylinder is 3-1/2 ft (1.07 m) thick, with an internal diameter of 124 ft (37.8 m) and a height of 144-3/4 ft (44.12 m). The containment dome is a hemispherical shell 2-1/2 ft (0.762 m) thick, with the same internal diameter as the circular cylinder.

The internal surface of the containment is completely lined with a welded steel plate that forms a leakage barrier. The suppression pool is a 360° annular pool of water located at the bottom inner periphery of the containment. The volume inside the containment can be divided into drywell, wetwell, and outer containment. The drywell and the outer containment are separated by the vertical cylindrical wall with the vent pipes and by the drywell head and the bottom wall of the upper pool. The 28-in.-diam. (0.78-m) vents are located in three horizontal rows (Fig. 3.3). The total number of vents is 135.

The reactor vessel is centrally located inside the drywell. Some of the water of the suppression pool is located in the drywell volume. The maximum volume of water in the suppression pool is 138,700 ft³ (3,927 m³). The outer containment also has the upper refueling pool on top of the drywell with a water volume of 73,000 ft³ (2,067 m³). This water can be dumped into the suppression pool, if needed.

The outer containment provides support for different platforms at different levels and also supports the 125-ton polar bridge crane that is located inside the dome. Two personnel access locks with double interlocked doors and one equipment hatch are provided to access the containment.

There are 90 ignitors inside the containment, 72 in the outer containment, and 18 in the drywell. The ignitors are not operational under station blackout conditions.

Fig. 3.3 Grand Gulf Nuclear Station containment

Normally, the drywell pressure is higher than the outer containment pressure. Three vacuum relief systems equalize the pressure between the drywell and the outer containment for those cases when the drywell pressure is lower than the outer containment pressure. These vacuum relief systems are: the Normal Drywell Vacuum Relief System, the Drywell Purge System, and the Post-LOCA Vacuum Relief System. Under station blackout conditions, these vacuum relief systems are not operational.

The internal design pressures of the drywell and outer containment are 30 and 15 psig (0.2 and 0.1 MPa), respectively. The external design pressures are -21 and -3 psig (-0.15 and -0.02 MPa), respectively. The ultimate failure pressure of the containment is 56 psig (0.385 MPa) as reported in the Grand Gulf Final Safety Analysis Report (FSAR),¹² in Ref. 7, and confirmed by the Grand Gulf plant staff.¹³ This failure pressure is about 3.7 times the design pressure.

The location of the containment failure caused by internal overpressurization has been considered to be in the upper region of the outer containment, at the junction of the cylindrical wall and hemispherical dome as documented in Ref. 7. This junction is surrounded by the enclosure building (Fig. 3.1). Therefore, after containment failure, leakage will enter the enclosure building and from there it would enter the environment. The failure pressure of the enclosure building is only 45 psfd (0.31 psig or 2.15 kPa).

It should be noted that comments received from the Grand Gulf Nuclear Station staff as a result of their review of the draft of this report indicate that recently completed studies have identified nine potential containment failure modes at different pressures and locations. None of the newly identified failure pressures is below the 56-psig (0.385-MPa) failure pressure considered here. However, the Grand Gulf studies indicate a failure pressure of 64 psig (0.44 MPa) at the junction of the containment dome and cylindrical wall. Some of the failures leak into the auxiliary building.

Containment failures into the auxiliary building need to consider the auxiliary building in the plant model (Sect. 4). These types of containment failures have not been considered in this study.

A summary of the containment design characteristics is given in Table 3.2.

Table 3.2. Grand Gulf containment design characteristics

	Containment		Enclosure building
	Drywell	Outer containment	
Internal design pressure, psig (MPa)	30 (0.2)	15 (0.1)	0.31 (0.002)
External design pressure, psid (MPa)	-21 (-0.15)	-3 (-0.02)	
Failure pressure, psig (MPa)		56 (0.385)	0.31 (0.002)
Design temperature, °F (K)	330 (439)	185 (358)	
Free volume, ft ³ (m ³)	270,000 (7,650)	1,400,000 (40,000)	600,000 (16,990)
Suppression pool water volume, ft ³ (m ³)	13,000 (368)	125,700 (3,560)	
Upper-pool water volume, ft ³ (m ³)		73,000 (2,067)	

4. DESCRIPTION OF THE FULLY QUALIFIED BEST-ESTIMATE MELCOR DECK

The fully qualified best-estimate MELCOR deck has been prepared using information from Refs. 6, 7, 12, 13, 17–21. The model can be divided into the reactor vessel, the containment (drywell, wetwell, and outer containment), the enclosure building, and the environment. The auxiliary building is not modeled since fission products do not travel through the auxiliary building for the containment failure location analyzed. The containment fails into the enclosure building, and from the enclosure building the fission products are released into the environment (Sect. 3.3)

The MELCOR model employs a total of 35 control volumes, 6 for the vessel, 9 for the drywell, 18 for the wetwell or outer containment, 1 for the enclosure building, and 1 for the environment. These 35 control volumes are linked by a total of 58 flowpaths, 16 originating in the reactor vessel, 16 originating in the drywell, and the remaining 26 originating in the wetwell or in the outer containment. Eight flowpaths are valves operated by control functions. A total of 76 heat slabs, 136 control functions, and 21 tabular functions are used.

The core region is divided into 13 axial levels and 4 radial rings. Of the 13 axial levels, 6 model the lower plenum and core plate, while the remaining 7 axial levels model the core itself. Five of these seven axial levels model the active fuel length of 150 in. (3.81 m).

The MELGEN input for this model is reproduced in Appendixes A and B. Appendix B is a listing of the BH Package² input. The MELCOR input to run the station blackout transient is provided as Appendix C.

A modification of this best-estimate deck without the BH Package input was also prepared (Sect. 4.4). The results from this run have been helpful in explaining the differences observed between the results of the “complete” best-estimate deck and the NUREG-1150 deck.

4.1 INITIAL CONDITIONS

The MELCOR calculation is initiated with the reactor at full power [3,833 MW(t)] and with normal plant operating values for the reactor vessel and containment. These initial

conditions include water level in reactor vessel at 569.7 in. (14.471 m) above the bottom of the vessel and the pressures and temperatures given in Tables 4.1 and 4.2. The main steam lines supply 16.5×10^6 lb/h (2,079 kg/s) of steam at 549°F (580 K) to the turbine, and the same mass flow rate of water at 420°F (489 K) is injected into the vessel by the feedwater pumps. The recirculation pumps provide a total flow of water (driven plus induced) of 112.5×10^6 lb/h (14,175 kg/s) to the core. The average initial temperatures of the fuel and cladding are 1,768°F (1,237 K) and 610°F (595 K), respectively.

At time zero, the station blackout is initiated, and the reactor is scrammed. The main steam isolation valves (MSIVs) start closing 1 s after scram and are fully closed 2 s afterward (3 s after scram). The feedwater pumps coastdown to zero flow in 5 s. The recirculation pumps coastdown to zero flow in 40 s. Modeling of the SRV operation is described in Sect. 4.2.

4.2 REACTOR VESSEL MODEL

The reactor vessel is modeled with 6 control volumes and 16 flowpaths as shown in Fig. 4.1. Some of the flowpaths of Fig. 4.1 are valves. These valves are normally closed; they open or close by control functions. The control volumes as well as the initial conditions used are described in Table 4.1. The 16 reactor vessel flowpaths are listed as the first 16 entries of Table 4.3 with information concerning flow areas and open fractions.

Three flowpaths (Nos. 100, 101, and 102 as listed on Table 4.3) model the operation of the SRVs. Flowpath 100 represents the operation of the SRVs in the “automatic” mode of the “power-actuated relief” mode. For first time operation, the SRVs have higher opening and closing pressures than for subsequent cycles (“low-low set relief” mode) as described in Sect. 3.2 and Table 3.1. At 5 min after scram, manual operation of the SRVs is represented as being started by the control room operators with opening and closing pressures of 900 and 800 psig (6.205 and 5.516 MPa), respectively. Flowpath 102 represents this manual mode of operation. Finally, flowpath 101 models manual operation of the ADS SRVs, which opens simultaneously eight SRVs when the water level in the core drops to one-third of the ACH.

Two of the reactor vessel flowpaths model the recirculation pumps. Flowpath 17 represents the recirculation pump coastdown during the first 40 s of the transient. Flowpath 16 represents the jet pumps after the recirculation pumps have stopped.

Table 4.1. Reactor vessel volumes and initial conditions (best-estimate deck)

Volume No.	Name	Volume		Water level	Temperature		Pressure	
		[ft ³	(m ³)]	[in. (m)]	[°F (K)]	psia (MPa)		
100	Lower plenum	3,838	(108.677)	Full	533 (551)	1,074	(7.405)	
101	Core	1,094	(30.976)	Full	550 (561)	1,047	(7.218)	
102	Bypass	971	(27.498)	Full	550 (561)	1,047	(7.218)	
103	Separators	2,300	(65.129)	569.7 (51.91) ^a	549 (560.6)	1,040	(7.17)	
104	Dome-dryers	7,340	(207.846)	Empty	549 (560.6)	1,040	(7.17)	
105	Downcomer	7,661	(216.936)	569.7 (51.91) ^a	477 (520)	1,040	(7.17)	

^a The water level in inches is measured from the bottom of the vessel, which is at elevation 122-10 ft (37.44 m) over the absolute zero of the plant.
The water level in meters is referred to the absolute zero of the plant. MELCOR input values are in SI units and use the absolute zero of the plant.

Table 4.2. Volumes used in the containment, enclosure building, and environment (best-estimate deck)

Volume No.	Volume name	Total volume		Volume water		Temperature		Pressure	
		[ft ³]	(m ³)	[ft ³]	(m ³)	[°F]	(K)	[psia]	(MPa)
201	DRY-HEAD-SEAL	4,700	(133.1)	0	0	135	(331)	14.7	(0.101)
202	PEDESTAL-CAVITY	9,162	(259.5)	5.3	(0.15)	135	(331)	14.7	(0.101)
203	WEIR-WALL-ANN.	16,347	(462.9)	12,494	(353.8)	135	(331)	14.7	(0.101)
204	DRYWELL-ANN-4	62,754	(1,777)	0	0	135	(331)	14.7	(0.101)
205	SHIELD-WALL-ANN.	13,423	(380.1)	0	0	135	(331)	14.7	(0.101)
206	DRYWELL-ANN.-3	46,580	(1,319)	0	0	135	(331)	14.7	(0.101)
207	DRYWELL-ANN.-2	101,247	(2,867)	0	0	135	(331)	14.7	(0.101)
208	DRYWELL-ANN.-1	41,142	(1,165)	0	0	135	(331)	14.7	(0.101)
209	DRYWELL-HEAD	5,703	(161.5)	0	0	135	(331)	14.7	(0.101)
310	SUPPRESSION-POOL	278,880	(7,987)	123,919	(3,509)	95	(308)	14.7	(0.101)
311	WETWELL-ANN-1	131,088	(3,712)	0	0	95	(308)	14.7	(0.101)
312	UPPER-POOL-ANN-1	57,386	(1,625)	0	0	95	(308)	14.7	(0.101)
313	REFUELPOOL	76,068	(2,154)	72,995	(2,067)	95	(308)	14.7	(0.101)
314	UPPER-CTMT-REG1	124,837	(3,535)	0	0	95	(308)	14.7	(0.101)
315	UPPER-CTMT-REG2	124,837	(3,535)	0	0	95	(308)	14.7	(0.101)
316	DOME-HEMISPHERE	372,923	(10,560)	0	0	95	(308)	14.7	(0.101)
317	WW-ANN.-LOWER	84,473	(2,392)	0	0	95	(308)	14.7	(0.101)
318	WW-ANN.-UPPER	84,473	(2,392)	0	0	95	(308)	14.7	(0.101)
319	UPPER-POOL-ANN.-2	60,282	(1,707)	0	0	95	(308)	14.7	(0.101)
320	PUMP-SAMPLING	12,526	(354.7)	0	0	135	(331)	14.7	(0.101)
321	MAIN-STEAM-ROOM	16,800	(475.7)	0	0	95	(308)	14.7	(0.101)

Table 4.2. (Continued)

Volume No.	Volume name	Total volume		Volume water		Temperature		Pressure	
		[ft ³	(m ³)]	[ft ³	(m ³)]	[°F	(K)]	[psia	(MPa)]
322	RWCU-HX-ROOM	10,500	(297.3)	0	0	95	(308)	14.7	(0.101)
323	VALVE-NEST-ROOM	3,207	(90.8)	0	0	95	(308)	14.7	(0.101)
324	RCWU-FILTER-DEM	4,573	(129.5)	0	0	95	(308)	14.7	(0.101)
325	RWCU-PUMP-ROOM	772	(21.8)	0	0	95	(308)	14.7	(0.101)
326	RCWU-TANK-ROOM	3,447	(97.6)	0	0	95	(308)	14.7	(0.101)
327	EQUIP-HATCH	55,868	(1,582)	0	0	95	(308)	14.7	(0.101)
399	ENCLOSURE	600,000	(16,990)	0	0	80	(300)	14.7	(0.101)
400	ENVIRONMENT	3.5x10 ⁸	(10 ⁷)	0	0	80	(300)	14.7	(0.101)

Fig. 4.1 MELCOR model of the vessel

Table 4.3. Flowpaths used in the MELCOR model of Grand Gulf (best-estimate deck)

Flowpath No.	From volume	To volume	Flowpath name	Area		Fraction open initially	Control Function
				[ft ²	(m ²)]		
10	100	101	LP-CORE	82	(7.62)	0.61	Yes
11	100	102	LP-BYPASS	73	(6.76)	0.01	
12	101	103	CORE-UPLENUM	82	(7.62)	1.0	
13	102	103	BYP-UPLENUM	73	(6.76)	1.0	
14	103	104	SEP-DRYERS	142	(13.23)	1.0	
15	104	105	DOME-DOWNC	173	(16.0)	1.0	
16	105	100	JET-PUMPS	18	(1.65)	0.0	Yes
17	105	100	RCPUMPS	18	(1.65)	1.0	
18	103	105	SEP-DOWNC	978	(90.86)	1.0	
19	100	202	BH-VES-BREACH	1.0	(0.1)	0.0	Yes
20	100	202	VESSEL-BREACH	0.1	(0.01)	0.0	Yes
21	100	202	LEAK-CRDS	3.7 x 10 ⁻⁵	(3.4 x 10 ⁻⁶)	1.0	
22	105	208	LEAK-RCPS	3.0 x 10 ⁻⁵	(2.8 x 10 ⁻⁶)	1.0	
100	104	310	SRVS-AUTO	2.6	(0.24)	0.0	Yes
101	104	310	ADS	1.0	(0.095)	0.0	Yes
102	104	310	MANUAL-SRV	0.1	(0.012)	0.0	Yes
201	208	207	FL201	1,682	(156.24)	1.0	
202	207	206	FL202	2,357	(218.95)	1.0	
203	206	204	FL203	2,355	(218.77)	1.0	
204	204	201	FL204	688	(63.9)	1.0	
205	205	201	FL205	250	(23.25)	1.0	

Table 4.3. (Continued)

Flowpath No.	From volume	To volume	Flowpath name	Area		Fraction open initially	Control function
				[ft ²	(m ²)]		
206	209	201	FL206	4.4	(0.4)	1.0	
207	202	205	FL207	20	(1.82)	1.0	
208	208	202	FL208	21	(1.95)	1.0	
209	208	202	FL209	0.7	(0.06)	1.0	
210	204	319	VACUUM BREAKER	0.6	(0.05)	0.0	
211	203	310	TOP-ROW-VENTS	4.1	(0.38)	1.0	
212	203	310	MID-ROW-VENTS	4.1	(0.38)	1.0	
213	203	310	BOTTOM-ROW-VENTS	4.1	(0.38)	1.0	
214	207	203	FL214	554	(51.44)	1.0	
215	207	310	FL215	0.05	(0.005)	1.0	
216	209	201	FL216	4.4	(0.4)	1.0	
301	310	311	FL301	2,123	(197.2)	0.73	
302	311	312	FL302	2,494	(231.7)	0.73	
303	319	317	FL303	2,987	(277.5)	1.0	
304	317	318	FL304	4,874	(452.8)	1.0	
305	317	314	FL305	5,215	(484.5)	1.0	
306	318	315	FL306	5,215	(484.5)	1.0	
307	318	316	FL307	4,874	(452.8)	1.0	
308	315	316	FL308	7,202	(669.1)	1.0	
309	314	315	FL309	7,202	(669.1)	1.0	
310	313	314	FL310	7,202	(669.1)	1.0	

Table 4.3. (Continued)

Flowpath No.	From volume	To volume	Flowpath name	Area		Fraction open initially	Control function
				[ft ²	(m ²)]		
311	312	319	FL311	1,640	(152.3)	1.0	
312	399	400	ENCL-FAIL	1.1	(0.1)	1.0	
313	319	320	FL313	28	(2.6)	1.0	
314	322	321	FL314	34	(3.14)	1.0	
315	319	322	FL315	21	(1.95)	1.0	
316	313	310	UPPER POOL DUMP	5	(0.46)	0.0	
317	312	323	FL317	20	(1.9)	1.0	
318	319	324	FL318	9	(0.85)	1.0	
319	312	325	FL319	21	(1.95)	1.0	
320	325	326	FL320	21	(1.95)	1.0	
321	310	327	HATCH-WW	760	(70.62)	1.0	
322	327	311	HATCH-LOWANN	1,478	(137.35)	1.0	
323	327	312	HATCH-UPPANN	1,300	(120.73)	1.0	
324	327	319	HATCH-UPPANN	1,375	(127.73)	1.0	
325	327	317	HATCH-DOME	760	(70.62)	1.0	
399	318	399	CONT-FAIL	1.1	(0.1)	0.0	Yes

Two flowpaths (Nos. 21 and 22) model leakage from the reactor vessel, the first from the control rod drives and the second from the recirculation pump seals. The steam leaving the dome before the MSIVs close and the water injected into the downcomer by the feedwater pumps during the first seconds of the transient are modeled with tables of flow vs time.

4.3 CONTAINMENT MODEL

The containment is modeled with 9 control volumes for the drywell (Fig. 4.2) and 18 control volumes for the wetwell and outer containment (Fig. 4.3). One volume models the enclosure building (volume 399), and one volume models the environment (volume 400). These control volumes are described in Table 4.2 together with the initial values for temperature and pressure. The control volumes of the drywell are numbered in the 200s; the control volumes of the wetwell and outer containment are numbered in the 300s. The water of the suppression pool is distributed between volumes 203 and 310, with the majority of the water in volume 310. The total amount of water in both volumes is 136,413 ft³ (3,863 m³). The upper pool is modeled by volume 313. It contains 72,995 ft³ (2,067 m³) of water. A small amount of water is in the pedestal sump (volume 202). Control volumes 320 through 327 listed in Table 4.2 are not represented in Fig. 4.3. These control volumes model small rooms located inside the containment such as the pump sampling room, the valve rooms, filters and pumps room, equipment hatch, etc.

The flowpaths linking the containment volumes are described in Table 4.3. Flowpath 210 models the vacuum breaker between drywell and outer containment; it is always closed during the station blackout accident sequence. Flowpath 316 models the line provided for dumping water from the upper refueling pool to the suppression pool. This flowpath also remains closed during this accident sequence. Flowpath 399 models containment failure at a pressure of 56 psig (0.385 MPa), and flowpath 312 models the leakage from the enclosure building into the environment. The open area for the containment failure flowpath (399) is assumed to be 1 ft² (0.1 m²), based on the most probable value of estimates used for the NUREG-1150 study.^{1,6} For flowpath 312, from the enclosure building to the environment, a

Fig. 4.2 MELCOR model of the drywell

Fig. 4.3 MELCOR model of the wetwell and other containment

flowpath area of 10 ft^2 (1 m^2) was used, ten times the area used for flowpath 399. The design leakage area for the enclosure building under normal conditions is only 0.2 ft^2 (0.02 m^2), one-fiftieth of the area assumed here for accident conditions.

4.4 CORE MODEL

The core and lower plenum are nodalized with 4 radial rings and 13 axial levels, with a total of 52 nodes (Fig. 4.4). The lower plenum is modeled with the first five axial levels, the core plate is the sixth axial level, while the remaining seven levels model the core. Five of these seven levels represent the active fuel. The elevations for all axial levels are shown in Fig. 4.4.

The four radial rings comprise volume fractions of 0.5657, 0.2043, 0.1139, and 0.1161 of the total core volume from center (ring 1) to periphery (ring 4), respectively.

The total masses in the core are: fuel as UO_2 , 353,070 lb (160,150 kg); Zircaloy as cladding, 95,681 lb (43,000 kg); Zircaloy as cans, 79,415 lb (36,022 kg); steel from the fuel assemblies, 26,382 lb (11,967 kg); steel from the control blades, 40,180 lb (18,225 kg); Inconel from grids, 2,531 lb (1,148 kg); and poison from control blades, 2,759 lb (1,252 kg). Other steel masses represented are: the core plate, 36,676 lb (16,636 kg) and the lower plenum structural steel, 205,054 lb (93,011 kg). The total amount of steel in the core and lower plenum is 308,292 lb (139,839 kg). Four penetrations are represented in the core package input corresponding to each radial ring, with a total mass of 6,058 lb (2,748 kg). The MELGEN input is listed in Appendix A. MELCOR 1.8.3 (1.8 PN) allows quenching of the core debris with the water in the lower plenum. A heat transfer coefficient of $132 \text{ Btu/h}\cdot\text{ft}^2\cdot^\circ\text{F}$ ($750 \text{ W/m}^2\cdot\text{K}$) between the debris and the water was used for this purpose with a velocity of the falling debris of 0.33 ft/s (0.1 m/s). Separate input for the Lower Plenum Debris Bed (BH) Package,² was also required for the calculations reported here. The input for the BH Package is in Appendix B.

A modification of this best-estimate deck was prepared without quenching of the core debris in the lower plenum and without the BH Package input. This deck, designated the "best-estimate without BH" deck was also run with MELCOR 1.8.3 (1.8 PN). Its results are reported in Sect. 6.2.

Ring fraction					Node Elevations	
					Inch	meter
Top of fuel channel	0.5657	0.2043	0.1139	0.1161	380.69	9.6695
Top of Active Fuel	113				366.31	9.3043
	112				336.31	8.5423
	111				306.31	7.7803
Core	110				276.31	7.0183
	109				246.31	6.2563
	108				216.31	5.4943
Bottom of active fuel	107				207.38	5.2675
	106				205.38	5.2167
	105				166.72	4.2348
Lower Plenum	104				128.07	3.2529
	103				89.41	2.2710
	102				50.75	1.2891
Bottom of CRD guide tubes	101	201	301	401	0.00	0.00
Lower Head					-9.5	-2.413

Fig. 4.4 MELCOR model of the core and lower plenum

The shroud around the core and lower plenum is modeled with 10 heat slabs. Other slabs represent the downcomer region baffle plate, the dryers, the steam generators, and the vessel itself. The total number of heat slabs related to the vessel is 27.

The decay heat of the fuel is calculated by MELCOR using results obtained by use of a version of the ORIGEN code²² maintained at SNL. A correction factor of 1.07123, the ratio of the Grand Gulf power [3,833 MW(t)] to the default power assigned by MELCOR [3,578 MW(t)], is applied. Axial and radial power distributions in the core were calculated based on data¹⁹ supplied by the Grand Gulf plant for end-of-life fuel.

4.5 CAVITY MODEL

The cavity is located under the reactor vessel, inside the pedestal region of the drywell (Fig. 3.3). The cavity is represented as a cylindrical opening 10 ft 7 in. (3.2258 m) in radius and 9 ft 7 in. (2.921 m) in depth inside a solid cylinder with an outside radius of 16 ft 4 in. (4.9784 m) and a total height of 20 ft 7 in. (6.2738 m). Figure 4.5 shows this cavity geometry. The upper limit of the cavity walls has been taken at elevation 104 ft 1 in. (31.7246 m) because of openings in the pedestal walls at this elevation. Otherwise, the pedestal walls continue up to the reactor vessel skirt (Fig. 3.3). The thickness of the radial pedestal wall is 5.75 ft (1.753 m), while the thickness (depth) of the floor is 11 ft (3.353 m). This radial thickness is intended to represent the minimum thickness of the pedestal wall as shown in Fig. 3.3. There is, however, more concrete outside the radial boundaries of this cavity model below elevation 100 ft 9 in. (30.71 m), as can be seen in Fig. 3.3. A total of 55 rays are used by the CORCON-MOD3 model input for MELCOR to model the cavity.

4.6 FISSION PRODUCT MODEL

MELCOR employs a total of 16 different groups or classes of fission products. The first 15 classes are standard in MELCOR and are listed in Table 4.4. The last three classes of this table, boron, water, and concrete are not radioactive materials.

Class 16 is a user-defined class to model the formation of CsI, which is formed by the combination of cesium from class 2 and iodine from class 4. All the iodine released from class 4 is assumed to be combined with cesium and to form CsI. In fact, all the material

Fig. 4.5 MELCOR model of the cavity (best-estimate deck)

Table 4.4. MELCOR fission product material classes

Class number and name	Representative element	Other member elements
1. Noble gases	Xe	Kr, Rn, He, Ne, Ar, H, N
2. Alkali metals	Cs	Rb, Li, Na, K, Fr, Cu
3. Alkaline earths	Ba	Sr, Be, Mg, Ca, Ra, Es, Fm
4. Halogens	I	Br, F, Cl, At
5. Chalcogens	Te	Se, S, O, Po
6. Platinoids	Ru	Pd, Rh, Ni, Re, Os, Ir, Pt, Au
7. Transition metals	Mo	Tc, Nb, Fe, Cr, Mn, B, Co, Ta, W
8. Tetravalents	Ce	Zr, Th, Np, Ti, Hf, Pa, Pu, C
9. Trivalents	La	Pm, Sm, Y, Pr, Nd, Al, Sc, Ac, Eu, Gd, Tb, Dy, Ho, Er, Tm, Yb, Lu, Am, Cm, Bk, Cf
10. Uranium	U	U
11. More volatile main group metals	Cd	Hg, Pb, Zn, As, Sb, Tl, Bi
12. Less volatile main group metals	Sn	Ag, In, Ga, Ge
13. Boron	B	Si, P
14. Water	H₂O	
15. Concrete		

NOTE: The 29 ORIGEN elements used in MELCOR decay heat tabulations are shown in **boldface**.

released from class 4 which includes bromine and other halogens in addition to iodine, is assumed to form CsI. No free iodine (or any free halogen) exists in the released fission products because there is always an excess of cesium to combine with any free class 4 fission products.

This CsI formation modeling agrees with the findings of recent studies on the chemical form of iodine released into containments. Reference 23 indicates that more than 95% of the iodine released into containment is in the form of CsI.

The initial inventories used for these 16 classes are given in Table 4.5. The amounts for the first nine classes and classes 11 and 12 are the MELCOR default values. The inventory of class 10, uranium, is 138,300 kg and is calculated from the total amount of UO₂ input in the core (160,150 kg). The mass of UO₂ is converted to mass of uranium by

Table 4.5. Initial inventory of fission products

Class No.	Name	Element	Amount (kg)	Class total (kg)
1	Noble gases	Xe Kr	429.36 34.34	463.7
2	Alkali metals	Cs Rb	236.15 32.20	268.35
3	Alkaline earths	Ba Sr	121.65 85.87	207.52
4	Halogens	I Br	18.96 1.97	20.93
5	Chalcogens	Te Se	35.78 5.00	40.78
6	Platinoids	Ru Rh Pd	182.48 35.06 89.45	306.99
7	Early transition	Mo Tc Nb	275.51 71.15 3.58	350.64
8	Tetravalents	Ce Zr Np	243.30 311.0 39.35	593.65
9	Trivalents	La Pr Nd Pm Y	107.34 93.02 314.86 12.88 42.93	571.03
10	Uranium	U	138,300	138,300
11	More volatile main group	Sb As	1.40 0.01	1.41
12	Less volatile main group	Sn Ag	3.94 4.65	8.59
13	Boron	B	0	0
14	Water	H ₂ O	0	0
15	Concrete		0	0
16	New class, cesium iodide	CsI	0	0

multiplying by the ratio $238/(238 + 32)$, and then the mass of the other 15 classes combined (2,833.6 kg) is subtracted.

The initial inventories of class 14 (water) and 15 (concrete) are zero. The initial inventory of class 16 (CsI) employed in the model is also zero because it is assumed that there is no CsI at the beginning of the calculation. The maximum final inventory of CsI that can be produced is 42.85 kg. This amount results from converting all the material of class 4 into CsI. The molecular weight of CsI is 259.8, and the atomic weight of iodine is 126.9. Consequently, 20.93 kg of class 4 inventory (Table 4.5) will be converted into $20.93 \times (259.8/126.9) = 42.85$ kg of CsI. The MELCOR-calculated final inventories of CsI are close to this maximum theoretical amount.

Likewise, to produce 42.85 kg of CsI with 20.93 kg of iodine, $42.85 - 20.93 = 21.92$ kg of cesium need to react with the 20.93 kg of iodine. Therefore, the amount of class 2 material available for release at the end of the transient will be $268.35 - 21.92 = 246.43$ kg.

The source terms are reported as fractions of the fission product inventories. The MELCOR code calculates the release fractions for each class as a fraction of the *actual* inventory of that class. The initial and the actual inventories of fission products for all classes are the same because the fission product inventory does not change (or decay) during the calculation with the exception of classes 2 and 16. The class 2 inventory (Cs) decreases over time from 268.35 to 246.43 kg because part of the Cs is converted into CsI.

The class 16 inventory increases over time from zero initial inventory to a maximum final inventory of about 42.85 kg. Therefore, the release fractions of class 16 early in the calculation when the inventory of CsI is small are relative to a different inventory than the fractions late in the calculation with a large inventory of CsI.

A similar problem occurs with class 2. To avoid these problems, the fractions of both classes 2 and 16 have been converted from fractions of the *actual* inventory (a variable amount) to fractions of the *final* inventory (a fixed amount). These inventories are approximately 246.43 kg for class 2 and 42.85 kg for class 16 (MELCOR calculates slightly different amounts).

To obtain the total fraction of Cs released, including the amounts in class 2 and class 16 (as CsI), the fractions from classes 2 and 16 need to be combined using the following expression:

$$f_{\text{CS, TOTAL}} = [246.43 f_2 + 42.85 (21.92 / 42.85) f_{16}] / 268.35 = 0.918 f_2 + 0.082 f_{16} .$$

This expression indicates that the total fraction of Cs lies between the fractions of classes 2 and 16 and very close to the fraction of class 2.

Similarly, the fraction of total I (in CsI) is equal to the fraction of CsI (class 16) as all the iodine released is converted into CsI, therefore:

$$f_{\text{I, TOTAL}} = f_{16} .$$

The release model used for the radionuclides is the modified CORSOR with surface-to-volume ratio option.

5. NUREG-1150 MELCOR DECK

The MELCOR 1.8.1 deck that was used for the Grand Gulf calculations in the NUREG-1150 study was received from SNL via the NRC. Some minor input changes and additions were implemented as necessary to make the deck compatible with MELCOR Version 1.8.3 (1.8 PN). These changes and additions did not modify the basic structural model. Some new models were implemented to make the accident sequence represented by the deck more comparable to the accident sequence calculated by use of the best-estimate deck. The models added are (1) ADS SRVs manual actuation (depressurization) at core water level of one-third of the ACH as per Rev. 3 of the EPGs and (2) containment failure to occur at 55 psig (0.378 MPa) as reported in Ref. 6 (as per NUREG-1150 study¹), and at the intersection of the cylindrical and hemispherical portion of the containment with a failure area of 1 ft² (0.1 m²). These two models were not in the original NUREG-1150 MELCOR deck.

The depressurization model implemented is exactly the same model used in the fully qualified best-estimate MELCOR deck (Sect. 4.2). The containment failure model implemented is very similar to the one used in the best-estimate MELCOR deck (Sect 4.3). The best-estimate MELCOR deck uses a failure pressure of 56 psia (0.385 MPa), 1 psi higher than the value used in the NUREG-1150 deck. The containment failure area for both decks is 1 ft² (0.1 m²). Finally, both decks do not consider hydrogen burns and detonations.

The NUREG-1150 deck employs a total of 15 control volumes: 6 for the vessel, 3 for the drywell, 5 for the wetwell and outer containment, and 1 for the environment. (The enclosure building is not modeled.) These 15 control volumes are linked by a total of 31 flowpaths: 14 originating in the reactor vessel, 7 originating in the drywell, and the remaining 10 originating in the wetwell or outer containment. Of the 31 flowpaths, 10 are valves operated by control functions.

The core is divided into 13 axial levels and 4 radial rings. Five of these axial levels model the lower plenum and the core plate, eight levels model the core, and six levels model the active fuel length.

A total of 44 heat slabs, 52 control functions, and 16 tabular functions are used in the model.

The MELGEN input for this model is in Appendix D. The MELCOR input to run the station blackout transient is in Appendix E.

5.1 INITIAL CONDITIONS

The MELCOR calculations in this deck are initiated 1,720 s after the station blackout began. (The initial conditions were obtained from a BWR-LTAS code¹⁰ run.) Therefore, the initial conditions in this deck are different from those in the best-estimate deck. The water level in the reactor vessel is only 366 in. (9.3 m) above vessel zero, lower than in the best-estimate deck (Sect. 4.1), since some water has been vaporized during the first 1,720 s of the transient. The initial pressures and temperatures for all the control volumes are given in Table 5.1.

5.2 REACTOR VESSEL MODEL

The reactor vessel's 6 control volumes and 14 flowpaths are given in Tables 5.1 and 5.2 together with the control volumes and flowpaths used in the containment. The model of the reactor vessel is very similar to the model used in the fully qualified deck (Sect. 4.2). The NUREG-1150 deck has only one flowpath for the SRV actuation vs two flowpaths (automatic and manual operation) in the best-estimate deck. Flowpath 22, manual depressurization, was added to the original deck.

5.3 CONTAINMENT MODEL

The containment control volumes and flowpaths are given in Tables 5.1 and 5.2. This model is less detailed than the fully qualified best-estimate MELCOR deck (Sect. 4.3). The enclosure building, modeled in the best-estimate deck, is not modeled in this deck. As the best-estimate deck, the auxiliary building is not modeled. Flowpath 100, containment failure, was added to the original deck. The total amount of water in the suppression pool, added from control volumes 202 (weir wall) and 305 (wetwell), is 141,339 ft³ (4,002 m³) which is slightly larger than the amount used in the best-estimate deck (136,413 ft³ or 3,863 m³), and also larger than the design maximum amount of water (138,700 ft³ or 3,927 m³) given in the

Table 5.1. Control volumes used in the NUREG-1150 deck

Volume No.	Volume name	Total volume		Volume water		Temperature		Pressure	
		[ft ³	(m ³)]	[ft ³	(m ³)]	[°F	(K)]	[psia	(MPa)]
100	LOWER-PLENUM	3,535	(100.1)	Full	Full	544	(558)	1013	(6.96)
101	CHANNEL	1,352	(38.3)	1,243 ^a	(35.2)	544	(558)	1005	(6.93)
102	BYPASS	893	(25.3)	821 ^a	(23.3) ^a	544	(558)	1005	(6.93)
103	UPPER-PLENUM/SEP	2,299	(65.1)	0	(0)	544	(558)	1005	(6.93)
104	DRYER/STEAM-DOME	6,759	(191.4)	0	(0)	544	(558)	1005	(6.93)
105	DOWN/RECIRC-2	8,058	(228.2)	3,835 ^a	(108.6) ^a	544	(558)	1005	(6.93)
201	DRYWELL	231,452	(6,554)	0	(0)	158	(344)	15.5	(0.107)
202	WEIR WALL	51,648	(1,462.5)	13,677	(387.3)	117	(321)	15.5	(0.107)
204	PEDESTAL	8,634	(244.5)	0	(0)	158	(344)	15.5	(0.107)
301	DOME	899,217	(25,463)	61,130	(1,731)	93	(308)	15.5	(0.107)
302	EQUIP HATCH	58,410	(1,654)	0	(0)	93	(308)	15.5	(0.107)
303	UPPER ANN.	158,210	(4,480)	0	(0)	93	(308)	15.5	(0.107)
304	LOWER ANN.	115,761	(3,278)	0	(0)	93	(308)	15.5	(0.107)
305	WETWELL	274,854	(7,783)	127,662	(3,615)	117	(321)	15.5	(0.107)
400	ENVIRONMENT	3.5 x 10 ⁸	(10 ⁷)	0	(0)	80	(300)	14.7	(0.101)

^a This volume of water corresponds to a water level of 366 in. (9.3 m) above the vessel bottom.

Table 5.2. Flowpaths used in the NUREG-1150 deck

Flowpath No.	From volume	To volume	Flowpath name	Area		Fraction open initially	Control function
				[ft ²	(m ²)]		
11	100	101	CHAN-IN	85.6	(7.9)	0.618	Yes
12	100	102	BYPASS-INLET	65.1	(6.0)	0.013	
13	101	103	CORE-OUTLET	85.6	(7.9)	0.676	
14	102	103	BYPASS-OUTLET	66.9	(6.2)	1.0	
15	103	104	UPPER-PLENUM-OUT	45.1	(4.2)	1.0	
16	104	105	DOME-DOWNCOMER	149.6	(13.9)	1.0	
17	103	105	SEP-DRAIN	113.4	(10.5)	0.0	Yes
18	105	100	JET-PUMP-SUCTION	3.6	(0.33)	1.0	Yes
19	105	201	VES-BRCH-DC	1.1	(0.1)	0.0	Yes
21	104	305	STEAM-LINE-SRV	11.9	(1.1)	0.0	Yes
22	104	305	ADS	1.0	(0.09)	0.0	Yes
31	100	204	VESSEL BREACH	1.1	(0.1)	0.0	Yes
100	301	400	CONT-FAIL	1.1	(0.1)	0.0	Yes
201	301	201	WW-DW-VB	0.6	(0.05)	0.0	Yes
202	302	201	WW-DW-LEAK	1.0	(0.09)	0.017	Yes
203	201	202	DW-WEIR-WAT	553.3	(51.4)	1.0	
204	201	202	DW-WEIR-GAS	553.3	(51.4)	1.0	
205	201	204	DW-PED-GAS	21.0	(1.9)	1.0	
206	201	204	DW-PED-DRAIN	53.8	(5.0)	1.0	
211	202	305	TOP-SP-VENTS	192.7	(17.9)	1.0	
212	202	305	MID-SP-VENTS	192.7	(17.9)	1.0	

Table 5.2. (Continued)

Flowpath No.	From volume	To volume	Flowpath name	Area		Fraction open initially	Control function
				[ft ²	(m ²)]		
213	202	305	BOT-SP-VENTS	192.7	(17.9)	1.0	
301	301	302	DOME-HATCH	799.8	(74.3)	1.0	
302	301	303	DOME-UPPERANN	1,637.2	(152.1)	1.0	
303	302	303	HATCH-UPPERANN	1,460.0	(135.6)	1.0	
304	302	304	HATCH-LOWANN	1,690.0	(157.0)	1.0	
305	302	305	HATCH-WW	671.7	(62.4)	1.0	
306	303	304	UPP-LOW-ANN	2,462.8	(228.8)	1.0	
307	304	305	LOWANN-WW	1,554.3	(144.4)	1.0	
370	105	201	LEAKAGE-DOWN	3.0 x 10 ⁻⁵	(2.8 x 10 ⁻⁶)	1.0	
371	100	204	LEAKAGE-LP	3.7 x 10 ⁻⁵	(3.4 x 10 ⁻⁶)	1.0	

Grand Gulf FSAR.¹² The amount of water in the refueling pool above the drywell (volume 301, dome) is 61,130 ft³ (1,731 m³) which is smaller than the amount used in the best-estimate deck (72,995 ft³ or 2,067 m³).

5.4 CORE MODEL

This model is very similar to the one used in the fully qualified best-estimate deck (Sect. 4.4) with the same number of radial rings (4) and axial levels (13). The NUREG-1150 deck, however, employs eight levels for the core, one more than the best-estimate deck. Because the total number of axial levels is the same for both decks (13), it is evident that the lower plenum is represented by one fewer level in the NUREG-1150 deck as compared to the best-estimate deck. Table 5.3 shows a comparison of the important parameters employed by the core models.

The volume fractions for the four radial rings are 0.603, 0.162, 0.115, and 0.120. The total masses in the core are: fuel as UO₂, 366,408 lb (166,200 kg); Zircaloy as cladding, 96,950 lb (43,975.8 kg); Zircaloy as cans, 66,361 lb (30,100.8 kg); steel in the control blades and fuel assemblies, 52,620 lb (23,868 kg); and control blade poison, 2,020 lb (916.4 kg). Other steel masses are the core plate, 24,607 lb (11,162 kg) and the lower plenum structural steel, 72,624 lb (32,942 kg). This model has much less structural steel in the lower plenum than does the best-estimate deck (Sect. 5.4). Other differences in masses may be due to the fact that the best-estimate deck is based upon the current 9 x 9-5 fuel assemblies, while the NUREG-1150 deck appears to be based upon the 8 x 8 fuel assemblies in use when that study was conducted.

Four penetrations are represented in the NUREG-1150 deck, with a total mass of 87 lb (39.5 kg). This is much less than the penetration mass represented in the best-estimate deck (6,058 lb or 2,748 kg).

No quenching between the core debris and the lower plenum water is provided in the NUREG-1150 input deck. This input was prepared for MELCOR 1.8.1, which does not have a debris quenching model. The NUREG-1150 deck does not have a detailed representation of the lower plenum volumes and steel structures, as required for use of the BH Package.²

Table 5.3. Comparison of the core models

Input Variable	Best-estimate model	NUREG-1150 model
Radial rings	4	4
Axial levels, LP	5	4
Core plate	1	1
Core region	7	8
Active core	(5)	(6)
Total	13	13
Fuel	9 x 9-5	8 x 8
UO ₂ , kg	160,150	166,200
Zr, cladding, kg	43,000	43,976
Zr, cans, kg	36,022	30,101
Steel, fuel, kg	11,967	} 29,192 23,868
Steel, control blades, kg	18,225	
Inconel, kg	1,148	---
B ₄ C, kg	1,252	916
Core plate, kg	16,636	11,162
LP steel, kg	93,011	32,942
Penetrations, kg	2,748	39
Quench model	Yes ^a	No
BH input	Yes ^a	No
Decay heat model	ORIGEN	Input table

^aBoth the quench model for debris in the lower plenum and the BH input were turned off in the best-estimate model without the BH Package.

The decay heat of the fuel is calculated by tabular input of the current fraction of the initial thermal power vs time. The difference between the decay heat calculated by this table and by the ORIGEN code in the best-estimate model (Sect. 4.4) is small ($< 5\%$), with the tabular values always larger than the ORIGEN values.

The fission product masses used are identical to those used in the best-estimate deck (Sect. 4.6) except that class 10, uranium, has a larger mass (143,700 kg vs 138,300 kg). This larger mass is a result of the larger total inventory of UO_2 in the core for the NUREG-1150 deck (166,200 kg) as opposed to the best-estimate deck (160,150 kg).

The NUREG-1150 deck employs the same modified CORSOR with surface-to-volume ratio radionuclides release model as does the best-estimate deck.

5.5 CAVITY

The cavity model is very similar to that of the best-estimate deck (Sect. 4.5 and Fig. 4.5), with the same internal dimensions (10-ft 7-in. radius and 9-ft 7-in. depth) and the same outside radius (16 ft 4 in.). The radial wall thickness is 5.75 ft (1.75 m). The only difference with respect to the best-estimate model is in the thickness (depth) of the floor, which is 6.56 ft (2 m) vs the 11-ft (3.35-m) thickness represented in the cavity of the best-estimate deck (Sect. 4.5). [In reality, there is more concrete in both the radial and the axial (depth) directions of this cavity model as can be seen in Fig. 3.3.] The NUREG-1150 cavity model employs 55 rays for CORCON-MOD 3, the same number of rays as employed by the best-estimate model.

5.6 COMPARISON OF BEST-ESTIMATE AND NUREG-1150 MODELS

Tables 5.3 and 5.4 show the important differences between the best-estimate and the NUREG-1150 models. To summarize, the best-estimate model has a more detailed representation of the lower plenum and bottom head (BH Package model) and containment (including the enclosure building). The best-estimate model has more steel in the core, core plate, and lower plenum structures than the NUREG-1150 model. The best-estimate model without BH has neither the detailed representation of the lower plenum required for the BH Package nor quench between the debris and the water in the lower plenum (Table 5.3).

Table 5.4. Comparison between Grand Gulf models

Input Variable	Best-estimate model	NUREG-1150 model
Initial conditions at time, s	0	1,720
Control volumes, vessel	6	6
Drywell	9	3
Outer containment	18	5
Auxiliary building	Not modeled	Not modeled
Enclosure	1	Not modeled
Environment	<u>1</u>	<u>1</u>
Total	35	15
Flowpaths, vessel	16	14
Drywell	16	7
Outer Containment	<u>26</u>	<u>10</u>
Total	58	31
Heat slabs	76	44
Control functions	136	52
Tabular functions	21	16
Vessel volume, m ³	657.1	648.4
Containment volume, m ³	51,169	50,919
Water suppression pool volume, m ³	3,863	4,002
Water refueling pool, m ³	2,067	1,731
Cavity, depth, m (ft)	2.921 (9.58)	2.921 (9.58)
Radius, m (ft)	3.225 (10.58)	3.225 (10.58)
Radial wall, m (ft)	1.75 (5.75)	1.75 (5.75)
Bottom wall, m (ft)	3.35 (11)	2 (6.56)
Number of rays	55	55

6. STATION BLACKOUT RESULTS

This chapter describes and compares the results of the short-term station blackout calculations performed with three different MELCOR decks: the best-estimate deck described in Sect. 4, the best-estimate deck without the BH Package input also described in Sect. 4, and the NUREG-1150 deck described in Sect. 5. All of the calculations have been performed with MELCOR Version 1.8.3 (1.8 PN). Section 6.1 provides the results with the best-estimate deck. Section 6.2 gives the results with the best-estimate deck without the BH Package. Section 6.3 addresses the results with the NUREG-1150 deck. Finally, Sect. 6.4 compares the results from the three decks.

6.1 BEST-ESTIMATE DECK RESULTS

The timing of the important events and significant results obtained with the best-estimate deck are presented in Sect. 6.1.1. The associated in-containment source terms are described in Sect. 6.1.2. The corresponding environmental source terms are discussed in Sect. 6.1.3.

6.1.1 Timing of Important Events and Significant Results

The best-estimate times for the important events of this short-term station blackout sequence are summarized in Table 6.1. The core becomes uncovered at about 31 min after transient initiation. The vessel is manually depressurized (per Rev. 3 of the EPGs) at 59 min (1 h) after transient initiation, vessel penetration failures are predicted to occur at 288 min (almost 5 h afterward), and gross failure of the lower head by ablation follows about 465 min (7.8 h) after transient initiation. Containment failure is predicted to occur 43 h after transient initiation.

Some graphical results are also presented. Figure 6.1 shows the pressure inside the reactor vessel during the first 400 s of the transient. The SRVs open and close at a higher pressure the first time than for subsequent cycles, as described in Sect. 3.2 (Table 3.1). At 300 s, one SRV was still open in the automatic mode when another SRV is opened manually.

**Table 6.1. Calculated times for the events of the station blackout with
the best-estimate deck**

Event	(s)	Time	
		(min)	(h)
Station blackout initiation	0	0	0
(MELCOR calculation started)			
Core uncovering	1,850	31	0.5
Manual vessel depressurization	3,541	59	1.0
First gap release (Ring 1)	4,860	81	1.4
Second ring gap release	5,368	89	1.5
Third ring gap release	6,171	103	1.7
Core relocation starts	6,850	114	1.9
Last gap release (Ring 4)	7,183	120	2.0
Gap release phase duration	2,323	39	
First core plate failure	11,017	184	3.1
Core plate 2 failure	11,565	193	3.2
Core plate 3 failure	16,096	268	4.5
Vessel failure (penetration failure)	17,272	288	4.8
Early in-vessel release phase duration	10,089	168	
Core plate 4 failure	20,707	345	5.8
Lower head failure	27,922	465	7.8
Radial rupture of cavity	114,344	1,906	31.8
Containment failure	154,827	2,580	43.0
Calculation ended	170,000	2,833	47.2

Fig. 6.1 Reactor vessel pressure during the first 400 s of transient (best-estimate deck)

Figure 6.2 shows the reactor vessel pressure on an expanded scale, during the first 4,000 s of the transient. Manual operation of the SRVs between 800 and 900 psig (5.6 and 6.28 MPa) occurs from 300 s until 3,541 s when the ADS SRVs are manually opened as the water level in the core drops to one-third ACH. SRV actuation (open or close) occurs a total of eight times in the automatic mode and 48 times in the manual mode. When the vessel is depressurized at 3,541 s, the temperature of the suppression pool is 140°F (333 K), below the 148°F (338 K) limit associated with EPGs Rev. 3 (Sect. 2.1).

Figure 6.3 shows the steam flows through the SRVs during the first 4,000 s of the transient. For the first SRV cycle, 11 SRVs are opened simultaneously. Subsequently, one SRV is opened either in the automatic or manual mode of operation. At 3,541 s, the eight SRVs of the ADS are opened manually.

Figure 6.4 shows the pressures in different control volumes of the containment during the entire transient. The pressures in the wetwell (control volume 310 of Fig. 4.3) and the containment dome (control volume 316) are the same. Before vessel failure, the pressure in the wetwell or in the outer containment is higher than the pressure in the drywell due to the

Fig. 6.2 Reactor vessel pressure during the first 4,000 s of transient (best-estimate deck)

Fig. 6.3 Steam flows through SRVs (best-estimate deck)

Fig. 6.4 Containment pressures (best-estimate deck)

collection of noncondensables discharged into the suppression pool water via the SRVs. After vessel failure (at 4.8 h), the pressure in the drywell is higher than in the outer containment. The containment is predicted to fail at 43 h by a pressure differential of 56 psig (0.486 MPa) between the dome and the enclosure building.

Figure 6.5 shows the water levels (relative to mean sea level) in drywell and wetwell portions of the suppression pool and in the pedestal control volume. The bottom level of the pedestal sump is at elevation 91.5 ft (27.89 m). The floor of the pedestal is at elevation 94.5 ft (28.8 m). Before vessel failure, the water level in the drywell portion of the pool is higher than the portion in the wetwell due to the higher pressure of the wetwell atmosphere. After vessel failure, the opposite is true. After vessel failure, the water present in the sump of the pedestal is vaporized by the hot debris discharged from the vessel. Water from the suppression pool never spills into the pedestal region.

Figure 6.6 illustrates the calculated ablation of the reactor cavity concrete. At 114,344 s (31.8 h) into the transient, radial rupture of the cavity is predicted as the core-concrete reaction ablates the complete radial thickness of the cavity model (5.75 ft or 1.753 m). However, there is additional concrete (the pedestal mat) beyond the radial thickness of the cavity model at the location (below elevation 100 ft 9 in.) where the radial

Fig. 6.5 Water levels in pedestal and suppression pool (best estimate deck)

rupture is predicted to occur. Therefore, this predicted cavity rupture is not realistic, and the core-concrete reaction was allowed to continue. Axial rupture of the cavity floor is never predicted to occur, because the core-concrete reaction never ablated the complete depth of the cavity floor (which is 11 ft or 3.353 m). The predicted cavity/debris configuration at the end of the calculation (47.2 h) is as labeled in Fig. 6.6. The total calculated ablation in the radial direction is 7.1 ft (2.2 m) and in the axial direction is 6.84 ft (2.1 m) with a remaining concrete thickness for the floor of 4.2 ft (1.3 m). All the Zr in the cavity was completely oxidized at the end of the calculation.

The total hydrogen produced in-vessel at the end of the calculation (47.2 h) was 1,521 lb (690 kg). Of this total, 650 lb (295 kg) was calculated by the BH Package after lower plenum dryout; the remainder was predicted by the core routines of MELCOR. At the end of the calculations, the amount of fuel left in the core region was 4,402 lb (1,997 kg), about 1.3% of the total initial fuel inventory of 353,070 lb (160,150 kg).

Fig. 6.6 Cavity wall ablation (best-estimate deck)

6.1.2 Source Terms Into Containment

The source terms into containment comprise all those fission products released from the fuel and the vessel. The unreleased fission products inside the fuel (either fuel inside the vessel or in the cavity) and the released fission products remaining inside the vessel **are not** part of the source terms into containment.

Table 6.2 lists the in-containment source terms divided into four release phases: “gap;” “early in-vessel;” “ex-vessel;” and “late in-vessel;” together with the duration of each phase. (These release phases are described in Refs. 16 and 24.) In this study, the “gap” release phase starts when the cladding of the hottest fuel rod fails releasing the first fission products at 81 min into the transient (Table 6.1) and ends when the cladding of all the fuel rods failed (at 120 min into the transient). The second release phase, the “early in-vessel” release phase, starts at the end of the “gap” release phase and ends when the vessel fails at 288 min. The last two release phases, the “ex-vessel” and the “late-in-vessel” start when the vessel fails and end when the calculations are terminated at 2,833 min. The “ex-vessel” release phase accounts for the fission products released into containment from the fuel in the cavity during the core-concrete interaction.

Finally, the “late-in-vessel” release phase accounts for the fission products released from the vessel into containment after vessel failure. Part of these fission products are late releases from the peripheral fuel that remains within the core region. Other portions of these “late-in-vessel” releases arise from the predicted revaporization of fission products previously deposited on the vessel internals. The “total” releases are the summation of the previously discussed four release phases.

The largest “total” releases are for class 1 (noble gases), with almost 100%, class 2 (Cs) with 86%, class 5 (Te) with 66%, class 12 (Sn) with 22%, and class 16 (CsI) with 89%. Some “late in-vessel” releases due to revaporization are predicted for classes 1, 2, 5, and 16. Very small “total” releases (< 1%) were calculated for classes 6–10. The results of Table 6.2 are similar (despite some differences) to the results obtained for the Peach Bottom plant (Ref. 16, Table 5.5). The calculations described in Ref. 16 used a different version of MELCOR (version 1.8.1) and a different radionuclide release model (the CORSOR with S/V ratio vs the CORSOR with the modified S/V ratio that was used in the present calculation).

Table 6.2. Source terms released into containment for the station blackout with the best-estimate deck

		Phase	Gap release	Early in-vessel	Ex-vessel	Late in-vessel	Total
<u>Duration</u> (min)			39	168	2,545	2,545	2,752
(h)			0.7	2.8	42.4	42.4	45.9
<u>Class</u>	<u>Element</u>	<u>Inventory</u> (kg)	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	463.7	0.1442	0.8315	0.0236	0.0006	0.9999
2	Cs	246.4	0.1422	0.4800	0.0224	0.2182	0.8628
3	Ba, Sr	207.5	0	0.0026	0.1154	0	0.1180
4	I	20.93	-	-	-	-	-
5	Te	40.79	0.0368	0.5592	0.0248	0.0363	0.6571
6	Ru	307.0	0	0	0.0001	0	0.0001
7	Mo	350.6	0	0	0	0	0
8	Ce	593.9	0	0	0.0017	0	0.0017
9	La	571.0	0	0	0.0001	0	0.0001
10	U	138,300	0	0	0.0034	0	0.0034
11	Cd	1.41	0	0	0.0149	0	0.0149
12	Sn	8.59	0.0007	0.0304	0.1892	0	0.2203
16	CsI	42.85	0.1138	0.4977	0.0236	0.2513	0.8864

Notes: All fractions are from the initial inventories of fission products, except for class 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

A total of 6,272 lb (2,845 kg) of nonradioactive aerosols is predicted to be produced from the core-concrete interactions at the end of the calculation. From this total, 5,516 lb (2,502 kg) was deposited, 741 lb (336 kg) was mixed with water from condensation, and only 15 lb (7 kg) was suspended in the containment atmosphere.

6.1.3 Source Terms into Environment

Table 6.3 shows the source terms released from the containment into the environment at different times after containment failure. At the end of the calculation (4.2 h after

Table 6.3. Cumulative source terms released into the environment for the station blackout with the best-estimate deck

Time after containment failure						
	(s)	2,365	3,365	7,775	11,774	15,173
	(min)	3.9	56	130	196	253
	(h)	0.7	0.9	2.2	3.3	4.2
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.6374	0.7465	0.8001	0.8264	0.8460
2	Cs	0.0034	0.0067	0.0087	0.0095	0.0100
3	Ba, Sr	8×10^{-7}	9.8×10^{-7}	1.1×10^{-6}	1.2×10^{-6}	1.2×10^{-6}
4	I	-	-	-	-	-
5	Te	0.0009	0.0018	0.0024	0.0026	0.0028
6	Ru	1.4×10^{-10}	1.5×10^{-10}	1.6×10^{-10}	1.6×10^{-10}	1.6×10^{-10}
7	Mo	1.6×10^{-10}	2.0×10^{-10}	2.4×10^{-10}	2.6×10^{-10}	2.9×10^{-10}
8	Ce	4.6×10^{-8}	5.8×10^{-8}	6.7×10^{-8}	7.4×10^{-8}	8.2×10^{-8}
9	La	4.6×10^{-8}	5.7×10^{-8}	6.6×10^{-8}	7.3×10^{-8}	8.2×10^{-8}
10	U	5.1×10^{-8}	6.3×10^{-8}	7.2×10^{-8}	8.0×10^{-8}	8.8×10^{-8}
11	Cd	2.8×10^{-5}	3.5×10^{-5}	4.1×10^{-5}	4.5×10^{-5}	5.1×10^{-5}
12	Sn	2.2×10^{-6}	2.8×10^{-6}	3.3×10^{-6}	3.6×10^{-6}	4.1×10^{-6}
16	CsI	0.0048	0.0091	0.0118	0.0129	0.0135

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. All class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

containment failure), 84.6% of the noble gases, 1% of the Cs and CsI and < 0.1% of the other fission product classes were released.

Table 6.4 shows the fractional distribution of fission products by class and location at the end of the MELCOR calculation (2.7 h after containment failure). The majority of the noble gases (84.6%) escaped to the environment, with 8% in the wetwell atmosphere and 7% in the enclosure building. The wetwell suppression pool retained most of classes 2 (Cs), 5 (Te), and 16 (CsI). The majority of classes 3 (Ba), 6 (Ru), 7 (Mo), 8 (Ce), 9 (La), 10 (U), and 11 (Cd) are in the cavity debris. Elemental iodine, which did not react with Cs, remains

Table 6.4. Fractional distribution of fission products by class and location at the end of the MELCOR calculation (47.2 h after transient initiation) with the best-estimate deck

Class	Element	Core fuel	Cavity debris	Reactor coolant system	Drywell	Wetwell	Enclosure building	Environment
1	Noble gases	0.111×10^{-3}	0	0.583×10^{-7}	0.786×10^{-4}	0.0837	0.0701	0.8460
2	Cs	0.118×10^{-3}	0.106×10^{-8}	0.1371	0.1509	0.6954	0.0065	0.0100
3	Ba, Sr	0.0069	0.6258	0.2493	0.0330	0.0850	0.634×10^{-6}	0.122×10^{-5}
4	I	1.0	0	0	0	0	0	0
5	Te	0.117×10^{-3}	0.0001	0.3427	0.0599	0.5923	0.0021	0.0028
6	Ru	0.0069	0.9928	0.0002	0.173×10^{-4}	0.607×10^{-4}	0.171×10^{-10}	0.159×10^{-9}
7	Mo	0.0069	0.9931	0.140×10^{-11}	0.750×10^{-8}	0	0.234×10^{-9}	0.286×10^{-9}
8	Ce	0.0069	0.9913	0.961×10^{-4}	0.0013	0.0004	0.739×10^{-7}	0.823×10^{-7}
9	La	0.0069	0.9930	0.455×10^{-9}	0.0001	0.191×10^{-4}	0.738×10^{-7}	0.819×10^{-7}
10	U	0.0126	0.9736	0.0104	0.0007	0.0027	0.742×10^{-7}	0.882×10^{-7}
11	Cd	0.0069	0.9782	0.276×10^{-6}	0.0121	0.0028	0.491×10^{-4}	0.511×10^{-4}
12	Sn	0.0067	0.3694	0.4036	0.0179	0.2024	0.381×10^{-5}	0.408×10^{-5}
16	CsI	0.160×10^{-9}	0.591×10^{-5}	0.1136	0.1754	0.6891	0.0084	0.0135

Note: All fractions are from the initial inventories of fission products except for classes 2, 4, and 16 that are from the final inventories.

only in the core fuel. Finally, about 1.3% of class 10 (U) is still in the core fuel; this result agrees with the amount of fuel predicted to remain in the core (1.3% in Sect. 6.1.1).

6.2 BEST-ESTIMATE DECK WITHOUT THE BH PACKAGE RESULTS

The timing of the important events and some significant results obtained when the BH Package is not used are presented in Sect. 6.2.1. The calculated in-containment source terms for this deck are described in Sect. 6.2.2. The environmental source terms are described in Sect. 6.2.3.

6.2.1 Timing of Important Events and Significant Results

The MELCOR calculated times for the station blackout sequence are summarized in Table 6.5. This MELCOR deck is a modification of the best-estimate deck but without the BH Package input and without the debris/lower plenum water quench model. Vessel depressurization is predicted at 59 min after transient initiation (only 16 s earlier than the results of Table 6.1), vessel penetration failure at 184.4 min [much earlier than the equivalent result (288 min) of Table 6.1], and containment failure at 42.2 h (vs 43 h in Table 6.1). The results of this run are almost identical to the results of the best-estimate deck of Sect. 6.1 up to the first core plate failure. Gross failure of the lower head was not calculated because this failure model of the lower head is only available with the BH Package.

Graphical results up to core plate failure are identical to the results presented in Sect. 6.1. Figure 6.7 shows the pressures in the containment. Although vessel penetration failure occurred in this run earlier than in the best-estimate run of Sect. 6.1 (Fig. 6.4), the containment was predicted to fail at about the same time in both runs.

Figure 6.8 shows the water levels (relative to mean sea level) in the pedestal and in the drywell and wetwell portions of the suppression pool. When the vessel fails at 3.1 h, a lot of water in the vessel lower plenum is ejected to the pedestal cavity together with debris. This water is completely evaporated by the debris decay heat (and core-concrete interaction) at about 5 h (accident time).

**Table 6.5. Calculated times for the events of the station blackout
with the best-estimate deck without BH**

Event	Time		
	(s)	(min)	(h)
Station blackout initiation (MELCOR calculation started)	0	0	0
Core uncovering	1,850	31	0.5
Vessel depressurization	3,525	59	1.0
First gap release (Ring 1)	4,861	81	1.4
Second ring gap release	5,370	89	1.5
Third ring gap release	6,171	103	1.7
Core relocation starts	6,850	114	1.9
Last gap release (Ring 4)	7,192	120	2.0
Gap release phase duration	2,331	39	
First core plate failure	11,046	184	3.1
Vessel failure (penetration failure)	11,065	184.4	3.1
Early in-vessel release phase duration	3,873	64.4	
Core plate 2 failure	11,558	193	3.2
Core plate 3 failure	17,006	283	4.7
Core plate 4 failure	a	a	a
Lower head failure	b	b	b
Radial rupture of cavity	108,085	1,801	30.0
Containment failure	152,020	2,534	42.2
Calculation ended	168,000	2,800	46.7

Notes: ^aThis core plate did not fail

^bThis model was not available in this run

Fig. 6.7 Containment pressures (best-estimate deck without BH)

Fig. 6.8 Water levels in pedestal and suppression pool (best-estimate deck without BH)

At the end of the calculation (46.7 h) the total amount of the hydrogen produced in-vessel was 714 lb (324 kg). At the same time, the amount of fuel left in the core region was 48,235 lb (21,879 kg), about 13.7% of the total initial core inventory. All the Zr in the cavity was oxidized at the end of the calculation.

An additional run was performed with this deck, keeping the BH Package input inactive but with the debris/lower plenum water quenching model active. The results of this run were very similar to those shown in Table 6.5. The only differences were: vessel failure occurred at 195.5 min (only 11.1 min later than in the previous run of Table 6.5), and containment failure occurred at 40.9 h (1.3 h earlier than in the case of Table 6.5). The later vessel failure time was due to the delay caused by debris cooling during quenching while falling into the lower head.

6.2.2 Source Terms into Containment

Table 6.6 shows the source terms released into containment divided into the four release phases: "gap;" "early in-vessel;" "ex-vessel;" and "late in-vessel." These release phases were defined in Section 6.1.2. Large "total" releases were calculated for classes 1, 2, 5, 7, 11, 12, and 16. "Late in-vessel" releases were calculated for classes 1, 2, 3, 5, and 16. At the end of the calculations (46.7 h), a total of 11,206 lb (5,083 kg) of nonradioactive aerosols was produced from the core-concrete interaction. From this total, 9,209 lb (4,177 kg) was deposited, 1,989 lb (902.1 kg) were mixed with water and the remaining 9.5 lb (4.3 kg) was suspended in the containment atmosphere.

6.2.3 Source Terms into Environment

Table 6.7 shows the source terms released into the environment at two different times after containment failure. At the end of the calculation (4.4 h after containment failure), 84.6% of the noble gases are predicted to escape to the environment. For the rest of the classes, all releases are < 1%.

Table 6.8 shows the fractional distribution of fission products by class and location at the end of the MELCOR calculation. The majority of the noble gases (84.6%) escaped to the environment. The majority of classes 2 (Cs), 5 (Te), and 16 (CsI) are in the suppression

**Table 6.6. Source terms released into containment for the station blackout
with the best-estimate deck without BH**

<u>Class</u>	<u>Element</u>	<u>Duration</u>	<u>Phase</u>	<u>Gap release</u>	<u>Early in-vessel</u>	<u>Ex- vessel</u>	<u>Late in-vessel</u>	<u>Total</u>
		(min)		39	65	2,615	2,615	2,719
		(h)		0.7	1.1	43.6	43.6	45.3
		<u>Inventory (kg)</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	463.7	0.1456	0.7733	0.0615	0.0173		0.9977
2	Cs	246.3	0.1453	0.4203	0.0593	0.2249		0.8480
3	Ba, Sr	207.5	0	0.0018	0.3252	0.0002		0.3272
4	I	20.93	-	-	-	-		-
5	Te	40.79	0.0400	0.5098	0.0660	0.0809		0.6967
6	Ru	307.0	0	0	0	0		0
7	Mo	350.6	0	0	0.9335	0		0.9335
8	Ce	593.9	0	0	0.0440	0		0.0440
9	La	571.0	0	0	0.0013	0		0.0013
10	U	138,300	0	0	0.0003	0		0.0003
11	Cd	1.41	0	0	0.9336	0		0.9336
12	Sn	8.59	0.0007	0.0216	0.8868	0		0.9091
16	CsI	42.75	0.1155	0.4356	0.0619	0.2736		0.8866

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

Table 6.7. Cumulative source term released into the environment for the station blackout with the best-estimate deck without BH

Time after containment failure		(s) 7,981	15,981
		(min) 133	266
		(h) 2.2	4.4
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.7845	0.8456
2	Cs	0.0039	0.0047
3	Ba, Sr	1.1×10^{-5}	1.2×10^{-5}
4	I	-	-
5	Te	0.0018	0.0022
6	Ru	3.3×10^{-8}	4.7×10^{-8}
7	Mo	0.0010	0.0011
8	Ce	9.4×10^{-8}	1.3×10^{-7}
9	La	9.8×10^{-8}	1.4×10^{-7}
10	U	7.1×10^{-6}	8.6×10^{-6}
11	Cd	0.0083	0.0086
12	Sn	0.0019	0.0019
13-15			
16	CsI	0.0052	0.0063

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
 No release of class 4 (I) are predicted since this class 4 combines with Cs of class 2 to form class 16 (CsI).

Table 6.8. Fractional distribution of fission products by class and location at the end of the MELCOR calculation (46.7 h after transient initiation) with the best-estimate deck without BH

Class	Element	Core fuel	Cavity debris	Reactor coolant system	Drywell	Wetwell	Enclosure building	Environment
1	Noble gases	0.0019	0	0.0004	0.0001	0.0798	0.0722	0.8456
2	Cs	0.0020	0.108×10^{-8}	0.1500	0.1859	0.6540	0.0033	0.0047
3	Ba, Sr	0.0655	0.6051	0.0022	0.1978	0.1294	0.737×10^{-5}	0.0001
4	I	1.0	0	0	0	0	0	0
5	Te	0.0020	0.313×10^{-8}	0.142×10^{-6}	0.1013	0.5918	0.0015	0.0022
6	Ru	0.0656	0.9344	0.3012	0.151×10^{-5}	0.554×10^{-6}	0.524×10^{-7}	0.472×10^{-7}
7	Mo	0.0656	0.273×10^{-9}	0.0009	0.8969	0.0354	0.0001	0.0010
8	Ce	0.0656	0.8895	0.162×10^{-6}	0.0293	0.0157	0.137×10^{-6}	0.133×10^{-6}
9	La	0.0656	0.9331	0.785×10^{-8}	0.0009	0.0004	0.143×10^{-6}	0.138×10^{-6}
10	U	0.1380	0.8616	0.859×10^{-5}	0.0003	0.0001	0.568×10^{-5}	0.863×10^{-5}
11	Cd	0.0656	0.283×10^{-4}	0.0006	0.8367	0.0871	0.0014	0.0086
12	Sn	0.0641	0.138×10^{-7}	0.0268	0.8363	0.0706	0.0002	0.0019
16	CsI	0.153×10^{-8}	0.780×10^{-4}	0.1133	0.2200	0.6559	0.0044	0.0063

Note: All fractions are from the initial inventories of fission products, except for classes 2, 4, and 16 that are of the final inventories.

pool. The majority of classes 3 (Ba), 6 (Ru), 8 (Ce), 9 (La), and 10 (U) are in the cavity debris. Elemental iodine (class 4) exits only in the core fuel (unreleased). The majority of classes 7 (Mo), 11 (Cd), and 12 (Sn) are in the drywell. The amount of uranium (class 10) left in the core fuel is 13.8% of the initial inventory, in agreement with the amount of fuel calculated by the MELCOR core package to remain in the core region (Sect. 6.2.1).

6.3 NUREG-1150 DECK RESULTS

The timing of important events and significant results are presented in Sect. 6.3.1 for this deck. The associated in-containment source terms are described in Sect. 6.3.2. The corresponding environmental source terms are discussed in Sect. 6.3.3.

6.3.1 Timing of Important Events and Significant Results

Table 6.9 summarizes the timing of the most important events calculated for the station blackout accident using the NUREG-1150 deck. The times listed in Table 6.9 have been adjusted to add 1,720 s, the time when the MELCOR calculation started (Sect. 5.1). The core is uncovered immediately after the calculation starts (0.5 h of transient time). Manual depressurization was calculated to occur at about 0.8 h, vessel failure at about 2 h, and containment failure at 36.7 h after transient initiation.

Figure 6.9 shows the pressure inside the reactor vessel during the first 8,000 s of the calculation. The ADS SRVs are actuated at 1,112 s calculation time or 2,832 s transient time (with the 1,720 s added). Vessel failure was predicted to occur at 5,602 s calculation time or 7,322 s transient time. One SRV is operated at the "low-low set" of the automatic mode of operation (Sect. 3.2). Manual operation (at lower pressures than the automatic operation) of the SRVs is not considered in this deck. The SRV cycles 18 times (open or close) before the ADS SRVs activation at 1,112 s (calculation time). If the calculations had been started at time zero of the transient (1,720 s prior to zero time of calculations), the SRVs would have cycled 46 times.

Figure 6.10 shows the pressure inside the containment. The pressure in the drywell is higher than in the wetwell or outer containment after vessel failure.

**Table 6.9. Calculated times for the events of the station
blackout with the NUREG-1150 deck**

Event	(s)	Time	
		(min)	(h)
Station blackout initiation	0	0	0
MELCOR calculation started	1,720	29	0.5
Core uncover starts	1,720	29	0.5
Vessel depressurization	2,832	48	0.8
First gap release (Ring 1)	3,915	65	1.1
Second ring gap release	4,008	67	1.1
Third ring gap release	4,353	73	1.2
Last gap release (Ring 4)	6,512	109	1.8
Gap release phase duration	2,597	43	
Core relocation starts	6,670	111	1.9
First core plate failure	7,267	121	2.0
Vessel failure (penetration 2 failed)	7,322	122	2.0
Early in-vessel release phase duration	810	14	
Core plate 2 failure	8,046	134	2.2
Core plate 3 failure	8,125	135	2.3
Core plate 4 failure	9,987	166	2.8
Cavity radial rupture	90,033	1,500	25.0
Containment failure	131,933	2,199	36.7
Calculation ended	158,528	2,642	44.0

Fig. 6.9 Reactor vessel pressure during the first 8,000 s of transient (NUREG-1150 deck)

Fig. 6.10 Containment pressure (NUREG-1150 deck)

Figure 6.11 shows the water level in the drywell and wetwell portions of the suppression pool and in the pedestal. In this model, elevation zero is the bottom of the reactor vessel. Consequently, the listed elevations of the pedestal are negative. The floor of the pedestal is at elevation -28.35 ft (-8.64 m). After vessel failure, the water level in the wetwell portion of the pool is higher than that of the pool surface within the drywell due to the higher pressure of the drywell (Fig. 6.10). The water added to the pedestal at vessel failure is from the lower plenum. This water vaporizes later by the heat from the core debris and from the core-concrete interaction.

With the cavity geometry used in this deck (radial thickness of 1.752 m and axial depth 2 m as described in Sect. 5.5), radial rupture of the cavity was calculated to occur at 25 h (90,033 s) and axial rupture at 44 h (158,528 s). This cavity geometry of this deck is not realistic, because additional concrete exists in the actual plant beyond both the radial and axial limits of the cavity as modeled. Consequently, the core-concrete reaction was allowed to continue. (Cavity ruptures would not occur if the actual extent of the concrete boundaries in the cavity region were appropriately represented). All the Zr in the cavity was oxidized at the end of the calculation.

Fig. 6.11 Water levels in pedestal and suppression pool (NUREG-1150 deck)

At the end of the calculation (44 h), a total of 727 lb (330 kg) of hydrogen was predicted to be produced in-vessel. At this time, only 1,726 lb (783 kg) of fuel is predicted to remain in the core; this is < 1% of the initial fuel inventory (366,428 lb or 166,200 kg). Thus, MELCOR predicts that almost all of the fuel has been ejected into the cavity.

6.3.2 Source Terms into Containment

Table 6.10 shows the source terms released into containment divided into the four release phases: "gap;" "early in-vessel;" "ex-vessel;" and "late in-vessel." These release phases were defined in Sect. 6.1.2.

Large "total" releases were calculated for classes 1, 2, 3, 5, 7, 11, 12, and 16. "Late in-vessel" releases were calculated for classes 1, 2, 3, 5, 12, and 16.

At the end of the calculation, a total of 17,926 lb (8,131 kg) nonradioactive aerosols was produced from the core-concrete interaction. From this total, 10,617 lb (4,816 kg) was deposited, 7,282 lb (3,303 kg) was mixed with water from condensation, and the remaining 27 lb (12 kg) was suspended in the containment atmosphere.

6.3.3 Source Terms into Environment

Table 6.11 shows the source terms released from the containment into the environment for four different times after containment failure. At the end of the calculation, 7.4 h after containment failure, 99.8% of the noble gases are predicted to escape into the environment. Releases more than 1% are predicted for classes 5, 7, 11, and 12.

Table 6.12 shows the fractional distribution of fission products by class and location at the end of the MELCOR calculation, 7.4 h after containment failure. As indicated before, most of the noble gases (99.8%) have been released to the environment. The wetwell suppression pool was predicted to retain most of classes 2, 5, and 16. The majority of classes 3, 6, 8, 9, and 10 are in the cavity debris. The majority of classes 7, 11, and 12 are in the drywell. Finally, all the elemental iodine remains in the core fuel (unreleased).

**Table 6.10. Source terms released into containment for the station blackout
with the NUREG-1150 deck**

		Phase	Gap release	Early in-vessel	Ex-vessel	Late in-vessel	Total
<u>Duration</u> (min)			43	14	2,520	2,520	2,577
(h)			0.7	0.2	42	42	42.9
<u>Class</u>	<u>Element</u>	<u>Inventory</u> (kg)	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	463.2	0.3871	0.4405	0.1228	0.0493	0.9997
2	Cs	245.9	0.2517	0.2203	0.1192	0.1024	0.6936
3	Ba, Sr	207.3	0.0002	0.0058	0.6050	0.0007	0.6117
4	I	20.91	-	-	-	-	-
5	Te	40.75	0.0100	0.3263	0.3238	0.0682	0.7283
6	Ru	306.7	0	0	0	0	0
7	Mo	350.3	0	0	0.9970	0	0.9970
8	Ce	593.4	0	0	0.1372	0	0.1372
9	La	570.5	0	0	0.0040	0	0.0040
10	U	143,700	0	0	0.0004	0	0.0004
11	Cd	1.41	0	0	0.9967	0	0.9967
12	Sn	8.58	0.0025	0.0423	0.9173	0.0065	0.9686
16	CsI	42.78	0.2283	0.2262	0.1237	0.1199	0.6981

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

**Table 6.11. Cumulative source term released into the environment for the station blackout
with the NUREG-1150 deck**

Time after containment failure					
	(s)	7,790	14,989	22,188	26,595
	(min)	130	250	370	443
	(h)	2.2	4.2	6.2	7.4
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.9939	0.9967	0.9975	0.9977
2	Cs	0.0041	0.0043	0.0046	0.0049
3	Ba, Sr	2.9×10^{-5}	3.3×10^{-5}	3.7×10^{-5}	4.0×10^{-5}
4	I	-	-	-	-
5	Te	0.0120	0.0136	0.0142	0.0143
6	Ru	9.2×10^{-8}	1.2×10^{-7}	1.7×10^{-7}	2×10^{-7}
7	Mo	0.0258	0.0259	0.0259	0.0259
8	Ce	2.4×10^{-6}	2.5×10^{-6}	2.6×10^{-6}	2.7×10^{-6}
9	La	5.3×10^{-7}	6.4×10^{-7}	8.3×10^{-7}	9.5×10^{-7}
10	U	2.2×10^{-5}	2.6×10^{-5}	3.3×10^{-5}	3.7×10^{-5}
11	Cd	0.0764	0.0800	0.0827	0.0836
12	Sn	0.0314	0.0316	0.0316	0.0316
13-15					
16	CsI	0.0046	0.0049	0.0053	0.0056

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No release of class 4 (I) are predicted. All class 4 released forms class 16 (CsI).

**Table 6.12. Fractional distribution of fission products by class and location at the end of the MELCOR calculation
(44 h after transient initiation) with the NUREG-1150 deck**

Class	Element	Core fuel	Cavity debris	Reactor coolant system	Drywell	Wetwell	Environment
1	Noble gases	0.0003	0	0.372×10^{-8}	0.143×10^{-8}	0.0020	0.9977
2	Cs	0.0003	0.264×10^{-6}	0.3061	0.0928	0.5959	0.0049
3	Ba, Sr	0.0030	0.3814	0.0038	0.2481	0.3637	0.400×10^{-4}
4	I	1.0	0	0	0	0	0
5	Te	0.0007	0.313×10^{-8}	0.2710	0.0747	0.6393	0.0143
6	Ru	0.0030	0.9970	0.469×10^{-6}	0.818×10^{-6}	0.186×10^{-5}	0.203×10^{-6}
7	Mo	0.0030	0.271×10^{-9}	0.388×10^{-7}	0.6586	0.3125	0.0259
8	Ce	0.0030	0.8597	0.286×10^{-4}	0.0674	0.0699	0.274×10^{-5}
9	La	0.0030	0.9930	0.607×10^{-6}	0.0022	0.0018	0.947×10^{-6}
10	U	0.0048	0.9948	0.258×10^{-4}	0.0002	0.0002	0.366×10^{-4}
11	Cd	0.0030	0.0002	0.0001	0.5453	0.3678	0.0836
12	Sn	0.0029	0.138×10^{-7}	0.0285	0.5835	0.3535	0.0316
16	CsI	0.701×10^{-10}	0.823×10^{-4}	0.3018	0.1004	0.5921	0.0056

Note: All fractions are from the initial inventories of fission products, except for classes 2, 4, and 16 that are of the final inventories.

6.4 COMPARISON OF MODELS AND RESULTS

6.4.1 General

The three MELCOR models used in these calculations, the best-estimate deck (Sect. 4), the best-estimate deck without the BH Package (Sect. 4), and the NUREG-1150 deck (Sect. 5) have differences in modeling the Grand Gulf plant. The differences between the best-estimate deck and the best-estimate deck without the BH Package are only in the use of the BH Package² of MELCOR; it includes a detailed model of the lower plenum and reactor vessel lower head and quenching of the debris with the lower plenum water. The differences between the two best-estimate decks and the NUREG-1150 deck are more extensive. In particular, SRV operation is different (Sects. 4.2 and 5.2). Different inventories of the core materials are represented (Sects. 4.4 and 5.4). The NUREG-1150 deck does not use the BH Package or the quenching model of the core debris by the water in the lower plenum. These options were not available with previous versions of MELCOR, at the time when the NUREG-1150 deck was originally prepared.

The best-estimate deck model of the containment (Sect. 4.3) is more detailed than the NUREG-1150 deck model (Sect. 5.3). Importantly, the best-estimate decks recognize the existence of the enclosure building whereas the NUREG-1150 deck does not.

The best-estimate decks start calculations at time zero (when the station blackout is initiated, Sect. 4.1) while the NUREG-1150 deck starts calculations at 1,720 s after transient initiation, using initial conditions appropriate to that time (Sect. 5.1). However, the initial conditions of the NUREG-1150 deck are different than the corresponding conditions calculated by the best-estimate decks at 1,720 s after transient initiation. The best-estimate decks have a lower pressure in the vessel (between 800 and 900 psig or 5.6 and 6.28 MPa) due to the SRVs manual operation at this time (Fig. 6.2) than does the NUREG-1150 deck at time zero (Fig. 6.9). The NUREG-1150 deck initial pressure is 998 psig (6.96 MPa), which is between the values of 910 and 1020 psig (6.358 and 7.114 MPa) of the automatic operation of the SRVs. The lower vessel pressures of the best-estimate decks correspond to lower saturation temperatures inside the vessel control volumes and also to lower fuel and structural temperatures than do the values of the NUREG-1150 deck.

On the other hand, the three decks have identical models or options for many important phenomena. Hydrogen burns or detonations are not allowed in either model.

Depressurization is at the same water level (one-third ACH, as per EPGs Rev. 3) for the three models. The radionuclide release model of MELCOR is the same (modified CORSOR with the Surface-to-Volume Ratio) for all of the decks. Finally, the containment failure pressure is about the same in all the models (56 psig in the best-estimate deck and 55 psig in the NUREG-1150 deck), at the same location in the containment (the intersection of the spherical and cylindrical portions of the containment), and with the same failure area (1 ft²). The NUREG-1150 deck, however, does not consider the enclosure building around the containment.

The best-estimate results for this station blackout accident are the values calculated by the “complete” best-estimate deck (that includes the BH Package) given in Sect. 6.1. The best-estimate deck without the BH Package is not a “complete” best-estimate model of the plant because the BH model of the lower plenum and bottom head is not included. However, the results of this best-estimate deck without the BH Package are helpful in comparing and explaining the differences between the results of the “complete” best-estimate deck and the NUREG-1150 deck.

6.4.2 Comparison of Timing of Important Events

The times of the most significant events of this transient are given in Tables 6.1 (for the best-estimate deck), 6.5 (for the best-estimate deck without the BH Package), and 6.9 (for the NUREG-1150 deck). These tables have been consolidated into Table 6.13, which reveals substantial differences between the calculated results. Both best-estimate decks predict later times than the NUREG-1150 deck for every event with the exception of the “gap release” phase duration, which is slightly longer (by 4 min) for the NUREG-1150 deck. The most significant difference is in the vessel failure time, which is predicted to occur at a later time in the best-estimate deck (with the BH model). This is a direct consequence of the BH model that delays vessel failure until all the water in the lower plenum is vaporized. The vessel failure time of the best-estimate deck is more than twice as long (288 min) when compared to the NUREG-1150 deck (122 min). Comparing the vessel failure times of the two runs without the BH Package model, it can be noticed that the time calculated by the NUREG-1150 deck (122 min) is considerably shorter than the time calculated by the best-estimate deck without BH (184.4 min). Both runs resulted in vessel penetration failure almost

Table 6.13. Comparison of the times of events for the station blackout at Grand Gulf using three different models

Event	Time with best-estimate deck		Time with best-estimate deck without BH		Time with NUREG-1150 deck	
	(min)	(h)	(min)	(h)	(min)	(h)
Core uncovering	31	0.5	31	0.5	29	0.5
Vessel depressurization	59	1.0	59	1.0	48	0.8
Gap release initiation	81	1.4	81	1.4	65	1.1
Gap release ended	120	2.0	120	2.0	109	1.8
Gap release phase duration	39	0.7	39	0.7	43	0.7
Core relocation started	114	1.9	114	1.9	111	1.9
First core plate failure	184	3.1	184	3.1	121	2.0
Vessel failure	288	4.8	184.4	3.1	122	2.0
Early in-vessel release phase duration	168	2.8	64.4	1.1	14	0.2
Containment failure	2,580	43.0	2,534	42.2	2,199	36.7
Time between vessel and containment failures	2,292	38.2	2,349	39.1	2,077	34.6
Calculation ended	2,833	47.2	2,800	46.7	2,642	44.0
Ex-vessel release phase duration	2,545	42.4	2,615	43.6	2,520	42.0

immediately (within 1 min) after core plate failure. While the time of initiation of core relocation is very similar for both runs (114 and 111 min) the times of core plate failure are very different (184 and 121 min for the best-estimate without BH and the NUREG-1150 deck, respectively). Thus, the core plate of the NUREG-1150 deck fails earlier than in the best-estimate decks. This earlier core plate failure is a consequence of the reduced heat capacity of the core plate and the lower plenum steel in contact with the core plate of the NUREG-1150 deck. The steel mass of the core plate is 36,676 lb (16,636 kg) in the best-estimate deck and only 24,608 lb (11,162 kg) in the NUREG-1150 deck. The lower plenum steel is 205,054 lb (93,011 kg) in the best-estimate deck and only 72,625 lb (32,942 kg) in the NUREG-1150 deck. There is also less steel in the core of the NUREG-1150 deck and reduced penetration masses. Table 5.3 compared these values. Therefore, the *shorter time to vessel failure* calculated by the NUREG-1150 deck is a consequence of the absence of the *BH Package model* and the *reduced steel inventory* in the core, core plate, and lower plenum. Because of the earlier predicted vessel failure, the “early in-vessel” release phase calculated for the NUREG-1150 deck is very short, only 14 min, compared to 64.4 min for the best-estimate deck without BH and 168 min for the best-estimate deck.

Results from the Grand Gulf short-term station blackout study documented in Ref. 7, which were obtained using the BWR SAR^{8,9} and the BWR-LTAS¹⁰ codes, are presented in Table 6.14 and compared to the results obtained with the best-estimate deck (Sect. 6.1) and the NUREG-1150 deck (Sect. 6.3). The BWR SAR/BWR-LTAS results are closer to the results obtained by MELCOR with the best-estimate deck. The best-estimate deck predicts a shorter time for core uncover (31 min) and ADS depressurization (61.2 min) than Ref. 7 (42 and 75 min) but longer times for the other events.

The differences in the calculated containment failure times for the three runs of Table 6.13 are not significant. The NUREG-1150 calculated containment failure time is shorter (by about 3 h) than the time calculated by the two best-estimate decks. This shorter time may be a consequence of the more detailed model of the containment in the best-estimate decks. The calculated containment failure time for the NUREG-1150 deck is conservative, because it occurs earlier than in the best-estimate decks.

6.4.3 Comparison of Source Terms

The in-containment source terms are presented in Table 6.2 for the best-estimate deck, in Table 6.6 for the best-estimate deck without BH, and in Table 6.10 for the NUREG-

Table 6.14. Comparison of the time of events for the station blackout with two MELCOR decks and results from Ref. 7

Event	Time with best-estimate deck		Time with NUREG-1150 deck		Results from Ref. 7	
	(min)	(h)	(min)	(h)	(min)	(h)
Core uncovering	31	0.5	29	0.5	42.0	0.7
Vessel depressurization	59	1.0	48	0.8	75.0	1.25
Gap release initiation	81	1.4	65	1.1		
Gap release ended	120	2.0	109	1.8		
Gap release phase duration	39	0.7	43	0.7		
Core relocation started	114	1.9	111	1.9	106.9	1.8
First core plate failure	184	3.1	121	2.0	111.0	1.85
Vessel failure	288	4.8	122	2.0	218.2	3.6
Early in-vessel release phase duration	168	2.8	14	0.2		
Containment failure	2,580	43.0	2,199	36.7		
Time between vessel and containment failures	2,292	38.2	2,077	34.6		
Calculation ended	2,833	47.2	2,642	44.0		
Ex-vessel release phase duration	2,545	42.4	2,520	42.0		

1150 deck. There are substantial differences in these results. The "total" in-containment source terms calculated by the three models are compared in Table 6.15. The values calculated by the NUREG-1150 deck are larger than the values calculated by the best-estimate deck for all classes except for Class 1 (noble gases), class 2 (Cs), class 6 (Ru), class 10 (U), and class 16 (CsI). The differences for classes 1 and 6 are minimal, the difference for class 2 is 24%; for class 10, 850%; and for class 16, 27%; all are larger in the best-estimate deck than in the NUREG-1150 deck.

Very large release "total" fractions (almost 100%) are predicted in the NUREG-1150 deck for classes 7 (Mo), 11 (Cd), and 12 (Sn). These releases occur in the "ex-vessel" release phase (Table 6.10). Also, significant "total" releases are predicted for class 3 (with 61%), and for class 8 (with 14%) in the NUREG-1150 deck. The best-estimate deck does not predict these large releases for classes 3, 7, 8, 11, and 12. However, the best-estimate deck without BH also predicts these large releases which seems to be a consequence of use the BH Package. The "total" in-containment source terms for classes 2 (Cs) and 16 (CsI) are very similar for the two best-estimate decks. Thus, the discrepancies between the best-estimate and the NUREG-1150 deck results for classes 2 and 16 are not due to use of the BH Package but to other model differences. Large discrepancies between the results of the best-estimate and the NUREG-1150 decks appear for classes 3, 7-12.

The NUREG-1150 deck predicts larger releases (by a factor of 3) of nonradioactive aerosols into containment than does the best-estimate deck. The amount of aerosols released by the best-estimate deck without BH is a value in between the amounts calculated by the other two models (Table 6.15).

The results are compared now by release phase. Table 6.16 compares the "gap" in-containment source terms. Most of the "gap" releases of the NUREG-1150 deck are larger than the corresponding releases of the best-estimate decks (except for class 5). The longer duration of this phase for the NUREG-1150 model is the main cause of these larger source terms.

The "early in-vessel" in-containment source terms are compared in Table 6.17. As expected, because the "early in-vessel" release phase of the NUREG-1150 model is very short (14 min) compared to the same release phase for the best-estimate deck (178 min) or for the best-estimate deck without BH (64.4 min), smaller "early in-vessel" releases are predicted for the NUREG-1150 deck. However, for two classes (3 and 12) the NUREG-1150

**Table 6.15. Total in-containment source terms calculated by MELCOR using
three different models for Grand Gulf station blackout**

Class	Element	Best-estimate	Best-estimate without BH	NUREG-1150
		<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.9999	0.9977	0.9997
2	Cs	0.8628	0.8480	0.6936
3	Ba, Sr	0.1180	0.3272	0.6117
4	I	-	-	-
5	Te	0.6571	0.6967	0.7283
6	Ru	0.0001	0	0
7	Mo	0	0.9335	0.9970
8	Ce	0.0017	0.0440	0.1372
9	La	0.0001	0.0013	0.0040
10	U	0.0034	0.0003	0.0004
11	Cd	0.0149	0.9936	0.9967
12	Sn	0.2203	0.9091	0.9686
15	Concrete Aerosols (kg)	2,845	5,083	8,131
16	CsI	0.8864	0.8866	0.6981

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories of fission products.
Class 15 releases are in kg.
No releases of class 4 (I) are predicted since class 4 combines with class 2 (Cs) to form class 16 (CsI).

**Table 6.16. Gap release in-containment source terms calculated by
MELCOR using three different models**

Model		Best-estimate	Best-estimate without BH	NUREG-1150
<u>Duration</u>	(min)	39	39	43
	(h)	0.7	0.7	0.7
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	noble gases	0.1442	0.1456	0.3871
2	Cs	0.1422	0.1453	0.2517
3	Ba, Sr	0	0	0.0002
4	I	-	-	-
5	Te	0.0368	0.0400	0.0100
6	Ru	0	0	0
7	Mo	0	0	0
8	Ce	0	0	0
9	La	0	0	0
10	U	0	0	0
11	Cd	0	0	0
12	Sn	0.0007	0.0007	0.0025
16	CsI	0.1138	0.1155	0.2283

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

**Table 6.17. Early in-vessel in-containment source terms calculated by
MELCOR using three different models**

Model		Best-estimate	Best-estimate without BH	NUREG-1150
<u>Duration</u>	(min)	168	64.4	14
	(h)	2.8	1.1	0.2
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	noble gases	0.8315	0.7733	0.4405
2	Cs	0.4800	0.4203	0.2203
3	Ba, Sr	0.0026	0.0018	0.0058
4	I	-	-	-
5	Te	0.5592	0.5098	0.3263
6	Ru	0	0	0
7	Mo	0	0	0
8	Ce	0	0	0
9	La	0	0	0
10	U	0	0	0
11	Cd	0	0	0
12	Sn	0.0304	0.0216	0.0423
16	CsI	0.4977	0.4356	0.2262

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

deck predicts larger releases than the best-estimate decks. The “early in-vessel” source terms of the best-estimate deck without BH are values in between the results of the other two models in accordance to the duration of this phase for the three models.

The “ex-vessel” source terms are compared in Table 6.18. The “ex-vessel” releases are larger for the NUREG-1150 deck, except for classes 6 and 10.

When comparing the two models without the BH input, it is apparent that very similar results are calculated for classes 7, 10–12. Therefore, use of the BH Package (or the lack of it) appears to cause large discrepancies between the “ex-vessel” source terms for these classes between the best-estimate and the NUREG-1150 models.

Finally, the “late in-vessel” releases are compared in Table 6.19. The “late in-vessel” source terms for classes, 1, 3, and 12 are larger for the NUREG-1150 deck results than for the other decks. The source terms for the remaining classes are larger for the best-estimate deck without BH. When comparing the best-estimate and the NUREG-1150 deck results, classes 2 and 16 releases are larger for the best-estimate deck, and the remaining class (1, 3, 5, and 12) releases are larger for the NUREG-1150 deck.

Overall, the majority of the source terms calculated by the NUREG-1150 deck are larger than their equivalent source terms calculated by the best-estimate deck. Therefore, the majority of the NUREG-1150 deck calculated source terms are conservative. However, some source terms calculated by the best-estimate deck are larger than their corresponding source terms of the NUREG-1150 deck. The larger source terms for the best-estimate deck are the following: “total” source terms of classes 2, 10, and 15; “gap” source terms of class 5; “early in-vessel” source terms of classes 1, 2, 5, and 16; “ex-vessel” source terms of class 10; and, “late in-vessel” source terms of classes 2 and 16.

Table 6.20 presents some values calculated by the three models at the end of the calculation. The best-estimate deck without BH has a larger inventory of fuel remaining in the core (about 13.7%) than the other two models. This model did not predict failure of core plate 4; the other two models did. Consequently, the fuel of radial ring 4 remained in the core in the best-estimate deck without BH. The reason for this different result is not known. Finally, the amount of in-vessel hydrogen calculated by the best-estimate model is larger than that calculated by the other models because the BH model kept the fuel longer in the lower plenum (with water) producing more hydrogen.

**Table 6.18. Ex-vessel in-containment source terms calculated by
MELCOR using three different models**

Model		Best-estimate	Best-estimate without BH	NUREG-1150
<u>Duration</u>	(min)	2,545	2,615	2,520
	(h)	42.2	43.6	42
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	noble gases	0.0236	0.0615	0.1228
2	Cs	0.0224	0.0593	0.1192
3	Ba, Sr	0.1154	0.3252	0.6050
4	I	-	-	-
5	Te	0.0248	0.0660	0.3238
6	Ru	0.0001	0	0
7	Mo	0	0.9335	0.9970
8	Ce	0.0017	0.0440	0.1372
9	La	0.0001	0.0013	0.0040
10	U	0.0034	0.0003	0.0004
11	Cd	0.0149	0.9336	0.9967
12	Sn	0.1892	0.8868	0.9173
16	CsI	0.0236	0.0619	0.1237

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

**Table 6.19. Late in-vessel in-containment source terms calculated by
MELCOR using three different models**

Model		Best-estimate	Best-estimate without BH	NUREG-1150
<u>Duration</u>	(min)	2,545	2,615	2,520
	(h)	42.4	43.6	42
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	noble gases	0.0006	0.0173	0.0493
2	Cs	0.2182	0.2249	0.1024
3	Ba, Sr	0	0.0002	0.0007
4	I	-	-	-
5	Te	0.0363	0.0809	0.0682
6	Ru	0	0	0
7	Mo	0	0	0
8	Ce	0	0	0
9	La	0	0	0
10	U	0	0	0
11	Cd	0	0	0
12	Sn	0	0	0.0065
16	CsI	0.2513	0.2736	0.1199

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.

No releases of class 4 (I) are predicted. Class 4 (I) releases are combined with class 2 (Cs) to form class 16 (CsI).

Table 6.20. Values calculated by the three models at the end of the calculation

Variable	Best-estimate	Best-estimate without BH	NUREG-1150
Total calculation time, h	47.2	46.7	44.0
Fuel left in core region, kg	1,997	21,879	783
Initial inventory, %	1.3	13.7	0.5
In-vessel hydrogen produced			
Core, kg	295	324	330
BH, kg	<u>395</u>	<u>-</u>	<u>-</u>
Total, kg	660	324	330

The source terms released into the environment are presented in Table 6.3 for the best-estimate deck, in Table 6.7 for the best-estimate deck without BH and in Table 6.11 for the NUREG-1150 deck. Comparison of the environmental source terms from the three models at about the same time after containment failure is presented in Table 6.21. The NUREG-1150 deck predicts larger releases than the best-estimate decks except for classes 2 and 16. At least two reasons account for these differences. First, the NUREG-1150 deck predicts larger "total" in-containment source terms (except for classes 2 and 16). Second, the NUREG-1150 deck does not model the enclosure building, which retains about 7% of the noble gases (Table 6.4). Perhaps the presence of the enclosure building also serves to retain 8.4% of the noble gases inside the wetwell of the best-estimate deck (Table 6.4) vs only 0.2% in the wetwell of the NUREG-1150 deck (Table 6.12).

The environmental releases of classes 1 and 5 are very similar for the two best-estimate decks which indicates that these releases are independent of the use of BH model.

**Table 6.21. Source term calculated by MELCOR released into
environment for Grand Gulf using three different models**

Model		Best-estimate	Best-estimate without BH	NUREG-1150
<u>Duration</u>	(s)	15,173	15,981	14,989
	(min)	253	266	250
	(h)	4.2	4.4	4.2

<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.8460	0.8456	0.9967
2	Cs	0.0100	0.0047	0.0043
3	Ba, Sr	1.2×10^{-6}	1.2×10^{-5}	3.3×10^{-5}
4	I	-	-	-
5	Te	0.0028	0.0022	0.0136
6	Ru	1.6×10^{-10}	4.7×10^{-8}	1.2×10^{-7}
7	Mo	2.9×10^{-10}	0.0011	0.0259
8	Ce	8.2×10^{-8}	1.3×10^{-7}	2.5×10^{-6}
9	La	8.2×10^{-8}	1.4×10^{-7}	6.4×10^{-7}
10	U	8.8×10^{-8}	8.6×10^{-6}	2.6×10^{-5}
11	Cd	5.1×10^{-5}	0.0086	0.0800
12	Sn	4.1×10^{-6}	0.0019	0.0316
16	CsI	0.0135	0.0063	0.0049

Notes: All fractions are from the initial inventories of fission products, except for classes 2 and 16 that are from the final inventories.
No releases of class 4 (I) are predicted since this class combines with class 2 (Cs) to form class 16 (CsI).

However, the releases for classes 2, 3, 7, 11, 12, and 16 are very similar for the two decks without the BH Package, which indicates these releases are dependent on the BH Package. A similar trend was found for the "total" in-containment source terms of Table 6.15.

6.4.4 Summary of Results Comparison

Substantial differences have been found between the station blackout results of the best-estimate deck and the NUREG-1150 deck. The NUREG-1150 deck predicts shorter times for almost all of the important events and larger source terms (with some exceptions) than does the best-estimate deck. The best-estimate deck predicts substantially larger "total" in-containment source terms for classes 2 (Cs), 10 (U), and 16 (CsI); larger "gap" release for class 5 (Te); larger "early in-vessel" releases for classes 1 (noble gases), 2 (Cs), 5 (Te), and 16 (CsI); larger "ex-vessel" releases for class 10 (U); and larger "late in-vessel" releases for classes 2 (Cs) and 16 (CsI) than the NUREG-1150 deck. The environmental source terms of class 2 (Cs) and 16 (CsI) are also larger for the best-estimate deck. Therefore, if shorter times and larger source terms are considered "conservative," the NUREG-1150 deck results are in general "conservative," with the exceptions mentioned.

The main causes of these different results have been identified in the following NUREG-1150 deck deficiencies: absence of the BH model, reduced inventory of steel in the core and lower plenum, and absence of detail in the containment model, in particular, absence of the enclosure building.

7. INJECTION RECOVERY SEQUENCES

7.1 GENERAL

Several injection recovery sequences have been run with the MELCOR code using the best-estimate deck to investigate the effects of water injection into the reactor vessel, assuming that power is recovered after the onset of core degradation during the station blackout accident sequence. All of the injection recovery sequences were initiated after core relocation occurred (at about 6,850 s into the transient). At this time, the vessel is depressurized (that occurred at 3,541 s) to a pressure slightly above containment pressure, about 25 psia (0.17 MPa).

The Grand Gulf Nuclear Station has several ECCSs and other systems capable of injecting water into the vessel. The injection characteristics for these systems are listed in Table 7.1. For the purposes of this study, it is assumed that the control room operators will take action to manually control the vessel injection rate once ac power is restored. Specifically, it is assumed that one residual heat removal (RHR) pump in the low-pressure coolant injection (LPCI) mode is selected to inject water into the core up to a rate of 7,450 gal/min (470 L/s) for the injection recovery sequences considered here. The injection is initiated when the vessel is at low pressure, about 25 psia (0.17 MPa). The injection time has been varied to investigate when (after core relocation) the core can be recovered so that vessel failure is avoided.

A low mass flow rate of water injection (between 10 and 15 kg/s) was simulated using the control rod drive hydraulic system pumps (Table 7.1).

Section 7.2 presents the results calculated by MELCOR for these injection recovery sequences. Section 7.3 investigates the possibility of a pressure spike inside the vessel during the water injection phase due to large steam production. Section 7.4 investigates the possibility of achieving recriticality in the core when unborated water is injected. Finally, Sect. 7.5 summarizes all the results.

7.2 RESULTS

A total of 21 water injection recovery cases have been run and their results are presented in Table 7.2. The *first two columns* and the *last line* of Table 7.2 show the events and

Table 7.1. ECCS and other injection systems of the Grand Gulf Nuclear Station

System	Pressure	Flow	Runout Flow
High-pressure core spray (HPCS)	1,147 - 200 psia (7.89 - 1.5 MPa)	1,650 - 7,115 gal/min (104 - 449 L/s)	9,100 gal/min (574 L/s)
Low-pressure core spray (LPCS)	128 psia (0.98 MPa)	7,115 gal/min (449 L/s)	
Standby liquid control system (SLCS)	1,280 psia (8.9 MPa)	86 gal/min (5.5 L/s)	
Reactor core isolation cooling (RCIC)	1,200 psia (8.4 MPa)	800 gal/min (50.5 L/s)	
Residual heat removal (RHR)	25 psia	3 x 7,450 gal/min	3 x 8,940 gal/min
Low-pressure coolant injection (LPCI)	(0.27 MPa)	(3 x 470 L/s)	(3 x 564 L/s)
Control rod (CR) pumps	1,280 psia (8.9 MPa)	2 x 96 gal/min (2 x 6 L/s)	

Note: The CR pumps and the RCIC System are not part of the ECCS but they may be used for water injection into the reactor vessel.

Table 7.2. Injection recovery sequences run with MELCOR for the Grand Gulf plant

Base case event	Occurred at time (min)	Water injection at (min)	Mass flow rate (kg/s)	Injected into	Pressure spike (MPa) (psia)	H ₂ generated (kg)	Accident terminated
Control blade relocation	92						
Fuel rod relocation	114						
		117	467.6	Core	-	120	Yes ^a
		183	467.6	Core	4.8 (700)	264	Yes ^b
Core plate 1 failure	184						
		184.1	467.6	Core	4.8 (700)	265	Yes ^c
Core plate 2 failure	192.8						
		193	467.6	Core	1.0 (150)	298	Yes ^d
Core plate 3 failure	268						
		268.3	467.6	Core	0.34 (50)	378	Yes ^e
		283	15	Core	-	610	No ^{e,f,g}
		283	467.6	Core	-	388	No ^{e,g,h}
LP dryout and penetration failure	288						
		342	15	LP by BH	-	752	No ^{e,g}
		342	467.6	LP by BH	-	868	No ^{e,g}
		345	15	LP by BH	-	724	No ^{e,g}
		344.8	467.6	LP by BH	-	789	No ^{e,g}

Table 7.2. (Continued)

Base case event	Occurred at time (min)	Water injection at (min)	Mass flow rate (kg/s)	Injected into	Pressure spike (MPa) (psia)	H ₂ generated (kg)	Accident terminated
Core plate 4 failure	345.1	345	467.6	LP by BH	-	975	No ^{g,i}
		345.2	467.6	LP by BH	-	972	No ^g
		346.3	15	LP by BH	-	858	No ^g
		450	10	LP by BH	-	710	No ^g
		450	467.6	LP by BH	-	750	No ^g
		452	10	LP by BH	-	691	No ^j
		452	467.6	LP by BH	-	690	No ^k
		458.3	10	LP by BH	0.7 (100)	640	No ^l
		458.3	467.6	LP by BH	1.37 (200)	652	No ^m
Lower head failure	465						
Calculation ended	500	Base case	0	-	-	689	No

NOTES

LP: Lower plenum

BH: Lower Plenum Bebris Bead Package of MELCOR

^aNone of the four core plates failed^bOnly core plate 1 failed at 184 min^cCore plates 2, 3, and 4 did not fail^dCore plates 3 and 4 did not fail^eCore plate 4 did not fail^fPenetration failed at 289 min^gLower head did not fail^hPenetration failed at 291 minⁱCore plate 4 failed at 345 min^jLower head failed at 473 min^kLower head failed at 458.5 min^lLower head failed at 497.7 min^mLower head failed at 467 min

timing of the *base case* station blackout without water injection. (These are the times of Table 6.1.) These *two columns* provide reference for key events against which the water injection times of the recovery cases can be compared. The third column shows the timing of water injection for the recovery cases. The fourth column shows the mass flow rate of water injected. The fifth column provides the location where the water is injected. The sixth column indicates the pressure spike in the vessel calculated from the water injection. The seventh column shows the amount of in-vessel hydrogen generated, and finally, the last column indicates the success of the water injection recovery in terminating the accident. All of the water injection cases were started after fuel relocation [(that occurred at 114 min (6,850 s))] but before lower head failure [(that occurred at 465 min (27,918 s))]. After lower head failure, all the debris in the lower plenum is transferred to the cavity below. Water injected into the vessel after lower head failure is also transferred directly to the cavity without providing any cooling to the vessel. On the other hand, a large portion of the water injected into the vessel after penetration failure [(that occurred at 288 min (17,272 s))] but before lower head failure remains in the vessel (the water leaving through the failed penetrations is a function of the size and number of penetrations failed.)

For the first injection recovery case, water was injected at 117 min, about 3 min after fuel relocation started but before the first core plate failure. Although some core degradation had already occurred at 117 min, no debris had entered the vessel lower plenum. The mass flow of water injected, 7,450 gal/min (equivalent to 470 L/s or 467.6 kg/s) at a temperature of 80° F (300 K) was kept constant until the vessel was filled to the normal water level. Afterward, the mass flow rate was reduced to about 160 gal/min (10 kg/s) to replace the water boiled off by the decay heat of the fuel. The water inside the vessel cooled the fuel to saturation temperature at about 167 min, accident time, (50 min after water injection initiation), precluding both core plate and vessel failure and terminating the accident sequence.

The second injection recovery case considered the same mass flow of injected water (7,450 gal/min or 467.6 kg/s) as the first recovery case, but it was started at a later time. For the base case without water injection, the central ring of the core plate is predicted to fail at 184 min (11,017 s). For the second injection recovery case, water injection was started at 183 min (11,000 s).

As a result of the water injection in this second recovery case, the initial core plate failure occurred 13 s later than in the base case without water injection. The core was

completely cooled at 250 min, accident time (67 min after the injection was initiated). The core plate of the remaining three rings never failed, the vessel did not fail, and the accident was terminated. There was, however, fuel debris in the lower plenum after failure of the central core plate region. In the previous case, with water injected at 117 min (7,000 s) debris never fell to the lower plenum. For both cases, fuel melting occurred, with a larger extent of fuel melting in the case with the later water injection.

When water injection is initiated after 269 min, vessel failure (via penetration failure) cannot be prevented. When the water injection is initiated on or before 268.3 min (16,100 s), vessel failure is prevented and the accident is terminated.

Lower plenum dryout is predicted to occur at 288 min (17,272 s) for the base case without water injection. At this time, the BH Package of MELCOR becomes active to represent the lower plenum debris bed and its interaction with the reactor vessel bottom head. For injection recovery sequences with water injected after this time, the injection characteristics were specified as part of the BH Package input.

The injection characteristics are specified separately when the BH Package is used because the debris bed response models address only the lower plenum debris bed. There are no core package debris response models to address the effects of reflood water on the debris in the core region. Thus, it is important to recognize that if the postulated water injection rate is sufficient to cool the lower plenum debris bed, fill the remainder of the lower plenum, and ultimately cause the water level to rise into the core region, the effects of this water in the core region will not be calculated by MELCOR.

Another important point is that the temperature of the lower plenum debris at the time of dryout is sufficiently high that penetration failures are predicted to occur immediately. Although the predicted failure of the instrument guide tube structure within the bed is straightforward, real question arises as to the fate of the guide tube walls ex-vessel.

For the BH Package of MELCOR, the question of penetration failures as a viable escape pathway for the debris liquids is to be determined by user input. For the calculations reported here, it has been assumed that ex-vessel tube wall failures would occur. In other words, debris liquids have an escape pathway before there is gross failure of the bottom head wall.

The results listed in Table 7.2 show the following trends:

1. Vessel failure can be prevented if water is injected into the vessel on or before 268.3 min (16,100 s). This is about 2 1/2 h after fuel relocation began. Although there will be significant core damage with significant portions of the fuel melted and relocated, the injected water provides stable core cooling, and vessel failure is prevented. Lower plenum dryout does not occur, and the BH Package is never called. Once the core is completely cooled, the severe accident sequence is terminated.
2. If water is injected after lower plenum dryout and penetration failure (at 288 min or 17,272 s) but before 452 min (27,100 s), the water injection will prevent lower head gross failure (predicted to occur in the base case without injection at 465 min or 27,918 s). However, the vessel has already failed via penetration failures.
3. The earlier water injection is initiated, the less core damage before the accident is recovered, and, consequently, the less hydrogen is produced in the sequence. When different mass flow rates of water are used, less hydrogen is produced when larger mass flow rates of water are injected into the vessel (Table 7.2) if the injection is initiated before 283 min. For later water injection, after 342 min, MELCOR results indicate that more hydrogen is produced in those cases with larger mass flow rates. All of the calculations of Table 7.2 were terminated at 500 min; the amount of hydrogen generated in all the cases, including the base case without injection, was computed at that time. For comparison, the base case without injection, generated 689 kg of hydrogen at 500 min. This amount is larger than that generated for cases with water injection initiated on or before 283 min, but is smaller than that generated in most of the cases with water injection initiated after 342 min.
4. The source terms released into containment for the cases with complete recovery are smaller than in the station blackout base case without injection. Once the core is flooded and cooled, the release of fission products stops. The in-containment source terms for the case with water injection at 183 min are presented in Table 7.3. Only two release phases occurred in this sequence: "gap" and "early-in-vessel". The "gap" release phase is identical to the base case presented in Table 6.2; it started at 81 min (4,860 s) and ended at 120 min (7,183 s) with a duration of 39 min (2,323 s). Water injection was initiated after the "gap" release phase was ended. Therefore, the "gap" release phase is the same for the water injected or noninjected cases. The "early-in-

**Table 7.3 Source terms released into containment
for the case with water injection at 183 min**

Phase		Gap release	Early in-vessel	Total	Total releases for the base station blackout without water injection
Duration (min)		39	380	419	2,752
(h)		0.7	6.3	7.0	45.9
<u>Class</u>	<u>Element</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>	<u>Fraction</u>
1	Noble gases	0.1442	0.7937	0.9379	0.9999
2	Cs	0.1422	0.4472	0.5894	0.8628
3	Ba-Sr	0	0.0024	0.0024	0.1180
4	I	-	-	-	-
5	Te	0.0368	0.5329	0.5697	0.6571
6	Rn	0	0	0	0.0001
7	Mo	0	0	0	0
8	Ce	0	0	0	0.0017
9	La	0	0	0	0.0001
10	U	0	0	0	0.0034
11	Cd	0	0	0	0.0149
12	Sn	0.0007	0.0276	0.0283	0.2203
16	CsI	0.1138	0.4666	0.5804	0.8864

Note: No releases of class 4 (I) are predicted since the released class 4 (I) combines with class 2 (Cs) to form class 15 (CsI).

vessel" release phase was started at 120 min (7,183 s), when the "gap" release phase ended, and was ended at 500 min when the calculation was terminated. However the release of fission products was terminated at about 250 min when the core was completely cooled. Vessel failure never occurred. Consequently, the "early in-vessel" releases are smaller in this recovered case than in the base case (shown in Table 6.2). No "ex-vessel" or "late in-vessel" releases occurred in the recovered case. The "total" releases are the summation of only the "gap" and "early in-vessel" releases, and they are smaller than the "total" releases of the base station blackout case of Table 6.2, also shown in the last column of Table 7.3.

5. Large pressure spikes in the vessel due to water injection were not calculated for any of the cases of Table 7.2 (column 6). This subject is covered in more detail in Sect. 7.3.
6. When the BH Package is used for reflooding, the water is injected into the lower plenum. Once the lower plenum is full, the excess water is lost instead of getting into the core region and cooling it. This is a shortcoming of the BH Package-MELCOR interface.

7.3 PRESSURE SPIKES IN THE VESSEL DURING WATER INJECTION

All the runs presented in Table 7.2 did not result in significant pressure increases in the vessel when the water was injected. The maximum calculated pressure of 700 psia (4.8 MPa) for the case when the injection was initiated at 183 min did not pose any threat to the vessel. Only pressures above 3,000 psia (20.6 MPa) could fail the vessel, being the vessel connections to the feedwater lines the weakest points and the most likely locations for vessel failure.

Three MELCOR input parameters affect the pressure resulting from hot debris and water interaction. Two of these parameters are the heat transfer coefficient for in-vessel falling debris to the pool and the velocity of this falling debris. Both parameters are input in card COR00012. The third parameter, used by the BH Package in card BH1300, is the maximum rate at which debris falling from the core region is added to the lower plenum. The

recommended value for this parameter used in the best-estimate deck is 2,000 kg/s (4,409 lb/s). This last parameter only applies when the BH Package is active after the lower plenum has dried out. If water is injected into the lower plenum, this parameter controls the amount of debris falling from the core that interacts with the water and produces steam.

The first two parameters were varied for the recovery sequence injecting 7,450 gal/min (467.6 kg/s) at 183 min, which is the second case of Table 7.2. The values recommended by ORNL MELCOR development group for these two parameters are 750 W/m²•K (132 Btu/h•ft²•°F) and 0.1 m/s (0.33 ft/s), respectively. These values are also used in the best-estimate deck. Shortly after water injection is initiated, the core plate of the first ring fails, and debris from this ring falls into the lower plenum where it interacts with water. The results of this sensitivity study are presented in Table 7.4. Using the recommended values for these parameters (750 W/m²•K and 0.1 m/s), the resulting pressure spike was only 700 psia (4.8 MPa). It was observed that by increasing the heat transfer coefficient and/or increasing the debris velocity (up to a limit around 6 m/s), the magnitude of the pressure spike also increases. The vessel “failure” pressure value of 3,000 psia (20.6 MPa) was reached when a heat transfer coefficient of 2,818 Btu/h•ft²•°F (16,000 W/m²•K) together with a velocity of 19.7 ft/s (6 m/s) were used. The same pressure spike could be obtained if a velocity lower than 6 m/s is used together with a heat transfer coefficient higher than 16,000 W/m²•K.

The value of 6 m/s for the debris velocity is a reasonable value. For debris falling 2 m from the core plate to the lower plenum water surface, the free-falling velocity is

$$v = \sqrt{2gh} = \sqrt{(2)(9.8)\text{m/s}^2(2)\text{m}} = 6.26 \text{ m/s}$$

The value of the heat transfer coefficient is difficult to calculate because the heat transfer coefficient varies with time. First, when the hot debris contacts the water, a film boiling heat transfer coefficient applies. When the debris is quenched, a nucleate boiling heat transfer coefficient applies. Finally, when the debris is cooled and boiling can not be sustained, a single-phase natural convection heat transfer coefficient applies. Heat transfer coefficients for nucleate boiling are very large, larger than the value of 16,000 W/m²•K used in the last case of Table 7.4. However, during the film boiling and natural convection phases, the value of the heat transfer coefficient is much smaller than 16,000 W/m²•K. Consequently, the value of the heat transfer coefficient depends on the heat transfer regime that is also a function of the debris

Table 7.4. Effect of the debris/water heat transfer coefficient and debris velocity on vessel pressure for water injection at 183 min

Heat transfer coefficient		Debris velocity		Vessel pressure	
[Btu/h·ft ² ·°F	(W/m ² ·K)]	[ft/s	(m/s)]	[psia	(MPa)]
132	(750)	0.33	(0.1)	700	(4.8)
881	(5,000)	0.33	(0.1)	800	(5.5)
1,761	(10,000)	0.33	(0.1)	900	(6.2)
1,761	(10,000)	9.84	(3.0)	1,100	(7.6)
1,761	(10,000)	13.12	(4.0)	1,300	(8.9)
1,761	(10,000)	16.40	(5.0)	1,560	(10.7)
1,761	(10,000)	19.70	(6.0)	2,200	(15.1)
1,761	(10,000)	20.34	(6.2)	2,300	(15.8)
1,761	(10,000)	21.32	(6.5)	2,050	(14.1)
1,761	(10,000)	22.97	(7.0)	1,200	(8.2)
2,642	(15,000)	16.40	(5.0)	2,800	(19.3)
2,642	(15,000)	19.03	(5.8)	2,830	(19.5)
2,642	(15,000)	19.70	(6.0)	2,850	(19.6)
2,642	(15,000)	22.97	(7.0)	2,850	(19.6)
2,818	(16,000)	19.70	(6.0)	3,000	(20.6)

surface temperature. It is difficult to calculate a constant heat transfer coefficient to model these three different heat transfer regimes. Considering that the nucleate boiling phase is shortest and film boiling and natural convection are the predominant heat transfer regimes, the value of $16,000 \text{ W/m}^2\cdot\text{K}$ is high. Therefore, it seems more appropriate to use an average heat transfer coefficient below $16,000 \text{ W/m}^2\cdot\text{K}$. This will result in pressure spikes below 3,000 psia that do not compromise vessel integrity. It seems, therefore, unlikely that a pressure spike would result during the injection of water into the vessel.

The basic station blackout sequence (without water injection) was rerun using the values of $16,000 \text{ W/m}^2\cdot\text{K}$ and 6 m/s for the debris/water heat transfer coefficient and debris falling velocity, respectively. This basic case also resulted in a pressure spike inside the vessel of about 3,000 psia (20.6 MPa) when the hot debris of core ring 1 fell into the water present in the lower plenum after the core plate of ring 1 failed at 184 min (11,017 s). This indicates that the pressure spike of 3,000 psia (20.6 MPa) calculated by MELCOR is independent of the water injection scenario and is mainly a function of the value of the heat transfer coefficient used.

The value of this heat transfer coefficient in MELCOR should be treated as a parameter that can be varied to model debris/fuel coolant interactions inside the vessel. Since a best-estimate value of this average heat transfer coefficient is difficult to calculate, the MELCOR code can only be used to estimate the steam produced by debris/water interaction.

Finally, the parameter for the maximum rate at which falling debris from the core is added to the lower plenum was increased from 2,000 kg/s (4.409 lb/h), the value used in the best-estimate deck, up to 100,000 kg/s for the case injecting a mass flow rate of water of 467.6 kg/s at 345 min (Table 7.2). The debris of core ring 4 fell into the lower plenum water shortly after injection was initiated and produced steam. However, no significant pressure increases were calculated even when the high value of this falling debris rate parameter (100,000 kg/s) was used.

Thus, pressure spikes that threaten vessel integrity resulting from water injection do not appear to be likely based on the results of this simplified study with MELCOR.

7.4 RECRITICALITY

The material of the control blades (boron carbide and stainless steel) melts before the material of the fuel rods (Zircaloy and uranium dioxide) during the station blackout accident . Consequently, after the core is uncovered, some or many of the control blades may be already melted and relocated onto the core plate while the fuel rods are still standing. If reflooding of the core with unborated water takes place at this moment, recriticality of the core may occur. This section studies this possibility based on MELCOR results.

The MELCOR model divides the core into four concentric rings (Sect. 4.4). The center ring is ring 1 and comprises 56.57% of the core (more than half). This first ring is the largest ring of the core. Ring 2 comprises 20.43% of the core; ring 3, 11.39% (this is the smallest ring); and ring 4, 11.61%. Ring 4 is the outermost radial ring of the core and consequently the coolest and the last to melt. The active core extends from axial level 8 to level 12 (five axial levels) as shown in Fig. 4.4. The control blade material is also located in these five axial levels.

Ring 1, which in addition to being the largest ring is the hottest one, starts melting before the other three rings. The control blade material of this ring starts relocating at 5,500 s (as shown in Fig. 7.1). All the control blade material is relocated onto axial level 7 (above the core plate) at 6,200 s. However, the fuel rods do not relocate until 6,850 s as shown in Fig. 7.2. Figure 7.2 shows the temperature of the Zircaloy cladding of ring 1. At 6,850 s this temperature peaks to 3,320°F (2,100K) and then drops to zero when the cladding collapses.

The control blade material of ring 2 starts relocating at 6,200 s (Fig. 7.3) and ends relocation into axial level 7 at 7,200 s. The fuel rods of ring 2 relocate at 7,500 s (Fig. 7.4).

In ring 3, the control blade material starts relocating at 7,200 s and is completely relocated at 8,500 s (Fig. 7.5). The fuel rods do not relocate until 9,100 s (Fig. 7.6).

Finally, the control blade material of ring 4 (the coolest ring) starts relocating at 9,700 s and ends relocation at 10,200 s (Fig. 7.7). The fuel rods of this ring do not relocate until 11,100 s (Fig. 7.8).

In each ring, the control blade material is melted and relocated well before the fuel rods relocate. The fuel rods of ring 1 do not relocate until 6,850 s (Fig. 7.2). At this time, all the control blades of ring 1 are melted and relocated (Fig. 7.1) as well as most of the control blades of ring 2 (Fig. 7.3). If the core is reflooded with unborated water at around 113 min

Fig. 7.1 Ring 1 control blade masses

Fig. 7.2 Ring 1 cladding temperatures

Fig. 7.3 Ring 2 control blade masses

Fig. 7.4 Ring 2 cladding temperatures

Fig. 7.5 Ring 3 control blade masses

Fig. 7.6 Ring 3 cladding temperatures

Fig. 7.7 Ring 4 control blade masses

Fig. 7.8 Ring 4 cladding temperatures

(6,800 s), before the fuel rods of ring 1 collapse, there is a chance for recriticality to occur because most of the control blades of rings 1 and 2 are lost. Reflooding after 117 min (7,000 s) is more difficult to characterize because both, control blades and fuel rods, are relocated onto the core plate and probably mixed. Criticality is also possible but not so obvious under these conditions. A criticality code is needed to quantify it.

Reflooding before 103 min or 6,200 s (time when the control blades of ring 2 start relocating) probably will not result in criticality because the control blades of rings 2, 3, and 4 are still intact. A previous study on recriticality during reflood of a BWR²⁵ also indicated that there is the potential for recriticality in a BWR if core reflood with unborated water occurs after the control blades have started melting but before significant fuel rod melting takes place. Another study²⁶ concluded that criticality only occurs for void fractions of the coolant below 20% and with more than 95% of the control blades lost. According to this study, recriticality is not possible if the void fraction of the coolant exceeds 20% even if all the control blades are lost. Furthermore, this study indicates that borated water with a concentration of 1,200 ppm of boric acid would prevent recriticality.

In summary, according to these MELCOR results, there are high chances for recriticality when unborated water is injected between 103 and 113 min (6,200 and 6,800 s) after station blackout initiation. If the core is reflooded before 103 min (6,200 s), criticality is unlikely. If reflooded before 92 min (5,500 s), criticality is not possible because the control blades are still intact. For reflood cases after 113 min (6,800 s), criticality is possible, and a criticality code is needed to predict it.

7.5 SUMMARY OF INJECTION RECOVERY SEQUENCES

MELCOR calculations indicate that flooding the core with 7,450 gal/min (467.6 kg/s) of water on or before 268.3 min (16,100 s) after accident initiation will result in core cooling and will prevent vessel failure. The sooner the core is flooded, the less the damage to the core and the smaller the amount of hydrogen produced. Once the core is cooled, the release of fission products stops, and the resulting in-containment source terms are smaller than in the base case without water injection.

Water injection does not appear to result in pressure spikes that can threaten the integrity of the vessel. The injection of unborated water into the core may result in a

recriticality event because the control blades melt before the fuel melts. This recriticality event appears to be possible for water injection between 103 and 113 min (6,200 and 6,800 s) after the station blackout initiation. Recriticality is also possible after 113 min (6,800 s) but cannot occur before 92 min (5,500 s). However, a criticality code is needed to precisely quantify this event.

The MELCOR code has proven to be a useful tool to study severe accident management strategies.

8. UNCERTAINTIES

The fully qualified best-estimate MELCOR deck of the Grand Gulf Plant represents accurately the physical variables of the Grand Gulf Nuclear Plant. These physical variables include dimensions, volumes and masses of the different components of the plant. However, some input variables or parameters of MELCOR cannot be obtained directly from actual plant data. These input variables may have uncertainties. Examples of these variables are choice of thermodynamic equilibrium/nonequilibrium model in control volumes, flow form loss coefficients, flow momentum exchange length, heat transfer coefficients, radiative exchange factors, critical thicknesses for debris formation and for other models, eutectic formation parameters, discharge coefficients, fuel and debris porosities, failure temperatures and pressures, failure areas and choice of radionuclide fission product release model. Also a large number of sensitivity coefficients in MELCOR can be changed by user input. In almost all of the input, the default values of these sensitivity coefficients have been used. Considerable effort has been devoted to calculate the best-estimate values for these input variables. However, uncertainties remain.

The values of some of these parameters are different in the best-estimate and in the NUREG-1150 decks. The values chosen for the best-estimate deck are either the best-estimate values of these parameters, or the values required to run the BH Package employed with the best-estimate deck. Table 8.1 lists the input parameters and sensitivity coefficients that are different in the best-estimate and in the NUREG-1150 decks. In addition to the parameters listed in Table 8.1, some flowpaths have different friction factors in both decks. These flowpaths differ also in the areas and lengths. The values chosen for the best-estimate deck are considered more realistic, yielding actual plant pressure drops.

The effect of these different input parameters on the final results of the different MELCOR decks is estimated to be small (second order of magnitude) relative to the effect of the more important differences in some input of physical variables. However, the exact magnitude of this secondary effects is not known. A sensitivity study for these different input parameters would have to be performed to evaluate exactly how much the results are affected.

Table 8.1. Different input parameters employed in the best-estimate and in the NUREG-1150 deck

Parameter	MELCOR Card	Best-estimate	NUREG-1150
Radiative exchange factors	cor00003	0.5, 0.95, 0.5, 0.5, 0.5	0.1, 0.95, 0.01, 1.0, 0.4
Candling heat transfer coefficients, $W/m^2 \cdot K$	cor00005	1,000.0	3,000.0
Lower head heat transfer coefficients, $W/m^2 \cdot K$	cor00009	1,000.0, 1,000.0	500.0, 500.0
Penetration failure temperature, K	cor00009	10,273.15 ^a	1,273.15
Quench heat transfer coefficient, $W/m^2 \cdot K$	cor00012	750.0 ^b	0
Falling debris velocity, m/s	cor00012	0.1	5.0
Porosity fuel	corzij01	0.53	0.9
Minimum debris porosity for dryout	sc1244-3	0.4	0.15
Solid material radial relocation time, s	sc1020-1	360.0	3.0
Molten material radial relocation time, s	sc1020-2	60.0	1.0
Radiation model for structure	hsxxxxx401	gray-gas-a	equiv-band
Wall emissivity	hsxxxxx401	0.9	0.7
Radiation path length, m	hsxxxxx401	0.1	0.2

^aThis value changed to 1,273.15 for the best-estimate deck without BH.

^bThis value changed to 0 for the best-estimate deck without BH and without debris/water quench.

The largest uncertainties in the input parameters and models employed in the best-estimate deck have been identified in (1) predicting pressure spikes in the vessel during water injection, (2) source term calculations due to the fission product release model used, and (3) containment failure pressure and location.

8.1 UNCERTAINTIES IN PREDICTING PRESSURE SPIKES

Three input variables control the amount of steam produced in the lower plenum when hot debris and water interact as previously discussed in Sect. 7.3. These parameters are: the heat transfer coefficient for in-vessel falling debris to the pool, the velocity of the falling debris and the maximum rate at which falling debris is added to the lower plenum in the BH package. The velocity of the falling debris can be estimated with little uncertainty. The other two parameters are more difficult to estimate. MELCOR calculations using the best-estimate values of these parameters resulted in no pressure spikes threatening vessel integrity when water was injected into the vessel. There are, however, significant uncertainties in this prediction. These uncertainties might be reduced if the MELCOR code would calculate mechanistically the heat transfer coefficient for the falling debris to the pool as a function of the heat transfer regime. Three different heat transfer regimes are possible during this process: film boiling, nucleate boiling and single phase convection. The heat transfer coefficient should vary with time depending on the heat transfer regime. Currently, a constant heat transfer coefficient (input by the user) is employed by the code.

8.2 SOURCE TERM UNCERTAINTIES

There are six different fission product release models in MELCOR. None of them has proven to provide better estimates of the fission products released than the others when their results were compared to experimental data.²⁷ Each model provided good agreement for some classes of fission products but not for others. Therefore, each single model of fission product release has uncertainties. The model chosen in these calculations, the modified CORSOR with surface to volume ratio, appears to give conservative results for most of the fission product classes (but not for all). Therefore, uncertainties in the source terms calculated by MELCOR in this study are present, and they may not always be on the conservative side.

8.3 CONTAINMENT FAILURE PRESSURE AND LOCATION

The best-estimate deck employs a model for containment failure to occur at the junction of the cylindrical wall and the hemispherical dome of the outer containment building at a pressure differential of 56 psig (0.385 MPa). This model was based on previous studies^{7,12,13,20} (Section 3.3). Furthermore, the failure area was assumed to be 1 ft² (0.1 m²) based on NUREG-1150 results.⁶

Comments received from the Grand Gulf plant staff on the draft of this report indicated that there are nine possible failure modes of the outer containment at pressures ranging from 56 to 76 psig (0.385 to 0.522 MPa) and at different locations (dome, cylindrical walls, base mat, joint of containment cylinder and base mat, air lock seals, and upper personnel air lock). Some of these locations will leak into the auxiliary building. These alternate containment failure modes have not been considered in this study. If they were considered, different environmental source terms would be calculated by MELCOR for this severe accident sequence. Neither, the containment failure mode that is more probable nor the containment failure mode that has the largest source term release has been determined. Consequently, uncertainties in this area remain.

9. SUMMARY OF TECHNICAL FINDINGS

A low-pressure, short-term station blackout has been run with MELCOR 1.8.3 (1.8 PN) for the Grand Gulf Nuclear Station using three different models or decks: a fully qualified, best-estimate deck prepared using actual plant data, the same best-estimate deck but without the BH Package, and a deck prepared during the NUREG-1150 project. There are differences in the input decks and in the output from running the three decks. Additionally, injection recovery sequences have been run with the best-estimate deck, and their results are also summarized in this chapter.

9.1 DECK DIFFERENCES

The three MELCOR models used in these calculations, the two best-estimate decks (described in Sect. 4) and the NUREG-1150 deck (described in Sect. 5), exhibit differences in modeling the Grand Gulf plant. The best-estimate deck accurately models the plant and, in particular, has a detailed model of the lower plenum and lower head used with the BH Package of MELCOR. The best-estimate deck without BH and the NUREG-1150 deck do not have this detailed lower plenum and bottom head model with the BH Package. The best-estimate deck also considers quenching of the core debris with the water in the lower plenum, while the other two decks do not. The containment model is different, being more detailed in the best-estimate decks that also include the enclosure building (not present in the NUREG-1150 deck). There are different core material inventories, different SRV operation modes, and different initial conditions for each deck.

The most important deficiencies of the NUREG-1150 model have been identified in the following areas: absence of the BH model, reduced inventory of steel in the core and lower plenum, and lack of detail in the containment (in particular, exclusion of the enclosure building).

9.2 TIMING OF IMPORTANT EVENTS

There are substantial differences between the timing of important events calculated by each deck. These times are presented in Table 6.13. The best-estimate decks predict a later

timing than the NUREG-1150 deck for every event except the "gap release" phase duration, which is slightly longer (by 4 min) for the NUREG-1150 deck. The most substantial difference is for the vessel failure time that is predicted to occur at 288 min in the best-estimate deck, more than twice as long as the time predicted in the NUREG-1150 deck (122 min.). This time difference is a direct consequence of the BH Package and of the larger core, core plate, and lower plenum masses of steel employed in the best-estimate deck. The "early in-vessel" phase duration is 168 min for the best-estimate deck and only 14 min for the NUREG-1150 deck.

The timing of events calculated by the NUREG-1150 deck are shorter and therefore more conservative with respect to the timings calculated by the best-estimate deck.

9.3 SOURCE TERMS DIFFERENCES

The in-containment source terms are presented in Table 6.2 for the best-estimate deck, in Table 6.6 for the best-estimate deck without BH, and in Table 6.10 for the NUREG-1150 deck. Comparisons of the source terms by release phase are given in Tables 6.15–6.19.

There are substantial differences between the results of the three runs. The "total" in-containment source term fractions calculated with the NUREG-1150 deck are larger than the corresponding values calculated with the best-estimate deck for all classes except for Class 1 (noble gases), class 2 (Cs), class 6 (Ru), class 10 (U), and class 16 (CsI). The differences for classes 1 and 6 are minimal, the difference for class 2 is 24%, for class 10 is 850%, and for class 16 is 27%; all are larger in the best-estimate deck than in the NUREG-1150 deck. Very large release "total" fractions (almost 100%) are predicted in the NUREG-1150 deck for classes 7 (Mo), 11 (Cd), and 12 (Sn). These releases occur in the "ex-vessel" release phase. Significant "total" releases are predicted for class 3 (61%) and class 8 (14%) in the NUREG-1150 deck. The best-estimate deck does not predict these large releases for classes 3, 7, 8, 11, and 12. However, the best-estimate deck without BH also predicts these large releases, which could be a consequence of the absence of the BH model. Large discrepancies between both results appeared for classes 3, 7–12. Most of the "gap" releases of the NUREG-1150 deck are larger than the releases of the best-estimate deck (class 5 "gap" releases are larger for the best-estimate deck). The duration of the "gap" release phase is also larger in the NUREG-1150 deck.

As expected, because the "early in-vessel" release phase of the NUREG-1150 model is very short (14 min) compared to the same release phase in the best-estimate deck (168 min), smaller "early in-vessel" releases are predicted for the NUREG-1150 deck than for the best-estimate deck. However, for two classes (3 and 12), the NUREG-1150 deck predicts larger releases for the "early in-vessel" phase than the best-estimate deck. The "ex-vessel" releases are larger for the NUREG-1150 deck, except for classes 6 and 10. Some of the "late-in-vessel" releases are larger for the NUREG-1150 deck (classes 1, 3, 5, and 12), and some are larger for the best-estimate deck (classes 2 and 16).

The NUREG-1150 deck predicts larger releases (by a factor of 3) of non-radioactive aerosols into containment than the best-estimate deck.

The source terms released into the environment are presented in Table 6.3 for the best-estimate deck, in Table 6.7 for the best-estimate deck without BH, and in Table 6.11 for the NUREG-1150 deck. Comparison of releases at about the same time for the three decks is given in Table 6.21. It can be seen that the NUREG-1150 deck predicts larger releases than the best-estimate deck except for classes 2 and 16. At least two reasons can be found to account for these differences. First, the NUREG-1150 deck predicts larger in-containment source terms except for classes 2 and 16. Second, the NUREG-1150 deck does not model the enclosure building that appears to retain 7% of the noble gases.

In general, the majority of the source terms calculated by the NUREG-1150 deck are larger and therefore more conservative than the source terms calculated by the best-estimate deck. However, there are many cases where the source terms calculated by the NUREG-1150 deck are not conservative with respect to the best-estimate results.

9.4 INJECTION RECOVERY SEQUENCES

The results of the injection recovery sequences are presented in Table 7.2. Water injection was initiated after core relocation started at 114 min (6,850 s). The following points summarize the results:

1. Vessel failure can be prevented if water at a rate of 7,450 gal/min (467.6 kg/s) is injected into the vessel on or before 268.8 min (16,100 s). This is about 2 1/2 h after fuel relocation started.

2. Water injection into the vessel after penetration failure (which occurred at 288 min or 17,272 s) but before 452 min prevented lower head gross failure,
3. The earlier the water injection, the less in-vessel hydrogen generated. For reflood sequences initiated before 283 min, the larger the mass flow rate of water injected, the smaller the amount of hydrogen generated. For later recovery sequences initiated after 342 min, the opposite is true: the larger the mass flow rate of water injected, the larger the amount of hydrogen generated.
4. No large pressure spikes were predicted by MELCOR during the reflood of either the core or the lower plenum debris bed.
5. Source terms released into containment during the injection recovery sequences are smaller than in the base station blackout without injection recovery. When vessel failure is prevented by water injection, only two phases of fission product releases apply: "gap" and "early in-vessel". The "gap" release phase is the same for the base case (without injection) and the recovered case because water is injected after the "gap" release phase is ended. However, the "in-vessel" releases are smaller for the recovered case because the fuel is cooled by the injected water, and fission product releases are terminated. The "total" source terms are also smaller for the recovered case (that does not have "ex-vessel" and "late-in-vessel" releases),
6. Due to control blade melting, recriticality is possible if nonborated water is injected into the degraded core. Water injection between 103 and 113 min after accident initiation appears to have high probability for recriticality.
7. The MELCOR code has proven to be a useful tool for severe accident management strategies.

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Appendix A

BEST-ESTIMATE DECK, MELGEN INPUT

The model for this input is described in Sect. 4. This file does not include the Lower Plenum Debris Bed (BH) Package input that is listed in Appendix B. Both files, listed in Appendix A and B, are required for the “best-estimate” deck of the Grand Gulf Nuclear Station. For the “best-estimate without BH” deck, only the file of Appendix A is required. The MELCOR input to run this file is listed in Appendix C.


```

*****
*
*
* reactor:    grand gulf BWR-6 with Mark-III containment
* sequence:   short-term, station blackout with ADS (low pressure)
*             initial conditions at time 0
*             dome divided into 6 volumes cv313,314,315,316,317,318
*
*             deck completed at ornl in May 1994
*****
*
title      gg-stsb-w-ads
jobid      'gg2'
*
*
restartf   gg2.rst
outputf    gg2.out
diagf      gg2.dia
plotf      plot2
dttime     0.002
*
*crtout
*allowreplace
*****
*          ncg input
*****
*
ncg004     h2  4  * hydrogen
ncg005     n2  5  * nitrogen
ncg006     co  6  * carbon monoxide
ncg007     co2 7  * carbon dioxide
ncg008     ch4 8  * methane
ncg009     o2  9  * oxygen
*
*
*
*****
*          cvh input
*****
*
* reactor vessel
*
*****
* cv 100 - lower plenum
*
cv10000    low-plenum  2  2  1
cv10002    1.80  1.80
cv100a0     3
cv100a1     pvol  7.404972e6      * 1074  psia
cv100a2     zpol  42.707      tpol  551.0
cv100b1     37.414      0.0
cv100b2     42.7071  108.677  * consistent with bh input bh0326
*
* cv 101 - core
*

```

```

cv10100    core      2  2  1
cv10102    1.334    1.334
cv101a0    3
cv101a1    pvol    7.21880e6      * 1047 psia
cv101a2    zpol    47.1091      tpol    561.0
cv101b1    42.7071    0.0
cv101b2    47.1091    30.976
*
*   cv 102 - bypass
*
cv10200    bypass    2  2  1
cv10202    1.334    1.334
cv102a0    3
cv102a1    pvol    7.21880e6      * 1047 psia
cv102a2    zpol    47.1091      tpol    561.0
cv102b1    42.7071    0.0
cv102b2    47.1091    27.498
*
*   cv 103 - steam separators
*
cv10300    separators 2  2  1
cv10302    5.396    5.396
cv103a0    3
cv103a1    pvol    7.17055e6      * 1040 psia
cv103a2    zpol    51.91      tpol    560.6
cv103b1    47.1091    0.0
cv103b2    52.88      65.129
*
*   cv 104 - steam dome-dryers
*
cv10400    dome-dryers 2  2  1
cv10402    1.92    1.92
cv104a0    3
cv104a1    pvol    7.17055e6      * 1040 psia
cv104a2    vpol    0.0    vfog    0.0    rhum    1.0
cv104b1    52.88    0.0
cv104b2    59.538    207.846
* steam leaving through the MSIVs
cv104c0    mass.3    9  2
cv104c1    te        10  8
tf00900    stm-mass    4    1.0  0.0
tf00910    0.0 -2079.0 1.0 -2079.0 3.0 0.0 1.0e6 0.0
tf01000    stm-tem     2    1.0  0.0
tf01010    0.0 560.0 1.0e6 560.0
*
*   cv 105 - downcomer
*
cv10500    downcomer 2  2  1
cv10502    1.920    1.920
cv105a0    3
cv105a1    pvol    7.17055e6      * 1040 psia
cv105a2    zpol    51.91      tpol    520.0
cv105b1    41.01    0.0
cv105b2    52.88    216.936
* Feedwater flow into downcomer
cv105c0    mass.1     7  2
cv105c1    te         8  8
tf00700    fdw-mass    3    1.0  0.0

```

```

tf00710    0.0    2079.0    5.0    0.0    1.0e6    0.0
tf00800    fdw-temp    2    1.0    0.0
tf00810    0.0    489.0    1.0e6    489.0
*
*
*****
*
*   containment
*
*****
*   cv 201 - region between top of shield wall and drywell
*           head seals
*           begins elevations at 173' 3" = 52.8066 m
*           ends elevation at 183' 10" = 56.0324 m
*           inner radius = 134 5/16" = 3.412 m   (rpv od =268 7/8")
*           outer radius = 16'4" = 4.9784 m
*           vol = pi *(ro**2-ri**2)*h
*           = 133.075 m**3
*****
*
cv20100    dry-head-seal    2    2    2
cv20101    0    0
cv20102    0.0    0.0
cv201a0    3
cv201a1    pvol 1.01353e5    tatm 330.72
cv201a2    mlfr.5    0.79    mlfr.9    0.21
cv201a3    rhum 0.5
cv201b0    52.8066    0.0
cv201b1    56.0324    133.075
*
*****
*   cv 202 - pedestal cavity region
*           sump begins at elevation 91' 6" = 27.8892
*           begins at elevation = 94' 6" = 28.8036 m
*           ends at elevation = 121' 4 1/2" =36.9951 m
*           volume = 259.420 m**3   (includes sumps)
*           initial water from bwrltas in sumps = 327.4 lbs=148.5kg
*           r1= 10' 7"
*           r2= 9' 5"
*****
*
cv20200    pedestal-cavity    2    2    2
cv20201    0    0
cv20202    0.0    0.0
cv202a0    3
cv202a1    pvol 1.01353e5    tatm 330.72
cv202a2    rhum 0.5    mlfr.5    0.79
cv202a3    mlfr.9    0.21    mass.1    148.51    tpol 330.72
cv202b0    27.8892    0.0
cv202b1    28.8036    4.7714
cv202b2    34.9123    204.47
cv202b3    35.2679    214.88
cv202b4    36.9951    259.42
*
*****
*   cv 203- weir wall annulus
*           begins at elevation = 93' 0 1/4"= 28.3528 m
*           ends at elevation = 117' 4" = 35.7632 m

```

```

*           inside radius = 34' 0" = 10.3632 m
*           outside radius = 36' 6" = 11.1252 m
*           volume = 381.198 m**3
*           vent volume = 81.722 m**3 (table a-10 ufsar)
*           total volume = 462.92 m**3
*****
*
cv20300 weir-wall-ann.      2  2  2
cv20301 0 0
cv20302 0.0 0.0
cv203a0 3
cv203a1 pvol 1.01353e5 tatm 330.72
cv203a2 zpol 34.017 tpol 308.15 mlfr.5 0.79
cv203a3 mlfr.9 0.21
cv203b0 28.3528 0.0
cv203b1 35.7632 462.92
*
*****
*   cv 204 - drywell annular region from 161' 6" to 180' 3"
*           begins at elevation = 161' 6" = 49.2252 m
*           ends at elevation = 180' 3" = 54.9402 m
*           inside radius = 16' 4" = 4.9784 m
*           outside radius = 36' 6" = 11.1252 m
*           vol = 1777.208 m**3
*****
*
cv20400 drywell-ann-4      2  2  2
cv20401 0 0
cv20402 0.0 0.0
cv204a0 3
cv204a1 pvol 1.01353e5 tatm 330.72
cv204a2 rhum 0.5 mlfr.5 0.79
cv204a3 mlfr.9 0.21
cv204b0 49.2252 0.0
cv204b1 54.9402 1777.208
*
*****
*   cv 205 - rpv-shield wall annular region
*           rpv midplane outside radius = 133 1/8" = 3.3814 m
*           shield wall inside radius = 14'4" = 4.3688 m
*           begins at elevation = 121' 4 1/2" = 36.995 m
*           ends at elevation = 173' 3" = 52.8066m
*           vol = 380.139 m**3
*
*****
*
cv20500 shield-wall-ann.  2  2  2
cv20501 0 0
cv20502 0.0 0.0
cv205a0 3
cv205a1 pvol 1.01353e5 tatm 330.72
cv205a2 mlfr.5 0.79 mlfr.9 0.21
cv205a3 rhum 0.5
cv205b0 36.9951 0.0
cv205b1 52.8066 380.139
*
*****
*   cv 206 drywell annular region from top of grating at 147'7"

```

```

*           level to top of grating at 161'6"
*
*           begins at elevation = 147'7" = 44.9834 m
*           ends at elevation = 161'6" = 49.2252 m
*           ri = 16'4" = 4.9784 m
*           ro = 36'6" = 11.1252 m
*           vol = pi*(ro**2-ri**2)*(height) = 1319.083 m**3
*
*****
cv20600  drywell-ann.-3  2  2  2
cv20601  0  0
cv20602  0.0  0.0
cv206a0  3
cv206a1  pvol 1.01353e5  tatm 330.72
cv206a2  rhum 0.5  mlfr.5  0.79
cv206a3  mlfr.9  0.21
cv206b0  44.9834  0.0
cv206b1  49.2252  1319.083
*
*****
*  cv207  drywell annular region form top of weir wall to grating at
*         147'7"
*
*         begins at elevation = 117'4" = 35.7632 m
*         ends at elevation = 147' 7" = 44.9834 m
*         inside radius = 16'4" = 4.9784 m
*         outside radius = 36'6" = 11.1252 m
*         vol=pi*(ro**2-ri**2)*(height) = 2867.228 m**3
*****
cv20700  drywell-ann.-2  2  2  2
cv20701  0  0
cv20702  0.0  0.0
cv207a0  3
cv207a1  pvol 1.0135e5  tatm 330.72
cv207a2  rhum 0.5  mlfr.5  0.79
cv207a3  mlfr.9  0.21
cv207b0  35.7632  0.0
cv207b1  44.9834  2867.228
*
*****
**
*  cv208  drywell annulus region next to weir wall
*
*         begins at elevation  = 100'9" =30.7086
*         ends at elevation = 117'4" = 35.7632 m
*         ro = 32'6" = 9.906 m
*         ri = 16'4" = 4.9784 m
*         vol = pi*(ro**2-ri**2)*(height)
*****
**
cv20800  drywell-ann.-1  2  2  2
cv20801  0  0
cv20802  0.0  0.0
cv208a0  3
cv208a1  pvol 1.01353e5  tatm 330.72
cv208a2  rhum 0.5  mlfr.5  0.79
cv208a3  mlfr.9  0.21
cv208b0  30.7086  0.0

```

```

cv208b1  35.7632  1164.672
*
*****
*   cv 209 - rpv head -drywell head region
*           begins at elevation = 183'10" = 56.0324m
*           ends at elevation = 200' 6" = 61.1112 m
*           vol= 161.460
*****
*
cv20900  drywell-head      2  2  2
cv20901  0  0
cv20902  0.0  0.0
cv20903  35.873
cv209a0  3
cv209a1  pvol  1.01353e5  tatm 330.72
cv209a2  rhum 0.5  mlfr.5  0.79
cv209a3  mlfr.9  0.21
cv209b0  56.0324  0.0
cv209b1  58.674  100.730
cv209b2  61.112  161.460
*
*****
*
*   cv 310  suppression pool
*           begins at elevation = 93'0 1/4" = 28.3528 m
*           ends at elevation = 135' 4" = 41.2496 m
*           outside radius = 62' 0" = 18.8976 m
*           inside  radius = 41' 6" = 12.649 m
*           pool elevation = 34.1078 at t= 300.0 due to steam from srv's
*           top of pool at 111'7 1/6" = 34.015m
*           vol= 7986.6954 m**3
*****
*
*
cv31000  suppression-pool  2  2  3
cv31001  0  0
cv31002  0.0  0.0
cv310a0  3
cv310a1  pvol  1.01353e5  tatm 308.15
cv310a2  rhum 0.60  mlfr.5  0.79  mlfr.9  0.21
cv310a3  zpol  34.017  tpol  308.15
cv310b0  28.3528  0.0
cv310b1  34.0150  3507.80
cv310b2  41.2496  7986.7
*
*****
*
*   cv 311 - wetwell- drywell annulus
*           begins at elevation = 135' 4" = 41.2496 m
*           ends at elevation = 161' 6" = 49.225 m
*           inside radius = 41' 6" = 12.649 m
*           outside radius = 62' 0" = 18.8976 m
*           vol = 4274.897 m**3
*           vol(cv 311)-vol (equip hatch)= 4274.897-563.277 =3711.62m**3
*****
*
cv31100  wetwell-ann-1  2  2  3
cv31101  0  0

```



```

cv31102  0.0  0.0
cv31103  548.637
cv311a0   3
cv311a1  pvol 1.01353e5  tatm 308.15
cv311a2  mlfr.5  0.79  mlfr.9  0.21
cv311a3  rhum  0.6
cv311b0  41.2496  0.0
cv311b1  49.2252  3711.62
*
*****
*   cv312 - upper-pool-annulus-1
*       - begins at elevation = 161'6" = 49.2252 m
*       - ends at elevation = 184'6" = 56.2356 m
*       - area = 3254.72 ft**2 = 302.3734 m**2
*       - area=area(cv312)-area(equip hatch)=302.3724-70.625=231.7484m**2
*       - vol = area *h =(302.3734m**2)*(56.2356-49.2252)m
*         = 2119.7584 m**3
*       -vol=vol(cv 312)-vol(equip hatch)=2119.7584-495.1096=1624.649m**3
*
*****
*
cv31200  upper-pool-ann-1  2  2  3
cv31201  0  0
cv31202  0.0  0.0
cv31203  231.7484
cv312a0   3
cv312a1  pvol 1.01353e5  tatm 308.15
cv312a2  rhum 0.6  mlfr.5  0.79  mlfr.9  0.21
cv312b0  49.2252  0.0
cv312b1  56.2356  1624.649
*
*****
*   cv 313 - refueling pool/ upper containment pool
*       - begins at elevation = 167' 6 1/4" = 51.0604 m
*       - ends at elevation = 208'10" = 63.6524
*       - midpoint elevation = 184'6 1/4" = 56.242 m
*       - total water volume = 73000 ft**3 = 2067.13 m**3
*       - normal water level = 207' 10" = 63.3476 m
*       - total volume = vol pool + vol air
*         = 2067.13 + 86.70
*         = 2154.09 m**3
*       - 36,380 ft**3 can be dumped (1030.167 m**3)
*
*****
*
*
cv31300  refuelpool  2  2  3
cv31301  0  0
cv31302  0.0  0.0
cv313a0   3
cv313a1  pvol 1.01353e5  tatm 308.15  tpol 308.15
cv313a2  rhum 0.6  mlfr.5  0.79  mlfr.9  0.21
cv313a3  zpol  63.3476
cv313b0  51.0604  0.0
cv313b1  56.2420  102.0
cv313b2  63.3476  2067.13
cv313b3  63.6524  2154.10
*

```

```

*****
*
* cv314 - upper containment region 1 above water pool
* - begins at elevation = 208' 10" = 63.6524 m
* - ends at elevation = 226' 2" = 68.9356 m
* - vol = 669.134 m**2 * 5.2832 m = 3535.1695 m**3
*
*****
*
cv31400 upper-ctmt-reg1 2 2 3
cv31401 0 0
cv31402 0.0 0.0
cv31403 669.134
cv314a0 3
cv314a1 pvol 1.01353e5 tatm 308.15
cv314a2 rhum 0.6 mlfr.5 0.79 mlfr.9 0.21
cv314b0 63.6524 0.0
cv314b1 68.9356 3535.1695
*
*****
*
* cv315 - upper containment region 2 above water pool
* - begins at elevation 226' 2" = 68.6524 m
* - ends at elevation 243' 6" = 74.2188 m
* - volume = 3535.1695 m**3
*
*****
*
*
cv31500 upper-ctmt-reg2 2 2 3
cv31501 0 0
cv31502 0.0 0.0
cv31503 669.134
cv315a0 3
cv315a1 pvol 1.01352e5 tatm 308.15
cv315a2 rhum 0.6 mlfr.5 0.79 mlfr.9 0.21
cv315b0 68.9356 0.0
cv315b1 74.2188 3535.1695
*
*****
*
* cv316 - hemispherical portion of the dome
* - begins at elevation 243' 6" = 74.2188 m
* - ends at elevation 299' 9" = 91.3638 m
*
*****
*
cv31600 dome-hemisphere 2 2 3
cv31601 0 0
cv31602 0.0 0.0
cv316a0 3
cv316a1 pvol 1.01352e5 tatm 308.15
cv316a2 rhum 0.6 mlfr.5 0.79 mlfr.9 0.21
cv316b0 74.2188 0.0
cv316b1 91.3638 10555.3132
*
*****
*
* cv317 - wetwell containment annular region (lower)
* - begins at elevation 208' 10" = 63.6524 m

```

```

*          - ends at elevation 226'2" = 68.6524 m
*
*****
*
cv31700    ww-annulus-lower  2  2  3
cv31701      0  0
cv31702      0.0  0.0
cv31703      452.798
cv317a0      3
cv317a1      pvol  1.01352e5  tatm  308.15
cv317a2      rhum  0.6  mlfr.5  0.79  mlfr.9  0.21
cv317b0      63.6524  0.0
cv317b1      68.9356  2392.2224
*
*****
*  cv318 - wetwell containment annular region (upper)
*          - begins at elevation 226'2" = 68.6524 m
*          - ends at elevation 243'6" = 74.2188 m
*
*****
*
cv31800    ww-annulus-upper  2  2  3
cv31801      0  0
cv31802      0.0  0.0
cv31803      452.798
cv318a0      3
cv318a1      pvol  1.01352e5  tatm  308.15
cv318a2      rhum  0.6  mlfr.5  0.79  mlfr.9  0.21
cv318b0      68.6524  0.0
cv318b1      74.2188  2392.2224
*
*****
*  cv319 - upper pool annulus 2
*          - begins at elevation = 184'6" = 56.2356 m
*          - ends at elevation = 208' 10" = 63.6524 m
*          - area = 270.8588 m**2
*          - area=area(cv319)-area(equip hatch)=200.2338 m**2
*          - vol = 2230.717 m**3
*          - vol=vol(cv 319)-vol(equip hatch) =2230.717-523.812=1706.905m**3
*
*****
*
cv31900    upper-pool-ann-2  2  2  3
cv31901      0  0
cv31902      0.0  0.0
cv31903      200.2338
cv319a0      3
cv319a1      pvol  1.01353e5  tatm  308.15  rhum  0.6
cv319a2      mlfr.5  0.79  mlfr.9  0.21
cv319b0      56.2356  0.0
cv319b1      62.4332  1240.969
cv319b2      63.6524  1706.9050
*
*****
*  cv 320 - rcu holding pump & sampling room
*          - figure 6.2.56-57 fsar
*          - begins at elevation = 184'6" = 56.2356 m
*          - ends at elevation =204'10" = 62.4332 m

```

```

*          - vol = 12525 ft**3 = 354.67 m**3
*
*****
*
cv32000 pump-sampling 1 1 3
cv32001 0 0
cv32002 0.0 0.0
cv320a0 3
cv320a1 pvol 1.01353e5 tatm 330.72
cv320a2 mlfr.5 0.79 mlfr.9 0.21 rhum 1.0
cv320b0 56.2356 0.0
cv320b1 62.4332 354.67
*
*****
* cv 321 - main steam tunnel
*          - vol = 16,800 ft**3 = 475.723 m**3
*          - begins at elevation =140'0" = 42.672m
*          - ends at elevation = 166'0" = 50.5968 m
*
*****
*
cv32100 main-steam-room 1 2 3
cv32101 0 0
cv32102 0.0 0.0
cv321a0 3
cv321a1 pvol 1.01353e5 tatm 308.15
cv321a2 mlfr.5 0.79 mlfr.9 0.21 rhum 0.5
cv321b0 42.672 0.0
cv321b1 50.5968 475.723
*
*****
* cv 322 - rwcx hx room
*          - vol = 10,500 ft**3 = 297.327 m**3
*          - begins at elevation = 170' = 51.816 m
*          - ends at elevation = 205'10" = 62.738 m
*          - initial temp = 80 f
*
*****
*
cv32200 rwcx-hx-room 1 2 3
cv32201 0 0
cv32202 0.0 0.0
cv322a0 3
cv322a1 pvol 1.01353e5 tatm 308.15
cv322a2 mlfr.5 0.79 mlfr.9 0.21 rhum 0.5
cv322b0 51.8160 0.0
cv322b1 62.7380 297.327
*
*****
* cv 323 - valve nest room (combine compt's 1,2,3 - fig 6.2-62)
*          - vol = 2686 ft**3 + 367 ft**3 + 154 ft**3 = 3207 ft**3
*              = 90.812 m**3
*          - begins at elevation = 173'2" = 52.7812 m
*          - ends at elevation = 180'6" = 55.0164 m
*
*****
*

```

```

cv32300 valve-nest-room 1 1 3
cv32301 0 0
cv32302 0.0 0.0
cv323a0 3
cv323a1 pvol 1.01353e5 tatm 308.15
cv323a2 mlfr.5 0.79 mlfr.9 0.21 rhum 1.0
cv323b0 52.7812 0.0
cv323b1 55.0164 90.812
*
*****
* cv 324 - rcwu filter/demineralizer rooms 1 & 2
*          - vol = 4574 ft**3 = 129.52 m**3
*          - begins at elevation = 184'6" = 56.2356 m
*          - ends at elevation = 204'10" = 62.4332 m
*
*****
*
cv32400 rcwu-filter-dem 1 1 3
cv32401 0 0
cv32402 0.0 0.0
cv324a0 3
cv324a1 pvol 1.01353e5 tatm 308.15
cv324a2 mlfr.5 0.79 mlfr.9 0.21 rhum 0.50
cv324b0 56.2356 0.0
cv324b1 62.4332 129.52
*
*****
* cv 325 - rcwu pump room
*          - begins at elevation = 161'10" = 49.3268 m
*          - ends at elevation = 166'10" = 50.8508 m
*          - vol = 771.7 ft**3 = 21.852 m**3
*
*****
*
*
cv32500 rcwu-pump-room 1 2 3
cv32501 0 0
cv32502 0.0 0.0
cv325a0 3
cv325a1 pvol 1.01353e5 tatm 308.15
cv325a2 mlfr.5 0.79 mlfr.9 0.21 rhum 1.0
cv325b0 49.3268 0.0
cv325b1 50.8508 21.852
*
*****
**
* cv 326 - rcwu backwash recieving tank room
*          - begins at elevation = 161'10" = 49.3268 m
*          - ends at elevation = 170'10" = 52.0700 m
*          - vol = 3446.8 ft**3 = 97.603 m**3
*
*****
**
*
cv32600 rcwu-tank-room 1 2 3
cv32601 0 0
cv32602 0.0 0.0
cv326a0 3

```

```

cv326a1 pvol 1.01353e5 tatm 308.15
cv326a2 mlfr.5 0.79 mlfr.9 0.21 rhum 1.0
cv326b0 49.3268 0.0
cv326b1 52.0700 97.603
*
*****
**
*
*   cv 327 - control volume representing equipment hatch space in
*           the drywell-wetwell annular region
*           - area = 760.2 ft**2 = 70.625 m**2
*           - begins at 135'4" (41.2496 m)
*           - ends at 208'10" (63.6524 m)
*           - vol = (70.625m**2)*(22.4028m) = 1582.198 m**3
*
*****
***
cv32700 equip-hatch 2 2 3
cv32701 0 0
cv32702 0.0 0.0
cv32703 70.625
cv327a0 3
cv327a1 pvol 1.01353e5 tatm 308.15 rhum 0.6
cv327a2 mlfr.5 0.79 mlfr.9 0.21
cv327b0 41.2496 0.0 * 135'4"
cv327b1 63.6524 1582.198 • 208'10"
*
*****
**
*
*   cv 399 - enclosure bldg
*
cv39900 enclosure 1 1 7
cv399a0 3
cv399a1 pvol 1.01353e5 tatm 300.0 rhum 0.6
cv399a2 mlfr.5 0.79 mlfr.9 0.21
cv399b0 56.2356 0.0
cv399b1 93.574 16990.0
*
*****
***
*
*   environment
*
*****
**
*
cv40000 environment 1 2 6
cv400a0 3
cv400a1 pvol 1.01353e5 rhum 0.5 tatm 300.0
cv400a2 mlfr.5 0.79 mlfr.9 0.21
cv400b0 28.3528 0.0
cv400b1 95.1738 1.0e7
*
*****
*
*   flow path input
*

```

```

*****
*
*   flows in and from the reactor vessel
*
*
f101000  lp-core  100  101  42.7071  42.7071
f101001  7.62677  4.85  0.61443
f101002  0  0  0  0
f101003  10.0 10.0
f101004  0.0 2.6
f1010s1  7.62677  4.85  0.01139
f1010v1  -1  90  90
*
cf09000  frac-area  divide  2  1.0  0.0
cf09001  0.61443
cf09002  3  0.03  0.61443
cf09010  0.0  7.62677  cfvalu.91
cf09011  1.0  0.0  cfvalu.91
*
cf09100  flow-area  add  4  1.0  0.0
cf09111  1.0  0.0  cfvalu.92
cf09112  1.0  0.0  cfvalu.93
cf09113  1.0  0.0  cfvalu.94
cf09114  1.0  0.0  cfvalu.95
*
cf09200  flarea1  min  2  1.0  0.0
cf09210  0.0  2.651  cor-aflmin.106.113
cf09211  1.0  0.0  cor-aflmin.106.113
*
cf09300  flarea2  min  2  1.0  0.0
cf09310  0.0  0.957  cor-aflmin.206.213
cf09311  1.0  0.0  cor-aflmin.206.213
*
cf09400  flarea3  min  2  1.0  0.0
cf09410  0.0  0.534  cor-aflmin.306.313
cf09411  1.0  0.0  cor-aflmin.306.313
*
cf09500  flarea4  min  2  1.0  0.0
cf09510  0.0  0.544  cor-aflmin.406.413
cf09511  1.0  0.0  cor-aflmin.406.413
*
f101100  lp-bypass  100 102  42.7071  42.7071
f101101  6.7606  4.85  0.01
f101102  0  0  0  0
f101103  5.0  5.0
f101104  0.0  0.5
f1011s1  6.7606  4.85  0.04261
*
f101200  core-uplenum  101 103  47.1091  47.1091
f101201  7.62677  5.0  1.0
f101202  0  0  0  0
f101203  40.0 40.0
f101204  0.0 2.6
f1012s1  7.62677  5.0  0.01139
*
f101300  byp-uplenum  102 103  47.1091  47.1091
f101301  6.7606  5.0  1.0
f101302  0  0  0  0

```

```

fl01303 30. 30.
fl01304 0.0 0.5
fl013s1 6.7606 5.0 0.04261
*
fl01400 sep-dryers 103 104 52.88 52.88
fl01401 13.229 6.21 1.0
fl01402 0 0 0 0
fl01403 8.0 8.0
fl014s1 13.229 6.21 0.2366
*
fl01500 dome-downc 104 105 52.88 52.88
fl01501 16.0536 9.26 1.0
fl01502 0 0 0 0
fl01503 8.0 8.0
fl015s1 16.0536 9.26 1.638
*
fl01800 sep-downc 103 105 51.0 51.0
fl01801 90.86 1.594 1.0
fl01802 2 0 0 0 * vertical liquid drains first
fl01803 4.0 4.0
fl018s1 90.86 1.594 9.58
*
fl01600 jet-pumps 105 100 45.49 41.01
fl01601 1.65 4.48 0.0 *open after the RCPs stop or 40 sec
fl01602 0 0 0 0
fl01603 0.1 17.0
fl016s1 0.4981 0.5486 0.1626
fl016s2 0.7263 0.9906 0.1963
fl016s3 1.0032 0.2692 0.2307
fl016s4 1.8399 1.5723 0.3124
fl016s5 2.6279 1.0973 0.3734
fl016v0 -1 80 80
*
cf08000 jet-rcp l-a-ifte 3 1.0 0.0
cf08001 0.0
cf08010 1.0 0.0 cfvalu.81
cf08011 0.0 1.0 time
cf08012 0.0 0.0 time
*
cf08100 time-crite l-gt 2 1.0 0.0
cf08101 .false.
cf08110 1.0 0.0 time
cf08111 0.0 40.0 time
*
fl01700 rc pumps 105 100 45.49 41.01
fl01701 1.65 4.48 1.0
fl01702 0 0 0 0
fl01703 1.0 20.0
fl017s1 1.65 4.48 0.163
fl017t0 1 11
*
tf01100 rcp-vel 9 1.0 0.0
tf01110 0.0 11.4284 1.5 9.1427 3.0 6.857 5.0 5.9428
tf01111 10.0 4.114 15.0 3.3714 20.0 2.857 40.0 0.0 1.0e6 0.0
*
fl01900 bh-ves-breach 100 202 37.414 36.99
fl01901 0.1 0.2413 0.0
fl01902 0 0 0 0

```



```

fl01903 1.0 20.0
fl019s1 0.1 0.2413 0.10 *large Dh
fl019v0 -1 2 2
*
cf00200 bh-ves-bre equals 1 1.0 0.0
cf00201 0.0
cf00210 1.0 0.0 bh-fflag
*
fl02000 vessel-breach 100 202 37.414 36.99
fl02001 0.01 0.2413 0.0
fl02002 0 0 0 0
fl02003 1.0 20.0
fl020s1 0.01 0.2413 0.0381 * Dh of instrument tube
fl020v0 -1 82 82
*
cf08200 vessel-breach divide 2 1.0 0.0
cf08210 0.0 0.1 cor-abrch
cf08211 1.0 0.0 cor-abrch
*
fl02100 leak-crds 100 202 38.0 36.0
fl02101 3.4e-6 2.0 1.0
fl02102 0 0 0 0
fl02103 1.0 20.0
fl021s1 3.4e-6 2.0 0.0018
*
fl02200 leak-rcps 105 208 41.816 32.721
fl02201 2.8e-6 16.0 1.0
fl02202 3 0 0 0 *horizontal flow
fl02203 1.0 20.0
fl022s1 2.8e-6 16.0 0.0016
*
* SRVs flows
*
fl10000 srvs 104 310 53.899 29.877
fl10001 0.2374 30.0 0.0
fl10002 0 0 0 1
fl10003 3.0 4.0
fl100v0 -1 100 100
fl100s1 0.2374 30.0 0.305
*
cf10000 srv-criteria 1-a-ifte 3 1.0 0.0
cf10001 0.0
cf10010 1.0 0.0 cfvalu.101
cf10011 1.0 0.0 cfvalu.102
cf10012 1.0 0.0 cfvalu.103
*
cf10100 time-criteria 1-gt 2 1.0 0.0
cf10101 .false.
cf10110 1.0 0.0 time
cf10111 0.0 29.0 time ***** chech times between 25 and 200 sec
*
cf10200 open-srv hyst 1 1.0 0.0
cf10201 0.0
cf10203 -12 -13
cf10210 1.0 0.0 cfvalu.99
*
cf09900 pdif add 2 1.0 0.0
cf09910 1.0 0.0 cvh-p.104

```

```

cf09911  0.0  -1.01353e5  time
*
tf01200  srv-open  5  1.0  0.0
tf01210  7.12e6      0.0
tf01211  7.122284e6  0.05  * 1/20=0.05 1 SRV at 1033 psig
tf01212  7.3980e6    0.05
tf01213  7.3981e6    0.1   * 2/20=0.1 2 SRVs at 1073 psig
tf01214  8.6738e6    0.1
*
tf01300  srv-close  6  1.0  0.0
tf01311  6.3845e6    0.0   * 1 SRV (last) closes at 926 psig
tf01312  6.3846e6    0.05
tf01313  6.4535e6    0.05  * 1 SRV closes at 936 psig
tf01314  6.454e6     0.1
tf01315  6.52244e6   0.1   * 2 SRVs close at 946 psig
tf01316  8.523e6     0.1
*
tf00100  srv-open  11  1.0  0.0
tf00110  7.12e6      0.0
tf00111  7.122284e6  0.05  * 1/20=0.05 1 SRV at 1033 psig
tf00112  7.3980e6    0.05
tf00113  7.3981e6    0.1   * 2/20=0.1 2 SRVs at 1073 psig
tf00114  7.6738e6    0.1
tf00115  7.67387e6   0.3   * 6/20=0.3 6 SRVs at 1113 psig
tf00116  7.7083e6    0.3
tf00117  7.70834e6   0.55  * 11/20=0.55 11 SRVs at 1118 psig
tf00118  7.742e6     0.55
tf00119  7.7428e6    1.0   * all (20) SRVs at 1123 psig
tf00120  8.0e6       1.0
*
tf00200  srv-close  11  1.0  0.0
tf00211  6.3845e6    0.0   * 1 SRV (last) closes at 926 psig
tf00212  6.3846e6    0.05
tf00213  6.4535e6    0.05  * 1 SRV closes at 936 psig
tf00214  6.454e6     0.1
tf00215  6.52244e6   0.1   * 4 SRVs close at 946 psig
tf00216  6.523e6     0.3
tf00217  6.98439e6   0.3   * 5 SRVs close at 1013 psig
tf00218  6.9844e6    0.55
tf00219  7.05334e6   0.55  * 9 SRVs close at 1023 psig
tf00220  7.0534e6    1.0
tf00221  8.0e6       1.0   * all 20 SRVs open
*
cf10300  first-srvs  hyst  1  1.0  0.0
cf10301  0.0
cf10303  -3  -4
cf10310  1.0  0.0  cfvalu.99
*
tf00300  srv-first-open  9  1.0  0.0
tf00310  7.6e6       0.0
tf00311  7.6049e6    0.05  *Fist SRV 1/20=0.05 opens at 1103 psig
tf00312  7.673e6     0.05
tf00313  7.67387e6   0.1   *Second SRV opens at 1113 psig
tf00314  7.677e6     0.1
tf00315  7.6777e6    0.55  *11 SRVs open at 1115 psig
tf00316  7.7427e6    0.55
tf00317  7.7428e6    1.0   * all 20 SRVs open
tf00318  9.99e6     1.0

```

```

*
tf00400  srv-f-close  6  1.0  0.0
tf00410  6.91544e6 0.0  * SRV-1 closes at 1003 psig
tf00411  6.916e6  0.05
tf00412  6.98439e6 0.05  *11 SRVs close at 1013 psig
tf00413  6.9844e6  0.55
tf00414  7.05334e6 0.55  *9 SRVs close
tf00415  9.99e6  1.0  *all 20 SRVs open
*
fl10100  ads  104  310  53.899  29.877
fl10101  0.09496  30.0  0.0
fl10102  0  0  0  1
fl10103  3.0  4.0
fl101v0  -1  104  104
fl101s1  0.09496  30.0  0.305
*
cf10400  open-ads  1-a-ifte  3  1.0  0.0
cf10401  0.0
cf10405  normal
cf10410  1.0  0.0  cfvalu.105
cf10411  0.0  0.0  time
cf10412  0.0  1.0  time
*
cf10500  vessel-level  1-gt  2  1.0  0.0
cf10501  .true.
cf10505  latch
cf10506  2  'water level at 1/3 active core height'
cf10510  1.0  0.0  cvh-cliqlev.101
cf10511  0.0  44.204  time
*
fl10200  manual-srv  104  310  53.899  29.877
fl10201  0.0119  30.0  0.0
fl10202  0  0  0  1
fl10203  3.0  4.0
fl102v0  -1  106  106
fl102s1  0.0119  30.0  0.305
*
cf10600  srv-manual  1-a-ifte  3  1.0  0.0
cf10601  0.0
cf10610  1.0  0.0  cfvalu.107
cf10611  1.0  0.0  cfvalu.108
cf10612  0.0  0.0  time
*
cf10700  time-crit-2  1-gt  2  1.0  0.0
cf10701  .false.
cf10710  1.0  0.0  time
cf10711  0.0  300.0  time  ***** manual ope. after 300 sec (5 min)
*
cf10800  srv-man-hys  hyst 1  1.0  0.0
cf10801  0.0
cf10803  -5  -6
cf10810  1.0  0.0  cfvalu.99
*
tf00500  srv-man-open  3  1.0  0.0
tf00510  6.20e6  0.0
tf00511  6.205e6  1.0  * SRV opens at 900 psig
tf00512  7.50e6  1.0
*

```

```

tf00600  srv-man-close  3  1.0
tf00610  5.516e6  0.0  * SRV closes at 800 psig
tf00611  5.52e6  1.0
tf00612  7.50e6  1.0
*
*****
***
*
*   containment  flow  paths
*
*****
***
*   fl201 - flowpath between cv 207 and cv 208
*           - area = 1681.75 ft**2 = 156.2397 m**2 (per table 6.2-31)
*           - begins at elevation = 117'4" = 35.7632 m
*           - delta r =4.9276 m
*           - length = midpoint cv207 to midpoint 208 =132'5.5"-108'10.75"
*                   = 23.5625 ' = 7.1819 m
*           - seg 1:  $p=2\pi(r_i+r_o)=93.5214$  m;  $a'=230.418$  m**2 ;  $4a'/p=9.8552$  m
*           - seg 2:  $p=2\pi r_i=31.280$ ;  $a'=230.418$  m**2;  $4a'/p=29.465$  m
*
*****
*
*
fl20100  fl201  208  207  35.7632  35.7632
fl20101  156.2397  7.1819  1.0  4.9276  4.9276
fl20102  0  0  0  1
fl20103  1.0  1.0  1.0  1.0
fl20104  0.0  0.0
fl201s1  156.2387  2.5718  9.8522  * seg 1 100'9" -117'4"
fl201s2  156.2387  4.6101  29.465  * seg 2 117'4" -132'5.5"
*
*****
**
*   fl202 - flowpath between cv207 and cv206
*           - area =2356.80 ft**2 = 218.9539 m**2 (per fsar table 6.2-31)
*           - begins at elevation = 147'7" =44.9834 m
*           - delta r = 6.1468 m
*           -  $4a'/p = 4(310.972)/(2\pi(11.1252+4.9784))=12.2936$  m
*
*****
**
*
fl20200  fl202  207  206  44.9834  44.9834
fl20201  218.9539  6.7818  1.0  6.1469  6.1469
fl20202  0  0  0  0
fl20203  1.0  1.0  1.0  1.0
fl20204  0.0  0.0
fl202s1  218.9539  6.7818  12.2936
*
*****
*
*   fl203 - flowpath between cv 206 and cv 204 (per table 6.2-31 fsar)
*           - area = 2354.84 ft**2 = 218.7718 m**2
*           - begins at elevation = 161'6" = 49.2252 m
*           - length = midpoint cv204 - midpoint cv206 = 171'1/2"-154'7.5"
*                   = 16'4" = 4.9784 m
*

```

```

*****
*
*
fl20300 fl203 206 204 49.2252 49.2252
fl20301 218.7718 4.9784 1.0 6.1468 6.1468
fl20302 1 0 0 0
fl20303 1.0 1.0 1.0 1.0
fl20304 0.0 0.0
fl203s1 218.7718 4.9784 12.2936
*
*****
*
* fl204 - flowpath between cv204 and cv201
* - begins at elevation = 173'3"
* - ends at elevation = 180'3"
* - area = 67.07+174.15+447.01 ft**2 = 63.9387m**2
* - note:melcor cv201 = vol 1 + vol 2 + vol 3 of fsar(table 6.2-31)
* - opening diameter = 7' = 2.1336 m
* - length = 1.72 m
* - k eff = 1/.93 = 1.08
* - 4a/p = 2*1 = 4.2672 m
*
*****
***
*
fl20400 fl204 204 201 53.8734 53.8734
fl20401 63.9387 1.720 1.0 2.1336 2.1336
fl20402 3 0 0 0
fl20403 1.08 1.08 999.0 999.0
fl20404 0.0 0.0
fl204s1 63.9387 1.720 4.2672 0.5e-5 0.0
*
*****
***
* fl205 - flowpath between cv205 and cv201
* - begins at elevation = 173'3" = 52.8066 m
* - ends at elevation = same
* - area = 25.03+62.57+162.69 ft**2 = 23.2527 m**2
* - length = 9.22 m
* - k eff = 1/.92 = 1.087
* - delta r = 0.5548 m
* - 4a/p = 1.975 m
*
*****
***
*
fl20500 fl205 205 201 52.8066 52.8066
fl20501 23.2527 9.220 1.0 0.5548 0.5548
fl20502 0 0 0 0
fl20503 1.087 1.087 999.0 999.0
fl20504 0.0 0.0
fl205s1 23.2527 9.220 1.975 0.5e-5 0.0
*
*****
* fl 206 - flowpath between cv 209 and cv201
* - elevation = 183'10" = 56.0324m
* - area = 1/2 * 8.72 ft**2 = 0.405m**2
* - length = 2.488 m

```

```

*          - orifice , therefore k= 1.0
*
*****
*
fl20600    fl206    209    201    56.0324    56.0324
fl20601    0.405    2.488    1.0
fl20602    1    0    0    0
fl20603    1.0    1.0    1.0    1.0
fl20604    0.0    0.0
fl206s1    0.405    2.488    1.016    0.5e-5    0.0
*
*****
*    fl 207 - horizontal flowpath between cv 202 and cv 205
*          - centerline elevation = 122' 10" = 37.4396 m
*          - area = 1.824 m**2 (30 " o.d.)
*          - length = midpoint cv 202 - micpoint cv 205 at 122'10"
*                  = 3.875 m (midpoint of shield wall ann.)
*          - ls = thickness = 4.25 " = 0.108 m
*          - 30" manholes (2/4 in skirt; currently using 4)
*          - 4a/p = o.d. = 30" = 0.762 m
*
*****
*
fl20700    fl207    202    205    36.9951    37.4396
fl20701    1.824    3.875    1.0    0.762    0.762
fl20702    3    0    0    0
fl20703    1.0    1.0    1.0    1.0
fl20704    0.0    0.0
fl207s1    1.824    0.108    0.762
*
*****
*
*    fl 208 - horizontal flowpath between cv 208 and cv 202
*          - centerline elevation = 107' 7" = 32.7914 m
*          - wall thickness = ls = 5.75' = 1.7526 m
*          - l = midpoint cv 208 to midpoint cv 202
*              = 24' 5" = 7.4422 m
*          - area = 7' x 3' = 21 ft**2 = 1.951 m**2
*          - 4*a/p = 4.2' = 1.2802 m
*
*****
*
fl20800    fl208    208    202    32.7914    32.7914
fl20801    1.951    7.4422    1.0    2.1336    2.1336
fl20802    3    0    0    0
fl20803    1.0    1.0    1.0    1.0
fl20804    0.0    0.0
fl208s1    1.951    1.7526    1.2802    0.5e-5
*
*****
*    fl209 - drain flowpath between cv208 and cv202
*          - begins at elevation = 100'9"=30.7086m
*          - ends at elevation = 96'10.5"=29.5275m
*          - flowpath area = 2-8" pipes =2*pi*16 in**2 = 0.06486m**2
*          - elevation opening height = o.d. of circle with area
*              = 2-6" o.d. pipes and 2-8" o.d. pipes = 157.08 in**2
*              = 0.10134 m**2 , therefore o.d. = 0.3592m
*

```

```

*****
*
fl20900 fl209 208 202 30.7086 29.5275
fl20901 0.06486 17.222 1.0 0.3592 0.28206
fl20902 3 0 0 1
fl20903 1.0 1.0 1.0 1.0
fl20904 0.0 0.0
fl209s1 0.05067 12.802 0.1814 *8" & 6" lines parallel for 42'
fl209s2 0.06486 2.8956 0.2032 * 2 -8" lines parallel for 9.5'
fl209s3 0.03243 1.5240 0.2032 *8" single line for 5'
*
*****
* fl 210 - drywell vacuum breaker flowpath
* - begins at elevation = 179'2" = 54.610 m
* - ends at elevation = 194' 0" = 59.1312 m
* - id =10.02"
* - od = 10.75" (10" sch 40 pipe)
* - a/sqrt(k) = 0.225 ft**2 , therefore k =5.93
*
*****
*
* valve = closed for station blackout
*
fl21000 fl210 204 319 54.610 59.1312
fl21001 5.0903e-2 6.985 0.0 0.1273 0.2545 *flow area zero
fl21002 0 0 0 0
fl21003 5.93 5.93 1.0 1.0
fl21004 0.0 0.0
fl210s1 0.050903 4.4704 0.2545 *vertical section
fl210s2 0.10186 1.3462 0.2545 *53" parallel segment
fl210s3 0.050903 1.1684 0.2545 *rest of 93" segment
*fl210v1 -250 250 250 * control function deactivated
*
cf25000 vac-bkr-open l-a-ifte 3 1.0 0.0
cf25010 1.0 0.0 cfvalu.251
cf25011 0.0 1.0 time
cf25012 0.0 0.0 time
*
cf25100 dual-test-logic l-and 2 1.0 0.0
cf25110 1.0 0.0 cfvalu.252
cf25111 1.0 0.0 cfvalu.253
*
cf25200 vac-open-start l-gt 2 1.0 0.0
cf25210 1.0 0.0 time
cf25211 0.0 0.0 time
*
cf25300 ww-dw-dp l-ge 2 1.0 0.0
cf25310 1.0 0.0 cfvalu.311
cf25311 0.0 3.4474e3 time * differential pressure
*
*****
* fl211 - top row of vents
* - centerline at elevation = 104'4" = 31.8008 m
*
*****
*
fl21100 top-row-vents 203 310 31.8008 31.8008

```

```

fl21101  0.37987  1.524  1.0  0.69546  0.69546
fl21102  3  0  1  1
fl21103  1.48  1.48  1.48  1.48
fl21104  0.0  0.0
fl211s1  17.09  1.524  2.2311  0.5e-5  0.0
*
*****
*   fl212 - middle row of vents
*           - centerline at 100'2" = 30.5308 m
*
*****
*
fl21200  mid-row-vents  203  310  30.538  30.5308
fl21201  0.37987  1.524  1.0  0.69546  0.69546
fl21202  3  0  1  1
fl21203  1.48  1.48  1.0  1.0
fl21204  0.0  0.0
fl212s1  17.09  1.524  2.2311  0.5e-5  0.0
*
*****
*   fl213 - bottom row of vents
*           - centerline at elevation = 96'0" = 29.2608 m
*
*****
*
fl21300  bottom-row-vents  203  310  29.2608  29.2608
fl21301  0.37987  1.524  1.0  0.69546  0.69546
fl21302  3  0  1  1
fl21303  1.48  1.48  1.0  1.0
fl21304  0.0  0.0
fl213s1  17.09  1.524  2.2311  0.5e-5  0.0
*
*****
*   fl 214 - flowpath between cv207 and cv203
*           - elevation = 117'4" = 35.7632 m
*           - area = 51.4409 m**2
*           - ri = 10.3632 m
*           - ro = 11.1252 m
*           - delta r = 0.762 m
*           - length = midpoint of air portion of cv 203 to midpoint
*                     of cv 207 = 131'1/2" - 11' 10 5/12" = 18'1/2" = 5.4885 m
*           - neglect friction losses f= 0.0
*           - 4*a/p = 1.524 m
*           - ls = 117'4" - 111'7 1/6" = 1.7484 m
*****
***
*
fl21400  fl214  207  203  35.7632  35.7632
fl21401  51.4409  5.4885  1.0  0.762  0.762
fl21402  0  0  0  1
fl21403  1.0  1.0  1.0  1.0
fl21404  0.0  0.0
fl214s1  51.4409  1.7484  1.524  0.5e-5  0.0
*
*****
*   fl215 - drywell-wetwell leakage
*           - a/sqrt(k)=0.048ft**2=4.46e-03 ; (fig 6.2-16 fsar)
*           - therefore set k=1.0, and area =0.048ft**2

```



```

*      - assume elevation = 135' = 41.148m (horizontal flowpath)
*      - ls = 5' =1.524 m
*      - ds = 4*a/p =2*(ro-ri) for concentric circles
*      - assume ro-ri=1/4" ; ds=0.013 m
*      - note: a/sqrt(k) = 0.048 no spray
*              = 0.9   for spray
*
*****
*
fl21500  fl215  207  310  41.148  41.148
fl21501  4.46e-3  1.524  1.0
fl21502  3  0  0  0
fl21503  1.0  1.0  1.0  1.0
fl21504  0.0  0.0
fl215s1  4.46e-3  1.524  0.013  0.5e-5  0.0 * f=0.0 since a/sqrt(k)
*                                           known
*
*****
*      fl 216 - flowpath between cv 209 and cv201
*      - elevation = 183'10"=56.0324m
*      - area = 1/2 * 8.72 ft**2 = 0.405 m**2
*      - length = 2.488 m
*      - orifice , therefore k= 1.0
*
*****
*
fl21600  fl216  209  201  56.0324  56.0324
fl21601  0.405  2.488  1.0
fl21602  1  0  0  0
fl21603  1.0  1.0  1.0  1.0
fl21604  0.0  0.0
fl216s1  0.405  2.488  1.016  0.5e-5  0.0
*
*****
*      fl301 - flowpath between cv 310 and cv311
*      - elevation = 135'4"=41.2496m
*      - grating area = 2883 ft**2 = 267.8395 m**2
*      - ctmt annulus area = 6665.7 ft**2 =619.2638 m**2
*      - no communication area = 3783 ft**2 = 351.5422 m**2
*      - assume orifice , therefore k=1.0
*      - 73% of grating area open, therefore area =2104.6 ft**2
*      = 195.523 m**2
*      - length = midpoint cv311 - midpoint cv310
*      =148'5"-114'1.875"=34'3.125"=10.4426m
*      -segment 1:ls=131'4"-114'1.875"=5.2356m;area=619.277m**2
*      ds=4a/p=12.497
*      -segment 2:ls=4'=1.2192m; area=197.2145m**2; ds=4a/p=6.23
*      -segment 3:ls=148'5"-135'4"=3.9878m; area=619.277m**2
*      ds=4a/p=12.497m
*      - p (seg 2)= 126.63m (measured)
* - reduce area of flow 302 by area of hatch (267.8395-70.625=197.2145)
*
*****
*
fl30100  fl301  310  311  41.2496  41.2496
fl30101  197.2145  10.4426  0.73  6.2486  6.2486
fl30102  0  0  0  1
fl30103  1.0  1.0  1.0  1.0

```

```

fl30104  0.0  0.0
fl301s1  619.277  5.2356  12.497
fl301s2  197.2145  1.2192  6.23
fl301s3  619.277  3.9878  12.497
*
*****
*   fl302 - flowpath between cv311 and cv312
*           - grating area = 3254.2 ft**2 = 302.3251 m**2
*           - ctmt annulus area = 6665.7 ft**2
*           - no communication area = 3411.5 ft**2
*           - 73% open
*           - elevation = 161'6"=49.2252m
*           - segment 1: ls=161'6"-148'5"=3.9878m; area=619.277 m**2
*                   ds=12.497 m
*           - segment 2: ls=173'-161'6"=11'6"=3.5052m
*                   area=231.700m**2
*                   ds=4a/p=6.73      (p measured = 137.7m)
*           - reduce area of fl302 by area of hatch=302.3251-70.625=231.7m**2
*
*****
*
fl30200  fl302  311 312  49.2252  49.2252
fl30201  231.700  7.493  0.73  6.2486  6.2486
fl30202  0  0  0  0
fl30203  1.0  1.0  1.0  1.0
fl30204  0.0  0.0
fl302s1  619.277  3.9878  12.497
fl302s2  231.700  3.5052  6.73
*
*****
*   fl303 -flow path between cv319 and cv317
*           - elevation =208'10" = 63.6524 m
*           - containment area = 12.076.3 ft**2 = 1121.925 m**2
*           - no communication area = 7202.5 ft**2 = 669.1342 m**2
*           - grating area = 4091.6 ft**2 = 380.1221 m**2
*           - open area = 760.2 ft**2 = 70.6249 m**2
*           - total open area = 760.2 ft**2 + 0.73 *(4091.6 ft**2)
*                   = 3747.068 ft**2 = 348.114 m**2
*           - length = midpoint cv317 to midpoint cv319 = 217'6"-196'8'
*                   = 20' 10"
*           - 4*a/p= = 6.86
*           - delta r = 62' - ri = 4.3034 m
*           - length (segment) = 208'10"-184'6"=7.4168 m
*           - reduce fl303 area by area of hatch (70.625 m**2)
*
*****
***
*
fl30300  fl303  319 317  63.6524  63.6524
fl30301  277.489  6.350  1.0  4.3034  4.3034
fl30302  0  0  0  0
fl30303  1.0  1.0  1.0  1.0
fl30304  0.0  0.0
fl303s1  277.489  7.4168  6.86
*
*****
*
*   fl304 - flow path between cv317 and cv318

```

```

*          - elevation = 226'2" = 68.9356 m
*          - area = 4873.8 ft**2 = 452.7908 m**2
*
*****
*
fl30400    fl304  317  318   68.9356  68.9356
fl30401    452.7908  5.2832  1.0  4.3034   4.3034
fl30402     0  0  0  0
fl30403     1.0  1.0  1.0  1.0
fl30404     0.0  0.0
fl304s1    452.7908  5.2832  15.2336
*
*****
*    fl305 - flow path between cv317 and cv314
*          - elevation = 216'8" = 66.04 m
*          - area = 484.4609 m**2
*
*****
*
fl30500    fl305  317  314   66.04   66.04
fl30501    484.4609  16.7459  1.0  5.2832   5.2832
fl30502     3  0  0  0
fl30503     1.0  1.0  1.0  1.0
fl30504     0.0  0.0
fl305s1    484.4609  16.7459  10.5664   0.5e-5  0.0
*
*****
*    fl306 - flow path between cv318 and cv315
*          - elevation = 234'8" = 71.5264 m
*          - area = 484.4609 m**2
*
*****
*
fl30600    fl306  318  315  71.5264  71.5264
fl30601    484.4609  16.7459  1.0  5.2832   5.2832
fl30602     3  0  0  0
fl30603     1.0  1.0  1.0  1.0
fl30604     0.0  0.0
fl306s1    484.4609  16.7459  10.5664   0.5e-5  0.0
*
*****
*    fl307 - flow path between cv318 and cv316
*          - elevation = 243'6" = 74.2188 m
*          - area = 452.7908 m**2
*
*****
*
fl30700    fl307  318  316  74.2188  74.2188
fl30701    452.7908  19.1576  1.0  4.3034   4.3034
fl30702     0  0  0  0
fl30703     1.0  1.0  1.0  1.0
fl30704     0.0  0.0
fl307s1    452.4609  19.1576  15.2336
*
*****
*    fl308 - flow path between cv315 and cv316
*          - elevation = 243'6" = 74.2188 m
*          - area = 669.1346 m**2

```

```

*
*****
*
f130800  f1308  315  316  74.2188  74.2188
f130801  669.1346  11.5951  1.0  29.1885  29.1885
f130802  0  0  0  0
f130803  1.0  1.0  1.0  1.0
f130804  0.0  0.0
f1308s1  669.1346  11.5951  29.1885  0.5e-5  0.0
*
*****
*   f1309 - flow path between cv314 and cv315
*   - elevation = 226'2" = 68.9356 m
*   - area = 669.1346 m**2
*
*****
*
f130900  f1309  314  315  68.9356  68.9356
f130901  669.1346  5.2832  1.0  29.1885  29.1885
f130902  0  0  0  0
f130903  1.0  1.0  1.0  1.0
f130904  0.0  0.0
f1309s1  669.1346  5.2832  29.1885  0.5e-5  0.0
*
*****
*   f1310 - flow path between cv313 and cv314
*   - elevation = 208'10" = 63.6524 m**2
*   - area = 669.1346 m**2
*
*****
*
f131000  f1310  313  314  63.6524  63.6524
f131001  669.1346  2.921  1.0  29.1885  29.1885
f131002  0  0  0  0
f131003  1.0  1.0  1.0  1.0
f131004  0.0  0.0
f1310s1  669.1346  2.921  29.1885  0.5e-5  0.0
*
*****
*
*   f1399- containment failure between cv318and cv399
*   - failure pressure 56 psig (70.7 psia or 4.8746e5 Pa)
*   - failure elevation 74.21 m
*   - assumed failure area 1 ft**2 or 0.1 m**2
*
*****
*
f139900  cont-fail  318  399  74.21  74.21
f139901  0.1  0.762  0.0
f139902  3  0  0  0
f139903  1.0  1.0
f1399s0  0.1  0.762  0.356825
f1399v0  98  97  97
*
cf09800  fail-cont  t-o-f  1  1.0  0.0
cf09803  -1.0e9  4.8746e5
cf09810  1.0  0.0  cvh-p.317
*

```

```

cf09700 cont-area equals 1 0.0 1.0
cf09710 1.0 0.0 time
*
cf09600 cont-fail-mes l-gt 2 1.0 0.0
cf09601 .false.
cf09605 latch
cf09606 2 'containment failed'
cf09611 1.0 0.0 cvh-p.317
cf09612 0.0 4.8746e5 time
*
*****
* fl311 - flow path between cv312 and c319
* - elevation = 184'6" = 56.2356 m
* - ctmt annulus area = 6665.7 ft**2 = 619.2638 m**2
* - no communication area = 3750.2 ft**2 = 348.405 m**2
* - grating area = 1909.32 ft**2 = 177.3816 m**2
* - open area = 1006.18 ft**2 = 93.4772 m**2
* - total area = open + 0.73 * grating area = 222.9658 m**2
* - length = midpoint 318 - midpoint 312 = 196'8" - 173'0"
* = 23'8" = 7.2136 m
* - ro = 18.8976 m
* - 4*a/p = 2.708
* - delta r = 1.9817
* - length (segment) = 184'6" - 161'6" = 23' = 7.0104 m
* - reduce area of fl311 by area of hatch (222.9658 - 70.625 = 152.3408)
*
*****
*
fl31100 fl311 312 319 56.2356 56.2356
fl31101 152.3408 7.2136 1.0 1.9817 1.9817
fl31102 0 0 0 0
fl31103 1.0 1.0 1.0 1.0
fl31104 0.0 0.0
fl311s1 152.3408 7.0104 2.708
*
*****
* fl 312 - horizontal flowpath between cv 399 and cv 400
* - enclosure leakage into environment
*
*****
*
*
fl31200 encl-fail 399 400 75. 75.
fl31201 1.00 0.5 1.0
fl31202 3 0 0 0
fl31203 1.0 1.0
fl312s1 0.02 0.5 0.16
*
*****
* fl 313 - horizontal flowpath between cv 321 and cv 322
* - midpoint of elevation = 188' = 57.3024 m
* - area = 28 ft**2 = 2.6013 m**2
* - k eff = 1.205
* - wall thickness = 1s = 4 1/2' = 1.3716 m
* - p = 2 * 4' + 2 * 7' = 11.5824 m
* - 4*a/p = ds = 0.8984
* - f = 0.0
* - door = 4' x 7' x 4 1/2' thick

```

```

*          - 1/a = 0.0511 ft-1 , therefore l = 0.4361 m
*
*****
*
fl31300 fl313  319  320  57.3024  57.3024
fl31301 2.6013  0.4361  1.0  2.1336  2.1336
fl31302 3  0  0  0
fl31303 1.205  1.205  999.0  999.0
fl31304 0.0  0.0
fl313s1 2.6013  0.4361  0.8984  0.5e-5  0.0
*
*****
* fl314 - vertical flowpath between cv 321 and cv322
*          - k tot = 1.42, keff = 1/c = 1.192
*          - area = 33.75 ft**2 = 3.1355 m**2
*          - 1/a=0.1898 ; therefore l = 6.4058 ft = 1.9525 m
*          - elevation opening = 170' = 51.816 m
*          - exit elevation = 166' = 50.5968 m
*          - friction loss =0.0
*          - p = 4'6" x 6'3" = 6.5532 m
*          - 4a/p = 1.914 m
*
*****
***
*
fl31400 fl314  322  321  51.816  50.5968
fl31401 3.1355  1.9525  1.0  1.905  1.905
fl31402 1  0  0  0
fl31403 1.192  1.192  999.0  999.0
fl31404 0.0  0.0
fl314s1 3.1355  1.9525  1.914  0.5e-5  0.0
*
*****
*
* fl 315 - flowpath between cv322 and cv319
*          - area = 20.93 ft**2 = 1.9445 m**2
*          - k tot = 1.4 ; keff = 1/c = 1/0.82 = 1.22
*          - 1/a = 0.1953 ; therefore l = 4.088 ft = 1.246 m
*          - f =0.0
*          - assume elevation = 187' 8.5" = 57.2135 m
*          - 4a/p = 1.246
*
*****
**
*
fl31500 fl315  319  322  57.2135  57.2135
fl31501 1.9445  1.246  1.0  0.7867  0.7867
fl31502 3  0  0  0
fl31503 1.22  1.22  999.0  999.0
fl315s1 1.9445  1.246  1.5734  0.5e-5  0.0
*
*****
* fl 316 - suppression pool dump (30" dump lines)
*          - vertical flowpath between cv 313 and cv310
*          - begins at elevation = 187' 10"=57.2516 m
*          - opening = 30" o.d. pipe
*          - ends at elevation = 120'10" = 36.830 m
*          - 2 - 30" lines in parallel

```

```

*          - segment area 9.8175 ft**2 = 0.9121 m**2
*          - length = 20.422m = 20.5 m
*
*****
*
*   for this case this flow is closed
*
fl31600 fl316 313 310 57.2516 36.830
fl31601 0.4561 20.500 0.0 0.381 0.381
fl31602 2 0 0 0
fl31603 1.0 1.0 1.0 1.0
fl31604 0.0 0.0
fl316s1 0.9121 20.500 0.762 * 2- 30" parallel lines
*fl316v1 -316 316 316 * cf deactivated
*
cf31600 supp-pool-dump 1-a-ifte 3 1.0 0.0
cf31610 1.0 0.0 cfvalu.317
cf31611 0.0 1.0 time
cf31612 0.0 0.0 time
*
cf31700 dump-start 1-gt 2 1.0 0.0
cf31710 1.0 0.0 time
cf31711 0.0 1.0e9 time
*
*****
*   fl 317 - horizontal flowpath from cv 312 to cv 323
*          - area = 3.6ft**2 + 16.8ft**2 = 20.4ft**2 = 1.895m**2
*          - 1/a=0.177 (area weighted) , therefore l =3.61 ft = 1.101m
*          - k eff=1/c = 1.63
*          - f = 0.0
*          - elevation = 173'2"+(7'/2)=176'8"=53.848m
*          - opening height = 3' = 0.9144m
*          - 3' x 7' opening each side, therefore p = 40'=0.6218m
*
*****
**
*
fl31700 fl317 312 323 53.848 53.848
fl31701 1.895 1.101 1.0 0.9144 0.9144
fl31702 3 0 0 0
fl31703 1.63 1.63 999.0 999.0
fl31704 0.0 0.0
fl317s1 1.895 1.101 0.6218 0.5e-5 0.0
*
*****
**
*   fl 318 - flowpath between cv 324 (rwcu demin room) and cv 319
*          - vent area = 2 x 15ft**2 = 30ft**2 = 0.8495m**2
*          - k = 1.44, f=0.0; keff = 1/.833 = 1.200
*          - centerline elevation = 204'4" = 62.2808m
*          - vent = 12" x 15'
*          - p = 32' = 9.7536 m
*          - 4a/p = 0.3484 m
*          - 1/a = 0.1812 ft-1 , therefore l =5.436' = 1.657 m
*
*****
***
*

```

```

fl131800 fl1318 319 324 62.2808 62.2808
fl131801 0.8495 1.657 1.0 0.3048 0.3048
fl131802 3 0 0 0
fl131803 1.200 1.2000 999.0 999.0
fl131804 0.0 0.0
fl1318s1 0.8495 1.657 0.3484 0.5e-5 0.0
*
*****
***
* fl 319 - vertical flowpath between cv 325 and cv 312
* - area = 21 ft**2 = 1.95096 m**2
* - k tot = 1.504 ; k eff = 1/c = 1/.82 =1.22
* - f = 0.0
* - 1/a = 0.54; therefore l = 1.05352 m
* - assume centerline elevation = 170'10" = 52.070 m
* - assume exit elevation = 166'10" = 50.8508 m
*
*****
***
*
fl131900 fl1319 312 325 52.070 50.8508
fl131901 1.951 1.0535 1.0 0.788 0.788
fl131902 1 0 0 0
fl131903 1.22 1.22 999.0 999.0
fl131904 0.0 0.0
fl1319s1 1.951 1.0535 1.576 0.5e-5 0.0
*
*****
***
*
* fl 320 - horizontal flowpath between cv 325 and cv 326
* - assume elevation = 164'4" = 50.0898 m
* - area = 21 ft**2 = 1.950964 m**2 = 1.9510 m**2
* - k eff = 1/c =1/0.84 = 1.19
* - 1/a = 0.499 ft-1 ; l = 0.9735 m
* - f = 0.0
*
*****
**
*
fl132000 fl1320 325 326 50.0888 50.0888
fl132001 1.9510 0.9735 1.0 0.788 0.788
fl132002 3 0 0 0
fl132003 1.19 1.19 999.0 999.0
fl132004 0.0 0.0
fl1320s1 1.9510 0.9735 1.576 0.5e-5 0.0
*
*****
* the following flowpaths represent the equipment hatch
* to dw-ww annular regions
*
*****
*
fl132500 hatch-dome 327 317 63.6524 63.6524
fl132501 70.625 13.843 1.0 6.1 6.1
fl132502 0 0 0 0
fl132503 1.0 1.0
fl1325s1 70.625 13.843 10.0 0.5e-5 0.0

```



```

*
fl32400 hatch-uppann 327 319 59.944 59.944
fl32401 127.73 49.55 1.0 17.22 17.22
fl32402 3 0 0 0
fl32403 1.5 1.5
fl324s1 127.73 49.55 10.0 0.5e-5 0.0
*
fl32300 hatch-uppann 327 312 52.7304 52.7304
fl32301 120.73 49.55 1.0 17.22 17.22
fl32302 3 0 0 0
fl32303 1.5 1.5
fl323s1 120.73 49.55 10.0 0.5e-5 0.0
*
fl32200 hatch-lowann 327 311 45.2374 45.2374
fl32201 137.35 49.55 1.0 17.22 17.22
fl32202 3 0 0 0
fl32203 1.0 1.0
fl322s1 137.35 49.55 10.0 0.5e-5 0.0
*
fl32100 hatch-ww 310 327 41.2496 41.2496
fl32101 70.625 17.656 1.0 6.1 6.1
fl32102 0 0 0 0
fl32103 1.0 1.0
fl321s1 70.625 17.656 10.0 0.5e-5 0.0
*
*****
*
* core input
*
*****
*
* nrad naxl ntlp ncvol nlh npntot
cor00000 4 13 6 3 5 4
*
* rfuel rclad drgap pitch dxcan dxss dzlh
cor00001 0.00466 0.005572 7.62e-5 0.0143 0.003048 0.00114 0.2413
*
cor00002 bwr b4c
*
* radiative exchange factors
cor00003 0.50 0.95 0.50 0.50 0.50
*
* ntpcor
cor00004 101
*
* candling heat transfer coefficients
cor00005 1000.0 1000.0 1000.0 1000.0 1000.0 1000.0
*
* materials interaction switch
cor00006 1
*
* candling secondary materials transport parameters
cor00007 1 2 2 2 0.2 1.0 1.0 0.0
*
* debris formation parameters
cor00008 0.0001 0.0001
*
* lower head failure model (* values to be changed for the BH package)
*
* hdbpn* hdblh tpfail* cdispn
cor00009 1000.0 1000.0 10273.15 1.0 * high tpfail
*
sc00010 1244 0.4 3
sc00011 1020 360.0 1
sc00012 1020 60.0 2
*
*
* hdbh2o ppfail iaxsup vfall

```

```

cor00012    750.0    2.0e7    6    0.1
*          axial segment input
*
*          z          dz          porin  pordp
corz1301    46.7439    0.3652    0.53  0.3
corz1201    45.9819    0.762     0.53  0.3  * active fuel ends
corz1101    45.2199    0.762     0.53  0.3
corz1001    44.4579    0.762     0.53  0.3
corz0901    43.6959    0.762     0.53  0.3
corz0801    42.9339    0.762     0.53  0.3  * active fuel starts
corz0701    42.7071    0.2268    0.53  0.3
corz0601    42.6563    0.0508    0.00  0.3  * core plate
corz0501    41.6744    0.9819    0.00  0.3
corz0401    40.6925    0.9819    0.00  0.3
corz0301    39.7106    0.9819    0.00  0.3
corz0201    38.7287    0.9819    0.00  0.3
corz0101    37.4396    1.2891    0.00  0.3
*
*          radial boundary heat structures and support flag
*          ihsa      isup
corz1302    10113
corz1202    10112          *end of active fuel
corz1102    10111
corz1002    10110
corz0902    10109
corz0802    10108          *beginning of active fuel
corz0702    10107
corz0602    10006    11          *core plate
corz0502    10005
corz0402    10004
corz0302    10003
corz0202    10002
corz0102    10001
*
*          radial rings cross-sectional areas
corr0101    10.5071
corr0201     3.7942
corr0301     2.1160
corr0401     2.1561
* total    18.5734
*
*          upper boundary heat structures
corr0102    10302
corr0202    10302
corr0302    10302
corr0402    10302
*
*          cell reference and boundary volumes
*          irefn      icvhc  icvhb
* ring 1
corl1301    108
corl1201    108
corl1101    108
corl1001    108
corl0901    108
corl0801    -1          101    102
corl0701    108
corl0601    101

```

```

cor10501  101
cor10401  101
cor10301  101
cor10201  101
cor10101  -1      100    100
* ring 2
cor21301  208
cor21201  208
cor21101  208
cor21001  208
cor20901  208
cor20801  -1      101    102
cor20701  208
cor20601  201
cor20501  201
cor20401  201
cor20301  201
cor20201  201
cor20101  -1      100    100
* ring 3
cor31301  308
cor31201  308
cor31101  308
cor31001  308
cor30901  308
cor30801  -1      101    102
cor30701  308
cor30601  301
cor30501  301
cor30401  301
cor30301  301
cor30201  301
cor30101  -1      100    100
* ring 4
cor41301  408
cor41201  408
cor41101  408
cor41001  408
cor40901  408
cor40801  -1      101    102
cor40701  408
cor40601  401
cor40501  401
cor40401  401
cor40301  401
cor40201  401
cor40101  -1      100    100
*
*   cell components masses in kg
*
* totals for all four rings (kg)
*
* level  uo2      zr-clad  ss(can+ Crods)  b4c      zr-can      inconel
*   13           2655      1360          0      3142
*   12  32030     8125      3645 r    250.3    6556        229.6
*   11  32030     8125      3645 r    250.3    6556        229.6
*   10  32030     8125      3645 r    250.3    6556        229.6
*    9  32030     8125      3645 r    250.3    6556        229.6

```

*	8	32030	8125	3645 r	250.3	6556	229.6
•	7		120	10606.8		100	
*	6			16636			
•	5			23806			
*	4			11023			
*	3			21625			
*	2			21133			
•	1			15424			
*	total	160150	43400	139838.8	1251.5	36022	1148.0 kg
*							
•	ring 1	(0.5657	volume fraction)				
*		uo2	zr-clad	ss	b4c	zr-can	
cor11302		0.0	1502.0	769.4	0.0	1777.4	0.0 0.0
cor11202		18119.4	4596.3	2061.9	141.6	3708.7	0.0 129.9
cor11102		18119.4	4596.3	2061.9	141.6	3708.7	0.0 129.9
cor11002		18119.4	4596.3	2061.9	141.6	3708.7	0.0 129.9
cor10902		18119.4	4596.3	2061.9	141.6	3708.7	0.0 129.9
cor10802		18119.4	4596.3	2061.9	141.6	3708.7	0.0 129.9
cor10702		0.0	68.0	6000.3	0.0	56.6	0.0 0.0
cor10602		0.0	0.0	9411.0	0.0	0.0	
cor10502		0.0	0.0	13467.1	0.0	0.0	
cor10402		0.0	0.0	6235.7	0.0	0.0	
cor10302		0.0	0.0	12233.3	0.0	0.0	
cor10202		0.0	0.0	11954.9	0.0	0.0	
cor10102		0.0	0.0	8725.4	0.0	0.0	
*	ring 2	(0.2043	volume fraction)				
cor21302		0.0	542.4	277.8	0.0	641.9	0.0 0.0
cor21202		6543.7	1660.0	744.7	51.1	1339.4	0.0 46.9
cor21102		6543.7	1660.0	744.7	51.1	1339.4	0.0 46.9
cor21002		6543.7	1660.0	744.7	51.1	1339.4	0.0 46.9
cor20902		6543.7	1660.0	744.7	51.1	1339.4	0.0 46.9
cor20802		6543.7	1660.0	744.7	51.1	1339.4	0.0 46.9
cor20702		0.0	24.5	2166.9	0.0	20.4	0.0 0.0
cor20602		0.0	0.0	3398.7	0.0	0.0	
cor20502		0.0	0.0	4863.6	0.0	0.0	
cor20402		0.0	0.0	2252.0	0.0	0.0	
cor20302		0.0	0.0	4418.0	0.0	0.0	
cor20202		0.0	0.0	4317.5	0.0	0.0	
cor20102		0.0	0.0	3151.1	0.0	0.0	
*	ring 3	(0.1139	volume fraction)				
cor31302		0.0	302.4	154.9	0.0	357.9	0.0 0.0
cor31202		3648.2	925.4	415.2	28.5	746.7	0.0 26.2
cor31102		3648.2	925.4	415.2	28.5	746.7	0.0 26.2
cor31002		3648.2	925.4	415.2	28.5	746.7	0.0 26.2
cor30902		3648.2	925.4	415.2	28.5	746.7	0.0 26.2
cor30802		3648.2	925.4	415.2	28.5	746.7	0.0 26.2
cor30702		0.0	13.6	1208.1	0.0	11.4	0.0 0.0
cor30602		0.0	0.0	1894.8	0.0	0.0	
cor30502		0.0	0.0	2711.5	0.0	0.0	
cor30402		0.0	0.0	1255.5	0.0	0.0	
cor30302		0.0	0.0	2463.1	0.0	0.0	
cor30202		0.0	0.0	2407.4	0.0	0.0	
cor30102		0.0	0.0	1756.8	0.0	0.0	
*	ring 4	(0.1161	volume fraction)				
cor41302		0.0	308.3	157.9	0.0	364.8	0.0 0.0
cor41202		3718.7	943.3	423.2	29.1	761.2	0.0 26.7
cor41102		3718.7	943.3	423.2	29.1	761.2	0.0 26.7
cor41002		3718.7	943.3	423.2	29.1	761.2	0.0 26.7

cor40902	3718.7	943.3	423.2	29.1	761.2	0.0	26.7
cor40802	3718.7	943.3	423.2	29.1	761.2	0.0	26.7
cor40702	0.0	13.9	1231.4	0.0	11.6	0.0	0.0
cor40602	0.0	0.0	1931.4	0.0	0.0		
cor40502	0.0	0.0	2763.9	0.0	0.0		
cor40402	0.0	0.0	1279.8	0.0	0.0		
cor40302	0.0	0.0	2510.7	0.0	0.0		
cor40202	0.0	0.0	2453.5	0.0	0.0		
cor40102	0.0	0.0	1790.7	0.0	0.0		

*

* cell initial temperatures

* ring	1	uo2	zr-cla	other	canister
cor10803	1237.0	595.0	556.0	556.0	
cor10103	551.0	551.0	551.0	551.0	

* ring 2

cor20803	1237.0	595.0	556.0	556.0
cor20103	551.0	551.0	551.0	551.0

* ring 3

cor30803	1237.0	595.0	556.0	556.0
cor30103	551.0	551.0	551.0	551.0

* ring 4

cor40803	1237.0	595.0	556.0	556.0
cor40103	551.0	551.0	551.0	551.0

*

* equivalent diameters

* ring	1	clad	other	debris	can-in	can-out
cor11304	0.0122	0.010	0.010	0.010	0.132	0.022
cor10804	0.0122	0.015	0.010	0.010	0.132	0.022
cor10704	0.0122	0.01	0.010	0.010	0.132	0.022
cor10604	0.0122	0.086	0.01	0.010	0.132	0.022
cor10204	0.0122	0.154	0.01	0.010	0.132	0.022
cor10104	0.0122	1.195	0.01	0.010	0.132	0.022

* ring 2

cor21304	0.0122	0.01	0.01	0.010	0.132	0.022
cor20804	0.0122	0.015	0.01	0.010	0.132	0.022
cor20704	0.0122	0.01	0.01	0.010	0.132	0.022
cor20604	0.0122	0.086	0.01	0.010	0.132	0.022
cor20204	0.0122	0.154	0.01	0.010	0.132	0.022
cor20104	0.0122	1.195	0.01	0.010	0.132	0.022

* ring 3

cor31304	0.0122	0.01	0.01	0.010	0.132	0.022
cor30804	0.0122	0.015	0.01	0.010	0.132	0.022
cor30704	0.0122	0.01	0.01	0.010	0.132	0.022
cor30604	0.0122	0.086	0.01	0.010	0.132	0.022
cor30204	0.0122	0.154	0.01	0.010	0.132	0.022
cor30104	0.0122	1.195	0.01	0.010	0.132	0.022

* ring 4

cor41304	0.0122	0.01	0.01	0.010	0.132	0.022
cor40804	0.0122	0.015	0.01	0.010	0.132	0.022
cor40704	0.0122	0.01	0.01	0.010	0.132	0.022
cor40604	0.0122	0.086	0.01	0.010	0.132	0.022
cor40204	0.0122	0.154	0.01	0.010	0.132	0.022
cor40104	0.0122	1.195	0.01	0.010	0.132	0.022

*

* cell boundary and flow areas

*

* total flows

* node	dz	aflowc	aflowb
--------	----	--------	--------

```

* 13      0.3652      7.691      2.42
* 12-8    0.762      7.691      2.42
* 7       0.2268     10.968     3.205
* 6       0.9819      4.69
* 5       0.9819      3.632
* 4       0.9819      5.126
* 3       0.9819      8.906
* 2       0.9819     11.077
* 1       1.2891     11.028
*
* ring 1  r=6ft      2(pi)r=11.49m  volume fraction=0.5657
* ring 2  r=7ft      2(pi)r=13.406m volume fraction=0.2043
* ring 3  r=7.5ft    2(pi)r=14.363m volume fraction=0.1139
* ring 4  r=7.9773ft 2(pi)r=15.277m volume fraction=0.1161
*
* ring 1  ascelr    aflowc    aflowb
cor11305  4.197     4.351     1.369
cor10805  8.756     4.351     1.369
cor10705  2.606     6.205     1.813
cor10605  0.584     2.653     0.0
cor10505  11.283    2.055     0.0
cor10405  11.283    2.900     0.0
cor10305  11.283    5.038     0.0
cor10205  11.283    6.266     0.0
cor10105  14.813    6.239     0.0
* ring 2
cor21305  4.896     1.571     0.494
cor20805  10.215    1.571     0.494
cor20705  3.04      2.241     0.655
cor20605  0.681     0.958     0.0
cor20505  13.163    0.742     0.0
cor20405  13.163    1.047     0.0
cor20305  13.163    1.820     0.0
cor20205  13.163    2.263     0.0
cor20105  17.282    2.253     0.0
* ring 3
cor31305  5.245     0.876     0.276
cor30805  10.945    0.876     0.276
cor30705  3.258     1.249     0.365
cor30605  0.73      0.534     0.0
cor30505  14.103    0.414     0.0
cor30405  14.103    0.584     0.0
cor30305  14.103    1.014     0.0
cor30205  14.103    1.262     0.0
cor30105  18.515    1.256     0.0
* ring 4
cor41305  5.579     0.893     0.281
cor40805  11.641    0.893     0.281
cor40705  3.465     1.274     0.372
cor40605  0.776     0.545     0.0
cor40505  15.0      0.422     0.0
cor40405  15.0      0.595     0.0
cor40305  15.0      1.034     0.0
cor40205  15.0      1.286     0.0
cor40105  19.694    1.280     0.0
*
* surface areas
*

```

```

* totals for all four rings
*
* node      fuel      cladding    other    can-in
* 13         0        564.8      60.1    154.8
* 12       1356      1728      153.5    323
* 11       1356      1728      153.5    323
* 10       1356      1728      153.5    323
* 9        1356      1728      153.5    323
* 8        1356      1728      153.5    323
* 7         0        20.0      170.4    37.25
* 6         0         0         10.25
* 5         0         0        171.6
* 4         0         0        171.6
* 3         0         0        171.6
* 2         0         0        171.6
* 1         0         0        83.71
*
* ring fractions
* ring 1  0.5657
* ring 2  0.2043
* ring 3  0.1139
* ring 3  0.1161
*
* ring 1      fuel      cladding    other    can-in
cor11306      0.0      319.5      34.0     87.6
cor10806    767.1      977.6      86.8    182.7
cor10706      0.0      11.3      96.4     21.1
cor10606      0.0       0.0       5.8       0.0
cor10206      0.0       0.0      97.1       0.0
cor10106      0.0       0.0      47.4       0.0
* ring 2
cor21306      0.0     115.4      12.3     31.6
cor20806    277.0     353.0      31.4     66.0
cor20706      0.0       4.1      34.8       7.6
cor20606      0.0       0.0       2.1       0.0
cor20206      0.0       0.0      35.1       0.0
cor20106      0.0       0.0      17.1       0.0
* ring 3
cor31306      0.0      64.4       6.8     17.6
cor30806    154.5     196.8      17.5     36.8
cor30706      0.0       2.3      19.5      4.23
cor30606      0.0       0.0       1.2       0.0
cor30206      0.0       0.0      19.6       0.0
cor30106      0.0       0.0       9.5       0.0
* ring 4
cor41306      0.0      65.6       7.0     18.0
cor40806    157.4     200.6      19.8     37.5
cor40706      0.0       2.3      20.4      4.32
cor40606      0.0       0.0       1.2       0.0
cor40206      0.0       0.0      19.9       0.0
cor40106      0.0       0.0       9.7       0.0
*
*      lower  head  input
*      irs   ire   xmlh      tlh      aslh icvlh icvcav
corlhd01    1    1    22020.0    520.0    10.5  0    202
corlhd02    2    2     7953.0    520.0     3.8  0    202
corlhd03    3    3     4434.0    520.0     2.1  0    202
corlhd04    4    4     4519.0    520.0     2.2  0    202

```

```

* totals                38926.0                18.6
*
*      ipnref irp      xmpn      tpn      aspn  axpn      dflpn
corpen01  -1      1      1555.0      520.0      46.0  14.0      0.038
corpen02  -1      2        561.0      520.0      17.0   5.0      0.038
corpen03  -1      3        313.0      520.0       9.0   3.0      0.038
corpen04  -1      4        319.0      520.0       9.0   3.0      0.038
*      totals                2748.0                81.0  25.0
*
*      control  volume temperature input
*              ivol  itin
cortin01     100    100
cortin02     102    100
cortin03     101    100
*
*****
*****
*
*      BH  input
*
r*i*f 'bh'
*
*****
*****
*****
*
*      radionuclide input
*      and
*      decay  heat  input
*
*****
*
rn1000 0
rn1001 5 1 16 14 13 0 0  * 16 classes, includes CsI
rn1100 1.0e-6 50.e-6 1000.
*
*
* core fission product inventories
* based on 3578 mw(t) bwr inventories
*
* add new class of CsI
rncls0100 16
rncls0101 2 1.0 * Cs
rncls0102 4 0.5 * I
*
* decay heat input
*
dchreactor bwr
dchshut 0 0.0
dchdecpow origen
sc00001 3210 1.07123 1 * increase power to 3833 Mw, 3833/3578=1.07127
dchdefcls0 all
dchclsnorm no
*
* decay heat for CsI
*
dchnem0100 Ci 1.0e-6

```



```

dchnem0101 0.0 5.00574e5 6.12 4.03447e5 18.0 3.496544e5 61.2 2.8166e5
dchnem0102 118.8 2.390796e5 612.0 2.039649e5 1188.0 1.865569e5
dchnem0103 3600. 1.45241e5 7200. 1.1339e5 14400. 7.513e4 36000. 4.6456e4
dchnem0104 72000.0 2.84631e4 86400.0 2.39715e4 129600.0 1.57395e4
dchnem0105 172800.0 1.19938e4 259200.0 8.2425e3
dchcls0160 CsI
dchcls0161 Ci
*
* aerosol coefficients
*
rnacoef 1
*
rnfp000 -2 * CORSOR-M with S/V ratio
*sc00020 7103 1.0 16
*
* fission product distribution
* ring 1 axial radial
rnfpn11301 0 0.0 0.0
rnfpn11201 0 0.13683 0.7199
rnfpn11101 0 0.23393 0.7199
rnfpn11001 0 0.21804 0.7199
rnfpn10901 0 0.21466 0.7199
rnfpn10801 0 0.19654 0.7199
rnfpn10701 0 0.0 0.0
rnfpn10601 0 0.0 0.0
* ring 2
rnfpn21301 0 0.0 0.0
rnfpn21201 0 0.14222 0.1755
rnfpn21101 0 0.23919 0.1755
rnfpn21001 0 0.21581 0.1755
rnfpn20901 0 0.20778 0.1755
rnfpn20801 0 0.195 0.1755
rnfpn20701 0 0.0 0.0
rnfpn20601 0 0.0 0.0
* ring 3
rnfpn31301 0 0.0 0.0
rnfpn31201 0 0.17792 0.0575
rnfpn31101 0 0.25872 0.0575
rnfpn31001 0 0.21617 0.0575
rnfpn30901 0 0.19163 0.0575
rnfpn30801 0 0.15557 0.0575
rnfpn30701 0 0.0 0.0
rnfpn30601 0 0.0 0.0
* ring 4
rnfpn41301 0 0.0 0.0
rnfpn41201 0 0.1836 0.0471
rnfpn41101 0 0.2624 0.0471
rnfpn41001 0 0.2201 0.0471
rnfpn40901 0 0.1851 0.0471
rnfpn40801 0 0.1488 0.0471
rnfpn40701 0 0.0 0.0
rnfpn40601 0 0.0 0.0
*
* gap fractions
*
rngap10700 1173.0
rngap10701 1 0.03 1.0 * Noble gases
rngap10702 2 0.05 1.0 * Cs

```

rngap10703	3	0.000001	1.0	* Ba, Sr
rngap10704	4	0.017	1.0	• I
rngap10705	5	0.0001	1.0	* Te
*				
rngap10800		1173.0		
rngap10801	-107	1.0	1.0	
rngap10900		1173.0		
rngap10901	-107	1.0	1.0	
rngap11000		1173.0		
rngap11001	-107	1.0	1.0	
rngap11100		1173.0		
rngap11101	-107	1.0	1.0	
rngap11200		1173.0		
rngap11201	-107	1.0	1.0	
rngap11300		1173.0		
rngap11301	-107	1.0	1.0	
*				
rngap20700		1173.0		
rngap20701	-107	1.0	1.0	
rngap20800		1173.0		
rngap20801	-107	1.0	1.0	
rngap20900		1173.0		
rngap20901	-107	1.0	1.0	
rngap21000		1173.0		
rngap21001	-107	1.0	1.0	
rngap21100		1173.0		
rngap21101	-107	1.0	1.0	
rngap21200		1173.0		
rngap21201	-107	1.0	1.0	
rngap21300		1173.0		
rngap21301	-107	1.0	1.0	
*				
rngap30700		1173.0		
rngap30701	-107	1.0	1.0	
rngap30800		1173.0		
rngap30801	-107	1.0	1.0	
rngap30900		1173.0		
rngap30901	-107	1.0	1.0	
rngap31000		1173.0		
rngap31001	-107	1.0	1.0	
rngap31100		1173.0		
rngap31101	-107	1.0	1.0	
rngap31200		1173.0		
rngap31201	-107	1.0	1.0	
rngap31300		1173.0		
rngap31301	-107	1.0	1.0	
*				
rngap40700		1173.0		
rngap40701	-107	1.0	1.0	
rngap40800		1173.0		
rngap40801	-107	1.0	1.0	
rngap40900		1173.0		
rngap40901	-107	1.0	1.0	
rngap41000		1173.0		
rngap41001	-107	1.0	1.0	
rngap41100		1173.0		
rngap41101	-107	1.0	1.0	
rngap41200		1173.0		

```

rngap41201  -107  1.0  1.0
rngap41300  1173.0
rngap41301  -107  1.0  1.0
*
*   vanesa to class map
rnvncl01    25  16
*
*   deposition surfaces
*
*   settling areas
*   areas are from flows connecting both volumes
*
*           fr      to      elev      area
*
rnset001  204    206    49.2252    218.7718  *flow 203
rnset002  206    207    44.9834    218.9539  *flow 202
rnset003  207    208    35.7632    156.2397  *flow 201
rnset004  207    203    35.7632     51.4409  *flow 214
rnset005  100    101    42.7071      7.6     *flow 10
rnset006  102    100    42.7071      6.7     *flow 11
rnset007  101    103    47.1091      7.6     *flow 12
rnset008  103    102    47.1091      6.7     *flow 13
rnset009  104    103    52.88        28.64    *flow 14
rnset010  317    319    63.6524    277.489   *flow 303
rnset011  319    312    56.2356    152.3408  *flow 311
rnset012  312    311    49.2252     231.7    *flow 302
rnset013  311    310    41.2496    197.2145  *flow 301
rnset014  201    205    52.8066     23.2527  *flow 205
rnset015  104    105    52.88        16.05    *flow 15
rnset016  312    325    50.0         1.951    *flow 319
rnset017  205    202    36.9951      1.824    *flow 207
rnset018  209    201    56.0324      0.8100    *flow 206
rnset019  105    100    41.01        2.6279    *flow 16
rnset020  317    327    63.6524     70.625    *flow 325
rnset021  327    310    41.2496     70.625    *flow 321
rnset022  400    400    75.0         10.0     *assumed value
rnset023  313    314    63.6524    669.1346  *flow 310
rnset024  314    315    68.9356    669.1346  *flow 309
rnset025  315    316    74.2188    669.1346  *flow 308
rnset026  317    318    68.9356    452.7908  *flow 304
rnset027  318    316    74.2188    452.7908  *flow 307
*
*
*
*   pool scrubbing - rn package
*   01-suppression pool
*   04-pedestal cavity
*
rn2pls01  100    0.005  1.5  0.20  1.16
rn2pls02  101    0.005  1.5  0.20  1.16
rn2pls03  102    0.005  1.5  0.20  1.16
rn2pls04 1001    0.005  1.5  0.20  1.16
*
*
*
*****
*
*   heat structure input
*

```

*

* core heat slabs

*

*

hs10001000 6 2 0 0
 hs10001001 low-head-1
 hs10001002 38.014 1.0
 hs10001003 1.0
 hs10001004 401 0
 hs10001100 -1 1 2.5
 hs10001101 2.54206 2
 hs10001102 2.58412 3
 hs10001103 2.62619 4
 hs10001104 2.66825 5
 hs10001105 2.71031 6
 hs10001200 -1
 hs10001201 carbon-steel 5
 hs10001300 0
 hs10001400 1 100 int 0.5 0.5
 hs10001500 1.0 2.5 0.7147
 hs10001600 5120 205 ext 1.0 1.0
 hs10001700 1.0 2.71 0.7147

*

hs10002000 6 2 0 0
 hs10002001 low-head-2
 hs10002002 38.7287 1.0
 hs10002003 1.0
 hs10002004 402 0
 hs10002100 -1 1 3.1877
 hs10002101 3.2298 2
 hs10002102 3.2718 3
 hs10002103 3.3139 4
 hs10002104 3.356 5
 hs10002105 3.398 6
 hs10002200 -1
 hs10002201 carbon-steel 5
 hs10002300 0
 hs10002400 1 100 int 0.5 0.5
 hs10002500 1.0 3.23 0.9819
 hs10002600 5120 205 ext 1.0 1.0
 hs10002700 1.0 3.4 0.9819

*

hs10003000 6 2 0 0
 hs10003001 low-head-3
 hs10003002 39.7106 1.0
 hs10003003 1.0
 hs10003004 403 0
 hs10003100 10002 1 3.1877
 hs10003200 10002
 hs10003300 0
 hs10003400 1 100 int 0.5 0.5
 hs10003500 1.0 3.2 0.9819
 hs10003600 5120 205 ext 1.0 1.0
 hs10003700 1.0 3.4 0.9819

*

hs10004000 5 2 0 0
 hs10004001 lp-shroud-4

```

hs10004002    41.01    1.0
hs10004003    1.0
hs10004004    404    0
hs10004100    -1        1    2.638
hs10004101    2.654    2
hs10004102    2.670    3
hs10004103    2.686    4
hs10004104    2.702    5
hs10004200    -1
hs10004201    stainless-steel    4
hs10004300    0
hs10004400    1    100    int    0.5    0.5
hs10004500    1.0    2.638    0.6644
hs10004600    1    105    ext    0.5    0.5
hs10004601    0.9    gray-gas-a    0.1
hs10004700    1.0    2.702    0.6644
*
hs10005000    5    2    0    0
hs10005001    lp-shroud-5
hs10005002    41.6744    1.0
hs10005003    1.0
hs10005004    405    0
hs10005100    10004    1    2.638
hs10005200    10004
hs10005300    0
hs10005400    1    100    int    0.5    0.5
hs10005500    1.0    2.638    0.9819
hs10005600    1    105    ext    0.5    0.5
hs10005601    0.9    gray-gas-a    0.1
hs10005700    1.0    2.702    0.9819
*
hs10006000    5    2    -1    0
hs10006001    cp-shroud-6
hs10006002    42.6563    1.0
hs10006003    1.0
hs10006004    406    0
hs10006100    -1    1    2.70256
hs10006101    2.71526    2
hs10006102    2.72796    3
hs10006103    2.74066    4
hs10006104    2.75336    5
hs10006200    -1
hs10006201    stainless-steel    4
hs10006300    0
hs10006400    1    100    int    0.5    0.5
hs10006500    1.0    2.7026    0.0508
hs10006600    1    105    ext    0.5    0.5
hs10006601    0.9    gray-gas-a    0.1
hs10006700    1.0    2.7534    0.0508
hs10006800    -1
hs10006801    541.6    1
hs10006802    537.5    2
hs10006803    533.5    3
hs10006804    529.5    4
hs10006805    525.5    5
*
hs10010000    5    2    0    0
hs10010001    lp-shroud-24

```

```

hs10010002 38.7287 1.0
hs10010003 1.0
hs10010100 10004 1 2.638
hs10010200 10004
hs10010300 0
hs10010400 1 100 int 0.5 0.5
hs10010401 0.9 gray-gas-a 0.1
hs10010500 1.0 2.638 1.22673
hs10010600 1 100 ext 0.5 0.5
hs10010601 0.9 gray-gas-a 0.1
hs10010700 1.0 2.702 1.22673
*
hs10011000 5 2 0 0
hs10011001 baffle-bh *part of hs10010, added for bh
hs10011002 41.01 1.0
hs10011003 1.0
hs10011100 10004 1 2.638
hs10011200 10004
hs10011300 0
hs10011400 1 100 int 0.5 0.5
hs10011401 0.9 gray-gas-a 0.1
hs10011500 1.0 2.638 0.33280
hs10011600 1 105 ext 0.5 0.5
hs10011601 0.9 gray-gas-a 0.1
hs10011700 1.0 2.702 0.33280
*
hs10107000 5 2 0 0
hs10107001 core-shroud-7
hs10107002 42.7071 1.0
hs10107003 1.0
hs10107004 407 0
hs10107100 10006 1 2.70256
hs10107200 10006
hs10107300 0
hs10107400 1 101 int 0.5 0.5
hs10107500 1.0 2.70256 0.2268
hs10107600 1 105 ext 0.5 0.5
hs10107601 0.9 gray-gas-a 0.1
hs10107700 1.0 2.7534 0.2268
*
hs10108000 5 2 0 0
hs10108001 core-shroud-8
hs10108002 42.9339 1.0
hs10108003 1.0
hs10108004 408 0
hs10108100 10006 1 2.70256
hs10108200 10006
hs10108300 0
hs10108400 1 101 int 0.5 0.5
hs10108500 1.0 2.703 0.762
hs10108600 1 105 ext 0.5 0.5
hs10108601 0.9 gray-gas-a 0.1
hs10108700 1.0 2.7534 0.762
*
hs10109000 5 2 0 0
hs10109001 core-shroud-9
hs10109002 43.6959 1.0
hs10109003 1.0

```

```

hs10109004 409 0
hs10109100 10006 1 2.70256
hs10109200 10006
hs10109300 0
hs10109400 1 101 int 0.5 0.5
hs10109500 1.0 2.703 0.762
hs10109600 1 105 ext 0.5 0.5
hs10109601 0.9 gray-gas-a 0.1
hs10109700 1.0 2.7534 0.762
*
hs10110000 5 2 0 0
hs10110001 core-shroud-10
hs10110002 44.4579 1.0
hs10110003 1.0
hs10110004 410 0
hs10110100 10006 1 2.70256
hs10110200 10006
hs10110300 0
hs10110400 1 101 int 0.5 0.5
hs10110500 1.0 2.703 0.762
hs10110600 1 105 ext 0.5 0.5
hs10110601 0.9 gray-gas-a 0.1
hs10110700 1.0 2.7534 0.762
*
hs10111000 5 2 0 0
hs10111001 core-shroud-11
hs10111002 45.2199 1.0
hs10111003 1.0
hs10111004 411 0
hs10111100 10006 1 2.70256
hs10111200 10006
hs10111300 0
hs10111400 1 101 int 0.5 0.5
hs10111500 1.0 2.703 0.762
hs10111600 1 105 ext 0.5 0.5
hs10111601 0.9 gray-gas-a 0.1
hs10111700 1.0 2.7534 0.762
*
hs10112000 5 2 0 0
hs10112001 core-shroud-12
hs10112002 45.9819 1.0
hs10112003 1.0
hs10112004 412 0
hs10112100 10006 1 2.70256
hs10112200 10006
hs10112300 0
hs10112400 1 101 int 0.5 0.5
hs10112500 1.0 2.703 0.762
hs10112600 1 105 int 0.5 0.5
hs10112601 0.9 gray-gas-a 0.1
hs10112700 1.0 2.7534 0.762
*
hs10113000 5 2 0 0
hs10113001 core-shroud-13
hs10113002 46.7439 1.0
hs10113003 1.0
hs10113004 413 0
hs10113100 -1 1 2.67132

```

hs10113101	2.69723	2		
hs10113102	2.72314	3		
hs10113103	2.74904	4		
hs10113104	2.77495	5		
hs10113200	-1			
hs10113201	stainless-steel	4		
hs10113300	0			
hs10113400	1	101	int	0.5 0.5
hs10113500	1.0	2.6713	0.3651	
hs10113600	1	105	ext	0.5 0.5
hs10113601	0.9	gray-gas-a	0.1	
hs10113700	1.0	2.775	0.3651	
*				
hs10301000	5	2	0	0
hs10301001	up-shroud			
hs10301002	47.1091	1.0		
hs10301003	1.0			
hs10301100	-1	1	2.784	
hs10301101	2.797	2		
hs10301102	2.809	3		
hs10301103	2.822	4		
hs10301104	2.835	5		
hs10301200	-1			
hs10301201	stainless-steel	4		
hs10301300	0			
hs10301400	1	103	int	0.5 0.5
hs10301500	1.0	2.784	1.168	
hs10301600	1	105	ext	0.5 0.5
hs10301601	0.9	gray-gas-a	0.1	
hs10301700	1.0	2.835	1.168	
*				
hs10302000	5	1	0	0
hs10302001	up-shroud-dome			
hs10302002	48.278	0.0		
hs10302003	1.0			
hs10302100	-1	1	0.0	
hs10302101	0.0127	2		
hs10302102	0.0254	3		
hs10302103	0.0381	4		
hs10302104	0.0508	5		
hs10302200	-1			
hs10302201	stainless-steel	4		
hs10302300	0			
hs10302400	1	103	int	1.0 1.0
hs10302500	49.4	5.67	0.815	
hs10302600	1	103	ext	1.0 1.0
hs10302601	0.9	gray-gas-a	0.1	
hs10302700	49.4	5.67	0.815	
*				
hs10303000	5	1	-1	0
hs10303001	separators			
hs10303002	49.093	1.0		
hs10303003	1.0			
hs10303100	-1	1	0.0	
hs10303101	0.001356	2		
hs10303102	0.002711	3		
hs10303103	0.004067	4		
hs10303104	0.005423	5		


```

hs10303200  -1
hs10303201  stainless-steel  4
hs10303300  0
hs10303400  1  103  int  0.5  0.5
hs10303500  855.8  0.26  3.787
hs10303600  1  105  ext  0.5  0.5
hs10303700  855.8  0.26  3.787
hs10303800  -1
hs10303801  550.0  5
*
hs10401000  5  1  0  0
hs10401001  dryers
hs10401002  52.88  1.0
hs10401003  1.0
hs10401100  -1  1  0.0
hs10401101  0.000611  2
hs10401102  0.001221  3
hs10401103  0.001832  4
hs10401104  0.002443  5
hs10401200  -1
hs10401201  stainless-steel  4
hs10401300  0
hs10401400  1  104  int  1.0  1.0
hs10401500  2000.0  0.8645  3.0
hs10401600  1  104  ext  1.0  1.0
hs10401700  2000.0  0.8645  3.0
*
*
*****
*   hs20145xnn - misc steel horizontal heat slab for cv 201
*   - elevation = 176'9" = 53.8734 m
*   - area = 1490.2 ft**2 = 138.43 m**2
*   - length = delta r = 1.5664 m
*   - assume thickness = 1/8" = 0.003175 m
*
*****
*
hs20145000  5  1  -1  0
hs20145001  misc-steel-cv201
hs20145002  53.8734  0.0
hs20145003  1.0
hs20145100  -1  1  0.0
hs20145102  0.000794  2  * 1/32" steel
hs20145103  0.001589  3  * 2/32" steel
hs20145104  0.002381  4  * 3/32 " steel
hs20145105  0.003175  5  * 4/32 " steel
hs20145200  -1
hs20145201  carbon-steel  4
hs20145300  0
hs20145400  1  201  int  1.0  1.0
hs20145500  138.43  1.5664  1.5664
hs20145600  1  201  ext  1.0  1.0
hs20145700  138.43  1.5664  1.5664
hs20145800  -1
hs20145801  330.72  5
*
*****
*   hs20215xnn -pedestal cavity wall

```

```

*          begins at elevation = 94' 6" =28.8036 m
*          ends at elevation = 100' 9" = 30.7086 m
*          length = 1.905 m
*          ri = 10' 7" =3.2258 m
*          ro = 16' 4" = 4.9784 m
*****
*
hs20215000  15  2  -1  0
hs20215001  ped-cavity-wall
hs20215002  28.8036  1.0
hs20215003  1.0
hs20215100  -1  1  3.2258
hs20215102  3.2283  2  * 1/10"  concrete
hs20215103  3.2309  3  * 2/10"  concrete
hs20215104  3.2360  4  * 4/10"  concrete
hs20215105  3.2512  5  * 1"      concrete
hs20215106  3.3528  6  * 5"      concrete
hs20215107  3.6068  7  * 15"     concrete
hs20215108  4.1021  8  * 34.5"   concrete
hs20215109  4.5974  9  * 54"     concrete
hs20215110  4.8514  10 * 64"     concrete
hs20215111  4.9530  11 * 68"     concrete
hs20215112  4.9682  12 * 68.6"   concrete
hs20215113  4.9733  13 * 68.8"   concrete
hs20215114  4.9759  14 * 68.9"   concrete
hs20215115  4.9784  15 * 69.0"   concrete
hs20215200  -1
hs20215201  concrete          14
hs20215300  0
hs20215400  1  202  int  1.0  1.0
hs20215500  1.0  6.4516  1.905
hs20215600  0
hs20215800  -1
hs20215801  330.72  15
*
*****
*  hs20216xmn - pedestal cavity wall
*          begins at elevation = 114' 9" = 34.9758 m
*          ends at elevation = 117' 4" = 35.7632 m
*          ri= 9'5" = 2.8702 m
*          ro = 16'4" = 4.9784 m
*          wall thickness = 83" concrete
*****
*
hs20216000  17  2  -1  0
hs20216001  ped-cavity-wall
hs20216002  34.9758  1.0
hs20216003  1.0
hs20216100  -1  1  2.8702
hs20216102  2.8727  2  * 1/10"  concrete
hs20216103  2.8753  3  * 2/10"  concrete
hs20216104  2.8804  4  * 4/10"  concrete
hs20216105  2.8956  5  * 1 "     concrete
hs20216106  2.9972  6  * 5 "     concrete
hs20216107  3.2512  7  *15 "     concrete
hs20216108  3.6322  8  *30 "     concrete
hs20216109  3.9243  9  *41.5"   concrete
hs20216110  4.2164  10 *53 "     concrete

```

```

hs20216111  4.5974 11 *68 "      concrete
hs20216112  4.8514 12 *78 "      concrete
hs20216113  4.9530 13 *82 "      concrete
hs20216114  4.9682 14 *82.6"    concrete
hs20216115  4.9733 15 *82.8"    concrete
hs20216116  4.9759 16 *82.9"    concrete
hs20216117  4.9784 17 *83.0"    concrete
hs20216200  -1
hs20216201  concrete              16
hs20216300  0
hs20216400  1 202 int 1.0 1.0
hs20216500  1.0 5.7404 0.7874
hs20216600  1 208 ext 1.0 1.0
hs20216700  1.0 9.9568 0.7874
hs20216800  -1
hs20216801  330.72 17
*
*****
*   hs20226xmn - pedestal cavity floor
*           begins at elevation = 83'6" = 25.4508 m
*           ends at elevation = 94' 6" = 28.8036 m
*           r = 10' 7" = 3.2258 m
*           delta z =length = 3.3528 m
*           area = pi*r**2 = 32.691m**2
*****
*
hs20226000  12 1 -1 0
hs20226001  ped-cavity-floor
hs20226002  25.4508 0.0
hs20226003  1.0
hs20226100  -1 1 25.4508
hs20226102  27.1272 2 *5.5' concrete
hs20226103  28.1534 3 *6' 8.8" concrete
hs20226104  28.4785 4 *8' 10.4" concrete
hs20226105  28.6410 5 *9' 11.2" concrete
hs20226106  28.7232 6 *10'5.6" concrete
hs20226107  28.7629 7 *10' 8.8" ocncrete
hs20226108  28.7833 8 *10' 10.4" concrete
hs20226109  28.7934 9 *10' 11.6" concrete
hs20226110  28.7985 10 *10' 11.8" concrete
hs20226111  28.8010 11 *10' 11.9" concrete
hs20226112  28.8036 12 *11' 0" concrete
hs20226200  -1
hs20226201  concrete              11
hs20226300  0
hs20226400  0
hs20226600  1 202 ext 0.5 0.5
hs20226700  32.691 3.2258 3.3528
hs20226800  -1
hs20226801  330.72 12
*
*****
*   hs202228xmn = cavity pedestal wall
*           similar to hs20215xmn
*           begins at elevation = 100'9" = 30.7086 m
*           ends at elevation = 114'9" =34.9758 m (midpoint of
*           tapered region
*****

```

```

*
hs20228000 15 2 -1 0
hs20228001 ped-cavity-wall
hs20228002 30.7086 1.0
hs20228003 1.0
hs20228100 20215 1 3.2258
hs20228200 20215
hs20228300 0
hs20228400 1 202 int 1.0 1.0
hs20228500 1.0 6.4516 4.2672
hs20228600 1 208 ext 1.0 1.0
hs20228700 1.0 9.9568 4.2672
hs20228800 20215
*
*****
* hs20229xmn - same as hx20216
* begins at elevation = 117'4" = 35.7632 m
* ends at elevation = 121'4" = 36.9824 m
*
*****
*
hs20229000 17 2 -1 0
hs20229001 ped-cavity-wall
hs20229002 35.7632 1.0
hs20229003 1.0
hs20229100 20216 1 2.8702
hs20229200 20216
hs20229300 0
hs20229400 1 202 int 1.0 1.0
hs20229500 1.0 5.7404 1.2192
hs20229600 1 207 ext 1.0 1.0
hs20229700 1.0 9.9568 1.2192
hs20229800 20216
*
*****
* hs20330 - weir wall annulus floor
* - begins at elevation = 83'6" = 25.4508 m
* - ends at elevation = 93' 0 1/4" = 28.3528 m
* - ri = 10.3632 m
* - ro = 11.1252 m
* - similar to hs 31027
* - area = 51.4409 m**2
*
*****
*
hs20330000 11 1 -1 0
hs20330001 weir-wall-ann-fl
hs20330002 25.4508 0.0
hs20330003 1.0
hs20330100 31027 1 25.4508
hs20330200 31027
hs20330300 0
hs20330400 0
hs20330600 1 203 ext 0.0 0.0
hs20330700 51.4409 0.762 2.902
hs20330800 31027
*
*****
* hs20421 - drywell wall
* begins at elevation = 161'6" = 49.2252 m

```

```

*           ends at elevation = 180' 3" = 54.9402 m
*           length = 5.7150 m
*           same as heat slab 20717
*****
*
hs20421000  18  2  0  0
hs20421001  drywell-wall-21
hs20421002  49.2252  1.0
hs20421003  1.0
hs20421100  20717  1  11.1252
hs20421200  20717
hs20421300  0
hs20421400  1  204  int  1.0  1.0
hs20421500  1.0  22.2504  5.7150
hs20421600  1  312  ext  1.0  1.0
hs20421700  1.0  25.2984  5.7150
*hs20421800  20717
*
*****
*   hs20446xnn - misc steel horizontal heat slab for cv 204
*               - area = 19926.97 ft**2 = 1851.2  m**2
*               - elevation = 170' 4.5" = 51.9303 m
*               - same as hs20145xnn
*               - length = delta r = 6.1468 m
*
*****
*
hs20446000  5  1  -1  0
hs20446001  misc-steel-cv204
hs20446002  51.9303  0.0
hs20446003  1.0
hs20446100  20145  1  0.0
hs20446200  20145
hs20446300  0
hs20446400  1  204  int  1.0  1.0
hs20446500  1851.2  6.1468  6.1468
hs20446600  1  204  ext  1.0  1.0
hs20446700  1851.2  6.1468  6.1468
hs20446800  20145
*
*****
*
*           heat slabs to model the reactor vessel
*
*           20500, 20501, 20503, 20505, 20100, 20900 and 20901
*           20502 added for the BH package
*****
*
hs20500000  6  2  0  0
hs20500001  vessel-0
hs20500002  40.6925  1.0
hs20500003  1.0
hs20500100  10002  1  3.1877
hs20500200  10002
hs20500300  0
hs20500400  1  100  int  0.5  0.5
hs20500401  0.9  gray-gas-a  0.1
hs20500500  1.0  3.188  0.3175

```

```

hs20500600 1 205 ext 1.0 1.0
hs20500700 1.0 3.398 0.3175
*
hs20501000 6 2 0 0
hs20501001 vessel-1
hs20501002 41.01 1.0
hs20501003 1.0
hs20501100 10002 1 3.1877
hs20501200 10002
hs20501300 0
hs20501400 1 105 int 0.5 0.5
hs20501401 0.9 gray-gas-a 0.1
hs20501500 1.0 3.1877 0.076
hs20501600 1 205 ext 1.0 1.0
hs20501700 1.0 3.398 0.076
*
hs20502000 6 2 0 0
hs20502001 vessel-2
hs20502002 41.086 1.0
hs20502003 1.0
hs20502100 10002 1 3.1877
hs20502200 10002
hs20502300 9001 -111 1.0 *input for bh 9001
hs20502301 0.19508 1 * bh
hs20502302 0.19716 2 * bh
hs20502303 0.20019 3 * bh
hs20502304 0.20275 4 * bh
hs20502305 0.20482 5 * bh
hs20502400 1 105 int 0.5 0.5
hs20502401 0.9 gray-gas-a 0.1
hs20502500 1.0 3.1877 1.67465
hs20502600 1 205 ext 1.0 1.0
hs20502700 1.0 3.398 1.67465
*
cf00100 'conduction-power' equals 1 1.0 0.0 * bh
cf00101 0.0 * bh
cf00110 1.0 0.0 bh-cond-pow * bh
*cf00110 0.0 0.0 time
*
*
hs20503000 6 2 0 0
hs20503001 vessel-3
hs20503002 42.76065 1.0
hs20503003 1.0
hs20503100 -1 1 3.1877
hs20503101 3.219 2
hs20503102 3.251 3
hs20503103 3.282 4
hs20503104 3.313 5
hs20503105 3.345 6
hs20503200 -1
hs20503201 carbon-steel 5 *steel
hs20503300 0
hs20503400 1 105 int 0.5 0.5
hs20503401 0.9 gray-gas-a 0.1
hs20503500 1.0 3.188 8.80545
hs20503600 1 205 ext 1.0 1.0
hs20503700 1.0 3.345 8.80545

```

```

*
*
hs20505000  6  2  0  0
hs20505001  vessel-4
hs20505002  51.5661 1.0
hs20505003  1.0
hs20505100  10002  1  3.1877
hs20505200  10002
hs20505300  0
hs20505400  1  105  int  0.5  0.5
hs20505401  0.9  gray-gas-a  0.1
hs20505500  1.0  3.188  1.2404
hs20505600  1  205  ext  1.0  1.0
hs20505700  1.0  3.395  1.2404
*
hs20100000  6  2  0  0
hs20100001  vessel-5
hs20100002  52.88  1.0
hs20100003  1.0
hs20100100  10002  1  3.1877
hs20100200  10002
hs20100300  0
hs20100400  1  104  int  1.0  1.0
hs20100401  0.9  gray-gas-a  0.1
hs20100500  1.0  3.188  3.1523
hs20100600  1  201  ext  1.0  1.0
hs20100700  1.0  3.398  3.1523
*
hs20900000  6  2  2  2
hs20900001  vessel-5
hs20900002  56.0324 1.0
hs20900003  1.0
hs20900100  10002  1  3.1877
hs20900200  10002
hs20900300  0
hs20900400  1  104  int  1.0  1.0
hs20900401  0.9  gray-gas-a  0.1
hs20900500  1.0  3.188  0.3302
hs20900600  1  209  ext  1.0  1.0
hs20900700  1.0  3.398  0.3302
*
hs20901000  5  5  0  0
hs20901001  upper-head
hs20901002  56.3626 0.0
hs20901003  1.0
hs20901100  -1  1  3.175
hs20901101  3.2179  2
hs20901102  3.26075 3
hs20901103  3.30363 4
hs20901104  3.3465  5
hs20901200  -1
hs20901201  carbon-steel  4
hs20901300  0
hs20901400  1  104  int  1.0  1.0
hs20901401  0.9  gray-gas-a  0.1
hs20901500  1.0  3.175  3.175
hs20901600  1  209  ext  1.0  1.0
hs20901700  1.0  3.3465  3.3465

```

```

*
*****
*   hs20547xnn - misc steel horizontal heat slab for cv 205
*               - area = 3465.6 ft**2 = 321.965 m**2
*               - elevation = 147' 3.75" = 44.90080 m
*               - same as hs20145xnn
*               - length = delta r = 0.9874 m
*
*****
*
hs20547000  5  1  -1  0
hs20547001  misc-steel-cv205
hs20547002  44.90080  0.0
hs20547003  1.0
hs20547100  20145  1  0.0
hs20547200  20145
hs20547300  0
hs20547400  1  205  int  1.0  1.0
hs20547500  321.965  0.9874  0.9874
hs20547600  1  205  ext  1.0  1.0
hs20547700  321.965  0.9874  0.9874
hs20547800  20145
*
*****
*   hs20850xnn - misc steel horizontal heat slab for cv 208
*               - area = 13056.51 ft**2 = 1213.0 m**2
*               - elevation = 109' 0.5" = 33.2359 m
*               - same as hs20145xnn
*               - length = delta r = 4.9276 m
*
*****
*
hs20850000  5  1  -1  0
hs20850001  misc-steel-cv208
hs20850002  33.2359  0.0
hs20850003  1.0
hs20850100  20145  1  0.0
hs20850200  20145
hs20850300  0
hs20850400  1  208  int  1.0  1.0
hs20850500  1213.0  4.9276  4.9276
hs20850600  1  208  ext  1.0  1.0
hs20850700  1213.0  4.9276  4.9276
hs20850800  20145
*
*****
*   hs20951xnn - misc steel horizontal heat slab for cv 209
*               - area = 1810.767 ft**2 = 168.23 m**2
*               - elevation = 192' 2" = 58.5724 m
*               - same as hs20145xnn
*               - length = delta r = 9.7536 m
*
*****
*
hs20951000  5  1  -1  0
hs20951001  misc-steel-cv209
hs20951002  58.5724  0.0
hs20951003  1.0

```



```

hs20951100 20145 1 0.0
hs20951200 20145
hs20951300 0
hs20951400 1 209 int 1.0 1.0
hs20951500 168.23 9.7536 9.7536
hs20951600 1 209 ext 1.0 1.0
hs20951700 168.23 9.7536 9.7536
hs20951800 20145
*
*****
*   hs20648xnn - misc steel horizontal heat slab for cv 206
*               - area = 14780.62 ft**2 = 1373.17 m**2
*               - elevation = 153' 11.5" = 46.9265 m
*               - same as hs20145xnn
*               - length = delta r = 6.1468 m
*
*****
*
hs20648000 5 1 -1 0
hs20648001 misc-steel-cv206
hs20648002 46.9265 0.0
hs20648003 1.0
hs20648100 20145 1 0.0
hs20648200 20145
hs20648300 0
hs20648400 1 206 int 1.0 1.0
hs20648500 1373.17 6.1468 6.1468
hs20648600 1 206 ext 1.0 1.0
hs20648700 1373.17 6.1468 6.1468
hs20648800 20145
*
*****
*   hs20749xnn - misc steel horizontal heat slab for cv 207
*               - area = 32134.41 ft**2 = 2985.38 m**2
*               - elevation = 132' 5.5" = 40.3733 m
*               - same as hs20145xnn
*               - length = delta r = 6.1468 m
*
*****
*
hs20749000 5 1 -1 0
hs20749001 misc-steel-cv207
hs20749002 40.3733 0.0
hs20749003 1.0
hs20749100 20145 1 0.0
hs20749200 20145
hs20749300 0
hs20749400 1 207 int 1.0 1.0
hs20749500 2985.38 6.1468 6.1468
hs20749600 1 207 ext 1.0 1.0
hs20749700 2985.38 6.1468 6.1468
hs20749800 20145
*
*****
*   hs31052xnn - misc steel horizontal heat slab for cv 310
*               - area = 117885.8 ft**2 = 10951.95 m**2
*               - elevation = 123' 10" = 37.7444 m
*               - same as hs20145xnn

```

```

*           - length = delta r = 6.2484 m
*
*****
*
hs31052000  5  1  -1  0
hs31052001  misc-steel-cv310
hs31052002  37.7444  0.0
hs31052003  1.0
hs31052100  20145  1  0.0
hs31052200  20145
hs31052300  0
hs31052400  1  310  int  1.0  1.0
hs31052500  10951.95  6.2484  6.2484
hs31052600  1  310  ext  1.0  1.0
hs31052700  10951.95  6.2484  6.2484
hs31052800  -1
hs31052801  308.15  5
*
*****
*   hs31153xnn - misc steel horizontal heat slab for cv 311
*               - area = 78296.3 ft**2 = 7273.96 m**2
*               - elevation = 148' 5" = 45.2374 m
*               - same as hs20145xnn
*               - length = delta r = 6.2484 m
*
*****
*
hs31153000  5  1  -1  0
hs31153001  misc-steel-cv311
hs31153002  45.2374  0.0
hs31153003  1.0
hs31153100  20145  1  0.0
hs31153200  20145
hs31153300  0
hs31153400  1  311  int  1.0  1.0
hs31153500  7273.96  6.2484  6.2484
hs31153600  1  311  ext  1.0  1.0
hs31153700  7273.96  6.2484  6.2484
hs31153800  31052
*
*****
*   hs31254xnn - misc steel horizontal heat slab for cv 312
*               - area = 31546.3 ft**2 = 2930.75 m**2
*               - elevation = 173' 0" = 52.7304 m
*               - same as hs20145xnn
*               - length = delta r = 1.9817 m
*
*****
*
hs31254000  5  1  -1  0
hs31254001  misc-steel-cv312
hs31254002  52.7304  0.0
hs31254003  1.0
hs31254100  20145  1  0.0
hs31254200  20145
hs31254300  0
hs31254400  1  312  int  1.0  1.0
hs31254500  2930.75  1.9817  1.9817

```

```

hs31254600  1  312  ext  1.0  1.0
hs31254700  2930.75  1.9817  1.9817
hs31254800  31052
*
*****
*   hs31300 and hs31301- upper pool vertical walls (slab)
*       - begins at elevation = 167'6.25" = 51.0604 m
*       - ends at elevation = 208' 10" = 63.6524 m
*       - lined with 1/4" steel plate
*       - model wall as 2' thick concrete with insulated boundary
*       - area = 9303 ft**2 = 964.3 m**2 split into tow hs:
*       -for hs31300, height  5.1752m, area 396.32 m2
*       -for hs31301, height  7.4168m, area 567.98 m2
*           totals . . .12.592 m           964.3  m2
*
*****
*
hs31300000  11  1  -1  0
hs31300001  upper-pool-wall-1
hs31300002  51.0604  1.0
hs31300003  1.0
hs31300100  -1  1  0.0
hs31300102  0.00254  2  * 1/10" steel
hs31300103  0.00508  3  * 2/10" steel
hs31300104  0.00635  4  * 1/4"  steel
hs31300105  0.01270  5  * 1/2"  concrete
hs31300106  0.02540  6  * 1 "   concrete
hs31300107  0.05080  7  * 2"    concrete
hs31300108  0.10160  8  * 4 "   concrete
hs31300109  0.20320  9  * 8 "   concrete
hs31300110  0.40640  10 * 16'  concrete
hs31300111  0.81280  11 * 24"  concrete
hs31300200  -1
hs31300201  carbon-steel  3
hs31300202  concrete  10
hs31300300  0
hs31300400  1  313  int  0.5  0.5
hs31300500  396.32  5.175  5.1752
hs31300600  1  312  ext  1.0  1.0
hs31300700  396.32  5.1752  5.1752
hs31300800  -1
hs31300801  308.15  11
*
hs31301000  11  1  0  0
hs31301001  up-pool-wall-2
hs31301002  56.2356  1.0
hs31301003  1.0
hs31301100  31300  1  0.0
hs31301200  31300
hs31301300  0
hs31301400  1  313  int  0.5  0.5
hs31301500  567.98  7.42  7.4168
hs31301600  1  319  ext  1.0  1.0
hs31301700  567.98  7.42  7.4168
*
*****
*   hs31309xmn - upper pool floor horizontal slab
*       - begins at elevation = 180'3" = 54.9402 m

```

```

*          - ends at elevation = 184' 6.25" = 56.2420 m
*          - area = 3652 ft**2 (measured) = 339.3 m**2
*          - thickness = 4'3" = 1.2954 m
*          - 1/4 " steel plate next to pool and drywell
*          - 106.25' x 34.375'
*
*****
*
hs31309000 19 1 0 0
hs31309001 upper-pool-floor
hs31309002 54.9402 0.0
hs31309003 1.0
hs31309100 -1 1 0.0
hs31309102 0.00254 2 * 1/10" steel
hs31309103 0.00635 3 * 1/4 " steel
hs31309104 0.01270 4 * 1/2 " concrete
hs31309105 0.02540 5 * 1" concrete
hs31309106 0.05080 6 * 2 " concrete
hs31309107 0.10160 7 * 4 " concrete
hs31309108 0.20320 8 * 8 " concrete
hs31309109 0.40640 9 * 16" concrete
hs31309110 0.64770 10 * 25.5" concrete
hs31309111 0.88900 11 * 35" concrete
hs31309112 1.09220 12 * 43" concrete
hs31309113 1.19380 13 * 47" concrete
hs31309114 1.24460 14 * 49" concrete
hs31309115 1.27000 15 * 50" concrete
hs31309116 1.28270 16 * 50.5" concrete
hs31309117 1.28905 17 * 50.75" steel
hs31309118 1.29286 18 * 50.90" steel
hs31309119 1.29540 19 * 51.00" steel
hs31309200 -1
hs31309201 carbon-steel 2
hs31309202 concrete 14
hs31309203 carbon-steel 18
hs31309300 0
hs31309400 1 204 int 1.0 1.0
hs31309500 339.3 10.48 10.48
hs31309600 1 313 ext 0.0 0.0
hs31309700 339.3 10.48 10.48
*hs31309800 -1
*hs31309801 294.3 19
*
*****
*   hs31900xnm - vertical cylindrical wall of cv319
*           - begins at elevation 56.2356 m
*           - ends at elevation 63.6524 m
*           height 7.4168
*****
*
hs31900000 11 2 0 0
hs31900001 cont-wall-319
hs31900002 56.2356 1.0
hs31900003 1.0
hs31900100 31007 1 18.8976
hs31900200 31007
hs31900300 0
hs31900400 1 319 int 1.0 1.0

```

```

hs31900500  1.0  37.7952  7.4167
hs31900600  1  399  ext  1.0  1.0
hs31900700  1.0  39.9288  7.4167
*
*****
*   hs31955xnn - misc steel horizontal heat slab for cv 319
*               - area = 38307.67 ft**2 = 3558.9 m**2
*               - elevation = 196' 8" = 59.9440 m
*               - same as hs20145xnn
*               - length = delta r = 4.3034 m
*
*****
*
hs31955000  5  1  -1  0
hs31955001  misc-steel-cv319
hs31955002  59.9440  0.0
hs31955003  1.0
hs31955100  20145  1  0.0
hs31955200  20145
hs31955300  0
hs31955400  1  319  int  1.0  1.0
hs31955500  3558.9  4.3034  4.3034
hs31955600  1  319  ext  1.0  1.0
hs31955700  3558.9  4.3034  4.3034
hs31955800  -1
hs31955801  308.15  5
*
*****
*   hs32056xnn - misc steel horizontal heat slab for cv 320
*               - area = 4447.08 ft**2 = 413.15 m**2
*               - elevation = 194' 8" = 59.3344 m
*               - same as hs20145xnn
*               - length = delta r = 10.140 m
*
*****
*
hs32056000  5  1  -1  0
hs32056001  misc-steel-cv320
hs32056002  59.3344  0.0
hs32056003  1.0
hs32056100  20145  1  0.0
hs32056200  20145
hs32056300  0
hs32056400  1  320  int  1.0  1.0
hs32056500  413.15  10.140  10.140
hs32056600  1  320  ext  1.0  1.0
hs32056700  413.15  10.140  10.140
hs32056800  -1
hs32056801  330.72  5
*
*****
*   hs32157xnn - misc steel horizontal heat slab for cv 321
*               - area = 5967.24 ft**2 = 554.4 m**2
*               - elevation = 153' 0" = 46.6344 m
*               - same as hs20145xnn
*               - length = delta r = 6.2484 m
*
*****

```

```

*
hs32157000  5  1  -1  0
hs32157001  misc-steel-cv321
hs32157002  46.6344  0.0
hs32157003  1.0
hs32157100  20145  1  0.0
hs32157200  20145
hs32157300  0
hs32157400  1  321  int  1.0  1.0
hs32157500  554.4  6.2484  6.2484
hs32157600  1  321  ext  1.0  1.0
hs32157700  554.4  6.2484  6.2484
hs32157800  31955
*
*****
*   hs32258xnn - misc steel horizontal heat slab for cv 322
*               - area = 3743.72 ft**2 = 347.80 m**2
*               - elevation = 187' 11" = 52.277 m
*               - same as hs20145xnn
*               - length = delta r = 4.064 m
*
*****
*
hs32258000  5  1  -1  0
hs32258001  misc-steel-cv322
hs32258002  52.277  0.0
hs32258003  1.0
hs32258100  20145  1  0.0
hs32258200  20145
hs32258300  0
hs32258400  1  322  int  1.0  1.0
hs32258500  347.80  4.064  4.064
hs32258600  1  322  ext  1.0  1.0
hs32258700  347.80  4.064  4.064
hs32258800  31955
*
*****
*   hs32359xnn - misc steel horizontal heat slab for cv 323
*               - area = 1134.46 ft**2 = 105.395 m**2
*               - elevation = 176' 10" = 53.8988 m
*               - same as hs20145xnn
*               - length = delta r = 3.81 m
*
*****
*
hs32359000  5  1  -1  0
hs32359001  misc-steel-cv323
hs32359002  53.8988  0.0
hs32359003  1.0
hs32359100  20145  1  0.0
hs32359200  20145
hs32359300  0
hs32359400  1  323  int  1.0  1.0
hs32359500  105.395  3.81  3.81
hs32359600  1  323  ext  1.0  1.0
hs32359700  105.395  3.81  3.81
hs32359800  31955
*

```

```

*****
*   hs32460xnn - misc steel horizontal heat slab for cv 324
*               - area = 1633.62 ft**2 = 151.77  m**2
*               - elevation = 194' 8" = 59.3344 m
*               - same as hs20145xnn
*               - length = 30' = 9.144 m
*
*****
*
hs32460000  5  1  -1  0
hs32460001  misc-steel-cv324
hs32460002  59.3344  0.0
hs32460003  1.0
hs32460100  20145  1  0.0
hs32460200  20145
hs32460300  0
hs32460400  1  324  int  1.0  1.0
hs32460500  151.77  9.144  9.144
hs32460600  1  324  ext  1.0  1.0
hs32460700  151.77  9.144  9.144
hs32460800  31955
*
*****
*   hs32561xnn - misc steel horizontal heat slab for cv 325
*               - area = 274.54 ft**2 = 25.506  m**2
*               - elevation = 164' 4" = 50.0888 m
*               - same as hs20145xnn
*               - length = 7.5' (measured) = 2.286 m
*
*****
*
hs32561000  5  1  -1  0
hs32561001  misc-steel-cv325
hs32561002  50.0888  0.0
hs32561003  1.0
hs32561100  20145  1  0.0
hs32561200  20145
hs32561300  0
hs32561400  1  325  int  1.0  1.0
hs32561500  25.506  2.286  2.286
hs32561600  1  325  ext  1.0  1.0
hs32561700  25.506  2.286  2.286
hs32561800  31955
*
*****
*   hs32662xnn - misc steel horizontal heat slab for cv 326
*               - area = 1225.21 ft**2 = 113.825  m**2
*               - elevation = 166' 4" = 50.6984 m
*               - same as hs20145xnn
*               - length = 13.333' (measured) = 4.064 m
*
*****
*
hs32662000  5  1  -1  0
hs32662001  misc-steel-cv326
hs32662002  50.6984  0.0
hs32662003  1.0
hs32662100  20145  1  0.0

```

```

hs32662200 20145
hs32662300 0
hs32662400 1 326 int 1.0 1.0
hs32662500 113.825 4.064 4.064
hs32662600 1 326 ext 1.0 1.0
hs32662700 113.825 4.064 4.064
hs32662800 31955
*
*****
*   hs20518 - shield wall
*       begins at elevation = 121' 4 1/2" = 36.995 m
*       ends at elevation = 147' 7" = 44.9834 m
*       ri = 14' 4" = 4.3688 m
*       ro = 16' 4" = 4.9784 m
*       length = 7.9884 m
*       3/4" steel plate on internal surface , 1 1/4" plate
*       on outer surface, thickness = 24" (22" concrete )
*
*****
*
hs20518000 15 2 -1 0
hs20518001 shield-wall-18
hs20518002 36.9951 1.0
hs20518003 1.0
hs20518100 -1 1 4.3688
hs20518102 4.37388 2 *2/10" steel
hs20518103 4.37896 3 *4/10" steel
hs20518104 4.38785 4 *3/4" steel
hs20518105 4.40690 5 *1.5" concrete
hs20518106 4.44500 6 *3" concrete
hs20518107 4.52120 7 *6" concrete
hs20518108 4.67360 8 *12" concrete
hs20518109 4.82600 9 *18" concrete
hs20518110 4.90220 10 *21" concrete
hs20518111 4.94030 11 *22.5" concrete
hs20518112 4.94665 12 *22.75" concrete
hs20518113 4.96570 13 *23.50" steel
hs20518114 4.97205 14 *23.75" steel
hs20518115 4.97840 15 *24.0" steel
hs20518200 -1
hs20518201 carbon-steel 3
hs20518202 concrete 11
hs20518203 carbon-steel 14
hs20518300 0
hs20518400 1 205 int 1.0 1.0
hs20518500 1.0 8.7376 7.9883
hs20518600 1 207 ext 1.0 1.0
hs20518700 1.0 9.9568 7.9883
hs20518800 -1
hs20518801 330.72 15
*
*****
*   hs20520 - shield wall
*       begins at elevation = 147' 7" =44.9834 m
*       ends at elevation = 161' 6" =49.2252 m
*       length = 4.2418 m
*       same as heat slab 20518xnn
*****

```



```

*
hs20520000  15  2  -1  0
hs20520001  shield-wall-20
hs20520002  44.9834  1.0
hs20520003  1.0
hs20520100  20518  1  4.3688
hs20520200  20518
hs20520300  0
hs20520400  1  205  int  1.0  1.0
hs20520500  1.0  8.7376  4.2418
hs20520600  1  206  ext  1.0  1.0
hs20520700  1.0  9.9568  4.2418
hs20520800  20518
*
*****
*   hs20522 - shield wall
*           begins at elevation = 161'10" = 49.3268 m
*           ends at elevation = 173' 3" = 52.8066 m
*           length = 3.4802 m
*           same as heat slab 20518
*****
*
hs20522000  15  2  -1  0
hs20522001  shield-wall-22
hs20522002  49.3268  1.0
hs20522003  1.0
hs20522100  20518  1  4.3688
hs20522200  20518
hs20522300  0
hs20522400  1  205  int  1.0  1.0
hs20522500  1.0  8.7376  3.4797
hs20522600  1  204  ext  1.0  1.0
hs20522700  1.0  9.9568  3.4797
hs20522800  20518
*
*****
*   hs20615xnn - drywell wall
*           begins at 147' 7" = 44.9834 m
*           ends at 161'6" = 49.2252 m
*           ri = 36' 6" = 11.1252 m
*           ro = 41' 6" = 12.6492 m
*           length = 4.2418 m
*           same as hs20717xnn
*****
*
hs20615000  18  2  0  0
hs20615001  drywell-wall-15
hs20615002  44.9834  1.0
hs20615003  1.0
hs20615100  20717  1  11.1252
hs20615200  20717
hs20615300  0
hs20615400  1  206  int  1.0  1.0
hs20615500  1.0  22.2504  4.2418
hs20615600  1  311  ext  1.0  1.0
hs20615700  1.0  25.2984  4.2418
*hs20615800  20717
*

```

```

*****
*   hs20717 - drywell wall
*           begins at elevation = 117'4" = 35.7632 m
*           ends at elevation = 135'4" = 41.2496 m
*           length = 5.4864 m
*           1/4" thick steel plate on inside surface
*           ri= 36'6" = 11.1252 m
*           ro= 41'6" = 12.6492 m
*****
*
hs20717000  18  2  0  0
hs20717001  drywell-wall-17
hs20717002  35.7632  1.0
hs20717003  1.0
hs20717100  -1  1  11.1252
hs20717102  11.12774  2  *1/10" steel
hs20717103  11.13028  3  *2/10" steel
hs20717104  11.13155  4  * 1/4" steel
hs20717105  11.15060  5  *1" concrete
hs20717106  11.17600  6  *2" concrete
hs20717107  11.22680  7  *4" concrete
hs20717108  11.32840  8  *8" concrete
hs20717109  11.53160  9  *16" concrete
hs20717110  11.88720 10  *30" concrete
hs20717111  12.24280 11  *44" concrete
hs20717112  12.44600 12  *52" concrete
hs20717113  12.54760 13  *56" concrete
hs20717114  12.59840 14  *58" concrete
hs20717115  12.62380 15  *59" concrete
hs20717116  12.63650 16  *59.5" concrete
hs20717117  12.64290 17  *59.75" concrete
hs20717118  12.64920 18  *60" concrete
hs20717200  -1
hs20717201  carbon-steel 3
hs20717202  concrete 17
hs20717300  0
hs20717400  1 207 int 1.0 1.0
hs20717500  1.0 22.2504 5.4864
hs20717600  1 310 ext 1.0 1.0
hs20717700  1.0 25.2984 5.4864
*hs20717800 -1
*hs20717801 320.0 18
*
*****
*   hs 20729 - drywell -wall
*           - begins at elevation = 135'4" = 41.2496 m
*           - ends at elevation = 147'7" = 44.9834 m
*           - length = 3.7338 m
*           - same as hs20717
*
*****
*
hs20729000  18  2  0  0
hs20729001  drywell-wall-29
hs20729002  41.2496  1.0
hs20729003  1.0
hs20729100  20717  1  11.1252
hs20729200  20717

```

```

hs20729300  0
hs20729400  1  207  int  1.0  1.0
hs20729500  1.0  22.2504  3.7338
hs20729600  1  311  ext  1.0  1.0
hs20729700  1.0  25.2984  3.7338
*hs20729800  20717
*
*****
*   hs20813 - weir wall heat slab
*           ri = 32'6" = 9.906 m
*           ro = 34'0" = 10.3632 m
*           begins at elevation = 100'9"
*           ends at elevation = 117' 4"
*           3/8" plate on suppression pool side
*
*****
*
hs20813000  17  2  -1  0
hs20813001  weir-wall
hs20813002  30.7086  1.0 * elevation = 100'9"
hs20813003  1.0
hs20813100  -1  1  9.906
hs20813102  9.90854  2  *1/10"  concrete
hs20813103  9.91108  3  *2/10"  concrete
hs20813104  9.91616  4  *4/10"  concrete
hs20813105  9.92632  5  *8/10"  concrete
hs20813106  9.94664  6  *1.6"   concrete
hs20813107  9.98728  7  *3.2"   concrete
hs20813108  10.06856  8  *6.4"   concrete
hs20813109  10.13460  9  *9.0"   concrete
hs20813110  10.20064  10 *11.6"  concrete
hs20813111  10.28192  11 *14.8"  concrete
hs20813112  10.32256  12 *16.4"  concrete
hs20813113  10.34288  13 *17.2"  concrete
hs20813114  10.35304  14 *17.6"  concrete
hs20813115  10.35685  15 *17.75" steel
hs20813116  10.35939  16 *17.85" steel
hs20813117  10.36320  17 *18.00" steel
hs20813200  -1
hs20813201  concrete 13
hs20813202  carbon-steel 16
hs20813300  0
hs20813400  1  208  int  1.0  1.0
hs20813500  1.0  19.8120  5.0546
hs20813600  1  203  ext  0.5  0.5
hs20813700  1.0  20.7264  5.0546
hs20813800  -1
hs20813801  330.72  17
*
*****
*   hs 20814 - drywell floor
*           begins at elevation = 83'6" = 25.4508 m
*           ends at elevation = 100'9" = 30.7086 m
*           ri = 16'4" = 4.9784 m
*           ro = 32'6" = 9.9060 m
*           delta r = 4.9276 m
*           area = 230.418 m**2
*****

```

```

*
hs20814000  9  1  -1  0
hs20814001  drywell-floor
hs20814002  25.4508  0.0
hs20814003  1.0
hs20814100  -1  1  25.4508
hs20814102  28.11780  2  * 92'1 1/2" concrete
hs20814103  29.39415  3  *96' 5 1/4" concrete
hs20814104  30.05140  4  *98' 7.125" concrete
hs20814105  30.40380  5  *99'9" concrete
hs20814106  30.55620  6  *100'3" concrete
hs20814107  30.63240  7  *100'6" concrete
hs20814108  30.68320  8  *100'8" concrete
hs20814109  30.70860  9  *100'9" concrete
hs20814200  -1
hs20814201  concrete  8
hs20814300  0
hs20814400  0
hs20814600  1  208  ext  0.5  0.5
hs20814700  230.418  4.9276  4.9276
hs20814800  -1
hs20814801  330.72  9
*****
*   hs20923 - drywell head cylindrical portion
*           - thickness = 1 1/2" = 0.0381 m
*           - inside radius = 16' =4.8768 m
*           - outside radius = 16' 1 1/2" = 4.9149 m
*           - begins at elevation = 183' 10" = 56.032 m
*           - ends at elevation = 192' 6" = 58.674 m
*           - length = 2.6416 m
*
*****
*
hs20923000  8  2  0  0
hs20923001  dw-head-cylinder
hs20923002  56.0324  1.0
hs20923003  1.0
hs20923100  -1  1  4.8768
hs20923102  4.87934  2  *1/10" ss
hs20923103  4.88188  3  *2/10" ss
hs20923104  4.88696  4  *4/10" ss
hs20923105  4.89712  5  *8/10" ss
hs20923106  4.90728  6  *1 2/10" ss
hs20923107  4.91236  7  *1 4/10" ss
hs20923108  4.91490  8  *1 1/2" ss
hs20923200  -1
hs20923201  'stainless steel'  7
hs20923300  0
hs20923400  1  209  int  1.0  1.0
hs20923500  1.0  9.7536  2.6416
hs20923600  1  313  ext  0.0  0.0
hs20923700  1.0  9.8298  2.6416
*hs20923800  -1
*hs20923801  294.3  8
*
*****
*
*   hs20925 - drywell head elliptical portion

```

```

*      - thickness = 1 2/16" = 0.028575
*      - ellipsoid surface area = 2*pi*b**2 + 2*pi*a*b*sin-1(e)/e
*                                     = 127.706 m**2
*      - b = 8' = 2.4384 m
*      - a = 2*b = 16' = 4.8768 m
*      - eccentricity (e) = sqrt((a**2-b**2)/a**2) = .866
*      - model as semi-spherical shell and require equal surface areas
*      - a (semi-sphere) = 2*pi*r**2 = 127.706 m**2
*      - r = 4.508 m
*      - ends at elevation = 200'6" = 61.1124 m
*      - require beginning elevation = 61.1124m -4.508 m =56.6044m
*
*****
*
*
hs20925000  9  5  0  0
hs20925001  dw-head-ellipse
hs20925002  56.604
hs20925003  1.0
hs20925100  -1  1  4.508
hs20925102  4.51054  2  *1/10" ss
hs20925103  4.51308  3  *2/10" ss
hs20925104  4.51816  4  *4/10" ss
hs20925105  4.52229  5  *9/16" ss
hs20925106  4.52642  6  *0.725" ss
hs20925107  4.53150  7  *0.925" ss
hs20925108  4.53404  8  *1.025" ss
hs20925109  4.53658  9  *1.125" ss
hs20925200  -1
hs20925201  'stainless steel'  8
hs20925300  0
hs20925400  1  209  int  1.0  1.0
hs20925500  1.0  4.8768  2.4384
hs20925600  1  313  ext  0.0  0.0
hs20925700  1.0  4.93395  2.466975
*hs20925800  -1
*hs20925801  294.3  9
*
*****
*      hs31007xnn - wetwell wall - suppression pool water
*      begins at elevation = 93' 01/4" = 28.3528 m
*      ends at elevation = 111' 7 1/6" = 34.015 m
*      ri = 62'0" = 18.8976 m
*      ro = 65'6" = 19.9644 m
*      1/4 " steel plate on inside surface
*      3' 6" thick wall
*****
*
hs31007000  11  2  -1  0
hs31007001  wetwell-wall-h20
hs31007002  28.3528  1.0
hs31007003  1.0
hs31007100  -1  1  18.8976
hs31007102  18.90014  2  *1/10" steel
hs31007103  18.90268  3  *2/10" steel
hs31007104  18.90776  4  *1/4" steel
hs31007105  18.92300  5  *1" concrete
hs31007106  18.94840  6  *2" concrete

```

```

hs31007107 18.99920 7 *4" concrete
hs31007108 19.10080 8 *8" concrete
hs31007109 19.30400 9 *16" concrete
hs31007110 19.71040 10 *32" concrete
hs31007111 19.9644 11 *42" concrete
hs31007200 -1
hs31007201 carbon-steel 3
hs31007202 concrete 10
hs31007300 0
hs31007400 1 310 int 0.0 0.0
hs31007500 1.0 37.7952 5.6622
hs31007600 0
hs31007800 -1
hs31007801 308.15 11
*
*****
* hs31006xnn - wetwell-wall-air
* same as 31007
* begins at elevation = 111' 7 1/6" = 34.015 m
* ends at elevation = 135' 4" = 41.2496 m
*****
*
hs31006000 11 2 -1 0
hs31006001 wetwell-wall-air
hs31006002 34.015 1.0
hs31006003 1.0
hs31006100 31007 1 18.8976
hs31006200 31007
hs31006300 0
hs31006400 1 310 int 1.0 1.0
hs31006500 1.0 37.7952 7.2346
hs31006600 0
hs31006800 31007
*
*****
* hs31011 - drywell wall - pool side
* begins at elevation = 93' 0 1/4" = 28.3528 m
* ends at elevation = 117' 4" = 35.7632 m
* ri = 36'6" = 11.1252 m
* ro = 41'6" = 12.6492 m
* wall thickness = 60"
* 1/4" thick steel plate on each side
*****
*
hs31011000 17 2 0 0
hs31011001 drywell-wall-11
hs31011002 28.3528 1.0
hs31011003 1.0
hs31011100 -1 1 11.1252
hs31011102 11.12774 2 *1/10" steel
hs31011103 11.13155 3 *1/4" steel
hs31011104 11.13790 4 *1/2" concrete
hs31011105 11.15060 5 *1" concrete
hs31011106 11.20140 6 *3" concrete
hs31011107 11.35380 7 *9" concrete
hs31011108 11.58240 8 *18" concrete
hs31011109 11.88720 9 *30" concrete
hs31011110 12.19200 10 *42" concrete

```

```

hs31011111 12.42060 11 *51" concrete
hs31011112 12.57300 12 *57" concrete
hs31011113 12.62380 13 *59" concrete
hs31011114 12.63650 14 *59.5" concrete
hs31011115 12.64290 15 *59.75" concrete
hs31011116 12.64670 16 *59.90" steel
hs31011117 12.64920 17 *60.0 " steel
hs31011200 -1
hs31011201 carbon-steel 2
hs31011202 concrete 14
hs31011203 carbon-steel 16
hs31011300 0
hs31011400 1 203 int 0.5 0.5
hs31011500 1.0 22.2504 7.4104
hs31011600 1 310 ext 0.5 0.5
hs31011700 1.0 25.2984 7.4104
*hs31011800 -1
*hs31011801 315.0 17
*
*****
* hs31027 - suppression pool floor - wetwell side
* ri = 12.6490 m
* ro = 18.8976 m
* delta r = 6.2486 m
* begins at elevation = 83'6"
* ends at elevation = 93'0 1/4"
*
*****
*
hs31027000 11 1 -1 0
hs31027001 supp-pool-floor
hs31027002 25.4508 0.0
hs31027003 1.0
hs31027100 -1 1 25.4508
hs31027102 26.89860 2 *57" concrete
hs31027103 27.62250 3 *85 1/2" concrete
hs31027104 27.98445 4 *99 3/4" concrete
hs31027105 28.16860 5 *107" concrete
hs31027106 28.25750 6 *110.5" concrete
hs31027107 28.30830 7 *112.5" concrete
hs31027108 28.34640 8 *114.0" concrete
hs31027109 28.3489 9 *114.1" steel
hs31027110 28.35148 10 *114.2" steel
hs31027111 28.35280 11 *114.25" steel
hs31027200 -1
hs31027201 concrete 7
hs31027202 'stainless steel' 10
hs31027300 0
hs31027400 0
hs31027600 1 310 ext 0.0 0.0
hs31027700 619.278 6.2486 2.902
hs31027800 -1
hs31027801 308.15 11
*
*****
* hs31105 - wetwell containment wall from 135'4" to 161'6"
* ri = 62'0"
* ro = 65'6"

```

```

*
*****
*
hs31105000  11  2  -1  0
hs31105001  cont-wall-cv311
hs31105002  41.2496  1.0
hs31105003  1.0
hs31105100  31007  1  18.8976
hs31105200  31007
hs31105300  0
hs31105400  1  311  int  0.0  0.0
hs31105500  1.0  37.7952  7.9756
hs31105600  0
hs31105800  31007
*
*****
*   hs31204 - wetwell containment wall from 161'6" to 184'6"
*           (49.2252 m to 56.2356 m)
*
*****
hs31204000  11  2  -1  0
hs31204001  cont-wall-cv312
hs31204002  49.2252  1.0
hs31204003  1.0
hs31204100  31007  1  18.8976
hs31204200  31007
hs31204300  0
hs31204400  1  312  int  0.0  0.0
hs31204500  1.0  37.7952  7.0104
hs31204600  0
hs31204800  31007
*
*****
*   hs31602 - dome portion of well containment wall
*           thickness = 2'6"
*           begins at elevation =243'6"
*           -radius of 62' based on elevation = 237'9"
*****
*
hs31602000  10  5  -1  0
hs31602001  cont-wall-dome
hs31602002  74.2188
hs31602003  1.0
hs31602100  -1  1  17.1450
hs31602102  17.14754  2  *1/10" steel
hs31602103  17.15008  3  *2/10" steel
hs31602104  17.15516  4  *1/4 " steel
hs31602105  17.17040  5  *1"   concrete
hs31602106  17.19580  6  *2"   concrete
hs31602107  17.24660  7  *4"   concrete
hs31602108  17.34820  8  *8"   concrete
hs31602109  17.55140  9  *16"  concrete
hs31602110  17.9070  10 *30"  concrete
hs31602200  -1
hs31602201  carbon-steel      3
hs31602202  concrete 9
hs31602300  0
hs31602400  1  316  int  0.0  0.0

```



```

hs31602500  1.0  17.1450  17.1450
hs31602600  1  399  ext  0.0  0.0
hs31602700  1.0  17.1450  17.1450
hs31602800  -1
hs31602801  308.15  10
*
*****
*   hs31703 - wetwell containment wall from 208'10" to 226'2"
*           (63.6524 m to 68.9356 m)
*
*****
*
hs31703000  11  2  -1  0
hs31703001  cont-wall-cv317
hs31703002  63.6524  1.0
hs31703003  1.0
hs31703100  31007  1  18.8976
hs31703200  31007
hs31703300  0
hs31703400  1  317  int  0.0  0.0
hs31703500  1.0  37.7952  5.2832
hs31703600  1  399  ext  0.0  0.0
hs31703700  1.0  39.9288  5.2832
hs31703800  31007
*
*****
*   hs31802 - wetwell containment wall from 226'2" to 243'6"
*           (68.6524 m to 74.2188 m)
*
*****
*
hs31802000  11  2  -1  0
hs31802001  cont-wall-cv318
hs31802002  68.6524  1.0
hs31802003  1.0
hs31802100  31007  1  18.8976
hs31802200  31007
hs31802300  0
hs31802400  1  318  int  0.0  0.0
hs31802500  1.0  37.7952  5.2832
hs31802600  1  399  ext  0.0  0.0
hs31802700  1.0  39.9288  5.2832
hs31802800  31007
*
*****
*   hs31504 - polar crane between volumes 315 and 316 (dome)
*           - located between elev. 74 and 75 m
*
*****
*
hs31504000  5  1  0  0
hs31504001  polar-crane-317
hs31504002  74.21  0.0
hs31504003  1.0
hs31504100  -1  1  74.21
hs31504102  74.214  2
hs31504103  74.218  3
hs31504104  74.222  4
hs31504105  74.2253  5

```

```

hs31504200 -1
hs31504201 carbon-steel 4
hs31504300 0
hs31504400 1 315 int 1.0 1.0
hs31504500 2105.4 2.0 0.0153
hs31504600 1 316 ext 1.0 1.0
hs31504700 2105.4 2.0 0.0153
#
*****
* concrete degassing input
* degassing values provided by c.r. hyman (etd, ornl) 10-26-89
*****
hsdg000110 -20215 14 h2o-vap * 360.8-378 k
hsdg000120 -20215 14 h2o-vap * 378-793 k
hsdg000130 -20215 14 co2 * 823-1073 k
hsdg000111 59.68 2.258e6 360.8 378.0
hsdg000121 44.27 6.065e6 378.0 793.0
hsdg000131 473.06 4.157e6 823.0 1073.0
*****
hsdg000210 20226 11 h2o-vap * 360.8-378 k
hsdg000220 20226 11 h2o-vap * 378-793 k
hsdg000230 20226 11 co2 * 823-1073 k
hsdg000211 59.68 2.258e6 360.8 378.0
hsdg000221 44.27 6.065e6 378.0 793.0
hsdg000231 473.06 4.157e6 823.0 1073.0
*****
hsdg000310 -20228 14 h2o-vap * 360.8-378 k
hsdg000320 -20228 14 h2o-vap * 378-793 k
hsdg000330 -20228 14 co2 * 823-1073 k
hsdg000311 59.68 2.258e6 360.8 378.0
hsdg000321 44.27 6.065e6 378.0 793.0
hsdg000331 473.06 4.157e6 823.0 1073.0
*****
*
* -----
* tabular function for pressure vessel temperatures vs time
* -----
*
* the values of temperature vs time were taken from the bwr sar srv run
* of october 10, 1989. the steam/h2 temperature vs time in the srv
* file was used as the basis of the pressure vessel temperature. the
* inside surface of the pressure vessel is set equal to the control
* fun. see hs 20527xnn, hs20524xnn, hs20526xnn for use of cf 890
*
*
* -----
* tabular function input for vessel insulation
* -----
*
tf12000 'htc out vess' 2 1.0 0.0
tf12010 273.15 1.0 5000.0 1.0
*****
* -----
* tabular function input for thermal conductivity, heat capacity, and
* density of heat structure materials

```

```

* -----
*****
* carbon-steel
mpmat10000 carbon-steel
mpmat10001 thc 100
mpmat10002 cps 101
mpmat10003 rho 102
*
tf10000 'thc carbon-steel' 10 1.0 0.0
tf10010 273.15 55.0 373.15 52.0
tf10011 473.15 48.0 573.15 45.0
tf10012 673.15 42.0 873.15 35.0
tf10013 1073.15 31.0 1273.15 29.0
tf10014 1473.15 31.0 9973.15 31.0
*
tf10100 'cp carbon-steel ' 2 1.0 0.0
tf10110 273.15 0.465e3 5000.0 0.465e3
*
tf10200 'rho carbon-steel' 2 1.0 0.0
tf10210 273.15 7833.0 5000.0 7833.0
*****
* drywell head air space gap properties
mpmat20000 'air gap 1'
mpmat20001 thc 200
mpmat20002 cps 201
mpmat20003 rho 202
*
tf20000 'thc air gap 1' 2 1.0 0.0
tf20011 273.15 17.0 10000.0 17.0
*
tf20100 'cps air gap 1' 2 1.0 0.0
tf20111 273.15 1005.0 10000.0 1005.0
*
tf20200 'rho air gap 1' 2 1.0 0.0
tf20211 273.15 1.18 10000.0 1.18
*****
* thermal properties for limestone / common sand concrete
mpmat30000 concrete
mpmat30001 thc 300
mpmat30002 cps 301
mpmat30003 rho 302
*
tf30000 'thc concrete' 2 1.0 0.0
tf30011 273.15 1.3 10000.0 1.3
*
tf30100 'cps concrete' 2 1.0 0.0
tf30111 273.15 1200.0 10000.0 1200.0
*
tf30200 'rho concrete' 2 1.0 0.0
tf30211 273.15 2340.0 10000.0 2340.0
*****
cf31100 ww-dw-dp add 2 1. 0.
cf31101 0.
cf31110 1. 0. cvh-p.310
cf31111 -1. 0. cvh-p.204
*
cf31200 max-dp max 2 1. 0.
cf31201 0.

```

```

cf31210  1.  0.  cfvalu.311
cf31211  1.  0.  cfvalu.312
*
cf31300  max-ww-p  max  2  1.  0.
cf31301  0.
cf31310  1.  0.  cvh-p.310
cf31311  1.  0.  cfvalu.313
*
cf31400  max-ww-t  max  2  1.  0.
cf31401  0.
cf31410  1.  0.  cvh-tvap.310
cf31411  1.  0.  cfvalu.314
•
*****
*****
*   3 spray headers at elevations 294' 0", 282' 10", and 264' 0"
•   with a total flow rate of 5650 gpm (0.3565 m**3/sec)
•   all 3 headers located in cv 316
•   based on a mean drop fall height of 65.5 m, an elevation of
*   208'10" + 65.5' = 274'4" is used
•
*****
*
*   sprays inactive for case 1
•
*sprsr0100  cont-spray  316  83.6168  333
*sprsr0101  335.93  0.3565
*sprsr0102  2.30e-04  1.0
*sprjun01  316  315  0.6
*sprjun02  316  318  0.4
*sprjun03  315  314  1.0
*sprjun04  318  317  1.0
*sprjun05  314  313  1.0
*sprjun06  317  319  1.0
*sprjun07  319  312  1.0
*sprjun08  312  311  1.0
*sprjun09  311  310  1.0
*sprsump0  310
*
*cf33300  spray-start  1-gt  2  1.  0.
*cf33301  .false.
*cf33305  latch
*cf33310  1.  0.  time
*cf33311  0. 4.5e2 time      * sprays active at ads for case 1
*
*****
*****
*
* burn package set to default values
* ignitors off for case 1 (on card bur000, 0=active,1=inactive)
*
bur000  1
*      xh2ign  xcoign  xh2igy  xcoigy  xo2ig  xmsig
bur001  0.10  0.167  0.070  0.129  0.05  0.55
bur002  0.14  0.09  0.3
*      xh2cc  xcocc  xh2pup  xcopup
bur003  0.08  0.148  0.041  0.125  0.06  0.138  0.09  0.150
*      icvnum  igntr  cdim  tfrac

```

```
bur101      311       -776  
bur102      312       -776  
bur103      207       -776  
bur104      204       -776  
bur105      206       -776  
bur106      317       -776  
bur107      319       -776  
bur108      320       -776  
bur109      321       -776  
bur110      322       -776  
bur111      323       -776  
bur112      324       -776  
bur113      325       -776  
bur114      326       -776  
bur115      327       -776  
burcc00    -1   0  
burfs00    -1   0 *use default value of flame speed  
*           flame speed  
*sc000001     2200         4.5          1  
*sc000002     2200          0.          2  
*  
* control function to turn ignitors on/off  
*  
cf77600 ignitors-start l-a-ifte 3 1.0 0.0  
cf77610 1.0 0.0 cfvalu.777  
cf77611 0.0 0.0 time  
cf77612 0.0 0.0 time  
*  
cf77700 ignitors-start l-gt 2 1.0 0.0  
cf77710 1.0 0.0 time  
cf77711 0.0 0.0 time  
*  
*****  
*****  
***** control functions for maximum temperatures and pressures  
*****  
*  
*>>>>>>>>>>>>>>>>>>>>> wetwell <<<<<<<<<<<<<<<<<<<<<  
*  
*  
cf04500 check-maxt-311 l-gt 2 1. 0.  
cf04501 .false.  
cf04510 1. 0. cvh-tvap.311  
cf04511 1. 0. cfvalu.722  
*  
cf04600 maxt-time-311 l-a-ifte 3 1. 0. * time of max 311 temp  
cf04610 1. 0. cfvalu.045  
cf04611 1. 0. time  
cf04612 1. 0. cfvalu.046  
*  
cf72200 max-t-311 max 2 1. 0.  
cf72201 0.  
cf72210 1. 0. cfvalu.722  
cf72211 1. 0. cvh-tvap.311  
*  
cf04700 check-maxp-311 l-gt 2 1. 0.  
cf04701 .false.
```

```

cf04710 1. 0. cvh-p.311
cf04711 1. 0. cfvalu.723
*
cf04800 maxp-time-311 1-a-ifte 3 1. 0. * time of max 311 pres
cf04810 1. 0. cfvalu.047
cf04811 1. 0. time
cf04812 1. 0. cfvalu.048
*
cf72300 max-p-311 max 2 1. 0.
cf72301 0.
cf72310 1. 0. cfvalu.723
cf72322 1. 0. cvh-p.311
*
*
cf05700 check-maxt-317 1-gt 2 1. 0.
cf05701 .false.
cf05710 1. 0. cvh-tvap.317
cf05711 1. 0. cfvalu.728
*
cf05800 maxt-time-317 1-a-ifte 3 1. 0. * time of max 317 temp
cf05810 1. 0. cfvalu.057
cf05811 1. 0. time
cf05812 1. 0. cfvalu.058
*
cf72800 max-t-317 max 2 1. 0.
cf72801 0.
cf72810 1. 0. cfvalu.728
cf72811 1. 0. cvh-tvap.317
*
cf05900 check-maxp-317 1-gt 2 1. 0.
cf05901 .false.
cf05910 1. 0. cvh-p.317
cf05911 1. 0. cfvalu.729
*
cf06000 maxp-time-317 1-a-ifte 3 1. 0. * time of max 317 pres
cf06010 1. 0. cfvalu.059
cf06011 1. 0. time
cf06012 1. 0. cfvalu.060
*
cf72900 max-p-317 max 2 1. 0.
cf72901 0.
cf72910 1. 0. cfvalu.729
cf72911 1. 0. cvh-p.317
*
cf06100 check-maxt-310 1-gt 2 1. 0.
cf06101 .false.
cf06110 1. 0. cvh-tvap.310
cf06111 1. 0. cfvalu.730
*
cf06200 maxt-time-310 1-a-ifte 3 1. 0. * time of max 310 temp
cf06210 1. 0. cfvalu.061
cf06211 1. 0. time
cf06212 1. 0. cfvalu.062
*
cf73000 max-t-310 max 2 1. 0.
cf73001 0.
cf73010 1. 0. cfvalu.730
cf73011 1. 0. cvh-tvap.310

```

```

*
cf06300 check-maxp-310 1-gt 2 1. 0.
cf06301 .false.
cf06310 1. 0. cvh-p.310
cf06311 1. 0. cfvalu.731
*
cf06400 maxp-time-310 1-a-ifte 3 1. 0. * time of max 310 pres
cf06410 1. 0. cfvalu.063
cf06411 1. 0. time
cf06412 1. 0. cfvalu.064
*
cf73100 max-p-310 max 2 1. 0.
cf73101 0.
cf73110 1. 0. cfvalu.731
cf73111 1. 0. cvh-p.310
*
cf06500 check-maxt-312 1-gt 2 1. 0.
cf06501 .false.
cf06510 1. 0. cvh-tvap.312
cf06511 1. 0. cfvalu.732
*
cf06600 maxt-time-312 1-a-ifte 3 1. 0. * time of max 312 temp
cf06610 1. 0. cfvalu.065
cf06611 1. 0. time
cf06612 1. 0. cfvalu.066
*
cf73200 max-t-312 max 2 1. 0.
cf73201 0.
cf73210 1. 0. cfvalu.732
cf73211 1. 0. cvh-tvap.312
*
cf06700 check-maxp-312 1-gt 2 1. 0.
cf06701 .false.
cf06710 1. 0. cvh-p.312
cf06711 1. 0. cfvalu.733
*
cf06800 maxp-time-312 1-a-ifte 3 1. 0. * time of max 312 pres
cf06810 1. 0. cfvalu.067
cf06811 1. 0. time
cf06812 1. 0. cfvalu.068
*
cf73300 max-p-312 max 2 1. 0.
cf73301 0.
cf73312 1. 0. cfvalu.733
cf73311 1. 0. cvh-p.312
*
cf07300 check-maxt-325 1-gt 2 1. 0.
cf07301 .false.
cf07312 1. 0. cvh-tvap.325
cf07311 1. 0. cfvalu.736
*
cf07400 maxt-time-325 1-a-ifte 3 1. 0. * time of max 325 temp
cf07410 1. 0. cfvalu.073
cf07411 1. 0. time
cf07412 1. 0. cfvalu.074
*
cf73600 max-t-325 max 2 1. 0.
cf73601 0.

```

```

cf73610 1. 0. cfvalu.736
cf73611 1. 0. cvh-tvap.325
*
cf07500 check-maxp-325 1-gt 2 1. 0.
cf07501 .false.
cf07510 1. 0. cvh-p.325
cf07511 1. 0. cfvalu.737
*
cf07600 maxp-time-325 1-a-ifte 3 1. 0. * time of max 325 pres
cf07610 1. 0. cfvalu.075
cf07611 1. 0. time
cf07612 1. 0. cfvalu.076
*
cf73700 max-p-325 max 2 1. 0.
cf73701 0.
cf73710 1. 0. cfvalu.737
cf73711 1. 0. cvh-p.325
*
*
cf00500 check-maxt-319 1-gt 2 1. 0.
cf00501 .false.
cf00510 1. 0. cvh-tvap.319
cf00511 1. 0. cfvalu.702
*
cf00600 maxt-time-319 1-a-ifte 3 1. 0. * time of max 319 temp
cf00610 1. 0. cfvalu.005
cf00611 1. 0. time
cf00612 1. 0. cfvalu.006
*
cf70200 max-t-319 max 2 1. 0.
cf70201 0.
cf70210 1. 0. cfvalu.702
cf70211 1. 0. cvh-tvap.319
*
cf00700 check-maxp-319 1-gt 2 1. 0.
cf00701 .false.
cf00710 1. 0. cvh-p.319
cf00711 1. 0. cfvalu.703
*
cf00800 maxp-time-319 1-a-ifte 3 1. 0. * time of max 319 pres
cf00810 1. 0. cfvalu.007
cf00811 1. 0. time
cf00812 1. 0. cfvalu.008
*
cf70300 max-p-319 max 2 1. 0.
cf70301 0.
cf70310 1. 0. cfvalu.703
cf70311 1. 0. cvh-p.319
*
cf00900 check-maxt-320 1-gt 2 1. 0.
cf00901 .false.
cf00910 1. 0. cvh-tvap.320
cf00911 1. 0. cfvalu.704
*
cf01000 maxt-time-320 1-a-ifte 3 1. 0. * time of max 320 temp
cf01010 1. 0. cfvalu.009
cf01011 1. 0. time
cf01012 1. 0. cfvalu.010

```



```
*  
cf70400 max-t-320 max 2 1. 0.  
cf70401 0.  
cf70410 1. 0. cfvalu.704  
cf70411 1. 0. cvh-tvap.320  
*  
cf01100 check-maxp-320 l-gt 2 1. 0.  
cf01101 .false.  
cf01110 1. 0. cvh-p.320  
cf01111 1. 0. cfvalu.705  
*  
cf01200 maxp-time-320 l-a-ifte 3 1. 0. * time of max 320 pres  
cf01210 1. 0. cfvalu.011  
cf01211 1. 0. time  
cf01212 1. 0. cfvalu.012  
*  
cf70500 max-p-320 max 2 1. 0.  
cf70501 0.  
cf70510 1. 0. cfvalu.705  
cf70511 1. 0. cvh-p.320  
*  
*  
*  
cf75900 max-t-torrm max 6 1. 0.  
cf75901 0.  
cf75910 1. 0. cfvalu.759  
cf75918 1. 0. cvh-tvap.311  
cf75919 1. 0. cvh-tvap.312  
cf75920 1. 0. cvh-tvap.310  
cf75921 1. 0. cvh-tvap.317  
cf75923 1. 0. cvh-tvap.319  
*  
*  
cf76000 max-p-torrm max 6 1. 0.  
cf76001 0.  
cf76010 1. 0. cfvalu.760  
cf76018 1. 0. cvh-p.310  
cf76019 1. 0. cvh-p.311  
cf76020 1. 0. cvh-p.312  
cf76021 1. 0. cvh-p.317  
cf76023 1. 0. cvh-p.319  
*  
*  
***** >>>>>>>>> drywell <<<<<<<<<<<<<< *****  
*  
*  
cf01300 check-maxt-201 l-gt 2 1. 0.  
cf01301 .false.  
cf01310 1. 0. cvh-tvap.201  
cf01311 1. 0. cfvalu.706  
*  
cf01400 maxt-time-201 l-a-ifte 3 1. 0. * time of max 201 temp  
cf01410 1. 0. cfvalu.013  
cf01411 1. 0. time  
cf01412 1. 0. cfvalu.014  
*  
cf70600 max-t-201 max 2 1. 0.  
cf70601 0.
```

```

cf70610 1. 0. cfvalu.706
cf70611 1. 0. cvh-tvap.201
*
cf01500 check-maxp-201 1-gt 2 1. 0.
cf01501 .false.
cf01510 1. 0. cvh-p.201
cf01511 1. 0. cfvalu.707
*
cf01600 maxp-time-201 1-a-ifte 3 1. 0. * time of max 201 pres
cf01610 1. 0. cfvalu.015
cf01611 1. 0. time
cf01612 1. 0. cfvalu.016
*
cf70700 max-p-201 max 2 1. 0.
cf70701 0.
cf70710 1. 0. cfvalu.707
cf70711 1. 0. cvh-p.201
*
cf01700 check-maxt-202 1-gt 2 1. 0.
cf01701 .false.
cf01710 1. 0. cvh-tvap.202
cf01711 1. 0. cfvalu.708
*
cf01800 maxt-time-202 1-a-ifte 3 1. 0. * time of max 202 temp
cf01810 1. 0. cfvalu.017
cf01811 1. 0. time
cf01812 1. 0. cfvalu.018
*
cf70800 max-t-202 max 2 1. 0.
cf70801 0.
cf70810 1. 0. cfvalu.708
cf70811 1. 0. cvh-tvap.202
*
cf01900 check-maxp-202 1-gt 2 1. 0.
cf01901 .false.
cf01910 1. 0. cvh-p.202
cf01911 1. 0. cfvalu.709
*
cf02000 maxp-time-202 1-a-ifte 3 1. 0. * time of max 202 pres
cf02010 1. 0. cfvalu.019
cf02011 1. 0. time
cf02012 1. 0. cfvalu.020
*
cf70900 max-p-202 max 2 1. 0.
cf70901 0.
cf70910 1. 0. cfvalu.709
cf70911 1. 0. cvh-p.202
*
cf02100 check-maxt-204 1-gt 2 1. 0.
cf02101 .false.
cf02110 1. 0. cvh-tvap.204
cf02111 1. 0. cfvalu.710
*
cf02200 maxt-time-204 1-a-ifte 3 1. 0. * time of max 204 temp
cf02210 1. 0. cfvalu.021
cf02211 1. 0. time
cf02212 1. 0. cfvalu.022
*

```

```

cf71000    max-t-204    max  2  1.  0.
cf71001    0.
cf71010    1.  0.  cfvalu.710
cf71011    1.  0.  cvh-tvap.204
*
cf02300    check-maxp-204  1-gt  2  1.  0.
cf02301    .false.
cf02310    1.  0.  cvh-p.204
cf02311    1.  0.  cfvalu.711
*
cf02400    maxp-time-204  1-a-ifte  3  1.  0.  * time of max 204 pres
cf02410    1.  0.  cfvalu.023
cf02411    1.  0.  time
cf02412    1.  0.  cfvalu.024
*
cf71100    max-p-204    max  2  1.  0.
cf71101    0.
cf71110    1.  0.  cfvalu.711
cf71111    1.  0.  cvh-p.204
*
cf02500    check-maxt-205  1-gt  2  1.  0.
cf02501    .false.
cf02510    1.  0.  cvh-tvap.205
cf02511    1.  0.  cfvalu.712
*
cf02600    maxt-time-205  1-a-ifte  3  1.  0.  * time of max 205 temp
cf02610    1.  0.  cfvalu.025
cf02611    1.  0.  time
cf02612    1.  0.  cfvalu.026
*
cf71200    max-t-205    max  2  1.  0.
cf71201    0.
cf71210    1.  0.  cfvalu.712
cf71211    1.  0.  cvh-tvap.205
*
cf02700    check-maxp-205  1-gt  2  1.  0.
cf02701    .false.
cf02710    1.  0.  cvh-p.205
cf02711    1.  0.  cfvalu.713
*
cf02800    maxp-time-205  1-a-ifte  3  1.  0.  * time of max 205 pres
cf02810    1.  0.  cfvalu.027
cf02811    1.  0.  time
cf02812    1.  0.  cfvalu.028
*
cf71300    max-p-205    max  2  1.  0.
cf71301    0.
cf71310    1.  0.  cfvalu.713
cf71311    1.  0.  cvh-p.205
*
cf02900    check-maxt-206  1-gt  2  1.  0.
cf02901    .false.
cf02910    1.  0.  cvh-tvap.206
cf02911    1.  0.  cfvalu.714
*
cf03000    maxt-time-206  1-a-ifte  3  1.  0.  * time of max 206 temp
cf03010    1.  0.  cfvalu.029
cf03011    1.  0.  time

```

```

cf03012 1. 0. cfvalu.030
*
cf71400 max-t-206 max 2 1. 0.
cf71401 0.
cf71410 1. 0. cfvalu.714
cf71411 1. 0. cvh-tvap.206
*
cf03100 check-maxp-206 1-gt 2 1. 0.
cf03101 .false.
cf03110 1. 0. cvh-p.206
cf03111 1. 0. cfvalu.715
*
cf03200 maxp-time-206 1-a-ifte 3 1. 0. * time of max 206 pres
cf03210 1. 0. cfvalu.031
cf03211 1. 0. time
cf03212 1. 0. cfvalu.032
*
cf71500 max-p-206 max 2 1. 0.
cf71501 0.
cf71510 1. 0. cfvalu.715
cf71511 1. 0. cvh-p.206
*
cf03300 check-maxt-207 1-gt 2 1. 0.
cf03301 .false.
cf03310 1. 0. cvh-tvap.207
cf03311 1. 0. cfvalu.716
*
cf03400 maxt-time-207 1-a-ifte 3 1. 0. * time of max 207 temp
cf03410 1. 0. cfvalu.033
cf03411 1. 0. time
cf03412 1. 0. cfvalu.034
*
cf71600 max-t-207 max 2 1. 0.
cf71601 0.
cf71610 1. 0. cfvalu.716
cf71611 1. 0. cvh-tvap.207
*
cf03500 check-maxp-207 1-gt 2 1. 0.
cf03501 .false.
cf03510 1. 0. cvh-p.207
cf03511 1. 0. cfvalu.717
*
cf03600 maxp-time-207 1-a-ifte 3 1. 0. * time of max 207 pres
cf03610 1. 0. cfvalu.035
cf03611 1. 0. time
cf03612 1. 0. cfvalu.036
*
cf71700 max-p-207 max 2 1. 0.
cf71701 0.
cf71710 1. 0. cfvalu.717
cf71711 1. 0. cvh-p.207
*
cf03700 check-maxt-208 1-gt 2 1. 0.
cf03701 .false.
cf03710 1. 0. cvh-tvap.208
cf03711 1. 0. cfvalu.718
*
cf03800 maxt-time-208 1-a-ifte 3 1. 0. * time of max 208 temp

```

```

cf03810 1. 0. cfvalu.037
cf03811 1. 0. time
cf03812 1. 0. cfvalu.038
*
cf71800 max-t-208 max 2 1. 0.
cf71801 0.
cf71810 1. 0. cfvalu.718
cf71811 1. 0. cvh-tvap.208
*
cf03900 check-maxp-208 1-gt 2 1. 0.
cf03901 .false.
cf03910 1. 0. cvh-p.208
cf03911 1. 0. cfvalu.719
*
cf04000 maxp-time-208 1-a-ifte 3 1. 0. * time of max 208 pres
cf04010 1. 0. cfvalu.039
cf04011 1. 0. time
cf04012 1. 0. cfvalu.040
*
cf71900 max-p-208 max 2 1. 0.
cf71901 0.
cf71910 1. 0. cfvalu.719
cf71911 1. 0. cvh-p.208
*
cf04100 check-maxt-209 1-gt 2 1. 0.
cf04101 .false.
cf04110 1. 0. cvh-tvap.209
cf04111 1. 0. cfvalu.720
*
cf04200 maxt-time-209 1-a-ifte 3 1. 0. * time of max 209 temp
cf04210 1. 0. cfvalu.041
cf04211 1. 0. time
cf04212 1. 0. cfvalu.042
*
cf72000 max-t-209 max 2 1. 0.
cf72001 0.
cf72010 1. 0. cfvalu.720
cf72011 1. 0. cvh-tvap.209
*
cf04300 check-maxp-209 1-gt 2 1. 0.
cf04301 .false.
cf04310 1. 0. cvh-p.209
cf04311 1. 0. cfvalu.721
*
cf04400 maxp-time-209 1-a-ifte 3 1. 0. * time of max 209 pres
cf04410 1. 0. cfvalu.043
cf04411 1. 0. time
cf04412 1. 0. cfvalu.044
*
cf72100 max-p-209 max 2 1. 0.
cf72101 0.
cf72110 1. 0. cfvalu.721
cf72111 1. 0. cvh-p.209
*
*
cf75500 max-t-dw max 9 1. 0.
cf75501 0.
cf75510 1. 0. cfvalu.755

```

```

cf75511  1.  0.  cvh-tvap.201
cf75512  1.  0.  cvh-tvap.202
cf75513  1.  0.  cvh-tvap.204
cf75514  1.  0.  cvh-tvap.205
cf75515  1.  0.  cvh-tvap.206
cf75516  1.  0.  cvh-tvap.207
cf75517  1.  0.  cvh-tvap.208
cf75518  1.  0.  cvh-tvap.209
*
*
cf75600  max-p-dw  max  9  1.  0.
cf75601  0.
cf75610  1.  0.  cfvalu.756
cf75611  1.  0.  cvh-p.201
cf75612  1.  0.  cvh-p.202
cf75613  1.  0.  cvh-p.204
cf75614  1.  0.  cvh-p.205
cf75615  1.  0.  cvh-p.206
cf75616  1.  0.  cvh-p.207
cf75617  1.  0.  cvh-p.208
cf75618  1.  0.  cvh-p.209
*
*
*
*****
*****
*      transfer process input
*****
*****
*
*
*      activate fdi for the pedestal cavity 202
*
*fdi1000  202  01  102  101
*fdi1001  pedestal cavity
*fdi1002  27.8892  36.9951
*
***** tp input *****
*      nmsim  nthrm
tpin10100  6      9  * core
*
*
*      nmsot  npotoi  iotmtx
tpot10200  5      101  uin.103
*
*
*      nrow  ncol
tpm1030000  5      6
*
*      nrow/ncol  value  material
tpm1030001      1/1      1.0  * uo2 mass
tpm1030002      2/2      1.0  * zr mass
tpm1030003      3/3      1.0  * steel mass
tpm1030004      4/4      1.0  * zro2 mass
tpm1030005      5/5      1.0  * steel oxide mass
*
*      radionuclide transfer processes
*
tpin60100  16  1

```

```

*
tpot60200  16  601  def.1
*
*****
**      dw cavity input
*****
*
*
*  -- Grand Gulf Cavity:
*      O.D.  = 32' 8" = 9.9562 m,  radius= 4.9784 m
*      I.D.  = 21' 2" = 6.4516 m,  radius= 3.2258
*      Approximate cavity volume = 254.648 m**3
*      Sidewall thickness = 5' 9" = 1.7526 m
*      Floor thickness = 11' 0" = 3.3528 m
*
*
*
cav0100    202    dw-cavity    *  drywell inpedestal cavity
*
*
*****
*      cavity concrete properties
*
*****
*
*  limestone / common sand concrete (mix446) with 0.135 kg/kg rebar
cav01c0    user-input
cav01c1    sio2      0.38300      tio2      0.00073
cav01c2    mno       0.00028      mgo       0.10000
cav01c3    cao       0.18700      na2o      0.00330
cav01c4    k2o       0.00829      fe2o3    0.01180
cav01c5    al2o3     0.05052      cr2o3    0.00011
cav01c6    co2       0.20500      h2oevap  0.02870
cav01c7    h2ochem   0.02130
cav01c8    fe        0.13500      * 0.135 kg/kg rebar
cav01ca    densct    2340.0      * density
cav01cb    tsolct    1420.0      * solidus temperature
cav01cc    tliqct    1670.0      * liquidus temperature
cav01cd    tablct    1503.0      * ablation temperature
cav01ce    tinct     310.0      * initial temperature
cav01cf    emisct    0.82      * emissivity
*
cav01g0    corcon  2      * flat bottom cylinder geometry
*
*      nrays  r0  z0
cav01g1    55  0.  0.6
*      zt  rad  hit  radc  rw  hbb  nbot  ncorn
cav01g2    0.0 3.2258 2.9210 0.01 4.9784 3.3528 32 3
*
cav01tp    102      * transfer process number
*
*
*
. ** end of file*

```


Appendix B

BEST-ESTIMATE DECK, BH INPUT

The model of this input file is described in Sect. 4.4. The file of this Appendix B, together with the file of Appendix A are required for the “best-estimate” deck of the Grand Gulf Nuclear Station.


```

*
*
*  ORNL BOTTOM HEAD INPUT
BH0000  'GRAND GULF LOW PRESSURE, SHORT TERM STATION BLACKOUT SEQUENCE'
*
*          HBSB      NA      NPS  IEUTEC NMELTX  TMLTBD
BH0100   3.512      26      26      4        0      2672.
*HBSB at bottom of downcomer
*
*          AMTMEL      AMMLWT      AMLAMF
*          (K)              (J/KG)
BH0201   2124.8      91.22      2.51208E5  *  ZR
BH0202   1808.0      55.847      2.72142E5  *  FE
BH0203   2130.0      51.996      3.16336E5  *  CR
BH0204   1728.0      58.700      3.00054E5  *  NI
BH0205     0.0        0.0        0.0        *  c -> blank
BH0206     0.0        0.0        0.0        *  b -> blank
BH0207     0.0        0.0        0.0        *  u -> blank
BH0208     0.0        0.0        0.0        *
BH0209     0.0        0.0        0.0        *
BH0210   2727.6      55.260      1.89336E6  *  B4C
BH0211   2977.6     123.220      7.07104E5  *  ZRO2
BH0212   1649.8      71.850      4.41940E5  *  FEO
BH0213   1733.2     159.690      5.25676E5  *  FE2O3
BH0214   1838.7     231.540      5.95456E5  *  FE3O4
BH0215   2572.0     152.02      6.88496E5  *  CR2O3
BH0216   2244.3      74.710      6.79192E5  *  NIO
BH0217   2727.6      69.620      3.44248E5  *  B2O3
BH0218   3010.9     270.070      2.74468E5  *  UO2
BH0219     0.0        0.0        0.0        *
BH0220     0.0        0.0        0.0        *
*
*Volume Tables*
*          HH          VCORE          VSHRD
*          (M)          (M**3)          (M**3)
BH0301     0.0          0.0          0.0
BH0302     .127         .147          0.0
BH0303     .254         .583          0.0
BH0304     .381        1.297          0.0
BH0305     .508        2.279          0.0
BH0306     .762        5.010          0.0
BH0307     1.107       10.237          0.0
BH0308     1.290       14.006          0.0
BH0309     1.651       22.499          0.0
BH0310     2.019       32.007          0.0
BH0311     2.261       39.047          0.0
BH0312     2.540       47.199          0.0
BH0313     2.794       54.610          0.0
BH0314     3.048       62.021          0.0
BH0315     3.254       68.024          0.0
BH0316     3.512       75.550          0.0      * bottom of downcomer
BH0317     3.823       81.636          2.219
BH0318     3.988       84.883          3.648
BH0319     4.234       89.728          5.780
BH0320     4.343       91.876          6.721
BH0321     4.470       94.360          7.826
BH0322     4.620       97.291          9.130
BH0323     4.724       99.294         10.102

```

*

★

B

* bottom of downcomer

*

*

*

*

*

*

*

```

*BH09IIK
*      II=EUTECTIC INDEX
*      J=PURE SPECIES INDEX
*      K=CARD COUNTER
* EUTECTIC 1
BH09011  1  1  1  1  0
BH09012  0  0  0  0  0
BH09013  0  0  0  0  0
BH09014  0  0  0  0  0
* EUTECTIC 2
BH09021  0  1  1  1  0
BH09022  0  0  0  0  0
BH09023  0  0  0  0  0
BH09024  0  0  0  0  0
* EUTECTIC 3
BH09031  1  0  1  0  0
BH09032  0  0  0  0  0
BH09033  0  0  0  0  0
BH09034  0  0  1  0  0
* EUTECTIC 4
BH09041  0  0  0  0  0
BH09042  0  0  0  0  0
BH09043  1  0  0  0  0
BH09044  0  0  1  0  0
*
*BH10IIK
*      II=EUTECTIC INDEX
*      J=PURE SPECIES INDEX
*      K=CARD COUNTER
*      XRNKEY(J,II)  1.LE.J.LE.20, 1.LE.II.LE.IEUTEC, 1.LE.K.LE.4
* EUTECTIC 1
BH10011  0.100  0.6597 0.1724 0.0679 0.0
BH10012  0.0    0.0    0.0    0.0    0.0
BH10013  0.0    0.0    0.0    0.0    0.0
BH10014  0.0    0.0    0.0    0.0    0.0
* EUTECTIC 2
BH10021  0.0    .73308 .19152 .07540 0.0
BH10022  0.0    0.0    0.0    0.0    0.0
BH10023  0.0    0.0    0.0    0.0    0.0
BH10024  0.0    0.0    0.0    0.0    0.0
* EUTECTIC 3
BH10031  .300   0.0    0.6    0.0    0.0
BH10032  0.0    0.0    0.0    0.0    0.0
BH10033  0.0    0.0    0.0    0.0    0.0
BH10034  0.0    0.0    0.1    0.0    0.0
* EUTECTIC 4
BH10041  0.0    0.0    0.0    0.0    0.0
BH10042  0.0    0.0    0.0    0.0    0.0
BH10043  .75    0.0    0.0    0.0    0.0
BH10044  0.0    0.0    .25    0.0    0.0
*
*      ---- NPIPES----  DPIPES      HPIPES      TABLAT
*      (1)  (2)  (3)  (M)      (W/M**2-K)  (K)
BH1100  19   19   20   .038    1.0214E3  1756.
*
*      CVH VOLUME      CVH VOLUME
*      REPRESENT.      REPRESENT.
*      JET PUMP        D W S

```

```

BH1200      105      205
*
*
*
*      user controlled
*      print frequency
*      for bottom head
*      DTPNTB(sec)      dbdrpr(kg/sec)
BH1300      300.0      2000.0
*
*
* core shroud to vessel wall thermal radiation model input
*      nshrd      nwall
BH1400      11      2
*
*      enter the core shroud heat structure numbers
*      nshrd entries required
*      II is the card counter
*BH141II
BH14101  10004  10005  10006  10107
BH14102  10108  10109  10110  10111
BH14103  10112  10113  10301
*
*      enter the vessel wall heat structure numbers
*      nwall entries required
*      JJ is the card counter
*BH142JJ
BH14201  20501  20502
*
*      enter the view factors for each vessel wall structure
*      identified by the jj index (1.le.jj.le.nwall)
*      nshrd entries required for each wall structure
*      KK is the card counter
*BH14JJKK
BH140101  0.23 0.02  0.01  0.01  0.01  0.00
BH140102  0.00 0.00  0.00  0.00  0.00
BH140201  0.77 0.98  0.99  0.99  0.99  1.00
BH140202  1.00 1.00  1.00  1.00  1.00
*
**
*BH15CC heat transfer characteristics of bottom head
* external surface
*      ibcbh(jj) iflobh(jj)      fcrtr(pool,jj) fcrtr(atm,jj)
BH1501      1      1      0.5      0.5
BH1502      1      1      0.5      0.5
BH1503      1      1      0.5      0.5
BH1504      1      1      0.5      0.5
BH1505      1      1      0.5      0.5
BH1506      1      1      0.5      0.5
BH1507      1      1      0.5      0.5
BH1508      1      1      0.5      0.5
BH1509      1      1      0.5      0.5
BH1510      1      1      0.5      0.5
BH1511      1      1      0.5      0.5
BH1512      1      1      0.5      0.5
BH1513      1      1      0.5      0.5
BH1514      1      1      0.5      0.5
BH1515      1      1      0.5      0.5

```

BH1516	1	1	0.5	0.5
BH1517	1	1	0.5	0.5
BH1518	1	1	0.5	0.5

*

*BH16 series: deactivate heat structures in bottom head

BH1600 5

BH1601 10001

BH1602 10002

BH1603 10003

BH1604 20500

BH1605 20501

*

* input HS wall structures interfaced with BH

* IHSBOT IHSTOP

BH1700 20501 20502

*

* input for the BH package lower plenum debris to overlying

* structure radiation model (BH18... series)

* NSHDLP TFALLS NHSOF2

BH1800 3 1700.0 14

* ISHDLP(i) 1.le.i.le.nshdlp

BH1801 10011 10004 10005

*

* IHSOF2(i) 1.le.i.le.nhsf2

BH18101 10011 10004 10005 10006 10107

BH18102 10108 10109 10110 10111

BH18103 10112 10113 10301 10302 10303

*

*degassing input

*

HSDG100110	-10011	4	SS		
HSDG100111	7930.0	268000.0	1695.0	1705.0	
HSDG100040	-10004	4	SS		
HSDG100041	7930.0	268000.0	1695.0	1705.0	
HSDG100050	-10005	4	SS		
HSDG100051	7930.0	268000.0	1695.0	1705.0	
HSDG100060	-10006	4	SS		
HSDG100061	7930.0	268000.0	1695.0	1705.0	
HSDG101070	-10107	4	SS		
HSDG101071	7930.0	268000.0	1695.0	1705.0	
HSDG101080	-10108	4	SS		
HSDG101081	7930.0	268000.0	1695.0	1705.0	
HSDG101090	-10109	4	SS		
HSDG101091	7930.0	268000.0	1695.0	1705.0	
HSDG101100	-10110	4	SS		
HSDG101101	7930.0	268000.0	1695.0	1705.0	
HSDG101110	-10111	4	SS		
HSDG101111	7930.0	268000.0	1695.0	1705.0	
HSDG101120	-10112	4	SS		
HSDG101121	7930.0	268000.0	1695.0	1705.0	
HSDG101130	-10113	4	SS		
HSDG101131	7930.0	268000.0	1695.0	1705.0	
HSDG103010	-10301	4	SS		
HSDG103011	7930.0	268000.0	1695.0	1705.0	
HSDG103020	-10302	4	SS		
HSDG103021	7930.0	268000.0	1695.0	1705.0	
HSDG103030	-10303	4	SS		
HSDG103031	7930.0	268000.0	1695.0	1705.0	

```

*
*BH18JJKK record
*   where JJ is 1.le.JJ.le.(1+NSHDLP+NRAD) index of overlying structure
*   kk is the card counter associated with the JJ index
*   information entered sequentially on the BH18JJKK record
*   is VIEW2(ii,JJ) where:
*       ii is the lower plenum debris bed upper surface radial index
*       (1.le.ii.le.5)
*       JJ is overlying structure index(1.le.JJ.le.(1+nshdlp+nrad))
*       NRAD is from the COR package
*debris surface index i
* use default values
*---JJ--   i=1       =2       =3       =4       =5
*BH180101  0.135   0.154   0.191   0.376   0.564   * JJ=01:exposed vessel
wall
*BH180201  0.062   0.080   0.118   0.220   0.219   * JJ=02:JP baffle
*BH180301  0.290   0.285   0.262   0.121   0.049   * JJ=03:shroud 10014
*BH180401  0.110   0.101   0.086   0.046   0.024   * JJ=04:shroud 10004
*BH180501  0.031   0.031   0.031   0.022   0.006   * JJ=05:COR ring 4
*BH180601  0.032   0.032   0.032   0.022   0.007   * JJ=06:COR ring 3
*BH180701  0.051   0.051   0.048   0.036   0.013   * JJ=07:COR ring 2
*BH180801  0.283   0.259   0.225   0.152   0.098   * JJ=08:COR ring 1
*
* sum      = 0.994   0.993   0.993   0.995   0.980
*
* bh lp water pool and abrk control functions
BH1900  201  202  203
*
CF20400 'L P POOL CHECK' L-GT  2  1.0  0.0
CF20401 .TRUE. * initialize
CF20405 'ONE-SHOT'
CF20410 1.0  0.0 CVH-MASS.1.100
CF20420 0.0  0.1 TIME
*
CF20500 'DRYOUT TIME' L-A-IFTE  3  1.0  0.0
CF20501 1.0E6 * initialize
CF20510 1.0  0.0 CFVALU.204
CF20520 1.0  0.0 CFVALU.205
CF20530 1.0  0.0 TIME
*
CF20000 'FLOW ON'          L-GE      2  1.0  0.0
CF20001 .FALSE. * initialize
CF20010 1.0  0.0      TIME          * current time
CF20020 0.0 27100.0 TIME * time of injection (sec)
*
CF20100 'LP MASS SOURCE'      L-A-IFTE  3  1.0  0.0
CF20101 0.0 * initialize
CF20110 1.0  0.0 CFVALU.200 * if true flow in
CF20120 0.0 10.0 TIME * flow rate ( kg/sec)
CF20130 0.0  0.0 TIME * no flow rate
*
CF20200 'LP SOURCE TEMP'      L-A-IFTE  3  1.0  0.0
CF20201 0.0 * initialize
CF20210 1.0  0.0 CFVALU.200
CF20220 0.0 300.0 TIME * temp (k)
CF20230 0.0  0.0 TIME * temp (k)
*
CF20300 'BH BREAK AREA'      EQUALS  1  1.0  0.0

```



```

CF20301  0.0  * initialize
CF20310  0.0  0.0100  TIME * area=0.01 m**2 before injection
*          area=0.0005 m2 after injection
*
BHRN101   8  7  7  7  0  0  0  0  0  13   8  7  7  7  7  13  10  0  0
*
*
.
```


Appendix C

BEST-ESTIMATE DECK, MELGEN INPUT

This MELCOR file is to be used with the MELGEN input files of Appendix A and B to run the “best estimate” station blackout transient of the Grand Gulf Nuclear Station. This file ends the calculation at 170,000 s (47.2 h).


```

title gg-stsb-w-ads
restartf gg2.rst
diagf dia2
messagef mes2
cpulim 99400.0
cpuleft 10.0
outputf mel2out
plotf plot2
time1 0 1.0 0.00001 1720.0 30.0 1720.0
time2 400.0 1.0 0.001 1800.0 50.0 1800.0
time3 1720.0 5.0 0.001 8000.0 300.0 8000.0
time4 7192.0 5.0 0.001 15000.0 500.0 15000.0
time5 11000.0 1.0 0.001 15000.0 10.0 15000.0
time6 11100.0 1.0 0.0001 4000.0 300.0 10000.0
time7 12000.0 10.0 0.0001 10000.0 300.0 10000.0
time8 30000.0 5.0 0.0001 10000.0 300.0 10000.0
time9 31200.0 5.0 0.001 10000.0 300.0 10000.0
tend 170000.0
*****
sc00001 4203 1.0 1
cav01rr -2
.

```


Appendix D

NUREG-1150 DECK, MELGEN INPUT

The model for this input is described in Sect. 5. The MELCOR input for this run is listed in Appendix E.


```

*****
*
*      Reactor:      Grand Gulf (NUREG-1150 DECK)
*      Sequence:     Station Blackout - Low Pressure (ADS depressurized)
*                   Containment failure pressure added (55 psig)
*                   Ignitors deactivated -- ORNL - Dec 1993.
*                   Initial Conditions at 1720s in LTAS run
*      Nodalization  RPV(6), Cont(7), Sec(1)
*
*****
*
TITLE      GGSB7
JOBID      GGSB7
*
RESTARTF   GGSB7REST
OUTPUTF    GGSB7GOUT
DIAGF      GGSB7GDIAG
CRTOUT
*DTTIME    0.1
*
*****
*
*      NCG INPUT
*
*****
*
NCG004     N2   4   * NITROGEN
NCG005     O2   5   * OXYGEN
NCG006     H2   6   * HYDROGEN
NCG007     CO   7   * CARBON MONOXIDE
NCG008     CO2  8   * CARBON DIOXIDE
NCG009     CH4  9   * METHANE
*
*****
*
*      CVH INPUT
*
*****
*
CV10000    LOWER-PLENUM      2  2  1
CV100A0    3
CV100A1    PVOL      6.960E6
CV100A2    TPOL      558.39 ZPOL      5.2845
CV100B1    0.0        0.0
CV100B2    3.3400     68.2720
CV100B3    5.2845     100.1268
*
CV10100    CHANNEL          2  2  1
CV101A0    3
CV101A1    PVOL      6.931E6 RHUM      1.0
CV101A2    ZPOL      9.3043 VFOG      0.0
CV101B1    5.2845     0.0000
CV101B2    5.4938     2.2880
CV101B3    9.3038     35.1852
CV101B4    9.6629     38.2859
*
CV10200    BYPASS          2  2  1
CV102A0    3
CV102A1    PVOL      6.931E6 RHUM      1.0
CV102A2    ZPOL      9.3043 VFOG      0.0

```

CV102B1	5.2845	0.0000			
CV102B2	5.4938	1.3503			
CV102B3	9.3038	23.2537			
CV102B4	9.6629	25.3184			
*					
CV10300	UPPER-PLENUM/SEP		2	2	1
CV103A0	3				
CV103A1	PVOL	6.931E6	RHUM	1.0	
CV103A2	VPOL	0.0	VFOG	0.0	
CV103B1	9.6629	0.0			
CV103B2	9.9313	7.3664			
CV103B3	11.1920	26.9522			
CV103B4	13.0555	38.2789			
CV103B5	15.4304	65.1035			
*					
CV10400	DRYER/STEAM-DOME		2	2	1
CV104A0	3				
CV104A2	PVOL	6.929E6	RHUM	1.0	
CV104A3	VPOL	0.0	VFOG	0.0	
CV104B1	15.4304	0.0			
CV104B2	16.4389	23.3210			
CV104B3	17.0180	77.8790			
CV104B4	22.2276	191.4439			
*					
CV10500	DOWN/RECIRC-2		2	2	1
CV105A0	3				
CV105A1	PVOL	6.931E6	RHUM	1.0	
CV105A2	ZPOL	9.3038	VFOG	0.0	
CV105B1	3.3400	0.0			
CV105B2	8.2488	93.2635			
CV105B3	13.0555	162.9992			
CV105B4	15.4304	228.1555			
*					
CV20100	'DRYWELL'		2	2	2
CV201A1	PVOL	1.073E5	TATM	343.5	RHUM 0.9
CV201A2	MLFR.4	0.79	MLFR.5	0.21	
CV201A3	ZPOL	-6.73			
CV201B1	-6.73	0.			
CV201B2	-1.68	1165.			
*CV201B3	24.36	7554.			
CV201B3	24.36	6554.			
*					
CV20200	'WEIR WALL'		2	2	2
CV202A1	PVOL	1.073E5	TATM	343.5	RHUM 0.9
CV202A2	MLFR.4	0.79	MLFR.5	0.21	
CV202A3	ZPOL	-3.145	TPOL	320.8	
CV202B1	-9.09	0.			
CV202B2	-5.44	269.6			* INCLUDES VENTS
CV202B3	-1.68	462.5			
CV202B4	12.56	1462.5			
*					
CV20400	PEDESTAL		2	2	2
CV204A1	PVOL	1.073E5	TATM	343.5	RHUM 0.9
CV204A2	MLFR.4	0.79	MLFR.5	0.21	
CV204A3	ZPOL	-8.64			
CV204B1	-8.64	0.			
CV204B2	-2.63	196.4			
CV204B3	-2.26	207.2			

```

*CV204B4  -0.44    244.5
CV204B4    3.34    244.5
*
CV30100    'DOME'                2  2  3
CV301A1    PVOL    1.071E5    TATM    307.6    RHUM    1.
CV301A2    MLFR.4  0.79      MLFR.5  0.21
CV301A3    ZPOL    25.91      TPOL    307.6
CV301B1    13.61      0.
CV301B2    26.26    1780.
CV301B3    53.92    25463.
*
CV30200    'EQUIP HATCH'        2  2  3
CV302A1    PVOL    1.071E5    TATM    307.6    RHUM    1.
CV302A2    MLFR.4  0.79      MLFR.5  0.21
CV302A3    ZPOL    3.71
CV302B1    3.71      0.
CV302B2    26.26    1654.
*
CV30300    'UPPER ANN'         2  2  3
CV303A1    PVOL    1.071E5    TATM    307.6    RHUM    1.
CV303A2    MLFR.4  0.79      MLFR.5  0.21
CV303A3    ZPOL    11.63
CV303B1    11.63      0.
CV303B2    26.26    4480.
*
CV30400    'LOWER ANN'         2  2  3
CV304A1    PVOL    1.071E5    TATM    307.6    RHUM    1.
CV304A2    MLFR.4  0.79      MLFR.5  0.21
CV304A3    ZPOL    3.71
CV304B1    3.71      0.
CV304B2    11.63    3278.
*
CV30500    'WETWELL'           2  2  3
CV305A1    PVOL    1.071E5    TATM    307.6    RHUM    1.
CV305A2    MLFR.4  0.79      MLFR.5  0.21
CV305A3    ZPOL    -3.145    TPOL    320.8
CV305B1    -9.09      0.
CV305B2    3.71      7783.
*
* ENVIRONMENT
CV40000    ENVIRONMENT  1  2  6
CV400A1    PVOL    1.013E5    RHUM    0.5    TATM    300.0    TPOL    300.0
CV400A2    VPOL    0.
CV400A3    MLFR.4  0.79      MLFR.5  0.21
CV400B1    -12.44      0.0
CV400B2    62.56      1.0E7
*
*****
*
* FLOW PATH INPUT
*
*****
*
FL03100    'VESSEL BREACH'    100  204  0.    -0.2254
FL03101    0.1    0.2254  0.0    * INITIALLY CLOSED
FL03102    0  0  0  0
FL03103    1.0      1.0
FL031S0    0.1    0.2254  0.1128

```

```

FL031V0  -1  130  130
*
CF13000  'VESSEL BREACH'  DIVIDE  2  1.0  0.0
CF13010  0.0  0.1  COR-ABRCH
CF13011  1.0  0.0  COR-ABRCH
*
*****  Pump Seal Leakage Taken From Downcomer (45%)
FL37000  LEAKAGE-DOWN  105  201  6.838  6.838
FL37001  2.783E-6  0.15  1.0
FL37002  3  0  0  0
FL37003  1.0  1.0
FL370S1  2.783E-6  0.15  0.001631
*
*****  CRD Seal Leakage Taken From Lower Plenum (55%)
FL37100  LEAKAGE-LP  100  204  0.1  -0.44
FL37101  3.399E-6  0.15  1.0
FL37102  0  0  0  0
FL37103  1.0  1.0
FL371S1  3.399E-6  0.15  0.001804
*
FL01100  CHAN-IN  100  101  5.2845  5.2845
FL01101  7.95  4.65215  0.61748  0.1  0.1
FL01102  0  0  0  0
FL01103  11.95  15.
FL011S1  7.95  4.65215  0.01359  5.E-6
FL011V0  -1  118  118
*
CF00100  SET-TS1  L-GT  2  1.  0.
CF00101  .FALSE.
CF00105  LATCH
CF00110  1.  0.  COR-TSS.105
CF00111  0.  1273.  TIME
*
CF00500  FL-A-1  MIN  2  1.  0.
CF00502  3  0.  2.96
CF00510  1.  0.  COR-AFLMIN.105.113
CF00511  0.  2.96  TIME
*
CF00900  SP1-OPEN  L-A-IFTE  3  1.  0.
CF00901  0.0
CF00902  3  0.  4.794
CF00911  1.  0.  CFVALU.1
CF00912  0.  0.4794  TIME
CF00913  1.  0.  CFVALU.5
*
CF00200  SET-TS2  L-GT  2  1.  0.
CF00201  .FALSE.
CF00205  LATCH
CF00210  1.  0.  COR-TSS.105
CF00211  0.  1273.  TIME
*
CF00600  FL-A-2  MIN  2  1.  0.
CF00602  3  0.  .795
CF00610  1.  0.  COR-AFLMIN.205.213
CF00611  0.  0.795  TIME
*
CF01000  SP2-OPEN  L-A-IFTE  3  1.  0.
CF01001  0.0

```

CF01002 3 0. 1.288
 CF01011 1. 0. CFVALU.2
 CF01012 0. 0.1288 TIME
 CF01013 1. 0. CFVALU.6
 *
 CF00300 SET-TS3 L-GT 2 1. 0.
 CF00301 .FALSE.
 CF00305 LATCH
 CF00310 1. 0. COR-TSS.305
 CF00311 0. 1273. TIME
 *
 CF00700 FL-A-3 MIN 2 1. 0.
 CF00702 3 0. .565
 CF00710 1. 0. COR-AFLMIN.305.313
 CF00711 0. 0.565 TIME
 *
 CF01100 SP3-OPEN L-A-IFTE 3 1. 0.
 CF01101 0.0
 CF01102 3 0. 0.914
 CF01111 1. 0. CFVALU.3
 CF01112 0. 0.0914 TIME
 CF01113 1. 0. CFVALU.7
 *
 CF00400 SET-TS4 L-GT 2 1. 0.
 CF00401 .FALSE.
 CF00405 LATCH
 CF00410 1. 0. COR-TSS.405
 CF00411 0. 1273. TIME
 *
 CF00800 FL-A-4 MIN 2 1. 0.
 CF00802 3 0. .589
 CF00810 1. 0. COR-AFLMIN.405.413
 CF00811 0. 0.589 TIME
 *
 CF01200 SP4-OPEN L-A-IFTE 3 1. 0.
 CF01201 0.0
 CF01202 3 0. 0.954
 CF01211 1. 0. CFVALU.4
 CF01212 0. 0.0954 TIME
 CF01213 1. 0. CFVALU.8
 *
 CF01700 FLAREA ADD 4 1.0 0.0
 CF01711 1.0 0.0 CFVALU.9
 CF01712 1.0 0.0 CFVALU.10
 CF01713 1.0 0.0 CFVALU.11
 CF01714 1.0 0.0 CFVALU.12
 *
 CF11800 'FRAC-AREA' DIVIDE 2 1.0 0.0
 CF11801 0.61748
 *CF11802 3 0.03 1.
 CF11802 3 0.003 1.
 CF11810 0.0 7.95 CFVALU.17
 CF11811 1.0 0.0 CFVALU.17
 *
 FL01200 BYPASS-INLET 100 102 5.2845 5.2845
 FL01201 6.04785 4.65215 0.01289 .1 .1
 FL01202 0 0 0 0
 FL01203 0.8055 4.97

```

FL012S1    6.04785  4.65215  0.05841  5.E-6
*
FL01300    CORE-OUTLET      101  103  9.6629  9.6629
FL01301    7.95      4.96806  0.67561  .1      .1
FL01302    0  0  0  0
FL01303    12.55     12.55
FL013S1    7.95      4.96806  0.01359  5.E-6
•
FL01400    BYPASS-OUTLET    102  103  9.6629  9.6629
FL01401    6.2128     4.96806  1.0      .1      .1
FL01402    0  0  0  0
FL01403    0.5       0.5
FL014S1    6.2128     4.96806  0.05841  5.E-6
*
FL01500    UPPER-PLENUM-OUT 103  104 15.4304 15.4304
FL01501    4.19318  6.3123  1.0      .1      .1
FL01502    0  0  0  0
FL01503    9.09      2.84
FL015S1    4.19318  6.3123  0.00878  5.E-6
*
FL01600    DOME-DOWNCOMER   104  105 15.4304 15.4304
FL01601    13.90015  9.29442  1.0      .1905 .1905
FL01602    0  0  0  0
FL01603    0.11      0.11
FL016S1    13.90015  9.29442  0.73944  5.E-6
*
* LIQUID RETURN PATH FROM SEPARATORS - CURRENTLY CLOSED OFF
FL01700    SEP-DRAIN      103  105 13.05553 13.05553
*FL01701    10.53660  2.      1.0
FL01701    10.53660  2.      0.0
FL01702    2  0  0  0 * LIQUID ONLY VERTICAL FLOW PATH
FL01703    2.      2.
FL017S1    10.53660 .01      1.
FL017V0    -1  105  105
*
CF10500    SEP-DRAIN-VALVE  EQUALS  1  0.  0.
*CF10501    1.
CF10501    0.
CF10510    0.  1.  TIME
*
FL01800    JET-PUMP-SUCTION 105  100  8.24883  3.26383
*FL01801    0.32948  2.40335  1.0  .1  .1
FL01801    0.32948  7.715  1.0  .1  .1
FL01802    0  0  0  0
FL01803    0.157     17.8
*FL018S1    0.32948  2.40335  0.27783  5.E-6
FL018S1    0.32948  7.715  0.27783  5.E-6
FL018V0    -1  19  19
*
CF01800    'LP-LEV-TEST'  L-GT  2  1.0  0.0
CF01801    .TRUE.
CF01810    1.0  0.0      CVH-LIQLEV.100
CF01811    0.0  3.32     TIME
*
CF01900    'JET-PUMP-AFRAC' L-A-IFTE  3  1.0  0.0
CF01901    1.
CF01910    1.0  0.0      CFVALU.18
CF01911    0.0  1.0      TIME

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CF01912  0.0  0.0      TIME
*
FL01900  VES-BRCH-DC      105  201  10.  10.
FL01901  0.1      0.2254  0.0  .1  .1
FL01902  0  0  0  0
FL01903  1.0      1.0
FL019S1  0.1      0.2254  0.1128
FL019V0  -1  106  106
*
CF10600  VES-BRCH-VALVE  EQUALS  1  1.  0.
CF10601  0.
CF10610  0.  0.  TIME
*
FL02100  STEAM-LINE-SRV   104  305  16.4592  -7.41
FL02101  1.10555  41.3122  0.0  .5842  .5842  * INITIALLY CLOSED
FL02102  0  0  0  1  * VERTICAL FLOW PATH, ACTIVE, DEF, SPARC
FL02103  3.5      3.5
FL021V0  -1  100  100
FL021S1  1.10555  41.3122  0.5842  5.E-6
*
*      CONTROL FUNCTIONS FOR SRVs
*
CF10000  'SRV'  HYST  1  0.16933  0.0  * SCALE FACTOR GIVES FULL-OPEN
*      VALVE AREA OF 0.1872 M**2
CF10003  -1  -2      * LOAD, UNLOAD TABULAR FUNCTION NUMBERS
CF10010  1.0  0.0  CVH-P.104
*
TF00100  'SRV-LOAD-AREA'  12  1.0  0.0
*      PRESSURE  FRACTION-OPEN
TF00111  7.1140E6  0.0
TF00112  7.1141E6  0.055556
TF00113  7.3888E6  0.055556
TF00114  7.3889E6  0.111111
TF00115  7.6636E6  0.111111
TF00116  7.6637E6  0.333333
TF00117  7.7323E6  0.333333
TF00118  7.7324E6  0.555556
TF00119  7.8010E6  0.555556
TF00120  7.8011E6  0.777778
TF00121  7.8698E6  0.777778
TF00122  7.8699E6  1.0
*
TF00200  'SRV-UNLOAD-AREA'  12  1.0  0.0
*      PRESSURE  FRACTION-OPEN
TF00211  6.3582E6  0.0
TF00212  6.3583E6  0.055556
TF00213  6.5643E6  0.055556
TF00214  6.5644E6  0.111111
TF00215  6.7017E6  0.111111
TF00216  6.7018E6  0.388889
TF00217  7.0453E6  0.388889
TF00218  7.0454E6  0.555556
TF00219  7.1140E6  0.555556
TF00220  7.1141E6  0.777778
TF00221  7.1827E6  0.777778
TF00222  7.1828E6  1.0
*
*  ADS  ADDED  -  DEC-1993-  ORNL

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*
FL02200  ADS 104 305 16.4592 -7.41
FL02201  0.09496 41.3122 0.0
FL02202  0 0 0 1
FL02203  3.5 3.5
FL022V0  -1 22 22
FL022S1  0.09496 41.3122 0.5842 5.0e-6
*
CF02200  OPEN-ADS L-A-IFTE 3 1.0 0.0
CF02201  0.0
CF02205  'NORMAL'
CF02210  1.0 0.0 CFVALU.23
CF02211  0.0 0.0 TIME
CF02212  0.0 1.0 TIME
*
CF02300  VESSEL-LEVEL L-GT 2 1.0 0.0
CF02301  .TRUE.
CF02305  'LATCH'
CF02306  2 'CORE WATER LEVEL AT 1/3 ACH'
CF02310  1.0 0.0 CVH-CLIQLEV.101
CF02311  0.0 6.7638 TIME
*
* measured in CORE volume
* 1/3 ACH per Rev.3 EPGs
*
* END OF ADS
*
FL30100  DOME-HATCH 301 302 26.46 26.26
FL30101  74.3 12.5 1.0 .2 .2
FL30102  0 0 0 0
FL30103  0.75 0.75
FL301S1  74.3 .001 1.
*
FL30200  DOME-UPPERANN 301 303 26.46 26.26
FL30201  152.1 10.5 1.0 .2 .2
FL30202  0 0 0 0
FL30203  1.5 1.5
FL302S1  152.1 .001 1.
*
FL30300  HATCH-UPPANN 302 303 18.95 18.95
FL30301  135.64 15.8 1.0 1. 1.
FL30302  3 0 0 0
FL30303  1.5 1.5
FL303S1  135.64 .001 1.
*
FL30400  HATCH-LOWANN 302 304 7.67 7.67
FL30401  157. 15.8 1.0 1. 1.
FL30402  3 0 0 0
FL30403  1.5 1.5
FL304S1  157. .001 1.
*
FL30500  HATCH-WW 302 305 3.91 3.71
FL30501  62.4 7.39 1.0 .2 .2
FL30502  0 0 0 0
FL30503  0.75 0.75
FL305S1  62.4 .001 1.
*
FL30600  UPP-LOW-ANN 303 304 11.83 11.63
FL30601  228.8 5.56 1.0 .2 .2
FL30602  0 0 0 0
FL30603  1.5 1.5

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FL306S1  228.8  .001  1.
*
FL30700  LOWANN-WW          304  305  3.91  3.71
FL30701  144.4  3.81  1.0  .2  .2
FL30702  0 0 0 0
FL30703  1.5      1.5
FL307S1  144.4  .001  1.
*
FL20100  WW-DW-VB          301  201  26.46  24.36
FL20101  .051  1.      0.0  .1  .1
FL20102  0 0 0 0
FL20103  1.19      1.19
FL201S1  .051  .001  1.
FL201V0  -1  305  305
*
*CF30500  'VAC-BRK' TAB-FUN  1  1.0  0.0
* CLOSED OFF FOR BLACKOUT CALC
CF30500  'VAC-BRK' TAB-FUN  1  0.0  0.0
CF30503  11  * TABULAR FUNCTION NUMBER
CF30510  1.0  0.0  CFVALU.301
*
CF30100  'VAC-BRK-DP' ADD 3  1.0  0.0
CF30110  1.0  0.0  CVH-P.301
CF30111  -1.0  0.0  CVH-P.201
CF30113  323.7  0.0  CVH-RHOA.201
*
TF01100  'VAC-BRK-AREA' 2  1.0  0.0
*
TF01111  0.0  0.0
TF01112  100.0  1.0
*
FL20200  WW-DW-LEAK          302  201  7.56  7.56
FL20201  .0929  1.      0.017  .1  .1
FL20202  3 0 0 0
FL20203  1.      1.
FL202S1  .0929  .001  1.
FL202V0  -1  107  107
*
CF10700  DW-LK-FRAC          EQUALS  1  1.  0.
CF10701  0.017
CF10710  0.  0.017  TIME
*
FL20300  DW-WEIR-WAT          201  202  -1.68  -1.68
FL20301  51.4  1.      1.0  .1  .1
FL20302  0 0 0 0
FL20303  .1      .1
FL203S1  51.4  .001  1.
*
FL20400  DW-WEIR-GAS          201  202  8.32  8.32
FL20401  51.4  1.      1.0  .1  .1
FL20402  0 0 0 0
FL20403  .5      .5
FL204S1  51.4  .001  1.
*
FL20500  DW-PED-GAS          201  204  -4.65  -4.65
FL20501  1.95  1.75  1.0  2.13  2.13
FL20502  3 0 0 0
FL20503  1.      1.

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FL205S1  1.95  .001  1.28
*
*FL20600  DW-PED-DRAIN      201  204  -6.73  -8.64
FL20600  DW-PED-DRAIN      201  204  -6.73  -7.
* JUST PUT IN DUMMY NUMBER FOR AREA
*FL20601  10.    1.    1.0  .1  .1
FL20601  5.    1.    1.0  .1  .1
FL20602  0 0 0 0
FL20603  .5    .5
FL206S1  10.    .001  1.
*
FL21100  TOP-SP-VENTS      202  305  -5.64  -5.64
FL21101  17.9  1.52  1.0  .36 .36
FL21102  3 0 1 1
FL21103  4.    4.
FL211S1  17.9  .001  1.
*
FL21200  MID-SP-VENTS      202  305  -6.91  -6.91
FL21201  17.9  1.52  1.0  .36 .36
FL21202  3 0 1 1
FL21203  4.    4.
FL212S1  17.9  .001  1.
*
FL21300  BOT-SP-VENTS      202  305  -8.18  -8.18
FL21301  17.9  1.52  1.0  .36 .36
FL21302  3 0 1 1
FL21303  4.    4.
FL213S1  17.9  .001  1.
*
* CONTAINMENT FAILURE AT 55 PSIG ( 4.81E5 PA) PER NUREG-1150
* MODIFIED AT ORNL - DEC-1193
*
FL10000  'CONT-FAIL'      301  400  40.  40.
FL10001  10.    0.1  0.0
FL10002  3
FL10003  1.  1.
FL100S0  10.    0.001  1.0
FL100V0  150  145  145
*
CF14500  CONT-FAIL-FRAC  EQUALS  1  1.  0.01
CF14510  0.  0.  TIME
*
CF15000  CONT-FAIL-THRESH T-O-F  1  1.  0.
CF15003  -1.E9  4.81E5
CF15010  1.  0.  CVH-P.301
*
CF15100  CONT-FAIL-MES  L-GT  2  1.0  0.0
CF15101  .FALSE.
CF15106  2  'CONTAINMENT FAILED'
CF15111  1.0  0.0  CVH-P.301
CF15112  0.0  4.81E5  TIME
*
*****
*
* CORE INPUT
*
*****
*

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* INCREASE ZR MELTING TEMPERATURE TO DELAY RELOCATION

*

MPMAT00500 ZIRCALOY

MPMAT00501 ENH 281

MPMAT00503 TMP 283

*

MPMAT00550 MLT 2498.0

*

TF28100	'EZIRC'	16	1.0
TF28111	300.0		0.0
TF28112	400.0		21915.0
TF28113	640.0		105110.0
TF28114	1090.0		263960.0
TF28115	1093.0		265275.5
TF28116	1113.0		276195.5
TF28117	1133.0		288245.5
TF28118	1153.0		301585.5
TF28119	1173.0		316935.5
TF28120	1193.0		332795.5
TF28121	1213.0		346685.5
TF28122	1233.0		357565.5
TF28123	1248.0		363753.0
TF28124	2498.0		808753.0
TF28125	2498.01		1033753.0
TF28126	3598.0		1425353.0

*

TF28300	'TZIRC'	16	1.0
TF28311	0.0		300.0
TF28312	21915.0		400.0
TF28313	105110.0		640.0
TF28314	263960.0		1090.0
TF28315	265275.5		1093.0
TF28316	276195.5		1113.0
TF28317	288245.5		1133.0
TF28318	301585.5		1153.0
TF28319	316935.5		1173.0
TF28320	332795.5		1193.0
TF28321	346685.5		1213.0
TF28322	357565.5		1233.0
TF28323	363753.0		1248.0
TF28324	808753.0		2498.0
TF28325	1033753.0		2498.01
TF28326	1425353.0		3598.0

*

* GENERAL CORE INPUT

	NRAD	NAXL	NTLP	NCVOL	NLH	NPNTOT
COR00000	4	13	5	3	5	4

*

	RFUEL	RCLAD	DRGAP	PITCH	DXCAN	DXSS	DXLH
COR00001	.0052067	.0061338	.0001143	.0162252	.0025399	.0014	.2254

*

	IRTP	MCRP
COR00002	BWR	B4C

*

	FCNCL	FSSCN	FCELR	FCELA	FLPUP
*COR00003	0.10	0.95	0.90	1.00	0.60
*COR00003	0.10	0.95	0.15	1.00	0.40
COR00003	0.10	0.95	0.01	1.00	0.40

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*
*      NTPCOR
COR00004  101
*
*      HFRZFU  HFRZZR  HFRZSS  HFRZZX  HFRZSX  HFRZCP
*COR00005  1000.   1000.   1000.   1000.   1000.   1000.
COR00005  3000.   3000.   3000.   3000.   3000.   3000.
*
*      MTUOZR  MTZXZR  MTSXSS  MTC PSS  F UOZR  FZXZR  FSXSS  FCPSS
COR00007  1      2      2      2      0.2    1.0    1.0    0.0
*
*      DRCLMN  DRSSMN
COR00008  0.0001  0.0001
*
*      HDBPN  HDBLH  TPFAIL  CDISPN
COR00009  500.0  500.0  1273.15  1.0
*      XFE    XCR    XNI     XCAR
COR00010  0.74   0.18   0.08   0.0
*
*      CELL ELEVATIONS AND POROSITIES
*      Z      DZ      PORIN  PORDP  *  Z, IN  DZ, IN
CORZ1301  9.3038  0.3591  0.0    0.3  * 366.31  14.14
CORZ1201  8.6688  0.6350  0.9    0.3  * 341.31  25.0
CORZ1101  8.0338  0.6350  0.9    0.3  * 316.31  25.0
CORZ1001  7.3988  0.6350  0.9    0.3  * 291.31  25.0
CORZ0901  6.7638  0.6350  0.9    0.3  * 266.31  25.0
CORZ0801  6.1288  0.6350  0.9    0.3  * 241.31  25.0
CORZ0701  5.4938  0.6350  0.9    0.3  * 216.31  25.0
CORZ0601  5.2845  0.2093  0.9    0.3  * 208.07   8.24
*CORZ0501  5.2147  0.0698  0.0    0.3  * 205.32   2.75
CORZ0501  5.2147  0.0698  0.99   0.3  * 205.32   2.75
CORZ0401  4.5766  0.6381  0.0    0.3  *
CORZ0301  1.2762  3.3004  0.0    0.3  *
CORZ0201  0.6381  0.6381  0.0    0.3  * 25.125  25.125
CORZ0101  0.0     0.6381  0.0    0.3  * 0.0     25.125
*
*      BOUNDARY HEAT STRUCTURES
CORZ0102  10001
CORZ0202  10002
CORZ0302  10003
CORZ0402  10004
CORZ0502  10005  11
CORZ0602  10206
CORZ0702  10207
CORZ0802  10208
CORZ0902  10209
CORZ1002  10210
CORZ1102  10211
CORZ1202  10212
CORZ1302  10213
*
CORR0102  10302
CORR0202  10302
CORR0302  10302
CORR0402  10302
*
*      CELL CROSS-SECTIONAL BOUNDARY AREAS
*      ASCELA

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CORR0101	10.682808		
CORR0201	2.879713		
CORR0301	2.043667		
CORR0401	2.136561		
*	IREFN	ICVHC	ICVHB
COR11301	107		
COR11201	107		
COR11101	107		
COR11001	107		
COR10901	107		
COR10801	107		
COR10701	-1	101	102
COR10601	107		
COR10501	101		
COR10401	101		
COR10301	101		
COR10201	101		
COR10101	-1	100	100
* RING 2			
COR21301	207		
COR21201	207		
COR21101	207		
COR21001	207		
COR20901	207		
COR20801	207		
COR20701	-1	101	102
COR20601	207		
COR20501	201		
COR20401	201		
COR20301	201		
COR20201	201		
COR20101	-1	100	100
* RING 3			
COR31301	307		
COR31201	307		
COR31101	307		
COR31001	307		
COR30901	307		
COR30801	307		
COR30701	-1	101	102
COR30601	307		
COR30501	301		
COR30401	301		
COR30301	301		
COR30201	301		
COR30101	-1	100	100
* RING 4			
COR41301	407		
COR41201	407		
COR41101	407		
COR41001	407		
COR40901	407		
COR40801	407		
COR40701	-1	101	102
COR40601	407		
COR40501	401		
COR40401	401		
COR40301	401		

COR40201 401
 COR40101 -1 100 100
 ***** CELL COMPONENT MASSES

* TOTAL OF ALL RINGS ***** NEEDS TO BE UPDATED *****

* AXIAL MASS BY AXIAL NODE, KG

* NODE	UO2	ZR-CLAD	SS	B4C	ZR-CAN	TOTAL
* 13	0.00	3444.79	6670.47	0.00	2428.87	10115.26
* 12	26453.17	6281.56	1645.96	145.87	4294.32	34526.56
* 11	26453.17	6281.56	1645.96	145.87	4294.32	34526.56
* 10	26453.17	6281.56	1645.96	145.87	4294.32	34526.56
* 9	26453.17	6281.56	1645.96	145.87	4294.32	34526.56
* 8	26453.17	6281.56	1645.96	145.87	4294.32	34526.56
* 7	26453.17	6281.56	1645.96	145.87	4294.32	34526.56
* 6	0.00	862.68	6247.65	0.00	551.39	7110.33
* 5	0.00	0.00	10659.32	0.00	0.00	10659.32
* 4	0.00	0.00	2394.20	0.00	0.00	2394.20
* 3	0.00	0.00	22193.71	0.00	0.00	22193.71
* 2	0.00	0.00	2922.77	0.00	0.00	2922.77
* 1	0.00	0.00	3948.79	0.00	0.00	3948.79
*TOTAL	158719.02	41996.83	64912.67	875.22	28746.18	261222.46
*TOTAL ZR		70743.01				

*
 *
 ***** RING 1 MASSES - VOLUME FRACTION=0.603

* MASS BY AXIAL NODE, KG

* NODE	UO2	ZR-CLAD	SS	B4C	ZR-CAN	TOTAL
COR11302	0.00	2175.09	4211.81	0.00	1533.62	* 7920.52
COR11202	16702.89	3966.26	1039.29	92.10	2711.49	* 24512.03
COR11102	16702.89	3966.26	1039.29	92.10	2711.49	* 24512.03
COR11002	16702.89	3966.26	1039.29	92.10	2711.49	* 24512.03
COR10902	16702.89	3966.26	1039.29	92.10	2711.49	* 24512.03
COR10802	16702.89	3966.26	1039.29	92.10	2711.49	* 24512.03
COR10702	16702.89	3966.26	1039.29	92.10	2711.49	* 24512.03
COR10602	0.00	544.71	3944.86	0.00	348.16	* 4837.73
COR10502	0.00	0.00	6730.44	0.00	0.00	* 6730.44
COR10402	0.00	0.00	3790.93	0.00	0.00	* 3790.93
COR10302	0.00	0.00	11734.21	0.00	0.00	* 11734.21
COR10202	0.00	0.00	1845.48	0.00	0.00	* 1845.48
COR10102	0.00	0.00	2493.32	0.00	0.00	* 2493.32
* TOTAL	100217.34	26517.36	40986.79	552.60	18150.72	186424.81
* TOTAL ZR		44668.08				

*
 ***** RING 2 MASSES - VOLUME FRACTION=0.162

* MASS BY AXIAL NODE, KG

* NODE	UO2	ZR-CLAD	SS	B4C	ZR-CAN	TOTAL
COR21302	0.00	584.36	1131.54	0.00	412.02	* 2127.92
COR21202	4487.34	1065.56	279.21	24.74	728.46	* 6585.31
COR21102	4487.34	1065.56	279.21	24.74	728.46	* 6585.31
COR21002	4487.34	1065.56	279.21	24.74	728.46	* 6585.31
COR20902	4487.34	1065.56	279.21	24.74	728.46	* 6585.31
COR20802	4487.34	1065.56	279.21	24.74	728.46	* 6585.31
COR20702	4487.34	1065.56	279.21	24.74	728.46	* 6585.31
COR20602	0.00	146.34	1059.81	0.00	93.54	* 1299.69
COR20502	0.00	0.00	1808.18	0.00	0.00	* 1808.18
COR20402	0.00	0.00	1018.46	0.00	0.00	* 1018.46
COR20302	0.00	0.00	3152.47	0.00	0.00	* 3152.47
COR20202	0.00	0.00	495.80	0.00	0.00	* 495.80
COR20102	0.00	0.00	669.84	0.00	0.00	* 669.84

* TOTAL 26924.04 7124.06 11011.36 148.44 4876.32 50084.22
 * TOTAL ZR 12000.38
 *

***** RING 3 MASES - VOLUME FRACTION=0.115

* MASS BY AXIAL NODE, KG
 * UO2 ZR-CLAD SS B4C ZR-CAN TOTAL
 COR31302 0.00 414.82 803.26 0.00 292.48 * 1510.56
 COR31202 3185.46 756.42 198.21 17.57 517.12 * 4674.78
 COR31102 3185.46 756.42 198.21 17.57 517.12 * 4674.78
 COR31002 3185.46 756.42 198.21 17.57 517.12 * 4674.78
 COR30902 3185.46 756.42 198.21 17.57 517.12 * 4674.78
 COR30802 3185.46 756.42 198.21 17.57 517.12 * 4674.78
 COR30702 3185.46 756.42 198.21 17.57 517.12 * 4674.78
 COR30602 0.00 103.88 752.34 0.00 66.40 * 922.62
 COR30502 0.00 0.00 1283.58 0.00 0.00 * 1283.58
 COR30402 0.00 0.00 722.97 0.00 0.00 * 722.97
 COR30302 0.00 0.00 2237.87 0.00 0.00 * 2237.87
 COR30202 0.00 0.00 351.96 0.00 0.00 * 351.96
 COR30102 0.00 0.00 475.51 0.00 0.00 * 475.51
 * TOTAL 19112.76 5057.22 7816.75 105.42 3461.60 35553.75
 * TOTAL ZR 8518.82
 *

***** RING 4 MASSES - VOLUME FRACTION=0.120

* MASS BY AXIAL NODE, KG
 * UO2 ZR-CLAD SS B4C ZR-CAN TOTAL
 COR41302 0.00 432.85 838.17 0.00 305.19 * 1576.21
 COR41202 3323.96 789.31 206.83 18.32 539.60 * 4878.02
 COR41102 3323.96 789.31 206.83 18.32 539.60 * 4878.02
 COR41002 3323.96 789.31 206.83 18.32 539.60 * 4878.02
 COR40902 3323.96 789.31 206.83 18.32 539.60 * 4878.02
 COR40802 3323.96 789.31 206.83 18.32 539.60 * 4878.02
 COR40702 3323.96 789.31 206.83 18.32 539.60 * 4878.02
 COR40602 0.00 108.40 785.05 0.00 69.29 * 962.74
 COR40502 0.00 0.00 1339.39 0.00 0.00 * 1339.39
 COR40402 0.00 0.00 754.41 0.00 0.00 * 754.41
 COR40302 0.00 0.00 2335.17 0.00 0.00 * 2335.17
 COR40202 0.00 0.00 367.26 0.00 0.00 * 367.26
 COR40102 0.00 0.00 496.18 0.00 0.00 * 496.18
 * TOTAL 19943.76 5277.11 8156.61 109.92 3612.08 37099.48
 * TOTAL ZR 8888.18

COR11304	0.014	0.0191	0.005	0.1513	0.1570
COR10704	0.014	0.1238	0.005	0.1513	0.1570
COR10604	0.014	0.1016	0.005	0.1513	0.1570
COR10504	0.014	0.0564	0.005	0.1513	0.1570
COR10404	0.014	0.0381	0.005	0.1513	0.1570
COR10304	0.014	0.2601	0.005	0.1513	0.1570
COR10104	0.014	0.1460	0.005	0.1513	0.1570
* RING 2					
COR21304	0.014	0.0191	0.005	0.1513	0.1570
COR20704	0.014	0.1238	0.005	0.1513	0.1570
COR20604	0.014	0.1016	0.005	0.1513	0.1570
COR20504	0.014	0.0564	0.005	0.1513	0.1570
COR20404	0.014	0.0381	0.005	0.1513	0.1570
COR20304	0.014	0.2601	0.005	0.1513	0.1570
COR20104	0.014	0.1460	0.005	0.1513	0.1570
* RING 3					
COR31304	0.014	0.0191	0.005	0.1513	0.1570
COR30704	0.014	0.1238	0.005	0.1513	0.1570
COR30604	0.014	0.1016	0.005	0.1513	0.1570
COR30504	0.014	0.0564	0.005	0.1513	0.1570
COR30404	0.014	0.0381	0.005	0.1513	0.1570
COR30304	0.014	0.2601	0.005	0.1513	0.1570
COR30104	0.014	0.1460	0.005	0.1513	0.1570
* RING 4					
COR41304	0.014	0.0191	0.005	0.1513	0.1570
COR40704	0.014	0.1238	0.005	0.1513	0.1570
COR40604	0.014	0.1016	0.005	0.1513	0.1570
COR40504	0.014	0.0564	0.005	0.1513	0.1570
COR40404	0.014	0.0381	0.005	0.1513	0.1570
COR40304	0.014	0.2601	0.005	0.1513	0.1570
COR40104	0.014	0.1460	0.005	0.1513	0.1570

*

***** RADIAL BOUNDARY, CHANNEL AND BYPASS FLOW AREAS

*	ASCELR	AFLOWC	AFLOWB
*RING 1			
COR11305	4.16067	5.207	3.467
COR10705	7.35735	5.207	3.467
COR10605	2.42503	6.592	3.890
COR10505	0.80873	1.1525	0.0
COR10405	7.56938	4.5622	0.0
COR10305	38.06356	4.5622	0.0
COR10105	7.39327	8.8302	0.0
*RING 2			
COR21305	4.68803	1.399	0.931
COR20705	8.28989	1.399	0.931
COR20605	2.73240	1.7718	1.045
COR20505	0.91124	0.3096	0.0
COR20405	8.52880	1.2256	0.0
COR20305	42.88811	1.2256	0.0
COR20105	8.33036	2.3723	0.0
*RING 3			
COR31305	5.02885	0.993	0.661
COR30705	8.89257	0.993	0.661
COR30605	2.93105	1.257	0.742
COR30505	0.97748	0.2198	0.0
COR30405	9.14884	0.8701	0.0
COR30305	46.00607	0.8701	0.0
COR30105	8.93598	1.6840	0.0

*RING4

COR41305	5.36205	1.036	0.690
COR40705	9.48176	1.036	0.690
COR40605	3.12525	1.312	0.774
COR40505	1.04225	0.2293	0.0
COR40405	9.75502	0.9079	0.0
COR40305	49.05431	0.9079	0.0
COR40105	9.52805	1.7572	0.0

*

***** SURFACE AREAS

* TOTAL OF ALL RINGS ***** NEEDS TO BE UPDATED FOR NEW TOTALS *****

* AXIAL	SURFACE AREA BY AXIAL NODE				M2	
* NODE	UO2	ZR-CLAD	SS	ZR-CAN		TOTAL
* 13	0.000	537.710	175.648	147.129		860.487
* 12	983.975	1420.182	114.863	260.128		2779.148
* 11	983.975	1420.182	114.863	260.128		2779.148
* 10	983.975	1420.182	114.863	260.128		2779.148
* 9	983.975	1420.182	114.863	260.128		2779.148
* 8	983.975	1420.182	114.863	260.128		2779.148
* 7	983.975	1420.182	114.863	260.128		2779.148
* 6	0.000	27.870	131.261	5.203		164.334
* 5	0.000	0.000	9.722	0.000		9.722
* 4	0.000	0.000	6.968	0.000		6.968
* 3	0.000	0.000	603.474	0.000		603.474
* 2	0.000	0.000	54.165	0.000		54.165
* 1	0.000	0.000	55.852	0.000		55.852
*TOTAL	5903.850	9086.672	1726.268	1713.100		18429.890

*

***** RING 1 SURFACES - VOLUME FRACTION=0.603

* SURFACE AREA BY AXIAL NODE	M2	
* UO2	ZR-CLAD	SS
COR11306	0.000	339.515
COR11206	621.292	896.718
COR11106	621.292	896.718
COR11006	621.292	896.718
COR10906	621.292	896.718
COR10806	621.292	896.718
COR10706	621.292	896.718
COR10606	0.000	17.596
*COR10506	0.000	0.000
COR10506	0.000	0.000
COR10406	0.000	0.000
COR10306	0.000	0.000
COR10206	0.000	0.000
COR10106	0.000	0.000
*TOTAL	3727.752	5737.419

*

***** RING 2 SURFACES - VOLUME FRACTION=0.162

* SURFACE AREA BY AXIAL NODE	M2	
* UO2	ZR-CLAD	SS
COR21306	0.000	91.214
COR21206	166.915	240.910
COR21106	166.915	240.910
COR21006	166.915	240.910
COR20906	166.915	240.910
COR20806	166.915	240.910
COR20706	166.915	240.910
COR20606	0.000	4.728

*COR20506	0.000	0.000	1.649	0.000	*	1.649
COR20506	0.000	0.000	16.49	0.000	*	1.649
COR20406	0.000	0.000	17.833	0.000	*	17.833
COR20306	0.000	0.000	85.719	0.000	*	85.719
COR20206	0.000	0.000	9.189	0.000	*	9.189
COR20106	0.000	0.000	9.474	0.000	*	9.474
*TOTAL	1001.490	1541.402	292.838	290.603		3126.333

*

***** RING 3 SURFACES - VOLUME FRACTION=0.115

*	SURFACE AREA BY AXIAL NODE M2					
*	UO2	ZR-CLAD	SS	ZR-CAN		TOTAL
COR31306	0.000	64.751	21.152	17.717	*	103.620
COR31206	118.489	171.017	13.831	31.325	*	334.662
COR31106	118.489	171.017	13.831	31.325	*	334.662
COR31006	118.489	171.017	13.831	31.325	*	334.662
COR30906	118.489	171.017	13.831	31.325	*	334.662
COR30806	118.489	171.017	13.831	31.325	*	334.662
COR30706	118.489	171.017	13.831	31.325	*	334.662
COR30606	0.000	3.356	15.806	0.626	*	19.788
*COR30506	0.000	0.000	1.171	0.000	*	1.171
COR30506	0.000	0.000	11.71	0.000	*	1.171
COR30406	0.000	0.000	12.658	0.000	*	12.658
COR30306	0.000	0.000	60.851	0.000	*	60.851
COR30206	0.000	0.000	6.523	0.000	*	6.523
COR30106	0.000	0.000	6.726	0.000	*	6.726
*TOTAL	710.934	1094.209	207.873	206.293		2219.309

*

***** RING 4 SURFACES - VOLUME FRACTION=0.120

*	SURFACE AREA BY AXIAL NODE M2					
*	UO2	ZR-CLAD	SS	ZR-CAN		TOTAL
COR41306	0.000	67.565	22.071	18.487	*	108.123
COR41206	123.641	178.452	14.434	32.686	*	349.213
COR41106	123.641	178.452	14.434	32.686	*	349.213
COR41006	123.641	178.452	14.434	32.686	*	349.213
COR40906	123.641	178.452	14.434	32.686	*	349.213
COR40806	123.641	178.452	14.434	32.686	*	349.213
COR40706	123.641	178.452	14.434	32.686	*	349.213
COR40606	0.000	3.502	16.493	0.653	*	20.648
*COR40506	0.000	0.000	1.222	0.000	*	1.222
COR40506	0.000	0.000	12.22	0.000	*	1.222
COR40406	0.000	0.000	13.208	0.000	*	13.208
COR40306	0.000	0.000	63.496	0.000	*	63.496
COR40206	0.000	0.000	6.806	0.000	*	6.806
COR40106	0.000	0.000	7.018	0.000	*	7.018
*TOTAL	741.846	1141.779	216.918	215.256		2315.799

*

***** LOWER HEAD INPUT

*	IRS	IRE	XMLH	TLH	ASLH	ICVLH	ICVCAV
CORLHD01	1	1	21331.04	561.0	11.7675	100	204
CORLHD02	2	2	6632.15	561.0	3.6587	100	204
CORLHD03	3	3	5029.00	561.0	2.7743	100	204
CORLHD04	4	4	5608.43	561.0	3.0940	100	204
*TOTALS			38600.62		21.2944		

* LOWER HEAD PENETRATIONS INPUT

* ALL PENETRATIONS ARE CRD HOUSINGS AND STUB TUBES

* MASS AND AREAS REDUCED TO 1% OF VALUES TO AVOID DOUBLE ACCOUNTING

*	IPNREF	IRP	XMPN	TPN	ASPN	AXPN	DFLPN
---	--------	-----	------	-----	------	------	-------

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CORPEN01  -1      1  23.8112  561.0  0.33679  0.008301  0.1
CORPEN02  -1      2   6.3970  561.0  0.09048  0.002230  0.1
CORPEN03  -1      3   4.5411  561.0  0.06423  0.001583  0.1
CORPEN04  -1      4   4.7385  561.0  0.06702  0.001652  0.1
*TOTALS                39.4879                0.55852  0.013766
*
*          CONTROL VOLUME INLET TEMPERATURE INPUT
*          IVOL  ITIN
CORTIN00   100    100
CORTIN01   102    100
CORTIN02   101    100
*****
*
*          TRANSFER PROCESS INPUT
*
*****
*
*  'IN' TRANSFER PROCESS FOR CORE PACKAGE
*          NMSIN  NTHRM
TPIN10100   6      9
*
*  'OUT' TRANSFER PROCESS FOR CAVITY PACKAGE
*          NMSOT  NPOTOI  IOTMTX
TPOT10200   5      101    UIN.103
*
*          COR-CAV TRANSLATION MATRIX
*          *** NOTE *** CONTROL POISON MASS IS NOT CONSERVED
*          NROW    NCOL
TPM1030000   5      6
*          NROW/NCOL  VALUE
TPM1030001  1/1      1.0    * UO2 MASS
TPM1030002  2/2      1.0    * ZRO2 MASS
TPM1030003  3/3      1.0    * STEEL MASS
TPM1030004  4/4      1.0    * ZR MASS
TPM1030005  5/5      1.0    * STEEL OXIDE MASS
*          TRANSFER PROCESSES FOR RADIONUCLIDE TRANSFER
TPIN60100   16      1
TPOT60200   16      601    DEF.1
*
*****
*
*          DECAY HEAT INPUT
*
*****
*
DCHREACTOR  BWR
DCHSHUT     -1    -1720.
DCHDECPOW   TF-77
*
TF07700     DECAY-HEAT  44    3833.E6  0.
*          TIME    NORMALIZED POWER
TF07710     0.      .06      1.00000E+00  5.71500E-02
TF07711     1.50000E+00  5.55200E-02
TF07712     2.00000E+00  5.43700E-02
TF07713     3.00000E+00  5.20400E-02
TF07714     4.00000E+00  5.04000E-02
TF07715     6.00000E+00  4.80700E-02
TF07716     8.00000E+00  4.61900E-02

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TF07717	1.00000E+01	4.47300E-02
TF07718	1.50000E+01	4.20500E-02
TF07719	2.00000E+01	4.01500E-02
TF0771A	3.00000E+01	3.75600E-02
TF0771B	4.00000E+01	3.57200E-02
TF0771C	6.00000E+01	3.31300E-02
TF0771D	8.00000E+01	3.13700E-02
TF0771E	1.00000E+02	3.00000E-02
TF0771F	1.50000E+02	2.77700E-02
TF0771G	2.00000E+02	2.61900E-02
TF0771H	3.00000E+02	2.42800E-02
TF0771I	4.00000E+02	2.29300E-02
TF0771J	6.00000E+02	2.10200E-02
TF0771K	8.00000E+02	1.96500E-02
TF0771L	1.00000E+03	1.85900E-02
TF0771M	1.50000E+03	1.66200E-02
TF0771N	2.00000E+03	1.52200E-02
TF0771O	3.00000E+03	1.35400E-02
TF0771P	4.00000E+03	1.23500E-02
TF0771Q	6.00000E+03	1.06700E-02
TF0771R	8.00000E+03	9.81500E-03
TF0771S	1.00000E+04	9.15200E-03
TF0771T	1.50000E+04	8.19300E-03
TF0771U	2.00000E+04	7.51200E-03
TF0771V	3.00000E+04	6.76400E-03
TF0771W	4.00000E+04	6.23200E-03
TF0771X	6.00000E+04	5.48400E-03
TF0771Y	8.00000E+04	5.03900E-03
TF0771Z	1.00000E+05	4.69300E-03
TF07720	1.50000E+05	4.14100E-03
TF07721	2.00000E+05	3.74900E-03
TF07722	3.00000E+05	3.27500E-03
TF07723	4.00000E+05	2.94000E-03
TF07724	6.00000E+05	2.46600E-03
TF07725	8.00000E+05	2.18700E-03
TF07726	1.00000E+06	1.97100E-03

*

*

* RADIONUCLIDE INPUT

*

*

RN1000 0

RN1001 5 1 16 14 13 0 0

RN1100 1.0E-6 50.E-6 1000.

*

* USE DEFAULT RADIONUCLIDES PLUS CSI CLASS 16

*

DCHDEFCLS0 ALL

*

* CSI CLASS

*

DCHNEM0100 CI 1.0E-6

DCHNEM0101 0. 5.0211E5 6.12 4.0919E5 11.88 3.8675E5 18. 3.5494E5

DCHNEM0102 29.88 3.1747E5 61.2 2.8612E5 118.8 2.4439E5

DCHNEM0103 241.2 2.3141E5 612. 2.1557E5 1188. 1.9989E5

DCHNEM0104 3600. 1.5937E5 5400. 1.3421E5 7200. 1.2565E5

DCHNEM0105 14400. 8.3485E4 21600. 6.8352E4 28800. 5.8241E4
 DCHNEM0106 36000. 5.1511E4 43200. 4.3972E4 54000. 3.8938E4
 DCHNEM0107 72000. 3.1424E4 86400. 2.6405E4 129600. 1.7206E4
 DCHNEM0108 172800. 1.3019E4 259200. 8.8273E3 345600. 6.4804E3
 DCHNEM0109 518400. 4.5686E3 691200. 3.5628E3 864000. 3.0797E3
 DCHCLS0160 CSI
 DCHCLS0161 CI
 *
 DCHCLSNORM YES
 *
 RNCLS0100 16
 RNCLS0101 2 1.0 *CS
 RNCLS0102 4 0.5 *I2
 *
 * VANESA TO CLASS MAP
 *
 RNVNCL01 25 16
 *
 * CORE FISSION PRODUCT INVENTORIES
 *
 * BASED ON 3578 MW(T) BWR INVENTORIES
 *
 RNFP000 -2 * MODIFIED CORSOR
 *
 * THE DISTRIBUTION OF FISSION PRODUCTS
 * AMONG INDIVIDUAL CORE CELLS IS BASED
 * ON THE DATA FROM COMMONWEALTH EDISON
 * REFERENCE THEIR LETTER DATED 9/10/87
 * FOR LASALLE
 *
 *** RING 1
 RNFPN11301 0 0.000 0.000
 RNFPN11201 0 0.140 0.694
 RNFPN11101 0 0.171 0.694
 RNFPN11001 0 0.177 0.694
 RNFPN10901 0 0.183 0.694
 RNFPN10801 0 0.188 0.694
 RNFPN10701 0 0.140 0.694
 RNFPN10601 0 0.000 0.000
 *** RING 2
 RNFPN21301 0 0.000 0.000
 RNFPN21201 0 0.140 0.170
 RNFPN21101 0 0.171 0.170
 RNFPN21001 0 0.177 0.170
 RNFPN20901 0 0.183 0.170
 RNFPN20801 0 0.188 0.170
 RNFPN20701 0 0.140 0.170
 RNFPN20601 0 0.000 0.000

 *** RING 3
 RNFPN31301 0 0.000 0.000
 RNFPN31201 0 0.140 0.094
 RNFPN31101 0 0.171 0.094
 RNFPN31001 0 0.177 0.094
 RNFPN30901 0 0.183 0.094
 RNFPN30801 0 0.188 0.094
 RNFPN30701 0 0.140 0.094
 RNFPN30601 0 0.000 0.000

*** RING 4

RNFPN41301	0	0.000	0.000
RNFPN41201	0	0.140	0.042
RNFPN41101	0	0.171	0.042
RNFPN41001	0	0.177	0.042
RNFPN40901	0	0.183	0.042
RNFPN40801	0	0.188	0.042
RNFPN40701	0	0.140	0.042
RNFPN40601	0	0.000	0.000

*

* GAP

* THE GAP FRACTIONS ARE TAKEN FROM PAGE

* 5-7 OF BMI-2104 VOLUME 2

•

RNGAP10700	1173.		
RNGAP10701	2 .05	1.0	*CS
RNGAP10702	4 .017	1.0	*I
RNGAP10703	1 .03	1.0	*XE
RNGAP10704	5 .0001	1.0	*TE
RNGAP10705	3 .000001	1.0	*BA, SR

*

RNGAP10600	1173.		
RNGAP10601	-107	1.0	1.0
RNGAP10800	1173.		
RNGAP10801	-107	1.0	1.0
RNGAP10900	1173.		
RNGAP10901	-107	1.0	1.0
RNGAP11000	1173.		
RNGAP11001	-107	1.0	1.0
RNGAP11100	1173.		
RNGAP11101	-107	1.0	1.0
RNGAP11200	1173.		
RNGAP11201	-107	1.0	1.0
RNGAP11300	1173.0		
RNGAP11301	-107	1.0	1.0

*

RNGAP20600	1173.		
RNGAP20601	-107	1.0	1.0
RNGAP20700	1173.		
RNGAP20701	-107	1.0	1.0
RNGAP20800	1173.		
RNGAP20801	-107	1.0	1.0
RNGAP20900	1173.		
RNGAP20901	-107	1.0	1.0
RNGAP21000	1173.		
RNGAP21001	-107	1.0	1.0
RNGAP21100	1173.		
RNGAP21101	-107	1.0	1.0
RNGAP21200	1173.		
RNGAP21201	-107	1.0	1.0
RNGAP21300	1173.		
RNGAP21301	-107	1.0	1.0

*

RNGAP30600	1173.		
RNGAP30601	-107	1.0	1.0
RNGAP30700	1173.		
RNGAP30701	-107	1.0	1.0

```

RNGAP30800 1173.
RNGAP30801 -107 1.0 1.0
RNGAP30900 1173.
RNGAP30901 -107 1.0 1.0
RNGAP31000 1173.
RNGAP31001 -107 1.0 1.0
RNGAP31100 1173.
RNGAP31101 -107 1.0 1.0
RNGAP31200 1173.
RNGAP31201 -107 1.0 1.0
RNGAP31300 1173.
RNGAP31301 -107 1.0 1.0
*
RNGAP40600 1173.
RNGAP40601 -107 1.0 1.0
RNGAP40800 1173.
RNGAP40801 -107 1.0 1.0
RNGAP40900 1173.
RNGAP40901 -107 1.0 1.0
RNGAP41000 1173.
RNGAP41001 -107 1.0 1.0
RNGAP41100 1173.
RNGAP41101 -107 1.0 1.0
RNGAP41200 1173.
RNGAP41201 -107 1.0 1.0
RNGAP41300 1173.0
RNGAP41301 -107 1.0 1.0
*
* AEROSOL COEFFICIENTS
*
*R*I*F UD3:[SWWEBB]ACOEFF.DAT
RNACOE 1
*
* DEFAULT VALUES FOR THE AEROSOL
* PARAMETERS ARE USED
*
* DEPOSITION SURFACES
*
RND001 10001 LHS FLOOR
*
* SETTLING AREAS
*
*      FR      TO      ELEV      AREA
*
RNSET001 101 100 5.2845 4.9090 * FL011
RNSET002 102 100 5.2845 0.0780 * FL012
RNSET003 103 101 9.6629 5.3711 * FL013
RNSET004 103 102 9.6629 6.2128 * FL014
RNSET005 104 103 15.4304 4.19318 * FL015
RNSET006 104 105 15.4304 13.90015 * FL016
RNSET007 105 100 3.3400 0.32948 * FL018
*
* FL017 SEPARATOR DRAIN AND FL021 STEAM FLOW
* LINE SRV ARE NOT LIKELY TO BE SETTLING FLOW
* PATHS
*
RNSET008 201 202 -1.68 51.4 * DW - WEIR ANN
RNSET016 301 302 26.26 74.3

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RNSET017  301  303    26.26    152.1
RNSET018  302  305     3.71     62.4
RNSET019  303  304    11.63    228.8
RNSET020  304  305     3.71    144.4
*
*   FOR VOLUME 400 A SETTLING FLOW PATH FROM 400
*   TO 400 IS USED INSTEAD OF HAVING A HORIZONTAL
*   HEAT SLAB
*
RNSET010   400   400   -12.44   10.00
*
**   THIS IS A TEMPORARY FIX FOR SETTLING IN CV100
*   A HORIZONTAL DEPOSITION SURFACE WAS INPUT INSTEAD.  CONCERNED
*   ABOUT POTENTIAL FOR SETTLING OUT AEROSOLS TO DW BEFORE
*   THE VESSEL BREACHES
*
*RNSET011   100   204    0.      .01
*
*** WE MAY NOT WANT TO DO THESE THIS WAY - JUST TRYING IT OUT
RNSET013   202   202   -7.44   50.
RNSET014   204   204   -7.44   50.
RNSET015   305   305   -7.44   50.
*
*****
*
*   CAVITY INPUT
*
*****
*
CAV0000      204 \      *   CONTROL VOLUME NUMBER
*
*   LIMESTONE / COMMON SAND CONCRETE (MIX446) WITH 0.135 KG/KG REBAR
CAV00C0      USER-INPUT
CAV00C1      SIO2        0.38300      TIO2        0.00073
CAV00C2      MNO         0.00028      MGO         0.10000
CAV00C3      CAO         0.18700      NA2O        0.00330
CAV00C4      K2O         0.00829      FE2O3       0.01180
CAV00C5      AL2O3       0.05052      CR2O3       0.00011
CAV00C6      CO2         0.20500      H2OEVP      0.02870
CAV00C7      H2OCHEM     0.02130
CAV00C8      FE          0.13500      * 0.135 KG/KG REBAR
CAV00CA      DENSCT      2340.0      * DENSITY
CAV00CB      TSOLCT      1420.0      * SOLIDUS TEMPERATURE
CAV00CC      TLIQCT      1670.0      * LIQUIDUS TEMPERATURE
CAV00CD      TABLCT      1503.0      * ABLATION TEMPERATURE
CAV00CE      TINCT       310.0      * INITIAL TEMPERATURE
CAV00CF      EMISCT       0.82      * EMISSIVITY
*
CAV00G0      CORCON      2          *   FLAT BOTTOM CYLINDER GEOMETRY
*
*   NRAYS      R0      Z0
CAV00G1      55      0.      0.5
*   ZT      RAD      HIT      RADC      RW      HBB      NBOT      NCORN
CAV00G2      1.      3.226      2.921      0.1      4.978      2.0      25      3
*
CAV00TP      102          *   TRANSFER PROCESS NUMBER
*
*****

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*
* HEAT STRUCTURE INPUT
*
*****
* REACTOR VESSEL HEAT STRUCTURES
*
*****
* SECTION OF VESSEL LOWER HEAD AROUND AXIAL NODE 1 (CR HOUSINGS & STUBS)
HS10001000      5      2      0      0
HS10001001      'LOWER HEAD 1      '
HS10001002      0.00      1.00
HS10001003      1.0
HS10001100      -1      1      2.17209
HS10001102      2.216538      2
HS10001103      2.260986      3
HS10001104      2.305433      4
HS10001105      2.349881      5
HS10001200      -1
HS10001201      'CARBON STEEL      '      4
HS10001300      0
HS10001400      1      100      'INT'      0.50      0.50
HS10001500      8.71      1.00      0.64
HS10001600      5120      204      'EXT'      1.00      1.00
HS10001700      9.42      0.20      0.64
HS10001800      -1
HS10001801      560.0      5
*****
* SECTION OF VESSEL LOWER HEAD AROUND AXIAL NODE 2 (CR HOUSINGS)
HS10002000      5      2      0      0
HS10002001      'LOWER HEAD 2      '
HS10002002      0.6381      1.00
HS10002003      1.0
HS10002100      -1      1      2.17209
HS10002102      2.216538      2
HS10002103      2.260986      3
HS10002104      2.305433      4
HS10002105      2.349881      5
HS10002200      -1
HS10002201      'CARBON STEEL      '      4
HS10002300      0
HS10002400      1      100      'INT'      0.50      0.50
HS10002500      8.71      1.00      0.64
HS10002600      5120      204      'EXT'      1.00      1.00
HS10002700      9.42      0.20      0.64
HS10002800      -1
HS10002801      560.0      5
*****
* SECTION OF VESSEL LOWER HEAD AROUND AXIAL NODE 3 (CR GUIDE TUBES)
HS10003000      5      2      0      0
HS10003001      'LOWER HEAD 3      '
HS10003002      1.276      1.00
HS10003003      1.0
HS10003100      -1      1      2.17209
HS10003102      2.216538      2
HS10003103      2.260986      3
HS10003104      2.305433      4
HS10003105      2.349881      5

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HS10003200      -1
HS10003201      'CARBON STEEL'          '          4
HS10003300      0
HS10003400      1          100      'INT'          0.50      0.50
HS10003500      28.16          1.00          2.06
HS10003600      5120          204      'EXT'          1.00      1.00
HS10003700      30.47          0.20          2.06
HS10003800      -1
HS10003801      560.0          5
*****
* LOWER PLENUM SHROUD AXIAL NODE 3 (CR GUIDE TUBES)
HS10014000      5      2      0      0
HS10014001      'LP SHROUD 3'          '
HS10014002      3.34          1.00
HS10014003      1.0
HS10014100      -1          1          2.57956
HS10014102      2.592259          2
HS10014103      2.604959          3
HS10014104      2.617658          4
HS10014105      2.630358          5
HS10014200      -1
HS10014201      'STAINLESS STEEL'          '          4
HS10014300      0
HS10014400      1          100      'INT'          0.50      0.50
HS10014401      0.7000      'EQUIV BAND'          0.20
HS10014500      1.          0.20          1.222
HS10014600      1          105      'INT'          0.50      0.50
HS10014601      0.7000      'EQUIV BAND'          0.20
HS10014700      1.          0.20          1.222
HS10014800      -1
HS10014801      560.0          5
*****
* CORE SHROUD AROUND AXIAL NODE 4
HS10004000      5      2      0      0
HS10004001      'LP SHROUD 4'          '
HS10004002      4.5615          1.00
HS10004003      1.0
HS10004100      -1          1          2.57956
HS10004102      2.592259          2
HS10004103      2.604959          3
HS10004104      2.617658          4
HS10004105      2.630358          5
HS10004200      -1
HS10004201      'STAINLESS STEEL'          '          4
HS10004300      0
HS10004400      1          100      'INT'          0.50      0.50
HS10004500      1.          0.01          0.6532
HS10004600      1          105      'INT'          0.50      0.50
HS10004601      0.7000      'EQUIV BAND'          0.20
HS10004700      1.          0.20          0.6532
HS10004800      -1
HS10004801      560.0          5
*****
* CORE SHROUD AROUND AXIAL NODE 5 (CORE SUPPORT PLATE)
HS10005000      5      2      0      0
HS10005001      'LP SHROUD 5'          '
HS10005002      5.2147          1.00
HS10005003      1.0

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HS10005100	-1	1	2.57956		
HS10005102	2.592259	2			
HS10005103	2.604959	3			
HS10005104	2.617658	4			
HS10005105	2.630358	5			
HS10005200	-1				
HS10005201	'STAINLESS STEEL			4	
HS10005300	0				
HS10005400	1	100	'INT'	0.50	0.50
HS10005500	1.13		0.01	0.0698	
HS10005600	1	105	'INT'	0.50	0.50
HS10005601	0.7000	'EQUIV BAND'	0.20		
HS10005700	1.15		0.20	0.0698	
HS10005800	-1				
HS10005801	560.0	5			

* CORE SHROUD AROUND AXIAL NODE 6 (ASSEMBLY NOSE PIECES)					
HS10206000	5	2	0	0	
HS10206001	'CORE SHROUD 6				
HS10206002	5.2845		1.00		
HS10206003	1.0				
HS10206100	-1	1	2.57956		
HS10206102	2.592259	2			
HS10206103	2.604959	3			
HS10206104	2.617658	4			
HS10206105	2.630358	5			
HS10206200	-1				
HS10206201	'STAINLESS STEEL			4	
HS10206300	0				
HS10206400	1	102	'INT'	0.50	0.50
HS10206500	3.39		0.20	0.2093	
HS10206600	1	105	'INT'	0.50	0.50
HS10206601	0.7000	'EQUIV BAND'	0.20		
HS10206700	3.46		0.20	0.2093	
HS10206800	-1				
HS10206801	560.0	5			

* CORE SHROUD AROUND AXIAL NODE 7 (BOTTOM OF ACTIVE FUEL)					
HS10207000	5	2	0	0	
HS10207001	'CORE SHROUD 7				
HS10207002	5.494		1.00		
HS10207003	1.0				
HS10207100	-1	1	2.57956		
HS10207102	2.592259	2			
HS10207103	2.604959	3			
HS10207104	2.617658	4			
HS10207105	2.630358	5			
HS10207200	-1				
HS10207201	'STAINLESS STEEL			4	
HS10207300	0				
HS10207400	1	102	'INT'	0.50	0.50
HS10207500	10.29		0.20	0.635	
HS10207600	1	105	'INT'	0.50	0.50
HS10207601	0.7000	'EQUIV BAND'	0.20		
HS10207700	10.49		0.20	0.635	
HS10207800	-1				
HS10207801	560.0	5			

* CORE SHROUD AROUND AXIAL NODE 8 (ACTIVE FUEL)

HS10208000	5	2	0	0		
HS10208001	'CORE SHROUD 8'					
HS10208002	6.129		1.00			
HS10208003	1.0					
HS10208100	-1		1		2.57956	
HS10208102	2.592259		2			
HS10208103	2.604959		3			
HS10208104	2.617658		4			
HS10208105	2.630358		5			
HS10208200	-1					
HS10208201	'STAINLESS STEEL'				4	
HS10208300	0					
HS10208400	1	102	'INT'	0.50	0.50	
HS10208500	10.29		0.20	0.635		
HS10208600	1	105	'INT'	0.50	0.50	
HS10208601	0.7000	'EQUIV BAND'		0.20		
HS10208700	10.49		0.20	0.635		
HS10208800	-1					
HS10208801	560.0		5			

* CORE SHROUD AROUND AXIAL NODE 9 (ACTIVE FUEL)

HS10209000	5	2	0	0		
HS10209001	'CORE SHROUD 9'					
HS10209002	6.764		1.00			
HS10209003	1.0					
HS10209100	-1		1		2.57956	
HS10209102	2.592259		2			
HS10209103	2.604959		3			
HS10209104	2.617658		4			
HS10209105	2.630358		5			
HS10209200	-1					
HS10209201	'STAINLESS STEEL'				4	
HS10209300	0					
HS10209400	1	102	'INT'	0.50	0.50	
HS10209500	10.29		0.20	0.635		
HS10209600	1	105	'INT'	0.50	0.50	
HS10209601	0.7000	'EQUIV BAND'		0.20		
HS10209700	10.49		0.20	0.635		
HS10209800	-1					
HS10209801	560.0		5			

* CORE SHROUD AROUND AXIAL NODE 10 (ACTIVE FUEL)

HS10210000	5	2	0	0		
HS10210001	'CORE SHROUD 10'					
HS10210002	7.399		1.00			
HS10210003	1.0					
HS10210100	-1		1		2.57956	
HS10210102	2.592259		2			
HS10210103	2.604959		3			
HS10210104	2.617658		4			
HS10210105	2.630358		5			
HS10210200	-1					
HS10210201	'STAINLESS STEEL'				4	
HS10210300	0					
HS10210400	1	102	'INT'	0.50	0.50	
HS10210500	10.29		0.20	0.635		
HS10210600	1	105	'INT'	0.50	0.50	

HS10210601	0.7000	'EQUIV BAND'	0.20	
HS10210700	10.49	0.20	0.635	
HS10210800	-1			
HS10210801	560.0	5		

* CORE SHROUD AROUND AXIAL NODE 11 (ACTIVE FUEL)				
HS10211000	5	2	0	0
HS10211001	'CORE SHROUD 11			
HS10211002	8.034	1.00		
HS10211003	1.0			
HS10211100	-1	1	2.57956	
HS10211102	2.592259	2		
HS10211103	2.604959	3		
HS10211104	2.617658	4		
HS10211105	2.630358	5		
HS10211200	-1			
HS10211201	'STAINLESS STEEL		4	
HS10211300	0			
HS10211400	1	102	'INT'	0.50 0.50
HS10211500	10.29	0.20	0.635	
HS10211600	1	105	'INT'	0.50 0.50
HS10211601	0.7000	'EQUIV BAND'	0.20	
HS10211700	10.49	0.20	0.635	
HS10211800	-1			
HS10211801	560.0	5		

* CORE SHROUD AROUND AXIAL NODE 12 (TOP OF ACTIVE FUEL)				
HS10212000	5	2	0	0
HS10212001	'CORE SHROUD 12			
HS10212002	8.669	1.00		
HS10212003	1.0			
HS10212100	-1	1	2.57956	
HS10212102	2.592259	2		
HS10212103	2.604959	3		
HS10212104	2.617658	4		
HS10212105	2.630358	5		
HS10212200	-1			
HS10212201	'STAINLESS STEEL		4	
HS10212300	0			
HS10212400	1	102	'INT'	0.50 0.50
HS10212500	10.29	0.20	0.635	
HS10212600	1	105	'INT'	0.50 0.50
HS10212601	0.7000	'EQUIV BAND'	0.20	
HS10212700	10.49	0.20	0.635	
HS10212800	-1			
HS10212801	560.0	5		

* CORE SHROUD AROUND AXIAL NODE 13 (FUEL ROD UPPER PLENUMS & STRUCTURES)				
HS10213000	5	2	0	0
HS10213001	'CORE SHROUD 13			
HS10213002	9.3038	1.00		
HS10213003	1.0			
HS10213100	-1	1	2.57956	
HS10213102	2.592259	2		
HS10213103	2.604959	3		
HS10213104	2.617658	4		
HS10213105	2.630358	5		
HS10213200	-1			

HS10213201	'STAINLESS STEEL		4		
HS10213300	0				
HS10213400	1	102	'INT'	0.50	0.50
HS10213500	5.82		0.20	0.3591	
HS10213600	1	105	'INT'	0.50	0.50
HS10213601	0.7000	'EQUIV BAND'	0.20		
HS10213700	5.94		0.20	0.3591	
HS10213800	-1				
HS10213801	560.0	5			

*

*DT/DZ INPUT

*

HS10001004	401	0
HS10002004	402	0
HS10003004	403	0
HS10004004	404	0
HS10005004	405	0
HS10206004	406	0
HS10207004	407	0
HS10208004	408	0
HS10209004	409	0
HS10210004	410	0
HS10211004	411	0
HS10212004	412	0
HS10213004	413	0

*

* UPPER PLENUM SHROUD

HS10301000	5	2	0	0	
HS10301001	'UP SHROUD				
HS10301002	9.6629		1.00		
HS10301003	1.0				
HS10301100	-1	1		2.79386	
HS10301102	2.806559	2			
HS10301103	2.819259	3			
HS10301104	2.831958	4			
HS10301105	2.844658	5			
HS10301200	-1				
HS10301201	'STAINLESS STEEL		4		
HS10301300	0				
HS10301400	1	103	'INT'	0.50	0.50
HS10301401	0.7000	'EQUIV BAND'	0.80		
HS10301500	14.05	0.80		0.80	
HS10301600	1	105	'INT'	0.50	0.50
HS10301601	0.7000	'EQUIV BAND'	0.20		
HS10301700	14.30	0.20		0.80	
HS10301800	-1				
HS10301801	560.0	5			

* UPPER PLENUM SHROUD DOME

HS10302000	5	1	0	0	
HS10302001	'UP SHROUD DOME				
HS10302002	10.46		0.00		
HS10302003	1.0				
HS10302100	-1	1		0.00000	
HS10302102	0.012700	2			
HS10302103	0.025399	3			

HS10302104	0.038099	4			
HS10302105	0.050798	5			
HS10302200	-1				
HS10302201	'STAINLESS STEEL			4	
HS10302300	0				
HS10302400	1	103	'INT'	1.00	1.00
HS10302500	21.60		0.60	4.65	
HS10302600	1	105	'INT'	1.00	1.00
HS10302601	0.7000	'EQUIV BAND'		0.10	
HS10302700	21.60		0.10	4.65	
HS10302800	-1				
HS10302801	560.0	5			

* STEAM SEPARATORS					
HS10303000	5	1	0	0	
HS10303001	'SEPARATORS				
HS10303002	10.46		1.00		
HS10303003	1.0				
HS10303100	-1	1		0.00000	
HS10303102	0.003960	2			
HS10303103	0.007920	3			
HS10303104	0.011880	4			
HS10303105	0.015840	5			
HS10303200	-1				
HS10303201	'STAINLESS STEEL			4	
HS10303300	0				
HS10303400	1	103	'INT'	0.50	0.50
HS10303401	0.7000	'EQUIV BAND'		0.20	
HS10303500	520.00		0.20	4.97	
HS10303600	1	105	'INT'	0.50	0.50
HS10303601	0.7000	'EQUIV BAND'		0.20	
HS10303700	520.00		0.20	4.97	
HS10303800	-1				
HS10303801	560.0	5			

* STEAM DRYERS					
HS10401000	5	1	0	0	
HS10401001	'DRYERS				
HS10401002	15.60		1.00		
HS10401003	1.0				
HS10401100	-1	1		0.00000	
HS10401102	0.001642	2			
HS10401103	0.003284	3			
HS10401104	0.004926	4			
HS10401105	0.006568	5			
HS10401200	-1				
HS10401201	'STAINLESS STEEL			4	
HS10401300	0				
HS10401400	1	104	'INT'	0.50	0.50
HS10401401	0.7000	'EQUIV BAND'		0.40	
HS10401500	697.00		0.40	2.82	
HS10401600	1	104	'INT'	0.50	0.50
HS10401601	0.7000	'EQUIV BAND'		0.40	
HS10401700	697.00		0.40	2.82	
HS10401800	-1				
HS10401801	560.0	5			

* VESSEL UPPER HEAD - HEMISPHERIC SECTION					

HS10402000	5	5	0	0		
HS10402001	'UPPER HEAD					
HS10402002	19.04		0.00			
HS10402003	1.0					
HS10402100	-1		1		3.18754	
HS10402102	3.231988		2			
HS10402103	3.276436		3			
HS10402104	3.320883		4			
HS10402105	3.365331		5			
HS10402200	-1					
HS10402201	'CARBON STEEL				4	
HS10402300	0					
HS10402400	1	104	'INT'	1.00	1.00	
HS10402401	0.7000		'EQUIV BAND'	3.00		
HS10402500	63.84		3.00	3.19		
HS10402600	5120	201	'EXT'	1.00	1.00	
HS10402700	71.16		5.00	3.36		
HS10402800	-1					
HS10402801	560.0	5				

* REACTOR VESSEL CYLINDER WALL AROUND DRYERS						
HS10403000	5	2	0	0		
HS10403001	'UPPER CYL					
HS10403002	15.4304		1.00			
HS10403003	1.0					
HS10403100	-1		1		3.18754	
HS10403102	3.231988		2			
HS10403103	3.276436		3			
HS10403104	3.320883		4			
HS10403105	3.365331		5			
HS10403200	-1					
HS10403201	'CARBON STEEL				4	
HS10403300	0					
HS10403400	1	104	'INT'	1.00	1.00	
HS10403401	0.7000		'EQUIV BAND'	0.50		
HS10403500	72.22		0.50	3.61		
HS10403600	5120	201	'EXT'	1.00	1.00	
HS10403700	76.25		0.20	3.61		
HS10403800	-1					
HS10403801	560.0	5				

* REACTOR VESSEL WALL AROUND DOWNCOMER						
HS10501000	5	2	0	0		
HS10501001	'MAIN CYL					
HS10501002	3.34		1.00			
HS10501003	1.0					
HS10501100	-1		1		3.18754	
HS10501102	3.231988		2			
HS10501103	3.276436		3			
HS10501104	3.320883		4			
HS10501105	3.365331		5			
HS10501200	-1					
HS10501201	'CARBON STEEL				4	
HS10501300	0					
HS10501400	1	105	'INT'	0.50	0.50	
HS10501401	0.7000		'EQUIV BAND'	0.50		
HS10501500	242.15		0.50	12.09		
HS10501600	5120	201	'EXT'	1.00	1.00	

* CONTAINMENT HEAT STRUCTURE INPUT *

HS10501700	255.66	0.20	12.09
HS10501800	-1		
HS10501801	560.0	5	

HS30101000	10	1	-1	0
HS30101001	' CONC FLOOR			
HS30101002	27.56			1.00
HS30101003	1.0			
HS30101100	-1			
HS30101102	0.001749			1
HS30101103	0.003060			2
HS30101104	0.005353			3
HS30101105	0.009364			4
HS30101106	0.016381			5
HS30101107	0.028656			6
HS30101108	0.050129			7
HS30101109	0.087691			8
HS30101110	0.153400			9
HS30101200	-1			
HS30101201	' CONCRETE			
HS30101300	0			
HS30101400	1	301	EXT	1.00
HS30101500	297.30		6.00	5.00
HS30101600	0			
HS30101800	-1			
HS30101801	305.0	10		

HS30102000	5	1	-1	0
HS30102001	' POOL WALLS			
HS30102002	27.56			1.00
HS30102003	1.0			
HS30102100	-1			
HS30102102	0.001706			1
HS30102103	0.002910			2
HS30102104	0.004965			3
HS30102105	0.008470			4
HS30102200	-1			
HS30102201	' STAINLESS STEEL			
HS30102300	0			
HS30102400	1	301	EXT	1.00
HS30102500	555.00		0.46	5.00
HS30102600	0			
HS30102800	-1			
HS30102801	305.0	5		

HS30103000	5	1	-1	0
HS30103001	' CRANE			
HS30103002	27.56			1.00
HS30103003	1.0			
HS30103100	-1			
HS30103102	0.003835			1
HS30103103	0.014704			2
HS30103104	0.056382			3
HS30103105	0.216200			4
HS30103106				5

0.00100

HS30103200	-1			
HS30103201	'STAINLESS STEEL			4
HS30103300	0			
HS30103400	1	301	EXT	1.00
HS30103500	1188.00		1.00	5.00
HS30103600	0			
HS30103800	-1			
HS30103801	305.0	5		

HS30104000	14	1	-1	0
HS30104001	'CONT WALLS			
HS30104002	27.56		1.00	
HS30104003	1.0			
HS30104100	-1	1		0.00100
HS30104101	0.002709	2		
HS30104102	0.007340	3		
HS30104103	0.013	4		
HS30104104	0.0224	5		
HS30104105	0.03743	6		
HS30104106	0.06148	7		
HS30104107	0.100	8		
HS30104108	0.1616	9		
HS30104109	0.260	10		
HS30104110	0.420	11		
HS30104111	0.670	12		
HS30104112	1.07	13		
HS30104113	1.70	14		
HS30104200	-1			
HS30104201	'STAINLESS STEEL			2
HS30104202	CONCRETE			13
HS30104300	0			
HS30104400	1	301	EXT	1.00
HS30104500	3290.60		28.00	5.00
HS30104600	0			
HS30104800	-1			
HS30104801	305.0	14		

HS30201000	14	1	-1	0
HS30201001	'CONT WALL			
HS30201002	7.56		1.00	
HS30201003	1.0			
HS30201100	-1	1		0.00100
HS30201101	0.002709	2		
HS30201102	0.007340	3		
HS30201103	0.013	4		
HS30201104	0.0224	5		
HS30201105	0.03743	6		
HS30201106	0.06148	7		
HS30201107	0.100	8		
HS30201108	0.1616	9		
HS30201109	0.260	10		
HS30201110	0.420	11		
HS30201111	0.670	12		
HS30201112	1.07	13		
HS30201113	1.70	14		
HS30201200	-1			
HS30201201	'STAINLESS STEEL			2
HS30201202	CONCRETE			13

HS30201300	0				
HS30201400	1	302	EXT	1.00	
HS30201500	393.40		22.30	5.00	
HS30201600	0				
HS30201800	-1				
HS30201801	305.0	14			

HS30301000	14	1	-1	0	
HS30301001	'CONT WALL				
HS30301002	17.56		1.00		
HS30301003	1.0				
HS30301100	-1	1		0.00100	
HS30301101	0.002709	2			
HS30301102	0.007340	3			
HS30301103	0.013	4			
HS30301104	0.0224	5			
HS30301105	0.03743	6			
HS30301106	0.06148	7			
HS30301107	0.100	8			
HS30301108	0.1616	9			
HS30301109	0.260	10			
HS30301110	0.420	11			
HS30301111	0.670	12			
HS30301112	1.07	13			
HS30301113	1.70	14			
HS30301200	-1				
HS30301201	'STAINLESS STEEL			2	
HS30301202	CONCRETE			13	
HS30301300	0				
HS30301400	1	303	EXT	1.00	
HS30301500	950.00		14.30	5.00	
HS30301600	0				
HS30301800	-1				
HS30301801	305.0	14			

HS30302000	10	1	-1	0	
HS30302001	'DW WALL				
HS30302002	17.56		1.00		
HS30302003	1.0				
HS30302100	-1	1		0.00100	
HS30302102	0.00229	2			
HS30302103	0.005256	3			
HS30302104	0.01205	4			
HS30302105	0.027622	5			
HS30302106	0.06333	6			
HS30302107	0.145176	7			
HS30302108	0.33282	8			
HS30302109	0.54	9			
HS30302110	0.763000	10			
HS30302200	-1				
HS30302201	CONCRETE	9			
HS30302300	0				
HS30302400	1	303	EXT	1.00	
HS30302500	202.00		14.30	5.00	
HS30302600	0				
HS30302800	-1				
HS30302801	305.0	10			

HS30303000	10	1	-1	0	
HS30303001	'CONC				
HS30303002	17.56		1.00		
HS30303003	1.0				
HS30303100	-1		1		0.00100
HS30303102	0.001749		2		
HS30303103	0.003060		3		
HS30303104	0.005353		4		
HS30303105	0.009364		5		
HS30303106	0.016381		6		
HS30303107	0.028656		7		
HS30303108	0.050129		8		
HS30303109	0.087691		9		
HS30303110	0.153400		10		
HS30303200	-1				
HS30303201	'CONCRETE				9
HS30303300	0				
HS30303400	1	303	EXT		1.00
HS30303500	2103.00		6.00		5.00
HS30303600	0				
HS30303800	-1				
HS30303801	305.0	10			

HS30304000	2	1	-1	0	
HS30304001	'MISC STEEL				
HS30304002	17.56		1.00		
HS30304003	1.0				
HS30304100	-1		1		0.0
HS30304102	0.017960		2		
HS30304200	-1				
HS30304201	'STAINLESS STEEL				1
HS30304300	0				
HS30304400	1	303	EXT		1.00
HS30304500	1980.00		1.00		5.00
HS30304600	1	303	EXT		1.00
HS30304700	1980.00		1.00		5.00
HS30304800	-1				
HS30304801	305.0	2			

HS30401000	14	1	-1	0	
HS30401001	'CONT WALL				
HS30401002	5.56		1.00		
HS30401003	1.0				
HS30401100	-1		1		0.00100
HS30401101	0.002709		2		
HS30401102	0.007340		3		
HS30401103	0.013		4		
HS30401104	0.0224		5		
HS30401105	0.03743		6		
HS30401106	0.06148		7		
HS30401107	0.100		8		
HS30401108	0.1616		9		
HS30401109	0.260		10		
HS30401110	0.420		11		
HS30401111	0.670		12		
HS30401112	1.07		13		
HS30401113	1.70		14		
HS30401200	-1				

HS30401201	'STAINLESS STEEL			2
HS30401202	CONCRETE			13
HS30401300	0			
HS30401400	1	304	EXT	1.00
HS30401500	702.00		7.90	5.00
HS30401600	0			
HS30401800	-1			
HS30401801	305.0	14		

HS30402000	10	1	-1	0
HS30402001	'DW WALL			
HS30402002	5.56		1.00	
HS30402003	1.0			
HS30402100	-1		1	0.00100
HS30402102	0.00229		2	
HS30402103	0.005256		3	
HS30402104	0.01205		4	
HS30402105	0.027622		5	
HS30402106	0.06333		6	
HS30402107	0.145176		7	
HS30402108	0.33282		8	
HS30402109	0.54		9	
HS30402110	0.763000		10	
HS30402200	-1			
HS30402201	CONCRETE		9	
HS30402300	0			
HS30402400	1	304	EXT	1.00
HS30402500	487.00		7.90	5.00
HS30402600	0			
HS30402800	-1			
HS30402801	305.0	10		

HS30403000	10	1	-1	0
HS30403001	'CONC			
HS30403002	5.56		1.00	
HS30403003	1.0			
HS30403100	-1		1	0.00100
HS30403102	0.001749		2	
HS30403103	0.003060		3	
HS30403104	0.005353		4	
HS30403105	0.009364		5	
HS30403106	0.016381		6	
HS30403107	0.028656		7	
HS30403108	0.050129		8	
HS30403109	0.087691		9	
HS30403110	0.153400		10	
HS30403200	-1			
HS30403201	'CONCRETE			9
HS30403300	0			
HS30403400	1	304	EXT	1.00
HS30403500	396.00		7.00	5.00
HS30403600	0			
HS30403800	-1			
HS30403801	305.0	10		

HS30404000	2	1	-1	0
HS30404001	'MISC STEEL			
HS30404002	5.56		1.00	

HS30404003	1.0			
HS30404100	-1	1	0.	
HS30404102	0.023780	2		
HS30404200	-1			
HS30404201	'STAINLESS STEEL			1
HS30404300	0			
HS30404400	1	304	EXT	1.00
HS30404500	1039.50		1.00	5.00
HS30404600	1	304	EXT	1.00
HS30404700	1039.50		1.00	5.00
HS30404800	-1			
HS30404801	305.0	2		

HS30501000	14	1	-1	0
HS30501001	'CONT WALL			
HS30501002	-1.44		1.00	
HS30501003	1.0			
HS30501100	-1	1		0.00100
HS30501101	0.002709	2		
HS30501102	0.007340	3		
HS30501103	0.013	4		
HS30501104	0.0224	5		
HS30501105	0.03743	6		
HS30501106	0.06148	7		
HS30501107	0.100	8		
HS30501108	0.1616	9		
HS30501109	0.260	10		
HS30501110	0.420	11		
HS30501111	0.670	12		
HS30501112	1.07	13		
HS30501113	1.70	14		
HS30501200	-1			
HS30501201	'STAINLESS STEEL			2
HS30501202	CONCRETE			13
HS30501300	0			
HS30501400	1	305	EXT	1.00
HS30501500	832.00		7.30	5.00
HS30501600	0			
HS30501800	-1			
HS30501801	305.0	14		

HS30502000	10	1	-1	0
HS30502001	'DW WALL			
HS30502002	-1.44		1.00	
HS30502003	1.0			
HS30502100	-1	1		0.00100
HS30502102	0.00229	2		
HS30502103	0.005256	3		
HS30502104	0.01205	4		
HS30502105	0.027622	5		
HS30502106	0.06333	6		
HS30502107	0.145176	7		
HS30502108	0.33282	8		
HS30502109	0.54	9		
HS30502110	0.763000	10		
HS30502200	-1			
HS30502201	CONCRETE	9		
HS30502300	0			

HS30502400	1	305	EXT	1.00
HS30502500	557.00		7.30	5.00
HS30502600	0			
HS30502800	-1			
HS30502801	305.0	10		

HS30503000	10	1	-1	0
HS30503001	'CONC			
HS30503002	-1.44		1.00	
HS30503003	1.0			
HS30503100	-1	1		0.00100
HS30503102	0.001749	2		
HS30503103	0.003060	3		
HS30503104	0.005353	4		
HS30503105	0.009364	5		
HS30503106	0.016381	6		
HS30503107	0.028656	7		
HS30503108	0.050129	8		
HS30503109	0.087691	9		
HS30503110	0.153400	10		
HS30503200	-1			
HS30503201	'CONCRETE			9
HS30503300	0			
HS30503400	1	305	EXT	1.00
HS30503500	308.00		4.00	5.00
HS30503600	0			
HS30503800	-1			
HS30503801	305.0	10		

HS30504000	2	1	-1	0
HS30504001	'MISC STEEL			
HS30504002	-1.44		1.00	
HS30504003	1.0			
HS30504100	-1	1		0.0
HS30504102	0.010280	2		
HS30504200	-1			
HS30504201	'STAINLESS STEEL			1
HS30504300	0			
HS30504400	1	305	EXT	1.00
HS30504500	1127.00		1.	5.00
HS30504600	1	305	EXT	1.00
HS30504700	1127.00		1.	5.
HS30504800	-1			
HS30504801	305.0	2		

HS20101000	10	1	-1	0
HS20101001	'SHIELD WALL			
HS20101002	2.56		1.00	
HS20101003	1.0			
HS20101100	-1	1		0.0
HS20101102	0.01823	4		
HS20101106	0.024	5		
HS20101107	0.037	6		
HS20101108	0.058	7		
HS20101109	0.096	8		
HS20101110	0.161	9		
HS20101111	0.317	10		
HS20101200	-1			

HS20101201	'STAINLESS STEEL			3
HS20101202	'CONCRETE			9
HS20101300	0			
HS20101400	1	201	EXT	1.00
HS20101401	0.7000	'EQUIV BAND'		3.
HS20101500	465.0		10.00	5.00
HS20101600	0			
HS20101800	-1			
HS20101801	331.0	10		

HS20102000	11	1	-1	0
HS20102001	'WEIR WALL			
HS20102002	2.56		1.00	
HS20102003	1.0			
HS20102100	-1	1		0.00100
HS20102102	0.001749	2		
HS20102103	0.003060	3		
HS20102104	0.005353	4		
HS20102105	0.009364	5		
HS20102106	0.016381	6		
HS20102107	0.028656	7		
HS20102108	0.050129	8		
HS20102109	0.087691	9		
HS20102110	0.153400	10		
HS20102111	0.229	11		
HS20102200	-1			
HS20102201	'CONCRETE			10
HS20102300	0			
HS20102400	1	201	EXT	1.00
HS20102401	0.9	'EQUIV BAND'		2.4
HS20102500	589.00		15.00	5.00
HS20102600	0			
HS20102800	-1			
HS20102801	333.0	11		

HS20103000	2	1	-1	0
HS20103001	'MISC STEEL			
HS20103002	2.56		1.00	
HS20103003	1.0			
HS20103100	-1	1		0.0
HS20103102	0.0092	2		
HS20103200	-1			
HS20103201	'STAINLESS STEEL			1
HS20103300	0			
HS20103400	1	201	EXT	1.00
HS20103401	0.7000	'EQUIV BAND'		1.
HS20103500	2154.00		1.	5.00
HS20103600	1	201	EXT	1.00
HS20103601	0.7000	'EQUIV BAND'		1.
HS20103700	2154.00		1.	5.00
HS20103800	-1			
HS20103801	337.0	2		

HS20104000	13	1	-1	0
HS20104001	'DW FLOOR			
HS20104002	-6.63		0.00	
HS20104003	1.0			
HS20104100	-1	1		0.00100

HS20104102	0.001749	2		
HS20104103	0.003060	3		
HS20104104	0.005353	4		
HS20104105	0.009364	5		
HS20104106	0.016381	6		
HS20104107	0.028656	7		
HS20104108	0.050129	8		
HS20104109	0.087691	9		
HS20104110	0.153400	10		
HS20104111	0.3	11		
HS20104112	0.6	12		
HS20104113	0.9144	13		
HS20104200	-1			
HS20104201	'CONCRETE			12
HS20104300	0			
HS20104400	1	201	EXT	0.5
HS20104500	235.00		15.00	5.00
HS20104600	0			
HS20104800	-1			
HS20104801	333.0	13		

HS20105000	12	1	-1	0
HS20105001	'DW WALL AND TOP			
HS20105002	2.56		1.00	
HS20105003	1.0			
HS20105100	-1	1		0.0
HS20105102	0.00634	4		
HS20105106	0.012381	5		
HS20105107	0.024656	6		
HS20105108	0.046129	7		
HS20105109	0.083691	8		
HS20105110	0.149400	9		
HS20105111	0.346	10		
HS20105112	0.6605	11		
HS20105113	0.9144	12		
HS20105200	-1			
HS20105201	'STAINLESS STEEL			3
HS20105202	'CONCRETE			11
HS20105300	0			
HS20105400	1	201	EXT	1.00
HS20105401	0.7000	'EQUIV BAND'		3.
HS20105500	235.0		10.00	5.00
HS20105600	0			
HS20105800	-1			
HS20105801	331.0	12		

HS20401000	14	2	-1	0
HS20401001	'PEDESTAL'			
HS20401002	-6.64		1.0	
HS20401003	1.0			
HS20401100	-1	1		3.226
HS20401102	3.2405	2		
HS20401103	3.2761	3		
HS20401104	3.3634	4		
HS20401105	3.5775	5		
HS20401106	4.1025	6		
HS20401107	4.6275	7		
HS20401108	4.8416	8		

HS20401109	4.9289	9		
HS20401110	4.9645	10		
HS20401111	4.979	11		
HS20401112	4.9972	14		
HS20401200	-1			
HS20401201	'CONCRETE			10
HS20401202	'STAINLESS STEEL			13
HS20401300	0			
HS20401400	1	204	EXT	1.00
HS20401401	0.9000	'EQUIV BAND'		3.
HS20401500	166.3	8.204		8.204
HS20401600	1	201	EXT	1.00
HS20401601	0.7000	'EQUIV BAND'		2.4
HS20401700	256.7	8.204		8.204
HS20401800	-1			
HS20401801	331.0	14		

* CONCRETE DEGASSING INPUT				

*HSDG000110	-20101	9	'H2O-VAP'	* 300-322 K
*HSDG000120	-20101	9	'H2O-VAP'	* 322-340 K
HSDG000130	-20101	9	'H2O-VAP'	* 340-350 K
HSDG000140	-20101	9	'H2O-VAP'	* >350 K
HSDG000150	-20101	9	'CO2'	
*HSDG000111	4.48	2.378E6	300.0	322.0
*HSDG000121	8.95	2.378E6	322.0	340.0
HSDG000131	53.73	2.378E6	340.0	350.0
HSDG000141	49.84	6.067E6	350.0	750.0
HSDG000151	479.7	4.043E6	670.0	870.0

*HSDG000210	-20401	10	'H2O-VAP'	* 300-322 K
*HSDG000220	-20401	10	'H2O-VAP'	* 322-340 K
HSDG000230	-20401	10	'H2O-VAP'	* 340-350 K
HSDG000240	-20401	10	'H2O-VAP'	* >350 K
HSDG000250	-20401	10	'CO2'	
*HSDG000211	4.48	2.378E6	300.0	322.0
*HSDG000221	8.95	2.378E6	322.0	340.0
HSDG000231	53.73	2.378E6	340.0	350.0
HSDG000241	49.84	6.067E6	350.0	750.0
HSDG000251	479.7	4.043E6	670.0	870.0

*HSDG000310	-20102	10	'H2O-VAP'	* 300-322 K
*HSDG000320	-20102	10	'H2O-VAP'	* 322-340 K
HSDG000330	-20102	10	'H2O-VAP'	* 340-350 K
HSDG000340	-20102	10	'H2O-VAP'	* >350 K
HSDG000350	-20102	10	'CO2'	
*HSDG000311	4.48	2.378E6	300.0	322.0
*HSDG000321	8.95	2.378E6	322.0	340.0
HSDG000331	53.73	2.378E6	340.0	350.0
HSDG000341	49.84	6.067E6	350.0	750.0
HSDG000351	479.7	4.043E6	670.0	870.0

* -----				
* TABULAR FUNCTION INPUT FOR VESSEL INSULATION				
* -----				
•				
TF12000	'HTC OUT VESS'	2	1.0	0.0
TF12010		273.15	10.0	5000.0 10.0

```

*****
* -----
* TABULAR FUNCTION INPUT FOR THERMAL CONDUCTIVITY, HEAT CAPACITY, AND
* DENSITY OF HEAT STRUCTURE MATERIALS
* -----
*****
* CARBON STEEL
MPMAT10000 'CARBON STEEL'
MPMAT10001 THC 100
MPMAT10002 CPS 101
MPMAT10003 RHO 102
*
TF10000  'THC CARBON STEEL'  10      1.0      0.0
TF10010      273.15      55.0      373.15      52.0
TF10011      473.15      48.0      573.15      45.0
TF10012      673.15      42.0      873.15      35.0
TF10013     1073.15      31.0     1273.15      29.0
TF10014     1473.15      31.0     9973.15      31.0
*
TF10100  'CP CARBON STEEL '  2      1.0      0.0
TF10110      273.15      0.465E3      5000.0      0.465E3
*
TF10200  'RHO CARBON STEEL'  2      1.0      0.0
TF10210      273.15      7833.0      5000.0      7833.0
*****
* DRYWELL HEAD AIR SPACE GAP PROPERTIES
MPMAT20000 'AIR GAP 1'
MPMAT20001 THC 200
MPMAT20002 CPS 201
MPMAT20003 RHO 202
*
TF20000  'THC AIR GAP 1'  2      1.0      0.0
TF20011      273.15      17.0      10000.0      17.0
*
TF20100  'CPS AIR GAP 1'  2      1.0      0.0
TF20111      273.15     1005.0      10000.0      1005.0
*
TF20200  'RHO AIR GAP 1'  2      1.0      0.0
TF20211      273.15      1.18      10000.0      1.18
*****
* THERMAL PROPERTIES FOR LIMESTONE / COMMON SAND CONCRETE
MPMAT30000 'CONCRETE'
MPMAT30001 THC 300
MPMAT30002 CPS 301
MPMAT30003 RHO 302
*
TF30000  'THC CONCRETE'  2      1.0      0.0
TF30011      273.15      1.3      10000.0      1.3
*
TF30100  'CPS CONCRETE'  2      1.0      0.0
TF30111      273.15     1200.0      10000.0      1200.0
*
TF30200  'RHO CONCRETE'  2      1.0      0.0
TF30211      273.15     2340.0      10000.0      2340.0
*****
CF31100  WW-DW-DP  ADD  2  1.  0.
CF31101      0.
CF31110      1.  0.  CVH-P.305

```

```

CF31111 -1. 0. CVH-P.201
*
CF31200 MAX-DP MAX 2 1. 0.
CF31201 0.
CF31210 1. 0. CFVALU.311
CF31211 1. 0. CFVALU.312
*
CF31300 MAX-WW-P MAX 2 1. 0.
CF31301 0.
CF31310 1. 0. CVH-P.305
CF31311 1. 0. CFVALU.313
*
CF31400 MAX-WW-T MAX 2 1. 0.
CF31401 0.
CF31410 1. 0. CVH-TVAP.305
CF31411 1. 0. CFVALU.314
*
*****
SPRSR0100 CONT-SPRAY 301 33.11 319
SPRSR0101 330.37 .356 * CAN ADD CFS FOR TEMP AND FLOW RATE
SPRSR0102 3.09E-4 .95
SPRSR0103 8.10E-4 .05
SPRJUN01 301 302 .1
SPRJUN02 301 303 .2
SPRSUMP0 305
SPRSUMP1 302 303
*
CF31900 SPRAY-START L-GT 2 1. 0.
CF31910 1. 0. TIME
CF31911 0. 1.E9 TIME * SPRAYS INACTIVE
*
*****
*BUR000 0
* INPUT DEFAULT VALUES FOR BUR001, 2 & 3 (ORNL 5/94)
* XH2IGN XCOIGN XH2IGY XCOIGY XO2IG XMSIG
*BUR001 1. 1. 1. 1. 0.05 .55
*BUR002 1. 0.05 0.3
* XH2CC XCOCC XH2PUP XCOPUP
*BUR003 .08 1. 1. 1. 1. 1. 1.
* IGNITERS DEACTIVATED FOR STATION BLACKOUT, ORNL-DEC 1993
*
* ICVNUM IGNTR CDIM TFRAC
BUR101 301 0 19. 1.
BUR102 302 0 11.13 1.
BUR103 303 0 14.32 1.
BUR104 304 0 7.92 1.
BUR105 305 0 3.67 1.
BUR106 201 0 13. 1.
BUR107 202 0 3. 1.
*
* FLAME SPEED
*SC00001 2200 4.5 1
*SC00002 2200 0. 2
*
*****
* EXTERNAL DATA FILE INPUT
*****
*
CF32000 INT-POL-FLO-21 INTEG 2 1. 0.

```

CF32001 0.
 CF32011 1. 0. FL-MFLOW.1.021
 CF32012 1. 0. TIME
 *
 CF32100 INT-FOG-FLO-21 INTEG 2 1. 0.
 CF32101 0.
 CF32111 1. 0. FL-MFLOW.2.021
 CF32112 1. 0. TIME
 *
 CF32200 INT-STM-FLO-21 INTEG 2 1. 0.
 CF32201 0.
 CF32211 1. 0. FL-MFLOW.3.021
 CF32212 1. 0. TIME
 *
 CF32300 INT-H2-FLO-21 INTEG 2 1. 0.
 CF32301 0.
 CF32311 1. 0. FL-MFLOW.6.021
 CF32312 1. 0. TIME
 *
 CF32400 TOT-WATER-FLO-21 ADD 3 1. 0.
 CF32401 0.
 CF32411 1. 0. CFVALU.320
 CF32412 1. 0. CFVALU.321
 CF32413 1. 0. CFVALU.322
 *
 CF32500 RATE-WAT-FLO-21 ADD 3 1. 0.
 CF32501 0.
 CF32511 1. 0. FL-MFLOW.1.21
 CF32512 1. 0. FL-MFLOW.2.21
 CF32513 1. 0. FL-MFLOW.3.21
 *
 CF32600 RATE-WATER-H-21 MULTIPLY 2 1. 0.
 CF32601 0.
 CF32611 1. 0. CFVALU.325
 CF32612 1. 0. CVH-H.3.204
 *
 CF32700 INT-WATER-H-21 INTEG 2 1. 0.
 CF32701 0.
 CF32711 1. 0. CFVALU.326
 CF32712 1. 0. TIME
 *
 CF32800 RATE-H2-H-21 MULTIPLY 2 1. 0.
 CF32801 0.
 CF32811 1. 0. FL-MFLOW.6.21
 CF32812 1. 0. CVH-H.6.204
 *
 CF32900 INT-H2-H-21 INTEG 2 1. 0.
 CF32901 0.
 CF32911 1. 0. CFVALU.328
 CF32912 1. 0. TIME
 *
 CF33000 INT-CONT-LEAK ADD 6 1. 0.
 CF33001 0.
 CF33011 1. 0. FL-I-MFLOW.3.100
 CF33012 1. 0. FL-I-MFLOW.4.100
 CF33013 1. 0. FL-I-MFLOW.5.100
 CF33014 1. 0. FL-I-MFLOW.6.100
 CF33015 1. 0. FL-I-MFLOW.7.100

```

CF33016 1. 0. FL-I-MFLOW.8.100
*
CF33100 RATE-STM-H-100 MULTIPLY 2 1. 0.
CF33101 0.
CF33111 1. 0. FL-MFLOW.3.100
CF33112 1. -2.5291E6 CVH-H.3.301
*
CF33200 RATE-N2-H-100 MULTIPLY 2 1. 0.
CF33201 0.
CF33211 1. 0. FL-MFLOW.4.100
CF33212 1. -7.925E4 CVH-H.4.301
*
CF33300 RATE-O2-H-100 MULTIPLY 2 1. 0.
CF33301 0.
CF33311 1. 0. FL-MFLOW.5.100
CF33312 1. -1.7898E7 CVH-H.5.301
*
CF33400 RATE-H2-H-100 MULTIPLY 2 1. 0.
CF33401 0.
CF33411 1. 0. FL-MFLOW.6.100
CF33412 1. -1.0846E6 CVH-H.6.301
*
CF33500 RATE-CO-H-100 MULTIPLY 2 1. 0.
CF33501 0.
CF33511 1. 0. FL-MFLOW.7.100
CF33512 1. -6.4078E6 CVH-H.7.301
*
CF33600 RATE-CO2-H-100 MULTIPLY 2 1. 0.
CF33601 0.
CF33611 1. 0. FL-MFLOW.8.100
CF33612 1. -4.1275E6 CVH-H.8.301
*
CF34100 RATE-TOT-H-100 ADD 6 1. 0.
CF34101 0.
CF34111 1. 0. CFVALU.331
CF34112 1. 0. CFVALU.332
CF34113 1. 0. CFVALU.333
CF34114 1. 0. CFVALU.334
CF34115 1. 0. CFVALU.335
CF34116 1. 0. CFVALU.336
*
CF34200 INT-TOT-H-100 INTEG 2 1. 0.
CF34201 0.
CF34211 1. 0. CFVALU.341
CF34212 1. 0. TIME
*
* EXTERNAL FILES DEACTIVATED AT ORNL- DEC 1993
*
*EDF00100 STEAM-FLOW 12 WRITE
*EDF00101 GG_SOURCE.EDF7
*EDF00102 6E12.4
*EDF00111 0. 60. * MODIFY WRITE OUTPUT FREQUENCY
*EDF001A1 FL-MFLOW.1.021
*EDF001A2 CVH-H.1.204
*EDF001B1 FL-MFLOW.3.021
*EDF001B2 CVH-H.3.204
*EDF001C1 FL-MFLOW.6.021
*EDF001C2 CVH-H.6.204

```

*EDF001C3 CFVALU.324 CFVALU.323 CFVALU.327 CFVALU.329
*EDF001C4 CFVALU.330 CFVALU.342
*R*I*F UD8:[SUSAN.GG]GGCF.GEN
*R*I*F SCR:[MKCARME.GG]GGCF.GEN
.

Appendix E

NUREG-1150 DECK, MELCOR INPUT

This MELCOR file is to be used with the MELGEN input file of Appendix D.
This file ends the calculations at 158,400 s (44.0 h).


```

*****
TITLE      GGSB7
JOBID      GGSB7
*****
OUTPUTF    GGSBOUT
PLOTf      GGSBPLOT
RESTARTF    GGSB7REST
MESSAGEF    GGSB7MES.DAT
DIAGF      GGSB7DIAG.DAT
*****
*EDITCF     991
*PLOTcf     993
CRTOUT
*****
*RESTART     0
*RESTART    5076   *295   *0
*RESTART    29583
*DTIME      0.1
TEND        158400.0
CPULIM      86000.
CPULEFT     10.   *100.
*****
**          TIME      DTMAX      DTMIN      DTEDIT      DTPLOT      DTREST
TIME1        0.0        1.0        0.001      4850.0      20.0      4850.0 4850.
TIME2     4795.0       10.0        0.001      2080.0      90.0      7200.0 3600.
TIME3     5540.0        1.0        0.0001     4000.0     180.0      7200.0 3600.
TIME4     5700.0       10.0        0.001      4000.0     380.0      7200.0 3600.
TIME5     9000.0       30.0        0.001      6000.0     980.0      7200.0 3600.
TIME6    30000.0       30.0        0.001      7200.0     980.0      7200.0 7200.
*****
COREDV01     1  1  1  0  0
CORTST01     0  0  0  0  0  0  1  0  0
CAV00RR     -2
CAV00RA     -2
*CORDTC01    20.   .01  8
*EDF00101    GG_SOURCE2.EDF2
BUR004      -2
*CF11802  3  0.003  1.
CF11802  3  0.   1.
*** SENSITIVITY COEFFICIENTS
*SC00001  2200  2.   1   * FLAME SPEED ADDITIVE CONSTANT
*SC00002  2200  0.   2   * FLAME SPEED MOLE FRACTION MULTIPLIER
SC00003  4203  1.0  1
*****
.

```


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