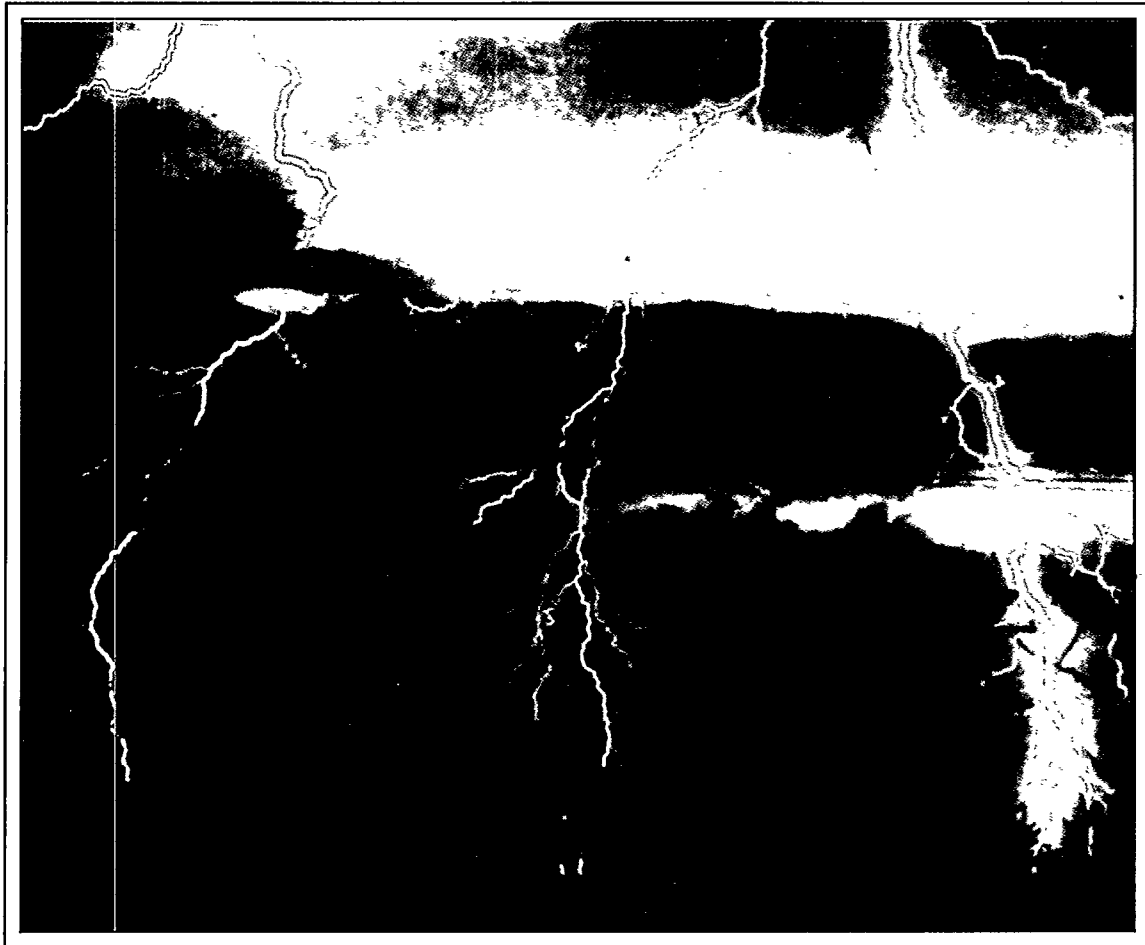


# Electric Power Monthly

## May 1995

With Data for February 1995



Energy Information Administration

This publication and other Energy Information Administration (EIA) publications may be purchased from the Superintendent of Documents, U.S. Government Printing Office.

**Telephone orders may be directed to:**

Superintendent of Documents  
U.S. Government Printing Office  
Main Order Desk  
(202) 512-1800  
FAX: (202) 512-2250  
8 a.m. to 4:30 p.m., eastern time, M-F

**All mail orders should be directed to:** U.S. Government Printing Office  
P.O. Box 371954  
Pittsburgh, PA 15250-7954

Complimentary subscriptions and single issues are available to certain groups of subscribers, such as public and academic libraries, Federal, State, local and foreign governments, EIA survey respondents, and the media. For further information and for answers to questions on energy statistics, please contact EIA's National Energy Information Center. Address, telephone numbers, and hours are as follows:

National Energy Information Center, EI-231  
Energy Information Administration  
Forrestal Building, Room 1F-048  
Washington, DC 20585  
(202)586-8800  
Internet E-Mail: INFOCTR@EIA.DOE.GOV  
TTY: For people who are deaf or hard  
of hearing: (202)586-1181  
9 a.m. to 5 p.m., eastern time, M-F

**Electronic Access**

Electric Power Monthly (EPM) data are available through an electronic publishing system (EPUB). Page images of selected EPM tables are available via modem on the Energy Information Administration's Electronic Publication System, (202) 586-2557.

PC users must provide the following information to their communications software in order to successfully access the EPUB system:

Communications Parameters:  
Baud Rate: 300 - 2400 bps  
Data Bits: 8; Stop Bits: 1  
Parity: None; Duplex: Full  
Terminal Type: ANSI, ANSI-BBS, VT100, etc.

Once communications software and/or hardware have been configured, EPUB is easily accessed.

**Cover Photo:**

*Lightning, the raw form of electricity, provides a backdrop for the harnessed form carried over transmission lines.*

Released for Printing: May 24, 1995



Printed with soy ink on recycled paper

The *Electric Power Monthly* (ISSN 0732-2305) is published monthly by the Energy Information Administration, 1000 Independence Avenue, SW, Washington, DC 20585, and sells for \$87.00 per year (price subject to change without advance notice). Second-class postage paid at Washington, DC 20066-9998, and additional mailing offices. POSTMASTER: Send address changes to *Electric Power Monthly*, Energy Information Administration, EI-231, 1000 Independence Avenue, SW, Washington, DC 20585.

# Electric Power Monthly

## May 1995

### With Data for February 1995

**Energy Information Administration**  
Office of Coal, Nuclear, Electric and Alternate Fuels  
U.S. Department of Energy  
Washington, DC 20585

**MASTER**

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should not be construed as advocating or reflecting any policy position of the Department of Energy or any other organization.

*na*  
DISTRIBUTION OF THIS DOCUMENT IS UNLIMITED

# Contacts

Questions regarding the contents of this report may be directed to:

Coal and Electric Data and Renewables Division  
Energy Information Administration, EI-52  
U.S. Department of Energy  
1000 Independence Avenue, S.W.  
Washington, DC 20585

Fax phone number (202)254-5765

Questions of a general nature should be directed to the **Project Leader: Stephen Calopedis (202/254-5661)**, e-mail [SCALOPED@EIA.DOE.GOV](mailto:SCALOPED@EIA.DOE.GOV).

Contributions to this report were provided by the following employees: *Publication Coordinator: Deborah Bolden; U.S. Electric Power At A Glance: Melvin Johnson (202)254-5665, Kenneth McClevey (202)254-5655, Stephen Calopedis (202)254-5661, Deborah Bolden (202)254-5663; New Units: Karen McDaniel (202)254-5672; Net Generation, Consumption, and Stocks: Melvin Johnson; Fossil-Fuel Receipts/Cost: Kenneth McClevey; Sales, Revenue, and Average Revenue per Kilowatthour: Monthly: Deborah Bolden, Annual: Linda Bromley (202)254-5653; Major Disturbances and Unusual Occurrences: Deborah Bolden; Sampling and Estimation Methodologies: James Knaub, Jr. (202)254-5654.*

## *To EIA's Customers*

*To ensure that this report meets the highest standards for quality and customer satisfaction, we encourage our readers to contact Dean Fennell on (202) 254-5660 (Internet: [dfennell@eia.doe.gov](mailto:dfennell@eia.doe.gov)) with comments or suggestions to further improve this report.*

*For inquiries about energy data, please contact the National Energy Information Center on (202) 586-8800 (Internet: [infoctr@eia.doe.gov](mailto:infoctr@eia.doe.gov)).*

## **DISCLAIMER**

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, make any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

## **DISCLAIMER**

**Portions of this document may be illegible in electronic image products. Images are produced from the best available original document.**

# Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

## Background

The Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

## Coverage of Sources

The *EPM* contains information from six data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-861, "Annual Electric Utility Report"; Form EIA-860, "Annual Electric Generator Report"; and Form OE-417R, "Electric Power System Emergency Report," collected by the Office of Emergency Planning and Operations (OE). Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; Appendix C, "Technical Notes," contains a more detailed description.

Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Data are collected from all operators of electric utility generating plants in the United States--approximately 800 (except those having plants solely on standby).

FERC Form 423, a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The FERC established the threshold of 50 or more megawatts. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

Form EIA-826 is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to Form EIA-826 are based on a statistically chosen sample and include 238 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error caused by sampling, are also published at each level.

Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the State, Census division, and U.S. level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

Form EIA-860 is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

Form EIA-861 is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data col-

lected on Form EIA-861 include information on the production, sales, revenue from sales, and trade of electricity.

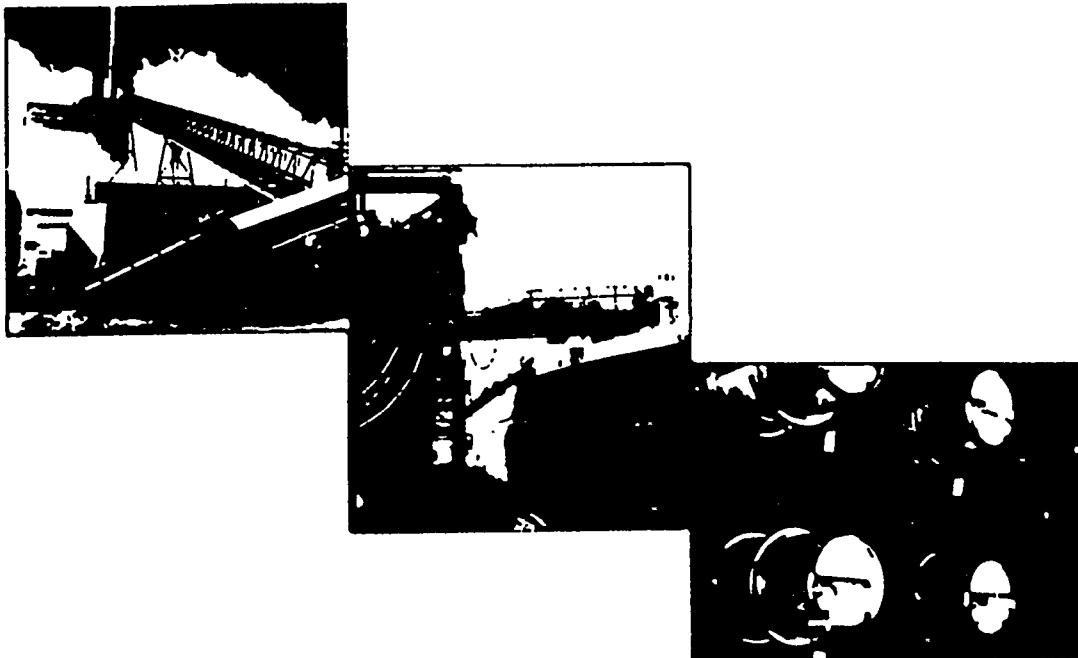
Form OE-417R is used to collect information on major electric utility system emergencies, including

the type of emergency, the utility and area affected, the date and time of the event, a description of the event, and expected time of restoration of service. The EIA delegated the responsibility of collecting these data to the Office of Emergency Planning and Operations within the Department of Energy.



# Contents

	Page
U.S. Electric Power At A Glance .....	1
Monthly Update .....	3
U.S. Electric Utility Net Generation .....	7
U.S. Electric Utility Consumption of Fossil Fuels .....	25
Fossil-Fuel Stocks at U.S. Electric Utilities .....	37
Receipts and Cost of Fossil Fuels at U.S. Electric Utilities .....	43
U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour .....	63
Monthly Plant Aggregates: U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks .....	77
Monthly Plant Aggregates: U.S. Electric Utility Receipts, Cost, and Quality of Fossil Fuels .....	149
Appendices	
A. Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems .....	171
B. References .....	175
C. Technical Notes .....	179
Glossary .....	191



# Tables

	Page
1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1995 .....	5
2. U.S. Electric Utility Summary Statistics .....	6
3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through February 1995 .....	9
4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through February 1995 ..	10
5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through February 1995 ..	11
6. Electric Utility Net Generation by NERC Region and Hawaii .....	12
7. Electric Utility Net Generation by Census Division and State .....	13
8. Electric Utility Net Generation from Coal by Census Division and State .....	14
9. Electric Utility Net Generation from Petroleum by Census Division and State .....	15
10. Electric Utility Steam Net Generation from Petroleum by Census Division and State .....	16
11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State .....	17
12. Electric Utility Net Generation from Gas by Census Division and State .....	18
13. Electric Utility Steam Net Generation from Gas by Census Division and State .....	19
14. Electric Utility GT/IC Net Generation from Gas by Census Division and State .....	20
15. Electric Utility Hydroelectric Net Generation by Census Division and State .....	21
16. Electric Utility Nuclear-Powered Net Generation by Census Division and State .....	22
17. Electric Utility Net Generation from Other Energy Sources by Census Division and State .....	23
18. U.S. Electric Utility Consumption of Fossil Fuels, 1985 Through February 1995 .....	27
19. Electric Utility Consumption of Coal by NERC Region and Hawaii .....	28
20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii .....	28
21. Electric Utility Consumption of Gas by NERC Region and Hawaii .....	29
22. Electric Utility Consumption of Coal by Census Division and State .....	30
23. Electric Utility Consumption of Petroleum by Census Division and State .....	31
24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State ....	32
25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census Division and State .....	33
26. Electric Utility Consumption of Gas by Census Division and State .....	34
27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census Division and State .....	35
28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State .....	36
29. U.S. Electric Utility Stocks of Coal and Petroleum, 1985 Through February 1995 .....	39
30. Electric Utility Stocks of Coal by NERC Region and Hawaii .....	40
31. Electric Utility Stocks of Petroleum by NERC Region and Hawaii .....	40
32. Electric Utility Stocks of Coal by Census Division and State .....	41
33. Electric Utility Stocks of Petroleum by Census Division and State .....	42
34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels, 1985 Through January 1995 ...	45
35. Electric Utility Receipts of Coal by NERC Region and Hawaii .....	46
36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii .....	46
37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii .....	47
38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii .....	47
39. Electric Utility Receipts of Gas by NERC Region and Hawaii .....	48
40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii .....	48
41. Electric Utility Receipts of Coal by Type, Census Division, and State .....	49
42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State ...	50
43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State .....	51
44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State .....	52
45. Electric Utility Receipts of Petroleum by Type, Census Division, and State .....	54
46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State .....	55
47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, January 1995 .....	56
48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State .....	57
49. Electric Utility Receipts of Gas by Type, Census Division, and State .....	59

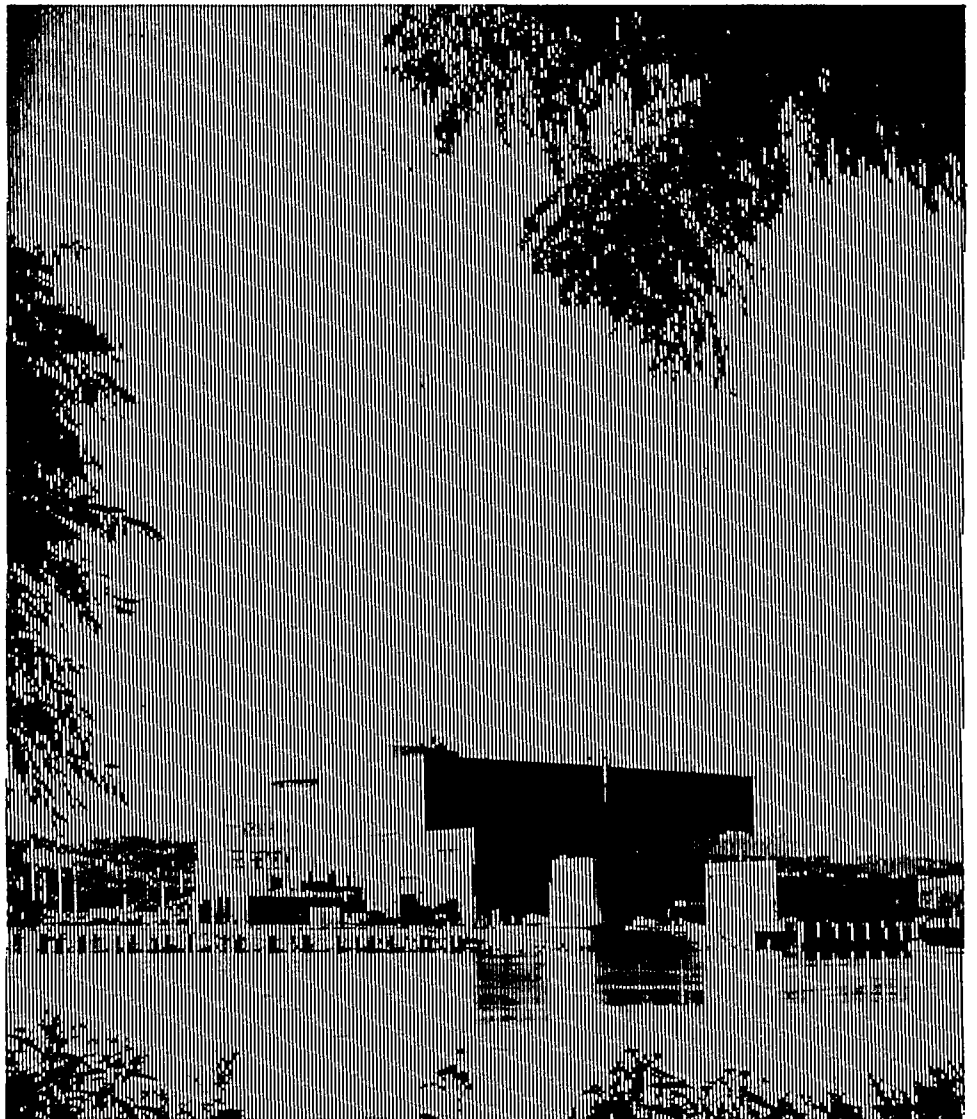
50.	Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State	60
51.	Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State	61
52.	U.S. Electric Utility Retail Sales of Electricity by Sector, 1985 Through February 1995	65
53.	Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, February 1994 and 1995	66
54.	Estimated Coefficients of Variation for Electric Utility Retail Sales of Electricity by Census Division and State, February 1995	67
55.	Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date February 1994 and 1995	68
56.	Revenue From U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1985 Through February 1995	69
57.	Electric Utility Revenue From Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, February 1994 and 1995	70
58.	Estimated Coefficients of Variation of Revenue from Electric Utility Retail Sales of Electricity by Census Division and State, February 1995	71
59.	Electric Utility Revenue From Retail Sales to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date February 1994 and 1995	72
60.	U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, 1985 Through February 1995	73
61.	Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, February 1994 and 1995	74
62.	Estimated Coefficients of Variation for Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, February 1995	75
63.	U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995	79
64.	Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995	151
C1.	Average Heat Content of Fossil-Fuel Receipts, January 1995	186
C2.	Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1993 and 1994	187
C3.	Unit-of-Measure Equivalents for Electricity	188
C4.	Comparison of Sample Versus Census Published Data at the U.S. Level by End-use Sector, 1992 and 1993	188

## Illustrations

	Page	
1.	U.S. Electric Utility Net Generation by Energy Source	4
C1.	North American Electric Reliability Council Regions for the Contiguous United States and Alaska	189

# U.S. Electric Power At a Glance

*Electricity is the most convenient,  
clean, and accessible form of  
useable energy.*





# Monthly Update

## **Fuel Receipts and Costs -- January 1995**

**Coal.** During January 1995, moderate weather conditions, adequate electric utility stocks of coal, and abundant supplies of coal available from producers were three important factors affecting the electric utility coal markets. Receipts of coal at electric utilities in January totaled 70 million short tons, 7 million short tons higher than in January 1994 and down 2 million short tons from December 1994. Receipts of coal in January 1994 were unusually low due to severe winter weather that slowed the coal transportation network.

The average delivered cost of coal in January 1995 was \$1.33 per million Btu compared with \$1.36 per million Btu in January 1994 and \$1.30 reported in December 1994. Contributing to an increase in cost of coal from December were higher receipts of more expensive contract coal and a substantial decline in receipts of less expensive spot coal. The cost of both spot and contract coal rose by 2 percent from December 1994 to \$1.17 and \$1.37 per million Btu, respectively.

**Petroleum.** In January 1995, electric utilities received a total of 6 million barrels of No. 6 fuel oil, 11 million barrels lower than the level reported in January 1994. Higher fuel oil costs, competition from abundant supplies of low-cost natural gas, and mild weather in high-petroleum-consuming Census divisions (New England and Middle Atlantic) contributed to lower demand for No. 6 fuel oil. In addition, it should be noted that bitter cold weather resulted in unusually high levels of No. 6 fuel oil receipts in January 1994. Receipts of No. 2 fuel oil totaled 549 thousand barrels, approximately one-half the volume reported in January 1994.

The average delivered cost of No. 6 fuel oil in January 1995 was \$2.73 per million Btu as compared with \$2.28 per million Btu in January 1994. Higher No. 6 fuel oil prices are due in-part to upgrades and processing enhancements in refinery operations which have reduced the amount of residual oil produced.<sup>1</sup> (Upgrades to refineries usually mean more distillate fuel oils and lighter hydrocarbons are produced from each barrel of oil. This in-turn reduces the output of less valuable, heavier fuel oils).

**Gas.** January 1995 receipts of gas at electric utilities totaled 188 billion cubic feet (Bcf), 28 Bcf (18 percent) higher than in January 1994, and down 12 Bcf (6 percent) from December 1994. Contributing to higher receipts of gas in January 1995 as compared with January 1994 was a substantial decrease in the cost of gas due to an oversupply of the fuel. The cost of gas delivered to electric utilities was \$2.09 per million Btu compared with \$2.62 per million Btu in January 1994. The decrease in receipts from December 1994 to January 1995 was expected due to the normal shift away from gas by electric utilities during the winter months.

**All Fossil Fuels.** The average cost of all fossil fuels delivered to electric utilities in January 1995 was \$1.45 per million Btu compared with \$1.57 per million Btu in January 1994. Contributing to the decrease was a change in the fuel mix toward less expensive coal. In addition, the average delivered cost of coal and gas decreased from levels of a year ago. Higher petroleum costs were offset by a substantial decline in petroleum receipts.

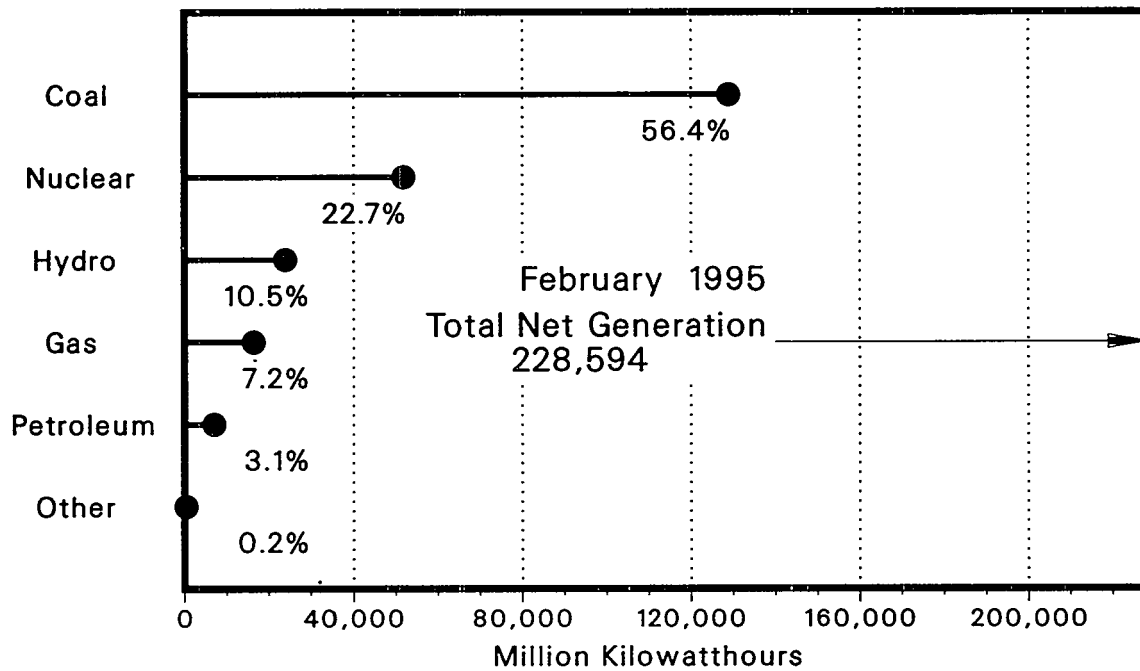
## **Generation and Retail Sales -- February 1995**

**Generation.** Total U.S. net generation of electricity was 229 billion kilowatthours, 2 percent above the amount reported in February 1994. The energy source with the largest kilowatthour difference in generation compared with February of last year was hydroelectric power (higher by 5 billion kilowatthours). Electricity generation from nuclear and gas was also above the amount reported during the same period last year, by 4 and 13 percent, respectively.

**Sales.** Total retail sales of electricity to ultimate consumers in the United States during February 1995, were 238 billion kilowatthours, 1 billion kilowatthours higher than the level reported last year. Retail sales of electricity were higher in all major end-use sectors except for residential, compared with a year ago. Industrial sector sales increased by 2 billion kilowatthours (3 percent) followed by the commercial sector which increased by 1 billion kilowatthours or 1 percent. Sales of electricity to residential consumers decreased by 3 billion kilowatthours or 3 percent. The decline in residential sales occurred, in part, due to temperatures that were 5 percent warmer than in February 1994, and 4 percent warmer than normal across the country (based on the number of heating-degree days.)

<sup>1</sup> Energy Information Administration, *Petroleum Supply Monthly (PSM)*, DOE/EIA-0109(95/02), pp.xviii.

Figure 1. U.S. Electric Utility Net Generation by Energy Source



Note: Other energy sources include geothermal, wood, wind, waste, and solar. Data for 1995 are preliminary.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1995**

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability <sup>1</sup> (megawatts)	Energy Source	Unit Type Code
<b>January<sup>a</sup></b>						
Kissimmee Utility Authority .....	Cane Island	FL	11	20.0	Gas	CW
Kissimmee Utility Authority .....	Cane Island	FL	2A	34.4	Gas	CT
McLeansboro City of .....	McLeansboro	IL	7	1.0	Petroleum	IC
<b>February</b>						
King Cove City of .....	King Cove Hydro	AK	4	.7	Water	HC
<b>Total Capability of Newly Added</b>						
Units .....	--	--	--	56.1	--	--
<b>Total Capability of Retired Units .....</b>						
Units .....	--	--	--	11.5	--	--
<b>U.S. Total Capability .....</b>						
Units .....	--	--	--	701,407.0	--	--

<sup>1</sup> Net summer capability is estimated.

<sup>a</sup> Revised.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Electric Power Annual* (DOE/EIA - 0348(95)). •Unit Type Codes are: CW = Combined Cycle Steam Turbine with only waste heat capability, CT = Combined-Cycle Combustion Turbine, HC = Hydraulic Turbine - conventional, IC = Internal Combustion.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."



**Table 2. U.S. Electric Utility Summary Statistics**

Items	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>1</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>1</sup>	Difference (percent)
<b>Net Generation (Million kWh)</b>						
Coal .....	128,917	142,412	131,138	271,329	283,890	-4.4
Petroleum <sup>2</sup> .....	7,042	4,159	9,655	11,201	24,255	-53.8
Gas .....	16,422	19,338	14,523	35,760	31,370	14.0
Nuclear Power .....	51,858	63,342	49,821	115,200	106,668	8.0
Hydroelectric (Pumped Storage) <sup>3</sup> .....	77	-421	-267	-344	-682	-49.6
Renewable .....						
Hydroelectric (Conventional) .....	23,876	23,720	19,413	47,596	39,672	20.0
Geothermal .....	296	408	574	705	1,205	-41.5
Biomass .....	105	126	153	232	330	-29.8
Wind .....	*	*	*	*	*	1033.3
Photovoltaic .....	*	*	*	*	*	-66.6
All Energy Sources .....	228,594	253,085	225,011	481,679	486,709	-1.0
<b>Consumption</b>						
Coal (1,000 short tons) .....	63,940	71,431	65,455	135,371	141,817	-4.5
Petroleum (1,000 barrels) <sup>4</sup> .....	11,773	7,012	16,094	18,786	40,546	-53.7
Gas (1,000 Mcf) .....	168,710	198,657	149,156	367,366	319,140	15.1
<b>Stocks (end-of-month)</b>						
Coal (1,000 short tons) .....	129,957	125,475	97,739	--	--	--
Petroleum (1,000 barrels) <sup>5</sup> .....	55,927	62,043	60,053	--	--	--
<b>Retail Sales (Million kWh)<sup>6</sup></b>						
Residential .....	86,648	96,576	89,432	183,224	192,934	-5.0
Commercial .....	64,616	68,089	63,815	132,705	131,742	.7
Industrial .....	79,214	81,499	76,758	160,713	155,989	3.0
Other <sup>7</sup> .....	7,809	8,061	7,746	15,871	15,791	.5
All Sectors .....	238,286	254,226	237,750	492,512	496,456	-8
<b>Revenue (Million Dollars)<sup>8</sup></b>						
Residential .....	6,912	7,582	7,033	14,494	15,060	-3.8
Commercial .....	4,858	5,001	4,791	9,858	9,806	.5
Industrial .....	3,639	3,680	3,583	7,319	7,252	.9
Other <sup>7</sup> .....	514	520	510	1,034	1,032	.2
All Sectors .....	15,923	16,783	15,917	32,705	33,149	-1.3
<b>Average Revenue/kWh (Cents)<sup>9</sup></b>						
Residential .....	7.98	7.85	7.86	7.91	7.81	1.30
Commercial .....	7.52	7.34	7.51	7.43	7.44	-1.0
Industrial .....	4.59	4.52	4.67	4.55	4.65	-2.20
Other <sup>7</sup> .....	6.58	6.45	6.58	6.51	6.53	-3.0
All Sectors .....	6.68	6.60	6.69	6.64	6.68	-6.0

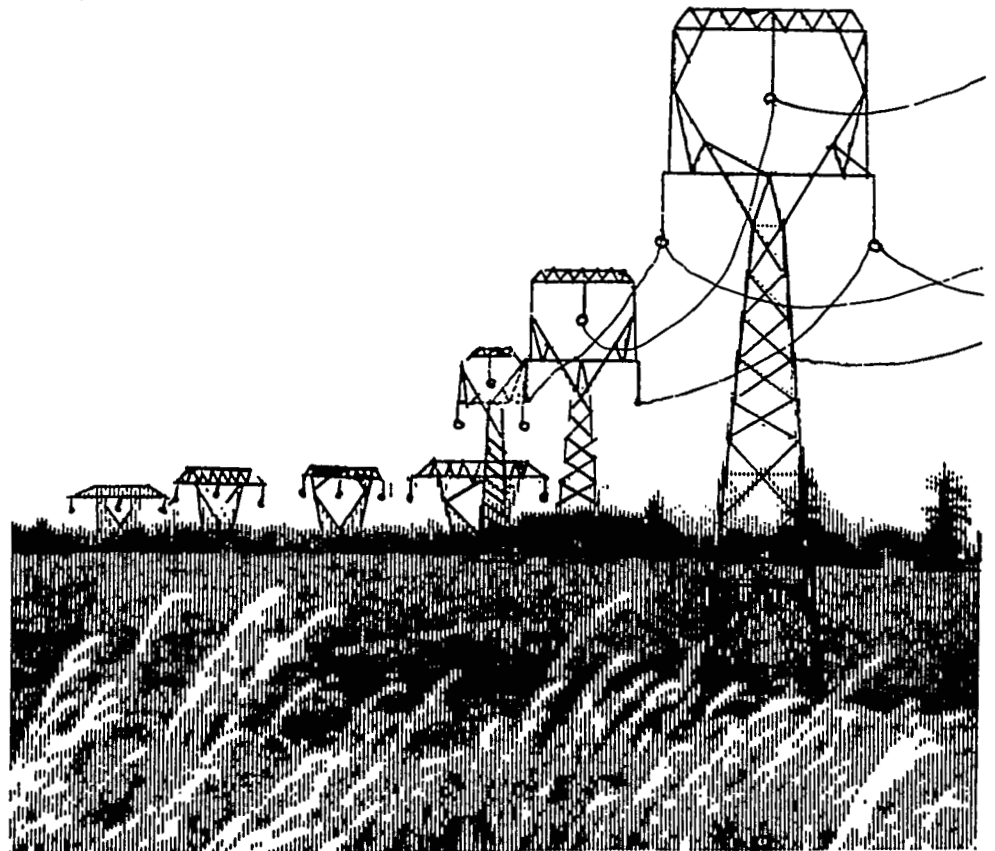
  

	January 1995 <sup>1</sup>	December 1994 <sup>1</sup>	January 1994 <sup>1</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>1</sup>	Difference (percent)
<b>Receipts</b>						
Coal (1,000 short tons) .....	69,981	72,354	62,611	69,981	62,611	11.8
Petroleum (1,000 barrels) <sup>9</sup> .....	6,114	8,336	17,781	6,114	17,781	-65.6
Gas (1,000 Mcf) <sup>10</sup> .....	188,389	200,126	160,361	188,389	160,361	17.5
<b>Cost (cents/million Btu)<sup>11</sup></b>						
Coal .....	132.9	129.7	135.9	132.9	135.9	-2.2
Petroleum <sup>12</sup> .....	282.7	268.6	238.0	282.7	238.0	18.8
Gas <sup>10</sup> .....	209.2	213.9	261.5	209.2	261.5	-20.0

<sup>1</sup> Data for 1994 are final and for 1995 are preliminary.  
<sup>2</sup> Includes petroleum coke.  
<sup>3</sup> Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for February 1995 was 1,591 million kilowatthours.  
<sup>4</sup> The February 1995 petroleum coke consumption was 61,497 short tons.  
<sup>5</sup> The February 1995 petroleum coke stocks were 94,880 short tons.  
<sup>6</sup> Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.  
<sup>7</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.  
<sup>8</sup> Based on unrounded values. See technical notes for a discussion on 1) the sample design as of January 1993 estimates and 2) data precision.  
<sup>9</sup> The January 1995 petroleum coke receipts were 88,911 short tons.  
<sup>10</sup> Includes small amounts of coke-oven, refinery, and blast-furnace gas.  
<sup>11</sup> Average cost of fuel delivered to electric generating plants; cost values are weighted values.  
<sup>12</sup> January 1995 petroleum coke cost was 67.2 cents per million Btu.  
Notes: \* means the absolute value of the number is less than 0.5. \*Totals may not equal sum of components because of independent rounding. \*Percent difference is calculated before rounding. \*kWh=kilowatthours, and Mcf=thousand cubic feet. \*NM = Percent difference calculation not meaningful. \*Monetary values are expressed in nominal terms. \*Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.  
Sources: \*Energy Information Administration, Form EIA-759, "Monthly Power Plant Report." \*Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." \*Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

# U.S. Electric Utility Net Generation

*These power lines are part of  
America's network that supplies  
electricity for the United States.*





**Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through February 1995**

Period	All Energy Sources (Million (Kilowatthours))	Share of Total U.S. Net Generation (percent)					
		Coal <sup>1</sup>	Petroleum <sup>2</sup>	Gas	Hydroelectric	Nuclear	Other <sup>3</sup>
<b>1993</b>							
January .....	245,782	56.3	2.9	6.4	9.9	24.0	0.3
February .....	224,617	57.9	3.1	7.0	8.8	22.8	.4
March .....	234,801	58.1	3.6	8.0	10.0	19.8	.4
April .....	211,374	56.9	2.5	7.9	11.9	20.4	.4
May .....	222,396	54.4	2.4	7.1	13.2	22.6	.3
June .....	249,633	55.1	3.1	9.8	10.7	21.1	.3
July .....	282,292	56.1	4.0	11.2	8.3	20.0	.3
August .....	279,132	56.0	4.3	12.3	7.0	20.1	.3
September .....	236,603	56.6	4.1	10.6	7.2	21.1	.3
October .....	223,629	58.5	3.4	10.2	7.6	19.9	.4
November .....	225,855	58.6	3.3	9.1	7.9	20.7	.4
December .....	246,412	58.4	4.2	7.0	8.6	21.6	.3
<b>Total</b> .....	<b>2,882,525</b>	<b>56.9</b>	<b>3.5</b>	<b>9.0</b>	<b>9.2</b>	<b>21.2</b>	<b>.3</b>
<b>1994</b> <sup>4</sup>							
January .....	261,697	58.4	5.6	6.4	7.6	21.7	.3
February .....	225,011	58.3	4.3	6.5	8.5	22.1	.3
March .....	231,544	57.7	3.4	7.9	9.6	21.1	.3
April .....	214,817	55.7	3.6	9.4	10.8	20.1	.3
May .....	227,703	55.5	3.1	9.1	10.7	21.3	.3
June .....	263,859	55.9	3.7	11.7	8.9	19.6	.3
July .....	278,149	54.7	3.3	12.5	7.9	21.3	.3
August .....	274,645	55.1	2.2	13.5	7.0	21.9	.3
September .....	237,663	55.6	2.1	12.1	6.5	23.4	.3
October .....	227,972	56.9	2.0	11.4	7.2	22.2	.3
November .....	224,745	55.0	2.0	10.1	7.9	24.6	.3
December .....	242,906	55.8	2.0	8.4	8.6	24.9	.3
<b>Total</b> .....	<b>2,910,712</b>	<b>56.2</b>	<b>3.1</b>	<b>10.0</b>	<b>8.4</b>	<b>22.0</b>	<b>.3</b>
<b>1995</b> <sup>5</sup>							
January .....	253,085	56.3	1.6	7.6	9.2	25.0	.2
February .....	228,594	56.4	3.1	7.2	10.5	22.7	.2
<b>Total</b> .....	<b>481,679</b>	<b>56.3</b>	<b>2.3</b>	<b>7.4</b>	<b>9.8</b>	<b>23.9</b>	<b>.2</b>
<b>Year to Date</b>							
1995 <sup>5</sup> .....	481,679	56.3	2.3	7.4	9.8	23.9	.2
1994 <sup>4</sup> .....	486,709	58.3	5.0	6.4	8.0	21.9	.3
1993 .....	470,398	57.1	3.0	6.7	9.4	23.5	.4

<sup>1</sup> Includes lignite, bituminous coal, subbituminous coal, and anthracite.

<sup>2</sup> Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

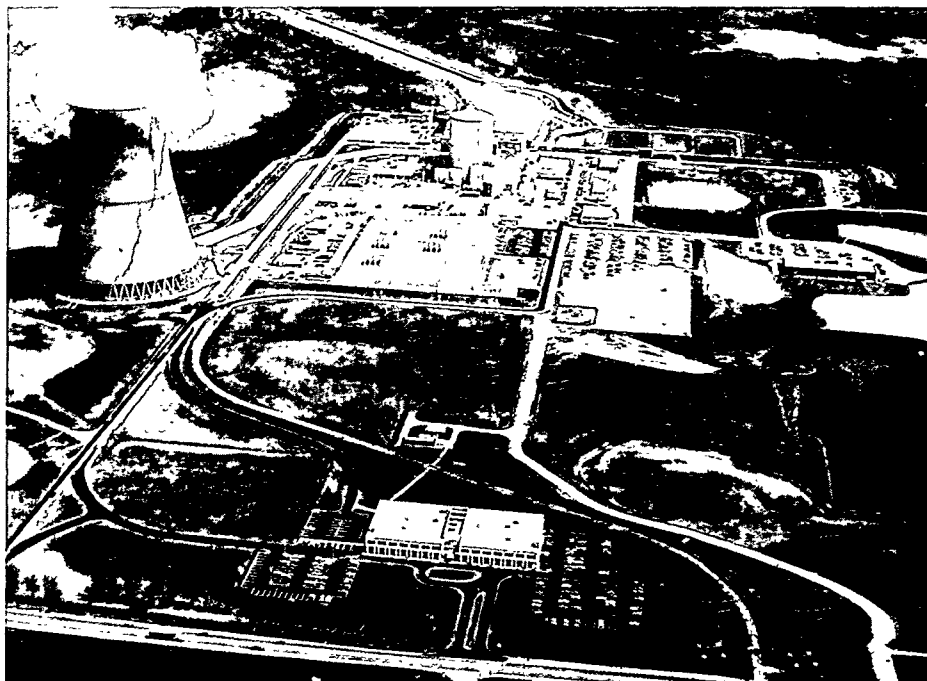
<sup>3</sup> Includes geothermal, wood, wind, waste, and solar.

<sup>4</sup> Data for 1994 are final.

<sup>5</sup> Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



*The Toledo Edison Company's Davis-Besse Station facility located in Oak Harbor, Ohio.*

**Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through February 1995**  
(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal <sup>1</sup>	Petroleum <sup>2</sup>	Gas	Nuclear	Hydroelectric <sup>3</sup> (Pumped Storage)
1990 .....	2,514,066	1,559,606	117,017	264,089	576,862	-3,508
1991 .....	2,534,825	1,551,167	111,463	264,172	612,565	-4,541
1992 .....	2,543,283	1,575,895	88,916	263,872	618,776	-4,177
<b>1993</b>						
January .....	219,940	138,354	7,239	15,807	59,076	-536
February .....	203,648	130,069	6,939	15,768	51,319	-447
March .....	210,367	136,404	8,569	18,783	46,606	5
April .....	184,991	120,325	5,205	16,684	43,199	-421
May .....	192,228	120,878	5,267	15,845	50,367	-128
June .....	222,145	137,485	7,809	24,393	52,620	-163
July .....	257,784	158,400	11,341	31,705	56,502	-164
August .....	258,183	156,197	11,975	34,263	56,209	-461
September .....	218,298	134,001	9,759	24,978	49,989	-429
October .....	205,372	130,926	7,659	22,912	44,434	-559
November .....	206,862	132,288	7,479	20,535	46,862	-302
December .....	224,043	143,824	10,299	17,242	53,108	-430
<b>Total .....</b>	<b>2,603,861</b>	<b>1,639,151</b>	<b>99,539</b>	<b>258,915</b>	<b>610,291</b>	<b>-4,036</b>
<b>1994<sup>4</sup></b>						
January .....	240,631	152,752	14,600	16,847	56,847	-415
February .....	204,871	131,138	9,655	14,523	49,821	-267
March .....	208,385	133,528	7,960	18,177	48,969	-250
April .....	190,618	119,755	7,674	20,235	43,192	-238
May .....	202,379	126,454	6,991	20,676	48,525	-266
June .....	239,426	147,440	9,887	30,744	51,751	-397
July .....	255,227	152,182	9,317	34,857	59,123	-252
August .....	254,591	151,389	6,064	37,195	60,104	-160
September .....	221,203	132,059	5,027	28,803	55,628	-314
October .....	210,575	129,637	4,566	25,936	50,703	-267
November .....	205,812	123,604	4,480	22,774	55,280	-326
December .....	220,990	135,556	4,815	20,348	60,497	-226
<b>Total .....</b>	<b>2,654,708</b>	<b>1,635,493</b>	<b>91,039</b>	<b>291,115</b>	<b>640,440</b>	<b>-3,378</b>
<b>1995<sup>5</sup></b>						
January .....	228,830	142,412	4,159	19,338	63,342	-421
February .....	204,316	128,917	7,042	16,422	51,858	77
<b>Total .....</b>	<b>433,147</b>	<b>271,329</b>	<b>11,201</b>	<b>35,760</b>	<b>115,200</b>	<b>-344</b>
<b>Year to Date</b>						
1995 <sup>5</sup> .....	433,147	271,329	11,201	35,760	115,200	-344
1994 <sup>4</sup> .....	445,501	283,890	24,255	31,370	106,668	-682
1993 .....	423,588	268,423	14,178	31,575	110,395	-983

<sup>1</sup> Includes lignite, bituminous coal, subbituminous coal, and anthracite.

<sup>2</sup> Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

<sup>3</sup> Pumping energy used for pumped storage plants for February was 1,591 million kilowatthours.

<sup>4</sup> Data for 1994 are final.

<sup>5</sup> Data for 1995 are preliminary.

Notes: \*Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through February 1995**  
(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric Conventional	Geothermal	Biomass	Wind	Photovoltaic
1990 .....	294,085,003	283,433,659	8,581,228	2,067,270	398	2,448
1991 .....	290,197,798	280,060,621	8,087,055	2,046,499	285	3,338
1992 .....	253,936,260	243,736,029	8,103,809	2,092,945	308	3,169
<b>1993</b>						
January .....	25,841,999	24,989,036	650,701	202,165	20	77
February .....	20,968,519	20,168,827	632,513	167,029	4	146
March .....	24,433,921	23,581,726	659,087	192,782	42	284
April .....	26,383,070	25,581,306	654,171	147,118	30	445
May .....	30,167,439	29,451,135	581,774	134,093	30	407
June .....	27,487,747	26,762,801	586,181	138,467	7	291
July .....	24,507,874	23,720,007	643,494	143,849	11	513
August .....	20,948,904	20,128,502	653,390	166,445	6	561
September .....	18,305,468	17,501,937	630,084	172,971	11	465
October .....	18,256,321	17,457,483	624,620	173,916	23	279
November .....	18,992,907	18,200,158	618,474	174,018	37	220
December .....	22,369,611	21,555,411	636,510	177,554	22	114
<b>Total .....</b>	<b>278,663,780</b>	<b>269,098,329</b>	<b>7,570,999</b>	<b>1,990,407</b>	<b>243</b>	<b>3,802</b>
<b>1994 <sup>1</sup></b>						
January .....	21,066,251	20,258,223	631,143	176,704	—	181
February .....	20,140,911	19,413,366	574,024	153,358	9	154
March .....	23,159,312	22,411,409	578,172	169,329	49	353
April .....	24,199,072	23,456,903	592,245	149,544	37	343
May .....	25,323,108	24,595,178	581,268	146,272	33	357
June .....	24,433,359	23,757,193	522,236	153,494	33	403
July .....	22,921,657	22,189,729	553,276	178,256	17	379
August .....	20,053,604	19,279,511	609,686	164,114	12	281
September .....	16,459,934	15,745,020	563,736	150,796	28	354
October .....	17,396,566	16,634,690	578,334	183,112	32	398
November .....	18,933,616	18,184,704	572,099	176,572	44	197
December .....	21,916,223	21,145,012	584,418	186,706	15	72
<b>Total .....</b>	<b>256,003,613</b>	<b>247,070,938</b>	<b>6,940,637</b>	<b>1,988,257</b>	<b>309</b>	<b>3,472</b>
<b>1995 <sup>2</sup></b>						
January .....	24,254,378	23,719,863	408,244	126,210	20	41
February .....	24,277,924	23,875,918	296,467	105,386	82	71
<b>Total .....</b>	<b>48,532,302</b>	<b>47,595,781</b>	<b>704,711</b>	<b>231,596</b>	<b>102</b>	<b>112</b>
<b>Year to Date</b>						
1995 <sup>2</sup> .....	48,532,302	47,595,781	704,711	231,596	102	112
1994 <sup>1</sup> .....	41,207,162	39,671,589	1,205,167	330,062	9	335
1993 .....	46,810,518	45,157,863	1,283,214	369,194	24	223

<sup>1</sup> Data for 1994 are final.

<sup>2</sup> Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 6. Electric Utility Net Generation by NERC Region and Hawaii**  
(Million Kilowatthours)

NERC Region and Hawaii	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
ECAR .....	41,661	44,405	40,036	86,066	86,640	-0.7
ERCOT .....	13,749	15,856	14,008	29,604	29,578	.1
MAAC .....	16,544	18,030	16,605	34,575	36,567	-5.4
MAIN .....	17,470	20,394	17,494	37,864	37,163	1.9
MAPP (U.S.) .....	12,079	13,375	12,098	25,454	26,074	-2.4
NPCC (U.S.) .....	14,262	15,473	16,050	29,735	35,071	-15.2
SERC .....	52,942	57,505	50,028	110,447	110,155	.3
SPP .....	20,424	23,358	19,860	43,782	43,089	1.6
WSCC (U.S.) .....	38,592	43,692	37,949	82,284	80,574	2.1
<b>Contiguous U.S.</b> .....	<b>227,722</b>	<b>252,089</b>	<b>224,129</b>	<b>479,811</b>	<b>484,911</b>	<b>-1.1</b>
ASCC .....	402	475	406	877	850	3.1
Hawaii .....	471	521	476	991	947	4.6
<b>U.S. Total</b> .....	<b>228,594</b>	<b>253,085</b>	<b>225,011</b>	<b>481,679</b>	<b>486,709</b>	<b>-1.0</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •See Glossary for explanation of acronyms. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 7. Electric Utility Net Generation by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
<b>New England</b> .....	<b>6,155</b>	<b>6,759</b>	<b>7,034</b>	<b>12,914</b>	<b>15,871</b>	<b>-18.6</b>
Connecticut .....	2,011	2,334	2,194	4,345	5,123	-15.2
Maine .....	284	409	837	692	1,793	-61.4
Massachusetts .....	2,107	2,155	2,712	4,262	5,890	-27.6
New Hampshire .....	1,317	1,367	874	2,685	2,174	23.5
Rhode Island .....	1	1	9	1	18	-91.9
Vermont .....	435	494	407	929	873	6.4
<b>Middle Atlantic</b> .....	<b>23,214</b>	<b>25,716</b>	<b>25,290</b>	<b>48,930</b>	<b>53,874</b>	<b>-9.2</b>
New Jersey .....	1,975	2,628	2,922	4,603	6,036	-23.7
New York .....	7,512	8,121	8,528	15,633	18,152	-13.9
Pennsylvania .....	13,727	14,967	13,841	28,695	29,687	-3.3
<b>East North Central</b> .....	<b>42,368</b>	<b>46,368</b>	<b>40,793</b>	<b>88,737</b>	<b>87,500</b>	<b>1.4</b>
Illinois .....	11,494	13,344	11,506	24,838	24,015	3.4
Indiana .....	8,708	9,149	8,708	17,857	18,177	-1.8
Michigan .....	7,232	7,989	6,175	15,221	14,358	6.0
Ohio .....	11,319	11,507	10,648	22,826	22,804	.1
Wisconsin .....	3,616	4,379	3,756	7,994	8,146	-1.9
<b>West North Central</b> .....	<b>18,792</b>	<b>21,200</b>	<b>18,786</b>	<b>39,992</b>	<b>40,276</b>	<b>-7</b>
Iowa .....	2,698	3,090	2,618	5,788	5,781	.1
Kansas .....	2,693	3,118	3,143	5,810	6,416	-9.4
Minnesota .....	3,519	3,790	3,133	7,309	7,039	3.8
Missouri .....	5,301	6,052	4,736	11,352	10,204	11.3
Nebraska .....	1,684	1,844	2,218	3,528	4,590	-23.1
North Dakota .....	2,380	2,694	2,377	5,075	5,055	.4
South Dakota .....	518	612	561	1,130	1,192	-5.2
<b>South Atlantic</b> .....	<b>47,365</b>	<b>51,238</b>	<b>44,933</b>	<b>98,603</b>	<b>99,590</b>	<b>-1.0</b>
Delaware .....	817	673	744	1,490	1,806	-17.5
District of Columbia .....	6	5	37	11	130	-91.3
Florida .....	10,047	10,951	9,756	20,998	21,381	-1.8
Georgia .....	7,248	8,571	7,120	15,819	15,763	.4
Maryland .....	3,644	3,767	3,509	7,411	8,079	-8.3
North Carolina .....	7,983	7,619	7,605	15,602	16,966	-8.0
South Carolina .....	5,960	7,351	5,310	13,311	11,489	15.9
Virginia .....	4,605	4,730	4,463	9,335	9,975	-6.4
West Virginia .....	7,055	7,571	6,389	14,626	13,999	4.5
<b>East South Central</b> .....	<b>22,984</b>	<b>24,675</b>	<b>21,085</b>	<b>47,659</b>	<b>46,538</b>	<b>2.4</b>
Alabama .....	7,355	7,664	7,543	15,019	16,358	-8.2
Kentucky .....	6,722	7,679	6,743	14,401	14,918	-3.5
Mississippi .....	2,278	2,305	1,387	4,584	3,346	37.0
Tennessee .....	6,629	7,027	5,413	13,656	11,916	14.6
<b>West South Central</b> .....	<b>27,397</b>	<b>31,545</b>	<b>27,509</b>	<b>58,943</b>	<b>59,133</b>	<b>-3</b>
Arkansas .....	2,522	3,034	2,988	5,557	6,405	-13.2
Louisiana .....	4,366	5,020	3,884	9,386	8,688	8.0
Oklahoma .....	3,318	3,714	3,160	7,032	7,084	-.7
Texas .....	17,191	19,777	17,478	36,968	36,956	.1
<b>Mountain</b> .....	<b>19,089</b>	<b>22,448</b>	<b>19,807</b>	<b>41,537</b>	<b>42,381</b>	<b>-2.0</b>
Arizona .....	4,584	6,474	4,660	11,058	10,384	6.5
Colorado .....	2,506	2,936	2,655	5,442	5,686	-4.3
Idaho .....	546	513	535	1,059	1,112	-4.8
Montana .....	2,055	2,311	2,069	4,366	4,638	-5.9
Nevada .....	1,445	1,463	1,813	2,908	3,270	-11.1
New Mexico .....	2,294	2,302	1,965	4,596	4,608	-.3
Utah .....	2,406	2,755	2,773	5,162	5,614	-8.1
Wyoming .....	3,253	3,694	3,337	6,947	7,067	-1.7
<b>Pacific Contiguous</b> .....	<b>20,357</b>	<b>22,139</b>	<b>18,893</b>	<b>42,496</b>	<b>39,748</b>	<b>6.9</b>
California .....	9,169	10,149	8,831	19,318	18,964	1.9
Oregon .....	3,863	3,940	3,257	7,803	6,679	16.8
Washington .....	7,325	8,050	6,805	15,375	14,105	9.0
<b>Pacific Noncontiguous</b> .....	<b>872</b>	<b>995</b>	<b>882</b>	<b>1,868</b>	<b>1,798</b>	<b>3.9</b>
Alaska .....	402	475	406	877	850	3.1
Hawaii .....	471	521	476	991	947	4.6
<b>U.S. Total</b> .....	<b>228,594</b>	<b>253,085</b>	<b>225,011</b>	<b>481,679</b>	<b>486,709</b>	<b>-1.0</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: \*Totals may not equal sum of components because of independent rounding. \*Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



**Table 8. Electric Utility Net Generation from Coal by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Coal Generation			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	<b>1,435</b>	<b>1,481</b>	<b>1,486</b>	<b>2,916</b>	<b>2,858</b>	<b>2.0</b>	<b>22.6</b>	<b>18.0</b>
Connecticut .....	223	193	230	417	370	12.6	9.6	7.2
Maine .....	—	—	—	—	—	—	—	—
Massachusetts .....	868	968	947	1,837	1,862	-1.4	43.1	31.6
New Hampshire .....	343	320	310	663	626	6.0	24.7	28.8
Rhode Island .....	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	<b>10,471</b>	<b>11,129</b>	<b>10,406</b>	<b>21,600</b>	<b>22,077</b>	<b>-2.2</b>	<b>44.1</b>	<b>41.0</b>
New Jersey .....	454	367	532	821	1,075	-23.7	17.8	17.8
New York .....	1,850	1,718	1,829	3,568	3,861	-7.6	22.8	21.3
Pennsylvania .....	8,166	9,045	8,045	17,211	17,141	.4	60.0	57.7
<b>East North Central</b> .....	<b>31,193</b>	<b>32,878</b>	<b>31,082</b>	<b>64,071</b>	<b>66,350</b>	<b>-3.4</b>	<b>72.2</b>	<b>75.8</b>
Illinois .....	4,950	5,227	4,768	10,178	10,703	-4.9	41.0	44.6
Indiana .....	8,607	9,047	8,641	17,654	17,970	-1.8	98.9	98.9
Michigan .....	5,234	5,605	5,173	10,838	11,457	-5.4	71.2	79.8
Ohio .....	9,903	9,925	9,926	19,829	20,488	-3.2	86.9	89.8
Wisconsin .....	2,498	3,074	2,574	5,572	5,732	-2.8	69.7	70.4
<b>West North Central</b> .....	<b>14,450</b>	<b>16,282</b>	<b>14,046</b>	<b>30,732</b>	<b>30,323</b>	<b>1.3</b>	<b>76.8</b>	<b>75.3</b>
Iowa .....	2,349	2,614	2,186	4,963	4,855	2.2	85.8	84.0
Kansas .....	1,800	2,144	2,298	3,944	4,811	-18.0	67.9	75.0
Minnesota .....	2,283	2,415	1,932	4,698	4,493	4.6	64.3	63.8
Missouri .....	4,257	4,960	3,783	9,217	8,176	12.7	81.2	80.1
Nebraska .....	1,299	1,396	1,340	2,694	2,699	-.2	76.4	58.8
North Dakota .....	2,202	2,494	2,259	4,696	4,798	-2.1	92.5	94.9
South Dakota .....	260	259	248	519	491	5.8	46.0	41.2
<b>South Atlantic</b> .....	<b>26,741</b>	<b>29,182</b>	<b>26,758</b>	<b>55,923</b>	<b>59,288</b>	<b>-5.7</b>	<b>56.7</b>	<b>59.5</b>
Delaware .....	441	382	437	823	985	-16.4	55.2	54.5
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	4,536	5,503	4,442	10,039	9,668	3.8	47.8	45.2
Georgia .....	4,335	5,212	4,424	9,547	10,062	-5.1	60.3	63.8
Maryland .....	1,936	2,204	2,027	4,140	4,380	-5.5	55.9	54.2
North Carolina .....	4,351	4,084	4,792	8,434	11,127	-24.2	54.1	65.6
South Carolina .....	1,912	2,160	2,012	4,072	4,496	-9.4	30.6	39.1
Virginia .....	2,236	2,131	2,296	4,367	4,719	-7.5	46.8	47.3
West Virginia .....	6,994	7,507	6,328	14,501	13,851	4.7	99.1	98.9
<b>East South Central</b> .....	<b>15,999</b>	<b>17,450</b>	<b>14,869</b>	<b>33,449</b>	<b>33,380</b>	<b>.2</b>	<b>70.2</b>	<b>71.7</b>
Alabama .....	4,299	4,714	4,447	9,013	10,064	-10.4	60.0	61.5
Kentucky .....	6,397	7,372	6,420	13,769	14,153	-2.7	95.6	94.9
Mississippi .....	891	801	403	1,691	959	76.5	36.9	28.6
Tennessee .....	4,412	4,563	3,600	8,975	8,205	9.4	65.7	68.9
<b>West South Central</b> .....	<b>13,810</b>	<b>15,915</b>	<b>15,526</b>	<b>29,725</b>	<b>33,492</b>	<b>-11.2</b>	<b>50.4</b>	<b>56.6</b>
Arkansas .....	1,408	1,911	1,517	3,319	3,268	1.6	59.7	51.0
Louisiana .....	1,498	1,583	1,520	3,081	3,333	-7.6	32.8	38.4
Oklahoma .....	2,457	2,545	2,193	5,002	5,059	-1.1	71.1	71.4
Texas .....	8,446	9,876	10,296	18,322	21,832	-16.1	49.6	59.1
<b>Mountain</b> .....	<b>14,625</b>	<b>16,977</b>	<b>15,756</b>	<b>31,602</b>	<b>33,532</b>	<b>-5.8</b>	<b>76.1</b>	<b>79.1</b>
Arizona .....	2,208	3,098	2,553	5,307	5,793	-8.4	48.0	55.8
Colorado .....	2,394	2,798	2,555	5,192	5,434	-4.5	95.4	95.6
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	1,449	1,533	1,384	2,981	3,002	-.7	68.3	64.7
Nevada .....	1,049	1,216	1,539	2,264	2,745	-17.5	77.9	83.9
New Mexico .....	2,017	2,053	1,763	4,069	4,205	-3.2	88.5	91.2
Utah .....	2,283	2,615	2,663	4,899	5,375	-8.9	94.9	95.7
Wyoming .....	3,225	3,664	3,297	6,889	6,978	-1.3	99.2	98.7
<b>Pacific Contiguous</b> .....	<b>176</b>	<b>1,087</b>	<b>1,185</b>	<b>1,263</b>	<b>2,551</b>	<b>-50.5</b>	<b>3.0</b>	<b>6.4</b>
California .....	—	—	—	—	—	—	—	—
Oregon .....	-6	347	331	341	706	-51.7	4.4	10.6
Washington .....	182	741	854	922	1,845	-50.0	6.0	13.1
<b>Pacific Noncontiguous</b> .....	<b>18</b>	<b>30</b>	<b>24</b>	<b>48</b>	<b>38</b>	<b>26.3</b>	<b>2.6</b>	<b>2.1</b>
Alaska .....	18	30	24	48	38	26.3	5.5	4.5
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>128,917</b>	<b>142,412</b>	<b>131,138</b>	<b>271,329</b>	<b>283,890</b>	<b>-4.4</b>	<b>56.3</b>	<b>58.3</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 9. Electric Utility Net Generation from Petroleum by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	<b>1,374</b>	<b>939</b>	<b>2,113</b>	<b>2,314</b>	<b>4,927</b>	<b>-53.0</b>	<b>17.9</b>	<b>31.0</b>
Connecticut .....	424	232	388	656	1,038	-36.8	15.1	20.3
Maine .....	125	48	115	173	270	-35.9	25.0	15.1
Massachusetts .....	700	581	1,418	1,282	3,174	-59.6	30.1	53.9
New Hampshire .....	123	77	192	200	441	-54.7	7.4	20.3
Rhode Island .....	1	1	*	1	1	9.8	100.0	7.4
Vermont .....	1	*	*	2	2	-30.3	.2	.3
<b>Middle Atlantic</b> .....	<b>2,216</b>	<b>870</b>	<b>2,881</b>	<b>3,087</b>	<b>7,282</b>	<b>-57.6</b>	<b>6.3</b>	<b>13.5</b>
New Jersey .....	160	32	347	193	962	-80.0	4.2	15.9
New York .....	1,559	727	1,920	2,285	4,384	-47.9	14.6	24.2
Pennsylvania .....	497	112	614	609	1,935	-68.6	2.1	6.5
<b>East North Central</b> .....	<b>125</b>	<b>108</b>	<b>196</b>	<b>233</b>	<b>727</b>	<b>-68.0</b>	<b>.3</b>	<b>.8</b>
Illinois .....	31	18	85	49	311	-84.3	.2	1.3
Indiana .....	12	15	11	26	42	-37.0	.1	.2
Michigan .....	56	42	64	98	205	-52.3	.6	1.4
Ohio .....	14	25	23	38	130	-70.5	.2	.6
Wisconsin .....	12	9	14	21	39	-46.3	.3	.5
<b>West North Central</b> .....	<b>111</b>	<b>128</b>	<b>111</b>	<b>239</b>	<b>278</b>	<b>-14.1</b>	<b>.6</b>	<b>.7</b>
Iowa .....	2	2	4	4	15	-74.3	.1	.3
Kansas .....	6	6	7	12	13	-11.8	.2	.2
Minnesota .....	42	47	49	89	108	-17.1	1.2	1.5
Missouri .....	54	69	46	123	122	1.0	1.1	1.2
Nebraska .....	1	1	2	1	6	-76.9	*	.1
North Dakota .....	5	3	4	9	9	-7.0	.2	.2
South Dakota .....	*	*	1	1	4	-84.3	.1	.4
<b>South Atlantic</b> .....	<b>2,482</b>	<b>1,254</b>	<b>3,134</b>	<b>3,737</b>	<b>8,070</b>	<b>-53.7</b>	<b>3.8</b>	<b>8.1</b>
Delaware .....	142	71	214	214	593	-64.0	14.3	32.6
District of Columbia .....	6	5	37	11	130	-91.3	100.0	100.0
Florida .....	1,553	1,002	2,021	2,555	4,423	-42.2	12.2	20.7
Georgia .....	10	6	9	16	38	-58.8	.1	.2
Maryland .....	342	117	575	459	1,714	-73.2	6.2	21.2
North Carolina .....	13	12	15	25	78	-68.1	.2	.5
South Carolina .....	5	6	2	10	49	-79.2	.1	.4
Virginia .....	396	18	240	415	979	-57.6	4.4	9.8
West Virginia .....	15	17	21	33	66	-50.9	.2	.5
<b>East South Central</b> .....	<b>43</b>	<b>44</b>	<b>115</b>	<b>87</b>	<b>667</b>	<b>-87.0</b>	<b>.2</b>	<b>1.4</b>
Alabama .....	11	13	9	24	43	-42.6	.2	.3
Kentucky .....	17	12	11	30	31	-6.1	.2	.2
Mississippi .....	*	2	70	2	479	-99.6	*	14.3
Tennessee .....	14	17	25	31	115	-73.3	.2	1.0
<b>West South Central</b> .....	<b>13</b>	<b>15</b>	<b>276</b>	<b>29</b>	<b>503</b>	<b>-94.3</b>	<b>*</b>	<b>.9</b>
Arkansas .....	4	*	10	4	21	-81.7	.1	.3
Louisiana .....	2	7	183	10	366	-97.4	.1	4.2
Oklahoma .....	*	*	1	1	1	-49.3	*	*
Texas .....	7	7	83	14	115	-87.5	*	.3
<b>Mountain</b> .....	<b>16</b>	<b>20</b>	<b>82</b>	<b>36</b>	<b>127</b>	<b>-71.5</b>	<b>.1</b>	<b>.3</b>
Arizona .....	7	5	1	12	4	184.8	.1	*
Colorado .....	*	*	*	*	1	NM	*	*
Idaho .....	*	*	-	*	*	NM	*	*
Montana .....	1	2	1	2	2	16.3	.1	*
Nevada .....	1	5	72	6	100	-94.0	.2	3.1
New Mexico .....	1	1	3	2	5	-60.7	*	.1
Utah .....	3	3	2	7	6	10.7	.1	.1
Wyoming .....	4	3	4	7	8	-12.0	.1	.1
<b>Pacific Contiguous</b> .....	<b>123</b>	<b>179</b>	<b>215</b>	<b>302</b>	<b>605</b>	<b>-50.1</b>	<b>.7</b>	<b>1.5</b>
California .....	122	178	214	300	604	-50.3	1.6	3.2
Oregon .....	*	*	1	1	1	-15.4	*	*
Washington .....	1	*	*	1	*	NM	*	*
<b>Pacific Noncontiguous</b> .....	<b>538</b>	<b>601</b>	<b>532</b>	<b>1,139</b>	<b>1,068</b>	<b>6.6</b>	<b>61.0</b>	<b>59.4</b>
Alaska .....	68	81	57	149	123	21.5	17.0	14.4
Hawaii .....	470	520	474	990	945	4.7	99.9	99.8
<b>U.S. Total</b> .....	<b>7,042</b>	<b>4,159</b>	<b>9,655</b>	<b>11,201</b>	<b>24,255</b>	<b>-53.8</b>	<b>2.3</b>	<b>5.0</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: \*Negative generation denotes that electric power consumed for plant use exceeds gross generation. \*Totals may not equal sum of components because of independent rounding. \*Percent difference is calculated before rounding. \*Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 10. Electric Utility Steam Net Generation from Petroleum by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Petroleum (Steam)			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	<b>1,328</b>	<b>909</b>	<b>2,043</b>	<b>2,238</b>	<b>4,792</b>	<b>-53.3</b>	<b>17.3</b>	<b>30.2</b>
Connecticut .....	421	231	388	651	1,035	-37.0	15.0	20.2
Maine .....	124	48	115	172	269	-36.1	24.8	15.0
Massachusetts .....	662	554	1,349	1,215	3,048	-60.1	28.5	51.7
New Hampshire .....	122	77	192	199	441	-54.8	7.4	20.3
Rhode Island .....	-	-	-	-	-	NM	-	-
Vermont .....	*	*	-	*	*	NM	*	*
<b>Middle Atlantic</b> .....	<b>2,135</b>	<b>844</b>	<b>2,820</b>	<b>2,979</b>	<b>6,864</b>	<b>-56.6</b>	<b>6.1</b>	<b>12.7</b>
New Jersey .....	134	30	325	164	809	-79.7	3.6	13.4
New York .....	1,521	704	1,896	2,225	4,249	-47.6	14.2	23.4
Pennsylvania .....	480	110	599	590	1,806	-67.3	2.1	6.1
<b>East North Central</b> .....	<b>116</b>	<b>101</b>	<b>186</b>	<b>217</b>	<b>594</b>	<b>-63.4</b>	<b>.2</b>	<b>.7</b>
Illinois .....	31	18	83	48	287	-83.1	.2	1.2
Indiana .....	11	13	10	24	36	-33.4	.1	.2
Michigan .....	53	41	63	94	196	-52.2	.6	1.4
Ohio .....	12	20	17	32	53	-39.7	.1	.2
Wisconsin .....	9	10	13	19	22	-12.2	.2	.3
<b>West North Central</b> .....	<b>110</b>	<b>127</b>	<b>109</b>	<b>237</b>	<b>250</b>	<b>-5.0</b>	<b>.6</b>	<b>.6</b>
Iowa .....	2	2	3	3	11	-72.5	.1	.2
Kansas .....	6	5	6	11	11	.6	.2	.2
Minnesota .....	42	48	49	90	106	-15.5	1.2	1.5
Missouri .....	54	69	46	124	109	13.5	1.1	1.1
Nebraska .....	*	*	1	1	2	-70.8	*	*
North Dakota .....	5	3	4	9	9	-6.5	.2	.2
South Dakota .....	*	*	1	1	1	-28.1	*	.1
<b>South Atlantic</b> .....	<b>2,367</b>	<b>1,203</b>	<b>3,041</b>	<b>3,569</b>	<b>7,544</b>	<b>-52.7</b>	<b>3.6</b>	<b>7.6</b>
Delaware .....	118	68	207	186	532	-65.0	12.5	29.4
District of Columbia .....	5	5	36	10	120	-91.5	90.9	92.3
Florida .....	1,517	982	2,009	2,499	4,375	-42.9	11.9	20.5
Georgia .....	6	4	6	10	13	-25.7	.1	.1
Maryland .....	307	103	515	410	1,523	-73.1	5.5	18.9
North Carolina .....	11	12	10	23	29	-20.1	.1	.2
South Carolina .....	4	5	1	10	13	-27.9	.1	.1
Virginia .....	383	6	236	389	871	-55.4	4.2	8.7
West Virginia .....	15	17	21	32	66	-50.9	.2	.5
<b>East South Central</b> .....	<b>30</b>	<b>35</b>	<b>105</b>	<b>64</b>	<b>563</b>	<b>-88.6</b>	<b>.1</b>	<b>1.2</b>
Alabama .....	11	13	9	23	25	-5.9	.2	.2
Kentucky .....	9	10	11	18	31	-41.2	.1	.2
Mississippi .....	*	2	69	2	478	-99.6	*	14.3
Tennessee .....	10	11	16	21	30	-30.5	.2	.2
<b>West South Central</b> .....	<b>13</b>	<b>14</b>	<b>276</b>	<b>27</b>	<b>499</b>	<b>-94.6</b>	<b>*</b>	<b>.8</b>
Arkansas .....	4	-1	10	3	18	-83.9	.1	.3
Louisiana .....	2	7	183	10	365	-97.3	.1	4.2
Oklahoma .....	*	*	1	1	1	-51.1	*	*
Texas .....	7	7	82	14	114	-88.0	*	.3
<b>Mountain</b> .....	<b>16</b>	<b>19</b>	<b>82</b>	<b>35</b>	<b>127</b>	<b>-72.6</b>	<b>.1</b>	<b>.3</b>
Arizona .....	7	5	1	12	4	193.4	.1	*
Colorado .....	*	*	*	*	1	NM	*	*
Idaho .....	-	-	-	-	-	-	-	-
Montana .....	1	2	1	2	2	17.0	.1	*
Nevada .....	1	4	72	5	101	-95.3	.2	3.1
New Mexico .....	1	1	3	2	5	-60.8	*	.1
Utah .....	3	3	1	6	6	12.5	.1	.1
Wyoming .....	4	3	4	7	8	-12.0	.1	.1
<b>Pacific Contiguous</b> .....	<b>120</b>	<b>177</b>	<b>213</b>	<b>297</b>	<b>596</b>	<b>-50.2</b>	<b>.7</b>	<b>1.5</b>
California .....	119	176	212	295	596	-50.4	1.5	3.1
Oregon .....	-	*	1	*	1	NM	*	*
Washington .....	1	*	*	1	*	NM	*	*
<b>Pacific Noncontiguous</b> .....	<b>380</b>	<b>419</b>	<b>391</b>	<b>799</b>	<b>773</b>	<b>3.4</b>	<b>42.8</b>	<b>43.0</b>
Alaska .....	*	*	*	*	*	NM	*	*
Hawaii .....	380	419	391	798	772	3.4	80.5	81.5
<b>U.S. Total</b> .....	<b>6,614</b>	<b>3,848</b>	<b>9,266</b>	<b>10,462</b>	<b>22,601</b>	<b>-53.7</b>	<b>2.2</b>	<b>4.6</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Petroleum (GT/IC)			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	46	30	69	76	135	-43.7	0.6	0.8
Connecticut .....	4	1	*	5	4	34.7	.1	.1
Maine .....	1	*	*	1	1	74.8	.1	*
Massachusetts .....	39	28	68	66	126	-47.4	1.6	2.1
New Hampshire .....	1	*	*	1	*	NM	*	*
Rhode Island .....	1	1	*	1	1	9.8	100.0	7.4
Vermont .....	1	*	*	1	2	-40.3	.1	.3
<b>Middle Atlantic</b> .....	81	26	60	107	418	-74.3	.2	.8
New Jersey .....	26	2	22	29	153	-81.4	.6	2.5
New York .....	38	22	23	60	136	-55.6	.4	.7
Pennsylvania .....	17	1	15	19	129	-85.6	.1	.4
<b>East North Central</b> .....	9	7	10	15	133	-88.5	*	.2
Illinois .....	*	*	2	1	24	-97.7	*	.1
Indiana .....	1	2	1	3	6	-58.2	*	*
Michigan .....	3	1	1	4	9	-53.5	*	.1
Ohio .....	1	5	6	6	77	-91.7	*	.3
Wisconsin .....	3	-1	1	2	17	-89.1	*	.2
<b>West North Central</b> .....	1	1	2	2	29	-93.5	*	.1
Iowa .....	*	1	*	1	4	-79.2	*	.1
Kansas .....	1	*	1	1	3	-60.7	*	*
Minnesota .....	*	*	*	*	1	NM	*	*
Missouri .....	*	*	*	-1	13	NM	*	.1
Nebraska .....	*	1	1	1	4	-80.1	*	.1
North Dakota .....	*	*	*	*	*	NM	*	*
South Dakota .....	*	*	1	*	3	NM	*	.3
<b>South Atlantic</b> .....	116	52	93	167	526	-68.2	.2	.5
Delaware .....	24	3	6	28	61	-54.7	1.9	3.4
District of Columbia .....	1	*	*	1	10	-89.7	9.1	7.7
Florida .....	36	20	13	56	48	17.5	.3	.2
Georgia .....	4	2	3	6	25	-76.6	*	.2
Maryland .....	34	15	60	49	190	-74.4	.7	2.4
North Carolina .....	2	*	5	1	49	-97.0	*	.3
South Carolina .....	1	*	1	1	36	-98.2	*	.3
Virginia .....	13	12	4	26	108	-76.0	.3	1.1
West Virginia .....	—	*	*	*	*	NM	*	*
<b>East South Central</b> .....	13	9	10	23	104	-78.4	*	.2
Alabama .....	1	*	*	1	18	-93.8	*	.1
Kentucky .....	9	3	*	11	*	NM	.1	*
Mississippi .....	*	—	1	*	1	NM	*	*
Tennessee .....	4	6	9	10	85	-88.1	.1	.7
<b>West South Central</b> .....	*	1	1	2	4	-62.6	*	*
Arkansas .....	*	1	*	1	3	-66.8	*	*
Louisiana .....	*	*	*	*	*	NM	*	*
Oklahoma .....	*	*	*	*	*	NM	*	*
Texas .....	*	*	1	1	1	-33.4	*	*
<b>Mountain</b> .....	*	1	*	1	*	NM	*	*
Arizona .....	*	*	*	*	*	NM	*	*
Colorado .....	*	*	*	*	*	NM	*	*
Idaho .....	*	*	—	*	*	NM	*	*
Montana .....	*	*	*	*	*	NM	*	*
Nevada .....	*	1	*	1	*	NM	*	*
New Mexico .....	*	*	*	*	*	NM	*	*
Utah .....	*	*	*	*	*	NM	*	*
Wyoming .....	—	—	—	—	—	NM	—	—
<b>Pacific Contiguous</b> .....	3	2	3	5	8	-39.9	*	*
California .....	3	2	2	5	8	-41.1	*	*
Oregon .....	*	*	*	*	*	NM	*	*
Washington .....	*	*	*	*	*	NM	*	*
<b>Pacific</b> .....								
<b>Noncontiguous</b> .....	158	182	141	341	296	15.2	18.2	16.5
Alaska .....	68	81	57	149	123	21.5	17.0	14.4
Hawaii .....	90	101	84	192	173	10.7	19.3	18.3
<b>U.S. Total</b> .....	428	312	389	739	1,654	-55.3	.2	.3

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 12. Electric Utility Net Generation from Gas by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Gas Generation			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	<b>213</b>	<b>223</b>	<b>16</b>	<b>437</b>	<b>38</b>	<b>1046.3</b>	<b>3.4</b>	<b>0.2</b>
Connecticut .....	127	143	2	270	4	6701.9	6.2	.1
Maine .....	—	—	—	—	—	—	—	—
Massachusetts .....	85	78	6	163	17	834.3	3.8	.3
New Hampshire .....	—	1	—	1	—	—	.1	—
Rhode Island .....	—	—	8	—	17	—	—	92.6
Vermont .....	1	2	—	3	—	NM	.3	—
<b>Middle Atlantic</b> .....	<b>1,539</b>	<b>1,723</b>	<b>349</b>	<b>3,262</b>	<b>780</b>	<b>318.2</b>	<b>6.7</b>	<b>1.4</b>
New Jersey .....	194	188	81	383	189	102.5	8.3	3.1
New York .....	1,202	1,413	238	2,615	504	418.3	16.7	2.8
Pennsylvania .....	143	122	30	264	87	205.5	.9	.3
<b>East North Central</b> .....	<b>333</b>	<b>215</b>	<b>231</b>	<b>548</b>	<b>569</b>	<b>-3.6</b>	<b>.6</b>	<b>.6</b>
Illinois .....	169	101	109	270	261	3.4	1.1	1.1
Indiana .....	50	50	44	100	127	-20.9	.6	.7
Michigan .....	67	41	44	108	98	9.7	.7	.7
Ohio .....	17	3	9	20	35	-41.9	.1	.2
Wisconsin .....	29	20	24	49	47	4.7	.6	.6
<b>West North Central</b> .....	<b>181</b>	<b>153</b>	<b>87</b>	<b>334</b>	<b>204</b>	<b>64.0</b>	<b>.8</b>	<b>.5</b>
Iowa .....	5	9	5	14	15	-4.3	.2	.3
Kansas .....	89	87	68	176	147	19.9	3.0	2.3
Minnesota .....	47	39	7	85	17	401.4	1.2	.2
Missouri .....	34	12	3	46	12	271.0	.4	.1
Nebraska .....	5	7	4	12	12	-2.5	.3	.3
North Dakota .....	—	—	—	—	—	NM	—	—
South Dakota .....	1	—	—	1	—	NM	.1	—
<b>South Atlantic</b> .....	<b>2,084</b>	<b>2,157</b>	<b>1,217</b>	<b>4,241</b>	<b>2,814</b>	<b>50.7</b>	<b>4.3</b>	<b>2.8</b>
Delaware .....	234	219	93	453	229	97.9	30.4	12.7
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	1,462	1,608	1,018	3,070	2,225	37.9	14.6	10.4
Georgia .....	5	6	1	11	6	75.9	.1	—
Maryland .....	105	51	15	157	36	331.6	2.1	.4
North Carolina .....	1	—	10	—	21	NM	—	.1
South Carolina .....	—	1	2	1	2	-64.3	—	—
Virginia .....	274	270	78	544	291	87.0	5.8	2.9
West Virginia .....	2	3	2	5	4	47.0	—	—
<b>East South Central</b> .....	<b>612</b>	<b>643</b>	<b>126</b>	<b>1,254</b>	<b>311</b>	<b>303.6</b>	<b>2.6</b>	<b>.7</b>
Alabama .....	24	27	22	51	42	19.2	.3	.3
Kentucky .....	6	6	2	12	6	—	—	—
Oklahoma .....	700	1,928	849	3,438	2,186	57.3	36.6	25.2
Texas .....	5,397	6,344	5,872	11,741	12,085	-2.8	31.8	32.7
<b>Mountain</b> .....	<b>727</b>	<b>629</b>	<b>448</b>	<b>1,356</b>	<b>911</b>	<b>48.9</b>	<b>3.3</b>	<b>2.1</b>
Arizona .....	73	106	98	179	177	1.0	1.6	1.7
Colorado .....	14	26	25	40	50	-19.9	.7	.9
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	—	1	1	1	10	-86.2	—	.2
Nevada .....	316	188	91	504	207	143.2	17.3	6.3
New Mexico .....	259	230	190	490	379	29.2	10.7	8.2
Utah .....	64	76	42	140	87	61.8	2.7	1.5
Wyoming .....	1	2	1	2	1	80.6	—	—
<b>Pacific Contiguous</b> .....	<b>2,888</b>	<b>4,134</b>	<b>4,300</b>	<b>7,022</b>	<b>9,246</b>	<b>-24.0</b>	<b>16.5</b>	<b>23.3</b>
California .....	2,697	3,752	4,056	6,449	8,686	-25.7	33.4	45.8
Oregon .....	170	309	244	479	550	-12.9	6.1	8.2
Washington .....	22	72	—	94	10	837.7	.6	.1
<b>Pacific Noncontiguous</b> .....	<b>213</b>	<b>251</b>	<b>223</b>	<b>463</b>	<b>469</b>	<b>-1.2</b>	<b>24.8</b>	<b>26.1</b>
Alaska .....	213	251	223	463	469	-1.2	52.9	55.2
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>16,422</b>	<b>19,338</b>	<b>14,523</b>	<b>35,760</b>	<b>31,370</b>	<b>14.0</b>	<b>7.4</b>	<b>6.4</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

— = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 13. Electric Utility Steam Net Generation from Gas by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Gas (Steam)			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	196	214	16	410	36	1045.4	3.2	0.2
Connecticut .....	127	143	2	270	4	6701.9	6.2	.1
Maine .....	—	—	—	—	—	—	—	—
Massachusetts .....	68	68	6	136	15	800.3	3.2	.3
New Hampshire .....	—	1	—	1	—	NM	.1	—
Rhode Island .....	—	—	8	—	17	NM	—	92.6
Vermont .....	1	2	—	3	—	NM	.3	—
<b>Middle Atlantic</b> .....	1,362	1,551	326	2,913	716	306.7	6.0	1.3
New Jersey .....	81	98	64	179	141	26.8	3.9	2.3
New York .....	1,141	1,333	236	2,474	497	398.2	15.8	2.7
Pennsylvania .....	139	120	26	259	78	231.9	.9	.3
<b>East North Central</b> .....	306	198	213	504	509	-9	.6	.6
Illinois .....	168	100	108	268	258	4.0	1.1	1.1
Indiana .....	47	45	40	91	118	-22.5	.5	.6
Michigan .....	63	38	41	101	85	18.3	.7	.6
Ohio .....	16	2	8	19	17	8.0	.1	.1
Wisconsin .....	13	13	16	26	31	-17.8	.3	.4
<b>West North Central</b> .....	162	137	76	299	170	76.3	.7	.4
Iowa .....	6	9	5	15	15	-7	.3	.3
Kansas .....	73	74	59	148	123	19.7	2.5	1.9
Minnesota .....	47	39	7	85	16	422.1	1.2	.2
Missouri .....	34	11	3	45	8	461.6	.4	.1
Nebraska .....	3	4	2	6	7	-11.5	.2	.2
North Dakota .....	*	*	—	*	*	NM	*	*
South Dakota .....	*	*	—	*	*	NM	*	*
<b>South Atlantic</b> .....	1,072	980	669	2,052	1,604	27.9	2.1	1.6
Delaware .....	47	39	4	86	8	1007.4	5.8	.4
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	930	901	648	1,831	1,558	17.5	8.7	7.3
Georgia .....	*	1	1	1	5	-89.7	*	*
Maryland .....	92	36	9	128	18	591.7	1.7	.2
North Carolina .....	*	*	3	-1	9	NM	*	.1
South Carolina .....	*	1	1	1	1	-26.7	*	*
Virginia .....	1	1	1	1	2	-9.5	*	*
West Virginia .....	2	3	2	5	4	47.0	*	*
<b>East South Central</b> .....	515	528	77	1,043	147	607.7	2.2	.3
Alabama .....	22	24	22	46	42	8.6	.3	.3
Kentucky .....	5	4	2	9	6	43.6	.1	*
Mississippi .....	488	500	53	988	99	900.3	21.6	3.0
Tennessee .....	—	—	—	—	—	NM	—	—
<b>West South Central</b> .....	7,165	8,695	7,130	15,860	15,047	5.4	26.9	25.4
Arkansas .....	25	27	24	52	49	5.1	.9	.8
Louisiana .....	1,447	1,856	849	3,302	2,113	56.3	35.2	24.3
Oklahoma .....	444	631	588	1,075	1,248	-13.9	15.3	17.6
Texas .....	5,249	6,181	5,670	11,431	11,637	-1.8	30.9	31.5
<b>Mountain</b> .....	514	478	337	992	712	39.4	2.4	1.7
Arizona .....	29	32	17	61	32	87.1	.5	.3
Colorado .....	14	25	19	39	42	-5.6	.7	.7
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	*	1	1	1	7	-87.6	*	.1
Nevada .....	171	134	82	305	192	58.6	10.5	5.9
New Mexico .....	250	220	189	470	377	24.5	10.2	8.2
Utah .....	50	65	28	115	60	89.8	2.2	1.1
Wyoming .....	1	2	1	2	1	80.6	*	*
<b>Pacific Contiguous</b> .....	2,636	3,679	4,045	6,315	8,605	-26.6	14.9	21.7
California .....	2,636	3,679	4,045	6,315	8,605	-26.6	32.7	45.4
Oregon .....	—	—	—	—	—	NM	—	—
Washington .....	*	*	*	*	*	NM	*	*
<b>Pacific Noncontiguous</b> .....	50	21	52	71	100	-29.5	3.8	5.6
Alaska .....	50	21	52	71	100	-29.5	8.1	11.8
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	13,979	16,480	12,940	30,459	27,647	10.2	6.3	5.7

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 14. Electric Utility GT/IC Net Generation from Gas by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Gas (GT/IC)			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	17	10	*	27	2	1060.3	0.2	*
Connecticut .....	—	—	—	—	—	—	—	—
Maine .....	—	—	—	—	—	—	—	—
Massachusetts .....	17	10	*	27	2	1059.0	.6	*
New Hampshire .....	*	*	—	*	—	NM	*	—
Rhode Island .....	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	177	172	23	349	64	446.7	.7	0.1
New Jersey .....	113	90	18	203	48	327.3	4.4	.8
New York .....	61	80	2	141	8	1681.1	.9	*
Pennsylvania .....	3	1	3	5	8	-41.5	*	*
<b>East North Central</b> .....	26	18	18	44	60	-26.7	*	.1
Illinois .....	1	1	1	2	3	-42.8	*	*
Indiana .....	4	6	4	9	9	-1.8	.1	.1
Michigan .....	4	3	3	7	13	-45.0	*	.1
Ohio .....	1	1	2	2	18	-89.3	*	.1
Wisconsin .....	16	7	8	23	16	49.5	.3	.2
<b>West North Central</b> .....	19	16	11	35	34	2.7	.1	.1
Iowa .....	*	*	*	-1	*	NM	*	*
Kansas .....	16	13	9	29	24	20.7	.5	.4
Minnesota .....	*	*	*	*	1	NM	*	*
Missouri .....	*	*	1	1	4	-85.9	*	*
Nebraska .....	2	3	2	6	5	10.8	.2	.1
North Dakota .....	*	*	*	*	*	NM	*	*
South Dakota .....	1	*	*	1	1	71.6	.1	*
<b>South Atlantic</b> .....	1,012	1,177	549	2,188	1,209	80.9	2.2	1.2
Delaware .....	187	181	89	368	221	66.0	24.7	12.3
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	532	707	369	1,239	668	85.5	5.9	3.1
Georgia .....	5	5	*	10	1	1258.5	.1	*
Maryland .....	13	16	6	29	18	61.7	.4	.2
North Carolina .....	1	*	7	1	12	-92.3	*	.1
South Carolina .....	*	*	1	*	1	NM	*	*
Virginia .....	273	269	77	542	289	87.6	5.8	2.9
West Virginia .....	—	—	—	—	—	—	—	—
<b>East South Central</b> .....	97	114	49	212	163	29.5	.4	.4
Alabama .....	1	3	—	4	—	NM	*	—
Kentucky .....	2	2	*	3	*	NM	*	*
Mississippi .....	94	109	49	204	105	94.5	4.4	3.1
Tennessee .....	—	—	—	—	59	NM	—	.5
<b>West South Central</b> .....	467	517	396	983	982	.2	1.7	1.7
Arkansas .....	—	—	—	—	—	NM	—	—
Louisiana .....	64	72	*	136	73	85.9	1.4	.8
Oklahoma .....	255	282	194	537	461	16.5	7.6	6.5
Texas .....	147	163	202	310	448	-30.7	.8	1.2
<b>Mountain</b> .....	212	151	110	364	199	82.8	.9	.5
Arizona .....	45	74	81	119	145	-18.3	1.1	1.4
Colorado .....	*	*	5	*	8	NM	*	.1
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	*	*	*	1	3	-83.4	*	.1
Nevada .....	144	55	8	199	15	1239.7	6.8	.5
New Mexico .....	9	10	1	20	2	1112.4	.4	*
Utah .....	14	11	14	26	26	-2.5	.5	.5
Wyoming .....	—	—	—	—	—	—	—	—
<b>Pacific Contiguous</b> .....	252	455	255	707	640	10.4	1.7	1.6
California .....	61	73	11	134	80	67.1	.7	.4
Oregon .....	170	309	244	479	550	-12.9	6.1	8.2
Washington .....	22	72	*	94	10	845.1	.6	.1
<b>Pacific Noncontiguous</b> .....	163	230	172	393	369	6.4	21.0	20.5
Alaska .....	163	230	172	393	369	6.4	44.8	43.4
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	2,443	2,858	1,583	5,301	3,723	42.4	1.1	.8

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 15. Electric Utility Hydroelectric Net Generation by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	<b>354</b>	<b>461</b>	<b>318</b>	<b>815</b>	<b>627</b>	<b>30.0</b>	<b>6.3</b>	<b>3.9</b>
Connecticut .....	28	54	33	82	65	26.6	1.9	1.3
Maine .....	159	163	137	322	287	12.0	46.5	16.0
Massachusetts .....	19	34	16	53	17	215.5	1.2	.3
New Hampshire .....	73	112	72	185	137	35.4	6.9	6.3
Rhode Island .....	—	—	—	—	—	—	—	—
Vermont .....	74	99	61	173	122	42.8	18.7	13.9
<b>Middle Atlantic</b> .....	<b>2,025</b>	<b>2,443</b>	<b>2,051</b>	<b>4,468</b>	<b>4,062</b>	<b>10.0</b>	<b>9.1</b>	<b>7.5</b>
New Jersey .....	-6	-9	-12	-16	-26	NM	-.3	-.4
New York .....	1,932	2,283	1,933	4,215	3,906	7.9	27.0	21.5
Pennsylvania .....	100	169	130	269	182	47.5	.9	.6
<b>East North Central</b> .....	<b>204</b>	<b>253</b>	<b>213</b>	<b>457</b>	<b>418</b>	<b>9.2</b>	<b>.5</b>	<b>.5</b>
Illinois .....	3	4	3	7	6	13.3	.	.
Indiana .....	39	38	12	76	38	100.2	.4	.2
Michigan .....	44	62	66	107	92	15.5	.7	.6
Ohio .....	19	18	7	38	21	77.3	.2	.1
Wisconsin .....	98	131	126	229	261	-11.9	2.9	3.2
<b>West North Central</b> .....	<b>788</b>	<b>913</b>	<b>745</b>	<b>1,701</b>	<b>1,610</b>	<b>5.7</b>	<b>4.3</b>	<b>4.0</b>
Iowa .....	69	75	69	144	148	-2.6	2.5	2.6
Kansas .....	—	—	—	—	—	—	—	—
Minnesota .....	44	52	43	96	94	2.2	1.3	1.3
Missouri .....	175	158	120	333	246	35.7	2.9	2.4
Nebraska .....	71	78	86	149	178	-16.2	4.2	3.9
North Dakota .....	173	197	115	370	248	49.0	7.3	4.9
South Dakota .....	256	353	312	609	696	-12.5	53.9	58.4
<b>South Atlantic</b> .....	<b>1,575</b>	<b>1,602</b>	<b>1,472</b>	<b>3,177</b>	<b>2,648</b>	<b>20.0</b>	<b>3.2</b>	<b>2.7</b>
Delaware .....	—	—	—	—	—	—	—	—
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	16	24	21	40	46	-14.6	.2	.2
Georgia .....	513	442	330	955	657	45.4	6.0	4.2
Maryland .....	104	224	191	328	281	16.8	4.4	3.5
North Carolina .....	473	433	575	906	1,051	-13.8	5.8	6.2
South Carolina .....	394	412	203	806	390	106.5	6.1	3.4
Virginia .....	31	24	113	56	143	-61.2	.6	1.4
West Virginia .....	43	43	38	87	78	10.5	.6	.6
<b>East South Central</b> .....	<b>2,362</b>	<b>2,194</b>	<b>2,608</b>	<b>4,556</b>	<b>5,198</b>	<b>-12.4</b>	<b>9.6</b>	<b>11.2</b>
Alabama .....	1,232	1,040	1,267	2,272	2,375	-4.3	15.1	14.5
Kentucky .....	301	289	310	590	727	-18.9	4.1	4.9
Mississippi .....	—	—	—	—	—	—	—	—
Tennessee .....	829	865	1,031	1,694	2,096	-19.2	12.4	17.6
<b>West South Central</b> .....	<b>614</b>	<b>812</b>	<b>572</b>	<b>1,426</b>	<b>1,126</b>	<b>26.6</b>	<b>2.4</b>	<b>1.9</b>
Arkansas .....	305	410	305	715	653	9.4	12.9	10.2
Louisiana .....	—	—	—	—	—	—	—	—
Oklahoma .....	161	256	184	417	315	32.5	5.9	4.4
Texas .....	149	146	84	294	158	86.2	.8	.4
<b>Mountain</b> .....	<b>1,954</b>	<b>2,044</b>	<b>2,066</b>	<b>3,998</b>	<b>4,573</b>	<b>-12.6</b>	<b>9.6</b>	<b>10.8</b>
Arizona .....	542	504	573	1,047	1,216	-14.0	9.5	11.7
Colorado .....	97	112	76	210	201	4.2	3.9	3.5
Idaho .....	546	512	535	1,058	1,112	-4.8	100.0	100.0
Montana .....	605	775	677	1,380	1,612	-14.4	31.6	34.7
Nevada .....	80	54	111	134	217	-38.4	4.6	6.6
New Mexico .....	18	18	9	35	20	81.1	.8	.4
Utah .....	41	44	51	85	116	-26.7	1.6	2.1
Wyoming .....	24	25	35	49	79	-38.6	.7	1.1
<b>Pacific Contiguous</b> .....	<b>13,973</b>	<b>12,463</b>	<b>8,998</b>	<b>26,436</b>	<b>18,505</b>	<b>42.9</b>	<b>62.2</b>	<b>46.6</b>
California .....	3,658	2,781	1,148	6,439	2,463	161.4	33.3	13.0
Oregon .....	3,699	3,283	2,682	6,982	5,422	28.8	89.5	81.2
Washington .....	6,616	6,399	5,168	13,015	10,620	22.6	84.7	75.3
<b>Pacific Noncontiguous</b> .....	<b>104</b>	<b>114</b>	<b>103</b>	<b>217</b>	<b>222</b>	<b>-2.3</b>	<b>11.6</b>	<b>12.4</b>
Alaska .....	103	113	102	216	220	-2.1	24.6	25.9
Hawaii .....	1	1	1	1	2	-32.7	.1	.2
<b>U.S. Total</b> .....	<b>23,953</b>	<b>23,299</b>	<b>19,146</b>	<b>47,252</b>	<b>38,990</b>	<b>21.2</b>	<b>9.8</b>	<b>8.0</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

• = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants for February was 1,591 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



**Table 16. Electric Utility Nuclear-Powered Net Generation by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	<b>2,735</b>	<b>3,610</b>	<b>3,065</b>	<b>6,345</b>	<b>7,334</b>	<b>-13.5</b>	<b>49.1</b>	<b>46.2</b>
Connecticut .....	1,177	1,676	1,511	2,853	3,582	-20.4	65.6	69.9
Maine .....	—	198	585	198	1,235	-84.0	28.5	68.9
Massachusetts .....	434	494	326	928	819	13.3	21.8	13.9
New Hampshire .....	778	857	301	1,636	971	68.4	60.9	44.7
Rhode Island .....	—	—	—	—	—	—	—	—
Vermont .....	346	385	341	731	727	.6	78.7	83.3
<b>Middle Atlantic</b> .....	<b>6,960</b>	<b>9,549</b>	<b>9,603</b>	<b>16,509</b>	<b>19,672</b>	<b>-16.1</b>	<b>33.7</b>	<b>36.5</b>
New Jersey .....	1,172	2,050	1,974	3,222	3,835	-16.0	70.0	63.5
New York .....	967	1,978	2,607	2,945	5,495	-46.4	18.8	30.3
Pennsylvania .....	4,821	5,521	5,022	10,342	10,342	*	36.0	34.8
<b>East North Central</b> .....	<b>10,493</b>	<b>12,887</b>	<b>9,051</b>	<b>23,380</b>	<b>19,395</b>	<b>20.5</b>	<b>26.3</b>	<b>22.2</b>
Illinois .....	6,338	7,994	6,542	14,333	12,734	12.6	57.7	53.0
Indiana .....	—	—	—	—	—	—	—	—
Michigan .....	1,831	2,240	828	4,071	2,506	62.5	26.7	17.5
Ohio .....	1,366	1,535	684	2,901	2,129	36.2	12.7	9.3
Wisconsin .....	958	1,117	998	2,075	2,026	2.4	26.0	24.9
<b>West North Central</b> .....	<b>3,230</b>	<b>3,685</b>	<b>3,771</b>	<b>6,915</b>	<b>7,806</b>	<b>-11.4</b>	<b>17.3</b>	<b>19.4</b>
Iowa .....	271	388	354	660	746	-11.5	11.4	12.9
Kansas .....	797	882	770	1,678	1,444	16.2	28.9	22.5
Minnesota .....	1,075	1,200	1,077	2,275	2,275	*	31.1	32.3
Missouri .....	780	853	784	1,633	1,647	-.9	14.4	16.1
Nebraska .....	306	362	785	669	1,694	-60.5	19.0	36.9
North Dakota .....	—	—	—	—	—	—	—	—
South Dakota .....	—	—	—	—	—	—	—	—
<b>South Atlantic</b> .....	<b>14,482</b>	<b>17,043</b>	<b>12,352</b>	<b>31,525</b>	<b>26,770</b>	<b>17.8</b>	<b>32.0</b>	<b>26.9</b>
Delaware .....	—	—	—	—	—	—	—	—
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	2,479	2,815	2,254	5,294	5,018	5.5	25.2	23.5
Georgia .....	2,385	2,906	2,357	5,291	5,000	5.8	33.4	31.7
Maryland .....	1,156	1,171	701	2,327	1,668	39.6	31.4	20.6
North Carolina .....	3,145	3,091	2,213	6,236	4,690	33.0	40.0	27.6
South Carolina .....	3,649	4,774	3,092	8,422	6,551	28.6	63.3	57.0
Virginia .....	1,668	2,287	1,735	3,955	3,843	2.9	42.4	38.5
West Virginia .....	—	—	—	—	—	—	—	—
<b>East South Central</b> .....	<b>3,968</b>	<b>4,345</b>	<b>3,367</b>	<b>8,313</b>	<b>6,982</b>	<b>19.1</b>	<b>17.4</b>	<b>15.0</b>
Alabama .....	1,789	1,870	1,798	3,658	3,834	-4.6	24.4	23.4
Kentucky .....	—	—	—	—	—	—	—	—
Mississippi .....	805	893	812	1,699	1,706	-.4	37.1	51.0
Tennessee .....	1,374	1,581	757	2,956	1,442	105.0	21.6	12.1
<b>West South Central</b> .....	<b>5,328</b>	<b>5,592</b>	<b>3,582</b>	<b>10,921</b>	<b>7,928</b>	<b>37.8</b>	<b>18.5</b>	<b>13.4</b>
Arkansas .....	781	686	1,133	1,467	2,413	-39.2	26.4	37.7
Louisiana .....	1,355	1,502	1,331	2,857	2,803	1.9	30.4	32.3
Oklahoma .....	—	—	—	—	—	—	—	—
Texas .....	3,192	3,404	1,118	6,596	2,712	143.3	17.8	7.3
<b>Mountain</b> .....	<b>1,753</b>	<b>2,761</b>	<b>1,435</b>	<b>4,514</b>	<b>3,193</b>	<b>41.3</b>	<b>10.9</b>	<b>7.5</b>
Arizona .....	1,753	2,761	1,435	4,514	3,193	41.3	40.8	30.8
Colorado .....	—	—	—	—	—	—	—	—
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	—	—	—	—	—	—	—	—
Nevada .....	—	—	—	—	—	—	—	—
New Mexico .....	—	—	—	—	—	—	—	—
Utah .....	—	—	—	—	—	—	—	—
Wyoming .....	—	—	—	—	—	—	—	—
<b>Pacific Contiguous</b> .....	<b>2,908</b>	<b>3,871</b>	<b>3,596</b>	<b>6,778</b>	<b>7,587</b>	<b>-10.7</b>	<b>16.0</b>	<b>19.1</b>
California .....	2,410	3,046	2,853	5,456	6,038	-9.6	28.2	31.8
Oregon .....	—	—	—	—	—	—	—	—
Washington .....	497	825	743	1,322	1,549	-14.6	8.6	11.0
<b>Pacific Noncontiguous</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Alaska .....	—	—	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>51,858</b>	<b>63,342</b>	<b>49,821</b>	<b>115,200</b>	<b>106,668</b>	<b>8.0</b>	<b>23.9</b>	<b>21.9</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 17. Electric Utility Net Generation from Other Energy Sources by Census Division and State**  
(Million Kilowatthours)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date				
				Other Generation			Share of Total (percent)	
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)	1995 <sup>1</sup>	1994 <sup>2</sup>
<b>New England</b> .....	44	44	36	88	86	2.3	0.7	0.5
Connecticut .....	32	37	31	68	64	6.1	1.6	1.3
Maine .....	—	—	—	—	—	—	—	—
Massachusetts .....	—	—	—	—	—	—	—	—
New Hampshire .....	—	—	—	—	—	—	—	—
Rhode Island .....	—	—	—	—	—	—	—	—
Vermont .....	12	8	5	20	22	-9.2	2.1	2.5
<b>Middle Atlantic</b> .....	3	2	1	4	1	519.7	*	*
New Jersey .....	—	—	—	—	—	—	—	—
New York .....	3	2	1	4	1	519.7	*	*
Pennsylvania .....	—	—	—	—	—	—	—	—
<b>East North Central</b> .....	21	27	19	48	41	19.0	.1	*
Illinois .....	2	—	—	2	—	—	*	—
Indiana .....	—	—	—	—	—	—	—	—
Michigan .....	—	—	—	—	—	—	—	—
Ohio .....	—	—	—	—	—	—	—	—
Wisconsin .....	20	27	19	47	41	14.5	.6	.5
<b>West North Central</b> .....	31	39	27	70	56	26.7	.2	.1
Iowa .....	1	1	1	2	2	53.8	*	*
Kansas .....	*	*	*	*	*	NM	*	*
Minnesota .....	28	38	25	65	52	25.5	.9	.7
Missouri .....	*	—	1	*	1	NM	*	*
Nebraska .....	2	1	1	2	1	214.7	.1	*
North Dakota .....	—	—	—	—	—	—	—	—
South Dakota .....	—	—	—	—	—	—	—	—
<b>South Atlantic</b> .....	—	*	—	*	*	NM	*	*
Delaware .....	—	—	—	—	—	—	—	—
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	—	—	—	—	—	—	—	—
Georgia .....	—	—	—	—	—	—	—	—
Maryland .....	—	—	—	—	—	—	—	—
North Carolina .....	—	—	—	—	—	—	—	—
South Carolina .....	—	—	—	—	—	—	—	—
Virginia .....	—	*	—	*	*	NM	*	*
West Virginia .....	—	—	—	—	—	—	—	—
<b>East South Central</b> .....	—	—	—	—	—	—	—	—
Alabama .....	—	—	—	—	—	—	—	—
Kentucky .....	—	—	—	—	—	—	—	—
Mississippi .....	—	—	—	—	—	—	—	—
Tennessee .....	—	—	—	—	—	—	—	—
<b>West South Central</b> .....	*	*	26	*	54	NM	*	.1
Arkansas .....	—	—	—	—	—	—	—	—
Louisiana .....	—	—	—	—	—	—	—	—
Oklahoma .....	—	—	—	—	—	—	—	—
Texas .....	*	*	26	*	54	NM	*	.1
<b>Mountain</b> .....	15	17	21	31	45	-29.5	.1	.1
Arizona .....	—	—	—	—	—	—	—	—
Colorado .....	—	—	—	—	—	—	—	—
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	—	—	6	—	13	—	—	.3
Nevada .....	—	—	—	—	—	—	—	—
New Mexico .....	—	—	—	—	—	—	—	—
Utah .....	15	17	15	31	32	-1.0	.6	.6
Wyoming .....	—	—	—	—	—	—	—	—
<b>Pacific Contiguous</b> .....	289	405	598	694	1,254	-44.7	1.6	3.2
California .....	282	392	559	674	1,174	-42.6	3.5	6.2
Oregon .....	—	—	—	—	—	—	—	—
Washington .....	7	13	39	20	80	-74.9	.1	.6
<b>Pacific Noncontiguous</b> .....	—	—	—	—	—	—	—	—
Alaska .....	—	—	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>402</b>	<b>535</b>	<b>728</b>	<b>937</b>	<b>1,536</b>	<b>-39.0</b>	<b>.2</b>	<b>.3</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Nonutility sources are not included. •Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



# U.S. Electric Utility Consumption of Fossil Fuels

*Coal is consumed by more than  
500 electric utility plants in  
the United States.*





**Table 18. U.S. Electric Utility Consumption of Fossil Fuels, 1985 Through February 1995**

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite <sup>1</sup>	Bituminous <sup>2</sup>	Lignite	Total	Light	Heavy	Total		
1985 .....	1,033	631,885	60,923	693,841	14,635	158,779	173,414	231	3,044,083
1986 .....	829	616,134	68,093	685,056	14,326	216,156	230,482	313	2,602,370
1987 .....	972	647,824	69,098	717,894	15,367	184,011	199,378	348	2,844,051
1988 .....	1,063	681,048	76,260	758,372	18,769	229,327	248,096	409	2,635,613
889 .....	1,049	688,504	77,335	766,888	25,491	241,960	267,451	517	2,787,012
1990 .....	1,031	694,317	78,201	773,549	14,823	181,231	196,054	819	2,787,332
1991 .....	994	691,275	79,999	772,268	13,729	171,157	184,886	722	2,789,014
1992 .....	986	698,626	80,248	779,860	11,556	135,779	147,335	999	2,765,608
1993									
January .....	79	61,703	7,617	69,400	1,013	10,804	11,817	92	164,374
February .....	88	57,293	6,431	63,812	935	10,569	11,504	81	161,928
March .....	101	60,969	6,002	67,073	1,277	12,784	14,061	87	193,811
April .....	84	53,755	5,757	59,596	819	7,629	8,448	79	173,834
May .....	81	53,380	6,570	60,032	868	7,722	8,590	86	166,840
June .....	80	61,090	6,948	68,118	1,033	11,756	12,789	98	254,823
July .....	73	71,134	7,511	78,717	1,817	16,896	18,713	125	334,101
August .....	67	70,241	7,624	77,932	1,566	18,044	19,610	112	357,027
September .....	60	60,143	6,289	66,493	1,031	14,730	15,761	129	258,325
October .....	64	59,125	5,752	64,941	897	11,318	12,216	112	234,544
November .....	81	59,385	6,211	65,677	886	11,339	12,225	101	208,335
December .....	92	64,516	7,109	71,717	1,027	15,694	16,720	120	174,498
<b>Total</b> .....	<b>951</b>	<b>732,736</b>	<b>79,821</b>	<b>813,508</b>	<b>13,168</b>	<b>149,287</b>	<b>162,454</b>	<b>1220</b>	<b>2,682,440</b>
1994 <sup>3</sup>									
January .....	82	69,022	7,257	76,362	3,709	20,743	24,452	112	169,983
February .....	98	58,843	6,514	65,455	1,397	14,697	16,094	88	149,156
March .....	100	59,696	6,303	66,098	1,014	12,026	13,040	93	185,924
April .....	88	54,246	5,706	60,040	1,041	11,585	12,626	71	203,934
May .....	89	56,482	6,513	63,084	1,164	10,346	11,510	59	216,022
June .....	87	66,162	6,881	73,130	1,871	14,775	16,646	71	318,528
July .....	98	69,428	6,964	76,489	1,530	14,062	15,592	76	362,444
August .....	92	68,713	6,877	75,682	1,021	8,992	10,013	65	382,114
September .....	93	59,873	6,479	66,445	870	7,346	8,216	62	295,956
October .....	107	58,011	6,330	64,447	811	6,634	7,444	62	263,958
November .....	90	55,542	6,245	61,877	863	6,432	7,294	59	231,242
December .....	100	61,084	6,977	68,161	1,048	7,029	8,077	57	207,886
<b>Total</b> .....	<b>1,123</b>	<b>737,102</b>	<b>79,045</b>	<b>817,270</b>	<b>16,338</b>	<b>134,666</b>	<b>151,004</b>	<b>875</b>	<b>2,987,146</b>
1995 <sup>4</sup>									
January .....	75	64,253	7,103	71,431	1,057	5,955	7,012	64	198,657
February .....	82	58,129	5,729	63,940	1,316	10,457	11,773	61	168,710
<b>Total</b> .....	<b>157</b>	<b>122,382</b>	<b>12,833</b>	<b>135,371</b>	<b>2,373</b>	<b>16,412</b>	<b>18,786</b>	<b>125</b>	<b>367,366</b>
<b>Year to Date</b>									
1995 <sup>4</sup> .....	157	122,382	12,833	135,371	2,373	16,412	18,786	125	367,366
1994 <sup>3</sup> .....	180	127,865	13,771	141,817	5,105	35,440	40,546	200	319,140
1993 .....	167	118,996	14,049	133,212	1,948	21,373	23,322	173	326,302

<sup>1</sup> Includes anthracite silt stored off-site.

<sup>2</sup> Includes subbituminous coal.

<sup>3</sup> Data for 1994 and prior years are final.

<sup>4</sup> Data for 1995 are preliminary.

Notes: \*Totals may not equal sum of components because of independent rounding. \*Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.



*The Wells Dam hydroelectric facility located on the Columbia River in Pateros, Washington.*

**Table 19. Electric Utility Consumption of Coal by NERC Region and Hawaii**  
(Thousand Short Tons)

NERC Region and Hawaii	February 1995 <sup>1</sup>	January 1995 <sup>2</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
ECAR .....	16,297	17,272	16,223	33,569	34,609	-3.0
ERCOT .....	4,756	5,850	5,877	10,607	12,404	-14.5
MAAC .....	3,143	3,390	3,130	6,533	6,649	-1.7
MAIN .....	4,953	5,609	4,826	10,562	10,825	-2.4
MAPP (U.S.) .....	6,450	7,065	6,153	13,515	13,403	.8
NPCC (U.S.) .....	1,525	1,489	1,492	3,015	3,077	-2.0
SERC .....	11,846	12,945	11,599	24,791	25,996	-4.6
SPP .....	7,285	8,353	7,418	15,638	16,204	-3.5
WSCC (U.S.) .....	7,667	9,427	8,715	17,094	18,612	-8.2
Contiguous U.S. ....	63,923	71,401	65,432	135,324	141,778	-4.6
ASCC .....	18	30	23	48	39	23.1
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total .....</b>	<b>63,940</b>	<b>71,431</b>	<b>65,455</b>	<b>135,371</b>	<b>141,817</b>	<b>-4.5</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii**  
(Thousand Barrels)

NERC Region and Hawaii	February 1995 <sup>1</sup>	January 1995 <sup>2</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
ECAR .....	252	248	295	501	1,057	-52.6
ERCOT .....	35	12	141	47	196	-76.1
MAAC .....	2,024	597	3,238	2,621	9,500	-72.4
MAIN .....	98	60	236	157	797	-80.2
MAPP (U.S.) .....	29	26	35	55	114	-51.7
NPCC (U.S.) .....	4,833	2,869	6,682	7,703	15,406	-50.0
SERC .....	3,299	1,813	3,696	5,112	9,319	-45.1
SPP .....	33	35	349	69	1,116	-93.8
WSCC (U.S.) .....	232	317	500	549	1,179	-53.4
Contiguous U.S. ....	10,836	5,978	15,173	16,814	38,685	-56.5
ASCC .....	120	126	104	245	219	12.0
Hawaii .....	817	908	817	1,726	1,641	5.2
<b>U.S. Total .....</b>	<b>11,773</b>	<b>7,012</b>	<b>16,094</b>	<b>18,786</b>	<b>40,546</b>	<b>-53.7</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 21. Electric Utility Consumption of Gas by NERC Region and Hawaii**  
(Million Cubic Feet)

NERC Region and Hawaii	February 1995 <sup>1</sup>	January 1995 <sup>2</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
ECAR .....	2,587	2,322	2,190	4,909	5,080	-3.4
ERCOT .....	42,218	48,838	48,687	91,056	100,885	-9.7
MAAC .....	6,724	6,038	2,222	12,762	5,279	141.8
MAIN .....	2,882	1,866	1,865	4,748	4,068	16.7
MAPP (U.S.) .....	794	837	387	1,631	952	71.3
NPCC (U.S.) .....	14,847	17,185	2,683	32,033	5,813	451.1
SERC .....	18,049	19,309	11,380	37,358	26,679	40.0
SPP .....	43,303	52,045	30,646	95,348	65,873	44.7
WSCC (U.S.) .....	35,137	47,313	46,846	82,450	99,635	-17.2
<b>Contiguous U.S.</b> .....	<b>166,540</b>	<b>195,754</b>	<b>146,906</b>	<b>362,294</b>	<b>314,264</b>	<b>15.3</b>
ASCC .....	2,170	2,903	2,250	5,073	4,876	4.0
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>168,710</b>	<b>198,657</b>	<b>149,156</b>	<b>367,366</b>	<b>319,140</b>	<b>15.1</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



**Table 22. Electric Utility Consumption of Coal by Census Division and State**  
(Thousand Short Tons)

Consus Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
<b>New England</b> .....	554	569	567	1,123	1,107	1.4
Connecticut .....	85	74	88	159	150	6.2
Maine .....	—	—	—	—	—	—
Massachusetts .....	332	367	355	699	696	.4
New Hampshire .....	137	129	124	265	261	1.4
Rhode Island .....	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	4,157	4,438	4,244	8,595	8,918	-3.6
New Jersey .....	172	138	206	310	417	-25.7
New York .....	744	693	737	1,437	1,573	-8.6
Pennsylvania .....	3,241	3,607	3,302	6,848	6,929	-1.2
<b>East North Central</b> .....	14,846	15,801	14,797	30,647	31,769	-3.5
Illinois .....	2,622	2,805	2,497	5,427	5,631	-3.6
Indiana .....	4,290	4,535	4,255	8,825	8,848	-.3
Michigan .....	2,441	2,604	2,323	5,045	5,225	-3.5
Ohio .....	4,089	4,094	4,246	8,183	8,768	-6.7
Wisconsin .....	1,404	1,764	1,475	3,168	3,297	-3.9
<b>West North Central</b> .....	9,434	10,627	9,119	20,061	19,769	1.5
Iowa .....	1,460	1,635	1,399	3,094	3,083	.4
Kansas .....	1,147	1,369	1,471	2,515	3,081	-18.3
Minnesota .....	1,470	1,558	1,172	3,028	2,849	6.3
Missouri .....	2,431	2,829	2,055	5,260	4,488	17.2
Nebraska .....	813	853	836	1,665	1,692	-1.6
North Dakota .....	1,883	2,146	1,951	4,029	4,103	-1.8
South Dakota .....	231	238	236	469	473	-.7
<b>South Atlantic</b> .....	10,617	11,593	10,634	22,210	23,628	-6.0
Delaware .....	188	165	189	354	421	-15.9
District of Columbia .....	—	—	—	—	—	—
Florida .....	1,850	2,224	1,800	4,074	3,922	3.9
Georgia .....	1,833	2,208	1,873	4,040	4,244	-4.8
Maryland .....	730	823	780	1,552	1,708	-9.1
North Carolina .....	1,639	1,562	1,837	3,201	4,275	-25.1
South Carolina .....	770	845	796	1,615	1,778	-9.2
Virginia .....	848	860	887	1,708	1,821	-6.2
West Virginia .....	2,759	2,907	2,473	5,665	5,460	3.8
<b>East South Central</b> .....	6,822	7,388	6,282	14,210	14,110	.7
Alabama .....	1,862	2,013	1,841	3,875	4,165	-7.0
Kentucky .....	2,753	3,157	2,789	5,910	6,159	-4.0
Mississippi .....	433	391	194	824	430	91.6
Tennessee .....	1,774	1,826	1,459	3,601	3,356	7.3
<b>West South Central</b> .....	9,399	11,090	10,626	20,489	22,916	-10.6
Arkansas .....	866	1,175	933	2,042	1,991	2.6
Louisiana .....	1,003	1,085	1,046	2,089	2,278	-8.3
Oklahoma .....	1,490	1,561	1,340	3,051	3,102	-1.6
Texas .....	6,039	7,268	7,307	13,308	15,545	-14.4
<b>Mountain</b> .....	7,961	9,207	8,453	17,168	17,991	-4.6
Arizona .....	1,101	1,551	1,280	2,652	2,887	-8.2
Colorado .....	1,261	1,461	1,357	2,722	2,875	-5.3
Idaho .....	—	—	—	—	—	—
Montana .....	917	969	890	1,886	1,914	-1.5
Nevada .....	514	619	740	1,133	1,303	-13.0
New Mexico .....	1,185	1,202	1,006	2,387	2,403	-.7
Utah .....	1,002	1,148	1,163	2,149	2,349	-8.5
Wyoming .....	1,982	2,257	2,017	4,239	4,259	-.5
<b>Pacific Contiguous</b> .....	132	687	708	819	1,571	-47.8
California .....	—	—	—	—	—	—
Oregon .....	—	214	200	214	439	-51.2
Washington .....	132	473	507	605	1,132	-46.5
<b>Pacific Noncontiguous</b> .....	18	30	23	48	39	23.1
Alaska .....	18	30	23	48	39	23.1
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total</b> .....	63,940	71,431	65,455	135,371	141,817	-4.5

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 23. Electric Utility Consumption of Petroleum by Census Division and State**  
(Thousand Barrels)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
<b>New England</b> .....	<b>2,279</b>	<b>1,629</b>	<b>3,534</b>	<b>3,908</b>	<b>8,160</b>	<b>-52.1</b>
Connecticut .....	692	407	660	1,099	1,739	-36.8
Maine .....	219	100	193	319	466	-31.4
Massachusetts .....	1,150	974	2,341	2,124	5,103	-58.4
New Hampshire .....	213	145	336	359	841	-57.4
Rhode Island .....	1	1	1	2	2	-12.2
Vermont .....	4	1	2	5	8	-41.1
<b>Middle Atlantic</b> .....	<b>3,712</b>	<b>1,463</b>	<b>4,890</b>	<b>5,175</b>	<b>12,488</b>	<b>-58.6</b>
New Jersey .....	334	73	686	407	1,860	-78.1
New York .....	2,554	1,240	3,146	3,794	7,239	-47.6
Pennsylvania .....	824	151	1,058	974	3,389	-71.2
<b>East North Central</b> .....	<b>264</b>	<b>250</b>	<b>468</b>	<b>514</b>	<b>1,624</b>	<b>-68.3</b>
Illinois .....	71	48	222	119	704	-83.1
Indiana .....	23	31	27	54	92	-41.2
Michigan .....	120	101	143	221	429	-48.6
Ohio .....	35	63	66	98	346	-71.6
Wisconsin .....	16	6	9	22	53	-58.1
<b>West North Central</b> .....	<b>54</b>	<b>44</b>	<b>55</b>	<b>98</b>	<b>200</b>	<b>-50.9</b>
Iowa .....	6	7	9	13	38	-67.4
Kansas .....	13	12	8	24	20	21.2
Minnesota .....	3	6	7	9	17	-47.2
Missouri .....	14	10	16	24	78	-68.7
Nebraska .....	2	2	4	4	17	-76.9
North Dakota .....	15	6	8	21	18	12.6
South Dakota .....	2	1	3	3	11	-71.2
<b>South Atlantic</b> .....	<b>4,172</b>	<b>2,160</b>	<b>5,172</b>	<b>6,332</b>	<b>13,405</b>	<b>-52.8</b>
Delaware .....	236	122	354	358	992	-63.9
District of Columbia .....	26	20	92	46	288	-84.0
Florida .....	2,536	1,656	3,203	4,192	7,035	-40.4
Georgia .....	21	14	19	34	81	-57.8
Maryland .....	633	239	1,052	872	2,997	-70.9
North Carolina .....	27	26	34	53	189	-71.9
South Carolina .....	12	11	6	22	131	-83.0
Virginia .....	655	46	378	701	1,580	-55.6
West Virginia .....	27	27	35	54	112	-51.6
<b>East South Central</b> .....	<b>72</b>	<b>83</b>	<b>210</b>	<b>155</b>	<b>1,112</b>	<b>-86.1</b>
Alabama .....	20	24	17	43	77	-43.9
Kentucky .....	28	26	19	54	61	-12.8
Mississippi .....	1	3	131	4	763	-99.5
Tennessee .....	24	31	43	54	210	-74.2
<b>West South Central</b> .....	<b>50</b>	<b>30</b>	<b>343</b>	<b>80</b>	<b>514</b>	<b>-84.4</b>
Arkansas .....	7	4	18	11	41	-73.5
Louisiana .....	5	12	181	16	270	-94.0
Oklahoma .....	38	1	1	1	2	-46.5
Texas .....	14	143	52	201	74.0	
<b>Mountain</b> .....	<b>31</b>	<b>38</b>	<b>137</b>	<b>70</b>	<b>216</b>	<b>-67.6</b>
Arizona .....	13	9	2	22	7	195.8
Colorado .....	1	1	2	2	3	-45.0
Idaho .....	1	3	2	5	4	22.8
Montana .....	2	10	118	12	166	-92.7
Nevada .....	1	2	5	4	9	-57.3
New Mexico .....	6	6	3	11	11	8.9
Wyoming .....	7	6	7	14	15	-11.1
<b>Pacific Contiguous</b> .....	<b>201</b>	<b>281</b>	<b>365</b>	<b>482</b>	<b>967</b>	<b>-50.2</b>
California .....	199	279	362	478	964	-50.5
Oregon .....	2	1	1	2	1	13.2
Washington .....	2	1	1	2	1	85.8
<b>Pacific Noncontiguous</b> .....	<b>937</b>	<b>1,034</b>	<b>921</b>	<b>1,971</b>	<b>1,860</b>	<b>6.0</b>
Alaska .....	120	126	104	245	219	12.0
Hawaii .....	817	908	817	1,726	1,641	5.2
<b>U.S. Total</b> .....	<b>11,773</b>	<b>7,012</b>	<b>16,094</b>	<b>18,786</b>	<b>40,546</b>	<b>-53.7</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The February 1995 petroleum coke consumption was 61,497 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State**  
(Thousand Barrels)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
<b>New England</b> .....	<b>2,181</b>	<b>1,568</b>	<b>3,392</b>	<b>3,749</b>	<b>7,883</b>	<b>-52.4</b>
Connecticut .....	682	404	658	1,086	1,730	-37.2
Maine .....	217	100	192	317	464	-31.7
Massachusetts .....	1,070	918	2,204	1,988	4,847	-59.0
New Hampshire .....	211	145	336	357	839	-57.5
Rhode Island .....	—	—	—	—	—	—
Vermont .....	•	•	1	1	3	-73.9
<b>Middle Atlantic</b> .....	<b>3,537</b>	<b>1,398</b>	<b>4,742</b>	<b>4,935</b>	<b>11,486</b>	<b>-57.0</b>
New Jersey .....	274	62	631	336	1,507	-77.7
New York .....	2,482	1,191	3,093	3,674	6,911	-46.8
Pennsylvania .....	781	145	1,018	926	3,069	-69.8
<b>East North Central</b> .....	<b>230</b>	<b>210</b>	<b>425</b>	<b>440</b>	<b>1,244</b>	<b>-64.6</b>
Illinois .....	70	47	209	116	631	-81.6
Indiana .....	20	24	23	44	73	-39.8
Michigan .....	110	96	139	206	407	-49.2
Ohio .....	25	40	48	64	124	-48.3
Wisconsin .....	6	3	5	9	9	-9
<b>West North Central</b> .....	<b>42</b>	<b>32</b>	<b>40</b>	<b>74</b>	<b>111</b>	<b>-33.4</b>
Iowa .....	3	3	7	6	23	-73.9
Kansas .....	11	10	6	21	14	52.3
Minnesota .....	2	4	5	6	9	-31.4
Missouri .....	11	7	12	18	42	-56.0
Nebraska .....	1	•	1	1	5	-72.5
North Dakota .....	15	6	8	20	18	13.9
South Dakota .....	•	1	1	1	1	-24.4
<b>South Atlantic</b> .....	<b>3,907</b>	<b>2,042</b>	<b>4,958</b>	<b>5,949</b>	<b>12,216</b>	<b>-51.3</b>
Delaware .....	186	116	340	303	863	-64.9
District of Columbia .....	22	20	90	42	260	-83.9
Florida .....	2,453	1,607	3,174	4,060	6,928	-41.4
Georgia .....	12	7	11	19	26	-28.7
Maryland .....	555	207	919	762	2,583	-70.5
North Carolina .....	19	21	16	40	47	-14.9
South Carolina .....	7	9	2	17	30	-44.3
Virginia .....	627	26	370	653	1,369	-52.3
West Virginia .....	27	27	35	54	112	-51.6
<b>East South Central</b> .....	<b>53</b>	<b>65</b>	<b>186</b>	<b>118</b>	<b>910</b>	<b>-87.0</b>
Alabama .....	18	23	16	41	43	-4.2
Kentucky .....	17	20	19	37	60	-38.3
Mississippi .....	1	3	124	4	756	-99.5
Tennessee .....	17	19	26	36	51	-29.8
<b>West South Central</b> .....	<b>48</b>	<b>27</b>	<b>341</b>	<b>75</b>	<b>502</b>	<b>-85.0</b>
Arkansas .....	7	2	18	8	33	-75.3
Louisiana .....	5	12	180	16	269	-94.0
Oklahoma .....	•	1	1	1	2	-42.6
Texas .....	37	13	142	50	199	-74.8
<b>Mountain</b> .....	<b>31</b>	<b>35</b>	<b>136</b>	<b>65</b>	<b>214</b>	<b>-69.5</b>
Arizona .....	13	9	1	22	7	219.3
Colorado .....	1	1	•	1	3	-53.3
Idaho .....	—	—	—	—	—	—
Montana .....	1	3	2	5	4	23.3
Nevada .....	1	7	118	9	166	-94.6
New Mexico .....	1	2	5	4	9	-58.2
Utah .....	5	6	2	11	10	10.5
Wyoming .....	7	6	7	14	15	-11.1
<b>Pacific Contiguous</b> .....	<b>194</b>	<b>276</b>	<b>356</b>	<b>470</b>	<b>946</b>	<b>-50.3</b>
California .....	193	274	354	467	944	-50.5
Oregon .....	•	1	1	1	1	-16.5
Washington .....	2	1	1	2	1	325.2
<b>Pacific Noncontiguous</b> .....	<b>659</b>	<b>729</b>	<b>667</b>	<b>1,388</b>	<b>1,332</b>	<b>4.2</b>
Alaska .....	1	•	•	1	1	19.4
Hawaii .....	659	728	667	1,387	1,331	4.2
<b>U.S. Total</b> .....	<b>10,883</b>	<b>6,380</b>	<b>15,242</b>	<b>17,263</b>	<b>36,844</b>	<b>-53.1</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

• = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The February 1995 petroleum coke consumption was 61,497 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census Division and State**  
(Thousand Barrels)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
<b>New England</b> .....	<b>98</b>	<b>61</b>	<b>141</b>	<b>160</b>	<b>277</b>	<b>-42.3</b>
Connecticut .....	10	3	2	13	9	51.9
Maine .....	2	1	*	2	2	24.2
Massachusetts .....	80	56	138	136	256	-47.0
New Hampshire .....	2	—	—	2	1	33.8
Rhode Island .....	1	1	1	2	2	-12.2
Vermont .....	4	1	1	4	6	-26.8
<b>Middle Atlantic</b> .....	<b>175</b>	<b>64</b>	<b>147</b>	<b>239</b>	<b>1,002</b>	<b>-76.1</b>
New Jersey .....	60	10	55	71	353	-79.9
New York .....	71	49	53	120	328	-63.4
Pennsylvania .....	43	5	39	48	321	-84.9
<b>East North Central</b> .....	<b>34</b>	<b>40</b>	<b>43</b>	<b>74</b>	<b>380</b>	<b>-80.5</b>
Illinois .....	1	2	13	3	73	-95.9
Indiana .....	2	8	4	10	19	-46.6
Michigan .....	10	5	3	14	22	-36.8
Ohio .....	11	23	18	34	222	-84.7
Wisconsin .....	10	3	4	13	44	-70.0
<b>West North Central</b> .....	<b>12</b>	<b>12</b>	<b>15</b>	<b>24</b>	<b>89</b>	<b>-72.8</b>
Iowa .....	3	4	3	7	16	-58.1
Kansas .....	2	2	2	4	7	-43.2
Minnesota .....	2	2	2	3	8	-63.4
Missouri .....	3	3	3	6	36	-83.4
Nebraska .....	1	1	2	3	12	-78.5
North Dakota .....	*	*	*	*	*	—
South Dakota .....	2	*	2	2	9	-78.5
<b>South Atlantic</b> .....	<b>265</b>	<b>119</b>	<b>215</b>	<b>384</b>	<b>1,189</b>	<b>-67.7</b>
Delaware .....	50	5	14	56	129	-57.0
District of Columbia .....	4	—	2	4	28	-84.5
Florida .....	83	49	29	132	107	22.8
Georgia .....	9	6	8	15	55	-71.9
Maryland .....	78	32	133	110	415	-73.5
North Carolina .....	9	5	18	13	142	-90.7
South Carolina .....	4	1	3	6	101	-94.4
Virginia .....	28	20	8	48	212	-77.4
West Virginia .....	—	*	*	*	*	—
<b>East South Central</b> .....	<b>19</b>	<b>18</b>	<b>24</b>	<b>37</b>	<b>202</b>	<b>-81.7</b>
Alabama .....	1	1	1	2	34	-94.1
Kentucky .....	11	6	*	17	1	1121.8
Mississippi .....	*	—	7	*	8	—
Tennessee .....	7	12	17	19	159	-88.4
<b>West South Central</b> .....	<b>2</b>	<b>3</b>	<b>3</b>	<b>5</b>	<b>11</b>	<b>-57.7</b>
Arkansas .....	*	2	*	3	7	-65.5
Louisiana .....	*	*	1	*	2	—
Oklahoma .....	*	*	*	*	*	—
Texas .....	1	1	1	2	2	6.2
<b>Mountain</b> .....	<b>1</b>	<b>4</b>	<b>1</b>	<b>5</b>	<b>2</b>	<b>125.9</b>
Arizona .....	*	*	*	*	1	—
Colorado .....	*	*	*	*	*	—
Idaho .....	*	*	—	*	*	—
Montana .....	*	*	*	*	*	—
Nevada .....	*	3	*	3	*	—
New Mexico .....	*	*	*	*	*	—
Utah .....	*	*	1	1	1	-10.0
Wyoming .....	—	—	—	—	—	—
<b>Pacific Contiguous</b> .....	<b>7</b>	<b>5</b>	<b>9</b>	<b>12</b>	<b>21</b>	<b>-46.0</b>
California .....	6	5	8	11	21	-47.0
Oregon .....	*	*	*	1	*	—
Washington .....	*	*	1	*	1	—
<b>Pacific Noncontiguous</b> .....	<b>278</b>	<b>305</b>	<b>254</b>	<b>583</b>	<b>528</b>	<b>10.4</b>
Alaska .....	119	125	104	245	218	11.9
Hawaii .....	159	180	150	339	310	9.3
<b>U.S. Total</b> .....	<b>890</b>	<b>632</b>	<b>851</b>	<b>1,523</b>	<b>3,701</b>	<b>-58.9</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 26. Electric Utility Consumption of Gas by Census Division and State**  
(Million Cubic Feet)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
<b>New England</b> .....	<b>2,237</b>	<b>2,464</b>	<b>211</b>	<b>4,701</b>	<b>486</b>	<b>868.3</b>
Connecticut .....	1,353	1,516	24	2,870	51	5552.7
Maine .....	—	—	—	—	—	—
Massachusetts .....	871	906	58	1,777	182	876.9
New Hampshire .....	*	17	—	17	—	—
Rhode Island .....	—	—	129	—	252	—
Vermont .....	13	24	1	37	1	3554.3
<b>Middle Atlantic</b> .....	<b>16,369</b>	<b>18,360</b>	<b>3,863</b>	<b>34,729</b>	<b>8,655</b>	<b>301.3</b>
New Jersey .....	2,224	2,282	1,081	4,507	2,416	86.5
New York .....	12,610	14,721	2,471	27,331	5,327	413.1
Pennsylvania .....	1,535	1,356	310	2,892	912	217.2
<b>East North Central</b> .....	<b>5,404</b>	<b>4,153</b>	<b>4,083</b>	<b>9,557</b>	<b>9,181</b>	<b>4.1</b>
Illinois .....	2,472	1,615	1,596	4,087	3,569	14.5
Indiana .....	547	552	466	1,099	1,362	-19.3
Michigan .....	1,736	1,635	1,538	3,371	2,929	15.1
Ohio .....	246	66	140	312	652	-52.2
Wisconsin .....	404	285	344	688	668	3.0
<b>West North Central</b> .....	<b>2,346</b>	<b>2,076</b>	<b>1,200</b>	<b>4,422</b>	<b>2,749</b>	<b>60.9</b>
Iowa .....	78	114	83	192	219	-12.1
Kansas .....	1,214	1,234	896	2,448	1,922	27.4
Minnesota .....	577	473	118	1,050	275	281.6
Missouri .....	390	167	52	557	181	208.4
Nebraska .....	68	85	49	152	144	6.2
North Dakota .....	*	*	—	*	*	—
South Dakota .....	19	3	2	22	9	143.6
<b>South Atlantic</b> .....	<b>17,857</b>	<b>18,276</b>	<b>10,610</b>	<b>36,132</b>	<b>24,339</b>	<b>48.5</b>
Delaware .....	1,782	1,761	709	3,543	1,641	118.0
District of Columbia .....	—	—	—	—	—	—
Florida .....	12,634	13,603	8,863	26,237	19,283	36.1
Georgia .....	82	79	16	161	70	131.3
Maryland .....	1,191	661	161	1,852	402	360.5
North Carolina .....	13	*	107	13	206	-93.6
South Carolina .....	3	7	19	10	26	-61.1
Virginia .....	2,128	2,131	720	4,259	2,676	59.2
West Virginia .....	23	34	15	57	36	55.7
<b>East South Central</b> .....	<b>7,655</b>	<b>8,296</b>	<b>2,096</b>	<b>15,951</b>	<b>5,029</b>	<b>217.2</b>
Alabama .....	244	284	210	528	430	22.6
Kentucky .....	79	78	21	157	66	138.3
Mississippi .....	7,331	7,935	1,866	15,267	3,873	294.2
Tennessee .....	—	—	—	—	660	—
<b>West South Central</b> .....	<b>78,648</b>	<b>94,370</b>	<b>78,063</b>	<b>173,018</b>	<b>164,729</b>	<b>5.0</b>
Arkansas .....	239	303	281	542	589	-8.0
Louisiana .....	16,135	20,408	9,687	36,543	23,030	58.7
Oklahoma .....	6,975	8,956	8,110	15,931	17,162	-7.2
Texas .....	55,299	64,703	59,984	120,003	123,948	-3.2
<b>Mountain</b> .....	<b>7,433</b>	<b>6,789</b>	<b>4,939</b>	<b>14,222</b>	<b>10,118</b>	<b>40.6</b>
Arizona .....	783	1,126	1,073	1,908	1,984	-3.8
Colorado .....	209	330	344	540	683	-21.0
Idaho .....	—	—	—	—	—	—
Montana .....	4	11	12	16	102	-84.6
Nevada .....	3,000	1,907	938	4,908	2,130	130.4
New Mexico .....	2,660	2,455	2,051	5,115	4,144	23.4
Utah .....	771	944	515	1,715	1,063	61.3
Wyoming .....	6	15	7	20	12	77.4
<b>Pacific Contiguous</b> .....	<b>28,590</b>	<b>40,970</b>	<b>41,841</b>	<b>69,560</b>	<b>88,979</b>	<b>-21.8</b>
California .....	26,826	37,257	39,438	64,083	83,543	-23.3
Oregon .....	1,536	2,847	2,398	4,384	5,316	-17.5
Washington .....	228	865	4	1,093	120	813.9
<b>Pacific Noncontiguous</b> .....	<b>2,170</b>	<b>2,903</b>	<b>2,250</b>	<b>5,073</b>	<b>4,876</b>	<b>4.0</b>
Alaska .....	2,170	2,903	2,250	5,073	4,876	4.0
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>168,710</b>	<b>198,657</b>	<b>149,156</b>	<b>367,366</b>	<b>319,140</b>	<b>15.1</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: \*Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census Division and State**  
(Million Cubic Feet)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
<b>New England</b> .....	<b>2,064</b>	<b>2,360</b>	<b>211</b>	<b>4,425</b>	<b>462</b>	<b>858.4</b>
Connecticut .....	1,353	1,516	24	2,870	51	5552.7
Maine .....	—	—	—	—	—	—
Massachusetts .....	698	803	58	1,501	158	849.5
New Hampshire .....	—	17	—	17	—	NM
Rhode Island .....	—	—	129	—	252	NM
Vermont .....	13	24	1	37	1	3554.3
<b>Middle Atlantic</b> .....	<b>14,580</b>	<b>16,633</b>	<b>3,578</b>	<b>31,214</b>	<b>7,836</b>	<b>298.3</b>
New Jersey .....	1,009	1,253	861	2,262	1,823	24.1
New York .....	12,082	14,048	2,446	26,130	5,208	401.8
Pennsylvania .....	1,489	1,332	272	2,822	805	250.4
<b>East North Central</b> .....	<b>5,007</b>	<b>3,901</b>	<b>3,826</b>	<b>8,909</b>	<b>8,196</b>	<b>8.7</b>
Illinois .....	2,446	1,603	1,581	4,048	3,519	15.0
Indiana .....	498	490	423	988	1,242	-20.4
Michigan .....	1,688	1,593	1,504	3,281	2,770	18.5
Ohio .....	225	37	97	262	217	20.9
Wisconsin .....	151	178	220	329	449	-26.7
<b>West North Central</b> .....	<b>2,031</b>	<b>1,838</b>	<b>1,031</b>	<b>3,869</b>	<b>2,267</b>	<b>70.6</b>
Iowa .....	75	111	75	186	202	-7.6
Kansas .....	969	1,067	781	2,036	1,622	25.5
Minnesota .....	573	465	115	1,038	257	304.2
Missouri .....	382	151	33	533	99	437.9
Nebraska .....	32	43	26	76	87	-13.3
North Dakota .....	*	*	—	*	*	NM
South Dakota .....	*	*	—	*	1	NM
<b>South Atlantic</b> .....	<b>9,959</b>	<b>8,937</b>	<b>5,829</b>	<b>18,896</b>	<b>13,875</b>	<b>36.2</b>
Delaware .....	477	404	50	881	86	926.9
District of Columbia .....	—	—	—	—	—	—
Florida .....	8,408	8,013	5,647	16,422	13,476	21.9
Georgia .....	11	11	14	21	61	-65.0
Maryland .....	1,030	462	86	1,491	187	695.7
North Carolina .....	—	—	—	—	—	NM
South Carolina .....	3	7	8	10	14	-28.2
Virginia .....	8	6	8	14	15	-3.7
West Virginia .....	23	34	15	57	36	55.7
<b>East South Central</b> .....	<b>5,264</b>	<b>5,526</b>	<b>889</b>	<b>10,791</b>	<b>1,786</b>	<b>504.2</b>
Alabama .....	237	264	210	501	430	16.4
Kentucky .....	50	45	19	96	64	48.9
Mississippi .....	4,977	5,218	660	10,194	1,291	689.4
Tennessee .....	—	—	—	—	—	NM
<b>West South Central</b> .....	<b>73,653</b>	<b>88,924</b>	<b>73,594</b>	<b>162,576</b>	<b>153,591</b>	<b>5.9</b>
Arkansas .....	239	303	281	542	589	-8.0
Louisiana .....	15,332	19,524	9,685	34,856	22,163	57.3
Oklahoma .....	4,703	6,470	5,953	11,173	12,066	-7.4
Texas .....	53,378	62,626	57,675	116,005	118,773	-2.3
<b>Mountain</b> .....	<b>5,388</b>	<b>5,186</b>	<b>3,693</b>	<b>10,574</b>	<b>7,815</b>	<b>35.3</b>
Arizona .....	342	369	226	711	448	58.6
Colorado .....	207	323	273	530	572	-7.3
Idaho .....	—	—	—	—	—	—
Montana .....	1	7	11	8	61	-86.5
Nevada .....	1,726	1,378	818	3,105	1,916	62.0
New Mexico .....	2,537	2,343	2,038	4,879	4,120	18.4
Utah .....	568	752	320	1,320	686	92.3
Wyoming .....	6	15	7	20	12	77.4
<b>Pacific Contiguous</b> .....	<b>26,173</b>	<b>36,474</b>	<b>39,264</b>	<b>62,647</b>	<b>82,552</b>	<b>-24.1</b>
California .....	26,171	36,473	39,264	62,644	82,550	-24.1
Oregon .....	—	—	—	—	—	NM
Washington .....	1	1	*	2	2	24.0
<b>Pacific Noncontiguous</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>NM</b>
Alaska .....	—	—	—	—	—	NM
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>144,119</b>	<b>169,780</b>	<b>131,917</b>	<b>313,899</b>	<b>278,380</b>	<b>12.8</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: \*Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State**  
(Million Cubic Feet)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>2</sup>	Difference (percent)
<b>New England</b> .....	173	104	*	277	24	1059.6
Connecticut .....	—	—	—	—	—	—
Maine .....	—	—	—	—	—	—
Massachusetts .....	173	104	*	277	24	1058.1
New Hampshire .....	—	—	—	—	—	NM
Rhode Island .....	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	1,789	1,727	284	3,516	819	329.4
New Jersey .....	1,215	1,029	220	2,244	593	278.4
New York .....	528	673	26	1,201	119	906.5
Pennsylvania .....	46	24	39	70	106	-34.0
<b>East North Central</b> .....	397	252	257	648	985	-34.1
Illinois .....	27	12	15	39	50	-22.8
Indiana .....	49	62	42	111	120	-7.9
Michigan .....	48	41	33	90	159	-43.7
Ohio .....	21	29	42	50	435	-88.5
Wisconsin .....	252	107	124	359	219	63.8
<b>West North Central</b> .....	315	239	168	554	482	14.9
Iowa .....	3	3	8	6	17	-65.3
Kansas .....	245	167	115	413	300	37.5
Minnesota .....	4	8	3	12	18	-33.6
Missouri .....	8	16	18	24	82	-70.3
Nebraska .....	35	42	23	77	56	36.3
North Dakota .....	—	*	—	*	—	NM
South Dakota .....	19	3	1	21	8	160.6
<b>South Atlantic</b> .....	7,898	9,339	4,781	17,237	10,464	64.7
Delaware .....	1,305	1,358	659	2,663	1,555	71.3
District of Columbia .....	—	—	—	—	—	—
Florida .....	4,226	5,590	3,216	9,816	5,807	69.0
Georgia .....	71	68	2	140	9	1521.0
Maryland .....	162	199	75	361	215	67.9
North Carolina .....	13	*	107	13	206	-93.6
South Carolina .....	—	*	11	*	12	NM
Virginia .....	2,121	2,124	712	4,245	2,661	59.5
West Virginia .....	—	—	—	—	—	—
<b>East South Central</b> .....	2,390	2,770	1,207	5,160	3,243	59.1
Alabama .....	7	20	—	27	—	NM
Kentucky .....	29	32	1	61	2	3562.9
Mississippi .....	2,355	2,717	1,206	5,072	2,582	96.5
Tennessee .....	—	—	—	—	660	NM
<b>West South Central</b> .....	4,996	5,446	4,469	10,442	11,138	-6.2
Arkansas .....	—	—	—	—	—	NM
Louisiana .....	802	884	2	1,686	867	94.4
Oklahoma .....	2,272	2,485	2,158	4,758	5,096	-6.6
Texas .....	1,921	2,077	2,309	3,998	5,175	-22.7
<b>Mountain</b> .....	2,046	1,602	1,246	3,648	2,303	58.4
Arizona .....	441	757	847	1,198	1,536	-22.0
Colorado .....	2	7	70	9	110	-91.7
Idaho .....	—	—	—	—	—	—
Montana .....	3	4	1	8	41	-81.8
Nevada .....	1,274	529	120	1,803	214	744.4
New Mexico .....	123	113	13	236	25	851.7
Utah .....	203	192	195	395	377	4.8
Wyoming .....	—	—	—	—	—	—
<b>Pacific Contiguous</b> .....	2,418	4,496	2,577	6,913	6,427	7.6
California .....	655	784	174	1,439	993	44.9
Oregon .....	1,536	2,847	2,398	4,384	5,316	-17.5
Washington .....	227	864	4	1,091	118	826.9
<b>Pacific Noncontiguous</b> .....	2,170	2,903	2,250	5,073	4,876	4.0
Alaska .....	2,170	2,903	2,250	5,073	4,876	4.0
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total</b> .....	24,591	28,877	17,240	53,468	40,759	31.2

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

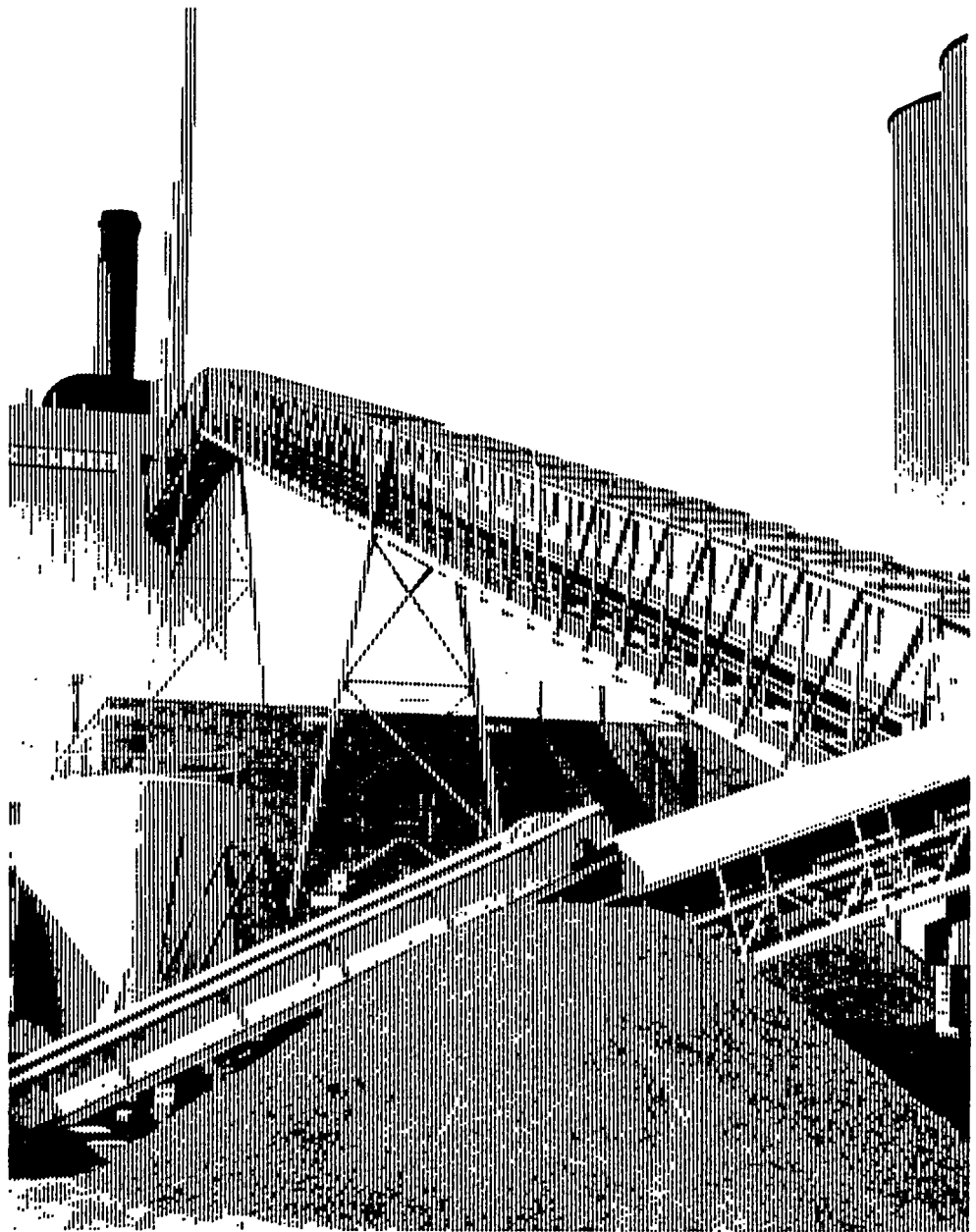
NM = Calculation not meaningful.

Notes: \*GT/IC=Gas Turbine/Internal Combustion. \*Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

# Fossil-Fuel Stocks at U.S. Electric Utilities

*Stocks of coal on hand at  
electric utility plants.*







**Table 29. U.S. Electric Utility Stocks of Coal and Petroleum, 1985 Through February 1995**

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite <sup>1</sup>	Bituminous <sup>2</sup>	Lignite	Total	Light	Heavy	Total	
1985 .....	7,189	142,144	7,043	156,376	16,386	57,304	73,689	49
1986 .....	7,099	148,665	6,042	161,806	16,269	56,841	73,111	40
1987 .....	6,940	156,670	7,187	170,797	15,759	55,069	70,827	51
1988 .....	6,561	133,434	6,512	146,507	15,099	54,187	69,285	86
1989 .....	6,403	122,967	6,490	135,860	13,824	47,446	61,270	105
1990 .....	6,499	142,650	7,016	156,166	16,471	67,030	83,501	94
1991 .....	6,513	145,367	5,996	157,876	16,357	58,636	74,993	70
1992 .....	6,215	142,156	5,759	154,130	15,714	56,135	71,849	67
1993								
January .....	6,166	138,615	5,521	150,302	15,840	53,761	69,620	65
February .....	6,107	135,063	5,357	146,528	15,131	50,005	65,136	60
March .....	6,036	132,183	5,758	143,978	14,914	45,313	60,227	66
April .....	5,802	136,199	6,177	148,178	14,856	47,356	62,211	77
May .....	5,773	138,668	6,238	150,678	14,669	50,422	65,091	82
June .....	5,766	133,977	6,009	145,753	14,936	49,294	64,230	92
July .....	5,755	115,383	5,677	126,815	14,618	47,401	62,019	90
August .....	5,745	102,582	5,651	113,978	14,842	43,943	58,785	99
September .....	5,735	100,951	6,147	112,833	14,774	45,913	60,687	62
October .....	5,718	102,700	6,687	115,105	14,822	46,298	61,120	69
November .....	5,693	103,447	6,955	116,095	14,878	46,603	61,481	84
December .....	5,639	98,560	7,142	111,341	15,674	46,769	62,443	89
1994 <sup>3</sup>								
January .....	5,576	86,043	6,676	98,294	15,127	42,781	57,908	83
February .....	5,496	85,523	6,720	97,739	15,289	44,764	60,053	73
March .....	5,420	92,333	7,433	105,186	15,024	45,750	60,774	89
April .....	5,360	100,161	7,803	113,324	14,937	44,221	59,158	103
May .....	5,309	107,716	7,518	120,543	15,170	46,104	61,274	78
June .....	5,275	105,668	7,449	118,391	15,541	44,719	60,259	63
July .....	5,214	96,502	7,704	109,419	15,323	44,259	59,582	37
August .....	5,173	95,932	7,679	108,783	15,509	46,420	61,929	25
September .....	5,133	99,793	7,388	112,314	15,586	47,111	62,697	35
October .....	5,080	104,432	7,161	116,673	15,930	45,971	61,902	33
November .....	4,903	110,569	7,856	123,328	16,128	46,475	62,603	51
December .....	4,879	115,325	6,693	126,897	16,644	46,342	62,986	69
1995 <sup>4</sup>								
January .....	4,849	114,316	6,309	125,475	16,615	45,428	62,043	75
February .....	4,791	118,880	6,286	129,957	16,005	39,922	55,927	95

<sup>1</sup> Anthracite includes anthracite silt stored off-site.

<sup>2</sup> Bituminous coal includes subbituminous coal.

<sup>3</sup> Data for 1994 and prior years are final.

<sup>4</sup> Data for 1995 are preliminary.

Notes: \*Totals may not equal sum of components because of independent rounding. \*Stocks are end-of-month stocks at electric utilities.  
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

**Table 30. Electric Utility Stocks of Coal by NERC Region and Hawaii**  
(Thousand Short Tons)

NERC Region and Hawaii	February 1995 <sup>1</sup>	January 1995 <sup>2</sup>	February 1994 <sup>2</sup>	Monthly Difference (percent)	Yearly Difference (percent)
ECAR .....	34,191	33,389	22,725	2.4	50.5
ERCOT .....	7,172	6,437	5,868	11.4	22.2
MAAC .....	10,221	10,712	9,765	-4.6	4.7
MAIN .....	9,645	9,550	7,596	1.0	27.0
MAPP (U.S.) .....	11,878	11,672	8,422	1.8	41.0
NPCC (U.S.) .....	2,073	2,285	1,780	-9.3	16.5
SERC .....	23,948	23,221	15,344	3.1	56.1
SPP .....	15,451	14,077	11,301	9.8	36.7
WSCC (U.S.) .....	15,377	14,131	14,933	8.8	3.0
<b>Contiguous U.S.</b> .....	<b>129,956</b>	<b>125,474</b>	<b>97,734</b>	<b>3.6</b>	<b>33.0</b>
ASCC .....	1	1	5	2.8	-77.9
Hawaii .....	—	—	—	—	—
<b>U.S. Total</b> .....	<b>129,957</b>	<b>125,475</b>	<b>97,739</b>	<b>3.6</b>	<b>33.0</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 31. Electric Utility Stocks of Petroleum by NERC Region and Hawaii**  
(Thousand Barrels)

NERC Region and Hawaii	February 1995 <sup>1</sup>	January 1995 <sup>2</sup>	February 1994 <sup>2</sup>	Monthly Difference (percent)	Yearly Difference (percent)
ECAR .....	1,706	1,793	1,641	-4.8	4.0
ERCOT .....	4,952	4,961	5,097	-.2	-2.8
MAAC .....	6,948	8,546	6,068	-18.7	14.5
MAIN .....	1,320	1,362	818	-3.0	61.4
MAPP (U.S.) .....	774	749	785	3.4	-1.3
NPCC (U.S.) .....	10,592	13,253	11,373	-20.1	-6.9
SERC .....	11,822	12,620	12,085	-6.3	-2.2
SPP .....	4,398	4,376	4,384	.5	.3
WSCC (U.S.) .....	12,413	13,313	16,576	-6.8	-25.1
<b>Contiguous U.S.</b> .....	<b>54,925</b>	<b>60,972</b>	<b>58,826</b>	<b>-9.9</b>	<b>-6.6</b>
ASCC .....	198	211	198	-6.2	-.3
Hawaii .....	804	861	1,029	-6.6	-21.9
<b>U.S. Total</b> .....	<b>55,927</b>	<b>62,043</b>	<b>60,053</b>	<b>-9.9</b>	<b>-6.9</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 32. Electric Utility Stocks of Coal by Census Division and State**  
(Thousand Short Tons)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Monthly Difference (percent)	Yearly Difference (percent)
<b>New England</b> .....	<b>962</b>	<b>1,038</b>	<b>906</b>	<b>-7.3</b>	<b>6.2</b>
Connecticut .....	167	183	144	-8.8	15.9
Maine .....	—	—	—	—	—
Massachusetts .....	479	515	478	-7.0	*
New Hampshire .....	317	340	284	-6.9	11.6
Rhode Island .....	—	—	—	—	—
Vermont .....	—	—	—	—	—
<b>Middle Atlantic</b> .....	<b>11,767</b>	<b>12,187</b>	<b>10,973</b>	<b>-3.4</b>	<b>7.2</b>
New Jersey .....	648	716	438	-9.5	47.8
New York .....	871	963	705	-9.5	23.5
Pennsylvania .....	10,248	10,509	9,829	-2.5	4.3
<b>East North Central</b> .....	<b>31,774</b>	<b>31,940</b>	<b>22,317</b>	<b>-5</b>	<b>42.4</b>
Illinois .....	4,692	4,705	3,701	-3	26.8
Indiana .....	10,288	10,379	6,371	-9	61.5
Michigan .....	6,067	6,278	4,415	-3.4	37.4
Ohio .....	7,672	7,586	5,240	1.1	46.4
Wisconsin .....	3,056	2,993	2,590	2.1	18.0
<b>West North Central</b> .....	<b>17,183</b>	<b>16,788</b>	<b>12,381</b>	<b>2.4</b>	<b>38.8</b>
Iowa .....	3,514	3,485	2,465	.8	42.6
Kansas .....	2,764	2,646	1,829	4.4	51.1
Minnesota .....	2,546	2,542	1,291	.2	97.3
Missouri .....	4,192	4,088	3,304	2.5	26.9
Nebraska .....	1,621	1,452	1,228	11.6	32.0
North Dakota .....	2,345	2,346	2,020	-.1	16.1
South Dakota .....	202	228	245	-11.8	-17.8
<b>South Atlantic</b> .....	<b>22,917</b>	<b>22,754</b>	<b>14,947</b>	<b>.7</b>	<b>53.3</b>
Delaware .....	405	435	213	-6.8	90.1
District of Columbia .....	—	—	—	—	—
Florida .....	3,813	3,786	3,356	.7	13.6
Georgia .....	4,970	4,722	2,509	5.3	98.1
Maryland .....	1,193	1,324	952	-9.9	25.4
North Carolina .....	4,078	4,195	2,437	-2.8	67.4
South Carolina .....	2,291	2,285	1,420	.3	61.3
Virginia .....	1,736	1,823	861	-4.8	101.6
West Virginia .....	4,430	4,186	3,200	5.8	38.4
<b>East South Central</b> .....	<b>11,187</b>	<b>10,035</b>	<b>7,225</b>	<b>11.5</b>	<b>54.8</b>
Alabama .....	3,898	3,866	2,183	.8	78.5
Kentucky .....	4,911	4,236	3,384	15.9	45.1
Mississippi .....	702	763	492	-8.0	42.7
Tennessee .....	1,676	1,170	1,166	43.2	43.7
<b>West South Central</b> .....	<b>17,611</b>	<b>15,551</b>	<b>13,556</b>	<b>13.2</b>	<b>29.9</b>
Arkansas .....	2,096	1,224	1,814	71.2	15.5
Louisiana .....	2,036	1,962	1,728	3.7	17.8
Oklahoma .....	2,594	2,471	2,035	4.9	27.5
Texas .....	10,886	9,893	7,979	10.0	36.4
<b>Mountain</b> .....	<b>15,347</b>	<b>14,504</b>	<b>14,961</b>	<b>5.8</b>	<b>2.6</b>
Arizona .....	3,389	3,156	3,717	7.4	-8.8
Colorado .....	3,269	3,105	3,407	5.3	-4.1
Idaho .....	—	—	—	—	—
Montana .....	509	518	663	-1.8	-23.2
Nevada .....	1,150	1,050	1,187	9.4	-3.1
New Mexico .....	1,412	1,386	1,413	1.9	-.1
Utah .....	2,858	2,725	3,004	4.9	-4.8
Wyoming .....	2,762	2,564	1,570	7.7	75.9
<b>Pacific Contiguous</b> .....	<b>1,208</b>	<b>676</b>	<b>468</b>	<b>78.6</b>	<b>158.0</b>
California .....	—	—	—	—	—
Oregon .....	395	179	152	120.1	160.6
Washington .....	813	497	317	63.6	156.7
<b>Pacific Noncontiguous</b> .....	<b>1</b>	<b>1</b>	<b>5</b>	<b>2.8</b>	<b>-77.9</b>
Alaska .....	1	1	5	2.8	-77.9
Hawaii .....	—	—	—	—	—
<b>U.S. Total</b> .....	<b>129,957</b>	<b>125,475</b>	<b>97,739</b>	<b>3.6</b>	<b>33.0</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: \*Totals may not equal sum of components because of independent rounding. \*Percent difference is calculated before rounding. \*Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. \*Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 33. Electric Utility Stocks of Petroleum by Census Division and State**  
(Thousand Barrels)

Census Division and State	February 1995 <sup>1</sup>	January 1995 <sup>1</sup>	February 1994 <sup>2</sup>	Monthly Difference (percent)	Yearly Difference (percent)
<b>New England</b> .....	<b>3,851</b>	<b>4,695</b>	<b>4,477</b>	<b>-18.0</b>	<b>-14.0</b>
Connecticut .....	1,427	1,721	1,305	-17.1	9.4
Maine .....	296	341	349	-13.3	-15.3
Massachusetts .....	1,668	2,221	2,461	-24.9	-32.2
New Hampshire .....	423	370	336	14.3	25.9
Rhode Island .....	3	4	4	-18.2	-14.1
Vermont .....	33	38	21	-11.7	55.8
<b>Middle Atlantic</b> .....	<b>11,041</b>	<b>13,669</b>	<b>11,002</b>	<b>-19.2</b>	<b>.4</b>
New Jersey .....	1,979	2,488	1,680	-20.5	17.8
New York .....	6,736	8,553	6,893	-21.2	-2.3
Pennsylvania .....	2,326	2,628	2,429	-11.5	-4.2
<b>East North Central</b> .....	<b>2,650</b>	<b>2,755</b>	<b>2,064</b>	<b>-3.8</b>	<b>28.4</b>
Illinois .....	1,115	1,153	633	-3.4	76.0
Indiana .....	143	148	147	-3.4	-2.8
Michigan .....	780	831	677	-6.2	15.1
Ohio .....	381	394	420	-3.2	-9.3
Wisconsin .....	232	229	186	1.2	24.3
<b>West North Central</b> .....	<b>1,630</b>	<b>1,589</b>	<b>1,648</b>	<b>2.6</b>	<b>-1.1</b>
Iowa .....	181	180	198	.6	-8.8
Kansas .....	603	575	582	4.8	3.7
Minnesota .....	127	130	155	-2.2	-18.0
Missouri .....	368	374	382	-1.6	-3.5
Nebraska .....	215	219	204	-1.7	5.4
North Dakota .....	48	21	47	126.4	.6
South Dakota .....	88	89	80	-1.8	10.1
<b>South Atlantic</b> .....	<b>13,747</b>	<b>15,334</b>	<b>13,436</b>	<b>-10.3</b>	<b>2.3</b>
Delaware .....	729	1,182	473	-38.3	54.0
District of Columbia .....	85	99	109	-14.4	-22.3
Florida .....	7,903	8,021	7,988	-1.5	-1.1
Georgia .....	536	551	503	-2.7	6.6
Maryland .....	1,918	2,265	1,496	-15.3	28.3
North Carolina .....	282	284	189	-.8	48.9
South Carolina .....	346	343	311	1.0	11.3
Virginia .....	1,774	2,420	2,163	-26.7	-18.0
West Virginia .....	174	169	204	3.2	-14.6
<b>East South Central</b> .....	<b>2,042</b>	<b>2,058</b>	<b>1,764</b>	<b>-.8</b>	<b>15.7</b>
Alabama .....	173	178	159	-3.1	8.5
Kentucky .....	180	173	113	3.7	59.1
Mississippi .....	1,023	1,024	868	-.1	17.8
Tennessee .....	666	682	624	-2.4	6.8
<b>West South Central</b> .....	<b>7,563</b>	<b>7,575</b>	<b>7,870</b>	<b>-.1</b>	<b>-3.9</b>
Arkansas .....	267	273	272	-2.4	-2.1
Louisiana .....	1,382	1,375	1,525	.6	-9.4
Oklahoma .....	608	609	611	*	-.5
Texas .....	5,306	5,318	5,461	-.2	-2.8
<b>Mountain</b> .....	<b>1,265</b>	<b>1,275</b>	<b>1,395</b>	<b>-.8</b>	<b>-9.3</b>
Arizona .....	468	486	657	-3.8	-28.8
Colorado .....	184	179	198	2.8	-6.9
Idaho .....	*	*	*	NM	NM
Montana .....	19	18	18	3.8	7.6
Nevada .....	407	399	334	1.9	21.6
New Mexico .....	107	110	95	-2.6	12.4
Utah .....	38	37	46	2.2	-18.4
Wyoming .....	43	45	46	-5.8	-8.0
<b>Pacific Contiguous</b> .....	<b>11,136</b>	<b>12,023</b>	<b>15,170</b>	<b>-7.4</b>	<b>-26.6</b>
California .....	10,563	11,450	14,588	-7.8	-27.6
Oregon .....	228	228	236	-.2	-3.3
Washington .....	345	344	347	.2	-.6
<b>Pacific Noncontiguous</b> .....	<b>1,002</b>	<b>1,072</b>	<b>1,227</b>	<b>-6.5</b>	<b>-18.4</b>
Alaska .....	198	211	198	-6.2	-.3
Hawaii .....	804	861	1,029	-6.6	-21.9
<b>U.S. Total</b> .....	<b>55,927</b>	<b>62,043</b>	<b>60,053</b>	<b>-9.9</b>	<b>-6.9</b>

<sup>1</sup> Data for 1995 are preliminary.

<sup>2</sup> Data for 1994 are final.

\* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

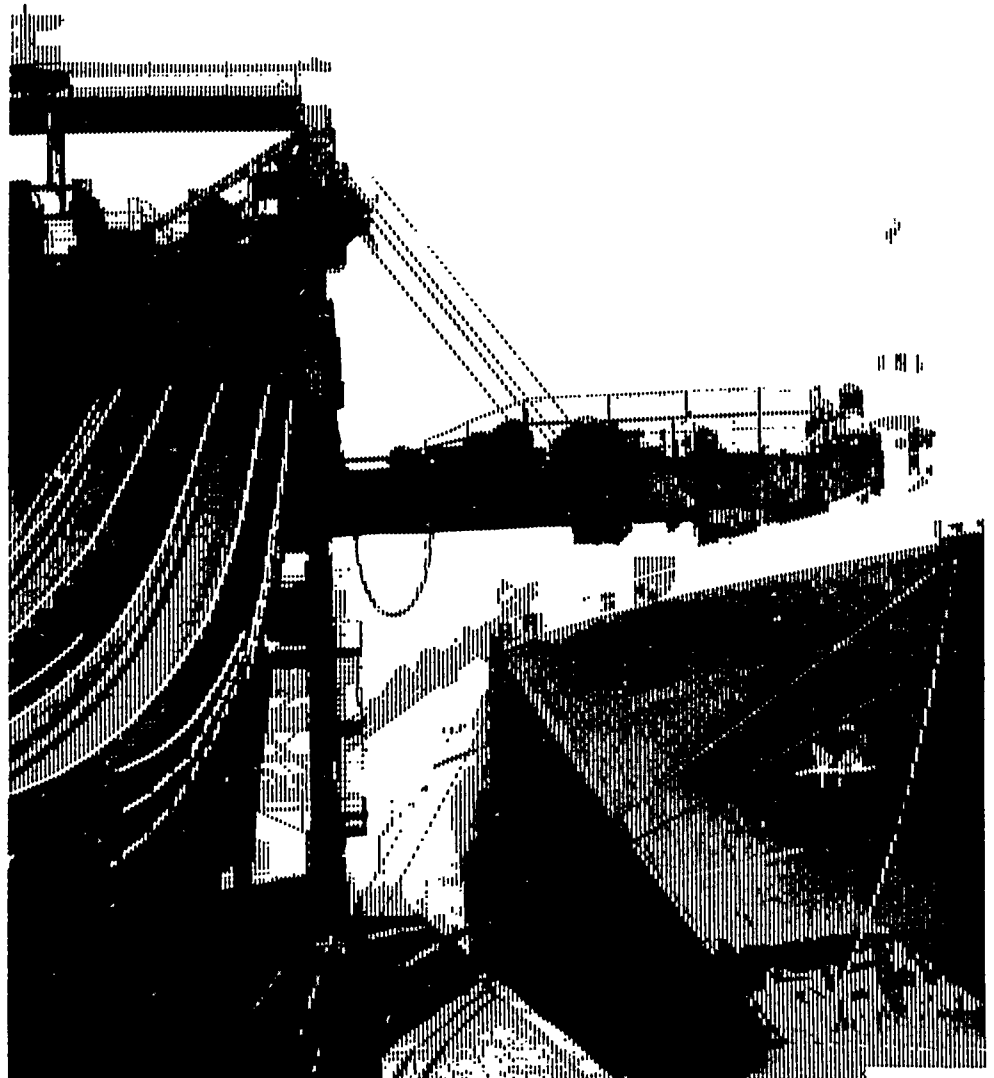
NM = Calculation not meaningful.

Notes: \*Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The February 1995 petroleum coke stocks were 94,880 short tons. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

# Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

*Fuel is received for distribution  
to electric utilities.*





**Table 34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels, 1985 Through January 1995**

Period	Coal <sup>1</sup>		Petroleum				Gas		All Fossil Fuels <sup>2</sup>
	Receipts (thousand short tons)	Cost (cents per 10 <sup>6</sup> Btu)	Heavy Oil <sup>3</sup>		Total		Receipts (thousand Mcf)	Cost (cents per 10 <sup>6</sup> Btu)	Cost (cents per 10 <sup>6</sup> Btu)
			Receipts (thousand barrels)	Cost (cents per 10 <sup>6</sup> Btu)	Receipts (thousand barrels)	Cost (cents per 10 <sup>6</sup> Btu)			
1985 .....	666,743	164.8	156,410	424.4	164,947	431.7	2,808,921	344.4	209.4
1986 .....	686,964	157.9	220,585	240.1	228,522	243.7	2,387,622	235.1	175.0
1987 .....	721,298	150.6	187,300	297.6	194,578	301.1	2,605,191	224.0	170.5
1988 .....	727,775	146.6	230,234	240.5	236,924	243.9	2,362,721	226.3	164.3
1989 .....	753,217	144.5	237,668	284.6	246,422	289.3	2,472,506	235.5	167.5
1990 .....	786,627	145.5	202,281	331.9	209,350	338.4	2,490,979	232.1	168.9
1991 .....	769,923	144.7	163,106	246.5	169,625	254.8	2,630,818	215.3	160.3
1992 .....	775,963	141.2	138,537	247.5	144,390	255.1	2,637,678	232.8	159.0
1993									
January .....	65,219	138.5	8,437	248.7	9,027	259.1	159,320	267.3	156.2
February .....	59,225	139.3	7,002	254.1	7,421	263.8	153,537	250.7	155.6
March .....	63,957	137.5	8,548	248.6	9,022	258.8	185,876	256.7	156.4
April .....	63,814	139.3	10,074	280.0	10,534	286.5	169,838	268.9	159.9
May .....	62,568	140.0	10,378	262.7	10,803	269.3	163,917	286.3	161.7
June .....	63,702	139.0	10,638	245.8	11,149	254.2	244,015	243.2	159.9
July .....	59,853	138.0	15,424	237.3	16,045	243.3	313,392	240.9	164.5
August .....	65,843	137.4	15,099	227.0	15,624	232.2	340,505	252.6	165.1
September .....	65,357	138.5	15,324	226.1	15,766	231.0	250,296	263.6	162.8
October .....	67,123	140.5	13,596	231.0	14,005	236.6	226,238	241.3	159.1
November .....	65,938	138.4	10,868	218.0	11,420	227.3	201,903	254.0	156.9
December .....	66,552	136.2	16,331	198.8	17,085	205.5	165,685	272.4	154.9
Total .....	769,152	138.5	141,719	236.2	147,902	243.3	2,574,523	256.0	159.5
1994 <sup>4</sup>									
January .....	62,611	135.9	16,700	228.6	17,781	238.0	160,361	261.5	156.7
February .....	64,409	136.8	16,554	266.2	17,543	274.4	142,783	273.5	159.0
March .....	72,960	135.9	12,796	221.6	13,318	227.7	179,910	261.5	153.1
April .....	67,380	138.1	9,904	213.1	10,400	220.9	199,349	238.2	153.6
May .....	71,130	138.3	13,291	224.8	13,892	231.3	211,907	240.6	155.2
June .....	70,066	137.4	13,461	237.3	14,333	246.1	302,900	219.2	156.4
July .....	67,619	135.3	14,215	263.2	14,771	267.9	347,984	221.9	158.9
August .....	75,308	135.4	11,135	256.9	11,562	262.1	360,874	210.3	153.8
September .....	69,922	135.8	8,495	232.5	8,966	240.2	283,747	195.7	148.8
October .....	69,323	134.8	4,689	239.8	5,187	253.9	252,845	191.6	145.6
November .....	68,846	133.3	6,313	245.2	6,852	256.9	221,118	206.8	146.3
December .....	72,354	129.7	7,630	258.1	8,336	268.6	200,126	213.9	143.8
Total .....	831,929	135.5	135,184	240.9	142,940	248.8	2,863,904	223.0	152.6
1995 <sup>4</sup>									
January .....	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
Total .....	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
Year-to-Date									
1995 <sup>4</sup> .....	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
1994 <sup>4</sup> .....	62,611	135.9	16,700	228.6	17,781	238.0	160,361	261.5	156.7
1993 .....	65,219	138.5	8,437	248.7	9,027	259.1	159,320	267.3	156.2

<sup>1</sup> Includes lignite, bituminous coal, subbituminous coal, and anthracite.

<sup>2</sup> The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

<sup>3</sup> Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

<sup>4</sup> Data for 1995 are preliminary. Data for 1994 and prior years are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1983-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Prior to January 1983, data are for plants with a capacity of 25 or more megawatts and include peaking units.

•Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms. Data previously provided in the April issue of this report in "Table 66. Annual Receipts, Cost, and Quality of Fossil Fuels by Company and Plant" will be presented in the annual report, *Cost and Quality of Fuels for Electric Utility Plants 1994 DOE/EIA-0191*, scheduled for release in July 1995.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Data previously provided in the April issue of this report in "Table 66. Annual Receipts, Cost, and Quality of Fossil Fuels by Company and Plant" will be presented in the annual report, *Cost and Quality of Fuels for Electric Utility Plants 1994, DOE/EIA-0191*, scheduled for release in July 1995.

Final 1994 values for the receipt, cost, and quality of fossil fuels at electric utilities (FERC Form 423) are in this issue.



**Table 35. Electric Utility Receipts of Coal by NERC Region and Hawaii**  
(Thousand Short Tons)

NERC Region and Hawaii	January 1995 <sup>1</sup>	December 1994 <sup>1</sup>	January 1994 <sup>1</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>1</sup>	Difference (percent)
ECAR .....	15,874	17,480	13,182	15,874	13,182	20.4
ERCOT .....	6,684	6,359	6,763	6,684	6,763	-1.2
MAAC .....	3,055	3,375	2,568	3,055	2,568	19.0
MAIN .....	5,221	5,793	5,068	5,221	5,068	3.0
MAPP (U.S.) .....	6,843	6,841	5,714	6,843	5,714	19.8
NPCC (U.S.) .....	1,106	1,117	1,113	1,106	1,113	-6
SERC .....	13,237	13,309	10,739	13,237	10,739	23.3
SPP .....	8,119	7,520	7,542	8,119	7,542	7.6
WSCC (U.S.) .....	9,843	10,559	9,922	9,843	9,922	-8
Contiguous U.S. ....	69,981	72,354	62,611	69,981	62,611	11.8
ASCC .....	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total .....</b>	<b>69,981</b>	<b>72,354</b>	<b>62,611</b>	<b>69,981</b>	<b>62,611</b>	<b>11.8</b>

<sup>1</sup> Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii**  
(Cents per Million Btu)

NERC Region and Hawaii	January 1995 <sup>1</sup>	December 1994 <sup>1</sup>	January 1994 <sup>1</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>1</sup>	Difference (percent)
ECAR .....	133.2	132.9	136.2	133.2	136.2	-2.2
ERCOT .....	123.7	123.0	125.3	123.7	125.3	-1.2
MAAC .....	144.8	145.2	153.1	144.8	153.1	-5.5
MAIN .....	145.4	138.8	145.7	145.4	145.7	-2
MAPP (U.S.) .....	93.2	84.9	93.8	93.2	93.8	-7
NPCC (U.S.) .....	153.0	153.7	159.0	153.0	159.0	-3.8
SERC .....	154.1	153.5	161.2	154.1	161.2	-4.4
SPP .....	128.2	125.6	131.3	128.2	131.3	-2.4
WSCC (U.S.) .....	113.6	100.5	114.6	113.6	114.6	-9
Contiguous U.S. ....	132.9	129.7	135.9	132.9	135.9	-2.2
ASCC .....	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total .....</b>	<b>132.9</b>	<b>129.7</b>	<b>135.9</b>	<b>132.9</b>	<b>135.9</b>	<b>-2.2</b>

<sup>1</sup> Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii**  
(Thousand Barrels)

NERC Region and Hawaii	January 1995 <sup>1</sup>	December 1994 <sup>1</sup>	January 1994 <sup>1</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>1</sup>	Difference (percent)
ECAR .....	190	221	393	190	393	-51.8
ERCOT .....	30	2	76	30	76	-60.5
MAAC .....	950	1,110	5,804	950	5,804	-83.6
MAIN .....	34	234	207	34	207	-83.6
MAPP (U.S.) .....	10	19	44	10	44	-77.7
NPCC (U.S.) .....	3,787	2,598	5,779	3,787	5,779	-34.5
SERC .....	671	3,224	3,919	671	3,919	-82.9
SPP .....	22	91	710	22	710	-96.9
WSCC (U.S.) .....	45	76	347	45	347	-86.9
Contiguous U.S. ....	5,739	7,575	17,279	5,739	17,279	-66.8
ASCC .....	—	—	—	—	—	—
Hawaii .....	375	761	502	375	502	-25.4
<b>U.S. Total</b> .....	<b>6,114</b>	<b>8,336</b>	<b>17,781</b>	<b>6,114</b>	<b>17,781</b>	<b>-65.6</b>

<sup>1</sup> Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii**  
(Cents per Million Btu)

NERC Region and Hawaii	January 1995 <sup>1</sup>	December 1994 <sup>1</sup>	January 1994 <sup>1</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>1</sup>	Difference (percent)
ECAR .....	370.4	353.1	373.2	370.4	373.2	-0.7
ERCOT .....	395.2	357.8	214.7	395.2	214.7	84.1
MAAC .....	295.9	281.3	252.3	295.9	252.3	17.3
MAIN .....	362.8	303.1	293.0	362.8	293.0	23.8
MAPP (U.S.) .....	391.4	388.4	362.8	391.4	362.8	7.9
NPCC (U.S.) .....	274.7	272.2	247.8	274.7	247.8	10.9
SERC .....	271.4	245.5	203.6	271.4	203.6	33.3
SPP .....	281.7	355.3	169.0	281.7	169.0	66.8
WSCC (U.S.) .....	400.4	376.8	228.2	400.4	228.2	75.4
Contiguous U.S. ....	283.0	267.5	238.9	283.0	238.9	18.5
ASCC .....	—	—	—	—	—	—
Hawaii .....	278.1	280.0	205.8	278.1	205.8	35.2
<b>U.S. Total</b> .....	<b>282.7</b>	<b>268.6</b>	<b>238.0</b>	<b>282.7</b>	<b>238.0</b>	<b>18.8</b>

<sup>1</sup> Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 39. Electric Utility Receipts of Gas by NERC Region and Hawaii**  
(Million Cubic Feet)

NERC Region and Hawaii	January 1995 <sup>1</sup>	December 1994 <sup>1</sup>	January 1994 <sup>1</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>1</sup>	Difference (percent)
ECAR .....	1,978	2,214	2,283	1,978	2,283	-13.4
ERCOT .....	47,061	42,223	51,547	47,061	51,547	-8.7
MAAC .....	5,497	5,124	2,600	5,497	2,600	111.4
MAIN .....	1,872	3,449	1,877	1,872	1,877	-2
MAPP (U.S.) .....	538	620	235	538	235	129.2
NPCC (U.S.) .....	17,019	17,439	3,048	17,019	3,048	458.4
SERC .....	16,013	17,647	11,465	16,013	11,465	39.7
SPP .....	51,074	52,988	33,605	51,074	33,605	52.0
WSCC (U.S.) .....	46,128	57,248	52,364	46,128	52,364	-11.9
Contiguous U.S. ....	187,180	198,952	159,024	187,180	159,024	17.7
ASCC .....	1,209	1,174	1,337	1,209	1,337	-9.6
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total .....</b>	<b>188,389</b>	<b>200,126</b>	<b>160,361</b>	<b>188,389</b>	<b>160,361</b>	<b>17.5</b>

<sup>1</sup> Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii**  
(Cents per Million Btu)

NERC Region and Hawaii	January 1995 <sup>1</sup>	December 1994 <sup>1</sup>	January 1994 <sup>1</sup>	Year to Date		
				1995 <sup>1</sup>	1994 <sup>1</sup>	Difference (percent)
ECAR .....	261.5	256.7	366.1	261.5	366.1	-28.6
ERCOT .....	211.5	217.7	252.2	211.5	252.2	-16.1
MAAC .....	228.3	222.2	306.3	228.3	306.3	-25.4
MAIN .....	165.8	181.8	267.4	165.8	267.4	-38.0
MAPP (U.S.) .....	228.4	228.2	322.1	228.4	322.1	-29.1
NPCC (U.S.) .....	235.2	227.7	298.0	235.2	298.0	-21.1
SERC .....	203.1	230.0	251.4	203.1	251.4	-19.2
SPP .....	187.0	198.1	267.2	187.0	267.2	-30.0
WSCC (U.S.) .....	225.7	220.0	266.0	225.7	266.0	-15.1
Contiguous U.S. ....	210.0	214.8	263.1	210.0	263.1	-20.2
ASCC .....	85.0	70.7	75.0	85.0	75.0	13.4
Hawaii .....	—	—	—	—	—	—
<b>U.S. Total .....</b>	<b>209.2</b>	<b>213.9</b>	<b>261.5</b>	<b>209.2</b>	<b>261.5</b>	<b>-20.0</b>

<sup>1</sup> Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 41. Electric Utility Receipts of Coal by Type, Census Division, and State, January 1995**

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
<b>New England</b> .....	--	--	458	11,827	--	--	--	--	458	11,827
Connecticut .....	--	--	55	1,438	--	--	--	--	55	1,438
Maine .....	--	--	--	--	--	--	--	--	--	--
Massachusetts .....	--	--	251	6,400	--	--	--	--	251	6,400
New Hampshire .....	--	--	151	3,988	--	--	--	--	151	3,988
Rhode Island .....	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	26	378	3,946	98,850	--	--	--	--	3,972	99,227
New Jersey .....	--	--	168	4,529	--	--	--	--	168	4,529
New York .....	--	--	649	16,960	--	--	--	--	649	16,960
Pennsylvania .....	26	378	3,129	77,361	--	--	--	--	3,155	77,739
<b>East North Central</b> .....	--	--	9,757	229,378	4,422	77,243	--	--	14,179	306,621
Illinois .....	--	--	1,445	32,292	1,233	21,952	--	--	2,679	54,244
Indiana .....	--	--	3,019	67,885	1,377	23,915	--	--	4,396	91,800
Michigan .....	--	--	848	21,660	427	7,494	--	--	1,275	29,154
Ohio .....	--	--	4,221	102,011	--	--	--	--	4,221	102,011
Wisconsin .....	--	--	223	5,531	1,385	23,881	--	--	1,608	29,412
<b>West North Central</b> .....	--	--	802	18,093	7,592	130,694	2,330	30,477	10,723	179,265
Iowa .....	--	--	88	1,837	1,381	23,263	--	--	1,469	25,100
Kansas .....	--	--	197	4,398	1,185	19,847	--	--	1,381	24,244
Minnesota .....	--	--	--	--	1,927	33,822	--	--	1,927	33,822
Missouri .....	--	--	506	11,590	2,063	35,928	--	--	2,570	47,518
Nebraska .....	--	--	11	268	1,035	17,834	--	--	1,046	18,103
North Dakota .....	--	--	--	--	--	--	2,133	28,125	2,133	28,125
South Dakota .....	--	--	--	--	--	--	197	2,352	197	2,352
<b>South Atlantic</b> .....	--	--	10,343	258,068	637	11,015	--	--	10,980	269,084
Delaware .....	--	--	130	3,377	--	--	--	--	130	3,377
District of Columbia .....	--	--	--	--	--	--	--	--	--	--
Florida .....	--	--	2,096	51,299	--	--	--	--	2,096	51,299
Georgia .....	--	--	1,619	40,564	637	11,015	--	--	2,256	51,580
Maryland .....	--	--	748	19,206	--	--	--	--	748	19,206
North Carolina .....	--	--	1,596	39,719	--	--	--	--	1,596	39,719
South Carolina .....	--	--	833	21,255	--	--	--	--	833	21,255
Virginia .....	--	--	620	15,872	--	--	--	--	620	15,872
West Virginia .....	--	--	2,701	66,776	--	--	--	--	2,701	66,776
<b>East South Central</b> .....	--	--	7,540	179,968	472	8,553	--	--	8,012	188,520
Alabama .....	--	--	2,043	49,553	189	3,213	--	--	2,231	52,767
Kentucky .....	--	--	3,458	80,932	--	--	--	--	3,458	80,932
Mississippi .....	--	--	181	4,483	283	5,339	--	--	465	9,822
Tennessee .....	--	--	1,858	44,999	--	--	--	--	1,858	44,999
<b>West South Central</b> .....	--	--	71	1,649	7,104	122,277	4,641	58,919	11,815	182,844
Arkansas .....	--	--	--	--	1,200	20,856	--	--	1,200	20,856
Louisiana .....	--	--	--	--	774	13,231	307	4,222	1,081	17,453
Oklahoma .....	--	--	12	324	1,680	28,655	--	--	1,692	28,979
Texas .....	--	--	59	1,325	3,450	59,535	4,334	54,696	7,842	115,556
<b>Mountain</b> .....	--	--	3,113	69,992	6,026	107,956	22	301	9,162	178,250
Arizona .....	--	--	553	12,146	973	18,897	--	--	1,526	31,044
Colorado .....	--	--	628	13,669	814	15,265	--	--	1,442	28,934
Idaho .....	--	--	--	--	--	--	--	--	--	--
Montana .....	--	--	--	--	947	16,287	22	301	969	16,588
Nevada .....	--	--	557	13,462	79	1,504	--	--	636	14,965
New Mexico .....	--	--	--	--	1,131	20,293	--	--	1,131	20,293
Utah .....	--	--	1,158	26,440	--	--	--	--	1,158	26,440
Wyoming .....	--	--	217	4,275	2,082	35,711	--	--	2,299	39,986
<b>Pacific</b> .....	--	--	47	1,064	634	10,897	--	--	681	11,961
California .....	--	--	--	--	--	--	--	--	--	--
Oregon .....	--	--	--	--	244	4,385	--	--	244	4,385
Washington .....	--	--	47	1,064	390	6,513	--	--	437	7,577
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	26	378	36,076	868,889	26,886	468,635	6,993	89,697	69,981	1,427,599

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.  
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State**

Census Division and State	January 1995 Receipts		January 1994 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) <sup>1</sup>	
					1995	1994	1995	1994
<b>New England</b> .....	458	11,827	530	13,636	11,827	13,636	168.4	166.2
Connecticut .....	55	1,438	65	1,704	1,438	1,704	185.9	171.8
Maine .....	—	—	—	—	—	—	—	—
Massachusetts .....	251	6,400	357	9,155	6,400	9,155	174.7	166.8
New Hampshire .....	151	3,988	108	2,777	3,988	2,777	152.2	160.8
Rhode Island .....	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	3,972	99,227	3,342	83,403	99,227	83,403	141.9	151.4
New Jersey .....	168	4,529	134	3,578	4,529	3,578	193.0	189.8
New York .....	649	16,960	583	14,971	16,960	14,971	142.3	152.5
Pennsylvania .....	3,155	77,739	2,625	64,855	77,739	64,855	138.9	149.0
<b>East North Central</b> .....	14,179	306,621	12,472	267,264	306,621	267,264	141.0	139.2
Illinois .....	2,679	54,244	2,612	53,712	54,244	53,712	173.4	165.2
Indiana .....	4,396	91,800	4,138	86,265	91,800	86,265	125.1	126.2
Michigan .....	1,275	29,154	1,143	25,727	29,154	25,727	147.9	148.7
Ohio .....	4,221	102,011	3,136	74,943	102,011	74,943	144.4	141.2
Wisconsin .....	1,608	29,412	1,443	26,618	29,412	26,618	112.0	114.2
<b>West North Central</b> .....	10,723	179,265	9,338	156,556	179,265	156,556	95.8	101.3
Iowa .....	1,469	25,100	1,158	19,802	25,100	19,802	93.1	94.4
Kansas .....	1,381	24,244	1,584	27,252	24,244	27,252	105.0	102.4
Minnesota .....	1,927	33,822	1,502	26,462	33,822	26,462	119.2	118.5
Missouri .....	2,570	47,518	2,120	40,724	47,518	40,724	98.2	118.7
Nebraska .....	1,046	18,103	874	15,014	18,103	15,014	74.7	79.3
North Dakota .....	2,133	28,125	1,914	25,063	28,125	25,063	70.4	71.2
South Dakota .....	197	2,352	187	2,240	2,352	2,240	110.8	112.9
<b>South Atlantic</b> .....	10,980	269,084	9,164	225,905	269,084	225,905	158.0	162.9
Delaware .....	130	3,377	188	4,801	3,377	4,801	164.3	167.1
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	2,096	51,299	1,603	39,506	51,299	39,506	182.1	177.9
Georgia .....	2,256	51,580	1,680	39,216	51,580	39,216	168.5	171.4
Maryland .....	748	19,206	554	13,977	19,206	13,977	153.9	162.1
North Carolina .....	1,596	39,719	1,714	42,569	39,719	42,569	171.9	169.2
South Carolina .....	833	21,255	715	18,185	21,255	18,185	155.1	159.3
Virginia .....	620	15,872	557	14,124	15,872	14,124	145.4	145.8
West Virginia .....	2,701	66,776	2,154	53,528	66,776	53,528	127.9	146.0
<b>East South Central</b> .....	8,012	188,520	6,184	147,177	188,520	147,177	129.8	141.8
Alabama .....	2,231	52,767	2,001	48,434	52,767	48,434	156.5	178.5
Kentucky .....	3,458	80,932	2,559	59,516	80,932	59,516	113.8	118.5
Mississippi .....	465	9,822	229	5,103	9,822	5,103	146.3	160.6
Tennessee .....	1,858	44,999	1,394	34,124	44,999	34,124	123.8	127.5
<b>West South Central</b> .....	11,815	182,844	11,658	180,040	182,844	180,040	135.0	135.4
Arkansas .....	1,200	20,856	1,010	17,525	20,856	17,525	169.3	162.5
Louisiana .....	1,081	17,453	1,067	17,112	17,453	17,112	153.9	155.9
Oklahoma .....	1,692	28,979	1,589	27,386	28,979	27,386	101.4	104.9
Texas .....	7,842	115,556	7,991	118,017	115,556	118,017	134.4	135.4
<b>Mountain</b> .....	9,162	178,250	9,232	179,260	178,250	179,260	111.8	114.1
Arizona .....	1,526	31,044	1,599	32,772	31,044	32,772	143.5	136.3
Colorado .....	1,442	28,934	1,489	29,246	28,934	29,246	107.1	105.9
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	969	16,588	978	16,600	16,588	16,600	65.4	68.2
Nevada .....	636	14,965	634	14,083	14,965	14,083	129.1	167.9
New Mexico .....	1,131	20,293	1,289	23,237	20,293	23,237	153.1	144.6
Utah .....	1,158	26,440	1,133	26,036	26,440	26,036	115.1	116.2
Wyoming .....	2,299	39,986	2,108	37,287	39,986	37,287	80.4	80.6
<b>Pacific Contiguous</b> .....	681	11,961	690	11,528	11,961	11,528	140.3	123.5
California .....	—	—	—	—	—	—	—	—
Oregon .....	244	4,385	186	3,139	4,385	3,139	112.0	102.5
Washington .....	437	7,577	504	8,389	7,577	8,389	156.7	131.3
<b>Pacific Noncontiguous</b> .....	—	—	—	—	—	—	—	—
Alaska .....	—	—	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	69,981	1,427,599	62,611	1,264,770	1,427,599	1,264,770	132.9	135.9

<sup>1</sup> Monetary values are expressed in nominal terms.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, January 1995**

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>	
	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)
<b>New England</b> .....	304	169.5	44.15	154	166.3	42.32	94	171.2	44.56	364	167.7	43.27
Connecticut .....	55	185.9	48.62	—	—	—	—	—	—	55	185.9	48.62
Maine .....	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts .....	152	175.8	45.21	100	172.9	43.35	40	193.9	50.21	212	171.0	43.40
New Hampshire .....	97	150.7	39.95	54	154.8	40.44	54	154.8	40.44	97	150.7	39.95
Rhode Island .....	—	—	—	—	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	2,780	151.0	37.86	1,192	120.5	29.87	1,400	132.7	32.37	2,572	146.8	37.14
New Jersey .....	166	192.9	52.10	2	200.0	53.59	39	197.8	51.96	129	191.5	52.16
New York .....	367	147.9	38.70	282	135.0	35.24	33	142.4	34.03	616	142.3	37.36
Pennsylvania .....	2,247	148.2	36.67	908	115.5	28.15	1,328	130.4	31.75	1,827	144.9	36.01
<b>East North Central</b> .....	10,392	150.2	32.20	3,787	116.5	25.79	9,320	138.9	28.44	4,859	144.4	34.43
Illinois .....	2,284	179.3	35.81	394	142.1	31.07	1,631	197.5	37.31	1,048	141.7	31.69
Indiana .....	3,349	130.0	26.79	1,046	110.3	24.04	3,213	117.2	27.63	1,183	144.3	32.95
Michigan .....	1,039	150.3	33.80	236	138.1	33.88	805	144.8	30.54	470	152.2	39.43
Ohio .....	2,889	159.3	38.33	1,332	112.6	27.46	2,216	145.9	34.63	2,005	142.9	35.19
Wisconsin .....	830	113.0	20.81	778	111.0	20.16	1,455	105.2	18.52	153	158.5	39.22
<b>West North Central</b> .....	9,336	97.4	16.18	1,387	85.5	14.90	10,245	92.8	15.25	478	140.8	32.48
Iowa .....	1,117	93.0	15.68	352	93.4	16.63	1,469	93.1	15.91	—	—	—
Kansas .....	1,013	116.4	20.50	368	73.2	12.72	1,246	99.4	16.90	136	143.5	32.40
Minnesota .....	1,898	119.0	20.87	29	127.0	23.76	1,927	119.2	20.91	—	—	—
Missouri .....	2,158	98.9	18.53	411	94.2	16.20	2,239	89.9	16.00	331	140.8	32.73
Nebraska .....	820	75.6	13.10	226	71.7	12.29	1,035	74.2	12.78	11	109.9	26.23
North Dakota .....	2,133	70.4	9.29	—	—	—	2,133	70.4	9.29	—	—	—
South Dakota .....	197	110.8	13.23	—	—	—	197	110.8	13.23	—	—	—
<b>South Atlantic</b> .....	8,481	163.3	40.88	2,498	138.3	31.39	5,053	159.8	38.08	5,927	156.5	39.26
Delaware .....	100	167.7	43.39	30	152.9	40.03	52	164.1	42.29	78	164.5	42.83
District of Columbia .....	—	—	—	—	—	—	—	—	—	—	—	—
Florida .....	1,537	191.4	47.31	558	155.6	37.02	923	183.3	43.78	1,173	181.2	45.19
Georgia .....	1,365	174.9	43.82	891	155.7	30.36	1,469	160.7	34.91	788	181.1	45.22
Maryland .....	611	154.4	39.70	137	151.9	38.62	461	151.0	38.21	287	158.4	41.57
North Carolina .....	1,573	172.4	42.92	23	134.2	33.50	771	168.2	41.67	824	175.3	43.82
South Carolina .....	709	156.0	39.77	124	150.0	38.54	83	155.3	40.07	749	155.0	39.53
Virginia .....	562	143.8	36.80	58	160.7	41.19	384	146.8	37.50	236	143.1	36.73
West Virginia .....	2,024	137.7	34.18	677	98.4	24.04	909	139.0	34.14	1,792	122.4	30.37
<b>East South Central</b> .....	5,629	137.4	32.50	2,383	111.6	25.95	4,214	126.6	29.34	3,798	133.3	31.90
Alabama .....	1,583	171.9	41.92	648	114.7	25.04	1,244	145.9	33.75	988	169.2	41.14
Kentucky .....	2,301	116.9	27.18	1,157	107.8	25.56	2,203	115.2	27.05	1,255	111.4	25.91
Mississippi .....	436	147.6	30.94	29	128.9	30.46	375	135.0	27.50	90	185.7	45.10
Tennessee .....	1,309	127.2	31.00	549	115.6	27.60	393	123.7	30.02	1,466	123.9	29.99
<b>West South Central</b> .....	10,649	137.4	21.00	1,166	115.6	19.94	11,762	134.9	20.83	54	157.6	35.77
Arkansas .....	1,167	170.5	29.65	33	128.8	21.87	1,200	169.3	29.43	—	—	—
Louisiana .....	1,081	153.9	24.84	—	—	—	1,081	153.9	24.84	—	—	—
Oklahoma .....	892	98.4	16.98	800	104.7	17.78	1,692	101.4	17.36	—	—	—
Texas .....	7,510	134.2	19.58	333	139.2	24.95	7,789	134.2	19.70	54	157.6	35.77
<b>Mountain</b> .....	8,380	113.8	22.11	781	91.0	18.00	7,489	109.9	20.58	1,673	119.0	27.04
Arizona .....	1,237	148.7	30.49	289	120.5	23.67	1,526	143.5	29.20	—	—	—
Colorado .....	1,308	109.9	21.87	135	82.4	17.82	1,080	106.5	20.60	362	108.8	24.14
Idaho .....	—	—	—	—	—	—	—	—	—	—	—	—
Montana .....	989	65.4	11.19	—	—	—	989	65.4	11.19	—	—	—
Nevada .....	636	129.1	30.38	—	—	—	490	115.4	27.23	146	175.7	40.97
New Mexico .....	1,131	153.1	27.46	—	—	—	1,131	153.1	27.46	—	—	—
Utah .....	1,109	117.6	26.79	49	60.5	14.45	—	—	—	1,158	115.1	26.27
Wyoming .....	1,990	81.8	14.08	309	72.4	13.35	2,293	80.5	13.99	6	59.7	12.99
<b>Pacific</b> .....	299	175.1	28.07	382	117.0	21.96	634	141.7	24.35	47	126.2	28.57
California .....	—	—	—	—	—	—	—	—	—	—	—	—
Oregon .....	—	—	—	244	112.0	20.12	244	112.0	20.12	—	—	—
Washington .....	299	175.1	28.07	138	125.0	25.20	390	161.7	27.00	47	126.2	28.57
<b>Pacific Noncontiguous</b> .....	—	—	—	—	—	—	—	—	—	—	—	—
Alaska .....	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>U. S. Total</b> .....	56,251	137.1	27.58	13,731	116.9	25.23	50,210	126.9	23.93	19,771	144.7	35.22

<sup>1</sup> Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, January 1995**

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>	
	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)
<b>New England</b> .....	—	—	—	361	173.4	44.50	20	162.1	42.83
Connecticut .....	—	—	—	55	185.9	48.62	—	—	—
Maine .....	—	—	—	—	—	—	—	—	—
Massachusetts .....	—	—	—	251	174.7	44.47	—	—	—
New Hampshire .....	—	—	—	54	154.8	40.44	20	162.1	42.83
Rhode Island .....	—	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	2	151.1	31.90	461	178.3	45.56	617	147.3	36.90
New Jersey .....	—	—	—	153	194.8	52.93	—	—	—
New York .....	—	—	—	113	196.1	50.95	166	137.8	35.52
Pennsylvania .....	2	151.1	31.90	194	152.2	36.59	452	151.0	37.41
<b>East North Central</b> .....	4,710	138.8	25.07	3,407	151.4	36.08	1,404	143.5	34.38
Illinois .....	1,420	200.6	37.84	486	166.1	35.89	—	—	—
Indiana .....	1,377	109.6	19.05	330	154.5	37.63	766	139.5	31.08
Michigan .....	437	113.6	20.19	493	167.5	42.12	332	149.4	39.07
Ohio .....	—	—	—	1,981	144.8	34.92	296	144.9	37.50
Wisconsin .....	1,477	110.1	19.85	117	127.3	26.59	10	163.5	39.17
<b>West North Central</b> .....	6,950	94.4	16.46	2,931	89.6	13.20	609	107.9	17.05
Iowa .....	1,457	93.3	15.93	12	72.5	12.72	—	—	—
Kansas .....	1,334	100.8	17.47	—	—	—	—	—	—
Minnesota .....	1,021	119.0	21.03	906	119.3	20.79	—	—	—
Missouri .....	2,092	88.9	15.72	130	106.9	21.09	162	130.8	30.40
Nebraska .....	1,046	74.7	12.93	—	—	—	—	—	—
North Dakota .....	—	—	—	1,883	68.9	9.01	250	81.4	11.42
South Dakota .....	—	—	—	—	—	—	197	110.8	13.23
<b>South Atlantic</b> .....	713	157.3	28.63	5,179	166.8	41.71	2,730	163.7	41.17
Delaware .....	—	—	—	100	168.1	43.36	30	151.9	40.08
District of Columbia .....	—	—	—	—	—	—	—	—	—
Florida .....	76	184.6	47.69	949	179.7	43.92	461	187.1	47.14
Georgia .....	637	152.4	26.36	983	171.6	43.52	636	174.7	42.92
Maryland .....	—	—	—	434	152.9	39.07	248	156.1	40.13
North Carolina .....	*	140.0	35.92	1,207	174.4	43.33	388	164.2	41.08
South Carolina .....	—	—	—	194	164.8	42.08	536	152.8	38.97
Virginia .....	—	—	—	346	146.0	37.15	256	144.4	37.18
West Virginia .....	—	—	—	965	154.4	38.27	175	137.3	33.56
<b>East South Central</b> .....	566	118.0	22.50	2,293	152.4	37.49	976	126.2	30.93
Alabama .....	200	88.5	15.56	1,134	175.2	42.87	264	145.7	35.01
Kentucky .....	82	112.1	26.31	948	126.6	30.99	403	112.5	26.95
Mississippi .....	283	139.7	26.31	61	211.5	52.04	—	—	—
Tennessee .....	—	—	—	151	121.0	31.90	309	127.4	32.64
<b>West South Central</b> .....	7,721	150.2	25.29	705	100.3	13.50	2,831	93.6	12.45
Arkansas .....	1,200	169.3	29.43	—	—	—	—	—	—
Louisiana .....	774	159.7	27.30	71	125.3	17.57	236	138.7	18.96
Oklahoma .....	1,680	101.4	17.29	—	—	—	—	—	—
Texas .....	4,068	163.3	26.98	634	97.4	13.05	2,595	89.4	11.85
<b>Mountain</b> .....	4,559	104.6	21.00	4,597	119.6	22.53	6	59.7	12.99
Arizona .....	660	165.1	33.03	866	127.6	26.28	—	—	—
Colorado .....	1,380	108.7	21.72	62	75.4	16.49	—	—	—
Idaho .....	—	—	—	—	—	—	—	—	—
Montana .....	—	—	—	969	65.4	11.19	—	—	—
Nevada .....	501	112.2	27.16	135	201.2	42.33	—	—	—
New Mexico .....	—	—	—	1,131	153.1	27.46	—	—	—
Utah .....	891	100.1	22.85	267	164.9	37.66	—	—	—
Wyoming .....	1,127	54.6	8.86	1,166	102.5	18.94	6	59.7	12.99
<b>Pacific</b> .....	382	117.0	21.96	299	175.1	28.07	—	—	—
California .....	—	—	—	—	—	—	—	—	—
Oregon .....	244	112.0	20.12	—	—	—	—	—	—
Washington .....	138	125.0	25.20	299	175.1	28.07	—	—	—
<b>Pacific Noncontiguous</b> .....	—	—	—	—	—	—	—	—	—
Alaska .....	—	—	—	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—	—	—	—
<b>U. S. Total</b> .....	25,603	123.2	22.07	20,232	144.0	30.75	9,193	137.2	28.30

<sup>1</sup> Monetary values are expressed in nominal terms.

\* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, January 1995 (Continued)**

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>			
	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)
<b>New England</b> .....	31	159.2	41.91	47	140.4	37.43	—	—	—	168.4	43.53
Connecticut .....	—	—	—	—	—	—	—	—	—	185.9	48.62
Maine .....	—	—	—	—	—	—	—	—	—	—	—
Massachusetts .....	—	—	—	—	—	—	—	—	—	174.7	44.47
New Hampshire .....	31	159.2	41.91	47	140.4	37.43	—	—	—	152.2	40.12
Rhode Island .....	—	—	—	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	865	139.8	35.30	1,550	121.6	30.32	475	170.0	40.87	141.9	35.46
New Jersey .....	7	172.1	43.23	8	172.1	43.31	—	—	—	193.0	52.11
New York .....	39	141.8	37.68	331	126.3	33.27	—	—	—	142.3	37.19
Pennsylvania .....	820	139.5	35.13	1,212	119.9	29.43	475	170.0	40.87	138.9	34.22
<b>East North Central</b> .....	451	125.0	29.32	2,036	127.9	29.13	2,171	141.6	32.48	141.0	30.49
Illinois .....	25	108.5	26.97	546	134.2	29.60	203	141.0	30.00	173.4	35.11
Indiana .....	319	126.8	28.34	865	114.3	25.39	739	130.3	29.00	125.1	26.13
Michigan .....	—	—	—	4	195.0	47.93	10	168.6	39.79	147.9	33.82
Ohio .....	107	124.2	32.82	617	139.9	33.85	1,220	148.0	34.95	144.4	34.90
Wisconsin .....	—	—	—	4	134.5	30.42	—	—	—	112.0	20.49
<b>West North Central</b> .....	18	151.4	34.06	45	226.9	53.45	169	135.2	30.62	95.8	16.01
Iowa .....	—	—	—	—	—	—	—	—	—	93.1	15.91
Kansas .....	9	112.5	25.38	19	292.7	69.50	19	124.2	29.89	105.0	18.43
Minnesota .....	—	—	—	—	—	—	—	—	—	119.2	20.91
Missouri .....	9	192.6	43.18	26	177.4	41.54	150	136.7	30.71	98.2	18.15
Nebraska .....	—	—	—	—	—	—	—	—	—	74.7	12.93
North Dakota .....	—	—	—	—	—	—	—	—	—	70.4	9.29
South Dakota .....	—	—	—	—	—	—	—	—	—	110.8	13.23
<b>South Atlantic</b> .....	676	132.0	32.89	892	160.0	38.84	790	99.7	24.56	158.0	38.72
Delaware .....	*	154.6	41.06	—	—	—	—	—	—	164.3	42.61
District of Columbia .....	—	—	—	—	—	—	—	—	—	—	—
Florida .....	20	152.6	36.83	591	182.6	43.47	—	—	—	182.1	44.57
Georgia .....	—	—	—	—	—	—	—	—	—	168.5	38.51
Maryland .....	66	152.5	39.95	—	—	—	—	—	—	153.9	39.50
North Carolina .....	—	—	—	—	—	—	—	—	—	171.9	42.78
South Carolina .....	102	148.4	38.05	—	—	—	—	—	—	155.1	39.58
Virginia .....	18	146.8	38.80	—	—	—	—	—	—	145.4	37.21
West Virginia .....	469	123.7	30.38	302	118.1	29.76	790	99.7	24.56	127.9	31.63
<b>East South Central</b> .....	945	139.9	33.87	1,994	112.9	26.51	1,238	112.0	25.08	129.8	30.55
Alabama .....	319	168.7	41.17	89	115.6	27.72	224	114.9	26.74	156.5	37.02
Kentucky .....	47	113.6	27.04	970	103.9	24.28	1,008	111.3	24.69	113.8	26.63
Mississippi .....	29	128.9	30.46	91	124.0	31.22	—	—	—	146.3	30.91
Tennessee .....	549	125.8	30.40	843	121.7	28.43	6	126.0	27.60	123.8	29.99
<b>West South Central</b> .....	546	120.8	12.03	—	—	—	12	100.8	26.83	135.0	20.90
Arkansas .....	—	—	—	—	—	—	—	—	—	169.3	29.43
Louisiana .....	—	—	—	—	—	—	—	—	—	153.9	24.84
Oklahoma .....	—	—	—	—	—	—	12	100.8	26.83	101.4	17.36
Texas .....	546	120.8	12.03	—	—	—	—	—	—	134.4	19.81
<b>Mountain</b> .....	—	—	—	—	—	—	—	—	—	111.8	21.76
Arizona .....	—	—	—	—	—	—	—	—	—	143.5	29.20
Colorado .....	—	—	—	—	—	—	—	—	—	107.1	21.49
Idaho .....	—	—	—	—	—	—	—	—	—	—	—
Montana .....	—	—	—	—	—	—	—	—	—	65.4	11.19
Nevada .....	—	—	—	—	—	—	—	—	—	129.1	30.38
New Mexico .....	—	—	—	—	—	—	—	—	—	153.1	27.46
Utah .....	—	—	—	—	—	—	—	—	—	115.1	26.27
Wyoming .....	—	—	—	—	—	—	—	—	—	80.4	13.99
<b>Pacific</b> .....	—	—	—	—	—	—	—	—	—	140.3	24.64
California .....	—	—	—	—	—	—	—	—	—	—	—
Oregon .....	—	—	—	—	—	—	—	—	—	112.0	20.12
Washington .....	—	—	—	—	—	—	—	—	—	156.7	27.17
<b>Pacific Noncontiguous</b> .....	—	—	—	—	—	—	—	—	—	—	—
Alaska .....	—	—	—	—	—	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—	—	—	—	—	—
<b>U. S. Total</b> .....	3,533	135.1	30.15	6,565	127.1	30.16	4,856	129.6	30.05	132.9	27.12

<sup>1</sup> Monetary values are expressed in nominal terms.

\* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 45. Electric Utility Receipts of Petroleum by Type, Census Division, and State, January 1995**

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil <sup>1</sup>		No. 5 Fuel Oil <sup>1</sup>		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
<b>New England</b> .....	14	80	--	--	--	--	2,074	13,218	2,087	13,298
Connecticut .....	6	37	--	--	--	--	341	2,202	347	2,239
Maine .....	1	4	--	--	--	--	58	367	59	371
Massachusetts .....	2	12	--	--	--	--	1,415	8,962	1,417	8,975
New Hampshire .....	5	27	--	--	--	--	260	1,687	264	1,714
Rhode Island .....	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	62	357	--	--	--	--	1,966	12,360	2,028	12,717
New Jersey .....	1	6	--	--	--	--	198	1,236	199	1,242
New York .....	4	23	--	--	--	--	1,696	10,665	1,700	10,688
Pennsylvania .....	57	328	--	--	--	--	73	460	130	788
<b>East North Central</b> .....	140	813	--	--	--	--	30	181	170	994
Illinois .....	33	190	--	--	--	--	--	--	33	190
Indiana .....	36	206	--	--	--	--	--	--	36	206
Michigan .....	18	107	--	--	--	--	30	181	48	288
Ohio .....	52	298	--	--	--	--	--	--	52	298
Wisconsin .....	2	11	--	--	--	--	--	--	2	11
<b>West North Central</b> .....	14	83	--	--	--	--	5	34	19	117
Iowa .....	1	8	--	--	--	--	--	--	1	8
Kansas .....	4	22	--	--	--	--	--	--	4	22
Minnesota .....	2	11	--	--	--	--	--	--	2	11
Missouri .....	2	14	--	--	--	--	5	34	8	48
Nebraska .....	*	2	--	--	--	--	--	--	*	2
North Dakota .....	4	25	--	--	--	--	--	--	4	25
South Dakota .....	--	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	190	1,107	40	240	--	--	1,056	6,762	1,286	8,109
Delaware .....	9	51	--	--	--	--	132	846	141	897
District of Columbia .....	--	--	40	240	--	--	--	--	40	240
Florida .....	29	172	--	--	--	--	529	3,402	559	3,573
Georgia .....	8	45	--	--	--	--	--	--	8	45
Maryland .....	54	312	--	--	--	--	395	2,515	448	2,826
North Carolina .....	19	110	--	--	--	--	--	--	19	110
South Carolina .....	2	13	--	--	--	--	--	--	2	13
Virginia .....	38	223	--	--	--	--	--	--	38	223
West Virginia .....	31	180	--	--	--	--	--	--	31	180
<b>East South Central</b> .....	63	365	--	--	--	--	--	--	63	365
Alabama .....	26	152	--	--	--	--	--	--	26	152
Kentucky .....	26	150	--	--	--	--	--	--	26	150
Mississippi .....	3	17	--	--	--	--	--	--	3	17
Tennessee .....	8	45	--	--	--	--	--	--	8	45
<b>West South Central</b> .....	36	207	--	--	--	--	5	30	40	237
Arkansas .....	1	6	--	--	--	--	--	--	1	6
Louisiana .....	5	27	--	--	--	--	5	30	9	57
Oklahoma .....	--	--	--	--	--	--	--	--	--	--
Texas .....	30	174	--	--	--	--	--	--	30	174
<b>Mountain</b> .....	30	177	--	--	--	--	14	87	44	264
Arizona .....	--	--	--	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--
Montana .....	1	6	--	--	--	--	--	--	1	6
Nevada .....	--	--	--	--	--	--	14	87	14	87
New Mexico .....	4	23	--	--	--	--	--	--	4	23
Utah .....	8	46	--	--	--	--	--	--	8	46
Wyoming .....	17	102	--	--	--	--	--	--	17	102
<b>Pacific</b> .....	1	6	--	--	--	--	--	--	1	6
California .....	--	--	--	--	--	--	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--	--
Washington .....	1	6	--	--	--	--	--	--	1	6
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	375	2,360	375	2,360
Alaska .....	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	375	2,360	375	2,360
<b>U.S. Total</b> .....	549	3,195	40	240	--	--	5,525	35,033	6,114	38,468

<sup>1</sup> Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

\* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State**

Census Division and State	January 1995 Receipts		January 1994 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) <sup>1</sup>	
					1995	1994	1995	1994
<b>New England</b> .....	2,087	13,298	2,993	18,879	13,298	18,879	272.5	237.5
Connecticut .....	347	2,239	829	5,233	2,239	5,233	274.2	247.7
Maine .....	59	371	83	526	371	526	295.1	158.6
Massachusetts .....	1,417	8,975	1,849	11,623	8,975	11,623	276.4	246.6
New Hampshire .....	264	1,714	231	1,491	1,714	1,491	244.7	157.8
Rhode Island .....	—	—	—	—	—	—	—	—
Vermont .....	—	—	1	6	—	6	—	387.9
<b>Middle Atlantic</b> .....	2,028	12,717	6,060	37,982	12,717	37,982	282.6	258.3
New Jersey .....	199	1,242	985	6,108	1,242	6,108	294.5	295.2
New York .....	1,700	10,688	2,786	17,457	10,688	17,457	277.5	258.9
Pennsylvania .....	130	788	2,289	14,417	788	14,417	332.2	241.9
<b>East North Central</b> .....	170	994	481	2,904	994	2,904	349.4	334.1
Illinois .....	33	190	178	1,103	190	1,103	362.8	282.8
Indiana .....	36	206	40	229	206	229	366.7	447.2
Michigan .....	48	288	136	833	288	833	294.6	292.6
Ohio .....	52	298	121	701	298	701	381.1	421.9
Wisconsin .....	2	11	6	38	11	38	366.8	436.2
<b>West North Central</b> .....	19	117	75	434	117	434	318.8	341.6
Iowa .....	1	8	25	144	8	144	371.5	346.5
Kansas .....	4	22	—	—	22	—	370.4	—
Minnesota .....	2	11	3	19	11	19	409.1	419.9
Missouri .....	8	48	32	188	48	188	218.7	315.3
Nebraska .....	—	2	3	18	2	18	390.5	366.1
North Dakota .....	4	25	11	66	25	66	398.5	377.5
South Dakota .....	—	—	—	—	—	—	—	—
<b>South Atlantic</b> .....	1,286	8,109	6,436	40,609	8,109	40,609	280.8	219.6
Delaware .....	141	897	518	3,239	897	3,239	255.8	264.9
District of Columbia .....	40	240	170	1,024	240	1,024	323.5	321.3
Florida .....	559	3,573	3,376	21,425	3,573	21,425	251.5	195.8
Georgia .....	8	45	35	205	45	205	387.2	404.6
Maryland .....	448	2,826	1,830	11,579	2,826	11,579	298.1	232.1
North Carolina .....	19	110	42	245	110	245	379.5	398.9
South Carolina .....	2	13	34	198	13	198	413.7	424.5
Virginia .....	38	223	385	2,423	223	2,423	366.5	199.4
West Virginia .....	31	180	46	272	180	272	455.4	378.2
<b>East South Central</b> .....	63	365	726	4,604	365	4,604	396.6	187.5
Alabama .....	26	152	23	137	152	137	378.3	409.3
Kentucky .....	26	150	51	295	150	295	413.1	419.3
Mississippi .....	3	17	624	4,005	17	4,005	400.7	153.7
Tennessee .....	8	45	29	167	45	167	401.7	407.5
<b>West South Central</b> .....	40	237	161	1,009	237	1,009	365.6	249.6
Arkansas .....	1	6	11	64	6	64	411.5	412.2
Louisiana .....	9	57	74	464	57	464	270.9	263.6
Oklahoma .....	—	—	—	—	—	—	—	—
Texas .....	30	174	76	482	174	482	395.2	214.7
<b>Mountain</b> .....	44	264	80	491	264	491	397.5	274.1
Arizona .....	—	—	15	93	—	93	—	317.9
Colorado .....	—	—	—	—	—	—	—	—
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	1	6	—	—	6	—	501.1	—
Nevada .....	14	87	51	318	87	318	299.2	232.4
New Mexico .....	4	23	4	23	23	23	442.9	380.3
Utah .....	8	46	2	12	46	12	525.7	413.9
Wyoming .....	17	102	8	45	102	45	407.7	387.0
<b>Pacific Contiguous</b> .....	1	6	267	1,636	6	1,636	523.7	214.4
California .....	—	—	267	1,636	—	1,636	—	214.3
Oregon .....	—	—	—	—	—	—	—	—
Washington .....	1	6	—	—	6	—	523.7	597.2
<b>Pacific Noncontiguous</b> .....	375	2,360	502	3,169	2,360	3,169	278.1	205.8
Alaska .....	—	—	—	—	—	—	—	—
Hawaii .....	375	2,360	502	3,169	2,360	3,169	278.1	205.8
<b>U.S. Total</b> .....	6,114	38,468	17,781	111,717	38,468	111,717	282.7	238.0

<sup>1</sup> Monetary values are expressed in nominal terms.

• Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The January 1995 petroleum coke receipts were 88,911 short tons and the cost was 67.2 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, January 1995**

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils <sup>1</sup>					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)
	(1,000 bbls)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)						
<b>New England</b> .....	<b>1,178</b>	<b>269.2</b>	<b>17.21</b>	<b>896</b>	<b>275.3</b>	<b>17.48</b>	<b>378.0</b>	<b>22.13</b>	—	—	<b>271.8</b>	<b>17.33</b>
Connecticut .....	304	275.8	17.70	37	246.5	16.61	379.5	22.19	—	—	272.5	17.59
Maine .....	—	—	—	58	294.3	18.60	373.6	21.79	—	—	294.3	18.60
Massachusetts .....	614	277.4	17.58	801	275.3	17.43	387.5	22.71	—	—	276.2	17.50
New Hampshire .....	260	242.7	15.77	—	—	—	372.3	21.83	—	—	242.7	15.77
Rhode Island .....	—	—	—	—	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	<b>1,764</b>	<b>275.8</b>	<b>17.36</b>	<b>203</b>	<b>310.8</b>	<b>19.30</b>	<b>394.4</b>	<b>22.85</b>	—	—	<b>279.4</b>	<b>17.56</b>
New Jersey .....	198	294.0	18.37	—	—	—	404.9	23.65	—	—	294.0	18.37
New York .....	1,503	272.7	17.18	193	311.9	19.33	479.1	27.97	—	—	277.1	17.43
Pennsylvania .....	63	292.3	18.37	10	291.5	18.61	388.2	22.47	—	—	292.2	18.40
<b>East North Central</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>30</b>	<b>255.7</b>	<b>15.65</b>	<b>370.3</b>	<b>21.45</b>	—	—	<b>255.7</b>	<b>15.65</b>
Illinois .....	—	—	—	—	—	—	362.8	21.22	—	—	—	—
Indiana .....	—	—	—	—	—	—	366.7	21.16	—	—	—	—
Michigan .....	—	—	—	30	255.7	15.65	360.6	20.88	—	—	255.7	15.65
Ohio .....	—	—	—	—	—	—	381.1	21.98	—	—	—	—
Wisconsin .....	—	—	—	—	—	—	366.8	21.57	—	—	—	—
<b>West North Central</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>5</b>	<b>164.4</b>	<b>10.75</b>	<b>382.2</b>	<b>22.29</b>	—	—	<b>164.4</b>	<b>10.75</b>
Iowa .....	—	—	—	—	—	—	371.5	21.90	—	—	—	—
Kansas .....	—	—	—	—	—	—	370.4	21.47	—	—	—	—
Minnesota .....	—	—	—	—	—	—	409.1	23.63	—	—	—	—
Missouri .....	—	—	—	5	164.4	10.75	353.6	20.63	—	—	164.4	10.75
Nebraska .....	—	—	—	—	—	—	390.5	22.66	—	—	—	—
North Dakota .....	—	—	—	—	—	—	398.5	23.41	—	—	—	—
South Dakota .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>South Atlantic</b> .....	<b>730</b>	<b>266.8</b>	<b>17.06</b>	<b>326</b>	<b>250.2</b>	<b>16.05</b>	<b>388.5</b>	<b>22.68</b>	<b>323.5</b>	<b>19.41</b>	<b>261.6</b>	<b>16.75</b>
Delaware .....	132	249.0	15.95	—	—	—	367.6	21.65	—	—	249.0	15.95
District of Columbia .....	—	—	—	—	—	—	—	—	323.5	19.41	—	—
Florida .....	204	234.6	15.10	326	250.2	16.05	396.6	23.13	—	—	244.1	15.69
Georgia .....	—	—	—	—	—	—	387.2	22.52	—	—	—	—
Maryland .....	395	289.5	18.45	—	—	—	366.8	21.36	—	—	289.5	18.45
North Carolina .....	—	—	—	—	—	—	379.5	22.03	—	—	—	—
South Carolina .....	—	—	—	—	—	—	413.7	23.98	—	—	—	—
Virginia .....	—	—	—	—	—	—	366.5	21.55	—	—	—	—
West Virginia .....	—	—	—	—	—	—	455.4	26.53	—	—	—	—
<b>East South Central</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>396.6</b>	<b>23.09</b>	—	—	<b>—</b>	<b>—</b>
Alabama .....	—	—	—	—	—	—	378.3	21.98	—	—	—	—
Kentucky .....	—	—	—	—	—	—	413.1	24.11	—	—	—	—
Mississippi .....	—	—	—	—	—	—	400.7	23.42	—	—	—	—
Tennessee .....	—	—	—	—	—	—	401.7	23.31	—	—	—	—
<b>West South Central</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>5</b>	<b>187.9</b>	<b>12.00</b>	<b>391.2</b>	<b>22.75</b>	—	—	<b>187.9</b>	<b>12.00</b>
Arkansas .....	—	—	—	—	—	—	411.5	24.06	—	—	—	—
Louisiana .....	—	—	—	5	187.9	12.00	361.4	21.25	—	—	187.9	12.00
Oklahoma .....	—	—	—	—	—	—	—	—	—	—	—	—
Texas .....	—	—	—	—	—	—	395.2	22.94	—	—	—	—
<b>Mountain</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>14</b>	<b>299.2</b>	<b>18.70</b>	<b>446.2</b>	<b>25.97</b>	—	—	<b>299.2</b>	<b>18.70</b>
Arizona .....	—	—	—	—	—	—	—	—	—	—	—	—
Colorado .....	—	—	—	—	—	—	—	—	—	—	—	—
Idaho .....	—	—	—	—	—	—	—	—	—	—	—	—
Montana .....	—	—	—	—	—	—	501.1	29.68	—	—	—	—
Nevada .....	—	—	—	14	299.2	18.70	—	—	—	—	299.2	18.70
New Mexico .....	—	—	—	—	—	—	442.9	25.30	—	—	—	—
Utah .....	—	—	—	—	—	—	525.7	30.58	—	—	—	—
Wyoming .....	—	—	—	—	—	—	407.7	23.82	—	—	—	—
<b>Pacific</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>523.7</b>	<b>30.77</b>	—	—	<b>—</b>	<b>—</b>
California .....	—	—	—	—	—	—	—	—	—	—	—	—
Oregon .....	—	—	—	—	—	—	—	—	—	—	—	—
Washington .....	—	—	—	—	—	—	523.7	30.77	—	—	—	—
<b>Pacific Noncontiguous</b> .....	<b>375</b>	<b>278.1</b>	<b>17.51</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>278.1</b>	<b>17.51</b>
Alaska .....	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii .....	375	278.1	17.51	—	—	—	—	—	—	—	278.1	17.51
<b>U. S. Total</b> .....	<b>4,047</b>	<b>272.4</b>	<b>17.28</b>	<b>1,477</b>	<b>273.6</b>	<b>17.35</b>	<b>388.6</b>	<b>22.61</b>	<b>323.5</b>	<b>19.41</b>	<b>272.7</b>	<b>17.30</b>

<sup>1</sup> Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, January 1995**

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>	
	(1,000 bbls)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)
<b>New England</b> .....	—	—	—	877	289.3	18.18	937	264.0	16.96
Connecticut .....	—	—	—	25	313.4	19.94	316	269.3	17.40
Maine .....	—	—	—	58	294.3	18.60	—	—	—
Massachusetts .....	—	—	—	794	288.1	18.09	621	261.3	16.73
New Hampshire .....	—	—	—	—	—	—	—	—	—
Rhode Island .....	—	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	—	—	—
<b>Middle Atlantic</b> .....	1,024	295.5	18.38	137	293.1	18.32	587	259.5	16.51
New Jersey .....	149	291.8	18.14	—	—	—	49	300.5	19.09
New York .....	875	296.1	18.42	74	293.7	18.28	528	255.1	16.24
Pennsylvania .....	—	—	—	63	292.3	18.37	10	291.5	18.61
<b>East North Central</b> .....	—	—	—	10	224.0	13.34	20	270.5	16.77
Illinois .....	—	—	—	—	—	—	—	—	—
Indiana .....	—	—	—	—	—	—	—	—	—
Michigan .....	—	—	—	10	224.0	13.34	20	270.5	16.77
Ohio .....	—	—	—	—	—	—	—	—	—
Wisconsin .....	—	—	—	—	—	—	—	—	—
<b>West North Central</b> .....	—	—	—	—	—	—	—	—	—
Iowa .....	—	—	—	—	—	—	—	—	—
Kansas .....	—	—	—	—	—	—	—	—	—
Minnesota .....	—	—	—	—	—	—	—	—	—
Missouri .....	—	—	—	—	—	—	—	—	—
Nebraska .....	—	—	—	—	—	—	—	—	—
North Dakota .....	—	—	—	—	—	—	—	—	—
South Dakota .....	—	—	—	—	—	—	—	—	—
<b>South Atlantic</b> .....	—	—	—	—	—	—	759	269.2	17.17
Delaware .....	—	—	—	—	—	—	132	249.0	15.95
District of Columbia .....	—	—	—	—	—	—	40	323.5	19.41
Florida .....	—	—	—	—	—	—	326	250.2	16.05
Georgia .....	—	—	—	—	—	—	—	—	—
Maryland .....	—	—	—	—	—	—	261	295.4	18.84
North Carolina .....	—	—	—	—	—	—	—	—	—
South Carolina .....	—	—	—	—	—	—	—	—	—
Virginia .....	—	—	—	—	—	—	—	—	—
West Virginia .....	—	—	—	—	—	—	—	—	—
<b>East South Central</b> .....	—	—	—	—	—	—	—	—	—
Alabama .....	—	—	—	—	—	—	—	—	—
Kentucky .....	—	—	—	—	—	—	—	—	—
Mississippi .....	—	—	—	—	—	—	—	—	—
Tennessee .....	—	—	—	—	—	—	—	—	—
<b>West South Central</b> .....	—	—	—	—	—	—	5	187.9	12.00
Arkansas .....	—	—	—	—	—	—	—	—	—
Louisiana .....	—	—	—	—	—	—	5	187.9	12.00
Oklahoma .....	—	—	—	—	—	—	—	—	—
Texas .....	—	—	—	—	—	—	—	—	—
<b>Mountain</b> .....	—	—	—	—	—	—	14	299.2	18.70
Arizona .....	—	—	—	—	—	—	—	—	—
Colorado .....	—	—	—	—	—	—	—	—	—
Idaho .....	—	—	—	—	—	—	—	—	—
Montana .....	—	—	—	—	—	—	—	—	—
Nevada .....	—	—	—	—	—	—	14	299.2	18.70
New Mexico .....	—	—	—	—	—	—	—	—	—
Utah .....	—	—	—	—	—	—	—	—	—
Wyoming .....	—	—	—	—	—	—	—	—	—
<b>Pacific</b> .....	—	—	—	—	—	—	—	—	—
California .....	—	—	—	—	—	—	—	—	—
Oregon .....	—	—	—	—	—	—	—	—	—
Washington .....	—	—	—	—	—	—	—	—	—
<b>Pacific Noncontiguous</b> .....	—	—	—	375	278.1	17.51	—	—	—
Alaska .....	—	—	—	—	—	—	—	—	—
Hawaii .....	—	—	—	375	278.1	17.51	—	—	—
<b>U. S. Total</b> .....	1,024	295.5	18.38	1,398	286.2	17.98	2,322	264.7	16.91

<sup>1</sup> Monetary values are expressed in nominal terms.  
Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.  
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, January 1995 (Continued)**

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>			
	(1,000 bbls)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)
<b>New England</b> .....	260	242.7	15.77	--	--	--	--	--	--	271.8	17.33
Connecticut .....	--	--	--	--	--	--	--	--	--	272.5	17.59
Maine .....	--	--	--	--	--	--	--	--	--	294.3	18.60
Massachusetts .....	--	--	--	--	--	--	--	--	--	276.2	17.50
New Hampshire .....	260	242.7	15.77	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	218	250.4	16.04	--	--	--	--	--	--	279.4	17.56
New Jersey .....	--	--	--	--	--	--	--	--	--	294.0	18.37
New York .....	218	250.4	16.04	--	--	--	--	--	--	277.1	17.43
Pennsylvania .....	--	--	--	--	--	--	--	--	--	292.2	18.40
<b>East North Central</b> .....	--	--	--	--	--	--	--	--	--	255.7	15.65
Illinois .....	--	--	--	--	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--	--	--	--	--
Michigan .....	--	--	--	--	--	--	--	--	--	255.7	15.65
Ohio .....	--	--	--	--	--	--	--	--	--	--	--
Wisconsin .....	--	--	--	--	--	--	--	--	--	--	--
<b>West North Central</b> .....	--	--	--	5	164.4	10.75	--	--	--	164.4	10.75
Iowa .....	--	--	--	--	--	--	--	--	--	--	--
Kansas .....	--	--	--	--	--	--	--	--	--	--	--
Minnesota .....	--	--	--	--	--	--	--	--	--	--	--
Missouri .....	--	--	--	5	164.4	10.75	--	--	--	164.4	10.75
Nebraska .....	--	--	--	--	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	134	278.1	17.69	204	234.6	15.10	--	--	--	263.8	16.85
Delaware .....	--	--	--	--	--	--	--	--	--	249.0	15.95
District of Columbia .....	--	--	--	--	--	--	--	--	--	323.5	19.41
Florida .....	--	--	--	204	234.6	15.10	--	--	--	244.1	15.69
Georgia .....	--	--	--	--	--	--	--	--	--	--	--
Maryland .....	134	278.1	17.69	--	--	--	--	--	--	269.5	18.45
North Carolina .....	--	--	--	--	--	--	--	--	--	--	--
South Carolina .....	--	--	--	--	--	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--	--	--	--	--
<b>East South Central</b> .....	--	--	--	--	--	--	--	--	--	--	--
Alabama .....	--	--	--	--	--	--	--	--	--	--	--
Kentucky .....	--	--	--	--	--	--	--	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--	--	--	--	--
<b>West South Central</b> .....	--	--	--	--	--	--	--	--	--	187.9	12.00
Arkansas .....	--	--	--	--	--	--	--	--	--	--	--
Louisiana .....	--	--	--	--	--	--	--	--	--	187.9	12.00
Oklahoma .....	--	--	--	--	--	--	--	--	--	--	--
Texas .....	--	--	--	--	--	--	--	--	--	--	--
<b>Mountain</b> .....	--	--	--	--	--	--	--	--	--	299.2	18.70
Arizona .....	--	--	--	--	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	--	--	--	--	--	--	--	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--	299.2	18.70
New Mexico .....	--	--	--	--	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific</b> .....	--	--	--	--	--	--	--	--	--	--	--
California .....	--	--	--	--	--	--	--	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--	278.1	17.51
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	278.1	17.51
<b>U. S. Total</b> .....	611	253.1	16.29	209	232.8	14.99	--	--	--	273.1	17.31

<sup>1</sup> Monetary values are expressed in nominal terms.  
Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.  
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 49. Electric Utility Receipts of Gas by Type, Census Division, and State,  
January 1995**

Census Division and State	Natural		Blast-Furnance <sup>1</sup>		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
<b>New England</b> .....	<b>2,333</b>	<b>2,379</b>	—	—	—	—	<b>2,333</b>	<b>2,379</b>
Connecticut .....	1,541	1,559	—	—	—	—	1,541	1,559
Maine .....	—	—	—	—	—	—	—	—
Massachusetts .....	750	778	—	—	—	—	750	778
New Hampshire .....	18	18	—	—	—	—	18	18
Rhode Island .....	—	—	—	—	—	—	—	—
Vermont .....	24	24	—	—	—	—	24	24
<b>Middle Atlantic</b> .....	<b>17,898</b>	<b>18,366</b>	—	—	—	—	<b>17,898</b>	<b>18,366</b>
New Jersey .....	1,946	2,002	—	—	—	—	1,946	2,002
New York .....	14,686	15,059	—	—	—	—	14,686	15,059
Pennsylvania .....	1,267	1,305	—	—	—	—	1,267	1,305
<b>East North Central</b> .....	<b>2,556</b>	<b>2,600</b>	<b>1,102</b>	<b>103</b>	—	—	<b>3,658</b>	<b>2,703</b>
Illinois .....	1,655	1,683	—	—	—	—	1,655	1,683
Indiana .....	496	505	—	—	—	—	496	505
Michigan .....	276	281	1,102	103	—	—	1,378	384
Ohio .....	35	36	—	—	—	—	35	36
Wisconsin .....	94	95	—	—	—	—	94	95
<b>West North Central</b> .....	<b>1,631</b>	<b>1,617</b>	—	—	—	—	<b>1,631</b>	<b>1,617</b>
Iowa .....	128	128	—	—	—	—	128	128
Kansas .....	969	952	—	—	—	—	969	952
Minnesota .....	366	367	—	—	—	—	366	367
Missouri .....	125	126	—	—	—	—	125	126
Nebraska .....	44	43	—	—	—	—	44	43
North Dakota .....	*	*	—	—	—	—	*	*
South Dakota .....	—	—	—	—	—	—	—	—
<b>South Atlantic</b> .....	<b>17,630</b>	<b>17,876</b>	—	—	6	6	<b>17,636</b>	<b>17,882</b>
Delaware .....	1,761	1,818	—	—	—	—	1,761	1,818
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	13,198	13,301	—	—	—	—	13,198	13,301
Georgia .....	1	1	—	—	—	—	1	1
Maryland .....	546	566	—	—	—	—	546	566
North Carolina .....	—	—	—	—	—	—	—	—
South Carolina .....	7	7	—	—	—	—	7	7
Virginia .....	2,044	2,111	—	—	6	6	2,050	2,117
West Virginia .....	73	73	—	—	—	—	73	73
<b>East South Central</b> .....	<b>5,653</b>	<b>5,870</b>	—	—	—	—	<b>5,653</b>	<b>5,870</b>
Alabama .....	264	269	—	—	—	—	264	269
Kentucky .....	45	46	—	—	—	—	45	46
Mississippi .....	5,345	5,555	—	—	—	—	5,345	5,555
Tennessee .....	—	—	—	—	—	—	—	—
<b>West South Central</b> .....	<b>91,874</b>	<b>94,376</b>	—	—	—	—	<b>91,874</b>	<b>94,376</b>
Arkansas .....	288	324	—	—	—	—	288	324
Louisiana .....	17,810	18,539	—	—	—	—	17,810	18,539
Oklahoma .....	8,412	8,652	—	—	—	—	8,412	8,652
Texas .....	65,364	66,862	—	—	—	—	65,364	66,862
<b>Mountain</b> .....	<b>6,435</b>	<b>6,569</b>	—	—	—	—	<b>6,435</b>	<b>6,569</b>
Arizona .....	986	1,006	—	—	—	—	986	1,006
Colorado .....	146	147	—	—	—	—	146	147
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	7	7	—	—	—	—	7	7
Nevada .....	1,902	1,963	—	—	—	—	1,902	1,963
New Mexico .....	2,628	2,631	—	—	—	—	2,628	2,631
Utah .....	751	798	—	—	—	—	751	798
Wyoming .....	15	16	—	—	—	—	15	16
<b>Pacific</b> .....	<b>39,393</b>	<b>40,394</b>	—	—	—	—	<b>39,393</b>	<b>40,394</b>
California .....	36,484	37,453	—	—	—	—	36,484	37,453
Oregon .....	2,908	2,940	—	—	—	—	2,908	2,940
Washington .....	1	1	—	—	—	—	1	1
<b>Pacific Noncontiguous</b> .....	<b>1,877</b>	<b>1,906</b>	—	—	—	—	<b>1,877</b>	<b>1,906</b>
Alaska .....	1,877	1,906	—	—	—	—	1,877	1,906
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>187,281</b>	<b>191,955</b>	<b>1,102</b>	<b>103</b>	<b>6</b>	<b>6</b>	<b>188,389</b>	<b>192,063</b>

<sup>1</sup> Includes coke oven gas.

\* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 50. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State**

Census Division and State	January 1995 Receipts		January 1994 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) <sup>1</sup>	
					1995	1994	1995	1994
<b>New England</b> .....	<b>2,333</b>	<b>2,379</b>	<b>258</b>	<b>266</b>	<b>2,379</b>	<b>266</b>	<b>239.5</b>	<b>311.3</b>
Connecticut .....	1,541	1,559	27	28	1,559	28	228.4	566.3
Maine .....	—	—	—	—	—	—	—	—
Massachusetts .....	750	778	110	115	778	115	264.8	365.2
New Hampshire .....	18	18	—	—	18	—	182.2	—
Rhode Island .....	—	—	121	124	—	124	—	204.7
Vermont .....	24	24	—	—	24	—	183.3	—
<b>Middle Atlantic</b> .....	<b>17,898</b>	<b>18,366</b>	<b>4,409</b>	<b>4,548</b>	<b>18,366</b>	<b>4,548</b>	<b>230.5</b>	<b>301.1</b>
New Jersey .....	1,946	2,002	1,141	1,181	2,002	1,181	190.5	271.0
New York .....	14,686	15,059	2,790	2,874	15,059	2,874	234.6	296.7
Pennsylvania .....	1,267	1,305	479	493	1,305	493	245.1	398.6
<b>East North Central</b> .....	<b>3,658</b>	<b>2,703</b>	<b>4,047</b>	<b>3,359</b>	<b>2,703</b>	<b>3,359</b>	<b>192.6</b>	<b>310.3</b>
Illinois .....	1,655	1,683	1,758	1,786	1,683	1,786	160.9	262.8
Indiana .....	496	505	799	815	505	815	247.7	403.8
Michigan .....	1,378	384	1,257	521	384	521	228.8	291.6
Ohio .....	35	36	126	130	36	130	390.5	419.8
Wisconsin .....	94	95	107	108	95	108	238.5	349.3
<b>West North Central</b> .....	<b>1,631</b>	<b>1,617</b>	<b>1,150</b>	<b>1,141</b>	<b>1,617</b>	<b>1,141</b>	<b>199.2</b>	<b>252.6</b>
Iowa .....	128	128	132	133	128	133	287.4	343.2
Kansas .....	969	952	833	824	952	824	184.8	232.3
Minnesota .....	366	367	40	41	367	41	209.2	252.4
Missouri .....	125	126	83	84	126	84	182.7	257.7
Nebraska .....	44	43	63	60	43	60	216.4	322.2
North Dakota .....	*	*	*	*	*	*	345.3	424.7
South Dakota .....	—	—	—	—	—	—	—	—
<b>South Atlantic</b> .....	<b>17,636</b>	<b>17,882</b>	<b>11,776</b>	<b>11,996</b>	<b>17,882</b>	<b>11,996</b>	<b>210.9</b>	<b>256.0</b>
Delaware .....	1,761	1,818	932	966	1,818	966	247.4	302.3
District of Columbia .....	—	—	—	—	—	—	—	—
Florida .....	13,198	13,301	8,623	8,730	13,301	8,730	192.6	236.7
Georgia .....	1	1	57	59	1	59	778.4	434.6
Maryland .....	546	566	101	105	566	105	266.7	349.9
North Carolina .....	—	—	87	91	—	91	—	402.6
South Carolina .....	7	7	6	6	7	6	334.9	339.0
Virginia .....	2,050	2,117	1,955	2,024	2,117	2,024	274.1	298.6
West Virginia .....	73	73	15	15	73	15	363.1	446.2
<b>East South Central</b> .....	<b>5,653</b>	<b>5,870</b>	<b>926</b>	<b>947</b>	<b>5,870</b>	<b>947</b>	<b>174.1</b>	<b>272.4</b>
Alabama .....	264	269	211	215	269	215	214.9	283.0
Kentucky .....	45	46	45	46	46	46	257.2	294.2
Mississippi .....	5,345	5,555	671	686	5,555	686	171.4	267.7
Tennessee .....	—	—	—	—	—	—	—	—
<b>West South Central</b> .....	<b>91,874</b>	<b>94,376</b>	<b>84,676</b>	<b>87,373</b>	<b>94,376</b>	<b>87,373</b>	<b>200.7</b>	<b>258.1</b>
Arkansas .....	288	324	313	352	324	352	135.1	156.4
Louisiana .....	17,810	18,539	12,285	12,840	18,539	12,840	180.4	253.0
Oklahoma .....	8,412	8,652	8,615	8,956	8,652	8,956	239.4	320.4
Texas .....	65,364	66,862	63,462	65,225	66,862	65,225	201.6	251.1
<b>Mountain</b> .....	<b>6,435</b>	<b>6,569</b>	<b>4,536</b>	<b>4,670</b>	<b>6,569</b>	<b>4,670</b>	<b>190.4</b>	<b>234.9</b>
Arizona .....	986	1,006	829	845	1,006	845	163.9	251.2
Colorado .....	146	147	119	126	147	126	174.3	242.5
Idaho .....	—	—	—	—	—	—	—	—
Montana .....	7	7	50	53	7	53	640.4	87.4
Nevada .....	1,902	1,964	1,185	1,234	1,964	1,234	182.9	233.0
New Mexico .....	2,628	2,631	1,982	2,013	2,631	2,013	184.1	226.3
Utah .....	751	798	366	392	798	392	250.7	268.2
Wyoming .....	15	16	5	5	16	5	735.3	154.6
<b>Pacific Contiguous</b> .....	<b>39,393</b>	<b>40,394</b>	<b>46,680</b>	<b>48,118</b>	<b>40,394</b>	<b>48,118</b>	<b>230.5</b>	<b>270.1</b>
California .....	36,484	37,453	43,820	45,227	37,453	45,227	236.6	272.8
Oregon .....	2,908	2,940	2,858	2,889	2,940	2,889	152.2	227.6
Washington .....	1	1	2	2	1	2	428.0	378.0
<b>Pacific Noncontiguous</b> .....	<b>1,877</b>	<b>1,906</b>	<b>1,903</b>	<b>1,901</b>	<b>1,906</b>	<b>1,901</b>	<b>130.1</b>	<b>114.2</b>
Alaska .....	1,877	1,906	1,903	1,901	1,906	1,901	130.1	114.2
Hawaii .....	—	—	—	—	—	—	—	—
<b>U.S. Total</b> .....	<b>188,389</b>	<b>192,063</b>	<b>160,361</b>	<b>164,320</b>	<b>192,063</b>	<b>164,320</b>	<b>209.2</b>	<b>261.5</b>

<sup>1</sup> Monetary values are expressed in nominal terms.

\* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 51. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, January 1995**

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>		Receipts	Average Cost <sup>1</sup>	
	(1,000 Mcf)	(Cents per 10 <sup>6</sup> Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 <sup>6</sup> Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 <sup>6</sup> Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 <sup>6</sup> Btu)	(\$ per Mcf)
<b>New England</b> .....	21	156.4	1.61	2,240	241.4	2.46	72	204.4	2.08	2,333	239.5	2.44
Connecticut .....	—	—	—	1,541	228.4	2.31	—	—	—	1,541	228.4	2.31
Maine .....	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts .....	21	156.4	1.61	681	271.6	2.82	48	214.7	2.20	750	264.8	2.74
New Hampshire .....	—	—	—	18	182.2	1.85	—	—	—	18	182.2	1.85
Rhode Island .....	—	—	—	—	—	—	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—	24	183.3	1.82	24	183.3	1.82
<b>Middle Atlantic</b> .....	2,843	281.3	2.88	11,433	223.0	2.29	3,622	214.7	2.19	17,898	230.5	2.37
New Jersey .....	—	—	—	1,929	187.5	1.93	16	540.4	5.60	1,946	190.5	1.96
New York .....	2,829	281.0	2.87	8,251	228.0	2.35	3,606	213.2	2.18	14,686	234.6	2.41
Pennsylvania .....	14	347.2	3.58	1,253	244.0	2.51	—	—	—	1,267	245.1	2.52
<b>East North Central</b> .....	402	189.8	1.94	2,027	235.9	1.21	1,229	157.3	1.60	3,658	192.6	1.42
Illinois .....	368	173.2	1.77	69	203.9	2.07	1,219	154.8	1.57	1,655	160.9	1.64
Indiana .....	—	—	—	496	247.7	2.52	—	—	—	496	247.7	2.52
Michigan .....	2	399.5	3.99	1,377	228.1	.63	—	—	—	1,378	228.8	.64
Ohio .....	25	363.7	3.78	*	491.0	4.91	10	455.5	4.65	35	390.5	4.04
Wisconsin .....	8	371.5	3.75	86	226.0	2.27	—	—	—	94	238.5	2.40
<b>West North Central</b> .....	440	212.4	2.03	1,165	194.2	1.95	27	210.7	2.10	1,631	199.2	1.97
Iowa .....	21	340.7	3.46	107	276.9	2.78	—	—	—	128	287.4	2.89
Kansas .....	413	204.8	1.95	552	170.9	1.72	4	152.1	1.52	969	184.8	1.82
Minnesota .....	*	411.4	4.17	365	209.0	2.10	—	—	—	366	209.2	2.10
Missouri .....	—	—	—	102	174.2	1.77	23	220.8	2.20	125	182.7	1.85
Nebraska .....	6	248.3	2.48	39	211.4	2.03	—	—	—	44	216.4	2.09
North Dakota .....	—	—	—	*	345.3	3.64	—	—	—	*	345.3	3.64
South Dakota .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>South Atlantic</b> .....	12,354	197.8	2.00	3,218	220.2	2.25	2,065	273.5	2.82	17,636	210.9	2.14
Delaware .....	1,761	247.4	2.55	—	—	—	—	—	—	1,761	247.4	2.55
District of Columbia .....	—	—	—	—	—	—	—	—	—	—	—	—
Florida .....	10,593	189.3	1.90	2,591	205.7	2.09	15	182.4	1.82	13,198	192.6	1.94
Georgia .....	—	—	—	1	778.4	7.97	—	—	—	1	778.4	7.97
Maryland .....	—	—	—	546	266.7	2.76	—	—	—	546	266.7	2.76
North Carolina .....	—	—	—	—	—	—	—	—	—	—	—	—
South Carolina .....	—	—	—	7	334.9	3.42	—	—	—	7	334.9	3.42
Virginia .....	—	—	—	—	—	—	2,050	274.1	2.83	2,050	274.1	2.83
West Virginia .....	—	—	—	73	363.1	3.63	—	—	—	73	363.1	3.63
<b>East South Central</b> .....	—	—	—	5,613	173.5	1.80	40	246.2	2.52	5,653	174.1	1.81
Alabama .....	—	—	—	264	214.9	2.19	—	—	—	264	214.9	2.19
Kentucky .....	—	—	—	5	347.3	3.47	40	246.2	2.52	45	257.2	2.63
Mississippi .....	—	—	—	5,345	171.4	1.78	—	—	—	5,345	171.4	1.78
Tennessee .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>West South Central</b> .....	58,723	214.5	2.20	18,322	185.0	1.90	14,828	165.1	1.69	91,874	200.7	2.06
Arkansas .....	288	135.1	1.52	—	—	—	—	—	—	288	135.1	1.52
Louisiana .....	6,218	197.3	2.05	8,380	172.9	1.80	3,212	167.2	1.74	17,810	180.4	1.88
Oklahoma .....	7,396	250.3	2.58	1,016	157.7	1.59	—	—	—	8,412	239.4	2.46
Texas .....	44,821	211.6	2.17	8,927	199.5	2.04	11,616	164.5	1.68	65,364	201.6	2.06
<b>Mountain</b> .....	1,964	162.1	1.64	3,621	206.7	2.12	850	184.8	1.89	6,435	190.4	1.94
Arizona .....	801	159.4	1.63	24	480.0	4.92	160	137.9	1.41	986	163.9	1.67
Colorado .....	93	182.1	1.80	52	161.0	1.67	—	—	—	146	174.3	1.76
Idaho .....	—	—	—	—	—	—	—	—	—	—	—	—
Montana .....	7	640.5	6.70	*	420.3	4.84	—	—	—	7	640.4	6.70
Nevada .....	—	—	—	1,212	175.8	1.82	690	195.6	2.00	1,902	182.9	1.89
New Mexico .....	1,062	159.2	1.60	1,566	201.1	2.01	—	—	—	2,628	184.1	1.84
Utah .....	—	—	—	751	250.7	2.66	—	—	—	751	250.7	2.66
Wyoming .....	—	—	—	15	735.3	7.69	—	—	—	15	735.3	7.69
<b>Pacific</b> .....	920	193.0	1.95	10,059	244.5	2.49	28,414	226.8	2.33	39,393	230.5	2.36
California .....	—	—	—	8,070	271.6	2.77	28,414	226.8	2.33	36,484	236.6	2.43
Oregon .....	920	193.0	1.95	1,988	133.4	1.35	—	—	—	2,908	152.2	1.54
Washington .....	—	—	—	1	428.0	4.49	—	—	—	1	428.0	4.49
<b>Pacific Noncontiguous</b> .....	1,877	130.1	1.32	—	—	—	—	—	—	1,877	130.1	1.32
Alaska .....	1,877	130.1	1.32	—	—	—	—	—	—	1,877	130.1	1.32
Hawaii .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>U. S. Total</b> .....	79,544	210.7	2.16	57,697	208.7	2.10	51,147	207.6	2.13	188,389	209.2	2.13

<sup>1</sup> Monetary values are expressed in nominal terms.

\* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."





**U.S. Electric Utility Sales,  
Revenue, and Average  
Revenue per Kilowatthour**



**Table 52. U.S. Electric Utility Retail Sales of Electricity by Sector, 1985 Through February 1995**  
(Million Kilowatthours)

Period	Residential		Commercial		Industrial		Other <sup>1</sup>		All Sectors	
	Monthly Series <sup>2</sup>	Annual Series <sup>3</sup>	Monthly Series <sup>2</sup>	Annual Series <sup>3</sup>	Monthly Series <sup>2</sup>	Annual Series <sup>3</sup>	Monthly Series <sup>2</sup>	Annual Series <sup>3</sup>	Monthly Series <sup>2</sup>	Annual Series <sup>3</sup>
1985 .....	790,977	793,934	608,968	605,989	824,523	836,772	85,075	87,279	2,309,543	2,323,974
1986 .....	817,663	819,088	641,469	630,520	808,292	830,531	83,409	88,615	2,350,835	2,368,753
1987 .....	849,613	850,410	673,707	660,433	845,266	858,233	86,854	88,196	2,455,440	2,457,272
1988 .....	892,125	892,866	697,711	699,100	895,751	896,498	82,362	89,598	2,567,949	2,578,062
1989 .....	903,979	905,525	725,229	725,861	926,376	925,659	91,066	89,765	2,646,651	2,646,809
1990 .....	921,473	924,019	750,835	751,027	936,428	945,522	95,936	91,988	2,704,672	2,712,555
1991 .....	957,801	955,417	765,476	765,664	944,684	946,583	96,513	94,339	2,764,474	2,762,003
1992 .....	934,044	935,939	763,664	761,271	965,356	972,714	94,003	93,442	2,757,067	2,763,365
1993 <sup>4</sup>										
January .....	93,740	—	63,998	—	77,832	—	7,930	—	243,499	—
February .....	83,376	—	60,609	—	77,008	—	7,752	—	228,745	—
March .....	83,023	—	62,169	—	80,028	—	7,734	—	232,954	—
April .....	69,669	—	59,479	—	79,465	—	7,511	—	216,123	—
May .....	63,852	—	61,430	—	82,090	—	7,496	—	214,868	—
June .....	76,555	—	68,107	—	84,887	—	8,088	—	237,637	—
July .....	101,026	—	75,706	—	85,371	—	8,351	—	270,454	—
August .....	102,181	—	76,533	—	86,814	—	8,551	—	274,080	—
September .....	88,884	—	71,734	—	83,804	—	8,525	—	252,948	—
October .....	71,731	—	65,180	—	83,443	—	8,271	—	228,625	—
November .....	72,687	—	61,023	—	81,738	—	7,795	—	223,244	—
December .....	87,656	—	64,257	—	81,632	—	8,059	—	241,604	—
Total .....	994,380	994,781	790,225	794,573	984,111	977,164	96,065	94,944	2,864,782	2,861,462
1994 <sup>4</sup>										
January .....	103,502	—	67,928	—	79,231	—	8,046	—	258,706	—
February .....	89,432	—	63,815	—	76,758	—	7,746	—	237,750	—
March .....	79,708	—	63,786	—	79,494	—	7,676	—	230,664	—
April .....	69,318	—	62,713	—	79,556	—	7,389	—	218,976	—
May .....	66,991	—	64,174	—	82,362	—	7,403	—	220,931	—
June .....	83,868	—	73,936	—	85,553	—	8,214	—	251,570	—
July .....	103,327	—	79,470	—	85,517	—	8,530	—	276,844	—
August .....	96,486	—	78,336	—	88,378	—	8,441	—	271,641	—
September .....	85,122	—	74,120	—	86,257	—	8,220	—	253,720	—
October .....	71,511	—	68,107	—	84,979	—	8,004	—	232,602	—
November .....	70,901	—	64,226	—	82,534	—	7,728	—	225,388	—
December .....	85,637	—	66,698	—	81,803	—	7,929	—	242,068	—
Total .....	1,005,804	—	827,309	—	992,422	—	95,326	—	2,920,860	—
1995 <sup>4</sup>										
January .....	96,576	—	68,089	—	81,499	—	8,061	—	254,226	—
February .....	86,648	—	64,616	—	79,214	—	7,809	—	238,286	—
<b>Year to Date</b>										
1995 <sup>4</sup> .....	183,224	—	132,705	—	160,713	—	15,871	—	492,512	—
1994 <sup>4</sup> .....	192,934	—	131,742	—	155,989	—	15,791	—	496,456	—
1993 <sup>4</sup> .....	177,116	—	124,607	—	154,840	—	15,682	—	472,245	—

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

<sup>2</sup> See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

<sup>3</sup> As of 1984, national retail sales values are based on data reported on the Form EIA-861, "Annual Electric Utility Report."

<sup>4</sup> Estimates for 1994 and prior years are final and for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

**Table 53. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, February 1994 and 1995**  
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other <sup>1</sup>		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
<b>New England</b> .....	<b>3,629</b>	<b>3,904</b>	<b>3,362</b>	<b>3,391</b>	<b>1,988</b>	<b>2,108</b>	<b>159</b>	<b>156</b>	<b>9,138</b>	<b>9,559</b>
Connecticut .....	1,017	1,148	834	937	454	452	33	32	2,337	2,569
Maine .....	337	365	235	245	365	375	11	14	948	999
Massachusetts .....	1,535	1,597	1,654	1,670	764	756	87	80	4,040	4,102
New Hampshire .....	313	361	283	195	171	298	10	10	777	864
Rhode Island .....	235	232	224	211	111	114	15	16	585	573
Vermont .....	192	202	132	133	122	113	4	4	451	452
<b>Middle Atlantic</b> .....	<b>9,318</b>	<b>10,240</b>	<b>9,433</b>	<b>9,757</b>	<b>6,793</b>	<b>6,715</b>	<b>1,285</b>	<b>1,271</b>	<b>26,828</b>	<b>27,982</b>
New Jersey .....	1,847	1,931	2,302	2,332	1,071	1,127	43	42	5,262	5,433
New York .....	3,476	3,842	4,300	4,523	2,029	1,974	1,128	1,111	10,933	11,450
Pennsylvania .....	3,995	4,466	2,831	2,903	3,694	3,613	114	118	10,633	11,099
<b>East North Central</b> .....	<b>13,035</b>	<b>13,718</b>	<b>10,681</b>	<b>10,497</b>	<b>17,320</b>	<b>16,501</b>	<b>1,240</b>	<b>1,312</b>	<b>42,276</b>	<b>42,027</b>
Illinois .....	3,146	3,375	3,008	3,027	3,442	3,505	717	760	10,313	10,666
Indiana .....	2,301	2,417	1,398	1,407	3,326	3,217	44	42	7,069	7,084
Michigan .....	2,237	2,320	2,338	2,301	2,707	2,514	72	111	7,353	7,246
Ohio .....	3,906	4,040	2,711	2,624	6,048	5,553	355	342	13,019	12,560
Wisconsin .....	1,446	1,565	1,226	1,137	1,798	1,712	52	57	4,522	4,471
<b>West North Central</b> .....	<b>6,076</b>	<b>6,578</b>	<b>4,349</b>	<b>4,326</b>	<b>5,678</b>	<b>5,380</b>	<b>421</b>	<b>433</b>	<b>16,525</b>	<b>16,717</b>
Iowa .....	846	913	586	563	1,020	1,033	101	114	2,554	2,623
Kansas .....	687	740	736	735	716	659	31	31	2,169	2,166
Minnesota .....	1,304	1,457	720	731	2,103	1,925	57	54	4,185	4,168
Missouri .....	1,986	2,063	1,549	1,528	1,089	1,020	71	69	4,695	4,680
Nebraska .....	610	675	443	451	421	401	88	84	1,563	1,610
North Dakota .....	344	397	172	177	170	189	44	50	729	813
South Dakota .....	300	332	143	141	158	153	28	31	630	657
<b>South Atlantic</b> .....	<b>21,601</b>	<b>20,696</b>	<b>13,594</b>	<b>13,164</b>	<b>12,688</b>	<b>12,120</b>	<b>1,518</b>	<b>1,474</b>	<b>49,401</b>	<b>47,454</b>
Delaware .....	306	352	228	235	285	283	5	5	824	875
District of Columbia .....	135	142	616	597	21	23	29	29	801	791
Florida .....	6,589	5,756	4,071	4,077	1,309	1,214	358	370	12,327	11,416
Georgia .....	2,550	2,438	1,963	1,865	2,300	2,273	98	85	6,911	6,661
Maryland .....	2,047	2,331	1,109	1,040	1,572	1,407	68	72	4,795	4,849
North Carolina .....	3,818	3,652	2,217	2,152	2,699	2,629	149	155	8,882	8,589
South Carolina .....	1,974	1,921	1,072	1,048	2,159	2,173	66	66	5,272	5,208
Virginia .....	3,291	3,172	1,834	1,706	1,455	1,262	738	685	7,318	6,825
West Virginia .....	891	931	484	444	889	856	8	8	2,272	2,239
<b>East South Central</b> .....	<b>7,970</b>	<b>8,091</b>	<b>3,044</b>	<b>2,924</b>	<b>9,453</b>	<b>9,363</b>	<b>437</b>	<b>424</b>	<b>20,904</b>	<b>20,802</b>
Alabama .....	1,828	1,775	835	843	2,547	2,369	52	50	5,262	5,038
Kentucky .....	1,746	1,829	798	753	2,662	2,887	230	240	5,436	5,709
Mississippi .....	1,061	1,130	526	539	1,175	1,165	47	50	2,809	2,883
Tennessee .....	3,335	3,357	886	788	3,069	2,943	107	84	7,396	7,172
<b>West South Central</b> .....	<b>9,761</b>	<b>10,486</b>	<b>7,208</b>	<b>7,097</b>	<b>11,346</b>	<b>11,053</b>	<b>1,235</b>	<b>1,220</b>	<b>29,550</b>	<b>29,856</b>
Arkansas .....	978	1,027	516	498	1,063	953	45	43	2,603	2,521
Louisiana .....	1,521	1,596	1,074	1,071	2,486	2,366	189	212	5,270	5,245
Oklahoma .....	1,140	1,269	793	803	889	887	168	157	2,989	3,116
Texas .....	6,122	6,593	4,825	4,725	6,908	6,847	833	809	18,688	18,974
<b>Mountain</b> .....	<b>4,487</b>	<b>4,696</b>	<b>4,053</b>	<b>3,916</b>	<b>4,783</b>	<b>4,774</b>	<b>521</b>	<b>534</b>	<b>13,844</b>	<b>13,920</b>
Arizona .....	1,279	1,401	1,145	1,108	872	860	139	134	3,435	3,503
Colorado .....	1,015	1,001	1,082	967	806	758	76	77	2,979	2,803
Idaho .....	570	583	296	293	570	542	23	31	1,459	1,449
Montana .....	312	320	241	253	433	481	43	52	1,030	1,105
Nevada .....	412	460	318	312	613	571	54	58	1,397	1,401
New Mexico .....	335	336	356	349	416	367	101	101	1,207	1,153
Utah .....	386	404	410	416	497	490	72	72	1,365	1,381
Wyoming .....	179	192	205	217	576	705	12	10	971	1,124
<b>Pacific Contiguous</b> .....	<b>10,415</b>	<b>10,677</b>	<b>8,514</b>	<b>8,385</b>	<b>8,846</b>	<b>8,430</b>	<b>972</b>	<b>898</b>	<b>28,746</b>	<b>28,391</b>
California .....	5,561	5,683	5,750	5,626	4,900	4,554	608	495	16,819	16,358
Oregon .....	1,494	1,660	983	1,030	1,251	1,158	53	68	3,781	3,916
Washington .....	3,360	3,335	1,780	1,728	2,695	2,718	311	335	8,146	8,116
<b>Pacific Noncontiguous</b> .....	<b>357</b>	<b>348</b>	<b>379</b>	<b>358</b>	<b>317</b>	<b>314</b>	<b>20</b>	<b>22</b>	<b>1,074</b>	<b>1,041</b>
Alaska .....	159	153	183	177	40	39	16	18	397	387
Hawaii .....	198	194	197	181	278	275	5	4	677	655
<b>U.S. Total</b> .....	<b>86,648</b>	<b>89,432</b>	<b>64,616</b>	<b>63,815</b>	<b>79,214</b>	<b>76,758</b>	<b>7,809</b>	<b>7,746</b>	<b>238,286</b>	<b>237,750</b>

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales are based on the retail sales by utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates. •Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 54. Estimated Coefficients of Variation for Electric Utility Retail Sales of Electricity by Census Division and State, February 1995 (Percent)**

Census Division and State	Residential	Commercial	Industrial	Other <sup>1</sup>	All Sectors
<b>New England</b> .....	1.1	1.1	0.7	1.3	0.9
Connecticut .....	.6	.4	.3	1.1	.4
Maine .....	.4	.1	.6	4.8	.3
Massachusetts .....	2.6	1.9	1.0	2.3	1.9
New Hampshire .....	1.7	6.6	6.9	3.4	1.5
Rhode Island .....	.2	.3	.6	1.1	.2
Vermont .....	1.3	1.5	2.3	.6	.6
<b>Middle Atlantic</b> .....	1.4	.4	1.9	.2	.8
New Jersey .....	1.0	.2	.7	.5	.5
New York .....	2.1	.7	2.7	.2	1.0
Pennsylvania .....	2.7	.9	3.2	1.2	1.9
<b>East North Central</b> .....	.8	.9	1.6	.6	.4
Illinois .....	1.6	.6	.6	.4	.4
Indiana .....	2.8	1.4	.8	2.3	.9
Michigan .....	.7	4.1	9.3	4.9	1.4
Ohio .....	1.1	.5	1.6	1.5	.7
Wisconsin .....	3.5	1.4	1.2	5.6	1.1
<b>West North Central</b> .....	1.3	.5	.5	1.4	.4
Iowa .....	1.7	1.4	.4	3.1	1.2
Kansas .....	2.2	.9	.6	2.3	.7
Minnesota .....	5.2	1.9	1.2	2.1	.6
Missouri .....	1.3	.4	.2	2.6	.7
Nebraska .....	3.1	1.7	3.1	4.4	2.6
North Dakota .....	3.8	2.5	2.5	2.9	3.0
South Dakota .....	3.2	2.4	2.2	4.8	2.5
<b>South Atlantic</b> .....	.6	.4	.5	.6	.4
Delaware .....	.5	.2	.4	1.2	.3
District of Columbia .....	.0	.0	.0	.0	.0
Florida .....	1.7	.5	2.7	1.5	1.0
Georgia .....	1.0	.3	.3	4.7	.3
Maryland .....	1.2	2.4	3.0	3.4	.8
North Carolina .....	.8	1.8	1.1	2.6	1.1
South Carolina .....	1.7	1.0	.5	.6	.6
Virginia .....	1.3	.9	.5	.6	.8
West Virginia .....	1.5	.2	.3	.4	.4
<b>East South Central</b> .....	3.0	2.2	1.6	3.5	1.7
Alabama .....	7.8	6.6	1.0	1.7	3.7
Kentucky .....	8.0	1.6	3.4	1.0	3.3
Mississippi .....	2.9	2.0	2.7	2.0	2.3
Tennessee .....	3.8	3.6	3.7	14.2	3.1
<b>West South Central</b> .....	1.9	.5	1.4	1.9	.8
Arkansas .....	1.3	.3	.5	4.0	.8
Louisiana .....	1.8	1.3	.4	2.7	1.3
Oklahoma .....	1.8	.2	1.1	.1	.3
Texas .....	2.9	.7	2.2	2.7	1.2
<b>Mountain</b> .....	.6	.8	.6	2.4	.4
Arizona .....	1.4	.6	.4	6.6	.8
Colorado .....	.6	2.1	.6	9.0	.4
Idaho .....	1.5	5.8	2.4	3.0	1.5
Montana .....	3.8	2.3	.4	4.8	1.3
Nevada .....	2.9	.9	.8	2.0	1.6
New Mexico .....	2.1	1.6	3.6	4.3	1.9
Utah .....	1.9	.1	.8	2.3	.3
Wyoming .....	3.1	2.2	3.2	19.2	3.1
<b>Pacific Contiguous</b> .....	1.1	1.9	2.4	3.8	1.3
California .....	1.2	2.8	4.0	5.9	.4
Oregon .....	3.9	1.7	1.7	8.1	2.2
Washington .....	2.2	1.3	3.2	2.8	4.3
<b>Pacific Noncontiguous</b> .....	.3	.5	.8	8.9	.3
Alaska .....	.6	.7	2.3	11.5	.7
Hawaii .....	.4	.6	.9	.4	.4
<b>U.S. Total</b> .....	.5	.3	.5	.6	.3

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •For an explanation of coefficients of variation, see the technical notes. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •Estimates for 1995 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 55. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January Through February 1994 and 1995**  
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other <sup>1</sup>		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
<b>New England</b> .....	<b>7,426</b>	<b>8,157</b>	<b>6,935</b>	<b>6,882</b>	<b>4,013</b>	<b>4,250</b>	<b>329</b>	<b>328</b>	<b>18,703</b>	<b>19,618</b>
Connecticut .....	2,041	2,409	1,785	1,902	910	907	68	68	4,804	5,285
Maine .....	703	771	491	508	763	786	23	30	1,979	2,096
Massachusetts .....	3,148	3,308	3,364	3,362	1,525	1,490	180	171	8,217	8,330
New Hampshire .....	664	739	574	398	344	596	20	19	1,603	1,752
Rhode Island .....	473	486	450	433	220	229	30	33	1,172	1,181
Vermont .....	398	445	271	279	251	242	7	8	928	974
<b>Middle Atlantic</b> .....	<b>19,126</b>	<b>21,110</b>	<b>19,058</b>	<b>19,748</b>	<b>13,814</b>	<b>13,688</b>	<b>2,535</b>	<b>2,561</b>	<b>54,533</b>	<b>57,107</b>
New Jersey .....	3,845	4,075	4,695	4,810	2,184	2,253	97	92	10,821	11,230
New York .....	7,010	7,618	8,633	9,033	4,118	4,010	2,195	2,228	21,956	22,889
Pennsylvania .....	8,271	9,417	5,730	5,905	7,512	7,425	243	241	21,756	22,988
<b>East North Central</b> .....	<b>28,282</b>	<b>30,169</b>	<b>22,112</b>	<b>21,805</b>	<b>35,010</b>	<b>33,479</b>	<b>2,573</b>	<b>2,695</b>	<b>87,976</b>	<b>88,149</b>
Illinois .....	6,825	7,201	6,142	6,089	6,860	6,979	1,477	1,496	21,303	21,765
Indiana .....	4,991	5,417	2,925	2,955	6,785	6,556	96	91	14,798	15,019
Michigan .....	4,935	5,154	4,879	4,757	5,302	5,028	158	236	15,274	15,175
Ohio .....	8,364	8,973	5,677	5,585	12,368	11,409	729	748	27,138	26,714
Wisconsin .....	3,167	3,425	2,489	2,419	3,695	3,507	112	124	9,463	9,474
<b>West North Central</b> .....	<b>13,318</b>	<b>14,340</b>	<b>9,185</b>	<b>9,173</b>	<b>11,508</b>	<b>10,989</b>	<b>867</b>	<b>893</b>	<b>34,878</b>	<b>35,396</b>
Iowa .....	1,952	2,150	1,241	1,258	2,064	2,016	210	225	5,467	5,650
Kansas .....	1,520	1,591	1,556	1,527	1,458	1,369	63	64	4,597	4,552
Minnesota .....	2,761	3,102	1,466	1,510	4,222	3,961	116	112	8,564	8,685
Missouri .....	4,401	4,547	3,336	3,275	2,241	2,157	150	152	10,129	10,131
Nebraska .....	1,338	1,429	940	947	858	813	184	175	3,319	3,364
North Dakota .....	728	842	355	366	351	363	88	101	1,522	1,671
South Dakota .....	619	679	292	290	314	311	57	63	1,282	1,342
<b>South Atlantic</b> .....	<b>43,684</b>	<b>45,759</b>	<b>27,852</b>	<b>27,646</b>	<b>25,564</b>	<b>24,189</b>	<b>3,071</b>	<b>3,108</b>	<b>100,171</b>	<b>100,701</b>
Delaware .....	604	690	456	470	566	523	9	10	1,635	1,693
District of Columbia .....	277	309	1,235	1,300	46	46	60	60	1,618	1,715
Florida .....	12,755	12,311	8,380	8,186	2,630	2,442	727	737	24,492	23,676
Georgia .....	5,550	5,714	4,122	4,076	4,754	4,566	197	176	14,623	14,532
Maryland .....	4,195	4,829	2,256	2,277	3,167	3,027	140	152	9,758	10,285
North Carolina .....	7,701	8,197	4,491	4,415	5,339	5,055	301	326	17,833	17,993
South Carolina .....	3,974	4,201	2,151	2,131	4,343	4,106	131	134	10,600	10,571
Virginia .....	6,738	7,508	3,760	3,807	2,905	2,696	1,488	1,495	14,891	15,506
West Virginia .....	1,890	1,999	1,001	984	1,815	1,729	16	17	4,722	4,729
<b>East South Central</b> .....	<b>16,848</b>	<b>18,271</b>	<b>6,372</b>	<b>6,296</b>	<b>19,363</b>	<b>19,035</b>	<b>862</b>	<b>815</b>	<b>43,446</b>	<b>44,417</b>
Alabama .....	4,031	4,158	1,764	1,798	5,007	4,720	106	104	10,908	10,780
Kentucky .....	3,839	4,210	1,676	1,677	5,667	5,917	470	461	11,652	12,265
Mississippi .....	2,186	2,384	1,084	1,098	2,391	2,300	97	97	5,759	5,879
Tennessee .....	6,792	7,518	1,847	1,723	6,298	6,099	189	153	15,126	15,493
<b>West South Central</b> .....	<b>21,175</b>	<b>21,955</b>	<b>14,981</b>	<b>14,555</b>	<b>22,825</b>	<b>22,688</b>	<b>2,537</b>	<b>2,431</b>	<b>61,519</b>	<b>61,629</b>
Arkansas .....	2,081	2,174	1,047	1,029	2,153	1,920	92	89	5,373	5,213
Louisiana .....	3,235	3,502	2,221	2,209	5,028	4,856	371	387	10,855	10,954
Oklahoma .....	2,546	2,712	1,654	1,669	1,837	1,827	337	331	6,374	6,539
Texas .....	13,313	13,567	10,059	9,647	13,808	14,084	1,738	1,624	38,917	38,923
<b>Mountain</b> .....	<b>9,897</b>	<b>10,053</b>	<b>8,295</b>	<b>8,039</b>	<b>9,796</b>	<b>9,612</b>	<b>1,051</b>	<b>1,084</b>	<b>29,038</b>	<b>28,788</b>
Arizona .....	2,811	2,925	2,333	2,243	1,742	1,727	279	278	7,163	7,173
Colorado .....	2,102	2,100	2,142	1,986	1,649	1,556	151	145	6,045	5,787
Idaho .....	1,281	1,283	636	628	1,176	1,142	50	65	3,142	3,118
Montana .....	711	705	512	507	930	998	92	101	2,245	2,311
Nevada .....	984	1,022	667	638	1,272	1,149	107	113	3,030	2,922
New Mexico .....	728	739	727	746	845	763	208	216	2,507	2,463
Utah .....	889	880	854	853	1,065	983	139	147	2,947	2,862
Wyoming .....	392	400	423	437	1,118	1,295	25	21	1,958	2,152
<b>Pacific Contiguous</b> .....	<b>22,703</b>	<b>22,371</b>	<b>17,137</b>	<b>16,859</b>	<b>18,169</b>	<b>17,396</b>	<b>2,002</b>	<b>1,832</b>	<b>60,011</b>	<b>58,458</b>
California .....	12,144	11,971	11,366	11,260	9,965	9,518	1,257	1,019	34,731	33,767
Oregon .....	3,469	3,537	2,111	2,096	2,496	2,286	110	136	8,187	8,055
Washington .....	7,089	6,863	3,660	3,503	5,709	5,592	635	678	17,093	16,636
<b>Pacific Noncontiguous</b> .....	<b>765</b>	<b>747</b>	<b>778</b>	<b>738</b>	<b>650</b>	<b>662</b>	<b>43</b>	<b>45</b>	<b>2,236</b>	<b>2,193</b>
Alaska .....	341	330	379	371	84	79	33	36	837	816
Hawaii .....	424	418	399	367	566	583	9	9	1,399	1,377
<b>U.S. Total</b> .....	<b>183,224</b>	<b>192,934</b>	<b>132,705</b>	<b>131,742</b>	<b>160,713</b>	<b>155,989</b>	<b>15,871</b>	<b>15,791</b>	<b>492,512</b>	<b>496,456</b>

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 56. Revenue From U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1985 Through February 1995**  
(Million Dollars)

Period	Residential		Commercial		Industrial		Other <sup>1</sup>		All Sectors	
	Monthly Series <sup>2</sup>	Annual Series	Monthly Series <sup>2</sup>	Annual Series	Monthly Series <sup>2</sup>	Annual Series	Monthly Series <sup>2</sup>	Annual Series	Monthly Series <sup>2</sup>	Annual Series
1985 .....	NA	58,710	NA	44,082	NA	41,580	NA	5,312	NA	149,684
1986 .....	NA	60,773	NA	45,386	NA	40,982	NA	5,412	NA	152,553
1987 .....	NA	63,318	NA	46,787	NA	40,949	NA	5,479	NA	156,532
1988 .....	NA	66,790	NA	49,224	NA	42,145	NA	5,551	NA	163,710
1989 .....	NA	69,240	NA	52,228	NA	43,719	NA	5,609	NA	170,797
1990 .....	72,332	72,378	55,080	55,117	44,453	44,857	5,941	5,891	177,806	178,243
1991 .....	77,142	76,828	57,471	57,655	45,803	45,737	6,207	6,138	186,624	186,359
1992 .....	76,907	76,848	58,273	58,343	46,770	46,993	6,260	6,296	188,209	188,480
1993 <sup>3</sup>										
January .....	7,263	—	4,673	—	3,624	—	523	—	16,083	—
February .....	6,510	—	4,461	—	3,590	—	503	—	15,065	—
March .....	6,487	—	4,607	—	3,742	—	501	—	15,337	—
April .....	5,671	—	4,444	—	3,664	—	510	—	14,289	—
May .....	5,473	—	4,753	—	3,896	—	519	—	14,642	—
June .....	6,702	—	5,436	—	4,226	—	573	—	16,937	—
July .....	8,835	—	6,053	—	4,424	—	589	—	19,900	—
August .....	8,934	—	6,111	—	4,493	—	598	—	20,136	—
September .....	7,823	—	5,773	—	4,305	—	605	—	18,506	—
October .....	6,289	—	5,269	—	4,195	—	601	—	16,353	—
November .....	5,976	—	4,688	—	3,836	—	542	—	15,042	—
December .....	6,938	—	4,761	—	3,834	—	522	—	16,055	—
Total .....	82,900	82,814	61,030	61,521	47,828	47,357	6,587	6,528	198,345	198,220
1994 <sup>3</sup>										
January .....	8,027	—	5,015	—	3,668	—	522	—	17,232	—
February .....	7,033	—	4,791	—	3,583	—	510	—	15,917	—
March .....	6,456	—	4,778	—	3,666	—	516	—	15,416	—
April .....	5,765	—	4,688	—	3,668	—	491	—	14,611	—
May .....	5,727	—	4,943	—	3,849	—	510	—	15,029	—
June .....	7,375	—	5,908	—	4,178	—	574	—	18,035	—
July .....	9,117	—	6,422	—	4,280	—	592	—	20,411	—
August .....	8,558	—	6,348	—	4,314	—	583	—	19,803	—
September .....	7,532	—	6,074	—	4,207	—	593	—	18,406	—
October .....	6,139	—	5,412	—	3,965	—	549	—	16,065	—
November .....	5,889	—	4,833	—	3,748	—	514	—	14,984	—
December .....	6,919	—	4,930	—	3,699	—	519	—	16,068	—
Total .....	84,538	—	64,142	—	46,825	—	6,472	—	201,978	—
1995 <sup>3</sup>										
January .....	7,582	—	5,001	—	3,680	—	520	—	16,783	—
February .....	6,912	—	4,858	—	3,639	—	514	—	15,923	—
Year to Date										
1995 <sup>3</sup> .....	14,494	—	9,858	—	7,319	—	1,034	—	32,705	—
1994 <sup>3</sup> .....	15,060	—	9,806	—	7,252	—	1,032	—	33,149	—
1993 <sup>3</sup> .....	13,773	—	9,134	—	7,214	—	1,027	—	31,148	—

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

<sup>2</sup> See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

<sup>3</sup> Estimates for 1994 and prior years are final and for 1995 estimates are preliminary. For further information, see the technical notes.

NA=Data not available.

Notes: •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."



**Table 57. Electric Utility Revenue from Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, February 1994 and 1995**  
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other <sup>1</sup>		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
<b>New England</b> .....	<b>413</b>	<b>431</b>	<b>338</b>	<b>328</b>	<b>167</b>	<b>180</b>	<b>21</b>	<b>20</b>	<b>938</b>	<b>959</b>
Connecticut .....	115	122	84	89	36	36	4	4	238	251
Maine .....	43	45	29	29	30	34	2	2	104	110
Massachusetts .....	166	170	155	150	62	63	11	10	395	394
New Hampshire .....	41	45	31	22	17	26	2	1	90	95
Rhode Island .....	25	25	23	22	10	10	2	2	60	59
Vermont .....	23	23	16	16	11	10	1	1	50	49
<b>Middle Atlantic</b> .....	<b>1,029</b>	<b>1,082</b>	<b>923</b>	<b>928</b>	<b>417</b>	<b>421</b>	<b>115</b>	<b>110</b>	<b>2,485</b>	<b>2,541</b>
New Jersey .....	208	210	228	221	86	96	7	7	529	534
New York .....	458	489	466	480	113	106	94	89	1,130	1,164
Pennsylvania .....	364	383	230	228	219	219	13	13	826	842
<b>East North Central</b> .....	<b>1,030</b>	<b>1,053</b>	<b>761</b>	<b>745</b>	<b>753</b>	<b>746</b>	<b>78</b>	<b>81</b>	<b>2,622</b>	<b>2,624</b>
Illinois .....	294	295	216	212	168	174	45	46	723	727
Indiana .....	146	150	81	84	128	130	4	4	360	368
Michigan .....	184	188	187	184	143	139	4	4	518	514
Ohio .....	306	309	207	199	245	236	23	23	780	767
Wisconsin .....	100	111	70	66	68	67	4	4	242	248
<b>West North Central</b> .....	<b>405</b>	<b>423</b>	<b>256</b>	<b>254</b>	<b>237</b>	<b>225</b>	<b>21</b>	<b>21</b>	<b>919</b>	<b>922</b>
Iowa .....	66	64	35	32	38	35	2	2	141	134
Kansas .....	52	55	49	49	34	33	2	2	137	139
Minnesota .....	91	100	44	44	91	83	4	4	229	231
Missouri .....	123	124	85	83	44	43	5	5	256	254
Nebraska .....	34	36	23	24	16	16	5	5	78	81
North Dakota .....	20	22	11	11	8	9	2	2	40	44
South Dakota .....	20	22	9	9	7	7	1	1	38	39
<b>South Atlantic</b> .....	<b>1,617</b>	<b>1,536</b>	<b>887</b>	<b>860</b>	<b>565</b>	<b>535</b>	<b>99</b>	<b>97</b>	<b>3,167</b>	<b>3,029</b>
Delaware .....	25	28	16	16	13	13	1	1	55	57
District of Columbia .....	9	9	36	35	1	1	2	2	47	47
Florida .....	514	456	269	270	68	64	26	26	877	817
Georgia .....	182	170	149	139	105	101	8	7	444	418
Maryland .....	152	169	70	63	75	67	5	5	302	305
North Carolina .....	296	286	141	142	121	119	11	11	569	558
South Carolina .....	143	137	67	65	83	83	4	4	297	289
Virginia .....	240	224	111	104	62	53	41	40	454	422
West Virginia .....	56	56	29	26	36	34	1	1	122	117
<b>East South Central</b> .....	<b>468</b>	<b>478</b>	<b>188</b>	<b>188</b>	<b>355</b>	<b>365</b>	<b>24</b>	<b>25</b>	<b>1,035</b>	<b>1,055</b>
Alabama .....	113	114	56	56	93	93	3	3	266	265
Kentucky .....	93	96	42	40	85	92	11	11	230	239
Mississippi .....	67	76	36	41	49	54	4	4	157	175
Tennessee .....	193	192	54	51	128	126	7	6	382	375
<b>West South Central</b> .....	<b>702</b>	<b>758</b>	<b>497</b>	<b>507</b>	<b>461</b>	<b>477</b>	<b>79</b>	<b>80</b>	<b>1,740</b>	<b>1,822</b>
Arkansas .....	73	78	33	34	45	43	3	3	155	157
Louisiana .....	108	121	76	79	95	102	12	13	292	316
Oklahoma .....	67	78	38	44	30	35	6	6	142	163
Texas .....	453	481	351	350	291	297	57	58	1,152	1,186
<b>Mountain</b> .....	<b>329</b>	<b>345</b>	<b>268</b>	<b>265</b>	<b>200</b>	<b>201</b>	<b>29</b>	<b>30</b>	<b>826</b>	<b>841</b>
Arizona .....	109	120	88	91	45	47	8	8	250	266
Colorado .....	75	72	66	58	36	34	6	6	183	171
Idaho .....	29	29	14	14	16	15	1	1	60	59
Montana .....	19	19	15	15	19	18	2	2	56	55
Nevada .....	31	35	23	23	28	28	3	3	84	88
New Mexico .....	29	30	28	29	17	17	6	6	80	83
Utah .....	26	28	24	24	18	18	3	3	72	73
Wyoming .....	10	11	10	11	20	23	1	1	42	46
<b>Pacific Contiguous</b> .....	<b>875</b>	<b>888</b>	<b>698</b>	<b>679</b>	<b>454</b>	<b>408</b>	<b>46</b>	<b>44</b>	<b>2,073</b>	<b>2,020</b>
California .....	629	633	556	541	326	290	30	29	1,541	1,492
Oregon .....	80	89	51	52	44	42	3	3	178	186
Washington .....	166	166	91	86	84	77	13	13	354	342
<b>Pacific Noncontiguous</b> .....	<b>44</b>	<b>40</b>	<b>42</b>	<b>37</b>	<b>29</b>	<b>25</b>	<b>3</b>	<b>2</b>	<b>117</b>	<b>104</b>
Alaska .....	18	17	17	17	4	3	2	2	41	40
Hawaii .....	26	22	24	20	26	22	1	1	77	65
<b>U.S. Total</b> .....	<b>6,912</b>	<b>7,033</b>	<b>4,858</b>	<b>4,791</b>	<b>3,639</b>	<b>3,583</b>	<b>514</b>	<b>510</b>	<b>15,923</b>	<b>15,917</b>

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

\* Less than 0.5.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 58. Estimated Coefficients of Variation of Revenue from Electric Utility Retail Sales of Electricity by Census Division and State, February 1995 (Percent)**

Census Division and State	Residential	Commercial	Industrial	Other <sup>1</sup>	All Sectors
<b>New England</b> .....	<b>0.5</b>	<b>1.2</b>	<b>0.7</b>	<b>1.7</b>	<b>0.5</b>
Connecticut .....	.5	.5	.5	.4	.4
Maine .....	.1	.6	.4	1.9	.4
Massachusetts .....	1.1	2.4	.8	1.6	1.0
New Hampshire .....	.7	6.3	3.9	17.3	.4
Rhode Island .....	.1	.5	.0	1.1	.3
Vermont .....	2.3	.8	7.1	1.6	3.1
<b>Middle Atlantic</b> .....	<b>1.6</b>	<b>.8</b>	<b>1.5</b>	<b>1.3</b>	<b>1.2</b>
New Jersey .....	.7	.1	.6	.3	.3
New York .....	2.5	1.5	2.8	1.6	2.1
Pennsylvania .....	3.2	1.3	2.6	.3	2.2
<b>East North Central</b> .....	<b>1.0</b>	<b>1.1</b>	<b>1.6</b>	<b>.6</b>	<b>.6</b>
Illinois .....	1.7	.4	.6	.1	.5
Indiana .....	3.9	2.4	1.7	2.2	2.4
Michigan .....	.6	4.0	8.2	5.0	1.9
Ohio .....	1.8	.8	.8	1.9	1.0
Wisconsin .....	3.4	1.9	1.2	2.9	1.4
<b>West North Central</b> .....	<b>1.3</b>	<b>.8</b>	<b>.6</b>	<b>3.2</b>	<b>.8</b>
Iowa .....	1.8	.2	1.7	3.7	1.4
Kansas .....	1.7	.5	.9	10.7	.3
Minnesota .....	3.9	2.3	.3	1.6	1.3
Missouri .....	2.6	2.1	2.0	3.4	2.3
Nebraska .....	3.8	2.5	5.2	11.9	3.3
North Dakota .....	3.1	2.1	2.2	2.0	2.5
South Dakota .....	2.8	1.2	1.6	4.3	1.7
<b>South Atlantic</b> .....	<b>1.5</b>	<b>.6</b>	<b>.7</b>	<b>1.0</b>	<b>1.1</b>
Delaware .....	.5	.5	.7	.3	.3
District of Columbia .....	.0	.0	.0	.0	.0
Florida .....	4.5	1.8	4.1	2.6	3.7
Georgia .....	1.9	.3	.9	4.7	.5
Maryland .....	1.9	1.6	2.8	2.5	1.4
North Carolina .....	2.1	1.8	1.6	4.4	1.8
South Carolina .....	2.3	.5	.4	.9	.5
Virginia .....	1.5	1.2	1.1	.8	1.1
West Virginia .....	.9	.6	.4	2.0	.3
<b>East South Central</b> .....	<b>3.6</b>	<b>2.3</b>	<b>2.9</b>	<b>2.0</b>	<b>2.4</b>
Alabama .....	10.1	6.4	2.8	1.9	6.3
Kentucky .....	10.1	2.6	6.8	2.1	4.6
Mississippi .....	4.6	1.8	1.3	2.6	2.5
Tennessee .....	3.6	3.9	6.5	6.2	3.8
<b>West South Central</b> .....	<b>3.9</b>	<b>2.0</b>	<b>2.0</b>	<b>2.4</b>	<b>2.6</b>
Arkansas .....	1.2	2.0	2.7	6.5	1.7
Louisiana .....	2.9	1.5	2.2	3.1	2.3
Oklahoma .....	4.5	6.6	9.2	.4	6.1
Texas .....	6.0	2.8	2.9	3.2	3.8
<b>Mountain</b> .....	<b>.5</b>	<b>.6</b>	<b>.7</b>	<b>1.6</b>	<b>.4</b>
Arizona .....	.8	.7	1.2	3.2	.4
Colorado .....	.5	1.6	.2	4.2	.7
Idaho .....	1.9	5.7	3.7	6.5	2.1
Montana .....	2.4	1.5	.5	7.5	.7
Nevada .....	2.2	1.0	2.9	1.6	2.3
New Mexico .....	3.1	.9	2.1	3.6	1.8
Utah .....	2.0	.8	.6	1.8	.9
Wyoming .....	3.5	2.2	2.6	10.6	2.8
<b>Pacific Contiguous</b> .....	<b>.7</b>	<b>1.5</b>	<b>4.0</b>	<b>4.0</b>	<b>.7</b>
California .....	.7	1.9	5.6	6.0	.9
Oregon .....	3.2	1.7	2.6	2.7	2.1
Washington .....	2.3	1.8	1.3	2.1	1.8
<b>Pacific Noncontiguous</b> .....	<b>.5</b>	<b>.4</b>	<b>1.3</b>	<b>5.7</b>	<b>.6</b>
Alaska .....	.8	1.0	3.3	7.2	1.0
Hawaii .....	.7	.2	1.4	.2	.8
<b>U.S. Total</b> .....	<b>.7</b>	<b>.4</b>	<b>.8</b>	<b>.7</b>	<b>.5</b>

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 59. Electric Utility Revenue from Retail Sales to Ultimate Consumers by Sector, Census Division, and State, January Through February 1994 and 1995**  
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other <sup>1</sup>		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
<b>New England</b> .....	<b>845</b>	<b>904</b>	<b>688</b>	<b>664</b>	<b>337</b>	<b>361</b>	<b>42</b>	<b>41</b>	<b>1,911</b>	<b>1,970</b>
Connecticut .....	230	258	178	181	72	72	9	9	489	520
Maine .....	90	96	59	60	64	70	4	4	217	231
Massachusetts .....	341	354	310	301	125	123	22	21	797	800
New Hampshire .....	87	94	63	45	33	53	3	3	187	194
Rhode Island .....	51	52	45	43	21	21	3	4	120	120
Vermont .....	47	50	32	33	22	22	1	1	103	106
<b>Middle Atlantic</b> .....	<b>2,098</b>	<b>2,234</b>	<b>1,856</b>	<b>1,892</b>	<b>841</b>	<b>846</b>	<b>223</b>	<b>220</b>	<b>5,018</b>	<b>5,191</b>
New Jersey .....	434	441	465	462	178	184	15	15	1,092	1,101
New York .....	917	976	930	965	222	220	181	179	2,250	2,341
Pennsylvania .....	747	816	461	464	441	442	26	26	1,675	1,749
<b>East North Central</b> .....	<b>2,202</b>	<b>2,284</b>	<b>1,554</b>	<b>1,527</b>	<b>1,509</b>	<b>1,493</b>	<b>158</b>	<b>163</b>	<b>5,423</b>	<b>5,467</b>
Illinois .....	615	623	432	424	335	344	90	91	1,472	1,482
Indiana .....	313	331	169	172	261	260	8	8	751	771
Michigan .....	408	417	383	376	280	273	7	7	1,078	1,074
Ohio .....	647	671	426	414	493	479	46	48	1,612	1,612
Wisconsin .....	219	241	143	141	140	137	8	8	510	527
<b>West North Central</b> .....	<b>874</b>	<b>922</b>	<b>533</b>	<b>529</b>	<b>474</b>	<b>460</b>	<b>43</b>	<b>43</b>	<b>1,924</b>	<b>1,953</b>
Iowa .....	147	152	73	73	78	74	4	4	303	303
Kansas .....	112	117	102	99	71	67	5	5	289	289
Minnesota .....	191	213	89	89	176	169	8	8	463	479
Missouri .....	268	273	181	177	89	88	10	10	548	548
Nebraska .....	73	76	48	50	31	31	10	9	162	166
North Dakota .....	42	47	21	22	16	17	3	4	82	89
South Dakota .....	41	45	19	19	14	14	2	3	77	80
<b>South Atlantic</b> .....	<b>3,256</b>	<b>3,375</b>	<b>1,804</b>	<b>1,799</b>	<b>1,132</b>	<b>1,086</b>	<b>201</b>	<b>203</b>	<b>6,393</b>	<b>6,462</b>
Delaware .....	50	55	31	31	26	25	1	1	108	112
District of Columbia .....	18	20	70	74	2	2	4	4	93	100
Florida .....	995	977	546	544	136	128	53	53	1,730	1,703
Georgia .....	386	393	307	301	212	209	16	15	922	918
Maryland .....	313	349	142	137	149	144	11	11	615	641
North Carolina .....	598	635	286	286	242	232	22	23	1,147	1,176
South Carolina .....	289	299	134	133	168	161	8	8	599	601
Virginia .....	489	526	229	235	124	116	85	86	927	963
West Virginia .....	118	120	59	56	74	69	1	1	252	247
<b>East South Central</b> .....	<b>986</b>	<b>1,071</b>	<b>394</b>	<b>397</b>	<b>727</b>	<b>743</b>	<b>48</b>	<b>49</b>	<b>2,155</b>	<b>2,259</b>
Alabama .....	248	263	119	122	189	192	6	6	563	583
Kentucky .....	206	221	87	85	177	186	21	22	491	514
Mississippi .....	138	156	75	82	101	106	8	8	323	352
Tennessee .....	393	430	112	107	260	260	13	12	778	809
<b>West South Central</b> .....	<b>1,504</b>	<b>1,597</b>	<b>1,017</b>	<b>1,029</b>	<b>925</b>	<b>968</b>	<b>161</b>	<b>161</b>	<b>3,607</b>	<b>3,755</b>
Arkansas .....	156	163	68	68	91	86	6	6	322	324
Louisiana .....	227	265	153	168	192	209	25	28	596	669
Oklahoma .....	147	164	78	89	60	69	13	13	299	335
Texas .....	974	1,005	717	704	582	603	117	115	2,389	2,427
<b>Mountain</b> .....	<b>720</b>	<b>728</b>	<b>544</b>	<b>541</b>	<b>408</b>	<b>405</b>	<b>58</b>	<b>60</b>	<b>1,731</b>	<b>1,734</b>
Arizona .....	233	248	179	183	90	94	15	16	516	540
Colorado .....	157	151	126	118	74	70	11	11	369	350
Idaho .....	64	63	30	30	32	31	2	3	129	127
Montana .....	44	43	32	31	39	37	4	5	119	115
Nevada .....	72	74	47	45	58	55	5	5	183	179
New Mexico .....	65	66	59	63	37	37	12	13	172	178
Utah .....	61	60	50	50	39	37	6	6	156	153
Wyoming .....	24	23	22	22	39	44	1	1	86	90
<b>Pacific Contiguous</b> .....	<b>1,915</b>	<b>1,862</b>	<b>1,385</b>	<b>1,353</b>	<b>906</b>	<b>835</b>	<b>94</b>	<b>89</b>	<b>4,300</b>	<b>4,139</b>
California .....	1,375	1,332	1,091	1,075	643	598	62	56	3,171	3,061
Oregon .....	185	188	107	106	87	82	6	7	385	382
Washington .....	355	342	188	173	175	155	26	26	744	696
<b>Pacific Noncontiguous</b> .....	<b>94</b>	<b>85</b>	<b>85</b>	<b>76</b>	<b>59</b>	<b>54</b>	<b>5</b>	<b>5</b>	<b>243</b>	<b>220</b>
Alaska .....	38	36	36	35	7	7	4	4	85	82
Hawaii .....	56	48	49	41	52	48	1	1	159	138
<b>U.S. Total</b> .....	<b>14,494</b>	<b>15,060</b>	<b>9,858</b>	<b>9,806</b>	<b>7,319</b>	<b>7,252</b>	<b>1,034</b>	<b>1,032</b>	<b>32,705</b>	<b>33,149</b>

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 60. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, 1985  
Through February 1994  
(Cents)**

Period	Residential		Commercial		Industrial		Other <sup>1</sup>		All Sectors	
	Monthly Series <sup>2</sup>	Annual Series	Monthly Series <sup>2</sup>	Annual Series	Monthly Series <sup>2</sup>	Annual Series	Monthly Series <sup>2</sup>	Annual Series	Monthly Series <sup>2</sup>	Annual Series
1985 .....	7.8	7.39	7.5	7.27	5.2	4.97	7.0	6.09	6.7	6.44
1986 .....	7.4	7.42	7.1	7.20	4.9	4.93	6.6	6.11	6.4	6.44
1987 .....	7.4	7.45	7.0	7.08	4.7	4.77	6.6	6.21	6.3	6.37
1988 .....	7.5	7.48	7.1	7.04	4.6	4.70	6.0	6.20	6.3	6.35
1989 .....	7.6	7.65	7.2	7.20	4.7	4.72	6.2	6.25	6.4	6.45
1990 .....	7.8	7.83	7.3	7.34	4.8	4.74	6.2	6.40	6.6	6.57
1991 .....	8.05	8.04	7.51	7.53	4.85	4.83	6.43	6.51	6.75	6.75
1992 .....	8.23	8.21	7.63	7.66	4.84	4.83	6.66	6.74	6.83	6.82
1993 <sup>3</sup>										
January .....	7.75	—	7.30	—	4.66	—	6.60	—	6.61	—
February .....	7.81	—	7.36	—	4.66	—	6.49	—	6.59	—
March .....	7.81	—	7.41	—	4.68	—	6.48	—	6.58	—
April .....	8.14	—	7.47	—	4.61	—	6.79	—	6.61	—
May .....	8.57	—	7.74	—	4.75	—	6.93	—	6.81	—
June .....	8.75	—	7.98	—	4.98	—	7.08	—	7.13	—
July .....	8.74	—	8.00	—	5.18	—	7.05	—	7.36	—
August .....	8.74	—	7.99	—	5.17	—	6.99	—	7.35	—
September .....	8.80	—	8.05	—	5.14	—	7.10	—	7.32	—
October .....	8.77	—	8.08	—	5.03	—	7.27	—	7.15	—
November .....	8.22	—	7.68	—	4.69	—	6.95	—	6.74	—
December .....	7.92	—	7.41	—	4.70	—	6.48	—	6.65	—
Average <sup>3</sup> .....	8.34	8.32	7.72	7.74	4.86	4.85	6.86	6.88	6.92	6.93
1994 <sup>3</sup>										
January .....	7.76	—	7.38	—	4.63	—	6.49	—	6.66	—
February .....	7.86	—	7.51	—	4.67	—	6.58	—	6.69	—
March .....	8.10	—	7.49	—	4.61	—	6.72	—	6.68	—
April .....	8.32	—	7.47	—	4.61	—	6.64	—	6.67	—
May .....	8.55	—	7.70	—	4.67	—	6.89	—	6.80	—
June .....	8.79	—	7.99	—	4.88	—	6.99	—	7.17	—
July .....	8.82	—	8.08	—	5.00	—	6.94	—	7.37	—
August .....	8.87	—	8.10	—	4.88	—	6.91	—	7.29	—
September .....	8.85	—	8.20	—	4.88	—	7.22	—	7.25	—
October .....	8.58	—	7.95	—	4.67	—	6.86	—	6.91	—
November .....	8.31	—	7.53	—	4.54	—	6.65	—	6.65	—
December .....	8.08	—	7.39	—	4.52	—	6.55	—	6.64	—
Average <sup>3</sup> .....	8.41	—	7.75	—	4.72	—	6.69	—	6.92	—
1995 <sup>3</sup>										
January .....	7.85	—	7.34	—	4.52	—	6.45	—	6.60	—
February .....	7.98	—	7.52	—	4.59	—	6.58	—	6.68	—
Year-to-Date Average										
1995 Average <sup>3</sup> .....	7.91	—	7.43	—	4.55	—	6.51	—	6.64	—
1994 Average <sup>3</sup> .....	7.81	—	7.44	—	4.65	—	6.53	—	6.68	—
1993 Average <sup>3</sup> .....	7.78	—	7.33	—	4.66	—	6.55	—	6.60	—

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

<sup>2</sup> See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

<sup>3</sup> Estimates for 1994 and prior years are final, and 1995 are preliminary.

Notes: •Monetary values are expressed in nominal terms. Retail revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •For an explanation of the modifications reflecting data precision, see the technical notes.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

**Table 61. Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, February 1994 and 1995**  
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other <sup>1</sup>		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
<b>New England</b> .....	11.4	11.0	10.0	9.7	8.4	8.5	12.9	13.0	10.3	10.0
Connecticut .....	11.3	10.6	10.0	9.5	7.8	7.9	13.1	13.4	10.2	9.8
Maine .....	12.8	12.4	12.3	12.0	8.3	9.1	16.7	13.7	11.0	11.1
Massachusetts .....	10.8	10.7	9.4	9.0	8.2	8.3	12.2	13.0	9.8	9.6
New Hampshire .....	13.1	12.6	11.1	11.2	9.7	8.9	17.4	14.5	11.6	11.0
Rhode Island .....	10.7	10.9	10.1	10.2	9.3	9.1	10.6	11.0	10.2	10.3
Vermont .....	11.8	11.4	12.0	11.8	9.2	9.1	14.0	13.2	11.1	10.9
<b>Middle Atlantic</b> .....	11.0	10.6	9.8	9.5	6.1	6.3	8.9	8.6	9.3	9.1
New Jersey .....	11.3	10.9	9.9	9.5	8.0	8.6	17.3	17.2	10.1	9.8
New York .....	13.2	12.7	10.8	10.6	5.5	5.4	8.3	8.0	10.3	10.2
Pennsylvania .....	9.1	8.6	8.1	7.9	5.9	6.1	11.6	11.2	7.8	7.6
<b>East North Central</b> .....	7.9	7.7	7.1	7.1	4.3	4.5	6.3	6.1	6.2	6.2
Illinois .....	9.3	8.8	7.2	7.0	4.9	5.0	6.2	6.1	7.0	6.8
Indiana .....	6.3	6.2	5.8	5.9	3.9	4.1	9.0	9.2	5.1	5.2
Michigan .....	8.2	8.1	8.0	8.0	5.3	5.5	5.0	3.2	7.0	7.1
Ohio .....	7.8	7.6	7.6	7.6	4.0	4.3	6.4	6.7	6.0	6.1
Wisconsin .....	6.9	7.1	5.7	5.8	3.8	3.9	7.0	6.3	5.4	5.5
<b>West North Central</b> .....	6.7	6.4	5.9	5.9	4.2	4.2	5.0	4.8	5.6	5.5
Iowa .....	7.8	7.0	5.9	5.7	3.8	3.4	2.1	1.9	5.5	5.1
Kansas .....	7.5	7.4	6.6	6.7	4.8	5.0	7.7	7.6	6.3	6.4
Minnesota .....	7.0	6.9	6.1	6.1	4.3	4.3	7.1	7.2	5.5	5.5
Missouri .....	6.2	6.0	5.5	5.5	4.0	4.2	6.8	6.8	5.5	5.4
Nebraska .....	5.6	5.4	5.2	5.4	3.7	3.9	5.6	5.5	5.0	5.0
North Dakota .....	5.8	5.6	6.1	6.2	4.6	4.6	3.7	3.5	5.4	5.4
South Dakota .....	6.7	6.6	6.5	6.6	4.5	4.6	4.4	4.2	6.0	6.0
<b>South Atlantic</b> .....	7.5	7.4	6.5	6.5	4.4	4.4	6.5	6.6	6.4	6.4
Delaware .....	8.3	7.9	6.8	6.7	4.7	4.5	12.0	11.7	6.6	6.5
District of Columbia .....	6.4	6.5	5.8	5.8	3.8	4.0	6.2	7.0	5.8	5.9
Florida .....	7.8	7.9	6.6	6.6	5.2	5.3	7.4	7.2	7.1	7.2
Georgia .....	7.1	7.0	7.6	7.4	4.6	4.5	8.4	8.5	6.4	6.3
Maryland .....	7.4	7.2	6.3	6.1	4.7	4.8	8.0	7.6	6.3	6.3
North Carolina .....	7.8	7.8	6.4	6.6	4.5	4.5	7.2	7.4	6.4	6.5
South Carolina .....	7.2	7.1	6.2	6.2	3.9	3.8	5.8	5.9	5.6	5.6
Virginia .....	7.3	7.1	6.1	6.1	4.3	4.2	5.5	5.8	6.2	6.2
West Virginia .....	6.3	6.0	5.9	5.9	4.1	3.9	9.6	8.8	5.4	5.2
<b>East South Central</b> .....	5.9	5.9	6.2	6.4	3.8	3.9	5.5	5.8	4.9	5.1
Alabama .....	6.2	6.4	6.7	6.7	3.7	3.9	5.7	5.8	5.1	5.3
Kentucky .....	5.3	5.3	5.3	5.3	3.2	3.2	4.6	4.5	4.2	4.2
Mississippi .....	6.4	6.7	6.9	7.6	4.2	4.6	8.3	8.8	5.6	6.1
Tennessee .....	5.8	5.7	6.1	6.5	4.2	4.3	6.2	7.7	5.2	5.2
<b>West South Central</b> .....	7.2	7.2	6.9	7.1	4.1	4.3	6.4	6.6	5.9	6.1
Arkansas .....	7.5	7.6	6.5	6.7	4.2	4.5	6.4	6.6	5.9	6.2
Louisiana .....	7.1	7.6	7.0	7.4	3.8	4.3	6.6	6.2	5.5	6.0
Oklahoma .....	5.9	6.2	4.8	5.5	3.4	3.9	3.9	4.1	4.7	5.2
Texas .....	7.4	7.3	7.3	7.4	4.2	4.3	6.9	7.2	6.2	6.2
<b>Mountain</b> .....	7.3	7.3	6.6	6.8	4.2	4.2	5.5	5.5	6.0	6.0
Arizona .....	8.5	8.6	7.7	8.2	5.2	5.5	5.4	5.6	7.3	7.6
Colorado .....	7.4	7.2	6.1	6.0	4.5	4.5	7.6	7.5	6.1	6.1
Idaho .....	5.1	5.0	4.7	4.7	2.8	2.7	5.0	4.6	4.1	4.1
Montana .....	6.2	6.0	6.3	6.1	4.3	3.8	4.9	4.6	5.4	5.0
Nevada .....	7.5	7.6	7.1	7.2	4.6	4.9	4.7	4.7	6.0	6.3
New Mexico .....	8.7	9.0	7.9	8.4	4.2	4.7	5.9	5.9	6.7	7.2
Utah .....	6.8	6.9	5.8	5.8	3.6	3.7	4.4	4.3	5.2	5.3
Wyoming .....	5.8	5.7	5.1	5.1	3.5	3.3	6.0	6.6	4.3	4.1
<b>Pacific Contiguous</b> .....	8.4	8.3	8.2	8.1	5.1	4.8	4.7	4.9	7.2	7.1
California .....	11.3	11.1	9.7	9.6	6.7	6.4	5.0	5.8	9.2	9.1
Oregon .....	5.4	5.3	5.1	5.1	3.5	3.6	5.6	4.8	4.7	4.7
Washington .....	4.9	5.0	5.1	5.0	3.1	2.8	4.0	3.8	4.3	4.2
<b>Pacific Noncontiguous</b> .....	12.3	11.4	11.0	10.3	9.2	8.1	12.8	11.1	10.9	10.0
Alaska .....	11.1	11.2	9.5	9.6	8.8	8.9	13.1	11.4	10.2	10.2
Hawaii .....	13.3	11.5	12.3	11.0	9.2	8.0	12.0	10.1	11.3	9.9
<b>U.S. Average</b> .....	7.98	7.86	7.52	7.51	4.59	4.67	6.58	6.58	6.68	6.69

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Monetary values are expressed in nominal terms. Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •See technical notes for an explanation of modifications to 1) the sample design as of January 1993 estimates and 2) reflecting data precision.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 62. Estimated Coefficients of Variation for Electric Utility Retail Average Revenue per Kilowatt-hour by Sector, Census Division, and State, February 1995 (Percent)**

Census Division and State	Residential	Commercial	Industrial	Other <sup>1</sup>	All Sectors
<b>New England</b> .....	<b>1.0</b>	<b>0.8</b>	<b>0.5</b>	<b>1.7</b>	<b>0.5</b>
Connecticut .....	.1	.1	.2	1.6	.1
Maine .....	.3	.6	1.0	3.0	.6
Massachusetts .....	2.3	1.6	.5	2.2	1.0
New Hampshire .....	1.0	.0	3.0	13.8	1.2
Rhode Island .....	.2	.3	.6	.3	.1
Vermont .....	1.4	2.3	4.8	2.0	2.5
<b>Middle Atlantic</b> .....	<b>.8</b>	<b>.7</b>	<b>.8</b>	<b>1.4</b>	<b>.6</b>
New Jersey .....	.5	.1	.3	.3	.2
New York .....	.8	1.3	2.1	1.7	1.2
Pennsylvania .....	1.8	1.1	.7	1.4	.5
<b>East North Central</b> .....	<b>.5</b>	<b>.3</b>	<b>.6</b>	<b>.5</b>	<b>.4</b>
Illinois .....	.2	.4	.1	.5	.2
Indiana .....	2.4	1.4	1.6	1.9	1.8
Michigan .....	.1	.3	1.6	3.3	.5
Ohio .....	1.0	.9	1.2	1.3	1.0
Wisconsin .....	.7	.6	1.3	2.7	.8
<b>West North Central</b> .....	<b>1.0</b>	<b>.8</b>	<b>.7</b>	<b>2.6</b>	<b>.9</b>
Iowa .....	2.8	1.3	2.1	1.2	2.5
Kansas .....	.7	1.0	.9	9.1	.7
Minnesota .....	1.4	.5	1.0	2.1	1.2
Missouri .....	2.9	2.4	2.1	1.0	2.6
Nebraska .....	.8	.9	2.4	9.3	1.0
North Dakota .....	.9	.7	.8	1.5	.8
South Dakota .....	1.1	1.3	.8	4.4	1.3
<b>South Atlantic</b> .....	<b>1.0</b>	<b>.7</b>	<b>.4</b>	<b>.5</b>	<b>.8</b>
Delaware .....	.1	.3	.3	1.1	.1
District of Columbia .....	.0	.0	.0	.0	.0
Florida .....	2.8	2.3	2.8	1.3	2.8
Georgia .....	1.7	.1	.6	1.6	.5
Maryland .....	1.0	1.7	.6	.9	1.3
North Carolina .....	1.3	.3	.6	3.1	.8
South Carolina .....	.6	.7	.6	.5	.6
Virginia .....	.3	.3	.7	.2	.3
West Virginia .....	.9	.6	.2	2.4	.5
<b>East South Central</b> .....	<b>.9</b>	<b>.6</b>	<b>1.7</b>	<b>2.0</b>	<b>1.0</b>
Alabama .....	2.3	.0	3.4	1.9	2.7
Kentucky .....	2.1	2.1	3.6	1.4	1.9
Mississippi .....	4.2	2.2	2.5	1.1	3.2
Tennessee .....	.3	.2	3.0	8.5	.8
<b>West South Central</b> .....	<b>2.1</b>	<b>2.4</b>	<b>1.6</b>	<b>4.1</b>	<b>2.1</b>
Arkansas .....	1.6	2.3	3.1	3.4	2.2
Louisiana .....	1.2	1.7	2.0	2.5	1.4
Oklahoma .....	2.8	6.4	10.2	.5	6.1
Texas .....	3.1	3.3	2.2	5.8	3.0
<b>Mountain</b> .....	<b>.3</b>	<b>.3</b>	<b>.5</b>	<b>1.3</b>	<b>.2</b>
Arizona .....	.8	.3	.9	3.6	.4
Colorado .....	.6	.6	.5	5.7	.3
Idaho .....	.8	.7	1.3	7.4	.7
Montana .....	1.5	3.8	.7	3.1	1.5
Nevada .....	.8	.2	2.7	3.4	.8
New Mexico .....	1.1	.7	1.6	.9	.8
Utah .....	.2	.8	.2	.6	.6
Wyoming .....	.9	1.6	.6	9.1	.9
<b>Pacific Contiguous</b> .....	<b>.6</b>	<b>2.0</b>	<b>2.2</b>	<b>1.9</b>	<b>1.3</b>
California .....	.6	2.7	1.8	2.4	1.1
Oregon .....	.7	.6	3.5	5.4	1.0
Washington .....	1.8	2.0	3.9	3.4	3.5
<b>Pacific Noncontiguous</b> .....	<b>.4</b>	<b>.3</b>	<b>.5</b>	<b>5.3</b>	<b>.4</b>
Alaska .....	.7	.6	1.7	6.8	.6
Hawaii .....	.3	.5	.5	.5	.4
<b>U.S. Total</b> .....	<b>.3</b>	<b>.4</b>	<b>.4</b>	<b>.8</b>	<b>.3</b>

<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.  
 Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-926, "Monthly Electric Utility Sales and Revenue Report with State Distributions."



**Monthly Plant Aggregates:  
U.S. Electric Utility Net Generation,  
Fuel Consumption, and Fuel Stocks**





**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>A&amp;N Elec Coop</b> .....	--	15	--	--	--	--	--	*	--	--	1
Smith (VA) .....	--	5	--	--	--	--	--	*	--	--	*
Tangler (VA) .....	--	10	--	--	--	--	--	*	--	--	*
<b>Abbeville (City of)</b> .....	--	2	--	1,103	--	--	--	*	--	--	*
Abbeville (SC) .....	--	2	--	1,103	--	--	--	*	--	--	*
<b>Adrian (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Adrian (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Altkin (City of)</b> .....	--	-30	--	--	--	--	--	*	--	--	*
Altkin (MN) .....	--	-30	--	--	--	--	--	*	--	--	*
<b>Alabama Elec Coop Inc</b> .....	323,192	--	3,383	4,351	--	--	138	--	20	388	2
Gantt (AL) .....	--	--	--	1,138	--	--	--	--	--	--	--
Lowman (AL) .....	323,254	--	--	--	--	--	138	--	--	384	--
McIntosh-CAES (AL) .....	--	--	3,383	--	--	--	--	--	20	--	2
McWilliams (AL) .....	-62	--	--	--	--	--	--	--	--	4	--
Point "A" (AL) .....	--	--	--	3,213	--	--	--	--	--	--	--
Portland (FL) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Alabama Power Co</b> .....	3,227,907	9,977	23,670	437,924	1,060,149	--	1,344	18	264	2,715	52
Bankhead Dam (AL) .....	--	--	--	23,770	--	--	--	--	--	--	--
Barry (AL) .....	568,666	--	238	--	--	--	233	--	19	375	16
Chickasaw (AL) .....	--	--	-40	--	--	--	--	--	--	--	1
Farley (AL) .....	--	--	--	--	1,060,149	--	--	--	--	--	--
Gadsden New (AL) .....	6,087	280	1,236	--	--	--	3	1	15	57	*
Gaston, E C (AL) .....	491,121	1,877	--	--	--	--	199	3	--	461	14
Gorgas (AL) .....	608,444	733	--	--	--	--	240	1	--	471	6
Greene County (AL) .....	233,991	752	--	--	--	--	92	1	--	238	2
H Neely Henry Dam (AL) .....	--	--	--	20,814	--	--	--	--	--	--	--
Harris (AL) .....	--	--	--	12,162	--	--	--	--	--	--	--
Holt Dam (AL) .....	--	--	--	24,260	--	--	--	--	--	--	--
Jordan (AL) .....	--	--	--	15,855	--	--	--	--	--	--	--
Lay Dam (AL) .....	--	--	--	63,819	--	--	--	--	--	--	--
Lewis Smith Dam (AL) .....	--	--	--	20,049	--	--	--	--	--	--	--
Logan Martin Dam (AL) .....	--	--	--	36,568	--	--	--	--	--	--	--
Martin Dam (AL) .....	--	--	--	26,060	--	--	--	--	--	--	--
Miller (AL) .....	1,319,598	6,335	22,236	--	--	--	577	11	230	1,113	13
Mitchell Dam (AL) .....	--	--	--	52,199	--	--	--	--	--	--	--
Thurlow Dam (AL) .....	--	--	--	20,034	--	--	--	--	--	--	--
Walter Bouldin Dam (AL) .....	--	--	--	90,214	--	--	--	--	--	--	--
Weiss Dam (AL) .....	--	--	--	20,559	--	--	--	--	--	--	--
Yates Dam (AL) .....	--	--	--	11,761	--	--	--	--	--	--	--
<b>Alaska Elec Lgt &amp; Pwr Co</b> .....	--	134	--	4,241	--	--	--	*	--	--	5
Annex Creek (AK) .....	--	--	--	2,532	--	--	--	--	--	--	--
Auke Bay (AK) .....	--	--	--	--	--	--	--	--	--	--	--
Gold Creek (AK) .....	--	--	--	9	--	--	--	--	--	--	*
Lemon Creek (AK) .....	--	134	--	--	--	--	--	*	--	--	4
Salmon Creek (AK) .....	--	--	--	--	--	--	--	--	--	--	--
Salmon Creek 2 (AK) .....	--	--	--	1,700	--	--	--	--	--	--	--
<b>Alaska Power Admn</b> .....	--	--	--	36,456	--	--	--	--	--	--	--
Eklutna (AK) .....	--	--	--	8,080	--	--	--	--	--	--	--
Snettisham (AK) .....	--	--	--	28,376	--	--	--	--	--	--	--
<b>Alaska Pwr &amp; Tel Co</b> .....	--	3,433	--	25	--	--	--	6	--	--	2
Chistochina (AK) .....	--	22	--	--	--	--	--	*	--	--	*
Coffman Cove (AK) .....	--	128	--	--	--	--	--	*	--	--	*
Craig (AK) .....	--	1,359	--	--	--	--	--	2	--	--	*
Dot Lake (AK) .....	--	--	--	--	--	--	--	--	--	--	*
Eagle (AK) .....	--	67	--	--	--	--	--	*	--	--	*
Healy Lake (AK) .....	--	6	--	--	--	--	--	*	--	--	*
Hollis (AK) .....	--	38	--	--	--	--	--	*	--	--	*
Hydaburg (AK) .....	--	153	--	--	--	--	--	*	--	--	*
Mentasta (AK) .....	--	26	--	--	--	--	--	*	--	--	*
Skagway (AK) .....	--	559	--	25	--	--	--	1	--	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Alaska Pwr &amp; Tel Co</b>											
Tetlin (AK) .....	--	28	--	--	--	--	--	*	--	--	*
Tok (AK) .....	--	1,047	--	--	--	--	--	2	--	--	*
<b>Alaska Village Elec Coop</b> .....	--	4,745	--	--	--	--	--	9	--	--	55
Alakanuk (AK) .....	--	112	--	--	--	--	--	*	--	--	2
Ambler (AK) .....	--	106	--	--	--	--	--	*	--	--	1
Anvik (AK) .....	--	34	--	--	--	--	--	*	--	--	1
Brevig Mission (AK) .....	--	47	--	--	--	--	--	*	--	--	1
Chevak (AK) .....	--	134	--	--	--	--	--	*	--	--	2
Eek (AK) .....	--	49	--	--	--	--	--	*	--	--	1
Elim (AK) .....	--	71	--	--	--	--	--	*	--	--	1
Emmonak (AK) .....	--	221	--	--	--	--	--	*	--	--	2
Gambell (AK) .....	--	179	--	--	--	--	--	*	--	--	2
Goodnews Bay (AK) .....	--	51	--	--	--	--	--	*	--	--	1
Grayling (AK) .....	--	49	--	--	--	--	--	*	--	--	1
Holy Cross (AK) .....	--	66	--	--	--	--	--	*	--	--	1
Hooper Bay (AK) .....	--	195	--	--	--	--	--	*	--	--	2
Huslia (AK) .....	--	61	--	--	--	--	--	*	--	--	1
Kaltag (AK) .....	--	56	--	--	--	--	--	*	--	--	1
Kiana (AK) .....	--	117	--	--	--	--	--	*	--	--	1
Kivalina (AK) .....	--	87	--	--	--	--	--	*	--	--	2
Koyuk (AK) .....	--	71	--	--	--	--	--	*	--	--	1
Lower Kalskag (AK) .....	--	86	--	--	--	--	--	*	--	--	1
Marshall (AK) .....	--	74	--	--	--	--	--	*	--	--	1
Mekoryuk (AK) .....	--	72	--	--	--	--	--	*	--	--	1
Minto (AK) .....	--	71	--	--	--	--	--	*	--	--	*
Mountain Village (AK) .....	--	249	--	--	--	--	--	*	--	--	2
New Stuyahok (AK) .....	--	92	--	--	--	--	--	*	--	--	1
Noatak (AK) .....	--	117	--	--	--	--	--	*	--	--	*
Noorvik (AK) .....	--	143	--	--	--	--	--	*	--	--	2
Nulato (AK) .....	--	91	--	--	--	--	--	*	--	--	2
Nunapitchuk (AK) .....	--	187	--	--	--	--	--	*	--	--	2
Old Harbor (AK) .....	--	69	--	--	--	--	--	*	--	--	1
Pilot Station (AK) .....	--	104	--	--	--	--	--	*	--	--	1
Quinhagak (AK) .....	--	100	--	--	--	--	--	*	--	--	1
Russion Mission (AK) .....	--	53	--	--	--	--	--	*	--	--	1
Savoonga (AK) .....	--	120	--	--	--	--	--	*	--	--	2
Scammon Bay (AK) .....	--	90	--	--	--	--	--	*	--	--	1
Selawik (AK) .....	--	142	--	--	--	--	--	*	--	--	1
Shageluk (AK) .....	--	29	--	--	--	--	--	*	--	--	1
Shaktolik (AK) .....	--	62	--	--	--	--	--	*	--	--	1
Shishmaref (AK) .....	--	129	--	--	--	--	--	*	--	--	1
Shungnak (AK) .....	--	112	--	--	--	--	--	*	--	--	1
St Marys (AK) .....	--	260	--	--	--	--	--	*	--	--	2
St Michael (AK) .....	--	81	--	--	--	--	--	*	--	--	1
Stebbins (AK) .....	--	101	--	--	--	--	--	*	--	--	2
Togiak (AK) .....	--	183	--	--	--	--	--	*	--	--	1
Toksook Bay (AK) .....	--	97	--	--	--	--	--	*	--	--	1
Tununak (AK) .....	--	73	--	--	--	--	--	*	--	--	1
Wales (AK) .....	--	52	--	--	--	--	--	*	--	--	*
<b>Albany (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Albany (MO) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Alexandria (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Alexandria (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Alexandria (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	17
Hunter, D G (LA) .....	--	--	--	--	--	--	--	--	--	--	17
<b>Algona (City of)</b> .....	--	76	--	--	--	--	--	*	--	--	2
Algona (IA) .....	--	76	--	--	--	--	--	*	--	--	2
<b>Allegheny Electric Coop</b> .....	--	--	--	10,581	--	--	--	--	--	--	--
Raystown (PA) .....	--	--	--	10,581	--	--	--	--	--	--	--
<b>Alta (City of)</b> .....	--	-5	--	--	--	--	--	--	--	--	*
Alta (IA) .....	--	-5	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Amer Mun Power-Ohio Inc</b> .....	99,037	--	1,576	--	--	--	64	--	23	81	--
Richard Gorsuch (OH) .....	99,037	--	1,576	--	--	--	64	--	23	81	--
<b>Ames (City of)</b> .....	27,802	425	--	--	--	--	20	1	--	14	3
Ames (IA) .....	27,802	457	--	--	--	--	20	1	--	14	1
Ames Gt (IA) .....	--	-32	--	--	--	--	--	--	--	--	2
<b>Anchorage (City of)</b> .....	--	--	74,639	--	--	--	--	--	720	--	18
Anchorage (AK) .....	--	--	130	--	--	--	--	--	3	--	*
GMS 2 (AK) .....	--	--	74,509	--	--	--	--	--	717	--	18
<b>Aniak Light &amp; Power Co</b> .....	--	247	--	--	--	--	--	*	--	--	3
Aniak (AK) .....	--	247	--	--	--	--	--	*	--	--	3
<b>Anita (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Anita (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Ansley (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Ansley (NE) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Anthony (City of)</b> .....	--	10	142	--	--	--	--	*	1	--	*
Anthony (KS) .....	--	10	142	--	--	--	--	*	1	--	*
<b>Appalachian Power Co</b> .....	2,751,849	7,074	--	67,449	--	--	1,044	11	--	1,575	72
Amos, John E (WV) .....	1,422,032	3,987	--	--	--	--	541	6	--	537	27
Buck (VA) .....	--	--	--	4,049	--	--	--	--	--	--	--
Byllesby 2 (VA) .....	--	--	--	4,615	--	--	--	--	--	--	--
Claytor (VA) .....	--	--	--	29,523	--	--	--	--	--	--	--
Clinch River (VA) .....	362,387	561	--	--	--	--	135	1	--	472	2
Glen Lyn (VA) .....	162,448	666	--	--	--	--	60	1	--	124	5
Kanawha River (WV) .....	103,760	245	--	--	--	--	39	*	--	103	1
Leesville (VA) .....	--	--	--	7,867	--	--	--	--	--	--	--
London (WV) .....	--	--	--	7,635	--	--	--	--	--	--	--
Marmet (WV) .....	--	--	--	6,540	--	--	--	--	--	--	--
Mountaineer (WV) .....	701,222	1,615	--	--	--	--	268	3	--	339	37
Niagara (VA) .....	--	--	--	1,147	--	--	--	--	--	--	--
Reusens (VA) .....	--	--	--	3,473	--	--	--	--	--	--	--
Smith Mountain (VA) .....	--	--	--	-6,819	--	--	--	--	--	--	--
Winfield (WV) .....	--	--	--	9,419	--	--	--	--	--	--	--
<b>Arcadia (City of)</b> .....	--	29	25	--	--	--	--	*	*	--	1
Arcadia (WI) .....	--	29	25	--	--	--	--	*	*	--	1
<b>Arcanum (City of)</b> .....	--	27	--	--	--	--	--	*	--	--	*
Arcanum (OH) .....	--	27	--	--	--	--	--	*	--	--	*
<b>Argyle (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Argyle (WI) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Arizona Elec Pwr Coop Inc</b> .....	177,758	--	23,042	--	--	--	97	--	249	102	--
Apache Station (AZ) .....	177,758	--	23,042	--	--	--	97	--	249	102	--
<b>Arizona Public Service Co</b> .....	1,603,020	1,454	84,605	2,869	2,760,915	--	894	3	841	1,606	161
Childs (AZ) .....	--	--	--	1,819	--	--	--	--	--	--	--
Cholla (AZ) .....	488,527	1,454	113	--	--	--	266	3	1	1,060	4
Fairview (AZ) .....	--	--	--	--	--	--	--	--	--	--	7
Four Corners (NM) .....	1,114,493	--	2,308	--	--	--	628	--	24	546	--
Irving (AZ) .....	--	--	--	1,050	--	--	--	--	--	--	--
Ocotillo (AZ) .....	--	--	18,771	--	--	--	--	--	198	--	34
Palo Verde (AZ) .....	--	--	--	--	2,760,915	--	--	--	--	--	--
Phoenix (AZ) .....	--	--	62,855	--	--	--	--	--	609	--	25
Saguaro (AZ) .....	--	--	518	--	--	--	--	--	9	--	39
Yucca (AZ) .....	--	--	--	--	--	--	--	--	--	--	--
Yuma Axis (AZ) .....	--	--	40	--	--	--	--	--	1	--	52
<b>Arkansas Elec Coop Corp</b> .....	--	--	1,837	25,819	--	--	--	--	22	--	55
Bailey (AR) .....	--	--	--	--	--	--	--	--	--	--	18
Clyde Ellis (AR) .....	--	--	--	13,973	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Arkansas Elec Coop Corp</b>											
Dam 9 (AR) .....	--	--	--	11,846	--	--	--	--	--	--	--
Fitzhugh (AR) .....	--	--	1,837	--	--	--	--	--	22	--	15
Mc Clellan (AR) .....	--	--	--	--	--	--	--	--	--	--	21
<b>Arkansas Power &amp; Light Co</b> .....	<b>1,721,647</b>	<b>-405</b>	<b>25,229</b>	<b>24,657</b>	<b>686,230</b>	<b>--</b>	<b>1,050</b>	<b>3</b>	<b>281</b>	<b>1,168</b>	<b>213</b>
Arkansas Nuclear One(AR) .....	--	--	--	--	686,230	--	--	--	--	--	--
Blytheville (AR) .....	--	727	--	--	--	--	--	2	--	--	19
Carpenter (AR) .....	--	--	--	19,234	--	--	--	--	--	--	--
Couch, Harvey (AR) .....	--	--	25,229	--	--	--	--	--	281	--	5
Independence (AR) .....	807,007	464	--	--	--	--	483	1	--	574	34
L Catherine (AR) .....	--	-419	--	--	--	--	--	--	--	--	2
Lynch, Cecil (AR) .....	--	--	--	--	--	--	--	--	--	--	--
Mablevale (AR) .....	--	54	--	--	--	--	--	*	--	--	3
Moses, Ham (AR) .....	--	--	--	--	--	--	--	--	--	--	--
Remmel (AR) .....	--	--	--	5,423	--	--	--	--	--	--	--
Ritchie, R E (AR) .....	--	-1,286	--	--	--	--	--	--	--	--	115
White Bluff (AR) .....	914,640	55	--	--	--	--	567	*	--	593	35
<b>Arnold (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Arnold (NE) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Ashland (City of)</b> .....	--	4	--	--	--	--	--	*	--	--	*
Ashland (KS) .....	--	4	--	--	--	--	--	*	--	--	*
<b>Associated Elec Coop</b> .....	<b>1,496,736</b>	<b>120</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>907</b>	<b>*</b>	<b>--</b>	<b>783</b>	<b>17</b>
New Madrid (MO) .....	738,762	37	--	--	--	--	444	*	--	465	1
Thomas Hill (MO) .....	757,974	80	--	--	--	--	464	*	--	317	2
Unionville (MO) .....	--	3	--	--	--	--	--	*	--	--	14
<b>Atlantic (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	1
Atlantic (IA) .....	--	--	--	--	--	--	--	--	--	--	1
<b>Atlantic City Elec Co</b> .....	<b>98,326</b>	<b>5,084</b>	<b>3,493</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>43</b>	<b>12</b>	<b>48</b>	<b>205</b>	<b>474</b>
* Central Storage * .....	--	--	--	--	--	--	--	--	--	--	183
Carlis Corner (NJ) .....	--	-28	35	--	--	--	--	*	1	--	14
Cedar (NJ) .....	--	-474	--	--	--	--	--	*	--	--	22
Cumberland St (NJ) .....	--	-76	-76	--	--	--	--	--	--	--	18
Deepwater (NJ) .....	29,945	1,337	1,483	--	--	--	13	2	16	39	96
England, B L (NJ) .....	68,381	5,093	--	--	--	--	30	9	--	165	101
Mickleton Street (NJ) .....	--	--	665	--	--	--	--	--	11	--	--
Middle (NJ) .....	--	-834	--	--	--	--	--	*	--	--	15
Missouri Avenue (NJ) .....	--	-4	--	--	--	--	--	*	--	--	10
Sherman Avenue (NJ) .....	--	70	1,386	--	--	--	--	*	20	--	15
<b>Attica (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Attica (KS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Auburn (City of)</b> .....	--	--	-120	--	--	--	--	*	*	--	1
Auburn (NE) .....	--	--	-120	--	--	--	--	*	*	--	1
<b>Augusta (City of)</b> .....	--	-25	228	--	--	--	--	*	3	--	1
Plant No 1 (KS) .....	--	-38	--	--	--	--	--	--	--	--	*
Plant No 2 (KS) .....	--	13	228	--	--	--	--	*	3	--	*
<b>Augusta (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Fairbanks (AR) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Austin (City of)</b> .....	<b>6,319</b>	<b>--</b>	<b>447</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3</b>	<b>--</b>	<b>6</b>	<b>43</b>	<b>--</b>
Northeast Station (MN) .....	6,319	--	447	--	--	--	3	--	6	43	--
<b>Austin (City of)</b> .....	<b>--</b>	<b>--</b>	<b>85,002</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>979</b>	<b>--</b>	<b>218</b>
Decker Creek (TX) .....	--	--	23,353	--	--	10	--	--	273	--	134
Holly Street (TX) .....	--	--	61,814	--	--	--	--	--	706	--	80
Seaholm (TX) .....	--	--	-165	--	--	--	--	--	--	--	4
<b>Baldwin City (City of)</b> .....	--	1	3	--	--	--	--	*	*	--	*
Attica (KS) .....	--	1	3	--	--	--	--	*	*	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Baltimore Gas &amp; Elec Co</b> .....	973,816	27,357	10,368	—	1,171,017	—	384	50	124	689	447
Brandon (MD) .....	741,727	2,063	—	—	—	—	291	3	—	334	3
Calvert Cliffs (MD) .....	—	—	—	—	1,171,017	—	—	—	—	—	—
Crane, C P (MD) .....	182,531	1,259	—	—	—	—	70	2	—	85	4
Gould Street (MD) .....	—	3,640	—	—	—	—	—	7	—	—	30
Notch Cliff (MD) .....	—	—	722	—	—	—	—	—	11	—	—
Perryman (MD) .....	—	—	—	—	—	—	—	—	—	—	98
Philadelphia Road (MD) .....	—	130	—	—	—	—	—	1	—	—	13
Riverside (MD) .....	—	432	—	—	—	—	—	1	—	—	26
Wagner, H A (MD) .....	49,558	19,833	9,061	—	—	—	22	37	103	270	274
Westport (MD) .....	—	—	585	—	—	—	—	—	11	—	—
<b>Bancroft (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	—
Bancroft (IA) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Bangor Hydro Electric Co</b> .....	—	81	—	16,072	—	—	—	*	—	—	2
Bar Harbor (ME) .....	—	42	—	—	—	—	—	*	—	—	1
Eastport (ME) .....	—	39	—	—	—	—	—	*	—	—	1
Ellsworth (ME) .....	—	—	—	2,941	—	—	—	—	—	—	—
Howland (ME) .....	—	—	—	772	—	—	—	—	—	—	—
Medway (ME) .....	—	—	—	2,116	—	—	—	—	—	—	1
Milford (ME) .....	—	—	—	3,843	—	—	—	—	—	—	—
Orono (ME) .....	—	—	—	895	—	—	—	—	—	—	—
Stillwater (ME) .....	—	—	—	1,191	—	—	—	—	—	—	—
Veazie (ME) .....	—	—	—	—	—	—	—	—	—	—	—
Veazie A (ME) .....	—	—	—	4,314	—	—	—	—	—	—	—
<b>Barron (City of)</b> .....	—	4	—	20	—	—	—	*	—	—	1
Barron (WI) .....	—	4	—	20	—	—	—	*	—	—	1
<b>Barrow Utils &amp; Elec Coop</b> .....	—	—	4,844	—	—	—	—	—	66	—	*
Barrow (AK) .....	—	—	4,844	—	—	—	—	—	66	—	*
<b>Barton (Village of)</b> .....	—	—	—	477	—	—	—	—	—	—	*
W. Charleston (VT) .....	—	—	—	477	—	—	—	—	—	—	*
<b>Basin Elec Power Coop</b> .....	1,840,819	2,692	—	—	—	—	1,342	5	—	1,852	44
Antelope Valley (ND) .....	572,701	558	—	—	—	—	473	1	—	129	3
Laramie River (WY) .....	946,848	1,780	—	—	—	—	603	3	—	1,371	18
Leland Olds (ND) .....	321,270	300	—	—	—	—	266	1	—	352	3
Sprit Mound (SD) .....	—	54	—	—	—	—	—	*	—	—	21
<b>Baudette (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	—
Baudette (MN) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Beaver City (City of)</b> .....	—	—	—	336	—	—	—	—	—	—	—
Beaver Lower (UT) .....	—	—	—	3	—	—	—	—	—	—	—
Beaver Upper (UT) .....	—	—	—	129	—	—	—	—	—	—	—
Beaver 3 (UT) .....	—	—	—	204	—	—	—	—	—	—	—
<b>Beaver City (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	*
Beaver City (NE) .....	—	—	—	—	—	—	—	—	—	—	*
<b>Bedford (City of)</b> .....	—	—	—	1,565	—	—	—	—	—	—	—
Snowden (VA) .....	—	—	—	1,565	—	—	—	—	—	—	—
<b>Belleville (City of)</b> .....	—	49	423	—	—	—	—	*	5	—	1
Belleville (KS) .....	—	49	423	—	—	—	—	*	5	—	1
<b>Bellevue (City of)</b> .....	—	8	—	—	—	—	—	*	—	—	*
Bellevue (IA) .....	—	8	—	—	—	—	—	*	—	—	*
<b>Beloit (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	*
Beloit (KS) .....	—	—	—	—	—	—	—	—	—	—	*
<b>Benkelman (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	—
Benkelman (NE) .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Benson (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Benson (MN) .....	--	--	--	--	--	--	--	--	--	--	--
Berlin (City of) .....	--	124	--	--	--	--	--	*	--	--	1
Berlin (MD) .....	--	124	--	--	--	--	--	*	--	--	1
Bethany (City of) .....	--	40	--	--	--	--	--	*	--	--	1
Bethany (MO) .....	--	40	--	--	--	--	--	*	--	--	1
Bethel Utilities Corp .....	--	3,178	--	--	--	--	--	5	--	--	1
Bethel (AK) .....	--	3,178	--	--	--	--	--	5	--	--	1
Bettles Light & Power .....	--	84	--	--	--	--	--	*	--	--	*
Bettles (AK) .....	--	84	--	--	--	--	--	*	--	--	*
Big Rivers Electric Corp .....	832,677	1,277	467	--	--	--	388	2	5	792	23
Coleman (KY) .....	185,471	14	467	--	--	--	86	*	5	158	2
Green (KY) .....	204,233	670	--	--	--	--	105	1	--	223	1
Henderson II (KY) .....	157,289	137	--	--	--	--	72	*	--	--	1
Reid, Robert (KY) .....	6,727	78	--	--	--	--	4	*	--	146	10
Wilson (KY) .....	278,957	378	--	--	--	--	121	1	--	266	10
Black Hills Pwr and Lt Co .....	59,852	13	20	--	--	--	55	*	*	15	20
French, Ben (SD) .....	15,081	-19	20	--	--	--	13	*	*	--	20
Kirk (SD) .....	9,787	--	--	--	--	--	9	--	--	1	--
Osage (WY) .....	20,762	--	--	--	--	--	21	--	--	14	--
Simpson, Neil (WY) .....	14,222	32	--	--	--	--	12	*	--	--	*
Black River Falls (City) .....	--	--	--	149	--	--	--	--	--	--	--
Black River Falls (WI) .....	--	--	--	149	--	--	--	--	--	--	--
Block Island Power Co .....	--	640	--	--	--	--	--	1	--	--	2
Block Island (RI) .....	--	640	--	--	--	--	--	1	--	--	2
Bloomfield (City of) .....	--	10	--	--	--	--	--	*	--	--	*
Bloomfield (IA) .....	--	10	--	--	--	--	--	*	--	--	*
Blooming Prairie (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Blooming Prairie (MN) .....	--	--	--	--	--	--	--	--	--	--	*
Blue Earth (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Blue Earth (MN) .....	--	--	--	--	--	--	--	--	--	--	*
Blue Ridge El Member Corp .....	--	--	--	--	--	--	--	--	--	--	--
Sharp Falls (NC) .....	--	--	--	--	--	--	--	--	--	--	--
Bluffton (City of) .....	--	1	252	--	--	--	--	*	1	--	1
Bluffton (IN) .....	--	1	252	--	--	--	--	*	1	--	1
Bonnars Ferry (City of) .....	--	--	--	1,458	--	--	--	--	--	--	--
Moyie (ID) .....	--	--	--	1,458	--	--	--	--	--	--	--
Boston Edison Co .....	--	328,824	54,301	--	494,219	--	--	536	611	--	718
Edgar (MA) .....	--	43	--	--	--	--	--	*	--	--	1
Framingham (MA) .....	--	141	--	--	--	--	--	*	--	--	2
L Street (MA) .....	--	18	--	--	--	--	--	*	--	--	1
Mystic (MA) .....	--	112,970	54,301	--	--	--	--	213	611	--	637
New Boston (MA) .....	--	215,120	--	--	--	--	--	321	--	--	70
Pilgrim (MA) .....	--	--	--	--	494,219	--	--	--	--	--	--
West Medway (MA) .....	--	532	--	--	--	--	--	1	--	--	7
Bountiful (City of) .....	--	35	660	102	--	--	--	*	7	--	1
Bountiful (UT) .....	--	35	660	--	--	--	--	*	7	--	1
Echo Dam (UT) .....	--	--	--	--	--	--	--	--	--	--	--
Pine View Dam (UT) .....	--	--	--	102	--	--	--	--	--	--	--
Braintree (City of) .....	--	598	6,985	--	--	--	--	1	77	--	4
Potter Station (MA) .....	--	598	6,985	--	--	--	--	1	77	--	4

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Brazos Elec Pwr Coop Inc</b> .....	--	--	168,355	--	--	--	--	--	1,691	--	138
Miller, R W (TX) .....	--	--	166,379	--	--	--	--	--	1,668	--	129
North Texas (TX) .....	--	--	1,976	--	--	--	--	--	22	--	10
<b>Brazos River Authority</b> .....	--	--	--	1,179	--	--	--	--	--	--	--
M Sheppard (TX) .....	--	--	--	1,179	--	--	--	--	--	--	--
<b>Breese (City of)</b> .....	--	--	--	--	--	--	--	*	--	--	1
Breese (IL) .....	--	--	--	--	--	--	--	*	--	--	1
<b>Brigham City Corporation</b> .....	--	--	--	650	--	--	--	--	--	--	--
Brigham City (UT) .....	--	--	--	408	--	--	--	--	--	--	--
Brigham 2 (UT) .....	--	--	--	242	--	--	--	--	--	--	--
<b>Broken Bow (City of)</b> .....	--	7	59	--	--	--	--	*	1	--	*
Broken Bow (NE) .....	--	7	59	--	--	--	--	*	1	--	*
<b>Brooklyn (City of)</b> .....	--	3	--	--	--	--	--	*	--	--	*
Brooklyn (IA) .....	--	3	--	--	--	--	--	*	--	--	*
<b>Brownfield (City of)</b> .....	--	--	-47	--	--	--	--	--	--	--	*
Brownfield (TX) .....	--	--	-47	--	--	--	--	--	--	--	*
<b>Brownsville (City of)</b> .....	--	--	9,044	--	--	--	--	--	131	--	28
Brownsville (TX) .....	--	--	9,044	--	--	--	--	--	131	--	28
<b>Bryan (City of)</b> .....	--	36	22	--	--	--	--	*	1	--	7
Bryan (OH) .....	--	36	22	--	--	--	--	*	1	--	7
<b>Bryan (City of)</b> .....	--	--	44,010	--	--	--	--	--	478	--	62
Bryan (TX) .....	--	--	7,663	--	--	--	--	--	96	--	34
Dansby (TX) .....	--	--	36,347	--	--	--	--	--	382	--	28
<b>Bryant (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Bryant (SD) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Burbank (City of)</b> .....	--	--	11,917	--	--	--	--	--	154	--	40
Magnolia (CA) .....	--	--	-166	--	--	--	--	--	2	--	38
Olive (CA) .....	--	--	12,083	--	--	--	--	--	152	--	2
<b>Burlingame (City of)</b> .....	--	--	6	--	--	--	--	--	*	--	--
Burlingame (KS) .....	--	--	6	--	--	--	--	--	*	--	--
<b>Burlington (City of)</b> .....	--	136	1,750	--	--	--	--	*	24	--	4
Burlington (VT) .....	--	--	--	--	--	--	--	*	--	--	2
J C McNeil (VT) .....	--	136	1,750	--	--	7,742	--	*	24	--	2
<b>Burlington (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Burlington (CO) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Burlington (City of)</b> .....	--	40	20	--	--	--	--	*	*	--	1
Burlington (KS) .....	--	40	20	--	--	--	--	*	*	--	1
<b>Burwell (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Burwell (NE) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Bushnell (City of)</b> .....	--	--	--	--	--	--	--	*	--	--	1
Bushnell (IL) .....	--	--	--	--	--	--	--	*	--	--	1
<b>Butler (City of)</b> .....	--	2	--	--	--	--	--	*	--	--	*
Butler (MO) .....	--	2	--	--	--	--	--	*	--	--	*
<b>Cajun Elec Power Coop Inc</b> .....	809,563	2,931	3,681	--	--	--	533	6	51	825	24
Big Cajun 1 (LA) .....	--	--	3,681	--	--	--	--	--	51	--	13
Big Cajun 2 (LA) .....	809,563	2,931	--	--	--	--	533	6	--	825	11
<b>California (State of)</b> .....	--	--	--	-22,633	--	--	--	--	--	--	--
Alamo (CA) .....	--	--	--	1,328	--	--	--	--	--	--	--

See footnotes at end of table.



**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>California (State of)</b>											
Bottle Rock (CA) .....	--	--	--	--	--	-73	--	--	--	--	--
Devil Canyon (CA) .....	--	--	--	12,378	--	--	--	--	--	--	--
Edw Hyatt (CA) .....	--	--	--	141,253	--	--	--	--	--	--	--
San Luis (CA) .....	--	--	--	-204,386	--	--	--	--	--	--	--
Thermal Div (CA) .....	--	--	--	3,023	--	--	--	--	--	--	--
Thermalito (CA) .....	--	--	--	20,456	--	--	--	--	--	--	--
W E Warne (CA) .....	--	--	--	3,315	--	--	--	--	--	--	--
<b>Callaway (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Callaway (NE) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Cambridge (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Cambridge (NE) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Campbell (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Campbell (MO) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Campbell (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Campbell (NE) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Cardinal Operating Co</b> .....	964,403	1,506	--	--	--	--	385	3	--	652	16
Cardinal (OH) .....	964,403	1,506	--	--	--	--	385	3	--	652	16
<b>Carlyle (City of)</b> .....	--	12	--	--	--	--	--	*	*	--	*
Carlyle (IL) .....	--	12	--	--	--	--	--	*	*	--	*
<b>Carmi (City of)</b> .....	--	16	70	--	--	--	--	*	1	--	1
Carmi (IL) .....	--	16	70	--	--	--	--	*	1	--	1
<b>Carolina Power &amp; Light Co</b> .....	1,773,868	6,837	-150	97,210	2,339,784	--	711	13	--	2,300	158
Asheville (NC) .....	199,491	339	--	--	--	--	78	1	--	264	1
Blewett (NC) .....	--	-32	--	15,983	--	--	--	*	--	--	8
Brunswick (NC) .....	--	--	--	--	1,153,263	--	--	--	--	--	--
Cape Fear (NC) .....	69,356	687	--	--	--	--	27	1	--	105	11
Darlington County (SC) .....	--	--	-150	--	--	--	--	--	--	--	78
Harris (NC) .....	--	--	--	--	648,723	--	--	--	--	--	--
Lee (NC) .....	29,045	1,048	--	--	--	--	13	2	--	125	14
Marshall (NC) .....	--	--	--	2,829	--	--	--	--	--	--	--
Mayo (NC) .....	297,492	1,843	--	--	--	--	125	3	--	503	7
Morehead (NC) .....	--	-37	--	--	--	--	--	--	--	--	2
Robinson, H B (SC) .....	62,643	275	--	--	537,798	--	24	*	--	61	3
Roxboro (NC) .....	1,090,221	2,156	--	--	--	--	433	4	--	1,000	12
Sutton (NC) .....	26,067	703	--	--	--	--	10	1	--	173	11
Tillery (NC) .....	--	--	--	27,100	--	--	--	--	--	--	--
Walters (NC) .....	--	--	--	51,298	--	--	--	--	--	--	--
Weatherspoon (NC) .....	-447	-145	--	--	--	--	--	*	--	68	11
<b>Carrollton (City of)</b> .....	--	4	20	--	--	--	--	*	*	--	4
Carrollton (MO) .....	--	4	20	--	--	--	--	*	*	--	4
<b>Carthage (City of)</b> .....	--	-10	-89	--	--	--	--	*	*	--	2
Carthage (MO) .....	--	-10	-89	--	--	--	--	*	*	--	2
<b>Cascade (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Cascade (IA) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Cascade Power company</b> .....	--	--	--	580	--	--	--	--	--	--	--
Brevard (NC) .....	--	--	--	580	--	--	--	--	--	--	--
<b>Cashton (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Cashton (WI) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Cedar Falls (City of)</b> .....	730	--	-39	--	--	--	1	--	*	25	5
Cedar Falls Gt (IA) .....	730	--	7	--	--	--	1	--	*	25	--
Streeter (IA) .....	--	--	-46	--	--	--	--	--	--	--	5
<b>Cent NE Pub Pwr &amp; Ir Dist</b> .....	--	--	-14	18,031	--	--	--	--	--	--	79

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Cent NE Pub Pwr &amp; Ir Dist</b>											
Canaday (NE) .....	--	--	-14	--	--	--	--	--	--	--	79
Jeffrey Canyon (NE) .....	--	--	--	5,260	--	--	--	--	--	--	--
Johnson No 1 (NE) .....	--	--	--	4,447	--	--	--	--	--	--	--
Johnson No 2 (NE) .....	--	--	--	5,325	--	--	--	--	--	--	--
Kingsley (NE) .....	--	--	--	2,999	--	--	--	--	--	--	--
<b>Center (City of) .....</b>	--	--	--	--	--	--	--	--	--	--	--
Center (CO) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Central Elec Pwr Coop .....</b>	29,951	18	--	--	--	--	15	*	--	41	*
Chamolis (MO) .....	29,951	18	--	--	--	--	15	*	--	41	*
<b>Central Hudson Gas &amp; Elec .....</b>	180,547	51,505	46,404	17,273	--	--	68	83	474	177	799
Coxsackie (NY) .....	--	--	90	--	--	--	--	--	1	--	2
Danskammer (NY) .....	180,547	38	12,788	--	--	--	68	*	136	177	11
Dashville (NY) .....	--	--	--	2,381	--	--	--	--	--	--	--
High Falls (NY) .....	--	--	--	1,184	--	--	--	--	--	--	--
Neversink (NY) .....	--	--	--	4,408	--	--	--	--	--	--	--
Roseton (NY) .....	--	51,393	33,526	--	--	--	--	83	337	--	784
South Cairo (NY) .....	--	74	--	--	--	--	--	*	--	--	2
Sturgeon Pool (NY) .....	--	--	--	9,300	--	--	--	--	--	--	--
<b>Central Ill Public Ser Co .....</b>	1,026,176	746	--	--	--	--	511	3	--	826	53
Coffeen (IL) .....	365,821	281	--	--	--	--	196	1	--	251	4
Grand Tower (IL) .....	19,817	146	--	--	--	--	10	*	--	49	1
Hutsonville (IL) .....	17,493	77	--	--	--	--	10	*	--	56	2
Meredosia (IL) .....	66,774	-602	--	--	--	--	33	1	--	105	42
Newton (IL) .....	556,271	844	--	--	--	--	262	2	--	366	5
<b>Central Iowa Power Coop .....</b>	19,587	--	--	--	--	--	11	--	--	108	8
Fair Station (IA) .....	19,587	--	--	--	--	--	11	--	--	108	--
Summit Lake (IA) .....	--	--	--	--	--	--	--	--	--	--	8
<b>Central Illinois Light Co .....</b>	464,830	1,044	91	--	--	--	200	2	1	317	1
Duck Creek (IL) .....	186,107	464	--	--	--	--	88	1	--	146	1
E D Edwards (IL) .....	278,723	580	--	--	--	--	112	1	--	171	1
Sterling Avenue (IL) .....	--	--	91	--	--	--	--	--	1	--	--
<b>Central Louisiana Elec Co .....</b>	660,129	--	183,101	--	--	--	478	--	1,843	777	193
Coughlin (LA) .....	--	--	68,949	--	--	--	--	--	698	--	46
Dolet Hills (LA) .....	373,417	--	1,349	--	--	--	300	--	15	547	--
Franklin (LA) .....	--	--	6	--	--	--	--	--	*	--	--
Rodemacher (LA) .....	286,712	--	45,525	--	--	--	178	--	447	230	106
Teche (LA) .....	--	--	67,272	--	--	--	--	--	684	--	41
<b>Central Maine Power Co .....</b>	--	47,798	--	145,454	--	--	--	99	--	--	328
Andro Lower (ME) .....	--	--	--	23	--	--	--	--	--	--	--
Androscoggin 3 (ME) .....	--	--	--	2,536	--	--	--	--	--	--	--
Aroostook Valley (AK) .....	--	--	--	--	--	--	--	--	--	--	--
Automatic (ME) .....	--	--	--	405	--	--	--	--	--	--	--
Bar Mills (ME) .....	--	--	--	2,420	--	--	--	--	--	--	--
Bates Lower (ME) .....	--	--	--	-17	--	--	--	--	--	--	--
Bates Upper (ME) .....	--	--	--	-41	--	--	--	--	--	--	--
Bonny Eagle (ME) .....	--	--	--	6,041	--	--	--	--	--	--	--
Brunswick (ME) .....	--	--	--	7,964	--	--	--	--	--	--	--
C. E. Monty (ME) .....	--	--	--	11,840	--	--	--	--	--	--	--
Cape (ME) .....	--	40	--	--	--	--	--	*	--	--	8
Cataract (ME) .....	--	--	--	5,330	--	--	--	--	--	--	--
Continental Mills (ME) .....	--	--	--	-14	--	--	--	--	--	--	--
Deer Rips (ME) .....	--	--	--	2,694	--	--	--	--	--	--	--
Fort Halifax (ME) .....	--	--	--	959	--	--	--	--	--	--	--
Gulf Island (ME) .....	--	--	--	10,764	--	--	--	--	--	--	--
Harris (ME) .....	--	--	--	14,325	--	--	--	--	--	--	--
Hill Mill (ME) .....	--	--	--	-3	--	--	--	--	--	--	--
Hiram (ME) .....	--	--	--	5,791	--	--	--	--	--	--	--
Islesboro (ME) .....	--	--	--	--	--	--	--	--	--	--	--
North Gorham (ME) .....	--	--	--	1,215	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Central Maine Power Co</b>											
Oakland (ME) .....	--	--	--	1,280	--	--	--	--	--	--	--
Peaks Island (ME) .....	--	--	--	--	--	--	--	--	--	--	--
Rice Rips (ME) .....	--	--	--	753	--	--	--	--	--	--	--
Shawmut (ME) .....	--	--	--	5,226	--	--	--	--	--	--	--
Skelton (ME) .....	--	--	--	13,276	--	--	--	--	--	--	--
Smelt Hill (AK) .....	--	--	--	--	--	--	--	--	--	--	--
Union Gas (ME) .....	--	--	--	699	--	--	--	--	--	--	--
West Buxton (ME) .....	--	--	--	4,424	--	--	--	--	--	--	--
West Channel (MA) .....	--	--	--	--	--	--	--	--	--	--	--
Weston (ME) .....	--	--	--	8,095	--	--	--	--	--	--	--
Williams (ME) .....	--	--	--	9,171	--	--	--	--	--	--	--
Wyman Hydro (ME) .....	--	--	--	30,298	--	--	--	--	--	--	--
Wyman, W F (ME) .....	--	47,758	--	--	--	--	--	99	--	--	320
<b>Central Operating Co</b> .....	<b>439,492</b>	<b>1,697</b>	--	--	--	--	<b>167</b>	<b>3</b>	--	<b>327</b>	<b>19</b>
Sporn, Phil (WV) .....	439,492	1,697	--	--	--	--	167	3	--	327	19
<b>Central Power &amp; Light Co</b>											
Bates, J L (TX) .....	304,720	--	694,235	5,679	--	--	141	--	6,829	305	459
Coleto Creek (TX) .....	--	--	7,168	--	--	--	--	77	--	--	39
Davis, Barney M (TX) .....	304,720	--	--	--	--	--	141	--	--	305	8
Eagle Pass (TX) .....	--	--	303,543	--	--	--	--	--	2,969	--	131
Hill, Lon C (TX) .....	--	--	--	5,679	--	--	--	--	--	--	--
Joslin, E S (TX) .....	--	--	32,196	--	--	--	--	337	--	--	61
La Palma (TX) .....	--	--	7,024	--	--	--	--	78	--	--	50
Laredo (TX) .....	--	--	81,574	--	--	--	--	816	--	--	43
Nueces Bay (TX) .....	--	--	63,048	--	--	--	--	698	--	--	20
Victoria (TX) .....	--	--	199,682	--	--	--	--	1,853	--	--	58
Victoria (TX) .....	--	--	--	--	--	--	--	--	--	--	51
<b>Central VT Pub Serv Corp</b> .....	--	26	--	18,323	--	--	--	*	--	--	7
Arnold Falls (VT) .....	--	--	--	112	--	--	--	--	--	--	--
Ascutney (VT) .....	--	27	--	--	--	--	--	*	--	--	3
Bradford (VT) .....	--	--	--	361	--	--	--	--	--	--	--
Carver Falls (NY) .....	--	--	--	921	--	--	--	--	--	--	--
Cavendish (VT) .....	--	--	--	534	--	--	--	--	--	--	--
Clarks Falls (VT) .....	--	--	--	1,404	--	--	--	--	--	--	--
East Barnet (VT) .....	--	--	--	595	--	--	--	--	--	--	--
Fairfax Falls (VT) .....	--	--	--	1,873	--	--	--	--	--	--	--
Gage (VT) .....	--	--	--	221	--	--	--	--	--	--	--
Glen (VT) .....	--	--	--	1,041	--	--	--	--	--	--	--
Lower Middlebury (VT) .....	--	--	--	725	--	--	--	--	--	--	--
Milton (VT) .....	--	--	--	3,538	--	--	--	--	--	--	--
Passumpsic (VT) .....	--	--	--	315	--	--	--	--	--	--	--
Patch (VT) .....	--	--	--	107	--	--	--	--	--	--	--
Peterson (VT) .....	--	--	--	2,522	--	--	--	--	--	--	--
Pierce Mills (VT) .....	--	--	--	113	--	--	--	--	--	--	--
Pittsford (VT) .....	--	--	--	1,275	--	--	--	--	--	--	--
Rutland (VT) .....	--	13	--	--	--	--	--	*	--	--	5
Salisbury (VT) .....	--	--	--	325	--	--	--	--	--	--	--
Silver Lake (VT) .....	--	--	--	800	--	--	--	--	--	--	--
St. Albans (VT) .....	--	-14	--	--	--	--	--	--	--	--	*
Taftsville (VT) .....	--	--	--	150	--	--	--	--	--	--	--
Weybridge (VT) .....	--	--	--	1,391	--	--	--	--	--	--	--
<b>Centralia (City of)</b> .....	--	--	--	8,196	--	--	--	--	--	--	--
Centralia (WA) .....	--	--	--	8,196	--	--	--	--	--	--	--
<b>Chanute (City of)</b> .....	--	-192	--	--	--	--	--	*	--	--	1
Chanute (KS) .....	--	-29	--	--	--	--	--	*	--	--	*
Chanute 2 (KS) .....	--	-33	--	--	--	--	--	--	--	--	*
Chanute 3 (KS) .....	--	-130	--	--	--	--	--	--	--	--	1
<b>Chappell (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Chappell (NE) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Chelan Pub Util Dist #1</b> .....	--	--	--	693,886	--	--	--	--	--	--	--
Chelan (WA) .....	--	--	--	37,550	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Chelan Pub Util Dist #1</b>											
Rock Island (WA) .....	--	--	--	200,252	--	--	--	--	--	--	--
Rocky Reach (WA) .....	--	--	--	456,084	--	--	--	--	--	--	--
<b>Cheyenne Fuel &amp; Power Co .....</b>											
Snyder (WY) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Chillicothe (City of) .....</b>	3,433	1	7	--	--	--	2	*	*	3	9
Beardmore (MO) .....	3,433	1	7	--	--	--	2	*	*	3	9
<b>Chugach Elec Assn Inc .....</b>			171,026	36,733					2,117		10
Beluga (AK) .....	--	--	170,309	--	--	--	--	--	2,103	--	--
Bernice Lake (AK) .....	--	--	261	--	--	--	--	--	6	--	3
Bradley Lake (AK) .....	--	--	--	34,014	--	--	--	--	--	--	--
Cooper Lake (AK) .....	--	--	--	2,719	--	--	--	--	--	--	--
International (AK) .....	--	--	456	--	--	--	--	--	9	--	7
Soldotna (AK) .....	--	--	--	--	--	--	--	--	*	--	--
<b>Cincinnati Gas Elec Co .....</b>	2,393,335	6,959	224	--	--	--	959	25	9	1,065	164
Beckjord, Walter C (OH) .....	376,000	1,967	--	--	--	--	159	3	--	137	31
Dicks Creek (OH) .....	--	20	74	--	--	--	--	1	5	--	6
East Bend (KY) .....	434,303	129	--	--	--	--	173	*	--	163	7
Miami Fort (OH) .....	637,745	1,192	--	--	--	--	262	2	--	294	30
W. H. Zimmer ( ) .....	945,287	387	--	--	--	--	364	1	--	470	43
Woodsdale (OH) .....	--	3,264	150	--	--	--	--	17	5	--	47
<b>Citizens Utilities Co .....</b>		31,112		2,114				55			*
Charleston (VT) .....	--	--	--	339	--	--	--	--	--	--	--
Newport (VT) .....	--	--	--	1,625	--	--	--	--	--	--	--
Newport Diesel (VT) .....	--	--	--	--	--	--	--	--	--	--	*
North Troy (VT) .....	--	--	--	150	--	--	--	--	--	--	--
Port Allen (HI) .....	--	31,112	--	--	--	--	--	55	--	--	--
<b>Citizens Utilities Co .....</b>											1
Valencia (AZ) .....	--	--	--	--	--	--	--	--	--	--	1
<b>Clarksdale (City of) .....</b>											7
South (MS) .....	--	--	--	--	--	--	--	--	--	--	7
Third St (MS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Clay Center (City of) .....</b>		10	567					*	31		2
Claycenter (KS) .....	--	10	567	--	--	--	--	*	31	--	2
<b>Cleveland (City of) .....</b>			504					*	16		3
Collinwood (OH) .....	--	--	27	--	--	--	--	*	1	--	1
Lake Road (OH) .....	--	--	--	--	--	--	--	--	--	--	--
West 41st Street (OH) .....	--	--	477	--	--	--	--	*	15	--	2
<b>Cleveland Elec Illum Co .....</b>	1,031,785	2,472	--	--	876,776	--	412	10	--	344	26
Ashtabula (OH) .....	52,796	42	--	--	--	--	31	*	--	71	1
Avon Lake (OH) .....	418,792	497	--	--	--	--	166	1	--	147	14
Eastlake (OH) .....	563,066	1,471	--	--	--	--	215	4	--	125	11
Lake Shore (OH) .....	-2,869	462	--	--	--	--	--	4	--	--	--
Perry (OH) .....	--	--	--	--	876,776	--	--	--	--	--	--
<b>Clinton (City of) .....</b>		-11						*			*
Clinton (MI) .....	--	-11	--	--	--	--	--	*	--	--	*
<b>Cloverland Electric Coop .....</b>		-103						*			1
Dafter (MI) .....	--	-61	--	--	--	--	--	*	--	--	*
Detour (MI) .....	--	-42	--	--	--	--	--	*	--	--	*
<b>Coffeyville (City of) .....</b>											
Coffeyville (KS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Coggon (City of) .....</b>											
Coggon (IA) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Colby (City of) .....	--	--	--	--	--	--	--	--	--	--	3
Colby (KS) .....	--	--	--	--	--	--	--	--	--	--	3
Coldwater (City of) .....	--	10	56	--	--	--	--	*	1	--	2
Coldwater (MI) .....	--	10	56	--	--	--	--	--	1	--	2
Coleman (City of) .....	--	--	--	--	--	--	--	--	*	--	1
Coleman (TX) .....	--	--	--	--	--	--	--	--	--	--	1
Colorado Springs(City of) .....	270,281	64	30	--	--	--	133	*	1	319	44
Drake, Martin (CO) .....	127,751	--	84	--	--	--	67	--	1	129	5
George Birdsal (CO) .....	--	--	-54	--	--	--	--	--	--	--	35
Manitou (CO) .....	--	--	--	--	--	--	--	--	--	--	--
Ray D. Nixon (CO) .....	142,530	64	--	--	--	--	66	*	--	190	4
Ruxton (CO) .....	--	--	--	--	--	--	--	--	--	--	--
Columbia (City of) .....	10,567	--	--	--	--	--	6	--	--	2	2
Columbia (MO) .....	10,567	--	--	--	--	--	6	--	--	2	2
Columbus Southern Pwr Co .....	863,995	858	--	--	--	--	374	2	--	499	11
Conesville (OH) .....	839,897	781	--	--	--	--	361	1	--	480	11
Picway (OH) .....	24,098	77	--	--	--	--	13	*	--	19	*
Commonwealth Ed Co Ind .....	111,368	--	6,077	--	--	--	64	--	65	112	--
State Line (IN) .....	111,368	--	6,077	--	--	--	64	--	65	112	--
Commonwealth Edison Co .....	1,709,940	13,133	62,260	1,217	7,387,762	--	1,040	36	1,130	2,358	1,006
Bloom (IL) .....	--	--	--	--	--	--	--	--	--	--	16
Braidwood (IL) .....	--	--	--	--	1,684,424	--	--	--	--	--	--
Byron (IL) .....	--	--	--	--	1,519,767	--	--	--	--	--	--
Calumet (IL) .....	--	--	--	--	--	--	--	--	--	--	16
Collins (IL) .....	--	10,752	39,831	--	--	--	--	15	890	--	867
Crawford (IL) .....	79,127	39	4,290	--	--	--	53	*	50	254	12
Dixon (IL) .....	--	--	--	1,217	--	--	--	--	--	--	--
Dresden (IL) .....	--	--	--	--	956,409	--	--	--	--	--	--
Electric Junction (IL) .....	--	--	45	--	--	--	--	--	1	--	16
Fisk Street (IL) .....	--	46	--	--	--	--	--	*	--	--	24
Joliet (IL) .....	122,495	28	2,191	--	--	--	69	*	22	120	13
Joliet 7 & 8 (IL) .....	520,241	--	11,103	--	--	--	285	--	109	251	--
Kincaid (IL) .....	55,770	--	1,202	--	--	--	33	--	16	307	--
Lasalle (IL) .....	--	--	--	--	1,619,604	--	--	--	--	--	--
Lombard (IL) .....	--	--	--	--	--	--	--	--	--	--	16
Powerton (IL) .....	295,687	--	2,163	--	--	--	210	--	27	424	--
Quad-cities (IL) .....	--	--	--	--	767,101	--	--	--	--	--	--
Sabrooke (IL) .....	--	--	--	--	--	--	--	--	--	--	10
Waukegan (IL) .....	297,287	1,206	1,435	--	--	--	177	2	14	274	12
Will County (IL) .....	339,333	1,062	--	--	--	--	214	19	--	729	4
Zion (IL) .....	--	--	--	--	840,457	--	--	--	--	--	--
Commonwealth Energy Sys .....	--	--	--	--	--	--	--	--	--	--	3
Oak Bluffs (MA) .....	--	--	--	--	--	--	--	--	--	--	1
West Tisbury (MA) .....	--	--	--	--	--	--	--	--	--	--	2
Commonwealth Energy Sys .....	--	162,393	--	--	--	--	--	279	--	--	64
Airport Diesel (MA) .....	--	2	--	--	--	--	--	*	--	--	*
Canal (MA) .....	--	162,391	--	--	--	--	--	279	--	--	64
Commonwealth Energy Sys .....	--	1,978	8,948	--	--	--	--	3	91	--	48
Blackstone Street (MA) .....	--	12	643	--	--	--	--	*	3	--	2
Kendall Square (MA) .....	--	1,966	8,305	--	--	--	--	3	88	--	47
Conn Yankee Atomic Pwr Co .....	--	--	--	--	349,804	--	--	--	--	--	--
Haddam Neck (CT) .....	--	--	--	--	349,804	--	--	--	--	--	--
Connecticut Lgt & Pwr Co .....	--	113,931	142,526	49,057	--	--	--	219	1,516	--	1,270
Bantam (CT) .....	--	--	--	166	--	--	--	--	--	--	--
Branford (CT) .....	--	-23	--	--	--	--	--	--	--	--	1
Bulls Bridge (CT) .....	--	--	--	4,542	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Connecticut Lgt &amp; Pwr Co</b>											
Cos Cob (CT) .....	--	338	--	--	--	--	--	1	--	--	6
Devon (CT) .....	--	1,687	139,882	--	--	--	--	3	1,481	--	142
Falls Village (CT) .....	--	--	--	6,485	--	--	--	--	--	--	--
Franklin (CT) .....	--	87	--	--	--	--	--	*	--	--	1
Middletown (CT) .....	--	28,208	--	--	--	--	--	58	--	--	621
Montville (CT) .....	--	19,488	2,644	--	--	--	--	42	36	--	181
Norwalk Harbor (CT) .....	--	63,427	--	--	--	--	--	113	--	--	283
Robertsville (CT) .....	--	--	--	228	--	--	--	--	--	--	--
Rocky River (CT) .....	--	--	--	-532	--	--	--	--	--	--	--
Scotland (CT) .....	--	--	--	1,196	--	--	--	--	--	--	--
Shepaug (CT) .....	--	--	--	19,987	--	--	--	--	--	--	--
South Meadow (CT) .....	--	547	--	--	--	36,668	--	1	--	--	34
Stevenson (CT) .....	--	--	--	14,594	--	--	--	--	--	--	--
Taftville (CT) .....	--	--	--	1,047	--	--	--	--	--	--	--
Torrington (CT) .....	--	80	--	--	--	--	--	*	--	--	1
Tunnel (CT) .....	--	92	--	1,344	--	--	--	*	--	--	1
<b>Consol Edison Co N Y Inc</b>											
* Central Storage *	--	177,597	563,999	--	562,851	--	--	322	5,947	--	3,918
Arthur Kill (NY) .....	--	13	-1,408	--	--	--	--	*	17	--	8
Astoria (NY) .....	--	45,768	271,910	--	--	--	--	73	2,683	--	275
Buchanan (NY) .....	--	55	--	--	--	--	--	*	--	--	4
East River (NY) .....	--	48,411	22,936	--	--	--	--	100	298	--	260
Gowanus (NY) .....	--	3,431	--	--	--	--	--	10	--	--	55
Hudson Avenue (NY) .....	--	13,974	--	--	--	--	--	17	--	--	120
Indian Point (NY) .....	--	10	--	--	562,851	--	--	*	--	--	1
Narrows (NY) .....	--	1,815	160	--	--	--	--	5	3	--	71
Ravenswood (NY) .....	--	56,879	210,467	--	--	--	--	98	2,249	--	84
Waterside (NY) .....	--	3,119	59,934	--	--	--	--	6	697	--	--
59Th Street (NY) .....	--	134	--	--	--	--	--	1	--	--	30
74Th Street (NY) .....	--	3,988	--	--	--	--	--	12	--	--	39
<b>Consolidated Water Pwr Co</b>											
Biron (WI) .....	--	--	--	10,403	--	--	--	--	--	--	--
Du Bay (WI) .....	--	--	--	1,950	--	--	--	--	--	--	--
Stevens Point (WI) .....	--	--	--	3,018	--	--	--	--	--	--	--
Wisconsin Rapids (WI) .....	--	--	--	2,102	--	--	--	--	--	--	--
Wisconsin River Di (WI) .....	--	--	--	3,100	--	--	--	--	--	--	--
	--	--	--	233	--	--	--	--	--	--	--
<b>Consumers Power Co</b>											
Alcona (MI) .....	1,440,933	17,923	886	-21,270	633,756	--	595	42	11	815	195
Allegan Dam (MI) .....	--	--	--	2,490	--	--	--	--	--	--	--
Big Rock Point (MI) .....	--	--	--	1,357	--	49,904	--	--	--	--	--
Campbell, J H (MI) .....	688,173	379	--	--	--	--	267	1	--	246	8
Cobb, B C (MI) .....	171,685	119	921	--	--	--	82	*	9	303	--
Cooke (MI) .....	--	--	--	2,367	--	--	--	--	--	--	--
Croton (MI) .....	--	--	--	4,641	--	--	--	--	--	--	--
Five Channels (MI) .....	--	--	--	2,230	--	--	--	--	--	--	--
Footo (MI) .....	--	--	--	2,783	--	--	--	--	--	--	--
Gaylord (MI) .....	--	--	16	--	--	--	--	--	--	--	--
Hardy (MI) .....	--	--	--	10,721	--	--	--	--	--	--	--
Hodenpyl (MI) .....	--	--	--	3,684	--	--	--	--	--	--	--
Karn, D E (MI) .....	201,703	17,358	--	--	--	--	83	41	--	131	183
Loud (MI) .....	--	--	--	1,690	--	--	--	--	--	--	--
Ludington (MI) .....	--	--	--	-64,589	--	--	--	--	--	--	--
Mio (MI) .....	--	--	--	1,408	--	--	--	--	--	--	--
Morrow, B E (MI) .....	--	--	21	--	--	--	--	--	1	--	--
Palisades (MI) .....	--	--	--	--	583,852	--	--	--	--	--	--
Rogers (MI) .....	--	--	--	2,752	--	--	--	--	--	--	--
Straits (MI) .....	--	--	--	--	--	--	--	--	--	--	--
Thetford (MI) .....	--	--	-73	--	--	--	--	--	--	--	--
Tippy, C W (MI) .....	--	--	--	5,282	--	--	--	--	--	--	--
Weadock, J C (MI) .....	192,310	--	1	--	--	--	86	*	--	46	--
Webber (MI) .....	--	--	--	1,914	--	--	--	--	--	--	--
Whiting, J R (MI) .....	187,062	67	--	--	--	--	78	*	--	90	3
<b>Coon Rapids (City of)</b>											
Coon Rapids (IA) .....	--	--	--	--	--	--	--	--	--	--	1

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Cooperative Power Asso</b> .....	734,706	58	—	—	—	—	674	*	—	1,073	*
Bonifacius (MN) .....	—	58	—	—	—	—	—	*	—	—	*
Coal Creek (ND) .....	734,706	—	—	—	—	—	674	—	—	1,073	—
<b>Copper Valley Elec Assn</b> .....	—	4,198	—	3,084	—	—	—	8	—	—	2
Glennallen (AK) .....	—	3,437	—	—	—	—	—	6	—	—	1
Valdez (AK) .....	—	—	—	3,084	—	—	—	—	—	—	—
Valdez (AK) .....	—	761	—	—	—	—	—	2	—	—	1
<b>Cordova Electrical Co-Op</b> .....	—	1,571	—	160	—	—	—	3	—	—	1
Cordova (AK) .....	—	1,570	—	—	—	—	—	3	—	—	*
Humpback Creek (AK) .....	—	—	—	160	—	—	—	—	—	—	*
Ocean Dock (AK) .....	—	1	—	—	—	—	—	*	—	—	*
<b>Corn belt Power Coop</b> .....	-205	—	—	—	—	—	*	—	*	14	—
Humboldt (IA) .....	-75	—	—	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA) .....	-130	—	—	—	—	—	*	—	*	14	—
<b>Corning (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	—
Corning (IA) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Craig-Botetourt Elec Coop</b> .....	—	—	—	100	—	—	—	—	—	—	—
New Castle (VA) .....	—	—	—	100	—	—	—	—	—	—	—
<b>Crawfordsville (City of)</b> .....	2,633	—	—	—	—	—	2	—	—	3	—
Crawfordsville (IN) .....	2,633	—	—	—	—	—	2	—	—	3	—
<b>Crete (City of)</b> .....	—	26	163	—	—	—	—	*	2	—	2
Crete (NE) .....	—	26	163	—	—	—	—	*	2	—	2
<b>Crisp County Power Comm</b> .....	—	—	—	—	—	—	—	—	*	4	—
Crisp (GA) .....	—	—	—	—	—	—	—	—	*	4	—
Warwick (GA) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Crystal Falls (City of)</b> .....	—	—	—	260	—	—	—	—	—	—	—
Crystal Falls (MI) .....	—	—	—	260	—	—	—	—	—	—	—
<b>Culpeper (Town of)</b> .....	—	13	18	—	—	—	—	*	*	—	1
Culpeper (VA) .....	—	13	18	—	—	—	—	*	*	—	1
<b>Cumberland (City of)</b> .....	—	22	—	—	—	—	—	*	—	—	1
Cumberland (WI) .....	—	22	—	—	—	—	—	*	—	—	1
<b>Curtis (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	—
Curtis (NE) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Cushing (City of)</b> .....	—	9	8	—	—	—	—	*	*	—	1
Cushing (OK) .....	—	9	8	—	—	—	—	*	*	—	1
<b>Dahlberg Light and Pwr Co</b> .....	—	—	—	125	—	—	—	—	—	—	*
Gordon (WI) .....	—	—	—	7	—	—	—	—	—	—	*
Nancy (WI) .....	—	—	—	118	—	—	—	—	—	—	*
Solon Diesel (WI) .....	—	—	—	—	—	—	—	—	—	—	*
<b>Dairyland Power Coop</b> .....	329,658	1,150	—	3,310	—	—	182	2	—	557	5
Alma (WI) .....	30,373	100	—	—	—	—	18	*	—	166	*
Flambeau (WI) .....	—	—	—	3,310	—	—	—	—	—	—	—
Genoa (WI) .....	161,947	879	—	—	—	—	70	1	—	307	3
J P Madgett (WI) .....	137,338	171	—	—	—	—	93	*	—	84	2
<b>Danville (City of)</b> .....	—	—	—	3,254	—	—	—	—	—	—	—
Pinnacles (VA) .....	—	—	—	3,254	—	—	—	—	—	—	—
<b>Dayton (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	—
Dayton (IA) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Dayton Pwr &amp; Lgt Co (The)</b> .....	1,722,053	3,404	418	—	—	—	720	6	10	1,201	51
Frank M Tait (OH) .....	—	10	—	—	—	—	—	*	—	—	2

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Dayton Pwr &amp; Lgt Co (The)</b>											
Hutchings (OH) .....	1,189	71	408	—	—	—	1	*	10	104	1
Killen Station (OH) .....	396,655	1,515	—	—	—	—	162	3	—	146	38
Monument (OH) .....	—	48	—	—	—	—	—	*	—	—	1
Sidney (OH) .....	—	36	—	—	—	—	—	*	—	—	1
Stuart, J M (OH) .....	1,324,209	1,332	—	—	—	—	557	2	—	951	2
Yankee Street (OH) .....	—	392	10	—	—	—	—	1	*	—	6
<b>Delano (City of) .....</b>	—	—	—	—	—	—	—	—	—	—	1
Delano (MN) .....	—	—	—	—	—	—	—	—	—	—	1
<b>Delmarva Power &amp; Light Co .....</b>	<b>381,765</b>	<b>103,615</b>	<b>219,100</b>	—	—	—	<b>165</b>	<b>186</b>	<b>1,755</b>	<b>435</b>	<b>1,034</b>
Bayview (VA) .....	—	414	—	—	—	—	—	1	—	—	2
Christiana (DE) .....	—	10	—	—	—	—	—	*	—	—	10
Crisfield (MD) .....	—	73	—	—	—	—	—	1	—	—	2
Delaware City (DE) .....	—	6	—	—	—	—	—	*	—	—	9
Edge Moor (DE) .....	122,846	63,453	38,403	—	—	—	50	107	397	102	575
Hay Road (DE) .....	—	2,179	180,697	—	—	—	—	4	1,358	—	166
Indian River (DE) .....	258,919	4,584	—	—	—	—	115	9	—	333	10
Madison Street (DE) .....	—	-21	—	—	—	—	—	*	—	—	1
Tasley (VA) .....	—	552	—	—	—	—	—	1	—	—	10
Vienna (MD) .....	—	32,374	—	—	—	—	—	64	—	—	246
West Substation (DE) .....	—	-9	—	—	—	—	—	—	—	—	5
<b>Delta (City of) .....</b>	—	4	73	—	—	—	—	*	1	—	*
Delta (CO) .....	—	4	73	—	—	—	—	*	1	—	*
<b>Denison (City of) .....</b>	—	—	—	—	—	—	—	—	—	—	—
Denison (IA) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Denton (City of) .....</b>	—	—	10,283	612	—	—	—	—	124	—	28
Lewisdale (TX) .....	—	—	—	488	—	—	—	—	—	—	—
Roberts (TX) .....	—	—	—	124	—	—	—	—	—	—	—
Spencer (TX) .....	—	—	10,283	—	—	—	—	—	124	—	28
<b>Denver (City &amp; County of) .....</b>	—	—	—	2,703	—	—	—	—	—	—	—
Blue River (CO) .....	—	—	—	700	—	—	—	—	—	—	—
Foothills (CO) .....	—	—	—	—	—	—	—	—	—	—	—
Hillcrest (CO) .....	—	—	—	755	—	—	—	—	—	—	—
Roberts Tunnel (CO) .....	—	—	—	1,248	—	—	—	—	—	—	—
Strontia Sprgs (CO) .....	—	—	—	—	—	—	—	—	—	—	—
Williams Fork (CO) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Deseret Gen &amp; Trans Coop .....</b>	<b>87,216</b>	<b>1,298</b>	—	—	—	—	<b>43</b>	<b>2</b>	—	<b>457</b>	<b>4</b>
Bonanza (UT) .....	87,216	1,298	—	—	—	—	43	2	—	457	4
<b>Deshler (City of) .....</b>	—	—	—	—	—	—	—	—	—	—	*
Deshler (NE) .....	—	—	—	—	—	—	—	—	—	—	*
<b>Detroit (City of) .....</b>	—	13,389	13,575	—	—	—	—	34	164	—	94
Mistersky (MI) .....	—	13,389	13,575	—	—	—	—	34	164	—	94
<b>Detroit Edison Co (The) .....</b>	<b>3,655,136</b>	<b>8,327</b>	<b>23,292</b>	—	<b>57,145</b>	—	<b>1,747</b>	<b>20</b>	<b>1,422</b>	<b>4,583</b>	<b>488</b>
* Central Storage .....	—	—	—	—	—	—	—	—	—	1,269	—
Beacon Heating (MI) .....	—	—	7,417	—	—	—	—	—	216	—	6
Belle River (MI) .....	757,664	2,540	—	—	—	—	424	5	—	—	8
Colfax (MI) .....	—	-45	—	—	—	—	—	—	—	—	1
Conners Creek (MI) .....	—	-19	—	—	—	—	—	*	—	—	*
Dayton (MI) .....	—	-74	—	—	—	—	—	—	—	—	*
Enrico Fermi (MI) .....	—	-23	—	—	57,145	—	—	*	—	—	10
Greenwood (MI) .....	—	514	1,316	—	—	—	—	3	47	—	363
Hancock (MI) .....	—	—	75	—	—	—	—	—	2	—	—
Harbor Beach (MI) .....	19,026	438	—	—	—	—	10	1	—	31	1
Marysville (MI) .....	3,451	—	758	—	—	—	2	—	11	43	—
Monroe (MI) .....	2,055,700	2,381	—	—	—	—	869	4	—	1,155	9
Northeast (MI) .....	—	-29	-49	—	—	—	—	—	*	—	2
Oliver (MI) .....	—	-46	—	—	—	—	—	*	—	—	1
Placid (MI) .....	—	-3	—	—	—	—	—	—	—	—	*

See footnotes at end of table.



**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Detroit Edison Co (The)</b>											
Putnam (MI) .....	—	-40	—	—	—	—	—	—	—	—	*
River Rouge (MI) .....	219,134	-64	13,490	—	—	—	93	—	1,142	56	1
Slocum (MI) .....	—	-55	—	—	—	—	—	—	—	—	1
St. Clair (MI) .....	527,154	754	285	—	—	—	297	1	3	1,905	75
Superior (MI) .....	—	25	—	—	—	—	—	*	—	—	2
Trenton Channel (MI) .....	73,007	2,117	—	—	—	—	53	6	—	126	9
Wilmott (MI) .....	—	-44	—	—	—	—	—	—	—	—	1
<b>Detroit Lakes (City of)</b>											
Detroit Lakes (MN) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Douglas Pub Util Dist #1</b>											
Wells (WA) .....	—	—	—	333,851	—	—	—	—	—	—	—
				333,851							
<b>Dover (City of)</b>											
Mckee Run (DE) .....	—	1,184	186	—	—	—	—	2	6	—	406
Van Sant (DE) .....	—	257	186	—	—	—	—	1	6	—	402
	—	927	—	—	—	—	—	1	—	—	4
<b>Dover (City of)</b>											
Dover (OH) .....	7,510	—	—	—	—	—	5	—	—	*	*
	7,510	—	—	—	—	—	5	—	—	*	*
<b>Dowagiac (City of)</b>											
Dowagiac (MI) .....	—	371	—	—	—	—	—	1	—	—	*
	—	371	—	—	—	—	—	1	—	—	*
<b>Duke Power Co</b>											
Allen (NC) .....	2,384,665	5,377	8	302,349	4,914,135	—	881	14	*	2,104	174
Bad Creek (SC) .....	187,302	1,909	—	—	—	—	73	3	—	323	1
Belews Creek (NC) .....	1,199,708	660	—	-21,936	—	—	438	1	—	436	6
Boyd's Mill (SC) .....	—	—	—	736	—	—	—	—	—	—	—
Bridgewater (NC) .....	—	—	—	11,012	—	—	—	—	—	—	—
Buck (NC) .....	17,234	-42	—	—	—	—	8	2	—	123	15
Buzzard Roost (SC) .....	—	16	1	9,205	—	—	—	*	*	—	34
Catawba (NC) .....	—	—	—	—	1,714,948	—	—	—	—	—	—
Cedar Creek (SC) .....	—	—	—	20,005	—	—	—	—	—	—	—
Cliffside (NC) .....	122,559	1,060	—	—	—	—	49	2	—	236	2
Cowans Ford (NC) .....	—	—	—	31,914	—	—	—	—	—	—	—
Dan River (NC) .....	3,328	-94	—	—	—	—	2	1	—	131	9
Dearborn (SC) .....	—	—	—	15,055	—	—	—	—	—	—	—
Fishing Creek (SC) .....	—	—	—	29,315	—	—	—	—	—	—	—
Gaston Shoals (SC) .....	—	—	—	3,209	—	—	—	—	—	—	—
Great Falls (SC) .....	—	—	—	16,675	—	—	—	—	—	—	—
Holidays Bridge (SC) .....	—	—	—	1,496	—	—	—	—	—	—	—
Idols (NC) .....	—	—	—	224	—	—	—	—	—	—	—
Jocassee (SC) .....	—	—	—	16,204	—	—	—	—	—	—	—
Keowee (SC) .....	—	—	—	10,722	—	—	—	—	—	—	—
Lee (SC) .....	12,192	-109	—	—	—	—	6	*	—	148	11
Lincoln (NC) .....	—	33	7	—	—	—	—	*	*	—	63
Lookout Shoals (NC) .....	—	—	—	12,436	—	—	—	—	—	—	—
Marshall (NC) .....	812,237	2,072	—	—	—	—	292	3	—	524	6
Mc Guire (NC) .....	—	—	—	—	1,288,554	—	—	—	—	—	—
Mountain Island (NC) .....	—	—	—	21,506	—	—	—	—	—	—	—
Oconee (SC) .....	—	—	—	—	1,910,633	—	—	—	—	—	—
Oxford (NC) .....	—	—	—	17,580	—	—	—	—	—	—	—
Rhodhiss (NC) .....	—	—	—	11,171	—	—	—	—	—	—	—
Riverbend (NC) .....	30,105	-128	—	—	—	—	13	1	—	183	25
Rocky Creek (SC) .....	—	—	—	9,073	—	—	—	—	—	—	—
Saluda (SC) .....	—	—	—	815	—	—	—	—	—	—	—
Spencer Mountain (NC) .....	—	—	—	160	—	—	—	—	—	—	—
Stice Shoals (NC) .....	—	—	—	204	—	—	—	—	—	—	—
Turner Shoals (NC) .....	—	—	—	2,194	—	—	—	—	—	—	—
Tuxedo (NC) .....	—	—	—	3,446	—	—	—	—	—	—	—
Urquhart (SC) .....	—	—	—	—	—	—	—	—	—	—	—
Wateree (SC) .....	—	—	—	42,316	—	—	—	—	—	—	—
Wylie (SC) .....	—	—	—	29,268	—	—	—	—	—	—	—
99 Islands (SC) .....	—	—	—	8,344	—	—	—	—	—	—	—
<b>Duquesne Lgt Co</b> .....	<b>596,128</b>	<b>1,208</b>	<b>1,427</b>	<b>—</b>	<b>627,292</b>	<b>—</b>	<b>249</b>	<b>4</b>	<b>14</b>	<b>490</b>	<b>26</b>

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Duquesne Lgt Co</b>											
Beaver Valley (PA) .....	--	--	--	--	627,292	--	--	--	--	--	--
Brunot Island (PA) .....	--	-733	--	--	--	--	--	1	--	--	24
Cheswick (PA) .....	355,392	--	1,427	--	--	--	137	--	14	318	--
Elrama (PA) .....	240,736	1,941	--	--	--	--	112	4	--	173	2
Phillips, F (PA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Durant (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Durant (IA) .....	--	--	--	--	--	--	--	--	--	--	*
<b>East Bay Mun Utility Dist</b> .....	--	--	--	8,910	--	--	--	--	--	--	--
Camanche (CA) .....	--	--	--	1,909	--	--	--	--	--	--	--
Pardee (CA) .....	--	--	--	7,001	--	--	--	--	--	--	--
<b>East Kentucky Power Coop</b> .....	766,483	477	--	--	--	--	314	1	--	626	5
Cooper (KY) .....	162,418	227	--	--	--	--	67	*	--	178	*
Dale (KY) .....	85,463	208	--	--	--	--	41	*	--	54	*
Spurlock, H L (KY) .....	518,602	42	--	--	--	--	206	*	--	394	4
<b>Eastern Maine Elec Coop</b> .....	--	--	--	--	--	--	--	--	--	--	--
Portable (ME) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Easton (City of)</b> .....	--	2,599	985	--	--	--	--	5	10	--	25
Easton (MD) .....	--	872	950	--	--	--	--	2	9	--	19
Easton No. 2 (MD) .....	--	1,727	35	--	--	--	--	3	*	--	7
<b>Edison Sault Electric Co</b> .....	--	-17	--	19,592	--	--	--	--	--	--	*
Edison Sault (MI) .....	--	--	--	19,592	--	--	--	--	--	--	--
Manistique (MI) .....	--	-17	--	--	--	--	--	--	--	--	*
<b>Egegik Light &amp; Power Co</b> .....	--	41	--	--	--	--	--	*	--	--	--
Egegik (AK) .....	--	41	--	--	--	--	--	*	--	--	--
<b>El Paso Electric Co</b> .....	--	--	165,444	--	--	--	--	--	1,976	--	77
Copper (TX) .....	--	--	313	--	--	--	--	--	4	--	6
Newman (TX) .....	--	--	92,597	--	--	--	--	--	1,101	--	11
Rio Grande (NM) .....	--	--	72,534	--	--	--	--	--	872	--	60
<b>Electra (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Electra (TX) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Electric Energy Inc</b> .....	714,619	200	3	--	--	--	413	*	*	218	1
Joppa Steam (IL) .....	714,619	200	3	--	--	--	413	*	*	218	1
<b>Elk River (City of)</b> .....	--	6	--	--	--	--	--	*	--	--	*
Elk River (MN) .....	--	6	--	--	--	--	--	*	--	--	*
<b>Ellinwood (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Ellinwood (KS) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Elroy (City of)</b> .....	--	-2	--	--	--	--	--	*	*	--	*
Elroy (WI) .....	--	-2	--	--	--	--	--	*	*	--	*
<b>Emerson (City of)</b> .....	--	4	26	--	--	--	--	*	*	--	*
Emerson (NE) .....	--	4	26	--	--	--	--	*	*	--	*
<b>Empire District Elec Co</b> .....	174,505	-37	1,712	9,981	--	--	109	*	31	115	48
Asbury (MO) .....	132,817	3	--	--	--	--	84	*	--	93	1
Energy Center (MO) .....	--	-40	--	--	--	--	--	*	--	--	40
Ozark Beach (MO) .....	--	--	--	9,981	--	--	--	--	--	--	--
Riverton (KS) .....	41,688	--	1,712	--	--	--	25	--	31	23	7
<b>Enosburg Falls (Village)</b> .....	--	1	--	422	--	--	--	*	--	--	*
Diesel Pit (VT) .....	--	1	--	--	--	--	--	*	--	--	*
Kendall (VT) .....	--	--	--	52	--	--	--	--	--	--	--
Village Pit (VT) .....	--	--	--	370	--	--	--	--	--	--	--
<b>Entergy Services Inc</b> .....	--	--	--	--	893,322	--	--	--	--	--	--
Grand Gulf (MS) .....	--	--	--	--	893,322	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Ephraim (City of)</b> .....	--	--	--	191	--	--	--	--	--	--	--
No 1 (UT) .....	--	--	--	38	--	--	--	--	--	--	--
No. 3 (UT) .....	--	--	--	132	--	--	--	--	--	--	--
No.4 (UT) .....	--	--	--	21	--	--	--	--	--	--	--
<b>Erie (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Erie (KS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Escondido Mutual Water Co</b> .....	--	--	--	30	--	--	--	--	--	--	--
Bear Valley (CA) .....	--	--	--	30	--	--	--	--	--	--	--
Rincon Pwr (CA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Estherville (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	2
Esterville (IA) .....	--	--	--	--	--	--	--	--	--	--	2
<b>Eugene (City of)</b> .....	--	--	--	40,887	--	--	--	--	--	--	--
Carmen (OR) .....	--	--	--	24,981	--	--	--	--	--	--	--
Leaburg (OR) .....	--	--	--	9,250	--	--	--	--	--	--	--
Walterville (OR) .....	--	--	--	6,656	--	--	--	--	--	--	--
Willamette (OR) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Fairbanks (City of)</b> .....	12,570	93	--	--	--	--	14	*	--	1	*
Chena (AK) .....	12,570	93	--	--	--	--	14	*	--	1	*
<b>Fairbury (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Fairbury (NE) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Fairfax (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Fairfax (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Fairfield (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Fairfield (IL) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Fairmont (City of)</b> .....	-26	-34	-62	--	--	--	*	--	*	2	1
Fairmont (MN) .....	-26	-34	-62	--	--	--	*	--	*	2	1
<b>Fairview (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Fairview (OK) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Fall River Rural El Coop</b> .....	--	--	--	2	--	--	--	--	--	--	--
Felt (ID) .....	--	--	--	--	--	--	--	--	--	--	--
New Felt (ID) .....	--	--	--	2	--	--	--	--	--	--	--
<b>Falls City (City of)</b> .....	--	--	135	--	--	--	--	--	1	--	*
Falls City (NE) .....	--	--	135	--	--	--	--	--	1	--	*
<b>Farmer (City of)</b> .....	--	1	3	--	--	--	--	*	*	--	*
Farmer City (IL) .....	--	1	3	--	--	--	--	*	*	--	*
<b>Farmington (City of)</b> .....	--	--	12,056	9,658	--	--	--	--	97	--	--
Animas (NM) .....	--	--	12,056	--	--	--	--	--	97	--	--
Navajo (NM) .....	--	--	--	9,658	--	--	--	--	--	--	--
<b>Farmington River Power Co</b> .....	--	--	--	4,465	--	--	--	--	--	--	--
Rainbow (CT) .....	--	--	--	4,465	--	--	--	--	--	--	--
<b>Fayette (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Fayette (MO) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Fayetteville (City of)</b> .....	--	56	-468	--	--	--	--	*	--	--	65
Pod #2 (NC) .....	--	56	-468	--	--	--	--	*	--	--	65
<b>Fennimore (City of)</b> .....	--	5	--	--	--	--	--	*	--	--	*
Fennimore (WI) .....	--	5	--	--	--	--	--	*	--	--	*
<b>Fishers Is Elec Corp (The)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Fishers Isl (NY) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Fitchburg Gas & Elec Lgt .....	--	113	--	--	--	--	--	*	--	--	1
Fitchburg (MA) .....	--	113	--	--	--	--	--	*	--	--	1
Florida Keys El Coop Inc .....	--	6	--	--	--	--	--	*	--	--	5
Marathon (FL) .....	--	6	--	--	--	--	--	*	--	--	5
Florida Power & Light Co .....	--	672,385	1,302,442	--	2,186,023	--	--	1,099	10,229	--	5,175
Cape Canaveral (FL) .....	--	154,630	11,270	--	--	--	--	239	122	--	329
Cutler (FL) .....	--	--	--	--	--	--	--	--	--	--	--
Fort Meyers (FL) .....	--	89,953	--	--	--	--	--	142	--	--	603
Lauderdale (FL) .....	--	--	569,405	--	--	--	--	--	4,441	--	92
Manatee (FL) .....	--	91,110	--	--	--	--	--	161	--	--	1,307
Martin (FL) .....	--	24,974	599,597	--	--	--	--	41	4,387	--	663
Port Everglades (FL) .....	--	59,334	542	--	--	--	--	103	48	--	725
Putnam (FL) .....	--	--	112,658	--	--	--	--	--	1,101	--	40
Riviera (FL) .....	--	123,729	4,747	--	--	--	--	198	70	--	447
Sanford (FL) .....	--	21,753	-66	--	--	--	--	45	3	--	575
St. Lucie (FL) .....	--	--	--	--	1,175,812	--	--	--	--	--	--
Turkey Point (FL) .....	--	106,902	4,289	--	1,010,211	--	--	171	57	--	394
Florida Power Corporation .....	1,132,643	195,139	28,261	--	628,628	--	427	322	331	801	981
* Central Storage * .....	--	--	--	--	--	--	--	--	--	--	190
Anclote (FL) .....	--	117,164	--	--	--	--	--	183	--	--	224
Avon Park (FL) .....	--	453	88	--	--	--	--	1	2	--	7
Bartow, P L (FL) .....	--	53,554	2,686	--	--	--	--	88	27	--	149
Bayboro (FL) .....	--	3,926	--	--	--	--	--	9	--	--	23
Crystal River (FL) .....	1,132,643	5,098	--	--	628,628	--	427	8	--	801	16
Debarry (FL) .....	--	1,570	--	--	--	--	--	4	--	--	96
Higgins (FL) .....	--	60	84	--	--	--	--	*	3	--	13
Intercession City (FL) .....	--	6,961	--	--	--	--	--	17	--	--	119
Port St. Joe (FL) .....	--	--	--	--	--	--	--	--	--	--	1
Rio Pinar (FL) .....	--	--	--	--	--	--	--	--	--	--	1
Suwannee River (FL) .....	--	6,293	4,832	--	--	--	--	12	56	--	93
Turner, G E (FL) .....	--	--	--	--	--	--	--	--	--	--	47
Univ Proj (FL) .....	--	60	20,571	--	--	--	--	*	242	--	1
Florida Pub Utilities Co .....	--	--	--	--	--	--	--	--	--	--	--
Blue Springs (FL) .....	--	--	--	--	--	--	--	--	--	--	--
Floydada (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Floydada (TX) .....	--	--	--	--	--	--	--	--	--	--	*
Forest City (City of) .....	--	-10	--	--	--	--	--	*	--	--	5
Forest City (IA) .....	--	-10	--	--	--	--	--	*	--	--	5
Fort Pierce (City of) .....	--	245	11,788	--	--	--	--	1	160	--	35
King (FL) .....	--	245	11,788	--	--	--	--	1	160	--	35
Franklin (City of) .....	--	--	3	--	--	--	--	*	*	--	*
Franklin (NE) .....	--	--	3	--	--	--	--	*	*	--	*
Fredonia (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Fredonia (KS) .....	--	--	--	--	--	--	--	--	--	--	--
Freeburg (City of) .....	--	1	--	--	--	--	--	*	--	--	*
Freeburg (IL) .....	--	1	--	--	--	--	--	*	--	--	*
Freeport (Village of) .....	--	1,645	--	--	--	--	--	4	--	--	5
Plant No 1 (NY) .....	--	182	--	--	--	--	--	1	--	--	1
Plant No 2 (NY) .....	--	1,463	--	--	--	--	--	3	--	--	3
Fremont (City of) .....	26,363	--	312	--	--	--	18	--	4	35	2
Lon Wright (NE) .....	26,363	--	312	--	--	--	18	--	4	35	2
Fulton (City of) .....	--	-134	--	--	--	--	--	*	*	--	3
Fulton (MO) .....	--	-134	--	--	--	--	--	*	*	--	3
Gainesville (City of) .....	128,680	1,602	6,930	--	--	--	53	3	103	49	82

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Gainesville (City of)</b>											
Deerhaven (FL) .....	128,680	1,602	6,657	--	--	--	53	3	91	49	45
Kelly, J R (FL) .....	--	--	273	--	--	--	--	*	12	--	37
<b>Gallatin (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Gallatin (MO) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Gardner (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Gardner (KS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Garkane Power Assn Inc</b> .....	--	--	--	1,374	--	--	--	--	--	--	--
Boulder (UT) .....	--	--	--	1,374	--	--	--	--	--	--	--
<b>Garland Mun Utills (City)</b> .....	--	--	91,067	--	--	--	--	--	1,019	--	111
Newman, C E (TX) .....	--	--	3,340	--	--	--	--	--	48	--	20
Olinger, Ray (TX) .....	--	--	87,727	--	--	--	--	--	971	--	91
<b>Garnett (City of)</b> .....	--	35	--	--	--	--	--	*	--	--	*
Garnett (KS) .....	--	35	--	--	--	--	--	*	--	--	*
<b>Geneseo (City of)</b> .....	--	2	7	--	--	--	--	*	*	--	*
Geneseo (IL) .....	--	2	7	--	--	--	--	*	*	--	*
<b>Georgia Power Co</b> .....	5,211,667	4,665	762	192,810	2,906,303	--	2,208	11	11	4,593	393
Arkwright (GA) .....	-371	--	-62	--	--	--	1	*	--	52	11
Atkinson (GA) .....	--	151	-467	--	--	--	--	*	--	--	53
Barnett Shoals (GA) .....	--	--	--	559	--	--	--	--	--	--	--
Bartlett Ferry (GA) .....	--	--	--	38,903	--	--	--	--	--	--	--
Bowen (GA) .....	1,933,375	445	--	--	--	--	740	1	--	1,073	13
Burton (GA) .....	--	--	--	1,907	--	--	--	--	--	--	--
Estatooah (GA) .....	--	--	--	50	--	--	--	--	--	--	--
Flint River (GA) .....	--	--	--	--	--	--	--	--	--	--	--
Goat Rock (GA) .....	--	--	--	14,324	--	--	--	--	--	--	--
Hammond (GA) .....	105,194	723	--	--	--	--	48	1	--	171	2
Harlee Branch (GA) .....	737,236	1,169	--	--	--	--	288	2	--	501	4
Hatch, Edwin I. (GA) .....	--	--	--	--	1,151,602	--	--	--	--	--	--
Langdale (GA) .....	--	--	--	437	--	--	--	--	--	--	--
Lloyd Shoals (GA) .....	--	--	--	7,804	--	--	--	--	--	--	--
McDonough, J (GA) .....	155,060	329	1,291	--	--	--	62	*	11	165	--
Mcmanus (GA) .....	--	-46	--	--	--	--	--	1	--	--	142
Mitchell, W (GA) .....	-327	145	--	--	--	--	--	*	--	55	27
Morgan Falls (GA) .....	--	--	--	5,598	--	--	--	--	--	--	--
Nacoochee (GA) .....	--	--	--	1,162	--	--	--	--	--	--	--
North Highlands (GA) .....	--	--	--	12,516	--	--	--	--	--	--	--
Oliver Dam (GA) .....	--	--	--	22,215	--	--	--	--	--	--	--
Riverview (GA) .....	--	--	--	84	--	--	--	--	--	--	--
Scherer (GA) .....	1,780,243	434	--	--	--	--	873	1	--	1,258	15
Sinclair Dam (GA) .....	--	--	--	20,113	--	--	--	--	--	--	--
Tallulah Falls (GA) .....	--	--	--	17,464	--	--	--	--	--	--	--
Terrora (GA) .....	--	--	--	5,052	--	--	--	--	--	--	--
Tugalo (GA) .....	--	--	--	14,709	--	--	--	--	--	--	--
Vogtle (GA) .....	--	--	--	--	1,754,701	--	--	--	--	--	--
Wallace Dam (GA) .....	--	--	--	22,554	--	--	--	--	--	--	--
Wansley (GA) .....	467,837	585	--	--	--	--	176	1	--	904	22
Wilson (GA) .....	--	264	--	--	--	--	--	2	--	--	102
Yates (GA) .....	33,420	466	--	--	--	--	20	1	--	414	2
Yonah (GA) .....	--	--	--	7,359	--	--	--	--	--	--	--
<b>Gilman Brothers Co</b> .....	--	--	--	--	--	--	--	--	--	--	--
Gilman (CT) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Girard (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Girard (KS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Glencoe (City of)</b> .....	--	15	--	--	--	--	--	*	*	--	1
Glencoe (MN) .....	--	15	--	--	--	--	--	*	*	--	1
<b>Glendale (City of)</b> .....	--	--	3,232	--	--	--	--	--	63	--	52
Grayson (CA) .....	--	--	3,232	--	--	--	--	--	63	--	52

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Golden Valley Elec Assn</b> .....	17,674	47,176	--	--	--	--	16	66	--	•	27
Fairbanks (AK) .....	--	-110	--	--	--	--	--	*	--	--	2
Healy (AK) .....	17,674	94	--	--	--	--	16	--	--	*	1
North Pole (AK) .....	--	47,192	--	--	--	--	--	65	--	--	24
<b>Goodland (City of)</b> .....	--	61	921	--	--	--	--	*	12	--	4
Goodland (KS) .....	--	61	921	--	--	--	--	*	12	--	4
<b>Gouverneur (City of)</b> .....	--	--	--	46	--	--	--	--	--	--	--
Gouverneur (NY) .....	--	--	--	46	--	--	--	--	--	--	--
<b>Gowrie (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Gowrie (IA) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Graettinger (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Graettinger (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Grafton (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Grafton (ND) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Grand Haven (City of)</b> .....	31,411	5	2	--	--	--	14	*	*	59	10
Harbor Avenue (MI) .....	--	5	2	--	--	--	--	*	*	--	10
J B Simms (MI) .....	31,411	--	--	--	--	--	14	--	--	59	--
<b>Grand Island (City of)</b> .....	47,615	--	-158	--	--	--	31	--	*	49	56
Burdick, C W (NE) .....	--	--	-158	--	--	--	--	--	*	--	56
Platte (NE) .....	47,615	--	--	--	--	--	31	--	--	49	--
<b>Grand Junction (City of)</b> .....	--	4	--	--	--	--	--	*	--	--	*
Grand Junction (IA) .....	--	4	--	--	--	--	--	*	--	--	*
<b>Grand Marais (Village of)</b> .....	--	-2	--	--	--	--	--	*	--	--	*
Grand Marais (MN) .....	--	-2	--	--	--	--	--	*	--	--	*
<b>Grand River Dam Authority</b> .....	552,641	--	1,895	62,888	--	--	349	--	21	332	1
GRDA No 1 (OK) .....	552,641	--	1,895	--	--	--	349	--	21	332	1
Markham (OK) .....	--	--	--	23,475	--	--	--	--	--	--	--
Pensacola (OK) .....	--	--	--	42,394	--	--	--	--	--	--	--
Salina (OK) .....	--	--	--	-2,981	--	--	--	--	--	--	--
<b>Granite Falls (City of)</b> .....	--	--	--	154	--	--	--	--	--	--	--
Granite Falls (MN) .....	--	--	--	154	--	--	--	--	--	--	--
<b>Grant Pub Util Dist #2</b> .....	--	--	--	818,684	--	--	--	--	--	--	--
Pec Hdwks (WA) .....	--	--	--	--	--	--	--	--	--	--	--
Priest Rapids (WA) .....	--	--	--	408,374	--	--	--	--	--	--	--
Quincy Chut (WA) .....	--	--	--	--	--	--	--	--	--	--	--
Wanapum (WA) .....	--	--	--	410,310	--	--	--	--	--	--	--
<b>Green Mountain Power Corp</b> .....	--	54	--	12,352	--	--	--	*	--	--	13
Berlin (VT) .....	--	32	--	--	--	--	--	*	--	--	11
Bolton Falls (VT) .....	--	--	--	3,020	--	--	--	--	--	--	--
Carthusians (VT) .....	--	--	--	--	--	--	--	--	--	--	--
Colchester (VT) .....	--	7	--	--	--	--	--	*	--	--	1
Essex Junction 19 (VT) .....	--	--	--	2,888	--	--	--	--	--	--	*
Gorge 18 (VT) .....	--	--	--	901	--	--	--	--	--	--	--
Marshfield 6 (VT) .....	--	--	--	891	--	--	--	--	--	--	--
Middlesex 2 (VT) .....	--	--	--	1,134	--	--	--	--	--	--	--
Vergennes 9 (VT) .....	--	15	--	972	--	--	--	*	--	--	*
Waterbury 22 (VT) .....	--	--	--	2,101	--	--	--	--	--	--	--
West Danville 15 (VT) .....	--	--	--	445	--	--	--	--	--	--	--
<b>Greenfield (City of)</b> .....	--	2	--	--	--	--	--	*	--	--	*
Greenfield (IA) .....	--	2	--	--	--	--	--	*	--	--	*
<b>Greenport (City of)</b> .....	--	-32	--	--	--	--	--	--	--	--	*
Greenport (NY) .....	--	-32	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Greensburg (City of) .....	--	--	12	--	--	--	--	*	*	--	1
Greensburg (KS) .....	--	--	12	--	--	--	--	*	*	--	1
Greenville (City of) .....	--	66	1,557	--	--	--	--	*	30	--	10
Steam (TX) .....	--	--	-22	--	--	--	--	--	*	--	4
Steam (TX) .....	--	66	1,579	--	--	--	--	*	30	--	6
Greenwood Utils (City of) .....	--	--	--	--	--	--	--	--	--	11	6
Henderson (MS) .....	--	--	--	--	--	--	--	--	--	10	4
Wright (MS) .....	--	--	--	--	--	--	--	--	--	1	2
Gresham (City of) .....	--	--	--	236	--	--	--	--	--	--	--
Lower Weed (WI) .....	--	--	--	97	--	--	--	--	--	--	--
Upper Weed (WI) .....	--	--	--	139	--	--	--	--	--	--	--
Grundy Center (City of) .....	--	10	5	--	--	--	--	*	*	--	*
Grundy Center (IA) .....	--	10	5	--	--	--	--	*	*	--	*
Guadalupe-Blanco Rvr Auth .....	--	--	--	10,773	--	--	--	--	--	--	--
Abbott Tp 3 (TX) .....	--	--	--	1,286	--	--	--	--	--	--	--
Canyon (TX) .....	--	--	--	3,188	--	--	--	--	--	--	--
Dunlap Tp 1 (TX) .....	--	--	--	1,400	--	--	--	--	--	--	--
H-4 (TX) .....	--	--	--	1,236	--	--	--	--	--	--	--
H-5 (TX) .....	--	--	--	1,267	--	--	--	--	--	--	--
Nolte (TX) .....	--	--	--	1,109	--	--	--	--	--	--	--
Nolte (TX) .....	--	--	--	1,287	--	--	--	--	--	--	--
Gulf Power Company .....	479,176	435	1,306	--	--	--	214	1	15	368	5
Crist (FL) .....	235,061	281	1,306	--	--	--	109	1	15	268	1
Scholz (FL) .....	--	--	--	--	--	--	--	--	--	37	*
Smith (FL) .....	244,115	154	--	--	--	--	105	*	--	63	3
Gulf States Utilities Co .....	113,232	--	1,663,978	59,960	697,732	--	74	--	16,971	360	439
Lewis Creek (TX) .....	--	--	187,684	--	--	--	--	--	1,938	--	29
Louisiana 1 (LA) .....	--	--	135,190	--	--	--	--	--	1,181	--	--
Louisiana 2 (LA) .....	--	--	--	--	--	--	--	--	--	--	--
Neches (TX) .....	--	--	--	--	--	--	--	--	--	--	--
Nelson, R S (LA) .....	113,232	--	204,685	--	--	--	74	--	2,178	360	87
River Bend (LA) .....	--	--	--	--	697,732	--	--	--	--	--	--
Sabine (TX) .....	--	--	838,728	--	--	--	--	--	8,367	--	104
Toledo Bend (TX) .....	--	--	--	59,960	--	--	--	--	--	--	--
Willow Glen (LA) .....	--	--	297,691	--	--	--	--	--	3,306	--	218
Gwitchyaa Zhee Utility Co .....	--	286	--	--	--	--	--	1	--	--	*
Gwitchyaa Zhee (AK) .....	--	286	--	--	--	--	--	1	--	--	*
GPU Nuclear Corp .....	--	--	--	--	1,083,292	--	--	--	--	--	--
Oyster Creek (NJ) .....	--	--	--	--	471,880	--	--	--	--	--	--
Three Mile Island (PA) .....	--	--	--	--	611,412	--	--	--	--	--	--
Haines Light & Pwr Co .....	--	907	--	--	--	--	--	2	--	--	--
Haines (AK) .....	--	907	--	--	--	--	--	2	--	--	--
Halstad (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Halstad (MN) .....	--	--	--	--	--	--	--	--	--	--	*
Hamilton (City of) .....	22,703	5	168	18,425	--	--	11	*	2	14	4
Hamilton (OH) .....	22,703	5	168	--	--	--	11	*	2	14	4
Hamilton Hydro (OH) .....	--	--	--	--	--	--	--	--	--	--	--
Vanceburg Hydro (KY) .....	--	--	--	18,425	--	--	--	--	--	--	--
Hardwick (Village of) .....	--	--	--	228	--	--	--	--	--	--	*
Hardwick (VT) .....	--	--	--	--	--	--	--	--	--	--	*
Wolcott (VT) .....	--	--	--	228	--	--	--	--	--	--	--
Hart (City of) .....	--	22	--	--	--	--	--	*	--	--	--
Hart (MI) .....	--	22	--	--	--	--	--	*	--	--	--
Hart Hydro (MI) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Hartley (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Hartley (IA) .....	--	--	--	--	--	--	--	--	--	--	--
Hastings (City of) .....	39,397	9	15	--	--	--	26	*	*	49	10
Don Henry (NE) .....	--	--	15	--	--	--	--	--	--	--	2
Hastings (NE) .....	39,397	9	--	--	--	--	26	*	--	49	4
North Denver (NE) .....	--	--	--	--	--	--	--	--	--	--	4
Hawaii Electric Light Co .....	--	52,841	--	723	--	--	--	121	--	--	66
Kanoolehua (HI) .....	--	1,361	--	--	--	--	--	3	--	--	4
Keahole (HI) .....	--	7,005	--	--	--	--	--	16	--	--	6
Puna (HI) .....	--	15,614	--	--	--	--	--	36	--	--	16
Puueo (HI) .....	--	--	--	518	--	--	--	--	--	--	--
Shipman (HI) .....	--	7,391	--	--	--	--	--	19	--	--	6
W. H. Hill (HI) .....	--	20,970	--	--	--	--	--	45	--	--	33
Waiau (HI) .....	--	--	--	205	--	--	--	--	--	--	--
Waimea (HI) .....	--	500	--	--	--	--	--	1	--	--	2
Hawaiian Elec Co Inc .....	--	357,013	--	--	--	--	--	595	--	--	671
• Central Storage • .....	--	--	--	--	--	--	--	--	--	--	197
Honolulu (HI) .....	--	13,233	--	--	--	--	--	28	--	--	38
Kahe (HI) .....	--	274,535	--	--	--	--	--	446	--	--	280
Waiau (HI) .....	--	69,245	--	--	--	--	--	121	--	--	155
Haxton (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Haxton (CO) .....	--	--	--	--	--	--	--	--	--	--	--
Heber (City of) .....	--	--	19	441	--	--	--	--	*	--	--
Gas Generation (UT) .....	--	--	19	--	--	--	--	--	*	--	--
Lake Creek (UT) .....	--	--	--	185	--	--	--	--	--	--	--
Snake Creek (UT) .....	--	--	--	256	--	--	--	--	--	--	--
Henderson (City of) .....	5,522	1	--	--	--	--	3	*	--	5	*
Henderson (KY) .....	5,522	1	--	--	--	--	3	*	--	5	*
Herington (City of) .....	--	-38	--	--	--	--	--	--	--	--	*
Herington (KS) .....	--	-38	--	--	--	--	--	--	--	--	*
Herndon (City of) .....	--	--	--	--	--	--	--	--	--	--	--
City Lght Plant (KS) .....	--	--	--	--	--	--	--	--	--	--	--
Hetch Hetchy Water & Pwr .....	--	--	--	202,442	--	--	--	--	--	--	--
Holm, Dion R (CA) .....	--	--	--	88,509	--	--	--	--	--	--	--
Kirkwood, Robert C (CA) .....	--	--	--	67,384	--	--	--	--	--	--	--
Moccasin (CA) .....	--	--	--	45,062	--	--	--	--	--	--	--
Moccasin Low (CA) .....	--	--	--	1,487	--	--	--	--	--	--	--
Hibbing (City of) .....	5,169	--	--	--	--	--	6	--	--	2	--
Hibbing (MN) .....	5,169	--	--	--	--	--	6	--	--	2	--
Higginsville (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Higginsville (MO) .....	--	--	--	--	--	--	--	--	--	--	--
Highland (City of) .....	--	21	--	--	--	--	--	*	--	--	*
Highland (IL) .....	--	21	--	--	--	--	--	*	--	--	*
Hill City (City of) .....	--	--	--	--	--	--	--	*	--	--	*
Hill City (KS) .....	--	--	--	--	--	--	--	*	--	--	*
Hillsdale (City of) .....	--	8	45	--	--	--	--	*	*	--	1
Hillsdale (MI) .....	--	8	45	--	--	--	--	*	*	--	1
Holsington (City of) .....	--	9	--	--	--	--	--	*	--	--	*
Holsington (KS) .....	--	9	--	--	--	--	--	*	--	--	*
Holdrege (City of) .....	--	15	--	--	--	--	--	*	--	--	*
Holdrege (NE) .....	--	15	--	--	--	--	--	*	--	--	*

See footnotes at end of table.



**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Holland (City of) .....	19,509	153	--	--	--	--	10	1	--	51	6
James De Young (MI) .....	19,509	4	--	--	--	--	10	*	--	51	*
48 Street (MI) .....	--	149	--	--	--	--	--	1	--	--	4
6Th Street (MI) .....	--	--	--	--	--	--	--	--	--	--	1
Holly (Town of) .....	--	--	--	--	--	--	--	--	--	--	--
Holly (CO) .....	--	--	--	--	--	--	--	--	--	--	--
Holton (City of) .....	--	33	74	--	--	--	--	*	1	--	1
Holton (KS) .....	--	33	74	--	--	--	--	*	1	--	1
Holyoke (City of) .....	--	-34	-406	1,039	--	--	--	*	1	--	21
Cabot-Holyoke (MA) .....	--	-34	-406	1,039	--	--	--	*	1	--	21
Holyoke (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Holyoke (CO) .....	--	--	--	--	--	--	--	--	--	--	--
Holyoke Wtr Pwr Co .....	83,436	253	--	24,694	--	--	32	*	--	66	*
Boatlock (MA) .....	--	--	--	1,401	--	--	--	--	--	--	--
Chemical (MA) .....	--	--	--	390	--	--	--	--	--	--	--
Hadley Falls (MA) .....	--	--	--	19,318	--	--	--	--	--	--	--
Holbrook, Beebe (MA) .....	--	--	--	215	--	--	--	--	--	--	--
Mt Tom (MA) .....	83,436	253	--	--	--	--	32	*	--	66	*
Riverside (MA) .....	--	--	--	2,283	--	--	--	--	--	--	--
Skinner (MA) .....	--	--	--	1,087	--	--	--	--	--	--	--
Homer Electric Assn Inc .....	--	7	--	--	--	--	--	*	--	--	*
Seldovia (AK) .....	--	7	--	--	--	--	--	*	--	--	*
Homestead (City of) .....	--	119	1,070	--	--	--	--	*	15	--	3
G W lvey (FL) .....	--	119	1,070	--	--	--	--	*	15	--	3
Hoosier Energy Rural .....	615,348	231	--	--	--	--	291	*	--	461	6
Merom (IN) .....	462,676	195	--	--	--	--	222	*	--	448	6
Ratts (IN) .....	152,672	36	--	--	--	--	69	*	--	13	*
Hopkinton (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Hopkinton (IA) .....	--	--	--	--	--	--	--	--	--	--	*
Houma (City of) .....	--	-16	8,195	--	--	--	--	--	114	--	3
Houma (LA) .....	--	-16	8,195	--	--	--	--	--	114	--	3
Houston Lighting & Pwr Co .....	2,148,473	370	1,094,442	--	1,754,344	--	1,524	1	11,162	1,640	695
* Central Storage * .....	--	--	--	--	--	--	--	--	--	--	21
Bertron, Sam (TX) .....	--	--	5,206	--	--	--	--	--	105	--	258
Cedar Bayou (TX) .....	--	167	619,910	--	--	--	--	*	6,334	--	212
Clarke, Hiram (TX) .....	--	--	45	--	--	--	--	--	2	--	--
Deepwater (TX) .....	--	--	521	--	--	--	--	--	14	--	--
Greens Bayou (TX) .....	--	32	1,533	--	--	--	--	*	34	--	149
Limestone (TX) .....	971,723	--	19,681	--	--	--	801	--	206	517	1
Parish, W A (TX) .....	1,176,750	--	238,967	--	--	--	724	--	2,342	1,123	10
Robinson, P H (TX) .....	--	--	101,960	--	--	--	--	--	1,129	--	--
South Texas (TX) .....	--	--	--	--	1,754,344	--	--	--	--	--	--
Webster (TX) .....	--	--	-350	--	--	--	--	--	*	--	--
Wharton, T H (TX) .....	--	171	106,969	--	--	--	--	*	995	--	44
Hudson (City of) .....	--	126	16	--	--	--	--	*	*	--	7
Cherry Street (MA) .....	--	126	16	--	--	--	--	*	*	--	7
Hughes Power & Light Co .....	--	--	--	--	--	--	--	--	--	--	--
Hughes (AK) .....	--	--	--	--	--	--	--	--	--	--	--
Hugoton (City of) .....	--	172	1,983	--	--	--	--	*	20	--	1
Hugoton (KS) .....	--	5	33	--	--	--	--	*	*	--	*
Hugoton #2 (KS) .....	--	167	1,950	--	--	--	--	*	20	--	1
Hutchinson (City of) .....	--	2	49	--	--	--	--	*	2	--	3
Plant No. 1 (MN) .....	--	2	49	--	--	--	--	*	2	--	*
Plant No. 2 (MN) .....	--	--	--	--	--	--	--	*	--	--	2

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbis)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbis)
<b>Hydro Dev Group Inc</b> .....	--	--	--	10,591	--	--	--	--	--	--	--
#3 Mill (NY) .....	--	--	--	456	--	--	--	--	--	--	--
#6 Mill (NY) .....	--	--	--	471	--	--	--	--	--	--	--
Copenhagen (NY) .....	--	--	--	1,176	--	--	--	--	--	--	--
Dexter (NY) .....	--	--	--	2,082	--	--	--	--	--	--	--
Diamond Island (NY) .....	--	--	--	665	--	--	--	--	--	--	--
Fowler (NY) .....	--	--	--	426	--	--	--	--	--	--	--
Goodyear Lake (NY) .....	--	--	--	640	--	--	--	--	--	--	--
Hallesboro (NY) .....	--	--	--	1,037	--	--	--	--	--	--	--
Pyrites (NY) .....	--	--	--	228	--	--	--	--	--	--	--
Pyrites #2 (NY) .....	--	--	--	2,658	--	--	--	--	--	--	--
Theresa (NY) .....	--	--	--	752	--	--	--	--	--	--	--
<b>Hyrum (City of)</b> .....	--	--	--	197	--	--	--	--	--	--	--
Hyrum (UT) .....	--	--	--	197	--	--	--	--	--	--	--
<b>I E S Utilities Co</b> .....	676,311	389	4,336	478	388,424	--	434	1	59	757	30
Ames (IA) .....	--	--	--	--	--	--	--	--	--	--	1
Anamosa (IA) .....	--	--	--	46	--	--	--	--	--	--	--
Arnold, Duane (IA) .....	--	--	--	--	388,424	--	--	--	--	--	--
Burlington (IA) .....	70,541	42	--	--	--	--	45	*	--	107	1
Centerville (IA) .....	--	-27	--	--	--	--	--	--	--	--	--
Grinnell (IA) .....	--	--	-76	--	--	--	--	--	--	--	--
Iowa Falls (IA) .....	--	--	--	-5	--	--	--	--	--	--	--
Maquoketa (IA) .....	--	--	--	437	--	--	--	--	--	--	--
Marshalltown (IA) .....	--	288	--	--	--	--	--	1	--	--	17
Ottumwa (IA) .....	430,769	2	--	--	--	--	270	*	--	451	8
Prairie Creek (IA) .....	84,345	84	--	--	--	--	57	*	--	111	1
Sutherland (IA) .....	77,352	--	3,823	--	--	--	49	--	47	84	--
6Th Street (IA) .....	13,304	--	589	--	--	1,205	13	--	12	4	2
<b>I-N-N Electric Coop</b> .....	--	201	--	--	--	--	--	*	--	--	3
I-N-N Electric (AK) .....	--	201	--	--	--	--	--	*	--	--	3
<b>Idaho Falls (City of)</b> .....	--	--	--	12,110	--	--	--	--	--	--	--
City Power Plant (ID) .....	--	--	--	2,283	--	--	--	--	--	--	--
Gem State (ID) .....	--	--	--	5,297	--	--	--	--	--	--	--
Lower (ID) .....	--	--	--	-13	--	--	--	--	--	--	--
Lower #1 (ID) .....	--	--	--	2,125	--	--	--	--	--	--	--
Upper Power Plant (ID) .....	--	--	--	2,418	--	--	--	--	--	--	--
<b>Idaho Power Co</b> .....	--	139	--	650,150	--	--	--	*	--	--	*
American Falls (ID) .....	--	--	--	-1,153	--	--	--	--	--	--	--
Bliss (ID) .....	--	--	--	28,039	--	--	--	--	--	--	--
Brownlee (ID) .....	--	--	--	217,746	--	--	--	--	--	--	--
Cascade (ID) .....	--	--	--	578	--	--	--	--	--	--	--
Clear Lake (ID) .....	--	--	--	1,354	--	--	--	--	--	--	--
Hells Canyon (OR) .....	--	--	--	185,314	--	--	--	--	--	--	--
Lower Malad (ID) .....	--	--	--	9,159	--	--	--	--	--	--	--
Lower Salmon (ID) .....	--	--	--	18,846	--	--	--	--	--	--	--
Milner (ID) .....	--	--	--	5,094	--	--	--	--	--	--	--
Oxbow (OR) .....	--	--	--	92,324	--	--	--	--	--	--	--
Salmon (ID) .....	--	139	--	--	--	--	--	*	--	--	*
Shoshone Falls (ID) .....	--	--	--	9,335	--	--	--	--	--	--	--
Strike, C J (ID) .....	--	--	--	36,972	--	--	--	--	--	--	--
Swan Falls (ID) .....	--	--	--	11,199	--	--	--	--	--	--	--
Thousand Springs (ID) .....	--	--	--	5,064	--	--	--	--	--	--	--
Twin Falls (ID) .....	--	--	--	4,661	--	--	--	--	--	--	--
Upper Malad (ID) .....	--	--	--	5,189	--	--	--	--	--	--	--
Upper Salmon (ID) .....	--	--	--	10,973	--	--	--	--	--	--	--
Upper Salmon (ID) .....	--	--	--	9,456	--	--	--	--	--	--	--
<b>Illinois Power Co</b> .....	1,055,369	2,150	36,297	--	606,581	--	496	4	369	540	21
Baldwin (IL) .....	660,540	1,081	--	--	--	--	313	2	--	327	2
Clinton (IL) .....	--	--	--	--	606,581	--	--	--	--	--	--
Havana (IL) .....	98,112	910	1,067	--	--	--	49	2	13	31	13
Hennepin (IL) .....	87,360	--	32,318	--	--	--	42	--	327	111	*
Oglesby (IL) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Illinois Power Co</b>											
Stallings (IL) .....	—	—	-5	—	—	—	—	—	—	—	—
Vermilion (IL) .....	30,154	115	—	—	—	—	17	*	—	27	1
Wood River (IL) .....	179,203	44	2,917	—	—	—	75	*	30	45	6
<b>Imperial Irrigation Dist</b> .....	—	—	18,655	4,063	—	—	—	—	244	—	150
Brawley (CA) .....	—	—	—	—	—	—	—	—	—	—	1
Coachella (CA) .....	—	—	45	—	—	—	—	—	1	—	12
Double Weir (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Drop No 1 (CA) .....	—	—	—	550	—	—	—	—	—	—	—
Drop No. 5 (CA) .....	—	—	—	11	—	—	—	—	—	—	—
Drop 2 (CA) .....	—	—	—	658	—	—	—	—	—	—	—
Drop 3 (CA) .....	—	—	—	539	—	—	—	—	—	—	—
Drop 4 (CA) .....	—	—	—	1,322	—	—	—	—	—	—	—
E Highline (CA) .....	—	—	—	-3	—	—	—	—	—	—	—
El Centro (CA) .....	—	—	18,608	—	—	—	—	—	244	—	117
Pilot Knob (CA) .....	—	—	—	971	—	—	—	—	—	—	—
Rockwood (CA) .....	—	—	2	—	—	—	—	—	*	—	19
Turnip (CA) .....	—	—	—	15	—	—	—	—	—	—	—
<b>Independence (City of)</b> .....	—	-32	—	—	—	—	—	—	—	—	1
Independence (IA) .....	—	-32	—	—	—	—	—	—	—	—	1
<b>Independence (City of)</b> .....	—	-610	-44	—	—	—	—	*	3	86	11
Blue Valley (MO) .....	—	-406	-48	—	—	—	—	—	3	59	6
Jackson Square (MO) .....	—	4	—	—	—	—	—	*	—	—	2
Missouri City (MO) .....	—	-211	—	—	—	—	—	*	—	26	*
Station H (MO) .....	—	—	4	—	—	—	—	—	—	—	1
Station I (MO) .....	—	3	—	—	—	—	—	*	—	—	2
<b>Indiana Michigan Power Co</b> .....	2,181,346	2,456	—	8,774	1,548,788	—	1,194	4	—	2,146	43
Berrien Springs (MI) .....	—	—	—	2,739	—	—	—	—	—	—	—
Buchanan (MI) .....	—	—	—	1,636	—	—	—	—	—	—	—
Cook, Donald C. (MI) .....	—	—	—	—	1,548,788	—	—	—	—	—	—
Elkhart (IN) .....	—	—	—	1,650	—	—	—	—	—	—	—
Fourth Street (IN) .....	—	—	—	—	—	—	—	—	—	—	*
Rockport (IN) .....	1,749,008	1,253	—	—	—	—	1,032	2	—	1,726	37
Tanners Creek (IN) .....	432,338	1,203	—	—	—	—	162	2	—	420	6
Twin Branch (IN) .....	—	—	—	2,749	—	—	—	—	—	—	—
<b>Indiana Michigan Power Co</b> .....	—	—	—	1,395	—	—	—	—	—	—	—
Constantine (MI) .....	—	—	—	609	—	—	—	—	—	—	—
Mottville (MI) .....	—	—	—	786	—	—	—	—	—	—	—
<b>Indiana Mun Power Agency</b> .....	—	19	53	—	—	—	—	*	1	—	5
Anderson (IN) .....	—	19	53	—	—	—	—	*	1	—	5
<b>Indiana-Kentucky El Corp</b> .....	680,000	186	—	—	—	—	340	*	—	712	4
Clifty Creek (IN) .....	680,000	186	—	—	—	—	340	*	—	712	4
<b>Indianapolis Pwr &amp; Lgt Co</b> .....	1,274,527	2,564	504	—	—	—	593	8	11	1,456	38
Perry K (IN) .....	—	—	-782	—	—	—	—	—	—	80	5
Perry W (IN) .....	—	-49	—	—	—	—	—	—	—	—	1
Petersburg (IN) .....	1,040,025	612	—	—	—	—	482	1	—	951	6
Pritchard, H T (IN) .....	39,918	328	—	—	—	—	22	1	—	173	6
Stout, Elmer W (IN) .....	194,584	1,673	1,286	—	—	—	90	6	11	253	21
<b>Indianola (City of)</b> .....	—	-49	-6	—	—	—	—	*	—	—	10
Indianola (IA) .....	—	-49	-6	—	—	—	—	*	—	—	10
<b>Interstate Power Co</b> .....	192,399	73	30,792	—	—	—	112	1	332	303	29
Dubuque (IA) .....	19,770	3	60	—	—	—	12	*	1	26	*
Fox Lake (MN) .....	—	-16	29,928	—	—	—	—	—	323	37	22
Hills (MN) .....	—	10	—	—	—	—	—	*	—	—	*
Kapp, M L (IA) .....	99,659	—	804	—	—	—	45	—	8	106	—
Lansing (IA) .....	72,970	220	—	—	—	—	55	*	—	133	1
Lime Creek (IA) .....	—	-109	—	—	—	—	—	*	—	—	4
Montgomery (MN) .....	—	-18	—	—	—	—	—	—	—	—	1

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Interstate Power Co</b>											
New Albin (IA) .....	--	-6	--	--	--	--	--	--	--	--	*
Rushford (MN) .....	--	-11	--	--	--	--	--	--	--	--	*
<b>Iola (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	2
Iola (KS) .....	--	--	--	--	--	--	--	--	--	--	2
<b>Iowa Illinois Gas &amp; Elec</b> .....	255,814	-162	1,595	867	--	--	164	*	19	535	12
Coralville (IA) .....	--	-98	--	--	--	--	--	--	--	--	*
Louisa (IA) .....	253,765	40	1,502	--	--	--	160	*	15	461	10
Moline (IL) .....	--	-104	--	867	--	--	--	*	--	--	2
Riverside (IA) .....	2,049	--	93	--	--	--	4	--	4	73	--
<b>Ipswich (City of)</b> .....	--	3	--	--	--	--	--	*	--	--	2
Ipswich (MA) .....	--	3	--	--	--	--	--	*	--	--	2
<b>Jackson (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	1
Jackson (MO) .....	--	--	--	--	--	--	--	--	--	--	1
<b>Jacksonville (City of)</b> .....	877,250	94,309	38,608	--	--	--	343	160	407	218	897
Kennedy, J D (FL) .....	--	-457	--	--	--	--	--	1	2	--	125
Northside (FL) .....	--	91,458	31,874	--	--	--	--	153	324	--	595
Southside (FL) .....	--	2,741	6,734	--	--	--	--	5	81	--	165
St. Johns River .....	877,250	567	--	--	--	--	343	1	--	218	12
<b>Jamestown (City of)</b> .....	17,974	105	--	--	--	--	11	*	--	4	*
Carlson, S A (NY) .....	17,974	105	--	--	--	--	11	*	--	4	*
<b>Janesville (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Janesville (MN) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Jasper (City of)</b> .....	5,717	--	20	--	--	--	5	--	*	1	--
Jasper 2 (IN) .....	5,717	--	20	--	--	--	5	--	*	1	--
<b>Jersey Central Pwr &amp; Lgt</b> .....	--	7,270	29,046	-9,476	--	--	--	14	371	--	632
Forked River (NJ) .....	--	--	364	--	--	--	--	--	5	--	16
Gardner, Glen (NJ) .....	--	357	1	--	--	--	--	1	*	--	18
Gilbert (NJ) .....	--	2,293	7,044	--	--	--	--	4	100	--	407
Sayreville (NJ) .....	--	4,317	21,637	--	--	--	--	8	266	--	122
Werner (NJ) .....	--	303	--	--	--	--	--	1	--	--	69
Yards Creek (NJ) .....	--	--	--	-9,476	--	--	--	--	--	--	--
<b>Jetmore (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Jetmore (KS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Johnson (City of)</b> .....	--	18	132	--	--	--	--	*	2	--	1
Johnson (KS) .....	--	18	132	--	--	--	--	*	2	--	1
<b>Julesburg (Town of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Julesburg (CO) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Kahoka (City of)</b> .....	--	26	174	--	--	--	--	*	2	--	*
Kahoka (MO) .....	--	26	174	--	--	--	--	*	2	--	*
<b>Kansas City (City of)</b> .....	128,704	1,319	13,818	--	--	--	74	3	184	276	15
Kaw (KS) .....	1,367	3	10,978	--	--	--	1	*	152	31	*
Nearman Creek (KS) .....	27,650	1,302	--	--	--	--	20	3	--	191	6
Quindaro (KS) .....	99,687	14	2,840	--	--	--	52	*	32	54	9
<b>Kansas City Pwr &amp; Lgt Co</b> .....	1,552,013	3,061	2,167	--	--	--	947	6	23	1,334	94
Grand Ave (MO) .....	--	--	--	--	--	--	--	--	--	--	--
Hawthorn (MO) .....	183,671	--	2,167	--	--	--	112	--	23	192	8
Iatan (MO) .....	444,980	104	--	--	--	--	250	*	--	280	10
La Cygne (KS) .....	707,872	3,073	--	--	--	--	443	6	--	647	14
Montrose (MO) .....	215,490	239	--	--	--	--	142	*	--	215	8
Northeast (MO) .....	--	-355	--	--	--	--	--	*	--	--	54
<b>Kaukauna (City of)</b> .....	--	--	--	14,120	--	--	--	*	*	--	1

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Kaukauna (City of)</b>											
Combined Locks (WI) .....	--	--	--	3,728	--	--	--	--	--	--	--
Kaukauna (WI) .....	--	--	--	--	--	--	--	*	*	--	1
Kaukauna Hydro (WI) .....	--	--	--	3,410	--	--	--	--	--	--	--
Little Chute (WI) .....	--	--	--	2,084	--	--	--	--	--	--	--
New Badger (WI) .....	--	--	--	2,207	--	--	--	--	--	--	--
Old Badger (WI) .....	--	--	--	1,083	--	--	--	--	--	--	--
Rapide Croche (WI) .....	--	--	--	1,608	--	--	--	--	--	--	--
<b>Kennett (City of)</b> .....	--	-93	--	--	--	--	--	*	*	--	5
Kennett (MO) .....	--	-93	--	--	--	--	--	*	*	--	5
<b>Kentucky Power Co</b> .....	625,780	2,314	--	--	--	--	248	4	--	45	9
Big Sandy (KY) .....	625,780	2,314	--	--	--	--	248	4	--	45	9
<b>Kentucky Utilities Co</b> .....	1,261,959	3,164	1,665	11,664	--	--	536	10	29	1,245	53
Brown, E W (KY) .....	208,702	2,558	1,701	--	--	--	91	7	28	266	24
Dix Dam (KY) .....	--	--	--	11,449	--	--	--	--	--	--	--
Ghent (KY) .....	993,852	694	--	--	--	--	414	3	--	889	12
Green River (KY) .....	59,319	77	--	--	--	--	31	*	--	69	3
Haefling (KY) .....	--	--	-36	--	--	--	--	--	1	--	5
Lock 7 (KY) .....	--	--	--	215	--	--	--	--	--	--	--
Pineville (KY) .....	-6	--	--	--	--	--	--	--	--	5	*
Tyrone (KY) .....	92	-165	--	--	--	--	*	*	--	16	10
<b>Kenyon (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Kenyon (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Ketchikan (City of)</b> .....	--	4,072	--	11,486	--	--	--	7	--	--	1
Beaver Falls (AK) .....	--	--	--	3,521	--	--	--	--	--	--	--
Ketchikan (AK) .....	--	--	--	1,214	--	--	--	--	--	--	--
Ketchikan (AK) .....	--	4,114	--	--	--	--	--	7	--	--	1
Silvis (AK) .....	--	--	--	1,303	--	--	--	--	--	--	--
Swan Lake (AK) .....	--	--	--	5,448	--	--	--	--	--	--	--
Totem Bight (AK) .....	--	-42	--	--	--	--	--	*	--	--	*
<b>Key West (City of)</b> .....	--	699	--	--	--	--	--	2	--	--	55
Big Pine (FL) .....	--	151	--	--	--	--	--	*	--	--	1
Cudjoe (FL) .....	--	180	--	--	--	--	--	*	--	--	1
Key West (FL) .....	--	14	--	--	--	--	--	*	--	--	9
Stock Island (FL) .....	--	340	--	--	--	--	--	1	--	--	44
Stock Island D 1 (FL) .....	--	14	--	--	--	--	--	*	--	--	--
<b>Kimball (City of)</b> .....	--	3	28	--	--	--	--	*	*	--	*
Kimball (NE) .....	--	3	28	--	--	--	--	*	*	--	*
<b>Kimballton (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Kimballton (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Kingfisher (City of)</b> .....	--	--	--	--	--	--	--	*	--	--	*
Kingfisher (OK) .....	--	--	--	--	--	--	--	*	--	--	*
<b>Kingman (City of)</b> .....	--	83	3,181	--	--	--	--	*	31	--	1
Kingman (KS) .....	--	83	3,181	--	--	--	--	*	31	--	1
<b>Kings River Conserv Dist</b> .....	--	--	--	--	--	--	--	--	--	--	--
Pine Flat (CA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Kissimmee (City of)</b> .....	--	1	18,080	--	--	--	--	*	192	--	24
Cane Island (FL) .....	--	--	17,710	--	--	--	--	--	185	--	7
Kissimmee (FL) .....	--	1	370	--	--	--	--	*	7	--	18
<b>Kodiak Electric Assn Inc</b> .....	--	715	--	10,637	--	--	--	1	--	--	1
Kodiak A (AK) .....	--	725	--	--	--	--	--	1	--	--	1
Port Lions (AK) .....	--	-10	--	--	--	--	--	--	--	--	*
Terror Lake AK) .....	--	--	--	10,637	--	--	--	--	--	--	--
<b>Kotzebue Elec Assn Inc</b> .....	--	2,467	--	--	--	--	--	4	--	--	28
Kotzebue (AK) .....	--	2,467	--	--	--	--	--	4	--	--	28

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>KG&amp;E - Western Resources</b> .....	--	--	29,995	--	--	--	--	--	407	--	257
Evans, Gordon (KS) .....	--	--	-923	--	--	--	--	--	--	--	80
Gill, Murray (KS) .....	--	--	30,918	--	--	--	--	--	407	--	177
Neosho (KS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>KPL - Western Resources</b> .....	1,058,128	789	-264	--	--	--	703	2	9	1,532	158
Abilene (KS) .....	--	--	-59	--	--	--	--	--	*	--	16
Hutchinson (KS) .....	--	--	-712	--	--	--	--	--	--	--	98
Jeffrey (KS) .....	926,917	789	--	--	--	--	634	2	--	1,218	35
Lawrence (KS) .....	117,065	--	66	--	--	--	58	--	1	207	3
Tecumseh (KS) .....	14,146	--	441	--	--	--	10	--	8	107	7
<b>La Crosse (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Larned (KS) .....	--	--	--	--	--	--	--	--	--	--	--
<b>La Junta (City of)</b> .....	--	-123	--	--	--	--	--	*	--	--	3
La Junta (CO) .....	--	-123	--	--	--	--	--	*	--	--	3
<b>La Plata (City of)</b> .....	--	45	--	--	--	--	--	*	--	--	*
La Plata (MO) .....	--	45	--	--	--	--	--	*	--	--	*
<b>La Porte (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
La Porte (IA) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Lafayette Util Sys (City)</b> .....	--	--	25,977	--	--	--	--	--	312	--	120
Doc Bonin (LA) .....	--	--	26,011	--	--	--	--	--	312	--	120
Rodemacher (LA) .....	--	--	-34	--	--	--	--	--	--	--	--
<b>Lake Crystal (City of)</b> .....	--	--	1	--	--	--	--	--	*	--	*
Lake Crystal (MN) .....	--	--	1	--	--	--	--	--	*	--	*
<b>Lake Lure (Town of)</b> .....	--	--	--	1,392	--	--	--	--	--	--	--
Lake Lure (NC) .....	--	--	--	1,392	--	--	--	--	--	--	--
<b>Lake Mills (City of)</b> .....	--	-56	--	--	--	--	--	--	--	--	1
Lake Mills (IA) .....	--	-56	--	--	--	--	--	--	--	--	1
<b>Lake Park (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Lake Park (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Lake Worth (City of)</b> .....	--	166	6,014	--	--	--	--	*	83	--	12
Smith, Tom G (FL) .....	--	166	6,014	--	--	--	--	*	83	--	12
<b>Lakeland (City of)</b> .....	242,104	7,573	33,531	--	--	--	90	12	318	102	222
Larsen Memorial (FL) .....	--	754	32,135	--	--	--	--	1	305	--	46
McIntosh, C D (FL) .....	242,104	6,819	1,396	--	--	--	90	11	13	102	175
<b>Lamar (City of)</b> .....	--	--	6,762	--	--	--	--	--	89	--	6
Lamar (CO) .....	--	--	6,762	--	--	--	--	--	89	--	6
<b>Lamoni (City of)</b> .....	--	5	1	--	--	--	--	*	*	--	1
Lamoni (IA) .....	--	5	1	--	--	--	--	*	*	--	1
<b>Lanesboro (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Lanesboro (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Lansing (City of)</b> .....	136,479	409	--	343	--	--	57	1	--	120	1
Eckert Station (MI) .....	44,837	363	--	--	--	--	21	1	--	26	*
Erickson (MI) .....	91,642	46	--	--	--	--	36	*	--	94	*
Moore's Park (MI) .....	--	--	--	343	--	--	--	--	--	--	--
<b>Larned (City of)</b> .....	--	13	122	--	--	--	--	*	1	--	*
Larned (KS) .....	--	--	--	--	--	--	--	--	--	--	--
Larned (KS) .....	--	13	122	--	--	--	--	*	1	--	*
<b>Larsen Bay (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Larsen (AK) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Las Animas (City of) .....	--	-33	--	--	--	--	--	--	--	--	*
Las Animas (CO) .....	--	-33	--	--	--	--	--	--	--	--	*
Laurel (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Laurel (NE) .....	--	--	--	--	--	--	--	--	--	--	*
Laurens (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Laurens (IA) .....	--	--	--	--	--	--	--	--	--	--	--
Lea County Elec Coop .....	--	--	--	--	--	--	--	--	--	--	--
North Lovington (NM) .....	--	--	--	--	--	--	--	--	--	--	--
Lebanon (City of) .....	--	3	--	--	--	--	--	*	--	--	1
Lebanon (OH) .....	--	3	--	--	--	--	--	*	--	--	1
Lenox (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Lenox (IA) .....	--	--	--	--	--	--	--	--	--	--	--
Lewiston (City of) .....	--	--	--	296	--	--	--	--	--	--	--
Andro Upper (ME) .....	--	--	--	296	--	--	--	--	--	--	--
Lincoln (City of) .....	--	6	--	--	--	--	--	*	*	--	1
Lincoln (KS) .....	--	6	--	--	--	--	--	*	*	--	1
Lincoln (City of) .....	--	3	346	--	--	--	--	*	9	--	6
Lincoln J Street (NE) .....	--	3	87	--	--	--	--	*	5	--	2
Rokeby (NE) .....	--	--	259	--	--	--	--	--	4	--	4
Lindsay (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Lindsay (OK) .....	--	--	--	--	--	--	--	--	--	--	--
Litchfield (City of) .....	--	--	4	--	--	--	--	--	*	--	*
Litchfield (MN) .....	--	--	4	--	--	--	--	--	*	--	*
Lockhart Power Co .....	--	--	--	9,605	--	--	--	--	--	--	--
Lockhart (SC) .....	--	--	--	9,605	--	--	--	--	--	--	--
Logan (City of) .....	--	9	--	621	--	--	--	*	--	--	1
Logan (UT) .....	--	--	--	-3	--	--	--	--	--	--	--
Logan 2 (UT) .....	--	--	--	624	--	--	--	--	--	--	--
Logon Diesel (UT) .....	--	9	--	--	--	--	--	*	--	--	1
Logansport (City of) .....	16,294	--	127	--	--	--	10	--	3	3	2
Logansport (IN) .....	16,294	--	127	--	--	--	10	--	3	3	2
Long Island Lighting Co .....	--	349,274	345,202	--	--	--	--	580	3,655	--	1,670
Barrett, E F (NY) .....	--	7,679	91,225	--	--	--	--	13	973	--	206
Brookhaven (NY) .....	--	2,290	--	--	--	--	--	5	--	--	38
East Hampton (NY) .....	--	-23	--	--	--	--	--	--	--	--	4
Far Rockway (NY) .....	--	--	35,652	--	--	--	--	--	370	--	1
Glenwood (NY) .....	--	-13	57,152	--	--	--	--	--	656	--	29
Holbrook (NY) .....	--	3,418	--	--	--	--	--	8	--	--	65
Montauk (NY) .....	--	-6	--	--	--	--	--	--	--	--	1
Northport (NY) .....	--	252,216	161,173	--	--	--	--	411	1,656	--	922
Port Jefferson (NY) .....	--	83,750	--	--	--	--	--	143	--	--	377
Shoreham (NY) .....	--	-4	--	--	--	--	--	--	--	--	10
Southampton (NY) .....	--	-16	--	--	--	--	--	--	--	--	3
Southold (NY) .....	--	-8	--	--	--	--	--	--	--	--	3
West Babylon (NY) .....	--	-9	--	--	--	--	--	--	--	--	11
Longmont (City of) .....	--	--	--	336	--	--	--	--	--	--	--
Longmont (CO) .....	--	--	--	336	--	--	--	--	--	--	--
Los Angeles (City of) .....	956,440	896	512,798	71,460	--	--	395	2	5,303	1,195	1,622
Big Pine Creek (CA) .....	--	--	--	707	--	--	--	--	--	--	--
Castaic (CA) .....	--	--	--	14,184	--	--	--	--	--	--	--
Control Gorge (CA) .....	--	--	--	6,368	--	--	--	--	--	--	--
Cottonwood (CA) .....	--	--	--	390	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Los Angeles (City of)</b>											
Division Creek (CA) .....	--	--	--	331	--	--	--	--	--	--	--
Foothill (CA) .....	--	--	--	377	--	--	--	--	--	--	--
Franklin Canyon (CA) .....	--	--	--	856	--	--	--	--	--	--	--
Haiwee (CA) .....	--	--	--	2,382	--	--	--	--	--	--	--
Harbor (CA) .....	--	--	41,060	--	--	--	--	--	392	--	14
Haynes (CA) .....	--	--	273,587	--	--	--	--	--	2,832	--	911
Intermountain (UT) .....	956,440	896	--	--	--	--	395	2	--	1,195	18
Middle Gorge (CA) .....	--	--	--	6,012	--	--	--	--	--	--	--
Pleasant Valley (CA) .....	--	--	--	520	--	--	--	--	--	--	--
San Fernando (CA) .....	--	--	--	4,101	--	--	--	--	--	--	--
San Francisquito 1 (CA) .....	--	--	--	18,925	--	--	--	--	--	--	--
San Francisquito 2 (CA) .....	--	--	--	10,908	--	--	--	--	--	--	--
Sawtelle (CA) .....	--	--	--	245	--	--	--	--	--	--	--
Scattergood (CA) .....	--	--	190,657	--	--	--	--	--	1,962	--	379
Upper Gorge (CA) .....	--	--	--	5,154	--	--	--	--	--	--	--
Valley (CA) .....	--	--	7,494	--	--	--	--	--	118	--	300
<b>Louisiana Ener &amp; Pwr Auth</b>											
Plaquemine (LA) .....	--	--	17	--	--	--	--	--	1	--	--
	--	--	17	--	--	--	--	--	1	--	--
<b>Louisiana Pwr &amp; Light Co</b>											
Buras (LA) .....	--	4,441	798,362	--	804,313	--	--	6	8,361	--	573
Little Gypsy (LA) .....	--	--	64	--	--	--	--	--	1	--	2
Monroe (LA) .....	--	--	113,411	--	--	--	--	--	1,242	--	93
Nine Mile Point (LA) .....	--	--	--	--	--	--	--	--	--	--	--
Sterlington (LA) .....	--	1,259	483,872	--	--	--	--	1	4,903	--	276
Thibodaux (LA) .....	--	--	42,244	--	--	--	--	--	460	--	20
Waterford (LA) .....	--	--	--	--	804,313	--	--	--	--	--	--
Waterford (LA) .....	--	3,182	158,771	--	--	--	--	5	1,755	--	182
<b>Louisville Gas &amp; Elec Co</b>											
Cane Run (KY) .....	1,048,585	1,765	3,862	24,476	--	--	493	3	43	525	33
Mill Creek (KY) .....	178,163	--	2,016	--	--	--	92	--	23	63	2
Ohio Falls (KY) .....	563,802	1,629	1,759	--	--	--	257	3	18	240	27
Paddys Run (KY) .....	--	--	--	24,476	--	--	--	--	--	--	--
Trimble County (KY) .....	--	--	87	--	--	--	--	--	2	--	--
Waterside (KY) .....	306,620	136	--	--	--	--	144	--	--	222	4
Zorn (KY) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Lowell (City of)</b>											
Lowell (MI) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Lower Colorado River Auth</b>											
Austin (TX) .....	798,874	766	225,935	5,458	--	--	479	1	2,259	1,104	163
Buchanan (TX) .....	--	--	--	780	--	--	--	--	--	--	--
Granite Shoals (TX) .....	--	--	--	772	--	--	--	--	--	--	--
Inks (TX) .....	--	--	--	2,038	--	--	--	--	--	--	--
Mansfield (TX) .....	--	--	--	467	--	--	--	--	--	--	--
Marble Falls (TX) .....	--	--	--	241	--	--	--	--	--	--	--
Marble Falls (TX) .....	--	--	--	1,160	--	--	--	--	--	--	--
Sam K Seymour, Jr (TX) .....	798,874	766	--	--	--	--	479	1	--	1,104	5
Sim Gideon (TX) .....	--	--	146,262	--	--	--	--	--	1,438	--	77
T. C. Ferguson (TX) .....	--	--	79,673	--	--	--	--	--	821	--	81
<b>Lower Valley Pwr &amp; Lt Co</b>											
Strawberry Creek (WY) .....	--	--	--	496	--	--	--	--	--	--	--
	--	--	--	496	--	--	--	--	--	--	--
<b>Lubbock (City of)</b>											
Holly Ave (TX) .....	--	--	47,001	--	--	--	--	--	534	--	--
LP&L Co GEN .....	--	--	33,019	--	--	--	--	--	389	--	--
Plant 2 (TX) .....	--	--	13,982	--	--	--	--	--	146	--	--
<b>Luverne (City of)</b>											
Luverne (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Lyndonville (City of)</b>											
Great Falls (VT) .....	--	--	--	260	--	--	--	--	--	--	--
Vail (VT) .....	--	--	--	160	--	--	--	--	--	--	--
	--	--	--	100	--	--	--	--	--	--	--

See footnotes at end of table.



**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
M & A Elec Pwr Coop .....	--	--	--	--	--	--	--	--	--	--	--
Green Forest (MO) .....	--	--	--	--	--	--	--	--	--	--	--
Macon (City of) .....	--	54	--	--	--	--	--	*	--	--	*
Macon (MO) .....	--	54	--	--	--	--	--	*	--	--	*
Madella (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Madella (MN) .....	--	--	--	--	--	--	--	--	--	--	*
Madison (City of) .....	--	--	--	306	--	--	--	--	--	--	--
Norridgewick (ME) .....	--	--	--	306	--	--	--	--	--	--	--
Madison (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Madison (MN) .....	--	--	--	--	--	--	--	--	--	--	--
Madison Gas & Elec Co .....	9,786	11	2,405	--	--	--	6	*	34	15	7
Blount Street (WI) .....	9,786	--	2,362	--	--	562	6	*	33	15	3
Fitchburg (WI) .....	--	5	6	--	--	--	--	*	--	--	1
Nine Springs (WI) .....	--	--	-16	--	--	--	--	--	--	--	1
Sycamore (WI) .....	--	6	53	--	--	--	--	*	1	--	3
Maine Public Service Co .....	--	426	--	569	--	--	--	1	--	--	11
Caribou (ME) .....	--	393	--	454	--	--	--	1	--	--	11
Fios Inn (ME) .....	--	27	--	--	--	--	--	*	--	--	*
Houlton (ME) .....	--	6	--	--	--	--	--	*	--	--	*
Squa Pan (ME) .....	--	--	--	115	--	--	--	--	--	--	--
Maine Yankee Atomic Pwr C .....	--	--	--	--	197,577	--	--	--	--	--	--
Maine Yankee (ME) .....	--	--	--	--	197,577	--	--	--	--	--	--
Malden (City of) .....	--	39	--	--	--	--	--	*	--	--	*
Malden (MO) .....	--	39	--	--	--	--	--	*	--	--	*
Mangum (City of) .....	--	10	52	--	--	--	--	*	1	--	1
Mangum (OK) .....	--	10	52	--	--	--	--	*	1	--	1
Manilla (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Manilla (IA) .....	--	--	--	--	--	--	--	--	--	--	--
Manitowoc (City of) .....	15,838	7,997	249	--	--	--	7	*	3	52	1
Manitowoc (WI) .....	15,838	7,997	249	--	--	--	7	*	3	52	1
Manley Utility Co .....	--	23	--	--	--	--	--	*	--	--	*
Manley (AK) .....	--	23	--	--	--	--	--	*	--	--	*
Manning (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Manning (IA) .....	--	--	--	--	--	--	--	--	--	--	--
Manti (City of) .....	--	--	--	143	--	--	--	--	--	--	--
Lower (UT) .....	--	--	--	37	--	--	--	--	--	--	--
Manti (UT) .....	--	--	--	106	--	--	--	--	--	--	--
Maquoketa (City of) .....	--	7	28	--	--	--	--	*	1	--	1
Maquoketa (IA) .....	--	7	28	--	--	--	--	*	1	--	1
Marblehead (City of) .....	--	24	--	--	--	--	--	*	--	--	1
Commerce St 2 (MA) .....	--	--	--	--	--	--	--	--	--	--	*
Wilkins Station (MA) .....	--	24	--	--	--	--	--	*	--	--	*
Marquette (City of) .....	23,444	58	--	839	--	--	16	*	--	71	4
Plant Four (MI) .....	--	--	--	--	--	--	--	--	--	--	3
Plant Two (MI) .....	--	--	--	634	--	--	--	--	--	--	--
Russell, Frank J (MI) .....	--	--	--	205	--	--	--	--	--	--	--
Shiras (MI) .....	23,444	58	--	--	--	--	16	*	--	71	1
Marshall (City of) .....	--	3	82	141	--	--	--	*	1	--	1
Marshall (MI) .....	--	3	82	141	--	--	--	*	1	--	1

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Marshall (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Marshall (MN) .....	--	--	--	--	--	--	--	--	--	--	--
Marshall (City of) .....	3,551	-77	2,888	--	--	--	2	--	45	3	*
Marshall (MO) .....	3,551	-77	2,888	--	--	--	2	--	45	3	*
Martinsville (City of) .....	--	--	--	360	--	--	--	--	--	--	--
Martinsville (VA) .....	--	--	--	360	--	--	--	--	--	--	--
Mascoutah (City of) .....	--	--	--	--	--	--	--	--	--	--	1
Mascoutah (IL) .....	--	--	--	--	--	--	--	--	--	--	1
Mass Mun Wholesale Elec .....	--	22,500	2,965	--	--	--	--	36	28	--	276
Stonybrook (MA) .....	--	22,500	2,965	--	--	--	--	36	28	--	276
Maul Electric Co Ltd .....	--	78,946	--	--	--	--	--	137	--	--	124
Cook (HI) .....	--	3,036	--	--	--	--	--	6	--	--	*
Kahului (HI) .....	--	19,037	--	--	--	--	--	42	--	--	46
Lanai City (HI) .....	--	926	--	--	--	--	--	2	--	--	*
Maalaea (HI) .....	--	54,552	--	--	--	--	--	85	--	--	77
Miki Basin (HI) .....	--	1,395	--	--	--	--	--	3	--	--	*
Mcgrath Lt & Pwr Co .....	--	345	--	--	--	--	--	1	--	--	3
Mcgrath (AK) .....	--	345	--	--	--	--	--	1	--	--	3
Mcgregor (City of) .....	--	1	--	--	--	--	--	*	--	--	*
Mc Gregor (IA) .....	--	1	--	--	--	--	--	*	--	--	*
Mcleansboro (City of) .....	--	19	--	--	--	--	--	*	--	--	*
Mc Leansboro (IL) .....	--	19	--	--	--	--	--	*	--	--	*
Mcperson (City of) .....	--	--	--	--	--	--	--	--	--	--	16
Plant No. 1 (KS) .....	--	--	--	--	--	--	--	--	--	--	*
Plant No. 2 (KS) .....	--	--	--	--	--	--	--	--	--	--	16
Meade (City of) .....	--	4	36	--	--	--	--	*	*	--	*
Meade (KS) .....	--	4	36	--	--	--	--	*	*	--	*
Medina Electric Coop Inc .....	--	--	564	--	--	--	--	--	9	--	21
Pearsall (TX) .....	--	--	564	--	--	--	--	--	9	--	21
Melrose (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Melrose (MN) .....	--	--	--	--	--	--	--	--	--	--	--
Memphis (City of) .....	--	135	--	--	--	--	--	*	--	--	1
Memphis (MO) .....	--	135	--	--	--	--	--	*	--	--	1
Menasha (City of) .....	--	--	--	--	--	--	--	--	--	1	--
Menasha (WI) .....	--	--	--	--	--	--	--	--	--	1	--
Merced Irrigation Dist .....	--	--	--	-79	--	--	--	--	--	--	--
Canal Creek (CA) .....	--	--	--	--	--	--	--	--	--	--	--
Exchequer (CA) .....	--	--	--	-53	--	--	--	--	--	--	--
Fairfield (CA) .....	--	--	--	--	--	--	--	--	--	--	--
Mcswain (CA) .....	--	--	--	-26	--	--	--	--	--	--	--
Parker (CA) .....	--	--	--	--	--	--	--	--	--	--	--
Merrillan (City of) .....	--	--	--	18	--	--	--	--	--	--	*
Merrillan (WI) .....	--	--	--	18	--	--	--	--	--	--	*
Metlakatla Pwr & Lgt Co .....	--	580	--	1,810	--	--	--	1	--	--	6
Centennial (AK) .....	--	580	--	--	--	--	--	1	--	--	6
Chester Lake (AK) .....	--	--	--	288	--	--	--	--	--	--	--
Lefel Turbine (AK) .....	--	--	--	1,512	--	--	--	--	--	--	--
Metropolitan Edison Co .....	206,596	1,751	1,490	8,890	--	--	84	3	24	209	100
Hamilton (PA) .....	--	--	--	--	--	--	--	*	--	--	5
Hunterstown (PA) .....	--	44	1,133	--	--	--	--	*	18	--	8

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Metropolitan Edison Co</b>											
Mountain (PA) .....	—	71	297	—	—	—	—	*	6	—	6
Ortanna (PA) .....	—	48	—	—	—	—	—	*	—	—	4
Portland (PA) .....	132,808	1,287	7	—	—	—	53	2	*	110	59
Shawnee (PA) .....	—	73	—	—	—	—	—	*	—	—	6
Titus (PA) .....	73,788	160	53	—	—	—	31	*	1	99	6
Tolna (PA) .....	—	68	—	—	—	—	—	*	—	—	5
Yorkhaven (PA) .....	—	—	—	8,890	—	—	—	—	—	—	6
<b>Metropolitan Water Dist .....</b>											
Corona (CA) .....	—	—	—	9,654	—	—	—	—	—	—	—
Corona (CA) .....	—	—	—	1,434	—	—	—	—	—	—	—
Coyote Creek (CA) .....	—	—	—	771	—	—	—	—	—	—	—
Etiwanda (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Foothill Feeder (CA) .....	—	—	—	828	—	—	—	—	—	—	—
Greg Avenue (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Lake Mathews (CA) .....	—	—	—	3,294	—	—	—	—	—	—	—
Perris (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Red Mountain (CA) .....	—	—	—	912	—	—	—	—	—	—	—
Rio Hondo (CA) .....	—	—	—	—	—	—	—	—	—	—	—
San Dimas (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Sepulv Cyn (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Temescal (CA) .....	—	—	—	1,569	—	—	—	—	—	—	—
Valley View (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Venice (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Yorba Linda (CA) .....	—	—	—	846	—	—	—	—	—	—	—
<b>Michigan So Cent Pwr Agen .....</b>											
Project I (MI) .....	23,161	135	—	—	—	—	13	*	—	14	6
Project I (MI) .....	23,161	135	—	—	—	—	13	*	—	14	6
<b>Midwest Energy Inc .....</b>											
Bird City (KS) .....	—	-73	—	—	—	—	—	—	—	—	4
Bird City (KS) .....	—	-24	—	—	—	—	—	—	—	—	*
Colby (KS) .....	—	-29	—	—	—	—	—	—	—	—	3
Ellis (KS) .....	—	-14	—	—	—	—	—	—	—	—	1
Great Bend (KS) .....	—	-6	—	—	—	—	—	—	—	—	*
<b>Midwest Power .....</b>											
Council Bluffs (IA) .....	1,326,222	1,218	1,692	—	—	—	818	4	21	1,595	71
Council Bluffs (IA) .....	444,535	564	378	—	—	—	287	1	4	671	11
Electrifarm (IA) .....	—	-53	-57	—	—	—	—	*	*	—	12
Neal, George (IA) .....	881,687	135	1,533	—	—	—	531	*	16	923	12
Parr (IA) .....	—	-55	—	—	—	—	—	*	—	—	6
Pleasant Hill (IA) .....	—	789	—	—	—	—	—	2	—	—	19
River Hills (IA) .....	—	-89	-89	—	—	—	—	—	—	—	4
Sycamore (IA) .....	—	-73	-73	—	—	—	—	—	—	—	6
<b>Milford (City of) .....</b>											
Milford (IA) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Minden (City of) .....</b>											
Minden (LA) .....	—	—	192	—	—	—	—	*	4	—	*
Minden (LA) .....	—	—	192	—	—	—	—	*	4	—	*
<b>Minneapolis (City of) .....</b>											
Minneapolis (KS) .....	—	3	48	—	—	—	—	*	*	—	*
Minneapolis (KS) .....	—	3	48	—	—	—	—	*	*	—	*
<b>Minnesota Power &amp; Lgt Co .....</b>											
Blanchard (MN) .....	579,911	1,227	—	41,770	—	—	356	2	—	447	7
Blanchard (MN) .....	—	—	—	7,837	—	—	—	—	—	—	—
Boswell (MN) .....	563,737	1,099	—	—	—	—	343	2	—	397	6
Fond Du Lac (MN) .....	—	—	—	4,753	—	—	—	—	—	—	—
Hibbard, M L (MN) .....	—	—	—	—	—	—	—	—	—	—	—
Knife Falls (MN) .....	—	—	—	844	—	—	—	—	—	—	—
Laskin (MN) .....	16,174	128	—	—	—	—	13	*	—	51	*
Little Falls (MN) .....	—	—	—	2,867	—	—	—	—	—	—	—
Pillager (MN) .....	—	—	—	595	—	—	—	—	—	—	—
Prairie River (MN) .....	—	—	—	232	—	—	—	—	—	—	—
Scanlon (MN) .....	—	—	—	692	—	—	—	—	—	—	—
Sylvan (MN) .....	—	—	—	719	—	—	—	—	—	—	—
Thompson (MN) .....	—	—	—	21,720	—	—	—	—	—	—	—
Winton (MN) .....	—	—	—	1,511	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Minnkota Power Coop Inc</b> .....	<b>441,837</b>	<b>2,403</b>	--	--	--	--	<b>383</b>	<b>4</b>	--	<b>432</b>	<b>4</b>
Grand Forks (ND) .....	--	--	--	--	--	--	--	--	--	--	--
Harwood (ND) .....	--	--	--	--	--	--	--	--	--	--	--
Young, Milton R (ND) .....	441,837	2,403	--	--	--	--	383	4	--	432	4
<b>Minnkota Power Coop Inc</b> .....	--	--	--	--	--	--	--	--	--	--	--
Hawley (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Mission Valley Power</b> .....	--	--	--	<b>102</b>	--	--	--	--	--	--	--
Hellroaring (MT) .....	--	--	--	102	--	--	--	--	--	--	--
<b>Mississippi Power Co</b> .....	<b>662,839</b>	<b>698</b>	<b>114,635</b>	--	--	--	<b>330</b>	<b>1</b>	<b>2,778</b>	<b>536</b>	<b>79</b>
Daniel, Victor J Jr. (MS) .....	367,366	698	--	--	--	--	209	1	--	400	5
Eaton (MS) .....	--	--	--	--	--	--	--	--	--	--	10
Standard Oil (MS) .....	--	--	108,500	--	--	--	--	--	2,713	--	--
Sweatt (MS) .....	--	--	564	--	--	--	--	--	11	--	33
Watson (MS) .....	295,473	--	5,571	--	--	--	121	--	55	136	31
<b>Mississippi Pwr &amp; Lgt Co</b> .....	--	<b>638</b>	<b>458,029</b>	--	--	--	--	<b>1</b>	<b>4,729</b>	--	<b>891</b>
Andrus (MS) .....	--	591	233,198	--	--	--	--	1	2,531	--	605
Brown, Rex (MS) .....	--	-13	988	--	--	--	--	*	17	--	31
Delta (MS) .....	--	--	7,543	--	--	--	--	--	98	--	39
Natchez (MS) .....	--	--	--	--	--	--	--	--	--	--	--
Wilson, B (MS) .....	--	60	216,300	--	--	--	--	*	2,084	--	216
<b>Mo Basin Mun Pwr Agency</b> .....	--	--	--	--	--	--	--	--	--	--	<b>2</b>
Watertown (SD) .....	--	--	--	--	--	--	--	--	--	--	2
<b>Modesto Irrigation Dist</b> .....	--	<b>-32</b>	<b>11,841</b>	<b>-1</b>	--	--	--	--	<b>110</b>	--	<b>8</b>
McClure (CA) .....	--	-32	-32	--	--	--	--	--	--	--	6
New Hogan (CA) .....	--	--	--	--	--	--	--	--	--	--	--
Stone Drop (CA) .....	--	--	--	-1	--	--	--	--	--	--	--
Woodland (CA) .....	--	--	11,873	--	--	--	--	--	110	--	2
<b>Monongahela Power Co</b> .....	<b>2,561,786</b>	<b>3,160</b>	<b>3,262</b>	--	--	--	<b>990</b>	<b>5</b>	<b>34</b>	<b>1,873</b>	<b>22</b>
Albright (WV) .....	90,976	266	--	--	--	--	40	1	--	94	2
Fort Martin (WV) .....	539,263	2,873	--	--	--	--	171	4	--	574	5
Harrison (WV) .....	1,148,212	--	1,275	--	--	--	450	--	13	690	3
Pleasants (WV) .....	736,974	--	1,674	--	--	--	307	--	17	408	12
Rivesville (WV) .....	3,285	19	--	--	--	--	2	*	--	30	1
Willow Island (WV) .....	43,076	2	313	--	--	--	20	*	4	77	*
<b>Monroe (City of)</b> .....	--	--	--	<b>257</b>	--	--	--	--	--	--	--
Lower (UT) .....	--	--	--	110	--	--	--	--	--	--	--
Mon Pump St (UT) .....	--	--	--	32	--	--	--	--	--	--	--
Monroe Up (UT) .....	--	--	--	115	--	--	--	--	--	--	--
<b>Monroe (City of)</b> .....	--	<b>146</b>	--	--	--	--	--	<b>*</b>	--	--	<b>1</b>
Monroe (MO) .....	--	146	--	--	--	--	--	*	--	--	1
<b>Montana Dakota Utils Co</b> .....	<b>335,835</b>	<b>67</b>	<b>321</b>	--	--	--	<b>280</b>	<b>*</b>	<b>5</b>	<b>282</b>	<b>7</b>
Coyote (ND) .....	282,787	67	--	--	--	--	228	*	--	234	4
Glendive (MT) .....	--	--	258	--	--	--	--	--	3	--	2
Heskett (ND) .....	30,796	--	5	--	--	--	30	--	*	36	--
Lewis & Clark (MT) .....	22,252	--	--	--	--	--	22	--	--	12	--
Miles City (MT) .....	--	--	64	--	--	--	--	--	1	--	1
Williston (ND) .....	--	--	-6	--	--	--	--	--	*	--	--
<b>Montana Power Co (The)</b> .....	<b>1,510,277</b>	<b>1,617</b>	<b>693</b>	<b>230,849</b>	--	--	<b>947</b>	<b>3</b>	<b>7</b>	<b>506</b>	<b>16</b>
Black Eagle (MT) .....	--	--	--	8,657	--	--	--	--	--	--	--
Cochrane (MT) .....	--	--	--	18,024	--	--	--	--	--	--	--
Colstrip (MT) .....	1,405,458	1,598	--	--	--	--	880	3	--	466	14
Corette, J E (MT) .....	104,819	--	693	--	--	--	67	--	7	40	--
Frank Bird (MT) .....	--	--	--	--	--	--	--	--	--	--	--
Hauser Lake (MT) .....	--	--	--	10,292	--	--	--	--	--	--	--
Holter (MT) .....	--	--	--	18,096	--	--	--	--	--	--	--
Kerr (MT) .....	--	--	--	73,321	--	--	--	--	--	--	--
Lake Diesel (MT) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Montana Power Co (The)</b>											
Madison (MT) .....	--	--	--	5,057	--	--	--	--	--	--	--
Milltown (MT) .....	--	--	--	944	--	--	--	--	--	--	--
Morony (MT) .....	--	--	--	18,352	--	--	--	--	--	--	--
Mystic Lake (MT) .....	--	--	--	2,882	--	--	--	--	--	--	--
Rainbow (MT) .....	--	--	--	19,307	--	--	--	--	--	--	--
Ryan (MT) .....	--	--	--	28,937	--	--	--	--	--	--	--
Thompson Falls (MT) .....	--	--	--	26,980	--	--	--	--	--	--	--
Yellowstone (MT) .....	--	19	--	--	--	--	--	*	--	--	1
<b>Montaup Electric Company</b> .....	<b>57,318</b>	<b>5,505</b>	--	--	--	--	<b>21</b>	<b>9</b>	--	<b>77</b>	<b>76</b>
Somerset (MA) .....	57,318	5,505	--	--	--	--	21	9	--	77	76
<b>Montezuma (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Montezuma (IA) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Moon Lake Elec Assn Inc</b> .....	--	--	--	<b>789</b>	--	--	--	--	--	--	--
Uintah (UT) .....	--	--	--	568	--	--	--	--	--	--	--
Yellowstone (UT) .....	--	--	--	221	--	--	--	--	--	--	--
<b>Moorhead (City of)</b> .....	--	--	--	--	--	--	--	--	--	<b>2</b>	*
Moorhead (MN) .....	--	--	--	--	--	--	--	--	--	2	*
<b>Moose Lake (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Moose Lake (MN) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Mora (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Mora (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Morgan (City of)</b> .....	--	--	<b>127</b>	--	--	--	--	--	<b>2</b>	--	--
Morgan City (LA) .....	--	--	127	--	--	--	--	--	2	--	--
<b>Morrisville (Village of)</b> .....	--	--	--	<b>641</b>	--	--	--	--	--	--	--
Cadys Falls (VT) .....	--	--	--	396	--	--	--	--	--	--	--
Morrisville (VT) .....	--	--	--	250	--	--	--	--	--	--	--
W K Sanders (VT) .....	--	--	--	-5	--	--	--	--	--	--	--
<b>Mount Pleasant (City of)</b> .....	--	--	--	<b>361</b>	--	--	--	--	--	--	--
Lower (UT) .....	--	--	--	72	--	--	--	--	--	--	--
Unit 3 (UT) .....	--	--	--	99	--	--	--	--	--	--	--
Unit 4 (UT) .....	--	--	--	90	--	--	--	--	--	--	--
Upper (UT) .....	--	--	--	100	--	--	--	--	--	--	--
<b>Mountain Lake (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Mountain Lake (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Mt Pleasant (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Mt Pleasant (IA) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Mullen (Village of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Mullen (NE) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Mulvane (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	<b>1</b>
Mulvane (KS) .....	--	--	--	--	--	--	--	--	--	--	1
<b>Murray (City of)</b> .....	--	<b>1</b>	<b>5</b>	<b>263</b>	--	--	--	*	*	--	*
Diesel (UT) .....	--	1	5	--	--	--	--	*	*	--	*
Little Cottonwood (UT) .....	--	--	--	263	--	--	--	--	--	--	--
<b>Muscatine (City of)</b> .....	<b>108,132</b>	--	<b>325</b>	--	--	--	<b>71</b>	--	<b>4</b>	<b>171</b>	<b>2</b>
Muscatine (IA) .....	108,132	--	325	--	--	--	71	--	4	171	2
<b>Muscoda (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Muscoda (WI) .....	--	--	--	--	--	--	--	--	--	--	--
<b>N Y State Elec &amp; Gas Corp</b> .....	<b>778,708</b>	<b>467</b>	--	<b>27,216</b>	--	--	<b>313</b>	<b>1</b>	--	<b>387</b>	<b>9</b>
Cadyville (NY) .....	--	--	--	2,289	--	--	--	--	--	--	--
Goudey (NY) .....	49,140	4	--	--	--	--	18	*	--	38	1

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>N Y State Elec &amp; Gas Corp</b>											
Greenidge (NY) .....	59,064	49	--	--	--	--	22	*	--	46	1
Harris Lake (NY) .....	--	-11	--	--	--	--	--	--	--	--	*
Hickling (NY) .....	29,937	--	--	--	--	--	25	--	--	60	--
High Falls (NY) .....	--	--	--	8,036	--	--	--	--	--	--	--
Jennison (NY) .....	18,813	--	--	--	--	1,937	12	--	--	32	--
Kents Falls (NY) .....	--	--	--	4,267	--	--	--	--	--	--	--
Keuka (NY) .....	--	--	--	479	--	--	--	--	--	--	--
Mechanicville (NY) .....	--	--	--	9,072	--	--	--	--	--	--	--
Mill "C" (NY) .....	--	--	--	1,082	--	--	--	--	--	--	--
Milliken (NY) .....	192,258	206	--	--	--	--	69	*	--	79	2
Rainbow Falls (NY) .....	--	--	--	844	--	--	--	--	--	--	--
Seneca Falls (NY) .....	--	--	--	929	--	--	--	--	--	--	--
Somerset (NY) .....	429,496	219	--	--	--	--	166	*	--	132	4
Waterloo (NY) .....	--	--	--	218	--	--	--	--	--	--	--
<b>Naknek Electric Assn Inc</b>											
Naknek (AK) .....	--	1,455	--	--	--	--	--	2	--	--	21
Naknek (AK) .....	--	1,455	--	--	--	--	--	2	--	--	21
<b>Nantahala Pwr &amp; Lgt Co</b>											
Bear Creek (NC) .....	--	--	--	45,072	--	--	--	--	--	--	--
Bear Creek (NC) .....	--	--	--	4,626	--	--	--	--	--	--	--
Bryson (NC) .....	--	--	--	560	--	--	--	--	--	--	--
Cedar Cliff (NC) .....	--	--	--	2,727	--	--	--	--	--	--	--
Dillsboro (NC) .....	--	--	--	98	--	--	--	--	--	--	--
Franklin (NC) .....	--	--	--	592	--	--	--	--	--	--	--
Mission (NC) .....	--	--	--	799	--	--	--	--	--	--	--
Nantahala (NC) .....	--	--	--	21,765	--	--	--	--	--	--	--
Queens Creek (NC) .....	--	--	--	679	--	--	--	--	--	--	--
Tennessee Creek (NC) .....	--	--	--	4,841	--	--	--	--	--	--	--
Thorpe (NC) .....	--	--	--	7,263	--	--	--	--	--	--	--
Tuckasegee (NC) .....	--	--	--	1,122	--	--	--	--	--	--	--
<b>Nantucket Elec Co</b>											
Nantucket (MA) .....	--	7,539	--	--	--	--	--	13	--	--	3
Nantucket (MA) .....	--	7,539	--	--	--	--	--	13	--	--	3
<b>Natchitoches (City of)</b>											
Natchitoches (LA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>National Hydro</b>											
Dayton (IL) .....	--	--	--	1,202	--	--	--	--	--	--	--
Dayton (IL) .....	--	--	--	1,202	--	--	--	--	--	--	--
<b>Nebraska City (City of)</b>											
Nebraska City (NE) .....	--	120	1,876	--	--	--	--	*	19	--	--
Nebraska City (NE) .....	--	117	1,826	--	--	--	--	*	19	--	--
Syracuse No 2 (NE) .....	--	3	50	--	--	--	--	*	1	--	--
<b>Nebraska Pub Power Dist</b>											
Columbus (NE) .....	810,804	252	3,247	13,418	--	--	474	1	36	618	18
Columbus (NE) .....	--	--	--	7,002	--	--	--	--	--	--	--
Cooper (NE) .....	--	--	--	--	--	--	--	--	--	--	--
David Cit, (NE) .....	--	7	22	--	--	--	--	*	*	--	*
Gentleman (NE) .....	687,637	--	2,623	--	--	--	397	--	28	543	8
Hallam (NE) .....	--	--	505	--	--	--	--	--	6	--	3
Hebron (NE) .....	--	99	--	--	--	--	--	*	--	--	4
Kearney (NE) .....	--	--	--	--	--	--	--	--	--	--	--
Lyons (NE) .....	--	9	--	--	--	--	--	*	--	--	*
Madison (NE) .....	--	6	23	--	--	--	--	*	*	--	*
Mc Cook (NE) .....	--	56	--	--	--	--	--	*	--	--	4
Minnehadzuza (NE) .....	--	--	--	--	--	--	--	--	--	--	--
Mobile (NE) .....	--	--	--	--	--	--	--	--	--	--	--
Monroe (NE) .....	--	--	--	1,714	--	--	--	--	--	--	--
North Platte (NE) .....	--	--	--	3,612	--	--	--	--	--	--	--
Ord (NE) .....	--	37	25	--	--	--	--	*	*	--	*
Schuyler (NE) .....	--	--	--	--	--	--	--	--	--	--	--
Sheldon (NE) .....	123,167	--	36	--	--	675	77	--	*	75	--
Spencer (NE) .....	--	--	--	1,090	--	--	--	--	--	--	--
Sutherland (NE) .....	--	13	--	--	--	--	--	*	--	--	*
Wakefield (NE) .....	--	25	13	--	--	--	--	*	*	--	*
<b>Nebraska Pub Power Dist</b>											
Lodgepole (NE) .....	--	2	--	--	--	--	--	*	--	--	*
Lodgepole (NE) .....	--	2	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Neodesha (City of)	--	--	--	--	--	--	--	--	--	--	*
Neodesha (KS)	--	--	--	--	--	--	--	--	--	--	*
Nevada Irrigation Dist	--	--	--	47,667	--	--	--	--	--	--	--
Bowman (CA)	--	--	--	1,021	--	--	--	--	--	--	--
Chicago Park (CA)	--	--	--	22,540	--	--	--	--	--	--	--
Combie No (CA)	--	--	--	78	--	--	--	--	--	--	--
Combie So (CA)	--	--	--	905	--	--	--	--	--	--	--
Dutch Flat No.2 (CA)	--	--	--	15,295	--	--	--	--	--	--	--
Rollins (CA)	--	--	--	7,659	--	--	--	--	--	--	--
Scott Flat (CA)	--	--	--	169	--	--	--	--	--	--	--
Nevada Power Co	226,699	284	53,373	--	--	--	146	1	517	214	69
Clark (NV)	--	--	52,955	--	--	--	--	--	511	--	32
Gardner, Reid (NV)	226,699	284	--	--	--	--	146	1	--	214	4
Sun Peak (NV)	--	--	418	--	--	--	--	--	5	--	--
Sunrise (NV)	--	--	--	--	--	--	--	--	*	--	32
New England Power Co	827,366	44,560	2,475	141,362	--	--	314	81	66	372	865
Bear Swamp (MA)	--	--	--	-17,861	--	--	--	--	--	--	--
Bellows Falls (VT)	--	--	--	22,299	--	--	--	--	--	--	--
Brayton Point (MA)	657,136	40,141	2,475	--	--	--	246	74	66	256	436
Comerford (NH)	--	--	--	34,273	--	--	--	--	--	--	--
Deerfield No. 2 (MA)	--	--	--	3,908	--	--	--	--	--	--	--
Deerfield No. 3 (MA)	--	--	--	4,040	--	--	--	--	--	--	--
Deerfield No. 4 (MA)	--	--	--	3,691	--	--	--	--	--	--	--
Deerfield No. 5 (MA)	--	--	--	8,684	--	--	--	--	--	--	--
Fife Brook (MA)	--	--	--	4,107	--	--	--	--	--	--	--
Gloucester (MA)	--	180	--	--	--	--	--	--	--	--	1
Harriman (VT)	--	--	--	14,391	--	--	--	--	--	--	--
Manchester Street (RI)	--	--	--	--	--	--	--	--	--	--	--
Mcindoes (NH)	--	--	--	4,420	--	--	--	--	--	--	--
Moore (NH)	--	--	--	29,434	--	--	--	--	--	--	--
Newburyport (MA)	--	23	--	--	--	--	--	--	--	--	1
Salem Harbor (MA)	170,230	4,216	--	--	--	--	68	7	--	117	428
Searsburg (VT)	--	--	--	3,120	--	--	--	--	--	--	--
Sherman (MA)	--	--	--	4,117	--	--	--	--	--	--	--
Vernon (NH)	--	--	--	7,120	--	--	--	--	--	--	--
Vernon (VT)	--	--	--	4,592	--	--	--	--	--	--	--
Wilder (NH)	--	--	--	1,974	--	--	--	--	--	--	--
Wilder (VT)	--	--	--	9,053	--	--	--	--	--	--	--
New Hampton (City of)	--	--	--	--	--	--	--	--	--	--	*
New Hampton (IA)	--	--	--	--	--	--	--	--	--	--	*
New Lisbon (City of)	--	1	--	--	--	--	--	*	*	--	*
New Lisbon (WI)	--	1	--	--	--	--	1	*	*	--	*
New Orleans Pub Serv Inc	--	-13	244,268	--	--	--	--	--	2,771	--	120
Michoud (LA)	--	--	244,268	--	--	--	--	--	2,771	--	118
Paterson, A B (LA)	--	-13	--	--	--	--	--	--	--	--	1
New Prague (City of)	--	7	90	--	--	--	--	*	1	--	*
New Prague (MN)	--	7	90	--	--	--	--	*	1	--	*
New Roads (City of)	--	--	--	--	--	--	--	*	--	--	*
New Roads (LA)	--	--	--	--	--	--	--	*	--	--	*
New Smyrna Beach (City of)	--	-21	--	--	--	--	--	*	--	--	2
Causeway (FL)	--	--	--	--	--	--	--	--	--	--	--
Glencoe Road (FL)	--	--	--	--	--	--	--	--	--	--	--
New Smyra (FL)	--	-8	--	--	--	--	--	*	--	--	1
W E Swoope (FL)	--	-13	--	--	--	--	--	*	--	--	1
New Ulm (City of)	--	2	3,888	--	--	--	--	*	88	1	3
New Ulm (MN)	--	2	3,888	--	--	--	--	*	88	1	3
Newberry (City of)	--	--	--	--	--	--	--	--	--	--	*
Newberry (MI)	--	--	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Newport Electric Corp</b> .....	--	10	--	--	--	--	--	*	--	--	2
Eldred (RI) .....	--	--	--	--	--	--	--	--	--	--	1
Jepson (RI) .....	--	10	--	--	--	--	--	*	--	--	1
<b>Niagara Mohawk Power Corp</b> .....	526,268	60,555	58,788	280,860	1,063,237	--	210	102	688	216	975
Albany (NY) .....	--	58,267	57,789	--	--	--	--	98	665	--	333
Allens Falls (NY) .....	--	--	--	2,087	--	--	--	--	--	--	--
Bakers Falls (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Baldwinsville (NY) .....	--	--	--	205	--	--	--	--	--	--	--
Beardslee (NY) .....	--	--	--	5,266	--	--	--	--	--	--	--
Beebee Island (NY) .....	--	--	--	3,633	--	--	--	--	--	--	--
Belfort (NY) .....	--	--	--	861	--	--	--	--	--	--	--
Bennetts Bridge (NY) .....	--	--	--	10,231	--	--	--	--	--	--	--
Black River (NY) .....	--	--	--	3,477	--	--	--	--	--	--	--
Blake (NY) .....	--	--	--	6,604	--	--	--	--	--	--	--
Browns Falls (NY) .....	--	--	--	6,785	--	--	--	--	--	--	--
Chasm (NY) .....	--	--	--	1,902	--	--	--	--	--	--	--
Colton (NY) .....	--	--	--	20,600	--	--	--	--	--	--	--
Deferiet (NY) .....	--	--	--	4,478	--	--	--	--	--	--	--
Dunkirk (NY) .....	254,022	1,601	--	--	--	--	99	3	--	113	1
Eagle (NY) .....	--	--	--	2,653	--	--	--	--	--	--	--
East Norfolk (NY) .....	--	--	--	2,479	--	--	--	--	--	--	--
Eal Weir (NY) .....	--	--	--	866	--	--	--	--	--	--	--
Effley (NY) .....	--	--	--	1,093	--	--	--	--	--	--	--
Elmer (NY) .....	--	--	--	812	--	--	--	--	--	--	--
Ephratah (NY) .....	--	--	--	2,045	--	--	--	--	--	--	--
Feeder Dam (NY) .....	--	--	--	3,058	--	--	--	--	--	--	--
Five Falls (NY) .....	--	--	--	10,795	--	--	--	--	--	--	--
Flat Rock (NY) .....	--	--	--	1,503	--	--	--	--	--	--	--
Franklin (NY) .....	--	--	--	775	--	--	--	--	--	--	--
Fulton (NY) .....	--	--	--	464	--	--	--	--	--	--	--
Glenwood (NY) .....	--	--	--	584	--	--	--	--	--	--	--
Granby (NY) .....	--	--	--	5,845	--	--	--	--	--	--	--
Green Island (NY) .....	--	--	--	3,672	--	--	--	--	--	--	--
Hannawa (NY) .....	--	--	--	5,253	--	--	--	--	--	--	--
Herrings (NY) .....	--	--	--	1,980	--	--	--	--	--	--	--
Hauvelton (NY) .....	--	--	--	458	--	--	--	--	--	--	--
High Dam (NY) .....	--	--	--	--	--	--	--	--	--	--	--
High Falls (NY) .....	--	--	--	2,622	--	--	--	--	--	--	--
Higley (NY) .....	--	--	--	3,414	--	--	--	--	--	--	--
Hogansburg (NY) .....	--	--	--	98	--	--	--	--	--	--	--
Huntley, C R (NY) .....	272,246	681	--	--	--	--	111	1	--	103	1
Hydraulic Race (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Inghams (NY) .....	--	--	--	2,951	--	--	--	--	--	--	--
Johnsonville (NY) .....	--	--	--	783	--	--	--	--	--	--	--
Kamargo (NY) .....	--	--	--	2,374	--	--	--	--	--	--	--
Lighthouse Hill (NY) .....	--	--	--	2,431	--	--	--	--	--	--	--
Macomb (NY) .....	--	--	--	434	--	--	--	--	--	--	--
Minetto (NY) .....	--	--	--	3,847	--	--	--	--	--	--	--
Moreau (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Moshier (NY) .....	--	--	--	2,698	--	--	--	--	--	--	--
Nine Mile Point (NY) .....	--	6	--	--	1,063,237	--	--	*	--	--	4
Norfolk (NY) .....	--	--	--	2,391	--	--	--	--	--	--	--
Norwood (NY) .....	--	--	--	1,536	--	--	--	--	--	--	--
Oak Orchard (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Oswegatchie (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Oswego (NY) .....	--	--	999	--	--	--	--	--	23	--	635
Oswego Falls Es (NY) .....	--	--	--	2,890	--	--	--	--	--	--	--
Oswego Falls Ws (NY) .....	--	--	--	1,223	--	--	--	--	--	--	--
Parishville (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Piercefield (NY) .....	--	--	--	1,488	--	--	--	--	--	--	--
Prospect (NY) .....	--	--	--	1,704	--	--	--	--	--	--	--
Rainbow (NY) .....	--	--	--	10,771	--	--	--	--	--	--	--
Raymondville (NY) .....	--	--	--	932	--	--	--	--	--	--	--
Schaghticoke (NY) .....	--	--	--	6,959	--	--	--	--	--	--	--
School Street (NY) .....	--	--	--	17,365	--	--	--	--	--	--	--
Schuylerville (NY) .....	--	--	--	766	--	--	--	--	--	--	--
Sewalls (NY) .....	--	--	--	1,372	--	--	--	--	--	--	--

See footnotes at end of table.



**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Niagara Mohawk Power Corp</b>											
Sherman Island (NY) .....	--	--	--	14,937	--	--	--	--	--	--	--
So Glens Falls (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Soft Maple (NY) .....	--	--	--	2,633	--	--	--	--	--	--	--
South Colton (NY) .....	--	--	--	8,860	--	--	--	--	--	--	--
South Edwards (NY) .....	--	--	--	1,404	--	--	--	--	--	--	--
Spier Falls (NY) .....	--	--	--	22,054	--	--	--	--	--	--	--
Stark (NY) .....	--	--	--	10,035	--	--	--	--	--	--	--
Stewarts Bridge (NY) .....	--	--	--	10,770	--	--	--	--	--	--	--
Stuyvesant Falls (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Sugar Island (NY) .....	--	--	--	2,908	--	--	--	--	--	--	--
Taylorville (NY) .....	--	--	--	2,219	--	--	--	--	--	--	--
Trenton (NY) .....	--	--	--	12,363	--	--	--	--	--	--	--
Varick (NY) .....	--	--	--	3,510	--	--	--	--	--	--	--
Waterport (NY) .....	--	--	--	1,372	--	--	--	--	--	--	--
West, E J (NY) .....	--	--	--	5,989	--	--	--	--	--	--	--
Yaleville (NY) .....	--	--	--	293	--	--	--	--	--	--	--
<b>Niles (City of)</b>											
Niles (MI) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Nome Lgt &amp; Pwr Util</b>											
Snake River (AK) .....	--	2,536	--	--	--	--	--	4	--	--	1
<b>North Branch (City of)</b>											
North Branch (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>North Cent Pwr Co Inc</b>											
Arpin (WI) .....	--	--	--	909	--	--	--	--	--	--	*
Radisson (WI) .....	--	--	--	702	--	--	--	--	--	--	--
Radisson (WI) .....	--	--	--	106	--	--	--	--	--	--	*
Winter (WI) .....	--	--	--	101	--	--	--	--	--	--	--
<b>North Little Rk (City of)</b>											
Murray (AR) .....	--	--	--	13,300	--	--	--	--	--	--	--
<b>Northeast Mo El Pwr Coop</b>											
South River Station (MO) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Northeast Nucl Energy Co</b>											
Millstone (CT) .....	--	--	--	--	1,325,708	--	--	--	--	--	--
<b>Northern Ind Pub Serv Co</b>											
Bailey (IN) .....	1,172,630	--	39,329	7,253	--	--	641	--	429	635	--
Bailey (IN) .....	255,092	--	2,769	--	--	--	123	--	30	80	--
Michigan City (IN) .....	236,420	--	22,888	--	--	--	123	--	246	103	--
Mitchell, Dean H (IN) .....	145,857	--	9,050	--	--	--	83	--	100	117	--
Norway (IN) .....	--	--	--	2,951	--	--	--	--	--	--	--
Oakdale (IN) .....	--	--	--	4,302	--	--	--	--	--	--	--
Schahfer, R. M. (IN) .....	535,261	--	4,622	--	--	--	312	--	53	335	--
<b>Northern States Power Co</b>											
Alliant (MN) .....	1,760,650	45,187	13,501	51,801	1,199,944	--	1,156	3	204	1,966	192
Alliant (MN) .....	--	-9	--	--	--	--	--	--	--	--	*
Angus Anson (SD) .....	--	--	-178	--	--	--	--	--	2	--	21
Apple River (WI) .....	--	--	--	987	--	--	--	--	--	--	--
Bay Front (WI) .....	2,472	--	6,752	--	--	13,287	2	--	98	13	--
Big Falls (WI) .....	--	--	--	2,546	--	--	--	--	--	--	--
Black Dog (MN) .....	52,509	--	690	--	--	--	35	--	8	147	*
Blue Lake (MN) .....	--	-224	--	--	--	--	--	--	--	--	30
Cedar Falls (WI) .....	--	--	--	1,945	--	--	--	--	--	--	--
Chippewa Falls (WI) .....	--	--	--	2,707	--	--	--	--	--	--	--
Cornell (WI) .....	--	--	--	4,250	--	--	--	--	--	--	--
Dells (WI) .....	--	--	--	2,191	--	--	--	--	--	--	--
Flambeau (WI) .....	--	--	3,573	--	--	--	--	--	59	--	--
French Island (WI) .....	--	-147	3	--	--	6,091	--	--	--	--	34
Granite City (MN) .....	--	--	-19	--	--	--	--	--	4	--	-1
Hayward (WI) .....	--	--	--	133	--	--	--	--	--	--	--
Hennepin Island (MN) .....	--	--	--	6,919	--	--	--	--	--	--	--
High Bridge (MN) .....	92,764	--	2,194	--	--	--	59	--	23	98	5
Holcombe (WI) .....	--	--	--	4,647	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Northern States Power Co</b>											
Holland (MN) .....	--	--	--	--	--	6	--	--	--	--	--
Inver Hills (MN) .....	--	-219	--	--	--	--	--	*	--	--	30
Jim Falls (WI) .....	--	--	--	6,377	--	--	--	--	--	--	--
Key City (MN) .....	--	--	-95	--	--	--	--	--	--	--	3
King (MN) .....	316,456	36,673	72	--	--	2,351	173	--	1	146	--
Ladysmith (WI) .....	--	--	--	661	--	--	--	--	--	--	--
Menomonie (WI) .....	--	--	--	1,363	--	--	--	--	--	--	--
Minnesota Valley (MN) .....	4,048	3	141	--	--	--	3	*	2	22	*
Monticello (MN) .....	--	--	--	--	409,499	--	--	--	--	--	--
Pathfinder (SD) .....	--	--	-189	--	--	--	--	--	--	--	--
Prairie Island (MN) .....	--	--	--	--	790,445	--	--	--	--	--	--
Redwing (MN) .....	--	--	5	--	--	11,384	--	*	--	--	--
Riverdale (WI) .....	--	--	--	194	--	--	--	--	--	--	--
Riverside (MN) .....	176,106	8,743	498	--	--	--	106	*	5	102	2
Saxon Falls (MI) .....	--	--	--	1,021	--	--	--	--	--	--	--
Sherburne County (MN) .....	1,116,295	748	--	--	--	--	778	1	--	1,438	3
St Croix Falls (WI) .....	--	--	--	6,505	--	--	--	--	--	--	--
Superior Falls (MI) .....	--	--	--	1,176	--	--	--	--	--	--	--
Thornapple (WI) .....	--	--	--	625	--	--	--	--	--	--	--
Trego (WI) .....	--	--	--	526	--	--	--	--	--	--	--
United Health (MN) .....	--	-26	--	--	--	--	--	*	--	--	*
United Hospital (MN) .....	--	-19	--	--	--	--	--	*	--	--	*
West Faribault (MN) .....	--	--	-28	--	--	--	--	--	--	--	--
Wheaton (WI) .....	--	-336	--	--	--	--	--	*	--	--	62
White River (WI) .....	--	--	--	326	--	--	--	--	--	--	--
Wilmarth (MN) .....	--	--	84	--	--	13,033	--	--	2	--	--
Wissota (WI) .....	--	--	--	6,702	--	--	--	--	--	--	--
<b>Northway Power &amp; Light</b>											
Northway (AK) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Northwestern Pub Serv Co</b>											
Aberdeen (SD) .....	--	-149	-24	--	--	--	--	*	*	--	17
Clark (SD) .....	--	-29	--	--	--	--	--	--	--	--	7
Faulkton (SD) .....	--	-8	--	--	--	--	--	--	--	--	*
Highmore (SD) .....	--	-9	--	--	--	--	--	--	--	--	*
Huron (SD) .....	--	-5	--	--	--	--	--	--	--	--	*
Huron (SD) .....	--	-40	--	--	--	--	--	*	--	--	7
Mobile (SD) .....	--	-6	--	--	--	--	--	--	--	--	*
Redfield (SD) .....	--	-19	-10	--	--	--	--	*	*	--	*
Webster (SD) .....	--	-24	--	--	--	--	--	*	--	--	*
Yankton New (SD) .....	--	-9	-14	--	--	--	--	*	*	--	2
<b>Northwestern Wis Elec Co</b>											
Black Brook (WI) .....	--	-58	--	645	--	--	--	*	--	--	2
Black Brook (WI) .....	--	--	--	96	--	--	--	--	--	--	--
Clam Falls (WI) .....	--	--	--	-4	--	--	--	--	--	--	--
Clam River Dam (WI) .....	--	--	--	286	--	--	--	--	--	--	--
Danbury (WI) .....	--	-44	--	267	--	--	--	*	--	--	1
Frederic (WI) .....	--	-9	--	--	--	--	--	--	--	--	*
Grantsburg (WI) .....	--	-5	--	--	--	--	--	--	--	--	*
<b>Northwood (City of)</b>											
Northwood (ND) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Norton (City of)</b>											
Norton (KS) .....	--	--	8	--	--	--	--	*	1	--	*
Norton (KS) .....	--	--	8	--	--	--	--	*	1	--	*
<b>Norway (City of)</b>											
Norway (MI) .....	--	--	--	1,485	--	--	--	--	--	--	--
Norway (MI) .....	--	--	--	1,485	--	--	--	--	--	--	--
<b>Norwich (City of)</b>											
North Main (CT) .....	--	--	--	516	--	--	--	--	--	--	2
North Main (CT) .....	--	--	--	516	--	--	--	--	--	--	2
Occum (CT) .....	--	--	--	--	--	--	--	--	--	--	--
10Th Street (CT) .....	--	--	--	--	--	--	--	--	--	--	--
2Nd Street (CT) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Nushagak Elec Coop Inc</b>											
Dillingham (AK) .....	--	1,498	--	--	--	--	--	2	--	--	15
Dillingham (AK) .....	--	1,498	--	--	--	--	--	2	--	--	15

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Oakdale South San Joaquin .....	--	--	--	30,468	--	--	--	--	--	--	--
Beardsley (CA) .....	--	--	--	2,326	--	--	--	--	--	--	--
Donnels (CA) .....	--	--	--	19,426	--	--	--	--	--	--	--
Sand Bar (CA) .....	--	--	--	5,453	--	--	--	--	--	--	--
Tulloch (CA) .....	--	--	--	3,263	--	--	--	--	--	--	--
Oakley (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Oakely (KS) .....	--	--	--	--	--	--	--	--	--	--	--
Oberlin (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Oberlin (KS) .....	--	--	--	--	--	--	--	--	--	--	--
Oberlin (City of) .....	--	5	275	--	--	--	--	*	3	--	1
Oberlin (OH) .....	--	5	275	--	--	--	--	*	3	--	1
Oconto Electric Coop .....	--	--	--	305	--	--	--	--	--	--	--
Stiles (WI) .....	--	--	--	305	--	--	--	--	--	--	--
Odessa (City of) .....	--	21	15	--	--	--	--	*	*	--	1
Odessa (MO) .....	--	21	15	--	--	--	--	*	*	--	1
Ogden (City of) .....	--	4	1	--	--	--	--	*	*	--	*
Ogden (IA) .....	--	4	1	--	--	--	--	*	*	--	*
Oglethorpe Power Corp .....	--	--	--	612	--	--	--	--	--	--	--
Tallassee (GA) .....	--	--	--	612	--	--	--	--	--	--	--
Ohio Edison Co .....	1,620,069	1,632	--	--	--	--	675	3	--	756	39
Burger, R E (OH) .....	220,103	108	--	--	--	--	104	*	--	157	2
Edgewater (OH) .....	--	39	--	--	--	--	--	*	--	--	11
Gorge Steam (OH) .....	--	--	--	--	--	--	--	--	--	--	--
Mad River (OH) .....	--	-78	--	--	--	--	--	--	--	--	16
Niles (OH) .....	123,871	60	--	--	--	--	56	*	--	73	8
Sammis (OH) .....	1,276,095	1,503	--	--	--	--	515	3	--	526	3
West Lorain (OH) .....	--	--	--	--	--	--	--	--	--	--	--
Ohio Power Co .....	1,907,636	9,502	--	18,331	--	--	754	16	--	2,697	96
Gavin, Gen J M (OH) .....	64,858	3,763	--	--	--	--	30	7	--	1,932	47
Kammer (WV) .....	410,877	246	--	--	--	--	159	*	--	96	2
Mitchell (WV) .....	896,700	1,611	--	--	--	--	351	3	--	247	28
Muskingum River (OH) .....	535,201	3,882	--	--	--	--	215	7	--	422	18
Racine (OH) .....	--	--	--	18,331	--	--	--	--	--	--	--
Tidd (OH) .....	--	--	--	--	--	--	--	--	--	--	--
Ohio Valley Elec Corp .....	702,913	214	--	--	--	--	272	*	--	606	1
Kyger Creek (OH) .....	702,913	214	--	--	--	--	272	*	--	606	1
Oklahoma Gas & Elec Co .....	1,358,037	187	107,683	--	--	--	819	*	1,210	1,337	468
Arbuckle (OK) .....	--	--	--	--	--	--	--	--	--	--	--
Conoco (OK) .....	--	--	45,218	--	--	--	--	--	459	--	--
Enid (OK) .....	--	--	76	--	--	--	--	--	2	--	--
Horseshoe Lake (OK) .....	--	143	31,405	--	--	--	--	*	375	--	78
Muskogee (OK) .....	677,711	--	7,726	--	--	--	427	--	96	700	41
Mustang (OK) .....	--	9	32	--	--	--	--	*	1	--	12
Seminole (OK) .....	--	--	23,226	--	--	--	--	--	278	--	319
Sooner (OK) .....	680,326	35	--	--	--	--	392	*	--	637	18
Woodward (OK) .....	--	--	--	--	--	--	--	--	--	--	--
Omaha Public Power Dist .....	471,679	223	853	--	362,181	--	303	1	10	701	40
Fort Calhoun (NE) .....	--	--	--	--	362,181	--	--	--	--	--	--
Jones Street (NE) .....	--	-31	--	--	--	--	--	*	--	--	20
Nebraska City (NE) .....	321,158	254	--	--	--	--	199	*	--	391	3
North Omaha (NE) .....	150,521	--	856	--	--	--	104	--	10	310	--
Sarpy (NE) .....	--	--	-3	--	--	--	--	--	*	--	17
Onawa (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Onawa (IA) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Orange &amp; Rockland UtI Inc</b> .....	111,799	43,914	199,008	15,952	—	—	49	74	2,052	63	766
Bowline Point (NY) .....	—	43,906	168,974	—	—	—	—	74	1,724	—	657
Grahamsville (NY) .....	—	—	—	7,995	—	—	—	—	—	—	—
Hillburn (NY) .....	—	—	44	—	—	—	—	—	1	—	4
Lovett (NY) .....	111,799	8	29,773	—	—	—	49	*	324	63	100
Mongaup (NY) .....	—	—	—	1,849	—	—	—	—	—	—	—
Rio (NY) .....	—	—	—	4,380	—	—	—	—	—	—	—
Shoemaker (NY) .....	—	—	217	—	—	—	—	—	4	—	5
Swinging Bridge 1 (NY) .....	—	—	—	1,041	—	—	—	—	—	—	—
Swinging Bridge 2 (NY) .....	—	—	—	687	—	—	—	—	—	—	—
<b>Orcas Power and Light Co</b> .....	—	—	—	—	—	—	—	—	—	—	—
Eastsound (WA) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Oregon Trail Elec Coop</b> .....	—	—	—	102	—	—	—	—	—	—	—
Rock Creek (OR) .....	—	—	—	102	—	—	—	—	—	—	—
<b>Orlando (City of)</b> .....	290,517	10,912	22,443	—	—	—	110	20	264	31	197
Indian River (FL) .....	—	10,753	22,443	—	—	—	—	20	264	—	191
Stanton (FL) .....	290,517	159	—	—	—	—	110	*	—	31	6
<b>Oroville Wyandotte I Dist</b> .....	—	—	—	65,267	—	—	—	—	—	—	—
Forbestown (CA) .....	—	—	—	22,377	—	—	—	—	—	—	—
Kelly Ridge (CA) .....	—	—	—	7,960	—	—	—	—	—	—	—
Sly Creek (CA) .....	—	—	—	3,647	—	—	—	—	—	—	—
Woodleaf (CA) .....	—	—	—	31,283	—	—	—	—	—	—	—
<b>Orrville (City of)</b> .....	30,925	—	45	—	—	—	20	—	1	2	—
Orrville (OH) .....	30,925	—	45	—	—	—	20	—	1	2	—
<b>Osage (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	1
Osage (IA) .....	—	—	—	—	—	—	—	—	—	—	1
<b>Osage City (City of)</b> .....	—	1	4	—	—	—	—	*	*	—	*
Osage (KS) .....	—	1	4	—	—	—	—	*	*	—	*
<b>Osawatomie (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	*
Osawatomie (KS) .....	—	—	—	—	—	—	—	—	—	—	*
<b>Osborne (City of)</b> .....	—	1	—	—	—	—	—	*	*	—	*
Osborne (KS) .....	—	1	—	—	—	—	—	*	*	—	*
<b>Osceola (City of)</b> .....	—	—	—	—	—	—	—	—	—	—	—
Osceola (AR) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Ottawa (City of)</b> .....	—	-2	-7	—	—	—	—	*	*	—	1
Ottawa (KS) .....	—	-2	-7	—	—	—	—	*	*	—	1
<b>Otter Tail Power Co</b> .....	272,829	426	—	2,337	—	—	239	1	—	258	16
Bemidji (MN) .....	—	—	—	45	—	—	—	—	—	—	—
Big Stone (SD) .....	234,382	328	—	—	—	—	216	1	—	228	5
Dayton Hollow (MN) .....	—	—	—	692	—	—	—	—	—	—	—
Hoot Lake (MN) .....	38,447	142	—	520	—	—	23	*	—	31	*
Jamestown (ND) .....	—	-31	—	—	—	—	—	*	—	—	7
Lake Preston (SD) .....	—	-13	—	—	—	—	—	*	—	—	4
Pisgah (MN) .....	—	—	—	421	—	—	—	—	—	—	—
Port 148 (MN) .....	—	—	—	—	—	—	—	—	—	—	—
Taplin Gorge (MN) .....	—	—	—	390	—	—	—	—	—	—	—
Wright (MN) .....	—	—	—	269	—	—	—	—	—	—	—
<b>Ottumwa (City of)</b> .....	—	—	—	815	—	—	—	—	—	—	—
Ottumwa (IA) .....	—	—	—	815	—	—	—	—	—	—	—
<b>Owatonna (City of)</b> .....	—	—	85	—	—	—	—	—	1	—	—
Owatonna (MN) .....	—	—	85	—	—	—	—	—	1	—	—
<b>Owensboro (City of)</b> .....	244,051	463	—	—	—	—	111	1	—	160	2
Elmer Smith (KY) .....	244,051	463	—	—	—	—	111	1	—	160	2

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Owensville (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Owensville (MO) .....	--	--	--	--	--	--	--	--	--	--	--
Oxford (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Oxford (NE) .....	--	--	--	--	--	--	--	--	--	--	*
Pacific Gas & Electric Co .....	--	176,346	1,567,624	1,079,683	1,490,920	--	--	275	15,220	--	3,941
• Central Storage • .....	--	--	--	--	--	--	--	--	--	--	84
Alta (CA) .....	--	--	--	430	--	--	--	--	--	--	--
Angels (CA) .....	--	--	--	723	--	--	--	--	--	--	--
Balch 1 (CA) .....	--	--	--	1,806	--	--	--	--	--	--	--
Balch 2 (CA) .....	--	--	--	56,808	--	--	--	--	--	--	--
Belden (CA) .....	--	--	--	5,824	--	--	--	--	--	--	--
Black, James B (CA) .....	--	--	--	88,384	--	--	--	--	--	--	--
Bucks Creek (CA) .....	--	--	--	33,023	--	--	--	--	--	--	--
Butt Valley (CA) .....	--	--	--	-77	--	--	--	--	--	--	--
Caribou 1 (CA) .....	--	--	--	722	--	--	--	--	--	--	--
Caribou 2 (CA) .....	--	--	--	5,160	--	--	--	--	--	--	--
Centerville (CA) .....	--	--	--	936	--	--	--	--	--	--	--
Chili Bar (CA) .....	--	--	--	5,077	--	--	--	--	--	--	--
Coal Canyon (CA) .....	--	--	--	195	--	--	--	--	--	--	--
Coleman (CA) .....	--	--	--	8,497	--	--	--	--	--	--	--
Contra Costa (CA) .....	--	--	295,124	--	--	--	--	--	2,808	--	503
Cow Creek (CA) .....	--	--	--	1,454	--	--	--	--	--	--	--
Crane Valley (CA) .....	--	--	--	447	--	--	--	--	--	--	--
Cresta (CA) .....	--	--	--	41,452	--	--	--	--	--	--	--
De Sabla (CA) .....	--	--	--	9,582	--	--	--	--	--	--	--
Deer Creek (CA) .....	--	--	--	2,024	--	--	--	--	--	--	--
Diablo Canyon (CA) .....	--	--	--	--	1,490,920	--	--	--	--	--	--
Downieville (CA) .....	--	-5	--	--	--	--	--	--	--	--	*
Drum 1 (CA) .....	--	--	--	14,050	--	--	--	--	--	--	--
Drum 2 (CA) .....	--	--	--	25,375	--	--	--	--	--	--	--
Dutch Flat (CA) .....	--	--	--	8,984	--	--	--	--	--	--	--
El Dorado (CA) .....	--	--	--	-16	--	--	--	--	--	--	--
Electra (CA) .....	--	--	--	52,520	--	--	--	--	--	--	--
Haas (CA) .....	--	--	--	35,846	--	--	--	--	--	--	--
Halsey (CA) .....	--	--	--	5,214	--	--	--	--	--	--	--
Hamilton Branch (CA) .....	--	--	--	1,430	--	--	--	--	--	--	--
Hat Creek 1 (CA) .....	--	--	--	2,827	--	--	--	--	--	--	--
Hat Creek 2 (CA) .....	--	--	--	3,619	--	--	--	--	--	--	--
Helms (CA) .....	--	--	--	-6,053	--	--	--	--	--	--	--
Humbolt Bay (CA) .....	--	--	21,455	--	--	--	--	296	--	--	93
Hunters Point (CA) .....	--	29	81,898	--	--	--	--	797	--	--	19
Inskip (CA) .....	--	--	--	5,091	--	--	--	--	--	--	--
Kerckhoff (CA) .....	--	--	--	248	--	--	--	--	--	--	--
Kerckhoff 2 (CA) .....	--	--	--	3,582	--	--	--	--	--	--	--
Kern (CA) .....	--	--	--	--	--	--	--	--	--	--	--
Kern Canyon (CA) .....	--	--	--	3,582	--	--	--	--	--	--	--
Kilarc (CA) .....	--	--	--	307	--	--	--	--	--	--	--
Kings River (CA) .....	--	--	--	20,204	--	--	--	--	--	--	--
Lime Saddle (CA) .....	--	--	--	545	--	--	--	--	--	--	--
Merced Falls (CA) .....	--	--	--	-12	--	--	--	--	--	--	--
Mobile Turbine (CA) .....	--	--	--	--	--	--	--	--	--	--	*
Morro Bay (CA) .....	--	109,602	113,166	--	--	--	--	174	1,195	--	415
Moss Landing (CA) .....	--	66,755	494,214	--	--	--	--	100	4,537	--	721
Murphys (CA) .....	--	--	--	2,162	--	--	--	--	--	--	--
Narrows (CA) .....	--	--	--	6,318	--	--	--	--	--	--	--
Newcastle (CA) .....	--	--	--	6,159	--	--	--	--	--	--	--
Oak Flat (CA) .....	--	--	--	368	--	--	--	--	--	--	--
Oakland (CA) .....	--	-76	--	--	--	--	--	--	--	--	26
Phoenix (CA) .....	--	--	--	1,369	--	--	--	--	--	--	--
Pit 1 (CA) .....	--	--	--	26,200	--	--	--	--	--	--	--
Pit 3 (CA) .....	--	--	--	42,966	--	--	--	--	--	--	--
Pit 4 (CA) .....	--	--	--	59,001	--	--	--	--	--	--	--
Pit 5 (CA) .....	--	--	--	100,174	--	--	--	--	--	--	--
Pit 6 (CA) .....	--	--	--	48,306	--	--	--	--	--	--	--
Pit 7 (CA) .....	--	--	--	70,086	--	--	--	--	--	--	--
Pittsburg (CA) .....	--	--	465,095	--	--	--	--	4,736	--	--	1,824

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Pacific Gas &amp; Electric Co</b>											
Poe (CA) .....	—	—	—	73,738	—	—	—	—	—	—	—
Potrero (CA) .....	—	41	96,672	—	—	—	—	*	852	—	255
Potter Valley (CA) .....	—	—	—	1,259	—	—	—	—	—	—	—
PVUSA 1 (CA) .....	—	—	—	—	—	13	—	—	—	—	—
PVUSA 3 (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (CA) .....	—	—	—	64,358	—	—	—	—	—	—	—
Salt Springs (CA) .....	—	—	—	17,259	—	—	—	—	—	—	—
San Joaquin No. 1a (CA) .....	—	—	—	228	—	—	—	—	—	—	—
San Joaquin No. 2 (CA) .....	—	—	—	1,930	—	—	—	—	—	—	—
San Joaquin 3 (CA) .....	—	—	—	2,282	—	—	—	—	—	—	—
South (CA) .....	—	—	—	4,881	—	—	—	—	—	—	—
Spaulding No. 1 (CA) .....	—	—	—	2,671	—	—	—	—	—	—	—
Spaulding No. 2 (CA) .....	—	—	—	1,209	—	—	—	—	—	—	—
Spaulding No. 3 (CA) .....	—	—	—	3,355	—	—	—	—	—	—	—
Spring Gap (CA) .....	—	—	—	4,594	—	—	—	—	—	—	—
Stanislaus (CA) .....	—	—	—	30,806	—	—	—	—	—	—	—
The Geysers (CA) .....	—	—	—	—	—	321,169	—	—	—	—	—
Tiger Creek (CA) .....	—	—	—	29,209	—	—	—	—	—	—	—
Toadtown (CA) .....	—	—	—	584	—	—	—	—	—	—	—
Tule River (CA) .....	—	—	—	2,142	—	—	—	—	—	—	—
Volta (CA) .....	—	—	—	5,228	—	—	—	—	—	—	—
Volta 2 (CA) .....	—	—	—	651	—	—	—	—	—	—	—
West Point (CA) .....	—	—	—	9,986	—	—	—	—	—	—	—
Wise (CA) .....	—	—	—	9,733	—	—	—	—	—	—	—
Wise 2 (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Wishon, A G (CA) .....	—	—	—	10,661	—	—	—	—	—	—	—
<b>Pacificorp</b> .....	<b>4,992,343</b>	<b>2,961</b>	<b>77,121</b>	<b>477,264</b>	—	—	<b>2,801</b>	<b>5</b>	<b>951</b>	<b>2,741</b>	<b>40</b>
American Fork (UT) .....	—	—	—	—	—	—	—	—	—	—	—
Ashton (ID) .....	—	—	—	1,879	—	—	—	—	—	—	—
Beaver Upper (UT) .....	—	—	—	469	—	—	—	—	—	—	—
Bend (OR) .....	—	—	—	162	—	—	—	—	—	—	—
Big Fork (MT) .....	—	—	—	468	—	—	—	—	—	—	—
Blundell (UT) .....	—	—	—	—	—	16,620	—	—	—	—	—
Bridger, Jim (WY) .....	1,465,107	1,043	—	—	—	—	813	2	—	631	20
Carbon (UT) .....	128,206	—	—	—	—	—	57	—	—	43	*
Centralia (WA) .....	738,400	313	—	—	—	—	470	1	—	489	4
Clearwater 1 (OR) .....	—	—	—	3,448	—	—	—	—	—	—	—
Clearwater 2 (OR) .....	—	—	—	4,490	—	—	—	—	—	—	—
Cline Falls (OR) .....	—	—	—	479	—	—	—	—	—	—	—
Condit (WA) .....	—	—	—	10,426	—	—	—	—	—	—	—
Copco 1 (CA) .....	—	—	—	5,243	—	—	—	—	—	—	—
Copco 2 (CA) .....	—	—	—	6,857	—	—	—	—	—	—	—
Cove (ID) .....	—	—	—	673	—	—	—	—	—	—	—
Cutler (UT) .....	—	—	—	6,013	—	—	—	—	—	—	—
Eagle Point (OR) .....	—	—	—	1,517	—	—	—	—	—	—	—
East Side (OR) .....	—	—	—	604	—	—	—	—	—	—	—
Fall Creek (CA) .....	—	—	—	1,079	—	—	—	—	—	—	—
Fish Creek (OR) .....	—	—	—	6,816	—	—	—	—	—	—	—
Ftn Green (UT) .....	—	—	—	86	—	—	—	—	—	—	—
Gadsby (UT) .....	—	—	64,822	—	—	—	—	—	752	—	—
Grace (ID) .....	—	—	—	3,127	—	—	—	—	—	—	—
Granite (UT) .....	—	—	—	379	—	—	—	—	—	—	—
Hunter (emery) (UT) .....	819,305	1,036	—	—	—	—	381	2	—	453	4
Huntington Canyon (UT) .....	624,245	—	—	—	—	—	272	—	—	577	3
Hydro No. 1 (UT) .....	—	—	—	107	—	—	—	—	—	—	—
Hydro No. 2 (UT) .....	—	—	—	77	—	—	—	—	—	—	—
Hydro No. 3 (UT) .....	—	—	—	88	—	—	—	—	—	—	—
Iron Gate (CA) .....	—	—	—	7,509	—	—	—	—	—	—	—
John C Boyle (OR) .....	—	—	—	12,657	—	—	—	—	—	—	—
Johnston, Dave (WY) .....	566,201	183	—	—	—	—	414	*	—	265	3
Last Chance (UT) .....	—	—	—	138	—	—	—	—	—	—	—
Lemolo 1 (OR) .....	—	—	—	7,516	—	—	—	—	—	—	—
Lemolo 2 (OR) .....	—	—	—	12,209	—	—	—	—	—	—	—
Little Mountain (UT) .....	—	—	10,795	—	—	—	—	—	184	—	1
Merwin (WA) .....	—	—	—	80,992	—	—	—	—	—	—	—
Naches (WA) .....	—	—	—	970	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Pacificorp</b>											
Naches Drop (WA) .....	—	—	—	333	—	—	—	—	—	—	—
Naughton (WY) .....	406,704	—	1,504	—	—	—	213	—	15	283	1
Olmstead (UT) .....	—	—	—	565	—	—	—	—	—	—	—
Oneida (ID) .....	—	—	—	1,342	—	—	—	—	—	—	—
Paris (ID) .....	—	—	—	48	—	—	—	—	—	—	—
Pioneer (UT) .....	—	—	—	708	—	—	—	—	—	—	—
Powerdale (OR) .....	—	—	—	4,550	—	—	—	—	—	—	—
Prospect 1 (OR) .....	—	—	—	—	—	—	—	—	—	—	—
Prospect 2 (OR) .....	—	—	—	24,507	—	—	—	—	—	—	—
Prospect 3 (OR) .....	—	—	—	2,616	—	—	—	—	—	—	—
Prospect 4 (OR) .....	—	—	—	—	—	—	—	—	—	—	—
Skookumchuck (WA) .....	—	—	—	88	—	—	—	—	—	—	—
Slide Creek (OR) .....	—	—	—	8,251	—	—	—	—	—	—	—
Snake Creek (UT) .....	—	—	—	105	—	—	—	—	—	—	—
Soda (ID) .....	—	—	—	-114	—	—	—	—	—	—	—
Soda Springs (OR) .....	—	—	—	6,549	—	—	—	—	—	—	—
St Anthony (ID) .....	—	—	—	-4	—	—	—	—	—	—	—
Stairs (UT) .....	—	—	—	27	—	—	—	—	—	—	—
Swift No. 2 (WA) .....	—	—	—	32,492	—	—	—	—	—	—	—
Swift 1 (WA) .....	—	—	—	107,112	—	—	—	—	—	—	—
Toketee (OR) .....	—	—	—	18,761	—	—	—	—	—	—	—
Viva (WY) .....	—	—	—	81	—	—	—	—	—	—	—
Wallowa Falls (OR) .....	—	—	—	290	—	—	—	—	—	—	—
Weber (UT) .....	—	—	—	429	—	—	—	—	—	—	—
West Side (OR) .....	—	—	—	-5	—	—	—	—	—	—	—
Wyodak (WY) .....	244,175	386	—	—	—	—	180	1	—	—	3
Yale (WA) .....	—	—	—	92,055	—	—	—	—	—	—	—
<b>Painesville (City of)</b>											
Painesville (OH) .....	17,099	—	16	—	—	—	11	—	*	2	2
Painesville (OH) .....	17,099	—	16	—	—	—	11	—	*	2	2
<b>Palmyra (City of)</b>											
Palmyra (MO) .....	—	64	310	—	—	—	—	*	3	—	1
Palmyra (MO) .....	—	64	292	—	—	—	—	*	3	—	*
Palmyra 2 (MO) .....	—	—	18	—	—	—	—	—	—	—	*
<b>Paragould (City of)</b>											
Paragould (AR) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Paris (City of)</b>											
Paris (KY) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Parowan City Corporation</b>											
Center Creek (UT) .....	—	—	—	292	—	—	—	—	—	—	—
Center Creek (UT) .....	—	—	—	170	—	—	—	—	—	—	—
Paragonah (UT) .....	—	—	—	122	—	—	—	—	—	—	—
<b>Pasadena (City of)</b>											
Azusa (CA) .....	—	—	13,987	640	—	—	—	—	186	—	118
Azusa (CA) .....	—	—	—	640	—	—	—	—	—	—	—
Broadway (CA) .....	—	—	13,973	—	—	—	—	—	184	—	104
Glenarm (CA) .....	—	—	14	—	—	—	—	—	1	—	14
<b>Pattonsburg (City of)</b>											
Pattonsburg (MO) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Paullina (City of)</b>											
Paullina (IA) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Pawhuska (City of)</b>											
Pawhuska (OK) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Peabody (City of)</b>											
Waters River (MA) .....	—	4	71	—	—	—	—	*	1	—	7
Waters River (MA) .....	—	4	71	—	—	—	—	*	1	—	7
<b>Pelican Utility Co</b>											
Pelican (AK) .....	—	130	—	80	—	—	—	*	—	—	*
Pelican (AK) .....	—	130	—	80	—	—	—	*	—	—	*
<b>Pella (City of)</b>											
Pella (IA) .....	7,414	—	—	—	—	—	4	—	—	1	—
Pella (IA) .....	7,414	—	—	—	—	—	4	—	—	1	—

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Pend Oreille Pub Util D#1</b> .....	--	--	--	31,260	--	--	--	--	--	--	--
Box Canyon (WA) .....	--	--	--	30,987	--	--	--	--	--	--	--
Callispel Creek (WA) .....	--	--	--	273	--	--	--	--	--	--	--
<b>Pender (City of)</b> .....	--	8	--	--	--	--	--	*	--	--	*
Pender (NE) .....	--	8	--	--	--	--	--	*	--	--	*
<b>Pennsylvania Elec Co</b> .....	3,804,153	5,707	1,511	-7,347	--	--	1,468	10	14	1,845	63
Benton (PA) .....	--	-3	--	--	--	--	--	--	--	--	--
Blossburg (PA) .....	--	--	-5	--	--	--	--	--	--	--	--
Conemaugh (PA) .....	1,122,156	573	1,516	--	--	--	420	1	14	723	5
Deep Creek (MD) .....	--	--	--	3,604	--	--	--	--	--	--	--
Homer City (PA) .....	1,185,616	724	--	--	--	--	454	1	--	568	11
Keystone (PA) .....	1,102,214	2,593	--	--	--	--	424	4	--	312	7
Plney (PA) .....	--	--	--	7,087	--	--	--	--	--	--	--
Seneca (PA) .....	--	--	--	-18,038	--	--	--	--	--	--	--
Seward (PA) .....	101,596	662	--	--	--	--	47	1	--	105	1
Shawville (PA) .....	269,348	1,154	--	--	--	--	109	2	--	103	10
Warren (PA) .....	23,223	103	--	--	--	--	13	*	*	34	10
Wayne (PA) .....	--	-99	--	--	--	--	--	*	--	--	20
<b>Pennsylvania Power Co</b> .....	1,167,881	1,186	--	--	--	--	476	2	--	791	30
Mansfield, Bruce (PA) .....	1,000,025	1,007	--	--	--	--	404	2	--	691	29
New Castle (PA) .....	167,856	179	--	--	--	--	72	*	--	100	1
<b>Pennsylvania Pwr &amp; Lgt Co</b> .....	1,766,721	53,179	--	75,646	1,603,841	--	728	39	--	6,221	1,847
* Central Storage *	--	--	--	--	--	--	--	--	--	4,326	--
Allentown (PA) .....	--	64	--	--	--	--	--	*	--	--	5
Brunner Island (PA) .....	726,861	5,258	--	--	--	--	278	10	--	624	5
Fishbach (PA) .....	--	--	--	--	--	--	--	--	--	--	2
Harrisburg (PA) .....	--	--	--	--	--	--	--	--	--	--	4
Harwood (PA) .....	--	--	--	--	--	--	--	--	--	--	2
Holtwood (PA) .....	16,657	5,602	--	63,368	--	--	11	*	--	92	*
Jenkins (PA) .....	--	--	--	--	--	--	--	--	--	--	2
Loch Haven (PA) .....	--	2	--	--	--	--	--	*	--	--	2
Martins Creek (PA) .....	77,736	4,729	--	--	--	--	34	24	--	94	1,799
Montour (PA) .....	847,074	5,284	--	--	--	--	336	3	--	519	15
Sunbury (PA) .....	98,393	32,229	--	--	--	--	69	1	--	565	5
Susquehanna (PA) .....	--	--	--	--	1,603,841	--	--	--	--	--	--
Wallenpaupack (PA) .....	--	--	--	12,278	--	--	--	--	--	--	--
West Shore (PA) .....	--	--	--	--	--	--	--	--	--	--	2
Williamsport (PA) .....	--	11	--	--	--	--	--	*	--	--	2
<b>Peru (City of)</b> .....	--	-47	-15	--	--	--	--	*	--	--	1
Peru (IL) .....	--	-47	-15	--	--	--	--	*	--	--	1
<b>Peru Utilities</b> .....	597	2	--	--	--	--	*	*	--	*	*
Peru (IN) .....	597	2	--	--	--	--	*	*	--	*	*
<b>Petersburg (City of)</b> .....	--	7	--	612	--	--	--	*	--	--	*
Petersburg (AK) .....	--	7	--	612	--	--	--	*	--	--	*
<b>Philadelphia Elec Co</b> .....	305,100	45,390	116,220	161,551	2,678,083	--	134	87	1,296	153	494
* Central Storage *	--	--	--	--	--	--	--	--	--	--	--
Chester (PA) .....	--	40	--	--	--	--	--	*	--	--	6
Conowingo (MD) .....	--	--	--	220,139	--	--	--	--	--	--	--
Cromby (PA) .....	74,489	2,911	71,643	--	--	--	32	5	786	38	38
Croydon (PA) .....	--	908	--	--	--	--	--	1	--	--	96
Delaware (PA) .....	--	7,667	--	--	--	--	--	14	--	--	59
Eddystone (PA) .....	230,611	31,137	44,577	--	--	--	102	58	510	115	236
Falls (PA) .....	--	6	--	--	--	--	--	*	--	--	11
Limerick (PA) .....	--	--	--	--	1,064,735	--	--	--	--	--	--
Moser (PA) .....	--	62	--	--	--	--	--	*	--	--	11
Muddy Run (PA) .....	--	--	--	-58,588	--	--	--	--	--	--	--
Peach Bottom (PA) .....	--	--	--	--	1,613,348	--	--	--	--	--	--
Richmond (PA) .....	--	73	--	--	--	--	--	1	--	--	25
Schuylkill (PA) .....	--	2,579	--	--	--	--	--	7	--	--	4
Southwark (PA) .....	--	7	--	--	--	--	--	*	--	--	6

See footnotes at end of table.



**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Piggott Pub Impr Dist #	—	16	—	—	—	—	—	•	—	—	•
Piggott (AR)	—	16	—	—	—	—	—	•	—	—	•
Piqua (City of)	2,963	24	—	—	—	—	4	•	—	2	3
Piqua (OH)	2,963	24	—	—	—	—	4	•	—	2	3
Placer County Wtr Agency	—	—	—	87,713	—	—	—	—	—	—	—
French Meadows (CA)	—	—	—	2,835	—	—	—	—	—	—	—
Hell Hole (WA)	—	—	—	49	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	38,446	—	—	—	—	—	—	—
Oxbow (CA)	—	—	—	3,634	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	42,749	—	—	—	—	—	—	—
Plains El Gen Trans Coop	154,390	—	20	—	—	—	89	•	—	145	9
Algodones (NM)	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM)	154,390	—	20	—	—	—	89	•	—	145	9
Plainview (City of)	—	—	—	—	—	—	—	—	—	—	—
Plainview (NE)	—	—	—	—	—	—	—	—	—	—	—
Platte River Power Auth	176,500	—	—	—	—	—	105	—	—	179	5
Rawhide (CO)	176,500	—	—	—	—	—	105	—	—	179	5
Ponca (City of)	—	—	—	—	—	—	—	—	—	—	1
Ponca Steam (OK)	—	—	—	—	—	—	—	—	—	—	—
Ponca Steam (OK)	—	—	—	—	—	—	—	—	—	—	1
Portland (City of)	—	—	—	85	—	—	—	—	—	—	—
Jenkins, Frank (MI)	—	—	—	—	—	—	—	—	—	—	—
Portland (MI)	—	—	—	85	—	—	—	—	—	—	—
Portland General Elec Co	346,712	492	309,385	252,893	—	—	214	1	2,847	179	228
Beaver (OR)	—	47	309,385	—	—	—	—	•	2,847	—	208
Bethel (OR)	—	24	—	—	—	—	—	•	—	—	15
Boardman (OR)	346,712	421	—	—	—	—	214	1	—	179	6
Bull Run (OR)	—	—	—	14,814	—	—	—	—	—	—	—
Faraday (OR)	—	—	—	23,550	—	—	—	—	—	—	—
North Fork (OR)	—	—	—	27,596	—	—	—	—	—	—	—
Oak Grove (OR)	—	—	—	26,940	—	—	—	—	—	—	—
Pelton (OR)	—	—	—	35,140	—	—	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	7,391	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	12,848	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	13,438	—	—	—	—	—	—	—
Round Butte (OR)	—	—	—	80,507	—	—	—	—	—	—	—
Sullivan (OR)	—	—	—	10,669	—	—	—	—	—	—	—
Potomac Edison Co (The)	23,528	228	—	3,821	—	—	10	•	—	38	•
Dam 4 (WV)	—	—	—	703	—	—	—	—	—	—	—
Dam 5 (WV)	—	—	—	330	—	—	—	—	—	—	—
Harpers Ferry (WV)	—	—	—	—	—	—	—	—	—	—	—
Luray (VA)	—	—	—	560	—	—	—	—	—	—	—
Millville (WV)	—	—	—	1,076	—	—	—	—	—	—	—
Newport (VA)	—	—	—	499	—	—	—	—	—	—	—
Shenandoah (VA)	—	—	—	252	—	—	—	—	—	—	—
Smith, R P (MD)	23,528	228	—	—	—	—	10	•	—	38	•
Warren (VA)	—	—	—	201	—	—	—	—	—	—	—
Potomac Electric Pwr Co	1,382,036	60,603	39,676	—	—	—	501	142	527	717	1,645
Benning (DC)	—	5,226	—	—	—	—	—	20	—	—	80
Buzzard Point (DC)	—	-320	—	—	—	—	—	—	—	—	19
Chalk Point (MD)	209,488	46,538	36,110	—	—	—	78	103	481	144	735
Dickerson (MD)	311,422	6,214	3,566	—	—	—	114	13	45	199	207
Morgantown (MD)	685,948	1,663	—	—	—	—	237	3	—	254	602
Potomac River (VA)	175,178	1,282	—	—	—	—	72	3	—	120	1
Power Authy of St of N Y	—	41,122	198,731	1,903,936	—	—	—	72	1,896	—	405
Ashokan (NY)	—	—	—	1,615	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Power Authy of St of N Y</b>											
Blenheim (NY) .....	--	--	--	-80,117	--	--	--	--	--	--	--
Crescent (NY) .....	--	--	--	6,303	--	--	--	--	--	--	--
Fitzpatrick (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Flynn (NY) .....	--	7,722	99,277	--	--	--	--	10	768	--	102
Hinckley (NY) .....	--	--	--	4,048	--	--	--	--	--	--	--
Indian Point (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Kensico (NY) .....	--	--	--	802	--	--	--	--	--	--	--
Lewiston (NY) .....	--	--	--	-23,392	--	--	--	--	--	--	--
Moses Niagara (NY) .....	--	--	--	1,463,973	--	--	--	--	--	--	--
Moses Power Dam (NY) .....	--	--	--	524,759	--	--	--	--	--	--	--
Poletti (NY) .....	--	33,400	99,454	--	--	--	--	62	1,128	--	303
Vischer Ferry (NY) .....	--	--	--	5,945	--	--	--	--	--	--	--
<b>Pratt (City of) .....</b>	--	--	705	--	--	--	--	--	36	--	1
Pratt (KS) .....	--	--	705	--	--	--	--	--	36	--	1
<b>Preston (City of) .....</b>	--	-5	--	--	--	--	--	*	--	--	*
Preston (MN) .....	--	-5	--	--	--	--	--	*	--	--	*
<b>Preston (Town of) .....</b>	--	--	--	--	--	--	--	--	--	--	--
Preston (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Primghar (City of) .....</b>	--	--	--	--	--	--	--	--	--	--	--
Primghar (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Princeton (City of) .....</b>	--	7	--	--	--	--	--	*	--	--	1
Princeton (MN) .....	--	7	--	--	--	--	--	*	--	--	1
<b>Princeton (City of) .....</b>	--	6	21	--	--	--	--	*	*	--	1
Princeton (IL) .....	--	6	21	--	--	--	--	*	*	--	1
<b>Providence (City of) .....</b>	--	--	--	--	--	--	--	--	--	--	--
Providence (RI) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Provo City Corporation .....</b>	--	--	1	--	--	--	--	--	*	--	1
Provo (UT) .....	--	--	1	--	--	--	--	--	*	--	1
<b>Pub Serv Co of New Hamp .....</b>	319,937	76,810	1,482	35,296	--	--	129	145	17	340	370
Amoskeag (NH) .....	--	--	--	10,690	--	--	--	--	--	--	--
Ayers Island (NH) .....	--	--	--	3,909	--	--	--	--	--	--	--
Canaan (VT) .....	--	--	--	729	--	--	--	--	--	--	--
Eastman Falls (NH) .....	--	--	--	2,843	--	--	--	--	--	--	--
Garvins Falls (NH) .....	--	--	--	5,209	--	--	--	--	--	--	--
Gorham (NH) .....	--	--	--	989	--	--	--	--	--	--	--
Hooksett (NH) .....	--	--	--	787	--	--	--	--	--	--	--
Jackman (NH) .....	--	--	--	1,997	--	--	--	--	--	--	--
Lost Nation (NH) .....	--	-15	--	--	--	--	--	--	--	--	2
Merrimack (NH) .....	266,403	-20	--	--	--	--	102	*	--	253	3
Newington (NH) .....	--	75,532	1,463	--	--	--	--	142	17	--	330
Schiller (NH) .....	53,534	1,337	19	--	--	--	27	3	*	87	32
Smith (NH) .....	--	--	--	8,143	--	--	--	--	--	--	--
Swans Falls (ME) .....	--	-7	--	--	--	--	--	--	--	--	*
White Lake (NH) .....	--	-17	--	--	--	--	--	--	--	--	2
<b>Pub Serv Co of New Hamp .....</b>	--	--	--	--	857,441	--	--	--	--	--	--
Seabrook (NH) .....	--	--	--	--	857,441	--	--	--	--	--	--
<b>Pub Serv Co of New Mexico .....</b>	780,953	1,125	-186	--	--	--	483	2	2	693	39
Las Vegas (NM) .....	--	-18	--	--	--	--	--	--	--	--	5
Person (NM) .....	--	--	--	--	--	--	--	--	--	--	--
Reeves (NM) .....	--	--	-186	--	--	--	--	--	2	--	--
San Juan (NM) .....	780,953	1,143	--	--	--	--	483	2	--	693	34
<b>Public Serv Elec &amp; Gas Co .....</b>	260,338	19,709	155,556	--	1,578,520	--	91	47	1,863	503	1,349
Bayonne (NJ) .....	--	-19	--	--	--	--	--	*	--	--	4
Bergen (NJ) .....	--	--	-2,125	--	--	--	--	--	--	--	--
Burlington (NJ) .....	--	11,144	60,222	--	--	--	--	20	643	--	139

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Public Serv Elec &amp; Gas Co</b>											
Edison (NJ) .....	—	152	-33	—	—	—	—	*	1	—	106
Essex (NJ) .....	—	—	20,171	—	—	—	—	—	250	—	112
Hope Creek (NJ) .....	—	—	—	—	778,188	—	—	—	—	—	—
Hudson (NJ) .....	—	11,426	30,599	—	—	—	—	22	363	239	499
Kearny (NJ) .....	—	-1,044	778	—	—	—	—	1	11	—	113
Linden (NJ) .....	—	-2,949	-96	—	—	—	—	*	—	—	223
Mercer (NJ) .....	260,338	58	15,072	—	—	—	91	*	161	264	—
National Park (NJ) .....	—	-7	—	—	—	—	—	—	—	—	3
Salem (NJ) .....	—	-18	—	—	800,332	—	—	*	—	—	17
Sewaren (NJ) .....	—	966	30,968	—	—	—	—	3	435	—	133
<b>Public Service Co of Colo</b> .....	<b>1,492,616</b>	<b>8</b>	<b>13,353</b>	<b>7,037</b>	<b>—</b>	<b>—</b>	<b>778</b>	<b>*</b>	<b>148</b>	<b>1,576</b>	<b>95</b>
Alamosa (CO) .....	—	—	-7	—	—	—	—	—	*	—	6
Ames (CO) .....	—	—	—	929	—	—	—	—	—	—	—
Arapahoe (CO) .....	115,028	—	433	—	—	—	59	—	5	58	—
Boulder Hydro (CO) .....	—	—	—	1,189	—	—	—	—	—	—	—
Cabin Creek (CO) .....	—	—	—	-4,271	—	—	—	—	—	—	—
Cameo (CO) .....	42,290	7	104	—	—	—	19	*	1	6	*
Cherokee (CO) .....	372,402	—	7,326	—	—	—	166	—	76	243	—
Comanche (CO) .....	257,845	—	935	—	—	—	155	—	10	286	1
Fort Lupton (CO) .....	—	1	211	—	—	—	—	*	3	—	14
Fruita (CO) .....	—	—	3	—	—	—	—	—	*	—	*
Georgetown Hydro (CO) .....	—	—	—	79	—	—	—	—	—	—	—
Hayden (CO) .....	327,451	—	73	—	—	—	160	—	1	472	3
Palisade Hydro (CO) .....	—	—	—	2,140	—	—	—	—	—	—	—
Pawnee (CO) .....	258,819	—	3,451	—	—	—	165	—	34	429	8
Salida No. 1 Hydro (CO) .....	—	—	—	119	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO) .....	—	—	—	197	—	—	—	—	—	—	—
Shoshone Hydro (CO) .....	—	—	—	5,508	—	—	—	—	—	—	—
Tacoma (CO) .....	—	—	—	1,147	—	—	—	—	—	—	—
Valmont (CO) .....	118,781	—	203	—	—	—	54	—	3	82	10
Zuni (CO) .....	—	—	621	—	—	—	—	—	15	—	53
<b>Public Service Co of Okla</b> .....	<b>433,407</b>	<b>45</b>	<b>687,690</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>265</b>	<b>*</b>	<b>6,674</b>	<b>565</b>	<b>97</b>
Comanche (OK) .....	—	9	130,784	—	—	—	—	*	1,084	—	*
Grandfield (OK) .....	—	2	—	—	—	—	—	*	—	—	*
Northeastern (OK) .....	433,407	7	249,038	—	—	—	265	*	2,522	565	*
Riverside (OK) .....	—	—	242,586	—	—	—	—	—	2,380	—	46
Southwestern (OK) .....	—	3	65,280	—	—	—	—	*	688	—	49
Tulsa (OK) .....	—	20	—	—	—	—	—	*	—	—	1
Weleetka (OK) .....	—	4	2	—	—	—	—	*	—	—	*
<b>Puget Sound Pwr &amp; Lgt Co</b> .....	<b>—</b>	<b>15</b>	<b>—</b>	<b>126,898</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>—</b>	<b>—</b>	<b>341</b>
Crystal Mountain (WA) .....	—	1	—	—	—	—	—	*	—	—	1
Electron (WA) .....	—	—	—	13,428	—	—	—	—	—	—	—
Frederickson (WA) .....	—	—	—	—	—	—	—	—	—	—	92
Fredonia (WA) .....	—	—	—	—	—	—	—	—	—	—	100
Lower Baker (WA) .....	—	—	—	37,431	—	—	—	—	—	—	—
Nooksack (WA) .....	—	—	—	772	—	—	—	—	—	—	—
Snoqualmie (WA) .....	—	—	—	25,379	—	—	—	—	—	—	—
South Whidbey (WA) .....	—	14	—	—	—	—	—	*	—	—	9
Upper Baker (WA) .....	—	—	—	27,549	—	—	—	—	—	—	—
White River (WA) .....	—	—	—	22,339	—	—	—	—	—	—	—
Whitehorn (WA) .....	—	—	—	—	—	—	—	*	—	—	140
<b>PSI Energy, Inc</b> .....	<b>2,498,148</b>	<b>9,186</b>	<b>2,346</b>	<b>25,874</b>	<b>—</b>	<b>—</b>	<b>1,169</b>	<b>18</b>	<b>23</b>	<b>4,095</b>	<b>44</b>
Cayuga (IN) .....	560,086	278	2,346	—	—	—	260	*	23	595	12
Connersville (IN) .....	—	598	—	—	—	—	—	1	—	—	6
Edwardsport (IN) .....	17,730	209	—	—	—	—	11	*	—	72	5
Gallagher, R (IN) .....	228,795	2,035	—	—	—	—	102	4	—	281	2
Gibson (IN) .....	1,411,040	3,573	—	—	—	—	663	6	—	2,862	8
Markland (IN) .....	—	—	—	25,874	—	—	—	—	—	—	—
Miami Wabash (IN) .....	—	-10	—	—	—	—	—	1	—	—	9
Noblesville (IN) .....	11,044	51	—	—	—	—	6	*	—	55	1
Wabash River (IN) .....	269,453	2,452	—	—	—	—	127	5	—	230	2
<b>Radford (City of)</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>516</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Radford (VA) .....	—	—	—	516	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Rantoul (City of)</b> .....	--	18	--	--	--	--	--	*	--	--	*
Rantoul (IL) .....	--	18	--	--	--	--	--	*	--	--	*
<b>Raton Pub Serv Co (The)</b> .....	2,861	--	--	--	--	--	2	--	--	2	--
Raton (NM) .....	2,861	--	--	--	--	--	2	--	--	2	--
<b>Rayne (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Rayne (LA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Red Bud (City of)</b> .....	--	28	--	--	--	--	--	*	--	--	1
Red Bud (IL) .....	--	28	--	--	--	--	--	*	--	--	1
<b>Red Cloud (City of)</b> .....	--	--	--	--	--	--	--	*	--	--	*
Red Cloud (NE) .....	--	--	--	--	--	--	--	*	--	--	*
<b>Redding (City of)</b> .....	--	--	4,930	1,504	--	--	--	--	82	--	--
Redding Power (CA) .....	--	--	4,930	--	--	--	--	--	82	--	--
Whiskeytown (CA) .....	--	--	--	1,504	--	--	--	--	--	--	--
<b>Redlands Water &amp; Power Co</b> .....	--	--	--	1,132	--	--	--	--	--	--	--
Redlands (CO) .....	--	--	--	1,132	--	--	--	--	--	--	--
<b>Redwood Falls (City of)</b> .....	--	--	--	154	--	--	--	--	--	--	1
Redwood Falls (MN) .....	--	--	--	154	--	--	--	--	--	--	1
<b>Rensselaer (City of)</b> .....	--	--	12	--	--	--	--	*	2	--	1
Rensselaer (IN) .....	--	--	12	--	--	--	--	*	2	--	1
<b>Renwick (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Renwick (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Rich Hill (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Rich Hill (MO) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Richmond (City of)</b> .....	52,567	66	--	--	--	--	27	*	--	67	1
Whitewater Valley (IN) .....	52,567	66	--	--	--	--	27	*	--	67	1
<b>River Falls (City of)</b> .....	--	29	43	187	--	--	--	*	*	--	2
Junction (WI) .....	--	29	43	120	--	--	--	*	*	--	2
Powell Falls (WI) .....	--	--	--	67	--	--	--	--	--	--	--
<b>Robstown (City of)</b> .....	--	77	563	--	--	--	--	*	8	--	6
Robstown (TX) .....	--	77	563	--	--	--	--	*	8	--	6
<b>Rochelle (City of)</b> .....	182	--	2,606	--	--	--	*	--	84	*	--
Rochelle No. 1 (IL) .....	--	--	--	--	--	--	--	--	--	--	--
Rochelle No. 2 (IL) .....	182	--	2,606	--	--	--	*	--	84	*	--
<b>Rochester (City of)</b> .....	16,639	-29	515	571	--	--	8	*	6	18	2
Cascade Creek (MN) .....	--	-29	--	--	--	--	--	*	--	--	2
Rochester (MN) .....	--	--	--	571	--	--	--	--	--	--	--
Silver Lake (MN) .....	16,639	--	515	--	--	--	8	--	6	18	--
<b>Rochester Gas &amp; Elec Corp</b> .....	102,691	352	26	23,891	351,805	--	42	1	*	116	4
Ginna (NY) .....	--	--	--	--	351,805	--	--	--	--	--	--
Station 160 (NY) .....	--	--	--	--	--	--	--	--	--	--	--
Station 170 (NY) .....	--	--	--	517	--	--	--	--	--	--	--
Station 172 (NY) .....	--	--	--	68	--	--	--	--	--	--	--
Station 2 (NY) .....	--	--	--	3,983	--	--	--	--	--	--	--
Station 26 (NY) .....	--	--	--	596	--	--	--	--	--	--	--
Station 3 (NY) .....	36,334	53	--	--	--	--	14	*	--	1	3
Station 5 (NY) .....	--	--	--	18,727	--	--	--	--	--	--	--
Station 7 (NY) .....	66,357	299	--	--	--	--	28	1	--	115	1
Station 9 (NY) .....	--	--	26	--	--	--	--	--	*	--	--
<b>Rock Rapids (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Rock Rapids (IA) .....	--	--	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Rockford (City of)	--	--	--	--	--	--	--	--	--	--	--
Rockford (IA)	--	--	--	--	--	--	--	--	--	--	--
Rockport (City of)	--	7	71	--	--	--	--	*	1	--	*
Rockport (MO)	--	7	71	--	--	--	--	*	1	--	*
Rockville Ctr(Village of)	--	105	642	--	--	--	--	*	7	--	2
Rockville (NY)	--	105	642	--	--	--	--	*	7	--	2
Roseau (City of)	--	--	--	--	--	--	--	--	--	--	*
Roseau (MN)	--	--	--	--	--	--	--	--	--	--	*
Russell (City of)	--	168	1,700	--	--	--	--	*	16	--	2
Russell (KS)	--	168	1,700	--	--	--	--	*	16	--	2
Ruston (City of)	--	--	18,764	--	--	--	--	--	202	--	--
Ruston (LA)	--	--	18,764	--	--	--	--	--	202	--	--
Sabetha (City of)	--	14	2	--	--	--	--	*	*	--	1
Sabetha (KS)	--	14	2	--	--	--	--	*	*	--	1
Sacramento Mun Util Dist	--	--	65	184,081	--	--	--	*	2	--	3
Camino (CA)	--	--	--	36,795	--	--	--	--	--	--	--
Camp Far W (CA)	--	--	--	4,002	--	--	--	--	--	--	--
Coldwater Creek (CA)	--	--	--	--	--	29,498	--	--	--	--	--
Hedge PV (CA)	--	--	--	--	--	--	--	--	--	--	--
Jaybird (CA)	--	--	--	40,448	--	--	--	--	--	--	--
Jones Fork (CA)	--	--	--	1,914	--	--	--	--	--	--	--
Loon Lake (CA)	--	--	--	8,682	--	--	--	--	--	--	--
McClellan (CA)	--	--	65	--	--	--	--	*	2	--	3
Robbs Peak (CA)	--	--	--	8,079	--	--	--	--	--	--	--
Slab Creek (CA)	--	--	--	-17	--	--	--	--	--	--	--
Smudgeo (CA)	--	--	--	--	--	41,030	--	--	--	--	--
Solano (CA)	--	--	--	--	--	--	--	--	--	--	--
Solar (CA)	--	--	--	--	--	17	--	--	--	--	--
Union Valley (CA)	--	--	--	3,242	--	--	--	--	--	--	--
White Rock (CA)	--	--	--	80,936	--	--	--	--	--	--	--
Safe Harbor Waterpower Co	--	--	--	143,384	--	--	--	--	--	--	--
Safe Harbor (PA)	--	--	--	143,384	--	--	--	--	--	--	--
Saint Cloud (City of)	--	8	15	--	--	--	--	*	*	--	3
St Cloud (FL)	--	8	15	--	--	--	--	*	*	--	3
Saint Marys (City of)	1,250	1	--	--	--	--	1	*	--	1	*
Saint Marys (OH)	1,250	1	--	--	--	--	1	*	--	1	*
Salt River Project	1,871,898	3,114	-116	15,938	--	--	882	5	24	1,706	301
* Central Storage *	--	--	--	--	--	--	--	--	--	--	23
Agua Fria (AZ)	--	--	-778	--	--	--	--	--	*	--	61
Coronado (AZ)	414,225	912	--	--	--	--	215	2	--	557	18
Crosscut (AZ)	--	--	--	--	--	--	--	--	--	--	--
Horse Mesa (AZ)	--	--	--	8,525	--	--	--	--	--	--	--
Kyrene (AZ)	--	--	-450	--	--	--	--	--	--	--	59
Mormon Flat (AZ)	--	--	--	5,315	--	--	--	--	--	--	--
Navajo (AZ)	1,457,673	2,197	--	--	--	--	667	4	--	1,149	37
Roosevelt (AZ)	--	--	--	--	--	--	--	--	--	--	--
San Tan (AZ)	--	5	1,112	--	--	--	--	*	24	--	104
South Con (AZ)	--	--	--	36	--	--	--	--	--	--	--
Stewart Mtn (AZ)	--	--	--	2,062	--	--	--	--	--	--	--
San Antonio Pub Serv Brd	364,137	1,424	99,484	--	--	--	236	3	1,046	746	402
Braunig, V H (TX)	--	--	1,033	--	--	--	--	--	24	--	201
Deely, J T (TX)	161,625	1,362	--	--	--	--	109	3	--	746	152
J K Spruce (TX)	202,512	--	649	--	--	--	127	--	8	--	--
Leon Creek (TX)	--	--	-149	--	--	--	--	--	--	--	--
Mission Road (TX)	--	--	-191	--	--	--	--	--	--	--	--
Sommers, O W (TX)	--	62	98,435	--	--	--	--	*	1,013	--	--
Tuttle, W B (TX)	--	--	-293	--	--	--	--	--	--	--	49

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>San Diego Gas &amp; Elec Co</b> .....	--	93	272,591	--	--	--	--	*	2,856	--	996
* Central Storage * .....	--	--	--	--	--	--	--	--	--	--	1
Division (CA) .....	--	--	--	--	--	--	--	--	--	--	--
El Cajon (CA) .....	--	--	31	--	--	--	--	--	1	--	1
Encina (CA) .....	--	--	100,304	--	--	--	--	--	1,130	--	645
Kearny (CA) .....	--	--	163	--	--	--	--	--	3	--	38
Miramar (CA) .....	--	2	130	--	--	--	--	*	2	--	5
Naval Station (CA) .....	--	1	45	--	--	--	--	*	1	--	14
Naval Training Center (CA) .....	--	1	11	--	--	--	--	*	*	--	1
North Island (CA) .....	--	58	43	--	--	--	--	*	1	--	4
Silver Gate (CA) .....	--	--	--	--	--	--	--	--	--	--	--
South Bay (CA) .....	--	31	171,864	--	--	--	--	*	1,719	--	288
<b>San Miguel Elec Coop Inc</b> .....	273,505	316	--	--	--	--	307	1	--	264	11
San Miguel (TX) .....	273,505	316	--	--	--	--	307	1	--	264	11
<b>Sanborn (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Sanborn (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Santa Clara (City of)</b> .....	--	--	4,253	6,781	--	--	--	--	64	--	2
Black Butte (CA) .....	--	--	--	--	--	--	--	--	--	--	--
Cogen Plant (CA) .....	--	--	4,253	--	--	--	--	--	64	--	--
Glanera (CA) .....	--	--	--	--	--	--	--	--	--	--	2
Grizzly (CA) .....	--	--	--	4,349	--	--	--	--	--	--	--
Highline (CA) .....	--	--	--	--	--	--	--	--	--	--	--
Stony Gorge (CA) .....	--	--	--	2,432	--	--	--	--	--	--	--
<b>Sargent (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Sargent (NE) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Savannah Elec &amp; Pwr Co</b> .....	--	1,020	4,905	--	--	--	--	2	68	125	159
Boulevard (GA) .....	--	--	--	--	--	--	--	--	--	--	11
McIntosh (GA) .....	--	1,020	4,905	--	--	--	--	2	68	62	106
Port Wentworth (GA) .....	--	--	--	--	--	--	--	--	--	63	42
Riverside (GA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Scana Corporation</b> .....	1,056,952	1,204	695	67,604	610,182	--	411	2	7	1,016	72
Burton (SC) .....	--	--	--	--	--	--	--	--	--	--	3
Canadys (SC) .....	158,758	64	518	--	--	--	65	*	5	125	4
Coit (SC) .....	--	35	--	--	--	--	--	*	--	--	5
Columbia Hydro (SC) .....	--	--	--	4,748	--	--	--	--	--	--	--
Faber Place (SC) .....	--	--	--	--	--	--	--	--	--	--	--
Fairfield County (SC) .....	--	--	--	-10,000	--	--	--	--	--	--	--
Hagood (SC) .....	--	--	--	--	--	--	--	--	--	--	14
Hardeeville (SC) .....	--	--	--	--	--	--	--	--	--	--	*
Mcmeekin (SC) .....	130,561	79	--	--	--	--	50	*	--	117	4
Neal Shoals (SC) .....	--	--	--	2,863	--	--	--	--	--	--	--
Parr (SC) .....	--	137	--	--	--	--	--	*	--	--	11
Parr Hydro (SC) .....	--	--	--	8,118	--	--	--	--	--	--	--
Saluda Hydro (SC) .....	--	--	--	52,838	--	--	--	--	--	--	--
Stevens Creek Hydro (GA) .....	--	--	--	9,037	--	--	--	--	--	--	--
Urquhart (SC) .....	55,891	453	177	--	--	--	23	1	2	157	5
V. C. Summer (SC) .....	--	--	--	--	610,182	--	--	--	--	--	--
Wateree (SC) .....	368,871	436	--	--	--	--	145	1	--	342	11
Williams (SC) .....	342,871	--	--	--	--	--	129	--	--	275	16
<b>Seaford (City of)</b> .....	--	111	--	--	--	--	--	*	--	--	2
Seaford (DE) .....	--	111	--	--	--	--	--	*	--	--	2
<b>Seattle (City of)</b> .....	--	--	--	490,674	--	--	--	--	--	--	--
Boundary (WA) .....	--	--	--	190,365	--	--	--	--	--	--	--
Cedar Falls (WA) .....	--	--	--	4,581	--	--	--	--	--	--	--
Diablo (WA) .....	--	--	--	93,300	--	--	--	--	--	--	--
Gorge (WA) .....	--	--	--	104,024	--	--	--	--	--	--	--
New Halem (WA) .....	--	--	--	1,480	--	--	--	--	--	--	--
Ross Dam (WA) .....	--	--	--	96,924	--	--	--	--	--	--	--
<b>Sebewaing (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Sebewaing (City of)</b>											
Main Street (MI) .....	--	--	--	--	--	--	--	--	--	--	*
Pine Street (MI) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Seguin (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	*
Seguin (TX) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Seminole Electric Coop</b> .....	814,121	1,153	--	--	--	--	329	2	--	395	8
Seminole (FL) .....	814,121	1,153	--	--	--	--	329	2	--	395	8
<b>Seward Electric System</b> .....	--	--	--	--	--	--	--	--	--	--	--
Schoonmaker (AK) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Sharon Springs (City of)</b> .....	--	--	6	--	--	--	--	*	1	--	*
Sharon Spring (KS) .....	--	--	6	--	--	--	--	*	1	--	*
<b>Shelby (City of)</b> .....	8,039	--	134	--	--	--	6	--	2	*	*
Shelby (OH) .....	8,039	--	134	--	--	--	6	--	2	*	*
<b>Sho Me Power Corp</b> .....	--	--	--	233	--	--	--	--	--	--	--
Niangua (MO) .....	--	--	--	233	--	--	--	--	--	--	--
<b>Shrewsbury (City of)</b> .....	--	-48	--	--	--	--	--	*	--	--	2
Shrewsbury (MA) .....	--	-48	--	--	--	--	--	*	--	--	2
<b>Sibley (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Sibley (IA) .....	--	--	--	--	--	--	--	--	--	--	--
Sibley (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Sidney (City of)</b> .....	--	8	29	--	--	--	--	*	*	--	1
Sidney (NE) .....	--	8	29	--	--	--	--	*	*	--	1
<b>Sierra Pacific Power Co</b> .....	253,729	5,215	116,912	2,203	--	--	131	10	1,212	224	332
Battle Mt (NV) .....	--	-18	--	--	--	--	--	*	--	--	*
Brunswick (NV) .....	--	-39	--	--	--	--	--	*	--	--	*
Elko (NV) .....	--	-3	--	--	--	--	--	--	--	--	--
Fallon (NV) .....	--	-1	--	--	--	--	--	--	--	--	--
Farad (CA) .....	--	--	--	294	--	--	--	--	--	--	--
Fleish (NV) .....	--	--	--	947	--	--	--	--	--	--	--
Fort Churchill (NV) .....	--	2,435	68,928	--	--	--	--	4	707	--	122
Gabbs (NV) .....	--	-13	--	--	--	--	--	*	--	--	1
Kings Beach (CA) .....	--	-46	--	--	--	--	--	*	--	--	1
Lahontan (NV) .....	--	--	--	--	--	--	--	--	--	--	--
North Valmy (NV) .....	253,729	186	--	--	--	--	131	*	--	224	3
Portola (CA) .....	--	57	--	--	--	--	--	*	--	--	*
Tracy (NV) .....	--	2,726	47,984	--	--	--	--	5	505	--	204
Valley Road (NV) .....	--	-40	--	--	--	--	--	*	--	--	*
Verdi (NV) .....	--	--	--	705	--	--	--	--	--	--	--
Washoe (NV) .....	--	--	--	257	--	--	--	--	--	--	--
Winnemucca (NV) .....	--	-29	--	--	--	--	--	--	--	--	*
26 Foot Drop (NV) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Sikeston (City of)</b> .....	82,146	66,333	--	--	--	--	39	*	--	138	2
Coleman, E. P. (MO) .....	--	5	--	--	--	--	--	*	--	--	*
Sikeston (MO) .....	82,146	66,328	--	--	--	--	39	*	--	138	2
<b>Sitka Municipal Utilities</b> .....	--	12	--	7,609	--	--	--	*	--	--	4
Blue Lake (AK) .....	--	--	--	3,582	--	--	--	--	--	--	--
Blue Lake Fish (AK) .....	--	--	--	59	--	--	--	--	--	--	--
Blue Lake Pulp (AK) .....	--	--	--	19	--	--	--	--	--	--	--
Green Lake (AK) .....	--	--	--	3,949	--	--	--	--	--	--	--
Indian River (AK) .....	--	12	--	--	--	--	--	*	--	--	4
<b>Skaneateles Village of</b> .....	--	--	--	--	--	--	--	--	--	--	--
Skaneateles (NY) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Sleepy Eye (City of)</b> .....	--	1	--	--	--	--	--	*	--	*	1
Sleepy Eye (MN) .....	--	1	--	--	--	--	--	*	--	*	1

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbis)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbis)
<b>So Carolina Pub Serv Auth</b> .....	<b>1,027,781</b>	<b>4,122</b>	—	<b>72,459</b>	—	—	<b>404</b>	<b>7</b>	—	<b>1,059</b>	<b>144</b>
Cross (SC) .....	631,136	1,613	—	—	—	—	237	2	—	360	5
Grainger, Dolphus M (SC) .....	14,720	88	—	—	—	—	8	*	—	65	*
Hilton Head (SC) .....	—	-63	—	—	—	—	—	—	—	—	25
Jefferies (SC) .....	113,872	1,213	—	16,911	—	—	49	2	—	141	80
Myrtle Beach (SC) .....	—	-2	—	—	—	—	—	*	—	—	24
Spillway (SC) .....	—	—	—	838	—	—	—	—	—	—	—
St. Stephen (SC) .....	—	—	—	54,710	—	—	—	—	—	—	—
Winyah (SC) .....	268,053	1,273	—	—	—	—	111	2	—	493	9
<b>Soda springs (City of)</b> .....	—	—	—	<b>199</b>	—	—	—	—	—	—	—
Soda Springs 1 (ID) .....	—	—	—	96	—	—	—	—	—	—	—
Soda Springs 2 (ID) .....	—	—	—	103	—	—	—	—	—	—	—
<b>South Miss Elec Pwr Assoc</b> .....	<b>138,099</b>	<b>233</b>	<b>36,882</b>	—	—	—	<b>62</b>	<b>*</b>	<b>428</b>	<b>216</b>	<b>41</b>
Benndale (MS) .....	—	—	24	—	—	—	—	*	—	—	—
Morrow (MS) .....	138,099	233	—	—	—	—	62	*	—	216	7
Moselle (MS) .....	—	—	36,858	—	—	—	—	—	428	—	33
Paulding (MS) .....	—	—	—	—	—	—	—	—	—	—	1
<b>South Norwalk (City of)</b> .....	—	<b>50</b>	—	—	—	—	—	<b>*</b>	—	—	<b>1</b>
South Norwalk (CT) .....	—	50	—	—	—	—	—	*	—	—	1
<b>South Texas Elec Coop Inc</b> .....	—	—	<b>1</b>	—	—	—	—	—	<b>*</b>	—	—
Rayburn, Sam (TX) .....	—	—	1	—	—	—	—	—	*	—	—
<b>Southern Calif Edison Co</b> .....	<b>735,102</b>	<b>2,006</b>	<b>1,348,247</b>	<b>356,225</b>	<b>1,555,089</b>	—	<b>343</b>	<b>4</b>	<b>13,152</b>	<b>612</b>	<b>4,531</b>
* Central Storage *	—	—	—	—	—	—	—	—	—	—	1,166
Alamitos (CA) .....	—	—	410,922	—	—	—	—	—	3,954	—	406
Baker Dam (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA) .....	—	—	—	24,153	—	—	—	—	—	—	—
Big Creek 2 (CA) .....	—	—	—	23,445	—	—	—	—	—	—	—
Big Creek 2a (CA) .....	—	—	—	53,707	—	—	—	—	—	—	—
Big Creek 3 (CA) .....	—	—	—	86,125	—	—	—	—	—	—	—
Big Creek 4 (CA) .....	—	—	—	36,435	—	—	—	—	—	—	—
Big Creek 8 (CA) .....	—	—	—	29,003	—	—	—	—	—	—	—
Bishop Creek 2 (CA) .....	—	—	—	1,740	—	—	—	—	—	—	—
Bishop Creek 3 (CA) .....	—	—	—	1,634	—	—	—	—	—	—	—
Bishop Creek 4 (CA) .....	—	—	—	2,808	—	—	—	—	—	—	—
Bishop Creek 5 (CA) .....	—	—	—	862	—	—	—	—	—	—	—
Bishop Creek 6 (CA) .....	—	—	—	622	—	—	—	—	—	—	—
Borel (CA) .....	—	—	—	3,034	—	—	—	—	—	—	—
Cool Water (CA) .....	—	—	62,134	—	—	—	—	—	619	—	381
Eastwood (CA) .....	—	—	—	4,697	—	—	—	—	—	—	—
El Segundo (CA) .....	—	—	143,714	—	—	—	—	—	1,351	—	30
Ellwood (CA) .....	—	—	-17	—	—	—	—	—	—	—	—
Etiwanda (CA) .....	—	—	157,554	—	—	—	—	—	1,553	—	599
Fontana (CA) .....	—	—	—	382	—	—	—	—	—	—	—
Highgrove (CA) .....	—	—	-150	—	—	—	—	—	—	—	43
Huntington Beach (CA) .....	—	—	95,586	—	—	—	—	—	1,011	—	200
Kaweah 1 (CA) .....	—	—	—	1,295	—	—	—	—	—	—	—
Kaweah 2 (CA) .....	—	—	—	1,476	—	—	—	—	—	—	—
Kaweah 3 (CA) .....	—	—	—	2,314	—	—	—	—	—	—	—
Kern River 1 (CA) .....	—	—	—	11,974	—	—	—	—	—	—	—
Kern River 3 (CA) .....	—	—	—	13,504	—	—	—	—	—	—	—
Long Beach (CA) .....	—	—	32,071	—	—	—	—	—	334	—	124
Lundy (CA) .....	—	—	—	198	—	—	—	—	—	—	—
Lytle Creek (CA) .....	—	—	—	158	—	—	—	—	—	—	—
Mammoth Pool (CA) .....	—	—	—	44,626	—	—	—	—	—	—	—
Mandalay (CA) .....	—	—	132,290	—	—	—	—	—	1,227	—	436
Mill Creek 1 (CA) .....	—	—	—	164	—	—	—	—	—	—	—
Mill Creek 2&3 (CA) .....	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA) .....	—	—	—	23	—	—	—	—	—	—	—
Mohave (NV) .....	735,102	—	17,918	—	—	—	343	—	179	612	—
Ontario 1 (CA) .....	—	—	—	352	—	—	—	—	—	—	—
Ontario 2 (CA) .....	—	—	—	73	—	—	—	—	—	—	—
Ormond Beach (CA) .....	—	—	93,239	—	—	—	—	—	935	—	782
Pebbly Beach (CA) .....	—	2,006	—	—	—	—	—	4	—	—	4

See footnotes at end of table.



**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Southern Calif Edison Co</b>											
Poole (CA) .....	—	—	—	1,558	—	—	—	—	—	—	—
Portal (CA) .....	—	—	—	2,209	—	—	—	—	—	—	—
Redondo Beach (CA) .....	—	—	203,144	—	—	—	—	—	1,988	—	291
Rush Creek (CA) .....	—	—	—	3,806	—	—	—	—	—	—	—
San Bernardino (CA) .....	—	—	-158	—	—	—	—	—	—	—	71
San Geronio (CA) .....	—	—	—	38	—	—	—	—	—	—	—
San Geronio (CA) .....	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA) .....	—	—	—	—	1,555,089	—	—	—	—	—	—
Santa Ana 1 (CA) .....	—	—	—	902	—	—	—	—	—	—	—
Santa Ana 2 (CA) .....	—	—	—	439	—	—	—	—	—	—	—
Santa Ana 3 (CA) .....	—	—	—	498	—	—	—	—	—	—	—
Sierra (CA) .....	—	—	—	215	—	—	—	—	—	—	—
Tule River (CA) .....	—	—	—	1,756	—	—	—	—	—	—	—
<b>Southern Ill Pwr Coop</b> .....	<b>99,578</b>	<b>103</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>59</b>	<b>*</b>	<b>—</b>	<b>344</b>	<b>2</b>
Marion (IL) .....	99,578	103	—	—	—	—	59	*	—	344	2
<b>Southern Indiana G &amp; E Co</b> .....	<b>435,450</b>	<b>—</b>	<b>1,543</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>198</b>	<b>—</b>	<b>17</b>	<b>689</b>	<b>3</b>
A. B. Brown (IN) .....	217,766	—	1,099	—	—	—	96	—	11	451	2
Broadway (IN) .....	—	—	108	—	—	—	—	—	1	—	1
Culley (IN) .....	122,067	—	285	—	—	—	61	—	3	138	*
Northeast (IN) .....	—	—	24	—	—	—	—	—	1	—	—
Warrick (IN) .....	95,617	—	27	—	—	—	42	—	*	100	—
<b>Southwest Pub Pwr Dist</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Palisade (NE) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Southwestern Elec Pwr Co</b> .....	<b>1,080,975</b>	<b>1,387</b>	<b>236,908</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>762</b>	<b>2</b>	<b>2,380</b>	<b>1,629</b>	<b>121</b>
Arsenal Hill (LA) .....	—	—	7,469	—	—	—	—	—	82	—	—
Flint Creek (AR) .....	189,670	384	—	—	—	—	125	1	—	57	5
Knox Lee (TX) .....	—	—	—	—	—	—	—	—	—	—	66
Lieberman (LA) .....	—	—	—	—	—	—	—	—	—	—	19
Lone Star (TX) .....	—	—	—	—	—	—	—	—	—	—	15
Pirkey (TX) .....	438,115	—	74	—	—	—	349	—	1	373	—
Welsh (TX) .....	453,190	1,003	—	—	—	—	288	2	—	1,199	13
Wilkes (TX) .....	—	—	229,365	—	—	—	—	—	2,297	—	4
<b>Southwestern Pub Serv Co</b> .....	<b>1,248,766</b>	<b>75</b>	<b>300,801</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>706</b>	<b>*</b>	<b>3,084</b>	<b>1,750</b>	<b>87</b>
Carlsbad (NM) .....	—	—	74	—	—	—	—	—	1	—	—
Cunningham (NM) .....	—	—	98,691	—	—	—	—	—	1,012	—	—
Harrington (TX) .....	672,170	—	998	—	—	—	379	—	11	870	—
Jones (TX) .....	—	—	144,611	—	—	—	—	—	1,454	—	56
Maddox (NM) .....	—	—	44,968	—	—	—	—	—	447	—	—
Nichols (TX) .....	—	58	8,688	—	—	—	—	*	120	—	—
Plant X (TX) .....	—	—	2,534	—	—	—	—	—	35	—	31
Tolk Station (TX) .....	576,596	—	257	—	—	—	327	—	3	880	—
Tucumcari (NM) .....	—	17	—	—	—	—	—	*	—	—	1
<b>Soyland Power Coop Inc</b> .....	<b>7,480</b>	<b>303</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>5</b>	<b>1</b>	<b>—</b>	<b>12</b>	<b>4</b>
Pearl Station (IL) .....	7,480	394	—	—	—	—	5	1	—	12	3
Pittsfield (IL) .....	—	-86	—	—	—	—	—	*	—	—	*
Winchester (IL) .....	—	-5	—	—	—	—	—	—	—	—	—
<b>Spalding (City of)</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>
Spalding (NE) .....	—	—	—	—	—	—	—	—	—	—	*
<b>Spartanburg (City of)</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>454</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Spartanburg (SC) .....	—	—	—	454	—	—	—	—	—	—	—
<b>Spencer (City of)</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>12</b>
Spencer (IA) .....	—	—	—	—	—	—	—	—	—	—	12
<b>Spring Valley (City of)</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>*</b>	<b>—</b>	<b>*</b>
Spring Valley (MN) .....	—	—	—	—	—	—	—	*	*	—	*
<b>Springfield (City of)</b> .....	<b>149,248</b>	<b>320</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>81</b>	<b>1</b>	<b>—</b>	<b>89</b>	<b>8</b>
Dallman (IL) .....	147,822	300	—	—	—	—	80	1	—	87	—

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Springfield (City of)</b>											
Factory (IL) .....	—	—	—	—	—	—	—	—	—	—	4
Lakeside (IL) .....	1,426	18	—	—	—	—	1	*	—	2	3
Reynolds (IL) .....	—	2	—	—	—	—	—	*	—	—	1
<b>Springfield (City of)</b>	<b>133,156</b>	<b>—</b>	<b>1,982</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>65</b>	<b>—</b>	<b>24</b>	<b>191</b>	<b>10</b>
James River (MO) .....	63,419	—	1,400	—	—	—	32	—	16	151	6
Main Street (MO) .....	—	—	—	—	—	—	—	—	—	—	1
Southwest (MO) .....	69,737	—	582	—	—	—	33	—	8	39	4
<b>Springfield (City of)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Springfield (CO) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Springfield (City of)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Springfield (MN) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Springville (City of)</b>	<b>—</b>	<b>8</b>	<b>11</b>	<b>102</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>*</b>	<b>—</b>	<b>1</b>
Bartholomew (UT) .....	—	—	—	95	—	—	—	—	—	—	—
Hobble Creek (UT) .....	—	—	—	7	—	—	—	—	—	—	—
Spring Creek (UT) .....	—	—	—	—	—	—	—	—	—	—	—
Upper Barth (UT) .....	—	—	—	—	—	—	—	—	—	—	—
Whitehead (UT) .....	—	8	11	—	—	—	—	*	*	—	1
<b>Springville (City of)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>145</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Springville (NY) .....	—	—	—	145	—	—	—	—	—	—	—
<b>St Francis (City of)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>—</b>	<b>*</b>
St Francis (KS) .....	—	—	—	—	—	—	—	—	*	—	*
<b>St George City Corp</b>	<b>—</b>	<b>35</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>—</b>	<b>—</b>	<b>1</b>
Gunlock Hydro (UT) .....	—	—	—	—	—	—	—	*	—	—	—
No 2 Diesel (ID) .....	—	35	—	—	—	—	—	*	—	—	1
St. George (UT) .....	—	—	—	—	—	—	—	—	—	—	—
<b>St John (City of)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>
St John (KS) .....	—	—	—	—	—	—	—	—	—	—	*
<b>St Joseph Lgt &amp; Pwr Co</b>	<b>12,557</b>	<b>417</b>	<b>588</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>7</b>	<b>1</b>	<b>12</b>	<b>74</b>	<b>54</b>
Lake Road (MO) .....	12,557	417	588	—	—	—	7	1	12	74	54
<b>St Louis (City of)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Saint Louis (MI) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Stafford (City of)</b>	<b>—</b>	<b>1</b>	<b>5</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>*</b>	<b>—</b>	<b>*</b>
Stafford (KS) .....	—	1	5	—	—	—	—	*	*	—	*
<b>Stanberry (City of)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Stanberry (MO) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Starke (City of)</b>	<b>—</b>	<b>46</b>	<b>345</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>5</b>	<b>—</b>	<b>1</b>
Stark (FL) .....	—	46	345	—	—	—	—	*	5	—	1
<b>State Center (City of)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>
State Center (IA) .....	—	—	—	—	—	—	—	—	—	—	*
<b>Sterling (City of)</b>	<b>—</b>	<b>2</b>	<b>18</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>*</b>	<b>—</b>	<b>2</b>
Sterling (KS) .....	—	2	18	—	—	—	—	*	*	—	2
<b>Stillwater (City of)</b>	<b>—</b>	<b>—</b>	<b>4,446</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>57</b>	<b>—</b>	<b>*</b>
Boomer Lake (OK) .....	—	—	4,446	—	—	—	—	—	57	—	*
<b>Stimson Lumber Co</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,463</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Lake Creek (MT) .....	—	—	—	1,463	—	—	—	—	—	—	—
Libby (MT) .....	—	—	—	—	—	—	—	—	—	—	—
<b>Stockton (City of)</b>	<b>—</b>	<b>6</b>	<b>99</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>*</b>	<b>2</b>	<b>—</b>	<b>*</b>
Stockton (KS) .....	—	6	99	—	—	—	—	*	2	—	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Story City (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Story City (IA) .....	--	--	--	--	--	--	--	--	--	--	--
Strawberry Pt (City of) .....	--	3	7	--	--	--	--	*	*	--	*
Strawberry Point (IA) .....	--	3	7	--	--	--	--	*	*	--	*
Strawberry Wtr Users Assn .....	--	--	--	712	--	--	--	--	--	--	--
Payson (UT) .....	--	--	--	107	--	--	--	--	--	--	--
Spanish Fork (UT) .....	--	--	--	605	--	--	--	--	--	--	--
Stuart (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Stuart (NE) .....	--	--	--	--	--	--	--	--	--	--	--
Stuart (City of) .....	--	--	3	--	--	--	--	*	*	--	*
Stuart (IA) .....	--	--	3	--	--	--	--	*	*	--	*
Sturgis (City of) .....	--	137	1,005	822	--	--	--	*	10	--	1
Centerville (MI) .....	--	--	--	822	--	--	--	--	--	--	--
Sturgis (MI) .....	--	137	1,005	--	--	--	--	*	10	--	1
Sullivan (City of) .....	--	64	417	--	--	--	--	*	5	--	1
Sullivan (IL) .....	--	64	417	--	--	--	--	*	5	--	1
Sumner (City of) .....	--	--	--	--	--	--	--	--	--	--	1
Sumner (IA) .....	--	--	--	--	--	--	--	--	--	--	1
Sunflower Elec Coop .....	207,326	--	2,802	--	--	--	124	--	38	169	--
Garden City (KS) .....	--	--	2,249	--	--	--	--	--	32	--	--
Holcomb (KS) .....	207,326	--	553	--	--	--	124	--	6	169	--
Superior Wtr Lt Pwr Co .....	--	--	--	--	--	--	--	--	--	--	--
Winslow (WI) .....	--	--	--	--	--	--	--	--	--	--	--
Swans Island Elec Coop .....	--	--	--	--	--	--	--	--	--	--	--
Minturn (ME) .....	--	--	--	--	--	--	--	--	--	--	--
Swanton (Village of) .....	--	--	--	3,846	--	--	--	--	--	--	--
Higate Falls (VT) .....	--	--	--	3,846	--	--	--	--	--	--	--
SO Beloit Wtr Gas & Elec .....	--	--	--	467	--	--	--	--	--	--	--
Rockton (IL) .....	--	--	--	467	--	--	--	--	--	--	--
Tacoma (City of) .....	2,217	--	60	400,839	--	--	2	--	1	8	--
Alder (WA) .....	--	--	--	27,314	--	--	--	--	--	--	--
Cushman 1 (WA) .....	--	--	--	31,822	--	--	--	--	--	--	--
Cushman 2 (WA) .....	--	--	--	59,466	--	--	--	--	--	--	--
La Grande (WA) .....	--	--	--	40,837	--	--	--	--	--	--	--
Mayfield (WA) .....	--	--	--	92,397	--	--	--	--	--	--	--
Mossyrock (WA) .....	--	--	--	141,705	--	--	--	--	--	--	--
Steam Plant 2 (WA) .....	2,217	--	60	--	--	5,187	2	--	1	8	--
Wynoochee (WA) .....	--	--	--	7,298	--	--	--	--	--	--	--
Tallahassee (City of) .....	--	11,267	99,826	3,124	--	--	--	19	1,103	--	88
Hopkins, Arvah B (FL) .....	--	11,220	87,758	--	--	--	--	19	954	--	73
Jackson Bluff (FL) .....	--	--	--	3,124	--	--	--	--	--	--	--
Purdum, S O (FL) .....	--	47	12,068	--	--	--	--	*	149	--	15
Tampa Electric Co .....	1,538,952	5,053	--	--	--	--	659	12	--	1,821	157
* Central Storage * .....	--	--	--	--	--	--	--	--	--	1,411	--
Big Bend (FL) .....	1,071,861	1,580	--	--	--	--	461	3	--	250	39
Gannon, F J (FL) .....	467,091	2,865	--	--	--	--	198	5	--	161	4
Hookers Point (FL) .....	--	637	--	--	--	--	--	4	--	--	105
S Dinner Lk (FL) .....	--	--	--	--	--	--	--	--	--	--	--
S Phillips (FL) .....	--	-29	--	--	--	--	--	*	--	--	10
Taunton (City of) .....	--	3,895	215	--	--	--	--	7	4	--	46
Cleary, B F (MA) .....	--	3,895	215	--	--	--	--	7	4	--	46

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Tecumseh (City of)</b> .....	—	1	15	—	—	—	—	*	*	—	*
Tecumseh (NE) .....	—	1	15	—	—	—	—	*	*	—	*
<b>Tennessee Valley Auth</b> .....	<b>7,878,594</b>	<b>22,755</b>	—	<b>1,489,378</b>	<b>2,391,113</b>	—	<b>3,249</b>	<b>41</b>	—	<b>2,607</b>	<b>812</b>
Allen (TN) .....	372,878	5,531	—	—	—	—	162	10	—	—	122
Apalachia (TN) .....	—	—	—	53,318	—	—	—	—	—	—	—
Blue Ridge (GA) .....	—	—	—	2,816	—	—	—	—	—	—	—
Boone (TN) .....	—	—	—	18,250	—	—	—	—	—	—	—
Browns Ferry (AL) .....	—	—	—	—	809,620	—	—	—	—	—	—
Bull Run (TN) .....	638,494	21	—	—	—	—	219	*	—	93	4
Chatuge (NC) .....	—	—	—	3,241	—	—	—	—	—	—	—
Cherokee (TN) .....	—	—	—	31,123	—	—	—	—	—	—	—
Chickamauga (TN) .....	—	—	—	68,030	—	—	—	—	—	—	—
Colbert (AL) .....	386,375	981	—	—	—	—	174	2	—	447	122
Cumberland (TN) .....	1,591,280	2,144	—	—	—	—	671	4	—	302	8
Douglas (TN) .....	—	—	—	42,718	—	—	—	—	—	—	—
Fontana (NC) .....	—	—	—	87,927	—	—	—	—	—	—	—
Fort Loudoun (TN) .....	—	—	—	85,008	—	—	—	—	—	—	—
Fort Patrick Henry (TN) .....	—	—	—	13,087	—	—	—	—	—	—	—
Gallatin (TN) .....	372,580	1,089	—	—	—	—	153	2	—	186	149
Great Falls (TN) .....	—	—	—	21,583	—	—	—	—	—	—	—
Guntersville (AL) .....	—	—	—	70,876	—	—	—	—	—	—	—
Hiwassee (NC) .....	—	—	—	26,515	—	—	—	—	—	—	—
Johnsonville (TN) .....	365,542	6,849	—	—	—	—	172	13	—	427	397
Kentucky (KY) .....	—	—	—	103,711	—	—	—	—	—	—	—
Kingston (TN) .....	756,831	1,093	—	—	—	—	291	2	—	—	—
Melton Hill (TN) .....	—	—	—	14,431	—	—	—	—	—	—	—
Nickajack (TN) .....	—	—	—	58,830	—	—	—	—	—	—	—
Norris (TN) .....	—	—	—	36,203	—	—	—	—	—	—	—
Nottely (GA) .....	—	—	—	3,277	—	—	—	—	—	—	—
Ocoee 1 (TN) .....	—	—	—	7,939	—	—	—	—	—	—	—
Ocoee 2 (TN) .....	—	—	—	13,235	—	—	—	—	—	—	—
Ocoee 3 (TN) .....	—	—	—	19,290	—	—	—	—	—	—	—
Paradise (KY) .....	1,420,125	1,167	—	—	—	—	603	2	—	492	5
Pickwick (TN) .....	—	—	—	133,095	—	—	—	—	—	—	—
Raccoon Mountain (TN) .....	—	—	—	-35,055	—	—	—	—	—	—	—
Sequoyah (TN) .....	—	—	—	—	1,581,493	—	—	—	—	—	—
Sevier, John (TN) .....	465,561	235	—	—	—	—	158	*	—	161	1
Shawnee (KY) .....	732,613	1,368	—	—	—	—	288	2	—	182	1
South Holston (TN) .....	—	—	—	10,051	—	—	—	—	—	—	—
Tims Ford (TN) .....	—	—	—	3,569	—	—	—	—	—	—	—
Watauga (TN) .....	—	—	—	26,158	—	—	—	—	—	—	—
Watts Bar (TN) .....	-270	—	—	—	—	—	—	—	—	—	—
Watts Bar (TN) .....	—	—	—	99,862	—	—	—	—	—	—	—
Wheeler (AL) .....	—	—	—	156,484	—	—	—	—	—	—	—
Widows Creek (AL) .....	776,585	2,277	—	—	—	—	357	4	—	316	2
Wilbur (TN) .....	—	—	—	4,919	—	—	—	—	—	—	—
Wilson (AL) .....	—	—	—	308,887	—	—	—	—	—	—	—
<b>Texas Mun Power Agency</b> .....	<b>272,848</b>	—	<b>4,110</b>	—	—	—	<b>333</b>	—	<b>48</b>	<b>108</b>	<b>7</b>
Gibbons Creek (TX) .....	272,848	—	4,110	—	—	—	333	—	48	108	7
<b>Texas Utilities Elec Co</b> .....	<b>2,901,195</b>	<b>3,161</b>	<b>1,982,134</b>	—	<b>1,649,756</b>	—	<b>2,457</b>	<b>6</b>	<b>20,035</b>	<b>1,837</b>	<b>2,329</b>
Big Brown (TX) .....	563,638	—	4,845	—	—	—	474	—	52	250	—
Collin (TX) .....	—	—	-121	—	—	—	—	—	—	—	65
Comanche Peak (TX) .....	—	—	—	—	1,649,756	—	—	—	—	—	—
Dallas (TX) .....	—	—	-364	—	—	—	—	—	—	—	4
De Cordova (TX) .....	—	—	347,650	—	—	—	—	—	3,373	—	194
Eagle Mountain (TX) .....	—	—	3,029	—	—	—	—	—	48	—	86
Graham (TX) .....	—	—	140,756	—	—	—	—	—	1,407	—	104
Handley (TX) .....	—	—	79,755	—	—	—	—	—	829	—	239
Lake Creek (TX) .....	—	13	45,143	—	—	—	—	*	476	—	115
Lake Hubbard (TX) .....	—	—	151,849	—	—	—	—	—	1,544	—	200
Martin Lake (TX) .....	1,357,652	2,605	—	—	—	—	1,099	5	—	526	31
Monticello (TX) .....	592,833	195	—	—	—	—	553	*	—	349	20
Morgan Creek (TX) .....	—	—	184,029	—	—	—	—	—	1,941	—	250
Mountain Creek (TX) .....	—	—	25	—	—	—	—	—	88	—	170
North Lake (TX) .....	—	—	61,512	—	—	—	—	—	664	—	157

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Texas Utilities Elec Co</b>											
North Main (TX) .....	--	--	-130	--	--	--	--	--	--	--	*
Parkdale (TX) .....	--	--	-357	--	--	--	--	--	--	--	50
Permian Basin (TX) .....	--	--	254,355	--	--	--	--	--	2,578	--	233
River Crest (TX) .....	--	--	-144	--	--	--	--	--	--	--	3
Sandow (TX) .....	387,072	333	--	--	--	--	332	1	--	713	--
Stryker Creek (TX) .....	--	15	160,874	--	--	--	--	*	1,609	--	91
Tradinghouse Creek (TX) .....	--	--	448,065	--	--	--	--	--	4,385	--	179
Trinidad (TX) .....	--	--	-206	--	--	--	--	--	--	--	35
Valley (TX) .....	--	--	101,569	--	--	--	--	--	1,042	--	103
<b>Texas-New Mexico Power Co</b>											
Lordsburg (NM) .....	217,167	--	1,536	--	--	--	172	--	16	76	--
TNP One (TX) .....	217,167	--	1,536	--	--	--	172	--	16	76	--
<b>Thief Rvr Falls (City of)</b>											
Thief River Falls (MN) .....	--	--	--	374	--	--	--	--	--	--	*
<b>Thumb Elec Coop of Mich</b>											
Caro (MI) .....	--	1	--	--	--	--	--	*	--	--	*
Ubyly (MI) .....	--	1	--	--	--	--	--	*	--	--	*
<b>Tipton (City of)</b>											
Tipton (IA) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Toledo Edison Co (The)</b>											
Acme (OH) .....	271,495	160	--	--	658,580	--	103	1	*	170	5
Bay Shore (OH) .....	271,495	150	--	--	--	--	103	1	--	170	1
Davis-Besse (OH) .....	--	--	--	--	658,580	--	--	--	*	--	3
Richland (OH) .....	--	--	--	--	--	--	--	--	*	--	1
Stryker (OH) .....	--	10	--	--	--	--	--	--	*	--	1
<b>Traer (City of)</b>											
Traer (IA) .....	--	--	4	--	--	--	--	*	*	--	*
<b>Traverse (City of)</b>											
Bayside (MI) .....	--	--	--	1,136	--	--	--	--	--	16	--
Boardman (MI) .....	--	--	--	488	--	--	--	--	--	16	--
Brown Bridge (MI) .....	--	--	--	264	--	--	--	--	--	--	--
Elk Rapids (MI) .....	--	--	--	171	--	--	--	--	--	--	--
Sabin (MI) .....	--	--	--	213	--	--	--	--	--	--	--
<b>Trenton (City of)</b>											
Trenton (MO) .....	--	58	--	--	--	--	--	*	--	--	3
Trenton PKG (MO) .....	--	58	--	--	--	--	--	*	--	--	3
<b>Trenton (City of)</b>											
Trenton (NE) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Tri-state G &amp; T Assn Inc</b>											
Burlington (CO) .....	831,697	128	617	--	--	--	429	*	6	1,018	20
Craig (CO) .....	766,924	3	617	--	--	--	393	*	6	991	2
Nucla (CO) .....	64,773	125	--	--	--	--	36	*	--	27	1
<b>Trinidad (City of)</b>											
Trinidad (CO) .....	939	8	--	--	--	--	1	*	--	1	*
<b>Truman (City of)</b>											
Truman (MN) .....	--	--	--	--	--	--	--	--	--	--	*
<b>Tucson Electric Power Co</b>											
De Moss Petrie (AZ) .....	559,953	540	823	--	--	--	305	1	35	289	23
Irvington (AZ) .....	--	--	602	--	--	--	--	--	8	--	4
North Loop (AZ) .....	37,356	--	125	--	--	--	20	--	24	56	12
Springerville (AZ) .....	522,597	540	96	--	--	--	285	1	3	233	7
<b>Tulia (City of)</b>											
Tulia (TX) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Turlock Irrigation Dist</b> .....	--	--	-40	32,235	--	--	--	--	--	--	3
Hickman (CA) .....	--	--	--	-3	--	--	--	--	--	--	--
Lagrange (CA) .....	--	--	--	539	--	--	--	--	--	--	--
New Don Pedro (CA) .....	--	--	--	31,687	--	--	--	--	--	--	--
Turlock Lake (CA) .....	--	--	--	-4	--	--	--	--	--	--	--
Uppr Dawson (CA) .....	--	--	--	16	--	--	--	--	--	--	--
Walnut (CA) .....	--	--	-40	--	--	--	--	--	--	--	3
<b>Two Harbors (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Two Harbors (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Unalakleet Valley Elec As</b> .....	--	388	--	--	--	--	--	1	--	--	4
Unalakleet (AK) .....	--	--	--	--	--	--	--	--	--	--	--
Unalakleet (AK) .....	--	388	--	--	--	--	--	1	--	--	4
<b>Union City (Village of)</b> .....	--	--	--	199	--	--	--	--	--	--	--
Riley (MI) .....	--	--	--	199	--	--	--	--	--	--	--
Union City (MI) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Union Electric Co</b> .....	1,970,556	2,287	2,974	133,821	852,777	--	1,077	5	76	1,738	96
Callaway (MO) .....	--	--	--	--	852,777	--	--	--	--	--	--
Canton (MO) .....	--	-113	--	--	--	--	--	--	--	--	*
Howard Bend (MO) .....	--	-11	--	--	--	--	--	*	--	--	2
Jefferson City (MO) .....	--	22	--	--	--	--	--	*	--	--	5
Keokuk (IA) .....	--	--	--	73,620	--	--	--	--	--	--	--
Kirksville (MO) .....	--	--	-25	--	--	--	--	--	--	--	--
Labadie (MO) .....	1,282,198	966	--	--	--	--	681	2	--	516	18
Meramec (MO) .....	101,307	-30	4,045	--	--	--	56	--	52	333	8
Mexico (MO) .....	--	31	--	--	--	--	--	*	--	--	7
Moberly (MO) .....	--	25	--	--	--	--	--	*	--	--	5
Moreau (MO) .....	--	43	--	--	--	--	--	*	--	--	6
Osage (MO) .....	--	--	--	63,004	--	--	--	--	--	--	--
Portable (MO) .....	--	--	--	--	--	--	--	--	--	--	*
Rush Island (MO) .....	331,086	1,420	--	--	--	--	195	3	--	534	2
Sioux (MO) .....	255,965	15	--	--	--	--	146	*	--	355	1
Taum Sauk (MO) .....	--	--	--	-2,803	--	--	--	--	--	--	--
Venice No. 2 (IL) .....	--	-81	-1,037	--	--	--	--	--	23	--	42
Viaduct (MO) .....	--	--	-9	--	--	--	--	--	1	--	--
<b>Unionville (City of)</b> .....	--	-23	--	--	--	--	--	*	--	--	*
Unionville (MO) .....	--	-23	--	--	--	--	--	--	--	--	*
<b>United Gas Imp Co (The)</b> .....	22,922	513	--	--	--	--	15	1	--	12	*
Hunlock Creek (PA) .....	22,922	513	--	--	--	--	15	1	--	12	*
<b>United Illuminating Co</b> .....	193,441	117,918	--	--	--	--	74	188	--	183	446
Bridgeport Harbor (CT) .....	193,441	12,971	--	--	--	--	74	21	--	183	159
English (CT) .....	--	--	--	--	--	--	--	--	--	--	--
New Haven Harbor (CT) .....	--	104,947	--	--	--	--	--	168	--	--	287
<b>United Power Assn</b> .....	109,751	175	89	--	--	--	93	*	2	90	9
Cambridge (MN) .....	--	42	--	--	--	--	--	*	--	--	1
Elk River (MN) .....	--	4	89	--	--	10,814	--	*	2	--	1
Maple Lake (MN) .....	--	42	--	--	--	--	--	*	--	--	3
Rock Lake (MN) .....	--	43	--	--	--	--	--	*	--	--	3
Stanton (ND) .....	109,751	44	--	--	--	--	93	*	--	90	1
<b>Upper Peninsula Power Co</b> .....	--	28	-25	11,158	--	--	--	*	--	3	6
AuTrain (MI) .....	--	--	--	358	--	--	--	--	--	--	--
Cataract (MI) .....	--	--	--	114	--	--	--	--	--	--	--
Escanaba (MI) .....	--	--	--	--	--	--	--	--	--	--	--
Gladstone (MI) .....	--	39	--	--	--	--	--	*	--	--	2
Hoist (MI) .....	--	--	--	823	--	--	--	--	--	--	--
McClure (MI) .....	--	--	--	3,015	--	--	--	--	--	--	--
Portage (MI) .....	--	-11	--	--	--	--	--	--	--	--	4
Prickett (MI) .....	--	--	--	433	--	--	--	--	--	--	--
Victoria (MI) .....	--	--	--	6,415	--	--	--	--	--	--	--
Warden, John H (MI) .....	--	--	-25	--	--	--	--	--	--	3	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Usbla-San Carlos Irr Proj .....	--	--	--	--	--	--	--	--	--	--	--
Coolidge (AZ) .....	--	--	--	--	--	--	--	--	--	--	--
Usbla-Wapato Irr Proj .....	--	--	--	--	--	--	--	--	--	--	--
Drop 2 (WA) .....	--	--	--	--	--	--	--	--	--	--	--
Drop 3 (WA) .....	--	--	--	--	--	--	--	--	--	--	--
Utilicorp United Inc .....	240,338	-66	-177	--	--	--	119	1	*	252	70
Green, Ralph (MO) .....	--	--	-120	--	--	--	--	--	--	--	--
Greenwood (MO) .....	--	-184	--	--	--	--	--	*	--	--	64
Kci (MO) .....	--	--	-57	--	--	--	--	--	*	--	--
Nevada (MO) .....	--	-20	--	--	--	--	--	*	--	--	5
Sibley (MO) .....	240,338	138	--	--	--	--	119	*	--	252	1
<b>USBR-Great Plains Region .....</b>	--	--	--	155,945	--	--	--	--	--	--	--
Alcova (WY) .....	--	--	--	3,232	--	--	--	--	--	--	--
Big Thompson (CO) .....	--	--	--	-17	--	--	--	--	--	--	--
Boysen (WY) .....	--	--	--	1,638	--	--	--	--	--	--	--
Buffalo Bill (WY) .....	--	--	--	-47	--	--	--	--	--	--	--
Canyon Ferry (MT) .....	--	--	--	24,644	--	--	--	--	--	--	--
Estes (CO) .....	--	--	--	12,978	--	--	--	--	--	--	--
Flatiron (CO) .....	--	--	--	26,649	--	--	--	--	--	--	--
Fremont Canyon (WY) .....	--	--	--	6,781	--	--	--	--	--	--	--
Glendo (WY) .....	--	--	--	-137	--	--	--	--	--	--	--
Green Mountain (CO) .....	--	--	--	1,657	--	--	--	--	--	--	--
Guernsey (WY) .....	--	--	--	-58	--	--	--	--	--	--	--
Heart Mtn (WY) .....	--	--	--	-35	--	--	--	--	--	--	--
Kortes (WY) .....	--	--	--	5,129	--	--	--	--	--	--	--
Marys Lake (CO) .....	--	--	--	5,534	--	--	--	--	--	--	--
Mount Elbert (CO) .....	--	--	--	1,643	--	--	--	--	--	--	--
Pilot Butte (WY) .....	--	--	--	-7	--	--	--	--	--	--	--
Pole Hill (CO) .....	--	--	--	22,362	--	--	--	--	--	--	--
Seminole (WY) .....	--	--	--	3,921	--	--	--	--	--	--	--
Shoshone (WY) .....	--	--	--	1,276	--	--	--	--	--	--	--
Yellowtail (MT) .....	--	--	--	38,802	--	--	--	--	--	--	--
<b>USBR-Lower Colorado Region .....</b>	--	--	--	193,452	--	--	--	--	--	--	--
Davis (AZ) .....	--	--	--	41,735	--	--	--	--	--	--	--
Hoover (NV) .....	--	--	--	51,618	--	--	--	--	--	--	--
Hoover Dam (AZ) .....	--	--	--	89,075	--	--	--	--	--	--	--
Parker (CA) .....	--	--	--	11,024	--	--	--	--	--	--	--
<b>USBR-Mid Pacific Region .....</b>	--	--	--	392,202	--	--	--	--	--	--	--
Folsom (CA) .....	--	--	--	72,107	--	--	--	--	--	--	--
Jdge F Carr (CA) .....	--	--	--	775	--	--	--	--	--	--	--
Keswick (CA) .....	--	--	--	31,912	--	--	--	--	--	--	--
Lewiston (CA) .....	--	--	--	251	--	--	--	--	--	--	--
New Melones (CA) .....	--	--	--	600	--	--	--	--	--	--	--
Nimbus (CA) .....	--	--	--	4,321	--	--	--	--	--	--	--
Oneill (CA) .....	--	--	--	-14,699	--	--	--	--	--	--	--
Shasta (CA) .....	--	--	--	194,831	--	--	--	--	--	--	--
Spring Creek (CA) .....	--	--	--	98,889	--	--	--	--	--	--	--
Stampede (CA) .....	--	--	--	167	--	--	--	--	--	--	--
Trinity (CA) .....	--	--	--	3,048	--	--	--	--	--	--	--
<b>USBR-Pacific NW Region .....</b>	--	--	--	1,658,668	--	--	--	--	--	--	--
Anderson Ranch (ID) .....	--	--	--	2,282	--	--	--	--	--	--	--
Black Canyon (ID) .....	--	--	--	3,443	--	--	--	--	--	--	--
Boise River Div (ID) .....	--	--	--	--	--	--	--	--	--	--	--
Chandler (WA) .....	--	--	--	5,619	--	--	--	--	--	--	--
Grand Coulee (WA) .....	--	--	--	1,588,113	--	--	--	--	--	--	--
Green Springs (OR) .....	--	--	--	5,606	--	--	--	--	--	--	--
Hungry Horse (MT) .....	--	--	--	43,488	--	--	--	--	--	--	--
Minidoka (ID) .....	--	--	--	1,081	--	--	--	--	--	--	--
Palisades (ID) .....	--	--	--	8,813	--	--	--	--	--	--	--
Roza (WA) .....	--	--	--	223	--	--	--	--	--	--	--
<b>USBR-Rio Grand-Falcon Prj .....</b>	--	--	--	18,878	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>USBR-Rio Grand-Falcon Prj</b>											
Amistad (TX) .....	--	--	--	7,816	--	--	--	--	--	--	--
Falcon (TX) .....	--	--	--	11,062	--	--	--	--	--	--	--
<b>USBR-Upper Colorado Region</b> .....				<b>423,329</b>							
Blue Mesa (CO) .....	--	--	--	9,171	--	--	--	--	--	--	--
Crystal (CO) .....	--	--	--	6,574	--	--	--	--	--	--	--
Deer Creek (UT) .....	--	--	--	338	--	--	--	--	--	--	--
Elephant Butte (NM) .....	--	--	--	8,136	--	--	--	--	--	--	--
Flaming Gorge (UT) .....	--	--	--	27,151	--	--	--	--	--	--	--
Fontenelle (WY) .....	--	--	--	2,741	--	--	--	--	--	--	--
Glen Canyon (AZ) .....	--	--	--	354,498	--	--	--	--	--	--	--
Lower Molina (CO) .....	--	--	--	575	--	--	--	--	--	--	--
McPhee (CO) .....	--	--	--	--	--	--	--	--	--	--	--
Morrow Point (CO) .....	--	--	--	13,261	--	--	--	--	--	--	--
Towaoc (CO) .....	--	--	--	-37	--	--	--	--	--	--	--
Upper Molina (CO) .....	--	--	--	921	--	--	--	--	--	--	--
<b>USCE-Blakely Mtn</b> .....				<b>41,309</b>							
Blakely Mountain (AR) .....	--	--	--	26,832	--	--	--	--	--	--	--
Degray (AR) .....	--	--	--	7,427	--	--	--	--	--	--	--
Narrows (AR) .....	--	--	--	7,050	--	--	--	--	--	--	--
<b>USCE-Fort Worth District</b> .....				<b>26,931</b>							
R. D. Willis (TX) .....	--	--	--	844	--	--	--	--	--	--	--
Rayburn, Sam (TX) .....	--	--	--	19,060	--	--	--	--	--	--	--
Whitney (TX) .....	--	--	--	7,027	--	--	--	--	--	--	--
<b>USCE-Hartwell Power Plant</b> .....				<b>117,685</b>							
Hartwell Lake (GA) .....	--	--	--	60,034	--	--	--	--	--	--	--
R B Russell Proj (GA) .....	--	--	--	57,651	--	--	--	--	--	--	--
<b>USCE-J Strom Thur Pwr Plt</b> .....				<b>79,217</b>							
J Strom Thur (SC) .....	--	--	--	79,217	--	--	--	--	--	--	--
<b>USCE-Kansas City Dist</b> .....				<b>19,681</b>							
Harry Truman (MO) .....	--	--	--	15,815	--	--	--	--	--	--	--
Stockton (MO) .....	--	--	--	3,866	--	--	--	--	--	--	--
Wilson (KS) .....	--	--	--	--	--	2	--	--	--	--	--
<b>USCE-Little Rock</b> .....				<b>370,289</b>							
Beaver (AR) .....	--	--	--	30,630	--	--	--	--	--	--	--
Bull Shoals (AR) .....	--	--	--	108,789	--	--	--	--	--	--	--
Dardanelle (AR) .....	--	--	--	71,998	--	--	--	--	--	--	--
Greers Ferry Lake (AR) .....	--	--	--	22,721	--	--	--	--	--	--	--
Norfolk (AR) .....	--	--	--	25,769	--	--	--	--	--	--	--
Ozark (AR) .....	--	--	--	44,711	--	--	--	--	--	--	--
Table Rock (MO) .....	--	--	--	65,671	--	--	--	--	--	--	--
<b>USCE-Mobile District</b> .....				<b>197,341</b>							
Allatoona (GA) .....	--	--	--	6,800	--	--	--	--	--	--	--
Buford (GA) .....	--	--	--	18,511	--	--	--	--	--	--	--
Carters (GA) .....	--	--	--	27,609	--	--	--	--	--	--	--
George, Walter F (GA) .....	--	--	--	46,288	--	--	--	--	--	--	--
Jones Bluff (AL) .....	--	--	--	26,207	--	--	--	--	--	--	--
Millers Ferry (AL) .....	--	--	--	34,882	--	--	--	--	--	--	--
West Point (GA) .....	--	--	--	16,630	--	--	--	--	--	--	--
Woodruff, J (FL) .....	--	--	--	20,414	--	--	--	--	--	--	--
<b>USCE-Nashville</b> .....				<b>270,152</b>							
Barkley (KY) .....	--	--	--	75,956	--	--	--	--	--	--	--
Center Hill (TN) .....	--	--	--	30,646	--	--	--	--	--	--	--
Cheatham (TN) .....	--	--	--	18,536	--	--	--	--	--	--	--
Cordell Hull (TN) .....	--	--	--	28,296	--	--	--	--	--	--	--
Dale Hollow (TN) .....	--	--	--	3,832	--	--	--	--	--	--	--
Laurel (KY) .....	--	--	--	7,241	--	--	--	--	--	--	--
Old Hickory (TN) .....	--	--	--	47,551	--	--	--	--	--	--	--
Priest, J P (TN) .....	--	--	--	10,761	--	--	--	--	--	--	--
Wolf Creek (KY) .....	--	--	--	47,333	--	--	--	--	--	--	--

See footnotes at end of table.



**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>USCE-North Pacific Div</b> .....	--	--	--	4,340,682	--	--	--	--	--	--	--
Albeni Falls (ID) .....	--	--	--	10,852	--	--	--	--	--	--	--
Big Cliff (OR) .....	--	--	--	12,146	--	--	--	--	--	--	--
Bonneville (OR) .....	--	--	--	483,322	--	--	--	--	--	--	--
Chief Joseph (WA) .....	--	--	--	857,369	--	--	--	--	--	--	--
Cougar (OR) .....	--	--	--	15,469	--	--	--	--	--	--	--
Dalles (WA) .....	--	--	--	623,922	--	--	--	--	--	--	--
Day, John (OR) .....	--	--	--	771,618	--	--	--	--	--	--	--
Detroit (OR) .....	--	--	--	46,092	--	--	--	--	--	--	--
Dexter (OR) .....	--	--	--	9,095	--	--	--	--	--	--	--
Dworshak (ID) .....	--	--	--	25,057	--	--	--	--	--	--	--
Foster (OR) .....	--	--	--	11,666	--	--	--	--	--	--	--
Green Peter (OR) .....	--	--	--	43,360	--	--	--	--	--	--	--
Hills Creek (OR) .....	--	--	--	16,815	--	--	--	--	--	--	--
Ice Harbor (WA) .....	--	--	--	143,579	--	--	--	--	--	--	--
Libby (MT) .....	--	--	--	247,034	--	--	--	--	--	--	--
Little Goose (WA) .....	--	--	--	151,621	--	--	--	--	--	--	--
Lookout Point (OR) .....	--	--	--	37,721	--	--	--	--	--	--	--
Lost Creek (OR) .....	--	--	--	8,727	--	--	--	--	--	--	--
Lower Granite (WA) .....	--	--	--	151,038	--	--	--	--	--	--	--
Lower Monumental (WA) .....	--	--	--	163,314	--	--	--	--	--	--	--
McNary (OR) .....	--	--	--	510,865	--	--	--	--	--	--	--
<b>USCE-Omaha District</b> .....	--	--	--	701,187	--	--	--	--	--	--	--
Big Bend (SD) .....	--	--	--	71,825	--	--	--	--	--	--	--
Fort Peck (MT) .....	--	--	--	104,990	--	--	--	--	--	--	--
Fort Randall (SD) .....	--	--	--	92,723	--	--	--	--	--	--	--
Garrison (ND) .....	--	--	--	197,219	--	--	--	--	--	--	--
Gavins Point (NE) .....	--	--	--	46,096	--	--	--	--	--	--	--
Oahe (SD) .....	--	--	--	188,334	--	--	--	--	--	--	--
<b>USCE-St Louis Dist</b> .....	--	--	--	2,581	--	--	--	--	--	--	--
Clarence Canyon (MO) .....	--	--	--	2,581	--	--	--	--	--	--	--
<b>USCE-St Marys Falls</b> .....	--	--	--	11,613	--	--	--	--	--	--	--
Saint Marys Falls (MI) .....	--	--	--	11,613	--	--	--	--	--	--	--
<b>USCE-Tulsa District</b> .....	--	--	--	209,477	--	--	--	--	--	--	--
Broken Bow (OK) .....	--	--	--	31,134	--	--	--	--	--	--	--
Denison (TX) .....	--	--	--	16,155	--	--	--	--	--	--	--
Eufaula (OK) .....	--	--	--	24,512	--	--	--	--	--	--	--
Fort Gibson (OK) .....	--	--	--	25,117	--	--	--	--	--	--	--
Kerr, Robert S (OK) .....	--	--	--	60,531	--	--	--	--	--	--	--
Keystone (OK) .....	--	--	--	13,664	--	--	--	--	--	--	--
Tenkiller Ferry (OK) .....	--	--	--	16,840	--	--	--	--	--	--	--
Webbers Falls (OK) .....	--	--	--	21,524	--	--	--	--	--	--	--
<b>USCE-Wilmington</b> .....	--	--	--	41,409	--	--	--	--	--	--	--
Kerr, John H (VA) .....	--	--	--	37,790	--	--	--	--	--	--	--
Philpott Lake (VA) .....	--	--	--	3,619	--	--	--	--	--	--	--
<b>Valley City (City of)</b> .....	--	--	--	--	--	--	--	--	--	--	--
Valley City (ND) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Vandalla (City of)</b> .....	--	54	--	--	--	--	--	*	--	--	1
Vandalia (MO) .....	--	54	--	--	--	--	--	*	--	--	1
<b>Vermont Electric Coop</b> .....	--	--	--	1,260	--	--	--	--	--	--	--
N Hartland (VT) .....	--	--	--	1,260	--	--	--	--	--	--	--
<b>Vermont Marble Co</b> .....	--	-2	--	5,548	--	--	--	*	--	--	13
Beldens (VT) .....	--	--	--	2,174	--	--	--	--	--	--	--
Center Rutland (VT) .....	--	--	--	161	--	--	--	--	--	--	--
Florence (VT) .....	--	-2	--	--	--	--	--	*	--	--	13
Proctor (VT) .....	--	--	--	3,213	--	--	--	--	--	--	--
<b>Vero Beach (City of)</b> .....	--	879	36,943	--	--	--	--	2	379	--	68
Municipal Plant (FL) .....	--	879	36,943	--	--	--	--	2	379	--	68

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Villisca (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Villisca (IA) .....	--	--	--	--	--	--	--	--	--	--	--
Vineland (City of) .....	7,844	74	--	--	--	--	4	*	--	8	34
Down, Howard (NJ) .....	7,844	--	--	--	--	--	4	--	--	8	24
West (NJ) .....	--	74	--	--	--	--	--	*	--	--	9
Vinton (City of) .....	--	26	37	--	--	--	--	*	*	--	*
Vinton (IA) .....	--	26	37	--	--	--	--	*	*	--	*
Viola (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Viola (WI) .....	--	--	--	--	--	--	--	--	--	--	--
Virginia (City of) .....	6,834	--	3	--	--	--	3	--	*	*	--
Virginia (MN) .....	6,834	--	3	--	--	--	3	--	*	*	--
Virginia Elec & Power Co .....	2,402,234	19,465	269,750	-8,784	2,286,724	--	985	47	2,130	1,772	2,446
* Central Storage * .....	--	--	--	--	--	--	--	--	--	--	1,335
Bath County (VA) .....	--	--	--	-68,945	--	--	--	--	--	--	--
Bremo Bluff (VA) .....	93,034	404	--	--	--	--	38	1	--	92	4
Chesapeake (VA) .....	292,845	1,010	--	--	--	--	111	2	--	199	31
Chesterfield (VA) .....	743,696	8,220	269,093	--	--	--	283	11	2,124	578	114
Clover (VA) .....	489	44	--	--	--	--	47	16	--	26	4
Cushaw (VA) .....	--	--	--	--	--	--	--	--	--	--	--
Darbytown (VA) .....	--	1,114	--	--	--	--	--	2	--	--	87
Gaston (NC) .....	--	--	--	29,602	--	--	--	--	--	--	--
Gravel Neck (VA) .....	--	1,925	--	--	--	--	--	4	--	--	102
Kitty Hawk (NC) .....	--	6	--	--	--	--	--	*	--	--	14
Low Moor (VA) .....	--	--	--	--	--	--	--	--	--	--	13
Mt Storm (WV) .....	971,496	4,458	--	--	--	--	393	8	--	664	33
North Anna (VA) .....	--	--	--	611	1,282,986	1	--	--	--	--	--
North Branch (WV) .....	--	--	--	--	--	--	--	--	--	--	--
Northern Neck (VA) .....	--	--	--	--	--	--	--	--	--	--	12
Possum Point (VA) .....	139,765	--	--	--	--	--	53	--	--	89	496
Roanoke Rapids (NC) .....	--	--	--	29,948	--	--	--	--	--	--	--
Surry (VA) .....	--	--	--	--	1,003,738	--	--	--	--	--	--
Yorktown (VA) .....	180,909	2,284	657	--	--	--	61	4	6	123	202
Vt Yankee Nuclear Pr Corp .....	--	--	--	--	384,928	--	--	--	--	--	--
Vt. Yankee (VT) .....	--	--	--	--	384,928	--	--	--	--	--	--
Wahoo (City of) .....	--	3	41	--	--	--	--	*	*	--	*
Wahoo (NE) .....	--	3	41	--	--	--	--	*	*	--	*
Wallingford (City of) .....	--	--	--	--	--	--	--	*	--	--	2
Pierce (CT) .....	--	--	--	--	--	--	--	*	--	--	2
Wamego (City of) .....	--	--	--	--	--	--	--	*	*	--	*
Wamego (KS) .....	--	--	--	--	--	--	--	*	*	--	*
Warren (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Warren (MN) .....	--	--	--	--	--	--	--	--	--	--	--
Wash Pub Pwr Supply System .....	--	--	--	--	824,748	--	--	--	--	--	--
Packwood (WA) .....	--	--	--	--	824,748	--	--	--	--	--	--
WNP-2 (WA) .....	--	--	--	--	824,748	--	--	--	--	--	--
Washington (City of) .....	--	1	8	--	--	--	--	*	*	--	*
Washington (KS) .....	--	1	8	--	--	--	--	*	*	--	*
Washington Electric Coop .....	--	--	--	270	--	--	--	--	--	--	--
Wrightsville (VT) .....	--	--	--	270	--	--	--	--	--	--	--
Washington Island EI Coop .....	--	--	--	--	--	--	--	--	--	--	1
Washington Island (WI) .....	--	--	--	--	--	--	--	--	--	--	1
Washington Wtr Pwr Co(The .....	--	--	72,050	260,703	--	--	--	--	864	--	--
Cabinet Gorge (ID) .....	--	--	--	57,603	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
<b>Washington Wtr Pwr Co(The</b>											
Kettle Fls (WA) .....	--	--	5	--	--	8,193	--	--	*	--	--
Little Falls (WA) .....	--	--	--	22,584	--	--	--	--	--	--	--
Long Lake (WA) .....	--	--	--	53,067	--	--	--	--	--	--	--
Meyers Falls (WA) .....	--	--	--	515	--	--	--	--	--	--	--
Monroe Street (WA) .....	--	--	--	9,475	--	--	--	--	--	--	--
Nine Mile (WA) .....	--	--	--	16,569	--	--	--	--	--	--	--
Northeast (WA) .....	--	--	--	--	--	--	--	--	--	--	--
Noxon Rapids (MT) .....	--	--	--	83,643	--	--	--	--	--	--	--
Post Falls (ID) .....	--	--	--	10,125	--	--	--	--	--	--	--
Rathdrum (WA) .....	--	--	72,045	--	--	--	--	864	--	--	--
Upper Falls (WA) .....	--	--	--	7,122	--	--	--	--	--	--	--
<b>Waterloo (City of) .....</b>	--	--	--	--	--	--	--	--	--	--	1
Waterloo (IL) .....	--	--	--	--	--	--	--	--	--	--	1
<b>Watertown (City of) .....</b>	--	--	--	2,508	--	--	--	--	--	--	--
Watertown (NY) .....	--	--	--	2,508	--	--	--	--	--	--	--
<b>Wauchula (City of) .....</b>	--	--	--	--	--	--	--	--	--	--	1
Wauchula (FL) .....	--	--	--	--	--	--	--	--	--	--	1
<b>Waverly (City of) .....</b>	--	36	39	121	--	--	--	*	*	--	1
East Hydro (IA) .....	--	--	--	121	--	--	--	--	--	--	*
East Plant (IA) .....	--	--	--	--	--	--	--	--	--	--	*
North Plant (IA) .....	--	36	39	--	--	--	--	*	*	--	1
Skeets 1 (IA) .....	--	--	--	--	--	12	--	--	--	--	--
<b>Wayne (City of) .....</b>	--	107	--	--	--	--	--	*	--	--	1
Wayne (NE) .....	--	107	--	--	--	--	--	*	--	--	1
<b>Weatherford (City of) .....</b>	--	--	--	--	--	--	--	--	--	--	--
Weatherford (TX) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Weber Basin Wtr Dons Dist .....</b>	--	--	--	--	--	--	--	--	--	--	--
Gateway (UT) .....	--	--	--	--	--	--	--	--	--	--	--
Wanship (UT) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Webster City (City of) .....</b>	--	--	--	--	--	--	--	--	--	--	--
Webster City (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Wellington (City of) .....</b>	--	--	385	--	--	--	--	--	6	--	3
Wellington (KS) .....	--	--	--	--	--	--	--	--	--	--	2
Wellington (KS) .....	--	--	385	--	--	--	--	--	6	--	1
<b>Wells (City of) .....</b>	--	--	--	--	--	--	--	--	--	--	*
Wells (MN) .....	--	--	--	--	--	--	--	--	--	--	*
<b>West Bend (City of) .....</b>	--	32	--	--	--	--	--	*	*	--	*
West Bend (IA) .....	--	32	--	--	--	--	--	*	*	--	*
<b>West Liberty (City of) .....</b>	--	6	--	--	--	--	--	*	*	--	*
West Liberty (IA) .....	--	6	--	--	--	--	--	*	*	--	*
<b>West Penn Power Co .....</b>	1,175,138	2,667	997	17,404	--	--	453	4	9	788	68
Armstrong (PA) .....	116,602	1,137	--	--	--	--	49	2	--	133	*
Hatfields Ferry (PA) .....	924,993	431	--	--	--	--	349	1	--	573	4
Lake Lynn (WV) .....	--	--	--	17,404	--	--	--	--	--	--	--
Mitchell (PA) .....	133,543	1,099	997	--	--	--	55	2	9	82	63
Springdale (PA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>West Point (City of) .....</b>	--	12	54	--	--	--	--	*	1	--	*
West Point (NE) .....	--	12	54	--	--	--	--	*	1	--	*
<b>West Texas Utilities Co .....</b>	454,598	100	279,351	--	--	--	275	*	2,975	490	293
Abilene (TX) .....	--	--	--	--	--	--	--	--	*	--	4
Fort Phantom (TX) .....	--	--	133,802	--	--	--	--	--	1,378	--	100
Ft Stockton (TX) .....	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>West Texas Utilities Co</b>											
Lake Pauline (TX) .....	--	--	8	--	--	--	--	--	1	--	18
Oak Creek (TX) .....	--	--	22,320	--	--	--	--	223	--	--	28
Oklauion (TX) .....	454,598	100	--	--	--	--	275	*	--	490	8
Paint Creek (TX) .....	--	--	33,220	--	--	--	--	376	--	--	80
Presidio (TX) .....	--	--	--	--	--	--	--	--	--	--	1
Rio Pecos (TX) .....	--	--	59,798	--	--	--	--	712	--	--	24
San Angelo (TX) .....	--	--	30,203	--	--	--	--	285	--	--	28
Vernon (TX) .....	--	--	--	--	--	--	--	--	--	--	1
<b>Westbrook (City of)</b>											
Westbrook (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Western Farmers Elec Coop</b>											
Anadarko (OK) .....	201,021	204	110,432	--	--	--	128	*	994	238	39
Hugo (OK) .....	--	--	105,456	--	--	--	--	940	--	--	38
Mooreland (OK) .....	201,021	204	--	--	--	--	128	*	--	238	1
Mooreland (OK) .....	--	--	4,976	--	--	--	--	53	--	--	--
<b>Western Mass Elec Co</b>											
Cabot (MA) .....	--	3,166	2,167	-2,887	--	--	--	7	28	--	79
Cobble Mountain (MA) .....	--	--	--	27,350	--	--	--	--	--	--	--
Cobble Mountain (MA) .....	--	--	--	2,687	--	--	--	--	--	--	--
Doreen (MA) .....	--	50	--	--	--	--	--	*	--	--	1
Dwight (MA) .....	--	--	--	541	--	--	--	--	--	--	--
Gardners Falls (MA) .....	--	--	--	1,535	--	--	--	--	--	--	--
Indian Orchard (MA) .....	--	--	--	1,913	--	--	--	--	--	--	--
Northfield Mountain (MA) .....	--	--	--	-40,582	--	--	--	--	--	--	--
Putts Bridge (MA) .....	--	--	--	224	--	--	--	--	--	--	--
Red Bridge (MA) .....	--	--	--	2,265	--	--	--	--	--	--	--
Turners Falls (MA) .....	--	--	--	1,180	--	--	--	--	--	--	--
West Springfield (MA) .....	--	3,078	2,167	--	--	--	--	6	28	--	77
Woodland Road (MA) .....	--	38	--	--	--	--	--	*	--	--	1
<b>WestPlains Energy</b>											
Cimarron River (KS) .....	26,175	-60	32,742	--	--	--	15	*	479	12	76
Cimarron River (KS) .....	--	--	-810	--	--	--	--	27	--	--	--
Clark, W N (CO) .....	26,175	--	--	--	--	--	15	--	--	12	--
Clifton (KS) .....	--	3	-703	--	--	--	--	*	--	--	6
Judson Large (KS) .....	--	--	29,523	--	--	--	--	--	365	--	43
Mullergren, Arthur (KS) .....	--	--	-234	--	--	--	--	--	2	--	22
Pueblo (CO) .....	--	-34	4,966	--	--	--	--	--	86	--	4
Rocky Ford (CO) .....	--	-29	--	--	--	--	--	*	--	--	2
<b>Whitesboro (City of)</b>											
Whitesboro (TX) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Whittemore (City of)</b>											
Whittemore (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Wilber (City of)</b>											
Wilber (NE) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Wilmar (City of)</b>											
Wilmar (MN) .....	3,409	--	--	--	--	--	4	--	--	4	--
Wilmar (MN) .....	3,409	--	--	--	--	--	4	--	--	4	--
<b>Wilton Junction (City of)</b>											
Wilton Junction (IA) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Windom (City of)</b>											
Windom (MN) .....	--	--	--	--	--	--	--	--	--	--	--
<b>Winfield (City of)</b>											
Winfield (KS) .....	--	--	--	--	--	--	--	--	--	--	1
Winfield (KS) .....	--	--	--	--	--	--	--	--	--	--	1
<b>Winnetka (Village of)</b>											
Winnetka (IL) .....	--	9	76	--	--	--	--	*	1	--	2
Winnetka (IL) .....	--	9	76	--	--	--	--	*	1	--	2
<b>Winterset (City of)</b>											
Winterset (IA) .....	--	--	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
<b>Wisconsin Electric Pwr Co</b> .....	<b>1,387,791</b>	<b>-273</b>	<b>4,417</b>	<b>23,914</b>	<b>727,632</b>	<b>--</b>	<b>772</b>	<b>3</b>	<b>53</b>	<b>1,710</b>	<b>59</b>
* Central Storage *	--	--	--	--	--	--	--	--	--	--	10
Appleton (WI)	--	--	--	1,435	--	--	--	--	--	--	--
Big Quinnesec 61 (MI)	--	--	--	--	--	--	--	--	--	--	--
Big Quinnesec 92 (MI)	--	--	--	5,998	--	--	--	--	--	--	--
Brule (MI)	--	--	--	657	--	--	--	--	--	--	--
Chalk Hill (MI)	--	--	--	1,666	--	--	--	--	--	--	--
Concord (WI)	--	323	1,675	--	--	--	--	1	19	--	13
Germantown (WI)	--	-1,147	--	--	--	--	--	2	--	--	12
Hemlock Falls (MI)	--	--	--	833	--	--	--	--	--	--	--
Kingsford (MI)	--	--	--	1,728	--	--	--	--	--	--	--
Lower Paint (MI)	--	--	--	69	--	--	--	--	--	--	--
Michigamme Falls (MI)	--	--	--	2,246	--	--	--	--	--	--	--
Oconto Falls (WI)	--	--	--	376	--	--	--	--	--	--	--
Peavy Falls (MI)	--	--	--	3,904	--	--	--	--	--	--	--
Pine (WI)	--	--	--	603	--	--	--	--	--	--	--
Pleasant Prairie (WI)	666,148	10	1,715	--	--	--	435	*	19	488	7
Point Beach (WI)	--	2	--	--	727,632	--	--	*	--	--	4
Port Washington (WI)	28,796	--	99	--	--	--	13	*	1	186	3
Presque Isle (MI)	231,930	535	--	--	--	--	127	1	--	497	7
South Oak Creek (WI)	382,641	--	1,460	--	--	--	154	--	15	329	2
Sturgeon (MI)	--	--	--	108	--	--	--	--	--	--	--
Twin Falls (MI)	--	--	--	2,139	--	--	--	--	--	--	--
Valley (WI)	78,276	4	-532	--	--	--	43	*	--	210	*
Way (MI)	--	--	--	275	--	--	--	--	--	--	--
Weyauwega (WI)	--	--	--	10	--	--	--	--	--	--	--
White Rapids (MI)	--	--	--	1,867	--	--	--	--	--	--	--
<b>Wisconsin Pub Serv Corp</b> .....	<b>378,074</b>	<b>320</b>	<b>2,023</b>	<b>22,454</b>	<b>389,817</b>	<b>--</b>	<b>228</b>	<b>1</b>	<b>27</b>	<b>231</b>	<b>33</b>
Alexander (WI)	--	--	--	2,038	--	--	--	--	--	--	--
Caldron Falls (WI)	--	--	--	727	--	--	--	--	--	--	--
Eagle River (WI)	--	8	--	--	--	--	--	*	--	--	1
Grand Rapids (MI)	--	--	--	2,210	--	--	--	--	--	--	--
Grandfather Falls (WI)	--	--	--	9,240	--	--	--	--	--	--	--
Hat Rapids (WI)	--	--	--	626	--	--	--	--	--	--	--
High Falls (WI)	--	--	--	820	--	--	--	--	--	--	--
Jersey (WI)	--	--	--	343	--	--	--	--	--	--	--
Johnson Falls (WI)	--	--	--	418	--	--	--	--	--	--	--
Kewaunee (WI)	--	--	--	--	389,817	--	--	--	--	--	--
Kewaunee (WI)	--	--	--	--	--	--	--	--	--	--	--
Merrill (WI)	--	--	--	1,020	--	--	--	--	--	--	--
Otter Rapids (WI)	--	--	--	180	--	--	--	--	--	--	--
Peshigo (WI)	--	--	--	160	--	--	--	--	--	--	--
Potato Rapids (WI)	--	--	--	262	--	--	--	--	--	--	--
Pulliam (WI)	135,445	--	909	--	--	--	80	--	11	115	*
Sandstone Rapids (WI)	--	--	--	483	--	--	--	--	--	--	--
Tomahawk (WI)	--	--	--	1,212	--	--	--	--	--	--	--
Wausau (WI)	--	--	--	2,715	--	--	--	--	--	--	--
West Marinette (WI)	--	--	897	--	--	--	--	--	14	--	14
Weston (WI)	242,629	312	217	--	--	--	148	1	2	116	18
<b>Wisconsin Pwr &amp; Lgt Co</b> .....	<b>1,182,377</b>	<b>448</b>	<b>396</b>	<b>18,589</b>	<b>--</b>	<b>--</b>	<b>693</b>	<b>1</b>	<b>9</b>	<b>911</b>	<b>27</b>
Blackhawk (WI)	--	--	--	362	--	--	--	--	--	--	--
Columbia (WI)	600,808	60	--	--	--	--	365	*	--	438	2
Dewey, Nelson (WI)	104,223	52	--	--	--	577	55	*	--	159	*
Edgewater (WI)	447,221	226	--	--	--	4,291	256	*	--	266	4
Janesville (WI)	--	--	--	331	--	--	--	--	--	--	--
Kilbourn (WI)	--	--	--	6,293	--	--	--	--	--	--	--
NA 1 (WI)	--	--	161	--	--	--	--	--	5	--	10
Portable (WI)	--	--	--	--	--	--	--	--	--	--	--
Prairie Du Sac (WI)	--	--	--	11,209	--	--	--	--	--	--	--
Rock River (WI)	30,125	110	163	--	--	2,213	18	*	3	48	6
Shawano (WI)	--	--	--	394	--	--	--	--	--	--	--
Sheepskin (WI)	--	--	72	--	--	--	--	--	2	--	4
<b>Wisconsin River Power Co</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>17,089</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Castle Rock (WI)	--	--	--	8,631	--	--	--	--	--	--	--
Pettenwell (WI)	--	--	--	8,458	--	--	--	--	--	--	--

See footnotes at end of table.

**Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, January 1995 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other <sup>1</sup>	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wisner (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Wisner (NE) .....	--	--	--	--	--	--	--	--	--	--	--
Wolf Creek Nuclear Corp .....	--	--	--	--	881,518	--	--	--	--	--	--
Wolf Creek (KS) .....	--	--	--	--	881,518	--	--	--	--	--	--
Wolverine Power Co .....	--	--	--	3,499	--	--	--	--	--	--	--
Edenville (MI) .....	--	--	--	1,744	--	--	--	--	--	--	--
Sanford (MI) .....	--	--	--	1,019	--	--	--	--	--	--	--
Secord (MI) .....	--	--	--	393	--	--	--	--	--	--	--
Smallwood (MI) .....	--	--	--	343	--	--	--	--	--	--	--
Wolverine Pwr supply Coop .....	22,851	68	305	690	--	--	12	*	6	48	8
Advance (MI) .....	22,851	--	--	--	--	--	12	--	--	48	*
Beaver Island (MI) .....	--	-5	--	--	--	--	--	--	--	--	2
Johnson, George (MI) .....	--	3	237	--	--	--	--	*	5	--	*
Kleber (MI) .....	--	--	--	526	--	--	--	--	--	--	--
Scottville (MI) .....	--	1	--	--	--	--	--	*	--	--	*
Tower (MI) .....	--	7	--	--	--	--	--	*	--	--	4
Tower Hydro (MI) .....	--	--	--	164	--	--	--	--	--	--	--
Vandyke, Claude (MI) .....	--	9	68	--	--	--	--	*	1	--	*
Vestaburg (MI) .....	--	49	--	--	--	--	--	*	--	--	1
Winder, C A (MI) .....	--	4	--	--	--	--	--	*	--	--	*
Woodsfield (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Anadarko (OH) .....	--	--	--	--	--	--	--	--	--	--	--
Wrangell (City of) .....	--	--	--	--	--	--	--	--	--	--	*
Wrangell (AK) .....	--	--	--	--	--	--	--	--	--	--	*
Wyandotte (City of) .....	19,741	--	--	--	--	--	12	--	--	1	--
Wyandotte (MI) .....	19,741	--	--	--	--	--	12	--	--	1	--
Yakutat Power Inc .....	--	500	--	--	--	--	--	1	--	--	*
Yakutat (AK) .....	--	500	--	--	--	--	--	1	--	--	*
Yazoo Pub Serv Comm (City) .....	--	--	--	--	--	--	--	--	--	--	--
Yazoo (MS) .....	--	--	--	--	--	--	--	--	--	--	--
Yuba County Water Agency .....	--	--	--	190,426	--	--	--	--	--	--	--
Fish Power (CA) .....	--	--	--	90	--	--	--	--	--	--	--
New Colgate (CA) .....	--	--	--	158,735	--	--	--	--	--	--	--
New Narrows (CA) .....	--	--	--	31,601	--	--	--	--	--	--	--
Yuma (City of) .....	--	--	--	--	--	--	--	--	--	--	--
Yuma (CO) .....	--	--	--	--	--	--	--	--	--	--	--
Zeeland (City of) .....	--	144	1,931	--	--	--	--	*	20	--	*
Zeeland (MI) .....	--	144	1,931	--	--	--	--	*	20	--	*
<b>U. S. Total .....</b>	<b>142,411,868</b>	<b>4,159,312</b>	<b>19,338,391</b>	<b>23,298,813</b>	<b>63,341,706</b>	<b>534,515</b>	<b>71,431</b>	<b>7,012</b>	<b>198,657</b>	<b>125,475</b>	<b>62,043</b>

<sup>1</sup> Other energy sources include geothermal, solar, wood, wind, and waste.

\* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1995 are preliminary. •Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



**Monthly Plant Aggregates:  
U.S. Electric Utility  
Receipts, Cost, and  
Quality of Fossil Fuels**





**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pe- tro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
Alabama Electric Coop Inc .....	118	144.4	35.03	1.31	1	350.0	19.18	0.00	--	--	--	100	*	--
Lowman (AL) .....	118	144.4	35.03	1.31	1	350.0	19.18	.00	--	--	--	100	*	--
Alabama Power Co .....	1,486	171.8	40.50	.94	21	378.0	22.02	.00	264	214.9	2.19	99	‡	1
Barry (AL) .....	62	194.1	48.23	1.02	--	--	--	--	19	194.0	2.06	99	--	1
Gadsden (AL) .....	5	185.5	46.19	1.83	*	411.6	24.13	.00	15	253.6	2.59	88	1	11
Gaston (AL) .....	297	172.5	42.29	.76	1	377.8	21.78	.00	--	--	--	100	‡	--
Gorgas 2 and 3 (AL) .....	518	169.8	41.19	1.48	1	382.8	22.36	.00	--	--	--	100	‡	--
Greene (AL) .....	73	142.2	35.42	1.00	2	386.5	22.58	.00	--	--	--	99	1	--
James Miller (AL) .....	531	175.2	38.57	.49	16	375.9	21.90	.00	230	214.2	2.17	97	1	2
American Municipal Power .....	66	90.9	20.99	4.79	--	--	--	--	23	370.2	3.85	98	--	2
Gorsuch (OH) .....	66	90.9	20.99	4.79	--	--	--	--	23	370.2	3.85	98	--	2
Ames City of .....	18	140.9	24.70	.23	1	365.2	21.72	.30	--	--	--	98	2	--
Ames (IA) .....	18	140.9	24.70	.23	1	365.2	21.72	.30	--	--	--	98	2	--
Anchorage City of .....	--	--	--	--	--	--	--	--	668	213.6	2.14	--	--	100
George Sullivan (AK) .....	--	--	--	--	--	--	--	--	668	213.6	2.14	--	--	100
Appalachian Power Co .....	916	152.7	38.02	.75	13	446.3	25.86	.00	--	--	--	100	‡	--
Amos (WV) .....	472	160.8	40.23	.80	11	425.5	24.60	.00	--	--	--	99	1	--
Clinch River (VA) .....	126	133.4	33.13	.69	1	423.9	24.98	.00	--	--	--	100	‡	--
Glen Lyn (VA) .....	68	138.0	35.37	.93	--	--	--	--	--	--	--	100	--	--
Kanawha River (WV) .....	35	162.3	41.05	.70	1	471.0	27.10	.00	--	--	--	100	‡	--
Mountaineer (WV) .....	215	149.4	36.41	.65	1	706.2	41.16	.00	--	--	--	100	‡	--
Arizona Electric Pwr Coop Inc .....	83	134.7	27.10	.45	--	--	--	--	160	137.9	1.41	91	--	9
Apache (AZ) .....	83	134.7	27.10	.45	--	--	--	--	160	137.9	1.41	91	--	9
Arizona Public Service Co .....	936	129.3	23.56	.68	--	--	--	--	827	162.7	1.66	95	--	5
Cholla (AZ) .....	308	142.7	28.36	.47	--	--	--	--	1	296.2	3.02	100	--	‡
Four Corners (NM) .....	628	121.8	21.21	.79	--	--	--	--	34	246.0	2.50	100	--	‡
Ocotillo (AZ) .....	--	--	--	--	--	--	--	--	199	159.0	1.62	--	--	100
Phoenix (AZ) .....	--	--	--	--	--	--	--	--	593	159.0	1.62	--	--	100
Arkansas Power & Light Co .....	1,055	170.6	29.74	.31	1	411.5	24.06	.22	288	135.1	1.52	98	*	2
Couch (AR) .....	--	--	--	--	--	--	--	--	288	135.1	1.52	--	--	100
Independence (AR) .....	535	158.3	27.79	.23	1	412.8	24.17	.21	--	--	--	100	*	--
Whitebluff (AR) .....	520	183.3	31.75	.40	*	400.4	23.20	.30	--	--	--	100	*	--
Associated Electric Coop Inc .....	791	79.8	13.93	.22	--	--	--	--	--	--	--	100	--	--
Hill (MO) .....	503	71.3	12.44	.22	--	--	--	--	--	--	--	100	--	--
Madrid (MO) .....	289	94.5	16.54	.22	--	--	--	--	--	--	--	100	--	--
Atlantic City Electric Co .....	14	172.1	43.27	2.39	50	302.5	19.18	.96	16	540.4	5.60	52	46	2
Deepwater (NJ) .....	--	--	--	--	*	415.8	23.69	.10	16	540.4	5.60	--	5	95
England (NJ) .....	14	172.1	43.27	2.39	50	302.2	19.17	.96	--	--	--	53	47	--
Austin City of .....	--	--	--	--	--	--	--	--	964	190.8	1.93	--	--	100
Decker Creek (TX) .....	--	--	--	--	--	--	--	--	299	180.2	1.83	--	--	100
Holly (TX) .....	--	--	--	--	--	--	--	--	665	195.6	1.97	--	--	100
Baltimore Gas & Electric Co .....	429	153.1	39.13	.70	29	285.3	18.11	.91	187	258.3	2.67	97	2	2
Brandon Shores (MD) .....	304	148.5	37.25	.68	2	359.5	20.89	.19	--	--	--	100	*	--
Crane (MD) .....	59	180.8	49.73	.70	1	362.4	21.06	.19	--	--	--	100	*	--
Riverside (MD) .....	--	--	--	--	--	--	--	--	4	258.3	2.67	--	--	100
Wagner (MD) .....	66	147.6	38.34	.83	26	277.4	17.78	.99	183	258.3	2.67	83	8	9
Basin Electric Power Coop .....	1,487	59.9	8.95	.47	7	409.0	23.69	.34	--	--	--	100	‡	--
Antelope Valley (ND) .....	484	69.5	9.18	.55	--	--	--	--	--	--	--	100	--	--
Laramie River (WY) .....	731	50.4	8.40	.38	7	409.0	23.69	.34	--	--	--	100	‡	--
Leland Olds (ND) .....	272	75.0	10.04	.60	--	--	--	--	--	--	--	100	--	--

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pe- tro- leum	Gas
		(Cents per 10 <sup>4</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>4</sup> Btu)	\$ per bbl			(Cents per 10 <sup>4</sup> Btu)	\$ per Mcf			
<b>Big Rivers Electric Corp</b> .....	425	134.3	30.67	2.84	--	--	--	--	5	347.3	3.47	100	--	*
Coleman (KY) .....	96	118.6	27.30	1.44	--	--	--	--	5	347.3	3.47	100	--	*
R D Green (KY) .....	139	136.7	29.54	3.64	--	--	--	--	--	--	--	100	--	--
Reid-Henderson (KY) .....	77	126.1	29.86	2.70	--	--	--	--	--	--	--	100	--	--
Wilson (KY) .....	113	150.5	35.48	3.16	--	--	--	--	--	--	--	100	--	--
<b>Boston Edison Co</b> .....	--	--	--	--	801	275.3	17.44	0.69	460	281.8	2.95	--	91	9
Mystic (MA) .....	--	--	--	--	346	256.6	16.37	.96	460	281.8	2.95	--	82	18
New Boston (MA) .....	--	--	--	--	455	289.8	18.25	.49	--	--	--	--	100	--
<b>Braintree City of</b> .....	--	--	--	--	--	--	--	--	77	233.3	2.40	--	--	100
Potter Station (MA) .....	--	--	--	--	--	--	--	--	77	233.3	2.40	--	--	100
<b>Brazos Electric Power Coop Inc</b> ....	--	--	--	--	--	--	--	--	1,635	181.2	1.82	--	--	100
Miller (TX) .....	--	--	--	--	--	--	--	--	1,612	181.4	1.83	--	--	100
North Texas (TX) .....	--	--	--	--	--	--	--	--	23	163.8	1.72	--	--	100
<b>Bryan City of</b> .....	--	--	--	--	--	--	--	--	500	177.9	1.82	--	--	100
Bryan (TX) .....	--	--	--	--	--	--	--	--	94	211.5	2.18	--	--	100
Dansby (TX) .....	--	--	--	--	--	--	--	--	406	170.1	1.74	--	--	100
<b>Burbank City of</b> .....	--	--	--	--	--	--	--	--	154	317.8	3.28	--	--	100
Magnolia-Olive (CA) .....	--	--	--	--	--	--	--	--	154	317.8	3.28	--	--	100
<b>Burlington City of</b> .....	--	--	--	--	--	--	--	--	24	183.3	1.82	--	--	100
J C McNeil (VT) .....	--	--	--	--	--	--	--	--	24	183.3	1.82	--	--	100
<b>Cajun Electric Power Coop Inc</b> .....	504	152.3	25.85	.42	5	361.4	21.25	.00	45	193.0	2.00	99	*	1
Big Cajun No.1 (LA) .....	--	--	--	--	--	--	--	--	45	193.0	2.00	--	--	100
Big Cajun No.2 (LA) .....	504	152.3	25.85	.42	5	361.4	21.25	.00	--	--	--	100	*	--
<b>Cambridge Electric Light Co</b> .....	--	--	--	--	10	313.5	19.51	.50	87	278.1	2.78	--	42	58
Kendall Square (MA) .....	--	--	--	--	10	313.5	19.51	.50	87	278.1	2.78	--	42	58
<b>Canal Electric Co</b> .....	--	--	--	--	604	276.8	17.55	.68	--	--	--	--	100	--
Canal (MA) .....	--	--	--	--	604	276.8	17.55	.68	--	--	--	--	100	--
<b>Cardinal Operating Co</b> .....	362	153.4	37.51	1.42	--	--	--	--	--	--	--	100	--	--
Cardinal (OH) .....	362	153.4	37.51	1.42	--	--	--	--	--	--	--	100	--	--
<b>Carolina Power &amp; Light Co</b> .....	778	177.9	44.38	.84	10	382.4	22.16	.20	--	--	--	100	*	--
Asheville (NC) .....	80	125.8	32.28	1.14	1	370.7	21.49	.20	--	--	--	100	*	--
Cape Fear (NC) .....	17	200.5	50.75	.95	--	--	--	--	--	--	--	100	--	--
Lee (NC) .....	19	200.7	50.84	.92	--	--	--	--	--	--	--	100	--	--
Mayo (NC) .....	140	191.4	46.12	.62	4	381.5	22.11	.20	--	--	--	99	1	--
Robinson (SC) .....	8	155.8	40.41	.98	1	427.9	24.80	.20	--	--	--	99	1	--
Roxboro (NC) .....	488	183.1	45.74	.83	5	380.5	22.05	.20	--	--	--	100	*	--
Sutton (NC) .....	27	153.3	39.34	1.03	*	391.2	22.67	.20	--	--	--	100	*	--
<b>Cedar Falls City of</b> .....	--	--	--	--	--	--	--	--	*	394.0	3.94	--	--	100
Streeter (IA) .....	--	--	--	--	--	--	--	--	*	394.0	3.94	--	--	100
<b>Central Electric Pwr Coop-MO</b> .....	17	125.7	27.02	3.19	--	--	--	--	--	--	--	100	--	--
Chamois (MO) .....	17	125.7	27.02	3.19	--	--	--	--	--	--	--	100	--	--
<b>Central Hudson Gas &amp; Elec Corp</b> ...	67	195.5	50.93	.64	218	250.4	16.04	1.38	473	239.7	2.45	48	38	13
Danskammer (NY) .....	67	195.5	50.93	.64	--	--	--	--	136	207.4	2.12	93	--	7
Roseton (NY) .....	--	--	--	--	218	250.4	16.04	1.38	337	252.8	2.58	--	80	20
<b>Central Illinois Light Co</b> .....	183	168.0	40.01	2.12	2	404.5	23.44	.05	--	--	--	100	*	--
Duck Creek (IL) .....	79	187.2	40.11	3.46	1	414.9	24.27	.05	--	--	--	100	*	--
Edwards (IL) .....	104	155.9	39.93	1.10	1	396.4	22.79	.05	--	--	--	100	*	--
<b>Central Illinois Pub Serv Co</b> .....	507	165.5	35.83	1.37	2	410.1	23.48	.01	--	--	--	100	*	--

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost <sup>3</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>3</sup>		Coal	Pet- ro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
<b>Central Illinois Pub Serv Co</b>														
Coffeen (IL) .....	194	170.4	34.82	0.86	1	402.1	23.12	0.02	—	—	—	100	*	—
Grand Tower (IL) .....	18	189.0	43.42	2.78	—	—	—	—	—	—	—	100	—	—
Hutsonville (IL) .....	11	122.9	26.53	2.33	1	419.2	23.90	.00	—	—	—	98	2	—
Meredosia (IL) .....	43	156.8	35.22	2.50	—	—	—	—	—	—	—	100	—	—
Newton (IL) .....	241	163.7	36.63	1.42	—	—	—	—	—	—	—	100	—	—
<b>Central Iowa Power Coop</b>														
Fair Station (IA) .....	—	—	—	—	—	—	—	—	7	336.6	3.42	—	—	100
<b>Central Louisiana Elec Co Inc</b>														
Coughlin (LA) .....	472	156.0	23.43	.88	—	—	—	—	1,863	186.9	1.95	78	—	22
Dolet Hills (LA) .....	—	—	—	—	—	—	—	—	698	197.6	2.09	—	—	100
Dolet Hills (LA) .....	307	135.5	18.64	1.10	—	—	—	—	15	197.6	2.03	100	—	*
Rodemacher (LA) .....	165	186.1	32.34	.46	—	—	—	—	448	192.0	1.99	86	—	14
Teche (LA) .....	—	—	—	—	—	—	—	—	702	172.6	1.79	—	—	100
<b>Central Maine Power Co</b>														
Wyman (ME) .....	—	—	—	—	59	295.1	18.64	.37	—	—	—	—	—	100
<b>Central Nebraska Pub P&amp;I Dist</b>														
Canaday (NE) .....	—	—	—	—	—	—	—	—	1	482.5	4.82	—	—	100
<b>Central Operating Co</b>														
Sporn (WV) .....	173	128.9	31.65	1.35	6	567.0	32.53	.00	—	—	—	99	1	—
<b>Central Power &amp; Light Co</b>														
Bates (TX) .....	181	207.9	44.54	.41	—	—	—	—	6,705	159.6	1.65	36	—	64
Colet Creek (TX) .....	—	—	—	—	—	—	—	—	69	163.9	1.68	—	—	100
Colet Creek (TX) .....	181	207.9	44.54	.41	—	—	—	—	—	—	—	100	—	—
Davis (TX) .....	—	—	—	—	—	—	—	—	2,995	161.9	1.66	—	—	100
Hill (TX) .....	—	—	—	—	—	—	—	—	320	167.1	1.72	—	—	100
Joslin (TX) .....	—	—	—	—	—	—	—	—	78	168.6	1.75	—	—	100
La Palma (TX) .....	—	—	—	—	—	—	—	—	747	151.5	1.57	—	—	100
Laredo (TX) .....	—	—	—	—	—	—	—	—	653	157.0	1.66	—	—	100
Nueces Bay (TX) .....	—	—	—	—	—	—	—	—	1,842	158.4	1.65	—	—	100
<b>Chugach Electric Assn Inc</b>														
Beluga (AK) .....	—	—	—	—	—	—	—	—	1,209	85.0	.87	—	—	100
<b>Cincinnati Gas &amp; Electric Co</b>														
Beckjord (OH) .....	925	132.7	32.17	2.08	4	367.7	21.10	.18	—	—	—	100	*	—
Beckjord (OH) .....	166	170.4	40.35	.84	2	362.7	20.88	.26	—	—	—	100	*	—
East Bend (KY) .....	158	122.3	30.23	2.46	*	372.7	21.46	.04	—	—	—	100	*	—
Miami Fort (OH) .....	270	154.6	37.53	.83	2	373.3	21.37	.09	—	—	—	100	*	—
Zimmer (OH) .....	331	101.4	24.62	3.53	1	365.1	20.88	.27	—	—	—	100	*	—
<b>Cleveland Electric Illum Co</b>														
Ashtabula (OH) .....	451	141.7	36.27	1.98	8	386.8	22.63	.14	—	—	—	100	*	—
Ashtabula (OH) .....	32	127.7	30.89	3.00	—	—	—	—	—	—	—	100	—	—
Avon Lake (OH) .....	196	145.6	37.16	1.18	—	—	—	—	—	—	—	100	—	—
Eastlake (OH) .....	223	140.1	36.25	2.53	8	386.8	22.63	.14	—	—	—	99	1	—
<b>Colorado Springs City of</b>														
Drake (CO) .....	110	153.1	32.26	.43	—	—	—	—	1	357.9	3.56	100	—	*
Drake (CO) .....	80	174.7	36.81	.42	—	—	—	—	1	357.9	3.56	100	—	*
Nixon (CO) .....	30	94.2	19.86	.43	—	—	—	—	—	—	—	100	—	—
<b>Columbia City of</b>														
Columbia (MO) .....	4	206.3	56.45	.91	—	—	—	—	—	—	—	100	—	—
<b>Columbus &amp; Southern Ohio EI Co</b>														
Conesville (OH) .....	316	143.9	34.02	2.89	3	413.9	24.43	.00	—	—	—	100	*	—
Conesville (OH) .....	295	146.7	34.81	2.85	2	415.3	24.51	.00	—	—	—	100	*	—
Picway (OH) .....	21	101.8	22.98	3.48	*	405.5	23.98	.00	—	—	—	100	*	—
<b>Commonwealth Edison Co</b>														
Collins (IL) .....	1,152	237.0	44.53	.34	27	355.1	20.80	.25	1,333	161.1	1.64	93	1	6
Collins (IL) .....	—	—	—	—	—	—	—	—	841	149.1	1.51	—	—	100
Crawford (IL) .....	81	304.2	55.10	.33	6	337.1	19.68	.25	—	—	—	98	2	—
Fisk (IL) .....	—	—	—	—	*	346.3	20.34	.22	—	—	—	100	—	—

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pe- tro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
<b>Commonwealth Edison Co</b>														
Fisk Storage (IL) .....	--	--	--	--	--	--	--	--	60	169.9	1.74	--	--	100
Joliet (IL) .....	295	248.2	45.74	0.30	--	--	--	--	--	--	--	100	--	--
Joliet Storage (IL) .....	--	--	--	--	--	--	--	--	318	167.3	1.70	--	--	100
Kincaid (IL) .....	147	136.4	32.36	.41	--	--	--	--	16	281.0	2.81	100	--	*
Powerton (IL) .....	243	295.6	53.30	.32	--	--	--	--	27	324.6	3.27	99	--	1
State Line (IN) .....	41	255.6	49.09	.37	--	--	--	--	--	--	--	100	--	--
State Line Storage (IN) .....	--	--	--	--	--	--	--	--	71	179.8	1.83	--	--	100
Waukegan (IL) .....	150	216.0	37.65	.42	1	351.7	20.66	0.22	--	--	--	100	*	--
Will County (IL) .....	195	229.7	40.89	.30	20	360.8	21.16	.25	--	--	--	97	3	--
<b>Connecticut Light &amp; Power Co</b>														
Devon (CT) .....	--	--	--	--	144	276.4	17.97	.88	1,541	228.4	2.31	--	38	62
Middletown (CT) .....	--	--	--	--	--	--	--	--	1,527	228.1	2.31	--	--	100
Montville (CT) .....	--	--	--	--	25	313.4	19.94	.50	--	--	--	--	100	--
Norwalk Harbor (CT) .....	--	--	--	--	119	268.7	17.55	.96	14	257.7	2.63	--	7	93
<b>Consolidated Edison Co-NY Inc</b>														
Arthur Kill (NY) .....	--	--	--	--	975	295.8	18.39	.28	5,922	228.2	2.35	--	50	50
Astoria (NY) .....	--	--	--	--	--	--	--	--	17	228.5	2.35	--	--	100
East River (NY) .....	--	--	--	--	92	293.1	18.30	.29	2,673	228.2	2.35	--	17	83
Ravenswood (NY) .....	--	--	--	--	282	290.5	18.05	.27	298	228.2	2.35	--	85	15
Storage Facility #3 .....	--	--	--	--	97	290.3	18.24	.29	2,237	228.2	2.35	--	--	100
Storage Facility #4 .....	--	--	--	--	356	304.0	18.84	.29	--	--	--	--	100	--
Storage Facility #5 .....	--	--	--	--	149	291.8	18.14	.28	--	--	--	--	100	--
Waterside (NY) .....	--	--	--	--	--	--	--	--	697	228.2	2.35	--	--	100
<b>Consumers Power Co</b>														
Campbell (MI) .....	190	153.2	35.86	.75	20	263.7	15.97	.59	--	--	--	97	3	--
Cobb (MI) .....	64	164.9	39.24	.72	*	371.4	21.53	.50	--	--	--	100	*	--
Karn-Weadock (MI) .....	30	147.8	35.89	.94	14	233.4	14.39	.63	--	--	--	89	11	--
Weadock (MI) .....	54	141.4	30.26	.61	5	339.3	19.67	.50	--	--	--	97	3	--
Whiting (MI) .....	42	153.1	37.83	.85	*	343.5	19.91	.50	--	--	--	100	*	--
<b>Coop Power Assn</b>														
Coal Creek (ND) .....	658	74.0	9.26	.65	--	--	--	--	--	--	--	100	--	--
<b>Dairyland Power Coop</b>														
Alma-Madgett (WI) .....	71	139.7	24.01	.28	2	370.1	21.76	.50	--	--	--	99	1	--
Genoa No.3 (WI) .....	71	139.7	24.01	.28	--	--	--	--	--	--	--	100	--	--
<b>Dayton Power &amp; Light Co</b>														
Hutchings (OH) .....	581	142.5	33.93	.84	2	380.8	21.96	.26	10	455.5	4.65	100	*	*
Killen (OH) .....	134	131.9	31.83	.65	--	--	--	--	10	455.5	4.65	--	--	100
Stuart (OH) .....	447	145.7	34.56	.89	2	380.8	21.96	.26	--	--	--	100	*	--
<b>Delmarva Power &amp; Light Co</b>														
Edgemoor (DE) .....	130	164.3	42.61	.89	203	254.5	16.22	1.21	1,755	246.9	2.55	52	20	28
Hay Road (DE) .....	52	160.5	41.39	.79	131	248.2	15.90	.92	397	187.9	1.94	52	32	16
Indian River (DE) .....	--	--	--	--	--	--	--	--	1,358	264.2	2.73	--	--	100
Vienna (MD) .....	78	166.8	43.42	.95	9	367.6	21.65	.20	--	--	--	98	2	--
<b>Denton City of</b>														
Spencer (TX) .....	--	--	--	--	--	--	--	--	132	157.7	1.66	--	--	100
<b>Deseret Generation &amp; Tran Coop</b>														
Bonanza (UT) .....	117	222.9	48.01	.51	6	558.0	32.34	.00	--	--	--	99	1	--
<b>Detroit City of</b>														
Mistersky (MI) .....	--	--	--	--	16	278.6	16.93	.69	185	258.0	2.64	--	33	67
<b>Detroit Edison Co</b>														
Belle River (MI) .....	998	145.1	32.78	.76	11	368.5	21.31	.23	1,192	198.9	.32	99	*	1
Greenwood (MI) .....	--	--	--	--	2	365.5	21.17	.25	--	--	--	--	100	--
<b>Delmarva Power &amp; Light Co</b>														
Vienna (MD) .....	--	--	--	--	64	253.4	16.16	1.95	--	--	--	--	100	--

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu				
	Receipts		Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts		Average Cost <sup>3</sup>	Avg. Sulfur %	Receipts		Average Cost <sup>3</sup>		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 bbls)		(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(1,000 Mcf)	(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf				
<b>Detroit Edison Co</b>																
Harbor Beach (MI) .....	—	—	—	—	1	377.2	21.81	0.20	—	—	—	—	—	100	—	—
Marysville (MI) .....	—	—	—	—	—	—	—	—	—	12	312.2	3.17	—	—	100	—
Monroe (MI) .....	811	145.6	33.48	0.83	4	369.0	21.34	.24	—	—	—	—	100	*	—	
River Rouge (MI) .....	76	160.2	36.41	.49	—	—	—	—	—	1,130	161.9	.19	93	—	7	—
St Clair (MI) .....	61	121.5	21.17	.29	—	—	—	—	—	3	312.2	3.22	100	—	*	—
Trenton Channel (MI) .....	50	135.8	29.97	.57	4	366.7	21.20	.23	—	—	—	—	98	2	—	—
<b>Dover City of</b> .....	—	—	—	—	2	321.7	20.53	1.00	—	6	383.2	3.97	—	60	40	—
Mckee Run (DE) .....	—	—	—	—	2	321.7	20.53	1.00	—	6	383.2	3.97	—	60	40	—
<b>Duke Power Co</b> .....	825	166.0	41.25	.85	9	378.9	22.02	.30	—	—	—	—	100	*	—	—
Allen (NC) .....	39	149.6	36.90	.74	3	386.6	22.52	.30	—	—	—	—	98	2	—	—
Belews Creek (NC) .....	421	158.3	39.29	.69	1	372.7	21.62	.30	—	—	—	—	100	*	—	—
Buck (NC) .....	2	149.8	37.23	1.41	—	—	—	—	—	—	—	—	100	—	—	—
Cliffside (NC) .....	50	138.6	34.91	.92	2	377.5	21.89	.30	—	—	—	—	99	1	—	—
Marshall (NC) .....	313	182.8	45.48	1.05	3	374.2	21.74	.30	—	—	—	—	100	*	—	—
<b>Duquesne Light Co</b> .....	211	140.5	36.02	1.78	3	379.1	21.84	.14	—	14	310.6	3.23	99	*	*	—
Cheswick (PA) .....	135	123.4	32.08	1.68	—	—	—	—	—	14	310.6	3.23	100	—	*	—
Elrama (PA) .....	76	172.1	43.02	1.95	3	379.1	21.84	.14	—	—	—	—	99	1	—	—
<b>East Kentucky Power Coop</b> .....	301	119.7	29.57	.83	9	373.3	21.73	.29	—	—	—	—	99	1	—	—
Cooper (KY) .....	50	121.7	29.58	1.35	*	379.5	22.09	.20	—	—	—	—	100	*	—	—
Dale (KY) .....	36	118.9	29.13	.85	*	373.0	21.71	.12	—	—	—	—	100	*	—	—
Spurlock (KY) .....	215	119.4	29.64	.71	8	373.0	21.71	.30	—	—	—	—	99	1	—	—
<b>El Paso Electric Co</b> .....	—	—	—	—	—	—	—	—	—	1,971	178.4	1.82	—	—	100	—
Newman (TX) .....	—	—	—	—	—	—	—	—	—	1,100	174.7	1.78	—	—	100	—
Rio Grande (TX) .....	—	—	—	—	—	—	—	—	—	871	183.0	1.87	—	—	100	—
<b>Electric Energy Inc</b> .....	305	84.9	15.19	.39	*	407.2	23.83	.23	—	—	—	—	100	*	—	—
Joppa (IL) .....	305	84.9	15.19	.39	*	407.2	23.83	.23	—	—	—	—	100	*	—	—
<b>Empire District Electric Co</b> .....	109	105.6	19.73	.75	1	362.0	21.20	.00	—	4	152.1	1.52	100	*	*	—
Asbury (MO) .....	82	101.2	18.47	.59	1	362.0	21.20	.00	—	—	—	—	100	*	—	—
Riverton (KS) .....	26	118.2	23.67	1.26	—	—	—	—	—	4	152.1	1.52	99	—	1	—
<b>Florida Power &amp; Light Co</b> .....	—	—	—	—	411	246.7	15.82	1.22	—	10,169	183.7	1.84	—	21	79	—
Cape Canaveral (FL) .....	—	—	—	—	—	—	—	—	—	122	183.7	1.84	—	—	100	—
Lauderdale (FL) .....	—	—	—	—	—	—	—	—	—	4,400	183.7	1.84	—	—	100	—
Manatee (FL) .....	—	—	—	—	119	239.6	15.38	.98	—	—	—	—	—	100	—	—
Martin (FL) .....	—	—	—	—	103	263.0	16.84	.68	—	4,387	183.7	1.84	—	13	87	—
Port Everglades (FL) .....	—	—	—	—	—	—	—	—	—	29	183.7	1.84	—	—	100	—
Putnam (FL) .....	—	—	—	—	—	—	—	—	—	1,101	183.7	1.84	—	—	100	—
Riviera (FL) .....	—	—	—	—	85	233.3	14.92	2.60	—	70	183.7	1.84	—	89	11	—
Sanford (FL) .....	—	—	—	—	—	—	—	—	—	3	183.7	1.84	—	—	100	—
Turkey Point (FL) .....	—	—	—	—	104	249.5	16.04	.91	—	57	183.7	1.84	—	92	8	—
<b>Florida Power Corp</b> .....	405	175.5	44.09	.80	134	252.0	16.12	1.94	—	84	195.0	2.00	92	8	1	—
Anclote (FL) .....	—	—	—	—	5	388.6	22.74	.16	—	—	—	—	—	100	—	—
Bartow (FL) .....	—	—	—	—	—	—	—	—	—	27	177.3	1.83	—	—	100	—
Crystal River (FL) .....	277	176.5	44.68	.80	10	398.6	23.32	.16	—	—	—	—	99	1	—	—
IMT Transfer (LA) .....	128	173.4	42.80	.79	—	—	—	—	—	—	—	—	100	—	—	—
Storage Facility #1 .....	—	—	—	—	116	234.3	15.16	2.16	—	—	—	—	100	—	—	—
Suwannee (FL) .....	—	—	—	—	2	290.8	18.48	2.41	—	56	203.7	2.08	—	21	79	—
<b>Fort Pierce City of</b> .....	—	—	—	—	—	—	—	—	—	160	235.3	2.43	—	—	100	—
H D King (FL) .....	—	—	—	—	—	—	—	—	—	160	235.3	2.43	—	—	100	—
<b>Fremont City of</b> .....	13	85.1	14.64	.33	—	—	—	—	—	4	173.0	1.73	98	—	2	—
Wright (NE) .....	13	85.1	14.64	.33	—	—	—	—	—	4	173.0	1.73	98	—	2	—
<b>Gainesville City of</b> .....	44	165.6	43.27	.55	—	—	—	—	—	98	237.7	2.46	92	—	8	—

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts (1,000 bbis)	Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Petroleum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)			(Cents per 10 <sup>6</sup> Btu)	(\$ per Mcf)			
<b>Galnesville City of</b>														
Deerhaven (FL) .....	44	165.6	43.27	0.55	--	--	--	--	88	237.7	2.46	93	--	7
Jr Kelly (FL) .....	--	--	--	--	--	--	--	--	10	237.7	2.45	--	--	100
<b>Garland City of</b>														
Newman (TX) .....	--	--	--	--	--	--	--	--	1,013	167.8	1.72	--	--	100
Olinger (TX) .....	--	--	--	--	--	--	--	--	46	170.9	1.74	--	--	100
	--	--	--	--	--	--	--	--	967	167.6	1.72	--	--	100
<b>Georgia Power Co</b>														
Atkinson-Mcdonough (GA) .....	2,256	168.5	38.51	.80	8	387.2	22.52	0.50	1	490.0	5.02	100	*	*
Bowen (GA) .....	84	134.1	33.70	.82	--	--	--	--	1	490.0	5.02	100	--	*
Hammond (GA) .....	563	156.9	39.06	1.06	--	--	--	--	--	--	--	100	--	--
Harlee Branch (GA) .....	50	147.7	37.57	1.09	2	372.9	21.69	.50	--	--	--	99	1	--
Scherer (GA) .....	256	180.4	44.92	1.10	3	388.5	22.60	.50	--	--	--	100	*	--
Wansley (GA) .....	947	169.0	33.65	.47	3	393.4	22.88	.50	--	--	--	100	*	--
Yates (GA) .....	278	188.6	47.51	.99	--	--	--	--	--	--	--	100	--	--
	80	185.3	45.89	1.10	1	389.9	22.68	.50	--	--	--	100	*	--
<b>Glendale City of</b>														
Glendale (CA) .....	--	--	--	--	--	--	--	--	282	281.4	1.38	--	--	100
	--	--	--	--	--	--	--	--	282	281.4	1.38	--	--	100
<b>Grand Haven City of</b>														
J B Simms (MI) .....	--	--	--	--	--	--	--	--	2	399.5	3.99	--	--	100
	--	--	--	--	--	--	--	--	2	399.5	3.99	--	--	100
<b>Grand Island City of</b>														
Platte (NE) .....	35	70.2	11.82	.37	--	--	--	--	--	--	--	100	--	--
	35	70.2	11.82	.37	--	--	--	--	--	--	--	100	--	--
<b>Grand River Dam Authority</b>														
GRDA No 1 (OK) .....	329	90.5	15.49	.48	--	--	--	--	21	212.7	2.14	100	--	*
	329	90.5	15.49	.48	--	--	--	--	21	212.7	2.14	100	--	*
<b>Greenville City of</b>														
Power Lane (TX) .....	--	--	--	--	--	--	--	--	30	169.0	1.75	--	--	100
	--	--	--	--	--	--	--	--	30	169.0	1.75	--	--	100
<b>Gulf Power Co</b>														
Crist (FL) .....	216	215.4	52.35	1.17	1	375.4	21.84	.45	15	182.4	1.82	100	*	*
Smith (FL) .....	115	223.0	54.65	1.08	1	375.4	21.84	.45	15	182.4	1.82	99	*	1
	101	206.6	49.71	1.27	--	--	--	--	--	--	--	100	--	--
<b>Gulf States Utilities Co</b>														
Lewis Creek (TX) .....	105	152.8	26.37	.42	--	--	--	--	17,262	177.9	1.85	9	--	91
Nelson (LA) .....	--	--	--	--	--	--	--	--	1,018	168.8	1.76	--	--	100
Sabine (TX) .....	105	152.8	26.37	.42	--	--	--	--	1,219	165.6	1.72	59	--	41
Willow Glen (LA) .....	--	--	--	--	--	--	--	--	11,870	178.8	1.85	--	--	100
	--	--	--	--	--	--	--	--	3,155	182.2	1.91	--	--	100
<b>Hamilton City of</b>														
Hamilton (OH) .....	9	161.2	39.96	.68	--	--	--	--	2	284.5	2.93	99	--	1
	9	161.2	39.96	.68	--	--	--	--	2	284.5	2.93	99	--	1
<b>Hastings City of</b>														
Hastings (NE) .....	33	77.1	13.47	.22	--	--	--	--	--	--	--	100	--	--
	33	77.1	13.47	.22	--	--	--	--	--	--	--	100	--	--
<b>Hawaiian Electric Co Inc</b>														
Kahe (HI) .....	--	--	--	--	375	278.1	17.51	.44	--	--	--	--	100	--
Storage Facility #1 .....	--	--	--	--	181	282.0	17.81	.44	--	--	--	--	100	--
	--	--	--	--	193	274.5	17.23	.44	--	--	--	--	100	--
<b>Holyoke Water Power Co</b>														
Mount Tom (MA) .....	14	193.8	50.60	.52	*	392.1	22.99	.27	--	--	--	99	1	--
	14	193.8	50.60	.52	*	392.1	22.99	.27	--	--	--	99	1	--
<b>Hoosier Energy R E C Inc</b>														
Frank E Ratts (IN) .....	311	123.4	27.12	3.16	*	384.8	22.30	.20	--	--	--	100	*	--
Merom (IN) .....	75	131.4	29.00	1.32	*	384.8	22.30	.20	--	--	--	100	*	--
	236	120.9	26.53	3.74	--	--	--	--	--	--	--	100	--	--
<b>Houston Lighting &amp; Power Co</b>														
Bertron (TX) .....	1,701	155.9	23.78	.69	--	--	--	--	9,888	168.4	1.71	72	--	28
Cedar Bayou (TX) .....	--	--	--	--	--	--	--	--	107	189.7	1.95	--	--	100
Deepwater (TX) .....	--	--	--	--	--	--	--	--	4,779	162.3	1.66	--	--	100
Green Bayou (TX) .....	--	--	--	--	--	--	--	--	15	187.8	1.93	--	--	100
	--	--	--	--	--	--	--	--	105	179.4	1.96	--	--	100

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts (1,000 bbls)	Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Petroleum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
<b>Houston Lighting &amp; Power Co</b>														
Limestone (TX) .....	791	103.9	13.54	1.05	—	—	—	—	138	163.1	1.67	99	—	1
Parish (TX) .....	910	190.1	32.68	.38	—	—	—	—	2,333	170.3	1.71	87	—	13
Robinson (TX) .....	—	—	—	—	—	—	—	—	1,148	170.6	1.77	—	—	100
Storage Facility #2 .....	—	—	—	—	—	—	—	—	285	182.0	1.82	—	—	100
Webster (TX) .....	—	—	—	—	—	—	—	—	2	178.9	1.83	—	—	100
Wharton (TX) .....	—	—	—	—	—	—	—	—	976	184.4	1.86	—	—	100
<b>Illinois Power Co</b> .....	454	117.8	26.09	2.41	*	517.7	29.84	0.30	370	163.7	1.67	96	*	4
Baldwin (IL) .....	315	111.4	24.07	2.87	—	—	—	—	—	—	—	100	—	—
Havana (IL) .....	31	131.2	31.44	.50	—	—	—	—	14	273.3	2.79	98	—	2
Hennepin (IL) .....	34	129.6	27.92	2.85	—	—	—	—	327	156.5	1.60	68	—	32
Vermillion (IL) .....	13	132.0	29.53	2.10	*	517.7	29.84	.30	—	—	—	99	1	—
Wood River (IL) .....	61	131.9	32.06	.85	—	—	—	—	30	191.3	1.94	98	—	2
<b>Imperial Irrigation District</b> .....	—	—	—	—	—	—	—	—	244	229.0	2.34	—	—	100
El Centro (CA) .....	—	—	—	—	—	—	—	—	244	229.0	2.34	—	—	100
<b>Independence City of</b> .....	—	—	—	—	—	—	—	—	3	257.2	2.57	—	—	100
Blue Valley (MO) .....	—	—	—	—	—	—	—	—	3	257.2	2.57	—	—	100
<b>Indiana &amp; Michigan Electric Co</b> .....	961	114.9	20.77	.45	1	393.7	22.85	.00	—	—	—	100	*	—
Rockport (IN) .....	849	110.4	18.99	.33	—	—	—	—	—	—	—	100	—	—
Tanners Creek (IN) .....	112	138.2	34.33	1.40	1	393.7	22.85	.00	—	—	—	100	*	—
<b>Indiana-Kentucky Electric Corp</b> .....	413	104.9	22.87	1.19	*	514.9	29.79	.28	—	—	—	100	*	—
Clifty Creek (IN) .....	413	104.9	22.87	1.19	*	514.9	29.79	.28	—	—	—	100	*	—
<b>Indianapolis Power &amp; Light Co</b> .....	596	106.1	23.63	2.22	15	354.9	20.56	.03	—	—	—	99	1	—
Petersburg (IN) .....	464	102.7	22.84	2.44	—	—	—	—	—	—	—	100	—	—
Pritchard (IN) .....	21	115.0	25.38	1.38	—	—	—	—	—	—	—	100	—	—
Stout (IN) .....	111	118.9	26.62	1.44	15	354.9	20.56	.03	—	—	—	97	3	—
<b>Interstate Power Co</b> .....	—	—	—	—	—	—	—	—	332	210.9	2.11	—	—	100
Dubuque (IA) .....	—	—	—	—	—	—	—	—	1	327.2	3.27	—	—	100
Fox Lake (MN) .....	—	—	—	—	—	—	—	—	323	209.4	2.09	—	—	100
Kapp (IA) .....	—	—	—	—	—	—	—	—	8	257.8	2.58	—	—	100
<b>Iowa-Illinois Gas&amp;Electric Co</b> .....	203	113.5	19.03	.36	—	—	—	—	29	275.9	2.81	99	—	1
Louisa (IA) .....	203	113.5	19.03	.36	—	—	—	—	15	216.2	2.21	100	—	*
Riverside (IA) .....	—	—	—	—	—	—	—	—	14	340.1	3.46	—	—	100
<b>IES Utilities</b> .....	379	93.3	15.63	.38	1	382.4	22.21	.01	59	261.1	2.61	99	*	1
Burlington (IA) .....	54	91.3	15.33	.35	*	424.9	24.61	.04	—	—	—	100	*	—
Ottumwa (IA) .....	225	95.2	15.89	.38	—	—	—	—	—	—	—	100	—	—
Prairie Creek (IA) .....	42	106.4	17.95	.35	*	361.1	21.01	.00	—	—	—	100	*	—
Sutherland (IA) .....	58	78.6	13.24	.40	—	—	—	—	47	232.5	2.32	95	—	5
6th St (IA) .....	—	—	—	—	—	—	—	—	12	375.0	3.75	—	—	100
<b>Jacksonville Electric Auth</b> .....	338	158.9	38.96	.90	3	379.3	22.14	.35	582	203.6	2.12	93	*	7
Kennedy (FL) .....	—	—	—	—	—	—	—	—	2	211.1	2.20	—	—	100
Northside (FL) .....	—	—	—	—	—	—	—	—	499	202.3	2.11	—	—	100
Southside (FL) .....	—	—	—	—	—	—	—	—	81	211.1	2.20	—	—	100
St Johns River (FL) .....	338	158.9	38.96	.90	3	379.3	22.14	.35	—	—	—	100	*	—
<b>Jamestown City of</b> .....	11	133.1	33.58	2.19	—	—	—	—	—	—	—	100	—	—
Samuel A Carlson (NY) .....	11	133.1	33.58	2.19	—	—	—	—	—	—	—	100	—	—
<b>Jersey Central Power&amp;Light Co</b> .....	—	—	—	—	—	—	—	—	346	252.8	2.60	—	—	100
Gilbert (NJ) .....	—	—	—	—	—	—	—	—	100	234.9	2.41	—	—	100
Sayreville (NJ) .....	—	—	—	—	—	—	—	—	246	260.1	2.68	—	—	100
<b>Kansas City City of</b> .....	101	154.0	31.36	.94	4	370.4	21.47	.50	184	194.9	1.91	91	1	8
Kaw (KS) .....	17	132.2	27.76	.42	—	—	—	—	152	192.4	1.89	70	—	30

See notes and footnotes at end of table.



**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Petroleum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
<b>Kansas City City of</b>														
Nearman (KS) .....	30	82.6	13.80	0.41	4	370.4	21.47	0.50	--	--	--	96	4	--
Quindaro (KS) .....	54	190.6	42.33	1.40	--	--	--	--	32	206.4	2.02	97	--	3
<b>Kansas City Power &amp; Light Co</b> .....	<b>895</b>	<b>82.5</b>	<b>14.33</b>	<b>.32</b>	--	--	--	--	<b>23</b>	<b>183.5</b>	<b>1.83</b>	<b>100</b>	--	<b>*</b>
Hawthorne (MO) .....	145	90.4	15.89	.22	--	--	--	--	23	183.5	1.83	99	--	1
Iatan (MO) .....	233	81.1	14.22	.28	--	--	--	--	--	--	--	100	--	--
La Cygne (KS) .....	359	71.8	12.38	.42	--	--	--	--	--	--	--	100	--	--
Montrose (MO) .....	158	101.4	17.48	.25	--	--	--	--	--	--	--	100	--	--
<b>Kansas Gas &amp; Electric Co</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>407</b>	<b>203.8</b>	<b>1.94</b>	<b>--</b>	<b>--</b>	<b>100</b>
Gill (KS) .....	--	--	--	--	--	--	--	--	407	203.8	1.94	--	--	100
<b>Kansas Power &amp; Light Co</b> .....	<b>757</b>	<b>111.5</b>	<b>19.36</b>	<b>.39</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>9</b>	<b>319.8</b>	<b>3.15</b>	<b>100</b>	<b>--</b>	<b>*</b>
Jeffrey Energy Cnt (KS) .....	650	110.2	18.21	.39	--	--	--	--	--	--	--	100	--	--
Lawrence (KS) .....	79	117.4	26.27	.36	--	--	--	--	1	1,309.5	9.70	100	--	*
Tecumseh (KS) .....	28	118.1	26.39	.36	--	--	--	--	8	256.0	2.57	99	--	1
<b>Kentucky Power Co</b> .....	<b>268</b>	<b>106.7</b>	<b>25.96</b>	<b>1.25</b>	<b>3</b>	<b>375.4</b>	<b>21.72</b>	<b>.00</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>100</b>	<b>*</b>	<b>--</b>
Big Sandy (KY) .....	268	106.7	25.96	1.25	3	375.4	21.72	.00	--	--	--	100	*	--
<b>Kentucky Utilities Co</b> .....	<b>582</b>	<b>118.9</b>	<b>28.90</b>	<b>1.42</b>	<b>3</b>	<b>464.6</b>	<b>27.32</b>	<b>.40</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>100</b>	<b>*</b>	<b>--</b>
Brown (KY) .....	113	116.3	27.53	1.71	--	--	--	--	--	--	--	100	--	--
Ghent (KY) .....	415	121.0	29.76	1.22	3	464.6	27.32	.40	--	--	--	100	*	--
Green River (KY) .....	50	106.1	24.69	2.43	--	--	--	--	--	--	--	100	--	--
Tyrone (KY) .....	4	127.7	31.53	.97	--	--	--	--	--	--	--	100	--	--
<b>Lafayette City of</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>312</b>	<b>171.8</b>	<b>1.81</b>	<b>--</b>	<b>--</b>	<b>100</b>
Bonin (LA) .....	--	--	--	--	--	--	--	--	312	171.8	1.81	--	--	100
<b>Lake Worth City of</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>530.0</b>	<b>31.08</b>	<b>.14</b>	<b>83</b>	<b>228.0</b>	<b>2.35</b>	<b>--</b>	<b>5</b>	<b>95</b>
Tom G Smith (FL) .....	--	--	--	--	1	530.0	31.08	.14	83	228.0	2.35	--	5	95
<b>Lakeland City of</b> .....	<b>104</b>	<b>179.3</b>	<b>46.16</b>	<b>1.20</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>323</b>	<b>218.5</b>	<b>2.25</b>	<b>89</b>	<b>--</b>	<b>11</b>
Larsen Mem (FL) .....	--	--	--	--	--	--	--	--	310	218.5	2.25	--	--	100
Plant 3-Mcintosh (FL) .....	104	179.3	46.16	1.20	--	--	--	--	13	218.8	2.26	100	--	*
<b>Lansing City of</b> .....	<b>73</b>	<b>163.9</b>	<b>41.16</b>	<b>.85</b>	<b>*</b>	<b>399.1</b>	<b>23.13</b>	<b>.30</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>100</b>	<b>*</b>	<b>--</b>
Eckert (MI) .....	19	161.0	40.61	.81	*	399.1	23.13	.30	--	--	--	100	*	--
Erickson (MI) .....	55	164.8	41.35	.87	*	399.1	23.13	.30	--	--	--	100	*	--
<b>Long Island Lighting Co</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>528</b>	<b>255.1</b>	<b>16.24</b>	<b>.93</b>	<b>3,606</b>	<b>213.2</b>	<b>2.18</b>	<b>--</b>	<b>48</b>	<b>52</b>
Barrett (NY) .....	--	--	--	--	--	--	--	--	924	215.4	2.22	--	--	100
Far Rockaway (NY) .....	--	--	--	--	--	--	--	--	370	210.2	2.17	--	--	100
Glenwood (NY) .....	--	--	--	--	--	--	--	--	656	222.5	2.29	--	--	100
Northport (NY) .....	--	--	--	--	418	255.3	16.26	.92	1,656	208.8	2.11	--	61	39
Port Jefferson (NY) .....	--	--	--	--	110	254.3	16.13	.99	--	--	--	--	100	--
<b>Los Angeles City of</b> .....	<b>335</b>	<b>155.7</b>	<b>36.47</b>	<b>.48</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>4,819</b>	<b>271.5</b>	<b>2.77</b>	<b>62</b>	<b>--</b>	<b>38</b>
Harbor (CA) .....	--	--	--	--	--	--	--	--	353	271.5	2.78	--	--	100
Haynes (CA) .....	--	--	--	--	--	--	--	--	2,571	271.5	2.74	--	--	100
Intermountain (UT) .....	335	155.7	36.47	.48	--	--	--	--	--	--	--	100	--	--
Scattergood (CA) .....	--	--	--	--	--	--	--	--	1,784	271.5	2.81	--	--	100
Valley (CA) .....	--	--	--	--	--	--	--	--	111	271.5	2.80	--	--	100
<b>Louisiana Power &amp; Light Co</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>5</b>	<b>187.9</b>	<b>12.00</b>	<b>1.00</b>	<b>8,258</b>	<b>184.9</b>	<b>1.93</b>	<b>--</b>	<b>*</b>	<b>100</b>
Little Gypsy (LA) .....	--	--	--	--	--	--	--	--	1,270	178.0	1.85	--	--	100
Nine Mile (LA) .....	--	--	--	--	--	--	--	--	4,964	183.0	1.91	--	--	100
Sterlington (LA) .....	--	--	--	--	--	--	--	--	492	168.2	1.83	--	--	100
Waterford (LA) .....	--	--	--	--	5	187.9	12.00	1.00	1,531	202.9	2.08	--	2	98
<b>Louisville Gas &amp; Electric Co</b> .....	<b>434</b>	<b>106.9</b>	<b>24.20</b>	<b>2.96</b>	<b>7</b>	<b>455.9</b>	<b>26.81</b>	<b>.33</b>	<b>40</b>	<b>246.2</b>	<b>2.52</b>	<b>99</b>	<b>*</b>	<b>*</b>
Cane Run (KY) .....	67	117.5	27.42	3.10	--	--	--	--	22	246.2	2.52	99	--	1
Mill Creek (KY) .....	246	109.5	24.98	2.92	6	455.7	26.80	.33	18	246.2	2.52	99	1	*
Trimble County (KY) .....	120	95.2	20.80	2.95	2	456.6	26.85	.33	--	--	--	100	*	--

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>a</sup>		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost <sup>a</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>a</sup>		Coal	Pet- ro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
<b>Lower Colorado River Authority</b> ...	552	122.8	21.05	0.36	2	367.7	21.78	0.00	2,258	157.2	1.63	80	*	20
Gideon (TX) .....	—	—	—	—	—	—	—	—	1,437	161.6	1.67	—	—	100
S Seymour-Fayette (TX) .....	552	122.8	21.05	.36	2	367.7	21.78	.00	—	—	—	100	*	—
T C Ferguson (TX) .....	—	—	—	—	—	—	—	—	821	149.4	1.55	—	—	100
<b>Lubbock City of</b> .....	—	—	—	—	—	—	—	—	389	213.6	2.19	—	—	100
Holly Ave (TX) .....	—	—	—	—	—	—	—	—	389	213.6	2.19	—	—	100
<b>Madison Gas &amp; Electric Co</b> .....	4	134.5	30.42	2.23	—	—	—	—	33	226.2	2.26	73	—	27
Blount (WI) .....	4	134.5	30.42	2.23	—	—	—	—	33	226.2	2.26	73	—	27
<b>Manitowoc Public Utilities</b> .....	1	138.9	33.20	1.40	—	—	—	—	—	—	—	100	—	—
Manitowoc (WI) .....	1	138.9	33.20	1.40	—	—	—	—	—	—	—	100	—	—
<b>Massachusetts Mun Wholes El Co</b> .	—	—	—	—	—	—	—	—	28	221.5	2.30	—	—	100
Stonybrook (MA) .....	—	—	—	—	—	—	—	—	28	221.5	2.30	—	—	100
<b>Medina Electric Coop Inc</b> .....	—	—	—	—	—	—	—	—	9	180.0	1.96	—	—	100
Pearsall (TX) .....	—	—	—	—	—	—	—	—	9	180.0	1.96	—	—	100
<b>Metropolitan Edison Co</b> .....	50	141.1	30.88	1.82	12	403.4	23.04	.30	—	—	—	95	5	—
Portland (PA) .....	43	140.3	36.53	1.87	12	404.1	23.08	.30	—	—	—	94	6	—
Titus (PA) .....	7	146.0	38.95	1.52	*	363.6	20.77	.30	—	—	—	99	1	—
<b>Michigan South Central Pwr Agcy</b> ...	10	168.6	39.79	3.28	—	—	—	—	—	—	—	100	—	—
Project I (MI) .....	10	168.6	39.79	3.28	—	—	—	—	—	—	—	100	—	—
<b>Midwest Power</b> .....	869	87.4	15.12	.38	—	—	—	—	20	387.2	3.88	100	—	*
Council Bluffs (IA) .....	265	102.8	16.98	.38	—	—	—	—	4	281.8	2.83	100	—	*
George Neal 1-4 (IA) .....	604	81.0	14.30	.38	—	—	—	—	16	413.5	4.14	100	—	*
<b>Minnesota Power &amp; Light Co</b> .....	349	109.1	19.32	.67	2	411.5	23.68	.20	—	—	—	100	*	—
Boswell Energy Center (MN) .....	349	109.1	19.32	.67	1	404.3	23.26	.20	—	—	—	100	*	—
Laskin Energy Center (MN) .....	—	—	—	—	*	468.7	26.97	.20	—	—	—	—	100	—
<b>Minnkota Power Coop Inc</b> .....	383	56.1	7.60	.91	4	400.0	23.52	.40	—	—	—	100	*	—
Young (ND) .....	383	56.1	7.60	.91	4	400.0	23.52	.40	—	—	—	100	*	—
<b>Mississippi Power &amp; Light Co</b> .....	—	—	—	—	1	463.5	27.19	.47	4,852	171.0	1.78	—	*	100
Brown (MS) .....	—	—	—	—	*	397.1	23.18	.30	29	187.8	1.95	—	2	98
Delta (MS) .....	—	—	—	—	—	—	—	—	115	180.6	1.87	—	—	100
Gerald Andrus (MS) .....	—	—	—	—	1	467.9	27.49	.50	2,441	172.2	1.79	—	*	100
Wilson (MS) .....	—	—	—	—	*	465.8	27.09	.27	2,266	168.9	1.76	—	*	100
<b>Mississippi Power Co</b> .....	404	134.5	27.72	1.03	2	350.5	20.43	.00	65	189.4	2.00	99	*	1
Daniel (MS) .....	283	139.7	26.31	.41	2	350.5	20.43	.00	—	—	—	100	*	—
Sweatt (MS) .....	—	—	—	—	—	—	—	—	11	244.7	2.50	—	—	100
Watson (MS) .....	120	125.1	31.04	2.48	—	—	—	—	55	179.2	1.90	98	—	2
<b>Monongahela Power Co</b> .....	1,040	110.3	27.37	3.14	6	405.2	24.00	.30	73	363.1	3.63	100	*	*
Albright (WV) .....	46	101.3	25.38	1.68	1	411.0	24.34	.30	—	—	—	100	*	—
Ft Martin (WV) .....	171	144.6	36.66	1.81	5	402.0	23.81	.30	—	—	—	99	1	—
Harrison (WV) .....	494	112.6	27.93	3.37	*	415.9	24.63	.30	32	389.6	3.90	100	*	*
Pleasants (WV) .....	318	88.4	21.66	3.79	*	488.3	28.92	.30	38	340.2	3.40	100	*	*
Rivesville (WV) .....	9	127.6	31.43	1.05	—	—	—	—	—	—	—	100	—	—
Willow Island (WV) .....	2	111.6	29.26	1.30	—	—	—	—	3	366.2	3.66	95	—	5
<b>Montana Power Co</b> .....	947	64.8	11.14	.66	1	501.1	29.68	.00	7	640.5	6.70	100	*	*
Colstrip (MT) .....	878	65.6	11.28	.66	1	501.1	29.68	.00	—	—	—	100	*	—
Corette (MT) .....	69	54.2	9.44	.69	—	—	—	—	7	640.5	6.70	99	—	1
<b>Montana-Dakota Utilities Co</b> .....	272	82.7	11.57	1.03	—	—	—	—	*	346.5	3.65	100	—	*
Coyote (ND) .....	224	78.5	11.00	1.05	—	—	—	—	—	—	—	100	—	—
Heskett (ND) .....	26	106.5	15.01	1.02	—	—	—	—	*	345.3	3.64	100	—	*
Lewis and Clark (MT) .....	22	97.5	13.30	.79	—	—	—	—	*	420.3	4.84	100	—	*

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pe- tro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
Montaup Electric Co .....	15	179.1	45.62	0.77	--	--	--	--	--	--	--	100	--	--
Somersset (MA) .....	15	179.1	45.62	.77	--	--	--	--	--	--	--	100	--	--
Morgan City City of .....	--	--	--	--	--	--	--	--	2	163.0	1.69	--	--	100
Morgan City (LA) .....	--	--	--	--	--	--	--	--	2	163.0	1.69	--	--	100
Muscatine City of .....	--	--	--	--	--	--	--	--	4	214.7	2.19	--	--	100
Muscatine (IA) .....	--	--	--	--	--	--	--	--	4	214.7	2.19	--	--	100
Nebraska Public Power District .....	623	77.7	13.71	.29	*	390.5	22.66	0.00	29	200.2	1.90	100	*	*
Gerald Gentleman (NE) .....	543	76.7	13.55	.29	*	390.5	22.66	.00	28	196.6	1.87	100	*	*
Sheldon (NE) .....	80	84.4	14.81	.27	--	--	--	--	*	442.8	4.43	100	--	*
Nevada Power Co .....	96	167.8	39.66	.54	--	--	--	--	511	194.3	1.99	81	--	19
Clark (NV) .....	--	--	--	--	--	--	--	--	511	194.3	1.99	--	--	100
Gardner (NV) .....	96	167.8	39.66	.54	--	--	--	--	--	--	--	100	--	--
New England Power Co .....	223	173.2	44.02	.67	--	--	--	--	69	196.8	2.02	99	--	1
Brayton (MA) .....	143	168.0	42.69	.65	--	--	--	--	69	196.8	2.02	98	--	2
Salem Harbor (MA) .....	79	182.4	46.40	.70	--	--	--	--	--	--	--	100	--	--
New Orleans Public Service Inc .....	--	--	--	--	--	--	--	--	2,602	169.2	1.74	--	--	100
Michoud (LA) .....	--	--	--	--	--	--	--	--	2,602	169.2	1.74	--	--	100
New York State Elec & Gas Corp ...	243	127.5	33.09	2.19	--	--	--	--	--	--	--	100	--	--
Goudey (NY) .....	21	130.6	34.73	1.96	--	--	--	--	--	--	--	100	--	--
Greenidge (NY) .....	24	130.4	34.62	1.97	--	--	--	--	--	--	--	100	--	--
Hickling (NY) .....	13	125.4	26.70	1.35	--	--	--	--	--	--	--	100	--	--
Jennison (NY) .....	14	156.5	40.68	1.07	--	--	--	--	--	--	--	100	--	--
Kintigh (NY) .....	124	122.4	31.99	2.51	--	--	--	--	--	--	--	100	--	--
Milliken (NY) .....	46	129.9	33.88	2.13	--	--	--	--	--	--	--	100	--	--
Niagara Mohawk Power Corp .....	245	133.3	35.19	1.88	4	479.1	27.97	.33	742	207.3	2.13	89	*	11
Albany (NY) .....	--	--	--	--	--	--	--	--	671	205.0	2.10	--	--	100
Dunkirk (NY) .....	118	127.2	33.74	2.35	3	432.7	25.25	.32	--	--	--	99	1	--
Huntley (NY) .....	127	139.0	36.53	1.45	1	575.5	33.60	.35	--	--	--	100	*	--
Oswego (NY) .....	--	--	--	--	--	--	--	--	71	229.1	2.34	--	--	100
Northern Indiana Pub Serv Co .....	711	133.8	27.05	1.56	--	--	--	--	414	258.9	2.64	97	--	3
Bailey (IN) .....	132	130.6	28.52	2.83	--	--	--	--	26	291.3	2.97	99	--	1
Michigan City (IN) .....	144	167.3	34.51	.49	--	--	--	--	246	248.4	2.53	92	--	8
Mitchell (IN) .....	79	129.2	25.00	.38	--	--	--	--	100	248.9	2.54	94	--	6
Rollin Schahfer (IN) .....	357	121.9	23.97	1.79	--	--	--	--	42	323.2	3.29	99	--	1
Northern States Power Co .....	1,549	121.3	21.22	.41	--	--	--	--	36	202.7	2.09	100	--	*
Black Dog (MN) .....	60	109.6	19.32	.26	--	--	--	--	8	234.0	2.37	99	--	1
High Bridge (MN) .....	89	135.9	23.81	.21	--	--	--	--	23	184.1	1.92	98	--	2
King (MN) .....	163	96.5	16.99	.29	--	--	--	--	--	--	--	100	--	--
Riverside (MN) .....	105	130.0	22.81	.21	--	--	--	--	5	241.0	2.44	100	--	*
Sherburne County (MN) .....	1,131	123.6	21.58	.47	--	--	--	--	--	--	--	100	--	--
Ohio Edison Co .....	546	121.7	29.36	1.43	2	381.3	22.13	.20	--	--	--	100	*	--
Burger (OH) .....	93	96.3	23.72	3.57	*	389.3	22.36	.29	--	--	--	100	*	--
Niles (OH) .....	61	116.8	28.13	2.51	--	--	--	--	--	--	--	100	--	--
Sammis (OH) .....	392	128.6	30.89	.75	2	380.5	22.11	.19	--	--	--	100	*	--
Ohio Power Co .....	1,177	157.2	37.29	2.40	32	373.6	21.43	.00	--	--	--	99	1	--
Gavin (OH) .....	526	170.9	39.23	2.98	24	355.0	20.38	.00	--	--	--	99	1	--
Kammer (WV) .....	160	86.3	21.42	3.04	*	450.8	26.37	.00	--	--	--	100	*	--
Mitchell (WV) .....	232	143.3	35.08	.84	--	--	--	--	--	--	--	100	--	--
Muskingum (OH) .....	259	189.0	45.12	2.22	8	428.4	24.50	.00	--	--	--	99	1	--
Ohio Valley Electric Corp .....	229	116.9	29.84	1.88	1	575.6	33.58	.37	--	--	--	100	*	--
Kyger Creek (OH) .....	229	116.9	29.84	1.88	1	575.6	33.58	.37	--	--	--	100	*	--

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pet- ro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
Oklahoma Gas & Electric Co .....	888	79.6	13.78	0.31	--	--	--	--	722	614.1	6.37	95	--	5
Horseshoe Lake (OK) .....	--	--	--	--	--	--	--	--	348	613.2	6.36	--	--	100
Muskogee (OK) .....	422	81.5	14.01	.33	--	--	--	--	96	614.1	6.37	99	--	1
Mustang (OK) .....	--	--	--	--	--	--	--	--	1	818.2	8.48	--	--	100
Seminole (OK) .....	--	--	--	--	--	--	--	--	278	614.9	6.38	--	--	100
Sooner (OK) .....	466	77.8	13.58	.29	--	--	--	--	--	--	--	100	--	--
Omaha Public Power District .....	342	68.8	11.50	.39	--	--	--	--	10	242.4	2.41	100	--	*
Nebraska City (NE) .....	194	68.2	11.33	.39	--	--	--	--	--	--	--	100	--	--
North Omaha (NE) .....	148	69.5	11.72	.39	--	--	--	--	10	242.4	2.41	100	--	*
Orange & Rockland Utils Inc .....	45	197.7	51.28	.59	123	291.9	18.22	0.33	2,047	241.0	2.48	29	19	52
Bowline (NY) .....	--	--	--	--	123	291.9	18.22	.33	1,723	240.2	2.47	--	30	70
Lovett (NY) .....	45	197.7	51.28	.59	--	--	--	--	324	245.3	2.52	78	--	22
Orlando Utilities Comm .....	96	187.0	47.89	1.14	--	--	--	--	203	250.0	2.58	92	--	8
Indian River (FL) .....	--	--	--	--	--	--	--	--	203	250.0	2.58	--	--	100
Stanton Energy (FL) .....	96	187.0	47.89	1.14	--	--	--	--	--	--	--	100	--	--
Orrville City of .....	15	102.5	23.50	3.72	--	--	--	--	--	--	--	100	--	--
Orville (OH) .....	15	102.5	23.50	3.72	--	--	--	--	--	--	--	100	--	--
Otter Tail Power Co .....	226	113.8	14.58	.99	*	398.6	23.44	.31	--	--	--	100	*	--
Big Stone (SD) .....	197	110.8	13.23	1.09	--	--	--	--	--	--	--	100	--	--
Hoot Lake (MN) .....	29	127.0	23.76	.31	*	398.6	23.44	.31	--	--	--	100	*	--
Owensboro City of .....	109	94.6	21.37	2.92	--	--	--	--	--	--	--	100	--	--
Smith (KY) .....	109	94.6	21.37	2.92	--	--	--	--	--	--	--	100	--	--
Pacific Gas & Electric Co .....	--	--	--	--	--	--	--	--	15,220	216.5	2.23	--	--	100
Contra Costa (CA) .....	--	--	--	--	--	--	--	--	2,808	216.5	2.25	--	--	100
Humboldt Bay (CA) .....	--	--	--	--	--	--	--	--	296	216.5	2.23	--	--	100
Hunters Point (CA) .....	--	--	--	--	--	--	--	--	797	216.5	2.20	--	--	100
Morro Bay (CA) .....	--	--	--	--	--	--	--	--	1,195	216.5	2.21	--	--	100
Moss Landing (CA) .....	--	--	--	--	--	--	--	--	4,537	216.5	2.22	--	--	100
Pittsburg (CA) .....	--	--	--	--	--	--	--	--	4,736	216.5	2.23	--	--	100
Potrero (CA) .....	--	--	--	--	--	--	--	--	853	216.5	2.20	--	--	100
PacifiCorp .....	2,711	98.1	18.62	.54	13	419.3	24.65	.30	766	<sup>2</sup> 260.0	2.76	98	*	2
Carbon (UT) .....	49	60.5	14.45	.40	--	--	--	--	--	--	--	100	--	--
Centralia (WA) .....	437	156.7	27.17	.68	1	521.4	30.66	.30	--	--	--	100	*	--
Emery-Hunter (UT) .....	369	93.2	20.56	.47	2	431.2	25.35	.30	--	--	--	100	*	--
Gadsby (UT) .....	--	--	--	--	--	--	--	--	751	250.7	2.66	--	--	100
Huntington (UT) .....	288	63.4	14.88	.38	--	--	--	--	--	--	--	100	--	--
Jim Bridger (WY) .....	782	104.1	19.55	.61	10	406.7	23.91	.30	--	--	--	100	*	--
Johnston (WY) .....	396	63.0	9.73	.38	--	--	--	--	--	--	--	100	--	--
Naughton (WY) .....	211	120.7	23.71	.64	--	--	--	--	15	<sup>2</sup> 735.3	7.69	100	--	*
Wyodak (WY) .....	179	65.6	10.44	.55	--	--	--	--	--	--	--	100	--	--
Painesville City of .....	9	148.2	35.09	2.73	--	--	--	--	*	491.0	4.91	100	--	*
Painesville (OH) .....	9	148.2	35.09	2.73	--	--	--	--	*	491.0	4.91	100	--	*
Pasadena City of .....	--	--	--	--	--	--	--	--	185	360.0	3.72	--	--	100
Broadway (CA) .....	--	--	--	--	--	--	--	--	185	360.0	3.72	--	--	100
Pennsylvania Electric Co .....	1,290	127.9	30.80	1.89	9	368.7	21.50	.05	14	347.2	3.58	100	*	*
Conemaugh (PA) .....	238	117.7	29.43	2.24	--	--	--	--	14	347.2	3.58	100	--	*
Homer City (PA) .....	460	125.7	28.96	1.93	1	368.8	21.50	.05	--	--	--	100	*	--
Keystone (PA) .....	435	141.2	34.70	1.70	2	358.1	20.88	.05	--	--	--	100	*	--
Seward (PA) .....	34	103.9	25.17	1.52	1	382.1	22.27	.05	--	--	--	99	1	--
Shawville (PA) .....	110	113.0	27.72	1.86	5	370.3	21.59	.05	--	--	--	99	1	--
Warren (PA) .....	13	130.4	31.45	1.42	--	--	--	--	--	--	--	100	--	--
Pennsylvania Power & Light Co .....	591	145.4	36.26	1.75	22	397.3	22.95	.12	--	--	--	99	1	--

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu					
	Receipts		Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts		Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts		Average Cost <sup>2</sup>		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)	(1,000 bbls)		(Cents per 10 <sup>6</sup> Btu)	(\$ per bbl)	(1,000 Mcf)	(Cents per 10 <sup>6</sup> Btu)		(\$ per Mcf)						
<b>Pennsylvania Power &amp; Light Co</b>																	
Brunner Island (PA) .....	201	146.2	38.09	1.62	10	391.7	22.73	0.10	--	--	--	99	1	--			
Holtwood (PA) .....	8	137.2	23.74	.64	--	--	--	--	--	--	--	100	--	--			
Martins Creek (PA) .....	31	150.0	39.59	1.42	--	--	--	--	--	--	--	100	--	--			
Montour (PA) .....	303	146.3	36.57	1.97	11	403.8	23.22	.13	--	--	--	99	1	--			
Sunbury (PA) .....	48	130.9	26.64	1.27	1	381.9	22.20	.12	--	--	--	99	1	--			
<b>Pennsylvania Power Co</b>	554	162.3	39.26	3.45	--	--	--	--	--	--	--	100	--	--			
Bruce Mansfield (PA) .....	475	170.0	40.87	3.78	--	--	--	--	--	--	--	100	--	--			
New Castle (PA) .....	78	117.4	29.42	1.47	--	--	--	--	--	--	--	100	--	--			
<b>Philadelphia Electric Co</b>	10	141.1	37.38	1.75	80	298.3	18.67	.43	1,230	242.2	2.50	13	25	62			
Cromby (PA) .....	--	--	--	--	11	297.8	18.86	.75	754	240.3	2.48	--	8	92			
Delaware (PA) .....	--	--	--	--	1	367.7	21.53	.07	--	--	--	--	100	--			
Eddystone (PA) .....	10	141.1	37.38	1.75	61	297.8	18.60	.38	476	245.3	2.53	23	34	43			
Schuylkill (PA) .....	--	--	--	--	7	294.0	18.53	.35	--	--	--	--	100	--			
<b>Plains Elec Gen&amp;Trans Coop Inc</b>	88	130.5	23.59	.73	--	--	--	--	253	370.5	3.11	88	--	12			
Escalante (NM) .....	88	130.5	23.59	.73	--	--	--	--	253	370.5	3.11	88	--	12			
<b>Platte River Power Authority</b>	113	70.3	12.37	.20	--	--	--	--	--	--	--	100	--	--			
Rawhide (CO) .....	113	70.3	12.37	.20	--	--	--	--	--	--	--	100	--	--			
<b>Portland General Electric Co</b>	244	112.0	20.12	.33	--	--	--	--	2,908	152.2	1.54	60	--	40			
Beaver (OR) .....	--	--	--	--	--	--	--	--	2,908	152.2	1.54	--	--	100			
Boardman (OR) .....	244	112.0	20.12	.33	--	--	--	--	--	--	--	100	--	--			
<b>Potomac Edison Co</b>	10	129.3	32.29	1.01	1	378.9	22.44	.30	--	--	--	99	1	--			
Smith (MD) .....	10	129.3	32.29	1.01	1	378.9	22.44	.30	--	--	--	99	1	--			
<b>Potomac Electric Power Co</b>	387	159.3	41.24	1.27	395	308.7	19.33	.91	359	271.0	2.81	78	19	3			
Benning (DC) .....	--	--	--	--	40	323.5	19.41	1.00	--	--	--	--	100	--			
Chalk (MD) .....	8	161.1	42.48	1.26	317	300.8	19.10	.97	359	271.0	2.81	8	78	14			
Dickerson (MD) .....	96	139.1	35.28	1.43	--	--	--	--	--	--	--	--	100	--			
Morgantown (MD) .....	205	163.3	42.49	1.37	38	365.0	21.19	.30	--	--	--	96	4	--			
Potomac River (VA) .....	78	172.9	45.17	.80	--	--	--	--	--	--	--	100	--	--			
<b>Power Authority of State of NY</b>	--	--	--	--	--	--	--	--	1,896	297.6	3.04	--	--	100			
Poletti (NY) .....	--	--	--	--	--	--	--	--	1,128	269.4	2.78	--	--	100			
Richard Flynn (NY) .....	--	--	--	--	--	--	--	--	768	340.0	3.43	--	--	100			
<b>Public Service Co of Colorado</b>	766	103.4	20.74	.39	--	--	--	--	139	171.6	1.73	99	--	1			
Araphoe (CO) .....	74	115.5	25.69	.39	--	--	--	--	4	184.2	1.82	100	--	*			
Cameo (CO) .....	27	93.2	20.87	.53	--	--	--	--	1	218.0	2.13	100	--	*			
Cherokee (CO) .....	166	112.7	25.21	.42	--	--	--	--	67	179.5	1.78	98	--	2			
Comanche (CO) .....	164	106.1	18.24	.28	--	--	--	--	8	179.5	1.78	100	--	*			
Hayden (CO) .....	160	89.8	19.08	.44	--	--	--	--	4	195.8	2.06	100	--	*			
Pawnee (CO) .....	128	94.1	15.61	.39	--	--	--	--	40	147.7	1.53	98	--	2			
Valmont (CO) .....	48	113.2	25.17	.39	--	--	--	--	1	217.7	2.26	100	--	*			
Zuni (CO) .....	--	--	--	--	--	--	--	--	13	184.2	1.82	--	--	100			
<b>Public Service Co of NH</b>	151	152.2	40.12	1.38	264	244.7	15.88	1.53	18	182.2	1.85	70	30	*			
Merrimack (NH) .....	97	150.7	39.95	1.77	*	379.6	22.26	.27	--	--	--	100	*	--			
Newington Station (NH) .....	--	--	--	--	264	244.6	15.87	1.53	18	182.2	1.85	--	99	1			
Schiller (NH) .....	54	154.8	40.44	.69	--	--	--	--	--	--	--	100	--	--			
<b>Public Service Co of NM</b>	415	201.7	37.75	.86	4	442.9	25.30	1.00	2	298.5	3.04	100	*	*			
Reeves (NM) .....	--	--	--	--	--	--	--	--	2	298.5	3.04	--	--	100			
San Juan (NM) .....	415	201.7	37.75	.86	4	442.9	25.30	1.00	--	--	--	100	*	--			
<b>Public Service Co of Oklahoma</b>	300	143.8	23.99	.43	--	--	--	--	6,674	210.7	2.17	42	--	58			
Comanche (CS) (OK) .....	--	--	--	--	--	--	--	--	1,084	210.7	2.22	--	--	100			
Northeastern (OK) .....	300	143.8	23.99	.43	--	--	--	--	2,522	210.7	2.15	66	--	34			
Riverside (OK) .....	--	--	--	--	--	--	--	--	2,380	210.7	2.16	--	--	100			
Southwestern (OK) .....	--	--	--	--	--	--	--	--	688	210.7	2.20	--	--	100			

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pe- tro- leum	Gas
		(Cents per 10 <sup>4</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>4</sup> Btu)	\$ per bbl			(Cents per 10 <sup>3</sup> Btu)	\$ per Mcf			
<b>Public Service Electric&amp;Gas Co .....</b>	<b>149</b>	<b>194.5</b>	<b>52.88</b>	<b>0.73</b>	--	--	--	--	<b>1,583</b>	<b>173.3</b>	<b>1.78</b>	<b>71</b>	--	<b>29</b>
Bergen (NJ) .....	--	--	--	--	--	--	--	--	1	178.0	1.83	--	--	100
Burlington (NJ) .....	--	--	--	--	--	--	--	--	643	178.0	1.83	--	--	100
Hudson (NJ) .....	81	207.2	54.82	.68	--	--	--	--	363	170.0	1.75	85	--	15
Mercer (NJ) .....	68	180.4	50.60	.79	--	--	--	--	140	170.0	1.76	93	--	7
Sewaren (NJ) .....	--	--	--	--	--	--	--	--	435	170.0	1.75	--	--	100
<b>PSI Energy Inc .....</b>	<b>1,114</b>	<b>138.5</b>	<b>30.40</b>	<b>1.95</b>	<b>19</b>	<b>373.0</b>	<b>21.46</b>	<b>0.30</b>	--	--	--	<b>100</b>	*	--
Cayuga (IN) .....	235	130.8	29.10	1.65	--	--	--	--	--	--	--	100	--	--
Edwardsport (IN) .....	10	120.9	26.26	2.19	2	377.4	21.72	.30	--	--	--	95	5	--
Gallagher (IN) .....	103	123.4	28.85	1.42	4	387.6	22.30	.30	--	--	--	99	1	--
Gibson Station (IN) .....	666	147.0	31.74	2.20	8	357.8	20.59	.30	--	--	--	100	*	--
Noblesville (IN) .....	--	--	--	--	1	420.8	24.21	.30	--	--	--	--	100	--
Wabash River (IN) .....	100	119.5	26.56	1.47	4	375.5	21.61	.30	--	--	--	99	1	--
<b>Richmond City of .....</b>	<b>27</b>	<b>149.0</b>	<b>33.94</b>	<b>2.54</b>	--	--	--	--	--	--	--	<b>100</b>	--	--
Whitewater (IN) .....	27	149.0	33.94	2.54	--	--	--	--	--	--	--	100	--	--
<b>Rochester City of .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>6</b>	<b>235.3</b>	<b>2.39</b>	<b>--</b>	<b>--</b>	<b>100</b>
Silver Lake (MN) .....	--	--	--	--	--	--	--	--	6	235.3	2.39	--	--	100
<b>Rochester Gas &amp; Electric Corp .....</b>	<b>37</b>	<b>137.0</b>	<b>36.35</b>	<b>1.94</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>100</b>	<b>--</b>	<b>--</b>
Russell Station 7 (NY) .....	37	137.0	36.35	1.94	--	--	--	--	--	--	--	100	--	--
<b>Ruston City of .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>202</b>	<b>154.1</b>	<b>1.61</b>	<b>--</b>	<b>--</b>	<b>100</b>
Steam Plant (LA) .....	--	--	--	--	--	--	--	--	202	154.1	1.61	--	--	100
<b>S Mississippi Elec Pwr Assn .....</b>	<b>61</b>	<b>211.5</b>	<b>52.04</b>	<b>.77</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>428</b>	<b>173.4</b>	<b>1.82</b>	<b>77</b>	<b>--</b>	<b>23</b>
Moselle (MS) .....	--	--	--	--	--	--	--	--	428	173.4	1.82	--	--	100
R D Morrow (MS) .....	61	211.5	52.04	.77	--	--	--	--	--	--	--	100	--	--
<b>Salt River Proj Ag I &amp; P Dist .....</b>	<b>801</b>	<b>135.9</b>	<b>29.06</b>	<b>.52</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>24</b>	<b>2 480.0</b>	<b>4.92</b>	<b>100</b>	<b>--</b>	<b>*</b>
Agua Fria (AZ) .....	--	--	--	--	--	--	--	--	*	10,000.0	101.60	--	--	100
Coronado (AZ) .....	248	198.3	39.83	.46	--	--	--	--	--	--	--	100	--	--
Navajo (AZ) .....	553	110.4	24.24	.54	--	--	--	--	--	--	--	100	--	--
Santan (AZ) .....	--	--	--	--	--	--	--	--	24	429.7	4.40	--	--	100
<b>San Antonio City of .....</b>	<b>417</b>	<b>112.4</b>	<b>18.83</b>	<b>.38</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>1,051</b>	<b>133.7</b>	<b>1.36</b>	<b>87</b>	<b>--</b>	<b>13</b>
Braunig (TX) .....	--	--	--	--	--	--	--	--	26	135.5	1.39	--	--	100
JT Deely/Spruce (TX) .....	417	112.4	18.83	.38	--	--	--	--	11	141.3	1.46	100	--	*
Sommers (TX) .....	--	--	--	--	--	--	--	--	1,014	133.6	1.36	--	--	100
<b>San Diego Gas &amp; Electric Co .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,849</b>	<b>262.7</b>	<b>2.67</b>	<b>--</b>	<b>--</b>	<b>100</b>
Encina (CA) .....	--	--	--	--	--	--	--	--	1,130	277.0	2.81	--	--	100
South Bay (CA) .....	--	--	--	--	--	--	--	--	1,719	253.4	2.58	--	--	100
<b>San Miguel Electric Coop Inc .....</b>	<b>243</b>	<b>93.8</b>	<b>9.86</b>	<b>1.86</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>100</b>	<b>--</b>	<b>--</b>
San Miguel (TX) .....	243	93.8	9.86	1.86	--	--	--	--	--	--	--	100	--	--
<b>Savannah Electric &amp; Power Co .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>*</b>	<b>2 3,897.6</b>	<b>39.79</b>	<b>--</b>	<b>--</b>	<b>100</b>
Kraft (GA) .....	--	--	--	--	--	--	--	--	*	2 3,897.6	39.79	--	--	100
<b>Seminole Electric Coop Inc .....</b>	<b>331</b>	<b>183.5</b>	<b>44.59</b>	<b>2.73</b>	<b>3</b>	<b>393.6</b>	<b>22.68</b>	<b>.23</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>100</b>	<b>*</b>	<b>--</b>
Seminole (FL) .....	331	183.5	44.59	2.73	3	393.6	22.68	.23	--	--	--	100	*	--
<b>Sierra Pacific Power Co .....</b>	<b>129</b>	<b>212.8</b>	<b>43.56</b>	<b>.46</b>	<b>14</b>	<b>299.2</b>	<b>18.70</b>	<b>.75</b>	<b>1,212</b>	<b>175.8</b>	<b>1.82</b>	<b>66</b>	<b>2</b>	<b>32</b>
Fort Churchill (NV) .....	--	--	--	--	14	299.2	18.70	.75	707	175.8	1.82	--	11	89
North Valmy (NV) .....	129	212.8	43.56	.46	--	--	--	--	--	--	--	100	--	--
Tracy (NV) .....	--	--	--	--	--	--	--	--	505	175.8	1.82	--	--	100
<b>Sikeston City of .....</b>	<b>29</b>	<b>190.5</b>	<b>43.98</b>	<b>2.20</b>	<b>1</b>	<b>345.0</b>	<b>20.43</b>	<b>.26</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>99</b>	<b>1</b>	<b>--</b>
Sikeston (MO) .....	29	190.5	43.98	2.20	1	345.0	20.43	.26	--	--	--	99	1	--
<b>Solid Waste Auth of Central Ohio ..</b>	<b>2</b>	<b>171.7</b>	<b>46.99</b>	<b>.68</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>100</b>	<b>--</b>	<b>--</b>
Solid Waste R F (OH) .....	2	171.7	46.99	.68	--	--	--	--	--	--	--	100	--	--

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pe- tro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
<b>South Carolina Electric&amp;Gas Co</b> .....	445	158.8	40.86	1.24	2	409.8	23.75	0.20	7	334.9	3.42	100	*	*
Canadys (SC) .....	67	158.8	40.80	1.46	*	391.4	22.69	.20	5	336.5	3.44	100	*	*
Mcmeekin (SC) .....	37	153.9	39.94	1.08	—	—	—	—	—	—	—	100	—	—
Urguhart (SC) .....	31	156.4	39.90	1.44	*	394.4	22.86	.20	2	330.0	3.37	99	*	*
Wateree (SC) .....	186	155.6	39.98	1.43	1	418.0	24.23	.20	—	—	—	100	*	—
Williams (SC) .....	125	165.7	42.69	.85	—	—	—	—	—	—	—	100	—	—
<b>South Carolina Pub Serv Auth</b> .....	380	150.5	38.07	1.18	—	—	—	—	—	—	—	100	—	—
Cross (SC) .....	269	151.7	38.51	1.09	—	—	—	—	—	—	—	100	—	—
Grainger (SC) .....	5	164.5	39.12	1.17	—	—	—	—	—	—	—	100	—	—
Jefferies (SC) .....	54	149.8	37.30	1.56	—	—	—	—	—	—	—	100	—	—
Winyah (SC) .....	51	143.8	36.52	1.26	—	—	—	—	—	—	—	100	—	—
<b>Southern California Edison Co</b> .....	411	98.4	24.08	.48	—	—	—	—	13,129	238.3	2.45	43	—	57
Alamitos (CA) .....	—	—	—	—	—	—	—	—	3,943	240.1	2.43	—	—	100
Cool Water (CA) .....	—	—	—	—	—	—	—	—	619	196.8	2.06	—	—	100
El Segundo (CA) .....	—	—	—	—	—	—	—	—	1,351	236.2	2.46	—	—	100
Etiwanda (CA) .....	—	—	—	—	—	—	—	—	1,542	240.1	2.44	—	—	100
Huntington Beach (CA) .....	—	—	—	—	—	—	—	—	1,011	259.6	2.63	—	—	100
Long Beach (CA) .....	—	—	—	—	—	—	—	—	334	240.1	2.46	—	—	100
Mandalay (CA) .....	—	—	—	—	—	—	—	—	1,227	236.7	2.54	—	—	100
Mohave (NV) .....	411	98.4	24.08	.48	—	—	—	—	179	199.5	2.04	98	—	2
Ormond Beach (CA) .....	—	—	—	—	—	—	—	—	935	240.1	2.51	—	—	100
Redondo (CA) .....	—	—	—	—	—	—	—	—	1,988	240.6	2.49	—	—	100
<b>Southern Illinois Power Coop</b> .....	41	105.3	23.70	3.13	—	—	—	—	—	—	—	100	—	—
Marion (IL) .....	41	105.3	23.70	3.13	—	—	—	—	—	—	—	100	—	—
<b>Southern Indiana Gas &amp; Elec Co</b> ....	221	136.2	31.21	3.13	—	—	—	—	11	263.7	2.70	100	—	*
A B Brown (IN) .....	103	161.4	37.64	3.47	—	—	—	—	7	242.2	2.48	100	—	*
Culley (IN) .....	67	118.5	26.72	2.84	—	—	—	—	3	309.4	3.17	100	—	*
Warrick (IN) .....	50	106.1	23.98	2.79	—	—	—	—	*	318.7	3.26	100	—	*
<b>Southwestern Electric Power Co</b> ...	935	147.7	23.45	.66	—	—	—	—	2,328	164.1	1.64	86	—	14
Arsenal Hill (LA) .....	—	—	—	—	—	—	—	—	37	184.2	1.98	—	—	100
Flint Creek (AR) .....	145	160.2	27.20	.34	—	—	—	—	—	—	—	100	—	—
Pirkey (TX) .....	341	94.8	12.80	1.17	—	—	—	—	1	270.0	2.82	100	—	*
Welsh Station (TX) .....	449	175.1	30.33	.37	—	—	—	—	—	—	—	100	—	—
Wilkes (TX) .....	—	—	—	—	—	—	—	—	2,290	163.7	1.64	—	—	100
<b>Southwestern Public Service Co</b> ....	709	192.0	33.20	.30	—	—	—	—	3,105	165.3	1.68	80	—	20
Cunningham (NM) .....	—	—	—	—	—	—	—	—	1,001	155.4	1.56	—	—	100
Harrington (TX) .....	382	184.5	32.18	.30	—	—	—	—	10	190.0	1.93	100	—	*
Jones (TX) .....	—	—	—	—	—	—	—	—	1,470	174.4	1.78	—	—	100
Maddox (NM) .....	—	—	—	—	—	—	—	—	467	159.2	1.67	—	—	100
Nichols (TX) .....	—	—	—	—	—	—	—	—	113	158.5	1.60	—	—	100
Plant X (TX) .....	—	—	—	—	—	—	—	—	38	156.8	1.59	—	—	100
Tolk (TX) .....	327	201.0	34.39	.29	—	—	—	—	6	190.0	1.93	100	—	*
<b>Springfield City of</b> .....	6	137.6	32.33	2.50	—	—	—	—	24	162.2	1.63	86	—	14
James River (MO) .....	6	137.6	32.33	2.50	—	—	—	—	16	162.2	1.63	90	—	10
Southwest (MO) .....	—	—	—	—	—	—	—	—	8	162.2	1.63	—	—	100
<b>Springfield City of</b> .....	78	113.2	23.59	3.12	1	355.4	20.89	.75	—	—	—	99	1	—
Dallman (IL) .....	78	113.2	23.59	3.12	1	355.4	20.89	.75	—	—	—	99	1	—
<b>St Joseph Light &amp; Power Co</b> .....	12	131.9	30.80	3.69	5	164.4	10.75	2.04	23	220.8	2.20	83	10	7
Lakeroad (MO) .....	12	131.9	30.80	3.69	5	164.4	10.75	2.04	23	220.8	2.20	83	10	7
<b>Sunflower Electric Coop Inc</b> .....	138	110.0	18.57	.37	—	—	—	—	6	290.0	2.32	100	—	*
Holcomb (KS) .....	138	110.0	18.57	.37	—	—	—	—	6	290.0	2.32	100	—	*
<b>Tacoma Public Utilities</b> .....	—	—	—	—	*	570.0	33.04	.50	1	428.0	4.49	—	18	82
Steam No.2 (WA) .....	—	—	—	—	*	570.0	33.04	.50	1	428.0	4.49	—	18	82

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pe- tro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
Tallahassee City of .....	--	--	--	--	--	--	--	--	1,103	232.3	2.40	--	--	100
Hopkins (FL) .....	--	--	--	--	--	--	--	--	954	235.0	2.43	--	--	100
Purdum (FL) .....	--	--	--	--	--	--	--	--	149	215.0	2.22	--	--	100
Tampa Electric Co .....	563	188.6	44.53	1.73	7	395.5	23.02	0.16	--	--	--	100	*	--
Blg Bend (FL) .....	--	--	--	--	2	390.2	22.62	.20	--	--	--	--	--	100
Davant Transfer (LA) .....	459	177.9	41.29	1.89	--	--	--	--	--	--	--	100	--	--
Gannon (FL) .....	104	231.9	58.82	1.04	5	397.7	23.19	.14	--	--	--	99	1	--
Hookers Point (FL) .....	--	--	--	--	*	389.7	22.59	.20	--	--	--	--	100	--
Taunton City of .....	--	--	--	--	*	286.1	18.26	1.00	4	255.3	2.62	--	35	65
Cleary (MA) .....	--	--	--	--	*	286.1	18.26	1.00	4	255.3	2.62	--	35	65
Tennessee Valley Authority .....	3,666	118.4	28.04	2.23	16	399.1	23.17	.50	--	--	--	100	*	--
Allen (TN) .....	88	121.4	29.47	2.19	--	--	--	--	--	--	--	100	--	--
Bull Run (TN) .....	176	123.2	31.93	1.27	1	398.5	22.93	.50	--	--	--	100	*	--
BRT Terminal (KY) .....	21	96.6	20.68	3.65	--	--	--	--	--	--	--	100	--	--
Cahokia (KY) .....	59	118.1	28.13	.54	--	--	--	--	--	--	--	100	--	--
Colbert (AL) .....	261	125.1	29.60	1.26	--	--	--	--	--	--	--	100	--	--
Cumberland (TN) .....	596	119.6	27.48	2.82	5	407.9	23.73	.50	--	--	--	100	*	--
Gallatin (TN) .....	185	131.7	31.41	2.21	--	--	--	--	--	--	--	100	--	--
Johnsonville (TN) .....	336	125.8	29.75	1.67	--	--	--	--	--	--	--	100	--	--
Kingston (TN) .....	298	124.3	31.83	1.33	2	386.0	22.34	.50	--	--	--	100	*	--
Paradise (KY) .....	732	97.1	21.58	3.66	2	374.7	21.80	.50	--	--	--	100	*	--
Sevier (TN) .....	179	126.6	32.65	1.64	*	407.8	23.77	.50	--	--	--	100	*	--
Shawnee (KY) .....	369	123.5	29.54	.88	2	440.2	25.37	.50	--	--	--	100	*	--
Widows Creek (AL) .....	366	121.1	28.81	2.61	4	385.9	22.48	.50	--	--	--	100	*	--
Terrabonne Parrish Con .....	--	--	--	--	--	--	--	--	114	168.1	1.84	--	--	100
Houma (LA) .....	--	--	--	--	--	--	--	--	114	168.1	1.84	--	--	100
Texas Municipal Power Agency .....	303	144.7	13.77	1.74	--	--	--	--	48	192.0	1.98	98	--	2
Gibbons Creek (TX) .....	303	144.7	13.77	1.74	--	--	--	--	48	192.0	1.98	98	--	2
Texas Utilities Electric Co .....	2,480	90.6	11.64	.88	28	397.2	23.02	.00	19,915	259.7	2.65	61	*	39
Blg Brown (TX) .....	458	84.2	11.07	.69	--	--	--	--	52	259.7	2.65	99	--	1
Decordova (TX) .....	--	--	--	--	--	--	--	--	3,344	259.7	2.63	--	--	100
Eagle Mountain (TX) .....	--	--	--	--	--	--	--	--	48	259.6	2.69	--	--	100
Graham (TX) .....	--	--	--	--	--	--	--	--	1,407	259.7	2.67	--	--	100
Handley (TX) .....	--	--	--	--	--	--	--	--	829	259.7	2.64	--	--	100
Lake Creek (TX) .....	--	--	--	--	--	--	--	--	476	259.7	2.69	--	--	100
Lake Hubbard (TX) .....	--	--	--	--	--	--	--	--	1,544	259.7	2.66	--	--	100
Martin Lake (TX) .....	1,117	72.7	9.61	1.06	27	397.0	23.01	.00	--	--	--	99	1	--
Monticello (TX) .....	564	127.5	14.61	.50	--	--	--	--	--	--	--	100	--	--
Morgan Creek (TX) .....	--	--	--	--	--	--	--	--	1,900	259.7	2.63	--	--	100
Mountain Creek (TX) .....	--	--	--	--	--	--	--	--	88	259.7	2.64	--	--	100
North Lake (TX) .....	--	--	--	--	--	--	--	--	664	259.7	2.64	--	--	100
Permian Basin (TX) .....	--	--	--	--	--	--	--	--	2,527	259.7	2.64	--	--	100
Sandow No 4 (TX) .....	341	104.4	14.17	1.14	1	401.9	23.29	.00	--	--	--	100	*	--
Stryker (TX) .....	--	--	--	--	--	--	--	--	1,609	259.7	2.67	--	--	100
Tradinghouse (TX) .....	--	--	--	--	--	--	--	--	4,385	259.7	2.67	--	--	100
Valley (TX) .....	--	--	--	--	--	--	--	--	1,042	259.7	2.64	--	--	100
Texas-New Mexico Power Co .....	176	129.5	18.21	.95	--	--	--	--	16	185.0	1.89	99	--	1
TNP One (Tx) .....	176	129.5	18.21	.95	--	--	--	--	16	185.0	1.89	99	--	1
Toledo Edison Co .....	85	196.2	50.50	1.01	--	--	--	--	--	--	--	100	--	--
Bay Shore (OH) .....	85	196.2	50.50	1.01	--	--	--	--	--	--	--	100	--	--
Tri State Gen & Trans Assn, Inc .....	453	109.7	22.43	.44	--	--	--	--	6	207.1	2.20	100	--	*
Craig (CO) .....	418	114.0	23.22	.41	--	--	--	--	6	207.1	2.20	100	--	*
Nucla (CO) .....	36	61.4	13.18	.82	--	--	--	--	--	--	--	100	--	--
Tucson Electric Power Co .....	334	168.0	30.83	.65	--	--	--	--	8	184.1	1.89	100	--	*

See notes and footnotes at end of table.



**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts (1,000 bbls)	Average Cost <sup>2</sup>		Avg. Sulfur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Petroleum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
<b>Tucson Electric Power Co</b>														
Irvington (AZ) .....	21	217.1	44.80	0.46	--	--	--	--	8	184.1	1.89	98	--	2
Springerville (AZ) .....	313	164.3	29.89	.66	--	--	--	--	--	--	--	100	--	--
<b>Union Electric Co</b>	<b>942</b>	<b>110.6</b>	<b>21.40</b>	<b>.82</b>	<b>1</b>	<b>356.6</b>	<b>20.52</b>	<b>0.29</b>	<b>75</b>	<b>169.8</b>	<b>1.74</b>	<b>100</b>	<b>*</b>	<b>*</b>
Labadie (MO) .....	535	113.6	22.15	.80	--	--	--	--	--	--	--	100	--	--
Meramec (MO) .....	69	125.9	29.42	1.29	--	--	--	--	52	170.8	1.75	97	--	3
Rush Island (MO) .....	235	98.9	18.19	.58	1	356.6	20.52	.29	--	--	--	100	*	--
Sioux (MO) .....	103	107.6	19.48	1.11	--	--	--	--	--	--	--	100	--	--
Venice No.2 (IL) .....	--	--	--	--	--	--	--	--	23	167.7	1.72	--	--	100
<b>United Illuminating Co</b>	<b>55</b>	<b>185.9</b>	<b>48.62</b>	<b>.54</b>	<b>203</b>	<b>272.7</b>	<b>17.46</b>	<b>.98</b>	--	--	--	<b>53</b>	<b>47</b>	--
Bridgeport Harbor (CT) .....	55	185.9	48.62	.54	40	270.1	17.29	.97	--	--	--	85	15	--
New Haven Hbr (CT) .....	--	--	--	--	164	273.3	17.50	.98	--	--	--	--	100	--
<b>United Power Assn</b>	<b>87</b>	<b>67.1</b>	<b>9.08</b>	<b>.65</b>	<b>*</b>	<b>367.3</b>	<b>21.13</b>	<b>.40</b>	--	--	--	<b>100</b>	<b>*</b>	--
Stanton (ND) .....	87	67.1	9.08	.65	*	367.3	21.13	.40	--	--	--	100	*	--
<b>UtiliCorp United Inc</b>	<b>149</b>	<b>99.4</b>	<b>20.14</b>	<b>.43</b>	--	--	--	--	--	--	--	<b>100</b>	--	--
Sibley (MO) .....	149	99.4	20.14	.43	--	--	--	--	--	--	--	100	--	--
<b>Vero Beach City of</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>379</b>	<b>200.4</b>	<b>2.07</b>	<b>--</b>	<b>--</b>	<b>100</b>
Vero Beach (FL) .....	--	--	--	--	--	--	--	--	379	200.4	2.07	--	--	100
<b>Vineland City of</b>	<b>4</b>	<b>204.3</b>	<b>54.50</b>	<b>.99</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>100</b>	<b>--</b>	<b>--</b>
H M Down (NJ) .....	4	204.3	54.50	.99	--	--	--	--	--	--	--	100	--	--
<b>Virginia Electric &amp; Power Co</b>	<b>721</b>	<b>136.1</b>	<b>34.15</b>	<b>1.47</b>	<b>43</b>	<b>374.1</b>	<b>21.99</b>	<b>.20</b>	<b>2,050</b>	<b>274.1</b>	<b>2.83</b>	<b>88</b>	<b>1</b>	<b>10</b>
Bremo Bluff (VA) .....	--	--	--	--	*	381.8	22.45	.20	--	--	--	--	100	--
Chesapeake Energy (VA) .....	67	150.8	39.26	1.14	--	--	--	--	--	--	--	100	--	--
Chesterfield (VA) .....	204	143.1	36.73	1.18	21	358.1	21.06	.20	2,036	273.4	2.82	70	2	28
Clover (VA) .....	15	133.9	34.23	.95	15	373.2	21.94	.20	--	--	--	81	19	--
Mount Storm (WV) .....	373	127.7	31.25	1.74	7	426.1	25.05	.20	--	--	--	100	*	--
Possum Point (VA) .....	35	146.1	37.23	1.21	--	--	--	--	--	--	--	100	--	--
Yorktown (VA) .....	26	145.4	38.06	1.44	--	--	--	--	14	391.4	3.86	98	--	2
<b>West Penn Power Co</b>	<b>450</b>	<b>131.9</b>	<b>33.92</b>	<b>2.37</b>	<b>3</b>	<b>380.4</b>	<b>22.53</b>	<b>.27</b>	<b>9</b>	<b>387.7</b>	<b>3.88</b>	<b>100</b>	<b>*</b>	<b>*</b>
Armstrong (PA) .....	47	128.6	32.40	1.77	2	383.1	22.69	.27	--	--	--	99	1	--
Hatfield (PA) .....	360	131.9	34.13	2.37	*	429.2	25.42	.27	--	--	--	100	*	--
Mitchell (PA) .....	42	136.1	33.82	3.00	*	638.8	37.83	.27	9	387.7	3.88	99	*	1
Springdale (PA) .....	--	--	--	--	1	360.9	21.37	.27	--	--	--	--	100	--
<b>West Texas Utilities Co</b>	<b>290</b>	<b>148.5</b>	<b>24.78</b>	<b>.38</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,896</b>	<b>268.9</b>	<b>2.67</b>	<b>63</b>	<b>--</b>	<b>37</b>
Fort Phantom (TX) .....	--	--	--	--	--	--	--	--	1,368	302.8	3.07	--	--	100
Oak Creek (TX) .....	--	--	--	--	--	--	--	--	224	283.6	2.88	--	--	100
Oklahoma (TX) .....	290	148.5	24.78	.38	--	--	--	--	--	--	--	100	--	--
Paint Creek (TX) .....	--	--	--	--	--	--	--	--	449	244.7	2.35	--	--	100
Rio Pecos (TX) .....	--	--	--	--	--	--	--	--	608	147.3	1.39	--	--	100
San Angelo (TX) .....	--	--	--	--	--	--	--	--	247	385.4	3.99	--	--	100
<b>Western Farmers Elec Coop Inc</b>	<b>175</b>	<b>163.3</b>	<b>27.64</b>	<b>.40</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>995</b>	<b>156.6</b>	<b>1.58</b>	<b>75</b>	<b>--</b>	<b>25</b>
Anadarko (OK) .....	--	--	--	--	--	--	--	--	940	156.5	1.58	--	--	100
Hugo (OK) .....	175	163.3	27.64	.40	--	--	--	--	--	--	--	100	--	--
Mooreland (OK) .....	--	--	--	--	--	--	--	--	55	156.8	1.58	--	--	100
<b>Western Massachusetts Elec Co</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2</b>	<b>390.0</b>	<b>22.87</b>	<b>.27</b>	<b>26</b>	<b>236.0</b>	<b>2.41</b>	<b>--</b>	<b>25</b>	<b>75</b>
West Springfield (MA) .....	--	--	--	--	2	390.0	22.87	.27	26	236.0	2.41	--	25	75
<b>WestPlains Energy</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>359</b>	<b>155.6</b>	<b>1.59</b>	<b>--</b>	<b>--</b>	<b>100</b>
Cimarron River (KS) .....	--	--	--	--	--	--	--	--	28	224.0	2.24	--	--	100
Large (KS) .....	--	--	--	--	--	--	--	--	329	149.9	1.53	--	--	100
Mullergren (KS) .....	--	--	--	--	--	--	--	--	2	149.5	1.50	--	--	100
<b>Wisconsin Electric Power Co</b>	<b>661</b>	<b>110.1</b>	<b>21.37</b>	<b>.41</b>	<b>*</b>	<b>399.4</b>	<b>23.25</b>	<b>.28</b>	<b>50</b>	<b>227.5</b>	<b>2.30</b>	<b>100</b>	<b>*</b>	<b>*</b>

See notes and footnotes at end of table.

**Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, January 1995 (Continued)**

Utility (Holding Company) Plant (State)	Coal				Petroleum <sup>1</sup>				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost <sup>2</sup>		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost <sup>2</sup>		Coal	Pe- tro- leum	Gas
		(Cents per 10 <sup>6</sup> Btu)	(\$ per short ton)			(Cents per 10 <sup>6</sup> Btu)	\$ per bbl			(Cents per 10 <sup>6</sup> Btu)	\$ per Mcf			
<b>Wisconsin Electric Power Co</b>														
Oak Creek (WI) .....	209	158.7	39.45	0.53	--	--	--	--	14	221.3	2.23	100	--	*
Pleasant Prairie (WI) .....	452	77.2	13.02	.36	--	--	--	--	20	209.7	2.12	100	--	*
Port Washington (WI) .....	--	--	--	--	--	--	--	--	12	254.4	2.57	--	--	100
Presque Isle (MI) .....	--	--	--	--	*	399.4	23.25	0.28	--	--	--	--	100	--
Valley (WI) .....	--	--	--	--	--	--	--	--	4	258.8	2.61	--	--	100
<b>Wisconsin Power &amp; Light Co .....</b>														
Columbia (WI) .....	412	94.5	16.06	.44	--	--	--	--	--	--	--	100	*	--
Edgewater (WI) .....	209	131.7	23.82	.34	--	--	--	--	--	--	--	100	--	--
Rock River (WI) .....	20	149.1	31.86	.71	*	335.7	19.74	.00	--	--	--	100	*	--
<b>Wisconsin Public Service Corp .....</b>														
Pulliam (WI) .....	92	114.2	20.14	.23	--	--	--	--	8	371.5	3.75	100	--	*
Weston (WI) .....	139	119.1	20.89	.26	--	--	--	--	3	199.8	2.02	100	--	*
<b>Wyandotte Municipal Serv Comm ..</b>														
Wyandotte (MI) .....	4	195.0	47.93	2.76	--	--	--	--	--	--	--	100	--	--
<b>U.S. Total .....</b>	<b>69,981</b>	<b>132.9</b>	<b>27.12</b>	<b>1.08</b>	<b>6,114</b>	<b>282.7</b>	<b>17.79</b>	<b>.75</b>	<b>188,608</b>	<b>209.3</b>	<b>2.13</b>	<b>86</b>	<b>2</b>	<b>12</b>

<sup>1</sup> The January 1995 petroleum coke receipts were 88,911 short tons and the cost was 67.2 cents per million Btu.

<sup>2</sup> Monetary values are expressed in nominal terms.

<sup>3</sup> The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.

\* Less than 0.05.

Notes: \*Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet and bbl=barrel. •Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



# **Appendix A**

## **Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems**



## Appendix A

# Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems

Electric power systems are subject to a variety of incidents that, to a smaller or greater degree, may adversely affect the delivery of electricity to consumers. Among these are natural phenomena (such as storms and earthquakes); failure of electric system components; accidental or purposeful activities inimical to continued safe operation of electric power systems; and difficulties associated with the normal operation of large, extremely complex, real-time systems.

Under current Federal regulations, some disturbances are reported to the Federal Government. The legal basis for the requirements and the specifications of information reported are detailed in Title 10, Part 205, Subpart W, of the *Code of Federal Regulations*, Sections 205.350 --205.353, published in the *Federal Register* on October 31, 1986.

In general, the incidents to be reported are grouped into two categories: mandatory in all cases and mandatory if the incident meets specified criteria, where the utility involved is permitted to exercise some judgment as to whether the criteria have been met. Underlying the formulation of the reporting criteria, requirements, and procedures was the need for the Federal Government to be aware of potentially dangerous situations, tempered by the desire to minimize burdens on the reporting utilities. Another consideration in the development of the rules was the benefit gained from knowledge of the causes and effects of undesired events that may have been caused by unforeseen system defects or by purposeful adverse actions to system design and operation. The final rules reflect modification of the preliminary rules, as published in the *Federal Register*, based on comments from the electric power industry and the general public.

A report is mandatory when, for the purpose of maintaining the continuity of the bulk power supply

system, a utility (1) initiates a system voltage reduction of 3 percent or more, (2) disconnects circuits supplying over 100 megawatts of firm customer load, or (3) issues an appeal to the public for a voluntary reduction in the use of electricity. A report is also mandatory in regard to any actual or suspected act of sabotage or terrorism directed at the bulk power supply system.

In general, reports are to be made by telephone to the Emergency Operating Center, Department of Energy, in Washington, D.C. as soon as practicable for instances of load shedding or loss of service and, at the latest, within 3 hours of the beginning of a service interruption. For other disturbances, the allowable reporting time ranges from 24 hours to days. Written reports may be required by the Director, Office of Energy Emergency Operations, if the circumstances so indicate.

The operation of the bulk power system in the United States should be as trouble-free as possible. To that end, information is collected, as discussed above, regarding major disturbances to the normal functioning of that system. Events, such as damage to some local distribution circuits by storms or other uncontrollable events, do not greatly affect the supply of bulk power to the system as a whole. These events are more properly the concern of local and State authorities.

### Data Sources

The information contained in Table A1 is based on data from the Form OE-417R, "Electric Power System Emergency Report." These data are collected by the Office of Emergency Management (under the Office of Nonproliferation and National Security).

There were no major disturbances or unusual occurrences reported for the month of January or February 1995. As information becomes available Table A1 will be updated in further issues of the *Electric Power Monthly*.



# **Appendix B**

## **References**





## Appendix B

### References

1. Energy Information Administration, Office of Energy Markets and End Use, *Annual Energy Outlook*, DOE/EIA-0383(93) (Washington DC, 1992).
2. Energy Information Administration, Office of Energy Markets and End Use, *Annual Energy Review*, DOE/EIA-0384(91) (Washington DC, 1992).
3. Bishop, Y.M.M. "Imputation, Revision, and Seasonal Adjustment," *1980 Proceedings of the American Statistical Association Meetings*, July 1980.
4. Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels, *Cost and Quality of Fuels for Electric Utility Plants - Annual*, DOE/EIA-0191(93), (Washington DC, 1994).
5. Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels, *Electric Power Annual*, DOE/EIA-0348(91), (Washington DC, 1993).
6. Hill, E. and French C. "Editing Very Large Data Bases," *1981 Conference on Information Sciences and Systems*, The Johns Hopkins University, March 1981.
7. Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels, *Inventory of Power Plants in the United States*, DOE/EIA-0095(92) (Washington DC, 1993).
8. Energy Information Administration, Office of Energy Markets and End Use, *Monthly Energy Review*, DOE/EIA-0035(94) (Washington DC, 1994).
9. Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels, *Electric Sales and Revenue 1992*, DOE/EIA-0540(92) (Washington DC, 1994).
10. Energy Information Administration, Office of Statistical Standards, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*, DOE/EIA-0292(89) (Washington DC, 1989).
11. Kott, P.S., "Nonresponse in a Periodic Sample Survey," *Journal of Business and Economic Statistics*, April 1987, Volume 5, Number 2, pp. 287-293.
12. Knaub, J.R., Jr., "Ratio Estimation and Approximate Optimum Stratification in Electric Power Surveys," *Proceedings of the Section on Survey Research Methods*, American Statistical Association, 1989, pp. 848-853.
13. Knaub, J.R., Jr., "More Model Sampling and Analyses Applied to Electric Power Data," *Proceedings of the Section on Survey Research Methods*, American Statistical Association, 1992.
14. Royall, R.M. (1970), "On Finite Population Sampling Theory Under Certain Linear Regression Models," *Biometrika*, 57, 377-387.
15. Royall, R.M., and W.G. Cumberland (1978), "Variance Estimation in Finite Population Sampling," *Journal of the American Statistical Association*, 73, 351-358.
16. Royall, R.M., and W.G. Cumberland (1981), "An Empirical Study of the Ratio Estimator and Estimators of Its Variance," *Journal of the American Statistical Association*, 76, 66-68.
17. Knaub, J.R., Jr. (1993), "Alternative to the Iterated Reweighted Least Squares Method: Apparent Heteroscedasticity and Linear Regression Model Sampling," *Proceedings of the International Conference on Establishment Surveys*, American Statistical Association.
18. Rao, P.S.R.S. (1992), Unpublished notes on model covariance.
19. Hansen, M.H., Hurwitz, W.N. and Madow, W.G. (1953), "Sample Survey Methods and Theory," Volume II, *Theory*, pp. 56-58.
20. Knaub, J.R., Jr. (1994), in *Proceedings of the Section on Survey Research Methods*.



# **Appendix C**

## **Technical Notes**



# Appendix C

## Technical Notes

### Sources of Data

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from six data sources. Three statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," and the Form EIA-860, "Annual Electric Generator Report." In addition, the *Electric Power Monthly* also includes data collected on the Form OE-417R, "Electric Power System Emergency Report." A brief summary of these forms is presented below.

#### Form EIA-759

The Form EIA-759 is a census of all operators of electric utility plants producing electric power for public use. The Form EIA-759 is used to collect monthly data on net generation, consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregated data for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

**Instrument and Design History.** Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982.

**Data Processing.** The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

#### FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants - Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

**Instrument and Design History.** On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In

January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units.

Starting with the January 1993 data, the FERC began to collect the data directly from the respondents. The FERC will process the data through edits and each month provide the EIA with a diskette containing the data. The EIA will review the data for accuracy. Publication of the data will not be effected.

**Data Processing.** Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications. Beginning with May 1994 data, an additional quality check was done in which coal data were compared with data prepared by Resource Data International, Inc., of Boulder, Colorado.

#### Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 240 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. This is the first year (1993) EIA has used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The Form EIA-826 provides some financial data to the Department of Commerce for use in calculating the Gross Domestic Product and construction costs. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

**Instrument and Design History.** The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions;" it was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

**Frame.** The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, we are only interested in retail sales. Updates have been made to the frame to reflect

mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for State, Census division, and U.S. level sales, revenue and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other). Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 13) for a study of CV estimates for this survey.

**Data Processing.** The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available either because it was not part of the sample or because the data are missing are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM*. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications on a cost-recovery basis.

#### Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; and, the *Annual Outlook for U.S. Electric*

**Power.** These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

**Instrument and Design History.** The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

#### **Form EIA-860**

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States*, and as input to publications and studies by other offices in the Department of Energy.

**Instrument and Design History.** The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain cor-

rection or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

#### **Form OE-417R**

Electric utilities or other entities, subject to the provisions of Section 311 of the Federal Power Act (FPA), that are engaged in the generation, transmission, or distribution of electric energy for delivery and/or sale to the public are required to report expeditiously any 1) loss of firm system loads; 2) voltage reductions and public appeals; 3) vulnerabilities that could impact bulk electric power system adequacy or reliability; and, 4) fuel supply emergencies to the DOE.

In accordance with Section 202(a) of the Federal Power Act (FPA), the DOE is responsible for encouraging actions to assure an abundant supply of electric energy throughout the country. Under Section 311 of the FPA, the DOE is authorized and directed to collect information regarding the generation, transmission, and distribution of electric energy and to report the problems and developments of the electric utility industry to Congress. The Secretary of Energy has the Federal responsibility of receiving reports of major electric utility system emergencies. The Secretary has delegated that responsibility to the Office of International Affairs and Energy Emergencies (IE) with the DOE.

**Instrument and Design History.** The collection of outage data was initiated by the FPC prior to the organization of the DOE. After Congress passed legislation creating the DOE, the collection of electric power system outage data became a function of the DOE. Currently the Assistant Secretary of IE is the principal DOE office for this activity. Form IE-417 was activated after public comment on a rule-making procedure (FR 7/6/83). The form was revised to Form IE-417R after public comment under a later rule-making procedure (FR 10/31/86). This organization is now known as the Office of Emergency Planning and Operations (OE). The form IE-417R was renamed to OE-417R.

**Data Processing.** Reports of emergencies are usually received by the Alert Coordination Officer via telephone. The Director, Office of Emergency Operations, has the authority to require a full technical report (after notice in the *Federal Register*).

#### **Quality of Data**

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on



nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. (See items 3 and 6 in Appendix B). Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 10 in Appendix B.

### Data Precision

Monthly data may have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level except for monthly data prior to 1990 where two significant digits are more appropriate.

### Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the *EPM*.

### Confidentiality of the Data

The data collected on the forms used for input to this report are not confidential.

### Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left( \frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where  $x(t_1)$  and  $x(t_2)$  denote the quantity at year  $t_1$  and subsequent year  $t_2$ .

**Form EIA-759.** Data for the Form EIA-759 are collected at the plant level. These data are then aggregated to provide geographic totals at the State, Census division, and U.S. level, or totals by type of plant. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks, plus receipts, less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

**FERC Form 423.** Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation  $\Sigma$  represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts ( $R$ ) are in tons, units for average heat content ( $A$ ) are in Btu per pound, and the unit conversion ( $U$ ) is 2,000 pounds per ton;
- For petroleum, units for receipts ( $R$ ) are in barrels, units for average heat content ( $A$ ) are in Btu per gallon, and the unit conversion ( $U$ ) is 42 gallons per barrel;
- For gas, units for receipts ( $R$ ) are in thousand cubic feet (Mcf), average heat content ( $A$ ) are in Btu per cubic foot, and the unit conversion ( $U$ ) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \sum_i (R_i \times A_i \times U),$$

where  $i$  denotes a plant;  $R_i$  = receipts for plant  $i$ ;  
 $A_i$  = average heat content for receipts at plant  $i$ ;  
 and,  $U$  = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_i (R_i \times A_i)}{\sum_i R_i},$$

where  $i$  denotes a plant;  $R_i$  = receipts for plant  $i$ ;  
 and,  $A_i$  = average heat content for receipts at plant  $i$ .

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_i (R_i \times A_i \times C_i)}{\sum_i (R_i \times A_i)},$$

where  $i$  denotes a plant;  $R_i$  = receipts for plant  $i$ ;  
 $A_i$  = average heat content for receipts at plant  $i$ ;  
 and,  $C_i$  = cost in cents per million Btu for plant  $i$ .

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \sum_i (R_i \times A_i \times C_i)}{(10^8 \frac{\text{cents}}{\text{dollar}}) \sum_i R_i},$$

where  $i$  denotes a plant;  $R_i$  = receipts for plant  $i$ ;  
 $A_i$  = average heat content for receipts at plant  $i$ ;  
 $U$  = unit conversion; and,  $C_i$  = cost in cents per million Btu for plant  $i$ .

**Form EIA-826.** The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 240 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatt-hour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated relative variance of the variable of interest. The variable of interest may be the ratio of two variables (for

example, revenue per kilowatt-hour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them.) Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatt-hour value is estimated to be 5.13 cents per kilowatt-hour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatt-hour is within approximately 1.6 percent of 5.13 cents per kilowatt-hour (that is, between 5.05 and 5.21 cents per kilowatt-hour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 14) with additional discussion of variance estimation in (Royall and Cumberland, 15), (Royall and Cumberland, 16), and (Knaub, 13). From (Royall, 14), for sales or revenue for any sector at the State level, if we let  $x$  represent an observation from the Form EIA-861,  $y$  represents an observation from the Form EIA-826, and  $y$  represents an estimated value for data not collected, then

$$y_i = bx_i + x_i \gamma e_{oi}$$

$$\hat{y}_i = \hat{b}x_i$$

$$\hat{b}(\gamma) \left[ \sum_{k=1}^n x_k^2 - 2\gamma y_k \right] \left[ \sum_{k=1}^n x_k^2 - 2\gamma \right]$$

Here,  $n$  is the Form EIA-826 sample size for that State, and  $b$  is the factor ('slope') relating  $x$  to  $y$  in the linear regression.  $\gamma$  is taken to be 1/2 (see (Knaub, 13)), although more research (Knaub, 17) could refine this. For the Form EIA-826,  $\gamma = 1/2$  has certainly been shown to be adequate (see (Knaub, 13), page 878, Table 1). The variance formula for  $V_d$  found in (Royall and Cumberland, 15 and 16) performs well for sales and for revenue. For revenue per kilowatt-hour, the model covariance comes from notes provided by Professor Poduri S.R. and S. Rao (Rao, 18) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatt-hour are calculated as reported

by (Hansen, Hurwitz and Madow, 19). Details are planned to be published in (Knaub, 20).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

**Form EIA-861.** Data for the Form EIA-861 are calculated at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

**Form EIA-860.** Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope ( $b$ ) that is used to relate capacity to capability as follows:  $y = bx$ , where  $y$  is the estimated capability, and  $x$  is the known nameplate capacity. There will be a different value for  $b$  for different prime movers and for summer and winter capabilities and different percentages as shown in the tables below.

#### Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents represent all generating plants. The results, therefore, may not be completely representative.

#### Rounding Rules for Data

Given a number with  $r$  digits to the left of the decimal and  $d+t$  digits in the fraction part, with  $d$  being the place to which the number is to be rounded and  $t$  being the remaining digits which will be truncated, this number is rounded to  $r+d$  digits by adding 5 to the  $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The  $t$  digits are then truncated at the  $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (\*).

#### Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean values (unweighted average) for the 12 monthly revisions of each item are provided at the U.S. level for the past 2 years (Table C2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1991 was 250. That is, on average, the absolute value of the change made each month to coal-fired generation was 250 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report." Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." The data are published in the *Inventory of Power Plants* as preliminary data. Final data for net summer capability are published in the *Electric Power Annual* (EPA). With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the EPA. For 1991, the absolute value of the change was 143 megawatts. Final data for 1992 are not available at this time.

### **NERC Aggregation**

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

### ***Use of the Glossary***

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

### ***Obtaining Copies of Data***

Upon EIA approval of the *EPM*, the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524  
Forrestal Building  
U.S. Department of Energy  
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)  
Office of Data Base Services  
U.S. Department of Commerce  
5285 Port Royal Road  
Springfield, Virginia 22161  
(703) 487-4650

Data for Table C1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 41, 45, and 49, respectively.

**Table C1. Average Heat Content of Fossil-Fuel Receipts, January 1995**

Census Division and State	Coal (Btu per ton)	Petroleum (Btu per barrel)	Gas (Btu per thousand cubic feet)
<b>New England</b> .....	<b>25,844,297</b>	<b>6,371,075</b>	<b>1,019,824</b>
Connecticut .....	26,154,000	6,443,389	1,012,071
Maine .....	—	6,315,339	—
Massachusetts .....	25,461,214	6,333,824	1,036,734
New Hampshire .....	26,368,362	6,488,186	1,013,000
Rhode Island .....	—	—	—
Vermont .....	—	—	994,000
<b>Middle Atlantic</b> .....	<b>24,984,287</b>	<b>6,270,584</b>	<b>1,026,126</b>
New Jersey .....	27,005,542	6,247,740	1,029,080
New York .....	26,143,732	6,288,135	1,025,409
Pennsylvania .....	24,638,463	6,075,556	1,029,903
<b>East North Central</b> .....	<b>21,625,353</b>	<b>5,849,501</b>	<b>738,920</b>
Illinois .....	20,248,458	5,848,008	1,017,104
Indiana .....	20,884,527	5,772,201	1,019,107
Michigan .....	22,870,298	5,993,891	* 278,461
Ohio .....	24,165,046	5,768,349	1,033,409
Wisconsin .....	18,290,152	5,880,000	1,005,323
<b>West North Central</b> .....	<b>16,717,631</b>	<b>6,023,071</b>	<b>991,188</b>
Iowa .....	17,090,094	5,895,234	1,006,034
Kansas .....	17,549,914	5,796,000	983,311
Minnesota .....	17,550,560	5,776,868	1,003,339
Missouri .....	18,492,693	6,320,918	1,010,257
Nebraska .....	17,298,902	5,801,880	966,566
North Dakota .....	13,186,990	5,874,135	1,053,000
South Dakota .....	11,940,000	—	—
<b>South Atlantic</b> .....	<b>24,507,090</b>	<b>6,306,927</b>	<b>1,013,933</b>
Delaware .....	25,936,064	6,373,542	1,032,010
District of Columbia .....	—	6,000,918	—
Florida .....	24,475,894	6,393,840	1,007,753
Georgia .....	22,859,316	5,817,000	1,023,745
Maryland .....	25,662,828	6,306,846	1,036,315
North Carolina .....	24,891,362	5,803,348	—
South Carolina .....	25,527,698	5,796,000	1,022,000
Virginia .....	25,598,383	5,880,401	1,032,687
West Virginia .....	24,726,604	5,825,289	1,000,000
<b>East South Central</b> .....	<b>23,529,762</b>	<b>5,822,021</b>	<b>1,038,347</b>
Alabama .....	23,649,882	5,811,446	1,018,748
Kentucky .....	23,404,238	5,835,944	1,022,228
Mississippi .....	21,136,010	5,846,210	1,039,451
Tennessee .....	24,217,812	5,802,349	—
<b>West South Central</b> .....	<b>15,475,075</b>	<b>5,881,323</b>	<b>1,027,241</b>
Arkansas .....	17,380,300	5,848,612	1,127,695
Louisiana .....	16,145,089	6,133,071	1,040,925
Oklahoma .....	17,126,808	—	1,028,487
Texas .....	14,734,823	5,804,400	1,022,911
<b>Mountain</b> .....	<b>19,455,760</b>	<b>5,956,434</b>	<b>1,020,852</b>
Arizona .....	20,343,810	—	1,020,608
Colorado .....	20,059,180	—	1,007,433
Idaho .....	—	—	—
Montana .....	17,117,032	5,922,000	1,046,015
Nevada .....	23,534,274	6,249,600	1,032,189
New Mexico .....	17,942,872	5,712,000	1,001,225
Utah .....	22,829,444	5,817,185	1,063,000
Wyoming .....	17,390,440	5,842,186	1,046,400
<b>Pacific Contiguous</b> .....	<b>17,564,249</b>	<b>5,876,000</b>	<b>1,025,420</b>
California .....	—	—	1,026,569
Oregon .....	17,969,762	—	1,011,000
Washington .....	17,337,830	5,876,000	1,050,000
<b>Pacific Noncontiguous</b> .....	<b>—</b>	<b>6,294,543</b>	<b>1,015,455</b>
Alaska .....	—	—	1,015,455
Hawaii .....	—	6,294,543	—
<b>U.S. Average</b> .....	<b>20,399,783</b>	<b>6,292,004</b>	<b>1,019,504</b>

\* Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table C2. Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1993 and 1994**

Item	Mean Absolute Value of Change	
	1993	1994
<b>Generation (million kilowatthours)</b>		
Coal .....	28	34
Petroleum .....	3	25
Gas .....	18	29
Hydroelectric .....	10	6
Nuclear .....	0	96
Other <sup>1</sup> .....	1	0
Total .....	26	113
<b>Consumption</b>		
Coal (thousand short tons) .....	53	10
Petroleum (thousand barrels) .....	10	13
Gas (million cubic feet) .....	327	470
<b>Stocks<sup>2</sup></b>		
Coal (thousand short tons) .....	209	124
Petroleum (thousand barrels) .....	203	81
<b>Sales (million kilowatthours)</b>		
Residential .....	31	115
Commercial .....	59	397
Industrial .....	175	806
Other <sup>3</sup> .....	96	24
Total .....	219	602
<b>Revenue (million dollars)</b>		
Residential .....	3	14
Commercial .....	3	31
Industrial .....	7	51
Other <sup>3</sup> .....	5	4
Total .....	11	49
<b>Average Revenue per Kilowatthour (cents)</b>		
Residential .....	.00	.00
Commercial .....	.00	.00
Industrial .....	.00	.00
Other <sup>3</sup> .....	.00	.00
Total .....	.00	.00
<b>Receipts</b>		
Coal (thousand short tons) .....	20	27
Petroleum (thousand barrels) .....	15	28
Gas (million cubic feet) .....	315	211
<b>Cost (cents per million Btu)</b>		
Coal .....	.00	.00
Petroleum .....	.00	.00
Gas .....	.00	.00

<sup>1</sup> Includes geothermal, wood, waste, wind, and solar.

<sup>2</sup> Stocks are end of month values.

<sup>3</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." •Federal Energy Regulatory Commission: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table C3. Unit-of-Measure Equivalents for Electricity**

Unit	Equivalent		
Kilowatt (kW) .....	1,000	(One Thousand)	Watts
Megawatt (MW) .....	1,000,000	(One Million)	Watts
Gigawatt (GW) .....	1,000,000,000	(One Billion)	Watts
Terawatt (TW) .....	1,000,000,000,000	(One Trillion)	Watts
Gigawatt .....	1,000,000	(One Million)	Kilowatts
Thousand Gigawatts .....	1,000,000,000	(One Billion)	Kilowatts
Kilowatthours (kWh) .....	1,000	(One Thousand)	Watthours
Megawatthours (MWh) .....	1,000,000	(One Million)	Watthours
Gigawatthours (GWh) .....	1,000,000,000	(One Billion)	Watthours
Terawatthours (TWh) .....	1,000,000,000,000	(One Trillion)	Watthours
Gigawatthours .....	1,000,000	(One Million)	Kilowatthours
Thousand Gigawatthours .....	1,000,000,000	(One Billion)	Kilowatthours

Source: Energy Information Administration, Survey Management Division.

**Table C4. Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1992 and 1993**

Item	1992			1993		
	EIA-826	EIA-861	Difference (Percent)	EIA-826	EIA-861	Difference (Percent)
<b>Sales (million kilowatthours)</b>						
Residential .....	934,044	935,939	0.2	994,380	994,781	*
Commercial .....	763,664	761,271	-.3	790,225	794,573	0.5
Industrial .....	965,356	972,714	.8	984,111	977,164	-.7
Other <sup>1</sup> .....	94,003	93,442	-.6	96,065	94,944	-1.2
<b>All Sectors</b> .....	<b>2,757,067</b>	<b>2,763,365</b>	<b>.20</b>	<b>2,864,782</b>	<b>2,861,462</b>	<b>-.10</b>
<b>Revenue (million dollars)</b>						
Residential .....	76,907	76,848	-.1	82,900	82,814	-.1
Commercial .....	58,273	58,343	.1	61,030	61,521	.8
Industrial .....	46,770	46,993	.5	47,828	47,357	-1.0
Other <sup>1</sup> .....	6,260	6,296	.6	6,587	6,528	-.9
<b>All Sectors</b> .....	<b>188,209</b>	<b>188,480</b>	<b>.10</b>	<b>198,345</b>	<b>198,220</b>	<b>-.10</b>
<b>Average Revenue per Kilowatthour (cents)</b>						
Residential .....	8.2	8.2	-.3	8.3	8.3	-.1
Commercial .....	7.6	7.7	.4	7.7	7.7	.3
Industrial .....	4.8	4.8	-.3	4.9	4.8	-.3
Other <sup>1</sup> .....	6.7	6.7	1.2	6.9	6.9	.3
<b>All Sectors</b> .....	<b>6.80</b>	<b>6.80</b>	<b>-.10</b>	<b>6.90</b>	<b>6.90</b>	<b>.10</b>

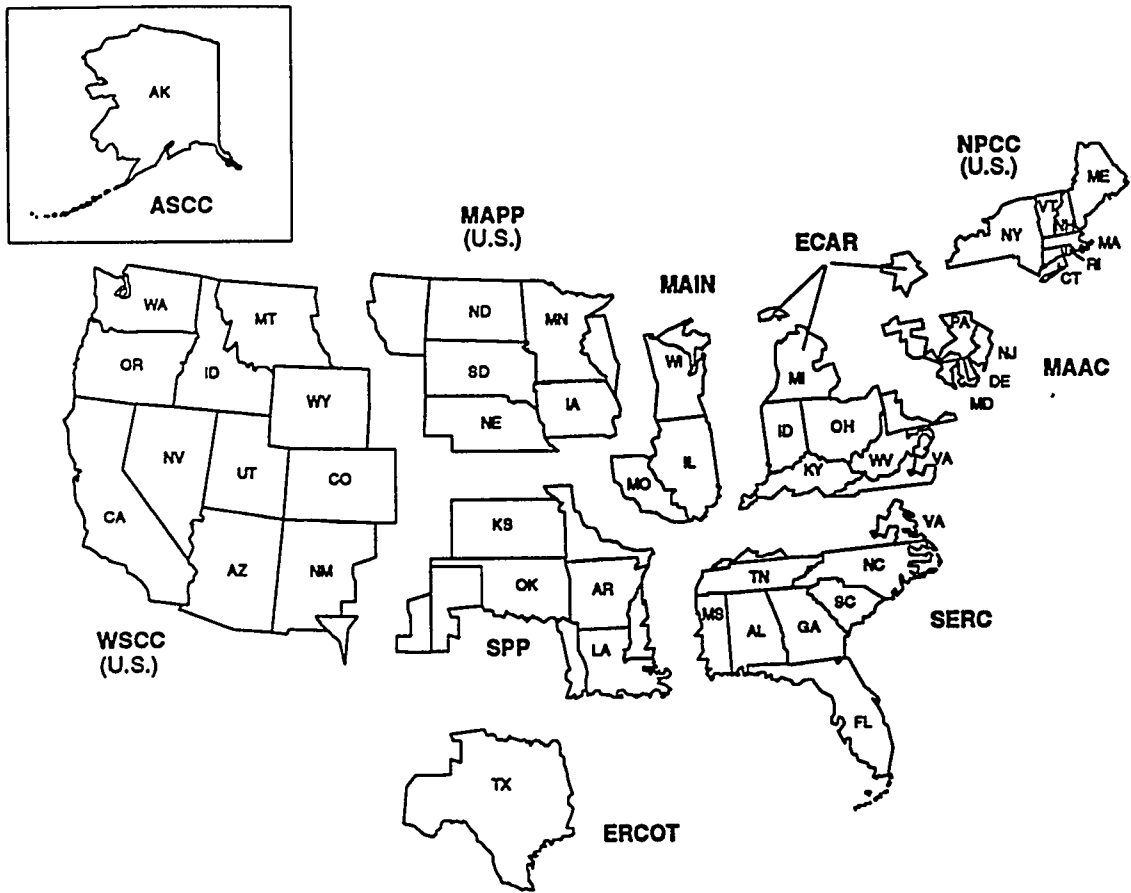
<sup>1</sup> Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

\* Value less than 0.1.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Figure C1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska**



**Regional Electric Area Council Areas:**

- |   |  |
|---|--|
| ECAR- East Central Area Reliability<br>Coordination Agreement | SERC- Southeastern Electric<br>Reliability Council   |
| MAIN- Mid-American Interpool<br>Network                       | SPP- Southwest Power Pool                            |
| MAAC- Mid-Atlantic Area Council                               | ERCOT- Electric Reliability Council of<br>Texas      |
| MAPP (U.S.)- Mid-Continent Area Power<br>Pool                 | WSCC (U.S.)- Western Systems Coordinating<br>Council |
| NPCC (U.S.)- Northeast Power Coordinating Council             | ASCC- Alaska Systems Coordinating Council            |

Source: North American Electric Reliability Council.





# Glossary

**Ampere:** The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

**Anthracite:** A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

**Average Revenue per Kilowatthour:** The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

**Barrel:** A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

**Baseload:** The minimum amount of electric power delivered or required over a given period of time at a steady rate.

**Baseload Capacity:** The generating equipment normally operated to serve loads on an around-the-clock basis.

**Baseload Plant:** A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

**Bcf:** The abbreviation for 1 billion cubic feet.

**Bituminous Coal:** The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM

Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal  
 MV = Medium-volatile bituminous coal  
 HVA = High-volatile A bituminous coal  
 HVB = High-volatile B bituminous coal  
 HVC = High-volatile C bituminous coal

**Boiler:** A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

**Btu (British Thermal Unit):** A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

**Capability:** The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

**Capacity:** The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

**Capacity (Purchased):** The amount of energy and capacity available for purchase from outside the system.

**Census Divisions:** The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

**Circuit:** A conductor or a system of conductors through which electric current flows.

**Coal:** A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

**Coincidental Demand:** The sum of two or more demands that occur in the same time interval.

**Coincidental Peak Load:** The sum of two or more peak loads that occur in the same time interval.

**Coke (Petroleum):** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

**Combined Pumped-Storage Plant:** A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

**Commercial Operation:** Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

**Compressor:** A pump or other type of machine using a turbine to compress a gas by reducing the volume.

**Consumption (Fuel):** The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

**Contract Receipts:** Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

**Cost:** The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

**Crude Oil (including Lease Condensate):** A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

**Current (Electric):** A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

**Demand (Electric):** The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

**Demand Interval:** The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

**Electric Plant (Physical):** A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

**Electric Utility:** An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

**Energy:** The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatt-hours, while heat energy is usually measured in British thermal units.

**Energy Deliveries:** Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

**Energy Receipts:** Energy generated by one electric utility system and received by another system through one or more transmission lines.

**Energy Source:** The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

**Fahrenheit:** A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

**Failure or Hazard:** Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may

occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

**Firm Gas:** Gas sold on a continuous and generally long-term contract.

**Fossil Fuel:** Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

**Fossil-Fuel Plant:** A plant using coal, petroleum, or gas as its source of energy.

**Fuel:** Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

**Fuel Emergencies:** An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

**Gas:** A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

**Generation (Electricity):** The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

**Gross Generation:** The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

**Net Generation:** Gross generation less the electric energy consumed at the generating station for station use.

**Generator:** A machine that converts mechanical energy into electrical energy.

**Generator Nameplate Capacity:** The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

**Geothermal Plant:** A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

**Gigawatt (GW):** One billion watts.

**Gigawatthour (GWh):** One billion watthours.

**Gross Generation:** The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

**Heavy Oil:** The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

**Horsepower:** A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

**Hydroelectric Plant:** A plant in which the turbine generators are driven by falling water.

**Instantaneous Peak Demand:** The maximum demand at the instant of greatest load.

**Integrated Demand:** The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

**Internal Combustion Plant:** A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

**Interruptible Gas:** Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

**Kilowatt (kW):** One thousand watts.

**Kilowatthour (kWh):** One thousand watthours.

**Light Oil:** Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

**Lignite:** A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups

classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu/lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

**Maximum Demand:** The greatest of all demands of the load that has occurred within a specified period of time.

**Mcf:** One thousand cubic feet.

**Megawatt (MW):** One million watts.

**Megawatthour (MWh):** One million watthours.

**MMcf:** One million cubic feet.

**Natural Gas:** A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

**Net Energy for Load:** Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

**Net Generation:** Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

**Net Summer Capability:** The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

**Noncoincidental Peak Load:** The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

**North American Electric Reliability Council (NERC):** A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

**Nuclear Fuel:** Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**Nuclear Power Plant:** A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

**Off-Peak Gas:** Gas that is to be delivered and taken on demand when demand is not at its peak.

**Ohm:** The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

**Operable Nuclear Unit:** A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

**Other Gas:** Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

**Other Generation:** Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

**Other Unavailable Capability:** Net capability of main generating units that are unavailable for load for reasons other than full-forced outage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

**Peak Demand:** The maximum load during a specified period of time.

**Peak Load Plant:** A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

**Peaking Capacity:** Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

**Percent Difference:** The relative change in a quantity over a specified time period. It is calculated as

follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

**Petroleum:** A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

**Petroleum Coke:** See Coke (Petroleum).

**Petroleum (Crude Oil):** A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

**Plant:** A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

**Plant Use:** The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

**Plant-Use Electricity:** The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

**Power:** The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

**Price:** The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

**Prime Mover:** The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

**Production (Electric):** Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watt-hours (Wh).

**Pumped-Storage Hydroelectric Plant:** A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

**Pure Pumped-Storage Hydroelectric Plant:** A plant that produces power only from water that has previously been pumped to an upper reservoir.

**Qualifying Facility (QF):** This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

**Railroad and Railway Electric Service:** Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

**Receipts:** Purchases of fuel.

**Reserve Margin (Operating):** The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

**Restoration Time:** The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

**Restricted-Universe Census:** This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

**Retail:** Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

**Running and Quick-Start Capability:** The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

**Sales:** The amount of kilowatt-hours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

**Scheduled Outage:** The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

**Short Ton:** A unit of weight equal to 2,000 pounds.

**Spot Purchases:** A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain

portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

**Standby Facility:** A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

**Standby Service:** Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

**Steam-Electric Plant (Conventional):** A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

**Stocks:** A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

**Subbituminous Coal:** Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

**Substation:** Facility equipment that switches, changes, or regulates electric voltage.

**Sulfur:** One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

**Switching Station:** Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to

permit a circuit to be disconnected, or to change the electric connection between the circuits.

**System (Electric):** Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

**Transformer:** An electrical device for changing the voltage of alternating current.

**Transmission:** The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

**Transmission System (Electric):** An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

**Turbine:** A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

**Watt:** The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

**Watt-hour (Wh):** An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

**Wheeling Service:** The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

**Year to Date:** The cumulative sum of each month's value starting with January and ending with the current month of the data.