Natural Gas

Imports and Exports

Third Quarter Report 2000

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SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the 3rd quarter of 2000 (July - Sept.).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers & exporters during the past 12 mos.

Attachment C shows volume and price data for gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

Third Quarter Highlights: As shown below, there were notable changes in activity compared to 3rd quarter 1999.

Canadian Imports	871.6 Bcf	up 5%
LNG Imports	73.6 Bcf	up 55%
Mexican Imports	0.2 Bcf	down 98%
Total Imports	945.4 Bcf	up 6%
Mexican Exports	31.7 Bcf	up 95%
Canadian Exports	12.6 Bcf	up 77%
Japanese Exports	16.8 Bcf	same
Total Exports	61.1 Bcf	up 52%

See details below for more information.

Puerto Rico Imports	6.6 Bcf	New Project
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Puerto Rico Imports: This calendar quarter marks the first time LNG imports into Puerto Rico have been reported. These imports are shown in the Table above, the quarterly summary page showing imports by type of DOE imports authorization (on next page), and in Attachment B-1 (p. 22). However, the imports are not reflected in any of the summary totals found on this page, as the summaries are only for trade pertaining to continental U.S.

There were delays in the commercial start-up of the Alliance Pipeline but it became operational on December 1, 2000. Alliance imported 4.62 Bcf in the third quarter for testing purposes.

EcoElectrica, L.P. imported LNG from Trinidad & Tobago into Puerto Rico for the first time in July. A total of 6.6 Bcf was imported in the 3rd quarter. The LNG is used to fuel a 461-megawatt combined-cycle cogeneration plant on the southern coast of Puerto Rico near the city of Ponce.

During the third quarter, seven importers of LNG (Distrigas Corporation; Duke Energy LNG; CMS Marketing Services & Trading Co.; Sempra Energy Trading Corporation; Coral Energy Resources, L.P.; Enron International Gas Sales Co.; and Amoco Energy Trading Corporation) brought in 32 cargoes from six countries (Algeria, Australia, Nigeria, Qatar, Trinidad, and Oman), totaling 73.6 Bcf.

Third Quarter Data: Comparing 3rd quarter 2000 to 3rd quarter 1999 data, total imports under long-term contracts declined slightly. Specifically, **natural gas imports under all long-term contracts** totaled 357.5 Bcf, compared to 358.8 Bcf in the third quarter of 1999. Of this total, **long-term Canadian imports** were down 2 percent (328.6 v. 334.1 Bcf). The average price of this gas was \$3.83 per

MMBtu, which is 68 cents higher than the preceding quarter and \$1.39 or 57 percent higher than the third quarter of 1999. **Long-term LNG imports** increased by 28.9 Bcf. Under **LNG long-term imports**, Distrigas imported 2.4 Bcf from Algeria at an average price of \$3.44 per MMBtu and 22.1 Bcf from Trinidad at \$2.98 per MMBtu. Duke imported 4.4 Bcf from Algeria at \$3.33 per MMBtu.

During the third quarter, 85 companies used **short-term authorizations to import** 588.0 Bcf of gas, which is a 6.5 percent increase over the third quarter of 1999 (552.1 Bcf). Of this total, 543.1 Bcf was **imported from Canada** at an average price of \$3.88 per MMBtu, compared to 513.8 Bcf at \$2.30 in the third quarter of 1999, and 496.8 Bcf at \$3.25 in the previous quarter. **Imports from Mexico** totaled 0.2 Bcf at an average price of \$4.88, compared to 14.5 Bcf at \$2.44 in the third quarter of 1999 and 0.8 Bcf at \$2.97 last quarter. **Short-term LNG imports** totaled 44.7 Bcf for the quarter, compared to 26.2 Bcf last quarter. Under short-term LNG import contracts, Duke imported 0.7 Bcf from Algeria at an average price of \$3.33 per MMBtu; Sempra imported 3.7 Bcf from Trinidad at \$3.39 per MMBtu; Amoco imported 1.8 Bcf from Trinidad at \$3.80 per MMBtu; and Enron imported 2.7 Bcf from Oman at \$3.58 per MMBtu. CMS imported 3.6 Bcf from Australia at \$2.79 per MMBtu; 19.6 Bcf from Qatar at \$3.26 per MMBtu; and 2.5 Bcf from Nigeria at \$4.37 per MMBtu. Coral imported 4.9 Bcf from Oman at \$2.44 per MMBtu and 5.2 Bcf from Nigeria at \$3.18 per MMBtu.

Approximately 30 percent of the **short-term Canadian imports** occurred at Eastport, ID at an average price of \$3.74 per MMBtu; 24 percent at Port of Morgan, MT at \$3.76; 11 percent at Sumas, WA at \$3.47; 11 percent at Noyes, MN at \$4.04; 10 percent at Niagara Falls, NY at \$4.32; 6 percent at Calais, ME at \$4.31; 4 percent at Waddington, NY at \$4.35; and 4 percent at other entry points at \$4.09.

In addition, 21 **short-term export** authorizations were used, exporting a total of 44.3 Bcf of gas. Eight companies exported 12.6 Bcf to Canada, at an average price of \$4.29 per MMBtu. Thirteen companies exported 31.7 Bcf to Mexico at \$4.57 per MMBtu. Finally, 16.8 Bcf of LNG was exported to Japan at \$4.28 per MMBtu (delivered).

Year to Date Data: Comparing the first 9 months of 2000 with the first 9 months of 1999, total gas imports increased 4 percent (2,755.9 v. 2,652.3 Bcf) and total gas exports increased 44 percent (174.9 v. 121.7 Bcf). Canadian imports increased by 97 Bcf or nearly 4 percent (2,589.5 v. 2,490.8 Bcf); Mexican imports decreased 88 percent (5.0 v. 40.6 Bcf); and LNG imports increased 33 percent (161.4 v. 120.9 Bcf). Exports to Canada increased 97 percent (48.9 v. 24.8 Bcf) and exports to Mexico increased 64 percent (79.2 v. 48.2 Bcf). LNG exports to Japan decreased 4 percent (46.8 v. 48.7 Bcf).

This quarter's **focus report** is "Recent Developments and Trends in Cross-Border Gas Trade." The quarterly report and future revisions to the report will reside on our Electronic Bulletin Board at (202) 586-7853 and on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Regulatory - Natural Gas). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(07/01/2000 - 09/30/2000)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	0.02	5.96
Calais, Maine	3,465.17	4.59
Champlain, New York	4,471.24	3.75
Detroit, Michigan	1,674.97	3.60
Eastport, Idaho	47,568.00	3.30
Everett, Massachusetts	24,494.96	3.03*
Grand Island, New York	3,238.89	4.06
Highgate Springs, Vermont	1,055.36	5.18
International Falls, Minnesota	55.05	4.10
Lake Charles, Louisiana	4,414.37	3.33**
Massena, New York	205.16	4.63
Niagara Falls, New York	42,449.06	3.94
Noyes, Minnesota	57,910.16	3.69
Pittsburg, New Hampshire	3,478.68	4.40
Ponce, Puerto Rico	6,628.59	3.14*
Port of Morgan, Montana	77,924.07	3.80
Portal, North Dakota	126.90	1.94
St. Clair, Michigan	1,863.64	3.84
Sumas, Washington	22,084.51	3.33
Waddington, New York	60,969.29	4.41
Warroad, Minnesota	24.95	4.22
TOTAL LONG-TERM IMPORTS	364,103.02	3.76
SHORT-TERM AUTHORIZATIONS		
Babb, Montana	54.64	3.49
Calais, Maine	35,079.64	4.31
Champlain, New York	0.58	4.55
Eastport, Idaho	160,915.26	3.74
Grand Island, New York	7,043.50	4.51
Havre, Montana	997.21	3.34
Hidalgo, Texas	245.89	4.88
Highgate Springs, Vermont	408.95	4.69
Lake Charles, Louisiana	44,651.91	3.20**
Massena, New York	746.12	4.45
Niagara Falls, New York	55,740.63	4.32
Noyes, Minnesota	59,119.32	4.04
Pittsburg, New Hampshire	2,608.11	3.40
Port of Del Bonita, Montana	22.32	4.78
Port of Morgan, Montana	127,893.97	3.76
Sherwood, North Dakota	4,620.20	4.39
St. Clair, Michigan	1,485.43	4.49
Sumas, Washington	60,337.82	3.47
Waddington, New York	21,169.33	4.35
Warroad, Minnesota	1,721.78	3.67
Whitlash, Montana	3,101.51	3.46
TOTAL SHORT-TERM IMPORTS	587,964.11	3.84

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS:

RECENT DEVELOPMENTS AND TRENDS IN CROSS-BORDER GAS TRADE

INTRODUCTION

This Focus Feature provides a review of some of the more notable developments and trends in cross-border natural gas trade during the first nine months of 2000. It specifically looks at the major pipeline infrastructure improvements which have become operational during this period and compares the volume and price data for this period with the same time period in 1999. This Focus Feature is comprised of **three sections**. The **First Section** examines natural gas import and export trade with Mexico and any new pipeline construction developments which would facilitate increased trade between Mexico and the United States. The **Second Section** looks at imports of liquefied natural gas (LNG) for the first nine months of trade and compares the figures with the same period in 1999. The **Third Section** examines natural gas import and export activity between Canada and the United States for the first nine months of 2000 and looks at two pipeline projects which markedly increase the ability of Canada to supply additional volumes of natural gas to the growing U.S. market.

I. U.S.-Mexico Natural Gas Trade

Improved Pipeline Infrastructure at the International Border

Over the past few years, natural gas use in Mexico has become an increasingly important energy source. Most gas demand forecasts for Mexico project that the annual growth rates will be between 8 and 10 percent during the foreseeable future. In order to supply this anticipated growth in demand, there have been substantial investments made in the natural gas pipeline infrastructure. During 2000, there has been continued expansion and improvements of the natural gas pipeline infrastructure along the United States and Mexico border. **Figure 1** on

the next page shows the general location of the ten existing natural gas pipeline interconnects between the United States and Mexico. **Figure 1** also includes a table indicating the locations of the pipelines on the international border, their estimated design capacities, and their estimated average daily throughputs from 1992 through the first nine months of 2000. With the construction and operation of two new pipelines, aggregate natural gas pipeline capacity at the international border grew by 600 million cubic feet per day (MMcf/d) during the year, increasing from 1370 to 1970 MMcf/d; this represents an increase in total pipeline capacity of almost 44 percent. The two completed pipeline projects, shown in **Figure 1** as A and J, are discussed below.

Rosarito Pipeline Project: Sempra Energy International (Sempra), and its utility affiliate San Diego Gas and Electric, constructed a new international gas pipeline facility at Otay Mesa, San Diego County, California for the export of natural gas to Mexico. The portion of the facility located on the U.S. side of the border consists of a meter station and 400 feet of 30-inch pipeline leading from the meter station to the international border. At the international border, Sempra constructed a 23-mile pipeline to the *Presidente Juarez* power plant in Rosarito, Baja California, south of Tijuana.

Natural gas began flowing on this pipeline in April 2000. The chart below shows the gradual growth in the utilization of this pipeline since its initial start-up.

Average Daily Throughput During the First 6 Months of Operation (MMcf)					
<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>Sept.</u>
0.11	0.62	1.6	44.8	69.1	62.3

Figure 1. Existing Natural Gas Pipeline Interconnects Between the United States and Mexico

EXPORT POINTS										
Existing Exit Points	Pipeline	Estimated Capacity (MMcf/d)	Est. Daily Load Factor							
			1992	1993	1994	1995	1996	1997	1998	1999
A. Otay Mesa, CA ¹	Sempra Energy	300	0	0	0	0	0	0	0	0
B. Calexico, CA ²	SoCalGas	25	0	0	0	0	0	2	6	10
C. Douglas, AZ ³	El Paso Nat Gas	35	4	4	4	7	9	11	11	11
D. El Paso, TX	Norteño Pipeline	90	45	25	31	40	37	49	20	17
E. Clint, TX ⁴	Samalayuca	212	0	0	0	0	0	10	85	116
F. Eagle Pass, TX	West Texas Gas ⁵	38	2	2	3	2	3	3	4	5
G. Alamo, TX ⁶	Tennessee Pipeline	220	0	0	0	0	0	0	0	0
H. Hidalgo, TX	Texas Eastern	350	147	21	30	31	21	33	16	8
I. Penitas, TX ⁷	PG&E Texas	400	62	52	62	88	23	8	3	0
J. McAllen, TX ⁸ (King Ranch)	Coral Mexico Pipeline LLC	300	0	0	0	0	0	0	0	0
Totals:			1970	260	104	130	168	93	116	145

¹ This facility commenced operation in April 2000.

² Commenced operation on 7/31/97.

³ Does not include LNG exports made at this location, via truck.

⁴ Formerly owned and operated by Valero Transmission Company.

⁵ Commenced operation on 12/20/97.

⁶ This bi-directional facility commenced operation on 5/23/99.

⁷ Facility commenced operation on 8/1/92; formerly Valero Transmission.

⁸ This facility commenced operation on 10/23/2000.

Sources: Data derived from quarterly reports filed with Fossil Energy by natural gas exporters and filings before the FERC.

According to Sempra, natural gas deliveries through this pipeline will allow the power plant to switch from oil to natural gas use and expand its generating capacity to meet the rapidly growing energy demand in Baja California from the manufacturing and residential sectors. Sempra has a 10-year gas supply contract with the Mexican Federal Electric Commission (CFE) to deliver up to 300 MMcf/d of natural gas to its Rosarito power plant. In addition to serving CFE's power plant, this new pipeline will make natural gas available for the first time to businesses and residents in nearby cities, as additional distribution systems are being planned to serve Tijuana, Tecate, and Ensenada.

Coral Mexico Pipeline: Coral Mexico Pipeline, LLC (Coral), a subsidiary of Tejas Energy LLC,

built a 24-inch, 104-mile, 300 MMcf/d capacity bi-directional pipeline which will connect its system in Texas with the Pemex system in Mexico. This pipeline extends from Coral's pipeline system on the King Ranch in south Texas to the Mexican border near McAllen, Texas. This new pipeline also includes 1.5 miles of new pipeline in Mexico which interconnects with the Pemex system at Argüelles, in the Mexican State of Tamaulipas. Although Coral built the entire pipeline, Pemex owns and operates the portion in Mexico.

Coral began flowing natural gas to Mexico through this new pipeline on October 23, 2000. This \$50 million pipeline, which features a bi-directional design, enables the flow of gas in either direction across the border. This pipeline,

along with others on the U.S.-Mexico border with bi-directional capabilities, i.e., Tennessee, Texas Eastern, has the flexibility to adapt to changing market conditions in both countries.

The outlook for further natural gas pipeline expansions along the U.S.-Mexico border in 2001 indicates that there will be limited construction, but the trend toward closer system integration between the two countries will continue. Discussed below are two projects which are expected to be completed during the upcoming year.

El Paso's Wilcox Lateral Project: On February 9, 2000, the Federal Energy Regulatory Commission (FERC) issued a Presidential Permit and Certificate of Public Convenience and Necessity authorizing El Paso Natural Gas Company (EPNG) to construct and operate the proposed Willcox Lateral facilities in Cochise County, Arizona (CP99-322,323). The EPNG Willcox Lateral consists of 56 miles of a 20-inch pipeline constructed downstream from its California mainline where it will separate into two 16-inch branch lines that will end about 15 miles apart at the U.S./Mexican border. This project will add an additional 130 MMcf/d of pipeline capacity at the international border. EPNG is planning to construct the western branch during the next few months in order for it to be operational by April 2001. This new pipeline, which will be constructed near Naco, Arizona, will be used to supply natural gas to two electric power plants located at Hermosillo, Mexico -- an existing 250-MW peaking unit owned and operated by the Comision Federal de Electricidad (CFE) and another 225-MW combined-cycle power plant that is currently being built by a subsidiary of Spain's Union Fenosa Group. El Paso Merchant Energy Co. has a 25-year contract with Union Fenosa to supply it with up to 43 MMcf/day, beginning in April 2001. In order to move firm supplies to Hermosillo, EPNG must build the lateral and a compressor station on the Pemex system. The eastern branch of the Wilcox project likely will not be completed until 2003 when it will be needed to supply a yet-to-be built 250-MW power plant located near Agua Prieta. This power plant also will be constructed and operated by Union Fenosa.

Capacity Expansion on Samalayuca Pipeline: EPNG is planning to add additional compression on the Mexican side of the border where the Samalayuca Pipeline interconnects with the pipeline system owned and operated by Pemex (See Fig. 1). Initially, the added compression will add about 60 MMcf/d of pipeline capacity to the already existing 212 MMcf/d capacity at the international border near Clint, Texas. The new capacity is needed to serve a new 250-MW power plant currently being built by CFE at Chihuahua. Approximately 40 MMcf/d of natural gas will be needed to supply this gas-fired power plant by April 2001. According to EPNG, additional compression and pipeline capacity will be needed in the future when a couple of other planned power plants are constructed in the area during the next few years.

U.S.-Mexico Natural Gas Trade During the First Nine Months of 2000

As mentioned above, natural gas demand in Mexico continues to show robust growth, paced largely by the increased use of natural gas to fuel electric power generation. As noted above in the section describing new and planned trans-border pipelines, virtually all of the construction projects were designed primarily to supply natural gas to fuel the power sector, either for newly constructed gas-fired power plants, or existing ones which have been converted from oil to gas use. The two Tables shown below compare the first nine months of gas trade between the U.S. and Mexico in 2000 with what was experienced during the same time period in 1999. As shown in Table 1, natural gas imports from Mexico during the first 9 months of 2000 dropped 88 percent compared with the import level experienced during first 9 months of 1999: 5.0 v. 40.6 Bcf. The year-to-year drop in natural gas imports is undoubtedly attributable to the rapid rise in domestic demand and a relatively unchanged gas production rate. For the first 9 months of 2000, the weighted average price at the international border for gas imports was \$2.58 per MMBtu; compared with \$2.09 per MMBtu during the first 9 months of 1999. This represents a 23 percent year-to-year increase.

Natural Gas Imports from Mexico: First 9 Months (1999 & 2000)

Table 1

Volume: Billion Cubic Feet										
	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Total
1999	4.9	4.4	0.8	4.2	6.8	5.0	3.9	6.0	4.6	40.6
2000	2.9	0.7	0.3	0.8	0.0	0.0	0.03	0.01	0.2	5.0
Price: \$/MMBtu										
	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Wt. Avg Price
1999	1.74	1.69	1.59	2.01	1.94	2.11	2.21	2.61	2.39	\$2.09
2000	2.30	2.50	2.60	2.97	0.00	0.00	4.01	4.64	5.00	\$2.58

Table 2 compares the monthly volume and price data for natural gas exports to Mexico during the first 9 months of 2000 and 1999. As shown, 2000 natural gas exports increased by 31 Bcf, or 64 percent over the 1999 level. The weighted average international border price for gas sales to Mexico during the first 9 months of 2000 was \$3.69 per MMBtu, or a \$1.50 per unit increase over last year's average price of \$2.19 per MMBtu during the same time period. This represents an increase of over 68 percent. Consistent with the recent price volatility

experienced throughout the North American gas market this year, the price of gas exports jumped 110 percent between January and September of this year (\$2.41 v. \$5.07 per MMBtu).

Comparing the first 9 months of 2000 with the same time period last year, the 35.6 Bcf decline in natural gas imports from Mexico, coupled with a 31 Bcf increase in gas exports, has resulted in a 66.6 Bcf swing in our gas trade with Mexico so far this year.

Natural Gas Exports to Mexico: First 9 Months (1999 & 2000)

Table 2

Volume: Billion Cubic Feet										
	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Total
1999	4.6	4.8	6.0	5.1	6.1	5.3	5.6	5.4	5.3	48.2
2000	6.0	6.4	7.7	8.3	10.4	8.7	10.1	11.3	10.3	79.2
Price: \$/MMBtu										
	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Wt. Avg Price
1999	1.84	1.76	1.64	1.89	2.29	2.31	2.33	2.72	2.91	\$2.19
2000	2.41	2.63	2.72	2.95	3.24	4.30	4.52	4.17	5.07	\$3.69

II. LNG Import Trade

Start-Up of New Import Project in Puerto Rico: EcoElectrica, L.P.

On July 10, 2000, Puerto Rico received its first shipment of LNG to fuel a new 461-MW, gas-fired cogeneration plant built by EcoElectrica, L.P. The new EcoElectrica facility is located on the southern coast in Guayanilla Bay near the city of Ponce and is owned by affiliates of Enron Corporation and Edison International. The \$670 million LNG Project consists of a marine unloading terminal, two LNG storage tanks (million bbl. capacity each), a vaporization system, and a natural gas accumulator pipeline. In addition, the power plant facility consists of two gas combustion turbines and a steam turbine, as well as its own water desalination plant to produce potable water for use in the power plant and to supplement the public water supplies in the area. The electricity generated by EcoElectrica's cogeneration facility is sold under a 22-year sales agreement to the Puerto Rico Electric Power Authority (PREPA), the government-owned public utility that supplies almost all of the electric power consumed on the island. This project is a part of PREPA's strategy to diversify its power generation sources because of the island's historical high reliance on oil-burning generation plants. During its first 65 days of operation (July 10 - September 13), EcoElectrica purchased 3 cargoes of LNG from Cabot LNG Trading Limited, totaling 6.6 Bcf. All of the supplies came from Trinidad & Tobago under a long-term purchase contract (see Table 3 on next page).

In another effort to diversify its generation sources, PREPA has signed a 25-year purchase agreement to purchase electricity from a new coal-fired cogeneration facility being built by AES Corporation (AES). AES began construction of a 454-MW plant on the south coast in November 1999 and expects that the facility will be operational by mid-2002. Like the EcoElectrica Project, this facility will supply about 15 percent of the island's current electricity demand.

Cabot Corporation Sells LNG Unit to Tractebel, Inc.

On September 19, 2000, Cabot Corporation announced the completion of its sale of Cabot LNG, LLC to Tractebel, Inc., for \$680 million. Tractebel is a global energy and services business and is the sole energy marketing arm of Suez Lyonnaise des Eaux. Cabot LNG owns and operates the only active LNG import terminal on the East Coast. The facility, located at Everett, Massachusetts (just north of Boston), has been in operation since 1971. In 1999, Distrigas imported 96.1 Bcf of LNG and supplied approximately 17 percent of the natural gas demand in New England. Distrigas estimates that it will import 99 Bcf of LNG during calendar 2000. With the completion of the Distrigas sale, there has been a transfer in ownership of all four LNG import terminals in the U.S. over the last two years.

LNG Import Trade During the First Nine Months of 2000

During the first 9 months of the year, eight companies, led by Distrigas Corporation, CMS Marketing, Services and Trading Co., and Duke Energy LNG Sales, Inc., imported a total of 161.4 Bcf of LNG into the United States. As noted above, EcoElectrica of Puerto Rico (P.R.) started receiving LNG in July from Trinidad & Tobago at its new LNG receiving terminal on its south coast near the city of Ponce; it has imported 6.6 Bcf since its commercial start-up. LNG imports into the U.S. for the first 9 months of 2000 increased 40.5 Bcf over the same 9-month period in 1999 (161.4 v.120.9 Bcf), or a rise in import activity of 33 percent. Table 3 below shows the LNG imports into the United States and Puerto Rico by country of origin and receiving terminal. Table 3 also shows four recent trends in LNG import trade: (1) the number of countries supplying LNG to the U.S. has grown dramatically in the past 5 years -- in 1995, Algeria was the sole supplier; today, LNG imports come from 7 different countries; (2) import volumes continue to climb, growing from an annual figure of 18 Bcf in 1995 to topping 200 Bcf this year for the 1st time since

1979; (3) the rapid expansion of a LNG spot market, with almost 50 % of the import volumes for 2000 being made under spot market sales arrangements; and (4) the increased use of the Lake Charles terminal - - a vibrant spot market likely will make this busiest import facility during the year.

As shown in Table 3, Trinidad & Tobago has replaced Algeria as the largest supplier of LNG during the first 9-months of the year. In addition, Qatar, solely on the basis of spot market sales, became the 2nd largest foreign supplier of LNG during this time period.

**LNG IMPORTS INTO THE UNITED STATES AND THE COMMONWEALTH OF
PUERTO RICO BY COUNTRY OF ORIGIN AND RECEIVING TERMINAL
(FIRST 9 MONTHS OF 2000)**

Table 3

Country of Origin	Number of Cargoes	Everett MA	Lake Chas. LA	Ponce P.R.	U.S. Total	U.S. & P.R. Total
<i>Volumes in Bcf</i>						
Algeria	12 (0)	11.3	17.7		29.0	29.0
Australia	3 (3)		5.8		5.8	5.8
Nigeria	4 (4)		10.2		10.2	10.2
Oman	3 (3)		7.7		7.7	7.7
Qatar	13 (13)		31.7		31.7	31.7
Trinidad & Tobago	38 (11)	60.1	14.2	6.6	74.3	80.9
UAE	1 (1)		2.7		2.7	2.7
TOTAL	74 (36)	71.4	90.0	6.6	161.4	168.0

Note: Parentheses indicate spot market cargoes.

Figure 2 illustrates the growth of LNG imports over the past 21 months (Jan. 1999 - Sept. 2000) by providing the average daily LNG imports coming into the United States by month and by receiving terminal. As noted earlier, LNG imports during the first 9 months of 2000 increased by 40.5 Bcf over the same time period last year. LNG imports by Distrigas into its Everett, Massachusetts, facility this year are virtually the

same as last year; as a consequence, the entire growth experienced this year is the result of increased volumes coming into CMS Energy's Lake Charles LNG facility -- all short-term, spot market transactions. For the 3rd calendar quarter of 2000 (July-Sept.), LNG imports averaged 800 MMcf/day -- 534 MMcf/day coming into Lake Charles terminal and 266 MMcf/day coming into Everett terminal.

Figure 2

III. U.S.-Canada Natural Gas Trade

Start-up of Two New Pipelines to Ship Canadian Gas Imports into the United States

Maritimes & Northeast Pipeline (Maritimes): U.S./Canadian cross-border pipeline capacity continues to grow in 2000. The first of two gas pipelines that came on-line this year was the Maritimes, which commenced operation in January. This pipeline transports natural gas from the Sable Island Offshore Energy Project, a new natural gas basin offshore Nova Scotia, to markets in the Atlantic Provinces and New England. The entire Maritimes pipeline system, which extends from a gas plant at Goldboro, Nova Scotia, to Wells, Maine, is about 800 miles long. From the international border near Calais, Maine, Maritimes

travels to Westbrook, Maine (near Portland), where it interconnects with pipeline facilities of the Granite State Gas Transmission System and the pipeline jointly owned by Maritimes and the Portland Natural Gas Transportation System (PNGTS). Maritimes currently has an international border pipeline capacity of about 440 MMcf/day, but could be expanded rather easily with the installation of additional compression. The chart below shows the growth in the utilization of this new pipeline facility since its initial start-up at the beginning of the year. During the last two months shown in the chart, the load factor for the pipeline reached over 94 percent. All of the gas flowing into the United States on this pipeline was consumed in the New England area, including many areas in Maine that have never before been served by natural gas.

Average Daily Throughput During 1 st 9 Months of 2000 for Maritimes & Northeast Pipeline (MMcf)								
Jan.	Feb.	March	April	May	June	July	August	Sept.
32	134	259	323	322	358	387	427	416

On October 10, 2000, Maritimes filed an application (CP01-4-00) with the Federal Energy Regulatory Commission (FERC) requesting approval to expand its pipeline system by building and operating two new pipelines in eastern Massachusetts - - Maritimes III and Algonquin's HubLine. Maritimes' proposed system expansion is designed to link its facilities with those of Algonquin and thereby enabling it to transport up to 360 MMcf/day of gas to electric generating facilities, industrial users and local distribution companies located in the eastern part of Massachusetts. Maritimes is hoping to have this proposed expansion operational by November 2002.

Alliance Pipeline: The second cross-border pipeline facility to become operational in 2000 is the Alliance Pipeline (Alliance), which had a

commercial start-up date of December 1. Alliance, a \$4.7 billion pipeline originating near Fort St. John, British Columbia, extends about 1900 miles to a terminus near Chicago, Illinois. The system extends across the main gas producing regions of Alberta, through Saskatchewan, to a point on the international border near Sherwood, North Dakota. From Sherwood, the pipeline travels across parts of Minnesota, Iowa and northern Illinois. Alliance currently has an international border capacity of 1,325 MMcf/day, but could be easily expanded to 2,000 MMcf/day with installation of additional compression. Alliance, originally scheduled to begin commercial operation on October 1, encountered problems with construction debris in its system while undergoing testing of the facilities. However, the problems seemingly have been resolved, as there are reports that Alliance is

running at near design capacity in December. The chart below shows the average daily throughput on the Alliance during the first 5 months of testing the system.

Average Daily Throughput During the 5-Months of Testing Alliance Pipeline (MMcf)				
<u>June</u>	<u>July</u>	<u>August</u>	<u>Sept.</u>	<u>Oct.</u>
4.4	0	25.8	127.3	369.3

Canadian Gas Import/Export Trade During the First 9 Months of 2000

Comparing the first nine months of 2000 with the same period in 1999, natural gas imports from Canada have grown by 98.7 Bcf (2,589.6 v. 2,490.9 Bcf), or by 4 percent. Table 4 on the next page compares the monthly volume and price data for natural gas imports from Canada during the first 9 months of 2000 and 1999. Most of the growth in imports this year are directly related to new gas flows being transported into the New England region by the new Maritimes system, as discussed above, and by increased utilization of the Portland Natural Gas Transmission System (PNGTS), which began operation in 1999. For the first 9 months of 2000, Maritimes shipped 82.7 Bcf and PNGTS increased its gas flows over its 1999 import level by 11.9 Bcf. Taken together, these two pipelines increased gas imports into New England by 94.6 Bcf; this represented 96 percent of the total incremental growth in Canadian gas imports so far this year.

For the 1st 9 months of 2000, natural gas imports from Canada increased the most, both in terms of absolute volumes and % of growth, in the U.S. Northeast. Besides the increase in volumes

flowing into New England, as mentioned above, the Mid-Atlantic States, served by the Niagara Falls and Waddington entry points, also showed an aggregate year-to-year increase of 41.3 Bcf (559.4 v. 518.1 Bcf), which represents an increase of 8%. The only region of the country which experienced a drop in Canadian gas imports during the first 9 months of 2000 was the Pacific Northwest. Natural gas imports at the Sumas, WA., entry point declined by 58.1 Bcf (252.6 v. 310.7 Bcf), or by 18.7 percent. Gas import volumes at the Eastport, ID., entry point, most of which were destined for the California market, experienced an increase of 29.3 Bcf (613.3 v. 584 Bcf), or a year-to-year increase of 5 percent. Imports at the major entry points transporting gas to the Midwest markets for the first 9 months of the year were virtually the same as the 1999 level; however, this will undoubtedly change with the recent start-up of the Alliance Pipeline on December 1.

The weighted average price of all Canadian natural gas imports at the international border during the first 9 months of 2000, as shown in Table 4 was \$3.18 per MMBtu, or an increase of \$1.10 per MMBtu over last year's average price \$2.08 during the same 9 month time period. This represents a year-to-year price increase of almost 53 percent.

Table 5 compares the volume of exports during the 1st 9 months of 2000 with 1999. As shown, natural gas exports to Canada have grown by 24.1 Bcf this year, or by 97 percent. Similar to the price of natural gas imports, the price of gas exports also has risen substantially this year. The weighted average price of gas exported to Canada during the 1st 9 months of 2000 was \$3.22 per MMBtu, or an increase of \$1.14 per MMBtu over the same time period last year. This represents a year-to-year increase of nearly 55 percent.

Natural Gas Imports from Canada: First 9 Months (1999 & 2000)

Table 4

Volume: Billion Cubic Feet										
	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Total
1999	292.8	269.1	287.8	257.8	275.3	260.2	278.4	288.7	280.8	2490.9
2000	310.2	289.2	291.4	273.9	274.6	278.5	293.4	295.5	282.9	2589.6
Price: \$/MMBtu										
	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Wt. Avg Price
1999	1.99	1.86	1.73	1.79	2.14	2.09	2.13	2.35	2.59	\$2.08
2000	2.38	2.52	2.55	2.80	3.00	3.82	3.91	3.58	4.11	\$3.18

Natural Gas Exports to Canada: First 9 Months (1999 & 2000)

Table 5

Volume: Billion Cubic Feet										
	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Total
1999	2.4	3.4	4.9	2.3	2.5	2.3	2.3	2.4	2.3	24.8
2000	7.1	9.0	9.1	3.1	3.8	4.3	4.0	3.9	4.6	48.9
Price: \$/MMBtu										
	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Wt. Avg Price
1999	1.90	1.91	1.78	1.77	2.24	2.13	2.19	2.41	2.78	\$2.08
2000	2.44	2.65	2.69	2.81	3.09	4.11	4.29	3.83	4.68	\$3.22

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3
ANDROSCOGGIN ENERGY LLC/Various Suppliers	N/A	32	60	57	62	N/A	2.66	2.57	3.17	4.37
AVISTA CORPORATION/AEC Oil & Gas Company	N/A	73	88	N/A	N/A	N/A	2.45	2.36	N/A	N/A
AVISTA CORPORATION/Engage Energy Canada	80	81	82	82	82	2.16	2.38	2.33	2.81	3.17
AVISTA CORPORATION/Enron Capital & Trade	96	75	103	103	103	2.16	2.34	2.49	2.92	3.61
AVISTA CORPORATION/PanCanadian Petroleum Limited	78	82	83	84	84	2.14	2.44	2.20	2.89	3.60
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	100	100	100	100	3.03	3.36	3.03	3.56	4.98
BEAR PAW ENERGY, L.L.C./Amoco Canada Resources Ltd.	32	36	43	38	42	1.21	1.13	1.12	1.71	1.93
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	87	98	99	94	2.79	2.73	2.68	3.61	4.48
BOSTON GAS COMPANY/Imperial Oil Resources	N/A	N/A	29	68	87	N/A	N/A	2.93	3.82	4.59
BOUNDARY GAS, INC./TransCanada Pipelines Limited	100	98	80	99	100	2.49	2.91	3.34	3.42	3.93
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	108	109	108	108	108	3.07	3.09	3.05	3.95	4.80
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	108	109	108	108	108	3.02	3.04	3.00	3.90	4.75
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	94	2.80	2.98	3.53	4.15	4.65
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	95	2.79	2.79	2.68	3.61	4.48
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	95	2.79	2.79	2.68	3.61	4.48
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	84	100	100	100	2.85	2.99	3.25	3.93	4.71
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	2.85	3.05	3.26	3.59	4.71
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (AEC Oil & Gas)	99	81	99	99	99	2.80	2.91	3.15	4.15	4.65
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (TCGS Ltd. 1)	100	88	100	100	95	2.79	2.73	2.68	3.61	4.48
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (TCGS Ltd. 2)	100	88	100	100	95	2.79	2.73	2.68	3.61	4.48
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (ProGas)	100	77	100	100	100	2.85	2.96	3.25	3.93	4.71
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (Producers Marketing)	99	86	99	99	99	2.85	3.00	3.26	3.59	4.71
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	N/A	100	91	N/A	N/A	N/A	2.77	2.85	N/A	N/A
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	88	89	90	98	97	2.37	2.67	2.48	3.31	4.63
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	80	78	79	79	78	2.07	2.52	2.75	2.59	3.19
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	49	71	73	22	N/A	2.22	2.72	2.38	2.73	N/A
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	79	96	129	96	2.80	2.91	3.53	4.12	4.65
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	88	100	100	95	2.79	2.73	2.68	3.61	4.48
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	88	100	100	95	2.79	2.73	2.68	3.61	4.48
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	122	102	102	102	2.85	3.11	3.25	3.93	4.71
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	90	99	99	99	2.85	3.01	3.26	3.59	4.71
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	79	81	80	78	83	2.46	2.55	2.63	2.63	2.61
CHEVRON U.S.A. INC./Chevron Canada Resources	69	82	83	82	83	1.99	2.26	2.14	2.89	3.87
CHEVRON U.S.A. INC./Chevron Canada Resources	105	96	109	105	101	3.23	3.44	3.53	3.60	3.58
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada, L.P.	89	99	N/A	N/A	N/A	1.93	1.91	N/A	N/A	N/A

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3
CITY OF DULUTH, MINNESOTA/ProGas Limited	N/A	97	101	101	103	N/A	2.61	2.25	3.00	3.69
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	99	101	99	98	99	1.91	1.91	1.95	1.95	2.74
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	96	98	99	98	97	1.89	1.90	1.93	1.91	2.69
COENERGY TRADING COMPANY/Various Suppliers	31	55	75	10	1	2.71	2.75	3.45	3.30	5.26
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	88	99	100	95	2.79	2.73	2.68	3.61	4.48
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	88	99	100	95	2.79	2.73	2.68	3.61	4.48
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	88	101	101	101	2.80	2.93	3.15	4.15	4.65
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	88	100	100	98	2.79	2.73	2.68	3.61	4.49
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	99	87	99	99	97	2.79	2.73	2.68	3.61	4.49
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	78	100	100	98	2.85	2.96	3.25	3.93	4.71
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	89	101	101	99	2.85	3.01	3.26	3.59	4.71
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	100	83	101	101	101	2.81	2.91	3.15	4.15	4.65
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	78	100	100	100	2.85	2.96	3.25	3.93	4.71
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	91	100	100	100	2.85	3.01	3.26	3.59	4.60
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	100	88	100	100	95	2.79	2.73	2.68	3.61	4.48
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	88	100	100	95	2.79	2.73	2.68	3.61	4.48
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	101	102	102	102	2.68	3.03	2.69	3.22	4.60
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKET/Shell Canada Limited	101	101	101	103	101	2.09	2.26	2.13	2.77	3.57
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENER/Shell Canada Limited	100	95	99	100	100	2.09	2.22	2.19	3.09	3.57
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	79	88	96	98	87	2.87	2.86	2.82	3.73	4.68
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	101	95	97	100	95	2.66	2.65	2.58	3.42	4.29
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	117	72	129	123	105	2.84	3.19	3.16	3.68	5.00
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	127	70	43	45	90	3.62	3.58	3.24	3.95	4.50
DARTMOUTH POWER ASSOCIATES, L.P./Direct Energy Marketing Ltd.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	80	64	64	61	46	3.66	3.71	3.08	3.32	4.74
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.36	2.61	3.03	N/A	3.44
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3.28
DISTRIGAS CORPORATION (95-100-LNG)/Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	2.24	2.73	2.80	2.94	2.94
DUKE ENERGY LNG SALES, INC./Sonatrach	63	65	60	59	59	2.00	2.00	2.00	2.78	3.34
ECOELECTRICA, L.P./Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3.14
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	100	100	100	100	3.01	3.12	3.12	3.79	4.18
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	78	46	83	100	100	2.35	2.46	2.47	2.47	2.55
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	100	91	99	100	95	2.79	2.75	2.68	3.61	4.48
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP./Engage Energy Canada, L.P.	103	102	103	103	104	2.33	2.39	2.33	3.18	4.00
ENGAGE ENERGY CANADA, L.P. - I-STATE POWER CO/Engage Energy Canada, L.P.	109	110	N/A	N/A	N/A	2.33	2.35	N/A	N/A	N/A

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Engage Energy Canada, L.P.	102	74	103	102	102	2.46	2.20	2.36	3.22	4.00
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Engage Energy Canada, L.P.	103	82	103	102	102	2.28	2.14	2.22	3.00	3.65
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Engage Energy Canada, L.P.	107	83	108	106	101	2.43	2.24	2.36	3.22	4.01
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Engage Energy Canada, L.P.	103	104	104	103	103	2.36	2.29	2.28	3.11	3.88
ENGAGE ENERGY U.S., L.P./Engage Energy Canada, L.P.	21	17	N/A	N/A	N/A	2.50	2.95	N/A	N/A	N/A
ENGAGE ENERGY U.S., L.P./Morgan Hydrocarbons Inc.	102	102	99	101	102	2.77	2.92	2.97	3.73	4.58
ENGAGE ENERGY U.S., L.P./Morrison Petroleum Ltd.	102	102	103	102	103	2.33	2.13	2.12	2.97	3.70
ENGAGE ENERGY U.S., L.P./Petro-Canada Resources	101	101	101	101	101	2.33	2.13	2.12	2.93	3.66
ENGAGE ENERGY U.S., L.P./Rio Alto, Pinnacle, Jordan	65	65	66	65	64	2.77	2.92	2.93	3.73	4.57
ENGAGE ENERGY U.S., L.P./Various Suppliers	61	61	61	61	61	2.68	2.74	2.57	3.59	4.38
ENGAGE ENERGY U.S., L.P./Various Suppliers	90	96	N/A	N/A	N/A	2.66	2.93	N/A	N/A	N/A
ENGAGE ENERGY U.S., L.P./Various Suppliers	98	100	69	98	97	2.56	2.62	2.50	3.55	4.36
ENRON NORTH AMERICA CORP./ECTR - Canada	13	13	13	13	13	2.47	2.48	2.44	3.36	4.18
ENRON NORTH AMERICA CORP./ECTR - Canada	101	101	101	101	101	2.67	2.73	2.64	3.67	4.47
ENRON NORTH AMERICA CORP./ECTR - Canada	95	95	96	95	95	2.54	2.59	2.24	3.23	4.10
ENRON NORTH AMERICA CORP./ECTR - Canada	104	104	104	97	87	2.67	2.69	2.52	3.53	4.39
ENRON NORTH AMERICA CORP./ECTR - Canada	N/A	101	101	101	101	N/A	2.74	2.56	3.19	3.85
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	100	88	99	100	95	2.79	2.73	2.68	3.61	4.48
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	100	100	101	100	100	2.49	2.34	2.15	2.17	4.48
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	101	101	101	101	101	2.60	2.86	3.16	3.66	4.39
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	72	72	73	86	92	2.48	2.56	2.65	2.63	2.62
HERMISTON GENERATING COMPANY, L.P./TransCanada Gas Services Ltd.	88	90	88	86	92	2.48	2.56	2.65	2.63	2.62
HESS ENERGY INC./Talisman Energy Inc.	93	91	96	86	91	1.89	1.97	2.11	2.07	2.24
HESS ENERGY INC./Talisman Energy Inc.	93	93	96	91	86	1.90	2.01	2.11	2.09	2.45
HUSKY GAS MARKETING INC./Husky Oil Operations Ltd.	84	85	59	96	94	2.15	3.04	3.41	2.67	5.60
IGI RESOURCES, INC./Mobil Oil Canada	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	87	60	68	30	81	3.93	4.66	4.63	6.73	4.35
MIDLAND COGENERATION VENTURE1/Anadarko Trading Company	100	100	100	100	100	1.66	1.65	1.64	1.65	1.65
MIDLAND COGENERATION VENTURE2/Coral Energy	100	100	100	100	100	1.58	1.57	1.70	1.55	1.54
MIDLAND COGENERATION VENTURE3/Husky Oil	100	100	100	100	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.57	1.56	1.56	1.56	1.56
MIDLAND COGENERATION VENTURE5/Burlington Resources Canada Energy Ltd.	100	100	100	100	100	2.49	2.52	2.55	2.58	2.61
MIDLAND COGENERATION VENTURE6/Anadarko Trading Company	N/A	100	100	101	101	N/A	2.99	3.02	3.04	3.07
MINNEGASCO, INC./TransCanada Pipelines Limited	62	62	62	62	62	2.37	2.40	2.44	3.23	4.11
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	84	102	102	97	2.80	2.91	3.15	4.15	4.65

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	99	87	99	99	94	2.79	2.73	2.68	3.61	4.48
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	79	101	101	95	2.85	2.96	3.25	3.93	4.71
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	90	99	99	94	2.85	3.01	3.26	3.59	4.71
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	38	79	87	94	72	4.98	3.90	3.83	4.51	5.49
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	90	86	89	89	89	2.79	3.20	3.59	3.67	3.79
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	100	91	99	100	100	2.79	2.74	2.68	3.61	4.49
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	95	128	125	91	101	2.38	2.51	2.90	3.04	3.60
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	90	102	102	101	2.80	2.93	3.15	4.15	4.65
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	88	100	100	99	2.79	2.73	2.68	3.61	4.49
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	99	87	99	99	97	2.79	2.73	2.68	3.61	4.49
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	81	100	100	99	2.85	2.97	3.25	3.93	4.71
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	87	99	99	98	2.85	3.01	3.26	3.59	4.71
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	101	100	100	100	3.05	2.98	2.94	3.88	4.72
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	90	90	90	91	93	2.97	2.97	3.34	3.33	3.20
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	97	100	100	96	103	3.63	3.60	3.80	3.83	3.74
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	100	100	100	100	100	2.32	2.33	2.21	3.30	3.89
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	3	7	10	3	2	2.38	2.46	2.46	3.18	4.10
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	24	83	126	29	18	2.44	2.50	2.46	3.19	4.23
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	40	61	86	97	74	2.78	2.37	2.56	2.59	2.51
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	99	112	99	100	65	3.01	3.18	2.83	3.59	4.70
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	97	94	99	100	63	2.80	2.88	2.89	3.68	4.79
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	99	94	100	100	99	2.76	2.74	2.58	3.37	4.08
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	100	91	142	100	96	2.65	2.73	2.71	3.57	4.57
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	99	99	99	99	99	3.03	3.34	3.03	3.57	4.98
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	103	103	102	102	102	1.80	2.47	2.46	2.46	2.46
NORTHWEST NATURAL GAS COMPANY/Burlington Resources Canada Energy Ltd.	69	99	98	70	71	2.22	2.57	2.63	2.69	2.42
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	102	103	102	102	102	2.25	2.56	2.36	3.08	3.59
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	59	59	59	59	59	2.22	2.64	2.64	2.89	3.26
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	63	98	98	62	63	2.04	2.61	2.71	2.48	2.47
NUI CORPORATION/TCGS Ltd.	100	94	100	100	100	3.19	3.17	3.18	4.09	4.85
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	101	94	102	101	100	2.30	2.38	2.29	3.06	3.94
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	80	78	81	80	80	2.07	2.16	2.08	2.85	3.68
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	1.80	1.80	2.23	2.60	3.25
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	1.80	1.80	2.23	2.60	3.25
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	1.80	1.81	2.23	2.60	3.25

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	100	100	101	101	101	3.29	3.47	3.48	4.24	5.01
ORCHARD GAS CORPORATION/ProGas Limited	100	100	100	100	100	2.68	3.27	3.27	3.50	3.52
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	90	99	92	73	74	1.73	1.97	1.82	2.01	3.11
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	82	84	76	88	91	2.96	2.93	3.17	3.44	3.71
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	83	81	73	85	88	3.13	3.19	3.51	3.72	3.80
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	99	101	100	100	81	2.59	2.72	3.03	3.12	3.32
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	100	102	100	100	90	3.20	2.96	3.18	3.58	3.95
POCO MARKETING LTD./IGI Resources, Inc.	99	99	N/A	N/A	N/A	2.27	2.44	N/A	N/A	N/A
PORTAL MUNICIPAL GAS/Sask Energy Inc.	0	2	2	0	0	3.13	2.76	2.94	3.40	3.45
PROGAS U.S.A. INC./ProGas Limited	100	100	100	102	100	2.22	2.44	2.52	2.26	2.25
PROGAS U.S.A. INC./ProGas Limited	72	98	99	90	73	2.49	2.51	2.42	3.25	4.07
PROGAS U.S.A. INC./ProGas Limited	50	97	102	55	44	2.89	2.87	2.86	3.74	4.85
PROGAS U.S.A. INC./ProGas Limited	56	56	56	56	56	2.81	2.79	2.67	3.60	4.48
PROGAS U.S.A. INC./ProGas Limited	81	81	81	81	81	2.52	2.58	2.52	3.37	4.19
PROGAS U.S.A. INC. - (DYNEGY)/ProGas Ltd.	97	98	97	97	96	2.41	2.42	2.34	3.24	4.08
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	97	78	97	96	97	2.41	2.42	2.34	3.24	4.07
PROGAS U.S.A., INC/Progas U.S.A. Inc.	100	99	103	98	92	2.71	2.90	3.25	3.77	4.57
PROGAS U.S.A., INC/Progas U.S.A. Inc.	89	92	92	92	91	2.35	2.70	2.58	3.45	4.56
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	3.04	2.97	2.63	3.12	3.97
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	93	99	100	95	2.79	2.77	2.68	3.61	4.48
PUGET SOUND ENERGY, INC./Amoco Canada	104	100	85	96	104	2.26	2.60	2.31	3.02	3.55
PUGET SOUND ENERGY, INC./Duke Energy	103	100	103	103	103	2.26	2.60	2.34	3.07	3.52
PUGET SOUND ENERGY, INC./Engage Energy Canada	104	119	186	196	208	2.33	2.78	2.38	3.08	3.53
PUGET SOUND ENERGY, INC./Engage Energy Canada	81	77	81	81	81	2.21	2.50	2.39	2.83	3.25
PUGET SOUND ENERGY, INC./Poco Petroleums Ltd.	104	102	104	104	103	2.26	2.56	2.41	3.12	3.54
RDO FOODS CO./ProGas Limited	N/A	N/A	N/A	100	88	N/A	N/A	N/A	3.03	3.57
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	99	102	103	103	102	2.02	2.28	2.17	3.04	3.91
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	99	100	99	3.10	3.36	3.15	4.13	4.07
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	N/A	61	60	N/A	N/A	N/A	2.74	3.75	N/A	N/A
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	85	97	90	74	95	4.49	3.33	3.17	3.86	4.57
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	85	83	88	83	87	3.61	3.71	3.76	3.76	3.76
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	100	100	100	100	99	2.46	2.61	2.96	3.36	3.50
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	100	100	100	100	99	2.47	2.61	2.99	3.40	3.54
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	92	90	92	92	91	3.05	3.32	3.09	4.00	4.60
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	99	99	99	100	98	2.39	2.54	2.88	3.26	3.40

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3
SIERRA PACIFIC POWER COMPANY/Amoco Canada	99	98	99	N/A	N/A	1.34	1.34	1.34	N/A	N/A
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	86	88	88	88	88	4.16	4.16	2.95	3.58	3.69
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	101	100	100	100	100	2.43	2.44	2.32	3.26	4.14
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	81	99	99	99	2.80	2.91	3.15	4.15	4.65
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	150	138	150	150	142	2.79	2.76	2.68	3.61	4.48
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	80	100	100	28	2.85	2.97	3.25	3.93	4.61
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	91	101	101	178	2.85	3.01	3.26	3.59	4.71
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	13	60	72	34	12	3.01	3.13	3.02	3.52	4.63
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	96	99	102	83	97	2.28	2.35	2.35	2.36	2.39
TENASKA WASHINGTON PARTNERS, L.P./Puget Sound Energy, Inc.	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	0	1	1	1	0	3.04	3.18	2.90	2.70	5.91
TM STAR FUEL COMPANY/CanWest Gas Supply	90	92	97	100	100	2.32	2.32	2.41	2.41	2.41
TRANSCANADA GAS SERVICES INC./TransCanada Gas Services	44	26	13	13	12	2.64	2.58	2.98	3.86	4.31
TRANSCANADA GAS SERVICES INC./Yankee Gas Services	N/A	72	72	72	72	N/A	2.35	2.80	3.50	4.31
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	107	79	101	101	91	2.48	2.81	2.70	3.69	4.46
UNITED STATES GYPSUM COMPANY/Husky Oil Operations Ltd.	122	122	121	122	122	2.72	3.20	2.93	3.65	4.39
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	97	100	99	95	97	2.34	2.82	2.48	3.16	3.90
UTILICORP UNITED, INC./ProGas Limited	95	96	96	94	95	2.73	2.71	2.71	3.66	4.45
UTILICORP UNITED, INC./TCGS Ltd.	100	100	100	98	100	2.75	2.72	2.72	3.68	4.50
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	100	95	2.79	2.79	2.68	3.61	4.48
VERMONT GAS SYSTEMS INC./TCGS Ltd.	63	88	101	68	28	3.27	3.05	3.15	4.04	6.29
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	38	100	100	79	79	4.31	3.42	3.17	3.91	4.85
VERMONT GAS SYSTEMS, INC./Various Suppliers	N/A	21	55	21	N/A	N/A	3.97	2.91	3.93	N/A
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	99	80	100	99	100	2.74	2.71	2.72	3.65	4.45
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	99	83	91	95	99	2.68	2.67	2.68	3.51	4.17
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	99	100	100	99	100	2.69	2.71	2.70	3.60	4.40
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	101	83	100	97	86	2.70	2.72	2.69	3.52	4.31
WISCONSIN GAS COMPANY/ProGas Limited (I)	77	76	101	98	78	2.83	2.44	2.71	3.64	4.60
WISCONSIN GAS COMPANY/ProGas Limited (II)	78	75	101	98	79	2.83	2.44	2.70	3.65	4.59
WISCONSIN GAS COMPANY/TCGS Ltd.	77	65	92	99	86	2.75	2.65	2.71	3.47	4.26
WISCONSIN GAS COMPANY/TCGS Ltd.	82	510	102	101	76	2.73	2.93	2.65	3.46	4.14
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	99	99	99	99	2.71	2.70	2.70	3.62	4.43
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	88	77	99	99	94	2.71	2.69	2.66	3.47	4.21
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	84	100	100	98	100	2.80	2.71	2.70	3.63	4.43

LONG-TERM IMPORTS

<u>IMPORTER/EXPORTER</u>	<u>ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES</u>					<u>WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS</u>				
	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3	1999 qtr #3	1999 qtr #4	2000 qtr #1	2000 qtr #2	2000 qtr #3
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	88	88	101	98	99	2.71	2.66	2.66	3.49	4.18
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.80	2.98	3.15	4.15	4.65
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	N/A	N/A	N/A	2.73	2.95	N/A	N/A	N/A
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	100	100	N/A	N/A	N/A	2.73	2.96	N/A	N/A	N/A
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	84	100	100	100	2.85	2.99	3.25	3.93	4.71
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	2.85	3.05	3.26	3.59	4.71

Quarterly Attachment B

Volumes and Weighted Average Prices

-----CANADA-----

-----LIQUEFIED NATURAL GAS-----

Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Total Number of LNG Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)		Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)
						Everett, MA (Landed Price)	Lake Charles, LA (Tailgate Price)		
1998									
January	211	119,517,456	2.29	2	10,054,192	2.84	2.00	0	0.00
February	211	111,308,950	2.13	3	7,220,277	2.86	2.00	0	0.00
March	210	120,179,623	2.17	1	5,166,247	2.84	0.00	0	0.00
April	208	115,076,817	2.23	1	2,398,524	0.00	2.00	0	0.00
May	207	111,680,329	2.22	2	7,533,955	2.44	2.00	0	0.00
June	205	108,359,857	2.07	2	4,961,946	2.34	2.00	0	0.00
July	193	110,819,028	2.19	1	3,820,023	0.00	2.00	0	0.00
August	191	108,687,860	1.97	1	2,205,882	0.00	2.00	0	0.00
September	192	107,592,471	1.81	1	2,445,255	0.00	1.57	0	0.00
October	191	111,552,064	2.02	1	5,216,505	2.32	0.00	0	0.00
November	202	115,882,342	2.16	2	4,837,100	2.33	2.00	0	0.00
December	204	112,992,498	2.23	2	7,500,950	2.37	2.00	0	0.00
Total 1998		1,353,649,295	2.13		63,360,856	2.59	1.96	0	0.00
1999									
January	205	122,344,648	2.12	2	12,790,081	2.29	2.00	0	0.00
February	205	108,873,034	2.02	2	7,211,930	2.46	2.00	0	0.00
March	206	117,960,699	1.87	2	12,824,479	2.32	2.00	0	0.00
April	200	108,920,574	1.92	2	7,180,718	2.25	2.00	0	0.00
May	197	111,168,762	2.25	4	3,794,081	1.91	2.00	4,031,987	1.75
June	196	107,532,391	2.20	3	2,275,512	0.00	2.00	6,619,872	1.98

Quarterly Attachment B

Volumes and Weighted Average Prices

-----CANADA-----				-----LIQUEFIED NATURAL GAS-----					
Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Total Number of LNG Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)		Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)
						Everett, MA (Landed Price)	Lake Charles, LA (Tailgate Price)		
1999									
July	195	114,308,602	2.22	2	2,431,721	0.00	2.00	6,598,926	2.01
August	196	112,930,969	2.44	2	2,439,913	0.00	2.00	5,512,175	2.34
September	196	106,880,296	2.68	3	4,791,783	2.36	2.00	2,925,340	2.55
October	198	115,571,379	2.52	3	4,975,657	2.58	2.00	1,466,153	2.79
November	200	102,241,097	2.89	2	2,440,328	2.63	0.00	5,172,874	2.74
December	198	119,309,295	2.33	2	2,492,066	2.63	0.00	5,255,715	2.70
Total 1999		1,348,041,746	2.28		65,648,269	2.36	2.00	37,583,042	2.30
2000									
January	198	121,076,630	2.46	3	4,721,077	2.63	2.00	6,295,122	2.88
February	198	112,973,998	2.64	2	4,987,058	3.34	0.00	5,167,529	2.77
March	192	113,115,403	2.61	3	3,796,614	2.59	2.00	4,804,581	2.73
April	188	108,487,553	2.80	2	2,182,413	0.00	2.42	6,636,500	2.93
May	193	112,313,953	2.93	2	2,185,402	0.00	2.78	7,738,983	2.87
June	193	110,274,043	3.71	2	2,235,627	0.00	3.14	2,935,927	3.14
July	195	109,321,704	3.92	4	2,208,289	0.00	3.02	10,630,936	3.06
August	192	110,077,896	3.52	3	2,369,684	3.44	0.00	6,630,295	2.96
September	192	109,165,500	4.06	3	2,206,085	0.00	3.65	4,864,044	2.84
Total 2000		1,005,987,680	3.17		26,892,249	3.11	2.71	55,703,917	2.92

VOLUME AND PRICE REPORT

Long-Term Imports
 Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

Long-Term Importer	Auth. Vols.	1999 Oct.	1999 Nov.	1999 Dec.	2000 Jan.	2000 Feb.	2000 Mar.	2000 Apr.	2000 May.	2000 Jun.	2000 Jul.	2000 Aug.	2000 Sep.	3Q 2000 TOTAL Mcf	YTD TOTAL Mcf
ANDROSCOGGIN ENERGY LLC (1)															
(Various Suppliers)															
AVG Daily Quantity	43.9	0.0	9.0	19.5	28.5	29.1	21.4	24.5	22.6	27.6	29.8	25.5	25.9	2,491,186	7,143,791
Total Price (Pittsburg, NH)		0.00	2.53	2.72	2.52	2.62	2.56	2.83	3.19	3.46	4.28	4.05	4.80		
Commodity Component		0.00	1.76	2.16	1.84	1.93	1.90	2.36	2.98	3.15	3.34	3.11	3.85		
Demand Component		0.00	0.77	0.56	0.68	0.69	0.66	0.47	0.21	0.31	0.94	0.94	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION															
(AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	0.0	15.0	22.6	22.4	22.7	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0	2,053,800
Total Price (Eastport, Idaho)		0.00	2.55	2.39	2.37	2.32	2.40	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	2.44	2.29	2.27	2.21	2.30	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.11	0.10	0.10	0.11	0.10	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION															
(Engage Energy Canada)															
AVG Daily Quantity	19.1	15.6	15.3	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	1,435,108	4,273,076
Total Price (Eastport, Idaho)		2.26	2.76	2.12	2.29	2.36	2.35	2.69	2.59	3.16	3.44	2.90	3.16		
Commodity Component		1.72	2.23	1.57	1.75	1.79	1.82	2.11	2.02	2.57	2.87	2.32	2.58		
Demand Component		0.54	0.53	0.55	0.54	0.57	0.53	0.58	0.57	0.59	0.57	0.58	0.58		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION															
(Enron Capital & Trade)															
AVG Daily Quantity	16.8	16.1	4.6	17.2	17.2	17.2	17.2	17.2	17.4	17.3	17.3	17.3	17.2	1,588,110	4,729,775
Total Price (Eastport, Idaho)		2.28	2.72	2.29	2.52	2.32	2.62	2.67	2.78	3.30	3.78	3.36	3.69		
Commodity Component		1.98	2.42	1.98	2.22	2.02	2.31	2.34	2.47	2.98	3.47	3.04	3.37		
Demand Component		0.30	0.30	0.31	0.30	0.30	0.31	0.33	0.31	0.32	0.31	0.32	0.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION															
(PanCanadian Petroleum Limited)															
AVG Daily Quantity	19.0	14.8	15.8	15.8	15.8	15.8	15.8	15.8	16.0	16.0	15.9	15.9	15.9	1,460,328	4,349,211
Total Price (Eastport, Idaho)		2.33	2.72	2.27	2.18	2.12	2.30	2.62	2.77	3.29	3.77	3.34	3.69		
Commodity Component		2.33	2.72	2.27	2.18	2.12	2.30	2.62	2.77	3.29	3.77	3.34	3.69		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) The price of the demand component is low due to the fact that certain contracts under this import arrangement do not contain 2-part rates and this represents the aggregate of all contracts.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

Long-Term Importer	Auth. Vols.	1999 Oct.	1999 Nov.	1999 Dec.	2000 Jan.	2000 Feb.	2000 Mar.	2000 Apr.	2000 May.	2000 Jun.	2000 Jul.	2000 Aug.	2000 Sep.	3Q 2000 TOTAL Mcf	YTD TOTAL Mcf
BAY STATE GAS COMPANY (Renaissance Energy Ltd.) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	6.4	6.4 3.08 2.24 0.84 0.00	6.4 3.59 2.72 0.87 0.00	6.4 3.40 2.56 0.84 0.00	6.4 2.80 1.95 0.85 0.00	6.4 3.18 2.33 0.85 0.00	6.4 3.10 2.25 0.85 0.00	6.4 3.49 2.64 0.85 0.00	6.4 3.39 2.54 0.85 0.00	6.4 3.80 2.95 0.85 0.00	6.4 5.21 4.36 0.85 0.00	6.4 4.36 3.51 0.85 0.00	6.4 5.36 4.51 0.85 0.00	591,008	1,760,176
BEAR PAW ENERGY, L.L.C. (1) (Amoco Canada Resources Ltd.) AVG Daily Quantity Total Price (Portal, North Dakota) Commodity Component Demand Component Reservation Fee Component	3.3	1.0 1.11 1.11 0.00 0.00	1.1 1.15 1.15 0.00 0.00	1.4 1.13 1.13 0.00 0.00	1.2 1.15 1.15 0.00 0.00	1.5 1.13 1.13 0.00 0.00	1.6 1.10 1.10 0.00 0.00	1.0 1.11 1.11 0.00 0.00	1.4 1.94 1.94 0.00 0.00	1.4 1.90 1.90 0.00 0.00	1.4 1.95 1.95 0.00 0.00	1.3 1.94 1.94 0.00 0.00	1.3 1.90 1.90 0.00 0.00	126,289	368,650
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	8.6	8.5 2.80 2.01 0.79 0.00	5.4 3.22 2.43 0.79 0.00	8.5 2.36 1.57 0.79 0.00	8.5 2.52 1.66 0.86 0.00	8.2 2.77 1.91 0.86 0.00	8.5 2.75 1.89 0.86 0.00	8.5 3.11 2.25 0.86 0.00	8.5 3.30 2.46 0.84 0.00	8.5 4.42 3.57 0.85 0.00	7.2 4.72 3.87 0.85 0.00	8.5 3.93 3.08 0.85 0.00	8.5 4.83 3.98 0.85 0.00	742,662	2,285,266
BOSTON GAS COMPANY (Imperial Oil Resources) AVG Daily Quantity Total Price (Calais, ME) Commodity Component Demand Component Reservation Fee Component	43.2	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	2.7 2.70 2.21 0.49 0.00	11.9 2.95 2.46 0.49 0.00	23.6 2.95 2.46 0.49 0.00	29.4 3.22 2.73 0.49 0.00	26.3 3.41 2.93 0.48 0.00	32.7 4.70 4.22 0.48 0.00	36.1 4.69 4.21 0.48 0.00	39.4 4.16 3.68 0.48 0.00	37.5 4.95 4.47 0.48 0.00	3,465,174	7,302,331
BOUNDARY GAS, INC. (2) (TransCanada Pipelines Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	83.0	83.0 2.64 1.77 0.87 0.00	77.9 3.30 2.43 0.87 0.00	83.0 2.81 1.95 0.86 0.00	82.8 3.00 2.05 0.95 0.00	84.0 3.31 2.36 0.95 0.00	31.6 4.29 3.35 0.94 0.00	80.2 3.13 2.19 0.94 0.00	83.0 3.15 2.23 0.92 0.00	83.0 3.96 3.02 0.94 0.00	82.9 3.96 3.02 0.94 0.00	83.0 3.73 2.80 0.93 0.00	83.0 4.10 3.17 0.93 0.00	7,635,334	21,083,930

(1) Unprocessed, casing head natural gas.

(2) As of July 1, 1998, Yankee Gas Services (9.5 MMcf/day) is no longer importing under this authorization.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Crestar Energy)															
AVG Daily Quantity	10.0	10.9	10.9	10.8	10.8	10.8	10.9	10.9	10.8	10.7	10.8	10.9	10.8	997,261	2,968,629
<u>Total Price (Waddington, NY)</u>		<u>3.08</u>	<u>3.53</u>	<u>2.65</u>	<u>2.88</u>	<u>3.18</u>	<u>3.09</u>	<u>3.48</u>	<u>3.63</u>	<u>4.74</u>	<u>5.01</u>	<u>4.24</u>	<u>5.14</u>		
Commodity Component		2.15	2.57	1.72	1.88	2.12	2.09	2.45	2.63	3.71	4.01	3.24	4.11		
Demand Component		0.93	0.96	0.93	1.00	1.06	1.00	1.03	1.00	1.03	1.00	1.00	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	15.0	16.4	16.3	16.2	16.2	16.2	16.4	16.4	16.2	16.1	16.2	16.3	16.2	1,495,395	4,451,203
<u>Total Price (Waddington, NY)</u>		<u>3.03</u>	<u>3.48</u>	<u>2.60</u>	<u>2.83</u>	<u>3.13</u>	<u>3.04</u>	<u>3.43</u>	<u>3.58</u>	<u>4.70</u>	<u>4.96</u>	<u>4.19</u>	<u>5.09</u>		
Commodity Component		2.10	2.52	1.67	1.83	2.07	2.04	2.40	2.58	3.67	3.96	3.19	4.06		
Demand Component		0.93	0.96	0.93	1.00	1.06	1.00	1.03	1.00	1.03	1.00	1.00	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	0.0	4.0	4.0	3.3	4.0	4.0	343,998	945,006
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>4.31</u>	<u>0.00</u>	<u>3.57</u>	<u>4.72</u>	<u>4.71</u>	<u>4.33</u>	<u>4.92</u>		
Commodity Component		2.06	2.46	1.79	2.03	2.38	3.37	0.00	2.65	3.79	3.78	3.41	4.00		
Demand Component		0.88	0.88	0.88	0.94	0.94	0.94	0.00	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	20.1	24.0	24.0	2,088,000	6,456,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	15.1	18.0	18.0	1,566,000	4,842,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity															

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	8.2	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	1,457,280	4,340,160
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>	<u>3.49</u>	<u>3.61</u>	<u>4.70</u>	<u>4.76</u>	<u>4.33</u>	<u>5.05</u>		
Commodity Component		2.07	2.48	1.87	1.96	2.40	2.35	2.47	2.61	3.69	3.75	3.33	4.05		
Demand Component		0.92	0.90	0.92	1.02	1.02	1.01	1.02	1.00	1.01	1.01	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	754,952	2,248,444
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>	<u>3.49</u>	<u>3.60</u>	<u>3.69</u>	<u>4.75</u>	<u>4.33</u>	<u>5.06</u>		
Commodity Component		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.78	3.36	4.09		
Demand Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	0.97	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	1.4	3.1	3.1	3.1	0.0	0.0	3.1	3.1	3.1	3.1	3.1	281,980	652,845
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>	<u>0.00</u>	<u>3.57</u>	<u>4.72</u>	<u>4.71</u>	<u>4.33</u>	<u>4.92</u>		
Commodity Component		2.06	2.46	1.79	2.03	2.38	0.00	0.00	2.65	3.79	3.78	3.41	4.00		
Demand Component		0.88	0.88	0.88	0.94	0.94	0.00	0.00	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	30.4	30.4	19.3	30.4	30.4	30.4	30.4	30.4	30.4	30.4	25.5	30.4	30.4	2,644,800	8,177,600
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (3) (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	13.5	13.5	8.6	13.5	13.5	13.5	13.5	13.5	13.5	13.5	11.3	13.5	13.5	1,174,500	3,631,500
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Successor to Long Island Lighting Company.
(2) Successor to Long Island Lighting Company.
(3) Successor to Long Island Lighting Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BROOKLYN UNION OF LONG ISLAND (1) (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	3.7	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	1,092,960	3,255,120
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>	<u>3.49</u>	<u>3.61</u>	<u>4.70</u>	<u>4.76</u>	<u>4.33</u>	<u>5.05</u>		
Commodity Component		2.07	2.48	1.87	1.96	2.40	2.35	2.47	2.61	3.69	3.75	3.33	4.05		
Demand Component		0.92	0.90	0.92	1.02	1.02	1.01	1.02	1.00	1.01	1.01	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	3.7	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	566,260	1,686,470
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>	<u>3.49</u>	<u>3.60</u>	<u>3.69</u>	<u>4.75</u>	<u>4.33</u>	<u>5.06</u>		
Commodity Component		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.78	3.36	4.09		
Demand Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	0.97	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (3) (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	7.4	7.4	7.4	7.4	6.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0	615,718
<u>Total Price (Eastport, Idaho)</u>		<u>2.78</u>	<u>2.77</u>	<u>2.77</u>	<u>2.79</u>	<u>2.90</u>	<u>2.87</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.47	2.46	2.46	2.45	2.49	2.49	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.23	0.23	0.23	0.26	0.32	0.29	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.08	0.08	0.08	0.08	0.09	0.09	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	11.8	8.5	11.8	11.8	8.8	11.8	11.8	11.8	11.7	11.6	11.8	11.7	1,074,924	3,129,553
<u>Total Price (Sumas, Washington)</u>		<u>2.56</u>	<u>3.13</u>	<u>2.44</u>	<u>2.46</u>	<u>2.52</u>	<u>2.47</u>	<u>2.98</u>	<u>2.99</u>	<u>3.97</u>	<u>5.38</u>	<u>4.15</u>	<u>4.38</u>		
Commodity Component		1.87	2.38	1.75	1.76	1.75	1.76	2.15	2.20	3.07	4.44	3.31	3.51		
Demand Component		0.52	0.54	0.53	0.54	0.61	0.55	0.58	0.54	0.57	0.57	0.57	0.58		
Reservation Fee Component		0.17	0.21	0.16	0.16	0.16	0.16	0.25	0.25	0.33	0.37	0.27	0.29		
CASCADE NATURAL GAS CORPORATION (Engage Energy Canada)															
AVG Daily Quantity	33.2	26.3	25.9	25.6	26.5	26.5	25.6	26.4	26.3	26.4	26.2	26.4	25.4	2,390,813	7,175,584
<u>Total Price (Eastport, Idaho)</u>		<u>2.13</u>	<u>2.75</u>	<u>2.70</u>	<u>2.74</u>	<u>2.76</u>	<u>2.74</u>	<u>2.48</u>	<u>2.50</u>	<u>2.80</u>	<u>3.32</u>	<u>3.04</u>	<u>3.22</u>		
Commodity Component		1.76	2.36	2.32	2.33	2.33	2.33	2.07	2.09	2.38	2.91	2.63	2.80		
Demand Component		0.26	0.28	0.27	0.30	0.32	0.30	0.30	0.30	0.31	0.30	0.30	0.31		
Reservation Fee Component		0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11		

(1) Successor to Long Island Lighting Company.

(2) Successor to Long Island Lighting Company.

(3) This contract is for winter-only supplies.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CASCADE NATURAL GAS CORPORATION (1) (Engage Energy Canada)															
AVG Daily Quantity	30.0	14.7	19.6	29.4	19.6	29.4	16.2	6.7	0.0	0.0	0.0	0.0	0.0	0	2,167,008
<u>Total Price (Sumas, Washington)</u>		<u>2.39</u>	<u>2.97</u>	<u>2.71</u>	<u>2.35</u>	<u>2.41</u>	<u>2.36</u>	<u>2.73</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.39	2.97	2.71	2.35	2.41	2.36	2.73	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	8,832	29,280
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>4.31</u>	<u>3.44</u>	<u>3.57</u>	<u>4.72</u>	<u>4.71</u>	<u>4.33</u>	<u>4.92</u>		
Commodity Component		2.06	2.46	1.79	2.03	2.38	3.37	2.51	2.65	3.79	3.78	3.41	4.00		
Demand Component		0.88	0.88	0.88	0.94	0.94	0.94	0.93	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	14.1	14.1	8.9	14.1	14.1	14.1	14.1	14.1	14.1	14.1	11.8	14.1	14.1	1,226,700	3,792,900
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	1.5	1.5	0.9	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.3	1.5	1.5	130,500	403,500
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	2.1	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	121,440	361,680
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>	<u>3.49</u>	<u>3.61</u>	<u>4.70</u>	<u>4.76</u>	<u>4.33</u>	<u>5.05</u>		
Commodity Component		2.07	2.48	1.87	1.96	2.40	2.35	2.47	2.61	3.69	3.75	3.33	4.05		
Demand Component		0.92	0.90	0.92	1.02	1.02	1.01	1.02	1.00	1.01	1.01	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Sumas-Cascade Pipeline: Oct(147,200),Nov(268,825),Dec(247,792),Jan(282,684),Feb(257,433),Mar(198,615),Apr(201,961). Beginning on 11/1/99, the daily contract demand increased to 30 MMcf.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	2.1	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	274,528	817,616
Total Price (Waddington, NY)		2.99	3.37	2.79	2.98	3.42	3.37	3.49	3.60	3.69	4.75	4.33	5.06		
Commodity Component		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.78	3.36	4.09		
Demand Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	0.97	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	18.7	18.3	16.7	19.4	18.7	14.3	16.9	15.9	18.9	18.2	18.1	18.5	1,680,902	4,836,118
Total Price (Eastport, Idaho)		2.45	2.59	2.61	2.58	2.63	2.71	2.66	2.64	2.60	2.61	2.61	2.62		
Commodity Component		2.11	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23		
Demand Component		0.34	0.36	0.38	0.35	0.40	0.48	0.43	0.41	0.37	0.38	0.38	0.39		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	60.3	61.0	61.4	61.6	61.4	61.0	58.9	61.0	61.0	61.5	61.6	61.2	5,651,356	16,724,223
Total Price (Eastport, Idaho)		2.15	2.61	2.03	2.06	2.18	2.19	2.56	2.60	3.49	3.82	3.30	4.50		
Commodity Component		2.15	2.61	2.03	2.06	2.18	2.19	2.56	2.60	3.49	3.82	3.30	4.50		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (3) (Chevron Canada Resources)															
AVG Daily Quantity	1.5	1.4	1.4	1.4	1.5	1.6	1.8	1.6	1.6	1.5	1.5	1.5	1.6	138,782	430,314
Total Price (Champlain, NY)		3.24	3.55	3.53	3.58	3.61	3.42	3.63	3.58	3.59	3.59	3.58	3.56		
Commodity Component		2.10	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.37		
Demand Component		1.14	1.18	1.16	1.21	1.24	1.05	1.26	1.21	1.22	1.22	1.21	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (4) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Eastport, Idaho)		1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		1.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies Hermiston cogeneration facility.
(2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.
(3) Gas delivered to Georgia-Pacific's Plattsburg, N.Y. plant.
(4) Long-term contract terminated 10/31/99.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CITY OF DULUTH, MINNESOTA (ProGas Limited)															
AVG Daily Quantity	6.1	0.0	5.9	5.9	6.2	6.2	6.2	6.2	6.2	6.1	6.3	6.3	6.3	576,543	1,697,330
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>2.82</u>	<u>2.40</u>	<u>2.29</u>	<u>2.08</u>	<u>2.39</u>	<u>2.72</u>	<u>2.85</u>	<u>3.43</u>	<u>3.88</u>	<u>3.45</u>	<u>3.74</u>		
Commodity Component		0.00	2.82	2.40	2.29	2.08	2.39	2.72	2.85	3.43	3.88	3.45	3.74		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF GLENDALE, CALIFORNIA (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.1	4.1	4.3	4.1	4.1	4.1	4.0	4.0	4.0	4.0	4.1	4.1	4.0	372,638	1,108,336
<u>Total Price (Eastport, Idaho)</u>		<u>1.91</u>	<u>1.91</u>	<u>1.91</u>	<u>1.95</u>	<u>1.96</u>	<u>1.95</u>	<u>1.95</u>	<u>1.94</u>	<u>1.95</u>	<u>2.73</u>	<u>2.74</u>	<u>2.75</u>		
Commodity Component		1.64	1.64	1.64	1.64	1.64	1.64	1.64	1.64	1.64	2.39	2.39	2.39		
Demand Component		0.27	0.27	0.27	0.31	0.32	0.31	0.31	0.30	0.31	0.34	0.35	0.36		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF PASADENA, CALIFORNIA (Engage Energy Canada)															
AVG Daily Quantity	4.1	4.0	4.0	4.1	4.1	4.0	4.0	4.0	4.0	4.0	4.1	3.9	4.0	367,155	1,101,191
<u>Total Price (Eastport, Idaho)</u>		<u>1.89</u>	<u>1.91</u>	<u>1.90</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.92</u>	<u>1.90</u>	<u>1.92</u>	<u>2.68</u>	<u>2.69</u>	<u>2.70</u>		
Commodity Component		1.68	1.69	1.69	1.69	1.68	1.69	1.68	1.66	1.67	2.44	2.44	2.45		
Demand Component		0.21	0.22	0.21	0.24	0.25	0.24	0.24	0.24	0.25	0.24	0.25	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COENERGY TRADING COMPANY (Various Suppliers)															
AVG Daily Quantity	80.0	29.4	41.4	60.8	68.2	68.9	41.9	8.0	0.0	0.0	0.6	0.2	2.4	98,461	5,748,830
<u>Total Price (Pittsburg, NH)</u>		<u>2.93</u>	<u>3.33</u>	<u>2.27</u>	<u>3.61</u>	<u>3.46</u>	<u>3.17</u>	<u>3.30</u>	<u>0.00</u>	<u>0.00</u>	<u>4.31</u>	<u>4.68</u>	<u>5.55</u>		
Commodity Component		2.93	3.33	2.27	3.61	3.46	3.17	3.30	0.00	0.00	4.31	4.68	5.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	6.0	6.0	3.8	6.0	6.0	5.8	6.0	6.0	6.0	6.0	5.0	6.0	6.0	522,000	1,608,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.5	4.5	2.9	4.5	4.5	4.3	4.5	4.5	4.5	4.5	3.8	4.5	4.5	391,500	1,206,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.2	1.2	0.8	1.2	1.2	1.2	0.0	0.0	1.2	1.2	1.2	1.2	1.2	111,540	257,466
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>	<u>0.00</u>	<u>3.57</u>	<u>4.72</u>	<u>4.71</u>	<u>4.33</u>	<u>4.92</u>		
Commodity Component		2.06	2.46	1.79	2.03	2.38	0.00	0.00	2.65	3.79	3.78	3.41	4.00		
Demand Component		0.88	0.88	0.88	0.94	0.94	0.00	0.00	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	11.5	11.5	7.3	11.5	11.5	11.5	11.5	11.5	11.5	11.5	10.8	11.5	11.5	1,034,996	3,127,996
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	3.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	4.9	5.3	5.3	472,500	1,428,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	1.5	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.3	4.6	4.6	415,800	1,256,640
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>	<u>3.49</u>	<u>3.61</u>	<u>4.70</u>	<u>4.76</u>	<u>4.33</u>	<u>5.05</u>		
Commodity Component		2.07	2.48	1.87	1.96	2.40	2.35								

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	2.4	2.4	1.5	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.3	2.4	2.4	218,160	659,328
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>	<u>3.49</u>	<u>3.60</u>	<u>3.69</u>	<u>4.75</u>	<u>4.33</u>	<u>5.06</u>		
Commodity Component		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.78	3.36	4.09		
Demand Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	0.97	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	1.1	1.1	0.5	1.1	1.1	1.1	0.0	0.0	1.1	1.1	1.1	1.1	1.1	102,028	236,217
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>	<u>0.00</u>	<u>3.57</u>	<u>4.72</u>	<u>4.71</u>	<u>4.33</u>	<u>4.92</u>		
Commodity Component		2.06	2.46	1.79	2.03	2.38	0.00	0.00	2.65	3.79	3.78	3.41	4.00		
Demand Component		0.88	0.88	0.88	0.94	0.94	0.00	0.00	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (ProGas))															
AVG Daily Quantity	5.3	5.3	1.8	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	485,760	1,446,720
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>	<u>3.49</u>	<u>3.61</u>	<u>4.70</u>	<u>4.76</u>	<u>4.33</u>	<u>5.05</u>		
Commodity Component		2.07	2.48	1.87	1.96	2.40	2.35	2.47	2.61	3.69	3.75	3.33	4.05		
Demand Component		0.92	0.90	0.92	1.02	1.02	1.01	1.02	1.00	1.01	1.01	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (Producers Marketing))															
AVG Daily Quantity	2.6	2.6	1.8	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	240,212	715,414
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>	<u>3.49</u>	<u>3.60</u>	<u>3.69</u>	<u>4.82</u>	<u>4.78</u>	<u>4.20</u>		
Commodity Component		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.94	3.91	3.30		
Demand Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	0.88	0.87	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	5.0	5.0	3.2	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.2	5.0	5.0	435,000	1,345,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46						

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.0	6.0	3.8	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	6.0	6.0	522,000	1,614,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Amoco Canada)															
AVG Daily Quantity	30.6	30.8	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	2,858,772	8,514,169
<u>Total Price (Niagara Falls, NY)</u>		<u>2.97</u>	<u>2.75</u>	<u>3.38</u>	<u>2.43</u>	<u>2.71</u>	<u>2.92</u>	<u>2.94</u>	<u>3.24</u>	<u>3.47</u>	<u>4.82</u>	<u>4.78</u>	<u>4.20</u>		
Commodity Component		2.17	1.92	2.58	1.55	1.77	2.04	2.03	2.37	2.56	3.94	3.91	3.30		
Demand Component		0.80	0.83	0.80	0.88	0.94	0.88	0.91	0.87	0.91	0.88	0.87	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKETING (1) (Shell Canada Limited)															
AVG Daily Quantity	9.8	10.0	9.9	9.7	9.9	10.0	9.9	10.0	10.3	9.9	9.9	9.9	9.9	912,537	2,732,966
<u>Total Price (Port of Morgan, MT)</u>		<u>1.83</u>	<u>2.84</u>	<u>2.12</u>	<u>2.14</u>	<u>2.16</u>	<u>2.09</u>	<u>2.38</u>	<u>2.46</u>	<u>3.49</u>	<u>3.48</u>	<u>3.49</u>	<u>3.73</u>		
Commodity Component		1.83	2.84	2.12	2.14	2.16	2.09	2.38	2.46	3.49	3.48	3.49	3.73		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (2) (Shell Canada Limited)															
AVG Daily Quantity	20.5	20.6	16.7	20.9	20.7	19.3	20.7	20.7	20.5	20.5	20.4	20.6	20.6	1,888,100	5,601,556
<u>Total Price (Port of Morgan, MT)</u>		<u>1.83</u>	<u>2.84</u>	<u>2.12</u>	<u>2.33</u>	<u>2.16</u>	<u>2.09</u>	<u>2.80</u>	<u>2.97</u>	<u>3.49</u>	<u>3.48</u>	<u>3.49</u>	<u>3.73</u>		
Commodity Component		1.83	2.84	2.12	2.33	2.16	2.09	2.80	2.97	3.49	3.48	3.49	3.73		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (3) (Crestar Energy)															
AVG Daily Quantity	15.0	14.2	10.6	14.6	14.8	13.8	14.8	14.8	14.5	14.8	11.6	13.3	14.2	1,199,334	3,853,464
<u>Total Price (Noves, Minnesota)</u>		<u>2.75</u>	<u>3.57</u>	<u>2.44</u>	<u>2.62</u>	<u>2.95</u>	<u>2.89</u>	<u>3.20</u>	<u>3.34</u>	<u>4.63</u>	<u>4.82</u>	<u>4.22</u>	<u>4.99</u>		
Commodity Component		2.14	2.74	1.87	2.04	2.29	2.28	2.57	2.70	3.96	4.00	3.50	4.28		
Demand Component		0.52	0.68	0.49	0.50	0.56	0.52	0.53	0.53	0.55	0.67	0.59	0.58		
Reservation Fee Component		0.09	0.15	0.08	0.08	0.10	0.09	0.10	0.11	0.12	0.15	0.13	0.13		

(1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

(2) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

(3) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.

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Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CRESTAR ENERGY MARKETING CORPORATION (1)															
(Crestar Energy)															
AVG Daily Quantity	6.3	6.4	5.1	6.4	6.3	5.5	6.4	6.4	6.2	6.3	5.3	6.3	6.4	552,899	1,681,975
<u>Total Price (Port of Morgan, MT)</u>		<u>2.70</u>	<u>3.07</u>	<u>2.26</u>	<u>2.44</u>	<u>2.65</u>	<u>2.66</u>	<u>2.95</u>	<u>2.98</u>	<u>4.33</u>	<u>4.35</u>	<u>3.88</u>	<u>4.66</u>		
Commodity Component		2.38	2.74	1.94	2.11	2.32	2.34	2.63	2.67	4.01	4.02	3.56	4.34		
Demand Component		0.32	0.33	0.32	0.33	0.33	0.32	0.32	0.31	0.32	0.33	0.32	0.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	9.2	2.8	4.9	9.8	10.4	10.0	9.9	9.3	9.7	9.6	9.3	5.7	757,951	2,546,381
<u>Total Price (Waddington, NY)</u>		<u>3.24</u>	<u>3.38</u>	<u>2.98</u>	<u>3.32</u>	<u>3.05</u>	<u>3.11</u>	<u>3.30</u>	<u>3.43</u>	<u>4.31</u>	<u>4.17</u>	<u>4.33</u>	<u>7.49</u>		
Commodity Component		2.14	1.63	1.71	2.21	2.00	2.07	2.25	2.41	3.11	3.10	3.27	6.17		
Demand Component		1.10	1.75	1.27	1.11	1.05	1.04	1.05	1.02	1.20	1.07	1.06	1.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Crestar Energy Inc.)															
AVG Daily Quantity	2.0	0.8	1.7	1.7	1.8	0.5	0.2	0.6	0.5	1.7	1.8	1.8	1.8	164,707	324,062
<u>Total Price (Waddington, NY)</u>		<u>2.79</u>	<u>4.26</u>	<u>3.25</u>	<u>3.31</u>	<u>3.05</u>	<u>3.11</u>	<u>3.30</u>	<u>3.34</u>	<u>4.33</u>	<u>4.19</u>	<u>4.32</u>	<u>4.97</u>		
Commodity Component		1.69	2.51	1.98	2.20	2.00	2.07	2.25	2.32	3.13	3.12	3.26	3.65		
Demand Component		1.10	1.75	1.27	1.11	1.05	1.04	1.05	1.02	1.20	1.07	1.06	1.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (2)															
(Direct Energy Marketing Ltd.)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Remington Energy Ltd.)															
AVG Daily Quantity	3.0	0.6	2.6	2.6	0.0	2.9	2.8	2.8	2.7	0.0	0.5	0.9	2.7	124,800	465,524
<u>Total Price (Waddington, NY)</u>		<u>3.24</u>	<u>4.26</u>	<u>3.25</u>	<u>3.31</u>	<u>3.05</u>	<u>3.11</u>	<u>3.30</u>	<u>3.34</u>	<u>4.35</u>	<u>4.19</u>	<u>4.32</u>	<u>4.97</u>		
Commodity Component		2.14	2.51	1.98	2.20	2.00	2.07	2.25	2.32	3.15	3.12	3.26	3.65		
Demand Component		1.10	1.75	1.27	1.11	1.05	1.04	1.05	1.02	1.20	1.07	1.06	1.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply is sold to Northern States Power Company (Minnesota).
(2) Direct Energy Marketing Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
DISTRIGAS CORPORATION (88-37-LNG) (1) (Sonatrach)															
AVG Daily Quantity	0.0	80.7	81.3	80.4	81.3	172.0	46.5	0.0	0.0	0.0	0.0	76.4	0.0	2,369,684	11,317,105
<u>Total Price (Everett, Massachusetts)</u>		<u>2.58</u>	<u>2.63</u>	<u>2.63</u>	<u>2.63</u>	<u>3.34</u>	<u>2.59</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.44</u>	<u>0.00</u>		
Commodity Component		2.58	2.63	2.63	2.63	3.34	2.59	0.00	0.00	0.00	0.00	3.44	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (2) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.8	0.0	0.0	2,506,244	2,506,244
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.28</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.28	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (95-100-LNG) (3) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	47.3	172.4	169.5	203.1	178.2	155.0	221.2	249.6	97.9	262.1	213.9	162.1	19,619,031	53,197,673
<u>Total Price (Everett, Massachusetts)</u>		<u>2.79</u>	<u>2.74</u>	<u>2.70</u>	<u>2.88</u>	<u>2.77</u>	<u>2.73</u>	<u>2.93</u>	<u>2.87</u>	<u>3.14</u>	<u>2.99</u>	<u>2.96</u>	<u>2.84</u>		
Commodity Component		2.79	2.74	2.70	2.88	2.77	2.73	2.93	2.87	3.14	2.99	2.96	2.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DUKE ENERGY LNG SALES, INC. (4) (Sonatrach)															
AVG Daily Quantity	123.3	79.8	0.0	0.0	71.0	0.0	76.0	72.7	70.5	74.5	71.2	0.0	73.5	4,414,374	15,575,144
<u>Total Price (Lake Charles, LA)</u>		<u>2.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.00</u>	<u>0.00</u>	<u>2.00</u>	<u>2.42</u>	<u>2.78</u>	<u>3.14</u>	<u>3.02</u>	<u>0.00</u>	<u>3.65</u>		
Commodity Component		2.00	0.00	0.00	2.00	0.00	2.00	2.42	2.78	3.14	3.02	0.00	3.65		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ECOELECTRICA, L.P. (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.6	47.7	84.3	6,628,587	6,628,587
<u>Total Price (Ponce, Puerto Rico)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.14</u>	<u>3.14</u>	<u>3.14</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.14	3.14	3.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.82	0.82		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Landed Price.
(2) Landed Price.
(3) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed Price.
(4) Tailgate Price.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/99 - 09/30/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,740,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.33</u>	<u>3.00</u>	<u>3.03</u>	<u>3.06</u>	<u>3.17</u>	<u>3.12</u>	<u>3.54</u>	<u>3.65</u>	<u>4.19</u>	<u>4.37</u>	<u>3.89</u>	<u>4.29</u>		
Commodity Component		2.33	1.97	2.03	2.02	2.04	2.06	2.44	2.59	3.11	3.33	2.85	3.22		
Demand Component		1.00	1.03	1.00	1.04	1.13	1.06	1.10	1.06	1.08	1.04	1.04	1.07		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (1) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	10.9	2.0	0.3	0.0	0.0	8.0	9.6	9.6	9.6	9.6	9.6	9.6	881,268	1,999,934
<u>Total Price (Sumas, Washington)</u>		<u>2.47</u>	<u>2.46</u>	<u>2.17</u>	<u>0.00</u>	<u>0.00</u>	<u>2.47</u>	<u>2.47</u>	<u>2.47</u>	<u>2.47</u>	<u>2.47</u>	<u>2.59</u>	<u>2.59</u>		
Commodity Component		2.47	2.46	2.17	0.00	0.00	2.47	2.47	2.47	2.47	2.47	2.59	2.59		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	2.9	4.0	4.0	3.9	4.0	4.0	4.0	4.0	3.4	4.0	4.0	348,000	1,072,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP. (Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.3	114,969	339,700
<u>Total Price (Port of Morgan, MT)</u>		<u>2.32</u>	<u>2.89</u>	<u>1.96</u>	<u>2.18</u>	<u>2.43</u>	<u>2.38</u>	<u>2.65</u>	<u>2.82</u>	<u>4.07</u>	<u>4.06</u>	<u>3.57</u>	<u>4.36</u>		
Commodity Component		2.32	2.89	1.96	2.18	2.43	2.38	2.65	2.82	4.07	4.06	3.57	4.36		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - ISTATE POWER CO. (2) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>2.35</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.
 (2) Contract with Interstate Power Company terminated 10/31/99.

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VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY U.S., L.P. (1) (Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	10.2	10.2	10.1	10.2	9.4	10.2	10.2	10.1	10.1	10.2	10.2	10.1	933,875	2,762,648
Total Price (Waddington, NY)		<u>2.76</u>	<u>3.42</u>	<u>2.57</u>	<u>2.83</u>	<u>3.14</u>	<u>2.96</u>	<u>3.15</u>	<u>3.37</u>	<u>4.67</u>	<u>4.70</u>	<u>4.12</u>	<u>4.93</u>		
Commodity Component		2.76	3.42	2.57	2.83	3.14	2.96	3.15	3.37	4.67	4.70	4.12	4.93		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (2) (Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	7.1	7.2	7.2	7.2	7.2	7.2	7.2	7.1	7.2	7.2	7.2	7.2	660,744	1,966,389
Total Price (Noyes, Minnesota)		<u>2.12</u>	<u>2.50</u>	<u>1.76</u>	<u>1.96</u>	<u>2.19</u>	<u>2.21</u>	<u>2.43</u>	<u>2.63</u>	<u>3.84</u>	<u>3.60</u>	<u>3.35</u>	<u>4.14</u>		
Commodity Component		2.12	2.50	1.76	1.96	2.19	2.21	2.43	2.63	3.84	3.60	3.35	4.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (3) (Petro-Canada Resources)															
AVG Daily Quantity	11.1	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	1,028,376	3,064,256
Total Price (Noyes, Minnesota)		<u>2.12</u>	<u>2.51</u>	<u>1.76</u>	<u>1.96</u>	<u>2.19</u>	<u>2.21</u>	<u>2.43</u>	<u>2.60</u>	<u>3.75</u>	<u>3.49</u>	<u>3.35</u>	<u>4.14</u>		
Commodity Component		2.12	2.51	1.76	1.96	2.19	2.21	2.43	2.60	3.75	3.49	3.35	4.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (4) (Rio Alto, Pinnacle, Jordan)															
AVG Daily Quantity	14.0	9.2	9.2	9.1	9.2	9.3	9.2	9.2	9.1	9.1	9.1	9.5	8.3	824,599	2,495,783
Total Price (Waddington, NY)		<u>2.76</u>	<u>3.42</u>	<u>2.57</u>	<u>2.83</u>	<u>3.14</u>	<u>2.83</u>	<u>3.15</u>	<u>3.37</u>	<u>4.67</u>	<u>4.70</u>	<u>4.14</u>	<u>4.93</u>		
Commodity Component		2.76	3.42	2.57	2.83	3.14	2.83	3.15	3.37	4.67	4.70	4.14	4.93		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	25.0	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	1,397,940	4,163,430
Total Price (Noyes, Minnesota)		<u>2.64</u>	<u>3.24</u>	<u>2.34</u>	<u>2.37</u>	<u>2.65</u>	<u>2.70</u>	<u>3.00</u>	<u>3.23</u>	<u>4.54</u>	<u>4.45</u>	<u>3.95</u>	<u>4.75</u>		
Commodity Component		2.64	3.24	2.34	2.37	2.65	2.70	3.00	3.23	4.54	4.45	3.95	4.75		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.
(2) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
(3) Supplies sold to American Crystal Sugar for its refineries in Minnesota.
(4) Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.

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Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	49.0	49.5	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (St. Clair, Michigan)</u>		<u>2.63</u>	<u>3.25</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.63	3.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	30.5	30.0	30.9	30.6	29.9	29.9	3.1	29.7	29.8	29.7	29.7	29.7	29.7	2,731,392	7,328,492
<u>Total Price (Noves, Minnesota)</u>		<u>2.51</u>	<u>3.21</u>	<u>2.14</u>	<u>2.37</u>	<u>2.63</u>	<u>2.58</u>	<u>2.98</u>	<u>3.19</u>	<u>4.49</u>	<u>4.42</u>	<u>3.92</u>	<u>4.75</u>		
Commodity Component		2.51	3.21	2.14	2.37	2.63	2.58	2.98	3.19	4.49	4.42	3.92	4.75		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (1) (ECTR - Canada)															
AVG Daily Quantity	15.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	184,480	550,540
<u>Total Price (Waddington, NY)</u>		<u>2.44</u>	<u>2.96</u>	<u>2.05</u>	<u>2.27</u>	<u>2.53</u>	<u>2.52</u>	<u>2.79</u>	<u>3.00</u>	<u>4.29</u>	<u>4.26</u>	<u>3.74</u>	<u>4.53</u>		
Commodity Component		2.44	2.96	2.05	2.27	2.53	2.52	2.79	3.00	4.29	4.26	3.74	4.53		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (2) (ECTR - Canada)															
AVG Daily Quantity	9.0	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	832,692	2,479,974
<u>Total Price (Niagara Falls, NY)</u>		<u>2.64</u>	<u>3.32</u>	<u>2.23</u>	<u>2.43</u>	<u>2.70</u>	<u>2.78</u>	<u>3.08</u>	<u>3.31</u>	<u>4.61</u>	<u>4.53</u>	<u>4.03</u>	<u>4.84</u>		
Commodity Component		2.64	3.32	2.23	2.43	2.70	2.78	3.08	3.31	4.61	4.53	4.03	4.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (3) (ECTR - Canada)															
AVG Daily Quantity	42.0	40.0	40.0	40.0	40.0	41.4	40.0	40.0	40.0	40.0	40.0	40.0	40.0	3,680,000	11,000,000
<u>Total Price (Port of Morgan, MT)</u>		<u>2.60</u>	<u>3.16</u>	<u>2.02</u>	<u>2.23</u>	<u>2.46</u>	<u>2.02</u>	<u>2.71</u>	<u>2.88</u>	<u>4.10</u>	<u>4.17</u>	<u>3.60</u>	<u>4.52</u>		
Commodity Component		2.60	3.16	2.02	2.23	2.46	2.02	2.71	2.88	4.10	4.17	3.60	4.52		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are marketed in N.Y., including Brooklyn Union Gas, LILCO, & 3 N.Y. cogen facilities (Trigen-Nassau, Silthe/Independence, TBG Cogen).

(2) Supply is delivered to Leidy, Pennsylvania for future deliveries to New York State.

(3) Under this supply contract, about 25 MMcf/day will be delivered to Manhattan, Illinois with the remaining 15 MMcf/day will be delivered to Ventura, Iowa.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/99 - 09/30/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ENRON NORTH AMERICA CORP. (1) (ECTR - Canada)															
AVG Daily Quantity	30.4	31.6	31.6	31.6	31.7	31.5	31.3	31.3	31.3	26.3	26.3	26.4	26.3	2,423,166	7,986,937
<u>Total Price (Noyes, Minnesota)</u>		<u>2.63</u>	<u>3.22</u>	<u>2.23</u>	<u>2.35</u>	<u>2.62</u>	<u>2.58</u>	<u>3.00</u>	<u>3.23</u>	<u>4.53</u>	<u>4.45</u>	<u>3.95</u>	<u>4.76</u>		
Commodity Component		2.63	3.22	2.23	2.35	2.62	2.58	3.00	3.23	4.53	4.45	3.95	4.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (ECTR - Canada)															
AVG Daily Quantity	20.0	0.0	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	1,863,644	5,550,418
<u>Total Price (St. Clair, Michigan)</u>		<u>0.00</u>	<u>3.25</u>	<u>2.24</u>	<u>2.35</u>	<u>2.62</u>	<u>2.70</u>	<u>3.00</u>	<u>3.23</u>	<u>3.34</u>	<u>4.45</u>	<u>2.35</u>	<u>4.76</u>		
Commodity Component		0.00	3.25	2.24	2.35	2.62	2.70	3.00	3.23	3.34	4.45	2.35	4.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	1.3	2.0	2.0	1.9	2.0	2.0	2.0	2.0	1.7	2.0	2.0	174,000	536,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (2) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.2	6.0	6.0	6.0	6.0	6.0	6.0	6.0	552,202	1,650,604
<u>Total Price (Pittsburg, NH)</u>		<u>2.49</u>	<u>2.52</u>	<u>2.02</u>	<u>2.13</u>	<u>2.20</u>	<u>2.13</u>	<u>2.19</u>	<u>2.13</u>	<u>2.18</u>	<u>4.56</u>	<u>4.03</u>	<u>4.84</u>		
Commodity Component		1.53	1.53	1.07	1.08	1.08	1.08	1.11	1.11	1.11	4.06	3.53	4.34		
Demand Component		0.96	0.99	0.95	1.05	1.12	1.05	1.08	1.02	1.07	0.50	0.50	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	3,220,000	9,590,000
<u>Total Price (Waddington, NY)</u>		<u>2.79</u>	<u>3.13</u>	<u>2.65</u>	<u>2.96</u>	<u>3.28</u>	<u>3.23</u>	<u>3.06</u>	<u>3.29</u>	<u>4.62</u>	<u>4.48</u>	<u>3.95</u>	<u>4.75</u>		
Commodity Component		1.91	2.26	1.77	2.32	2.64	2.60	2.79	3.02	4.35	4.21	3.68	4.48		
Demand Component		0.88	0.87	0.88	0.64	0.64	0.63	0.27	0.27	0.27	0.27	0.27	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Primarily for markets in Michigan.

(2) As of 4/1/99, this authorization began importing volumes at Pittsburg, NH.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
HERMISTON GENERATING COMPANY, L.P. (Home Oil Company Limited)															
AVG Daily Quantity	15.0	12.1	11.3	9.1	12.1	11.7	9.1	12.7	11.9	14.2	13.7	13.7	13.9	1,267,743	3,438,989
Total Price (Eastport, Idaho)		2.47	2.60	2.62	2.62	2.64	2.71	2.66	2.64	2.60	2.68	2.68	2.50		
Commodity Component		2.21	2.33	2.33	2.34	2.33	2.33	2.32	2.30	2.30	2.31	2.32	2.19		
Demand Component		0.26	0.27	0.29	0.28	0.31	0.38	0.34	0.34	0.30	0.37	0.36	0.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (TransCanada Gas Services Ltd.)															
AVG Daily Quantity	29.7	27.8	27.4	24.9	28.9	27.9	21.5	25.2	23.6	28.1	27.1	27.1	27.6	2,510,135	7,214,340
Total Price (Eastport, Idaho)		2.47	2.60	2.62	2.62	2.64	2.71	2.66	2.64	2.60	2.68	2.68	2.50		
Commodity Component		2.21	2.33	2.33	2.34	2.33	2.33	2.32	2.30	2.30	2.31	2.32	2.19		
Demand Component		0.26	0.27	0.29	0.28	0.31	0.38	0.34	0.34	0.30	0.37	0.36	0.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HESS ENERGY INC. (1) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	2.3	2.6	2.5	2.2	3.1	2.5	2.6	2.0	2.4	2.4	2.7	2.2	225,556	671,911
Total Price (Sumas, Washington)		1.91	2.08	1.92	1.99	2.18	2.12	2.10	2.08	2.03	2.35	2.23	2.13		
Commodity Component		1.91	2.08	1.92	1.99	2.18	2.12	2.10	2.08	2.03	2.35	2.23	2.13		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HESS ENERGY INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	2.5	2.8	2.5	3.0	2.4	2.6	2.6	2.2	2.9	2.4	2.2	2.6	220,381	696,613
Total Price (Sumas, Washington)		1.94	2.13	1.94	2.20	1.99	2.12	2.09	2.01	2.14	2.31	2.02	2.93		
Commodity Component		1.94	2.13	1.94	2.20	1.99	2.12	2.09	2.01	2.14	2.31	2.02	2.93		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (3) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.9	18.7	15.5	21.8	14.4	13.4	11.1	21.6	20.9	20.5	22.0	26.0	13.5	1,893,497	4,984,268
Total Price (Eastport, Idaho)		2.19	4.00	3.09	2.83	3.39	4.20	2.24	2.36	3.45	3.96	5.64	8.20		
Commodity Component		2.19	4.00	3.09	2.83	3.39	4.20	2.24	2.36	3.45	3.96	5.64	8.20		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Hess Energy Inc. was formerly known as Statoil Energy Services, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.
 (2) Hess Energy Inc. was formerly known as Statoil Energy Services, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.
 (3) These volumes are delivered to San Diego Gas & Electric Company.

<u>Long-Term Importer</u>	<u>Auth. VoIs.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
IGI RESOURCES, INC. (Mobil Oil Canada)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)															
AVG Daily Quantity	12.0	4.9	4.9	11.8	8.8	12.0	3.8	4.1	4.1	2.6	7.1	9.7	12.3	890,519	1,957,967
<u>Total Price (Niagara Falls, NY)</u>		<u>5.28</u>	<u>5.60</u>	<u>4.01</u>	<u>4.48</u>	<u>4.15</u>	<u>6.49</u>	<u>6.35</u>	<u>6.19</u>	<u>8.18</u>	<u>4.81</u>	<u>4.33</u>	<u>4.10</u>		
Commodity Component		2.79	2.96	2.96	2.95	2.95	2.97	2.97	2.95	2.93	2.94	2.95	2.96		
Demand Component		2.13	2.24	0.89	1.31	1.03	3.02	2.90	2.75	4.50	1.60	1.18	0.98		
Reservation Fee Component		0.36	0.40	0.16	0.22	0.17	0.50	0.48	0.49	0.75	0.27	0.20	0.16		
MIDLAND COGENERATION VENTURE1 (Anadarko Trading Company)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,740,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.64</u>	<u>1.66</u>	<u>1.64</u>	<u>1.63</u>	<u>1.66</u>	<u>1.64</u>	<u>1.65</u>	<u>1.65</u>	<u>1.66</u>	<u>1.64</u>	<u>1.64</u>	<u>1.66</u>		
Commodity Component		1.19	1.19	1.18	1.12	1.12	1.13	1.13	1.15	1.14	1.14	1.14	1.14		
Demand Component		0.45	0.47	0.46	0.51	0.54	0.51	0.52	0.50	0.52	0.50	0.50	0.52		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE2 (Coral Energy)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,110,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.57</u>	<u>1.58</u>	<u>1.57</u>	<u>1.54</u>	<u>1.57</u>	<u>2.00</u>	<u>1.56</u>	<u>1.54</u>	<u>1.56</u>	<u>1.55</u>	<u>1.55</u>	<u>1.51</u>		
Commodity Component		1.15	1.15	1.15	1.07	1.07	1.54	1.07	1.08	1.08	1.09	1.09	1.09		
Demand Component		0.42	0.43	0.42	0.47	0.50	0.46	0.49	0.46	0.48	0.46	0.46	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE3 (Husky Oil)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,110,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>		
Commodity Component		1.49	1.47	1.49	1.44	1.41	1.44								

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/99 - 09/30/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,110,000
<u>Total Price (Noves, Minnesota)</u>		<u>1.56</u>	<u>1.57</u>	<u>1.55</u>	<u>1.55</u>	<u>1.57</u>	<u>1.55</u>	<u>1.56</u>	<u>1.55</u>	<u>1.56</u>	<u>1.55</u>	<u>1.56</u>	<u>1.57</u>		
Commodity Component		1.14	1.14	1.14	1.08	1.08	1.09	1.08	1.10	1.09	1.09	1.10	1.10		
Demand Component		0.42	0.43	0.41	0.47	0.49	0.46	0.48	0.45	0.47	0.46	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE5 (Burlington Resources Canada Energy Ltd.)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,110,000
<u>Total Price (Noves, Minnesota)</u>		<u>2.51</u>	<u>2.53</u>	<u>2.52</u>	<u>2.53</u>	<u>2.57</u>	<u>2.56</u>	<u>2.58</u>	<u>2.57</u>	<u>2.60</u>	<u>2.60</u>	<u>2.61</u>	<u>2.63</u>		
Commodity Component		2.10	2.10	2.11	2.24	2.08	2.10	2.10	2.12	2.13	2.14	2.15	2.16		
Demand Component		0.41	0.43	0.41	0.29	0.49	0.46	0.48	0.45	0.47	0.46	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE6 (Anadarko Trading Company)															
AVG Daily Quantity	10.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.3	10.0	10.0	10.3	930,000	2,760,000
<u>Total Price (Noves, Minnesota)</u>		<u>0.00</u>	<u>2.99</u>	<u>2.98</u>	<u>3.00</u>	<u>3.04</u>	<u>3.01</u>	<u>3.04</u>	<u>3.03</u>	<u>3.06</u>	<u>3.05</u>	<u>3.06</u>	<u>3.09</u>		
Commodity Component		0.00	2.59	2.59	2.58	2.59	2.60	2.62	2.63	2.64	2.65	2.66	2.67		
Demand Component		0.00	0.40	0.39	0.42	0.45	0.41	0.42	0.40	0.42	0.40	0.40	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MINNEGASCO, INC. (TransCanada Pipelines Limited)															
AVG Daily Quantity	50.0	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	2,843,904	8,469,888
<u>Total Price (Noves, Minnesota)</u>		<u>2.38</u>	<u>2.84</u>	<u>1.97</u>	<u>2.14</u>	<u>2.83</u>	<u>2.36</u>	<u>2.73</u>	<u>2.91</u>	<u>4.04</u>	<u>4.34</u>	<u>3.55</u>	<u>4.44</u>		
Commodity Component		2.38	2.84	1.97	2.14	2.83	2.36	2.73	2.91	4.04	4.34	3.55	4.44		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))															
AVG Daily Quantity	1.3	1.3	0.6	1.3	1.3	1.3	0.0	0.0	1.3	1.3	1.1	1.3	1.3	115,362	275,808
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>	<u>0.00</u>	<u>3.57</u>	<u>4.72</u>	<u>4.71</u>	<u>4.33</u>	<u>4.92</u>		
Commodity Component		2.06	2.46	1.79	2.03	2.38	0.00	0.00	2.65	3.79	3.78	3.41	4.00		
Demand Component		0.88	0.88	0.88	0.94	0.94	0.00	0.00	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vol.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.8	6.8	4.3	6.8	6.8	6.8	6.8	6.8	6.8	6.8	5.7	6.8	6.8	587,250	1,815,750
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	2.1	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.0	5.9	5.9	516,780	1,597,860
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>	<u>3.49</u>	<u>3.61</u>	<u>4.70</u>	<u>4.76</u>	<u>4.33</u>	<u>5.05</u>		
Commodity Component		2.07	2.48	1.87	1.96	2.40	2.35	2.47	2.61	3.69	3.75	3.33	4.05		
Demand Component		0.92	0.90	0.92	1.02	1.02	1.01	1.02	1.00	1.01	1.01	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	2.1	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.5	3.0	3.0	259,608	802,696
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>	<u>3.49</u>	<u>3.60</u>	<u>3.69</u>	<u>4.75</u>	<u>4.33</u>	<u>5.06</u>		
Commodity Component		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.78	3.36	4.09		
Demand Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	0.97	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	9.6	6.3	7.9	9.9	7.9	8.3	10.0	8.4	10.0	1.9	9.8	10.0	662,161	2,313,033
<u>Total Price (Grand Island, NY)</u>		<u>3.68</u>	<u>4.49</u>	<u>3.71</u>	<u>3.55</u>	<u>4.03</u>	<u>3.97</u>	<u>4.07</u>	<u>4.41</u>	<u>5.02</u>	<u>8.18</u>	<u>5.00</u>	<u>5.45</u>		
Commodity Component		2.78	3.08	2.61	2.60	2.75	2.84	3.10	3.31	4.05	3.36	4.04	4.50		
Demand Component		0.90	1.41	1.10	0.95	1.28	1.13	0.97	1.10	0.97	4.82	0.96	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	8.1	7.4	7.9	8.0	8.0	8.0	7.9	8.0	8.0	8.0	8.0	8.0	739,305	2,198,659
<u>Total Price (Niagara Falls, NY)</u>		<u>3.17</u>	<u>3.27</u>	<u>3.18</u>	<u>3.36</u>	<u>3.85</u>	<u>3.55</u>	<u>3.55</u>	<u>3.56</u>	<u>3.91</u>	<u>4.02</u>	<u>3.48</u>	<u>3.88</u>		
Commodity Component		2.23	2.19	2.20	2.31	2.73	2.51	2.46	2.53	2.84	2.98	2.45	2.82		
Demand Component		0.94	1.08	0.98	1.05	1.12	1.04	1.09	1.03	1.07	1.04	1.03	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's Imports include: 4th Qtr 1999: 424,917 at Champlain, NY, 170,167 at Waddington, NY, 108,395 at Niagara, NY, and 13,045 at Grand Island, NY; 1st Qtr 2000: 547,313 at Champlain, NY, 135,144 at Niagara, NY, and 48,609 at Grand Island, NY; 2nd Qtr 2000: 363,758 at Champlain, NY, 286,672 at Waddington, NY, and 77,858 at Niagara, NY; 3rd Qtr 2000: 286,660 at Champlain, NY, and 452,645 at Waddington, NY.

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))															
AVG Daily Quantity	10.0	10.0	7.3	10.0	10.0	9.7	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,730,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.79</u>	<u>3.22</u>	<u>2.35</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.02	2.45	1.58	1.68	1.93	1.91	2.27	2.48	3.59	3.89	3.10	4.00		
Demand Component		0.77	0.77	0.77	0.84	0.84	0.84	0.84	0.82	0.83	0.83	0.83	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)															
AVG Daily Quantity	18.0	22.5	21.5	25.2	28.7	19.4	19.6	17.1	15.9	15.8	18.7	21.3	14.5	1,674,973	5,218,249
<u>Total Price (Detroit, Michigan)</u>		<u>2.43</u>	<u>2.47</u>	<u>2.62</u>	<u>2.94</u>	<u>2.97</u>	<u>2.76</u>	<u>2.98</u>	<u>3.02</u>	<u>3.12</u>	<u>3.31</u>	<u>3.81</u>	<u>3.68</u>		
Commodity Component		2.43	2.47	2.62	2.94	2.97	2.76	2.98	3.02	3.12	3.31	3.81	3.68		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.2	1.9	1.9	1.9	0.0	0.0	1.9	1.9	1.9	1.9	1.9	177,086	412,552
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>	<u>0.00</u>	<u>3.57</u>	<u>4.72</u>	<u>4.71</u>	<u>4.33</u>	<u>4.92</u>		
Commodity Component		2.06	2.46	1.79	2.03	2.38	0.00	0.00	2.65	3.79	3.78	3.41	4.00		
Demand Component		0.88	0.88	0.88	0.94	0.94	0.00	0.00	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	25.2	25.2	16.0	25.2	25.2	25.2	25.2	25.2	25.2	25.2	24.4	25.2	25.2	2,293,200	6,879,600
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	3.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	4.9	5.3	5.3	472,750	1,428,250
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>				

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	1.9	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.5	4.6	4.6	420,420	1,261,260
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>	<u>3.49</u>	<u>3.61</u>	<u>4.70</u>	<u>4.76</u>	<u>4.33</u>	<u>5.05</u>		
Commodity Component		2.07	2.48	1.87	1.96	2.40	2.35	2.47	2.61	3.69	3.75	3.33	4.05		
Demand Component		0.92	0.90	0.92	1.02	1.02	1.01	1.02	1.00	1.01	1.01	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))															
AVG Daily Quantity	3.0	3.0	1.9	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	271,544	814,632
<u>Total Price (Waddington, NY)</u>		<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>	<u>3.49</u>	<u>3.60</u>	<u>3.69</u>	<u>4.75</u>	<u>4.33</u>	<u>5.06</u>		
Commodity Component		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.78	3.36	4.09		
Demand Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	0.97	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	51.0	51.0	51.6	51.6	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	4,692,000	13,974,000
<u>Total Price (Waddington, NY)</u>		<u>2.97</u>	<u>3.48</u>	<u>2.48</u>	<u>2.73</u>	<u>3.08</u>	<u>3.00</u>	<u>3.30</u>	<u>3.47</u>	<u>4.88</u>	<u>4.82</u>	<u>4.24</u>	<u>5.11</u>		
Commodity Component		2.12	2.59	1.63	1.79	2.08	2.07	2.34	2.56	3.93	3.90	3.32	4.16		
Demand Component		0.85	0.89	0.85	0.94	1.00	0.93	0.96	0.91	0.95	0.92	0.92	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	24.0	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	22.1	22.3	22.3	22.3	2,049,024	6,002,835
<u>Total Price (Niagara Falls, NY)</u>		<u>2.96</u>	<u>2.98</u>	<u>2.96</u>	<u>3.32</u>	<u>3.39</u>	<u>3.31</u>	<u>3.35</u>	<u>3.32</u>	<u>3.33</u>	<u>3.19</u>	<u>3.19</u>	<u>3.22</u>		
Commodity Component		2.04	2.03	2.04	2.31	2.31	2.31	2.31	2.33	2.32	2.22	2.22	2.22		
Demand Component		0.92	0.95	0.92	1.01	1.08	1.00	1.04	0.99	1.01	0.97	0.97	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHEAST ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	48.0	48.0	48.0	48.0	48.0	48.0	48.0	46.4	42.6	49.1	49.4	49.4	49.4	4,542,960	13,095,600
<u>Total Price (Niagara Falls, NY)</u>		<u>3.59</u>	<u>3.62</u>	<u>3.59</u>	<u>3.78</u>	<u>3.85</u>	<u>3.77</u>	<u>3.84</u>	<u>3.90</u>	<u>3.76</u>	<u>3.72</u>	<u>3.73</u>	<u>3.76</u>		
Commodity Component		2.67	2.67	2.67	2.77</										

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/99 - 09/30/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHERN MINNESOTA UTILITIES															
(TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	919,989	2,739,958
<u>Total Price (Noyes, Minnesota)</u>		<u>2.33</u>	<u>2.76</u>	<u>1.89</u>	<u>2.06</u>	<u>2.30</u>	<u>2.28</u>	<u>2.65</u>	<u>3.06</u>	<u>4.20</u>	<u>4.17</u>	<u>3.58</u>	<u>3.92</u>		
Commodity Component		1.91	2.33	1.48	1.59	1.81	1.82	2.17	2.61	3.73	3.71	3.12	3.45		
Demand Component		0.42	0.43	0.41	0.47	0.49	0.46	0.48	0.45	0.47	0.46	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (1)															
(TCGS Ltd.)															
AVG Daily Quantity	29.8	0.8	2.0	3.2	3.4	3.3	2.4	0.8	0.9	0.7	0.4	0.7	0.7	55,045	403,774
<u>Total Price (International Falls, MN)</u>		<u>2.42</u>	<u>2.99</u>	<u>2.14</u>	<u>2.32</u>	<u>2.56</u>	<u>2.52</u>	<u>2.74</u>	<u>2.92</u>	<u>4.05</u>	<u>4.35</u>	<u>3.56</u>	<u>4.45</u>		
Commodity Component		2.42	2.99	2.14	2.32	2.56	2.52	2.74	2.92	4.05	4.35	3.56	4.45		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET															
(TCGS Ltd.)															
AVG Daily Quantity	1.5	0.4	1.4	1.9	2.2	2.1	1.4	0.5	0.4	0.4	0.3	0.2	0.4	24,948	236,304
<u>Total Price (Warroad, Minnesota)</u>		<u>2.42</u>	<u>2.99</u>	<u>2.14</u>	<u>2.32</u>	<u>2.56</u>	<u>2.52</u>	<u>2.74</u>	<u>2.92</u>	<u>4.05</u>	<u>4.35</u>	<u>3.56</u>	<u>4.45</u>		
Commodity Component		2.42	2.99	2.14	2.32	2.56	2.52	2.74	2.92	4.05	4.35	3.56	4.45		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY															
(Amoco Canada (WI))															
AVG Daily Quantity	15.0	5.9	10.3	11.2	14.8	14.1	9.6	14.3	14.8	14.8	13.6	8.6	0.0	688,628	3,184,883
<u>Total Price (Noyes, Minnesota)</u>		<u>2.79</u>	<u>2.24</u>	<u>2.27</u>	<u>2.53</u>	<u>2.55</u>	<u>2.61</u>	<u>2.68</u>	<u>2.55</u>	<u>2.53</u>	<u>2.52</u>	<u>2.50</u>	<u>0.00</u>		
Commodity Component		1.87	1.86	1.89	2.04	2.04	2.04	2.05	2.04	2.03	2.04	2.04	0.00		
Demand Component		0.47	0.20	0.20	0.29	0.31	0.37	0.43	0.31	0.30	0.28	0.26	0.00		
Reservation Fee Component		0.45	0.18	0.18	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.00		
NORTHERN STATES POWER COMPANY															
(Canadian Occidental (WI))															
AVG Daily Quantity	7.5	7.5	10.3	7.5	7.5	7.5	7.2	7.5	7.5	7.5	4.9	4.9	4.9	447,675	1,802,272
<u>Total Price (Noyes, Minnesota)</u>		<u>3.06</u>	<u>3.68</u>	<u>2.63</u>	<u>2.73</u>	<u>3.00</u>	<u>2.76</u>	<u>2.93</u>	<u>3.32</u>	<u>4.52</u>	<u>4.92</u>	<u>4.13</u>	<u>5.06</u>		
Commodity Component		2.26	2.81	1.93	2.08	2.32	2.30	2.55	2.73	3.86	4.16	3.37	4.29		
Demand Component		0.67	0.74	0.57	0.52	0.55	0.33	0.25	0.46	0.53	0.63	0.63	0.64		
Reservation Fee Component		0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13		

(1) Beginning in January 1999, additional volumes were imported under a short-term authorization using various suppliers.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

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VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (Burlington Resources Canada Energy Ltd.)															
AVG Daily Quantity	15.5	15.3	15.3	15.3	15.2	15.2	15.2	10.8	10.8	10.8	11.0	11.0	11.0	1,014,971	3,385,581
<u>Total Price (Eastport, Idaho)</u>		<u>2.52</u>	<u>2.60</u>	<u>2.60</u>	<u>2.63</u>	<u>2.65</u>	<u>2.62</u>	<u>2.70</u>	<u>2.67</u>	<u>2.69</u>	<u>2.43</u>	<u>2.42</u>	<u>2.42</u>		
Commodity Component		2.02	2.09	2.10	2.09	2.09	2.08	2.06	2.03	2.03	2.00	2.00	2.00		
Demand Component		0.25	0.26	0.25	0.29	0.31	0.29	0.39	0.39	0.41	0.18	0.18	0.18		
Reservation Fee Component		0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.24	0.24		
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	92.0	94.7	94.6	94.7	94.3	94.3	94.2	94.3	94.3	93.9	92.1	94.3	94.3	8,607,037	25,755,000
<u>Total Price (Sumas, Washington)</u>		<u>2.42</u>	<u>2.95</u>	<u>2.31</u>	<u>2.33</u>	<u>2.39</u>	<u>2.35</u>	<u>2.77</u>	<u>2.79</u>	<u>3.68</u>	<u>4.21</u>	<u>3.08</u>	<u>3.49</u>		
Commodity Component		1.79	2.26	1.62	1.64	1.70	1.66	2.08	2.09	2.99	3.50	2.39	2.80		
Demand Component		0.63	0.69	0.69	0.69	0.69	0.69	0.69	0.70	0.69	0.71	0.69	0.69		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Engage Energy Canada)															
AVG Daily Quantity	23.3	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.7	13.8	1,264,244	3,767,191
<u>Total Price (Eastport, Idaho)</u>		<u>2.62</u>	<u>2.69</u>	<u>2.62</u>	<u>2.63</u>	<u>2.64</u>	<u>2.64</u>	<u>2.76</u>	<u>2.81</u>	<u>3.09</u>	<u>3.34</u>	<u>3.12</u>	<u>3.31</u>		
Commodity Component		2.10	2.16	2.10	2.08	2.07	2.09	2.20	2.26	2.53	2.79	2.57	2.75		
Demand Component		0.26	0.27	0.26	0.29	0.31	0.29	0.30	0.29	0.30	0.29	0.29	0.30		
Reservation Fee Component		0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26		
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	7.8	7.9	7.9	7.8	7.8	7.8	5.0	5.0	5.0	5.0	5.0	5.0	461,507	1,627,246
<u>Total Price (Eastport, Idaho)</u>		<u>2.45</u>	<u>2.69</u>	<u>2.69</u>	<u>2.70</u>	<u>2.72</u>	<u>2.70</u>	<u>2.48</u>	<u>2.47</u>	<u>2.48</u>	<u>2.46</u>	<u>2.47</u>	<u>2.47</u>		
Commodity Component		2.25	2.48	2.49	2.47	2.47	2.47	2.10	2.11	2.10	2.10	2.11	2.10		
Demand Component		0.20	0.21	0.20	0.23	0.25	0.23	0.38	0.36	0.38	0.36	0.36	0.37		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NUI CORPORATION (1) (TCGS Ltd.)															
AVG Daily Quantity	2.0	2.0	1.6	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	183,540	546,630
<u>Total Price (Niagara Falls, NY)</u>		<u>3.12</u>	<u>3.79</u>	<u>2.71</u>	<u>2.98</u>	<u>3.31</u>	<u>3.24</u>	<u>3.54</u>	<u>3.71</u>	<u>5.02</u>	<u>4.97</u>	<u>4.36</u>	<u>5.22</u>		
Commodity Component		2.42	2.92	2.02	2.25	2.53	2.51	2.78	2.98	4.27	4.24	3.69	4.47		
Demand Component		0.70	0.87	0.69	0.73	0.78	0.73	0.76	0.73	0.75	0.73	0.67	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	199.6	149.8	213.4	203.9	206.0	202.2	203.3	203.8	199.0	198.2	199.5	202.4	18,402,385	55,351,494
<u>Total Price (Port of Morgan, MT)</u>		<u>2.40</u>	<u>2.85</u>	<u>2.03</u>	<u>2.16</u>	<u>2.40</u>	<u>2.32</u>	<u>2.57</u>	<u>2.72</u>	<u>3.92</u>	<u>3.99</u>	<u>3.54</u>	<u>4.28</u>		
Commodity Component		2.16	2.52	1.80	1.94	2.17	2.10	2.34	2.50	3.69	3.74	3.29	4.02		
Demand Component		0.24	0.33	0.23	0.22	0.23	0.22	0.23	0.22	0.23	0.25	0.25	0.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	470.9	457.7	483.5	491.7	481.9	482.4	481.4	484.2	476.1	474.9	476.3	482.7	43,967,149	131,874,277
<u>Total Price (Port of Morgan, MT)</u>		<u>2.17</u>	<u>2.53</u>	<u>1.81</u>	<u>1.95</u>	<u>2.18</u>	<u>2.11</u>	<u>2.35</u>	<u>2.51</u>	<u>3.70</u>	<u>3.74</u>	<u>3.29</u>	<u>4.02</u>		
Commodity Component		2.16	2.52	1.80	1.94	2.17	2.10	2.34	2.50	3.69	3.74	3.29	4.02		
Demand Component		0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER															
(ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,600,000	13,700,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>2.33</u>	<u>2.57</u>	<u>2.15</u>	<u>2.77</u>	<u>2.87</u>	<u>3.28</u>	<u>3.14</u>	<u>3.32</u>		
Commodity Component		0.88	0.88	0.87	0.80	1.31	1.55	1.14	1.76	1.88	2.28	2.14	2.32		
Demand Component		0.93	0.92	0.93	1.00	1.02	1.02	1.01	1.01	0.99	1.00	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,850,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>2.33</u>	<u>2.57</u>	<u>2.15</u>	<u>2.77</u>	<u>2.87</u>	<u>3.29</u>	<u>3.14</u>	<u>3.32</u>		
Commodity Component		0.88	0.88	0.87	0.80	1.31	1.55	1.14	1.76	1.88	2.28	2.14	2.32		
Demand Component		0.93	0.92	0.93	1.00	1.02	1.02	1.01	1.01	0.99	1.01	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,850,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.81</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>2.32</u>	<u>2.57</u>	<u>2.15</u>	<u>2.77</u>	<u>2.88</u>	<u>3.29</u>	<u>3.14</u>	<u>3.32</u>		
Commodity Component		0.94	0.94	0.94	0.90	1.41	1.63	1.21	1.83	1.95	2.35	2.21	2.39		
Demand Component		0.87	0.86	0.87	0.90	0.91	0.94	0.94	0.94	0.93	0.94	0.93	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	25.0	24.9	24.9	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	2,324,840	6,923,980
Total Price (Niagara Falls, NY)		3.25	3.63	3.53	3.68	3.44	3.31	3.70	3.85	5.16	5.10	4.56	5.36		
Commodity Component		2.18	2.48	2.44	2.48	2.21	2.16	2.48	2.66	3.79	3.77	3.29	3.98		
Demand Component		0.82	0.87	0.82	0.92	0.98	0.91	0.94	0.89	0.94	0.90	0.90	0.93		
Reservation Fee Component		0.25	0.28	0.27	0.28	0.25	0.24	0.28	0.30	0.43	0.43	0.37	0.45		
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,850,000
Total Price (Waddington, NY)		3.20	3.28	3.32	3.09	3.37	3.35	3.50	3.52	3.49	3.49	3.52	3.56		
Commodity Component		2.27	2.36	2.35	1.98	2.35	2.34	2.49	2.53	2.49	2.49	2.52	2.54		
Demand Component		0.93	0.92	0.97	1.11	1.02	1.01	1.01	0.99	1.00	1.00	1.00	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN-ALBERTA GAS (U.S.) INC. (2) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	242.5	232.6	237.6	237.7	234.7	188.2	143.2	175.8	203.9	212.0	117.1	206.6	16,398,211	52,272,331
Total Price (Eastport, Idaho)		1.87	2.38	1.68	1.75	1.91	1.78	1.96	2.15	1.92	3.45	2.51	3.09		
Commodity Component		1.87	2.38	1.68	1.75	1.91	1.78	1.96	2.15	1.92	3.45	2.51	3.09		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	6.7	6.7	7.2	5.6	7.5	5.5	7.4	7.2	7.1	7.5	7.5	7.5	687,310	1,906,479
Total Price (Waddington, NY)		2.95	3.16	2.70	3.05	3.12	3.37	3.16	3.24	3.94	3.69	3.47	3.96		
Commodity Component		1.98	2.16	1.80	1.94	2.06	2.08	2.16	2.27	2.91	2.74	2.53	2.99		
Demand Component		0.97	1.00	0.90	1.11	1.06	1.29	1.00	0.97	1.03	0.95	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	4.7	4.7	5.1	4.0	5.2	3.9	5.2	5.1	5.0	5.3	5.3	5.3	486,987	1,346,256
Total Price (Waddington, NY)		3.22	3.32	3.03	3.40	3.46	3.70	3.50	3.51	4.17	3.72	3.60	4.08		
Commodity Component		2.25	2.32	2.13	2.29	2.40	2.41	2.50	2.54	3.14	2.77	2.66	3.11		
Demand Component		0.97	1.00	0.90	1.11	1.06	1.29	1.00	0.97	1.03	0.95	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
(2) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PITTSFIELD GENERATING CO., L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	12.0	12.0	11.9	11.8	11.8	11.9	11.9	11.8	11.7	9.6	9.5	9.5	875,806	3,026,090
<u>Total Price (Niagara Falls, NY)</u>		<u>2.79</u>	<u>2.58</u>	<u>2.80</u>	<u>2.98</u>	<u>3.04</u>	<u>3.06</u>	<u>3.02</u>	<u>3.14</u>	<u>3.21</u>	<u>3.21</u>	<u>3.24</u>	<u>3.50</u>		
Commodity Component		1.94	1.73	1.95	2.05	2.11	2.13	2.08	2.22	2.28	2.28	2.31	2.58		
Demand Component		0.85	0.85	0.85	0.93	0.93	0.93	0.94	0.92	0.93	0.93	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	23.0	22.8	22.9	22.4	22.4	22.5	22.5	22.5	22.3	20.2	20.1	20.1	1,851,469	5,934,023
<u>Total Price (Niagara Falls, NY)</u>		<u>2.97</u>	<u>3.10</u>	<u>2.81</u>	<u>3.11</u>	<u>3.26</u>	<u>3.17</u>	<u>3.24</u>	<u>3.49</u>	<u>4.00</u>	<u>3.84</u>	<u>3.69</u>	<u>4.32</u>		
Commodity Component		2.12	2.25	1.96	2.18	2.33	2.24	2.31	2.57	3.07	2.91	2.77	3.40		
Demand Component		0.85	0.85	0.85	0.93	0.93	0.93	0.93	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO MARKETING LTD. (1) (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>2.44</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PORTAL MUNICIPAL GAS (2) (Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608	6,397
<u>Total Price (Portal, North Dakota)</u>		<u>2.72</u>	<u>2.67</u>	<u>2.85</u>	<u>2.95</u>	<u>2.98</u>	<u>2.84</u>	<u>3.22</u>	<u>3.41</u>	<u>3.91</u>	<u>3.79</u>	<u>3.80</u>	<u>3.19</u>		
Commodity Component		2.72	2.67	2.85	2.95	2.98	2.84	3.22	3.41	3.91	3.79	3.80	3.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	85.0	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	89.1	85.1	85.1	85.1	7,830,100	23,439,097
<u>Total Price (Noyes, Minnesota)</u>		<u>2.31</u>	<u>2.48</u>	<u>2.53</u>	<u>2.56</u>	<u>2.53</u>	<u>2.48</u>	<u>2.31</u>	<u>2.21</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>		
Commodity Component		1.56	1.73	1.78	1.81	1.78	1.73	1.56	1.46	1.50	1.50	1.50	1.50		
Demand Component		0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This authorization expired 10/31/99.

(2) Volumes often are too small to be shown on a monthly basis.

(3) Supply is resold to ConsumersEnergy Company. Daily contract volume specified in Order 1197-B.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PROGAS U.S.A. INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.6	2.5	2.6	2.6	2.6	2.5	2.6	2.6	2.0	2.4	1.7	1.9	2.1	175,207	621,203
Total Price (Noyes, Minnesota)		2.40	2.79	2.33	2.38	2.45	2.43	2.67	2.98	4.11	4.38	3.70	4.17		
Commodity Component		2.14	2.55	2.08	2.10	2.17	2.16	2.38	2.63	3.77	3.98	3.33	3.82		
Demand Component		0.26	0.24	0.25	0.28	0.28	0.27	0.29	0.35	0.34	0.40	0.37	0.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	12.8	13.0	11.0	13.0	13.0	13.0	13.0	7.9	7.8	5.6	3.5	6.3	7.0	514,272	2,343,883
Total Price (Noyes, Minnesota)		2.77	3.47	2.47	2.69	2.98	2.92	3.26	3.36	4.94	5.49	4.30	5.02		
Commodity Component		2.22	2.75	1.88	2.04	2.29	2.28	2.57	2.70	3.96	4.00	3.50	4.28		
Demand Component		0.55	0.72	0.59	0.65	0.69	0.64	0.69	0.66	0.98	1.49	0.80	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	26.5	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	1,364,156	4,062,497
Total Price (Noyes, Minnesota)		2.81	3.21	2.34	2.51	2.76	2.73	3.10	3.28	4.41	4.71	3.92	4.82		
Commodity Component		2.81	3.21	2.34	2.51	2.76	2.73	3.10	3.28	4.41	4.71	3.92	4.82		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	30.0	24.3	24.5	24.5	24.3	24.4	24.4	24.2	24.3	24.4	24.4	24.4	24.4	2,244,909	6,671,453
Total Price (Port of Morgan, MT)		2.51	3.08	2.15	2.37	2.62	2.57	2.84	3.01	4.26	4.25	3.76	4.55		
Commodity Component		2.51	3.08	2.15	2.37	2.62	2.57	2.84	3.01	4.26	4.25	3.76	4.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (DYNEGY) (ProGas Ltd.)															
AVG Daily Quantity	30.0	28.9	29.5	29.4	29.1	29.1	29.1	29.0	29.0	29.1	27.8	29.2	29.2	2,642,904	7,934,338
Total Price (Port of Morgan, MT)		2.38	2.92	1.96	2.19	2.43	2.40	2.69	2.88	4.16	4.21	3.63	4.41		
Commodity Component		1.91	2.46	1.50	1.73	1.97	1.94	2.22	2.41	3.69	3.69	3.17	3.95		
Demand Component		0.47	0.46	0.46	0.46	0.46	0.46	0.47	0.47	0.47	0.52	0.46	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies are resold to the city of Perham, MN. Daily contract quantity increased from 2.3 to 2.6 MMcf in Order 1197-B.
(2) Supplies are resold to Great Plains Natural Gas Company.
(3) Supplies are delivered to Kimball and Tenaska in Michigan.
(4) Each quarter approximately 40% is delivered to Columbia at Ventura, IA and 60% is delivered to Tenaska at Harper, IA.

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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)															
(ProGas Limited)															
AVG Daily Quantity	20.0	19.3	7.9	19.6	19.4	19.4	19.4	19.2	19.3	19.4	19.1	19.5	19.4	1,779,942	5,302,139
Total Price (Port of Morgan, MT)		<u>2.37</u>	<u>3.66</u>	<u>1.96</u>	<u>2.19</u>	<u>2.43</u>	<u>2.40</u>	<u>2.68</u>	<u>2.87</u>	<u>4.16</u>	<u>4.18</u>	<u>3.63</u>	<u>4.41</u>		
Commodity Component		1.86	2.41	1.46	1.69	1.93	1.90	2.17	2.36	3.65	3.65	3.13	3.90		
Demand Component		0.51	1.25	0.50	0.50	0.50	0.50	0.51	0.51	0.51	0.53	0.50	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (1)															
(Progas U.S.A. Inc.)															
AVG Daily Quantity	29.4	29.0	28.9	28.9	32.6	29.2	28.9	28.9	28.9	29.0	24.4	29.0	27.4	2,476,296	7,865,349
Total Price (Waddington, NY)		<u>2.73</u>	<u>3.37</u>	<u>2.61</u>	<u>3.40</u>	<u>3.31</u>	<u>3.02</u>	<u>3.23</u>	<u>3.39</u>	<u>4.68</u>	<u>4.67</u>	<u>4.10</u>	<u>4.98</u>		
Commodity Component		2.73	3.37	2.61	3.40	3.31	3.02	3.23	3.39	4.68	4.67	4.10	4.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (2)															
(Progas U.S.A. Inc.)															
AVG Daily Quantity	7.8	7.1	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.1	656,619	1,965,794
Total Price (Eastport, Idaho)		<u>2.62</u>	<u>2.89</u>	<u>2.58</u>	<u>2.52</u>	<u>2.54</u>	<u>2.67</u>	<u>2.89</u>	<u>3.30</u>	<u>4.18</u>	<u>3.95</u>	<u>4.41</u>	<u>5.33</u>		
Commodity Component		2.62	2.89	2.58	2.52	2.54	2.67	2.89	3.30	4.18	3.95	4.41	5.33		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (3)															
(Noranda, Inc.)															
AVG Daily Quantity	0.0	10.9	14.0	17.3	19.9	17.2	20.3	20.3	20.3	20.3	3.3	0.0	0.0	101,295	3,689,004
Total Price (Niagara Falls, NY)		<u>3.23</u>	<u>2.92</u>	<u>2.85</u>	<u>2.57</u>	<u>2.78</u>	<u>2.56</u>	<u>3.09</u>	<u>3.09</u>	<u>3.17</u>	<u>3.97</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	3.97	0.00	0.00		
Demand Component		2.50	2.19	2.12	1.84	2.05	1.83	2.36	2.36	2.44	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	8.0	9.8	10.0	9.7	10.0	10.0	10.0	10.0	8.4	10.0	10.0	870,000	2,680,000
Total Price (Waddington, NY)		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are marketed in the Northeast, primarily in New York State. Daily contract quantity increase from 16.4 to 29.4 approved in Order 1206-A.

(2) Supplies are marketed in California.

(3) Project Orange purchased 120,000,000 MMBtu over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$0.73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/99 - 09/30/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PUGET SOUND ENERGY, INC.															
(Amoco Canada)															
AVG Daily Quantity	24.0	24.2	24.0	23.9	21.7	25.0	14.5	21.0	23.4	24.8	24.8	25.0	25.0	2,295,325	6,245,442
<u>Total Price (Sumas, Washington)</u>		<u>2.54</u>	<u>2.95</u>	<u>2.31</u>	<u>2.32</u>	<u>2.28</u>	<u>2.33</u>	<u>2.76</u>	<u>2.76</u>	<u>3.49</u>	<u>4.10</u>	<u>3.06</u>	<u>3.48</u>		
Commodity Component		1.81	2.19	1.57	1.51	1.53	1.53	1.91	2.00	2.66	3.27	2.29	2.61		
Demand Component		0.73	0.76	0.74	0.81	0.75	0.80	0.85	0.76	0.83	0.83	0.77	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(Duke Energy)															
AVG Daily Quantity	14.5	14.5	14.6	14.5	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,110,000
<u>Total Price (Sumas, Washington)</u>		<u>2.54</u>	<u>2.96</u>	<u>2.31</u>	<u>2.33</u>	<u>2.36</u>	<u>2.34</u>	<u>2.76</u>	<u>2.77</u>	<u>3.67</u>	<u>4.10</u>	<u>2.98</u>	<u>3.48</u>		
Commodity Component		2.00	2.42	1.78	1.79	1.75	1.79	2.18	2.23	3.10	3.56	2.40	2.88		
Demand Component		0.54	0.54	0.53	0.54	0.61	0.55	0.58	0.54	0.57	0.54	0.58	0.60		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(Engage Energy Canada)															
AVG Daily Quantity	9.6	9.6	19.8	4.8	14.1	20.0	19.5	18.5	17.9	20.0	20.0	20.0	20.0	1,840,000	5,170,920
<u>Total Price (Sumas, Washington)</u>		<u>2.64</u>	<u>2.96</u>	<u>2.31</u>	<u>2.36</u>	<u>2.41</u>	<u>2.36</u>	<u>2.74</u>	<u>2.78</u>	<u>3.66</u>	<u>4.09</u>	<u>3.06</u>	<u>3.44</u>		
Commodity Component		1.99	2.32	1.87	1.72	1.72	1.72	2.09	2.15	3.02	3.47	2.44	2.80		
Demand Component		0.65	0.64	0.44	0.64	0.69	0.64	0.65	0.63	0.64	0.62	0.62	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(Engage Energy Canada)															
AVG Daily Quantity	95.8	77.5	65.8	77.6	77.5	77.9	77.9	78.0	78.0	77.5	78.0	77.4	77.9	7,154,664	21,313,672
<u>Total Price (Eastport, Idaho)</u>		<u>2.34</u>	<u>2.91</u>	<u>2.31</u>	<u>2.34</u>	<u>2.40</u>	<u>2.42</u>	<u>2.60</u>	<u>2.63</u>	<u>3.26</u>	<u>3.55</u>	<u>2.96</u>	<u>3.24</u>		
Commodity Component		1.90	2.37	1.86	1.86	1.91	1.95	2.12	2.16	2.77	3.08	2.48	2.76		
Demand Component		0.44	0.54	0.45	0.48	0.49	0.47	0.48	0.47	0.49	0.47	0.48	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(Poco Petroleum Ltd.)															
AVG Daily Quantity	14.4	14.5	15.0	14.5	15.0	14.9	15.0	15.0	15.0	15.0	14.5	15.0	15.0	1,364,940	4,092,240
<u>Total Price (Sumas, Washington)</u>		<u>2.54</u>	<u>2.83</u>	<u>2.31</u>	<u>2.33</u>	<u>2.48</u>	<u>2.42</u>	<u>2.86</u>	<u>2.83</u>	<u>3.66</u>	<u>4.10</u>	<u>3.07</u>	<u>3.47</u>		
Commodity Component		1.86	2.21	1.74	1.69	1.83	1.78	2.20	2.21	3.01	3.45	2.44	2.82		
Demand Component		0.68	0.62	0.57	0.64	0.65	0.64	0.66	0.62	0.65	0.65	0.63	0.65		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

Long-Term Importer	Auth. Vols.	1999 Oct.	1999 Nov.	1999 Dec.	2000 Jan.	2000 Feb.	2000 Mar.	2000 Apr.	2000 May.	2000 Jun.	2000 Jul.	2000 Aug.	2000 Sep.	3Q 2000 TOTAL Mcf	YTD TOTAL Mcf
RDO FOODS CO. (ProGas Limited)															
AVG Daily Quantity	1.4	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.3	1.4	0.8	1.4	1.4	112,985	240,726
Total Price (Noyes, Minnesota)		0.00	0.00	0.00	0.00	0.00	0.00	2.65	2.78	3.63	3.82	3.32	3.67		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	2.65	2.78	3.63	3.82	3.32	3.67		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.2	5.1	5.1	5.1	5.1	5.1	5.1	5.2	5.1	5.1	5.1	5.1	469,664	1,404,771
Total Price (Port of Morgan, MT)		2.18	2.77	1.90	2.11	2.19	2.22	2.24	3.06	3.83	3.84	3.62	4.27		
Commodity Component		2.18	2.77	1.90	2.11	2.19	2.22	2.24	3.06	3.83	3.84	3.62	4.27		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.8	2.8	2.7	2.8	2.8	2.8	2.8	2.7	2.8	255,910	762,710
Total Price (Niagara Falls, NY)		3.21	3.66	3.20	2.98	3.31	3.16	3.55	3.73	5.11	4.04	4.04	4.12		
Commodity Component		2.37	2.81	2.37	2.05	2.32	2.21	2.61	2.82	4.17	3.13	3.11	3.18		
Demand Component		0.84	0.85	0.83	0.93	0.99	0.95	0.94	0.91	0.94	0.91	0.93	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (3) (Renaissance Energy Limited)															
AVG Daily Quantity	23.4	0.0	13.3	15.2	19.2	12.9	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0	1,288,571
Total Price (Niagara Falls, NY)		0.00	3.12	2.40	3.50	4.70	3.05	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	3.12	2.40	3.50	4.70	3.05	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (4) (Wascana Energy Inc.)															
AVG Daily Quantity	2.2	2.1	2.2	2.2	2.0	1.8	2.2	2.2	1.8	0.9	2.2	2.0	2.2	192,240	522,720
Total Price (Highgate Spr., VT)		3.24	3.75	3.01	3.13	3.14	3.22	3.66	3.72	4.59	4.81	4.27	4.61		
Commodity Component		2.36	2.83	2.16	2.24	2.25	2.31	2.69	2.79	3.62	3.82	3.32	3.59		
Demand Component		0.88	0.92	0.85	0.89	0.89	0.91	0.97	0.93	0.97	0.99	0.95	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
(2) Renaissance resells these volumes to Delmarva Power & Light Company.
(3) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation. This contract is for winter-only supplies.
(4) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

VOLUME AND PRICE REPORT
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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	45.4	44.5	44.8	47.0	48.9	46.5	42.9	45.3	47.0	45.4	47.7	48.2	4,332,453	12,745,817
Total Price (Champlain, NY)		3.61	3.75	3.76	3.76	3.76	3.76	3.76	3.75	3.76	3.76	3.76	3.76		
Commodity Component		2.80	2.91	2.94	2.93	2.87	2.94	2.91	2.95	2.92	2.95	2.95	2.92		
Demand Component		0.81	0.84	0.82	0.83	0.89	0.82	0.85	0.80	0.84	0.81	0.81	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.6	17.8	19.6	19.0	17.8	19.6	1,728,909	5,186,727
Total Price (Waddington, NY)		2.57	2.77	2.49	2.66	2.83	3.40	3.54	3.10	3.42	3.51	3.37	3.61		
Commodity Component		1.52	1.71	1.43	1.54	1.71	2.29	2.45	2.03	2.34	2.36	2.22	2.46		
Demand Component		1.05	1.06	1.06	1.12	1.12	1.11	1.09	1.07	1.08	1.15	1.15	1.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.6	17.8	19.6	19.0	17.8	19.6	1,728,909	5,186,727
Total Price (Waddington, NY)		2.58	2.77	2.49	2.67	2.85	3.45	3.57	3.13	3.46	3.55	3.40	3.65		
Commodity Component		1.54	1.73	1.44	1.55	1.73	2.33	2.48	2.05	2.37	2.39	2.24	2.49		
Demand Component		1.04	1.04	1.05	1.12	1.12	1.12	1.09	1.08	1.09	1.16	1.16	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	16.4	15.1	15.1	14.1	15.1	15.1	15.1	15.1	15.1	15.3	14.6	15.1	15.1	1,373,618	4,126,855
Total Price (Waddington, NY)		3.26	3.76	2.92	2.94	3.09	3.24	3.59	3.69	4.71	4.79	4.03	4.98		
Commodity Component		2.38	2.88	2.05	2.06	2.20	2.35	2.71	2.82	3.85	3.93	3.17	4.11		
Demand Component		0.88	0.88	0.87	0.88	0.89	0.89	0.88	0.87	0.86	0.86	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	16.9	16.9	16.9	16.9	16.9	16.9	17.5	15.8	17.5	16.9	15.8	17.5	1,538,736	4,616,208
Total Price (Waddington, NY)		2.51	2.69	2.42	2.58	2.75	3.30	3.43	3.02	3.32	3.41	3.27	3.51		
Commodity Component		1.56	1.74	1.47	1.57	1.74	2.30	2.45	2.05	2.34	2.36	2.22	2.46		
Demand Component		0.95	0.95	0.95	1.01	1.01	1.00	0.98	0.97	0.98	1.05	1.05	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

VOLUME AND PRICE REPORT
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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SIERRA PACIFIC POWER COMPANY (1)															
(Amoco Canada)															
AVG Daily Quantity	15.0	14.8	14.6	14.8	14.8	14.8	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0	1,350,211
<u>Total Price (Eastport, Idaho)</u>		<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.34	1.34	1.34	1.34	1.34	1.34	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P.															
(Enron Power Services Inc.)															
AVG Daily Quantity	32.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	2,576,727	7,674,165
<u>Total Price (Grand Island, NY)</u>		<u>4.15</u>	<u>4.18</u>	<u>4.16</u>	<u>3.15</u>	<u>2.98</u>	<u>2.71</u>	<u>2.84</u>	<u>3.37</u>	<u>4.53</u>	<u>3.52</u>	<u>3.95</u>	<u>3.61</u>		
Commodity Component		3.38	3.37	3.37	2.36	2.14	1.92	2.03	2.58	3.72	2.73	3.16	2.80		
Demand Component		0.77	0.81	0.79	0.79	0.84	0.79	0.81	0.79	0.81	0.79	0.79	0.81		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY															
(TCGS Ltd.)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,381,748	4,115,206
<u>Total Price (Noyes, Minnesota)</u>		<u>2.44</u>	<u>2.87</u>	<u>2.00</u>	<u>2.17</u>	<u>2.41</u>	<u>2.39</u>	<u>2.76</u>	<u>2.94</u>	<u>4.07</u>	<u>4.37</u>	<u>3.58</u>	<u>4.47</u>		
Commodity Component		2.44	2.87	2.00	2.17	2.41	2.39	2.76	2.94	4.07	4.37	3.58	4.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	1.0	2.2	2.2	2.2	0.0	0.0	2.2	2.2	2.2	2.2	2.2	199,640	462,210
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>	<u>0.00</u>	<u>3.57</u>	<u>4.72</u>	<u>4.71</u>	<u>4.33</u>	<u>4.92</u>		
Commodity Component		2.06	2.46	1.79	2.03	2.38	0.00	0.00	2.65	3.79	3.78	3.41	4.00		
Demand Component		0.88	0.88	0.88	0.94	0.94	0.00	0.00	0.92	0.93	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	15.0	22.5	17.0	22.5	22.5	22.5	22.5	22.5	22.5	22.5	18.9	22.5	22.5	1,957,500	6,052,500
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This authorization expired on 3/31/00.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

Long-Term Importer	Auth. Vols.	1999 Oct.	1999 Nov.	1999 Dec.	2000 Jan.	2000 Feb.	2000 Mar.	2000 Apr.	2000 May.	2000 Jun.	2000 Jul.	2000 Aug.	2000 Sep.	3Q 2000 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	2.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	2.2	2.2	1.2	170,720	1,371,920
Total Price (Waddington, NY)		2.99	3.38	2.79	2.98	3.42	3.36	3.49	3.61	4.70	4.71	4.33	4.92		
Commodity Component		2.07	2.48	1.87	1.96	2.40	2.35	2.47	2.61	3.69	3.78	3.41	4.00		
Demand Component		0.92	0.90	0.92	1.02	1.02	1.01	1.02	1.00	1.01	0.93	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	2.6	3.7	3.7	3.7	3.7	3.7	3.7	3.7	6.6	6.6	6.6	607,200	1,286,060
Total Price (Waddington, NY)		2.99	3.37	2.79	2.98	3.42	3.37	3.49	3.60	3.69	4.76	4.33	5.05		
Commodity Component		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.75	3.33	4.05		
Demand Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	1.01	1.00	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	18.8	7.3	12.5	14.3	14.9	15.4	10.6	12.2	4.1	2.8	1.3	1.4	4.0	205,158	2,018,279
Total Price (Massena, New York)		3.11	3.31	2.99	3.00	3.00	3.08	3.29	3.65	4.35	5.04	4.11	4.69		
Commodity Component		2.24	2.42	2.12	2.06	2.01	2.15	2.32	2.70	3.35	4.11	3.17	3.59		
Demand Component		0.87	0.89	0.87	0.94	0.99	0.93	0.97	0.95	1.00	0.93	0.94	1.10		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (ENCO Gas, Ltd.)															
AVG Daily Quantity	24.9	25.2	23.1	25.7	25.4	25.3	25.7	16.0	24.9	21.4	24.9	23.3	23.9	2,213,850	6,424,008
Total Price (Sumas, Washington)		2.28	2.39	2.39	2.28	2.39	2.39	2.28	2.39	2.39	2.39	2.39	2.39		
Commodity Component		2.28	2.39	2.39	2.28	2.39	2.39	2.28	2.39	2.39	2.39	2.39	2.39		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.

(2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
THE U.S. GENERAL SERVICES ADMIN. (1) (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20	389
<u>Total Price (Babb, Montana)</u>		<u>3.26</u>	<u>3.11</u>	<u>3.19</u>	<u>2.90</u>	<u>2.90</u>	<u>2.90</u>	<u>2.10</u>	<u>3.40</u>	<u>3.40</u>	<u>8.60</u>	<u>0.00</u>	<u>5.30</u>		
Commodity Component		3.26	3.11	3.19	2.90	2.90	2.90	2.10	3.40	3.40	8.60	0.00	5.30		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	10.0	10.0	7.5	10.0	10.0	9.0	10.0	10.0	10.0	10.0	10.0	10.0	1,230,000	3,018,258
<u>Total Price (Sumas, Washington)</u>		<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.41</u>	<u>2.41</u>	<u>2.41</u>	<u>2.41</u>	<u>2.41</u>	<u>2.41</u>	<u>2.41</u>	<u>2.41</u>	<u>2.41</u>		
Commodity Component		2.32	2.32	2.32	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCANADA GAS SERVICES INC. (TransCanada Gas Services)															
AVG Daily Quantity	30.1	15.6	4.8	3.4	5.0	3.3	3.4	3.7	3.7	4.5	3.7	3.7	3.6	336,834	1,056,995
<u>Total Price (Pittsburg, NH)</u>		<u>2.62</u>	<u>2.49</u>	<u>2.49</u>	<u>2.97</u>	<u>2.98</u>	<u>3.00</u>	<u>3.23</u>	<u>3.74</u>	<u>4.47</u>	<u>4.13</u>	<u>4.54</u>	<u>4.25</u>		
Commodity Component		2.62	2.49	2.49	2.97	2.98	3.00	3.23	3.74	4.47	4.13	4.54	4.25		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCANADA GAS SERVICES INC. (2) (Yankee Gas Services)															
AVG Daily Quantity	68.5	0.0	0.0	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	4,545,904	13,538,498
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.35</u>	<u>2.56</u>	<u>2.87</u>	<u>2.97</u>	<u>3.03</u>	<u>3.20</u>	<u>4.28</u>	<u>4.49</u>	<u>3.81</u>	<u>4.62</u>		
Commodity Component		0.00	0.00	1.58	1.71	1.96	2.13	2.16	2.37	3.42	3.65	2.98	3.76		
Demand Component		0.00	0.00	0.77	0.85	0.91	0.84	0.87	0.83	0.86	0.84	0.83	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (3) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	48.7	17.8	48.7	48.7	48.7	48.7	48.7	48.7	48.7	40.4	43.6	48.7	4,064,597	12,921,056
<u>Total Price (Niagara Falls, NY)</u>		<u>2.80</u>	<u>2.81</u>	<u>2.81</u>	<u>2.70</u>	<u>2.70</u>	<u>2.70</u>	<u>3.10</u>	<u>3.39</u>	<u>4.59</u>	<u>4.54</u>	<u>4.01</u>	<u>4.80</u>		
Commodity Component		2.80	2.81	2.81	2.70	2.70	2.70	3.10	3.39	4.59	4.54	4.01	4.80		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.

(2) Gas is sold to Yankee Gas Services; replaces Boundary / ANE contracts. 4th Qtr 1999: 293,291 was imported at Niagara Falls, NY, and 1,238,481 at Waddington, NY; 1st Qtr 2000: 860,951 at Niagara Falls, NY and 3,635,541 at Waddington, NY; 2nd Qtr 2000: 860,561 at Niagara Falls, NY, and 3,635,541 at Waddington, NY.

(3) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
UNITED STATES GYPSUM COMPANY (Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.6	16.5	16.6	16.5	16.5	16.2	16.5	16.6	16.5	16.6	16.5	16.5	16.6	1,521,000	4,522,500
<u>Total Price (Niagara Falls, NY)</u>		<u>3.08</u>	<u>3.50</u>	<u>3.01</u>	<u>2.81</u>	<u>2.90</u>	<u>3.08</u>	<u>3.38</u>	<u>3.53</u>	<u>4.04</u>	<u>4.52</u>	<u>4.08</u>	<u>4.58</u>		
Commodity Component		2.45	2.87	2.38	2.18	2.12	2.30	2.60	2.75	3.26	3.74	3.30	3.80		
Demand Component		0.63	0.63	0.63	0.63	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY (Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.0	13.5	12.6	12.2	13.5	13.5	12.2	13.5	1,201,500	3,577,500
<u>Total Price (Noyes, Minnesota)</u>		<u>2.70</u>	<u>3.12</u>	<u>2.63</u>	<u>2.46</u>	<u>2.40</u>	<u>2.58</u>	<u>2.88</u>	<u>3.03</u>	<u>3.54</u>	<u>4.02</u>	<u>3.58</u>	<u>4.08</u>		
Commodity Component		2.45	2.87	2.38	2.18	2.12	2.30	2.60	2.75	3.26	3.74	3.30	3.80		
Demand Component		0.25	0.25	0.25	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.7	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.4	2.6	2.6	2.6	2.6	236,526	702,863
<u>Total Price (Noyes, Minnesota)</u>		<u>2.67</u>	<u>3.20</u>	<u>2.27</u>	<u>2.53</u>	<u>2.84</u>	<u>2.78</u>	<u>3.10</u>	<u>3.28</u>	<u>4.57</u>	<u>4.54</u>	<u>4.00</u>	<u>4.82</u>		
Commodity Component		2.15	2.66	1.77	1.98	2.23	2.21	2.50	2.68	3.96	3.94	3.41	4.21		
Demand Component		0.50	0.52	0.48	0.53	0.59	0.55	0.58	0.58	0.59	0.58	0.57	0.59		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
UTILICORP UNITED, INC. (2) (TCGS Ltd.)															
AVG Daily Quantity	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	6.8	7.2	7.2	7.2	7.2	663,045	1,962,339
<u>Total Price (Noyes, Minnesota)</u>		<u>2.68</u>	<u>3.20</u>	<u>2.27</u>	<u>2.55</u>	<u>2.83</u>	<u>2.79</u>	<u>3.11</u>	<u>3.29</u>	<u>4.61</u>	<u>4.58</u>	<u>4.04</u>	<u>4.88</u>		
Commodity Component		2.17	2.68	1.79	2.00	2.25	2.24	2.53	2.70	3.98	3.96	3.44	4.24		
Demand Component		0.42	0.43	0.41	0.47	0.49	0.46	0.48	0.48	0.47	0.46	0.46	0.47		
Reservation Fee Component		0.09	0.09	0.07	0.08	0.09	0.09	0.10	0.11	0.16	0.16	0.14	0.17		
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.8	1.0	1.0	87,000	268,000
<u>Total Price (Waddington, NY)</u>		<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>	<u>3.11</u>	<u>3.30</u>	<u>4.42</u>	<u>4.72</u>	<u>3.93</u>	<u>4.83</u>		
Commodity Component		2.01	2.43	1.57	1.66	1.91	1.89	2.25	2.46	3.57	3.87	3.08	3.98		
Demand Component		0.79	0.79	0.79	0.86	0.86	0.86	0.86	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.
(2) Volumes used by Michigan Gas Utilities.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
VERMONT GAS SYSTEMS INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	11.0	8.7	9.1	11.1	11.1	11.1	11.1	10.9	4.5	7.0	4.1	0.9	4.3	281,094	1,969,948
<u>Total Price (Highgate Spr., VT)</u>		<u>3.02</u>	<u>3.53</u>	<u>2.67</u>	<u>2.98</u>	<u>3.28</u>	<u>3.19</u>	<u>3.35</u>	<u>4.47</u>	<u>4.83</u>	<u>5.63</u>	<u>14.03</u>	<u>5.34</u>		
Commodity Component		1.88	2.39	1.77	2.02	2.25	2.23	2.35	2.18	3.29	3.04	2.14	2.82		
Demand Component		1.14	1.14	0.90	0.96	1.03	0.96	1.00	2.29	1.54	2.59	11.89	2.52		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	2.9	4.1	8.0	6.9	582,021	1,884,301
<u>Total Price (Highgate Spr., VT)</u>		<u>3.33</u>	<u>3.81</u>	<u>3.11</u>	<u>3.16</u>	<u>3.19</u>	<u>3.15</u>	<u>3.15</u>	<u>3.85</u>	<u>6.17</u>	<u>5.62</u>	<u>4.39</u>	<u>4.91</u>		
Commodity Component		2.62	3.09	2.40	2.40	2.39	2.40	2.38	3.10	4.01	4.18	3.64	4.00		
Demand Component		0.71	0.72	0.71	0.76	0.80	0.75	0.77	0.75	2.16	1.44	0.75	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (2) (Various Suppliers)															
AVG Daily Quantity	19.0	1.0	2.1	8.7	13.4	12.0	6.2	4.0	0.0	0.0	0.0	0.0	0.0	0	1,075,282
<u>Total Price (Highgate Spr., VT)</u>		<u>8.71</u>	<u>5.57</u>	<u>3.02</u>	<u>2.74</u>	<u>2.85</u>	<u>3.38</u>	<u>3.93</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.25	2.29	2.24	2.23	2.24	2.26	2.17	0.00	0.00	0.00	0.00	0.00		
Demand Component		6.46	3.28	0.78	0.51	0.61	1.12	1.76	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (Progas Limited)															
AVG Daily Quantity	10.7	10.7	4.3	10.7	11.0	11.0	10.3	10.7	10.2	10.7	10.7	10.7	10.7	987,293	2,925,335
<u>Total Price (Noyes, Minnesota)</u>		<u>2.67</u>	<u>3.96</u>	<u>2.26</u>	<u>2.54</u>	<u>2.82</u>	<u>2.81</u>	<u>3.08</u>	<u>3.27</u>	<u>4.57</u>	<u>4.53</u>	<u>3.99</u>	<u>4.82</u>		
Commodity Component		2.15	2.66	1.77	1.98	2.23	2.21	2.50	2.68	3.96	3.94	3.41	4.21		
Demand Component		0.46	1.20	0.46	0.52	0.55	0.55	0.53	0.53	0.53	0.51	0.51	0.53		
Reservation Fee Component		0.06	0.10	0.03	0.04	0.04	0.05	0.05	0.06	0.08	0.08	0.07	0.08		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (TCGS Ltd.)															
AVG Daily Quantity	26.5	26.6	12.4	26.6	26.3	23.0	23.2	24.2	25.0	26.3	26.3	26.3	26.3	2,418,496	6,910,247
<u>Total Price (Noyes, Minnesota)</u>		<u>2.61</u>	<u>3.68</u>	<u>2.26</u>	<u>2.48</u>	<u>2.81</u>	<u>2.79</u>	<u>3.05</u>	<u>3.16</u>	<u>4.28</u>	<u>4.24</u>	<u>3.77</u>	<u>4.49</u>		
Commodity Component		2.12	2.56	1.79	1.97	2.19	2.17	2.43	2.58	3.68	3.67	3.21	3.90		
Demand Component		0.43	0.96	0.42	0.45	0.55	0.55	0.54	0.50	0.49	0.46	0.46	0.47		
Reservation Fee Component		0.06	0.16	0.05	0.06	0.07	0.07	0.08	0.08	0.11	0.11	0.10	0.12		

- (1) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.
(2) This Import is part of a gas services agreement with Gaz Metropolitain Limited Partnership.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/99 - 09/30/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>2000 Apr.</u>	<u>2000 May.</u>	<u>2000 Jun.</u>	<u>2000 Jul.</u>	<u>2000 Aug.</u>	<u>2000 Sep.</u>	<u>3Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WISCONSIN FUEL & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	275,540	817,635
<u>Total Price (Noves, Minnesota)</u>		<u>2.65</u>	<u>3.18</u>	<u>2.31</u>	<u>2.55</u>	<u>2.79</u>	<u>2.76</u>	<u>3.08</u>	<u>3.24</u>	<u>4.48</u>	<u>4.49</u>	<u>3.96</u>	<u>4.74</u>		
Commodity Component		2.16	2.66	1.82	2.00	2.21	2.22	2.51	2.68	3.89	3.92	3.40	4.15		
Demand Component		0.46	0.48	0.46	0.52	0.55	0.51	0.53	0.52	0.53	0.51	0.51	0.53		
Reservation Fee Component		0.03	0.04	0.03	0.03	0.03	0.03	0.04	0.04	0.06	0.06	0.05	0.06		
WISCONSIN FUEL & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	7.4	7.4	3.7	7.3	7.4	7.2	7.4	7.3	6.9	7.3	4.5	7.3	7.3	587,430	1,913,328
<u>Total Price (Noves, Minnesota)</u>		<u>2.66</u>	<u>3.58</u>	<u>2.35</u>	<u>2.54</u>	<u>2.78</u>	<u>2.74</u>	<u>3.04</u>	<u>3.21</u>	<u>4.30</u>	<u>4.68</u>	<u>3.85</u>	<u>4.54</u>		
Commodity Component		2.18	2.55	1.88	2.02	2.21	2.22	2.49	2.65	3.71	3.75	3.29	3.95		
Demand Component		0.42	0.87	0.41	0.46	0.50	0.45	0.48	0.48	0.48	0.75	0.46	0.47		
Reservation Fee Component		0.06	0.16	0.06	0.06	0.07	0.07	0.07	0.08	0.11	0.18	0.10	0.12		
WISCONSIN GAS COMPANY (1) (ProGas Limited (I))															
AVG Daily Quantity	6.6	2.2	6.2	6.7	6.7	6.7	6.7	6.6	6.4	6.4	2.3	6.6	6.6	475,123	1,667,469
<u>Total Price (Noves, Minnesota)</u>		<u>4.21</u>	<u>2.01</u>	<u>2.27</u>	<u>2.54</u>	<u>2.82</u>	<u>2.77</u>	<u>3.09</u>	<u>3.27</u>	<u>4.59</u>	<u>5.62</u>	<u>4.00</u>	<u>4.83</u>		
Commodity Component		2.66	1.45	1.77	1.98	2.23	2.21	2.50	2.68	3.96	3.94	3.41	4.21		
Demand Component		1.44	0.50	0.46	0.52	0.55	0.52	0.54	0.53	0.55	1.46	0.52	0.53		
Reservation Fee Component		0.11	0.06	0.04	0.04	0.04	0.04	0.05	0.06	0.08	0.22	0.07	0.09		
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	8.4	26.9	28.9	28.9	28.9	28.9	28.7	27.1	27.7	10.2	28.7	28.7	2,066,273	7,231,177
<u>Total Price (Noves, Minnesota)</u>		<u>4.39</u>	<u>2.01</u>	<u>2.27</u>	<u>2.53</u>	<u>2.82</u>	<u>2.76</u>	<u>3.09</u>	<u>3.28</u>	<u>4.59</u>	<u>5.61</u>	<u>3.99</u>	<u>4.82</u>		
Commodity Component		2.66	1.45	1.77	1.98	2.23	2.21	2.50	2.68	3.96	3.94	3.41	4.21		
Demand Component		1.60	0.50	0.46	0.51	0.55	0.51	0.54	0.54	0.55	1.45	0.51	0.53		
Reservation Fee Component		0.13	0.06	0.04	0.04	0.04	0.04	0.05	0.06	0.08	0.22	0.07	0.08		
WISCONSIN GAS COMPANY (2) (TCGS Ltd.)															
AVG Daily Quantity	89.4	68.5	19.4	86.7	84.1	87.8	75.5	89.3	86.3	89.3	51.5	89.3	89.2	7,043,301	22,569,778
<u>Total Price (Noves, Minnesota)</u>		<u>2.61</u>	<u>4.41</u>	<u>2.28</u>	<u>2.54</u>	<u>2.78</u>	<u>2.81</u>	<u>2.98</u>	<u>3.13</u>	<u>4.28</u>	<u>4.68</u>	<u>3.78</u>	<u>4.51</u>		
Commodity Component		2.12	2.56	1.79	1.97	2.19	2.17	2.43	2.58	3.68	3.67	3.21	3.90		
Demand Component		0.43	1.57	0.44	0.51	0.52	0.56	0.49	0.49	0.49	0.82	0.47	0.49		
Reservation Fee Component		0.06	0.28	0.05	0.06	0.07	0.08	0.06	0.06	0.11	0.19	0.10	0.12		

- (1) Imports include special spot purchases from ProGas.
 (2) Imports include special spot purchases from TransCanada.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN GAS COMPANY (1) (TCGS Ltd.)															
AVG Daily Quantity	1.9	20.9	6.3	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.5	1.9	0.9	133,618	484,302
<u>Total Price (Noves, Minnesota)</u>		<u>2.60</u>	<u>4.26</u>	<u>2.26</u>	<u>2.50</u>	<u>2.75</u>	<u>2.70</u>	<u>2.98</u>	<u>3.13</u>	<u>4.27</u>	<u>4.41</u>	<u>3.77</u>	<u>4.49</u>		
Commodity Component		2.12	2.56	1.79	1.97	2.19	2.17	2.43	2.58	3.68	3.67	3.21	3.90		
Demand Component		0.42	1.45	0.42	0.47	0.50	0.47	0.49	0.47	0.48	0.60	0.47	0.48		
Reservation Fee Component		0.06	0.25	0.05	0.06	0.06	0.06	0.06	0.08	0.11	0.14	0.09	0.11		
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	310,533	924,773
<u>Total Price (Noves, Minnesota)</u>		<u>2.65</u>	<u>3.18</u>	<u>2.26</u>	<u>2.53</u>	<u>2.82</u>	<u>2.76</u>	<u>3.07</u>	<u>3.23</u>	<u>4.55</u>	<u>4.51</u>	<u>3.97</u>	<u>4.80</u>		
Commodity Component		2.15	2.66	1.77	1.98	2.23	2.21	2.50	2.68	3.96	3.94	3.41	4.21		
Demand Component		0.50	0.52	0.49	0.55	0.59	0.55	0.57	0.55	0.59	0.57	0.56	0.59		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	8.4	8.3	2.8	8.3	8.3	8.3	8.3	8.3	8.3	8.3	7.1	8.3	8.3	727,942	2,245,811
<u>Total Price (Noves, Minnesota)</u>		<u>2.62</u>	<u>4.14</u>	<u>2.27</u>	<u>2.51</u>	<u>2.76</u>	<u>2.72</u>	<u>3.00</u>	<u>3.13</u>	<u>4.28</u>	<u>4.36</u>	<u>3.78</u>	<u>4.50</u>		
Commodity Component		2.12	2.56	1.79	1.97	2.19	2.17	2.43	2.58	3.68	3.67	3.21	3.90		
Demand Component		0.50	1.58	0.48	0.54	0.57	0.55	0.57	0.55	0.60	0.69	0.57	0.60		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	10.4	11.1	11.1	11.1	11.1	1,019,090	3,014,511
<u>Total Price (Noves, Minnesota)</u>		<u>2.69</u>	<u>3.18</u>	<u>2.26</u>	<u>2.53</u>	<u>2.81</u>	<u>2.75</u>	<u>3.07</u>	<u>3.26</u>	<u>4.55</u>	<u>4.51</u>	<u>3.97</u>	<u>4.80</u>		
Commodity Component		2.15	2.66	1.77	1.98	2.23	2.21	2.50	2.68	3.96	3.94	3.41	4.21		
Demand Component		0.46	0.48	0.46	0.52	0.55	0.51	0.53	0.54	0.53	0.51	0.51	0.53		
Reservation Fee Component		0.08	0.04	0.03	0.03	0.03	0.03	0.04	0.04	0.06	0.06	0.05	0.06		
WISCONSIN PUBLIC SERVICE CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	27.4	27.6	17.3	27.5	27.5	27.5	27.6	27.2	25.9	27.2	27.2	27.2	27.2	2,502,124	7,442,254
<u>Total Price (Noves, Minnesota)</u>		<u>2.61</u>	<u>3.39</u>	<u>2.26</u>	<u>2.51</u>	<u>2.76</u>	<u>2.70</u>	<u>3.00</u>	<u>3.16</u>	<u>4.28</u>	<u>4.26</u>	<u>3.78</u>	<u>4.51</u>		
Commodity Component		2.12	2.56	1.79	1.97	2.19	2.17	2.43	2.58	3.68	3.67	3.21	3.90		
Demand Component		0.43	0.71	0.42	0.48	0.51	0.47	0.50	0.50	0.49	0.48	0.47	0.49		
Reservation Fee Component		0.06	0.12	0.05	0.06	0.06	0.06	0.07	0.08	0.11	0.11	0.10	0.12		

(1) Imports include special spot purchases from TransCanada.

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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))	3.9	3.9	3.9	3.9	3.9	3.9	0.0	0.0	3.9	3.9	3.9	3.9	3.9	361,376	836,664
AVG Daily Quantity		2.94	3.34	2.67	2.97	3.32	0.00	0.00	3.57	4.72	4.71	4.33	4.92		
Total Price (Waddington, NY)		2.06	2.46	1.79	2.03	2.38	0.00	0.00	2.65	3.79	3.78	3.41	4.00		
Commodity Component		0.88	0.88	0.88	0.94	0.94	0.00	0.00	0.92	0.93	0.93	0.92	0.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (1) (Alberta NE Gas (TCGS Ltd. 1))	28.7	28.7	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.73	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		1.97	2.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.76	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (2) (Alberta NE Gas (TCGS Ltd. 2))	11.3	11.3	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.73	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		1.97	2.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.76	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))	9.9	9.9	5.2	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	910,800	2,712,600
AVG Daily Quantity		2.99	3.38	2.79	2.98	3.42	3.36	3.49	3.61	4.70	4.76	4.33	5.05		
Total Price (Waddington, NY)		2.07	2.48	1.87	1.96	2.40	2.35	2.47	2.61	3.69	3.75	3.33	4.05		
Commodity Component		0.92	0.90	0.92	1.02	1.02	1.01	1.02	1.00	1.01	1.01	1.00	1.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	480,424	1,430,828
AVG Daily Quantity		2.99	3.37	2.79	2.98	3.42	3.37	3.49	3.60	3.69	4.75	4.33	5.06		
Total Price (Waddington, NY)		2.10	2.44	1.90	1.99	2.44	2.39	2.51	2.64	2.72	3.78	3.36	4.09		
Commodity Component		0.89	0.93	0.89	0.99	0.98	0.98	0.98	0.96	0.97	0.97	0.97	0.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Beginning on 12/1/99, these volumes will be imported and reported under TransCanada Gas Services' long-term authorization in Order Number 1543.
(2) Beginning on 12/1/99, these volumes will be imported and reported under TransCanada Gas Services' long-term authorization in Order Number 1543.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
<u>Total Mcf</u>														<u>364,103,020</u>	<u>1,095,212,433</u>

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 10/01/99 - 09/30/00

<u>Long-Term Exporter</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>2000</u> <u>Apr.</u>	<u>2000</u> <u>May.</u>	<u>2000</u> <u>Jun.</u>	<u>2000</u> <u>Jul.</u>	<u>2000</u> <u>Aug.</u>	<u>2000</u> <u>Sep.</u>	<u>3Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	36.9	56.0	54.1	53.9	57.1	36.0	56.6	56.0	37.6	52.9	53.8	56.0	4,986,251	13,992,037
<u>Total Price (Kenai, Alaska)</u>		<u>3.25</u>	<u>3.52</u>	<u>3.77</u>	<u>4.00</u>	<u>4.04</u>	<u>4.14</u>	<u>4.21</u>	<u>4.23</u>	<u>4.30</u>	<u>4.32</u>	<u>4.18</u>	<u>4.33</u>		
Commodity Component		3.25	3.52	3.77	4.00	4.04	4.14	4.21	4.23	4.30	4.32	4.18	4.33		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	83.2	130.0	125.8	125.7	134.8	85.5	132.4	128.2	87.8	127.7	126.8	130.4	11,800,702	32,840,169
<u>Total Price (Kenai, Alaska)</u>		<u>3.25</u>	<u>3.52</u>	<u>3.77</u>	<u>4.00</u>	<u>4.04</u>	<u>4.14</u>	<u>4.21</u>	<u>4.23</u>	<u>4.30</u>	<u>4.32</u>	<u>4.18</u>	<u>4.33</u>		
Commodity Component		3.25	3.52	3.77	4.00	4.04	4.14	4.21	4.23	4.30	4.32	4.18	4.33		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>16,786,953</u>	<u>46,832,206</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1998			
January	89	156808	1.81
February	87	132208	1.66
March	88	138012	1.72
April	86	135700	1.79
May	80	133217	1.74
June	77	128632	1.63
July	79	151492	1.72
August	79	163301	1.63
September	79	152042	1.51
October	87	149495	1.78
November	78	138962	1.99
December	86	153651	2.01
1999			
January	89	178429	1.89
February	88	167243	1.77
March	85	171699	1.65
April	75	156277	1.71
May	76	173298	2.05
June	76	160951	2.01
July	79	173677	2.08
August	80	190654	2.29
September	79	185057	2.53
October	80	182480	2.41
November	86	195288	2.73
December	86	193581	2.25
2000			
January	83	194466	2.33
February	80	176979	2.45
March	85	184686	2.53
April	81	176596	2.78
May	79	165565	3.04
June	82	180577	3.85
July	80	199771	3.87
August	82	199230	3.57
September	79	188258	4.09

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	1999 <u>Jul.-Sep.</u>	1999 <u>Oct.-Dec.</u>	2000 <u>Jan.-Mar.</u>	2000 <u>Apr.-Jun.</u>	2000 <u>Jul.-Sep.</u>
AEC MARKETING (USA) INC.	6581	6346	6278	6312	7219
AEC WEST LTD.	7406	7378	7524	6992	6686
ALCOA, INC.	1286	1516	1768	1506	1414
ALLIANCE PIPELINE L.P.	0	0	0	131	4620
AMOCO CANADA MARKETING CORPORATION	10099	13086	16422	13836	17423
AMOCO ENERGY TRADING CORP. (LNG)	0	0	0	0	1805
ANDROSCOGGIN ENERGY LLC	0	167	289	85	61
AQUILA ENERGY MARKETING CORPORATION	5340	10701	3402	4324	5194
AROCO PRODUCTS COMPANY	2351	2335	2261	1566	1633
AVISTA CORPORATION	3365	6137	5210	3398	3161
AVISTA ENERGY, INC.	11407	12689	8171	7317	6170
BARRINGTON PETROLEUM LTD.	147	451	446	440	449
BC GAS UTILITY LTD.	127	896	211	277	218
BIG SKY GAS MARKETING	762	991	872	858	764
BURLINGTON RESOURCES TRADING INC.	0	0	0	0	7070
CABOT ENERGY SERVICE CORPORATION	0	0	0	2607	0
CABOT OIL & GAS MARKETING CORPORATION	538	507	1	0	0
CANWEST GAS SUPPLY U.S.A., INC.	1406	2028	1659	854	438
CARTHAGE ENERGY SERVICES, INC.	1549	1462	737	737	0
CASCADE NATURAL GAS CORPORATION	40	3596	1847	694	4348
CHEVRON U.S.A. INC.	144	127	79	152	138
CMS MARKETING SERVICES AND TRADING COMPANY (1)	6864	6949	3069	19620	25635
COAST ENERGY GROUP	1752	2309	1254	885	1927
COENERGY TRADING COMPANY	177	171	1250	987	241
COMMONWEALTH GAS COMPANY	0	276	414	402	408
CORAL ENERGY RESOURCES, L.P.	5121	6456	9052	9578	9221
CORAL ENERGY RESOURCES, L.P. (LNG)	2576	0	0	0	10093
CRESTAR ENERGY MARKETING CORPORATION	306	142	0	25	63
CXY ENERGY MARKETING (U.S.A.) INC.	14051	15079	17086	12111	11884
DARTMOUTH POWER ASSOCIATES L.P.	302	384	100	121	207
DEK ENERGY COMPANY	1056	1062	1049	1046	1059
DISTRIGAS CORPORATION (2)	5860	5874	4433	0	0
DUKE ENERGY LNG MKTG & MGMT CO (3)	5676	0	0	0	0
DUKE ENERGY LNG SALES, INC. (4)	48	1651	966	0	0
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	49336	61024	80555	78649	86600
DYNEGY MARKETING & TRADE	5981	1982	4208	5887	5515
EL PASO ENERGY MARKETING COMPANY	643	1392	3606	1774	2248
ENERGY USA-TPC CORP	0	0	0	1614	2905
ENERGY WEST RESOURCES, INC.	508	446	0	0	0
ENGAGE ENERGY CANADA, L.P.	6792	6675	7541	4357	3889
ENGAGE ENERGY U.S., L.P.	18792	22861	19701	14931	17218
ENRON ENERGY SERVICES, INC.	0	904	1341	2400	3322
ENRON INTERNATIONAL GAS SALES COMPANY	0	2713	0	0	2740
ENRON NORTH AMERICA CORPORATION	27654	24844	15762	18402	17288
H.Q. ENERGY SERVICES (U.S.) INC.	1380	1380	1365	1380	1380
HESS ENERGY INC.	13313	6640	2315	121	308
HESS ENERGY SERVICES COMPANY, LLC	3724	3742	3568	3691	3713

(1) Sales for resale rather than imports. Actual imports: 3rd Qtr 99 (9,677); 4th Qtr 99 (9,496); 1st Qtr 00 (3,069); 2nd Qtr 00 (19,620); 3rd Qtr 00 (25,635).

(2) Actual imports: 3rd Qtr 99 (5,860); 4th Qtr 99 (5,874); 1st Qtr 00 (4,433); 2nd Qtr 00 (0); 3rd Qtr 00 (0).

(3) Actual imports: 3rd Qtr 99 (5,162); 4th Qtr 99 (0); 1st Qtr 00 (0); 2nd Qtr 00 (0); 3rd Qtr 00 (0).

(4) Actual imports: 3rd Qtr 99 (456); 4th Qtr 99 (2,671); 1st Qtr 00 (498); 2nd Qtr 00 (945); 3rd Qtr 00 (703).

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>	<u>2000 Apr.-Jun.</u>	<u>2000 Jul.-Sep.</u>
HUSKY GAS MARKETING, INC.	10795	8457	9389	8332	9104
IDACORP, ENERGY SOLUTIONS L.P. (1)	0	610	891	0	0
IGI RESOURCES, INC.	17589	16576	14369	14990	15057
INDECK-OSWEGO, L.P.	1103	1053	1096	1096	1108
INDECK-YERKES, L.P.	1106	1108	1096	1096	1108
INTERENERGY CORPORATION	858	289	0	0	0
MONTANA-DAKOTA UTILITIES CO.	925	941	873	849	845
MURPHY GAS GATHERING	299	299	296	296	299
NATIONAL FUEL GAS DISTRIBUTION	1639	1248	1660	4053	1637
NATIONAL FUEL RESOURCES, INC.	3361	3861	3791	4114	2968
NEW YORK STATE ELECTRIC & GAS CORPORATION	0	5	0	0	0
NORTH AMERICAN ENERGY, INC.	166	234	258	324	518
NORTHEAST GAS MARKETS L.L.C.	0	2702	961	353	0
NORTHERN STATES POWER COMPANY (WI)	0	663	988	0	0
NORTHWEST NATURAL GAS COMPANY	1193	2818	5124	1715	360
NUMAC ENERGY (U.S.) INC.	2841	2238	1900	1894	1904
ONYX GAS MARKETING COMPANY, L.C.	1756	0	0	0	0
PAN-ALBERTA GAS (U.S.), INC.	1001	883	934	776	597
PANCANADIAN PETROLEUM COMPANY	22994	24551	25792	24793	25451
PAWTUCKET POWER ASSOCIATES L.P.	135	55	91	41	0
PEMEX GAS	12614	13928	3956	756	61
PETRO-CANADA HYDROCARBONS, INC.	13918	13941	13828	13787	13975
PETROCOM ENERGY GROUP, LTD.	0	0	802	2751	1197
PG&E CORE PROCUREMENT DEPT.	52397	53204	52899	52702	56709
POCO MARKETING LTD.	17617	16469	16299	16234	9452
PORTLAND GENERAL ELECTRIC COMPANY	4891	4611	4683	4398	4757
PORTLAND NATURAL GAS TRANSMISSION SYSTEM	0	0	0	52	0
PRAIRIELANDS ENERGY MARKETING, INC.	0	0	0	0	55
PREMSTAR ENERGY CANADA, LTD.	1676	378	0	215	0
PROGAS U.S.A., INC.	8089	8864	9184	5182	5740
PUGET SOUND ENERGY, INC.	2061	3180	5484	3714	9817
QUESTAR ENERGY TRADING COMPANY	15	349	761	0	0
RELIANT ENERGY SERVICES, INC.	1423	4056	3051	2857	2888
RENAISSANCE ENERGY (U.S.), INC.	13469	10061	8853	9343	13179
ROCHESTER GAS & ELECTRIC CORPORATION	2514	3004	6194	3494	2526
SACRAMENTO MUNICIPAL UTILITY DISTRICT	528	0	0	1164	1140
SAN DIEGO GAS & ELECTRIC	2033	1882	1883	2179	1332
SEMPRA ENERGY TRADING CORPORATION	4460	6657	12808	14944	17928
SIERRA PACIFIC POWER COMPANY	2504	3176	2930	3013	3121
SOUTHERN COMPANY ENERGY MARKETING L.P.	0	276	0	0	0
SPRAGUE ENERGY CORPORATION	493	801	1242	1107	769
ST. LAWRENCE GAS COMPANY, INC.	108	237	643	113	53
STAMPEDE ENERGY (U.S.) INC.	4483	4561	4510	4470	4510
SUNCOR ENERGY INC.	5005	5109	4500	5049	5036
SUNOMA ENERGY CORPORATION	0	250	359	0	0
TENASKA MARKETING VENTURES	4864	5214	7678	6116	6521
TEXACO ENERGY MARKETING L.P.	0	0	452	865	1206

(1) Formerly known as Idaho Power Company.

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>	<u>2000</u> <u>Apr.-Jun.</u>	<u>2000</u> <u>Jul.-Sep.</u>
TEXACO NATURAL GAS INC.	905	694	0	0	0
THE MEAD CORPORATION	455	455	805	453	372
THE MONTANA POWER COMPANY	0	619	314	0	0
THE MONTANA POWER TRADING & MARKETING COMPANY	4140	5132	5255	4993	4621
TRANSCANADA GAS SERVICES INC.	76418	70328	60065	46528	62115
TRANSCO ENERGY MARKETING COMPANY	7724	10072	8141	12371	6213
TXU ENERGY TRADING COMPANY	1835	2083	1473	940	1522
UNITED STATES GYPSUM COMPANY	929	923	874	874	929
UPSTATE ENERGY INC.	225	10	414	391	0
USGEN NEW ENGLAND, INC.	4847	2655	5528	4275	6426
UTILICORP UNITED INC.	1871	3694	3708	2198	3229
VERMONT GAS SYSTEMS, INC.	0	245	442	317	409
WESTERN GAS RESOURCES, INC.	0	0	0	9	0
WISCONSIN GAS COMPANY	2657	270	791	98	1825
<u>Totals</u>	<u>549388</u>	<u>571348</u>	<u>556131</u>	<u>522738</u>	<u>587258</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>	<u>2000 Apr.-Jun.</u>	<u>2000 Jul.-Sep.</u>
A-G Energy, L.P.	0	3	0	0	0
AEC Marketing (USA) Inc.	13987	13723	13803	13304	13905
AEP Energy Services	204	854	931	641	619
Adams Resources Marketing, Ltd.	0	172	81	124	57
Alliance Energy Services	448	5	8	0	0
Alliance Pipeline	0	0	0	0	4620
Altrade	45	223	218	107	267
Aluminum Company of America	1286	1516	1768	1737	1414
Amerada Hess	0	0	0	220	308
Ameren	0	156	0	0	0
American Electric Power	19	14	28	31	69
Amoco Canada Marketing Co.	9	4	68	22	64
Amoco Trading	1194	1338	3113	3116	4745
Androscoggin Energy LLC	0	167	289	85	61
Aquila Canada Corporation	0	1387	2069	2071	2458
Aquila Energy Marketing	3981	2049	1107	1863	971
Aquila Power Corporation	143	0	0	376	0
Arco Products Company	2351	2335	2261	1787	2335
Avista Corporation	4139	6721	5516	7246	5456
Avista Energy	14255	14872	9426	1361	824
BC Gas Utility	100	0	0	0	0
BF Goodrich	0	0	0	0	168
BP Energy Marketing Corp.	0	0	0	0	2829
Barret Fuels	0	0	6	0	0
Barret Resources Corporation	9449	3576	4243	1771	989
Bay State Gas Company	0	132	0	0	0
Bayside Power	0	0	491	672	428
Big Sky Gas Marketing	762	991	872	858	764
Black Hills Energy	112	219	0	0	0
Boeing Company	233	561	0	0	0
Boston Gas Company	0	317	341	0	0
Brooklyn Union Gas	0	0	0	227	0
Burlington Resources Trading	0	0	101	0	7070
CMS Gas Marketing	2620	2429	788	2240	1284
CXY Energy Marketing	1131	1014	1349	1444	1132
Cabot Energy Service Corporation	0	0	0	2607	0
Cabot Oil	15	4	3	4	2
CalPine Fuels Corporation	28	2	25	71	0
Cardinal IG Company	0	226	337	337	339
Cargill Energy Division	1613	1627	21	2338	1378
Carthage Energy Services	0	269	63	184	26
Cascade Natural Gas	3689	8104	5615	4254	7979
Central Hudson Gas & Electric	75	222	34	39	30
Chevron U.S.A. Inc.	0	0	7	6	0
Cibola Corporation	19455	25678	27025	11133	25505
City of Ellensburg, WA	338	1470	2182	773	435
City of Two Harbors, MI	35	18	0	16	0
Clark	0	0	0	0	766
Cleco	0	31	0	0	0
Clinton Gas Marketing	277	408	493	362	138

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>	<u>2000 Apr.-Jun.</u>	<u>2000 Jul.-Sep.</u>
CoEnergy Trading Company	1079	417	1474	1523	515
Coast Energy Group	1072	1301	1152	549	1014
Coastal Gas Marketing Company	11278	0	0	0	0
Colonial Energy, Inc.	0	0	19	1	2
Columbia Energy Services	1822	1731	0	0	0
ComGas	0	276	0	0	0
Commonwealth Edison	67	441	0	0	0
Commonwealth Energy Services	0	50	0	0	0
Commonwealth Gas Company	0	276	414	402	408
Connecticut Natural Gas	235	182	142	20	33
Conoco Inc.	24	1	25	0	0
Consolidated Edison	2836	3104	3204	3011	3010
Consumers Energy Company	4799	1770	979	2590	3133
Cook Inlet	332	456	234	15	130
Coral Energy Resources	3671	3618	2757	4104	14376
Coral Redwood	191	157	461	0	0
Crockett Cogeneration	1999	3224	1902	2161	2559
Delmarva Power & Light Company	1987	766	0	18	0
Detroit Edison Company	1814	380	717	3187	1516
Duke Energy Trading & Marketing	56479	63905	83123	79973	88227
Duke Field Services	2203	1797	0	0	0
Duke Solutions Inc.	0	0	30	0	0
Dynegy Marketing & Trade	10911	5146	7127	6818	7542
E-Prime Inc.	0	0	1	2	0
El Paso Energy Marketing	643	2687	4267	1774	2401
Encina Gas Marketing	0	0	13	7	0
Eneresco	0	0	5	0	0
Energy Masters International, Inc.	88	134	103	58	20
Energy North Inc.	0	58	97	0	0
Energy USA	0	685	783	70	432
Energy West Inc.	460	200	0	0	0
Energy West Resources	0	0	0	0	55
Engage Energy U.S. LP	14869	33438	28765	26812	28926
Enline Energy Solutions	429	37	0	0	0
Enron Capital & Trade Resources	0	0	0	981	0
Enron International Gas Sales Co.	0	2713	0	0	2740
Enron North America Corp.	38050	35263	22168	22781	24758
Enserch Energy Services, Inc.	120	0	72	0	0
Enserco Energy, Inc.	169	353	788	454	665
Equitable Resources Marketing	0	1	38	0	6
Essex County Gas Company	0	0	51	0	0
Farmland Industries	847	193	0	0	0
Fitchburg Gas & Electric Company	6	0	0	0	0
Florida Power & Light Company	0	0	1	0	0
Fort James Corporation	59	0	0	0	0
Fuel Imbalance	0	945	847	800	820
Fuel Use	1251	21	0	0	0
Gaslantic	47	0	0	0	0
H.Q. Energy Services (U.S.) Inc.	1380	1380	1365	1380	1380
HL Power	125	120	73	80	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>	<u>2000</u> <u>Apr.-Jun.</u>	<u>2000</u> <u>Jul.-Sep.</u>
Hesse Gas Company	3649	3667	3623	3623	3642
Holnam Inc.	33	0	0	0	0
Honeymead Products Company	92	92	91	91	92
Howard Energy Company	1672	455	73	0	0
IBP	34	34	17	17	18
IDA Corporation Energy Solutions L.P.	0	9	7	59	16
IEP	0	0	0	94	206
IGI Resources	3351	2673	1989	1299	1379
Idacorp Energy Solutions L.P.	448	151	0	0	0
Idaho Power Company	1	0	0	2	0
Indeck Energy Services of Oswego	1103	1053	1096	1096	1108
Indeck Energy Services of Yerkes	1106	1108	1096	1096	1108
Intalco Aluminum Corporation	235	264	260	246	251
Interenergy Corporation	858	289	0	0	0
Intermountain Gas Company	3549	4000	3423	3325	4242
Interstate Power Company	0	0	0	0	96
J. Aaron Company	0	0	0	0	927
K-N Gas Marketing	32	417	34	1	0
KN Energy	22	125	0	0	0
KN Marketing L.P.	325	766	84	0	0
Kaztec Energy	42	0	0	0	0
Kaztex Energy Management	453	720	1243	591	333
KeySpan Gas East Corporation	605	375	289	1149	466
Keyspan Ravenswood Inc.	0	0	4	0	365
Kimball Energy Corporation	27	208	512	342	53
Kimball Trading Company, L.L.C.	1	0	3	1	0
Koch Energy Trading	270	369	418	141	0
Koch Gas Services Company	154	0	0	0	0
Linepack	0	0	0	131	0
Long Island Lighting Company	32	800	175	93	0
Louisiana Pacific	71	6	0	0	0
MGI	12472	13928	3956	756	61
Madison Gas & Electric	0	2	0	0	0
Marathon Oil Company	0	0	23	153	0
Masonite Corporation	2	0	0	0	0
Mead Paper	915	1092	1383	635	372
Michigan Consolidated Gas Company	6861	5789	4543	5846	5426
Michigan Energy Exchange	0	0	0	0	631
Mid American Natural Resources	0	177	0	0	0
MidAmerican Energy Company	417	255	427	404	741
Midland Cogeneration Venture	47	0	27	387	546
Mieco	65	46	0	0	0
Millford Power, L.P.	182	559	489	570	278
Minnegasco	1362	459	0	0	0
Minnesota Corn Processors	310	529	447	533	276
Minnesota Gas Company	460	1409	1870	0	0
Montana Power	0	754	470	190	88
Montana-Dakota Utilities Co.	925	1130	1181	849	845
Murphy Gas Gathering	299	299	296	296	299
N.Y. State Electric & Gas	306	331	42	65	63

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>	<u>2000 Apr.-Jun.</u>	<u>2000 Jul.-Sep.</u>
NGX Financial Inc.	0	0	0	0	11
NJR Energy Services Company	0	0	19	0	0
NORPAC	0	0	0	743	0
National Fuel Gas Distribution	2172	856	1458	907	168
National Fuel Gas Supply Corporation	0	0	0	108	0
National Fuel Marketing Company, L.L.C.	0	24	0	0	0
National Fuel Resources	2310	1781	685	753	325
National Gas & Electric	464	0	0	0	0
National Gas Resources	0	160	0	0	0
Natural Gas Transportation Services	82	0	0	0	0
Nevada Power Company	9	64	106	73	111
New England Power Company	4847	2655	0	0	0
New Jersey Natural Gas	192	445	34	38	628
New York State Electric & Gas Corporation	0	0	2	0	29
Niagara Mohawk	69	29	311	63	16
Nicor Gas Company	4197	4188	2626	1832	1882
Nipsco Energy Trading Corporation	25	0	0	0	0
Noble Gas Marketing	842	272	0	308	0
North American Energy Inc.	166	234	258	324	518
Northeast Gas Markets	0	1886	189	0	855
Northern Illinois Gas	0	0	0	0	630
Northern Indiana Public Service	103	0	0	0	0
Northern States Power (WI)	0	663	1012	0	181
Northern States Power Company	0	1645	2347	0	0
Northshore Gas Company	5536	5364	5407	475	475
Northwest Alloys	252	253	254	259	263
Northwest Natural Gas Company	5863	7127	9376	6270	3748
Northwest Pacific	0	0	0	56	0
OGE Energy Resources	589	1301	819	280	3
Occidental	175	72	2	0	0
Onyx Gas Marketing Company	1756	0	0	0	0
Oregon Steel Mills	146	146	175	0	0
Oxy, Inc.	0	317	0	0	0
PG&E Core Procurement Dept.	52436	53204	52927	52702	56709
PG&E Energy Trading	5020	2243	6975	6403	8639
PG&E Gas Transmission NW	0	50	0	0	0
PNGTS - Linepack	0	0	0	52	0
Pacific Gas & Electric Company	34	25	1	13	27
Pan-Alberta Gas (U.S.) Inc.	2	0	0	9	0
PanEnergy Gas Services, Inc.	0	0	0	0	10
Pancanadian Energy Services	3825	4337	4191	4622	6004
Pancanadian Petroleum Ltd.	0	0	568	0	0
Pawtucket Power Associates	0	0	0	0	1
Peoples Gas, Light, & Coke	5809	5596	6398	3837	3554
Peoples Natural Gas Company	472	471	468	0	469
Perry Gas Company	0	2	4	1	1
Petrocom Energy Group Ltd.	0	0	185	321	323
Phoenix Chemical	423	369	418	404	437
Poco Marketing	3522	3569	3483	3282	0
Portland General Electric Company	7958	7490	7207	5437	5866

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>	<u>2000 Apr.-Jun.</u>	<u>2000 Jul.-Sep.</u>
Potsdam College	51	49	47	47	47
Powerex	0	0	0	0	21
Proctor and Gamble Company	1200	201	2343	5448	5625
Progas	0	0	0	135	13
Proliance Energy, LLC	0	0	0	120	93
Public Service Gas & Electric	1919	61	0	0	0
Puget Sound Energy	9442	10940	12276	10736	16542
Questar Energy Trading Co.	183	5	0	0	1
Questar Pipeline Company	0	0	0	0	2
Quick Trade	735	156	5	64	337
Reliant Energy Services, Inc.	8138	10370	8390	9600	10438
Renaissance Energy (U.S.) Inc.	13469	10061	8853	9343	13180
Rhone-Poulenc	0	12	12	0	0
Rochester Gas & Electric Company	2514	3004	6194	3494	2526
Rumford	0	0	0	0	88
SCANA Energy Marketing	25	65	316	90	927
SEMCO Energy Services	153	0	0	0	0
Sacramento Municipal Utility Dist.	844	171	3	1178	1214
San Diego Gas & Electric Company	2062	1930	2581	2179	1332
Santanna Natural Gas	0	0	311	0	0
Selkirk Cogeneration Partners	20	0	33	0	0
Sempra Energy Trading Corp.	5063	2036	2320	2457	2254
Sierra Pacific Power Company	3694	5101	6011	4349	3842
Sigcorp Energy Services, Inc.	0	0	0	0	157
Simplot Canada Limited	0	0	0	0	262
Siphe Power	0	0	0	118	0
Sithe Energy	0	0	37	62	277
Sonat Marketing Company	62	0	0	0	0
South Jersey Resources Inc.	312	0	0	0	20
Southern California Gas Company	16	3	0	6	27
Southern Company Energy	4104	6538	4836	5347	3170
Southern Connecticut Gas Company	0	386	68	66	0
Southern Indiana	31	42	29	1100	0
Southern Indiana Gas	0	0	0	0	868
Southwest Gas Corporation	379	745	931	346	358
Sprague Energy	0	0	0	0	9
St. Lawrence Gas	0	0	14	0	0
St. Lawrence University	35	12	0	0	0
Stalwart Energy Company	0	0	26	0	0
Star Natural Gas Company	302	93	122	0	0
Statoil Energy Services, Inc.	592	2715	304	1619	407
Suncor, Inc.	0	0	1	0	0
TM Star	0	0	47	21	0
TXU Energy Trading Company	1841	2948	1265	661	833
Tejas Power	27	205	0	0	0
Tenaska Marketing Ventures	3758	5734	7414	6815	8285
Tenaska Washington Partners	103	321	0	0	40
Tesoro Northwest Company	660	892	954	574	462
TexEnergy	0	16	0	0	0
Texaco Energy Marketing	0	0	496	865	1206

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>	<u>2000 Apr.-Jun.</u>	<u>2000 Jul.-Sep.</u>
Texaco Natural Gas	1124	1148	864	45	544
Texex Energy Partners	0	49	29	39	23
Torch Gas L.C.	319	562	0	0	0
Tosco Refining Company	108	283	249	224	124
Tractebel	455	0	0	0	0
TransCanada Energy Marketing USA	1639	1513	911	565	1253
TransCanada Gas Services	2270	3239	5885	1593	264
TransCanada Power (Castleton) LLC	383	73	0	0	0
U.S. Energy Services	803	1057	1327	698	714
U.S. Gas Transportation Inc.	34	161	34	44	75
U.S. Generating Company	16	32	0	0	0
Unicom Energy Ohio, Inc.	0	0	0	841	0
United States Gypsum	929	923	876	891	973
Unocal	744	336	363	296	508
Upstate Energy, Inc.	1117	10	433	435	0
Utilicorp United	3287	5446	5287	3089	5030
Valley Gas Company	0	0	79	0	0
Various CA State Markets	13471	13185	11786	7544	12770
Various CO State Markets	2992	0	3785	0	3124
Various CT State Markets	0	0	0	27	10
Various IA State Markets	4785	4373	5627	5634	5396
Various IL State Markets	18813	16123	17286	19668	17179
Various LA State Markets	0	0	3069	22604	29311
Various MA State Markets	5906	5902	4452	162	216
Various ME State Markets	0	0	4337	10474	12023
Various MI State Markets	2606	659	5	0	0
Various MN State Markets	122	2068	3442	976	1952
Various MT State Markets	48	3969	0	3571	0
Various NE State Markets	316	0	0	0	0
Various NJ State Markets	149	58	2	2	0
Various NV State Markets	920	507	449	0	0
Various NY State Markets	15365	23820	26600	31850	22655
Various OR State Markets	66	964	865	0	0
Various WA State Markets	1488	1739	1451	1279	1702
Various WI State Markets	118	420	32	110	33
Vermont Gas Systems, Inc.	0	245	442	317	409
Virginia Power	30	6	0	0	0
WICOR Energy Service Company	0	0	0	62	218
WP Natural Gas	709	443	626	0	0
WPS Energy Services, Inc.	1185	1012	823	2184	1842
WSU	0	0	0	0	42
West Linn Paper Company	59	0	0	0	0
Western Gas Marketing Inc.	0	9	23	0	0
Western Gas Resources	455	92	250	901	12
Western Gas Services	5	0	0	0	0
Weyerhaeuser	733	639	546	0	400
Wild Goose Storage	43	16	29	15	0
Willamette	760	338	400	1045	442
Williams Energy Company	406	309	214	1660	0
Wisconsin Electric	116	49	41	40	5

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>	<u>2000</u> <u>Apr.-Jun.</u>	<u>2000</u> <u>Jul.-Sep.</u>
Wisconsin Fuel & Light	0	18	0	0	18
Wisconsin Gas	4432	1600	952	173	2651
Wisconsin Power & Light	1307	1078	610	185	563
Wisconsin Public Service Corp.	735	252	0	0	0
Yankee Gas Services	870	577	35	0	0
<u>Totals</u>	<u>549388</u>	<u>571348</u>	<u>556131</u>	<u>522738</u>	<u>587258</u>

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July Vol. Price	August Vol. Price	September Vol. Price	Quarterly Total Avg. Price
AEC MARKETING (USA) INC. AEC Marketing AEC Marketing (USA) Inc.	Eastport, Idaho	2165 2.50	2566 2.18	2488 2.18	7219 2.28
AEC WEST LTD. AEC West Ltd. AEC Marketing (USA) Inc.	Port of Morgan, MT	1854 2.50	2388 2.18	2444 2.18	6686 2.27
ALCOA, INC. Husky Oil Aluminum Company of America	Port of Morgan, MT	313 3.92	313 3.48	307 3.46	932 3.62
ALCOA, INC. Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	158 4.94	172 4.11	151 4.89	482 4.63
ALLIANCE PIPELINE L.P. Alliance Pipeline L.P. Alliance Pipeline	Sherwood, ND	0 N/A	800 3.57	3820 4.56	4620 4.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. AEP Energy Services	Eastport, Idaho	0 N/A	0 N/A	18 5.54	18 5.54
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Altrade	Niagara Falls, NY	0 N/A	0 N/A	16 3.36	16 3.36
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. American Electric Power	Eastport, Idaho	69 5.30	0 N/A	0 N/A	69 5.30
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Calais, ME	931 3.97	1029 3.61	0 N/A	1960 3.78
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	344 5.30	543 8.70	0 N/A	887 7.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Waddington, NY	0 N/A	50 4.66	0 N/A	50 4.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Arco Products Company	Sumas, Washington	346 3.74	357 2.96	0 N/A	702 3.34

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. BP Energy Marketing Corp.	Calais, ME	0	N/A	0	N/A	1029	4.99	1029	4.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. BP Energy Marketing Corp.	Eastport, Idaho	0	N/A	0	N/A	168	5.54	168	5.54
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. BP Energy Marketing Corp.	Niagara Falls, NY	0	N/A	0	N/A	309	3.36	309	3.36
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. BP Energy Marketing Corp.	Port of Morgan, MT	0	N/A	0	N/A	322	4.48	322	4.48
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. BP Energy Marketing Corp.	Waddington, NY	0	N/A	0	N/A	1	5.57	1	5.57
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Barret Resources Corporation	Sumas, Washington	0	N/A	0	N/A	29	3.53	29	3.53
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Bayside Power	Calais, ME	229	3.97	199	3.61	0	N/A	428	3.80
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coast Energy Group	Eastport, Idaho	12	5.30	0	N/A	14	5.54	26	5.43
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Consolidated Edison	Niagara Falls, NY	1014	4.86	1014	4.84	982	3.36	3010	4.36
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	61	5.30	0	N/A	0	N/A	61	5.30
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Sumas, Washington	0	N/A	0	N/A	69	3.53	69	3.53
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coral Energy Resources	Eastport, Idaho	0	N/A	0	N/A	6	5.54	6	5.54

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coral Energy Resources	Sumas, Washington	0	N/A	0	N/A	18	3.53	18	3.53
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	900	5.30	710	8.70	949	5.54	2559	6.33
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	24	5.30	0	N/A	0	N/A	24	5.30
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Sumas, Washington	0	N/A	0	N/A	21	3.53	21	3.53
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Calais, ME	0	N/A	0	N/A	222	4.99	222	4.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron North America Corp.	Sumas, Washington	0	N/A	0	N/A	53	3.53	53	3.53
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enserco Energy, Inc.	Eastport, Idaho	0	N/A	0	N/A	3	5.54	3	5.54
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. IGI Resources	Sumas, Washington	0	N/A	0	N/A	78	3.53	78	3.53
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. NGX Financial Inc.	Niagara Falls, NY	0	N/A	0	N/A	11	3.36	11	3.36
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northern States Power (WI)	Noyes, Minnesota	0	N/A	0	N/A	181	2.24	181	2.24
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	271	3.74	272	2.96	264	3.53	807	3.41
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	24	5.30	0	N/A	3	5.54	27	5.32

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. PanEnergy Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	10	5.54	10	5.54
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Powerex	Sumas, Washington	0	N/A	0	N/A	21	3.53	21	3.53
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Progas	St. Clair, Michigan	0	N/A	0	N/A	13	5.50	13	5.50
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Puget Sound Energy	Sumas, Washington	813	3.74	818	2.96	791	3.53	2422	3.41
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Reliant Energy Services, Inc.	Eastport, Idaho	6	5.30	75	8.70	0	N/A	81	8.44
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	74	8.70	0	N/A	74	8.70
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Simplot Canada Limited	Warroad, Minnesota	0	N/A	0	N/A	262	3.46	262	3.46
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Southern Company Energy	Eastport, Idaho	501	5.30	290	8.70	405	5.54	1195	6.21
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. TXU Energy Trading Company	Eastport, Idaho	68	5.30	40	8.70	0	N/A	108	6.57
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	48	5.30	0	N/A	0	N/A	48	5.30
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Sumas, Washington	0	N/A	0	N/A	26	3.53	26	3.53
AMOCO ENERGY TRADING CORP. (LNG) Amoco Energy Trading Corporation Amoco Trading	Lake Charles, LA	0	N/A	1805	3.80	0	N/A	1805	3.80

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ANDROSCOGGIN ENERGY LLC Coral Energy Canada Inc. Androscoggin Energy LLC	Pittsburg, NH	0	N/A	7	4.89	18	5.25	25	5.15
ANDROSCOGGIN ENERGY LLC Sempra Energy Trading Androscoggin Energy LLC	Pittsburg, NH	11	4.11	8	4.18	17	5.43	36	4.74
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Duke Energy Trading & Marketing	Port of Morgan, MT	0	N/A	310	3.91	0	N/A	310	3.91
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Enron North America Corp.	Eastport, Idaho	1714	3.86	0	N/A	1087	5.26	2801	4.40
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Keyspan Ravenswood Inc.	Niagara Falls, NY	0	N/A	341	3.95	0	N/A	341	3.95
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation MidAmerican Energy Company	Port of Morgan, MT	0	N/A	0	N/A	300	4.70	300	4.70
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Portland General Electric Company	Sumas, Washington	56	5.10	103	3.12	0	N/A	159	3.82
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Southern Company Energy	Eastport, Idaho	0	N/A	712	3.94	0	N/A	712	3.94
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Southern Company Energy	Port of Morgan, MT	309	4.44	0	N/A	0	N/A	309	4.44
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Southwest Gas Corporation	Sumas, Washington	66	5.10	103	3.12	94	3.47	263	3.74
ARCO PRODUCTS COMPANY Amoco Oil Company Arco Products Company	Sumas, Washington	316	3.68	326	3.10	388	3.81	1030	3.55
ARCO PRODUCTS COMPANY Duke Energy Marketing Canada Arco Products Company	Sumas, Washington	90	3.61	90	3.68	87	3.49	266	3.59

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	137	3.62	113	3.10	87	3.49	337	3.41
AVISTA CORPORATION Avista Energy Inc. Avista Corporation	Eastport, Idaho	182	3.65	0	N/A	0	N/A	182	3.65
AVISTA CORPORATION Engage Energy Canada Avista Corporation	Eastport, Idaho	308	3.76	162	3.33	297	3.67	767	3.63
AVISTA CORPORATION Enron Gas Marketing Canada Avista Corporation	Eastport, Idaho	308	3.75	307	3.32	297	3.67	913	3.58
AVISTA CORPORATION PG&E Energy Trading Avista Corporation	Eastport, Idaho	857	3.75	0	N/A	442	3.60	1299	3.70
AVISTA ENERGY, INC. Barrett Resources El Paso Energy Marketing	Sumas, Washington	153	4.09	0	N/A	0	N/A	153	4.09
AVISTA ENERGY, INC. CanWest Gas Supply Inc. Clark	Sumas, Washington	177	2.52	0	N/A	0	N/A	177	2.52
AVISTA ENERGY, INC. Canadian Natural Resources Limited Avista Corporation	Sumas, Washington	548	3.75	0	N/A	0	N/A	548	3.75
AVISTA ENERGY, INC. Canadian Natural Resources Limited J. Aaron Company	Sumas, Washington	0	N/A	477	3.02	450	3.51	927	3.26
AVISTA ENERGY, INC. Coral Energy Canada Inc. Sierra Pacific Power Company	Sumas, Washington	0	N/A	152	2.95	0	N/A	152	2.95
AVISTA ENERGY, INC. Dynergy Canada CMS Gas Marketing	Sumas, Washington	0	N/A	154	2.90	0	N/A	154	2.90
AVISTA ENERGY, INC. Engage Energy Canada Avista Corporation	Sumas, Washington	0	N/A	586	3.16	0	N/A	586	3.16

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AVISTA ENERGY, INC. Engage Energy Canada Clark	Sumas, Washington	0	N/A	0	N/A	279	4.53	279	4.53
AVISTA ENERGY, INC. Engage Energy Canada WSU	Sumas, Washington	42	3.55	0	N/A	0	N/A	42	3.55
AVISTA ENERGY, INC. Enron Gas Marketing Canada IEP	Sumas, Washington	111	3.89	0	N/A	0	N/A	111	3.89
AVISTA ENERGY, INC. Numac Energy BF Goodrich	Sumas, Washington	0	N/A	168	3.16	0	N/A	168	3.16
AVISTA ENERGY, INC. Numac Energy Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	60	4.10	60	4.10
AVISTA ENERGY, INC. PG&E Energy Trading Avista Corporation	Eastport, Idaho	620	2.24	0	N/A	0	N/A	620	2.24
AVISTA ENERGY, INC. PG&E Energy Trading Coast Energy Group	Eastport, Idaho	0	N/A	0	N/A	567	2.21	567	2.21
AVISTA ENERGY, INC. PG&E Energy Trading Dynegy Marketing & Trade	Eastport, Idaho	0	N/A	588	2.15	0	N/A	588	2.15
AVISTA ENERGY, INC. Petro-Canada Hydrocarbons Inc. Avista Corporation	Sumas, Washington	0	N/A	0	N/A	307	4.05	307	4.05
AVISTA ENERGY, INC. Petro-Canada Hydrocarbons Inc. Clark	Sumas, Washington	0	N/A	310	3.13	0	N/A	310	3.13
AVISTA ENERGY, INC. Petro-Canada Hydrocarbons Inc. Statoil Energy Services, Inc.	Sumas, Washington	325	3.58	0	N/A	0	N/A	325	3.58
AVISTA ENERGY, INC. Semptra Energy Trading IEP	Sumas, Washington	0	N/A	95	3.30	0	N/A	95	3.30

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
BARRINGTON PETROLEUM LTD. Barrington Petroleum Limited Enron North America Corp.	Port of Morgan, MT	151	4.51	151	3.71	147	4.62	449	4.28
BC GAS UTILITY LTD. B.C. Gas Inc. Duke Energy Trading & Marketing	Sumas, Washington	62	3.20	0	N/A	0	N/A	62	3.20
BC GAS UTILITY LTD. B.C. Gas Inc. Enron North America Corp.	Sumas, Washington	49	3.15	8	2.92	0	N/A	58	3.12
BC GAS UTILITY LTD. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	23	3.12	75	3.20	0	N/A	98	3.18
BIG SKY GAS MARKETING Engage Energy Canada Big Sky Gas Marketing	Noyes, Minnesota	257	4.31	257	3.52	249	4.39	764	4.07
BURLINGTON RESOURCES TRADING INC. Burlington Resources Canada Energy LTD Burlington Resources Trading	Eastport, Idaho	2369	3.94	2398	3.83	2303	5.23	7070	4.32
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coral Energy Resources	Sumas, Washington	234	3.94	0	N/A	0	N/A	234	3.94
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Questar Energy Trading Co.	Sumas, Washington	1	3.07	0	N/A	0	N/A	1	3.07
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	28	3.20	0	N/A	0	N/A	28	3.20
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern Company Energy	Sumas, Washington	1	3.19	139	3.27	0	N/A	140	3.27
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	35	3.33	0	N/A	0	N/A	35	3.33
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	352	3.51	352	3.51

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	372	4.44	364	3.31	0	N/A	736	3.88
CASCADE NATURAL GAS CORPORATION E-Prime Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	88	3.41	88	3.41
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Eastport, Idaho	2	3.45	820	2.50	819	2.49	1642	2.50
CASCADE NATURAL GAS CORPORATION Sempra Energy Trading Cascade Natural Gas	Sumas, Washington	164	4.00	815	3.23	551	3.43	1530	3.38
CHEVRON U.S.A. INC. Chevron Canada Resources Dynegy Marketing & Trade	Eastport, Idaho	49	3.45	51	3.29	39	4.62	138	3.72
CMS MARKETING SERVICES AND TRADING COMPANY Nigeria LNG Ltd. (Nigeria) Various LA State Markets	Lake Charles, LA	2496	4.37	0	N/A	0	N/A	2496	4.37
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers (Australia) Various LA State Markets	Lake Charles, LA	2285	2.78	0	N/A	1270	2.80	3555	2.79
CMS MARKETING SERVICES AND TRADING COMPANY Qatar General Petroleum Corp. Various LA State Markets	Lake Charles, LA	0	N/A	0	N/A	2744	3.95	2744	3.95
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. (Qatar) Various LA State Markets	Lake Charles, LA	0	N/A	4780	2.71	2385	2.49	7165	2.63
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. (Qatar) Various LA State Markets	Lake Charles, LA	4793	3.53	2387	2.98	2496	4.07	9675	3.53
COAST ENERGY GROUP Coast Energy Canada Various CA State Markets	Eastport, Idaho	518	2.85	804	3.37	604	4.96	1927	3.73
COENERGY TRADING COMPANY Coral Energy Canada Inc. CoEnergy Trading Company	Grand Island, NY	3	4.43	58	3.98	70	4.80	131	4.43

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Coral Energy Canada Inc. CoEnergy Trading Company	Niagara Falls, NY	0	N/A	75	3.94	0	N/A	75	3.94
COENERGY TRADING COMPANY Renaissance Energy Ltd. CoEnergy Trading Company	Grand Island, NY	34	4.43	0	N/A	0	N/A	34	4.43
COMMONWEALTH GAS COMPANY ANE Commonwealth Gas Company	Waddington, NY	138	4.59	138	3.86	133	4.83	408	4.42
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	231	3.88	2	3.16	201	4.53	435	4.18
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	186	2.14	186	2.14	180	2.14	552	2.14
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. National Fuel Resources	Grand Island, NY	60	4.12	26	4.08	16	5.95	102	4.40
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Perry Gas Company	Champlain, NY	0	4.65	0	4.10	0	4.69	1	4.55
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	2383	2.83	1687	3.88	1556	4.87	5625	3.71
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Rumford	Pittsburg, NH	0	N/A	30	4.75	58	5.10	88	4.98
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Sithe Energy	Massena, New York	19	4.28	61	4.57	0	N/A	80	4.50
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various MN State Markets	Noyes, Minnesota	423	2.79	198	4.01	207	4.73	828	3.57
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	991	4.08	204	4.28	166	5.37	1361	4.27

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Wisconsin Gas	Noyes, Minnesota	0	N/A	0	N/A	150	3.80	150	3.80
CORAL ENERGY RESOURCES, L.P. (LNG) Nigeria LNG Ltd. (Nigeria) Coral Energy Resources	Lake Charles, LA	0	N/A	2510	3.20	2658	3.17	5168	3.18
CORAL ENERGY RESOURCES, L.P. (LNG) Oman LNG Coral Energy Resources	Lake Charles, LA	2464	2.44	2461	2.44	0	N/A	4925	2.44
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	0	N/A	5	5.00	58	5.46	63	5.42
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing AEP Energy Services	Noyes, Minnesota	0	N/A	306	3.93	296	4.73	602	4.32
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Altrade	Eastport, Idaho	0	N/A	0	N/A	134	4.60	134	4.60
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Amoco Canada Marketing Co.	Eastport, Idaho	64	3.26	0	N/A	0	N/A	64	3.26
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Noyes, Minnesota	0	N/A	38	4.44	0	N/A	38	4.44
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing BP Energy Marketing Corp.	Eastport, Idaho	0	N/A	441	3.22	304	4.53	745	3.75
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Barret Resources Corporation	Eastport, Idaho	347	3.63	0	N/A	0	N/A	347	3.63
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing CMS Gas Marketing	Noyes, Minnesota	0	N/A	155	3.95	0	N/A	155	3.95
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Coral Energy Resources	Noyes, Minnesota	0	N/A	92	4.42	30	4.92	121	4.54

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Eastport, Idaho	98	3.50	10	2.94	91	4.50	199	3.93
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Noyes, Minnesota	0	N/A	81	4.06	0	N/A	81	4.06
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron North America Corp.	Eastport, Idaho	30	3.69	0	N/A	10	4.35	40	3.86
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron North America Corp.	Noyes, Minnesota	0	N/A	266	4.40	0	N/A	266	4.40
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Equitable Resources Marketing	Niagara Falls, NY	6	4.31	0	N/A	0	N/A	6	4.31
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Interstate Power Company	Port of Morgan, MT	0	N/A	96	3.48	0	N/A	96	3.48
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Minnesota Corn Processors	Port of Morgan, MT	6	3.93	98	3.27	173	4.31	276	3.94
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Grand Island, NY	56	4.06	0	N/A	0	N/A	56	4.06
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	13	4.58	0	N/A	13	4.58
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Resources	Niagara Falls, NY	0	N/A	151	3.98	0	N/A	151	3.98
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Niagara Mohawk	Niagara Falls, NY	0	N/A	16	4.59	0	N/A	16	4.59
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Northern Illinois Gas	Port of Morgan, MT	630	3.80	0	N/A	0	N/A	630	3.80

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Northshore Gas Company	Port of Morgan, MT	159	4.06	160	3.43	156	4.21	475	3.90
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OGE Energy Resources	Noyes, Minnesota	0	N/A	3	4.32	0	N/A	3	4.32
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing PG&E Energy Trading	Noyes, Minnesota	0	N/A	20	4.14	0	N/A	20	4.14
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Pancanadian Energy Services	Noyes, Minnesota	0	N/A	430	4.47	0	N/A	430	4.47
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Pancanadian Energy Services	Port of Morgan, MT	0	N/A	169	3.94	6	4.64	176	3.97
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Petrocom Energy Group Ltd.	Niagara Falls, NY	198	4.16	112	4.67	0	N/A	310	4.34
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Proliance Energy, LLC	Noyes, Minnesota	0	N/A	62	3.89	14	5.48	75	4.18
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Reliant Energy Services, Inc.	Eastport, Idaho	166	3.36	325	3.21	0	N/A	491	3.26
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing SCANA Energy Marketing	Noyes, Minnesota	0	N/A	153	4.35	0	N/A	153	4.35
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Semptra Energy Trading Corp.	Noyes, Minnesota	0	N/A	229	4.44	222	4.76	451	4.60
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Sierra Pacific Power Company	Eastport, Idaho	15	3.15	1	3.12	0	N/A	17	3.15
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Sigcorp Energy Services, Inc.	Port of Morgan, MT	0	N/A	157	3.28	0	N/A	157	3.28

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TXU Energy Trading Company	Noyes, Minnesota	0	N/A	306	4.17	0	N/A	306	4.17
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Tenaska Marketing Ventures	Port of Morgan, MT	541	3.93	184	3.39	0	N/A	726	3.79
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Tenaska Washington Partners	Port of Morgan, MT	0	N/A	0	N/A	40	4.16	40	4.16
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Texaco Natural Gas	Niagara Falls, NY	0	N/A	255	3.95	0	N/A	255	3.95
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TransCanada Energy Marketing USA	Eastport, Idaho	65	3.38	0	N/A	0	N/A	65	3.38
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing U.S. Energy Services	Port of Morgan, MT	74	3.93	19	3.38	87	4.16	180	3.98
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Utilicorp United	Noyes, Minnesota	0	N/A	1166	3.95	564	4.46	1730	4.11
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing WPS Energy Services, Inc.	Noyes, Minnesota	0	N/A	714	4.15	263	4.85	977	4.34
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing WPS Energy Services, Inc.	Port of Morgan, MT	0	N/A	144	3.27	0	N/A	144	3.27
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Wisconsin Gas	Noyes, Minnesota	0	N/A	274	3.46	0	N/A	274	3.46
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Wisconsin Power & Light	Port of Morgan, MT	0	N/A	84	3.41	310	4.16	394	4.00
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Southern Company Energy	Waddington, NY	50	3.87	49	4.68	109	5.38	207	4.85

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
DEK ENERGY COMPANY Apache Canada Ltd. Reliant Energy Services, Inc.	Eastport, Idaho	358	3.47	357	3.92	343	4.82	1059	4.06
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Calais, ME	6165	4.16	6834	3.78	6419	4.63	19418	4.18
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	7318	3.73	6695	3.30	6863	3.63	20876	3.56
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Niagara Falls, NY	6018	4.47	5948	3.95	5647	4.75	17613	4.38
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Noyes, Minnesota	2324	4.12	2027	3.68	1968	4.18	6320	4.00
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Port of Morgan, MT	2334	3.85	2344	3.16	2254	3.98	6933	3.66
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	2798	4.07	4117	3.04	2153	3.45	9067	3.46
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Waddington, NY	1772	4.11	2950	4.53	1651	4.20	6373	4.33
DYNEGY MARKETING & TRADE Enron North America Corp. Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	1	4.42	1	4.42
DYNEGY MARKETING & TRADE Northern Natural Gas Dynegy Marketing & Trade	Port of Morgan, MT	701	4.23	649	3.73	578	4.52	1928	4.15
DYNEGY MARKETING & TRADE PanCanadian Petroleum Ltd. Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	28	4.45	0	N/A	28	4.45
DYNEGY MARKETING & TRADE Sempra Energy Trading Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	300	4.53	300	4.53

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DYNEGY MARKETING & TRADE Southern Company Energy Dynegy Marketing & Trade	Port of Morgan, MT	457	4.04	1408	3.16	1256	4.37	3121	3.78
DYNEGY MARKETING & TRADE Tenaska Marketing Ventures Dynegy Marketing & Trade	Port of Morgan, MT	136	3.97	0	N/A	0	N/A	136	3.97
EL PASO ENERGY MARKETING COMPANY El Paso Energy Markeing Canada El Paso Energy Marketing	Niagara Falls, NY	1548	4.46	383	3.89	131	4.74	2062	4.37
EL PASO ENERGY MARKETING COMPANY MGI Supply El Paso Energy Marketing	Hidalgo, Texas	27	4.01	10	4.64	149	5.05	185	4.88
ENERGY USA-TPC CORP. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	21	4.79	0	N/A	21	4.79
ENERGY USA-TPC CORP. El Paso Energy Markeing Canada Various NY State Markets	Niagara Falls, NY	0	N/A	30	3.93	91	4.72	121	4.52
ENERGY USA-TPC CORP. El Paso Merchant Energy-Gas Company Various NY State Markets	Niagara Falls, NY	155	4.47	0	N/A	0	N/A	155	4.47
ENERGY USA-TPC CORP. Enron North America Corp. Various NY State Markets	Niagara Falls, NY	936	4.47	6	3.91	967	4.75	1909	4.61
ENERGY USA-TPC CORP. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	680	4.27	18	4.98	698	4.29
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada IBP	Sumas, Washington	0	N/A	18	3.08	0	N/A	18	3.08
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Intalco Aluminum Corporation	Sumas, Washington	84	4.10	88	3.07	80	3.48	251	3.54
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Kimball Energy Corporation	Sumas, Washington	30	4.09	23	3.03	0	N/A	53	3.63

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Northwest Alloys	Sumas, Washington	98	3.86	79	3.08	85	3.48	263	3.50
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Portland General Electric Company	Sumas, Washington	301	1.73	303	1.70	291	1.70	895	1.71
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Potsdam College	Massena, New York	16	2.78	16	2.78	15	2.78	47	2.78
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Puget Sound Energy	Sumas, Washington	29	3.25	0	N/A	0	N/A	29	3.25
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada SCANA Energy Marketing	Sumas, Washington	13	4.02	13	3.15	9	3.58	35	3.59
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Southern Company Energy	Sumas, Washington	0	N/A	10	3.01	0	N/A	10	3.01
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tesoro Northwest Company	Sumas, Washington	151	4.09	164	3.06	147	3.47	462	3.53
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tosco Refining Company	Sumas, Washington	53	3.58	37	3.18	34	4.60	124	3.74
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Various WA State Markets	Sumas, Washington	559	4.07	630	3.04	513	3.45	1702	3.50
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Eastport, Idaho	857	4.66	859	4.11	825	5.97	2540	4.90
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Niagara Falls, NY	155	4.49	0	N/A	60	5.45	215	4.76
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Noyes, Minnesota	594	3.61	237	3.44	1207	3.90	2037	3.76

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Port of Morgan, MT	3456	4.28	3469	3.60	4028	4.55	10953	4.16
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	St. Clair, Michigan	574	4.43	898	4.51	0	N/A	1473	4.48
ENRON ENERGY SERVICES, INC. CXY Marketing Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	105	4.90	105	4.90
ENRON ENERGY SERVICES, INC. Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	465	4.60	414	4.20	305	4.95	1184	4.55
ENRON ENERGY SERVICES, INC. Enron North America Corp. Various NY State Markets	Grand Island, NY	1193	4.65	434	4.20	406	4.90	2033	4.60
ENRON INTERNATIONAL GAS SALES COMPANY Oman LNG Enron International Gas Sales Co.	Lake Charles, LA	0	N/A	0	N/A	2740	3.58	2740	3.58
ENRON NORTH AMERICA CORPORATION B.C. Gas Inc. Enron North America Corp.	Eastport, Idaho	20	4.00	0	N/A	0	N/A	20	4.00
ENRON NORTH AMERICA CORPORATION B.C. Gas Inc. Enron North America Corp.	Sumas, Washington	24	3.24	0	N/A	0	N/A	24	3.24
ENRON NORTH AMERICA CORPORATION Enron Gas Marketing Canada Enron North America Corp.	Eastport, Idaho	2786	4.47	2793	3.91	2687	5.54	8266	4.63
ENRON NORTH AMERICA CORPORATION Enron Gas Marketing Canada Enron North America Corp.	Grand Island, NY	4	4.44	4	2.49	4	5.00	12	3.97
ENRON NORTH AMERICA CORPORATION Enron Gas Marketing Canada Enron North America Corp.	Niagara Falls, NY	159	4.68	159	4.64	154	4.79	473	4.70
ENRON NORTH AMERICA CORPORATION Enron Gas Marketing Canada Enron North America Corp.	Port of Morgan, MT	648	4.17	633	3.59	639	4.23	1920	4.00

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENRON NORTH AMERICA CORPORATION Enron Gas Marketing Canada Enron North America Corp.	Sumas, Washington	1057	3.83	942	3.01	843	3.71	2842	3.52
ENRON NORTH AMERICA CORPORATION Enron Gas Marketing Canada Enron North America Corp.	Waddington, NY	1257	4.74	1257	4.01	1216	4.85	3730	4.53
H.Q. ENERGY SERVICES (U.S.) INC. MEHQ H.Q. Energy Services (U.S.) Inc.	Pittsburg, NH	465	2.45	465	2.45	450	2.45	1380	2.45
HESS ENERGY INC. CXY Marketing Amerada Hess	Grand Island, NY	124	4.57	0	N/A	60	4.81	184	4.65
HESS ENERGY INC. Canadian Occidental Petroleum Ltd. Amerada Hess	Grand Island, NY	0	N/A	124	3.96	0	N/A	124	3.96
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Pancanadian Energy Services	Port of Morgan, MT	1246	3.88	1251	3.42	1216	3.96	3713	3.75
HUSKY GAS MARKETING, INC. Husky Oil Barret Resources Corporation	Eastport, Idaho	245	3.99	0	N/A	0	N/A	245	3.99
HUSKY GAS MARKETING, INC. Husky Oil Cardinal IG Company	Noyes, Minnesota	115	4.24	113	3.74	111	4.40	339	4.13
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	298	3.87	655	3.38	422	4.38	1375	3.79
HUSKY GAS MARKETING, INC. Husky Oil Dynergy Marketing & Trade	Eastport, Idaho	84	3.50	513	5.94	473	7.28	1070	6.34
HUSKY GAS MARKETING, INC. Husky Oil Enron North America Corp.	Eastport, Idaho	0	N/A	0	N/A	101	7.90	101	7.90
HUSKY GAS MARKETING, INC. Husky Oil MidAmerican Energy Company	Port of Morgan, MT	148	3.96	153	3.33	140	4.37	441	3.87

SHORT-TERM SALES
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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Montana Power	Port of Morgan, MT	29	3.03	31	2.88	28	4.37	88	3.40
HUSKY GAS MARKETING, INC. Husky Oil PG&E Energy Trading	Port of Morgan, MT	295	3.96	307	3.33	267	4.37	869	3.86
HUSKY GAS MARKETING, INC. Husky Oil Pancanadian Energy Services	Port of Morgan, MT	131	3.69	0	N/A	149	4.88	281	4.32
HUSKY GAS MARKETING, INC. Husky Oil Peoples Gas, Light, & Coke	Port of Morgan, MT	744	4.04	772	3.41	706	4.45	2222	3.95
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	144	3.96	153	3.33	140	4.37	437	3.87
HUSKY GAS MARKETING, INC. Husky Oil Sierra Pacific Power Company	Eastport, Idaho	0	N/A	77	5.85	0	N/A	77	5.85
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	430	3.95	220	3.60	374	4.70	1024	4.15
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	192	4.39	178	3.24	165	4.77	535	4.12
IGI RESOURCES, INC. Duke Energy Marketing Canada Avista Corporation	Sumas, Washington	21	4.10	36	3.07	60	3.48	117	3.47
IGI RESOURCES, INC. Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	498	4.10	637	3.07	637	3.48	1772	3.51
IGI RESOURCES, INC. Duke Energy Marketing Canada Intermountain Gas Company	Eastport, Idaho	807	3.73	80	3.30	506	3.63	1394	3.67
IGI RESOURCES, INC. Duke Energy Marketing Canada Intermountain Gas Company	Sumas, Washington	186	4.10	645	3.07	624	3.48	1455	3.38

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	332	4.10	388	3.07	544	3.48	1265	3.52
IGI RESOURCES, INC. Duke Energy Marketing Canada Puget Sound Energy	Sumas, Washington	389	4.10	515	3.07	533	3.48	1437	3.50
IGI RESOURCES, INC. Duke Energy Marketing Canada Statoil Energy Services, Inc.	Sumas, Washington	33	4.10	0	N/A	0	N/A	33	4.10
IGI RESOURCES, INC. Duke Energy Marketing Canada Unocal	Sumas, Washington	34	4.10	117	3.07	109	3.48	260	3.38
IGI RESOURCES, INC. Duke Energy Marketing Canada Weyerhaeuser	Sumas, Washington	0	N/A	144	3.07	70	3.48	213	3.20
IGI RESOURCES, INC. Duke Energy Marketing Canada Willamette	Sumas, Washington	38	4.10	161	3.07	26	3.48	225	3.29
IGI RESOURCES, INC. Engage Energy Canada Avista Corporation	Sumas, Washington	14	4.10	14	3.07	26	3.48	54	3.54
IGI RESOURCES, INC. Engage Energy Canada Cascade Natural Gas	Sumas, Washington	336	4.10	249	3.07	273	3.48	858	3.60
IGI RESOURCES, INC. Engage Energy Canada Intermountain Gas Company	Sumas, Washington	125	4.10	252	3.07	267	3.48	645	3.44
IGI RESOURCES, INC. Engage Energy Canada Northwest Natural Gas Company	Sumas, Washington	224	4.10	152	3.07	233	3.48	609	3.61
IGI RESOURCES, INC. Engage Energy Canada Puget Sound Energy	Sumas, Washington	262	4.10	201	3.07	228	3.48	692	3.60
IGI RESOURCES, INC. Engage Energy Canada Statoil Energy Services, Inc.	Sumas, Washington	22	4.10	0	N/A	0	N/A	22	4.10

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Engage Energy Canada Unocal	Sumas, Washington	23	4.10	46	3.07	47	3.48	115	3.44
IGI RESOURCES, INC. Engage Energy Canada Weyerhaeuser	Sumas, Washington	0	N/A	56	3.07	30	3.48	86	3.21
IGI RESOURCES, INC. Engage Energy Canada Willamette	Sumas, Washington	25	4.10	63	3.07	11	3.48	99	3.38
IGI RESOURCES, INC. Poco Petroleum Ltd. Avista Corporation	Sumas, Washington	17	4.10	17	3.07	29	3.48	63	3.54
IGI RESOURCES, INC. Poco Petroleum Ltd. Cascade Natural Gas	Sumas, Washington	399	4.10	296	3.07	307	3.48	1002	3.61
IGI RESOURCES, INC. Poco Petroleum Ltd. Intermountain Gas Company	Sumas, Washington	149	4.10	300	3.07	300	3.48	749	3.44
IGI RESOURCES, INC. Poco Petroleum Ltd. Northwest Natural Gas Company	Sumas, Washington	266	4.10	180	3.07	262	3.48	709	3.61
IGI RESOURCES, INC. Poco Petroleum Ltd. Puget Sound Energy	Sumas, Washington	312	4.10	239	3.07	256	3.48	808	3.60
IGI RESOURCES, INC. Poco Petroleum Ltd. Statoil Energy Services, Inc.	Sumas, Washington	26	4.10	0	N/A	0	N/A	26	4.10
IGI RESOURCES, INC. Poco Petroleum Ltd. Unocal	Sumas, Washington	27	4.10	54	3.07	53	3.48	134	3.44
IGI RESOURCES, INC. Poco Petroleum Ltd. Weyerhaeuser	Sumas, Washington	0	N/A	67	3.07	34	3.48	100	3.21
IGI RESOURCES, INC. Poco Petroleum Ltd. Willamette	Sumas, Washington	30	4.10	75	3.07	13	3.48	118	3.38

SHORT-TERM SALES
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		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
INDECK-OSWEGO, L.P. Aquila Canada Corporation Indeck Energy Services of Oswego	Niagara Falls, NY	265	4.56	0	N/A	0	N/A	265	4.56
INDECK-OSWEGO, L.P. Direct Canada Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	373	4.34	361	4.72	735	4.53
INDECK-OSWEGO, L.P. Enron Gas Marketing Canada Indeck Energy Services of Oswego	Niagara Falls, NY	109	4.19	0	N/A	0	N/A	109	4.19
INDECK-YERKES, L.P. Direct Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	201	4.19	202	4.19	196	4.72	599	4.36
INDECK-YERKES, L.P. Northstar Energy Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	172	2.67	172	2.77	166	2.99	509	2.81
MONTANA-DAKOTA UTILITIES CO. Tenaska Marketing Canada Montana-Dakota Utilities Co.	Port of Morgan, MT	255	3.90	304	3.47	286	3.80	845	3.71
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	3.93	101	3.41	98	4.18	299	3.84
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Niagara Falls, NY	151	4.08	5	4.69	15	5.59	171	4.23
NATIONAL FUEL GAS DISTRIBUTION Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	407	4.22	355	4.46	61	5.57	824	4.42
NATIONAL FUEL GAS DISTRIBUTION Enron North America Corp. Various NY State Markets	Niagara Falls, NY	30	4.13	0	N/A	0	N/A	30	4.13
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	231	4.21	343	4.53	38	5.61	612	4.48
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	321	4.48	150	3.98	49	5.12	520	4.40

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	6	4.21	5	4.68	18	5.42	28	5.05
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	75	4.01	123	4.48	495	4.83	692	4.68
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	92	4.46	92	3.92	89	4.71	272	4.36
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Niagara Falls, NY	153	4.49	153	3.92	0	N/A	306	4.21
NATIONAL FUEL RESOURCES, INC. Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	2	4.31	0	N/A	0	N/A	2	4.31
NATIONAL FUEL RESOURCES, INC. PG&E Energy Trading Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	115	5.44	115	5.44
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	28	4.10	31	4.01	5	5.16	63	4.13
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	84	3.98	188	4.05	15	5.01	286	4.08
NATIONAL FUEL RESOURCES, INC. TXU Various NY State Markets	Niagara Falls, NY	153	4.47	0	N/A	0	N/A	153	4.47
NATIONAL FUEL RESOURCES, INC. Tenaska Marketing Canada Various NY State Markets	Niagara Falls, NY	15	4.48	15	3.95	0	N/A	31	4.22
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Grand Island, NY	10	4.31	7	4.58	16	5.44	33	4.93
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	127	4.08	157	4.46	182	5.26	466	4.67

SHORT-TERM SALES
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	5	4.50	5	3.99	5	4.79	15	4.42
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	116	4.45	172	4.08	215	4.89	503	4.51
NORTHWEST NATURAL GAS COMPANY Aquila Canada Corporation Northwest Natural Gas Company	Sumas, Washington	256	3.42	39	3.14	0	N/A	296	3.38
NORTHWEST NATURAL GAS COMPANY Coral Energy Canada Inc. Northwest Natural Gas Company	Sumas, Washington	15	3.36	0	N/A	0	N/A	15	3.36
NORTHWEST NATURAL GAS COMPANY Reliant Energy Services Canada, Inc. Northwest Natural Gas Company	Sumas, Washington	49	3.25	0	N/A	0	N/A	49	3.25
NUMAC ENERGY (U.S.) INC. Numac Energy CXY Energy Marketing	Port of Morgan, MT	157	3.94	157	3.47	154	4.21	469	3.87
NUMAC ENERGY (U.S.) INC. Numac Energy Peoples Natural Gas Company	Port of Morgan, MT	158	3.99	157	3.53	154	4.26	469	3.92
NUMAC ENERGY (U.S.) INC. Numac Energy Tenaska Marketing Ventures	Port of Morgan, MT	324	3.81	326	3.73	316	4.42	966	3.98
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. SCANA Energy Marketing	Port of Morgan, MT	193	3.05	315	3.29	89	4.38	597	3.37
PANCANADIAN ENERGY SERVICES, INC. PanCanadian Petroleum Ltd. Various CA State Markets	Eastport, Idaho	3143	3.92	2871	3.85	2822	3.79	8837	3.86
PANCANADIAN ENERGY SERVICES, INC. PanCanadian Petroleum Ltd. Various IL State Markets	Port of Morgan, MT	5547	3.95	5539	3.55	5527	3.88	16613	3.79
PEMEX GAS PEMEX MGI	Hidalgo, Texas	0	N/A	0	N/A	61	4.89	61	4.89

SHORT-TERM SALES
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aquila Canada Corporation	Eastport, Idaho	828	4.50	828	3.94	801	5.57	2458	4.66
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coral Energy Resources	Port of Morgan, MT	597	4.33	599	3.82	579	4.61	1776	4.25
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enron North America Corp.	Port of Morgan, MT	1014	3.14	1014	3.00	981	3.08	3008	3.07
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	296	4.10	299	3.07	290	3.48	885	3.55
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Peoples Gas, Light, & Coke	Port of Morgan, MT	449	4.32	449	3.82	435	4.60	1332	4.24
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Reliant Energy Services, Inc.	Port of Morgan, MT	149	2.24	150	2.54	145	2.43	443	2.40
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Sumas, Washington	148	3.44	150	3.18	143	4.56	441	3.72
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	1212	4.06	1231	3.68	1187	4.36	3631	4.03
PETROCOM ENERGY GROUP, LTD. Altrade Various CT State Markets	Niagara Falls, NY	1	4.03	1	4.62	1	5.03	2	4.43
PETROCOM ENERGY GROUP, LTD. Altrade Various NY State Markets	Niagara Falls, NY	103	4.03	59	4.62	50	5.03	212	4.43
PETROCOM ENERGY GROUP, LTD. Altrade Various NY State Markets	Waddington, NY	10	3.90	0	N/A	0	N/A	10	3.90
PETROCOM ENERGY GROUP, LTD. Bay State Gas Company Various NY State Markets	Niagara Falls, NY	36	4.21	0	N/A	0	N/A	36	4.21

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YEAR: 2000 Quarter: Three
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Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PETROCOM ENERGY GROUP, LTD. Brooklyn Union Various NY State Markets	Niagara Falls, NY	0	N/A	16	4.41	0	N/A	16	4.41
PETROCOM ENERGY GROUP, LTD. CXY Marketing Various CT State Markets	Niagara Falls, NY	2	4.17	1	4.68	0	4.98	3	4.36
PETROCOM ENERGY GROUP, LTD. CXY Marketing Various CT State Markets	Waddington, NY	1	4.25	0	4.69	0	N/A	1	4.33
PETROCOM ENERGY GROUP, LTD. CXY Marketing Various NY State Markets	Niagara Falls, NY	201	4.17	110	4.68	3	4.98	315	4.36
PETROCOM ENERGY GROUP, LTD. CXY Marketing Various NY State Markets	Waddington, NY	92	4.25	21	4.69	0	N/A	113	4.33
PETROCOM ENERGY GROUP, LTD. Coral Energy Canada Inc. Various CT State Markets	Niagara Falls, NY	0	4.01	0	4.24	0	N/A	1	4.10
PETROCOM ENERGY GROUP, LTD. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	34	4.01	24	4.24	0	N/A	58	4.10
PETROCOM ENERGY GROUP, LTD. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	30	4.04	10	4.40	6	5.42	46	4.30
PETROCOM ENERGY GROUP, LTD. Enron Gas Marketing Canada Various CT State Markets	Niagara Falls, NY	1	4.12	0	4.46	0	N/A	2	4.19
PETROCOM ENERGY GROUP, LTD. Enron Gas Marketing Canada Various NY State Markets	Niagara Falls, NY	126	4.12	32	4.46	0	N/A	158	4.19
PETROCOM ENERGY GROUP, LTD. Enron Gas Marketing Canada Various NY State Markets	Waddington, NY	25	4.41	0	N/A	0	N/A	25	4.41
PETROCOM ENERGY GROUP, LTD. TransCanada Gas Services Limited Various CT State Markets	Niagara Falls, NY	1	4.21	0	N/A	0	5.38	1	4.61

SHORT-TERM SALES
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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETROCOM ENERGY GROUP, LTD. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	58	4.21	0	N/A	31	5.38	89	4.61
PETROCOM ENERGY GROUP, LTD. TransCanada Gas Services Limited Various NY State Markets	Waddington, NY	6	4.14	0	N/A	6	5.33	12	4.72
PETROCOM ENERGY GROUP, LTD. TransCanada Pipelines Limited Various CT State Markets	Niagara Falls, NY	0	N/A	1	4.66	0	N/A	1	4.66
PETROCOM ENERGY GROUP, LTD. TransCanada Pipelines Limited Various NY State Markets	Niagara Falls, NY	0	N/A	90	4.66	0	N/A	90	4.66
PETROCOM ENERGY GROUP, LTD. TransCanada Pipelines Limited Various NY State Markets	Waddington, NY	0	N/A	7	4.67	0	N/A	7	4.67
PG&E CORE PROCUREMENT DEPT. Amoco Canada Petroleum Company Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	579	3.76	720	3.32	621	3.22	1920	3.42
PG&E CORE PROCUREMENT DEPT. Aquila Canada Corporation PG&E Core Procurement Dept.	Eastport, Idaho	1158	3.76	1152	3.32	1241	3.22	3551	3.43
PG&E CORE PROCUREMENT DEPT. Duke Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	748	3.43	744	3.44	801	3.16	2293	3.34
PG&E CORE PROCUREMENT DEPT. Dynegy Canada PG&E Core Procurement Dept.	Eastport, Idaho	2528	3.78	2588	3.37	3029	3.51	8145	3.55
PG&E CORE PROCUREMENT DEPT. Enron Gas Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	8285	3.71	7945	3.31	8559	3.27	24790	3.43
PG&E CORE PROCUREMENT DEPT. Gulf Midstream Services PG&E Core Procurement Dept.	Eastport, Idaho	145	3.76	144	3.32	155	3.22	444	3.43
PG&E CORE PROCUREMENT DEPT. J. Aron & Company PG&E Core Procurement Dept.	Eastport, Idaho	1331	3.74	1332	3.32	1435	3.28	4097	3.44

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Natural Gas Exchange PG&E Core Procurement Dept.	Eastport, Idaho	685	3.72	109	3.08	398	3.66	1192	3.64
PG&E CORE PROCUREMENT DEPT. Reliant Energy Services Canada, Inc. PG&E Core Procurement Dept.	Eastport, Idaho	145	3.72	144	3.28	155	3.19	444	3.39
PG&E CORE PROCUREMENT DEPT. Sempra Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	2461	3.84	2449	3.35	2638	3.47	7547	3.55
PG&E CORE PROCUREMENT DEPT. TXU PG&E Core Procurement Dept.	Eastport, Idaho	651	3.75	936	3.29	698	3.22	2286	3.40
POCO MARKETING LTD. Poco Marketing Ltd. Cargill Energy Division	Port of Morgan, MT	399	3.67	528	3.36	451	4.00	1378	3.66
POCO MARKETING LTD. Poco Marketing Ltd. Cibola Corporation	Noyes, Minnesota	83	3.95	81	4.44	81	4.40	244	4.26
POCO MARKETING LTD. Poco Marketing Ltd. Cibola Corporation	Port of Morgan, MT	0	N/A	46	3.86	98	4.59	144	4.36
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	140	3.98	140	3.59	136	3.96	416	3.84
POCO MARKETING LTD. Poco Marketing Ltd. Nicor Gas Company	Port of Morgan, MT	631	3.77	632	3.26	619	3.99	1882	3.67
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Noyes, Minnesota	0	N/A	3	4.72	0	N/A	3	4.72
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Port of Morgan, MT	214	3.67	8	3.82	26	4.16	248	3.73
POCO MARKETING LTD. Poco Marketing Ltd. Puget Sound Energy	Sumas, Washington	468	3.55	441	3.07	330	3.48	1240	3.36

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Importer . Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Quick Trade	Port of Morgan, MT	142	3.47	87	3.45	108	4.19	337	3.70
POCO MARKETING LTD. Poco Marketing Ltd. Sempra Energy Trading Corp.	Niagara Falls, NY	491	3.91	491	4.25	475	4.96	1457	4.37
POCO MARKETING LTD. Poco Marketing Ltd. Southern Indiana Gas	Port of Morgan, MT	320	3.66	236	3.23	312	3.96	868	3.65
POCO MARKETING LTD. Poco Marketing Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	338	3.67	510	3.47	387	4.30	1234	3.78
PORTLAND GENERAL ELECTRIC COMPANY Aquila Canada Corporation Portland General Electric Company	Eastport, Idaho	588	2.34	450	1.96	456	2.13	1493	2.16
PORTLAND GENERAL ELECTRIC COMPANY Duke Energy Marketing Canada Portland General Electric Company	Eastport, Idaho	582	2.32	579	2.32	560	2.32	1722	2.32
PORTLAND GENERAL ELECTRIC COMPANY Dynegy Canada Portland General Electric Company	Eastport, Idaho	11	3.01	16	3.16	140	3.50	167	3.43
PORTLAND GENERAL ELECTRIC COMPANY Engage Energy Canada Portland General Electric Company	Eastport, Idaho	311	3.66	440	2.46	478	2.68	1229	2.85
PORTLAND GENERAL ELECTRIC COMPANY Sempra Energy Trading Portland General Electric Company	Eastport, Idaho	146	3.54	0	N/A	0	N/A	146	3.54
PRAIRIELANDS ENERGY MARKETING, INC. Canadian Blackhawk Energy, Inc. Energy West Resources	Babb, Montana	5	3.68	5	3.25	5	3.53	14	3.49
PRAIRIELANDS ENERGY MARKETING, INC. Jeffoco Holdings, Inc. Energy West Resources	Babb, Montana	8	3.64	8	3.23	7	3.58	23	3.49
PRAIRIELANDS ENERGY MARKETING, INC. Primrose Drilling Ventures, Ltd. Energy West Resources	Babb, Montana	6	3.68	6	3.25	6	3.53	17	3.49

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited CXY Energy Marketing	Noyes, Minnesota	367	4.50	0	N/A	297	4.78	663	4.63
PROGAS U.S.A., INC. ProGas Limited Carthage Energy Services	Noyes, Minnesota	10	4.50	9	3.94	7	4.78	26	4.37
PROGAS U.S.A., INC. ProGas Limited Coral Energy Resources	Niagara Falls, NY	0	N/A	0	N/A	10	4.90	10	4.90
PROGAS U.S.A., INC. ProGas Limited Duke Energy Trading & Marketing	Noyes, Minnesota	77	4.50	77	3.94	74	4.78	227	4.40
PROGAS U.S.A., INC. ProGas Limited Dynegy Marketing & Trade	Port of Morgan, MT	87	3.89	0	N/A	0	N/A	87	3.89
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Noyes, Minnesota	1	4.50	3	3.94	15	4.78	19	4.62
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Port of Morgan, MT	0	3.89	0	3.76	0	4.54	1	4.33
PROGAS U.S.A., INC. ProGas Limited Energy USA	Niagara Falls, NY	306	4.56	126	4.04	0	N/A	432	4.41
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Niagara Falls, NY	129	4.56	129	4.04	124	4.90	382	4.50
PROGAS U.S.A., INC. ProGas Limited Honeycomb Products Company	Port of Morgan, MT	31	3.89	31	3.76	30	4.54	92	4.06
PROGAS U.S.A., INC. ProGas Limited Midland Cogeneration Venture	Noyes, Minnesota	184	4.50	184	3.94	178	4.78	546	4.40
PROGAS U.S.A., INC. ProGas Limited New Jersey Natural Gas	Niagara Falls, NY	308	4.56	308	4.04	0	N/A	617	4.30

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited PG&E Energy Trading	Niagara Falls, NY	152	4.56	0	N/A	0	N/A	152	4.56
PROGAS U.S.A., INC. ProGas Limited PG&E Energy Trading	Port of Morgan, MT	0	N/A	152	3.76	147	4.54	298	4.14
PROGAS U.S.A., INC. ProGas Limited Southern Company Energy	Niagara Falls, NY	126	4.56	306	4.04	0	N/A	432	4.19
PROGAS U.S.A., INC. ProGas Limited TXU Energy Trading Company	Noyes, Minnesota	153	4.50	0	N/A	193	4.78	347	4.66
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	131	3.89	114	3.76	0	N/A	245	3.83
PROGAS U.S.A., INC. ProGas Limited TransCanada Energy Marketing USA	Port of Morgan, MT	152	3.89	152	3.76	257	4.54	561	4.15
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Port of Morgan, MT	0	N/A	306	3.76	297	4.54	603	4.14
PUGET SOUND ENERGY, INC. Puget Sound Energy Puget Sound Energy	Sumas, Washington	1742	4.10	3594	3.07	3841	3.47	9177	3.43
PUGET SOUND ENERGY, INC. Talisman LT Puget Sound Energy	Sumas, Washington	170	4.11	170	3.08	300	3.49	640	3.55
RELIANT ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Reliant Energy Services, Inc.	Eastport, Idaho	794	3.60	428	3.52	648	4.87	1870	4.02
RELIANT ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Reliant Energy Services, Inc.	Sumas, Washington	325	3.64	470	3.38	223	4.69	1018	3.75
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	45	3.19	49	3.19	47	3.10	141	3.16

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Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Havre; Montana	600	3.13	247	3.19	150	4.42	997	3.34
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	47	4.08	0	N/A	0	N/A	47	4.08
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	2208	4.02	2092	4.46	721	4.84	5021	4.32
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Pittsburg, NH	226	4.05	248	3.77	234	5.28	707	4.36
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	2063	3.84	2069	3.62	2011	4.27	6143	3.91
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	43	4.00	79	4.49	0	N/A	122	4.32
ROCHESTER GAS & ELECTRIC CORPORATION Dynegy Canada Rochester Gas & Electric Company	Grand Island, NY	952	4.29	967	4.28	608	5.10	2526	4.48
SACRAMENTO MUNICIPAL UTILITY DISTRICT Amoco Canada Marketing Corporation Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	78	3.40	0	N/A	78	3.40
SACRAMENTO MUNICIPAL UTILITY DISTRICT Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	32	3.41	0	N/A	0	N/A	32	3.41
SACRAMENTO MUNICIPAL UTILITY DISTRICT Aquila Canada Corporation Sacramento Municipal Utility Dist.	Eastport, Idaho	80	3.44	105	3.37	86	4.46	271	3.74
SACRAMENTO MUNICIPAL UTILITY DISTRICT BP Resources Canada Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	0	N/A	12	4.79	12	4.79
SACRAMENTO MUNICIPAL UTILITY DISTRICT Duke Energy Marketing Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	0	N/A	212	4.64	212	4.64

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Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
SACRAMENTO MUNICIPAL UTILITY DISTRICT Dynegy Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	138	3.45	0	N/A	0	N/A	138	3.45
SACRAMENTO MUNICIPAL UTILITY DISTRICT Dynegy Marketing & Trade Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	171	3.37	0	N/A	171	3.37
SACRAMENTO MUNICIPAL UTILITY DISTRICT Reliant Energy Services Canada, Inc. Sacramento Municipal Utility Dist.	Eastport, Idaho	134	3.50	30	3.48	61	4.69	226	3.82
SAN DIEGO GAS & ELECTRIC B.C. Gas Inc. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	48	4.01	0	N/A	48	4.01
SAN DIEGO GAS & ELECTRIC Duke Energy Marketing Canada San Diego Gas & Electric Company	Eastport, Idaho	266	3.61	265	4.71	224	5.14	755	4.45
SAN DIEGO GAS & ELECTRIC IGI Resources San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	42	3.62	42	3.62
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	488	3.65	0	N/A	0	N/A	488	3.65
SEMPRA ENERGY TRADING CORPORATION Gas Natural International LTD Various LA State Markets	Lake Charles, LA	3677	3.88	0	N/A	0	N/A	3677	3.88
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Eastport, Idaho	0	N/A	145	3.50	130	3.60	275	3.55
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	0	N/A	135	3.65	19	3.70	154	3.66
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ME State Markets	Calais, ME	3817	4.07	4315	4.42	3891	5.17	12023	4.55
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Niagara Falls, NY	748	4.60	709	4.55	309	4.65	1766	4.59

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		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
SEMPRA ENERGY TRADING CORPORATION									
Various Suppliers									
Various WI State Markets	Noyes, Minnesota	33	4.45	0	N/A	0	N/A	33	4.45
SIERRA PACIFIC POWER COMPANY									
Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	460	3.90	460	3.07	0	N/A	920	3.49
SIERRA PACIFIC POWER COMPANY									
B.C. Gas Inc. Sierra Pacific Power Company	Eastport, Idaho	351	3.38	28	3.29	20	4.43	400	3.43
SIERRA PACIFIC POWER COMPANY									
BP Canada Energy Marketing Corp. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	445	3.39	445	3.39
SIERRA PACIFIC POWER COMPANY									
Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	460	3.84	460	3.41	437	3.76	1357	3.67
SPRAGUE ENERGY CORPORATION									
Boston Gas Company Various MA State Markets	Niagara Falls, NY	5	3.96	5	3.73	5	4.10	16	3.93
SPRAGUE ENERGY CORPORATION									
Boston Gas Company Various MA State Markets	Waddington, NY	4	4.72	4	3.93	4	4.83	13	4.49
SPRAGUE ENERGY CORPORATION									
Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	9	5.22	9	5.22
SPRAGUE ENERGY CORPORATION									
El Paso Energy Markeing Canada Milford Power, L.P.	Niagara Falls, NY	186	4.65	0	N/A	0	N/A	186	4.65
SPRAGUE ENERGY CORPORATION									
El Paso Energy Markeing Canada Various NY State Markets	Grand Island, NY	0	N/A	2	4.10	0	N/A	2	4.10
SPRAGUE ENERGY CORPORATION									
Renaissance Energy Ltd. Various MA State Markets	Niagara Falls, NY	64	4.45	27	3.94	0	N/A	91	4.30
SPRAGUE ENERGY CORPORATION									
Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	96	4.48	97	4.76	76	5.45	269	4.85

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Massena, New York	28	4.48	29	3.90	28	4.76	85	4.37
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	3	5.20	3	5.20
SPRAGUE ENERGY CORPORATION TransCanada Gas Services Limited Various MA State Markets	Waddington, NY	0	N/A	0	N/A	95	4.76	95	4.76
ST. LAWRENCE GAS COMPANY, INC. Enron North America Corp. Various NY State Markets	Massena, New York	18	4.74	0	N/A	0	N/A	18	4.74
ST. LAWRENCE GAS COMPANY, INC. TransCanada Gas Services Limited Various NY State Markets	Massena, New York	0	N/A	34	4.25	0	N/A	34	4.25
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Avista Energy	Eastport, Idaho	151	3.76	151	3.14	145	3.73	448	3.54
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Coast Energy Group	Eastport, Idaho	136	3.76	151	3.14	134	3.73	421	3.53
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Hesse Gas Company	Port of Morgan, MT	1221	3.52	1229	3.07	1192	3.59	3642	3.39
SUNCOR ENERGY INC. Suncor Energy Inc. Aquila Energy Marketing	Eastport, Idaho	228	3.88	75	3.74	141	5.11	444	4.25
SUNCOR ENERGY INC. Suncor Energy Inc. Engage Energy U.S. LP	Eastport, Idaho	233	3.88	226	3.74	75	5.11	533	3.99
SUNCOR ENERGY INC. Suncor Energy Inc. Enron North America Corp.	Eastport, Idaho	0	N/A	0	N/A	132	5.11	132	5.11
SUNCOR ENERGY INC. Suncor Energy Inc. Pancanadian Energy Services	Eastport, Idaho	0	N/A	0	N/A	143	5.11	143	5.11

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR ENERGY INC. Suncor Energy Inc. Pancanadian Energy Services	Port of Morgan, MT	285	3.77	288	3.47	278	4.34	852	3.85
SUNCOR ENERGY INC. Suncor Energy Inc. Reliant Energy Services, Inc.	Eastport, Idaho	784	3.88	764	3.74	688	5.11	2236	4.21
SUNCOR ENERGY INC. Suncor Energy Inc. Southern Company Energy	Eastport, Idaho	0	N/A	151	3.74	0	N/A	151	3.74
SUNCOR ENERGY INC. Suncor Energy Inc. Tenaska Marketing Ventures	Port of Morgan, MT	154	3.77	155	3.47	150	4.34	459	3.86
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	29	3.77	29	3.47	28	4.34	86	3.85
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	1785	4.08	1798	3.69	1814	4.10	5396	3.96
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	205	4.05	715	3.90	205	4.48	1125	4.03
TEXACO ENERGY MARKETING L.P. Various Suppliers Texaco Energy Marketing	Niagara Falls, NY	296	4.46	460	3.93	450	4.73	1206	4.36
THE MEAD CORPORATION Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	104	4.53	118	3.99	150	4.82	372	4.48
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CA State Markets	Eastport, Idaho	315	3.41	315	3.38	302	4.66	932	3.80
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Port of Del Bonita,	10	4.05	1	4.04	10	5.60	22	4.78
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Whitlash, Montana	1037	3.13	1005	3.10	1060	4.13	3102	3.46

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various IL State Markets	Port of Morgan, MT	169	3.34	199	3.31	198	4.43	566	3.71
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Adams Resources Marketing, Ltd.	Waddington, NY	11	3.88	46	4.64	0	N/A	57	4.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Altrade	Noyes, Minnesota	31	3.81	27	3.65	59	4.83	117	4.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Trading	Eastport, Idaho	43	3.77	0	N/A	0	N/A	43	3.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Noyes, Minnesota	165	3.81	151	3.65	173	4.83	489	4.12
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Avista Energy	Sumas, Washington	24	3.49	220	3.34	132	4.66	376	3.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited BP Energy Marketing Corp.	Eastport, Idaho	0	N/A	0	N/A	74	4.96	74	4.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited BP Energy Marketing Corp.	Noyes, Minnesota	0	N/A	179	3.65	2	4.83	181	3.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Eastport, Idaho	118	3.77	149	3.27	100	4.96	367	3.89
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CMS Gas Marketing	Noyes, Minnesota	715	3.81	259	3.65	0	N/A	975	3.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cabot Oil	Noyes, Minnesota	1	3.81	1	3.65	1	4.83	2	3.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Central Hudson Gas & Electric	Waddington, NY	11	3.88	14	4.64	5	5.44	30	4.50

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	189	3.81	60	3.65	43	4.83	292	3.93
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Port of Morgan, MT	7627	3.75	7559	3.40	8265	4.14	23450	3.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Clinton Gas Marketing	Noyes, Minnesota	36	3.81	96	3.65	7	4.83	138	3.75
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Noyes, Minnesota	0	N/A	130	3.65	144	4.83	274	4.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Colonial Energy, Inc.	Niagara Falls, NY	2	4.12	0	N/A	0	N/A	2	4.12
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Connecticut Natural Gas	Waddington, NY	33	3.88	0	N/A	0	N/A	33	3.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	1199	3.81	1162	3.65	772	4.83	3133	4.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Eastport, Idaho	192	3.77	248	3.27	178	4.96	618	3.91
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Noyes, Minnesota	0	N/A	0	N/A	12	4.83	12	4.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Sumas, Washington	95	3.49	880	3.34	514	4.66	1489	3.80
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Detroit Edison Company	Noyes, Minnesota	1031	3.81	323	3.65	162	4.83	1516	3.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Eastport, Idaho	71	3.77	55	3.27	61	4.96	187	4.01

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Noyes, Minnesota	204	3.81	166	3.65	131	4.83	500	4.02
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Waddington, NY	0	N/A	0	N/A	17	5.44	17	5.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Dynegy Marketing & Trade	Eastport, Idaho	37	3.77	70	3.27	37	4.96	144	3.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Noyes, Minnesota	3695	3.81	3454	3.65	3422	4.83	10571	4.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Eastport, Idaho	3	3.77	0	N/A	0	N/A	3	3.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Noyes, Minnesota	421	3.81	80	3.65	43	4.83	545	3.87
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Sumas, Washington	16	3.49	0	N/A	0	N/A	16	3.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserco Energy, Inc.	Eastport, Idaho	227	3.77	227	3.27	208	4.96	662	3.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Eastport, Idaho	22	3.77	19	3.27	19	4.96	60	3.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Noyes, Minnesota	263	3.81	254	3.69	211	4.83	728	4.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Waddington, NY	15	3.88	15	4.64	2	5.44	32	4.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IDA Corporation Energy Solutions L.P.	Sumas, Washington	0	N/A	16	3.34	0	N/A	16	3.34

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Noyes, Minnesota	66	3.81	117	3.65	150	4.83	333	4.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KeySpan Gas East Corporation	Waddington, NY	462	3.88	0	N/A	5	5.44	466	3.90
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Keyspan Ravenswood Inc.	Waddington, NY	0	N/A	23	4.64	0	5.44	24	4.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	1705	3.81	1670	3.79	1499	4.83	4874	4.12
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Energy Exchange	Noyes, Minnesota	0	N/A	377	3.65	254	4.83	631	4.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Milford Power, L.P.	Waddington, NY	0	N/A	92	4.64	0	N/A	92	4.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Gas Distribution	Niagara Falls, NY	14	4.12	14	4.51	10	5.30	38	4.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Gas Distribution	Noyes, Minnesota	29	3.81	32	3.65	0	N/A	61	3.73
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Resources	Niagara Falls, NY	10	4.12	7	4.51	46	5.30	62	5.03
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Resources	Noyes, Minnesota	2	3.81	3	3.65	5	4.83	10	4.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Nevada Power Company	Eastport, Idaho	46	3.77	32	3.27	33	4.96	111	3.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited New Jersey Natural Gas	Waddington, NY	11	3.88	0	N/A	0	N/A	11	3.88

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited New York State Electric & Gas Corporation	Noyes, Minnesota	29	3.81	0	N/A	0	N/A	29	3.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northeast Gas Markets	Waddington, NY	855	3.88	0	N/A	0	N/A	855	3.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Eastport, Idaho	229	3.77	177	3.27	194	4.96	600	4.01
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Noyes, Minnesota	60	3.81	0	N/A	0	N/A	60	3.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Sumas, Washington	0	N/A	132	3.34	79	4.66	212	3.84
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Waddington, NY	1	3.88	0	N/A	1	5.44	2	4.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Eastport, Idaho	0	N/A	0	N/A	7	4.96	7	4.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Noyes, Minnesota	151	3.81	1	3.65	0	N/A	153	3.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pawtucket Power Associates	Waddington, NY	0	N/A	1	4.64	0	5.44	1	4.71
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Petrocom Energy Group Ltd.	Waddington, NY	7	3.88	7	4.64	0	N/A	13	4.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Portland General Electric Company	Sumas, Washington	21	3.49	34	3.34	0	N/A	55	3.40
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Proliance Energy, LLC	Noyes, Minnesota	0	N/A	0	N/A	18	4.83	18	4.83

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Questar Pipeline Company	Sumas, Washington	2	3.49	0	N/A	0	N/A	2	3.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Eastport, Idaho	218	3.77	133	3.27	151	4.96	502	4.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Noyes, Minnesota	925	3.81	916	3.83	897	4.83	2739	4.15
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	0	N/A	0	N/A	1	4.83	1	4.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SCANA Energy Marketing	Noyes, Minnesota	0	N/A	142	3.65	0	N/A	142	3.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Eastport, Idaho	21	3.77	0	N/A	0	N/A	21	3.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Niagara Falls, NY	19	4.12	12	4.51	0	N/A	31	4.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Noyes, Minnesota	0	N/A	142	3.65	0	N/A	142	3.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Waddington, NY	5	3.88	147	4.64	0	N/A	152	4.61
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Sumas, Washington	6	3.49	0	N/A	0	N/A	6	3.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sithe Energy	Waddington, NY	33	3.88	129	4.64	35	5.44	198	4.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited South Jersey Resources Inc.	Niagara Falls, NY	0	N/A	1	4.51	20	5.30	20	5.27

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern California Gas Company	Eastport, Idaho	16	3.77	0	N/A	11	4.96	27	4.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Company Energy	Waddington, NY	0	N/A	0	N/A	15	5.44	15	5.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sprague Energy	Waddington, NY	9	3.88	0	N/A	0	N/A	9	3.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TXU Energy Trading Company	Waddington, NY	0	N/A	72	4.64	0	N/A	72	4.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Eastport, Idaho	0	N/A	5	3.27	22	4.96	27	4.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Niagara Falls, NY	0	N/A	5	4.51	45	5.30	50	5.22
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Noyes, Minnesota	0	N/A	71	3.65	110	4.83	181	4.37
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Sumas, Washington	30	3.49	0	N/A	0	N/A	30	3.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texex Energy Partners	Waddington, NY	23	3.88	0	N/A	0	N/A	23	3.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Energy Marketing USA	Noyes, Minnesota	28	3.81	204	3.75	128	4.83	360	4.14
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Energy Marketing USA	Port of Morgan, MT	0	N/A	108	3.40	158	4.14	266	3.84
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Gas Services	Eastport, Idaho	73	3.44	108	3.28	83	4.64	264	3.75

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited United States Gypsum	Waddington, NY	0	N/A	44	4.64	0	N/A	44	4.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	0	N/A	71	3.65	0	N/A	71	3.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited WICOR Energy Service Company	Noyes, Minnesota	118	3.81	91	3.65	9	4.83	218	3.78
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited WPS Energy Services, Inc.	Noyes, Minnesota	29	3.81	33	3.65	56	4.83	118	4.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Eastport, Idaho	1	3.77	0	N/A	0	N/A	1	3.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Waddington, NY	11	3.88	0	N/A	0	N/A	11	3.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Electric	Noyes, Minnesota	0	N/A	5	3.65	0	N/A	5	3.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Fuel & Light	Noyes, Minnesota	18	3.81	0	N/A	0	N/A	18	3.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	339	3.81	32	3.65	31	4.83	401	3.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Power & Light	Noyes, Minnesota	43	3.81	37	3.65	3	4.83	83	3.77
TRANSCO ENERGY MARKETING COMPANY Altrade Various NY State Markets	Niagara Falls, NY	0	N/A	80	4.56	5	5.41	85	4.61
TRANSCO ENERGY MARKETING COMPANY CXY Marketing Various NY State Markets	Niagara Falls, NY	308	4.48	7	4.35	0	N/A	314	4.48

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	3	4.26	24	3.90	5	5.09	32	4.12
TRANSCO ENERGY MARKETING COMPANY Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	308	4.47	0	N/A	0	N/A	308	4.47
TRANSCO ENERGY MARKETING COMPANY El Paso Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	308	4.54	0	N/A	0	N/A	308	4.54
TRANSCO ENERGY MARKETING COMPANY Enron North America Corp. Various NY State Markets	Niagara Falls, NY	995	4.46	687	3.99	610	4.73	2292	4.39
TRANSCO ENERGY MARKETING COMPANY Indeck-Oswego, L.P. Various NY State Markets	Niagara Falls, NY	353	4.11	327	4.51	0	N/A	680	4.30
TRANSCO ENERGY MARKETING COMPANY Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	260	4.08	198	4.54	0	N/A	457	4.28
TRANSCO ENERGY MARKETING COMPANY PG&E Energy Trading Various NY State Markets	Niagara Falls, NY	0	N/A	5	4.33	0	N/A	5	4.33
TRANSCO ENERGY MARKETING COMPANY ProGas Limited Various NY State Markets	Niagara Falls, NY	165	4.12	165	4.51	0	N/A	330	4.32
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	112	4.10	75	4.55	85	4.96	272	4.49
TRANSCO ENERGY MARKETING COMPANY Semptra Energy Trading Various NY State Markets	Niagara Falls, NY	154	4.52	5	4.53	149	4.77	308	4.64
TRANSCO ENERGY MARKETING COMPANY TXU Various NY State Markets	Niagara Falls, NY	461	4.50	0	N/A	0	N/A	461	4.50
TRANSCO ENERGY MARKETING COMPANY Texex Various NY State Markets	Niagara Falls, NY	0	N/A	70	4.48	0	N/A	70	4.48

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	292	3.88	0	N/A	0	N/A	292	3.88
TXU ENERGY TRADING COMPANY Duke Energy Marketing Canada Various CA State Markets	Sumas, Washington	0	N/A	155	3.13	154	3.76	309	3.44
TXU ENERGY TRADING COMPANY TXU Various CA State Markets	Sumas, Washington	0	N/A	171	3.14	164	4.48	335	3.80
TXU ENERGY TRADING COMPANY TXU Various NY State Markets	Niagara Falls, NY	33	4.16	12	4.76	832	4.89	877	4.86
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	77	3.90	77	3.46	76	3.96	230	3.77
UNITED STATES GYPSUM COMPANY Pan-Alberta Gas Ltd. United States Gypsum	Eastport, Idaho	233	3.90	237	3.46	229	3.96	699	3.77
USGEN NEW ENGLAND, INC. PG&E Energy Trading PG&E Energy Trading	Waddington, NY	1913	4.33	2994	4.06	1519	4.80	6426	4.32
UTILICORP UNITED INC. Aquila Canada Corporation Utilicorp United	Warroad, Minnesota	356	3.80	356	3.30	345	3.70	1058	3.60
UTILICORP UNITED INC. CXY Marketing Utilicorp United	Noyes, Minnesota	583	4.24	583	3.65	564	4.46	1730	4.11
UTILICORP UNITED INC. CXY Marketing Utilicorp United	Warroad, Minnesota	0	N/A	0	N/A	5	4.96	5	4.96
UTILICORP UNITED INC. Coral Energy Canada Inc. Utilicorp United	Warroad, Minnesota	356	4.01	7	3.31	8	4.49	371	4.01
UTILICORP UNITED INC. Tenaska Marketing Canada Utilicorp United	Warroad, Minnesota	11	3.38	5	3.37	5	4.85	21	3.74

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	20	4.36	0	N/A	5	4.48	25	4.39
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Warroad, Minnesota	1	4.35	0	N/A	1	4.45	3	4.40
UTILICORP UNITED INC. TransCanada Pipelines Limited Utilicorp United	Noyes, Minnesota	0	N/A	15	3.57	0	N/A	15	3.57
UTILICORP UNITED INC. TransCanada Pipelines Limited Utilicorp United	Warroad, Minnesota	0	N/A	2	3.56	0	N/A	2	3.56
VERMONT GAS SYSTEMS, INC. Coral Energy Canada Inc. Vermont Gas Systems, Inc.	Highgate Spr., VT	77	4.04	72	4.42	64	5.19	213	4.52
VERMONT GAS SYSTEMS, INC. TransCanada Gas Services Limited Vermont Gas Systems, Inc.	Highgate Spr., VT	62	4.25	47	4.60	88	5.45	196	4.87
WISCONSIN GAS COMPANY CXY Marketing Wisconsin Gas	Noyes, Minnesota	241	3.28	0	N/A	0	N/A	241	3.28
WISCONSIN GAS COMPANY Coral Energy Canada Inc. Wisconsin Gas	Noyes, Minnesota	281	3.35	0	N/A	0	N/A	281	3.35
WISCONSIN GAS COMPANY Duke Energy Marketing Canada Wisconsin Gas	Noyes, Minnesota	16	3.55	0	N/A	0	N/A	16	3.55
WISCONSIN GAS COMPANY ProGas Limited Wisconsin Gas	Noyes, Minnesota	733	3.43	0	N/A	0	N/A	733	3.43
WISCONSIN GAS COMPANY Renaissance Energy Ltd. Wisconsin Gas	Noyes, Minnesota	192	3.36	0	N/A	0	N/A	192	3.36
WISCONSIN GAS COMPANY Tenaska Marketing Canada Wisconsin Gas	Noyes, Minnesota	55	3.35	0	N/A	0	N/A	55	3.35

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WISCONSIN GAS COMPANY TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	307	3.38	0	N/A	0	N/A	307	3.38

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>	<u>2000</u> <u>Apr.-Jun.</u>	<u>2000</u> <u>Jul.-Sep.</u>
AGAVE ENERGY COMPANY	0	0	0	0	58
APPLIED LNG TECHNOLOGIES USA, L.L.C.	7	69	118	91	86
BC GAS UTILITY LTD.	0	0	456	0	0
BIG SKY GAS MARKETING	598	260	48	64	312
BURLINGTON RESOURCES TRADING INC.	184	0	0	0	0
COENERGY TRADING COMPANY	0	4388	5329	0	30
CONOCO INC.	0	0	0	0	676
CONSUMERS' GAS COMPANY LIMITED	0	0	2976	1447	0
COOK INLET ENERGY SUPPLY, L.P.	0	0	0	0	3340
CORAL ENERGY RESOURCES, L.P.	365	0	0	0	0
DIST. DE GAS NATURAL DE MEXICALI	1017	1004	1218	1074	910
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	1353	303	0	0	0
DYNEGY MARKETING & TRADE	213	916	714	74	286
EL PASO ENERGY MARKETING COMPANY	1184	621	27	0	759
ENER-SON OF U.S.A.	54	11	0	0	0
ENRON NORTH AMERICA CORPORATION	0	0	0	0	85
GASODUCTO DE ROSARITO, S. DE R.L. DE C.V.	0	0	0	71	5418
MARATHON OIL COMPANY	0	0	0	0	203
MEXICANA DE COBRE, S.A. DE C.V.	1038	570	706	716	841
PEMEX GAS	11575	10641	17466	24334	18590
PG&E TEXAS INDUSTRIAL ENERGY, L.P.	0	0	0	573	0
PREMSTAR ENERGY CANADA, LTD.	0	450	650	1374	2662
STAR NATURAL GAS COMPANY	0	22	1355	0	0
TENASKA MARKETING VENTURES	0	3416	4330	1600	571
THE MONTANA POWER TRADING & MARKETING COMPANY	0	14	679	0	0
TRISTAR GAS MARKETING COMPANY	0	0	0	0	348
UNION GAS LIMITED	5367	7537	8576	6648	8432
WEST TEXAS GAS, INC.	454	541	581	506	445
WGR CANADA, INC.	0	0	0	9	0
XENO, INC.	0	0	0	0	264
<u>TOTALS</u>	<u>23408</u>	<u>30761</u>	<u>45229</u>	<u>38580</u>	<u>44316</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>	<u>2000 Apr.-Jun.</u>	<u>2000 Jul.-Sep.</u>
ACCO	21	13	13	8	8
Altrade	0	0	155	0	0
Aquila Canada Corporation	0	0	6	0	0
Baja Oriente	3	24	44	39	38
BC Gas Inc.	0	0	456	0	0
C&D Die Casting	0	0	2	1	3
Cibola Canada	0	41	79	0	0
Clayton Energy Corporation	0	0	4	0	0
CoEnergy Trading Company	0	4388	5329	0	30
Conagas	454	541	581	506	445
Crís-P	4	19	20	9	2
Distribuidora de Gas Natural de Mexicali	1017	1004	1218	1074	910
Duke Energy Marketing Canada	0	0	5	0	0
Dynegy Canada Inc.	0	759	348	0	0
El Paso Energy Marketing Canada	1104	621	27	0	3
Engage Energy Canada L.P.	0	0	0	0	30
Enogex Services	0	10	0	0	0
Enron Capital & Trade Resources Canada	0	10	1045	0	0
KN Marketing L.P.	0	0	169	0	0
Koch Energy Trading	0	2	70	0	0
Mexcobre	1038	570	706	716	841
MidAmerican Energy Company	0	20	5	0	0
Natural Gas Clearinghouse Canada, Inc.	0	0	2	0	0
Northern Natural Gas	0	0	0	74	130
OGE Energy Resources	0	0	0	0	120
Pancanadian Energy Services	0	0	4	0	0
PEMEX	13770	10944	17466	24978	29475
PFALTZGRAFF	28	22	31	32	36
Premstar Energy Canada Ltd.	0	450	650	1374	2662
Reliant Energy Services, Inc.	0	23	7	0	0
Renaissance Energy Ltd.	0	0	0	0	264
San Francisco Tile	4	2	4	2	0
Sempra Energy Trading Corp.	0	55	155	0	0
Tenaska Marketing Ventures	0	6	0	0	0
TransCanada Gas Services Limited	0	12	0	0	0
TransCanada Pipelines Limited	0	0	0	0	6
TXU Energy Trading Company	0	0	14	0	0
Various Alberta Customers	0	14	679	0	0
Various Ontario Customers	5367	10952	15881	9694	9003
Various Saskatchewan Customers	598	260	48	64	312
Weiserlock	0	0	4	0	0
WGR Canada, Inc.	0	0	0	9	0
<u>Totals</u>	<u>23408</u>	<u>30761</u>	<u>45229</u>	<u>38580</u>	<u>44316</u>

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AGAVE ENERGY COMPANY Agave Energy Company PEMEX	El Paso, Texas	0	N/A	56	4.26	2	4.84	58	4.28
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	3	5.82	3	5.82	2	5.82	8	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Baja Oriente	San Diego, CA	14	5.82	13	5.82	11	5.82	38	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. C&D Die Casting	Nogales, Arizona	1	5.82	0	5.82	2	5.82	3	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Cris-P	Nogales, Arizona	0	N/A	0	N/A	2	5.82	2	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. PFALTZGRAFF	Nogales, Arizona	11	5.82	13	5.82	12	5.82	36	5.82
BIG SKY GAS MARKETING Big Sky Gas Marketing Various Saskatchewan Customers	Havre, Montana	98	3.20	141	3.31	73	4.38	312	3.53
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Detroit, Michigan	0	N/A	0	N/A	30	2.66	30	2.66
CONOCO INC. Conoco Inc. PEMEX	Alamo, Texas	112	3.72	469	3.72	0	N/A	581	3.72
CONOCO INC. Conoco Inc. PEMEX	Douglas, Arizona	34	3.61	0	N/A	62	4.66	96	4.29
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Clint, Texas	1216	4.35	436	3.78	627	4.50	2280	4.28
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Hidalgo, Texas	368	3.79	392	4.06	300	4.48	1060	4.09

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Exporter Seller Purchaser / End User</u>	<u>Point of Exit</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DIST. DE GAS NATURAL DE MEXICALI Coral Energy Resources Distribuidora de Gas Natural de Mexicali	Calexico, California	0	N/A	0	N/A	265	6.66	265	6.66
DIST. DE GAS NATURAL DE MEXICALI Engage Energy US, L.P. Distribuidora de Gas Natural de Mexicali	Calexico, California	324	5.23	321	4.85	0	N/A	645	5.04
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Engage Energy Canada L.P.	Port of Morgan, MT	30	4.26	0	N/A	0	N/A	30	4.26
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Northern Natural Gas	Port of Morgan, MT	130	4.26	0	N/A	0	N/A	130	4.26
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade OGE Energy Resources	Port of Morgan, MT	120	4.26	0	N/A	0	N/A	120	4.26
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade TransCanada Pipelines Limited	Detroit, Michigan	6	4.23	0	N/A	0	N/A	6	4.23
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company El Paso Energy Marketing Canada	Niagara Falls, NY	0	N/A	0	N/A	3	5.18	3	5.18
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Alamo, Texas	30	3.87	0	N/A	720	4.48	750	4.46
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	El Paso, Texas	2	4.05	5	3.80	0	N/A	7	3.87
ENRON NORTH AMERICA CORPORATION Enron North America Corp. PEMEX	Hidalgo, Texas	35	4.12	50	4.16	0	4.20	85	4.14
GASODUCTO DE ROSARITO, S. DE R.L. DE C.V. Sempra Energy Trading PEMEX	Otay Mesa, CA	1388	4.91	2142	4.49	1888	6.31	5418	5.23
MARATHON OIL COMPANY Marathon Oil Company PEMEX	El Paso, Texas	0	N/A	188	3.67	15	4.76	203	3.75

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MEXICANA DE COBRE, S.A. DE C.V. MGI Supply Mexcobre	Douglas, Arizona	224	4.49	271	4.35	345	5.18	841	4.73
PEMEX GAS MGI Supply PEMEX	Alamo, Texas	1865	3.79	2862	3.99	1705	4.49	6432	4.06
PEMEX GAS MGI Supply PEMEX	Clint, Texas	3235	4.92	2833	4.16	3010	4.91	9078	4.68
PEMEX GAS MGI Supply PEMEX	Douglas, Arizona	750	4.34	729	4.23	760	4.88	2239	4.49
PEMEX GAS MGI Supply PEMEX	El Paso, Texas	389	4.63	202	4.16	249	4.83	840	4.58
PREMSTAR ENERGY CANADA, LTD. CMS Marketing Premstar Energy Canada Ltd.	St. Clair, Michigan	473	4.51	570	3.96	1569	5.37	2612	4.91
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Premstar Energy Canada Ltd.	Detroit, Michigan	0	N/A	0	N/A	50	5.12	50	5.12
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	172	4.00	288	4.25	111	4.25	571	4.17
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	El Paso, Texas	43	4.23	138	4.33	167	4.65	348	4.47
UNION GAS LIMITED Amoco Canada Petroleum Company Ltd. Various Ontario Customers	Detroit, Michigan	0	N/A	945	3.85	0	N/A	945	3.85
UNION GAS LIMITED Anadarko Trading Company Various Ontario Customers	Detroit, Michigan	1297	4.29	931	3.89	1500	4.14	3728	4.13
UNION GAS LIMITED CMS Marketing Various Ontario Customers	Detroit, Michigan	645	4.48	0	N/A	0	N/A	645	4.48

SHORT-TERM SALES
YEAR: 2000 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION GAS LIMITED Cargill Energy Division Various Ontario Customers	Detroit, Michigan	324	4.39	0	N/A	0	N/A	324	4.39
UNION GAS LIMITED Duke Energy Marketing Canada Various Ontario Customers	Detroit, Michigan	162	4.26	155	3.71	150	4.51	467	4.16
UNION GAS LIMITED Engage Energy Canada Various Ontario Customers	Detroit, Michigan	161	4.33	0	N/A	0	N/A	161	4.33
UNION GAS LIMITED Enron Gas Marketing Canada Various Ontario Customers	Detroit, Michigan	0	N/A	309	3.67	0	N/A	309	3.67
UNION GAS LIMITED Oneok Various Ontario Customers	Detroit, Michigan	162	4.44	155	3.65	150	4.54	467	4.21
UNION GAS LIMITED Reliant Energy Services Canada, Inc. Various Ontario Customers	Detroit, Michigan	161	4.33	310	3.73	915	4.55	1386	4.34
WEST TEXAS GAS, INC. West Texas Gas, Inc. Conagas	Eagle Pass, Texas	141	4.47	154	3.95	150	4.73	445	4.38
XENO, INC. Xeno, Inc. Renaissance Energy Ltd.	Havre, Montana	100	3.15	96	3.20	68	4.45	264	3.50