Natural Gas Imports and Exports

Third Quarter Report 1999

Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas & Petroleum
Import and Export Activities

RECEIVED
JAN 04 2000
OSTI

Natural Gas Imports and Exports

Third Quarter Report 1999

Prepared by:

U.S. Department of Energy

Office of Fossil Energy

Office of Natural Gas & Petroleum

Import and Export Activities

Washington, DC 20585

Printed with soy ink on recycled paper

DISCLAIMER

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, make any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

DISCLAIMER

Portions of this document may be illegible in electronic image products. Images are produced from the best available original document.

SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the third quarter of 1999 (July through September).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

Third Quarter Highlights: As illustrated in the chart below, there were dramatic increases in activity compared to the third quarter of 1998.

Canadian Imports	859.7 Bcf	Up 10%
LNG Imports	48.5 Bcf	Up 221%
Mexican Imports	14.5 Bcf	Up 164%
Total Imports	922.7 Bcf	Up 15%
Mexican Exports	16.3 Bcf	Up 41%

See details below for more information.

In September, gas began flowing on a new interconnect between Tennessee Gas Pipeline Company's (Tennessee) Donna Lateral and Pemex's existing facilities in Reynosa, Mexico. The 24-inch, 9.5-mile bi-directional pipeline has a maximum daily capacity of 220 MMcf/day. Pemex has entered into a ten-year firm commitment of 185,000 Dth/day of capacity on the new line and Tennessee's system. During the first days of operation, the pipeline was being used to import about 140 MMcf/ day.

During the third quarter, four importers of LNG (Distrigas Corporation; Duke Energy LNG; CMS Marketing, Services and Trading Company; and Coral Energy Resources, L.P.) brought in 11 spot cargoes from five different countries (Algeria, Australia, Malaysia, Qatar, and Trinidad), totaling 23.7 Bcf. This was the first time LNG was imported from Malaysia (by Coral in August).

Third Quarter Data: Long-term imports for the quarter totaled 358.8 Bcf, increasing 23.2 Bcf compared to the third quarter of 1998 (335.6 Bcf). Most of this increase may be attributed to increased LNG imports. Long-term Canadian imports totaled 334.1 Bcf, representing a 2 percent increase over the third quarter of 1998 (327.1 Bcf). The average price of this gas was \$2.44/MMBtu, which is 32 cents or 15 percent higher than the preceding quarter and 23 percent higher than the third quarter of 1998. Under LNG long-term imports, Distrigas imported 2.5 Bcf from Algeria at \$2.36/MMBtu and 15.0 Bcf from

Trinidad at \$2.24/MMBtu. Duke imported 7.2 Bcf from Algeria at \$2.00/MMBtu. Finally, 16.9 Bcf of LNG was exported to Japan at \$2.90/MMBtu (delivered).

During the third quarter, 86 companies used **short-term authorizations to import** 563.9 Bcf of gas. This volume represents a 21 percent increase compared to the third quarter of 1998 (467.7 Bcf). Of this total, 525.6 Bcf was **imported from Canada** at an average price of \$2.27/MMBtu, compared to 455.6 Bcf at \$1.61 in the third quarter of 1998, and 443.3 Bcf at \$1.92 in the previous quarter. **Imports from Mexico** totaled 14.5 Bcf and had an average price of \$2.44/MMBtu. This compares to 5.5 Bcf at \$1.91 in the third quarter of 1998 and 16.0 Bcf at \$2.01 in the previous quarter. Under **short-term LNG import** contracts, Distrigas imported 5.9 Bcf from Trinidad at \$2.12/MMBtu. Duke imported 5.6 Bcf from Algeria at \$2.25/per MMBtu. CMS imported 2.3 Bcf from Australia at \$2.04/MMBtu and 7.4 Bcf from Qatar at \$2.40/MMBtu. Coral imported 2.6 Bcf from Malaysia at \$2.15/MMBtu.

Approximately 30 percent of the **short-term Canadian imports** occurred at Eastport, Idaho, at an average price of \$2.09/MMBtu; 21 percent at Port of Morgan, Montana at \$2.25/MMBtu; 17 percent at Noyes, Minnesota at \$2.35/MMBtu; 16 percent at Sumas, Washington, at \$2.18/MMBtu; 8 percent at Niagara Falls, New York, at \$2.72/MMBtu; 4 percent at Waddington, New York, at \$2.63/MMBtu; and 4 percent at other entry points, at \$2.60/MMBtu.

Fourteen **short-term export** authorizations were used, exporting a total of 23.4 Bcf of gas. Three companies exported 7.1 Bcf to Canada, at an average price of \$2.46/MMBtu. Eleven companies exported 16.3 Bcf to Mexico at \$2.90/MMBtu.

Year to Date Data: Comparing the first three quarters of 1999 with the same period of 1998, gas imports increased 12 percent, or by 278.1 Bcf (2,631 v. 2,352.9 Bcf). Canadian imports increased by 186.7 Bcf or by 8 percent (2,469.5 v. 2,282.8 Bcf); Mexican imports increased 233 percent (40.6 v. 12.2 Bcf); and LNG imports increased 109 percent (120.9 v. 57.9 Bcf). Total exports remained constant at 121.7 Bcf. Exports to Canada decreased by 26 percent (24.8 v. 33.3 Bcf) and exports to Mexico increased by 28 percent (48.2 v. 37.6 Bcf). LNG exports to Japan decreased 4 percent (48.7 v. 50.8 Bcf).

This quarter's **focus report** is Planned Projects Which May Promote Natural Gas Trade With Mexico. The quarterly report and future revisions to the report will reside on our Electronic Bulletin Board at (202) 586-7853 and on the Fossil Energy Web Site at <http://www.fe.doe.gov>. Any questions or comments concerning this report should be sent to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov. Any inquiries regarding just the focus report should be directed to Thomas Dukes at (202)586-9590.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(07/01/99 - 09/30/99)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	0.04	3.03
Champlain, New York	4,388.90	3.60
Detroit, Michigan	1,572.44	2.38
Eastport, Idaho	50,831.55	1.98
Everett, Massachusetts	17,512.79	2.25*
Grand Island, New York	3,787.52	3.83
Highgate Springs, Vermont	1,085.28	3.73
International Falls, Minnesota	75.05	2.37
Lake Charles, Louisiana	7,187.06	2.00**
Massena, New York	231.06	3.01
Niagara Falls, New York	44,193.28	2.66
Noyes, Minnesota	56,113.16	2.50
Pittsburg, New Hampshire	4,064.61	2.66
Port of Morgan, Montana	78,433.34	2.19
Portal, North Dakota	96.45	1.21
St. Clair, Michigan	4,054.09	2.65
Sumas, Washington	23,418.81	2.24
Waddington, New York	61,770.35	2.79
Warroad, Minnesota	33.41	2.44
TOTAL LONG-TERM IMPORTS	358,849.20	2.42
SHORT-TERM AUTHORIZATIONS		
Alamo, Texas	982.26	2.40
Babb, Montana	753.76	2.20
Eastport, Idaho	160,034.85	2.09
Everett, Massachusetts	5,860.16	2.12*
Grand Island, New York	4,058.20	2.63
Hidalgo, Texas	13,564.57	2.44
Lake Charles, Louisiana	17,870.56	2.24**
Massena, New York	870.83	2.92
Niagara Falls, New York	39,373.32	2.72
Noyes, Minnesota	88,406.48	2.35
Pittsburg, New Hampshire	2,703.17	2.57
Port of Del Bonita, Montana	2,881.01	2.16
Port of Morgan, Montana	112,134.51	2.25
Portal, North Dakota	858.30	2.05
St. Clair, Michigan	8,897.63	2.82
Sumas, Washington	84,453.79	2.18
Waddington, New York	19,011.53	2.63
Warroad, Minnesota	1,130.75	2.47
Whitlash, Montana	63.44	2.15
TOTAL SHORT-TERM IMPORTS	563,909.14	2.27

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS:

PLANNED PROJECTS WHICH MAY PROMOTE NATURAL GAS TRADE WITH MEXICO

I. INTRODUCTION AND OVERVIEW

Introduction

The second quarter 1997 *Quarterly Report of Natural Gas Imports and Exports* featured a *Quarterly Focus* report on cross-border natural gas trade between the United States and Mexico. This *Quarterly Focus* article is a follow-up to the 1997 report. This report revisits and updates the status of some of the pipeline projects discussed in 1997, and examines a number of other planned cross-border pipeline facilities which were proposed subsequent to our 1997 report. A few of the existing and proposed pipelines are bi-directional and thus have the capability of serving either Mexico, or the United States, depending on market conditions and gas supply availability. These new projects, if completed, would greatly enhance the pipeline infrastructure on the U.S.-Mexico border and would increase gas pipeline throughput capacity for cross-border trade by more than 1 billion cubic feet (Bcf) per day.

The *Quarterly Focus* is comprised of five sections. **Section I** includes the introduction as well a brief historic overview of U.S./Mexican natural gas trade; a discussion of Mexico's energy regulatory structure; and a review of trade agreements and a 1992 legislative change which allows for freer cross-border gas trade in North America. **Section II** looks at initiatives that have been taken by the Mexican Government since 1995 to open its energy markets to greater competition and privatization. **Section III** reviews Mexican gas demand forecasts and looks at future opportunities for U.S. gas producers to supplement Mexico's indigenous supplies in order to meet the anticipated rapid growth in demand. **Section IV** examines the U.S.-Mexico natural gas trade in recent years. It also looks specifically at monthly import and export volumes and prices and identifies short-term trends

in this trade. Finally, **Section V** reviews the existing and planned cross-border gas pipeline infrastructure. The section also specifically describes six planned pipelines intended to expand this pipeline network and their planned in-service dates.

Overview

The United States and Mexico have traded in natural gas since 1949; however, most the volumes have been typically minor in nature [National Petroleum Counsel's (NPC) 1992 study entitled *The Potential for Natural Gas in the United States*, Vol II, p. 188]. Since 1949, the United States has exported small volumes of gas to serve markets along the international border that were isolated from indigenous supplies due to the lack in pipeline infrastructure. Initially the United States exported between 10-15 Bcf a year, but that trade declined in the 1970's and 1980's to roughly 2 Bcf a year. For much of the same period, the United States imported an average of about 40 Bcf a year from Mexico between 1957 and 1971. Volumes of imports from Mexico doubled between 1980 and 1984 to 86 Bcf a year, reflecting a gas purchase contract between Border Gas, Inc., (a consortium comprised of 6 interstate pipeline companies) and Petroleos Mexicanos (PEMEX), Mexico's state-owned oil and gas company, to supply up to 300 MMcf/day, or 110 Bcf per year of gas.

However, natural gas sales between Border Gas, Inc. and PEMEX were suspended in November 1984 following a request by PEMEX to Border Gas, Inc., to temporarily suspend sales. At this time, both the United States and Canadian gas prices were beginning to decline due to deregulation initiatives and PEMEX adopted a strategy of maximizing its crude oil exports because it could obtain a higher price for crude oil, on a Btu basis, than continuing its gas exports

to Border Gas, Inc. Natural gas sales to Border Gas, Inc. were never resumed. Although U.S. gas exports to Mexico climbed to as high as 95 Bcf in 1992, gas import trade with Mexico was totally suspended between 1985 - 1992, but resumed in December 1993 and has continued since then on a relatively small, but constant basis.

Historically, natural gas has not been a development priority for PEMEX and has largely viewed within the Mexican energy sector as an oil by-product that offered low investment returns. Throughout the 1970's and most of the 1980's Mexico preferred to restrict natural gas production in order that domestic gas not compete with and limit the net-backs on the price of its oil sales. Not until 1986, when world oil prices collapsed, did the Mexican Government adopt a more

balanced stand in diversifying its energy resources by promoting greater development and use of its natural gas resources [Crossborder Services Inc., *Opportunities and Obstacles: Natural Gas Regulations, Infrastructure, and Markets in Mexico*, Nov. 1996, p. 11].

As shown in Figure 1, Mexico's natural gas reserves [currently estimated at over 30 trillion cubic feet (Tcf)] are largely concentrated near the lower central Gulf of Mexico regions, thus making delivery of natural gas to points west of Texas in the States of Baja California, Sonora and Chihuahua uncompetitive with U.S. gas supplies. According to Mexico's Energy Ministry, Mexico ranks fifth in world oil production and has initiated an effort over the past few years to increase the production and use of natural gas.

Mexico's Energy Regulatory Structure

Mexico's federal energy organization and structure, with the exception of maintaining its state-run oil and gas monopoly PEMEX, has some similarities to that of the United States. Figure 2 reveals that Mexico has a cabinet level Ministry of Energy (SE) that functions much like the U.S. Department of Energy (DOE) whose mission includes such responsibilities as developing overall energy policy, developing and implementing medium and long-term planning, conducting international energy affairs, tracking and reporting energy supply and demand statistics, and identifying trends and issuing forecasts. In 1993, Mexico created the Energy Regulatory Commission (CRE). The CRE, similar to the DOE's Federal Energy Regulatory Commission (FERC) is an independent, autonomous agency responsible for regulating the siting, operation and ownership of electrical generating facilities, oil and natural gas transportation, storage and

distribution systems. The establishment of CRE for the energy sector was unique to Mexico, and afforded for the first time stable, non-discriminatory policies, rules and procedures that could be used by the private sector to participate in the energy industry. The CRE also monitors the activities of both PEMEX and the Federal Electricity Commission (CFE). The CFE is solely responsible for permitting the generation, transmission and distribution of electricity and is wholly under the authority of Mexico's SE. Although CFE continues to be the only supplier of electric power for the general public, domestic and foreign investors may now invest in independent power production (IPP). The electricity generated from IPP may be sold to CFE, or used internally by the producer, e.g., cogeneration plant located near an industrial facility. The Mexican Government anticipates that much of the future growth in electricity production will come from IPP.

Figure 2: Mexico's Energy Regulatory Structure

Agreements Affecting U.S./Mexican Natural Gas Trade

The United States, Canada, and Mexico have taken a number of steps over the past fifteen years which has led to a more deregulated natural gas market in North America. Between 1984 and 1986, the United States and Canada adopted a more market-oriented gas trade policy where companies could freely negotiate gas import or export contracts with a minimal of government involvement. Between 1987 and 1989, the United States and Canada negotiated a Free Trade Agreement (FTA); implementation of this FTA began in January 1989. In general, the U.S.-Canada FTA was designed to ensure the freest possible bilateral trade, including nondiscriminatory access for U.S. consumers to Canadian energy supplies and secure market access for Canadian energy exports to the United States. The FTA provided the catalyst for a second round of free trade discussions between the U.S. and Mexican Governments, trade associations and major trading partners seeking a similar free trade agreement. However, Canada's interest to also establish greater free trade with Mexico resulted in the formation of a trilateral commission in January 1991; this commission included representatives from the United States, Canada and Mexico which ultimately sought to create a single North American trade zone. Subsequent negotiations led to the passage of the North American Free Trade Agreement (NAFTA), which became effective January 1, 1994.

Overall, NAFTA promoted freer cross-border trade; however, a drawback to NAFTA was its silence on free and open energy markets in Mexico. Even though NAFTA provided the phase-out on Mexico's natural gas import tariff by 2003, it did not provide guidance or time lines for Mexico to introduce competition and foreign participation in many of the functions under the control of PEMEX and CFE, i.e., refineries, petrochemical plants, electric generation operations. Furthermore, NAFTA did not provide definitive language on how Mexico would allow foreign companies to make competitive bids for new construction or ownership of oil and natural gas pipelines, distribution systems or utility generating facilities.

U.S. Efforts to Accommodate North American Natural Gas Trade

In light of the passage of the FTA in 1989, and recognizing the benefits of a freer cross-border natural gas trade, the U.S. Congress in 1992 sought to remove future regulatory hurdles for companies seeking to import and export natural gas from and to other countries with the passage of the Energy Policy Act of 1992 (EPACT). EPACT essentially states that natural gas trade with countries which the United States has in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be in the public interest. Prior to passage of EPACT, section 3 of the Natural Gas Act of 1938 required DOE to make a finding on whether an application to import or export natural gas was inconsistent with the public interest. With the enactment of EPACT, coupled with the implementation of NAFTA in January 1994, requests for approval to either import or export natural gas between the United States and Mexico are no longer subject to long administrative proceedings.

II. PROGRESS IN MEXICO'S EFFORTS TO OPEN ITS GAS MARKETS

Over the past five years (1995-1999), the Mexican Government has adopted a number of major legislative, policy, and regulatory initiatives aimed at strengthening its national energy sector in order to promote the level of development needed to support a sustainable growth in the economy and an improved standard of living for its citizens. The reforms undertaken by the Mexican Government were seen as critical to the expansion of its economy. All of these changes were designed to increase competition and encourage more private sector involvement.

The principal features of Mexico's new energy policy were outlined in the National Development Plan 1995-2000 (NDP), which was announced in May 1995. During the remainder of 1995, the Mexican Government enacted a series of institutional and regulatory changes which were designed to carry out the energy sector policy guidelines and strategies outlined in the NDP. The specific energy goal of the NDP was to foster

an environment which would promote fast and efficient expansion of the energy sector in order to meet the anticipated growth in the country's energy demand and infrastructure needs.

Prior to 1995, PEMEX controlled all facets of the oil and natural gas industry, including downstream activities such as the refining and distribution of product. In May 1995, several articles of the Regulatory Law of Article 27 (petroleum bylaws) of the Constitution were modified. By amending Article 27 of its Constitution, which had decreed energy development and distribution the sole province of PEMEX, private companies (including foreign) were given the right to participate in natural gas storage, transportation and distribution activities. With regard to natural gas, PEMEX's monopoly was now confined to exploration and production, gathering, basic petrochemicals, and "first-hand sales." Although Mexican energy law still gives PEMEX the sole right to explore and develop oil and gas resources, it allows non-Mexican firms to participate in joint ventures for up to 49% of its equity share.

Consistent with NAFTA's goals of promoting market-oriented cross-border trade and establishing a predictable and stable regulatory environment for private investment, the Mexican Government took additional steps to reduce PEMEX's monopoly role in October 1995 by redefining the role of the CRE. The CRE had its power expanded by giving it regulatory oversight of both the natural gas and electricity industries. The CRE now had authority to regulate the construction, operation and ownership of power generation and natural gas transportation, storage and distribution systems. In implementing its new authorities, the CRE adopted new rules in October 1995 designed to open certain oil and natural gas pipeline and distribution projects to a competitive bidding process.

Closely following the structural reforms of 1995, in February 1996, Mexico's Secretary of Energy announced a five-year plan entitled: *Programme for the Development and Restructuring of the Energy Sector 1995-2000*. Included in this plan was a directive to PEMEX stating that its two principal objectives during this five-year period

would be to (1) eliminate activities that did not contribute significantly to improving its competitive position and (2) to sell off non-strategic operations to the private sector [*Regulatory Reform In Mexico's Natural Gas Sector*, International Energy Agency, 1996, p. 32].

Mexico's amended energy regulations now allow private firms to own and operate natural gas pipelines, natural gas distribution systems and gas storage facilities. For example, during 1998, the CRE awarded six distribution permits and 19 transportation permits. The CRE stated that these permits "...represent an investment of \$790 million dollars for the next five years and the availability of natural gas to 1.5 million customers." [CRE's *Annual Report*, page13.] However, the Foreign Investment Law limits foreign participation in the construction of new natural gas pipelines to 49 percent of the costs. This 49 percent foreign investment limitation may be exceeded if approved by Mexico's Foreign Investment Commission [Source: CRE Web Site: www.cre.gob.mx (booklet 2, the regulation of natural gas in Mexico)].

On February 3, 1999, Mexico's President Zedillo submitted a proposal to Congress asking it to amend Articles 27 and 28 of the Mexican Constitution. The proposal is intended to be the basis for a major structural reform of the Mexican electricity industry by increasing the opportunity for private investment and introducing competition, especially in the areas of generation and marketing. Under the proposed framework, new merchant plants would be encouraged to enter into the marketplace and allowed to sell directly to distribution companies and large industrial customers. In addition, the reform program also would transform the current state-owned entities, e.g., CFE, into specialized generation companies and distribution companies, and a transmission company; create two new independent state-owned entities in charge of system and market operations and of nuclear generation; and develop regulations by which the CRE would regulate electrical transmission and distribution systems. The long-term goal of the proposal is to establish an electricity industry that is capable of providing a reliable, high quality and competitively priced commodity. The Mexican Government believes

structural reform is necessary in order for the electricity sector to meet the anticipated growth in demand of 13 gigawatts (GW) over the next six years. This represents about a third of the country's current electricity generation capacity. The Government estimates that \$25 billion will be needed to increase the supply of electricity and to modernize the transmission and distribution systems. Much of this expected growth in electricity generation will be fueled by natural gas. The SE recently forecasted that the Mexican electricity industry will increase its natural gas consumption by 20 percent a year through 2007; this growth in demand is expected to come from the fuel conversion of existing plants and new power plants being built.

In June 1999, the CRE issued a new Directive outlining the manner in which PEMEX must provide natural gas transportation service through its nationwide system. The new rules, which are intended to increase competition in the natural gas sector, attempt to establish a balance between the rights and obligations of PEMEX and the users of the transportation system. The Directive establishes the general conditions for providing transportation services, including the terms for open access, description of available services, and the general methodology to be used in determining tariffs. The Directive also requires PEMEX to invest \$436 million over the next five years in order to improve and expand its nationwide pipeline system under optimum safety standards. The CRE also plans to issue another Directive in the near future to cover the general conditions for PEMEX's "First Hand Sales", which is currently undergoing public consultation.

Lastly, a major hurdle was cleared on August 16, 1999, when Mexico's President Zedillo announced that Mexico would remove its controversial import tariff that was levied at 4% of the value of the gas imported. Although the tariff on gas imports was going through a gradual phase-out that would have been eliminated by January 2003, many U.S. producers had argued that the tariff gave PEMEX an unfair advantage and was no longer consistent with Mexico's 1995 energy initiatives to transition from state-run energy monopolies to a more responsive free market system more apt to respond to the

demands of the marketplace. This action, coupled with the earlier regulatory changes during the year, essentially establishes Mexico's basic natural gas regulatory framework.

III. OUTLOOK FOR U.S./MEXICO CROSS-BORDER GAS TRADE

As described in the previous section, Mexico's energy sector for the past five years has been undergoing fundamental policy and cultural changes which favor competition and private investment over its previous structure of a state-owned energy monopolies. This new, more open market approach has already produced tangible results. According to the CRE's *Annual Report*, between 1996 and 1998 the CRE issued 119 electricity generation and import permits, and 46 natural gas transportation and distribution permits. These permits accounted for private investments worth \$3.77 billion to build and operate 5,460 MW of generating capacity and some \$1.43 billion for the building and operation of 15,000 miles of pipeline within Mexico.

Based on data compiled by the U.S.-Mexico Chamber of Commerce, the total value of U.S.-Mexico trade increased by 113 percent between the years of 1993 and 1998. Currently, the Chamber states that Mexico has replaced Japan as the second largest export market for the United States - Canada is the largest [Trade press release]. Data released by the U.S. Department of Commerce indicate that trade with Mexico during the first six months of 1999 reached \$91 billion, a 7 percent increase over the first six months of 1998. During the first half of 1999, the U.S. Chamber of Commerce calculated that Mexico bought about 12 percent of its total exports from the United States, while Mexican products represented about 11 percent of total U.S. imports.

Several energy forecasts remain extremely bullish with regard to expansion of the Mexican natural gas market. A recent study completed by the Mexican SE stated that national natural gas demand is expected to show an annual growth of 9.2 percent during the next nine years [*Investment Opportunities in the Natural Gas Market in Mexico*]. In comparison, the DOE's Energy Information Administration (EIA) estimates that

Mexican domestic natural gas demand will grow 3.8 percent annually, with about half of that demand by 2020 going to generate electricity [*International Energy Outlook 1999*]. The EIA, in its *Annual Energy Outlook*, estimates that U.S. net natural gas exports to Mexico will increase to 170 Bcf per year by 2020.

Like the United States, Mexico's growth in natural gas demand is expected to come largely from increased use of gas in generating electricity. In addition to the new gas-fired plants scheduled to come on-line during the next few years, Mexico also is in the process of converting many older fuel oil based powerplants to cleaner natural gas to comply with stricter air quality regulations that became effective in 1998. The Mexican SE recently estimated that between 1998 and 2007, natural gas use will grow the fastest in the electricity sector, with an annual growth rate of about 20 percent. Much of the growth in electricity and natural gas demand is expected to come from the *maquiladora* sector, or manufacturing and assembly plants located near the U.S./Mexico border set up to take imported raw goods and parts (mainly from the U.S.) for export of finished products to Mexico's trading partners. Those industries designated "maquiladora" status are exempt from paying tariffs on imported raw materials and components as long as the final product is exported back to the United States. Mexican President Ernesto Zedillo estimates that between 1995 and May 1999 the number of maquiladora plants increased from 2,100 to over 3,200 [press release, Office of the President, August 10, 1999]. The forecasted increases in energy demand in the maquiladora sector offers sales opportunities for the U.S. natural gas producers. U.S. gas producers are

located near the areas of anticipated growth while Mexico's current pipeline infrastructure and gas production areas are not strategically located to meet this demand.

IV. U.S./MEXICAN GAS TRADE SINCE 1995

Figure 3 shows the monthly natural gas exports to Mexico from January 1995 through September 1999. After generally drifting lower in 1996 and 1997, U.S. natural gas exports to Mexico staged a recovery in 1998, reaching just over 53 Bcf. As shown, the highest annual level of gas exports took place in 1995. Most of the growth in gas exports in 1998 may be directly attributed to increased sales on the Samalayuca Pipeline near Clint, Texas. During its first full year of operation, this pipeline became the principal transporter of gas exports to Mexico, carrying more than 58 percent of the gas export volumes. Most of the gas exported on this pipeline is used to fuel the gas-fired Samalayuca Power Plants I and II (23 miles south of Ciudad Juarez). For the first three quarters of 1999, total natural gas exports to Mexico were at 48.2 Bcf – at this rate, gas exports for the year will total approximately 65 Bcf. During the first nine months of 1999, Clint, Texas, continues to be the dominant export point, with 33.6 Bcf, or almost 70 percent of all export volumes transported on these pipeline facilities. Figure 4 shows that the pricing picture for gas exports has improved significantly for U.S. producers since 1995. Since 1995, the average export price of domestic gas sold to Mexico has increased from \$1.48 per MMBtu to \$2.19 per MMBtu for the first nine months of 1999 -- this represents a 48 percent increase.

Figure 3

NATURAL GAS EXPORTS TO MEXICO **1995 - 1999 (1ST THREE QUARTERS)** **MONTHLY VOLUMES**

Figure 4

NATURAL GAS EXPORTS TO MEXICO **1995 - 1999 (1ST THREE QUARTERS)** **WEIGHTED AVERAGE PRICE**

Figure 5 identifies the 21 firms that exported a total of 48.2 Bcf during the first three quarters of 1999 and indicates the market share of the seven largest exporters. As shown, the largest exporter of natural gas to Mexico is Pemex Gas; its market share has grown from 10 percent in 1998 to 49 percent during the first three quarters of 1999.

Figure 6 depicts the level of gas imports from Mexico since 1996. The graph illustrates that gas imports experienced growth in all years with the exception of 1998. The most dramatic increase in gas imports is taking place this year. For the first nine months of the 1999, gas imports from Mexico have totaled 40.6 Bcf; or an increase of 233 percent over last year's level of 12.2 Bcf for the nine-month period. Although the import volume continues to be relatively modest, it

already has exceeded the annual imports for the past 14 years. One has to go back to 1984 before the level of imports from Mexico exceeds the current level being imported. At the current import rate, it seems likely that gas imports from Mexico will closely match gas exports to Mexico through the year 2000. PEMEX officials believe that Mexico will be a net exporter in 2000, a net importer from 2001-2005, and a net exporter after 2005 [*Natural Gas Week*, October 4, 1999, p. 4]. Figure 7 shows the monthly price of Mexican gas imports from January 1996 through the first nine months of 1999. Fossil Energy observes that even though Mexican gas import prices declined from \$2.22 per MMBtu since 1996 to \$2.09 per MMBtu for the first nine months of 1999, or about 5.9%, there was a 4.8% increase in U.S. gas export prices to Mexico for the same time period.

Figure 5

LEADING EXPORTERS TO MEXICO FOR 1ST THREE QUARTERS OF 1999

Figure 6

NATURAL GAS IMPORTS FROM MEXICO **1996 - 1999 (1ST THREE QUARTERS)** **MONTHLY VOLUMES**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1996	1,498	697	1,259	1,368	4,024	711	1,313	29	770	1,109	981	96	13,861
1997	1,554	2,525	3,126	189	2,380	1,692	1,087	6	29	965	1,874	1,810	17,243
1998	55	2,183	380	3,248	845	5	1,820	1,412	2,257	905	0	1,417	14,532
1999	4,891	4,397	751	4,193	6,843	4,978	3,876	6,028	4,643	—	—	—	40,601

Figure 7

NATURAL GAS IMPORTS FROM MEXICO **1996 - 1999 (1ST THREE QUARTERS)** **WEIGHTED AVERAGE PRICE**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	AVG
1996	2.00	2.11	2.31	2.15	2.12	2.32	2.54	1.68	1.67	2.33	2.81	3.25	2.22
1997	3.05	2.45	1.80	1.90	2.00	2.18	1.95	2.32	2.44	2.88	2.78	2.09	2.28
1998	2.09	2.02	2.17	2.34	2.12	2.18	2.10	1.76	1.84	1.62	0.00	1.75	2.01
1999	1.74	1.69	1.59	2.01	1.94	2.11	2.21	2.61	2.39	—	—	—	2.09

V. EXISTING AND PLANNED CROSS-BORDER GAS PIPELINE INFRASTRUCTURE

Figure 8 is a map showing the identity and general location of the eight existing natural gas pipelines used in transporting natural gas between Mexico and the United States. It is estimated that the aggregate cross-border pipeline capacity is 1,370 MMcf/day, or approximately 500 Bcf per year. Several of these pipelines are bi-directional and may be used for both exports and imports. In addition to the map, Figure 8 also includes two Tables: one Table lists the pipelines used to export natural gas to Mexico over the past nine years and the second Table lists the pipelines used to import gas from Mexico during the same time period. Inasmuch as the Texas Eastern and PG&E Texas pipelines are used to import and export, they are included in both Tables. The two Tables show the estimated daily pipeline capacities for all eight pipelines and provides there actual average daily throughput for exports and imports from 1992 through the first nine months of 1999. The Tennessee Pipeline, which became operational on September 23, 1999, is also capable of both importing and exporting natural gas; however, it

is currently only being used to import gas. Based on recent filings from natural gas importers, the average daily throughput on this new pipeline during the first seven days of commercial operation was about 140 MMcf/day.

During the past seven years, there have been quite a few proposals filed with the FERC to build additional pipeline capacity to serve the anticipated growth in Mexican gas demand. However, a number of these proposed projects are no longer viable because of company mergers, competition, and changing markets. Figure 9 lists six proposed pipelines which are considered by their sponsors to be viable pipeline projects. If all of these pipelines were built, they would increase the average throughput capacity of the cross-border pipelines by 1040 MMcf/day, or by approximately 380 Bcf per year. The following pages provide brief descriptions of the six proposed pipeline projects. The project descriptions contain information on location, ownership/sponsorship, pipeline size and capacity characteristics, date of projected commercial start-up, capital costs, markets to be served, and project regulatory status.

Figure 8. Existing Natural Gas Pipeline Interconnects Between the United States and Mexico

¹ Commenced operation on 7/31/97.

² Table does not include 33 MMcf of LNG exports in 1998 made at this location, via truck.

³ Commenced operation on 12/20/97.

⁴ Formerly owned and operated by Valero Transmission Company.

⁵ This bi-directional facility commenced operation on 9/23/99.

⁶ Facility commenced operation on 8/1/92; formerly Valero Transmission.

⁷ Both of these import points have facilities that are bi-directional, but are being used primarily to import natural gas from Mexico.

Sources: Data derived from quarterly reports filed with Fossil Energy by natural gas exporters and filings before the FERC.

EXPORT POINTS												
Existing Export Points	Pipeline	Estimated Capacity (MMcf/d)	Est. Daily Load Factor									
			1992	1993	1994	1995	1996	1997	1998	1999	1999	1999
A. Calexico, AZ ¹	SoCalGas	25	0	0	0	0	0	0	2	6	10	10
B. Douglas, AZ ²	El Paso Nat Gas	35	4	4	4	7	9	11	11	11	11	10
C. El Paso, TX	Norfolk Pipeline	90	45	25	31	40	37	49	20	18	18	18
D. Clint, TX ³	Samalayuca	212	0	0	0	0	0	0	10	85	123	123
E. Eagle Pass, TX	West Texas Gas ⁴	38	2	2	3	2	3	3	4	5	5	5
F. Alamo, TX ⁵	Tennessee Pipeline	220	0	0	0	0	0	0	0	0	0	0
G. Hidalgo, TX	Texas Eastern	350	147	21	30	31	21	33	16	9	9	9
H. Penitas, TX ⁶	PG&E Texas	400	82	52	62	88	23	8	3	0	0	0
Totals:			260	104	130	168	93	116	145	175	175	175

IMPORT POINTS												
Existing Import Points	Pipeline	Estimated Capacity (MMcf/d)	Est. Daily Load Factor									
			1992	1993	1994	1995	1996	1997	1998	1999	1999	1999
F. Alamo, TX	Tennessee Pipeline	220	0	0	0	0	0	0	0	0	0	0
G. Hidalgo, TX ⁷	Texas Eastern	350	0	3	5	16	37	47	40	145	145	145
H. Penitas, TX ⁷	PG&E Texas	400	0	0	0	2	1	0	0	0	0	0
Totals:			0	3	5	18	38	47	40	149	149	149

Figure 9. Planned Natural Gas Pipeline Projects Designed to Facilitate Cross-Border Trade Through 2001

Proposed And Recently Completed Export Pipeline

Delivery Point	Pipeline Sponsor	Estimated Capacity (MMcf/d)	Pipeline Diameter (Inches)	FERC Docket No.	Planned Markets	Status	tentative Startup
Hidalgo Co., TX (King Ranch Meter Station)	Coral Mexico Pipeline LLC	300	24	CP99-564	U.S. & Mexico	FERC Approval on 11/12/99	4th quarter 2000
Cochise Co., AZ (West Br-Mountain 90 Meter Station)	El Paso Natural Gas Co.	80	16	CP99-322	Existing & planned power plants near the city of Hermosillo, Sonora (170 mi. SW of Naco, AZ)	Awaiting FERC Approval	4th quarter 2000
Cochise Co., AZ (East Br-El Fresnillo)	El Paso Natural Gas Co.	50	16	CP99-323	Planned El Fresnillo power plant located near city of Agua Prieta, Sonora (7 mi. S of Douglas, AZ)	Awaiting FERC Approval	4th quarter 2000
San Antonio, TX (STAR County)	Kinder Morgan Inc.	275	24	CP98-593	Monterrey, MX (LDLs, industrial users, power plants)	On 12/17/97, FERC issued Amended Sec 3 Authorization & Presidential Permit	3rd quarter 2000
Santa Theresa, NM	PNM Gas Services	35	8	CP93-98	Plans to save Santa Theresa Industrial Park in Chihuahua, Mexico	On 08/09/93, FERC issued a Sec 3 permit and Presidential Permit	1st quarter 2000
Osby Mesa, CA	Sampira Energy	300	30	CP93-117	Industrial and commercial users in Baja, CA (primarily the Rosarito Power Station, S of Tijuana)	On 12/17/97, FERC issued Amended Sec 3 Authorization & Presidential Permit	1st quarter 2000

CORAL MEXICO PIPELINE, L.L.C.

Owner(s): Coral Mexico Pipeline, L.L.C. (Coral) is a Delaware corporation located in Houston, Texas, and an indirect subsidiary of Tejas Energy, L.L.C.

Location/Description: The proposed facilities will consist of 1,375 feet of 24-inch pipeline which will connect with existing and new natural gas pipelines operated in Mexico by Petroleos Mexicanos (PEMEX). Coral would build a 97-mile, 300,000 Mcf/day pipeline between Kleburg County and Hidalgo County, Texas to the border that will serve PEMEX downstream at Arguelles, Mexico.

Summary: The 1,375 foot pipeline would be for a border crossing, whereas the new 97-mile pipeline would be operated wholly within two Texas counties which connect upstream with Tejas Energy pipeline facilities. In addition, Coral plans to construct 2 miles of pipeline south of the U.S./Texas border to Arguelles, Mexico for PEMEX to connect with PEMEX's pipeline facilities.

Length/Diameter: 97 miles (Kleburg County and Hidalgo County, Texas)

Projected In-Service Date: November 2000

Daily Pipeline Capacity: 300 MMcf

Capital Costs: \$500,000 (border crossing)

Proposed Market(s): Mexico and U.S. -- pipeline would be bi-directional allowing gas to be either exported or imported.

Status: Coral filed an application with the FERC on June 18, 1999 (Docket No. CP99-564), for a Natural Gas Act section 3 authorization and Presidential Permit to construct natural gas pipeline facilities at the United States-Mexican border. FERC approved the project on November 12, 1999.

EL PASO NATURAL GAS (WILLCOX BRANCH LATERALS)

Owner(s): El Paso Natural Gas Company (El Paso) is a subsidiary of El Paso Energy.

Location/Description: El Paso's Willcox Lateral pipeline project consists of a 20-inch pipeline to be constructed 56-miles downstream from its California mainline where it would separate into two branch lines that will end about 15 miles apart at the U.S./Mexican border. The two 16-inch laterals, both in Cochise County, Arizona, consist of an eastern lateral that terminates near Naco, Arizona (known as the Willmex export point) and a western lateral which terminates near Douglas, Arizona (known as the El Fresnal export point).

Summary: El Paso plans to export up to 130 MMcf/day to existing and proposed gas-fired electric powerplants located in the Mexican State of Sonora -- serving utilities near the cities of Hermosillo and Agua Prieta. While the eastern branch or Willmex export point will connect with existing PEMEX pipeline facilities, the western branch or El Fresnal export point will connect with new pipeline facilities not affiliated with PEMEX.

Length/Diameter: The Willcox Lateral would be a 20-inch, 56-mile lateral that separates into two 16-inch branch lines ending at the Arizona/Mexican border. The West Branch line would be 2.9 miles and East Branch 12.2 miles.

Projected In-Service Date: Fourth quarter 2000

Daily Pipeline Capacity: 80 MMcf -- West Branch
50 MMcf -- East Branch

Capital Costs: \$30.2 million

Proposed Market(s): Gas-fired electric powerplants located near the cities of Hermosillo and Agua Prieta, Sonora, Mexico

Status: On April 16, 1999, El Paso filed two applications with the Federal Energy Regulatory Commission (FERC) in dockets CP-322 and CP-323 for a certificate of public convenience and necessity authorizing the construction and operation of the Willcox Lateral facilities in Cochise County, Arizona. To date, the FERC has not yet issued a decision with regard to these two applications.

KN ENERGY MONTERREY PIPELINE

Owner(s): KN Energy, Inc., of Lakewood, Colorado

Location/Description: KN Energy plans to build a new cross-border natural gas pipeline near Salineño, Starr County, Texas, and Ciudad Miguel Aleman, Tamaulipas. The facilities would consist of an 800 foot, 24-inch diameter pipeline and meter. The proposed new cross-border facility would interconnect with 15-miles of new pipeline to be built upstream in Texas by KN Energy's MidCon Texas Intrastate Pipeline, and new pipeline facilities to be built in Mexico by KN Energy's Mexican affiliate, MidCon Gas Natural de Mexico, S.A. de C.V. (MidCon Mexico). MidCon Mexico would take delivery of the natural gas near Ciudad Miquel Aleman, and transport the gas 100 miles to Monterrey, Mexico.

Summary: On June 19, 1996, MidCon Texas Pipeline Corporation (predecessor to KN Energy) filed an application with the FERC (CP96-583) for a Natural Gas Act section 3 authorization and Presidential Permit to construct and operate the proposed cross-border facilities.

Length/Diameter: 800 feet/24-inch

Proj. In-Service Date: Mid-2000

Daily Pipeline Capacity: 275 MMcf

Capital Costs: \$50 million (cost for the entire pipeline system from Texas to Monterrey, Mexico)

Proposed Market(s): Monterrey, Mexico (electric generating facilities, industrial users, LDCs)

Status: On November 26, 1996, the FERC approved the proposed cross-border facilities. On July 11, 1997, MidCon Texas refiled with the FERC to amend its planned pipeline border crossing by moving it about two miles from the original export point. On December 17, 1997, the FERC issued an Order approving the revised proposal, with certain environmental conditions. On July 30, 1999, KN Energy completed its open season for the planned 108-mile Monterrey Pipeline, the pipeline which would connect its Texas intrastate system to customers in Monterrey, Mexico. Although the open season was relatively successful, there is current uncertainty concerning the timing of the project because KN Energy is currently in the process of merging with Kinder Morgan, Inc. The new company will be called Kinder Morgan, Inc. and has tentatively decided to sell off all of KN Energy's international assets, including this cross-border facility and proposed downstream pipeline to Monterrey.

PNM GAS SERVICES PROJECT

Owner(s): Public Service Company of New Mexico

Location/Description: PNM Gas Services (PNM-GS), a Division of Public Service Company of New Mexico, plans to construct and operate a new pipeline facility at the United States/Mexico border near Santa Theresa, New Mexico. The pipeline would connect with a PEMEX pipeline and would supply an industrial park just across the border in Chihuahua, Mexico. In order to facilitate these exports, PNM-GS also proposes to build a 22-mile pipeline connecting its existing distribution system around Sunland Park, New Mexico, to a new tap on El Paso Natural Gas Company's system. This would allow PNM-GS to serve existing and potential customers in New Mexico, in addition to Mexico.

Summary: PNM-GS estimates that it would sell 4 Bcf of gas per year to customers of the industrial park in Mexico. However, PNM-GS does not have any contracts at this time.

Length/Diameter: 150 feet/8-inch

Projected In-Service Date: Fourth Quarter 2000

Daily Pipeline Capacity: 35,000 Mcf

Capital Costs: \$3 million

Proposed Market(s): Mexico (Santa Theresa Industrial Park), New Mexico

Status: The FERC approved the new border lateral on August 6, 1993 (Docket No. CP93-98). To date, no construction has started on this project.

In an Order issued September 16, 1997, DOE approved a request by the Public Service Company of New Mexico for a two-year blanket authorization to import up to 300 Bcf and export up to 300 Bcf of natural gas from and to Canada and Mexico (Order 1299, Docket 97-61-NG).

ROSARITO PIPELINE PROJECT

Owner(s): San Diego Gas and Electric Company (SDG&E) and Sempra Energy International, subsidiaries of Sempra Energy

Location/Description: SDG&E plans to construct and operate a new international border crossing facility at Otay Mesa, San Diego County, California for the export of natural gas to Mexico. The facility, located just north of Tijuana, will consist of a 100 foot by 120 foot meter station and 400 feet of 30-inch pipeline leading from the meter station to the International Border. In addition, SDG&E will construct a three mile-long upstream extension that will interconnect directly with the border-crossing facilities. At the international border, Sempra Energy International will construct a 23-mile pipeline to the *Presidente Juarez* power plant in Rosarito, Baja California, south of Tijuana.

Summary: The project is designed to deliver up to 300 MMcf per day of natural gas to new power plant facilities located at Rosarito, Mexico. In addition, the new pipeline and interconnection at the U.S./Mexico border will make natural gas available for the first time to many businesses and residents in several nearby cities, as additional distribution systems are being planned to serve the cities of Tijuana, Tecate, and Ensenada.

Length/Diameter: 4 miles/30-inch -- from SDG&E facilities to the U.S./Mexico border near Otay Mesa, California
23 miles/30-inch -- from U.S./Mexico border to the power plant in Rosarito, Baja California

Projected In-Service Date: First Quarter 2000

Daily Pipeline Capacity: Up to 300 MMcf

Capital Costs: \$35 million

Proposed Market(s): The Rosarito power plant and other industrial and commercial gas markets in northern Baja, California.

Status: The FERC issued an order authorizing the project on August 6, 1993 (Docket No. CP93-117).

On June 22, 1998, SDG&E submitted an application to the FERC amending the Section 3 authorization and Presidential Permit issued on August 6, 1993. In its application, SDG&E requested: 1) to move the location of the proposed border crossing 1.73 miles east; 2) to

include only those facilities in the immediate vicinity of the International Border; 3) to reduce the diameter of the pipeline from the proposed meter station to the international border from 36 inches to 30 inches; and 4) to reduce the maximum capacity of the proposed facility from 500 MMcf/day to 350 MMcf/day.

On August 27, 1998, the Mexican Federal Electric Commission awarded Sempra Energy International a 10-year contract to deliver 300 MMcf/day of natural gas to serve the Rosarito Power Plant and to construct a 23-mile pipeline from the U.S./Mexico border to that site.

In an Order issued October 19, 1998, the FERC approved the request of SDG&E amending the Section 3 Authorization and Presidential Permit originally issued on August 6, 1993.

On May 20, 1999, the FERC issued an Order authorizing SDG&E to commence the construction of the border facilities.

On June 4, 1999, the Office of Fossil Energy in DOE/FE Opinion and Order No. 1487 granted Sempra Energy Trading authority to import up to 300 Bcf of natural gas and export 300 Bcf of natural gas from and to Canada and Mexico for a two-year term beginning June 16, 1999.

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3
AVISTA CORPORATION/AEC Oil & Gas Company	N/A	72	71	N/A	N/A	N/A	2.05	2.05	N/A	N/A
AVISTA CORPORATION/Engage Energy Canada	78	79	80	79	80	1.62	1.91	1.87	1.89	2.16
AVISTA CORPORATION/Enron Capital & Trade	89	93	98	95	96	1.28	1.78	1.66	1.83	2.16
AVISTA CORPORATION/PanCanadian Petroleum Limited	72	75	78	78	78	1.27	1.76	1.65	1.65	2.14
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	100	100	100	100	3.55	3.66	2.43	2.37	3.03
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	98	89	99	99	2.20	2.28	1.93	2.31	2.79
BOUNDARY GAS, INC./TransCanada Pipelines Limited	98	97	100	100	100	2.02	2.18	2.01	2.14	2.49
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	107	110	108	108	108	2.26	2.42	1.93	2.60	3.07
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	107	110	109	108	108	2.21	2.37	1.87	2.55	3.02
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	2.06	2.18	1.88	2.34	2.80
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.21	2.32	1.93	2.31	2.79
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.21	2.32	1.93	2.31	2.79
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.06	2.18	1.89	2.36	2.85
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	99	100	100	2.06	2.09	1.89	2.36	2.85
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	N/A	99	101	N/A	N/A	N/A	2.11	2.10	N/A	N/A
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	136	102	90	98	88	1.65	2.08	2.43	1.90	2.37
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	77	78	74	79	80	1.59	2.02	2.16	1.93	2.07
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	39	67	98	59	59	2.07	2.20	2.14	1.79	2.22
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	100	N/A	N/A	N/A	N/A	1.46	N/A	N/A	N/A	N/A
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	96	2.06	2.18	1.88	2.34	2.80
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	97	100	100	100	2.21	2.32	1.93	2.31	2.79
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	97	100	100	100	2.21	2.32	1.93	2.31	2.79
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	102	102	2.06	2.18	1.89	2.36	2.85
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	2.06	2.09	1.89	2.36	2.85
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	80	83	82	67	79	2.34	2.40	2.46	2.53	2.46
CHEVRON U.S.A. INC./Chevron Canada Resources	80	82	72	79	69	1.50	1.73	1.55	1.66	1.99
CHEVRON U.S.A. INC./Chevron Canada Resources	N/A	99	99	106	105	N/A	3.01	3.21	3.24	3.23
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada, L.P.	95	95	93	94	89	1.49	1.83	2.02	2.02	1.93
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	99	91	98	95	99	1.84	2.01	2.03	2.02	1.91
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	95	98	98	97	96	1.79	2.00	2.02	2.00	1.89
COENERGY TRADING COMPANY/Various Suppliers	N/A	N/A	29	41	83	N/A	N/A	1.98	2.41	2.71
COGEN ENERGY TECHNOLOGY L.P./Shell Canada Limited	49	N/A	N/A	N/A	N/A	2.32	N/A	N/A	N/A	N/A
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	96	100	100	100	2.21	2.32	1.93	2.31	2.79
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.21	2.32	1.93	2.31	2.79
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	98	101	101	101	2.06	2.18	1.88	2.34	2.80

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	95	100	100	100	2.21	2.32	1.93	2.31	2.79
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	99	94	99	99	99	2.21	2.32	1.93	2.31	2.79
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	98	100	100	100	2.06	2.18	1.89	2.36	2.85
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	99	100	101	101	2.06	2.10	1.89	2.36	2.85
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	101	100	2.06	2.18	1.88	2.34	2.81
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	100	100	2.06	2.18	1.89	2.36	2.85
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	100	100	2.06	2.09	1.89	2.36	2.85
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	100	97	100	100	100	2.21	2.32	1.93	2.31	2.79
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	97	100	100	100	2.21	2.32	1.93	2.31	2.79
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	97	100	101	100	2.42	2.20	2.23	2.23	2.68
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKET/Shell Canada Limited	N/A	N/A	99	102	101	N/A	N/A	1.48	1.73	2.09
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENER/Shell Canada Limited	N/A	N/A	99	98	100	N/A	N/A	1.49	1.73	2.09
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	89	96	98	83	79	1.83	1.99	1.93	2.32	2.87
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	100	96	99	101	101	1.81	1.94	1.88	2.21	2.66
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	115	123	122	121	117	2.40	2.45	2.51	2.62	2.84
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	74	85	78	61	127	2.42	2.54	2.66	2.52	3.62
DARTMOUTH POWER ASSOCIATES, L.P./Direct Energy Marketing Ltd.	N/A	N/A	N/A	N/A	N/A	2.24	2.30	N/A	N/A	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	84	57	70	89	80	2.40	2.44	2.36	2.61	3.66
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	2.34	2.35	2.18	2.36
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.32	2.02	N/A
DISTRIGAS CORPORATION (95-100-LNG)/Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.85	2.24
DUKE ENERGY LNG SALES, INC./Sonatrading	75	60	58	60	63	1.87	2.00	2.00	2.00	2.00
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	80	86	100	100	2.60	3.15	3.08	2.57	3.01
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	N/A	80	82	59	78	N/A	2.35	2.35	2.35	2.35
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	100	97	100	100	100	2.21	2.32	1.93	2.31	2.79
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP./Engage Energy Canada, L.P.	67	103	104	103	103	1.90	1.87	1.60	1.87	2.33
ENGAGE ENERGY CANADA, L.P. - I'STATE POWER CO/Engage Energy Canada, L.P.	107	85	110	109	109	2.23	1.97	1.72	2.02	2.33
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Engage Energy Canada, L.P.	67	82	103	102	102	2.33	1.96	1.69	2.00	2.46
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Engage Energy Canada, L.P.	102	103	103	101	103	1.86	1.81	1.60	1.88	2.28
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Engage Energy Canada, L.P.	67	85	106	108	107	2.00	1.98	1.69	2.00	2.43
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Engage Energy Canada, L.P.	101	103	104	103	103	2.11	1.87	1.62	1.93	2.36
ENGAGE ENERGY U.S., L.P./Engage Energy Canada, L.P.	31	22	23	29	21	1.85	2.45	2.23	2.33	2.50
ENGAGE ENERGY U.S., L.P./Morgan Hydrocarbons Inc.	99	98	111	102	102	1.94	2.30	2.07	2.33	2.77
ENGAGE ENERGY U.S., L.P./Morrison Petroleum Ltd.	100	101	102	102	102	1.70	1.91	1.67	1.94	2.33
ENGAGE ENERGY U.S., L.P./Petro-Canada Resources	99	101	101	101	101	1.70	1.91	1.67	1.94	2.33

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3
ENGAGE ENERGY U.S., L.P./Rio Alto, Pinnacle, Jordan	35	53	70	65	65	2.25	2.37	2.09	2.32	2.77
ENGAGE ENERGY U.S., L.P./Various Suppliers	N/A	85	105	61	61	N/A	1.97	1.85	2.24	2.68
ENGAGE ENERGY U.S., L.P./Various Suppliers	N/A	39	31	62	90	N/A	1.95	1.86	2.37	2.66
ENGAGE ENERGY U.S., L.P./Various Suppliers	N/A	94	73	98	98	N/A	1.67	1.58	2.14	2.56
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	100	47	13	13	13	1.95	2.00	1.72	2.04	2.47
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	101	100	99	N/A	N/A	1.99	2.26	1.87	N/A	N/A
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	N/A	102	98	101	101	N/A	2.32	1.85	2.23	2.67
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	N/A	11	95	95	95	N/A	2.06	1.63	2.01	2.54
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	N/A	100	95	103	104	N/A	2.28	1.85	2.24	2.67
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.21	2.32	1.93	2.31	2.79
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	61	92	N/A	N/A	N/A	3.03	2.85	N/A	N/A	N/A
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	102	102	102	100	100	2.51	2.48	2.52	2.51	2.49
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	99	100	100	N/A	N/A	2.50	2.72	2.24	N/A	N/A
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	101	101	101	101	101	2.37	2.35	2.05	2.26	2.60
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	89	90	90	73	88	2.35	2.42	2.47	2.55	2.48
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	89	90	90	73	72	2.35	2.42	2.47	2.55	2.48
HUSKY GAS MARKETING INC./Husky Oil Operations Ltd.	97	91	83	85	84	1.44	1.62	1.48	1.76	2.15
IGI RESOURCES, INC./Mobil Oil Canada	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
INTERENERGY SHEFFIELD PROCESSING CO./Amoco Canada Resources Ltd.	41	39	32	32	32	1.28	1.19	1.19	1.31	1.21
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	91	72	56	65	87	3.86	4.12	4.70	4.34	3.93
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	99	99	99	2.06	2.18	1.88	2.34	2.80
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	96	100	100	100	2.21	2.32	1.93	2.31	2.79
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	96	100	100	100	2.21	2.32	1.93	2.31	2.79
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.06	2.18	1.89	2.36	2.85
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	98	99	99	2.06	2.09	1.89	2.36	2.85
MIDLAND COGENERATION VENTURE1/Union Pacific Resources	100	100	100	100	100	1.73	1.72	1.72	1.68	1.66
MIDLAND COGENERATION VENTURE2/Coral Energy	100	100	100	100	100	1.67	1.65	1.65	1.63	1.58
MIDLAND COGENERATION VENTURE3/Husky Oil	100	100	100	100	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.64	1.64	1.64	1.59	1.57
MIDLAND COGENERATION VENTURE5/Poco Petroleums Ltd.	50	83	100	83	100	2.79	2.49	2.44	2.47	2.49
MIDLAND COGENERATION VENTURE6/Union Pacific Resources	100	100	100	52	N/A	1.73	2.87	2.90	2.92	N/A
MINNEGASCO, INC./TransCanada Pipelines Limited	69	95	101	62	62	2.13	2.13	1.61	1.90	2.37
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	102	2.06	2.18	1.88	2.34	2.80
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	99	95	99	99	99	2.21	2.32	1.93	2.31	2.79
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	101	101	2.06	2.18	1.89	2.36	2.85

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	2.06	2.09	1.89	2.36	2.85
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	22	70	67	98	38	6.00	3.39	3.80	3.46	4.98
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	90	88	90	93	90	2.13	2.11	2.31	2.46	2.79
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	81	97	100	100	100	2.26	2.31	1.94	2.31	2.79
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	110	140	129	101	95	2.40	2.49	2.57	2.38	2.38
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	102	2.06	2.18	1.88	2.34	2.80
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	96	100	100	100	2.21	2.32	1.93	2.31	2.79
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	99	95	99	99	99	2.21	2.32	1.93	2.31	2.79
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.06	2.18	1.89	2.36	2.85
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	99	99	2.06	2.09	1.89	2.36	2.85
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	100	100	100	100	2.35	2.51	2.17	2.60	3.05
NORTH CANADIAN MARKETING CORPORATION/North Canadian Marketing Inc.	65	N/A	N/A	N/A	N/A	2.78	N/A	N/A	N/A	N/A
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	92	87	91	90	90	3.29	3.37	3.24	3.01	2.97
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	102	97	103	92	97	3.54	3.65	3.61	3.71	3.63
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	100	100	100	100	100	1.74	1.85	1.47	1.85	2.32
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	53	57	59	15	3	1.85	2.17	1.93	1.98	2.38
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	24	92	132	27	24	1.34	2.00	1.74	1.93	2.44
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	39	78	83	39	40	3.27	2.80	2.35	2.80	2.78
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	65	83	100	100	99	2.28	2.45	2.10	2.37	3.01
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	63	90	96	100	97	2.43	2.32	2.11	2.34	2.80
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	73	85	99	96	99	2.29	2.22	1.93	2.35	2.76
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	45	78	99	100	100	2.65	2.31	1.93	2.18	2.65
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	99	99	101	99	99	3.55	3.66	2.67	2.30	3.03
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	102	102	103	837	103	1.75	1.78	1.80	1.80	1.80
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	100	103	101	104	102	1.57	1.99	2.10	1.81	2.25
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	58	59	59	58	59	1.62	2.03	2.17	2.08	2.22
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	68	98	98	69	69	1.78	2.09	2.11	2.22	2.22
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	62	97	98	62	63	1.65	1.88	1.98	2.04	2.04
NUI CORPORATION/TCGS Ltd.	92	76	100	93	100	2.58	2.76	2.28	2.80	3.19
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	100	99	97	99	101	1.81	1.94	1.73	1.99	2.30
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	89	88	79	79	80	1.57	1.70	1.44	1.70	2.07
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	2.19	2.12	1.95	1.83	1.80
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	2.19	2.12	1.95	1.83	1.80
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	2.19	2.11	1.95	1.83	1.80
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	100	100	101	101	100	2.65	2.88	3.06	2.78	3.29

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3
ORCHARD GAS CORPORATION/ProGas Limited	89	94	99	100	100	2.83	2.69	2.64	2.54	2.68
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	98	88	91	77	90	1.18	1.25	1.64	1.24	1.73
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	85	89	65	88	82	2.31	2.34	2.61	2.52	2.96
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	84	85	63	85	83	2.38	2.38	2.62	2.63	3.13
PG ENERGY/TransCanada PipeLines Limited	102	102	102	102	N/A	2.53	2.57	2.29	2.46	N/A
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	92	92	92	91	99	2.30	2.21	2.16	2.34	2.59
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	92	92	91	92	100	2.27	2.23	2.11	2.48	3.20
POCO MARKETING LTD./IGI Resources, Inc.	100	99	99	99	99	1.43	1.98	2.10	1.84	2.27
PORTAL MUNICIPAL GAS/Sask Energy Inc.	0	2	N/A	N/A	N/A	2.58	3.02	N/A	N/A	N/A
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.14	2.44	2.56	2.27	2.22
PROGAS U.S.A. INC./ProGas Limited	83	N/A	N/A	N/A	0	2.94	N/A	N/A	N/A	N/A
PROGAS U.S.A. INC./ProGas Limited	51	67	51	73	72	2.14	2.22	2.25	2.03	2.49
PROGAS U.S.A. INC./ProGas Limited	21	84	101	57	50	3.28	2.56	2.63	2.38	2.89
PROGAS U.S.A. INC./ProGas Limited	N/A	96	93	72	56	N/A	2.28	1.94	2.29	2.81
PROGAS U.S.A. INC./ProGas Limited	N/A	N/A	85	81	81	N/A	N/A	1.60	2.06	2.52
PROGAS U.S.A. INC. - (DYNEGY)/ProGas Ltd.	97	93	96	96	97	1.79	1.98	1.61	1.96	2.41
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	97	114	96	97	97	1.79	1.97	1.60	1.95	2.41
PROGAS U.S.A., INC/Progas U.S.A. Inc.	30	72	98	76	100	2.12	2.47	2.21	2.29	2.71
PROGAS U.S.A., INC/Progas U.S.A. Inc.	87	92	86	139	89	1.87	2.10	1.90	2.16	2.35
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.37	2.33	2.58	3.64	3.04
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.21	2.32	1.93	2.31	2.79
PUGET SOUND ENERGY, INC./Amoco Canada	104	104	104	104	104	1.53	2.00	2.09	1.83	2.26
PUGET SOUND ENERGY, INC./Duke Energy	103	103	103	103	103	1.52	2.01	2.09	1.83	2.26
PUGET SOUND ENERGY, INC./Engage Energy Canada	104	104	104	104	104	1.46	1.97	2.12	1.89	2.33
PUGET SOUND ENERGY, INC./Engage Energy Canada	78	81	81	81	81	1.74	1.92	1.88	1.91	2.21
PUGET SOUND ENERGY, INC./Poco Petroleum Ltd.	103	104	104	104	104	1.53	2.00	2.09	1.83	2.26
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	101	102	103	102	99	1.52	1.59	1.69	1.71	2.02
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	100	100	100	2.48	2.55	2.24	2.63	3.10
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	N/A	58	72	N/A	N/A	N/A	1.95	1.90	N/A	N/A
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	N/A	N/A	0	22	N/A	N/A	N/A	N/A	3.71	N/A
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	N/A	98	106	84	85	N/A	2.77	2.46	3.81	4.49
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	79	75	83	83	85	3.48	3.58	3.61	3.61	3.61

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	100	95	100	106	100	2.21	2.49	2.20	2.43	2.46
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	100	95	100	106	100	2.17	2.15	2.17	2.22	2.47
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	92	91	92	99	92	2.23	2.90	2.23	2.73	3.05
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	99	94	99	106	99	2.12	2.13	2.11	2.17	2.39
SIERRA PACIFIC POWER COMPANY/Amoco Canada	97	99	97	99	99	1.23	1.23	1.23	1.34	1.34
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	88	87	88	88	86	3.86	3.93	4.16	4.16	4.16
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	87	93	100	101	101	2.63	2.18	1.58	1.96	2.43
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	2.06	2.18	1.88	2.34	2.80
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	150	145	150	150	150	2.21	2.32	1.93	2.31	2.79
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.06	2.18	1.89	2.36	2.85
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	100	101	101	2.06	2.09	1.89	2.36	2.85
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	26	54	74	29	13	1.98	2.40	2.35	2.57	3.01
STATOIL ENERGY, INC./Talisman Energy Inc.	97	94	86	96	93	1.67	1.81	1.76	1.81	1.89
STATOIL ENERGY, INC./Talisman Energy Inc.	90	92	90	82	93	1.68	1.82	1.77	1.77	1.90
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	39	47	36	7	96	2.17	2.25	2.19	2.28	2.28
TENASKA WASHINGTON PARTNERS, L.P./Puget Sound Energy, Inc.	70	N/A	N/A	N/A	0	1.60	N/A	N/A	N/A	N/A
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	0	0	1	1	0	2.28	2.16	2.37	2.52	3.04
TM STAR FUEL COMPANY/CanWest Gas Supply	82	100	94	78	90	2.23	2.23	2.32	2.32	2.32
TRANSCANADA GAS SERVICES INC./TransCanada Gas Services	N/A	N/A	9	50	44	N/A	N/A	1.91	2.29	2.64
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	101	102	107	107	107	2.89	2.47	2.76	2.41	2.48
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	N/A	106	63	N/A	N/A	N/A	2.96	2.64	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	99	105	105	N/A	N/A	3.10	3.14	2.79	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	169	119	140	N/A	N/A	2.53	2.63	3.05	N/A	N/A
UNITED STATES GYPSUM COMPANY/Husky Oil Operations Ltd.	N/A	99	115	122	122	N/A	2.49	2.24	2.48	2.72
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	100	100	100	95	97	1.47	1.97	1.86	2.10	2.34
USGEN NEW ENGLAND, INC./Canadian Natural Resources	53	28	N/A	N/A	N/A	2.15	2.41	N/A	N/A	N/A
USGEN NEW ENGLAND, INC./Renaissance Energy Limited	96	92	N/A	N/A	N/A	2.17	2.52	N/A	N/A	N/A
UTILICORP UNITED, INC./ProGas Limited	94	94	95	91	95	2.07	2.15	1.88	2.29	2.73
UTILICORP UNITED, INC./TCGS Ltd.	100	100	100	97	100	2.09	2.18	1.90	2.31	2.75
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	96	100	100	100	2.21	2.32	1.93	2.31	2.79
VERMONT GAS SYSTEMS INC./TCGS Ltd.	97	121	101	56	63	2.66	2.15	1.97	2.95	3.27
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	N/A	78	106	74	38	N/A	4.66	2.40	2.95	4.31
VERMONT GAS SYSTEMS, INC./Various Suppliers	N/A	12	73	6	N/A	N/A	3.71	2.11	7.95	N/A
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	100	80	100	96	99	2.04	2.25	1.89	2.30	2.74

LONG-TERM IMPORTS

<u>IMPORTER/EXPORTER</u>	<u>ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES</u>					<u>WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS</u>				
	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1998 qtr #3	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	99	84	100	96	99	1.99	2.27	1.96	2.31	2.68
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	100	96	103	100	99	2.01	2.15	1.89	2.27	2.69
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	20	50	75	97	101	3.94	2.69	2.13	2.32	2.70
WISCONSIN GAS COMPANY/ProGas Limited (I)	151	83	100	99	77	1.88	2.31	1.91	2.31	2.83
WISCONSIN GAS COMPANY/ProGas Limited (II)	102	83	101	98	78	2.03	2.25	1.90	2.31	2.83
WISCONSIN GAS COMPANY/TCGS Ltd.	52	87	100	98	77	1.79	2.22	1.93	2.29	2.75
WISCONSIN GAS COMPANY/TCGS Ltd.	514	187	102	102	82	2.09	1.69	1.93	2.28	2.73
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	99	99	96	99	2.05	2.13	1.87	2.27	2.71
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	53	83	99	97	88	2.45	2.29	1.95	2.31	2.71
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	79	84	97	85	2.04	2.26	1.97	2.30	2.79
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	22	52	79	97	89	3.93	2.65	2.06	2.30	2.71
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.06	2.18	1.88	2.34	2.80
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	99	99	99	100	100	2.16	2.28	1.92	2.27	2.73
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	101	101	99	100	100	2.16	2.28	1.92	2.27	2.73
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.06	2.18	1.89	2.36	2.85
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	2.06	2.09	1.89	2.36	2.85

Quarterly Attachment B

Volumes and Weighted Average Prices

-----CANADA-----

-----LIQUEFIED NATURAL GAS-----

Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)		Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA*
						Everett, MA*	Lake Charles, LA**		
1997									
January	215	126,033,208	3.48	2	7,301,466	2.75	2.00	0	0.00
February	212	109,281,936	2.77	2	7,165,944	3.01	2.00	0	0.00
March	207	121,480,133	1.93	1	2,530,039	2.71	0.00	0	0.00
April	207	114,763,739	1.89	0	0	0.00	0.00	0	0.00
May	206	119,618,080	2.02	1	2,476,895	0.00	2.00	0	0.00
June	209	112,513,628	2.12	2	4,906,283	2.52	2.00	0	0.00
July	204	111,325,034	2.09	2	4,876,214	2.50	2.00	0	0.00
August	208	114,275,640	2.09	2	7,456,909	2.32	2.00	0	0.00
September	208	107,958,822	2.32	2	4,862,305	2.39	2.00	0	0.00
October	211	110,715,701	2.67	2	4,963,689	2.91	2.00	0	0.00
November	214	116,855,355	3.00	2	7,393,982	2.95	2.00	0	0.00
December	213	123,757,971	2.40	2	7,492,080	2.94	2.00	0	0.00
*** Total 1997		1,388,579,246	2.40		61,425,806	2.73	2.00	0	0.00
1998									
January	211	119,517,456	2.29	2	10,054,192	2.84	2.00	0	0.00
February	211	111,308,950	2.13	3	7,220,277	2.86	2.00	0	0.00
March	210	120,179,623	2.17	1	5,166,247	2.84	0.00	0	0.00
April	208	115,076,817	2.23	1	2,398,524	0.00	2.00	0	0.00
May	207	111,680,329	2.22	2	7,533,955	2.44	2.00	0	0.00
June	205	108,359,857	2.07	2	4,961,946	2.34	2.00	0	0.00

Quarterly Attachment B

Volumes and Weighted Average Prices

-----CANADA-----				-----LIQUEFIED NATURAL GAS-----					
Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)		Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA*
						Everett, MA*	Lake Charles, LA**		
1998									
July	193	110,819,028	2.19	1	3,820,023	0.00	2.00	0	0.00
August	191	108,687,860	1.97	1	2,205,882	0.00	2.00	0	0.00
September	192	107,592,471	1.81	1	2,445,255	0.00	1.57	0	0.00
October	191	111,552,064	2.02	1	5,216,505	2.32	0.00	0	0.00
November	202	115,882,342	2.16	2	4,837,100	2.33	2.00	0	0.00
December	204	112,992,498	2.23	2	7,500,950	2.37	2.00	0	0.00
*** Total 1998		1,353,649,295	2.13		63,360,856	2.59	1.96	0	0.00
1999									
January	204	122,341,818	2.12	2	12,790,081	2.29	2.00	0	0.00
February	204	108,871,220	2.02	2	7,211,930	2.46	2.00	0	0.00
March	205	117,959,129	1.87	2	12,824,479	2.32	2.00	0	0.00
April	199	108,919,624	1.92	2	7,180,718	2.25	2.00	0	0.00
May	196	113,848,400	2.24	4	3,794,081	1.91	2.00	4,029,485	1.75
June	195	110,235,753	2.19	3	2,275,512	0.00	2.00	6,619,872	1.98
July	194	114,338,658	2.22	2	2,431,721	0.00	2.00	6,598,926	2.01
August	195	112,930,809	2.44	2	2,439,913	0.00	2.00	5,512,175	2.34
September	195	106,879,877	2.68	3	4,791,783	2.36	2.00	2,925,340	2.55
*** Total 1999		1,016,325,288	2.19		55,740,218	2.31	2.00	25,688,300	2.10

* Landed Price

** Tailgate Price

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
AVISTA CORPORATION (1) (AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	0.0	18.6	18.4	18.0	18.4	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0	1,625,621
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>2.05</u>	<u>2.04</u>	<u>2.05</u>	<u>2.06</u>	<u>2.05</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.95	1.95	1.95	1.95	1.95	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.10	0.09	0.10	0.11	0.10	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (2) (Engage Energy Canada)															
AVG Daily Quantity	19.1	15.2	15.1	15.1	15.2	15.2	15.3	14.8	15.3	15.3	15.3	15.3	15.0	1,399,232	4,146,656
<u>Total Price (Eastport, Idaho)</u>		<u>1.70</u>	<u>2.02</u>	<u>2.02</u>	<u>2.12</u>	<u>1.81</u>	<u>1.69</u>	<u>1.71</u>	<u>1.96</u>	<u>1.98</u>	<u>2.01</u>	<u>2.10</u>	<u>2.38</u>		
Commodity Component		1.18	1.48	1.50	1.58	1.26	1.15	1.16	1.42	1.43	1.47	1.57	1.82		
Demand Component		0.52	0.54	0.52	0.54	0.55	0.54	0.55	0.54	0.55	0.54	0.53	0.56		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (3) (Enron Capital & Trade)															
AVG Daily Quantity	16.8	14.9	16.0	16.0	16.0	17.3	16.0	16.0	16.0	16.0	16.0	16.0	16.1	1,477,315	4,412,536
<u>Total Price (Eastport, Idaho)</u>		<u>1.50</u>	<u>1.85</u>	<u>1.96</u>	<u>1.73</u>	<u>1.65</u>	<u>1.59</u>	<u>1.62</u>	<u>1.91</u>	<u>1.96</u>	<u>2.05</u>	<u>2.03</u>	<u>2.39</u>		
Commodity Component		1.21	1.55	1.67	1.44	1.32	1.29	1.31	1.61	1.65	1.75	1.73	2.04		
Demand Component		0.29	0.30	0.29	0.29	0.33	0.30	0.31	0.30	0.31	0.30	0.30	0.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (4) (PanCanadian Petroleum Limited)															
AVG Daily Quantity	19.0	13.6	14.7	14.6	15.0	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	1,363,038	4,048,429
<u>Total Price (Eastport, Idaho)</u>		<u>1.48</u>	<u>1.83</u>	<u>1.94</u>	<u>1.72</u>	<u>1.64</u>	<u>1.58</u>	<u>1.09</u>	<u>1.91</u>	<u>1.95</u>	<u>2.04</u>	<u>2.01</u>	<u>2.38</u>		
Commodity Component		1.48	1.83	1.94	1.72	1.64	1.58	1.09	1.91	1.95	2.04	2.01	2.38		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	591,008	1,753,752
<u>Total Price (Niagara Falls, NY)</u>		<u>3.64</u>	<u>3.68</u>	<u>3.67</u>	<u>2.48</u>	<u>2.52</u>	<u>2.29</u>	<u>2.24</u>	<u>2.52</u>	<u>2.34</u>	<u>2.66</u>	<u>2.98</u>	<u>3.44</u>		
Commodity Component		2.47	2.51	2.50	1.58	1.50	1.41	1.41	1.50	1.47	1.83	2.15	2.61		
Demand Component		1.17	1.17	1.17	0.90	1.02	0.88	0.83	1.02	0.87	0.83	0.83	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Successor to Washington Water Power Company.
(2) Successor to Washington Water Power Company.
(3) Successor to Washington Water Power Company.
(4) Successor to Washington Water Power Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	8.6	8.4	8.6	8.5	6.2	8.5	8.3	8.5	8.5	8.5	8.5	8.5	8.5	781,013	2,242,200
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.22</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.50	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (1) (TransCanada Pipelines Limited)															
AVG Daily Quantity	83.0	80.5	80.9	79.4	83.0	83.0	83.5	83.0	83.0	83.0	82.9	82.9	83.0	7,629,354	22,665,280
<u>Total Price (Niagara Falls, NY)</u>		<u>2.05</u>	<u>2.27</u>	<u>2.23</u>	<u>2.02</u>	<u>2.07</u>	<u>1.93</u>	<u>1.89</u>	<u>2.27</u>	<u>2.25</u>	<u>2.25</u>	<u>2.50</u>	<u>2.72</u>		
Commodity Component		1.23	1.45	1.42	1.19	1.26	1.10	1.04	1.42	1.36	1.38	1.62	1.85		
Demand Component		0.82	0.82	0.81	0.83	0.81	0.83	0.85	0.85	0.89	0.87	0.88	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Crestar Energy)															
AVG Daily Quantity	10.0	11.0	11.1	10.9	10.9	10.8	10.8	10.9	10.9	10.8	10.7	10.8	10.8	990,282	2,952,468
<u>Total Price (Waddington, NY)</u>		<u>2.41</u>	<u>2.41</u>	<u>2.45</u>	<u>1.96</u>	<u>1.97</u>	<u>1.87</u>	<u>2.33</u>	<u>2.76</u>	<u>2.71</u>	<u>2.74</u>	<u>3.03</u>	<u>3.44</u>		
Commodity Component		1.80	1.79	1.81	1.39	1.32	1.27	1.41	1.87	1.75	1.81	2.10	2.48		
Demand Component		0.61	0.62	0.64	0.57	0.65	0.60	0.92	0.89	0.96	0.93	0.93	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	15.0	16.4	16.7	16.3	16.5	16.5	16.2	16.4	16.3	16.1	16.0	16.1	16.3	1,484,986	4,442,061
<u>Total Price (Waddington, NY)</u>		<u>2.36</u>	<u>2.36</u>	<u>2.39</u>	<u>1.90</u>	<u>1.91</u>	<u>1.81</u>	<u>2.28</u>	<u>2.71</u>	<u>2.67</u>	<u>2.69</u>	<u>2.98</u>	<u>3.39</u>		
Commodity Component		1.75	1.74	1.75	1.33	1.26	1.21	1.36	1.82	1.71	1.76	2.05	2.43		
Demand Component		0.61	0.62	0.64	0.57	0.65	0.60	0.92	0.89	0.96	0.93	0.93	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	363,768	1,079,442
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>2.18</u>	<u>2.12</u>	<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of July 1, 1998, Yankee Gas Services (9.5 MMcf/day) is no longer importing under this authorization.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	2,208,000	6,552,000
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,656,000	4,914,000
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	1,457,280	4,324,320
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>2.12</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.1	8.1	8.2	8.2	8.2	8.2	8.2	8.2	754,952	2,232,545
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>1.86</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27		
Demand Component		0.83	0.83	0.84	0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS COPORATION (1) (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	7.3	7.3	7.3	7.3	7.8	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0	672,258
<u>Total Price (Eastport, Idaho)</u>		<u>2.11</u>	<u>2.11</u>	<u>2.10</u>	<u>2.10</u>	<u>2.08</u>	<u>2.11</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.81	1.80	1.80	1.80	1.79	1.80	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.22	0.23	0.22	0.22	0.20	0.23	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.08	0.08	0.08	0.08	0.09	0.08	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract is for winter-only supplies.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CASCADE NATURAL GAS CORPORATION (1) (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	16.7	8.5	11.7	11.6	9.1	11.7	11.8	11.8	11.8	11.7	8.2	11.8	971,495	3,021,134
<u>Total Price (Sumas, Washington)</u>		<u>1.90</u>	<u>2.29</u>	<u>2.18</u>	<u>3.11</u>	<u>1.88</u>	<u>2.18</u>	<u>1.60</u>	<u>2.08</u>	<u>2.03</u>	<u>2.07</u>	<u>2.36</u>	<u>2.68</u>		
Commodity Component		1.15	1.63	1.54	2.37	1.21	1.54	0.98	1.42	1.37	1.42	1.69	1.96		
Demand Component		0.59	0.51	0.50	0.52	0.56	0.50	0.53	0.53	0.54	0.52	0.52	0.54		
Reservation Fee Component		0.16	0.15	0.14	0.22	0.11	0.14	0.09	0.13	0.12	0.13	0.15	0.18		
CASCADE NATURAL GAS CORPORATION (Engage Energy Canada)															
AVG Daily Quantity	33.2	26.4	26.0	25.6	23.5	24.7	25.6	26.5	25.6	26.4	26.4	26.5	26.4	2,432,354	7,025,361
<u>Total Price (Eastport, Idaho)</u>		<u>1.66</u>	<u>2.21</u>	<u>2.21</u>	<u>2.30</u>	<u>2.17</u>	<u>2.03</u>	<u>1.83</u>	<u>1.98</u>	<u>1.98</u>	<u>1.99</u>	<u>2.04</u>	<u>2.18</u>		
Commodity Component		1.30	1.84	1.85	1.89	1.74	1.66	1.45	1.60	1.60	1.62	1.67	1.80		
Demand Component		0.25	0.26	0.25	0.29	0.31	0.26	0.27	0.27	0.27	0.26	0.26	0.27		
Reservation Fee Component		0.11	0.11	0.11	0.12	0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.11		
CASCADE NATURAL GAS CORPORATION (2) (Engage Energy Canada)															
AVG Daily Quantity	25.0	9.8	24.3	15.7	24.2	24.5	24.5	14.7	14.7	14.7	14.6	14.7	14.7	1,351,007	4,888,008
<u>Total Price (Sumas, Washington)</u>		<u>2.10</u>	<u>2.25</u>	<u>2.18</u>	<u>2.97</u>	<u>1.86</u>	<u>1.59</u>	<u>1.51</u>	<u>1.95</u>	<u>1.91</u>	<u>1.94</u>	<u>2.21</u>	<u>2.50</u>		
Commodity Component		1.53	2.25	2.18	2.97	1.86	1.59	1.51	1.95	1.91	1.94	2.21	2.50		
Demand Component		0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,832	26,208
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>2.18</u>	<u>2.12</u>	<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	12.7	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	1,297,200	3,849,300
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These volumes (mcf) were shipped on the Sumas-Cascade Pipeline: Oct. (50,049).

(2) Sumas-Cascade Pipeline: Oct.(14,305),Nov.(78,870),Jan.(273,369),Feb.(254,149),Mar.(233,072),Apr. (90,285),May(121,688),Jun.(125,786). D.A.V.: 25 MMcf thru 3/31/99; 15 MMcf thru 10/31/99.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	138,062	409,743
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	121,440	360,360
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>2.12</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	274,528	811,898
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>1.86</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27		
Demand Component		0.83	0.83	0.84	0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	16.8	19.1	18.8	19.0	18.8	16.3	16.4	15.0	12.6	16.1	18.0	18.0	1,598,255	4,552,836
<u>Total Price (Eastport, Idaho)</u>		<u>2.34</u>	<u>2.42</u>	<u>2.42</u>	<u>2.44</u>	<u>2.47</u>	<u>2.47</u>	<u>2.49</u>	<u>2.51</u>	<u>2.59</u>	<u>2.48</u>	<u>2.45</u>	<u>2.46</u>		
Commodity Component		2.00	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11		
Demand Component		0.34	0.31	0.31	0.33	0.36	0.36	0.38	0.40	0.48	0.37	0.34	0.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	61.7	60.5	60.0	61.3	63.1	35.3	61.1	54.5	60.6	46.9	46.8	59.0	4,675,508	14,778,552
<u>Total Price (Eastport, Idaho)</u>		<u>1.52</u>	<u>1.86</u>	<u>1.82</u>	<u>1.81</u>	<u>1.41</u>	<u>1.37</u>	<u>1.43</u>	<u>1.77</u>	<u>1.78</u>	<u>1.80</u>	<u>1.88</u>	<u>2.23</u>		
Commodity Component		1.52	1.86	1.82	1.81	1.41	1.37	1.43	1.77	1.78	1.80	1.88	2.23		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies Hermiston cogeneration facility.
(2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CHEVRON U.S.A. INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.6	1.6	1.5	1.5	1.6	1.6	144,937	422,714
<u>Total Price (Champlain, NY)</u>		<u>2.69</u>	<u>3.18</u>	<u>3.16</u>	<u>3.14</u>	<u>3.31</u>	<u>3.17</u>	<u>3.23</u>	<u>3.21</u>	<u>3.28</u>	<u>3.19</u>	<u>3.19</u>	<u>3.31</u>		
Commodity Component		1.68	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10		
Demand Component		1.01	1.08	1.06	1.04	1.21	1.07	1.13	1.11	1.18	1.09	1.09	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.8	4.8	4.3	4.6	4.0	4.7	4.7	4.2	4.6	4.9	3.8	4.8	4.3	395,157	1,209,824
<u>Total Price (Eastport, Idaho)</u>		<u>1.48</u>	<u>2.03</u>	<u>2.01</u>	<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>1.95</u>	<u>1.90</u>	<u>1.94</u>		
Commodity Component		1.22	1.74	1.74	1.74	1.74	1.74	1.74	1.74	1.74	1.64	1.64	1.64		
Demand Component		0.26	0.29	0.27	0.28	0.28	0.28	0.28	0.28	0.28	0.31	0.26	0.30		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF GLENDALE, CALIFORNIA (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.1	3.9	3.8	3.5	4.2	4.1	3.8	3.9	3.7	4.0	4.1	4.1	4.0	374,040	1,089,136
<u>Total Price (Eastport, Idaho)</u>		<u>2.00</u>	<u>2.01</u>	<u>2.03</u>	<u>2.00</u>	<u>2.04</u>	<u>2.04</u>	<u>2.02</u>	<u>2.03</u>	<u>2.02</u>	<u>1.91</u>	<u>1.91</u>	<u>1.92</u>		
Commodity Component		1.74	1.74	1.74	1.74	1.74	1.74	1.74	1.74	1.74	1.64	1.64	1.64		
Demand Component		0.26	0.27	0.29	0.26	0.30	0.30	0.28	0.29	0.28	0.27	0.27	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF PASADENA, CALIFORNIA (Engage Energy Canada)															
AVG Daily Quantity	4.1	4.0	3.9	4.0	4.0	4.0	4.0	4.0	3.8	4.0	3.9	3.9	4.0	362,414	1,086,370
<u>Total Price (Eastport, Idaho)</u>		<u>2.05</u>	<u>1.99</u>	<u>1.97</u>	<u>2.07</u>	<u>2.01</u>	<u>1.98</u>	<u>2.00</u>	<u>2.01</u>	<u>2.00</u>	<u>1.89</u>	<u>1.88</u>	<u>1.90</u>		
Commodity Component		1.86	1.78	1.78	1.87	1.78	1.78	1.79	1.79	1.78	1.68	1.67	1.68		
Demand Component		0.19	0.21	0.19	0.20	0.23	0.20	0.21	0.22	0.22	0.21	0.21	0.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COENERGY TRADING COMPANY (Various Suppliers)															
AVG Daily Quantity	30.0	0.0	0.0	0.0	0.0	0.0	8.8	11.5	16.8	9.1	36.4	4.4	33.9	2,281,877	3,690,250
<u>Total Price (Pittsburg, NH)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.98</u>	<u>2.43</u>	<u>2.38</u>	<u>2.42</u>	<u>2.45</u>	<u>2.86</u>	<u>2.98</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	1.98	2.43	2.38	2.42	2.45	2.86	2.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas delivered to Georgia-Pacific's Plattsburg, N.Y. plant.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

Long-Term Importer	Auth. Vols.	1998 Oct.	1998 Nov.	1998 Dec.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	3Q99 TOTAL Mcf	YTD TOTAL Mcf
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	6.0	6.0	6.0	5.3	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	552,000	1,638,000
Total Price (Waddington, NY)		2.32	2.31	2.32	1.99	1.93	1.88	2.04	2.51	2.39	2.46	2.76	3.15		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	414,000	1,228,500
Total Price (Waddington, NY)		2.32	2.31	2.32	1.99	1.93	1.88	2.04	2.51	2.39	2.46	2.76	3.15		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	110,952	329,238
Total Price (Waddington, NY)		2.23	2.18	2.12	1.90	1.95	1.80	2.03	2.52	2.47	2.48	2.82	3.11		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	11.5	11.5	11.5	9.6	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	1,058,000	3,139,500
Total Price (Waddington, NY)		2.32	2.31	2.32	1.99	1.93	1.88	2.04	2.51	2.39	2.46	2.76	3.15		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	4.4	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	483,000	1,433,250
Total Price (Waddington, NY)		2.32	2.31	2.32	1.99	1.93	1.88	2.04	2.51	2.39	2.46	2.76	3.15		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.3	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	425,040	1,261,260
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>2.12</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	2.4	2.4	2.4	2.3	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	223,008	659,466
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>1.86</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27		
Demand Component		0.83	0.83	0.84	0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	101,028	301,757
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>2.18</u>	<u>2.12</u>	<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (ProGas))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	485,760	1,441,440
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>2.12</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (Producers Marketing))															
AVG Daily Quantity	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	240,212	710,340
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>1.86</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66						

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	5.0	5.0	5.0	4.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	460,000	1,365,000
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.0	6.0	6.0	5.4	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	552,000	1,638,000
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Amoco Canada)															
AVG Daily Quantity	30.6	30.6	30.6	27.6	30.6	30.6	30.6	30.6	30.6	31.6	30.6	30.6	30.6	2,814,326	8,383,320
<u>Total Price (Niagara Falls, NY)</u>		<u>1.89</u>	<u>2.35</u>	<u>2.38</u>	<u>2.43</u>	<u>2.16</u>	<u>2.10</u>	<u>1.90</u>	<u>2.16</u>	<u>2.62</u>	<u>2.49</u>	<u>2.54</u>	<u>3.00</u>		
Commodity Component		1.08	1.51	1.48	1.59	1.22	1.26	1.03	1.31	1.82	1.70	1.75	2.17		
Demand Component		0.81	0.84	0.90	0.84	0.94	0.84	0.87	0.85	0.80	0.79	0.79	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKETING (1) (Shell Canada Limited)															
AVG Daily Quantity	9.8	0.0	0.0	0.0	9.1	10.0	10.1	9.9	10.3	9.9	9.9	10.0	10.0	914,366	2,703,934
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.56</u>	<u>1.55</u>	<u>1.34</u>	<u>1.50</u>	<u>1.86</u>	<u>1.81</u>	<u>1.86</u>	<u>2.10</u>	<u>2.31</u>		
Commodity Component		0.00	0.00	0.00	1.56	1.55	1.34	1.50	1.86	1.81	1.86	2.10	2.31		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (2) (Shell Canada Limited)															
AVG Daily Quantity	20.5	0.0	0.0	0.0	20.7	20.4	19.7	19.7	20.0	20.7	20.7	20.4	20.6	1,893,684	5,547,960
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.56</u>	<u>1.55</u>	<u>1.34</u>	<u>1.50</u>	<u>1.86</u>	<u>1.81</u>	<u>1.86</u>	<u>2.10</u>	<u>2.31</u>		
Commodity Component		0.00	0.00	0.00	1.56	1.55	1.34	1.50	1.86	1.81	1.86	2.10	2.31		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).
(2) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CRESTAR ENERGY MARKETING CORPORATION (1)															
(Crestar Energy)															
AVG Daily Quantity	15.0	14.9	14.5	14.0	14.7	14.7	14.7	14.7	10.1	12.6	13.6	9.5	12.5	1,087,438	3,548,043
<u>Total Price (Noyes, Minnesota)</u>		<u>1.77</u>	<u>2.19</u>	<u>2.02</u>	<u>2.00</u>	<u>2.03</u>	<u>1.76</u>	<u>1.96</u>	<u>2.67</u>	<u>2.46</u>	<u>2.45</u>	<u>3.07</u>	<u>3.17</u>		
Commodity Component		1.27	1.64	1.47	1.48	1.48	1.24	1.43	1.89	1.82	1.86	2.20	2.46		
Demand Component		0.44	0.48	0.49	0.46	0.49	0.46	0.47	0.67	0.56	0.51	0.73	0.59		
Reservation Fee Component		0.06	0.07	0.06	0.06	0.06	0.06	0.06	0.11	0.08	0.08	0.14	0.12		
CRESTAR ENERGY MARKETING CORPORATION (2)															
(Crestar Energy)															
AVG Daily Quantity	6.3	6.4	6.4	5.3	6.3	6.3	6.2	6.3	6.3	6.4	6.4	6.3	6.4	584,354	1,725,676
<u>Total Price (Port of Morgan, MT)</u>		<u>1.79</u>	<u>2.12</u>	<u>1.91</u>	<u>1.96</u>	<u>1.96</u>	<u>1.71</u>	<u>1.91</u>	<u>2.43</u>	<u>2.30</u>	<u>2.35</u>	<u>2.68</u>	<u>2.95</u>		
Commodity Component		1.46	1.79	1.57	1.64	1.64	1.39	1.59	2.11	1.98	2.03	2.36	2.63		
Demand Component		0.33	0.33	0.34	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	9.7	9.7	9.4	9.6	9.5	9.3	9.1	9.7	9.6	11.2	10.8	5.5	844,815	2,561,745
<u>Total Price (Waddington, NY)</u>		<u>2.36</u>	<u>2.49</u>	<u>2.50</u>	<u>2.49</u>	<u>2.69</u>	<u>2.35</u>	<u>2.49</u>	<u>2.70</u>	<u>2.67</u>	<u>2.66</u>	<u>2.87</u>	<u>3.13</u>		
Commodity Component		1.58	1.49	1.65	1.62	1.65	1.49	1.59	1.80	1.72	1.66	1.90	1.43		
Demand Component		0.78	1.00	0.85	0.87	1.04	0.86	0.90	0.90	0.95	1.00	0.97	1.70		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.8	1.7	1.6	1.4	1.8	1.5	1.7	0.9	1.1	2.1	2.1	3.4	232,012	482,877
<u>Total Price (Waddington, NY)</u>		<u>2.36</u>	<u>2.57</u>	<u>2.70</u>	<u>2.91</u>	<u>2.70</u>	<u>2.35</u>	<u>2.43</u>	<u>2.62</u>	<u>2.58</u>	<u>3.50</u>	<u>3.25</u>	<u>3.91</u>		
Commodity Component		1.58	1.57	1.85	2.04	1.66	1.49	1.53	1.72	1.63	2.50	2.28	2.21		
Demand Component		0.78	1.00	0.85	0.87	1.04	0.86	0.90	0.90	0.95	1.00	0.97	1.70		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (3)															
(Direct Energy Marketing Ltd.)															
AVG Daily Quantity	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.30</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.
(2) Supply is sold to Northern States Power Company (Minnesota).
(3) Direct Energy Marketing Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.3	0.2	2.6	2.6	1.1	2.6	2.6	2.7	2.7	0.9	1.2	5.1	218,950	655,749
<u>Total Price (Waddington, NY)</u>		<u>2.36</u>	<u>2.57</u>	<u>2.50</u>	<u>2.55</u>	<u>1.92</u>	<u>2.35</u>	<u>2.45</u>	<u>2.70</u>	<u>2.67</u>	<u>3.29</u>	<u>2.85</u>	<u>3.91</u>		
Commodity Component		1.58	1.57	1.65	1.68	0.88	1.49	1.55	1.80	1.72	2.29	1.88	2.21		
Demand Component		0.78	1.00	0.85	0.87	1.04	0.86	0.90	0.90	0.95	1.00	0.97	1.70		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG) (1) (Sonatrach)															
AVG Daily Quantity	0.0	168.3	87.0	168.7	339.2	188.9	0.0	168.7	45.7	0.0	0.0	0.0	82.5	2,476,353	24,758,387
<u>Total Price (Everett, Massachusetts)</u>		<u>2.32</u>	<u>2.33</u>	<u>2.37</u>	<u>2.29</u>	<u>2.46</u>	<u>0.00</u>	<u>2.25</u>	<u>1.91</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.36</u>		
Commodity Component		2.32	2.33	2.37	2.29	2.46	0.00	2.25	1.91	0.00	0.00	0.00	2.36		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (2) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	340.0	0.0	47.2	48.8	0.0	0.0	0.0	0	13,468,289
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.32</u>	<u>0.00</u>	<u>1.97</u>	<u>2.07</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	2.32	0.00	1.97	2.07	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (95-100-LNG) (3) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.8	171.9	212.9	177.8	97.5	15,036,441	22,760,880
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.63</u>	<u>1.96</u>	<u>2.01</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.63	1.96	2.01	2.34	2.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DUKE ENERGY LNG SALES, INC. (4) (Sonatrach)															
AVG Daily Quantity	123.3	0.0	74.3	73.3	73.4	68.7	73.7	70.7	76.6	75.9	78.4	78.7	77.2	7,187,064	20,440,962
<u>Total Price (Lake Charles, LA)</u>		<u>0.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>		
Commodity Component		0.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Landed Price.
(2) Landed Price. (The May and June volumes originated in Trinidad; the Algerian LNG volumes were delivered to Spain in a swap cargo arrangement.)
(3) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed Price.
(4) Tailgate Price.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	3.9	10.0	10.1	5.8	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,603,689
<u>Total Price (Niagara Falls, NY)</u>		<u>2.52</u>	<u>3.23</u>	<u>4.57</u>	<u>2.95</u>	<u>2.95</u>	<u>3.53</u>	<u>2.49</u>	<u>2.58</u>	<u>2.64</u>	<u>2.79</u>	<u>2.95</u>	<u>3.28</u>		
Commodity Component		1.58	2.27	2.16	2.02	1.95	1.88	1.51	1.62	1.60	1.78	1.96	2.25		
Demand Component		0.94	0.96	2.41	0.93	1.00	1.65	0.98	0.96	1.04	1.01	0.99	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (1) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	7.8	8.0	7.3	7.8	7.9	0.0	1.0	6.9	9.0	0.0	7.6	7.5	459,029	1,436,765
<u>Total Price (Sumas, Washington)</u>		<u>2.35</u>	<u>2.35</u>	<u>2.35</u>	<u>2.35</u>	<u>2.35</u>	<u>0.00</u>	<u>2.35</u>	<u>2.35</u>	<u>2.35</u>	<u>0.00</u>	<u>2.35</u>	<u>2.35</u>		
Commodity Component		2.35	2.35	2.35	2.35	2.35	0.00	2.35	2.35	2.35	0.00	2.35	2.35		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	3.6	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	368,000	1,092,000
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP. (Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	113,492	337,609
<u>Total Price (Port of Morgan, MT)</u>		<u>1.76</u>	<u>1.86</u>	<u>1.99</u>	<u>1.70</u>	<u>1.65</u>	<u>1.45</u>	<u>1.60</u>	<u>2.05</u>	<u>1.97</u>	<u>2.03</u>	<u>2.35</u>	<u>2.61</u>		
Commodity Component		1.76	1.86	1.99	1.70	1.65	1.45	1.60	2.05	1.97	2.03	2.35	2.61		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - I-STATE POWER CO. (Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.0	1.1	1.1	0.4	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	100,707	299,466
<u>Total Price (Port of Morgan, MT)</u>		<u>1.88</u>	<u>1.91</u>	<u>2.42</u>	<u>1.78</u>	<u>1.80</u>	<u>1.57</u>	<u>1.77</u>	<u>2.18</u>	<u>2.10</u>	<u>1.92</u>	<u>2.42</u>	<u>2.66</u>		
Commodity Component		1.62	1.67	1.76	1.52	1.51	1.34	1.50	1.90	1.82	1.66	2.15	2.38		
Demand Component		0.26	0.24	0.66	0.26	0.29	0.23	0.27	0.28	0.28	0.26	0.27	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS (Engage Energy Canada, L.P.)															
AVG Daily Quantity	3.7	3.8	3.8	1.5	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	348,567	1,036,694
<u>Total Price (Port of Morgan, MT)</u>		<u>1.87</u>	<u>1.93</u>	<u>2.28</u>	<u>1.76</u>	<u>1.75</u>	<u>1.56</u>	<u>1.73</u>	<u>2.18</u>	<u>2.09</u>	<u>2.14</u>	<u>2.55</u>	<u>2.70</u>		
Commodity Component		1.70	1.75	1.85	1.58	1.56	1.38	1.55	2.00	1.91	1.96	2.37	2.52		
Demand Component		0.17	0.18	0.43	0.18	0.19	0.18	0.18	0.18	0.18	0.18	0.18	0.18		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN (Engage Energy Canada, L.P.)															
AVG Daily Quantity	6.5	6.7	6.7	6.7	6.7	6.7	6.7	6.5	6.6	6.7	6.7	6.7	6.7	613,716	1,818,611
<u>Total Price (Port of Morgan, MT)</u>		<u>1.75</u>	<u>1.80</u>	<u>1.89</u>	<u>1.66</u>	<u>1.66</u>	<u>1.48</u>	<u>1.64</u>	<u>2.04</u>	<u>1.96</u>	<u>2.02</u>	<u>2.29</u>	<u>2.52</u>		
Commodity Component		1.62	1.67	1.76	1.52	1.51	1.34	1.50	1.90	1.82	1.88	2.15	2.38		
Demand Component		0.13	0.13	0.13	0.14	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB. (Engage Energy Canada, L.P.)															
AVG Daily Quantity	0.9	0.8	1.0	0.5	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	88,980	263,413
<u>Total Price (Port of Morgan, MT)</u>		<u>1.90</u>	<u>1.93</u>	<u>2.19</u>	<u>1.76</u>	<u>1.76</u>	<u>1.56</u>	<u>1.73</u>	<u>2.17</u>	<u>2.09</u>	<u>2.14</u>	<u>2.46</u>	<u>2.70</u>		
Commodity Component		1.70	1.75	1.85	1.58	1.56	1.38	1.55	1.99	1.91	1.96	2.28	2.52		
Demand Component		0.20	0.18	0.34	0.18	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.18		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS (Engage Energy Canada, L.P.)															
AVG Daily Quantity	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	228,270	678,918
<u>Total Price (Port of Morgan, MT)</u>		<u>1.80</u>	<u>1.85</u>	<u>1.95</u>	<u>1.69</u>	<u>1.67</u>	<u>1.49</u>	<u>1.67</u>	<u>2.11</u>	<u>2.01</u>	<u>2.05</u>	<u>2.43</u>	<u>2.61</u>		
Commodity Component		1.66	1.71	1.81	1.55	1.52	1.35	1.52	1.96	1.86	1.91	2.29	2.47		
Demand Component		0.14	0.14	0.14	0.14	0.15	0.14	0.15	0.15	0.15	0.14	0.14	0.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (1) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	48.3	13.6	7.0	11.0	10.4	14.5	8.5	11.5	11.2	19.8	10.0	10.0	10.0	919,377	3,198,852
<u>Total Price (Grand Island, NY)</u>		<u>2.28</u>	<u>2.60</u>	<u>2.56</u>	<u>2.31</u>	<u>2.17</u>	<u>2.24</u>	<u>2.17</u>	<u>2.62</u>	<u>2.26</u>	<u>2.34</u>	<u>2.51</u>	<u>2.66</u>		
Commodity Component		2.28	2.60	2.56	2.31	2.17	2.24	2.17	2.62	2.26	2.34	2.51	2.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These volumes were delivered at Niagara Falls, NY: July (155,000 Mcf); August (155,000 Mcf); September (155,000 Mcf).

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ENGAGE ENERGY U.S., L.P. (1) (Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	10.1	9.6	9.6	11.0	11.2	11.1	10.2	10.2	10.2	10.1	10.2	10.2	933,854	2,859,090
<u>Total Price (Waddington, NY)</u>		<u>1.94</u>	<u>2.04</u>	<u>2.95</u>	<u>2.21</u>	<u>2.17</u>	<u>1.82</u>	<u>2.06</u>	<u>2.55</u>	<u>2.37</u>	<u>2.39</u>	<u>2.79</u>	<u>3.12</u>		
Commodity Component		1.94	2.04	2.95	2.21	2.17	1.82	2.06	2.55	2.37	2.39	2.79	3.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (2) (Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	654,168	1,940,738
<u>Total Price (Noyes, Minnesota)</u>		<u>1.81</u>	<u>1.90</u>	<u>2.03</u>	<u>1.76</u>	<u>1.71</u>	<u>1.55</u>	<u>1.65</u>	<u>2.11</u>	<u>2.07</u>	<u>2.04</u>	<u>2.38</u>	<u>2.57</u>		
Commodity Component		1.81	1.90	2.03	1.76	1.71	1.55	1.65	2.11	2.07	2.04	2.38	2.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (3) (Petro-Canada Resources)															
AVG Daily Quantity	11.1	11.2	11.1	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	1,030,346	3,056,765
<u>Total Price (Noyes, Minnesota)</u>		<u>1.81</u>	<u>1.90</u>	<u>2.03</u>	<u>1.76</u>	<u>1.71</u>	<u>1.55</u>	<u>1.65</u>	<u>2.11</u>	<u>2.07</u>	<u>2.04</u>	<u>2.38</u>	<u>2.57</u>		
Commodity Component		1.81	1.90	2.03	1.76	1.71	1.55	1.65	2.11	2.07	2.04	2.38	2.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (4) (Rio Alto, Pinnacle, Jordan)															
AVG Daily Quantity	14.0	5.0	8.6	8.6	10.2	10.1	9.2	9.2	9.2	9.2	9.1	9.1	9.1	840,120	2,556,501
<u>Total Price (Waddington, NY)</u>		<u>1.94</u>	<u>2.04</u>	<u>2.95</u>	<u>2.21</u>	<u>2.17</u>	<u>1.87</u>	<u>2.06</u>	<u>2.52</u>	<u>2.37</u>	<u>2.39</u>	<u>2.79</u>	<u>3.12</u>		
Commodity Component		1.94	2.04	2.95	2.21	2.17	1.87	2.06	2.52	2.37	2.39	2.79	3.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (5) (Various Suppliers)															
AVG Daily Quantity	25.0	0.0	21.4	21.4	31.1	33.0	14.6	15.2	15.2	15.2	15.2	15.2	15.2	1,397,940	5,119,236
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>1.91</u>	<u>2.03</u>	<u>1.86</u>	<u>1.90</u>	<u>1.74</u>	<u>1.99</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.98</u>		
Commodity Component		0.00	1.68	1.80	1.86	1.90	1.74	1.99	2.42	2.31	2.35	2.70	2.98		
Demand Component		0.00	0.23	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.

(2) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.

(3) Supplies sold to American Crystal Sugar for its refineries in Minnesota.

(4) Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.

(5) Exported under Engage's blanket export authorization at St. Clair, MI: Nov (607,800), Dec (310,000), Jan (310,000), Feb (337,652), Mar (945,004), Apr (16,470), May (148,924), and Jun (2,280).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	49.0	0.0	15.2	23.1	15.2	15.2	15.2	0.6	45.0	45.0	45.0	45.0	42.0	4,054,087	8,187,465
<u>Total Price (St. Clair, Michigan)</u>		<u>0.00</u>	<u>1.82</u>	<u>2.03</u>	<u>1.91</u>	<u>1.92</u>	<u>1.74</u>	<u>2.30</u>	<u>2.43</u>	<u>2.31</u>	<u>2.33</u>	<u>2.69</u>	<u>2.97</u>		
Commodity Component		0.00	1.82	2.03	1.91	1.92	1.74	2.30	2.43	2.31	2.33	2.69	2.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	30.5	0.0	29.7	27.7	19.7	19.4	28.0	27.1	30.3	32.3	30.0	30.0	30.0	2,759,538	7,500,026
<u>Total Price (Noves, Minnesota)</u>		<u>0.00</u>	<u>1.50</u>	<u>1.85</u>	<u>1.76</u>	<u>1.71</u>	<u>1.36</u>	<u>1.83</u>	<u>2.34</u>	<u>2.22</u>	<u>2.24</u>	<u>2.59</u>	<u>2.86</u>		
Commodity Component		0.00	1.50	1.85	1.76	1.71	1.36	1.83	2.34	2.22	2.24	2.59	2.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (1) (ECTR - Canada)															
AVG Daily Quantity	15.0	15.0	2.0	4.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	184,000	546,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.91</u>	<u>2.08</u>	<u>2.23</u>	<u>1.39</u>	<u>1.53</u>	<u>1.77</u>	<u>2.24</u>	<u>2.12</u>	<u>2.13</u>	<u>2.48</u>	<u>2.79</u>		
Commodity Component		1.99	1.91	2.08	2.23	1.39	1.53	1.77	2.24	2.12	2.13	2.48	2.79		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (2) (ECTR - Canada)															
AVG Daily Quantity	15.4	15.5	15.3	15.3	15.1	15.4	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0	1,375,842
<u>Total Price (Niagara Falls, NY)</u>		<u>2.13</u>	<u>2.19</u>	<u>2.45</u>	<u>1.87</u>	<u>1.95</u>	<u>1.79</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.13	2.19	2.45	1.87	1.95	1.79	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (3) (ECTR - Canada)															
AVG Daily Quantity	9.0	0.0	9.2	9.2	8.3	9.1	9.2	9.1	9.1	9.1	9.1	9.1	9.1	832,692	2,452,477
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>2.18</u>	<u>2.45</u>	<u>1.90</u>	<u>1.92</u>	<u>1.73</u>	<u>1.97</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.97</u>		
Commodity Component		0.00	2.18	2.45	1.90	1.92	1.73	1.97	2.42	2.31	2.35	2.70	2.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are marketed in N.Y., including Brooklyn Union Gas, LILCO, & 3 N.Y. cogen facilities (Trigen-Nassau, Sithe/Independence, TBG Cogen).

(2) ECT Canada purchases this supply from Poco Marketing, Ltd. The gas is marketed to various New York customers. This contract was terminated.

(3) Supply is delivered to Leidy, Pennsylvania for future deliveries to New York State.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENRON CAPITAL & TRADE RESOURCES CORP. (1) (ECTR - Canada)															
AVG Daily Quantity	42.0	0.0	0.0	4.8	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	3,680,000	10,920,000
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.06</u>	<u>1.78</u>	<u>1.52</u>	<u>1.58</u>	<u>1.73</u>	<u>2.21</u>	<u>2.08</u>	<u>2.21</u>	<u>2.64</u>	<u>2.77</u>		
Commodity Component		0.00	0.00	2.06	1.78	1.52	1.58	1.73	2.21	2.08	2.21	2.64	2.77		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (2) (ECTR - Canada)															
AVG Daily Quantity	30.4	0.0	30.4	30.4	30.4	26.2	30.4	31.3	31.4	31.4	31.4	31.6	31.4	2,895,414	8,367,135
<u>Total Price (Noves, Minnesota)</u>		<u>0.00</u>	<u>2.19</u>	<u>2.36</u>	<u>1.90</u>	<u>1.92</u>	<u>1.73</u>	<u>1.98</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.97</u>		
Commodity Component		0.00	2.19	2.36	1.90	1.92	1.73	1.98	2.42	2.31	2.35	2.70	2.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	184,000	546,000
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
FULTON COGENERATION ASSOCIATES (3) (Star Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.6	4.7	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>2.69</u>	<u>2.91</u>	<u>2.94</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.84	2.06	2.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.85	0.85	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (4) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.1	6.1	6.1	6.1	6.1	6.1	6.0	6.0	6.0	6.0	6.0	6.0	552,202	1,648,380
<u>Total Price (Pittsburg, NH)</u>		<u>2.47</u>	<u>2.51</u>	<u>2.47</u>	<u>2.50</u>	<u>2.52</u>	<u>2.53</u>	<u>2.55</u>	<u>2.45</u>	<u>2.52</u>	<u>2.47</u>	<u>2.49</u>	<u>2.51</u>		
Commodity Component		1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53		
Demand Component		0.94	0.98	0.94	0.97	0.99	1.00	1.02	0.92	0.99	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Under this supply contract, about 25 MMcf/day will be delivered to Manhattan, Illinois with the remaining 15 MMcf/day will be delivered to Ventura, Iowa.
(2) Primarily for markets in Michigan.
(3) This authorization was vacated in order 492-B issued on April 30, 1999.
(4) As of 4/1/99, this authorization began importing volumes at Pittsburg, NH.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
GRANITE STATE GAS TRANSMISSION, INC. (1) (Shell Canada Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0	2,250,000
<u>Total Price (North Troy, VT)</u>		<u>2.66</u>	<u>2.66</u>	<u>2.83</u>	<u>1.73</u>	<u>2.51</u>	<u>2.48</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.79	1.79	1.95	0.84	1.64	1.57	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.87	0.87	0.88	0.89	0.87	0.91	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	3,220,000	9,555,000
<u>Total Price (Waddington, NY)</u>		<u>2.34</u>	<u>2.35</u>	<u>2.37</u>	<u>2.37</u>	<u>1.96</u>	<u>1.82</u>	<u>2.00</u>	<u>2.40</u>	<u>2.38</u>	<u>2.38</u>	<u>2.65</u>	<u>2.78</u>		
Commodity Component		1.53	1.54	1.54	1.55	1.14	0.98	1.16	1.55	1.50	1.51	1.78	1.91		
Demand Component		0.81	0.81	0.83	0.82	0.82	0.84	0.84	0.85	0.88	0.87	0.87	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (CanStates Gas Marketing)															
AVG Daily Quantity	29.7	24.5	27.9	27.8	28.2	28.0	24.3	24.7	21.6	18.5	24.2	26.9	27.0	2,395,339	6,772,318
<u>Total Price (Eastport, Idaho)</u>		<u>2.36</u>	<u>2.45</u>	<u>2.45</u>	<u>2.45</u>	<u>2.47</u>	<u>2.50</u>	<u>2.51</u>	<u>2.55</u>	<u>2.61</u>	<u>2.50</u>	<u>2.46</u>	<u>2.48</u>		
Commodity Component		2.11	2.20	2.21	2.20	2.22	2.21	2.21	2.21	2.21	2.24	2.20	2.20		
Demand Component		0.25	0.25	0.24	0.25	0.25	0.29	0.30	0.34	0.40	0.26	0.26	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (Home Oil Company Limited)															
AVG Daily Quantity	15.0	12.4	14.1	14.0	14.2	14.1	12.3	12.5	10.9	9.4	12.1	10.9	9.4	993,609	3,204,203
<u>Total Price (Eastport, Idaho)</u>		<u>2.36</u>	<u>2.45</u>	<u>2.45</u>	<u>2.45</u>	<u>2.47</u>	<u>2.50</u>	<u>2.51</u>	<u>2.55</u>	<u>2.61</u>	<u>2.50</u>	<u>2.46</u>	<u>2.48</u>		
Commodity Component		2.11	2.20	2.21	2.20	2.22	2.21	2.21	2.21	2.21	2.24	2.20	2.20		
Demand Component		0.25	0.25	0.24	0.25	0.25	0.29	0.30	0.34	0.40	0.26	0.26	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (2) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.9	21.1	20.7	18.2	21.3	21.1	12.2	18.7	18.4	18.7	17.7	18.7	18.9	1,693,857	5,018,042
<u>Total Price (Eastport, Idaho)</u>		<u>1.36</u>	<u>1.63</u>	<u>1.91</u>	<u>1.40</u>	<u>1.25</u>	<u>2.03</u>	<u>1.42</u>	<u>2.02</u>	<u>1.84</u>	<u>1.87</u>	<u>2.09</u>	<u>2.47</u>		
Commodity Component		1.36	1.63	1.91	1.40	1.25	2.03	1.42	2.02	1.84	1.87	2.09	2.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This import authorization expired on 3/31/99.

(2) These volumes are delivered to San Diego Gas & Electric Company.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
IGI RESOURCES, INC. (Mobil Oil Canada)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INTERENERGY SHEFFIELD PROCESSING CO. (Amoco Canada Resources Ltd.)															
AVG Daily Quantity	3.3	1.4	1.2	1.2	1.1	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.0	96,453	288,207
<u>Total Price (Portal, North Dakota)</u>		<u>1.19</u>	<u>1.18</u>	<u>1.21</u>	<u>1.16</u>	<u>1.17</u>	<u>1.24</u>	<u>1.22</u>	<u>1.16</u>	<u>1.56</u>	<u>1.27</u>	<u>1.19</u>	<u>1.18</u>		
Commodity Component		1.19	1.18	1.21	1.16	1.17	1.24	1.22	1.16	1.56	1.27	1.19	1.18		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)															
AVG Daily Quantity	12.0	10.3	8.1	7.5	9.3	3.2	7.7	3.0	8.4	11.8	12.0	11.9	7.6	968,017	2,291,184
<u>Total Price (Niagara Falls, NY)</u>		<u>3.89</u>	<u>4.24</u>	<u>4.32</u>	<u>4.06</u>	<u>7.59</u>	<u>4.28</u>	<u>6.88</u>	<u>4.20</u>	<u>3.80</u>	<u>3.76</u>	<u>3.77</u>	<u>4.44</u>		
Commodity Component		2.79	2.79	2.80	2.81	2.80	2.77	2.79	2.78	2.76	2.74	2.75	2.78		
Demand Component		0.93	1.22	1.28	1.06	3.51	1.28	3.47	1.21	0.88	0.87	0.87	1.42		
Reservation Fee Component		0.17	0.23	0.24	0.19	1.28	0.23	0.62	0.21	0.16	0.15	0.15	0.24		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	281,980	836,745
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>2.18</u>	<u>2.12</u>	<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	26.5	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	2,796,800	8,299,200
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1										

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	11.8	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	1,242,000	3,685,500
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	1,092,960	3,243,240
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>2.12</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.2	6.2	6.2	6.1	6.1	6.1	6.2	6.2	6.2	6.2	6.2	566,260	1,674,509
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>1.86</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27		
Demand Component		0.83	0.83	0.84	0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE1 (Union Pacific Resources)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,730,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.72</u>	<u>1.72</u>	<u>1.72</u>	<u>1.71</u>	<u>1.75</u>	<u>1.70</u>	<u>1.69</u>	<u>1.68</u>	<u>1.68</u>	<u>1.66</u>	<u>1.66</u>	<u>1.67</u>		
Commodity Component		1.30	1.29	1.30	1.29	1.26	1.27	1.24	1.23	1.21	1.21	1.21	1.20		
Demand Component		0.42	0.43	0.42	0.42	0.49	0.43	0.45	0.45	0.47	0.45	0.45	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE2 (Coral Energy)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,095,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.64</u>	<u>1.66</u>	<u>1.65</u>	<u>1.64</u>	<u>1.68</u>	<u>1.64</u>	<u>1.64</u>	<u>1.62</u>	<u>1.63</u>	<u>1.58</u>	<u>1.58</u>	<u>1.59</u>		
Commodity Component		1.42	1.45	1.43	1.25	1.23	1.24	1.22	1.21	1.20	1.17	1.17	1.16		
Demand Component		0.22	0.21	0.22	0.39	0.45	0.40	0.42	0.41	0.43	0.41	0.41	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Long-Term Importer	Auth. Vols.	1998 Oct.	1998 Nov.	1998 Dec.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	3Q99 TOTAL Mcf	YTD TOTAL Mcf
MIDLAND COGENERATION VENTURE3 (Husky Oil)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,095,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>		
Commodity Component		1.52	1.51	1.52	1.51	1.47	1.51	1.49	1.49	1.47	1.49	1.49	1.47		
Demand Component		0.38	0.39	0.38	0.39	0.43	0.39	0.41	0.41	0.43	0.41	0.41	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,095,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.63</u>	<u>1.65</u>	<u>1.63</u>	<u>1.63</u>	<u>1.67</u>	<u>1.62</u>	<u>1.60</u>	<u>1.59</u>	<u>1.59</u>	<u>1.57</u>	<u>1.56</u>	<u>1.58</u>		
Commodity Component		1.22	1.22	1.22	1.22	1.21	1.21	1.16	1.16	1.14	1.15	1.13	1.15		
Demand Component		0.41	0.43	0.41	0.41	0.46	0.41	0.44	0.43	0.45	0.42	0.43	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE5 (Poco Petroleum Ltd.)															
AVG Daily Quantity	15.0	7.5	15.0	15.0	15.0	15.0	15.0	15.0	7.5	15.0	15.0	15.0	15.0	1,380,000	3,862,500
<u>Total Price (Noyes, Minnesota)</u>		<u>2.80</u>	<u>2.41</u>	<u>2.41</u>	<u>2.42</u>	<u>2.47</u>	<u>2.44</u>	<u>2.46</u>	<u>2.47</u>	<u>2.49</u>	<u>2.48</u>	<u>2.49</u>	<u>2.51</u>		
Commodity Component		2.04	2.02	2.03	2.04	2.03	2.05	2.05	2.07	2.06	2.07	2.08	2.09		
Demand Component		0.76	0.39	0.38	0.38	0.44	0.39	0.41	0.40	0.43	0.41	0.41	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE6 (Union Pacific Resources)															
AVG Daily Quantity	10.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	0.5	0.0	0.0	0.0	0.0	0	1,215,000
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>2.87</u>	<u>2.87</u>	<u>2.88</u>	<u>2.93</u>	<u>2.90</u>	<u>2.92</u>	<u>2.92</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	2.50	2.51	2.52	2.52	2.53	2.53	2.54	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.37	0.36	0.36	0.41	0.37	0.39	0.38	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MINNEGASCO, INC. (TransCanada Pipelines Limited)															
AVG Daily Quantity	50.0	42.3	49.5	50.7	50.7	50.7	50.7	30.9	30.9	30.9	30.9	30.9	30.9	2,843,904	10,218,178
<u>Total Price (Noyes, Minnesota)</u>		<u>2.17</u>	<u>2.24</u>	<u>2.00</u>	<u>1.67</u>	<u>1.61</u>	<u>1.55</u>	<u>1.62</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>	<u>2.34</u>	<u>2.73</u>		
Commodity Component		1.69	1.80	2.00	1.67	1.61	1.55	1.62	2.10	1.97	2.04	2.			

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	121,930	361,727
Total Price (Waddington, NY)		2.23	2.18	2.12	1.90	1.95	1.80	2.03	2.52	2.47	2.48	2.82	3.11		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.8	6.8	6.8	5.9	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	621,000	1,842,750
Total Price (Waddington, NY)		2.32	2.31	2.32	1.99	1.93	1.88	2.04	2.51	2.39	2.46	2.76	3.15		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	546,480	1,621,620
Total Price (Waddington, NY)		2.24	2.18	2.12	1.92	1.96	1.80	2.10	2.53	2.45	2.51	2.88	3.16		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	274,497	811,723
Total Price (Waddington, NY)		2.24	2.18	1.86	1.92	1.96	1.80	2.10	2.53	2.45	2.51	2.88	3.16		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27		
Demand Component		0.83	0.83	0.84	0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	9.8	9.9	1.4	6.4	3.7	9.9	9.9	9.8	9.7	1.6	8.0	1.6	347,434	1,848,818
Total Price (Grand Island, NY)		2.64	3.47	8.31	3.84	5.06	3.31	3.48	3.57	3.33	7.68	3.72	8.36		
Commodity Component		1.83	2.63	2.08	2.61	2.69	2.49	2.60	2.73	2.42	2.56	2.66	2.95		
Demand Component		0.81	0.84	6.23	1.23	2.37	0.82	0.88	0.84	0.91	5.12	1.06	5.41	</	

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	8.1	8.1	7.5	8.1	8.1	8.1	8.1	8.1	8.9	8.1	8.1	8.1	746,891	2,238,299
<u>Total Price (Niagara Falls, NY)</u>		<u>1.83</u>	<u>2.28</u>	<u>2.24</u>	<u>2.34</u>	<u>2.36</u>	<u>2.23</u>	<u>2.44</u>	<u>2.52</u>	<u>2.41</u>	<u>2.43</u>	<u>2.90</u>	<u>3.04</u>		
Commodity Component		1.21	1.38	1.31	1.47	1.37	1.34	1.51	1.61	1.55	1.50	1.97	2.07		
Demand Component		0.62	0.90	0.93	0.87	0.99	0.89	0.93	0.91	0.86	0.93	0.93	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))															
AVG Daily Quantity	10.0	10.0	10.1	8.8	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,730,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.31</u>	<u>2.31</u>	<u>2.32</u>	<u>2.00</u>	<u>1.93</u>	<u>1.88</u>	<u>2.03</u>	<u>2.51</u>	<u>2.38</u>	<u>2.45</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.61	1.61	1.62	1.28	1.24	1.16	1.30	1.77	1.61	1.69	2.00	2.38		
Demand Component		0.70	0.70	0.70	0.72	0.69	0.72	0.73	0.74	0.77	0.76	0.76	0.77		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)															
AVG Daily Quantity	18.0	33.3	20.5	22.1	25.9	26.4	17.1	22.2	16.3	16.2	17.6	20.5	13.1	1,572,436	5,302,486
<u>Total Price (Detroit, Michigan)</u>		<u>2.35</u>	<u>2.49</u>	<u>2.71</u>	<u>2.60</u>	<u>2.55</u>	<u>2.55</u>	<u>2.35</u>	<u>2.38</u>	<u>2.41</u>	<u>2.27</u>	<u>2.42</u>	<u>2.47</u>		
Commodity Component		2.35	2.49	2.71	2.60	2.55	2.55	2.35	2.38	2.41	2.27	2.42	2.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	179,032	531,258
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>2.18</u>	<u>2.12</u>	<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	21.9	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	2,318,400	6,879,600
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's imports include 4th Qtr 1998: 401,799 at Champlain, NY and 325,639 at Niagara, NY; 1st Qtr 1999: 433,215 at Champlain, NY, 256,294 at Niagara, NY, and 40,228 at Grand Island, NY; 2nd Qtr 1999: 311,893 at Champlain, NY, and 22,923 at Waddington, NY, and 426,855 at Niagara, NY; 3rd Qtr 1999: 260,762 at Champlain, NY, 346,713 at Waddington, NY, and 139,416 at Niagara, NY.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	4.6	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	483,000	1,433,250
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	425,040	1,261,260
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>2.12</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	274,528	811,892
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>1.86</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27		
Demand Component		0.83	0.83	0.84	0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	4,692,000	13,923,000
<u>Total Price (Waddington, NY)</u>		<u>2.44</u>	<u>2.49</u>	<u>2.59</u>	<u>2.16</u>	<u>2.33</u>	<u>2.01</u>	<u>2.33</u>	<u>2.80</u>	<u>2.68</u>	<u>2.70</u>	<u>3.06</u>	<u>3.39</u>		
Commodity Component		1.63	1.66	1.79	1.35	1.41	1.20	1.47	1.96	1.78	1.84	2.20	2.51		
Demand Component		0.81	0.83	0.80	0.81	0.92	0.81	0.86	0.84	0.90	0.86	0.86	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	24.0	18.1	22.0	22.4	22.4	22.4	20.9	21.3	21.6	21.6	21.6	21.6	21.6	1,991,340	5,918,952
<u>Total Price (Niagara Falls, NY)</u>		<u>3.48</u>	<u>3.34</u>	<u>3.31</u>	<u>3.30</u>	<u>3.39</u>	<u>3.00</u>	<u>3.05</u>	<u>2.97</u>	<u>3.01</u>	<u>2.96</u>	<u>2.96</u>	<u>2.99</u>		
Commodity Component		2.48	2.48	2.50	2.46	2.45									

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHEAST ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	48.0	46.3	48.8	44.8	49.6	49.6	49.6	48.0	47.7	36.5	45.8	46.3	48.0	4,295,601	12,774,281
<u>Total Price (Niagara Falls, NY)</u>		<u>3.64</u>	<u>3.63</u>	<u>3.67</u>	<u>3.60</u>	<u>3.67</u>	<u>3.56</u>	<u>3.66</u>	<u>3.60</u>	<u>3.91</u>	<u>3.63</u>	<u>3.63</u>	<u>3.62</u>		
Commodity Component		2.77	2.77	2.77	2.76	2.73	2.73	2.75	2.70	2.71	2.68	2.69	2.67		
Demand Component		0.87	0.86	0.90	0.84	0.94	0.83	0.91	0.90	1.20	0.95	0.94	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.1	10.1	10.0	10.0	922,046	2,734,606
<u>Total Price (Noyes, Minnesota)</u>		<u>1.85</u>	<u>1.85</u>	<u>1.86</u>	<u>1.53</u>	<u>1.47</u>	<u>1.41</u>	<u>1.57</u>	<u>2.05</u>	<u>1.92</u>	<u>1.99</u>	<u>2.29</u>	<u>2.68</u>		
Commodity Component		1.44	1.42	1.45	1.12	1.00	1.00	1.13	1.62	1.47	1.57	1.86	2.25		
Demand Component		0.41	0.43	0.41	0.41	0.47	0.41	0.44	0.43	0.45	0.42	0.43	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	29.8	16.8	16.4	17.3	18.3	17.6	16.7	12.2	0.8	0.8	1.0	0.8	0.7	75,052	2,065,032
<u>Total Price (International Falls, MN)</u>		<u>2.10</u>	<u>2.21</u>	<u>2.20</u>	<u>2.02</u>	<u>1.92</u>	<u>1.84</u>	<u>1.97</u>	<u>2.14</u>	<u>2.01</u>	<u>2.08</u>	<u>2.38</u>	<u>2.77</u>		
Commodity Component		1.72	1.99	2.00	1.80	1.69	1.62	1.71	2.14	2.01	2.08	2.38	2.77		
Demand Component		0.38	0.22	0.20	0.22	0.23	0.22	0.26	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	1.5	0.6	1.4	2.1	2.5	2.0	1.5	0.4	0.4	0.4	0.3	0.4	0.4	33,406	248,881
<u>Total Price (Warroad, Minnesota)</u>		<u>1.49</u>	<u>2.08</u>	<u>2.11</u>	<u>1.80</u>	<u>1.72</u>	<u>1.66</u>	<u>1.66</u>	<u>2.14</u>	<u>2.01</u>	<u>2.08</u>	<u>2.38</u>	<u>2.77</u>		
Commodity Component		1.49	2.08	2.11	1.80	1.72	1.66	1.66	2.14	2.01	2.08	2.38	2.77		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (Amoco Canada (WI))															
AVG Daily Quantity	15.0	5.9	14.8	14.3	14.3	11.9	11.1	5.9	5.9	5.9	5.9	5.9	5.9	545,216	2,203,215
<u>Total Price (Noyes, Minnesota)</u>		<u>3.29</u>	<u>2.67</u>	<u>2.73</u>	<u>2.31</u>	<u>2.40</u>	<u>2.36</u>	<u>2.80</u>	<u>2.79</u>	<u>2.80</u>	<u>2.77</u>	<u>2.78</u>	<u>2.80</u>		
Commodity Component		2.29	2.20	2.26	1.87	1.87	1.86	1.87	1.86	1.86	1.85	1.86	1.86		
Demand Component		0.44	0.25	0.24	0.25	0.30	0.26	0.48	0.48	0.49	0.47	0.47	0.49		
Reservation Fee Component		0.56	0.22	0.23	0.19	0.23	0.24	0.45	0.45	0.45	0.45	0.45	0.45		

Long-Term Importer

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHERN STATES POWER COMPANY (Canadian Occidental (WI))															
AVG Daily Quantity	7.5	4.9	7.3	6.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.2	7.5	681,665	2,037,196
<u>Total Price (Noves. Minnesota)</u>		<u>2.42</u>	<u>2.45</u>	<u>2.48</u>	<u>2.11</u>	<u>2.16</u>	<u>2.04</u>	<u>2.09</u>	<u>2.56</u>	<u>2.46</u>	<u>2.61</u>	<u>2.91</u>	<u>3.51</u>		
Commodity Component		1.75	1.87	1.88	1.55	1.49	1.43	1.47	1.95	1.82	1.85	2.14	2.62		
Demand Component		0.54	0.45	0.47	0.43	0.54	0.48	0.49	0.48	0.51	0.63	0.64	0.76		
Reservation Fee Component		0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13		
NORTHERN STATES POWER COMPANY (ProGas Limited (WI))															
AVG Daily Quantity	7.5	6.7	6.8	6.8	7.5	6.5	7.5	7.5	7.5	7.5	7.5	7.5	6.9	671,240	1,999,806
<u>Total Price (Noves. Minnesota)</u>		<u>2.17</u>	<u>2.34</u>	<u>2.44</u>	<u>2.15</u>	<u>2.28</u>	<u>1.92</u>	<u>2.07</u>	<u>2.51</u>	<u>2.45</u>	<u>2.48</u>	<u>2.82</u>	<u>3.14</u>		
Commodity Component		1.70	1.86	1.98	1.72	1.72	1.48	1.60	2.06	1.99	2.03	2.37	2.63		
Demand Component		0.47	0.48	0.46	0.43	0.56	0.44	0.47	0.45	0.46	0.45	0.45	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (Amoco Canada (MN))															
AVG Daily Quantity	16.0	9.4	15.8	15.8	15.8	15.8	15.8	15.8	14.4	15.8	15.8	15.8	15.8	1,455,662	4,274,213
<u>Total Price (Noves. Minnesota)</u>		<u>2.29</u>	<u>2.18</u>	<u>2.22</u>	<u>2.01</u>	<u>2.00</u>	<u>1.79</u>	<u>2.04</u>	<u>2.52</u>	<u>2.50</u>	<u>2.50</u>	<u>2.72</u>	<u>3.06</u>		
Commodity Component		1.55	1.72	1.78	1.55	1.49	1.34	1.56	2.00	2.00	2.02	2.25	2.57		
Demand Component		0.74	0.46	0.44	0.46	0.51	0.45	0.48	0.52	0.50	0.48	0.47	0.49		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (TCGS Ltd.)															
AVG Daily Quantity	19.4	9.6	18.7	17.1	19.3	19.3	19.3	19.3	19.5	19.5	19.5	19.2	19.3	1,777,438	5,277,223
<u>Total Price (Noves. Minnesota)</u>		<u>2.46</u>	<u>2.20</u>	<u>2.35</u>	<u>2.00</u>	<u>2.04</u>	<u>1.75</u>	<u>1.89</u>	<u>2.36</u>	<u>2.28</u>	<u>2.31</u>	<u>2.68</u>	<u>2.96</u>		
Commodity Component		1.52	1.69	1.81	1.53	1.52	1.29	1.39	1.86	1.76	1.81	2.16	2.43		
Demand Component		0.94	0.51	0.54	0.47	0.52	0.46	0.50	0.50	0.52	0.50	0.52	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN UTILITIES, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,988	271,975
<u>Total Price (Niagara Falls, NY)</u>		<u>3.64</u>	<u>3.68</u>	<u>3.67</u>	<u>2.75</u>	<u>2.67</u>	<u>2.58</u>	<u>2.24</u>	<u>2.31</u>	<u>2.34</u>	<u>2.66</u>	<u>2.98</u>	<u>3.44</u>		
Commodity Component		2.47	2.51	2.50	1.58	1.50	1.41	1.41	1.50	1.47	1.83	2.15	2.61		
Demand Component		1.17	1.17	1.17	1.17	1.17	1.17	0.83	0.81	0.87	0.83	0.83	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	8.0	8.2	8.2	8.2	8.2	8.2	8.2	8.2	94.7	98.0	8.2	8.2	8.2	755,780	7,617,780
<u>Total Price (Sumas, Washington)</u>		<u>1.75</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>		
Commodity Component		1.15	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12		
Demand Component		0.60	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	92.0	94.1	94.1	94.8	90.9	93.9	94.7	94.7	94.7	98.0	98.1	87.9	94.7	8,606,413	25,705,409
<u>Total Price (Sumas, Washington)</u>		<u>1.68</u>	<u>2.17</u>	<u>2.12</u>	<u>2.94</u>	<u>1.81</u>	<u>1.58</u>	<u>1.54</u>	<u>1.98</u>	<u>1.92</u>	<u>1.95</u>	<u>2.29</u>	<u>2.53</u>		
Commodity Component		1.10	1.54	1.50	2.28	1.17	0.90	0.91	1.35	1.31	1.34	1.61	1.90		
Demand Component		0.58	0.63	0.62	0.66	0.64	0.68	0.63	0.63	0.61	0.61	0.68	0.63		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Engage Energy Canada)															
AVG Daily Quantity	23.3	13.7	13.7	13.7	13.8	13.8	13.8	13.8	12.8	13.8	13.8	13.8	13.8	1,270,207	3,737,380
<u>Total Price (Eastport, Idaho)</u>		<u>1.87</u>	<u>2.10</u>	<u>2.11</u>	<u>2.10</u>	<u>2.10</u>	<u>2.30</u>	<u>1.95</u>	<u>2.14</u>	<u>2.14</u>	<u>2.16</u>	<u>2.14</u>	<u>2.35</u>		
Commodity Component		1.37	1.59	1.61	1.58	1.55	1.79	1.43	1.58	1.61	1.65	1.63	1.82		
Demand Component		0.24	0.25	0.24	0.26	0.29	0.25	0.26	0.28	0.27	0.25	0.25	0.27		
Reservation Fee Component		0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.28	0.26	0.26	0.26	0.26		
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited)															
AVG Daily Quantity	15.5	15.2	15.2	15.2	15.3	15.2	15.3	10.8	10.2	10.8	10.8	10.2	10.8	978,362	3,319,516
<u>Total Price (Eastport, Idaho)</u>		<u>2.09</u>	<u>2.10</u>	<u>2.09</u>	<u>2.09</u>	<u>2.13</u>	<u>2.11</u>	<u>2.21</u>	<u>2.24</u>	<u>2.20</u>	<u>2.17</u>	<u>2.31</u>	<u>2.18</u>		
Commodity Component		1.60	1.60	1.60	1.60	1.60	1.61	1.59	1.58	1.58	1.58	1.68	1.58		
Demand Component		0.24	0.25	0.24	0.24	0.28	0.25	0.37	0.39	0.37	0.34	0.36	0.35		
Reservation Fee Component		0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.27	0.25	0.25	0.27	0.25		
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	7.8	7.7	7.8	7.9	7.8	7.8	5.0	4.8	5.0	5.0	5.0	5.0	462,270	1,619,108
<u>Total Price (Eastport, Idaho)</u>		<u>1.68</u>	<u>1.97</u>	<u>1.98</u>	<u>1.97</u>	<u>2.00</u>	<u>1.98</u>	<u>2.04</u>	<u>2.05</u>	<u>2.04</u>	<u>2.04</u>	<u>2.04</u>	<u>2.04</u>		
Commodity Component		1.49	1.78	1.79	1.78	1.77	1.78	1.72	1.72	1.72	1.73	1.7			

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NUI CORPORATION (1) (TCGS Ltd.)															
AVG Daily Quantity	2.0	1.8	2.0	0.7	2.0	2.0	2.0	1.6	2.0	2.0	2.0	2.0	2.0	183,540	532,649
<u>Total Price (Niagara Falls, NY)</u>		<u>2.61</u>	<u>2.54</u>	<u>3.73</u>	<u>2.30</u>	<u>2.38</u>	<u>2.16</u>	<u>2.63</u>	<u>2.90</u>	<u>2.84</u>	<u>2.86</u>	<u>3.19</u>	<u>3.51</u>		
Commodity Component		1.90	1.88	2.00	1.66	1.70	1.52	1.79	2.25	2.11	2.16	2.49	2.78		
Demand Component		0.71	0.66	1.73	0.64	0.68	0.64	0.84	0.65	0.73	0.70	0.70	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	200.6	201.8	192.1	197.1	191.6	195.2	194.0	197.6	200.7	202.6	198.6	201.8	18,492,469	53,989,369
<u>Total Price (Port of Morgan, MT)</u>		<u>1.79</u>	<u>2.00</u>	<u>2.04</u>	<u>1.85</u>	<u>1.79</u>	<u>1.56</u>	<u>1.70</u>	<u>2.13</u>	<u>2.12</u>	<u>2.03</u>	<u>2.31</u>	<u>2.57</u>		
Commodity Component		1.55	1.75	1.79	1.57	1.46	1.27	1.40	1.84	1.83	1.79	2.07	2.32		
Demand Component		0.24	0.25	0.25	0.28	0.33	0.29	0.30	0.29	0.29	0.24	0.24	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	524.9	532.4	522.2	475.1	473.7	466.2	473.9	474.0	478.9	486.6	475.6	479.8	44,222,259	129,941,977
<u>Total Price (Port of Morgan, MT)</u>		<u>1.55</u>	<u>1.75</u>	<u>1.79</u>	<u>1.58</u>	<u>1.47</u>	<u>1.28</u>	<u>1.41</u>	<u>1.85</u>	<u>1.84</u>	<u>1.80</u>	<u>2.08</u>	<u>2.33</u>		
Commodity Component		1.55	1.75	1.79	1.57	1.46	1.27	1.40	1.84	1.83	1.79	2.07	2.32		
Demand Component		0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,600,000	13,650,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.15</u>	<u>2.14</u>	<u>2.07</u>	<u>2.02</u>	<u>1.94</u>	<u>1.89</u>	<u>1.85</u>	<u>1.83</u>	<u>1.81</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>		
Commodity Component		1.29	1.30	1.22	1.17	1.07	1.01	0.98	0.96	0.91	0.88	0.89	0.89		
Demand Component		0.86	0.84	0.85	0.85	0.87	0.88	0.87	0.87	0.90	0.93	0.91	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,825,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.15</u>	<u>2.14</u>	<u>2.07</u>	<u>2.02</u>	<u>1.94</u>	<u>1.89</u>	<u>1.85</u>	<u>1.83</u>	<u>1.81</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>		
Commodity Component		1.29	1.30	1.22	1.17	1.07	1.01	0.98	0.96	0.91	0.88	0.89	0.89		
Demand Component		0.86	0.84	0.85	0.85	0.87	0.88	0.87	0.87	0.90	0.93	0.91	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
OCEAN STATE POWER II (TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,825,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.14</u>	<u>2.14</u>	<u>2.06</u>	<u>2.02</u>	<u>1.94</u>	<u>1.89</u>	<u>1.85</u>	<u>1.83</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>		
Commodity Component		1.33	1.32	1.24	1.20	1.12	1.05	1.02	1.00	0.95	0.92	0.93	0.92		
Demand Component		0.81	0.82	0.82	0.82	0.82	0.84	0.83	0.83	0.85	0.89	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	25.0	24.9	25.3	25.3	25.3	25.3	25.3	25.3	24.9	24.5	24.9	25.3	2,290,848	6,855,504
<u>Total Price (Niagara Falls, NY)</u>		<u>2.37</u>	<u>3.01</u>	<u>3.25</u>	<u>3.32</u>	<u>3.18</u>	<u>2.69</u>	<u>2.54</u>	<u>2.86</u>	<u>2.94</u>	<u>2.95</u>	<u>3.28</u>	<u>3.63</u>		
Commodity Component		1.44	2.00	2.21	2.26	2.06	1.70	1.61	1.90	1.80	1.84	2.21	2.49		
Demand Component		0.77	0.79	0.79	0.81	0.89	0.80	0.75	0.74	0.94	0.90	0.82	0.86		
Reservation Fee Component		0.16	0.22	0.25	0.25	0.23	0.19	0.18	0.22	0.20	0.21	0.25	0.28		
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	22.3	24.8	23.1	25.0	24.6	24.7	25.0	24.7	25.0	25.0	25.0	25.0	2,300,000	6,795,345
<u>Total Price (Waddington, NY)</u>		<u>2.76</u>	<u>2.68</u>	<u>2.62</u>	<u>2.63</u>	<u>2.66</u>	<u>2.62</u>	<u>2.57</u>	<u>2.53</u>	<u>2.51</u>	<u>2.57</u>	<u>2.67</u>	<u>2.80</u>		
Commodity Component		1.92	1.84	1.78	1.77	1.78	1.76	1.69	1.64	1.59	1.66	1.76	1.88		
Demand Component		0.84	0.84	0.84	0.86	0.88	0.86	0.88	0.89	0.92	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN-ALBERTA GAS (U.S.) INC. (2) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	237.9	236.4	162.6	235.9	229.3	187.2	192.5	203.3	161.1	219.4	218.7	209.3	19,862,288	56,310,653
<u>Total Price (Eastport, Idaho)</u>		<u>1.11</u>	<u>1.31</u>	<u>1.38</u>	<u>1.75</u>	<u>1.63</u>	<u>1.51</u>	<u>1.08</u>	<u>1.47</u>	<u>1.14</u>	<u>1.46</u>	<u>1.70</u>	<u>2.04</u>		
Commodity Component		0.85	1.04	1.00	1.75	1.63	1.51	1.08	1.47	1.14	1.46	1.70	2.04		
Demand Component		0.26	0.27	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	7.4	7.4	7.0	6.6	6.7	2.7	7.1	7.4	7.1	6.9	6.2	7.2	621,406	1,753,953
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.34</u>	<u>2.36</u>	<u>2.43</u>	<u>2.36</u>	<u>3.64</u>	<u>2.38</u>	<u>2.59</u>	<u>2.59</u>	<u>2.68</u>	<u>2.87</u>	<u>3.30</u>		
Commodity Component		1.52	1.51	1.51	1.51	1.34	1.43	1.48	1.74	1.65	1.72	1.90	2.11		
Demand Component		0.80	0.83	0.85	0.92	1.02	2.21	0.90	0.85	0.94	0.96	0.97	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
 (2) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A).

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.2	5.2	4.9	4.6	4.7	2.0	5.1	5.2	5.0	4.9	5.1	5.1	460,335	1,262,741
<u>Total Price (Waddington, NY)</u>		<u>2.40</u>	<u>2.41</u>	<u>2.34</u>	<u>2.40</u>	<u>2.37</u>	<u>3.75</u>	<u>2.51</u>	<u>2.67</u>	<u>2.71</u>	<u>2.84</u>	<u>3.04</u>	<u>3.50</u>		
Commodity Component		1.60	1.58	1.49	1.48	1.35	1.54	1.61	1.82	1.77	1.88	2.07	2.31		
Demand Component		0.80	0.83	0.85	0.92	1.02	2.21	0.90	0.85	0.94	0.96	0.97	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (1) (TransCanada PipeLines Limited)															
AVG Daily Quantity	14.7	15.0	15.0	15.0	15.0	15.0	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0	1,796,340
<u>Total Price (Niagara Falls, NY)</u>		<u>2.54</u>	<u>2.54</u>	<u>2.64</u>	<u>2.30</u>	<u>2.41</u>	<u>2.16</u>	<u>2.46</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.90	1.88	2.00	1.66	1.70	1.52	1.79	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.64	0.66	0.64	0.64	0.71	0.64	0.67	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (2) (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	10.8	10.8	10.8	10.7	11.2	10.6	10.5	10.9	10.9	11.6	11.6	11.7	1,072,333	3,028,416
<u>Total Price (Niagara Falls, NY)</u>		<u>2.28</u>	<u>2.25</u>	<u>2.11</u>	<u>2.21</u>	<u>2.08</u>	<u>2.18</u>	<u>2.28</u>	<u>2.37</u>	<u>2.37</u>	<u>2.44</u>	<u>2.59</u>	<u>2.75</u>		
Commodity Component		1.51	1.48	1.34	1.42	1.28	1.39	1.47	1.52	1.52	1.60	1.75	1.90		
Demand Component		0.77	0.77	0.77	0.79	0.80	0.79	0.81	0.85	0.85	0.84	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (3) (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	20.7	20.7	20.6	20.5	20.2	20.6	20.5	20.7	20.7	22.0	22.1	23.0	2,055,974	5,772,219
<u>Total Price (Niagara Falls, NY)</u>		<u>2.28</u>	<u>2.22</u>	<u>2.19</u>	<u>2.17</u>	<u>2.05</u>	<u>2.12</u>	<u>2.35</u>	<u>2.54</u>	<u>2.56</u>	<u>3.66</u>	<u>2.89</u>	<u>3.07</u>		
Commodity Component		1.51	1.45	1.42	1.38	1.25	1.33	1.54	1.72	1.71	2.82	2.05	2.22		
Demand Component		0.77	0.77	0.77	0.79	0.80	0.79	0.81	0.82	0.85	0.84	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO MARKETING LTD. (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	1,812,807	5,379,308
<u>Total Price (Sumas, Washington)</u>		<u>1.62</u>	<u>2.19</u>	<u>2.13</u>	<u>2.93</u>	<u>1.82</u>	<u>1.55</u>	<u>1.56</u>	<u>2.00</u>	<u>1.96</u>	<u>1.99</u>	<u>2.26</u>	<u>2.55</u>		
Commodity Component		0.97	1.54	1.48	2.28	1.17	0.90	0.91	1.35	1.31	1.34	1.61	1.90		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		

- (1) This contract was terminated, effective May 1, 1999.
 (2) Formerly known as Altresco Pittsfield, L.P.
 (3) Formerly known as Altresco Pittsfield, L.P.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Portal, North Dakota)</u>		<u>2.58</u>	<u>3.10</u>	<u>3.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.58	3.10	3.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	85.0	85.3	85.2	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	7,830,100	23,234,971
<u>Total Price (Noyes, Minnesota)</u>		<u>2.25</u>	<u>2.52</u>	<u>2.56</u>	<u>2.60</u>	<u>2.56</u>	<u>2.52</u>	<u>2.34</u>	<u>2.24</u>	<u>2.24</u>	<u>2.21</u>	<u>2.24</u>	<u>2.21</u>		
Commodity Component		1.50	1.77	1.81	1.85	1.81	1.77	1.59	1.49	1.49	1.46	1.49	1.46		
Demand Component		0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	2.6	1.3	1.3	2.6	1.3	1.3	1.3	1.4	2.3	2.0	1.7	1.9	2.0	170,907	461,563
<u>Total Price (Noyes, Minnesota)</u>		<u>1.93</u>	<u>2.26</u>	<u>2.34</u>	<u>2.23</u>	<u>2.30</u>	<u>2.23</u>	<u>1.72</u>	<u>2.19</u>	<u>2.07</u>	<u>2.14</u>	<u>2.43</u>	<u>2.83</u>		
Commodity Component		1.58	1.78	1.88	1.75	1.76	1.75	1.47	1.91	1.74	1.76	2.09	2.50		
Demand Component		0.35	0.48	0.46	0.48	0.54	0.48	0.25	0.28	0.33	0.38	0.34	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (5) (ProGas Limited)															
AVG Daily Quantity	12.8	6.3	12.9	12.9	12.9	12.9	12.9	7.0	7.2	7.7	7.1	7.1	4.8	586,684	2,415,064
<u>Total Price (Noyes, Minnesota)</u>		<u>2.38</u>	<u>2.62</u>	<u>2.59</u>	<u>2.61</u>	<u>2.68</u>	<u>2.61</u>	<u>1.88</u>	<u>2.66</u>	<u>2.56</u>	<u>2.38</u>	<u>2.95</u>	<u>3.57</u>		
Commodity Component		1.62	2.02	2.02	2.02	2.02	2.02	1.51	1.97	1.90	1.94	2.28	2.54		
Demand Component		0.76	0.60	0.57	0.59	0.66	0.59	0.37	0.69	0.66	0.44	0.67	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes often are too small to be shown on a monthly basis.
 (2) Supply is resold to ConsumersEnergy Company. Daily contract volume specified in Order 1197-B.
 (3) Supplies are resold to AIG Trading Corporation for markets in the Midwest. This contract was terminated.
 (4) Supplies are resold to the city of Perham, MN.
 (5) Supplies are resold to Great Plains Natural Gas Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PROGAS U.S.A. INC. (1) (ProGas Limited)															
AVG Daily Quantity	26.5	0.0	25.5	25.3	24.7	24.7	24.7	24.7	16.7	15.8	14.8	14.8	14.8	1,363,636	5,320,629
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>2.24</u>	<u>2.33</u>	<u>1.98</u>	<u>1.96</u>	<u>1.88</u>	<u>2.05</u>	<u>2.53</u>	<u>2.40</u>	<u>2.48</u>	<u>2.78</u>	<u>3.17</u>		
Commodity Component		0.00	2.24	2.33	1.98	1.96	1.88	2.05	2.53	2.40	2.48	2.78	3.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	30.0	0.0	0.0	0.0	24.0	23.2	29.1	24.3	24.0	24.5	24.5	24.1	24.3	2,238,332	6,744,956
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.88</u>	<u>1.84</u>	<u>1.19</u>	<u>1.79</u>	<u>2.24</u>	<u>2.16</u>	<u>2.22</u>	<u>2.54</u>	<u>2.80</u>		
Commodity Component		0.00	0.00	0.00	1.88	1.84	1.19	1.79	2.24	2.16	2.22	2.54	2.80		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (DYNEGY) (ProGas Ltd.)															
AVG Daily Quantity	30.0	29.4	29.4	24.5	28.8	28.7	29.0	28.5	28.8	29.4	29.4	28.7	29.0	2,672,285	7,898,316
<u>Total Price (Port of Morgan, MT)</u>		<u>1.91</u>	<u>1.93</u>	<u>2.12</u>	<u>1.67</u>	<u>1.67</u>	<u>1.48</u>	<u>1.69</u>	<u>2.15</u>	<u>2.04</u>	<u>2.09</u>	<u>2.44</u>	<u>2.70</u>		
Commodity Component		1.45	1.47	1.57	1.20	1.20	1.02	1.22	1.68	1.58	1.63	1.97	2.23		
Demand Component		0.46	0.46	0.55	0.47	0.47	0.46	0.47	0.47	0.46	0.46	0.47	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY) (ProGas Limited)															
AVG Daily Quantity	20.0	19.6	29.4	19.5	19.2	18.9	19.4	19.3	19.4	19.6	19.5	19.3	19.3	1,785,228	5,276,889
<u>Total Price (Port of Morgan, MT)</u>		<u>1.91</u>	<u>1.96</u>	<u>2.03</u>	<u>1.67</u>	<u>1.67</u>	<u>1.47</u>	<u>1.68</u>	<u>2.15</u>	<u>2.02</u>	<u>2.08</u>	<u>2.44</u>	<u>2.70</u>		
Commodity Component		1.41	1.63	1.53	1.16	1.15	0.97	1.17	1.63	1.53	1.58	1.93	2.19		
Demand Component		0.50	0.33	0.50	0.51	0.52	0.50	0.51	0.52	0.49	0.50	0.51	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (3) (Progas U.S.A. Inc.)															
AVG Daily Quantity	29.4	5.8	28.9	28.9	29.3	29.2	28.1	29.0	29.4	9.0	29.2	29.0	30.0	2,705,343	7,356,953
<u>Total Price (Waddington, NY)</u>		<u>2.42</u>	<u>2.38</u>	<u>2.58</u>	<u>2.30</u>	<u>2.28</u>	<u>2.03</u>	<u>2.05</u>	<u>2.49</u>	<u>2.42</u>	<u>2.43</u>	<u>2.81</u>	<u>2.88</u>		
Commodity Component		2.42	2.38	2.58	2.30	2.28	2.03	2.05	2.49	2.42	2.43	2.81	2.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are delivered to Kimball and Tenaska in Michigan.

(2) During the 1st Qtr. 99, 1,423,531 Mcf was delivered to Tenaska at Harper, IA, and 872,905 Mcf was delivered to Columbia at Ventura, IA; 2nd Qtr 99, 1,323,870 Mcf (to Tenaska at Harper) and 886,318 Mcf (to Columbia at Ventura); 3rd Qtr 99, 899,391 Mcf (to Columbia at Ventura) and 1,338,941 (to Tenaska at Harper).

(3) Supplies are marketed in the Northeast, primarily in New York State. Daily contract quantity increase from 16.4 to 29.4 approved in Order 1206-A.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/98 - 09/30/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PROGAS U.S.A., INC (1) (Progas U.S.A. Inc.)															
AVG Daily Quantity	7.8	7.2	7.0	7.2	7.2	7.2	5.7	7.1	6.9	18.5	7.0	7.2	6.5	636,286	2,219,826
<u>Total Price (Eastport, Idaho)</u>		<u>1.85</u>	<u>2.25</u>	<u>2.22</u>	<u>2.24</u>	<u>1.76</u>	<u>1.65</u>	<u>1.75</u>	<u>2.11</u>	<u>2.34</u>	<u>2.17</u>	<u>2.29</u>	<u>2.60</u>		
Commodity Component		1.85	2.25	2.22	2.24	1.76	1.65	1.75	2.11	2.34	2.17	2.29	2.60		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (2) (Noranda, Inc.)															
AVG Daily Quantity	0.0	17.8	17.4	17.9	17.5	14.2	14.1	10.2	5.0	8.3	11.1	11.9	11.2	1,050,288	3,137,953
<u>Total Price (Niagara Falls, NY)</u>		<u>2.27</u>	<u>2.35</u>	<u>2.38</u>	<u>2.42</u>	<u>2.76</u>	<u>2.60</u>	<u>3.09</u>	<u>4.75</u>	<u>3.64</u>	<u>3.02</u>	<u>2.95</u>	<u>3.14</u>		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Demand Component		1.54	1.62	1.65	1.69	2.03	1.87	2.36	4.02	2.91	2.29	2.22	2.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,730,000
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Amoco Canada)															
AVG Daily Quantity	24.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,009	6,823,689
<u>Total Price (Sumas, Washington)</u>		<u>1.70</u>	<u>2.17</u>	<u>2.13</u>	<u>2.92</u>	<u>1.81</u>	<u>1.54</u>	<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>		
Commodity Component		1.20	1.54	1.62	2.12	1.06	0.94	0.91	1.29	1.24	1.29	1.56	1.81		
Demand Component		0.50	0.63	0.51	0.80	0.75	0.60	0.64	0.70	0.71	0.69	0.69	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Duke Energy)															
AVG Daily Quantity	14.5	15.0	15.0	14.8	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,378,548	4,092,694
<u>Total Price (Sumas, Washington)</u>		<u>1.70</u>	<u>2.18</u>	<u>2.14</u>	<u>2.92</u>	<u>1.81</u>	<u>1.54</u>	<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>		
Commodity Component		1.11	1.62	1.54	2.37	1.21	1.00	0.98	1.42	1.37	1.46	1.73	2.00		
Demand Component		0.59	0.56	0.60	0.55	0.60	0.54	0.57	0.57	0.58	0.52	0.52	0.54		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are marketed in California.

(2) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$.73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	9.6	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.9	916,622	2,726,622
<u>Total Price (Sumas, Washington)</u>		<u>1.59</u>	<u>2.18</u>	<u>2.13</u>	<u>2.96</u>	<u>1.84</u>	<u>1.55</u>	<u>1.59</u>	<u>2.06</u>	<u>2.02</u>	<u>2.03</u>	<u>2.31</u>	<u>2.64</u>		
Commodity Component		1.06	1.57	1.60	2.35	1.19	1.02	1.02	1.44	1.38	1.42	1.69	1.99		
Demand Component		0.53	0.61	0.53	0.61	0.65	0.53	0.57	0.62	0.64	0.61	0.62	0.65		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	95.8	77.8	76.6	78.0	78.0	77.5	77.6	77.3	76.2	77.9	77.5	77.9	76.0	7,097,034	21,106,447
<u>Total Price (Eastport, Idaho)</u>		<u>1.68</u>	<u>2.05</u>	<u>2.04</u>	<u>2.16</u>	<u>1.81</u>	<u>1.67</u>	<u>1.70</u>	<u>2.02</u>	<u>2.01</u>	<u>2.04</u>	<u>2.15</u>	<u>2.45</u>		
Commodity Component		1.26	1.61	1.62	1.72	1.35	1.23	1.25	1.57	1.56	1.60	1.71	1.99		
Demand Component		0.42	0.44	0.42	0.44	0.46	0.44	0.45	0.45	0.45	0.44	0.44	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Poco Petroleum Ltd.)															
AVG Daily Quantity	14.4	15.0	15.0	14.9	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,379,932	4,094,923
<u>Total Price (Sumas, Washington)</u>		<u>1.70</u>	<u>2.18</u>	<u>2.13</u>	<u>2.92</u>	<u>1.81</u>	<u>1.54</u>	<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>		
Commodity Component		1.14	1.59	1.56	2.25	1.14	1.01	0.99	1.38	1.32	1.38	1.63	1.86		
Demand Component		0.56	0.59	0.57	0.67	0.67	0.53	0.56	0.61	0.63	0.60	0.62	0.68		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.1	5.0	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.0	4.9	456,632	1,384,280
<u>Total Price (Port of Morgan, MT)</u>		<u>1.56</u>	<u>1.56</u>	<u>1.66</u>	<u>1.84</u>	<u>1.83</u>	<u>1.39</u>	<u>1.44</u>	<u>1.85</u>	<u>1.84</u>	<u>1.86</u>	<u>1.98</u>	<u>2.22</u>		
Commodity Component		1.56	1.56	1.66	1.84	1.83	1.39	1.44	1.85	1.84	1.86	1.98	2.22		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	257,600	764,400
<u>Total Price (Niagara Falls, NY)</u>		<u>2.60</u>	<u>2.48</u>	<u>2.58</u>	<u>2.31</u>	<u>2.37</u>	<u>2.05</u>	<u>2.35</u>	<u>2.80</u>	<u>2.75</u>	<u>2.75</u>	<u>3.04</u>	<u>3.50</u>		
Commodity Component		1.80	1.69	1.81	1.53	1.48	1.27	1.55	2.02	1.91	1.92	2.21	2.63		
Demand Component		0.80	0.79	0.77	0.78	0.89	0.78	0.80	0.78	0.84	0.83	0.83	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
(2) Renaissance resells these volumes to Delmarva Power & Light Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	23.4	0.0	13.6	13.3	15.2	18.6	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0	1,501,873
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>2.08</u>	<u>1.82</u>	<u>2.04</u>	<u>1.73</u>	<u>1.95</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	2.08	1.82	2.04	1.73	1.95	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (2) (Renaissance Energy Limited)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0	66,351
<u>Total Price (Grand Island, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.71</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	3.71	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (3) (Wascana Energy Inc.)															
AVG Daily Quantity	2.2	0.0	2.2	2.2	2.7	2.2	2.1	2.0	1.9	1.7	1.9	1.9	1.9	173,046	551,932
<u>Total Price (Highgate Spr., VT)</u>		<u>0.00</u>	<u>2.77</u>	<u>2.77</u>	<u>2.59</u>	<u>2.48</u>	<u>2.27</u>	<u>3.64</u>	<u>3.85</u>	<u>3.97</u>	<u>4.15</u>	<u>4.36</u>	<u>4.95</u>		
Commodity Component		0.00	1.99	1.99	1.92	1.70	1.64	2.54	2.77	2.80	2.96	3.14	3.64		
Demand Component		0.00	0.78	0.78	0.67	0.78	0.63	1.10	1.08	1.17	1.19	1.22	1.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Bow Valley Industries Ltd.)															
AVG Daily Quantity	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Canadian Hunter Marketing Ltd.)															
AVG Daily Quantity	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation. This contract is for winter-only supplies.

(2) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).

(3) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SAN DIEGO GAS & ELECTRIC COMPANY (Summit Resources Ltd.)															
AVG Daily Quantity	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	40.7	35.8	44.7	46.2	44.4	43.7	45.4	44.4	44.8	46.7	46.3	45.3	4,243,967	12,358,136
<u>Total Price (Champlain, NY)</u>		<u>3.51</u>	<u>3.62</u>	<u>3.61</u>	<u>3.61</u>	<u>3.61</u>	<u>3.61</u>	<u>3.61</u>	<u>3.61</u>	<u>3.62</u>	<u>3.62</u>	<u>3.61</u>	<u>3.61</u>		
Commodity Component		2.70	2.81	2.83	2.82	2.72	2.82	2.78	2.79	2.77	2.81	2.81	2.77		
Demand Component		0.81	0.81	0.78	0.79	0.89	0.79	0.83	0.82	0.85	0.81	0.80	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	16.0	19.5	18.4	19.0	19.0	19.0	19.8	20.4	20.4	19.0	19.0	19.0	1,747,908	5,297,275
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.39</u>	<u>2.82</u>	<u>2.34</u>	<u>2.24</u>	<u>2.03</u>	<u>2.23</u>	<u>2.52</u>	<u>2.53</u>	<u>2.31</u>	<u>2.45</u>	<u>2.63</u>		
Commodity Component		1.22	1.37	1.41	1.27	1.19	1.00	1.23	1.51	1.46	1.25	1.40	1.58		
Demand Component		1.03	1.02	1.41	1.07	1.05	1.03	1.00	1.01	1.07	1.06	1.05	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	16.0	19.5	18.4	19.0	19.0	19.0	19.6	20.5	20.4	19.0	19.0	19.0	1,747,908	5,294,265
<u>Total Price (Waddington, NY)</u>		<u>2.16</u>	<u>2.15</u>	<u>2.13</u>	<u>2.34</u>	<u>2.17</u>	<u>1.99</u>	<u>2.04</u>	<u>2.30</u>	<u>2.32</u>	<u>2.31</u>	<u>2.46</u>	<u>2.63</u>		
Commodity Component		1.14	1.14	1.11	1.28	1.13	0.97	1.05	1.29	1.27	1.26	1.42	1.60		
Demand Component		1.02	1.01	1.02	1.06	1.04	1.02	0.99	1.01	1.05	1.05	1.04	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	16.4	15.2	15.1	14.6	15.1	15.1	15.1	16.2	16.3	16.3	15.1	15.1	15.1	1,388,713	4,226,917
<u>Total Price (Waddington, NY)</u>		<u>2.43</u>	<u>3.02</u>	<u>3.26</u>	<u>2.26</u>	<u>2.34</u>	<u>2.08</u>	<u>2.52</u>	<u>2.85</u>	<u>2.82</u>	<u>2.83</u>	<u>2.98</u>	<u>3.34</u>		
Commodity Component		1.34	1.92	2.16	1.59	1.69	1.44	1.70	2.00	1.95	1.95	2.12	2.47		
Demand Component		1.09	1.10	1.10	0.67	0.65	0.64	0.82	0.85	0.87	0.88	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

Long-Term Importer	Auth. Vols.	1998 Oct.	1998 Nov.	1998 Dec.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	3Q99 TOTAL Mcf	YTD TOTAL Mcf
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	14.3	17.4	16.4	16.9	16.9	16.9	17.5	18.3	18.3	16.9	16.9	16.9	1,555,645	4,716,812
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>2.09</u>	<u>2.08</u>	<u>2.28</u>	<u>2.12</u>	<u>1.94</u>	<u>1.99</u>	<u>2.24</u>	<u>2.27</u>	<u>2.24</u>	<u>2.38</u>	<u>2.55</u>		
Commodity Component		1.28	1.18	1.16	1.32	1.17	1.02	1.10	1.33	1.30	1.29	1.44	1.61		
Demand Component		0.95	0.91	0.92	0.96	0.95	0.92	0.89	0.91	0.97	0.95	0.94	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SIERRA PACIFIC POWER COMPANY (Amoco Canada)															
AVG Daily Quantity	15.0	14.8	14.7	14.8	14.8	13.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	1,364,986	4,020,774
<u>Total Price (Eastport, Idaho)</u>		<u>1.23</u>	<u>1.23</u>	<u>1.23</u>	<u>1.23</u>	<u>1.23</u>	<u>1.23</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>		
Commodity Component		1.23	1.23	1.23	1.23	1.23	1.23	1.34	1.34	1.34	1.34	1.34	1.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.)															
AVG Daily Quantity	32.0	28.1	28.0	27.8	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	26.1	2,520,711	7,590,141
<u>Total Price (Grand Island, NY)</u>		<u>3.89</u>	<u>3.92</u>	<u>3.97</u>	<u>4.14</u>	<u>4.22</u>	<u>4.13</u>	<u>4.17</u>	<u>4.15</u>	<u>4.16</u>	<u>4.13</u>	<u>4.13</u>	<u>4.22</u>		
Commodity Component		3.14	3.12	3.19	3.37	3.37	3.36	3.37	3.38	3.36	3.36	3.36	3.37		
Demand Component		0.75	0.80	0.78	0.77	0.85	0.77	0.80	0.77	0.80	0.77	0.77	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	15.0	12.1	15.1	14.8	15.0	15.0	15.0	15.0	15.2	15.2	15.2	15.0	15.0	1,387,204	4,116,248
<u>Total Price (Noyes, Minnesota)</u>		<u>2.73</u>	<u>1.96</u>	<u>1.97</u>	<u>1.64</u>	<u>1.58</u>	<u>1.52</u>	<u>1.68</u>	<u>2.16</u>	<u>2.03</u>	<u>2.10</u>	<u>2.40</u>	<u>2.79</u>		
Commodity Component		2.21	1.96	1.97	1.64	1.58	1.52	1.68	2.16	2.03	2.10	2.40	2.79		
Demand Component		0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	199,640	592,410
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>2.18</u>	<u>2.12</u>	<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	15.0	22.5	22.5	20.3	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	2,070,000	6,142,500
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	607,200	1,801,800
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>2.12</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	343,160	1,014,772
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>1.86</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27		
Demand Component		0.83	0.83	0.84	0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	18.8	6.3	12.3	11.9	14.7	13.2	14.2	9.9	4.2	2.3	1.8	2.5	3.3	231,058	1,991,810
<u>Total Price (Massena, New York)</u>		<u>1.94</u>	<u>2.48</u>	<u>2.56</u>	<u>2.38</u>	<u>2.38</u>	<u>2.30</u>	<u>2.46</u>	<u>2.71</u>	<u>2.75</u>	<u>2.74</u>	<u>2.89</u>	<u>3.25</u>		
Commodity Component		1.10	1.61	1.71	1.52	1.46	1.42	1.54	1.83	1.83	1.84	1.97	2.32		
Demand Component		0.84	0.87	0.85	0.86	0.92	0.88	0.92	0.88	0.92	0.90	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
STATOIL ENERGY, INC. (1) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	2.3	2.6	2.7	2.7	2.4	1.9	2.0	3.0	2.8	2.6	2.6	2.3	231,969	676,220
<u>Total Price (Sumas, Washington)</u>		<u>1.72</u>	<u>1.90</u>	<u>1.81</u>	<u>1.74</u>	<u>1.78</u>	<u>1.77</u>	<u>1.76</u>	<u>1.84</u>	<u>1.82</u>	<u>1.82</u>	<u>1.91</u>	<u>1.93</u>		
Commodity Component		1.72	1.90	1.81	1.74	1.78	1.77	1.76	1.84	1.82	1.82	1.91	1.93		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
STATOIL ENERGY, INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	2.5	2.8	2.4	2.4	2.8	2.4	2.3	2.2	2.4	2.6	2.6	2.6	240,305	675,170
<u>Total Price (Sumas, Washington)</u>		<u>1.72</u>	<u>1.83</u>	<u>1.90</u>	<u>1.75</u>	<u>1.79</u>	<u>1.78</u>	<u>1.72</u>	<u>1.80</u>	<u>1.80</u>	<u>1.82</u>	<u>1.90</u>	<u>1.98</u>		
Commodity Component		1.72	1.83	1.90	1.75	1.79	1.78	1.72	1.80	1.80	1.82	1.90	1.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (3) (ENCO Gas, Ltd.)															
AVG Daily Quantity	24.9	10.6	12.1	12.1	22.3	0.7	3.5	0.6	0.8	4.0	24.4	22.3	24.7	2,188,022	3,170,683
<u>Total Price (Sumas, Washington)</u>		<u>2.17</u>	<u>2.28</u>	<u>2.28</u>	<u>2.17</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>		
Commodity Component		2.17	2.28	2.28	2.17	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA WASHINGTON PARTNERS, L.P. (4) (Puget Sound Energy, Inc.)															
AVG Daily Quantity	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (5) (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43	425
<u>Total Price (Babb, Montana)</u>		<u>2.13</u>	<u>2.13</u>	<u>2.21</u>	<u>1.75</u>	<u>2.55</u>	<u>2.61</u>	<u>2.55</u>	<u>2.57</u>	<u>2.46</u>	<u>2.62</u>	<u>3.15</u>	<u>3.23</u>		
Commodity Component		2.13	2.13	2.21	1.75	2.55	2.61	2.55	2.57	2.46	2.62	3.15	3.23		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.
(2) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.
(3) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.
(4) These vols., imported on the Sumas-Cascade Pipeline, are used to fuel Tenaska's 245-Megawatt Cogen located at Ferndale, WA. Jan. 1998 vols. were imported under Tenaska's short-term import auth.
(5) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	9.8	10.0	8.5	8.5	7.3	7.5	8.5	8.5	10.0	826,868	2,381,369
<u>Total Price (Sumas, Washington)</u>		<u>2.23</u>	<u>2.23</u>	<u>2.23</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>		
Commodity Component		2.23	2.23	2.23	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCANADA GAS SERVICES INC. (TransCanada Gas Services)															
AVG Daily Quantity	30.1	0.0	0.0	0.0	0.0	0.0	2.6	19.7	13.9	11.9	14.7	14.7	10.6	1,230,533	2,689,282
<u>Total Price (Pittsburg, NH)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.91</u>	<u>2.10</u>	<u>2.47</u>	<u>2.41</u>	<u>2.36</u>	<u>2.69</u>	<u>2.95</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	1.91	2.10	2.47	2.41	2.36	2.69	2.95		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (1) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	51.5	51.8	44.4	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	4,761,476	14,129,147
<u>Total Price (Niagara Falls, NY)</u>		<u>2.36</u>	<u>2.40</u>	<u>2.69</u>	<u>2.89</u>	<u>2.70</u>	<u>2.70</u>	<u>2.19</u>	<u>2.59</u>	<u>2.46</u>	<u>2.41</u>	<u>2.44</u>	<u>2.60</u>		
Commodity Component		2.36	2.40	2.69	2.89	2.70	2.70	2.19	2.59	2.46	2.41	2.44	2.60		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E (2) (Canstates Gas Marketing)															
AVG Daily Quantity	25.0	0.0	16.3	36.6	15.8	15.8	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0	1,423,730
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>2.91</u>	<u>2.98</u>	<u>2.68</u>	<u>2.71</u>	<u>2.53</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	2.03	2.10	1.80	1.83	1.65	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.88	0.88	0.88	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO (3) (Canstates Gas Marketing)															
AVG Daily Quantity	15.0	15.8	16.3	15.3	15.8	15.8	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0	1,423,730
<u>Total Price (Niagara Falls, NY)</u>		<u>3.20</u>	<u>3.06</u>	<u>3.16</u>	<u>2.83</u>	<u>2.86</u>	<u>2.68</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.23	2.16	2.26	1.93	1.96	1.78	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.90	0.90	0.90	0.90	0.90	0.90	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.
(2) This contract has been terminated.
(3) This contract has been terminated.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

Long-Term Importer	Auth. Vols.	1998 Oct.	1998 Nov.	1998 Dec.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	3Q99 TOTAL Mcf	YTD TOTAL Mcf
TRANSCO ENERGY MARKETING COMPANY-PSE&G (1)															
(Canstates Gas Marketing)															
AVG Daily Quantity	35.0	63.7	43.3	17.8	45.2	47.5	54.1	0.0	0.0	0.0	0.0	0.0	0.0	0	4,409,161
<u>Total Price (Niagara Falls, NY)</u>		<u>2.68</u>	<u>2.54</u>	<u>2.64</u>	<u>3.56</u>	<u>3.59</u>	<u>2.16</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.23	2.16	2.26	3.21	3.21	1.78	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.45	0.38	0.38	0.35	0.38	0.38	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY															
(Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.6	0.0	13.5	13.5	13.5	16.8	16.5	16.6	16.5	16.6	16.5	16.5	16.6	1,521,000	4,429,500
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>2.44</u>	<u>2.53</u>	<u>2.30</u>	<u>2.22</u>	<u>2.20</u>	<u>2.28</u>	<u>2.54</u>	<u>2.62</u>	<u>2.67</u>	<u>2.73</u>	<u>2.75</u>		
Commodity Component		0.00	1.81	1.90	1.67	1.59	1.57	1.65	1.91	1.99	2.04	2.10	2.12		
Demand Component		0.00	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY															
(Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	12.6	12.2	13.5	13.5	12.2	13.5	1,201,500	3,577,500
<u>Total Price (Noyes, Minnesota)</u>		<u>1.71</u>	<u>2.06</u>	<u>2.15</u>	<u>1.92</u>	<u>1.84</u>	<u>1.82</u>	<u>1.90</u>	<u>2.16</u>	<u>2.23</u>	<u>2.29</u>	<u>2.35</u>	<u>2.37</u>		
Commodity Component		1.46	1.81	1.90	1.67	1.59	1.57	1.65	1.91	1.98	2.04	2.10	2.12		
Demand Component		0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
USGEN NEW ENGLAND, INC.															
(Canadian Natural Resources)															
AVG Daily Quantity	35.0	18.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>2.76</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.57	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.81	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
USGEN NEW ENGLAND, INC.															
(Renaissance Energy Limited)															
AVG Daily Quantity	15.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>2.52</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract has been terminated.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
UTILICORP UNITED, INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.7	2.5	2.5	2.5	2.6	2.5	2.6	2.5	2.3	2.6	2.6	2.6	2.6	236,455	690,617
<u>Total Price (Noves. Minnesota)</u>		<u>2.10</u>	<u>2.12</u>	<u>2.23</u>	<u>1.91</u>	<u>1.99</u>	<u>1.75</u>	<u>1.99</u>	<u>2.52</u>	<u>2.37</u>	<u>2.40</u>	<u>2.74</u>	<u>3.04</u>		
Commodity Component		1.63	1.63	1.76	1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50		
Demand Component		0.45	0.47	0.45	0.45	0.52	0.46	0.48	0.54	0.51	0.49	0.49	0.52		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
UTILICORP UNITED, INC. (2) (TCGS Ltd.)															
AVG Daily Quantity	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	6.6	7.2	7.2	7.2	7.2	663,692	1,948,355
<u>Total Price (Noves. Minnesota)</u>		<u>2.13</u>	<u>2.16</u>	<u>2.26</u>	<u>1.94</u>	<u>2.00</u>	<u>1.76</u>	<u>2.01</u>	<u>2.55</u>	<u>2.38</u>	<u>2.42</u>	<u>2.78</u>	<u>3.06</u>		
Commodity Component		1.65	1.66	1.78	1.47	1.48	1.30	1.51	1.99	1.86	1.91	2.25	2.52		
Demand Component		0.41	0.43	0.41	0.41	0.46	0.41	0.44	0.47	0.45	0.43	0.44	0.44		
Reservation Fee Component		0.07	0.07	0.07	0.06	0.06	0.05	0.06	0.09	0.07	0.08	0.09	0.10		
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	92,000	273,000
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.31</u>	<u>2.32</u>	<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>		
Commodity Component		1.60	1.59	1.60	1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36		
Demand Component		0.72	0.72	0.72	0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (3) (TCGS Ltd.)															
AVG Daily Quantity	11.0	17.7	11.0	11.3	11.3	10.9	11.0	9.8	2.8	5.7	6.3	9.5	4.9	637,958	2,189,337
<u>Total Price (Highgate Spr., VT)</u>		<u>2.06</u>	<u>2.33</u>	<u>2.12</u>	<u>1.95</u>	<u>2.05</u>	<u>1.91</u>	<u>2.28</u>	<u>4.49</u>	<u>3.33</u>	<u>3.14</u>	<u>2.98</u>	<u>4.01</u>		
Commodity Component		1.08	1.47	1.32	1.13	1.14	1.07	1.28	1.14	1.53	1.58	1.95	1.94		
Demand Component		0.98	0.86	0.80	0.82	0.91	0.84	1.00	3.35	1.80	1.56	1.03	2.07		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	8.0	0.0	0.0	6.2	8.8	8.7	8.0	8.0	7.3	2.5	1.8	1.8	5.4	274,278	1,578,414
<u>Total Price (Highgate Spr., VT)</u>		<u>0.00</u>	<u>0.00</u>	<u>4.66</u>	<u>2.42</u>	<u>2.35</u>	<u>2.43</u>	<u>2.53</u>	<u>2.88</u>	<u>4.52</u>	<u>5.20</u>	<u>5.17</u>	<u>3.72</u>		
Commodity Component		0.00	0.00	2.03	1.84	1.69	1.78	1.86	2.16	2.21	2.14	2.15	2.66		
Demand Component		0.00	0.00	2.63	0.58	0.66	0.65	0.67	0.72	2.31	3.06	3.02	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Volumes used by Michigan Gas Utilities.

(3) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
VERMONT GAS SYSTEMS, INC. (1) (Various Suppliers)															
AVG Daily Quantity	19.0	0.0	2.1	4.7	15.5	15.4	10.5	1.1	0.0	0.0	0.0	0.0	0.0	0	1,273,632
<u>Total Price (Highgate Spr., VT)</u>		<u>0.00</u>	<u>5.06</u>	<u>3.14</u>	<u>2.04</u>	<u>2.08</u>	<u>2.25</u>	<u>7.95</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.68	1.73	1.61	1.61	1.63	1.47	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	3.38	1.41	0.43	0.47	0.62	6.48	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (Progas Limited)															
AVG Daily Quantity	10.7	10.7	10.7	4.2	10.7	10.7	10.7	10.7	9.3	10.7	10.7	10.7	10.4	977,366	2,876,880
<u>Total Price (Noyes, Minnesota)</u>		<u>2.08</u>	<u>2.12</u>	<u>3.00</u>	<u>1.92</u>	<u>1.99</u>	<u>1.75</u>	<u>1.99</u>	<u>2.56</u>	<u>2.37</u>	<u>2.41</u>	<u>2.76</u>	<u>3.07</u>		
Commodity Component		1.63	1.63	1.76	1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50		
Demand Component		0.43	0.44	1.10	0.44	0.50	0.44	0.46	0.53	0.47	0.46	0.46	0.49		
Reservation Fee Component		0.02	0.05	0.14	0.04	0.04	0.04	0.04	0.07	0.06	0.06	0.07	0.08		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (TCGS Ltd.)															
AVG Daily Quantity	26.5	26.5	26.4	13.9	26.4	26.4	26.4	26.6	23.2	26.6	26.6	26.6	25.8	2,425,996	7,120,099
<u>Total Price (Noyes, Minnesota)</u>		<u>2.12</u>	<u>2.18</u>	<u>2.71</u>	<u>1.99</u>	<u>2.06</u>	<u>1.83</u>	<u>2.05</u>	<u>2.54</u>	<u>2.36</u>	<u>2.39</u>	<u>2.70</u>	<u>2.95</u>		
Commodity Component		1.63	1.67	1.78	1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42		
Demand Component		0.44	0.46	0.83	0.43	0.49	0.43	0.45	0.51	0.46	0.44	0.45	0.46		
Reservation Fee Component		0.05	0.05	0.10	0.05	0.05	0.04	0.05	0.07	0.05	0.06	0.06	0.07		
WISCONSIN FUEL & LIGHT COMPANY (Progas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	2.6	3.0	3.3	3.0	3.0	3.0	3.0	3.0	3.0	3.0	274,540	825,620
<u>Total Price (Noyes, Minnesota)</u>		<u>2.06</u>	<u>2.11</u>	<u>2.29</u>	<u>1.92</u>	<u>1.99</u>	<u>1.76</u>	<u>1.98</u>	<u>2.48</u>	<u>2.35</u>	<u>2.39</u>	<u>2.69</u>	<u>3.00</u>		
Commodity Component		1.61	1.65	1.77	1.47	1.47	1.30	1.50	1.95	1.85	1.90	2.20	2.48		
Demand Component		0.43	0.44	0.49	0.43	0.50	0.44	0.46	0.50	0.47	0.46	0.46	0.48		
Reservation Fee Component		0.02	0.02	0.03	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.04		
WISCONSIN FUEL & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	7.4	2.4	4.9	3.9	4.3	5.3	7.1	7.4	6.7	7.4	7.4	7.4	7.4	684,296	1,840,696
<u>Total Price (Noyes, Minnesota)</u>		<u>3.13</u>	<u>2.46</u>	<u>2.71</u>	<u>2.35</u>	<u>2.27</u>	<u>1.88</u>	<u>2.07</u>	<u>2.51</u>	<u>2.40</u>	<u>2.42</u>	<u>2.71</u>	<u>2.96</u>		
Commodity Component		1.68	1.73	1.84	1.57	1.56	1.41	1.58	1.98	1.89	1.94	2.21	2.46		
Demand Component		1.29	0.65	0.77	0.70	0.65	0.43	0.44	0.47	0.45	0.42	0.43	0.43		
Reservation Fee Component		0.16	0.08	0.10	0.08	0.06	0.04	0.05	0.06	0.06	0.06	0.07	0.07		

(1) This import is part of a gas services agreement with Gaz Metropolitan Limited Partnership. In October 1998, Vermont imported 1,010 Mcf at a price of \$220.17.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN GAS COMPANY (1) (ProGas Limited (I))															
AVG Daily Quantity	6.6	6.6	6.6	3.2	6.6	6.6	6.6	6.7	6.2	6.7	6.7	6.7	2.0	472,709	1,659,040
<u>Total Price (Noyes, Minnesota)</u>		<u>2.08</u>	<u>2.30</u>	<u>2.80</u>	<u>1.94</u>	<u>2.01</u>	<u>1.77</u>	<u>2.02</u>	<u>2.53</u>	<u>2.39</u>	<u>2.41</u>	<u>2.78</u>	<u>4.43</u>		
Commodity Component		1.63	1.63	1.76	1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50		
Demand Component		0.43	0.60	0.89	0.44	0.50	0.45	0.47	0.49	0.48	0.46	0.46	1.60		
Reservation Fee Component		0.02	0.07	0.15	0.06	0.06	0.05	0.06	0.08	0.07	0.06	0.09	0.33		
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	28.5	28.9	14.0	28.9	28.9	28.9	28.9	26.1	28.9	28.9	28.9	8.7	2,053,817	7,197,333
<u>Total Price (Noyes, Minnesota)</u>		<u>2.09</u>	<u>2.14</u>	<u>2.78</u>	<u>1.93</u>	<u>2.01</u>	<u>1.76</u>	<u>2.01</u>	<u>2.55</u>	<u>2.39</u>	<u>2.41</u>	<u>2.77</u>	<u>4.41</u>		
Commodity Component		1.63	1.63	1.76	1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50		
Demand Component		0.43	0.44	0.88	0.43	0.50	0.44	0.46	0.50	0.48	0.46	0.45	1.58		
Reservation Fee Component		0.03	0.07	0.14	0.06	0.06	0.05	0.06	0.09	0.07	0.06	0.09	0.33		
WISCONSIN GAS COMPANY (2) (TCGS Ltd.)															
AVG Daily Quantity	89.4	80.7	86.1	66.5	89.0	89.1	89.1	89.5	83.2	90.1	90.1	89.4	26.8	6,365,632	22,353,067
<u>Total Price (Noyes, Minnesota)</u>		<u>2.20</u>	<u>2.20</u>	<u>2.27</u>	<u>1.91</u>	<u>2.04</u>	<u>1.83</u>	<u>2.04</u>	<u>2.48</u>	<u>2.36</u>	<u>2.38</u>	<u>2.70</u>	<u>4.16</u>		
Commodity Component		1.66	1.67	1.62	1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42		
Demand Component		0.49	0.48	0.58	0.35	0.47	0.43	0.44	0.46	0.46	0.44	0.45	1.50		
Reservation Fee Component		0.05	0.05	0.07	0.05	0.05	0.04	0.05	0.06	0.05	0.05	0.06	0.24		
WISCONSIN GAS COMPANY (3) (TCGS Ltd.)															
AVG Daily Quantity	1.9	2.5	1.9	6.2	1.9	1.9	1.9	1.9	2.0	2.0	2.0	1.9	0.8	143,770	494,536
<u>Total Price (Noyes, Minnesota)</u>		<u>1.68</u>	<u>1.73</u>	<u>1.68</u>	<u>1.92</u>	<u>2.04</u>	<u>1.82</u>	<u>2.04</u>	<u>2.43</u>	<u>2.36</u>	<u>2.38</u>	<u>2.69</u>	<u>3.71</u>		
Commodity Component		1.64	1.67	1.53	1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42		
Demand Component		0.03	0.05	0.13	0.37	0.48	0.42	0.44	0.41	0.46	0.43	0.44	1.11		
Reservation Fee Component		0.01	0.01	0.02	0.04	0.04	0.04	0.05	0.06	0.05	0.06	0.06	0.18		
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.0	3.4	3.4	3.4	3.4	310,455	911,117
<u>Total Price (Noyes, Minnesota)</u>		<u>2.08</u>	<u>2.10</u>	<u>2.21</u>	<u>1.90</u>	<u>1.97</u>	<u>1.73</u>	<u>1.97</u>	<u>2.50</u>	<u>2.35</u>	<u>2.38</u>	<u>2.72</u>	<u>3.02</u>		
Commodity Component		1.63	1.63	1.76	1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50		
Demand Component		0.45	0.47	0.45	0.46	0.52	0.46	0.48	0.54	0.51	0.49	0.49	0.52		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Imports include special spot purchases from ProGas.
(2) Imports include special spot purchases from TransCanada.
(3) Imports include special spot purchases from TransCanada.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1998 Oct.</u>	<u>1998 Nov.</u>	<u>1998 Dec.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>3Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	8.4	8.1	7.7	5.1	8.3	8.3	8.3	8.4	7.5	8.3	8.3	8.3	5.5	681,129	2,170,013
<u>Total Price (Noyes, Minnesota)</u>		<u>2.17</u>	<u>2.22</u>	<u>2.58</u>	<u>1.98</u>	<u>2.04</u>	<u>1.83</u>	<u>2.05</u>	<u>2.52</u>	<u>2.37</u>	<u>2.39</u>	<u>2.71</u>	<u>3.22</u>		
Commodity Component		1.67	1.67	1.78	1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42		
Demand Component		0.50	0.55	0.80	0.47	0.52	0.47	0.50	0.56	0.52	0.50	0.52	0.80		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	11.1	11.1	9.2	6.1	11.1	5.9	11.1	11.1	10.0	11.4	11.4	11.1	5.9	872,136	2,705,899
<u>Total Price (Noyes, Minnesota)</u>		<u>2.08</u>	<u>2.23</u>	<u>2.65</u>	<u>1.92</u>	<u>2.47</u>	<u>1.75</u>	<u>2.00</u>	<u>2.54</u>	<u>2.38</u>	<u>2.42</u>	<u>2.77</u>	<u>3.55</u>		
Commodity Component		1.63	1.63	1.76	1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50		
Demand Component		0.43	0.53	0.78	0.43	0.93	0.44	0.46	0.50	0.48	0.46	0.46	0.89		
Reservation Fee Component		0.02	0.07	0.11	0.05	0.09	0.04	0.05	0.08	0.06	0.07	0.08	0.16		
WISCONSIN PUBLIC SERVICE CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	27.4	5.4	23.0	14.8	27.3	10.7	27.3	27.6	24.9	27.6	28.3	27.6	17.3	2,249,125	6,668,365
<u>Total Price (Noyes, Minnesota)</u>		<u>4.18</u>	<u>2.27</u>	<u>2.68</u>	<u>1.98</u>	<u>2.87</u>	<u>1.83</u>	<u>2.05</u>	<u>2.51</u>	<u>2.36</u>	<u>2.39</u>	<u>2.70</u>	<u>3.24</u>		
Commodity Component		1.67	1.67	1.78	1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42		
Demand Component		2.26	0.54	0.80	0.43	1.24	0.43	0.45	0.49	0.46	0.44	0.45	0.71		
Reservation Fee Component		0.25	0.06	0.10	0.04	0.11	0.04	0.05	0.06	0.05	0.06	0.06	0.11		
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	361,376	1,072,344
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>2.18</u>	<u>2.12</u>	<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>		
Commodity Component		1.43	1.38	1.32	1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23		
Demand Component		0.80	0.80	0.80	0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	28.7	28.5	28.5	28.1	27.6	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	2,637,165	7,793,327
<u>Total Price (Waddington, NY)</u>		<u>2.26</u>	<u>2.29</u>	<u>2.28</u>	<u>1.97</u>	<u>1.93</u>	<u>1.87</u>	<u>2.00</u>	<u>2.46</u>	<u>2.36</u>	<u>2.40</u>	<u>2.70</u>	<u>3.10</u>		
Commodity Component		1.57	1.57	1.58	1.24	1.17	1.16	1.26	1.73	1.57					

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	11.3	11.5	11.5	11.3	10.9	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	1,038,327	3,068,454
<u>Total Price (Waddington, NY)</u>		<u>2.26</u>	<u>2.29</u>	<u>2.28</u>	<u>1.97</u>	<u>1.93</u>	<u>1.87</u>	<u>2.00</u>	<u>2.46</u>	<u>2.36</u>	<u>2.40</u>	<u>2.70</u>	<u>3.10</u>		
Commodity Component		1.57	1.57	1.58	1.24	1.17	1.16	1.26	1.73	1.57	1.65	1.95	2.32		
Demand Component		0.69	0.72	0.70	0.73	0.76	0.71	0.74	0.73	0.79	0.75	0.75	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	910,800	2,702,700
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>2.12</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.38	1.33	1.27	1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24		
Demand Component		0.86	0.85	0.85	0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.1	5.2	5.2	5.2	5.2	5.2	5.2	480,424	1,420,791
<u>Total Price (Waddington, NY)</u>		<u>2.24</u>	<u>2.18</u>	<u>1.86</u>	<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>		
Commodity Component		1.41	1.35	1.02	1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27		
Demand Component		0.83	0.83	0.84	0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>358,849,202</u>	<u>1,097,753,807</u>

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 10/01/98 - 09/30/99

<u>Long-Term Exporter</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>3Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	55.1	38.1	55.4	55.9	59.4	52.2	56.9	54.6	37.4	54.7	54.5	56.3	5,075,687	14,613,130
<u>Total Price (Kenai, Alaska)</u>		<u>2.69</u>	<u>2.72</u>	<u>2.70</u>	<u>2.58</u>	<u>2.47</u>	<u>2.72</u>	<u>2.46</u>	<u>2.67</u>	<u>2.92</u>	<u>3.10</u>	<u>2.67</u>	<u>2.92</u>		
Commodity Component		2.69	2.72	2.70	2.58	2.47	2.72	2.46	2.67	2.92	3.10	2.67	2.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	128.1	87.7	127.3	124.3	139.3	127.5	132.7	127.4	87.7	128.3	127.5	130.5	11,847,173	34,114,701
<u>Total Price (Kenai, Alaska)</u>		<u>2.69</u>	<u>2.72</u>	<u>2.70</u>	<u>2.58</u>	<u>2.47</u>	<u>2.72</u>	<u>2.46</u>	<u>2.67</u>	<u>2.92</u>	<u>3.10</u>	<u>2.67</u>	<u>2.92</u>		
Commodity Component		2.69	2.72	2.70	2.58	2.47	2.72	2.46	2.67	2.92	3.10	2.67	2.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>16,922,860</u>	<u>48,727,831</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1997			
January	98	144857	2.97
February	99	123770	2.17
March	95	133195	1.43
April	87	121258	1.38
May	88	120037	1.55
June	88	114877	1.55
July	88	119335	1.50
August	80	123057	1.47
September	80	126596	1.65
October	83	137702	1.94
November	90	149872	2.38
December	85	133682	1.86
1998			
January	89	156808	1.81
February	87	132208	1.66
March	88	138012	1.72
April	86	135700	1.79
May	80	133217	1.74
June	77	128632	1.63
July	79	151492	1.72
August	79	163301	1.63
September	79	152042	1.51
October	87	149495	1.78
November	78	138962	1.99
December	86	153651	2.01
1999			
January	88	172928	1.89
February	87	162118	1.77
March	84	166059	1.64
April	76	149072	1.71
May	76	165456	2.05
June	76	153682	2.01
July	79	176539	2.04
August	80	195124	2.26
September	79	189539	2.50

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
AEC MARKETING (USA) INC.	6732	6271	6143	6146	6581
AEC WEST LTD.	1365	1360	7226	7454	7406
ALCOA, INC.	561	651	891	1490	1286
AMERICAN HUNTER EXPLORATION LTD.	1731	593	0	0	0
AMOCO CANADA MARKETING CORPORATION	13553	14173	10014	10157	10099
AMOCO ENERGY TRADING CORPORATION	126	127	497	0	0
AQUILA ENERGY MARKETING CORPORATION	9091	1426	3273	247	5340
ARCO PRODUCTS COMPANY	1315	1310	1790	2283	2351
AVISTA CORPORATION	1497	4089	5479	3920	3365
AVISTA ENERGY, INC.	14778	11711	13961	17776	11407
BARRINGTON PETROLEUM LTD.	0	0	0	0	147
BC GAS UTILITY LTD.	0	0	0	85	127
BIG SKY GAS MARKETING	0	751	774	817	762
CABOT OIL & GAS MARKETING CORPORATION	232	1008	1238	326	538
CANWEST GAS SUPPLY U.S.A., INC.	5001	3660	2244	3062	1406
CARTHAGE ENERGY SERVICES, INC.	1576	1582	1533	1262	1549
CASCADE NATURAL GAS CORPORATION	1469	2245	3351	542	40
CHEVRON U.S.A. INC.	249	120	139	328	144
CINERGY MARKETING & TRADING, LLC	0	3	3	0	0
CMS MARKETING SERVICES AND TRADING COMPANY (1)	0	0	0	2076	6864
COAST ENERGY GROUP	0	0	1352	1354	1752
COENERGY TRADING COMPANY	394	167	295	31	177
COGEN ENERGY TECHNOLOGY, L.P.	0	510	1126	787	0
CONSUMERS ENERGY COMPANY	1166	1048	0	0	0
CORAL ENERGY RESOURCES, L.P.	5422	4566	2215	4031	5121
CORAL ENERGY RESOURCES, L.P. (LNG)	0	0	0	0	2576
CRESTAR ENERGY MARKETING CORPORATION	19	196	10	795	306
CXY ENERGY MARKETING (U.S.A.) INC.	9792	10550	10803	7808	14051
DARTMOUTH POWER ASSOCIATES L.P.	97	96	54	42	302
DEK ENERGY COMPANY	354	815	1009	903	1056
DISTRIGAS CORPORATION (2)	0	2039	2433	1356	5860
DUKE ENERGY LNG MKTG & MGMT CO (3)	5219	5967	3047	3638	5676
DUKE ENERGY LNG SALES, INC. (4)	526	3	1306	1853	48
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	26933	21471	17155	27204	39456
DYNEGY MARKETING & TRADE	5005	1735	4100	3460	5981
EL PASO ENERGY MARKETING COMPANY	448	159	1380	1113	643
ENERGY WEST RESOURCES, INC.	0	657	628	730	508
ENGAGE ENERGY CANADA, L.P.	7946	10938	13852	6577	6792
ENGAGE ENERGY U.S., L.P.	19197	12964	17181	16834	18792
ENRON CAPITAL & TRADE RESOURCES CORP.	30564	23850	27929	30041	27654
ENRON GAS LIQUIDS, INC.	0	2585	0	0	0
ERI SERVICES, INC.	7822	3779	0	0	0
FLORIDA POWER & LIGHT COMPANY	0	624	878	0	0
H.Q. ENERGY SERVICES (U.S.) INC.	0	0	0	1365	1380
HESS ENERGY SERVICES COMPANY, LLC	0	376	3581	3676	3724
HOWARD ENERGY MARKETING, INC.	595	317	1729	0	0
HUSKY GAS MARKETING, INC.	11907	10560	9977	10978	10795

(1) Sales for resale rather than imports. Actual imports: 2nd Qtr 99 (2,314); 3rd Qtr 99 (9,677).

(2) Actual imports: 3rd Qtr 98 (0); 4th Qtr 98 (2,353); 1st Qtr 99 (2,557); 2nd Qtr 99 (1,461); 3rd Qtr 99 reports actual import volumes.

(3) Actual imports: 3rd Qtr 98 (4,926); 4th Qtr 98 (5,015); 1st Qtr 99 (2,647); 2nd Qtr 99 (4,910); 3rd Qtr 99 (5,162).

(4) Actual imports: 3rd Qtr 98 (1,683); 4th Qtr 98 (575); 1st Qtr 99 (1,014); 2nd Qtr 99 (813); 3rd Qtr 99 (456).

SHORT-TERM IMPORTERS

Estimated Volumes (MMCF)

	1998 <u>Jul.-Sep.</u>	1998 <u>Oct.-Dec.</u>	1999 <u>Jan.-Mar.</u>	1999 <u>Apr.-Jun.</u>	1999 <u>Jul.-Sep.</u>
IDACORP, ENERGY SOLUTIONS L.P. (1)	0	0	285	0	0
IGI RESOURCES, INC.	8826	11269	11141	13983	17589
INDECK-OSWEGO, L.P.	1104	1111	1078	1094	1103
INDECK-YERKES, L.P.	1105	1152	1078	1090	1106
INTERENERGY CORPORATION	1742	1090	1011	849	858
JONAN GAS MARKETING	21	0	0	0	0
K N MARKETING, L.P.	0	0	150	0	0
KCS ENERGY MARKETING, INC.	708	659	0	0	0
KOCH ENERGY TRADING, INC.	0	0	256	0	0
MASSPOWER	0	18	0	0	0
MONTANA-DAKOTA UTILITIES CO.	0	0	913	917	925
MURPHY GAS GATHERING	299	299	293	296	299
NATIONAL FUEL GAS DISTRIBUTION	163	979	1941	1525	1639
NATIONAL FUEL RESOURCES, INC.	1812	2974	4621	3979	3361
NATIONAL STEEL CORPORATION	441	0	10	0	0
NEW ENGLAND POWER COMPANY	1566	3564	4888	5463	4847
NEW YORK STATE ELECTRIC & GAS CORPORATION	0	55	102	0	0
NORTH AMERICAN ENERGY, INC.	169	289	361	267	166
NORTH CANADIAN MARKETING CORPORATION	4279	0	0	0	0
NORTHERN STATES POWER COMPANY (WI)	291	116	0	15	0
NORTHWEST NATURAL GAS COMPANY	0	3506	3406	850	1193
NUI ENERGY BROKERS, INC.	0	35	0	0	0
NUMAC ENERGY (U.S.) INC.	2799	2787	2760	2776	2841
ONYX GAS MARKETING COMPANY, L.C.	236	190	278	0	1756
PAN-ALBERTA GAS (U.S.), INC.	2000	4175	0	1559	22695
PANCANADIAN PETROLEUM COMPANY	14401	15675	23623	23641	22994
PAWTUCKET POWER ASSOCIATES L.P.	63	9	262	223	135
PEMEX GAS	3676	961	4382	11586	12614
PETRO-CANADA HYDROCARBONS, INC.	8583	10286	15645	13566	13918
PG&E CORE PROCUREMENT DEPT.	56478	55695	51310	50600	52397
PHIBRO INC.	3719	1205	851	0	0
PITTSFIELD GENERATING PLANT, L.P.	0	0	13	0	0
POCO MARKETING LTD.	11976	11082	15097	16807	17617
PORTLAND GENERAL ELECTRIC COMPANY	3800	3797	4004	4642	4891
PORTLAND NATURAL GAS TRANSMISSION SYSTEM	0	0	265	0	0
POWER CITY PARTNERS, L.P.	211	0	0	0	0
PRAIRIELANDS ENERGY MARKETING, INC.	336	113	0	0	0
PREMSTAR ENERGY CANADA, LTD.	3187	335	0	0	1676
PROGAS U.S.A., INC.	6782	10646	7863	7723	8089
PUGET SOUND ENERGY, INC.	920	910	2050	982	2061
QUESTAR ENERGY TRADING COMPANY	0	1195	1846	15	15
RELIANT ENERGY SERVICES, INC.	135	44	702	602	1423
RENAISSANCE ENERGY (U.S.), INC.	12409	10394	10743	10752	13469
ROCHESTER GAS & ELECTRIC CORPORATION	0	0	215	1591	2514
SACRAMENTO MUNICIPAL UTILITY DISTRICT	1143	671	731	1056	528
SAN DIEGO GAS & ELECTRIC	2221	1541	2182	2100	2033
SELKIRK COGEN PARTNERS, L.P.	175	16	240	0	0

(1) Formerly known as Idaho Power Company. Volumes imported during 4th Qtr 98 (0.363) are too low to appear in the body of Attachments C2 and C3; however, they are included in the total volumes on both Attachments.

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
SEMPRA ENERGY TRADING CORPORATION	5026	4012	5832	4422	4460
SIERRA PACIFIC POWER COMPANY	2269	2270	2223	2713	2504
SPRAGUE ENERGY CORPORATION	0	0	664	1993	493
ST. LAWRENCE GAS COMPANY, INC.	37	298	602	125	108
STAMPEDE ENERGY (U.S.) INC.	911	1258	4370	799	4483
STATOIL ENERGY SERVICES, INC.	0	1890	19692	465	13313
SUMAS COGENERATION COMPANY, LP	1140	1020	0	0	0
SUNCOR ENERGY INC.	5319	5183	4901	4754	5005
TENASKA MARKETING VENTURES	946	1804	4593	5150	4864
TEXACO NATURAL GAS INC.	921	1535	2668	1204	905
TEXAS-OHIO ENERGY, INC.	190	202	105	0	0
THE MEAD CORPORATION	0	0	107	455	455
THE MONTANA POWER COMPANY	0	622	305	0	0
THE MONTANA POWER TRADING & MARKETING COMPANY	3163	4098	3985	4000	4140
TRANSCANADA GAS SERVICES INC.	75287	69947	64681	69001	76418
TRANSCO ENERGY MARKETING COMPANY	1378	959	4926	5070	7724
TXU ENERGY TRADING COMPANY	4780	5271	2379	3796	1835
UNION PACIFIC FUELS, INC.	11307	13433	19089	0	0
UNITED STATES GYPSUM COMPANY	901	1039	836	878	929
UPSTATE ENERGY INC.	0	0	0	289	225
UTILICORP UNITED INC.	334	181	1836	0	1871
VERMONT GAS SYSTEMS, INC.	0	531	120	0	0
WESTERN GAS RESOURCES, INC.	0	18	0	0	0
WGR CANADA, INC.	35	0	5	0	0
WISCONSIN GAS COMPANY	0	0	0	0	2657
WISCONSIN PUBLIC SERVICE CORPORATION	2430	641	0	0	0
<u>Totals</u>	<u>466835</u>	<u>442108</u>	<u>501106</u>	<u>468210</u>	<u>561202</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
A-G Energy, L.P.	0	23	83	15	0
AEC Marketing (USA) Inc.	68	56	12047	13599	13987
AEC Storage and Hub	1	21	2	0	0
AEP Energy Services	0	7	400	12	204
AMI Energy Inc.	39	0	0	0	0
Abitibi Consolidated Sales Corporation	0	0	0	36	0
Adonis Energy Corporation	33	0	0	0	0
Advanced Wood Products	0	14	13	33	0
Affiliated Health	0	0	0	12	0
Alliance Energy Services	0	339	42	300	448
Altrade	0	0	0	0	45
Aluminum Company of America	725	803	895	1490	1286
Amerada Hess	0	0	0	1	0
American Electric Power	0	0	0	0	19
American National Power Co.	0	48	86	5	0
Amoco Canada Marketing Co.	2171	4	8	7	9
Amoco Canada Petroleum	0	0	387	0	0
Amoco Trading	2250	661	2645	630	1277
Anadarko Trading Company	198	169	432	0	0
Aquila Canada Corporation	0	1209	141	305	0
Aquila Energy Marketing	7374	2867	12493	1673	3981
Aquila Power Corporation	1283	327	242	47	265
Arco Products Company	1317	1310	1790	2283	2351
Armstrong World Industries, Inc.	194	84	3	128	0
Ash Grove Cement	349	98	16	204	0
Ash Grove Cement West	15	0	0	0	0
Ashland Bourlock Permian	252	0	0	0	0
Associated Sand & Gravel	74	44	14	59	0
Avista Corporation	0	0	5504	3920	5199
Avista Energy	17365	14457	16072	19522	14255
BC Gas Utility	0	0	16	0	100
BHP Coated Steel Corporation	0	0	0	90	0
Barret Resources Corporation	3657	3500	5742	2593	9449
Barretts Minerals	15	0	0	0	0
Basic American Foods	0	0	0	144	0
Bay State Gas Company	25	14	184	24	0
Berkshire Gas Company	0	43	37	17	0
Big Sky Gas Marketing	0	751	774	817	762
Birmingham Steel	246	184	144	264	0
Black Hills Energy	147	72	437	455	112
Boeing Company	0	433	1119	230	233
Boise Cascade Corporation	257	503	71	1642	0
Borden	0	31	44	14	0
Boston Edison Company	454	0	0	0	0
Boston Gas Company	3220	3262	13	50	0
Bowman Manufacturing	0	0	0	1	0
Bullseye Glass	0	2	0	29	0
CMS Gas Marketing	2794	316	1165	278	2620
CXY Energy Marketing	588	462	567	1067	1131
Cabot Oil	90	390	95	0	15

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998 Jul.-Sep.</u>	<u>1998 Oct.-Dec.</u>	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>
CalPine Fuels Corporation	130	137	10	8	28
Canwest Gas Supply	294	0	0	0	0
Cargill Energy Division	153	246	761	1006	1613
Carthage Energy Services	17	209	733	335	0
Cascade Hardwood	42	11	12	3	0
Cascade Natural Gas	1790	2849	3789	697	3689
Cavenham	1	0	0	0	0
Cenergy, Inc.	19	0	0	0	0
Central Hudson Gas & Electric	534	289	64	82	75
Central Premix	11	7	7	9	0
Chevron Natural Gas Services, Inc.	97	63	29	0	0
Chevron U.S.A. Inc.	0	6	8	122	0
Chiquita Processed Foods	0	0	0	14	0
Cibola Corporation	7349	15500	24675	23633	19455
Cintas	5	6	7	3	0
City of Burbank, CA	34	0	0	0	0
City of Ellensburg, WA	115	352	248	307	338
City of Long Beach, CA	4	51	0	10	0
City of Perham, MN	51	31	74	0	0
City of Two Harbors, MI	0	11	0	23	35
Cleveland Cliffs	148	50	0	0	0
Clinton Gas Marketing	0	0	0	128	277
CoEnergy Trading Company	1599	654	71	175	1079
Coast Energy Group	0	0	1795	2074	1134
Coastal Gas Marketing Company	10540	9216	5674	9853	11278
Cogen Energy Technology	0	510	1126	787	0
Colonial Energy, Inc.	182	8	38	0	0
Colonial Gas Company	0	26	30	20	0
Columbia Beverage	12	5	4	16	0
Columbia Energy Services	318	251	298	688	1822
Columbia Natural Gas	0	0	15	0	0
Columbia Steel	29	13	0	32	0
Commonwealth Edison	0	0	493	411	67
Commonwealth Gas Company	14	27	37	113	0
ConAgra Energy	155	9	0	0	0
Connecticut Natural Gas	0	26	81	15	235
Conoco Inc.	0	0	0	1	24
Consolidated Edison	2682	2738	2848	3152	2836
Consumers Energy Company	5316	4843	2387	3125	4799
Consumers Power Company	744	0	0	0	0
Cook Inlet	2272	842	222	737	778
Coral Energy Resources	1245	1172	935	1718	5093
Coral Redwood	2398	1092	907	252	191
Com Plus	0	30	29	0	0
Comerstone Gas Resources, Inc.	358	115	0	0	0
Corporation	0	0	8	0	0
Crockett Cogeneration	2347	2931	1178	2012	1999
DFAS-Columbus Center	0	0	0	423	0
Darling Delaware	11	13	6	0	0
Darling International	20	6	5	26	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998 Jul.-Sep.</u>	<u>1998 Oct.-Dec.</u>	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>
Davis Wire	9	0	0	0	0
Defense Department	0	0	56	23	0
Delmarva Power & Light Company	0	0	29	1948	1987
Destec Gas Services	1539	249	0	0	0
Detroit Edison Company	1417	1956	303	386	1814
Draper Farms	13	14	8	8	0
Duke Energy Marketing Canada	0	0	186	0	0
Duke Energy Resource Management Co.	5219	3266	3047	3638	0
Duke Energy Trading & Marketing	32611	28488	21755	29616	46923
Duke Field Services	0	0	0	569	2203
Dynegy Inc.	5496	1848	4100	3460	5910
Dynegy Marketing & Trade	427	3706	7957	5346	5085
Dyno Overlays, Inc.	0	0	0	40	0
Dyno Polymers	24	0	17	0	0
ERI Services, Inc.	9683	4574	0	0	0
ESCO Corporation	22	16	1	32	0
Eagle Picher	10	30	0	0	0
Eagle Veneer	1	13	20	61	0
El Paso Energy Marketing	1758	1889	2876	1479	643
Elanbaas	0	0	0	2	0
Encina Gas Marketing	0	0	0	11	0
Energy Express	0	25	26	23	0
Energy Masters International, Inc.	0	60	83	38	88
Energy North Inc.	0	63	49	20	0
Energy West Inc.	0	63	92	455	460
Engage Energy U.S. LP	8496	5170	3732	3637	14869
Enline Energy Solutions	0	0	0	0	429
Enron Capital & Trade Resources	2381	26497	33827	35685	37943
Enron Gas Marketing	3180	1524	1527	455	105
Enron Gas Services	342	17	16	524	0
Enron North America Corp.	0	0	0	0	32
Ensearch Gas Company	109	151	0	0	0
Enserch Energy Services, Inc.	2268	1779	1214	1036	120
Enserco Energy, Inc.	44	261	167	606	404
Equitable Resources Marketing	502	0	16	16	0
Essex County Gas Company	0	0	14	2	0
Ethanol 2000 LLP	42	0	0	0	0
Eugene Water & Electric Board	0	0	0	57	0
Evanite Fiber	3	121	164	148	0
Fall River Gas Company	0	34	37	0	0
Famland Industries	1482	1059	905	876	847
Faultline	0	2	17	0	0
Fircrest Schools	22	39	48	38	0
Fitchburg Gas & Electric Company	0	0	23	45	6
Florida Power & Light Company	282	951	1474	0	0
Ford Motor Company	25	0	0	0	0
Fort James Corporation	1037	1073	1134	0	59
Fuel Imbalance	1398	1012	938	922	325
Fuel Use	28	0	0	0	1250
Fullmer Forest Products	0	0	0	15	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
GAS Services	0	1120	138	0	0
Gaslantic	0	2	0	31	47
General Chemical	0	0	0	30	0
Georgia Pacific Corporation	114	0	0	10	0
Glass Eye	7	0	0	0	0
Great Western Malting	6	39	0	89	0
GulfMark Energy Inc.	89	1025	739	0	0
H.Q. Energy Services (U.S.) Inc.	0	0	0	1365	1380
HL Power	23	47	53	64	125
Haggens Market	0	0	0	1	0
Hesse Gas Company	0	359	3509	0	3649
Hexcel	0	4	1	10	0
Holnam Inc.	364	490	246	76	33
Holy Rosary Medical Center	0	0	0	4	0
Holyoke Gas Company	0	13	17	0	0
Honeymead Products Company	0	0	59	61	92
Howard Energy Company	3146	5259	5043	611	1672
IBP	57	0	0	11	34
ICC Energy	6	0	0	0	0
IDA Corporation Energy Solutions L.P.	0	0	0	23	0
IGI Resources	1307	1545	2008	3050	3351
Idacorp Energy Solutions L.P.	0	0	0	444	448
Idaho Power Company	278	86	4	78	1
Indeck Energy Services of Oswego	1104	1128	1078	1094	1103
Indeck Energy Services of Yerkes	1105	1152	1078	1090	1106
Intalco Aluminum Corporation	0	161	227	203	235
Interenergy Corporation	1742	1090	1011	849	858
Intermountain Gas Company	0	0	0	0	3549
Interox	0	66	0	0	0
Interstate Power Company	0	0	0	25	0
Iroquois Energy Management	0	6	0	0	0
J.H. Gypsum	332	275	101	313	0
J.R. Simplot Company	4493	4218	8158	4923	0
James River Corporation	311	0	0	0	0
Jeld Wen	10	0	9	0	0
Johnson Control	7	11	21	11	0
Jorgenson Forge	105	45	69	86	0
K-N Gas Marketing	103	0	6	294	32
KN Energy	952	493	0	0	22
KN Marketing L.P.	789	0	493	831	325
Kaztec Energy	257	258	250	84	42
Kaztex Energy Management	482	850	1374	847	453
KeySpan Gas East Corporation	0	0	320	500	605
Kimball Energy Corporation	463	2	546	0	27
Kimball Trading Company, L.L.C.	1017	1141	15	11	1
Kind & Knox Gelatine, Inc.	0	46	67	0	0
Kings Meat	13	17	16	16	0
Koch Energy Trading	351	3	273	25	270
Koch Gas Services Company	1006	434	6	143	154
L'Energia L.P.	0	19	128	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
LG&E Natural Marketing Inc.	1291	581	0	0	0
LG&E Westmoreland	107	163	0	0	0
Lakeland Village	22	0	0	0	0
Lakeside	119	75	19	127	0
Lamb Weston	0	0	0	479	0
Lane Community College	0	0	0	4	0
Legacy Health System	9	26	10	36	0
Lehigh Portland Cement Company	0	29	58	0	0
Lignotech	0	0	0	39	0
Long Island Lighting Company	2153	1086	8	1986	32
Longview Fibre	0	0	0	215	0
Louisiana Pacific	0	0	0	0	71
M.A. Segale	91	31	0	36	0
MA Municipal Wholesale Electric Co.	0	0	3	0	0
MCV Gas	305	150	0	0	0
MGI	0	0	3423	9631	12472
Madison Gas & Electric	354	0	0	0	0
Marketspan Gas Corporation	0	12	0	0	0
Masonite Corporation	0	0	0	0	2
Massachusetts Municipal Wholesale Electric Co.	0	0	0	62	0
Masspower	0	37	0	116	0
McCain Foods, Inc.	0	0	0	102	0
Mead Paper	0	0	217	910	915
MichCon Trading	736	248	0	0	0
Michigan Consolidated Gas Company	3619	5661	6156	5403	6861
MidAmerican Energy Company	1899	1349	0	318	417
Midcon Gas Services Corporation	0	153	0	0	0
Middleborough Gas Company	0	8	7	3	0
Midland Cogeneration Venture	1543	495	0	258	47
Mieco	0	0	14	76	65
Milford Power, L.P.	658	564	655	554	182
Minnegasco	2250	3642	5907	1347	1362
Minnesota Corn Processors	599	879	986	623	310
Minnesota Gas Company	0	155	450	463	460
Montana Power	185	1090	305	1	0
Montana Resources	102	101	50	14	0
Montana-Dakota Utilities Co.	318	273	1184	917	925
Murphy Gas Gathering	299	299	293	296	299
N.Y. State Electric & Gas	19	196	23	795	306
NESI Energy Marketing	864	353	280	0	0
NORPAC	121	1	1	31	0
NUI Corporation	0	7	0	0	0
National Fuel Gas Distribution	163	602	1711	2822	2172
National Fuel Resources	164	323	435	669	2310
National Gas & Electric	470	531	461	460	464
National Steel Corporation	441	0	10	0	0
Natural Gas Transportation Services	0	0	0	0	82
Naumes	0	0	0	58	0
Neste Resins	0	0	0	5	0
Neste Trading USA Inc.	3	7	7	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998 Jul.-Sep.</u>	<u>1998 Oct.-Dec.</u>	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>
Nestle USA, Inc.	0	0	0	228	0
Nevada Power Company	18	174	65	33	9
New England Power Company	1577	3564	4916	5472	4847
New Jersey Natural Gas	0	82	0	0	192
Niagara Mohawk	0	0	0	78	69
Nicor Gas Company	2041	321	724	3095	4197
Nipsco Energy Trading Corporation	0	0	0	0	25
Noble Gas Marketing	125	0	0	259	842
Noram Energy Services	1907	775	784	390	0
North American Energy Inc.	169	289	361	267	166
North Attleboro Gas Company	0	1	1	0	0
North Canadian Marketing Corp.	14	0	0	0	0
Northeast Energy Associates	0	0	0	75	0
Northeast Utilities	0	0	0	300	0
Northern Border Pipeline	0	54	13	0	0
Northern Illinois Gas	8	0	0	0	0
Northern Indiana Public Service	0	0	0	0	103
Northern States Power (MN)	1878	0	3	0	0
Northern States Power (WI)	743	251	0	15	0
Northern States Power Company	73	0	24	39	0
Northern Utilities, Inc.	0	36	35	0	0
Northshore Gas Company	2615	3335	3146	5380	5536
Northwest Alloys	0	84	243	245	252
Northwest Cooperage	14	11	11	11	0
Northwest Natural Gas Company	504	4589	4248	1592	5863
OCE Energy Resources	282	529	604	0	0
OGE Energy Resources	0	0	1338	1082	589
Occidental	0	219	374	151	175
Ocean Kayak, Inc.	0	0	0	2	0
Ocean State Power	0	0	55	0	0
Omaha Utilities District	0	309	391	0	0
Onyx Gas Marketing Company	236	190	278	0	1756
Orange & Rockland Utilities	270	78	145	114	0
Ore-Ida	0	0	0	193	0
Oregon Potato	0	0	0	110	0
Oregon State University	7	89	72	45	0
Oregon Steel Mills	264	297	214	86	146
Oroweat	0	9	0	25	0
Overall Laundry	17	15	15	17	0
Oxy, Inc.	224	0	0	0	0
PABST	56	34	24	79	0
PG&E Core Procurement Dept.	56501	55927	51569	50715	52436
PG&E Energy Trading	3201	5103	4421	3448	6225
PG&E Gas Transmission NW	0	145	0	0	0
PNGTS - Linepack	0	0	265	0	0
PQ Corporation	0	0	0	42	0
Pace Energy, L.L.C.	101	5	0	0	0
Pacific Gas & Electric (UEG)	1275	858	57	36	0
Pacific Gas & Electric Company	7633	5728	3463	258	34
Pacific Gas Transmission	19	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
Pan-Alberta Gas (U.S.) Inc.	0	0	2	0	2
Pancanadian Energy Services	16133	1633	1593	2544	3975
Pancanadian Petroleum Ltd.	0	0	1351	0	0
Panhandle Gas Services	372	532	0	0	0
Peco	0	18	0	0	0
Pendelton Woolen	2	0	0	35	0
Pennford Products Company	0	0	0	19	0
Peoples Gas & Light	0	0	718	0	0
Peoples Gas, Light, & Coke	4702	3624	1866	4598	5809
Peoples Natural Gas Company	0	444	455	457	472
Perry Gas Company	0	0	0	3	0
Phibro Oil & Gas Inc.	412	67	34	0	0
Phoenix Chemical	455	487	396	445	423
Pictsweet	0	11	0	0	0
Pierce Transit	44	21	26	49	0
Pittsfield Generating Plant	0	0	13	0	0
Plum Street	18	0	0	0	0
Poco Marketing	29	5	18	0	3522
Poco Petroleum	3394	3467	3449	3470	0
Ponderosa	0	0	0	2	0
Portland Community College	0	0	0	23	0
Portland General Electric Company	3856	4408	7096	6622	7958
Portland State University	1	4	5	0	0
Potsdam College	51	51	49	50	51
Power City Partners, L.P.	211	0	0	0	0
ProEnergy	0	3	3	0	0
Proctor and Gamble Company	0	0	0	334	1200
Progas	9	10	11	0	0
Providence Energy Services Company	0	14	11	0	0
Public Service Gas & Electric	1021	0	0	928	1919
Public Service of New Mexico	303	220	0	0	0
Puget Sound Energy	5584	11502	12034	7744	9442
Questar Energy Trading Co.	27	51	462	0	183
Quick Trade	655	733	259	282	735
RDO Foods Company	93	38	3	0	0
Rainbow Gas Company	76	0	0	0	0
Rainy River	7	53	11	0	0
Redhook	15	14	23	6	0
Reliant Energy Services, Inc.	0	0	1660	4536	8454
Renaissance Energy (U.S.) Inc.	12411	10394	10743	10752	13469
Rhone-Poulenc	0	2	1	0	0
Rochester Gas & Electric Company	0	0	215	1591	2514
Roseburg Forest	0	3	0	0	0
Roseburg Lumber	66	37	0	0	0
Rozsa Petroleum Ltd.	0	5	0	0	0
SCANA Energy Marketing	263	322	56	15	147
SEMCO Energy Services	414	625	574	77	153
Sacramento Municipal Utility Dist.	1852	1072	845	1328	844
San Diego Gas & Electric Company	2451	1660	2201	2147	2062
Santiam Forest Products	11	19	20	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998 Jul.-Sep.</u>	<u>1998 Oct.-Dec.</u>	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>
Seattle Snohomish	20	18	1	27	0
Selkirk Cogeneration Partners	175	16	240	0	20
Sempra Energy Trading Corp.	3008	1049	2058	1971	6098
Sierra Pacific Industries	0	151	0	0	0
Sierra Pacific Power Company	4278	4530	4785	4263	3694
Simpson Tacoma Kraft Company	143	179	138	0	0
Sioux City Brick & Tile	0	20	29	0	0
Sith Mystic, LLC	0	0	0	5	0
Sithe Energy	0	154	0	0	0
Sithe New Boston, LLC	0	0	79	194	0
Smurfit Newsprint Corporation	87	382	60	161	0
Sonat Marketing Company	13	161	877	1240	62
South Jersey Gas Company	0	1	0	2	0
South Jersey Resources Inc.	0	0	0	502	312
Southern California Gas Company	425	2443	24	59	12867
Southern Company Energy	1350	1755	1816	3072	4385
Southern Connecticut Gas Company	0	98	123	0	0
Southern Indiana	0	0	0	0	31
Southwest Gas Corporation	176	25	12	796	379
Sprague Energy	0	15	6	6	0
St. Joseph's Hospital	0	0	0	14	0
St. Lawrence University	0	23	35	35	35
Star Natural Gas Company	0	0	0	78	302
State University of New York	23	8	0	0	0
Statoil Energy Services, Inc.	0	203	1026	1156	592
Sugiyo USA, Inc.	0	0	0	3	0
Sumas Cogeneration	1140	1020	0	0	0
Superior	85	0	0	0	0
TM Star	0	37	0	0	0
TPC Corporation	442	235	20	0	0
TXU Energy Trading Company	0	0	0	413	1841
Technal Corporation	26	2	0	3	0
Tejas Power	551	307	0	0	27
Tenaska Gas Company	637	8	0	0	0
Tenaska Marketing Ventures	1713	3142	1939	2491	3758
Tenaska Washington Partners	0	0	0	0	103
Terra International	1639	327	0	0	0
Tesoro Northwest Company	222	684	697	704	660
Tessengerlo Kerly, Inc.	0	0	0	3	0
Texaco Gas Marketing Inc.	225	288	0	0	0
Texaco Natural Gas	1257	2060	3305	2169	1124
Texas-Ohio Gas, Inc.	108	178	150	148	0
The Montana Power Company	0	0	0	17	0
Todds Shipyards	7	18	16	18	0
Torch Gas L.C.	0	0	0	556	319
Tosco Refining Company	931	913	429	218	108
Tractebel	0	0	0	305	455
TransCanada Energy Marketing USA	6030	3517	3458	2531	1639
TransCanada Gas Services	1805	2214	3112	2698	2759
TransCanada Pipelines Limited	1020	471	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
TransCanada Power (Castleton) LLC	0	0	0	0	383
TransOcean Products, Inc.	0	0	0	9	0
Transco Energy Marketing Company	1	0	0	0	0
Tristar Gas Marketing	0	321	397	0	0
Tucci & Sons	5	1	0	2	0
U.S. Energy Services	1249	1881	2292	1285	803
U.S. Gas Transportation Inc.	191	110	0	0	636
U.S. Generating Company	0	0	0	26	16
U.S. Generating New England	0	0	0	42	0
UCLA Cogeneration	5	0	0	0	0
US Generating	0	69	55	0	0
US Oil & Refining	31	48	33	51	0
Union Gas	0	27	0	0	0
Union Pacific Fuels	12229	13453	19093	0	0
Union Pacific Resources	855	326	0	0	0
Unisea Foods	5	7	6	3	0
United Foods	0	12	20	18	0
United States Gypsum	974	1093	836	878	929
University of Oregon	18	87	67	59	0
Unocal	0	0	461	940	744
Upstate Energy, Inc.	0	0	197	835	1117
Utilicorp Gas Supply Services	20	0	0	0	0
Utilicorp Retail Services	244	0	81	0	0
Utilicorp United	1192	1351	2508	426	3287
Valley Gas Company	0	28	33	6	0
Valley Medical	60	28	52	56	0
Various CA State Markets	14625	15533	14205	14360	13471
Various CO State Markets	3163	3509	3037	2872	2992
Various IA State Markets	946	3911	4320	4825	4785
Various IL State Markets	3317	6885	22735	24293	18813
Various MA State Markets	0	0	0	29	5906
Various MI State Markets	16248	1579	2159	2638	2606
Various MN State Markets	0	204	273	398	122
Various MT State Markets	11	690	628	275	48
Various NE State Markets	2379	987	1708	933	316
Various NJ State Markets	0	0	0	491	149
Various NV State Markets	901	912	898	910	920
Various NY State Markets	11424	13501	19855	15334	15365
Various OR State Markets	316	529	6	53	66
Various TX State Markets	435	0	10	0	0
Various WA State Markets	1899	1592	810	1714	1488
Various WI State Markets	4166	2859	1104	432	118
Vermont Gas Systems, Inc.	0	531	120	0	0
Viking Gas Transmission	30	0	0	0	0
Virginia Power	33	49	11	75	30
WP Natural Gas	89	0	0	0	709
WPS Energy Services, Inc.	455	822	580	767	1185
Washington Natural Gas Company	0	0	61	0	0
Washington Water Power Company	2097	4244	0	0	0
Watson Cogeneration	4	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
West Linn Paper Company	352	358	309	93	59
Westcoast Gas Services (U.S.A.) Inc.	623	209	0	0	0
Westcoast Gas Services Inc.	0	0	0	0	5
Western Gas Resources	2101	1780	871	97	911
Western Gas Services	0	6	0	0	0
Weyerhaeuser	0	0	0	0	733
Wild Goose Storage	0	105	0	13	43
Wildhorse Energy Partners, L.L.C.	46	74	0	0	0
Willamette	622	1086	686	809	760
Williams Energy Company	257	566	1476	9	406
Wisconsin Electric	1226	614	0	34	116
Wisconsin Fuel & Light	1535	0	0	0	0
Wisconsin Gas	4046	1836	101	99	4432
Wisconsin Power & Light	1567	1064	1021	1281	1307
Wisconsin Public Service Corp.	4603	1704	725	688	735
Woodworth	80	41	3	15	0
X Energy, Inc.	0	1	0	0	0
Yankee Gas Services	870	853	851	861	870
<u>Totals</u>	<u>466835</u>	<u>442108</u>	<u>501106</u>	<u>468210</u>	<u>561202</u>

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. AEC Marketing AEC Marketing (USA) Inc.	Eastport, Idaho	2056	2.02	2480	2.18	2046	2.50	6581	2.23
AEC WEST LTD. AEC West Ltd. AEC Marketing (USA) Inc.	Port of Morgan, MT	2581	1.85	2480	2.18	2346	2.43	7406	2.14
ALCOA, INC. Amoco Canada Petroleum Company Ltd. Aluminum Company of America	Port of Morgan, MT	224	2.20	289	2.59	267	2.74	780	2.53
ALCOA, INC. Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	180	2.90	171	3.19	156	3.56	507	3.20
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. American Electric Power	Eastport, Idaho	0	N/A	15	2.65	4	2.90	19	2.70
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	120	2.62	179	2.65	200	2.90	499	2.74
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coast Energy Group	Eastport, Idaho	45	2.62	40	2.65	4	2.90	89	2.64
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Consolidated Edison	Niagara Falls, NY	954	2.62	954	2.65	923	2.90	2830	2.72
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	20	2.62	10	2.65	3	2.90	34	2.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	466	2.62	686	2.65	847	2.90	1999	2.75
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Dynegy Marketing & Trade	Eastport, Idaho	39	2.62	0	N/A	5	2.90	44	2.65
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Marketing	Noyes, Minnesota	0	N/A	75	2.65	0	N/A	75	2.65

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. KN Marketing L.P.	Noyes, Minnesota	0	N/A	5	2.65	0	N/A	5	2.65
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Midland Cogeneration Venture	Noyes, Minnesota	0	N/A	47	2.65	0	N/A	47	2.65
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	251	2.62	251	2.65	243	2.90	745	2.72
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	25	2.62	6	2.65	4	2.90	34	2.65
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pancanadian Energy Services	Eastport, Idaho	0	N/A	0	N/A	9	2.90	9	2.90
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Puget Sound Energy	Sumas, Washington	754	2.62	754	2.65	729	2.90	2237	2.72
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	64	2.62	82	2.65	85	2.90	232	2.73
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Southern Company Energy	Eastport, Idaho	319	2.62	404	2.65	448	2.90	1171	2.74
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	28	2.65	3	2.90	31	2.68
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Avista Energy	Sumas, Washington	0	N/A	741	2.21	0	N/A	741	2.21
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation CMS Gas Marketing	St. Clair, Michigan	0	N/A	0	N/A	322	2.99	322	2.99
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Cargill Energy Division	Port of Morgan, MT	0	N/A	0	N/A	580	2.65	580	2.65

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation CoEnergy Trading Company	St. Clair, Michigan	0	N/A	0	N/A	293	2.99	293	2.99
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Columbia Energy Services	St. Clair, Michigan	0	N/A	0	N/A	293	2.98	293	2.98
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Howard Energy Company	St. Clair, Michigan	0	N/A	527	2.72	0	N/A	527	2.72
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation PG&E Energy Trading	St. Clair, Michigan	0	N/A	0	N/A	439	2.99	439	2.99
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Reliant Energy Services, Inc.	St. Clair, Michigan	0	N/A	0	N/A	88	2.99	88	2.99
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Sempra Energy Trading Corp.	St. Clair, Michigan	0	N/A	273	2.98	702	2.99	976	2.99
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation TXU Energy Trading Company	St. Clair, Michigan	0	N/A	0	N/A	1083	2.99	1083	2.99
ARCO PRODUCTS COMPANY CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	13	1.97	5	2.25	54	2.16	71	2.13
ARCO PRODUCTS COMPANY Coral Energy Canada Inc. Arco Products Company	Sumas, Washington	58	2.00	129	2.26	69	2.30	257	2.21
ARCO PRODUCTS COMPANY Duke Energy Marketing Canada Arco Products Company	Sumas, Washington	219	1.97	252	2.22	151	2.48	622	2.20
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	384	2.00	252	2.23	290	2.32	926	2.16
ARCO PRODUCTS COMPANY Enron Capital & Trade Resources Canada Arco Products Company	Sumas, Washington	181	2.00	81	2.26	213	2.24	476	2.15

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA CORPORATION Avista Energy Inc. Avista Corporation	Eastport, Idaho	0	N/A	0	N/A	686	2.51	686	2.51
AVISTA CORPORATION Coast Energy Canada Avista Corporation	Eastport, Idaho	0	N/A	10	2.46	0	N/A	10	2.46
AVISTA CORPORATION Coast Energy Canada Avista Corporation	Sumas, Washington	0	N/A	30	2.35	0	N/A	30	2.35
AVISTA CORPORATION Duke Energy Marketing Canada Avista Corporation	Sumas, Washington	235	1.98	236	2.45	0	N/A	471	2.22
AVISTA CORPORATION Engage Energy Canada Avista Corporation	Eastport, Idaho	297	2.03	0	N/A	297	2.37	594	2.20
AVISTA CORPORATION Enron Capital & Trade Resources Canada Avista Corporation	Eastport, Idaho	322	2.02	332	2.06	297	2.04	951	2.04
AVISTA CORPORATION PG&E Energy Trading Avista Corporation	Sumas, Washington	0	N/A	28	2.13	0	N/A	28	2.13
AVISTA CORPORATION PanCanadian Petroleum Ltd. Avista Corporation	Eastport, Idaho	23	2.12	0	N/A	0	N/A	23	2.12
AVISTA CORPORATION Petro-Canada Hydrocarbons Inc. Avista Corporation	Eastport, Idaho	0	N/A	291	2.02	281	2.02	572	2.02
AVISTA ENERGY, INC. AEC Marketing Avista Energy	Sumas, Washington	583	1.95	0	N/A	0	N/A	583	1.95
AVISTA ENERGY, INC. Aquila Canada Corporation Avista Energy	Sumas, Washington	0	N/A	0	N/A	55	2.31	55	2.31
AVISTA ENERGY, INC. Avista Corporation Avista Energy	Eastport, Idaho	36	1.96	0	N/A	743	2.52	779	2.49

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA ENERGY, INC. B.C. Gas Inc. Avista Energy	Sumas, Washington	155	1.95	0	N/A	0	N/A	155	1.95
AVISTA ENERGY, INC. CanWest Gas Supply Inc. Avista Energy	Sumas, Washington	1308	1.95	644	2.21	172	2.50	2124	2.07
AVISTA ENERGY, INC. Canadian Natural Resources Limited Avista Energy	Sumas, Washington	465	1.95	465	2.22	450	2.51	1380	2.22
AVISTA ENERGY, INC. Coral Energy Canada Inc. Avista Energy	Sumas, Washington	608	1.94	0	N/A	10	2.06	618	1.94
AVISTA ENERGY, INC. Duke Energy Marketing Canada Avista Energy	Sumas, Washington	0	N/A	0	N/A	239	2.53	239	2.53
AVISTA ENERGY, INC. Enron Capital & Trade Resources Canada Avista Energy	Sumas, Washington	0	N/A	0	N/A	503	2.51	503	2.51
AVISTA ENERGY, INC. Husky Oil Avista Energy	Sumas, Washington	0	N/A	470	2.22	455	2.51	925	2.36
AVISTA ENERGY, INC. Norpac Avista Energy	Sumas, Washington	0	N/A	310	2.22	0	N/A	310	2.22
AVISTA ENERGY, INC. Numac Energy Avista Energy	Sumas, Washington	0	N/A	310	1.60	413	1.83	723	1.73
AVISTA ENERGY, INC. PG&E Energy Trading Avista Energy	Eastport, Idaho	451	1.96	670	1.86	906	1.86	2027	1.88
AVISTA ENERGY, INC. Petro-Canada Hydrocarbons Inc. Avista Energy	Sumas, Washington	0	N/A	424	2.22	464	2.50	888	2.37
AVISTA ENERGY, INC. Puget Sound Energy Avista Energy	Eastport, Idaho	47	1.89	50	2.35	0	N/A	97	2.13

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BARRINGTON PETROLEUM LTD. Barrington Petroleum Limited Enron Capital & Trade Resources	Port of Morgan, MT	0	N/A	0	N/A	147	2.91	147	2.91
BC GAS UTILITY LTD. B.C. Gas Inc. Enron Capital & Trade Resources	Sumas, Washington	14	1.97	0	N/A	5	2.22	19	2.03
BC GAS UTILITY LTD. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	50	1.95	39	2.38	19	2.04	108	2.12
BIG SKY GAS MARKETING Coral Energy Canada Inc. Big Sky Gas Marketing	Noyes, Minnesota	256	1.96	0	N/A	0	N/A	256	1.96
BIG SKY GAS MARKETING Duke Energy Marketing Canada Big Sky Gas Marketing	Noyes, Minnesota	0	N/A	6	1.96	0	N/A	6	1.96
BIG SKY GAS MARKETING Engage Energy Canada Big Sky Gas Marketing	Noyes, Minnesota	0	N/A	0	N/A	6	1.98	6	1.98
BIG SKY GAS MARKETING Enron Capital & Trade Resources Canada Big Sky Gas Marketing	Noyes, Minnesota	0	N/A	251	1.96	243	1.98	494	1.97
CABOT OIL & GAS MARKETING CORPORATION AEP Energy Services, Inc. Boeing Company	Sumas, Washington	0	N/A	12	2.12	41	2.25	53	2.22
CABOT OIL & GAS MARKETING CORPORATION Aquila Canada Corporation Boeing Company	Sumas, Washington	0	N/A	0	N/A	10	2.39	10	2.39
CABOT OIL & GAS MARKETING CORPORATION Avista Energy Inc. Boeing Company	Sumas, Washington	0	N/A	0	N/A	7	2.35	7	2.35
CABOT OIL & GAS MARKETING CORPORATION Enron Capital & Trade Resources Canada Boeing Company	Sumas, Washington	136	1.95	0	N/A	0	N/A	136	1.95
CABOT OIL & GAS MARKETING CORPORATION Enron Capital & Trade Resources Canada Reliant Energy Services, Inc.	Sumas, Washington	0	N/A	155	2.05	0	N/A	155	2.05

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CABOT OIL & GAS MARKETING CORPORATION Enron Capital & Trade Resources Canada Semptra Energy Trading Corp.	Sumas, Washington	0	N/A	0	N/A	150	2.05	150	2.05
CABOT OIL & GAS MARKETING CORPORATION National Fuel Marketing Boeing Company	Sumas, Washington	0	N/A	2	2.34	0	N/A	2	2.34
CABOT OIL & GAS MARKETING CORPORATION Portland General Electric Boeing Company	Sumas, Washington	0	N/A	0	N/A	2	2.33	2	2.33
CABOT OIL & GAS MARKETING CORPORATION Reliant Energy Services Canada, Inc. Boeing Company	Sumas, Washington	0	N/A	0	N/A	14	2.15	14	2.15
CABOT OIL & GAS MARKETING CORPORATION Statoil Energy Boeing Company	Sumas, Washington	0	N/A	4	2.14	0	N/A	4	2.14
CABOT OIL & GAS MARKETING CORPORATION TransCanada Gas Services Limited Boeing Company	Sumas, Washington	0	N/A	0	N/A	5	2.21	5	2.21
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Barret Resources Corporation	Sumas, Washington	678	2.37	5	2.70	0	N/A	683	2.37
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron North America Corp.	Sumas, Washington	0	N/A	0	N/A	19	2.78	19	2.78
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enserco Energy, Inc.	Sumas, Washington	0	N/A	0	N/A	5	2.78	5	2.78
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Kimball Energy Corporation	Sumas, Washington	0	N/A	0	N/A	1	2.78	1	2.78
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Puget Sound Energy	Sumas, Washington	62	2.37	9	2.70	442	2.78	514	2.73
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Reliant Energy Services, Inc.	Sumas, Washington	0	N/A	0	N/A	9	2.78	9	2.78

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sempra Energy Trading Corp.	Sumas, Washington	0	N/A	0	N/A	3	2.78	3	2.78
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	0	N/A	0	N/A	6	2.78	6	2.78
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	2	2.37	38	2.70	27	2.78	68	2.72
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Western Gas Resources	Sumas, Washington	0	N/A	29	2.70	70	2.78	99	2.76
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Columbia Energy Services	Noyes, Minnesota	0	N/A	251	2.65	0	N/A	251	2.65
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Duke Energy Trading & Marketing	Noyes, Minnesota	251	2.31	0	N/A	0	N/A	251	2.31
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Engage Energy U.S. LP	Noyes, Minnesota	0	N/A	0	N/A	113	2.49	113	2.49
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company TransCanada Gas Services	Noyes, Minnesota	0	N/A	0	N/A	243	2.99	243	2.99
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Utilicorp United	Noyes, Minnesota	270	2.07	270	2.37	150	2.64	690	2.31
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Eastport, Idaho	2	2.18	2	2.17	0	N/A	5	2.17
CASCADE NATURAL GAS CORPORATION Enron Capital & Trade Resources Canada Cascade Natural Gas	Sumas, Washington	35	1.97	0	N/A	0	N/A	35	1.97
CHEVRON U.S.A. INC. (SP) Chevron Canada Resources Dynegy Marketing & Trade	Eastport, Idaho	59	1.98	35	2.33	49	2.32	144	2.18

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Altrade	Lake Charles, LA	0	N/A	13	2.04	0	N/A	13	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Amoco Trading	Lake Charles, LA	0	N/A	205	2.04	0	N/A	205	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Aquila Energy Marketing	Lake Charles, LA	0	N/A	113	2.04	0	N/A	113	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Columbia Energy Services	Lake Charles, LA	0	N/A	30	2.04	0	N/A	30	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Consumers Energy Company	Lake Charles, LA	0	N/A	137	2.04	0	N/A	137	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Duke Field Services	Lake Charles, LA	0	N/A	871	2.04	0	N/A	871	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Dynegy Marketing & Trade	Lake Charles, LA	0	N/A	107	2.04	0	N/A	107	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Enline Energy Solutions	Lake Charles, LA	0	N/A	249	2.04	0	N/A	249	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Torch Gas L.C.	Lake Charles, LA	0	N/A	56	2.04	0	N/A	56	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers TransCanada Gas Services	Lake Charles, LA	0	N/A	38	2.04	0	N/A	38	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Northwest Shelf LNG Sellers Unocal	Lake Charles, LA	0	N/A	9	2.04	0	N/A	9	2.04
CMS MARKETING SERVICES AND TRADING COMPANY									
Qatar Liquefied Gas Co. Ltd. Aquila Energy Marketing	Lake Charles, LA	0	N/A	0	N/A	237	2.50	237	2.50

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. CMS Gas Marketing	Lake Charles, LA	0	N/A	0	N/A	167	2.50	167	2.50
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Columbia Energy Services	Lake Charles, LA	0	N/A	0	N/A	175	2.50	175	2.50
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Consumers Energy Company	Lake Charles, LA	0	N/A	0	N/A	597	2.50	597	2.50
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Duke Field Services	Lake Charles, LA	0	N/A	0	N/A	575	2.50	575	2.50
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Enline Energy Solutions	Lake Charles, LA	0	N/A	0	N/A	52	2.50	52	2.50
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Tejas Power	Lake Charles, LA	0	N/A	0	N/A	7	2.50	7	2.50
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Altrade	Lake Charles, LA	32	2.32	0	N/A	0	N/A	32	2.32
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Amoco Trading	Lake Charles, LA	0	N/A	0	N/A	132	2.37	132	2.37
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Columbia Energy Services	Lake Charles, LA	581	2.32	0	N/A	0	N/A	581	2.32
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Consumers Energy Company	Lake Charles, LA	60	2.32	0	N/A	0	N/A	60	2.32
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Duke Field Services	Lake Charles, LA	757	2.32	0	N/A	0	N/A	757	2.32
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Dynegy Marketing & Trade	Lake Charles, LA	156	2.32	0	N/A	84	2.37	240	2.34

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Enline Energy Solutions	Lake Charles, LA	128	2.32	0	N/A	0	N/A	128	2.32
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Enron Capital & Trade Resources	Lake Charles, LA	63	2.32	0	N/A	0	N/A	63	2.32
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. K-N Gas Marketing	Lake Charles, LA	26	2.32	0	N/A	0	N/A	26	2.32
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Noble Gas Marketing	Lake Charles, LA	280	2.32	0	N/A	562	2.37	842	2.35
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Tejas Power	Lake Charles, LA	20	2.32	0	N/A	0	N/A	20	2.32
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Torch Gas L.C.	Lake Charles, LA	0	N/A	0	N/A	263	2.37	263	2.37
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. TransCanada Gas Services	Lake Charles, LA	47	2.32	0	N/A	37	2.37	84	2.34
COAST ENERGY GROUP Coast Energy Canada Various CA State Markets	Eastport, Idaho	400	1.72	874	1.29	403	1.76	1677	1.51
COAST ENERGY GROUP Coast Energy Canada Various WA State Markets	Sumas, Washington	0	N/A	52	2.36	22	2.19	74	2.31
COENERGY TRADING COMPANY Black Hills Energy Resources Coral Energy Resources	Niagara Falls, NY	1	2.45	0	N/A	0	N/A	1	2.45
COENERGY TRADING COMPANY Black Hills Energy Resources Fitchburg Gas & Electric Company	Niagara Falls, NY	5	2.45	0	N/A	0	N/A	5	2.45
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Noyes, Minnesota	0	N/A	171	2.70	0	N/A	171	2.70

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Noyes, Minnesota	0	N/A	0	N/A	180	2.14	180	2.14
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	31	1.98	61	2.31	53	2.40	145	2.27
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	155	2.43	155	2.77	150	3.08	460	2.76
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	186	2.14	186	2.14	0	N/A	372	2.14
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Minnesota Gas Company	Noyes, Minnesota	155	2.01	155	2.31	150	2.70	460	2.34
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	439	2.36	431	2.90	330	2.72	1200	2.65
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various MI State Markets	Noyes, Minnesota	110	2.39	677	2.70	622	2.96	1409	2.79
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various MN State Markets	Noyes, Minnesota	31	2.22	91	2.29	0	N/A	122	2.27
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	9	2.29	10	2.78	19	2.69	38	2.62
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Wisconsin Public Service Corp.	Noyes, Minnesota	252	1.93	252	2.28	231	2.55	735	2.24
CORAL ENERGY RESOURCES, L.P. (LNG) Northwest Shelf LNG Sellers Coral Energy Resources	Lake Charles, LA	0	N/A	2576	2.15	0	N/A	2576	2.15
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	51	7.46	230	3.70	26	8.03	306	4.69

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Noyes, Minnesota	38	2.31	32	2.66	0	N/A	70	2.47
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Port of Morgan, MT	0	N/A	53	2.19	0	N/A	53	2.19
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing CMS Gas Marketing	Noyes, Minnesota	153	2.31	153	2.65	0	N/A	307	2.48
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Cibola Corporation	Eastport, Idaho	0	N/A	0	N/A	155	2.44	155	2.44
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Cibola Corporation	Port of Morgan, MT	163	1.88	263	2.19	0	N/A	426	2.07
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Coast Energy Group	Eastport, Idaho	33	1.88	0	N/A	337	2.43	370	2.38
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Columbia Energy Services	Eastport, Idaho	0	N/A	0	N/A	149	2.49	149	2.49
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Columbia Energy Services	Noyes, Minnesota	307	2.31	0	N/A	0	N/A	307	2.31
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Eastport, Idaho	7	1.93	73	2.05	144	2.48	224	2.32
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Noyes, Minnesota	307	2.30	312	2.65	23	2.33	642	2.47
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Engage Energy U.S. LP	Noyes, Minnesota	0	N/A	0	N/A	148	2.99	148	2.99
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	18	2.31	0	N/A	18	2.31

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron Capital & Trade Resources	Noyes, Minnesota	306	2.31	0	N/A	0	N/A	306	2.31
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Howard Energy Company	Noyes, Minnesota	153	2.30	537	2.67	0	N/A	691	2.59
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing KN Marketing L.P.	Port of Morgan, MT	10	1.84	0	N/A	0	N/A	10	1.84
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Long Island Lighting Company	Waddington, NY	32	2.56	0	N/A	0	N/A	32	2.56
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Minnesota Corn Processors	Eastport, Idaho	0	N/A	0	N/A	208	2.34	208	2.34
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Minnesota Corn Processors	Port of Morgan, MT	90	1.99	12	1.96	0	N/A	102	1.99
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Grand Island, NY	70	2.23	202	2.84	150	2.69	422	2.69
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Niagara Falls, NY	236	2.26	0	N/A	47	2.73	283	2.34
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Resources	Grand Island, NY	79	2.33	7	2.67	0	N/A	86	2.36
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Resources	Niagara Falls, NY	243	2.31	450	2.70	300	2.96	993	2.68
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Niagara Mohawk	Niagara Falls, NY	40	2.37	29	2.71	0	N/A	69	2.51
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OGE Energy Resources	Noyes, Minnesota	0	2.38	0	2.68	0	3.00	1	2.95

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OGE Energy Resources	Port of Morgan, MT	13	1.87	42	2.19	0	N/A	56	2.11
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing PG&E Energy Trading	Noyes, Minnesota	0	N/A	43	2.98	148	2.99	191	2.99
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Peoples Gas, Light, & Coke	Eastport, Idaho	0	N/A	0	N/A	294	2.53	294	2.53
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Peoples Gas, Light, & Coke	Port of Morgan, MT	304	1.87	304	2.30	0	N/A	607	2.09
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Quick Trade	Eastport, Idaho	0	N/A	0	N/A	94	2.44	94	2.44
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Quick Trade	Port of Morgan, MT	485	1.89	0	N/A	0	N/A	485	1.89
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Reliant Energy Services, Inc.	Eastport, Idaho	17	1.91	24	2.35	203	2.49	245	2.44
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Reliant Energy Services, Inc.	Port of Morgan, MT	248	1.84	307	2.18	0	N/A	554	2.03
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing SEMCO Energy Services	Noyes, Minnesota	77	2.32	77	2.66	0	N/A	153	2.49
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Semptra Energy Trading Corp.	Niagara Falls, NY	306	2.31	158	2.68	0	N/A	464	2.44
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Sierra Pacific Power Company	Eastport, Idaho	393	1.84	391	2.07	375	2.41	1160	2.10
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Southern Company Energy	Eastport, Idaho	0	N/A	0	N/A	149	2.52	149	2.52

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Tenaska Marketing Ventures	Eastport, Idaho	0	N/A	0	N/A	73	1.73	73	1.73
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Tenaska Marketing Ventures	Port of Morgan, MT	76	1.73	70	1.73	0	N/A	146	1.73
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Tractebel	Noyes, Minnesota	153	2.33	153	2.67	149	2.98	455	2.66
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Utilicorp United	Noyes, Minnesota	0	N/A	307	2.25	420	2.64	727	2.48
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing WPS Energy Services, Inc.	Noyes, Minnesota	153	2.30	153	2.66	0	N/A	306	2.48
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Williams Energy Company	Niagara Falls, NY	0	N/A	0	N/A	300	2.98	300	2.98
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Wisconsin Gas	Noyes, Minnesota	0	N/A	20	2.68	1502	2.36	1522	2.36
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Black Hills Energy	Waddington, NY	9	1.83	0	N/A	0	N/A	9	1.83
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Connecticut Natural Gas	Waddington, NY	0	N/A	17	2.00	121	2.19	138	2.17
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Sempra Energy Trading Corp.	Waddington, NY	0	N/A	0	N/A	66	2.19	66	2.19
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Southern Company Energy	Waddington, NY	48	1.83	31	2.00	10	2.19	89	1.93
DEK ENERGY COMPANY Apache Canada Ltd. TransCanada Gas Services	Eastport, Idaho	355	1.74	359	2.04	342	2.01	1056	1.93

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Enagas Various MA State Markets	Everett, MA	0	N/A	4392	2.09	1468	2.21	5860	2.12
DUKE ENERGY LNG MKTG & MGMT CO Northwest Shelf LNG Sellers Duke Energy Trading & Marketing	Lake Charles, LA	3539	2.01	0	N/A	2137	2.53	5676	2.21
DUKE ENERGY LNG SALES, INC. Sonatrading Duke Energy Trading & Marketing	Lake Charles, LA	0	N/A	48	2.00	0	N/A	48	2.00
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	5781	2.14	6319	2.50	12100	2.33
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Niagara Falls, NY	254	2.36	269	2.68	260	2.96	783	2.67
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Noyes, Minnesota	3724	1.96	3706	2.13	950	2.78	8380	2.13
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	8039	1.99	2776	2.21	2739	2.50	13554	2.14
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Waddington, NY	113	2.32	919	2.66	3606	2.52	4639	2.54
DYNEGY MARKETING & TRADE AEP Energy Services, Inc. Dynergy Inc.	Port of Morgan, MT	0	N/A	5	2.37	0	N/A	5	2.37
DYNEGY MARKETING & TRADE Columbia Energy Services Dynergy Inc.	Port of Morgan, MT	25	2.11	0	N/A	149	2.98	174	2.86
DYNEGY MARKETING & TRADE Dynergy Canada Dynergy Inc.	Port of Morgan, MT	0	N/A	62	2.17	0	N/A	62	2.17
DYNEGY MARKETING & TRADE Northern Natural Gas Dynergy Inc.	Port of Morgan, MT	1311	2.11	1412	2.53	627	2.76	3351	2.41

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DYNEGY MARKETING & TRADE PEMEX Dynegy Marketing & Trade	Hidalgo, Texas	71	2.03	0	N/A	0	N/A	71	2.03
DYNEGY MARKETING & TRADE Pan-Alberta Gas Ltd. Dynegy Inc.	Port of Morgan, MT	1391	2.18	672	2.50	238	2.82	2301	2.34
DYNEGY MARKETING & TRADE Semptra Energy Trading Dynegy Inc.	Port of Morgan, MT	0	N/A	0	N/A	18	2.52	18	2.52
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Canada El Paso Energy Marketing	Niagara Falls, NY	189	2.34	189	2.68	161	2.96	538	2.64
EL PASO ENERGY MARKETING COMPANY PEMEX El Paso Energy Marketing	Hidalgo, Texas	106	2.24	0	N/A	0	N/A	106	2.24
ENERGY WEST RESOURCES, INC. Coral Energy Canada Inc. Energy West Inc.	Babb, Montana	155	2.14	155	2.11	150	2.48	460	2.24
ENERGY WEST RESOURCES, INC. Coral Energy Canada Inc. Various MT State Markets	Babb, Montana	48	1.95	0	N/A	0	N/A	48	1.95
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Barrel Resources Corporation	Babb, Montana	0	N/A	0	N/A	31	2.50	31	2.50
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Barrel Resources Corporation	Whitlash, Montana	32	2.16	32	2.13	0	N/A	63	2.15
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada City of Ellensburg, WA	Sumas, Washington	0	N/A	0	N/A	14	2.25	14	2.25
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Fort James Corporation	Sumas, Washington	59	1.95	0	N/A	0	N/A	59	1.95
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada IBP	Sumas, Washington	0	N/A	17	2.22	17	2.50	34	2.36

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Intalco Aluminum Corporation	Sumas, Washington	76	1.98	80	2.25	79	2.54	235	2.26
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Kimball Energy Corporation	Sumas, Washington	0	N/A	0	N/A	26	2.39	26	2.39
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Northwest Alloys	Sumas, Washington	84	1.98	86	2.25	82	2.54	252	2.25
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Oregon Steel Mills	Sumas, Washington	59	1.95	30	2.26	57	2.38	146	2.18
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Portland General Electric Company	Sumas, Washington	1082	1.73	880	1.67	869	1.67	2830	1.69
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Potsdam College	Massena, New York	17	1.66	17	1.86	17	1.86	51	1.79
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Puget Sound Energy	Sumas, Washington	432	2.01	340	1.97	0	N/A	772	1.99
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Sempra Energy Trading Corp.	Sumas, Washington	0	N/A	148	2.19	0	N/A	148	2.19
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada St. Lawrence University	Massena, New York	12	1.89	12	1.89	0	N/A	23	1.89
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada St. Lawrence University	Sumas, Washington	0	N/A	0	N/A	11	1.89	11	1.89
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tesoro Northwest Company	Massena, New York	0	N/A	0	N/A	172	2.47	172	2.47
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tesoro Northwest Company	Sumas, Washington	239	1.98	248	2.24	0	N/A	487	2.11

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tosco Refining Company	Sumas, Washington	16	2.01	29	2.33	63	2.26	108	2.24
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Various WA State Markets	Sumas, Washington	406	1.94	408	2.21	454	2.50	1268	2.23
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada West Linn Paper Company	Sumas, Washington	59	1.94	0	N/A	0	N/A	59	1.94
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Eastport, Idaho	0	N/A	896	2.01	863	2.30	1760	2.15
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Noyes, Minnesota	0	N/A	1773	2.54	1090	2.78	2863	2.63
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Port of Morgan, MT	0	N/A	3271	2.03	3198	2.21	6469	2.12
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	St. Clair, Michigan	0	N/A	401	2.79	151	2.94	552	2.83
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various CA State Markets	Eastport, Idaho	843	1.74	0	N/A	0	N/A	843	1.74
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various CA State Markets	Sumas, Washington	238	1.99	266	2.17	258	2.53	762	2.24
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various IL State Markets	Port of Morgan, MT	2860	1.79	0	N/A	0	N/A	2860	1.79
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various MI State Markets	Noyes, Minnesota	1111	1.90	0	N/A	0	N/A	1111	1.90
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various MI State Markets	St. Clair, Michigan	8	2.15	0	N/A	0	N/A	8	2.15

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NE State Markets	Port of Morgan, MT	316	1.79	0	N/A	0	N/A	316	1.79
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NV State Markets	Sumas, Washington	310	1.99	310	2.17	300	2.53	920	2.23
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various OR State Markets	Eastport, Idaho	47	1.98	0	N/A	0	N/A	47	1.98
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various OR State Markets	Sumas, Washington	19	1.99	0	N/A	0	N/A	19	1.99
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various WA State Markets	Sumas, Washington	52	1.99	49	2.17	45	2.53	145	2.22
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various WI State Markets	Port of Morgan, MT	118	1.79	0	N/A	0	N/A	118	1.79
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Enron Capital & Trade Resources	Sumas, Washington	16	1.97	0	N/A	5	2.22	21	2.03
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Enron Capital & Trade Resources	Sumas, Washington	0	N/A	0	N/A	10	2.26	10	2.26
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Eastport, Idaho	3054	2.17	3079	2.28	2953	2.65	9086	2.36
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Grand Island, NY	13	2.30	0	N/A	13	2.80	26	2.55
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Niagara Falls, NY	624	2.32	624	3.91	708	3.01	1957	3.08
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Noyes, Minnesota	1240	2.30	0	N/A	0	N/A	1240	2.30

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July <u>Vol.</u> <u>Price</u>	August <u>Vol.</u> <u>Price</u>	September <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Port of Morgan, MT	2034 2.11	2126 2.31	1488 2.77	5648 2.36
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	St. Clair, Michigan	0 N/A	1364 2.65	1200 2.77	2564 2.71
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Sumas, Washington	56 2.05	501 2.12	485 2.15	1042 2.13
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Waddington, NY	1971 2.45	2185 2.93	1905 3.08	6061 2.82
H.Q. ENERGY SERVICES (U.S.) INC. MEHQ H.Q. Energy Services (U.S.) Inc.	Pittsburg, NH	465 2.47	465 2.43	450 2.45	1380 2.45
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Nicor Gas Company	Port of Morgan, MT	924 2.04	925 2.18	895 2.49	2744 2.23
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Pancanadian Energy Services	Port of Morgan, MT	334 2.04	322 2.18	323 2.49	980 2.23
HUSKY GAS MARKETING, INC. Husky Oil Avista Energy	Eastport, Idaho	292 2.10	295 2.44	285 2.85	872 2.46
HUSKY GAS MARKETING, INC. Husky Oil Avista Energy	Sumas, Washington	459 1.95	0 N/A	0 N/A	459 1.95
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	517 1.83	435 2.24	357 2.95	1309 2.27
HUSKY GAS MARKETING, INC. Husky Oil Idacorp Energy Solutions L.P.	Sumas, Washington	151 1.94	150 2.21	146 2.50	448 2.21
HUSKY GAS MARKETING, INC. Husky Oil Koch Energy Trading	Port of Morgan, MT	0 N/A	146 2.25	124 2.96	270 2.58

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Koch Gas Services Company	Port of Morgan, MT	154	1.84	0	N/A	0	N/A	154	1.84
HUSKY GAS MARKETING, INC. Husky Oil MidAmerican Energy Company	Port of Morgan, MT	129	1.94	263	2.29	25	3.48	417	2.25
HUSKY GAS MARKETING, INC. Husky Oil Minnegasco	Noyes, Minnesota	459	2.04	459	2.34	444	2.73	1362	2.37
HUSKY GAS MARKETING, INC. Husky Oil Northshore Gas Company	Port of Morgan, MT	154	1.92	147	2.34	125	3.05	427	2.40
HUSKY GAS MARKETING, INC. Husky Oil OGE Energy Resources	Port of Morgan, MT	154	1.84	146	2.25	124	2.95	423	2.31
HUSKY GAS MARKETING, INC. Husky Oil PG&E Energy Trading	Port of Morgan, MT	307	1.87	287	2.26	248	2.83	842	2.29
HUSKY GAS MARKETING, INC. Husky Oil Peoples Gas, Light, & Coke	Port of Morgan, MT	461	1.90	409	2.33	348	3.06	1218	2.38
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	154	1.83	146	2.24	124	2.94	423	2.30
HUSKY GAS MARKETING, INC. Husky Oil Puget Sound Energy	Sumas, Washington	302	1.94	302	2.21	293	2.50	898	2.21
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	286	1.82	160	2.25	349	2.73	795	2.31
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	154	2.20	177	2.21	149	3.13	479	2.49
IGI RESOURCES, INC. CanWest Gas Supply Inc. Avista Corporation	Sumas, Washington	9	1.97	16	2.24	9	2.53	34	2.24

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	51	1.97	69	2.24	41	2.53	161	2.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. Intermountain Gas Company	Sumas, Washington	57	1.97	42	2.24	36	2.53	134	2.20
IGI RESOURCES, INC. CanWest Gas Supply Inc. Northwest Natural Gas Company	Sumas, Washington	48	1.97	75	2.24	49	2.53	172	2.25
IGI RESOURCES, INC. CanWest Gas Supply Inc. Puget Sound Energy	Sumas, Washington	33	1.97	50	2.24	29	2.53	112	2.24
IGI RESOURCES, INC. CanWest Gas Supply Inc. Statoil Energy Services, Inc.	Sumas, Washington	3	1.97	4	2.24	2	2.53	9	2.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. Unocal	Sumas, Washington	10	1.97	15	2.24	8	2.53	33	2.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. WP Natural Gas	Sumas, Washington	9	1.97	13	2.24	9	2.53	31	2.25
IGI RESOURCES, INC. CanWest Gas Supply Inc. Weyerhaeuser	Sumas, Washington	10	1.97	14	2.24	8	2.53	32	2.22
IGI RESOURCES, INC. CanWest Gas Supply Inc. Willamette	Sumas, Washington	11	1.97	14	2.24	8	2.53	34	2.23
IGI RESOURCES, INC. Duke Energy Marketing Canada Avista Corporation	Sumas, Washington	128	1.97	206	2.24	170	2.53	505	2.27
IGI RESOURCES, INC. Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	687	1.97	889	2.24	802	2.53	2378	2.26
IGI RESOURCES, INC. Duke Energy Marketing Canada Intermountain Gas Company	Eastport, Idaho	176	2.02	145	1.99	133	2.36	454	2.11

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Intermountain Gas Company	Sumas, Washington	766	1.97	538	2.24	703	2.53	2007	2.24
IGI RESOURCES, INC. Duke Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	656	1.97	967	2.24	942	2.53	2564	2.28
IGI RESOURCES, INC. Duke Energy Marketing Canada Puget Sound Energy	Sumas, Washington	448	1.97	648	2.24	570	2.53	1665	2.27
IGI RESOURCES, INC. Duke Energy Marketing Canada StatOil Energy Services, Inc.	Sumas, Washington	38	1.97	50	2.24	43	2.53	131	2.26
IGI RESOURCES, INC. Duke Energy Marketing Canada Unocal	Sumas, Washington	134	1.97	192	2.24	153	2.53	479	2.26
IGI RESOURCES, INC. Duke Energy Marketing Canada WP Natural Gas	Sumas, Washington	117	1.97	174	2.24	172	2.53	463	2.28
IGI RESOURCES, INC. Duke Energy Marketing Canada Weyerhaeuser	Sumas, Washington	141	1.97	184	2.24	153	2.53	477	2.25
IGI RESOURCES, INC. Duke Energy Marketing Canada Willamette	Sumas, Washington	146	1.97	186	2.24	163	2.53	495	2.26
IGI RESOURCES, INC. Engage Energy Canada Avista Corporation	Sumas, Washington	49	1.97	68	2.24	53	2.53	171	2.25
IGI RESOURCES, INC. Engage Energy Canada Cascade Natural Gas	Sumas, Washington	264	1.97	293	2.24	250	2.53	807	2.24
IGI RESOURCES, INC. Engage Energy Canada Intermountain Gas Company	Sumas, Washington	295	1.97	177	2.24	219	2.53	691	2.22
IGI RESOURCES, INC. Engage Energy Canada Northwest Natural Gas Company	Sumas, Washington	252	1.97	319	2.24	294	2.53	864	2.26

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Engage Energy Canada Puget Sound Energy	Sumas, Washington	172	1.97	213	2.24	178	2.53	563	2.25
IGI RESOURCES, INC. Engage Energy Canada Statoil Energy Services, Inc.	Sumas, Washington	15	1.97	17	2.24	13	2.53	45	2.24
IGI RESOURCES, INC. Engage Energy Canada Unocal	Sumas, Washington	51	1.97	63	2.24	48	2.53	162	2.24
IGI RESOURCES, INC. Engage Energy Canada WP Natural Gas	Sumas, Washington	45	1.97	57	2.24	54	2.53	156	2.26
IGI RESOURCES, INC. Engage Energy Canada Weyerhaeuser	Sumas, Washington	54	1.97	60	2.24	48	2.53	162	2.23
IGI RESOURCES, INC. Engage Energy Canada Willamette	Sumas, Washington	56	1.97	61	2.24	51	2.53	168	2.24
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Avista Corporation	Sumas, Washington	19	1.97	25	2.24	20	2.53	64	2.25
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Cascade Natural Gas	Sumas, Washington	101	1.97	106	2.24	97	2.53	304	2.24
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Intermountain Gas Company	Sumas, Washington	113	1.97	64	2.24	85	2.53	262	2.22
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Northwest Natural Gas Company	Sumas, Washington	97	1.97	115	2.24	113	2.53	325	2.26
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Puget Sound Energy	Sumas, Washington	66	1.97	77	2.24	69	2.53	212	2.25
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Statoil Energy Services, Inc.	Sumas, Washington	6	1.97	6	2.24	5	2.53	17	2.24

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Unocal	Sumas, Washington	20	1.97	23	2.24	18	2.53	61	2.24
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. WP Natural Gas	Sumas, Washington	17	1.97	21	2.24	21	2.53	59	2.26
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Weyerhaeuser	Sumas, Washington	21	1.97	22	2.24	18	2.53	61	2.24
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Willamette	Sumas, Washington	22	1.97	22	2.24	20	2.53	63	2.24
INDECK-OSWEGO, L.P. Aquila Canada Corporation Indeck Energy Services of Oswego	Niagara Falls, NY	135	2.72	135	2.94	139	3.29	409	2.99
INDECK-OSWEGO, L.P. Direct Energy Marketing Limited Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	142	2.98	0	N/A	142	2.98
INDECK-OSWEGO, L.P. Duke Energy Marketing Canada Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	0	N/A	62	3.28	62	3.28
INDECK-OSWEGO, L.P. Enron Capital & Trade Resources Canada Indeck Energy Services of Oswego	Niagara Falls, NY	236	2.72	94	3.11	161	3.29	490	2.98
INDECK-YERKES, L.P. Aquila Canada Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	0	N/A	137	3.29	137	3.29
INDECK-YERKES, L.P. Direct Energy Marketing Limited Indeck Energy Services of Yerkes	Niagara Falls, NY	199	2.72	201	3.07	0	N/A	399	2.90
INDECK-YERKES, L.P. Enron Capital & Trade Resources Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	0	N/A	58	3.29	58	3.29
INDECK-YERKES, L.P. Northstar Energy Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	172	2.22	173	2.32	166	2.29	511	2.28

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INTERENERGY CORPORATION CEG Energy Options Inc. Interenergy Corporation	Portal, ND	128	1.90	128	1.90	124	1.90	381	1.90
INTERENERGY CORPORATION TransCanada Gas Services Limited Interenergy Corporation	Portal, ND	161	2.05	161	2.06	156	2.41	477	2.17
MONTANA-DAKOTA UTILITIES CO. Tenaska Marketing Canada Montana-Dakota Utilities Co.	Port of Morgan, MT	307	2.16	311	2.13	306	2.50	925	2.26
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	1.86	101	2.21	98	2.46	299	2.17
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Grand Island, NY	0	N/A	350	2.81	0	N/A	350	2.81
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Niagara Falls, NY	311	2.26	0	N/A	195	2.70	506	2.43
NATIONAL FUEL GAS DISTRIBUTION Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	166	2.25	84	2.93	14	2.65	264	2.49
NATIONAL FUEL GAS DISTRIBUTION Ocean State Power Various NY State Markets	Niagara Falls, NY	10	2.17	0	N/A	20	2.61	30	2.47
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	141	2.25	251	2.88	96	2.70	488	2.66
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Grand Island, NY	78	2.33	7	2.67	0	N/A	85	2.36
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	240	2.31	292	2.66	296	2.97	828	2.67
NATIONAL FUEL RESOURCES, INC. CoEnergy Trading Company Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	148	2.99	148	2.99

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	153	2.30	214	2.59	148	2.99	515	2.62
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	153	2.34	148	2.68	148	2.99	449	2.67
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Grand Island, NY	92	2.36	92	2.66	126	3.03	309	2.72
NATIONAL FUEL RESOURCES, INC. Medina Power Various NY State Markets	Niagara Falls, NY	77	2.30	77	2.66	74	2.80	227	2.58
NATIONAL FUEL RESOURCES, INC. Ocean State Power Various NY State Markets	Niagara Falls, NY	5	2.17	7	2.98	0	N/A	12	2.66
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	0	N/A	93	2.67	1	2.80	93	2.67
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	3	2.79	174	2.99	177	2.99
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Grand Island, NY	0	N/A	1	2.95	42	2.95	42	2.95
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	153	2.32	173	2.67	148	2.97	474	2.65
NEW ENGLAND POWER COMPANY PG&E Energy Trading New England Power Company	Waddington, NY	1723	2.40	1552	2.82	1175	2.67	4450	2.62
NEW ENGLAND POWER COMPANY Renaissance Energy Ltd. New England Power Company	Waddington, NY	129	2.39	217	2.88	10	2.77	356	2.70
NEW ENGLAND POWER COMPANY TransCanada Gas Services Limited New England Power Company	Waddington, NY	0	N/A	0	N/A	40	2.79	40	2.79

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	3	2.19	2	2.69	3	3.00	8	2.62
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	40	2.41	72	2.75	47	3.01	159	2.74
NORTHWEST NATURAL GAS COMPANY Aquila Canada Corporation Northwest Natural Gas Company	Sumas, Washington	20	1.95	290	2.08	883	2.46	1193	2.36
NUMAC ENERGY (U.S.) INC. Numac Energy CXY Energy Marketing	Port of Morgan, MT	158	1.96	157	2.25	155	2.49	469	2.23
NUMAC ENERGY (U.S.) INC. Numac Energy Enron Capital & Trade Resources	Port of Morgan, MT	315	1.94	317	2.25	310	2.49	942	2.23
NUMAC ENERGY (U.S.) INC. Numac Energy National Gas & Electric	Eastport, Idaho	153	1.88	158	1.98	153	2.31	464	2.06
NUMAC ENERGY (U.S.) INC. Numac Energy Peoples Natural Gas Company	Port of Morgan, MT	158	1.96	159	2.25	155	2.49	472	2.23
NUMAC ENERGY (U.S.) INC. Numac Energy Tenaska Marketing Ventures	Port of Morgan, MT	15	1.94	7	2.23	6	2.47	27	2.13
NUMAC ENERGY (U.S.) INC. Numac Energy TransCanada Gas Services	Eastport, Idaho	157	1.88	158	1.98	152	2.31	467	2.05
ONYX GAS MARKETING COMPANY, L.C. MGI Supply Onyx Gas Marketing Company	Hidalgo, Texas	348	2.26	927	2.56	482	2.40	1756	2.46
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Amoco Trading	Eastport, Idaho	68	1.46	0	N/A	15	2.04	83	1.56
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Aquila Power Corporation	Eastport, Idaho	0	N/A	122	1.70	0	N/A	122	1.70

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Aquila Power Corporation	Port of Morgan, MT	0	N/A	66	2.29	0	N/A	66	2.29
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Avista Corporation	Eastport, Idaho	608	1.46	304	1.70	149	2.04	1061	1.61
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Cibola Corporation	Port of Morgan, MT	0	N/A	0	N/A	48	2.44	48	2.44
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Coast Energy Group	Eastport, Idaho	20	1.46	0	N/A	43	2.04	62	1.86
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Columbia Energy Services	Port of Morgan, MT	23	1.94	0	N/A	0	N/A	23	1.94
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Cook Inlet	Eastport, Idaho	8	1.46	304	1.70	133	2.04	446	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Coral Energy Resources	Eastport, Idaho	410	1.46	412	1.70	1011	2.04	1834	1.83
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	304	1.70	20	2.04	324	1.72
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Dynegy Marketing & Trade	Eastport, Idaho	23	1.46	0	N/A	62	2.04	85	1.88
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron Capital & Trade Resources	Eastport, Idaho	425	1.46	0	N/A	0	N/A	425	1.46
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron Gas Marketing	Eastport, Idaho	0	N/A	0	N/A	29	2.04	29	2.04
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enserco Energy, Inc.	Eastport, Idaho	35	1.46	0	N/A	200	2.04	235	1.95

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enserco Energy, Inc.	Sumas, Washington	0	N/A	6	2.32	0	N/A	6	2.32
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Fuel Imbalance	Eastport, Idaho	97	1.46	106	1.70	120	2.04	323	1.75
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Fuel Imbalance	Port of Morgan, MT	0	N/A	2	2.29	0	N/A	2	2.29
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. PG&E Energy Trading	Eastport, Idaho	310	1.46	560	1.70	335	2.04	1205	1.73
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Pancanadian Energy Services	Eastport, Idaho	0	N/A	0	N/A	150	2.04	150	2.04
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Reliant Energy Services, Inc.	Eastport, Idaho	8	1.46	152	1.70	155	2.04	316	1.86
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. SCANA Energy Marketing	Eastport, Idaho	122	1.46	0	N/A	0	N/A	122	1.46
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Sempra Energy Trading Corp.	Eastport, Idaho	379	1.46	599	1.70	57	2.04	1035	1.63
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Sempra Energy Trading Corp.	Sumas, Washington	0	N/A	16	2.32	0	N/A	16	2.32
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Southern California Gas Company	Eastport, Idaho	4362	1.46	4278	1.70	4210	2.04	12850	1.73
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Southern Company Energy	Eastport, Idaho	0	N/A	0	N/A	281	2.04	281	2.04
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. TransCanada Gas Services	Eastport, Idaho	0	N/A	456	1.70	33	2.04	489	1.72

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	363	1.46	8	1.70	231	2.04	602	1.69
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Westcoast Gas Services Inc.	Sumas, Washington	0	N/A	0	N/A	5	2.29	5	2.29
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Western Gas Resources	Eastport, Idaho	0	N/A	307	1.70	149	2.04	456	1.81
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Various CA State Markets	Eastport, Idaho	2581	2.22	2200	2.11	2503	2.58	7283	2.31
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Various IL State Markets	Port of Morgan, MT	5408	2.18	5299	2.15	5004	2.53	15711	2.28
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Black Hills Energy	Waddington, NY	6	1.68	20	1.98	15	2.20	41	2.02
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Duke Energy Trading & Marketing	Waddington, NY	2	1.77	11	1.98	10	2.20	23	2.06
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Semptra Energy Trading Corp.	Waddington, NY	0	N/A	0	N/A	46	2.20	46	2.20
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Southern Company Energy	Waddington, NY	4	1.77	14	1.88	0	N/A	18	1.86
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates TransCanada Gas Services	Waddington, NY	0	N/A	0	N/A	8	2.18	8	2.18
PEMEX GAS PEMEX Engage Energy U.S. LP	Hidalgo, Texas	142	2.25	0	N/A	0	N/A	142	2.25
PEMEX GAS PEMEX MGI	Alamo, Texas	0	N/A	0	N/A	982	2.40	982	2.40

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PEMEX GAS PEMEX MGI	Hidalgo, Texas	3210	2.21	5101	2.62	3179	2.39	11490	2.44
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Dynegy Marketing & Trade	Port of Morgan, MT	1077	2.15	1069	2.25	1043	2.32	3188	2.24
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Eastport, Idaho	821	1.96	0	N/A	790	2.32	1612	2.14
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Sumas, Washington	0	N/A	828	2.09	0	N/A	828	2.09
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enron Capital & Trade Resources	Port of Morgan, MT	1435	2.26	1435	2.65	1388	2.88	4258	2.59
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Famland Industries	Port of Morgan, MT	299	2.20	297	2.52	251	2.78	847	2.48
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	299	1.85	299	1.85	290	1.85	889	1.85
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Northshore Gas Company	Port of Morgan, MT	60	2.30	59	2.64	58	2.90	177	2.61
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. PG&E Energy Trading	Sumas, Washington	142	1.96	47	2.29	17	2.28	206	2.06
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Peoples Gas, Light, & Coke	Port of Morgan, MT	239	2.23	237	2.56	232	2.82	708	2.53
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	422	2.19	380	2.27	402	2.32	1205	2.26
PG&E CORE PROCUREMENT DEPT. Adonis Energy PG&E Core Procurement Dept.	Eastport, Idaho	144	1.92	0	N/A	0	N/A	144	1.92

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Amoco Canada Petroleum Company Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	864	1.96	868	2.00	916	2.40	2649	2.13
PG&E CORE PROCUREMENT DEPT. Aquila Canada Corporation PG&E Core Procurement Dept.	Eastport, Idaho	1368	1.99	1158	2.02	1198	2.40	3724	2.13
PG&E CORE PROCUREMENT DEPT. Canadian Hunter Exploration Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	5	2.29	0	N/A	5	2.29
PG&E CORE PROCUREMENT DEPT. Coast Energy Canada PG&E Core Procurement Dept.	Eastport, Idaho	446	1.97	0	N/A	70	2.30	517	2.01
PG&E CORE PROCUREMENT DEPT. Cook Inlet Energy Supply PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	0	N/A	73	2.34	73	2.34
PG&E CORE PROCUREMENT DEPT. Duke Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	432	1.94	434	1.97	423	2.37	1289	2.09
PG&E CORE PROCUREMENT DEPT. Dynegy Canada PG&E Core Procurement Dept.	Eastport, Idaho	2589	1.98	2146	1.99	2805	2.30	7541	2.10
PG&E CORE PROCUREMENT DEPT. El Paso Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	187	1.93	4	2.51	0	N/A	191	1.94
PG&E CORE PROCUREMENT DEPT. Enron Capital & Trade Resources Canada PG&E Core Procurement Dept.	Eastport, Idaho	7226	1.96	6768	1.99	7075	2.35	21069	2.10
PG&E CORE PROCUREMENT DEPT. ICC Energy Corporation PG&E Core Procurement Dept.	Eastport, Idaho	648	1.96	434	1.99	423	2.39	1505	2.09
PG&E CORE PROCUREMENT DEPT. J. Aron & Company PG&E Core Procurement Dept.	Eastport, Idaho	736	1.96	740	1.98	720	2.38	2195	2.10
PG&E CORE PROCUREMENT DEPT. Koch Gas Services Canada PG&E Core Procurement Dept.	Eastport, Idaho	144	1.99	213	2.11	141	2.42	498	2.16

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Natural Gas Exchange PG&E Core Procurement Dept.	Eastport, Idaho	650	1.97	2650	2.00	1358	2.41	4658	2.12
PG&E CORE PROCUREMENT DEPT. Pan-Alberta Gas Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	144	1.97	145	2.00	141	2.40	430	2.12
PG&E CORE PROCUREMENT DEPT. ProGas Limited PG&E Core Procurement Dept.	Eastport, Idaho	144	1.96	145	2.00	141	2.40	430	2.12
PG&E CORE PROCUREMENT DEPT. Semptra Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	858	1.96	724	2.00	874	2.41	2456	2.13
PG&E CORE PROCUREMENT DEPT. TransCanada Gas Services Limited PG&E Core Procurement Dept.	Eastport, Idaho	144	1.96	145	2.00	141	2.41	430	2.12
PG&E CORE PROCUREMENT DEPT. WGR Canada, Inc. PG&E Core Procurement Dept.	Eastport, Idaho	576	1.97	579	2.00	564	2.40	1719	2.12
PG&E CORE PROCUREMENT DEPT. Williams Energy Services Company PG&E Core Procurement Dept.	Eastport, Idaho	297	1.97	579	2.00	0	N/A	876	1.99
POCO MARKETING LTD. Poco Marketing Ltd. Amoco Trading	Eastport, Idaho	0	N/A	20	1.87	0	N/A	20	1.87
POCO MARKETING LTD. Poco Marketing Ltd. Amoco Trading	Noyes, Minnesota	0	N/A	0	N/A	11	2.50	11	2.50
POCO MARKETING LTD. Poco Marketing Ltd. Amoco Trading	Port of Morgan, MT	61	1.80	77	2.27	185	2.08	323	2.07
POCO MARKETING LTD. Poco Marketing Ltd. Aquila Energy Marketing	Eastport, Idaho	54	1.60	40	1.98	0	N/A	93	1.76
POCO MARKETING LTD. Poco Marketing Ltd. Cargill Energy Division	Port of Morgan, MT	157	1.80	282	2.14	68	2.25	507	2.05

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Cibola Corporation	Port of Morgan, MT	0	N/A	159	2.13	268	2.02	427	2.06
POCO MARKETING LTD. Poco Marketing Ltd. Coast Energy Group	Eastport, Idaho	0	N/A	0	N/A	223	1.90	223	1.90
POCO MARKETING LTD. Poco Marketing Ltd. Commonwealth Edison	Noyes, Minnesota	11	2.22	39	2.30	17	2.39	67	2.31
POCO MARKETING LTD. Poco Marketing Ltd. Coral Redwood	Eastport, Idaho	176	1.64	15	1.81	0	N/A	191	1.65
POCO MARKETING LTD. Poco Marketing Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	3	1.74	15	2.12	0	N/A	18	2.06
POCO MARKETING LTD. Poco Marketing Ltd. Duke Energy Trading & Marketing	Port of Morgan, MT	22	1.76	0	N/A	0	N/A	22	1.76
POCO MARKETING LTD. Poco Marketing Ltd. Dynegy Marketing & Trade	Port of Morgan, MT	262	1.76	103	2.44	126	2.04	491	1.97
POCO MARKETING LTD. Poco Marketing Ltd. Enron Capital & Trade Resources	Eastport, Idaho	13	1.64	167	1.98	7	2.09	187	1.96
POCO MARKETING LTD. Poco Marketing Ltd. HL Power	Eastport, Idaho	39	1.66	44	1.96	42	1.92	125	1.85
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	140	2.38	140	2.24	136	2.54	416	2.39
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Sumas, Washington	611	1.99	611	2.20	591	2.41	1812	2.20
POCO MARKETING LTD. Poco Marketing Ltd. KN Energy	Port of Morgan, MT	22	1.98	0	N/A	0	N/A	22	1.98

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Kaztec Energy	Noyes, Minnesota	25	1.92	6	2.40	0	N/A	31	2.01
POCO MARKETING LTD. Poco Marketing Ltd. Kaztec Energy	Port of Morgan, MT	5	1.69	0	N/A	6	2.00	11	1.85
POCO MARKETING LTD. Poco Marketing Ltd. Nicor Gas Company	Port of Morgan, MT	512	1.79	477	2.11	464	2.33	1452	2.07
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Eastport, Idaho	61	1.65	93	1.99	1	2.06	155	1.86
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Noyes, Minnesota	0	N/A	0	N/A	48	2.21	48	2.21
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Port of Morgan, MT	558	1.84	546	2.22	649	2.06	1753	2.04
POCO MARKETING LTD. Poco Marketing Ltd. Peoples Gas, Light, & Coke	Noyes, Minnesota	17	1.93	6	2.52	0	N/A	23	2.08
POCO MARKETING LTD. Poco Marketing Ltd. Poco Marketing	Eastport, Idaho	1165	1.57	1184	1.94	1170	2.29	3519	1.93
POCO MARKETING LTD. Poco Marketing Ltd. Quick Trade	Port of Morgan, MT	24	1.77	0	N/A	95	1.98	119	1.94
POCO MARKETING LTD. Poco Marketing Ltd. Sempra Energy Trading Corp.	Niagara Falls, NY	489	2.24	489	2.64	472	2.47	1449	2.45
POCO MARKETING LTD. Poco Marketing Ltd. Sempra Energy Trading Corp.	Noyes, Minnesota	34	1.93	34	2.60	8	2.38	76	2.28
POCO MARKETING LTD. Poco Marketing Ltd. Sempra Energy Trading Corp.	Port of Morgan, MT	412	1.81	369	2.46	80	2.11	861	2.12

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Sonat Marketing Company	Port of Morgan, MT	0	N/A	0	N/A	28	1.99	28	1.99
POCO MARKETING LTD. Poco Marketing Ltd. Southern Company Energy	Eastport, Idaho	576	1.65	626	1.97	760	1.89	1961	1.85
POCO MARKETING LTD. Poco Marketing Ltd. Southern Indiana	Port of Morgan, MT	0	N/A	31	2.15	0	N/A	31	2.15
POCO MARKETING LTD. Poco Marketing Ltd. TXU Energy Trading Company	Eastport, Idaho	0	N/A	5	2.10	0	N/A	5	2.10
POCO MARKETING LTD. Poco Marketing Ltd. Tenaska Marketing Ventures	Noyes, Minnesota	186	1.98	379	2.33	363	2.63	927	2.38
POCO MARKETING LTD. Poco Marketing Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	0	N/A	20	2.18	20	2.18
POCO MARKETING LTD. Poco Marketing Ltd. TransCanada Gas Services	Noyes, Minnesota	191	1.95	0	N/A	0	N/A	191	1.95
PORTLAND GENERAL ELECTRIC COMPANY Aquila Canada Corporation Portland General Electric Company	Eastport, Idaho	434	1.83	437	1.70	423	1.70	1294	1.74
PORTLAND GENERAL ELECTRIC COMPANY Avista Energy Inc. Portland General Electric Company	Eastport, Idaho	362	1.97	0	N/A	0	N/A	362	1.97
PORTLAND GENERAL ELECTRIC COMPANY Coast Energy Canada Portland General Electric Company	Eastport, Idaho	0	N/A	6	2.31	0	N/A	6	2.31
PORTLAND GENERAL ELECTRIC COMPANY Crestar Energy Portland General Electric Company	Eastport, Idaho	362	1.97	364	2.03	352	2.39	1078	2.13
PORTLAND GENERAL ELECTRIC COMPANY Duke Energy Marketing Canada Portland General Electric Company	Eastport, Idaho	289	1.66	291	1.70	282	1.70	862	1.69

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PORTLAND GENERAL ELECTRIC COMPANY Engage Energy Canada Portland General Electric Company	Eastport, Idaho	220	1.77	146	1.64	141	1.64	507	1.70
PORTLAND GENERAL ELECTRIC COMPANY PG&E Energy Trading Portland General Electric Company	Eastport, Idaho	246	1.62	247	1.63	240	1.63	733	1.63
PORTLAND GENERAL ELECTRIC COMPANY TransCanada Gas Services Limited Portland General Electric Company	Eastport, Idaho	43	2.04	6	2.22	0	N/A	49	2.06
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. CMS Gas Marketing	St. Clair, Michigan	306	2.31	613	2.65	455	2.96	1374	2.68
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. Star Natural Gas Company	St. Clair, Michigan	0	N/A	153	2.65	148	2.96	302	2.80
PROGAS U.S.A., INC. ProGas Limited CXY Energy Marketing	Noyes, Minnesota	0	N/A	0	N/A	30	2.98	30	2.98
PROGAS U.S.A., INC. ProGas Limited Cargill Energy Division	Port of Morgan, MT	128	2.22	127	2.55	124	2.81	378	2.52
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Noyes, Minnesota	6	2.39	4	2.73	0	N/A	10	2.52
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	0	N/A	61	2.55	58	2.81	119	2.68
PROGAS U.S.A., INC. ProGas Limited City of Two Harbors, MI	Port of Morgan, MT	12	2.22	12	2.55	12	2.81	35	2.52
PROGAS U.S.A., INC. ProGas Limited Cook Inlet	Niagara Falls, NY	0	N/A	0	N/A	5	3.08	5	3.08
PROGAS U.S.A., INC. ProGas Limited Delmarva Power & Light Company	Niagara Falls, NY	631	2.50	764	2.84	592	3.08	1987	2.80

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Dynegy Marketing & Trade	Niagara Falls, NY	0	N/A	0	N/A	49	3.08	49	3.08
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Noyes, Minnesota	3	2.39	5	2.73	10	2.98	17	2.82
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Port of Morgan, MT	70	2.22	0	2.55	0	2.81	70	2.22
PROGAS U.S.A., INC. ProGas Limited Enserch Energy Services, Inc.	Niagara Falls, NY	0	N/A	120	2.84	0	N/A	120	2.84
PROGAS U.S.A., INC. ProGas Limited Honeymead Products Company	Port of Morgan, MT	31	2.22	31	2.55	30	2.81	92	2.52
PROGAS U.S.A., INC. ProGas Limited Howard Energy Company	Noyes, Minnesota	153	2.39	153	2.73	148	2.98	455	2.70
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Port of Morgan, MT	46	2.22	46	2.55	44	2.81	136	2.52
PROGAS U.S.A., INC. ProGas Limited KeySpan Gas East Corporation	Niagara Falls, NY	133	2.50	0	N/A	69	3.08	202	2.70
PROGAS U.S.A., INC. ProGas Limited PG&E Energy Trading	Noyes, Minnesota	804	2.39	785	2.73	741	2.98	2331	2.69
PROGAS U.S.A., INC. ProGas Limited TXU Energy Trading Company	Niagara Falls, NY	120	2.50	0	N/A	138	3.08	258	2.81
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Noyes, Minnesota	138	2.39	6	2.73	6	2.98	149	2.43
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	106	2.22	105	2.55	128	2.81	339	2.54

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Tenaska Washington Partners	Port of Morgan, MT	0	N/A	0	N/A	103	2.81	103	2.81
PROGAS U.S.A., INC. ProGas Limited U.S. Energy Services	Port of Morgan, MT	107	2.22	111	2.55	106	2.81	323	2.53
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Noyes, Minnesota	296	2.39	0	N/A	0	N/A	296	2.39
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Port of Morgan, MT	0	N/A	296	2.55	287	2.81	583	2.68
PUGET SOUND ENERGY, INC. Amoco Canada Petroleum Company Ltd. Puget Sound Energy	Sumas, Washington	0	N/A	17	2.35	23	2.20	40	2.26
PUGET SOUND ENERGY, INC. Aquila Canada Corporation Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	13	2.35	13	2.35
PUGET SOUND ENERGY, INC. Avista Energy Inc. Puget Sound Energy	Sumas, Washington	0	N/A	15	2.33	0	N/A	15	2.33
PUGET SOUND ENERGY, INC. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	75	1.95	91	2.37	22	2.24	188	2.19
PUGET SOUND ENERGY, INC. CanWest Gas Supply Inc. Puget Sound Energy	Sumas, Washington	0	N/A	145	2.21	338	2.47	482	2.39
PUGET SOUND ENERGY, INC. Coast Energy Canada Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	14	2.31	14	2.31
PUGET SOUND ENERGY, INC. Duke Energy Marketing Canada Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	44	2.36	44	2.36
PUGET SOUND ENERGY, INC. Engage Energy Canada Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	10	2.25	10	2.25

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PUGET SOUND ENERGY, INC. PG&E Energy Trading Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	79	2.31	79	2.31
PUGET SOUND ENERGY, INC. Pan-Alberta Gas Ltd. Puget Sound Energy	Sumas, Washington	0	N/A	8	2.34	0	N/A	8	2.34
PUGET SOUND ENERGY, INC. Powerex Puget Sound Energy	Sumas, Washington	0	N/A	130	2.29	118	2.29	248	2.29
PUGET SOUND ENERGY, INC. Talisman LT Puget Sound Energy	Sumas, Washington	310	1.98	310	1.98	300	2.54	920	2.16
QUESTAR ENERGY TRADING COMPANY Questar Energy Duke Energy Trading & Marketing	Sumas, Washington	15	1.93	0	N/A	0	N/A	15	1.93
RELIANT ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Reliant Energy Services, Inc.	Eastport, Idaho	56	2.18	0	N/A	154	2.41	210	2.35
RELIANT ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Reliant Energy Services, Inc.	Sumas, Washington	155	2.11	288	2.42	769	2.39	1213	2.36
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	34	2.27	35	2.26	50	2.48	119	2.36
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	1842	2.28	1453	2.32	1836	2.35	5132	2.32
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Pittsburg, NH	111	2.34	132	2.39	165	2.81	408	2.55
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	2125	1.86	2073	1.98	1963	2.22	6161	2.02
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	556	2.18	563	2.22	530	2.56	1649	2.32

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ROCHESTER GAS & ELECTRIC CORPORATION Dynergy Canada Rochester Gas & Electric Company	Grand Island, NY	879	2.16	1320	2.88	314	2.78	2514	2.62
SACRAMENTO MUNICIPAL UTILITY DISTRICT Amoco Canada Marketing Corporation Sacramento Municipal Utility Dist.	Eastport, Idaho	12	2.20	0	N/A	0	N/A	12	2.20
SACRAMENTO MUNICIPAL UTILITY DISTRICT Aquila Canada Corporation Sacramento Municipal Utility Dist.	Eastport, Idaho	153	2.12	0	N/A	0	N/A	153	2.12
SACRAMENTO MUNICIPAL UTILITY DISTRICT Dynergy Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	186	2.13	0	N/A	0	N/A	186	2.13
SACRAMENTO MUNICIPAL UTILITY DISTRICT Dynergy Marketing & Trade Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	92	2.43	0	N/A	92	2.43
SACRAMENTO MUNICIPAL UTILITY DISTRICT Reliant Energy Services Canada, Inc. Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	70	2.76	0	N/A	70	2.76
SACRAMENTO MUNICIPAL UTILITY DISTRICT TransCanada Gas Services Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	15	2.11	0	N/A	0	N/A	15	2.11
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	687	1.86	651	2.20	695	2.29	2033	2.12
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	600	1.90	592	1.90	0	N/A	1191	1.90
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Niagara Falls, NY	960	2.50	750	2.50	978	2.50	2688	2.50
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Waddington, NY	573	2.50	4	2.50	4	2.50	581	2.50
SIERRA PACIFIC POWER COMPANY B.C. Gas Inc. Sierra Pacific Power Company	Eastport, Idaho	25	2.03	123	2.45	97	2.32	244	2.36

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SIERRA PACIFIC POWER COMPANY Duke Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	307	2.16	307	2.14	297	2.51	910	2.27
SIERRA PACIFIC POWER COMPANY Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	460	1.42	454	1.42	436	1.43	1350	1.42
SPRAGUE ENERGY CORPORATION Boston Gas Company Various MA State Markets	Niagara Falls, NY	0	N/A	0	N/A	5	2.72	5	2.72
SPRAGUE ENERGY CORPORATION Boston Gas Company Various MA State Markets	Waddington, NY	0	N/A	0	N/A	4	3.15	4	3.15
SPRAGUE ENERGY CORPORATION Duke Energy Trading and Marketing Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	149	2.96	149	2.96
SPRAGUE ENERGY CORPORATION El Paso Energy Marketing Canada Milford Power, L.P.	Niagara Falls, NY	0	N/A	0	N/A	182	3.37	182	3.37
SPRAGUE ENERGY CORPORATION Engage Energy US, L.P. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	4	3.00	4	3.00
SPRAGUE ENERGY CORPORATION Engage Energy US, L.P. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	104	3.13	104	3.13
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various MA State Markets	Niagara Falls, NY	0	N/A	0	N/A	35	2.68	35	2.68
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Massena, New York	0	N/A	0	N/A	9	2.99	9	2.99
SPRAGUE ENERGY CORPORATION TransCanada Pipelines Limited Various MA State Markets	Niagara Falls, NY	0	N/A	0	N/A	1	3.03	1	3.03
ST. LAWRENCE GAS COMPANY, INC. Duke Energy Marketing Canada Various NY State Markets	Massena, New York	4	2.53	2	2.53	2	2.58	8	2.54

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	43	3.15	29	3.07	27	3.09	100	3.11
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Avista Energy	Eastport, Idaho	151	1.64	151	1.59	0	N/A	302	1.61
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Avista Energy	Port of Morgan, MT	0	N/A	0	N/A	144	2.02	144	2.02
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Coast Energy Group	Eastport, Idaho	146	1.64	97	1.59	144	2.02	388	1.77
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Hesse Gas Company	Port of Morgan, MT	1233	1.77	1222	1.92	1194	2.22	3649	1.97
STATOIL ENERGY SERVICES, INC. Barrett Resources AEP Energy Services	Sumas, Washington	155	2.02	0	N/A	0	N/A	155	2.02
STATOIL ENERGY SERVICES, INC. Barrett Resources Aquila Energy Marketing	Sumas, Washington	55	1.95	0	N/A	0	N/A	55	1.95
STATOIL ENERGY SERVICES, INC. Barrett Resources Avista Energy	Sumas, Washington	30	1.95	0	N/A	300	1.88	330	1.89
STATOIL ENERGY SERVICES, INC. Barrett Resources Barret Resources Corporation	Sumas, Washington	1991	2.00	3100	1.96	3225	2.10	8316	2.02
STATOIL ENERGY SERVICES, INC. Barrett Resources Black Hills Energy	Sumas, Washington	30	2.02	0	N/A	0	N/A	30	2.02
STATOIL ENERGY SERVICES, INC. Barrett Resources Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	300	1.88	300	1.88
STATOIL ENERGY SERVICES, INC. Black Hills Energy Resources Cook Inlet	Sumas, Washington	200	1.97	0	N/A	0	N/A	200	1.97

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
STATOIL ENERGY SERVICES, INC. Cook Inlet Energy Supply Coral Energy Resources	Sumas, Washington	155	1.78	0	N/A	0	N/A	155	1.78
STATOIL ENERGY SERVICES, INC. Coral Energy Canada Inc. KN Marketing L.P.	Sumas, Washington	0	N/A	0	N/A	310	2.25	310	2.25
STATOIL ENERGY SERVICES, INC. Enron Capital & Trade Resources Canada Southern Company Energy	Sumas, Washington	310	2.01	0	N/A	0	N/A	310	2.01
STATOIL ENERGY SERVICES, INC. Enron Capital & Trade Resources Canada Western Gas Resources	Sumas, Washington	155	2.01	0	N/A	0	N/A	155	2.01
STATOIL ENERGY SERVICES, INC. Enserco Energy Marketing Canada Enserco Energy, Inc.	Sumas, Washington	0	N/A	155	2.20	0	N/A	155	2.20
STATOIL ENERGY SERVICES, INC. K N Marketing, L.P. Enron Capital & Trade Resources	Sumas, Washington	310	2.01	0	N/A	0	N/A	310	2.01
STATOIL ENERGY SERVICES, INC. K N Marketing, L.P. PG&E Energy Trading	Sumas, Washington	620	1.91	0	N/A	0	N/A	620	1.91
STATOIL ENERGY SERVICES, INC. Sempra Energy Trading Enron Capital & Trade Resources	Sumas, Washington	0	N/A	1550	2.21	0	N/A	1550	2.21
STATOIL ENERGY SERVICES, INC. Sempra Energy Trading Questar Energy Trading Co.	Sumas, Washington	31	1.97	0	N/A	0	N/A	31	1.97
STATOIL ENERGY SERVICES, INC. Southern Company Energy Barret Resources Corporation	Sumas, Washington	0	N/A	0	N/A	300	2.50	300	2.50
STATOIL ENERGY SERVICES, INC. Southern Company Energy Duke Energy Trading & Marketing	Sumas, Washington	31	2.08	0	N/A	0	N/A	31	2.08
SUNCOR ENERGY INC. Suncor Energy Inc. Aquila Power Corporation	Eastport, Idaho	0	N/A	78	2.00	0	N/A	78	2.00

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR ENERGY INC. Suncor Energy Inc. Engage Energy U.S. LP	Eastport, Idaho	74	1.85	78	2.00	225	2.29	377	2.14
SUNCOR ENERGY INC. Suncor Energy Inc. Pancanadian Energy Services	Eastport, Idaho	0	N/A	0	N/A	42	2.29	42	2.29
SUNCOR ENERGY INC. Suncor Energy Inc. Pancanadian Energy Services	Port of Morgan, MT	54	1.91	122	2.23	121	2.46	297	2.27
SUNCOR ENERGY INC. Suncor Energy Inc. Reliant Energy Services, Inc.	Eastport, Idaho	536	1.85	543	2.00	496	2.29	1574	2.04
SUNCOR ENERGY INC. Suncor Energy Inc. Tenaska Marketing Ventures	Port of Morgan, MT	77	1.91	0	N/A	0	N/A	77	1.91
SUNCOR ENERGY INC. Suncor Energy Inc. TransCanada Energy Marketing USA	Eastport, Idaho	616	1.85	534	2.00	390	2.29	1540	2.01
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	346	1.91	345	2.23	331	2.46	1021	2.20
TENASKA MARKETING VENTURES Talisman Energy, Inc. Various IA State Markets	Port of Morgan, MT	61	2.15	60	2.42	0	N/A	121	2.28
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	1492	2.43	1513	2.54	1601	2.90	4606	2.63
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various IA State Markets	Port of Morgan, MT	0	N/A	0	N/A	59	2.68	59	2.68
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various MI State Markets	St. Clair, Michigan	0	N/A	0	N/A	79	2.75	79	2.75
TEXACO NATURAL GAS INC. Various Suppliers Texaco Natural Gas	Niagara Falls, NY	268	2.48	310	2.78	327	3.05	905	2.79

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
THE MEAD CORPORATION Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	150	2.43	155	2.77	150	3.08	455	2.76
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CA State Markets	Eastport, Idaho	293	2.14	313	2.46	300	2.38	906	2.33
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Babb, Montana	51	2.07	0	N/A	60	2.31	111	2.20
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Port of Del Bonita,	917	1.98	953	2.31	1011	2.18	2881	2.16
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various IL State Markets	Port of Morgan, MT	44	2.12	109	2.46	88	2.41	242	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AEP Energy Services	Eastport, Idaho	1	2.11	0	N/A	40	2.59	41	2.57
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AEP Energy Services	Sumas, Washington	7	2.04	0	N/A	0	N/A	7	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Alliance Energy Services	Niagara Falls, NY	187	2.33	230	2.69	30	2.99	448	2.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Canada Marketing Co.	Eastport, Idaho	2	2.11	7	2.24	0	N/A	9	2.22
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Trading	Sumas, Washington	0	N/A	4	2.20	0	N/A	4	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Eastport, Idaho	37	2.11	303	2.24	25	2.59	365	2.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Niagara Falls, NY	13	2.33	162	2.69	28	2.99	204	2.71

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Noyes, Minnesota	603	1.96	1205	2.34	895	2.72	2704	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Sumas, Washington	0	N/A	87	2.20	0	N/A	87	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited BC Gas Utility	Sumas, Washington	0	N/A	100	2.20	0	N/A	100	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Eastport, Idaho	34	2.11	22	2.24	0	N/A	56	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Black Hills Energy	Eastport, Idaho	0	N/A	1	2.24	0	N/A	1	2.24
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Black Hills Energy	Noyes, Minnesota	4	1.96	0	N/A	0	N/A	4	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Black Hills Energy	Sumas, Washington	0	N/A	0	N/A	19	2.51	19	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Black Hills Energy	Waddington, NY	0	N/A	8	2.74	0	N/A	8	2.74
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CMS Gas Marketing	Noyes, Minnesota	27	1.96	21	2.34	402	2.72	450	2.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CXY Energy Marketing	Eastport, Idaho	0	N/A	2	2.24	0	N/A	2	2.24
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CXY Energy Marketing	Noyes, Minnesota	233	1.96	219	2.34	177	2.72	629	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cabot Oil	Noyes, Minnesota	0	N/A	0	N/A	1	2.72	1	2.72

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cabot Oil	Sumas, Washington	0	N/A	0	N/A	13	2.51	13	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CalPine Fuels Corporation	Eastport, Idaho	19	2.11	0	N/A	9	2.59	28	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cargill Energy Division	Noyes, Minnesota	12	1.96	128	2.34	9	2.72	148	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Central Hudson Gas & Electric	Waddington, NY	47	2.04	22	2.74	6	3.01	75	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	836	1.96	344	2.34	492	2.73	1671	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Port of Morgan, MT	963	2.18	7056	2.17	7271	2.39	15291	2.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Clinton Gas Marketing	Noyes, Minnesota	246	1.96	2	2.34	29	2.72	277	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Noyes, Minnesota	171	1.96	160	2.34	284	2.72	616	2.41
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coast Energy Group	Eastport, Idaho	0	2.11	2	2.24	0	N/A	2	2.22
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Eastport, Idaho	3	2.11	0	2.24	6	2.59	9	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Noyes, Minnesota	3851	1.96	3946	2.34	3436	2.72	11233	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Sumas, Washington	36	2.04	0	N/A	0	N/A	36	2.04

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Columbia Energy Services	Noyes, Minnesota	0	N/A	14	2.34	0	N/A	14	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Connecticut Natural Gas	Niagara Falls, NY	0	N/A	69	2.69	27	2.99	97	2.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Conoco Inc.	Eastport, Idaho	0	N/A	11	2.24	14	2.59	24	2.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consolidated Edison	Waddington, NY	6	2.04	0	N/A	0	N/A	6	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	1480	1.96	1385	2.34	1140	2.72	4005	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Eastport, Idaho	13	2.11	16	2.24	44	2.59	73	2.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Noyes, Minnesota	0	N/A	0	N/A	12	2.72	12	2.72
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Sumas, Washington	0	N/A	8	2.20	0	N/A	8	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Eastport, Idaho	192	2.11	28	2.24	2	2.59	222	2.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Noyes, Minnesota	116	1.96	0	N/A	0	N/A	116	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Sumas, Washington	0	N/A	0	N/A	189	2.51	189	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Detroit Edison Company	Noyes, Minnesota	1370	1.96	442	2.34	3	2.72	1814	2.05

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	0	N/A	19	2.59	19	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Noyes, Minnesota	60	1.96	62	2.34	41	2.72	163	2.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Sumas, Washington	4	2.04	0	N/A	0	N/A	4	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Waddington, NY	0	N/A	7	2.74	1	3.01	7	2.76
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Dynegy Marketing & Trade	Eastport, Idaho	8	2.11	5	2.24	5	2.59	18	2.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Dynegy Marketing & Trade	Noyes, Minnesota	323	1.96	221	2.34	103	2.72	648	2.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	6	2.59	6	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Eastport, Idaho	91	2.11	27	2.24	99	2.59	217	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Noyes, Minnesota	511	1.96	895	2.34	422	2.72	1827	2.32
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Sumas, Washington	4	2.04	8	2.20	0	N/A	12	2.15
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Waddington, NY	0	N/A	6	2.74	0	N/A	6	2.74
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Eastport, Idaho	1	2.11	3	2.24	9	2.59	13	2.48

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserco Energy, Inc.	Sumas, Washington	2	2.04	0	N/A	0	N/A	2	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fitchburg Gas & Electric Company	Niagara Falls, NY	0	N/A	0	N/A	1	2.99	1	2.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Use	Eastport, Idaho	20	2.11	14	2.24	23	2.59	57	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Use	Noyes, Minnesota	418	1.99	408	2.35	352	2.72	1179	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Use	Waddington, NY	3	2.04	7	2.74	4	3.01	14	2.67
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Gaslantic	Noyes, Minnesota	47	1.96	0	N/A	0	N/A	47	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Holnam Inc.	Babb, Montana	31	2.03	0	1.98	2	2.13	33	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IGI Resources	Eastport, Idaho	76	2.11	47	2.24	62	2.59	185	2.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IGI Resources	Sumas, Washington	46	2.04	3	2.20	0	N/A	49	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Idaho Power Company	Eastport, Idaho	0	2.10	1	2.24	0	N/A	1	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited K-N Gas Marketing	Noyes, Minnesota	5	1.96	0	N/A	1	2.72	5	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Noyes, Minnesota	85	1.96	74	2.34	158	2.72	317	2.43

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KeySpan Gas East Corporation	Waddington, NY	110	2.04	159	2.74	134	3.01	403	2.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kimball Trading Company, L.L.C.	Sumas, Washington	0	N/A	1	2.20	0	N/A	1	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Louisiana Pacific	Babb, Montana	30	2.03	18	1.98	23	2.13	71	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Masonite Corporation	Eastport, Idaho	1	2.11	1	2.24	0	2.59	2	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	2280	2.09	2198	2.38	2011	2.74	6489	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mieco	Eastport, Idaho	17	2.11	11	2.24	37	2.59	65	2.40
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Gas Distribution	Niagara Falls, NY	505	2.33	717	2.69	245	2.99	1467	2.62
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Resources	Niagara Falls, NY	547	2.33	533	2.69	151	2.99	1232	2.57
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Transportation Services	Sumas, Washington	0	N/A	82	2.20	0	N/A	82	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Nevada Power Company	Eastport, Idaho	0	N/A	0	N/A	9	2.59	9	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited New Jersey Natural Gas	Niagara Falls, NY	0	N/A	186	2.69	0	N/A	186	2.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited New Jersey Natural Gas	Waddington, NY	0	N/A	6	2.74	0	N/A	6	2.74

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Nipsco Energy Trading Corporation	Noyes, Minnesota	0	N/A	25	2.34	0	N/A	25	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern Indiana Public Service	Noyes, Minnesota	0	N/A	0	N/A	103	2.72	103	2.72
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northshore Gas Company	Noyes, Minnesota	1620	1.96	1744	2.34	1568	2.72	4932	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited OGE Energy Resources	Noyes, Minnesota	0	N/A	110	2.34	0	N/A	110	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Occidental	Eastport, Idaho	61	2.11	55	2.24	59	2.59	175	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Core Procurement Dept.	Eastport, Idaho	11	2.11	5	2.24	23	2.59	39	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Eastport, Idaho	21	2.11	27	2.24	21	2.59	69	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Noyes, Minnesota	116	1.96	117	2.34	89	2.72	322	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pan-Alberta Gas (U.S.) Inc.	Sumas, Washington	0	N/A	2	2.20	0	N/A	2	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Eastport, Idaho	28	2.11	11	2.24	12	2.59	52	2.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Noyes, Minnesota	153	1.96	146	2.34	190	2.72	489	2.37
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	972	1.96	1046	2.34	941	2.72	2960	2.34

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Poco Marketing	Eastport, Idaho	0	N/A	2	2.24	1	2.59	3	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Portland General Electric Company	Sumas, Washington	27	2.04	3	2.20	207	2.51	237	2.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Questar Energy Trading Co.	Sumas, Washington	100	2.04	50	2.20	3	2.51	152	2.10
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Quick Trade	Eastport, Idaho	0	N/A	22	2.24	5	2.59	27	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Quick Trade	Noyes, Minnesota	0	N/A	0	N/A	9	2.72	9	2.72
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Eastport, Idaho	16	2.11	61	2.24	173	2.59	250	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Noyes, Minnesota	1046	2.16	1240	2.39	1546	2.73	3832	2.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Sumas, Washington	7	2.04	0	N/A	0	N/A	7	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SCANA Energy Marketing	Eastport, Idaho	8	2.11	0	N/A	0	N/A	8	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SCANA Energy Marketing	Noyes, Minnesota	16	1.96	0	N/A	1	2.72	17	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	34	2.11	20	2.24	30	2.59	84	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	13	2.11	13	2.24	2	2.59	29	2.21

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Selkirk Cogeneration Partners	Waddington, NY	0	N/A	17	2.74	2	2.74	20	2.74
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Eastport, Idaho	296	2.11	69	2.24	202	2.59	567	2.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Noyes, Minnesota	0	N/A	163	2.34	0	N/A	163	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Sumas, Washington	0	N/A	79	2.20	0	N/A	79	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	2.24	1	2.59	2	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Sumas, Washington	23	2.04	0	N/A	0	N/A	23	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sonat Marketing Company	Noyes, Minnesota	35	1.96	0	N/A	0	N/A	35	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited South Jersey Resources Inc.	Niagara Falls, NY	28	2.33	283	2.69	0	N/A	312	2.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern California Gas Company	Eastport, Idaho	12	2.11	1	2.24	3	2.59	16	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Company Energy	Eastport, Idaho	1	2.11	0	2.24	30	2.59	32	2.57
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Company Energy	Sumas, Washington	0	N/A	8	2.20	366	2.51	374	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Company Energy	Waddington, NY	1	2.04	1	2.74	0	N/A	1	2.35

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Sumas, Washington	6	2.04	16	2.20	289	2.51	311	2.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	390	2.20	0	N/A	390	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TXU Energy Trading Company	Eastport, Idaho	28	2.11	119	2.24	249	2.59	396	2.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TXU Energy Trading Company	Noyes, Minnesota	0	N/A	0	N/A	99	2.72	99	2.72
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Eastport, Idaho	65	2.11	0	N/A	16	2.59	81	2.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Niagara Falls, NY	0	N/A	62	2.69	0	N/A	62	2.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Sumas, Washington	0	N/A	76	2.20	0	N/A	76	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Energy Marketing USA	Noyes, Minnesota	58	1.96	32	2.34	9	2.72	99	2.15
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Gas Services	Eastport, Idaho	75	2.00	47	2.39	61	2.31	183	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Power (Castleton) LLC	Niagara Falls, NY	0	N/A	0	N/A	383	2.99	383	2.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	0	N/A	4	2.59	4	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Generating Company	Waddington, NY	0	N/A	0	N/A	16	3.01	16	3.01

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Upstate Energy, Inc.	Niagara Falls, NY	893	2.33	0	N/A	0	N/A	893	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Virginia Power	Noyes, Minnesota	26	1.96	4	2.34	0	N/A	30	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Eastport, Idaho	17	2.11	0	2.24	0	N/A	17	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Sumas, Washington	23	2.04	10	2.20	100	2.51	133	2.40
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Waddington, NY	0	N/A	50	2.74	0	N/A	50	2.74
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wild Goose Storage	Eastport, Idaho	17	2.11	1	2.24	25	2.59	43	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Energy Company	Eastport, Idaho	40	2.11	18	2.24	35	2.59	93	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Energy Company	Sumas, Washington	13	2.04	0	N/A	0	N/A	13	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Electric	Noyes, Minnesota	68	1.96	42	2.34	6	2.72	116	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	32	1.96	32	2.34	189	2.72	253	2.58
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Power & Light	Noyes, Minnesota	125	1.96	92	2.34	68	2.74	285	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Yankee Gas Services	Niagara Falls, NY	293	2.19	293	2.44	284	2.69	870	2.44

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY Aquila Canada Corporation Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	503	2.99	503	2.99
TRANSCO ENERGY MARKETING COMPANY CXY Marketing Various NY State Markets	Niagara Falls, NY	0	N/A	330	2.67	252	2.98	581	2.80
TRANSCO ENERGY MARKETING COMPANY Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	157	2.32	940	2.68	0	N/A	1097	2.63
TRANSCO ENERGY MARKETING COMPANY Dynegy Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	252	2.98	252	2.98
TRANSCO ENERGY MARKETING COMPANY Engage Energy Canada Various NY State Markets	Niagara Falls, NY	269	2.32	134	2.67	126	2.99	529	2.57
TRANSCO ENERGY MARKETING COMPANY Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	1006	2.98	1006	2.98
TRANSCO ENERGY MARKETING COMPANY Enserch Gas Company Various NY State Markets	Niagara Falls, NY	0	N/A	134	2.68	0	N/A	134	2.68
TRANSCO ENERGY MARKETING COMPANY ProGas Limited Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	85	2.70	85	2.70
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. Public Service Gas & Electric	Niagara Falls, NY	1612	2.32	0	N/A	0	N/A	1612	2.32
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	1343	3.32	276	2.99	1618	3.26
TRANSCO ENERGY MARKETING COMPANY Sempra Energy Trading Public Service Gas & Electric	Niagara Falls, NY	0	N/A	56	2.67	0	N/A	56	2.67
TRANSCO ENERGY MARKETING COMPANY TXU Public Service Gas & Electric	Niagara Falls, NY	0	N/A	0	N/A	252	3.00	252	3.00

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TXU ENERGY TRADING COMPANY Avista Energy Inc. Various CA State Markets	Eastport, Idaho	267	1.78	274	1.78	267	1.78	808	1.78
TXU ENERGY TRADING COMPANY Boston Gas Company Various NY State Markets	Niagara Falls, NY	3	2.07	3	1.63	3	1.85	9	1.85
TXU ENERGY TRADING COMPANY Boston Gas Company Various NY State Markets	Waddington, NY	2	1.67	2	1.98	2	2.37	7	2.00
TXU ENERGY TRADING COMPANY EES Canada Various NY State Markets	Niagara Falls, NY	190	2.46	230	2.68	0	N/A	420	2.58
TXU ENERGY TRADING COMPANY EES Canada Various NY State Markets	Waddington, NY	1	2.20	0	N/A	0	N/A	1	2.20
TXU ENERGY TRADING COMPANY New Jersey Natural Gas Various NY State Markets	Niagara Falls, NY	183	2.33	186	2.67	180	2.98	549	2.66
TXU ENERGY TRADING COMPANY TXU Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	42	2.69	42	2.69
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	77	2.10	77	2.16	76	2.27	230	2.18
UNITED STATES GYPSUM COMPANY Pan-Alberta Gas Ltd. United States Gypsum	Eastport, Idaho	233	2.10	237	2.16	229	2.27	699	2.18
UPSTATE ENERGY INC. TransCanada Gas Services Limited Upstate Energy, Inc.	Niagara Falls, NY	225	2.36	0	N/A	0	N/A	225	2.36
UTILICORP UNITED INC. Aquila Canada Corporation Utilicorp United	Warroad, Minnesota	357	2.31	357	2.39	345	2.74	1058	2.48
UTILICORP UNITED INC. CXY Marketing Utilicorp United	Noyes, Minnesota	0	N/A	307	2.25	420	2.64	727	2.48

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UTILICORP UNITED INC. Coral Energy Canada Inc. Utilicorp United	Warroad, Minnesota	3	2.02	0	N/A	51	2.30	54	2.28
UTILICORP UNITED INC. ProGas Limited Utilicorp United	Warroad, Minnesota	0	N/A	0	N/A	8	2.48	8	2.48
UTILICORP UNITED INC. Sharp Limited Utilicorp United	Warroad, Minnesota	0	N/A	0	N/A	5	3.33	5	3.33
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	2	2.10	5	2.40	6	2.79	13	2.53
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Warroad, Minnesota	2	2.08	2	2.38	2	2.77	6	2.43
WISCONSIN GAS COMPANY CXY Marketing Wisconsin Gas	Noyes, Minnesota	0	N/A	0	N/A	1502	2.36	1502	2.36
WISCONSIN GAS COMPANY ProGas Limited Wisconsin Gas	Noyes, Minnesota	0	N/A	0	N/A	610	2.28	610	2.28
WISCONSIN GAS COMPANY Renaissance Energy Ltd. Wisconsin Gas	Noyes, Minnesota	0	N/A	0	N/A	377	2.18	377	2.18
WISCONSIN GAS COMPANY TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	0	N/A	0	N/A	167	2.29	167	2.29

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>
AMOCO ENERGY TRADING CORPORATION	477	82	1	0	0
APPLIED LNG TECHNOLOGIES USA, L.L.C.	1	3	8	8	7
BC GAS UTILITY LTD.	0	58	0	0	0
BIG SKY GAS MARKETING	0	0	190	458	598
BURLINGTON RESOURCES TRADING INC.	0	0	114	231	184
COENERGY TRADING COMPANY	0	2315	0	0	0
CONOCO INC.	524	734	141	0	0
CONSUMERS' GAS COMPANY LIMITED	0	808	0	0	0
COOK INLET ENERGY SUPPLY, L.P.	217	1546	122	0	0
CORAL ENERGY RESOURCES, L.P.	559	524	797	1999	365
DIST. DE GAS NATURAL DE MEXICALI	528	701	731	972	1017
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	2099	2707	2241	1137	1353
DYNEGY MARKETING & TRADE	2670	2521	1575	989	213
EL PASO ENERGY MARKETING COMPANY	1270	962	1525	1035	1184
ENER-SON OF U.S.A.	0	29	66	54	54
ENGAGE ENERGY CANADA, L.P.	141	0	0	0	0
ENGAGE ENERGY U.S., L.P.	0	918	1593	168	0
ENRON CAPITAL & TRADE RESOURCES CORP.	834	698	611	127	0
ERI SERVICES, INC.	343	105	0	0	0
HOWARD ENERGY MARKETING, INC.	0	621	0	0	0
K N MARKETING, L.P.	877	2093	3088	850	0
MEXICANA DE COBRE, S.A. DE C.V.	0	0	0	547	1038
NESI ENERGY MARKETING, L.L.C.	0	152	0	0	0
NUI ENERGY BROKERS, INC.	0	7	0	0	0
ONYX GAS MARKETING COMPANY, L.C.	0	10	0	33	0
PEMEX GAS	1295	2134	4451	7431	11575
PREMSTAR ENERGY CANADA, LTD.	0	0	119	41	0
QUESTAR ENERGY TRADING COMPANY	0	150	0	0	0
RELIANT ENERGY SERVICES, INC.	172	567	2045	1605	0
SEMPRA ENERGY TRADING CORPORATION	804	0	0	0	0
TENASKA MARKETING VENTURES	15	188	319	0	0
TRANSCANADA GAS SERVICES INC.	0	337	0	0	0
TRISTAR GAS MARKETING COMPANY	190	494	53	0	0
UNION GAS LIMITED	2721	4594	5269	5287	5367
UNION PACIFIC FUELS, INC.	1405	1016	449	.0	0
WEST TEXAS GAS, INC.	312	459	515	482	454
WGR CANADA, INC.	0	0	8	0	0
WILLIAMS ENERGY SERVICES COMPANY	150	40	41	68	0
<u>TOTALS</u>	<u>17603</u>	<u>27570</u>	<u>26070</u>	<u>23522</u>	<u>23408</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1998 Jul.-Sep.</u>	<u>1998 Oct.-Dec.</u>	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>
ACCO	1	5	17	16	21
Amoco Canada Petroleum	0	0	310	0	0
Aquila Canada Corporation	0	0	216	0	0
Aquila Energy Marketing	0	205	0	0	0
Baja Oriente	0	0	3	8	3
BC Gas Inc.	0	58	0	0	0
C&D Die Casting	0	0	0	0	0
CoEnergy Trading Company	0	2324	20	0	0
Conagas	0	0	0	482	454
Coral Energy Canada Inc.	0	0	0	150	0
Coral Energy Resources	0	0	3	0	0
Cris-P	0	5	17	8	4
CXY Energy Marketing	0	0	465	0	0
Distribuidora de Gas Natural de Mexicali	528	701	731	972	1017
Duke Energy Marketing Canada	0	9	465	278	0
Dynegy Canada Inc.	0	7	125	0	0
El Paso Energy Marketing Canada	1260	717	1293	613	1104
EMC Gas Transmission, Inc.	0	0	10	0	0
Energy Dynamics	0	60	70	0	0
Engage Energy Canada L.P.	0	0	1593	168	0
Engage Energy U.S. LP	0	0	64	0	0
Enron Capital & Trade Resources Canada	0	0	0	30	0
ERI Services Canada Ltd.	343	105	0	0	0
Howard Energy Company	0	630	13	0	0
Mexcobre	0	0	0	547	1038
Michigan Consolidated Gas Company	0	0	10	0	0
Milacron	0	0	0	0	0
National Fuel Gas Distribution	0	7	0	0	0
Natural Gas Clearinghouse Canada, Inc.	1455	729	57	0	0
NESI Energy Marketing	0	0	120	0	0
Nicor Energy	0	0	4	0	0
PEMEX	11051	14868	14522	14434	13770
PFALTZGRAFF	0	0	6	27	28
PG&E Energy Trading	0	81	0	0	0
Premstar Energy Canada Ltd.	0	0	119	41	0
San Francisco Tile	0	3	5	4	4
Santa Fe Greenhouse	0	18	26	0	0
St. Clair Pipelines Ltd.	0	918	0	0	0
TransCanada Gas Services Limited	0	382	0	0	0
Various British Columbia Customers	0	150	0	0	0
Various Ontario Customers	2966	5590	5588	5287	5367
Various Saskatchewan Customers	0	0	190	458	598
WGR Canada, Inc.	0	0	8	0	0
<u>Totals</u>	<u>17603</u>	<u>27570</u>	<u>26070</u>	<u>23522</u>	<u>23408</u>

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	3	5.82	2	5.82	2	5.82	7	5.82
BIG SKY GAS MARKETING Big Sky Gas Marketing Various Saskatchewan Customers	Havre, Montana	186	1.90	217	2.04	195	2.33	598	2.09
BURLINGTON RESOURCES TRADING INC. Burlington Resources Trading Inc. PEMEX	Clint, Texas	184	2.19	0	N/A	0	N/A	184	2.19
CORAL ENERGY RESOURCES, L.P. Coral Energy Resources PEMEX	Clint, Texas	365	2.11	0	N/A	0	N/A	365	2.11
DIST. DE GAS NATURAL DE MEXICALI Engage Energy US, L.P. Distribuidora de Gas Natural de Mexicali	Calexico, California	338	2.69	342	2.91	337	3.25	1017	2.95
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Clint, Texas	471	2.15	326	2.45	556	2.76	1353	2.47
DYNEGY MARKETING & TRADE Dynergy Marketing & Trade PEMEX	Clint, Texas	213	2.17	0	N/A	0	N/A	213	2.17
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company El Paso Energy Marketing Canada	Niagara Falls, NY	360	2.34	400	2.66	343	2.94	1104	2.64
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Clint, Texas	58	2.29	0	N/A	0	N/A	58	2.29
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Douglas, Arizona	22	1.88	0	N/A	0	N/A	22	1.88
ENER-SON OF U.S.A. ALT L.L.C. ACCO	Nogales, Arizona	3	6.66	3	6.66	8	7.15	14	6.92

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENER-SON OF U.S.A. ALT L.L.C. C&D Die Casting	Nogales, Arizona	0	N/A	0	8.34	0	8.34	0	8.34
ENER-SON OF U.S.A. ALT L.L.C. Cris-P	Nogales, Arizona	3	7.67	0	N/A	1	7.67	4	7.67
ENER-SON OF U.S.A. ALT L.L.C. Milacron	Nogales, Arizona	0	N/A	0	8.34	0	8.34	0	8.34
ENER-SON OF U.S.A. ALT L.L.C. PFALTZGRAFF	Nogales, Arizona	10	7.49	9	7.67	9	7.49	28	7.55
ENER-SON OF U.S.A. ALT L.L.C. San Francisco Tile	Nogales, Arizona	0	N/A	2	8.02	2	8.02	4	8.02
MEXICANA DE COBRE, S.A. DE C.V. MGI Supply Mexcobre	Douglas, Arizona	381	2.54	371	2.93	286	2.90	1038	2.78
PEMEX GAS Engage Energy US, L.P. PEMEX	Hidalgo, Texas	14	2.26	0	N/A	0	N/A	14	2.26
PEMEX GAS MGI Supply PEMEX	Clint, Texas	2452	2.31	3391	2.67	3107	2.90	8950	2.65
PEMEX GAS MGI Supply PEMEX	El Paso, Texas	631	2.31	823	2.72	830	2.76	2285	2.62
PEMEX GAS MGI Supply PEMEX	Hidalgo, Texas	326	2.31	0	N/A	0	N/A	326	2.31
UNION GAS LIMITED Amoco Energy Trading Corporation Various Ontario Customers	Detroit, Michigan	491	2.15	655	2.29	655	2.76	1801	2.42
UNION GAS LIMITED Dynergy Marketing & Trade Various Ontario Customers	Detroit, Michigan	164	2.18	164	2.48	158	2.87	486	2.51

SHORT-TERM SALES
YEAR: 1999 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION GAS LIMITED Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	655	2.18	819	2.46	792	2.81	2266	2.50
UNION GAS LIMITED Reliant Energy Services, Inc. Various Ontario Customers	Detroit, Michigan	164	2.18	164	2.48	158	2.87	486	2.51
UNION GAS LIMITED Sempra Energy Trading Various Ontario Customers	Detroit, Michigan	327	2.25	0	N/A	0	N/A	327	2.25
WEST TEXAS GAS, INC. West Texas Gas, Inc. Conagas	Eagle Pass, Texas	157	2.38	145	2.71	151	3.00	454	2.69