Natural Gas

Imports and Exports

Fourth Quarter Report 1999

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SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the fourth quarter of 1999 (October through December).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

Fourth Quarter Highlights: As illustrated below, there were notable changes in activity compared to the fourth quarter of 1998.

Canadian Imports	860.8 Bcf	up 12%
LNG Imports	42.6 Bcf	up 51%
Mexican Imports	13.9 Bcf	up 504%
Total Imports	917.3 Bcf	up 14.6%
Mexican Exports	13.1 Bcf	down 16%
Canadian Exports	17.6 Bcf	up 46.6%
Japanese Exports	14.9 Bcf	down .1%

See details below for more information.

Two new long-term import authorizations were activated, totaling 50 MMcf per day or 18.25 Bcf annually. Most of these volumes (43.9 MMcf per day or nearly 88 percent) will supply a 150 MW cogeneration facility near Jay, Maine. The steam and electricity produced by this cogen facility will be sold to International Paper Company's Androscoggin Mill. Any excess electricity or imported gas will be sold to the New England Power Pool or other third parties. The other 12 percent of the new imports (or 6.1 MMcf per day) will supply industrial, commercial and residential customers in Duluth, Minnesota.

During the fourth quarter, 4 importers of LNG (Distrigas Corporation; Duke Energy LNG; CMS Marketing, Services and Trading Company; and Enron International Gas Sales Company) brought in 10 spot cargoes from 5 different countries (Algeria, Australia, Qatar, Trinidad and Tobago, and United Arab Emirates), totaling 20.8 Bcf.

Fourth Quarter Data: Comparing fourth quarter 1999 to fourth quarter 1998, total imports under long-term contracts declined slightly. Of this total, long-term Canadian imports also declined slightly while long-term LNG imports increased significantly. Specifically, **natural gas imports under all long-term contracts** totaled 357.5 Bcf, compared to 358 Bcf in the fourth quarter of 1998. Of this total, **long-term Canadian imports** were down 1 percent (335.7 v. 340.4 Bcf). The average price of this gas was \$2.56 per MMBtu, which is 12 cents or 5 percent higher than the preceding quarter and 42 cents or 20 percent higher than the fourth quarter of 1998. **Long-term LNG imports** increased 24 percent (21.8 v. 17.6 Bcf), reflecting the new long-term

supply arrangement with Trinidad that began in May 1999. Under **long-term LNG import contracts**, Distrigas imported 7.4 Bcf from Algeria at an average price of \$2.61 per MMBtu and 11.9 Bcf from Trinidad at \$2.73. Duke imported 2.5 Bcf from Algeria at \$2.00.

During the fourth quarter, 94 companies used **short-term authorizations to import** 559.8 Bcf, which is 26.5 percent more than the fourth quarter of 1998 (442.4 Bcf) but 2 percent less than last quarter (570.8 Bcf). Of this total, 525.1 Bcf was **imported from Canada** at an average price of \$2.47 per MMBtu, compared to 429.2 Bcf at \$1.91 in the fourth quarter of 1998, and 532.6 Bcf at \$2.27 last quarter. **Imports from Mexico** totaled 13.9 Bcf at \$2.31, compared to 2.3 Bcf at \$1.70 in the fourth quarter of 1998 and 14.5 Bcf at \$2.44 last quarter. **Short-term LNG imports** totaled 20.8 Bcf for the quarter, compared to 10.6 Bcf in the fourth quarter of 1998 and 23.7 Bcf last quarter. Under these short-term contracts, Distrigas imported 5.9 Bcf from Trinidad at \$2.42 per MMBtu; Duke imported 2.7 Bcf from Algeria at \$2.00; CMS imported 4.7 Bcf from Australia at \$2.24; Enron imported 2.7 Bcf from UAE at \$2.69; and CMS imported 4.8 Bcf from Qatar at \$3.13.

Approximately 31 percent of the **short-term Canadian imports** occurred at Eastport, ID at an average price of \$2.42 per MMBtu; 24 percent at Port of Morgan, MT at \$2.37; 16 percent at Sumas, WA at \$2.46; 14 percent at Noyes, MN at \$2.54; 7 percent at Niagara Falls, NY at \$2.78; 4 percent at Waddington, NY at \$2.59; and 4 percent at other entry points at \$2.62.

In addition, 15 **short-term export** authorizations were used, exporting a total of 30.7 Bcf of gas. Eight companies exported 17.6 Bcf to Canada, at an average price of \$2.63 per MMBtu. Seven companies exported 13.1 Bcf to Mexico at \$2.66. Finally, 14.9 Bcf of LNG was exported to Japan at \$3.55 per MMBtu (delivered).

1999 Highlights: Comparing the 1999 data to that of 1998, total gas imports increased by 12.6 percent (3,549.3 v. 3,152.8 Bcf) and total gas exports increased by 2 percent (167.3 v. 164.4 Bcf). Based on preliminary gas consumption figures, net imports as a percentage of total domestic gas demand grew to 15.8 percent this year compared to 14 percent last year. Canadian imports increased by 279 Bcf or 9 percent (3,331.4 v. 3,052.4 Bcf); Mexican imports increased 276 percent (54.5 v. 14.5 Bcf); and LNG imports increased 90 percent (163.4 v. 85.9 Bcf). Exports to Canada decreased 6 percent (42.4 v. 45.3 Bcf) and exports to Mexico increased 15 percent (61.3 v. 53.1 Bcf). LNG exports to Japan decreased nearly 4 percent (63.6 v. 66 Bcf).

This quarter's **focus report** is a review of gas import/export activity for 1999. Next quarter's focus report will go into further detail of 1999's gas trade. The quarterly report and future revisions to the report will reside on our Electronic Bulletin Board at (202) 586-7853 and on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Regulatory - Natural Gas). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(10/01/99 - 12/31/99)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	0.16	3.18
Champlain, New York	4,265.26	3.70
Detroit, Michigan	2,125.22	2.51
Eastport, Idaho	55,621.80	2.25
Everett, Massachusetts	19,330.01	2.68*
Grand Island, New York	3,556.82	4.02
Highgate Springs, Vermont	2,183.88	3.35
International Falls, Minnesota	183.86	2.45
Lake Charles, Louisiana	2,472.78	2.00**
Massena, New York	1,045.22	3.13
Niagara Falls, New York	43,987.70	2.82
Noyes, Minnesota	57,087.94	2.52
Pittsburg, New Hampshire	6,194.89	2.68
Port of Morgan, Montana	75,587.70	2.26
Portal, North Dakota	112.76	1.19
St. Clair, Michigan	2,886.24	2.92
Sumas, Washington	22,535.27	2.54
Waddington, New York	58,215.24	2.87
Warroad, Minnesota	114.45	2.49
TOTAL LONG-TERM IMPORTS	357,507.20	2.57
SHORT-TERM AUTHORIZATIONS		
Alamo, Texas	11,669.50	2.32
Babb, Montana	488.82	2.33
Champlain, New York	6.83	2.58
Detroit, Michigan	206.67	2.26
Eastport, Idaho	161,473.91	2.42
Everett, Massachusetts	5,873.53	2.42*
Grand Island, New York	5,466.08	2.75
Hidalgo, Texas	2,258.06	2.24
Highgate Springs, Vermont	245.31	2.50
Lake Charles, Louisiana	14,881.18	2.50**
Massena, New York	1,018.98	3.12
Niagara Falls, New York	39,772.76	2.78
Noyes, Minnesota	70,976.35	2.54
Pittsburg, New Hampshire	3,282.82	2.73
Port of Del Bonita, Montana	3,697.59	2.19
Port of Morgan, Montana	126,338.82	2.37
Portal, North Dakota	289.18	2.14
St. Clair, Michigan	5,903.51	2.72
Sumas, Washington	82,498.68	2.46
Waddington, New York	21,371.51	2.59
Warroad, Minnesota	1,389.24	2.64
Whitlash, Montana	650.42	2.33
TOTAL SHORT-TERM IMPORTS	559,759.74	2.47

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS: 1999 YEAR IN REVIEW

Table 1

--- YEAR AT A GLANCE ---		
<u>TOTAL IMPORTS</u>		
<u>COUNTRY OF ORIGIN</u>	<u>BCF</u>	<u>WEIGHTED AVG. PRICE (\$/MMBtu)</u>
Canada	3331.4	\$2.18
Algeria	75.7	\$2.22 *
Mexico	54.5	\$2.15
Australia	11.9	\$2.33 *
Malaysia	2.6	\$2.15
Qatar	19.7	\$2.41
Trinidad and Tobago	50.8	\$2.28
United Arab Emirates	2.7	\$2.69
TOTAL	3549.3	
<u>TOTAL EXPORTS</u>		
<u>COUNTRY OF DESTINATION</u>	<u>BCF</u>	<u>WEIGHTED AVG. PRICE (\$/MMBtu)</u>
Japan	63.6	\$3.05 **
Canada	42.4	\$2.31
Mexico	61.3	\$2.29
TOTAL	167.3	
* The average landed prices for LNG imported at Everett, MA., under long-term and short-term import authorities were \$2.33 per MMBtu and \$2.37 per MMBtu, respectively. The average tailgate prices for LNG imported at Lake Charles, LA., under long-term and short-term import authorities were \$2.00 and \$2.25, respectively.		
** Delivered price.		

- **Table 1** shows the volumes and prices of natural gas imports by country of origin, and natural gas exports by country of destination for 1999. The weighted average price for imports is the per unit price (MMBtu) at the point of entry into the United States. The price shown for exports is at the point of exit, with the exception of sales to Japan; the price of exports to Japan is shown as a delivered price.
- Natural gas imports, for the twelfth consecutive year, reached an historic high in 1999. The United States imported 3,549.3 billion cubic feet (Bcf) and exported 167.3 Bcf of natural gas, resulting in **net** imports of 3,382 Bcf for the year. This represents an increase of 393.5 Bcf, or 13 percent over the net import 1998 level (2,988.5 Bcf).
- In 1999, natural gas exports increased by 3 Bcf, or 2 percent from the 1998 level (167.3 v. 164.4 Bcf). Exports to Mexico rose 15 percent, while exports to Canada and Japan saw moderate decline.

Natural Gas Import and Export Activity 1986 - 1999

Figure 1

- **Figure 1** shows natural gas import and export activity over the past 14 years (1986-1999).
- From 1986 to 1999, gross imports have grown by over 373 percent (750 Bcf v. 3,549 Bcf). Additionally, **net** imports (imports minus exports) as a percentage of total domestic gas demand have grown from 4.2 percent in 1986 to an estimated 15.8 percent in 1999. The surge in market share for gas imports in 1999 was due to the fact that domestic demand for natural gas grew by only one percent while **net** imports increased by 13 percent.
- Total gross imports into the U.S. increased by 396 Bcf, or 12.6 percent over last year's level (3,549 Bcf v. 3,153 Bcf in 1998). The 12.6 percent increase in imports is the first time in five years imports have increased by double digits and the largest percentage increase since 1992, when the Iroquois Gas Transmission System became operational. On a volumetric basis, the 396 Bcf represents the largest ever year-to-year increase in imports. The large gain in import volumes came from a combination of events. During the year, there was a nine percent growth in Canadian supplies (largely due to the Northern Border Pipeline expansion), a 90 percent increase in LNG supplies (due to a new supply from Trinidad and a brisk spot market) and a 279 percent increase in Mexican volumes (54.5 v. 14.5 Bcf).

Estimated Sales of Imported Natural Gas By Census Division - 1998 and 1999 (Billions of Cubic Feet)

Figure 2

Note: Import sales do not equal imports due to fuel use, linepack, storage, imbalances and undetermined markets.

- Exports were at their highest level since 1992 and totaled 167.3 Bcf. During 1999, about 38 percent (63.6 Bcf) of the gas exports were shipped to Japan, 37 percent (61.3 Bcf) of the volumes were exported to Mexico, and 25 percent of the volumes (42.4 Bcf) were exported to Canada. As shown in **Figure 1**, the largest volume of gas exports occurred in 1992; this historic high level of exports was the result of record export sales to both Canada and Mexico.
- During 1999, natural gas imports into the United States continued their historic growth. As illustrated in **Figure 2**, five of the nine Census regions shown above experienced increased use of natural gas imports. The greatest volumetric increases occurred in the upper Midwest as Region 3 (East North Central) and Region 4 (West North Central) experienced increases of 155 Bcf and 93 Bcf, respectively. This growth was the direct result of the expansion of the Northern Border Pipeline. The expansion of this facility allowed for an additional 248 Bcf of Canadian natural gas to be marketed in these two Regions.
- The growth in natural gas imports depicted in Region 1 (New England) was almost totally attributable to increased sales of LNG, mostly from Algeria and Trinidad. Beginning in May 1999, Trinidad became a major supplier of LNG to the New England region. In 1999, Canadian natural gas supplies marketed in this region were only slightly higher than the 1998 level. The geographic area which had the largest year-to-year growth on a percentage basis was Region 7 (West South Central). The growth reflects the increased volumes of Mexican natural gas exported to the U.S. during the year.

UNITED STATES - CANADA TRADE

CANADIAN NATURAL GAS IMPORTS VOLUMES AND PRICES 1982 - 1999

Figure 3

- **Figure 3** shows the volume and price trend for Canadian natural gas imports during the past 18 years.
- Canadian natural gas imports in 1999 grew by 279 Bcf and established a new record at 3,331.4 Bcf. The rate of growth from the 1998 level was 9 percent, representing the biggest gain in volumes since 1995 when Canadian imports grew by 10 percent. The average international border price for Canadian gas supplies in 1999 was \$2.18 per MMBtu. This price was 14 percent higher than last year's average price of \$1.91 per MMBtu.
- The increased price for gas supplies in 1999 has resulted in a significant increase in revenues for Canadian gas producers. In 1999, it is estimated that Canadian gas revenues reached \$7.3 billion; this compares with estimated 1998 revenues of \$5.8 billion.
- The average price of gas imported from Canada in 1999 was \$2.28 per MMBtu under long-term contracts (contracts longer than 2 years) and \$2.12 per MMBtu under short-term contracts (contracts of 2 years or less).
- During 1999, Canada's share of the natural gas import market in the United States was 93.9 percent. LNG imports from Algeria, Australia, Malaysia, Qatar, Trinidad and Tobago, and the United Arab Emirates comprised about 4.6 percent of the import market, and Mexico's share equaled about 1.5 percent.

Canadian Natural Gas Imports By Point of Entry 1998 vs 1999

Figure 4

- **Figure 4 compares natural gas imports from Canada by point of entry for 1998 and 1999 and distinguishes between imports made under short-term and long-term import authorizations.**
- **Figure 4 shows increased levels of imports at most major import points.** During 1999, the international border point of Port of Morgan, Montana, showed the largest increase in volumes (up 36%). This surge in activity was the direct result of the new Northern Border Pipeline Expansion, which commenced service on December 22, 1998. The newly operational pipeline increased Northern Borders's pipeline capacity by 700 MMcf per day, allowing an additional 612 MMcf per day to flow at this point in 1999. In addition, import levels at other major entry points rose significantly this year: Sumas, Washington (up 14%); Niagara Falls, New York, (up 13%); Noyes, Minnesota, (up 9%); and Waddington, New York, (up 6%).
- Natural gas imports at most of the minor points of entry on the U.S.- Canada international border showed declines in 1999 from the preceding year. Fewer spot sales to the Rocky Mountain states resulted in reduced imports at the Montana/Canada border. Reduced imports at two of the entry points in the State of New York reflect the termination of numerous long-term supply contracts with cogeneration facilities, as well as local utilities, located in the State of New York. The termination of these contracts was the direct result of the electric restructuring efforts by the State over the past few years. This year's data for the two points of entry into the States of New Hampshire and Vermont were previously both located in Vermont (Highgate Springs and North Troy). The North Troy import point no longer exists and has essentially been replaced by the Pittsburg, New Hampshire entry point.

UNITED STATES - MEXICO TRADE

Natural Gas Exports To Mexico By Point of Exit (1988 - 1999)

Figure 5

- During 1999, 21 companies exported 61.3 Bcf of natural gas to Mexico, the highest level of annual exports since 1992. As shown in **Figure 5**, more than two-thirds of the volumes this year were exported at Clint, Texas, on the Samalayuca pipeline, which commenced operation on December 20, 1997. During the second quarter, the volumes exported at Clint totaled a sizeable 12.1 Bcf, and contributed toward making this location the leading point of export for the second year in a row. In addition, 277.5 MMcf of LNG was exported this year, via truck, to Nogales, Sonora, and Baja California, Mexico.
- The weighted average price of 1999 exports to Mexico was \$2.29 per MMBtu and was 13 percent higher than last year's average price of \$2.02 per MMBtu. In 1998, the weighted average price fell to its lowest level since 1995, when the price was \$1.48 per MMBtu.
- During the second quarter of 2000, it is likely that a new international border crossing facility will become operational and begin exporting natural gas to Mexico at Otay Mesa, California. The 30-inch diameter pipeline, which is being built by the San Diego Gas and Electric Company (an affiliate of Sempra Energy), will have the capacity to export up to 300 million cubic feet of natural gas per day to various customers in Northern Baja California. On March 16, 2000, Gasoducto Rosarito, S. de. R.L. de C. V., an indirect wholly-owned subsidiary of

Sempra Energy, filed an application with our office seeking short-term, blanket authority to export up to 155 Bcf over a two year period on this new pipeline facility to serve various markets, including power generators, commercial and industrial end-users, and local distribution companies.

- During 1999 imports from Mexico increased 276 percent over the 1998 level (54.5 Bcf v. 14.5 Bcf). The average international border price for Mexican gas supplies was \$2.15 per MMBtu. This price was 12 percent higher than last year's average price of \$2.01 per MMBtu. It is interesting to note that during the second quarter, the volumes imported from Mexico approached the amount exported to Mexico for that period (16.0 Bcf v. 16.5 Bcf).
- During the year, most of the import volumes were brought into the United States on the Texas Eastern pipeline at Hidalgo, Texas; however, in the fourth quarter of 1999, the principal pipeline facility bringing in gas imports is the newly operational Tennessee Pipeline, located near Alamo, Texas. This bi-directional pipeline commenced operation in late September.
- **Figure 6** on the following page is a map showing the identity and location of the eight existing natural gas pipelines enabling cross-border trade between the United States and Mexico. The Table included with Figure 6 estimates the daily design capacities in millions of cubic feet (MMcf) for all of the pipelines and provides their actual average daily throughput from 1992 through 1999. Our Office currently estimates that the average aggregate throughput capacity of these eight pipelines totals 1370 MMcf per day, or 500 billion cubic feet (Bcf) per year.

**Figure 6. Existing Natural Gas Pipeline Interconnects
Between the United States and Mexico**

¹ Commenced operation on 7/31/97.

² Table does not include 277 MMcf of LNG exports in 1999 made at this location, via truck.

³ Commenced operation on 12/20/97.

⁴ Formerly owned and operated by Valero Transmission Company.

⁵ This bi-directional facility commenced operation on 9/23/99.

⁶ Facility commenced operation on 8/1/92; formerly Valero Transmission.

⁷ Both of these import points have facilities that are bi-directional, but are being used primarily to import natural gas from Mexico.

Sources: Data derived from quarterly reports filed with Fossil Energy by natural gas exporters and filings before the FERC.

EXPORT POINTS											
Existing Exit Points	Pipeline	Estimated Capacity (MMcf/d)	Est. Daily Load Factor							1997	1998
			1992	1993	1994	1995	1996	1997	1998		
A. Calexico, CA ¹	SoCalGas	25	0	0	0	0	0	2	6	10	10
B. Douglas, AZ ²	El Paso Nat Gas	35	4	4	4	7	9	11	11	11	11
C. El Paso, TX	Northern Pipeline	90	45	25	31	40	37	49	20	17	17
D. Clint, TX ³	Samalayuca	212	0	0	0	0	0	10	85	116	116
E. Eagle Pass, TX	West Texas Gas ⁴	38	2	2	3	2	3	3	4	5	5
F. Alamo, TX ⁵	Tennessee Pipeline	220	0	0	0	0	0	0	0	0	0
G. Hidalgo, TX ⁶	Texas Eastern	350	147	21	30	31	21	33	16	8	8
H. Penitas, TX ⁷	PG&E Texas	400	62	52	62	88	23	8	3	0	0
Totals:		1370	260	104	130	168	93	116	145	167	167

IMPORT POINTS											
Existing Import Points	Pipeline	Estimated Capacity (MMcf/d)	Est. Daily Load Factor							1997	1998
			1992	1993	1994	1995	1996	1997	1998		
F. Alamo, TX ⁴	Tennessee Pipeline	220	0	0	0	0	0	0	0	0	127
G. Hidalgo, TX ⁶	Texas Eastern	350	0	3	5	16	37	47	40	115	115
H. Penitas, TX ⁷	PG&E Texas	400	0	0	0	2	1	0	.1	0	0
Totals:		970	0	3	5	18	38	47	40	242	242

LNG TRADE

Figure 7

LNG TRADE**1998 vs 1999**

- **Figure 7** compares imports and exports of liquefied natural gas (LNG) for 1998 and 1999.
- During 1999, five companies, led by Distrigas Corporation (Distrigas) and Duke Energy LNG Gas Sales, Inc. (Duke Energy), imported a record 163.4 Bcf of LNG into the United States. As shown in **Figure 7**, total LNG imports in 1999 increased by 90.2 percent from the 1998 level (163.4 v. 85.9 Bcf). Imports by Distrigas into its Everett, Massachusetts, terminal rose an impressive 123.2 percent (96.1 v. 43.0), and imports by Duke Energy into CMS Energy's Lake Charles, Louisiana, terminal increased slightly (40.6 v. 40.3). In addition, three companies made spot purchases of 26.8 Bcf at the Lake Charles terminal this year: Enron International Gas, Coral Energy and CMS Marketing. The growth of LNG spot sales by new importers increased by 24.2 Bcf from last year, when Enron imported 1 spot cargo of 2.6 Bcf.
- **Table 2** on the following page shows a detailed listing of 1999 imports of LNG. During 1999, a total of 72 cargoes of LNG were imported into the United States. Distrigas imported a total of 45 cargoes; it purchased 17 cargoes from Algeria under two long-term import authorizations and 18 cargoes from another long-term import authorization involving the newly operational Trinidad and Tobago LNG facility. In addition, Distrigas imported 9 spot cargoes from Trinidad and 1 spot cargo from Australia. The total number of cargoes imported this year by Distrigas increased by 165% over last year's shipments (45 v. 17 cargoes).

1999 Imports of Liquefied Natural Gas

Table 2

Name of Importer	Country of Origin	Number of Cargoes	Receiving Terminal	Volume (Mcf)	Avg. Price (\$/MMBtu)
CMS Marketing	Australia	4	Lake Charles, LA	9,346,442	\$2.13*
CMS Marketing	Qatar	5	Lake Charles, LA	12,141,012	\$2.69*
Coral Energy	Malaysia	1	Lake Charles, LA	2,575,895	\$2.15
Distrigas Corp.	Algeria	17	Everett, MA	42,734,526	\$2.36
Distrigas Corp.	Australia	1	Everett, MA	2,556,896	\$3.06
Distrigas Corp.	Trinidad	27	Everett, MA	50,777,738	\$2.28
Duke Energy	Algeria	13	Lake Charles, LA	33,028,938	\$2.04*
Duke Energy	Qatar	3	Lake Charles, LA	7,556,475	\$1.96*
Enron Int'l. Gas	U.A.E.	1	Lake Charles, LA	2,713,384	\$2.69
		72		163,431,306	\$2.28

* Denotes tailgate price. All imports coming into Everett, MA., are shown at the "landed cost" while most imports coming into Lake Charles, LA, (except Coral and Enron) are shown at the "tailgate selling price." Imports by Coral and Enron are at "landed cost."

Duke Energy imported a total of 16 cargoes in 1999, the same as in 1998. This year Duke purchased 13 cargoes from Algeria (10 under its long-term authorization and 3 under its short-term authorization), and 3 cargoes from Qatar under its short-term import authority. In addition, CMS Marketing purchased 9 spot market cargoes (5 from Qatar, and 4 from Australia), and Enron International Gas purchased 1 spot cargo from the United Arab Emirates. This year, LNG was imported for the very first time from Malaysia. In August, Coral Energy, importing gas for the first time, purchased 1 spot cargo at the Lake Charles, Louisiana, terminal.

- The average landed price of Algerian LNG imported in 1999 by Distrigas under its long-term authorization was \$2.36 per MMBtu, a nine percent decrease from the 1998 price of \$2.59 per MMBtu, and the average landed price of LNG imported from Trinidad under new long-term arrangements was \$2.30. With respect to Duke Energy's purchases of Algerian LNG under a long-term contract, the average tailgate price in 1999 was \$2.00 per MMBtu, up four cents from last year's price of \$1.96 per MMBtu. Under short-term authorizations, the average landed prices paid by Distrigas, Coral Energy and Enron were \$2.37, \$2.15, and \$2.69 per MMBtu, respectively, and the average tailgate prices paid by Duke and CMS Marketing were \$2.06 and \$2.45.

- **Table 3** below shows the growth and diversity of countries supplying LNG to the U.S. over the last 5 years and signifies the expansion of spot sales in this trade.

Table 3

SPOT / SHORT-TERM SELLERS OF LNG TO THE UNITED STATES Billions of Cubic Feet (Bcf)					
COUNTRY	1995	1996	1997	1998	1999
Australia			9.7	11.6	11.9
United Arab Emirates		4.9	2.4	5.3	2.7
Algeria	5.1			2.7	10.1
Qatar					19.7
Trinidad and Tobago					13.2
Malaysia					2.6
TOTAL SPOT MARKET CARGOES	2	3	5	8	27
TOTAL LNG SPOT SALES	5.1	4.9	12.1	19.6	60.2
% of total LNG Imports	28.5	12.2	15.6	22.8	36.8

- The trend in LNG supply is expected to continue as new import facilities are planning to be reopened in Maryland and Georgia. In January 2000, Columbia LNG Corporation took over sole ownership of the Cove Point LNG terminal, located in Lusby, Maryland. Cove Point plans to reopen its LNG marine terminal facilities by late 2001, pending approval by the Federal Energy Regulatory Commission (FERC). In another important development, the Department of Energy, on January 21, 2000, authorized El Paso Merchant Energy-Gas, L.P. to import up to 82 Bcf per year of LNG from Trinidad and Tobago for over 22 years to its currently idle Elba Island, Georgia, terminal. The FERC is expected soon to issue a Certificate of Public Convenience and Necessity authorizing the recommissioning of the facility after 20 years of inactivity. In the past few months, the FERC has given a preliminary determination on nonenvironmental issues and most recently also decided that recommissioning the Elba Island facility would have no significant impacts on the environment.

- The future demand for imported LNG is uncertain; however, recent announcements by the industry would seem to indicate substantial growth in the foreseeable future. One area of growth will likely be for power generation. For example, in January, Sithe Energies signed an agreement with Cabot LNG to purchase approximately 70 Bcf per year of regasified LNG. The supply, equal to about 25 LNG cargoes per year, will be used to fuel Sithe's 1,600 MW Mystic Station powerplant currently under construction at Everett, Massachusetts. The facility is expected to begin operation in 2002. Cabot's recent agreement with Sithe joins two other arrangements made over the past six months. One involves a multi-year agreement between Cabot and the Berkshire cogeneration facility, owned by El Paso Energy, which specifies deliveries of 25 MMcf per day of LNG. Another recent arrangement requires delivery of regasified LNG to a nearby 350-MW powerplant. The plant, owned by Cabot's affiliate, Cabot Power, currently is being constructed near the LNG terminal. Together, Cabot's three new supply agreements will require an additional 100 Bcf per year of LNG supplies to meet this increased demand.
- Another LNG project, EcoElectrica, L.P., a limited partnership between Enron Development Corporation and Edison Mission Energy, is expected to begin importing LNG from Trinidad and Tobago by mid-year. The gas will be used to fuel a 461-MW combined-cycle cogeneration plant located on the south coast of Puerto Rico near the city of Ponce. EcoElectrica has a long-term purchase contract with Cabot LNG for acquiring 10 cargoes per year (approximately 29 Bcf) over a 20-year period.
- On March 13, 2000, the government of Trinidad and Tobago announced the signing of an agreement with Atlantic LNG Company of Trinidad and Tobago supporting a billion-dollar expansion of the company's existing LNG production and export facility located in Point Fortin. The facility expansion (adding two more trains) will triple the production and export of LNG by the year 2003. Much of this future LNG supply will likely be marketed in the United States.
- **Figure 7** shows the volume of LNG exported by Phillips Alaska Natural Gas Corporation (Phillips) and Marathon Oil Company (Marathon) from Kenai, Alaska, to Japan during 1998 and 1999.
- LNG exports to Japan decreased 3.6 percent this year from the 1998 level (63.6 v. 66.0 Bcf). The weighted average delivered price for these volumes in 1999 was \$3.05 per MMBtu, which represents a 6 percent increase over the 1998 price of \$2.87 per MMBtu. Last year's price was the lowest since 1979, when the average annual sales price for LNG delivered to Japan was \$2.32 per thousand cubic feet (EIA/DOE-0130, *Natural Gas Monthly*, Table SR9, page xxxii). In addition, LNG volumes totaling 277.5 MMcf were exported to Nogales, Sonora, Mexico, via truck, this year.

Note: Data used in this report are from company filings made with the Office of Fossil Energy (FE). All 1998/99 year-to-year comparisons utilize FE data. One should be mindful of the fact that FE data is collected on an equity (sales) basis, rather than on a custody (physical movements) basis, as employed by the Energy Information Administration (EIA) in its reports. As a consequence, the data may have some minor variances.

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4
ANDROSCOGGIN ENERGY LLC/Various Suppliers	N/A	N/A	N/A	N/A	32	N/A	N/A	N/A	N/A	2.66
AVISTA CORPORATION/AEC Oil & Gas Company	72	71	N/A	N/A	73	2.05	2.05	N/A	N/A	2.45
AVISTA CORPORATION/Engage Energy Canada	79	80	79	80	81	1.91	1.87	1.89	2.16	2.38
AVISTA CORPORATION/Enron Capital & Trade	93	98	95	96	75	1.78	1.66	1.83	2.16	2.34
AVISTA CORPORATION/PanCanadian Petroleum Limited	75	78	78	78	82	1.76	1.65	1.65	2.14	2.44
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	100	100	100	100	3.66	2.43	2.37	3.03	3.36
BEAR PAW ENERGY, L.L.C./Amoco Canada Resources Ltd.	39	32	32	32	36	1.19	1.19	1.31	1.21	1.13
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	98	89	99	99	87	2.28	1.93	2.31	2.79	2.73
BOUNDARY GAS, INC./TransCanada Pipelines Limited	97	100	100	100	98	2.18	2.01	2.14	2.49	2.91
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	110	108	108	108	109	2.42	1.93	2.60	3.07	3.09
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	110	109	108	108	109	2.37	1.87	2.55	3.02	3.04
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	2.18	1.88	2.34	2.80	2.98
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.32	1.93	2.31	2.79	2.79
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.32	1.93	2.31	2.79	2.79
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	84	2.18	1.89	2.36	2.85	2.99
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	99	100	100	100	2.09	1.89	2.36	2.85	3.05
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (AEC Oil & Gas)	99	99	99	99	81	2.18	1.88	2.34	2.80	2.91
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (TCGS Ltd. 1)	96	100	100	100	88	2.32	1.93	2.31	2.79	2.73
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (TCGS Ltd. 2)	96	100	100	100	88	2.32	1.93	2.31	2.79	2.73
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (ProGas)	100	100	100	100	77	2.18	1.89	2.36	2.85	2.96
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (Producers Marketing)	99	98	99	99	86	2.09	1.89	2.36	2.85	3.00
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	99	101	N/A	N/A	100	2.11	2.10	N/A	N/A	2.77
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	102	90	98	88	89	2.08	2.43	1.90	2.37	2.67
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	78	74	79	80	78	2.02	2.16	1.93	2.07	2.52
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	55	81	49	49	71	2.20	2.14	1.79	2.22	2.72
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	79	2.18	1.88	2.34	2.80	2.91
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	97	100	100	100	88	2.32	1.93	2.31	2.79	2.73
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	97	100	100	100	88	2.32	1.93	2.31	2.79	2.73
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	102	122	2.18	1.89	2.36	2.85	3.11
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	90	2.09	1.89	2.36	2.85	3.01
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	83	82	67	79	81	2.40	2.46	2.53	2.46	2.55
CHEVRON U.S.A. INC./Chevron Canada Resources	82	72	79	69	82	1.73	1.55	1.66	1.99	2.26
CHEVRON U.S.A. INC./Chevron Canada Resources	99	99	106	105	96	3.01	3.21	3.24	3.23	3.44
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada, L.P.	95	93	94	89	99	1.83	2.02	2.02	1.93	1.91
CITY OF DULUTH, MINNESOTA/ProGas Limited	N/A	N/A	N/A	N/A	97	N/A	N/A	N/A	N/A	2.61

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	91	98	95	99	101	2.01	2.03	2.02	1.91	1.64
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	98	98	97	96	98	2.00	2.02	2.00	1.89	1.90
COENERGY TRADING COMPANY/Various Suppliers	N/A	29	41	83	146	N/A	1.98	2.41	2.71	2.75
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	96	100	100	100	88	2.32	1.93	2.31	2.79	2.73
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	88	2.32	1.93	2.31	2.79	2.73
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	98	101	101	101	88	2.18	1.88	2.34	2.80	2.93
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	95	100	100	100	88	2.32	1.93	2.31	2.79	2.73
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	94	99	99	99	87	2.32	1.93	2.31	2.79	2.73
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	98	100	100	100	78	2.18	1.89	2.36	2.85	2.96
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	99	100	101	101	89	2.10	1.89	2.36	2.85	3.01
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	100	83	2.18	1.88	2.34	2.81	2.91
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	100	78	2.18	1.89	2.36	2.85	2.96
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	100	91	2.09	1.89	2.36	2.85	3.01
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	97	100	100	100	88	2.32	1.93	2.31	2.79	2.73
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	97	100	100	100	88	2.32	1.93	2.31	2.79	2.73
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	97	100	101	100	101	2.20	2.23	2.23	2.68	3.03
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKET/Shell Canada Limited	N/A	99	102	101	101	N/A	1.48	1.73	2.09	2.26
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENER/Shell Canada Limited	N/A	99	98	100	95	N/A	1.49	1.73	2.09	2.22
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	96	98	83	79	88	1.99	1.93	2.32	2.87	2.86
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	96	99	101	101	95	1.94	1.88	2.21	2.66	2.65
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	123	122	121	117	72	2.45	2.51	2.62	2.84	3.19
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	85	78	61	127	70	2.54	2.66	2.52	3.62	3.58
DARTMOUTH POWER ASSOCIATES, L.P./Direct Energy Marketing Ltd.	N/A	N/A	N/A	N/A	N/A	2.30	N/A	N/A	N/A	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	57	70	89	80	64	2.44	2.36	2.61	3.66	3.71
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.34	2.35	2.18	2.36	2.61
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	2.32	2.02	N/A	N/A
DISTRIGAS CORPORATION (95-100-LNG)/Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.85	2.24	2.73
DUKE ENERGY LNG SALES, INC./Sonatrading	60	58	60	63	65	2.00	2.00	2.00	2.00	2.00
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	80	86	100	100	100	3.15	3.08	2.57	3.01	3.12
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	80	82	59	78	N/A	2.35	2.35	2.35	2.35	N/A
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	97	100	100	100	91	2.32	1.93	2.31	2.79	2.75
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP./Engage Energy Canada, L.P.	103	104	103	103	102	1.87	1.60	1.87	2.33	2.39
ENGAGE ENERGY CANADA, L.P. - ISTATE POWER CO/Engage Energy Canada, L.P.	85	110	109	109	110	1.97	1.72	2.02	2.33	2.35
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Engage Energy Canada, L.P.	82	103	102	102	74	1.96	1.69	2.00	2.46	2.20
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Engage Energy Canada, L.P.	103	103	101	103	82	1.81	1.60	1.88	2.28	2.14

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Engage Energy Canada, L.P.	85	106	108	107	83	1.98	1.69	2.00	2.43	2.24
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Engage Energy Canada, L.P.	103	104	103	103	104	1.87	1.62	1.93	2.36	2.29
ENGAGE ENERGY U.S., L.P./Engage Energy Canada, L.P.	22	23	29	21	17	2.45	2.23	2.33	2.50	2.95
ENGAGE ENERGY U.S., L.P./Morgan Hydrocarbons Inc.	98	111	102	102	102	2.30	2.07	2.33	2.77	2.92
ENGAGE ENERGY U.S., L.P./Morrison Petroleum Ltd.	101	102	102	102	102	1.91	1.67	1.94	2.33	2.13
ENGAGE ENERGY U.S., L.P./Petro-Canada Resources	101	101	101	101	101	1.91	1.67	1.94	2.33	2.13
ENGAGE ENERGY U.S., L.P./Rio Alto, Pinnacle, Jordan	53	70	65	65	65	2.37	2.09	2.32	2.77	2.92
ENGAGE ENERGY U.S., L.P./Various Suppliers	85	105	61	61	61	1.97	1.85	2.24	2.68	2.74
ENGAGE ENERGY U.S., L.P./Various Suppliers	39	31	62	90	96	1.95	1.86	2.37	2.66	2.93
ENGAGE ENERGY U.S., L.P./Various Suppliers	94	73	98	98	100	1.67	1.58	2.14	2.56	2.62
ENRON NORTH AMERICA CORP./ECTR - Canada	47	13	13	13	13	2.00	1.72	2.04	2.47	2.48
ENRON NORTH AMERICA CORP./ECTR - Canada	100	99	N/A	N/A	N/A	2.26	1.87	N/A	N/A	N/A
ENRON NORTH AMERICA CORP./ECTR - Canada	102	98	101	101	101	2.32	1.85	2.23	2.67	2.73
ENRON NORTH AMERICA CORP./ECTR - Canada	11	95	95	95	95	2.06	1.63	2.01	2.54	2.59
ENRON NORTH AMERICA CORP./ECTR - Canada	100	95	103	104	104	2.28	1.85	2.24	2.67	2.69
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	88	2.32	1.93	2.31	2.79	2.73
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	92	N/A	N/A	N/A	N/A	2.85	N/A	N/A	N/A	N/A
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	102	102	100	100	100	2.48	2.52	2.51	2.49	2.34
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	100	100	N/A	N/A	N/A	2.72	2.24	N/A	N/A	N/A
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	101	101	101	101	101	2.35	2.05	2.26	2.60	2.86
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	90	90	73	88	90	2.42	2.47	2.55	2.48	2.56
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	90	90	73	72	72	2.42	2.47	2.55	2.48	2.56
HUSKY GAS MARKETING INC./Husky Oil Operations Ltd.	91	83	85	84	85	1.62	1.48	1.76	2.15	3.04
IGI RESOURCES, INC./Mobil Oil Canada	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	72	56	65	87	60	4.12	4.70	4.34	3.93	4.66
MIDLAND COGENERATION VENTURE1/Union Pacific Resources	100	100	100	100	100	1.72	1.72	1.68	1.66	1.65
MIDLAND COGENERATION VENTURE2/Coral Energy	100	100	100	100	100	1.65	1.65	1.63	1.58	1.57
MIDLAND COGENERATION VENTURE3/Husky Oil	100	100	100	100	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.64	1.64	1.59	1.57	1.56
MIDLAND COGENERATION VENTURE5/Poco Petroleum Ltd.	83	100	83	100	100	2.49	2.44	2.47	2.49	2.52
MIDLAND COGENERATION VENTURE6/Union Pacific Resources	100	100	52	N/A	100	2.87	2.90	2.92	N/A	2.99
MINNEGASCO, INC./TransCanada Pipelines Limited	95	101	62	62	62	2.13	1.61	1.90	2.37	2.40
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	84	2.18	1.88	2.34	2.80	2.91
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	95	99	99	99	87	2.32	1.93	2.31	2.79	2.73
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	101	79	2.18	1.89	2.36	2.85	2.96

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	99	90	2.09	1.89	2.36	2.85	3.01
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	70	67	98	38	79	3.39	3.80	3.46	4.98	3.90
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	88	90	93	90	86	2.11	2.31	2.46	2.79	3.20
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	97	100	100	100	91	2.31	1.94	2.31	2.79	2.74
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	140	129	101	95	128	2.49	2.57	2.38	2.38	2.51
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	90	2.18	1.88	2.34	2.80	2.93
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	96	100	100	100	88	2.32	1.93	2.31	2.79	2.73
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	95	99	99	99	87	2.32	1.93	2.31	2.79	2.73
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	81	2.18	1.89	2.36	2.85	2.97
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	99	87	2.09	1.89	2.36	2.85	3.01
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	100	100	100	101	2.51	2.17	2.60	3.05	2.98
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	87	91	90	90	90	3.37	3.24	3.01	2.97	2.97
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	97	103	92	97	100	3.65	3.61	3.71	3.63	3.60
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	100	100	100	100	100	1.85	1.47	1.85	2.32	2.33
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	57	59	15	3	7	2.17	1.93	1.98	2.38	2.46
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	92	132	27	24	83	2.00	1.74	1.93	2.44	2.50
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	78	83	39	40	61	2.80	2.35	2.80	2.78	2.37
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	83	100	100	99	112	2.45	2.10	2.37	3.01	3.18
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	90	96	100	97	94	2.32	2.11	2.34	2.80	2.88
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	85	99	96	99	94	2.22	1.93	2.35	2.76	2.74
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	78	99	100	100	91	2.31	1.93	2.18	2.65	2.73
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	99	101	99	99	99	3.66	2.67	2.30	3.03	3.34
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	102	103	103	103	103	1.78	1.80	1.80	1.80	2.47
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	103	101	104	102	103	1.99	2.10	1.81	2.25	2.56
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	59	59	58	59	59	2.03	2.17	2.08	2.22	2.64
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	98	98	69	69	99	2.09	2.11	2.22	2.22	2.57
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	97	98	62	63	98	1.88	1.98	2.04	2.04	2.61
NUI CORPORATION/TCGS Ltd.	76	100	93	100	94	2.76	2.28	2.80	3.19	3.17
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	99	97	99	101	94	1.94	1.73	1.99	2.30	2.38
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	88	79	79	80	78	1.70	1.44	1.70	2.07	2.16
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	2.12	1.95	1.83	1.80	1.80
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	2.12	1.95	1.83	1.80	1.80
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	2.11	1.95	1.83	1.80	1.81
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	100	101	101	100	100	2.88	3.06	2.78	3.29	3.47
ORCHARD GAS CORPORATION/ProGas Limited	94	99	100	100	100	2.69	2.64	2.54	2.68	3.27

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	88	91	77	90	99	1.25	1.64	1.24	1.73	1.97
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	89	65	88	82	84	2.34	2.61	2.52	2.96	2.93
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	85	63	85	83	81	2.38	2.62	2.63	3.13	3.19
PG ENERGY/TransCanada PipeLines Limited	102	102	102	N/A	N/A	2.57	2.29	2.46	N/A	N/A
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	92	92	91	99	101	2.21	2.16	2.34	2.59	2.72
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	92	91	92	100	102	2.23	2.11	2.48	3.20	2.96
POCO MARKETING LTD./IGI Resources, Inc.	99	99	99	99	99	1.98	2.10	1.84	2.27	2.44
PORTAL MUNICIPAL GAS/Sask Energy Inc.	2	3	1	0	2	3.02	3.06	2.80	3.13	2.76
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.44	2.56	2.27	2.22	2.44
PROGAS U.S.A. INC./ProGas Limited	67	51	73	72	98	2.22	2.25	2.03	2.49	2.51
PROGAS U.S.A. INC./ProGas Limited	84	101	57	50	97	2.56	2.63	2.38	2.89	2.87
PROGAS U.S.A. INC./ProGas Limited	96	93	72	56	56	2.28	1.94	2.29	2.81	2.79
PROGAS U.S.A. INC./ProGas Limited	N/A	85	81	81	81	N/A	1.60	2.06	2.52	2.58
PROGAS U.S.A. INC. - (DYNEGY)/ProGas Ltd.	93	96	96	97	98	1.98	1.61	1.96	2.41	2.42
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	114	96	97	97	78	1.97	1.60	1.95	2.41	2.42
PROGAS U.S.A., INC/Progas U.S.A. Inc.	72	98	76	100	99	2.47	2.21	2.29	2.71	2.90
PROGAS U.S.A., INC/Progas U.S.A. Inc.	92	86	139	89	92	2.10	1.90	2.16	2.35	2.70
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.33	2.58	3.64	3.04	2.97
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	93	2.32	1.93	2.31	2.79	2.77
PUGET SOUND ENERGY, INC./Amoco Canada	104	104	104	104	100	2.00	2.09	1.83	2.26	2.60
PUGET SOUND ENERGY, INC./Duke Energy	103	103	103	103	100	2.01	2.09	1.83	2.26	2.60
PUGET SOUND ENERGY, INC./Engage Energy Canada	104	104	104	104	119	1.97	2.12	1.89	2.33	2.78
PUGET SOUND ENERGY, INC./Engage Energy Canada	81	81	81	81	77	1.92	1.88	1.91	2.21	2.50
PUGET SOUND ENERGY, INC./Poco Petroleums Ltd.	104	104	104	104	102	2.00	2.09	1.83	2.26	2.56
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	102	103	102	99	102	1.59	1.69	1.71	2.02	2.28
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	100	100	100	2.55	2.24	2.63	3.10	3.36
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	58	72	N/A	N/A	61	1.95	1.90	N/A	N/A	2.74
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	N/A	0	22	N/A	N/A	N/A	N/A	3.71	N/A	N/A
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	98	106	84	85	97	2.77	2.46	3.81	4.49	3.33
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	75	83	83	85	83	3.58	3.61	3.61	3.61	3.71
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	95	100	106	100	100	2.49	2.20	2.43	2.46	2.61
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	95	100	106	100	100	2.15	2.17	2.22	2.47	2.61

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	91	92	99	92	90	2.90	2.23	2.73	3.05	3.32
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	94	99	106	99	99	2.13	2.11	2.17	2.39	2.54
SIERRA PACIFIC POWER COMPANY/Amoco Canada	99	97	99	99	98	1.23	1.23	1.34	1.34	1.34
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	87	88	88	86	88	3.93	4.16	4.16	4.16	4.16
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	93	100	101	101	100	2.18	1.58	1.96	2.43	2.44
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	81	2.18	1.88	2.34	2.80	2.91
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	145	150	150	150	138	2.32	1.93	2.31	2.79	2.76
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	80	2.18	1.89	2.36	2.85	2.97
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	100	101	101	91	2.09	1.89	2.36	2.85	3.01
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	54	74	29	13	60	2.40	2.35	2.57	3.01	3.13
STATOIL ENERGY, INC./Talisman Energy Inc.	94	86	96	93	91	1.81	1.76	1.81	1.89	1.97
STATOIL ENERGY, INC./Talisman Energy Inc.	92	90	82	93	93	1.82	1.77	1.77	1.90	2.01
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	47	36	7	96	99	2.25	2.19	2.28	2.28	2.35
TENASKA WASHINGTON PARTNERS, L.P./Puget Sound Energy, Inc.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	0	1	1	0	1	2.16	2.37	2.52	3.04	3.18
TM STAR FUEL COMPANY/CanWest Gas Supply	100	94	78	90	92	2.23	2.32	2.32	2.32	2.32
TRANSCANADA GAS SERVICES INC./TransCanada Gas Services	N/A	9	50	44	26	N/A	1.91	2.29	2.64	2.58
TRANSCANADA GAS SERVICES INC./Yankee Gas Services	N/A	N/A	N/A	N/A	72	N/A	N/A	N/A	N/A	2.35
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	102	107	107	107	84	2.47	2.76	2.41	2.48	2.81
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	106	63	N/A	N/A	N/A	2.96	2.64	N/A	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	105	105	N/A	N/A	N/A	3.14	2.79	N/A	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	119	140	N/A	N/A	N/A	2.63	3.05	N/A	N/A	N/A
UNITED STATES GYPSUM COMPANY/Husky Oil Operations Ltd.	99	115	122	122	122	2.49	2.24	2.48	2.72	3.20
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	100	100	95	97	100	1.97	1.86	2.10	2.34	2.82
USGEN NEW ENGLAND, INC./Canadian Natural Resources	28	N/A	N/A	N/A	N/A	2.41	N/A	N/A	N/A	N/A
USGEN NEW ENGLAND, INC./Renaissance Energy Limited	92	N/A	N/A	N/A	N/A	2.52	N/A	N/A	N/A	N/A
UTILICORP UNITED, INC./ProGas Limited	94	95	91	95	96	2.15	1.88	2.29	2.73	2.71
UTILICORP UNITED, INC./TCGS Ltd.	100	100	97	100	100	2.18	1.90	2.31	2.75	2.72
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	96	100	100	100	100	2.32	1.93	2.31	2.79	2.79
VERMONT GAS SYSTEMS INC./TCGS Ltd.	121	101	56	63	88	2.15	1.97	2.95	3.27	3.05
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	78	106	74	38	100	4.66	2.40	2.95	4.31	3.42
VERMONT GAS SYSTEMS, INC./Various Suppliers	12	73	6	N/A	21	3.71	2.11	7.95	N/A	3.97
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	80	100	96	99	80	2.25	1.89	2.30	2.74	2.71
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	84	100	96	99	83	2.27	1.96	2.31	2.68	2.67

LONG-TERM IMPORTS

<u>IMPORTER/EXPORTER</u>	<u>ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES</u>					<u>WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS</u>				
	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	1998 qtr #4	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	96	103	100	99	100	2.15	1.89	2.27	2.69	2.71
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	50	75	97	101	83	2.69	2.13	2.32	2.70	2.72
WISCONSIN GAS COMPANY/ProGas Limited (I)	83	100	99	77	76	2.31	1.91	2.31	2.83	2.44
WISCONSIN GAS COMPANY/ProGas Limited (II)	83	101	98	78	75	2.25	1.90	2.31	2.83	2.44
WISCONSIN GAS COMPANY/TCGS Ltd.	87	100	98	77	65	2.22	1.93	2.29	2.75	2.65
WISCONSIN GAS COMPANY/TCGS Ltd.	187	102	102	82	510	1.69	1.93	2.28	2.73	2.93
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	99	96	99	99	2.13	1.87	2.27	2.71	2.70
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	83	99	97	88	77	2.29	1.95	2.31	2.71	2.69
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	79	84	96	84	100	2.26	1.97	2.30	2.80	2.71
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	52	79	97	88	88	2.65	2.06	2.30	2.71	2.66
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.18	1.88	2.34	2.80	2.98
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	99	99	100	100	100	2.28	1.92	2.27	2.73	2.95
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	101	99	100	100	100	2.28	1.92	2.27	2.73	2.96
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	84	2.18	1.89	2.36	2.85	2.99
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	2.09	1.89	2.36	2.85	3.05

Quarterly Attachment B
Volumes and Weighted Average Prices

-----CANADA-----				----- LIQUEFIED NATURAL GAS -----					
<u>Year & Month</u>	<u>Number of Active Contracts</u>	<u>Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Algeria Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>		<u>Trinidad Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>
						<u>Everett, MA*</u>	<u>Lake Charles, LA**</u>		<u>Everett, MA*</u>
1997									
January	215	126,033,208	3.48	2	7,301,466	2.75	2.00	0	0.00
February	212	109,281,936	2.77	2	7,165,944	3.01	2.00	0	0.00
March	207	121,480,133	1.93	1	2,530,039	2.71	0.00	0	0.00
April	207	114,763,739	1.89	0	0	0.00	0.00	0	0.00
May	206	119,618,080	2.02	1	2,476,895	0.00	2.00	0	0.00
June	209	112,513,628	2.12	2	4,906,283	2.52	2.00	0	0.00
July	204	111,325,034	2.09	2	4,876,214	2.50	2.00	0	0.00
August	208	114,275,640	2.09	2	7,456,909	2.32	2.00	0	0.00
September	208	107,958,822	2.32	2	4,862,305	2.39	2.00	0	0.00
October	211	110,715,701	2.67	2	4,963,689	2.91	2.00	0	0.00
November	214	116,855,355	3.00	2	7,393,982	2.95	2.00	0	0.00
December	213	123,757,971	2.40	2	7,492,080	2.94	2.00	0	0.00
Total 1997		1,388,579,246	2.40		61,425,806	2.73	2.00	0	0.00
1998									
January	211	119,517,456	2.29	2	10,054,192	2.84	2.00	0	0.00
February	211	111,308,950	2.13	3	7,220,277	2.86	2.00	0	0.00
March	210	120,179,623	2.17	1	5,166,247	2.84	0.00	0	0.00
April	208	115,076,817	2.23	1	2,398,524	0.00	2.00	0	0.00
May	207	111,680,329	2.22	2	7,533,955	2.44	2.00	0	0.00
June	205	108,359,857	2.07	2	4,961,946	2.34	2.00	0	0.00

Quarterly Attachment B
Volumes and Weighted Average Prices

-----CANADA-----

-----LIQUEFIED NATURAL GAS-----

Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)		Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA*
						Everett, MA*	Lake Charles, LA**		
1998									
July	193	110,819,028	2.19	1	3,820,023	0.00	2.00	0	0.00
August	191	108,687,860	1.97	1	2,205,882	0.00	2.00	0	0.00
September	192	107,592,471	1.81	1	2,445,255	0.00	1.57	0	0.00
October	191	111,552,064	2.02	1	5,216,505	2.32	0.00	0	0.00
November	202	115,882,342	2.16	2	4,837,100	2.33	2.00	0	0.00
December	204	112,992,498	2.23	2	7,500,950	2.37	2.00	0	0.00
Total 1998		1,353,649,295	2.13		63,360,856	2.59	1.96	0	0.00
1999									
January	205	122,344,648	2.12	2	12,790,081	2.29	2.00	0	0.00
February	205	108,873,034	2.02	2	7,211,930	2.46	2.00	0	0.00
March	207	117,960,699	1.87	2	12,824,479	2.32	2.00	0	0.00
April	200	108,920,574	1.92	2	7,180,718	2.25	2.00	0	0.00
May	197	111,168,762	2.25	4	3,794,081	1.91	2.00	4,031,987	1.75
June	201	107,532,391	2.20	3	2,275,512	0.00	2.00	6,619,872	1.98
July	195	114,308,602	2.22	2	2,431,721	0.00	2.00	6,598,926	2.01
August	196	112,930,969	2.44	2	2,439,913	0.00	2.00	5,512,175	2.34
September	198	106,880,296	2.68	3	4,791,783	2.36	2.00	2,925,340	2.55
October	197	115,329,764	2.52	3	4,975,657	2.58	2.00	1,466,153	2.79
November	198	101,607,419	2.89	2	2,440,328	2.63	0.00	5,172,874	2.74
December	196	118,767,222	2.33	2	2,492,066	2.63	0.00	5,255,715	2.70
Total 1999		1,346,624,381	2.28		65,648,269	2.36	2.00	37,583,042	2.30

* Landed Price

** Tailgate Price

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ANDROSCOGGIN ENERGY LLC (Various Suppliers)															
AVG Daily Quantity	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	19.5	874,550	874,550
<u>Total Price (Pittsburg, NH)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.53</u>	<u>2.72</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.76	2.16		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.56		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (1) (AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	18.0	18.4	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	22.6	1,148,852	2,774,473
<u>Total Price (Eastport, Idaho)</u>		<u>2.05</u>	<u>2.06</u>	<u>2.05</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.55</u>	<u>2.39</u>		
Commodity Component		1.95	1.95	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	2.29		
Demand Component		0.10	0.11	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.10		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (2) (Engage Energy Canada)															
AVG Daily Quantity	19.1	15.2	15.2	15.3	14.8	15.3	15.3	15.3	15.3	15.0	15.6	15.3	15.6	1,425,105	5,571,761
<u>Total Price (Eastport, Idaho)</u>		<u>2.12</u>	<u>1.81</u>	<u>1.69</u>	<u>1.71</u>	<u>1.96</u>	<u>1.98</u>	<u>2.01</u>	<u>2.10</u>	<u>2.38</u>	<u>2.26</u>	<u>2.76</u>	<u>2.12</u>		
Commodity Component		1.58	1.26	1.15	1.16	1.42	1.43	1.47	1.57	1.82	1.72	2.23	1.57		
Demand Component		0.54	0.55	0.54	0.55	0.54	0.55	0.54	0.53	0.56	0.54	0.53	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (3) (Enron Capital & Trade)															
AVG Daily Quantity	16.8	16.0	17.3	16.0	16.0	16.0	16.0	16.0	16.0	16.1	16.1	4.6	17.2	1,171,666	5,584,202
<u>Total Price (Eastport, Idaho)</u>		<u>1.73</u>	<u>1.65</u>	<u>1.59</u>	<u>1.62</u>	<u>1.91</u>	<u>1.96</u>	<u>2.05</u>	<u>2.03</u>	<u>2.39</u>	<u>2.28</u>	<u>2.72</u>	<u>2.29</u>		
Commodity Component		1.44	1.32	1.29	1.31	1.61	1.65	1.75	1.73	2.04	1.98	2.42	1.98		
Demand Component		0.29	0.33	0.30	0.31	0.30	0.31	0.30	0.30	0.35	0.30	0.30	0.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (4) (PanCanadian Petroleum Limited)															
AVG Daily Quantity	19.0	15.0	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	15.8	15.8	1,426,201	5,474,630
<u>Total Price (Eastport, Idaho)</u>		<u>1.72</u>	<u>1.64</u>	<u>1.58</u>	<u>1.09</u>	<u>1.91</u>	<u>1.95</u>	<u>2.04</u>	<u>2.01</u>	<u>2.38</u>	<u>2.33</u>	<u>2.72</u>	<u>2.27</u>		
Commodity Component		1.72	1.64	1.58	1.09	1.91	1.95	2.04	2.01	2.38	2.33	2.72	2.27		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Successor to Washington Water Power Company.
 (2) Successor to Washington Water Power Company.
 (3) Successor to Washington Water Power Company.
 (4) Successor to Washington Water Power Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	591,008	2,344,760
<u>Total Price (Niagara Falls, NY)</u>		<u>2.48</u>	<u>2.52</u>	<u>2.29</u>	<u>2.24</u>	<u>2.52</u>	<u>2.34</u>	<u>2.66</u>	<u>2.98</u>	<u>3.44</u>	<u>3.08</u>	<u>3.59</u>	<u>3.40</u>		
Commodity Component		1.58	1.50	1.41	1.41	1.50	1.47	1.83	2.15	2.61	2.24	2.72	2.56		
Demand Component		0.90	1.02	0.88	0.83	1.02	0.87	0.83	0.83	0.83	0.84	0.87	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BEAR PAW ENERGY, L.L.C. (Amoco Canada Resources Ltd.)															
AVG Daily Quantity	3.3	1.1	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.0	1.0	1.1	1.4	108,886	397,093
<u>Total Price (Portal, North Dakota)</u>		<u>1.16</u>	<u>1.17</u>	<u>1.24</u>	<u>1.22</u>	<u>1.16</u>	<u>1.56</u>	<u>1.27</u>	<u>1.19</u>	<u>1.18</u>	<u>1.11</u>	<u>1.15</u>	<u>1.13</u>		
Commodity Component		1.16	1.17	1.24	1.22	1.16	1.56	1.27	1.19	1.18	1.11	1.15	1.13		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	8.6	6.2	8.5	8.3	8.5	8.5	8.5	8.5	8.5	8.5	8.5	5.4	8.5	690,098	2,932,298
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (1) (TransCanada Pipelines Limited)															
AVG Daily Quantity	83.0	83.0	83.0	83.5	83.0	83.0	83.0	82.9	82.9	83.0	83.0	77.9	83.0	7,484,135	30,149,415
<u>Total Price (Niagara Falls, NY)</u>		<u>2.02</u>	<u>2.07</u>	<u>1.93</u>	<u>1.89</u>	<u>2.27</u>	<u>2.25</u>	<u>2.25</u>	<u>2.50</u>	<u>2.72</u>	<u>2.64</u>	<u>3.30</u>	<u>2.81</u>		
Commodity Component		1.19	1.26	1.10	1.04	1.42	1.36	1.38	1.62	1.85	1.77	2.43	1.95		
Demand Component		0.83	0.81	0.83	0.85	0.85	0.89	0.87	0.88	0.87	0.87	0.87	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Crestar Energy)															
AVG Daily Quantity	10.0	10.9	10.8	10.8	10.9	10.9	10.8	10.7	10.8	10.8	10.9	10.9	10.8	999,895	3,952,363
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>1.97</u>	<u>1.87</u>	<u>2.33</u>	<u>2.76</u>	<u>2.71</u>	<u>2.74</u>	<u>3.03</u>	<u>3.44</u>	<u>3.08</u>	<u>3.53</u>	<u>2.65</u>		
Commodity Component		1.39	1.32	1.27	1.41	1.87	1.75	1.81	2.10	2.48	2.15	2.57	1.72		
Demand Component		0.57	0.65	0.60	0.92	0.89	0.96	0.93	0.93	0.96	0.93	0.96	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of July 1, 1998, Yankee Gas Services (9.5 MMcf/day) is no longer importing under this authorization.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	15.0	16.5	16.5	16.2	16.4	16.3	16.1	16.0	16.1	16.3	16.4	16.3	16.2	1,499,301	5,941,362
<u>Total Price (Waddington, NY)</u>		<u>1.90</u>	<u>1.91</u>	<u>1.81</u>	<u>2.28</u>	<u>2.71</u>	<u>2.67</u>	<u>2.69</u>	<u>2.98</u>	<u>3.39</u>	<u>3.03</u>	<u>3.48</u>	<u>2.60</u>		
Commodity Component		1.33	1.26	1.21	1.36	1.82	1.71	1.76	2.05	2.43	2.10	2.52	1.67		
Demand Component		0.57	0.65	0.60	0.92	0.89	0.96	0.93	0.93	0.96	0.93	0.96	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	363,768	1,443,210
<u>Total Price (Waddington, NY)</u>		<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>		
Commodity Component		1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79		
Demand Component		0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	2,208,000	8,760,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,656,000	6,570,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	8.2	15.8	1,228,260	5,552,580
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>		
Commodity Component															

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.1	8.1	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	754,952	2,987,497
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>		
Commodity Component		1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90		
Demand Component		0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	1.4	3.1	232,940	1,069,685
<u>Total Price (Waddington, NY)</u>		<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>		
Commodity Component		1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79		
Demand Component		0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	19.3	30.4	2,462,400	10,761,600
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (3) (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	8.6	13.5	1,093,500	4,779,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (4) (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	3.7	11.9	846,821	4,090,061
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>		
Commodity Component		1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87		
Demand Component		0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Successor to Long Island Lighting Company.
 (2) Successor to Long Island Lighting Company.
 (3) Successor to Long Island Lighting Company.
 (4) Successor to Long Island Lighting Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1999 <u>Jan.</u>	1999 <u>Feb.</u>	1999 <u>Mar.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BROOKLYN UNION OF LONG ISLAND (1) (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.1	6.1	6.1	6.2	6.2	6.2	6.2	6.2	6.2	3.7	6.2	491,871	2,166,380
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>		
Commodity Component		1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90		
Demand Component		0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS COPORATION (2) (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	7.3	7.8	7.3	0.0	0.0	0.0	0.0	0.0	0.0	7.4	7.4	7.4	681,907	1,354,165
<u>Total Price (Eastport, Idaho)</u>		<u>2.10</u>	<u>2.08</u>	<u>2.11</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.78</u>	<u>2.77</u>	<u>2.77</u>		
Commodity Component		1.80	1.79	1.80	0.00	0.00	0.00	0.00	0.00	0.00	2.47	2.46	2.46		
Demand Component		0.22	0.20	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.23	0.23		
Reservation Fee Component		0.08	0.09	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08		
CASCADE NATURAL GAS CORPORATION (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	11.6	9.1	11.7	11.8	11.8	11.8	11.7	8.2	11.8	11.8	8.5	11.8	984,373	4,005,507
<u>Total Price (Sumas, Washington)</u>		<u>3.11</u>	<u>1.88</u>	<u>2.18</u>	<u>1.60</u>	<u>2.08</u>	<u>2.03</u>	<u>2.07</u>	<u>2.36</u>	<u>2.68</u>	<u>2.56</u>	<u>3.13</u>	<u>2.44</u>		
Commodity Component		2.37	1.21	1.54	0.98	1.42	1.37	1.42	1.69	1.96	1.87	2.38	1.75		
Demand Component		0.52	0.56	0.50	0.53	0.53	0.54	0.52	0.52	0.54	0.52	0.54	0.53		
Reservation Fee Component		0.22	0.11	0.14	0.09	0.13	0.12	0.13	0.15	0.18	0.17	0.21	0.16		
CASCADE NATURAL GAS CORPORATION (Engage Energy Canada)															
AVG Daily Quantity	33.2	23.5	24.7	25.6	26.5	25.6	26.4	26.4	26.5	26.4	26.3	25.9	25.6	2,386,059	9,411,420
<u>Total Price (Eastport, Idaho)</u>		<u>2.30</u>	<u>2.17</u>	<u>2.03</u>	<u>1.83</u>	<u>1.98</u>	<u>1.98</u>	<u>1.99</u>	<u>2.04</u>	<u>2.18</u>	<u>2.13</u>	<u>2.75</u>	<u>2.70</u>		
Commodity Component		1.89	1.74	1.66	1.45	1.60	1.60	1.62	1.67	1.80	1.76	2.36	2.32		
Demand Component		0.29	0.31	0.26	0.27	0.27	0.27	0.26	0.26	0.27	0.26	0.28	0.27		
Reservation Fee Component		0.12	0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11		
CASCADE NATURAL GAS CORPORATION (3) (Engage Energy Canada)															
AVG Daily Quantity	30.0	24.2	24.5	24.5	14.7	14.7	14.7	14.6	14.7	14.7	14.7	19.6	29.4	1,957,796	6,845,804
<u>Total Price (Sumas, Washington)</u>		<u>2.97</u>	<u>1.86</u>	<u>1.59</u>	<u>1.51</u>	<u>1.95</u>	<u>1.91</u>	<u>1.94</u>	<u>2.21</u>	<u>2.50</u>	<u>2.39</u>	<u>2.97</u>	<u>2.71</u>		
Commodity Component		2.97	1.86	1.59	1.51	1.95	1.91	1.94	2.21	2.50	2.39	2.97	2.71		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Successor to Long Island Lighting Company.

(2) This contract is for winter-only supplies.

(3) Sumas-Cascade Pipeline: Jan.(273,369),Feb.(254,149),Mar.(233,072),Apr. (90,285),May(121,688),Jun.(125,786),Oct.(147,200),Nov.(268,825),Dec.(247,792). Beginning on 11/1/99, the daily contract demand increased to 30 MMcf.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	7,296	33,504
<u>Total Price (Waddington, NY)</u>		<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>		
Commodity Component		1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79		
Demand Component		0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	8.9	14.1	1,142,100	4,991,400
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.0	1.5	121,531	531,274
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	2.1	1.3	144,844	505,204
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>		
Commodity Component		1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87		
Demand Component		0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.1	3.0	248,012	1,059,910
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>		
Commodity Component		1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90		
Demand Component		0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

Long-Term Importer	Auth. Vols.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	4Q99 TOTAL Mcf	YTD TOTAL Mcf
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	19.0	18.8	16.3	16.4	15.0	12.6	16.1	18.0	18.0	18.7	18.3	16.7	1,645,267	6,198,103
<u>Total Price (Eastport, Idaho)</u>		<u>2.44</u>	<u>2.47</u>	<u>2.47</u>	<u>2.49</u>	<u>2.51</u>	<u>2.59</u>	<u>2.48</u>	<u>2.45</u>	<u>2.46</u>	<u>2.45</u>	<u>2.59</u>	<u>2.61</u>		
Commodity Component		2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.23	2.23		
Demand Component		0.33	0.36	0.36	0.38	0.40	0.48	0.37	0.34	0.35	0.34	0.36	0.38		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	61.3	63.1	35.3	61.1	54.5	60.6	46.9	46.8	59.0	60.3	61.0	61.4	5,602,754	20,381,306
<u>Total Price (Eastport, Idaho)</u>		<u>1.81</u>	<u>1.41</u>	<u>1.37</u>	<u>1.43</u>	<u>1.77</u>	<u>1.78</u>	<u>1.80</u>	<u>1.88</u>	<u>2.23</u>	<u>2.15</u>	<u>2.61</u>	<u>2.03</u>		
Commodity Component		1.81	1.41	1.37	1.43	1.77	1.78	1.80	1.88	2.23	2.15	2.61	2.03		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (3) (Chevron Canada Resources)															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.6	1.6	1.5	1.5	1.6	1.6	1.4	1.4	1.4	132,521	555,235
<u>Total Price (Champlain, NY)</u>		<u>3.14</u>	<u>3.31</u>	<u>3.17</u>	<u>3.23</u>	<u>3.21</u>	<u>3.28</u>	<u>3.19</u>	<u>3.19</u>	<u>3.31</u>	<u>3.24</u>	<u>3.55</u>	<u>3.53</u>		
Commodity Component		2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.37	2.37		
Demand Component		1.04	1.21	1.07	1.13	1.11	1.18	1.09	1.09	1.21	1.14	1.18	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (4) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.8	4.0	4.7	4.7	4.2	4.6	4.9	3.8	4.8	4.3	4.8	0.0	0.0	147,298	1,357,122
<u>Total Price (Eastport, Idaho)</u>		<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>1.95</u>	<u>1.90</u>	<u>1.94</u>	<u>1.91</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.74	1.74	1.74	1.74	1.74	1.74	1.64	1.64	1.64	1.64	0.00	0.00		
Demand Component		0.28	0.28	0.28	0.28	0.28	0.28	0.31	0.26	0.30	0.27	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF DULUTH, MINNESOTA (ProGas Limited)															
AVG Daily Quantity	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	5.9	361,770	361,770
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.82</u>	<u>2.40</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.82	2.40		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies Hermiston cogeneration facility.
 (2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.
 (3) Gas delivered to Georgia-Pacific's Plattsburg, N.Y. plant.
 (4) Long-term contract terminated 10/31/99.

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1999 <u>Jan.</u>	1999 <u>Feb.</u>	1999 <u>Mar.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	4Q99 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
CITY OF GLENDALE, CALIFORNIA (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.1	4.2	4.1	3.8	3.9	3.7	4.0	4.1	4.1	4.0	4.1	4.3	4.1	382,194	1,471,330
<u>Total Price (Eastport, Idaho)</u>		<u>2.00</u>	<u>2.04</u>	<u>2.04</u>	<u>2.02</u>	<u>2.03</u>	<u>2.02</u>	<u>1.91</u>	<u>1.91</u>	<u>1.92</u>	<u>1.64</u>	<u>1.64</u>	<u>1.64</u>		
Commodity Component		1.74	1.74	1.74	1.74	1.74	1.74	1.64	1.64	1.64	1.64	1.64	1.64		
Demand Component		0.26	0.30	0.30	0.28	0.29	0.28	0.27	0.28	0.28	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF PASADENA, CALIFORNIA (Engage Energy Canada)															
AVG Daily Quantity	4.1	4.0	4.0	4.0	4.0	3.8	4.0	3.9	3.9	4.0	4.0	4.0	4.1	371,481	1,457,851
<u>Total Price (Eastport, Idaho)</u>		<u>2.07</u>	<u>2.01</u>	<u>1.99</u>	<u>2.00</u>	<u>2.01</u>	<u>2.00</u>	<u>1.89</u>	<u>1.88</u>	<u>1.90</u>	<u>1.89</u>	<u>1.91</u>	<u>1.90</u>		
Commodity Component		1.87	1.78	1.79	1.79	1.79	1.78	1.68	1.67	1.68	1.68	1.69	1.69		
Demand Component		0.20	0.23	0.20	0.21	0.22	0.22	0.21	0.21	0.22	0.21	0.22	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COENERGY TRADING COMPANY (Various Suppliers)															
AVG Daily Quantity	30.0	0.0	0.0	8.8	11.5	16.8	9.1	36.4	4.4	33.9	29.4	41.4	60.8	4,034,909	7,725,159
<u>Total Price (Pittsburg, NH)</u>		<u>0.00</u>	<u>0.00</u>	<u>1.98</u>	<u>2.43</u>	<u>2.38</u>	<u>2.42</u>	<u>2.45</u>	<u>2.86</u>	<u>2.98</u>	<u>2.93</u>	<u>3.33</u>	<u>2.27</u>		
Commodity Component		0.00	0.00	1.98	2.43	2.38	2.42	2.45	2.86	2.98	2.93	3.33	2.27		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	3.8	6.0	486,000	2,124,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	2.9	4.5	364,500	1,593,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.9						

[illegible]

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.5	1.1	84,284	386,041
<u>Total Price (Waddington, NY)</u>		<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>		
Commodity Component		1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79		
Demand Component		0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (ProGas))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	1.8	5.3	382,493	1,823,933
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>		
Commodity Component		1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87		
Demand Component		0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (Producers Marketing))															
AVG Daily Quantity	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	1.8	2.6	217,015	927,355
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>		
Commodity Component		1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90		
Demand Component		0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3.2	5.0	405,000	1,770,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	3.8	6.0	486,000	2,124,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60								

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Amoco Canada)															
AVG Daily Quantity	30.6	30.6	30.6	30.6	30.6	30.6	31.6	30.6	30.6	30.6	30.8	31.1	31.1	2,849,234	11,232,554
<u>Total Price (Niagara Falls, NY)</u>		<u>2.43</u>	<u>2.16</u>	<u>2.10</u>	<u>1.90</u>	<u>2.16</u>	<u>2.62</u>	<u>2.49</u>	<u>2.54</u>	<u>3.00</u>	<u>2.97</u>	<u>2.75</u>	<u>3.38</u>		
Commodity Component		1.59	1.22	1.26	1.03	1.31	1.82	1.70	1.75	2.17	2.17	1.92	2.58		
Demand Component		0.84	0.94	0.84	0.87	0.85	0.80	0.79	0.79	0.83	0.80	0.83	0.80		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKETING (1)															
(Shell Canada Limited)															
AVG Daily Quantity	9.8	9.1	10.0	10.1	9.9	10.3	9.9	9.9	10.0	10.0	10.0	9.9	9.7	908,710	3,612,644
<u>Total Price (Port of Morgan, MT)</u>		<u>1.56</u>	<u>1.55</u>	<u>1.34</u>	<u>1.50</u>	<u>1.86</u>	<u>1.81</u>	<u>1.86</u>	<u>2.10</u>	<u>2.31</u>	<u>1.83</u>	<u>2.84</u>	<u>2.12</u>		
Commodity Component		1.56	1.55	1.34	1.50	1.86	1.81	1.86	2.10	2.31	1.83	2.84	2.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (2)															
(Shell Canada Limited)															
AVG Daily Quantity	20.5	20.7	20.4	19.7	19.7	20.0	20.7	20.7	20.4	20.6	20.6	16.7	20.9	1,789,673	7,337,633
<u>Total Price (Port of Morgan, MT)</u>		<u>1.56</u>	<u>1.55</u>	<u>1.34</u>	<u>1.50</u>	<u>1.86</u>	<u>1.81</u>	<u>1.86</u>	<u>2.10</u>	<u>2.31</u>	<u>1.83</u>	<u>2.84</u>	<u>2.12</u>		
Commodity Component		1.56	1.55	1.34	1.50	1.86	1.81	1.86	2.10	2.31	1.83	2.84	2.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (3)															
(Crestar Energy)															
AVG Daily Quantity	15.0	14.7	14.7	14.7	14.7	10.1	12.6	13.6	9.5	12.5	14.2	10.6	14.6	1,210,641	4,758,684
<u>Total Price (Noyes, Minnesota)</u>		<u>2.00</u>	<u>2.03</u>	<u>1.76</u>	<u>1.96</u>	<u>2.67</u>	<u>2.46</u>	<u>2.45</u>	<u>3.07</u>	<u>3.17</u>	<u>2.75</u>	<u>3.57</u>	<u>2.44</u>		
Commodity Component		1.48	1.48	1.24	1.43	1.89	1.82	1.86	2.20	2.46	2.14	2.74	1.87		
Demand Component		0.46	0.49	0.46	0.47	0.67	0.56	0.51	0.73	0.59	0.52	0.68	0.49		
Reservation Fee Component		0.06	0.06	0.06	0.06	0.11	0.08	0.08	0.14	0.12	0.09	0.15	0.08		
CRESTAR ENERGY MARKETING CORPORATION (4)															
(Crestar Energy)															
AVG Daily Quantity	6.3	6.3	6.3	6.2	6.3	6.3	6.4	6.4	6.3	6.4	6.4	5.1	6.4	548,747	2,274,423
<u>Total Price (Port of Morgan, MT)</u>		<u>1.96</u>	<u>1.96</u>	<u>1.71</u>	<u>1.91</u>	<u>2.43</u>	<u>2.30</u>	<u>2.35</u>	<u>2.68</u>	<u>2.95</u>	<u>2.70</u>	<u>3.07</u>	<u>2.26</u>		
Commodity Component		1.64	1.64	1.39	1.59	2.11	1.98	2.03	2.36	2.63	2.38	2.74	1.94		
Demand Component		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.33	0.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).
(2) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).
(3) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.
(4) Supply is sold to Northern States Power Company (Minnesota).

VOLUME AND PRICE REPORT
Long-Term Imports
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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
DARTMOUTH POWER ASSOCIATES, L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	9.6	9.5	9.3	9.1	9.7	9.6	11.2	10.8	5.5	9.2	2.8	4.9	517,971	3,079,716
<u>Total Price (Waddington, NY)</u>		<u>2.49</u>	<u>2.69</u>	<u>2.35</u>	<u>2.49</u>	<u>2.70</u>	<u>2.67</u>	<u>2.66</u>	<u>2.87</u>	<u>3.13</u>	<u>3.24</u>	<u>3.38</u>	<u>2.98</u>		
Commodity Component		1.62	1.65	1.49	1.59	1.80	1.72	1.66	1.90	1.43	2.14	1.63	1.71		
Demand Component		0.87	1.04	0.86	0.90	0.90	0.95	1.00	0.97	1.70	1.10	1.75	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.4	1.8	1.5	1.7	0.9	1.1	2.1	2.1	3.4	0.8	1.7	1.7	129,219	612,096
<u>Total Price (Waddington, NY)</u>		<u>2.91</u>	<u>2.70</u>	<u>2.35</u>	<u>2.43</u>	<u>2.62</u>	<u>2.58</u>	<u>3.50</u>	<u>3.25</u>	<u>3.91</u>	<u>2.79</u>	<u>4.26</u>	<u>3.25</u>		
Commodity Component		2.04	1.66	1.49	1.53	1.72	1.63	2.50	2.28	2.21	1.69	2.51	1.98		
Demand Component		0.87	1.04	0.86	0.90	0.90	0.95	1.00	0.97	1.70	1.10	1.75	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.6	1.1	2.6	2.6	2.7	2.7	0.9	1.2	5.1	0.6	2.6	2.6	176,864	832,613
<u>Total Price (Waddington, NY)</u>		<u>2.55</u>	<u>1.92</u>	<u>2.35</u>	<u>2.45</u>	<u>2.70</u>	<u>2.67</u>	<u>3.29</u>	<u>2.85</u>	<u>3.91</u>	<u>3.24</u>	<u>4.26</u>	<u>3.25</u>		
Commodity Component		1.68	0.88	1.49	1.55	1.80	1.72	2.29	1.88	2.21	2.14	2.51	1.98		
Demand Component		0.87	1.04	0.86	0.90	0.90	0.95	1.00	0.97	1.70	1.10	1.75	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG) (1) (Sonatrach)															
AVG Daily Quantity	0.0	339.2	188.9	0.0	168.7	45.7	0.0	0.0	0.0	82.5	80.7	81.3	80.4	7,435,270	32,193,657
<u>Total Price (Everett, Massachusetts)</u>		<u>2.29</u>	<u>2.46</u>	<u>0.00</u>	<u>2.25</u>	<u>1.91</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.36</u>	<u>2.58</u>	<u>2.63</u>	<u>2.63</u>		
Commodity Component		2.29	2.46	0.00	2.25	1.91	0.00	0.00	0.00	2.36	2.58	2.63	2.63		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (2) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	340.0	0.0	47.2	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0	13,468,289
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.32</u>	<u>0.00</u>	<u>1.97</u>	<u>2.07</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	2.32	0.00	1.97	2.07	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Landed Price.

(2) Landed Price. (The May and June volumes originated in Trinidad; the Algerian LNG volumes were delivered to Spain in a swap cargo arrangement.)

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
DISTRIGAS CORPORATION (95-100-LNG) (1) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	82.8	171.9	212.9	177.8	97.5	47.3	172.4	169.5	11,894,742	34,655,622
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.63</u>	<u>1.96</u>	<u>2.01</u>	<u>2.34</u>	<u>2.55</u>	<u>2.79</u>	<u>2.74</u>	<u>2.70</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.63	1.96	2.01	2.34	2.55	2.79	2.74	2.70		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DUKE ENERGY LNG SALES, INC. (2) (Sonatrading)															
AVG Daily Quantity	123.3	73.4	68.7	73.7	70.7	76.6	75.9	78.4	78.7	77.2	79.8	0.0	0.0	2,472,781	22,913,743
<u>Total Price (Lake Charles, LA)</u>		<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.1	5.8	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	3,523,689
<u>Total Price (Niagara Falls, NY)</u>		<u>2.95</u>	<u>2.95</u>	<u>3.53</u>	<u>2.49</u>	<u>2.58</u>	<u>2.64</u>	<u>2.79</u>	<u>2.95</u>	<u>3.28</u>	<u>3.33</u>	<u>3.00</u>	<u>3.03</u>		
Commodity Component		2.02	1.95	1.88	1.51	1.62	1.60	1.78	1.96	2.25	2.33	1.97	2.03		
Demand Component		0.93	1.00	1.65	0.98	0.96	1.04	1.01	0.99	1.03	1.00	1.03	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (3) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	7.8	7.9	0.0	1.0	6.9	9.0	0.0	7.6	7.5	0.0	0.0	0.0	0	1,436,765
<u>Total Price (Sumas, Washington)</u>		<u>2.35</u>	<u>2.35</u>	<u>0.00</u>	<u>2.35</u>	<u>2.35</u>	<u>2.35</u>	<u>0.00</u>	<u>2.35</u>	<u>2.35</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.35	2.35	0.00	2.35	2.35	2.35	0.00	2.35	2.35	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	2.9	4.0	336,000	1,428,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed Price.
(2) Tailgate Price.
(3) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP. (Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	112,477	450,086
<u>Total Price (Port of Morgan, MT)</u>		<u>1.70</u>	<u>1.65</u>	<u>1.45</u>	<u>1.60</u>	<u>2.05</u>	<u>1.97</u>	<u>2.03</u>	<u>2.35</u>	<u>2.61</u>	<u>2.32</u>	<u>2.89</u>	<u>1.96</u>		
Commodity Component		1.70	1.65	1.45	1.60	2.05	1.97	2.03	2.35	2.61	2.32	2.89	1.96		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - I'STATE POWER CO. (1)															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0	0.0	33,945	333,411
<u>Total Price (Port of Morgan, MT)</u>		<u>1.78</u>	<u>1.80</u>	<u>1.57</u>	<u>1.77</u>	<u>2.18</u>	<u>2.10</u>	<u>1.92</u>	<u>2.42</u>	<u>2.66</u>	<u>2.35</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.52	1.51	1.34	1.50	1.90	1.82	1.66	2.15	2.38	2.08	0.00	0.00		
Demand Component		0.26	0.29	0.23	0.27	0.28	0.28	0.26	0.27	0.28	0.27	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	3.7	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	0.6	3.8	254,179	1,290,873
<u>Total Price (Port of Morgan, MT)</u>		<u>1.76</u>	<u>1.75</u>	<u>1.56</u>	<u>1.73</u>	<u>2.18</u>	<u>2.09</u>	<u>2.14</u>	<u>2.55</u>	<u>2.70</u>	<u>2.29</u>	<u>3.03</u>	<u>1.97</u>		
Commodity Component		1.58	1.56	1.38	1.55	2.00	1.91	1.96	2.37	2.52	2.20	2.70	1.86		
Demand Component		0.18	0.19	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.09	0.33	0.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	6.5	6.7	6.7	6.7	6.5	6.6	6.7	6.7	6.7	6.7	6.7	2.7	6.7	494,161	2,312,772
<u>Total Price (Port of Morgan, MT)</u>		<u>1.66</u>	<u>1.66</u>	<u>1.48</u>	<u>1.64</u>	<u>2.04</u>	<u>1.96</u>	<u>2.02</u>	<u>2.29</u>	<u>2.52</u>	<u>2.17</u>	<u>2.76</u>	<u>1.87</u>		
Commodity Component		1.52	1.51	1.34	1.50	1.90	1.82	1.88	2.15	2.38	2.08	2.54	1.78		
Demand Component		0.14	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.09	0.22	0.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB.															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	0.9	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.3	1.0	68,881	332,294
<u>Total Price (Port of Morgan, MT)</u>		<u>1.76</u>	<u>1.76</u>	<u>1.56</u>	<u>1.73</u>	<u>2.17</u>	<u>2.09</u>	<u>2.14</u>	<u>2.46</u>	<u>2.70</u>	<u>2.29</u>	<u>2.97</u>	<u>1.95</u>		
Commodity Component		1.58	1.56	1.38	1.55	1.99	1.91	1.96	2.28	2.52	2.20	2.70	1.86		
Demand Component		0.18	0.20	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.09	0.27	0.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Contract with Interstate Power Company terminated 10/31/99.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

Long-Term Importer	Auth. Vols.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	4Q99 TOTAL Mcf	YTD TOTAL Mcf
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	228,649	907,567.
Total Price (Port of Morgan, MT)		1.69	1.67	1.49	1.67	2.11	2.01	2.05	2.43	2.61	2.24	2.73	1.91		
Commodity Component		1.55	1.52	1.35	1.52	1.96	1.86	1.91	2.29	2.47	2.15	2.64	1.82		
Demand Component		0.14	0.15	0.14	0.15	0.15	0.15	0.14	0.14	0.14	0.09	0.09	0.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (1)															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	48.3	10.4	14.5	8.5	11.5	11.2	19.8	10.0	10.0	10.0	8.0	0.0	0.0	248,000	3,446,852
Total Price (Grand Island, NY)		2.31	2.17	2.24	2.17	2.62	2.26	2.34	2.51	2.66	2.95	0.00	0.00		
Commodity Component		2.31	2.17	2.24	2.17	2.62	2.26	2.34	2.51	2.66	2.95	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (2)															
(Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	11.0	11.2	11.1	10.2	10.2	10.2	10.1	10.2	10.2	10.2	10.2	10.1	935,715	3,794,805
Total Price (Waddington, NY)		2.21	2.17	1.82	2.06	2.55	2.37	2.39	2.79	3.12	2.76	3.42	2.57		
Commodity Component		2.21	2.17	1.82	2.06	2.55	2.37	2.39	2.79	3.12	2.76	3.42	2.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (3)															
(Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.2	7.2	658,504	2,599,242
Total Price (Noyes, Minnesota)		1.76	1.71	1.55	1.65	2.11	2.07	2.04	2.38	2.57	2.12	2.50	1.76		
Commodity Component		1.76	1.71	1.55	1.65	2.11	2.07	2.04	2.38	2.57	2.12	2.50	1.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (4)															
(Petro-Canada Resources)															
AVG Daily Quantity	11.1	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	1,029,016	4,085,781
Total Price (Noyes, Minnesota)		1.76	1.71	1.55	1.65	2.11	2.07	2.04	2.38	2.57	2.12	2.51	1.76		
Commodity Component		1.76	1.71	1.55	1.65	2.11	2.07	2.04	2.38	2.57	2.12	2.51	1.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These volumes were delivered at Niagara Falls, NY: July (155,000 Mcf); August (155,000 Mcf); September (155,000 Mcf).
(2) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.
(3) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
(4) Supplies sold to American Crystal Sugar for its refineries in Minnesota.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY U.S., L.P. (1) (Rio Alto, Pinnacle, Jordan)															
AVG Daily Quantity	14.0	10.2	10.1	9.2	9.2	9.2	9.2	9.1	9.1	9.1	9.2	9.2	9.1	842,174	3,398,675
<u>Total Price (Waddington, NY)</u>		<u>2.21</u>	<u>2.17</u>	<u>1.87</u>	<u>2.06</u>	<u>2.52</u>	<u>2.37</u>	<u>2.39</u>	<u>2.79</u>	<u>3.12</u>	<u>2.76</u>	<u>3.42</u>	<u>2.57</u>		
Commodity Component		2.21	2.17	1.87	2.06	2.52	2.37	2.39	2.79	3.12	2.76	3.42	2.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (2) (Various Suppliers)															
AVG Daily Quantity	25.0	31.1	33.0	14.6	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	1,397,940	6,517,176
<u>Total Price (Noyes, Minnesota)</u>		<u>1.86</u>	<u>1.90</u>	<u>1.74</u>	<u>1.99</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.98</u>	<u>2.64</u>	<u>3.24</u>	<u>2.34</u>		
Commodity Component		1.86	1.90	1.74	1.99	2.42	2.31	2.35	2.70	2.98	2.64	3.24	2.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	49.0	15.2	15.2	15.2	0.6	45.0	45.0	45.0	45.0	42.0	49.5	45.0	0.0	2,886,238	11,073,703
<u>Total Price (St. Clair, Michigan)</u>		<u>1.91</u>	<u>1.92</u>	<u>1.74</u>	<u>2.30</u>	<u>2.43</u>	<u>2.31</u>	<u>2.33</u>	<u>2.69</u>	<u>2.97</u>	<u>2.63</u>	<u>3.25</u>	<u>0.00</u>		
Commodity Component		1.91	1.92	1.74	2.30	2.43	2.31	2.33	2.69	2.97	2.63	3.25	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	30.5	19.7	19.4	28.0	27.1	30.3	32.3	30.0	30.0	30.0	30.0	30.9	30.6	2,805,156	10,305,182
<u>Total Price (Noyes, Minnesota)</u>		<u>1.76</u>	<u>1.71</u>	<u>1.36</u>	<u>1.83</u>	<u>2.34</u>	<u>2.22</u>	<u>2.24</u>	<u>2.59</u>	<u>2.86</u>	<u>2.51</u>	<u>3.21</u>	<u>2.14</u>		
Commodity Component		1.76	1.71	1.36	1.83	2.34	2.22	2.24	2.59	2.86	2.51	3.21	2.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (3) (ECTR - Canada)															
AVG Daily Quantity	15.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	184,000	730,000
<u>Total Price (Waddington, NY)</u>		<u>2.23</u>	<u>1.39</u>	<u>1.53</u>	<u>1.77</u>	<u>2.24</u>	<u>2.12</u>	<u>2.13</u>	<u>2.48</u>	<u>2.79</u>	<u>2.44</u>	<u>2.96</u>	<u>2.05</u>		
Commodity Component		2.23	1.39	1.53	1.77	2.24	2.12	2.13	2.48	2.79	2.44	2.96	2.05		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.
(2) Exported under Engage's blanket export authorization at St. Clair, MI: Jan (310,000), Feb (337,652), Mar (945,004), Apr (16,470), May (148,924), and Jun (2,280).
(3) Supplies are marketed in N.Y., including Brooklyn Union Gas, LILCO, & 3 N.Y. cogen facilities (Trigen-Nassau, Silthe/Independence, TBG Cogen).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1999 <u>Jan.</u>	1999 <u>Feb.</u>	1999 <u>Mar.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	4Q99 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
ENRON NORTH AMERICA CORP. (1) (ECTR - Canada)															
AVG Daily Quantity	15.4	15.1	15.4	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,375,842
<u>Total Price (Niagara Falls, NY)</u>		<u>1.87</u>	<u>1.95</u>	<u>1.79</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.87	1.95	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (2) (ECTR - Canada)															
AVG Daily Quantity	9.0	8.3	9.1	9.2	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	832,692	3,285,169
<u>Total Price (Niagara Falls, NY)</u>		<u>1.90</u>	<u>1.92</u>	<u>1.73</u>	<u>1.97</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.97</u>	<u>2.64</u>	<u>3.32</u>	<u>2.23</u>		
Commodity Component		1.90	1.92	1.73	1.97	2.42	2.31	2.35	2.70	2.97	2.64	3.32	2.23		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (3) (ECTR - Canada)															
AVG Daily Quantity	42.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	3,680,000	14,600,000
<u>Total Price (Port of Morgan, MT)</u>		<u>1.78</u>	<u>1.52</u>	<u>1.58</u>	<u>1.73</u>	<u>2.21</u>	<u>2.08</u>	<u>2.21</u>	<u>2.64</u>	<u>2.77</u>	<u>2.60</u>	<u>3.16</u>	<u>2.02</u>		
Commodity Component		1.78	1.52	1.58	1.73	2.21	2.08	2.21	2.64	2.77	2.60	3.16	2.02		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (4) (ECTR - Canada)															
AVG Daily Quantity	30.4	30.4	26.2	30.4	31.3	31.4	31.4	31.4	31.6	31.4	31.6	31.6	31.6	2,907,970	11,275,105
<u>Total Price (Noves, Minnesota)</u>		<u>1.90</u>	<u>1.92</u>	<u>1.73</u>	<u>1.98</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.97</u>	<u>2.63</u>	<u>3.22</u>	<u>2.23</u>		
Commodity Component		1.90	1.92	1.73	1.98	2.42	2.31	2.35	2.70	2.97	2.63	3.22	2.23		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.3	2.0	162,000	708,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) ECT Canada purchases this supply from POCO Marketing, Ltd. The gas is marketed to various New York customers. This contract was terminated.
(2) Supply is delivered to Leidy, Pennsylvania for future deliveries to New York State.
(3) Under this supply contract, about 25 MMcf/day will be delivered to Manhattan, Illinois with the remaining 15 MMcf/day will be delivered to Ventura, Iowa.
(4) Primarily for markets in Michigan.

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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
GRANITE STATE GAS TRANSMISSION, INC. (1) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.1	6.1	6.1	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	552,202	2,200,582
<u>Total Price (Pittsburg, NH)</u>		<u>2.50</u>	<u>2.52</u>	<u>2.53</u>	<u>2.55</u>	<u>2.45</u>	<u>2.52</u>	<u>2.47</u>	<u>2.49</u>	<u>2.51</u>	<u>2.49</u>	<u>2.52</u>	<u>2.02</u>		
Commodity Component		1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.07		
Demand Component		0.97	0.99	1.00	1.02	0.92	0.99	0.94	0.96	0.98	0.96	0.99	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (2) (Shell Canada Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	2,250,000
<u>Total Price (North Troy, VT)</u>		<u>1.73</u>	<u>2.51</u>	<u>2.48</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.84	1.64	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.89	0.87	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	3,220,000	12,775,000
<u>Total Price (Waddington, NY)</u>		<u>2.37</u>	<u>1.96</u>	<u>1.82</u>	<u>2.00</u>	<u>2.40</u>	<u>2.38</u>	<u>2.38</u>	<u>2.65</u>	<u>2.78</u>	<u>2.79</u>	<u>3.13</u>	<u>2.65</u>		
Commodity Component		1.55	1.14	0.98	1.16	1.55	1.50	1.51	1.78	1.91	1.91	2.26	1.77		
Demand Component		0.82	0.82	0.84	0.84	0.85	0.88	0.87	0.87	0.87	0.88	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (CanStates Gas Marketing)															
AVG Daily Quantity	29.7	28.2	28.0	24.3	24.7	21.6	18.5	24.2	26.9	27.0	27.8	27.4	24.9	2,458,998	9,231,316
<u>Total Price (Eastport, Idaho)</u>		<u>2.45</u>	<u>2.47</u>	<u>2.50</u>	<u>2.51</u>	<u>2.55</u>	<u>2.61</u>	<u>2.50</u>	<u>2.46</u>	<u>2.48</u>	<u>2.47</u>	<u>2.60</u>	<u>2.62</u>		
Commodity Component		2.20	2.22	2.21	2.21	2.21	2.21	2.24	2.20	2.20	2.21	2.33	2.33		
Demand Component		0.25	0.25	0.29	0.30	0.34	0.40	0.26	0.26	0.28	0.26	0.27	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (Home Oil Company Limited)															
AVG Daily Quantity	15.0	14.2	14.1	12.3	12.5	10.9	9.4	12.1	10.9	9.4	12.1	11.3	9.1	993,609	4,197,812
<u>Total Price (Eastport, Idaho)</u>		<u>2.45</u>	<u>2.47</u>	<u>2.50</u>	<u>2.51</u>	<u>2.55</u>	<u>2.61</u>	<u>2.50</u>	<u>2.46</u>	<u>2.48</u>	<u>2.47</u>	<u>2.60</u>	<u>2.62</u>		
Commodity Component		2.20	2.22	2.21	2.21	2.21	2.21	2.24	2.20	2.20	2.21	2.33	2.33		
Demand Component		0.25	0.25	0.29	0.30	0.34	0.40	0.26	0.26	0.28	0.26	0.27	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of 4/1/99, this authorization began importing volumes at Pittsburg, NH.
(2) This import authorization expired on 3/31/99.

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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
HUSKY GAS MARKETING INC. (1) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.9	21.3	21.1	12.2	18.7	18.4	18.7	17.7	18.7	18.9	18.7	15.5	21.8	1,720,270	6,738,312
<u>Total Price (Eastport, Idaho)</u>		<u>1.40</u>	<u>1.25</u>	<u>2.03</u>	<u>1.42</u>	<u>2.02</u>	<u>1.84</u>	<u>1.87</u>	<u>2.09</u>	<u>2.47</u>	<u>2.19</u>	<u>4.00</u>	<u>3.09</u>		
Commodity Component		1.40	1.25	2.03	1.42	2.02	1.84	1.87	2.09	2.47	2.19	4.00	3.09		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
IGI RESOURCES, INC. (Mobil Oil Canada)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)															
AVG Daily Quantity	12.0	9.3	3.2	7.7	3.0	8.4	11.8	12.0	11.9	7.6	4.9	4.9	11.8	665,189	2,956,373
<u>Total Price (Niagara Falls, NY)</u>		<u>4.06</u>	<u>7.59</u>	<u>4.28</u>	<u>6.88</u>	<u>4.20</u>	<u>3.80</u>	<u>3.76</u>	<u>3.77</u>	<u>4.44</u>	<u>5.28</u>	<u>5.60</u>	<u>4.01</u>		
Commodity Component		2.81	2.80	2.77	2.79	2.78	2.76	2.74	2.75	2.78	2.79	2.96	2.96		
Demand Component		1.06	3.51	1.28	3.47	1.21	0.88	0.87	0.87	1.42	2.13	2.24	0.89		
Reservation Fee Component		0.19	1.28	0.23	0.62	0.21	0.16	0.15	0.15	0.24	0.36	0.40	0.16		
MIDLAND COGENERATION VENTURE1 (Union Pacific Resources)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	3,650,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.71</u>	<u>1.75</u>	<u>1.70</u>	<u>1.69</u>	<u>1.68</u>	<u>1.68</u>	<u>1.66</u>	<u>1.66</u>	<u>1.67</u>	<u>1.64</u>	<u>1.66</u>	<u>1.64</u>		
Commodity Component		1.29	1.26	1.27	1.24	1.23	1.21	1.21	1.21	1.20	1.19	1.19	1.18		
Demand Component		0.42	0.49	0.43	0.45	0.45	0.47	0.45	0.45	0.47	0.45	0.47	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE2 (Coral Energy)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	5,475,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.64</u>	<u>1.68</u>	<u>1.64</u>	<u>1.64</u>	<u>1.62</u>	<u>1.63</u>	<u>1.58</u>	<u>1.58</u>	<u>1.59</u>	<u>1.57</u>	<u>1.58</u>	<u>1.57</u>		
Commodity Component		1.25	1.23	1.24	1.22	1.21	1.20	1.17	1.17	1.16	1.15	1.15	1.15		
Demand Component		0.39	0.45	0.40	0.42	0.41	0.43	0.41	0.41	0.43	0.42	0.43	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These volumes are delivered to San Diego Gas & Electric Company.

Long-Term Importer	Auth. Vols.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	4Q99 TOTAL Mcf	YTD TOTAL Mcf
MIDLAND COGENERATION VENTURE3 (Husky Oil)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	5,475,000
<u>Total Price (Noves, Minnesota)</u>		<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>		
Commodity Component		1.51	1.47	1.51	1.49	1.49	1.47	1.49	1.49	1.47	1.49	1.47	1.49		
Demand Component		0.39	0.43	0.39	0.41	0.41	0.43	0.41	0.41	0.43	0.41	0.43	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	5,475,000
<u>Total Price (Noves, Minnesota)</u>		<u>1.63</u>	<u>1.67</u>	<u>1.62</u>	<u>1.60</u>	<u>1.59</u>	<u>1.59</u>	<u>1.57</u>	<u>1.56</u>	<u>1.58</u>	<u>1.56</u>	<u>1.57</u>	<u>1.55</u>		
Commodity Component		1.22	1.21	1.21	1.16	1.16	1.14	1.15	1.13	1.15	1.14	1.14	1.14		
Demand Component		0.41	0.46	0.41	0.44	0.43	0.45	0.42	0.43	0.43	0.42	0.43	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE5 (Poco Petroleums Ltd.)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	7.5	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	5,242,500
<u>Total Price (Noves, Minnesota)</u>		<u>2.42</u>	<u>2.47</u>	<u>2.44</u>	<u>2.46</u>	<u>2.47</u>	<u>2.49</u>	<u>2.48</u>	<u>2.49</u>	<u>2.51</u>	<u>2.51</u>	<u>2.53</u>	<u>2.52</u>		
Commodity Component		2.04	2.03	2.05	2.05	2.07	2.06	2.07	2.08	2.09	2.10	2.10	2.11		
Demand Component		0.38	0.44	0.39	0.41	0.40	0.43	0.41	0.41	0.42	0.41	0.43	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE6 (Union Pacific Resources)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	0.5	0.0	0.0	0.0	0.0	0.0	10.0	10.0	610,000	1,825,000
<u>Total Price (Noves, Minnesota)</u>		<u>2.88</u>	<u>2.93</u>	<u>2.90</u>	<u>2.92</u>	<u>2.92</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.99</u>	<u>2.98</u>		
Commodity Component		2.52	2.52	2.53	2.53	2.54	0.00	0.00	0.00	0.00	0.00	2.59	2.59		
Demand Component		0.36	0.41	0.37	0.39	0.38	0.00	0.00	0.00	0.00	0.00	0.40	0.39		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MINNEGASCO, INC. (TransCanada Pipelines Limited)															
AVG Daily Quantity	50.0	50.7	50.7	50.7	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	2,843,904	13,062,082
<u>Total Price (Noves, Minnesota)</u>		<u>1.67</u>	<u>1.61</u>	<u>1.55</u>	<u>1.62</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>	<u>2.34</u>	<u>2.73</u>	<u>2.38</u>	<u>2.84</u>	<u>1.97</u>		
Commodity Component		1.67	1.61	1.55	1.62	2.10	1.97	2.04	2.34	2.73	2.38				

<u>Long-Term Importer</u>	<u>Auth.</u> <u>VoIs.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	0.6	1.3	100,776	462,503
Total Price (Waddington, NY)		1.90	1.95	1.80	2.03	2.52	2.47	2.48	2.82	3.11	2.94	3.34	2.67		
Commodity Component		1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79		
Demand Component		0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	4.3	6.8	546,750	2,389,500
Total Price (Waddington, NY)		1.99	1.93	1.88	2.04	2.51	2.39	2.46	2.76	3.15	2.80	3.22	2.36		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	2.1	5.9	431,275	2,052,895
Total Price (Waddington, NY)		1.92	1.96	1.80	2.10	2.53	2.45	2.51	2.88	3.16	2.99	3.38	2.79		
Commodity Component		1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87		
Demand Component		0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.1	3.0	248,003	1,059,726
Total Price (Waddington, NY)		1.92	1.96	1.80	2.10	2.53	2.45	2.51	2.88	3.16	2.99	3.37	2.79		
Commodity Component		1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90		
Demand Component		0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	6.4	3.7	9.9	9.9	9.8	9.7	1.6	8.0	1.6	9.6	6.3	7.9	732,097	2,580,915
Total Price (Grand Island, NY)		3.84	5.06	3.31	3.48	3.57	3.33	7.68	3.72	8.36	3.68	4.49	3.71		
Commodity Component		2.61	2.69	2.49	2.60	2.73	2.42	2.56	2.66	2.95	2.78	3.08	2.61		
Demand Component		1.23	2.37	0.82	0.88	0.84									

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	8.1	8.1	8.1	8.1	8.1	8.9	8.1	8.1	8.1	8.1	7.4	7.9	716,524	2,954,823
<u>Total Price (Niagara Falls, NY)</u>		<u>2.34</u>	<u>2.36</u>	<u>2.23</u>	<u>2.44</u>	<u>2.52</u>	<u>2.41</u>	<u>2.43</u>	<u>2.90</u>	<u>3.04</u>	<u>3.17</u>	<u>3.27</u>	<u>3.18</u>		
Commodity Component		1.47	1.37	1.34	1.51	1.61	1.55	1.50	1.97	2.07	2.23	2.19	2.20		
Demand Component		0.87	0.99	0.89	0.93	0.91	0.86	0.93	0.93	0.97	0.94	1.08	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	7.3	10.0	840,000	3,570,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.00</u>	<u>1.93</u>	<u>1.88</u>	<u>2.03</u>	<u>2.51</u>	<u>2.38</u>	<u>2.45</u>	<u>2.76</u>	<u>3.15</u>	<u>2.79</u>	<u>3.22</u>	<u>2.35</u>		
Commodity Component		1.28	1.24	1.16	1.30	1.77	1.61	1.69	2.00	2.38	2.02	2.45	1.58		
Demand Component		0.72	0.69	0.72	0.73	0.74	0.77	0.76	0.76	0.77	0.77	0.77	0.77		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)															
AVG Daily Quantity	18.0	25.9	26.4	17.1	22.2	16.3	16.2	17.6	20.5	13.1	22.5	21.5	25.2	2,125,221	7,427,707
<u>Total Price (Detroit, Michigan)</u>		<u>2.60</u>	<u>2.55</u>	<u>2.55</u>	<u>2.35</u>	<u>2.38</u>	<u>2.41</u>	<u>2.27</u>	<u>2.42</u>	<u>2.47</u>	<u>2.43</u>	<u>2.47</u>	<u>2.62</u>		
Commodity Component		2.60	2.55	2.55	2.35	2.38	2.41	2.27	2.42	2.47	2.43	2.47	2.62		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.2	1.9	157,626	688,884
<u>Total Price (Waddington, NY)</u>		<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>		
Commodity Component		1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79		
Demand Component		0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	16.0	25.2	2,041,200	8,920,800
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's imports include 1st Qtr 1999: 433,215 at Champlain, NY, 256,294 at Niagara, NY, and 40,228 at Grand Island, NY; 2nd Qtr 1999: 311,893 at Champlain, NY, and 22,923 at Waddington, NY, and 426,855 at Niagara, NY; 3rd Qtr 1999: 260,762 at Champlain, NY, 346,713 at Waddington, NY, and 139,416 at Niagara, NY; 4th Qtr 1999: 424,917 at Champlain, NY, 170,167 at Waddington, NY, 108,395 at Niagara, NY, and 13,045 at Grand Island, NY.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

Long-Term Importer	Auth. Vols.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	4Q99 TOTAL Mcf	YTD TOTAL Mcf
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	3.3	5.3	425,250	1,858,500
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	1.9	4.6	343,136	1,604,396
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>		
Commodity Component		1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87		
Demand Component		0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))															
AVG Daily Quantity	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	3.0	1.9	3.0	241,704	1,053,596
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>		
Commodity Component		1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90		
Demand Component		0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.6	51.6	4,728,356	18,651,356
<u>Total Price (Waddington, NY)</u>		<u>2.16</u>	<u>2.33</u>	<u>2.01</u>	<u>2.33</u>	<u>2.80</u>	<u>2.68</u>	<u>2.70</u>	<u>3.06</u>	<u>3.39</u>	<u>2.97</u>	<u>3.48</u>	<u>2.48</u>		
Commodity Component		1.35	1.41	1.20	1.47	1.96	1.78	1.84	2.20	2.51	2.12	2.59	1.63		
Demand Component		0.81	0.92	0.81	0.86	0.84	0.90	0.86	0.86	0.88	0.85	0.89	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	24.0	22.4	22.4	20.9	21.3	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	1,991,340	7,910,292
<u>Total Price (Niagara Falls, NY)</u>		<u>3.30</u>	<u>3.39</u>	<u>3.00</u>	<u>3.05</u>	<u>2.97</u>	<u>3.01</u>	<u>2.96</u>	<u>2.96</u>	<u>2.99</u>	<u>2.96</u>	<u>2.98</u>	<u>2.96</u>		
Commodity Component		2.46	2.45	2.11	2.13	2.08	2.09	2.05	2.05	2.04	2.04	2.03	2.04		
Demand Component		0.84	0.94	0.89	0.92	0.89	0.92	0.91	0.91	0.95	0.92	0.95	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHEAST ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	48.0	49.6	49.6	49.6	48.0	47.7	36.5	45.8	46.3	48.0	48.0	48.0	48.0	4,414,899	17,189,180
<u>Total Price (Niagara Falls, NY)</u>		<u>3.60</u>	<u>3.67</u>	<u>3.56</u>	<u>3.66</u>	<u>3.60</u>	<u>3.91</u>	<u>3.63</u>	<u>3.63</u>	<u>3.62</u>	<u>3.59</u>	<u>3.62</u>	<u>3.59</u>		
Commodity Component		2.76	2.73	2.73	2.75	2.70	2.71	2.68	2.69	2.67	2.67	2.67	2.67		
Demand Component		0.84	0.94	0.83	0.91	0.90	1.20	0.95	0.94	0.95	0.92	0.95	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.1	10.1	10.0	10.0	10.0	10.0	10.0	919,963	3,654,569
<u>Total Price (Noyes, Minnesota)</u>		<u>1.53</u>	<u>1.47</u>	<u>1.41</u>	<u>1.57</u>	<u>2.05</u>	<u>1.92</u>	<u>1.99</u>	<u>2.29</u>	<u>2.68</u>	<u>2.33</u>	<u>2.76</u>	<u>1.89</u>		
Commodity Component		1.12	1.00	1.00	1.13	1.62	1.47	1.57	1.86	2.25	1.91	2.33	1.48		
Demand Component		0.41	0.47	0.41	0.44	0.43	0.45	0.42	0.43	0.43	0.42	0.43	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (1) (TCGS Ltd.)															
AVG Daily Quantity	29.8	18.3	17.6	16.7	12.2	0.8	0.8	1.0	0.8	0.7	0.8	2.0	3.2	183,861	2,248,893
<u>Total Price (International Falls, MN)</u>		<u>2.02</u>	<u>1.92</u>	<u>1.84</u>	<u>1.97</u>	<u>2.14</u>	<u>2.01</u>	<u>2.08</u>	<u>2.38</u>	<u>2.77</u>	<u>2.42</u>	<u>2.99</u>	<u>2.14</u>		
Commodity Component		1.80	1.69	1.62	1.71	2.14	2.01	2.08	2.38	2.77	2.42	2.99	2.14		
Demand Component		0.22	0.23	0.22	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	1.5	2.5	2.0	1.5	0.4	0.4	0.4	0.3	0.4	0.4	0.4	1.4	1.9	114,445	363,326
<u>Total Price (Warroad, Minnesota)</u>		<u>1.80</u>	<u>1.72</u>	<u>1.66</u>	<u>1.66</u>	<u>2.14</u>	<u>2.01</u>	<u>2.08</u>	<u>2.38</u>	<u>2.77</u>	<u>2.42</u>	<u>2.99</u>	<u>2.14</u>		
Commodity Component		1.80	1.72	1.66	1.66	2.14	2.01	2.08	2.38	2.77	2.42	2.99	2.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (Amoco Canada (WI))															
AVG Daily Quantity	15.0	14.3	11.9	11.1	5.9	5.9	5.9	5.9	5.9	5.9	5.9	10.3	11.2	842,334	3,045,549
<u>Total Price (Noyes, Minnesota)</u>		<u>2.31</u>	<u>2.40</u>	<u>2.36</u>	<u>2.80</u>	<u>2.79</u>	<u>2.80</u>	<u>2.77</u>	<u>2.78</u>	<u>2.80</u>	<u>2.79</u>	<u>2.24</u>	<u>2.27</u>		
Commodity Component		1.87	1.87	1.86	1.87	1.86	1.86	1.85	1.86	1.86	1.87	1.86	1.89		
Demand Component		0.25	0.30	0.26	0.48	0.48	0.49	0.47	0.47	0.49	0.47	0.20	0.20		
Reservation Fee Component		0.19	0.23	0.24	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.18	0.18		

(1) Beginning in January 1999, additional volumes were imported under a short-term authorization using various suppliers.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

Long-Term Importer	Auth. Vols.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	4Q99 TOTAL Mcf	YTD TOTAL Mcf
NORTHERN STATES POWER COMPANY (Canadian Occidental (WI)) AVG Daily Quantity <u>Total Price (Noves. Minnesota)</u> Commodity Component Demand Component Reservation Fee Component	7.5	7.5 <u>2.11</u> 1.55 0.43 0.13	7.5 <u>2.16</u> 1.49 0.54 0.13	7.5 <u>2.04</u> 1.43 0.48 0.13	7.5 <u>2.09</u> 1.47 0.49 0.13	7.5 <u>2.56</u> 1.95 0.48 0.13	7.5 <u>2.46</u> 1.82 0.51 0.13	7.5 <u>2.61</u> 1.85 0.63 0.13	7.2 <u>2.91</u> 2.14 0.64 0.13	7.5 <u>3.51</u> 2.62 0.76 0.13	7.5 <u>3.06</u> 2.26 0.67 0.13	10.3 <u>3.68</u> 2.81 0.74 0.13	7.5 <u>2.63</u> 1.93 0.57 0.13	772,731	2,809,927
NORTHERN STATES POWER COMPANY (ProGas Limited (WI)) AVG Daily Quantity <u>Total Price (Noves. Minnesota)</u> Commodity Component Demand Component Reservation Fee Component	7.5	7.5 <u>2.15</u> 1.72 0.43 0.00	6.5 <u>2.28</u> 1.72 0.56 0.00	7.5 <u>1.92</u> 1.48 0.44 0.00	7.5 <u>2.07</u> 1.60 0.47 0.00	7.5 <u>2.51</u> 2.06 0.45 0.00	7.5 <u>2.45</u> 1.99 0.46 0.00	7.5 <u>2.48</u> 2.03 0.45 0.00	7.5 <u>2.82</u> 2.37 0.45 0.00	6.9 <u>3.14</u> 2.63 0.51 0.00	7.5 <u>2.76</u> 2.31 0.45 0.00	6.3 <u>3.48</u> 2.91 0.57 0.00	7.5 <u>2.50</u> 2.04 0.46 0.00	652,098	2,651,904
NORTHERN STATES POWER COMPANY (MINNESOTA) (Amoco Canada (MN)) AVG Daily Quantity <u>Total Price (Noves. Minnesota)</u> Commodity Component Demand Component Reservation Fee Component	16.0	15.8 <u>2.01</u> 1.55 0.46 0.00	15.8 <u>2.00</u> 1.49 0.51 0.00	15.8 <u>1.79</u> 1.34 0.45 0.00	15.8 <u>2.04</u> 1.56 0.48 0.00	14.4 <u>2.52</u> 2.00 0.52 0.00	15.8 <u>2.50</u> 2.00 0.50 0.00	15.8 <u>2.50</u> 2.02 0.48 0.00	15.8 <u>2.72</u> 2.25 0.47 0.00	15.8 <u>3.06</u> 2.23 0.49 0.00	15.8 <u>2.79</u> 2.23 0.56 0.00	13.5 <u>3.21</u> 2.64 0.57 0.00	15.8 <u>2.30</u> 1.83 0.47 0.00	1,385,801	5,660,014
NORTHERN STATES POWER COMPANY (MINNESOTA) (TCGS Ltd.) AVG Daily Quantity <u>Total Price (Noves. Minnesota)</u> Commodity Component Demand Component Reservation Fee Component	19.4	19.3 <u>2.00</u> 1.53 0.47 0.00	19.3 <u>2.04</u> 1.52 0.52 0.00	19.3 <u>1.75</u> 1.29 0.46 0.00	19.3 <u>1.89</u> 1.39 0.50 0.00	19.5 <u>2.36</u> 1.86 0.50 0.00	19.5 <u>2.28</u> 1.76 0.52 0.00	19.5 <u>2.31</u> 1.81 0.50 0.00	19.2 <u>2.68</u> 2.16 0.52 0.00	19.3 <u>2.96</u> 2.43 0.53 0.00	19.2 <u>2.60</u> 2.10 0.50 0.00	14.4 <u>3.45</u> 2.73 0.72 0.00	19.3 <u>2.31</u> 1.83 0.48 0.00	1,626,476	6,903,699
NORTHERN UTILITIES, INC. (Renaissance Energy Ltd.) AVG Daily Quantity <u>Total Price (Niagara Falls, NY)</u> Commodity Component Demand Component Reservation Fee Component	1.0	1.0 <u>2.75</u> 1.58 1.17 0.00	1.1 <u>2.67</u> 1.50 1.17 0.00	1.0 <u>2.58</u> 1.41 1.17 0.00	1.0 <u>2.24</u> 1.41 0.83 0.00	1.0 <u>2.31</u> 1.50 0.81 0.00	1.0 <u>2.34</u> 1.47 0.87 0.00	1.0 <u>2.66</u> 1.83 0.83 0.00	1.0 <u>2.98</u> 2.15 0.83 0.00	1.0 <u>3.44</u> 2.61 0.83 0.00	1.0 <u>3.07</u> 2.23 0.84 0.00	1.0 <u>3.56</u> 2.69 0.87 0.00	1.0 <u>3.40</u> 2.56 0.84 0.00	90,988	362,963

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

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VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NUI CORPORATION (1) (TCGS Ltd.)															
AVG Daily Quantity	2.0	2.0	2.0	2.0	1.6	2.0	2.0	2.0	2.0	2.0	2.0	1.6	2.0	172,562	705,211
<u>Total Price (Niagara Falls, NY)</u>		<u>2.30</u>	<u>2.38</u>	<u>2.16</u>	<u>2.63</u>	<u>2.90</u>	<u>2.84</u>	<u>2.86</u>	<u>3.19</u>	<u>3.51</u>	<u>3.12</u>	<u>3.79</u>	<u>2.71</u>		
Commodity Component		1.66	1.70	1.52	1.79	2.25	2.11	2.16	2.49	2.78	2.42	2.92	2.02		
Demand Component		0.64	0.68	0.64	0.84	0.65	0.73	0.70	0.70	0.73	0.70	0.87	0.69		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	197.1	191.6	195.2	194.0	197.6	200.7	202.6	198.6	201.8	199.6	149.8	213.4	17,296,997	71,286,366
<u>Total Price (Port of Morgan, MT)</u>		<u>1.85</u>	<u>1.79</u>	<u>1.56</u>	<u>1.70</u>	<u>2.13</u>	<u>2.12</u>	<u>2.03</u>	<u>2.31</u>	<u>2.57</u>	<u>2.40</u>	<u>2.85</u>	<u>2.03</u>		
Commodity Component		1.57	1.46	1.27	1.40	1.84	1.83	1.79	2.07	2.32	2.16	2.52	1.80		
Demand Component		0.28	0.33	0.29	0.30	0.29	0.29	0.24	0.24	0.25	0.24	0.33	0.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	475.1	473.7	466.2	473.9	474.0	478.9	486.6	475.6	479.8	470.9	457.7	483.5	43,319,472	173,261,449
<u>Total Price (Port of Morgan, MT)</u>		<u>1.58</u>	<u>1.47</u>	<u>1.28</u>	<u>1.41</u>	<u>1.85</u>	<u>1.84</u>	<u>1.80</u>	<u>2.08</u>	<u>2.33</u>	<u>2.17</u>	<u>2.53</u>	<u>1.81</u>		
Commodity Component		1.57	1.46	1.27	1.40	1.84	1.83	1.79	2.07	2.32	2.16	2.52	1.80		
Demand Component		0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,600,000	18,250,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.02</u>	<u>1.94</u>	<u>1.89</u>	<u>1.85</u>	<u>1.83</u>	<u>1.81</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>		
Commodity Component		1.17	1.07	1.01	0.98	0.96	0.91	0.88	0.89	0.89	0.88	0.88	0.87		
Demand Component		0.85	0.87	0.88	0.87	0.87	0.90	0.93	0.91	0.91	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	9,125,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.02</u>	<u>1.94</u>	<u>1.89</u>	<u>1.85</u>	<u>1.83</u>	<u>1.81</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>		
Commodity Component		1.17	1.07	1.01	0.98	0.96	0.91	0.88	0.89	0.89	0.88	0.88	0.87		
Demand Component		0.85	0.87	0.88	0.87	0.87	0.90	0.93	0.91	0.91	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
OCEAN STATE POWER II (TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	9,125,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.02</u>	<u>1.94</u>	<u>1.89</u>	<u>1.85</u>	<u>1.83</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.81</u>		
Commodity Component		1.20	1.12	1.05	1.02	1.00	0.95	0.92	0.93	0.92	0.94	0.94	0.94		
Demand Component		0.82	0.82	0.84	0.83	0.83	0.85	0.89	0.87	0.88	0.87	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	25.3	25.3	25.3	25.3	25.3	24.9	24.5	24.9	25.3	25.0	24.9	24.9	2,296,365	9,151,869
<u>Total Price (Niagara Falls, NY)</u>		<u>3.32</u>	<u>3.18</u>	<u>2.69</u>	<u>2.54</u>	<u>2.86</u>	<u>2.94</u>	<u>2.95</u>	<u>3.28</u>	<u>3.63</u>	<u>3.25</u>	<u>3.63</u>	<u>3.53</u>		
Commodity Component		2.26	2.06	1.70	1.61	1.90	1.80	1.84	2.21	2.49	2.18	2.48	2.44		
Demand Component		0.81	0.89	0.80	0.75	0.74	0.94	0.90	0.82	0.86	0.82	0.87	0.82		
Reservation Fee Component		0.25	0.23	0.19	0.18	0.22	0.20	0.21	0.25	0.28	0.25	0.28	0.27		
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	24.6	24.7	25.0	24.7	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	9,095,345
<u>Total Price (Waddington, NY)</u>		<u>2.63</u>	<u>2.66</u>	<u>2.62</u>	<u>2.57</u>	<u>2.53</u>	<u>2.51</u>	<u>2.57</u>	<u>2.67</u>	<u>2.80</u>	<u>3.20</u>	<u>3.28</u>	<u>3.32</u>		
Commodity Component		1.77	1.78	1.76	1.69	1.64	1.59	1.66	1.76	1.88	2.27	2.36	2.35		
Demand Component		0.86	0.88	0.86	0.88	0.89	0.92	0.91	0.91	0.92	0.93	0.92	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN-ALBERTA GAS (U.S.) INC. (2) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	235.9	229.3	187.2	192.5	203.3	161.1	219.4	218.7	209.3	242.5	232.6	237.6	21,863,274	78,173,927
<u>Total Price (Eastport, Idaho)</u>		<u>1.75</u>	<u>1.63</u>	<u>1.51</u>	<u>1.08</u>	<u>1.47</u>	<u>1.14</u>	<u>1.46</u>	<u>1.70</u>	<u>2.04</u>	<u>1.87</u>	<u>2.38</u>	<u>1.68</u>		
Commodity Component		1.75	1.63	1.51	1.08	1.47	1.14	1.46	1.70	2.04	1.87	2.38	1.68		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	6.6	6.7	2.7	7.1	7.4	7.1	6.9	6.2	7.2	6.7	6.7	7.2	630,984	2,384,937
<u>Total Price (Waddington, NY)</u>		<u>2.43</u>	<u>2.36</u>	<u>3.64</u>	<u>2.38</u>	<u>2.59</u>	<u>2.59</u>	<u>2.68</u>	<u>2.87</u>	<u>3.30</u>	<u>2.95</u>	<u>3.16</u>	<u>2.70</u>		
Commodity Component		1.51	1.34	1.43	1.48	1.74	1.65	1.72	1.90	2.11	1.98	2.16	1.80		
Demand Component		0.92	1.02	2.21	0.90	0.85	0.94	0.96	0.97	1.19	0.97	1.00	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
(2) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

Long-Term Importer	Auth. Vols.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	4Q99 TOTAL Mcf	YTD TOTAL Mcf
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	4.6	4.7	2.0	5.1	5.2	5.0	4.9	5.1	5.1	4.7	4.7	5.1	445,755	1,708,496
Total Price (Waddington, NY)		2.40	2.37	3.75	2.51	2.67	2.71	2.84	3.04	3.50	3.22	3.32	3.03		
Commodity Component		1.48	1.35	1.54	1.61	1.82	1.77	1.88	2.07	2.31	2.25	2.32	2.13		
Demand Component		0.92	1.02	2.21	0.90	0.85	0.94	0.96	0.97	1.19	0.97	1.00	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (1) (TransCanada Pipelines Limited)															
AVG Daily Quantity	14.7	15.0	15.0	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,796,340
Total Price (Niagara Falls, NY)		2.30	2.41	2.16	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		1.66	1.70	1.52	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.64	0.71	0.64	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	10.7	11.2	10.6	10.5	10.9	10.9	11.6	11.6	11.7	12.0	12.0	11.9	1,101,494	4,129,910
Total Price (Niagara Falls, NY)		2.21	2.08	2.18	2.28	2.37	2.37	2.44	2.59	2.75	2.79	2.58	2.80		
Commodity Component		1.42	1.28	1.39	1.47	1.52	1.52	1.60	1.75	1.90	1.94	1.73	1.95		
Demand Component		0.79	0.80	0.79	0.81	0.85	0.85	0.84	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	20.5	20.2	20.6	20.5	20.7	20.7	22.0	22.1	23.0	23.0	22.8	22.9	2,104,186	7,876,405
Total Price (Niagara Falls, NY)		2.17	2.05	2.12	2.35	2.54	2.56	3.66	2.89	3.07	2.97	3.10	2.81		
Commodity Component		1.38	1.25	1.33	1.54	1.72	1.71	2.82	2.05	2.22	2.12	2.25	1.96		
Demand Component		0.79	0.80	0.79	0.81	0.82	0.85	0.84	0.84	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO MARKETING LTD. (2) (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	0.0	0.0	610,837	5,990,145
Total Price (Sumas, Washington)		2.93	1.82	1.55	1.56	2.00	1.96	1.99	2.26	2.55	2.44	0.00	0.00		
Commodity Component		2.28	1.17	0.90	0.91	1.35	1.31	1.34	1.61	1.90	1.79	0.00	0.00		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.00	0.00		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.00	0.00		

(1) This contract was terminated, effective May 1, 1999.

(2) This authorization expired 10/31/99.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

Long-Term Importer	Auth. Vols.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	4Q99 TOTAL Mcf	YTD TOTAL Mcf
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3,874	12,536
<u>Total Price (Portal, North Dakota)</u>		<u>2.36</u>	<u>4.07</u>	<u>3.05</u>	<u>2.71</u>	<u>2.80</u>	<u>3.23</u>	<u>3.51</u>	<u>3.43</u>	<u>2.89</u>	<u>2.72</u>	<u>2.67</u>	<u>2.85</u>		
Commodity Component		2.36	4.07	3.05	2.71	2.80	3.23	3.51	3.43	2.89	2.72	2.67	2.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	85.0	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	7,830,100	31,065,071
<u>Total Price (Noyes, Minnesota)</u>		<u>2.60</u>	<u>2.56</u>	<u>2.52</u>	<u>2.34</u>	<u>2.24</u>	<u>2.24</u>	<u>2.21</u>	<u>2.24</u>	<u>2.21</u>	<u>2.31</u>	<u>2.48</u>	<u>2.53</u>		
Commodity Component		1.85	1.81	1.77	1.59	1.49	1.49	1.46	1.49	1.46	1.56	1.73	1.78		
Demand Component		0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	2.6	1.3	1.3	1.3	1.4	2.3	2.0	1.7	1.9	2.0	2.5	2.6	2.6	235,558	697,121
<u>Total Price (Noyes, Minnesota)</u>		<u>2.23</u>	<u>2.30</u>	<u>2.23</u>	<u>1.72</u>	<u>2.19</u>	<u>2.07</u>	<u>2.14</u>	<u>2.43</u>	<u>2.83</u>	<u>2.40</u>	<u>2.79</u>	<u>2.33</u>		
Commodity Component		1.75	1.76	1.75	1.47	1.91	1.74	1.76	2.09	2.50	2.14	2.55	2.08		
Demand Component		0.48	0.54	0.48	0.25	0.28	0.33	0.38	0.34	0.33	0.26	0.24	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	12.8	12.9	12.9	12.9	7.0	7.2	7.7	7.1	7.1	4.8	13.0	11.0	13.0	1,138,953	3,554,017
<u>Total Price (Noyes, Minnesota)</u>		<u>2.61</u>	<u>2.68</u>	<u>2.61</u>	<u>1.88</u>	<u>2.66</u>	<u>2.56</u>	<u>2.38</u>	<u>2.95</u>	<u>3.57</u>	<u>2.77</u>	<u>3.47</u>	<u>2.47</u>		
Commodity Component		2.02	2.02	2.02	1.51	1.97	1.90	1.94	2.28	2.54	2.22	2.75	1.88		
Demand Component		0.59	0.66	0.59	0.37	0.69	0.66	0.44	0.67	1.03	0.55	0.72	0.59		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (5) (ProGas Limited)															
AVG Daily Quantity	26.5	24.7	24.7	24.7	24.7	16.7	15.8	14.8	14.8	14.8	14.8	14.8	14.8	1,363,910	6,684,539
<u>Total Price (Noyes, Minnesota)</u>		<u>1.98</u>	<u>1.96</u>	<u>1.88</u>	<u>2.05</u>	<u>2.53</u>	<u>2.40</u>	<u>2.48</u>	<u>2.78</u>	<u>3.17</u>	<u>2.81</u>	<u>3.21</u>	<u>2.34</u>		
Commodity Component		1.98	1.96	1.88	2.05	2.53	2.40	2.48	2.78	3.17	2.81	3.21	2.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes often are too small to be shown on a monthly basis.
(2) Supply is resold to ConsumersEnergy Company. Daily contract volume specified in Order 1197-B.
(3) Supplies are resold to the city of Perham, MN. Daily contract quantity increased from 2.3 to 2.6 MMcf in Order 1197-B.
(4) Supplies are resold to Great Plains Natural Gas Company.
(5) Supplies are delivered to Kimball and Tenaska in Michigan.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PROGAS U.S.A. INC. (1) (ProGas Limited)															
AVG Daily Quantity	30.0	24.0	23.2	29.1	24.3	24.0	24.5	24.5	24.1	24.3	24.3	24.5	24.5	2,247,526	8,992,482
<u>Total Price (Port of Morgan, MT)</u>		<u>1.88</u>	<u>1.84</u>	<u>1.19</u>	<u>1.79</u>	<u>2.24</u>	<u>2.16</u>	<u>2.22</u>	<u>2.54</u>	<u>2.80</u>	<u>2.51</u>	<u>3.08</u>	<u>2.15</u>		
Commodity Component		1.88	1.84	1.19	1.79	2.24	2.16	2.22	2.54	2.80	2.51	3.08	2.15		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (DYNEGY) (ProGas Ltd.)															
AVG Daily Quantity	30.0	28.8	28.7	29.0	28.5	28.8	29.4	29.4	28.7	29.0	28.9	29.5	29.4	2,692,435	10,590,751
<u>Total Price (Port of Morgan, MT)</u>		<u>1.67</u>	<u>1.67</u>	<u>1.48</u>	<u>1.69</u>	<u>2.15</u>	<u>2.04</u>	<u>2.09</u>	<u>2.44</u>	<u>2.70</u>	<u>2.38</u>	<u>2.92</u>	<u>1.96</u>		
Commodity Component		1.20	1.20	1.02	1.22	1.68	1.58	1.63	1.97	2.23	1.91	2.46	1.50		
Demand Component		0.47	0.47	0.46	0.47	0.47	0.46	0.46	0.47	0.47	0.47	0.46	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY) (ProGas Limited)															
AVG Daily Quantity	20.0	19.2	18.9	19.4	19.3	19.4	19.6	19.5	19.3	19.3	19.3	7.9	19.6	1,441,068	6,717,957
<u>Total Price (Port of Morgan, MT)</u>		<u>1.67</u>	<u>1.67</u>	<u>1.47</u>	<u>1.68</u>	<u>2.15</u>	<u>2.02</u>	<u>2.08</u>	<u>2.44</u>	<u>2.70</u>	<u>2.37</u>	<u>3.66</u>	<u>1.96</u>		
Commodity Component		1.16	1.15	0.97	1.17	1.63	1.53	1.58	1.93	2.19	1.86	2.41	1.46		
Demand Component		0.51	0.52	0.50	0.51	0.52	0.49	0.50	0.51	0.51	0.51	1.25	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (2) (Progas U.S.A. Inc.)															
AVG Daily Quantity	29.4	29.3	29.2	28.1	29.0	29.4	9.0	29.2	29.0	30.0	29.0	28.9	28.9	2,665,031	10,021,984
<u>Total Price (Waddington, NY)</u>		<u>2.30</u>	<u>2.28</u>	<u>2.03</u>	<u>2.05</u>	<u>2.49</u>	<u>2.42</u>	<u>2.43</u>	<u>2.81</u>	<u>2.88</u>	<u>2.73</u>	<u>3.37</u>	<u>2.61</u>		
Commodity Component		2.30	2.28	2.03	2.05	2.49	2.42	2.43	2.81	2.88	2.73	3.37	2.61		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (3) (Progas U.S.A. Inc.)															
AVG Daily Quantity	7.8	7.2	7.2	5.7	7.1	6.9	18.5	7.0	7.2	6.5	7.1	7.2	7.2	661,911	2,881,737
<u>Total Price (Eastport, Idaho)</u>		<u>2.24</u>	<u>1.76</u>	<u>1.65</u>	<u>1.75</u>	<u>2.11</u>	<u>2.34</u>	<u>2.17</u>	<u>2.29</u>	<u>2.60</u>	<u>2.62</u>	<u>2.89</u>	<u>2.58</u>		
Commodity Component		2.24	1.76	1.65	1.75	2.11	2.34	2.17	2.29	2.60	2.62	2.89	2.58		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Each quarter approximately 40% is delivered to Columbia at Ventura, IA and 60% is delivered to Tenaska at Harper, IA.
 (2) Supplies are marketed in the Northeast, primarily in New York State. Daily contract quantity increase from 16.4 to 29.4 approved in Order 1206-A.
 (3) Supplies are marketed in California.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PROJECT ORANGE ASSOCIATES, L.P. (1) (Noranda, Inc.)															
AVG Daily Quantity	0.0	17.5	14.2	14.1	10.2	5.0	8.3	11.1	11.9	11.2	10.9	14.0	17.3	1,292,797	4,430,750
<u>Total Price (Niagara Falls, NY)</u>		<u>2.42</u>	<u>2.76</u>	<u>2.60</u>	<u>3.09</u>	<u>4.75</u>	<u>3.64</u>	<u>3.02</u>	<u>2.95</u>	<u>3.14</u>	<u>3.23</u>	<u>2.92</u>	<u>2.85</u>		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Demand Component		1.69	2.03	1.87	2.36	4.02	2.91	2.29	2.22	2.41	2.50	2.19	2.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	8.0	9.8	854,378	3,584,378
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Amoco Canada)															
AVG Daily Quantity	24.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	24.2	24.0	23.9	2,211,524	9,035,213
<u>Total Price (Sumas, Washington)</u>		<u>2.92</u>	<u>1.81</u>	<u>1.54</u>	<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>	<u>2.54</u>	<u>2.95</u>	<u>2.31</u>		
Commodity Component		2.12	1.06	0.94	0.91	1.29	1.24	1.29	1.56	1.81	1.81	2.19	1.57		
Demand Component		0.80	0.75	0.60	0.64	0.70	0.71	0.69	0.69	0.73	0.73	0.76	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Duke Energy)															
AVG Daily Quantity	14.5	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.5	14.6	14.5	1,338,000	5,430,694
<u>Total Price (Sumas, Washington)</u>		<u>2.92</u>	<u>1.81</u>	<u>1.54</u>	<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>	<u>2.54</u>	<u>2.96</u>	<u>2.31</u>		
Commodity Component		2.37	1.21	1.00	0.98	1.42	1.37	1.46	1.73	2.00	2.00	2.42	1.78		
Demand Component		0.55	0.60	0.54	0.57	0.57	0.58	0.52	0.52	0.54	0.54	0.54	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	9.6	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.9	9.6	19.8	4.8	1,041,599	3,768,221
<u>Total Price (Sumas, Washington)</u>		<u>2.96</u>	<u>1.84</u>	<u>1.55</u>	<u>1.59</u>	<u>2.06</u>	<u>2.02</u>	<u>2.03</u>	<u>2.31</u>	<u>2.64</u>	<u>2.64</u>	<u>2.96</u>	<u>2.31</u>		
Commodity Component		2.35	1.19	1.02	1.02	1.44	1.38	1.42	1.69	1.99	1.99	2.32	1.87		
Demand Component		0.61	0.65	0.53	0.57	0.62	0.64	0.61	0.62	0.65	0.65	0.64	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Project Orange purchased 120,000,000 MMBtu over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$0.73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	95.8	78.0	77.5	77.6	77.3	76.2	77.9	77.5	77.9	76.0	77.5	65.8	77.6	6,778,620	27,885,067
<u>Total Price (Eastport, Idaho)</u>		<u>2.16</u>	<u>1.81</u>	<u>1.67</u>	<u>1.70</u>	<u>2.02</u>	<u>2.01</u>	<u>2.04</u>	<u>2.15</u>	<u>2.45</u>	<u>2.34</u>	<u>2.91</u>	<u>2.31</u>		
Commodity Component		1.72	1.35	1.23	1.25	1.57	1.56	1.60	1.71	1.99	1.90	2.37	1.86		
Demand Component		0.44	0.46	0.44	0.45	0.45	0.45	0.44	0.44	0.46	0.44	0.54	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Poco Petroleum Ltd.)															
AVG Daily Quantity	14.4	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.5	15.0	14.5	1,349,422	5,444,345
<u>Total Price (Sumas, Washington)</u>		<u>2.92</u>	<u>1.81</u>	<u>1.54</u>	<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>	<u>2.54</u>	<u>2.83</u>	<u>2.31</u>		
Commodity Component		2.25	1.14	1.01	0.99	1.38	1.32	1.38	1.63	1.86	1.86	2.21	1.74		
Demand Component		0.67	0.67	0.53	0.56	0.61	0.63	0.60	0.62	0.68	0.68	0.62	0.57		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.0	4.9	5.2	5.1	5.1	470,776	1,855,056
<u>Total Price (Port of Morgan, MT)</u>		<u>1.84</u>	<u>1.83</u>	<u>1.39</u>	<u>1.44</u>	<u>1.85</u>	<u>1.84</u>	<u>1.86</u>	<u>1.98</u>	<u>2.22</u>	<u>2.18</u>	<u>2.77</u>	<u>1.90</u>		
Commodity Component		1.84	1.83	1.39	1.44	1.85	1.84	1.86	1.98	2.22	2.18	2.77	1.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	257,600	1,022,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.31</u>	<u>2.37</u>	<u>2.05</u>	<u>2.35</u>	<u>2.80</u>	<u>2.75</u>	<u>2.75</u>	<u>3.04</u>	<u>3.50</u>	<u>3.21</u>	<u>3.66</u>	<u>3.20</u>		
Commodity Component		1.53	1.48	1.27	1.55	2.02	1.91	1.92	2.21	2.63	2.37	2.81	2.37		
Demand Component		0.78	0.89	0.78	0.80	0.78	0.84	0.83	0.83	0.87	0.84	0.85	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (3) (Renaissance Energy Limited)															
AVG Daily Quantity	23.4	15.2	18.6	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	15.2	867,553	2,369,426
<u>Total Price (Niagara Falls, NY)</u>		<u>2.04</u>	<u>1.73</u>	<u>1.95</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.12</u>	<u>2.40</u>		
Commodity Component		2.04	1.73	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.12	2.40		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.

(2) Renaissance resells these volumes to Delmarva Power & Light Company.

(3) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation. This contract is for winter-only supplies.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

Long-Term Importer	Auth. Volts.	1999 Jan.	1999 Feb.	1999 Mar.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	4Q99 TOTAL Mcf	YTD TOTAL Mcf
ROCHESTER GAS AND ELECTRIC CORPORATION (1) (Renaissance Energy Limited)	10.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	66,351
AVG Daily Quantity		0.00	0.00	0.00	3.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Grand Island, NY)		0.00	0.00	0.00	3.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (2) (Wascana Energy Inc.)	2.2	2.7	2.2	2.1	2.0	1.9	1.7	1.9	1.9	1.9	2.1	2.2	2.2	196,560	748,492
AVG Daily Quantity		2.59	2.48	2.27	3.64	3.85	3.97	4.15	4.36	4.95	3.24	3.75	3.01		
Total Price (Highgate Spr., VT)		1.92	1.70	1.64	2.54	2.77	2.80	2.96	3.14	3.64	2.36	2.83	2.16		
Commodity Component		0.67	0.78	0.63	1.10	1.08	1.17	1.19	1.22	1.31	0.88	0.92	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Bow Valley Industries Ltd.)	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Canadian Hunter Marketing Ltd.)	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Summit Resources Ltd.)	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).
 (2) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	46.2	44.4	43.7	45.4	44.4	44.8	46.7	46.3	45.3	45.4	44.5	44.8	4,132,738	16,490,874
Total Price (Champlain, NY)		3.61	3.61	3.61	3.61	3.61	3.62	3.62	3.61	3.61	3.61	3.75	3.76		
Commodity Component		2.82	2.72	2.82	2.78	2.79	2.77	2.81	2.81	2.77	2.80	2.91	2.94		
Demand Component		0.79	0.89	0.79	0.83	0.82	0.85	0.81	0.80	0.84	0.81	0.84	0.82		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	19.0	19.0	19.0	19.8	20.4	20.4	19.0	19.0	19.0	19.0	19.0	19.0	1,747,908	7,045,183
Total Price (Waddington, NY)		2.34	2.24	2.03	2.23	2.52	2.53	2.31	2.45	2.63	2.57	2.77	2.49		
Commodity Component		1.27	1.19	1.00	1.23	1.51	1.46	1.25	1.40	1.58	1.52	1.71	1.43		
Demand Component		1.07	1.05	1.03	1.00	1.01	1.07	1.06	1.05	1.05	1.05	1.06	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	19.0	19.0	19.0	19.6	20.5	20.4	19.0	19.0	19.0	19.0	19.0	19.0	1,747,908	7,042,173
Total Price (Waddington, NY)		2.34	2.17	1.99	2.04	2.30	2.32	2.31	2.46	2.63	2.58	2.77	2.49		
Commodity Component		1.28	1.13	0.97	1.05	1.29	1.27	1.26	1.42	1.60	1.54	1.73	1.44		
Demand Component		1.06	1.04	1.02	0.99	1.01	1.05	1.05	1.04	1.03	1.04	1.04	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	16.4	15.1	15.1	15.1	16.2	16.3	16.3	15.1	15.1	15.1	15.1	15.1	14.1	1,358,524	5,585,441
Total Price (Waddington, NY)		2.26	2.34	2.08	2.52	2.85	2.82	2.83	2.98	3.34	3.26	3.76	2.92		
Commodity Component		1.59	1.69	1.44	1.70	2.00	1.95	1.95	2.12	2.47	2.38	2.88	2.05		
Demand Component		0.67	0.65	0.64	0.82	0.85	0.87	0.88	0.86	0.87	0.88	0.88	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	16.9	16.9	16.9	17.5	18.3	18.3	16.9	16.9	16.9	16.9	16.9	16.9	1,555,645	6,272,457
Total Price (Waddington, NY)		2.28	2.12	1.94	1.99	2.24	2.27	2.24	2.38	2.55	2.51	2.69	2.42		
Commodity Component		1.32	1.17	1.02	1.10	1.33	1.30	1.29	1.44	1.61	1.56	1.74	1.47		
Demand Component		0.96	0.95	0.92	0.89	0.91	0.97	0.95	0.94	0.94	0.95	0.95	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

Long-Term Imports

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SIERRA PACIFIC POWER COMPANY															
(Amoco Canada)															
AVG Daily Quantity	15.0	14.8	13.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.6	14.8	1,357,965	5,378,739
<u>Total Price (Eastport, Idaho)</u>		<u>1.23</u>	<u>1.23</u>	<u>1.23</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>		
Commodity Component		1.23	1.23	1.23	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P.															
(Enron Power Services Inc.)															
AVG Daily Quantity	32.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	26.1	28.0	28.0	28.0	2,576,727	10,166,868
<u>Total Price (Grand Island, NY)</u>		<u>4.14</u>	<u>4.22</u>	<u>4.13</u>	<u>4.17</u>	<u>4.15</u>	<u>4.16</u>	<u>4.13</u>	<u>4.13</u>	<u>4.22</u>	<u>4.15</u>	<u>4.18</u>	<u>4.16</u>		
Commodity Component		3.37	3.37	3.36	3.37	3.38	3.36	3.36	3.36	3.37	3.38	3.37	3.37		
Demand Component		0.77	0.85	0.77	0.80	0.77	0.80	0.77	0.77	0.85	0.77	0.81	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY															
(TCGS Ltd.)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.2	15.2	15.2	15.0	15.0	15.0	15.0	15.0	1,381,748	5,497,996
<u>Total Price (Noyes, Minnesota)</u>		<u>1.64</u>	<u>1.58</u>	<u>1.52</u>	<u>1.68</u>	<u>2.16</u>	<u>2.03</u>	<u>2.10</u>	<u>2.40</u>	<u>2.79</u>	<u>2.44</u>	<u>2.87</u>	<u>2.00</u>		
Commodity Component		1.64	1.58	1.52	1.68	2.16	2.03	2.10	2.40	2.79	2.44	2.87	2.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	1.0	2.2	164,920	757,330
<u>Total Price (Waddington, NY)</u>		<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>		
Commodity Component		1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79		
Demand Component		0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88		
Reservation Fee Component		0.00	0.00												

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	2.6	6.6	487,955	2,289,755
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>		
Commodity Component		1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87		
Demand Component		0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	2.6	3.7	310,015	1,324,787
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>		
Commodity Component		1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90		
Demand Component		0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	18.8	14.7	13.2	14.2	9.9	4.2	2.3	1.8	2.5	3.3	7.3	12.5	14.3	1,045,222	3,037,032
<u>Total Price (Massena, New York)</u>		<u>2.38</u>	<u>2.38</u>	<u>2.30</u>	<u>2.46</u>	<u>2.71</u>	<u>2.75</u>	<u>2.74</u>	<u>2.89</u>	<u>3.25</u>	<u>3.11</u>	<u>3.31</u>	<u>2.99</u>		
Commodity Component		1.52	1.46	1.42	1.54	1.83	1.83	1.84	1.97	2.32	2.24	2.42	2.12		
Demand Component		0.86	0.92	0.88	0.92	0.88	0.92	0.90	0.92	0.93	0.87	0.89	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
STATOIL ENERGY, INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	2.7	2.4	1.9	2.0	3.0	2.8	2.6	2.6	2.3	2.3	2.6	2.5	226,167	902,387
<u>Total Price (Sumas, Washington)</u>		<u>1.74</u>	<u>1.78</u>	<u>1.77</u>	<u>1.76</u>	<u>1.84</u>	<u>1.82</u>	<u>1.82</u>	<u>1.91</u>	<u>1.93</u>	<u>1.91</u>	<u>2.08</u>	<u>1.92</u>		
Commodity Component		1.74	1.78	1.77	1.76	1.84	1.82	1.82	1.91	1.93	1.91	2.08	1.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.

(2) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
STATOIL ENERGY, INC. (1) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	2.4	2.8	2.4	2.3	2.2	2.4	2.6	2.6	2.6	2.5	2.8	2.5	238,439	913,609
<u>Total Price (Sumas, Washington)</u>		<u>1.75</u>	<u>1.79</u>	<u>1.78</u>	<u>1.72</u>	<u>1.80</u>	<u>1.80</u>	<u>1.82</u>	<u>1.90</u>	<u>1.98</u>	<u>1.94</u>	<u>2.13</u>	<u>1.94</u>		
Commodity Component		1.75	1.79	1.78	1.72	1.80	1.80	1.82	1.90	1.98	1.94	2.13	1.94		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (ENCO Gas, Ltd.)															
AVG Daily Quantity	24.9	22.3	0.7	3.5	0.6	0.8	4.0	24.4	22.3	24.7	25.2	23.1	25.7	2,270,438	5,441,121
<u>Total Price (Sumas, Washington)</u>		<u>2.17</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.39</u>	<u>2.39</u>		
Commodity Component		2.17	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.39	2.39		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA WASHINGTON PARTNERS, L.P. (3) (Puget Sound Energy, Inc.)															
AVG Daily Quantity	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (4) (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162	587
<u>Total Price (Babb, Montana)</u>		<u>1.75</u>	<u>2.55</u>	<u>2.61</u>	<u>2.55</u>	<u>2.57</u>	<u>2.46</u>	<u>2.62</u>	<u>3.15</u>	<u>3.23</u>	<u>3.26</u>	<u>3.11</u>	<u>3.19</u>		
Commodity Component		1.75	2.55	2.61	2.55	2.57	2.46	2.62	3.15	3.23	3.26	3.11	3.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	9.8	10.0	8.5	8.5	7.3	7.5	8.5	8.5	10.0	10.0	10.0	7.5	842,500	3,223,869
<u>Total Price (Sumas, Washington)</u>		<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>	<u>2.32</u>		
Commodity Component		2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.
(2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.
(3) These vols., imported on the Sumas-Cascade Pipeline, are used to fuel Tenaska's 245-Megawatt Cogen located at Ferndale, WA. Jan. 1998 vols. were imported under Tenaska's short-term import auth.
(4) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
TRANSCANADA GAS SERVICES INC. (TransCanada Gas Services)															
AVG Daily Quantity	30.1	0.0	0.0	2.6	19.7	13.9	11.9	14.7	14.7	10.6	15.6	4.8	3.4	733,224	3,422,506
<u>Total Price (Pittsburg, NH)</u>		<u>0.00</u>	<u>0.00</u>	<u>1.91</u>	<u>2.10</u>	<u>2.47</u>	<u>2.41</u>	<u>2.36</u>	<u>2.69</u>	<u>2.95</u>	<u>2.62</u>	<u>2.49</u>	<u>2.49</u>		
Commodity Component		0.00	0.00	1.91	2.10	2.47	2.41	2.36	2.69	2.95	2.62	2.49	2.49		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCANADA GAS SERVICES INC. (1) (Yankee Gas Services)															
AVG Daily Quantity	68.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.4	1,531,772	1,531,772
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.35</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (2) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	19.0	51.8	3,778,134	17,907,281
<u>Total Price (Niagara Falls, NY)</u>		<u>2.89</u>	<u>2.70</u>	<u>2.70</u>	<u>2.19</u>	<u>2.59</u>	<u>2.46</u>	<u>2.41</u>	<u>2.44</u>	<u>2.60</u>	<u>2.80</u>	<u>2.81</u>	<u>2.81</u>		
Commodity Component		2.89	2.70	2.70	2.19	2.59	2.46	2.41	2.44	2.60	2.80	2.81	2.81		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E (3) (Canstates Gas Marketing)															
AVG Daily Quantity	25.0	15.8	15.8	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,423,730
<u>Total Price (Niagara Falls, NY)</u>		<u>2.68</u>	<u>2.71</u>	<u>2.53</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.80	1.83	1.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.88	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO (4) (Canstates Gas Marketing)															
AVG Daily Quantity	15.0	15.8	15.8	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,423,730
<u>Total Price (Niagara Falls, NY)</u>		<u>2.83</u>	<u>2.86</u>	<u>2.68</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.93	1.96	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.90	0.90	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) 293,291 was imported at Niagara Falls, NY, and 1,238,481 was imported at Waddington, NY. Gas is sold to Yankee Gas Services; replaces Boundary / ANE contracts.
 (2) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.
 (3) This contract has been terminated.
 (4) This contract has been terminated.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
TRANSCO ENERGY MARKETING COMPANY-PSE&G (1)															
(Canstates Gas Marketing)															
AVG Daily Quantity	35.0	45.2	47.5	54.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	4,409,161
<u>Total Price (Niagara Falls, NY)</u>		<u>3.56</u>	<u>3.59</u>	<u>2.16</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.21	3.21	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.35	0.38	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY															
(Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.6	13.5	16.8	16.5	16.6	16.5	16.6	16.5	16.5	16.6	16.5	16.6	16.5	1,521,000	5,950,500
<u>Total Price (Niagara Falls, NY)</u>		<u>2.30</u>	<u>2.22</u>	<u>2.20</u>	<u>2.28</u>	<u>2.54</u>	<u>2.62</u>	<u>2.67</u>	<u>2.73</u>	<u>2.75</u>	<u>3.08</u>	<u>3.50</u>	<u>3.01</u>		
Commodity Component		1.67	1.59	1.57	1.65	1.91	1.99	2.04	2.10	2.12	2.45	2.87	2.38		
Demand Component		0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY															
(Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	13.5	13.5	13.5	12.6	12.2	13.5	13.5	12.2	13.5	13.5	13.5	13.5	1,242,000	4,819,500
<u>Total Price (Noyes, Minnesota)</u>		<u>1.92</u>	<u>1.84</u>	<u>1.82</u>	<u>1.90</u>	<u>2.16</u>	<u>2.23</u>	<u>2.29</u>	<u>2.35</u>	<u>2.37</u>	<u>2.70</u>	<u>3.12</u>	<u>2.63</u>		
Commodity Component		1.67	1.59	1.57	1.65	1.91	1.98	2.04	2.10	2.12	2.45	2.87	2.38		
Demand Component		0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (2)															
(ProGas Limited)															
AVG Daily Quantity	2.7	2.6	2.5	2.6	2.5	2.3	2.6	2.6	2.6	2.6	2.6	2.6	2.6	238,046	928,663
<u>Total Price (Noyes, Minnesota)</u>		<u>1.91</u>	<u>1.99</u>	<u>1.75</u>	<u>1.99</u>	<u>2.52</u>	<u>2.37</u>	<u>2.40</u>	<u>2.74</u>	<u>3.04</u>	<u>2.67</u>	<u>3.20</u>	<u>2.27</u>		
Commodity Component		1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50	2.15	2.66	1.77		
Demand Component		0.45	0.52	0.46	0.48	0.54	0.51	0.49	0.49	0.52	0.50	0.52	0.48		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
UTILICORP UNITED, INC. (3)															
(TCGS Ltd.)															
AVG Daily Quantity	7.2	7.2	7.2	7.2	7.2	6.6	7.2	7.2	7.2	7.2	7.2	7.2	7.2	663,596	2,611,951
<u>Total Price (Noyes, Minnesota)</u>		<u>1.94</u>	<u>2.00</u>	<u>1.76</u>	<u>2.01</u>	<u>2.55</u>	<u>2.38</u>	<u>2.42</u>	<u>2.78</u>	<u>3.06</u>	<u>2.68</u>	<u>3.20</u>	<u>2.27</u>		
Commodity Component		1.47	1.48	1.30	1.51	1.99	1.86	1.91	2.25	2.52	2.17	2.68	1.79		
Demand Component		0.41	0.46	0.41	0.44	0.47	0.45	0.43	0.44	0.44	0.42	0.43	0.41		
Reservation Fee Component		0.06	0.06	0.05	0.06	0.09	0.07	0.08	0.09	0.10	0.09	0.09	0.07		

- (1) This contract has been terminated.
(2) Volumes used by Michigan Gas Utilities.
(3) Volumes used by Michigan Gas Utilities.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	92,000	365,000
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>1.93</u>	<u>1.88</u>	<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>		
Commodity Component		1.26	1.22	1.15	1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57		
Demand Component		0.73	0.71	0.73	0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	11.0	11.3	10.9	11.0	9.8	2.8	5.7	6.3	9.5	4.9	8.7	9.1	11.1	888,009	3,077,346
<u>Total Price (Highgate Spr., VT)</u>		<u>1.95</u>	<u>2.05</u>	<u>1.91</u>	<u>2.28</u>	<u>4.49</u>	<u>3.33</u>	<u>3.14</u>	<u>2.98</u>	<u>4.01</u>	<u>3.02</u>	<u>3.53</u>	<u>2.67</u>		
Commodity Component		1.13	1.14	1.07	1.28	1.14	1.53	1.58	1.95	1.94	1.88	2.39	1.77		
Demand Component		0.82	0.91	0.84	1.00	3.35	1.80	1.56	1.03	2.07	1.14	1.14	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	8.0	8.8	8.7	8.0	8.0	7.3	2.5	1.8	1.8	5.4	8.0	8.0	8.0	735,894	2,314,308
<u>Total Price (Highgate Spr., VT)</u>		<u>2.42</u>	<u>2.35</u>	<u>2.43</u>	<u>2.53</u>	<u>2.88</u>	<u>4.52</u>	<u>5.20</u>	<u>5.17</u>	<u>3.72</u>	<u>3.33</u>	<u>3.81</u>	<u>3.11</u>		
Commodity Component		1.84	1.69	1.78	1.86	2.16	2.21	2.14	2.15	2.66	2.62	3.09	2.40		
Demand Component		0.58	0.66	0.65	0.67	0.72	2.31	3.06	3.02	1.06	0.71	0.72	0.71		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (2) (Various Suppliers)															
AVG Daily Quantity	19.0	15.5	15.4	10.5	1.1	0.0	0.0	0.0	0.0	0.0	1.0	2.1	8.7	363,418	1,637,050
<u>Total Price (Highgate Spr., VT)</u>		<u>2.04</u>	<u>2.08</u>	<u>2.25</u>	<u>7.95</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>8.71</u>	<u>5.57</u>	<u>3.02</u>		
Commodity Component		1.61	1.61	1.63	1.47	0.00	0.00	0.00	0.00	0.00	2.25	2.29	2.24		
Demand Component		0.43	0.47	0.62	6.48	0.00	0.00	0.00	0.00	0.00	6.46	3.28	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (Progas Limited)															
AVG Daily Quantity	10.7	10.7	10.7	10.7	9.3	10.7	10.7	10.7	10.7	10.4	10.7	4.3	10.7	794,127	3,671,007
<u>Total Price (Noyes, Minnesota)</u>		<u>1.92</u>	<u>1.99</u>	<u>1.75</u>	<u>1.99</u>	<u>2.56</u>	<u>2.37</u>	<u>2.41</u>	<u>2.76</u>	<u>3.07</u>	<u>2.67</u>	<u>3.96</u>	<u>2.26</u>		
Commodity Component		1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50	2.15	2.66	1.77		
Demand Component		0.44	0.50	0.44	0.46	0.53	0.47	0.46	0.46	0.49	0.46	1.20	0.46		
Reservation Fee Component		0.04	0.04	0.04	0.04	0.07	0.06	0.06	0.07	0.08	0.06	0.10	0.03		

- (1) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.
(2) This import is part of a gas services agreement with Gaz Metropolitain Limited Partnership. In October 1998, Vermont imported 1,010 Mcf at a price of \$220.17.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (TCGS Ltd.)															
AVG Daily Quantity	26.5	26.4	26.4	26.4	26.6	23.2	26.6	26.6	26.6	25.8	26.6	12.4	26.6	2,025,326	9,145,425
<u>Total Price (Noves. Minnesota)</u>		<u>1.99</u>	<u>2.06</u>	<u>1.83</u>	<u>2.05</u>	<u>2.54</u>	<u>2.36</u>	<u>2.39</u>	<u>2.70</u>	<u>2.95</u>	<u>2.61</u>	<u>3.68</u>	<u>2.26</u>		
Commodity Component		1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79		
Demand Component		0.43	0.49	0.43	0.45	0.51	0.46	0.44	0.45	0.46	0.43	0.96	0.42		
Reservation Fee Component		0.05	0.05	0.04	0.05	0.07	0.05	0.06	0.06	0.07	0.06	0.16	0.05		
WISCONSIN FUEL & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.0	3.0	3.3	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	275,540	1,101,160
<u>Total Price (Noves. Minnesota)</u>		<u>1.92</u>	<u>1.99</u>	<u>1.76</u>	<u>1.98</u>	<u>2.48</u>	<u>2.35</u>	<u>2.39</u>	<u>2.69</u>	<u>3.00</u>	<u>2.65</u>	<u>3.18</u>	<u>2.31</u>		
Commodity Component		1.47	1.47	1.30	1.50	1.95	1.85	1.90	2.20	2.48	2.16	2.66	1.82		
Demand Component		0.43	0.50	0.44	0.46	0.50	0.47	0.46	0.46	0.48	0.46	0.48	0.46		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.04	0.03	0.04	0.03		
WISCONSIN FUEL & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	7.4	4.3	5.3	7.1	7.4	6.7	7.4	7.4	7.4	7.4	7.4	3.7	7.3	568,305	2,409,001
<u>Total Price (Noves. Minnesota)</u>		<u>2.35</u>	<u>2.27</u>	<u>1.88</u>	<u>2.07</u>	<u>2.51</u>	<u>2.40</u>	<u>2.42</u>	<u>2.71</u>	<u>2.96</u>	<u>2.66</u>	<u>3.58</u>	<u>2.35</u>		
Commodity Component		1.57	1.56	1.41	1.58	1.98	1.89	1.94	2.21	2.46	2.18	2.55	1.88		
Demand Component		0.70	0.65	0.43	0.44	0.47	0.45	0.42	0.43	0.43	0.42	0.87	0.41		
Reservation Fee Component		0.08	0.06	0.04	0.05	0.06	0.06	0.06	0.07	0.07	0.06	0.16	0.06		
WISCONSIN GAS COMPANY (1) (ProGas Limited (I))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.7	6.2	6.7	6.7	6.7	2.0	2.2	6.2	6.7	458,137	2,117,177
<u>Total Price (Noves. Minnesota)</u>		<u>1.94</u>	<u>2.01</u>	<u>1.77</u>	<u>2.02</u>	<u>2.53</u>	<u>2.39</u>	<u>2.41</u>	<u>2.78</u>	<u>4.43</u>	<u>4.21</u>	<u>2.01</u>	<u>2.27</u>		
Commodity Component		1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50	2.66	1.45	1.77		
Demand Component		0.44	0.50	0.45	0.47	0.49	0.48	0.46	0.46	1.60	1.44	0.50	0.46		
Reservation Fee Component		0.06	0.06	0.05	0.06	0.08	0.07	0.06	0.09	0.33	0.11	0.06	0.04		
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	28.9	28.9	28.9	28.9	26.1	28.9	28.9	28.9	8.7	8.4	26.9	28.9	1,964,392	9,161,725
<u>Total Price (Noves. Minnesota)</u>		<u>1.93</u>	<u>2.01</u>	<u>1.76</u>	<u>2.01</u>	<u>2.55</u>	<u>2.39</u>	<u>2.41</u>	<u>2.77</u>	<u>4.41</u>	<u>4.39</u>	<u>2.01</u>	<u>2.27</u>		
Commodity Component		1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50	2.66	1.45	1.77		
Demand Component		0.43	0.50	0.44	0.46	0.50	0.48	0.46	0.45	1.58	1.60	0.50	0.46		
Reservation Fee Component		0.06	0.06	0.05	0.06	0.09	0.07	0.06	0.09	0.33	0.13	0.06	0.04		

(1) Imports include special spot purchases from ProGas.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN GAS COMPANY (1) (TCGS Ltd.)															
AVG Daily Quantity	89.4	89.0	89.1	89.1	89.5	83.2	90.1	90.1	89.4	26.8	68.5	19.4	86.7	5,392,195	27,745,262
<u>Total Price (Noves. Minnesota)</u>		<u>1.91</u>	<u>2.04</u>	<u>1.83</u>	<u>2.04</u>	<u>2.48</u>	<u>2.36</u>	<u>2.38</u>	<u>2.70</u>	<u>4.16</u>	<u>2.61</u>	<u>4.41</u>	<u>2.28</u>		
Commodity Component		1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79		
Demand Component		0.35	0.47	0.43	0.44	0.46	0.46	0.44	0.45	1.50	0.43	1.57	0.44		
Reservation Fee Component		0.05	0.05	0.04	0.05	0.06	0.05	0.05	0.06	0.24	0.06	0.28	0.05		
WISCONSIN GAS COMPANY (2) (TCGS Ltd.)															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	2.0	2.0	2.0	1.9	0.8	20.9	6.3	1.9	895,601	1,390,137
<u>Total Price (Noves. Minnesota)</u>		<u>1.92</u>	<u>2.04</u>	<u>1.82</u>	<u>2.04</u>	<u>2.43</u>	<u>2.36</u>	<u>2.38</u>	<u>2.69</u>	<u>3.71</u>	<u>2.60</u>	<u>4.26</u>	<u>2.26</u>		
Commodity Component		1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79		
Demand Component		0.37	0.48	0.42	0.44	0.41	0.46	0.43	0.44	1.11	0.42	1.45	0.42		
Reservation Fee Component		0.04	0.04	0.04	0.05	0.06	0.05	0.06	0.06	0.18	0.06	0.25	0.05		
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.4	3.4	3.4	3.0	3.4	3.4	3.4	3.4	3.4	3.4	3.4	310,455	1,221,572
<u>Total Price (Noves. Minnesota)</u>		<u>1.90</u>	<u>1.97</u>	<u>1.73</u>	<u>1.97</u>	<u>2.50</u>	<u>2.35</u>	<u>2.38</u>	<u>2.72</u>	<u>3.02</u>	<u>2.65</u>	<u>3.18</u>	<u>2.26</u>		
Commodity Component		1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50	2.15	2.66	1.77		
Demand Component		0.46	0.52	0.46	0.48	0.54	0.51	0.49	0.49	0.52	0.50	0.52	0.49		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	8.4	8.3	8.3	8.3	8.4	7.5	8.3	8.3	8.3	5.5	8.3	2.8	8.3	601,041	2,771,054
<u>Total Price (Noves. Minnesota)</u>		<u>1.98</u>	<u>2.04</u>	<u>1.83</u>	<u>2.05</u>	<u>2.52</u>	<u>2.37</u>	<u>2.39</u>	<u>2.71</u>	<u>3.22</u>	<u>2.62</u>	<u>4.14</u>	<u>2.27</u>		
Commodity Component		1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79		
Demand Component		0.47	0.52	0.47	0.50	0.56	0.52	0.50	0.52	0.80	0.50	1.58	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	11.1	11.1	5.9	11.1	11.1	10.0	11.1	11.1	11.1	5.9	11.1	11.1	11.1	1,018,084	3,706,317
<u>Total Price (Noves. Minnesota)</u>		<u>1.92</u>	<u>2.47</u>	<u>1.75</u>	<u>2.00</u>	<u>2.54</u>	<u>2.38</u>	<u>2.42</u>	<u>2.77</u>	<u>3.55</u>	<u>2.69</u>	<u>3.18</u>	<u>2.26</u>		
Commodity Component		1.44	1.45	1.27	1.49	1.96	1.84	1.89	2.23	2.50	2.15	2.66	1.77		
Demand Component		0.43	0.93	0.44	0.46	0.50	0.48	0.46	0.46	0.89	0.46	0.48	0.46		
Reservation Fee Component		0.05	0.09	0.04	0.05	0.08	0.06	0.07	0.08	0.16	0.08	0.04	0.03		

- (1) Imports include special spot purchases from TransCanada.
(2) Imports include special spot purchases from TransCanada.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/99 - 12/31/99*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Jan.</u>	<u>1999 Feb.</u>	<u>1999 Mar.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>4Q99 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WISCONSIN PUBLIC SERVICE CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	27.4	27.3	10.7	27.3	27.6	24.9	27.6	27.6	27.6	17.3	27.6	17.3	27.5	2,226,522	8,873,663
<u>Total Price (Noves. Minnesota)</u>		<u>1.98</u>	<u>2.87</u>	<u>1.83</u>	<u>2.05</u>	<u>2.51</u>	<u>2.36</u>	<u>2.39</u>	<u>2.70</u>	<u>3.24</u>	<u>2.61</u>	<u>3.39</u>	<u>2.26</u>		
Commodity Component		1.51	1.52	1.36	1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79		
Demand Component		0.43	1.24	0.43	0.45	0.49	0.46	0.44	0.45	0.71	0.43	0.71	0.42		
Reservation Fee Component		0.04	0.11	0.04	0.05	0.06	0.05	0.06	0.06	0.11	0.06	0.12	0.05		
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	361,376	1,433,720
<u>Total Price (Waddington, NY)</u>		<u>1.90</u>	<u>1.95</u>	<u>1.80</u>	<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>		
Commodity Component		1.09	1.12	0.98	1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79		
Demand Component		0.81	0.83	0.82	0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (1) (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	28.7	27.6	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	0.0	1,748,555	9,541,882
<u>Total Price (Waddington, NY)</u>		<u>1.97</u>	<u>1.93</u>	<u>1.87</u>	<u>2.00</u>	<u>2.46</u>	<u>2.36</u>	<u>2.40</u>	<u>2.70</u>	<u>3.10</u>	<u>2.73</u>	<u>3.18</u>	<u>0.00</u>		
Commodity Component		1.24	1.17	1.16	1.26	1.73	1.57	1.65	1.95	2.32	1.97	2.39	0.00		
Demand Component		0.73	0.76	0.71	0.74	0.73	0.79	0.75	0.75	0.78	0.76	0.79	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (2) (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	11.3	10.9	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	0.0	688,456	3,756,910
<u>Total Price (Waddington, NY)</u>		<u>1.97</u>	<u>1.93</u>	<u>1.87</u>	<u>2.00</u>	<u>2.46</u>	<u>2.36</u>	<u>2.40</u>	<u>2.70</u>	<u>3.10</u>	<u>2.73</u>	<u>3.18</u>	<u>0.00</u>		
Commodity Component		1.24	1.17	1.16	1.26	1.73	1.57	1.65	1.95	2.32	1.97	2.39	0.00		
Demand Component		0.73	0.76	0.71	0.74	0.73	0.79	0.75	0.75	0.78	0.76	0.79	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	5.2	9.9	770,460	3,473,160
<u>Total Price (Waddington, NY)</u>		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>		
Commodity Component		1.06	1.08	0.93	1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87		
Demand Component		0.86	0.88	0.87	0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Beginning on 12/1/99, these volumes will be imported and reported under TransCanada Gas Services' long-term authorization in Order Number 1543.
 (2) Beginning on 12/1/99, these volumes will be imported and reported under TransCanada Gas Services' long-term authorization in Order Number 1543.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))	5.2	5.2	5.2	5.1	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	480,424	1,901,215
AVG Daily Quantity		<u>1.92</u>	<u>1.96</u>	<u>1.80</u>	<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>		
Total Price (Waddington, NY)		1.08	1.11	0.96	1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90		
Commodity Component		0.84	0.85	0.84	0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
Total Mcf														357,507,198	1,449,855,692

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 01/01/99 - 12/31/99

<u>Long-Term Exporter</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Jan.</u>	<u>1999</u> <u>Feb.</u>	<u>1999</u> <u>Mar.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>4Q99</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	55.9	59.4	52.1	56.9	54.6	37.4	54.7	54.5	56.3	36.9	56.0	54.1	4,500,644	19,108,230
<u>Total Price (Kenai, Alaska)</u>		<u>2.92</u>	<u>2.91</u>	<u>2.85</u>	<u>2.74</u>	<u>2.75</u>	<u>2.74</u>	<u>2.85</u>	<u>3.08</u>	<u>3.20</u>	<u>3.25</u>	<u>3.52</u>	<u>3.77</u>		
Commodity Component		2.92	2.91	2.85	2.74	2.75	2.74	2.85	3.08	3.20	3.25	3.52	3.77		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	124.3	139.3	127.6	132.7	127.4	87.8	128.3	127.5	130.6	83.2	130.0	125.8	10,379,064	44,499,314
<u>Total Price (Kenai, Alaska)</u>		<u>2.92</u>	<u>2.91</u>	<u>2.85</u>	<u>2.74</u>	<u>2.75</u>	<u>2.74</u>	<u>2.85</u>	<u>3.08</u>	<u>3.20</u>	<u>3.25</u>	<u>3.52</u>	<u>3.77</u>		
Commodity Component		2.92	2.91	2.85	2.74	2.75	2.74	2.85	3.08	3.20	3.25	3.52	3.77		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>14,879,708</u>	<u>63,607,544</u>

Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1997			
January	98	144857	2.97
February	99	123770	2.17
March	95	133195	1.43
April	87	121258	1.38
May	88	120037	1.55
June	88	114877	1.55
July	88	119335	1.50
August	80	123057	1.47
September	80	126596	1.65
October	83	137702	1.94
November	90	149872	2.38
December	85	133682	1.86
1998			
January	89	156808	1.81
February	87	132208	1.66
March	88	138012	1.72
April	86	135700	1.79
May	80	133217	1.74
June	77	128632	1.63
July	79	151492	1.72
August	79	163301	1.63
September	79	152042	1.51
October	87	149495	1.78
November	78	138962	1.99
December	86	153651	2.01
1999			
January	88	172928	1.89
February	87	162118	1.77
March	84	166059	1.64
April	75	148628	1.71
May	76	165456	2.05
June	76	153682	2.01
July	79	178870	2.04
August	80	197471	2.26
September	79	191807	2.50
October	80	180089	2.41
November	86	189859	2.74
December	86	186244	2.26

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
AEC MARKETING (USA) INC.	6271	6143	6146	6581	6346
AEC WEST LTD.	1360	7226	7454	7406	7378
ALCOA, INC.	651	891	1490	1286	1516
AMERICAN HUNTER EXPLORATION LTD.	593	0	0	0	0
AMOCO CANADA MARKETING CORPORATION	14173	10014	10157	10099	13086
AMOCO ENERGY TRADING CORPORATION	127	497	0	0	0
ANDROSCOGGIN ENERGY LLC	0	0	0	0	167
AQUILA ENERGY MARKETING CORPORATION	1426	3273	247	5340	10701
ARCO PRODUCTS COMPANY	1310	1790	2283	2351	2335
AVISTA CORPORATION	4089	5479	3920	3365	6137
AVISTA ENERGY, INC.	11711	13961	17776	11407	12689
BARRINGTON PETROLEUM LTD.	0	0	0	147	451
BC GAS UTILITY LTD.	0	0	85	127	896
BIG SKY GAS MARKETING	751	774	817	762	991
CABOT OIL & GAS MARKETING CORPORATION	1008	1238	326	538	507
CANWEST GAS SUPPLY U.S.A., INC.	3660	2244	3062	1406	2028
CARTHAGE ENERGY SERVICES, INC.	1582	1533	1262	1549	1462
CASCADE NATURAL GAS CORPORATION	2245	3351	542	40	3596
CHEVRON U.S.A. INC.	120	139	328	144	127
CINERGY MARKETING & TRADING, LLC	3	3	0	0	0
CMS MARKETING SERVICES AND TRADING COMPANY (1)	0	0	2076	6864	6949
COAST ENERGY GROUP	0	1352	1354	1752	2309
COENERGY TRADING COMPANY	167	295	31	177	171
COGEN ENERGY TECHNOLOGY, L.P.	510	1126	787	0	0
COMMONWEALTH GAS COMPANY	0	0	0	0	276
CONSUMERS ENERGY COMPANY	1048	0	0	0	0
CORAL ENERGY RESOURCES, L.P.	4566	2215	4031	5121	6456
CORAL ENERGY RESOURCES, L.P. (LNG)	0	0	0	2576	0
CRESTAR ENERGY MARKETING CORPORATION	196	10	795	306	142
CXY ENERGY MARKETING (U.S.A.) INC.	10550	10803	7808	14051	15079
DARTMOUTH POWER ASSOCIATES L.P.	96	54	42	302	384
DEK ENERGY COMPANY	815	1009	903	1056	1062
DISTRIGAS CORPORATION (2)	2039	2433	1356	5860	5874
DUKE ENERGY LNG MKTG & MGMT CO (3)	5967	3047	3638	5676	0
DUKE ENERGY LNG SALES, INC. (4)	3	1306	1853	48	1651
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	21471	17155	27204	46403	45460
DYNEGY MARKETING & TRADE	1735	4100	3460	5981	1982
EL PASO ENERGY MARKETING COMPANY	159	1380	1113	643	1392
ENERGY WEST RESOURCES, INC.	657	628	730	508	446
ENGAGE ENERGY CANADA, L.P.	10938	13852	6577	6792	6675
ENGAGE ENERGY U.S., L.P.	12964	17181	16834	18792	22861
ENRON CAPITAL & TRADE RESOURCES CORP.	23850	27929	30041	27654	24844
ENRON ENERGY SERVICES, INC.	0	0	0	0	904
ENRON GAS LIQUIDS, INC.	2585	0	0	0	0
ENRON INTERNATIONAL GAS SALES COMPANY	0	0	0	0	2713
ERI SERVICES, INC.	3779	0	0	0	0
FLORIDA POWER & LIGHT COMPANY	624	878	0	0	0

(1) Sales for resale rather than imports. Actual imports: 2nd Qtr 99 (2,314); 3rd Qtr 99 (9,677); 4th Qtr 99 (9,496).

(2) Actual imports: 4th Qtr 98 (2,353); 1st Qtr 99 (2,557); 2nd Qtr 99 (1,461); 3rd Qtr 99 (5,860); 4th Qtr 99 (5,874).

(3) Actual imports: 4th Qtr 98 (5,015); 1st Qtr 99 (2,647); 2nd Qtr 99 (4,910); 3rd Qtr 99 (5,162); 4th Qtr 99 (0).

(4) Actual imports: 4th Qtr 98 (575); 1st Qtr 99 (1,014); 2nd Qtr 99 (813); 3rd Qtr 99 (456); 4th Qtr 99 (2,671).

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
H.Q. ENERGY SERVICES (U.S.) INC.	0	0	921	1380	1380
HESS ENERGY SERVICES COMPANY, LLC	376	3581	3676	3724	3742
HOWARD ENERGY MARKETING, INC.	317	1729	0	0	0
HUSKY GAS MARKETING, INC.	10560	9977	10978	10795	8457
IDACORP, ENERGY SOLUTIONS L.P. (1)	0	285	0	0	610
IGI RESOURCES, INC.	11269	11141	13983	17589	16576
INDECK-OSWEGO, L.P.	1111	1078	1094	1103	1053
INDECK-YERKES, L.P.	1152	1078	1090	1106	1108
INTERENERGY CORPORATION	1090	1011	849	858	289
K N MARKETING, L.P.	0	150	0	0	0
KCS ENERGY MARKETING, INC.	659	0	0	0	0
KOCH ENERGY TRADING, INC.	0	256	0	0	0
MASSPOWER	18	0	0	0	0
MONTANA-DAKOTA UTILITIES CO.	0	913	917	925	941
MURPHY GAS GATHERING	299	293	296	299	299
NATIONAL FUEL GAS DISTRIBUTION	979	1941	1525	1639	1248
NATIONAL FUEL RESOURCES, INC.	2974	4621	3979	3361	3861
NATIONAL STEEL CORPORATION	0	10	0	0	0
NEW YORK STATE ELECTRIC & GAS CORPORATION	55	102	0	0	5
NORTH AMERICAN ENERGY, INC.	289	361	267	166	234
NORTHEAST GAS MARKETS L.L.C.	0	0	0	0	2702
NORTHERN STATES POWER COMPANY (WI)	116	0	15	0	663
NORTHWEST NATURAL GAS COMPANY	3506	3406	850	1193	2818
NUI ENERGY BROKERS, INC.	35	0	0	0	0
NUMAC ENERGY (U.S.) INC.	2787	2760	2776	2841	2238
ONYX GAS MARKETING COMPANY, L.C.	190	278	0	1756	0
PAN-ALBERTA GAS (U.S.), INC.	4175	0	1559	22695	883
PANCANADIAN PETROLEUM COMPANY	15675	23623	23641	22994	24551
PAWTUCKET POWER ASSOCIATES L.P.	9	262	223	135	55
PEMEX GAS	961	4382	11586	12614	13928
PETRO-CANADA HYDROCARBONS, INC.	10286	15645	13566	13918	13941
PG&E CORE PROCUREMENT DEPT.	55695	51310	50600	52397	53204
PHIBRO INC.	1205	851	0	0	0
PITTSFIELD GENERATING PLANT, L.P.	0	13	0	0	0
POCO MARKETING LTD.	11082	15097	16807	17617	16469
PORTLAND GENERAL ELECTRIC COMPANY	3797	4004	4642	4891	4611
PORTLAND NATURAL GAS TRANSMISSION SYSTEM	0	265	0	0	0
PRAIRIELANDS ENERGY MARKETING, INC.	113	0	0	0	0
PREMSTAR ENERGY CANADA, LTD.	335	0	0	1676	378
PROGAS U.S.A., INC.	10646	7863	7723	8089	8864
PUGET SOUND ENERGY, INC.	910	2050	982	2061	3588
QUESTAR ENERGY TRADING COMPANY	1195	1846	15	15	349
RELIANT ENERGY SERVICES, INC.	44	702	602	1423	4056
RENAISSANCE ENERGY (U.S.), INC.	10394	10743	10752	13469	10061
ROCHESTER GAS & ELECTRIC CORPORATION	0	215	1591	2514	3004
SACRAMENTO MUNICIPAL UTILITY DISTRICT	671	731	1056	528	0
SAN DIEGO GAS & ELECTRIC	1541	2182	2100	2033	1882

(1) Formerly known as Idaho Power Company. Volumes imported during 4th Qtr 98 (0.363) are too low to appear in the body of Attachments C2 and C3; however, they are included in the total volumes on both Attachments.

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
SELKIRK COGEN PARTNERS, L.P.	16	240	0	0	0
SEMPRA ENERGY TRADING CORPORATION	4012	5832	4422	4460	6657
SIERRA PACIFIC POWER COMPANY	2270	2223	2713	2504	3176
SOUTHERN COMPANY ENERGY MARKETING L.P.	0	0	0	0	276
SPRAGUE ENERGY CORPORATION	0	664	1993	493	801
ST. LAWRENCE GAS COMPANY, INC.	298	602	125	108	237
STAMPEDER ENERGY (U.S.) INC.	1258	4370	799	4483	4561
STATOIL ENERGY SERVICES, INC.	1890	19692	465	13313	6640
SUMAS COGENERATION COMPANY, LP	1020	0	0	0	0
SUNCOR ENERGY INC.	5183	4901	4754	5005	5109
SUNOMA ENERGY CORPORATION	0	0	0	0	250
TENASKA MARKETING VENTURES	1804	4593	5150	4864	5214
TEXACO NATURAL GAS INC.	1535	2668	1204	905	694
TEXAS-OHIO ENERGY, INC.	202	105	0	0	0
THE MEAD CORPORATION	0	107	455	455	455
THE MONTANA POWER COMPANY	622	305	0	0	619
THE MONTANA POWER TRADING & MARKETING COMPANY	4098	3985	4000	4140	5132
TRANSCANADA GAS SERVICES INC.	69947	64681	69001	76418	70328
TRANSCO ENERGY MARKETING COMPANY	959	4926	5070	7724	10072
TXU ENERGY TRADING COMPANY	5271	2379	3796	1835	2083
UNION PACIFIC FUELS, INC.	13433	19089	0	0	0
UNITED STATES GYPSUM COMPANY	1039	836	878	929	923
UPSTATE ENERGY INC.	0	0	289	225	10
US GEN NEW ENGLAND	3564	4888	5463	4847	2655
UTILICORP UNITED INC.	181	1836	0	1871	3694
VERMONT GAS SYSTEMS, INC.	531	120	0	0	245
WESTERN GAS RESOURCES, INC.	18	0	0	0	0
WGR CANADA, INC.	0	5	0	0	0
WISCONSIN GAS COMPANY	0	0	0	2657	270
WISCONSIN PUBLIC SERVICE CORPORATION	641	0	0	0	0
<u>Totals</u>	<u>442108</u>	<u>501106</u>	<u>467766</u>	<u>568149</u>	<u>556192</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
A-G Energy, L.P.	23	83	15	0	3
AEC Marketing (USA) Inc.	56	12047	13599	13987	13723
AEC Storage and Hub	21	2	0	0	0
AEP Energy Services	7	400	12	204	854
Abitibi Consolidated Sales Corporation	0	0	36	0	0
Adams Resources Marketing, Ltd.	0	0	0	0	172
Advanced Wood Products	14	13	33	0	0
Affiliated Health	0	0	12	0	0
Alliance Energy Services	339	42	300	448	5
Altrade	0	0	0	45	223
Aluminum Company of America	803	895	1490	1286	1516
Amerada Hess	0	0	1	0	0
Ameren	0	0	0	0	156
American Electric Power	0	0	0	19	14
American National Power Co.	48	86	5	0	0
Amoco Canada Marketing Co.	4	8	7	9	4
Amoco Canada Petroleum	0	387	0	0	0
Amoco Trading	661	2645	630	1277	1338
Anadarko Trading Company	169	432	0	0	0
Androscoggin Energy LLC	0	0	0	0	167
Aquila Canada Corporation	1209	141	305	0	1387
Aquila Energy Marketing	2867	12493	1673	3981	2049
Aquila Power Corporation	327	242	47	265	0
Arco Products Company	1310	1790	2283	2351	2335
Armstrong World Industries, Inc.	84	3	128	0	0
Ash Grove Cement	98	16	204	0	0
Associated Sand & Gravel	44	14	59	0	0
Avista Corporation	0	5504	3920	5199	6721
Avista Energy	14457	16072	19522	14255	14872
BC Gas Utility	0	16	0	100	0
BHP Coated Steel Corporation	0	0	90	0	0
Barret Resources Corporation	3500	5742	2593	9449	3576
Basic American Foods	0	0	144	0	0
Bay State Gas Company	14	184	24	0	132
Berkshire Gas Company	43	37	17	0	0
Big Sky Gas Marketing	751	774	817	762	991
Birmingham Steel	184	144	264	0	0
Black Hills Energy	72	437	455	112	219
Boeing Company	433	1119	230	233	561
Boise Cascade Corporation	503	71	1642	0	0
Borden	31	44	14	0	0
Boston Gas Company	3262	13	50	0	317
Bowman Manufacturing	0	0	1	0	0
Bullseye Glass	2	0	29	0	0
CMS Gas Marketing	316	1165	278	2620	2429
CXY Energy Marketing	462	567	1067	1131	1014
Cabot Oil	390	95	0	15	4
CalPine Fuels Corporation	137	10	8	28	2
Cardinal IG Company	0	0	0	0	226
Cargill Energy Division	246	761	1006	1613	1627

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
Carthage Energy Services	209	733	335	0	269
Cascade Hardwood	11	12	3	0	0
Cascade Natural Gas	2849	3789	697	3689	8104
Central Hudson Gas & Electric	289	64	82	75	222
Central Premix	7	7	9	0	0
Chevron Natural Gas Services, Inc.	63	29	0	0	0
Chevron U.S.A. Inc.	6	8	122	0	0
Chiquita Processed Foods	0	0	14	0	0
Cibola Corporation	15500	24675	23633	19455	25678
Cintas	6	7	3	0	0
City of Ellensburg, WA	352	248	307	338	1470
City of Long Beach, CA	51	0	10	0	0
City of Perham, MN	31	74	0	0	0
City of Two Harbors, MI	11	0	23	35	18
Cleco	0	0	0	0	31
Cleveland Cliffs	50	0	0	0	0
Clinton Gas Marketing	0	0	128	277	408
CoEnergy Trading Company	654	71	175	1079	417
Coast Energy Group	0	1795	2074	1134	1301
Coastal Gas Marketing Company	9216	5674	9853	11278	0
Cogen Energy Technology	510	1126	787	0	0
Colonial Energy, Inc.	8	38	0	0	0
Colonial Gas Company	26	30	20	0	0
Columbia Beverage	5	4	16	0	0
Columbia Energy Services	251	298	688	1822	1731
Columbia Natural Gas	0	15	0	0	0
Columbia Steel	13	0	32	0	0
ComGas	0	0	0	0	276
Commonwealth Edison	0	493	411	67	441
Commonwealth Energy Services	0	0	0	0	50
Commonwealth Gas Company	27	37	113	0	276
ConAgra Energy	9	0	0	0	0
Connecticut Natural Gas	26	81	15	235	182
Conoco Inc.	0	0	1	24	1
Consolidated Edison	2738	2848	3152	2836	3104
Consumers Energy Company	4843	2387	3125	4799	1770
Cook Inlet	842	222	737	778	456
Coral Energy Resources	1172	935	1718	5093	3618
Coral Redwood	1092	907	252	191	157
Corn Plus	30	29	0	0	0
Cornestone Gas Resources, Inc.	115	0	0	0	0
Corporation	0	8	0	0	0
Crockett Cogeneration	2931	1178	2012	1999	3224
DFAS-Columbus Center	0	0	423	0	0
Darling Delaware	13	6	0	0	0
Darling International	6	5	26	0	0
Defense Department	0	56	23	0	0
Delmarva Power & Light Company	0	29	1948	1987	766
Destec Gas Services	249	0	0	0	0
Detroit Edison Company	1956	303	386	1814	380

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
Draper Farms	14	8	8	0	0
Duke Energy Marketing Canada	0	186	0	0	0
Duke Energy Resource Management Co.	3266	3047	3638	0	0
Duke Energy Trading & Marketing	28488	21755	29616	53870	48340
Duke Field Services	0	0	569	2203	1797
Dynegy Inc.	1848	4100	3460	5910	1982
Dynegy Marketing & Trade	3706	7957	5346	5085	3164
Dyno Overlays, Inc.	0	0	40	0	0
Dyno Polymers	0	17	0	0	0
ERI Services, Inc.	4574	0	0	0	0
ESCO Corporation	16	1	32	0	0
Eagle Picher	30	0	0	0	0
Eagle Veneer	13	20	61	0	0
El Paso Energy Marketing	1889	2876	1479	643	2687
Elanbaas	0	0	2	0	0
Encina Gas Marketing	0	0	11	0	0
Energy Express	25	26	23	0	0
Energy Masters International, Inc.	60	83	38	88	134
Energy North Inc.	63	49	20	0	58
Energy USA	0	0	0	0	685
Energy West Inc.	63	92	455	460	200
Engage Energy U.S. LP	5170	3732	3637	14869	33438
Enline Energy Solutions	0	0	0	429	37
Enron Capital & Trade Resources	26497	33827	35685	37943	33340
Enron Gas Marketing	1524	1527	455	105	0
Enron Gas Services	17	16	524	0	0
Enron International Gas Sales Co.	0	0	0	0	2713
Enron North America Corp.	0	0	0	32	1923
Ensearch Gas Company	151	0	0	0	0
Enserch Energy Services, Inc.	1779	1214	1036	120	0
Enserco Energy, Inc.	261	167	606	404	353
Equitable Resources Marketing	0	16	16	0	1
Essex County Gas Company	0	14	2	0	0
Eugene Water & Electric Board	0	0	57	0	0
Evanite Fiber	121	164	148	0	0
Fall River Gas Company	34	37	0	0	0
Farmland Industries	1059	905	876	847	193
Faultline	2	17	0	0	0
Fircrest Schools	39	48	38	0	0
Fitchburg Gas & Electric Company	0	23	45	6	0
Florida Power & Light Company	951	1474	0	0	0
Fort James Corporation	1073	1134	0	59	0
Fuel Imbalance	1012	938	922	325	945
Fuel Use	0	0	0	1250	21
Fullmer Forest Products	0	0	15	0	0
GAS Services	1120	138	0	0	0
Gaslantic	2	0	31	47	0
General Chemical	0	0	30	0	0
Georgia Pacific Corporation	0	0	10	0	0
Great Western Malting	39	0	89	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
GulfMark Energy Inc.	1025	739	0	0	0
H.Q. Energy Services (U.S.) Inc.	0	0	921	1380	1380
HL Power	47	53	64	125	120
Haggens Market	0	0	1	0	0
Hesse Gas Company	359	3509	0	3649	3667
Hexcel	4	1	10	0	0
Holnam Inc.	490	246	76	33	0
Holy Rosary Medical Center	0	0	4	0	0
Holyoke Gas Company	13	17	0	0	0
Honeymead Products Company	0	59	61	92	92
Howard Energy Company	5259	5043	611	1672	455
IBP	0	0	11	34	34
IDA Corporation Energy Solutions L.P.	0	0	23	0	9
IGI Resources	1545	2008	3050	3351	2673
Idacorp Energy Solutions L.P.	0	0	444	448	151
Idaho Power Company	86	4	78	1	0
Indeck Energy Services of Oswego	1128	1078	1094	1103	1053
Indeck Energy Services of Yerkes	1152	1078	1090	1106	1108
Intalco Aluminum Corporation	161	227	203	235	264
Interenergy Corporation	1090	1011	849	858	289
Intermountain Gas Company	0	0	0	3549	4000
Interox	66	0	0	0	0
Interstate Power Company	0	0	25	0	0
Iroquois Energy Management	6	0	0	0	0
J.H. Gypsum	275	101	313	0	0
J.R. Simplot Company	4218	8158	4923	0	0
Jeld Wen	0	9	0	0	0
Johnson Control	11	21	11	0	0
Jorgenson Forge	45	69	86	0	0
K-N Gas Marketing	0	6	294	32	417
KN Energy	493	0	0	22	125
KN Marketing L.P.	0	493	831	325	766
Kaztec Energy	258	250	84	42	0
Kaztex Energy Management	850	1374	847	453	720
KeySpan Gas East Corporation	0	320	500	605	375
Kimball Energy Corporation	2	546	0	27	208
Kimball Trading Company, L.L.C.	1141	15	11	1	0
Kind & Knox Gelatine, Inc.	46	67	0	0	0
Kings Meat	17	16	16	0	0
Koch Energy Trading	3	273	25	270	369
Koch Gas Services Company	434	6	143	154	0
L'Energia L.P.	19	128	0	0	0
LG&E Natural Marketing Inc.	581	0	0	0	0
LG&E Westmoreland	163	0	0	0	0
Lakeside	75	19	127	0	0
Lamb Weston	0	0	479	0	0
Lane Community College	0	0	4	0	0
Legacy Health System	26	10	36	0	0
Lehigh Portland Cement Company	29	58	0	0	0
Lignotech	0	0	39	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
Long Island Lighting Company	1086	8	1986	32	800
Longview Fibre	0	0	215	0	0
Louisiana Pacific	0	0	0	71	6
M.A. Segale	31	0	36	0	0
MA Municipal Wholesale Electric Co.	0	3	0	0	0
MCV Gas	150	0	0	0	0
MGI	0	3423	9631	12472	13928
Madison Gas & Electric	0	0	0	0	2
Marketspan Gas Corporation	12	0	0	0	0
Masonite Corporation	0	0	0	2	0
Massachusetts Municipal Wholesale Electric Co.	0	0	62	0	0
Masspower	37	0	116	0	0
McCain Foods, Inc.	0	0	102	0	0
Mead Paper	0	217	910	915	1092
MichCon Trading	248	0	0	0	0
Michigan Consolidated Gas Company	5661	6156	5403	6861	5789
Mid American Natural Resources	0	0	0	0	177
MidAmerican Energy Company	1349	0	318	417	255
Midcon Gas Services Corporation	153	0	0	0	0
Middleborough Gas Company	8	7	3	0	0
Midland Cogeneration Venture	495	0	258	47	0
Mieco	0	14	76	65	46
Millford Power, L.P.	564	655	554	182	559
Minnegasco	3642	5907	1347	1362	459
Minnesota Corn Processors	879	986	623	310	529
Minnesota Gas Company	155	450	463	460	1409
Montana Power	1090	305	1	0	754
Montana Resources	101	50	14	0	0
Montana-Dakota Utilities Co.	273	1184	917	925	1130
Murphy Gas Gathering	299	293	296	299	299
N.Y. State Electric & Gas	196	23	795	306	331
NESI Energy Marketing	353	280	0	0	0
NORPAC	1	1	31	0	0
NUI Corporation	7	0	0	0	0
National Fuel Gas Distribution	602	1711	2822	2172	856
National Fuel Marketing Company, L.L.C.	0	0	0	0	24
National Fuel Resources	323	435	669	2310	1781
National Gas & Electric	531	461	460	464	0
National Gas Resources	0	0	0	0	160
National Steel Corporation	0	10	0	0	0
Natural Gas Transportation Services	0	0	0	82	0
Naumes	0	0	58	0	0
Neste Resins	0	0	5	0	0
Neste Trading USA Inc.	7	7	0	0	0
Nestle USA, Inc.	0	0	228	0	0
Nevada Power Company	174	65	33	9	64
New England Power Company	3564	4916	5472	4847	2655
New Jersey Natural Gas	82	0	0	192	445
Niagara Mohawk	0	0	78	69	29
Nicor Gas Company	321	724	3095	4197	4188

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
Nipsco Energy Trading Corporation	0	0	0	25	0
Noble Gas Marketing	0	0	259	842	272
Noram Energy Services	775	784	390	0	0
North American Energy Inc.	289	361	267	166	234
North Attleboro Gas Company	1	1	0	0	0
Northeast Energy Associates	0	0	75	0	0
Northeast Gas Markets	0	0	0	0	1886
Northeast Utilities	0	0	300	0	0
Northern Border Pipeline	54	13	0	0	0
Northern Indiana Public Service	0	0	0	103	0
Northern States Power (MN)	0	3	0	0	0
Northern States Power (WI)	251	0	15	0	663
Northern States Power Company	0	24	39	0	1645
Northern Utilities, Inc.	36	35	0	0	0
Northshore Gas Company	3335	3146	5380	5536	5364
Northwest Alloys	84	243	245	252	253
Northwest Cooperage	11	11	11	0	0
Northwest Natural Gas Company	4589	4248	1592	5863	7127
OCE Energy Resources	529	604	0	0	0
OGE Energy Resources	0	1338	1082	589	1301
Occidental	219	374	151	175	72
Ocean Kayak, Inc.	0	0	2	0	0
Ocean State Power	0	55	0	0	0
Omaha Utilities District	309	391	0	0	0
Onyx Gas Marketing Company	190	278	0	1756	0
Orange & Rockland Utilities	78	145	114	0	0
Ore-Ida	0	0	193	0	0
Oregon Potato	0	0	110	0	0
Oregon State University	89	72	45	0	0
Oregon Steel Mills	297	214	86	146	146
Oroweat	9	0	25	0	0
Overall Laundry	15	15	17	0	0
Oxy, Inc.	0	0	0	0	317
PABST	34	24	79	0	0
PG&E Core Procurement Dept.	55927	51569	50715	52436	53204
PG&E Energy Trading	5103	4421	3448	6225	2243
PG&E Gas Transmission NW	145	0	0	0	50
PNGTS - Linepack	0	265	0	0	0
PQ Corporation	0	0	42	0	0
Pace Energy, L.L.C.	5	0	0	0	0
Pacific Gas & Electric (UEG)	858	57	36	0	0
Pacific Gas & Electric Company	5728	3463	258	34	25
Pan-Alberta Gas (U.S.) Inc.	0	2	0	2	0
Pancanadian Energy Services	1633	1593	2544	3975	4337
Pancanadian Petroleum Ltd.	0	1351	0	0	0
Panhandle Gas Services	532	0	0	0	0
Peco	18	0	0	0	0
Pendelton Woolen	0	0	35	0	0
Pennford Products Company	0	0	19	0	0
Peoples Gas, Light, & Coke	3624	2584	4598	5809	5596

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
Peoples Natural Gas Company	444	455	457	472	471
Perry Gas Company	0	0	3	0	2
Phibro Oil & Gas Inc.	67	34	0	0	0
Phoenix Chemical	487	396	445	423	369
Pictsweet	11	0	0	0	0
Pierce Transit	21	26	49	0	0
Pittsfield Generating Plant	0	13	0	0	0
Poco Marketing	5	18	0	3522	3569
Poco Petroleum	3467	3449	3470	0	0
Ponderosa	0	0	2	0	0
Portland Community College	0	0	23	0	0
Portland General Electric Company	4408	7096	6622	7958	7490
Portland State University	4	5	0	0	0
Potsdam College	51	49	50	51	49
ProEnergy	3	3	0	0	0
Proctor and Gamble Company	0	0	334	1200	201
Progas	10	11	0	0	0
Providence Energy Services Company	14	11	0	0	0
Public Service Gas & Electric	0	0	928	1919	61
Public Service of New Mexico	220	0	0	0	0
Puget Sound Energy	11502	12034	7744	9442	11348
Questar Energy Trading Co.	51	462	0	183	5
Quick Trade	733	259	282	735	156
RDO Foods Company	38	3	0	0	0
Rainy River	53	11	0	0	0
Redhook	14	23	6	0	0
Reliant Energy Services, Inc.	0	1660	4536	8454	10370
Renaissance Energy (U.S.) Inc.	10394	10743	10752	13469	10061
Rhone-Poulenc	2	1	0	0	12
Rochester Gas & Electric Company	0	215	1591	2514	3004
Roseburg Forest	3	0	0	0	0
Roseburg Lumber	37	0	0	0	0
Rozsa Petroleum Ltd.	5	0	0	0	0
SCANA Energy Marketing	322	56	15	147	65
SEMCO Energy Services	625	574	77	153	0
Sacramento Municipal Utility Dist.	1072	845	1328	844	171
San Diego Gas & Electric Company	1660	2201	2147	2062	1930
Santiam Forest Products	19	20	0	0	0
Seattle Snohomish	18	1	27	0	0
Selkirk Cogeneration Partners	16	240	0	20	0
Sempra Energy Trading Corp.	1049	2058	1971	6098	2036
Sierra Pacific Industries	151	0	0	0	0
Sierra Pacific Power Company	4530	4785	4263	3694	5101
Simpson Tacoma Kraft Company	179	138	0	0	0
Sioux City Brick & Tile	20	29	0	0	0
Sith Mystic, LLC	0	0	5	0	0
Sithe Energy	154	0	0	0	0
Sithe New Boston, LLC	0	79	194	0	0
Smurfit Newsprint Corporation	382	60	161	0	0
Sonat Marketing Company	161	877	1240	62	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
South Jersey Gas Company	1	0	2	0	0
South Jersey Resources Inc.	0	0	502	312	0
Southern California Gas Company	2443	24	59	12867	3
Southern Company Energy	1755	1816	3072	4385	6538
Southern Connecticut Gas Company	98	123	0	0	386
Southern Indiana	0	0	0	31	42
Southwest Gas Corporation	25	12	796	379	745
Sprague Energy	15	6	6	0	0
St. Joseph's Hospital	0	0	14	0	0
St. Lawrence University	23	35	35	35	12
Star Natural Gas Company	0	0	78	302	93
State University of New York	8	0	0	0	0
Statoil Energy Services, Inc.	203	1026	1156	592	2715
Sugiyu USA, Inc.	0	0	3	0	0
Sumas Cogeneration	1020	0	0	0	0
TM Star	37	0	0	0	0
TPC Corporation	235	20	0	0	0
TXU Energy Trading Company	0	0	413	1841	2948
Technal Corporation	2	0	3	0	0
Tejas Power	307	0	0	27	205
Tenaska Gas Company	8	0	0	0	0
Tenaska Marketing Ventures	3142	1939	2491	3758	5734
Tenaska Washington Partners	0	0	0	103	321
Terra International	327	0	0	0	0
Tesoro Northwest Company	684	697	704	660	892
Tessenderlo Kerly, Inc.	0	0	3	0	0
TexEnergy	0	0	0	0	16
Texaco Gas Marketing Inc.	288	0	0	0	0
Texaco Natural Gas	2060	3305	2169	1124	1148
Texas-Ohio Gas, Inc.	178	150	148	0	0
Texex Energy Partners	0	0	0	0	49
The Montana Power Company	0	0	17	0	0
Todds Shipyards	18	16	18	0	0
Torch Gas L.C.	0	0	556	319	562
Tosco Refining Company	913	429	218	108	283
Tractebel	0	0	305	455	0
TransCanada Energy Marketing USA	3517	3458	2531	1639	1513
TransCanada Gas Services	2214	3112	2698	2759	3239
TransCanada Pipelines Limited	471	0	0	0	0
TransCanada Power (Castleton) LLC	0	0	0	383	73
TransOcean Products, Inc.	0	0	9	0	0
Tristar Gas Marketing	321	397	0	0	0
Tucci & Sons	1	0	2	0	0
U.S. Energy Services	1881	2292	1285	803	1057
U.S. Gas Transportation Inc.	110	0	0	636	161
U.S. Generating Company	0	0	26	16	32
U.S. Generating New England	0	0	42	0	0
US Generating	69	55	0	0	0
US Oil & Refining	48	33	51	0	0
Union Gas	27	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
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	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
Union Pacific Fuels	13453	19093	0	0	0
Union Pacific Resources	326	0	0	0	0
Unisea Foods	7	6	3	0	0
United Foods	12	20	18	0	0
United States Gypsum	1093	836	878	929	923
University of Oregon	87	67	59	0	0
Unocal	0	461	940	744	336
Upstate Energy, Inc.	0	197	835	1117	10
Utilicorp Retail Services	0	81	0	0	0
Utilicorp United	1351	2508	426	3287	5446
Valley Gas Company	28	33	6	0	0
Valley Medical	28	52	56	0	0
Various CA State Markets	15533	14205	14360	13471	13185
Various CO State Markets	3509	3037	2872	2992	0
Various IA State Markets	3911	4320	4825	4785	4373
Various IL State Markets	6885	22735	24293	18813	16123
Various MA State Markets	0	0	29	5906	5902
Various MI State Markets	1579	2159	2638	2606	659
Various MN State Markets	204	273	398	122	2068
Various MT State Markets	690	628	275	48	3969
Various NE State Markets	987	1708	933	316	0
Various NJ State Markets	0	0	491	149	58
Various NV State Markets	912	898	910	920	507
Various NY State Markets	13501	19855	15334	15365	23820
Various OR State Markets	529	6	53	66	964
Various TX State Markets	0	10	0	0	0
Various WA State Markets	1592	810	1714	1488	1739
Various WI State Markets	2859	1104	432	118	420
Vermont Gas Systems, Inc.	531	120	0	0	245
Virginia Power	49	11	75	30	6
WP Natural Gas	0	0	0	709	443
WPS Energy Services, Inc.	822	580	767	1185	1012
Washington Natural Gas Company	0	61	0	0	0
Washington Water Power Company	4244	0	0	0	0
West Linn Paper Company	358	309	93	59	0
Westcoast Gas Services (U.S.A.) Inc.	209	0	0	5	0
Western Gas Marketing Inc.	0	0	0	0	9
Western Gas Resources	1780	871	97	911	92
Western Gas Services	6	0	0	0	0
Weyerhaeuser	0	0	0	733	639
Wild Goose Storage	105	0	13	43	16
Wildhorse Energy Partners, L.L.C.	74	0	0	0	0
Willamette	1086	686	809	760	338
Williams Energy Company	566	1476	9	406	309
Wisconsin Electric	614	0	34	116	49
Wisconsin Fuel & Light	0	0	0	0	18
Wisconsin Gas	1836	101	99	4432	1600
Wisconsin Power & Light	1064	1021	1281	1307	1078
Wisconsin Public Service Corp.	1704	725	688	735	252
Woodworth	41	3	15	0	0

PURCHASERS OF SHORT-TERM GAS
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	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
X Energy, Inc.	1	0	0	0	0
Yankee Gas Services	853	851	861	870	577
<u>Totals</u>	<u>442108</u>	<u>501106</u>	<u>467766</u>	<u>568149</u>	<u>556192</u>

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. AEC Marketing AEC Marketing (USA) Inc.	Eastport, Idaho	2146	2.38	2053	2.88	2146	2.14	6346	2.46
AEC WEST LTD. AEC West Ltd. AEC Marketing (USA) Inc.	Port of Morgan, MT	2484	2.12	2329	2.66	2565	1.78	7378	2.17
ALCOA, INC. Amoco Canada Petroleum Company Ltd. Aluminum Company of America	Port of Morgan, MT	288	2.40	273	3.01	289	2.49	850	2.63
ALCOA, INC. Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	191	3.28	221	3.73	254	2.85	666	3.27
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. American Electric Power	Eastport, Idaho	0	N/A	3	2.99	10	2.61	14	2.71
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Canada Marketing Co.	Sumas, Washington	0	N/A	1	2.99	0	N/A	1	2.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	4	2.76	0	N/A	57	2.61	61	2.62
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Niagara Falls, NY	0	N/A	0	N/A	11	2.61	11	2.61
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Waddington, NY	0	N/A	127	2.99	0	N/A	127	2.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Sumas, Washington	0	N/A	146	2.99	0	N/A	146	2.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coast Energy Group	Eastport, Idaho	0	N/A	14	2.99	0	N/A	14	2.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Consolidated Edison	Niagara Falls, NY	954	2.76	923	2.99	954	2.61	2831	2.78

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	129	2.76	0	N/A	108	2.61	237	2.69
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Sumas, Washington	11	2.76	0	N/A	0	N/A	11	2.76
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coral Energy Resources	Noyes, Minnesota	10	2.76	0	N/A	0	N/A	10	2.76
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	1184	2.76	956	2.99	1084	2.61	3224	2.78
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Capital & Trade Resources	Noyes, Minnesota	10	2.76	0	N/A	0	N/A	10	2.76
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. IGI Resources	Eastport, Idaho	0	N/A	205	2.99	248	2.61	453	2.78
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. KN Marketing L.P.	Noyes, Minnesota	5	2.76	0	N/A	0	N/A	5	2.76
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Montana-Dakota Utilities Co.	Port of Morgan, MT	0	N/A	97	2.99	93	2.61	190	2.80
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	251	2.76	243	2.99	251	2.61	745	2.78
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	3	2.99	0	N/A	3	2.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Puget Sound Energy	Sumas, Washington	754	2.76	729	2.99	754	2.61	2237	2.78
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	110	2.76	14	2.99	0	N/A	124	2.79

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Semptra Energy Trading Corp.	Eastport, Idaho	0	N/A	105	2.99	0	N/A	105	2.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	366	2.99	434	2.61	801	2.78
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Southern Company Energy	Eastport, Idaho	556	2.76	523	2.99	620	2.61	1699	2.78
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	9	2.76	0	N/A	3	2.61	11	2.73
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Sumas, Washington	15	2.76	2	2.99	0	N/A	17	2.79
ANDROSCOGGIN ENERGY LLC Coral Energy Canada Inc. Androscoggin Energy LLC	Pittsburg, NH	0	N/A	4	3.21	0	N/A	4	3.21
ANDROSCOGGIN ENERGY LLC Coral Energy Canada Inc. Androscoggin Energy LLC	St. Clair, Michigan	0	N/A	4	2.86	0	N/A	4	2.86
ANDROSCOGGIN ENERGY LLC Renaissance Energy Ltd. Androscoggin Energy LLC	Pittsburg, NH	0	N/A	15	3.01	17	2.92	32	2.96
ANDROSCOGGIN ENERGY LLC Renaissance Energy Ltd. Androscoggin Energy LLC	St. Clair, Michigan	0	N/A	4	2.35	11	2.50	14	2.46
ANDROSCOGGIN ENERGY LLC Semptra Energy Trading Androscoggin Energy LLC	Pittsburg, NH	0	N/A	0	N/A	102	2.70	102	2.70
ANDROSCOGGIN ENERGY LLC Semptra Energy Trading Androscoggin Energy LLC	St. Clair, Michigan	0	N/A	12	2.51	0	N/A	12	2.51
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Amoco Trading	Eastport, Idaho	0	N/A	55	3.02	0	N/A	55	3.02

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October <u>Vol.</u> <u>Price</u>		November <u>Vol.</u> <u>Price</u>		December <u>Vol.</u> <u>Price</u>		Quarterly Total Avg. <u>Vol.</u> <u>Price</u>	
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Avista Energy	Sumas, Washington	816	2.39	0	N/A	0	N/A	816	2.39
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Barret Resources Corporation	Sumas, Washington	995	2.39	108	2.92	0	N/A	1103	2.44
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Cargill Energy Division	Port of Morgan, MT	0	N/A	301	2.37	0	N/A	301	2.37
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation CoEnergy Trading Company	Detroit, Michigan	0	N/A	0	N/A	5	2.74	5	2.74
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation CoEnergy Trading Company	St. Clair, Michigan	0	N/A	132	2.30	0	N/A	132	2.30
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Commonwealth Edison	Port of Morgan, MT	0	N/A	0	N/A	312	2.09	312	2.09
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Cook Inlet	Eastport, Idaho	0	N/A	137	3.02	0	N/A	137	3.02
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Coral Energy Resources	Sumas, Washington	0	N/A	886	2.92	908	2.28	1793	2.60
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	347	3.02	712	2.34	1059	2.56
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Duke Energy Trading & Marketing	St. Clair, Michigan	0	N/A	322	2.11	0	N/A	322	2.11
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Duke Energy Trading & Marketing	Sumas, Washington	0	N/A	583	2.92	0	N/A	583	2.92
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation El Paso Energy Marketing	St. Clair, Michigan	197	2.63	0	N/A	0	N/A	197	2.63

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u> <u>Vol.</u> <u>Price</u>		<u>November</u> <u>Vol.</u> <u>Price</u>		<u>December</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Enron North America Corp.	Detroit, Michigan	0	N/A	0	N/A	53	2.53	53	2.53
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Enron North America Corp.	St. Clair, Michigan	21	2.58	42	2.15	0	N/A	63	2.29
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Nicor Gas Company	Port of Morgan, MT	598	2.78	0	N/A	0	N/A	598	2.78
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation PG&E Energy Trading	Sumas, Washington	0	N/A	151	2.92	0	N/A	151	2.92
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Portland General Electric Company	Sumas, Washington	179	2.39	302	2.92	0	N/A	482	2.72
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Southern Company Energy	Eastport, Idaho	0	N/A	374	3.02	0	N/A	374	3.02
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Southern Company Energy	Sumas, Washington	0	N/A	0	N/A	685	2.28	685	2.28
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Southwest Gas Corporation	Sumas, Washington	0	N/A	130	2.92	0	N/A	130	2.92
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation TXU Energy Trading Company	St. Clair, Michigan	1316	2.63	36	2.89	0	N/A	1352	2.64
ARCO PRODUCTS COMPANY CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	10	2.85	111	2.16	168	2.38	288	2.31
ARCO PRODUCTS COMPANY Coral Energy Canada Inc. Arco Products Company	Sumas, Washington	99	2.39	80	2.70	149	2.22	328	2.39
ARCO PRODUCTS COMPANY Duke Energy Marketing Canada Arco Products Company	Sumas, Washington	132	2.43	145	2.53	217	2.12	493	2.32

SHORT-TERM SALES
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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	434	2.40	385	2.41	374	2.39	1193	2.40
ARCO PRODUCTS COMPANY Enron Capital & Trade Resources Canada Arco Products Company	Sumas, Washington	33	2.64	0	N/A	0	N/A	33	2.64
AVISTA CORPORATION Amoco Canada Petroleum Company Ltd. Avista Corporation	Eastport, Idaho	0	N/A	297	2.45	307	2.23	604	2.34
AVISTA CORPORATION Avista Energy Inc. Avista Corporation	Eastport, Idaho	934	2.35	1365	2.30	1107	1.92	3406	2.19
AVISTA CORPORATION Engage Energy Canada Avista Corporation	Eastport, Idaho	307	2.31	297	2.71	307	2.26	911	2.42
AVISTA CORPORATION Enron Capital & Trade Resources Canada Avista Corporation	Eastport, Idaho	307	2.31	297	2.70	307	2.25	911	2.42
AVISTA CORPORATION Petro-Canada Hydrocarbons Inc. Avista Corporation	Eastport, Idaho	307	2.36	0	N/A	0	N/A	307	2.36
AVISTA ENERGY, INC. Avista Corporation Avista Energy	Eastport, Idaho	12	2.39	379	2.13	86	2.09	477	2.13
AVISTA ENERGY, INC. CanWest Gas Supply Inc. Avista Energy	Sumas, Washington	926	2.40	0	N/A	0	N/A	926	2.40
AVISTA ENERGY, INC. Canadian Natural Resources Limited Avista Energy	Sumas, Washington	465	2.40	0	N/A	0	N/A	465	2.40
AVISTA ENERGY, INC. Coral Energy Canada Inc. Avista Energy	Sumas, Washington	513	2.35	0	N/A	0	N/A	513	2.35
AVISTA ENERGY, INC. Husky Oil Avista Energy	Sumas, Washington	430	2.40	0	N/A	0	N/A	430	2.40

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA ENERGY, INC. K N Marketing, L.P. Avista Energy	Sumas, Washington	128	2.41	0	N/A	0	N/A	128	2.41
AVISTA ENERGY, INC. Numac Energy Avista Energy	Sumas, Washington	428	1.80	0	N/A	0	N/A	428	1.80
AVISTA ENERGY, INC. PG&E Energy Trading Avista Energy	Eastport, Idaho	873	1.84	830	2.11	858	1.98	2561	1.97
AVISTA ENERGY, INC. Petro-Canada Hydrocarbons Inc. Avista Energy	Sumas, Washington	480	2.39	0	N/A	0	N/A	480	2.39
AVISTA ENERGY, INC. Semptra Energy Trading Avista Energy	Sumas, Washington	0	N/A	3185	2.98	3096	2.34	6281	2.66
BARRINGTON PETROLEUM LTD. Barrington Petroleum Limited Enron Capital & Trade Resources	Port of Morgan, MT	152	2.54	147	2.98	152	2.09	451	2.53
BC GAS UTILITY LTD. B.C. Gas Inc. Coral Energy Resources	Sumas, Washington	0	N/A	3	1.88	2	2.28	5	2.06
BC GAS UTILITY LTD. B.C. Gas Inc. Duke Energy Trading & Marketing	Sumas, Washington	0	N/A	19	1.80	0	N/A	19	1.80
BC GAS UTILITY LTD. B.C. Gas Inc. Enron Capital & Trade Resources	Sumas, Washington	10	2.85	4	2.05	144	2.27	157	2.30
BC GAS UTILITY LTD. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	175	2.56	250	2.21	290	2.27	714	2.32
BIG SKY GAS MARKETING Coral Energy Canada Inc. Big Sky Gas Marketing	Noyes, Minnesota	0	N/A	90	2.01	0	N/A	90	2.01
BIG SKY GAS MARKETING Engage Energy Canada Big Sky Gas Marketing	Noyes, Minnesota	7	2.31	384	2.59	260	1.95	651	2.33

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BIG SKY GAS MARKETING Enron Capital & Trade Resources Canada Big Sky Gas Marketing	Noyes, Minnesota	251	1.96	0	N/A	0	N/A	251	1.96
CABOT OIL & GAS MARKETING CORPORATION Avista Energy Inc. National Fuel Marketing Company, L.L.C.	Sumas, Washington	0	N/A	0	N/A	20	2.25	20	2.25
CABOT OIL & GAS MARKETING CORPORATION Boeing Company Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	24	2.15	24	2.15
CABOT OIL & GAS MARKETING CORPORATION Enron Capital & Trade Resources Canada IGI Resources	Sumas, Washington	155	2.40	0	N/A	0	N/A	155	2.40
CABOT OIL & GAS MARKETING CORPORATION K N Marketing, L.P. Reliant Energy Services, Inc.	Sumas, Washington	0	N/A	150	2.96	0	N/A	150	2.96
CABOT OIL & GAS MARKETING CORPORATION K N Marketing, L.P. TransCanada Gas Services	Sumas, Washington	0	N/A	0	N/A	155	2.32	155	2.32
CABOT OIL & GAS MARKETING CORPORATION Portland General Electric National Fuel Marketing Company, L.L.C.	Sumas, Washington	0	N/A	0	N/A	4	2.38	4	2.38
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Avista Energy	Sumas, Washington	9	2.43	0	N/A	0	N/A	9	2.43
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Barret Resources Corporation	Sumas, Washington	19	2.43	626	2.79	369	2.31	1015	2.61
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	56	2.79	0	N/A	56	2.79
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coral Energy Resources	Sumas, Washington	0	N/A	43	2.79	0	N/A	43	2.79
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Capital & Trade Resources	Sumas, Washington	0	N/A	6	2.79	0	N/A	6	2.79

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enserco Energy, Inc.	Sumas, Washington	4	2.43	27	2.79	0	N/A	31	2.74
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Kimball Energy Corporation	Sumas, Washington	0	N/A	0	N/A	145	2.31	145	2.31
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Puget Sound Energy	Sumas, Washington	25	2.43	56	2.79	14	2.31	96	2.62
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Questar Energy Trading Co.	Sumas, Washington	0	N/A	2	2.79	0	N/A	2	2.79
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	0	N/A	67	2.79	34	2.31	101	2.63
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern Company Energy	Sumas, Washington	0	N/A	65	2.79	269	2.31	334	2.40
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	0	N/A	90	2.79	101	2.31	191	2.54
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Engage Energy U.S. LP	Noyes, Minnesota	0	N/A	206	2.50	239	2.29	446	2.39
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Enron Capital & Trade Resources	Noyes, Minnesota	0	N/A	0	N/A	251	2.23	251	2.23
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company TransCanada Gas Services	Noyes, Minnesota	522	2.56	243	3.02	0	N/A	765	2.70
CASCADE NATURAL GAS CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Sumas, Washington	0	N/A	150	2.95	0	N/A	150	2.95
CASCADE NATURAL GAS CORPORATION Barrett Resources Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	1	2.68	1	2.68

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	60	2.41	0	N/A	60	2.41
CASCADE NATURAL GAS CORPORATION Coast Energy Canada Cascade Natural Gas	Sumas, Washington	0	N/A	10	2.62	0	N/A	10	2.62
CASCADE NATURAL GAS CORPORATION E-Prime Cascade Natural Gas	Sumas, Washington	0	N/A	90	2.93	0	N/A	90	2.93
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Sumas, Washington	646	2.35	11	2.08	475	2.60	1133	2.45
CASCADE NATURAL GAS CORPORATION Enron Capital & Trade Resources Canada Cascade Natural Gas	Sumas, Washington	310	2.40	0	N/A	0	N/A	310	2.40
CASCADE NATURAL GAS CORPORATION Enserco Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	444	2.39	0	N/A	0	N/A	444	2.39
CASCADE NATURAL GAS CORPORATION Kimball Energy Corporation Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	462	2.69	462	2.69
CASCADE NATURAL GAS CORPORATION Reliant Energy Services Canada, Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	99	2.92	309	2.68	408	2.74
CASCADE NATURAL GAS CORPORATION Sandia Energy Resources Company Cascade Natural Gas	Sumas, Washington	0	N/A	298	2.84	231	2.20	529	2.56
CHEVRON U.S.A. INC. (SP) Chevron Canada Resources Dynege Marketing & Trade	Eastport, Idaho	18	2.61	17	2.12	92	2.25	127	2.28
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Altrade	Lake Charles, LA	0	N/A	0	N/A	34	2.38	34	2.38
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Amoco Trading	Lake Charles, LA	134	2.09	0	N/A	276	2.38	410	2.29

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Columbia Energy Services	Lake Charles, LA	160	2.09	0	N/A	0	N/A	160	2.09
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Consumers Energy Company	Lake Charles, LA	387	2.09	0	N/A	310	2.38	698	2.22
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Duke Field Services	Lake Charles, LA	730	2.09	0	N/A	756	2.38	1486	2.24
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Enline Energy Solutions	Lake Charles, LA	0	N/A	0	N/A	20	2.38	20	2.38
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Enron Capital & Trade Resources	Lake Charles, LA	134	2.09	0	N/A	0	N/A	134	2.09
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers KN Energy	Lake Charles, LA	0	N/A	0	N/A	57	2.38	57	2.38
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Noble Gas Marketing	Lake Charles, LA	173	2.09	0	N/A	80	2.38	253	2.18
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Oxy, Inc.	Lake Charles, LA	0	N/A	0	N/A	267	2.38	267	2.38
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers TXU Energy Trading Company	Lake Charles, LA	0	N/A	0	N/A	267	2.38	267	2.38
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Tejas Power	Lake Charles, LA	111	2.09	0	N/A	0	N/A	111	2.09
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers Torch Gas L.C.	Lake Charles, LA	442	2.09	0	N/A	0	N/A	442	2.09
CMS MARKETING SERVICES AND TRADING COMPANY Northwest Shelf LNG Sellers TransCanada Gas Services	Lake Charles, LA	38	2.09	0	N/A	37	2.38	75	2.23

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Altrade	Lake Charles, LA	0	N/A	18	3.07	0	N/A	18	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Ameren	Lake Charles, LA	0	N/A	52	3.07	0	N/A	52	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Aquila Energy Marketing	Lake Charles, LA	0	N/A	481	3.07	0	N/A	481	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. CMS Gas Marketing	Lake Charles, LA	0	N/A	534	3.07	0	N/A	534	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Cleco	Lake Charles, LA	0	N/A	31	3.07	0	N/A	31	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Columbia Energy Services	Lake Charles, LA	0	N/A	23	3.07	0	N/A	23	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Consumers Energy Company	Lake Charles, LA	0	N/A	514	3.07	0	N/A	514	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Duke Field Services	Lake Charles, LA	0	N/A	311	3.07	0	N/A	311	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Dynegy Marketing & Trade	Lake Charles, LA	0	N/A	36	3.07	0	N/A	36	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Enline Energy Solutions	Lake Charles, LA	0	N/A	17	3.07	0	N/A	17	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. KN Energy	Lake Charles, LA	0	N/A	68	3.07	0	N/A	68	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Noble Gas Marketing	Lake Charles, LA	0	N/A	19	3.07	0	N/A	19	3.07

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Oxy, Inc.	Lake Charles, LA	0	N/A	50	3.07	0	N/A	50	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Tejas Power	Lake Charles, LA	0	N/A	24	3.07	0	N/A	24	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Torch Gas L.C.	Lake Charles, LA	0	N/A	120	3.07	0	N/A	120	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. TransCanada Gas Services	Lake Charles, LA	0	N/A	37	3.07	0	N/A	37	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Unocal	Lake Charles, LA	0	N/A	18	3.07	0	N/A	18	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Western Gas Marketing Inc.	Lake Charles, LA	0	N/A	9	3.07	0	N/A	9	3.07
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Ameren	Lake Charles, LA	0	N/A	0	N/A	104	3.20	104	3.20
CMS MARKETING SERVICES AND TRADING COMPANY Ras Laffan Liquefied Nat. Gas Co. Tejas Power	Lake Charles, LA	0	N/A	0	N/A	70	3.20	70	3.20
COAST ENERGY GROUP Coast Energy Canada Various CA State Markets	Eastport, Idaho	739	2.08	810	2.32	741	1.32	2289	1.92
COAST ENERGY GROUP Coast Energy Canada Various WA State Markets	Sumas, Washington	20	2.74	0	N/A	0	N/A	20	2.74
COENERGY TRADING COMPANY Duke Energy Marketing Canada National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	0	N/A	155	2.81	155	2.81
COENERGY TRADING COMPANY Renaissance Energy Ltd. CoEnergy Trading Company	Niagara Falls, NY	16	2.68	0	N/A	0	N/A	16	2.68

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COMMONWEALTH GAS COMPANY ANE Commonwealth Gas Company	Waddington, NY	0	N/A	135	2.35	141	1.57	276	1.95
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	116	2.48	661	2.91	664	2.31	1441	2.60
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	251	2.80	231	3.40	155	2.12	637	2.85
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	186	2.14	180	2.14	186	2.14	552	2.14
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Minnesota Gas Company	Noyes, Minnesota	155	2.35	617	3.13	637	2.16	1409	2.61
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Perry Gas Company	Champlain, NY	0	N/A	1	3.79	1	2.23	2	2.78
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	10	2.94	3	2.98	188	2.27	201	2.31
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various MI State Markets	Noyes, Minnesota	642	2.60	0	N/A	0	N/A	642	2.60
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various MN State Markets	Noyes, Minnesota	0	N/A	152	3.11	1075	2.03	1228	2.16
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	77	2.54	0	N/A	15	3.01	92	2.62
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Wisconsin Public Service Corp.	Noyes, Minnesota	252	2.21	0	N/A	0	N/A	252	2.21
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	137	3.68	5	4.47	0	N/A	142	3.71

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing AEP Energy Services	Eastport, Idaho	74	2.58	0	N/A	0	N/A	74	2.58
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing AEP Energy Services	Noyes, Minnesota	0	N/A	0	N/A	256	2.35	256	2.35
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing AEP Energy Services	Port of Morgan, MT	0	N/A	150	3.24	155	1.81	305	2.51
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Adams Resources Marketing, Ltd.	Waddington, NY	0	N/A	0	N/A	170	2.30	170	2.30
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Altrade	Noyes, Minnesota	0	N/A	0	N/A	25	2.32	25	2.32
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Altrade	Port of Morgan, MT	0	N/A	146	2.36	0	N/A	146	2.36
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Noyes, Minnesota	0	N/A	483	0.28	0	N/A	483	0.28
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Port of Morgan, MT	152	2.15	0	N/A	0	N/A	152	2.15
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Black Hills Energy	Eastport, Idaho	18	2.41	0	N/A	155	2.10	173	2.13
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing CMS Gas Marketing	Noyes, Minnesota	155	2.61	0	N/A	0	N/A	155	2.61
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Cibola Corporation	Port of Morgan, MT	185	2.16	135	2.96	195	1.89	515	2.27
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Coast Energy Group	Eastport, Idaho	215	2.33	55	2.21	0	N/A	270	2.31

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Columbia Energy Services	Noyes, Minnesota	163	2.61	0	N/A	0	N/A	163	2.61
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Columbia Energy Services	Port of Morgan, MT	155	2.14	0	N/A	0	N/A	155	2.14
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Coral Energy Resources	Eastport, Idaho	0	N/A	15	2.62	0	N/A	15	2.62
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	445	2.90	310	2.13	755	2.58
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Noyes, Minnesota	0	N/A	25	2.68	0	N/A	25	2.68
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Port of Morgan, MT	0	N/A	0	N/A	15	1.80	15	1.80
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	29	2.47	30	1.80	59	2.13
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing El Paso Energy Marketing	Niagara Falls, NY	22	3.01	0	N/A	481	2.54	504	2.56
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing El Paso Energy Marketing	Noyes, Minnesota	0	N/A	190	3.33	0	N/A	190	3.33
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Engage Energy U.S. LP	Noyes, Minnesota	5	2.47	0	N/A	0	N/A	5	2.47
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron Capital & Trade Resources	Noyes, Minnesota	0	N/A	584	3.26	0	N/A	584	3.26
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron Capital & Trade Resources	Port of Morgan, MT	0	N/A	0	N/A	180	1.93	180	1.93

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
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		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Equitable Resources Marketing	Niagara Falls, NY	0	N/A	0	N/A	1	2.42	1	2.42
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Long Island Lighting Company	Waddington, NY	32	2.56	0	N/A	0	N/A	32	2.56
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Minnesota Corn Processors	Port of Morgan, MT	166	2.04	178	2.61	185	2.22	529	2.30
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Grand Island, NY	31	2.71	0	N/A	70	2.54	101	2.59
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Niagara Falls, NY	30	2.83	0	N/A	0	N/A	30	2.83
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Resources	Niagara Falls, NY	431	2.63	714	3.17	286	2.54	1431	2.88
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Niagara Mohawk	Niagara Falls, NY	0	N/A	29	2.73	0	N/A	29	2.73
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Northshore Gas Company	Port of Morgan, MT	0	N/A	150	3.09	155	1.84	305	2.45
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OGE Energy Resources	Noyes, Minnesota	1	2.65	0	3.15	16	2.80	17	2.80
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OGE Energy Resources	Port of Morgan, MT	19	2.16	275	3.07	165	1.83	459	2.59
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing PG&E Gas Transmission NW	Eastport, Idaho	50	2.83	0	N/A	0	N/A	50	2.83
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Pancanadian Energy Services	Noyes, Minnesota	0	N/A	367	3.21	373	2.26	740	2.73

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Pancanadian Energy Services	Port of Morgan, MT	158	2.15	117	2.63	15	1.74	290	2.32
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Reliant Energy Services, Inc.	Eastport, Idaho	9	2.49	130	2.85	310	2.11	449	2.33
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Reliant Energy Services, Inc.	Port of Morgan, MT	310	2.14	150	3.28	0	N/A	460	2.51
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Semptra Energy Trading Corp.	Niagara Falls, NY	0	N/A	158	3.50	0	N/A	158	3.50
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Sierra Pacific Power Company	Eastport, Idaho	407	2.27	157	2.85	155	2.38	719	2.42
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Southern Company Energy	Port of Morgan, MT	142	2.16	0	N/A	0	N/A	142	2.16
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TXU Energy Trading Company	Grand Island, NY	21	3.35	0	N/A	0	N/A	21	3.35
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TXU Energy Trading Company	Port of Morgan, MT	0	N/A	139	3.16	152	1.91	291	2.51
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Tenaska Marketing Ventures	Port of Morgan, MT	235	2.00	0	N/A	0	N/A	235	2.00
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TexEnergy	Waddington, NY	0	N/A	0	N/A	16	2.53	16	2.53
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Texaco Natural Gas	Niagara Falls, NY	0	N/A	61	3.64	311	2.62	372	2.79
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TransCanada Gas Services	Eastport, Idaho	33	2.58	0	N/A	0	N/A	33	2.58

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TransCanada Gas Services	Noyes, Minnesota	0	N/A	2	2.10	616	2.02	618	2.02
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Utilicorp United	Noyes, Minnesota	589	2.39	495	3.05	667	2.18	1751	2.49
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Williams Energy Company	Port of Morgan, MT	0	N/A	0	N/A	155	1.69	155	1.69
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Wisconsin Gas	Noyes, Minnesota	0	N/A	270	2.17	0	N/A	270	2.17
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Duke Energy Trading & Marketing	Waddington, NY	0	N/A	25	2.10	9	3.07	34	2.36
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Engage Energy U.S. LP	Waddington, NY	26	2.92	0	N/A	0	N/A	26	2.92
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Semptra Energy Trading Corp.	Waddington, NY	63	3.11	135	2.56	32	2.99	231	2.77
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Southern Company Energy	Waddington, NY	0	N/A	0	N/A	93	2.75	93	2.75
DEK ENERGY COMPANY Apache Canada Ltd. TransCanada Gas Services	Eastport, Idaho	356	2.36	347	1.97	359	1.94	1062	2.09
DISTRIGAS CORPORATION Enagas Various MA State Markets	Everett, MA	1471	2.09	0	N/A	0	N/A	1471	2.09
DISTRIGAS CORPORATION Sonatrach Various MA State Markets	Everett, MA	2928	2.47	1475	2.65	0	N/A	4403	2.53
DUKE ENERGY LNG SALES, INC. Sonatrach Enron North America Corp.	Lake Charles, LA	0	N/A	0	N/A	1651	2.00	1651	2.00

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Detroit, Michigan	0	N/A	120	2.06	29	2.53	149	2.15
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	6511	2.38	7309	2.84	8206	2.40	22026	2.54
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Niagara Falls, NY	266	2.67	1326	2.69	289	2.96	1881	2.73
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Noyes, Minnesota	1377	2.37	1949	2.89	2015	2.78	5341	2.71
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Port of Morgan, MT	2327	2.44	2301	2.93	2328	2.64	6957	2.67
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	2471	2.39	1491	2.92	2674	2.28	6636	2.46
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Waddington, NY	919	2.62	646	2.50	905	2.52	2471	2.55
DYNEGY MARKETING & TRADE Cibola Corporation Dynegy Inc.	Port of Morgan, MT	7	2.48	0	N/A	0	N/A	7	2.48
DYNEGY MARKETING & TRADE Columbia Energy Services Dynegy Inc.	Port of Morgan, MT	25	2.47	0	N/A	0	2.10	25	2.46
DYNEGY MARKETING & TRADE Northern Natural Gas Dynegy Inc.	Port of Morgan, MT	480	2.47	14	3.04	67	2.13	561	2.44
DYNEGY MARKETING & TRADE Pan-Alberta Gas Ltd. Dynegy Inc.	Port of Morgan, MT	252	2.58	123	2.58	851	2.71	1225	2.67
DYNEGY MARKETING & TRADE Semptra Energy Trading Dynegy Inc.	Port of Morgan, MT	92	2.47	0	N/A	73	2.13	164	2.32

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
EL PASO ENERGY MARKETING COMPANY El Paso Energy Markeing Canada El Paso Energy Marketing	Niagara Falls, NY	189	2.67	548	3.40	599	2.24	1336	2.78
EL PASO ENERGY MARKETING COMPANY El Paso Energy Markeing Canada El Paso Energy Marketing	Waddington, NY	0	N/A	23	2.85	33	2.54	56	2.67
ENERGY WEST RESOURCES, INC. Coral Energy Canada Inc. Energy West Inc.	Babb, Montana	75	2.43	0	N/A	125	2.44	200	2.44
ENERGY WEST RESOURCES, INC. Energy West Resources, Inc. Various MT State Markets	Babb, Montana	156	2.30	0	N/A	90	2.31	246	2.30
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Amoco Trading	Sumas, Washington	0	N/A	0	N/A	14	2.03	14	2.03
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Barret Resources Corporation	Whitlash, Montana	32	2.45	0	N/A	0	N/A	32	2.45
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada City of Ellensburg, WA	Sumas, Washington	29	2.28	0	N/A	0	N/A	29	2.28
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Enron North America Corp.	Sumas, Washington	147	2.36	0	N/A	0	N/A	147	2.36
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada IBP	Sumas, Washington	17	2.41	0	N/A	17	2.27	34	2.34
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Intalco Aluminum Corporation	Sumas, Washington	82	2.43	85	2.92	96	2.31	264	2.54
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Kimball Energy Corporation	Sumas, Washington	21	2.38	8	2.93	33	2.27	62	2.39
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Northwest Alloys	Sumas, Washington	85	2.43	83	2.95	85	2.31	253	2.56

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ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Oregon Steel Mills	Sumas, Washington	30	2.26	57	2.61	59	2.29	146	2.41
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Portland General Electric Company	Sumas, Washington	881	1.67	583	2.42	584	2.34	2049	2.07
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Potsdam College	Massena, New York	17	1.86	15	2.78	16	2.78	49	2.45
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Puget Sound Energy	Sumas, Washington	0	N/A	37	1.90	260	2.19	297	2.15
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Southwest Gas Corporation	Sumas, Washington	0	N/A	142	2.91	276	2.53	418	2.66
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada St. Lawrence University	Massena, New York	12	1.89	0	N/A	0	N/A	12	1.89
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tesoro Northwest Company	Sumas, Washington	130	2.58	356	2.66	406	2.42	892	2.54
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tosco Refining Company	Sumas, Washington	69	2.57	94	2.63	120	2.55	283	2.58
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Various WA State Markets	Sumas, Washington	570	2.39	600	2.92	525	2.28	1695	2.54
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Eastport, Idaho	898	2.14	965	2.51	654	2.48	2518	2.37
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Grand Island, NY	0	N/A	48	3.16	233	2.41	280	2.54
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Niagara Falls, NY	155	2.64	517	3.42	664	2.41	1336	2.83

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ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Noyes, Minnesota	907	2.65	2291	2.98	843	2.43	4041	2.79
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Port of Morgan, MT	3307	2.79	3312	2.64	3496	2.26	10115	2.56
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	St. Clair, Michigan	0	N/A	1498	3.35	664	2.24	2163	3.01
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Waddington, NY	317	2.76	306	3.42	314	2.57	937	2.91
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NV State Markets	Sumas, Washington	310	2.43	42	1.86	155	2.28	507	2.34
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various OR State Markets	Sumas, Washington	313	2.43	312	2.95	340	2.28	964	2.55
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	376	2.99	468	2.17	844	2.54
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Enron Capital & Trade Resources	Sumas, Washington	10	2.85	7	2.05	152	2.27	169	2.30
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Eastport, Idaho	3075	2.53	2712	2.97	2781	2.31	8568	2.60
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Grand Island, NY	13	2.60	0	N/A	4	2.30	17	2.53
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Niagara Falls, NY	624	2.65	624	3.91	4	2.23	1253	3.28
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Noyes, Minnesota	347	2.23	0	N/A	0	N/A	347	2.23

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ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Port of Morgan, MT	2016	2.38	1874	3.12	2424	2.84	6314	2.78
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	St. Clair, Michigan	1240	2.60	0	N/A	13	2.05	1253	2.59
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Sumas, Washington	347	2.23	658	2.49	25	2.15	1031	2.39
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Waddington, NY	1968	2.73	1514	3.45	1565	2.59	5048	2.90
ENRON ENERGY SERVICES, INC. CXY Marketing Various NY State Markets	Grand Island, NY	0	N/A	38	3.50	18	2.40	56	3.15
ENRON ENERGY SERVICES, INC. CoEnergy Trading Company Various NY State Markets	Grand Island, NY	0	N/A	8	3.50	22	2.50	30	2.75
ENRON ENERGY SERVICES, INC. Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	161	2.30	161	2.30
ENRON ENERGY SERVICES, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Grand Island, NY	62	2.70	218	3.47	163	2.60	443	3.04
ENRON ENERGY SERVICES, INC. National Fuel Gas Distribution Canada Corp. Various NY State Markets	Grand Island, NY	0	N/A	75	3.49	78	2.49	153	2.98
ENRON ENERGY SERVICES, INC. Texaco Natural Gas Inc. Various NY State Markets	Grand Island, NY	62	2.65	0	N/A	0	N/A	62	2.65
ENRON INTERNATIONAL GAS SALES COMPANY Abu Dhabi Gas Liquefaction Co., Ltd. Enron International Gas Sales Co.	Lake Charles, LA	0	N/A	2713	2.69	0	N/A	2713	2.69
H.Q. ENERGY SERVICES (U.S.) INC. MEHQ H.Q. Energy Services (U.S.) Inc.	Pittsburg, NH	465	2.45	450	2.45	465	2.45	1380	2.45

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HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Nicor Gas Company	Port of Morgan, MT	925	2.27	895	2.76	925	2.10	2745	2.37
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Pancanadian Energy Services	Port of Morgan, MT	334	2.27	326	2.76	337	2.10	997	2.37
HUSKY GAS MARKETING, INC. Husky Oil Avista Energy	Eastport, Idaho	294	2.48	390	4.02	202	3.00	886	3.28
HUSKY GAS MARKETING, INC. Husky Oil Cardinal IG Company	Noyes, Minnesota	0	N/A	111	3.02	115	2.39	226	2.70
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	481	2.86	149	3.43	250	2.07	880	2.73
HUSKY GAS MARKETING, INC. Husky Oil Dynege Marketing & Trade	Eastport, Idaho	0	N/A	94	4.42	98	3.35	192	3.88
HUSKY GAS MARKETING, INC. Husky Oil Engage Energy U.S. LP	Port of Morgan, MT	6	2.70	6	2.67	0	N/A	12	2.69
HUSKY GAS MARKETING, INC. Husky Oil Idacorp Energy Solutions L.P.	Sumas, Washington	151	2.39	0	N/A	0	N/A	151	2.39
HUSKY GAS MARKETING, INC. Husky Oil K-N Gas Marketing	Port of Morgan, MT	0	N/A	1	3.07	0	N/A	1	3.07
HUSKY GAS MARKETING, INC. Husky Oil Koch Energy Trading	Port of Morgan, MT	119	2.88	110	3.67	139	2.00	369	2.78
HUSKY GAS MARKETING, INC. Husky Oil Mid American Natural Resources	Port of Morgan, MT	177	2.95	0	N/A	0	N/A	177	2.95
HUSKY GAS MARKETING, INC. Husky Oil MidAmerican Energy Company	Port of Morgan, MT	0	N/A	113	3.70	142	2.02	255	2.76

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Minnegasco	Noyes, Minnesota	459	2.37	0	N/A	0	N/A	459	2.37
HUSKY GAS MARKETING, INC. Husky Oil Montana Power	Port of Morgan, MT	0	N/A	24	3.45	47	1.81	71	2.36
HUSKY GAS MARKETING, INC. Husky Oil Northern States Power Company	Noyes, Minnesota	0	N/A	176	3.09	181	2.22	357	2.65
HUSKY GAS MARKETING, INC. Husky Oil Northern States Power Company	Port of Morgan, MT	0	N/A	188	3.72	270	2.03	458	2.72
HUSKY GAS MARKETING, INC. Husky Oil Northshore Gas Company	Port of Morgan, MT	120	2.98	0	N/A	0	N/A	120	2.98
HUSKY GAS MARKETING, INC. Husky Oil OGE Energy Resources	Port of Morgan, MT	119	2.87	0	N/A	0	N/A	119	2.87
HUSKY GAS MARKETING, INC. Husky Oil PG&E Energy Trading	Port of Morgan, MT	240	3.03	217	3.70	0	N/A	457	3.35
HUSKY GAS MARKETING, INC. Husky Oil Peoples Gas, Light, & Coke	Port of Morgan, MT	240	2.98	556	3.70	703	2.05	1498	2.81
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	119	2.87	111	3.70	139	2.02	369	2.80
HUSKY GAS MARKETING, INC. Husky Oil Puget Sound Energy	Sumas, Washington	39	2.39	0	N/A	0	N/A	39	2.39
HUSKY GAS MARKETING, INC. Husky Oil San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	7	3.54	7	3.54
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	140	2.91	151	3.25	243	2.12	534	2.65

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HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	130	3.08	313	3.41	374	2.32	817	2.86
HUSKY GAS MARKETING, INC. Husky Oil Wisconsin Power & Light	Port of Morgan, MT	1	3.10	0	N/A	0	N/A	1	3.10
IDACORP, ENERGY SOLUTIONS L.P. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	0	N/A	300	2.81	310	2.17	610	2.48
IGI RESOURCES, INC. CanWest Gas Supply Inc. Avista Corporation	Sumas, Washington	4	2.43	0	N/A	0	N/A	4	2.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	14	2.43	0	N/A	0	N/A	14	2.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. Intermountain Gas Company	Sumas, Washington	11	2.43	0	N/A	0	N/A	11	2.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. Northwest Natural Gas Company	Sumas, Washington	17	2.43	0	N/A	0	N/A	17	2.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. Puget Sound Energy	Sumas, Washington	10	2.43	0	N/A	0	N/A	10	2.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. Unocal	Sumas, Washington	3	2.43	0	N/A	0	N/A	3	2.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. WP Natural Gas	Sumas, Washington	2	2.43	0	N/A	0	N/A	2	2.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. Weyerhaeuser	Sumas, Washington	3	2.43	0	N/A	0	N/A	3	2.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. Willamette	Sumas, Washington	3	2.43	0	N/A	0	N/A	3	2.43

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Avista Corporation	Sumas, Washington	210	2.43	74	2.95	71	2.31	355	2.51
IGI RESOURCES, INC. Duke Energy Marketing Canada Boeing Company	Sumas, Washington	0	N/A	152	2.95	161	2.31	313	2.62
IGI RESOURCES, INC. Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	817	2.43	853	2.95	848	2.31	2518	2.57
IGI RESOURCES, INC. Duke Energy Marketing Canada Intermountain Gas Company	Eastport, Idaho	335	2.31	547	2.70	722	2.25	1604	2.42
IGI RESOURCES, INC. Duke Energy Marketing Canada Intermountain Gas Company	Sumas, Washington	661	2.43	343	2.95	426	2.31	1430	2.52
IGI RESOURCES, INC. Duke Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	1010	2.43	508	2.95	613	2.31	2131	2.52
IGI RESOURCES, INC. Duke Energy Marketing Canada Puget Sound Energy	Sumas, Washington	603	2.43	230	2.95	270	2.31	1103	2.51
IGI RESOURCES, INC. Duke Energy Marketing Canada Unocal	Sumas, Washington	170	2.43	8	2.95	23	2.31	201	2.44
IGI RESOURCES, INC. Duke Energy Marketing Canada WP Natural Gas	Sumas, Washington	149	2.43	61	2.95	58	2.31	268	2.52
IGI RESOURCES, INC. Duke Energy Marketing Canada Weyerhaeuser	Sumas, Washington	184	2.43	169	2.95	30	2.31	383	2.65
IGI RESOURCES, INC. Duke Energy Marketing Canada Willamette	Sumas, Washington	195	2.43	21	2.95	0	N/A	216	2.48
IGI RESOURCES, INC. Engage Energy Canada Avista Corporation	Sumas, Washington	65	2.43	31	2.95	29	2.31	125	2.53

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Engage Energy Canada Boeing Company	Sumas, Washington	0	N/A	63	2.95	66	2.31	129	2.62
IGI RESOURCES, INC. Engage Energy Canada Cascade Natural Gas	Sumas, Washington	255	2.43	352	2.95	350	2.31	956	2.58
IGI RESOURCES, INC. Engage Energy Canada Intermountain Gas Company	Sumas, Washington	206	2.43	142	2.95	176	2.31	523	2.53
IGI RESOURCES, INC. Engage Energy Canada Northwest Natural Gas Company	Sumas, Washington	315	2.43	210	2.95	253	2.31	778	2.53
IGI RESOURCES, INC. Engage Energy Canada Puget Sound Energy	Sumas, Washington	188	2.43	95	2.95	112	2.31	394	2.52
IGI RESOURCES, INC. Engage Energy Canada Unocal	Sumas, Washington	53	2.43	3	2.95	10	2.31	66	2.44
IGI RESOURCES, INC. Engage Energy Canada WP Natural Gas	Sumas, Washington	46	2.43	25	2.95	24	2.31	96	2.54
IGI RESOURCES, INC. Engage Energy Canada Weyerhaeuser	Sumas, Washington	57	2.43	70	2.95	12	2.31	139	2.68
IGI RESOURCES, INC. Engage Energy Canada Willamette	Sumas, Washington	61	2.43	9	2.95	0	N/A	70	2.50
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Avista Corporation	Sumas, Washington	25	2.43	0	N/A	0	N/A	25	2.43
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Cascade Natural Gas	Sumas, Washington	98	2.43	0	N/A	0	N/A	98	2.43
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Intermountain Gas Company	Sumas, Washington	80	2.43	0	N/A	0	N/A	80	2.43

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YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Northwest Natural Gas Company	Sumas, Washington	122	2.43	0	N/A	0	N/A	122	2.43
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Puget Sound Energy	Sumas, Washington	73	2.43	0	N/A	0	N/A	73	2.43
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Unocal	Sumas, Washington	21	2.43	0	N/A	0	N/A	21	2.43
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. WP Natural Gas	Sumas, Washington	18	2.43	0	N/A	0	N/A	18	2.43
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Weyerhaeuser	Sumas, Washington	22	2.43	0	N/A	0	N/A	22	2.43
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Willamette	Sumas, Washington	23	2.43	0	N/A	0	N/A	23	2.43
IGI RESOURCES, INC. Poco Petroleum Ltd. Avista Corporation	Sumas, Washington	0	N/A	28	2.95	27	2.31	55	2.64
IGI RESOURCES, INC. Poco Petroleum Ltd. Boeing Company	Sumas, Washington	0	N/A	58	2.95	61	2.31	119	2.62
IGI RESOURCES, INC. Poco Petroleum Ltd. Cascade Natural Gas	Sumas, Washington	0	N/A	325	2.95	321	2.31	647	2.63
IGI RESOURCES, INC. Poco Petroleum Ltd. Intermountain Gas Company	Sumas, Washington	0	N/A	131	2.95	161	2.31	292	2.60
IGI RESOURCES, INC. Poco Petroleum Ltd. Northwest Natural Gas Company	Sumas, Washington	0	N/A	194	2.95	232	2.31	426	2.60
IGI RESOURCES, INC. Poco Petroleum Ltd. Puget Sound Energy	Sumas, Washington	0	N/A	88	2.95	102	2.31	190	2.60

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YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Poco Petroleum Ltd. Unocal	Sumas, Washington	0	N/A	3	2.95	9	2.31	12	2.47
IGI RESOURCES, INC. Poco Petroleum Ltd. WP Natural Gas	Sumas, Washington	0	N/A	23	2.95	22	2.31	45	2.64
IGI RESOURCES, INC. Poco Petroleum Ltd. Weyerhaeuser	Sumas, Washington	0	N/A	64	2.95	11	2.31	76	2.85
IGI RESOURCES, INC. Poco Petroleum Ltd. Willamette	Sumas, Washington	0	N/A	8	2.95	0	N/A	8	2.95
IGI RESOURCES, INC. Talisman Energy, Inc. Avista Corporation	Sumas, Washington	19	2.43	0	N/A	0	N/A	19	2.43
IGI RESOURCES, INC. Talisman Energy, Inc. Cascade Natural Gas	Sumas, Washington	73	2.43	0	N/A	0	N/A	73	2.43
IGI RESOURCES, INC. Talisman Energy, Inc. Intermountain Gas Company	Sumas, Washington	59	2.43	0	N/A	0	N/A	59	2.43
IGI RESOURCES, INC. Talisman Energy, Inc. Northwest Natural Gas Company	Sumas, Washington	91	2.43	0	N/A	0	N/A	91	2.43
IGI RESOURCES, INC. Talisman Energy, Inc. Puget Sound Energy	Sumas, Washington	54	2.43	0	N/A	0	N/A	54	2.43
IGI RESOURCES, INC. Talisman Energy, Inc. Unocal	Sumas, Washington	15	2.43	0	N/A	0	N/A	15	2.43
IGI RESOURCES, INC. Talisman Energy, Inc. WP Natural Gas	Sumas, Washington	13	2.43	0	N/A	0	N/A	13	2.43
IGI RESOURCES, INC. Talisman Energy, Inc. Weyerhaeuser	Sumas, Washington	16	2.43	0	N/A	0	N/A	16	2.43

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Talisman Energy, Inc. Willamette	Sumas, Washington	17	2.43	0	N/A	0	N/A	17	2.43
INDECK-OSWEGO, L.P. Aquila Canada Corporation Indeck Energy Services of Oswego	Niagara Falls, NY	15	3.66	177	3.57	128	2.91	321	3.31
INDECK-OSWEGO, L.P. CXY Marketing Indeck Energy Services of Oswego	Niagara Falls, NY	4	3.15	0	N/A	95	2.85	98	2.86
INDECK-OSWEGO, L.P. Engage Energy Canada Indeck Energy Services of Oswego	Niagara Falls, NY	3	3.65	181	3.74	0	N/A	185	3.74
INDECK-OSWEGO, L.P. Enron Capital & Trade Resources Canada Indeck Energy Services of Oswego	Niagara Falls, NY	297	3.72	1	3.38	150	3.01	449	3.48
INDECK-YERKES, L.P. Aquila Canada Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	196	3.84	97	3.01	293	3.56
INDECK-YERKES, L.P. CXY Marketing Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	0	N/A	45	2.89	45	2.89
INDECK-YERKES, L.P. Direct Energy Marketing Limited Indeck Energy Services of Yerkes	Niagara Falls, NY	203	3.24	0	N/A	0	N/A	203	3.24
INDECK-YERKES, L.P. Enron Capital & Trade Resources Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	0	N/A	58	2.84	58	2.84
INDECK-YERKES, L.P. Northstar Energy Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	170	2.43	166	2.47	172	2.42	508	2.44
INTERENERGY CORPORATION CEG Energy Options Inc. Interenergy Corporation	Portal, ND,	128	1.90	0	N/A	0	N/A	128	1.90
INTERENERGY CORPORATION TransCanada Gas Services Limited Interenergy Corporation	Portal, ND	161	2.33	0	N/A	0	N/A	161	2.33

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MONTANA-DAKOTA UTILITIES CO. Tenaska Marketing Canada Montana-Dakota Utilities Co.	Port of Morgan, MT	370	2.45	256	2.84	315	2.39	941	2.54
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	2.14	98	2.68	101	1.74	299	2.18
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Niagara Falls, NY	67	2.76	39	2.51	180	2.57	286	2.61
NATIONAL FUEL GAS DISTRIBUTION Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	100	2.54	100	2.54
NATIONAL FUEL GAS DISTRIBUTION Enron Gas Marketing Canada Various NY State Markets	Niagara Falls, NY	164	3.15	78	2.73	0	N/A	242	3.01
NATIONAL FUEL GAS DISTRIBUTION Ocean State Power Various NY State Markets	Niagara Falls, NY	20	3.19	0	N/A	0	N/A	20	3.19
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	303	3.07	151	2.49	146	2.46	600	2.78
NATIONAL FUEL RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	5	2.50	0	N/A	5	2.50
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Grand Island, NY	0	N/A	59	3.51	61	2.53	120	3.01
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	430	2.64	222	3.28	171	2.50	823	2.78
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	6	3.07	0	N/A	0	N/A	6	3.07
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	153	2.64	194	3.40	0	N/A	347	3.06

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Grand Island, NY	92	2.78	195	3.38	230	2.41	516	2.84
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Niagara Falls, NY	0	N/A	178	3.38	502	2.30	680	2.58
NATIONAL FUEL RESOURCES, INC. Medina Power Various NY State Markets	Niagara Falls, NY	77	2.83	0	N/A	0	N/A	77	2.83
NATIONAL FUEL RESOURCES, INC. Ocean State Power Various NY State Markets	Niagara Falls, NY	7	3.19	0	N/A	0	N/A	7	3.19
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	113	2.70	0	N/A	16	2.50	130	2.68
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	366	2.72	50	2.22	38	2.46	455	2.64
NATIONAL FUEL RESOURCES, INC. Tractebell Various NY State Markets	Niagara Falls, NY	0	N/A	148	3.47	153	2.60	301	3.03
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Grand Island, NY	1	2.87	0	N/A	0	N/A	1	2.87
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	336	2.80	39	2.42	18	2.40	394	2.74
NEW YORK STATE ELECTRIC & GAS CORPORATION Coral Energy Canada Inc. Various NY State Markets	Champlain, NY	0	N/A	0	N/A	5	2.50	5	2.50
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	3	2.69	15	3.47	16	2.27	34	2.85
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	73	2.70	57	3.38	70	2.66	200	2.88

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHEAST GAS MARKETS L.L.C. AEC Marketing New Jersey Natural Gas	Waddington, NY	0	N/A	6	2.28	0	N/A	6	2.28
NORTHEAST GAS MARKETS L.L.C. Amoco Canada Petroleum Company Ltd. Consolidated Edison	Waddington, NY	0	N/A	32	2.19	0	N/A	32	2.19
NORTHEAST GAS MARKETS L.L.C. Amoco Canada Petroleum Company Ltd. Long Island Lighting Company	Waddington, NY	0	N/A	43	2.20	0	N/A	43	2.20
NORTHEAST GAS MARKETS L.L.C. Amoco Canada Petroleum Company Ltd. N.Y. State Electric & Gas	Waddington, NY	0	N/A	6	2.23	0	N/A	6	2.23
NORTHEAST GAS MARKETS L.L.C. Amoco Canada Petroleum Company Ltd. Southern Connecticut Gas Company	Waddington, NY	0	N/A	47	2.20	0	N/A	47	2.20
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Central Hudson Gas & Electric	Waddington, NY	0	N/A	22	2.43	0	N/A	22	2.43
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Consolidated Edison	Waddington, NY	0	N/A	33	2.44	0	N/A	33	2.44
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Long Island Lighting Company	Waddington, NY	0	N/A	84	2.44	0	N/A	84	2.44
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada N.Y. State Electric & Gas	Waddington, NY	0	N/A	39	2.44	0	N/A	39	2.44
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Southern Connecticut Gas Company	Waddington, NY	0	N/A	55	2.45	0	N/A	55	2.45
NORTHEAST GAS MARKETS L.L.C. ProGas Limited Central Hudson Gas & Electric	Waddington, NY	0	N/A	5	2.28	0	N/A	5	2.28
NORTHEAST GAS MARKETS L.L.C. ProGas Limited Consolidated Edison	Waddington, NY	0	N/A	21	2.28	0	N/A	21	2.28

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHEAST GAS MARKETS L.L.C. ProGas Limited Long Island Lighting Company	Waddington, NY	0	N/A	41	2.29	0	N/A	41	2.29
NORTHEAST GAS MARKETS L.L.C. ProGas Limited N.Y. State Electric & Gas	Waddington, NY	0	N/A	18	2.30	0	N/A	18	2.30
NORTHEAST GAS MARKETS L.L.C. ProGas Limited New Jersey Natural Gas	Waddington, NY	0	N/A	14	2.33	0	N/A	14	2.33
NORTHEAST GAS MARKETS L.L.C. ProGas Limited Southern Connecticut Gas Company	Waddington, NY	0	N/A	20	2.30	0	N/A	20	2.30
NORTHEAST GAS MARKETS L.L.C. ProMark Central Hudson Gas & Electric	Waddington, NY	0	N/A	6	2.28	0	N/A	6	2.28
NORTHEAST GAS MARKETS L.L.C. ProMark Consolidated Edison	Waddington, NY	0	N/A	5	2.28	0	N/A	5	2.28
NORTHEAST GAS MARKETS L.L.C. ProMark Long Island Lighting Company	Waddington, NY	0	N/A	11	2.28	0	N/A	11	2.28
NORTHEAST GAS MARKETS L.L.C. ProMark N.Y. State Electric & Gas	Waddington, NY	0	N/A	6	2.28	0	N/A	6	2.28
NORTHEAST GAS MARKETS L.L.C. ProMark New Jersey Natural Gas	Waddington, NY	0	N/A	9	2.28	0	N/A	9	2.28
NORTHEAST GAS MARKETS L.L.C. ProMark Southern Connecticut Gas Company	Waddington, NY	0	N/A	7	2.28	0	N/A	7	2.28
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Bay State Gas Company	Niagara Falls, NY	0	N/A	132	2.24	0	N/A	132	2.24
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Boston Gas Company	Niagara Falls, NY	0	N/A	134	2.19	0	N/A	134	2.19

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Boston Gas Company	Waddington, NY	0	N/A	184	2.19	0	N/A	184	2.19
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Central Hudson Gas & Electric	Waddington, NY	0	N/A	174	2.19	0	N/A	174	2.19
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Commonwealth Energy Services	Waddington, NY	0	N/A	50	2.19	0	N/A	50	2.19
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Consolidated Edison	Niagara Falls, NY	0	N/A	56	2.20	0	N/A	56	2.20
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Consolidated Edison	Waddington, NY	0	N/A	126	2.20	0	N/A	126	2.20
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Energy North Inc.	Niagara Falls, NY	0	N/A	25	2.14	0	N/A	25	2.14
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Energy North Inc.	Waddington, NY	0	N/A	32	2.14	0	N/A	32	2.14
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Long Island Lighting Company	Niagara Falls, NY	0	N/A	28	2.20	0	N/A	28	2.20
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Long Island Lighting Company	Waddington, NY	0	N/A	561	2.20	0	N/A	561	2.20
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited N.Y. State Electric & Gas	Waddington, NY	0	N/A	121	2.21	0	N/A	121	2.21
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	28	2.18	0	N/A	28	2.18
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited National Fuel Gas Distribution	Waddington, NY	0	N/A	112	2.18	0	N/A	112	2.18

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
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Importer Seller Purchaser / End User	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited New Jersey Natural Gas	Waddington, NY	0	N/A	92	2.33	0	N/A	92	2.33
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Public Service Gas & Electric	Waddington, NY	0	N/A	61	2.19	0	N/A	61	2.19
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Southern Connecticut Gas Company	Waddington, NY	0	N/A	257	2.20	0	N/A	257	2.20
NORTHERN STATES POWER COMPANY (WI) Husky Oil Northern States Power (WI)	Noyes, Minnesota	0	N/A	178	3.09	184	2.22	362	2.65
NORTHERN STATES POWER COMPANY (WI) TransCanada Gas Services Limited Northern States Power (WI)	Noyes, Minnesota	0	N/A	148	3.67	153	2.78	301	3.22
NORTHWEST NATURAL GAS COMPANY Aquila Canada Corporation Northwest Natural Gas Company	Sumas, Washington	253	2.38	0	N/A	0	N/A	253	2.38
NORTHWEST NATURAL GAS COMPANY El Paso Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	444	2.20	459	2.20	902	2.20
NORTHWEST NATURAL GAS COMPANY Engage Energy Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	473	2.50	488	2.42	961	2.46
NORTHWEST NATURAL GAS COMPANY Reliant Energy Services Canada, Inc. Northwest Natural Gas Company	Sumas, Washington	0	N/A	148	2.51	153	2.47	301	2.49
NORTHWEST NATURAL GAS COMPANY TransCanada Gas Services Limited Northwest Natural Gas Company	Sumas, Washington	0	N/A	195	2.32	207	2.32	401	2.32
NUMAC ENERGY (U.S.) INC. Numac Energy CXY Energy Marketing	Port of Morgan, MT	161	2.20	153	2.80	158	1.88	471	2.29
NUMAC ENERGY (U.S.) INC. Numac Energy Enron Capital & Trade Resources	Port of Morgan, MT	321	2.15	0	N/A	0	N/A	321	2.15

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Vol. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NUMAC ENERGY (U.S.) INC. Numac Energy National Gas Resources	Eastport, Idaho	160	2.19	0	N/A	0	N/A	160	2.19
NUMAC ENERGY (U.S.) INC. Numac Energy Peoples Natural Gas Company	Port of Morgan, MT	161	2.20	153	2.85	158	1.93	471	2.32
NUMAC ENERGY (U.S.) INC. Numac Energy Tenaska Marketing Ventures	Port of Morgan, MT	4	2.18	0	N/A	331	1.87	335	1.88
NUMAC ENERGY (U.S.) INC. Numac Energy Tenaska Washington Partners	Port of Morgan, MT	0	N/A	321	2.80	0	N/A	321	2.80
NUMAC ENERGY (U.S.) INC. Numac Energy TransCanada Gas Services	Eastport, Idaho	159	2.19	0	N/A	0	N/A	159	2.19
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Barret Resources Corporation	Sumas, Washington	0	N/A	172	2.12	0	N/A	172	2.12
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. El Paso Energy Marketing	Port of Morgan, MT	0	N/A	0	N/A	152	1.77	152	1.77
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron Capital & Trade Resources	Sumas, Washington	0	N/A	0	N/A	93	2.15	93	2.15
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enserco Energy, Inc.	Sumas, Washington	9	2.72	13	2.12	0	N/A	22	2.37
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Fuel Imbalance	Port of Morgan, MT	0	N/A	0	N/A	3	1.77	3	1.77
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Puget Sound Energy	Eastport, Idaho	0	N/A	0	N/A	304	1.68	304	1.68
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Puget Sound Energy	Sumas, Washington	5	2.72	0	N/A	0	N/A	5	2.72

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Semptra Energy Trading Corp.	Sumas, Washington	10	2.72	0	N/A	0	N/A	10	2.72
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	0	N/A	122	1.68	122	1.68
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Various CA State Markets	Eastport, Idaho	2933	2.49	2931	2.94	3042	2.45	8906	2.62
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Various IL State Markets	Port of Morgan, MT	5282	2.48	5183	2.87	5180	2.42	15645	2.59
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Duke Energy Trading & Marketing	Waddington, NY	0	N/A	0	N/A	4	2.71	4	2.71
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Semptra Energy Trading Corp.	Waddington, NY	42	2.99	0	N/A	0	N/A	42	2.99
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Southern Company Energy	Waddington, NY	0	N/A	0	N/A	9	2.68	9	2.68
PEMEX GAS PEMEX MGI	Alamo, Texas	3429	2.53	5159	2.33	3081	2.07	11670	2.32
PEMEX GAS PEMEX MGI	Hidalgo, Texas	739	2.29	1304	2.22	215	2.22	2258	2.24
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aquila Canada Corporation	Eastport, Idaho	0	N/A	683	3.02	704	2.34	1387	2.67
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coral Energy Resources	Port of Morgan, MT	0	N/A	578	3.11	599	2.16	1177	2.63
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Dynegy Marketing & Trade	Port of Morgan, MT	1077	2.23	0	N/A	0	N/A	1077	2.23

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Eastport, Idaho	0	N/A	119	2.44	123	1.58	242	2.00
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Sumas, Washington	822	2.21	0	N/A	0	N/A	822	2.21
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enron Capital & Trade Resources	Port of Morgan, MT	1435	1.79	981	3.20	1014	2.46	3429	2.39
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Farmland Industries	Port of Morgan, MT	193	2.49	0	N/A	0	N/A	193	2.49
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Port of Morgan, MT	0	N/A	0	N/A	299	2.37	299	2.37
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	299	1.85	290	2.95	0	N/A	589	2.39
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Northshore Gas Company	Port of Morgan, MT	60	2.56	0	N/A	0	N/A	60	2.56
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Peoples Gas, Light, & Coke	Port of Morgan, MT	240	2.51	435	3.07	449	2.19	1123	2.60
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Reliant Energy Services, Inc.	Port of Morgan, MT	0	N/A	144	2.27	150	2.13	293	2.20
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Sumas, Washington	0	N/A	145	2.15	150	2.23	294	2.19
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	475	2.27	1225	3.11	1255	2.17	2954	2.58
PG&E CORE PROCUREMENT DEPT. Amoco Canada Petroleum Company Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	868	2.31	978	2.72	868	2.29	2715	2.45

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Aquila Canada Corporation PG&E Core Procurement Dept.	Eastport, Idaho	1245	2.37	1401	2.65	1447	2.33	4093	2.45
PG&E CORE PROCUREMENT DEPT. Coast Energy Canada PG&E Core Procurement Dept.	Eastport, Idaho	5	2.76	0	N/A	0	N/A	5	2.76
PG&E CORE PROCUREMENT DEPT. Cook Inlet Energy Supply PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	5	1.98	20	2.04	24	2.03
PG&E CORE PROCUREMENT DEPT. Duke Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	434	2.28	210	2.67	507	2.17	1151	2.30
PG&E CORE PROCUREMENT DEPT. Dynegy Canada PG&E Core Procurement Dept.	Eastport, Idaho	2939	2.30	1898	2.77	1986	2.33	6823	2.44
PG&E CORE PROCUREMENT DEPT. Enron Capital & Trade Resources Canada PG&E Core Procurement Dept.	Eastport, Idaho	7297	2.29	6902	2.71	6843	2.29	21042	2.43
PG&E CORE PROCUREMENT DEPT. ICC Energy Corporation PG&E Core Procurement Dept.	Eastport, Idaho	434	2.31	420	2.70	651	2.29	1506	2.41
PG&E CORE PROCUREMENT DEPT. J. Aron & Company PG&E Core Procurement Dept.	Eastport, Idaho	740	2.29	708	2.72	732	2.46	2179	2.49
PG&E CORE PROCUREMENT DEPT. Koch Gas Services Canada PG&E Core Procurement Dept.	Eastport, Idaho	145	2.34	0	N/A	35	2.00	180	2.27
PG&E CORE PROCUREMENT DEPT. Natural Gas Exchange PG&E Core Procurement Dept.	Eastport, Idaho	1902	2.32	106	3.22	340	2.08	2349	2.33
PG&E CORE PROCUREMENT DEPT. PG&E Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	840	2.68	868	2.29	1709	2.48
PG&E CORE PROCUREMENT DEPT. Pan-Alberta Gas Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	145	2.31	0	N/A	0	N/A	145	2.31

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. ProGas Limited PG&E Core Procurement Dept.	Eastport, Idaho	145	2.31	140	2.70	145	2.29	430	2.43
PG&E CORE PROCUREMENT DEPT. Sempra Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	825	2.30	3362	2.70	3474	2.29	7661	2.47
PG&E CORE PROCUREMENT DEPT. TransCanada Gas Services Limited PG&E Core Procurement Dept.	Eastport, Idaho	46	2.72	0	N/A	0	N/A	46	2.72
PG&E CORE PROCUREMENT DEPT. Western Gas Resources Canada PG&E Core Procurement Dept.	Eastport, Idaho	579	2.31	280	2.70	289	2.29	1149	2.40
POCO MARKETING LTD. Poco Marketing Ltd. Amoco Trading	Eastport, Idaho	0	N/A	452	2.61	5	1.98	456	2.60
POCO MARKETING LTD. Poco Marketing Ltd. Amoco Trading	Port of Morgan, MT	157	2.14	31	2.16	15	1.86	203	2.12
POCO MARKETING LTD. Poco Marketing Ltd. Cargill Energy Division	Port of Morgan, MT	49	2.50	540	1.79	610	1.88	1198	1.86
POCO MARKETING LTD. Poco Marketing Ltd. Cibola Corporation	Noyes, Minnesota	139	2.29	84	2.00	87	2.02	311	2.14
POCO MARKETING LTD. Poco Marketing Ltd. Cibola Corporation	Port of Morgan, MT	432	2.26	331	1.84	333	1.86	1095	2.01
POCO MARKETING LTD. Poco Marketing Ltd. Coast Energy Group	Eastport, Idaho	244	2.43	18	2.21	286	1.97	548	2.18
POCO MARKETING LTD. Poco Marketing Ltd. Commonwealth Edison	Noyes, Minnesota	26	2.60	0	N/A	0	N/A	26	2.60
POCO MARKETING LTD. Poco Marketing Ltd. Commonwealth Edison	Port of Morgan, MT	103	2.62	0	N/A	0	N/A	103	2.62

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Coral Redwood	Eastport, Idaho	0	N/A	0	N/A	157	1.98	157	1.98
POCO MARKETING LTD. Poco Marketing Ltd. Dynegy Marketing & Trade	Port of Morgan, MT	72	2.35	382	2.43	315	1.68	769	2.12
POCO MARKETING LTD. Poco Marketing Ltd. HL Power	Eastport, Idaho	33	2.36	37	2.06	51	2.01	120	2.12
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	140	2.54	136	2.88	141	2.53	417	2.65
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Sumas, Washington	611	2.33	0	N/A	0	N/A	611	2.33
POCO MARKETING LTD. Poco Marketing Ltd. K-N Gas Marketing	Port of Morgan, MT	0	N/A	0	N/A	8	1.68	8	1.68
POCO MARKETING LTD. Poco Marketing Ltd. Nicor Gas Company	Port of Morgan, MT	794	2.16	51	2.03	0	N/A	845	2.15
POCO MARKETING LTD. Poco Marketing Ltd. OGE Energy Resources	Noyes, Minnesota	239	2.29	0	N/A	0	N/A	239	2.29
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Eastport, Idaho	32	2.35	4	1.82	0	N/A	36	2.30
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Noyes, Minnesota	39	2.28	0	N/A	0	N/A	39	2.28
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Port of Morgan, MT	196	2.20	185	1.84	130	1.88	511	1.99
POCO MARKETING LTD. Poco Marketing Ltd. Peoples Gas, Light, & Coke	Noyes, Minnesota	6	2.35	0	N/A	0	N/A	6	2.35

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Peoples Gas, Light, & Coke	Port of Morgan, MT	41	2.62	0	N/A	0	N/A	41	2.62
POCO MARKETING LTD. Poco Marketing Ltd. Poco Marketing	Eastport, Idaho	1210	2.13	1153	2.34	1203	1.49	3566	1.98
POCO MARKETING LTD. Poco Marketing Ltd. Puget Sound Energy	Sumas, Washington	0	N/A	454	2.95	469	2.31	922	2.62
POCO MARKETING LTD. Poco Marketing Ltd. Quick Trade	Port of Morgan, MT	62	2.29	20	2.14	52	1.63	134	2.01
POCO MARKETING LTD. Poco Marketing Ltd. Reliant Energy Services, Inc.	Port of Morgan, MT	0	N/A	170	1.84	0	N/A	170	1.84
POCO MARKETING LTD. Poco Marketing Ltd. Sempra Energy Trading Corp.	Niagara Falls, NY	488	2.63	0	N/A	491	2.21	979	2.42
POCO MARKETING LTD. Poco Marketing Ltd. Sempra Energy Trading Corp.	Port of Morgan, MT	10	2.05	0	N/A	249	1.86	259	1.87
POCO MARKETING LTD. Poco Marketing Ltd. Southern Company Energy	Eastport, Idaho	795	2.41	608	2.37	642	2.00	2044	2.27
POCO MARKETING LTD. Poco Marketing Ltd. Southern Indiana	Port of Morgan, MT	3	2.02	0	N/A	31	1.68	33	1.71
POCO MARKETING LTD. Poco Marketing Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	305	2.63	315	1.68	620	2.15
PORTLAND GENERAL ELECTRIC COMPANY Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	0	N/A	282	2.03	146	4.18	427	2.76
PORTLAND GENERAL ELECTRIC COMPANY Aquila Canada Corporation Portland General Electric Company	Eastport, Idaho	437	1.70	141	2.00	146	2.06	723	1.83

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PORTLAND GENERAL ELECTRIC COMPANY Coral Energy Canada Inc. Portland General Electric Company	Eastport, Idaho	0	N/A	141	2.47	146	2.47	287	2.47
PORTLAND GENERAL ELECTRIC COMPANY Crestar Energy Portland General Electric Company	Eastport, Idaho	364	2.31	0	N/A	0	N/A	364	2.31
PORTLAND GENERAL ELECTRIC COMPANY Duke Energy Marketing Canada Portland General Electric Company	Eastport, Idaho	541	1.81	423	1.77	437	1.81	1401	1.80
PORTLAND GENERAL ELECTRIC COMPANY Engage Energy Canada Portland General Electric Company	Eastport, Idaho	0	N/A	11	1.85	0	N/A	11	1.85
PORTLAND GENERAL ELECTRIC COMPANY J. Aron & Company Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	146	2.58	146	2.58
PORTLAND GENERAL ELECTRIC COMPANY Koch Gas Services Canada Portland General Electric Company	Eastport, Idaho	0	N/A	141	2.21	146	2.25	287	2.23
PORTLAND GENERAL ELECTRIC COMPANY Morgan Stanley Capital Company Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	146	2.59	146	2.59
PORTLAND GENERAL ELECTRIC COMPANY PG&E Energy Trading Portland General Electric Company	Eastport, Idaho	247	1.63	141	1.92	146	1.96	534	1.80
PORTLAND GENERAL ELECTRIC COMPANY Western Gas Resources Canada Portland General Electric Company	Eastport, Idaho	0	N/A	141	1.92	146	1.96	287	1.94
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. CMS Gas Marketing	St. Clair, Michigan	378	2.61	0	N/A	0	N/A	378	2.61
PROGAS U.S.A., INC. ProGas Limited CXY Energy Marketing	Noyes, Minnesota	26	2.69	148	3.25	172	2.44	346	2.81
PROGAS U.S.A., INC. ProGas Limited Cargill Energy Division	Port of Morgan, MT	128	2.52	0	N/A	0	N/A	128	2.52

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Carthage Energy Services	Noyes, Minnesota	30	2.69	16	3.25	28	2.44	75	2.72
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	0	N/A	181	2.88	0	N/A	181	2.88
PROGAS U.S.A., INC. ProGas Limited City of Two Harbors, MI	Port of Morgan, MT	18	2.52	0	N/A	0	N/A	18	2.52
PROGAS U.S.A., INC. ProGas Limited Delmarva Power & Light Company	Niagara Falls, NY	764	2.78	2	2.95	0	N/A	766	2.78
PROGAS U.S.A., INC. ProGas Limited Dynegy Marketing & Trade	Niagara Falls, NY	0	N/A	48	2.95	0	N/A	48	2.95
PROGAS U.S.A., INC. ProGas Limited Dynegy Marketing & Trade	Noyes, Minnesota	0	N/A	0	N/A	153	2.44	153	2.44
PROGAS U.S.A., INC. ProGas Limited Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	195	2.88	50	2.44	246	2.79
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Noyes, Minnesota	15	2.69	80	3.25	28	2.44	123	3.00
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Port of Morgan, MT	1	2.52	5	2.88	5	2.44	11	2.66
PROGAS U.S.A., INC. ProGas Limited Energy USA	Niagara Falls, NY	0	N/A	227	2.95	459	2.38	685	2.57
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Niagara Falls, NY	0	N/A	89	2.95	6	2.33	95	2.91
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Noyes, Minnesota	0	N/A	18	3.25	0	N/A	18	3.25

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Honeymead Products Company	Port of Morgan, MT	31	2.52	30	2.88	31	2.44	92	2.61
PROGAS U.S.A., INC. ProGas Limited Howard Energy Company	Noyes, Minnesota	153	2.69	148	3.25	153	2.44	455	2.79
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Port of Morgan, MT	46	2.52	148	2.88	153	2.44	347	2.64
PROGAS U.S.A., INC. ProGas Limited KeySpan Gas East Corporation	Niagara Falls, NY	0	N/A	75	2.95	0	N/A	75	2.95
PROGAS U.S.A., INC. ProGas Limited OGE Energy Resources	Port of Morgan, MT	0	N/A	192	2.88	244	2.44	436	2.63
PROGAS U.S.A., INC. ProGas Limited PG&E Energy Trading	Noyes, Minnesota	766	2.69	0	N/A	0	N/A	766	2.69
PROGAS U.S.A., INC. ProGas Limited Pancanadian Energy Services	Noyes, Minnesota	0	N/A	296	3.25	306	2.44	603	2.84
PROGAS U.S.A., INC. ProGas Limited Pancanadian Energy Services	Port of Morgan, MT	57	2.52	148	2.88	0	N/A	205	2.78
PROGAS U.S.A., INC. ProGas Limited Sempra Energy Trading Corp.	Noyes, Minnesota	0	N/A	106	3.25	123	2.44	228	2.82
PROGAS U.S.A., INC. ProGas Limited Southern Company Energy	Niagara Falls, NY	0	N/A	0	N/A	152	2.33	152	2.33
PROGAS U.S.A., INC. ProGas Limited TXU Energy Trading Company	Niagara Falls, NY	120	2.78	31	2.95	222	2.30	373	2.51
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Noyes, Minnesota	138	2.69	0	N/A	0	N/A	138	2.69

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	106	2.52	366	2.88	378	2.44	850	2.64
PROGAS U.S.A., INC. ProGas Limited U.S. Energy Services	Port of Morgan, MT	103	2.52	69	2.88	69	2.44	240	2.60
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Port of Morgan, MT	296	2.52	307	2.88	409	2.44	1012	2.60
PUGET SOUND ENERGY, INC. Amoco Canada Petroleum Company Ltd. Puget Sound Energy	Sumas, Washington	23	2.20	0	N/A	0	N/A	23	2.20
PUGET SOUND ENERGY, INC. Aquila Canada Corporation Puget Sound Energy	Sumas, Washington	13	2.35	0	N/A	0	N/A	13	2.35
PUGET SOUND ENERGY, INC. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	22	2.24	211	2.21	305	2.27	538	2.25
PUGET SOUND ENERGY, INC. CanWest Gas Supply Inc. Puget Sound Energy	Sumas, Washington	338	2.47	60	2.46	10	2.17	408	2.46
PUGET SOUND ENERGY, INC. Coast Energy Canada Puget Sound Energy	Sumas, Washington	14	2.31	0	N/A	0	N/A	14	2.31
PUGET SOUND ENERGY, INC. Duke Energy Marketing Canada Puget Sound Energy	Sumas, Washington	44	2.36	10	2.55	75	2.15	129	2.25
PUGET SOUND ENERGY, INC. Encogen Puget Sound Energy	Sumas, Washington	0	N/A	12	3.02	0	N/A	12	3.02
PUGET SOUND ENERGY, INC. Engage Energy Canada Puget Sound Energy	Sumas, Washington	10	2.25	387	2.70	0	N/A	397	2.69
PUGET SOUND ENERGY, INC. Idaho Power Puget Sound Energy	Sumas, Washington	0	N/A	296	2.84	300	2.20	596	2.52

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PUGET SOUND ENERGY, INC. PG&E Energy Trading Puget Sound Energy	Sumas, Washington	79	2.31	17	2.49	0	N/A	96	2.34
PUGET SOUND ENERGY, INC. Powerex Puget Sound Energy	Sumas, Washington	118	2.29	241	2.28	165	2.28	524	2.28
PUGET SOUND ENERGY, INC. Sempra Energy Trading Puget Sound Energy	Sumas, Washington	0	N/A	14	2.62	0	N/A	14	2.62
PUGET SOUND ENERGY, INC. Talisman LT Puget Sound Energy	Sumas, Washington	300	2.54	260	2.96	263	2.32	823	2.60
QUESTAR ENERGY TRADING COMPANY Questar Energy Barret Resources Corporation	Sumas, Washington	0	N/A	9	2.60	0	N/A	9	2.60
QUESTAR ENERGY TRADING COMPANY Questar Energy Puget Sound Energy	Sumas, Washington	0	N/A	27	2.67	9	2.01	37	2.50
QUESTAR ENERGY TRADING COMPANY Questar Energy Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	4	2.68	300	2.26	303	2.26
RELIANT ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Reliant Energy Services, Inc.	Eastport, Idaho	346	2.59	1024	2.19	1358	2.17	2728	2.23
RELIANT ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Reliant Energy Services, Inc.	Sumas, Washington	530	2.57	446	2.09	352	2.19	1328	2.31
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	73	2.43	82	2.97	102	3.14	257	2.89
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	0	N/A	51	2.66	2	2.42	53	2.65
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	656	2.56	361	2.45	606	2.25	1623	2.42

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Pittsburg, NH	204	3.01	177	2.79	293	2.94	673	2.92
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	2109	2.18	2006	2.77	2085	1.90	6201	2.28
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	502	2.74	192	2.68	560	2.66	1254	2.70
ROCHESTER GAS & ELECTRIC CORPORATION Dynegy Canada Rochester Gas & Electric Company	Grand Island, NY	1121	2.94	1551	2.60	331	2.42	3004	2.71
SAN DIEGO GAS & ELECTRIC B.C. Gas Inc. San Diego Gas & Electric Company	Eastport, Idaho	120	2.53	225	2.62	115	1.96	460	2.43
SAN DIEGO GAS & ELECTRIC Duke Energy Marketing Canada San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	216	2.83	184	1.99	399	2.44
SAN DIEGO GAS & ELECTRIC Dynegy Canada San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	227	2.74	258	2.05	484	2.37
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	430	2.53	0	N/A	108	1.96	539	2.42
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	0	N/A	485	2.00	297	2.00	782	2.00
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various MI State Markets	St. Clair, Michigan	0	N/A	0	N/A	17	2.50	17	2.50
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Niagara Falls, NY	1143	2.50	564	2.50	763	2.50	2470	2.50
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Waddington, NY	7	2.50	1462	2.50	1499	2.50	2969	2.50

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various WI State Markets	Noyes, Minnesota	190	2.00	60	2.00	170	2.00	420	2.00
SIERRA PACIFIC POWER COMPANY B.C. Gas Inc. Sierra Pacific Power Company	Eastport, Idaho	267	2.64	273	2.09	362	2.18	902	2.29
SIERRA PACIFIC POWER COMPANY Duke Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	307	2.45	297	2.85	307	2.40	910	2.56
SIERRA PACIFIC POWER COMPANY Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	459	1.42	445	1.43	460	1.42	1364	1.42
SOUTHERN COMPANY ENERGY MARKETING L.P. Southern Company Energy ComGas	Niagara Falls, NY	0	N/A	0	N/A	276	2.35	276	2.35
SPRAGUE ENERGY CORPORATION Boston Gas Company Various MA State Markets	Niagara Falls, NY	5	2.64	5	3.32	0	N/A	11	2.97
SPRAGUE ENERGY CORPORATION Boston Gas Company Various MA State Markets	Waddington, NY	4	2.79	4	3.23	4	2.35	13	2.79
SPRAGUE ENERGY CORPORATION El Paso Gas Marketing Canada Inc. Milford Power, L.P.	Niagara Falls, NY	188	3.30	182	3.80	188	2.94	559	3.34
SPRAGUE ENERGY CORPORATION Enron Gas Marketing Canada Various MA State Markets	Niagara Falls, NY	0	N/A	1	2.63	0	N/A	1	2.63
SPRAGUE ENERGY CORPORATION Enron Gas Marketing Canada Various NJ State Markets	Niagara Falls, NY	28	2.86	0	N/A	0	N/A	28	2.86
SPRAGUE ENERGY CORPORATION Enron Gas Marketing Canada Various NY State Markets	Grand Island, NY	4	2.88	0	N/A	0	N/A	4	2.88
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NJ State Markets	Niagara Falls, NY	30	2.87	0	N/A	0	N/A	30	2.87

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	3	3.04	3	3.35	65	2.61	71	2.66
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Massena, New York	10	2.73	22	3.37	23	2.40	55	2.85
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	3	2.49	0	N/A	3	2.49
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Waddington, NY	18	3.03	0	N/A	0	N/A	18	3.03
SPRAGUE ENERGY CORPORATION Semptra Energy Trading Various MA State Markets	Niagara Falls, NY	0	N/A	1	2.54	0	N/A	1	2.54
SPRAGUE ENERGY CORPORATION TransCanada Gas Services Limited Various MA State Markets	Niagara Falls, NY	2	2.76	0	N/A	0	N/A	2	2.76
SPRAGUE ENERGY CORPORATION TransCanada Gas Services Limited Various NY State Markets	Grand Island, NY	0	2.80	0	N/A	5	2.38	5	2.40
ST. LAWRENCE GAS COMPANY, INC. Duke Energy Marketing Canada Various NY State Markets	Massena, New York	2	2.58	2	2.65	12	2.79	16	2.74
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	33	3.08	29	3.29	153	2.92	215	3.00
ST. LAWRENCE GAS COMPANY, INC. TransCanada Gas Services Limited Various NY State Markets	Massena, New York	0	N/A	0	N/A	6	2.62	6	2.62
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Avista Energy	Eastport, Idaho	151	1.96	146	2.35	151	1.93	448	2.08
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited Coast Energy Group	Eastport, Idaho	149	1.95	146	2.35	151	1.93	446	2.07

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
STAMPEDE ENERGY (U.S.) INC. Gulf Canada Resources Limited Hesse Gas Company	Port of Morgan, MT	1234	1.27	1196	1.61	1237	1.16	3667	1.34
STATOIL ENERGY SERVICES, INC. Aquila Canada Corporation Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	155	2.01	155	2.01
STATOIL ENERGY SERVICES, INC. Aquila Energy Marketing Puget Sound Energy	Sumas, Washington	0	N/A	455	2.10	0	N/A	455	2.10
STATOIL ENERGY SERVICES, INC. Avista Energy Inc. Barret Resources Corporation	Sumas, Washington	0	N/A	45	1.86	0	N/A	45	1.86
STATOIL ENERGY SERVICES, INC. B.C. Gas Inc. Barret Resources Corporation	Sumas, Washington	0	N/A	0	N/A	930	2.25	930	2.25
STATOIL ENERGY SERVICES, INC. B.C. Gas Inc. K-N Gas Marketing	Sumas, Washington	0	N/A	310	1.95	0	N/A	310	1.95
STATOIL ENERGY SERVICES, INC. Barrett Resources Aquila Energy Marketing	Sumas, Washington	155	2.41	0	N/A	0	N/A	155	2.41
STATOIL ENERGY SERVICES, INC. Coast Energy Canada Barret Resources Corporation	Sumas, Washington	10	2.73	0	N/A	0	N/A	10	2.73
STATOIL ENERGY SERVICES, INC. Coast Energy Canada KN Marketing L.P.	Sumas, Washington	0	N/A	0	N/A	310	2.16	310	2.16
STATOIL ENERGY SERVICES, INC. Coast Energy Canada Southern Company Energy	Sumas, Washington	0	N/A	620	2.30	0	N/A	620	2.30
STATOIL ENERGY SERVICES, INC. Cook Inlet Energy Supply Southern Company Energy	Sumas, Washington	0	N/A	0	N/A	310	2.30	310	2.30
STATOIL ENERGY SERVICES, INC. Cook Inlet Energy Supply Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	155	2.10	0	N/A	155	2.10

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
STATOIL ENERGY SERVICES, INC. Coral Energy Canada Inc. Enron Capital & Trade Resources	Sumas, Washington	0	N/A	0	N/A	620	2.32	620	2.32
STATOIL ENERGY SERVICES, INC. Coral Energy Canada Inc. Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	155	2.10	0	N/A	155	2.10
STATOIL ENERGY SERVICES, INC. Duke Energy Marketing Canada Coral Energy Resources	Sumas, Washington	310	2.38	0	N/A	0	N/A	310	2.38
STATOIL ENERGY SERVICES, INC. Duke Energy Marketing Canada Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	310	2.08	620	2.13	930	2.11
STATOIL ENERGY SERVICES, INC. Enron Capital & Trade Resources Canada Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	155	1.98	620	2.32	775	2.25
STATOIL ENERGY SERVICES, INC. Questar Energy Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	0	N/A	225	2.30	225	2.30
STATOIL ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	65	2.06	60	2.27	125	2.16
STATOIL ENERGY SERVICES, INC. TransCanada Gas Services Limited Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	25	1.97	20	2.31	45	2.12
SUNCOR ENERGY INC. Suncor Energy Inc. Aquila Energy Marketing	Eastport, Idaho	78	2.27	75	2.55	78	2.00	230	2.27
SUNCOR ENERGY INC. Suncor Energy Inc. Engage Energy U.S. LP	Eastport, Idaho	155	2.27	150	2.55	155	2.00	460	2.27
SUNCOR ENERGY INC. Suncor Energy Inc. Pancanadian Energy Services	Eastport, Idaho	76	2.27	0	N/A	0	N/A	76	2.27
SUNCOR ENERGY INC. Suncor Energy Inc. Pancanadian Energy Services	Port of Morgan, MT	124	2.20	128	2.70	131	1.85	382	2.25

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SUNCOR ENERGY INC. Suncor Energy Inc. Reliant Energy Services, Inc.	Eastport, Idaho	469	2.27	555	2.55	399	2.00	1422	2.30
SUNCOR ENERGY INC. Suncor Energy Inc. TransCanada Energy Marketing USA	Eastport, Idaho	462	2.27	431	2.55	620	2.00	1513	2.24
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	345	2.20	335	2.70	347	1.85	1026	2.24
SUNOMA ENERGY CORPORATION Sunoma Energy Corporation El Paso Energy Marketing	Port of Morgan, MT	0	N/A	123	3.25	127	2.43	250	2.83
TENASKA MARKETING VENTURES Talisman Energy, Inc. Various IA State Markets	Port of Morgan, MT	61	2.47	59	2.97	61	2.09	180	2.51
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	0	N/A	695	2.70	2526	2.00	3221	2.15
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	0	N/A	840	2.13	0	N/A	840	2.13
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various IA State Markets	Port of Morgan, MT	971	2.59	0	N/A	0	N/A	971	2.59
TEXACO NATURAL GAS INC. Lockport Energy Associates, L.P. Texaco Natural Gas	Niagara Falls, NY	0	N/A	99	3.62	0	N/A	99	3.62
TEXACO NATURAL GAS INC. Various Suppliers Texaco Natural Gas	Niagara Falls, NY	330	2.87	0	N/A	265	2.43	595	2.67
THE MEAD CORPORATION Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	150	2.73	155	3.73	150	2.76	455	3.08
THE MONTANA POWER COMPANY Dynergy Canada Montana Power	Whitlash, Montana	0	N/A	304	2.32	314	2.32	619	2.32

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THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CA State Markets	Eastport, Idaho	312	2.72	305	2.24	315	2.15	932	2.37
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various IL State Markets	Port of Morgan, MT	98	2.66	207	2.25	173	2.02	478	2.25
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various MT State Markets	Babb, Montana	0	N/A	16	1.92	9	1.98	25	1.94
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various MT State Markets	Port of Del Bonita,	11	3.21	9	2.60	9	2.48	29	2.80
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various MT State Markets	Whitlash, Montana	1166	2.53	1212	2.08	1290	1.96	3668	2.18
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited A-G Energy, L.P.	Waddington, NY	3	2.67	0	N/A	0	N/A	3	2.67
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AEP Energy Services	Eastport, Idaho	155	1.99	29	2.50	0	2.26	184	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AEP Energy Services	Noyes, Minnesota	0	N/A	19	2.88	0	N/A	19	2.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AEP Energy Services	Sumas, Washington	0	N/A	16	2.26	0	N/A	16	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Adams Resources Marketing, Ltd.	Waddington, NY	0	N/A	2	2.16	0	N/A	2	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Alliance Energy Services	Niagara Falls, NY	5	2.66	0	N/A	0	N/A	5	2.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Canada Marketing Co.	Eastport, Idaho	0	1.99	3	2.50	0	N/A	3	2.44

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Eastport, Idaho	58	1.99	0	N/A	0	N/A	58	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Noyes, Minnesota	486	2.47	0	2.88	0	N/A	486	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Sumas, Washington	0	N/A	3	2.26	0	N/A	3	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Avista Energy	Sumas, Washington	0	N/A	0	N/A	24	2.31	24	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Eastport, Idaho	0	1.99	0	N/A	82	2.26	82	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Sumas, Washington	10	2.39	167	2.26	1	2.31	178	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Black Hills Energy	Eastport, Idaho	46	1.99	0	N/A	0	N/A	46	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CMS Gas Marketing	Noyes, Minnesota	29	2.47	1329	2.88	5	2.14	1362	2.87
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CXY Energy Marketing	Noyes, Minnesota	196	2.47	0	N/A	0	N/A	196	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cabot Oil	Noyes, Minnesota	2	2.47	1	2.88	1	2.14	4	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CalPine Fuels Corporation	Eastport, Idaho	1	1.99	1	2.50	0	N/A	2	2.19
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Carthage Energy Services	Noyes, Minnesota	194	2.47	0	N/A	0	N/A	194	2.47

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Vol. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Central Hudson Gas & Electric	Waddington, NY	7	2.67	9	2.16	0	N/A	16	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	413	2.51	439	2.96	758	2.25	1611	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Port of Morgan, MT	6663	1.99	6797	2.39	7624	1.73	21085	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Clinton Gas Marketing	Noyes, Minnesota	137	2.47	21	2.88	250	2.14	408	2.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Niagara Falls, NY	21	2.66	0	N/A	0	N/A	21	2.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Noyes, Minnesota	152	2.47	37	2.88	54	2.14	243	2.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coast Energy Group	Eastport, Idaho	23	1.99	0	N/A	0	N/A	23	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Columbia Energy Services	Noyes, Minnesota	1230	2.47	0	N/A	0	N/A	1230	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Connecticut Natural Gas	Waddington, NY	3	2.67	179	2.16	0	N/A	182	2.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Conoco Inc.	Eastport, Idaho	1	1.99	0	N/A	0	N/A	1	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	0	N/A	186	2.88	372	2.14	558	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Eastport, Idaho	32	1.99	39	2.50	1	2.26	71	2.27

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Eastport, Idaho	92	1.99	21	2.50	86	2.26	199	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Noyes, Minnesota	8	2.47	0	N/A	0	N/A	8	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Sumas, Washington	26	2.39	0	N/A	30	2.31	57	2.35
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Detroit Edison Company	Noyes, Minnesota	1	2.47	2	2.88	377	2.14	380	2.15
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Eastport, Idaho	7	1.99	30	2.50	0	N/A	38	2.40
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Noyes, Minnesota	12	2.47	2	2.88	12	2.14	26	2.35
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Dynegy Marketing & Trade	Eastport, Idaho	1	1.99	39	2.50	82	2.26	123	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Dynegy Marketing & Trade	Noyes, Minnesota	293	2.47	6	2.88	36	2.14	335	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited El Paso Energy Marketing	Waddington, NY	0	N/A	2	2.16	0	N/A	2	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Eastport, Idaho	8	1.99	21	2.50	44	2.26	73	2.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Noyes, Minnesota	3645	2.47	2816	2.88	3389	2.14	9850	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Eastport, Idaho	6	1.99	112	2.50	51	2.26	169	2.41

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Noyes, Minnesota	845	2.47	131	2.88	162	2.14	1139	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Sumas, Washington	883	2.39	61	2.26	1	2.31	945	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Waddington, NY	7	2.67	0	N/A	0	N/A	7	2.67
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Eastport, Idaho	10	1.99	0	N/A	0	N/A	10	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserco Energy, Inc.	Sumas, Washington	1	2.39	262	2.26	36	2.31	300	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Eastport, Idaho	24	1.99	18	2.50	0	N/A	42	2.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Noyes, Minnesota	359	2.49	227	2.93	302	2.22	889	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Waddington, NY	7	2.67	4	2.16	0	N/A	11	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Use	Eastport, Idaho	0	N/A	0	N/A	21	2.26	21	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IDA Corporation Energy Solutions L.P.	Eastport, Idaho	1	1.99	1	2.50	1	2.26	2	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IDA Corporation Energy Solutions L.P.	Sumas, Washington	0	N/A	7	2.26	0	N/A	7	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IGI Resources	Eastport, Idaho	7	1.99	10	2.50	0	N/A	17	2.29

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IGI Resources	Port of Morgan, MT	0	N/A	132	2.39	0	N/A	132	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited K-N Gas Marketing	Noyes, Minnesota	97	2.47	0	N/A	0	N/A	97	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KN Marketing L.P.	Sumas, Washington	443	2.39	7	2.26	0	N/A	451	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Noyes, Minnesota	177	2.47	60	2.88	136	2.14	373	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KeySpan Gas East Corporation	Waddington, NY	227	2.67	73	2.16	0	N/A	300	2.55
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kimball Energy Corporation	Sumas, Washington	1	2.39	0	N/A	0	N/A	1	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Louisiana Pacific	Babb, Montana	6	1.97	0	N/A	0	N/A	6	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Madison Gas & Electric	Noyes, Minnesota	0	N/A	2	2.88	0	N/A	2	2.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	1958	2.56	1604	3.03	1674	2.38	5237	2.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mieco	Eastport, Idaho	46	1.99	0	N/A	0	N/A	46	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Montana Power	Eastport, Idaho	0	N/A	21	2.50	43	2.26	64	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Gas Distribution	Niagara Falls, NY	242	2.66	0	N/A	188	2.50	430	2.59

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Resources	Niagara Falls, NY	298	2.66	0	N/A	52	2.50	350	2.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Nevada Power Company	Eastport, Idaho	8	1.99	56	2.50	0	N/A	64	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited New Jersey Natural Gas	Waddington, NY	0	N/A	323	2.16	0	N/A	323	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northeast Gas Markets	Niagara Falls, NY	0	N/A	325	2.17	0	N/A	325	2.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northeast Gas Markets	Waddington, NY	0	N/A	1562	2.16	0	N/A	1562	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern States Power Company	Noyes, Minnesota	0	N/A	286	3.06	544	2.44	830	2.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northshore Gas Company	Noyes, Minnesota	1620	2.47	1568	2.88	1690	2.14	4879	2.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited OGE Energy Resources	Noyes, Minnesota	0	N/A	12	2.88	18	2.14	31	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Occidental	Eastport, Idaho	70	1.99	2	2.50	0	N/A	72	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Eastport, Idaho	0	N/A	407	2.50	460	2.26	867	2.37
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Waddington, NY	0	N/A	2	2.16	0	N/A	2	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pacific Gas & Electric Company	Eastport, Idaho	1	1.99	15	2.50	5	2.26	21	2.42

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Eastport, Idaho	4	1.99	21	2.50	0	N/A	25	2.41
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Noyes, Minnesota	129	2.47	31	2.88	273	2.14	434	2.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	972	2.47	941	2.88	1014	2.14	2927	2.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Poco Marketing	Eastport, Idaho	0	N/A	3	2.50	0	N/A	3	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Portland General Electric Company	Sumas, Washington	319	2.39	30	2.26	0	N/A	349	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	67	2.31	67	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Questar Energy Trading Co.	Sumas, Washington	3	2.39	0	N/A	0	N/A	3	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Quick Trade	Eastport, Idaho	0	N/A	22	2.50	0	N/A	22	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Eastport, Idaho	96	1.99	50	2.50	28	2.26	174	2.18
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Noyes, Minnesota	1376	2.56	896	3.06	922	2.44	3194	2.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rhône-Poulenc	Babb, Montana	0	N/A	12	2.05	0	N/A	12	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SCANA Energy Marketing	Eastport, Idaho	54	1.99	0	N/A	0	N/A	54	1.99

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SCANA Energy Marketing	Noyes, Minnesota	9	2.47	1	2.88	0	N/A	10	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	40	1.99	7	2.50	0	N/A	47	2.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	39	2.50	1	2.26	40	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Eastport, Idaho	0	N/A	24	2.50	0	N/A	24	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Semptra Energy Trading Corp.	Noyes, Minnesota	0	N/A	1	2.88	0	N/A	1	2.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Sumas, Washington	0	N/A	10	2.26	0	N/A	10	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern California Gas Company	Eastport, Idaho	0	N/A	3	2.50	0	N/A	3	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Company Energy	Eastport, Idaho	75	1.99	0	N/A	0	N/A	75	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Indiana	Noyes, Minnesota	0	N/A	8	2.88	0	N/A	8	2.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Sumas, Washington	1	2.39	6	2.26	0	N/A	7	2.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Star Natural Gas Company	Noyes, Minnesota	0	N/A	31	2.88	62	2.14	93	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Statoil Energy Services, Inc.	Eastport, Idaho	0	N/A	1	2.50	0	N/A	1	2.50

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TXU Energy Trading Company	Eastport, Idaho	258	1.99	7	2.50	269	2.26	534	2.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TXU Energy Trading Company	Noyes, Minnesota	103	2.47	4	2.88	4	2.14	111	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Tenaska Marketing Ventures	Noyes, Minnesota	0	N/A	68	2.88	0	N/A	68	2.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Eastport, Idaho	18	1.99	47	2.50	0	N/A	64	2.36
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Niagara Falls, NY	13	2.66	0	N/A	5	2.50	18	2.61
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texex Energy Partners	Waddington, NY	41	2.67	8	2.16	0	N/A	49	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Gas Services	Eastport, Idaho	46	2.61	82	2.09	207	2.26	335	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Power (Castleton) LLC	Niagara Falls, NY	0	N/A	0	N/A	73	2.50	73	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Eastport, Idaho	1	1.99	10	2.50	0	N/A	11	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Generating Company	Waddington, NY	3	2.67	29	2.16	0	N/A	32	2.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	0	N/A	0	N/A	1	2.14	1	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Virginia Power	Noyes, Minnesota	0	N/A	6	2.88	0	N/A	.6	2.88

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Eastport, Idaho	23	1.99	24	2.50	41	2.26	88	2.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Sumas, Washington	0	N/A	0	N/A	4	2.31	4	2.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wild Goose Storage	Eastport, Idaho	16	1.99	0	N/A	0	N/A	16	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Energy Company	Eastport, Idaho	139	1.99	14	2.50	0	N/A	153	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Energy Company	Noyes, Minnesota	0	N/A	0	N/A	1	2.14	1	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Electric	Noyes, Minnesota	22	2.47	2	2.88	25	2.14	49	2.32
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Fuel & Light	Noyes, Minnesota	0	N/A	18	3.06	0	N/A	18	3.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	32	2.47	997	2.98	32	2.14	1061	2.94
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Power & Light	Noyes, Minnesota	2	2.47	43	3.06	6	2.14	50	2.94
TRANSCANADA GAS SERVICES INC. (SP) TransCanada Gas Services Limited Yankee Gas Services	Niagara Falls, NY	293	2.57	284	3.25	0	N/A	577	2.90
TRANSCO ENERGY MARKETING COMPANY Aquila Canada Corporation Various NY State Markets	Niagara Falls, NY	327	2.65	317	3.42	327	2.45	971	2.83
TRANSCO ENERGY MARKETING COMPANY CXY Marketing Various NY State Markets	Niagara Falls, NY	0	N/A	38	2.57	160	2.36	198	2.40

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	16	2.45	149	2.38	165	2.39
TRANSCO ENERGY MARKETING COMPANY Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	327	2.65	950	3.46	981	2.49	2258	2.92
TRANSCO ENERGY MARKETING COMPANY Dynegy Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	164	2.30	164	2.30
TRANSCO ENERGY MARKETING COMPANY Engage Energy Canada Various NY State Markets	Niagara Falls, NY	654	2.68	812	3.39	0	N/A	1467	3.07
TRANSCO ENERGY MARKETING COMPANY Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	1145	2.67	0	N/A	0	N/A	1145	2.67
TRANSCO ENERGY MARKETING COMPANY Equitable Resources Marketing Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	164	2.29	164	2.29
TRANSCO ENERGY MARKETING COMPANY Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	61	2.41	61	2.41
TRANSCO ENERGY MARKETING COMPANY ProGas Limited Various NY State Markets	Niagara Falls, NY	0	N/A	37	2.43	21	2.39	59	2.42
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	1123	2.64	670	3.41	789	2.58	2583	2.82
TRANSCO ENERGY MARKETING COMPANY Sempra Energy Trading Various NY State Markets	Niagara Falls, NY	0	N/A	75	2.43	0	N/A	75	2.43
TRANSCO ENERGY MARKETING COMPANY TXU Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	11	2.39	11	2.39
TRANSCO ENERGY MARKETING COMPANY TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	685	2.26	69	2.50	754	2.28

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	October		November		December		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TXU ENERGY TRADING COMPANY Avista Energy Inc. Various CA State Markets	Eastport, Idaho	276	1.78	0	N/A	0	N/A	276	1.78
TXU ENERGY TRADING COMPANY Boston Gas Company Various NY State Markets	Niagara Falls, NY	3	1.75	3	2.79	3	2.81	9	2.45
TXU ENERGY TRADING COMPANY Boston Gas Company Various NY State Markets	Waddington, NY	2	2.01	2	2.44	2	2.35	7	2.26
TXU ENERGY TRADING COMPANY New Jersey Natural Gas Various NY State Markets	Niagara Falls, NY	186	2.63	0	N/A	0	N/A	186	2.63
TXU ENERGY TRADING COMPANY TXU Various NY State Markets	Niagara Falls, NY	487	2.69	500	3.43	618	2.39	1605	2.81
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	69	2.51	102	3.03	102	2.54	273	2.71
UNITED STATES GYPSUM COMPANY Engage Energy Canada United States Gypsum	Eastport, Idaho	0	N/A	21	3.03	44	2.54	65	2.70
UNITED STATES GYPSUM COMPANY Pan-Alberta Gas Ltd. United States Gypsum	Eastport, Idaho	205	2.51	187	3.03	193	2.54	585	2.69
UPSTATE ENERGY INC. TransCanada Gas Services Limited Upstate Energy, Inc.	Niagara Falls, NY	0	N/A	10	2.10	0	N/A	10	2.10
US GEN NEW ENGLAND PG&E Energy Trading New England Power Company	Waddington, NY	1260	2.87	1143	2.48	20	2.54	2423	2.68
US GEN NEW ENGLAND Renaissance Energy Ltd. New England Power Company	Waddington, NY	0	N/A	22	2.47	0	N/A	22	2.47
US GEN NEW ENGLAND TransCanada Gas Services Limited New England Power Company	Waddington, NY	10	3.25	200	2.49	0	N/A	210	2.52

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UTILICORP UNITED INC. Aquila Energy Marketing Utilicorp United	International Falls,	357	2.64	0	N/A	0	N/A	357	2.64
UTILICORP UNITED INC. CXY Marketing Utilicorp United	Noyes, Minnesota	589	2.39	645	3.05	667	2.18	1901	2.54
UTILICORP UNITED INC. Coral Energy Canada Inc. Utilicorp United	International Falls,	77	2.46	479	2.97	441	2.33	998	2.65
UTILICORP UNITED INC. Premstar Energy Canada, Ltd. Utilicorp United	International Falls,	7	2.45	0	N/A	0	N/A	7	2.45
UTILICORP UNITED INC. ProGas Limited Utilicorp United	Noyes, Minnesota	0	N/A	150	3.06	155	2.19	305	2.62
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	International Falls,	3	2.42	10	2.99	15	2.14	28	2.49
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	0	N/A	75	3.09	24	2.22	99	2.88
VERMONT GAS SYSTEMS, INC. Enron Capital & Trade Resources Canada Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	45	2.61	70	2.21	115	2.37
VERMONT GAS SYSTEMS, INC. Gaz Metropolitain, Inc. Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	35	2.10	0	N/A	35	2.10
VERMONT GAS SYSTEMS, INC. TransCanada Gas Services Limited Vermont Gas Systems, Inc.	Highgate Spr., VT	8	2.68	20	2.64	68	2.86	95	2.80
WISCONSIN GAS COMPANY CXY Marketing Wisconsin Gas	Noyes, Minnesota	0	N/A	270	2.17	0	N/A	270	2.17

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
AMOCO ENERGY TRADING CORPORATION	82	1	0	0	0
APPLIED LNG TECHNOLOGIES USA, L.L.C.	3	8	8	7	69
BC GAS UTILITY LTD.	58	0	0	0	0
BIG SKY GAS MARKETING	0	190	458	598	260
BURLINGTON RESOURCES TRADING INC.	0	114	231	184	0
COENERGY TRADING COMPANY	2315	0	0	0	4388
CONOCO INC.	734	141	0	0	0
CONSUMERS' GAS COMPANY LIMITED	808	0	0	0	0
COOK INLET ENERGY SUPPLY, L.P.	1546	122	0	0	0
CORAL ENERGY RESOURCES, L.P.	524	797	1999	365	0
DIST. DE GAS NATURAL DE MEXICALI	701	731	972	1017	1004
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	2707	2241	1137	1353	303
DYNEGY MARKETING & TRADE	2521	1575	989	213	916
EL PASO ENERGY MARKETING COMPANY	962	1525	1035	1184	621
ENER-SON OF U.S.A.	29	66	54	54	11
ENGAGE ENERGY U.S., L.P.	918	1593	168	0	0
ENRON CAPITAL & TRADE RESOURCES CORP.	698	611	127	0	0
ERI SERVICES, INC.	105	0	0	0	0
HOWARD ENERGY MARKETING, INC.	621	0	0	0	0
K N MARKETING, L.P.	2093	3088	850	0	0
MEXICANA DE COBRE, S.A. DE C.V.	0	0	547	1038	570
NESI ENERGY MARKETING, L.L.C.	152	0	0	0	0
NUI ENERGY BROKERS, INC.	7	0	0	0	0
ONYX GAS MARKETING COMPANY, L.C.	10	0	33	0	0
PEMEX GAS	2134	4451	7431	11575	10641
PREMSTAR ENERGY CANADA, LTD.	0	119	41	0	450
QUESTAR ENERGY TRADING COMPANY	150	0	0	0	0
RELIANT ENERGY SERVICES, INC.	567	2045	1605	0	0
STAR NATURAL GAS COMPANY	0	0	0	0	22
TENASKA MARKETING VENTURES	188	319	0	0	3416
TRANSCANADA GAS SERVICES INC.	337	0	0	0	0
TRISTAR GAS MARKETING COMPANY	494	53	0	0	0
UNION GAS LIMITED	4594	5269	5287	5367	7537
UNION PACIFIC FUELS, INC.	1016	449	0	0	0
WEST TEXAS GAS, INC.	459	515	482	454	541
WGR CANADA, INC.	0	8	0	0	0
WILLIAMS ENERGY SERVICES COMPANY	40	41	68	0	0
<u>TOTALS</u>	<u>27570</u>	<u>26070</u>	<u>23522</u>	<u>23408</u>	<u>30747</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
ACCO	5	17	16	21	13
Amoco Canada Petroleum	0	310	0	0	0
Aquila Canada Corporation	0	216	0	0	0
Aquila Energy Marketing	205	0	0	0	0
Baja Oriente	0	3	8	3	24
BC Gas Inc.	58	0	0	0	0
C&D Die Casting	0	0	0	0	0
Cibola Canada	0	0	0	0	41
CoEnergy Trading Company	2324	20	0	0	4388
Conagas	0	0	482	454	541
Coral Energy Canada Inc.	0	0	150	0	0
Coral Energy Resources	0	3	0	0	0
Cris-P	5	17	8	4	19
CXY Energy Marketing	0	465	0	0	0
Distribuidora de Gas Natural de Mexicali	701	731	972	1017	1004
Duke Energy Marketing Canada	9	465	278	0	0
Dynegy Canada Inc.	7	125	0	0	759
El Paso Energy Marketing Canada	717	1293	613	1104	621
EMC Gas Transmission, Inc.	0	10	0	0	0
Energy Dynamics	60	70	0	0	0
Engage Energy Canada L.P.	0	1657	168	0	0
Enogex Services	0	0	0	0	10
Enron Capital & Trade Resources Canada	0	0	30	0	10
ERI Services Canada Ltd.	105	0	0	0	0
Howard Energy Company	630	13	0	0	0
Koch Energy Trading	0	0	0	0	2
Mexcobre	0	0	547	1038	570
Michigan Consolidated Gas Company	0	10	0	0	0
MidAmerican Energy Company	0	0	0	0	20
Milacron	0	0	0	0	0
National Fuel Gas Distribution	7	0	0	0	0
Natural Gas Clearinghouse Canada, Inc.	729	57	0	0	0
NESI Energy Marketing	0	120	0	0	0
Nicor Energy	0	4	0	0	0
PEMEX	14868	14522	14434	13770	10944
PFALTZGRAFF	0	6	27	28	22
PG&E Energy Trading	81	0	0	0	0
Premstar Energy Canada Ltd.	0	119	41	0	450
Reliant Energy Services, Inc.	0	0	0	0	23
San Francisco Tile	3	5	4	4	2
Santa Fe Greenhouse	18	26	0	0	0
Sempra Energy Trading Corp.	0	0	0	0	55
St. Clair Pipelines Ltd.	918	0	0	0	0
Tenaska Marketing Ventures	0	0	0	0	6
TransCanada Gas Services Limited	382	0	0	0	12
Various British Columbia Customers	150	0	0	0	0
Various Ontario Customers	5590	5588	5287	5367	10952
Various Saskatchewan Customers	0	190	458	598	260
WGR Canada, Inc.	0	8	0	0	0

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1998</u> <u>Oct.-Dec.</u>	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>
<u>Totals</u>	<u>27570</u>	<u>26070</u>	<u>23522</u>	<u>23408</u>	<u>30747</u>

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	October		November		December		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	3	5.82	3	5.82	5	5.82	11	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Baja Oriente	San Diego, CA	0	N/A	8	5.82	14	5.82	22	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Cris-P	Nogales, Arizona	0	N/A	7	5.82	11	5.82	17	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. PFALTZGRAFF	Nogales, Arizona	0	N/A	9	5.82	7	5.82	16	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. San Francisco Tile	Nogales, Arizona	0	N/A	2	5.82	0	5.82	2	5.82
BIG SKY GAS MARKETING Big Sky Gas Marketing Various Saskatchewan Customers	Havre, Montana	260	2.51	0	N/A	0	N/A	260	2.51
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Detroit, Michigan	106	2.42	133	2.42	0	N/A	238	2.42
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Marysville, Michigan	0	N/A	265	2.42	309	2.42	574	2.42
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	St. Clair, Michigan	0	N/A	1932	2.42	1644	2.42	3576	2.42
DIST. DE GAS NATURAL DE MEXICALI Engage Energy US, L.P. Distribuidora de Gas Natural de Mexicali	Calexico, California	379	3.03	342	3.43	283	2.72	1004	3.08
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Clint, Texas	303	2.41	0	N/A	0	N/A	303	2.41
DYNEGY MARKETING & TRADE Dynergy Marketing & Trade Cibola Canada	Port of Morgan, MT	0	N/A	0	N/A	41	2.12	41	2.12

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Dynegy Canada Inc.	Port of Morgan, MT	0	N/A	0	N/A	143	2.28	143	2.28
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Dynegy Canada Inc.	St. Clair, Michigan	172	2.91	444	3.31	0	N/A	616	3.20
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Enogex Services	Port of Morgan, MT	0	N/A	0	N/A	10	2.12	10	2.12
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Koch Energy Trading	Port of Morgan, MT	0	N/A	0	N/A	2	2.12	2	2.12
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade MidAmerican Energy Company	Port of Morgan, MT	0	N/A	0	N/A	20	2.12	20	2.12
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Reliant Energy Services, Inc.	Port of Morgan, MT	0	N/A	0	N/A	23	2.12	23	2.12
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Semptra Energy Trading Corp.	Port of Morgan, MT	0	N/A	0	N/A	55	2.12	55	2.12
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	0	N/A	6	2.12	6	2.12
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company El Paso Energy Marketing Canada	Marysville, Michigan	0	N/A	101	2.30	16	3.09	117	2.41
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company El Paso Energy Marketing Canada	Niagara Falls, NY	503	2.63	0	N/A	0	N/A	503	2.63
ENER-SON OF U.S.A. ALT L.L.C. ACCO	Nogales, Arizona	1	6.66	1	6.66	0	N/A	2	6.66
ENER-SON OF U.S.A. ALT L.L.C. Baja Oriente	Nogales, Arizona	2	7.49	0	N/A	0	N/A	2	7.49

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	October Vol.	October Price	November Vol.	November Price	December Vol.	December Price	Quarterly Total Avg. Vol.	Quarterly Total Avg. Price
ENER-SON OF U.S.A. ALT L.L.C. Cris-P	Nogales, Arizona	2	7.67	0	N/A	0	N/A	2	7.67
ENER-SON OF U.S.A. ALT L.L.C. PFALTZGRAFF	Nogales, Arizona	6	7.49	0	N/A	0	N/A	6	7.49
MEXICANA DE COBRE, S.A. DE C.V. MGI Supply Mexcobre	Douglas, Arizona	183	2.67	176	3.04	211	2.38	570	2.68
PEMEX GAS MGI Supply PEMEX	Clint, Texas	2109	2.64	3581	2.84	2791	2.21	8481	2.58
PEMEX GAS MGI Supply PEMEX	Douglas, Arizona	201	2.51	162	2.11	254	2.23	616	2.29
PEMEX GAS MGI Supply PEMEX	El Paso, Texas	496	2.75	566	3.02	240	2.53	1302	2.83
PEMEX GAS MGI Supply PEMEX	Hidalgo, Texas	242	2.85	0	N/A	0	N/A	242	2.85
PREMSTAR ENERGY CANADA, LTD. CMS Marketing Premstar Energy Canada Ltd.	St. Clair, Michigan	0	N/A	0	N/A	57	2.62	57	2.62
PREMSTAR ENERGY CANADA, LTD. MCV Premstar Energy Canada Ltd.	St. Clair, Michigan	0	N/A	366	3.02	27	2.64	393	2.99
STAR NATURAL GAS COMPANY Carthage Enron Capital & Trade Resources Canada	Detroit, Michigan	0	N/A	5	3.45	5	2.48	10	2.97
STAR NATURAL GAS COMPANY TXU TransCanada Gas Services Limited	Detroit, Michigan	0	N/A	6	3.45	6	2.48	12	2.97
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	0	N/A	1931	3.35	1485	2.16	3416	2.83

SHORT-TERM SALES
YEAR: 1999 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION GAS LIMITED Amoco Energy Trading Corporation Various Ontario Customers	Detroit, Michigan	327	2.50	0	N/A	0	N/A	327	2.50
UNION GAS LIMITED Anadarko Trading Company Various Ontario Customers	Detroit, Michigan	0	N/A	157	3.05	0	N/A	157	3.05
UNION GAS LIMITED Dynegy Marketing & Trade Various Ontario Customers	Detroit, Michigan	164	2.51	0	N/A	0	N/A	164	2.51
UNION GAS LIMITED Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	819	2.50	944	2.92	952	2.54	2715	2.66
UNION GAS LIMITED PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	0	N/A	631	2.94	652	2.07	1282	2.50
UNION GAS LIMITED Proliance Various Ontario Customers	Detroit, Michigan	0	N/A	158	2.51	158	2.51	315	2.51
UNION GAS LIMITED Reliant Energy Services, Inc. Various Ontario Customers	Detroit, Michigan	491	2.77	788	2.95	976	2.28	2255	2.62
UNION GAS LIMITED Williams Energy Services Company Various Ontario Customers	Detroit, Michigan	0	N/A	158	3.01	163	3.05	321	3.03
WEST TEXAS GAS, INC. West Texas Gas, Inc. Conagas	Eagle Pass, Texas	173	2.64	174	3.13	194	2.22	541	2.65