Natural Gas

Imports and Exports

First Quarter Report 2000

Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas and Petroleum
Import and Export Activities
Washington, DC 20585

DISCLAIMER

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, make any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

DISCLAIMER

Portions of this document may be illegible in electronic image products. Images are produced from the best available original document.

SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the first quarter of 2000 (January through March).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

First Quarter Highlights: As illustrated below, there were notable changes in activity compared to the first quarter of 1999.

Canadian Imports	891.4 Bcf	up 5%
LNG Imports	37.8 Bcf	down 3%
Mexican Imports	4.0 Bcf	down 60%
Total Imports	933.2 Bcf	up 4%
Mexican Exports	16.4 Bcf	up 7%
Canadian Exports	25.1 Bcf	up 132%
Japanese Exports	14.9 Bcf	down 11%

See details below for more information.

The Maritimes & Northeast Pipeline (Maritimes) became operational on January 1, 2000. Maritimes connects the gas supplies from the Sable Island Offshore Energy Project in Nova Scotia to markets in the Atlantic Provinces and New England. It crosses the international border at St. Stephen, New Brunswick and Calais, Maine. During the first quarter, 4 companies imported approximately 14,112 MMcf on this pipeline. Maritimes has a daily pipeline capacity of 440 MMcf at the international border and by March, the average daily throughput reached approximately 282 MMcf.

During the first quarter, 3 importers of LNG (Distrigas Corporation; Duke Energy LNG; and CMS Marketing, Services and Trading Company) brought in 5 spot cargoes from 3 different countries (Algeria, Qatar, and Trinidad), totaling 8.0 Bcf.

First Quarter Data: Comparing first quarter 2000 to first quarter 1999 data, total imports under long-term contracts decreased. Of this total, there were declines in both long-term Canadian imports and long-term LNG imports. Specifically, **natural gas imports under all long-term contracts** totaled 376.9 Bcf, compared to 382.0 Bcf in the first quarter of 1999. Of this total, **long-term Canadian imports** fell less than one percent (347.2 v. 349.2 Bcf). The average price of this gas was \$2.57 per MMBtu, which is just one cent higher than the preceding quarter and 56 cents or 28 percent higher than the first quarter of 1999. **Long-term LNG imports** decreased 9 percent (29.8 v. 32.8 Bcf). Under **LNG long-term imports**, Distrigas imported 8.9 Bcf from Algeria at an average price of \$3.02 per

MMBtu and 16.3 Bcf from Trinidad at \$2.80 per MMBtu. Duke imported 4.6 Bcf from Algeria at \$2.00 per MMBtu.

During the first quarter, 88 companies used **short-term authorizations to import** 556.2 Bcf, which is a 7.6 percent increase over the first quarter of 1999 (516.8 Bcf). Of this total, 544.3 Bcf was **imported from Canada** at an average price of \$2.43 per MMBtu, compared to 500.5 Bcf at \$1.76 in the first quarter of 1999, and 540.2 Bcf at \$2.47 in the previous quarter. **Imports from Mexico** totaled 4.0 Bcf at an average price of \$2.36, compared to 10.0 Bcf at \$1.71 in the first quarter of 1999 and 13.9 Bcf at \$2.31 last quarter. **Short-term LNG imports** totaled 8.0 Bcf for the quarter, compared to 20.8 Bcf last quarter. Under short-term LNG import contracts, Distrigas imported 4.4 Bcf from Trinidad at an average price of \$2.82 per MMBtu. Duke imported 0.5 Bcf from Algeria at \$2.00 per MMBtu. CMS imported 2.4 Bcf from Qatar at \$2.48 per MMBtu and .6 Bcf from Trinidad at \$2.68 per MMBtu.

Approximately 30 percent of the **short-term Canadian imports** occurred at Eastport, ID at an average price of \$2.26 per MMBtu; 24 percent at Port of Morgan, MT at \$2.31; 12 percent at Sumas, WA at \$2.35; 12 percent at Noyes, MN at \$2.52; 12 percent at Niagara Falls, NY at \$2.75; 4 percent at Waddington, NY at \$2.86; 2 percent at Grand Island, NY at \$2.77; 2 percent at Calais, ME at \$2.66; and 2 percent at other entry points at \$2.82.

In addition, 16 **short-term export** authorizations were used, exporting a total of 41.5 Bcf of gas. Eleven companies exported 25.1 Bcf to Canada, at an average price of \$2.61 per MMBtu. Five companies exported 16.4 Bcf to Mexico at \$2.66 per MMBtu. Finally, 14.9 Bcf of LNG was exported to Japan at \$4.05 per MMBtu (delivered).

Year to Date Data: Comparing the first 3 months of 2000 with the first 3 months of 1999, total gas imports increased 4 percent (933.2 v. 898.8 Bcf) and total gas exports increased 32 percent (56.4 v. 42.8 Bcf). Canadian imports increased by 41.6 Bcf or 5 percent (891.4 v. 849.8 Bcf); Mexican imports decreased 60 percent (4.0 v. 10.0 Bcf); and LNG imports decreased 3 percent (37.8 v. 39.0 Bcf). Exports to Canada increased 132 percent (25.1 v. 10.8 Bcf) and exports to Mexico increased 7 percent (16.4 v. 15.3 Bcf). LNG exports to Japan decreased 11 percent (14.9 v. 16.7 Bcf).

This quarter's **focus report** is "1999 Natural Gas Import/Export Trade: A Second Look." The data used in this **focus report** differs slightly from the data found in last quarter's "1999 Year In Review" **focus report** due to late company revisions, most notably by Duke Energy Trading and Marketing, L.L.C. These revisions resulted in an increase in gas imports from Canada of 36.1 Bcf in 1999; gross Canadian gas imports for the year now total 3.3675 Tcf. We apologize for any inconvenience that this may have caused. The quarterly report and future revisions to the report will reside on our Electronic Bulletin Board at (202) 586-7853 and on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Regulatory - Natural Gas). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(01/01/2000 - 03/31/2000)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	0.26	2.90
Calais, Maine	1,161.10	2.93
Champlain, New York	4,463.24	3.75
Detroit, Michigan	2,061.16	2.90
Eastport, Idaho	54,376.63	2.20
Everett, Massachusetts	25,214.65	2.88*
Grand Island, New York	3,342.89	3.15
Highgate Springs, Vermont	2,874.87	3.07
International Falls, Minnesota	277.48	2.46
Lake Charles, Louisiana	4,557.33	2.00**
Massena, New York	1,235.77	3.02
Niagara Falls, New York	43,827.43	3.00
Noyes, Minnesota	60,760.55	2.53
Pittsburg, New Hampshire	8,712.02	3.11
Port of Morgan, Montana	78,194.64	2.17
Portal, North Dakota	134.45	1.19
St. Clair, Michigan	1,843.39	2.56
Sumas, Washington	22,394.24	2.36
Waddington, New York	61,333.72	2.95
Warroad, Minnesota	172.18	2.46
TOTAL LONG-TERM IMPORTS	376,938.01	2.58
SHORT-TERM AUTHORIZATIONS		
Alamo, Texas	3,603.05	2.36
Babb, Montana	38.88	2.08
Calais, Maine	12,784.57	2.66
Champlain, New York	10.98	3.11
Eastport, Idaho	160,355.34	2.26
Everett, Massachusetts	4,432.53	2.82*
Grand Island, New York	10,890.75	2.77
Hidalgo, Texas	353.34	2.37
Highgate Springs, Vermont	931.20	3.59
International Falls, Minnesota	1,378.37	2.30
Lake Charles, Louisiana	3,567.44	2.45**
Massena, New York	1,586.72	3.18
Niagara Falls, New York	63,860.37	2.75
Noyes, Minnesota	66,140.62	2.52
Pittsburg, New Hampshire	4,102.96	3.00
Port of Del Bonita, Montana	27.29	2.53
Port of Morgan, Montana	126,673.45	2.31
St. Clair, Michigan	600.73	2.44
Sumas, Washington	67,604.89	2.35
Waddington, New York	23,228.43	2.86
Whitlash, Montana	4,044.87	2.56
TOTAL SHORT-TERM IMPORTS	556,216.78	2.43

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS

1999 NATURAL GAS IMPORT/EXPORT TRADE: A SECOND LOOK

The Focus feature that was included in the fourth quarter 1999 *Quarterly Report of Natural Gas Imports and Exports* ("Report") provided an overview of natural gas import/export activity for calendar 1999. This Focus feature, like the ones found in the *Report* issued in the first quarter of the past three years, provides additional information on the North American natural gas trade. Specifically, this Focus provides more volume and price information on our natural gas import trade with Canada; reviews volume and price trends with respect to natural gas exports to Mexico; looks at gas marketing developments in California and New England, two important regional markets for imported gas; examines recent developments with regard to Canadian gas imports under long-term contracts, and identifies the major importers and exporters transacting cross-border sales between the United States, Canada and Mexico.

1999 Natural Gas Trade with Canada

Canadian natural gas imports continue to be an increasingly important supplemental source of natural gas to the markets in the United States. Import volumes from Canada over the past fourteen years have increased by more than three-fold. **Figures 1 and 2** on page iii illustrate the significant growth over the past fourteen years (1986-1999) in Canadian gas exports to the United States and the growing importance of this trade to Canadian producers in terms of expanded markets and revenues generated from this cross-border trade.

In **Figure 1**, the first bar chart shows Canadian natural gas exports to the United States as a percentage of its total marketable production from 1986 to 1999. During this fourteen-year period, this percentage has grown from 29 percent in 1986 to 58 percent in 1999 [National Energy Board of Canada's (NEB) *1999 Annual Report*]. From 1998 to 1999, exports as a percentage of Canadian marketable production grew from 54 to 58%; this year-to-year increase was caused by a 10.3 percent

increase in gas exports to the U.S. in 1999, while Canadian domestic demand grew by only 2.3 percent. The 58 percent in 1999 is an historic high and is the sixth year in a row where gas exports to the U.S. equaled more than half of Canada's marketable production. It seems likely that Canadian natural gas exports as a percentage of total marketable gas production will continue to grow during the next few years as exports are forecasted to increase substantially with the scheduled completion of new pipeline facilities serving the export market, e.g., Alliance pipeline.

The second bar chart in **Figure 1** shows the growth in U.S. market shares for Canadian gas imports from 1986 to 1999. As illustrated, net Canadian natural gas imports as a percentage of total domestic gas demand grew from 4.6 percent in 1986 to an estimated 15.4 percent in 1999. The significant year-to-year increase from 1998 to 1999 (14 v. 15.4%) was caused by a 315 billion cubic feet (Bcf) increase in Canadian gas exports, while there was only a 118⁷/₁₀ Bcf increase in overall demand in the United States during 1999 [a preliminary figure from the Energy Information Administration's (EIA) *Natural Gas Monthly* (May 2000, p.10)].

Both of the indicators shown in the two bar charts included in **Figure 1** should continue their upward trend in the foreseeable future. Recent projections by virtually all forecasters show continuing growth in Canadian gas sales to the U.S., including Natural Resources Canada (NRC), EIA, and the National Petroleum Council (NPC) in its recently issued natural gas study. The NRC's recent annual report, titled *Canadian Natural Gas: Review of 1999 & Outlook to 2010* (May 2000), forecasts that annual Canadian gas exports to the United States likely will reach 4 Trillion cubic feet (Tcf) by 2005 and 4.1 Tcf by 2010. The NRC's forecasts are very conservative because they are based largely on its examination of existing or planned pipeline capacity to serve the U.S. markets and historic load

factors on these systems. As new or expanded pipeline proposals materialize, which would seem likely, the NRC's export projections probably will be revised upward. The EIA, on the other hand, projects in its reference case forecast that Canadian natural gas imports will grow to 4.3 Tcf by 2010 and 5 Tcf by 2020 [*Annual Energy Outlook 2000*, DOE/EIA-0383(2000), December 2000]. EIA's forecast assumes an annual growth rate in gas imports of 2.3 percent from 1998 to 2020 and an annual demand growth rate of 1.8 percent during the same time period. The NPC issued its natural gas study in December 1999. The study, titled *Natural Gas: Meeting the Challenges of the Nation's Growing Natural Gas Demand*, has net Canadian natural gas imports growing to 3.7 Tcf by 2005, 3.8 Tcf by 2010, and 4.3 Tcf by 2015.

Shown in **Figure 2** are the estimated revenues accrued to Canadian natural gas exporters for natural gas sales to the United States over the past fourteen years (1986-1999). In 1999, FE estimates that Canadian gas exports to the United States generated over \$7.3 billion in revenues, up almost 26 percent from last year's earnings of \$5.8 billion. The sharp rise in Canadian export revenues is the direct result of record volumes entering the United States at prices significantly higher than in 1998. The weighted average international border price of Canadian gas natural gas imported into the United States during 1999 was \$2.19 per million British thermal units (MMBtu). This represented an increase of 14.7 percent over last year's average price of \$1.91 per MMBtu. Last year's average price for Canadian natural gas was the highest in thirteen years and the \$7.3 billion in revenues generated from this trade was a historic high.

The increase in the average price for Canadian natural gas imports during 1999 was consistent with what occurred in the entire industry, particularly during the latter part of the year. However, based on preliminary data from EIA, the price for Canadian natural gas at the international border rose faster than the price for domestic supplies at the wellhead. EIA reports that the average domestic wellhead price for natural gas in 1999 was \$2.07 per thousand cubic feet (Mcf), which was \$0.13, or 6.7 percent more than the 1998 average price of \$1.94 per Mcf [*Natural Gas Monthly* (April 2000), p. 14]. As mentioned above, this compares with an average price of \$2.18 per MMBtu for Canadian gas supplies and a 14 percent year-to-year increase in price.

During 1999, 112 companies imported Canadian natural gas under short-term authorizations, and 91 companies used 216 gas purchase contracts to import volumes under long-term arrangements. These importers brought into the United States a record volume of 3,368 Bcf of natural gas during the year. This represented an increase of 315 Bcf, or 10.3 percent over the 1998 total of 3,053 Bcf. Canadian natural gas imports have increased every year over the past thirteen years (1986-1999). However, the rate of growth in 1999 was the highest since 1995, when imports grew 10.7 percent from the previous year. Almost 90 percent of this 315 Bcf of gas was sold in the Midwest, including 80 percent that was transported there via the expanded Northern Border Pipeline. The daily throughput on the Northern Border Pipeline increased by about 610 MMcf/day in 1999, or by 223 Bcf annually. The only other region which registered Canadian gas import gains was the U.S. Northeast, increasing by almost 10 percent.

**CANADIAN NATURAL GAS EXPORTS TO THE U.S.
AS A PERCENTAGE OF CANADIAN MARKETABLE PRODUCTION**

Figure 1

**NET CANADIAN IMPORTS AS A PERCENTAGE
OF TOTAL U.S. GAS CONSUMPTION**

Sources: Statistics Canada, Natural Resources Canada, company filings with FE.

**CANADIAN REVENUES DERIVED FROM
NATURAL GAS EXPORTS TO THE U.S.
(U.S. Dollars)**

Figure 2

Sources: 1992 - 1999 estimates derived from company filings with FE; 1986 - 1991 estimates from *Natural Gas Monthly*, [DOE/EIA - 0130 (97/08), table SR7, page XIV].

With regard to U.S. natural gas exports to Canada during 1999, there were a total of 11 firms making sales of 42.4 Bcf of natural gas to Canada at an average price of \$2.31 per MMBtu. Exports to Canada in 1999 decreased by 6 percent over the 1998 level of 45.3 Bcf. All of the natural gas export transactions were accomplished under the Department of Energy's (DOE) two-year "blanket" export authorizations (for gas sales contracts of two years or less). Like previous years, most of the natural gas exports to Canada occurred at the Michigan exit points of Detroit (25 Bcf) and St. Clair (11.3 Bcf). These two exit points accounted for more than 85 percent of all natural gas exports to Canada during the year. [The 1999 natural gas exports of 42.4 Bcf reflect exports to Canada on an equity (sales) basis rather than on a custody (physical movements) basis; total gas exports on a custody only basis equaled 38.5 Bcf for the year.]

As stated earlier, the weighted average international border price of Canadian natural gas imported into the United States during 1999 was \$2.19 per MMBtu. This represented an increase of 14.7 percent over last year's average price of \$1.91 per MMBtu. Under DOE's two-year "blanket" import authorizations (for gas purchase contracts of two years or less), the average border price of gas supplies imported from Canada in 1999 was \$2.13 per MMBtu. This price rose 22.4 percent over last year's average price of \$1.74 per MMBtu for short-term Canadian imports. Under DOE's long-term import authorizations (for gas purchase contracts longer than two years), the average border price was \$2.28 per MMBtu, or an increase of 6.5 percent over last year's average price of \$2.14 per MMBtu. For the purposes of comparison, the estimated average domestic wellhead price for

marketable production in 1999 was \$2.07 per thousand cubic feet [*Natural Gas Monthly*, DOE/EIA-0130, April 2000, Table 4 (p. 14)], and the average NYMEX futures price for natural gas in 1999 was \$2.32 per MMBtu, [provided by the NYMEX statistical support group]. Therefore, the average NYMEX futures price in 1999 was \$0.14 per MMBtu or 6.4 percent higher than the average price of \$2.18 per MMBtu for Canadian gas supplies.

Of the 3,368 Bcf of Canadian gas imported in 1999, 60 percent (2,020 Bcf) was imported under DOE's short-term import authority, while 40 percent (1,348 Bcf) was imported under its long-term authority. 1999 represented the fifth straight year in which more Canadian natural gas was imported under DOE's short-term import authorizations than under its long-term import authorizations. Comparing 1999 Canadian imports with 1998 imports by type of authorization used, natural gas imported under short-term contractual arrangements rose approximately 19 percent (321 Bcf), representing the largest volumetric increase in these imports since 1992. Imports this year under long-term contractual arrangements fell slightly (6 Bcf). Figure 3 on the following page illustrates the steady growth in the use of short-term import authorizations over the past 15 years (1985-1999). For the past six years, gas imports under long-term import authorizations have remained relatively constant and virtually all of the growth in Canadian gas imports during this period have come from increased sales under short-term import authorizations. This trend is expected to continue even though certain gas importers likely will continue to utilize long-term contractual arrangements, e.g., cogeneration facilities.

Figure 3

CANADIAN NATURAL GAS IMPORTS BY TYPE OF IMPORT AUTHORIZATION 1985 - 1999

* Imports made under gas purchase contracts longer than 2 years.

** Imports made under gas purchase contracts which are 2 years or less.

Canadian Gas Marketed in California

Figure 4 shows the volume of Canadian natural gas marketed in California under both short-term and long-term contracts during the past 13 years (1987-1999). As shown in Figure 4, most Canadian gas sales to California consumers prior to 1993 were transacted under long-term supply contracts; however, beginning in 1994 and in every subsequent year, the great majority of Canadian gas volumes now marketed in the California market are now done under short-term supply arrangements (contracts of 2 years or less). During 1999, a total of 646 Bcf of Canadian natural gas was marketed in California. This represents a decrease of 75.4 Bcf, or 10.5 percent from the 1998 level of 721.4 Bcf. Approximately 83 percent of the Canadian volumes marketed in California were under short-term supply contracts. The average international border

price for all Canadian natural gas supplies marketed in California in 1999 was \$1.99 per MMBtu; this compares with a price of \$1.54 per MMBtu in 1998. In 1999, sales to California under short-term import authorizations had an average international border price of \$2.04 per MMBtu, while sales under long-term import authorizations had an average international border price of \$1.76 per MMBtu. In 1998, the international border prices for sales to California under short-term and long-term import authorizations were \$1.57 per MMBtu and \$1.39 per MMBtu, respectively. In comparing 1999 prices with those of 1998, the international border price for short-term sales to California increased \$0.47 per MMBtu, or almost 30 percent, while the price under long-term sales increased \$0.37 per MMBtu, or 26.6 percent.

Based on preliminary figures published by EIA in its *Natural Gas Monthly* [DOE/EIA-130 (April 2000), Tables 15-19], total natural gas deliveries to California in 1999 increased by only 10.4 Bcf, or 0.5 percent from the 1998 level (1943.8 v. 1933.4 Bcf). The overall modest growth in gas demand during 1999 is consistent with the supply and demand forecasts found in the *1998 California Gas Report* (1998 Report). The 1998 Report, which is the most current in a series of reports prepared by the California gas and electric utilities in accordance with a directive issued by the California Public Utilities Commission, forecasts that natural gas demand will grow at an annual rate of 1.0 percent from 1998 to 2015. EIA's preliminary demand breakdown by sector shows that gas consumption grew in the residential and industrial sectors, but this growth was largely offset by

declines in the commercial and electric utility sectors. The two sectors showing the greatest year-to-year change were the industrial and electric utility sectors. The industrial sector experienced an increase of 117.2 Bcf, or 14.2 percent over the 1998 consumption level (944.6 v. 827.4 Bcf). The electric utility sector decreased its natural gas consumption in 1999 by 103 Bcf, or 38 percent from the 1998 level (168.2 v. 271.2 Bcf). During 1999, there was a surplus of hydroelectric generation in the West, which displaced the more expensive gas-fired electric generation. For example, in 1999 the Bonneville Power Administration reported that it had produced 87.5 million Gigawatt Hours of hydroelectric generation; this compares with its fifty year annual average of 78 million Gigawatt Hours of hydroelectric generation.

Figure 4

**CANADIAN NATURAL GAS EXPORTS TO CALIFORNIA UNDER LONG-TERM
AND SHORT-TERM CONTRACTS OVER THE PAST TWELVE YEARS: 1987 - 1999**
(Bcf)

Notes: Long-term contracts are defined as supply contracts which are over two years in length and short-term contracts are defined as supply contracts which are two years or less in duration. The data are from filings submitted by natural gas importers to the Office of Fossil Energy.

Figure 5 shows Canadian natural gas marketed in California as a percentage of total gas consumption for the State during the past thirteen years (1987-1999). This figure merely displays the estimated annual market shares during this time period. Canada's share of the California gas market declined to 33.2 percent from 1998's figure of 37.3 percent. In 1999, Canadian gas producers sold

increasing volumes of gas to the Midwest with the completion of the Northern Border Pipeline expansion; it is likely that these increased volumes may have displaced volumes that normally would have gone to California. In addition, the loss of Canadian market share in California also was caused by the availability of less expensive domestic supplies serving this market.

Figure 5

CANADIAN NATURAL GAS MARKETING IN CALIFORNIA AS A PERCENTAGE OF TOTAL STATE GAS CONSUMPTION (MMCF)

Sources: Consumption data for 1987 thru 1998 obtained from the *Natural Gas Annual* (DOE/EIA-0131); 1999 consumption figure is an FE estimate based on preliminary EIA data. Canadian natural gas supplies marketed in California are from reports filed by importers with FE.

Table 1 shows the monthly international border prices for Canadian natural gas imports, by region, for 1998 and 1999. The three principal marketing regions for Canadian gas are the West, the Midwest, and the Northeast. The prices for these regions are derived by combining the international border prices of the two principal pipelines serving each of the three regions. As illustrated in **Table 1**, the average international border price for Canadian gas increased from \$1.91 per MMBtu in 1998 to \$2.19 per MMBtu in 1999, or by 14.7 percent.

However, there were significant differences in year-to-year price increases among the regions. The price of Canadian natural gas marketed in the West Region rose significantly in 1999, increasing from \$1.60 per MMBtu in 1998 to \$2.04 per MMBtu in 1999. This was a \$0.44 per MMBtu, or a 27.5 percent increase over the 1998 average price. In contrast, the Northeast Region experienced the smallest year-to-year increase in price; going from \$2.44 to \$2.52 per MMBtu during the same time period.

Table 1

INTERNATIONAL BORDER IMPORT PRICES (\$/MMBtu)								
Month	WEST		MIDWEST		NORTHEAST		AVERAGE	
	1998	1999	1998	1999	1998	1999	1998	1999
January	\$1.62	\$2.04	\$2.08	\$1.75	\$2.64	\$2.29	\$2.13	\$1.99
February	\$1.44	\$1.73	\$1.92	\$1.72	\$2.52	\$2.24	\$1.86	\$1.86
March	\$1.47	\$1.63	\$2.05	\$1.57	\$2.58	\$2.10	\$1.93	\$1.74
April	\$1.57	\$1.59	\$2.06	\$1.72	\$2.58	\$2.17	\$1.98	\$1.79
May	\$1.66	\$1.92	\$1.90	\$2.08	\$2.53	\$2.49	\$1.96	\$2.13
June	\$1.42	\$1.91	\$1.84	\$2.00	\$2.37	\$2.44	\$1.83	\$2.09
July	\$1.48	\$1.92	\$2.00	\$2.05	\$2.51	\$2.48	\$1.92	\$2.11
August	\$1.56	\$2.06	\$1.65	\$2.31	\$2.24	\$2.75	\$1.76	\$2.33
September	\$1.42	\$2.34	\$1.51	\$2.57	\$2.13	\$2.92	\$1.63	\$2.57
October	\$1.62	\$2.31	\$1.86	\$2.37	\$2.34	\$2.79	\$1.88	\$2.45
November	\$1.92	\$2.69	\$1.95	\$2.78	\$2.42	\$3.01	\$2.05	\$2.80
December	\$1.99	\$2.25	\$1.97	\$2.12	\$2.42	\$2.60	\$2.10	\$2.29
Average	\$1.60	\$2.04	\$1.90	\$2.09	\$2.44	\$2.52	\$1.91	\$2.19

Natural Gas Imports Into New England

Historically, natural gas use in New England was limited due to the region's geographical location at the end of the domestic interstate natural gas transmission system. However, an improved and expanded gas pipeline infrastructure, particularly to allow Canadian gas to serve the area, has resulted in a dramatic increase in the use of gas in the region

over the past twelve years (1988-1999). Despite these marketing inroads gains during this period, New England still lags behind the rest of the country in natural gas consumption. Natural gas represents about 18 percent of New England's primary energy consumption, compared to the national average of 24 percent [2000 Statistical Guide of the New

England Gas Association (NEGA)]. As shown in Figure 6, natural gas consumption in New England has declined somewhat during the past two years. This decline in gas sales largely was the result of warmer than normal weather during the past couple of heating seasons.

The latest improvement in the natural gas pipeline infrastructure serving the New England region is the recent completion and commercial operation of the Maritimes & Northeast Pipeline (Maritimes). The Maritimes pipeline, which became operational on the last day of the year, transports gas from the Sable Island Offshore Energy Project in offshore Nova Scotia to markets in the Atlantic Provinces

and New England. The entire pipeline system, including numerous laterals, extends from the gas plant at Goldboro, Nova Scotia, to Wells, Maine, and is approximately 795 miles long (347 in Canada and 448 miles in the U.S.). From the international border (near Woodland, Maine), the Maritimes travels to Westbrook, Maine (near Portland), where it interconnects with pipeline facilities of the Granite State Transmission System and the pipeline jointly owned by Maritimes and the Portland Natural Gas Transportation System. The current capacity of the pipeline at the international border is about 440 MMcf/day. Although the pipeline had some initial start-up problems, Maritimes shipped about 282 MMcf/day to New England in March of this year.

Sources of Natural Gas Marketed in New England (1988 - 1999)

Figure 6

	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999
Domestic Supplies	312.3	329.9	331.4	329.6	348.2	279.8	322.6	372.2	350.0	362.4	320.6	250.4
Canadian Supplies	25.4	39.3	43.1	76.6	137.0	209.1	209.0	214.6	221.1	225.8	220.8	220.9
Algerian Supplies	13.9	33.0	42.5	27.1	28.5	39.6	29.1	10.5	25.0	37.6	32.7	39.4
U. Arab Emirates	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	2.4	0.0	0.0
Australian	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	4.1	2.3
Trinidad	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.9
TOTAL SUPPLIES	351.6	402.2	417.0	433.3	513.7	528.5	560.7	597.3	600.5	635.4	578.2	560.9
Imports as a % of Total Consumption	11.2	18.0	20.5	23.9	32.2	47.1	42.5	37.7	41.7	43.0	44.6	55.4

Sources: Natural gas consumption data from 1988 - 1998 came from EIA's *Natural Gas Annual* (DOE/EIA - 0131); 1999 consumption figure is an estimate from FE based on EIA data; Import data are derived from company filings made with FE.

Figure 7 shows the type and distribution of natural gas imports marketed during 1999 in the 6 states comprising New England. As shown, the bulk of the imports destined for sale in New England is sold in the state of Massachusetts. Of the total volumes marketed in New England, 48 percent of the Canadian gas import volumes and 95 percent of

the liquefied natural gas (LNG) volumes imported from Algeria, Trinidad and Tobago, and Australia are sold in this state. In 1999, 84 percent of the volumes were imported under long-term arrangements (contracts greater than two years) and 16 percent were imported using short-term arrangements (contracts of two years or less).

Figure 7

NATURAL GAS IMPORTS SUPPLYING NEW ENGLAND - 1999

Source: Quarterly filings by natural gas importers to FE.
These figures represent sales rather than imports;
therefore, data differs slightly from import total.

Figure 8 lists the top ten importers of Canadian natural gas for the year. These ten firms imported a total of 1,685.3 Bcf of natural gas, or 50 percent of the total Canadian gas imported for the year. **Figure 8** also indicates whether the imports were made under short-term or long-term import authorizations. About 70 percent of the volumes imported by this group of importers was done under DOE's short-term import authority and 30 percent was under long-term import authority. Nine out of the top ten Canadian natural gas importers listed in 1999 were also among the top ten companies listed for 1998. This year's addition to the list was Avista Corporation (formerly Washington Water Power Company). Among the top importers in 1999, there were only two end-users: both combined electric/gas utilities -- the rest of the importers were marketers, producer affiliates, or gas aggregators. Compared with import levels of 1998, the two importers in **Figure 8** which experienced the largest year-to-year volumetric and percentage gains were PanCanadian and Duke Energy. Natural gas imports by Duke Energy and PanCanadian grew by 105 and 59.6 percent, respectively. The only two importers on this list which experienced declines in sales from the 1998 levels were Pan-Alberta Gas (U.S.) and PG&E. Both of these importers serve the California gas market which, as noted earlier, had a drop-off in Canadian gas purchases in 1999.

Figure 9 lists the ten largest suppliers of Canadian natural gas to the United States in 1999. The volumes supplied by each company include both short-term and long-term sales. Eight out of ten of these suppliers were also on the list of top gas suppliers for 1998. Two companies that joined the list this year include Producers Marketing, Ltd. and Poco Petroleum Ltd. The two companies that dropped off the list since 1998 were Renaissance Energy and Husky Oil. As shown, most of the top suppliers of Canadian natural gas to the United States in 1999 were gas aggregators. The top ten suppliers of Canadian natural gas listed in **Figure 9** supplied two-thirds of all Canadian gas imports during 1999 (2,254.3 Bcf).

Figure 8

TEN LARGEST IMPORTERS OF CANADIAN NATURAL GAS IN 1999

Figure 9

TEN LARGEST SUPPLIERS OF CANADIAN NATURAL GAS IN 1999

Long-Term Imports from Canada

As illustrated in Figure 3 on page v, the importation of Canadian natural gas under long-term contracts (terms longer than 2 years in length) continues to diminish in importance vis-a-vis short-term, spot market purchases over the past 15 years (1985 - 1999). Natural gas imports from Canada under both long-term and short-term contracts have grown during this period; however, short-term imports have grown at a much faster rate, particularly during the past 6 years. For example, during the past five years (1994 - 1999), long-term imports have remained at virtually the same level, while short-term imports have grown by 70 percent (1,189 v. 2,020 Bcf). Although there has been a diminishment in importance for long-term imports over the past 15 years, we believe that these long-term import arrangements will continue to play an important role in overall gas trade with Canada in the foreseeable future.

Figure 10 shows what type of importer was purchasing Canadian natural gas under long-term supply contracts during 1999. Comparing 1999 imports with 1998, there was an overall decline of less than one percent (1,348 v. 1,354 Bcf). The

figure indicates, by type of importer, the actual volumes imported and percentage of market share. Comparing 1999 with 1998, there were only two import categories which experienced growth in terms of volume imported and percentage of market share: the "municipalities/industrial firms" category increased by 20.6 percent (24.0 v. 19.9 Bcf) and the "marketers" category grew by 5.9 percent (589.8 v. 557.1 Bcf). All other importer categories experienced declines in purchases of Canadian gas under long-term contracts in 1999: "Local Distribution Companies" by 0.7 percent (494.7 v. 498.0 Bcf); "Cogeneration Plants/Independent Power Producers" by 9 percent (222.3 v. 244.2 Bcf); and "Interstate Pipelines" by 28.6 percent (17.2 v. 24.1 Bcf). In addition, in 1999 there were no imports of Canadian natural gas by companies in the "Electric Utilities" category. The elimination of gas imports by the "electric utilities" category was directly the result of the termination of four long-term contracts by Southern California Edison. As of June 1998, Southern California Edison had completed the sale of all 12 of its gas-fired power plants, thereby eliminating its need of gas import supplies.

Figure 10

1999 CANADIAN NATURAL GAS IMPORTS UNDER LONG-TERM IMPORT AUTHORIZATIONS BY TYPE OF IMPORTER

Notes:

Long-term Canadian gas imports totaled 1,348 Bcf in 1999. Imports by Northwest Alaskan Pipeline Company were included in the "marketers" category; imports by combined gas/electric utilities were included in the "local distribution companies" category.

The next two graphs provide information on Canadian natural gas imported under DOE's short-term blanket authorizations during 1999. As mentioned earlier, Canadian natural gas imports under this type of import authority have exceeded the volume imported under long-term authority for the past five years. **Figure 11** below identifies, by class of importer, the market share of those who imported Canadian natural gas in 1999 under short-term import authorizations. As displayed in **Figure 11**, there were three principal types of short-term importer: marketers, LDCs, and Canadian gas producers or their U.S. affiliates.

These three types of importer brought in over 96 percent of all short-term Canadian natural gas imports in 1999. In addition, five of the six categories experienced growth in Canadian import volumes under short-term authority. These include: "Marketers" (1,480.6 v. 1,245.3); "Canadian Gas Producers" (174.3 v. 116.4); "Industrial Firms/Other End-Users" (21.6 v. 13.9); Electric Utilities (36.9 v. 22.2); and "Local Distribution Companies" (294.1 v. 285.7). The only category that experienced a decrease in volumes this year was the "Cogeneration Plants/Independent Power Producers" (12.5 v. 15.3).

Figure 11

1999 CANADIAN NATURAL GAS IMPORTS UNDER SHORT-TERM IMPORT AUTHORIZATIONS BY TYPE OF IMPORTER

Figure 12 shows for 1998 and 1999 the weighted average international border price for Canadian natural gas imported under short-term contracts by Census Region. Approximately 98 percent of all short-term Canadian natural gas sales to the United States in 1999 were concentrated in five Census Regions (2,3,4,8,9), as was the case over the past few years, and almost 48 percent of this year's volumes were marketed in the Western regions (Census Regions 8 and 9). As indicated, the average border price for all short-term imports in 1999 was \$2.13 per MMBtu, compared with \$1.74 per MMBtu in 1998, an increase of 22.4 percent. Figure 12 also illustrates the price split among the various regions. The bar chart shows that the price

split among the various regions has narrowed significantly during the past year. Although the price of natural gas marketed in the western part of the country (Census Regions 8 & 9) continues to be less than the price of Canadian gas going to other parts of the U.S. due its proximity to gas production areas, the price differential among the regions narrowed dramatically in 1999. For example, in 1999 the price of Canadian gas supplies sold in Census Regions 8 & 9 increased markedly (22.6 and 30.4 percent, respectively), while the price increases for Canadian gas sales to the Northeast (Census Regions 1 & 2) were up only about 10 percent.

Figure 12 THE WEIGHTED AVERAGE PRICE IN 1998 & 1999 FOR CANADIAN NATURAL GAS IMPORTED UNDER SHORT-TERM CONTRACTS BY CENSUS REGION (\$/MMBtu)

Mexican Gas Trade

The last six graphs provide information on Mexican gas trade during 1999. **Figure 13** identifies the 21 firms that exported a total of 61.3 Bcf of natural gas to Mexico in 1999, and indicates the market share of the five largest exporters. Pemex Gas was the year's largest exporter of natural gas to Mexico, increasing their market share substantially from last year (56% v. 10%). Although the number of exporters totaled 21 in 1999, Pemex Gas and the other top five gas exporters represented about 81 percent of the Mexican import market.

Figure 14 shows the 10 companies that imported a record 54.5 Bcf of Mexican natural gas into the United States, up 276 percent from the 1998 level (14.5 Bcf). In 1999, 75 percent of the gas entered the United States at Hidalgo, Texas on the Texas Eastern Pipeline. The remaining 25 percent were brought into the country on the newly operational Tennessee Pipeline, located near Alamo, Texas. It is interesting to note that the number of companies importing natural gas from Mexico has dropped significantly over the last two years even as volumes reached record levels. This is the direct result of Pemex Gas holding a larger share of this market. Mexican sources predict that exports to the United States will continue to grow; however, Mexico is expected to be a net importer of gas during the foreseeable future.

Figures 15 and 16 provide monthly volume and price information with regard to natural gas exports to Mexico over the past three years (January 1997 - December 1999). Natural gas exports to Mexico this year were the highest since 1992, when volumes reached 94.1 Bcf. The 1999 annual weighted average price was \$2.29 per MMBtu, a rise of more than 13% from last year's price of \$2.02 per MMBtu. **Figures 17 and 18** show monthly volumes and prices for natural gas imports from Mexico from 1997 through 1999.

FIRMS THAT EXPORTED NATURAL GAS TO MEXICO IN 1999

Figure 13

Others*
 Amoco Energy Trading Corporation
 Applied LNG Technologies USA, L.L.C.
 Burlington Resources Trading Inc.
 Conoco Inc.
 Cook Inlet Energy Supply, L.P.
 Dynegy Marketing & Trade
 El Paso Energy Marketing Company
 Ener-Son of U.S.A.
 Enron Capital & Trade Resources Corp.
 K N Marketing, L.P.
 Mexicana De Cobre, S.A. DE C.V.
 Onyx Gas Marketing Company, L.C.
 Tristar Gas Marketing Company
 Union Pacific Fuels, Inc.
 West Texas Gas, Inc.
 Williams Energy Services Company

Total Exports: 61.3 Bcf

Figure 14

FIRMS THAT IMPORTED NATURAL GAS FROM MEXICO IN 1999

Total Imports: 54.5 Bcf

Others*
 Amoco Energy Trading Corporation
 Cinergy Marketing & Trading, LLC
 Coral Energy Resources, L.P.
 Duke Energy Trading & Mktg Services L.L.C.
 Dynegy Marketing & Trade
 El Paso Energy Marketing Company
 Enron Capital & Trade Resources Corp.
 Onyx Gas Marketing Company, L.C.
 Reliant Energy Services, Inc.

Figure 15

NATURAL GAS EXPORTS TO MEXICO 1997 - 1999 MONTHLY VOLUMES

Figure 16

NATURAL GAS EXPORTS TO MEXICO 1997 - 1999 WEIGHTED AVERAGE PRICE

Figure 17

NATURAL GAS IMPORTS FROM MEXICO

1997 - 1999

MONTHLY VOLUMES

Figure 18

NATURAL GAS IMPORTS FROM MEXICO

1997 - 1999

WEIGHTED AVERAGE PRICE

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1
ANDROSCOGGIN ENERGY LLC/Various Suppliers	N/A	N/A	N/A	32	60	N/A	N/A	N/A	2.66	2.57
AVISTA CORPORATION/AEC Oil & Gas Company	71	N/A	N/A	73	88	2.05	N/A	N/A	2.45	2.36
AVISTA CORPORATION/Engage Energy Canada	80	79	80	81	82	1.87	1.89	2.16	2.38	2.33
AVISTA CORPORATION/Enron Capital & Trade	98	95	96	75	103	1.66	1.83	2.16	2.34	2.49
AVISTA CORPORATION/PanCanadian Petroleum Limited	78	78	78	82	83	1.65	1.65	2.14	2.44	2.20
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	100	100	100	100	2.43	2.37	3.03	3.36	3.03
BEAR PAW ENERGY, L.L.C./Amoco Canada Resources Ltd.	32	32	32	36	43	1.19	1.31	1.21	1.13	1.12
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	89	99	99	87	98	1.93	2.31	2.79	2.73	2.68
BOSTON GAS COMPANY/Imperial Oil Resources	N/A	N/A	N/A	N/A	29	N/A	N/A	N/A	N/A	2.93
BOUNDARY GAS, INC./TransCanada Pipelines Limited	100	100	100	98	80	2.01	2.14	2.49	2.91	3.34
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	108	108	108	109	108	1.93	2.60	3.07	3.09	3.05
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	109	108	108	109	108	1.87	2.55	3.02	3.04	3.00
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	1.88	2.34	2.80	2.98	3.53
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	1.93	2.31	2.79	2.79	2.68
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	1.93	2.31	2.79	2.79	2.68
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	84	100	1.89	2.36	2.85	2.99	3.25
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	99	100	100	100	100	1.89	2.36	2.85	3.05	3.26
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (AEC Oil & Gas)	99	99	99	81	99	1.88	2.34	2.80	2.91	3.15
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	88	100	1.93	2.31	2.79	2.73	2.68
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	88	100	1.93	2.31	2.79	2.73	2.68
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (ProGas)	100	100	100	77	100	1.89	2.36	2.85	2.96	3.25
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (Producers Marketing)	98	99	99	86	99	1.89	2.36	2.85	3.00	3.26
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	101	N/A	N/A	100	91	2.10	N/A	N/A	2.77	2.85
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	90	98	88	89	90	2.43	1.90	2.37	2.67	2.48
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	74	79	80	78	79	2.16	1.93	2.07	2.52	2.75
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	81	49	49	71	73	2.14	1.79	2.22	2.72	2.38
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	79	96	1.88	2.34	2.80	2.91	3.53
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	88	100	1.93	2.31	2.79	2.73	2.68
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	88	100	1.93	2.31	2.79	2.73	2.68
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	122	102	1.89	2.36	2.85	3.11	3.25
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	90	99	1.89	2.36	2.85	3.01	3.26
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	82	67	79	81	80	2.46	2.53	2.46	2.55	2.63
CHEVRON U.S.A. INC./Chevron Canada Resources	72	79	69	82	83	1.55	1.66	1.99	2.26	2.14
CHEVRON U.S.A. INC./Chevron Canada Resources	99	106	105	96	109	3.21	3.24	3.23	3.44	3.53
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada, L.P.	93	94	89	99	N/A	2.02	2.02	1.93	1.91	N/A

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1
CITY OF DULUTH, MINNESOTA/ProGas Limited	N/A	N/A	N/A	97	101	N/A	N/A	N/A	2.61	2.25
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	98	95	99	101	99	2.03	2.02	1.91	1.91	1.95
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	98	97	96	98	99	2.02	2.00	1.89	1.90	1.93
COENERGY TRADING COMPANY/Various Suppliers	11	16	31	55	75	1.98	2.41	2.71	2.75	3.45
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	88	99	1.93	2.31	2.79	2.73	2.68
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	88	99	1.93	2.31	2.79	2.73	2.68
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	88	101	1.88	2.34	2.80	2.93	3.15
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	88	100	1.93	2.31	2.79	2.73	2.68
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	87	99	1.93	2.31	2.79	2.73	2.68
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	78	100	1.89	2.36	2.85	2.96	3.25
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	100	101	101	89	101	1.89	2.36	2.85	3.01	3.26
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	100	83	101	1.88	2.34	2.81	2.91	3.15
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	78	100	1.89	2.36	2.85	2.96	3.25
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	91	100	1.89	2.36	2.85	3.01	3.26
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	88	100	1.93	2.31	2.79	2.73	2.68
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	88	100	1.93	2.31	2.79	2.73	2.68
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	101	100	101	102	2.23	2.23	2.68	3.03	2.69
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKET/Shell Canada Limited	99	102	101	101	101	1.48	1.73	2.09	2.26	2.13
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENER/Shell Canada Limited	99	98	100	95	99	1.49	1.73	2.09	2.22	2.19
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	98	83	79	88	96	1.93	2.32	2.87	2.86	2.82
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	99	101	101	95	97	1.88	2.21	2.66	2.65	2.58
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	122	121	117	72	129	2.51	2.62	2.84	3.19	3.16
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	78	61	127	70	43	2.66	2.52	3.62	3.58	3.24
DARTMOUTH POWER ASSOCIATES, L.P./Direct Energy Marketing Ltd.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	70	89	80	64	64	2.36	2.61	3.66	3.71	3.08
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.35	2.18	2.36	2.61	3.03
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.32	2.02	N/A	N/A	N/A
DISTRIGAS CORPORATION (95-100-LNG)/Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	N/A	1.85	2.24	2.73	2.80
DUKE ENERGY LNG SALES, INC./Sonatrach	58	60	63	65	60	2.00	2.00	2.00	2.00	2.00
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	86	100	100	100	100	3.08	2.57	3.01	3.12	3.12
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	82	59	78	46	83	2.35	2.35	2.35	2.46	2.47
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	91	99	1.93	2.31	2.79	2.75	2.68
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP./Engage Energy Canada, L.P.	104	103	103	102	103	1.60	1.87	2.33	2.39	2.33
ENGAGE ENERGY CANADA, L.P. - I-STATE POWER CO/Engage Energy Canada, L.P.	110	109	109	110	N/A	1.72	2.02	2.33	2.35	N/A
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Engage Energy Canada, L.P.	103	102	102	74	103	1.69	2.00	2.46	2.20	2.36

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Engage Energy Canada, L.P.	103	101	103	82	103	1.60	1.88	2.28	2.14	2.22
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Engage Energy Canada, L.P.	106	108	107	83	108	1.69	2.00	2.43	2.24	2.36
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Engage Energy Canada, L.P.	104	103	103	104	104	1.62	1.93	2.36	2.29	2.28
ENGAGE ENERGY U.S., L.P./Engage Energy Canada, L.P.	23	29	21	17	N/A	2.23	2.33	2.50	2.95	N/A
ENGAGE ENERGY U.S., L.P./Morgan Hydrocarbons Inc.	111	102	102	102	99	2.07	2.33	2.77	2.92	2.97
ENGAGE ENERGY U.S., L.P./Morrison Petroleum Ltd.	102	102	102	102	103	1.67	1.94	2.33	2.13	2.12
ENGAGE ENERGY U.S., L.P./Petro-Canada Resources	101	101	101	101	101	1.67	1.94	2.33	2.13	2.12
ENGAGE ENERGY U.S., L.P./Rio Alto, Pinnacle, Jordan	70	65	65	65	66	2.09	2.32	2.77	2.92	2.93
ENGAGE ENERGY U.S., L.P./Various Suppliers	105	61	61	61	61	1.85	2.24	2.68	2.74	2.57
ENGAGE ENERGY U.S., L.P./Various Suppliers	31	62	90	96	N/A	1.86	2.37	2.66	2.93	N/A
ENGAGE ENERGY U.S., L.P./Various Suppliers	73	98	98	100	69	1.58	2.14	2.56	2.62	2.50
ENRON NORTH AMERICA CORP./ECTR - Canada	13	13	13	13	13	1.72	2.04	2.47	2.48	2.44
ENRON NORTH AMERICA CORP./ECTR - Canada	99	N/A	N/A	N/A	N/A	1.87	N/A	N/A	N/A	N/A
ENRON NORTH AMERICA CORP./ECTR - Canada	98	101	101	101	101	1.85	2.23	2.67	2.73	2.64
ENRON NORTH AMERICA CORP./ECTR - Canada	95	95	95	95	96	1.63	2.01	2.54	2.59	2.24
ENRON NORTH AMERICA CORP./ECTR - Canada	95	103	104	104	104	1.85	2.24	2.67	2.69	2.52
ENRON NORTH AMERICA CORP./ECTR - Canada	N/A	N/A	N/A	101	101	N/A	N/A	N/A	2.74	2.56
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	88	99	1.93	2.31	2.79	2.73	2.68
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	102	100	100	100	101	2.52	2.51	2.49	2.34	2.15
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	100	N/A	N/A	N/A	N/A	2.24	N/A	N/A	N/A	N/A
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	101	101	101	101	101	2.05	2.26	2.60	2.86	3.16
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	90	73	88	90	88	2.47	2.55	2.48	2.56	2.65
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	90	73	72	72	73	2.47	2.55	2.48	2.56	2.65
HUSKY GAS MARKETING INC./Husky Oil Operations Ltd.	83	85	84	85	59	1.48	1.76	2.15	3.04	3.41
IGI RESOURCES, INC./Mobil Oil Canada	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	56	65	87	60	68	4.70	4.34	3.93	4.66	4.63
MIDLAND COGENERATION VENTURE1/Union Pacific Resources	100	100	100	100	100	1.72	1.68	1.66	1.65	1.64
MIDLAND COGENERATION VENTURE2/Coral Energy	100	100	100	100	100	1.65	1.63	1.58	1.57	1.70
MIDLAND COGENERATION VENTURE3/Husky Oil	100	100	100	100	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.64	1.59	1.57	1.56	1.56
MIDLAND COGENERATION VENTURE5/Poco Petroleum Ltd.	100	83	100	100	100	2.44	2.47	2.49	2.52	2.55
MIDLAND COGENERATION VENTURE6/Union Pacific Resources	100	52	N/A	100	100	2.90	2.92	N/A	2.99	3.02
MINNEGASCO, INC./TransCanada Pipelines Limited	101	62	62	62	62	1.61	1.90	2.37	2.40	2.44
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	84	102	1.88	2.34	2.80	2.91	3.15
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	99	99	99	87	99	1.93	2.31	2.79	2.73	2.68

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	79	101	1.89	2.36	2.85	2.96	3.25
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	90	99	1.89	2.36	2.85	3.01	3.26
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	67	98	38	79	87	3.80	3.46	4.98	3.90	3.83
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	90	93	90	86	89	2.31	2.46	2.79	3.20	3.59
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	100	100	100	91	99	1.94	2.31	2.79	2.74	2.68
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	129	101	95	128	125	2.57	2.38	2.38	2.51	2.90
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	90	102	1.88	2.34	2.80	2.93	3.15
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	88	100	1.93	2.31	2.79	2.73	2.68
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	87	99	1.93	2.31	2.79	2.73	2.68
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	81	100	1.89	2.36	2.85	2.97	3.25
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	87	99	1.89	2.36	2.85	3.01	3.26
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	100	100	101	100	2.17	2.60	3.05	2.98	2.94
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	91	90	90	90	90	3.24	3.01	2.97	2.97	3.34
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	103	92	97	100	100	3.61	3.71	3.63	3.60	3.80
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	100	100	100	100	100	1.47	1.85	2.32	2.33	2.21
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	59	15	3	7	10	1.93	1.98	2.38	2.46	2.46
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	132	27	24	83	126	1.74	1.93	2.44	2.50	2.46
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	83	39	40	61	86	2.35	2.80	2.78	2.37	2.56
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	100	100	99	112	99	2.10	2.37	3.01	3.18	2.83
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	96	100	97	94	99	2.11	2.34	2.80	2.88	2.89
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	99	96	99	94	100	1.93	2.35	2.76	2.74	2.58
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	99	100	100	91	142	1.93	2.18	2.65	2.73	2.71
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	101	99	99	99	99	2.67	2.30	3.03	3.34	3.03
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	103	103	103	103	102	1.80	1.80	1.80	2.47	2.46
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	101	104	102	103	102	2.10	1.81	2.25	2.56	2.36
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	59	58	59	59	59	2.17	2.08	2.22	2.64	2.64
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	98	69	69	99	98	2.11	2.22	2.22	2.57	2.63
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	98	62	63	98	98	1.98	2.04	2.04	2.61	2.71
NUI CORPORATION/TCGS Ltd.	100	93	100	94	100	2.28	2.80	3.19	3.17	3.18
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	97	99	101	94	102	1.73	1.99	2.30	2.38	2.29
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	79	79	80	78	81	1.44	1.70	2.07	2.16	2.08
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	1.95	1.83	1.80	1.80	2.23
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	1.95	1.83	1.80	1.80	2.23
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	1.95	1.83	1.80	1.81	2.23
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	101	101	100	100	101	3.06	2.78	3.29	3.47	3.48

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1
ORCHARD GAS CORPORATION/ProGas Limited	99	100	100	100	100	2.64	2.54	2.68	3.27	3.27
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	91	77	90	99	92	1.64	1.24	1.73	1.97	1.82
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	65	88	82	84	76	2.61	2.52	2.96	2.93	3.17
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	63	85	83	81	73	2.62	2.63	3.13	3.19	3.51
PG ENERGY/TransCanada PipeLines Limited	102	102	N/A	N/A	N/A	2.29	2.46	N/A	N/A	N/A
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	92	91	99	101	100	2.16	2.34	2.59	2.72	3.03
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	91	92	100	102	100	2.11	2.48	3.20	2.96	3.18
POCO MARKETING LTD./IGI Resources, Inc.	99	99	99	99	N/A	2.10	1.84	2.27	2.44	N/A
PORTAL MUNICIPAL GAS/Sask Energy Inc.	3	1	0	2	2	3.06	2.80	3.13	2.76	2.94
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.56	2.27	2.22	2.44	2.52
PROGAS U.S.A. INC./ProGas Limited	51	73	72	98	99	2.25	2.03	2.49	2.51	2.42
PROGAS U.S.A. INC./ProGas Limited	101	57	50	97	102	2.63	2.38	2.89	2.87	2.86
PROGAS U.S.A. INC./ProGas Limited	93	72	56	56	56	1.94	2.29	2.81	2.79	2.67
PROGAS U.S.A. INC./ProGas Limited	85	81	81	81	81	1.60	2.06	2.52	2.58	2.52
PROGAS U.S.A. INC. - (DYNEGY)/ProGas Ltd.	96	96	97	98	97	1.61	1.96	2.41	2.42	2.34
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	96	97	97	78	97	1.60	1.95	2.41	2.42	2.34
PROGAS U.S.A., INC/Progas U.S.A. Inc.	98	76	100	99	103	2.21	2.29	2.71	2.90	3.25
PROGAS U.S.A., INC/Progas U.S.A. Inc.	86	139	89	92	92	1.90	2.16	2.35	2.70	2.58
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.58	3.64	3.04	2.97	2.63
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	93	99	1.93	2.31	2.79	2.77	2.68
PUGET SOUND ENERGY, INC./Amoco Canada	104	104	104	100	85	2.09	1.83	2.26	2.60	2.31
PUGET SOUND ENERGY, INC./Duke Energy	103	103	103	100	103	2.09	1.83	2.26	2.60	2.34
PUGET SOUND ENERGY, INC./Engage Energy Canada	104	104	104	119	186	2.12	1.89	2.33	2.78	2.38
PUGET SOUND ENERGY, INC./Engage Energy Canada	81	81	81	77	81	1.88	1.91	2.21	2.50	2.39
PUGET SOUND ENERGY, INC./Poco Petroleum Ltd.	104	104	104	102	104	2.09	1.83	2.26	2.56	2.41
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	103	102	99	102	103	1.69	1.71	2.02	2.28	2.17
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	100	100	99	2.24	2.63	3.10	3.36	3.15
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	72	N/A	N/A	61	60	1.90	N/A	N/A	2.74	3.75
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	0	22	N/A	N/A	N/A	N/A	3.71	N/A	N/A	N/A
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	106	84	85	97	90	2.46	3.81	4.49	3.33	3.17
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	83	83	85	83	88	3.61	3.61	3.61	3.71	3.76
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	100	106	100	100	100	2.20	2.43	2.46	2.61	2.96

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	100	106	100	100	100	2.17	2.22	2.47	2.61	2.99
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	92	99	92	90	92	2.23	2.73	3.05	3.32	3.09
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	99	106	99	99	99	2.11	2.17	2.39	2.54	2.88
SIERRA PACIFIC POWER COMPANY/Amoco Canada	97	99	99	98	99	1.23	1.34	1.34	1.34	1.34
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	88	88	86	88	88	4.16	4.16	4.16	4.16	2.95
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	100	101	101	100	100	1.58	1.96	2.43	2.44	2.32
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	81	99	1.88	2.34	2.80	2.91	3.15
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	150	150	150	138	150	1.93	2.31	2.79	2.76	2.68
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	80	100	1.89	2.36	2.85	2.97	3.25
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	100	101	101	91	101	1.89	2.36	2.85	3.01	3.26
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	74	29	13	60	72	2.35	2.57	3.01	3.13	3.02
STATOIL ENERGY, INC./Talisman Energy Inc.	86	96	93	91	96	1.76	1.81	1.89	1.97	2.11
STATOIL ENERGY, INC./Talisman Energy Inc.	90	82	93	93	96	1.77	1.77	1.90	2.01	2.11
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	36	7	96	99	102	2.19	2.28	2.28	2.35	2.35
TENASKA WASHINGTON PARTNERS, L.P./Puget Sound Energy, Inc.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	1	1	0	1	1	2.37	2.52	3.04	3.18	2.90
TM STAR FUEL COMPANY/CanWest Gas Supply	94	78	90	92	97	2.32	2.32	2.32	2.32	2.41
TRANSCANADA GAS SERVICES INC./TransCanada Gas Services	9	50	44	26	13	1.91	2.29	2.64	2.58	2.98
TRANSCANADA GAS SERVICES INC./Yankee Gas Services	N/A	N/A	N/A	72	72	N/A	N/A	N/A	2.35	2.80
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	107	107	107	79	101	2.76	2.41	2.48	2.81	2.70
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	63	N/A	N/A	N/A	N/A	2.64	N/A	N/A	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	105	N/A	N/A	N/A	N/A	2.79	N/A	N/A	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	140	N/A	N/A	N/A	N/A	3.05	N/A	N/A	N/A	N/A
UNITED STATES GYPSUM COMPANY/Husky Oil Operations Ltd.	115	122	122	122	121	2.24	2.48	2.72	3.20	2.93
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	100	95	97	100	99	1.86	2.10	2.34	2.82	2.48
UTILICORP UNITED, INC./ProGas Limited	95	91	95	96	96	1.88	2.29	2.73	2.71	2.71
UTILICORP UNITED, INC./TCGS Ltd.	100	97	100	100	100	1.90	2.31	2.75	2.72	2.72
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	1.93	2.31	2.79	2.79	2.68
VERMONT GAS SYSTEMS INC./TCGS Ltd.	101	56	63	88	101	1.97	2.95	3.27	3.05	3.15
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	106	74	38	100	100	2.40	2.95	4.31	3.42	3.17
VERMONT GAS SYSTEMS, INC./Various Suppliers	73	6	N/A	21	55	2.11	7.95	N/A	3.97	2.91
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	100	96	99	80	100	1.89	2.30	2.74	2.71	2.72
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	100	96	99	83	91	1.96	2.31	2.68	2.67	2.68
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	103	100	99	100	100	1.89	2.27	2.69	2.71	2.70

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1	1999 qtr #1	1999 qtr #2	1999 qtr #3	1999 qtr #4	2000 qtr #1
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	75	97	101	83	100	2.13	2.32	2.70	2.72	2.69
WISCONSIN GAS COMPANY/ProGas Limited (I)	100	99	77	76	101	1.91	2.31	2.83	2.44	2.71
WISCONSIN GAS COMPANY/ProGas Limited (II)	101	98	78	75	101	1.90	2.31	2.83	2.44	2.70
WISCONSIN GAS COMPANY/TCGS Ltd.	100	98	77	65	92	1.93	2.29	2.75	2.65	2.71
WISCONSIN GAS COMPANY/TCGS Ltd.	102	102	82	510	102	1.93	2.28	2.73	2.93	3.12
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	96	99	99	99	1.87	2.27	2.71	2.70	2.70
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	99	97	88	77	99	1.95	2.31	2.71	2.69	2.66
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	84	96	84	100	100	1.97	2.30	2.80	2.71	2.70
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	79	97	88	88	101	2.06	2.30	2.71	2.66	2.66
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	1.88	2.34	2.80	2.98	3.15
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	99	100	100	100	N/A	1.92	2.27	2.73	2.95	N/A
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	99	100	100	100	N/A	1.92	2.27	2.73	2.96	N/A
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	84	100	1.89	2.36	2.85	2.99	3.25
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	1.89	2.36	2.85	3.05	3.26

Quarterly Attachment B

Volumes and Weighted Average Prices

-----CANADA-----

----- LIQUEFIED NATURAL GAS -----

Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)		Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)
						Everett, MA (Landed Price)	Lake Charles, LA (Tailgate Price)		Everett, MA (Landed Price)
1998									
January	211	119,517,456	2.29	2	10,054,192	2.84	2.00	0	0.00
February	211	111,308,950	2.13	3	7,220,277	2.86	2.00	0	0.00
March	210	120,179,623	2.17	1	5,166,247	2.84	0.00	0	0.00
April	208	115,076,817	2.23	1	2,398,524	0.00	2.00	0	0.00
May	207	111,680,329	2.22	2	7,533,955	2.44	2.00	0	0.00
June	205	108,359,857	2.07	2	4,961,946	2.34	2.00	0	0.00
July	193	110,819,028	2.19	1	3,820,023	0.00	2.00	0	0.00
August	191	108,687,860	1.97	1	2,205,882	0.00	2.00	0	0.00
September	192	107,592,471	1.81	1	2,445,255	0.00	1.57	0	0.00
October	191	111,552,064	2.02	1	5,216,505	2.32	0.00	0	0.00
November	202	115,882,342	2.16	2	4,837,100	2.33	2.00	0	0.00
December	204	112,992,498	2.23	2	7,500,950	2.37	2.00	0	0.00
Total 1998		1,353,649,295	2.13		63,360,856	2.59	1.96	0	0.00
1999									
January	205	122,344,648	2.12	2	12,790,081	2.29	2.00	0	0.00
February	205	108,873,034	2.02	2	7,211,930	2.46	2.00	0	0.00
March	206	117,960,699	1.87	2	12,824,479	2.32	2.00	0	0.00
April	200	108,920,574	1.92	2	7,180,718	2.25	2.00	0	0.00
May	197	111,168,762	2.25	4	3,794,081	1.91	2.00	4,031,987	1.75
June	196	107,532,391	2.20	3	2,275,512	0.00	2.00	6,619,872	1.98

Quarterly Attachment B

Volumes and Weighted Average Prices

CANADA					LIQUEFIED NATURAL GAS				
Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)	Lake Charles, LA (Tailgate Price)	Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)
1999									
July	195	114,308,602	2.22	2	2,431,721	0.00	2.00	6,598,926	2.01
August	196	112,930,969	2.44	2	2,439,913	0.00	2.00	5,512,175	2.34
September	196	106,880,296	2.68	3	4,791,783	2.36	2.00	2,925,340	2.55
October	198	115,571,379	2.52	3	4,975,657	2.58	2.00	1,466,153	2.79
November	200	102,241,097	2.89	2	2,440,328	2.63	0.00	5,172,874	2.74
December	198	119,309,295	2.33	2	2,492,066	2.63	0.00	5,255,715	2.70
Total 1999		1,348,041,746	2.28		65,648,269	2.36	2.00	37,583,042	2.30
2000									
January	198	121,076,630	2.46	3	4,721,077	2.63	2.00	6,295,122	2.88
February	198	112,973,998	2.64	2	4,987,058	3.34	0.00	5,167,529	2.77
March	192	113,115,403	2.61	3	3,796,614	2.59	2.00	4,804,581	2.73
Total 2000		347,166,031	2.57		13,504,749	3.02	2.00	16,267,232	2.80

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ANDROSCOGGIN ENERGY LLC (1) (Various Suppliers) AVG Daily Quantity	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	19.5	28.5	29.1	21.4	2,389,818	2,389,818
<u>Total Price (Pittsburg, NH)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.53</u>	<u>2.72</u>	<u>2.52</u>	<u>2.62</u>	<u>2.56</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.76	2.16	1.84	1.93	1.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.56	0.68	0.69	0.66		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (AEC Oil & Gas Company) AVG Daily Quantity	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	22.6	22.4	22.7	22.6	2,053,800	2,053,800
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.55</u>	<u>2.39</u>	<u>2.37</u>	<u>2.32</u>	<u>2.40</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	2.29	2.27	2.21	2.30		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.10	0.10	0.11	0.10		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (Engage Energy Canada) AVG Daily Quantity	19.1	14.8	15.3	15.3	15.3	15.3	15.0	15.6	15.3	15.6	15.6	15.6	15.6	1,419,514	1,419,514
<u>Total Price (Eastport, Idaho)</u>		<u>1.71</u>	<u>1.96</u>	<u>1.98</u>	<u>2.01</u>	<u>2.10</u>	<u>2.38</u>	<u>2.26</u>	<u>2.76</u>	<u>2.12</u>	<u>2.29</u>	<u>2.36</u>	<u>2.35</u>		
Commodity Component		1.16	1.42	1.43	1.47	1.57	1.82	1.72	2.23	1.57	1.75	1.79	1.82		
Demand Component		0.55	0.54	0.55	0.54	0.53	0.56	0.54	0.53	0.55	0.54	0.57	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (Enron Capital & Trade) AVG Daily Quantity	16.8	16.0	16.0	16.0	16.0	16.0	16.1	16.1	4.6	17.2	17.2	17.2	17.2	1,567,126	1,567,126
<u>Total Price (Eastport, Idaho)</u>		<u>1.62</u>	<u>1.91</u>	<u>1.96</u>	<u>2.05</u>	<u>2.03</u>	<u>2.39</u>	<u>2.28</u>	<u>2.72</u>	<u>2.29</u>	<u>2.52</u>	<u>2.32</u>	<u>2.62</u>		
Commodity Component		1.31	1.61	1.65	1.75	1.73	2.04	1.98	2.42	1.98	2.22	2.02	2.31		
Demand Component		0.31	0.30	0.31	0.30	0.30	0.35	0.30	0.30	0.31	0.30	0.30	0.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (PanCanadian Petroleum Limited) AVG Daily Quantity	19.0	14.8	14.8	14.8	14.8	14.8	14.8	14.8	15.8	15.8	15.8	15.8	15.8	1,441,033	1,441,033
<u>Total Price (Eastport, Idaho)</u>		<u>1.09</u>	<u>1.91</u>	<u>1.95</u>	<u>2.04</u>	<u>2.01</u>	<u>2.38</u>	<u>2.33</u>	<u>2.72</u>	<u>2.27</u>	<u>2.18</u>	<u>2.12</u>	<u>2.30</u>		
Commodity Component		1.09	1.91	1.95	2.04	2.01	2.38	2.33	2.72	2.27	2.18	2.12	2.30		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) The price of the demand component is low due to the fact that certain contracts under this import arrangement do not contain 2-part rates and this represents the aggregate of all contracts.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	584,584	584,584
<u>Total Price (Niagara Falls, NY)</u>		<u>2.24</u>	<u>2.52</u>	<u>2.34</u>	<u>2.66</u>	<u>2.98</u>	<u>3.44</u>	<u>3.08</u>	<u>3.59</u>	<u>3.40</u>	<u>2.80</u>	<u>3.18</u>	<u>3.10</u>		
Commodity Component		1.41	1.50	1.47	1.83	2.15	2.61	2.24	2.72	2.56	1.95	2.33	2.25		
Demand Component		0.83	1.02	0.87	0.83	0.83	0.83	0.84	0.87	0.84	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BEAR PAW ENERGY, L.L.C. (1) (Amoco Canada Resources Ltd.)															
AVG Daily Quantity	3.3	1.1	1.1	1.1	1.1	1.1	1.0	1.0	1.1	1.4	1.2	1.5	1.6	129,468	129,468
<u>Total Price (Portal, North Dakota)</u>		<u>1.22</u>	<u>1.16</u>	<u>1.56</u>	<u>1.27</u>	<u>1.19</u>	<u>1.18</u>	<u>1.11</u>	<u>1.15</u>	<u>1.13</u>	<u>1.15</u>	<u>1.13</u>	<u>1.10</u>		
Commodity Component		1.22	1.16	1.56	1.27	1.19	1.18	1.11	1.15	1.13	1.15	1.13	1.10		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	8.6	8.5	8.5	8.5	8.5	8.5	8.5	8.5	5.4	8.5	8.5	8.2	8.5	767,676	767,676
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Imperial Oil Resources)															
AVG Daily Quantity	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	11.9	23.6	1,161,103	1,161,103
<u>Total Price (Calais, ME)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.70</u>	<u>2.95</u>	<u>2.95</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.21	2.46	2.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.49	0.49	0.49		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (2) (TransCanada Pipelines Limited)															
AVG Daily Quantity	83.0	83.0	83.0	83.0	82.9	82.9	83.0	83.0	77.9	83.0	82.8	84.0	31.6	5,979,964	5,979,964
<u>Total Price (Niagara Falls, NY)</u>		<u>1.89</u>	<u>2.27</u>	<u>2.25</u>	<u>2.25</u>	<u>2.50</u>	<u>2.72</u>	<u>2.64</u>	<u>3.30</u>	<u>2.81</u>	<u>3.00</u>	<u>3.31</u>	<u>4.29</u>		
Commodity Component		1.04	1.42	1.36	1.38	1.62	1.85	1.77	2.43	1.95	2.05	2.36	3.35		
Demand Component		0.85	0.85	0.89	0.87	0.88	0.87	0.87	0.87	0.86	0.95	0.95	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Unprocessed, casing head natural gas.

(2) As of July 1, 1998, Yankee Gas Services (9.5 MMcf/day) is no longer importing under this authorization.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	2000 <u>Jan.</u>	2000 <u>Feb.</u>	2000 <u>Mar.</u>	1Q 2000 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Crestar Energy)															
AVG Daily Quantity	10.0	10.9	10.9	10.8	10.7	10.8	10.8	10.9	10.9	10.8	10.8	10.8	10.9	986,907	986,907
<u>Total Price (Waddington, NY)</u>		<u>2.33</u>	<u>2.76</u>	<u>2.71</u>	<u>2.74</u>	<u>3.03</u>	<u>3.44</u>	<u>3.08</u>	<u>3.53</u>	<u>2.65</u>	<u>2.88</u>	<u>3.18</u>	<u>3.09</u>		
Commodity Component		1.41	1.87	1.75	1.81	2.10	2.48	2.15	2.57	1.72	1.88	2.12	2.09		
Demand Component		0.92	0.89	0.96	0.93	0.93	0.96	0.93	0.96	0.93	1.00	1.06	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	15.0	16.4	16.3	16.1	16.0	16.1	16.3	16.4	16.3	16.2	16.2	16.2	16.4	1,479,703	1,479,703
<u>Total Price (Waddington, NY)</u>		<u>2.28</u>	<u>2.71</u>	<u>2.67</u>	<u>2.69</u>	<u>2.98</u>	<u>3.39</u>	<u>3.03</u>	<u>3.48</u>	<u>2.60</u>	<u>2.83</u>	<u>3.13</u>	<u>3.04</u>		
Commodity Component		1.36	1.82	1.71	1.76	2.05	2.43	2.10	2.52	1.67	1.83	2.07	2.04		
Demand Component		0.92	0.89	0.96	0.93	0.93	0.96	0.93	0.96	0.93	1.00	1.06	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	359,814	359,814
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>4.31</u>		
Commodity Component		1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79	2.03	2.38	3.37		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88	0.94	0.94	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	2,184,000	2,184,000
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,638,000	1,638,000
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component</															

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/99 - 03/31/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	8.2	15.8	15.8	15.8	15.8	1,441,440	1,441,440
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96	2.40	2.35		
Demand Component		0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92	1.02	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	746,746	746,746
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90	1.99	2.44	2.39		
Demand Component		0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	1.4	3.1	3.1	3.1	0.0	183,900	183,900
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>		
Commodity Component		1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79	2.03	2.38	0.00		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88	0.94	0.94	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	19.3	30.4	30.4	30.4	30.4	2,766,400	2,766,400
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (3) (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	8.6	13.5	13.5	13.5	13.5	1,228,500	1,228,500
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Successor to Long Island Lighting Company.
 (2) Successor to Long Island Lighting Company.
 (3) Successor to Long Island Lighting Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BROOKLYN UNION OF LONG ISLAND (1) (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	3.7	11.9	11.9	11.9	11.9	1,081,080	1,081,080
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96	2.40	2.35		
Demand Component		0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92	1.02	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.1	6.2	6.2	6.2	6.2	6.2	6.2	3.7	6.2	6.2	6.2	6.2	560,105	560,105
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90	1.99	2.44	2.39		
Demand Component		0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS COPORATION (3) (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	0.0	0.0	0.0	0.0	0.0	0.0	7.4	7.4	7.4	7.4	6.4	6.5	615,718	615,718
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.78</u>	<u>2.77</u>	<u>2.77</u>	<u>2.79</u>	<u>2.90</u>	<u>2.87</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	2.47	2.46	2.46	2.45	2.49	2.49		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.23	0.23	0.26	0.32	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08	0.08	0.09	0.09		
CASCADE NATURAL GAS CORPORATION (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	11.8	11.8	11.8	11.7	8.2	11.8	11.8	8.5	11.8	11.8	8.8	11.8	985,095	985,095
<u>Total Price (Sumas, Washington)</u>		<u>1.60</u>	<u>2.08</u>	<u>2.03</u>	<u>2.07</u>	<u>2.36</u>	<u>2.68</u>	<u>2.56</u>	<u>3.13</u>	<u>2.44</u>	<u>2.46</u>	<u>2.52</u>	<u>2.47</u>		
Commodity Component		0.98	1.42	1.37	1.42	1.69	1.96	1.87	2.38	1.75	1.76	1.75	1.76		
Demand Component		0.53	0.53	0.54	0.52	0.52	0.54	0.52	0.54	0.53	0.54	0.61	0.55		
Reservation Fee Component		0.09	0.13	0.12	0.13	0.15	0.18	0.17	0.21	0.16	0.16	0.16	0.16		
CASCADE NATURAL GAS CORPORATION (Engage Energy Canada)															
AVG Daily Quantity	33.2	26.5	25.6	26.4	26.4	26.5	26.4	26.3	25.9	25.6	26.5	26.5	25.6	2,383,946	2,383,946
<u>Total Price (Eastport, Idaho)</u>		<u>1.83</u>	<u>1.98</u>	<u>1.98</u>	<u>1.99</u>	<u>2.04</u>	<u>2.18</u>	<u>2.13</u>	<u>2.75</u>	<u>2.70</u>	<u>2.74</u>	<u>2.76</u>	<u>2.74</u>		
Commodity Component		1.45	1.60	1.60	1.62	1.67	1.80	1.76	2.36	2.32	2.33	2.33	2.33		
Demand Component		0.27	0.27	0.27	0.26	0.26	0.27	0.26	0.28	0.27	0.30	0.32	0.30		
Reservation Fee Component		0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11		

(1) Successor to Long Island Lighting Company.
(2) Successor to Long Island Lighting Company.
(3) This contract is for winter-only supplies.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/99 - 03/31/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CASCADE NATURAL GAS CORPORATION (1) (Engage Energy Canada)															
AVG Daily Quantity	30.0	14.7	14.7	14.7	14.6	14.7	14.7	14.7	19.6	29.4	19.6	29.4	16.2	1,965,047	1,965,047
<u>Total Price (Sumas, Washington)</u>		<u>1.51</u>	<u>1.95</u>	<u>1.91</u>	<u>1.94</u>	<u>2.21</u>	<u>2.50</u>	<u>2.39</u>	<u>2.97</u>	<u>2.71</u>	<u>2.35</u>	<u>2.41</u>	<u>2.36</u>		
Commodity Component		1.51	1.95	1.91	1.94	2.21	2.50	2.39	2.97	2.71	2.35	2.41	2.36		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	8,736	8,736
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>4.31</u>		
Commodity Component		1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79	2.03	2.38	3.37		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88	0.94	0.94	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	8.9	14.1	14.1	14.1	14.1	1,283,100	1,283,100
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0.9	1.5	1.5	1.5	1.5	136,500	136,500
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	2.1	1.3	1.3	1.3	1.3	120,120	120,120
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96	2.40	2.35		
Demand Component		0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92	1.02	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Sumas-Cascade Pipeline: Apr. (90,285), May(121,688), Jun(125,786), Oct(147,200), Nov(268,825), Dec((247,792), Jan(282,684), Feb(257,433), Mar(198,615). Beginning on 11/1/99, the daily contract demand increased to 30 MMcf.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.1	3.0	3.0	3.0	3.0	271,544	271,544
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90	1.99	2.44	2.39		
Demand Component		0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	16.4	15.0	12.6	16.1	18.0	18.0	18.7	18.3	16.7	19.4	18.7	14.3	1,589,346	1,589,346
<u>Total Price (Eastport, Idaho)</u>		<u>2.49</u>	<u>2.51</u>	<u>2.59</u>	<u>2.48</u>	<u>2.45</u>	<u>2.46</u>	<u>2.45</u>	<u>2.59</u>	<u>2.61</u>	<u>2.58</u>	<u>2.63</u>	<u>2.71</u>		
Commodity Component		2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.23	2.23	2.23	2.23	2.23		
Demand Component		0.38	0.40	0.48	0.37	0.34	0.35	0.34	0.36	0.38	0.35	0.40	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	61.1	54.5	60.6	46.9	46.8	59.0	60.3	61.0	61.4	61.6	61.4	61.0	5,580,900	5,580,900
<u>Total Price (Eastport, Idaho)</u>		<u>1.43</u>	<u>1.77</u>	<u>1.78</u>	<u>1.80</u>	<u>1.88</u>	<u>2.23</u>	<u>2.15</u>	<u>2.61</u>	<u>2.03</u>	<u>2.06</u>	<u>2.18</u>	<u>2.19</u>		
Commodity Component		1.43	1.77	1.78	1.80	1.88	2.23	2.15	2.61	2.03	2.06	2.18	2.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (3) (Chevron Canada Resources)															
AVG Daily Quantity	1.5	1.6	1.6	1.5	1.5	1.6	1.6	1.4	1.4	1.4	1.5	1.6	1.8	148,730	148,730
<u>Total Price (Champlain, NY)</u>		<u>3.23</u>	<u>3.21</u>	<u>3.28</u>	<u>3.19</u>	<u>3.19</u>	<u>3.31</u>	<u>3.24</u>	<u>3.55</u>	<u>3.53</u>	<u>3.58</u>	<u>3.61</u>	<u>3.42</u>		
Commodity Component		2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.37	2.37	2.37	2.37	2.37		
Demand Component		1.13	1.11	1.18	1.09	1.09	1.21	1.14	1.18	1.16	1.21	1.24	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (4) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.8	4.2	4.6	4.9	3.8	4.8	4.3	4.8	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>2.02</u>	<u>2.02</u>	<u>2.02</u>	<u>1.95</u>	<u>1.90</u>	<u>1.94</u>	<u>1.91</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.74	1.74	1.74	1.64	1.64	1.64	1.64	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.28	0.28	0.28	0.31	0.26	0.30	0.27	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies Hermiston cogeneration facility.
(2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.
(3) Gas delivered to Georgia-Pacific's Plattsburg, N.Y. plant.
(4) Long-term contract terminated 10/31/99.

Long-Term Importer

Auth. Vols.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	2000 Jan.	2000 Feb.	2000 Mar.	1Q 2000 TOTAL Mcf	YTD TOTAL Mcf
6.1	0.0 <u>0.00</u> 0.00 0.00 0.00	0.0 <u>0.00</u> 0.00 0.00 0.00	0.0 <u>0.00</u> 0.00 0.00 0.00	0.0 <u>0.00</u> 0.00 0.00 0.00	0.0 <u>0.00</u> 0.00 0.00 0.00	0.0 <u>0.00</u> 0.00 0.00 0.00	0.0 <u>0.00</u> 0.00 0.00 0.00	0.0 <u>2.82</u> 2.82 0.00 0.00	5.9 <u>2.40</u> 2.40 0.00 0.00	6.2 <u>2.29</u> 2.29 0.00 0.00	6.2 <u>2.08</u> 2.08 0.00 0.00	6.2 <u>2.39</u> 2.39 0.00 0.00	560,489	560,489
4.1	3.9 <u>2.02</u> 1.74 0.28 0.00	3.7 <u>2.03</u> 1.74 0.29 0.00	4.0 <u>2.02</u> 1.74 0.28 0.00	4.1 <u>1.91</u> 1.64 0.27 0.00	4.1 <u>1.91</u> 1.64 0.27 0.00	4.0 <u>1.92</u> 1.64 0.28 0.00	4.1 <u>1.91</u> 1.64 0.27 0.00	4.3 <u>1.91</u> 1.64 0.27 0.00	4.1 <u>1.91</u> 1.64 0.27 0.00	4.1 <u>1.95</u> 1.64 0.31 0.00	4.1 <u>1.96</u> 1.64 0.32 0.00	4.0 <u>1.95</u> 1.64 0.31 0.00	369,332	369,332
4.1	4.0 <u>2.00</u> 1.79 0.21 0.00	3.8 <u>2.01</u> 1.79 0.22 0.00	4.0 <u>2.00</u> 1.78 0.22 0.00	3.9 <u>1.89</u> 1.68 0.21 0.00	3.9 <u>1.88</u> 1.67 0.21 0.00	4.0 <u>1.90</u> 1.68 0.22 0.00	4.0 <u>1.89</u> 1.68 0.21 0.00	4.0 <u>1.91</u> 1.69 0.22 0.00	4.1 <u>1.90</u> 1.69 0.21 0.00	4.1 <u>1.93</u> 1.69 0.24 0.00	4.0 <u>1.93</u> 1.68 0.25 0.00	4.0 <u>1.93</u> 1.69 0.24 0.00	368,316	368,316
80.0	11.5 <u>2.43</u> 2.43 0.00 0.00	16.8 <u>2.38</u> 2.38 0.00 0.00	9.1 <u>2.42</u> 2.42 0.00 0.00	36.4 <u>2.45</u> 2.45 0.00 0.00	4.4 <u>2.86</u> 2.86 0.00 0.00	33.9 <u>2.98</u> 2.98 0.00 0.00	29.4 <u>2.93</u> 2.93 0.00 0.00	41.4 <u>3.33</u> 3.33 0.00 0.00	60.8 <u>2.27</u> 2.27 0.00 0.00	68.2 <u>3.61</u> 3.61 0.00 0.00	68.9 <u>3.46</u> 3.46 0.00 0.00	41.9 <u>3.17</u> 3.17 0.00 0.00	5,411,696	5,411,696
6.0	6.0 <u>2.04</u> 1.29 0.75 0.00	6.0 <u>2.51</u> 1.76 0.75 0.00	6.0 <u>2.39</u> 1.60 0.79 0.00	6.0 <u>2.46</u> 1.68 0.78 0.00	6.0 <u>2.76</u> 1.98 0.78 0.00	6.0 <u>3.15</u> 2.36 0.79 0.00	6.0 <u>2.80</u> 2.01 0.79 0.00	3.8 <u>3.22</u> 2.43 0.79 0.00	6.0 <u>2.36</u> 1.57 0.79 0.00	6.0 <u>2.52</u> 1.66 0.86 0.00	5.8 <u>2.77</u> 1.91 0.86 0.00	6.0 <u>2.75</u> 1.89 0.86 0.00	540,000	540,000

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	2.9	4.5	4.5	4.3	4.5	405,000	405,000
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	0.8	1.2	1.2	1.2	0.0	72,360	72,360
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>		
Commodity Component		1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79	2.03	2.38	0.00		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88	0.94	0.94	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	7.3	11.5	11.5	11.5	11.5	1,046,500	1,046,500
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	3.3	5.3	5.3	5.3	5.3	477,750	477,750
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	1.5	4.6	4.6	4.6	4.6	420,420	420,420
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96				

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	1.5	2.4	2.4	2.4	2.4	220,584	220,584
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90	1.99	2.44	2.39		
Demand Component		0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.5	1.1	1.1	1.1	0.0	66,540	66,540
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>		
Commodity Component		1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79	2.03	2.38	0.00		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88	0.94	0.94	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (ProGas))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	1.8	5.3	5.3	5.3	5.3	480,480	480,480
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96	2.40	2.35		
Demand Component		0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92	1.02	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (Producers Marketing))															
AVG Daily Quantity	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	1.8	2.6	2.6	2.6	2.6	237,601	237,601
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90	1.99	2.44	2.39		
Demand Component		0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3.2	5.0	5.0	5.0	5.0	455,000	455,000
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91</			

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/99 - 03/31/00*

Long-Term Importer	Auth. Vols.	1999 Apr.	1999 May	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	2000 Jan.	2000 Feb.	2000 Mar.	1Q 2000 TOTAL Mcf	YTD TOTAL Mcf
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	3.8	6.0	6.0	6.0	6.0	546,000	546,000
Total Price (Waddington, NY)		2.04	2.51	2.39	2.46	2.76	3.15	2.80	3.22	2.36	2.52	2.77	2.75		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Amoco Canada)															
AVG Daily Quantity	30.6	30.6	30.6	31.6	30.6	30.6	30.6	30.8	31.1	31.1	31.1	31.1	31.1	2,827,699	2,827,699
Total Price (Niagara Falls, NY)		1.90	2.16	2.62	2.49	2.54	3.00	2.97	2.75	3.38	2.43	2.71	2.92		
Commodity Component		1.03	1.31	1.82	1.70	1.75	2.17	2.17	1.92	2.58	1.55	1.77	2.04		
Demand Component		0.87	0.85	0.80	0.79	0.79	0.83	0.80	0.83	0.80	0.88	0.94	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKETING (1)															
(Shell Canada Limited)															
AVG Daily Quantity	9.8	9.9	10.3	9.9	9.9	10.0	10.0	10.0	9.9	9.7	9.9	10.0	9.9	902,320	902,320
Total Price (Port of Morgan, MT)		1.50	1.86	1.81	1.86	2.10	2.31	1.83	2.84	2.12	2.14	2.16	2.09		
Commodity Component		1.50	1.86	1.81	1.86	2.10	2.31	1.83	2.84	2.12	2.14	2.16	2.09		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (2)															
(Shell Canada Limited)															
AVG Daily Quantity	20.5	19.7	20.0	20.7	20.7	20.4	20.6	20.6	16.7	20.9	20.7	19.3	20.7	1,842,626	1,842,626
Total Price (Port of Morgan, MT)		1.50	1.86	1.81	1.86	2.10	2.31	1.83	2.84	2.12	2.33	2.16	2.09		
Commodity Component		1.50	1.86	1.81	1.86	2.10	2.31	1.83	2.84	2.12	2.33	2.16	2.09		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (3)															
(Crestar Energy)															
AVG Daily Quantity	15.0	14.7	10.1	12.6	13.6	9.5	12.5	14.2	10.6	14.6	14.8	13.8	14.8	1,317,139	1,317,139
Total Price (Noyes, Minnesota)		1.96	2.67	2.46	2.45	3.07	3.17	2.75	3.57	2.44	2.62	2.95	2.89		
Commodity Component		1.43	1.89	1.82	1.86	2.20	2.46	2.14	2.74	1.87	2.04	2.29	2.28		
Demand Component		0.47	0.67	0.56	0.51	0.73	0.59	0.52	0.68	0.49	0.50	0.56	0.52		
Reservation Fee Component		0.06	0.11	0.08	0.08	0.14	0.12	0.09	0.15	0.08	0.08	0.10	0.09		

(1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

(2) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

(3) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CRESTAR ENERGY MARKETING CORPORATION (1) (Crestar Energy)															
AVG Daily Quantity	6.3	6.3	6.3	6.4	6.4	6.3	6.4	6.4	5.1	6.4	6.3	5.5	6.4	554,472	554,472
<u>Total Price (Port of Morgan, MT)</u>		<u>1.91</u>	<u>2.43</u>	<u>2.30</u>	<u>2.35</u>	<u>2.68</u>	<u>2.95</u>	<u>2.70</u>	<u>3.07</u>	<u>2.26</u>	<u>2.44</u>	<u>2.65</u>	<u>2.66</u>		
Commodity Component		1.59	2.11	1.98	2.03	2.36	2.63	2.38	2.74	1.94	2.11	2.32	2.34		
Demand Component		0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.33	0.32	0.33	0.33	0.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	9.1	9.7	9.6	11.2	10.8	5.5	9.2	2.8	4.9	9.8	10.4	10.0	914,301	914,301
<u>Total Price (Waddington, NY)</u>		<u>2.49</u>	<u>2.70</u>	<u>2.67</u>	<u>2.66</u>	<u>2.87</u>	<u>3.13</u>	<u>3.24</u>	<u>3.38</u>	<u>2.98</u>	<u>3.32</u>	<u>3.05</u>	<u>3.11</u>		
Commodity Component		1.59	1.80	1.72	1.66	1.90	1.43	2.14	1.63	1.71	2.21	2.00	2.07		
Demand Component		0.90	0.90	0.95	1.00	0.97	1.70	1.10	1.75	1.27	1.11	1.05	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.7	0.9	1.1	2.1	2.1	3.4	0.8	1.7	1.7	1.8	0.5	0.2	78,022	78,022
<u>Total Price (Waddington, NY)</u>		<u>2.43</u>	<u>2.62</u>	<u>2.58</u>	<u>3.50</u>	<u>3.25</u>	<u>3.91</u>	<u>2.79</u>	<u>4.26</u>	<u>3.25</u>	<u>3.31</u>	<u>3.05</u>	<u>3.11</u>		
Commodity Component		1.53	1.72	1.63	2.50	2.28	2.21	1.69	2.51	1.98	2.20	2.00	2.07		
Demand Component		0.90	0.90	0.95	1.00	0.97	1.70	1.10	1.75	1.27	1.11	1.05	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (2) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.6	2.7	2.7	0.9	1.2	5.1	0.6	2.6	2.6	0.0	2.9	2.8	173,337	173,337
<u>Total Price (Waddington, NY)</u>		<u>2.45</u>	<u>2.70</u>	<u>2.67</u>	<u>3.29</u>	<u>2.85</u>	<u>3.91</u>	<u>3.24</u>	<u>4.26</u>	<u>3.25</u>	<u>3.31</u>	<u>3.05</u>	<u>3.11</u>		
Commodity Component		1.55	1.80	1.72	2.29	1.88	2.21	2.14	2.51	1.98	2.20	2.00	2.07		
Demand Component		0.90	0.90	0.95	1.00	0.97	1.70	1.10	1.75	1.27	1.11	1.05	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supply is sold to Northern States Power Company (Minnesota).

(2) Direct Energy Marketing Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
DISTRIGAS CORPORATION (88-37-LNG) (1) (Sonatrach)															
AVG Daily Quantity	0.0	168.7	45.7	0.0	0.0	0.0	82.5	80.7	81.3	80.4	81.3	172.0	46.5	8,947,421	8,947,421
<u>Total Price (Everett, Massachusetts)</u>		<u>2.25</u>	<u>1.91</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.36</u>	<u>2.58</u>	<u>2.63</u>	<u>2.63</u>	<u>2.63</u>	<u>3.34</u>	<u>2.59</u>		
Commodity Component		2.25	1.91	0.00	0.00	0.00	2.36	2.58	2.63	2.63	2.63	3.34	2.59		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (2) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	47.2	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>1.97</u>	<u>2.07</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.97	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (95-100-LNG) (3) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	0.0	82.8	171.9	212.9	177.8	97.5	47.3	172.4	169.5	203.1	178.2	155.0	16,267,232	16,267,232
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>1.63</u>	<u>1.96</u>	<u>2.01</u>	<u>2.34</u>	<u>2.55</u>	<u>2.79</u>	<u>2.74</u>	<u>2.70</u>	<u>2.88</u>	<u>2.77</u>	<u>2.73</u>		
Commodity Component		0.00	1.63	1.96	2.01	2.34	2.55	2.79	2.74	2.70	2.88	2.77	2.73		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DUKE ENERGY LNG SALES, INC. (4) (Sonatrach)															
AVG Daily Quantity	123.3	70.7	76.6	75.9	78.4	78.7	77.2	79.8	0.0	0.0	71.0	0.0	76.0	4,557,328	4,557,328
<u>Total Price (Lake Charles, LA)</u>		<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.00</u>	<u>0.00</u>	<u>2.00</u>		
Commodity Component		2.00	2.00	2.00	2.00	2.00	2.00	2.00	0.00	0.00	2.00	0.00	2.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	910,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.49</u>	<u>2.58</u>	<u>2.64</u>	<u>2.79</u>	<u>2.95</u>	<u>3.28</u>	<u>3.33</u>	<u>3.00</u>	<u>3.03</u>	<u>3.06</u>	<u>3.17</u>	<u>3.12</u>		
Commodity Component		1.51	1.62	1.60	1.78	1.96	2.25	2.33	1.97	2.03	2.02	2.04	2.06		
Demand Component		0.98	0.96	1.04	1.01	0.99	1.03	1.00	1.03	1.00	1.04	1.13	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Landed Price.

(2) Landed Price. (The May and June volumes originated in Trinidad; the Algerian LNG volumes were delivered to Spain in a swap cargo arrangement.)

(3) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed Price.

(4) Tailgate Price.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENCOGEN NORTHWEST, L.P. (1) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	1.0	6.9	9.0	0.0	7.6	7.5	10.9	2.0	0.3	0.0	0.0	8.0	246,977	246,977
<u>Total Price (Sumas, Washington)</u>		<u>2.35</u>	<u>2.35</u>	<u>2.35</u>	<u>0.00</u>	<u>2.35</u>	<u>2.35</u>	<u>2.47</u>	<u>2.46</u>	<u>2.17</u>	<u>0.00</u>	<u>0.00</u>	<u>2.47</u>		
Commodity Component		2.35	2.35	2.35	0.00	2.35	2.35	2.47	2.46	2.17	0.00	0.00	2.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	2.9	4.0	4.0	3.9	4.0	360,000	360,000
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP. (Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	112,567	112,567
<u>Total Price (Port of Morgan, MT)</u>		<u>1.60</u>	<u>2.05</u>	<u>1.97</u>	<u>2.03</u>	<u>2.35</u>	<u>2.61</u>	<u>2.32</u>	<u>2.89</u>	<u>1.96</u>	<u>2.18</u>	<u>2.43</u>	<u>2.38</u>		
Commodity Component		1.60	2.05	1.97	2.03	2.35	2.61	2.32	2.89	1.96	2.18	2.43	2.38		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - ISTATE POWER CO. (2) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>1.77</u>	<u>2.18</u>	<u>2.10</u>	<u>1.92</u>	<u>2.42</u>	<u>2.66</u>	<u>2.35</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.50	1.90	1.82	1.66	2.15	2.38	2.08	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.27	0.28	0.28	0.26	0.27	0.28	0.27	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS (Engage Energy Canada, L.P.)															
AVG Daily Quantity	3.7	3.8	3.8	3.8	3.8	3.8	3.8	3.8	0.6	3.8	3.8	3.8	3.8	345,527	345,527
<u>Total Price (Port of Morgan, MT)</u>		<u>1.73</u>	<u>2.18</u>	<u>2.09</u>	<u>2.14</u>	<u>2.55</u>	<u>2.70</u>	<u>2.29</u>	<u>3.03</u>	<u>1.97</u>	<u>2.21</u>	<u>2.45</u>	<u>2.43</u>		
Commodity Component		1.55	2.00	1.91	1.96	2.37	2.52	2.20	2.70	1.86	2.02	2.25	2.24		
Demand Component		0.18	0.18	0.18	0.18	0.18	0.18	0.09	0.33	0.11	0.19	0.20	0.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.
(2) Contract with Interstate Power Company terminated 10/31/99.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN (Engage Energy Canada, L.P.)															
AVG Daily Quantity	6.5	6.5	6.6	6.7	6.7	6.7	6.7	6.7	2.7	6.7	6.7	6.7	6.7	608,426	608,426
<u>Total Price (Port of Morgan, MT)</u>		<u>1.64</u>	<u>2.04</u>	<u>1.96</u>	<u>2.02</u>	<u>2.29</u>	<u>2.52</u>	<u>2.17</u>	<u>2.76</u>	<u>1.87</u>	<u>2.08</u>	<u>2.31</u>	<u>2.28</u>		
Commodity Component		1.50	1.90	1.82	1.88	2.15	2.38	2.08	2.54	1.78	1.93	2.15	2.13		
Demand Component		0.14	0.14	0.14	0.14	0.14	0.14	0.09	0.22	0.09	0.15	0.16	0.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB. (Engage Energy Canada, L.P.)															
AVG Daily Quantity	0.9	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.3	1.0	1.0	1.0	1.0	88,361	88,361
<u>Total Price (Port of Morgan, MT)</u>		<u>1.73</u>	<u>2.17</u>	<u>2.09</u>	<u>2.14</u>	<u>2.46</u>	<u>2.70</u>	<u>2.29</u>	<u>2.97</u>	<u>1.95</u>	<u>2.21</u>	<u>2.45</u>	<u>2.43</u>		
Commodity Component		1.55	1.99	1.91	1.96	2.28	2.52	2.20	2.70	1.86	2.02	2.25	2.24		
Demand Component		0.18	0.18	0.18	0.18	0.18	0.18	0.09	0.27	0.09	0.19	0.20	0.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS (Engage Energy Canada, L.P.)															
AVG Daily Quantity	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	226,317	226,317
<u>Total Price (Port of Morgan, MT)</u>		<u>1.67</u>	<u>2.11</u>	<u>2.01</u>	<u>2.05</u>	<u>2.43</u>	<u>2.61</u>	<u>2.24</u>	<u>2.73</u>	<u>1.91</u>	<u>2.14</u>	<u>2.36</u>	<u>2.35</u>		
Commodity Component		1.52	1.96	1.86	1.91	2.29	2.47	2.15	2.64	1.82	1.98	2.20	2.19		
Demand Component		0.15	0.15	0.15	0.14	0.14	0.14	0.09	0.09	0.09	0.16	0.16	0.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (1) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	48.3	11.5	11.2	19.8	10.0	10.0	10.0	8.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Grand Island, NY)</u>		<u>2.17</u>	<u>2.62</u>	<u>2.26</u>	<u>2.34</u>	<u>2.51</u>	<u>2.66</u>	<u>2.95</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.17	2.62	2.26	2.34	2.51	2.66	2.95	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (2) (Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	10.2	10.2	10.2	10.1	10.2	10.2	10.2	10.2	10.1	10.2	9.4	10.2	905,666	905,666
<u>Total Price (Waddington, NY)</u>		<u>2.06</u>	<u>2.55</u>	<u>2.37</u>	<u>2.39</u>	<u>2.79</u>	<u>3.12</u>	<u>2.76</u>	<u>3.42</u>	<u>2.57</u>	<u>2.83</u>	<u>3.14</u>	<u>2.96</u>		
Commodity Component		2.06	2.55	2.37	2.39	2.79	3.12	2.76	3.42	2.57	2.83	3.14	2.96		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These volumes were delivered at Niagara Falls, NY: July (155,000 Mcf); August (155,000 Mcf); September (155,000 Mcf).

(2) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY U.S., L.P. (1) (Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.2	7.2	7.2	7.2	7.2	653,556	653,556
<u>Total Price (Noyes, Minnesota)</u>		<u>1.65</u>	<u>2.11</u>	<u>2.07</u>	<u>2.04</u>	<u>2.38</u>	<u>2.57</u>	<u>2.12</u>	<u>2.50</u>	<u>1.76</u>	<u>1.96</u>	<u>2.19</u>	<u>2.21</u>		
Commodity Component		1.65	2.11	2.07	2.04	2.38	2.57	2.12	2.50	1.76	1.96	2.19	2.21		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (2) (Petro-Canada Resources)															
AVG Daily Quantity	11.1	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	1,017,209	1,017,209
<u>Total Price (Noyes, Minnesota)</u>		<u>1.65</u>	<u>2.11</u>	<u>2.07</u>	<u>2.04</u>	<u>2.38</u>	<u>2.57</u>	<u>2.12</u>	<u>2.51</u>	<u>1.76</u>	<u>1.96</u>	<u>2.19</u>	<u>2.21</u>		
Commodity Component		1.65	2.11	2.07	2.04	2.38	2.57	2.12	2.51	1.76	1.96	2.19	2.21		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (3) (Rio Alto, Pinnacle, Jordan)															
AVG Daily Quantity	14.0	9.2	9.2	9.2	9.1	9.1	9.1	9.2	9.2	9.1	9.2	9.3	9.2	840,253	840,253
<u>Total Price (Waddington, NY)</u>		<u>2.06</u>	<u>2.52</u>	<u>2.37</u>	<u>2.39</u>	<u>2.79</u>	<u>3.12</u>	<u>2.76</u>	<u>3.42</u>	<u>2.57</u>	<u>2.83</u>	<u>3.14</u>	<u>2.83</u>		
Commodity Component		2.06	2.52	2.37	2.39	2.79	3.12	2.76	3.42	2.57	2.83	3.14	2.83		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (4) (Various Suppliers)															
AVG Daily Quantity	25.0	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	1,382,745	1,382,745
<u>Total Price (Noyes, Minnesota)</u>		<u>1.99</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.98</u>	<u>2.64</u>	<u>3.24</u>	<u>2.34</u>	<u>2.37</u>	<u>2.65</u>	<u>2.70</u>		
Commodity Component		1.99	2.42	2.31	2.35	2.70	2.98	2.64	3.24	2.34	2.37	2.65	2.70		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	49.0	0.6	45.0	45.0	45.0	45.0	42.0	49.5	45.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (St. Clair, Michigan)</u>		<u>2.30</u>	<u>2.43</u>	<u>2.31</u>	<u>2.33</u>	<u>2.69</u>	<u>2.97</u>	<u>2.63</u>	<u>3.25</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.30	2.43	2.31	2.33	2.69	2.97	2.63	3.25	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
(2) Supplies sold to American Crystal Sugar for its refineries in Minnesota.
(3) Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.
(4) Exported under Engage's blanket export authorization at St. Clair, MI: Apr (16,470), May (148,924), and Jun (2,280).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY U.S., L.P. (Various Suppliers)															
AVG Daily Quantity	30.5	27.1	30.3	32.3	30.0	30.0	30.0	30.0	30.9	30.6	29.9	29.9	3.1	1,889,240	1,889,240
<u>Total Price (Noyes, Minnesota)</u>		<u>1.83</u>	<u>2.34</u>	<u>2.22</u>	<u>2.24</u>	<u>2.59</u>	<u>2.86</u>	<u>2.51</u>	<u>3.21</u>	<u>2.14</u>	<u>2.37</u>	<u>2.63</u>	<u>2.58</u>		
Commodity Component		1.83	2.34	2.22	2.24	2.59	2.86	2.51	3.21	2.14	2.37	2.63	2.58		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (1) (ECTR - Canada)															
AVG Daily Quantity	15.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	183,580	183,580
<u>Total Price (Waddington, NY)</u>		<u>1.77</u>	<u>2.24</u>	<u>2.12</u>	<u>2.13</u>	<u>2.48</u>	<u>2.79</u>	<u>2.44</u>	<u>2.96</u>	<u>2.05</u>	<u>2.27</u>	<u>2.53</u>	<u>2.52</u>		
Commodity Component		1.77	2.24	2.12	2.13	2.48	2.79	2.44	2.96	2.05	2.27	2.53	2.52		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (2) (ECTR - Canada)															
AVG Daily Quantity	9.0	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	823,641	823,641
<u>Total Price (Niagara Falls, NY)</u>		<u>1.97</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.97</u>	<u>2.64</u>	<u>3.32</u>	<u>2.23</u>	<u>2.43</u>	<u>2.70</u>	<u>2.78</u>		
Commodity Component		1.97	2.42	2.31	2.35	2.70	2.97	2.64	3.32	2.23	2.43	2.70	2.78		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (3) (ECTR - Canada)															
AVG Daily Quantity	42.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	41.4	40.0	3,680,000	3,680,000
<u>Total Price (Port of Morgan, MT)</u>		<u>1.73</u>	<u>2.21</u>	<u>2.08</u>	<u>2.21</u>	<u>2.64</u>	<u>2.77</u>	<u>2.60</u>	<u>3.16</u>	<u>2.02</u>	<u>2.23</u>	<u>2.46</u>	<u>2.02</u>		
Commodity Component		1.73	2.21	2.08	2.21	2.64	2.77	2.60	3.16	2.02	2.23	2.46	2.02		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON NORTH AMERICA CORP. (4) (ECTR - Canada)															
AVG Daily Quantity	30.4	31.3	31.4	31.4	31.4	31.6	31.4	31.6	31.6	31.6	31.7	31.5	31.3	2,865,383	2,865,383
<u>Total Price (Noyes, Minnesota)</u>		<u>1.98</u>	<u>2.42</u>	<u>2.31</u>	<u>2.35</u>	<u>2.70</u>	<u>2.97</u>	<u>2.63</u>	<u>3.22</u>	<u>2.23</u>	<u>2.35</u>	<u>2.62</u>	<u>2.58</u>		
Commodity Component		1.98	2.42	2.31	2.35	2.70	2.97	2.63	3.22	2.23	2.35	2.62	2.58		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are marketed in N.Y., including Brooklyn Union Gas, LILCO, & 3 N.Y. cogen facilities (Trigen-Nassau, Sithe/Independence, TBG Cogen).

(2) Supply is delivered to Ledy, Pennsylvania for future deliveries to New York State.

(3) Under this supply contract, about 25 MMcf/day will be delivered to Manhattan, Illinois with the remaining 15 MMcf/day will be delivered to Ventura, Iowa.

(4) Primarily for markets in Michigan.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENRON NORTH AMERICA CORP. (ECTR - Canada)															
AVG Daily Quantity	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	20.3	20.3	20.3	20.3	1,843,387	1,843,387
<u>Total Price (St. Clair, Michigan)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.25</u>	<u>2.24</u>	<u>2.35</u>	<u>2.62</u>	<u>2.70</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	2.24	2.35	2.62	2.70		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.3	2.0	2.0	1.9	2.0	180,000	180,000
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (1) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.2	6.0	552,202	552,202
<u>Total Price (Pittsburg, NH)</u>		<u>2.55</u>	<u>2.45</u>	<u>2.52</u>	<u>2.47</u>	<u>2.49</u>	<u>2.51</u>	<u>2.49</u>	<u>2.52</u>	<u>2.02</u>	<u>2.13</u>	<u>2.20</u>	<u>2.13</u>		
Commodity Component		1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.07	1.08	1.08	1.08		
Demand Component		1.02	0.92	0.99	0.94	0.96	0.98	0.96	0.99	0.95	1.05	1.12	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	3,185,000	3,185,000
<u>Total Price (Waddington, NY)</u>		<u>2.00</u>	<u>2.40</u>	<u>2.38</u>	<u>2.38</u>	<u>2.65</u>	<u>2.78</u>	<u>2.79</u>	<u>3.13</u>	<u>2.65</u>	<u>2.96</u>	<u>3.28</u>	<u>3.23</u>		
Commodity Component		1.16	1.55	1.50	1.51	1.78	1.91	1.91	2.26	1.77	2.32	2.64	2.60		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.87	0.88	0.87	0.88	0.64	0.64	0.63		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (CanStates Gas Marketing)															
AVG Daily Quantity	29.7	24.7	21.6	18.5	24.2	26.9	27.0	27.8	27.4	24.9	28.9	27.9	21.5	2,372,481	2,372,481
<u>Total Price (Eastport, Idaho)</u>		<u>2.51</u>	<u>2.55</u>	<u>2.61</u>	<u>2.50</u>	<u>2.46</u>	<u>2.48</u>	<u>2.47</u>	<u>2.60</u>	<u>2.62</u>	<u>2.62</u>	<u>2.64</u>	<u>2.71</u>		
Commodity Component		2.21	2.21	2.21	2.24	2.20	2.20	2.21	2.33	2.33	2.34	2.33	2.33		
Demand Component		0.30	0.34	0.40	0.26	0.26	0.28	0.26	0.27	0.29	0.28	0.31	0.38		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of 4/1/99, this authorization began importing volumes at Pittsburg, NH.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
HERMISTON GENERATING COMPANY, L.P. (Home Oil Company Limited)															
AVG Daily Quantity	15.0	12.5	10.9	9.4	12.1	10.9	9.4	12.1	11.3	9.1	12.1	11.7	9.1	993,609	993,609
<u>Total Price (Eastport, Idaho)</u>		<u>2.51</u>	<u>2.55</u>	<u>2.61</u>	<u>2.50</u>	<u>2.46</u>	<u>2.48</u>	<u>2.47</u>	<u>2.60</u>	<u>2.62</u>	<u>2.62</u>	<u>2.64</u>	<u>2.71</u>		
Commodity Component		2.21	2.21	2.21	2.24	2.20	2.20	2.21	2.33	2.33	2.34	2.33	2.33		
Demand Component		0.30	0.34	0.40	0.26	0.26	0.28	0.26	0.27	0.29	0.28	0.31	0.38		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (1) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.9	18.7	18.4	18.7	17.7	18.7	18.9	18.7	15.5	21.8	14.4	13.4	11.1	1,179,538	1,179,538
<u>Total Price (Eastport, Idaho)</u>		<u>1.42</u>	<u>2.02</u>	<u>1.84</u>	<u>1.87</u>	<u>2.09</u>	<u>2.47</u>	<u>2.19</u>	<u>4.00</u>	<u>3.09</u>	<u>2.83</u>	<u>3.39</u>	<u>4.20</u>		
Commodity Component		1.42	2.02	1.84	1.87	2.09	2.47	2.19	4.00	3.09	2.83	3.39	4.20		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
IGI RESOURCES, INC. (Mobil Oil Canada)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)															
AVG Daily Quantity	12.0	3.0	8.4	11.8	12.0	11.9	7.6	4.9	4.9	11.8	8.8	12.0	3.8	738,852	738,852
<u>Total Price (Niagara Falls, NY)</u>		<u>6.88</u>	<u>4.20</u>	<u>3.80</u>	<u>3.76</u>	<u>3.77</u>	<u>4.44</u>	<u>5.28</u>	<u>5.60</u>	<u>4.01</u>	<u>4.48</u>	<u>4.15</u>	<u>6.49</u>		
Commodity Component		2.79	2.78	2.76	2.74	2.75	2.78	2.79	2.96	2.96	2.95	2.95	2.97		
Demand Component		3.47	1.21	0.88	0.87	0.87	1.42	2.13	2.24	0.89	1.31	1.03	3.02		
Reservation Fee Component		0.62	0.21	0.16	0.15	0.15	0.24	0.36	0.40	0.16	0.22	0.17	0.50		
MIDLAND COGENERATION VENTURE1 (Union Pacific Resources)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	910,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.69</u>	<u>1.68</u>	<u>1.68</u>	<u>1.66</u>	<u>1.66</u>	<u>1.67</u>	<u>1.64</u>	<u>1.66</u>	<u>1.64</u>	<u>1.63</u>	<u>1.66</u>	<u>1.64</u>		
Commodity Component		1.24	1.23	1.21	1.21	1.21	1.20	1.19	1.19	1.18	1.12	1.12	1.13		
Demand Component		0.45	0.45	0.47	0.45	0.45	0.47	0.45	0.47	0.46	0.51	0.54	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These volumes are delivered to San Diego Gas & Electric Company.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MIDLAND COGENERATION VENTURE2 (Coral Energy)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,365,000	1,365,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.64</u>	<u>1.62</u>	<u>1.63</u>	<u>1.58</u>	<u>1.58</u>	<u>1.59</u>	<u>1.57</u>	<u>1.58</u>	<u>1.57</u>	<u>1.54</u>	<u>1.57</u>	<u>2.00</u>		
Commodity Component		1.22	1.21	1.20	1.17	1.17	1.16	1.15	1.15	1.15	1.07	1.07	1.54		
Demand Component		0.42	0.41	0.43	0.41	0.41	0.43	0.42	0.43	0.42	0.47	0.50	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE3 (Husky Oil)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,365,000	1,365,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>		
Commodity Component		1.49	1.49	1.47	1.49	1.49	1.47	1.49	1.47	1.49	1.44	1.41	1.44		
Demand Component		0.41	0.41	0.43	0.41	0.41	0.43	0.41	0.43	0.41	0.46	0.49	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,365,000	1,365,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.60</u>	<u>1.59</u>	<u>1.59</u>	<u>1.57</u>	<u>1.56</u>	<u>1.58</u>	<u>1.56</u>	<u>1.57</u>	<u>1.55</u>	<u>1.55</u>	<u>1.57</u>	<u>1.55</u>		
Commodity Component		1.16	1.16	1.14	1.15	1.13	1.15	1.14	1.14	1.14	1.08	1.08	1.09		
Demand Component		0.44	0.43	0.45	0.42	0.43	0.43	0.42	0.43	0.41	0.47	0.49	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE5 (Poco Petroleum Ltd.)															
AVG Daily Quantity	15.0	15.0	7.5	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,365,000	1,365,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.46</u>	<u>2.47</u>	<u>2.49</u>	<u>2.48</u>	<u>2.49</u>	<u>2.51</u>	<u>2.51</u>	<u>2.53</u>	<u>2.52</u>	<u>2.53</u>	<u>2.57</u>	<u>2.56</u>		
Commodity Component		2.05	2.07	2.06	2.07	2.08	2.09	2.10	2.10	2.11	2.24	2.08	2.10		
Demand Component		0.41	0.40	0.43	0.41	0.41	0.42	0.41	0.43	0.41	0.29	0.49	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE6 (Union Pacific Resources)															
AVG Daily Quantity	10.0	10.0	0.5	0.0	0.0	0.0	0.0	0.0	10.0	10.0	10.0	10.0	10.0	910,000	910,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.92</u>	<u>2.92</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.99</u>	<u>2.98</u>	<u>3.00</u>	<u>3.04</u>	<u>3.01</u>		
Commodity Component		2.53	2.54	0.00	0.00	0.00	0.00	0.00	2.59	2.59	2.58	2.59	2.60		
Demand Component		0.39	0.38	0.00	0.00	0.00	0.00	0.00	0.40	0.39	0.42	0.45	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MINNEGASCO, INC. (TransCanada Pipelines Limited)															
AVG Daily Quantity	50.0	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	30.9	2,812,992	2,812,992
<u>Total Price (Noyes, Minnesota)</u>		<u>1.62</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>	<u>2.34</u>	<u>2.73</u>	<u>2.38</u>	<u>2.84</u>	<u>1.97</u>	<u>2.14</u>	<u>2.83</u>	<u>2.36</u>		
Commodity Component		1.62	2.10	1.97	2.04	2.34	2.73	2.38	2.84	1.97	2.14	2.83	2.36		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	0.6	1.3	1.3	1.3	0.0	79,560	79,560
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>		
Commodity Component		1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79	2.03	2.38	0.00		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88	0.94	0.94	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	4.3	6.8	6.8	6.8	6.8	614,250	614,250
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	2.1	5.9	5.9	5.9	5.9	540,540	540,540
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96	2.40	2.35		
Demand Component		0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92	1.02	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.1	3.0	3.0	3.0	3.0	271,544	271,544
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.9					

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/99 - 03/31/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	9.9	9.8	9.7	1.6	8.0	1.6	9.6	6.3	7.9	9.9	7.9	8.3	794,172	794,172
<u>Total Price (Grand Island, NY)</u>		<u>3.48</u>	<u>3.57</u>	<u>3.33</u>	<u>7.68</u>	<u>3.72</u>	<u>8.36</u>	<u>3.68</u>	<u>4.49</u>	<u>3.71</u>	<u>3.55</u>	<u>4.03</u>	<u>3.97</u>		
Commodity Component		2.60	2.73	2.42	2.56	2.66	2.95	2.78	3.08	2.61	2.60	2.75	2.84		
Demand Component		0.88	0.84	0.91	5.12	1.06	5.41	0.90	1.41	1.10	0.95	1.28	1.13		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	8.1	8.1	8.9	8.1	8.1	8.1	8.1	7.4	7.9	8.0	8.0	8.0	731,066	731,066
<u>Total Price (Niagara Falls, NY)</u>		<u>2.44</u>	<u>2.52</u>	<u>2.41</u>	<u>2.43</u>	<u>2.90</u>	<u>3.04</u>	<u>3.17</u>	<u>3.27</u>	<u>3.18</u>	<u>3.36</u>	<u>3.85</u>	<u>3.55</u>		
Commodity Component		1.51	1.61	1.55	1.50	1.97	2.07	2.23	2.19	2.20	2.31	2.73	2.51		
Demand Component		0.93	0.91	0.86	0.93	0.93	0.97	0.94	1.08	0.98	1.05	1.12	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	7.3	10.0	10.0	9.7	10.0	900,000	900,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.03</u>	<u>2.51</u>	<u>2.38</u>	<u>2.45</u>	<u>2.76</u>	<u>3.15</u>	<u>2.79</u>	<u>3.22</u>	<u>2.35</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.30	1.77	1.61	1.69	2.00	2.38	2.02	2.45	1.58	1.68	1.93	1.91		
Demand Component		0.73	0.74	0.77	0.76	0.76	0.77	0.77	0.77	0.77	0.84	0.84	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)															
AVG Daily Quantity	18.0	22.2	16.3	16.2	17.6	20.5	13.1	22.5	21.5	25.2	28.7	19.4	19.6	2,061,160	2,061,160
<u>Total Price (Detroit, Michigan)</u>		<u>2.35</u>	<u>2.38</u>	<u>2.41</u>	<u>2.27</u>	<u>2.42</u>	<u>2.47</u>	<u>2.43</u>	<u>2.47</u>	<u>2.62</u>	<u>2.94</u>	<u>2.97</u>	<u>2.76</u>		
Commodity Component		2.35	2.38	2.41	2.27	2.42	2.47	2.43	2.47	2.62	2.94	2.97	2.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.2	1.9	1.9	1.9	0.0	116,760	116,760
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>		
Commodity Component		1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79	2.03	2.38	0.00		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88	0.94	0.94	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's Imports Include: 2nd Qtr 1999: 311,893 at Champlain, NY, and 22,923 at Waddington, NY, and 426,855 at Niagara, NY; 3rd Qtr 1999: 260,762 at Champlain, NY, 346,713 at Waddington, NY, and 139,416 at Niagara, NY; 4th Qtr 1999: 424,917 at Champlain, NY, 170,167 at Waddington, NY, 108,395 at Niagara, NY, and 13,045 at Grand Island, NY; 1st Qtr 2000: 547,313 at Champlain, NY, 135,144 at Niagara, NY, and 48,609 at Grand Island, NY.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	2000 <u>Jan.</u>	2000 <u>Feb.</u>	2000 <u>Mar.</u>	1Q 2000 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	16.0	25.2	25.2	25.2	25.2	2,293,200	2,293,200
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	3.3	5.3	5.3	5.3	5.3	477,750	477,750
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	1.9	4.6	4.6	4.6	4.6	420,420	420,420
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96	2.40	2.35		
Demand Component		0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92	1.02	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	1.9	3.0	3.0	3.0	3.0	271,544	271,544
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90	1.99	2.44	2.39		
Demand Component		0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.6	51.6	51.0	51.0	51.0	4,641,000	4,641,000
<u>Total Price (Waddington, NY)</u>		<u>2.33</u>	<u>2.80</u>	<u>2.68</u>	<u>2.70</u>	<u>3.06</u>	<u>3.39</u>	<u>2.97</u>	<u>3.48</u>	<u>2.48</u>	<u>2.73</u>	<u>3.08</u>	<u>3.00</u>		
Commodity Component		1.47	1.96	1.78	1.84										

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	24.0	21.3	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	1,969,695	1,969,695
<u>Total Price (Niagara Falls, NY)</u>		<u>3.05</u>	<u>2.97</u>	<u>3.01</u>	<u>2.96</u>	<u>2.96</u>	<u>2.99</u>	<u>2.96</u>	<u>2.98</u>	<u>2.96</u>	<u>3.32</u>	<u>3.39</u>	<u>3.31</u>		
Commodity Component		2.13	2.08	2.09	2.05	2.05	2.04	2.04	2.03	2.04	2.31	2.31	2.31		
Demand Component		0.92	0.89	0.92	0.91	0.91	0.95	0.92	0.95	0.92	1.01	1.08	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHEAST ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	48.0	48.0	47.7	36.5	45.8	46.3	48.0	48.0	48.0	48.0	48.0	48.0	48.0	4,366,908	4,366,908
<u>Total Price (Niagara Falls, NY)</u>		<u>3.66</u>	<u>3.60</u>	<u>3.91</u>	<u>3.63</u>	<u>3.63</u>	<u>3.62</u>	<u>3.59</u>	<u>3.62</u>	<u>3.59</u>	<u>3.78</u>	<u>3.85</u>	<u>3.77</u>		
Commodity Component		2.75	2.70	2.71	2.68	2.69	2.67	2.67	2.67	2.67	2.77	2.77	2.77		
Demand Component		0.91	0.90	1.20	0.95	0.94	0.95	0.92	0.95	0.92	1.01	1.08	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.1	10.1	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	909,994	909,994
<u>Total Price (Noyes, Minnesota)</u>		<u>1.57</u>	<u>2.05</u>	<u>1.92</u>	<u>1.99</u>	<u>2.29</u>	<u>2.68</u>	<u>2.33</u>	<u>2.76</u>	<u>1.89</u>	<u>2.06</u>	<u>2.30</u>	<u>2.28</u>		
Commodity Component		1.13	1.62	1.47	1.57	1.86	2.25	1.91	2.33	1.48	1.59	1.81	1.82		
Demand Component		0.44	0.43	0.45	0.42	0.43	0.43	0.42	0.43	0.41	0.47	0.49	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (1) (TCGS Ltd.)															
AVG Daily Quantity	29.8	12.2	0.8	0.8	1.0	0.8	0.7	0.8	2.0	3.2	3.4	3.3	2.4	277,484	277,484
<u>Total Price (International Falls, MN)</u>		<u>1.97</u>	<u>2.14</u>	<u>2.01</u>	<u>2.08</u>	<u>2.38</u>	<u>2.77</u>	<u>2.42</u>	<u>2.99</u>	<u>2.14</u>	<u>2.32</u>	<u>2.56</u>	<u>2.52</u>		
Commodity Component		1.71	2.14	2.01	2.08	2.38	2.77	2.42	2.99	2.14	2.32	2.56	2.52		
Demand Component		0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	1.5	0.4	0.4	0.4	0.3	0.4	0.4	0.4	1.4	1.9	2.2	2.1	1.4	172,178	172,178
<u>Total Price (Warroad, Minnesota)</u>		<u>1.66</u>	<u>2.14</u>	<u>2.01</u>	<u>2.08</u>	<u>2.38</u>	<u>2.77</u>	<u>2.42</u>	<u>2.99</u>	<u>2.14</u>	<u>2.32</u>	<u>2.56</u>	<u>2.52</u>		
Commodity Component		1.66	2.14	2.01	2.08	2.38	2.77	2.42	2.99	2.14	2.32	2.56	2.52		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Beginning in January 1999, additional volumes were imported under a short-term authorization using various suppliers.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	2000 <u>Jan.</u>	2000 <u>Feb.</u>	2000 <u>Mar.</u>	1Q 2000 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
NORTHERN STATES POWER COMPANY (Amoco Canada (WI))															
AVG Daily Quantity	15.0	5.9	5.9	5.9	5.9	5.9	5.9	5.9	10.3	11.2	14.8	14.1	9.6	1,165,830	1,165,830
<u>Total Price (Noyes, Minnesota)</u>		<u>2.80</u>	<u>2.79</u>	<u>2.80</u>	<u>2.77</u>	<u>2.78</u>	<u>2.80</u>	<u>2.79</u>	<u>2.24</u>	<u>2.27</u>	<u>2.53</u>	<u>2.55</u>	<u>2.61</u>		
Commodity Component		1.87	1.86	1.86	1.85	1.86	1.86	1.87	1.86	1.89	2.04	2.04	2.04		
Demand Component		0.48	0.48	0.49	0.47	0.47	0.49	0.47	0.20	0.20	0.29	0.31	0.37		
Reservation Fee Component		0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.18	0.18	0.20	0.20	0.20		
NORTHERN STATES POWER COMPANY (Canadian Occidental (WI))															
AVG Daily Quantity	7.5	7.5	7.5	7.5	7.5	7.2	7.5	7.5	10.3	7.5	7.5	7.5	7.2	673,340	673,340
<u>Total Price (Noyes, Minnesota)</u>		<u>2.09</u>	<u>2.56</u>	<u>2.46</u>	<u>2.61</u>	<u>2.91</u>	<u>3.51</u>	<u>3.06</u>	<u>3.68</u>	<u>2.63</u>	<u>2.73</u>	<u>3.00</u>	<u>2.76</u>		
Commodity Component		1.47	1.95	1.82	1.85	2.14	2.62	2.26	2.81	1.93	2.08	2.32	2.30		
Demand Component		0.49	0.48	0.51	0.63	0.64	0.76	0.67	0.74	0.57	0.52	0.55	0.33		
Reservation Fee Component		0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13		
NORTHERN STATES POWER COMPANY (ProGas Limited (WI))															
AVG Daily Quantity	7.5	7.5	7.5	7.5	7.5	7.5	6.9	7.5	6.3	7.5	7.5	7.3	7.5	675,205	675,205
<u>Total Price (Noyes, Minnesota)</u>		<u>2.07</u>	<u>2.51</u>	<u>2.45</u>	<u>2.48</u>	<u>2.82</u>	<u>3.14</u>	<u>2.76</u>	<u>3.48</u>	<u>2.50</u>	<u>2.71</u>	<u>3.01</u>	<u>2.94</u>		
Commodity Component		1.60	2.06	1.99	2.03	2.37	2.63	2.31	2.91	2.04	2.20	2.45	2.44		
Demand Component		0.47	0.45	0.46	0.45	0.45	0.51	0.45	0.57	0.46	0.51	0.56	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (Amoco Canada (MN))															
AVG Daily Quantity	16.0	15.8	14.4	15.8	15.8	15.8	15.8	15.8	13.5	15.8	16.0	16.0	16.0	1,453,558	1,453,558
<u>Total Price (Noyes, Minnesota)</u>		<u>2.04</u>	<u>2.52</u>	<u>2.50</u>	<u>2.50</u>	<u>2.72</u>	<u>3.06</u>	<u>2.79</u>	<u>3.21</u>	<u>2.30</u>	<u>2.46</u>	<u>2.61</u>	<u>2.68</u>		
Commodity Component		1.56	2.00	2.00	2.02	2.25	2.57	2.23	2.64	1.83	1.94	2.06	2.16		
Demand Component		0.48	0.52	0.50	0.48	0.47	0.49	0.56	0.57	0.47	0.52	0.55	0.52		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (TCGS Ltd.)															
AVG Daily Quantity	19.4	19.3	19.5	19.5	19.5	19.2	19.3	19.2	14.4	19.3	32.5	30.9	19.5	2,508,135	2,508,135
<u>Total Price (Noyes, Minnesota)</u>		<u>1.89</u>	<u>2.36</u>	<u>2.28</u>	<u>2.31</u>	<u>2.68</u>	<u>2.96</u>	<u>2.60</u>	<u>3.45</u>	<u>2.31</u>	<u>2.51</u>	<u>2.87</u>	<u>2.80</u>		
Commodity Component		1.39	1.86	1.76	1.81	2.16	2.4								

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	2000 <u>Jan.</u>	2000 <u>Feb.</u>	2000 <u>Mar.</u>	1Q 2000 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
NORTHERN UTILITIES, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	89,999	89,999
<u>Total Price (Niagara Falls, NY)</u>		<u>2.24</u>	<u>2.31</u>	<u>2.34</u>	<u>2.66</u>	<u>2.98</u>	<u>3.44</u>	<u>3.07</u>	<u>3.56</u>	<u>3.40</u>	<u>2.80</u>	<u>3.18</u>	<u>3.10</u>		
Commodity Component		1.41	1.50	1.47	1.83	2.15	2.61	2.23	2.69	2.56	1.95	2.33	2.25		
Demand Component		0.83	0.81	0.87	0.83	0.83	0.83	0.84	0.87	0.84	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	8.0	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	744,627	744,627
<u>Total Price (Sumas, Washington)</u>		<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>2.48</u>	<u>2.46</u>	<u>2.46</u>	<u>2.46</u>	<u>2.46</u>	<u>2.46</u>		
Commodity Component		1.12	1.12	1.12	1.12	1.12	1.12	1.80	1.74	1.74	1.74	1.74	1.74		
Demand Component		0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.72	0.72	0.72	0.72	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	92.0	94.7	94.7	98.0	98.1	87.9	94.7	94.7	94.6	94.7	94.3	94.3	94.2	8,578,674	8,578,674
<u>Total Price (Sumas, Washington)</u>		<u>1.54</u>	<u>1.98</u>	<u>1.92</u>	<u>1.95</u>	<u>2.29</u>	<u>2.53</u>	<u>2.42</u>	<u>2.95</u>	<u>2.31</u>	<u>2.33</u>	<u>2.39</u>	<u>2.35</u>		
Commodity Component		0.91	1.35	1.31	1.34	1.61	1.90	1.79	2.26	1.62	1.64	1.70	1.66		
Demand Component		0.63	0.63	0.61	0.61	0.68	0.63	0.63	0.69	0.69	0.69	0.69	0.69		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Engage Energy Canada)															
AVG Daily Quantity	23.3	13.8	12.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	1,251,473	1,251,473
<u>Total Price (Eastport, Idaho)</u>		<u>1.95</u>	<u>2.14</u>	<u>2.14</u>	<u>2.16</u>	<u>2.14</u>	<u>2.35</u>	<u>2.62</u>	<u>2.69</u>	<u>2.62</u>	<u>2.63</u>	<u>2.64</u>	<u>2.64</u>		
Commodity Component		1.43	1.58	1.61	1.65	1.63	1.82	2.10	2.16	2.10	2.08	2.07	2.09		
Demand Component		0.26	0.28	0.27	0.25	0.25	0.27	0.26	0.27	0.26	0.29	0.31	0.29		
Reservation Fee Component		0.26	0.28	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26		
NORTHWEST NATURAL GAS COMPANY (Poco Petroleums Limited)															
AVG Daily Quantity	15.5	10.8	10.2	10.8	10.8	10.2	10.8	15.3	15.3	15.3	15.2	15.2	15.2	1,386,990	1,386,990
<u>Total Price (Eastport, Idaho)</u>		<u>2.21</u>	<u>2.24</u>	<u>2.20</u>	<u>2.17</u>	<u>2.31</u>	<u>2.18</u>	<u>2.52</u>	<u>2.60</u>	<u>2.60</u>	<u>2.63</u>	<u>2.65</u>	<u>2.62</u>		
Commodity Component		1.59	1.58	1.58	1.58	1.68	1.58	2.0							

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/99 - 03/31/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	5.0	4.8	5.0	5.0	5.0	5.0	7.8	7.9	7.9	7.8	7.8	7.8	711,973	711,973
<u>Total Price (Eastport, Idaho)</u>		<u>2.04</u>	<u>2.05</u>	<u>2.04</u>	<u>2.04</u>	<u>2.04</u>	<u>2.04</u>	<u>2.45</u>	<u>2.69</u>	<u>2.69</u>	<u>2.70</u>	<u>2.72</u>	<u>2.70</u>		
Commodity Component		1.72	1.72	1.72	1.73	1.73	1.72	2.25	2.48	2.49	2.47	2.47	2.47		
Demand Component		0.32	0.33	0.32	0.31	0.31	0.32	0.20	0.21	0.20	0.23	0.25	0.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NUI CORPORATION (1) (TCGS Ltd.)															
AVG Daily Quantity	2.0	1.6	2.0	2.0	2.0	2.0	2.0	2.0	1.6	2.0	2.0	2.0	2.0	181,545	181,545
<u>Total Price (Niagara Falls, NY)</u>		<u>2.63</u>	<u>2.90</u>	<u>2.84</u>	<u>2.86</u>	<u>3.19</u>	<u>3.51</u>	<u>3.12</u>	<u>3.79</u>	<u>2.71</u>	<u>2.98</u>	<u>3.31</u>	<u>3.24</u>		
Commodity Component		1.79	2.25	2.11	2.16	2.49	2.78	2.42	2.92	2.02	2.25	2.53	2.51		
Demand Component		0.84	0.65	0.73	0.70	0.70	0.73	0.70	0.87	0.69	0.73	0.78	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	194.0	197.6	200.7	202.6	198.6	201.8	199.6	149.8	213.4	203.9	206.0	202.2	18,562,408	18,562,408
<u>Total Price (Port of Morgan, MT)</u>		<u>1.70</u>	<u>2.13</u>	<u>2.12</u>	<u>2.03</u>	<u>2.31</u>	<u>2.57</u>	<u>2.40</u>	<u>2.85</u>	<u>2.03</u>	<u>2.16</u>	<u>2.40</u>	<u>2.32</u>		
Commodity Component		1.40	1.84	1.83	1.79	2.07	2.32	2.16	2.52	1.80	1.94	2.17	2.10		
Demand Component		0.30	0.29	0.29	0.24	0.24	0.25	0.24	0.33	0.23	0.22	0.23	0.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	473.9	474.0	478.9	486.6	475.6	479.8	470.9	457.7	483.5	491.7	481.9	482.4	44,171,826	44,171,826
<u>Total Price (Port of Morgan, MT)</u>		<u>1.41</u>	<u>1.85</u>	<u>1.84</u>	<u>1.80</u>	<u>2.08</u>	<u>2.33</u>	<u>2.17</u>	<u>2.53</u>	<u>1.81</u>	<u>1.95</u>	<u>2.18</u>	<u>2.11</u>		
Commodity Component		1.40	1.84	1.83	1.79	2.07	2.32	2.16	2.52	1.80	1.94	2.17	2.10		
Demand Component		0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,550,000	4,550,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.85</u>	<u>1.83</u>	<u>1.81</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>2.33</u>	<u>2.57</u>		
Commodity Component		0.98	0.96	0.91	0.88	0.89	0.89	0.88	0.88	0.87	0.80	1.31	1.55		
Demand Component		0.87	0.87	0.90	0.93	0.91	0.91	0.93	0.92	0.93	1.00	1.02	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/99 - 03/31/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	2,275,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.85</u>	<u>1.83</u>	<u>1.81</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>2.33</u>	<u>2.57</u>		
Commodity Component		0.98	0.96	0.91	0.88	0.89	0.89	0.88	0.88	0.87	0.80	1.31	1.55		
Demand Component		0.87	0.87	0.90	0.93	0.91	0.91	0.93	0.92	0.93	1.00	1.02	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	2,275,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.85</u>	<u>1.83</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>1.81</u>	<u>1.80</u>	<u>2.32</u>	<u>2.57</u>		
Commodity Component		1.02	1.00	0.95	0.92	0.93	0.92	0.94	0.94	0.94	0.90	1.41	1.63		
Demand Component		0.83	0.83	0.85	0.89	0.87	0.88	0.87	0.86	0.87	0.90	0.91	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	25.3	25.3	24.9	24.5	24.9	25.3	25.0	24.9	24.9	25.3	25.3	25.3	2,299,570	2,299,570
<u>Total Price (Niagara Falls, NY)</u>		<u>2.54</u>	<u>2.86</u>	<u>2.94</u>	<u>2.95</u>	<u>3.28</u>	<u>3.63</u>	<u>3.25</u>	<u>3.63</u>	<u>3.53</u>	<u>3.68</u>	<u>3.44</u>	<u>3.31</u>		
Commodity Component		1.61	1.90	1.80	1.84	2.21	2.49	2.18	2.48	2.44	2.48	2.21	2.16		
Demand Component		0.75	0.74	0.94	0.90	0.82	0.86	0.82	0.87	0.82	0.92	0.98	0.91		
Reservation Fee Component		0.18	0.22	0.20	0.21	0.25	0.28	0.25	0.28	0.27	0.28	0.25	0.24		
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	24.7	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	2,275,000
<u>Total Price (Waddington, NY)</u>		<u>2.57</u>	<u>2.53</u>	<u>2.51</u>	<u>2.57</u>	<u>2.67</u>	<u>2.80</u>	<u>3.20</u>	<u>3.28</u>	<u>3.32</u>	<u>3.09</u>	<u>3.37</u>	<u>3.35</u>		
Commodity Component		1.69	1.64	1.59	1.66	1.76	1.88	2.27	2.36	2.35	1.98	2.35	2.34		
Demand Component		0.88	0.89	0.92	0.91	0.92	0.92	0.93	0.92	0.97	1.11	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN-ALBERTA GAS (U.S.) INC. (2) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	192.5	203.3	161.1	219.4	218.7	209.3	242.5	232.6	237.6	237.7	234.7	188.2	20,010,588	20,010,588
<u>Total Price (Eastport, Idaho)</u>		<u>1.08</u>	<u>1.47</u>	<u>1.14</u>	<u>1.46</u>	<u>1.70</u>	<u>2.04</u>	<u>1.87</u>	<u>2.38</u>	<u>1.68</u>	<u>1.75</u>	<u>1.91</u>	<u>1.78</u>		
Commodity Component		1.08	1.47	1.14	1.46	1.70	2.04	1.87	2.38	1.68	1.75	1.91	1.78		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
 (2) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PAWTUCKET POWER ASSOCIATES (Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	7.1	7.4	7.1	6.9	6.2	7.2	6.7	6.7	7.2	5.6	7.5	5.5	561,826	561,826
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>2.59</u>	<u>2.59</u>	<u>2.68</u>	<u>2.87</u>	<u>3.30</u>	<u>2.95</u>	<u>3.16</u>	<u>2.70</u>	<u>3.05</u>	<u>3.12</u>	<u>3.37</u>		
Commodity Component		1.48	1.74	1.65	1.72	1.90	2.11	1.98	2.16	1.80	1.94	2.06	2.08		
Demand Component		0.90	0.85	0.94	0.96	0.97	1.19	0.97	1.00	0.90	1.11	1.06	1.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.1	5.2	5.0	4.9	5.1	5.1	4.7	4.7	5.1	4.0	5.2	3.9	396,166	396,166
<u>Total Price (Waddington, NY)</u>		<u>2.51</u>	<u>2.67</u>	<u>2.71</u>	<u>2.84</u>	<u>3.04</u>	<u>3.50</u>	<u>3.22</u>	<u>3.32</u>	<u>3.03</u>	<u>3.40</u>	<u>3.46</u>	<u>3.70</u>		
Commodity Component		1.61	1.82	1.77	1.88	2.07	2.31	2.25	2.32	2.13	2.29	2.40	2.41		
Demand Component		0.90	0.85	0.94	0.96	0.97	1.19	0.97	1.00	0.90	1.11	1.06	1.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (1) (TransCanada PipeLines Limited)															
AVG Daily Quantity	14.7	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>2.46</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	10.5	10.9	10.9	11.6	11.6	11.7	12.0	12.0	11.9	11.8	11.8	11.9	1,075,339	1,075,339
<u>Total Price (Niagara Falls, NY)</u>		<u>2.28</u>	<u>2.37</u>	<u>2.37</u>	<u>2.44</u>	<u>2.59</u>	<u>2.75</u>	<u>2.79</u>	<u>2.58</u>	<u>2.80</u>	<u>2.98</u>	<u>3.04</u>	<u>3.06</u>		
Commodity Component		1.47	1.52	1.52	1.60	1.75	1.90	1.94	1.73	1.95	2.05	2.11	2.13		
Demand Component		0.81	0.85	0.85	0.84	0.84	0.85	0.85	0.85	0.85	0.93	0.93	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	20.5	20.7	20.7	22.0	22.1	23.0	23.0	22.8	22.9	22.4	22.4	22.5	2,041,623	2,041,623
<u>Total Price (Niagara Falls, NY)</u>		<u>2.35</u>	<u>2.54</u>	<u>2.56</u>	<u>3.66</u>	<u>2.89</u>	<u>3.07</u>	<u>2.97</u>	<u>3.10</u>	<u>2.81</u>	<u>3.11</u>	<u>3.26</u>	<u>3.17</u>		
Commodity Component		1.54	1.72	1.71	2.82	2.05	2.22	2.12	2.25	1.96	2.18	2.33	2.24		
Demand Component		0.81	0.82	0.85	0.84	0.84	0.85	0.85	0.85	0.85	0.93	0.93	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract was terminated, effective May 1, 1999.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/99 - 03/31/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
POCO MARKETING LTD. (1) (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.7	19.7	19.7	19.7	19.7	19.7	19.7	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>1.56</u>	<u>2.00</u>	<u>1.96</u>	<u>1.99</u>	<u>2.26</u>	<u>2.55</u>	<u>2.44</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.91	1.35	1.31	1.34	1.61	1.90	1.79	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.00	0.00	0.00	0.00	0.00		
PORTAL MUNICIPAL GAS (2) (Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	4,986	4,986
<u>Total Price (Portal, North Dakota)</u>		<u>2.71</u>	<u>2.80</u>	<u>3.23</u>	<u>3.51</u>	<u>3.43</u>	<u>2.89</u>	<u>2.72</u>	<u>2.67</u>	<u>2.85</u>	<u>2.95</u>	<u>2.98</u>	<u>2.84</u>		
Commodity Component		2.71	2.80	3.23	3.51	3.43	2.89	2.72	2.67	2.85	2.95	2.98	2.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	85.0	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	7,744,990	7,744,990
<u>Total Price (Noyes, Minnesota)</u>		<u>2.34</u>	<u>2.24</u>	<u>2.24</u>	<u>2.21</u>	<u>2.24</u>	<u>2.21</u>	<u>2.31</u>	<u>2.48</u>	<u>2.53</u>	<u>2.56</u>	<u>2.53</u>	<u>2.48</u>		
Commodity Component		1.59	1.49	1.49	1.46	1.49	1.46	1.56	1.73	1.78	1.81	1.78	1.73		
Demand Component		0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	2.6	1.4	2.3	2.0	1.7	1.9	2.0	2.5	2.6	2.6	2.6	2.5	2.6	233,577	233,577
<u>Total Price (Noyes, Minnesota)</u>		<u>1.72</u>	<u>2.19</u>	<u>2.07</u>	<u>2.14</u>	<u>2.43</u>	<u>2.83</u>	<u>2.40</u>	<u>2.79</u>	<u>2.33</u>	<u>2.38</u>	<u>2.45</u>	<u>2.43</u>		
Commodity Component		1.47	1.91	1.74	1.76	2.09	2.50	2.14	2.55	2.08	2.10	2.17	2.16		
Demand Component		0.25	0.28	0.33	0.38	0.34	0.33	0.26	0.24	0.25	0.28	0.28	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (5) (ProGas Limited)															
AVG Daily Quantity	12.8	7.0	7.2	7.7	7.1	7.1	4.8	13.0	11.0	13.0	13.0	13.0	13.0	1,183,479	1,183,479
<u>Total Price (Noyes, Minnesota)</u>		<u>1.88</u>	<u>2.66</u>	<u>2.56</u>	<u>2.38</u>	<u>2.95</u>	<u>3.57</u>	<u>2.77</u>	<u>3.47</u>	<u>2.47</u>	<u>2.69</u>	<u>2.98</u>	<u>2.92</u>		
Commodity Component		1.51	1.97	1.90	1.94	2.28	2.54	2.22	2.75	1.88	2.04	2.29	2.28		
Demand Component		0.37	0.69	0.66	0.44	0.67	1.03	0.55	0.72	0.59	0.65	0.69	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This authorization expired 10/31/99.

(2) Volumes often are too small to be shown on a monthly basis.

(3) Supply is resold to ConsumersEnergy Company. Daily contract volume specified in Order 1197-B.

(4) Supplies are resold to the city of Perham, MN. Daily contract quantity increased from 2.3 to 2.6 MMcf in Order 1197-B.

(5) Supplies are resold to Great Plains Natural Gas Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vol.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PROGAS U.S.A. INC. (1) (ProGas Limited)															
AVG Daily Quantity	26.5	24.7	16.7	15.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	1,348,953	1,348,953
<u>Total Price (Noyes, Minnesota)</u>		<u>2.05</u>	<u>2.53</u>	<u>2.40</u>	<u>2.48</u>	<u>2.78</u>	<u>3.17</u>	<u>2.81</u>	<u>3.21</u>	<u>2.34</u>	<u>2.51</u>	<u>2.76</u>	<u>2.73</u>		
Commodity Component		2.05	2.53	2.40	2.48	2.78	3.17	2.81	3.21	2.34	2.51	2.76	2.73		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	30.0	24.3	24.0	24.5	24.5	24.1	24.3	24.3	24.5	24.5	24.3	24.4	24.4	2,216,076	2,216,076
<u>Total Price (Port of Morgan, MT)</u>		<u>1.79</u>	<u>2.24</u>	<u>2.16</u>	<u>2.22</u>	<u>2.54</u>	<u>2.80</u>	<u>2.51</u>	<u>3.08</u>	<u>2.15</u>	<u>2.37</u>	<u>2.62</u>	<u>2.57</u>		
Commodity Component		1.79	2.24	2.16	2.22	2.54	2.80	2.51	3.08	2.15	2.37	2.62	2.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (DYNEGY) (ProGas Ltd.)															
AVG Daily Quantity	30.0	28.5	28.8	29.4	29.4	28.7	29.0	28.9	29.5	29.4	29.1	29.1	29.1	2,649,645	2,649,645
<u>Total Price (Port of Morgan, MT)</u>		<u>1.69</u>	<u>2.15</u>	<u>2.04</u>	<u>2.09</u>	<u>2.44</u>	<u>2.70</u>	<u>2.38</u>	<u>2.92</u>	<u>1.96</u>	<u>2.19</u>	<u>2.43</u>	<u>2.40</u>		
Commodity Component		1.22	1.68	1.58	1.63	1.97	2.23	1.91	2.46	1.50	1.73	1.97	1.94		
Demand Component		0.47	0.47	0.46	0.46	0.47	0.47	0.47	0.46	0.46	0.46	0.46	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY) (ProGas Limited)															
AVG Daily Quantity	20.0	19.3	19.4	19.6	19.5	19.3	19.3	19.3	7.9	19.6	19.4	19.4	19.4	1,766,420	1,766,420
<u>Total Price (Port of Morgan, MT)</u>		<u>1.68</u>	<u>2.15</u>	<u>2.02</u>	<u>2.08</u>	<u>2.44</u>	<u>2.70</u>	<u>2.37</u>	<u>3.66</u>	<u>1.96</u>	<u>2.19</u>	<u>2.43</u>	<u>2.40</u>		
Commodity Component		1.17	1.63	1.53	1.58	1.93	2.19	1.86	2.41	1.46	1.69	1.93	1.90		
Demand Component		0.51	0.52	0.49	0.50	0.51	0.51	0.51	1.25	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (3) (Progas U.S.A. Inc.)															
AVG Daily Quantity	29.4	29.0	29.4	9.0	29.2	29.0	30.0	29.0	28.9	28.9	32.6	29.2	28.9	2,755,318	2,755,318
<u>Total Price (Waddington, NY)</u>		<u>2.05</u>	<u>2.49</u>	<u>2.42</u>	<u>2.43</u>	<u>2.81</u>	<u>2.88</u>	<u>2.73</u>	<u>3.37</u>	<u>2.61</u>	<u>3.40</u>	<u>3.31</u>	<u>3.02</u>		
Commodity Component		2.05	2.49	2.42	2.43	2.81	2.88	2.73	3.37	2.61	3.40	3.31	3.02		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are delivered to Kimball and Tenaska in Michigan.

(2) Each quarter approximately 40% is delivered to Columbia at Ventura, IA and 60% is delivered to Tenaska at Harper, IA.

(3) Supplies are marketed in the Northeast, primarily in New York State. Daily contract quantity increase from 16.4 to 29.4 approved in Order 1206-A.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

Long-Term Importer	Auth. Vols.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	2000 Jan.	2000 Feb.	2000 Mar.	1Q 2000 TOTAL Mcf	YTD TOTAL Mcf
PROGAS U.S.A., INC (1) (Progas U.S.A. Inc.)															
AVG Daily Quantity	7.8	7.1	6.9	18.5	7.0	7.2	6.5	7.1	7.2	7.2	7.2	7.2	7.2	655,255	655,255
<u>Total Price (Eastport, Idaho)</u>		<u>1.75</u>	<u>2.11</u>	<u>2.34</u>	<u>2.17</u>	<u>2.29</u>	<u>2.60</u>	<u>2.62</u>	<u>2.89</u>	<u>2.58</u>	<u>2.52</u>	<u>2.54</u>	<u>2.67</u>		
Commodity Component		1.75	2.11	2.34	2.17	2.29	2.60	2.62	2.89	2.58	2.52	2.54	2.67		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (2) (Noranda, Inc.)															
AVG Daily Quantity	0.0	10.2	5.0	8.3	11.1	11.9	11.2	10.9	14.0	17.3	19.9	17.2	20.3	1,744,140	1,744,140
<u>Total Price (Niagara Falls, NY)</u>		<u>3.09</u>	<u>4.75</u>	<u>3.64</u>	<u>3.02</u>	<u>2.95</u>	<u>3.14</u>	<u>3.23</u>	<u>2.92</u>	<u>2.85</u>	<u>2.57</u>	<u>2.78</u>	<u>2.56</u>		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Demand Component		2.36	4.02	2.91	2.29	2.22	2.41	2.50	2.19	2.12	1.84	2.05	1.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	8.0	9.8	10.0	9.7	10.0	900,000	900,000
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Amoco Canada)															
AVG Daily Quantity	24.0	25.0	25.0	25.0	25.0	25.0	25.0	24.2	24.0	23.9	21.7	25.0	14.5	1,849,804	1,849,804
<u>Total Price (Sumas, Washington)</u>		<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>	<u>2.54</u>	<u>2.95</u>	<u>2.31</u>	<u>2.32</u>	<u>2.28</u>	<u>2.33</u>		
Commodity Component		0.91	1.29	1.24	1.29	1.56	1.81	1.81	2.19	1.57	1.51	1.53	1.53		
Demand Component		0.64	0.70	0.71	0.69	0.69	0.73	0.73	0.76	0.74	0.81	0.75	0.80		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Duke Energy)															
AVG Daily Quantity	14.5	15.0	15.0	15.0	15.0	15.0	15.0	14.5	14.6	14.5	15.0	15.0	15.0	1,365,000	1,365,000
<u>Total Price (Sumas, Washington)</u>		<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>	<u>2.54</u>	<u>2.96</u>	<u>2.31</u>	<u>2.33</u>	<u>2.36</u>	<u>2.34</u>		
Commodity Component		0.98	1.42	1.37	1.46	1.73	2.00	2.00	2.42	1.78	1.79	1.75	1.79		
Demand Component		0.57	0.57	0.58	0.52	0.52	0.54	0.54	0.54	0.53	0.54	0.61	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are marketed in California.

(2) Project Orange purchased 120,000,000 MMBtu over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$0.73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	9.6	10.0	10.0	10.0	10.0	10.0	9.9	9.6	19.8	4.8	14.1	20.0	19.5	1,621,137	1,621,137
<u>Total Price (Sumas, Washington)</u>		<u>1.59</u>	<u>2.06</u>	<u>2.02</u>	<u>2.03</u>	<u>2.31</u>	<u>2.64</u>	<u>2.64</u>	<u>2.96</u>	<u>2.31</u>	<u>2.36</u>	<u>2.41</u>	<u>2.36</u>		
Commodity Component		1.02	1.44	1.38	1.42	1.69	1.99	1.99	2.32	1.87	1.72	1.72	1.72		
Demand Component		0.57	0.62	0.64	0.61	0.62	0.65	0.65	0.64	0.44	0.64	0.69	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	95.8	77.3	76.2	77.9	77.5	77.9	76.0	77.5	65.8	77.6	77.5	77.9	77.9	7,075,482	7,075,482
<u>Total Price (Eastport, Idaho)</u>		<u>1.70</u>	<u>2.02</u>	<u>2.01</u>	<u>2.04</u>	<u>2.15</u>	<u>2.45</u>	<u>2.34</u>	<u>2.91</u>	<u>2.31</u>	<u>2.34</u>	<u>2.40</u>	<u>2.42</u>		
Commodity Component		1.25	1.57	1.56	1.60	1.71	1.99	1.90	2.37	1.86	1.86	1.91	1.95		
Demand Component		0.45	0.45	0.45	0.44	0.44	0.46	0.44	0.54	0.45	0.48	0.49	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Poco Petroleums Ltd.)															
AVG Daily Quantity	14.4	15.0	15.0	15.0	15.0	15.0	15.0	14.5	15.0	14.5	15.0	14.9	15.0	1,362,360	1,362,360
<u>Total Price (Sumas, Washington)</u>		<u>1.55</u>	<u>1.99</u>	<u>1.95</u>	<u>1.98</u>	<u>2.25</u>	<u>2.54</u>	<u>2.54</u>	<u>2.83</u>	<u>2.31</u>	<u>2.33</u>	<u>2.48</u>	<u>2.42</u>		
Commodity Component		0.99	1.38	1.32	1.38	1.63	1.86	1.86	2.21	1.74	1.69	1.83	1.78		
Demand Component		0.56	0.61	0.63	0.60	0.62	0.68	0.68	0.62	0.57	0.64	0.65	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.1	5.1	5.1	5.1	5.0	4.9	5.2	5.1	5.1	5.1	5.1	5.1	467,650	467,650
<u>Total Price (Port of Morgan, MT)</u>		<u>1.44</u>	<u>1.85</u>	<u>1.84</u>	<u>1.86</u>	<u>1.98</u>	<u>2.22</u>	<u>2.18</u>	<u>2.77</u>	<u>1.90</u>	<u>2.11</u>	<u>2.19</u>	<u>2.22</u>		
Commodity Component		1.44	1.85	1.84	1.86	1.98	2.22	2.18	2.77	1.90	2.11	2.19	2.22		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.7	252,000	252,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.35</u>	<u>2.80</u>	<u>2.75</u>	<u>2.75</u>	<u>3.04</u>	<u>3.50</u>	<u>3.21</u>	<u>3.66</u>	<u>3.20</u>	<u>2.98</u>	<u>3.31</u>	<u>3.16</u>		
Commodity Component		1.55	2.02	1.91	1.92	2.21	2.63	2.37	2.81	2.37	2.05	2.32	2.21		
Demand Component		0.80	0.78	0.84	0.83	0.83	0.87	0.84	0.85	0.83	0.93	0.99	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
(2) Renaissance resells these volumes to Delmarva Power & Light Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	15.2	19.2	12.9	10.3	1,288,571	1,288,571
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.12</u>	<u>2.40</u>	<u>3.50</u>	<u>4.70</u>	<u>3.05</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.12	2.40	3.50	4.70	3.05		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (2) (Renaissance Energy Limited)															
AVG Daily Quantity	10.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Grand Island, NY)</u>		<u>3.71</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (3) (Wascana Energy Inc.)															
AVG Daily Quantity	2.2	2.0	1.9	1.7	1.9	1.9	1.9	2.1	2.2	2.2	2.0	1.8	2.2	181,440	181,440
<u>Total Price (Highgate Spr., VT)</u>		<u>3.64</u>	<u>3.85</u>	<u>3.97</u>	<u>4.15</u>	<u>4.36</u>	<u>4.95</u>	<u>3.24</u>	<u>3.75</u>	<u>3.01</u>	<u>3.13</u>	<u>3.14</u>	<u>3.22</u>		
Commodity Component		2.54	2.77	2.80	2.96	3.14	3.64	2.36	2.83	2.16	2.24	2.25	2.31		
Demand Component		1.10	1.08	1.17	1.19	1.22	1.31	0.88	0.92	0.85	0.89	0.89	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Bow Valley Industries Ltd.)															
AVG Daily Quantity	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Canadian Hunter Marketing Ltd.)															
AVG Daily Quantity	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation. This contract is for winter-only supplies.

(2) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).

(3) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

VOLUME AND PRICE REPORT

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

Long-Term Importer	Auth. Vols.	1999 Apr.	1999 May.	1999 Jun.	1999 Jul.	1999 Aug.	1999 Sep.	1999 Oct.	1999 Nov.	1999 Dec.	2000 Jan.	2000 Feb.	2000 Mar.	1Q 2000 TOTAL Mcf	YTD TOTAL Mcf
SAN DIEGO GAS & ELECTRIC COMPANY (Summit Resources Ltd.) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	6.9	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	0
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited) AVG Daily Quantity Total Price (Champlain, NY) Commodity Component Demand Component Reservation Fee Component	54.0	45.4 3.61 2.78 0.83 0.00	44.4 3.61 2.79 0.82 0.00	44.8 3.62 2.77 0.85 0.00	46.7 3.62 2.81 0.81 0.00	46.3 3.61 2.81 0.80 0.00	45.3 3.61 2.77 0.84 0.00	45.4 3.61 2.80 0.81 0.00	44.5 3.75 2.91 0.84 0.00	44.8 3.76 2.94 0.82 0.00	47.0 3.76 2.93 0.83 0.00	48.9 3.76 2.87 0.89 0.00	46.5 3.76 2.94 0.82 0.00	4,314,505	4,314,505
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	19.0	19.8 2.23 1.23 1.00 0.00	20.4 2.52 1.51 1.01 0.00	20.4 2.53 1.46 1.07 0.00	19.0 2.31 1.25 1.06 0.00	19.0 2.45 1.40 1.05 0.00	19.0 2.63 1.58 1.05 0.00	19.0 2.57 1.52 1.05 0.00	19.0 2.77 1.71 1.06 0.00	19.0 2.49 1.43 1.06 0.00	19.0 2.66 1.54 1.12 0.00	19.0 2.83 1.71 1.12 0.00	19.0 3.40 2.29 1.11 0.00	1,728,909	1,728,909
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	19.0	19.6 2.04 1.05 0.99 0.00	20.5 2.30 1.29 1.01 0.00	20.4 2.32 1.27 1.05 0.00	19.0 2.31 1.26 1.05 0.00	19.0 2.46 1.42 1.04 0.00	19.0 2.63 1.60 1.03 0.00	19.0 2.58 1.54 1.04 0.00	19.0 2.77 1.73 1.04 0.00	19.0 2.49 1.44 1.05 0.00	19.0 2.67 1.55 1.12 0.00	19.0 2.85 1.73 1.12 0.00	19.0 3.45 2.33 1.12 0.00	1,728,909	1,728,909
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	16.4	16.2 2.52 1.70 0.82 0.00	16.3 2.85 2.00 0.85 0.00	16.3 2.82 1.95 0.87 0.00	15.1 2.83 1.95 0.88 0.00	15.1 2.98 2.12 0.86 0.00	15.1 3.34 2.47 0.87 0.00	15.1 3.26 2.38 0.88 0.00	15.1 3.76 2.88 0.88 0.00	14.1 2.92 2.05 0.87 0.00	15.1 2.94 2.06 0.88 0.00	15.1 3.09 2.20 0.89 0.00	15.1 3.24 2.35 0.89 0.00	1,373,619	1,373,619

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	2000 <u>Jan.</u>	2000 <u>Feb.</u>	2000 <u>Mar.</u>	1Q 2000 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	17.5	18.3	18.3	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	1,538,736	1,538,736
<u>Total Price (Waddington, NY)</u>		<u>1.99</u>	<u>2.24</u>	<u>2.27</u>	<u>2.24</u>	<u>2.38</u>	<u>2.55</u>	<u>2.51</u>	<u>2.69</u>	<u>2.42</u>	<u>2.58</u>	<u>2.75</u>	<u>3.30</u>		
Commodity Component		1.10	1.33	1.30	1.29	1.44	1.61	1.56	1.74	1.47	1.57	1.74	2.30		
Demand Component		0.89	0.91	0.97	0.95	0.94	0.94	0.95	0.95	0.95	1.01	1.01	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SIERRA PACIFIC POWER COMPANY (Amoco Canada)															
AVG Daily Quantity	15.0	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.6	14.8	14.8	14.8	14.8	1,350,211	1,350,211
<u>Total Price (Eastport, Idaho)</u>		<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>	<u>1.34</u>		
Commodity Component		1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.)															
AVG Daily Quantity	32.0	28.0	28.0	28.0	28.0	28.0	26.1	28.0	28.0	28.0	28.0	28.0	28.0	2,548,719	2,548,719
<u>Total Price (Grand Island, NY)</u>		<u>4.17</u>	<u>4.15</u>	<u>4.16</u>	<u>4.13</u>	<u>4.13</u>	<u>4.22</u>	<u>4.15</u>	<u>4.18</u>	<u>4.16</u>	<u>3.15</u>	<u>2.98</u>	<u>2.71</u>		
Commodity Component		3.37	3.38	3.36	3.36	3.36	3.37	3.38	3.37	3.37	2.36	2.14	1.92		
Demand Component		0.80	0.77	0.80	0.77	0.77	0.85	0.77	0.81	0.79	0.79	0.84	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	15.0	15.0	15.2	15.2	15.2	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,366,729	1,366,729
<u>Total Price (Noyes, Minnesota)</u>		<u>1.68</u>	<u>2.16</u>	<u>2.03</u>	<u>2.10</u>	<u>2.40</u>	<u>2.79</u>	<u>2.44</u>	<u>2.87</u>	<u>2.00</u>	<u>2.17</u>	<u>2.41</u>	<u>2.39</u>		
Commodity Component		1.68	2.16	2.03	2.10	2.40	2.79	2.44	2.87	2.00	2.17	2.41	2.39		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	1.0	2.2	2.2	2.2	0.0	130,200	130,200
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>		
Commodity Component		1.19	1												

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	15.0	22.5	22.5	22.5	22.5	22.5	22.5	22.5	17.0	22.5	22.5	22.5	22.5	2,047,500	2,047,500
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	2.6	6.6	6.6	6.6	6.6	600,600	600,600
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96	2.40	2.35		
Demand Component		0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92	1.02	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	2.6	3.7	3.7	3.7	3.7	339,430	339,430
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90	1.99	2.44	2.39		
Demand Component		0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	18.8	9.9	4.2	2.3	1.8	2.5	3.3	7.3	12.5	14.3	14.9	15.4	10.6	1,235,770	1,235,770
<u>Total Price (Massena, New York)</u>		<u>2.46</u>	<u>2.71</u>	<u>2.75</u>	<u>2.74</u>	<u>2.89</u>	<u>3.25</u>	<u>3.11</u>	<u>3.31</u>	<u>2.99</u>	<u>3.00</u>	<u>3.00</u>	<u>3.08</u>		
Commodity Component		1.54	1.83	1.83	1.84	1.97	2.32	2.24	2.42	2.12	2.06	2.01	2.15		
Demand Component		0.92	0.88	0.92	0.90	0.92	0.93	0.87	0.89	0.87	0.94	0.99	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
STATOIL ENERGY, INC. (1) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	2.0	3.0	2.8	2.6	2.6	2.3	2.3	2.6	2.5	2.2	3.1	2.5	235,162	235,162
<u>Total Price (Sumas, Washington)</u>		<u>1.76</u>	<u>1.84</u>	<u>1.82</u>	<u>1.82</u>	<u>1.91</u>	<u>1.93</u>	<u>1.91</u>	<u>2.08</u>	<u>1.92</u>	<u>1.99</u>	<u>2.18</u>	<u>2.12</u>		
Commodity Component		1.76	1.84	1.82	1.82	1.91	1.93	1.91	2.08	1.92	1.99	2.18	2.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
STATOIL ENERGY, INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	2.3	2.2	2.4	2.6	2.6	2.6	2.5	2.8	2.5	3.0	2.4	2.6	244,350	244,350
<u>Total Price (Sumas, Washington)</u>		<u>1.72</u>	<u>1.80</u>	<u>1.80</u>	<u>1.82</u>	<u>1.90</u>	<u>1.98</u>	<u>1.94</u>	<u>2.13</u>	<u>1.94</u>	<u>2.20</u>	<u>1.99</u>	<u>2.12</u>		
Commodity Component		1.72	1.80	1.80	1.82	1.90	1.98	1.94	2.13	1.94	2.20	1.99	2.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (3) (ENCO Gas, Ltd.)															
AVG Daily Quantity	24.9	0.6	0.8	4.0	24.4	22.3	24.7	25.2	23.1	25.7	25.4	25.3	25.7	2,317,005	2,317,005
<u>Total Price (Sumas, Washington)</u>		<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.28</u>	<u>2.39</u>	<u>2.39</u>	<u>2.28</u>	<u>2.39</u>	<u>2.39</u>		
Commodity Component		2.28	2.28	2.28	2.28	2.28	2.28	2.28	2.39	2.39	2.28	2.39	2.39		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA WASHINGTON PARTNERS, L.P. (4) (Puget Sound Energy, Inc.)															
AVG Daily Quantity	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (5) (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261	261
<u>Total Price (Babb, Montana)</u>		<u>2.55</u>	<u>2.57</u>	<u>2.46</u>	<u>2.62</u>	<u>3.15</u>	<u>3.23</u>	<u>3.26</u>	<u>3.11</u>	<u>3.19</u>	<u>2.90</u>	<u>2.90</u>	<u>2.90</u>		
Commodity Component		2.55	2.57	2.46	2.62	3.15	3.23	3.26	3.11	3.19	2.90	2.90	2.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.
(2) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.
(3) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.
(4) These vols., imported on the Sumas-Cascade Pipeline, are used to fuel Tenaska's 245-Megawatt Cogen located at Ferndale, WA.
(5) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/99 - 03/31/00*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1999 Apr.</u>	<u>1999 May.</u>	<u>1999 Jun.</u>	<u>1999 Jul.</u>	<u>1999 Aug.</u>	<u>1999 Sep.</u>	<u>1999 Oct.</u>	<u>1999 Nov.</u>	<u>1999 Dec.</u>	<u>2000 Jan.</u>	<u>2000 Feb.</u>	<u>2000 Mar.</u>	<u>1Q 2000 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	8.5	7.3	7.5	8.5	8.5	10.0	10.0	10.0	7.5	10.0	10.0	9.0	879,000	879,000
Total Price (Sumas, Washington)		2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.41	2.41	2.41		
Commodity Component		2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.41	2.41	2.41		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCANADA GAS SERVICES INC. (TransCanada Gas Services)															
AVG Daily Quantity	30.1	19.7	13.9	11.9	14.7	14.7	10.6	15.6	4.8	3.4	5.0	3.3	3.4	358,308	358,308
Total Price (Pittsburg, NH)		2.10	2.47	2.41	2.36	2.69	2.95	2.62	2.49	2.49	2.97	2.98	3.00		
Commodity Component		2.10	2.47	2.41	2.36	2.69	2.95	2.62	2.49	2.49	2.97	2.98	3.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCANADA GAS SERVICES INC. (1) (Yankee Gas Services)															
AVG Daily Quantity	68.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.4	49.4	49.4	49.4	4,496,492	4,496,492
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.35	2.56	2.87	2.97		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58	1.71	1.96	2.13		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.85	0.91	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (2) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	51.8	51.8	51.8	51.8	51.8	51.8	48.7	17.8	48.7	48.7	48.7	48.7	4,428,233	4,428,233
Total Price (Niagara Falls, NY)		2.19	2.59	2.46	2.41	2.44	2.60	2.80	2.81	2.81	2.70	2.70	2.70		
Commodity Component		2.19	2.59	2.46	2.41	2.44	2.60	2.80	2.81	2.81	2.70	2.70	2.70		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY (Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.6	16.6	16.5	16.6	16.5	16.5	16.6	16.5	16.6	16.5	16.5	16.2	16.5	1,494,000	1,494,000
Total Price (Niagara Falls, NY)		2.28	2.54	2.62	2.67	2.73	2.75	3.08	3.50	3.01	2.81	2.90	3.08		
Commodity Component		1.65	1.91	1.99	2.04	2.10	2.12	2.45	2.87	2.38	2.18	2.12	2.30		
Demand Component		0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Gas is sold to Yankee Gas Services; replaces Boundary / ANE contracts. 4th Qtr 1999: 293,291 was imported at Niagara Falls, NY, and 1,238,481 was imported at Waddington, NY; 1st Qtr 2000: 860,951 at Niagara Falls, NY and 3,635,541 at Waddington, NY.
- (2) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
UNITED STATES GYPSUM COMPANY (Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	12.6	12.2	13.5	13.5	12.2	13.5	13.5	13.5	13.5	13.5	13.0	13.5	1,215,000	1,215,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.90</u>	<u>2.16</u>	<u>2.23</u>	<u>2.29</u>	<u>2.35</u>	<u>2.37</u>	<u>2.70</u>	<u>3.12</u>	<u>2.63</u>	<u>2.46</u>	<u>2.40</u>	<u>2.58</u>		
Commodity Component		1.65	1.91	1.98	2.04	2.10	2.12	2.45	2.87	2.38	2.18	2.12	2.30		
Demand Component		0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.28	0.28	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.7	2.5	2.3	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	236,239	236,239
<u>Total Price (Noyes, Minnesota)</u>		<u>1.99</u>	<u>2.52</u>	<u>2.37</u>	<u>2.40</u>	<u>2.74</u>	<u>3.04</u>	<u>2.67</u>	<u>3.20</u>	<u>2.27</u>	<u>2.53</u>	<u>2.84</u>	<u>2.78</u>		
Commodity Component		1.49	1.96	1.84	1.89	2.23	2.50	2.15	2.66	1.77	1.98	2.23	2.21		
Demand Component		0.48	0.54	0.51	0.49	0.49	0.52	0.50	0.52	0.48	0.53	0.59	0.55		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
UTILICORP UNITED, INC. (2) (TCGS Ltd.)															
AVG Daily Quantity	7.2	7.2	6.6	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	656,170	656,170
<u>Total Price (Noyes, Minnesota)</u>		<u>2.01</u>	<u>2.55</u>	<u>2.38</u>	<u>2.42</u>	<u>2.78</u>	<u>3.06</u>	<u>2.68</u>	<u>3.20</u>	<u>2.27</u>	<u>2.55</u>	<u>2.83</u>	<u>2.79</u>		
Commodity Component		1.51	1.99	1.86	1.91	2.25	2.52	2.17	2.68	1.79	2.00	2.25	2.24		
Demand Component		0.44	0.47	0.45	0.43	0.44	0.44	0.42	0.43	0.41	0.47	0.49	0.46		
Reservation Fee Component		0.06	0.09	0.07	0.08	0.09	0.10	0.09	0.09	0.07	0.08	0.09	0.09		
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,000	90,000
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.51</u>	<u>2.39</u>	<u>2.46</u>	<u>2.76</u>	<u>3.15</u>	<u>2.80</u>	<u>3.22</u>	<u>2.36</u>	<u>2.52</u>	<u>2.77</u>	<u>2.75</u>		
Commodity Component		1.29	1.76	1.60	1.68	1.98	2.36	2.01	2.43	1.57	1.66	1.91	1.89		
Demand Component		0.75	0.75	0.79	0.78	0.78	0.79	0.79	0.79	0.79	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (3) (TCGS Ltd.)															
AVG Daily Quantity	11.0	9.8	2.8	5.7	6.3	9.5	4.9	8.7	9.1	11.1	11.1	11.1	11.1	1,010,641	1,010,641
<u>Total Price (Highgate Spr., VT)</u>		<u>2.28</u>	<u>4.49</u>	<u>3.33</u>	<u>3.14</u>	<u>2.98</u>	<u>4.01</u>	<u>3.02</u>	<u>3.53</u>	<u>2.67</u>	<u>2.98</u>	<u>3.28</u>	<u>3.19</u>		
Commodity Component		1.28	1.14	1.53	1.58	1.95	1.94	1.88	2.39	1.77	2.02	2.25	2.23		
Demand Component		1.00	3.35	1.80	1.56	1.03	2.07	1.14	1.14	0.90	0.96	1.03	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Volumes used by Michigan Gas Utilities.

(3) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
VERMONT GAS SYSTEMS, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	8.0	8.0	7.3	2.5	1.8	1.8	5.4	8.0	8.0	8.0	8.0	8.0	8.0	727,892	727,892
<u>Total Price (Highgate Spr., VT)</u>		<u>2.53</u>	<u>2.88</u>	<u>4.52</u>	<u>5.20</u>	<u>5.17</u>	<u>3.72</u>	<u>3.33</u>	<u>3.81</u>	<u>3.11</u>	<u>3.16</u>	<u>3.19</u>	<u>3.15</u>		
Commodity Component		1.86	2.16	2.21	2.14	2.15	2.66	2.62	3.09	2.40	2.40	2.39	2.40		
Demand Component		0.67	0.72	2.31	3.06	3.02	1.06	0.71	0.72	0.71	0.76	0.80	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (1) (Various Suppliers)															
AVG Daily Quantity	19.0	1.1	0.0	0.0	0.0	0.0	0.0	1.0	2.1	8.7	13.4	12.0	6.2	954,901	954,901
<u>Total Price (Highgate Spr., VT)</u>		<u>7.95</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>8.71</u>	<u>5.57</u>	<u>3.02</u>	<u>2.74</u>	<u>2.85</u>	<u>3.38</u>		
Commodity Component		1.47	0.00	0.00	0.00	0.00	0.00	2.25	2.29	2.24	2.23	2.24	2.26		
Demand Component		6.48	0.00	0.00	0.00	0.00	0.00	6.46	3.28	0.78	0.51	0.61	1.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (Progas Limited)															
AVG Daily Quantity	10.7	10.7	9.3	10.7	10.7	10.7	10.4	10.7	4.3	10.7	11.0	11.0	10.3	977,579	977,579
<u>Total Price (Noyes, Minnesota)</u>		<u>1.99</u>	<u>2.56</u>	<u>2.37</u>	<u>2.41</u>	<u>2.76</u>	<u>3.07</u>	<u>2.67</u>	<u>3.96</u>	<u>2.26</u>	<u>2.54</u>	<u>2.82</u>	<u>2.81</u>		
Commodity Component		1.49	1.96	1.84	1.89	2.23	2.50	2.15	2.66	1.77	1.98	2.23	2.21		
Demand Component		0.46	0.53	0.47	0.46	0.46	0.49	0.46	1.20	0.46	0.52	0.55	0.55		
Reservation Fee Component		0.04	0.07	0.06	0.06	0.07	0.08	0.06	0.10	0.03	0.04	0.04	0.05		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (TCGS Ltd.)															
AVG Daily Quantity	26.5	26.6	23.2	26.6	26.6	26.6	25.8	26.6	12.4	26.6	26.3	23.0	23.2	2,202,065	2,202,065
<u>Total Price (Noyes, Minnesota)</u>		<u>2.05</u>	<u>2.54</u>	<u>2.36</u>	<u>2.39</u>	<u>2.70</u>	<u>2.95</u>	<u>2.61</u>	<u>3.68</u>	<u>2.26</u>	<u>2.48</u>	<u>2.81</u>	<u>2.79</u>		
Commodity Component		1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79	1.97	2.19	2.17		
Demand Component		0.45	0.51	0.46	0.44	0.45	0.46	0.43	0.96	0.42	0.45	0.55	0.55		
Reservation Fee Component		0.05	0.07	0.05	0.06	0.06	0.07	0.06	0.16	0.05	0.06	0.07	0.07		
WISCONSIN FUEL & LIGHT COMPANY (Progas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	272,545	272,545
<u>Total Price (Noyes, Minnesota)</u>		<u>1.98</u>	<u>2.48</u>	<u>2.35</u>	<u>2.39</u>	<u>2.69</u>	<u>3.00</u>	<u>2.65</u>	<u>3.18</u>	<u>2.31</u>	<u>2.55</u>	<u>2.79</u>	<u>2.76</u>		
Commodity Component		1.50	1.95	1.85	1.90	2.20	2.48	2.16	2.66	1.82	2.00	2.21	2.22		
Demand Component		0.46	0.50	0.47	0.46	0.46	0.48	0.46	0.48	0.46	0.52	0.55	0.51		
Reservation Fee Component		0.02	0.03	0.03	0.03	0.03	0.04	0.03	0.04	0.03	0.03	0.03	0.03		

(1) This Import is part of a gas services agreement with Gaz Metropolitan Limited Partnership. In October 1998, Vermont imported 1,010 Mcf at a price of \$220.17.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN FUEL & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	7.4	7.4	6.7	7.4	7.4	7.4	7.4	7.4	3.7	7.3	7.4	7.2	7.4	670,734	670,734
<u>Total Price (Noyes, Minnesota)</u>		<u>2.07</u>	<u>2.51</u>	<u>2.40</u>	<u>2.42</u>	<u>2.71</u>	<u>2.96</u>	<u>2.66</u>	<u>3.58</u>	<u>2.35</u>	<u>2.54</u>	<u>2.78</u>	<u>2.74</u>		
Commodity Component		1.58	1.98	1.89	1.94	2.21	2.46	2.18	2.55	1.88	2.02	2.21	2.22		
Demand Component		0.44	0.47	0.45	0.42	0.43	0.43	0.42	0.87	0.41	0.46	0.50	0.45		
Reservation Fee Component		0.05	0.06	0.06	0.06	0.07	0.07	0.06	0.16	0.06	0.06	0.07	0.07		
WISCONSIN GAS COMPANY (1) (ProGas Limited (I))															
AVG Daily Quantity	6.6	6.7	6.2	6.7	6.7	6.7	2.0	2.2	6.2	6.7	6.7	6.7	6.7	605,787	605,787
<u>Total Price (Noyes, Minnesota)</u>		<u>2.02</u>	<u>2.53</u>	<u>2.39</u>	<u>2.41</u>	<u>2.78</u>	<u>4.43</u>	<u>4.21</u>	<u>2.01</u>	<u>2.27</u>	<u>2.54</u>	<u>2.82</u>	<u>2.77</u>		
Commodity Component		1.49	1.96	1.84	1.89	2.23	2.50	2.66	1.45	1.77	1.98	2.23	2.21		
Demand Component		0.47	0.49	0.48	0.46	0.46	1.60	1.44	0.50	0.46	0.52	0.55	0.52		
Reservation Fee Component		0.06	0.08	0.07	0.06	0.09	0.33	0.11	0.06	0.04	0.04	0.04	0.04		
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	28.9	26.1	28.9	28.9	28.9	8.7	8.4	26.9	28.9	28.9	28.9	28.9	2,632,357	2,632,357
<u>Total Price (Noyes, Minnesota)</u>		<u>2.01</u>	<u>2.55</u>	<u>2.39</u>	<u>2.41</u>	<u>2.77</u>	<u>4.41</u>	<u>4.39</u>	<u>2.01</u>	<u>2.27</u>	<u>2.53</u>	<u>2.82</u>	<u>2.76</u>		
Commodity Component		1.49	1.96	1.84	1.89	2.23	2.50	2.66	1.45	1.77	1.98	2.23	2.21		
Demand Component		0.46	0.50	0.48	0.46	0.45	1.58	1.60	0.50	0.46	0.51	0.55	0.51		
Reservation Fee Component		0.06	0.09	0.07	0.06	0.09	0.33	0.13	0.06	0.04	0.04	0.04	0.04		
WISCONSIN GAS COMPANY (2) (TCGS Ltd.)															
AVG Daily Quantity	89.4	89.5	83.2	90.1	90.1	89.4	26.8	68.5	19.4	86.7	84.1	87.8	75.5	7,493,282	7,493,282
<u>Total Price (Noyes, Minnesota)</u>		<u>2.04</u>	<u>2.48</u>	<u>2.36</u>	<u>2.38</u>	<u>2.70</u>	<u>4.16</u>	<u>2.61</u>	<u>4.41</u>	<u>2.28</u>	<u>2.54</u>	<u>2.78</u>	<u>2.81</u>		
Commodity Component		1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79	1.97	2.19	2.17		
Demand Component		0.44	0.46	0.46	0.44	0.45	1.50	0.43	1.57	0.44	0.51	0.52	0.56		
Reservation Fee Component		0.05	0.06	0.05	0.05	0.06	0.24	0.06	0.28	0.05	0.06	0.07	0.08		
WISCONSIN GAS COMPANY (3) (TCGS Ltd.)															
AVG Daily Quantity	1.9	1.9	2.0	2.0	2.0	1.9	0.8	20.9	6.3	1.9	1.9	1.9	1.9	175,570	175,570
<u>Total Price (Noyes, Minnesota)</u>		<u>2.04</u>	<u>2.43</u>	<u>2.36</u>	<u>2.38</u>	<u>2.69</u>	<u>3.71</u>	<u>2.60</u>	<u>4.26</u>	<u>2.26</u>	<u>3.12</u>	<u>3.54</u>	<u>2.70</u>		
Commodity Component		1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79	1.97	2.19	2.17		
Demand Component		0.44	0.41	0.46	0.43	0.44	1.11	0.42	1.45	0.42	0.47	0.50	0.47		
Reservation Fee Component		0.05	0.06	0.05	0.06	0.06	0.18	0.06	0.25	0.05	0.68	0.85	0.06		

- (1) Imports include special spot purchases from ProGas.
(2) Imports include special spot purchases from TransCanada.
(3) Imports include special spot purchases from TransCanada.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.0	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	307,081	307,081
<u>Total Price (Noves. Minnesota)</u>		<u>1.97</u>	<u>2.50</u>	<u>2.35</u>	<u>2.38</u>	<u>2.72</u>	<u>3.02</u>	<u>2.65</u>	<u>3.18</u>	<u>2.26</u>	<u>2.53</u>	<u>2.82</u>	<u>2.76</u>		
Commodity Component		1.49	1.96	1.84	1.89	2.23	2.50	2.15	2.66	1.77	1.98	2.23	2.21		
Demand Component		0.48	0.54	0.51	0.49	0.49	0.52	0.50	0.52	0.49	0.55	0.59	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	8.4	8.4	7.5	8.3	8.3	8.3	5.5	8.3	2.8	8.3	8.3	8.3	8.3	759,668	759,668
<u>Total Price (Noves. Minnesota)</u>		<u>2.05</u>	<u>2.52</u>	<u>2.37</u>	<u>2.39</u>	<u>2.71</u>	<u>3.22</u>	<u>2.62</u>	<u>4.14</u>	<u>2.27</u>	<u>2.51</u>	<u>2.76</u>	<u>2.72</u>		
Commodity Component		1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79	1.97	2.19	2.17		
Demand Component		0.50	0.56	0.52	0.50	0.52	0.80	0.50	1.58	0.48	0.54	0.57	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	11.1	11.1	10.0	11.1	11.1	11.1	5.9	11.1	11.1	11.1	11.1	11.1	11.1	1,008,013	1,008,013
<u>Total Price (Noves. Minnesota)</u>		<u>2.00</u>	<u>2.54</u>	<u>2.38</u>	<u>2.42</u>	<u>2.77</u>	<u>3.55</u>	<u>2.69</u>	<u>3.18</u>	<u>2.26</u>	<u>2.53</u>	<u>2.81</u>	<u>2.75</u>		
Commodity Component		1.49	1.96	1.84	1.89	2.23	2.50	2.15	2.66	1.77	1.98	2.23	2.21		
Demand Component		0.46	0.50	0.48	0.46	0.46	0.89	0.46	0.48	0.46	0.52	0.55	0.51		
Reservation Fee Component		0.05	0.08	0.06	0.07	0.08	0.16	0.08	0.04	0.03	0.03	0.03	0.03		
WISCONSIN PUBLIC SERVICE CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	27.4	27.6	24.9	27.6	27.6	27.6	17.3	27.6	17.3	27.5	27.5	27.5	27.6	2,505,918	2,505,918
<u>Total Price (Noves. Minnesota)</u>		<u>2.05</u>	<u>2.51</u>	<u>2.36</u>	<u>2.39</u>	<u>2.70</u>	<u>3.24</u>	<u>2.61</u>	<u>3.39</u>	<u>2.26</u>	<u>2.51</u>	<u>2.76</u>	<u>2.70</u>		
Commodity Component		1.55	1.96	1.85	1.89	2.19	2.42	2.12	2.56	1.79	1.97	2.19	2.17		
Demand Component		0.45	0.49	0.46	0.44	0.45	0.71	0.43	0.71	0.42	0.48	0.51	0.47		
Reservation Fee Component		0.05	0.06	0.05	0.06	0.06	0.11	0.06	0.12	0.05	0.06	0.06	0.06		
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	0.0	235,680	235,680
<u>Total Price (Waddington, NY)</u>		<u>2.03</u>	<u>2.52</u>	<u>2.47</u>	<u>2.48</u>	<u>2.82</u>	<u>3.11</u>	<u>2.94</u>	<u>3.34</u>	<u>2.67</u>	<u>2.97</u>	<u>3.32</u>	<u>0.00</u>		
Commodity Component		1.19	1.67	1.59	1.61	1.95	2.23	2.06	2.46	1.79	2.03	2.38	0.00		
Demand Component		0.84	0.85	0.88	0.87	0.87	0.88	0.88	0.88	0.88	0.94	0.94	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1999</u> <u>Apr.</u>	<u>1999</u> <u>May.</u>	<u>1999</u> <u>Jun.</u>	<u>1999</u> <u>Jul.</u>	<u>1999</u> <u>Aug.</u>	<u>1999</u> <u>Sep.</u>	<u>1999</u> <u>Oct.</u>	<u>1999</u> <u>Nov.</u>	<u>1999</u> <u>Dec.</u>	<u>2000</u> <u>Jan.</u>	<u>2000</u> <u>Feb.</u>	<u>2000</u> <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (1) (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>2.00</u>	<u>2.46</u>	<u>2.36</u>	<u>2.40</u>	<u>2.70</u>	<u>3.10</u>	<u>2.73</u>	<u>3.18</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.26	1.73	1.57	1.65	1.95	2.32	1.97	2.39	0.00	0.00	0.00	0.00		
Demand Component		0.74	0.73	0.79	0.75	0.75	0.78	0.76	0.79	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (2) (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>2.00</u>	<u>2.46</u>	<u>2.36</u>	<u>2.40</u>	<u>2.70</u>	<u>3.10</u>	<u>2.73</u>	<u>3.18</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.26	1.73	1.57	1.65	1.95	2.32	1.97	2.39	0.00	0.00	0.00	0.00		
Demand Component		0.74	0.73	0.79	0.75	0.75	0.78	0.76	0.79	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	5.2	9.9	9.9	9.9	9.9	900,900	900,900
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.38</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.36</u>		
Commodity Component		1.25	1.63	1.52	1.60	1.97	2.24	2.07	2.48	1.87	1.96	2.40	2.35		
Demand Component		0.85	0.90	0.93	0.91	0.91	0.92	0.92	0.90	0.92	1.02	1.02	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	475,202	475,202
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.53</u>	<u>2.45</u>	<u>2.51</u>	<u>2.88</u>	<u>3.16</u>	<u>2.99</u>	<u>3.37</u>	<u>2.79</u>	<u>2.98</u>	<u>3.42</u>	<u>3.37</u>		
Commodity Component		1.25	1.66	1.55	1.63	2.00	2.27	2.10	2.44	1.90	1.99	2.44	2.39		
Demand Component		0.85	0.87	0.90	0.88	0.88	0.89	0.89	0.93	0.89	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Mcf														376,938,012	376,938,012

- (1) Beginning on 12/1/99, these volumes will be imported and reported under TransCanada Gas Services' long-term authorization in Order Number 1543.
(2) Beginning on 12/1/99, these volumes will be imported and reported under TransCanada Gas Services' long-term authorization in Order Number 1543.

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 04/01/99 - 03/31/00

<u>Long-Term Exporter</u>	<u>Auth.</u> <u>Vols.</u>	1999 <u>Apr.</u>	1999 <u>May.</u>	1999 <u>Jun.</u>	1999 <u>Jul.</u>	1999 <u>Aug.</u>	1999 <u>Sep.</u>	1999 <u>Oct.</u>	1999 <u>Nov.</u>	1999 <u>Dec.</u>	2000 <u>Jan.</u>	2000 <u>Feb.</u>	2000 <u>Mar.</u>	<u>1Q 2000</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	56.9	54.6	37.4	54.7	54.5	56.3	36.9	56.0	54.1	53.9	57.1	36.0	4,443,936	4,443,936
<u>Total Price (Kenai, Alaska)</u>		<u>2.74</u>	<u>2.75</u>	<u>2.74</u>	<u>2.85</u>	<u>3.08</u>	<u>3.20</u>	<u>3.25</u>	<u>3.52</u>	<u>3.77</u>	<u>4.00</u>	<u>4.04</u>	<u>4.14</u>		
Commodity Component		2.74	2.75	2.74	2.85	3.08	3.20	3.25	3.52	3.77	4.00	4.04	4.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	132.7	127.4	87.8	128.3	127.5	130.6	83.2	130.0	125.8	125.7	134.8	85.5	10,460,092	10,460,092
<u>Total Price (Kenai, Alaska)</u>		<u>2.74</u>	<u>2.75</u>	<u>2.74</u>	<u>2.85</u>	<u>3.08</u>	<u>3.20</u>	<u>3.25</u>	<u>3.52</u>	<u>3.77</u>	<u>4.00</u>	<u>4.04</u>	<u>4.14</u>		
Commodity Component		2.74	2.75	2.74	2.85	3.08	3.20	3.25	3.52	3.77	4.00	4.04	4.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>14,904,028</u>	<u>14,904,028</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1998			
January	89	156808	1.81
February	87	132208	1.66
March	88	138012	1.72
April	86	135700	1.79
May	80	133217	1.74
June	77	128632	1.63
July	79	151492	1.72
August	79	163301	1.63
September	79	152042	1.51
October	87	149495	1.78
November	78	138962	1.99
December	86	153651	2.01
1999			
January	89	178429	1.89
February	88	167243	1.77
March	85	171699	1.65
April	75	155589	1.71
May	76	173298	2.05
June	76	160951	2.01
July	79	173677	2.08
August	80	190654	2.29
September	79	185057	2.53
October	80	182480	2.41
November	86	195288	2.73
December	86	193581	2.25
2000			
January	83	194466	2.33
February	80	176979	2.45
March	85	185240	2.53

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	1999 <u>Jan.-Mar.</u>	1999 <u>Apr.-June.</u>	1999 <u>Jul.-Sep.</u>	1999 <u>Oct.-Dec.</u>	2000 <u>Jan.-Mar.</u>
AEC MARKETING (USA) INC.	6143	6146	6581	6346	6278
AEC WEST LTD.	7226	7454	7406	7378	7524
ALCOA, INC.	891	1490	1286	1516	1768
AMOCO CANADA MARKETING CORPORATION	10014	10157	10099	13086	16422
AMOCO ENERGY TRADING CORPORATION	497	0	0	0	0
ANDROSCOGGIN ENERGY LLC	0	0	0	167	289
AQUILA ENERGY MARKETING CORPORATION	3273	247	5340	10701	3402
ARCO PRODUCTS COMPANY	1790	2283	2351	2335	2261
AVISTA CORPORATION	5479	3920	3365	6137	5210
AVISTA ENERGY, INC.	13961	17776	11407	12689	8171
BARRINGTON PETROLEUM LTD.	0	0	147	451	446
BC GAS UTILITY LTD.	0	85	127	896	211
BIG SKY GAS MARKETING	774	817	762	991	872
CABOT OIL & GAS MARKETING CORPORATION	1238	326	538	507	1
CANWEST GAS SUPPLY U.S.A., INC.	2244	3062	1406	2028	1659
CARTHAGE ENERGY SERVICES, INC.	1533	1262	1549	1462	737
CASCADE NATURAL GAS CORPORATION	3351	542	40	3596	1847
CHEVRON U.S.A. INC.	139	328	144	127	79
CINERGY MARKETING & TRADING, LLC	3	0	0	0	0
CMS MARKETING SERVICES AND TRADING COMPANY (1)	0	2076	6864	6949	3069
COAST ENERGY GROUP	1352	1354	1752	2309	1254
COENERGY TRADING COMPANY	295	31	177	171	1250
COGEN ENERGY TECHNOLOGY, L.P.	1126	787	0	0	0
COMMONWEALTH GAS COMPANY	0	0	0	276	414
CORAL ENERGY RESOURCES, L.P.	2215	4031	5121	6456	9052
CORAL ENERGY RESOURCES, L.P. (LNG)	0	0	2576	0	0
CRESTAR ENERGY MARKETING CORPORATION	10	795	306	142	0
CXY ENERGY MARKETING (U.S.A.) INC.	10803	7808	14051	15079	17086
DARTMOUTH POWER ASSOCIATES L.P.	54	42	302	384	100
DEK ENERGY COMPANY	1009	903	1056	1062	1049
DISTRIGAS CORPORATION (2)	2433	1356	5860	5874	4433
DUKE ENERGY LNG MKTG & MGMT CO (3)	3047	3638	5676	0	0
DUKE ENERGY LNG SALES, INC. (4)	1306	1853	48	1651	966
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	32119	49276	49336	61024	80555
DYNEGY MARKETING & TRADE	4100	3460	5981	1982	4208
EL PASO ENERGY MARKETING COMPANY	1380	1113	643	1392	3606
ENERGY WEST RESOURCES, INC.	628	730	508	446	0
ENGAGE ENERGY CANADA, L.P.	13852	6577	6792	6675	7541
ENGAGE ENERGY U.S., L.P.	17181	16834	18792	22861	19701
ENRON ENERGY SERVICES, INC.	0	0	0	904	1341
ENRON INTERNATIONAL GAS SALES COMPANY	0	0	0	2713	0
ENRON NORTH AMERICA CORPORATION	27929	30041	27654	24844	15762
FLORIDA POWER & LIGHT COMPANY	878	0	0	0	0
H.Q. ENERGY SERVICES (U.S.) INC.	0	921	1380	1380	1365
HESS ENERGY SERVICES COMPANY, LLC	3581	3676	3724	3742	3568
HOWARD ENERGY MARKETING, INC.	1729	0	0	0	0
HUSKY GAS MARKETING, INC.	9977	10978	10795	8457	9389

(1) Sales for resale rather than imports. Actual imports: 2nd Qtr 99 (2,314); 3rd Qtr 99 (9,677); 4th Qtr 99 (9,496); 1st Qtr 00 (3,069).

(2) Actual imports: 1st Qtr 99 (2,557); 2nd Qtr 99 (1,461); 3rd Qtr 99 (5,860); 4th Qtr 99 (5,874); 1st Qtr 00 (4,433).

(3) Actual imports: 1st Qtr 99 (2,647); 2nd Qtr 99 (4,910); 3rd Qtr 99 (5,162); 4th Qtr 99 (0); 1st Qtr 00 (0).

(4) Actual imports: 1st Qtr 99 (1,014); 2nd Qtr 99 (813); 3rd Qtr 99 (456); 4th Qtr 99 (2,671); 1st Qtr 00 (498).

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-June.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>
IDACORP, ENERGY SOLUTIONS L.P. (1)	285	0	0	610	891
IGI RESOURCES, INC.	11141	13983	17589	16576	14369
INDECK-OSWEGO, L.P.	1078	1094	1103	1053	1096
INDECK-YERKES, L.P.	1078	1090	1106	1108	1096
INTERENERGY CORPORATION	1011	849	858	289	0
K N MARKETING, L.P.	150	0	0	0	0
KOCH ENERGY TRADING, INC.	256	0	0	0	0
MONTANA-DAKOTA UTILITIES CO.	913	917	925	941	873
MURPHY GAS GATHERING	293	296	299	299	296
NATIONAL FUEL GAS DISTRIBUTION	1941	1525	1639	1248	1660
NATIONAL FUEL RESOURCES, INC.	4621	3979	3361	3861	3791
NATIONAL STEEL CORPORATION	10	0	0	0	0
NEW YORK STATE ELECTRIC & GAS CORPORATION	102	0	0	5	0
NORTH AMERICAN ENERGY, INC.	361	267	166	234	258
NORTHEAST GAS MARKETS L.L.C.	0	0	0	2702	961
NORTHERN STATES POWER COMPANY (WI)	0	15	0	663	988
NORTHWEST NATURAL GAS COMPANY	3406	850	1193	2818	5124
NUMAC ENERGY (U.S.) INC.	2760	2776	2841	2238	1900
ONYX GAS MARKETING COMPANY, L.C.	278	0	1756	0	0
PAN-ALBERTA GAS (U.S.), INC.	1302	1559	1001	883	934
PANCANADIAN PETROLEUM COMPANY	23623	23641	22994	24551	25792
PAWTUCKET POWER ASSOCIATES L.P.	262	223	135	55	91
PEMEX GAS	4382	11586	12614	13928	3956
PETRO-CANADA HYDROCARBONS, INC.	15645	13566	13918	13941	13828
PETROCOM ENERGY GROUP, LTD.	0	0	0	0	802
PG&E CORE PROCUREMENT DEPT.	51310	50600	52397	53204	52899
PHIBRO INC.	851	0	0	0	0
PITTSFIELD GENERATING PLANT, L.P.	13	0	0	0	0
POCO MARKETING LTD.	15097	16807	17617	16469	16299
PORTLAND GENERAL ELECTRIC COMPANY	4004	4642	4891	4611	4683
PORTLAND NATURAL GAS TRANSMISSION SYSTEM	265	0	0	0	0
PREMSTAR ENERGY CANADA, LTD.	0	0	1676	378	0
PROGAS U.S.A., INC.	7863	7723	8089	8864	9184
PUGET SOUND ENERGY, INC.	2050	982	2061	3180	5484
QUESTAR ENERGY TRADING COMPANY	1846	15	15	349	761
RELIANT ENERGY SERVICES, INC.	702	602	1423	4056	3051
RENAISSANCE ENERGY (U.S.), INC.	10743	10752	13469	10061	8853
ROCHESTER GAS & ELECTRIC CORPORATION	215	1591	2514	3004	6194
SACRAMENTO MUNICIPAL UTILITY DISTRICT	731	1056	528	0	0
SAN DIEGO GAS & ELECTRIC	2182	2100	2033	1882	1883
SELKIRK COGEN PARTNERS, L.P.	240	0	0	0	0
SEMPRA ENERGY TRADING CORPORATION	5832	4422	4460	6657	12808
SIERRA PACIFIC POWER COMPANY	2223	2713	2504	3176	2930
SOUTHERN COMPANY ENERGY MARKETING L.P.	0	0	0	276	0
SPRAGUE ENERGY CORPORATION	664	1993	493	801	1242
ST. LAWRENCE GAS COMPANY, INC.	602	125	108	237	643
STAMPEDER ENERGY (U.S.) INC.	4370	799	4483	4561	4510

(1) Formerly known as Idaho Power Company.

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>
STATOIL ENERGY SERVICES, INC.	19692	465	13313	6640	2315
SUNCOR ENERGY INC.	4901	4754	5005	5109	5054
SUNOMA ENERGY CORPORATION	0	0	0	250	359
TENASKA MARKETING VENTURES	4593	5150	4864	5214	7678
TEXACO ENERGY MARKETING L.P.	0	0	0	0	452
TEXACO NATURAL GAS INC.	2668	1204	905	694	0
TEXAS-OHIO ENERGY, INC.	105	0	0	0	0
THE MEAD CORPORATION	107	455	455	455	805
THE MONTANA POWER COMPANY	305	0	0	619	314
THE MONTANA POWER TRADING & MARKETING COMPANY	3985	4000	4140	5132	5255
TRANSCANADA GAS SERVICES INC.	64681	69001	76418	70328	60065
TRANSCO ENERGY MARKETING COMPANY	4926	5070	7724	10072	8141
TXU ENERGY TRADING COMPANY	2379	3796	1835	2083	1473
UNION PACIFIC FUELS, INC.	19089	0	0	0	0
UNITED STATES GYPSUM COMPANY	836	878	929	923	874
UPSTATE ENERGY INC.	0	289	225	10	414
USGEN NEW ENGLAND, INC.	4888	5463	4847	2655	5528
UTILICORP UNITED INC.	1836	0	1871	3694	3708
VERMONT GAS SYSTEMS, INC.	120	0	0	245	442
WGR CANADA, INC.	5	0	0	0	0
WISCONSIN GAS COMPANY	0	0	2657	270	791
<u>Totals</u>	<u>517371</u>	<u>489838</u>	<u>549388</u>	<u>571348</u>	<u>556684</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>
A-G Energy, L.P.	83	15	0	3	0
AEC Marketing (USA) Inc.	12047	13599	13987	13723	13803
AEC Storage and Hub	2	0	0	0	0
AEP Energy Services	400	12	204	854	931
Abitibi Consolidated Sales Corporation	0	36	0	0	0
Adams Resources Marketing, Ltd.	0	0	0	172	81
Advanced Wood Products	13	33	0	0	0
Affiliated Health	0	12	0	0	0
Alliance Energy Services	42	300	448	5	8
Altrade	0	0	45	223	218
Aluminum Company of America	895	1490	1286	1516	1768
Amerada Hess	0	1	0	0	0
Ameren	0	0	0	156	0
American Electric Power	0	0	19	14	28
American National Power Co.	86	5	0	0	0
Amoco Canada Marketing Co.	8	7	9	4	68
Amoco Canada Petroleum	387	0	0	0	0
Amoco Trading	2645	630	1194	1338	3113
Anadarko Trading Company	462	0	0	0	0
Androscoggin Energy LLC	0	0	0	167	289
Aquila Canada Corporation	141	305	0	1387	2069
Aquila Energy Marketing	12493	1673	3981	2049	1107
Aquila Power Corporation	242	47	143	0	0
Arco Products Company	1790	2283	2351	2335	2261
Armstrong World Industries, Inc.	3	128	0	0	0
Ash Grove Cement	16	204	0	0	0
Associated Sand & Gravel	14	59	0	0	0
Avista Corporation	5504	3920	4139	6721	5516
Avista Energy	16072	19522	14255	14872	9426
BC Gas Utility	16	0	100	0	0
BHP Coated Steel Corporation	0	90	0	0	0
Barret Fuels	0	0	0	0	6
Barret Resources Corporation	5742	2593	9449	3576	4243
Basic American Foods	0	144	0	0	0
Bay State Gas Company	184	24	0	132	0
Bayside Power	0	0	0	0	491
Berkshire Gas Company	37	17	0	0	0
Big Sky Gas Marketing	774	817	762	991	872
Birmingham Steel	144	264	0	0	0
Black Hills Energy	437	455	112	219	0
Boeing Company	1119	230	233	561	0
Boise Cascade Corporation	71	1642	0	0	0
Borden	44	14	0	0	0
Boston Gas Company	13	50	0	317	341
Bowman Manufacturing	0	1	0	0	0
Bullseye Glass	0	29	0	0	0
Burlington Resources Trading	0	0	0	0	101
CMS Gas Marketing	1165	278	2620	2429	788
CXY Energy Marketing	567	1067	1131	1014	1349
Cabot Oil	95	0	15	4	3

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>
CalPine Fuels Corporation	10	8	28	2	25
Cardinal IG Company	0	0	0	226	337
Cargill Energy Division	761	1006	1613	1627	21
Carthage Energy Services	733	335	0	269	63
Cascade Hardwood	12	3	0	0	0
Cascade Natural Gas	3789	697	3689	8104	5615
Central Hudson Gas & Electric	64	82	75	222	34
Central Premix	7	9	0	0	0
Chevron Natural Gas Services, Inc.	29	0	0	0	0
Chevron U.S.A. Inc.	8	122	0	0	7
Chiquita Processed Foods	0	14	0	0	0
Cibola Corporation	24675	23633	19455	25678	27025
Cintas	7	3	0	0	0
City of Ellensburg, WA	248	307	338	1470	2182
City of Long Beach, CA	0	10	0	0	0
City of Perham, MN	74	0	0	0	0
City of Two Harbors, MI	0	23	35	18	0
Cleco	0	0	0	31	0
Clinton Gas Marketing	0	128	277	408	493
CoEnergy Trading Company	71	175	1079	417	1474
Coast Energy Group	1795	2074	1072	1301	1152
Coastal Gas Marketing Company	5674	9853	11278	0	0
Cogen Energy Technology	1126	787	0	0	0
Colonial Energy, Inc.	38	0	0	0	19
Colonial Gas Company	30	20	0	0	0
Columbia Beverage	4	16	0	0	0
Columbia Energy Services	298	688	1822	1731	0
Columbia Natural Gas	15	0	0	0	0
Columbia Steel	0	32	0	0	0
ComGas	0	0	0	276	0
Commonwealth Edison	493	411	67	441	0
Commonwealth Energy Services	0	0	0	50	0
Commonwealth Gas Company	37	113	0	276	414
Connecticut Natural Gas	81	15	235	182	142
Conoco Inc.	0	1	24	1	25
Consolidated Edison	2848	3152	2836	3104	3204
Consumers Energy Company	2387	3125	4799	1770	979
Cook Inlet	222	737	332	456	234
Coral Energy Resources	935	1718	3671	3618	2757
Coral Redwood	907	252	191	157	461
Com Plus	29	0	0	0	0
Corporation	8	0	0	0	0
Crockett Cogeneration	1178	2012	1999	3224	1902
DFAS-Columbus Center	0	423	0	0	0
Darling Delaware	6	0	0	0	0
Darling International	5	26	0	0	0
Defense Department	56	23	0	0	0
Delmarva Power & Light Company	29	1948	1987	766	0
Detroit Edison Company	303	386	1814	380	717
Draper Farms	8	8	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>
Duke Energy Marketing Canada	186	0	0	0	0
Duke Energy Resource Management Co.	3047	3638	0	0	0
Duke Energy Trading & Marketing	36719	51688	56479	63905	83123
Duke Field Services	0	569	2203	1797	0
Duke Solutions Inc.	0	0	0	0	30
Dynegy Marketing & Trade	12056	8806	10911	5146	7127
Dyno Overlays, Inc.	0	40	0	0	0
Dyno Polymers	17	0	0	0	0
E-Prime Inc.	0	0	0	0	1
ESCO Corporation	1	32	0	0	0
Eagle Veneer	20	61	0	0	0
EJ Paso Energy Marketing	2876	1479	643	2687	4267
Elanbaas	0	2	0	0	0
Encina Gas Marketing	0	11	0	0	13
Eneresco	0	0	0	0	5
Energy Express	26	23	0	0	0
Energy Masters International, Inc.	83	38	88	134	103
Energy North Inc.	49	20	0	58	97
Energy USA	0	0	0	685	783
Energy West Inc.	92	455	460	200	0
Engage Energy U.S. LP	3732	3637	14869	33438	28765
Enline Energy Solutions	0	0	429	37	0
Enron International Gas Sales Co.	0	0	0	2713	0
Enron North America Corp.	35370	36663	38050	35263	22168
Enserch Energy Services, Inc.	1214	1036	120	0	72
Enserco Energy, Inc.	190	606	169	353	788
Equitable Resources Marketing	16	16	0	1	38
Essex County Gas Company	14	2	0	0	51
Eugene Water & Electric Board	0	57	0	0	0
Evanite Fiber	164	148	0	0	0
Fall River Gas Company	37	0	0	0	0
Famland Industries	905	876	847	193	0
Faultline	17	0	0	0	0
Fircrest Schools	48	38	0	0	0
Fitchburg Gas & Electric Company	23	45	6	0	0
Florida Power & Light Company	1474	0	0	0	1
Fort James Corporation	1134	0	59	0	0
Fuel Imbalance	938	922	0	945	847
Fuel Use	0	0	1251	21	0
Fullmer Forest Products	0	15	0	0	0
GAS Services	138	0	0	0	0
Gaslantic	0	31	47	0	0
General Chemical	0	30	0	0	0
Georgia Pacific Corporation	0	10	0	0	0
Great Western Malting	0	89	0	0	0
GulfMark Energy Inc.	739	0	0	0	0
H.Q. Energy Services (U.S.) Inc.	0	921	1380	1380	1365
HL Power	53	64	125	120	73
Haggens Market	0	1	0	0	0
Hesse Gas Company	3509	0	3649	3667	3623

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>
Hexcel	1	10	0	0	0
Holnam Inc.	246	76	33	0	0
Holy Rosary Medical Center	0	4	0	0	0
Holyoke Gas Company	17	0	0	0	0
Honeymead Products Company	59	61	92	92	91
Howard Energy Company	5043	611	1672	455	73
IBP	0	11	34	34	17
IDA Corporation Energy Solutions L.P.	0	23	0	9	7
IGI Resources	2008	3050	3351	2673	1989
Idacorp Energy Solutions L.P.	0	444	448	151	0
Idaho Power Company	4	78	1	0	0
Indeck Energy Services of Oswego	1078	1094	1103	1053	1096
Indeck Energy Services of Yerkas	1078	1090	1106	1108	1096
Intalco Aluminum Corporation	227	203	235	264	260
Interenergy Corporation	1011	849	858	289	0
Intermountain Gas Company	0	0	3549	4000	3423
Interstate Power Company	0	25	0	0	0
J.H. Gypsum	101	313	0	0	0
J.R. Simplot Company	8158	4923	0	0	0
Jeld Wen	9	0	0	0	0
Johnson Control	21	11	0	0	0
Jorgenson Forge	69	86	0	0	0
K-N Gas Marketing	6	294	32	417	34
KN Energy	0	0	22	125	0
KN Marketing L.P.	493	831	325	766	84
Kaztec Energy	250	84	42	0	0
Kaztex Energy Management	1374	847	453	720	1243
KeySpan Gas East Corporation	320	500	605	375	289
Keyspan Ravenswood Inc.	0	0	0	0	4
Kimball Energy Corporation	546	0	27	208	512
Kimball Trading Company, L.L.C.	15	11	1	0	3
Kind & Knox Gelatine, Inc.	67	0	0	0	0
Kings Meat	16	16	0	0	0
Koch Energy Trading	273	25	270	369	418
Koch Gas Services Company	6	143	154	0	0
L'Energia L.P.	128	0	0	0	0
Lakeside	19	127	0	0	0
Lamb Weston	0	479	0	0	0
Lane Community College	0	4	0	0	0
Legacy Health System	10	36	0	0	0
Lehigh Portland Cement Company	58	0	0	0	0
Lignotech	0	39	0	0	0
Long Island Lighting Company	8	1986	32	800	175
Longview Fibre	0	215	0	0	0
Louisiana Pacific	0	0	71	6	0
M.A. Segale	0	36	0	0	0
MA Municipal Wholesale Electric Co.	3	0	0	0	0
MGI	3423	9631	12472	13928	3956
Madison Gas & Electric	0	0	0	2	0
Marathon Oil Company	0	0	0	0	23

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>
Masonite Corporation	0	0	2	0	0
Massachusetts Municipal Wholesale Electric Co.	0	62	0	0	0
Masspower	0	116	0	0	0
McCain Foods, Inc.	0	102	0	0	0
Mead Paper	217	910	915	1092	1383
Michigan Consolidated Gas Company	6156	5403	6861	5789	4543
Mid American Natural Resources	0	0	0	177	0
MidAmerican Energy Company	0	318	417	255	427
Middleborough Gas Company	7	3	0	0	0
Midland Cogeneration Venture	0	258	47	0	27
Mieco	14	76	65	46	0
Milford Power, L.P.	655	554	182	559	489
Minnegasco	5907	1347	1362	459	0
Minnesota Corn Processors	986	623	310	529	447
Minnesota Gas Company	450	463	460	1409	1870
Montana Power	305	1	0	754	470
Montana Resources	50	14	0	0	0
Montana-Dakota Utilities Co.	1184	917	925	1130	1181
Murphy Gas Gathering	293	296	299	299	296
N.Y. State Electric & Gas	23	795	306	331	42
NESI Energy Marketing	280	0	0	0	0
NJR Energy Services Company	0	0	0	0	19
NORPAC	1	31	0	0	0
National Fuel Gas Distribution	1711	2822	2172	856	1458
National Fuel Marketing Company, L.L.C.	0	0	0	24	0
National Fuel Resources	435	669	2310	1781	685
National Gas & Electric	461	460	464	0	0
National Gas Resources	0	0	0	160	0
National Steel Corporation	10	0	0	0	0
Natural Gas Transportation Services	0	0	82	0	0
Naumes	0	58	0	0	0
Neste Resins	0	5	0	0	0
Neste Trading USA Inc.	7	0	0	0	0
Nestle USA, Inc.	0	228	0	0	0
Nevada Power Company	65	33	9	64	106
New England Power Company	4916	5472	4847	2655	0
New Jersey Natural Gas	0	0	192	445	34
New York State Electric & Gas Corporation	0	0	0	0	2
Niagara Mohawk	0	78	69	29	311
Nicor Gas Company	724	3095	4197	4188	2626
Nipsco Energy Trading Corporation	0	0	25	0	0
Noble Gas Marketing	0	259	842	272	0
Noram Energy Services	784	390	0	0	0
North American Energy Inc.	361	267	166	234	258
North Attleboro Gas Company	1	0	0	0	0
Northeast Energy Associates	0	75	0	0	0
Northeast Gas Markets	0	0	0	1886	189
Northeast Utilities	0	300	0	0	0
Northern Border Pipeline	13	0	0	0	0
Northern Indiana Public Service	0	0	103	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>
Northern States Power (MN)	3	0	0	0	0
Northern States Power (WI)	0	15	0	663	1012
Northern States Power Company	24	39	0	1645	2347
Northern Utilities, Inc.	35	0	0	0	0
Northshore Gas Company	3146	5380	5536	5364	5407
Northwest Alloys	243	245	252	253	254
Northwest Cooperage	11	11	0	0	0
Northwest Natural Gas Company	4248	1592	5863	7127	9376
OCE Energy Resources	604	0	0	0	0
OGE Energy Resources	1338	1082	589	1301	819
Occidental	379	151	175	72	2
Ocean Kayak, Inc.	0	2	0	0	0
Ocean State Power	55	0	0	0	0
Omaha Utilities District	391	0	0	0	0
Onyx Gas Marketing Company	278	0	1756	0	0
Orange & Rockland Utilities	145	114	0	0	0
Ore-Ida	0	193	0	0	0
Oregon Potato	0	110	0	0	0
Oregon State University	72	45	0	0	0
Oregon Steel Mills	214	86	146	146	175
Oroweat	0	25	0	0	0
Overall Laundry	15	17	0	0	0
Oxy, Inc.	0	0	0	317	0
PABST	24	79	0	0	0
PG&E Core Procurement Dept.	51569	50715	52436	53204	52927
PG&E Energy Trading	4421	3448	5020	2243	6975
PG&E Gas Transmission NW	0	0	0	50	0
PNGTS - Linepack	265	0	0	0	0
PQ Corporation	0	42	0	0	0
Pacific Gas & Electric (UEG)	57	36	0	0	0
Pacific Gas & Electric Company	3463	258	34	25	1
Pan-Alberta Gas (U.S.) Inc.	2	0	2	0	0
Pancanadian Energy Services	1593	2544	3825	4337	4191
Pancanadian Petroleum Ltd.	1351	0	0	0	568
Pendelton Woolen	0	35	0	0	0
Pennford Products Company	0	19	0	0	0
Peoples Gas, Light, & Coke	2584	4598	5809	5596	6398
Peoples Natural Gas Company	455	457	472	471	468
Perry Gas Company	0	3	0	2	4
Petrocom Energy Group Ltd.	0	0	0	0	185
Phibro Oil & Gas Inc.	34	0	0	0	0
Phoenix Chemical	396	445	423	369	418
Pierce Transit	26	49	0	0	0
Pittsfield Generating Plant	13	0	0	0	0
Poco Marketing	18	0	3522	3569	3483
Poco Petroleum	3449	3470	0	0	0
Ponderosa	0	2	0	0	0
Portland Community College	0	23	0	0	0
Portland General Electric Company	7096	6622	7958	7490	7207
Portland State University	5	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	1999 <u>Jan.-Mar.</u>	1999 <u>Apr.-Jun.</u>	1999 <u>Jul.-Sep.</u>	1999 <u>Oct.-Dec.</u>	2000 <u>Jan.-Mar.</u>
Potsdam College	49	50	51	49	47
ProEnergy	3	0	0	0	0
Proctor and Gamble Company	0	334	1200	201	2343
Progas	11	0	0	0	0
Providence Energy Services Company	11	0	0	0	0
Public Service Gas & Electric	0	928	1919	61	0
Puget Sound Energy	12034	7744	9442	10940	12276
Questar Energy Trading Co.	462	0	183	5	0
Quick Trade	259	282	735	156	5
RDO Foods Company	3	0	0	0	0
Rainy River	11	0	0	0	0
Redhook	23	6	0	0	0
Reliant Energy Services, Inc.	1660	4536	8138	10370	8944
Renaissance Energy (U.S.) Inc.	10743	10752	13469	10061	8853
Rhone-Poulenc	1	0	0	12	12
Rochester Gas & Electric Company	215	1591	2514	3004	6194
SCANA Energy Marketing	56	15	25	65	316
SEMCO Energy Services	574	77	153	0	0
Sacramento Municipal Utility Dist.	845	1328	844	171	3
San Diego Gas & Electric Company	2201	2147	2062	1930	2581
Santanna Natural Gas	0	0	0	0	311
Santiam Forest Products	20	0	0	0	0
Seattle Snohomish	1	27	0	0	0
Selkirk Cogeneration Partners	240	0	20	0	33
Sempra Energy Trading Corp.	2058	1971	5063	2036	2320
Sierra Pacific Power Company	5138	4263	3694	5101	6011
Simpson Tacoma Kraft Company	138	0	0	0	0
Sioux City Brick & Tile	29	0	0	0	0
Sith Mystic, LLC	0	5	0	0	0
Sithe Energy	0	0	0	0	37
Sithe New Boston, LLC	79	194	0	0	0
Smurfit Newsprint Corporation	60	161	0	0	0
Sonat Marketing Company	877	1240	62	0	0
South Jersey Gas Company	0	2	0	0	0
South Jersey Resources Inc.	0	502	312	0	0
Southern California Gas Company	24	59	16	3	0
Southern Company Energy	1816	3072	4104	6538	4836
Southern Connecticut Gas Company	123	0	0	386	68
Southern Indiana	0	0	31	42	29
Southwest Gas Corporation	12	796	379	745	931
Sprague Energy	6	6	0	0	0
St. Joseph's Hospital	0	14	0	0	0
St. Lawrence Gas	0	0	0	0	14
St. Lawrence University	35	35	35	12	0
Stalwart Energy Company	0	0	0	0	26
Star Natural Gas Company	0	78	302	93	122
Statoil Energy Services, Inc.	1026	1156	592	2715	304
Sugiyo USA, Inc.	0	3	0	0	0
Suncor, Inc.	0	0	0	0	1
TM Star	0	0	0	0	47

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999 Jan.-Mar.</u>	<u>1999 Apr.-Jun.</u>	<u>1999 Jul.-Sep.</u>	<u>1999 Oct.-Dec.</u>	<u>2000 Jan.-Mar.</u>
TPC Corporation	20	0	0	0	0
TXU Energy Trading Company	0	413	1841	2948	1265
Technal Corporation	0	3	0	0	0
Tejas Power	0	0	27	205	0
Tenaska Marketing Ventures	1939	2491	3758	5734	7414
Tenaska Washington Partners	0	0	103	321	0
Tesoro Northwest Company	697	704	660	892	954
Tessengerlo Kerly, Inc.	0	3	0	0	0
TexEnergy	0	0	0	16	0
Texaco Energy Marketing	0	0	0	0	496
Texaco Natural Gas	3305	2169	1124	1148	864
Texas-Ohio Gas, Inc.	150	148	0	0	0
Texex Energy Partners	0	0	0	49	29
The Montana Power Company	0	17	0	0	0
Todds Shipyards	16	18	0	0	0
Torch Gas L.C.	0	556	319	562	0
Tosco Refining Company	429	218	108	283	249
Tractebel	0	305	455	0	0
TransCanada Energy Marketing USA	3458	2531	1639	1513	911
TransCanada Gas Services	3112	2698	2270	3239	5885
TransCanada Power (Castleton) LLC	0	0	383	73	0
TransOcean Products, Inc.	0	9	0	0	0
Tristar Gas Marketing	397	0	0	0	0
Tucci & Sons	0	2	0	0	0
U.S. Energy Services	2292	1285	803	1057	1327
U.S. Gas Transportation Inc.	0	0	34	161	34
U.S. Generating Company	0	26	16	32	0
U.S. Generating New England	0	42	0	0	0
US Generating	55	0	0	0	0
US Oil & Refining	33	51	0	0	0
Union Pacific Fuels	19093	0	0	0	0
Unisea Foods	6	3	0	0	0
United Foods	20	18	0	0	0
United States Gypsum	836	878	929	923	876
University of Oregon	67	59	0	0	0
Unocal	461	940	744	336	363
Upstate Energy, Inc.	197	835	1117	10	433
Utilicorp Retail Services	81	0	0	0	0
Utilicorp United	2508	426	3287	5446	5287
Valley Gas Company	33	6	0	0	79
Valley Medical	52	56	0	0	0
Various CA State Markets	14205	14360	13471	13185	11786
Various CO State Markets	3037	2872	2992	0	3785
Various IA State Markets	4320	4825	4785	4373	5627
Various IL State Markets	22735	24293	18813	16123	17286

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>
Various MT State Markets	628	275	48	3969	0
Various NE State Markets	1708	933	316	0	0
Various NJ State Markets	0	491	149	58	2
Various NV State Markets	898	910	920	507	449
Various NY State Markets	19855	15334	15365	23820	26600
Various OR State Markets	6	53	66	964	865
Various TX State Markets	10	0	0	0	0
Various WA State Markets	810	1714	1488	1739	1451
Various WI State Markets	1104	432	118	420	32
Vermont Gas Systems, Inc.	120	0	0	245	442
Virginia Power	11	75	30	6	0
WP Natural Gas	0	0	709	443	626
WPS Energy Services, Inc.	580	767	1185	1012	823
Washington Natural Gas Company	61	0	0	0	0
West Linn Paper Company	309	93	59	0	0
Western Gas Marketing Inc.	0	0	0	9	23
Western Gas Resources	1762	97	455	92	250
Western Gas Services	0	0	5	0	0
Weyerhaeuser	0	0	733	639	546
Wild Goose Storage	0	13	43	16	29
Willamette	686	809	760	338	400
Williams Energy Company	1476	9	406	309	214
Wisconsin Electric	0	34	116	49	41
Wisconsin Fuel & Light	0	0	0	18	0
Wisconsin Gas	101	99	4432	1600	952
Wisconsin Power & Light	1021	1281	1307	1078	610
Wisconsin Public Service Corp.	725	688	735	252	0
Woodworth	3	15	0	0	0
Yankee Gas Services	851	861	870	577	35
<u>Totals</u>	<u>517371</u>	<u>489838</u>	<u>549388</u>	<u>571348</u>	<u>556684</u>

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AEC MARKETING (USA) INC. AEC Marketing AEC Marketing (USA) Inc.	Eastport, Idaho	2154	2.28	2002	2.20	2122	2.20	6278	2.23
AEC WEST LTD. AEC West Ltd. AEC Marketing (USA) Inc.	Port of Morgan, MT	2555	2.14	2402	2.19	2567	2.19	7524	2.17
ALCOA, INC. Amoco Canada Petroleum Company Ltd. Aluminum Company of America	Port of Morgan, MT	307	2.35	0	N/A	309	2.45	616	2.40
ALCOA, INC. Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	312	2.96	273	3.16	272	3.19	856	3.10
ALCOA, INC. Renaissance Energy Ltd. Aluminum Company of America	Port of Morgan, MT	0	N/A	296	2.29	0	N/A	296	2.29
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. American Electric Power	Eastport, Idaho	5	2.88	23	2.84	0	N/A	28	2.85
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Calais, ME	7	3.65	189	2.98	534	2.12	731	2.36
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	136	2.88	75	2.84	16	3.34	226	2.90
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Highgate Spr., VT	265	4.45	224	3.65	0	N/A	489	4.08
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Niagara Falls, NY	0	N/A	8	2.75	13	2.95	21	2.88
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Bayside Power	Calais, ME	82	3.65	180	2.98	229	2.12	491	2.69
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Sumas, Washington	0	N/A	61	2.39	0	N/A	61	2.39

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coast Energy Group	Eastport, Idaho	238	2.88	272	2.84	114	3.34	625	2.95
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Consolidated Edison	Niagara Falls, NY	1014	2.45	949	2.75	1014	2.95	2978	2.72
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	18	2.88	118	2.84	0	N/A	136	2.85
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coral Energy Resources	Eastport, Idaho	123	2.88	0	N/A	0	N/A	123	2.88
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	846	2.88	335	2.84	721	3.34	1902	3.05
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	72	2.84	0	N/A	72	2.84
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Sumas, Washington	164	2.35	0	N/A	0	N/A	164	2.35
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron North America Corp.	Eastport, Idaho	0	N/A	0	N/A	339	3.34	339	3.34
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron North America Corp.	Sumas, Washington	65	2.35	164	2.39	164	2.36	393	2.37
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enserco Energy, Inc.	Eastport, Idaho	117	2.88	0	N/A	114	3.34	231	3.11
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enserco Energy, Inc.	Sumas, Washington	0	N/A	8	2.39	10	2.36	18	2.37
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. IGI Resources	Eastport, Idaho	234	2.88	239	2.84	228	3.34	701	3.02

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Midland Cogeneration Venture	Noyes, Minnesota	27	2.59	0	N/A	0	N/A	27	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Montana-Dakota Utilities Co.	Port of Morgan, MT	102	2.12	100	2.31	105	2.28	308	2.24
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	272	2.35	255	2.39	272	2.36	800	2.37
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	1	2.84	0	N/A	1	2.84
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Puget Sound Energy	Sumas, Washington	817	2.35	766	2.39	818	2.36	2400	2.37
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. SCANA Energy Marketing	Eastport, Idaho	0	N/A	167	2.84	0	N/A	167	2.84
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	409	2.88	418	2.84	399	3.34	1227	3.02
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Southern Company Energy	Eastport, Idaho	585	2.88	598	2.84	563	3.34	1746	3.01
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	12	2.84	7	3.34	20	3.03
ANDROSCOGGIN ENERGY LLC Coral Energy Canada Inc. Androscoggin Energy LLC	Pittsburg, NH	0	N/A	13	3.25	38	3.22	51	3.23
ANDROSCOGGIN ENERGY LLC Coral Energy Canada Inc. Androscoggin Energy LLC	St. Clair, Michigan	0	N/A	0	N/A	3	2.85	3	2.85
ANDROSCOGGIN ENERGY LLC Duke Energy Marketing Canada Androscoggin Energy LLC	Pittsburg, NH	78	2.91	16	3.23	17	3.37	111	3.03

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ANDROSCOGGIN ENERGY LLC Sempra Energy Trading Androscoggin Energy LLC	Pittsburg, NH	43	2.80	79	3.16	3	3.32	124	3.04
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation AEP Energy Services	Eastport, Idaho	299	2.34	0	N/A	0	N/A	299	2.34
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Barret Resources Corporation	Eastport, Idaho	299	2.34	414	2.52	0	N/A	714	2.44
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation CMS Gas Marketing	Port of Morgan, MT	312	2.32	0	N/A	0	N/A	312	2.32
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Cook Inlet	Eastport, Idaho	0	N/A	67	2.52	0	N/A	67	2.52
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Coral Energy Resources	Eastport, Idaho	114	2.34	0	N/A	0	N/A	114	2.34
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Dynegy Marketing & Trade	Eastport, Idaho	0	N/A	187	2.52	0	N/A	187	2.52
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Reliant Energy Services, Inc.	Port of Morgan, MT	0	N/A	291	2.54	0	N/A	291	2.54
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Santanna Natural Gas	Port of Morgan, MT	0	N/A	0	N/A	311	2.66	311	2.66
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Sempra Energy Trading Corp.	Sumas, Washington	0	N/A	0	N/A	97	2.33	97	2.33
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Southwest Gas Corporation	Port of Morgan, MT	0	N/A	144	2.38	0	N/A	144	2.38
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Southwest Gas Corporation	Sumas, Washington	153	2.33	0	N/A	0	N/A	153	2.33

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation TXU Energy Trading Company	Eastport, Idaho	0	N/A	0	N/A	712	2.48	712	2.48
ARCO PRODUCTS COMPANY CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	99	2.31	162	2.48	140	2.53	401	2.46
ARCO PRODUCTS COMPANY Coral Energy Canada Inc. Arco Products Company	Sumas, Washington	0	N/A	0	N/A	12	2.52	12	2.52
ARCO PRODUCTS COMPANY Duke Energy Marketing Canada Arco Products Company	Sumas, Washington	329	2.55	423	2.42	157	2.54	909	2.49
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	218	2.12	282	2.36	282	2.50	781	2.34
ARCO PRODUCTS COMPANY Enron Capital & Trade Resources Canada Arco Products Company	Sumas, Washington	149	2.94	0	N/A	9	2.41	158	2.91
AVISTA CORPORATION Amoco Canada Petroleum Company Ltd. Avista Corporation	Eastport, Idaho	307	2.19	287	2.14	40	2.46	633	2.18
AVISTA CORPORATION Avista Energy Inc. Avista Corporation	Eastport, Idaho	1151	2.04	998	2.22	626	2.40	2775	2.19
AVISTA CORPORATION Engage Energy Canada Avista Corporation	Eastport, Idaho	307	2.17	287	2.71	307	2.29	901	2.38
AVISTA CORPORATION Enron Capital & Trade Resources Canada Avista Corporation	Eastport, Idaho	307	2.16	287	2.10	307	2.28	901	2.18
AVISTA ENERGY, INC. Avista Corporation Avista Energy	Eastport, Idaho	90	2.27	64	2.36	0	N/A	154	2.31
AVISTA ENERGY, INC. PG&E Energy Trading Avista Energy	Eastport, Idaho	858	2.00	807	2.00	328	2.25	1993	2.04

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January Vol. Price	February Vol. Price	March Vol. Price	Quarterly Total Avg. Vol. Price
AVISTA ENERGY, INC. Semptra Energy Trading Avista Energy	Sumas, Washington	1500 2.35	2901 2.42	1623 2.37	6024 2.39
BARRINGTON PETROLEUM LTD. Barrington Petroleum Limited Enron North America Corp.	Port of Morgan, MT	152 2.27	142 2.43	152 2.49	446 2.40
BC GAS UTILITY LTD. B.C. Gas Inc. Enron North America Corp.	Sumas, Washington	2 2.30	82 2.35	23 2.50	108 2.38
BC GAS UTILITY LTD. B.C. Gas Inc. Enserco Energy, Inc.	Sumas, Washington	0 N/A	0 N/A	11 2.58	11 2.58
BC GAS UTILITY LTD. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	0 N/A	6 1.72	86 1.73	92 1.73
BIG SKY GAS MARKETING Coral Energy Canada Inc. Big Sky Gas Marketing	Noyes, Minnesota	48 2.05	0 N/A	0 N/A	48 2.05
BIG SKY GAS MARKETING Engage Energy Canada Big Sky Gas Marketing	Noyes, Minnesota	307 2.11	256 2.36	260 2.34	824 2.26
CABOT OIL & GAS MARKETING CORPORATION Aquila Energy Marketing Semptra Energy Trading Corp.	Sumas, Washington	0 N/A	0 N/A	1 2.63	1 2.63
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Barret Resources Corporation	Sumas, Washington	193 2.34	138 2.40	443 2.34	774 2.35
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coral Energy Resources	Sumas, Washington	146 2.34	24 2.40	3 2.34	173 2.35
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Kimball Energy Corporation	Sumas, Washington	146 2.34	171 2.40	7 2.34	324 2.37
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	17 2.34	3 2.40	0 N/A	20 2.35

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern Company Energy	Sumas, Washington	38	2.34	2	2.40	0	N/A	40	2.34
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	52	2.34	52	2.40	41	2.34	144	2.36
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. TM Star	Sumas, Washington	0	N/A	0	N/A	47	2.34	47	2.34
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Western Gas Resources	Sumas, Washington	0	N/A	137	2.40	0	N/A	137	2.40
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Dynege Marketing & Trade	Noyes, Minnesota	251	2.35	235	2.63	0	N/A	486	2.49
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Enron North America Corp.	Noyes, Minnesota	0	N/A	0	N/A	251	2.76	251	2.76
CASCADE NATURAL GAS CORPORATION Barrett Resources Cascade Natural Gas	Sumas, Washington	109	2.31	0	N/A	53	2.57	161	2.40
CASCADE NATURAL GAS CORPORATION Cook Inlet Energy Supply Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	123	2.32	123	2.32
CASCADE NATURAL GAS CORPORATION E-Prime Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	93	2.29	93	2.29
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Sumas, Washington	251	2.73	0	N/A	337	2.31	587	2.49
CASCADE NATURAL GAS CORPORATION Enerco Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	17	2.30	223	2.35	0	N/A	240	2.35
CASCADE NATURAL GAS CORPORATION K N Marketing, L.P. Cascade Natural Gas	Sumas, Washington	229	2.44	0	N/A	0	N/A	229	2.44

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January Vol. Price	February Vol. Price	March Vol. Price	Quarterly Total Avg. Price
CASCADE NATURAL GAS CORPORATION Sandia Energy Resources Company Cascade Natural Gas	Sumas, Washington	262 2.20	0 N/A	152 2.23	414 2.21
CHEVRON U.S.A. INC. (SP) Chevron Canada Resources Chevron U.S.A. Inc.	Champlain, NY	0 N/A	2 3.15	5 3.03	7 3.06
CHEVRON U.S.A. INC. Chevron Canada Resources Dynegy Marketing & Trade	Eastport, Idaho	11 2.27	21 2.34	40 2.61	72 2.48
CMS MARKETING SERVICES AND TRADING COMPANY Gas Natural International LTD Various LA State Markets	Lake Charles, LA	0 N/A	0 N/A	641 2.68	641 2.68
CMS MARKETING SERVICES AND TRADING COMPANY Qatar Liquefied Gas Co. Ltd. Various LA State Markets	Lake Charles, LA	0 N/A	0 N/A	2428 2.48	2428 2.48
COAST ENERGY GROUP Coast Energy Canada Various CA State Markets	Eastport, Idaho	574 1.22	485 1.11	195 2.00	1254 1.30
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Grand Island, NY	867 2.49	0 N/A	0 N/A	867 2.49
COENERGY TRADING COMPANY Coral Energy Canada Inc. CoEnergy Trading Company	Grand Island, NY	0 N/A	203 2.86	181 2.97	384 2.91
COMMONWEALTH GAS COMPANY ANE Commonwealth Gas Company	Waddington, NY	141 2.48	132 2.77	141 2.69	414 2.64
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	640 2.34	607 2.40	935 2.34	2182 2.36
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	279 2.82	145 3.25	154 3.24	578 3.04
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	186 2.14	174 2.14	186 2.14	546 2.14

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Minnesota Gas Company	Noyes, Minnesota	637	2.38	596	2.65	637	2.64	1870	2.55
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Perry Gas Company	Champlain, NY	2	3.04	1	3.31	1	3.30	4	3.19
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	551	2.49	897	2.86	894	2.96	2343	2.81
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various MN State Markets	Noyes, Minnesota	444	2.33	147	2.63	800	2.20	1391	2.29
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	8	3.48	112	2.94	18	2.98	139	2.98
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing AEP Energy Services	Noyes, Minnesota	0	N/A	4	2.81	0	N/A	4	2.81
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing AEP Energy Services	Port of Morgan, MT	310	2.00	45	2.25	175	2.23	530	2.10
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Adams Resources Marketing, Ltd.	Waddington, NY	5	2.36	0	N/A	0	N/A	5	2.36
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Amoco Canada Marketing Co.	Eastport, Idaho	0	N/A	0	N/A	8	2.62	8	2.62
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Amoco Trading	Noyes, Minnesota	310	2.43	0	N/A	0	N/A	310	2.43
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Amoco Trading	Port of Morgan, MT	0	N/A	0	N/A	15	2.28	15	2.28
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Port of Morgan, MT	310	1.93	100	2.19	322	2.17	732	2.07

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing CMS Gas Marketing	Noyes, Minnesota	155	2.62	145	2.89	0	N/A	300	2.75
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Cibola Corporation	Port of Morgan, MT	70	2.02	262	2.27	11	2.47	344	2.23
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Coast Energy Group	Eastport, Idaho	25	2.12	52	2.35	0	N/A	77	2.28
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Coral Energy Resources	Noyes, Minnesota	1	2.71	0	N/A	0	N/A	1	2.71
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Eastport, Idaho	320	2.16	353	2.35	324	2.18	997	2.23
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Noyes, Minnesota	155	2.44	0	N/A	0	N/A	155	2.44
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Port of Morgan, MT	0	N/A	0	N/A	299	2.35	299	2.35
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Dynegy Marketing & Trade	Noyes, Minnesota	0	N/A	10	2.79	0	N/A	10	2.79
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Dynegy Marketing & Trade	Port of Morgan, MT	155	2.02	0	N/A	12	2.34	167	2.04
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing El Paso Energy Marketing	Niagara Falls, NY	22	2.33	0	N/A	270	2.96	292	2.91
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Engage Energy U.S. LP	Port of Morgan, MT	0	N/A	0	N/A	25	2.38	25	2.38
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron North America Corp.	Eastport, Idaho	0	N/A	0	N/A	21	2.61	21	2.61

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron North America Corp.	Noyes, Minnesota	222	2.62	0	N/A	0	N/A	222	2.62
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enron North America Corp.	Port of Morgan, MT	0	N/A	0	N/A	184	2.25	184	2.25
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Equitable Resources Marketing	Niagara Falls, NY	0	N/A	7	2.87	0	N/A	7	2.87
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Minnesota Corn Processors	Port of Morgan, MT	238	1.94	188	2.06	21	2.16	447	2.00
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Grand Island, NY	104	2.60	50	3.01	109	2.94	264	2.82
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Niagara Falls, NY	30	2.56	0	N/A	256	2.99	286	2.95
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Resources	Niagara Falls, NY	431	2.67	145	3.00	0	N/A	576	2.75
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Niagara Mohawk	Niagara Falls, NY	0	N/A	174	2.86	0	N/A	174	2.86
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Northern States Power (WI)	Noyes, Minnesota	24	2.75	0	N/A	0	N/A	24	2.75
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Northshore Gas Company	Port of Morgan, MT	155	2.10	145	2.22	155	2.34	455	2.22
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OGE Energy Resources	Noyes, Minnesota	12	2.45	32	2.61	14	2.77	58	2.61
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OGE Energy Resources	Port of Morgan, MT	154	2.02	130	2.26	8	2.26	292	2.13

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing PG&E Energy Trading	Eastport, Idaho	0	N/A	0	N/A	5	2.53	5	2.53
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Pancanadian Energy Services	Noyes, Minnesota	0	N/A	1	2.76	371	2.74	372	2.74
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Pancanadian Petroleum Ltd.	Noyes, Minnesota	372	2.48	195	2.75	0	N/A	568	2.57
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Petrocom Energy Group Ltd.	Niagara Falls, NY	0	N/A	160	2.88	0	N/A	160	2.88
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Reliant Energy Services, Inc.	Eastport, Idaho	225	2.12	165	2.33	281	2.31	671	2.25
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Reliant Energy Services, Inc.	Noyes, Minnesota	0	N/A	29	2.71	0	N/A	29	2.71
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Reliant Energy Services, Inc.	Port of Morgan, MT	155	2.03	145	2.30	0	N/A	300	2.16
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Sierra Pacific Power Company	Eastport, Idaho	310	2.21	150	2.36	164	2.41	624	2.30
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Southern Company Energy	Port of Morgan, MT	0	N/A	290	2.20	0	N/A	290	2.20
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Southern Company Energy	Waddington, NY	0	N/A	0	N/A	15	3.07	15	3.07
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TXU Energy Trading Company	Noyes, Minnesota	0	N/A	2	2.80	0	N/A	2	2.80
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TXU Energy Trading Company	Port of Morgan, MT	152	2.04	0	N/A	152	2.28	304	2.16

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Texaco Energy Marketing	Niagara Falls, NY	0	N/A	44	2.90	0	N/A	44	2.90
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Texaco Natural Gas	Niagara Falls, NY	0	N/A	412	2.96	325	3.10	736	3.02
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Texex Energy Partners	Waddington, NY	5	2.47	0	N/A	0	N/A	5	2.47
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TransCanada Gas Services	Eastport, Idaho	50	2.25	88	2.34	10	2.46	148	2.32
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TransCanada Gas Services	Noyes, Minnesota	1579	2.29	1386	2.54	816	2.53	3781	2.43
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Utilicorp United	Noyes, Minnesota	698	2.35	624	2.60	258	2.60	1579	2.49
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing WPS Energy Services, Inc.	Port of Morgan, MT	0	N/A	0	N/A	5	2.28	5	2.28
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Western Gas Resources	Eastport, Idaho	0	N/A	0	N/A	11	2.51	11	2.51
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Williams Energy Company	Niagara Falls, NY	0	N/A	0	N/A	155	2.79	155	2.79
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Boston Gas Company	Waddington, NY	13	2.23	0	N/A	0	N/A	13	2.23
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Duke Energy Trading & Marketing	Waddington, NY	1	2.26	0	N/A	0	N/A	1	2.26
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Sempra Energy Trading Corp.	Waddington, NY	15	2.20	5	2.15	13	1.97	33	2.10

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Southern Company Energy	Waddington, NY	10	2.20	0	N/A	7	2.14	17	2.18
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Yankee Gas Services	Waddington, NY	35	2.21	0	N/A	0	N/A	35	2.21
DEK ENERGY COMPANY Apache Canada Ltd. TransCanada Gas Services	Eastport, Idaho	358	1.95	334	2.06	357	2.30	1049	2.10
DISTRIGAS CORPORATION Sonatrach Various MA State Markets	Everett, MA	1485	2.83	0	N/A	2948	2.82	4433	2.82
DUKE ENERGY LNG SALES, INC. Sonatrading Duke Energy Trading & Marketing	Lake Charles, LA	615	2.00	0	N/A	0	N/A	615	2.00
DUKE ENERGY LNG SALES, INC. Sonatrading Enron North America Corp.	Lake Charles, LA	351	2.00	0	N/A	0	N/A	351	2.00
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Calais, ME	532	3.71	2162	2.75	4532	2.68	7226	2.78
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	8341	2.16	7624	2.10	7754	2.28	23719	2.18
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Niagara Falls, NY	7037	2.31	6944	2.79	10340	2.86	24322	2.68
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Noyes, Minnesota	2031	2.43	2220	2.52	2030	2.52	6280	2.49
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Port of Morgan, MT	2393	2.08	2219	2.21	2363	2.21	6975	2.17
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	1900	2.30	2029	2.36	2189	2.31	6118	2.32

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Waddington, NY	1741	2.83	1618	2.98	2557	2.99	5916	2.94
DYNEGY MARKETING & TRADE Aquila Canada Corporation Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	93	2.55	93	2.55
DYNEGY MARKETING & TRADE Columbia Energy Services Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	290	2.34	290	2.34
DYNEGY MARKETING & TRADE Duke Energy Marketing Canada Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	2	2.71	2	2.71
DYNEGY MARKETING & TRADE Koch Gas Services Canada Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	7	2.64	7	2.64
DYNEGY MARKETING & TRADE Northern Natural Gas Dynegy Marketing & Trade	Port of Morgan, MT	144	2.33	933	2.56	276	2.52	1353	2.53
DYNEGY MARKETING & TRADE Pan-Alberta Gas Ltd. Dynegy Marketing & Trade	Port of Morgan, MT	1010	2.30	642	2.19	803	2.57	2455	2.36
DYNEGY MARKETING & TRADE PanCanadian Petroleum Ltd. Dynegy Marketing & Trade	Port of Morgan, MT	1	2.29	0	N/A	0	N/A	1	2.29
DYNEGY MARKETING & TRADE Semptra Energy Trading Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	5	2.55	5	2.55
DYNEGY MARKETING & TRADE Utilicorp Energy Services Ltd. Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	1	2.68	1	2.68
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Canada El Paso Energy Marketing	Niagara Falls, NY	841	2.43	2152	2.77	614	2.79	3606	2.69
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Barret Resources Corporation	Sumas, Washington	0	N/A	416	2.37	446	2.29	862	2.33

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada IBP	Sumas, Washington	0	N/A	0	N/A	17	2.36	17	2.36
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Intalco Aluminum Corporation	Sumas, Washington	91	2.33	80	2.39	89	2.35	260	2.36
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Kimball Energy Corporation	Sumas, Washington	33	2.30	143	2.36	12	2.58	188	2.36
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Northwest Alloys	Sumas, Washington	86	2.33	81	2.39	87	2.34	254	2.35
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Oregon Steel Mills	Sumas, Washington	59	2.30	56	2.33	60	2.31	175	2.31
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Portland General Electric Company	Sumas, Washington	877	2.31	968	2.31	634	2.32	2479	2.31
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Potsdam College	Massena, New York	16	2.78	15	2.78	16	2.78	47	2.78
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Puget Sound Energy	Sumas, Washington	54	2.22	12	2.41	27	2.59	93	2.35
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada SCANA Energy Marketing	Sumas, Washington	0	N/A	16	2.41	12	2.38	28	2.40
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Southwest Gas Corporation	Sumas, Washington	197	2.50	139	2.19	149	2.43	484	2.39
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tesoro Northwest Company	Sumas, Washington	359	2.43	308	2.41	288	2.40	954	2.41
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tosco Refining Company	Sumas, Washington	111	2.64	55	2.88	82	2.57	249	2.67

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Various WA State Markets	Sumas, Washington	350	2.31	606	2.37	495	2.31	1451	2.34
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Eastport, Idaho	2108	1.94	801	2.01	694	2.20	3603	2.01
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Grand Island, NY	0	N/A	145	2.97	160	2.97	305	2.97
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Niagara Falls, NY	237	2.66	433	2.97	310	3.05	980	2.92
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Noyes, Minnesota	673	2.19	507	2.94	1126	2.79	2306	2.65
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Port of Morgan, MT	3812	2.45	3269	2.73	3496	2.70	10577	2.62
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	St. Clair, Michigan	593	2.44	0	N/A	0	N/A	593	2.44
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NV State Markets	Sumas, Washington	156	2.37	145	2.41	148	2.37	449	2.38
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various OR State Markets	Sumas, Washington	323	2.36	288	2.43	254	2.52	865	2.43
ENGAGE ENERGY U.S., L.P. Enron Gas Marketing Canada Engage Energy U.S. LP	Niagara Falls, NY	23	2.85	0	N/A	0	N/A	23	2.85
ENRON ENERGY SERVICES, INC. CXY Marketing Various NY State Markets	Grand Island, NY	0	N/A	8	2.85	0	N/A	8	2.85
ENRON ENERGY SERVICES, INC. Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	0	N/A	5	2.87	4	2.95	9	2.91

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENRON ENERGY SERVICES, INC. Coral Energy, L.P. Various NY State Markets	Grand Island, NY	116	2.51	0	N/A	0	N/A	116	2.51
ENRON ENERGY SERVICES, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Grand Island, NY	293	2.65	351	3.05	332	2.85	977	2.86
ENRON ENERGY SERVICES, INC. National Fuel Resources Various NY State Markets	Grand Island, NY	78	2.70	73	2.98	82	2.97	232	2.88
ENRON NORTH AMERICA CORPORATION B.C. Gas Inc. Enron North America Corp.	Eastport, Idaho	7	2.08	0	N/A	0	N/A	7	2.08
ENRON NORTH AMERICA CORPORATION B.C. Gas Inc. Enron North America Corp.	Sumas, Washington	2	2.30	87	2.35	25	2.47	113	2.38
ENRON NORTH AMERICA CORPORATION Enron Capital & Trade Resources Canada Enron North America Corp.	Eastport, Idaho	2791	2.31	2607	2.49	2828	2.31	8226	2.37
ENRON NORTH AMERICA CORPORATION Enron Capital & Trade Resources Canada Enron North America Corp.	Grand Island, NY	5	2.49	4	2.84	7	2.74	15	2.69
ENRON NORTH AMERICA CORPORATION Enron Capital & Trade Resources Canada Enron North America Corp.	Niagara Falls, NY	4	2.27	4	2.70	4	2.78	13	2.58
ENRON NORTH AMERICA CORPORATION Enron Capital & Trade Resources Canada Enron North America Corp.	Port of Morgan, MT	885	2.23	580	2.46	664	2.41	2129	2.35
ENRON NORTH AMERICA CORPORATION Enron Capital & Trade Resources Canada Enron North America Corp.	Sumas, Washington	759	2.28	191	2.32	176	2.57	1127	2.33
ENRON NORTH AMERICA CORPORATION Enron Capital & Trade Resources Canada Enron North America Corp.	Waddington, NY	1564	2.92	1463	3.41	1105	3.01	4133	3.12
H.Q. ENERGY SERVICES (U.S.) INC. MEHQ H.Q. Energy Services (U.S.) Inc.	Pittsburg, NH	465	2.45	435	2.45	465	2.45	1365	2.45

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Nicor Gas Company	Port of Morgan, MT	925	2.12	865	2.21	826	2.84	2616	2.38
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Pancanadian Energy Services	Port of Morgan, MT	337	2.12	315	2.21	301	2.84	952	2.38
HUSKY GAS MARKETING, INC. Husky Oil Avista Energy	Eastport, Idaho	246	3.02	348	4.03	0	N/A	594	3.61
HUSKY GAS MARKETING, INC. Husky Oil Barret Resources Corporation	Eastport, Idaho	0	N/A	82	4.23	0	N/A	82	4.23
HUSKY GAS MARKETING, INC. Husky Oil Cardinal IG Company	Noyes, Minnesota	222	2.26	115	2.38	0	N/A	337	2.30
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	435	2.21	202	2.54	0	N/A	636	2.31
HUSKY GAS MARKETING, INC. Husky Oil Coral Energy Resources	Eastport, Idaho	17	3.01	0	N/A	0	N/A	17	3.01
HUSKY GAS MARKETING, INC. Husky Oil Dynegy Marketing & Trade	Eastport, Idaho	106	3.08	174	3.99	0	N/A	280	3.65
HUSKY GAS MARKETING, INC. Husky Oil Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	11	2.59	0	N/A	11	2.59
HUSKY GAS MARKETING, INC. Husky Oil K-N Gas Marketing	Port of Morgan, MT	10	2.05	0	N/A	0	N/A	10	2.05
HUSKY GAS MARKETING, INC. Husky Oil Koch Energy Trading	Port of Morgan, MT	283	2.20	135	2.46	0	N/A	418	2.28
HUSKY GAS MARKETING, INC. Husky Oil MidAmerican Energy Company	Port of Morgan, MT	289	2.22	138	2.49	0	N/A	427	2.31

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Montana Power	Port of Morgan, MT	73	2.04	8	2.55	0	N/A	81	2.09
HUSKY GAS MARKETING, INC. Husky Oil Northern States Power Company	Noyes, Minnesota	351	2.51	181	2.61	0	N/A	533	2.54
HUSKY GAS MARKETING, INC. Husky Oil Northern States Power Company	Port of Morgan, MT	515	2.23	270	2.50	0	N/A	785	2.32
HUSKY GAS MARKETING, INC. Husky Oil PG&E Energy Trading	Eastport, Idaho	7	3.00	0	N/A	92	4.17	99	4.08
HUSKY GAS MARKETING, INC. Husky Oil Peoples Gas, Light, & Coke	Port of Morgan, MT	1425	2.22	683	2.52	0	N/A	2108	2.32
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	146	2.13	272	2.20	0	N/A	418	2.18
HUSKY GAS MARKETING, INC. Husky Oil San Diego Gas & Electric Company	Eastport, Idaho	188	2.89	271	3.41	239	4.17	698	3.53
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	248	2.12	484	2.43	0	N/A	733	2.33
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	392	2.32	729	2.36	0	N/A	1121	2.35
IDACORP, ENERGY SOLUTIONS L.P. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	300	2.19	290	2.25	301	2.20	891	2.21
IGI RESOURCES, INC. Duke Energy Marketing Canada Avista Corporation	Sumas, Washington	66	2.33	51	2.39	30	2.34	148	2.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	692	2.33	647	2.39	646	2.34	1985	2.35

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Intermountain Gas Company	Eastport, Idaho	824	2.16	0	N/A	349	2.28	1173	2.20
IGI RESOURCES, INC. Duke Energy Marketing Canada Intermountain Gas Company	Sumas, Washington	298	2.33	396	2.39	517	2.34	1212	2.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	599	2.33	561	2.39	684	2.34	1844	2.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Puget Sound Energy	Sumas, Washington	378	2.33	290	2.39	337	2.34	1005	2.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	10	2.39	44	2.34	55	2.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Unocal	Sumas, Washington	91	2.33	90	2.39	11	2.34	191	2.36
IGI RESOURCES, INC. Duke Energy Marketing Canada WP Natural Gas	Sumas, Washington	23	2.33	68	2.39	39	2.34	130	2.36
IGI RESOURCES, INC. Duke Energy Marketing Canada Weyerhaeuser	Sumas, Washington	53	2.33	175	2.39	62	2.34	291	2.37
IGI RESOURCES, INC. Duke Energy Marketing Canada Willamette	Sumas, Washington	29	2.33	61	2.39	128	2.34	218	2.35
IGI RESOURCES, INC. Engage Energy Canada Avista Corporation	Sumas, Washington	27	2.33	21	2.39	12	2.34	61	2.35
IGI RESOURCES, INC. Engage Energy Canada Cascade Natural Gas	Sumas, Washington	286	2.33	267	2.39	267	2.34	819	2.35
IGI RESOURCES, INC. Engage Energy Canada Intermountain Gas Company	Sumas, Washington	123	2.33	164	2.39	214	2.34	500	2.35

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Engage Energy Canada Northwest Natural Gas Company	Sumas, Washington	247	2.33	231	2.39	282	2.34	761	2.35
IGI RESOURCES, INC. Engage Energy Canada Puget Sound Energy	Sumas, Washington	156	2.33	120	2.39	139	2.34	415	2.35
IGI RESOURCES, INC. Engage Energy Canada StatOil Energy Services, Inc.	Sumas, Washington	0	N/A	4	2.39	18	2.34	23	2.35
IGI RESOURCES, INC. Engage Energy Canada Unocal	Sumas, Washington	37	2.33	37	2.39	4	2.34	79	2.36
IGI RESOURCES, INC. Engage Energy Canada WP Natural Gas	Sumas, Washington	9	2.33	28	2.39	16	2.34	54	2.36
IGI RESOURCES, INC. Engage Energy Canada Weyerhaeuser	Sumas, Washington	22	2.33	72	2.39	26	2.34	120	2.37
IGI RESOURCES, INC. Engage Energy Canada Willamette	Sumas, Washington	12	2.33	25	2.39	53	2.34	90	2.35
IGI RESOURCES, INC. Poco Petroleum Ltd. Avista Corporation	Sumas, Washington	32	2.33	25	2.39	11	2.34	69	2.35
IGI RESOURCES, INC. Poco Petroleum Ltd. Cascade Natural Gas	Sumas, Washington	340	2.33	317	2.39	245	2.34	902	2.35
IGI RESOURCES, INC. Poco Petroleum Ltd. Intermountain Gas Company	Sumas, Washington	147	2.33	195	2.39	196	2.34	537	2.36
IGI RESOURCES, INC. Poco Petroleum Ltd. Northwest Natural Gas Company	Sumas, Washington	294	2.33	275	2.39	259	2.34	829	2.35
IGI RESOURCES, INC. Poco Petroleum Ltd. Puget Sound Energy	Sumas, Washington	186	2.33	142	2.39	128	2.34	456	2.35

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES, INC. Poco Petroleum Ltd. Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	5	2.39	17	2.34	22	2.35
IGI RESOURCES, INC. Poco Petroleum Ltd. Unocal	Sumas, Washington	45	2.33	44	2.39	4	2.34	93	2.36
IGI RESOURCES, INC. Poco Petroleum Ltd. WP Natural Gas	Sumas, Washington	11	2.33	34	2.39	15	2.34	60	2.37
IGI RESOURCES, INC. Poco Petroleum Ltd. Weyerhaeuser	Sumas, Washington	26	2.33	86	2.39	24	2.34	136	2.37
IGI RESOURCES, INC. Poco Petroleum Ltd. Willamette	Sumas, Washington	14	2.33	30	2.39	48	2.34	93	2.35
INDECK-OSWEGO, L.P. Aquila Canada Corporation Indeck Energy Services of Oswego	Niagara Falls, NY	75	3.02	40	3.31	196	3.52	311	3.37
INDECK-OSWEGO, L.P. CXY Marketing Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	5	3.36	0	N/A	5	3.36
INDECK-OSWEGO, L.P. Engage Energy Canada Indeck Energy Services of Oswego	Niagara Falls, NY	21	2.90	48	2.28	9	3.32	78	2.57
INDECK-OSWEGO, L.P. Enron Capital & Trade Resources Canada Indeck Energy Services of Oswego	Niagara Falls, NY	277	3.02	256	3.26	169	3.50	701	3.22
INDECK-YERKES, L.P. Aquila Canada Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	169	2.94	126	3.25	87	3.56	382	3.18
INDECK-YERKES, L.P. CXY Marketing Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	26	3.33	0	N/A	26	3.33
INDECK-YERKES, L.P. Engage Energy Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	6	2.83	23	3.28	0	N/A	30	3.18

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INDECK-YERKES, L.P. Enron Capital & Trade Resources Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	26	2.97	13	3.29	115	3.54	154	3.42
INDECK-YERKES, L.P. Northstar Gas Marketing Indeck Energy Services of Yerkes	Niagara Falls, NY	172	2.64	162	2.69	171	2.62	505	2.65
MONTANA-DAKOTA UTILITIES CO. TransCanada Gas Services Limited Montana-Dakota Utilities Co.	Port of Morgan, MT	365	2.31	295	2.25	213	2.43	873	2.32
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	1.97	94	2.20	101	2.18	296	2.11
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Grand Island, NY	0	N/A	5	2.84	0	N/A	5	2.84
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Niagara Falls, NY	205	2.58	0	N/A	70	2.97	276	2.68
NATIONAL FUEL GAS DISTRIBUTION Energy North, Inc. Various NY State Markets	Niagara Falls, NY	272	2.58	0	N/A	0	N/A	272	2.58
NATIONAL FUEL GAS DISTRIBUTION Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	0	N/A	64	2.78	26	3.00	90	2.84
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	171	2.52	687	2.87	159	2.95	1018	2.82
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Grand Island, NY	129	2.62	57	3.02	108	2.93	295	2.81
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	459	2.56	143	3.00	183	3.00	785	2.74
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	5	2.82	437	2.97	442	2.97

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Engage Energy US, L.P. Various NY State Markets	Grand Island, NY	77	2.70	72	2.97	77	2.96	225	2.87
NATIONAL FUEL RESOURCES, INC. Engage Energy US, L.P. Various NY State Markets	Niagara Falls, NY	153	2.64	286	2.84	153	2.90	592	2.80
NATIONAL FUEL RESOURCES, INC. Enron North America Corp. Various NY State Markets	Niagara Falls, NY	92	2.56	86	2.83	92	2.82	269	2.73
NATIONAL FUEL RESOURCES, INC. Ocean State Power Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	5	2.97	5	2.97
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	1	2.85	56	2.82	0	N/A	57	2.82
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	82	2.47	39	2.83	182	2.90	304	2.78
NATIONAL FUEL RESOURCES, INC. Tractebel Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	153	2.77	143	3.02	153	2.99	449	2.92
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Grand Island, NY	0	N/A	9	2.87	0	N/A	9	2.87
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	5	2.26	68	2.86	281	2.88	354	2.87
NATIONAL FUEL RESOURCES, INC. Williams Energy Services Company Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	5	2.92	5	2.92
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	19	2.51	19	2.86	16	2.83	54	2.73
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	70	2.67	64	2.94	70	2.87	204	2.82

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Boston Gas Company	Niagara Falls, NY	0	N/A	0	N/A	244	2.97	244	2.97
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Consolidated Edison	Waddington, NY	0	N/A	0	N/A	35	2.97	35	2.97
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Essex County Gas Company	Niagara Falls, NY	0	N/A	0	N/A	38	2.97	38	2.97
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Long Island Lighting Company	Waddington, NY	0	N/A	0	N/A	96	2.97	96	2.97
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada N.Y. State Electric & Gas	Waddington, NY	0	N/A	0	N/A	42	2.97	42	2.97
NORTHEAST GAS MARKETS L.L.C. Enron Capital & Trade Resources Canada Southern Connecticut Gas Company	Waddington, NY	0	N/A	0	N/A	68	2.97	68	2.97
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Boston Gas Company	Niagara Falls, NY	0	N/A	0	N/A	84	2.93	84	2.93
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Consolidated Edison	Niagara Falls, NY	0	N/A	0	N/A	157	3.03	157	3.03
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Energy North Inc.	Niagara Falls, NY	0	N/A	0	N/A	97	2.99	97	2.99
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Essex County Gas Company	Niagara Falls, NY	0	N/A	0	N/A	13	2.93	13	2.93
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Long Island Lighting Company	Niagara Falls, NY	0	N/A	0	N/A	79	3.03	79	3.03
NORTHEAST GAS MARKETS L.L.C. TransCanada Gas Services Limited Valley Gas Company	Niagara Falls, NY	0	N/A	0	N/A	9	2.93	9	2.93

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHERN STATES POWER COMPANY (WI) Husky Oil Northern States Power (WI)	Noyes, Minnesota	183	2.39	172	2.63	184	2.61	539	2.54
NORTHERN STATES POWER COMPANY (WI) TransCanada Gas Services Limited Northern States Power (WI)	Noyes, Minnesota	153	2.39	143	2.63	153	2.61	450	2.54
NORTHWEST NATURAL GAS COMPANY Aquila Canada Corporation Northwest Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	5	2.54	5	2.54
NORTHWEST NATURAL GAS COMPANY El Paso Energy Markeing Canada Northwest Natural Gas Company	Sumas, Washington	457	2.20	427	2.20	457	2.20	1341	2.20
NORTHWEST NATURAL GAS COMPANY Engage Energy Canada Northwest Natural Gas Company	Sumas, Washington	894	2.45	1011	2.36	447	2.35	2351	2.39
NORTHWEST NATURAL GAS COMPANY Reliant Energy Services Canada, Inc. Northwest Natural Gas Company	Sumas, Washington	241	2.26	285	2.16	300	2.34	825	2.25
NORTHWEST NATURAL GAS COMPANY TransCanada Gas Services Limited Northwest Natural Gas Company	Sumas, Washington	206	2.32	191	2.32	205	2.32	602	2.32
NUMAC ENERGY (U.S.) INC. Numac Energy CXY Energy Marketing	Port of Morgan, MT	160	2.07	149	2.32	159	2.27	468	2.22
NUMAC ENERGY (U.S.) INC. Numac Energy Peoples Natural Gas Company	Port of Morgan, MT	160	2.12	149	2.37	159	2.33	468	2.27
NUMAC ENERGY (U.S.) INC. Numac Energy Tenaska Marketing Ventures	Port of Morgan, MT	328	2.08	307	2.31	329	2.26	964	2.22
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Barret Fuels	Sumas, Washington	6	2.21	0	N/A	0	N/A	6	2.21
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Coral Energy Resources	Sumas, Washington	0	N/A	22	2.43	0	N/A	22	2.43

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron North America Corp.	Sumas, Washington	0	N/A	0	N/A	103	2.59	103	2.59
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. OGE Energy Resources	Port of Morgan, MT	9	2.01	0	N/A	0	N/A	9	2.01
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Sierra Pacific Power Company	Eastport, Idaho	366	1.75	380	1.91	0	N/A	746	1.83
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Sierra Pacific Power Company	Sumas, Washington	24	2.21	0	N/A	0	N/A	24	2.21
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Western Gas Marketing Inc.	Sumas, Washington	23	2.21	0	N/A	0	N/A	23	2.21
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Various CA State Markets	Eastport, Idaho	3150	2.37	2950	2.31	2953	2.48	9053	2.39
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Various IL State Markets	Port of Morgan, MT	5664	2.36	5286	2.30	5790	2.49	16740	2.39
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Semptra Energy Trading Corp.	Waddington, NY	0	N/A	0	N/A	13	2.92	13	2.92
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Southern Company Energy	Waddington, NY	0	N/A	0	N/A	7	3.04	7	3.04
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Valley Gas Company	Waddington, NY	71	2.08	0	N/A	0	N/A	71	2.08
PEMEX GAS PEMEX MGI	Alamo, Texas	2557	2.29	730	2.50	316	2.60	3603	2.36
PEMEX GAS PEMEX MGI	Hidalgo, Texas	353	2.37	0	N/A	0	N/A	353	2.37

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aquila Canada Corporation	Eastport, Idaho	0	N/A	659	2.52	705	2.48	1364	2.50
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aquila Canada Corporation	Sumas, Washington	705	2.34	0	N/A	0	N/A	705	2.34
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coral Energy Resources	Port of Morgan, MT	599	2.39	560	2.64	599	2.60	1758	2.54
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Eastport, Idaho	123	1.75	115	1.99	123	1.97	360	1.90
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enron North America Corp.	Port of Morgan, MT	1014	3.63	948	3.86	1014	2.92	2975	3.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	299	2.39	280	2.45	299	2.40	879	2.41
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Peoples Gas, Light, & Coke	Port of Morgan, MT	449	2.36	420	2.61	449	2.60	1318	2.52
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Reliant Energy Services, Inc.	Port of Morgan, MT	150	2.35	140	2.60	150	2.54	439	2.49
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Sumas, Washington	150	2.30	140	2.38	150	2.60	439	2.43
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	1220	2.39	1145	2.64	1224	2.61	3589	2.54
PETROCOM ENERGY GROUP, LTD. CXY Marketing Various NY State Markets	Niagara Falls, NY	0	N/A	160	2.88	45	2.99	205	2.90
PETROCOM ENERGY GROUP, LTD. CXY Marketing Various NY State Markets	Waddington, NY	0	N/A	124	3.03	68	2.79	192	2.95

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PETROCOM ENERGY GROUP, LTD. Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	0	N/A	137	2.86	0	N/A	137	2.86
PETROCOM ENERGY GROUP, LTD. Enron Capital & Trade Resources Canada Various NY State Markets	Waddington, NY	0	N/A	158	3.04	5	3.01	163	3.04
PETROCOM ENERGY GROUP, LTD. Selkirk Cogeneration Partners, L.P. Various NY State Markets	Waddington, NY	0	N/A	25	3.09	0	N/A	25	3.09
PETROCOM ENERGY GROUP, LTD. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	27	2.77	15	3.01	42	2.85
PETROCOM ENERGY GROUP, LTD. TransCanada Gas Services Limited Various NY State Markets	Waddington, NY	0	N/A	19	2.74	18	2.93	37	2.83
PG&E CORE PROCUREMENT DEPT. Amoco Canada Petroleum Company Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	868	2.18	808	2.10	864	2.27	2541	2.19
PG&E CORE PROCUREMENT DEPT. Aquila Canada Corporation PG&E Core Procurement Dept.	Eastport, Idaho	1447	2.25	1347	2.18	1439	2.31	4234	2.25
PG&E CORE PROCUREMENT DEPT. Cook Inlet Energy Supply PG&E Core Procurement Dept.	Eastport, Idaho	29	2.00	19	2.25	0	N/A	48	2.10
PG&E CORE PROCUREMENT DEPT. Duke Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	217	1.96	202	1.86	360	2.20	779	2.05
PG&E CORE PROCUREMENT DEPT. Dyneegy Canada PG&E Core Procurement Dept.	Eastport, Idaho	1996	2.19	1849	2.11	2047	2.29	5892	2.20
PG&E CORE PROCUREMENT DEPT. Enron Gas Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	6995	2.17	6563	2.09	7029	2.27	20587	2.18
PG&E CORE PROCUREMENT DEPT. ICC Energy Corporation PG&E Core Procurement Dept.	Eastport, Idaho	651	2.18	404	2.10	432	2.27	1487	2.18

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. J. Aron & Company PG&E Core Procurement Dept.	Eastport, Idaho	884	2.36	823	2.31	880	2.35	2587	2.34
PG&E CORE PROCUREMENT DEPT. Koch Gas Services Canada PG&E Core Procurement Dept.	Eastport, Idaho	9	1.91	0	N/A	0	N/A	9	1.91
PG&E CORE PROCUREMENT DEPT. Natural Gas Exchange PG&E Core Procurement Dept.	Eastport, Idaho	246	2.03	390	2.27	53	2.31	689	2.19
PG&E CORE PROCUREMENT DEPT. PG&E Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	868	2.18	808	2.10	864	2.27	2541	2.19
PG&E CORE PROCUREMENT DEPT. ProGas Limited PG&E Core Procurement Dept.	Eastport, Idaho	145	2.18	135	2.10	144	2.27	423	2.19
PG&E CORE PROCUREMENT DEPT. Semptra Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	3474	2.18	3234	2.10	3455	2.27	10162	2.19
PG&E CORE PROCUREMENT DEPT. TransCanada Gas Services Limited PG&E Core Procurement Dept.	Eastport, Idaho	72	2.14	0	N/A	0	N/A	72	2.14
PG&E CORE PROCUREMENT DEPT. WGR Canada, Inc. PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	269	2.10	288	2.28	557	2.19
PG&E CORE PROCUREMENT DEPT. Western Gas Resources Canada PG&E Core Procurement Dept.	Eastport, Idaho	289	2.18	0	N/A	0	N/A	289	2.18
POCO MARKETING LTD. Poco Marketing Ltd. Amoco Trading	Eastport, Idaho	286	1.97	270	2.12	281	2.11	836	2.07
POCO MARKETING LTD. Poco Marketing Ltd. Amoco Trading	Port of Morgan, MT	23	1.73	329	2.05	134	2.19	485	2.07
POCO MARKETING LTD. Poco Marketing Ltd. Cargill Energy Division	Port of Morgan, MT	10	1.70	0	N/A	10	2.14	21	1.92

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
POCO MARKETING LTD. Poco Marketing Ltd. Cibola Corporation	Noyes, Minnesota	87	2.08	81	2.27	87	2.70	256	2.35
POCO MARKETING LTD. Poco Marketing Ltd. Cibola Corporation	Port of Morgan, MT	613	1.89	588	2.05	338	2.20	1539	2.02
POCO MARKETING LTD. Poco Marketing Ltd. Coast Energy Group	Eastport, Idaho	2	1.98	2	2.02	0	N/A	4	2.00
POCO MARKETING LTD. Poco Marketing Ltd. Coral Redwood	Eastport, Idaho	157	1.97	148	2.11	156	2.11	461	2.06
POCO MARKETING LTD. Poco Marketing Ltd. Dynegy Marketing & Trade	Port of Morgan, MT	317	1.90	298	2.07	319	2.04	935	2.00
POCO MARKETING LTD. Poco Marketing Ltd. Enron North America Corp.	Niagara Falls, NY	0	N/A	171	2.84	319	2.62	490	2.70
POCO MARKETING LTD. Poco Marketing Ltd. HL Power	Eastport, Idaho	49	2.00	24	2.10	0	N/A	73	2.03
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	140	2.42	131	2.39	138	2.53	409	2.45
POCO MARKETING LTD. Poco Marketing Ltd. Nicor Gas Company	Port of Morgan, MT	10	2.21	0	N/A	0	N/A	10	2.21
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Port of Morgan, MT	265	1.91	416	2.04	482	2.20	1163	2.08
POCO MARKETING LTD. Poco Marketing Ltd. Poco Marketing	Eastport, Idaho	1212	2.28	1121	1.46	1150	2.41	3483	2.06
POCO MARKETING LTD. Poco Marketing Ltd. Puget Sound Energy	Sumas, Washington	469	2.33	436	2.39	469	2.33	1373	2.35

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Quick Trade	Port of Morgan, MT	5	1.73	0	N/A	0	N/A	5	1.73
POCO MARKETING LTD. Poco Marketing Ltd. Semptra Energy Trading Corp.	Niagara Falls, NY	491	4.45	219	2.72	172	2.64	882	3.67
POCO MARKETING LTD. Poco Marketing Ltd. Semptra Energy Trading Corp.	Port of Morgan, MT	462	1.90	0	N/A	465	2.21	926	2.06
POCO MARKETING LTD. Poco Marketing Ltd. Southern Company Energy	Eastport, Idaho	645	2.00	628	2.11	711	2.24	1985	2.12
POCO MARKETING LTD. Poco Marketing Ltd. Southern Indiana	Port of Morgan, MT	29	1.89	0	N/A	0	N/A	29	1.89
POCO MARKETING LTD. Poco Marketing Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	317	1.90	298	2.07	319	2.04	935	2.00
PORTLAND GENERAL ELECTRIC COMPANY Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	291	2.08	271	2.08	0	N/A	562	2.08
PORTLAND GENERAL ELECTRIC COMPANY Aquila Canada Corporation Portland General Electric Company	Eastport, Idaho	291	2.04	271	2.04	289	2.02	852	2.03
PORTLAND GENERAL ELECTRIC COMPANY Coral Energy Canada Inc. Portland General Electric Company	Eastport, Idaho	146	2.52	135	2.52	145	2.50	426	2.51
PORTLAND GENERAL ELECTRIC COMPANY Duke Energy Marketing Canada Portland General Electric Company	Eastport, Idaho	146	1.93	135	1.93	145	1.91	426	1.92
PORTLAND GENERAL ELECTRIC COMPANY Engage Energy Canada Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	289	2.25	289	2.25
PORTLAND GENERAL ELECTRIC COMPANY J. Aron & Company Portland General Electric Company	Eastport, Idaho	146	2.56	135	2.56	145	2.54	426	2.55

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PORTLAND GENERAL ELECTRIC COMPANY Koch Gas Services Canada Portland General Electric Company	Eastport, Idaho	146	2.24	135	2.24	145	2.22	426	2.23
PORTLAND GENERAL ELECTRIC COMPANY Morgan Stanley Capital Company Portland General Electric Company	Eastport, Idaho	146	2.57	135	2.57	145	2.55	426	2.56
PORTLAND GENERAL ELECTRIC COMPANY PG&E Energy Trading Portland General Electric Company	Eastport, Idaho	146	1.95	135	1.95	145	1.93	426	1.94
PORTLAND GENERAL ELECTRIC COMPANY Western Gas Resources Canada Portland General Electric Company	Eastport, Idaho	146	1.95	135	1.95	145	1.95	426	1.95
PROGAS U.S.A., INC. ProGas Limited Adams Resources Marketing, Ltd.	Niagara Falls, NY	0	N/A	0	N/A	76	2.89	76	2.89
PROGAS U.S.A., INC. ProGas Limited Amoco Canada Marketing Co.	Niagara Falls, NY	35	2.82	0	N/A	0	N/A	35	2.82
PROGAS U.S.A., INC. ProGas Limited CXY Energy Marketing	Noyes, Minnesota	321	2.57	228	2.79	328	2.78	877	2.71
PROGAS U.S.A., INC. ProGas Limited Carthage Energy Services	Noyes, Minnesota	25	2.57	21	2.79	18	2.78	63	2.70
PROGAS U.S.A., INC. ProGas Limited CoEnergy Trading Company	Niagara Falls, NY	34	2.82	0	N/A	25	2.89	59	2.85
PROGAS U.S.A., INC. ProGas Limited Cook Inlet	Niagara Falls, NY	9	2.82	0	N/A	0	N/A	9	2.82
PROGAS U.S.A., INC. ProGas Limited Duke Energy Trading & Marketing	Niagara Falls, NY	145	2.82	0	N/A	0	N/A	145	2.82
PROGAS U.S.A., INC. ProGas Limited Dynegy Marketing & Trade	Niagara Falls, NY	0	N/A	3	3.04	0	N/A	3	3.04

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Dynergy Marketing & Trade	Noyes, Minnesota	153	2.57	143	2.79	153	2.78	450	2.71
PROGAS U.S.A., INC. ProGas Limited Dynergy Marketing & Trade	Port of Morgan, MT	49	2.58	47	2.74	0	N/A	96	2.66
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Noyes, Minnesota	32	2.57	30	2.79	25	2.78	88	2.71
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Port of Morgan, MT	5	2.58	6	2.74	5	2.70	16	2.67
PROGAS U.S.A., INC. ProGas Limited Energy USA	Niagara Falls, NY	342	2.82	235	3.04	196	2.89	774	2.90
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Niagara Falls, NY	1	2.82	193	3.04	129	2.89	322	2.98
PROGAS U.S.A., INC. ProGas Limited Enron North America Corp.	Port of Morgan, MT	0	N/A	0	N/A	87	2.70	87	2.70
PROGAS U.S.A., INC. ProGas Limited Enserch Energy Services, Inc.	Noyes, Minnesota	0	N/A	72	2.79	0	N/A	72	2.79
PROGAS U.S.A., INC. ProGas Limited Honeymead Products Company	Port of Morgan, MT	31	2.58	29	2.74	31	2.70	91	2.67
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Port of Morgan, MT	153	2.58	143	2.74	400	2.70	697	2.68
PROGAS U.S.A., INC. ProGas Limited OGE Energy Resources	Port of Morgan, MT	152	2.58	142	2.74	152	2.70	446	2.67
PROGAS U.S.A., INC. ProGas Limited PG&E Energy Trading	Port of Morgan, MT	0	N/A	75	2.74	0	N/A	75	2.74

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January <u>Vol.</u> <u>Price</u>	February <u>Vol.</u> <u>Price</u>	March <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Pancanadian Energy Services	Noyes, Minnesota	306 2.57	287 2.79	306 2.78	899 2.71
PROGAS U.S.A., INC. ProGas Limited Pancanadian Energy Services	Port of Morgan, MT	85 2.58	0 N/A	0 N/A	85 2.58
PROGAS U.S.A., INC. ProGas Limited Sempra Energy Trading Corp.	Noyes, Minnesota	123 2.57	115 2.79	109 2.78	346 2.71
PROGAS U.S.A., INC. ProGas Limited Southern Company Energy	Niagara Falls, NY	0 N/A	298 3.04	327 2.89	625 2.96
PROGAS U.S.A., INC. ProGas Limited TXU Energy Trading Company	Niagara Falls, NY	1 2.82	0 N/A	0 N/A	1 2.82
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	378 2.58	354 2.74	427 2.70	1159 2.67
PROGAS U.S.A., INC. ProGas Limited TransCanada Gas Services	Niagara Falls, NY	153 2.82	0 N/A	0 N/A	153 2.82
PROGAS U.S.A., INC. ProGas Limited U.S. Energy Services	Port of Morgan, MT	69 2.58	69 2.74	69 2.70	206 2.67
PROGAS U.S.A., INC. ProGas Limited WP Natural Gas	Port of Morgan, MT	0 N/A	383 2.74	0 N/A	383 2.74
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Port of Morgan, MT	409 2.58	0 N/A	409 2.70	818 2.64
PROGAS U.S.A., INC. ProGas Limited Williams Energy Company	Niagara Falls, NY	17 2.82	12 3.04	0 N/A	29 2.91
PUGET SOUND ENERGY, INC. Avista Energy Inc. Puget Sound Energy	Sumas, Washington	29 2.38	139 2.39	81 2.30	250 2.36

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PUGET SOUND ENERGY, INC. B.C. Gas Inc. Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	500	2.35	500	2.35
PUGET SOUND ENERGY, INC. Berkley Petroleum Puget Sound Energy	Sumas, Washington	22	2.30	0	N/A	0	N/A	22	2.30
PUGET SOUND ENERGY, INC. Dynergy Canada Puget Sound Energy	Sumas, Washington	17	2.16	0	N/A	310	2.32	327	2.31
PUGET SOUND ENERGY, INC. Engage Energy Canada Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	775	2.32	775	2.32
PUGET SOUND ENERGY, INC. Enron Capital & Trade Resources Canada Puget Sound Energy	Sumas, Washington	15	2.21	288	2.39	164	2.31	467	2.36
PUGET SOUND ENERGY, INC. Husky Gas Marketing Inc. Puget Sound Energy	Sumas, Washington	285	2.34	288	2.40	209	2.35	781	2.36
PUGET SOUND ENERGY, INC. Idaho Power Puget Sound Energy	Sumas, Washington	261	2.22	258	2.28	231	2.23	750	2.24
PUGET SOUND ENERGY, INC. Powerex Puget Sound Energy	Sumas, Washington	349	2.30	308	2.36	92	2.58	748	2.36
PUGET SOUND ENERGY, INC. Talisman LT Puget Sound Energy	Sumas, Washington	264	2.34	289	2.40	310	2.35	863	2.36
QUESTAR ENERGY TRADING COMPANY Questar Energy Avista Energy	Sumas, Washington	138	2.34	20	2.25	0	N/A	158	2.33
QUESTAR ENERGY TRADING COMPANY Questar Energy Enserco Energy, Inc.	Sumas, Washington	0	N/A	201	2.33	279	2.53	480	2.45
QUESTAR ENERGY TRADING COMPANY Questar Energy Northwest Natural Gas Company	Sumas, Washington	18	2.13	0	N/A	0	N/A	18	2.13

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
QUESTAR ENERGY TRADING COMPANY Questar Energy Puget Sound Energy	Sumas, Washington	0	N/A	36	2.34	0	N/A	36	2.34
QUESTAR ENERGY TRADING COMPANY Questar Energy Statoil Energy Services, Inc.	Sumas, Washington	68	2.25	0	N/A	0	N/A	68	2.25
RELIANT ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Reliant Energy Services, Inc.	Eastport, Idaho	1022	2.36	574	2.77	783	2.49	2379	2.50
RELIANT ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Reliant Energy Services, Inc.	Sumas, Washington	132	2.37	304	2.75	236	2.53	672	2.60
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	97	3.08	61	3.10	64	3.02	223	3.07
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	6	2.50	0	N/A	18	3.08	24	2.94
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	351	2.38	197	2.64	182	2.62	731	2.51
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Pittsburg, NH	419	4.00	349	3.67	301	3.11	1069	3.64
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	2091	2.11	1929	2.19	2092	2.22	6112	2.17
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	445	3.23	163	2.81	87	2.85	695	3.08
ROCHESTER GAS & ELECTRIC CORPORATION Dynegy Canada Rochester Gas & Electric Company	Grand Island, NY	2595	2.58	2076	2.82	1523	2.94	6194	2.75
SAN DIEGO GAS & ELECTRIC B.C. Gas Inc. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	267	2.52	267	2.52

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SAN DIEGO GAS & ELECTRIC Duke Energy Marketing Canada San Diego Gas & Electric Company	Eastport, Idaho	177	2.26	178	2.17	192	2.24	546	2.22
SAN DIEGO GAS & ELECTRIC Dynegy Canada San Diego Gas & Electric Company	Eastport, Idaho	78	2.33	394	1.62	4	2.50	477	1.74
SAN DIEGO GAS & ELECTRIC IGI Resources San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	4	2.39	4	2.39
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	461	2.21	50	2.18	77	2.52	589	2.25
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	0	N/A	282	2.00	273	2.00	555	2.00
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ME State Markets	Calais, ME	324	2.50	1298	2.50	2715	2.50	4337	2.50
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various MI State Markets	St. Clair, Michigan	0	N/A	5	2.25	0	N/A	5	2.25
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Niagara Falls, NY	823	2.50	1387	2.45	512	2.50	2723	2.47
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Noyes, Minnesota	239	2.00	0	N/A	0	N/A	239	2.00
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Sumas, Washington	302	2.00	0	N/A	0	N/A	302	2.00
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Waddington, NY	1773	2.50	1587	2.50	1256	2.50	4615	2.50
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various WI State Markets	Noyes, Minnesota	0	N/A	0	N/A	32	2.00	32	2.00

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SIERRA PACIFIC POWER COMPANY B.C. Gas Inc. Sierra Pacific Power Company	Eastport, Idaho	348	2.21	220	2.35	112	2.59	680	2.32
SIERRA PACIFIC POWER COMPANY Duke Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	307	2.32	287	2.27	307	2.44	900	2.34
SIERRA PACIFIC POWER COMPANY Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	460	1.44	430	1.45	460	1.44	1350	1.44
SPRAGUE ENERGY CORPORATION Boston Gas Company Various MA State Markets	Niagara Falls, NY	5	3.00	0	N/A	5	4.28	11	3.64
SPRAGUE ENERGY CORPORATION Boston Gas Company Various MA State Markets	Waddington, NY	4	2.50	0	N/A	4	2.75	9	2.63
SPRAGUE ENERGY CORPORATION Boston Gas Company Various NY State Markets	Niagara Falls, NY	0	N/A	5	3.30	0	N/A	5	3.30
SPRAGUE ENERGY CORPORATION Boston Gas Company Various NY State Markets	Waddington, NY	0	N/A	4	2.76	0	N/A	4	2.76
SPRAGUE ENERGY CORPORATION Duke Energy Marketing Canada Various NY State Markets	Waddington, NY	0	N/A	0	N/A	13	3.33	13	3.33
SPRAGUE ENERGY CORPORATION El Paso Energy Marketing Canada Milford Power, L.P.	Niagara Falls, NY	186	2.94	174	3.25	129	3.25	489	3.13
SPRAGUE ENERGY CORPORATION El Paso Energy Marketing Canada Various NJ State Markets	Grand Island, NY	0	N/A	0	N/A	2	3.25	2	3.25
SPRAGUE ENERGY CORPORATION El Paso Energy Marketing Canada Various NY State Markets	Grand Island, NY	2	2.94	0	N/A	0	N/A	2	2.94
SPRAGUE ENERGY CORPORATION Enron North America Corp. Various NY State Markets	Grand Island, NY	54	2.67	41	2.91	101	2.85	196	2.81

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Enron North America Corp. Various NY State Markets	Massena, New York	6	2.57	0	N/A	0	N/A	6	2.57
SPRAGUE ENERGY CORPORATION Enron North America Corp. Various NY State Markets	Waddington, NY	71	2.55	0	N/A	0	N/A	71	2.55
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	118	2.84	159	2.90	40	2.84	317	2.87
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Massena, New York	18	2.59	20	2.94	21	2.86	60	2.80
SPRAGUE ENERGY CORPORATION Renaissance Energy Ltd. Various NY State Markets	Waddington, NY	0	N/A	19	2.96	38	3.00	57	2.99
ST. LAWRENCE GAS COMPANY, INC. Duke Energy Marketing Canada Various NY State Markets	Massena, New York	89	3.35	66	3.40	12	2.80	167	3.33
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	153	3.54	143	3.39	153	3.18	448	3.37
ST. LAWRENCE GAS COMPANY, INC. TransCanada Gas Services Limited Various NY State Markets	Massena, New York	0	N/A	3	3.56	0	N/A	3	3.56
ST. LAWRENCE GAS COMPANY, INC. TransCanada Gas Services Limited Various NY State Markets	Waddington, NY	0	N/A	25	3.33	0	N/A	25	3.33
STAMPEDE ENERGY (U.S.) INC. Gulf Canada Resources Limited Avista Energy	Eastport, Idaho	151	1.83	141	1.74	151	1.92	443	1.83
STAMPEDE ENERGY (U.S.) INC. Gulf Canada Resources Limited Coast Energy Group	Eastport, Idaho	151	1.83	141	1.74	151	1.92	443	1.83
STAMPEDE ENERGY (U.S.) INC. Gulf Canada Resources Limited Hesse Gas Company	Port of Morgan, MT	1234	1.82	1155	1.91	1234	1.99	3623	1.91

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
STATOIL ENERGY SERVICES, INC. B.C. Gas Inc. Barret Resources Corporation	Sumas, Washington	310	2.15	0	N/A	0	N/A	310	2.15
STATOIL ENERGY SERVICES, INC. Barrett Resources Barret Resources Corporation	Sumas, Washington	310	2.32	0	N/A	0	N/A	310	2.32
STATOIL ENERGY SERVICES, INC. CXY Marketing Statoil Energy Services, Inc.	Grand Island, NY	47	2.49	44	2.86	47	2.88	137	2.74
STATOIL ENERGY SERVICES, INC. Coast Energy Canada Barret Resources Corporation	Sumas, Washington	62	2.15	0	N/A	0	N/A	62	2.15
STATOIL ENERGY SERVICES, INC. Cook Inlet Energy Supply Barret Resources Corporation	Sumas, Washington	310	2.28	0	N/A	0	N/A	310	2.28
STATOIL ENERGY SERVICES, INC. Coral Energy Canada Inc. Barret Resources Corporation	Sumas, Washington	620	2.30	0	N/A	0	N/A	620	2.30
STATOIL ENERGY SERVICES, INC. Duke Energy Marketing Canada Barret Resources Corporation	Sumas, Washington	60	2.20	0	N/A	0	N/A	60	2.20
STATOIL ENERGY SERVICES, INC. Dynegy Canada Barret Resources Corporation	Sumas, Washington	60	2.40	0	N/A	0	N/A	60	2.40
STATOIL ENERGY SERVICES, INC. Enserco Energy Marketing Canada Coral Energy Resources	Sumas, Washington	310	2.30	0	N/A	0	N/A	310	2.30
STATOIL ENERGY SERVICES, INC. Questar Energy KN Marketing L.P.	Sumas, Washington	60	2.24	0	N/A	0	N/A	60	2.24
STATOIL ENERGY SERVICES, INC. Reliant Energy Services Canada, Inc. Puget Sound Energy	Sumas, Washington	31	2.14	0	N/A	0	N/A	31	2.14
STATOIL ENERGY SERVICES, INC. TransCanada Gas Services Limited Southern Company Energy	Sumas, Washington	45	2.27	0	N/A	0	N/A	45	2.27

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR ENERGY INC. Suncor Energy Inc. Aquila Energy Marketing	Eastport, Idaho	155	2.03	73	2.15	78	2.14	305	2.09
SUNCOR ENERGY INC. Suncor Energy Inc. Cibola Corporation	Port of Morgan, MT	0	N/A	145	2.27	155	2.20	300	2.23
SUNCOR ENERGY INC. Suncor Energy Inc. Engage Energy U.S. LP	Eastport, Idaho	155	2.03	145	2.15	155	2.14	455	2.11
SUNCOR ENERGY INC. Suncor Energy Inc. Pancanadian Energy Services	Port of Morgan, MT	288	2.02	197	2.27	0	N/A	485	2.12
SUNCOR ENERGY INC. Suncor Energy Inc. Reliant Energy Services, Inc.	Eastport, Idaho	471	2.03	508	2.15	554	2.14	1533	2.11
SUNCOR ENERGY INC. Suncor Energy Inc. TransCanada Energy Marketing USA	Eastport, Idaho	0	N/A	446	2.15	465	2.14	911	2.14
SUNCOR ENERGY INC. Suncor Energy Inc. TransCanada Gas Services	Eastport, Idaho	465	2.03	0	N/A	0	N/A	465	2.03
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	184	2.02	99	2.27	318	2.20	601	2.16
SUNOMA ENERGY CORPORATION Sunoma Energy Corporation El Paso Energy Marketing	Port of Morgan, MT	125	2.49	109	2.74	125	2.71	359	2.64
TENASKA MARKETING VENTURES Talisman Energy, Inc. Various IA State Markets	Noyes, Minnesota	64	2.33	0	N/A	0	N/A	64	2.33
TENASKA MARKETING VENTURES Talisman Energy, Inc. Various IA State Markets	Port of Morgan, MT	0	N/A	57	2.58	61	2.55	118	2.56
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Noyes, Minnesota	1873	2.44	0	N/A	0	N/A	1873	2.44

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	0	N/A	1731	2.56	1841	2.56	3573	2.56
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	413	2.48	946	2.64	692	2.76	2051	2.65
TEXACO ENERGY MARKETING L.P. Various Suppliers Texaco Energy Marketing	Niagara Falls, NY	184	2.57	268	2.78	0	N/A	452	2.69
THE MEAD CORPORATION Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	252	2.54	284	3.36	270	3.08	805	3.01
THE MONTANA POWER COMPANY Dynergy Canada Montana Power	Whitlash, Montana	314	2.32	0	N/A	0	N/A	314	2.32
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CA State Markets	Eastport, Idaho	316	2.22	296	2.40	312	2.72	924	2.45
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Babb, Montana	27	2.10	0	N/A	0	N/A	27	2.10
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Port of Del Bonita,	10	1.72	9	2.82	8	3.18	27	2.53
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Whitlash, Montana	1275	2.01	1177	2.17	1279	3.51	3730	2.57
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various IL State Markets	Port of Morgan, MT	161	2.07	197	2.28	188	2.52	546	2.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AEP Energy Services	Eastport, Idaho	25	2.34	28	2.43	45	2.59	98	2.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Alliance Energy Services	Noyes, Minnesota	0	N/A	8	2.49	0	N/A	8	2.49

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Altrade	Eastport, Idaho	5	2.34	0	2.43	9	2.59	14	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Altrade	Noyes, Minnesota	122	2.29	61	2.49	21	2.81	204	2.40
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Canada Marketing Co.	Eastport, Idaho	1	2.34	25	2.43	0	N/A	25	2.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Eastport, Idaho	13	2.34	0	N/A	14	2.59	27	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Noyes, Minnesota	0	N/A	0	N/A	42	2.81	42	2.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Avista Corporation	Sumas, Washington	0	N/A	0	N/A	28	2.56	28	2.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Avista Energy	Sumas, Washington	49	2.28	11	2.36	0	N/A	59	2.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Eastport, Idaho	0	N/A	0	N/A	44	2.59	44	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Sumas, Washington	5	2.28	30	2.36	0	N/A	35	2.35
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Burlington Resources Trading	Eastport, Idaho	50	2.34	52	2.43	0	N/A	101	2.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CMS Gas Marketing	Noyes, Minnesota	4	2.29	81	2.49	92	2.81	177	2.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CXY Energy Marketing	Noyes, Minnesota	4	2.29	0	N/A	0	N/A	4	2.29

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cabot Oil	Noyes, Minnesota	2	2.29	1	2.49	0	2.81	3	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CalPine Fuels Corporation	Eastport, Idaho	25	2.34	0	N/A	0	N/A	25	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Central Hudson Gas & Electric	Waddington, NY	14	3.03	8	3.04	12	3.06	34	3.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	759	2.34	602	2.54	284	2.86	1644	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Port of Morgan, MT	7511	1.90	7198	2.10	7597	2.10	22306	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Clinton Gas Marketing	Noyes, Minnesota	278	2.29	145	2.49	71	2.81	493	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Noyes, Minnesota	100	2.29	65	2.49	0	N/A	165	2.37
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coast Energy Group	Eastport, Idaho	3	2.34	0	N/A	0	N/A	3	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Colonial Energy, Inc.	Niagara Falls, NY	0	N/A	7	2.59	12	2.93	19	2.80
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Connecticut Natural Gas	Waddington, NY	0	N/A	0	N/A	142	3.06	142	3.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Conoco Inc.	Noyes, Minnesota	0	N/A	25	2.49	0	N/A	25	2.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consolidated Edison	Waddington, NY	2	3.03	33	3.04	0	N/A	34	3.04

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	399	2.29	369	2.49	212	2.81	979	2.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Eastport, Idaho	13	2.34	3	2.43	6	2.59	22	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Sumas, Washington	0	N/A	0	2.36	0	N/A	0	2.36
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Eastport, Idaho	6	2.34	4	2.43	27	2.59	37	2.53
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Energy Resources	Sumas, Washington	139	2.28	0	N/A	62	2.56	202	2.37
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Detroit Edison Company	Noyes, Minnesota	423	2.29	196	2.49	97	2.81	717	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Eastport, Idaho	44	2.34	12	2.43	6	2.59	62	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Noyes, Minnesota	56	2.29	4	2.49	0	N/A	59	2.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Solutions Inc.	Noyes, Minnesota	7	2.29	0	N/A	23	2.81	30	2.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Dynegy Marketing & Trade	Eastport, Idaho	59	2.34	80	2.43	53	2.59	192	2.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Dynegy Marketing & Trade	Noyes, Minnesota	28	2.29	0	N/A	0	N/A	28	2.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Dynegy Marketing & Trade	Sumas, Washington	0	N/A	0	N/A	3	2.56	3	2.56

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited E-Prime Inc.	Eastport, Idaho	1	2.34	0	N/A	0	N/A	1	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited El Paso Energy Marketing	Noyes, Minnesota	4	2.29	5	2.49	0	N/A	9	2.41
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Encina Gas Marketing	Niagara Falls, NY	0	N/A	13	2.59	0	N/A	13	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Eneresco	Sumas, Washington	0	N/A	0	N/A	5	2.56	5	2.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Energy USA	Niagara Falls, NY	0	N/A	0	N/A	10	2.93	10	2.93
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Eastport, Idaho	31	2.34	38	2.43	56	2.59	125	2.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Noyes, Minnesota	3373	2.29	2863	2.49	2854	2.81	9091	2.52
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Sumas, Washington	0	N/A	0	N/A	1	2.56	1	2.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Eastport, Idaho	119	2.34	143	2.43	13	2.59	275	2.40
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Noyes, Minnesota	51	2.29	35	2.49	64	2.81	150	2.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Sumas, Washington	4	2.28	0	2.36	0	2.56	4	2.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron North America Corp.	Waddington, NY	8	3.03	0	N/A	0	N/A	8	3.03

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserco Energy, Inc.	Eastport, Idaho	0	N/A	1	2.43	46	2.59	47	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Equitable Resources Marketing	Niagara Falls, NY	23	2.59	7	2.59	0	N/A	31	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Florida Power & Light Company	Noyes, Minnesota	0	N/A	0	N/A	1	2.81	1	2.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Eastport, Idaho	23	2.34	19	2.43	17	2.59	59	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Noyes, Minnesota	302	2.34	252	2.56	217	2.84	770	2.55
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Waddington, NY	4	3.03	6	3.04	9	3.06	18	3.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Howard Energy Company	Noyes, Minnesota	0	N/A	73	2.49	0	N/A	73	2.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IDA Corporation Energy Solutions L.P.	Eastport, Idaho	7	2.34	0	N/A	0	N/A	7	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited K-N Gas Marketing	Eastport, Idaho	0	N/A	24	2.43	0	N/A	24	2.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KN Marketing L.P.	Eastport, Idaho	24	2.34	0	N/A	0	N/A	24	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Noyes, Minnesota	329	2.29	173	2.49	44	2.81	546	2.40
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KeySpan Gas East Corporation	Waddington, NY	30	3.03	139	3.04	120	3.06	289	3.05

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Keyspan Ravenswood Inc.	Waddington, NY	4	3.03	0	N/A	0	N/A	4	3.03
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kimball Trading Company, L.L.C.	Sumas, Washington	0	N/A	0	N/A	3	2.56	3	2.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Marathon Oil Company	Noyes, Minnesota	0	N/A	23	2.78	0	N/A	23	2.78
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	1469	2.45	1386	2.74	1141	2.94	3997	2.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Montana Power	Eastport, Idaho	25	2.34	25	2.43	24	2.59	75	2.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited NJR Energy Services Company	Waddington, NY	16	3.03	3	3.04	0	N/A	19	3.03
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Gas Distribution	Niagara Falls, NY	667	2.59	242	2.59	0	N/A	908	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Resources	Niagara Falls, NY	19	2.59	33	2.59	57	2.93	109	2.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Nevada Power Company	Eastport, Idaho	69	2.34	12	2.43	26	2.59	106	2.41
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited New Jersey Natural Gas	Waddington, NY	0	N/A	0	N/A	34	3.06	34	3.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited New York State Electric & Gas Corporation	Noyes, Minnesota	0	N/A	0	N/A	2	2.81	2	2.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Niagara Mohawk	Niagara Falls, NY	115	2.59	17	2.59	6	2.93	138	2.61

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January Vol. Price	February Vol. Price	March Vol. Price	Quarterly Total Avg. Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northeast Gas Markets	Niagara Falls, NY	0 N/A	0 N/A	189 2.93	189 2.93
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern States Power Company	Noyes, Minnesota	440 2.50	468 2.78	121 2.96	1028 2.68
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northshore Gas Company	Noyes, Minnesota	1687 2.29	1579 2.49	1686 2.81	4952 2.53
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited OGE Energy Resources	Noyes, Minnesota	14 2.29	0 N/A	0 N/A	14 2.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Occidental	Eastport, Idaho	0 N/A	2 2.43	0 N/A	2 2.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Core Procurement Dept.	Eastport, Idaho	2 2.34	1 2.43	25 2.59	28 2.57
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Eastport, Idaho	426 2.34	401 2.43	425 2.59	1252 2.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Waddington, NY	0 N/A	4 3.04	11 3.06	15 3.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Eastport, Idaho	6 2.34	6 2.43	26 2.59	38 2.53
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Noyes, Minnesota	138 2.29	37 2.49	22 2.81	196 2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	1012 2.29	947 2.49	1012 2.81	2971 2.53
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Petrocom Energy Group Ltd.	Waddington, NY	8 3.03	11 3.04	6 3.06	25 3.04

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Portland General Electric Company	Sumas, Washington	29	2.28	0	N/A	16	2.56	45	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Eastport, Idaho	127	2.34	81	2.43	26	2.59	233	2.40
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Reliant Energy Services, Inc.	Noyes, Minnesota	826	2.48	815	2.78	756	2.96	2396	2.73
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rhône-Poulenc	Babb, Montana	0	N/A	12	2.05	0	N/A	12	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SCANA Energy Marketing	Eastport, Idaho	24	2.34	24	2.43	23	2.59	71	2.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SCANA Energy Marketing	Noyes, Minnesota	13	2.29	36	2.49	0	N/A	50	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	0	N/A	3	2.59	3	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Selkirk Cogeneration Partners	Waddington, NY	33	3.03	0	N/A	0	N/A	33	3.03
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sempra Energy Trading Corp.	Eastport, Idaho	7	2.34	0	N/A	0	N/A	7	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sempra Energy Trading Corp.	Niagara Falls, NY	0	N/A	0	N/A	10	2.93	10	2.93
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sempra Energy Trading Corp.	Waddington, NY	0	N/A	1	3.04	2	3.06	3	3.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Sumas, Washington	1	2.28	0	N/A	0	2.56	1	2.35

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sithe Energy	Waddington, NY	13	3.03	11	3.04	13	3.06	37	3.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Company Energy	Eastport, Idaho	0	N/A	0	N/A	46	2.59	46	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Company Energy	Sumas, Washington	21	2.28	0	N/A	0	N/A	21	2.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Eastport, Idaho	5	2.34	0	N/A	0	N/A	5	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Sumas, Washington	1	2.28	0	N/A	0	N/A	1	2.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited St. Lawrence Gas	Waddington, NY	0	N/A	14	3.04	0	N/A	14	3.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Stalwart Energy Company	Noyes, Minnesota	0	N/A	26	2.49	0	N/A	26	2.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Star Natural Gas Company	Noyes, Minnesota	64	2.29	37	2.49	21	2.81	122	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Suncor, Inc.	Eastport, Idaho	0	N/A	1	2.43	0	N/A	1	2.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TXU Energy Trading Company	Eastport, Idaho	77	2.34	52	2.43	0	N/A	128	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TXU Energy Trading Company	Noyes, Minnesota	0	N/A	73	2.49	42	2.81	116	2.61
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Tenaska Marketing Ventures	Noyes, Minnesota	33	2.29	0	N/A	1	2.81	34	2.31

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Eastport, Idaho	27	2.34	47	2.43	28	2.59	101	2.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Niagara Falls, NY	0	N/A	6	2.59	0	N/A	6	2.59
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Sumas, Washington	20	2.28	0	N/A	0	N/A	20	2.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texex Energy Partners	Niagara Falls, NY	0	N/A	0	N/A	3	2.93	3	2.93
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texex Energy Partners	Waddington, NY	9	3.03	11	3.04	0	N/A	21	3.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Gas Services	Eastport, Idaho	20	2.14	3	2.30	266	2.59	289	2.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Eastport, Idaho	13	2.34	1	2.43	0	N/A	15	2.35
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited United States Gypsum	Noyes, Minnesota	1	2.50	0	N/A	0	N/A	1	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Upstate Energy, Inc.	Niagara Falls, NY	0	N/A	0	N/A	19	2.93	19	2.93
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Eastport, Idaho	29	2.34	24	2.43	29	2.59	82	2.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Noyes, Minnesota	21	2.29	0	N/A	0	N/A	21	2.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wild Goose Storage	Eastport, Idaho	1	2.34	6	2.43	21	2.59	29	2.54

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Energy Company	Eastport, Idaho	8	2.34	7	2.43	9	2.59	24	2.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Energy Company	Niagara Falls, NY	0	N/A	0	N/A	1	2.93	1	2.93
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Energy Company	Noyes, Minnesota	5	2.29	0	2.49	0	N/A	5	2.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Electric	Noyes, Minnesota	27	2.29	15	2.49	0	N/A	41	2.36
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	100	2.43	30	2.49	32	2.81	162	2.52
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Power & Light	Noyes, Minnesota	7	2.29	3	2.49	0	N/A	10	2.35
TRANSCO ENERGY MARKETING COMPANY Aquila Canada Corporation Various NY State Markets	Niagara Falls, NY	308	2.67	288	2.94	308	2.93	903	2.84
TRANSCO ENERGY MARKETING COMPANY CXY Marketing Various NY State Markets	Niagara Falls, NY	487	1.66	575	2.80	166	2.81	1229	2.35
TRANSCO ENERGY MARKETING COMPANY Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	317	2.96	317	2.96
TRANSCO ENERGY MARKETING COMPANY Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	923	2.71	863	2.98	923	2.97	2708	2.88
TRANSCO ENERGY MARKETING COMPANY Dynegy Canada Various NY State Markets	Niagara Falls, NY	154	2.52	288	2.52	158	2.78	600	2.59
TRANSCO ENERGY MARKETING COMPANY Engage Energy Canada Various NY State Markets	Niagara Falls, NY	158	2.47	0	N/A	318	2.81	476	2.70

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCO ENERGY MARKETING COMPANY Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	0	N/A	324	2.80	0	N/A	324	2.80
TRANSCO ENERGY MARKETING COMPANY Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	1	3.02	1	3.02
TRANSCO ENERGY MARKETING COMPANY ProGas Limited Various NY State Markets	Niagara Falls, NY	76	2.54	8	2.88	5	3.00	89	2.59
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	58	2.52	203	2.85	88	2.97	349	2.83
TRANSCO ENERGY MARKETING COMPANY Semptra Energy Trading Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	39	2.93	39	2.93
TRANSCO ENERGY MARKETING COMPANY TXU Various NY State Markets	Niagara Falls, NY	0	N/A	144	2.80	0	N/A	144	2.80
TRANSCO ENERGY MARKETING COMPANY TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	635	2.43	14	2.82	314	2.81	963	2.56
TXU ENERGY TRADING COMPANY Boston Gas Company Various NY State Markets	Niagara Falls, NY	3	3.00	3	3.30	3	4.28	8	3.53
TXU ENERGY TRADING COMPANY Boston Gas Company Various NY State Markets	Waddington, NY	2	2.50	2	2.76	2	2.75	7	2.67
TXU ENERGY TRADING COMPANY TXU Various NY State Markets	Niagara Falls, NY	481	2.51	479	2.84	497	2.83	1458	2.73
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	106	2.34	99	2.28	106	2.46	312	2.36
UNITED STATES GYPSUM COMPANY Pan-Alberta Gas Ltd. United States Gypsum	Eastport, Idaho	192	2.34	179	2.28	192	2.46	562	2.36

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u> <u>Vol.</u> <u>Price</u>		<u>February</u> <u>Vol.</u> <u>Price</u>		<u>March</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
UPSTATE ENERGY INC. TransCanada Gas Services Limited Upstate Energy, Inc.	Niagara Falls, NY	0	N/A	0	N/A	414	2.98	414	2.98
USGEN NEW ENGLAND, INC. PG&E Energy Trading PG&E Energy Trading	Waddington, NY	2253	2.71	2020	2.99	1255	2.94	5528	2.86
UTILICORP UNITED INC. Aquila Canada Corporation Utilicorp United	International Falls,	0	N/A	421	2.25	450	2.39	870	2.32
UTILICORP UNITED INC. Aquila Energy Marketing Utilicorp United	International Falls,	450	2.23	0	N/A	0	N/A	450	2.23
UTILICORP UNITED INC. CXY Marketing Utilicorp United	Noyes, Minnesota	698	2.36	624	2.59	452	2.55	1773	2.49
UTILICORP UNITED INC. Coral Energy Canada Inc. Utilicorp United	International Falls,	0	N/A	0	N/A	4	2.91	4	2.91
UTILICORP UNITED INC. Engage Energy Canada Utilicorp United	Noyes, Minnesota	20	2.78	0	N/A	0	N/A	20	2.78
UTILICORP UNITED INC. Premstar Energy Canada, Ltd. Utilicorp United	International Falls,	0	N/A	10	2.60	4	2.73	14	2.64
UTILICORP UNITED INC. ProGas Limited Utilicorp United	Noyes, Minnesota	155	2.36	145	2.60	155	2.58	455	2.51
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	International Falls,	16	2.32	14	2.56	11	2.52	41	2.46
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	5	2.39	11	2.63	66	2.61	81	2.60
VERMONT GAS SYSTEMS, INC. Enron Capital & Trade Resources Canada Vermont Gas Systems, Inc.	Highgate Spr., VT	7	2.30	64	2.98	64	2.88	135	2.90

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
VERMONT GAS SYSTEMS, INC. Renaissance Energy Ltd. Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	68	3.56	0	N/A	68	3.56
VERMONT GAS SYSTEMS, INC. TransCanada Gas Services Limited Vermont Gas Systems, Inc.	Highgate Spr., VT	157	3.02	82	2.95	0	N/A	239	3.00
WISCONSIN GAS COMPANY Enron Capital & Trade Resources Canada Wisconsin Gas	Noyes, Minnesota	24	2.42	0	N/A	0	N/A	24	2.42
WISCONSIN GAS COMPANY TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	262	2.12	59	2.19	445	2.17	767	2.15

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>
AMOCO ENERGY TRADING CORPORATION	1	0	0	0	0
APPLIED LNG TECHNOLOGIES USA, L.L.C.	8	8	7	69	118
BC GAS UTILITY LTD.	0	0	0	0	456
BIG SKY GAS MARKETING	190	458	598	260	48
BURLINGTON RESOURCES TRADING INC.	114	231	184	0	0
COENERGY TRADING COMPANY	0	0	0	4388	5329
CONOCO INC.	141	0	0	0	0
CONSUMERS' GAS COMPANY LIMITED	0	0	0	0	2976
COOK INLET ENERGY SUPPLY, L.P.	122	0	0	0	0
CORAL ENERGY RESOURCES, L.P.	797	1999	365	0	0
DIST. DE GAS NATURAL DE MEXICALI	731	972	1017	1004	1218
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	2241	1137	1353	303	0
DYNEGY MARKETING & TRADE	1575	989	213	916	714
EL PASO ENERGY MARKETING COMPANY	1525	1035	1184	621	27
ENER-SON OF U.S.A.	66	54	54	11	0
ENGAGE ENERGY U.S., L.P.	1593	168	0	0	0
ENRON NORTH AMERICA CORPORATION	611	127	0	0	0
K N MARKETING, L.P.	3088	850	0	0	0
MEXICANA DE COBRE, S.A. DE C.V.	0	547	1038	570	706
ONYX GAS MARKETING COMPANY, L.C.	0	33	0	0	0
PEMEX GAS	4451	7431	11575	10641	13769
PREMSTAR ENERGY CANADA, LTD.	119	41	0	450	650
RELIANT ENERGY SERVICES, INC.	2045	1605	0	0	0
STAR NATURAL GAS COMPANY	0	0	0	22	1355
TENASKA MARKETING VENTURES	319	0	0	3416	4330
THE MONTANA POWER TRADING & MARKETING COMPANY	0	0	0	14	679
TRISTAR GAS MARKETING COMPANY	53	0	0	0	0
UNION GAS LIMITED	5269	5287	5367	7537	8576
UNION PACIFIC FUELS, INC.	449	0	0	0	0
WEST TEXAS GAS, INC.	515	482	454	541	581
WGR CANADA, INC.	8	0	0	0	0
WILLIAMS ENERGY SERVICES COMPANY	41	68	0	0	0
<u>TOTALS</u>	<u>26070</u>	<u>23522</u>	<u>23408</u>	<u>30761</u>	<u>41531</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1999</u> <u>Jan.-Mar.</u>	<u>1999</u> <u>Apr.-Jun.</u>	<u>1999</u> <u>Jul.-Sep.</u>	<u>1999</u> <u>Oct.-Dec.</u>	<u>2000</u> <u>Jan.-Mar.</u>
ACCO	17	16	21	13	13
Altrade	0	0	0	0	155
Amoco Canada Petroleum	310	0	0	0	0
Aquila Canada Corporation	216	0	0	0	6
Baja Oriente	3	8	3	24	44
BC Gas Inc.	0	0	0	0	456
C&D Die Casting	0	0	0	0	2
Cibola Canada	0	0	0	41	79
Clayton Energy Corporation	0	0	0	0	4
CoEnergy Trading Company	20	0	0	4388	5329
Conagas	0	482	454	541	581
Coral Energy Canada Inc.	0	150	0	0	0
Coral Energy Resources	3	0	0	0	0
Cris-P	17	8	4	19	20
CXY Energy Marketing	465	0	0	0	0
Distribuidora de Gas Natural de Mexicali	731	972	1017	1004	1218
Duke Energy Marketing Canada	465	278	0	0	5
Dynegy Canada Inc.	125	0	0	759	348
El Paso Energy Marketing Canada	1293	613	1104	621	27
EMC Gas Transmission, Inc.	10	0	0	0	0
Energy Dynamics	70	0	0	0	0
Engage Energy Canada L.P.	1657	168	0	0	0
Enogex Services	0	0	0	10	0
Enron Capital & Trade Resources Canada	0	30	0	10	1045
Howard Energy Company	13	0	0	0	0
KN Marketing L.P.	0	0	0	0	169
Koch Energy Trading	0	0	0	2	70
Mexcobre	0	547	1038	570	706
Michigan Consolidated Gas Company	10	0	0	0	0
MidAmerican Energy Company	0	0	0	20	5
Milacron	0	0	0	0	0
Natural Gas Clearinghouse Canada, Inc.	57	0	0	0	2
NESI Energy Marketing	120	0	0	0	0
Nicor Energy	4	0	0	0	0
Pancanadian Energy Services	0	0	0	0	4
PEMEX	14522	14434	13770	10944	13769
PFALTZGRAFF	6	27	28	22	31
Premstar Energy Canada Ltd.	119	41	0	450	650
Reliant Energy Services, Inc.	0	0	0	23	7
San Francisco Tile	5	4	4	2	4
Santa Fe Greenhouse	26	0	0	0	0
Sempra Energy Trading Corp.	0	0	0	55	155
Tenaska Marketing Ventures	0	0	0	6	0
TransCanada Gas Services Limited	0	0	0	12	0
TXU Energy Trading Company	0	0	0	0	14
Various Alberta Customers	0	0	0	14	679
Various Ontario Customers	5588	5287	5367	10952	15881
Various Saskatchewan Customers	190	458	598	260	48
Weiserlock	0	0	0	0	4
WGR Canada, Inc.	8	0	0	0	0

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	1999 <u>Jan.-Mar.</u>	1999 <u>Apr.-Jun.</u>	1999 <u>Jul.-Sep.</u>	1999 <u>Oct.-Dec.</u>	2000 <u>Jan.-Mar.</u>
<u>Totals</u>	<u>26070</u>	<u>23522</u>	<u>23408</u>	<u>30761</u>	<u>41531</u>

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	4	5.82	4	5.82	5	5.82	13	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Baja Oriente	San Diego, CA	12	5.82	16	5.82	16	5.82	44	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. C&D Die Casting	Nogales, Arizona	1	5.82	0	5.82	1	5.82	2	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Cris-P	Nogales, Arizona	7	5.82	6	5.82	8	5.82	20	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. PFALTZGRAFF	Nogales, Arizona	10	5.82	9	5.82	12	5.82	31	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. San Francisco Tile	Nogales, Arizona	1	5.82	1	5.82	2	5.82	4	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Weiserlock	Nogales, Arizona	1	5.82	1	5.82	2	5.82	4	5.82
BC GAS UTILITY LTD. Duke Energy Trading and Marketing BC Gas Inc.	Sumas, Washington	456	2.30	0	N/A	0	N/A	456	2.30
BIG SKY GAS MARKETING Big Sky Gas Marketing Various Saskatchewan Customers	Havre, Montana	0	N/A	28	2.24	20	2.48	48	2.34
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Detroit, Michigan	237	2.56	256	2.65	0	N/A	493	2.61
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Marysville, Michigan	289	2.56	289	2.65	309	2.65	886	2.62
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	St. Clair, Michigan	463	2.56	1724	2.65	1763	2.65	3950	2.64

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	January Vol. Price	February Vol. Price	March Vol. Price	Quarterly Total Avg. Vol. Price
CONSUMERS' GAS COMPANY LIMITED CoEnergy Trading Company Various Ontario Customers	Marysville, Michigan	310 2.99	290 2.99	310 2.99	910 2.99
CONSUMERS' GAS COMPANY LIMITED Enron North America Corp. Various Ontario Customers	Marysville, Michigan	0 N/A	463 2.54	495 2.54	957 2.54
CONSUMERS' GAS COMPANY LIMITED PG&E Energy Trading Various Ontario Customers	Marysville, Michigan	248 2.28	0 N/A	0 N/A	248 2.28
CONSUMERS' GAS COMPANY LIMITED Reliant Energy Services, Inc. Various Ontario Customers	Marysville, Michigan	0 N/A	293 2.70	0 N/A	293 2.70
CONSUMERS' GAS COMPANY LIMITED Semptra Energy Trading Various Ontario Customers	Marysville, Michigan	0 N/A	0 N/A	322 2.72	322 2.72
CONSUMERS' GAS COMPANY LIMITED TransCanada Gas Services Inc. Various Ontario Customers	Marysville, Michigan	247 2.25	0 N/A	0 N/A	247 2.25
DIST. DE GAS NATURAL DE MEXICALI Engage Energy US, L.P. Distribuidora de Gas Natural de Mexicali	Calexico, California	430 2.74	401 2.90	387 2.95	1218 2.86
DYNEGY MARKETING & TRADE Dynergy Marketing & Trade Aquila Canada Corporation	Port of Morgan, MT	6 2.51	0 N/A	0 N/A	6 2.51
DYNEGY MARKETING & TRADE Dynergy Marketing & Trade Cibola Canada	Port of Morgan, MT	79 2.51	0 N/A	0 N/A	79 2.51
DYNEGY MARKETING & TRADE Dynergy Marketing & Trade Clayton Energy Corporation	Port of Morgan, MT	4 2.51	0 N/A	0 N/A	4 2.51
DYNEGY MARKETING & TRADE Dynergy Marketing & Trade Duke Energy Marketing Canada	Port of Morgan, MT	5 2.51	0 N/A	0 N/A	5 2.51
DYNEGY MARKETING & TRADE Dynergy Marketing & Trade Dynergy Canada Inc.	Detroit, Michigan	0 N/A	0 N/A	348 2.82	348 2.82

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade KN Marketing L.P.	Port of Morgan, MT	169	2.51	0	N/A	0	N/A	169	2.51
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Koch Energy Trading	Port of Morgan, MT	70	2.51	0	N/A	0	N/A	70	2.51
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade MidAmerican Energy Company	Port of Morgan, MT	5	2.51	0	N/A	0	N/A	5	2.51
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Natural Gas Clearinghouse Canada, Inc.	Port of Morgan, MT	2	2.51	0	N/A	0	N/A	2	2.51
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Pancanadian Energy Services	Port of Morgan, MT	4	2.51	0	N/A	0	N/A	4	2.51
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Reliant Energy Services, Inc.	Port of Morgan, MT	7	2.51	0	N/A	0	N/A	7	2.51
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade TXU Energy Trading Company	Port of Morgan, MT	14	2.51	0	N/A	0	N/A	14	2.51
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company El Paso Energy Marketing Canada	Marysville, Michigan	0	N/A	12	2.74	0	N/A	12	2.74
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company El Paso Energy Marketing Canada	Waddington, NY	0	N/A	15	2.91	0	N/A	15	2.91
MEXICANA DE COBRE, S.A. DE C.V. MGI Supply Mexcobre	Douglas, Arizona	221	2.34	237	2.58	248	2.63	706	2.52
PEMEX GAS MGI Supply PEMEX	Clint, Texas	0	N/A	3929	2.60	4116	2.68	8045	2.64
PEMEX GAS MGI Supply PEMEX	Douglas, Arizona	391	2.40	229	2.58	127	2.63	747	2.49

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	<u>January</u> <u>Vol.</u> <u>Price</u>		<u>February</u> <u>Vol.</u> <u>Price</u>		<u>March</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
PEMEX GAS MGI Supply PEMEX	El Paso, Texas	826	2.39	707	2.65	651	2.61	2184	2.54
PEMEX GAS MGI Supply PEMEX	Hidalgo, Texas	160	2.40	705	2.52	1927	2.75	2792	2.67
PREMSTAR ENERGY CANADA, LTD. MCV Premstar Energy Canada Ltd.	St. Clair, Michigan	0	N/A	501	2.73	150	2.75	650	2.74
STAR NATURAL GAS COMPANY Enron Capital & Trade Resources Altrade	Detroit, Michigan	0	N/A	0	N/A	155	2.92	155	2.92
STAR NATURAL GAS COMPANY Enron Capital & Trade Resources Enron Capital & Trade Resources Canada	Detroit, Michigan	0	N/A	580	2.89	465	2.87	1045	2.88
STAR NATURAL GAS COMPANY Enron Capital & Trade Resources Sempra Energy Trading Corp.	Detroit, Michigan	0	N/A	0	N/A	155	2.96	155	2.96
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	1274	2.49	1668	2.87	1388	3.00	4330	2.80
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various Alberta Customers	Havre, Montana	261	2.05	175	2.24	243	2.53	679	2.27
UNION GAS LIMITED Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	952	2.49	912	2.52	975	2.47	2840	2.49
UNION GAS LIMITED Enron Capital & Trade Resources Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	162	2.56	162	2.56
UNION GAS LIMITED PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	652	2.23	610	2.48	652	2.48	1913	2.39
UNION GAS LIMITED Proliance Various Ontario Customers	Detroit, Michigan	163	2.61	152	2.52	325	2.54	641	2.55

SHORT-TERM SALES
YEAR: 2000 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION GAS LIMITED Reliant Energy Services, Inc. Various Ontario Customers	Detroit, Michigan	976	2.41	913	2.37	652	2.49	2542	2.42
UNION GAS LIMITED Williams Energy Services Company Various Ontario Customers	Detroit, Michigan	163	2.26	152	2.52	163	2.52	478	2.43
WEST TEXAS GAS, INC. West Texas Gas, Inc. Conagas	Eagle Pass, Texas	212	2.45	186	2.67	184	2.70	581	2.60