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Steam Reforming of Low-Level Mixed Waste

Final Report
June 1998

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For
U.S. Department of Energy
Office of Fossil Energy
Federal Energy Technology Center
P.O. Box 880
Morgantown, West Virginia 26507-0880

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ThermoChem, Inc.
6001 Chemical Road
Baltimore, Maryland 21226

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ABSTRACT

Under DOE Contract No. DE-AR21-95MC32091, Steam Reforming of Low-Level Mixed Waste, ThermoChem has successfully designed, fabricated and operated a nominal 90 pound per hour Process Development Unit (PDU) on various low-level mixed waste surrogates. The design, construction, and testing of the PDU as well as performance and economic projections for a 300-lb/hr demonstration and commercial system are described. The overall system offers an environmentally safe, non-incinerating, cost-effective, and publicly acceptable method of processing LLMW. The steam-reforming technology was ranked the No. 1 non-incineration technology for destruction of hazardous organic wastes in a study commissioned by the Mixed Waste Focus Area and published in April 1997.¹ The ThermoChem steam-reforming system has been developed over the last 13 years culminating in this successful test campaign on LLMW surrogates. Six surrogates were successfully tested including a 750-hour test on material simulating a PCB- and Uranium-contaminated solid waste found at the Portsmouth Gaseous Diffusion Plant. The test results indicated essentially total (>99.9999%) destruction of RCRA and TSCA hazardous halogenated organics, significant levels of volume reduction (> 400 to 1), and retention of radionuclides in the volume-reduced solids. Economic evaluations have shown the steam-reforming system to be very cost competitive with more conventional and other emerging technologies.

Acknowledgments

ThermoChem wishes to acknowledge and express thanks for the exceptional support of its subcontractors: MTCL, PDU fabrication and testing; Stone & Webster Engineering, design and technical support; Thermatrix, flameless oxidizer and gas cleanup; and the Clemson Vitrification Research Laboratory, vitrification tests on bed inorganics. A special thank you to the FETC technical and procurement staff: William Huber, Cliff Carpenter, Richard Dennis, and Denise Riggi.

¹ "Evaluation of Alternative Nonflame Technologies for Destruction of Hazardous Organic Waste," Schwinkendorf, W.E., Musgrave, B.C., Drake, R.N., prepared for the U.S. Department of Energy/Assistant Secretary for Environmental Management, DOE Idaho Operations Office, by Idaho National Engineering Laboratory, Mixed Waste Focus Area, Lockheed Martin Idaho Technologies Company, Idaho Falls, Idaho, April 1997.

EXECUTIVE SUMMARY

The basic objective of low-level mixed waste treatment systems is to completely destroy the hazardous constituents and to simultaneously isolate and capture the radionuclides in a superior final waste form. The Department of Energy (DOE) is sponsoring the development of advanced technologies that meet this objective while achieving maximum volume reduction, low-life cycle costs and maximum operational safety. Under DOE Contract No. DE-AR21-95MC32091, Steam Reforming of Low-Level Mixed Waste, ThermoChem has successfully designed, fabricated and operated a nominal 90 pound per hour Process Development Unit (PDU) on six different low-level mixed waste surrogates. The design, construction, and testing of the PDU as well as performance and economic projections for a 300-lb/hr demonstration and commercial system are described.

The PDU consists of the following major subsystems:

- Solid/liquid feeding subsystem
- First-stage fluidized bed steam reformer
- Particulate removal device
- Flameless thermal oxidizer
- Gas cleanup train

The first-stage steam reformer is an indirectly heated fluidized bed with steam as the fluidizing medium. The bed temperature is very closely controlled to ensure complete volatilization and partial steam reforming of all organic compounds and to ensure retention of radionuclides, including Cesium compounds in solid form, along with other inorganics such as RCRA heavy metals in the bed. Waste material is continuously fed to the steam reformer reactor. The inorganics left in the reactor, including radioactive material and heavy metals, are continuously removed for final disposal or recovery of materials. After particulate removal, the product gases from the steam reformer flow into a Thermatrix flameless thermal oxidizer. This non-incineration system converts the carbon monoxide, hydrogen and hydrocarbon vapors into water and carbon dioxide and acid gases. A gas cleanup train knocks out the acid gases and particulates to minimize stack emissions.

Testing in the PDU on RCRA organic compounds has confirmed that the ThermoChem overall system will achieve up to 99.9999% DRE for the Principal Organic Hazardous Constituents (POHCs) found in DOE wastes. A gas cleanup system removes acid gases as dry salts followed by an activated carbon filter as a final polishing step. Negative pressure is maintained throughout the entire system.

PDU tests have verified complete retention of Cesium and heavy metal compounds as a solid in the first-stage reactor bed materials and volume reductions typically of 10 to 1 and as high as 1,000 to 1 for certain high organic content wastes. Extensive PDU tests on five types of low-level mixed waste surrogates have been completed and a long-term test (750 hours) on a sixth Uranium- and PCB-contaminated solid waste surrogate was completed. The latter waste is a surrogate for an actual 3 million pound solid waste found at the Portsmouth Gaseous Diffusion Plant. Essentially 100 percent carbon conversion with attendant large volume reductions (400 to 1), retention of all Uranium surrogate, and DRE of 99.9999% on the PCB simulant have been demonstrated. Potential recycling of the Uranium is being investigated.

A preliminary conceptual design and an economic evaluation of a steam-reforming facility capable of processing a nominal 500-pound per hour of LLMW were first performed. Even with capital recovery, the treatment cost per pound of waste turned out to be less than the operating cost of an incinerator currently in operation.

Based on a careful review of the LLMW inventory, treatment plans and technology applicability, ThermoChem selected the Portsmouth Gaseous Diffusion Plant as a site for the demonstration of the ThermoChem Steam-Reforming System.

In response to the Federal Facilities Compliance Agreement (FFCA), the Waste Management Programmatic Environmental Impact Statement (WMPEIS), and the significant uncertainty of the Toxic Substances Control Act (TSCA) Incinerator option, the Portsmouth Site Office and Oak Ridge Operations Office have developed a Site Treatment Plan for Portsmouth which calls for commercial treatment of the PCB- and Uranium-contaminated solid waste. In fact, the Site Treatment Plan specifically names the ThermoChem steam-reforming system as the technology of choice.

A further engineering and economic review suggested that a 300 lb/hr capacity unit would be a better choice for demonstration. Therefore, an in-depth conceptual design of a demonstration-scale facility capable of treating 3.6 tons per day of waste was performed. Detailed process flow diagrams, Stream Tables, Heat and Material Balances, Major Equipment Sizes and Specifications, Utility requirements, General Arrangement, Plot Plan, and Permitting Plan were developed.

A factored cost estimate that can be construed as a definitive estimate (accuracy $\pm 10\%$) was prepared along with annual plant operating and maintenance expense projections. A refined economic evaluation was also performed. The parameters examined were: plant size, total waste quantity treated and cost-sharing option. The results indicated the following:

- Even with capital recovery and saving for plant decontamination and decommissioning, the waste treatment cost projected is very favorable (on the order of \$5/lb) for a 300 lb/hr unit and the steam-reforming technology appears to be more economical than conventional technologies.

- A smaller size plant (between 40 and 80 lb/hr throughput) seems to be economically viable as well if DOE were to participate in a cost-sharing arrangement to commission the plant.

SECTION 1.0

BACKGROUND

1.1 LOW-LEVEL MIXED WASTE AT DOE

One of the major problems to be dealt with by the Department of Energy (DOE) in its efforts to achieve and maintain full compliance with all applicable laws and regulations is the present inventory and continuous production of low-level mixed waste (LLMW) at DOE sites. The current total inventory at DOE sites is in excess of 100,000 m³ (approximately 160,000 tons) with annual production of up to 20,000 m³. Most of this LLMW is stored in drums, barrels, and steel boxes at 20 different sites throughout the DOE complex.

The basic objective of LLMW treatment systems is to completely destroy the organic hazardous constituents or characteristics and to simultaneously isolate and capture the radio-nuclides and toxic metals in a stable, non-leachable final waste form. Historically, very few acceptable options have been available for the treatment of LLMW. Concerns over the safety of incineration systems have limited their applicability. An advanced treatment system is needed that totally destroys the hazardous components in LLMW without incineration and produces a non-leachable final waste form that can be readily and safely disposed of at a licensed low-level burial site. The possibility of radioisotope recovery and recycle is also being investigated. ThermoChem, having completed very successful tests on a variety of hazardous and radioactive surrogate wastes, is in the final stage of development of a steam-reforming system capable of treating a wide variety of DOE low-level mixed waste that meets these performance objectives.

Approximately 25 percent of the LLMW in the DOE inventory is comprised of material containing greater than 75 percent combustible organics thereby making it very compatible with the ThermoChem steam-reforming system.⁽¹⁾ The ThermoChem steam-reforming technology was selected for further development by the DOE under a competitive procurement administered by the Morgantown Energy Technology Center, now the Federal Energy Technology Center. The competitive procurement was a Research Opportunity Announcement (ROA) and the contract

was awarded in June 1995. This Final Report presents the results of the tasks performed under that contract.

1.2 THERMOCHEM STEAM REFORMING

1.2.1 Technology Description

Under DOE Contract No. DE-AR21-95MC32091, Steam Reforming of Low-Level Mixed Waste, ThermoChem has successfully designed, fabricated and operated a nominal 90 pound per hour Process Development Unit (PDU) on various low-level mixed waste surrogates. The PDU flow diagram is depicted in Figure 1-1.

A ThermoChem steam-reforming system configured for treatment of LLMW in either liquid or solid form with halogenated organics (including PCBs) and heavy metals and radioactive elements would consist of the following major subsystems:

- Solid/liquid receiving, sorting, feeding subsystem,
- Indirectly heated fluidized bed steam reformer with internal cyclone,
- HEPA filter for fines capture,
- Flameless thermal oxidizer,
- Gas cleanup containing:
 - spray cooler/dry scrubber for acid gas removal
 - caustic feed system for scrubber
 - baghouse and HEPA filters for solid salts removal
 - polishing wet scrubber for acid gas
 - activated carbon filter for mercury removal
 - induced draft blower,
- Boiler and superheater,
- Solid residue treatment/packaging system,
- Exhaust stack and continuous emissions monitoring system, and
- Instrumentation and controls.

A general description of each of these subsystems and their functions is provided in the following sections.

FIGURE 1-1: PROCESS DEVELOPMENT UNIT (PDU) FLOW DIAGRAM

Solid/Liquid Receiving, Sorting, Feeding Subsystem

The initial screening and characterization step would be based on review of inventory documentation for each container to identify general waste characteristics. Receipt inspection also verifies the suitability of the shipping container for further handling and staging within the process through verification of its integrity and the absence of deterioration or evidence of leaks. Radiation detection and manifest verification will be provided by hand-held detectors appropriate for the radionuclides expected, or that could be found, in the waste.

It is anticipated that initial sorting operations, if required, would be performed in a glove-box environment with containers loaded through air-lock doors with a drum handler. The glove-box would be provided with a sorting table designed to capture and collect aqueous wastes and provides lighting, air and power connections for tools. Hoisting means would be provided up to and within the glove box.

Sorted, combustible solid waste would be reduced to a uniform size in a commercial-grade, two-staged chopper/shredder for more efficient handling and steam reforming. Besides providing a uniform size of waste (nominally less than 2 inches), the shredding process also serves to homogenize the waste materials such that the feedstock has a more uniform density, heating value, inorganic fraction, etc. Waste is fed to the shredder mechanism through an air-lock to contain dust and fines during the shredding process. Subsequent to shredding, the feedstock is transferred to surge storage leading to the reactor. The surge storage affords a further capability to blend individual batches of prepared waste. The prepared waste stream is fed directly into the steam reformer by a water-cooled screw conveyor assembly.

All material-handling systems are maintained under negative pressure to maximize containment, dust and contaminant control. Fire prevention is accomplished by administrative controls (such as sorting procedures) and design features, including the exclusion of spark sources and installation of a fire suppression system.

An area radiological monitoring subsystem would be provided for safeguarding worker, public, and environmental health and safety. Equipment will be provided to monitor the treatment area and any other areas where radioactive materials could be encountered to ensure that contamination levels in these areas are kept well within established limits. Area monitors would be located at work stations and in areas where radioactive material is expected to temporarily be accumulated. Monitors would be installed at all system discharge points to continuously monitor the radioactivity, among other constituents, as required by regulatory commitment and a higher commitment to worker and public health and safety.

Indirectly Heated Fluidized Bed Steam Reformer

The steam reformer is an indirectly heated fluidized bed in a refractory-lined reactor vessel. The apparatus and processes are covered by MTCI Patent Nos. 5,059,404; 5,211,704; and 5,133,297. The technology has been successfully demonstrated on a very wide range of chlororganic wastes and is being applied commercially in the processing of black liquor in the paper industry. A 50 ton per day demonstration project was recently completed at a Weyerhaeuser paper mill in New Bern, North Carolina. ThermoChem has exclusive licensing rights to design, manufacture, market and apply the MTCI steam-reforming technology.

The nominal 90 lb/hr PDU tested under DOE contract is a reactor 42 inches in diameter with an active bed volume of 1 square foot by 6 feet. The remaining volume is refractory. The fluidizing medium is steam for superior mixing and heat transfer to the material to be treated. Electrical heaters immersed in the bed provide supplemental heat as required. The PDU heaters provide up to 40 KW of electrical heating. The bed temperature is very closely controlled to ensure complete volatilization and partial steam-reforming of all organic compounds and to ensure retention of radionuclides including Cesium compounds in solid form along with other inorganics in the bed. If Cesium is not in the feed material, the bed will be controlled at approximately 1350°F and essentially all of the carbon will be steam reformed, i.e., removed as synthesis gas. If Cesium is present, the bed temperature will be controlled at 1050°F to ensure retention of Cesium in the solid bed material. This temperature will result in approximately 65 to 98 percent carbon conversion with the remaining carbon exiting in solid form in the bed drain and high-temperature

HEPA (HT HEPA) catch. The carbon conversion depends on the temperature as well as the composition of the organic material. Pure polypropylene and polyethylene, for example, result in essentially 100 percent carbon conversion. The carbon can either be disposed with the solid radioactive waste (volume reductions are still greater than 10 in most cases) or small amounts of air can be added to the bed with the fluidizing steam in the absence of waste feed and the carbon will be converted to carbon monoxide. Even though air is being added, the bed stays reducing and the temperature is closely controlled to 1050°F by reducing power to the electrical heaters.

The first-stage steam reformer is continuously fed waste material using a positive displacement pump subsystem for liquids and slurries and/or a metering screw feeder with lock hoppers for solids. The screw feeder is also used to add glass frit or sand to the bed as needed if the final waste form is to be glass. Sand or glass frit is also used as the start-up bed material. The inorganics left in the reactor, including radioactive material, are continuously removed and collected in sealed containers. The bed material will be a nominal 250-micron mean size material. The final waste form can be glass, metal or a high-integrity container, depending upon radiation levels and leachability requirements. Polyethylene encapsulation or a simpler non-thermal, immobilization process is anticipated to meet all disposal requirements for most DOE LLMW.

An internal cyclone and high-temperature pulse jet HEPA filters at the exit of the steam reformer serve to essentially eliminate the carryover of particulates in the synthesis gas stream. The HEPA filters are silicon carbide ceramic matrices that operate effectively at approximately 1000°F. Two HEPA filters in series provide redundancy and can actually be operated in series or parallel. The PDU tests showed that the filters achieved greater than 99.97 percent particulate removal at 0.3 microns.

Thermatrix Flameless Oxidizer

The particulate-free synthesis gas from the steam reformer/HEPA filters flows into the Thermatrix flameless thermal oxidizer (FTO). The FTO is a non-incineration system that converts the carbon monoxide, hydrogen and hydrocarbon vapors into water vapor, carbon dioxide, and acid gases. The FTO technology grew out of research conducted by Lawrence Livermore

National Laboratory for oil shale processing. The FTO technology has been successfully applied, with over 60 commercial units currently in operation throughout the world, with installations at companies including: DOE, DOW, FMC, Mobil, Monsanto, Shell, General Electric and Georgia Pacific. The FTO technology has also been successfully demonstrated on TCE⁽²⁾ at DOE's Savannah River site, the Idaho National Engineering Laboratory, and McClellan Air Force Base.⁽³⁾ Thermatrix has exclusive licensing rights to design, manufacture, market, and apply the FTO technology.

The FTO technology when coupled with the steam reformer process is an ideal matching of technologies. The FTO technology as a stand-alone technology on gas vapors has consistently achieved DREs of 99.99+% and as part of a PCB soil remediation system at a superfund site in the Northeastern United States, achieved 99.99999% DRE.⁽⁴⁾

The oxidizer is an insulated vessel packed with ceramic material according to a proprietary matrix configuration. At start-up, the ceramic matrix is preheated to between 1600 and 1800°F. Once the preheating has been completed, the synthesis gas from the steam reformer containing carbon monoxide, unconverted hydrocarbons, hydrogen and steam is premixed with excess air and the oxygen-rich 800°F mixture is introduced into the oxidizer. The fume stream first passes through a mixing zone and then through the reaction zone of pre-heated ceramic material where complete flameless oxidation occurs in a fraction of a second. The oxidation process releases heat that is absorbed and conserved by the ceramic matrix which helps maintain consistent oxidation temperatures between 1650°F and 2000°F. The expansion of the gases as they heat up is accommodated by an increase in the ceramic matrix void volume. Due to its flameless design and consistent temperature profile, the oxidizer achieves very high DRE on gas streams with heating values as low as 10 Btu/scf with *de minimis* NO_x formation (2 ppm). The Thermatrix system also has no dioxin emissions because of excess oxygen (at least 3%, more commonly 11%), greater than 1600°F, no possible bypassing of the reaction zone, and elimination of cold surfaces in the exhaust flow path. The Thermatrix oxidizer is exceptionally safe and is even certified for use in highly flammable environments where conventional systems are prohibited.⁽⁵⁾

Gas Stream Cleanup

The exhaust of the flameless thermal oxidizer (FTO) may contain sulfur dioxide and hydrochloric acid from sulfur and chlorine compounds originally in the LLMW. A gas cleanup system removes acid gases as dry salts. The exhaust gas from the FTO will be connected to a gas-cleaning system. The gas-cleaning system includes an evaporative cooler for gas cooling, partial acid gas removal, and salt drying, a medium temperature (350°F) pulse jet baghouse for salt recovery, a HEPA filter for final particulate control, a packed bed scrubber with integral mist eliminator for complete acid gas control, tandem-activated carbon beds for mercury control, a high-pressure vacuum blower for system draft, and an exhaust stack with continuous emission monitoring system (CEM). The liquid blowdown from the wet scrubber is fed forward and used as the quench water in the evaporative cooler. This results in zero liquid effluent from the entire system and produces a dry residue salt for ultimate disposal. This gas-cleaning system in concert with the high performance of the FTO process will result in a clean flue with actual emission rates of particulate matter, acid gases, regulated metals, radionuclides, and organics well within all applicable emissions regulations.

Auxiliary Equipment

Negative pressure is maintained throughout the entire system by an induced draft blower or steam eductor. The zero pressure point is at the bottom of the fluid bed at the solids removal point. The vacuum blower is pulling approximately 6 psia at the suction side. A natural gas-fired boiler and superheater would supply steam to the steam reformer with heat supplemented from the flameless oxidizer. Before being released to the atmosphere, the gas would be monitored continuously for radioactivity and TSCA/RCRA license requirements. The system would also incorporate comprehensive instrumentation and controls to facilitate seamless start-up, safe operation, process monitoring and control, and shutdown.

Final Solid Waste Storage/Disposal

Detoxified solid residue from the steam reformer is removed from the reactor into transfer containers for removal to primary stabilization or storage. The solids will contain inorganic matter from the LLMW including radioisotopes as confirmed by PDU testing, sand if added for

vitrification, and small amounts of carbon. Waste from the treatment operation will be stored pending final testing results, then further treated and packaged consistent with applicable waste acceptance criteria. The final packages will be visually examined, weighed, tagged, logged, and recorded as part of a complete assay and certification operation. In the assay-and-certification operation, the containers are examined by radioassay and other detection devices to ensure their compliance with the applicable transportation, storage, and disposal criteria.

Secondary waste streams and segregated wastes (e.g., from initial sorting) are handled similarly to ensure full compliance with regulatory waste acceptance criteria as well as the project objective of reduced waste volume and lower disposal costs.

1.2.2 Applicability of ThermoChem Steam Reforming to LLMW Treatment

There exist many technologies for the treatment of mixed wastes.^(6,7) The technology choice however will depend upon such factors as waste type, waste composition, treatment effectiveness, regulatory compliance, environmental health and safety impact, cost-effectiveness, technology maturity and public acceptance.

The treatment technologies can be broadly grouped into two categories, viz. thermal and non-thermal. Schwinkendorf⁽⁷⁾ has presented a critical review of the current and innovative treatment technologies. He has also reported the results of system studies conducted to evaluate costs, performance and technology maturity. The study evaluated 20 thermal systems, 5 non-thermal systems (operating temperature < 660°F [350°C]) and 5 enhanced non-thermal systems. The basic parameters for the study were: 2,927 lb/hr waste feed, 60% unit availability, 20-year operation, 2.36 million pounds of waste treatment, and final disposal at \$243/ft³. The major results from this study were:

- Life-cycle costs for non-thermal systems were 40 to 60% higher than those for thermal systems.
- Volume reduction from thermal systems was about 3 times superior to those from non-thermal systems.

- Thermal systems however efflux off-gas at significantly higher rates than non-thermal systems.
- Thermal systems require about 30% less disposal site area than non-thermal systems.

The author concludes, "Non-thermal systems are immature and ability to meet regulations is uncertain."

This study also presented detailed results for four thermal systems given below:

- Rotary kiln with air and vitrification of ash,
- Slagging kiln,
- Plasma furnace, and
- Steam reforming of combustible waste and vitrification of non-combustible waste.

The life-cycle cost and volume reduction were comparable and only a little different for the four systems. The steam reformer, however, resulted in the lowest life-cycle cost overall. Additionally, the off-gas efflux rate from the steam reformer and plasma furnace were an order-of-magnitude smaller than those for the two kiln systems. All these findings are very encouraging indeed and attest to the superiority of the steam-reforming technology for the treatment of mixed wastes.

The ThermoChem/Thermatrix steam-reforming and flameless oxidation system offers the following benefits:

- Facilitates the separation of the radioactive and hazardous components and in turn enables the application of the most appropriate treatment step for each of the two groups.
- Thermal treatment of the hazardous species in a reducing environment decomposes and reforms the organic matter, generates a smaller off-gas stream, and avoids dioxin/furan formation.

- Lower temperature (900-1350°F) and lower off-gas rate permit the use of ceramic barrier filters for hot gas cleanup and result in minimal particulate carryover and thermal penalty.
- The steam reformer is feedstock flexible and can accept a variety of feedstocks including liquids, sludges, slurries, soils and debris of differing chemistry.
- The thermal oxidizer ensures complete oxidation of the syngas and in turn greater than 99.99% destruction and removal efficiency (DRE). This DRE is basically limited only by detection limits in the exhaust of the material being destroyed. For example, PCB DRE exceeds 99.9999%.
- Competent treatment of oxidizer off-gas results in negligible air pollution and in turn minimizes public and occupational health risks. The stack gases are all essentially N₂, O₂, H₂O and CO₂.
- The steam reformer facilitates significant volume reduction through the removal of water, organics, chlorine, sulfur and nitrogen. The non-hazardous residue is drained hot and forms an ideal feed for either vitrification or molten metal processing. The residue is also amenable for stabilization/immobilization through processes such as phosphate-bonded ceramic forming and polymer micro-encapsulation. In most cases, burial in a high-integrity container is likely to meet all applicable regulations.
- The off-gas treatment train generates only dry spent solids and operates in the zero-liquid discharge mode. Due to efficient gas-solid contact, the secondary waste generation rate is minimized.
- The whole system operates at below atmospheric pressure to minimize accidental exposure and maximize personnel safety.
- The non-incinerator mode of operation can extinguish stakeholder concerns and facilitate ease of permitting.

- The potential for radionuclide emissions is minimized due to low temperature (900-1350°F) operation of the steam reformer and the consequent low volatility of the radionuclides. The species are essentially retained in the reformer bed solids and are drained for subsequent disposal.
- The process configuration permits continuous operation, high throughput and a high degree of automation. This reduces the time required for waste treatment and further helps to lower life-cycle costs.
- The system geometry affords modular design and relocatability. This has the potential to reduce construction time and also aid in treating wastes at multiple sites with the same unit.
- Both ThermoChem and Thermatrix have been offering steam reformers and flameless thermal oxidizers commercially and have diverse field demonstration experience. In fact, the units envisaged for this application are small in comparison to the large units offered commercially and therefore scale-up is a non-issue.

1.2.3 Development Status

ThermoChem, Inc. engages in the commercialization of a number of patented and proprietary technologies for applications worldwide. The company's systems include a versatile steam-reforming technology that can meet a broad spectrum of industrial needs. A significant market application of the steam-reforming system is chemical and energy recovery from spent processing liquors in the pulp and paper industry. The steam reformer also offers advantages for production of energy in the form of process steam, electricity, product gas, or solid fuels from paper mill sludge, bark or other wood waste or other biomass feedstock, and for other processes such as treatment of chlorinated effluents from bleaching.

ThermoChem is currently marketing its PulseEnhanced™ steam-reforming system to pulp and paper manufacturers on a build, own and operate basis as well as direct sales.

According to the American Forest Products Association, worldwide chemical pulp and paper production is expected to yield approximately 230 million short tons of black liquor solids in 1997. About one-third of the chemical pulp mills currently in the company's overseas market area have no chemical recovery systems in place.

The ThermoChem steam-reforming system is the product of over 13 years of research, development and demonstration. The first tests of spent liquors were conducted in 1989 and pilot-scale processing began in 1993. In 1995, ThermoChem completed construction and test operations of a 50 ton/ day demonstration system at a Weyerhaeuser mill in New Bern, North Carolina. The demonstration program verified the operability, safety, reliability and efficiency of the steam-reforming system over a wide range of operating conditions. The steam-reforming system demonstrated superior chemical and energy recovery and experienced no operational problems during a 500-hour continuous test run.

The successful tests at the PDU scale as reported herein represent a significant step toward full commercial application of the ThermoChem steam-reforming system toward treatment of LLMW in the DOE complex.

In 1994, ThermoChem demonstrated its sludge processing system at a one ton per hour pilot plant in California. The plant met permitting requirements for the state of California and ran successfully for over 3,000 hours on paper mill sludge including chlorinated hydrocarbon plastics separated from the recycled paper process, and black liquor including a 500-hour continuous run.

Thermatrix has fabricated, installed and is operating over 60 commercial systems throughout the world. Table 1-1 lists some of these systems. As can be seen, the Thermatrix systems are operating on a very wide range of hazardous vapors.

TABLE 1-1:
THERMATRIX® FLAMELESS THERMAL OXIDATION SYSTEMS -
INSTALLATION LIST

NO.	INDUSTRY	LOCATION	APPLICATION	POLLUTANTS	MODEL	FLOW (SCFM)	INST. DATE
1	Automotive Paint Finishing (prototype)	Michigan	Paint Solvent Emission	1,000 ppmv of paint solvent	GR-6500	6500	1994
2	Specialty Chemicals	Pennsylvania	Soil Vapor Extraction (remediation)	Chlorinated VOCs from Soil Vapor Extraction	GS-150	150	Mid 1995
3	Chemical	Texas	Chlorinated Air Stripper Off Gas	Chloroform Acetone	GSC-600	600	Late 1996
4	Environmental	California	Soil remediation	VOCs from Thermal Desorber	GR-30000	30,000	Early 1996
5	Environmental	British Columbia	Soil remediation	VOCs from Thermal Desorber	GR-12000	12,000	Early 1996
6	Aerosol	North Carolina	Aerosol Process Vents	VOCs	GS-2500	2500	Mid 1996
7	Chemical	United Kingdom	Process Vent	Methyl Chloride, Ethyl Chloride, Ethanol, Carbon Tetrachloride, and Chlorine	GSC-750	750	Mid 1996
8	Hydrocarbons	Netherlands	Tank Vents	VOCs, Benzene	GS-500	500	Late 1996
9	Chemical (Herbicides)	Maryland	Process Vent (batch process)	Various chlorinated and fluorinated VOCs	GSC-4500	4500	Early 1996
10	Pulp and Paper	Mississippi	Process Vent	20,000 ppmv total of sulfonated VOC	GS-3000	3000	mid 1995
11	Environmental	Idaho	Waste Oil Recycling Process Vent & Process Heat	VOCs	GS-4000	4000	late 1994
12	Environmental	Europe	Waste Oil Recycling Process Vent & Process Heat	VOCs	GS-4000	4000	Late 1995
13	Dept of Energy (DOE)	Idaho	Soil Vapor Extraction off-gas treatment	Chlorinated VOCs	1-GR-200 2-GR-400	1-200 2-400	Late 1995
14	Dept. of Defense	California	Groundwater remediation	CVOCs	GR250	250	Aug. 1997
15	Technology Development	New York	PCB Site Remediation in conjunction with Shell thermal blanket technology	PCBs	GR-2000	2000	Late 1995
16	Remediation / Five site, four state demo	TX, NY, FL, OH	Soil Vapor Extraction off-gas treatment	Chlorinated VOCs in SVE off-gas	GS-150	150	Early 1996

SECTION 2.0

PROGRAM OBJECTIVES AND SCOPE

2.1 PROGRAM OBJECTIVES

The objective of the work under DOE Contract No. DE-AR21-95MC32091 is to evaluate the performance of the ThermoChem, Inc./Manufacturing and Technology Conversion International, Inc. (MTCI) steam-reforming technology for the processing and volume reduction of low-level mixed waste (LLMW). This performance evaluation is to provide information regarding the capabilities, cost-effectiveness, and safety of this remediation process compared to other technology options.

ThermoChem was to evaluate the performance of the ThermoChem/MTCI steam-reforming technology at a Process Development Unit (PDU) scale. The work was limited to testing of approved mixed waste surrogates. ThermoChem was to analyze the PDU performance results. Based on these results, ThermoChem was to provide an evaluation of the capabilities, safety, permitting, and cost-effectiveness of the steam-reforming process at both the PDU and pilot/ demonstration-unit scales of operation. An economic evaluation of a pilot/demonstration-scale unit was also performed. A limited effort, preliminary conceptual design of a pilot/ demonstration-scale unit, which shall operate on actual mixed waste, was also performed to support the economic evaluation.

Based on a positive decision made by DOE to continue the program, ThermoChem proceeded with the optional tasks to perform an in-depth conceptual design of a steam-reforming unit at the pilot/ demonstration plant scale to operate on actual mixed waste. ThermoChem was to recommend site(s) that are suitable for field demonstration of the unit and perform an economic evaluation of the unit's projected performance.

2.2 WORK TASKS

Task 1.1: Surrogate Feedstock Identification and Preparation

ThermoChem was to identify at least seven surrogate feedstocks for use in testing and describe these feedstocks along with the criteria and process through which the feedstocks were selected. An independent chemical analysis was to be made of the feedstocks and certified by the laboratory providing the services.

Task 1.2: Test Plan

ThermoChem was to prepare and submit a definitive Test Plan. The Test Plan shall include, but not necessarily be limited to, a detailed description of all tests to be performed including testing conditions, tests duration, parameters to be varied, including ranges and specific unit performance goals and success criteria.

The Test Plan shall be based on a PDU capacity of at least 30 pounds per hour. The Test Plan shall include a minimum of 400 hours of PDU operating including unit pre-heat, feeding, and cool-down times. Initial unit shakedown is not to be considered as part of the 400 operating hours. The Test Plan shall include at least 160 hours of unit feeding as part of the 400 operating hours.

Along with the defined matrix of experiments, the Test Plan shall also define the analysis procedures including a detailed description of all measurements and characterizations to be performed and any necessary instrumentation calibration procedures. The sample points, number of samples, and amounts of sample to be withdrawn shall be described along with sampling procedures and apportionments. The organizations performing the analytic analysis of the samples shall also be identified.

The Test Plan shall also include an assessment of the accuracy of the tests measurements in correctly indicating the actual operation and performance of the unit including identification, assessment, and quantification of significant sources of error. The Test Plan shall also provide a

summary of operating and safety procedures including the plan for disposal of any remaining surrogate feedstock.

Task 1.3: Process Development Unit Preparation and Shakedown

ThermoChem was to prepare the PDU system based on the Test Plan. All necessary construction including instrumentation, sample ports, and mechanisms for safely withdrawing samples during operation was to be performed in accordance with the Test Plan.

ThermoChem was to perform all necessary instrumentation calibrations as well as shakedowns of all major subsystems including safety interlocks and start-up and shutdown procedures prior to full system operation. ThermoChem was to maintain records of all calibration and subsystem checkouts and procedures.

Task 1.4: Process Development Unit Testing

ThermoChem was to conduct PDU tests in accordance with the Test Plan. Logs shall be kept of all data collected including any test anomalies or incidents and a complete record of operation from start-up to shutdown. Test samples shall be sealed in containers bearing test, time, withdrawal position, and other pertinent information as described in the Test Plan.

Task 1.5: Data Analysis

ThermoChem was to perform a systematic reduction of all data obtained during each test and integrate that data with the certified chemical analysis from the independent laboratories to characterize each waste stream and the disposition of each component thereto. Heat and mass balances with reasonable closure were to be prepared, evaluated and analyzed with respect to any data anomalies. Utilizing the data, projections of the disposition of components that will be present in an actual mixed waste stream shall be made to define the interfaces required by the degree of organic destruction, degree of waste reduction, distribution of components in each waste stream, and their disposition within and to the DOE waste management system.

Task 1.6: Preliminary Conceptual Design

ThermoChem was to perform a limited-effort preliminary conceptual design of a larger, demonstration-scale steam reformer system. The preliminary conceptual design shall only be performed to a level of detail necessary to support the economic evaluation. The preliminary design shall be based on a six tons per day capacity unit but may be slightly altered based on prior task results, design considerations, and economic evaluation. ThermoChem is to notify the COR of any alteration in the design capacity. Similarly, the design shall be based on a transportable unit but may also be revised to a stationary unit based on the same considerations and COR notification.

ThermoChem was to define the functional requirements of the unit and use these requirements in the development of a Basis of Design. Sites with potential interest shall be contacted to determine interest and preliminary user requirements of the unit. The basis shall include a summary of potential site locations and conditions, description of wastes to be treated, equipment design factors, limits for site release of wastes, utility conditions, civil and structural design basis, chemical requirements, environmental requirements, and a process description.

ThermoChem was to prepare the preliminary conceptual design which shall include, but not necessarily be limited to, the process flow diagrams, heat and material balances, approximately sized major equipment, estimates of utility requirements, and the estimated footprint for the plant. The conceptual design shall include preliminary consideration of all major subsystems including the steam reformer, feed-handling and prep subsystem, effluent treatment and conditioning subsystem, waste packaging and stabilization subsystem, and the chemical and radiation monitoring subsystem. Transportation, set-up, shakedown and take-down costs shall also be considered. The conceptual design shall include the identification of the most attractive site(s) for demonstration of the technology along with any obtained documentation indicating site support of the technology. This documentation may include, but not necessarily be limited to, memorandums of understanding, letters of intent, contracts and agreements.

As part of the conceptual design, ThermoChem was to prepare a factored cost estimate for the facility including estimated range of error of the cost estimate. The operating costs along with any other major life-cycle cost of the facility shall also be estimated along with an associated estimate of range of error.

Task 1.7: Economic Evaluation

ThermoChem was to prepare an economic evaluation of a commercial plant steam reformer system based on the prior tasks results including the preliminary conceptual design of the demonstration scale unit. Economic comparisons shall be made with other disposal methods including competing and/or similar technologies. The economic evaluation shall include benchmarking of the costs of disposal by conventional technologies and the reduction in costs associated with utilization of the ThermoChem/MTCI steam-reforming process. All benefits of the technology shall be fiscally quantified to the extent possible. ThermoChem shall collect the capital, operating and maintenance cost estimates and develop a unit cost for the destruction/reduction of the waste feed stream. Projected modifications and cost differences between the pilot/demonstration unit and a commercial unit shall be described in detail.

Task 2.1: Site Selection and Coordination

ThermoChem was to contact sites with potential interest in supporting a demonstration of the technology as identified in the previous task. ThermoChem was to select sites upon which to base the in-depth conceptual design based on the previous task results, attractiveness of the site, and site(s) demonstrated willingness to support the technology demonstration. ThermoChem was to also obtain documentation indicating site support of the demonstration including, but not necessarily limited to, memorandums of understanding, letters of intent, contracts and agreements.

Task 2.2: In-Depth Conceptual Design

ThermoChem was to develop an in-depth Conceptual Design of a demonstration-scale facility based on the preliminary conceptual design. This in-depth Conceptual Design shall include, but not necessarily be limited to, detailed process flow diagrams, heat and material

balances, sized major equipment, utility requirements, and a plot plan. Input from selected demonstration sites shall be incorporated into the in-depth Conceptual Design. A Permitting Plan shall also be developed as part of the Conceptual Design.

ThermoChem was to develop the design package for the steam reformer and performance requirements for the Feed Handling and Prep subsystem, the Effluent Treatment and Conditioning subsystem, the Waste Packaging and Stabilization subsystem, and the Chemical and Radiation Monitoring subsystem. The performance requirements shall be sufficient to prepare preliminary specifications and obtain budgetary quotes from vendors for the systems.

For the Off-Gas subsystem preliminary specification, ThermoChem was to establish source terms for off-gas inputs based on the results of prior tasks and shall also establish required Decontamination Factor criteria based on these source terms.

For the Waste Packaging and Handling subsystem, ThermoChem was to establish performance criteria based on source terms and interface criteria.

ThermoChem was to prepare a factored cost estimate for the plant based on the in-depth Conceptual Design. Vendor quotes and/or in-house estimating techniques shall be used to cost the major equipment items and then apply historical cost data factors to develop installed costs for the entire plant. The cost factors shall account for all piping and instrumentation, foundations, site work, and indirect costs such as engineering. A range of error associated with the cost estimate shall also be given.

An estimate of the annual operating and maintenance expenses of the proposed pilot/demonstration plant shall also be developed along with estimated range of error. The estimate shall be based on the material balance, the on-stream factor, and the manpower requirements to operate the plant and collect the necessary data.

Task 2.3 Refined Economic Evaluation

ThermoChem was to collect the capital, operating and maintenance cost estimates and refine the economic evaluation performed in the previous task. All evaluation criteria included in the previous economic evaluation shall be reassessed and updated.

SECTION 3.0

SURROGATE IDENTIFICATION AND PREPARATION

Seven different surrogate feedstocks representing a diverse spectrum of waste streams in the DOE complex were identified and selected. The seven feedstocks were:

- Heterogeneous debris;
- Aqueous halogenated organic liquids;
- Absorbed aqueous organic liquids;
- High organic content sludge;
- Cement, sludge, ash, and solids;
- Natural aqueous waste;
- Piketon waste, PCB and Uranium-contaminated solid.

The first six surrogate feedstocks were suggested by Sandia National Laboratory staff and in part by staff from the Idaho National Engineering Laboratory. The seventh feedstock was selected to generate detailed and longer term test data on a surrogate representative of a waste stream at a DOE site that could be a prime candidate for technology demonstration.

A summary of the first six formulations is given in *Table 3-1*. The seventh feedstock composition is furnished in *Table 3-2*. As can be seen, the surrogates contained RCRA organics, radionuclides, RCRA metals and bulk ingredients. The theoretically computed ultimate analyses for the six feedstocks as well as for the nominal composition of the seventh feedstock are provided in *Table 3-3*. The detailed descriptions of surrogate formulation and feedstock preparation are included as *Appendix A*.

TABLE: 3-1:
SURROGATE FORMULATION - SUMMARY

FORMULATION NO.:

1

2

3

4

5

6

Number / Component	Heterogeneous Debris	Aqueous Halogenated Organic Liquids	Absorbed Aqueous Organic Liquids	High Organic Content Sludges	Cement, Sludges, Ashes & Solids	Natural Aqueous Wastes
	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %
Bulk Ingredient						
1. Activated Carbon	5.	5.	5.	10.	10.	5.
2. Cation Exchange Resin	5.	5.	5.	5.	5.	5.
3. Water	10.	10.	19.	15.	30.	75.
4. Wood	10.					
5. Polyvinylchloride (PVC)	10.					
6. Neoprene	10.					
7. Mild Steel/Hematite/ Fe_2O_3	10.			10.	3.	
8. Glass Beads	10.					
9. Cement/Concrete	8.					
10. Alumina/ Al_2O_3	10.			5.	2.	
11. Diatomaceous Earth	10.					
12. Toluene		10.				
13. Tetrachloroethylene		10.				
14. Mineral Oil		10.		7.		
15. Ethylene Glycol		10.	10.	10.		
16. Vermiculite		19.	25.			
17. Perlite (SiO_4)			25.	10.	10.	
18. $CaSO_4 \cdot 2H_2O$ /Plaster of Paris				10.	3.	
19. Phenol				10.		
20. Fly Ash (ASTM Class F)					15.	1.
21. Concrete (cured, crushed,						

TABLE 3-1:
SURROGATE FORMULATION - SUMMARY
(Cont'd)

FORMULATION NO.:

1

2

3

4

5

6

Number / Component	Heterogeneous Debris	Aqueous Halogenated Organic Liquids	Absorbed Aqueous Organic Liquids	High Organic Content Sludges	Cement, Sludges, Ashes & Solids	Natural Aqueous Wastes
	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %
screened)					20.	
22. CaCl ₂						3.
23. NaHCO ₃ /NaNO ₃ *						3.
24. MgSO ₄ •7H ₂ O/Al(NO ₃) ₃ *						3.
25. Na ₂ HPO ₄ •7H ₂ O						3.
RCRA Metals						
26. Cr(NO ₃) ₂ •6H ₂ O (or oxide)	0.1	0.1	0.1	0.1	0.1	0.1
27. Ni(NO ₃) ₂ •6H ₂ O	0.1	0.1	0.1	0.1	0.1	0.1
28. Pb(NO ₃) ₂	0.1	0.1	0.1	0.1	0.1	0.1
29. Cd(NO ₃) ₂ •4H ₂ O	0.1	0.1	0.1	0.1	0.1	0.1
RCRA Organics						
30. Naphthalene (C ₁₀ H ₈)	0.5	10.	5.	2.	0.5	0.5
31. 1,2-Dichlorobenzene (C ₆ H ₄ Cl ₂)	0.5	10.	5.	5.	0.5	0.5
Radionuclide Surrogate						
32. CeCl ₃	0.3	0.3	0.3	0.3	0.3	0.3
33. CsCl/CsNO ₃	0.3	0.3	0.3	0.3	0.3	0.3

* Suggested substitute for surrogate Feedstock No. 6 only.

TABLE 3-2:
FEEDSTOCK 7
(Represents Piketon Waste)

	<i>SURROGATE FEEDSTOCK COMPOSITION</i>			<i>WITH MERCURY COMPOUND</i>		
	NOMINAL ⁽¹⁾ (Weight %)	HIGH1 ⁽²⁾ (Weight %)	HIGH2 ⁽²⁾ (Weight %)	MERC1 ⁽²⁾ (Weight %)	MERC2 ⁽²⁾ (Weight %)	MERC3 ⁽²⁾ (Weight %)
SORBENT (Polypropylene)	95.000	75.000	75.000	95.000	95.000	95.000
OIL	4.870	3.297	3.297	3.115	2.805	2.975
MONOCHLOROBENZENE	0.100	20.000	20.000	0.100	0.100	0.100
CERIUM FLUORIDE	0.023	1.319	1.319	0.023	0.023	0.023
CERIUM OXIDE	0.007	0.384	0.384	0.007	0.007	0.007
MERCURY	0.000	0.000	0.000	1.755	0.000	0.000
MERCUROUS CHLORIDE	0.000	0.000	0.000	0.000	2.065	0.000
MERCURY OXIDE	0.000	0.000	0.000	0.000	0.000	1.895
TOTAL	100.000	100.000	100.000	100.000	100.000	100.000

(1) Most of the test duration (1,040 hours approximately).

(2) Short test (8 hours each).

TABLE 3-3:
ULTIMATE ANALYSIS OF THE SURROGATE FEEDSTOCKS

COMPOSITION	<u>FEEDSTOCK (Wt. %)</u>						
	1	2	3	4	5	6	
	HD	AHOL	AAOL	HOCS	CSAS	NAW	PW
Ash	50.27	19.57	50.57	28.83	51.55	6.55	0.03
Moisture	13.36	12.56	21.56	19.65	33.19	79.30	0.00
Carbon	20.72	44.06	17.75	33.61	12.45	7.67	85.64
Hydrogen	1.77	4.32	1.60	3.03	0.23	0.23	14.30
Oxygen	3.08	5.24	5.24	9.73	0.91	2.49	0.00
Chlorine	10.19	13.65	2.68	2.68	0.50	2.42	0.03
Sulfur	0.58	0.58	0.58	2.44	1.14	0.77	0.00
Nitrogen	<u>0.03</u>	<u>0.03</u>	<u>0.03</u>	<u>0.03</u>	<u>0.03</u>	<u>0.57</u>	<u>0.00</u>
TOTAL	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>

SECTION 4.0

PROCESS DEVELOPMENT UNIT (PDU)

DESIGN AND CONSTRUCTION

4.1 FEED SYSTEM

The steam reformer is continuously fed waste material using a positive displacement pump subsystem for liquids and slurries and/or a metering screw feeder with lock hoppers for solid feed material. The purpose of the feed system is to deliver the feedstock to the reactor reliably as well as accurately. Since testing involved a number of surrogate mixtures, specific equipment was required to cover the range of feedstock application.

4.1.1 Liquid Feed System

The liquid feed system consists of a polycarbonate carboy supply tank, calibration burette and a variable-stroke, variable-speed piston metering pump (*Figure 4-1*). Liquid injection is directly into the injection screw cavity leading into the reformer.

4.1.2 Original Solid Feed System

The project has utilized two solid feed system designs. The first solid feed system (*Figure 4-2*) was operated during the initial LLMW feedstock testing campaigns. The original system consisted of two separate feed hoppers, each with twin variable-speed metering screws. One hopper was designed for the surrogate waste feed, while the second hopper provided for glass frit addition. Both feed hoppers discharged into a common transition hopper. The transition hopper fed a rotary lock valve that, in turn, metered the feed into the injection screw. The injection screw conveyed the feed directly into the reactor. The screw and barrel were both cooled with once-through boiler feed water to prevent overheating and distortion of the injection equipment.

FIGURE 4-1: LIQUID FEED SYSTEM

Mixer
Modification

FIGURE 4-2: ORIGINAL SOLID FEED SYSTEM

Due to bridging difficulties, the surrogate feed hopper was outfitted with a motorized mixer to dislodge the bridged material and keep the flights of the metering screws fully loaded with feedstock (Figure 4-2).

4.1.3 New Solid Feed System (Piketon Test)

The second solid feed system was designed and installed to handle the low-density Piketon surrogate feedstock. The two original feed hoppers were replaced with one hopper with larger variable-speed, twin-metering screws (*Figure 4-3*). The transition hopper and rotary lock valve were replaced with an automated lock hopper (*Figure 4-4*). Optical sensors detected the progress of the feed material through the system and triggered actuation of the lock hopper valves. The optical sensors also provided operator alarm in the eventuality of a plugged line.

After passing through the lock hopper, the feed charge entered the inlet of the existing injection screw. Since the lightweight Piketon feed was prone to bridging at this location, a motorized mixer was added to disperse the feed charge (Figure 4-4) as it entered the injection screw.

4.1.4 Piketon Feedstock Shredding System

A shredding system was utilized to prepare the oil absorbent polypropylene pads for feeding during the Piketon test (*Figure 4-5*). The pads were shredded and stored in supersacks prior to use.

4.2 STEAM REFORMER

The steam reformer is an indirectly heated fluidized bed vessel 42 inches in diameter with an active, dense bed volume of 1 square foot by 8 feet high (*Figure 4-6*). The vessel is constructed of mild steel pipe and is refractory-lined. The vessel is outfitted with an internal cyclone to return elutriated particles back to the bed. The fluidizing medium is superheated steam for superior mixing and heat transfer for the feed material to be treated. Electrical heaters immersed in the bed provide heat required for the reaction, as required. The PDU consist of two

FIGURE 4-3: NEW FEED HOPPER SYSTEM

FIGURE 4-4: LOCK HOPPER AND INJECTION SCREW

Shredder

Shredded Feed Storage

FIGURE 4-5: PIKETON FEEDSTOCK SHREDDING SYSTEM

**Steam
Reformer**

Bed Drain

Heater Tubes

Cyclone Dip Leg

Internal Cyclone

FIGURE 4-6: STEAM REFORMER

heater modules (*Figure 4-7*) and provide up to 40 total kW of electrical heating. The bed temperature is closely controlled to ensure complete volatilization and partial steam reforming of all organic compounds and to ensure retention of radionuclides including cesium compounds in solid form along with other inorganics in the bed. If cesium is not in the feed material, the bed will be operated at 1350°F and essentially all of the carbon will be steam reformed, i.e., removed as synthesis gas. If cesium is present, the bed temperature will be controlled at 1050°F to ensure retention of cesium in the solid bed material. This temperature will result in approximately 65 percent carbon conversion with the remaining carbon exiting in solid form in the bed drain and high-temperature HEPA (HT HEPA) catch. The carbon can either be disposed of with the solid radioactive waste (volume reductions are still greater than 10 in most cases) or small amounts of oxygen can be added to the bed with the fluidizing steam in the absence of waste feed and the carbon will be converted to carbon monoxide. Even though oxygen is being added, the bed remains as a reducing environment and the temperature is closely controlled to 1050°F by reducing power to the electrical heaters.

4.3 STEAM REFORMER GAS CLEANUP

In addition to the internal cyclone, two high-temperature pulsed jet HEPA filters (*Figure 4-8*) serve to essentially eliminate the carryover of particulate in the synthesis gas stream. The HT HEPA filters are silicon carbide ceramic candles that operate effectively at approximately 1000°F. The two HT HEPA filters provide redundancy and can actually be operated in series or parallel. Several tests have shown that the filters achieved greater than 99.97 percent particulate removal for 0.3-micron particles.

4.4 THERMATRIX FLAMELESS OXIDIZER

The particulate-free synthesis gas from the HT HEPA filters flows into the Thermatrix flameless thermal oxidizer (FTO). The FTO is a non-incineration system that converts the hydrogen carbon monoxide and hydrocarbon vapors into water vapor, carbon dioxide, and acid gases. Screening tests in the coupled steam reformer-FTO system have consistently demonstrated

FIGURE 4-7: ELECTRIC HEATER MODULES

**Under
Construction**

**Tube Sheet
w/Filter Canisters**

Insulated

Catch Pot

FIGURE 4-8: HEPA FILTERS

Destruction and Removal Efficiency (DRE) of 99.99+% for Principal Organic Hazardous Constituents (POHC) and even 99.99999% DRE for PCB surrogate.

The oxidizer (*Figure 4-9*) is insulated vessel packed with ceramic material according to a proprietary matrix configuration. At start-up, the ceramic matrix is preheated to between 1600°F and 1800°F. Once the preheating has been completed, the synthesis gas from the steam reformer containing carbon monoxide, unconverted hydrocarbons, hydrogen and steam is premixed with excess air and the oxygen-rich 800°F mixture is introduced into the oxidizer. The fume stream first passes through a mixing zone and then through the reaction zone of preheated ceramic material where complete flameless oxidation occurs in a fraction of a second. The oxidation process releases heat that is absorbed and conserved by the ceramic matrix which helps maintain consistent oxidation temperatures between 1600° and 1800°F. The expansion of the gases as they heat up is accommodated by an increase in the ceramic matrix void volume. Due to its flameless design and consistent temperature profile, the oxidizer achieves very high DRE on gas streams with heating values as low as 10 Btu/scf with *de minimis* NO_x formation (2 ppm). The Thermatrix system also has no dioxin emissions because of excess oxygen (at least 8%, more commonly 11%), greater than 1600°F, no possible bypassing of the reaction zone, and elimination of cold surfaces in the exhaust flow path. The matrix oxidizer is exceptionally safe and is even certified for use in highly flammable environments where conventional systems are prohibited.

4.5 THERMATRIX GAS CLEANUP

The exhaust of the flameless thermal oxidizer (FTO) may contain sulfur dioxide and hydrochloric acid from sulfur and chlorine compounds originally in the waste stream. The exhaust gas from the FTO is connected to a gas-cleaning system (*Figure 4-10*) which removes acid gases as dry salts. The gas-cleaning system includes a spray dryer for gas cooling, partial acid gas removal and salt drying followed by a medium-temperature (350°F) pulsed jet baghouse provides salt recovery. A low-temperature HEPA (LT HEPA) filter provides for final particulate and radionuclide control and a packed bed scrubber with integral mist eliminator provides tail-end acid gas removal. Finally, tandem-activated carbon beds provide for mercury control prior to entering a high-pressure vacuum blower for system draft control which exhausts to the stack.

FIGURE 4-9: FLAMELESS OXIDIZER

**Baghouse
and Scrubber**

**Spray
Dryer**

Air Preheater

**Vacuum Blower
Enclosure**

**Caustic
Supply**

Carbon Filters

FIGURE 4-10: FLAMELESS OXIDIZER BoP

4.6 STEAM SYSTEM

4.6.1 Boiler

A natural gas-fired boiler provides the supply of saturated steam necessary for operating the plant (*Figure 4-11*). Boiler feed water is supplied by a reverse osmosis (RO) water treatment system with supply tank and redundant boiler feed water pumps.

4.6.2 Superheater

Superheat supply steam to the steam reformer is supplied by two stages of superheating, first electric followed by gas-fired (*Figure 4-12*).

**FIGURE 4-11: SATURATED STEAM BOILER
AND FEED WATER SYSTEM**

**Electric
Superheater**

**Gas
Superheater**

FIGURE 4-12: STEAM SUPERHEATERS

SECTION 5.0

TEST PLAN

A detailed Test Plan was prepared and submitted to the DOE. This is included as *Appendix B*. The Test Plan includes test objectives, test matrices and test metrics. Apart from a discussion of preliminary process flow simulation, the Test Plan includes descriptions of start-up, operation and shutdown procedures, calibration procedures, sampling and analysis protocols, error assessment, emergency shutdown procedures and residual waste disposal.

SECTION 6.0

TESTS AND RESULTS

6.1 TEST OBJECTIVES

To evaluate performance and operability of the system. Specifically, the targets were:

- Destruction and Removal Efficiency (DRE) for RCRA Organics and POHC
- Radionuclide retention
- Volume/mass reduction
- Material balance
- Energy balance
- Carbon conversion
- HCl and S capture
- Metals retention
- Stack emissions
- Steam reformer product gas composition
- Safe disposability of solids
- Continuous and extended duration operability

6.2 TEST MATRIX

Four different test campaigns were conducted as follows:

- Preliminary screening test in a small-scale steam reformer test unit,
- Multiple surrogate feedstock tests in the Process Development Unit (PDU),
- Piketon surrogate waste tests in the PDU, and
- Multiple organic feedstock retests in the PDU.

The preliminary screening test was performed on August 6, 1996. The feedstock was ion exchange resins. The multiple surrogate feedstock testing occurred in three stages: Stage 1 commenced on February 8, 1997 and concluded on February 14, 1997. The feedstock was natural aqueous waste (No. 6). Stage 2 testing occurred from April 17, 1997 to April 21, 1997.

Three feedstocks were tested viz. Nos. 2, 4 and 3 (see Table 3-1). Stage 3 started on May 20, 1997 and ended on May 21, 1997. The feedstock was heterogeneous debris (No. 1). For the multiple surrogate feedstock tests, the PDU on-line time totaled 248 hours with a feed/test time of 106 hours.

The Piketon surrogate waste testing occurred in two stages: Stage 1 started on August 15, 1997 and ended on August 29, 1997. Stage 2 commenced on September 21, 1997 and concluded on October 10, 1997. The operating time for the Piketon surrogate waste test totaled 750 hours.

The multiple organic feedstock retests were performed during the period between December 2 and December 12, 1997. Three tests were performed with three different organic formulations.

6.3 PRELIMINARY SCREENING TEST

In preparation for extensive tests of surrogate materials in the PDU, a screening test was performed in a smaller steam reformer test unit with ion exchange resins to acquire operating experience and collect preliminary data on performance. It is to be noted that ion exchange resins are a part of each of the six surrogate feedstocks (see Table 3-1). Specifically, the objective of this test was to determine how well the surrogate cesium is retained in the bed solids and to determine the concentration of surrogate cesium in the synthesis gas stream, if any.

Figure 6-1 depicts the test unit used for the screening test. This is essentially a modified version of the unit used previously in California for the initial tests under this contract. The system consists of a pulse combustor with two U-shaped resonance tubes (fluidized bed heat source), superheater (fluidizing steam source), fluidized bed reactor, air-tight screw feeder, two cyclones, flare, venturi scrubber, ID fan and stack. The pulse combustor resonance tubes supply heat to the reactor and the flue gas is used for heat exchange in the superheater. The resin dries, devolatilizes, and undergoes steam-reforming reactions in the fluidized bed. The pulse combustor

**FIGURE 6-1: SCHEMATIC OF APPARATUS
USED FOR SCREENING TEST**

supplies the endothermic heat of reaction and its firing rate can be adjusted to operate the fluidized bed in the temperature range between 1000 and 1600°F. The reformat gases (rich in hydrogen) pass from the reactor through two cyclones to the flare where they are burned in the presence of a natural-gas burner flame. Gases exiting the flare and superheater pass through the venturi scrubber and are conveyed to the stack by the ID fan.

Several short shakedown tests were performed on the system with and without resin feed to verify operability. Two 55-gallon drums of spent utility ion exchange resin and 1.5 kg of cesium chloride were acquired for the screening test. To prepare surrogate waste, cesium chloride (CsCl) was thoroughly dissolved in distilled water and the solution was mixed with resin. The mixture stayed in the MTCI laboratory for 24 hours for CsCl adsorption by resin. The water was drained afterwards and the CsCl-doped resin was spread on a large flat surface for air drying. Analysis of the resin is presented in *Table 6-1*.

TABLE 6-1:
ANALYSIS OF RESIN

<u>Composition:</u>	<u>Wt. %</u>
Moisture	13.99
Ash	1.72
Carbon	50.60
Sulfur	5.93
Hydrogen	5.69
Nitrogen	4.64
Oxygen	17.28
Cesium	0.17

At the beginning of the test, 131 pounds of silica sand (200 to 300 microns size) were loaded into the reactor. The reactor temperatures and pressures were monitored to verify stable operation. Sixty pounds of doped resin were fed to the steam reformer over a period of approximately five hours. The mean bed temperature during the test was controlled to a set point of 1050°F. In order to determine surrogate cesium carryover, an isokinetic sampling probe was

located in the straight pipe downstream of the second cyclone. The gas sample passed through a 5 micron pore size sintered metal filter and a sample train that included a 12-inch high column of distilled water, a rotameter and an eductor. The metal filter was heat traced with a 500°F electrical heating tape to prevent condensation and the water column was cooled externally by ice-water mixture to aid condensation. Two gas samples were taken during the test at 20-minute intervals. A total isokinetic sampling time of 35 minutes was used to collect solids in the sintered metal filter for analysis. Gas samples were collected in tedlar bags as well by drawing samples downstream of the waste column using a vacuum pump.

Following is the full list of samples collected and sent for analyses:

- Pure resin, ultimate analysis;
- CsCl doped resin, analysis for Cs content and moisture content;
- Bed drain sample, analysis for Cs content and ultimate analysis;
- Cyclone catch sample, analysis for Cs content and LOI analysis;
- Solids collected in the sintered metal filter, analysis for Cs and other metals content;
- Condensed water sample, analysis for Cs and other metals content; and
- Two gas samples taken downstream of water bath, analysis for Cs content.

A total of 0.1248 pound of cesium was fed and a total of 0.1152 pound was collected, yielding 92.3 percent cesium mass balance. This is short of the 100 percent desired and is due to solids left undrained in the first cyclone dipleg. The cesium concentration in the gas samples collected from the sampling train was below the detection limit of 1 part per billion. By assigning an average value of 0.5 ppb to this sample, the cesium escaping with the product gas stream was estimated. The cesium entrainment in gas was calculated to be 0.000025 percent and the cesium retention in the steam reformer was evaluated to be 99.999975 percent.

A total of 38.012 pounds of carbon were fed and a total of 12.904 pounds of carbon were collected in the solids, yielding a carbon conversion of 66.1 percent. This is consistent with data for steam reforming of various feedstocks at low temperatures. For example, the carbon conversion for steam reforming black liquor at 1065°F in a 50 tons/day system turns out to be on the

order of 60 percent. Finally, for resin treatment, these results translate into a mass reduction exceeding 10 to 1.

In summary, the screening test was successful and pointed out that (i) cesium can essentially be retained in the solids (as a carbonate), (ii) organics, sulfur and chlorine can be separated from the solids stream, and (iii) significant volume and mass reduction can be achieved.

6.4 PDU TESTS

Multiple surrogate feedstocks (Nos. 6, 2, 4, 3 and 1 - see Table 3-1) were tested in the PDU unit to evaluate performance and operability. The Piketon surrogate waste (see Table 3-2) was also tested in this unit to verify performance and extended term operability. Three different organic formulations were also tested in this unit to verify 99.99+% DRE (see *Table 6-2*). These tests were all conducted during the period from February to December 1997.

6.4.1 Test Description

Feedstock Preparation. Feedstock raw materials were purchased from known suppliers and kept in unopened containers until the feedstock was to be made up. Before the start of each test, the required quantity of test specimen was prepared according to the mixing instructions included in *Appendix A*. The prepared feedstock was kept in a closed 55-gallon drum in a cool area and out of direct sunlight.

PDU Preparation. The solid and liquid feed systems, the temperature and pressure transmitters and the flow meters were all calibrated. The controls and data acquisition system (consisting of ICOM user interface for Allen Bradley PLC, Wintelligent software, and two Pentium computers) was checked out. Test data sheets were prepared. Start-up and operational procedures were also delineated. These included the following:

TABLE 6-2:

MULTIPLE ORGANIC FEEDSTOCK RETESTS

		TEST NO.		
		<u>R1</u>	<u>R2</u>	<u>R3</u>
FEEDSTOCK	- MIXTURE	ETHYLENE GLYCOL / VERMICULITE	NAPHTHALENE / OIL	1,2-DICHLORO BENZENE / TOLUENE / TETRACHLORO ETHYLENE
	+ - CARRIER	-	SORBENT PAD	SORBENT PAD
MIXTURE COMPOSITION (BY WEIGHT)		0.5/ 0.5	0.1/ 0.9	0.33 / 0.33 / 0.34

A mechanical checkout was to be first performed to assure that all components were in working order and that a sufficient supply of compressed air and nitrogen purge gas was available to perform the test. The unit was to be empty of sand or bed material.

The start-up of the PDU consisted of the following steps:

- 1) Start air compressor.
- 2) Start boiler. When water starts to boil, start superheater. Steam should be vented at this step.
- 3) Start the vacuum blower.
- 4) Supply fluidizing air to pass through the system, including the first-stage steam reformer, HT HEPA filters, thermal oxidizer, spray dryer, baghouse, LT HEPA filter, activated carbon filter, vacuum blower and stack.
- 5) Start feeding the bed material (sand).
- 6) Turn on electric heater of the first-stage steam reformer and raise the temperature such that the thermocouple embedded in the refractory increases at the rate of 100°F per hour. When the temperature reaches the operating window of 1000 - 1200°F, the thermostat will maintain the desired bed temperature in the range of 1000 to 1200°F.
- 7) Turn on air to the thermal oxidizer. This will raise temperature of the thermal oxidizer. Maintain the temperature increases at a rate of 100°F per hour. When the temperature exceeds 1950°F, manually reduce the gas supply to maintain the temperature at about 1950°F. Supply a small amount of superheated steam, if necessary, to the first-stage steam reformer to regulate the temperatures in all the zones.
- 8) Monitor the temperature at the exit of the spray cooler. When the temperature reaches 250°F, turn on the water pump of the soda ash/water feed system. The agitator tank should be filled by water (no soda ash) at this time.
- 9) When the temperature at the inlet to the LT HEPA filter reaches 250°F, switch fluidizing medium from compressed air to superheated steam.
- 10) Maintain the overall system temperature profile during steam fluidization at design values for one hour.

This marks the end of preheating and signals the readiness for surrogate feeding.

Testing. Typically, the PDU was started up and allowed to warm-up gradually. At the conclusion of the preheating period, the feed was started. Based on a first order analysis of theoretical bed concentration profile, between 24 and 48 hours of preconditioning with feed was determined to be desirable to load the bed with carbon and ash. Due to the high cost of RCRA organics and surrogate radionuclides, this preconditioning was performed with a feedstock similar to the test surrogate but without RCRA organics and radionuclides. After preconditioning, samples of bed, HT HEPA 1 and HT HEPA 2 catch and baghouse catch were collected. Then the actual surrogate feed was started and maintained for 6 to 8 hours. The typical test conditions during the test campaigns were:

	<u>Multiple Surrogates</u>	<u>Piketon Waste</u>	<u>Multiple Organics</u>
Waste feed rate, lb/hr	20-70	10-20	15-60
Steam feed rate, lb/hr	75-110	100-110	90-95
Bed temperature, °F	1,035-1,055	1,200-1,215	1,050-1,055

Table 6-3 provides a summary of the operating conditions for the multiple surrogate tests and Tables 6-4 and 6-5 provide similar data for the Piketon waste tests and the multiple organic feedstock retests, respectively. While the multiple surrogate tests correspond to discrete, limited duration tests with different feedstocks, the Piketon waste test was a continuous run with discrete samples taken at different time intervals. The organic retests were discrete, limited duration tests with different organic formulations.

System Process Parameters. During the actual surrogate feedstock processing, all process parameters (pressure, temperature, flow rate, and bed level) were monitored, acquired and stored by the ICOM-Wintelligent-PC data logging and management system.

Sampling. At the start of the test, initial representative samples of surrogate waste, bed material, caustic and scrubber solution were taken. At the end of the test, final representative samples of these streams were taken. These along with the different catch material were used to

**TABLE 6-3: MULTIPLE SURROGATE TEST RESULTS SUMMARY -
OPERATING CONDITIONS**

PARAMETER	FEEDSTOCK NO.				
	6	2	4	3	1
- FEEDSTOCK	NAW	AHOL	HOCS	AAOL	HD
- FEED RATE, LB/H	33.4	65.7	22.5	35.8	25.9
- STEAM FLUIDIZATION RATE, LB/H	106.4	76.7	76.9	77.0	94.6
- DENSE BED AVERAGE TEMPERATURE,F	1,050	1,035	1,044	1,047	1,054
- DENSE BED AVERAGE HEIGHT,FT	7.5	12.3	12.6	12.8	13.0
- STEAM FLUIDIZATION VELOCITY, FT/S	1.61	1.18	1.17	1.18	1.46
- ELECTRICAL HEAT INPUT, KW	20.1	27.8	27.7	27.2	29.9
- HEPA2 EXIT GAS FLOW RATE, LB/H	181.8	167.6	131.6	122.0	
- AVG PRESSURE DROP ACROSS HEPA1, INCH H2O	6.1	1.8	0.7	1.3	1.1
- AVG PRESSURE DROP ACROSS HEPA2, INCH H2O	7.2	8.6	7.0	7.5	5.7
- THERMAL OXIDIZER EXIT GAS FLOW RATE, LB/H	2,681	2,225	1,789	2,097	
- STACK FLUE GAS FLOW RATE, LB/H	12,094	8,577	6,857	8,553	
(BASED ON SAMPLING AT VACUUM BLOWER	EXIT	INLET	INLET	INLET	

TABLE 6-4: PIKETON WASTE SIMULATION TEST RESULTS SUMMARY -
OPERATING CONDITIONS

PARAMETER	TEST NO.					
	1	2	3	4	5	6
- MONOCHLOROBENZENE CONCENTRATION	NOMINAL	NOMINAL	VERY HIGH	HIGH	MEDIUM	-
- CERIUM DOPING	NOMINAL	NOMINAL	NOMINAL	HIGH	NOMINAL	NOMINAL
- ETHYLENE GLYCOL SPIKING	NO	NO	NO	NO	NO	YES
- FEED RATE, LB/H	17.3	17.3	11.8	11.0	13.0	12.5
- STEAM FLUIDIZATION RATE, LB/H	106.2	106.9	100.9	101.6	102.1	102.3
- DENSE BED AVERAGE TEMPERATURE, F	1,213	1,211	1,215	1,200	1,200	1,200
- DENSE BED AVERAGE HEIGHT, FT	5.7	5.6	5.9	5.8	5.8	6.3
- STEAM FLUIDIZATION VELOCITY, FT/S	1.87	1.83	1.79	1.79	1.78	1.78
- ELECTRICAL HEAT INPUT, KW	23.7	24.6	21.4	19.4	21.4	21.9
- HEPA2 EXIT GAS FLOW RATE, LB/H	186.6	197.2	178.7	181.7	170.7	172.3
- AVG PRESSURE DROP ACROSS HEPA1, INCH H2O	6.8	8.4	1.2	2.6	3.7	7.0
- AVG PRESSURE DROP ACROSS HEPA2, INCH H2O	1.0	1.1	1.8	2.0	2.5	3.1
- THERMAL OXIDIZER EXIT GAS FLOW RATE, LB/H	2,222	2,227	1,894	1,900	1,896	1,897
- STACK FLUE GAS GAS FLOW RATE, LB/H	3,377	3,337	2,976	3,010	3,049	3,022
(BASED ON SAMPLING AT CARBON FILTER EXIT)						

**TABLE 6-5: MULTIPLE ORGANIC FEEDSTOCK RETEST RESULTS SUMMARY
OPERATING CONDITIONS**

PARAMETER	TEST NO.		
	R1	R2	R3
- MIXTURE FEED RATE, LB/H	54.0 - 57.5	20.1 - 20.6	5.9 - 10.1
- CARRIER (SORBENT PAD) FEED RATE, LB/H	-	10.2	13.0
- TOTAL FEED RATE, LB/H	54.0 - 57.5	30.3 - 30.8	18.9 - 23.1
- STEAM FLUIDIZATION RATE, LB/H	90.9	90.9	91.5
- DENSE BED AVERAGE TEMPERATURE,F	1,050	1,050	1,053
- DENSE BED AVERAGE HEIGHT,FT	13.1	13.7	13.4
- STEAM FLUIDIZATION VELOCITY, FT/S	1.41	1.42	1.42
- ELECTRICAL HEAT INPUT, kW	35.2	33.0	39.9
- AVG PRESSURE DROP ACROSS HEPA1, INCH H2O	5.5	14.4	2.8
- AVG PRESSURE DROP ACROSS HEPA2, INCH H2O	2.9	6.1	2.9
- THERMAL OXIDIZER EXIT GAS FLOW RATE, LB/H	1,791	1,780	1,794
- STACK FLUE GAS GAS FLOW RATE, LB/H (BASED ON SAMPLING AT CARBON FILTER EXIT)	2,354	2,445	2,741

make composite samples of the following: feedstock, sand, bed drain catch, HT HEPA 1 catch, HT HEPA 2 catch, caustic, spray dryer catch, baghouse catch and LT HEPA catch.

Gas samples were taken downstream of the HT HEPA 2/upstream of the oxidizer and at the stack (either downstream or upstream of the I.D. roots blower). Gas sampling and analysis were performed by TRC Environmental Corporation.

Emissions testing included the following:

- VOCs - The presence of volatile organic compounds were determined by EPA Method 0030 (VOST). Samples were collected on Tenax absorbent cartridges and analyzed by GC/MS for toluene, tetrachloroethane, and vinyl chloride.
- Semi-Vols - Naphthalene, phenol, and 1-2-dichlorobenzene were sampled isokinetically in accordance with EPA Method 0010 using an XAD resin cartridge. The resin and impinger catch were solvent extracted and analyzed by GC/MS for the compounds of interest.
- Metals - Pb, Ni, Cr, Cd, Ce, and Cs were sampled isokinetically in accordance with EPA Method 29 using a 5% HNO₃/10% H₂O₂ absorbing solution. The sample train was digested and analyzed by ICP for the elements of interest.
- HCl - was sampled isokinetically in accordance with EPA Method 26A, analyzed by Ion Chromatograph (IC) for the compounds of interest.

Simultaneously with sample collection, TRC determined the volumetric flow rate of the system for use in mass emission rate calculations for compounds detected.

Solid Characterization. The analyses include ultimate analysis, RCRA metals, RCRA organics, radionuclides, and TCLP.

Gas Characterization. The steam reformer off-gas composition (H₂, CO, C_xH_y, H₂O, CO₂, HCl, H₂S, VOC, SVOC, RCRA metals and radionuclides) and stack gas composition (O₂, H₂O, CO, SO₂, HCl, NO_x, C_xH_y, VOC, SVOC, RCRA metals and radionuclides) were determined. The measurements included analysis for dioxins and furans in some cases.

6.4.2 Test Results

Gas characterization data, solid characterization data and operational data were used along with Microsoft Excel spreadsheets to perform the data reduction.

Multiple Surrogate Tests. The main performance parameters are listed in Tables 6-6, 6-7 and 6-8. These results are very encouraging indeed. Table 6-9 furnishes data on the HT HEPA 2 exit gas composition and Table 6-10 indicates the stack flue gas composition.

Emissions of PCDD/PCDF were measured simultaneously at the HT HEPA2 exit and the stack during tests with Feedstocks 6 and 2. These data are summarized in Tables 6-11 through 6-14. The values given were all corrected to the 2,3,7,8-TCDD toxicity equivalent basis.

The operating parameter trends for one of the test periods with the five feedstocks are shown in Figures 6-2 through 6-6 (the remaining charts are included as *Appendix D*). The following five parameters are included for each test:

- Steam reformer fluidization flow;
- Steam reformer freeboard pressure;
- HT HEPA1 and HT HEPA2 pressure drops;
- Temperature profiles (bed average, cyclone exit, HT HEPA2 exit and thermal oxidizer average temperatures); and
- Electrical heat input to the steam reformer.

Piketon Waste Tests. As mentioned previously, this was a continuous run with discrete samples taken at different time intervals. Most of the test campaign was conducted with the nominal composition feedstock (see Table 3-2). This composition corresponded very closely to that typically found in storage at the Piketon Gaseous Diffusion Plant site. Multiple samples were taken during two nine-hour runs with this feedstock and these are termed Tests 1 and 2. The monochlorobenzene (PCB surrogate) level was quite low in the nominal composition feedstock that the breakthrough concentration in the stack was found to be well below the instrument

**TABLE 6-6: MULTIPLE SURROGATE TEST RESULTS SUMMARY -
DESTRUCTION AND REMOVAL EFFICIENCY (DRE)**

PARAMETER	SYSTEM	FEEDSTOCK NO.				
		6	2	4	3	1
DRE:						
- NAPHTHALENE						
	STM REF	87.6%	33.6%	67.4%	67.0%	
	THR OXD	99.84%	99.99%	99.94%	99.98%	
	OVERALL	99.9800%	99.9965%	99.9818%	99.9934%	
- 1,2-DICHLOROBENZENE						
	STM REF	93.2%	43.0%	83.7%	82.8%	
	THR OXD	99.90%	99.99%	99.82%	99.94%	
	OVERALL	99.9931%	99.9917%	99.9714%	99.9905%	
- PHENOL						
	STM REF			99.5%		
	THR OXD			99.65%		
	OVERALL			99.9984%		
- TOLUENE						
	STM REF		97.6%			
	THR OXD		98.69%			
	OVERALL		99.9690%			
- TETRACHLOROETHYLENE						
	STM REF		98.4%			
	THR OXD		98.28%			
	OVERALL		99.9727%			
- ETHYLENE GLYCOL						
	STM REF		73.5%	96.4%	94.7%	
	THR OXD		99.20%	74.99%	83.61%	
	OVERALL		99.7869%	99.1096%	99.1320%	

**TABLE 6-7: MULTIPLE SURROGATE TEST RESULTS SUMMARY -
SURROGATE RADIONUCLIDES / METALS RETENTION**

PARAMETER	SYSTEM	FEEDSTOCK NO.				
		6	2	4	3	1
SR / M RETENTION:						
- CERIUM						
	STM REF	>99.9999%	99.9748%	99.8971%	99.9374%	
	OVERALL	99.8902%	99.9499%	99.8534%	99.8149%	
- CESIUM						
	STM REF	>99.9944%	99.9461%	99.4572%	99.6997%	
	OVERALL	>99.8815%	>99.9943%	>99.9842%	>99.9892%	
- CHROMIUM						
	STM REF	97.6502%	46.2545%	1.1275%	80.3971%	
	OVERALL	98.5610%	98.3726%	98.0787%	97.1232%	
- NICKEL						
	STM REF	98.8427%	79.5886%	59.1212%	91.5058%	
	OVERALL	99.6079%	99.4235%	99.0140%	99.2016%	
- LEAD						
	STM REF	99.9922%	99.9447%	99.6267%	99.6781%	
	OVERALL	99.8968%	99.9418%	99.8961%	99.8706%	
- CADMIUM						
	STM REF	99.9805%	99.9546%	99.6884%	99.7232%	
	OVERALL	99.9846%	99.9716%	99.9921%	99.9876%	

**TABLE 6-8: MULTIPLE SURROGATE TEST RESULTS SUMMARY -
CONVERSION, CAPTURE AND CLOSURE**

PARAMETER	FEEDSTOCK NO.				
	6	2	4	3	1
STEAM REFORMER:					
- CARBON CONVERSION	88.9%	71.6%	71.9%	86.3%	
- MASS BALANCE (OUT/IN)	98.1%	94.1%	95.6%	95.4%	
- ASH BALANCE (OUT/IN)	99.3%	103.2%	100.8%	100.3%	
- HEAT BALANCE (OUT/IN)	102.8%	90.3%	91.6%	89.5%	
- WASTE VOLUME REDUCTION RATIO (Vinitial / Vfinal)	8.0	4.9	1.6	4.0	1.9
- WASTE MASS REDUCTION	86.3%	67.4%	56.6%	46.0%	38.4%
OVERALL SYSTEM:					
- HCl CAPTURE EFFICIENCY	99.98%	99.94%	99.58%	99.81%	
- SULFUR CAPTURE EFFICIENCY		99.54%	99.85%	99.77%	
- WASTE VOLUME REDUCTION RATIO (Vinitial / Vfinal)	7.6	4.3	1.6	3.9	1.9
- WASTE MASS REDUCTION	85.6%	64.5%	55.9%	44.3%	38.4%

**TABLE 6-9: MULTIPLE SURROGATE TEST RESULTS SUMMARY -
HIGH TEMPERATURE HEPA EXIT GAS COMPOSITION**

PARAMETER	FEEDSTOCK NO.				
	6	2	4	3	1
BY VOLUME % :					
H2	-	0.37	0.28	0.22	
CO	-	0.35	0.26	0.10	
CO2	0.27	0.43	0.51	0.21	
H2O	80.98	73.36	74.31	79.89	
O2	-	-	-	-	
N2	18.73	23.89	24.55	19.41	
BY PPMV :					
VOC	-	357	96	35	
SVOC	157.9	7,706	392	1,110	
HCl	8.0	4,354	214	120	
Cl	0.2	0	0	0	
NH3	4.4	-	-	-	
H2S	-	8	5	1	

**TABLE 6-10: MULTIPLE SURROGATE TEST RESULTS SUMMARY -
STACK FLUE GAS COMPOSITION**

PARAMETER	FEEDSTOCK NO.				
	6	2	4	3	1
GAS SAMPLING LOCATION:					
VACUUM BLOWER	EXIT	INLET	INLET	INLET	
BY VOLUME % :					
CO2	0.71	0.37	0.50	0.50	
H2O	5.30	6.60	11.80	7.00	
O2	18.94	18.31	19.60	19.40	
N2	75.05	74.72	68.10	73.10	
BY PPBV :					
HCl	8.1	489	280	168	
SO2	0.0	36	5	10	
VOC	3.8	114	15	28	
SVOC	4.8	18	13	7	
ETHYLENE GLYCOL	0.0	741	1,302	1,651	
BY PPTV :					
FURANS	0.014	0.014	-	-	
DIOXINS	0.009	0.006	-	-	
BY PPBW:					
CHROMIUM	5.2	16.2	8.2	15.7	
NICKEL	2.2	9.0	6.5	6.8	
LEAD	1.8	2.8	2.1	3.4	
CADMIUM	0.2	0.8	0.1	0.2	
CERIUM	5.2	6.5	8.2	13.2	
CESIUM	<7.7	<1.0	<1.2	<1.1	

TABLE 6-11: SUMMARY OF PCDD EMISSION RATES
FEEDSTOCK NO. 6

TEST DESCRIPTION		FEEDSTOCK NO. 6	
DATE		2-13-97	2-13-97
TIME		1504-2104	1504-1704
TEST LOCATION		STACK	HEPA Exit
<u>Flow rate</u>	dscfm ¹	2581	11.1
	dscf/hr	154889	666
	dscm/hr	4387	19
<u>Volume Sampled</u>	dscm	5.30	0.36
<u>Oxygen Concentration</u>	percent	20.10	3.63
<u>Compounds</u>			
2,3,7,8 TCDD	pg	23.00	3400.00
	ug/dscm	4.34E-06	9.34E-03
	ug/dscm@7%O ₂	7.55E-05	7.52E-03
	lbs/hr	4.20E-11	3.88E-10
1,2,3,7,8 PeCDD	pg	3.45	700.00
	ug/dscm	6.51E-07	1.92E-03
	ug/dscm@7%O ₂	1.13E-05	1.55E-03
	lbs/hr	6.30E-12	8.00E-11
1,2,3,4,7,8 HxCDD	pg	1.50	21.00
	ug/dscm	2.83E-07	5.77E-05
	ug/dscm@7%O ₂	4.92E-06	4.64E-05
	lbs/hr	2.74E-12	2.40E-12
1,2,3,6,7,8 HxCDD	pg	0.31	20.00
	ug/dscm	5.85E-08	5.49E-05
	ug/dscm@7%O ₂	1.02E-06	4.42E-05
	lbs/hr	5.66E-13	2.28E-12
1,2,3,7,8,9 HxCDD	pg	0.41	30.00
	ug/dscm	7.74E-08	8.24E-05
	ug/dscm@7%O ₂	1.35E-06	6.63E-05
	lbs/hr	7.49E-13	3.43E-12
1,2,3,4,6,7,8 HpCDD	pg	0.11	5.00
	ug/dscm	2.08E-08	1.37E-05
	ug/dscm@7%O ₂	3.61E-07	1.11E-05
	lbs/hr	2.01E-13	5.71E-13

TABLE 6-11: SUMMARY OF PCDD EMISSION RATES
FEEDSTOCK NO. 6
(Continued)

TEST DESCRIPTION		FEEDSTOCK NO. 6	
		2-13-97 1504-2104 STACK	2-13-97 1504-1704 HEPA Exit
Total OCDD	pg	0.05	1.70
	ug/dscm	9.06E-09	4.67E-06
	ug/dscm@7%O2	1.57E-07	3.76E-06
	lbs/hr	8.77E-14	1.94E-13
Total PCDD	pg	28.83	4177.70
	ug/dscm	5.44E-06	1.15E-02
	ug/dscm@7%O2	9.46E-05	9.24E-03
	lbs/hr	5.26E-11	4.77E-10

- 1 - Actual cubic feet per minute (acfm) was measured at the stack exhaust by method 1 and 2, but was not measured at HEPA Exit.
- 2 - dscfm = dry standard cubic feet per minute at 68°F and 29.92 in. Hg.
- 3 - Dry gas flow rate at HEPA Exit was calculated from the gas moisture fraction measured with Method 0050 and the total steam input.

**TABLE 6-12: SUMMARY OF PCDF EMISSION RATES
FEEDSTOCK NO. 6**

TEST DESCRIPTION DATE TIME LOCATION		FEEDSTOCK NO. 6	
		2-13-97	2-13-97
		1504-2104	1504-1704
		STACK	HEPA Exit
<u>Flow rate</u>	dscfm ¹	2581	11.1
	dscf/hr	154889	666
	dscm/hr	4387	19
<u>Volume Sampled</u>	dscm	5.30	0.36
<u>Oxygen Concentration</u>	percent	20.10	3.63
<u>Compound</u>			
2,3,7,8 TCDF	pg	9.40	2500.00
	ug/dscm	1.77E-06	6.87E-03
	ug/dscm@7%O ₂	3.08E-05	5.53E-03
	lbs/hr	1.72E-11	2.86E-10
1,2,3,7,8 PeCDF	pg	0.39	65.00
	ug/dscm	7.36E-08	1.79E-04
	ug/dscm@7%O ₂	1.28E-06	1.44E-04
	lbs/hr	7.12E-13	7.42E-12
2,3,4,7,8 PeCDF	pg	2.90	345.00
	ug/dscm	5.48E-07	9.48E-04
	ug/dscm@7%O ₂	9.51E-06	7.63E-04
	lbs/hr	5.30E-12	3.94E-11
1,2,3,4,7,8 HxCDF	pg	0.32	17.00
	ug/dscm	6.04E-08	4.67E-05
	ug/dscm@7%O ₂	1.05E-06	3.76E-05
	lbs/hr	5.84E-13	1.94E-12
1,2,3,6,7,8 HxCDF	pg	< 0.21	12.00
	ug/dscm	< 3.97E-08	3.30E-05
	ug/dscm@7%O ₂	< 6.89E-07	2.65E-05
	lbs/hr	< 3.83E-13	1.37E-12
1,2,3,7,8,9 HxCDF	pg	1.70	< 1.60
	ug/dscm	3.21E-07	< 4.39E-06
	ug/dscm@7%O ₂	5.58E-06	< 3.54E-06
	lbs/hr	3.10E-12	< 1.83E-13

TABLE 6-12: SUMMARY OF PCDF EMISSION RATES
FEEDSTOCK NO. 6
(Continued)

TEST DESCRIPTION DATE TIME LOCATION		FEEDSTOCK NO. 6	
		2-13-97	2-13-97
		1504-2104 STACK	1504-1704 HEPA Exit
2,3,4,6,7,8 HxCDF	pg	< 0.32	6.50
	ug/dscm	< 6.04E-08	1.79E-05
	ug/dscm@7%O2	< 1.05E-06	1.44E-05
	lbs/hr	< 5.84E-13	7.42E-13
1,2,3,4,6,7,8 HpCDF	pg	< 0.06	1.10
	ug/dscm	< 1.04E-08	3.02E-06
	ug/dscm@7%O2	< 1.80E-07	2.43E-06
	lbs/hr	< 1.00E-13	1.26E-13
1,2,3,4,7,8,9 HpCDF	pg	< 0.04	0.57
	ug/dscm	< 8.31E-09	1.57E-06
	ug/dscm@7%O2	< 1.44E-07	1.26E-06
	lbs/hr	< 8.03E-14	6.51E-14
Total OCDF	pg	0.01	0.04
	ug/dscm	1.40E-09	1.15E-07
	ug/dscm@7%O2	2.43E-08	9.29E-08
	lbs/hr	1.35E-14	4.80E-15
Total PCDF	pg	< 15.35	< 2948.81
	ug/dscm	< 2.90E-06	< 8.10E-03
	ug/dscm@7%O2	< 5.03E-05	< 6.52E-03
	lbs/hr	< 2.80E-11	< 3.37E-10

- 1 - Actual cubic feet per minute (acfm) was measured at the stack exhaust by method 1 and 2, but was not measured at HEPA Exit.
- 2 - dscfm = dry standard cubic feet per minute at 68°F and 29.92 in. Hg.
- 3 - Dry gas flow rate at HEPA Exit was calculated from the gas moisture fraction measured with Method 0050 and the total steam input.

**TABLE 6-13: SUMMARY OF PCDD EMISSION RATES
FEEDSTOCK NO. 2**

TEST DESCRIPTION DATE LOCATIONS TIME		FEEDSTOCK NO. 2	
		4-20-97 STACK 1847-2147	4-20-97 HEPA Exit 1900-2000
<u>Flow rate</u>	dscfm ¹	1817	8.2
	dscf/hr	109037	489
	dscm/hr	3088	14
<u>Volume Sampled</u>	dscm	3.72	0.15
<u>Oxygen Concentration</u>	percent	18.31	1.30
<u>Compounds</u>			
2,3,7,8 TCDD	pg	14.00	720.00
	ug/dscm	3.77E-06	4.72E-03
	ug/dscm@7%O2	2.02E-05	3.34E-03
	lbs/hr	2.56E-11	1.44E-10
1,2,3,7,8 PeCDD	pg	< 2.65	220.00
	ug/dscm	< 7.13E-07	1.44E-03
	ug/dscm@7%O2	< 3.83E-06	1.02E-03
	lbs/hr	< 4.85E-12	4.40E-11
1,2,3,4,7,8 HxCDD	pg	2.00	8.20
	ug/dscm	5.38E-07	5.37E-05
	ug/dscm@7%O2	2.89E-06	3.81E-05
	lbs/hr	3.66E-12	1.64E-12
1,2,3,6,7,8 HxCDD	pg	0.32	8.20
	ug/dscm	8.61E-08	5.37E-05
	ug/dscm@7%O2	4.62E-07	3.81E-05
	lbs/hr	5.86E-13	1.64E-12
1,2,3,7,8,9 HxCDD	pg	0.49	19.00
	ug/dscm	1.32E-07	1.24E-04
	ug/dscm@7%O2	7.07E-07	8.82E-05
	lbs/hr	8.97E-13	3.80E-12
1,2,3,4,6,7,8 HpCDD	pg	0.12	1.90
	ug/dscm	3.23E-08	1.24E-05
	ug/dscm@7%O2	1.73E-07	8.82E-06
	lbs/hr	2.20E-13	3.80E-13

TABLE 6-13: SUMMARY OF PCDD EMISSION RATES
FEEDSTOCK NO. 2
(Continued)

TEST DESCRIPTION DATE LOCATIONS TIME		FEEDSTOCK NO. 2	
		4-20-97 STACK 1847-2147	4-20-97 HEPA Exit 1900-2000
Total OCDD	pg	0.05	1.10
	ug/dscm	1.37E-08	7.20E-06
	ug/dscm@7%O2	7.36E-08	5.11E-06
	lbs/hr	9.34E-14	2.20E-13
Total PCDD	pg	< 19.63	978.40
	ug/dscm	< 5.28E-06	6.41E-03
	ug/dscm@7%O2	< 2.83E-05	4.54E-03
	lbs/hr	< 3.60E-11	1.96E-10

- 1 - Actual cubic feet per minute (acfm) was measured at the stack exhaust by method 1 and 2, but was not measured at HEPA Exit.
- 2 - dscfm = dry standard cubic feet per minute at 68°F and 29.92 in. Hg.
- 3 - Dry gas flow rate at HEPA Exit was calculated from the gas moisture fraction measured with Method 0050 and the total steam input.

TABLE 6-14: SUMMARY OF PCDF EMISSION RATES
FEEDSTOCK NO. 2

TEST DESCRIPTION DATE Location TIME		FEEDSTOCK NO. 2	
		4-20-97 STACK 1847-2147	4-20-97 HEPA Exit 1900-2000
Flow rate	dscfm ¹	1817	8
	dscf/hr	109037	489
	dscm/hr	3088	13.85
<u>Volume Sampled</u>	dscm	3.72	0.15
<u>Oxygen Concentration</u>	percent	18.31	1.30
<u>Compound</u>			
2,3,7,8 TCDF	pg	3.10	3900.00
	ug/dscm	8.34E-07	2.55E-02
	ug/dscm@7%O2	4.48E-06	1.81E-02
	lbs/hr	5.68E-12	7.80E-10
1,2,3,7,8 PeCDF	pg	0.41	205.00
	ug/dscm	1.10E-07	1.34E-03
	ug/dscm@7%O2	5.92E-07	9.52E-04
	lbs/hr	7.51E-13	4.10E-11
2,3,4,7,8 PeCDF	pg	3.65	2350.00
	ug/dscm	9.82E-07	1.54E-02
	ug/dscm@7%O2	5.27E-06	1.09E-02
	lbs/hr	6.69E-12	4.70E-10
1,2,3,4,7,8 HxCDF	pg	0.91	160.00
	ug/dscm	2.45E-07	1.05E-03
	ug/dscm@7%O2	1.31E-06	7.43E-04
	lbs/hr	1.67E-12	3.20E-11
1,2,3,6,7,8 HxCDF	pg	0.58	82.00
	ug/dscm	1.56E-07	5.37E-04
	ug/dscm@7%O2	8.37E-07	3.81E-04
	lbs/hr	1.06E-12	1.64E-11
1,2,3,7,8,9 HxCDF	pg	0.54	9.40
	ug/dscm	1.45E-07	6.16E-05
	ug/dscm@7%O2	7.80E-07	4.37E-05
	lbs/hr	9.89E-13	1.88E-12

TABLE 6-14: SUMMARY OF PCDF EMISSION RATES
FEEDSTOCK NO. 2
(Continued)

TEST DESCRIPTION DATE Location TIME		FEEDSTOCK NO. 2	
		4-20-97 STACK 1847-2147	4-20-97 HEPA Exit 1900-2000
2,3,4,6,7,8 HxCDF	pg	< 0.56	65.00
	ug/dscm	< 1.51E-07	4.26E-04
	ug/dscm@7%O2	< 8.08E-07	3.02E-04
	lbs/hr	< 1.03E-12	1.30E-11
1,2,3,4,6,7,8 HpCDF	pg	< 0.09	3.50
	ug/dscm	< 2.39E-08	2.29E-05
	ug/dscm@7%O2	< 1.28E-07	1.63E-05
	lbs/hr	< 1.63E-13	7.00E-13
1,2,3,4,7,8,9 HpCDF	pg	< 0.06	0.65
	ug/dscm	< 1.51E-08	4.26E-06
	ug/dscm@7%O2	< 8.08E-08	3.02E-06
	lbs/hr	< 1.03E-13	1.30E-13
Total OCDF	pg	0.02	0.02
	ug/dscm	4.30E-09	1.05E-07
	ug/dscm@7%O2	2.31E-08	7.43E-08
	lbs/hr	2.93E-14	3.20E-15
Total PCDF	pg	< 9.91	< 6775.57
	ug/dscm	< 2.67E-06	< 4.44E-02
	ug/dscm@7%O2	< 1.43E-05	< 3.15E-02
	lbs/hr	< 1.82E-11	< 1.35E-09

1 - Actual cubic feet per minute (acfm) was measured at the stack exhaust by EPA Method 1 and 2, but was not measured at the HEPA Exit.

2 - dscfm = dry standard cubic feet per Minute at 68°F and 29.92 in. Hg.

3 - Dry gas flow rate at HEPA Exit was calculated from the gas moisture fraction measured with Method 0050 and the total steam input. See appendix A for calculation

FIGURE 6-2: STEAM REFORMER FLUIDIZATION FLOW

FIGURE 6-3: STEAM REFORMER FREEBOARD PRESSURE

FIGURE 6-4: HIGH-TEMPERATURE HEPA FILTER PRESSURE DROP

FIGURE 6-5: TEMPERATURE PROFILES

FIGURE 6-6: HEAT INPUT TO STEAM REFORMER

detection limit for demonstrating 99.9999% DRE. Therefore, additional tests were performed with higher concentrations of monochlorobenzene and/or cerium. These correspond to Tests 3, 4 and 5. A test (No. 6) was also performed by substituting ethylene glycol for monochlorobenzene.

The main performance parameters are listed in Tables 6-15 through 6-17. It is seen that the target DRE (99.9999%) for monochlorobenzene has been achieved and that the cerium has almost completely (>99.9%) been retained within the system. Table 6-18 furnishes data on the HT HEPA2 exit gas composition and Table 6-19 indicates stack flue gas composition.

Emissions of PCDD/PCDF were measured simultaneously at the HT HEPA2 exit and the stack during Tests 1, 2, 4 and 5. The PCDD/PCDF emissions at the HT HEPA2 exit for Tests 1 and 2 are summarized in Tables 6-20 and 6-21. The PCDD/PCDF emissions at the stack and at HT HEPA2 exit for Tests 4 and 5 are given in Tables 6-22 and 6-23. Once again, the emissions results correspond to 2,3,7,8-TCDD toxicity equivalent basis. Stack samples were taken during Tests 1 and 2 but the samples were not analyzed for PCDD/PCDF due to a later (post Test 2) discovery of a problem with the thermal oxidizer.

**TABLE 6-15: PIKETON WASTE SIMULATION TEST RESULTS SUMMARY -
DESTRUCTION AND REMOVAL EFFICIENCY**

PARAMETER	SYSTEM	TEST NO.					
		1	2	3	4	5	6
DRE:							
- MONOCHLOROBENZENE							
	STM REF	93.0%	91.2%		98.0%	>99.0%	
	THR OXD				99.996%	99.926%	
	OVERALL			99.9999%	99.9999%	99.9993%	
- ETHYLENE GLYCOL							
	STM REF						>98.3%
	THR OXD						>91.7%
	OVERALL						>99.86%

**TABLE 6-16: PIKETON WASTE SIMULATION TEST RESULTS SUMMARY -
SURROGATE RADIONUCLIDE RETENTION**

PARAMETER	SYSTEM	TEST NO.					
		1	2	3	4	5	6
SR RETENTION:							
- CERIUM RETENTION	STM REF	99.880%	99.950%		99.994%	99.973%	
	OVERALL	>99.922%	>99.914%		>99.993%	>99.899%	

**TABLE 6-17: PIKETON WASTE SIMULATION TEST RESULTS SUMMARY
CONVERSION, CAPTURE AND CLOSURE**

PARAMETER	TEST NO.					
	1	2	3	4	5	6
STEAM REFORMER:						
- CARBON CONVERSION	98.9%	98.9%		98.5%	99.3%	98.6%
- MASS BALANCE (OUT/IN)	111.8%	111.4%		102.0%	105.9%	105.4%
- ASH BALANCE (OUT/IN)	100.0%	100.0%		99.9%	100.0%	99.9%
- HEAT BALANCE (OUT/IN)	103.2%	116.2%		104.5%	93.0%	94.6%
- WASTE VOLUME REDUCTION RATIO (Vinitial / Vfinal	2,631	1,304	913	2,675	2,217	1,001
- WASTE MASS REDUCTION	98.4%	96.7%	95.3%	98.4%	98.1%	95.8%
OVERALL SYSTEM:						
- HCl CAPTURE EFFICIENCY	100.00%	100.00%		99.95%	99.97%	
- WASTE VOLUME REDUCTION RATIO (Vinitial / Vfinal	2,631	1,304	913	2,675	2,217	1,001
- WASTE MASS REDUCTION	98.4%	96.7%	95.3%	98.4%	98.1%	95.8%

**TABLE 6-18: PIKETON WASTE SIMULATION TEST RESULTS SUMMARY -
HIGH-TEMPERATURE HEPA EXIT GAS COMPOSITION**

PARAMETER	TEST NO.					
	1	2	3	4	5	6
BY VOLUME % :						
H2	0.20	0.22		0.12	0.16	0.26
CO	0.02	0.03		0.06	0.06	0.16
CO2	0.31	0.35		0.12	0.12	0.21
CxHy	4.25	4.78		2.62	2.80	2.56
H2O	79.28	76.68		73.9	79.09	78.11
O2	0.39	0.44		0.53	0.31	0.26
N2	15.53	17.48		23.03	17.46	18.42
BY PPMV :						
VOC	169	165		135	77	94
SVOC	23	4		-	-	-
ETHYLENE GLYCOL						43
HCl	26	31		9	2	
Cl	8	-		-	-	
BY PPTV :						
FURANS	3	2		-	-	-
DIOXINS	0.3	0.2		-	-	-
BY PPBW :						
CERIUM	24.5	9.6		14.3	4.4	

**TABLE 6-19: PIKETON WASTE SIMULATION TEST RESULTS SUMMARY -
STACK FLUE GAS COMPOSITION**

PARAMETER	TEST NO.					
	1	2	3	4	5	6
BY VOLUME % :						
CO2	1.86	1.08		2.34	2.42	2.34
H2O	22.50	28.30		26.90	24.50	24.57
O2	13.56	13.48		11.55	12.16	11.99
N2	62.08	57.14		59.21	60.93	61.10
BY PPMV :						
HCl	0.0	0.0		0.1	0.0	
SO2	0.0	0.0		0.2	0.1	
BY PPBV :						
VOC	0.1	0.1		2.0	2.2	-
SVOC	-	-		-	-	-
ETHYLENE GLYCOL						262
BY PPTV :						
FURANS	-	-		0.0002	-	-
DIOXINS	-	-		0.0002	-	-

**TABLE 6-20: SUMMARY OF PCDD EMISSION RATES
FOR PIKETON WASTE
TESTS 1 AND 2**

TEST DESCRIPTION		TEST 1	TEST 2
DATE		8-27-97	8-28-97
LOCATION		HEPA EXIT	HEPA EXIT
<u>Flow rate</u>	dscfm ¹	9.60	11.00
	dscf/hr	576	660
	dscm/hr	16	19
<u>Volume Sampled</u>	dscm	0.22	0.19
<u>Oxygen</u>	percent	1.90	1.90
<u>Compounds</u>			
2,3,7,8 TCDD	pg	92.00	< 44.00
	ug/dscm	4.13E-04	< 2.37E-04
	ug/dscm@7%O ₂	3.02E-04	< 1.74E-04
	lbs/hr	1.49E-11	< 9.78E-12
1,2,3,7,8 PeCDD	pg	< 12.00	< 12.50
	ug/dscm	< 5.39E-05	< 6.74E-05
	ug/dscm@7%O ₂	< 3.94E-05	< 4.93E-05
	lbs/hr	< 1.94E-12	< 2.78E-12
1,2,3,4,7,8 HxCDD	pg	< 2.50	< 5.30
	ug/dscm	< 1.12E-05	< 2.86E-05
	ug/dscm@7%O ₂	< 8.22E-06	< 2.09E-05
	lbs/hr	< 4.04E-13	< 1.18E-12
1,2,3,6,7,8 HxCDD	pg	< 1.70	< 3.50
	ug/dscm	< 7.64E-06	< 1.89E-05
	ug/dscm@7%O ₂	< 5.59E-06	< 1.38E-05
	lbs/hr	< 2.75E-13	< 7.78E-13
1,2,3,7,8,9 HxCDD	pg	< 2.20	< 4.70
	ug/dscm	< 9.89E-06	< 2.54E-05
	ug/dscm@7%O ₂	< 7.23E-06	< 1.85E-05
	lbs/hr	< 3.56E-13	< 1.04E-12

**TABLE 6-20: SUMMARY OF PCDD EMISSION RATES
FOR PIKETON WASTE
TESTS 1 AND 2
(Continued)**

TEST DESCRIPTION		TEST 1	TEST 2
DATE		8-27-97	8-28-97
LOCATION		HEPA EXIT	HEPA EXIT
1,2,3,4,6,7,8 HpCDD	pg	0.67	< 0.63
	ug/dscm	3.01E-06	< 3.40E-06
	ug/dscm@7%O2	2.20E-06	< 2.49E-06
	lbs/hr	1.08E-13	< 1.40E-13
Total OCDD	pg	0.12	< 0.16
	ug/dscm	5.39E-07	< 8.63E-07
	ug/dscm@7%O2	3.94E-07	< 6.31E-07
	lbs/hr	1.94E-14	< 3.56E-14
Total PCDD	pg	< 111.19	< 70.79
	ug/dscm	< 5.00E-04	< 3.82E-04
	ug/dscm@7%O2	< 3.66E-04	< 2.79E-04
	lbs/hr	< 1.80E-11	< 1.57E-11

1 - Actual cubic feet per minute (acfm) was measured at the stack exhaust by method 1 and 2, but was not measured at HEPA Exit.

2 - dscfm = dry standard cubic feet per minute at 68°F and 29.92 in. Hg.

3 - Dry gas flow rate at HEPA Exit was calculated from the gas moisture fraction measured with Method 0050 and the total steam input.

4 - Oxygen concentration for August 27, 1997 was taken from August 28, 1997 data.

**TABLE 6-21: SUMMARY OF PCDF EMISSION RATES
FOR PIKETON WASTE
TESTS 1 AND 2**

TEST DESCRIPTION		TEST 1	TEST 2
DATE		8-27-97	8-28-97
LOCATION		HEPA EXIT	HEPA EXIT
<u>Flow rate</u>	dscfm ¹	9.6	11.0
	dscf/hr	576	660
	dscm/hr	16	19
<u>Volume Sampled</u>	dscm	0.22	0.19
<u>Oxygen</u>	percent	1.9	1.9
<u>Compound</u>			
2,3,7,8 TCDF	pg	320	180
	ug/dscm	0.001	0.001
	ug/dscm@7%O ₂	1.05E-03	7.10E-04
	lbs/hr	5.17E-11	4.00E-11
1,2,3,7,8 PeCDF	pg	10	10
	ug/dscm	4.27E-05	5.39E-05
	ug/dscm@7%O ₂	3.12E-05	3.95E-05
	lbs/hr	1.54E-12	2.22E-12
2,3,4,7,8 PeCDF	pg	140	155
	ug/dscm	6.29E-04	8.36E-04
	ug/dscm@7%O ₂	4.60E-04	6.12E-04
	lbs/hr	2.26E-11	3.45E-11
1,2,3,4,7,8 HxCDF	pg	11	23
	ug/dscm	4.94E-05	1.24E-04
	ug/dscm@7%O ₂	3.62E-05	9.08E-05
	lbs/hr	1.78E-12	5.11E-12
1,2,3,6,7,8 HxCDF	pg	4	7
	ug/dscm	1.89E-05	3.83E-05
	ug/dscm@7%O ₂	1.38E-05	2.80E-05
	lbs/hr	6.79E-13	1.58E-12
2,3,4,6,7,8 HxCDF	pg	< 3	< 7
	ug/dscm	< 1.17E-05	< 3.51E-05
	ug/dscm@7%O ₂	< 8.55E-06	< 2.57E-05
	lbs/hr	< 4.20E-13	< 1.44E-12

**TABLE 6-21: SUMMARY OF PCDF EMISSION RATES
FOR PIKETON WASTE
TESTS 1 AND 2
(Continued)**

TEST DESCRIPTION		TEST 1		TEST 2	
DATE		8-27-97		8-28-97	
LOCATION		HEPA EXIT		HEPA EXIT	
1,2,3,7,8,9 HxCDF	pg	<	2.9	<	7.1
	ug/dscm	<	1.30E-05	<	3.83E-05
	ug/dscm@7%O2	<	9.53E-06	<	2.80E-05
	lbs/hr	<	4.69E-13	<	1.58E-12
1,2,3,4,6,7,8 HpCDF	pg		0.50		0.83
	ug/dscm		2.25E-06		4.48E-06
	ug/dscm@7%O2		1.64E-06		3.28E-06
	lbs/hr		8.08E-14		1.85E-13
1,2,3,4,7,8,9 HpCDF	pg	<	0.4	<	0.8
	ug/dscm	<	1.71E-06	<	4.05E-06
	ug/dscm@7%O2	<	1.25E-06	<	2.96E-06
	lbs/hr	<	6.14E-14	<	1.67E-13
Total OCDF	pg	<	0.04	<	0.08
	ug/dscm	<	1.62E-07	<	4.05E-07
	ug/dscm@7%O2	<	1.18E-07	<	2.96E-07
	lbs/hr	<	5.82E-15	<	1.67E-14
Total PCDF	pg	<	491	<	390
	ug/dscm	<	2.21E-03	<	2.11E-03
	ug/dscm@7%O2	<	1.61E-03	<	1.54E-03
	lbs/hr	<	7.94E-11	<	8.68E-11

- 1 - Actual cubic feet per minute (acfm) was measured at the stack exhaust by method 1 and 2, but was not measured at HEPA Exit.
- 2 - dscfm = dry standard cubic feet per minute at 68°F and 29.92 in. Hg.
- 3 - Dry gas flow rate at HEPA Exit was calculated from the gas moisture fraction measured with Method 0050 and the total steam input.
- 4 - Oxygen concentration for August 27, 1997 was taken from August 28, 1997 data.

**TABLE 6-22: SUMMARY OF PCDD EMISSION RATES
FOR PIKETON WASTE
TESTS 4 AND 5**

TEST DESCRIPTION		TEST 4: HIGH Chlorobenzene		TEST 5: MEDIUM Chlorobenzene	
DATE		10/01/97	10/01/97	10/02/97	10/02/97
TIME		1045-1245	1105-1149	0851-1051	
LOCATION		STACK	HEPA EXIT	STACK	HEPA EXIT
<u>Flow rate</u>	dscfm ¹	542.6	12.5	543.4	10.5
	dscf/hr	32556	750	32604	630
	dscm/hr	922.01	21.24	923.36	17.84
<u>Volume Sampled</u>	dscm	1.978	0.145	2.009	0.086
<u>Oxygen</u>	percent	15.8	2	16.1	1.5
<u>Compounds</u>					
2,3,7,8 TCDD	pg	< 8.40	24.00	11.00	18.00
	ug/dscm	< 4.25E-06	1.66E-04	5.47E-06	2.09E-04
	ug/dscm@7	< 1.16E-05	1.22E-04	1.59E-05	1.50E-04
	lbs/hr	< 8.63E-12	7.77E-12	1.11E-11	8.21E-12
1,2,3,7,8 PeCDD	pg	< 1.50	10.50	< 1.75	< 1.90
	ug/dscm	< 7.58E-07	7.26E-05	< 8.71E-07	< 2.20E-05
	ug/dscm@7	< 2.07E-06	5.34E-05	< 2.52E-06	< 1.58E-05
	lbs/hr	< 1.54E-12	3.40E-12	< 1.77E-12	< 8.67E-13
1,2,3,4,7,8 HxCDD	pg	1.50	< 1.30	1.60	1.50
	ug/dscm	7.58E-07	< 8.98E-06	7.96E-07	1.74E-05
	ug/dscm@7%O2	2.07E-06	< 6.61E-06	2.31E-06	1.25E-05
	lbs/hr	1.54E-12	< 4.21E-13	1.62E-12	6.84E-13
1,2,3,6,7,8 HxCDD	pg	0.49	1.60	0.73	< 0.70
	ug/dscm	2.48E-07	1.11E-05	3.63E-07	< 8.12E-06
	ug/dscm@7%O2	6.75E-07	8.13E-06	1.05E-06	< 5.82E-06
	lbs/hr	5.04E-13	5.18E-13	7.40E-13	< 3.19E-13

**TABLE 6-22: SUMMARY OF PCDD EMISSION RATES
FOR PIKETON WASTE
TESTS 4 AND 5
(Continued)**

TEST DESCRIPTION DATE TIME LOCATION		TEST 4: HIGH Chlorobenzene		TEST 5: MEDIUM Chlorobenzene	
		10/01/97 1045-1245 STACK	10/01/97 1105-1149 HEPA EXIT	10/02/97 0851-1051 STACK	10/02/97 HEPA EXIT
1,2,3,7,8,9 HxCDD	pg	< 0.31	1.90	< 0.40	< 0.93
	ug/dscm	< 1.57E-07	1.31E-05	< 1.99E-07	< 1.08E-05
	ug/dscm@7	< 4.27E-07	9.66E-06	< 5.77E-07	< 7.73E-06
	lbs/hr	< 3.19E-13	6.15E-13	< 4.05E-13	< 4.24E-13
1,2,3,4,6,7,8 HpCDD	pg	0.72	1.50	0.78	0.94
	ug/dscm	3.64E-07	1.04E-05	3.88E-07	1.09E-05
	ug/dscm@7%O2	9.92E-07	7.62E-06	1.12E-06	7.81E-06
	lbs/hr	7.40E-13	4.85E-13	7.90E-13	4.29E-13
Total OCDD	pg	0.36	1.20	0.46	0.54
	ug/dscm	1.82E-07	8.29E-06	2.29E-07	6.26E-06
	ug/dscm@7%O2	4.96E-07	6.10E-06	6.63E-07	4.49E-06
	lbs/hr	3.70E-13	3.88E-13	4.66E-13	2.46E-13
Total PCDD	pg	< 13.28	< 42.00	< 16.72	< 24.51
	ug/dscm	< 6.71E-06	< 2.90E-04	< 8.32E-06	< 2.84E-04
	ug/dscm@7	< 1.83E-05	< 2.13E-04	< 2.41E-05	< 2.04E-04
	lbs/hr	< 1.36E-11	< 1.36E-11	< 1.69E-11	< 1.12E-11

- 1 - Actual cubic feet per minute (acfm) was measured at the stack exhaust by method 1 and 2, but was not measured at HEPA exit.
- 2 - dscfm = dry standard cubic feet per minute at 68°F and 29.92 in. Hg.
- 3 - Dry gas flow rate at HEPA Exit was calculated from the gas moisture fraction measured with Method 0050 and the total steam input.

**TABLE 6-23: SUMMARY OF PCDF EMISSION RATES
FOR PIKETON WASTE
TESTS 4 AND 5**

TEST DESCRIPTION		TEST 4: High Chlorobenzene		TEST 5: MEDIUM Chlorobenzene	
DATE		10/01/97	10/01/97	10/02/97	10/02/97
TIME		1045-1245	1105-1149	0851-1051	
TEST NUMBER		STACK	HEPA EXIT	STACK	HEPA EXIT
<u>Flow rate</u>	dscfm ¹	542.6	12.5	543.4	10.5
	dscf/hr	32556	750	32604	630
	dscm/hr	922.01	21.24	923.36	17.84
<u>Volume Sampled</u>	dscm	1.978	0.145	2.009	0.086
<u>Oxygen</u>	percent	15.8	2	16.1	1.5
<u>Compound</u>					
2,3,7,8 TCDF	pg	1.9	61	0.96	22
	ug/dscm	9.60E-07	4.22E-04	4.78E-07	2.55E-04
	ug/dscm@7%O ₂	2.62E-06	3.10E-04	1.38E-06	1.83E-04
	lbs/hr	1.95E-12	1.97E-11	9.73E-13	1.00E-11
1,2,3,7,8 PeCDF	pg	0.29	3.9	< 0.18	1.2
	ug/dscm	1.47E-07	2.70E-05	< 8.96E-08	1.39E-05
	ug/dscm@7%O ₂	3.99E-07	1.98E-05	< 2.59E-07	9.97E-06
	lbs/hr	2.98E-13	1.26E-12	< 1.82E-13	5.48E-13
2,3,4,7,8 PeCDF	pg	1.65	55	< 1.85	15
	ug/dscm	8.34E-07	3.80E-04	< 9.21E-07	1.74E-04
	ug/dscm@7%O ₂	2.27E-06	2.80E-04	< 2.67E-06	1.25E-04
	lbs/hr	1.70E-12	1.78E-11	< 1.87E-12	6.84E-12
1,2,3,4,7,8 HxCDF	pg	0.71	10	0.87	4.4
	ug/dscm	3.59E-07	6.91E-05	4.33E-07	5.10E-05
	ug/dscm@7%O ₂	9.78E-07	5.08E-05	1.25E-06	3.66E-05
	lbs/hr	7.30E-13	3.24E-12	8.82E-13	2.01E-12

**TABLE 6-23: SUMMARY OF PCDF EMISSION RATES
FOR PIKETON WASTE
TESTS 4 AND 5
(Continued)**

TEST DESCRIPTION		TEST 4: High Chlorobenzene		TEST 5: MEDIUM Chlorobenzene	
DATE		10/01/97	10/01/97	10/02/97	10/02/97
TIME		1045-1245	1105-1149	0851-1051	
TEST NUMBER		STACK	HEPA EXIT	STACK	HEPA EXIT
1,2,3,6,7,8 HxCDF	pg	0.35	4.2	0.26	2
	ug/dscm	1.77E-07	2.90E-05	1.29E-07	2.32E-05
	ug/dscm@7%O2	4.82E-07	2.13E-05	3.75E-07	1.66E-05
	lbs/hr	3.60E-13	1.36E-12	2.63E-13	9.13E-13
2,3,4,6,7,8 HxCDF	pg	< 0.44	3.8	< 0.32	1.7
	ug/dscm	< 2.22E-07	2.63E-05	< 1.59E-07	1.97E-05
	ug/dscm@7%O2	< 6.06E-07	1.93E-05	< 4.61E-07	1.41E-05
	lbs/hr	< 4.52E-13	1.23E-12	< 3.24E-13	7.76E-13
1,2,3,7,8,9 HxCDF	pg	< 0.54	< 1.5	< 0.39	< 0.66
	ug/dscm	< 2.73E-07	< 1.04E-05	< 1.94E-07	< 7.66E-06
	ug/dscm@7%O2	< 7.44E-07	< 7.62E-06	< 5.62E-07	< 5.49E-06
	lbs/hr	< 5.55E-13	< 4.85E-13	< 3.95E-13	< 3.01E-13
1,2,3,4,6,7,8 HpCDF	pg	0.14	1	0.11	0.47
	ug/dscm	7.08E-08	6.91E-06	5.47E-08	5.45E-06
	ug/dscm@7%O2	1.93E-07	5.08E-06	1.59E-07	3.91E-06
	lbs/hr	1.44E-13	3.24E-13	1.11E-13	2.14E-13
1,2,3,4,7,8,9 HpCDF	pg	< 0.11	< 0.21	< 0.13	< 0.13
	ug/dscm	< 5.56E-08	< 1.45E-06	< 6.47E-08	< 1.51E-06
	ug/dscm@7%O2	< 1.52E-07	< 1.07E-06	< 1.87E-07	< 1.08E-06
	lbs/hr	< 1.13E-13	< 6.80E-14	< 1.32E-13	< 5.93E-14
Total OCDF	pg	0.039	< 0.21	< 0.0095	0.045
	ug/dscm	1.97E-08	< 1.45E-06	< 4.73E-09	5.22E-07
	ug/dscm@7%O2	5.37E-08	< 1.07E-06	< 1.37E-08	3.74E-07
	lbs/hr	4.01E-14	< 6.80E-14	< 9.63E-15	2.05E-14
Total PCDF	pg	< 6.169	< 140.82	< 5.0795	< 47.605
	ug/dscm	< 3.12E-06	< 9.73E-04	< 2.53E-06	< 5.52E-04
	ug/dscm@7%O2	< 8.50E-06	< 7.16E-04	< 7.32E-06	< 3.96E-04
	lbs/hr	< 6.34E-12	< 4.56E-11	< 5.15E-12	< 2.17E-11

1 - Actual cubic feet per minute (acfm) was measured at the stack exhaust by EPA Method 1 and 2, but was not measured at the HEPA Exit.

2 - dscfm = dry standard cubic feet per Minute at 68°F and 29.92 in. Hg.

3 - Dry gas flow rate at HEPA Exit was calculated from the gas moisture fraction measured with Method 0050 and the total steam input.

The operating parameter trends for one of the six test periods are shown in *Figures 6-7* through *6-11* (the remaining charts are included as *Appendix D*). The following five parameters are included for each test:

- Steam reformer fluidization flow;
- Steam reformer freeboard pressure;
- HT HEPA1 and HT HEPA2 pressure drops;
- Temperature profiles (bed average, cyclone exit, HT HEPA2 exit and thermal oxidizer average temperatures); and
- Electrical heat input to the steam reformer.

Multiple Organic Feedstock Retests. The overall DRE values for some of the Principal Organic Hazardous Constituents (POHC) turned out to be slightly below the target goal of 99.99% in the case of the multiple surrogate tests (see Table 6-6). This shortcoming was subsequently traced to the inferior performance of the thermal oxidizer. The problem was then corrected during the Piketon waste simulation tests and 99.9999% DRE was obtained for monochlorobenzene - a PCB surrogate. These retests were performed to confirm >99.99% DRE for the POHCs in the multiple surrogates. Three tests were performed with the three different organic formulations listed in Table 6-2.

Three sets of stack samples were taken during each retest and the DRE values are given in *Table 6-24*. The PCDD/PCDF emissions at the stack were measured during Test R3 and the results are summarized in *Tables 6-25* and *6-26*. The feedstock for Tests R1 and R2 did not contain any chlorine and therefore, PCDD/PCDF samples were not taken during these two tests. The emissions reported in Tables 6-25 and 6-26 correspond to 2,3,7,8-TCDD toxicity equivalent basis.

The stack PCDD and PCDF emissions were converted using toxic equivalent factors (TEF) to 2, 3, 6, 8 - TCDD TEQ. These values for selected multiple surrogate, Piketon waste and multiple organic feedstock tests are given in *Table 6-27*.

FIGURE 6-7: STEAM REFORMER FLUIDIZATION FLOW

FIGURE 6-8: STEAM REFORMER FREEBOARD PRESSURE

FIGURE 6-9: HIGH-TEMPERATURE HEPA FILTER PRESSURE DROP

FIGURE 6-10: TEMPERATURE PROFILES

FIGURE 6-11: HEAT INPUT TO STEAM REFORMER

**TABLE 6-24: MULTIPLE ORGANIC FEEDSTOCK RETEST RESULTS
SUMMARY - DESTRUCTION AND REMOVAL EFFICIENCY**

PARAMETER	SAMPLE	TEST NO.		
		R1	R2	R3
OVERALL DRE:				
- ETHYLENE GLYCOL	1	>99.996%		
	2	>99.996%		
	3	>99.996%		
- NAPHTHALENE	1		99.9999%	
	2		99.9999%	
	3		99.9999%	
- TOLUENE	1			>99.99%
	2			>99.998%
	3			>99.999%
- 1,2-DICHLOROBENZENE	1			99.9998%
	2			99.9999%
	3			99.9999%
- TETRACHLOROETHYLENE	1			99.9994%
	2			99.9996%
	3			99.9998%

**TABLE 6-25: SUMMARY OF PCDD EMISSION RATES
FOR MULTIPLE ORGANIC FEEDSTOCK
TEST R3**

DATE TIME LOCATION/TEST NUMBER		12/12/97 0650-0850 Stack-8-MM5	12/12/97 1025-1225 Stack-9-MM5	12/12/97 1245-1445 Stack-10-MM5	Average
<u>Flow rate</u>	dscfm'	488	474	475	479
	dscf/hr	29276	28442	28481	28733
	dscm/hr	829	806	807	814
<u>Volume Sampled</u>	dscm	3.165	2.963	3.085	3.07
<u>Oxygen</u>	percent	16.1	16.4	15.7	16.1
<u>Compounds</u>					
2,3,7,8 TCDD	pg	< 30.00	< 10.00	< 20.00	< 20.00
	ug/dscm	< 9.48E-06	< 3.38E-06	< 6.48E-06	< 6.45E-06
	ug/dscm@7%O2	< 2.74E-05	< 1.04E-05	< 1.73E-05	< 1.84E-05
	lbs/hr	< 1.73E-11	< 5.99E-12	< 1.15E-11	< 1.16E-11
1,2,3,7,8 PeCDD	pg	< 30.00	< 15.00	< 15.00	< 20.00
	ug/dscm	< 9.48E-06	< 5.06E-06	< 4.86E-06	< 6.47E-06
	ug/dscm@7%O2	< 2.74E-05	< 1.56E-05	< 1.30E-05	< 1.87E-05
	lbs/hr	< 1.73E-11	< 8.99E-12	< 8.65E-12	< 1.17E-11
1,2,3,4,7,8 HxCDD	pg	< 9.00	< 4.00	< 5.00	< 6.00
	ug/dscm	< 2.84E-06	< 1.35E-06	< 1.62E-06	< 1.94E-06
	ug/dscm@7%O2	< 8.23E-06	< 4.17E-06	< 4.33E-06	< 5.58E-06
	lbs/hr	< 5.20E-12	< 2.40E-12	< 2.88E-12	< 3.49E-12
1,2,3,6,7,8 HxCDD	pg	< 9.00	< 4.00	< 5.00	< 6.00
	ug/dscm	< 2.84E-06	< 1.35E-06	< 1.62E-06	< 1.94E-06
	ug/dscm@7%O2	< 8.23E-06	< 4.17E-06	< 4.33E-06	< 5.58E-06
	lbs/hr	< 5.20E-12	< 2.40E-12	< 2.88E-12	< 3.49E-12
1,2,3,7,8,9 HxCDD	pg	< 8.00	< 3.00	< 4.00	< 5.00
	ug/dscm	< 2.53E-06	< 1.01E-06	< 1.30E-06	< 1.61E-06
	ug/dscm@7%O2	< 7.32E-06	< 3.13E-06	< 3.47E-06	< 4.64E-06
	lbs/hr	< 4.62E-12	< 1.80E-12	< 2.31E-12	< 2.91E-12

**TABLE 6-25: SUMMARY OF PCDD EMISSION RATES
FOR MULTIPLE ORGANIC FEEDSTOCK
TEST R3
(Continued)**

DATE TIME LOCATION/TEST NUMBER	12/12/97 0650-0850 Stack-8-MM5	12/12/97 1025-1225 Stack-9-MM5	12/12/97 1245-1445 Stack-10-MM5	Average
1,2,3,4,6,7,8 HpCD pg	< 1.20	< 0.40	< 0.60	< 0.73
ug/dscm	< 3.79E-07	< 1.35E-07	< 1.94E-07	< 2.36E-07
ug/dscm@7%O2	< 1.10E-06	< 4.17E-07	< 5.20E-07	< 6.78E-07
lbs/hr	< 6.93E-13	< 2.40E-13	< 3.46E-13	< 4.26E-13
Total OCDD pg	0.35	0.18	0.23	0.25
ug/dscm	1.11E-07	6.08E-08	7.45E-08	8.20E-08
ug/dscm@7%O2	3.20E-07	1.88E-07	1.99E-07	2.36E-07
lbs/hr	2.02E-13	1.08E-13	1.33E-13	1.48E-13
Total PCDD pg	< 87.60	< 36.60	< 49.80	< 58.00
ug/dscm	< 2.77E-05	< 1.24E-05	< 1.61E-05	< 1.87E-05
ug/dscm@7%O2	< 8.01E-05	< 3.82E-05	< 4.31E-05	< 5.38E-05
lbs/hr	< 5.06E-11	< 2.19E-11	< 2.87E-11	< 3.37E-11

1 - dscfm = dry standard cubic feet per minute at 68°F and 29.92 in. Hg.

**TABLE 6-26: SUMMARY OF PCDF EMISSION RATES
FOR MULTIPLE ORGANIC FEEDSTOCK
TEST R3**

DATE TIME LOCATION/TEST NUMBER		12/12/97 0650-0850 Stack-8-MM5	12/12/97 1025-1225 Stack-9-MM5	12/12/97 1245-1445 Stack-10-MM5	Average
<u>Flow rate</u>	dscfm ¹	806	811	810	809
	dscf/hr	48357	48644	48571	48524
	dscm/hr	1369	1378	1376	1374
<u>Volume Sampled</u>	dscm	2.305	2.300	2.302	2
<u>Oxygen</u>	percent	2.5	2.4	3	3
<u>Compounds</u>					
2,3,7,8 TCDF	pg	5.00	3.00	5.00	4.33
	ug/dscm	2.17E-06	1.30E-06	2.17E-06	1.88E-06
	ug/dscm@7%O ₂	1.64E-06	9.80E-07	1.69E-06	1.43E-06
	lbs/hr	6.55E-12	3.96E-12	6.59E-12	5.70E-12
1,2,3,7,8 PeCDF	pg	< 2.00	< 1.00	< 1.00	< 1.33
	ug/dscm	< 8.68E-07	< 4.35E-07	< 4.34E-07	< 5.79E-07
	ug/dscm@7%O ₂	< 6.55E-07	< 3.27E-07	< 3.37E-07	< 4.40E-07
	lbs/hr	< 2.62E-12	< 1.32E-12	< 1.32E-12	< 1.75E-12
2,3,4,7,8 PeCDF	pg	< 20.00	< 10.00	15.00	< 15.00
	ug/dscm	< 8.68E-06	< 4.35E-06	6.51E-06	< 6.51E-06
	ug/dscm@7%O ₂	< 6.55E-06	< 3.27E-06	5.06E-06	< 4.96E-06
	lbs/hr	< 2.62E-11	< 1.32E-11	1.98E-11	< 1.97E-11
1,2,3,4,7,8 HxCDF	pg	4.00	< 2.00	4.00	< 3.33
	ug/dscm	1.74E-06	< 8.70E-07	1.74E-06	< 1.45E-06
	ug/dscm@7%O ₂	1.31E-06	< 6.53E-07	1.35E-06	< 1.10E-06
	lbs/hr	5.24E-12	< 2.64E-12	5.27E-12	< 4.38E-12

**TABLE 6-26: SUMMARY OF PCDF EMISSION RATES
FOR MULTIPLE ORGANIC FEEDSTOCK
(Continued)**

DATE TIME LOCATION/TEST NUMBER	12/12/97 0650-0850 Stack-8-MM5	12/12/97 1025-1225 Stack-9-MM5	12/12/97 1245-1445 Stack-10-MM5	Average
1,2,3,6,7,8 HxCDF pg	< 6.00	< 2.00	< 3.00	< 3.67
ug/dscm	< 2.60E-06	< 8.70E-07	< 1.30E-06	< 1.59E-06
ug/dscm@7%O2	< 1.97E-06	< 6.53E-07	< 1.01E-06	< 1.21E-06
lbs/hr	< 7.86E-12	< 2.64E-12	< 3.95E-12	< 4.82E-12
2,3,4,6,7,8 HxCDF pg	< 7.00	< 3.00	< 3.00	< 4.33
ug/dscm	< 3.04E-06	< 1.30E-06	< 1.30E-06	< 1.88E-06
ug/dscm@7%O2	< 2.29E-06	< 9.80E-07	< 1.01E-06	< 1.43E-06
lbs/hr	< 9.17E-12	< 3.96E-12	< 3.95E-12	< 5.69E-12
1,2,3,7,8,9 HxCDF pg	< 6.00	< 2.00	< 3.00	< 3.67
ug/dscm	< 2.60E-06	< 8.70E-07	< 1.30E-06	< 1.59E-06
ug/dscm@7%O2	< 1.97E-06	< 6.53E-07	< 1.01E-06	< 1.21E-06
lbs/hr	< 7.86E-12	< 2.64E-12	< 3.95E-12	< 4.82E-12
1,2,3,4,6,7,8 HpCD pg	< 0.80	< 0.30	< 0.40	< 0.50
ug/dscm	< 3.47E-07	< 1.30E-07	< 1.74E-07	< 2.17E-07
ug/dscm@7%O2	< 2.62E-07	< 9.80E-08	< 1.35E-07	< 1.65E-07
lbs/hr	< 1.05E-12	< 3.96E-13	< 5.27E-13	< 6.57E-13
1,2,3,4,7,8,9 HpCD pg	< 0.90	< 0.40	< 0.40	< 0.57
ug/dscm	< 3.90E-07	< 1.74E-07	< 1.74E-07	< 2.46E-07
ug/dscm@7%O2	< 2.95E-07	< 1.31E-07	< 1.35E-07	< 1.87E-07
lbs/hr	< 1.18E-12	< 5.28E-13	< 5.27E-13	< 7.45E-13
Total OCDD pg	< 0.15	< 0.05	< 0.07	< 0.09
ug/dscm	< 6.51E-08	< 2.17E-08	< 3.04E-08	< 3.91E-08
ug/dscm@7%O2	< 4.92E-08	< 1.63E-08	< 2.36E-08	< 2.97E-08
lbs/hr	< 1.96E-13	< 6.60E-14	< 9.22E-14	< 1.18E-13
Total PCDF pg	< 51.90	< 23.80	< 34.90	< 36.87
ug/dscm	< 2.25E-05	< 1.03E-05	< 1.52E-05	< 1.60E-05
ug/dscm@7%O2	< 1.70E-05	< 7.78E-06	< 1.18E-05	< 1.22E-05
lbs/hr	< 6.80E-11	< 3.14E-11	< 4.60E-11	< 4.85E-11

1 - dscfm = dry standard cubic feet per minute at 68°F and 29.92 in. Hg

TABLE 6-27:
2,3,7,8-TCDD TEQ STACK EMISSIONS

DESCRIPTION	EMISSIONS ng/dscm @ 7% O ₂
<u>Multiple Surrogate Tests:</u> - Feedstock No.6 - Feedstock No.2	 < 0.145 <0.043
<u>Piketon Waste Tests:</u> - Test 4 - Test 5	 < 0.027 < 0.031
<u>Multiple Organic Retests:</u> - Test R3	 < 0.066

6.4.3 Discussion of Results

Multiple Surrogate Tests. The operating conditions summarized in Table 6-3 indicate the following:

- The surrogate waste feed rate ranged from 22.5 to 65.7 lb/hr. The feed rate was the lowest with feedstock No. 4 and the highest with feedstock No. 2. The feed rate was limited by the heat input required from the electrical heaters for volatilization and the endothermic reactions. It is to be noted that the feedstock throughput is a function of waste composition, bed temperature, steam fluidization velocity, steam inlet temperature and the electrical heat input.
- The average steam flow rate into the fluidized bed ranged between 76 and 107 lb/hr. The steam fluidization velocity correspondingly spanned the range of 1.17 and 1.61 ft/s. The lower flow rate and velocity were satisfactory for feedstocks 2, 4 and 3 but relatively higher flow rate and velocity were required for feedstocks 1 and 6 due to their sticky nature and their tendency to induce the formation of clumps in the fluidized bed.
- The dense bed average temperature remained close to 1050°F and the dense bed height (expanded height) averaged about 12.5 ft in these tests. The bed temperature, however, was somewhat lower (1035°F) in the case of feedstock 2 due presumably to the higher waste feed rate. Likewise, the bed height was lower (7.5 ft) in Test 1 with feedstock 6 but was increased to about 12.5 ft in the subsequent tests to improve in-bed vapor/gas residence time and to ensure bed solids coverage of the top heater tube array at all times. The electrical heat input was typically on the order of 28 kW except in the case of Test 1 with feedstock 6, wherein it was approximately 20 kW. Herein the feed rate could have been higher as additional heater capacity was available. The feed rate of feedstock 6, however, was not increased further to avoid caking and non-uniform fluidization in the bed.

- From the gas composition data, the HT HEPA2 exit gas flow rates were computed for tests with feedstocks 6, 2, 4 and 3. Gas sampling was not performed in the test with feedstock 1 and therefore none of the gas flow rates were calculated. The HT HEPA2 exit gas flow rates range between 122 and 182 lb/hr and include the fluidization steam, the volatiles and the steam reformat products generated from the organics in the waste, the nitrogen used for purging pressure taps and puffing the two HT HEPA filters, and air leakage in through the feed system and the HT HEPA filter housing. The air ingress is particularly detrimental if chlorine is present in the feedstock for it can promote the right environment (chlorine compounds in the steam reformer product gas stream, oxygen from air, particle pores as catalyst sites, and the temperature of between 400 and 800°F in the HT HEPA filter train) for dioxin and furan formation. Double lock hopper arrangement, superior seals and nitrogen blanketing should minimize air ingress at the feed system. Robust flanges and superior gaskets in the case of the HT HEPA filters should minimize air ingress through the filter housing. In fact, some of these modifications were carried out after the test with feedstock 6 but prior to the test with feedstock 2 and additional modifications were performed prior to the Piketon waste simulation tests.
- The average pressure drop across the HT HEPA1 ranged between 0.7 and 6.1 inch water. The pressure drop is generally low (< 2 inch water) except in the case of feedstock 6 wherein the higher pressure drop (6.1 inch water) is attributed to the higher gas flow rate passing through a fixed filter area and the increased solids carryover as a consequence of higher steam fluidization velocity. The average pressure drop across HT HEPA2 varied slightly from a mean of about 7.2 inch water. It looks like the gas flow rate and the fine particulates entering the HT HEPA2 exhibited opposing trends with a change in feedstock to essentially yield similar pressure drops in all the cases. For example, with feedstock 6, the gas flow

rate was high but the fines concentration was relatively low due to the predominantly liquid content of this feedstock (see Table 3-1).

- Based on the gas analysis data, the thermal oxidizer exit gas flow rates were computed and these range from 1,750 to 2,700 lb/hr. The flue gas comprised oxygen, nitrogen, water, CO₂, HCl and SO₂. The flow rates are rather high due to high air dilution rates used in ensuring high DRE for RCRA organics and Principal Organic Hazardous Constituents (POHC).
- The stack flue gas flow rate was measured with pitot tubes downstream of the vacuum blower in the case of Test 1 with feedstock 6 and registered about 12,000 lb/hr. With other feedstocks, the measurements were made upstream of the vacuum blower and tempering air inlet but downstream of the activated carbon filter. Here, the flue gas flow rates ranged between 6,800 and 8,600 lb/hr. Note the significant augmentation of the flow on account of the tempering employed to regulate the fluidized bed freeboard pressure and the vacuum blower exit temperature. This augmentation or dilution impaired the accuracy of the trace emissions measurement and therefore the gas sampling location was moved upstream after Test 1. Also, the flue gas flow rate increases approximately by a factor of 3 between the oxidizer and the carbon filter exit. A part of the increase is attributed to water vapor addition due to gas quenching in the spray cooler and subsequent wet scrubbing. But again the predominant contributor is air leakage in through flanges and the housing of the gas cleanup train components. These components were leak checked and remedial measures were taken before commencing the Piketon waste simulation tests.

The destruction and removal efficiency (DRE) values for tests with feedstocks 6, 2, 4 and 3 are furnished in Table 6-6. Gas sampling and analysis were not performed in the case of the test with feedstock 1 and therefore no DRE values are included. DRE for RCRA organics (naphthalene and 1,2-dichlorobenzene) and several POHC (phenol, toluene, tetrachloroethylene and

ethylene glycol) are listed in the Table. The overall DRE for the system as well as the DRE for the steam reformer and that for the thermal oxidizer are given. The steam reformer DRE varies from about 33% to 99.5% depending on the organic component, waste type/matrix, the component concentration, and the dense bed average temperature. In terms of relative ease of destruction, the organic components can be ranked from high (easier) to low (more difficult) as follows: phenol, tetrachloroethylene, toluene, ethylene glycol, 1,2-dichlorobenzene, and naphthalene. Likewise, the ranking from high to low for different waste types/matrices turns out to be feedstock 6, feedstock 4, feedstock 3 and feedstock 2. Incidentally, the RCRA organics concentration increases from low to high in the same order viz. feedstocks 6, 4, 3 and 2. Feedstock 6 is predominantly a liquid (water, more specifically), feedstock 4 is a sludge with many types of solids, feedstock 3 is a liquid-solid mixture with vermiculite and perlite, and feedstock 2 is more of a liquid and included vermiculite. The dense bed average temperature was the highest (1050°F) in the case of feedstock 6 and the lowest (1035°F) in the case of feedstock 2. It is plausible that the waste type/matrix through its heterogeneity and the organic component concentration affected the mixing, feed uniformity, and the residence time and these along with the bed temperature influenced the DRE in the steam reformer.

The overall DRE for the system exceeds 99.99% in many cases and is greater than 99% in all the cases. The DRE for the thermal oxidizer was computed from those for the steam reformer and the overall system and are included in Table 6-6. The DRE values range from about 75% to 99.99%. Surprisingly, the oxidizer DRE values are higher for naphthalene and 1,2-dichlorobenzene than those for tetrachloroethylene and toluene. This apparent anomaly may be attributed to several factors: (i) the tetrachloroethylene and toluene stack emissions were not blank corrected using data from ambient measurements, (ii) the HT HEPA exit and stack gas measurements were not taken simultaneously but at different times, and (iii) the organic component feed could have been non-uniform/unsteady due to the heterogeneous nature of the surrogate waste. Nevertheless, the thermal oxidizer DRE values were either below or significantly lower than those expected (> 99.99%) based on the previous history of the Thermatrix flameless thermal oxidizer performance. During the Piketon waste simulation test program, a detailed investigation was conducted to determine the cause for this inferior performance. The problem was traced to a

surreptitious air leak through an inadvertently open pipe coupling at the bottom of the oxidizer inlet plenum and another air leak through a disconnected pressure sensing line. These openings were then closed and the oxidizer operating temperature was increased. The subsequent tests demonstrated overall DRE on the order of 99.9999% for monochlorobenzene, a PCB surrogate. Therefore, overall DRE exceeding 99.99% is considered a certainty; in fact, additional tests with the organics listed in Table 6-6 were performed to unequivocally demonstrate this level of performance. The retest data are furnished in Table 6-24.

The surrogate radionuclides and metals retention results are presented in Table 6-7. Values are reported for the overall system as well as for just the steam reformer. The radionuclides, cerium and cesium, are almost all retained within the system due presumably to the low-temperature operation ($\sim 1050^{\circ}\text{F}$) of the steam reformer and HT HEPA filtration. The consistently lower overall retention of cerium as compared to the cerium retention in the steam reformer seems anomalous and cannot be explained. Perhaps the saddles used in the thermal oxidizer as packing were contaminated with cerium and gave rise to trace emissions! The cesium concentration in the stack gas was consistently below the analyzer detection limit and therefore, cesium can be considered non-detect (n.d.) with regard to stack emissions. This is good news indeed considering the fact that cesium and its compounds are much more volatile (or have lower melting and boiling points) than cerium and its compounds. Therefore, cerium ought to have been also non-detect at the stack. This indeed was corroborated by the subsequent Piketon waste simulation tests wherein the cerium concentration in the stack flue gas was below the instrument detection limit. The retention of other metals (chromium, nickel, lead and cadmium) in the reformer is generally high due presumably to the low temperature ($\sim 1050^{\circ}\text{F}$) of the steam reformer and HT HEPA filtration. Chromium and nickel retention in tests with feedstocks 4 and 2 were low. This may be due to either non-uniform/unsteady metals (chromium and nickel) feed resulting from the heterogeneous nature of the waste or to metals (chromium and nickel) loss from the stainless steel components (bed vessel, cyclone, piping, HT HEPA filter housing, etc.) of the steam reformer. There seems to be some additional capture of chromium, nickel, lead and cadmium in the gas cleanup train downstream of the oxidizer and therefore, the overall metals retention is generally higher than the retention in the reformer. Two of the overall retention

values for lead are slightly lower than the reformer retention values and are contrary to expectations. This may again be attributed to non-uniform/unsteady lead feed and non-simultaneous gas sampling at HT HEPA exit and stack.

Table 6-8 provides the conversion, capture and closure results. The carbon conversion in the steam reformer ranged from 71 to 89 percent and this result is better than expected (60-70%) based on past steam-reforming experience with different feedstocks at this low temperature (~ 1050°F). This favorable outcome is attributed to the high organic liquid content of the feedstocks. Based on the gas analysis data, the mass balances for the steam reformer (fluidized bed, HT HEPA1 and HT HEPA2) were computed for the first four tests. The closure is generally within 6 percent and that is very good indeed! The ash balances were computed for the four tests and the closure is nominally in the ± 3 percent range. This again is excellent. The heat balances were performed around the steam reformer vessel including the internal cyclone. Considering the small size of the unit and the relatively large surface-area-to-volume ratio of the fluid-bed vessel, the closure within about 10 percent is quite satisfactory.

The waste volume reduction ratio for the steam reformer ranges from a low of 1.6 to a high of 8. The mass reduction for the steam reformer spans the range between 38 and 87 percent. The largest values are obtained for feedstock 6 (natural aqueous waste) with a significant liquid content. The lowest volume reduction occurs in the case of feedstock 4 (high organic content sludge) while the lowest mass reduction occurs in the case of feedstock 1 (heterogeneous debris). Both of these feedstocks contain significant quantities of inorganic solids with feedstock 1 comprising a larger proportion on a mass basis (see Tables 3-1 and 3-3).

The HCl and the sulfur capture efficiency both exceed 99.5 percent for the overall system due to the efficient gas cleanup train with a spray dryer and a polishing wet scrubber. This combination with zero liquid discharge seems to be an effective means of minimizing acid gas emissions. Due to the use of caustic as a sorbent and the collection of spent salts in the baghouse, the overall volume and mass reductions are slightly lower than those for the steam reformer.

The high-temperature HEPA2 exit gas composition data are given in Table 6-9. For the test with feedstock 6, H₂ and CO measurements were not made and therefore, the relative proportions of the fixed gases (CO₂, O₂, N₂) could be somewhat erroneous. The VOC and SVOC in the gas stream are at ppmv levels; so also are HCl, H₂S, chlorine and ammonia. The water vapor concentration is high as expected due to steam fluidization. The nitrogen concentration is also significant due to nitrogen purges and air leakage through the feed system and the HT HEPA filter housing. Feedstock 2 constitutes the highest organic content feed and therefore, the VOC and SVOC concentrations are the highest for that case. Likewise, HCl concentration for that stream is the highest due to the chlorinated organic content. The surrogate radionuclides repeat at ppbw level in the product gas. Likewise, the metals (chromium, nickel, lead and cadmium) concentration is generally in the ppbw level.

Table 6-10 shows the stack flue gas composition. The oxygen concentration is rather high due to the high excess air operation of the oxidizer and the significant air leakage in through the gas cleanup train flanges and housing. The acid gases (HCl and SO₂) report at ppbv levels attesting to the effectiveness of the gas cleanup train. Trace concentrations of VOC, SVOC (at ppbv levels) and ethylene glycol are also observed in the off-gas. As pointed out earlier, this inferior performance of the oxidizer has been traced to a surreptitious air leak into the inlet plenum of the thermal oxidizer. This problem since has been fixed and the follow-up results for destruction and removal efficiency have been excellent (~99.9999% for PCB surrogate). Therefore, VOC and SVOC in the off-gas should drop to pptv level. Likewise, furan and dioxin emissions should be negligible both due to the minimization of air leak into the steam reformer subsystem and better performance of the oxidizer.

The PCDD and PCDF emissions data (see Tables 6-11 through 6-14) indicate trace concentrations of these species in both the steam reformer exit stream and the stack gas. Prior steam-reforming tests with other feedstocks have indicated the absence of dioxin/furan formation and in fact very good destruction of dioxins and furans. Therefore, the present result was initially somewhat of a surprise. But upon examination of the test conditions, it became clear that the probable cause was air leakage into the steam reformer through the solids feed system and the

HT HEPA filter housings. Even though Test 1 with feedstock 6 involved liquid feed, the solids feed system was on-line to feed sand and maintain bed level. The freeboard of the steam reformer was operated at negative pressure in an effort to prevent outflow. This, however, encouraged air leakage into the system through the rotary valve and injection screw seals of the solids feed system. The air ingress provided the right environment (chlorine compounds in the feedstock, oxygen from air, particle surfaces as catalyst sites, and temperature of between 400 and 800°F in the HT HEPA filter train) for dioxin and furan formation. This pointed out the need for leak-proof seals in the feed system, nitrogen back purging, superior flanges, gaskets and tighter seals for the HT HEPA filters. These measures were implemented prior to the Piketon waste simulation tests. As shown in Tables 6-16 through 6-19, the dioxins and furans were essentially non-detectable at the parts per trillion level during the Piketon tests, confirming that the previous levels were due to air leakage at the HEPA. Because of the reducing environment of the steam reformer, dioxins and furans are actually destroyed and they would not be expected to appear anywhere in the intermediate streams. Also, as shown, the dioxin and furan levels at the stack are essentially nondetectable and well below acceptable standards.

The operating parameter trends shown in Figures 6-2 through 6-6 correspond to feedstock 2, Test 2. The trends for the other feedstocks (Nos. 6, 4, 3 and 1) are included in *Appendix D*. In general, each of the operating parameters exhibits a trend that does not change much from one feedstock to another. Therefore, although the ensuing discussion refers to the trends for one feedstock, it is equally applicable for the other feedstock trends. Figures 6-2 through 6-6 indicate the following:

- The steam reformer fluidization flow rate of steam has been quite steady, thereby attesting to the proper operation of the steam control valve and the steam supply system.
- The steam reformer freeboard pressure was reasonably stable for the first four tests but registered some transients. The fluctuations are attributed to swings in product gas flow rate (due to fluctuations in steam fluidization flow, waste feed rate and waste composition) and dust cake concentration on the HT HEPA filters.

- The HT HEPA1 and HT HEPA2 pressure drops in general exhibit overall stability with the progress in the test run notwithstanding interim fluctuations. The pressure drop swings are attributed to the dust cake buildup and N₂ purge/backflush cycles. Typically, HT HEPA1 registers a higher pressure drop than HT HEPA2 due probably to the higher solids loading and the higher gas temperature; the higher solids loading tends to constrict gas flow area while the higher gas temperature tends to increase the flow velocity. Both measures lead to increased pressure drop.
- All the temperatures (bed average, cyclone exit, HT HEPA2 exit and oxidizer average) are quite steady during the test. The stable steam reformer temperatures are attributed to fluid-bed capacitance and satisfactory performance of the bed electrical heater controls. The stable oxidizer temperatures stem from reliable operation of the oxidizer PLC.
- The electrical input to the fluid bed is also stable during the test run. There are a few small fluctuations in response to feed swings, freeboard pressure variation and changes in steam fluidization flow. This indicates that the electrical heater controls not only performed admirably, but also exhibited fast response.

Piketon Waste Simulation Tests. The operating conditions summarized in Table 6-4 indicate the following:

- The waste feed rate ranged from 11 to 17.3 lb/hr. The feed rate had to be cut back with an increase in organic (monochlorobenzene or ethylene glycol) content. The thermal oxidizer was rated for a nominal throughput of 400 scfm of product gas-air mixture and this essentially limited the total waste feed rate into the steam reformer. In this instance, the electrical heaters in the steam reformer did not limit the feed rate.

- The steam flow rate into the fluidized bed averaged about 103 lb/hr. The steam fluidization velocity was on the order of 1.8 ft/s. A higher fluidization velocity was required here than those in the multiple surrogate tests due to the high specific volume and cohesivity of the Piketon waste.
- The dense bed temperature averaged about 1200°F and the dense bed height (expanded height) was on the order of 5.8 ft. A higher bed temperature was employed here as compared to those in the multiple surrogate tests because of the thermal stability of the radionuclide (cerium compound here but this holds for uranium compound as well which is the radionuclide in the actual Piketon waste) and the desire to maximize carbon conversion and in turn maximize volume reduction. The electrical heat input ranged from 19.4 to 24.6 kW and as stated earlier surplus heat capacity was available to treat more waste if the oxidizer had not been limiting.
- From the gas composition data, the HT HEPA2 exit gas flow rates were computed. The HT HEPA2 exit gas flow rates range between 170 and 198 lb/hr and include the fluidization steam, the volatiles and the steam reformat products generated from the organics in the waste, the nitrogen used for purging pressure taps and puffing the two HT HEPA filters, and air leakage in through the feed system and the HT HEPA filter housing. The air ingress is particularly detrimental if chlorine is present in the feedstock for it can promote the right environment (chlorine compounds in the steam reformer product gas stream, oxygen from air, particle pores as catalyst sites, and the temperature of between 400 and 800°F in the HT HEPA filter train) for dioxin and furan formation. Attempts were made prior to the start of this test campaign to minimize air ingress into the system.
- The average pressure drop across the HT HEPA1 ranged between 1.2 and 8.4 inch water. The pressure drop tends to increase with an increase in total feed rate or conversely decrease with an increase in organic content. The average pressure

drop across HT HEPA2 ranged from 1.0 to 3.1 inch water. It looks like the solids loading into the HT HEPA2 is relatively low and therefore the pressure drop is generally small.

- Based on the gas analysis data, the thermal oxidizer exit gas flow rates were computed and these range from 1,890 to 2,230 lb/hr. The flue gas comprised oxygen, nitrogen, water, CO₂, HCl and SO₂. The flow rates are rather high due to high air dilution rates used in ensuring high DRE for RCRA organics and Principal Organic Hazardous Constituents (POHC).
- The stack flue gas flow rate was measured with pitot tubes upstream of the vacuum blower and tempering air inlet but downstream of the activated carbon filter. The flue gas flow rates measured were on the order of 3,000 lb/hr. The flue gas flow rate increases somewhat between the oxidizer and the carbon filter exit. This increase is mostly attributed to water vapor addition due to gas quenching in the spray cooler and subsequent wet scrubbing. There is probably a slight contribution from air leakage in through flanges and the housing of the gas cleanup train components. These components were leak checked and remedial measures were taken before commencing the Piketon waste simulation tests. Consequently, the stack gas flow rates have decreased significantly from the levels in the case of multiple surrogate tests (see Table 6-3).

The destruction and removal efficiency (DRE) values are furnished in Table 6-15. DRE for monochlorobenzene, a PCB surrogate and ethylene glycol are listed in the Table. The overall DRE for the system as well as the DRE for the steam reformer and that for the thermal oxidizer are given. The steam reformer DRE varies from about 91% to 99+% depending on the organic component and the component concentration. It seems that both monochlorobenzene and ethylene glycol offer similar levels of resistance to destruction. The DRE variation with monochlorobenzene concentration is non-linear and mixed. The DRE is low at low concentration

(Tests 1 and 2), high at medium concentration (Test 5), and medium at high concentration. The mixed trend may be due to feed non-uniformity.

The overall DRE for the system registers 99.9999% after the problem with the thermal oxidizer was corrected. The ethylene glycol concentration in both the HT HEPA2 exit and stack gas samples were below detection limit and therefore the DRE values for Test 6 correspond to lower bounds. The DRE for the thermal oxidizer was computed from those for the steam reformer and the overall system and are included in Table 6-15. The DRE values are on the order of 99.99%. For Tests 1 and 2, the thermal oxidizer DRE values were lower than those expected ($> 99.99\%$) based on the previous history of the Thermatrix flameless thermal oxidizer performance. Therefore, prior to Test 3, a detailed investigation was conducted to determine the cause for this inferior performance. The problem was traced to a surreptitious air leak through an inadvertently open pipe coupling at the bottom of the oxidizer inlet plenum and another air leak through a disconnected pressure sensing line. These openings were then closed and the oxidizer operating temperature was increased. The subsequent tests demonstrated overall DRE on the order of 99.9999% for monochlorobenzene, a PCB surrogate. Similarly, overall DRE exceeding 99.99% is considered a certainty for ethylene glycol; in fact, additional tests with ethylene glycol and other organics were performed to unequivocally demonstrate this level of performance. The retest data are furnished in Table 6-24.

The surrogate radionuclide retention results are presented in Table 6-16. Values are reported for the overall system as well as for just the steam reformer. The radionuclide cerium is all retained within the system due presumably to the low-temperature operation ($\sim 1200^{\circ}\text{F}$) of the steam reformer and HEPA filtration. The cerium concentration in the stack gas was consistently below the analyzer detection limit and therefore, cerium can be considered non-detect (n.d.) with regard to stack emissions.

Table 6-17 provides the conversion, capture and closure results. The carbon conversion in the steam reformer ranged from 98 to 99+ percent and this result is very encouraging. This favorable outcome is attributed to the modest bed temperature ($\sim 1200^{\circ}\text{F}$) and the high organic

carbon content of the feedstock. Based on the gas analysis data, the mass balances for the steam reformer (fluidized bed, HT HEPA1 and HT HEPA2) were computed for five of the six tests. As discussed previously, Test 3 was a screening test and detailed measurements were not taken to perform closure. The closure is generally within 10 percent and that is very good indeed! The ash balances were computed for the four tests and the closure is nominally in the ± 1 percent range. This again is excellent. The heat balances were performed around the steam reformer vessel including the internal cyclone. Considering the small size of the unit and the relatively large surface-area-to-volume ratio of the fluid-bed vessel, the closure within about 15 percent is quite satisfactory.

The waste volume reduction ratio for the steam reformer ranges from a low of 913 to a high of 2,675. The mass reduction for the steam reformer spans the range between 95.3 and 98.4 percent. It is understood that the highest concentration of Uranium in the polypropylene pads at Portsmouth is approximately .022%, thus the nominal concentration in the ThermoChem tests was .03%. Some of the tests were run at higher Cerium concentrations in the surrogate feed material, however. The highest concentration of Cerium experienced in the steam reformer reactor bed material was .028% after the 750-hour test run. Higher Cerium concentrations were found in the HEPA catches and the mass balance shows most of the Cerium reported to the HEPA catches. The average Cerium concentration in the mixed total HEPA catch was 0.04%, while the highest measured Cerium concentration in the HEPA catch was 1.7%. At present it is not known whether this concentration level can lead to criticality. Experts in nuclear reactor dynamics will be consulted and modeling calculations will be performed during the detailed process design stage to design a safe, non-critical system. It is anticipated that the detailed design will include a radiation monitoring system and that the HEPA catch will be continuously removed to a non-critical geometric assembly unit. A similar system will be installed for the reactor bed material, if required.

The HCl capture efficiency exceeds 99.5 percent for the overall system due to the efficient gas cleanup train with a spray dryer and a polishing wet scrubber. This combination with zero liquid discharge seems to be an effective means of minimizing acid gas emissions.

The high-temperature HEPA2 exit gas composition data are given in Table 6-18. The VOC and SVOC in the gas stream are at ppmv levels; so also are HCl, and chlorine. The water vapor concentration is high as expected due to steam fluidization. The nitrogen concentration is also significant due to nitrogen purges and air leakage through the feed system and the HT HEPA filter housing. The surrogate radionuclide reports a ppbw level in the product gas.

Table 6-19 shows the stack flue gas composition. The oxygen concentration is moderate due to the high excess air operation of the oxidizer. Tests 4, 5 and 6 operate a lower O₂ concentration than those in Tests 1 and 2 due to the shutting-off of the air leak into the thermal oxidizer. The acid gases (HCl and SO₂) report at ppbv levels attesting to the effectiveness of the gas cleanup train. Trace concentrations of VOC, SVOC (at ppbv levels) and ethylene glycol are also observed in the off-gas. Likewise, furan and dioxin emissions are negligible both due to the minimization of air leak into the steam reformer subsystem and better performance of the oxidizer.

The PCDD and PCDF emissions data (see Tables 6-20 through 6-23) indicate trace concentrations of these species in the steam reformer exit stream and negligible concentration in the stack gas. Prior steam-reforming tests with other feedstocks have indicated the absence of dioxin/furan formation and in fact very good destruction of dioxins and furans. It seems that a slight air leak still persists despite remedial measures to prevent air ingress. This air ingress provided the right environment (chlorine compounds in the feedstock, oxygen from air, particle surfaces as catalyst sites, and temperature of between 400 and 800°F in the HT HEPA filter train) for dioxin and furan formation. The thermal oxidizer, however, is efficient in destroying dioxins and furans and consequently, the dioxin and furan stack emissions are negligible.

The operating parameter trends shown in Figures 6-7 through 6-11 correspond to Test 1. The trends for the other tests (Nos. 2, 3, 4, 5 and 6) are included in *Appendix D*. In general, each of the operating parameters exhibits a trend that does not change much from one test to another. Therefore, although the ensuing discussion refers to the trends for one test, it is equally applicable for the other test trends. Figures 6-7 through 6-11 indicate the following:

- The steam reformer fluidization flow rate of steam has been quite steady, thereby attesting to the proper operation of the steam control valve and the steam supply system.
- The steam reformer freeboard pressure was reasonably stable but registered some transients. The fluctuations are attributed to swings in product gas flow rate (due to fluctuations in steam fluidization flow, waste feed rate and waste composition) and dust cake concentration on the HT HEPA filters.
- The HT HEPA1 and HT HEPA2 pressure drops in general exhibit overall stability with the progress in the test run notwithstanding interim fluctuations. The pressure drop swings are attributed to the dust cake buildup and N₂ purge/backflush cycles. Typically, HT HEPA1 registers a higher pressure drop than HT HEPA2 due probably to the higher solids loading and the higher gas temperature; the higher solids loading tends to constrict gas flow area while the higher gas temperature tends to increase the flow velocity. Both measures lead to increased pressure drop.
- All the temperatures (bed average, cyclone exit, HT HEPA2 exit and oxidizer average) are quite steady during the test. The stable steam reformer temperatures are attributed to fluid-bed capacitance and satisfactory performance of the bed electrical heater controls. The stable oxidizer temperatures stem from reliable operation of the oxidizer PLC.
- The electrical input to the fluid bed is also stable during the test run. There are a few small fluctuations in response to feed swings, freeboard pressure variation and changes in steam fluidization flow. This indicates that the electrical heater controls not only performed admirably, but also exhibited fast response.

Multiple Organic Feedstock Retests. The operating conditions summarized in Table 6-5 indicate the following:

- The total feed rate ranged from 18 to 58 lb/hr. The feed rate was the highest with the ethylene glycol/vermiculite mixture. Actually, an even higher feed rate was desired in view of the low sensitivity/high minimum detection limit for ethylene glycol analysis. But the feed system limited the feed rate due to the relatively low bulk density of this mixture. The feed rates of the other two organics (Tests R2 and R3) were sufficient to determine DRE at 99.9999% level.
- The steam flow rate into the fluidized bed averaged about 91 lb/hr. The steam fluidization velocity was on the order of 1.4 ft/s.
- The dense bed temperature averaged about 1,050°F and the dense bed height (expanded height) was on the order of 13.4 ft. These conditions are similar to those in the multiple surrogate tests (see Table 6-3). The electrical heat input ranged from 33 to 39.9 kW. The heaters were operating in the 70 to 85% capacity range.
- The average pressure drop across the HT HEPA1 ranged between 2.8 and 14.4 inch water and that across HT HEPA2 spanned the range from 2.9 to 6.1 inch water. Both filters registered the highest pressure drop in Test R2 with the naphthalene/oil/sorbent pad feed. It seems that the differential pressure sensing lines on the two HEPA filters were plugged during Test R2 and therefore were reading high. For some reason, the nitrogen purge flows had dropped some time during the transition from Test R1 to Test R2 and caused the problem. After Test R2, the differential pressure sensing lines were cleared and the pressure drops returned to normal. Therefore, it seems that HT HEPA1 pressure drop should actually have ranged between 3 and 6 inch water and the HT HEPA2 pressure drop should actually have averaged about 3 inch water.

- Based on the gas analysis data, the thermal oxidizer exit gas flow rates were computed and these range from 1,780 to 1,794 lb/hr. The flue gas comprised oxygen, nitrogen, water, and CO₂. The flow rates are rather high due to high air dilution rates used in ensuring high DRE for RCRA organics and Principal Organic Hazardous Constituents (POHC).
- The stack flue gas flow rate was measured with pitot tubes upstream of the vacuum blower and tempering air inlet but downstream of the activated carbon filter. The flue gas flow rates measured were on the order of 2,500 lb/hr. The flue gas flow rate increases somewhat between the oxidizer and the carbon filter exit. This increase is mostly attributed to water vapor addition due to gas quenching in the spray cooler and subsequent wet scrubbing. There is probably a slight contribution from air leakage in through flanges and the housing of the gas cleanup train components.

The overall destruction and removal efficiency (DRE) values are furnished in Table 6-24. DRE for ethylene glycol, naphthalene, toluene, 1,2-dichlorobenzene and tetrachloroethylene are listed in the Table. The overall DRE for the system exceeds 99.99% in all cases and registers 99.9999% with naphthalene and 1,2-dichlorobenzene. The ethylene glycol concentration in the stack gas samples were below detection limit and therefore the DRE values for Test R1 correspond to lower bounds. Toluene detection limit was higher than normal due to contamination from toluene used as the SW-846 Method 0023 sampling train recovery solvent in measuring dioxins and furans. As a result, the test results were only sufficient to demonstrate 99.99% DRE compared to at least 99.999% for the other two compounds viz. 1,2-dichlorobenzene and tetrachloroethylene.

The PCDD and PCDF emissions data (see Tables 6-25 and 6-26) indicate negligible concentration of these species in the stack gas.

Table 6-27 shows the dioxin and furan emissions on a 2,3,7,8-TCDD toxic equivalent basis. It turns out that the stack emissions in all the cases are order of magnitude lower than the 40 CFR 60 New Source Performance Standards (NSPS) for municipal solid waste (MSW) combustors. The measurements for feedstock 6 were made downstream of the vacuum blower and therefore included a significant quantity of ambient air drawn in for tempering. The emissions were not corrected for the ambient concentration and consequently are somewhat higher. The measurements for feedstock 2 were made downstream of the carbon filter/upstream of the vacuum blower and tempering air inlet. There may still be some influence of ambient concentration due to air leakage in through gas cleanup train components. It is also to be noted that both these measurements were made prior to the discovery and correction of the problem with the thermal oxidizer. The most relevant data here correspond to Tests 4 and 5 with the Piketon waste and Test R3 with multiple organics. This is because these tests were performed after fixing the oxidizer problem and also after minimizing the air ingress. The stack emissions are all less than 0.066 ng/dscm @ 7% O₂ of 2,3,7,8-TCDD TEQ and this is remarkable since these are even lower than the most stringent standard viz. the European Economic Community (EEC) limit of 0.1 ng/Nm³.

From the solids samples collected and analyzed, the cerium loading and partitioning was tracked. *Figure 6-12* shows the cerium buildup with elapsed time. Elapsed time here corresponds to the run time from the start of the test program, i.e., the first time feed of the cerium-doped waste. There is a gradual buildup of cerium in the bed. However, the cerium preferentially reports to the HT HEPA catch rather than the bed as seen from the significantly higher concentration of HEPA catch as compared to the bed cerium concentration. The gas analysis data indicated that almost all of the cerium is retained within the steam reformer. Therefore, a cerium balance was performed by accounting for the cerium fed and the cerium collected. A total of 1.6 pounds of cerium was fed while only about 0.4 pounds of cerium could be accounted for in all of the collected solids. This poor closure may be due to one or more of the following:

FIGURE 6-12: CERIUM LOADING AND PARTITIONING

- Error in cerium analysis
- Unrepresentative solid samples.
- Cerium in the form of very fine powder:
 - coating/depositing on pipe inner walls
 - caking/collecting on the ceramic membrane filter elements.

Solid samples (bed, HT HEPA and baghouse catch) were also sent to the Energy and Environmental Research Center (EERC) of the University of North Dakota which is providing support to the ThermoChem technology development effort. EERC is performing sample analysis and vitrification study.⁽¹¹⁾ To date, EERC has analyzed the samples for Ce, Cl and F concentrations. The cerium and chlorine data are in good agreement with the results reported above. This rules out error in cerium analysis and unrepresentative samples as reasons for the poor cerium closure. Samples of scrubber water and ceramic membrane filter element from the HT HEPA 1 have been sent to EERC to further investigate and identify the cause for the discrepancy in Ce balance.

EERC found that fluorine, like chlorine, was concentrated primarily in the baghouse sample, with moderate amounts captured as fine particulate in the HEPA-2 and HEPA-1 samples. The fluorine concentration was relatively low. The baghouse cerium concentration was, however, negligible. This together with the fact that the HT HEPA2 exit gas samples indicated almost total retention of Ce within the steam reformer subsystem suggest the following:

- Cerium fluoride probably reacts with steam and/or hydrogen to yield cerium oxide and hydrogen fluoride. The cerium oxide stays behind while the HF escapes and is captured in the baghouse as NaF.
- Originally it was thought that cerium could form carbonate but the EERC analysis for cerium carbonate proved otherwise.
- The HT HEPA filters and the downstream components need to be designed with high resistance for HF attack.

6.5 VITRIFICATION TESTS

A study was conducted to evaluate steam reforming followed by vitrification as a means of stabilizing organic materials contaminated with radioactivity. The specific application evaluated in this case involved steam reformer fluidized bed material at the end of the feedstock No. 2 test (see Table 6-3). The products of the steam-reforming process was predominately sand and ash. A sample from the bed material was supplied to the Clemson Environmental Technologies Laboratory for subsequent vitrification processing. Included in this effort was selection of a glass composition, crucible-scale processing trials and evaluation of the glass's leaching resistance via TCLP testing.

6.5.1 Experimental

An analysis of the residue was performed by Centre Analytical Laboratories, Inc. and the chemical analysis is listed below in Table 6-28.

TABLE 6-28:
CHEMICAL ANALYSIS OF BED RESIDUE

Parameter	Amount (Wt.%)
Carbon	0.60
Hydrogen	< 0.10
Sulfur	< 0.10
Nitrogen	< 0.10
Chloride	0.021
Ash	98.52

An RCRA Metals analysis was also performed by Centre Analytical Laboratories. This analysis is listed below in Table 6-29.

TABLE 6-29:
RCRA METALS ANALYSIS OF BED RESIDUE

Parameter	Amount (mg/kg)
Chromium - total	16.40
Nickel - total	46.70
Lead - total	27.70
Cadmium - total	26.30

A supplemental analysis was performed by CETL in the Clemson University Electron Microscope Facility using Electron Dispersion Spectroscopy (EDS). This analysis was required to better define the potential glass-forming constituents present. This analysis was performed with an accelerating voltage of 15 keV and a takeoff angle of 30°.

The results from the supplemental analysis performed using EDS are given below in Table 6-30.

TABLE 6-30:
RESULTS FROM EDS

Parameter	Amount
Carbon	39.61
Oxygen	38.49
Sodium	0.73
Magnesium	1.16
Aluminum	0.86
Silicon	17.96
Sulfur	0.20
Potassium	0.20
Iron	0.79

A series of glass compositions was developed from these analyses to be tested in crucible studies in the Deltech laboratory furnace. The developed glass compositions and their respective soak temperatures are shown in *Table 6-31*.

TABLE 6-31:
GLASS COMPOSITIONS

<u>Compound</u>	<u>Sample #1</u>	<u>Sample #2</u>	<u>Sample #3</u>	<u>Sample #4</u>	<u>Sample #5</u>	<u>Sample #6</u>
	(%)	(%)	(%)	(%)	(%)	(%)
Residue	47.14	22.25	29.38	28.16	24.78	22.36
SiO ₂	28.22	53.10	35.96	34.48	30.33	27.36
CaCO ₃	0	0	17.70	12.70	0	10.08
Na ₂ CO ₃	10.00	10.00	16.95	24.69	19.25	20.59
Li ₂ CO ₃	14.64	14.64	0	0	25.63	19.61
Soak Temperature	1150°C	1150°C	1200°C	1200°C	1200°C	1200°C

All of the samples were batched to a total batch size of 50 grams. They were placed in the Deltech laboratory furnace in alumina crucibles at 850°C and ramped at 3°C/min to their respective soak temperatures and allowed to soak overnight, approximately 15 hours. The samples were then removed from the furnace at their respective soak temperatures and tilted to determine if the sample was molten and, if molten, to determine if it would pour from crucible.

Once a glass composition was chosen a sample of the glass was sent to General Engineering Laboratories (GEL) for duplicate TCLP analyses and a glass composition analysis which was done on a metals basis.

6.5.2 Results

Samples #5 and #6 were the only formulations that melted. The other samples did not melt because of inadequate flux in the batch and the soak temperatures were not high enough. Sample #6 was the most fluid and was chosen as the best composition. A sample of this glass was sent to GEL for TCLP testing and the results are below in Table 6-32.

TABLE 6-32:
TCLP RESULTS

Metal Analysis	Sample #1	Sample #2	Units	Regulation
Mercury	< 0.0200	< 0.0200	mg/l	0.20 mg/l
Silver	< 0.010	< 0.010	mg/l	5.0 mg/l
Arsenic	< 0.010	< 0.010	mg/l	5.0 mg/l
Barium	0.662	0.102	mg/l	100 mg/l
Cadmium	< 0.010	< 0.010	mg/l	1.0 mg/l
Chromium	< 0.010	< 0.010	mg/l	5.0 mg/l
Lead	< 0.010	< 0.010	mg/l	5.0 mg/l
Selenium	< 0.010	< 0.010	mg/l	5.7 mg/l

6.5.3 Conclusion

Glass composition #6 effectively stabilized any RCRA metals contained in the steam reformer beds solids residue based on the TCLP results obtained. The glass also exhibited good processability based on its fluidity at the processing temperature.

SECTION 7.0

PRELIMINARY CONCEPTUAL DESIGN

7.1 PROCESS FLOW OVERVIEW

This section presents the preliminary conceptual design of a steam-reforming facility capable of processing a nominal 500 pound per hour of low-level mixed waste. This conceptual design was based on PDU performance.

The process is capable of processing a wide variety of wastes; however, it is best applied to wastes that contain a significant fraction of organic materials to maximize volume reduction. Therefore, the conceptual facility was designed to process 500 pounds per hour of spent ion-exchange resin. In addition, the capability of this facility to process absorbent pads contaminated with PCB and Uranium was determined (300 pounds per hour). Both mass and energy balances are presented.

7.1.1 Conceptual Facility Description

Figures 7-1 and 7-2 present the block flow diagram of the conceptual facility and the mass and energy balances for the two selected waste feeds. When applied to ion-exchange resins, the facility processes 500 pounds per hour. When processing absorbent pads contaminated with PCB and Uranium, the throughput drops to 300 pounds per hour due to the higher endothermic heat required to process this waste and the increased energy content of the gas produced from this waste. In both cases, the waste mass reduction is approximately 95 percent. Each of the major sections in the conceptual facility are described below.

Waste Receiving, Preparation, and Feeding. The initial screening and characterization step would be based on review of inventory documentation for each container to identify general waste characteristics. Receipt inspection also verifies the suitability of the shipping container for further handling and staging within the process through verification of its integrity and the absence of deterioration or evidence of leaks. Radiation detection and manifest verification will be

FIGURE 7-2: PROCESS FLOW DIAGRAM - CASE 2, ABSORBENT PADS

provided by hand-held detectors appropriate for the radionuclides expected, or that could be found, in the waste.

It is anticipated that initial sorting operations, if required, would be performed in a glove-box environment with containers loaded through air-lock doors with a drum handler. The glove-box would be provided with a sorting table designed to capture and collect aqueous wastes and provides lighting, air and power connections for tools. Hoisting means would provided up to and within the glove box.

Sorted, combustible waste will be reduced to uniform size (nominally less than 2 inches) if required in a two-stage chopper/shredder. Waste is fed into the shredder through an air lock to contain dust and fines. The prepared waste is discharged from the shredder into the feed hopper. The prepared waste is then fed into the steam reformer by dual water-cooled screw conveyors.

The feed hopper is a "live bottom" hopper with a volume of 400 cubic feet, approximately 7 feet square by 8 feet high. This volume is sufficient to provide 8 hours of retention time when processing absorbent pads and over 2.5 days when processing resins. Screw conveyors completely covering the bottom of the hopper discharge through a lock hopper into the injection screws which convey the feed to the steam reformer. All material-handling systems are maintained under negative pressure to maximize containment, dust and contaminant control. Fire prevention is accomplished by administrative controls (such as sorting procedures) and design features, including the exclusion of spark sources and installation of a fire suppression system.

An area radiological monitoring subsystem would be provided for safeguarding worker, public, and environmental health and safety. Equipment will be provided to monitor the treatment area and any other areas where radioactive materials could be encountered to ensure that contamination levels in these areas are kept well within established limits. Area monitors would be located at work stations and in areas where radioactive material is expected to temporarily be accumulated. Monitors would be installed at all system discharge points to continuously monitor

the radioactivity, among other constituents, as required by regulatory commitment and a higher commitment to worker and public health and safety.

Steam Reformer. A drawing of the steam reformer is presented in Figure 7-3. The reformer is a refractory-lined vessel heated indirectly by electric resistance heaters. The heaters are capable of providing over 600 kilowatts; however, the balances are based on a heat input equivalent to 492 kilowatts.

The operating temperature of the indirectly heated fluidized bed steam reformer is between 1050°F and 1350°F. The mass and energy balances presented incorporate an operating temperature of 1250°F. The reformer operates at negative pressure to assure control of fugitive emissions that might otherwise occur through the feed system or leaking flanges.

Steam used to fluidize the reformer reacts with carbon in the waste feed to form carbon monoxide and hydrogen. The radioactive isotopes remain as part of the solids that comprise the dense fluidized bed. Other constituents of the bed solids are unreacted carbon and sand or other inert seed material. The mean particle size is approximately 250 microns. Bed solids are removed as required to maintain the appropriate operating bed height and discharged for final disposal. Options for ultimate disposal were discussed previously. Internal cyclones return most of the elutriated particles to the dense fluidized bed. Fine particles that pass through the cyclone are separated from the reformer product gas by high temperature HEPA filters.

For this preliminary conceptual design, the reformer is a scaled-up version of the PDU reformer. An alternate reformer concept that needs to be evaluated is to construct the vessel with stainless steel and insulate the outside. While the steel cost of this design will obviously be more expensive, the cost of refractory will be considerably more than that of insulation, and the reformer will be much lighter making it easier to transport. Furthermore, the potential requirement to dispose of the refractory at the end of its useful life as low-level waste will be avoided.

FIGURE 7-3: STEAM REFORMER

HEPA Filters. Four high temperature HEPA filters are used to assure that radioactive constituents are retained in the reformer section of the facility. Two filters work in parallel with the second pair installed in series for redundancy.

Each filter is approximately 10 feet in diameter by 15 feet tall and contains 32 CERAMEM ceramic filter elements. The ceramic filter elements are cleaned by pulse cleaning using either steam or inert gas. Solids collected in the HEPA filters are discharged through a lock hopper arrangement and collected for final disposal. These solids are similar to the bed solids, except they are much finer, have a lower bulk density, and contain a somewhat higher amount of unreacted carbon.

The HEPA filters are similar to those used in the PDU. While these filters performed satisfactorily and provide a large filter area in a compact size; alternate configurations need to be evaluated.

Thermal Oxidizer. Hot (900 to 950°F) particulate-free gas then passes to the Thermatrix Flameless Thermal Oxidizer system. The hot gas is first cooled by direct water quench and enters the first eductor. The motive fluid for this eductor is a portion of the air required by the thermal oxidizer. Following this eductor, additional dilution air enters the gas prior to entering the 14 feet diameter oxidizer vessel. The oxidizer selected for use in the conceptual facility is a heat recovery model similar to the one used in the PDU. The gas passes up through vertical tubes installed in the ceramic packing where they are preheated to reaction temperature by heat exchange with the hot oxidized gases passing down through the packing. The thermal oxidizer operates at temperatures between 1600 and 1850°F at the reaction zone; however, the exhaust exits at about 840°F after having exchanged heat with the incoming gas/air mixture.

The oxidizer outlet gas enters a second eductor which is used to maintain a vacuum on the entire destruction system. Steam is used as the motive fluid in this eductor. The gases leaving the eductor are stacked to the atmosphere in the conceptual facility. In the PDU, the oxidizer outlet was quenched and scrubbed to remove acid gases. With the feedstocks selected for this facility,

no acid gas removal is required. At sites where the wastes have a significant chlorine or sulfur content, a dry scrubbing (quench), packed scrubber combination similar to the PDU configuration would be used to maintain emissions to within acceptable limits while maintaining the facility's zero liquid discharge feature.

The thermal oxidizer selected is a heat recovery model, i.e., the incoming gas is preheated to reaction temperature by heat exchange with the hot oxidized gases as described above. Thermatrix also offers a "once-through" configuration in which there are no heat exchanger tubes within the packing; gas leaves the oxidizer at reaction temperature. This configuration may require the use of a small amount of supplemental fuel, but it would provide the capability to use the hot oxidizer outlet gas for generating superheated steam or other heat recovery applications. The optimum thermal integration of the facility needs to be determined in a more detailed engineering effort.

Utilities. The facility requires superheated steam and compressed air as described above. A package boiler/superheater with a total duty of slightly over 17 million Btu/hr will supply the facility's steam requirements. Compressed air is used as instrument air and as the motive fluid in one of the facilities eductors. A 1100 CFM, 150 psig discharge compressor is required.

In addition, a nitrogen supply system is required to provide inert gas instrument purges and for pulse cleaning of the ceramic HEPA filter elements. A 1500 pound per day liquid nitrogen system is included.

7.1.2 General Arrangement

A plan view of the conceptual facility, excluding service utilities, is shown in Figure 7-4. The space requirements are 89' by 65'. Consistent with the objectives of this preliminary engineering effort, this layout is generic and represents one of many possibilities. Its usefulness is primarily to provide a "feel" for the space requirements.

FIGURE 7-4: CONCEPTUAL FACILITY - PLAN VIEW

If necessary to meet site requirements, the vessels can be arranged more in-line to minimize the width of the facility. Furthermore, if height requirements permit, a significant amount of floor space can be saved by installing the HEPA filters on more than one floor.

7.2 POTENTIAL SITES

7.2.1 Sites Considered

Task 1.6 calls for ThermoChem to review potential sites within the DOE complex as potential demonstration sites for a steam-reforming system in a nominal 500 lb/hr size. The starting point for this review was the Mixed Waste Inventory Report to identify waste streams applicable to the steam reformer, waste quantities, where the steam reformer would have advantages for DOE over alternatives, and to identify sites where other treatment options were limited. *Table 7-1* lists the 18 sites in the Mixed Waste Inventory Report with quantities of LLMW containing greater than 80 percent combustibles. The units are presented in increments of 500 pounds each. For example, Weldon Spring has 1 unit or 500 pounds of LLMW in an oil matrix which has 80 percent or greater combustible organics. ThermoChem looked at the applicability of a 500-pound per hour unit on each of these waste streams. For convenience, the units also reflect the number of hours of operation required for a 500 lb/hr unit to process the LLMW at the listed site.

The Waste Management Programmatic Environmental Impact Statement (WMPEIS) has addressed these issues as it relates to LLMW in general, not just those applicable to steam reforming. One of the tasks under the WMPEIS evaluates management of approximately 82,000 cubic meters of LLMW currently stored and an estimated 137,000 cubic meters expected to be generated over the next 20 years (excluding LLMW that could be generated as a result of environmental remediation work), for a total of 219,000 cubic meters.

TABLE 7-1:
LOW-LEVEL MIXED WASTE INVENTORY - 18 SITES

7-11

SITE/WASTE FORM	OIL	HALG ORG	NHAL ORG	ORG LABP	ORG SLDG	CBD/ CLTHP	PE/PP	PVC	PL NOS	RBR	WOOD	RESINS	TOTAL
OAK RIDGE, Y-12	0	3,427	387	137	16,513	140	6	0	0	0	0	0	20,609
IDAHO	74	4	15	0	4,930	4,307	0	0	5,768	818	909	5	16,829
OAK RIDGE, K-25	3,462	879	604	0	2,955	1,093	21	9	384	30	346	84	9,867
HANFORD	3	86	256	4,894	1,132	1,102	0	7	410	4	135	0	8,029
FERNALD	108	0	0	0	2,268	21	2	0	2	0	0	0	2,400
SAVANNAH RIVER	14	11	320	0	0	1,045	607	0	27	0	0	0	2,024
PORTSMOUTH	429	175	162	0	31	403	3	0	414	221	0	60	1,897
LOS ALAMOS	0	405	186	24	833	51	0	0	1	0	1	0	1,501
ROCKY FLATS	420	127	39	4	14	261	0	0	68	0	0	9	941
OAK RIDGE NAT'L LAB.	50	84	146	49	5	94	30	0	0	21	0	0	479
PADUCAH	114	65	20	22	6	61	5	0	32	15	14	0	353
LAWRENCE LIVERMORE	166	36	0	5	0	20	0	0	0	0	0	0	227
PANTEX	0	48	70	3	0	25	0	0	2	7	1	0	157
ARGONNE EAST	0	0	12	134	0	0	0	0	0	0	0	0	146
WELDON SPRING	1	0	142	0	1	0	0	0	0	0	0	0	144
BROOKHAVEN	54	0	3	2	0	4	0	0	0	0	0	0	63
PUGET SOUND	0	0	2	0	0	17	0	0	8	2	0	0	30
SANDIA NAT'L LAB.	0	0	0	0	0	4	0	0	0	0	0	0	5
TOTAL	4,894	5,349	2,363	5,273	28,687	8,647	674	15	7,115	1,119	1,405	158	65,700
7,446	0.66	0.72	0.32	0.71	3.85	1.16	0.09	0.00	0.96	0.15	0.19	0.02	8.82

GREATER THAN 80% ORGANIC COMBUSTIBLES, SORTED BY TOTAL LLMW, UNITS IN 500 POUNDS WITHOUT CONTAINERS.

According to the WMPEIS, the DOE-preferred LLMW *treatment* alternative is for sites that generate a small quantity of LLMW to send it for treatment to one of four large generating sites: Hanford, Idaho National Engineering Laboratory (NREL), Oak Ridge Reservation (ORR), or Savannah River Site (SRS). Eight DOE sites would treat LLMW on-site: Argonne National Laboratory East (ANL-E), Fernal Environmental Management Project (FEMP), Los Alamos and Lawrence Livermore National laboratories (LANL and LLNL), Pantex, Portsmouth Gaseous Diffusion Plant, Rocky Flats Environmental Technology site (RFETS), and Sandia National Laboratory in New Mexico.

DOE'S preferred LLMW *disposal* alternative is for waste from all the smaller sites to be sent to two or three regional disposal sites which will be selected from the following six sites: Hanford, INEL, LANL, the Nevada Test Site (NTS), ORR and SRS. DOE already has established LLMW or LLW disposal operations at these sites. Four of the six sites (Hanford, INEL, LANL and ORR) already have relatively large volumes of LLMW for disposal. Because these six sites collectively have more than enough capacity for the amount of LLMW DOE needs to dispose, the Department found no need to consider other sites. Furthermore, DOE determined adequate capacity could be provided at a lower cost by using fewer than six sites.

The two Oak Ridge sites, Y-12 and K-25, as shown in Table 7-1, have significant quantities of LLMW applicable to steam reforming. This waste is slated to go to the TSCA Incinerator according to the Oak Ridge Site Treatment Plan. The Idaho Operations Office recently awarded a contract to BNFL for the Advanced Mixed Waste Treatment Facility which is to process 65,000 cubic meters of LLMW at Idaho. The Savannah River site has the Central Incineration Facility (CIF) which will be available for treatment of LLMW with significant quantities of organics.

As noted earlier, the WMPEIS lists the Portsmouth Gaseous Diffusion Plant (PGDP) as a site for an on-site treatment capability. This requirement is made more firm because some of the wastes previously slated to go to the TSCA incinerator may have to be treated at Portsmouth or some other site because of opposition of the State of Tennessee to receive and treat out-of-state

waste at the TSCA incinerator. A process of elimination of the sites shown in Table 7-1 with quantities of waste applicable to steam reforming that would require at least several months for demonstration testing results with Portsmouth and Fernald as primary sites for further consideration. As noted below, further review has led the ThermoChem team to believe that the LLMW at Portsmouth is more generally applicable to steam reforming and the site represents the first choice for demonstration.

In September 1996, Lockheed Martin Energy Systems, Inc., the managing contractor at PGDP, published a notice seeking expressions of interest in the treatment of a specific PCB- and Uranium-contaminated solid organic waste found at the PGDP. This particular waste is apparently not included in the previously discussed Mixed Waste Inventory Report. The waste, described in greater detail below, exists in approximately 15,712 containers consisting of about 115,000 cubic feet of waste. The existence of this new waste and the excellent applicability of the ThermoChem steam-reforming system, along with the previous review which had made the PGDP a prime candidate for demonstration, led ThermoChem to strongly recommend the Portsmouth Gaseous Diffusion Plant as the selected site for demonstration of the ThermoChem steam-reforming system.

In addition, the Paducah Gaseous Diffusion Plant has approximately 3,400 drums, 25,600 cubic feet, with 556,000 pounds of PCB-contaminated absorbents and miscellaneous trash in LLMW waste storage at Paducah. This material could also be restricted from being treated at the TSCA incinerator and could be treated either at the Portsmouth Gaseous Diffusion Plant or a transportable steam reformer could be moved from Portsmouth to Paducah to treat the Paducah waste.

7.2.2 Selected Site

The ThermoChem steam-reforming system removes and converts essentially all of the organic material from a LLMW to carbon dioxide and water vapor and isolates all radioactive inorganic material for final disposal. The efficacy of the system is therefore greatest on higher organic content LLMW because of the resulting volume reductions and the system is also very

effective on LLMW with the most hazardous and toxic material because of its ability to get exceptionally high DREs. A careful review of the LLMW inventory, treatment capabilities and future needs led ThermoChem to select the Portsmouth Gaseous Diffusion Plant as a site for demonstration of the ThermoChem Steam-Reforming System. Both the PGDP management and the Oak Ridge Operations Office have shown support for such a demonstration. Oak Ridge submitted the ThermoChem Steam-Reforming System for treatment of PGDP LLMW as a proposed project under the recent Technology Deployment Initiative. Copies of their letters of support are provided in *Appendix C*.

After ThermoChem identification of the PCB- and Uranium-contaminated waste at Portsmouth and the potential for significant advantages of steam reforming of this waste, the Federal Energy Technology Center modified the ThermoChem contract to conduct a long-term test on a surrogate of this waste. The origins and nature of this waste found at the Portsmouth Gaseous Diffusion Plant are described below.

The Portsmouth Gaseous Diffusion Plant began operation in 1954 to enrich Uranium for national defense and for commercial nuclear reactors. The U.S. Enrichment Corporation became responsible for enrichment operations in 1993 but the DOE remains responsible for environmental restoration and waste management. The primary contaminants of the LLMW at the PGDP are PCB, TCE and Uranium. Three specific wastes at Portsmouth are of special interest for a steam-reforming test and/or commercial treatment because they represent wastes in which Portsmouth has expressed a need for treatment and disposal and because they are very applicable to steam-reforming treatment. The first is some 3 million pounds of PCB- and Uranium-contaminated solid waste. The primary source of this waste is the cleanup of oil contaminated with PCB in each of the three process buildings. The original source of the PCB is not certain but most likely it dates back to the construction of the plant when vendors may have saturated flange gaskets with PCB-containing flame retardant material and glued the gaskets to the metal flanges. Lubricating oil in the exhaust ducts seeped through these gaskets, leaching out PCBs and dripping onto the operating floor and on equipment. Within the three process buildings there were approximately 45,000 joints that had the potential of developing leaks. In an effort to remediate the problem,

"troughs" had been installed to catch the drips and route them to collection points. The collection points were usually lined with oleophilic absorbent pads.

A variety of absorbent materials have been used to absorb and wipe up the PCB leaks. This contaminated absorbent material collected over the years is now stored as LLMW in some 15,700 barrels and 100 B-25 boxes (4' x 4' x 6'). The PCB contamination levels are from 10 to 500 parts per million by weight (ppm) and the Uranium 235 ranges from 2 to 200 ppm. Sorbent Products Company and 3-M Corporation are suppliers of the absorbent pads and sheets of material. The absorbent materials are predominantly polypropylene. The steam reforming of these waste materials will completely isolate the Uranium in a matrix of inorganic residue and totally destroy the PCB and oils and any hazardous organics that may be present. Tests on these absorbent materials have been conducted in the PDU to confirm the ability to shred and feed the material, convert organics to synthesis gas, destroy PCB, and isolate Uranium. The tests were very successful, achieving 99.9999% DRE of PCB and isolating the Uranium surrogate and achieving up to 400-to-1 volume reduction. The details of this 750-hour long term test are presented in this report (see Section 6.3).

The other two wastes at PGDP that are of particular interest for treatment in a steam-reforming system are spent ion exchange resins and activated carbon, both of which are contaminated with TCE and Uranium. These wastes are the result of a pump-and-treat operation for treatment of contaminated groundwater. The ThermoChem steam-reforming system has shown excellent results on both of these types of feedstocks.

The Portsmouth Gaseous Diffusion Plant is also a recommended site for demonstration or commercial operation of a steam-reforming system because of the availability of an existing building for housing a steam reformer unit. The X-7725 building was built in 1983 to serve as the Recycle/Assembly Building for the Gas Centrifuge Enrichment Plant (GCEP) project. GCEP was intended to replace the gaseous diffusion process but was deemed obsolete in 1985 before installation could be completed. The building consists of five floors with a total of approximately 20 acres of floor space. In order to meet Land Disposal Restrictions, approximately 240,000

square feet of the facility was converted to a waste storage facility in 1992. Many areas of the building remain unused and could be used for housing a steam reformer system. One particular area in the building that ThermoChem visited that appears to be the most applicable is approximately 55 feet by 24 feet and approximately 77 feet high. Two access balconies are located on three sides of the area and are 20 feet above the ground and 42 feet above the ground, respectively. Dry compressed air, power, water, steam, nitrogen, locker facilities, and office space are located nearby.

A relocatable unit at Portsmouth offers several benefits: a variety of wastes representative of wastes at other sites could be tested, problematic wastes at Piketon could be effectively treated and disposed of, the DOE could verify the readiness of steam-reforming technology for cost-effective implementation throughout the DOE complex, and this project and subsequent privatization efforts would reduce the cost and shorten the time for LLMW disposal at Portsmouth and other DOE sites. Another specific attraction for steam-reforming treatment is the potential for Uranium recovery and recycle at Portsmouth. Because of the very high volume reductions (400 to 1), the final and only material exiting a steam reformer system is sand and Uranium compounds. This solid material could possibly be processed at the Uranium Recovery and Recycle facility at the PGDP, thus eliminating the need for any LLW disposal.

ThermoChem is also independently evaluating the potential for construction of a commercial steam-reforming system to be located at the PGDP to process the applicable wastes.

SECTION 8.0

PRELIMINARY ECONOMIC EVALUATION

In accordance with Tasks 1.6 and 1.7, ThermoChem and its subcontractors have prepared a preliminary cost estimate and economic evaluation for a steam-reforming system with a nominal feed rate of 500 lb/hr. The capital cost, operating cost and all other costs associated with system construction, operation and disposal have been considered and are presented in Section 8.1. A comparison is made with other competing systems in Section 8.2. Also, a comparison between a 500 lb/hr demonstration unit and a commercial unit is presented in Section 8.3.

8.1 STEAM REFORMER CAPITAL AND OPERATING COST ESTIMATE

8.1.1 Capital Costs

In accordance with Tasks 1.6 and 1.7, ThermoChem and its subcontractors prepared a preliminary cost estimate for a steam-reforming system with a nominal feed rate of 500 lb/hr based upon the preliminary conceptual design presented in Section 7.1. The unit is estimated to be capable of processing 500 lb/hr of a LLMW with organic and moisture content equivalent to a mixed bead ion exchange resin (such as that found at Portsmouth) and 300 lb/hr of a feed such as the high energy content PCB- and Uranium-contaminated polypropylene absorbent pads found at Portsmouth. As specified in the Statement of Work, the cost estimate includes costs associated with: engineering design, environmental permitting, equipment and subsystem procurement, fabrication and installation, shakedown, and takedown/removal. The cost estimates presented here do not include a contingency but are considered to be plus or minus 15 percent. The equipment costs are based upon written budgetary or final fixed price quotes from vendors. The fabrication and installation costs including piping, structural, electrical, and insulation are based upon vendor quotes for very similar systems constructed or put out to bid by ThermoChem and Stone & Webster Engineering. Existing ThermoChem, Inc. rates for overhead, fringe benefits, travel, and general and administrative expenses are used. Table 8-1 summarizes the fixed cost estimate.

TABLE 8-1:
THERMOCHEM STEAM REFORMER CAPITAL COST

Item	Cost (\$000)
Engineering Design	\$ 2,013
Environmental Permitting	\$ 1,032
Materials/Equipment	
Flameless Oxidizer	
Feeding/Sorting System	
Start-up Blower	
Reactor/Cyclones	
HEPA/Pipe Heaters	
Electric Heaters	
Reactor Valves	
HEPA Filters (4)	
HEPA Valves	
Instrumentation	
Computers/PLC	
Motor control Center	
Eductor	
Dynamic Simulation Software	
Catch Pots	
Control Room	
Boiler	
Superheater	
Air Compressors	
Piping	
Structural Steel	
Radiation Monitoring Equipment	
Pumps	
Hastalloy Thermal Wells	
Spare Heaters, Filters, Instrumentation, misc.	
Refractory	
Piping	
Structural	
Electrical	
Insulation	
Subtotal Materials/Equipment	\$ 7,150
Fabrication and Installation	\$ 3,037
Shakedown	\$ 1,334
Takedown and Transportation	\$ 1,500
Total	\$ 16,066

The cost estimates are based upon an eight (8) to ten (10) month period for environmental permitting and analysis. This entire process is considered to be a critical path to installation of a system. The numerous non-incineration permits for commercial Thermatrix units and the intent to recover Uranium for recycle are hoped to facilitate the permitting process. An eight (8) month period is estimated for detailed design and engineering specifications for detailed quotations. A total of twelve (12) months is estimated for fabrication and installation at the Portsmouth site. This is followed by a four (4) month shakedown period. The Thermatrix unit is of a size consistent with existing commercial systems. The steam reformer is being scaled from 100 pounds per hour to 500 pounds per hour for this application. The only real scaling takes place in a modest increase in the diameter of the reactor vessel. It should be noted, however, that a 5,000 pound per hour steam reformer was successfully built and operated on black liquor at a paper mill in North Carolina. The takedown and transportation costs are assumed to include start-up at the new site.

8.1.2 Steam Reformer Economic Summary

An economic summary of the preliminary cost per pound of LLMW treated in a ThermoChem steam-reforming system is presented in Table 8-2. The capital cost including takedown and relocation is assumed to be 80 percent financed with 20 percent equity. The amount financed including interest during construction is \$13,548,993. It is assumed that the equity investor will receive 20 percent return on investment and the financing is 10 percent for 8 years. The preliminary designed presented in Section 7.1 can process 300 lb/hr of absorbent pads and 500 lbs/hr of ion exchange resins. The four (4) cases presented vary the feed rate and hours of operation per year from 7,008 to 7,920.

It is assumed that the facility would run on a continuous, around-the-clock basis. Not counting administration or supervisory personnel, it is assumed that three (3) operators and maintenance personnel will be required per shift. An operator works 40 hours per week but because of holidays, vacation, sick leave, training, etc., an operator's effective average time is 34 hours per week on a year-round basis. A week is 168 hours, therefore, the number of operators and maintenance personnel is $3 \times (168/34)$ or 15 personnel (10 operators plus 5 maintenance/

TABLE 8-2:
THERMOCHEM STEAM-REFORMING - ECONOMIC SUMMARY

Cost Elements	Case 1	Case 2	Case 3	Case 4		
Capital Recovery						
Principal & Int. per year	\$2,539,678	\$2,539,678	\$2,539,678	\$2,539,678		
ROI per year	\$ 677,450	\$ 677,450	\$ 677,450	\$ 677,450		
<i>Subtotal Capital</i>	\$3,217,127	\$3,217,127	\$3,217,127	\$3,217,127		
Operating Costs						
Fixed						
Labor					Salary	No.
Manager	\$ 78,000	\$ 78,000	\$ 78,000	\$ 78,000	78,000	1
Assistant Manager	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000	75,000	1
Operators	\$ 600,000	\$ 600,000	\$ 600,000	\$ 600,000	60,000	10
Maintenance	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	50,000	5
Health & Safety	\$ 290,000	\$ 290,000	\$ 290,000	\$ 290,000	58,000	5
Admin	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000	25,000	2
Fringe (35%)	\$ 470,050	\$ 470,050	\$ 470,050	\$ 470,050		
<i>Subtotal Labor</i>	\$ 1,813,050	\$ 1,813,050	\$ 1,813,050	\$ 1,813,050		
Variable Cost					Use	Units
Electricity	\$ 297,840	\$ 336,600	\$ 297,840	\$ 336,600	850	kwh/hr
Propane	\$ 248,784	\$ 281,160	\$ 248,784	\$ 281,160	5	mmbtu/hr
Nitrogen	\$ -	\$ -	\$ -	\$ -	0	cuf/hr
Fuel Oil	\$ 658,913	\$ 744,662	\$ 658,913	\$ 744,662	20.22	mmbtu/hr
Air Emissions Sampling	\$ 120,000	\$ 120,000	\$ 120,000	\$ 120,000		
Solid Sampling	\$ 120,000	\$ 120,000	\$ 120,000	\$ 120,000		
Maintenance Supplies	\$ 120,000	\$ 120,000	\$ 120,000	\$ 120,000		
Overhead*	\$ 675,717	\$ 707,094	\$ 675,717	\$ 707,094	20%	
<i>Subtotal Variable</i>	\$ 2,241,255	\$ 2,429,517	\$ 2,241,255	\$ 2,429,517		
Total Cost per year	\$ 7,271,432	\$ 7,459,694	\$ 7,271,432	\$ 7,459,694		
Pounds Processed	2,102,400	2,376,000	3,504,000	3,960,000		
Cost per Pound	\$ 3.46	\$ 3.14	\$ 2.08	\$ 1.88		
Disposal Cost ⁽¹⁾	\$ 0.17	\$ 0.17	\$ 0.67	\$ 0.67		
	Case 1	Case 2	Case 3	Case 4		
Throughput, lbs/hr	300	300	500	500		
Availability, %	80%	90%	80%	90%		
Hours Operation/Year	7008	7920	7008	7920		
Feed Material	abs. pads	abs. pads	resin	resin		

* Includes insurance, administration, telephone, etc.

(1) If applicable.

TABLE 8-2:
THERMOCHEM STEAM-REFORMING - ECONOMIC SUMMARY
(Continued)

Financial Terms			Variable Costs		
Interest Rate	10%		Electricity	\$ 0.05	\$/kwhr
Construction Period	12 mo.		Propane ¹	\$ 7.10	\$/mmbtu
Capital Cost, \$	\$16,066,000		Nitrogen	\$ 0.09	\$/cuft
Interest During Constr.	\$ 870,242		Fuel Oil	\$ 4.65	\$/mmbtu
Percent Financed	80%				
Amount Financed, \$	\$13,548,993				
Loan Duration, years	8				
Equity ROI	20%				

1) Propane is for start-up only.

Disposal Costs

Input	Density		Volume		Weight	
Polypropylene pads	6	lb/cuft	0.167	cuft	1	lb
Ion Exchange Resin	40	lb/cuft	0.025	cuft	1	lb
Output						
Polypropylene pads (400:1)	100	lb/cuft	0.00041667	cuft	0.04167	lb
Ion Exchange Resin (15:1)	100	lb/cuft	0.00166667	cuft	0.16667	lb
Disposal Cost	\$/cuft	Per Pound of Input				
Polypropylene pads	\$ 400	\$ 0.17				
Ion Exchange Resin	\$ 400	\$ 0.67				

operators). An additional 5 personnel (one per shift) are provided for environmental and personnel safety regulations. A fringe labor rate of 35 percent is provided for unemployment, social security taxes, vacation time, holidays, and sick time.

The variable operating costs are for electricity, propane for start-up of the flameless thermal oxidizer, and fuel oil for the boiler. It is assumed that steam will be used for instrumentation purge so no nitrogen will be consumed. The quantities consumed per hour are based upon the mass and energy balance presented for the preliminary design in Section 7.1. The electricity, propane and fuel oil rates are based upon quotes from a mid-USA site.

In addition to the normal operation and monitoring conducted by operating personnel using the continuous emissions monitoring system, it is assumed that outside laboratory testing will be required on solid and gas samples. The solid samples would be the solid bed material extracted from the reactor and HEPA filters. The gas samples are from stack emissions. It is important to note that the ThermoChem steam-reforming system has no liquid effluent. The maintenance supplies are assumed to be \$10,000 per month in each case. It is anticipated that a very small number of major items would need replacement during an expected 15 to 20 year life of the system. Screw feeder motors and seals would need maintenance and lock hopper valves may need replacement once or twice during a plant lifetime. Refractory may need replacement but the alternate approach of using a stainless steel reactor vessel with insulation on the exterior would preclude this maintenance cost.

The testing under this DOE contract has confirmed a volume reduction of 400 to 1 and as high as 1,000 to 1 for the absorbent pads and 15 to 1 for spent ion exchange resin. For a demonstration or commercial operation at the Portsmouth Gaseous Diffusion Plant, it is assumed that the solid material containing Uranium, sand and carbon particles will be returned to the recycle facility for recovery of the Uranium. The costs presented in Table 8-2 do not include costs for the recovery process. If the material must be disposed of off-site, it is estimated that the disposal cost would be \$.17 and \$.67 per pound of input for pads and resin, respectively, assuming \$400/cu.ft. disposal costs. The data for this analysis is shown in Table 8-2.

As shown in Table 82, the estimated cost per pound for treating ion exchange resins or polypropylene pads under the four cases ranges from \$1.88/lb to \$3.46/lb. This is based on a 80/20 debt-to-equity ratio and a 20% Return on Investment for the equity holder. Twenty percent is considered an acceptable ROI for an industrial process. In the case of the processing of LLMW, as shown in Section 8.2, the TSCA Incinerator in Oak Ridge, Tennessee costs approximately \$6.00 to \$8.00 per pound in operating costs only, without costs for capital recovery. The steam-reforming costs per pound with capital recovery are 75% to 35% lower than the TSCA Incinerator costs without capital recovery. If a commercial steam-reforming system owner/operator were to be paid a processing fee comparable to the TSCA Incinerator costs, the ROI would significantly exceed 20%.

8.2 COMPETING SYSTEMS ECONOMICS

The U.S. Department of Energy (DOE) operates a rotary kiln incinerator with an after burner at the K-25 Site in Oak Ridge, Tennessee. The K-25 Site Toxic Substance Control Act (TSCA) Incinerator is unique in that it is both permitted as a Resource Conservation and Recovery Act (RCRA) treatment facility and authorized by the U.S. Environmental Protection Agency (EPA) to treat TSCA wastes. Approximately 7×10^6 kg of liquid wastes, mainly wastes contaminated with Uranium and Polychlorinated Biphenyls (PCBs), have been treated since TSCA operations began in 1991. These wastes are defined as mixed wastes because they contain both radioactive and hazardous constituents. The incinerator thermal capacity is about 8.8 MW (3.0×10^7 Btu/hr).

Liquid wastes are transported to the K-25 Site in tank trucks from seven sites located in Tennessee, Kentucky, and Ohio. These sites are the former gaseous diffusion plant (GDP) at K-25, the GDPs at Portsmouth and Paducah, the Oak Ridge National Laboratory (ORNL), the Y-12 Plant, the Reactive Metals, Inc. (RMI) Extrusion Plant and the Fernald Environmental Management Project. The wastes are blended in a 3.41×10^5 -L (90.1×10^3 gal) tank farm (15 tanks) to optimize combustion efficiency and feed rate within permitted limits.

Treatment of liquid wastes including waste oils, solvents and water solutions began in 1991 when 1×10^6 kg of waste was incinerated. Since 1991, the throughput of the incinerator has increased every year to 1.8×10^6 kg (4×10^6 lb) incinerated in 1994. DOE plans to shift the operation to solid waste treatment. Currently, only waste from the seven sites previously mentioned are being treated at the TSCA Incinerator; however, DOE is considering the use of the incinerator to treat RCRA and TSCA waste streams from other DOE sites.

The total annual operating cost of the TSCA Incinerator is about \$25 million. This cost can be broken down into eight functional areas: plant operations, sampling and analysis, monitoring, maintenance, program management and support, administrative, environmental compliance, and technical support. These costs have previously been studied in some detail. At an annual operating budget of \$25,000,000 with a throughput of 3 to 4 million pounds per year, the cost per pound at the TSCA incinerator is approximately \$6 to \$8 per pound of material processed. This does not include transportation costs to the site or capital recovery or final waste disposal costs.⁽⁸⁾

The U.S. Department of Energy's Mixed Waste Focus Area (MWFA)⁽⁹⁾ commissioned an evaluation of mixed waste treatment technologies that are alternatives to incineration for destruction of hazardous organic wastes. The purpose of this effort was to evaluate technologies that are alternatives to open-flame, free-oxygen combustion (as exemplified by incinerators), and recommend to the Waste Type Managers and the MWFA which technologies should be considered for further development. Alternative technologies were defined as those that have the potential to destroy organic material without the use of open-flame reactions with free gas-phase oxygen as the reaction mechanism, reduce the off-gas volume and associated contaminants (metals, radionuclides, and particulates) emitted under normal operating conditions, eliminate or reduce the production of dioxins and furans, and reduce the potential for excursions in the process that can lead to accidental release of harmful levels of chemical or radioactive materials. Twenty-three technologies were identified that have the potential for meeting these requirements. These technologies were rated against the categories of performance, readiness for deployment, and environment, safety and health. The top ten technologies that resulted from this evaluation are

Steam Reforming, Electron Beam, UV Photo-Oxidation, Ultrasonics, Eco Logic reduction process, Supercritical Water Oxidation, Cerium Mediated Electrochemical Oxidation, DETOX^(SM), Direct Chemical Oxidation (peroxydisulfate), and Neutralization/Hydrolysis.

8.3 DEMONSTRATION/COMMERCIAL UNIT COMPARISON

The entire DOE LLMW inventory is approximately 160,000 tons of material or approximately 320 million pounds. Assuming 5 years of operation at 85 percent availability, one treatment unit of approximately 4 tons per hour capacity would treat all of the LLMW in the DOE inventory. For many reasons this is not practical but it places an upper limit on the size of a commercial unit. A review of the LLMW inventory at various DOE sites as presented in Table 7-1 indicates that the demonstration scale of 500 lb/hr is indeed a very appropriate size for a commercial unit.

The ThermoChem steam-reforming system would be significantly scaled down in size from the paper industry application to a LLMW application. Commercial units for processing black liquor are typically 12 to 30 tons per hour of dry black liquor solids. As in the paper industry, the scale is driven by the site needs of the customer. The scale of a commercial LLMW treatment unit is driven primarily by the availability of adequate quantities of LLMW for processing at a DOE site. The 500 lb/hr scale is considered a viable commercial scale even when considering sites with larger quantities of waste. As shown by the data in Table 7-1, at the site with the largest quantity of LLMW applicable to steam reforming, a 500 lb/hr unit would require about three years of nominal operation to process all of the waste at the site. Even for sites that might be designated as a regional treatment center, a 500 lb/hr unit or slightly larger is considered commercial scale.

SECTION 9.0

SITE SELECTION AND COORDINATION

Based on a careful review of the LLMW inventory, treatment plans and technology applicability, ThermoChem selected the Portsmouth Gaseous Diffusion Plant as a site for the demonstration of the ThermoChem Steam-Reforming System (see Section 7.2).

By definition, mixed wastes contain both chemically hazardous and radioactive components. The PCB- and Uranium-contaminated solid wastes located at the Portsmouth Gaseous Diffusion Plant fall into the category of Toxic Substances Control Act Low Level Mixed Waste (TSCA/LLMW). At the present time, the only possible site for treatment for the TSCA/LLMW waste at Portsmouth is the TSCA Incinerator located at the Oak Ridge, Tennessee K-25 site. This facility was designed for liquids only and its throughput of a nominal 400 lb/hr is significantly reduced when operating on solids. A major obstacle to using the TSCA Incinerator for treating Portsmouth PCB-contaminated solid waste is that the Governor of the State of Tennessee declared in 1997 that no further solids from out-of-state sources would be processed after the solids from the State of Tennessee had been treated.

The Toxic Substances Control Act Uranium Enrichment Federal Facilities Compliance Agreement (FFCA) of February, 1992 and as amended in the Oak Ridge Reservation Polychlorinated Biphenyl Federal Facilities Compliance Agreement dated December, 1996 specifically outlines actions that must be taken at the Portsmouth Gaseous Diffusion Plant to collect, store and treat the PCB- and Uranium-contaminated oil spills. The agreement states that the waste material must be treated by the year 2016. The Waste Management Programmatic Environmental Impact Statement (WMPEIS), which took more than six years to prepare, evaluated managing and siting alternatives for treatment of LLMW. The WMPEIS preferred treatment alternative for the Portsmouth LLMW is on-site treatment.

In response to the FFCA, WMPEIS, and the significant uncertainty of the TSCA Incinerator option, the Portsmouth Site Office and Oak Ridge Operations Office have developed a Site Treatment Plan for Portsmouth which calls for commercial treatment of the PCB- and Uranium-contaminated solid waste. In fact, the Site Treatment Plan specifically names the ThermoChem steam-reforming system as the technology of choice. The Portsmouth MLLW Baseline Disposition Map from the Site Treatment Plan which shows the ThermoChem system as a system of choice is provided as *Appendix E*. The chart contains a typographical error showing ThermoChem as ThermoClean.

ThermoChem has kept Portsmouth Site Office personnel apprised of the progress on the testing of the Portsmouth surrogate waste and the design efforts since the Portsmouth waste was selected as a candidate waste stream for treatment in either a demonstration or commercial application. In addition to the Site Office staff, representatives of Waste Management, Environmental Compliance, Technology Applications, Waste Treatment, Waste Disposal, and the Enrichment Facilities PCB Program were in attendance at the various meetings between Portsmouth and ThermoChem personnel. Meetings were also held with representatives from the Southern Ohio Diversification Initiative to discuss potential sites for a commercial treatment facility. The prime candidate site identified was the X-3002 Process Building. This high bay building was built to house the centrifuges for the previously terminated Gaseous Centrifuge Enrichment Program (GCEP). The building has four bays, each 100 ft wide, 630 feet long and 87 feet high. All necessary utilities are available. The building will be outside of but contiguous to the DOE security fence.

Oak Ridge Operations and Portsmouth Site Office personnel have shown ever increasing interest and commitment to the ThermoChem steam-reforming technology for treatment of the PCB- and Uranium-contaminated solid waste at Portsmouth. The Portsmouth Site Office Manager and the Oak Ridge Operations Assistant Manager for Environmental Management wrote letters of endorsement which accompanied their proposal to demonstrate the ThermoChem system under the Technology Deployment Initiative. These endorsement letters are shown as *Appendix C*.

Because the Site Treatment Plan calls for commercial treatment of this waste it is anticipated that in the future the Portsmouth Gaseous Diffusion Plant Management and Integration Contractor will release a competitive procurement for processing the Portsmouth PCB and Uranium contaminated waste. ThermoChem or a ThermoChem steam reformer licensee would respond to any competitive procurement for processing this Portsmouth waste.

SECTION 10.0

IN-DEPTH CONCEPTUAL DESIGN

In a meeting at the Portsmouth Gaseous Diffusion Plant, managers at the site suggested the set up of a smaller throughput (~ 40 lb/hr) demonstration unit due to such considerations as lower capital cost, ease of permitting, and limited waste inventory at the site. An economic evaluation, however, indicated that the total treatment cost would exceed \$13/lb of waste. In contrast, the total treatment cost for a 300 lb/hr size unit was estimated at about \$4 per pound of waste. The analysis also pointed out that a 300 lb/hr waste treatment unit would be slightly more economical than a 500 lb/hr size unit. Therefore, it was decided to base the in-depth conceptual design on a 300 lb/hr or 3.6 tons per day capacity unit.

First, critical reviews of the PDU design and the preliminary conceptual design were performed. Secondly, the operating characteristics and the results from the 750-hour tests in the PDU with the Piketon simulated waste were examined and the computer spreadsheets for unit and component designs were refined and updated. Then, block flow and process flow diagrams were formulated for the demonstration-scale facility with reliability, availability, maintainability, safety, emissions compliance, performance and economics as key criteria.

It is assumed that the waste streams to be processed by this system are presorted and are typically in 55-gallon drums. The system is designed to meet all the applicable DOE, EPA, NRC and State of Ohio standards for the treatment of low-level mixed waste (LLMW).

10.1 PROCESS FLOW

Figure 10-1 presents a simplified block flow diagram of the demonstration-scale facility. Figure 10-2 shows the process flow diagram. The facility comprises the following subsystems:

- Receiving, Preparation and Feed System,
- Steam Reformer Subsystem,

- Particulate Capture Subsystem,
- Syngas Oxidation Subsystem,
- Heat Recovery Subsystem,
- Flue Gas Cleanup Subsystem,
- Induced Draft Subsystem,
- Certification and Shipping Subsystem,
- Steam Generation Subsystem,
- Continuous Emissions Monitoring Subsystem,
- Instrumentation and Control Subsystem, and
- Safety Subsystem.

The primary waste targeted for treatment in this facility is PCB-and uranium-contaminated sorbent pads. An alternate waste, i.e., contaminated ion-exchange resin has also been factored into the design. The system, of course, is versatile and is capable of treating different organic wastes in general and organic wastes in solid form in particular. Descriptions of the subsystems are given in the following paragraphs.

Receiving, Preparation and Feed Subsystem

The function of this subsystem is to handle, size, meter and feed the waste and make-up sand into the steam reformer. The waste treatment facility receives the waste in drums or metal bins from the plant. Forklift trucks and/or cranes are used to unload the waste containers from incoming vehicles. The initial screening and characterization step involves the review of inventory documentation for each container to identify general waste characteristics. The container is also inspected and checked for its integrity and for the absence of deterioration or leakage to assess the suitability of the shipping container for further handling and storage. Radiation detection and manifest verification are prepared through appropriate detectors (for example, segmented gamma scanning unit). For the purposes of this design effort, it has been assumed that the wastes to be treated do not require sorting. A sorting train may be included, if necessary. A bar code scanning unit and a computer are employed to track the containers and the wastes routed for treatment.

The steam reformer requires the waste to be nominally less than 2 inches in size for efficient mixing and effective fluidization. The primary feed viz. the sorbent pad is an order of magnitude larger and needs to be reduced in size while the alternate feed viz. the ion-exchange resin is of small size and can be fed as is. The feed preparation is carried out in a glove-box environment with each container loaded through air-lock doors with a drum handler. Hoisting means are provided to lift the container and feed the waste into a shredder through an inlet air lock to contain dust and fines. The shredder is a two-stage device with coarse and fine shredding capability. The prepared waste is discharged from the shredder outlet into a feed hopper. The shredder is physically located above the feed hopper. The shredder is active and operated during pad processing but is inactive or non-operational during resin processing. This mode of operation allows one subsystem to service both feed solid types. The shredder enclosure is maintained slightly below ambient pressure by means of an induced draft fan. Air drawn from the shredder passes through a dedicated low-temperature HEPA filter and induced draft fan on its way to the syngas oxidizer. This arrangement is likely to prevent fugitive dust emissions into the treatment area as well as treat the air for safe discharge into the atmosphere in case of contamination, if any.

The feed system comprises a feed hopper, metering screws, two sets of lock hoppers, and two water-cooled injection screws. The feed hopper is a "live bottom" hopper with a volume of about 200 cubic feet. This volume corresponds to 1 to 2 hours of retention time when processing sorbent pads and about 24 hours when processing ion exchange resins (IXR). Two sets of opposed metering screws completely covering the bottom of the feed hopper discharge waste into two storage lock hoppers located 180° apart. Each of the storage lock hoppers connects to an injection lock hopper through a pneumatically activated knife-gate valve. Each injection lock hopper in turn discharges waste through another pneumatically activated knife-gate valve into the injection screw which conveys the feed into the fluidized bed steam reformer. In this manner, two feed ports at 180° apart feed the waste into the reformer. The fluidized bed is maintained at slight negative pressure at the injection screw elevation and all of the waste handling and feed system is maintained at slightly below atmospheric pressure to maximize containment, dust and contaminant control.

A separate hopper, metering screw, two lock hoppers and a gravity drop chute are provided to supply make-up sand to the reformer or feed sand at start-up. The gravity drop chute is located such that it discharges in the freeboard but just above the splash zone.

Optical sensors are provided in the waste feed line to monitor feed continuity and to activate alarms in case of feed disruption.

The design processing rate for sorbent pads is 300 lb/hr. Likewise, the treatment rate for IXR is 300 lb/hr as well. The process flow sheet for sorbent pads, the primary feed, is given in Table 10-1 and that for IXR, the alternate feed, is given in Table 10-2.

Steam Reformer Subsystem

The function of the steam reformer is to volatilize and steam reform the organics in the feed and to retain the radionuclides and inorganics in solid form. The steam reformer is an indirectly heated fluidized bed in a refractory-lined reactor vessel. The fluidizing medium is superheated steam. Electrical heaters immersed in the bed provide the sensible and latent heats and the endothermic heat of reaction. Internal cyclones are employed to maintain bed inventory. Figure 10-3 shows a drawing of the steam reformer.

Superheated steam enters the reformer through a plenum and flows through a distributor to fluidize the bed of particles. The design dense bed temperature is 1,215°F. The electrical heaters are sized to permit a maximum bed operating temperature of 1,350°F to accommodate wastes with radionuclides operated at lower temperatures; for example, at ~1,050°F if cesium chloride is present in the waste.

The dense bed is a square cross-section of 36 inch x 36 inch and transitions into a 52-inch diameter circular freeboard. The waste feed is introduced in between the two heater bundles at two locations 180 degrees apart. The waste feed compositions for the sorbent pads and IXR are given in Tables 10-3 and 10-4, respectively. The estimated ultimate analysis for the two waste feedstocks is given in Table 10-5. The IXR is said to be Dowex SBR OH Anion Exchange

Resign⁽¹²⁾ and this information was used to estimate its ultimate analysis. It is seen that the hydrocarbon content of sorbent pads is significantly higher than that of IXR; but the chlorine and nitrogen fractions of IXR are orders of magnitude higher than those of sorbent pads. The former has implications for the electrical heat input in the steam reformer and the auxiliary fuel input in the thermal oxidizer; the latter impacts materials selection for the gas path components and the gas cleanup train specifications. The reformer operates at a slight negative pressure to prevent incidental fugitive emissions that might otherwise occur through the feed system or joints.

Steam used to fluidized the reformer reacts with the organics in the waste feed to form syngas comprising CO, H₂, CO₂, H₂O, HCl, H₂S, C_xH_y and NH₃. The radioactive isotopes remain in solid form with a larger proportion elutriating from the bed and a smaller proportion staying back in the dense fluidized bed. The mean size of bed material is about 250 microns. Sand is used as the starting bed material. Air is used as the fluidization medium at start-up and is supplied by a rotary positive displacement blower (FD fan I). To prevent liquid effluents from the treatment facility or to achieve "zero liquid discharge," the blowdowns from the boiler and the Heat Recovery Steam Generator (HRSG) are routed to and injected into the reformer. Two internal cyclones return most of the particles entrained by the fuel gas stream back to the dense fluidized bed. Trickle flow is maintained in the bed drain to regulate radionuclide buildup in the bed. Actually, a radiation detector is used to monitor the radionuclide level in the bed and to ensure non-critical operation. This issue of criticality and radiation monitoring will be discussed later. Nitrogen is employed as instrumentation purge fluid. Makeup sand is added as necessary to maintain bed level.

The electrical heaters are configured in two tube bundle modules each with 11 rows of staggered tubes. The thermowell tube material is Hastelloy to provide good corrosion resistance. The vessel is of welded construction, 66 inch O.D. in the dense bed region and flares to 72 inch O.D. in the freeboard. The vessel is lined with a high alumina, low cement castable refractory on the inside (hot face) and a low iron insulating castable on the outside (cold face). The overall vessel height is about 25 ft. Instrumentation provided include pressure transmitters, thermocouples, nuclear level transmitters and flow control valves.

Process flow calculations indicate that about 1,269 lb/hr of fuel gas with a higher heating value (HHV) of 4,730 Btu/lb or 264 Btu/scf is generated by the steam reformer in the case of sorbent pad feed (see Table 10-1). This fuel gas has a significant heating value. In the case of IXR feed, slightly more off-gas is generated (1,289 lb/hr) but the HHV is much lower (1,388 Btu/lb or 69 Btu/scf) due to low organic content and high moisture (see Table 10-2).

Particulate Capture Subsystem

The function of this subsystem is to cool the fuel gas to the design inlet temperature of the High Temperature High Efficiency Particulate Air (HT HEPA) filter and provide extremely high particulate removal. This subsystem comprises steam superheater I and HT HEPA filter. The steam superheater I cools the fuel gas and provides stage 1 superheating of the fluidization steam. This is configured as a parallel flow heat exchanger to prevent condensation of the tar vapor and organics.

The PDU (see Section 4.3) used ceramic HEPA filters containing CERAMEM filter elements. These operated satisfactorily during the 740-hr Piketon Simulated Waste test campaign. However, there are issues such as susceptibility/damage due to thermal shock, structural strength, resistance to attack by HF in the fuel gas if present and long-term durability. It seems that a portion of the cerium fluoride reacted and generated HF PDU tests; it seems plausible that UF_3/UF_4 are more stable than CeF_3 at the steam reformer operating conditions and may not lead to HF formation. In fact, the process flow calculations have been carried out with the assumption that Uranium Penta and Tetra Fluorides remain stable in the steam reformer environment. During the final design phase, it is proposed to calculate equilibrium and kinetic calculations of uranium speciation to verify the assumption cited above. The engineering specifications for the components will then be revised, if necessary. It is known that HEPA equivalent metal filters are also available and these offer some unique advantages. Metal filters have high structural integrity, are mechanically durable, can be cleaned with water or chemical solutions, and promise longer life. However, these filters are typically limited to about 750°F gas inlet temperature. To facilitate operation with either ceramic or metal filters, the design inlet

temperature of the fuel gas to the filter has been set at 740°F. In fact, the process flow is configured to add trim/tempering steam as required to the fuel gas from superheater I by means of Programmable Logic Controller to meet this temperature limit (see Tables 10-1 and 10-2). Provision is made for cleaning the HT HEPA by pulsing with preheated nitrogen. Two filter units in parallel are provided with one in service/on-line and the other on standby. The housing is of welded construction to minimize leaks and guard heaters for the shell are included to prevent cold wall and condensation. Information from filter vendors on performance, reliability, availability, maintainability, durability and cost will be evaluated during the final design phase in order to select the HT HEPA for this application.

Syngas Oxidation Subsystem

The function this is to thermally oxidize the fuel gas generated in the steam reformer and achieve very high destruction and removal efficiency (DRE) for the Principal Organic Hazardous Constituents (POHC). For example, the PCB destruction should exceed 99.9999%. The subsystem selected is the Thermatrix Flameless Thermal Oxidizer.

This subsystem consists of an oxidizer vessel complete with refractory, bed media, preheat burner, fuel gas valve train, gas sparger, oxidation air valve train and full gas/oxidation air-blending device. In the oxidizer, the fuel gas is mixed with air and converted into carbon dioxide, water vapor and easily neutralized acid gases without flames or catalyst. The fixed/packed bed serves to provide a very stable and uniform temperature environment in which convective and radiant heat transfer mechanisms are regulated and balanced. Because the conversion of the synthesis gas occurs below 2400°F, NO_x formation is reduced to a de minimis concentration of approximately 2 ppmv.

The PDU utilized a heat recovery or recuperative style of oxidizer. This model incorporates internal heat exchange tubes embedded in the ceramic media. During the PDU tests, a problem with oxidizer operation was experienced once and this was traced to tube failure. Due to the aggressive acid gas environment and the higher (~ 2,000°F). A forced draft fan (FD fan II) supplies air at start-up and for fuel gas oxidation.

Heat Recovery Subsystem

The function of this subsystem is to recover heat from the oxidizer flue gas and preheat different process inflow streams. This subsystem includes steam superheater II, N₂ preheater, Heat Recovery Steam Generator (HRSG), air heater I and air heater II. These components are sequenced to correspond to a counterflow arrangement to maximize heat transfer effectiveness. Both Log Mean Temperature Difference (LMTD) and Effectiveness - number of Transfer Units methods were employed to perform exchanger heat transfer analysis and develop engineering specifications. The steam superheater II provides second-stage superheating of steam; it receives the steam from steam superheater I and boosts its temperature to 1,081°F (see Tables 10-1 and 10-2). This temperature is set higher than the steam inlet temperature to the reformer to factor in piping heat loss. In fact, all the process flow sheet calculations account for piping as well as component surface heat losses. A single pass, cross-flow heat exchanger arrangement is selected for steam superheater II. The nitrogen preheater preheats the nitrogen employed for steam reformer instrumentation purges and for pulse cleaning the HT HEPA filter. The nitrogen is preheated to 703°F to ensure that tar vapors and organics do not condense in the HT HEPA filter matrix and cause filter blinding. Single pass, cross-flow heat exchanger arrangement is again chosen.

The HRSG generates between 40 and 50 percent of the total steam required by the waste treatment plant. Dry saturated steam is generated at 125 psig from feed water. HRSG employs a multipass shell and tube heat exchanger configuration with water as the shell side fluid and flue gas as the tube side fluid. Air heater I preheats the compressed air used as motive fluid for fuel gas eduction in eductor I while air heater II preheats the oxidation air supplied to the thermal oxidizer. This preheating is performed not only to recover heat from the flue gas but also to ensure that tar vapors and organics in the fuel gas do not condense in the piping from eductor I to the oxidizer. The preheat, however, is controlled such that after mixing, the fuel gas-air mixture temperature remains below the autoignition temperature for hydrogen. Also, air preheating helps reduce the supplementary fuel required for thermal oxidation. Again, single pass, cross-flow arrangement is chosen for these two heat exchangers.

Flue Gas Cleanup Subsystem

The function of this subsystem is to treat off-gas/flue gas and remove air pollutants. This subsystem comprises a dry scrubber, a baghouse and low-temperature HEPA (LT HEPA) filter. Two LT HEPA are configured in parallel with one in service/on-line and the other as standby. The dry scrubber is a spray dryer absorber and facilitates semi-dry acid gas removal. Water is employed to quench the flue gas and a caustic solution is injected to form salts (NaCl, Na₂SO₄, etc.). The residue produced is dry and therefore this subsystem facilitates zero liquid discharge. The salts, unreacted alkali and particulates in the flue gas stream are very efficiently removed by the combination of baghouse and LT HEPA filter. The baghouse serves as a coarse filter and the LT HEPA as a fine filter. Both are cleaned by pulsing air. The design flue gas inlet temperature to the baghouse is 300°F and that to the LT HEPA is 250°F. The quench water flow rate to the dry scrubber is regulated to control the former and trim/tempering air supply is provided with air flow variability to control the latter. This trim air is supplied by FD fan II. Compressed air serves as the back pulse fluid for both the baghouse and the LT HEPA. The sorbent catch is packaged and sent to the plant for recovery/recycle or to disposal.

Induced Draft Subsystem

The function here is to facilitate operation of the waste treatment system at negative/below atmospheric pressure to prevent harmful leaks and to safeguard personnel safety. This subsystem consists of two eductors, i.e., eductor I and eductor II and stalk. The PDU utilized a roots blower (rotary positive displacement type) upstream of the stack to generate the partial vacuum. It performed well in the PDU tests but is a mechanical device, requires proper and careful lubrication and periodic maintenance. Based on the modest suction pressure and oxidizer air requirements and considerations of reliability, availability and maintainability, eductor or thermocompressor is preferred over the blow. Eduction is incorporated in two stages to improve operational efficiency, reduce energy consumption and permit the use of two different motive fluids. Eductor I serves to boost fuel gas pressure using compressed air and eductor II creates rough/partial vacuum and boosts flue gas pressure using steam (see Figure 10-2). Both the steam reformer and the oxidizer operate at slight negative pressure and the absolute pressure decreases or the suction pressure increases along each flow path downstream of these two

components. The stack is designed to disperse flue gas at an elevation of 120 ft and provides a supplementary draft of about 0.5 inch water column. Incidentally, flue gas from a boiler used for steam generation is also routed to the stack.

Certification and Shipping Subsystem

The function of this subsystem is to characterize the physical and radiological properties of the rad catch and sorbent catch to facilitate certification in accordance with transportation, recovery/recycle, and disposal requirements. The steps include weighing, packaging, radiation monitoring using a Segmented Gamma Spectroscopy (SGS) unit, documentation and shipping. The information will be computerized to permit tracking.

Steam Generation Subsystem

The function of this subsystem is to generate 50 to 60 percent of the total steam required by the waste treatment plant. Recall that 50 to 50 percent of the total steam is generated by the HRSG. This subsystem consists of a boiler, feed water pump and a forced draft fan (FD fan III) that supplies combustion air. A dual fuel-fired (natural gas/fuel oil) 400 HP fire tube boiler is specified for this application. The boiler generates dry saturated steam at 125 psig. A water treatment system is suggested as an option and its inclusion will depend on local water quality and boiler design. The flue gas from the boiler is routed to the stack.

Continuous Emissions Monitoring Subsystem

The function of this subsystem is to monitor gaseous emissions and radiation levels in a continuous manner. The objective is to monitor compliance with air discharge permits and to safeguard worker, public and environmental health and safety. This subsystem comprises a continuous gas analysis system, a stack radiation monitoring system and a computerized data acquisition system. The continuous gas analysis system is interfaced with the computerized data acquisition system and monitors and records the stack gas composition. The species monitored include CO₂, CO, O₂, HCl, SO₂, NO_x, HF and total hydrocarbons (THC). The stack radiation monitoring system is also interfaced with the computerized data acquisition system and monitors

and records radiation activities in the stack. The proposal submitted by Nuclear Research Corporation for radiation measurement is included as *Appendix F*. It is seen that the measurement/detection can be made in duct or off-line. A choice will be made during the final design phase after further discussions with equipment users and site personnel.

Gas and solid samples will also be taken at regular intervals and sent to an outside laboratory for analysis. Gas samples will be taken at the stack to monitor PCB (in case of sorbent pads), trichloroethylene (in case of IXR) and metals (Uranium). Samples of rad catch and sorbent catch will be sent to an outside laboratory to characterize the solids. The solids characterization will include ultimate analysis, metals (Uranium), PCB or trichloroethylene, radionuclides and Toxicity Characteristic Leachate Procedure (TCLP).

Due to the rather large bed material inventory in the steam reformer, there is a potential for Uranium buildup in the bed and this poses concern regarding criticality. A first order analysis of theoretical bed concentration profile was therefore performed. The rate constant was determined by matching the PDU test data for the final cerium concentration. The following implicit assumptions were made: (i) Uranium behaves in a fashion similar to cerium, and (ii) the Uranium concentration in the waste feed remains constant at the level indicated in Table 10-3. The variation in estimated Uranium mass loading in the bed with elapsed time is shown in *Figure 10-4*. For reference, the bed mass value is estimated to be 4,589 pounds. The Uranium loading rises rather rapidly and reaches about 1.8 lb (800 g) in about 150 hours from the start of the waste feed. The mass loading or concentration then onwards tends to remain steady. It is not known whether this mass of Uranium can lead to criticality. This issue has been brought to the attention of managers at Piketon and a response is pending. Further discussions and evaluations are needed during the final design phase to satisfactorily resolve this issue. In the mean time, a few observations can be made:

- The Uranium in all probability is likely to be distributed fairly uniformly in the fluidized bed.
- The projected steady-state concentration is 380 ppmw or about 0.02 lb/ft³.

- If the specific activity of the Uranium in the waste is assumed to be 750 pCi/g, the steady-state mass loading corresponds to a radioactivity level of about 600 nCi. This does not appear to be an alarming level.
- Currently, the inert bed material used is sand. If necessary, one or more moderators such as graphite, boron, etc., can be added in sufficient quantity to exercise control.
- A criticality alarm system is provided to monitor the radiation activity in the fluidized bed and sound an alarm in case of approach to high activity, short duration radiation burst associated with critical mass. For this application, a gamma sensing unit seems appropriate. Appendix F describes the systems suggested by Nuclear Research Corporation.

Instrumentation and Control Subsystem

The function of this subsystem is to monitor and control the process in real time, acquire and store data for analysis of component and system performance and perform safe shutdown in case of emergency. This subsystem comprises sensors (pressure, temperature, flow rate, flow switch, speed, radioactivity, gas composition, etc.), programmable logic controllers, computers and software (ICOM-Wintelligent-PC data logging and management). Based on vendor supplied information, control logic for all the components will be integrated during the final design phase to generate a detailed Process and Instrumentation Diagram (P&ID).

Safety Subsystem

The function of this subsystem is to ensure safe, accident-free operation of the waste treatment facility and to protect the environment and the health and safety of lives. This subsystem includes fire detection and fire suppression devices, area radiological monitors, isolation barriers and administrative controls. Fire prevention is accomplished by administrative controls (such as sorting procedures) and design features, including the exclusion of spark sources and installation of a fire suppression system.

An area radiological monitoring subsystem is provided for safeguarding worker, public, and environmental health and safety. Equipment (see *Appendix F*) is provided to monitor the treatment area and any other areas where radioactive materials could be encountered to ensure

that contamination levels in these areas are kept well within established limits. Area monitors would be located at work stations and in areas where radioactive material is expected to temporarily be accumulated. Monitors would be installed at all system discharge points to continuously monitor the radioactivity, among other constituents, as required by regulatory commitment and a higher commitment to worker and public health and safety.

10.2 HEAT AND MATERIAL BALANCES

A workbook (Microsoft Excel) developed in-house has been used to perform a steady-state simulation of the waste treatment process. The spreadsheets perform flow, heat transfer, mass transfer, chemical kinetics and thermodynamic calculations for individual unit operations or components. This facilitated the generation of the process flow sheets (Tables 10-1 and 10-2), material and heat balances, component engineering specifications and some equipment sizes. The workbook was first validated with the data from the Piketon Simulated Waste tests in the PDU. This updated workbook was then used to carry out process and equipment design.

As stated at the beginning of Section 10.0, the basis for this design is 300 lb/hr of waste treatment rate. Elemental and overall mass balances were made around individual components as well as for the complete system. For example, mass balances for carbon, hydrogen, oxygen, nitrogen, sulfur, chlorine and uranium were performed with a control volume around the steam reformer. For the complete system, the elemental balances carried out include carbon, chlorine, sulfur and uranium. All the above cited balances when expressed as a ratio of mass out to mass in checked out to 100 percent. For instance, the total mass inflow into the steam reformer is 1,269 lb/hr and the total mass outflow from the steam reformer is 1,269 lb/hr in the case of the primary waste feed, i.e., sorbent pads. Likewise, the total mass inflow of all streams into the waste treatment system (see Figure 10-2) is 45,800 lb/hr and the total mass outflow from the system is 45,800 lb/hr with 100 percent mass balance in the case of sorbent pads.

Energy balance calculations were performed around the steam reformer and for the complete system. Conductive, convective and radiant heat losses from components and piping were estimated and accounted for. Excellent closure was seen with energy balances as well. The

total energy input into the system was about 22.6 MMBtu/hr in the case of sorbent pads and about 29.8 MMBtu/hr in the case of IXR. The higher energy demand for IXR is attributed to greater supplementary fuel requirement in the thermal oxidizer as a consequence of the relatively low heating value of the fuel gas generated. It is to be noted that the IXR is a high moisture, low Btu waste (see Table 10-5). Consequently, the fuel, air, and steam flows all increase and results in greater energy demand. The total heat loss from the components and piping was estimated to be about 2.17 MMBtu/hr in the case of sorbent pads and about 2.63 MMBtu/hr in the case of IXR. This translates into about 10 percent of the total energy input into the system which seems the norm for small gasification and combustion systems.

10.3 MAJOR EQUIPMENT SIZES AND SPECIFICATIONS

The spreadsheets identified in Section 10.2 were used to generate component specifications and some component sizes. Steam reformer is a component to be supplied by ThermoChem and therefore a more detailed design was performed in that case. Heat exchanger heat transfer analyses were carried out for all the heat transfer equipment (steam superheaters, N₂, HRSG and air heaters) to develop engineering specifications. This information is presented in *Table 10-6* for sorbent pads and *Table 10-7* for IXR.

Actually, the specifications given in the two sets of tables (Tables 10-6 and 10-7) are only slightly different: (i) the fuel gas and flue gas compositions differ due to feedstock differences, (ii) low concentrations of chlorine and sulfur compounds are present in the fuel and flue gas streams in the case of sorbent pads while relatively high concentrations of chlorine compounds are present in the case of IXR, (iii) the oxidizer, HRSG, air heater II, dry scrubber, baghouse, LT HEPA filter, eductor II, stack, boiler, air compressor, FD fan II, FD fan III and water pump are somewhat larger in the case of IXR due to the larger mass flow rates, and (iv) the electrical heat input required in the steam reformer is slightly higher for the sorbent pads due to the higher organic content. The solids shredding and feeding system, steam reformer, heat exchanger tubes (thermowells) and the electrical heaters have been specified so as to accommodate both feedstocks; therefore, the specifications for these components are essentially the same in both sets of tables. For all the other components, the specifications provided in Table 10-7 should be used

with the caveat that due allowance needs to be made for sulfur compounds in the fuel gas/flue gas streams. This mainly impacts materials selection. Also the component vendors need to be warned of the possibility of up to 0.01 lb/hr of HF in the gas streams if Uranyl fluoride and Uranium penta/tetrafluorides were to react in the steam reformer and lead to HF formation. Again, this has a bearing on component materials selection.

10.4 UTILITY REQUIREMENTS

Based on the engineering specifications, the utility requirements were estimated for both feedstocks. The values were a little higher for the IXR case and therefore these are presented in Table 10-8. This table lists the following categories: electrical power, fuel, water and nitrogen. Natural gas or propane is listed as the fuel. The thermal oxidizer requires one of these as supplementary fuel. The boiler and air compressor, however, may be selected to fire fuel oil or diesel depending upon site specific factors. Currently, the above components are configured to use natural gas or propane to keep it simple. Depending on local availability, nitrogen could be supplied from a liquid tank farm of 2,000 - 10,000 lb capacity.

10.5 GENERAL ARRANGEMENT

A plot plan and two elevation views of the demonstration scale facility, excluding service utilities, are shown in Figures 10-5, 10-6 and 10-7. The space requirements are 100 ft x 50 ft x 45 ft. This layout is generic and can be modified to suit the building which will house the facility. If necessary, the vessels can be arranged more in-line to reduce the width requirement. Similarly, a significant amount of floor space can be saved by stacking components if the building is tall.

10.6 PERMITTING PLAN

A ThermoChem, Inc. steam-reforming system would require several operating permits in accordance with various regulations prior to treatment of the PCB- and Uranium-contaminated solid waste at the Portsmouth Gaseous Diffusion Plant. In the following paragraphs, the requirements of each of these applicable regulations and an overall plan for meeting the permitting requirements are presented.

Toxic Substances Control Act (TSCA) - 1976

In order to handle, store and treat PCB-contaminated waste, a TSCA permit would be required. TSCA permitting is administered by the U.S. Environmental Protection Agency (EPA) and not delegated to the states. However, the Ohio EPA is contracted by the U.S. EPA to conduct reviews and make recommendations. The Portsmouth site is under Region 5 of the U.S. EPA, Chicago Regional Office. The requirements for a TSCA permit are included in 40 CFR 761.60. ThermoChem personnel have had discussions with Ohio EPA, DOE Portsmouth site personnel, and U.S. EPA Region 5 representatives. Even though each permit application must be reviewed on its own merits, it was indicated that the ThermoChem system would not be considered an incinerator because of the non-flame characteristics of the Thermatrix flameless oxidizer and the totally reducing environment of the steam reformer. There are many precedents for this non-incineration classification both for the steam reformer and the Thermatrix flameless oxidizer. The Thermatrix unit is the only subsystem with actual emissions to the air and over 60 commercial Thermatrix units have been permitted without the incineration classification. It is anticipated that since the waste materials are non-liquid PCB, the spill residues portion of the appropriate non-liquid TSCA regulations will apply. This subset of the TSCA regulations specifies that a system Destruction Removal Efficiency (DRE) OF 99,9999% must be achieved. The 750-hour test on the ThermoChem steam reformer system verified the system's ability to achieve 99.9999% DRE. Because of the 99.9999% DRE accomplished in the PDU tests and in several other tests in Thermatrix units, the major requirements for a TSCA permit can be met. It is anticipated that securing a TSCA permit would require up to nine months. One of the requirements preceding issuance of a final operating permit is a demonstration of a 99.9999% DRE on the actual unit.

Since the environment restoration program began in 1989 at the Portsmouth Gaseous Diffusion Plant, the Department of Energy has built an impressive track record for getting work accomplished through close interface with the regulatory agencies and public stakeholders. ThermoChem would seek to provide early opportunities for interested members of the public to become aware of the ThermoChem system and its performance and attendant low risk. By working closely with Portsmouth site personnel, the U.S. EPA and the Ohio EPA support

personnel, and by keeping interested stakeholders informed, we believe that a TSCA permit could be obtained such that securing the permit would not significantly delay operation of the system.

Clean Air Act Amendments (CAAA), 1990

The CAAA is administered by the Ohio Environmental Protection Agency. The sections applicable to the ThermoChem steam reformer are Title I, Title II and Title V. Title I refers to attainment of the national ambient air quality standards (NAAQS) for the critical pollutants. Title II refers to current and future hazardous air pollutants (HAPs), while Title V refers to the operating permit requirements. The ThermoChem steam reformer system is relatively small in size with total quantities of air emissions exceptionally small. Particulate emissions are controlled by bag filters, HEPA filters, and an activated carbon filter ensuring emission levels well below the emissions standard. Oxides of sulfur and nitrogen will also be well below the emissions standard. The Thermatrix flameless oxidizer subsystem has demonstrated nitrogen oxide levels below 10 ppm in commercial operation. The concentrations and quantities of air emissions are so low from a ThermoChem system that securing a CAAA operating permit, if required, is not expected to introduce any delays in the overall schedule for start-up.

Clean Water Act (CWA)

The ThermoChem steam reformer is designed for zero liquid discharge, therefore, a Clean Water Act permit will not be required.

Resource Conservation and Recovery Act (RCRA)

If wastes beyond the specific PCB- and Uranium-contaminated absorbent pads are to be processed, the steam reformer may have to be regulated under the RCRA program. It is planned to secure a TSCA permit first and begin processing the absorbent pads and to conduct RCRA regulation testing once operational as a part of the RCRA permitting process. This would allow for the steam reformer to begin treating the 15,000 drums of PCB- and Uranium-contaminated waste while securing the RCRA permit. The Portsmouth Gaseous Diffusion Plant has an RCRA storage permit. ThermoChem or its licensee would work very closely with Portsmouth personnel

to secure an RCRA permit. The RCRA permit is approved by the Ohio EPA and is expected to take over a year for final approval.

Nuclear Regulatory Commission Permits

The radiation emissions would be monitored by the Ohio EPA once ThermoChem is in compliance with Department of Energy orders.

FIGURE 10-1: SIMPLIFIED BLOCK FLOW DIAGRAM

FIGURE 10-2: PROCESS FLOW DIAGRAM

FIGURE 10-3: STEAM REFORMER

**TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS**

	STREAM	1	2	3	4	5	6	4a
		Waste	Makeup Sand	Solids	Water	Blowdown	Steam	Water
		to	to	to	to	from	from	to
COMPONENT		Feeder	Feeder	Reformer	Boiler & HRSG	Boiler & HRSG	Boiler & HRSG	HRSG
PRESSURE	PSIG	-0.50	-0.50	-0.50	30.00	120.00	118.75	138.66
PRESSURE	IN VVCG	-13.9	-13.9	-16.6				
TEMPERATURE	F	60	60	60	45	350	349	45
VOLUMETRIC	GPM				1,607			687
FLOW	SCFM							
RATE	ACFM							
MASS FLOWS:								
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C5H12	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(v)	LB/H	0.00	0.00	0.00	0.00	0.00	13,344.48	0.00
WASTE	LB/H	300.00	0.00	300.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	6.72	6.72	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	13,411.20	66.72	0.00	5,729.19
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	300.00	6.72	306.72	13,411.20	66.72	13,344.48	5,729.19
ENERGY FLOWS:								
HHV	KBTU/H	6,077	0	6,077	0	0	0	0
ENTHALPY	KBTU/H	-1	0	-1	-429	18	15,695	-183
TOTAL HEAT	KBTU/H	6,076	0	6,076	-429	18	15,695	-183
ELEMENT FLOWS:								
TOTAL CARBON	LB/H	249.89	0.00	249.89	0.00	0.00	0.00	0.00
TOTAL CHLORINE	LB/H	0.05	0.00	0.05	0.00	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.06	0.00	0.06	0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.07	0.00	0.07	0.00	0.00	0.00	0.00

TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)

	STREAM	5a	6a	4b	5b	6b	7	8	9	10
		Blowdown	Steam	Water	Blowdown	Steam	Steam	Steam	Steam	Steam
		from	from	to	from	from	to	from	to	from
COMPONENT		HRSG	HRSG	Boiler	Boiler	Boiler	Sup Htr I	Sup Htr I	Sup Htr II	Sup Htr II
PRESSURE	PSIG	125.00	125.00	138.66	125.00	125.00	112.81	104.35	99.13	91.70
PRESSURE	IN WCG									
TEMPERATURE	F	353	353	45	353	353	346	623	576	1,081
VOLUMETRIC	GPM			921						
FLOW	SCFM									
RATE	ACFM									
MASS FLOWS:										
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C5H12	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(v)	LB/H	0.00	5,700.69	0.00	0.00	7,643.79	870.12	870.12	870.12	870.12
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(l)	LB/H	28.50	0.00	7,682.01	38.22	0.00	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	28.50	5,700.69	7,682.01	38.22	7,643.79	870.12	870.12	870.12	870.12
ENERGY FLOWS:										
HHV	KBTU/H	0	0	0	0	0	0	0	0	0
ENTHALPY	KBTU/H	8	6,715	-246	11	9,003	1,022	1,137	1,117	1,337
TOTAL HEAT	KBTU/H	8	6,715	-246	11	9,003	1,022	1,137	1,117	1,337
ELEMENT FLOWS:										
TOTAL CARBON	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL CHLORINE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)**

	STREAM	11	12	13	14	15	16	17	18
		Steam	Air	Startup Air	Air	Purge N2	Purge N2	Purge N2	Bed Drain
		to	to	to	to	to	from	to	from
COMPONENT		Reformer	FD Fan I	Reformer	Reformer	N2 Preheater	N2 Preheater	Reformer	Reformer
PRESSURE	PSIG	87.11	0.00	5.96	5.96	115.00	106.38	101.06	1.17
PRESSURE	IN WCG								32.4
TEMPERATURE	F	1,000	60	90	90	55	703	650	1,215
VOLUMETRIC	GPM								
FLOW	SCFM		1,233			12	12	6	
RATE	ACFM			930	0	1.4	3.3	1.6	
MASS FLOWS:									
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C5H12	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N2	LB/H	0.00	4,281.98	4,281.98	0.00	53.95	53.95	25.92	0.00
O2	LB/H	0.00	1,301.52	1,301.52	0.00	0.00	0.00	0.00	0.00
H2O(v)	LB/H	870.12	73.43	73.43	0.00	0.00	0.00	0.00	0.00
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	870.12	5,656.93	5,656.93	0.00	53.95	53.95	25.92	0.80
ENERGY FLOWS:									
HHV	KBTU/H	0	0	0	0	0	0	0	8
ENTHALPY	KBTU/H	1,300	54	96	0	0	9	4	0
TOTAL HEAT	KBTU/H	1,300	54	96	0	0	9	4	8
ELEMENT FLOWS:									
TOTAL CARBON	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53
TOTAL CHLORINE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02

TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)

	STREAM	19	19	19	20	21	22	22	22	23	24
		Fuel Gas			Fuel Gas	Trim/	Fuel Gas			Purge N2	Catch
		from	moles	vol%	from	Tempering	to	moles	vol%	to	from
COMPONENT		Reformer		wet	Sup Htr I	Steam	HT HEPA		wet	HT HEPA	HT HEPA
PRESSURE	PSIG	-291			-317	11281	-320			101.06	-335
PRESSURE	IN WCG	-80.7			-87.9		-88.7				-92.7
TEMPERATURE	F	1,059			787	346	740			650	722
VOLUMETRIC	GPM										
FLOW	SCFM	379					436			6	
RATE	ACFM	1,384					1,289			1.7	
MASS FLOWS:											
H2	LB/H	2.81	1.39	2.34%	2.81	0.00	2.81	1.39	2.03%	0.00	0.00
CH4	LB/H	11.70	0.73	1.22%	11.70	0.00	11.70	0.73	1.06%	0.00	0.00
C2H6	LB/H	10.55	0.35	0.59%	10.55	0.00	10.55	0.35	0.51%	0.00	0.00
C2H4	LB/H	25.95	0.92	1.55%	25.95	0.00	25.95	0.92	1.35%	0.00	0.00
C3H8	LB/H	87.82	1.99	3.34%	87.82	0.00	87.82	1.99	2.90%	0.00	0.00
C3H6	LB/H	9.59	0.23	0.38%	9.59	0.00	9.59	0.23	0.33%	0.00	0.00
C4H10	LB/H	45.38	0.78	1.31%	45.38	0.00	45.38	0.78	1.14%	0.00	0.00
C5H12	LB/H	36.83	0.51	0.86%	36.83	0.00	36.83	0.51	0.74%	0.00	0.00
C6H6	LB/H	47.34	0.61	1.02%	47.34	0.00	47.34	0.61	0.88%	0.00	0.00
CO	LB/H	3.20	0.11	0.19%	3.20	0.00	3.20	0.11	0.17%	0.00	0.00
CO2	LB/H	53.94	1.23	2.06%	53.94	0.00	53.94	1.23	1.79%	0.00	0.00
HCl	LB/H	0.04	0.00	0.00%	0.04	0.00	0.04	0.00	0.00%	0.00	0.00
C2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
CH3Cl	LB/H	0.01	0.00	0.00%	0.01	0.00	0.01	0.00	0.00%	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
PCB	LB/H	0.02	0.00	0.00%	0.02	0.00	0.02	0.00	0.00%	0.00	0.00
NH3	LB/H	0.04	0.00	0.00%	0.04	0.00	0.04	0.00	0.00%	0.00	0.00
SO2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2S	LB/H	0.06	0.00	0.00%	0.06	0.00	0.06	0.00	0.00%	0.00	0.00
CH3SH	LB/H	0.01	0.00	0.00%	0.01	0.00	0.01	0.00	0.00%	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
N2	LB/H	25.92	0.93	1.55%	25.92	0.00	25.92	0.93	1.35%	28.03	0.00
O2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2O(v)	LB/H	898.18	49.84	83.59%	898.18	162.10	1,060.29	58.84	85.74%	0.00	0.00
WASTE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SAND	LB/H	6.72	0.00	0.00%	6.72	0.00	6.72	0.00	0.00%	0.00	6.72
H2O(l)	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
ORGANIC CHAR	LB/H	2.11	0.00	0.00%	2.11	0.00	2.11	0.00	0.00%	0.00	2.11
INORGANIC CHAR	LB/H	0.49	0.00	0.00%	0.49	0.00	0.49	0.00	0.00%	0.00	0.49
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
TOTAL MASS	LB/H	1,268.68	59.63	100.00%	1,268.68	162.10	1,430.78	68.62	100.00%	28.03	9.31
ENERGY FLOWS:											
HHV	KBTU/H	6,001			6,001	0	6,001			0	30
ENTHALPY	KBTU/H	1,543			1,362	190	1,553			4	1
TOTAL HEAT	KBTU/H	7,544			7,363	190	7,554			4	31
ELEMENT FLOWS:											
TOTAL CARBON	LB/H	249.35			249.35	0.00	249.35			0.00	2.11
TOTAL CHLORINE	LB/H	0.05			0.05	0.00	0.05			0.00	0.00
TOTAL SULFUR	LB/H	0.06			0.06	0.00	0.06			0.00	0.00
TOTAL URANIUM	LB/H	0.04			0.04	0.04	0.04			0.00	0.04

TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)

	STREAM	25	25	25	26	27	27a	27b
		Fuel Gas			Fuel Gas	Compressed Air	Compressed Air	Compressed Air
		from	moles	vol%	to	to	to	to
COMPONENT		HT HEPA		wet	Eductor I	Process	Air Heater I	BH & LT HEPA
PRESSURE	PSIG	-3.49			-3.63	120.30	118.30	118.30
PRESSURE	IN WCG	-96.7			-100.7			
TEMPERATURE	F	666			633	255	240	240
VOLUMETRIC	GPM							
FLOW	SCFM	440			440	471		
RATE	ACFM	1,250			1,229	71	44	27
MASS FLOWS:								
H2	LB/H	2.81	1.39	2.00%	2.81	0.00	0.00	0.00
CH4	LB/H	11.70	0.73	1.05%	11.70	0.00	0.00	0.00
C2H6	LB/H	10.55	0.35	0.50%	10.55	0.00	0.00	0.00
C2H4	LB/H	25.95	0.92	1.33%	25.95	0.00	0.00	0.00
C3H8	LB/H	87.82	1.99	2.86%	87.82	0.00	0.00	0.00
C3H6	LB/H	9.59	0.23	0.33%	9.59	0.00	0.00	0.00
CAH10	LB/H	45.38	0.78	1.12%	45.38	0.00	0.00	0.00
CSH12	LB/H	36.83	0.51	0.73%	36.83	0.00	0.00	0.00
C6H6	LB/H	47.34	0.61	0.87%	47.34	0.00	0.00	0.00
CO	LB/H	3.20	0.11	0.16%	3.20	0.00	0.00	0.00
CO2	LB/H	53.94	1.23	1.76%	53.94	0.00	0.00	0.00
HCl	LB/H	0.04	0.00	0.00%	0.04	0.00	0.00	0.00
C2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.01	0.00	0.00%	0.01	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
PCB	LB/H	0.02	0.00	0.00%	0.02	0.00	0.00	0.00
NH3	LB/H	0.04	0.00	0.00%	0.04	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
H2S	LB/H	0.06	0.00	0.00%	0.06	0.00	0.00	0.00
CH3SH	LB/H	0.01	0.00	0.00%	0.01	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
N2	LB/H	53.95	1.93	2.77%	53.95	1,635.73	1,018.09	617.64
O2	LB/H	0.00	0.00	0.00%	0.00	497.18	309.45	187.73
H2O(v)	LB/H	1,060.29	58.84	84.51%	1,060.29	28.05	17.46	10.59
WASTE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	1,449.51	69.62	100.00%	1,449.51	2,160.96	1,345.00	815.96
ENERGY FLOWS:								
HHV	KBTU/H	5,971			5,971	0	0	0
ENTHALPY	KBTU/H	1,503			1,480	124	72	44
TOTAL HEAT	KBTU/H	7,475			7,451	124	72	44
ELEMENT FLOWS:								
TOTAL CARBON	LB/H	247.25			247.25	0.00	0.00	0.00
TOTAL CHLORINE	LB/H	0.05			0.05	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.06			0.06	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.00			0.00	0.00	0.00	0.00

TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)

	STREAM	28	29	30	30	30	31	32
		Compressed Air	Compressed Air	Fuel Gas/Air			Air	Air
		from	to	from	moles	vol%	to	to
COMPONENT		Air Heater I	Eductor I	Eductor I		wet	FD Fan II	Air Htr II
PRESSURE	PSIG	113.30	110.30	-0.17			0.00	1.00
PRESSURE	IN WCG			-4.6			0.0	27.7
TEMPERATURE	F	579	550	606			60	66
VOLUMETRIC	GPM							
FLOW	SCFM			736			4,216	3,848
RATE	ACFM	67	67	1,529			4,224	3,650
MASS FLOWS:								
H2	LB/H	0.00	0.00	2.81	1.39	1.19%	0.00	0.00
CH4	LB/H	0.00	0.00	11.70	0.73	0.63%	0.00	0.00
C2H6	LB/H	0.00	0.00	10.55	0.35	0.30%	0.00	0.00
C2H4	LB/H	0.00	0.00	25.95	0.92	0.79%	0.00	0.00
C3H8	LB/H	0.00	0.00	87.82	1.99	1.71%	0.00	0.00
C3H6	LB/H	0.00	0.00	9.59	0.23	0.20%	0.00	0.00
C4H10	LB/H	0.00	0.00	45.38	0.78	0.67%	0.00	0.00
C5H12	LB/H	0.00	0.00	36.83	0.51	0.44%	0.00	0.00
C6H6	LB/H	0.00	0.00	47.34	0.61	0.52%	0.00	0.00
CO	LB/H	0.00	0.00	3.20	0.11	0.10%	0.00	0.00
CO2	LB/H	0.00	0.00	53.94	1.23	1.05%	0.00	0.00
HCl	LB/H	0.00	0.00	0.04	0.00	0.00%	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.01	0.00	0.00%	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
PCB	LB/H	0.00	0.00	0.02	0.00	0.00%	0.00	0.00
NH3	LB/H	0.00	0.00	0.04	0.00	0.00%	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2S	LB/H	0.00	0.00	0.06	0.00	0.00%	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.01	0.00	0.00%	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
N2	LB/H	1,018.09	1,018.09	1,072.04	38.26	32.81%	14,639.09	13,363.90
O2	LB/H	309.45	309.45	309.45	9.67	8.29%	4,449.57	4,061.98
H2O(v)	LB/H	17.46	17.46	1,077.75	59.81	51.30%	251.05	229.18
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
TOTAL MASS	LB/H	1,345.00	1,345.00	2,794.51	118.60	100.00%	19,339.71	17,655.06
ENERGY FLOWS:								
HHV	KBTU/H	0	0	5,971			0	0
ENTHALPY	KBTU/H	186	176	1,656			184	192
TOTAL HEAT	KBTU/H	186	176	7,628			184	192
ELEMENT FLOWS:								
TOTAL CARBON	LB/H	0.00	0.00	247.25			0.00	0.00
TOTAL CHLORINE	LB/H	0.00	0.00	0.05			0.00	0.00
TOTAL SULFUR	LB/H	0.00	0.00	0.06			0.00	0.00
TOTAL URANIUM	LB/H	0.00	0.00	0.00			0.00	0.00

**TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)**

	STREAM	33	34	35	36	37	38	38	38	38
		Startup Air	Startup Gas	Oxidation Air	Oxidation Air	Auxil. Fuel	Flue Gas			
		to	to	from	to	to	from	moles	vol%	vol%
COMPONENT		Oxidizer	Oxidizer	Air Htr II	Oxidizer	Oxidizer	Oxidizer		wet	dry
PRESSURE	PSIG	0.42	10.00	0.64	0.42	10.00	-0.60			
PRESSURE	IN WCO	11.7		17.7	11.7		-16.6			
TEMPERATURE	F	550	60	564	550	60	2,000			
VOLUMETRIC	GPM									
FLOW	SCFM	2,886	141	3,848	3,848	70	4,727			
RATE	ACFM	5,460	81	7,277	7,280	40	23,359			
MASS FLOWS:										
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CH4	LB/H	0.00	287.10	0.00	0.00	142.88	0.00	0.00	0.00%	0.00%
C2H6	LB/H	0.00	101.94	0.00	0.00	50.73	0.00	0.00	0.00%	0.00%
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C5H12	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CO2	LB/H	0.00	0.00	0.00	0.00	0.00	1,446.26	32.86	4.39%	5.21%
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00%	0.00%
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00%	0.00%
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
N2	LB/H	10,022.93	4.81	13,363.90	13,363.90	2.39	14,438.37	515.29	68.82%	81.77%
O2	LB/H	3,046.48	0.00	4,061.98	4,061.98	0.00	2,623.99	82.00	10.95%	13.01%
H2O(v)	LB/H	171.88	0.00	229.18	229.18	0.00	2,136.78	118.58	15.84%	0.00%
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
TOTAL MASS	LB/H	13,241.29	393.85	17,655.06	17,655.06	196.01	20,645.57	748.73	100.00%	100.00%
ENERGY FLOWS:										
HHV	KBTU/H	0	9,131	0	0	4,544	0			
ENTHALPY	KBTU/H	1,735	-3	2,377	2,314	-2	13,904			
TOTAL HEAT	KBTU/H	1,735	9,128	2,377	2,314	4,543	13,904			
ELEMENT FLOWS:										
TOTAL CARBON	LB/H	0.00	296.23	0.00	0.00	147.43	394.67			
TOTAL CHLORINE	LB/H	0.00	0.00	0.00	0.00	0.00	0.05			
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00	0.06			
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00	0.00			

TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)

	STREAM	39	40	41	42	43	44a	44b	44
		Flue Gas	Flue Gas	Flue Gas	Flue Gas	Flue Gas	Water	Caustic	Water+Caustic
		from	from	from	from	from	to	to	to
COMPONENT		Sup Htr II	N2 Preheater	HRSG	Air Htr I	Air Htr II	Dry Scrubber	Dry Scrubber	Dry Scrubber
PRESSURE	PSIG	-0.87	-1.12	-1.50	-1.95	-2.22	0.00	0.00	104.50
PRESSURE	IN WCG	-24.1	-31.1	-41.6	-54.1	-61.6	0.0	0.0	
TEMPERATURE	F	1,966	1,964	851	831	450	45	45	45
VOLUMETRIC	GPM						78	0.1	78
FLOW	SCFM	4,727	4,727	4,727	4,727	4,727			
RATE	ACFM	23,484	23,902	13,301	13,562	9,766			
MASS FLOWS:									
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C5H12	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	1,446.26	1,446.26	1,446.26	1,446.26	1,446.26	0.00	0.00	0.00
HCl	LB/H	0.05	0.05	0.05	0.05	0.05	0.00	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N2	LB/H	14,438.37	14,438.37	14,438.37	14,438.37	14,438.37	0.00	0.00	0.00
O2	LB/H	2,623.99	2,623.99	2,623.99	2,623.99	2,623.99	0.00	0.00	0.00
H2O(v)	LB/H	2,136.78	2,136.78	2,136.78	2,136.78	2,136.78	0.00	0.00	0.00
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00	649.92	1.01	650.94
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	20,645.57	20,645.57	20,645.57	20,645.57	20,645.57	649.92	1.27	651.19
ENERGY FLOWS:									
HRV	KBTU/H	0	0	0	0	0	0	0	0
ENTHALPY	KBTU/H	13,674	13,661	6,615	6,497	4,301	-21	0	-21
TOTAL HEAT	KBTU/H	13,674	13,661	6,615	6,497	4,301	-21	0	-21
ELEMENT FLOWS:									
TOTAL CARBON	LB/H	394.67	394.67	394.67	394.67	394.67	0.00	0.00	0.00
TOTAL CHLORINE	LB/H	0.05	0.05	0.05	0.05	0.05	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.06	0.06	0.06	0.06	0.06	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)**

	STREAM	45	45	45	46	47	48	49	50	50
		Flue Gas			Purge Air	Flue Gas	Solids catch	Trim Air	Flue Gas	
		from	moles	vol%	to	from	from	to	to	moles
COMPONENT		Dry Scrubber		wet	Baghouse	Baghouse	Baghouse	LT HEPA	LT HEPA	
PRESSURE	PSIG	-2.44			112.39	-2.73	-2.62	0.80	-2.77	
PRESSURE	IN WCG	-67.6				-75.6	-72.6	22.2	-76.6	
TEMPERATURE	F	300			228	263	263	66	250	
VOLUMETRIC	GPM									
FLOW	SCFM	4,955			118			367	5,446	
RATE	ACFM	8,701			18			353	9,176	
MASS FLOWS:										
H2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C5H12	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	1,446.26	32.86	4.19%	0.00	1,446.26	0.00	0.00	1,446.26	32.86
HCl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.01	0.00	0.00%	0.00	0.01	0.00	0.00	0.01	0.00
H2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
H2	LB/H	14,438.37	515.29	65.65%	408.31	14,846.68	0.00	1,275.19	16,121.87	575.37
O2	LB/H	2,623.97	82.00	10.45%	124.11	2,748.07	0.00	387.60	3,135.67	97.99
H2O(v)	LB/H	2,787.77	154.70	19.71%	7.00	2,794.78	0.00	21.87	2,816.64	156.31
WASTE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.06	0.00	0.00%	0.00	0.00	0.06	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.08	0.00	0.00%	0.00	0.00	0.08	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.25	0.00	0.00%	0.00	0.00	0.24	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	21,296.76	784.86	100.00%	539.42	21,835.80	0.38	1,684.65	23,520.46	862.53
ENERGY FLOWS:										
HHV	KBTU/H	0			0	0	0	0	0	
ENTHALPY	KBTU/H	4,216			27	4,031	0	18	4,049	
TOTAL HEAT	KBTU/H	4,216			27	4,031	0	18	4,049	
ELEMENT FLOWS:										
TOTAL CARBON	LB/H	394.67			0.00	394.67	0.00	0.00	394.67	
TOTAL CHLORINE	LB/H	0.05			0.00	0.00	0.05	0.00	0.00	
TOTAL SULFUR	LB/H	0.06			0.00	0.00	0.05	0.00	0.00	
TOTAL URANIUM	LB/H	0.00			0.00	0.00	0.00	0.00	0.00	

TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)

	STREAM	50	51	52	52	52	53	54	55	56
			Purge Air	Flue Gas			Solids catch	Steam	Flue Gas	Air
		vol%	to	from	moles	vol%	from	to	from	to
COMPONENT		wet	LT HEPA	LT HEPA		wet	LT HEPA	Eductor II	Eductor II	FD Fan III
PRESSURE	PSIG		112.39	-2.98			-2.89	112.50	0.04	0.00
PRESSURE	IN WCG			-82.6			-80.1		1.1	0.0
TEMPERATURE	F		228	224			224	346	281	60
VOLUMETRIC	GPM									
FLOW	SCFM		60	5,506						2,001
RATE	ACFM		9	9,110						2,005
MASS FLOWS:										
H2	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH4	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C5H12	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CO	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CO2	LB/H	3.81%	0.00	1,446.26	32.86	3.77%	0.00	0.00	1,446.26	0.00
HCl	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
Cl2	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
PCB	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
NH3	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SO2	LB/H	0.00%	0.00	0.01	0.00	0.00%	0.00	0.00	0.01	0.00
H2S	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
N2	LB/H	66.71%	209.32	16,331.19	582.84	66.83%	0.00	0.00	16,331.19	6,950.00
O2	LB/H	11.36%	63.62	3,199.29	99.98	11.46%	0.00	0.00	3,199.29	2,112.46
H2O(v)	LB/H	18.12%	3.59	2,820.23	156.51	17.94%	0.00	12,312.25	15,132.49	119.19
WASTE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SAND	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	100.00%	276.54	23,796.99	872.19	100.00%	0.01	12,312.25	36,109.24	9,181.65
ENERGY FLOWS:										
HHV	KBTU/H		0	0			0	0	0	0
ENTHALPY	KBTU/H		14	3,901			0	14,460	18,361	87
TOTAL HEAT	KBTU/H		14	3,901			0	14,460	18,361	87
ELEMENT FLOWS:										
TOTAL CARBON	LB/H		0.00	394.67			0.00	0.00	394.67	0.00
TOTAL CHLORINE	LB/H		0.00	0.00			0.00	0.00	0.00	0.00
TOTAL SULFUR	LB/H		0.00	0.00			0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H		0.00	0.00			0.00	0.00	0.00	0.00

**TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)**

	STREAM	57	58	58a	58b	59	59	59	59	60	60
		Air	Gas	Gas	Gas	Flue Gas				Flue Gas	
		from	to	to	to	from	moles	vol%	vol%	to	moles
		FD Fan III	Process	Boiler	Oxidizer	Boiler		wet	dry	Stack	
COMPONENT											
PRESSURE	PSIG	1.00	15.00	10.00	10.00	0.04				0.02	
PRESSURE	IN WCG	27.7				1.1				0.6	
TEMPERATURE	F	66	60	60	60	468				301	
VOLUMETRIC	GPM										
FLOW	SCFM	2,001	248	178	70	2,209				12,030	
RATE	ACFM	1,898	118	102	40	3,940				17,616	
MASS FLOWS:											
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CH4	LB/H	0.00	506.37	363.48	142.88	0.00	0.00	0.00%	0.00%	0.00	0.00
C2H6	LB/H	0.00	179.79	129.06	50.73	0.00	0.00	0.00%	0.00%	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C5H12	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CO2	LB/H	0.00	0.00	0.00	0.00	1,374.33	31.23	8.92%	10.95%	2,820.60	64.09
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.01	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
N2	LB/H	6,950.00	8.48	6.09	2.39	6,956.09	248.25	70.94%	87.05%	23,287.28	831.09
O2	LB/H	2,112.46	0.00	0.00	0.00	182.53	5.70	1.63%	2.00%	3,381.83	105.68
H2O(v)	LB/H	119.19	0.00	0.00	0.00	1,167.32	64.78	18.51%	0.00%	15,299.81	904.54
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
TOTAL MASS	LB/H	9,181.65	694.63	498.63	196.01	9,680.27	349.97	100.00%	100.00%	45,789.51	1,905.41
ENERGY FLOWS:											
HRV	KBtu/H	0	16,104	11,560	4,544	0				0	
ENTHALPY	KBtu/H	100	-6	-4	-2	2,255				20,408	
TOTAL HEAT	KBtu/H	100	16,099	11,556	4,543	2,255				20,408	
ELEMENT FLOWS:											
TOTAL CARBON	LB/H	0.00	522.47	375.05	147.43	375.05				769.72	
TOTAL CHLORINE	LB/H	0.00	0.00	0.00	0.00	0.00				9.51E-04	
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00				2.92E-03	
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00				7.76E-11	

TABLE 10-1:
PROCESS FLOW SHEET FOR SORBENT PADS (Continued)

	STREAM	60	61	62
			Rad Catch	Sorbent catch
		vol%	to	to
COMPONENT		wet	Recovery	Recovery
PRESSURE	PSIG		-3.52	-3.18
PRESSURE	IN WCG		-97.5	-88.1
TEMPERATURE	F		577	180
VOLUMETRIC	GPM			
FLOW	SCFM			
RATE	ACFM			
MASS FLOWS:				
H2	LB/H	0.00%	0.00	0.00
CH4	LB/H	0.00%	0.00	0.00
C2H6	LB/H	0.00%	0.00	0.00
C2H4	LB/H	0.00%	0.00	0.00
C3H8	LB/H	0.00%	0.00	0.00
C3H6	LB/H	0.00%	0.00	0.00
C4H10	LB/H	0.00%	0.00	0.00
C5H12	LB/H	0.00%	0.00	0.00
C6H6	LB/H	0.00%	0.00	0.00
CO	LB/H	0.00%	0.00	0.00
CO2	LB/H	3.36%	0.00	0.00
HCl	LB/H	0.00%	0.00	0.00
Cl2	LB/H	0.00%	0.00	0.00
CH3Cl	LB/H	0.00%	0.00	0.00
CH2Cl2	LB/H	0.00%	0.00	0.00
C2HCl3	LB/H	0.00%	0.00	0.00
C6H5Cl	LB/H	0.00%	0.00	0.00
PCB	LB/H	0.00%	0.00	0.00
NH3	LB/H	0.00%	0.00	0.00
SO2	LB/H	0.00%	0.00	0.00
H2S	LB/H	0.00%	0.00	0.00
CH3SH	LB/H	0.00%	0.00	0.00
(CH3)2S	LB/H	0.00%	0.00	0.00
N2	LB/H	43.62%	0.00	0.00
O2	LB/H	5.55%	0.00	0.00
H2O(v)	LB/H	47.47%	0.00	0.00
WASTE	LB/H	0.00%	0.00	0.00
SAND	LB/H	0.00%	6.72	0.00
H2O(l)	LB/H	0.00%	0.00	0.00
ORGANIC CHAR	LB/H	0.00%	2.64	0.00
INORGANIC CHAR	LB/H	0.00%	0.75	0.00
SODIUM HYDROXIDE	LB/H	0.00%	0.00	0.06
SODIUM CHLORIDE	LB/H	0.00%	0.00	0.08
SODIUM SULFATE	LB/H	0.00%	0.00	0.25
SODIUM CARBONATE	LB/H	0.00%	0.00	0.00
SODIUM SULFIDE	LB/H	0.00%	0.00	0.00
TOTAL MASS	LB/H	100.00%	10.11	0.39
ENERGY FLOWS:				
HHV	KBTU/H		37	0
ENTHALPY	KBTU/H		1	0
TOTAL HEAT	KBTU/H		38	0
ELEMENT FLOWS:				
TOTAL CARBON	LB/H		2.64	0.00
TOTAL CHLORINE	LB/H		0.00E+00	0.05
TOTAL SULFUR	LB/H		0.00E+00	0.06
TOTAL URANIUM	LB/H		6.68E-02	0.00

**TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS**

	STREAM	1	2	3	4	5	6	4a
		Waste	Makeup Sand	Solids	Water	Blowdown	Steam	Water
		to	to	to	to	from	from	to
COMPONENT		Feeder	Feeder	Reformer	Boiler & HRSG	Boiler & HRSG	Boiler & HRSG	HRSG
PRESSURE	PSIG	-0.50	-0.50	-0.60	30.00	120.00	118.75	138.66
PRESSURE	IN WCG	-13.9	-13.9	-16.6				
TEMPERATURE	F	60	60	60	45	350	349	45
VOLUMETRIC	GPM				2,083			905
FLOW	SCFM							
RATE	ACFM							
MASS FLOWS:								
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C8H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(v)	LB/H	0.00	0.00	0.00	0.00	0.00	17,289.42	0.00
WASTE	LB/H	300.00	0.00	300.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	7.22	7.22	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	17,375.86	86.45	0.00	7,553.74
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	300.00	7.22	307.22	17,375.86	86.45	17,289.42	7,553.74
ENERGY FLOWS:								
HHV	KBTU/H	1,950	0	1,950	0	0	0	0
ENTHALPY	KBTU/H	-1	0	-1	-555	24	20,335	-241
TOTAL HEAT	KBTU/H	1,949	0	1,949	-555	24	20,335	-241
ELEMENT FLOWS:								
TOTAL CARBON	LB/H	95.61	0.00	95.61	0.00	0.00	0.00	0.00
TOTAL CHLORINE	LB/H	5.15	0.00	5.15	0.00	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.07	0.00	0.07	0.00	0.00	0.00	0.00

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

	STREAM	5a	6a	4b	5b	6b	7	8	9	10
		Blowdown	Steam	Water	Blowdown	Steam	Steam	Steam	Steam	Steam
		from	from	to	from	from	to	from	to	from
COMPONENT		HRSG	HRSG	Boiler	Boiler	Boiler	Sup Htr I	Sup Htr I	Sup Htr II	Sup Htr II
PRESSURE	PSIG	125.00	125.00	138.66	125.00	125.00	112.81	104.35	99.13	91.70
PRESSURE	IN WCG									
TEMPERATURE	F	353	353	45	353	353	346	615	569	1,081
VOLUMETRIC	GPM			1,177						
FLOW	SCFM									
RATE	ACFM									
MASS FLOWS:										
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C8H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(v)	LB/H	0.00	7,516.16	0.00	0.00	9,773.26	870.12	870.12	870.12	870.12
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(l)	LB/H	37.58	0.00	9,822.12	48.87	0.00	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	37.58	7,516.16	9,822.12	48.87	9,773.26	870.12	870.12	870.12	870.12
ENERGY FLOWS:										
HHV	KBTU/H	0	0	0	0	0	0	0	0	0
ENTHALPY	KBTU/H	11	8,853	-314	14	11,512	1,022	1,133	1,114	1,337
TOTAL HEAT	KBTU/H	11	8,853	-314	14	11,512	1,022	1,133	1,114	1,337
ELEMENT FLOWS:										
TOTAL CARBON	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL CHLORINE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

	STREAM	11	12	13	14	15	16	17	18
		Steam	Air	Startup Air	Air	Purge N2	Purge N2	Purge N2	Bed Drain
		to	to	to	to	to	from	to	from
COMPONENT		Reformer	FD Fan I	Reformer	Reformer	N2 Preheater	N2 Preheater	Reformer	Reformer
PRESSURE	PSIG	87.11	0.00	6.33	6.33	115.00	106.38	101.06	1.30
PRESSURE	IN WCG								36.1
TEMPERATURE	F	1,000	60	92	92	55	703	650	1,215
VOLUMETRIC	GPM								
FLOW	SCFM		1,242			12	12	6	
RATE	ACFM			924	0	1.4	3.3	1.6	
MASS FLOWS:									
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C8H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N2	LB/H	0.00	4,314.71	4,314.71	0.00	54.03	54.03	26.14	0.00
O2	LB/H	0.00	1,311.46	1,311.46	0.00	0.00	0.00	0.00	0.00
H2O(v)	LB/H	870.12	73.99	73.99	0.00	0.00	0.00	0.00	0.00
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	870.12	5,700.16	5,700.16	0.00	54.03	54.03	26.14	0.56
ENERGY FLOWS:									
HRV	KBTU/H	0	0	0	0	0	0	0	4
ENTHALPY	KBTU/H	1,300	54	99	0	0	9	4	0
TOTAL HEAT	KBTU/H	1,300	54	99	0	0	9	4	4
ELEMENT FLOWS:									
TOTAL CARBON	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26
TOTAL CHLORINE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

	STREAM	19	19	19	20	21	22	22	22	23	24
		Fuel Gas			Fuel Gas	Trim/	Fuel Gas			Purge N2	Catch
		from	moles	vol%	from	Tempering	to	moles	vol%	to	from
COMPONENT		Reformer		wet	Sup Htr I	Steam	HT HEPA		wet	HT HEPA	HT HEPA
PRESSURE	PSIG	-3.05			-3.31	112.81	-3.33			101.06	-3.48
PRESSURE	IN WCG	-84.4			-91.6		-92.4				-96.4
TEMPERATURE	F	1,050			770	346	740			650	722
VOLUMETRIC	GPM										
FLOW	SCFM	431					471			6	
RATE	ACFM	1,582					1,409			1.7	
MASS FLOWS:											
H2	LB/H	3.43	1.70	2.56%	3.43	0.00	3.43	1.70	2.34%	0.00	0.00
CH4	LB/H	2.96	0.18	0.28%	2.96	0.00	2.96	0.18	0.25%	0.00	0.00
C2H6	LB/H	1.16	0.04	0.06%	1.16	0.00	1.16	0.04	0.05%	0.00	0.00
C2H4	LB/H	3.28	0.12	0.18%	3.28	0.00	3.28	0.12	0.16%	0.00	0.00
C3H8	LB/H	1.24	0.03	0.04%	1.24	0.00	1.24	0.03	0.04%	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
C6H6	LB/H	21.14	0.27	0.41%	21.14	0.00	21.14	0.27	0.37%	0.00	0.00
C8H8	LB/H	30.25	0.29	0.44%	30.25	0.00	30.25	0.29	0.40%	0.00	0.00
CO	LB/H	5.41	0.19	0.29%	5.41	0.00	5.41	0.19	0.26%	0.00	0.00
CO2	LB/H	46.10	1.05	1.57%	46.10	0.00	46.10	1.05	1.44%	0.00	0.00
HCl	LB/H	4.84	0.13	0.20%	4.84	0.00	4.84	0.13	0.18%	0.00	0.00
Cl2	LB/H	0.01	0.00	0.00%	0.01	0.00	0.01	0.00	0.00%	0.00	0.00
CH3Cl	LB/H	0.59	0.01	0.02%	0.59	0.00	0.59	0.01	0.02%	0.00	0.00
CH2Cl2	LB/H	0.02	0.00	0.00%	0.02	0.00	0.02	0.00	0.00%	0.00	0.00
C2HCl3	LB/H	0.01	0.00	0.00%	0.01	0.00	0.01	0.00	0.00%	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
PCB	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
NH3	LB/H	5.71	0.34	0.50%	5.71	0.00	5.71	0.34	0.46%	0.00	0.00
SO2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2	LB/H	26.14	0.93	1.40%	26.14	0.00	26.14	0.93	1.28%	27.89	0.00
O2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2O(v)	LB/H	1,103.39	61.23	92.06%	1,103.39	113.69	1,217.08	67.54	92.75%	0.00	0.00
WASTE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SAND	LB/H	7.22	0.00	0.00%	7.22	0.00	7.22	0.00	0.00%	0.00	7.22
H2O(l)	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
ORGANIC CHAR	LB/H	25.95	0.00	0.00%	25.95	0.00	25.95	0.00	0.00%	0.00	25.94
INORGANIC CHAR	LB/H	0.53	0.00	0.00%	0.53	0.00	0.53	0.00	0.00%	0.00	0.53
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
TOTAL MASS	LB/H	1,289.38	66.51	100.00%	1,289.38	113.69	1,403.07	72.82	100.00%	27.89	33.70
ENERGY FLOWS:											
HHV	KBTU/H	1,789			1,789	0	1,789			0	365
ENTHALPY	KBTU/H	1,742			1,566	134	1,702			4	6
TOTAL HEAT	KBTU/H	3,531			3,355	134	3,491			4	371
ELEMENT FLOWS:											
TOTAL CARBON	LB/H	95.35			95.35	0.00	95.35			0.00	25.94
TOTAL CHLORINE	LB/H	5.15			5.15	0.00	5.15			0.00	0.00
TOTAL SULFUR	LB/H	0.00			0.00	0.00	0.00			0.00	0.00
TOTAL URANIUM	LB/H	0.04			0.04	0.04	0.04			0.00	0.04

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

COMPONENT	STREAM	25	25	25	26	27	27a	27b
		Fuel Gas			Fuel Gas	Compressed Air	Compressed Air	Compressed Air
		from	moles	vol%	to	to	to	to
		HT HEPA		wet	Eductor I	Process	Air Heater I	BH & LT HEPA
PRESSURE	PSIG	-3.62			-3.77	120.30	118.30	118.30
PRESSURE	IN WCG	-100.4			-104.4			
TEMPERATURE	F	666			633	255	240	240
VOLUMETRIC	GPM							
FLOW	SCFM	466			466	541		
RATE	ACFM	1,342			1,319	81	46	35
MASS FLOWS:								
H2	LB/H	3.43	1.70	2.30%	3.43	0.00	0.00	0.00
CH4	LB/H	2.96	0.18	0.25%	2.96	0.00	0.00	0.00
C2H6	LB/H	1.16	0.04	0.05%	1.16	0.00	0.00	0.00
C2H4	LB/H	3.28	0.12	0.16%	3.28	0.00	0.00	0.00
C3H8	LB/H	1.24	0.03	0.04%	1.24	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C6H6	LB/H	21.14	0.27	0.37%	21.14	0.00	0.00	0.00
C8H8	LB/H	30.25	0.29	0.39%	30.25	0.00	0.00	0.00
CO	LB/H	5.41	0.19	0.26%	5.41	0.00	0.00	0.00
CO2	LB/H	46.10	1.05	1.42%	46.10	0.00	0.00	0.00
HCl	LB/H	4.84	0.13	0.18%	4.84	0.00	0.00	0.00
Cl2	LB/H	0.01	0.00	0.00%	0.01	0.00	0.00	0.00
CH3Cl	LB/H	0.59	0.01	0.02%	0.59	0.00	0.00	0.00
CH2Cl2	LB/H	0.02	0.00	0.00%	0.02	0.00	0.00	0.00
C2HCl3	LB/H	0.01	0.00	0.00%	0.01	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
NH3	LB/H	5.71	0.34	0.45%	5.71	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
N2	LB/H	54.03	1.93	2.61%	54.03	1,879.25	1,066.37	812.88
O2	LB/H	0.00	0.00	0.00%	0.00	571.20	324.12	247.08
H2O(v)	LB/H	1,217.08	67.54	91.50%	1,217.08	32.23	18.29	13.94
WASTE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.01	0.00	0.00%	0.01	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	1,397.26	73.82	100.00%	1,397.26	2,482.68	1,408.78	1,073.90
ENERGY FLOWS:								
HHV	KBTU/H	1,425			1,425	0	0	0
ENTHALPY	KBTU/H	1,651			1,629	142	76	58
TOTAL HEAT	KBTU/H	3,076			3,054	142	76	58
ELEMENT FLOWS:								
TOTAL CARBON	LB/H	69.41			69.41	0.00	0.00	0.00
TOTAL CHLORINE	LB/H	5.15			5.15	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.00			0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.00			0.00	0.00	0.00	0.00

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

COMPONENT	STREAM	28	29	30	30	30	31	32
		Compressed Air	Compressed Air	Fuel Gas/Air			Air	Air
		from	to	from	moles	vol%	to	to
		Air Heater I	Eductor I	Eductor I		wet	FD Fan II	Air Htr II
PRESSURE	PSIG	113.30	110.30	-0.17			0.00	1.00
PRESSURE	IN WCG			-4.6			0.0	27.7
TEMPERATURE	F	579	550	605			60	66
VOLUMETRIC	GPM							
FLOW	SCFM			777			5,715	5,192
RATE	ACFM	71	70	1,612			5,726	4,924
MASS FLOWS:								
H2	LB/H	0.00	0.00	3.43	1.70	1.38%	0.00	0.00
CH4	LB/H	0.00	0.00	2.96	0.18	0.15%	0.00	0.00
C2H6	LB/H	0.00	0.00	1.16	0.04	0.03%	0.00	0.00
C2H4	LB/H	0.00	0.00	3.28	0.12	0.09%	0.00	0.00
C3H8	LB/H	0.00	0.00	1.24	0.03	0.02%	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
C6H6	LB/H	0.00	0.00	21.14	0.27	0.22%	0.00	0.00
C8H8	LB/H	0.00	0.00	30.25	0.29	0.24%	0.00	0.00
CO	LB/H	0.00	0.00	5.41	0.19	0.16%	0.00	0.00
CO2	LB/H	0.00	0.00	46.10	1.05	0.85%	0.00	0.00
HCl	LB/H	0.00	0.00	4.84	0.13	0.11%	0.00	0.00
Cl2	LB/H	0.00	0.00	0.01	0.00	0.00%	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.59	0.01	0.01%	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.02	0.00	0.00%	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.01	0.00	0.00%	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
NH3	LB/H	0.00	0.00	5.71	0.34	0.27%	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2	LB/H	1,066.37	1,066.37	1,120.40	39.99	32.50%	19,845.09	18,029.07
O2	LB/H	324.12	324.12	324.12	10.13	8.23%	6,031.94	5,479.96
H2O(v)	LB/H	18.29	18.29	1,235.37	68.56	55.73%	340.32	309.18
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.01	0.00	0.00%	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00%	0.00	0.00
TOTAL MASS	LB/H	1,408.78	1,408.78	2,806.03	123.02	100.00%	26,217.36	23,818.22
ENERGY FLOWS:								
HHV	KBTU/H	0	0	1,425			0	0
ENTHALPY	KBTU/H	195	185	1,815			249	260
TOTAL HEAT	KBTU/H	195	185	3,240			249	260
ELEMENT FLOWS:								
TOTAL CARBON	LB/H	0.00	0.00	69.41			0.00	0.00
TOTAL CHLORINE	LB/H	0.00	0.00	5.15			0.00	0.00
TOTAL SULFUR	LB/H	0.00	0.00	0.00			0.00	0.00
TOTAL URANIUM	LB/H	0.00	0.00	0.00			0.00	0.00

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

	STREAM	33	34	35	36	37	38	38	38	38
		Startup Air	Startup Gas	Oxidation Air	Oxidation Air	Auxil. Fuel	Flue Gas			
		to	to	from	to	to	from	moles	vol%	vol%
COMPONENT		Oxidizer	Oxidizer	Air Htr II	Oxidizer	Oxidizer	Oxidizer		wet	dry
PRESSURE	PSIG	0.42	10.00	0.64	0.42	10.00	-0.60			
PRESSURE	IN WCG	11.7		17.7	11.7		-16.6			
TEMPERATURE	F	550	60	564	550	60	2,000			
VOLUMETRIC	GPM									
FLOW	SCFM	3,894	184	5,192	5,192	195	6,229			
RATE	ACFM	7,366	105	9,817	9,821	112	30,779			
MASS FLOWS:										
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CH4	LB/H	0.00	375.02	0.00	0.00	398.11	0.00	0.00	0.00%	0.00%
C2H6	LB/H	0.00	133.15	0.00	0.00	141.35	0.00	0.00	0.00%	0.00%
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00
C8H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CO2	LB/H	0.00	0.00	0.00	0.00	0.00	1,759.59	39.38	4.05%	4.80%
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	5.29	0.14	0.01%	0.02%
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00%	0.00%
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
N2	LB/H	13,521.81	6.28	18,029.07	18,029.07	6.67	19,160.83	683.83	69.31%	82.18%
O2	LB/H	4,109.97	0.00	5,479.96	5,479.96	0.00	3,461.70	108.18	10.97%	13.00%
H2O(v)	LB/H	231.88	0.00	309.18	309.18	0.00	2,782.95	154.44	15.65%	0.00%
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%
TOTAL MASS	LB/H	17,863.66	514.45	23,818.22	23,818.22	546.13	27,170.38	986.57	100.00%	100.00%
ENERGY FLOWS:										
HHV	KBTU/H	0	11,927	0	0	12,661	0			
ENTHALPY	KBTU/H	2,341	-4	3,207	3,121	-5	18,251			
TOTAL HEAT	KBTU/H	2,341	11,923	3,207	3,121	12,657	18,251			
ELEMENT FLOWS:										
TOTAL CARBON	LB/H	0.00	386.95	0.00	0.00	410.77	480.18			
TOTAL CHLORINE	LB/H	0.00	0.00	0.00	0.00	0.00	5.15			
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00			
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00	0.00			

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

	STREAM	39	40	41	42	43	44a	44b	44
		Flue Gas	Flue Gas	Flue Gas	Flue Gas	Flue Gas	Water	Caustic	Water+Caustic
		from	from	from	from	from	to	to	to
COMPONENT		Sup Htr II	N2 Preheater	HRSG	Air Htr I	Air Htr II	Dry Scrubber	Dry Scrubber	Dry Scrubber
PRESSURE	PSIG	-0.87	-1.12	-1.50	-1.95	-2.22	0.00	0.00	104.50
PRESSURE	IN WCG	-24.1	-31.1	-41.6	-54.1	-61.6	0.0	0.0	
TEMPERATURE	F	1,974	1,972	857	841	450	45	45	45
VOLUMETRIC	GPM						96	4.5	101
FLOW	SCFM	6,229	6,229	6,229	6,229	6,229			
RATE	ACFM	31,045	31,602	17,600	18,004	12,868			
MASS FLOWS:									
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C8H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	1,759.59	1,759.59	1,759.59	1,759.59	1,759.59	0.00	0.00	0.00
HCl	LB/H	5.29	5.29	5.29	5.29	5.29	0.00	0.00	0.00
C2	LB/H	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N2	LB/H	19,160.83	19,160.83	19,160.83	19,160.83	19,160.83	0.00	0.00	0.00
O2	LB/H	3,461.70	3,461.70	3,461.70	3,461.70	3,461.70	0.00	0.00	0.00
H2O(v)	LB/H	2,782.95	2,782.95	2,782.95	2,782.95	2,782.95	0.00	0.00	0.00
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00	805.13	45.39	851.52
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	11.60	11.60
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	27,170.38	27,170.38	27,170.38	27,170.38	27,170.38	805.13	57.99	863.12
ENERGY FLOWS:									
HHV	KBTU/H	0	0	0	0	0	0	0	0
ENTHALPY	KBTU/H	18,018	18,005	8,714	8,590	5,629	-26	-2	-27
TOTAL HEAT	KBTU/H	18,018	18,005	8,714	8,590	5,629	-26	-2	-27
ELEMENT FLOWS:									
TOTAL CARBON	LB/H	480.18	480.18	480.18	480.18	480.18	0.00	0.00	0.00
TOTAL CHLORINE	LB/H	5.15	5.15	5.15	5.15	5.15	0.00	0.00	0.00
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)**

	STREAM	45	45	45	46	47	48	49	50	50
		Flue Gas			Purge Air	Flue Gas	Solids catch	Trim Air	Flue Gas	
		from	moles	vol%	to	from	from	to	to	moles
		Dry Scrubber		wet	Baghouse	Baghouse	Baghouse	LT HEPA	LT HEPA	
PRESSURE	PSIG	-2.44			112.33	-2.73	-2.62	0.80	-2.77	
PRESSURE	IN WCG	-67.6				-75.6	-72.6	22.2	-76.6	
TEMPERATURE	F	300			228	263	263	66	250	
VOLUMETRIC	GPM									
FLOW	SCFM	6,529			155			523	7,213	
RATE	ACFM	11,464			24			502	12,154	
MASS FLOWS:										
H2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CH4	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CAH10	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C8H8	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CO	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CO2	LB/H	1,759.59	39.98	3.87%	0.00	1,759.59	0.00	0.00	1,759.59	39.98
HCl	LB/H	0.11	0.00	0.00%	0.00	0.11	0.00	0.00	0.11	0.00
Cl2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
PCB	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
NH3	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
SO2	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
H2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
N2	LB/H	19,160.83	683.83	66.13%	537.47	19,698.31	0.00	1,816.02	21,514.32	767.82
O2	LB/H	3,461.70	108.18	10.46%	163.37	3,625.07	0.00	551.98	4,177.05	130.53
H2O(v)	LB/H	3,637.03	201.83	19.52%	9.22	3,646.25	0.00	31.14	3,677.39	204.07
WASTE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
SAND	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.01	0.00	0.00%	0.00	0.00	0.01	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	5.91	0.15	0.01%	0.00	0.12	5.80	0.00	0.12	0.00
SODIUM CHLORIDE	LB/H	8.30	0.14	0.01%	0.00	0.17	8.14	0.00	0.17	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	28,033.49	1,034.11	100.00%	710.05	28,729.60	13.94	2,399.14	31,128.74	1,142.42
ENERGY FLOWS:										
HHV	KBTU/H	0			0	0	0	0	0	
ENTHALPY	KBTU/H	6,515			36	5,275	1	26	5,305	
TOTAL HEAT	KBTU/H	5,515			36	5,275	1	26	5,305	
ELEMENT FLOWS:										
TOTAL CARBON	LB/H	480.18			0.00	480.18	0.00	0.00	480.18	
TOTAL CHLORINE	LB/H	5.15			0.00	0.20	4.94	0.00	0.20	
TOTAL SULFUR	LB/H	0.00			0.00	0.00	0.00	0.00	0.00	
TOTAL URANIUM	LB/H	0.00			0.00	0.00	0.00	0.00	0.00	

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

	STREAM	50	51	52	52	52	53	54	55	56
			Purge Air	Flue Gas			Solids catch	Steam	Flue Gas	Air
		vol%	to	from	moles	vol%	from	to	from	to
COMPONENT		wet	LT HEPA	LT HEPA		wet	LT HEPA	Eductor II	Eductor II	FD Fan III
PRESSURE	PSIG		112.39	-2.98			-2.89	112.50	0.04	0.00
PRESSURE	IN WCG			-82.6			-80.1		1.1	0.0
TEMPERATURE	F		228	225			225	346	282	60
VOLUMETRIC	GPM									
FLOW	SCFM		79	7,293						2,559
RATE	ACFM		12	12,072						2,564
MASS FLOWS:										
H2	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH4	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C2H6	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C2H4	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C3H8	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C3H6	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C4H10	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C6H6	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C8H8	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CO	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CO2	LB/H	3.50%	0.00	1,759.59	39.98	3.46%	0.00	0.00	1,759.59	0.00
HCl	LB/H	0.00%	0.00	0.11	0.00	0.00%	0.00	0.00	0.11	0.00
Cl2	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH3Cl	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH2Cl2	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C2HCl3	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
C6H5Cl	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
PCB	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
NH3	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SO2	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
H2S	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
CH3SH	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
(CH3)2S	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
N2	LB/H	67.21%	275.41	21,789.73	777.65	67.32%	0.00	0.00	21,789.73	8,886.96
O2	LB/H	11.43%	83.71	4,260.76	133.15	11.53%	0.00	0.00	4,260.76	2,701.20
H2O(v)	LB/H	17.86%	4.72	3,682.12	204.33	17.69%	0.00	16,298.94	19,981.05	152.40
WASTE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SAND	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
H2O(l)	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
ORGANIC CHAR	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
INORGANIC CHAR	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.12	0.00	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.17	0.00	0.00	0.00
SODIUM SULFATE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM CARBONATE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
SODIUM SULFIDE	LB/H	0.00%	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00
TOTAL MASS	LB/H	100.00%	363.84	31,492.30	1,155.12	100.00%	0.28	16,298.94	47,791.24	11,740.56
ENERGY FLOWS:										
HHV	KBTU/H		0	0			0	0	0	0
ENTHALPY	KBTU/H		18	5,113			0	19,142	24,262	112
TOTAL HEAT	KBTU/H		18	5,113			0	19,142	24,262	112
ELEMENT FLOWS:										
TOTAL CARBON	LB/H		0.00	480.18			0.00	0.00	480.18	0.00
TOTAL CHLORINE	LB/H		0.00	0.10			0.10	0.00	0.10	0.00
TOTAL SULFUR	LB/H		0.00	0.00			0.00	0.00	0.00	0.00
TOTAL URANIUM	LB/H		0.00	0.00			0.00	0.00	0.00	0.00

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

	STREAM	57	58	58a	58b	59	59	59	59	60	60
		Air	Gas	Gas	Gas	Flue Gas				Flue Gas	
		from	to	to	to	from	moles	vol%	vol%	to	moles
COMPONENT		FD Fan III	Process	Boiler	Oxidizer	Boiler		wet	dry	Stack	
PRESSURE	PSIG	1.00	15.00	10.00	10.00	0.04				0.02	
PRESSURE	IN WCG	27.7				1.1				0.6	
TEMPERATURE	F	66	60	60	60	468				300	
VOLUMETRIC	GPM										
FLOW	SCFM	2,559	423	228	195	2,825				15,828	
RATE	ACFM	2,427	202	131	112	5,038				23,160	
MASS FLOWS:											
H2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CH4	LB/H	0.00	862.89	464.78	398.11	0.00	0.00	0.00%	0.00%	0.00	0.00
C2H6	LB/H	0.00	306.37	165.02	141.35	0.00	0.00	0.00%	0.00%	0.00	0.00
C2H4	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C3H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C3H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C4H10	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C6H6	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C8H8	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CO	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CO2	LB/H	0.00	0.00	0.00	0.00	1,757.35	39.93	8.92%	10.95%	3,516.93	79.91
HCl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.11	0.00
Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CH3Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CH2Cl2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C2HCl3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
C6H5Cl	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
PCB	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
NH3	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SO2	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
H2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
CH3SH	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
(CH3)2S	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
N2	LB/H	8,886.96	14.45	7.78	6.67	8,894.74	317.44	70.94%	87.05%	30,684.47	1,095.09
O2	LB/H	2,701.20	0.00	0.00	0.00	233.42	7.29	1.63%	2.00%	4,494.18	140.44
H2O(v)	LB/H	152.40	0.00	0.00	0.00	1,492.64	82.83	18.51%	0.00%	21,473.69	1,191.66
WASTE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SAND	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
H2O(l)	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
ORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
INORGANIC CHAR	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM HYDROXIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM CHLORIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM SULFATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM CARBONATE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
SODIUM SULFIDE	LB/H	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00
TOTAL MASS	LB/H	11,740.56	1,183.71	637.59	546.13	12,378.15	447.50	100.00%	100.00%	60,169.39	2,507.11
ENERGY FLOWS:											
HHV	KBTU/H	0	27,443	14,782	12,661	0				0	
ENTHALPY	KBTU/H	128	-10	-5	-5	2,883				26,866	
TOTAL HEAT	KBTU/H	128	27,433	14,776	12,657	2,883				26,866	
ELEMENT FLOWS:											
TOTAL CARBON	LB/H	0.00	890.34	479.57	410.77	479.57				959.74	
TOTAL CHLORINE	LB/H	0.00	0.00	0.00	0.00	0.00				1.04E-01	
TOTAL SULFUR	LB/H	0.00	0.00	0.00	0.00	0.00				0.00E+00	
TOTAL URANIUM	LB/H	0.00	0.00	0.00	0.00	0.00				7.76E-11	

TABLE 10-2:
PROCESS FLOW SHEET FOR IXR EXCHANGE RESINS (Continued)

	STREAM	60	61	62
			Rad Catch	Sorbent catch
		vol%	to	to
COMPONENT		wet	Recovery	Recovery
PRESSURE	PSIG		-3.67	-3.18
PRESSURE	IN WCG		-101.6	-83.1
TEMPERATURE	F		577	180
VOLUMETRIC	GPM			
FLOW	SCFM			
RATE	ACFM			
MASS FLOWS:				
H2	LB/H	0.00%	0.00	0.00
CH4	LB/H	0.00%	0.00	0.00
C2H6	LB/H	0.00%	0.00	0.00
C2H4	LB/H	0.00%	0.00	0.00
C3H8	LB/H	0.00%	0.00	0.00
C3H6	LB/H	0.00%	0.00	0.00
C4H10	LB/H	0.00%	0.00	0.00
C6H8	LB/H	0.00%	0.00	0.00
C8H8	LB/H	0.00%	0.00	0.00
CO	LB/H	0.00%	0.00	0.00
CO2	LB/H	3.19%	0.00	0.00
HCl	LB/H	0.00%	0.00	0.00
Cl2	LB/H	0.00%	0.00	0.00
CH3Cl	LB/H	0.00%	0.00	0.00
CH2Cl2	LB/H	0.00%	0.00	0.00
C2HCl3	LB/H	0.00%	0.00	0.00
C6H5Cl	LB/H	0.00%	0.00	0.00
PCB	LB/H	0.00%	0.00	0.00
NH3	LB/H	0.00%	0.00	0.00
SO2	LB/H	0.00%	0.00	0.00
H2S	LB/H	0.00%	0.00	0.00
CH3SH	LB/H	0.00%	0.00	0.00
(CH3)2S	LB/H	0.00%	0.00	0.00
H2	LB/H	43.68%	0.00	0.00
O2	LB/H	5.60%	0.00	0.00
H2O(v)	LB/H	47.53%	0.00	0.00
WASTE	LB/H	0.00%	0.00	0.00
SAND	LB/H	0.00%	7.22	0.00
H2O(l)	LB/H	0.00%	0.00	0.00
ORGANIC CHAR	LB/H	0.00%	26.21	0.00
INORGANIC CHAR	LB/H	0.00%	0.83	0.01
SODIUM HYDROXIDE	LB/H	0.00%	0.00	5.91
SODIUM CHLORIDE	LB/H	0.00%	0.00	8.30
SODIUM SULFATE	LB/H	0.00%	0.00	0.00
SODIUM CARBONATE	LB/H	0.00%	0.00	0.00
SODIUM SULFIDE	LB/H	0.00%	0.00	0.00
TOTAL MASS	LB/H	100.00%	34.25	14.23
ENERGY FLOWS:				
HHV	KBTU/H		368	0
ENTHALPY	KBTU/H		5	0
TOTAL HEAT	KBTU/H		373	0
ELEMENT FLOWS:				
TOTAL CARBON	LB/H		26.21	0.00
TOTAL CHLORINE	LB/H		0.00E+00	5.05
TOTAL SULFUR	LB/H		0.00E+00	0.00
TOTAL URANIUM	LB/H		6.68E-02	0.00

TABLE 10-3:
WASTE FEED COMPOSITION - SORBENT PADS

<u>MATERIAL</u>	<u>Wt. %</u>
Polypropylene pad	95.000
Oil	4.928
PCB	0.050
Uranium (U-235) comprising UO_2F_2 , UF_5/UF_4 , U_3O_8	0.022

TABLE 10-4:
WASTE FEED COMPOSITION - ION EXCHANGE RESINS

<u>MATERIAL</u>	<u>Wt. %</u>
Ion Exchange Resin	99.928
Trichloroethylene	0.050
Uranium (U-235) comprising UO_2F_2 , UF_5/UF_4 , U_3O_8	0.022

TABLE 10-5:
ULTIMATE ANALYSIS

<u>ELEMENT</u>	<u>Wt. %</u>	
	<u>Sorbent Pads</u>	<u>IXR</u>
C	83.295	31.870
H	13.987	3.313
O	0.797	11.295
N	0.010	1.566
S	0.019	0.000
Cl	0.016	1.716
Ash	0.251	0.276
Moisture	1.625	49.964

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS

<i>SOLIDS SHREDDING & FEEDING SYSTEM</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	SIZE REDUCTION, METERING, FEEDING AND INJECTION		
TYPE:	SHREDDER, FEEDER AND INJECTOR		
SOLIDS:	RADIONUCLIDE AND PCB CONTAMINATED SORBENT PADS OR RESIN BEADS AND SAND		
SHREDDING:	SORBENT PADS IN SHEET FORM TO PIECES LESS THAN 2 INCH SIZE		
FEED SYSTEM:	HOPPER/LOCKHOPPER, METERING/WEIGH FEEDER, INJECTION SCREWS; GAS AND DUST TIGHT CONSTRUCTION; HERMETICALLY SEALED DRIVES; SAME SYSTEM TO HANDLE TYPE I OR TYPE II SOLIDS AND SAND; FEED TO BE DIVIDED EVENLY BETWEEN TWO INJECTION SCREWS LOCATED 180 DEGREE APART (SEE FIGURE).		
INJECTION SCREW:	SHREDDED PAD/RESIN/SAND FEED; WATER/STEAM COOLED; SCREW/HOUSING SHOULD BE COOLED BY BOILING WATER/STEAM MIXTURE AT PRESSURE SUCH THAT THE TEMPERATURE CAN BE SET BETWEEN 212 AND 275 F; ASME CODE STAMPED		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1 SHREDDER, 2 FEED SYSTEMS, 2 INJECTION SCREWS		
REFILL METHOD:	55 GALLON DRUM DUMP		
PARAMETER	DESIGN	MAX	
SOLIDS/SAND SUPPLY PRESSURE, PSIG	0		
SOLIDS/SAND TEMPERATURE, F	60	90	
SOLIDS TYPE I	SORBENT PADS		
- MATERIAL	POLYPROPYLENE		
- CHARACTERISTICS	OIL-STAINED		
	CORROSIVE		
	FIBROUS		
- FEED RATE, LB/H	300	350	
- FEED RATE, FT ³ /H	115	135	
- TURNDOWN RATIO	5		
- FEED SIZE, INCH	1" BY 0	2" BY 0	
- MOISTURE CONTENT, WT%	1.6%	3.2%	
- BULK DENSITY, LB/FT ³	2.6		
SOLIDS TYPE II	BEADS		
- MATERIAL	IXRESIN		
- CHARACTERISTICS	STICKY		
	CORROSIVE		
	SPHERICAL		
- FEED RATE, LB/H	300	350	
- FEED RATE, FT ³ /H	7	8	
- TURNDOWN RATIO	5		
- FEED SIZE	3/64" BY 0	1/16" BY 0	
	SIEVE NO.16 BY 0		
- MOISTURE CONTENT, WT%	50%	62.5%	
- BULK DENSITY, LB/FT ³	44		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

<i>SOLIDS SHREDDING & FEEDING SYSTEM</i> (CONTINUED)		
PARAMETER	DESIGN	MAX
SAND		
- CHARACTERISTICS	FREE FLOWING	
	GRANULAR	
- FEED RATE, LB/H	6.7	33.6
- FEED RATE, FT ³ /H	0.07	0.34
- TURNDOWN RATIO	10	
- FEED SIZE	700 MICRONS BY 0	
	SIEVE NO. 25 BY 0	
- MOISTURE CONTENT, WT%	5	10
- BULK DENSITY, LB/FT ³	97	
INJECTION ZONE	FLUIDIZED BED	
INJECTION ZONE PRESSURE, PSIG	-0.6	-1.2
INJECTION ZONE TEMPERATURE, F	1,215	1,300
INJECTION ZONE ENVIRONMENT	CORROSIVE, ABRASIVE	
INJECTION POINTS	2	
	180 DEGREES APART	
INJECTION RATE PER SCREW, LB/H	150 - 250	50 - 300
UTILITIES: 240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC NEMA RATING: 4 INSTRUMENTATION: OPTICAL SENSORS TO MONITOR FEED CONTINUITY AND ACTIVATE AN ALARM IN CASE OF FEED DISRUPTION CONTROLS: VARIABLE SPEED DRIVES INTERFACE WITH ALLEN BRADLEY PLC SPECIAL REQUIREMENT: VERY HIGH RELIABILITY, AVAILABILITY & MAINTAINABILITY		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

STEAM REFORMER				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	VOLATILIZATION AND STEAM REFORMING OF ORGANICS			
	RETENTION OF RADIONUCLIDES			
TYPE:	FLUIDIZED BED, INDIRECTLY HEATED, REFRACTORY-LINED			
	WITH INTERNAL CYCLONES			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
PARAMETER	DESIGN			MAX
FLUIDIZATION MEDIUM	STEAM			
DENSE BED CROSSECTION	SQUARE			
, INCH * INCH	36*36			
DENSE BED AREA, FT ²	9.0			
DENSE BED AVERAGE TEMPERATURE, F	1,215			1,350
DENSE BED HEIGHT, FT	10			
FEEDER CENTERLINE PRESSURE, PSIG	-0.60			
DENSE BED PRESSURE DROP, PSI	3.5			
DENSE BED HOTFACE REFRACTORY	KRICON 28	LOW CEMENT		
REFRACTORY THICKNESS, INCH	2.5	CASTABLE		
DENSE BED INSULATING REFRACTORY	IRC 22-LI	LOW IRON INSUL.		
MEAN REFRACTORY THICKNESS, INCH	9.7	CASTABLE		
DENSE BED SHELL / VESSEL OD, INCH	66			
SHELL / VESSEL MATERIAL	SS304			
SHELL / VESSEL WALL THICKNESS, INCH	0.5			
STARTING BED MATERIAL	SAND	ALKALI <0.01%		
STARTING BED MEAN SIZE, MICRONS	250			300
DISTRIBUTOR TYPE	BUBBLE CAP			
NO. OF BUBBLE CAPS	67			
BED DRAIN PIPE SIZE, INCH	4	Sch40 Pipe		
STEAM INFLOW RATE, LB/H	870			979
TEMPERATURE OF INFLOW, F	1,000			1,054
STATIC PRESSURE OF INFLOW, PSIG	87			92
FREEBOARD PRESSURE, PSIG	-2.37			
FREEBOARD INTERNAL DIAMETER, INCH	52			
FREEBOARD HEIGHT, FT	10			
FREEBOARD HOTFACE REFRACTORY	KRICON 28			
REFRACTORY THICKNESS, INCH	2.5			
FREEBOARD INSULATING REFRACTORY	IRC 22-LI			
REFRACTORY THICKNESS, INCH	7			
FREEBOARD SHELL / VESSEL OD, INCH	72			
SHELL / VESSEL MATERIAL	SS304			
SHELL / VESSEL WALL THICKNESS, INCH	0.5			
NO. OF INTERNAL CYCLONES	2			
CYCLONE BODY CYLINDER SIZE, INCH	12	Sch40 Pipe		
CYCLONE BODY HEIGHT, INCH	24			
CYCLONE INLET HEIGHT, INCH	6			
CYCLONE INLET WIDTH, INCH	3			
CYCLONE OUTLET SIZE, INCH	6	Sch40 Pipe		
CYCLONE OUTLET OFFSET, INCH	1.5			
CYCLONE CONE HEIGHT, INCH	24			
CYCLONE DIPLEG SIZE, INCH	3	Sch40 Pipe		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

<i>STEAM REFORMER</i> (CONTINUED)			
PARAMETER	DESIGN		MAX
PRIMARY WASTE FEED RATE, LB/H	300	SORBENT PADS	350
ALTERNATE WASTE FEED RATE, LB/H	300	IXR BEADS	350
NO. OF FEED POINTS	2	180 DEG. APART	
MAKEUP SAND FEED RATE, LB/H	6.7		
BOILER & HRSG BLOWDOWN FEED RATE, LB/H	66.7		
STARTUP AIR FLOW RATE, LB/H	5,657		
ELECTRICAL HEAT INPUT RATE, KW	176		253
INSTRUMENTATION PURGE FLUID	NITROGEN		
PURGE NITROGEN PRESSURE, PSIG	101		
PURGE NITROGEN TEMPERATURE, F	650		
PURGE NITROGEN FLOW RATE, LB/H	26		
FOR PRIMARY WASTE FEED:			
PRODUCT GAS OUTFLOW RATE, LB/H	1,269		1,427
PRODUCT GAS VOLUMETRIC FLOW, ACFM	1,384		1,557
PRODUCT GAS MOLECULAR WEIGHT, LB/MOLE	21.12		
TEMPERATURE OF OUTFLOW, F	1,059		1,194
STATIC PRESSURE OF OUTFLOW, PSIG	-2.91		
PRODUCT GAS COMPOSITION:	LB/H	VOL%	
- STEAM	898.18	85.74%	
- NITROGEN	25.92	1.35%	
- CARBON MONOXIDE	3.20	0.17%	
- CARBON DIOXIDE	53.94	1.79%	
- HYDROGEN	2.81	2.03%	
- HYDROCARBON: CXHY	275.15	8.92%	
- HYDROGEN CHLORIDE	0.04	0.00%	
- CHLORINE	0.00	0.00%	
- HYDROGEN SULFIDE	0.06	0.00%	
- SULFUR DIOXIDE	0.00	0.00%	
- AMMONIA	0.04	0.00%	
- ORGANIC VAPORS (C,H,Cl,S,N)	0.03	0.00%	
- PARTICULATES INCLUDING RADIONUCLIDES	9.31		
BED DRAIN RATE, LB/H	0.80		
VESSEL HEIGHT, FT	25		
INSTRUMENTATION: PRESSURE, FLOW AND TEMPERATURE SENSORS, FAULT WARNING DISPLAYS CONTROLS: BED TEMPERATURE, BED DEPTH, STEAM FLOW RATE AND FEED LEVEL PRESSURE INSTRUMENTS & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC HOUSING: STAINLESS STEEL 304, WELDED CONSTRUCTION INSULATION: 5-INCH GLASS WOOL OR EQUIVALENT, 600 F TEMPERATURE RATING ; WEATHER-PROOFED			

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

<i>HIGH TEMPERATURE HEPA FILTER</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	HIGH EFFICIENCY DUST COLLECTION		
TYPE:	HOT GAS FILTER		
	CAPTURE DUST CONTAINING ASH, C, SAND & RADIONUCLIDES FROM FUEL GAS		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	2; ONE IN SERVICE AND ANOTHER ON STANDBY		
PARAMETER	DESIGN		MAX
PRODUCT GAS INFLOW RATE, LB/H	1,431		1,610
PRODUCT GAS VOLUMETRIC FLOW, ACFM	1,289		1,450
PRODUCT GAS MOLECULAR WEIGHT, LB/MOLE	20.71		
TEMPERATURE OF INFLOW, F	740		750
STATIC PRESSURE OF INFLOW, PSIG	-3.2		-3.7
PRODUCT GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
- STEAM	1,060.29	85.74%	
- NITROGEN	25.92	1.35%	
- CARBON MONOXIDE	3.20	0.17%	
- CARBON DIOXIDE	53.94	1.79%	
- HYDROGEN	2.81	2.03%	
- HYDROCARBON: CXHY	275.15	8.92%	
- HYDROGEN CHLORIDE	0.04	0.00%	
- CHLORINE	0.00	0.00%	
- HYDROGEN SULFIDE	0.06	0.00%	
- SULFUR DIOXIDE	0.00	0.00%	
- AMMONIA	0.04	0.00%	
- ORGANIC VAPORS (C,H,CL,S,N)	0.03	0.00%	
- PARTICULATES INCLUDING RADIONUCLIDES	9.31		
SOLIDS INFLOW RATE, LB/H	9.31		23.3
SOLIDS LOADING RATE, GRAINS/FT ³	0.84		1.9
SOLIDS SIZE DISTRIBUTION, MICRONS	<30		<50
SOLIDS MEAN SIZE-D50 CUT-MICRONS	3		4
SOLIDS BULK DENSITY, LB/FT ³	110.4		
PRESSURE DROP, INCH WATER	8		<12
TEMPERATURE DROP, F	<50		
BACK PULSE FLUID	NITROGEN		
BACK PULSE NITROGEN PRESSURE, PSIG	100		
BACK PULSE NITROGEN TEMPERATURE, F	650		
PARTICULATE CAPTURE EFFICIENCY, %	>99.97	FOR 0.3 MICRONS	
	HEPA EQUIVALENT		
NO. OF UNITS IN PARALLEL	2		
VESSEL HEIGHT NOT TO EXCEED, FT	25		30
CONTROLS:	SOLID STATE, MULTI-PULSE, ADJUSTABLE TIMER TO INTERFACE WITH ALLEN BRADLEY PLC		
	TIMER & SOLENOID ENCLOSURE - NEMA 4		
HOUSING:	STAINLESS STEEL 321, WELDED CONSTRUCTION		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
NOTE:	GUARD HEATERS FOR THE SHELL TO BE INCLUDED IF NECESSARY TO MINIMIZE CONDENSATION AND HEAT LOSS; INSULATION ALONE MAY NOT SUFFICE!		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

BOILER			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	GENERATE STEAM		
TYPE:	FIRE-TUBE BOILER, NATURAL GAS/FUEL OIL FIRED		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	9,259,646		11,574,557
BOILER HP	300		350
WATER INLET STATE			
- STATIC PRESSURE, PSIG	139		146
- TEMPERATURE, F	45		75
WATER MOLECULAR WEIGHT, LB/MOLE	18.02		
WATER INFLOW RATE, LB/H	7,682		9,045
WATER BLOWDOWN RATE, LB/H	38		45
STEAM EXIT STATE			
- STATIC PRESSURE, PSIG	125		135
- QUALITY	100%	DRY SATURATED	
- TEMPERATURE, F	353		
STEAM GENERATION RATE, LB/H	7,644		9,000
TURNDOWN RATIO	3 - 5		
FUEL	NATURAL GAS	/ FUEL OIL NO. 2	
NATURAL GAS SUPPLY PRESSURE, PSIG	10		
STACK INLET PRESSURE, PSIG	0.04		
COMBUSTION EFFICIENCY	>99%		
EMISSIONS	COMPLY WITH	NSPS & CAA	
THERMAL EFFICIENCY	>80%		
FABRICATION:	AS PER ASME CODE AND SHOULD CARRY CODE STAMP; UL LISTED		
CONTROLS:	BURNER SAFETY & MANAGEMENT SYSTEM, LIQUID LEVEL CONTROL, PRESSURE SWITCH INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
NEMA RATING:	4		
OPTION:	WATER TREATMENT SYSTEM		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

<i>STEAM SUPERHEATER I</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	HEAT RECOVERY FROM FUEL GAS		
TYPE:	PARALLEL FLOW HEAT EXCHANGER		
	COLD FLUID - STEAM		
	HOT FLUID - FUEL GAS		
	DOUBLE PIPE HX WITH HOT FLUID AT THE CENTER & COLD FLUID IN THE ANNULUS		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	114,554		
<u>ANNULUS SIDE:</u>			
STEAM INLET STATE			
- STATIC PRESSURE, PSIG	113		125
- QUALITY	100%	DRY SATURATED	
- TEMPERATURE, F	346		353
STEAM MOLECULAR WEIGHT, LB/MOLE	18.02		
STEAM FLOW RATE, LB/H	870		1,000
STEAM EXIT TEMPERATURE, F	623		710
PRESSURE DROP, PSI	8.5		10
<u>TUBE SIDE:</u>			
FUEL GAS INLET STATE			
- STATIC PRESSURE, PSIG	-2.91		-3.2
- TEMPERATURE, F	1,059		1,138
- FLOW RATE, LB/H	1,269		1,427
- VOLUMETRIC FLOW, ACFM	1,384		1,557
- MOLECULAR WEIGHT, LB/MOLE	21.12		
FUEL GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
- STEAM	898.18	83.59%	
- NITROGEN	25.92	1.55%	
- CARBON MONOXIDE	3.20	0.19%	
- CARBON DIOXIDE	53.94	2.06%	
- HYDROGEN	2.81	2.34%	
- HYDROCARBON: CXHY	275.15	10.26%	
- HYDROGEN CHLORIDE	0.04	0.00%	
- CHLORINE	0.00	0.00%	
- HYDROGEN SULFIDE	0.06	0.00%	
- SULFUR DIOXIDE	0.00	0.00%	
- AMMONIA	0.04	0.00%	
- ORGANIC VAPORS (C,H,Cl,S,N)	0.03	0.00%	
- PARTICULATES INCLUDING RADIONUCLIDES	9.31		
		<u>MIN</u>	
FUEL GAS EXIT TEMPERATURE, F	787	750	
PRESSURE DROP, INCH WATER	7.2		
HEAT LOSS TO SURROUNDINGS, BTU/H	65,859		
PIPE MATERIAL:	STAINLESS STEEL		
INSULATION:	2-INCH KAOWOOL OR EQUIVALENT; WEATHER-PROOFED		
TOLERANCES:	TEMA STANDARDS		
FABRICATION:	AS PER ASME CODE AND SHOULD CARRY CODE STAMP		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

<i>STEAM SUPERHEATER II</i>				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	STEAM SUPERHEATING & HEAT RECOVERY FROM FLUE GAS			
TYPE:	SINGLE PASS, CROSS-FLOW HEAT EXCHANGER			
	COLD FLUID - STEAM, UNMIXED			
	HOT FLUID - FLUE GAS, MIXED			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
	PARAMETER	DESIGN		MAX
	HEAT TRANSFER DUTY, BTU/H	219,985		
	<i>TUBE SIDE:</i>			
	STEAM INLET STATE			
	- STATIC PRESSURE, PSIG	99		113
	- TEMPERATURE, F	576		623
	STEAM MOLECULAR WEIGHT, LB/MOLE	18.02		
	STEAM FLOW RATE, LB/H	870		1,000
	STEAM EXIT TEMPERATURE, F	1,081		1,220
	PRESSURE DROP, PSI	7		9
	<i>SHELL SIDE:</i>			
	FLUE GAS INLET STATE			
	- STATIC PRESSURE, PSIG	-0.60		-0.7
	- TEMPERATURE, F	2,000		2,100
	- FLOW RATE, LB/H	20,646		23,226
	- VOLUMETRIC FLOW, ACFM	23,359		26,279
	- MOLECULAR WEIGHT, LB/MOLE	27.57		
	FLUE GAS COMPOSITION:	LB/H	VOL%	
	- STEAM	2,136.78	15.84%	
	- NITROGEN	14,438.37	68.82%	
	- OXYGEN	2,623.99	10.95%	
	- CARBON DIOXIDE	1,446.26	4.39%	
	- HYDROGEN CHLORIDE	0.05	0.00%	
	- CHLORINE	0.00	0.00%	
	- SULFUR DIOXIDE	0.12	0.00%	
	- PARTICULATES	0.00		
	FLUE GAS EXIT TEMPERATURE, F	1,966		
	PRESSURE DROP, INCH WATER	7.5		9
TUBE MATERIAL:	STAINLESS STEEL			
SHELL MATERIAL:	CARBON STEEL, INSULATING REFRACTORY-LINED			
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED			
TOLERANCES:	TEMA STANDARDS			

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

NITROGEN PREHEATER			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	NITROGEN PREHEATING & HEAT RECOVERY FROM FLUE GAS		
TYPE:	SINGLE PASS, CROSS-FLOW HEAT EXCHANGER		
	COLD FLUID - NITROGEN, UNMIXED		
	HOT FLUID - FLUE GAS, MIXED		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	8,807		
<u>TUBE SIDE:</u>			
NITROGEN INLET STATE			
- STATIC PRESSURE, PSIG	115		125
- TEMPERATURE, F	55		90
NITROGEN MOLECULAR WEIGHT, LB/MOLE	28.02		
NITROGEN FLOW RATE, LB/H	54		70
NITROGEN EXIT TEMPERATURE, F	703		800
PRESSURE DROP, PSI	8.6		10
<u>SHELL SIDE:</u>			
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-0.87		-1.0
- TEMPERATURE, F	1,966		2,064
- FLOW RATE, LB/H	20,646		23,226
- VOLUMETRIC FLOW, ACFM	23,484		26,420
- MOLECULAR WEIGHT, LB/MOLE	27.57		
FLUE GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
- STEAM	2,137	15.84%	
- NITROGEN	14,438	68.82%	
- OXYGEN	2,624	10.95%	
- CARBON DIOXIDE	1,446	4.39%	
- HYDROGEN CHLORIDE	0.05	0.00%	
- CHLORINE	0.00	0.00%	
- SULFUR DIOXIDE	0.12	0.00%	
- PARTICULATES	0.00		
FLUE GAS EXIT TEMPERATURE, F	1,964		
PRESSURE DROP, INCH WATER	7		9
TUBE MATERIAL:	STAINLESS STEEL		
SHELL MATERIAL:	CARBON STEEL, INSULATING REFRACTORY-LINED		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		
TOLERANCES:	TEMA STANDARDS		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

<i>AIR HEATER I</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	COMPRESSED AIR PREHEATING & HEAT RECOVERY FROM FLUE GAS		
TYPE:	SINGLE PASS, CROSS-FLOW HEAT EXCHANGER		
	COLD FLUID - COMPRESSED AIR, UNMIXED		
	HOT FLUID - FLUE GAS, MIXED		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER .	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	113,961		
<u>TUBE SIDE:</u>			
AIR INLET STATE			
- STATIC PRESSURE, PSIG	118		120
- TEMPERATURE, F	240		255
AIR MOLECULAR WEIGHT, LB/MOLE	28.97		
AIR FLOW RATE, LB/H	1,345		1,520
AIR EXIT TEMPERATURE, F	579		660
PRESSURE DROP, PSI	5.0		6
<u>SHELL SIDE:</u>			
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-1.50		-1.7
- TEMPERATURE, F	851		894
- FLOW RATE, LB/H	20,646		23,226
- VOLUMETRIC FLOW, ACFM	13,301		14,963
- MOLECULAR WEIGHT, LB/MOLE	27.57		
FLUE GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
- STEAM	2,136.78	15.84%	
- NITROGEN	14,438.37	68.82%	
- OXYGEN	2,623.99	10.95%	
- CARBON DIOXIDE	1,446.26	4.39%	
- HYDROGEN CHLORIDE	0.05	0.00%	
- CHLORINE	0.00	0.00%	
- SULFUR DIOXIDE	0.12	0.00%	
- PARTICULATES	0.00		
FLUE GAS EXIT TEMPERATURE, F	831		
PRESSURE DROP, INCH WATER	12.5		16
TUBE MATERIAL:	STAINLESS STEEL		
SHELL MATERIAL:	CARBON STEEL, INSULATING REFRACTORY-LINED		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		
TOLERANCES:	TEMA STANDARDS		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

<i>AIR HEATER II</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	OXIDATION AIR PREHEATING & HEAT RECOVERY FROM FLUE GAS		
TYPE:	SINGLE PASS, CROSS-FLOW HEAT EXCHANGER		
	COLD FLUID - OXIDATION AIR, UNMIXED		
	HOT FLUID - FLUE GAS, MIXED		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	2,184,486		
<i>TUBE SIDE:</i>			
AIR INLET STATE			
- STATIC PRESSURE, PSIG	1		1.5
- TEMPERATURE, F	66		90
AIR MOLECULAR WEIGHT, LB/MOLE	28.97		
AIR FLOW RATE, LB/H	17,655		19,870
AIR EXIT TEMPERATURE, F	564		640
PRESSURE DROP, PSI	0.4		0.45
<i>SHELL SIDE:</i>			
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-1.95		-2.1
- TEMPERATURE, F	831		873
- FLOW RATE, LB/H	20,646		23,226
- VOLUMETRIC FLOW, ACFM	13,562		15,258
- MOLECULAR WEIGHT, LB/MOLE	27.57		
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	2,136.78	15.84%	
- NITROGEN	14,438.37	68.82%	
- OXYGEN	2,623.99	10.95%	
- CARBON DIOXIDE	1,446.26	4.39%	
- HYDROGEN CHLORIDE	0.05	0.00%	
- CHLORINE	0.00	0.00%	
- SULFUR DIOXIDE	0.12	0.00%	
- PARTICULATES	0.00		
FLUE GAS EXIT TEMPERATURE, F	450		
PRESSURE DROP, INCH WATER	7.5		9
TUBE MATERIAL:	STAINLESS STEEL		
SHELL MATERIAL:	CARBON STEEL, INSULATING REFRACTORY-LINED		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		
TOLERANCES:	TEMA STANDARDS		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

HEAT RECOVERY STEAM GENERATOR			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	STEAM RAISING & HEAT RECOVERY FROM FLUE GAS		
TYPE:	MULTI-PASS, SHELL AND TUBE HEAT EXCHANGER		
	COLD FLUID - WATER		
	HOT FLUID - FLUE GAS		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	6,905,783		
<u>SHELL SIDE:</u>			
WATER INLET STATE			
- STATIC PRESSURE, PSIG	139		146
- TEMPERATURE, F	45		75
WATER MOLECULAR WEIGHT, LB/MOLE	18.02		
WATER INFLOW RATE, LB/H	5,729		7,035
WATER BLOWDOWN RATE, LB/H	29		35
STEAM GENERATION RATE, LB/H	5,701		7,000
STEAM EXIT PRESSURE, PSIG	125		135
STEAM EXIT TEMPERATURE, F	353		
<u>TUBE SIDE:</u>			
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-1.12		-1.2
- TEMPERATURE, F	1,964		2,062
- FLOW RATE, LB/H	20,646		23,226
- VOLUMETRIC FLOW, ACFM	23,902		26,889
- MOLECULAR WEIGHT, LB/MOLE	27.57		
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	2,136.78	15.84%	
- NITROGEN	14,438.37	68.82%	
- OXYGEN	2,623.99	10.95%	
- CARBON DIOXIDE	1,446.26	4.39%	
- HYDROGEN CHLORIDE	0.05	0.00%	
- CHLORINE	0.00	0.00%	
- SULFUR DIOXIDE	0.12	0.00%	
- PARTICULATES	0.00		
FLUE GAS EXIT TEMPERATURE, F	851		
PRESSURE DROP, INCH WATER	10.5		13
TUBE MATERIAL:	CARBON STEEL		
SHELL MATERIAL:	CARBON STEEL		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		
TOLERANCES:	TEMA STANDARDS		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

THERMAL OXIDIZER			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	THERMAL OXIDATION OF ORGANICS		
TYPE:	FLAMELESS THERMAL OXIDIZER		
OPERATION:	HAZARDOUS ORGANICS DESTRUCTION & REMOVAL EFFICIENCY ~99.9999%		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
PRODUCT GAS INFLOW RATE, LB/H	2,795		3,144
PRODUCT GAS VOLUMETRIC FLOW, ACFM	1,529		1,720
PRODUCT GAS MOLECULAR WEIGHT, LB/MOLE	23.97		
TEMPERATURE OF INFLOW, F	606		633
STATIC PRESSURE OF INFLOW, PSIG	-0.2		-0.5
PRODUCT GAS COMPOSITION:	LB/H	VOL%	
- STEAM	1,077.75	51.30%	
- NITROGEN	1,072.04	32.81%	
- CARBON MONOXIDE	3.20	0.10%	
- CARBON DIOXIDE	53.94	1.05%	
- HYDROGEN	2.81	1.19%	
- HYDROCARBONS: CXHY			
CH4	11.70	0.63%	
C2H6	10.55	0.30%	
C2H4	25.95	0.79%	
C3H8	87.82	1.71%	
C3H6	9.59	0.20%	
C4H10	45.38	0.67%	
C5H12	36.83	0.44%	
C6H6	47.34	0.52%	
- HYDROGEN CHLORIDE	0.0400	0.000940%	
- CHLORINE	0.0001	0.000001%	
- HYDROGEN SULFIDE	0.0553	0.001392%	
- SULFUR DIOXIDE	0.0000	0.000000%	
- AMMONIA	0.0365	0.001835%	
- ORGANIC VAPORS (C,H,CL,S,N)			
CH3Cl	0.0054	0.000092%	
CH2Cl2	0.0002	0.000002%	
C2HCl3	0.0000	0.000000%	
C6H5Cl	0.0000	0.000000%	
PCB	0.0150	0.000058%	
CH3SH	0.0088	0.000156%	
(CH3)2S	0.0011	0.000016%	
- PARTICULATES INCLUDING RADIONUCLIDES	0.0028		
OXIDATION AIR SUPPLY PRESSURE, PSIG	0.42		
OXIDATION AIR TEMPERATURE, F	550		
PRESSURE DROP, INCH WATER	12		<15
AUXILIARY, STARTUP FUEL	NATURAL GAS		
AUX/STARTUP FUEL PRESSURE, PSIG	10		
AUX/STARTUP FUEL TEMPERATURE, F	60		
POHC DESTRUCTION & REMOVAL EFFICIENCY,	99.9999		
(POHC - PRINCIPAL ORGANIC HAZ CONSTITUENT)			
NOTES:	ONCE-THROUGH/STRAIGHT-THROUGH DESIGN OXIDIZER COMPLETE WITH REFRACTORY, BED MEDIA, PREHEAT BURNER, INSTRUMENTATION, PRODUCT GAS VALVE TRAIN AND GAS SPARGER, OXIDATION AIR VALVE TRAIN AND PRODUCT GAS/OXIDATION AIR BLENDING DEVICE.		
CONTROLS:	BURNER SAFETY & MANAGEMENT SYSTEM INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
NEMA RATING:	4		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

DRY SCRUBBER			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	QUENCH FLUE GAS AND SCRUB ACID GASES		
TYPE:	SPRAY COOLER/DRY SCRUBBER		
	QUENCH FLUID - WATER		
	REAGENT - CAUSTIC SOLUTION		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HCl CAPTURE EFFICIENCY	98%		
S CAPTURE EFFICIENCY	95%		
Cl CAPTURE EFFICIENCY	90%		
QUENCH WATER INLET STATE			
- STATIC PRESSURE, PSIG	0		30
- TEMPERATURE, F	45		75
REAGENT	CAUSTIC		
NaOH CONCENTRATION IN CAUSTIC SOLUTION	20%		
CAUSTIC INLET STATE			
- STATIC PRESSURE, PSIG	0		
- TEMPERATURE, F	45		75
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-2.22		-2.4
- TEMPERATURE, F	450		495
- FLOW RATE, LB/H	20,646		23,226
- VOLUMETRIC FLOW, ACFM	9,766		10,987
- MOLECULAR WEIGHT, LB/MOLE	27.57		
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	2,136.78	15.84%	
- NITROGEN	14,438.37	68.82%	
- OXYGEN	2,623.99	10.95%	
- CARBON DIOXIDE	1,446.26	4.39%	
- HYDROGEN CHLORIDE	0.0489	0.000179%	
- CHLORINE	0.0001	0.000000%	
- SULFUR DIOXIDE	0.1168	0.000244%	
- PARTICULATES	0.0022		
FLUE GAS EXIT TEMPERATURE, F	300		315
PRESSURE DROP, INCH WATER	6		7.5
MATERIAL:	CORROSION RESISTANT ALLOY		
CONTROLS:	INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
	COMPRESSED AIR @ 125 PSIG		
NEMA RATING:	4		
ACCESSORIES:	LIQUID PUMP		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

BAGHOUSE			
APPLICATION: RADIOACTIVE WASTE TREATMENT			
FUNCTION: DUST FILTRATION			
TYPE: PULSE-JET FABRIC FILTER			
TUBULAR HOUSING			
OPERATION: CONTINUOUS			
NO. REQUIRED: 1			
PARAMETER	DESIGN		MAX
PARTICLE COLLECTION EFFICIENCY	98%		
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-2.44		-2.7
- TEMPERATURE, F	300		330
- FLOW RATE, LB/H	21,297		23,959
- VOLUMETRIC FLOW, ACFM	8,701		9,789
- MOLECULAR WEIGHT, LB/MOLE	27.13		
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	2,787.77	19.71%	
- NITROGEN	14,438.37	65.65%	
- OXYGEN	2,623.97	10.45%	
- CARBON DIOXIDE	1,446.26	4.19%	
- HYDROGEN CHLORIDE	0.0010	0.000003%	
- CHLORINE	0.0000	0.000000%	
- SULFUR DIOXIDE	0.0058	0.000012%	
- PARTICULATES	0.3873		
SOLIDS INFLOW RATE, LB/H	0.39		1.0
SOLIDS LOADING RATE, GRAINS/FT ³	0.005		0.012
SOLIDS SIZE DISTRIBUTION, MICRONS	<30		<50
SOLIDS MEAN SIZE-D50 CUT-MICRONS	3		4
SOLIDS BULK DENSITY, LB/FT ³	79.2		
PRESSURE DROP, INCH WATER	8		10
TEMPERATURE DROP, F	<50		
BACK PULSE FLUID	AIR		
BACK PULSE AIR PRESSURE, PSIG	112		
BACK PULSE AIR TEMPERATURE, F	228		
HOUSING: CORROSION RESISTANT ALLOY			
CONTROLS: SOLID STATE, MULTI-PULSE, ADJUSTABLE TIMER TO INTERFACE WITH ALLEN BRADLEY PLC			
TIMER & SOLENOID ENCLOSURE - NEMA 4			
UTILITIES: 110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC			
INSULATION: 2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED			

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

LOW TEMPERATURE HEPA FILTER			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	DUST FILTRATION		
TYPE:	PULSE-JET HEPA FILTER		
	TUBULAR HOUSING		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	2		
PARAMETER	DESIGN		MAX
PARTICLE COLLECTION EFFICIENCY	>99.97	FOR 0.3 MICRONS	
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-2.77		-3.0
- TEMPERATURE, F	250		275
- FLOW RATE, LB/H	23,520		26,461
- VOLUMETRIC FLOW, ACFM	9,176		10,323
- MOLECULAR WEIGHT, LB/MOLE	27.27		
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	2,816.64	18.12%	
- NITROGEN	16,121.87	66.71%	
- OXYGEN	3,135.67	11.36%	
- CARBON DIOXIDE	1,446.26	3.81%	
- HYDROGEN CHLORIDE	0.0010	0.000003%	
- CHLORINE	0.0000	0.000000%	
- SULFUR DIOXIDE	0.0058	0.000011%	
- PARTICULATES	0.0077		
SOLIDS INFLOW RATE, LB/H	0.01		0.02
SOLIDS LOADING RATE, GRAINS/FT ³	0.0001		0.0002
SOLIDS SIZE DISTRIBUTION, MICRONS	<5		<10
SOLIDS MEAN SIZE-D50 CUT-MICRONS	1		2
SOLIDS BULK DENSITY, LB/FT ³	79.2		
PRESSURE DROP, INCH WATER	6		7.5
TEMPERATURE DROP, F	<25		
BACK PULSE FLUID	AIR		
BACK PULSE AIR PRESSURE, PSIG	112		
BACK PULSE AIR TEMPERATURE, F	228		
HOUSING:	CORROSION RESISTANT ALLOY		
CONTROLS:	SOLID STATE, MULTI-PULSE, ADJUSTABLE TIMER TO INTERFACE WITH ALLEN BRADLEY PLC		
	TIMER & SOLENOID ENCLOSURE - NEMA 4		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS (Continued)

EDUCTOR / THERMOCOMPRESSOR

APPLICATION: RADIOACTIVE WASTE TREATMENT
 FUNCTION: CREATE ROUGH / PARTIAL VACUUM
 TYPE: EDUCTOR
 - ONE TO BOOST PRODUCT GAS PRESSURE USING MOTIVE AIR
 - ANOTHER TO BOOST FLUE GAS PRESSURE USING MOTIVE STEAM
 OPERATION: CONTINUOUS
 NO. REQUIRED: 1 EACH; 2 TOTAL

PARAMETER	DESIGN		MAX
EDUCTOR I:			
PRODUCT GAS INFLOW RATE, LB/H	1,450		1,812
PRODUCT GAS VOLUMETRIC FLOW, ACFM	1,229		1,537
PRODUCT GAS COMPOSITION:	LB/H	VOL%	
- STEAM	1,060.29	84.51%	
- NITROGEN	53.95	2.77%	
- CARBON MONOXIDE	3.20	0.16%	
- CARBON DIOXIDE	53.94	1.76%	
- HYDROGEN	2.81	2.00%	
- HYDROCARBON: CXHY	275.15	8.79%	
- HYDROGEN CHLORIDE	0.0400	0.0016%	
- CHLORINE	0.0001	0.0000%	
- HYDROGEN SULFIDE	0.0553	0.0023%	
- SULFUR DIOXIDE	0.0000	0.0000%	
- AMMONIA	0.0365	0.0031%	
- ORGANIC VAPORS (C,H,CL,S,N)	0.0305	0.0005%	
- PARTICULATES	0.0028		
PRODUCT GAS MOLECULAR WEIGHT, LB/MOLE	20.82		
TEMPERATURE OF INFLOW, F	633		728
STATIC PRESSURE OF INFLOW, PSIG	-3.63		
MOTIVE FLUID	AIR		
MOTIVE FLUID PRESSURE, PSIG	110.30		
MOTIVE FLUID TEMPERATURE, F	550.00		
DISCHARGE PRESSURE, PSIG	-0.17		
EDUCTOR II:			
FLUE GAS INFLOW RATE, LB/H	23,797		29,746
FLUE GAS VOLUMETRIC FLOW, ACFM	9,110		11,387
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	2,820.23	17.94%	
- NITROGEN	16,331.19	66.83%	
- OXYGEN	3,199.29	11.46%	
- CARBON DIOXIDE	1,446.26	3.77%	
- HYDROGEN CHLORIDE	0.0010	0.000003%	
- CHLORINE	0.0000	0.000000%	
- SULFUR DIOXIDE	0.0058	0.000010%	
- PARTICULATES	0.0000		
FLUE GAS MOLECULAR WEIGHT, LB/MOLE	27.28		
TEMPERATURE OF INFLOW, F	224		247
STATIC PRESSURE OF INFLOW, PSIG	-2.98		
MOTIVE FLUID	STEAM		
MOTIVE FLUID PRESSURE, PSIG	112.50		
MOTIVE FLUID TEMPERATURE, F	346		
DISCHARGE PRESSURE, PSIG	0.04		

MATERIAL: CORROSION RESISTANT ALLOY
 CONTROLS: INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC
 UTILITIES: 110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

ELECTRICAL HEATERS

APPLICATION: RADIOACTIVE WASTE TREATMENT
 FUNCTION: SUPPLY HEAT TO A PROCESS
 TYPE: IMMERSION HEATER ROD
 - HEATER RODS WILL BE INSERTED INTO BANKS OF PIPE/TUBEWELLS
 IN A FLUIDIZED BED STEAM REFORMER
 OPERATION: CONTINUOUS
 NO. REQUIRED: 200

PARAMETER	DESIGN		MAX
TOTAL HEATER CAPACITY, kW	253		336
PIPEWELL/TUBEWELL OD, INCH	1.5		
PIPEWELL/TUBEWELL ID, INCH	1.0		
PIPEWELL/TUBEWELL MATERIAL	C-276	HASTELLOY	
HEATER OD, INCH	0.93 - 0.97		
SHEATH LENGTH, INCH	57		
HEATED LENGTH EXCLUDING COLD TOE, INCH	26		
COLD TOE, INCH	1		
HEAT FLUX, W/SQ. INCH	18.33		24
VOLTAGE, V	60		
POWER CONSUMPTION, W	1,431		1,903
OVERALL LENGTH, INCH	60 - 66		
SHEATH MATERIAL	SS OR INCOLOY		
MAXIMUM SHEATH TEMPERATURE, F	1,450		1,550
NUMBER IN SERIES/GROUP	4		
NUMBER OF HEATERS - DESIGN	180		
NUMBER OF HEATERS - SPARES	20		
END FITTING	1 INCH NPT		
SHEATH TEMPERATURE MEASUREMENT	REQUIRED		
SHEATH THERMOCOUPLE	TYPE K;		
	REPLACEABLE		
SHEATH TEMPERATURE CONTROL RANGE, F	1,250 - 1,450		

CONTROLS: SCR CONTROL PANEL
 INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC
 REGULATE POWER INPUT BASED ON PIPE/TUBEWELL THERMOCOUPLE READING
 UTILITIES: 240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

HEAT EXCHANGER TUBES			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	TRANSFER HEAT TO A PROCESS		
TYPE:	PIPEWELL / TUBEWELL		
	- TRANSFER HEAT FROM IMMERSED HEATER ROD TO		
	A FLUIDIZED BED STEAM REFORMER		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	54		
PARAMETER	DESIGN		MAX
FLUIDIZED BED TEMPERATURE, F	1,215		1350
HEATER TEMPERATURE, F	<1,450		<1,550
PIPE/TUBE TEMPERATURE, F	1,250 - 1,400		1,375 - 1,500
PIPE/TUBE OD, INCH	1.5		
PIPE/TUBE WALL THICKNESS, INCH	0.25		
PIPE/TUBE WALL THICKNESS TOLERANCES, INCH	-0.010, +0.005		
PIPE/TUBE MATERIAL	C-276	HASTELLOY	
OVERALL PIPE/TUBE LENGTH REQUIRED, FT	1,045		
NOMINAL TUBE LENGTH, FT	20		
NUMBER OF TUBES	54		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

AIR COMPRESSOR

APPLICATION: RADIOACTIVE WASTE TREATMENT
 FUNCTION: SUPPLY COMPRESSED AIR TO A PROCESS
 TYPE: ROTARY SCREW
 - SINGLE OR TWO STAGE
 - AIR COOLED OR WATER COOLED
 OPERATION: CONTINUOUS
 NO. REQUIRED: 1

PARAMETER	DESIGN		MAX
AIR INLET	AMBIENT		
- PRESSURE, PSI	14.7		
- TEMPERATURE, F	60		100
- RELATIVE HUMIDITY	60%		90%
EXIT PRESSURE, PSIG	125		
AIR FLOW RATE, LB/H	2,827		3,534
, SCFM	638		797
NUMBER OF COMPRESSORS	1		
COMPRESSOR HP	114		143
DRIVE	ELECTRIC	DIRECT	

UTILITIES: 240 / 480 V, 60 HZ, SINGLE PHASE OR THREE PHASE AC
 NEMA RATING: 4
 INSTRUMENTATION: PRESSURE AND TEMPERATURE SENSORS, FAULT WARNING DISPLAYS
 CONTROLS: SAFETY SHUTDOWNS, AUTO START/STOP
 INSTRUMENTS & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC
 ACCESSORIES: RECEIVER TANK, INLET AIR FILTER, STARTER

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

FORCED DRAFT FAN I

APPLICATION: RADIOACTIVE WASTE TREATMENT
 FUNCTION: SUPPLY FLUIDIZING AIR AT STARTUP TO THE STEAM REFORMER
 TYPE: ROTARY POSITIVE DISPLACEMENT BLOWER
 - SINGLE STAGE
 - AIR COOLED OR WATER COOLED
 OPERATION: CONTINUOUS
 NO. REQUIRED: 1

PARAMETER	DESIGN		MAX
AIR INLET	AMBIENT		
- PRESSURE, PSI	14.7		
- TEMPERATURE, F	60		100
- RELATIVE HUMIDITY	60%		90%
EXIT PRESSURE, PSIG	8.1		
AIR FLOW RATE, LB/H	5,657		7,071
, ACFM @ INLET	1,235		1,544
HEAD, FT OF AIR	15,292		
NUMBER OF BLOWERS	1		
DRIVE	ELECTRIC	DIRECT OR BELT	
MOTOR	INDUCTION	SQUIRREL CAGE	

UTILITIES: 240 / 480 V, 60 HZ, SINGLE PHASE OR THREE PHASE AC
 NEMA RATING: 4
 INSTRUMENTATION: PRESSURE AND TEMPERATURE SENSORS, FAULT WARNING DISPLAYS
 CONTROLS: SAFETY SHUTDOWNS, AUTO START/STOP
 INSTRUMENTS & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC
 ACCESSORIES: SILENCERS, INLET AIR FILTER, TEFC MOTOR, SAFETY RELIEF VALVE

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

FORCED DRAFT FAN II				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	SUPPLY AIR TO THE OXIDIZER			
TYPE:	CENTRIFUGAL			
	- SINGLE STAGE			
	- RADIAL OR BACKWARD CURVED BLADES			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
	PARAMETER	DESIGN		MAX
	AIR INLET	AMBIENT		
	- PRESSURE, PSI	14.7		
	- TEMPERATURE, F	60		100
	- RELATIVE HUMIDITY	60%		90%
	EXIT PRESSURE, PSIG	1.6		
	AIR FLOW RATE, LB/H	19,340		24,175
	, ACFM @ INLET	4,224		5,279
	HEAD, FT OF AIR	3,021		
	NUMBER OF BLOWERS	1		
	DRIVE	ELECTRIC	DIRECT OR BELT	
	MOTOR	INDUCTION	SQUIRREL CAGE	
UTILITIES:	240 / 480 V, 60 HZ, SINGLE PHASE OR THREE PHASE AC			
NEMA RATING:	4			
INSTRUMENTATION:	PRESSURE AND TEMPERATURE SENSORS, FAULT WARNING DISPLAYS			
CONTROLS:	SAFETY SHUTDOWNS, AUTO START/STOP			
	INSTRUMENTS & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC			
ACCESSORIES:	SILENCERS, INLET AIR FILTER, TEFC MOTOR			

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

<i>FORCED DRAFT FAN III</i>				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	SUPPLY AIR TO THE BOILER			
TYPE:	CENTRIFUGAL			
	- SINGLE STAGE			
	- RADIAL OR BACKWARD CURVED BLADES			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
	PARAMETER	DESIGN		MAX
	AIR INLET	AMBIENT		
	- PRESSURE, PSI	14.7		
	- TEMPERATURE, F	60		100
	- RELATIVE HUMIDITY	60%		90%
	EXIT PRESSURE, PSIG	1.6		
	AIR FLOW RATE, LB/H	9,182		11,477
	, ACFM @ INLET	2,005		2,506
	HEAD, FT OF AIR	3,021		
	NUMBER OF BLOWERS	1		
	DRIVE	ELECTRIC	DIRECT OR BELT	
	MOTOR	INDUCTION	SQUIRREL CAGE	
UTILITIES:	240 / 480 V, 60 HZ, SINGLE PHASE OR THREE PHASE AC			
NEMA RATING:	4			
INSTRUMENTATION:	PRESSURE AND TEMPERATURE SENSORS, FAULT WARNING DISPLAYS			
CONTROLS:	SAFETY SHUTDOWNS, AUTO START/STOP			
	INSTRUMENTS & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC			
ACCESSORIES:	SILENCERS, INLET AIR FILTER, TEFC MOTOR			

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

<i>PUMP</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	SUPPLY WATER TO THE BOILER AND HEAT RECOVERY STEAM GENERATOR		
TYPE:	CENTRIFUGAL		
	- SINGLE STAGE, HORIZONTAL AXIS OF ROTATION		
	- RADIAL OR BACKWARD CURVED IMPELLERS OF SHROUDED OR CLOSED-TYPE		
LIQUID:	WATER		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	2; ONE IN SERVICE AND ANOTHER ON STANDBY		
	PARAMETER	DESIGN	MAX
	WATER INLET		
	- PRESSURE, PSIG	15.3	
	- TEMPERATURE, F	45	75
	- VISCOSITY, CENTIPOISE	1.3	
	EXIT PRESSURE, PSIG	146.0	
	WATER FLOW RATE, LB/H	13,411	16,764
	, GPM	27	34
	HEAD, FT OF WATER	302	
	NUMBER OF PUMPS	2	
	DRIVE	ELECTRIC	DIRECT
	MOTOR	INDUCTION	SQUIRREL CAGE
UTILITIES:	240 / 480 V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
NEMA RATING:	4		
INSTRUMENTATION:	PRESSURE AND TEMPERATURE SENSORS, FAULT WARNING DISPLAYS		
CONTROLS:	SAFETY SHUTDOWNS, AUTO START/STOP		
	INSTRUMENTS & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC		
ACCESSORIES:	INLET FILTER, TEFC MOTOR		

TABLE 10-6:
PIKETON CONTAMINATED SORBENT PAD
PROCESS UNIT COMPONENT SPECIFICATIONS *(Continued)*

<i>STACK</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	DISPERSE FLUE GAS		
TYPE:	WELDED STEEL STACK		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	0.02		
- TEMPERATURE, F	301		316
- FLOW RATE, LB/H	45,790		51,513
- VOLUMETRIC FLOW, ACFM	17,616		19,818
- MOLECULAR WEIGHT, LB/MOLE	24.03		
FLUE GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
- STEAM	16,299.81	47.47%	
- NITROGEN	23,287.28	43.62%	
- OXYGEN	3,381.83	5.55%	
- CARBON DIOXIDE	2,820.60	3.36%	
- HYDROGEN CHLORIDE	0.00	0.00%	
- CHLORINE	0.00	0.00%	
- SULFUR DIOXIDE	0.01	0.00%	
- PARTICULATES	0.00		
STACK DIAMETER, INCH	48	Sch40 PIPE	
STACK HEIGHT ABOVE GAS ENTRANCE, FT	100		
STACK GAS ENTRANCE ELEVATION, FT	20		
STACK DISCHARGE ELEVATION, FT	120		
FLUE GAS EXIT TEMPERATURE, F	223		
STACK DRAFT, INCH WC	0.5		
MATERIAL:	CARBON STEEL WITH CORROSION RESISTANT LINER		
SUPPORT:	ADEQUATE STRUCTURAL SUPPORT BASED ON STATIC AND DYNAMIC ANALYSES		

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN PROCESSING UNIT
COMPONENT SPECIFICATIONS

SOLIDS SHREDDING & FEEDING SYSTEM

APPLICATION: RADIOACTIVE WASTE TREATMENT
 FUNCTION: SIZE REDUCTION, METERING, FEEDING AND INJECTION
 TYPE: SHREDDER, FEEDER AND INJECTOR
 SOLIDS: RADIONUCLIDE AND PCB CONTAMINATED SORBENT PADS
 OR RESIN BEADS AND SAND
 SHREDDING: SORBENT PADS IN SHEET FORM TO PIECES LESS THAN 2 INCH SIZE
 FEED SYSTEM: HOPPER/LOCKHOPPER, METERING/WEIGH FEEDER, INJECTION
 SCREWS; GAS AND DUST TIGHT CONSTRUCTION;
 HERMETICALLY SEALED DRIVES;
 SAME SYSTEM TO HANDLE TYPE I OR TYPE II SOLIDS AND SAND;
 FEED TO BE DIVIDED EVENLY BETWEEN TWO INJECTION
 SCREWS LOCATED 180 DEGREE APART (SEE FIGURE).
 INJECTION SCREW: SHREDDED PAD/RESIN/SAND FEED; WATER/STEAM COOLED;
 SCREW/HOUSING SHOULD BE COOLED BY BOILING WATER/STEAM
 MIXTURE AT PRESSURE SUCH THAT THE TEMPERATURE
 CAN BE SET BETWEEN 212 AND 275 F;
 ASME CODE STAMPED
 OPERATION: CONTINUOUS
 NO. REQUIRED: 1 SHREDDER, 2 FEED SYSTEMS, 2 INJECTION SCREWS
 REFILL METHOD: 55 GALLON DRUM DUMP

PARAMETER	DESIGN	MAX
SOLIDS/SAND SUPPLY PRESSURE, PSIG	0	
SOLIDS/SAND TEMPERATURE, F	60	90
SOLIDS TYPE I	SORBENT PADS	
- MATERIAL	POLYPROPYLENE	
- CHARACTERISTICS	OIL-STAINED	
	CORROSIVE	
	FIBROUS	
- FEED RATE, LB/H	300	350
- FEED RATE, FT ³ /H	115	135
- TURNDOWN RATIO	5	
- FEED SIZE, INCH	1" BY 0	2" BY 0
- MOISTURE CONTENT, WT%	1.6%	3.2%
- BULK DENSITY, LB/FT ³	2.6	
SOLIDS TYPE II	BEADS	
- MATERIAL	IXRESIN	
- CHARACTERISTICS	STICKY	
	CORROSIVE	
	SPHERICAL	
- FEED RATE, LB/H	300	350
- FEED RATE, FT ³ /H	7	8
- TURNDOWN RATIO	5	
- FEED SIZE	3/64" BY 0	1/16" BY 0
	SIEVE NO.16 BY 0	
- MOISTURE CONTENT, WT%	50%	62%
- BULK DENSITY, LB/FT ³	44	

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

SOLIDS SHREDDING & FEEDING SYSTEM (CONTINUED)			
	PARAMETER	DESIGN	MAX
	SAND		
	- CHARACTERISTICS	FREE FLOWING GRANULAR	
	- FEED RATE, LB/H	7.2	36.1
	- FEED RATE, FT ³ /H	0.07	0.37
	- TURNDOWN RATIO	10	
	- FEED SIZE	700 MICRONS BY 0 SIEVE NO. 25 BY 0	
	- MOISTURE CONTENT, WT%	5	10
	- BULK DENSITY, LB/FT ³	97	
	INJECTION ZONE	FLUIDIZED BED	
	INJECTION ZONE PRESSURE, PSIG	-0.6	-1.2
	INJECTION ZONE TEMPERATURE, F	1,215	1,300
	INJECTION ZONE ENVIRONMENT	CORROSIVE, ABRASIVE	
	INJECTION POINTS	2 180 DEGREES APART	
	INJECTION RATE PER SCREW, LB/H	150 - 250	50 - 300
UTILITIES:	240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
NEMA RATING:	4		
INSTRUMENTATION:	OPTICAL SENSORS TO MONITOR FEED CONTINUITY AND ACTIVATE AN ALARM IN CASE OF FEED DISRUPTION		
CONTROLS:	VARIABLE SPEED DRIVES INTERFACE WITH ALLEN BRADLEY PLC		
SPECIAL REQUIREMENT:	VERY HIGH RELIABILITY, AVAILABILITY & MAINTAINABILITY		

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

STEAM REFORMER				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	VOLATILIZATION AND STEAM REFORMING OF ORGANICS			
	RETENTION OF RADIONUCLIDES			
TYPE:	FLUIDIZED BED, INDIRECTLY HEATED, REFRACTORY-LINED			
	WITH INTERNAL CYCLONES			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
PARAMETER	DESIGN			MAX
FLUIDIZATION MEDIUM	STEAM			
DENSE BED CROSSSECTION	SQUARE			
, INCH * INCH	36*36			
DENSE BED AREA, FT ²	9.0			
DENSE BED AVERAGE TEMPERATURE, F	1,215			1,350
DENSE BED HEIGHT, FT	10			
FEEDER CENTERLINE PRESSURE, PSIG	-0.60			
DENSE BED PRESSURE DROP, PSI	3.8			
DENSE BED HOTFACE REFRACTORY	KRICON 28	LOW CEMENT		
REFRACTORY THICKNESS, INCH	2.5	CASTABLE		
DENSE BED INSULATING REFRACTORY	IRC 22-LI	LOW IRON INSUL.		
MEAN REFRACTORY THICKNESS, INCH	9.7	CASTABLE		
DENSE BED SHELL / VESSEL OD, INCH	66			
SHELL / VESSEL MATERIAL	SS304			
SHELL / VESSEL WALL THICKNESS, INCH	0.5			
STARTING BED MATERIAL	SAND	ALKALI <0.01%		
STARTING BED MEAN SIZE, MICRONS	250			300
DISTRIBUTOR TYPE	BUBBLE CAP			
NO. OF BUBBLE CAPS	67			
BED DRAIN PIPE SIZE, INCH	4	Sch40 Pipe		
STEAM INFLOW RATE, LB/H	870			979
TEMPERATURE OF INFLOW, F	1,000			1,054
STATIC PRESSURE OF INFLOW, PSIG	87			92
FREEBOARD PRESSURE, PSIG	-2.50			
FREEBOARD INTERNAL DIAMETER, INCH	52			
FREEBOARD HEIGHT, FT	10			
FREEBOARD HOTFACE REFRACTORY	KRICON 28			
REFRACTORY THICKNESS, INCH	2.5			
FREEBOARD INSULATING REFRACTORY	IRC 22-LI			
REFRACTORY THICKNESS, INCH	7			
FREEBOARD SHELL / VESSEL OD, INCH	72			
SHELL / VESSEL MATERIAL	SS304			
SHELL / VESSEL WALL THICKNESS, INCH	0.5			
NO. OF INTERNAL CYCLONES	2			
CYCLONE BODY CYLINDER SIZE, INCH	12	Sch40 Pipe		
CYCLONE BODY HEIGHT, INCH	24			
CYCLONE INLET HEIGHT, INCH	6			
CYCLONE INLET WIDTH, INCH	3			
CYCLONE OUTLET SIZE, INCH	6	Sch40 Pipe		
CYCLONE OUTLET OFFSET, INCH	1.5			
CYCLONE CONE HEIGHT, INCH	24			
CYCLONE DIPLEG SIZE, INCH	3	Sch40 Pipe		

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

STEAM REFORMER (CONTINUED)				
PARAMETER	DESIGN			MAX
PRIMARY WASTE FEED RATE, LB/H	300	SORBENT PADS		350
ALTERNATE WASTE FEED RATE, LB/H	300	IXR BEADS		350
NO. OF FEED POINTS	2	180 DEG. APART		
MAKEUP SAND FEED RATE, LB/H	7.2			
BOILER & HRSG BLOWDOWN FEED RATE, LB/H	86.1			
STARTUP AIR FLOW RATE, LB/H	5,700			
ELECTRICAL HEAT INPUT RATE, KW	153			252
INSTRUMENTATION PURGE FLUID	NITROGEN			
PURGE NITROGEN PRESSURE, PSIG	101			
PURGE NITROGEN TEMPERATURE, F	650			
PURGE NITROGEN FLOW RATE, LB/H	26			
FOR PRIMARY WASTE FEED:				
PRODUCT GAS OUTFLOW RATE, LB/H	1,289			1,450
PRODUCT GAS VOLUMETRIC FLOW, ACFM	1,581			1,779
PRODUCT GAS MOLECULAR WEIGHT, LB/MOLE	18.88			
TEMPERATURE OF OUTFLOW, F	1,050			1,185
STATIC PRESSURE OF OUTFLOW, PSIG	-3.05			
PRODUCT GAS COMPOSITION:	LB/H	VOL%		
- STEAM	1,103.00	92.67%		
- NITROGEN	26.14	1.29%		
- CARBON MONOXIDE	5.41	0.27%		
- CARBON DIOXIDE	46.10	1.45%		
- HYDROGEN	3.43	2.36%		
- HYDROCARBON: C _x H _y	60.02	1.29%		
- HYDROGEN CHLORIDE	4.84	0.18%		
- CHLORINE	0.01	0.00%		
- HYDROGEN SULFIDE	0.00	0.00%		
- SULFUR DIOXIDE	0.00	0.00%		
- AMMONIA	5.71	0.47%		
- ORGANIC VAPORS (C, H, Cl, S, N)	0.61	0.02%		
- PARTICULATES INCLUDING RADIONUCLIDES	33.71			
BED DRAIN RATE, LB/H	0.56			
VESSEL HEIGHT, FT	25			
INSTRUMENTATION: PRESSURE, FLOW AND TEMPERATURE SENSORS, FAULT WARNING DISPLAYS CONTROLS: BED TEMPERATURE, BED DEPTH, STEAM FLOW RATE AND FEED LEVEL PRESSURE INSTRUMENTS & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC HOUSING: STAINLESS STEEL 304, WELDED CONSTRUCTION INSULATION: 5-INCH GLASS WOOL OR EQUIVALENT, 600 F TEMPERATURE RATING ; WEATHER-PROOFED				

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

HIGH TEMPERATURE HEPA FILTER			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	HIGH EFFICIENCY DUST COLLECTION		
TYPE:	HOT GAS FILTER		
	CAPTURE DUST CONTAINING ASH, C, SAND & RADIONUCLIDES FROM FUEL GAS		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	2; ONE IN SERVICE AND ANOTHER ON STANDBY		
PARAMETER	DESIGN		MAX
PRODUCT GAS INFLOW RATE, LB/H	1,390		1,564
PRODUCT GAS VOLUMETRIC FLOW, ACFM	1,395		1,570
PRODUCT GAS MOLECULAR WEIGHT, LB/MOLE	18.81		
TEMPERATURE OF INFLOW, F	740		750
STATIC PRESSURE OF INFLOW, PSIG	-3.3		-3.9
PRODUCT GAS COMPOSITION:	LB/H	VOL%	
- STEAM	1,204.18	92.67%	
- NITROGEN	26.14	1.29%	
- CARBON MONOXIDE	5.41	0.27%	
- CARBON DIOXIDE	46.10	1.45%	
- HYDROGEN	3.43	2.36%	
- HYDROCARBON: C _x H _y	60.02	1.29%	
- HYDROGEN CHLORIDE	4.84	0.18%	
- CHLORINE	0.01	0.00%	
- HYDROGEN SULFIDE	0.00	0.00%	
- SULFUR DIOXIDE	0.00	0.00%	
- AMMONIA	5.71	0.47%	
- ORGANIC VAPORS (C, H, Cl, S, N)	0.61	0.02%	
- PARTICULATES INCLUDING RADIONUCLIDES	33.71		
SOLIDS INFLOW RATE, LB/H	33.71		84.3
SOLIDS LOADING RATE, GRAINS/FT ³	2.82		6.3
SOLIDS SIZE DISTRIBUTION, MICRONS	<30		<50
SOLIDS MEAN SIZE-D50 CUT-MICRONS	3		4
SOLIDS BULK DENSITY, LB/FT ³	110.4		
PRESSURE DROP, INCH WATER	8		<12
TEMPERATURE DROP, F	<50		
BACK PULSE FLUID	NITROGEN		
BACK PULSE NITROGEN PRESSURE, PSIG	100		
BACK PULSE NITROGEN TEMPERATURE, F	650		
PARTICULATE CAPTURE EFFICIENCY, %	>99.97	FOR 0.3 MICRONS	
	HEPA EQUIVALENT		
NO. OF UNITS IN PARALLEL	2		
VESSEL HEIGHT NOT TO EXCEED, FT	25		30
CONTROLS:	SOLID STATE, MULTI-PULSE, ADJUSTABLE TIMER TO INTERFACE WITH ALLEN BRADLEY PLC		
	TIMER & SOLENOID ENCLOSURE - NEMA 4		
HOUSING:	STAINLESS STEEL 321, WELDED CONSTRUCTION		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
NOTE:	GUARD HEATERS FOR THE SHELL TO BE INCLUDED IF NECESSARY TO MINIMIZE CONDENSATION AND HEAT LOSS; INSULATION ALONE MAY NOT SUFFICE!		

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

BOILER			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	GENERATE STEAM		
TYPE:	FIRE-TUBE BOILER, NATURAL GAS/FUEL OIL FIRED		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
	PARAMETER	DESIGN	MAX
	HEAT TRANSFER DUTY, BTU/H	11,753,751	14,692,189
	BOILER HP	400	450
	WATER INLET STATE		
	- STATIC PRESSURE, PSIG	139	146
	- TEMPERATURE, F	45	75
	WATER MOLECULAR WEIGHT, LB/MOLE	18.02	
	WATER INFLOW RATE, LB/H	9,751	11,055
	WATER BLOWDOWN RATE, LB/H	49	55
	STEAM EXIT STATE		
	- STATIC PRESSURE, PSIG	125	135
	- QUALITY	100%	DRY SATURATED
	- TEMPERATURE, F	353	
	STEAM GENERATION RATE, LB/H	9,703	11,000
	TURNDOWN RATIO	3 - 5	
	FUEL	NATURAL GAS	/ FUEL OIL NO. 2
	NATURAL GAS SUPPLY PRESSURE, PSIG	10	
	STACK INLET PRESSURE, PSIG	0.04	
	COMBUSTION EFFICIENCY	>99%	
	EMISSIONS	COMPLY WITH	NSPS & CAA
	THERMAL EFFICIENCY	>80%	
FABRICATION:	AS PER ASME CODE AND SHOULD CARRY CODE STAMP; UL LISTED		
CONTROLS:	BURNER SAFETY & MANAGEMENT SYSTEM, LIQUID LEVEL CONTROL, PRESSURE SWITCH INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
NEMA RATING:	4		
OPTION:	WATER TREATMENT SYSTEM		

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

STEAM SUPERHEATER I				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	HEAT RECOVERY FROM FUEL GAS			
TYPE:	PARALLEL FLOW HEAT EXCHANGER			
	COLD FLUID - STEAM			
	HOT FLUID - FUEL GAS			
	DOUBLE PIPE HX WITH HOT FLUID AT THE CENTER & COLD FLUID IN THE ANNULUS			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
	PARAMETER	DESIGN		MAX
	HEAT TRANSFER DUTY, BTU/H	111,292		
	<u>ANNULUS SIDE:</u>			
	STEAM INLET STATE			
	- STATIC PRESSURE, PSIG	113		125
	- QUALITY	100%	DRY SATURATED	
	- TEMPERATURE, F	346		353
	STEAM MOLECULAR WEIGHT, LB/MOLE	18.02		
	STEAM FLOW RATE, LB/H	870		1,000
	STEAM EXIT TEMPERATURE, F	615		700
	PRESSURE DROP, PSI	8.5		10
	<u>TUBE SIDE:</u>			
	FUEL GAS INLET STATE			
	- STATIC PRESSURE, PSIG	-3.05		-3.3
	- TEMPERATURE, F	1,050		1,128
	- FLOW RATE, LB/H	1,289		1,450
	- VOLUMETRIC FLOW, ACFM	1,581		1,779
	- MOLECULAR WEIGHT, LB/MOLE	18.88		
	FUEL GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
	- STEAM	1103.00	92.06%	
	- NITROGEN	26.14	1.40%	
	- CARBON MONOXIDE	5.41	0.29%	
	- CARBON DIOXIDE	46.10	1.58%	
	- HYDROGEN	3.43	2.56%	
	- HYDROCARBON: CXHY	60.02	1.40%	
	- HYDROGEN CHLORIDE	4.84	0.20%	
	- CHLORINE	0.01	0.00%	
	- HYDROGEN SULFIDE	0.00	0.00%	
	- SULFUR DIOXIDE	0.00	0.00%	
	- AMMONIA	5.71	0.50%	
	- ORGANIC VAPORS (C,H,Cl,S,N)	0.61	0.02%	
	- PARTICULATES INCLUDING RADIONUCLIDES	33.71		
			<u>MIN</u>	
	FUEL GAS EXIT TEMPERATURE, F	770	750	
	PRESSURE DROP, INCH WATER	7.2		
	HEAT LOSS TO SURROUNDINGS, BTU/H	65,255		
PIPE MATERIAL:	STAINLESS STEEL			
INSULATION:	2-INCH KAOWOOL OR EQUIVALENT; WEATHER-PROOFED			
TOLERANCES:	TEMA STANDARDS			
FABRICATION:	AS PER ASME CODE AND SHOULD CARRY CODE STAMP			

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

<i>STEAM SUPERHEATER II</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	STEAM SUPERHEATING & HEAT RECOVERY FROM FLUE GAS		
TYPE:	SINGLE PASS, CROSS-FLOW HEAT EXCHANGER		
	COLD FLUID - STEAM, UNMIXED		
	HOT FLUID - FLUE GAS, MIXED		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	222,981		
<u>TUBE SIDE:</u>			
STEAM INLET STATE			
- STATIC PRESSURE, PSIG	99		113
- TEMPERATURE, F	569		615
STEAM MOLECULAR WEIGHT, LB/MOLE	18.02		
STEAM FLOW RATE, LB/H	870		1,000
STEAM EXIT TEMPERATURE, F	1,081		1,220
PRESSURE DROP, PSI	7		9
<u>SHELL SIDE:</u>			
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-0.60		-0.7
- TEMPERATURE, F	2,000		2,100
- FLOW RATE, LB/H	27,157		30,552
- VOLUMETRIC FLOW, ACFM	30,757		34,602
- MOLECULAR WEIGHT, LB/MOLE	27.55		
FLUE GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
- STEAM	2,770.05	15.59%	
- NITROGEN	19,160.83	69.36%	
- OXYGEN	3,461.70	10.97%	
- CARBON DIOXIDE	1,759.59	4.06%	
- HYDROGEN CHLORIDE	5.29	0.01%	
- CHLORINE	0.01	0.00%	
- SULFUR DIOXIDE	0.00	0.00%	
- PARTICULATES	0.00		
FLUE GAS EXIT TEMPERATURE, F	1,974		
PRESSURE DROP, INCH WATER	7.5		9
TUBE MATERIAL:	STAINLESS STEEL		
SHELL MATERIAL:	CARBON STEEL, INSULATING REFRACTORY-LINED		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		
TOLERANCES:	TEMA STANDARDS		

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

<i>NITROGEN PREHEATER</i>				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	NITROGEN PREHEATING & HEAT RECOVERY FROM FLUE GAS			
TYPE:	SINGLE PASS, CROSS-FLOW HEAT EXCHANGER			
	COLD FLUID - NITROGEN, UNMIXED			
	HOT FLUID - FLUE GAS, MIXED			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
	PARAMETER	DESIGN		MAX
	HEAT TRANSFER DUTY, BTU/H	8,820		
	<u>TUBE SIDE:</u>			
	NITROGEN INLET STATE			
	- STATIC PRESSURE, PSIG	115		125
	- TEMPERATURE, F	55		90
	NITROGEN MOLECULAR WEIGHT, LB/MOLE	28.02		
	NITROGEN FLOW RATE, LB/H	54		70
	NITROGEN EXIT TEMPERATURE, F	703		800
	PRESSURE DROP, PSI	8.6		10
	<u>SHELL SIDE:</u>			
	FLUE GAS INLET STATE			
	- STATIC PRESSURE, PSIG	-0.87		-1.0
	- TEMPERATURE, F	1,974		2,072
	- FLOW RATE, LB/H	27,157		30,552
	- VOLUMETRIC FLOW, ACFM	31,022		34,900
	- MOLECULAR WEIGHT, LB/MOLE	27.55		
	FLUE GAS COMPOSITION:	LB/H	VOL%	
	- STEAM	2,770	15.59%	
	- NITROGEN	19,161	69.36%	
	- OXYGEN	3,462	10.97%	
	- CARBON DIOXIDE	1,760	4.06%	
	- HYDROGEN CHLORIDE	5.29	0.01%	
	- CHLORINE	0.01	0.00%	
	- SULFUR DIOXIDE	0.00	0.00%	
	- PARTICULATES	0.00		
	FLUE GAS EXIT TEMPERATURE, F	1,972		
	PRESSURE DROP, INCH WATER	7		9
TUBE MATERIAL:	STAINLESS STEEL			
SHELL MATERIAL:	CARBON STEEL, INSULATING REFRACTORY-LINED			
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED			
TOLERANCES:	TEMA STANDARDS			

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

AIR HEATER I			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	COMPRESSED AIR PREHEATING & HEAT RECOVERY FROM FLUE GAS		
TYPE:	SINGLE PASS, CROSS-FLOW HEAT EXCHANGER		
	COLD FLUID - COMPRESSED AIR, UNMIXED		
	HOT FLUID - FLUE GAS, MIXED		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	118,262		
<u>TUBE SIDE:</u>			
AIR INLET STATE			
- STATIC PRESSURE, PSIG	118		120
- TEMPERATURE, F	240		255
AIR MOLECULAR WEIGHT, LB/MOLE	28.97		
AIR FLOW RATE, LB/H	1,396		1,580
AIR EXIT TEMPERATURE, F	579		660
PRESSURE DROP, PSI	5		6
<u>SHELL SIDE:</u>			
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-1.50		-1.7
- TEMPERATURE, F	857		900
- FLOW RATE, LB/H	27,157		30,552
- VOLUMETRIC FLOW, ACFM	17,593		19,792
- MOLECULAR WEIGHT, LB/MOLE	27.55		
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	2,770.05	15.59%	
- NITROGEN	19,160.83	69.36%	
- OXYGEN	3,461.70	10.97%	
- CARBON DIOXIDE	1,759.59	4.06%	
- HYDROGEN CHLORIDE	5.29	0.01%	
- CHLORINE	0.01	0.00%	
- SULFUR DIOXIDE	0.00	0.00%	
- PARTICULATES	0.00		
FLUE GAS EXIT TEMPERATURE, F	841		
PRESSURE DROP, INCH WATER	12.5		16
TUBE MATERIAL:	STAINLESS STEEL		
SHELL MATERIAL:	CARBON STEEL, INSULATING REFRACTORY-LINED		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		
TOLERANCES:	TEMA STANDARDS		

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

AIR HEATER II				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	OXIDATION AIR PREHEATING & HEAT RECOVERY FROM FLUE GAS			
TYPE:	SINGLE PASS, CROSS-FLOW HEAT EXCHANGER			
	COLD FLUID - OXIDATION AIR, UNMIXED			
	HOT FLUID - FLUE GAS, MIXED			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
	PARAMETER	DESIGN		MAX
	HEAT TRANSFER DUTY, BTU/H	2,948,673		
	<u>TUBE SIDE:</u>			
	AIR INLET STATE			
	- STATIC PRESSURE, PSIG	1		1.5
	- TEMPERATURE, F	66		90
	AIR MOLECULAR WEIGHT, LB/MOLE	28.97		
	AIR FLOW RATE, LB/H	23,831		26,820
	AIR EXIT TEMPERATURE, F	564		640
	PRESSURE DROP, PSI	0.4		0.45
	<u>SHELL SIDE:</u>			
	FLUE GAS INLET STATE			
	- STATIC PRESSURE, PSIG	-1.95		-2.1
	- TEMPERATURE, F	841		883
	- FLOW RATE, LB/H	27,157		30,552
	- VOLUMETRIC FLOW, ACFM	17,998		20,248
	- MOLECULAR WEIGHT, LB/MOLE	27.55		
	FLUE GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
	- STEAM	2,770.05	15.59%	
	- NITROGEN	19,160.83	69.36%	
	- OXYGEN	3,461.70	10.97%	
	- CARBON DIOXIDE	1,759.59	4.06%	
	- HYDROGEN CHLORIDE	5.29	0.01%	
	- CHLORINE	0.01	0.00%	
	- SULFUR DIOXIDE	0.00	0.00%	
	- PARTICULATES	0.00		
	FLUE GAS EXIT TEMPERATURE, F	450		
	PRESSURE DROP, INCH WATER	7.5		9
TUBE MATERIAL:	STAINLESS STEEL			
SHELL MATERIAL:	CARBON STEEL, INSULATING REFRACTORY-LINED			
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED			
TOLERANCES:	TEMA STANDARDS			

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

<i>HEAT RECOVERY STEAM GENERATOR</i>			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	STEAM RAISING & HEAT RECOVERY FROM FLUE GAS		
TYPE:	MULTI-PASS, SHELL AND TUBE HEAT EXCHANGER		
	COLD FLUID - WATER		
	HOT FLUID - FLUE GAS		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HEAT TRANSFER DUTY, BTU/H	9,094,523		
<i>SHELL SIDE:</i>			
WATER INLET STATE			
- STATIC PRESSURE, PSIG	139		146
- TEMPERATURE, F	45		75
WATER MOLECULAR WEIGHT, LB/MOLE	18.02		
WATER INFLOW RATE, LB/H	7,545		9,045
WATER BLOWDOWN RATE, LB/H	38		45
STEAM GENERATION RATE, LB/H	7,507		9,000
STEAM EXIT PRESSURE, PSIG	125		135
STEAM EXIT TEMPERATURE, F	353		
<i>TUBE SIDE:</i>			
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-1.12		-1.2
- TEMPERATURE, F	1,972		2,071
- FLOW RATE, LB/H	27,157		30,552
- VOLUMETRIC FLOW, ACFM	31,579		35,527
- MOLECULAR WEIGHT, LB/MOLE	27.55		
FLUE GAS COMPOSITION:	<u>LB/H</u>	<u>VOL%</u>	
- STEAM	2,770.05	15.59%	
- NITROGEN	19,160.83	69.36%	
- OXYGEN	3,461.70	10.97%	
- CARBON DIOXIDE	1,759.59	4.06%	
- HYDROGEN CHLORIDE	5.29	0.01%	
- CHLORINE	0.01	0.00%	
- SULFUR DIOXIDE	0.00	0.00%	
- PARTICULATES	0.00		
FLUE GAS EXIT TEMPERATURE, F	857		
PRESSURE DROP, INCH WATER	10.5		13
TUBE MATERIAL:	CARBON STEEL		
SHELL MATERIAL:	CARBON STEEL		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		
TOLERANCES:	TEMA STANDARDS		

**TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN**

PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)
THERMAL OXIDIZER

APPLICATION: RADIOACTIVE WASTE TREATMENT
 FUNCTION: THERMAL OXIDATION OF ORGANICS
 TYPE: FLAMELESS THERMAL OXIDIZER
 HAZARDOUS ORGANICS DESTRUCTION & REMOVAL EFFICIENCY ~99.9999%
 OPERATION: CONTINUOUS
 NO. REQUIRED: 1

PARAMETER	DESIGN		MAX
PRODUCT GAS INFLOW RATE, LB/H	2,780		3,128
PRODUCT GAS VOLUMETRIC FLOW, ACFM	1,596		1,796
PRODUCT GAS MOLECULAR WEIGHT, LB/MOLE	22.82		
TEMPERATURE OF INFLOW, F	605		633
STATIC PRESSURE OF INFLOW, PSIG	-0.2		-0.5
PRODUCT GAS COMPOSITION:	LB/H	VOL%	
- STEAM	1,222.30	55.67%	
- NITROGEN	1,110.54	32.53%	
- CARBON MONOXIDE	5.41	0.16%	
- CARBON DIOXIDE	46.10	0.86%	
- HYDROGEN	3.43	1.40%	
- HYDROCARBONS: CXHY			
CH4	2.96	0.15%	
C2H6	1.16	0.03%	
C2H4	3.28	0.10%	
C3H8	1.24	0.02%	
C3H6	0.00	0.00%	
C4H10	0.00	0.00%	
C6H6	21.14	0.22%	
C8H8	30.25	0.24%	
- HYDROGEN CHLORIDE	4.8386	0.108915%	
- CHLORINE	0.0103	0.000119%	
- HYDROGEN SULFIDE	0.0000	0.000000%	
- SULFUR DIOXIDE	0.0000	0.000000%	
- AMMONIA	5.7137	0.275188%	
- ORGANIC VAPORS (C,H,Cl,S,N)			
CH3Cl	0.5867	0.009537%	
CH2Cl2	0.0185	0.000179%	
C2HCl3	0.0090	0.000056%	
C6H5Cl	0.0000	0.000000%	
PCB	0.0000	0.000000%	
CH3SH	0.0000	0.000000%	
(CH3)2S	0.0000	0.000000%	
- PARTICULATES INCLUDING RADIONUCLIDES	0.0101		
OXIDATION AIR SUPPLY PRESSURE, PSIG	0.42		
OXIDATION AIR TEMPERATURE, F	550		
PRESSURE DROP, INCH WATER	12		<15
AUXILIARY, STARTUP FUEL	NATURAL GAS		
AUX/STARTUP FUEL PRESSURE, PSIG	10		
AUX/STARTUP FUEL TEMPERATURE, F	60		
POHC DESTRUCTION & REMOVAL EFFICIENCY, %	99.9999		
(POHC - PRINCIPAL ORGANIC HAZ CONSTITUENT)			

NOTES: ONCE-THROUGH/STRAIGHT-THROUGH DESIGN
 OXIDIZER COMPLETE WITH REFRACTORY, BED MEDIA, PREHEAT BURNER,
 INSTRUMENTATION, PRODUCT GAS VALVE TRAIN AND GAS SPARGER, OXIDATION
 AIR VALVE TRAIN AND PRODUCT GAS/OXIDATION AIR BLENDING DEVICE.

CONTROLS: BURNER SAFETY & MANAGEMENT SYSTEM
 INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC

UTILITIES: 110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC

W Final Report
 NEMA RATING:

4

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

DRY SCRUBBER			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	QUENCH FLUE GAS AND SCRUB ACID GASES		
TYPE:	SPRAY COOLER/DRY SCRUBBER		
	QUENCH FLUID - WATER		
	REAGENT - CAUSTIC SOLUTION		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1		
PARAMETER	DESIGN		MAX
HCl CAPTURE EFFICIENCY	98%		
S CAPTURE EFFICIENCY	95%		
Cl CAPTURE EFFICIENCY	90%		
QUENCH WATER INLET STATE			
- STATIC PRESSURE, PSIG	0		30
- TEMPERATURE, F	45		75
REAGENT	CAUSTIC		
NaOH CONCENTRATION IN CAUSTIC SOLUTION	20%		
CAUSTIC INLET STATE			
- STATIC PRESSURE, PSIG	0		
- TEMPERATURE, F	45		75
FLUE GAS INLET STATE			
- STATIC PRESSURE, PSIG	-2.22		-2.4
- TEMPERATURE, F	450		495
- FLOW RATE, LB/H	27,157		30,552
- VOLUMETRIC FLOW, ACFM	12,859		14,467
- MOLECULAR WEIGHT, LB/MOLE	27.55		
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	2,770.05	15.59%	
- NITROGEN	19,160.83	69.36%	
- OXYGEN	3,461.70	10.97%	
- CARBON DIOXIDE	1,759.59	4.06%	
- HYDROGEN CHLORIDE	5.2857	0.014705%	
- CHLORINE	0.0103	0.000015%	
- SULFUR DIOXIDE	0.0000	0.000000%	
- PARTICULATES	0.0023		
FLUE GAS EXIT TEMPERATURE, F	300		315
PRESSURE DROP, INCH WATER	6		7.5
MATERIAL:	CORROSION RESISTANT ALLOY		
CONTROLS:	INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		
	COMPRESSED AIR @ 125 PSIG		
NEMA RATING:	4		
ACCESSORIES:	LIQUID PUMP		
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED		

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

BAGHOUSE				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	DUST FILTRATION			
TYPE:	PULSE-JET FABRIC FILTER			
	TUBULAR HOUSING			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	1			
	PARAMETER	DESIGN		MAX
	PARTICLE COLLECTION EFFICIENCY	98%		
	FLUE GAS INLET STATE			
	- STATIC PRESSURE, PSIG	-2.44		-2.7
	- TEMPERATURE, F	300		330
	- FLOW RATE, LB/H	28,021		31,523
	- VOLUMETRIC FLOW, ACFM	11,456		12,888
	- MOLECULAR WEIGHT, LB/MOLE	27.12		
	FLUE GAS COMPOSITION:	LB/H	VOL%	
	- STEAM	3,624.13	19.46%	
	- NITROGEN	19,160.83	66.17%	
	- OXYGEN	3,461.70	10.47%	
	- CARBON DIOXIDE	1,759.59	3.87%	
	- HYDROGEN CHLORIDE	0.1057	0.000281%	
	- CHLORINE	0.0010	0.000001%	
	- SULFUR DIOXIDE	0.0000	0.000000%	
	- PARTICULATES	14.2293		
	SOLIDS INFLOW RATE, LB/H	14.23		35.6
	SOLIDS LOADING RATE, GRAINS/FT ³	0.145		0.322
	SOLIDS SIZE DISTRIBUTION, MICRONS	<30		<50
	SOLIDS MEAN SIZE-D50 CUT-MICRONS	3		4
	SOLIDS BULK DENSITY, LB/FT ³	79.2		
	PRESSURE DROP, INCH WATER	8		10
	TEMPERATURE DROP, F	<50		
	BACK PULSE FLUID	AIR		
	BACK PULSE AIR PRESSURE, PSIG	112		
	BACK PULSE AIR TEMPERATURE, F	228		
HOUSING:	CORROSION RESISTANT ALLOY			
CONTROLS:	SOLID STATE, MULTI-PULSE, ADJUSTABLE TIMER TO INTERFACE WITH ALLEN BRADLEY PLC			
	TIMER & SOLENOID ENCLOSURE - NEMA 4			
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC			
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED			

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

<i>LOW TEMPERATURE HEPA FILTER</i>				
APPLICATION:	RADIOACTIVE WASTE TREATMENT			
FUNCTION:	DUST FILTRATION			
TYPE:	PULSE-JET HEPA FILTER			
	TUBULAR HOUSING			
OPERATION:	CONTINUOUS			
NO. REQUIRED:	2			
	PARAMETER	DESIGN		MAX
	PARTICLE COLLECTION EFFICIENCY	>99.97	FOR 0.3 MICRONS	
	FLUE GAS INLET STATE			
	- STATIC PRESSURE, PSIG	-2.77		-3.0
	- TEMPERATURE, F	250		275
	- FLOW RATE, LB/H	31,013		34,889
	- VOLUMETRIC FLOW, ACFM	12,108		13,621
	- MOLECULAR WEIGHT, LB/MOLE	27.25		
	FLUE GAS COMPOSITION:	LB/H	VOL%	
	- STEAM	3,663.15	17.86%	
	- NITROGEN	21,436.32	67.22%	
	- OXYGEN	4,153.34	11.40%	
	- CARBON DIOXIDE	1,759.59	3.51%	
	- HYDROGEN CHLORIDE	0.1057	0.000255%	
	- CHLORINE	0.0010	0.000001%	
	- SULFUR DIOXIDE	0.0000	0.000000%	
	- PARTICULATES	0.2846		
	SOLIDS INFLOW RATE, LB/H	0.28		0.71
	SOLIDS LOADING RATE, GRAINS/FT ³	0.0027		0.0061
	SOLIDS SIZE DISTRIBUTION, MICRONS	<5		<10
	SOLIDS MEAN SIZE-D50 CUT-MICRONS	1		2
	SOLIDS BULK DENSITY, LB/FT ³	79.2		
	PRESSURE DROP, INCH WATER	6		7.5
	TEMPERATURE DROP, F	<25		
	BACK PULSE FLUID	AIR		
	BACK PULSE AIR PRESSURE, PSIG	112		
	BACK PULSE AIR TEMPERATURE, F	228		
HOUSING:	CORROSION RESISTANT ALLOY			
CONTROLS:	SOLID STATE, MULTI-PULSE, ADJUSTABLE TIMER TO INTERFACE WITH ALLEN BRADLEY PLC			
	TIMER & SOLENOID ENCLOSURE - NEMA 4			
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC			
INSULATION:	2-INCH GLASS WOOL OR EQUIVALENT; WEATHER-PROOFED			

TABLE 10-7:
PIKETON CONTAMINATED ION EXCHANGE RESIN
PROCESSING UNIT COMPONENT SPECIFICATIONS (Continued)

EDUCTOR / THERMOCOMPRESSOR			
APPLICATION:	RADIOACTIVE WASTE TREATMENT		
FUNCTION:	CREATE ROUGH / PARTIAL VACUUM		
TYPE:	EDUCTOR		
	- ONE TO BOOST PRODUCT GAS PRESSURE USING MOTIVE AIR		
	- ANOTHER TO BOOST FLUE GAS PRESSURE USING MOTIVE STEAM		
OPERATION:	CONTINUOUS		
NO. REQUIRED:	1 EACH; 2 TOTAL		
PARAMETER	DESIGN		MAX
EDUCTOR I:			
PRODUCT GAS INFLOW RATE, LB/H	1,384		1,730
PRODUCT GAS VOLUMETRIC FLOW, ACFM	1,307		1,633
PRODUCT GAS COMPOSITION:	LB/H	VOL%	
- STEAM	1,204.18	91.41%	
- NITROGEN	54.03	2.64%	
- CARBON MONOXIDE	5.41	0.26%	
- CARBON DIOXIDE	46.10	1.43%	
- HYDROGEN	3.43	2.33%	
- HYDROCARBON: CXHY	60.02	1.27%	
- HYDROGEN CHLORIDE	4.8386	0.1815%	
- CHLORINE	0.0103	0.0002%	
- HYDROGEN SULFIDE	0.0000	0.0000%	
- SULFUR DIOXIDE	0.0000	0.0000%	
- AMMONIA	5.7137	0.4587%	
- ORGANIC VAPORS (C,H,Cl,S,N)	0.6143	0.0163%	
- PARTICULATES	0.0101		
PRODUCT GAS MOLECULAR WEIGHT, LB/MOLE	18.94		
TEMPERATURE OF INFLOW, F	633		728
STATIC PRESSURE OF INFLOW, PSIG	-3.77		
MOTIVE FLUID	AIR		
MOTIVE FLUID PRESSURE, PSIG	110.30		
MOTIVE FLUID TEMPERATURE, F	550.00		
DISCHARGE PRESSURE, PSIG	-0.17		
EDUCTOR II:			
FLUE GAS INFLOW RATE, LB/H	31,376		39,220
FLUE GAS VOLUMETRIC FLOW, ACFM	12,027		15,034
FLUE GAS COMPOSITION:	LB/H	VOL%	
- STEAM	3,667.87	17.69%	
- NITROGEN	21,711.60	67.33%	
- OXYGEN	4,237.01	11.51%	
- CARBON DIOXIDE	1,759.59	3.47%	
- HYDROGEN CHLORIDE	0.1057	0.000252%	
- CHLORINE	0.0010	0.000001%	
- SULFUR DIOXIDE	0.0000	0.000000%	
- PARTICULATES	0.0001		
FLUE GAS MOLECULAR WEIGHT, LB/MOLE	27.26		
TEMPERATURE OF INFLOW, F	225		247
STATIC PRESSURE OF INFLOW, PSIG	-2.98		
MOTIVE FLUID	STEAM		
MOTIVE FLUID PRESSURE, PSIG	112.50		
MOTIVE FLUID TEMPERATURE, F	346		
DISCHARGE PRESSURE, PSIG	0.04		
MATERIAL:	CORROSION RESISTANT ALLOY		
CONTROLS:	INSTRUMENTATION & CONTROLS TO INTERFACE WITH ALLEN BRADLEY PLC		
UTILITIES:	110/240V, 60 HZ, SINGLE PHASE OR THREE PHASE AC		

APPENDIX A:

**SURROGATE FEEDSTOCK
IDENTIFICATION AND PREPARATION**

APPENDIX A:

SURROGATE FEEDSTOCK IDENTIFICATION AND PREPARATION

BACKGROUND

A diverse spectrum of waste streams exist at various Department of Energy (DOE) sites. The wastes include combustible liquids and solids and noncombustible contaminated solids such as concrete and vermiculite. Some of the combustible material are halogenated hydrocarbons such as dichlorobenzene or polyvinylchloride (PVC) which are difficult to treat in most systems; the PVC could be in the form of gloves as found at a number of DOE installations. The waste frequently contains radionuclides, a small percentage of activated carbon, and an ion exchange resin. Typically, the wastes are classified into seven types as listed below:

- Heterogeneous debris;
- Aqueous halogenated organic liquids;
- Absorbed aqueous organic liquids;
- High organic content sludge;
- Cement, sludge, ash, and solids;
- Natural aqueous waste; and
- Piketon Waste.

Based on the document (DOE/MWIP-16) published by the Mixed Waste Integrated Program Office of Oak Ridge National Laboratory⁽¹⁰⁾, six surrogate feedstocks representing the six waste types in the DOE inventory were suggested for use in testing by Sandia National Laboratory staff and endorsed by staff from the Idaho National Engineering Laboratory.

A survey of LLMW at DOE sites also resulted in the identification of a large inventory of PolyChlorinated BiPhenyl (PCB) solid waste at the Portsmouth Gaseous Diffusion Plant as a desirable feed for further tests. About 20 to 25 percent of the DOE LLMW inventory includes halogenated organics such as PCB. The PCB-contaminated waste at Portsmouth is now contained in approximately 15,000 barrels and amounts to about 3 million pounds. This waste

was previously planned for destruction at the TSCA incinerator but is not now scheduled for processing until well into the 21st century. No other options appear to be available or planned for this waste. It is definitely in the DOE interest to further the development and testing of the ThermoChem system and accelerate its commercial deployment. The next logical step toward meeting that objective is to conduct detailed and longer term tests on representative materials using hazardous compounds and radioactive surrogates. The PCB contaminated waste at Portsmouth represents a good choice because of the large quantities at Portsmouth and other sites and the lack of other treatment options. Since several DOE LLMW materials also contain mercury compounds, a surrogate test on a material containing mercury is also needed. Mercury was not included in the original surrogates to be tested under the DOE contract. These considerations led to the selection of a seventh feedstock.

The task schedule calls for preparing all the surrogate wastes prior to the start of the PDU test program. Each feedstock is to be prepared for twice the anticipated test quantity. After review of the surrogate feedstock requirements and the schedule duration, the feedstock will be made up prior to use in batches of sufficient quantity to assure that the PDU test program meets the objectives of the contract.

An independent laboratory will either certify the analysis of the surrogate feedstock or provide an audit that the feedstock was prepared in accordance with the approved procedure.

The following sections describe the seven surrogate feedstocks and the approved mixing instructions.

SURROGATE FEEDSTOCK FORMULATIONS

Sandia National Laboratory provided MTCI with excerpts from the document DOE/MWIP-16 for the six formulations listed in Table A-1. All the surrogates contain RCRA organics (volatile and semi-volatile), surrogates of radionuclides, RCRA metals, and bulk ingredients.

TABLE: A-1:
SURROGATE FORMULATION - SUMMARY

FORMULATION NO.:

1

2

3

4

5

6

Number / Component	Heterogeneous Debris	Aqueous Halogenated Organic Liquids	Absorbed Aqueous Organic Liquids	High Organic Content Sludges	Cement, Sludges, Ashes & Solids	Natural Aqueous Wastes
	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %
Bulk Ingredient						
1. Activated Carbon	5.	5.	5.	10.	10.	5.
2. Cation Exchange Resin	5.	5.	5.	5.	5.	5.
3. Water	10.	10.	19.	15.	30.	75.
4. Wood	10.					
5. Polyvinylchloride (PVC)	10.					
6. Neoprene	10.					
7. Mild Steel/Hematite/Fe ₂ O ₃	10.			10.	3.	
8. Glass Beads	10.					
9. Cement/Concrete	8.					
10. Alumina/Al ₂ O ₃	10.			5.	2.	
11. Diatomaceous Earth	10.					
12. Toluene		10.				
13. Tetrachloroethylene		10.				
14. Mineral Oil		10.		7.		
15. Ethylene Glycol		10.	10.	10.		
16. Vermiculite		19.	25.			
17. Perlite (SiO ₄)			25.	10.	10.	
18. CaSO ₄ •2H ₂ O/Plaster of Paris				10.	3.	
19. Phenol				10.		
20. Fly Ash (ASTM Class F)					15.	1.
21. Concrete (cured, crushed,						

**TABLE A-1:
SURROGATE FORMULATION - SUMMARY**
(Cont'd)

FORMULATION NO.:

1

2

3

4

5

6

Number / Component	Heterogeneous Debris	Aqueous Halogenated Organic Liquids	Absorbed Aqueous Organic Liquids	High Organic Content Sludges	Cement, Sludges, Ashes & Solids	Natural Aqueous Wastes	screened)					
							WT. %	WT. %	WT. %	WT. %	WT. %	WT. %
22. CaCl_2							3.					
23. $\text{NaHCO}_3/\text{NaNO}_3$ *							3.					
24. $\text{MgSO}_4 \cdot 7\text{H}_2\text{O}/\text{Al}(\text{NO}_3)_3$ *							3.					
25. $\text{Na}_2\text{HPO}_4 \cdot 7\text{H}_2\text{O}$							3.					
RCCA Metals												
26. $\text{Cr}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$ (or oxide)	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
27. $\text{Ni}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
28. $\text{Pb}(\text{NO}_3)_2$	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
29. $\text{Cd}(\text{NO}_3)_2 \cdot 4\text{H}_2\text{O}$	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
RCCA Organics												
30. Naphthalene (C_{10}H_8)	0.5	10.	5.	2.	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
31. 1,2-Dichlorobenzene ($\text{C}_6\text{H}_4\text{Cl}_2$)	0.5	10.	5.	5.	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Radionuclide Surrogate												
32. CeCl_3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
33. $\text{CsCl}/\text{CsNO}_3$	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3

* Suggested substitute for surrogate Feedstock No. 6 only.

Surrogate Formulation No. 1: Heterogeneous Debris

Formulation No. 1 is heterogeneous debris materials which contain 50 percent combustibles. It was referred by the MWIP report mentioned above as MWTP-5400, patterned after buried waste and EPA treatability group #13 for solid debris waste that exhibit the characteristics of toxicity due to metals (EPA Waste Codes D004 - D011) with non-friable, inorganic matrices such as glass, concrete, refractory brick, slag, etc.

Table A-2 lists the ingredients and Table A-3 gives the mixing instructions. It is proposed that mild steel may be substituted by iron ore (hematite) for ease of size reduction. It is possible to remove large mild steel pieces magnetically and clean them by sand-blasting or other means instead of steam reforming.

Naphthalene and 1,2-Dichlorobenzene are chosen to represent semi-volatile organic compounds that are refractory to thermal destruction. Cesium and cerium chlorides at 0.3 wt.% are chosen as volatile radionuclide surrogates, in place of technicium, etc. Trace toxic metal nitrates - chromium, nickel, lead and cadmium - are added at 0.1 wt.%. Other bulk combustibles include wood chips, PVC, neoprene, activated carbon and cation exchange resin. Glass, concrete/cement, alumina and diatomaceous earth, along with the hematite, represent the non-combustible debris.

Surrogate Formulation No. 2: Aqueous Halogenated Organic Liquids

This formulation, referred to as MWTP-2110, consists of a mixture of aqueous and halogenated organic liquid waste corresponding to EPA Waste Codes F001, F002, F005, D004, and D005 - D010.

The surrogates selected are a combination of common halogenated and RCRA organic compounds (up to 70% combustibles) that have high vapor pressures and are challenging incinerability indices. These include tetrachloroethylene, ethylene glycol, toluene, naphthalene,

TABLE A-2:
SURROGATE FORMULATION NO. 1

MWTP 5400 - HETEROGENEOUS DEBRIS		
NO.	OMPONENT NAME	Wt.
Bulk Ingredient		
1	Activated carbon	5
2	Cation exchange resin	5
3	Water	10
4	Wood	10
5	Polyvinylchloride (PVC)	10
6	Neoprene	10
7	Mild steel/Fe ₂ O ₃	10
8	Glass beads	10
9	Cement	8
10	Alumina	10
11	Diatomaceous earth	10
RCRA Metals		
12	Cr(NO ₃) ₂ •6H ₂ O	0.1
13,	Ni(NO ₃) ₂ •6H ₂ O	0.1
14	Pb(NO ₃) ₂	0.1
15	Cd(NO ₃) ₂ *4H ₂ O	0.1
RCRA Organics		
16	Naphthalene (C ₁₀ H ₈)	0.5
17	1,2-Dichlorobenzene (C ₆ H ₄ Cl ₂)	0.5
Radionuclides		
18	CeCl ₃	0.3
19	CsCl	0.3

TABLE A-3:
MIXING INSTRUCTIONS FOR FORMULATION NO. 1

MWTP 5400 - HETEROGENEOUS DEBRIS	
STEP NO.	SEQUENCE INSTRUCTIONS
1.	Weigh drum and lid and record.
2.	Add constituents #4 through #11 to drum.
3.	Activate drum mixer for ≥ 5 minutes.
4.	Weigh drum, lid and mixture and record.
5.	In any sequence, carefully add all of each of the 4 RCRA metal compounds (#12-#15) and 2 rad surrogate salts (#18-#19) to a separate container. Add enough of #3 (water) to dissolve.
6.	Add 100% of the cation exchange resin (#2) to the container (Step 5) and stir.
7.	Add the RCRA/RAD metals/resin slurry prepared in Steps 5-6 to drum. Rinse the drum with any excess water (#3) and add to drum.
8.	Activate drum mixer for ≥ 5 minutes.
9.	Weigh drum, lid and mixture and record.
10.	Carefully add the RCRA organics (#16-#17) to a separate container. Mix the two components until they are equally intermixed.
11.	Slowly add, with constant stirring, the activated carbon (#1) into the container holding the RCRA organic (#16-#17) mixture. Add enough of the activate carbon to absorb the organic liquids.
12.	Add the remaining activated carbon not used in Step 11 and the mixture from the container (Steps 10-11) into the drum. Seal the drum.
13.	Activate drum mixer for ≥ 15 minutes.
14.	Weigh drum, lid and surrogate waste stream mixture and record.
15.	Measure drum fill level and calculate drum fill capacity.

1,2-Dichlorobenzene, and mineral oil. Bulk ingredients are activated carbon, cation exchange resin, and vermiculite. Same levels of RCRA metal nitrates and radionuclide surrogates are added in all the formulations as described above. Vermiculite represents spill control sorbent waste.

Table A-4 gives the surrogate composition with percentages and Table A-5 gives the mixing instructions.

Surrogate Formulation No. 3: Absorbed Aqueous and Organic Liquids

This formulation, referred to as MWTP-3113/3114, contains about 30 percent combustibles and 50 percent inorganic "MOP-UP or SUP-UP" sorbents (vermiculite and perlite) and 19 percent water. It also contains the RCRA organics, RCRA metal nitrates, and radionuclide surrogates.

The surrogate composition is given in Table A-6 and the mixing instructions are given in Table A-7.

Surrogate Formulation No. 4: High Organic Content Sludge

This formulation is referred to as MWTP-3122 and includes sludges having hazardous organic materials such as phenolic compounds representing the CPCF sludge waste from Oak Ridge Y-12 plant. It consists of about 50 percent combustibles, inorganic oxides (Fe, Ca, Al, Si), RCRA organics, RCRA metal nitrates, and radionuclide surrogates.

The surrogate composition is given in Table A-8 and the mixing instructions are given in Table A-9.

TABLE A-4:
SURROGATE FORMULATION NO. 2

MWTP 2110 - AQUEOUS HALOGENATED ORGANIC LIQUIDS		
NO.	COMPONENT NAME	Wt.
Bulk Ingredient		
1	Activated carbon	5
2	Cation exchange resin	5
3	Water	10
4	Toluene	10
5	Tetrachloroethylene	10
6	Mineral oil	10
7	Ethylene glycol	10
8	Vermiculite	19
RCRA Metals		
9	Cr(NO ₃) ₂ •6H ₂ O	0.1
10	Ni(NO ₃) ₂ •6H ₂ O	0.1
11	Pb(NO ₃) ₂	0.1
12	Cd(NO ₃) ₂ *4H ₂ O	0.1
RCRA Organics		
13	Naphthalene (C ₁₀ H ₈)	10
14	1,2-Dichlorobenzene (C ₆ H ₄ Cl ₂)	10
Radionuclides		
15	CeCl ₃	0.3
16	CsCl	0.3

TABLE A-5:
MIXING INSTRUCTIONS FOR FORMULATION NO. 2

MWTP 2100 - AQUEOUS HALOGENATED ORGANIC LIQUIDS		
STEP NO.	SEQUENCE	INSTRUCTIONS
1.		Weigh drum and lid and record.
2.		Add 100% of constituents #4 through #8 to drum.
3.		Stir drum for ≥ 5 minutes.
4.		Weigh drum, lid and mixture and record.
5.		In any sequence, carefully add all of each of the 4 RCRA metal compounds (#9-12) and 2 rad surrogate salts (#15-#16) to a separate container. Add enough of #3 (water) to dissolve the solids.
6.		Add 100% of the cation exchange resin (#2) to the container (Step 5) and stir.
7.		Add the RCRA/RAD metals/resin slurry prepared in Steps 5-6 to drum. Rinse the container with any excess water (#3) and add to drum.
8.		Carefully add the RCRA organics (#13-#14) to a separate container. Mix the two components until they are equally intermixed.
9.		Slowly add, with constant stirring, the activated carbon (#1) into the container holding the RCRA organic (#13-#14) mixture. Add enough of the activate carbon to absorb the organic liquids.
10.		Add the remaining activated carbon not used in Step 9 and the mixture from the container (Steps 7-8) into the drum. Seal the drum.
11.		Activate drum mixer for ≥ 15 minutes. Seal the drum.
12.		Weigh drum, lid and surrogate waste stream mixture and record.
13.		Measure drum fill level and calculate drum fill capacity.

TABLE A-6:
SURROGATE FORMULATION NO. 3

MWTP 3113/3114 - ABSORBED AQUEOUS AND ORGANIC LIQUIDS		
NO.	COMPONENT NAME	Wt.
Bulk Ingredient		
1	Activated carbon	5
2	Cation exchange resin	5
3	Water	19
4	Perlite	25
5	Vermiculite	25
6	Ethylene glycol	10
RCRA Metals		
7	$\text{Cr}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$	0.1
8	$\text{Ni}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$	0.1
9	$\text{Pb}(\text{NO}_3)_2$	0.1
10	$\text{Cd}(\text{NO}_3)_2 \cdot 4\text{H}_2\text{O}$	0.1
RCRA Organics		
11	Naphthalene (C_{10}H_8)	5
12	1,2-Dichlorobenzene ($\text{C}_6\text{H}_4\text{Cl}_2$)	5
Radionuclides		
13	CeCl_3	0.3
14	CsCl	0.3

TABLE A-7:
MIXING INSTRUCTIONS FOR FORMULATION NO. 3

MWTP 3113/3114 - ABSORBED AQUEOUS AND ORGANIC LIQUIDS	
STEP NO.	SEQUENCE / INSTRUCTIONS
1.	Weigh drum and lid and record.
2.	Add 100% of constituents #1, #4 and #5 (simultaneously or layered) to drum to ensure some mixing of the components.
3.	Add components #6, #11 and #12 to the drum.
4.	Activate drum mixer for ≥ 5 minutes.
5.	Weigh drum, lid and mixture and record.
6.	In any sequence, carefully add all of each of the 4 RCRA metal compounds (#7-10) and 2 rad surrogate salts (#13-#14) to a separate container. Add enough of #3 (water) to dissolve the solids.
7.	Add 100% of the cation exchange resin (#2) to the container (Step 6) and stir.
8.	Add the RCRA/RAD metals/resin slurry prepared in Steps 6-7 to drum. Rinse the container with any excess water (#3) and add to drum.
9.	Activate drum mixer for ≥ 15 minutes.
10.	Weigh drum, lid and surrogate waste stream mixture and record.
11.	Measure drum fill level and calculate drum fill capacity.

TABLE A-8:
SURROGATE FORMULATION NO.4

MWTP 3122 - HIGH ORGANIC CONTENT SLUDGES		
NO.	COMPONENT NAME	Wt.
Bulk Ingredient		
1	Activated carbon	10
2	Cation exchange resin	5
3	Water	15
4	Perlite	10
5	Fe ₂ O ₃	10
6	CaSO ₄ *2H ₂ O	10
7	Al ₂ O ₃	5
8	Ethylene glycol	10
9	Phenol	10
10	Mineral oil	7
RCRA Metals		
11	Cr(NO ₃) ₂ *6H ₂ O	0.1
12	Ni(NO ₃) ₂ *6H ₂ O	0.1
13	Pb(NO ₃) ₂	0.1
14	Cd(NO ₃) ₂ *4H ₂ O	0.1
RCRA Organics		
15	Naphthalene (C ₁₀ H ₈)	2
16	1,2-Dichlorobenzene (C ₆ H ₄ Cl ₂)	5
Radionuclides		
17	CeCl ₃	0.3
18	CsCl	0.3

TABLE A-9:
MIXING INSTRUCTIONS FOR FORMULATION NO. 4

MWTP 3122 - HIGH ORGANIC CONTENT SLUDGES	
STEP NO.	SEQUENCE / INSTRUCTIONS
1.	Weigh drum and lid and record.
2.	In order, add 100% of constituents #1, #4 and #5 through #10, #15 and #16 to drum.
3.	Activate drum mixer for ≥ 5 minutes.
4.	Weigh drum, lid and mixture and record.
5.	In any sequence, carefully add all of each of the 4 RCRA metal compounds (#11-#14) and 2 rad surrogate salts (#17-#18) to a separate container. Add enough of #3 (water) to dissolve the solids.
6.	Add 100% of the cation exchange resin (#2) to the container (Step 5) and stir.
7.	Add the RCRA/RAD metals/resin slurry prepared in Steps 5-6 to drum. Rinse the container with any excess water (#3) and add to drum.
8.	Activate drum mixer for ≥ 15 minutes.
9.	Weigh drum, lid and surrogate waste stream mixture and record.
10.	Measure drum fill level and calculate drum fill capacity.

Surrogate Formulation No. 5: Cement Sludge, Ash, and Solids

This formulation, referred to as MWTP-3140, contains about 16 percent combustibles and 53 percents inorganics (cement or concrete, solidifying agents, plaster of paris, fly ash, alumina, and perlite) and 30 percent water. It also contains the RCRA organics, RCRA metal nitrates, and radionuclide surrogates.

The surrogate composition is given in Table A-10 and the mixing instructions are given in Table A-11.

Surrogate Formulation No. 6: Natural Aqueous Waste

This formulation is referred to as MWTP-1300 and is an aqueous waste stream with water up to 75 percent and a pH value ranging from 2 to 12.5 (acidic, neutral or basic). It may contain phosphates, nitrates, chlorides and sulfates of inorganic metals (Ca, Al, Na, Mg), RCRA organics, RCRA metal nitrates, and radionuclide surrogates. It also simulates well the supernatant tank wastes when the magnesium sulfate is substituted with aluminum nitrate and the chlorides of cesium and cerium are substituted with their nitrates.

The surrogate composition is given in Table A-12 and the mixing instructions are given in Table A-13.

TABLE A-10:
SURROGATE FORMULATION NO. 5

MWTP 3140 - CEMENT SLUDGE, ASH AND SOLIDS		
NO.	COMPONENT NAME	Wt.
Bulk Ingredient		
1	Activated carbon	10
2	Cation exchange resin	5
3	Water	30
4	Perlite	10
5	Fly ash (ASTM Class F)	15
6	Concrete (cured, crushed, screened)	20
7	CaSO ₄ *0.5H ₂ O (plaster of paris)	3
8	Fe ₂ O ₃ (Hematite)	3
9	Al ₂ O ₃	2
RCRA Metals		
10	Cr(NO ₃) ₂ *6H ₂ O	0.1
11	Ni(NO ₃) ₂ *6H ₂ O	0.1
12	Pb(NO ₃) ₂	0.1
13	Cd(NO ₃) ₂ *4H ₂ O	0.1
RCRA Organics		
14	Naphthalene (C ₁₀ H ₈)	0.5
15	1,2-Dichlorobenzene (C ₆ H ₄ Cl ₂)	0.5
Radionuclides		
16	CeCl ₃	0.3
17	CsCl	0.3

TABLE A-11:
MIXING INSTRUCTIONS FOR FORMULATION NO. 5

MWTP 3140 - CEMENT SLUDGE, ASH AND SOLIDS	
STEP NO.	SEQUENCE / INSTRUCTIONS
1.	Weigh drum and lid and record.
2.	In sequential order, add 100% of constituents #4 through #9 to drum.
3.	Activate drum mixer for ≥ 5 minutes.
4.	Weigh drum, lid and mixture and record.
5.	In any sequence, carefully add all of each of the 4 RCRA metal compounds (#10-#13) and 2 rad surrogate salts (#16-#17) to a separate container. Add enough of #3 (water) to dissolve.
6.	Add 100% of the cation exchange resin (#2) to the container (Step 5) and stir.
7.	Add the RCRA/RAD metals/resin slurry prepared in Steps 5-6 to drum. Rinse the drum with any excess water (#3) and add to drum.
8.	Activate drum mixer for ≥ 5 minutes.
9.	Weigh drum, lid and mixture and record.
10.	Carefully add the RCRA organics (#14-#15) to a separate container. Mix the two components until they are equally intermixed.
11.	Slowly add, with constant stirring, the activated carbon (#1) into the container holding the RCRA organic (#14-#15) mixture. Add enough of the activate carbon to absorb the organic liquids.
12.	Add the remaining activated carbon not used in Step 11 and the mixture from the container (Steps 10-11) into the drum. Seal the drum.
13.	Activate drum mixer for ≥ 15 minutes.
14.	Weigh drum, lid and surrogate waste stream mixture and record.
15.	Measure drum fill level and calculate drum fill capacity.

TABLE A-12:
SURROGATE FORMULATION NO. 6

MWTP 1300 - NATURAL AQUEOUS WASTE		
NO.	COMPONENT NAME	Wt.
Bulk Ingredient		
1	Activated carbon	5
2	Cation exchange resin	5
3	Water	75
4	CaCl ₂ •6H ₂ O	3
5	NaNO ₃	3
6	Al(NO ₃) ₃	3
7	Na ₂ HPO ₄ •7H ₂ O	3
8	Fly ash (ASTM Class F)	1
RCRA Metals		
9	Cr(NO ₃) ₂ •6H ₂ O	0.1
10	Ni(NO ₃) ₂ •6H ₂ O	0.1
11	Pb(NO ₃) ₂	0.1
12	Cd(NO ₃) ₂ •4H ₂ O	0.1
RCRA Organics		
13	Naphthalene (C ₁₀ H ₈)	0.5
14	1,2-Dichlorobenzene (C ₆ H ₄ Cl ₂)	0.5
Radionuclides		
15	CeCl ₃	0.3
16	CsCl	0.3

TABLE A-13:
MIXING INSTRUCTIONS FOR FORMULATION NO. 6

MWTP 1300 - NATURAL AQUEOUS WASTE	
STEP NO.	SEQUENCE / INSTRUCTIONS
1.	Weigh drum and lid and record.
2.	Add ¾ of #3 (water) and 100% of constituents #4 through #8 to drum.
3.	Activate drum mixer for ≥ 5 minutes.
4.	Weigh drum, lid and mixture and record.
5.	In any sequence, carefully add all of each of the 4 RCRA metal compounds (#9-#12) and 2 rad surrogate salts (#15-#16) to a separate container. Add enough of #3 (water) to dissolve.
6.	Add 100% of the cation exchange resin (#2) to the container (Step 5) and stir.
7.	Add the RCRA/RAD metals/resin slurry prepared in Steps 5-6 to drum. Rinse the drum with any excess water (#3) and add to drum.
8.	Carefully add the RCRA organics (#13-#14) to a separate container. Mix the two components until they are equally intermixed.
9.	Slowly add, with constant stirring, the activated carbon (#1) into the container holding the RCRA organic (#13-#14) mixture. Add enough of the activated carbon to absorb the organic liquids.
10.	Add the remaining activated carbon not used in Step 9 and the mixture from the container (Steps 7-8) into the drum. Seal the drum.
11.	Activate drum mixer for ≥ 15 minutes. Seal the drum.
12.	Weigh drum, lid and surrogate waste stream mixture and record.
13.	Measure drum fill level and calculate drum fill capacity.

Surrogate Formulation No. 7: Piketon Waste

Through site visits and inquiries, ThermoChem has obtained information on the detailed physical, chemical, and radioactive characteristics of PCB- and Uranium-contaminated LLMW located at the Portsmouth Gaseous Diffusion Plant. Based on this data, ThermoChem has formulated a seventh surrogate waste stream for testing in the PDU. The feedstock composition is given in *Table A-14*. The bulk ingredients are sorbent (polypropylene absorbent pads) and oil, the RCRA organic is monochlorobenzene (surrogate for PCB), and the radionuclide is a mixture of cerium fluoride (CeF_3) and Cerium oxide (CeO) (surrogates for Uranyl fluoride (UO_2F_2), Uranium Penta/tetrafluoride (UF_5/UF_4) and Uranium oxides). Predominantly, it is planned to use the nominal composition. Two tests (HIGH1 and HIGH2) of 8-hour duration each are planned with high concentrations of monochlorobenzene and cerium compounds to very accurately quantify (i) the Destruction and Removal Efficiency (DRE) of monochlorobenzene (to 6 nines or better), and (ii) cerium retention in the system (4 nines or better). Three short tests of 8 hours each are also planned (MERC1, MERC2 and MERC3) to investigate mercury retention in the system. The three mercury compounds to be tested are elemental mercury, mercury in reduced form - mercurous chloride, and mercury in oxidized form - mercury oxide.

FEEDSTOCK PREPARATION

Approximately 500 to 1,500 pounds of feedstock will be made up just before the start of each test. Feedstock preparation will be based on the procedures as indicated in Section 3.2. Preparation of the feedstock will be witnessed, audited, and certified by a staff member from the analytical service group. The heterogeneous nature of the various feedstocks makes it extremely difficult to sample and assay. The volatile nature of some of the organic constituents requires the feedstock to be prepared just before an operational test to assure that the constituents will be present in the actual feed to the steam reformer. The seven feedstocks are as follows:

<u>No.</u>	<u>Feedstock</u>
1)	Heterogeneous debris;
2)	Aqueous halogenated organic liquids;

TABLE A-14:
FEEDSTOCK 7
(Represents Piketon Waste)

TABLE A-14:
FEEDSTOCK 7
(Represents Piketon Waste)

	<i>SURROGATE FEEDSTOCK COMPOSITION</i>			<i>WITH MERCURY COMPOUND</i>		
	NOMINAL ⁽¹⁾ (Weight %)	HIGH1 ⁽²⁾ (Weight %)	HIGH2 ⁽²⁾ (Weight %)	MERC1 ⁽²⁾ (Weight %)	MERC2 ⁽²⁾ (Weight %)	MERC3 ⁽²⁾ (Weight %)
SORBENT (Polypropylene)	95.000	75.000	75.000	95.000	95.000	95.000
OIL	4.870	3.297	3.297	3.115	2.805	2.975
MONOCHLOROBENZENE	0.100	20.000	20.000	0.100	0.100	0.100
CERIUM FLUORIDE	0.023	1.319	1.319	0.023	0.023	0.023
CERIUM OXIDE	0.007	0.384	0.384	0.007	0.007	0.007
MERCURY	0.000	0.000	0.000	1.755	0.000	0.000
MERCUROUS CHLORIDE	0.000	0.000	0.000	0.000	2.065	0.000
MERCURY OXIDE	0.000	0.000	0.000	0.000	0.000	1.895
TOTAL	100.000	100.000	100.000	100.000	100.000	100.000

(1) Most of the test duration (1,040 hours approximately).

(2) Short test (8 hours each).

TABLE A-14:
FEEDSTOCK 7
(Represents Piketon Waste)

	<i>SURROGATE FEEDSTOCK COMPOSITION</i>			<i>WITH MERCURY COMPOUND</i>		
	NOMINAL ⁽¹⁾ (Weight %)	HIGH1 ⁽²⁾ (Weight %)	HIGH2 ⁽²⁾ (Weight %)	MERC1 ⁽²⁾ (Weight %)	MERC2 ⁽²⁾ (Weight %)	MERC3 ⁽²⁾ (Weight %)
SORBENT (Polypropylene)	95.000	75.000	75.000	95.000	95.000	95.000
OIL	4.870	3.297	3.297	3.115	2.805	2.975
MONOCHLOROBENZENE	0.100	20.000	20.000	0.100	0.100	0.100
CERIUM FLUORIDE	0.023	1.319	1.319	0.023	0.023	0.023
CERIUM OXIDE	0.007	0.384	0.384	0.007	0.007	0.007
MERCURY	0.000	0.000	0.000	1.755	0.000	0.000
MERCUROUS CHLORIDE	0.000	0.000	0.000	0.000	2.065	0.000
MERCURY OXIDE	0.000	0.000	0.000	0.000	0.000	1.895
TOTAL	100.000	100.000	100.000	100.000	100.000	100.000

(1) Most of the test duration (1,040 hours approximately).

(2) Short test (8 hours each).

- 3) Absorbed aqueous organic liquids;
- 4) High organic content sludge;
- 5) Cement, sludge, ash, and solids;
- 6) Natural aqueous waste; and
- 7) Piketon Waste.

Feedstock raw materials will be purchased from known suppliers and kept in unopened or closed containers until the feedstock is to be made up. Some of the organic components may be made up as a stock solution by the analytical service group prior to the start of a test run. The prepared feedstock is to be kept in a closed 55-gallon drum or appropriate container. To the extent possible, the drum is to be kept in a cool area and out of direct sunlight. A log sheet is to be prepared indicating date and time, final weight of the feedstock, weight, source, purity of the components, and the name and signature of the analytical service group representative.

The proposed feedstock testing order is No. 6, No. 2, No. 4, No. 1, No. 3, No. 5, and No. 7. It is expected that laboratory analysis will be available within three weeks after the samples have been taken. Results of the initial testing will be used to revise conditions, as necessary, for the subsequent tests. The rationale for this order is twofold: Feedstock No. 6 is mostly an aqueous feed material with a minimum amount of solid residue (ash). Feedstock No. 2 is also easy to feed. This feedstock requires the lock-hopper feeder subsystem. The most difficult material to feed is Feedstock No. 5 which contains a high percentage of residual solids that must be removed from the first-stage steam reformer bed on an hourly basis. This selection of feedstock test order allows ThermoChem/MTCI to learn more about the actual hardware and individual equipment items, or process functions, one item or function at a time. Ground glass frit or glass ballotini (150 microns mean size) will be purchased and fed into the first-stage steam reformer along with the feedstock to simulate vitrification operation.

Ion exchange resins are included in each of the six surrogates in small quantities. Ion exchange resins as beads and powders represent a significant waste stream from both DOE and commercial sources. Resins tested separately would provide valuable information on yet another possible waste stream for the steam reformer technology. A screening test will be done on surrogate ion exchange

resins in a smaller test unit prior to PDU testing to acquire operating experience and collect preliminary data on performance.

For the seventh feedstock, the sorbent pads (polypropylene) will be shredded and stored in 55-gallon drums. A mixture of mineral oil and monochlorobenzene in the proportions listed in Table A-14 will be prepared. This mixture will be prepared on a daily basis and stored in 5-gallon buckets (for nominal composition) or 30-gallon drums (for HIGH1 and HIGH2 compositions). The shredded pads will be metered through the screw feeder while the liquid mixture will be pumped and sprayed on to the shredded material via an injection port in the injection screw. The cerium compounds (cerium fluoride and cerium oxide) are immiscible with oil-monochlorobenzene mixture and also are insoluble in water. Therefore, additional investigation is needed to prepare a uniformly blended feedstock. We plan to perform some bench-scale tests with the feedstock constituents to identify the most appropriate feed method for each of the components commensurate with uniformity of feed composition. We also propose to contact Sandia National Laboratory and Idaho National Engineering Laboratory staff to get their input in this matter.

The mercury compounds pose a feeding difficulty similar to that of the cerium compounds. Additionally, they are extremely toxic and require stringent health and safety procedures in handling. Therefore, it is proposed to conduct additional investigations as in the case of cerium compounds to identify the appropriate procedures for feedstock preparation and injection into the steam reformer.

APPENDIX B:

TASK 1.2.1: REVISED TEST PLAN

TASK 1.2.1: REVISED TEST PLAN

Prepared for:

Steam Reforming of Low-Level Mixed Waste

**Department of Energy
Federal Energy Technology Center
Morgantown, West Virginia**

Under:

Contract No. DE-AR21-95MC32091

Prepared by:

ThermoChem, Inc.

March 1996

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STEAM REFORMING OF LOW-LEVEL MIXED WASTE
Contract Number DE-AR21-95MC32091

TASK 1.2.1: REVISED TEST PLAN

SECTION 1.0

INTRODUCTION

In accordance with the Modified Statement of Work provided by Modification A009 of Contract No. DE-AR21-95MC32091, Steam Reforming of Low-Level Mixed Waste, the Task 1.2.1, Revised Test Plan is *revised once again*. This Revised Test Plan has been developed to ensure accomplishment of the overall obligations of the contract in a timely and cost-effective manner. This Revised Test Plan includes a detailed description of all tests to be performed, including testing conditions, test duration, parameters to be verified, and performance goals and success criteria.

The process developed for surrogate low-level mixed waste (LLMW) treatment (*Figure 1*) consists of:

- First-stage steam reformer
- Second-stage steam reformer
- Flameless Thermal Oxidizer and Cleanup Containing:
 - Spray cooler/scrubber
 - Soda ash water solution feed system for the scrubber
 - HEPA filter
 - Activated carbon filter
 - I.D. fan
- Stack
- Boiler
- Steam superheater

FIGURE 1: PROCESS FLOW DIAGRAM OF SURROGATE WASTE TREATMENT

The system consists of three basic steps, viz. steam reforming, flameless thermal oxidation and vitrification. The surrogate waste feed is fed into the first-stage steam reformer through a Moyno pump subsystem if it's a liquor or a screw feeder subsystem if it's a solid. Glass frit of 150 to 250 microns mean size is also fed into the first-stage steam reformer at a rate commensurate with the composition and amount of inorganics present in the waste. The reformer is refractory-lined in view of the presence of both sulfur and chlorine in the waste feed. The reformer is electrically heated by heating rods immersed in the dense fluidized bed. The bed material could either be glass frit or sand. The sand/frit makeup will be optimized to produce the best vitrified final waste. The bed is fluidized by a combination of superheated steam and natural gas at a ratio determined by the organic content of the waste stream. The steam is generated in a boiler and superheated to near bed temperature to minimize the load on the electrical heater. With the use of superheated steam alone, the superficial fluidization velocity turned out to be low (< 1 ft/s) for normal steam-to-carbon-mass ratios (2 to 4.5) for some of the surrogate mixtures. A higher fluidization velocity is required (> 1.5 ft/s) to ensure uniform fluidization and to prevent hot spots. Natural gas is a natural choice for it not only supplements fluidization, but also forms a fuel source to achieve $\sim 2000^{\circ}\text{F}$ in the second-stage steam reformer and the thermal oxidizer. Depending on the feedstock, the natural gas-superheated steam mixture ratio is varied to maintain flammability and achieve $\sim 2000^{\circ}\text{F}$ temperature in the flameless thermal oxidizer. The first-stage steam reformer temperature is kept low (1000 to 1100°F) to prevent the carryover of radionuclides in the upflow stream and maximize the retention of these species in the bed and subsequent flow into the catch for vitrification. The electric heat provides the energy for sensible and latent heating of the feedstock and for the endothermic heat of reaction. For a given heat input, the lower the bed temperature the higher the waste throughput. A high-temperature pulse jet HEPA filter at the exit of the first-stage steam reformer serves to minimize the carryover of particulates in the product gas stream. Due to low-temperature operation, the natural gas is not expected to crack or reform but just flow through. The bed drain rate is regulated to maintain a constant bed depth.

The second-stage steam reformer is operated in the autothermal and plug flow mode. Again, this unit is refractory-lined. By supplying oxygen rather than air to minimize volumetric flow and in turn the size of the unit, the exothermic reactions are favored partially to supply the energy required to raise the temperature and promote additional steam-reforming reactions. The objectives of the second

stage is to further break the bonds and the halogen rings/compounds and enhance the formation of HCl and H₂S/SO₂. Note that the reaction environment is substoichiometric and hydrogen-rich. The second stage is to be configured with a valving arrangement such that the overall system can be operated with the second stage either on-line or off-line. The product gases flow into a flameless thermal oxidizer supplied by Thermatrix. Air is added here to achieve superstoichiometry (> 100% excess air) and burn-out of the product gases. The Thermatrix unit is being warranted to provide 99.99% destruction efficiency and 99.9999% in the case of PCBs.

The flue gases then flow into a hot gas cleanup subsystem also supplied by Thermatrix. The system is intended to consist of a spray cooler/scrubber, HEPA filter, and activated carbon filters. Water is added to quench the flue gas stream while soda ash is added to scrub HCl and SO₂. The HEPA filter inlet temperature is regulated to about 250°F. Compressed air is used to back-flush the filter and keep it clean. The spent sorbent is collected dry in the filter catch. An activated carbon filter is used to capture any remaining metal vapors and radionuclide species. In a commercial system, the spent carbon can be processed in the steam reformer. An induced draft fan is used to maintain negative or suction pressure throughout the entire system. The balance or zero pressure point would be the freeboard of the first-stage steam reformer.

The surrogate feedstock list from the surrogate feedstock identification report (Task 1.1) is presented in *Table 1*. The components of the system from the first-stage steam reformer to the inlet of the spray cooler are totally refractory-lined in view of the simultaneously high chlorine and sulfur content of the feedstocks (see *Table 2*).

A survey of LLMW at DOE sites has resulted in the identification of a large inventory of PolyChlorinated BiPhenyl (PCB) solid waste at the Portsmouth Gaseous Diffusion Plant as a desirable feed for further tests. About 20 to 25 percent of the DOE LLMW inventory includes halogenated organics such as PCB. The PCB-contaminated waste at Portsmouth is now contained in approximately 15,000 barrels and amounts to about 3 million pounds. This waste was previously planned for destruction at the TSCA incinerator but is not now scheduled for processing until well into the 21st century. No other options appear to be available or planned

TABLE 1:

SURROGATE FORMULATION - SUMMARY

Number / Component	Heterogeneous Debris	Aqueous Halogenated Organic Liquids	Absorbed Aqueous Organic Liquids	High Organic Content Sludges	Cement, Sludges, Ashes & Solids	Natural Aqueous Wastes
	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %
Bulk Ingredient						
1. Activated Carbon	5.	5.	5.	10.	10.	5.
2. Cation Exchange Resin	5.	5.	5.	5.	5.	5.
3. Water	10.	10.	19.	15.	30.	75.
4. Wood	10.					
5. Polyvinylchloride (PVC)	10.					
6. Neoprene	10.					
7. Mild Steel/Hematite/ Fe_2O_3	10.			10.	3.	
8. Glass Beads	10.					
9. Cement/Concrete	8.					
10. Alumina/ Al_2O_3	10.			5.	2.	
11. Diatomaceous Earth	10.					
12. Toluene		10.				
13. Tetrachloroethylene		10.				
14. Mineral Oil		10.		7.		
15. Ethylene Glycol		10.	10.	10.		
16. Vermiculite		19.	25.			
17. Perlite (SiO_2)			25.	10.	10.	
18. $\text{CaSO}_4 \cdot 2\text{H}_2\text{O}$ /Plaster of Paris				10.	3.	
19. Phenol				10.		
20. Fly Ash (ASTM Class F)					15.	1.
21. Concrete (cured, crushed, screened)					20.	

TABLE 1:
SURROGATE FORMULATION - SUMMARY
(Cont'd)

Number / Component	Heterogeneous Debris	Aqueous Halogenated Organic Liquids	Absorbed Aqueous Organic Liquids	High Organic Content Sludges	Cement, Sludges, Ashes & Solids	Natural Aqueous Wastes
	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %	Wt. %
22. CaCl_2						3.
23. $\text{NaHCO}_3/\text{NaNO}_3$ *						3.
24. $\text{MgSO}_4 \cdot 7\text{H}_2\text{O}/\text{Al}(\text{NO}_3)_3$ *						3.
25. $\text{Na}_2\text{HPO}_4 \cdot 7\text{H}_2\text{O}$						3.
RCRA Metals						
26. $\text{Cr}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$ (or oxide)	0.1	0.1	0.1	0.1	0.1	0.1
27. $\text{Ni}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$	0.1	0.1	0.1	0.1	0.1	0.1
28. $\text{Pb}(\text{NO}_3)_2$	0.1	0.1	0.1	0.1	0.1	0.1
29. $\text{Cd}(\text{NO}_3)_2 \cdot 4\text{H}_2\text{O}$	0.1	0.1	0.1	0.1	0.1	0.1
RCRA Organics						
30. Naphthalene (C_{10}H_8)	0.5	10.	5.	2.	0.5	0.5
31. 1,2-Dichlorobenzene ($\text{C}_6\text{H}_4\text{Cl}_2$)	0.5	10.	5.	5.	0.5	0.5
Radionuclide Surrogate						
32. CeCl_3	0.3	0.3	0.3	0.3	0.3	0.3
33. $\text{CsCl}/\text{CsNO}_3$	0.3	0.3	0.3	0.3	0.3	0.3

* Suggested substitute for surrogate Feedstock No. 6 only.

TABLE 2:
ULTIMATE ANALYSIS OF THE SURROGATE FEEDSTOCKS

COMPOSITION	<u>FEEDSTOCK (Wt. %)</u>						
	1	2	3	4	5	6	
	HD	AHOL	AAOL	HOCS	- CSAS	NAW	PW
Ash	50.27	19.57	50.57	28.83	51.55	6.55	0.03
Moisture	13.36	12.56	21.56	19.65	33.19	79.30	0.00
Carbon	20.72	44.06	17.75	33.61	12.45	7.67	85.64
Hydrogen	1.77	4.32	1.60	3.03	0.23	0.23	14.30
Oxygen	3.08	5.24	5.24	9.73	0.91	2.49	0.00
Chlorine	10.19	13.65	2.68	2.68	0.50	2.42	0.03
Sulfur	0.58	0.58	0.58	2.44	1.14	0.77	0.00
Nitrogen	<u>0.03</u>	<u>0.03</u>	<u>0.03</u>	<u>0.03</u>	<u>0.03</u>	<u>0.57</u>	<u>0.00</u>
TOTAL	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>

for this waste. It is definitely in the DOE interest to further the development and testing of the ThermoChem system and accelerate its commercial deployment. The next logical step toward meeting that objective is to conduct detailed and longer term tests on representative materials using hazardous compounds and radioactive surrogates. The PCB contaminated waste at Portsmouth represents a good choice because of the large quantities at Portsmouth and other sites and the lack of other treatment options. Since several DOE LLMW materials also contain mercury compounds a surrogate test on a material containing mercury is also needed. Mercury was not included in the original surrogates to be tested under the DOE contract.

Through site visits and inquiries, ThermoChem has obtained information on the detailed physical, chemical, and radioactive characteristics of PCB- and Uranium-contaminated LLMW located at the Portsmouth Gaseous Diffusion Plant. Based on this data, ThermoChem has formulated a seventh surrogate waste stream for testing in the PDU. The feedstock composition is given in Table 3. The bulk ingredients are sorbent (polypropylene absorbent pads) and oil, the RCRA organic is monochlorobenzene (surrogate for PCB), and the radionuclide is a mixture of cerium fluoride (CeF_3) and Cerium oxide (CeO) (surrogates for Uranyl fluoride (UO_2F_2), Uranium Penta/tetrafluoride (UF_3/UF_4) and Uranium oxides). Predominantly, it is planned to use the nominal composition. Two tests (HIGH1 and HIGH2) of 8-hour duration each are planned with high concentrations of monochlorobenzene and cerium compounds to very accurately quantify (i) the Destruction and Removal Efficiency (DRE) of monochlorobenzene (to 6 nines or better), and (ii) cerium retention in the system (4 nines or better). Three short tests of 8 hours each are also planned (MERC1, MERC2 and MERC3) to investigate mercury retention in the system. The three mercury compounds to be tested are elemental mercury, mercury in reduced form - mercurous chloride, and mercury in oxidized form - mercury oxide. The ultimate analysis for the nominal composition is furnished in Table 2.

The preliminary design specifications for the surrogate waste treatment Process Development Unit (PDU) are given in Table 4. The design waste feed rate now is 90 lb/hr. This scale provides the following advantages:

TABLE 3:
FEEDSTOCK 7
(Represents Piketon Waste)

		SURROGATE FEEDSTOCK COMPOSITION					
					WITH MERCURY COMPOUND		
		NOMINAL	HIGH1	HIGH2	MERC1	MERC2	MERC3
		**	#	#	#	#	#
		WEIGHT%	WEIGHT%	WEIGHT%	WEIGHT%	WEIGHT%	WEIGHT%
SORBENT (POLY PROPYLENE)		95.000%	75.000%	75.000%	95.000%	95.000%	95.000%
OIL		4.870%	3.297%	3.297%	3.115%	2.805%	2.975%
MONOCHLOROBENZENE		0.100%	20.000%	20.000%	0.100%	0.100%	0.100%
CERIUM FLUORIDE		0.023%	1.319%	1.319%	0.023%	0.023%	0.023%
CERIUM OXIDE		0.007%	0.384%	0.384%	0.007%	0.007%	0.007%
MERCURY		0.000%	0.000%	0.000%	1.755%	0.000%	0.000%
MERCUROUS CHLORIDE		0.000%	0.000%	0.000%	0.000%	2.065%	0.000%
MERCURY OXIDE		0.000%	0.000%	0.000%	0.000%	0.000%	1.895%
		100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
**	MOST OF THE TEST DURATION (1040 HOURS APPROXIMATELY)						
#	SHORT TEST (8 HOUR EACH)						

TABLE 4:
PRELIMINARY DESIGN SPECIFICATIONS FOR THE
SURROGATE WASTE TREATMENT PDU

Design waste feed rate	90 lb/hr
Glass frit feed rate	9-46 lb/hr
Steam feed rate	36-68 lb/hr
Natural gas feed rate	23-54 lb/hr
Electrical heat input	34-63 kW
Superficial fluidization velocity	1.6 ft/s
First-stage steam reformer temperature	1000-1200°F
First-stage reformer bed material mean size	150 - 250 microns
First-stage bed drain rate	16-92 lb/hr
Steam superheat temperature	900-1080°F
Total steam load	78-108 lb/hr
O ₂ flow rate into second-stage reformer	62-87 lb/hr
Second-stage reformer temperature	1800-2000°F
Air flow rate into thermal oxidizer	1235-1529 lb/hr
Thermal oxidizer temperature	~ 2000°F
Quench water flow rate	693-869 lb/hr
Soda ash feed rate	3-18 lb/hr
HEPA filter catch rate	7-27 lb/hr
Pulse air flow rate	144-180 lb/hr
ID fan inlet temperature	215-233°F
ID fan flue gas flow rate	2273-2842 lb/hr (515-644 scfm)

- Thermal inertia of the system due to refractory is reduced. The refractory thickness depends on system operating temperature and not on the feed rate of the surrogate.
- Accurate material and heat balances at low waste feed rates due to lower system surface area-to-volume ratio.
- Commercially available, proven hot gas clean-up system matches this waste treatment scale.

The surrogate waste thermal treatment simulation summary of the six feedstocks are presented in *Tables 5 through 10*. The glass frit feed rate is varied to match the ash content of the waste feed. Based on communications with the vitrification experts, the proportion of waste residue in glass is typically known to lie in the 10 to 35 percent range by weight. The steam and natural gas feed rates are adjusted to maintain satisfactory fluidization velocity (> 1.5 ft/s), and reasonable steam-to-carbon-mass ratio (> 2). The Thermatrix system can process gas down to 10 Btu/scf but the system will typically be operated in the 150 Btu/scf range. Simulations were performed for three different Stage 1 steam reformer temperatures, viz. 1000, 1100, and 1200°F. The Stage 2 steam reformer and the flameless thermal oxidizer temperatures were kept constant at 2000°F. The Na to (Cl + S) molar feed ratio was nominally set at 1.25. The quench water flow rate was varied to yield a HEPA filter inlet temperature of 250°F. The volumetric flow rate estimates given in Tables 4 through 9 indicate that the waste volume reduction increases with a decrease in the ash content of the feedstock (see Table 2). Of course, the chlorine and sulfur content also influence the volume reduction. Feedstock 6 exhibits the greatest overall volume reduction (about 6 to 1) while Feedstock 1 results in the least overall volume reduction. The steam reformer system serves to separate and treat the hazardous constituents going into the melter/vitrifier so as to increase its throughput and maximizes the Destruction and Removal Efficiency (DRE).

A process flow diagram for the PDU screening tests is given in Figure 2. The process flow sheets for the tests with feedstock 7 are furnished in Table 11. This corresponds to the nominal composition listed in Table 3. The simulations correspond to no sand addition during the test run. The feedstock 7 treatment simulation summary is presented in Table 12.

TABLE 5:

SURROGATE WASTE THERMAL TREATMENT SIMULATION SUMMARY

FEEDSTOCK NO.	1
WASTE FEED RATE, PPH	90
GLASS FRIT FEED RATE, PPH	45
STEAM FEED RATE TO STAGE 1 STEAM REFORMER, PPH	54
NATURAL GAS FEED RATE TO STAGE 1 STEAM REFORMER, PPH	36

STEAM REFORMER TEMPERATURE, °F

	1000	1100	1200
Stage 1 Steam Reformer Off Gas, lb/hr	133	134	135
Stage 1 Steam Reformer Drain, lb/hr	92	91	91
Stage 1 Steam Reformer Drain, ft ³ /hr	1.03	1.02	1.01
Stage 1 Steam Reformer Heat Input, kW	38	41	44
Stage 1 Steam Heating Load, KBtu/hr	78	80	82
Stage 1 Back Pulse Steam, lb/hr	9	9	9
Stage 2 Steam Reformer O ₂ Flow Rate, lb/hr	64	63	63
Stage 2 Steam Reformer Product Gas Flow, lb/hr	206	206	206
Oxidizer Air Flow Rate, lb/hr	1310	1338	1364
Oxidizer Flue Gas Flow Rate, lb/hr	1516	1544	1570
Quench Water Flow Rate, lb/hr	720	732	743
Pulse Air Flow Rate, lb/hr	152	154	157
ID Fan Flue Gas Flow Rate, lb/hr	2378	2420	2460
ID Fan Inlet Temperature, °F	219	219	219
ID Fan Flue Gas Flow Rate, scfm	539	549	558
Soda Ash Feed Rate, lb/hr	13.4	13.6	13.7
NaCl Produced, lb/hr	14.1	14.2	14.4
Na ₂ SO ₄ Produced, lb/hr	2.01	2.05	2.09
Final HEPA Filter Solids Catch, lb/hr	23.1	23.3	23.5
Total Steam Load, lb/hr	91	91	92
Waste Volume Feed Rate, lb/hr	1.44	1.44	1.44
Glass Frit Volume Feed Rate, ft ³ /hr	0.50	0.50	0.50
Steam Reformer Drain Rate, ft ³ /hr	1.03	1.02	1.01
HEPA Filter Catch Rate, ft ³ /hr	0.27	0.27	0.28

TABLE 6:
SURROGATE WASTE THERMAL TREATMENT SIMULATION SUMMARY

FEEDSTOCK NO.	2		
WASTE FEED RATE, PPH	90		
GLASS FRIT FEED RATE, PPH	18		
STEAM FEED RATE TO STAGE 1 STEAM REFORMER, PPH	68		
NATURAL GAS FEED RATE TO STAGE 1 STEAM REFORMER, PPH	23		
<hr/>			
	<u>STEAM REFORMER TEMPERATURE, °F</u>		
	1000	1100	1200
Stage 1 Steam Reformer Off Gas, lb/hr	151	153	155
Stage 1 Steam Reformer Drain, lb/hr	46	45	43
Stage 1 Steam Reformer Drain, ft ³ /hr	0.51	0.50	0.48
Stage 1 Steam Reformer Heat Input, kW	55	59	63
Stage 1 Steam Heating Load, KBtu/hr	97	100	103
Stage 1 Back Pulse Steam, lb/hr	9	9	9
Stage 2 Steam Reformer O ₂ Flow Rate, lb/hr	63	63	62
Stage 2 Steam Reformer Product Gas Flow, lb/hr	224	225	225
Oxidizer Air Flow Rate, lb/hr	1392	1443	1492
Oxidizer Flue Gas Flow Rate, lb/hr	1616	1668	1717
Quench Water Flow Rate, lb/hr	764	786	808
Pulse Air Flow Rate, lb/hr	162	167	172
ID Fan Flue Gas Flow Rate, lb/hr	2533	2613	2688
ID Fan Inlet Temperature, °F	215	215	216
ID Fan Flue Gas Flow Rate, scfm	574	592	610
Soda Ash Feed Rate, lb/hr	17.5	17.7	17.9
NaCl Produced, lb/hr	18.8	19.0	19.2
Na ₂ SO ₄ Produced, lb/hr	2.01	2.05	2.09
Final HEPA Filter Solids Catch, lb/hr	25.8	26.1	26.4
Total Steam Load, lb/hr	106	107	108
Waste Volume Feed Rate, lb/hr	1.44	1.44	1.44
Glass Frit Volume Feed Rate, ft ³ /hr	0.20	0.20	0.20
Steam Reformer Drain Rate, ft ³ /hr	0.51	0.50	0.48
HEPA Filter Catch Rate, ft ³ /hr	0.31	0.31	0.31

TABLE 7:
SURROGATE WASTE THERMAL TREATMENT SIMULATION SUMMARY

FEEDSTOCK NO.	3		
WASTE FEED RATE, PPH	90		
GLASS FRIT FEED RATE, PPH	46		
STEAM FEED RATE TO STAGE 1 STEAM REFORMER, PPH	54		
NATURAL GAS FEED RATE TO STAGE 1 STEAM REFORMER, PPH	36		
<hr/>			
	<u>STEAM REFORMER TEMPERATURE, °F</u>		
	1000	1100	1200
Stage 1 Steam Reformer Off Gas, lb/hr	134	135	135
Stage 1 Steam Reformer Drain, lb/hr	91	91	90
Stage 1 Steam Reformer Drain, ft ³ /hr	1.02	1.01	1.00
Stage 1 Steam Reformer Heat Input, kW	34	38	41
Stage 1 Steam Heating Load, KBtu/hr	78	80	82
Stage 1 Back Pulse Steam, lb/hr	9	9	9
Stage 2 Steam Reformer O ₂ Flow Rate, lb/hr	65	64	63
Stage 2 Steam Reformer Product Gas Flow, lb/hr	208	208	207
Oxidizer Air Flow Rate, lb/hr	1235	1261	1285
Oxidizer Flue Gas Flow Rate, lb/hr	1443	1468	1492
Quench Water Flow Rate, lb/hr	693	703	714
Pulse Air Flow Rate, lb/hr	144	147	149
ID Fan Flue Gas Flow Rate, lb/hr	2273	2312	2349
ID Fan Inlet Temperature, °F	231	231	231
ID Fan Flue Gas Flow Rate, scfm	515	524	533
Soda Ash Feed Rate, lb/hr	4.6	4.6	4.7
NaCl Produced, lb/hr	3.7	3.7	3.8
Na ₂ SO ₄ Produced, lb/hr	2.01	2.05	2.09
Final HEPA Filter Solids Catch, lb/hr	11.1	11.2	11.2
Total Steam Load, lb/hr	90	90	90
Waste Volume Feed Rate, lb/hr	1.44	1.44	1.44
Glass Frit Volume Feed Rate, ft ³ /hr	0.51	0.51	0.51
Steam Reformer Drain Rate, ft ³ /hr	1.02	1.01	1.00
HEPA Filter Catch Rate, ft ³ /hr	0.12	0.13	0.13

TABLE 8:

SURROGATE WASTE THERMAL TREATMENT SIMULATION SUMMARY

FEEDSTOCK NO.	4		
WASTE FEED RATE, PPH	90		
GLASS FRIT FEED RATE, PPH	26		
STEAM FEED RATE TO STAGE 1 STEAM REFORMER, PPH	59		
NATURAL GAS FEED RATE TO STAGE 1 STEAM REFORMER, PPH	31		
<hr/>			
	<u>STEAM REFORMER TEMPERATURE, °F</u>		
	1000	1100	1200
Stage 1 Steam Reformer Off Gas, lb/hr	147	148	150
Stage 1 Steam Reformer Drain, lb/hr	59	58	56
Stage 1 Steam Reformer Drain, ft ³ /hr	0.65	0.64	0.63
Stage 1 Steam Reformer Heat Input, kW	43	47	51
Stage 1 Steam Heating Load, KBtu/hr	84	87	89
Stage 1 Back Pulse Steam, lb/hr	9	9	9
Stage 2 Steam Reformer O ₂ Flow Rate, lb/hr	67	66	65
Stage 2 Steam Reformer Product Gas Flow, lb/hr	223	224	224
Oxidizer Air Flow Rate, lb/hr	1408	1449	1488
Oxidizer Flue Gas Flow Rate, lb/hr	1631	1673	1712
Quench Water Flow Rate, lb/hr	775	793	810
Pulse Air Flow Rate, lb/hr	163	167	171
ID Fan Flue Gas Flow Rate, lb/hr	2562	2626	2686
ID Fan Inlet Temperature, °F	226	226	226
ID Fan Flue Gas Flow Rate, scfm	581	595	609
Soda Ash Feed Rate, lb/hr	9.1	9.3	9.4
NaCl Produced, lb/hr	3.7	3.7	3.8
Na ₂ SO ₄ Produced, lb/hr	8.47	8.65	8.81
Final HEPA Filter Solids Catch, lb/hr	16.4	16.7	16.9
Total Steam Load, lb/hr	97	98	99
Waste Volume Feed Rate, lb/hr	1.44	1.44	1.44
Glass Frit Volume Feed Rate, ft ³ /hr	0.29	0.29	0.29
Steam Reformer Drain Rate, ft ³ /hr	0.65	0.64	0.63
HEPA Filter Catch Rate, ft ³ /hr	0.17	0.17	0.18

TABLE 9:

SURROGATE WASTE THERMAL TREATMENT SIMULATION SUMMARY

FEEDSTOCK NO.	5		
WASTE FEED RATE, PPH	90		
GLASS FRIT FEED RATE, PPH	46		
STEAM FEED RATE TO STAGE 1 STEAM REFORMER, PPH	50		
NATURAL GAS FEED RATE TO STAGE 1 STEAM REFORMER, PPH	40		
<hr/>			
	<u>STEAM REFORMER TEMPERATURE, °F</u>		
	1000	1100	1200
Stage 1 Steam Reformer Off Gas, lb/hr	135	135	136
Stage 1 Steam Reformer Drain, lb/hr	92	91	91
Stage 1 Steam Reformer Drain, ft ³ /hr	1.02	1.01	1.01
Stage 1 Steam Reformer Heat Input, kW	40	43	46
Stage 1 Steam Heating Load, Kbtu/hr	71	74	76
Stage 1 Back Pulse Steam, lb/hr	9	9	9
Stage 2 Steam Reformer O ₂ Flow Rate, lb/hr	67	66	66
Stage 2 Steam Reformer Product Gas Flow, lb/hr	211	210	210
Oxidizer Air Flow Rate, lb/hr	1242	1262	1281
Oxidizer Flue Gas Flow Rate, lb/hr	1452	1472	1291
Quench Water Flow Rate, lb/hr	699	707	716
Pulse Air Flow Rate, lb/hr	145	147	149
ID Fan Flue Gas Flow Rate, lb/hr	2290	2320	2350
ID Fan Inlet Temperature, °F	233	233	233
ID Fan Flue Gas Flow Rate, scfm	519	526	533
Soda Ash Feed Rate, lb/hr	3.4	3.4	3.5
NaCl Produced, lb/hr	0.7	0.7	0.7
Na ₂ SO ₄ Produced, lb/hr	3.95	4.03	4.11
Final HEPA Filter Solids Catch, lb/hr	9.9	10.0	10.1
Total Steam Load, lb/hr	85	86	86
Waste Volume Feed Rate, lb/hr	1.44	1.44	1.44
Glass Frit Volume Feed Rate, ft ³ /hr	0.52	0.52	0.52
Steam Reformer Drain Rate, ft ³ /hr	1.02	1.01	1.01
HEPA Filter Catch Rate, ft ³ /hr	0.10	0.10	0.10

TABLE 10:

SURROGATE WASTE THERMAL TREATMENT SIMULATION SUMMARY

FEEDSTOCK NO.	6
WASTE FEED RATE, PPH	90
GLASS FRIT FEED RATE, PPH	9
STEAM FEED RATE TO STAGE 1 STEAM REFORMER, PPH	36
NATURAL GAS FEED RATE TO STAGE 1 STEAM REFORMER, PPH	54

	<u>STEAM REFORMER TEMPERATURE, °F</u>		
	1000	1100	1200
Stage 1 Steam Reformer Off Gas, lb/hr	173	173	173
Stage 1 Steam Reformer Drain, lb/hr	16	16	16
Stage 1 Steam Reformer Drain, ft ³ /hr	0.18	0.18	0.18
Stage 1 Steam Reformer Heat Input, Kw	45	48	50
Stage 1 Steam Heating Load, Kbtu/hr	52	53	55
Stage 1 Back Pulse Steam, lb/hr	9	9	9
Stage 2 Steam Reformer O ₂ Flow Rate, lb/hr	87	86	85
Stage 2 Steam Reformer Product Gas Flow, lb/hr	268	267	
Oxidizer Air Flow Rate, lb/hr	1493	1511	1529
Oxidizer Flue Gas Flow Rate, lb/hr	1761	1779	1796
Quench Water Flow Rate, lb/hr	854	862	869
Pulse Air Flow Rate, lb/hr	176	178	180
ID Fan Flue Gas Flow Rate, lb/hr	2789	2815	2842
ID Fan Inlet Temperature, °F	232	232	232
ID Fan Flue Gas Flow Rate, scfm	632	638	644
Soda Ash Feed Rate, lb/hr	4.7	4.8	4.9
NaCl Produced, lb/hr	3.3	3.4	3.4
Na ₂ SO ₄ Produced, lb/hr	2.69	2.75	2.80
Final HEPA Filter Solids Catch, lb/hr	7.6	7.8	7.8
Total Steam Load, lb/hr	78	78	78
Waste Volume Feed Rate, lb/hr	1.44	1.44	1.44
Glass Frit Volume Feed Rate, ft ³ /hr	0.10	0.10	0.10
Steam Reformer Drain Rate, ft ³ /hr	0.18	0.18	0.18
HEPA Filter Catch Rate, ft ³ /hr	0.08	0.09	0.09

FIGURE 2: PROCESS FLOW DIAGRAM FOR WASTE TREATMENT SIMULATION IN THE PDU

TABLE 11:

**PROCESS FLOW DATA SHEET FOR WASTE SIMULATION IN THE PDU -
FEEDSTOCK 7**

PROCESS FLOW DATA SHEET FOR PIKETON WASTE SIMULATION IN THE PDU											
SURROGATE WASTE COMPRISES SORBENT (POLYPROPYLENE), OIL, PCB, CeF3 AND CeO2											
	95.00%	4.87%	0.10%	0.023%	0.007%	BY WEIGHT					
STREAM	1	2	3	4	5	6	7	8	9	10	11
	INCOMING	INJECTED	AMBIENT	SUPPLY	WATER	BOILER	BOILER	STEAM	SUPHTD	BED DRAIN	
(FLOWS IN LB/H)	WASTE	WASTE	AIR	AIR		AIR	FUEL		STEAM	TO VITRFR	SAND
			(FOR STARTUP)	(FOR STARTUP)							
CARBON	17.1	17.1					7.9			4.3	
HYDROGEN	2.9	2.9					1.1			0.0	
OXYGEN	0.0	0.0	130	130		34	0.0			0.0	
CHLORINE	0.0	0.0					0.0			0.0	
SULFUR	0.0	0.0					0.0			0.0	
NITROGEN	0.0	0.0	428	428		113	0.0			0.0	
ASH	0.0	0.0								0.0	
SAND										0.0	0.0
WATER (V OR L)	0.0	0.0	7	7	125	2		125	113		
CARBON MONOXIDE											
CARBON DIOXIDE											
METHANE											
HYDROGEN CHLORIDE											
HYDROGEN SULFIDE											
SULFUR DIOXIDE											
AMMONIA											
PARTICULATES											
TOTAL MASS FLOW											
(LB/H)	20.0	20.0	565	565	125	149	9	125	113	4.3	0.0
- INTO SYSTEM											
- OUT OF SYSTEM											
PRESSURE, PSIG	0.0	0.0	0.0	7.2	30.0	0.0	1.0	100.0	95.0	3.3	0.0
TEMPERATURE, F	55	60	60	96	48	60	60	338	669	950	55
MOL. WT (LB/MOLE)			29.0	29.0	18.0	29.0		18.0	18.0		
TRUE DENSITY (LB/FT^3)	5.4	5.4					54.0			122	138.5
HHV (BTU/LB)											

TABLE 11:

PROCESS FLOW DATA SHEET FOR WASTE SIMULATION IN THE PDU -
FEEDSTOCK 7
(Cont'd)

PROCESS FLOW DATA SHEET FOR PIKETON WASTE SIMULATION IN THE PDU									
(CONTINUED)									
STREAM	12	13	14	15	16	17	18	19	20
(FLOWS IN LB/H)	OXYGEN	REFORMER OFFGAS	PULSE NITROGEN	HEPA1 CATCH	HEPA1 OFFGAS	PULSE NITROGEN	HEPA2 CATCH	GAS TO OXIDIZER	TOTAL HEPA CATCH
CARBON		1.4		1.8	1.4		0.1	1.4	1.8
HYDROGEN		3.8		0.0	3.8		0.0	3.8	0.0
OXYGEN	0.0	0.0		0.0	0.0		0.0	0.0	0.0
CHLORINE		0.0		0.0	0.0		0.0	0.0	0.0
SULFUR		0.0		0.0	0.0		0.0	0.0	0.0
NITROGEN		0.0		0.0	6.0		0.0	12.0	0.0
ASH				0.0			0.0	0.0	0.0
SAND				0.0			0.0		0.0
WATER (V OR L)		101.1	6.0		101.1	6.0		101.1	
CARBON MONOXIDE		19.2			19.2			19.2	
CARBON DIOXIDE		0.0			0.0			0.0	
METHANE		1.8			1.8			1.8	
HYDROGEN CHLORIDE		0.0			0.0			0.0	
HYDROGEN SULFIDE		0.0			0.0			0.0	
SULFUR DIOXIDE		0.0			0.0			0.0	
AMMONIA		0.0			0.0			0.0	
PARTICULATES		1.8			0.1			0.0	
									TOTAL
TOTAL MASS FLOW	0.0	129.1	6.0	1.78	133.3	6.0	0.1	139.2	1.8
- INTO SYSTEM									145.40
- OUT OF SYSTEM									145.40
									100.000%
PRESSURE, PSIG	30.0	-1.5	100.0	-2.1	-2.5	100.0	-3.1	-3.7	BALANCE
TEMPERATURE, F	55	855	810	808	808	810	760	722	
MOL. WT (LB/MOLE)	32.0		28			28		15.3	
TRUE DENSITY (LB/FT^3)				122			122		122
HHV (BTU/LB)								3,494	

TABLE 12:

FEEDSTOCK 7 WASTE TREATMENT SIMULATION SUMARY

PIKETON WASTE THERMAL TREATMENT SIMULATION SUMMARY	
FEEDSTOCK	PIKETON W.
WASTE FEEDRATE,PPH	20
SAND FEEDRATE,PPH	0
STEAM FEEDRATE TO STAGE 1 SR,PPH	113
STAGE 1 STM REF TEMP,F	950
STAGE 1 STEAM REFRMR OFFGAS,LB/HR	129
STAGE 1 STEAM REFRMR DRAIN,LB/HR	4.3
STAGE 1 STM REFRMR DRAIN,FT ³ /HR	0.06
STAGE 1 STM REFRMR HEAT INPUT,kW	45
STAGE 1 STEAM HTNG LOAD,kBTU/HR	148
ST 1 STM FOR SOLIDS TRNSPRT,LB/HR	0
OXYGEN TO REFORMER,LB/HR	0
HTHEPA1&2 BACK PULSE STEAM,LB/HR	12
HTHEPA OFFGAS RATE,LB/HR	139
HTHEPA OFFGAS MOL WEIGHT,LB/MOLE	15.3
HTHEPA OFFGAS HHV,BTU/LB	3,494
HTHEPA OFFGAS LHV,BTU/LB	2,446
HTHEPA OFFGAS PRESSURE,PSIG	-3.7
HTHEPA OFFGAS TEMPERATURE,F	722
HTHEPA OFFGAS VOLFLO RATE,ACFM	174
HTHEPA1&2 SOLIDS CATCH RATE,LB/HR	1.8
MELTER FEED RATE,LB/HR	6.2
MASS REDUCTION RATIO	3.2
STAGE 2 SR GAS FIR RATE,MMBTU/HR	0
STAGE 2 SR GAS FLOW RATE,LB/HR	0
TEMPERING WATER FLOW RATE,LB/HR	1
OXIDIZER PRODUCT GAS INFLOW,LB/HR	140
BURNER GAS FIRING RATE,kBTU/HR	-
BURNER GAS FLOW RATE,LB/HR	0.0
OXDZR AIR FLOW RATE,LB/HR	3,286
OXDZR FLUEGAS FLOW RATE,LB/HR	3,426
OXDZR FLUEGAS FLOW RATE,SCFM	805
QUENCH WATER FLOW RATE,LB/HR	817
PULSE AIR FLOW RATE,LB/HR	343
ID FAN FLUE GAS FLOW RATE,LB/HR	4,586
ID FAN INLET TEMPERATURE,F	144
ID FAN FLUEGAS FLOW RATE,SCFM	1,180
ID FAN EXIT PRESSURE,PSIG	0.3
ID FAN EXIT TEMPERATURE,F	349
ID FAN FLUEGAS EXIT VFRATE,ACFM	1,742
SODA ASH FEED RATE,LB/HR	0.0
NACL PRODUCED,LB/HR	0.0
NA2SO4 PRODUCED,LB/HR	0.0
FINAL HEPAF SOLIDS CATCH,LB/HR	0.0
TOTAL STEAMLOAD FOR REFORMER,LB/HR	157
WASTE VOLUME FEED RATE,FT ³ /HR	3.69
SAND VOL FEED RATE,FT ³ /HR	0.00
STM REF DRAIN RATE,FT ³ /HR	0.06
HTHEPA1&2 DRAIN RATE,FT ³ /HR	0.03
MELTER FEED RATE,FT ³ /HR	0.09
HEPAF CATCH RATE,FT ³ /HR	0.000
VOLUME REDUCTION RATIO	42

It is believed that the steam reformer system arrangement shown in Figure 1 is capable of achieving 99.9999% DRE for the Principal Organic Hazardous Constituents (POHCs). *For the first six feedstocks*, the POHCs of relevance here are naphthalene, dichlorobenzene, toluene, phenol, tetrachloroethylene, vinyl chloride, and ethylene glycol. In order to determine the measurement/instrument accuracy needed to monitor these compounds in the flue gas stream, the concentrations of two POHCs, viz. naphthalene and dichlorobenzene, in the flue gas by volume were estimated for the six feedstocks as a function of the DRE. The results are shown in *Tables 13 through 18*. For weight percent in feed between 0.5 and 10 and for DRE greater than 99.99 percent, the concentration of POHCs in flue gas ranges between 0.01 and 45 ppb. Based on conversations with a Centre Analytical Laboratory scientist, the minimum concentration measurable is on the order of 1 ppb. Radian Corporation was also contacted to determine the instrument least count and their response is given in *Table 19*. The minimum detection limit turns out to be about 0.3 ppb. Based on these findings, it may be necessary to increase the weight percent in feed of some of the POHCs in order to accurately determine DRE values.

In the case of feedstock 7, a majority of the tests will be conducted with the nominal composition (see Table 3) which closely resembles the actual Piketon waste. Five short test runs of 8 hours duration each, however, are planned with much higher concentrations of one or more of the following compounds - monochlorobenzene, cerium fluoride, cerium oxide, mercury, mercurous chloride, and mercury oxide - to verify greater than 99.9999% DRE for monochlorobenzene and greater than 99.99% retention of cerium and mercury in the solids.

For the first six feedstocks, the program requires at least 500 hours of operations be performed with at least 180 hours of feed time at a rate of 90 pounds per hour. The 500 hours of operation should include 320 hours of preheat and cool-down between each test. The program plan is to perform 12 operational tests of 8 to 20 hours feed time per test. Approximately one test will be performed each week with the PDU cleaned and inspected between each test. A 13th test may be performed to treat the remaining unused feedstock and other appropriate material to provide a long duration run of 48 or 72 hours.

TABLE 13:
POHC CONCENTRATION IN FLUE GAS

FEEDSTOCK NO. 1

		<u>FLUE GAS CONCENTRATION</u>					
	<u>Wt.% In Feed</u>	<u>DRE</u>					
		<u>0.990000</u>	<u>0.999000</u>	<u>0.999900</u>	<u>0.999990</u>	<u>0.999999</u>	
Naphthalene	0.5	1.4E-06	2.2E-07	2.2E-08	2.2E-09	2.2E-10	2.2E-11
	2.0	5.7E-06	8.7E-07	8.7E-08	8.7E-09	8.7E-10	8.7E-11
	5.0	1.4E-05	2.2E-06	2.2E-07	2.2E-08	2.2E-09	2.2E-10
	10.0	2.9E-05	4.3E-06	4.3E-07	4.3E-08	4.3E-09	4.3E-10
Dichlorobenzene	0.5	1.2E-06	1.9E-07	1.9E-08	1.9E-09	1.9E-10	1.9E-11
	2.0	5.0E-06	7.6E-07	7.6E-08	7.6E-09	7.6E-10	7.6E-11
	5.0	1.2E-05	1.9E-06	1.9E-07	1.9E-08	1.9E-09	1.9E-10
	10.0	2.5E-05	3.8E-06	3.8E-07	3.8E-08	3.8E-09	3.8E-10

TABLE 14:
POHC CONCENTRATION IN FLUE GAS

FEEDSTOCK NO. 2

		<u>FLUE GAS CONCENTRATION</u>					
	<u>Wt.% In Feed</u>	<u>DRE</u>					
			<u>0.990000</u>	<u>0.999000</u>	<u>0.999900</u>	<u>0.999990</u>	<u>0.999999</u>
Naphthalene	0.5	1.3E-06	2.0E-07	2.0E-08	2.0E-09	2.0E-10	2.0E-11
	2.0	5.2E-06	8.0E-07	8.0E-08	8.0E-09	8.0E-10	8.0E-11
	5.0	1.3E-05	2.0E-06	2.0E-07	2.0E-08	2.0E-09	2.0E-10
	10.0	2.6E-05	4.0E-06	4.0E-07	4.0E-08	4.0E-09	4.0E-10
Dichlorobenzene	0.5	1.1E-06	1.7E-07	1.7E-08	1.7E-09	1.7E-10	1.7E-11
	2.0	4.6E-06	7.0E-07	7.0E-08	7.0E-09	7.0E-10	7.0E-11
	5.0	1.1E-05	1.7E-06	1.7E-07	1.7E-08	1.7E-09	1.7E-10
	10.0	2.3E-05	3.5E-06	3.5E-07	3.5E-08	3.5E-09	3.5E-10

TABLE 15:
POHC CONCENTRATION IN FLUE GAS

FEEDSTOCK NO. 3

FLUE GAS CONCENTRATION

	<u>Wt.% In Feed</u>		<u>0.990000</u>	<u>0.999000</u>	<u>DRE 0.999900</u>	<u>0.999990</u>	<u>0.999999</u>
Naphthalene	0.5	1.5E-06	2.3E-07	2.3E-08	2.3E-09	2.3E-10	2.3E-11
	2.0	6.0E-06	9.0E-07	9.0E-08	9.0E-09	9.0E-10	9.0E-11
	5.0	1.5E-05	2.3E-06	2.3E-07	2.3E-08	2.3E-09	2.3E-10
	10.0	3.0E-05	4.5E-06	4.5E-07	4.5E-08	4.5E-09	4.5E-10
Dichlorobenzene	0.5	1.3E-06	2.0E-07	2.0E-08	2.0E-09	2.0E-10	2.0E-11
	2.0	5.2E-06	7.9E-07	7.9E-08	7.9E-09	7.9E-10	7.9E-11
	5.0	1.3E-05	2.0E-06	2.0E-07	2.0E-08	2.0E-09	2.0E-10
	10.0	2.6E-05	3.9E-06	3.9E-07	3.9E-08	3.9E-09	3.9E-10

TABLE 16:
POHC CONCENTRATION IN FLUE GAS

FEEDSTOCK NO. 4

		<u>FLUE GAS CONCENTRATION</u>					
	<u>Wt.% In Feed</u>	<u>DRE</u>					
			<u>0.990000</u>	<u>0.999000</u>	<u>0.999900</u>	<u>0.999990</u>	<u>0.999999</u>
Naphthalene	0.5	1.3E-06	2.0E-07	2.0E-08	2.0E-09	2.0E-10	2.0E-11
	2.0	5.2E-06	8.0E-07	8.0E-08	8.0E-09	8.0E-10	8.0E-11
	5.0	1.3E-05	2.0E-06	2.0E-07	2.0E-08	2.0E-09	2.0E-10
	10.0	2.6E-05	4.0E-06	4.0E-07	4.0E-08	4.0E-09	4.0E-10
Dichlorobenzene	0.5	1.1E-06	1.7E-07	1.7E-08	1.7E-09	1.7E-10	1.7E-11
	2.0	4.6E-06	6.9E-07	6.9E-08	6.9E-09	6.9E-10	6.9E-11
	5.0	1.1E-05	1.7E-06	1.7E-07	1.7E-08	1.7E-09	1.7E-10
	10.0	2.3E-05	3.5E-06	3.5E-07	3.5E-08	3.5E-09	3.5E-10

TABLE 17:
POHC CONCENTRATION IN FLUE GAS

FEEDSTOCK NO. 5

FLUE GAS CONCENTRATION

	<u>Wt.% In Feed</u>		<u>0.990000</u>	<u>0.999000</u>	<u>DRE 0.999900</u>	<u>0.999990</u>	<u>0.999999</u>
Naphthalene	0.5	1.5E-06	2.2E-07	2.2E-08	2.2E-09	2.2E-10	2.2E-11
	2.0	6.0E-06	9.0E-07	9.0E-08	9.0E-09	9.0E-10	9.0E-11
	5.0	1.5E-05	2.2E-06	2.2E-07	2.2E-08	2.2E-09	2.2E-10
	10.0	3.0E-05	4.5E-06	4.5E-07	4.5E-08	4.5E-09	4.5E-10
Dichlorobenzene	0.5	1.3E-06	2.0E-07	2.0E-08	2.0E-09	2.0E-10	2.0E-11
	2.0	5.2E-06	7.8E-07	7.8E-08	7.8E-09	7.8E-10	7.8E-11
	5.0	1.3E-05	2.0E-06	2.0E-07	2.0E-08	2.0E-09	2.0E-10
	10.0	2.6E-05	3.9E-06	3.9E-07	3.9E-08	3.9E-09	3.9E-10

TABLE 18:
POHC CONCENTRATION IN FLUE GAS

FEEDSTOCK NO. 6

		<u>FLUE GAS CONCENTRATION</u>					
	<u>Wt.% In Feed</u>	<u>DRE</u>					
		<u>0.990000</u>	<u>0.999000</u>	<u>0.999900</u>	<u>0.999990</u>	<u>0.999999</u>	
Naphthalene	0.5	1.2E-06	1.8E-07	1.8E-08	1.8E-09	1.8E-10	1.8E-11
	2.0	4.9E-06	7.4E-07	7.4E-08	7.4E-09	7.4E-10	7.4E-11
	5.0	1.2E-05	1.8E-06	1.8E-07	1.8E-08	1.8E-09	1.8E-10
	10.0	2.5E-05	3.7E-06	3.7E-07	3.7E-08	3.7E-09	3.7E-10
Dichlorobenzene	0.5	1.1E-06	1.6E-07	1.6E-08	1.6E-09	1.6E-10	1.6E-11
	2.0	4.3E-06	6.4E-07	6.4E-08	6.4E-09	6.4E-10	6.4E-11
	5.0	1.1E-05	1.6E-06	1.6E-07	1.6E-08	1.6E-09	1.6E-10
	10.0	2.2E-05	3.2E-06	3.2E-07	3.2E-08	3.2E-09	3.2E-10

TABLE 19:
DETECTION LIMITS INDICATED BY RADIAN CORPORATION

COMPOUND	METHOD (DETECTION LIMIT)	DETECTION LIMIT/ COMMENT
Vinylchloride	EPA Method 0030 & 5040	(0.5 ng/L for 20L sample) Validated method. Special pre- cautions required to avoid sorbent breakthrough.
Toluene	EPA Method 0030 & 5040	(0.5 ng/L for 20L sample) Validated method.
Tetrachloroethylene	EPA Method 0030 & 5040	(0.5 ng/L for 20L sample) Validated method.
Ethylene Glycol	EPA Method 0010 & 8270	(5 µg/100 scf sample) Method requires validation.
Phenol	EPA Method 0010 & 8270	(5 µg/100 scf sample) Method validated.
Naphthalene	EPA Method 0010 & 8270	(5 µg/100 scf sample) Target compound of method.
1,2-Dichlorobenzene	EPA Method 0010 & 8270	5 µg/100 scf sample) Low recovery reported from volatile loss in sample prep step.

(Our experience is that it may be better to select compounds other than ethylene glycol and phenol for the demonstration, if feasible. These compounds can be difficult for experienced laboratories. Alternative compounds could be selected that enhance unit performance and project success.)

For the seventh feedstock, a 60-day test period with 1,080 hours of actual run time is planned. The 1,080 hours of operation will include 96 hours of preheating and conditioning, 936 hours of surrogate feeding, and 48 hours of transition/cool-down. The test program will include a continuous long duration test lasting 824 hours to verify operability, reliability, availability and maintainability.

Each of the operational tests will be brought to steady state in accordance with this plan. In the event of an emergency shutdown prior to sample acquisition, the test will be repeated after purging the system and restarting from a cleaned system. Sample acquisition will begin after two hours of feed time. By definition, once a set of samples has been collected, the test run is considered successful. In general for this Test Plan, the test shall be considered successful if:

- 1) Steady-state conditions are achieved for each subtest/test and sustained for at least four hours,
- 2) Representative samples of flue gas and solids are obtained,
- 3) Material and heat balances close within + 1 to 5%, and
- 4) POHC destruction and removal efficiency exceeds 99.99%.

An independent laboratory - Centre Analytical Laboratories, Inc. in State College, Pennsylvania will witness and audit the preparation of the feedstock prior to the start of each test. This laboratory will also provide analysis of the test samples.

SECTION 2.0

TEST PROCEDURE

2.1 FEEDSTOCK PREPARATION

Approximately 500 to 1,500 pounds of feedstock will be made up just before the start of each test. Feedstock preparation will be based on the procedures as indicated in the Surrogate Feedstock Identification List (Task 1.1). Preparation of the feedstock will be witnessed, audited, and certified by a staff member from the analytical service group. The heterogeneous nature of the various feedstocks makes it extremely difficult to sample and assay. The volatile nature of some of the organic constituents requires the feedstock to be prepared just before an operational test to assure that the constituents will be present in the actual feed to the steam reformer. The six feedstocks are as follows:

<u>No.</u>	<u>Feedstock</u>
1)	Heterogeneous Debris
2)	Aqueous Halogenated Organic Liquids
3)	Absorbed Aqueous Organic Liquids
4)	High Organic Content Sludge
5)	Cement, Sludge, Ash and Solids
6)	Natural Aqueous Waste

Feedstock raw materials will be purchased from known suppliers and kept in unopened or closed containers until the feedstock is to be made up. Some of the organic components may be made up as a stock solution by the analytical service group prior to the start of a test run. The prepared feedstock is to be kept in a closed 55-gallon drum or appropriate container. To the extent possible, the drum is to be kept in a cool area and out of direct sunlight. A log sheet is to be prepared indicating date and time, final weight of the feedstock, weight, source, purity of the components, and the name and signature of the analytical service group representative.

The proposed feedstock testing order is No. 6, No. 2, No. 4, No. 1, No. 3, and No. 5. It is expected that laboratory analysis will be available within three weeks after the samples have been taken. Results of the initial testing will be used to revise conditions, as necessary, for the subsequent tests. The rationale for this order is twofold: Feedstock No. 6 is mostly an aqueous feed material with a minimum amount of solid residue (ash). Feedstock No. 2 is also easy to feed. This feedstock requires the lock-hopper feeder subsystem. The most difficult material to feed is Feedstock No. 5 which contains a high percentage of residual solids that must be removed from the first-stage steam reformer bed on an hourly basis. This selection of feedstock test order allows ThermoChem/MTCI to learn more about the actual hardware and individual equipment items, or process functions, one item or function at a time. Ground glass frit or glass ballotini (150 microns mean size) will be purchased and fed into the first-stage steam reformer along with the feedstock to simulate vitrification operation.

A seventh surrogate feedstock will also be considered. Ion exchange resins are included in each of the six surrogates in small quantities. Ion exchange resins as beads and powders represent a significant waste stream from both DOE and commercial sources. Resins tested separately would provide valuable information on yet another possible waste stream for the steam reformer technology. A screening test will be done on surrogate ion exchange resins in a smaller test unit and the results of this test and funding availability will determine if an extra surrogate test in the 90 lb per hour will be conducted.

The sorbent pads (polypropylene) will be shredded and stored in 55-gallon drums. A mixture of mineral oil and monochlorobenzene in the proportions listed in Table 3 will be prepared. This mixture will be prepared on a daily basis and stored in 5-gallon buckets (for nominal composition) or 30-gallon drums (for HIGH1 and HIGH2 compositions). The shredded pads will be metered through the screw feeder while the liquid mixture will be pumped and sprayed on to the shredded material via an injection port in the injection screw. The cerium compounds (cerium fluoride and cerium oxide) are immiscible with oil-monochlorobenzene mixture and also are insoluble in water. Therefore, additional investigation is needed to prepare a uniformly blended feedstock. We plan to perform some bench-scale tests with the feedstock constituents to identify the most appropriate feed method for each of the components commensurate with uniformity of feed composition. We also propose to

contact Sandia National Laboratory and Idaho National Engineering Laboratory staff to get their input in this matter.

The mercury compounds pose a feeding difficulty similar to that of the cerium compounds. Additionally, they are extremely toxic and require stringent health and safety procedures in handling. Therefore, it is proposed to conduct additional investigations as in the case of cerium compounds to identify the appropriate procedures for feedstock preparation and injection into the steam reformer.

2.2 START-UP AND OPERATIONAL PROCEDURES

Prior to each start-up, the unit is to have a mechanical checkout to assure that all components are in working order and that a sufficient supply of compressed air and nitrogen purge gas is available to perform the test. The unit should be empty of the sand or glass frit bed.

2.2.1 Start-Up

The start-up of the PDU consists of the following steps:

- 1) Start air compressor.
- 2) Start boiler. When water starts to boil, start superheater. Steam should be vented at this step.
- 3) Start the I.D. fan.
- 4) Supply fluidizing air to pass through the system, including the first-stage steam reformer, the second-stage steam reformer, thermal oxidizer, spray dryer, HEPA filter, activated carbon filters, I.D. fan and stack.
- 5) Start feeding the bed material (sand or glass frit).
- 6) Turn on electric heater of the first-stage steam reformer and raise the temperature such that the thermocouple embedded in the refractory increases at the rate of 100°F per hour. When the temperature reaches the operating window of 1000 to 1200°F, the thermostat will maintain the desired bed temperature in the range of 1000 to 1200°F.
- 7) Turn on the natural gas to the first-stage steam reformer, turn on the oxygen supply to the second-stage steam reformer, and air to the thermal oxidizer. This will raise temperatures of the second-stage steam reformer and thermal oxidizer. Maintain the

temperature increase at a rate of 100°F per hour. When the temperature exceeds 2000°F, manually reduce the gas supply to maintain the temperature at about 2000°F. Supply a small amount of superheated steam, if necessary, to the first-stage steam reformer to regulate the temperatures in all the zones.

- 8) Monitor the temperature at the exit of the spray cooler. When the temperature reaches 250°F, turn on the water pump of the soda ash/water feed system. The agitator tank should be filled by water (no soda ash) at this time.
- 9) When the temperature at the inlet to the HEPA filter reaches 250°F, switch fluidizing medium from compressed air to superheated steam.
- 10) Maintain the overall system temperature profile during steam fluidization at design values for one hour. This will end the preheating process.

In the case of liquid feedstock, the feed system will consist of a Moyno positive displacement pump. For mainly dry feedstock, a screw feeder will be used. Both feeders will be installed inside a lock vessel. In the test with liquid feedstock, water will be fed at a certain rate depending on the water content in the feedstock. When the proper temperature profile is established, the real feedstock feed will start at 90 lb/hr.

2.2.2 Feed Subsystem

Concurrent with the start-up, the surrogate feedstock is to be made up and the composition validated by an independent analytical service. Prior to the start of a test, the lock-hopper feeder subsystem is to be recalibrated (see Section 5.1). The metering screw setting should be based on the proper setting for the feedstock. The lock hopper should be charged with 90 pounds of feed and the time recorded. Each hour after, another 90 pounds of feedstock is to be added to the lock hopper. Adjustments should be made to the metering screw setting (RPM) to maintain the required feed rate within acceptable tolerances. The log sheet should be filled out with recordings of the feedstock quantities each hour and setting of the metering screw.

In the case of the seventh feedstock (surrogate waste for Piketon simulation), the calibration will be performed at the nominal feed rate of 20 pounds per hour.

When liquids are fed into the system (surrogate Feedstock No. 6), the solids feeder subsystem is to be disengaged after the sand bed has been added and prior to starting the preheat cycle. Liquid is fed into the bottom of the first-stage steam reformer at a controlled rate of 90 PPH via a steam-heated injector tube that is located near the bottom of the first-stage steam reformer. The solids in the liquid feed should be limited to about 30 mesh as an upper size to avoid plugging. The feed tank is to sit on a platform scale and is connected to the metering pump via flexible hose. The initial charge of feedstock is to be weighted with weight readings taken as indicated on the log sheet. Additions of feedstock to the feed tank are to be recorded. A second aqueous make-up tank will be used to hold the entire charge of feedstock. Both the feed tank and the make-up tank can be steam heated and both tanks have pumps to recirculate the tank contents. The aqueous make-up tank also has an agitator for use, if required. Depending on the feedstock, prior to completing an operational test, diluent may be added to flush out this subsystem. Once the diluent is added to the feed tank, the test is terminated and the operational mode is shifted toward a controlled shutdown.

2.2.3 Test Matrix

The proposed matrix *for the six feedstocks* is presented in *Table 20*. Each test consists of a total of 8 to 20 hours feedstock feed time. For each feedstock, there are two separate tests. One consists of four subtests with different temperatures in the first- and second-stage steam reformers. The objective is to find the optimal operating conditions. The second test parameters will be chosen from the first test data with the objective to obtain the best destruction efficiency. Preheat time for each test ranges from 12 to 20 hours and cool-down or transition time will range between 2 to 12 hours. Tests are planned with and without the second-stage reformer on-line to evaluate its influence on DRE. The first-stage steam reformer temperature is kept low (1000 to 1200°F) to minimize vaporization of the radionuclide species.

The test matrix for the seventh feedstock is given in Table 21. The unit will be operational for about 1,080 hours with a total feed time of about 936 hours. Six different feedstock compositions (listed in Table 3) will be used. The first four tests are intended to examine the effect of bed temperature and oxygen concentration on performance and emissions, map out the operational boundary, and identify

TABLE 20:
TEST MATRIX OF SURROGATE TREATMENT

TESTS FOR FEEDSTOCK OF NATURAL AQUEOUS WASTE (#6)

Test Number	1				2
Feed Rate of Surrogate (lb/hr)	90	90	90	90	90
Preheating Time (hrs)	12	10	2	2	20
Surrogate Feeding Time (hrs)	4	4	4	4	20
Cooldown/Transition Time (hrs)	2	4	4	12	12
Temperature of 1st Steam Reformer (°F)	1000	1000	1100	1200	optimum
Temperature of 2nd Steam Reformer (°F)	-	2000	2000	2000	optimum

TESTS FOR FEEDSTOCK OF AQUEOUS HALOGENATED ORGANIC LIQUIDS (#2)

Test Number	3				4
Feed Rate of Surrogate (lb/hr)	90	90	90	90	90
Preheating Time (hrs)	12	10	2	2	20
Surrogate Feeding Time (hrs)	4	4	4	4	20
Cooldown/Transition Time (hrs)	2	4	4	12	12
Temperature of 1st Steam Reformer (°F)	1000	1000	1100	1200	optimum
Temperature of 2nd Steam Reformer (°F)	-	2000	2000	2000	optimum

TESTS FOR FEEDSTOCK OF HIGH ORGANIC CONTENT SLUDGES (#4)

Test Number	5				6
Feed Rate of Surrogate (lb/hr)	90	90	90	90	90
Preheating Time (hrs)	14	8	2	2	20
Surrogate Feeding Time (hrs)	4	4	4	4	20
Cooldown/Transition Time (hrs)	2	4	4	10	12
Temperature of 1st Steam Reformer (°F)	1200	1200	1100	1000	optimum
Temperature of 2nd Steam Reformer (°F)	-	2000	2000	2000	optimum

TESTS FOR FEEDSTOCK OF HETEROGENEOUS DEBRIS (#1)

Test Number	7		8
Feed Rate of Surrogate (lb/hr)	90	90	90
Preheating Time (hrs)	14	9	20
Surrogate Feeding Time (hrs)	4	4	16
Cooldown/Transition Time (hrs)	2	11	10
Temperature of 1st Steam Reformer (°F)	1100	1100	optimum
Temperature of 2nd Steam Reformer (°F)	-	2000	optimum

TABLE 20:
TEST MATRIX OF SURROGATE TREATMENT
(Cont'd)

TESTS FOR FEEDSTOCK OF ABSORBED AQUEOUS ORGANIC LIQUIDS (#3)

Test Number	9		10
Feed Rate of Surrogate (lb/hr)	90	90	90
Preheating Time (hrs)	14	9	20
Surrogate Feeding Time (hrs)	4	4	16
Cooldown/Transition Time (hrs)	2	11	10
Temperature of 1st Steam Reformer (°F)	1100	1100	optimum
Temperature of 2nd Steam Reformer (°F)	-	2000	optimum

TESTS FOR FEEDSTOCK OF CEMENT, SLUDGES, ASHES AND SOLIDS (#5)

Test Number	11		12
Feed Rate of Surrogate (lb/hr)	90	90	90
Preheating Time (hrs)	14	9	20
Surrogate Feeding Time (hrs)	4	4	16
Cooldown/Transition Time (hrs)	2	11	10
Temperature of 1st Steam Reformer (°F)	1100	1100	optimum
Temperature of 2nd Steam Reformer (°F)	-	2000	optimum

OPTIONAL TEST FOR ION EXCHANGE RESINS

Test Number	13	
Feed Rate of Surrogate (lb/hr)	90	90
Preheating Time (hrs)	14	9
Surrogate Feeding Time (hrs)	4	4
Cooldown/Transition Time (hrs)	2	11
Temperature of 1st Steam Reformer (°F)	1100	1100
Temperature of 2nd Steam Reformer (°F)	-	-

TOTAL OPERATING HOURS: 616

TOTAL FEED HOURS: 180

TABLE 21:

TEST MATRIX - SEVENTH FEEDSTOCK

TEST MATRIX											
FOR PIKETON SURROGATE WASTE TREATMENT											
TEST NO.	1	2	3	4	5	6	7	8	9	10	TOTAL
FEEDSTOCK COMPOSITION	NOMINAL	NOMINAL	NOMINAL	NOMINAL	HIGH1	HIGH2	NOMINAL	MERC1	MERC2	MERC3	
TEMPERATURE,F	950	950	1,050	1,050	950 OR 1050	950 OR 1050	950 OR 1050	950 OR 1050	950 OR 1050	950 OR 1050	
FLUIDIZATION MEDIUM	STEAM	STM/O2	STEAM	STM/O2	STM/O2	STM/O2	STM/O2	STM/O2	STM/O2	STM/O2	
OXYGEN CONC,VOL %	0	1-2	0	1-2	0-2	0-2	0-2	0-2	0-2	0-2	
PREHEATING TIME,HR	12	0	0	0	0	0	0	12	0	0	24
STEAM FLOW RATE,LB/H	113	113	113	113	113	113	113	113	113	113	
OXYGEN FLOW RATE,LB/H	0	2-4	0	2-4	0-4	0-4	0-4	0-4	0-4	0-4	
NON-RR SURR FEED TIME,HR	48	0	0	0	0	0	0	24	0	0	72
NON-RR SURR. FD RT,LB/HR	20	0	0	0	0	0	0	20	0	0	
SURR. FEED TIME,HR	48	8	8	8	8	8	824	8	8	8	936
SURR. FEED RATE,LB/HR	20	20	20	20	20	20	20	20	20	20	
SAND FEED RATE,LB/HR	0	0	0	0	0	0	0	0	0	0	
TRANSITION TIME,HR	2	2	2	2	2	2	14	4	4	14	48
NOTE:											1080
DATA AND OPERATING EXPERIENCE FROM TESTS 1 THROUGH 4											
WILL BE USED TO SELECT THE TEMPERATURE AND OXYGEN CONCENTRATION											
FOR TESTS 5 THROUGH 10											

the optimum conditions for waste treatment. These optimum conditions will be employed in tests 5 through 10. Tests 5 and 6 employ high concentrations of monochlorobenzene and cerium compounds in order to demonstrate greater than 99.9999% DRE for the former and greater than 99.99% retention for the latter. Test 6 is a duplicate of Test 5 to demonstrate repeatability. Test 7 is a continuous, long duration test to verify unit operability, reliability, availability and maintainability. Tests 8, 9 and 10 are intended to evaluate the fate and capture of mercury compounds in the case of steam-reforming technology. Additional safeguards and health and safety procedures are required to perform these tests. Also, it is necessary to apply for and obtain an air permit from the Maryland Department of the Environment prior to this test run. The original permit covers only six feedstocks identified in Table 2. The addition of mercury to the seventh feedstock triggers environmental, health and safety concerns which need to be addressed prior to testing.

Temperature Controls

The indirect, controlled heating of the first-stage steam reformer requires precise temperature control. A series of thermocouples are imbedded in the steam reformer. These thermocouples provide the input to control the steam reformer temperature. In addition, both first- and second-stage reformers have a high-temperature cut-out that will cause an alarm to sound at a preset temperature, and if the high temperature is not corrected within an additional 50°F, the necessary cut-out will shut off the feed supply and shut the unit down in a controlled manner.

The temperature of the superheated steam and the temperature of the gaseous effluent from the second-stage steam reformer are controlled. The fluidizing steam is at approximately 60 psig and 307°F as it enters the superheater. The function of the superheater is to heat the steam to as close to the first-stage steam reformer bed temperature as possible. Should the steam temperature not be as high as desired, the electric heater of the first-stage steam reformer of the unit will supply the necessary calorific input. These temperatures are monitored both on the supply side and the discharge side for each stream (4 readings).

The temperature profile for a given test program is established and the process controllers provide the control function to hold the temperature for both the first-stage and second-stage steam

reformers. Results of on-line gas sampling and monitoring may be used to adjust the test temperature profile.

Pressure Monitoring

The steam-reforming system operates at or near atmospheric pressure. Pressure taps are located on each item of equipment and across the fluidized bed in the first-stage steam reformer and across the filter at the top of the first-stage steam reformer. System pressure measurements will be taken approximately every 15 minutes and recorded on the log sheet. If the pressure drop across the filter starts to increase, the filter can be cleaned by backflowing a small quantity of superheated steam into the first-stage steam reformer. The overall pressure of the first-stage steam reformer is monitored and if the pressure builds up, the operator will shut the system down and correct the problem.

Nitrogen gas is added at each pressure port. The total nitrogen flow is monitored and recorded on the log sheet. Gas concentration is measured based on the addition of the known quantity of nitrogen to the system.

Process Control

The surrogate treatment process will be monitored by temperature, pressure, and flow measurements along the whole system. *Figure 3* shows the instrumentation diagram.

Continuous emissions monitoring will be performed downstream of the carbon filter or upstream of the I.D. fan. The on-line measurements will include O_2 , CO , CO_2 , THC, NO_x and SO_2 . Gas and solids sampling will be performed on the different streams indicated in Figure 3.

FIGURE 3: DIAGRAM OF INSTRUMENTATION FOR SURROGATE TREATMENT

Process control will be provided by an on-line, continuous flue gas Horiba analyzer. Temperature profiles for both steam reformers are defined in the Text Matrix. The temperature before the HEPA filter will be controlled by a spray cooler/scrubber. According to the process conceptual design, the expected temperature profile should be as follows:

Inlet of the spray cooler	2000°F
Inlet of the HEPA filter	250°F
Inlet of the activated carbon filter	215 - 235°F
Inlet of the I.D. fan	210 - 230°F

Bed Removal

Tests will require hourly removal of bed material during the 8- to 20-hour system feed schedule. Bed removal will be accomplished just after the lock-hopper feeder subsystem has been charged. The first-stage steam reformer operates at a slight pressure; the solids will be discharged via a valved opening to a vented container under a slight pressure. The container will be purged with nitrogen prior to the transfer. The container will be weighed prior to charging and after filling; both weights will be recorded on the log sheet. The container will be cooled by placing it in a pan of water, if necessary. The estimated initial temperature of the container will be less than 1000°F after discharging the bed.

Estimated removal rates for each feedstock are as follows:

<u>Feedstock Number</u>	<u>Hourly Removal Rate - PPH</u>
1	91 - 92
2	43 - 46
3	90 - 91
4	56 - 59
5	91 - 92
6	16
7	4 - 5

Actual bed discharge weights may vary and are approximate. Removal weights will be adjusted after each discharge to keep the bed depth at the required level. The removed bed material will be transferred to 55-gallon drums and saved until the end of the test run. Samples will be taken based on results of the test program. The final bed sample will be taken when the test has been completed and the bed has been removed. Bed material is to be removed during the shutdown operation based on a rate of approximately 100 PPH. The same removal procedure applies. The pressure drop across the fluidized bed is to be recorded.

2.2.4 Normal Shutdown Procedures

At the end of a test, the unit is to be shutdown in an organized, controlled manner. System shutdown starts after an 8 to 20 hour operational test or can be delayed if excess feedstock is available. For Feedstocks No. 1 to No. 5, where the feedstock is a solid, the shutdown starts 30 minutes after the last feedstock has been fed to the first-stage steam reformer (lock hopper is empty). For Feedstock No. 6, the shutdown starts once the feed tank has been flushed with water and the water injected into the first-stage steam reformer.

For feedstock 7, the shutdown starts once the monochlorobenzene and oil feed tank has been flushed with water and the water injected into the first-stage reformer.

The first equipment item to be shutdown is the thermal oxidizer. This should take place approximately 30 minutes after the lock hopper is empty.

Bed material is to be removed as indicated in Section 2.2.3. Fluidizing steam flow is to be stopped after the bed has been removed. Not all of bed may be removed by draining. Any remaining bed material is to be removed after the unit has cooled and shutdown is complete.

The temperature profile of the second-stage steam reformer is reduced at a rate of approximately 200°F per hour, the temperature profile for the first-stage steam reformer is reduced at a rate of approximately 100°F per hour.

If it is believed that a sufficient quantity of bed material remains in the first-stage steam reformer after the bed material should have been removed (about 5 hours into the shutdown mode), nitrogen may be used in place of steam to assist in the shutdown procedure. In all cases, the steam flow is to be stopped once the temperature of the first-stage steam reformer is at 400°F. Nitrogen purge gas is not required when the temperature of the first-stage steam reformer is 400°F or below. The shutdown conditions are to be recorded on the log sheet until ambient conditions are reached.

After the unit has cooled to ambient conditions, the unit is to be disassembled and cleaned. If there is residual bed material, it is to be weighed and saved. Any particulate on the filters is to be removed and saved. The filters are to be cleaned, inspected and reinstalled. The residual sorbent in the feed tank and spray cooler is to be removed and weighed and sampled. The units are to be recharged and reassembled. The thermal oxidizer does not require an inspection. It is to be serviced and made ready for the next test.

SECTION 3.0

EMERGENCY SHUTDOWN

Two conditions are believed to potentially cause an emergency shutdown. The conditions are an over-pressure of the first-stage steam reformer and an overheating of either the first-stage or second-stage steam reformer units. An over-pressure could be caused by the first-stage filters becoming plugged. An overheating could be caused by the in-bed thermocouples being fouled. The shutdown procedure is slightly different for each case.

For all unplanned shutdowns, the feedstock supply will be secured. Depending on the quantity of feedstock and type of feedstock, a decision will be made as to the disposition of the material. Most likely, the feedstock will be saved and used for a final run to dispose of waste material or to provide an extended duration test run.

3.1 OVER-PRESSURE EMERGENCY SHUTDOWN

The first-stage steam reformer will be operating at a pressure slightly above atmospheric pressure, probably less than 5 psig. The system does not have pressure transmitters; a gauge with an adjustable alarm will sound at about 7.5 psig and the alarm will sound again at 10 psig. At 7.5 psig, the filters will be back-flushed with nitrogen. If this does not solve the problem, the unit will be shutdown as a normal mode of operation. If the pressure does not decrease and the pressure reaches 10 psig, the emergency shutdown procedure will be in effect. The lock-hopper feeder subsystem will be stopped and the fluidizing steam flow rate will be reduced until the pressure drops to about 7.5 psig. If the pressure can be maintained at about 7.5 psig, the operational test will continue. Operator judgment will be used to evaluate the conditions if the pressure remains between 7.5 and 10 psig. If the pressure remains at the elevated level, the system will follow the normal shutdown procedure as to temperature reduction (heaters are turned off). In addition, as much bed material is to be removed as quickly as possible. If the pressure remains at 10 psig or does not drop to 7.5 psig, the sparger steam flow is to be shut off.

An over-pressure in the second-stage steam reformer is not anticipated and is highly unlikely.

3.2 OVER-TEMPERATURE EMERGENCY SHUTDOWN

The electric heating elements for the first-stage steam-reforming unit are controlled by four thermocouples. The thermocouples' readings are averaged and the steam reformer has its own controller. The average temperature is also indicated and recorded on a computer. The heaters are either on or off. Each bank of heaters work as a unit. A separate thermocouple connected to the surface of the steam reformer shell is a high-temperature readout on the computer system. These units are connected to an alarm which indicates an over-temperature of the shell. If the condition that caused the over-temperature is not corrected and the temperature continues to rise, the temperature switch will activate a relay that will shut off power to the heaters. The system is then shutdown using the normal procedures.

3.3 POWER FAILURE

In the unlikely even of a power failure, the whole system shuts down. No steam, no natural gas, no feed, no heat, and no thermal oxidizer. The nitrogen supply is a passive system and relies on gas cylinder pressure. All subsystems are secured and the nitrogen is added to the steam sparge system. The fluidized bed in the first-stage steam reformer is likely to have slumped and may be difficult to refluidize. The test run will be terminated and rescheduled if the power failure occurs before the first set of samples has been taken.

Power failures are infrequent in Baltimore, Maryland and have an occurrence of less than once per year.

3.4 MECHANICAL EQUIPMENT FAILURE (non-emergency potential system shutdowns)

Several types of mechanical failures have occurred over the past few years while operating the PDU. The mechanical failures have been limited to problems with the lock-hopper feeder subsystem, the liquid feed subsystem, and the steam supply. The mechanical problems are generally of a minor nature, and the feed may be off for a few minutes. If the feed subsystem can be restarted within a few minutes, the test will be continued. If the feed subsystem can not be restarted, the test will be terminated and the system will be shutdown as per standard shutdown procedures. If the system can not be restarted and the first set of samples has not been taken, the operation will be considered a non-test.

SECTION 4.0

STEAM REFORMER PERFORMANCE

4.1 OBJECTIVES

The steam-reforming tests with the surrogate feedstocks as planned, provide information to evaluate: 1) the application of this technology on a scale that will provide reproducible results at a reasonable system capacity while meeting RCRA standards; 2) engineering aspects for system scale-up, system reliability, and operational costs; and 3) provides direction for future development and applications. The test program may also address capacity considerations as each of the feedstocks may have different treatment rates, either above or below the design basis of 90 PPH while meeting desired destruction efficiencies.

4.2 HISTORY

Two-stage steam reforming system was first considered by MTCI while conducting tests for Sandia National Laboratories on low-level mixed waste surrogate feedstock in early 1995. This program used an existing refractory-lined unit, operating at a throughput of approximately 30 PPH and a temperature of near 1000°F. A slip stream of intermediate product gas was then treated in the bench-scale unit. The results of this limited test program indicated that the second-stage unit would provide additional destruction efficiency and the gaseous effluent would meet free-release criteria. This initial activity has indicated the potential for treating the surrogate waste feedstock in this program.

4.3 CONFIGURATION

The steam-reforming system as configured will not have an aqueous discharge. This configuration will dry scrub acid gases which will also result in a solid waste. The test program will allow an assessment of the effectiveness of the dry absorption system as well.

Each of the surrogate feedstocks contain RCRA metals that should remain with the first-stage steam reformer bed residue. The bed residue will be assayed only for material balance information. Testing of the solid residue is not part of the Test Plan.

4.4 EXPECTATIONS

The steam-reforming system as configured will have as a final stage a thermal oxidizer. The purpose of the thermal oxidizer is to convert carbon monoxide, ethylene, hydrogen, and methane into carbon dioxide and water vapor. A key to the successful conversion of long-chain refractory hydrocarbons at an elevated temperature is the presence of hydrogen gas. The endothermic reaction in the first-stage steam reformer should produce sufficient, excess hydrogen to drive the reactions to completion in the second-stage steam reformer, i.e., the breakdown of halogenated hydrocarbons to hydrogen chloride and to shorter chain hydrocarbons.

SECTION 5.0

CALIBRATION

5.1 LOCK-HOPPER FEEDER SUBSYSTEM

The lock-hopper feeder subsystem consists of a feed screw, metering screws, and a lock hopper with a working volume of approximately 3 cubic feet. The design base capacity is estimated at 180 pounds. The feed screw operates at a constant RPM and the metering screws have a variable-speed drive. Prior to starting a test, the lock hopper feeder subsystem will be calibrated using a feed material with about the same consistency as the feedstock, i.e., density and particle size. Feed will be metered out of the lock hopper at three to five different metering screw (settings) RPMs. The discharge material will be weighed at each feeder setting (RPM) and a curve developed. The expected discharge rate of 90 PPH will be in about the midpoint of the selected setting. Prior history has indicated that the lock-hopper feeder subsystem delivers less feed at the desired RPM when the unit is operating. This is due to back pressure in the steam reformer. The feed rate may even change during an operational test. The lock hopper will be charged once per hour, inspection during charging and actual of the first-stage reformer will provide a periodic indication of the feed rate. It is also expected that during any one-hour period, the instantaneous feed rate accuracy could be within a range of ± 50 percent, the average feed rate should be within acceptable range of ± 10 percent. The bed retention time of approximately one hour (bed discharge intervals) will also help in leveling out operating conditions.

The modified feed system for the seventh feedstock has a hopper capacity of about 10 cubic feet. This system has also variable-speed drive motors. The feed system will be calibrated with the shredded material for feed rates ranging from 5 to 35 lb/hr. The measured rates will be checked against those computed from the loss-in-weight readings.

5.2 LIQUID FEED SYSTEM

The liquid feed subsystem consists of a feed make-up tank, feed tank, both with recirculating pumps, and a metering pump with a variable-speed drive. The feed tank will sit on a scale and the

metering pump is on a skid. The tank will be filled with a liquid with a density and consistency similar to the feedstock. The metering pump will be set at three to five different settings and the volume of discharge will be collected and weighed. The scale setting will be recorded at the start and end of each calibration check. The two weight readings for each pump setting will be reconciled and a calibration curve will be developed. The feed rate will be validated by scale reading differences during the test program. Historically, the liquid feed rate is consistent providing the feedstock is uniform.

The liquid feed subsystem will be calibrated separately for feeding the liquid portion of feedstock 7 into the injection screw port. The calibration range will span 0 to 8.75 lb/hr.

5.3 TEMPERATURE ELEMENT CALIBRATION

The temperature elements have a read-out in milliamperes which is converted to a temperature reading in degrees Fahrenheit (°F). The heating elements are controlled by averaging four temperature readings in the first-stage of steam reforming. The average temperature in the first-stage steam reformer sends a signal to both the temperature controller and the computer monitoring system. The temperature controller is a standard solid-state device that turns the heaters on and off to control the temperature at a preset point. The heaters are external to the bed and are well-insulated; the heating system has the ability to heat up rapidly and to cool down slowly. A separate temperature element and temperature indicator has the ability to override the temperature controllers and shut the system down if the temperature reaches a preset high temperature.

5.4 PRESSURE INDICATORS

Pressure indicators are standard gauges, either straight pressure or differential pressure. Prior to the start of the test program, the gauges will be calibrated against a known standard at a pressure of between 1 and 15 psig. The differential pressure gauges will be calibrated at a pressure differential of between 0 and 80 inches of water. After six operational tests, the gauges will be recalibrated. Except for the possible over-pressure of the first-stage steam reformer, pressure is not a significant variable. The first-stage steam reformer will operate at slightly above atmospheric pressure and the rest of the system at below atmospheric pressure.

SECTION 6.0

SAMPLING

Analytical procedures will be according to the standards accepted by the Environmental Protection Agency (EPA), such as:

Volatile Organic Compounds	EPA 8260 (liquids)
Volatile Organic Compounds	EPA TO-14 (gases - ppm level)
Semi Volatile Organic Compounds	EPA 8270 (liquids)
Trace Metals by Inductively Coupled Plasma Mass Spectrometry	
Ultimate Analysis	ASTM Standards, 03176

6.1 GAS SAMPLING

Gas samples will be taken either upstream of the thermal oxidizer or upstream of the I.D. fan. During the subtests such as 1, 3, 5, 7, 9 and 11, gas samples will be taken upstream of the thermal oxidizer to evaluate the influence of first-stage steam reformer temperature and/or second-stage steam reforming on destruction effectiveness. A gas sample - about 10 liters - will pass through two charcoal tubes in series, vacuum pump and flow meter. The second charcoal tube is used to estimate the accuracy of the sample caught by the first tube. The charcoal tubes with samples will be sent for analysis to the Centre Analytical Laboratories, Inc. in State College, Pennsylvania. A separate sample will also be taken during each subtest to generate a condensate for detecting the presence of surrogate radionuclide. Gas sampling and analysis for Tests 2, 4, 6, 8, 10 and 12 will be performed upstream of the I.D. fan by Radian Corporation in Austin, Texas, using the methods indicated in Table 19.

For the tests with the seventh feedstock, TRC Environmental Corporation will provide gas sampling and analysis services. The product gas will be sampled downstream of the second high-temperature HEPA filter/upstream of the thermal oxidizer. Stack flue gas sample will also be collected. The components to be monitored are: steam reformer off-gas composition (H_2 ,

CO, C_xH_y, CO₂, HCl, H₂S, VOC, SVOC, RCRA metals and radionuclides) and stack gas composition (O₂, CO, CO₂, SO₂, HCl, NO_x, C_xH_y, VOC, SVOC, RCRA metals and radionuclides). Six samples at each location are planned during the non-mercury doped sorbent run and three samples at each location are planned during the mercury-doped sorbent run. The latter will include one sample each during elemental mercury, reduced form mercury and oxidized form mercury doped sorbent runs. Dioxin and furan measurements are included. The stack gas will be monitored continuously on-line for O₂, CO, SO₂, NO_x, and C_xH_y.

6.2 SOLIDS SAMPLING

Solid samples will be taken from:

- 1) Catch of first steam reformer,
- 2) Catch of HEPA filter after spray cooler, and
- 3) Activated carbon from activated carbon filter.

The samples will be taken in the middle of steady-state condition in each test/subtest. Representative, composite samples of each stream will be sent to outside laboratories for analysis of RCRA metals, radionuclide surrogates, TOC, TOX, total chloride and ash constituents.

For the seventh feedstock, the solids will be characterized as follows.

At the start of the test, initial representative samples of surrogate waste, bed material and carbon filter material will be taken. At the end of the test, final representative samples of these streams will be taken. These along with the different catch material will be used to make composite samples of the following: feedstock, sand, bed drain catch, HTHEPA1 catch, HTHEPA2 catch, spray dryer catch, baghouse catch, and LTHEPA catch. The solid samples will be collected by ThermoChem/MTCI. The samples will be sent to Centre Analytical Laboratory, State College, Pennsylvania for analysis. The analyses will include ultimate analysis, size analysis, RCRA metals, organics, and radionuclides. Toxic Characteristic Leachate Procedure (TCLP) will be performed on the spent sorbent catch and the final carbon filter samples.

SECTION 7.0
IDENTIFICATION, ASSESSMENT, AND
QUANTIFICATION OF SOURCES OF ERROR

7.1 BED MATERIAL AND SOLID RESIDUE

The heterogeneous nature of the feedstock can result in a non-uniform feed to the first-stage steam reformer. The feedstock will be prepared according to the instructions of WMIP 16. The percentage of RCRA metals and radionuclide surrogates is less than 1.5 percent of the feedstock as chemical compounds such as chromium chloride with 6 waters of hydration (19.4% Cr). Any inaccuracy during either mixing or feeding could result in a period of time without any of a specific chemical compound being fed into the first-stage steam reformer. However, over the 8- to 20-hour test period, all of the chemical compounds will have been fed into the system. The bed material will be removed hourly, composited every two hours, and sampled every four hours (four bed samples per test). The filters will be checked and cleaned after the test and the particulate sampled and assayed or just assayed if the amount is insignificant. The closure on the weight should be within ± 5 percent. Closure on RCRA metals is also expected to be within 10 percent. Closure of the RCRA metals and radionuclide metals of ± 2 percent would be considered successful.

Solid residue is expected to be fairly uniform and consistent, except for feedstock containing vermiculite and perlite. The residue is not expected to contain any volatile organic compounds.

7.2 CHLORINE BALANCE

Closure on the chlorine balance is expected to have a broader accuracy range than that for the RCRA metals. The amount of chlorine being fed into the system can be accurately determined to about 5 pounds in 500 pounds of feed. Chlorine is expected to react with the sorbent soda ash and chlorine may escape with the process effluent. The dry weight of the sorbents can be determined and the percent chlorine can also be determined. The sorbents will be weighed and sampled once each operational test. The concentrations of chlorine in the effluent gas can also be determined but quantity determination is less precise. The effluent gas sample is scrubbed; both water vapor and hydrogen

chloride are condensed. The condensate is weighed and the quantity of chlorine in the gas is a function of several measurements and one or two assays. Four effluent gas samples are expected for each test. The closure on the chlorine balance should be within ± 1 percent. Detectable levels of chlorine are not expected in the effluent gas from the thermal oxidizer. Closure of the chlorine balance within ± 10 percent would be considered successful.

7.3 ORGANICS AND RCRA ORGANIC

The feedstock is made up of a number of organic components such as activated carbon which is expected to report to the bed material; organic debris solids such as PVC and neoprene; and toluene, trichloroethylene, and mineral oil which are non-RCRA organics; and naphthalene, chlorobenzene, and 1,2-dichlorobenzene which are surrogate feedstock for RCRA compounds. Carbon is in the feedstock as a solid (PVC) and as a liquid (naphthalene). On a warm day, the low boiling point organic liquids may also exist in the feedstock as near vapor. The carbon content of the feedstock is expected to be assessed at or near 10 pounds of the 500 pounds of feedstock. The activated carbon is expected to report to the bed; the carbon in the bed material should have a closure of within ± 5 percent. The remaining carbon should be as methane, carbon monoxide, ethylene, carbon dioxide ahead of the thermal oxidizer and carbon dioxide after the thermal oxidizer.

Prior test work by MTCI indicated a destruction and removal efficiency of greater than 99.99 percent for the RCRA organic surrogates using an existing single-stage steam reformer and treating a slip stream of product gas. With the revised configuration, these preliminary results are expected to be improved by two orders of magnitude.

Based on the made-up quantity of RCRA organic in the feedstock, the measured quantity of the RCRA organic in the effluent gas is expected to be less than 0.001 percent of the input with a target of 0.0001 percent. Depending on the feedstock, the RCRA organic content can range from a high of over 10 percent to a low of 0.5 percent.

Closure of the carbon balance within an accuracy range of ± 10 percent will be considered successful.

Destruction and Removal Efficiency (DRE) and Destruction Efficiencies (DE) will be based on computations of what was fed to the system and what is reported in the effluent gas on a mass basis.

Products of incomplete reaction are not anticipated. If initial test results indicate a potential deficiency, the feed rate to the first-stage steam reformer will be reduced if this appears to be a feasible solution or the thermal oxidizer conditions adjusted.

SECTION 8.0
RESIDUAL WASTE DISPOSAL

All of the residual waste will be saved until the end of the last test. All remaining feedstock that was not processed will be processed at a rate that is acceptable for achieving complete destruction of the RCRA organic components. A special feedstock may be prepared to provide a long duration test to indicate the reliability of the system. This waste feedstock probably will not include RCRA metals or organics or radionuclide surrogates.

The residual waste residue will be drummed and shipped as non-hazardous waste to a landfill.

SECTION 9.0

VITRIFICATION TESTS

The solids drained from the first-stage steam reformer during Tests 2, 4, 6, 8, 10 and 12 will be split into two parts - a small part used as sample for chemical analysis and material balance, and the major part inerted out with nitrogen gas and stored in closed containers for vitrification testing. These solids will be shipped to the Clemson University Vitrification Research Laboratory (CVRL), Clemson, South Carolina. CVRL will conduct crucible studies on each sample (minimum of six) to determine the glass characteristics and waste loadings using the as-received frit. To improve glass characteristics (waste loading, viscosity, leachability, hardness, etc.); minor modifications will be made, as needed, to glass frit content and tests will then be conducted in an Envitco PDU glass melter. For each of the glass samples produced, an analysis will be performed to determine waste loading, off-gas composition, and TCLP testing. The objective is to generate data on the vitrification characteristics (rate, ease of glass making, off-gas generation, and properties of glass) of the steam reformer downflow solids.

APPENDIX C:
LETTERS OF SUPPORT

FAX TRANSMITTAL

of pages 1

United States Government

memorandum

To	Gary Voelker	From	Cliff Carpenter
Dept./Agency	ThermoChem	Phone #	DOE/FETC-MGN
Fax #	410 312 6303	Fax #	
NSN 7540-01-517-7358		5009 101 GENERAL SERVICES ADMINISTRATION	

DATE: January 17, 1997

REPLY TO
ATTN OF: EF-21:RaffertySUBJECT: PORTS SITE SUPPORT FOR A TREATABILITY STUDY USING THERMOCHEM'S
STEAM REFORMING PROCESS

TO:

Clifford P. Carpenter, Morgantown Energy Technology Center, METC

The Portsmouth Gaseous Diffusion Plant began operation in 1954 to enrich uranium for national defense and commercial reactors. Throughout the operating history of the plant over 100,000 cu. ft. of solid radioactively contaminated PCB waste has been generated. Treatment and/or ultimate disposal of this waste stream in accordance with applicable environmental regulations as well as DOE Orders is proving to be very challenging.

Over the past several months, we have been discussing the applicability of using steam reformation as a method of treating the PCB/Rad waste with Gary Voelker, Chief Operating Officer, of ThermoChem, Inc. Preliminary data suggests that steam reforming in conjunction with off gas treatment may be an effective method for treating mixed waste streams. In addition to the PCB/Rad waste, we have several other waste streams including spent activated carbon and ion exchange resin that may be treatable using steam reformation.

Identifying, testing and implementing innovative technologies will be required in order to meet the expectations identified in the Ten Year Plan. Although there is currently no EM-40 budget available at PORTS to support a technology demonstration involving steam reforming, we strongly believe that such a demonstration would be worthwhile. If EM-50 financial support could be provided, PORTS would be very interested in hosting this technology. PORTS has successfully hosted many technology demonstrations and with the various waste streams, the existing infrastructure, the cooperative attitude with the regulator community, the history of successfully moving from the demonstration stage to remediation of an existing unit, and the available technical expertise, PORTS is an ideal site for demonstrating steam reforming technology.

If you wish to discuss this issue in further detail, please contact Melda Rafferty of my staff at (614) 897-5521.

Eugene W. Gillespie
Eugene W. Gillespie
Site Manager
Portsmouth Site Office

APPENDIX D:

OPERATING PARAMETER TRENDS

- Multiple Surrogate Tests, and
- Piketon Waste Simulation Tests

MULTIPLE SURROGATE TESTS

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

— HEPA1
--- HEPA2

TEMPERATURE PROFILES

HEAT INPUT TO STEAM REFORMER

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

TEMPERATURE PROFILES

— BED AVG
 — CYCLONE EXIT
 — HEPA2 EXIT
 — OXIDIZER AVG

HEAT INPUT TO STEAM REFORMER

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

TEMPERATURE PROFILES

HEAT INPUT TO STEAM REFORMER

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

TEMPERATURE PROFILES

— BED AVG
— CYCLONE EXIT
— HEPA2 EXIT
— OXIDIZER AVG

HEAT INPUT TO STEAM REFORMER

PIKETON WASTE SIMULATION TESTS

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

First Part

HEAT INPUT TO STEAM REFORMER

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

TEMPERATURE PROFILES

HEAT INPUT TO STEAM REFORMER

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

TEMPERATURE PROFILES

HEAT INPUT TO STEAM REFORMER

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

— HEPA1
— HEPA2

TEMPERATURE PROFILES

HEAT INPUT TO STEAM REFORMER

STEAM REFORMER FLUIDIZATION FLOW

STEAM REFORMER FREEBOARD PRESSURE

HIGH TEMPERATURE HEPA FILTER PRESSURE DROP

TEMPERATURE PROFILES

— BED AVG
— CYCLONE EXIT
— HEPA2 EXIT
— OXIDIZER AVG

HEAT INPUT TO STEAM REFORMER

APPENDIX E:

**PORTSMOUTH MLLW BASELINE
DISPOSITION MAP**

Portsmouth MLLW Baseline Disposition Map

PREDECISIONAL DRAFT

This map is conceptual and in many cases does not represent cleanup or transfer decisions; this map does not preclude the ongoing regulatory and stakeholder decision-making processes.

3-18

KEY: INEEL OR Fernald SNL SRS NTS Hanford WIPP Onsite Comm. Onsite Comm. LANL West Valley SQS Unknown Intersite Interface: On site Interface:

Letters in blue are link identifiers

Rev. 3.0
2/19/98

APPENDIX F:

RADIATION MONITORING SUBSYSTEMS

Nuclear Research Corporation
125 Titus Avenue
Warrington, PA 18976
(215) 343-5900 FAX: (215) 343-4670

Date: June 2, 1998 No. Of Pages: 11
To: Mr. Ravi Chandran Organization: Manufacturing & Technology
Conversion International
FAX Number: (410) 354-0471
From: Craig Mills
Subject: Radiation Measuring System/DOE Piketon
Ref: (1) M&FCI Fax dated 5/15/98
(2) NRC Proposal P98-1098

Dear Mr. Chandran;

Thank you for your recent correspondence requesting information concerning the subject instrumentation. Based on your fax information, and our recent phone conversation, I have assembled the following preliminary proposal for instrumentation. I have included a brief technical description of each of the proposed radiation monitoring system designs, along with budgetary prices.

A. Stack Radiation Monitoring System

There are several approaches presently used for monitoring radioactive emissions from a stack or duct.

A direct in-stack sensor can be used to detect gross activity passing through the stack. This approach can be used when isotopic identification is not important and environmental conditions (temperature, humidity, etc.) permit. This design is a simple system that does not require transport of the sample media for detection, but suffers from the maintenance associated with performing calibrations and system functional testing in-situ. In addition, since the detector is directly exposed to the sample conditions, detector replacement may be required on a more frequent basis than an offline configuration. System lower limits of detection are much better using an offline system as well, since shielded scintillation detectors can be used.

The offline system design is more costly for the initial purchase, but offers several improvements over the direct in-stack measurement. First, since the environmental conditions can be controlled, scintillation detectors can be used to make the measurement. Scintillation detectors offer improved lower limits of detection, allowing measurement down to near environmental or environmental levels, suitable for compliance to EPA/NRC effluent monitoring requirements. Second, maintenance and calibration activities are greatly simplified, since the monitor can be located in an easily accessed location, as opposed to on a stack side penetration. Third, the use of scintillation detectors in a controlled offline sampler allows the potential capability of isotopic identification and concentration calculations to be performed by the instrumentation. These features can be used to determine which system design is optimum for your application.

1) In Duct Measurement System model MS-DUCT

Dynamic Range: 1E-10 uCi/cc to 1E-4 uCi/cc of Cs-137, background 1 mR/hr

The In Duct measurement system includes the following minimum design elements:

MD-12T GM Detector

Detector Mounting Flange

PA-300T Signal Amplifier/Interface

ADM-616 Display and Control unit

System Cabling

- a) The MD-12T GM detector uses a thin wall cylindrical Geiger Mueller detector to measure the beta and gamma energies within an area around the detector. This detector design, when used in a stack or duct sampling system, assumes that the sample stream is in turbulent conditions and is therefore homogeneous in composition. The detector is operated in the NRC patented Time-To-Count mode for wide dynamic range and high accuracy of measurement. Since the detector is unshielded, incident gamma radiation from background will be detected, reducing overall system sensitivity. The MD-12T includes an interface card to allow the detector output to be transmitted to the PA-300T Preamp/Interface without signal degradation.

Figure 1: MD-12T Detector

- b) The PA-300T Preamplifier/Interface is used to convert the signal output of the MD-12T GM into a format suitable for input to the ADM-616 counting circuit. In addition, signal amplification is performed to allow the transmission of the detector signal over 200 feet of cable. The PA-300T is

housed in a NEMA4 enclosure suitable for mounting in the vicinity of the MD-12T detector and includes multi-pin MIL-STD connectors.

- c) The ADM-616 Display and Control Unit is the operator interface for the monitoring channel. The ADM-616 is packaged in a NEMA-12 wall mount enclosure and is functionally identical to the ADM-606. The ADM-616 includes visual and audible indication of alarm transition. Each alarm also has an associated DPDT relay contact rated at 2A @120VAC. The following indications will be provided at the local ADM:

CONDITION	VISUAL	AUDIBLE	RELAY
HIGH	Red	Tone	DPDT
ALERT	Amber	Tone	DPDT
FAIL	White	Tone	DPDT
NORMAL	Green	None	None
CHECK SOURCE	Digital	None	SPDT

Each ADM unit also includes a bit mapped digital/analog display, which is used to indicate both the radiation activity and operator messages. Radiation activity is displayed digitally in scientific notation and as an analog bargraph for trending. The display is autoranging and will indicate in CPM. Operator messages are presented in the digital display to provide information such as alarm setpoints, error messages, alarm conditions and instrument status.

Operators interface with the ADM unit via a security keyed keypad switch. By using the MODE, SET and INCREMENT keys, the HIGH and ALERT alarm setpoints can be established at any point in the instrument range. The security keylock switch prevents unauthorized access to the keypad switch and alarm setpoints. Check source activation, lamp test and other diagnostic functions can be performed without the security keylock.

In addition to the visual, audible and relay transition outputs previously described, each ADM unit also includes analog and digital signals. Analog 4-20mADC and 0-10VDC outputs are provided for interfacing with analog devices such as recorders. An RS485 serial communications port is provided for networking the local ADM units with the central computer system for distributed display and control of the RMS units. In addition, an RS232C serial communications port is provided for interfacing with a portable laptop computer or diagnostic device.

Each ADM unit is independent from other monitoring channels and includes a power supply for operating the local electronics. Alarm setpoints and other operational parameters are stored in secure EEPROM memory, allowing the instrument to cold start without operator intervention. The system will operate using an uninterruptable power supply (UPS) should primary power be disrupted. A battery backup system also retains historical information for a period of up to 200 hours after loss of UPS power.

Specifications

ADM-616 Display and Control Unit

- a) **Display:** Analog/Digital
 Autoranging and Autozeroing
 LCD, LED or thermoluminescent display
 Red indicator for HIGH radiation
 Amber indicator for ALERT radiation
 White indicator for FAIL
 Green indicator for NORMAL
- b) **Range:** six decades standard
 extendable to nine decades
- c) **Outputs: digital** (1) RS485 and (1) RS232C
 Analog (1) 0-10VDC, (1) 4-20 mADC
 DPDT relay contact for FAIL, ALERT and HIGH
 Relay contact rating 5A @ 115VAC resistive
- d) **Power:** 20 VAC single phase, 50/60 Hz, 8 watts
- e) **Temperature:** -10° to +60° C
- f) **Humidity:** 0-95% RH non-condensing

Figure 2: ADM-616 Display and Control Unit

d) Detector Mounting Bracket and System Cabling

The detector mounting bracket is designed to allow the detector to be removed from the stack wall using standard tools. In addition, it includes an O-ring seal to ensure that stack gases do not vent past the detector penetration. The bracket can be either welded to the penetration or bolted in place using the supplied flat gasket and mounting hardware. The system cabling consists of multi-conductor cables from the detector to the preamp, and from the preamp to the ADM-616.

- e) Budgetary Prices for In-Stack Measurement System
 Per MS-DUCT System: \$15,000
 Includes:
 (1) MD-12T Detector
 (1) Detector Mounting Bracket
 (1) PA-300T Preamp/Interface
 (1) ADM-616 Display and Control Unit
 (1) 10 ft. Detector to Preamp Cable
 (1 lot) System Manuals, Documentation and Calibration Certification

2) **Offline Measurement System model CAM-100PFF**

Dynamic Range: $6E-12$ uCi/cc to $6E-6$ uCi/cc of Cs-137, background 1 mR/hr

The CAM-100PFF system includes the following minimum design elements:
 MD-55 Gamma Scintillation Detector or MD-345 Alpha Scintillation Detector
 MAP-35P Fixed Filter Sampler
 PA-300E Signal Amplifier/Single Channel Analyzer (SCA)
 ADM-606 Display and Control unit
 Vacuum Pumping System with Flow Control
 System Skid completely wired and piped

- a) MD-55 Gamma Scintillation Detector
 The MD-55 detector uses a NaI scintillator optically coupled to a photomultiplier tube/light pipe assembly for detection of gamma emitting radionuclides. The MD-55 is a gain-stabilized detector and includes an LED and thermistor for gain control and feedback. The MD-55 is packaged in a water-resistant O-ring sealed cylinder with a mumetal shield. A multi-conductor cable pigtail with inline multipin circular MS connector interfaces the MD-55 with the PA-300E preamp/SCA. The MD-55 will detect the approximate 100 KeV gamma associated with U-235.

Figure 3: MD-55 or MD-345 Detector

Optionally, the model MD-345 Alpha Scintillation detector can be substituted for the MD-55. The MD-345 will detect the alpha emissions associated with U-235 and can be used as a direct measurement of U-235 activity. This design eliminates the effects of background gamma contribution, but adds the adverse affect of naturally occurring Radon and

Thoron accumulation and detection and is therefore considered a less desirable measurement approach for U-235 particles.

- b) The NRC model PA-300 is a NEMA enclosed assembly mounted within five feet of the detector. The PA-300 is controlled via the host ADM-600A or ADM-610A ratemeter using software controls to adjust the energy threshold, window width, and spectrometer settings. PA-300 settings are maintained in non-volatile memory to prevent malfunctions due to power disruptions. Each PA-300 will perform the following functions:
- a) Provide high voltage for operation of the detector
 - b) Amplify the radiation signal for transmission
 - c) Provide single channel analyzer (SCA) functions including:
setting the desired energy, window width and threshold. Two separate SCA channels are included.
 - d) Provide gain stabilization control circuitry for automatic gain control.
- c) The ADM-606 Display and Control Unit is the operator interface for the monitoring channel. The ADM-606 is a NIM-BIN mounted unit, which is functionally identical to the ADM-616. The ADM-606 includes visual and audible indication of alarm transition. Each alarm also has an associated DPDT relay contact rated at 2A @120VAC. The following indications will be provided at the local ADM:

CONDITION	VISUAL	AUDIBLE	RELAY
HIGH	Red	Tone	DPDT
ALERT	Amber	Tone	DPDT
FAIL	White	Tone	DPDT
NORMAL	Green	None	None
CHECK SOURCE	Digital	None	SPDT

Each ADM unit also includes a bit mapped digital/analog display, which is used to indicate both the radiation activity and operator messages. Radiation activity is displayed digitally in scientific notation and as an analog bargraph for trending. The display is auto-ranging and will indicate in CPM or uCi/cc. Operator messages are presented in the digital display to provide information such as alarm setpoints, error messages, alarm conditions and instrument status.

Operators interface with the ADM unit via a security keyed keypad switch. By using the MODE, SET and INCREMENT keys, the HIGH and ALERT alarm setpoints can be established at any point in the instrument range. The security keylock switch prevents unauthorized access to the keypad switch and alarm setpoints. Check source activation, lamp test and other diagnostic functions can be performed without the security keylock.

In addition to the visual, audible and relay transition outputs previously described, each ADM unit also includes analog and digital signals. Analog 4-20mA DC and 0-10VDC outputs are provided for interfacing with analog devices such as recorders. An RS485 serial communications port is provided for networking the local ADM units with the central computer system for distributed display and control of the RMS units. In addition, an RS232C serial communications port is provided for interfacing with a portable laptop computer or diagnostic device.

Each ADM unit is independent from other monitoring channels and includes a power supply for operating the local electronics. Alarm setpoints and other operational parameters are stored in secure EEPROM memory, allowing the instrument to cold start without operator intervention. The system will operate using an uninterruptable power supply (UPS) should primary power be disrupted. A battery backup system also retains historical information for a period of up to 200 hours after loss of UPS power.

Specifications

ADM-606 Display and Control Unit

a)	Display:	Analog/Digital
Autoranging and Autozeroing
LCD, LED or thermoluminescent display
Red indicator for HIGH radiation
Amber indicator for ALERT radiation
White indicator for FAIL
Green indicator for NORMAL
b)	Range:	six decades standard
extendable to nine decades
c)	Outputs: digital	(1) RS485 and (1) RS232C
Analog (1) 0-10VDC, (1) 4-20 mA DC
DPDT relay contact for FAIL, ALERT and HIGH
Relay contact rating 5A @ 115VAC resistive
d)	Power:	20 VAC single phase, 50/60 Hz, 8 watts
e)	Temperature:	-10° to +60° C
f)	Humidity:	0-95% RH non-condensing

Figure 4: ADM-606 Display and Control Unit

d) Vacuum Pumping System and System Skid

The CAM-100PFF system is assembled on an open frame skid suitable for mounting in an accessible location in a controlled environment. Access to all sides of the skid is provided through the frame structure of the skid design. Included is a vacuum pumping system capable of generating flow rates up to 5 SCFM through the sampler. All internal piping is performed by NRC using high quality industry standard fittings and tubing. Tubing is nominally 3/4 inch stainless steel tubing and all fittings are fabricated of 316SS. All tubing upstream of the fixed filter sampler is fabricated without fittings as much as practical using 5 radius bends as specified in ANSI N13.1 to minimize plate out and particle deposition. A vacuum gauge, pump thermal overload circuit, and complete skid wiring is included.

e) MAP-35 Particulate Sampler

The MAP-35 sampler includes 2 inches of lead shielding in a 4Pi geometry around the detector. Internal to the sampler shield is a fixed filter holder, which accepts filter papers from 47mm to 2 inch diameter. The scintillation detector is positioned so the sensitive end is within 1/4 inch of the filter paper to maximize capture of particles for detection. The detector is sealed into the sampler using a compression grommet seal, which can be retracted for removal of the detector for maintenance. All wetted surfaces are fabricated of 316SS or other inert material.

Figure 5: CAM-100PFF Particulate Monitor Skid

- f) Budgetary Prices for CAM-100PFF Offline Measurement System
Per CAM-100PFF System: \$35,000

Includes:

- (1) MD-55 or MD-345 Detector
- (1) MAP-35 Sampler
- (1) PA-300E Preamplifier/Interface
- (1) ADM-606 Display and Control Unit
- (1) Vacuum Pumping System and controls
- (1) System Skid
- (1 lot) System Manuals, Documentation and Calibration Certification

B. Area Radiation Monitoring System

Dynamic Range 10 μ R/hr to 10,000 R/hr using GP-100C

Each area radiation monitoring system is comprised of two elements, the local detector and an associated display and control unit. Optionally, a remote display and control unit can be added to allow operation, display and control of the monitoring channel from a remote location. Two possible sensor types are used on area monitoring channels, either a GM tube or ion chamber. Ion chamber detectors are typically used where transient field levels are expected (i.e. such as fuel loading and handling areas), while GM tube detectors are used for all other types of applications. The primary purpose of an area monitoring channel is to monitor the ambient gamma levels to ensure that the area is safe for workers. The simple design of the channel also permits the design to be used adjacent to vessels, ducts, stacks or other volumes, where precise measurement of activity is not critical.

1) Detectors

a) GP-100C GM Detector

The GP-100C is a GM tube detector, which is operated in Time-To-Count mode. The GP-100C is housed in a cylindrical enclosure and is sensitive to gamma fields only. An internally mounted Sr-90 check source, which is remotely operated, provides upscale operability checks. The GP-100C also interfaces with an associated ADM ratemeter for display and control. The GP-100C is sensitive to gamma energies from 60 KeV to 7 MeV and will provide a linear response of $\pm 10\%$ from 60 KeV to 2.5 MeV. The dynamic range is 10 μ R/hr to 10,000 R/hr.

Figure 6: GP-100C or IP-100C Detector

Specifications

a)	Detector Type:	Geiger Muller tube
b)	Range:	1 uR/hr to 10,000 R/hr
c)	Energy Range:	50 KeV to 2 MeV
d)	Energy Response:	+/- 25% from 50 KeV to 1.25 MeV Referenced to Cs-137
e)	Saturation:	will not saturate in fields up to 10,000 R/hr
f)	Accuracy:	+/-15% over entire range
g)	Linearity:	+/-5%
h)	Response Time:	4 seconds
i)	Environment:	-35° to +60° C, 0-90% RH Non-condensing
j)	Operating Voltage:	5 VDC supplied by ADM unit Biasing voltages internally generated
k)	Dimensions:	12"L x 3" dia.
l)	Weight:	2 lbs nominal

b) IP-100C Ion Chamber Detector

The IP-100C Ion Chamber detector is a sealed ion chamber probe packaged in a cylindrical enclosure and fitted with a MS multipin circular connector. The IP-100C is used on area monitoring applications with transient radiation levels or those channels with anticipated high activity. The IP-100C is available with a range of either 10 uR/hr to 100 R/hr, or 1 uR/hr to 10 R/hr. The energy response is +/-20% from 50 KeV to 1.25 MeV. As with the GP-100C, an internal check source is used for operability checks.

c) ADM-616 Display and Control Unit

Each area radiation monitoring channel requires an associated ADM-616 wall mounted unit for display and control. The ADM-616 is identical to that described for the In Stack Radiation Monitoring System noted in previous paragraphs.

d) Budgetary Price for Area Radiation Monitoring System

Per System: \$8,000

Includes:

- (1) GP-100C or IP-100C Detector
- (1) ADM-616 Display and Control Unit
- (1 lot) System Manuals, Documentation and Calibration Certification

Optional Remote ADM-606 Display Unit \$6,000

Optional CR-600 Chassis Unit \$1,750

(used to mount 3 ADM-606 units into a 19" enclosure)

C. Criticality Alarm System

The Criticality Alarm System differs from an ambient area radiation monitoring system in several points. First, a redundancy in design is provided to support a two-out-of-three voting logic for determination of alarm. Second, the detectors used are scintillation detectors to allow sensing of the high activity, short duration radiation burst associated with critical mass, and third, a high degree of reliability is required to reduce or eliminate false alarms. All NRC criticality alarm systems are in compliance with ANSI N8.3. Criticality Alarm Systems can be provided as either gamma sensitive or neutron sensitive systems, depending on the site criteria. NRC offers several packaging options for this type of system, locating the detectors in separate enclosures, or in the same enclosure as the system electronics. The neutron sensitive unit is designated as the model CA-300N, while the gamma sensitive unit is the model CAS-300G.

Specifications

a)	Display	analog meter LED indicators for FAIL, ALARM, NORMAL Horn and Beacon annunciation for ALARM
b)	Outputs:	Relay non-latching DPDT rated at 5A @ 120VAC for ALARM and FAIL analog 0-10 VDC log-lin proportional to rate
c)	Range:	Gamma: 0.001 to 10 R/hr Neutron: 0.02 to 200 mR/hr
d)	Accuracy:	+/-15% of actual level over operating range
e)	Input Power:	120 VAC, single phase, 60 Hz, 1A
f)	Environment:	32 to 120 degrees F 10% to 99% RH, non-condensing

Budgetary Price for Criticality Alarm System

Per CAS-300G Gamma System:	\$35,000
Per CAS-300N Neutron System:	\$38,000

I trust this information will provide you with the initial design details necessary. I would be pleased to further discuss this correspondence and can be reached at (215) 343-5900 or via fax at (215) 343-4670. Thank you again for contacting Nuclear Research Corporation.

Sincerely:
NUCLEAR RESEARCH CORPORATION

Craig S. Mills
Technical Marketing Administrator

cc: E.M. Pollock
J. Cooley
S. Pandey
L.B. Lay