Natural Gas Imports and Exports

Third Quarter Report 1997

Prepared By:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas & Petroleum
Import and Export Activities
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SUMMARY

The Office of Natural Gas and Petroleum Import and Export Activities prepares quarterly reports summarizing the data provided by companies authorized to import or export natural gas. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the third quarter of 1997 (July - September).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent calendar quarters. Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price information pertaining to gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

Third Quarter Highlights: Natural gas imports from Canada totaled 692.6 Bcf for the quarter, slightly down from 694.8 Bcf in the previous quarter. Long-term imports from Canada were down due primarily to the termination of the four Southern California Edison Company long-term import contracts. Exports to Canada decreased compared to the second quarter (10.2 v. 12.4 Bcf).

LNG imports totaled 19.9 Bcf. Of this total, Distrigas Corporation imported 12.3 Bcf and Duke Energy LNG Sales, Inc. (formerly PanEnergy LNG Sales, Inc.) imported 7.6 Bcf. Imports of LNG during the first 9 months of 1997 are running 134 percent ahead of the level of LNG imports recorded in 1996 (52.7 v. 22.5 Bcf). LNG imports should reach their highest level since 1993, when 81.7 Bcf was imported. On September 13, 1997, Distrigas received its first shipment of LNG from Australia. More recently, in November, Duke Energy received its first delivery of Australian LNG at Lake Charles, Louisiana, which will be recorded in next quarter's report.

Exports to Mexico totaled 15.5 Bcf, the highest volume since the second quarter of 1995 (20.7 Bcf). On the other hand, only 1.1 Bcf was imported from Mexico, reaching the lowest level since the second quarter of 1995 when there were no Mexican imports. Gas was exported to Mexico for the first time at the new United States/Mexico border-crossing facility near Calexico, California. This new pipeline is part of San Diego Gas and Electric Company's and Southern California Gas Company's joint venture to market gas to Mexico. The new pipeline interconnects with pipeline facilities constructed by Distribuidora de Gas Natural de Mexicali, a newly formed natural gas distribution system in Mexicali, Mexico. This project is making natural gas available to Mexicali for the first time. Approximately 23 MMcf was exported at Calexico during the third quarter. For more details on this project, see page xviii of the Focus Report in last quarter's Quarterly Report.

Third Quarter Data: Long-term imports totaled 348 Bcf during the third quarter, decreasing 10 Bcf compared to the third quarter of 1996 (357.8 Bcf). Long-term Canadian imports for the quarter totaled 330.8 Bcf, representing a six percent decrease over the third quarter of 1996 (352.5 Bcf). The average price of these supplies was \$2.17/MMBtu, which was 8 percent higher than the second quarter. Under other long-term arrangements, Distrigas imported 10 Bcf of LNG at \$2.38/MMBtu and Duke Energy imported 7.2 Bcf of LNG at \$2.00/MMBtu. Marathon Oil Company and Phillips Alaska Natural Gas Corporation exported 15.1 Bcf of LNG.

During the third quarter, 92 companies used **short-term authorizations to import** 365.6 Bcf. This volume represents a 3 percent increase compared to the third quarter of 1996 (354.5 Bcf). Of this total, 361.8 Bcf was imported from Canada at an average price of \$1.54/MMBtu, and 1.1 Bcf was imported from Mexico at an average price of \$1.97/MMBtu. Under short-term LNG contracts, Distrigas imported 2.3 Bcf from Australia, and Duke Energy imported .4 Bcf from Algeria.

Approximately 45 percent of the **short-term Canadian imports** occurred at Eastport, Idaho, at an average price of \$1.28/MMBtu; 17 percent at Sumas, Washington, at \$1.20/MMBtu; 15 percent at Port of Morgan, Montana, at \$1.91/MMBtu; 11 percent at Noyes, Minnesota, at \$1.90/MMBtu; 6 percent at Niagara Falls, New York, at \$2.48/MMBtu; 2 percent at Waddington, New York, at \$2.29/MMBtu; and 4 percent at various other entry points, at \$1.88/MMBtu.

In addition, 28 short-term export authorizations were used to export a total of 25.7 Bcf. Of this total, seven companies exported 10.2 Bcf of gas to Canada, at an average price of \$2.19/MMBtu. Twenty-one companies exported 15.5 Bcf to Mexico at an average price of \$2.39/MMBtu.

Year to Date Data: Comparing the first nine months of 1997 with the same period of 1996, gas imports increased 1 percent or by 30 Bcf (2,200 v. 2,167 Bcf). Canadian imports increased slightly (2,135 v. 2,133 Bcf); Mexican imports increased by 8 percent (12.6 v. 11.7 Bcf); and LNG imports increased 134 percent (52.7 v. 22.5 Bcf). During the same time period, total exports decreased by 6 percent (116.0 v. 123.5 Bcf). Exports to Canada decreased 5 percent (42.2 v. 44.4 Bcf) and exports to Mexico increased 1 percent (28.7 v. 28.4 Bcf). Exports to Japan decreased 11 percent (45.2 v. 50.7 Bcf).

The quarterly report and any future revisions will be resident on our Electronic Bulletin Board at (202) 586-7853 or on the Internet at <http://www.doe.gov>. All general queries concerning this report should be made to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(07/01/97 - 09/30/97)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	460.02	1.19
Champlain, New York	3,803.86	3.34
Detroit, Michigan	1,530.58	2.33
Eastport, Idaho	47,030.49	1.54
Everett, Massachusetts	9,959.79	2.38*
Grand Island, New York	4,212.15	3.32
Highgate Springs, Vermont	952.31	3.06
International Falls, Minnesota	1,324.05	1.68
Lake Charles, Louisiana	7,235.64	2.00**
Massena, New York	1,813.79	3.41
Niagara Falls, New York	50,010.62	2.61
North Troy, Vermont	2,724.90	2.76
Noyes, Minnesota	52,281.46	2.29
Port of Del Bonita, Montana	15.40	1.03
Port of Morgan, Montana	75,223.98	1.97
Portal, North Dakota	99.38	1.48
Sumas, Washington	23,455.53	1.41
Waddington, New York	64,339.63	2.49
Warroad, Minnesota	27.33	1.67
Whitlash, Montana	1,474.28	1.51
TOTAL LONG-TERM IMPORTS	347,975.18	2.17
SHORT-TERM AUTHORIZATIONS		
Babb, Montana	4,690.61	1.29
Champlain, New York	114.42	2.77
Detroit, Michigan	870.17	1.80
Eastport, Idaho	165,001.64	1.28
Everett, Massachusetts	2,337.31	2.53*
Grand Island, New York	2,058.78	2.43
Hidalgo, Texas	1,123.54	1.97
Lake Charles, Louisiana	395.67	2.03**
Massena, New York	637.94	2.02
Niagara Falls, New York	20,960.76	2.48
Noyes, Minnesota	40,892.47	1.90
Port of Morgan, Montana	54,747.25	1.91
Portal, North Dakota	1,887.23	1.18
St. Clair, Michigan	1,928.41	2.52
Sumas, Washington	61,561.43	1.20
Waddington, New York	6,395.92	2.29
Warroad, Minnesota	6.93	1.62
TOTAL SHORT-TERM IMPORTS	365,610.48	1.54

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3
AG-ENERGY, L.P./Anderson Exploration Ltd.	83	86	90	84	86	2.31	2.36	2.39	2.44	2.45
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	99	100	103	97	96	2.87	3.47	3.57	2.65	2.65
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	100	99	100	99	2.43	3.17	3.29	2.32	2.41
BOSTON GAS COMPANY/Esso Resources Canada Limited	99	100	99	100	100	2.89	3.65	3.77	2.69	2.86
BOUNDARY GAS, INC./TransCanada Pipelines Limited	99	100	96	100	98	2.49	3.26	3.38	2.31	2.46
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	N/A	109	101	109	107	N/A	3.27	3.60	2.53	2.60
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	N/A	109	101	108	107	N/A	3.21	3.54	2.50	2.55
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	2.42	3.17	3.29	2.33	2.40
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	101	100	2.43	3.17	3.29	2.32	2.41
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.43	3.17	3.29	2.32	2.39
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.50	3.11	3.26	2.41	2.47
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	2.42	3.17	3.29	2.32	2.40
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	N/A	98	55	N/A	N/A	N/A	1.22	5.01	N/A	N/A
CASCADE NATURAL GAS CORPORATION/PanEnergy/Mobil Oil Canada, Ltd.	96	96	94	91	86	1.10	2.60	2.77	1.41	1.31
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services/Engage Energy	77	77	75	66	74	1.29	2.18	2.60	1.64	1.45
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services/Engage Energy	95	98	98	87	96	1.41	2.57	2.83	1.77	1.60
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services/Engage Energy	100	100	100	100	98	1.05	2.54	2.65	1.32	1.21
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	96	2.42	2.84	3.29	2.33	2.40
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.43	3.17	3.29	2.32	2.39
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	102	102	2.50	3.11	3.26	2.41	2.47
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	2.42	3.17	3.29	2.32	2.40
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	73	75	36	0	65	2.15	2.23	2.66	0.00	2.31
CHEVRON U.S.A. INC./Chevron Canada Resources	98	101	94	95	64	0.97	1.98	2.13	1.27	1.32
CITY OF BURBANK, CALIFORNIA/Westcoast Gas Services	101	99	98	99	95	1.38	1.44	1.54	1.54	1.81
CITY OF GLENDALE, CALIFORNIA/Westcoast Gas Services	97	97	99	97	90	1.21	1.45	1.55	1.54	1.61
CITY OF PASADENA, CALIFORNIA/Westcoast Gas Services	88	99	99	92	95	1.15	1.38	1.47	1.47	1.39
COASTAL GAS MARKETING COMPANY/Morgan Hydrocarbons Inc.	98	99	97	79	99	2.51	1.35	3.79	2.18	2.05
COASTAL GAS MARKETING COMPANY/Morrison Petroleums Ltd.	N/A	99	99	93	87	N/A	2.17	3.05	1.57	1.67
COASTAL GAS MARKETING COMPANY/Petro-Canada Resources	N/A	98	98	95	88	N/A	2.18	3.03	1.58	1.45
COGEN ENERGY TECHNOLOGY L.P./Shell Canada Limited	85	90	103	104	85	2.97	2.97	2.97	2.97	2.97
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	100	100	100	99	2.43	3.17	3.29	2.32	2.41
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.42	3.17	3.29	2.33	2.40
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	99	99	2.43	3.17	3.29	2.32	2.39
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.50	3.11	3.26	2.41	2.47
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	101	2.42	3.17	3.29	2.32	2.40
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	101	101	2.42	3.17	3.29	2.33	2.40
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	100	100	2.50	3.11	3.26	2.41	2.47
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	100	100	2.42	3.17	3.29	2.32	2.40
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	100	100	99	97	96	2.43	3.17	3.30	2.32	2.41
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.43	3.17	3.29	2.32	2.39
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	100	100	99	100	2.77	2.31	3.98	2.19	2.52
CONSUMERS POWER COMPANY/Norcen Energy Resources	100	124	171	171	N/A	2.20	2.20	2.20	2.20	N/A
CONSUMERS POWER COMPANY/North Canadian Oils	71	72	N/A	N/A	N/A	2.20	2.20	N/A	N/A	N/A
CONSUMERS POWER COMPANY/TCGS Ltd.	N/A	N/A	N/A	N/A	101	N/A	N/A	N/A	N/A	1.91
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	54	95	98	74	40	2.46	2.84	3.38	2.12	2.93
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	99	100	101	101	101	1.75	2.35	2.57	1.67	1.86
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	113	113	118	117	113	2.45	2.29	3.02	2.50	2.58
DARTMOUTH POWER ASSOCIATES, L.P./BXL Energy Ltd.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.63	2.28	2.16
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	83	83	89	88	85	2.45	2.28	3.02	2.49	2.56
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	82	81	89	88	84	2.45	2.28	3.02	2.49	2.56
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.53	2.70	2.85	2.52	2.38
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
DUKE ENERGY LNG SALES, INC./Sonatrading	N/A	59	60	65	64	N/A	2.00	2.00	2.00	2.00
EASTERN ENERGY MARKETING, INC./Talisman Energy Inc.	N/A	60	95	98	102	N/A	2.12	1.97	1.57	1.52
EASTERN ENERGY MARKETING, INC./Talisman Energy Inc.	N/A	74	94	94	91	N/A	2.12	1.92	1.57	1.55
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	100	100	95	100	3.06	3.10	3.43	3.13	3.06
ENCOGEN FOUR PARTNERS, L.P./Sceptre Resources Limited	96	96	98	7	5	2.73	2.75	2.75	13.77	8.04
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	61	81	88	36	N/A	2.13	2.13	2.13	2.13	N/A
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	100	100	94	99	100	2.55	2.83	3.09	2.89	2.18
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	48	101	102	101	96	2.50	2.30	2.29	2.71	2.64
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	99	100	101	100	96	2.80	3.46	3.46	2.70	2.79
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	99	99	100	100	100	2.63	3.17	3.16	2.53	2.61
GREAT FALLS GAS COMPANY/Shell Canada Limited	100	99	99	93	100	0.96	1.14	1.19	1.19	1.19
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	97	83	39	0	73	2.58	2.67	3.44	0.00	2.23
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	97	83	39	0	73	2.58	2.67	3.44	0.00	2.23

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3
IGI RESOURCES, INC./Mobil Oil Canada	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
INDECK ENERGY SERVICES OF OSWEGO, INC./Indeck Gas Supply Corp.	79	79	79	78	73	2.72	2.74	2.78	2.73	2.72
INDECK-YERKES ENERGY SERVICES, INC./Indeck Gas Supply Corp.	73	75	75	71	63	2.32	2.36	2.55	2.38	2.44
INDECK-YERKES LTD. PARTNERSHIP/Talisman Energy Inc.	N/A	N/A	N/A	N/A	N/A	2.25	2.32	2.33	2.28	2.27
INTERENERGY SHEFFIELD PROCESSING CO./Amoco Canada Resources Ltd.	N/A	N/A	N/A	26	33	N/A	N/A	N/A	1.22	1.48
KAMINE/BESICORP BEAVER FALLS L.P./North Canadian Marketing Inc.	5	6	6	6	4	3.53	3.31	3.64	3.59	3.90
KAMINE/BESICORP CARTHAGE L.P./Renaissance Energy Ltd.	55	50	42	54	55	3.32	3.46	3.77	3.09	3.27
KAMINE/BESICORP NATURAL DAM L.P./North Canadian Marketing Inc.	4	4	4	4	4	2.99	3.03	3.58	3.37	3.34
KAMINE/BESICORP SOUTH GLENS FALLS L.P./Renaissance Energy Ltd.	55	47	38	59	56	2.39	2.27	2.49	2.17	2.38
KAMINE/BESICORP SYRACUSE L.P./North Canadian Marketing Inc.	N/A	3	3	3	N/A	N/A	3.07	3.54	3.34	N/A
KCS ENERGY MARKETING, INC./Ramarro Resources Ltd.	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
LG&E WESTMORELAND RENSSELAER/TCGS Ltd.	100	100	100	100	100	2.49	3.04	3.06	2.48	2.61
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	74	90	98	79	95	3.87	3.75	3.73	3.91	3.67
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	99	99	99	2.42	3.17	3.29	2.33	2.40
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.43	3.17	3.29	2.32	2.39
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.50	3.11	3.26	2.41	2.47
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	2.42	3.17	3.29	2.33	2.40
MEGAN-RACINE ASSOCIATES, INC./TCGS Ltd.	N/A	3	3	0	N/A	N/A	3.14	4.13	13.24	N/A
MICHIGAN CONSOLIDATED GAS COMPANY/TCGS Ltd.	92	94	N/A	N/A	N/A	2.12	1.72	N/A	N/A	N/A
MIDLAND COGENERATION VENTURE1/Norcen Energy Resources Ltd.	100	100	100	100	100	1.79	1.80	1.80	1.76	1.76
MIDLAND COGENERATION VENTURE2/Shell Canada Limited	100	100	100	99	100	1.71	1.71	1.72	1.71	1.68
MIDLAND COGENERATION VENTURE3/Canterra Energy Limited	100	100	100	100	93	1.89	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.70	1.70	1.71	1.67	1.68
MIDLAND COGENERATION VENTURE5/Poco Petroleums Ltd.	73	83	84	67	65	2.34	2.29	2.32	2.47	2.51
MIDLAND COGENERATION VENTURE6/North Canadian Oils, Ltd.	19	39	100	100	101	4.30	3.58	2.83	2.36	2.48
MINNEGASCO, INC./TransCanada Pipelines Limited	68	94	99	74	69	2.26	3.12	3.34	2.18	2.40
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	102	2.42	3.17	3.29	2.33	2.40
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	99	99	99	99	99	2.43	3.17	3.29	2.32	2.39
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	100	101	2.50	3.11	3.26	2.41	2.47
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	2.42	3.17	3.29	2.32	2.40
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	100	100	91	94	99	2.39	2.64	3.02	2.76	2.74
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	90	77	63	84	88	2.96	3.14	3.41	2.70	2.67
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	100	100	92	100	43	2.42	3.17	3.28	2.31	2.32
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	88	101	100	98	92	2.61	2.63	3.35	2.16	2.34

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3
NEW ENGLAND POWER COMPANY/Canadian Natural Resources	41	41	41	41	41	2.26	2.23	2.41	2.04	2.14
NEW ENGLAND POWER COMPANY/Renaissance Energy Limited	108	110	110	101	99	2.68	2.62	2.76	2.37	2.61
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	102	2.42	3.17	3.29	2.33	2.40
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	99	99	2.43	3.17	3.29	2.32	2.39
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.50	3.11	3.29	2.41	2.47
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	99	99	2.42	3.17	3.29	2.32	2.40
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	100	100	99	100	2.72	3.36	3.47	2.51	2.67
NORTH CANADIAN MARKETING CORPORATION/North Canadian Marketing Inc.	65	67	32	N/A	49	2.71	2.57	3.40	N/A	2.87
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	92	93	93	89	92	2.39	2.37	2.39	2.42	2.39
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	102	103	103	98	102	3.19	3.18	3.25	3.30	3.27
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	100	100	100	100	100	2.01	2.43	2.72	1.81	2.02
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	54	65	72	56	48	1.45	1.90	2.33	1.77	1.68
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	27	105	131	55	20	1.58	2.19	2.39	1.32	1.68
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	97	99	99	66	65	1.69	1.65	2.35	2.53	2.61
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	65	88	100	99	99	2.69	3.13	3.35	2.29	2.34
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	68	89	100	100	100	2.52	3.14	3.29	2.16	2.23
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	58	93	98	77	41	2.31	2.21	2.60	1.95	2.56
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	91	99	99	96	89	2.20	2.90	3.21	2.09	2.39
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	98	99	101	96	95	2.87	3.46	3.57	2.65	2.65
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	93	99	90	100	100	1.26	1.86	1.88	1.30	1.26
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	82	97	80	96	95	1.32	2.36	2.49	1.39	1.29
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	67	96	86	68	68	1.25	1.80	2.07	1.36	1.34
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	60	94	95	61	61	1.29	1.42	1.18	1.31	1.40
NORTHWEST NATURAL GAS COMPANY/Westcoast Gas Services	51	89	90	58	58	1.28	1.38	1.43	1.59	1.35
NUI CORPORATION/TCGS Ltd.	54	92	77	100	97	3.53	3.41	3.59	2.65	2.87
NW ALASKAN PIPELINE CO-Pacific Interstate/Pan-Alberta Gas Ltd.	99	100	91	100	89	1.13	1.97	2.11	1.08	1.51
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	100	100	102	101	100	2.00	2.49	2.57	1.85	2.15
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	100	100	101	100	90	1.56	2.23	2.31	1.59	1.89
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	2.09	2.16	2.28	2.32	2.31
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	2.09	2.16	2.28	2.32	2.31
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	2.09	2.16	2.28	2.32	2.31
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	100	100	99	100	100	3.03	3.56	3.65	2.81	3.01
ORCHARD GAS CORPORATION/ProGas Limited	95	100	89	86	100	3.07	3.18	3.39	3.33	2.99
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	77	89	82	90	89	3.06	3.02	2.95	2.71	2.63

LONG-TERM IMPORTS

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PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	74	85	79	87	86	3.05	3.23	3.01	2.93	2.82
PEOPLES NATURAL GAS COMPANY/TCGS Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PG ENERGY/TransCanada PipeLines Limited	102	102	101	102	102	2.85	3.39	3.46	2.65	2.84
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	96	97	99	100	98	2.64	2.89	2.73	2.62	2.56
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	96	97	99	100	100	2.81	3.19	2.95	2.58	2.59
POCO PETROLEUM INC./IGI Resources, Inc.	98	98	96	96	95	1.04	2.32	2.58	1.32	1.22
PORTAL MUNICIPAL GAS/SaskEnergy Inc.	0	3	3	1	0	2.25	2.25	2.25	2.26	2.27
POWER CITY PARTNERS, L.P./Husky Oil Operations Ltd.	80	86	92	82	80	3.45	3.35	3.61	3.59	3.61
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.07	2.28	2.36	2.16	2.13
PROGAS U.S.A. INC./ProGas Limited	99	91	95	100	83	2.42	2.81	3.10	2.22	2.40
PROGAS U.S.A. INC./ProGas Limited	N/A	25	29	24	16	N/A	2.93	2.74	2.21	2.39
PROGAS U.S.A. INC./ProGas Limited	N/A	98	101	73	40	N/A	2.93	3.14	2.29	3.09
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOU/ProGas Limited	98	98	96	98	98	2.07	2.78	3.02	1.94	2.13
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	98	126	96	94	98	2.07	2.72	3.02	2.31	2.13
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.28	2.27	2.38	2.26	2.35
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	103	104	101	102	102	1.57	2.21	2.23	1.28	1.73
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	100	100	100	2.85	3.42	3.55	2.45	2.84
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	N/A	100	110	N/A	N/A	N/A	4.32	3.70	N/A	N/A
SALMON RESOURCES LTD.-ENRON GAS MARKETING/Shell Canada Limited	98	99	98	81	N/A	1.67	2.01	2.04	1.62	N/A
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMP/Shell Canada Limited	99	99	99	82	N/A	1.51	2.19	2.37	1.45	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	109	N/A	N/A	N/A	N/A	0.74	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Husky Oil Operations Ltd.	107	97	99	97	96	1.06	1.96	2.10	1.29	1.44
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	80	72	86	79	77	3.21	3.29	3.34	3.34	3.34
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	92	90	95	79	79	2.44	2.77	2.92	2.44	2.44
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	92	90	95	79	79	2.44	2.79	2.91	2.43	2.42
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	44	59	48	25	59	2.43	2.62	3.29	2.38	2.48
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	92	89	95	78	79	2.37	2.73	2.84	2.39	2.36
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	87	88	87	88	88	3.23	3.23	3.56	3.55	3.54
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	89	101	100	100	100	2.75	3.10	3.56	2.62	2.77
SOUTHERN CALIFORNIA EDISON COMPANY/AEC Oil & Gas Company	68	68	68	66	N/A	1.54	1.98	3.13	1.45	N/A
SOUTHERN CALIFORNIA EDISON COMPANY/Imperial Oil Resources Limited	36	48	49	45	N/A	1.54	1.97	3.13	1.44	N/A
SOUTHERN CALIFORNIA EDISON COMPANY/Shell Canada Limited	98	98	99	99	N/A	1.48	1.65	3.35	2.88	N/A

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SOUTHERN CALIFORNIA EDISON COMPANY/TCGS Ltd.	48	67	68	68	N/A	1.54	1.98	3.13	1.45	N/A
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	2.42	3.17	3.29	2.33	2.40
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	150	150	150	150	148	2.43	3.17	3.29	2.32	2.41
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.50	3.11	3.26	2.41	2.47
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	101	2.42	3.17	3.29	2.32	2.40
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	16	63	79	41	15	2.11	2.23	2.50	2.01	2.19
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	77	92	88	4	79	2.43	2.18	2.07	2.07	2.07
SUMAS COGENERATION COMPANY, L.P./Westcoast Gas Services	103	99	35	N/A	101	1.29	1.23	1.20	N/A	1.20
TENASKA GAS COMPANY/Husky Oil Operations Ltd.	73	76	96	N/A	75	2.20	2.20	2.31	N/A	2.31
TENASKA GAS COMPANY/Petro-Canada Ltd.	73	74	24	N/A	75	2.33	2.33	2.45	N/A	2.45
TENASKA GAS COMPANY/Talisman Energy Inc.	91	91	N/A	N/A	86	1.66	2.00	N/A	N/A	2.14
TENNESSEE GAS PIPELINE COMPANY/KannGaz Producers Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TENNESSEE GAS PIPELINE COMPANY/ProGas Limited	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	34	38	40	33	32	0.95	1.30	1.79	1.33	1.51
THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	19	17	16	13	15	1.00	1.03	1.03	1.03	1.03
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	0	1	1	1	0	1.66	1.67	2.25	2.24	2.12
TM STAR FUEL COMPANY/CanWest Gas Supply	66	94	95	69	80	2.06	2.06	2.14	2.14	2.14
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	99	99	97	86	90	3.53	3.53	2.32	1.41	1.60
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	88	88	101	97	118	3.46	3.46	3.79	3.21	3.38
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	76	76	99	92	37	3.52	3.53	4.09	2.84	3.03
UTILICORP UNITED, INC./ProGas Limited	94	95	95	93	95	2.33	2.90	3.08	2.20	2.41
UTILICORP UNITED, INC./TCGS Ltd.	97	100	100	97	100	2.36	2.96	3.14	2.23	2.44
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	98	99	99	99	98	2.43	3.18	3.29	2.32	2.41
VERMONT GAS SYSTEMS INC./TCGS Ltd.	42	82	100	71	49	3.79	3.12	2.70	2.32	3.06
VERMONT GAS SYSTEMS, INC./Various Suppliers	N/A	46	58	3	N/A	N/A	1.84	1.99	14.67	N/A
WASHINGTON NATURAL GAS COMPANY/Amoco Canada	102	104	92	104	103	1.03	2.30	2.43	1.31	1.20
WASHINGTON NATURAL GAS COMPANY/Mobil Oil Canada	73	103	93	102	102	1.30	2.31	2.45	1.31	1.20
WASHINGTON NATURAL GAS COMPANY/Poco Petroleum Ltd.	104	104	95	102	103	0.93	2.21	2.34	1.21	1.11
WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	118	103	101	104	104	1.08	2.31	2.53	1.29	1.18
WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	75	80	81	76	73	1.24	1.90	2.22	1.47	1.42
WASHINGTON WATER POWER COMPANY/AEC Oil & Gas Company	N/A	72	72	N/A	N/A	N/A	1.15	1.15	N/A	N/A
WASHINGTON WATER POWER COMPANY/Amerada Hess Canada Ltd.	76	80	82	82	82	0.92	1.24	1.74	1.27	1.17
WASHINGTON WATER POWER COMPANY/PanCanadian Petroleum Limited	62	65	55	61	57	0.93	1.26	1.74	1.28	1.19

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WASHINGTON WATER POWER COMPANY/Westcoast Gas Services	79	79	68	79	77	1.35	2.07	2.35	1.59	1.47
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORAT/Westcoast Gas	101	97	100	103	102	1.77	2.11	2.79	1.77	2.00
WESTCOAST GAS SERVICES INC. - INTERSTATE POWE/Westcoast Gas	108	109	106	109	108	1.85	2.53	2.76	1.93	2.12
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DI/Westcoast Gas	101	102	99	102	101	1.69	2.62	2.89	1.92	2.20
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENE/Westcoast Gas	101	102	86	103	102	1.49	2.39	2.77	1.79	2.40
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB./Westcoast Gas	107	105	94	108	104	1.91	3.55	2.87	1.98	2.20
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS C/Westcoast Gas	102	103	100	103	102	1.62	2.56	2.80	1.91	2.13
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	98	100	100	98	100	2.38	2.88	3.06	2.18	2.39
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	96	100	100	97	99	2.37	2.87	3.02	2.26	2.43
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	99	100	100	100	100	2.21	1.99	2.98	2.14	2.32
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	74	100	85	97	99	2.38	1.63	3.00	2.19	2.34
WISCONSIN GAS COMPANY/ProGas Limited (I)	90	98	99	98	98	2.34	2.88	3.07	2.18	2.40
WISCONSIN GAS COMPANY/ProGas Limited (II)	97	101	95	98	100	2.31	2.86	2.90	2.18	2.39
WISCONSIN GAS COMPANY/TCGS Ltd.	96	78	88	98	99	2.33	2.86	3.10	2.25	2.43
WISCONSIN GAS COMPANY/TCGS Ltd.	100	100	100	100	100	2.31	2.85	3.13	2.24	2.43
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	96	99	100	96	98	2.30	2.88	3.07	2.19	2.40
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	63	97	88	96	93	2.57	2.43	3.16	2.14	2.39
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	61	99	88	96	94	2.72	11.93	3.11	2.26	2.47
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	98	100	100	99	100	2.31	2.88	3.06	2.18	2.39
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	97	100	100	97	99	2.31	2.88	3.06	2.19	2.39
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	96	99	100	97	81	2.37	2.87	3.02	2.25	2.50
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.42	3.17	3.29	2.33	2.40
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	2.43	3.17	3.29	2.32	2.41
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.43	3.17	3.29	2.32	2.39
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.50	3.11	3.26	2.41	2.47
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	2.42	3.17	3.29	2.32	2.40

Quarterly Attachment B
Volumes and Weighted Average Prices

Year & Month	----- CANADA -----			----- ALGERIA -----		
	Number of Active Contracts	Est. Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Est. Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)
1995						
January	192	120,871,930	1.86	1	2,510,858	2.19
February	196	110,425,827	1.73	0	0	0.00
March	193	119,417,643	1.65	1	2,620,808	2.23
April	193	114,765,576	1.65	0	0	0.00
May	187	114,393,763	1.72	0	0	0.00
June	192	108,006,049	1.75	0	0	0.00
July	196	116,297,223	1.65	0	0	0.00
August	194	120,272,510	1.60	1	2,648,297	2.20
September	193	116,543,147	1.71	0	0	0.00
October	194	118,728,537	1.75	0	0	0.00
November	204	112,259,468	1.87	1	2,487,498	2.25
December	204	122,670,525	2.03	1	2,501,885	2.41
1996						
January	202	123,290,469	2.22	1	2,460,298	2.56
February	204	115,273,648	2.11	1	2,511,896	2.54
March	201	120,563,725	2.14	1	2,600,073	2.79
April	203	117,202,764	2.17	1	2,599,455	2.32
May	202	118,885,146	2.04	1	2,611,639	2.35
June	198	110,192,089	2.06	0	0	0.00
July	203	117,462,331	2.15	1	2,642,277	2.73
August	204	119,938,020	2.12	1	2,629,351	2.33
September	203	115,102,880	1.91	0	0	0.00
October	210	123,079,406	1.96	1	5,114,221	2.70
November	215	123,737,301	2.48	2	4,634,428	2.37
December	213	127,236,577	3.20	2	4,790,631	2.38
1997						
January	214	125,567,280	3.48	2	7,301,466	2.51
February	211	108,861,096	2.77	2	7,165,944	2.72
March	206	121,015,103	1.93	1	2,530,039	2.71
April	206	114,312,415	1.89	0	0	0.00
May	205	119,148,867	2.02	1	2,476,895	2.00
June	208	112,063,630	2.12	2	4,906,283	2.27
July	202	110,381,937	2.09	2	4,876,214	2.26
August	206	113,334,976	2.09	2	7,456,909	2.21
September	206	107,062,840	2.32	2	4,862,305	2.20

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1997 <u>Apr.</u>	1997 <u>May.</u>	1997 <u>Jun.</u>	1997 <u>Jul.</u>	1997 <u>Aug.</u>	1997 <u>Sep.</u>	3Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
AG-ENERGY, L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	17.5	14.7	14.4	15.9	15.3	16.0	15.7	15.4	15.0	13.5	15.3	14.9	15.0	1,386,673	4,132,208
<u>Total Price (Waddington, NY)</u>		<u>2.32</u>	<u>2.37</u>	<u>2.40</u>	<u>2.40</u>	<u>2.38</u>	<u>2.40</u>	<u>2.44</u>	<u>2.46</u>	<u>2.43</u>	<u>2.46</u>	<u>2.46</u>	<u>2.43</u>		
Commodity Component		1.45	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53	1.53		
Demand Component		0.87	0.84	0.87	0.87	0.85	0.87	0.91	0.93	0.90	0.93	0.93	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.4	6.4	6.4	6.9	6.4	6.6	6.4	5.6	6.4	6.4	5.6	565,312	1,721,632
<u>Total Price (Niagara Falls, NY)</u>		<u>2.61</u>	<u>3.35</u>	<u>4.44</u>	<u>4.82</u>	<u>3.44</u>	<u>2.45</u>	<u>2.42</u>	<u>2.67</u>	<u>2.90</u>	<u>2.42</u>	<u>2.67</u>	<u>2.90</u>		
Commodity Component		1.44	2.18	3.27	3.65	2.27	1.28	1.25	1.50	1.73	1.25	1.50	1.73		
Demand Component		1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	8.6	8.6	8.6	8.6	8.6	8.3	8.6	8.6	8.6	8.6	8.3	8.6	8.6	781,672	2,326,968
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Esso Resources Canada Limited)															
AVG Daily Quantity	35.0	34.9	35.0	35.0	34.9	34.8	34.7	34.8	35.0	34.9	34.9	34.9	34.7	3,204,940	9,516,335
<u>Total Price (Waddington, NY)</u>		<u>2.57</u>	<u>3.70</u>	<u>4.69</u>	<u>4.82</u>	<u>3.93</u>	<u>2.55</u>	<u>2.49</u>	<u>2.70</u>	<u>2.89</u>	<u>2.73</u>	<u>2.76</u>	<u>3.09</u>		
Commodity Component		1.62	2.71	3.75	3.86	2.87	1.61	1.59	1.82	1.98	1.84	1.88	2.18		
Demand Component		0.95	0.99	0.94	0.96	1.06	0.94	0.90	0.88	0.91	0.89	0.88	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (TransCanada Pipelines Limited)															
AVG Daily Quantity	92.5	92.5	92.5	92.5	92.5	81.2	92.5	92.0	92.5	92.5	90.8	90.5	90.2	8,325,559	24,736,851
<u>Total Price (Niagara Falls, NY)</u>		<u>2.45</u>	<u>3.36</u>	<u>3.97</u>	<u>4.00</u>	<u>3.45</u>	<u>2.70</u>	<u>2.26</u>	<u>2.41</u>	<u>2.26</u>	<u>2.40</u>	<u>2.40</u>	<u>2.59</u>		
Commodity Component		1.49	2.37	3.00	3.03	2.50	1								

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(Crestar Energy)															
AVG Daily Quantity	10.0	10.8	10.9	11.0	10.1	10.1	10.1	10.7	11.0	10.9	10.7	10.7	10.7	983,666	2,883,241
Total Price (Waddington, NY)		2.38	3.13	4.28	4.96	3.49	2.34	2.30	2.48	2.81	2.53	2.46	2.82		
Commodity Component		1.61	2.36	3.52	4.22	2.68	1.61	1.59	1.80	2.10	1.88	1.81	2.15		
Demand Component		0.77	0.77	0.76	0.74	0.81	0.73	0.71	0.68	0.71	0.65	0.65	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	15.0	16.2	16.4	16.5	15.2	15.2	15.1	16.4	15.8	16.4	16.1	16.0	16.0	1,475,291	4,312,081
Total Price (Waddington, NY)		2.33	3.08	4.22	4.90	3.43	2.29	2.23	2.50	2.76	2.48	2.41	2.77		
Commodity Component		1.56	2.31	3.46	4.16	2.62	1.56	1.52	1.82	2.05	1.83	1.76	2.10		
Demand Component		0.77	0.77	0.76	0.74	0.81	0.73	0.71	0.68	0.71	0.65	0.65	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	363,778	1,079,452
Total Price (Waddington, NY)		2.38	3.27	3.86	3.88	3.37	2.63	2.20	2.35	2.43	2.34	2.35	2.51		
Commodity Component		1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.8	24.0	24.0	24.0	24.0	24.0	2,208,000	6,576,000
Total Price (Waddington, NY)		2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42	2.33	2.34	2.55		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY															
(Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,656,000	4,914,000
Total Price (Waddington, NY)		2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42	2.33	2.34	2.51		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.62		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	1,457,187	4,324,134
<u>Total Price (Waddington, NY)</u>		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58	1.48	1.49	1.66		
Demand Component		1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94	0.94	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	754,952	2,240,238
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.43</u>	<u>2.35</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53	1.43	1.45	1.62		
Demand Component		0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90	0.92	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	7.3	7.3	7.1	4.9	4.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0	364,368
<u>Total Price (Eastport, Idaho)</u>		<u>1.22</u>	<u>1.22</u>	<u>1.22</u>	<u>5.99</u>	<u>4.15</u>	<u>4.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.63	0.62	0.62	5.10	3.23	2.98	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.51	0.52	0.52	0.77	0.80	1.53	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.08	0.08	0.08	0.12	0.12	0.24	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (1) (PanEnergy/Mobil Oil Canada, Ltd.)															
AVG Daily Quantity	12.0	11.5	11.5	11.5	11.4	11.4	11.0	11.2	11.3	10.3	9.3	11.4	10.1	945,514	2,955,565
<u>Total Price (Sumas, Washington)</u>		<u>1.15</u>	<u>2.41</u>	<u>4.25</u>	<u>4.53</u>	<u>2.58</u>	<u>1.16</u>	<u>1.22</u>	<u>1.46</u>	<u>1.55</u>	<u>1.51</u>	<u>1.08</u>	<u>1.39</u>		
Commodity Component		0.43	1.55	3.23	3.51	1.74	0.42	0.49	0.71	0.76	0.60	0.36	0.57		
Demand Component		0.62	0.65	0.67	0.64	0.63	0.64	0.63	0.63	0.66	0.77	0.62	0.70		
Reservation Fee Component		0.10	0.21	0.35	0.38	0.21	0.10	0.10	0.12	0.13	0.14	0.10	0.12		
CASCADE NATURAL GAS CORPORATION (Westcoast Gas Services/Engage Energy)															
AVG Daily Quantity	33.2	25.5	24.3	26.3	26.5	23.4	24.8	20.9	24.4	21.0	24.0	24.3	25.4	2,259,735	7,148,587
<u>Total Price (Eastport, Idaho)</u>		<u>1.32</u>	<u>2.16</u>	<u>3.04</u>	<u>3.45</u>	<u>2.69</u>	<u>1.61</u>	<u>1.58</u>	<u>1.63</u>	<u>1.67</u>	<u>1.53</u>	<u>1.40</u>	<u>1.43</u>		
Commodity Component		0.93	1.74	2.67	3.07	2.22	1.21	1.10	1.23	1.19	1.11	1.00	1.03		
Demand Component		0.28	0.31	0.27	0.28	0.35	0.29	0.35	0.29	0.35	0.30	0.29	0.29		
Reservation Fee Component		0.11	0.11	0.10	0.10	0.12	0.11	0.13	0.11	0.13	0.12	0.11	0.11		

(1) Most volumes were transported on the Northwest Pipeline system; however, the following volumes (mcf) were shipped on the Sumas-Cascade Pipeline; July (109,571).

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
CASCADE NATURAL GAS CORPORATION (1) (Westcoast Gas Services/Engage Energy)															
AVG Daily Quantity	10.0	9.8	9.6	9.8	9.8	9.8	9.8	7.1	9.4	9.6	9.8	9.8	9.2	885,887	2,560,723
Total Price (Sumas, Washington)		<u>1.49</u>	<u>2.50</u>	<u>3.71</u>	<u>4.30</u>	<u>2.69</u>	<u>1.51</u>	<u>1.72</u>	<u>1.77</u>	<u>1.82</u>	<u>1.64</u>	<u>1.51</u>	<u>1.66</u>		
Commodity Component		0.99	1.97	3.21	3.77	2.11	0.97	0.96	1.21	1.25	1.10	0.97	1.07		
Demand Component		0.50	0.53	0.50	0.53	0.58	0.54	0.76	0.56	0.57	0.54	0.54	0.59		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (2) (Westcoast Gas Services/Engage Energy)															
AVG Daily Quantity	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.7	444,019	1,332,145
Total Price (Sumas, Washington)		<u>1.65</u>	<u>2.30</u>	<u>3.68</u>	<u>4.33</u>	<u>2.51</u>	<u>1.12</u>	<u>1.17</u>	<u>1.39</u>	<u>1.39</u>	<u>1.27</u>	<u>1.11</u>	<u>1.26</u>		
Commodity Component		1.14	1.78	3.17	3.82	1.96	0.60	0.65	0.87	0.87	0.75	0.60	0.71		
Demand Component		0.21	0.22	0.21	0.21	0.25	0.22	0.23	0.22	0.23	0.22	0.22	0.24		
Reservation Fee Component		0.30	0.30	0.30	0.30	0.30	0.30	0.29	0.30	0.29	0.30	0.29	0.31		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,832	26,208
Total Price (Waddington, NY)		<u>2.38</u>	<u>3.27</u>	<u>2.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>	<u>2.20</u>	<u>2.35</u>	<u>2.43</u>	<u>2.34</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.43	2.32	1.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	13.6	14.1	14.1	1,283,100	3,835,200
Total Price (Waddington, NY)		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	138,000	409,500
Total Price (Waddington, NY)		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.51</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.62		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Some volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: November (58,881), December (304,220), January (304,220), February (184,004), March (15,702), April (32,385), June (94,210).
- (2) Some volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: October (65,378), November (119,725), March (152,110), April (147,203), September (58,881). Since July 1996, Cascade has been reporting these volumes under its blanket authorization, but FE is reporting the volumes as a long-term import because Cascade and Westcoast extended their long-term contract for one year.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	121,440	360,360
<u>Total Price (Waddington, NY)</u>		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58	1.48	1.49	1.66		
Demand Component		1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94	0.94	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	274,528	814,632
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.43</u>	<u>2.35</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53	1.43	1.45	1.62		
Demand Component		0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90	0.92	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	17.6	17.9	14.3	13.0	2.7	0.0	0.0	0.0	0.0	9.5	17.4	16.0	1,314,149	1,792,684
<u>Total Price (Eastport, Idaho)</u>		<u>2.14</u>	<u>2.25</u>	<u>2.31</u>	<u>2.35</u>	<u>4.17</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.49</u>	<u>2.24</u>	<u>2.28</u>		
Commodity Component		1.80	1.90	1.90	1.90	1.90	0.00	0.00	0.00	0.00	1.90	1.90	1.90		
Demand Component		0.34	0.35	0.41	0.45	2.27	0.00	0.00	0.00	0.00	0.59	0.34	0.38		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	72.8	73.4	77.0	67.1	70.9	70.6	71.3	70.0	69.0	48.6	48.4	45.5	4,372,422	17,003,114
<u>Total Price (Eastport, Idaho)</u>		<u>1.00</u>	<u>1.79</u>	<u>3.10</u>	<u>3.54</u>	<u>1.95</u>	<u>0.98</u>	<u>1.11</u>	<u>1.38</u>	<u>1.33</u>	<u>1.20</u>	<u>1.28</u>	<u>1.50</u>		
Commodity Component		1.00	1.79	3.10	3.54	1.95	0.98	1.11	1.38	1.33	1.20	1.28	1.50		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.8	4.8	4.7	4.8	4.5	4.8	4.8	4.9	4.7	4.6	4.4	4.7	4.6	420,055	1,275,205
<u>Total Price (Eastport, Idaho)</u>		<u>1.27</u>	<u>1.54</u>	<u>1.52</u>	<u>1.54</u>	<u>1.56</u>	<u>1.53</u>	<u>1.54</u>	<u>1.53</u>	<u>1.54</u>	<u>1.87</u>	<u>1.74</u>	<u>1.82</u>		
Commodity Component		0.99	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.58	1.45	1.53		
Demand Component		0.28	0.29	0.27	0.29	0.31	0.28	0.29	0.28	0.29	0.29	0.29	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies Hermiston cogeneration facility. Low import volumes in June 1997 resulted in average price of \$204.71 (\$1.90/Commodity, \$202.81/Demand).
 (2) Supplies are resold to Natural Gas Clearinghouse, primarily for markets in California.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CITY OF GLENDALE, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.1	4.0	3.9	4.0	4.2	4.1	3.9	4.2	4.0	3.8	3.6	3.9	3.6	340,877	1,070,160
<u>Total Price (Eastport, Idaho)</u>		<u>1.27</u>	<u>1.55</u>	<u>1.53</u>	<u>1.54</u>	<u>1.57</u>	<u>1.53</u>	<u>1.54</u>	<u>1.53</u>	<u>1.54</u>	<u>1.99</u>	<u>1.42</u>	<u>1.43</u>		
Commodity Component		0.99	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.71	1.14	1.14		
Demand Component		0.28	0.30	0.28	0.29	0.32	0.28	0.29	0.28	0.29	0.28	0.28	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF PASADENA, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.1	4.0	4.0	4.0	4.1	4.1	4.0	4.1	3.9	3.4	4.0	4.1	3.7	358,945	1,066,394
<u>Total Price (Eastport, Idaho)</u>		<u>1.20</u>	<u>1.47</u>	<u>1.46</u>	<u>1.47</u>	<u>1.49</u>	<u>1.46</u>	<u>1.47</u>	<u>1.46</u>	<u>1.47</u>	<u>1.48</u>	<u>1.35</u>	<u>1.35</u>		
Commodity Component		0.99	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.27	1.14	1.14		
Demand Component		0.21	0.22	0.21	0.22	0.24	0.21	0.22	0.21	0.22	0.21	0.21	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (1) (Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	9.8	9.9	9.9	9.9	9.9	9.5	9.9	9.0	4.9	9.9	9.9	10.0	913,278	2,514,106
<u>Total Price (Waddington, NY)</u>		<u>0.65</u>	<u>1.76</u>	<u>1.63</u>	<u>3.56</u>	<u>5.12</u>	<u>2.65</u>	<u>2.82</u>	<u>1.42</u>	<u>2.31</u>	<u>1.94</u>	<u>1.86</u>	<u>2.34</u>		
Commodity Component		0.65	1.76	1.63	3.56	5.12	2.65	2.82	1.42	2.31	1.94	1.86	2.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (2) (Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	0.0	7.0	6.9	7.1	7.0	6.6	6.7	6.7	6.2	6.7	4.5	7.0	557,829	1,773,206
<u>Total Price (Noves, Minnesota)</u>		<u>0.00</u>	<u>2.19</u>	<u>2.15</u>	<u>3.22</u>	<u>3.85</u>	<u>2.01</u>	<u>1.29</u>	<u>1.59</u>	<u>1.85</u>	<u>1.74</u>	<u>1.88</u>	<u>1.46</u>		
Commodity Component		0.00	2.19	2.15	3.22	3.85	2.01	1.29	1.59	1.85	1.74	1.88	1.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (3) (Petro-Canada Resources)															
AVG Daily Quantity	11.1	0.0	10.9	10.9	11.1	11.1	10.4	11.3	10.5	9.8	10.6	7.1	11.6	897,439	2,833,557
<u>Total Price (Noves, Minnesota)</u>		<u>0.00</u>	<u>2.19</u>	<u>2.16</u>	<u>3.22</u>	<u>3.79</u>	<u>2.01</u>	<u>1.29</u>	<u>1.63</u>	<u>1.85</u>	<u>1.60</u>	<u>1.62</u>	<u>1.20</u>		
Commodity Component		0.00	2.19	2.16	3.22	3.79	2.01	1.29	1.63	1.85	1.60	1.62	1.20		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.
(2) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
(3) Supplies sold to American Crystal Sugar for its refineries in Minnesota.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
COGEN ENERGY TECHNOLOGY L.P. (1) (Shell Canada Limited)															
AVG Daily Quantity	14.0	11.9	11.7	14.4	14.5	14.5	14.5	14.5	14.6	14.6	9.9	11.4	14.5	1,094,535	3,721,965
<u>Total Price (Niagara Falls, NY)</u>		<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>		
Commodity Component		2.07	2.03	2.08	2.07	1.98	2.09	2.13	2.13	2.10	2.13	2.14	2.12		
Demand Component		0.90	0.94	0.89	0.90	0.99	0.88	0.84	0.84	0.87	0.84	0.83	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.8	6.0	6.0	546,000	1,631,256
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.4	4.5	4.5	409,410	1,222,867
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	111,152	329,438
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>	<u>2.20</u>	<u>2.35</u>	<u>2.43</u>	<u>2.34</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.1	11.5	11.5	1,046,500	3,128,000
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas formerly imported by Salmon Resources Ltd. Supplies fuel a cogeneration facility at Castleton-on-Hudson, N.Y.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	483,000	1,433,250
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.51</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.62		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	425,040	1,261,260
<u>Total Price (Waddington, NY)</u>		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58	1.48	1.49	1.66		
Demand Component		1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94	0.94	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	223,008	661,752
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.43</u>	<u>2.35</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53	1.43	1.45	1.62		
Demand Component		0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90	0.92	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	102,028	302,757
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>	<u>2.20</u>	<u>2.35</u>	<u>2.43</u>	<u>2.34</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (ProGas))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	485,760	1,441,440
<u>Total Price (Waddington, NY)</u>		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58	1.48	1.49	1.66		
Demand Component		1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94	0.94	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONSUMERS POWER COMPANY (North Canadian Oils)															
AVG Daily Quantity	14.0	10.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>2.20</u>	<u>2.20</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.20	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSUMERS POWER COMPANY (TCGS Ltd.)															
AVG Daily Quantity	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	15.2	15.2	1,397,940	1,397,940
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.97</u>	<u>1.97</u>	<u>1.80</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.97	1.97	1.80		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (1) (Crestar Energy)															
AVG Daily Quantity	15.0	12.7	14.9	15.0	14.9	14.9	14.4	13.0	13.3	6.8	5.8	6.0	6.3	553,758	3,344,516
<u>Total Price (Noyes, Minnesota)</u>		<u>1.91</u>	<u>2.69</u>	<u>3.79</u>	<u>4.39</u>	<u>2.99</u>	<u>1.72</u>	<u>1.85</u>	<u>2.05</u>	<u>2.79</u>	<u>2.79</u>	<u>2.81</u>	<u>3.18</u>		
Commodity Component		1.44	2.09	3.13	3.69	2.34	1.17	1.24	1.46	1.65	1.52	1.57	1.94		
Demand Component		0.40	0.52	0.54	0.58	0.56	0.49	0.54	0.52	1.00	1.11	1.08	1.06		
Reservation Fee Component		0.07	0.08	0.12	0.12	0.09	0.06	0.07	0.07	0.14	0.16	0.16	0.18		
CRESTAR ENERGY MARKETING CORPORATION (2) (Crestar Energy)															
AVG Daily Quantity	6.3	6.3	6.3	6.3	6.3	6.4	6.4	6.3	6.4	6.4	6.3	6.3	6.4	584,073	1,734,217
<u>Total Price (Port of Morgan, MT)</u>		<u>1.49</u>	<u>2.26</u>	<u>3.31</u>	<u>3.86</u>	<u>2.52</u>	<u>1.34</u>	<u>1.56</u>	<u>1.63</u>	<u>1.82</u>	<u>1.70</u>	<u>1.75</u>	<u>2.12</u>		
Commodity Component		1.21	1.98	3.02	3.58	2.24	1.06	1.28	1.35	1.54	1.41	1.46	1.83		
Demand Component		0.28	0.28	0.29	0.28	0.28	0.28	0.28	0.28	0.28	0.29	0.29	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (3) (Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	8.8	0.0	0.0	0.0	9.2	9.2	9.4	8.9	9.2	8.7	8.7	9.0	810,926	2,184,804
<u>Total Price (Waddington, NY)</u>		<u>2.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.25</u>	<u>2.80</u>	<u>2.57</u>	<u>2.40</u>	<u>2.52</u>	<u>2.51</u>	<u>2.54</u>	<u>2.68</u>		
Commodity Component		1.33	0.00	0.00	0.00	2.24	1.87	1.73	1.54	1.66	1.63	1.66	1.79		
Demand Component		0.96	0.00	0.00	0.00	1.01	0.93	0.84	0.86	0.86	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.
 (2) Supply is sold to Northern States Power Company (Minnesota).
 (3) Effective February 1, 1996, Home Oil declared a partnership with Anderson Exploration Ltd., and intends to carry on the business under this name.

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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
DARTMOUTH POWER ASSOCIATES, L.P. (1) (BXL Energy Ltd.)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.2	0.3	0.4	0.4	0.2	0.1	19,264	61,586
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.68</u>	<u>1.34</u>	<u>2.46</u>	<u>2.32</u>	<u>2.15</u>	<u>2.17</u>	<u>2.12</u>	<u>2.21</u>		
Commodity Component		0.00	0.00	0.00	0.00	2.68	1.34	1.62	1.46	1.29	1.29	1.24	1.32		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.86	0.86	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (2) (Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.7	0.0	0.0	0.0	1.8	1.8	1.8	1.7	1.8	1.7	1.7	1.7	156,041	421,112
<u>Total Price (Waddington, NY)</u>		<u>2.28</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.26</u>	<u>2.78</u>	<u>2.57</u>	<u>2.40</u>	<u>2.50</u>	<u>2.48</u>	<u>2.51</u>	<u>2.70</u>		
Commodity Component		1.32	0.00	0.00	0.00	2.25	1.85	1.73	1.54	1.64	1.60	1.63	1.81		
Demand Component		0.96	0.00	0.00	0.00	1.01	0.93	0.84	0.86	0.86	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.4	0.0	0.0	0.0	2.7	2.7	2.6	2.6	2.7	2.5	2.5	2.5	231,415	627,738
<u>Total Price (Waddington, NY)</u>		<u>2.28</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.26</u>	<u>2.78</u>	<u>2.57</u>	<u>2.40</u>	<u>2.50</u>	<u>2.48</u>	<u>2.51</u>	<u>2.70</u>		
Commodity Component		1.32	0.00	0.00	0.00	2.25	1.85	1.73	1.54	1.64	1.60	1.63	1.81		
Demand Component		0.96	0.00	0.00	0.00	1.01	0.93	0.84	0.86	0.86	0.88	0.88	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	165.0	83.4	80.5	161.3	181.7	81.6	0.0	0.0	83.4	80.6	160.8	82.6	9,959,787	25,082,083
<u>Total Price (Everett, Massachusetts)</u>		<u>2.70</u>	<u>2.68</u>	<u>2.72</u>	<u>2.75</u>	<u>3.01</u>	<u>2.71</u>	<u>0.00</u>	<u>0.00</u>	<u>2.52</u>	<u>2.50</u>	<u>2.32</u>	<u>2.39</u>		
Commodity Component		2.70	2.68	2.72	2.75	3.01	2.71	0.00	0.00	2.52	2.50	2.32	2.39		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) BXL Energy Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.
(2) Effective December 30, 1995, Ranchmen's Resources Ltd. transferred all assets to Crestar Energy Inc.

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DUKE ENERGY LNG SALES, INC. (1) (Sonatrading)															
AVG Daily Quantity	123.3	0.0	71.1	74.0	74.2	74.2	0.0	0.0	79.9	80.1	76.7	79.8	79.5	7,235,641	16,493,972
<u>Total Price (Lake Charles, LA)</u>		<u>0.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>		
Commodity Component		0.00	2.00	2.00	2.00	2.00	0.00	0.00	2.00	2.00	2.00	2.00	2.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
EASTERN ENERGY MARKETING, INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	0.0	1.5	2.7	2.6	2.6	2.7	2.7	2.5	2.7	2.5	2.5	2.7	234,281	710,227
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>2.12</u>	<u>2.12</u>	<u>2.40</u>	<u>1.89</u>	<u>1.50</u>	<u>1.51</u>	<u>1.60</u>	<u>1.60</u>	<u>1.58</u>	<u>1.54</u>	<u>1.54</u>		
Commodity Component		0.00	2.12	2.12	2.40	1.89	1.50	1.51	1.60	1.60	1.58	1.54	1.54		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
EASTERN ENERGY MARKETING, INC. (3) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	0.0	0.7	2.6	2.7	2.5	2.6	2.6	2.8	2.6	2.8	2.8	2.6	252,481	726,394
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>2.12</u>	<u>2.12</u>	<u>2.49</u>	<u>1.88</u>	<u>1.51</u>	<u>1.53</u>	<u>1.57</u>	<u>1.61</u>	<u>1.53</u>	<u>1.48</u>	<u>1.55</u>		
Commodity Component		0.00	2.12	2.12	2.49	1.88	1.51	1.53	1.57	1.61	1.53	1.48	1.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	0.0	10.0	10.0	8.4	10.0	10.0	10.0	920,000	2,372,460
<u>Total Price (Niagara Falls, NY)</u>		<u>2.91</u>	<u>3.20</u>	<u>3.19</u>	<u>3.30</u>	<u>3.56</u>	<u>0.00</u>	<u>3.09</u>	<u>3.00</u>	<u>3.32</u>	<u>3.02</u>	<u>3.08</u>	<u>3.08</u>		
Commodity Component		1.88	2.12	2.13	2.27	2.41	0.00	2.09	2.03	2.12	2.04	2.10	2.08		
Demand Component		1.03	1.08	1.06	1.03	1.15	0.00	1.00	0.97	1.20	0.98	0.98	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN FOUR PARTNERS, L.P. (Sceptre Resources Limited)															
AVG Daily Quantity	15.6	15.0	15.0	15.0	15.0	16.1	15.0	2.6	0.2	0.5	1.0	0.4	0.8	65,836	1,544,739
<u>Total Price (Niagara Falls, NY)</u>		<u>2.45</u>	<u>2.92</u>	<u>2.88</u>	<u>2.45</u>	<u>2.92</u>	<u>2.88</u>	<u>7.37</u>	<u>67.56</u>	<u>26.12</u>	<u>6.75</u>	<u>11.42</u>	<u>7.82</u>		
Commodity Component		1.85	2.02	2.03	1.85	2.02	2.03	2.77	3.99	3.37	3.02	2.97	2.97		
Demand Component		0.60	0.90	0.85	0.60	0.90	0.85	4.60	63.57	22.75	3.73	8.45	4.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Tailgate Price.

(2) Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.

(3) Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
ENCOGEN NORTHWEST, L.P. (1)															
(CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	6.2	8.4	8.8	8.9	8.7	7.6	5.6	2.4	2.4	0.0	0.0	0.0	0	1,072,649
<u>Total Price (Sumas, Washington)</u>		<u>2.13</u>	<u>2.13</u>	<u>2.13</u>	<u>2.13</u>	<u>2.13</u>	<u>2.13</u>	<u>2.13</u>	<u>2.13</u>	<u>2.13</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC.															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.9	4.0	4.0	364,000	1,087,504
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO.															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.9	2.0	2.0	182,000	543,724
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
FULTON COGENERATION ASSOCIATES															
(Star Oil & Gas Limited)															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	5.1	5.9	5.9	6.0	6.0	6.0	6.0	6.0	550,825	1,604,617
<u>Total Price (Niagara Falls, NY)</u>		<u>2.74</u>	<u>2.84</u>	<u>2.90</u>	<u>2.93</u>	<u>3.51</u>	<u>2.89</u>	<u>2.88</u>	<u>2.87</u>	<u>2.92</u>	<u>2.45</u>	<u>2.08</u>	<u>2.00</u>		
Commodity Component		1.84	1.94	1.97	2.03	2.36	2.02	2.02	2.04	2.05	1.61	1.25	1.14		
Demand Component		0.90	0.90	0.93	0.90	1.15	0.87	0.86	0.83	0.87	0.84	0.83	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC.															
(Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.1	6.1	6.1	6.0	6.0	6.0	5.1	6.0	6.0	527,170	1,626,650
<u>Total Price (North Troy, VT)</u>		<u>2.11</u>	<u>2.42</u>	<u>2.37</u>	<u>2.09</u>	<u>2.42</u>	<u>2.37</u>	<u>2.73</u>	<u>2.67</u>	<u>2.73</u>	<u>2.69</u>	<u>2.63</u>	<u>2.62</u>		
Commodity Component		1.03	1.30	1.30	1.01	1.30	1.30	1.69	1.64	1.67	1.65	1.61	1.56		
Demand Component		1.08	1.12	1.07	1.08	1.12	1.07	1.04	1.03	1.06	1.04	1.02	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, WA.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	25.0	24.8	25.1	25.1	25.3	25.3	25.3	25.1	25.1	24.7	22.4	24.8	24.6	2,197,725	6,747,252
<u>Total Price (North Troy, VT)</u>		<u>3.16</u>	<u>3.40</u>	<u>3.81</u>	<u>3.16</u>	<u>3.40</u>	<u>3.81</u>	<u>2.66</u>	<u>2.74</u>	<u>2.69</u>	<u>2.67</u>	<u>2.77</u>	<u>2.91</u>		
Commodity Component		2.04	2.27	2.71	2.04	2.27	2.71	1.64	1.71	1.65	1.63	1.74	1.84		
Demand Component		1.12	1.13	1.10	1.12	1.13	1.10	1.02	1.03	1.04	1.04	1.03	1.07		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	34.5	34.7	34.8	35.0	35.0	34.6	34.6	34.8	34.7	34.8	34.6	34.5	3,185,982	9,481,328
<u>Total Price (Waddington, NY)</u>		<u>2.60</u>	<u>3.18</u>	<u>3.72</u>	<u>2.60</u>	<u>3.18</u>	<u>3.72</u>	<u>2.40</u>	<u>2.55</u>	<u>2.64</u>	<u>2.51</u>	<u>2.54</u>	<u>2.78</u>		
Commodity Component		1.66	2.23	2.79	1.66	2.23	2.79	1.55	1.68	1.77	1.66	1.69	1.91		
Demand Component		0.94	0.95	0.93	0.94	0.95	0.93	0.85	0.87	0.87	0.85	0.85	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GREAT FALLS GAS COMPANY (Shell Canada Limited)															
AVG Daily Quantity	5.0	5.0	5.0	4.9	4.9	5.0	5.0	5.0	5.0	4.0	5.0	5.0	5.0	459,994	1,332,632
<u>Total Price (Babb, Montana)</u>		<u>1.03</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>		
Commodity Component		1.03	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (1) (CanStates Gas Marketing)															
AVG Daily Quantity	29.7	25.7	26.7	21.1	19.1	4.0	0.0	0.0	0.0	0.0	14.6	26.5	24.3	2,003,978	2,708,216
<u>Total Price (Eastport, Idaho)</u>		<u>2.57</u>	<u>2.67</u>	<u>2.79</u>	<u>2.84</u>	<u>6.32</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.22</u>	<u>2.23</u>	<u>2.24</u>		
Commodity Component		2.22	2.32	2.38	2.43	4.16	0.00	0.00	0.00	0.00	1.96	1.98	1.98		
Demand Component		0.35	0.35	0.41	0.41	2.16	0.00	0.00	0.00	0.00	0.26	0.25	0.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (2) (Home Oil Company Limited)															
AVG Daily Quantity	15.0	13.0	13.5	10.7	9.6	2.0	0.0	0.0	0.0	0.0	7.4	13.4	12.3	1,012,109	1,367,784
<u>Total Price (Eastport, Idaho)</u>		<u>2.57</u>	<u>2.68</u>	<u>2.79</u>	<u>2.84</u>	<u>6.32</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.22</u>	<u>2.23</u>	<u>2.24</u>		
Commodity Component		2.22	2.33	2.38	2.43	4.16	0.00	0.00	0.00	0.00	1.96	1.98	1.98		
Demand Component		0.35	0.35	0.41	0.41	2.16	0.00	0.00	0.00	0.00	0.26	0.25	0.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Low import volumes in June 1997 resulted in average price of \$190.99 (\$1.96/Commodity, \$189.03/Demand).
(2) Low import volumes in June 1997 resulted in average price of \$190.99 (\$1.96/Commodity, \$189.03/Demand).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
IGI RESOURCES, INC. (Mobil Oil Canada)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK ENERGY SERVICES OF OSWEGO, INC. (Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	9.7	9.7	9.7	9.6	9.7	9.7	9.7	9.7	9.6	7.5	9.7	9.7	826,025	2,574,729
<u>Total Price (Niagara Falls, NY)</u>		<u>2.75</u>	<u>2.73</u>	<u>2.75</u>	<u>2.78</u>	<u>2.77</u>	<u>2.78</u>	<u>2.73</u>	<u>2.73</u>	<u>2.73</u>	<u>2.71</u>	<u>2.71</u>	<u>2.73</u>		
Commodity Component		1.98	1.98	1.98	2.03	2.03	2.03	2.04	2.04	2.04	2.03	2.03	2.04		
Demand Component		0.77	0.75	0.77	0.75	0.74	0.75	0.69	0.69	0.69	0.68	0.68	0.69		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES ENERGY SERVICES, INC. (Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	9.2	9.3	9.2	9.2	9.2	9.3	9.2	9.2	7.9	7.8	7.8	7.8	718,249	2,349,069
<u>Total Price (Niagara Falls, NY)</u>		<u>2.35</u>	<u>2.36</u>	<u>2.37</u>	<u>2.53</u>	<u>2.63</u>	<u>2.50</u>	<u>2.42</u>	<u>2.34</u>	<u>2.37</u>	<u>2.41</u>	<u>2.46</u>	<u>2.44</u>		
Commodity Component		1.62	1.64	1.64	1.81	1.93	1.78	1.77	1.68	1.71	1.76	1.80	1.78		
Demand Component		0.73	0.72	0.73	0.72	0.70	0.72	0.65	0.66	0.66	0.65	0.66	0.66		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES LTD. PARTNERSHIP (1) (Talisman Energy Inc.)															
AVG Daily Quantity	0.0	3.0	3.0	3.0	3.1	3.0	3.0	3.1	3.0	3.0	3.0	3.0	3.0	275,225	825,355
<u>Total Price (Niagara Falls, NY)</u>		<u>2.26</u>	<u>2.34</u>	<u>2.35</u>	<u>2.34</u>	<u>2.32</u>	<u>2.34</u>	<u>2.28</u>	<u>2.28</u>	<u>2.29</u>	<u>2.27</u>	<u>2.27</u>	<u>2.27</u>		
Commodity Component		1.53	1.62	1.62	1.62	1.62	1.62	1.63	1.62	1.63	1.62	1.61	1.61		
Demand Component		0.73	0.72	0.73	0.72	0.70	0.72	0.65	0.66	0.66	0.65	0.66	0.66		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INTERENERGY SHEFFIELD PROCESSING CO. (Amoco Canada Resources Ltd.)															
AVG Daily Quantity	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.9	1.0	1.0	1.3	98,940	177,910
<u>Total Price (Portal, North Dakota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.37</u>	<u>1.03</u>	<u>1.29</u>	<u>1.30</u>	<u>1.54</u>	<u>1.56</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	1.37	1.03	1.29	1.30	1.54	1.56		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) There is no daily contract demand; Indeck is authorized to import 7 Bcf over eight years. The supply will be used primarily to fuel its Tonawanda Cogen facility.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
KAMINE/BESICORP BEAVER FALLS L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	16.1	0.7	1.0	1.0	0.9	1.0	1.0	1.0	1.0	0.7	0.5	0.7	1.0	64,739	235,363
Total Price (Waddington, NY)		<u>3.52</u>	<u>3.21</u>	<u>3.25</u>	<u>3.65</u>	<u>3.71</u>	<u>3.55</u>	<u>3.49</u>	<u>3.51</u>	<u>3.87</u>	<u>4.56</u>	<u>3.84</u>	<u>3.64</u>		
Commodity Component		2.47	2.49	2.53	2.88	2.92	2.84	2.83	2.85	2.84	2.83	2.82	2.92		
Demand Component		1.05	0.72	0.72	0.77	0.79	0.71	0.66	0.66	1.03	1.73	1.02	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP CARTHAGE L.P. (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	9.0	6.4	5.8	1.1	8.2	8.6	6.9	8.0	8.0	7.8	7.7	7.8	716,256	1,944,399
Total Price (Grand Island, NY)		<u>2.39</u>	<u>3.90</u>	<u>4.62</u>	<u>8.96</u>	<u>4.00</u>	<u>2.85</u>	<u>2.88</u>	<u>3.09</u>	<u>3.28</u>	<u>3.20</u>	<u>3.15</u>	<u>3.47</u>		
Commodity Component		1.72	2.43	3.51	4.16	2.80	1.73	1.70	1.98	2.21	2.08	2.02	2.34		
Demand Component		0.67	1.47	1.11	4.80	1.20	1.12	1.18	1.11	1.07	1.12	1.13	1.13		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP NATURAL DAM L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	12.5	0.5	0.5	0.5	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	46,442	131,249
Total Price (Waddington, NY)		<u>2.99</u>	<u>3.04</u>	<u>3.05</u>	<u>3.59</u>	<u>3.74</u>	<u>3.44</u>	<u>3.34</u>	<u>3.36</u>	<u>3.42</u>	<u>3.35</u>	<u>3.32</u>	<u>3.34</u>		
Commodity Component		2.26	2.28	2.33	2.73	2.77	2.70	2.68	2.70	2.69	2.69	2.67	2.67		
Demand Component		0.73	0.76	0.72	0.86	0.97	0.74	0.66	0.66	0.73	0.66	0.65	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP SOUTH GLENS FALLS L.P. (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	9.0	7.6	3.5	0.0	8.0	8.2	9.0	8.0	8.1	8.0	7.7	8.3	736,201	1,976,235
Total Price (Noyes, Minnesota)		<u>1.35</u>	<u>2.68</u>	<u>3.75</u>	<u>4.38</u>	<u>3.01</u>	<u>1.98</u>	<u>1.93</u>	<u>2.18</u>	<u>2.42</u>	<u>2.30</u>	<u>2.25</u>	<u>2.58</u>		
Commodity Component		1.18	2.42	3.49	4.13	2.73	1.73	1.69	1.95	2.18	2.07	2.01	2.34		
Demand Component		0.17	0.26	0.26	0.25	0.28	0.25	0.24	0.23	0.24	0.23	0.24	0.24		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP SYRACUSE L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	16.3	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0	59,571
Total Price (Grand Island, NY)		<u>3.12</u>	<u>3.04</u>	<u>3.05</u>	<u>3.69</u>	<u>3.55</u>	<u>3.40</u>	<u>3.34</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component	</														

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
LG&E WESTMORELAND RENSSELAER (1) (TCGS Ltd.)															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,656,000	4,914,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.52</u>	<u>3.05</u>	<u>3.54</u>	<u>3.62</u>	<u>3.14</u>	<u>2.42</u>	<u>2.40</u>	<u>2.45</u>	<u>2.58</u>	<u>2.54</u>	<u>2.55</u>	<u>2.73</u>		
Commodity Component		1.40	1.83	2.33	2.41	1.89	1.35	1.36	1.41	1.50	1.47	1.50	1.65		
Demand Component		1.12	1.22	1.21	1.21	1.25	1.07	1.04	1.04	1.08	1.07	1.05	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)															
AVG Daily Quantity	12.0	8.5	12.0	12.0	12.0	11.2	11.9	11.9	11.5	5.0	11.6	10.7	11.8	1,048,183	2,966,689
<u>Total Price (Niagara Falls, NY)</u>		<u>3.94</u>	<u>3.71</u>	<u>3.66</u>	<u>3.68</u>	<u>3.86</u>	<u>3.65</u>	<u>3.64</u>	<u>3.66</u>	<u>5.12</u>	<u>3.65</u>	<u>3.72</u>	<u>3.64</u>		
Commodity Component		2.43	2.59	2.60	2.60	2.60	2.59	2.61	2.60	2.61	2.60	2.59	2.59		
Demand Component		1.32	0.97	0.92	0.93	1.09	0.92	0.88	0.91	2.15	0.90	0.97	0.90		
Reservation Fee Component		0.19	0.15	0.14	0.15	0.17	0.14	0.15	0.15	0.36	0.15	0.16	0.15		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	281,980	836,745
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>	<u>2.20</u>	<u>2.35</u>	<u>2.43</u>	<u>2.34</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	29.4	30.4	30.4	2,766,400	8,268,800
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	1,242,000	3,685,500
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.51</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.62		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Majority of supplies used to fuel cogeneration plant at Rensselaer, N.Y.; however, the following volumes (Mcf) were surplus to its needs and went to resale market: October (431,260), November (76,238), December (101,712), January (63,117), February (60,401), March (68,796), April (537,082), May (551,583), June (279,910), July (239,539), August (237,637), September (536,095).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	1,092,960	3,243,240
<u>Total Price (Waddington, NY)</u>		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58	1.48	1.49	1.66		
Demand Component		1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94	0.94	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	566,260	1,680,315
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.21</u>	<u>2.34</u>	<u>2.43</u>	<u>2.35</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53	1.43	1.45	1.62		
Demand Component		0.96	0.98	0.96	0.97	0.96	0.95	0.89	0.90	0.90	0.92	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MEGAN-RACINE ASSOCIATES, INC. (TCGS Ltd.)															
AVG Daily Quantity	11.7	0.0	0.3	0.5	0.4	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0	28,911
<u>Total Price (Massena, New York)</u>		<u>0.00</u>	<u>3.90</u>	<u>2.72</u>	<u>3.42</u>	<u>5.54</u>	<u>4.21</u>	<u>13.24</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.37	1.37	1.92	1.92	1.92	1.36	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	2.53	1.35	1.50	3.62	2.29	11.88	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MICHIGAN CONSOLIDATED GAS COMPANY (1) (TCGS Ltd.)															
AVG Daily Quantity	32.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>1.72</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE1 (Norcen Energy Resources Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,730,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.81</u>	<u>1.80</u>	<u>1.79</u>	<u>1.79</u>	<u>1.83</u>	<u>1.78</u>	<u>1.76</u>	<u>1.74</u>	<u>1.77</u>	<u>1.75</u>	<u>1.76</u>	<u>1.77</u>		
Commodity Component		1.43	1.31	1.32	1.31	1.30	1.31	1.30	1.29	1.30	1.30	1.31	1.31		
Demand Component		0.38	0.49	0.47	0.48	0.53	0.47	0.46	0.45	0.47	0.45	0.45	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract expired on 10/31/96.

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
MIDLAND COGENERATION VENTURE2 (Shell Canada Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.5	13.5	15.5	15.0	15.0	15.0	1,380,000	4,080,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.70</u>	<u>1.73</u>	<u>1.71</u>	<u>1.70</u>	<u>1.75</u>	<u>1.70</u>	<u>1.71</u>	<u>1.70</u>	<u>1.71</u>	<u>1.67</u>	<u>1.67</u>	<u>1.69</u>		
Commodity Component		1.27	1.27	1.28	1.26	1.26	1.27	1.29	1.28	1.28	1.25	1.26	1.26		
Demand Component		0.43	0.46	0.43	0.44	0.49	0.43	0.42	0.42	0.43	0.42	0.41	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE3 (Canterra Energy Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	12.0	15.0	1,287,000	4,002,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.90</u>	<u>1.91</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>		
Commodity Component		1.46	1.45	1.46	1.46	1.41	1.46	1.46	1.49	1.47	1.48	1.41	1.46		
Demand Component		0.44	0.46	0.44	0.44	0.49	0.44	0.44	0.41	0.43	0.42	0.49	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.1	15.0	15.0	15.0	1,380,000	4,096,652
<u>Total Price (Noyes, Minnesota)</u>		<u>1.71</u>	<u>1.70</u>	<u>1.69</u>	<u>1.69</u>	<u>1.74</u>	<u>1.69</u>	<u>1.67</u>	<u>1.66</u>	<u>1.68</u>	<u>1.67</u>	<u>1.67</u>	<u>1.69</u>		
Commodity Component		1.24	1.19	1.20	1.20	1.21	1.22	1.21	1.21	1.22	1.22	1.23	1.23		
Demand Component		0.47	0.51	0.49	0.49	0.53	0.47	0.46	0.45	0.46	0.45	0.44	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE5 (Poco Petroleum Ltd.)															
AVG Daily Quantity	15.0	7.5	15.0	15.0	15.0	15.0	7.7	7.5	15.0	7.5	7.5	7.5	14.5	898,800	2,939,513
<u>Total Price (Noyes, Minnesota)</u>		<u>2.63</u>	<u>2.20</u>	<u>2.20</u>	<u>2.21</u>	<u>2.26</u>	<u>2.64</u>	<u>2.69</u>	<u>2.24</u>	<u>2.71</u>	<u>2.70</u>	<u>2.70</u>	<u>2.31</u>		
Commodity Component		1.77	1.75	1.77	1.77	1.78	1.81	1.85	1.83	1.86	1.87	1.88	1.87		
Demand Component		0.86	0.45	0.43	0.44	0.48	0.83	0.84	0.41	0.85	0.83	0.82	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE6 (North Canadian Oils, Ltd.)															
AVG Daily Quantity	10.0	1.8	5.0	5.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.3	930,000	2,740,000
<u>Total Price (Noyes, Minnesota)</u>		<u>4.02</u>	<u>3.08</u>	<u>3.92</u>	<u>3.44</u>	<u>2.79</u>	<u>2.25</u>	<u>2.24</u>	<u>2.36</u>	<u>2.49</u>	<u>2.43</u>	<u>2.41</u>	<u>2.59</u>		
Commodity Component		2.33	2.24	3.12	2.83	2.14	1.65	1.65							

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
MINNEGASCO, INC.															
(TransCanada Pipelines Limited)															
AVG Daily Quantity	50.0	42.0	49.4	49.6	49.4	49.3	49.5	42.0	34.6	34.7	34.7	34.6	34.4	3,181,967	11,000,027
<u>Total Price (Noves. Minnesota)</u>		<u>2.02</u>	<u>3.05</u>	<u>4.11</u>	<u>4.60</u>	<u>3.33</u>	<u>2.10</u>	<u>2.02</u>	<u>2.17</u>	<u>2.37</u>	<u>2.23</u>	<u>2.29</u>	<u>2.67</u>		
Commodity Component		1.54	2.43	3.51	4.00	2.66	1.50	1.52	1.69	1.87	1.75	1.81	2.17		
Demand Component		0.48	0.62	0.60	0.60	0.67	0.60	0.50	0.48	0.50	0.48	0.48	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO.															
(Alberta NE Gas (AEC Oil & Gas Co.))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	121,900	361,725
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>	<u>2.20</u>	<u>2.35</u>	<u>2.43</u>	<u>2.34</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO.															
(Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.8	6.8	6.8	6.8	6.8	6.8	6.7	6.8	6.8	6.8	6.8	6.8	6.8	621,000	1,841,750
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.51</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.62		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO.															
(Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.8	5.9	5.9	5.9	5.9	546,480	1,618,620
<u>Total Price (Waddington, NY)</u>		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58	1.48	1.49	1.66		
Demand Component		1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94	0.94	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO.															
(Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	274,528	814,632
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.43</u>	<u>2.35</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53	1.43	1.45	1.62		
Demand Component		0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90	0.92	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	9.9	10.2	9.9	9.9	9.9	7.5	8.4	9.9	10.0	10.0	10.0	9.9	913,846	2,589,411
<u>Total Price (Grand Island, NY)</u>		<u>2.35</u>	<u>2.55</u>	<u>3.02</u>	<u>3.13</u>	<u>3.08</u>	<u>2.79</u>	<u>2.70</u>	<u>2.76</u>	<u>2.80</u>	<u>2.73</u>	<u>2.68</u>	<u>2.82</u>		
Commodity Component		1.44	1.64	2.13	2.23	2.09	1.63	1.69	1.92	1.93	1.89	1.84	1.95		
Demand Component		0.91	0.91	0.89	0.90	0.99	1.16	1.01	0.84	0.87	0.84	0.84	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	8.1	8.1	4.5	3.8	6.8	6.4	6.9	8.1	7.8	7.7	7.9	8.1	727,220	1,924,740
<u>Total Price (Niagara Falls, NY)</u>		<u>2.98</u>	<u>3.03</u>	<u>3.63</u>	<u>4.20</u>	<u>3.28</u>	<u>3.07</u>	<u>2.80</u>	<u>2.60</u>	<u>2.71</u>	<u>2.64</u>	<u>2.68</u>	<u>2.68</u>		
Commodity Component		2.00	2.02	1.90	2.11	1.98	1.85	1.72	1.68	1.73	1.67	1.75	1.74		
Demand Component		0.98	1.01	1.73	2.09	1.30	1.22	1.08	0.92	0.98	0.97	0.93	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	7.5	10.0	10.0	10.0	10.0	4.6	5.0	3.2	393,730	2,133,730
<u>Total Price (Niagara Falls, NY)</u>		<u>2.37</u>	<u>3.26</u>	<u>3.87</u>	<u>3.89</u>	<u>3.37</u>	<u>2.61</u>	<u>2.19</u>	<u>2.33</u>	<u>2.42</u>	<u>2.26</u>	<u>2.27</u>	<u>2.50</u>		
Commodity Component		1.41	2.27	2.88	2.90	2.40	1.67	1.32	1.44	1.53	1.37	1.39	1.62		
Demand Component		0.96	0.99	0.99	0.99	0.97	0.94	0.87	0.89	0.89	0.89	0.88	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)															
AVG Daily Quantity	18.0	17.6	17.6	19.1	19.7	18.8	15.6	21.1	16.7	14.9	18.3	17.0	14.5	1,530,582	4,752,831
<u>Total Price (Detroit, Michigan)</u>		<u>2.57</u>	<u>2.60</u>	<u>2.70</u>	<u>3.94</u>	<u>3.29</u>	<u>2.67</u>	<u>2.09</u>	<u>2.15</u>	<u>2.27</u>	<u>2.22</u>	<u>2.28</u>	<u>2.55</u>		
Commodity Component		2.57	2.60	2.70	3.94	3.29	2.67	2.09	2.15	2.27	2.22	2.28	2.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW ENGLAND POWER COMPANY (2) (Canadian Natural Resources)															
AVG Daily Quantity	45.0	18.4	18.5	18.4	18.3	18.3	18.4	18.3	18.4	18.1	18.2	18.5	18.6	1,696,325	5,008,851
<u>Total Price (Waddington, NY)</u>		<u>2.04</u>	<u>2.08</u>	<u>2.56</u>	<u>2.69</u>	<u>2.65</u>	<u>1.88</u>	<u>1.84</u>	<u>2.08</u>	<u>2.19</u>	<u>2.08</u>	<u>2.02</u>	<u>2.32</u>		
Commodity Component		1.14	1.16	1.66	1.77	1.73	0.99	1.01	1.25	1.36	1.25	1.20	1.49		
Demand Component		0.90	0.92	0.90	0.92	0.92	0.89	0.83	0.83	0.83	0.83	0.82	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) NYSEG's imports include 4th Qtr 1996: 191,573 Mcf at Champlain, N.Y., and 65,420 Mcf at Waddington, N.Y.; 1st Qtr 1997: 217,162 Mcf at Champlain, N.Y.; 2nd Qtr 1997: 282,214 Mcf at Champlain, N.Y., and 27,672 Mcf at Waddington, N.Y.; 3rd Qtr 1997: 261,757 Mcf at Champlain, N.Y., and 55,801 Mcf at Waddington, N.Y.

- (2) On December 20, 1995, OFP, in Order 551-C, amended NEP's import authorization by increasing the daily contract demand from 35 to 45 MMcf/day.

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
NEW ENGLAND POWER COMPANY (Renaissance Energy Limited)															
AVG Daily Quantity	15.0	16.6	16.5	0.0	0.0	16.5	16.6	16.7	16.6	11.9	11.8	16.5	16.4	1,368,797	3,718,930
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>3.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.31</u>	<u>2.22</u>	<u>2.12</u>	<u>2.40</u>	<u>2.66</u>	<u>2.53</u>	<u>2.46</u>	<u>2.83</u>		
Commodity Component		1.50	2.24	0.00	0.00	2.57	1.49	1.46	1.73	1.99	1.86	1.79	2.16		
Demand Component		0.75	0.76	0.00	0.00	0.74	0.73	0.66	0.67	0.67	0.67	0.67	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	179,032	531,258
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>	<u>2.20</u>	<u>2.35</u>	<u>2.43</u>	<u>2.34</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	24.4	25.2	25.2	2,293,200	6,854,400
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	483,000	1,433,250
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.51</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.62		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	425,040	1,261,260
<u>Total Price (Waddington, NY)</u>		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1					

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	274,528	814,632
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.43</u>	<u>2.35</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53	1.43	1.45	1.62		
Demand Component		0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90	0.92	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	51.0	50.9	51.0	50.9	51.0	51.0	51.0	51.1	51.0	49.6	51.0	51.0	51.0	4,691,970	13,883,434
<u>Total Price (Waddington, NY)</u>		<u>2.26</u>	<u>3.31</u>	<u>4.51</u>	<u>4.65</u>	<u>3.56</u>	<u>2.20</u>	<u>2.26</u>	<u>2.53</u>	<u>2.75</u>	<u>2.51</u>	<u>2.55</u>	<u>2.94</u>		
Commodity Component		1.32	2.30	3.56	3.69	2.52	1.27	1.38	1.66	1.82	1.64	1.69	2.05		
Demand Component		0.94	1.01	0.95	0.96	1.04	0.93	0.88	0.87	0.93	0.87	0.86	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTH CANADIAN MARKETING CORPORATION (1) (North Canadian Marketing Inc.)															
AVG Daily Quantity	25.0	17.7	18.3	14.4	13.1	2.7	0.0	0.0	0.0	0.0	9.7	0.0	14.9	748,071	1,230,953
<u>Total Price (Eastport, Idaho)</u>		<u>2.59</u>	<u>2.46</u>	<u>2.69</u>	<u>2.78</u>	<u>6.39</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.06</u>	<u>0.00</u>	<u>2.75</u>		
Commodity Component		1.82	1.92	1.92	1.92	1.92	0.00	0.00	0.00	0.00	1.92	0.00	1.92		
Demand Component		0.77	0.54	0.77	0.86	4.47	0.00	0.00	0.00	0.00	1.14	0.00	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	24.0	22.0	22.1	22.5	22.4	22.4	22.4	22.0	20.1	22.2	22.0	22.0	22.0	2,025,012	5,982,695
<u>Total Price (Niagara Falls, NY)</u>		<u>2.37</u>	<u>2.40</u>	<u>2.35</u>	<u>2.36</u>	<u>2.46</u>	<u>2.36</u>	<u>2.40</u>	<u>2.47</u>	<u>2.40</u>	<u>2.37</u>	<u>2.39</u>	<u>2.41</u>		
Commodity Component		1.41	1.40	1.42	1.41	1.42	1.43	1.50	1.48	1.48	1.47	1.50	1.49		
Demand Component		0.96	1.00	0.93	0.95	1.04	0.93	0.90	0.99	0.92	0.90	0.89	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHEAST ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	48.0	48.9	49.0	49.9	49.6	49.6	49.6	48.8	44.0	48.8	48.8	48.8	48.8	4,489,784	13,241,984
<u>Total Price (Niagara Falls, NY)</u>		<u>3.18</u>	<u>3.21</u>	<u>3.15</u>	<u>3.17</u>	<u>3.34</u>	<u>3.24</u>	<u>3.28</u>	<u>3.35</u>	<u>3.28</u>	<u>3.26</u>	<u>3.26</u>	<u>3.29</u>		
Commodity Component		2.22	2.21	2.22	2.22	2.30	2.31	2.38	2.36	2.36	2.36	2.37	2.37		
Demand Component		0.96	1.00	0.93	0.95	1.04	0.93	0.90	0.99	0.92	0.90	0.89	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This supply is sold to Hermiston cogeneration facility.

VOLUME AND PRICE REPORT

Long-Term Imports

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1997 <u>Apr.</u>	1997 <u>May.</u>	1997 <u>Jun.</u>	1997 <u>Jul.</u>	1997 <u>Aug.</u>	1997 <u>Sep.</u>	3Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
NORTHERN MINNESOTA UTILITIES (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,730,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.61</u>	<u>2.32</u>	<u>3.36</u>	<u>3.98</u>	<u>2.59</u>	<u>1.60</u>	<u>1.57</u>	<u>1.82</u>	<u>2.05</u>	<u>1.94</u>	<u>1.89</u>	<u>2.23</u>		
Commodity Component		1.14	1.80	2.87	3.49	2.06	1.13	1.11	1.37	1.59	1.49	1.45	1.77		
Demand Component		0.47	0.52	0.49	0.49	0.53	0.47	0.46	0.45	0.46	0.45	0.44	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	29.8	15.5	21.6	21.5	22.0	21.2	21.2	17.3	16.5	15.9	16.0	13.5	13.6	1,324,051	4,764,572
<u>Total Price (International Falls, MN)</u>		<u>1.52</u>	<u>1.75</u>	<u>2.32</u>	<u>2.51</u>	<u>2.69</u>	<u>1.77</u>	<u>1.64</u>	<u>1.88</u>	<u>1.81</u>	<u>1.72</u>	<u>1.62</u>	<u>1.68</u>		
Commodity Component		1.08	1.38	1.97	2.17	2.33	1.43	1.27	1.49	1.41	1.34	1.24	1.28		
Demand Component		0.44	0.37	0.35	0.34	0.36	0.34	0.37	0.39	0.40	0.38	0.38	0.40		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	1.5	0.8	1.8	2.1	2.1	2.2	1.5	1.3	0.8	0.4	0.3	0.1	0.5	27,326	278,341
<u>Total Price (Warroad, Minnesota)</u>		<u>1.19</u>	<u>1.83</u>	<u>2.90</u>	<u>3.54</u>	<u>2.11</u>	<u>1.18</u>	<u>1.16</u>	<u>1.42</u>	<u>1.64</u>	<u>1.54</u>	<u>1.49</u>	<u>1.82</u>		
Commodity Component		1.19	1.83	2.90	3.54	2.11	1.18	1.16	1.42	1.64	1.54	1.49	1.82		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (Amoco Canada (WI))															
AVG Daily Quantity	15.0	14.7	14.9	14.9	14.8	14.8	14.9	9.9	9.9	9.7	9.8	9.7	9.9	902,132	3,133,887
<u>Total Price (Noyes, Minnesota)</u>		<u>1.65</u>	<u>1.65</u>	<u>1.64</u>	<u>2.45</u>	<u>2.46</u>	<u>2.15</u>	<u>2.45</u>	<u>2.52</u>	<u>2.61</u>	<u>2.53</u>	<u>2.57</u>	<u>2.73</u>		
Commodity Component		1.27	1.27	1.27	1.99	1.98	1.71	1.83	1.92	1.99	1.93	1.96	2.11		
Demand Component		0.26	0.26	0.25	0.27	0.29	0.25	0.33	0.31	0.33	0.31	0.31	0.33		
Reservation Fee Component		0.12	0.12	0.12	0.19	0.19	0.19	0.29	0.29	0.29	0.29	0.30	0.29		
NORTHERN STATES POWER COMPANY (Canadian Occidental (WI))															
AVG Daily Quantity	7.5	4.9	7.4	7.5	7.5	7.5	7.5	7.5	7.4	7.5	7.5	7.5	7.3	683,707	2,036,043
<u>Total Price (Noyes, Minnesota)</u>		<u>2.19</u>	<u>2.92</u>	<u>3.94</u>	<u>4.59</u>	<u>3.26</u>	<u>2.21</u>	<u>2.15</u>	<u>2.29</u>	<u>2.44</u>	<u>2.32</u>	<u>2.23</u>	<u>2.46</u>		
Commodity Component		1.51	2.31	3.35	3.99	2.61	1.62	1.47	1.72	1.84	1.74	1.66	1.88		
Demand Component		0.48	0.48	0.46	0.47	0.52	0.46	0.55	0.44	0.47	0.45	0.44	0.45		
Reservation Fee Component		0.20	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13		

VOLUME AND PRICE REPORT

Long-Term Imports

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
NORTHERN STATES POWER COMPANY (ProGas Limited (WI))															
AVG Daily Quantity	7.5	5.1	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	690,031	2,047,515
<u>Total Price (Noves. Minnesota)</u>		<u>2.26</u>	<u>2.88</u>	<u>4.00</u>	<u>4.56</u>	<u>3.26</u>	<u>2.04</u>	<u>2.02</u>	<u>2.17</u>	<u>2.28</u>	<u>2.18</u>	<u>2.16</u>	<u>2.34</u>		
Commodity Component		1.57	2.48	3.52	4.08	2.73	1.56	1.55	1.71	1.81	1.72	1.70	1.87		
Demand Component		0.69	0.40	0.48	0.48	0.53	0.48	0.47	0.46	0.47	0.46	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (Amoco Canada (MN))															
AVG Daily Quantity	16.0	13.0	15.8	15.9	15.8	15.9	15.6	13.8	14.8	8.3	5.8	5.1	8.6	598,637	3,136,903
<u>Total Price (Noves. Minnesota)</u>		<u>1.75</u>	<u>2.13</u>	<u>2.67</u>	<u>3.29</u>	<u>2.77</u>	<u>1.73</u>	<u>1.73</u>	<u>1.91</u>	<u>2.38</u>	<u>2.65</u>	<u>2.80</u>	<u>2.36</u>		
Commodity Component		1.20	1.62	2.18	2.79	2.23	1.23	1.18	1.40	1.47	1.37	1.34	1.47		
Demand Component		0.55	0.51	0.49	0.50	0.54	0.50	0.55	0.51	0.91	1.28	1.46	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (TCGS Ltd.)															
AVG Daily Quantity	19.4	18.6	19.9	19.2	19.2	19.2	19.2	19.2	19.2	17.6	16.1	16.7	18.8	1,578,383	5,010,675
<u>Total Price (Noves. Minnesota)</u>		<u>2.88</u>	<u>1.85</u>	<u>4.01</u>	<u>4.56</u>	<u>3.18</u>	<u>1.89</u>	<u>1.85</u>	<u>2.09</u>	<u>2.35</u>	<u>2.25</u>	<u>2.27</u>	<u>2.61</u>		
Commodity Component		2.28	1.33	3.39	3.92	2.55	1.37	1.34	1.58	1.77	1.64	1.68	2.06		
Demand Component		0.60	0.52	0.62	0.64	0.63	0.52	0.51	0.51	0.58	0.61	0.59	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN UTILITIES, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.1	1.0	1.0	1.0	0.9	1.0	1.0	0.9	87,032	265,052
<u>Total Price (Niagara Falls, NY)</u>		<u>2.61</u>	<u>3.32</u>	<u>4.45</u>	<u>4.82</u>	<u>3.44</u>	<u>2.45</u>	<u>2.42</u>	<u>2.67</u>	<u>2.90</u>	<u>2.42</u>	<u>2.67</u>	<u>2.90</u>		
Commodity Component		1.44	2.15	3.28	3.65	2.27	1.28	1.25	1.50	1.73	1.25	1.50	1.73		
Demand Component		1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	8.0	8.0	7.7	8.0	6.6	6.9	8.0	8.0	8.0	8.0	8.0	7.9	8.0	735,285	2,110,046
<u>Total Price (Sumas, Washington)</u>		<u>1.23</u>	<u>1.85</u>	<u>2.50</u>	<u>2.64</u>	<u>1.94</u>	<u>1.20</u>	<u>1.21</u>	<u>1.34</u>	<u>1.36</u>	<u>1.29</u>	<u>1.22</u>	<u>1.27</u>		
Commodity Component		0.71	1.24	1.92	1.88	1.13	0.62	0.63	0.78	0.79	0.73	0.67	0.71		
Demand Component		0.52	0.61	0.58	0.76	0.81	0.58	0.58	0.56	0.57	0.56	0.55	0.56		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	92.0	86.0	90.6	92.0	55.6	73.0	91.5	83.1	90.7	91.7	83.3	89.2	88.8	8,013,441	22,673,982
<u>Total Price (Sumas, Washington)</u>		<u>1.30</u>	<u>2.16</u>	<u>3.56</u>	<u>4.56</u>	<u>2.56</u>	<u>1.17</u>	<u>1.28</u>	<u>1.45</u>	<u>1.42</u>	<u>1.36</u>	<u>1.20</u>	<u>1.32</u>		
Commodity Component		0.75	1.64	2.98	3.60	1.83	0.59	0.64	0.86	0.84	0.72	0.60	0.71		
Demand Component		0.55	0.52	0.58	0.96	0.73	0.58	0.64	0.59	0.58	0.64	0.60	0.61		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited)															
AVG Daily Quantity	15.5	14.8	14.9	14.9	14.0	11.1	15.0	10.7	10.5	10.7	10.6	10.6	10.5	972,042	3,148,093
<u>Total Price (Eastport, Idaho)</u>		<u>1.21</u>	<u>1.77</u>	<u>2.42</u>	<u>2.70</u>	<u>2.43</u>	<u>1.21</u>	<u>1.32</u>	<u>1.39</u>	<u>1.38</u>	<u>1.35</u>	<u>1.32</u>	<u>1.36</u>		
Commodity Component		0.69	1.24	1.91	2.14	1.70	0.70	0.72	0.79	0.77	0.75	0.72	0.75		
Demand Component		0.27	0.28	0.26	0.29	0.40	0.26	0.35	0.35	0.36	0.35	0.35	0.36		
Reservation Fee Component		0.25	0.25	0.25	0.27	0.33	0.25	0.25	0.25	0.25	0.25	0.25	0.25		
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	7.4	7.6	7.6	7.6	7.6	7.5	4.9	4.9	4.9	4.9	4.9	4.9	452,041	1,578,835
<u>Total Price (Eastport, Idaho)</u>		<u>1.42</u>	<u>1.42</u>	<u>1.41</u>	<u>1.42</u>	<u>1.18</u>	<u>0.94</u>	<u>1.13</u>	<u>1.40</u>	<u>1.41</u>	<u>1.40</u>	<u>1.39</u>	<u>1.41</u>		
Commodity Component		1.17	1.17	1.17	1.17	0.95	0.69	0.74	1.02	1.02	1.02	1.02	1.02		
Demand Component		0.25	0.25	0.24	0.25	0.23	0.25	0.39	0.38	0.39	0.38	0.37	0.39		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	23.3	19.4	20.5	22.3	20.9	19.5	22.2	13.9	13.8	13.1	13.4	13.5	13.4	1,235,045	4,356,220
<u>Total Price (Eastport, Idaho)</u>		<u>1.32</u>	<u>1.37</u>	<u>1.45</u>	<u>1.41</u>	<u>1.48</u>	<u>1.41</u>	<u>1.31</u>	<u>2.04</u>	<u>1.43</u>	<u>1.33</u>	<u>1.35</u>	<u>1.36</u>		
Commodity Component		0.83	0.90	1.02	0.95	0.96	0.98	0.78	1.51	0.90	0.81	0.82	0.82		
Demand Component		0.31	0.30	0.27	0.29	0.34	0.27	0.27	0.27	0.27	0.26	0.27	0.28		
Reservation Fee Component		0.18	0.17	0.16	0.17	0.18	0.16	0.26	0.26	0.26	0.26	0.26	0.26		
NUI CORPORATION (1) (TCGS Ltd.)															
AVG Daily Quantity	2.0	1.9	2.0	1.7	1.5	1.3	1.9	2.0	2.0	2.0	1.8	2.0	2.0	177,816	499,220
<u>Total Price (Niagara Falls, NY)</u>		<u>2.46</u>	<u>3.34</u>	<u>4.55</u>	<u>4.74</u>	<u>3.98</u>	<u>2.38</u>	<u>2.41</u>	<u>2.66</u>	<u>2.88</u>	<u>2.76</u>	<u>2.73</u>	<u>3.10</u>		
Commodity Component		1.70	2.58	3.68	3.79	2.74	1.61	1.71	1.99	2.19	2.02	2.06	2.41		
Demand Component		0.76	0.76	0.87	0.95	1.24	0.77	0.70	0.67	0.69	0.74	0.67	0.69		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
NW ALASKAN PIPELINE CO-Pacific Interstate (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	238.1	238.7	240.0	222.5	194.9	239.7	240.8	237.7	239.8	233.3	238.0	166.2	19,595,595	61,167,085
Total Price (Eastport, Idaho)		1.04	1.87	3.00	3.55	1.96	0.90	0.75	1.05	1.43	1.40	1.41	1.82		
Commodity Component		0.83	1.66	2.79	3.25	1.59	0.62	0.72	1.02	1.15	1.12	1.14	1.41		
Demand Component		0.21	0.21	0.21	0.30	0.37	0.28	0.03	0.03	0.28	0.28	0.27	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (1)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	199.8	199.0	199.3	201.5	206.3	204.8	202.1	200.7	200.4	200.0	199.9	200.2	18,405,456	55,070,622
Total Price (Port of Morgan, MT)		1.85	2.38	3.24	3.69	2.55	1.50	1.71	1.83	2.02	1.98	2.08	2.40		
Commodity Component		1.65	2.17	3.04	3.44	2.28	1.25	1.45	1.57	1.75	1.72	1.82	2.13		
Demand Component		0.20	0.21	0.20	0.25	0.27	0.25	0.26	0.26	0.27	0.26	0.26	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	599.4	597.1	597.8	591.6	601.2	616.6	601.4	601.5	601.6	541.2	540.8	541.0	49,772,924	158,796,718
Total Price (Port of Morgan, MT)		1.49	2.17	3.04	3.44	2.28	1.25	1.45	1.57	1.75	1.72	1.82	2.13		
Commodity Component		1.49	2.17	3.04	3.44	2.28	1.25	1.45	1.57	1.75	1.72	1.82	2.13		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,600,000	13,650,000
Total Price (Niagara Falls, NY)		2.14	2.15	2.19	2.23	2.28	2.32	2.33	2.32	2.32	2.31	2.31	2.31		
Commodity Component		1.17	1.17	1.20	1.24	1.30	1.34	1.41	1.41	1.41	1.41	1.39	1.39		
Demand Component		0.97	0.98	0.99	0.99	0.98	0.98	0.92	0.91	0.91	0.90	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,825,000
Total Price (Niagara Falls, NY)		2.14	2.15	2.19	2.23	2.28	2.32	2.33	2.32	2.31	2.31	2.31	2.31		
Commodity Component		1.17	1.17	1.20	1.24	1.30	1.34	1.41	1.41	1.41	1.41	1.39	1.39		
Demand Component		0.97	0.98	0.99	0.99	0.98	0.98	0.92	0.91	0.90	0.90	0.92	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective November 1, 1993, the Northern Natural contract was assumed by Pan-Alberta Gas (U.S.) Inc.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
OCEAN STATE POWER II (TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,825,000
Total Price (Niagara Falls, NY)		<u>2.14</u>	<u>2.16</u>	<u>2.19</u>	<u>2.23</u>	<u>2.28</u>	<u>2.32</u>	<u>2.33</u>	<u>2.32</u>	<u>2.31</u>	<u>2.31</u>	<u>2.32</u>	<u>2.31</u>		
Commodity Component		1.20	1.20	1.20	1.25	1.32	1.36	1.44	1.44	1.44	1.44	1.43	1.42		
Demand Component		0.94	0.96	0.99	0.98	0.96	0.96	0.89	0.88	0.87	0.87	0.89	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	24.9	25.0	25.0	24.9	24.8	24.8	24.8	25.0	25.0	25.0	25.0	24.8	2,296,731	6,803,000
Total Price (Niagara Falls, NY)		<u>2.62</u>	<u>3.50</u>	<u>4.55</u>	<u>4.66</u>	<u>3.75</u>	<u>2.53</u>	<u>2.57</u>	<u>2.83</u>	<u>3.04</u>	<u>2.87</u>	<u>2.89</u>	<u>3.28</u>		
Commodity Component		1.54	2.30	3.29	3.38	2.47	1.46	1.54	1.80	1.96	1.83	1.86	2.17		
Demand Component		0.90	0.94	0.89	0.90	1.00	0.90	0.85	0.83	0.86	0.83	0.82	0.86		
Reservation Fee Component		0.18	0.26	0.37	0.38	0.28	0.17	0.18	0.20	0.22	0.21	0.21	0.25		
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	22.8	18.8	18.8	21.0	25.0	25.0	25.0	25.0	2,300,000	6,258,002
Total Price (Waddington, NY)		<u>3.19</u>	<u>3.17</u>	<u>3.19</u>	<u>3.26</u>	<u>3.41</u>	<u>3.54</u>	<u>3.51</u>	<u>3.36</u>	<u>3.18</u>	<u>2.98</u>	<u>2.97</u>	<u>3.03</u>		
Commodity Component		2.18	2.16	2.19	2.26	2.42	2.54	2.51	2.37	2.19	2.07	2.07	2.09		
Demand Component		1.01	1.01	1.00	1.00	0.99	1.00	1.00	0.99	0.99	0.91	0.90	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (2) (Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	7.2	7.6	7.1	7.4	7.1	5.7	7.4	7.4	7.3	7.2	7.3	7.3	669,529	1,941,532
Total Price (Waddington, NY)		<u>2.60</u>	<u>3.00</u>	<u>3.48</u>	<u>3.43</u>	<u>2.63</u>	<u>2.71</u>	<u>2.43</u>	<u>2.40</u>	<u>3.30</u>	<u>2.60</u>	<u>2.57</u>	<u>2.72</u>		
Commodity Component		1.93	2.03	2.51	2.48	1.70	1.51	1.56	1.54	2.17	1.71	1.70	1.82		
Demand Component		0.67	0.97	0.97	0.95	0.93	1.20	0.87	0.86	1.13	0.89	0.87	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.1	5.1	5.0	5.1	5.0	4.0	5.3	5.2	5.1	5.1	5.2	5.1	473,192	1,371,306
Total Price (Waddington, NY)		<u>2.84</u>	<u>3.37</u>	<u>3.47</u>	<u>3.35</u>	<u>2.70</u>	<u>2.95</u>	<u>2.66</u>	<u>2.63</u>	<u>3.51</u>	<u>2.80</u>	<u>2.79</u>	<u>2.88</u>		
Commodity Component		2.17	2.40	2.50	2.40	1.77	1.75	1.79	1.77	2.38	1.91	1.92	1.98		
Demand Component		0.67	0.97	0.97	0.95	0.93	1.20	0.87	0.86	1.13	0.89	0.87	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.

(2) Effective February 1, 1996, Home Oil Company formed a partnership with Anderson Exploration Ltd., and intends to carry on business under this name.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
PEOPLES NATURAL GAS COMPANY (TCGS Ltd.)	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Noves. Minnesota)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (1) (TransCanada PipeLines Limited)	14.7	14.9	15.0	15.0	14.9	14.9	14.9	14.9	15.0	15.0	15.0	15.0	14.9	1,378,044	4,081,835
AVG Daily Quantity		2.42	3.34	4.41	4.51	3.54	2.33	2.40	2.66	2.88	2.69	2.73	3.10		
Total Price (Niagara Falls, NY)		1.70	2.58	3.68	3.79	2.74	1.61	1.71	1.99	2.19	2.02	2.06	2.41		
Commodity Component		0.72	0.76	0.73	0.72	0.80	0.72	0.69	0.67	0.69	0.67	0.67	0.69		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (2) (Anderson Exploration Ltd.)	11.8	11.3	11.3	11.8	11.8	11.4	11.8	11.8	11.8	11.8	11.8	11.8	11.3	1,066,769	3,185,914
AVG Daily Quantity		2.89	2.92	2.87	2.80	2.74	2.65	2.60	2.64	2.63	2.53	2.54	2.62		
Total Price (Niagara Falls, NY)		1.99	2.01	1.98	1.90	1.85	1.77	1.79	1.80	1.79	1.70	1.71	1.73		
Commodity Component		0.90	0.91	0.89	0.90	0.89	0.88	0.81	0.84	0.84	0.83	0.83	0.89		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (3) (Talisman Energy Inc.)	22.4	21.5	21.5	22.4	22.4	21.8	22.4	22.4	22.3	22.4	22.9	22.8	21.6	2,065,345	6,102,580
AVG Daily Quantity		2.88	3.15	3.54	3.39	2.96	2.51	2.44	2.61	2.68	2.48	2.61	2.68		
Total Price (Niagara Falls, NY)		1.98	2.24	2.65	2.49	2.07	1.63	1.63	1.77	1.84	1.63	1.77	1.84		
Commodity Component		0.90	0.91	0.89	0.90	0.89	0.88	0.81	0.84	0.84	0.85	0.84	0.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO PETROLEUM INC. (IGI Resources, Inc.)	20.0	19.6	19.4	19.5	19.5	18.7	19.5	19.4	19.3	19.2	18.8	19.0	19.3	1,751,509	5,240,042
AVG Daily Quantity		1.15	2.22	3.60	4.20	2.44	1.10	1.16	1.38	1.43	1.27	1.14	1.25		
Total Price (Sumas, Washington)		0.50	1.55	2.95	3.55	1.79	0.45	0.51	0.73	0.78	0.62	0.49	0.60		
Commodity Component		0.50	0.52	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
Demand Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Formerly Pennsylvania Gas & Water Company.
 (2) Formerly known as Altresco Pittsfield, L.P.
 (3) Formerly known as Altresco Pittsfield, L.P.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PORTAL MUNICIPAL GAS (1) (SaskEnergy Inc.)															
AVG Daily Quantity	2.3	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	444	9,559
<u>Total Price (Portal, North Dakota)</u>		<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.27</u>	<u>2.27</u>	<u>2.27</u>	<u>2.27</u>	<u>2.27</u>		
Commodity Component		2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.27	2.27	2.27	2.27	2.27		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POWER CITY PARTNERS, L.P. (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.0	16.2	18.5	19.4	19.1	19.7	19.5	17.1	17.5	17.2	17.2	16.4	17.0	1,551,068	4,869,452
<u>Total Price (Massena, New York)</u>		<u>3.32</u>	<u>3.38</u>	<u>3.34</u>	<u>3.57</u>	<u>3.63</u>	<u>3.62</u>	<u>3.54</u>	<u>3.63</u>	<u>3.59</u>	<u>3.63</u>	<u>3.65</u>	<u>3.56</u>		
Commodity Component		2.05	2.05	2.05	2.30	2.30	2.30	2.30	2.30	2.30	2.30	2.30	2.30		
Demand Component		1.27	1.33	1.29	1.27	1.33	1.32	1.24	1.33	1.29	1.33	1.35	1.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.3	85.2	85.2	84.7	7,822,896	23,218,005
<u>Total Price (Noves, Minnesota)</u>		<u>2.18</u>	<u>2.32</u>	<u>2.35</u>	<u>2.40</u>	<u>2.37</u>	<u>2.32</u>	<u>2.24</u>	<u>2.12</u>	<u>2.12</u>	<u>2.13</u>	<u>2.13</u>	<u>2.13</u>		
Commodity Component		1.44	1.58	1.63	1.66	1.63	1.58	1.49	1.38	1.38	1.38	1.38	1.38		
Demand Component		0.74	0.74	0.72	0.74	0.74	0.74	0.75	0.74	0.74	0.75	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	15.0	14.7	13.8	12.6	13.9	14.8	13.9	14.8	15.1	14.9	12.4	12.4	12.3	1,140,608	3,773,451
<u>Total Price (Noves, Minnesota)</u>		<u>2.05</u>	<u>2.79</u>	<u>3.72</u>	<u>4.36</u>	<u>2.97</u>	<u>1.98</u>	<u>1.99</u>	<u>2.22</u>	<u>2.44</u>	<u>2.32</u>	<u>2.27</u>	<u>2.61</u>		
Commodity Component		1.30	1.98	2.83	3.46	2.07	1.08	1.23	1.32	1.54	1.42	1.37	1.71		
Demand Component		0.75	0.81	0.89	0.90	0.90	0.90	0.76	0.90	0.90	0.90	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	10.3	2.1	2.8	2.8	2.8	3.4	2.8	2.5	3.1	1.8	1.8	1.6	1.6	154,430	644,371
<u>Total Price (Noves, Minnesota)</u>		<u>1.75</u>	<u>2.87</u>	<u>3.90</u>	<u>3.82</u>	<u>2.31</u>	<u>2.18</u>	<u>1.96</u>	<u>2.31</u>	<u>2.38</u>	<u>2.28</u>	<u>2.30</u>	<u>2.60</u>		
Commodity Component		1.45	2.60	3.67	3.56	2.10	1.95	1.65	2.10	2.03	1.91	1.90	2.18		
Demand Component		0.30	0.27	0.23	0.26	0.21	0.23	0.31	0.21	0.35	0.37	0.40	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes often are too small to be shown on a monthly basis.
(2) Supply is resold to Consumers Power Company.
(3) Supplies are resold to AIG Trading Corporation for markets in the Midwest.
(4) Supplies are resold to the city of Perham, MN.

VOLUME AND PRICE REPORT
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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PROGAS U.S.A. INC. (1) (ProGas Limited)															
AVG Daily Quantity	7.8	7.2	7.9	7.9	7.9	7.8	7.9	6.9	7.3	3.0	2.8	3.0	3.4	283,644	1,510,490
<u>Total Price (Noves. Minnesota)</u>		<u>2.02</u>	<u>2.83</u>	<u>3.85</u>	<u>4.42</u>	<u>3.12</u>	<u>1.89</u>	<u>2.05</u>	<u>2.20</u>	<u>3.08</u>	<u>3.18</u>	<u>2.90</u>	<u>3.19</u>		
Commodity Component		1.48	2.32	3.36	3.92	2.57	1.40	1.49	1.69	1.88	1.86	1.69	2.07		
Demand Component		0.54	0.51	0.49	0.50	0.55	0.49	0.56	0.51	1.20	1.32	1.21	1.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE) (ProGas Limited)															
AVG Daily Quantity	30.0	29.5	29.4	29.1	28.2	29.2	29.3	29.4	29.4	29.5	29.5	29.5	29.5	2,711,488	7,992,984
<u>Total Price (Port of Morgan. MT)</u>		<u>1.73</u>	<u>2.65</u>	<u>3.97</u>	<u>4.30</u>	<u>3.13</u>	<u>1.69</u>	<u>1.73</u>	<u>1.96</u>	<u>2.13</u>	<u>2.00</u>	<u>1.99</u>	<u>2.40</u>		
Commodity Component		1.27	2.19	3.51	3.82	2.67	1.23	1.26	1.50	1.67	1.54	1.53	1.94		
Demand Component		0.46	0.46	0.46	0.48	0.46	0.46	0.47	0.46	0.46	0.46	0.46	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY) (ProGas Limited)															
AVG Daily Quantity	20.0	19.9	27.9	27.6	18.8	19.1	19.6	19.6	17.2	19.7	19.7	19.6	19.6	1,807,689	5,244,626
<u>Total Price (Port of Morgan. MT)</u>		<u>1.72</u>	<u>2.64</u>	<u>3.52</u>	<u>4.28</u>	<u>3.14</u>	<u>1.69</u>	<u>1.76</u>	<u>3.14</u>	<u>2.14</u>	<u>2.00</u>	<u>1.99</u>	<u>2.40</u>		
Commodity Component		1.23	2.12	3.17	3.78	2.63	1.19	1.25	2.63	1.64	1.50	1.49	1.90		
Demand Component		0.49	0.52	0.35	0.50	0.51	0.50	0.51	0.51	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (2) (Noranda, Inc.)															
AVG Daily Quantity	0.0	16.4	18.5	18.6	19.6	18.7	19.2	17.1	15.8	17.4	16.6	15.3	15.5	1,454,023	4,705,516
<u>Total Price (Niagara Falls. NY)</u>		<u>2.30</u>	<u>2.24</u>	<u>2.26</u>	<u>2.32</u>	<u>2.52</u>	<u>2.32</u>	<u>2.22</u>	<u>2.30</u>	<u>2.25</u>	<u>2.30</u>	<u>2.36</u>	<u>2.38</u>		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Demand Component		1.57	1.51	1.53	1.59	1.79	1.59	1.49	1.57	1.52	1.57	1.63	1.65		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.7	10.0	10.0	910,000	2,720,000
<u>Total Price (Waddington. NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are resold to Great Plains Natural Gas Company.

(2) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$.73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.1	5.6	4.9	5.0	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	466,956	1,383,777
<u>Total Price (Port of Morgan, MT)</u>		<u>1.37</u>	<u>2.11</u>	<u>3.19</u>	<u>3.11</u>	<u>2.35</u>	<u>1.24</u>	<u>1.12</u>	<u>1.12</u>	<u>1.61</u>	<u>1.56</u>	<u>1.65</u>	<u>1.97</u>		
Commodity Component		1.37	2.11	3.19	3.11	2.35	1.24	1.12	1.12	1.61	1.56	1.65	1.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	257,600	764,400
<u>Total Price (Niagara Falls, NY)</u>		<u>2.35</u>	<u>3.35</u>	<u>4.55</u>	<u>4.72</u>	<u>3.64</u>	<u>2.30</u>	<u>2.25</u>	<u>2.25</u>	<u>2.86</u>	<u>2.76</u>	<u>2.67</u>	<u>3.09</u>		
Commodity Component		1.46	2.42	3.66	3.83	2.65	1.41	1.41	1.41	2.00	1.89	1.84	2.24		
Demand Component		0.89	0.93	0.89	0.89	0.99	0.89	0.84	0.84	0.86	0.87	0.83	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (3) (Renaissance Energy Limited)															
AVG Daily Quantity	10.0	0.0	0.0	10.0	10.8	11.2	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0	992,471
<u>Total Price (Grand Island, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>4.32</u>	<u>4.90</u>	<u>3.49</u>	<u>2.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	4.32	4.90	3.49	2.75	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-ENRON GAS MARKETING (Shell Canada Limited)															
AVG Daily Quantity	9.8	9.7	9.7	9.7	9.5	9.7	9.7	9.7	9.4	4.7	0.0	0.0	0.0	0	1,588,117
<u>Total Price (Port of Morgan, MT)</u>		<u>1.58</u>	<u>1.97</u>	<u>2.48</u>	<u>2.67</u>	<u>2.02</u>	<u>1.43</u>	<u>1.62</u>	<u>1.57</u>	<u>1.73</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.58	1.97	2.48	2.67	2.02	1.43	1.62	1.57	1.73	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMPANY (4) (Shell Canada Limited)															
AVG Daily Quantity	20.5	20.3	20.2	20.2	20.2	20.3	20.3	20.3	20.4	10.0	0.0	0.0	0.0	0	3,367,304
<u>Total Price (Port of Morgan, MT)</u>		<u>1.31</u>	<u>2.13</u>	<u>3.14</u>	<u>3.62</u>	<u>2.37</u>	<u>1.12</u>	<u>1.37</u>	<u>1.43</u>	<u>1.67</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.31	2.13	3.14	3.62	2.37	1.12	1.37	1.43	1.67	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.

(2) Renaissance resells these volumes to Delmarva Power & Light Company.

(3) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).

(4) Midwest Power Systems Inc. and Iowa-Illinois Gas and Electric Company became known as MidAmerican Energy Company as a result of the merger between Midwest Resources Inc., Midwest Power Systems Inc., and Iowa-Illinois Gas and Electric Company.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

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Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1997 <u>Apr.</u>	1997 <u>May.</u>	1997 <u>Jun.</u>	1997 <u>Jul.</u>	1997 <u>Aug.</u>	1997 <u>Sep.</u>	3Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	16.7	17.3	17.2	17.4	21.0	15.8	12.9	14.9	17.0	14.4	13.7	16.9	1,379,564	4,356,187
<u>Total Price (Waddington, NY)</u>		<u>2.39</u>	<u>2.76</u>	<u>3.21</u>	<u>3.23</u>	<u>2.98</u>	<u>2.46</u>	<u>2.34</u>	<u>2.44</u>	<u>2.48</u>	<u>2.42</u>	<u>2.37</u>	<u>2.46</u>		
Commodity Component		1.26	1.61	2.06	2.10	1.84	1.32	1.27	1.38	1.40	1.34	1.29	1.39		
Demand Component		1.13	1.15	1.15	1.13	1.14	1.14	1.07	1.06	1.08	1.08	1.08	1.07		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Paramount Resources Ltd.)															
AVG Daily Quantity	23.0	10.8	14.7	15.1	14.9	10.8	7.3	0.3	5.2	11.5	14.3	15.1	11.3	1,251,503	2,758,384
<u>Total Price (Waddington, NY)</u>		<u>2.30</u>	<u>2.57</u>	<u>2.89</u>	<u>3.42</u>	<u>3.44</u>	<u>2.79</u>	<u>2.30</u>	<u>2.31</u>	<u>2.42</u>	<u>2.47</u>	<u>2.47</u>	<u>2.52</u>		
Commodity Component		1.40	1.66	1.97	2.50	2.53	1.87	1.63	1.63	1.76	1.80	1.80	1.85		
Demand Component		0.90	0.91	0.92	0.92	0.91	0.92	0.67	0.68	0.66	0.67	0.67	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	14.9	15.4	15.3	15.5	18.7	14.0	11.5	13.3	15.1	12.8	12.2	15.0	1,227,757	3,876,880
<u>Total Price (Waddington, NY)</u>		<u>2.35</u>	<u>2.69</u>	<u>3.13</u>	<u>3.15</u>	<u>2.89</u>	<u>2.42</u>	<u>2.31</u>	<u>2.39</u>	<u>2.44</u>	<u>2.31</u>	<u>2.33</u>	<u>2.42</u>		
Commodity Component		1.31	1.64	2.07	2.11	1.84	1.37	1.32	1.42	1.46	1.32	1.34	1.44		
Demand Component		1.04	1.05	1.06	1.04	1.05	1.05	0.99	0.97	0.98	0.99	0.99	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.)															
AVG Daily Quantity	32.0	28.0	28.0	28.0	27.9	27.9	27.9	28.0	28.1	28.1	28.1	28.0	28.1	2,582,050	7,647,899
<u>Total Price (Grand Island, NY)</u>		<u>3.22</u>	<u>3.25</u>	<u>3.22</u>	<u>3.53</u>	<u>3.61</u>	<u>3.53</u>	<u>3.56</u>	<u>3.53</u>	<u>3.56</u>	<u>3.53</u>	<u>3.53</u>	<u>3.56</u>		
Commodity Component		2.51	2.51	2.51	2.82	2.82	2.82	2.82	2.82	2.82	2.82	2.82	2.82		
Demand Component		0.71	0.74	0.71	0.71	0.79	0.71	0.74	0.71	0.74	0.71	0.71	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	15.0	15.0	15.0	15.5	15.0	15.0	15.0	15.0	15.0	15.1	15.0	15.0	15.0	1,380,540	4,097,240
<u>Total Price (Noyes, Minnesota)</u>		<u>2.37</u>	<u>3.22</u>	<u>3.68</u>	<u>4.88</u>	<u>3.57</u>	<u>2.23</u>	<u>2.35</u>	<u>2.65</u>	<u>2.87</u>	<u>2.72</u>	<u>2.81</u>	<u>2.77</u>		
Commodity Component		1.92	2.75	3.24	4.43	3.07	1.78	1.91	2.22	2.43	2.29	2.38	2.33		
Demand Component		0.45	0.47	0.44	0.45	0.50	0.45	0.44	0.43	0.44	0.43	0.43	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CALIFORNIA EDISON COMPANY (1)															
(AEC Oil & Gas Company)															
AVG Daily Quantity	51.8	0.0	35.0	35.1	35.4	0.0	0.0	0.0	35.2	32.8	0.0	0.0	0.0	0	3,172,192
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>1.62</u>	<u>2.33</u>	<u>3.13</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.72</u>	<u>1.17</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.55	2.26	3.07	0.00	0.00	0.00	1.66	1.11	0.00	0.00	0.00		
Demand Component		0.00	0.06	0.06	0.05	0.00	0.00	0.00	0.05	0.05	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (2)															
(Imperial Oil Resources Limited)															
AVG Daily Quantity	51.8	0.0	25.1	25.1	25.3	0.0	0.0	0.0	22.7	23.5	0.0	0.0	0.0	0	2,190,418
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>1.62</u>	<u>2.33</u>	<u>3.13</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.72</u>	<u>1.17</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.55	2.26	3.07	0.00	0.00	0.00	1.66	1.11	0.00	0.00	0.00		
Demand Component		0.00	0.06	0.06	0.05	0.00	0.00	0.00	0.05	0.05	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (3)															
(Shell Canada Limited)															
AVG Daily Quantity	51.0	49.7	50.2	50.2	50.5	50.5	50.3	50.3	0.0	0.0	0.0	0.0	0.0	0	6,048,275
<u>Total Price (Eastport, Idaho)</u>		<u>1.51</u>	<u>1.50</u>	<u>1.93</u>	<u>2.98</u>	<u>3.64</u>	<u>3.43</u>	<u>2.88</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.44	1.43	1.86	2.92	3.58	3.37	2.82	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.06	0.06	0.06	0.05	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (4)															
(TCGS Ltd.)															
AVG Daily Quantity	51.8	0.0	34.6	35.1	35.4	0.0	0.0	0.0	35.2	35.1	0.0	0.0	0.0	0	3,240,482
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>1.62</u>	<u>2.33</u>	<u>3.13</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.72</u>	<u>1.17</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.55	2.26	3.07	0.00	0.00	0.00	1.66	1.11	0.00	0.00	0.00		
Demand Component		0.00	0.06	0.06	0.05	0.00	0.00	0.00	0.05	0.05	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	199,640	592,410
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>	<u>2.20</u>	<u>2.35</u>	<u>2.43</u>	<u>2.34</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Contract terminated on July, 1, 1997.
 (2) Contract terminated on July 1, 1997.
 (3) Contract terminated on May 1, 1997.
 (4) Contract terminated on July 1, 1997.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	15.0	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	21.8	22.5	22.5	2,047,500	6,120,000
Total Price (Waddington, NY)		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Waddington, NY)		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	607,200	1,801,800
Total Price (Waddington, NY)		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58	1.48	1.49	1.66		
Demand Component		1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94	0.94	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	343,160	1,018,290
Total Price (Waddington, NY)		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.43</u>	<u>2.35</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53	1.43	1.45	1.62		
Demand Component		0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90	0.92	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	18.8	7.6	14.1	13.9	14.8	14.7	15.3	11.8	8.2	3.2	1.9	2.3	4.5	262,717	2,310,411
Total Price (Massena, New York)		<u>1.90</u>	<u>2.20</u>	<u>2.43</u>	<u>2.77</u>	<u>2.85</u>	<u>1.90</u>	<u>2.07</u>	<u>1.91</u>	<u>2.07</u>	<u>1.92</u>	<u>1.88</u>	<u>2.47</u>		
Commodity Component		0.91	1.15	1.42	1.79	1.79	1.23	1.09	1.02	1.07	1.02	0.98	1.11		
Demand Component		0.99	1.05	1.01	0.98	1.06	0.67	0.98	0.89	1.00	0.90	0.90	1.36		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.

VOLUME AND PRICE REPORT Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
SUMAS COGENERATION COMPANY, L.P. (1) (ENCO Gas, Ltd.)	12.0	10.5	11.1	11.6	10.6	0.0	0.0	0.5	0.5	0.5	0.0	8.7	10.4	580,384	953,229
AVG Daily Quantity		2.43	2.07	2.07	2.07	0.00	0.00	2.07	2.07	2.07	0.00	2.07	2.07		
Total Price (Sumas, Washington)		2.43	2.07	2.07	2.07	0.00	0.00	2.07	2.07	2.07	0.00	2.07	2.07		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (Westcoast Gas Services)	12.0	12.4	11.7	11.7	4.1	0.0	0.0	0.0	0.0	0.0	0.0	12.1	12.1	738,100	866,644
AVG Daily Quantity		1.29	1.20	1.20	1.20	0.00	0.00	0.00	0.00	0.00	0.00	1.20	1.20		
Total Price (Sumas, Washington)		0.89	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.80		
Commodity Component		0.40	0.40	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.40		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (3) (Husky Oil Operations Ltd.)	13.0	10.6	11.0	8.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	9.9	9.6	594,813	980,275
AVG Daily Quantity		2.20	2.20	2.20	2.31	0.00	0.00	0.00	0.00	0.00	0.00	2.31	2.31		
Total Price (Sumas, Washington)		1.76	1.76	1.76	1.85	0.00	0.00	0.00	0.00	0.00	0.00	1.85	1.85		
Commodity Component		0.44	0.44	0.44	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (4) (Petro-Canada Ltd.)	15.0	12.3	12.5	8.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	11.4	11.1	687,785	800,458
AVG Daily Quantity		2.33	2.33	2.33	2.45	0.00	0.00	0.00	0.00	0.00	0.00	2.45	2.45		
Total Price (Sumas, Washington)		1.51	1.51	1.51	1.59	0.00	0.00	0.00	0.00	0.00	0.00	1.59	1.59		
Commodity Component		0.82	0.82	0.82	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.86	0.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (5) (Talisman Energy Inc.)	18.0	17.2	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	15.0	946,759	946,759
AVG Daily Quantity		1.59	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.28		
Total Price (Sumas, Washington)		1.59	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.28		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.
 (2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.
 (3) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.
 (4) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.
 (5) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
TENNESSEE GAS PIPELINE COMPANY (KannGaz Producers Ltd.)															
AVG Daily Quantity	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (ProGas Limited)															
AVG Daily Quantity	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	50.0	17.8	18.8	20.5	20.6	19.4	19.4	17.0	16.7	16.1	16.2	16.0	15.9	1,474,276	4,768,334
<u>Total Price (Whitlash, Montana)</u>		<u>1.00</u>	<u>1.19</u>	<u>1.67</u>	<u>1.79</u>	<u>2.19</u>	<u>1.39</u>	<u>1.19</u>	<u>1.43</u>	<u>1.36</u>	<u>1.31</u>	<u>1.23</u>	<u>2.00</u>		
Commodity Component		1.00	1.19	1.67	1.79	2.19	1.39	1.19	1.43	1.36	1.31	1.23	2.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	1.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	15,400	43,353
<u>Total Price (Port of Del Bonita, MT)</u>		<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>	<u>1.03</u>		
Commodity Component		1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (1) (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27	352
<u>Total Price (Babb, Montana)</u>		<u>1.70</u>	<u>1.65</u>	<u>1.69</u>	<u>2.26</u>	<u>2.21</u>	<u>2.30</u>	<u>2.30</u>	<u>0.00</u>	<u>1.85</u>	<u>2.10</u>	<u>2.13</u>	<u>2.13</u>		
Commodity Component		1.70	1.65	1.69	2.26	2.21	2.30	2.30	0.00	1.85	2.10	2.13	2.13		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	9.1	9.4	9.6	9.6	9.2	9.6	8.6	8.1	4.0	6.9	8.0	9.0	731,568	2,211,619
<u>Total Price (Sumas, Washington)</u>		<u>2.06</u>	<u>2.06</u>	<u>2.06</u>	<u>2.14</u>	<u>2.14</u>	<u>2.14</u>	<u>2.14</u>	<u>2.14</u>	<u>2.14</u>	<u>2.14</u>	<u>2.14</u>	<u>2.14</u>		
Commodity Component		2.06	2.06	2.06	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (1) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	47.5	49.2	47.6	47.5	47.6	45.0	47.7	47.0	29.9	47.2	39.7	0.0	2,692,570	10,677,437
<u>Total Price (Niagara Falls, NY)</u>		<u>3.40</u>	<u>3.27</u>	<u>3.92</u>	<u>3.40</u>	<u>2.32</u>	<u>1.19</u>	<u>1.23</u>	<u>1.72</u>	<u>1.19</u>	<u>1.57</u>	<u>1.64</u>	<u>0.00</u>		
Commodity Component		3.40	3.27	3.92	3.40	2.32	1.19	1.23	1.72	1.19	1.57	1.64	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E (Canstates Gas Marketing)															
AVG Daily Quantity	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO (Canstates Gas Marketing)															
AVG Daily Quantity	15.0	14.8	15.3	9.6	14.5	16.4	14.5	14.5	14.5	14.5	19.5	19.3	14.5	1,637,746	4,314,672
<u>Total Price (Niagara Falls, NY)</u>		<u>3.68</u>	<u>3.33</u>	<u>3.31</u>	<u>5.10</u>	<u>3.42</u>	<u>2.89</u>	<u>2.93</u>	<u>3.27</u>	<u>3.42</u>	<u>3.27</u>	<u>3.29</u>	<u>3.65</u>		
Commodity Component		2.80	2.45	1.96	4.13	2.45	1.92	1.96	2.30	2.45	2.30	2.32	2.68		
Demand Component		0.88	0.88	1.35	0.97	0.97	0.97	0.97	0.97	0.97	0.97	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-PSE&G (Canstates Gas Marketing)															
AVG Daily Quantity	35.0	33.0	24.2	22.4	49.5	47.2	7.6	32.5	32.4	31.9	13.1	13.0	13.0	1,200,356	7,229,885
<u>Total Price (Niagara Falls, NY)</u>		<u>3.66</u>	<u>3.66</u>	<u>3.19</u>	<u>4.71</u>	<u>3.68</u>	<u>2.52</u>	<u>2.56</u>	<u>2.90</u>	<u>3.05</u>	<u>2.90</u>	<u>2.92</u>	<u>3.28</u>		
Commodity Component		2.78	2.41	1.89	4.11	3.08	1.92	1.96	2.30	2.45	2.30	2.32	2.68		
Demand Component		0.88	1.25	1.30	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
UTILICORP UNITED, INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.7	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.4	2.6	2.6	2.6	236,309	696,712
<u>Total Price (Noyes, Minnesota)</u>		<u>1.95</u>	<u>2.82</u>	<u>3.92</u>	<u>4.29</u>	<u>3.09</u>	<u>1.86</u>	<u>1.94</u>	<u>2.23</u>	<u>2.45</u>	<u>2.26</u>	<u>2.30</u>	<u>2.68</u>		
Commodity Component		1.42	2.26	3.37	3.72	2.49	1.34	1.43	1.71	1.88	1.74	1.79	2.15		
Demand Component		0.51	0.54	0.53	0.55	0.58	0.50	0.49	0.49	0.54	0.49	0.48	0.50		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03		
UTILICORP UNITED, INC. (2) (TCGS Ltd.)															
AVG Daily Quantity	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	6.5	7.2	7.2	7.2	660,957	1,943,825
<u>Total Price (Noyes, Minnesota)</u>		<u>1.97</u>	<u>2.89</u>	<u>4.01</u>	<u>4.39</u>	<u>3.14</u>	<u>1.88</u>	<u>1.97</u>	<u>2.25</u>	<u>2.51</u>	<u>2.29</u>	<u>2.32</u>	<u>2.72</u>		
Commodity Component		1.44	2.29	3.39	3.75	2.51	1.36	1.45	1.73	1.91	1.77	1.81	2.18		
Demand Component		0.47	0.51	0.49	0.49	0.53	0.47	0.46	0.45	0.52	0.45	0.44	0.46		
Reservation Fee Component		0.06	0.09	0.13	0.15	0.10	0.05	0.06	0.07	0.08	0.07	0.07	0.08		
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,063	268,962
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (3) (TCGS Ltd.)															
AVG Daily Quantity	21.0	16.5	16.9	18.6	21.0	21.0	21.0	19.3	16.0	9.8	9.0	9.7	12.4	952,306	4,209,406
<u>Total Price (Highgate Spr., VT)</u>		<u>2.41</u>	<u>3.15</u>	<u>3.73</u>	<u>3.79</u>	<u>2.53</u>	<u>1.78</u>	<u>1.87</u>	<u>2.29</u>	<u>3.25</u>	<u>3.25</u>	<u>3.06</u>	<u>2.93</u>		
Commodity Component		1.19	1.92	2.67	2.85	1.49	0.85	0.91	1.14	1.31	1.21	1.18	1.41		
Demand Component		1.22	1.23	1.06	0.94	1.04	0.93	0.96	1.15	1.94	2.04	1.88	1.52		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (4) (Various Suppliers)															
AVG Daily Quantity	19.0	4.7	11.1	10.4	16.1	13.1	4.1	0.9	0.2	0.0	0.0	0.0	0.0	0	1,025,059
<u>Total Price (Highgate Spr., VT)</u>		<u>2.66</u>	<u>1.61</u>	<u>1.72</u>	<u>1.74</u>	<u>1.97</u>	<u>3.00</u>	<u>9.18</u>	<u>41.84</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.10	0.93	1.02	1.29	1.35	1.23	0.77	1.33	0.00	0.00	0.00	0.00		
Demand Component		1.56	0.68	0.70	0.45	0.62	1.77	8.41	40.51	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Volumes used by Michigan Gas Utilities.

(3) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995.

(4) This import is part of a gas services agreement with Gaz Metropolitain Limited Partnership.

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
WASHINGTON NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	24.0	25.0	25.0	25.0	16.1	25.0	25.0	25.0	25.0	25.0	24.9	24.4	25.0	2,279,262	6,529,195
<u>Total Price (Sumas, Washington)</u>		<u>1.13</u>	<u>2.20</u>	<u>3.58</u>	<u>4.53</u>	<u>2.41</u>	<u>1.09</u>	<u>1.14</u>	<u>1.37</u>	<u>1.41</u>	<u>1.25</u>	<u>1.13</u>	<u>1.22</u>		
Commodity Component		0.62	1.65	3.06	3.59	1.76	0.50	0.55	0.79	0.82	0.67	0.54	0.63		
Demand Component		0.51	0.55	0.52	0.94	0.65	0.59	0.59	0.58	0.59	0.58	0.59	0.59		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Mobil Oil Canada)															
AVG Daily Quantity	14.5	14.8	15.0	15.0	11.1	14.2	15.0	14.5	14.8	15.0	14.8	14.3	15.1	1,355,631	3,907,724
<u>Total Price (Sumas, Washington)</u>		<u>1.13</u>	<u>2.20</u>	<u>3.58</u>	<u>4.43</u>	<u>2.43</u>	<u>1.01</u>	<u>1.16</u>	<u>1.36</u>	<u>1.41</u>	<u>1.25</u>	<u>1.14</u>	<u>1.21</u>		
Commodity Component		0.49	1.56	2.95	3.48	1.70	0.38	0.46	0.67	0.73	0.56	0.43	0.65		
Demand Component		0.64	0.64	0.63	0.95	0.73	0.63	0.70	0.69	0.68	0.69	0.71	0.56		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Poco Petroleum Ltd.)															
AVG Daily Quantity	14.4	15.0	15.0	15.0	11.5	14.5	15.0	15.0	15.0	14.0	15.0	14.6	14.7	1,358,813	3,919,719
<u>Total Price (Sumas, Washington)</u>		<u>1.04</u>	<u>2.10</u>	<u>3.48</u>	<u>4.23</u>	<u>2.31</u>	<u>0.93</u>	<u>1.04</u>	<u>1.27</u>	<u>1.34</u>	<u>1.16</u>	<u>1.03</u>	<u>1.13</u>		
Commodity Component		0.64	1.69	3.09	3.69	1.80	0.48	0.59	0.83	0.86	0.72	0.58	0.67		
Demand Component		0.40	0.41	0.39	0.54	0.51	0.45	0.45	0.44	0.48	0.44	0.45	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	9.6	10.0	9.7	10.0	9.4	9.6	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,700,073
<u>Total Price (Sumas, Washington)</u>		<u>1.13</u>	<u>2.24</u>	<u>3.57</u>	<u>4.27</u>	<u>2.42</u>	<u>1.02</u>	<u>1.12</u>	<u>1.35</u>	<u>1.39</u>	<u>1.24</u>	<u>1.10</u>	<u>1.21</u>		
Commodity Component		0.65	1.72	3.08	3.71	1.83	0.51	0.59	0.83	0.86	0.72	0.59	0.68		
Demand Component		0.48	0.52	0.49	0.56	0.59	0.51	0.53	0.52	0.53	0.52	0.51	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	95.8	75.7	77.1	77.1	77.5	77.3	76.9	75.4	75.2	68.9	62.2	72.5	74.9	6,420,833	20,029,377
<u>Total Price (Eastport, Idaho)</u>		<u>1.27</u>	<u>1.85</u>	<u>2.58</u>	<u>2.99</u>	<u>2.26</u>	<u>1.39</u>	<u>1.37</u>	<u>1.51</u>	<u>1.52</u>	<u>1.51</u>	<u>1.36</u>	<u>1.40</u>		
Commodity Component		0.81	1.39	2.13	2.54	1.78	0.94	0.90	1.05	1.01	0.95	0.88	0.93		

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
WASHINGTON WATER POWER COMPANY (AEC Oil & Gas Company)	25.6	0.0	18.5	18.5	18.5	18.4	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0	1,662,880
AVG Daily Quantity		0.00	1.15	1.15	1.15	1.16	1.15	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	1.06	1.06	1.06	1.06	1.06	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.09	0.09	0.09	0.10	0.09	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (Amerada Hess Canada Ltd.)	16.8	12.8	13.8	13.8	13.8	13.8	13.9	13.9	13.9	13.9	13.9	13.9	13.9	1,274,461	3,780,659
AVG Daily Quantity		0.95	1.14	1.61	1.71	2.16	1.35	1.13	1.37	1.30	1.22	1.13	1.16		
Total Price (Eastport, Idaho)		0.63	0.81	1.29	1.39	1.80	1.03	0.81	1.05	0.97	0.90	0.83	0.83		
Commodity Component		0.32	0.33	0.32	0.32	0.36	0.32	0.32	0.32	0.33	0.32	0.30	0.33		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (PanCanadian Petroleum Limited)	19.0	11.7	12.7	12.7	12.7	9.2	9.2	12.7	12.7	9.5	7.5	12.8	12.0	986,698	2,989,602
AVG Daily Quantity		0.97	1.17	1.62	1.74	2.14	1.35	1.15	1.39	1.32	1.24	1.16	1.18		
Total Price (Eastport, Idaho)		0.88	1.08	1.53	1.65	2.05	1.26	1.06	1.30	1.23	1.15	1.07	1.09		
Commodity Component		0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (Westcoast Gas Services)	19.1	15.2	14.7	15.2	8.4	15.2	15.2	15.1	14.9	15.2	15.3	14.9	13.9	1,351,691	3,880,827
AVG Daily Quantity		1.39	2.04	2.79	3.58	2.45	1.56	1.54	1.67	1.57	1.49	1.44	1.49		
Total Price (Eastport, Idaho)		0.85	1.46	2.25	2.60	1.87	1.02	0.99	1.12	1.02	0.95	0.89	0.94		
Commodity Component		0.54	0.58	0.54	0.98	0.58	0.54	0.55	0.55	0.55	0.54	0.55	0.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORATION (Westcoast Gas)	1.2	1.2	1.2	1.1	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	112,372	332,259
AVG Daily Quantity		1.56	2.40	2.40	4.05	2.70	1.48	1.56	1.79	1.95	1.82	1.90	2.26		
Total Price (Port of Morgan, MT)		1.56	2.40	2.40	4.05	2.70	1.48	1.56	1.79	1.95	1.82	1.90	2.26		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1997 Apr.</u>	<u>1997 May.</u>	<u>1997 Jun.</u>	<u>1997 Jul.</u>	<u>1997 Aug.</u>	<u>1997 Sep.</u>	<u>3Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WESTCOAST GAS SERVICES INC. - INTERSTATE POWER CO.															
(Westcoast Gas)															
AVG Daily Quantity	1.0	1.1	1.1	1.1	1.1	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.1	99,481	294,071
<u>Total Price (Port of Morgan, MT)</u>		<u>1.70</u>	<u>2.48</u>	<u>3.39</u>	<u>3.82</u>	<u>2.70</u>	<u>1.66</u>	<u>1.74</u>	<u>1.95</u>	<u>2.10</u>	<u>1.99</u>	<u>2.03</u>	<u>2.35</u>		
Commodity Component		1.45	2.16	3.10	3.53	2.39	1.39	1.46	1.67	1.82	1.72	1.76	2.07		
Demand Component		0.25	0.32	0.29	0.29	0.31	0.27	0.28	0.28	0.28	0.27	0.27	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DIST.															
(Westcoast Gas)															
AVG Daily Quantity	3.7	3.7	3.8	3.8	3.8	3.8	3.4	3.8	3.8	3.8	3.7	3.8	3.8	344,633	1,018,931
<u>Total Price (Port of Morgan, MT)</u>		<u>1.72</u>	<u>2.55</u>	<u>3.58</u>	<u>4.05</u>	<u>2.80</u>	<u>1.70</u>	<u>1.78</u>	<u>1.80</u>	<u>2.17</u>	<u>2.06</u>	<u>2.10</u>	<u>2.45</u>		
Commodity Component		1.56	2.37	3.41	3.88	2.62	1.53	1.61	1.63	2.00	1.89	1.93	2.28		
Demand Component		0.16	0.18	0.17	0.17	0.18	0.17	0.17	0.17	0.17	0.17	0.17	0.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENERGY (1)															
(Westcoast Gas)															
AVG Daily Quantity	6.5	6.5	6.7	6.7	6.7	6.7	3.4	6.7	6.7	6.7	6.5	6.7	6.7	606,903	1,714,688
<u>Total Price (Port of Morgan, MT)</u>		<u>1.57</u>	<u>2.30</u>	<u>3.27</u>	<u>3.66</u>	<u>2.53</u>	<u>1.53</u>	<u>1.60</u>	<u>1.80</u>	<u>1.96</u>	<u>1.85</u>	<u>1.89</u>	<u>3.45</u>		
Commodity Component		1.45	2.16	3.10	3.53	2.39	1.39	1.46	1.67	1.82	1.72	1.76	2.07		
Demand Component		0.12	0.14	0.17	0.13	0.14	0.14	0.14	0.13	0.14	0.13	0.13	1.38		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB. SERV.															
(Westcoast Gas)															
AVG Daily Quantity	0.9	0.9	0.9	0.9	0.9	0.6	1.0	1.0	1.0	1.0	0.9	0.9	0.9	86,238	251,320
<u>Total Price (Port of Morgan, MT)</u>		<u>3.17</u>	<u>3.91</u>	<u>3.58</u>	<u>4.05</u>	<u>2.89</u>	<u>1.70</u>	<u>1.78</u>	<u>2.00</u>	<u>2.17</u>	<u>2.06</u>	<u>2.10</u>	<u>2.45</u>		
Commodity Component		1.59	3.73	3.41	3.88	2.62	1.53	1.61	1.83	2.00	1.89	1.93	2.28		
Demand Component		1.58	0.18	0.17	0.17	0.27	0.17	0.17	0.17	0.17	0.17	0.17	0.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS CO.															
(Westcoast Gas)															
AVG Daily Quantity	2.4	2.4	2.5	2.5	2.5	2.5	2.2	2.5	2.5	2.5	2.4	2.5	2.5	225,771	667,389
<u>Total Price (Port of Morgan, MT)</u>		<u>1.69</u>	<u>2.48</u>	<u>3.48</u>	<u>3.94</u>	<u>2.71</u>	<u>1.64</u>	<u>1.71</u>	<u>1.93</u>	<u>2.10</u>	<u>1.99</u>	<u>2.03</u>	<u>2.37</u>		
Commodity Component		1.56	2.32	3.34	3.80	2.56	1.50	1.57	1.79	1.96	1.85	1.89	2.23		
Demand Component		0.13	0.16	0.14	0.14	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Midwest Power Systems Inc. and Iowa-Illinois Gas and Electric Company became known as MidAmerican Energy Company as a result of the merger between Midwest Resources Inc., Midwest Power Systems Inc., and Iowa-Illinois Gas and Electric Company.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/96 - 09/30/97*

Long-Term Importer	Auth. Vols.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	3Q97 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1) (Progas Limited)															
AVG Daily Quantity	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.0	10.7	10.7	10.7	987,347	2,909,012
Total Price (Noyes, Minnesota)		<u>1.92</u>	<u>2.80</u>	<u>3.91</u>	<u>4.27</u>	<u>3.07</u>	<u>1.85</u>	<u>1.92</u>	<u>2.21</u>	<u>2.43</u>	<u>2.24</u>	<u>2.28</u>	<u>2.66</u>		
Commodity Component		1.42	2.26	3.37	3.72	2.49	1.34	1.43	1.71	1.88	1.74	1.79	2.15		
Demand Component		0.48	0.51	0.49	0.49	0.54	0.49	0.47	0.47	0.52	0.47	0.46	0.48		
Reservation Fee Component		0.02	0.03	0.05	0.06	0.04	0.02	0.02	0.03	0.03	0.03	0.03	0.03		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (2) (TCGS Ltd.)															
AVG Daily Quantity	26.5	26.2	26.5	26.5	26.5	26.4	26.5	26.3	26.4	24.7	26.4	26.4	26.2	2,421,226	7,153,342
Total Price (Noyes, Minnesota)		<u>2.03</u>	<u>2.81</u>	<u>3.75</u>	<u>4.09</u>	<u>3.03</u>	<u>1.95</u>	<u>2.03</u>	<u>2.27</u>	<u>2.48</u>	<u>2.30</u>	<u>2.33</u>	<u>2.67</u>		
Commodity Component		1.49	2.22	3.17	3.48	2.41	1.42	1.50	1.74	1.89	1.77	1.81	2.12		
Demand Component		0.50	0.52	0.49	0.51	0.55	0.49	0.49	0.48	0.53	0.48	0.47	0.49		
Reservation Fee Component		0.04	0.07	0.09	0.10	0.07	0.04	0.04	0.05	0.06	0.05	0.05	0.06		
WISCONSIN FUEL & LIGHT COMPANY (Progas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	275,540	817,635
Total Price (Noyes, Minnesota)		<u>2.29</u>	<u>1.82</u>	<u>1.86</u>	<u>4.06</u>	<u>3.03</u>	<u>1.84</u>	<u>1.88</u>	<u>2.17</u>	<u>2.36</u>	<u>2.19</u>	<u>2.21</u>	<u>2.56</u>		
Commodity Component		1.78	1.30	1.36	3.52	2.45	1.33	1.39	1.67	1.82	1.69	1.72	2.05		
Demand Component		0.48	0.50	0.48	0.49	0.54	0.49	0.47	0.47	0.51	0.47	0.46	0.48		
Reservation Fee Component		0.03	0.02	0.02	0.05	0.04	0.02	0.02	0.03	0.03	0.03	0.03	0.03		
WISCONSIN FUEL & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	7.4	7.3	7.4	7.4	6.7	4.8	7.4	7.3	7.4	6.9	7.4	7.4	7.3	675,650	1,901,003
Total Price (Noyes, Minnesota)		<u>1.14</u>	<u>1.80</u>	<u>1.93</u>	<u>3.97</u>	<u>3.32</u>	<u>1.92</u>	<u>1.96</u>	<u>2.21</u>	<u>2.40</u>	<u>2.22</u>	<u>2.24</u>	<u>2.55</u>		
Commodity Component		0.64	1.28	1.42	3.32	2.40	1.41	1.46	1.71	1.84	1.72	1.75	2.03		
Demand Component		0.45	0.48	0.47	0.54	0.81	0.47	0.46	0.45	0.50	0.45	0.44	0.46		
Reservation Fee Component		0.05	0.04	0.04	0.11	0.11	0.04	0.04	0.05	0.06	0.05	0.05	0.06		
WISCONSIN GAS COMPANY (ProGas Limited (I))															
AVG Daily Quantity	6.6	6.4	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	597,750	1,775,718
Total Price (Noyes, Minnesota)		<u>1.94</u>	<u>2.78</u>	<u>3.91</u>	<u>4.28</u>	<u>3.08</u>	<u>1.85</u>	<u>1.93</u>	<u>2.21</u>	<u>2.40</u>	<u>2.25</u>	<u>2.29</u>	<u>2.67</u>		
Commodity Component		1.44	2.26	3.37	3.72	2.49	1.34	1.43	1.71	1.88	1.74	1.79	2.15		
Demand Component		0.48	0.49	0.49	0.50	0.55	0.49	0.48	0.47	0.49	0.48	0.47	0.49		
Reservation Fee Component		0.02	0.03	0.05	0.06	0.04	0.02	0.02	0.03	0.03	0.03	0.03	0.03		

(1) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

(2) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1997 <u>Apr.</u>	1997 <u>May.</u>	1997 <u>Jun.</u>	1997 <u>Jul.</u>	1997 <u>Aug.</u>	1997 <u>Sep.</u>	3Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	29.8	28.5	28.5	22.1	30.5	28.7	28.4	28.4	27.0	28.4	28.4	28.3	2,610,777	7,585,071
<u>Total Price (Noyes, Minnesota)</u>		<u>1.94</u>	<u>2.78</u>	<u>3.89</u>	<u>4.43</u>	<u>2.80</u>	<u>1.84</u>	<u>1.93</u>	<u>2.21</u>	<u>2.42</u>	<u>2.24</u>	<u>2.28</u>	<u>2.66</u>		
Commodity Component		1.44	2.26	3.37	3.72	2.26	1.34	1.43	1.71	1.88	1.74	1.79	2.15		
Demand Component		0.48	0.49	0.47	0.64	0.51	0.48	0.48	0.47	0.51	0.47	0.46	0.48		
Reservation Fee Component		0.02	0.03	0.05	0.07	0.03	0.02	0.02	0.03	0.03	0.03	0.03	0.03		
WISCONSIN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	89.4	68.2	70.4	70.4	89.1	57.1	89.2	88.8	89.1	84.1	88.7	88.7	88.5	8,155,641	23,229,332
<u>Total Price (Noyes, Minnesota)</u>		<u>2.00</u>	<u>2.80</u>	<u>3.74</u>	<u>4.08</u>	<u>3.35</u>	<u>1.95</u>	<u>2.03</u>	<u>2.27</u>	<u>2.47</u>	<u>2.30</u>	<u>2.33</u>	<u>2.67</u>		
Commodity Component		1.49	2.22	3.17	3.48	2.41	1.42	1.50	1.74	1.89	1.77	1.81	2.12		
Demand Component		0.47	0.51	0.48	0.50	0.83	0.49	0.49	0.48	0.52	0.48	0.47	0.49		
Reservation Fee Component		0.04	0.07	0.09	0.10	0.11	0.04	0.04	0.05	0.06	0.05	0.05	0.06		
WISCONSIN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	174,887	518,936
<u>Total Price (Noyes, Minnesota)</u>		<u>2.00</u>	<u>2.80</u>	<u>3.74</u>	<u>4.08</u>	<u>3.01</u>	<u>2.31</u>	<u>2.02</u>	<u>2.26</u>	<u>2.44</u>	<u>2.30</u>	<u>2.33</u>	<u>2.67</u>		
Commodity Component		1.49	2.22	3.17	3.48	2.41	1.42	1.50	1.74	1.89	1.77	1.81	2.12		
Demand Component		0.47	0.51	0.48	0.50	0.53	0.47	0.48	0.47	0.49	0.48	0.47	0.49		
Reservation Fee Component		0.04	0.07	0.09	0.10	0.07	0.42	0.04	0.05	0.06	0.05	0.05	0.06		
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.0	3.3	3.4	3.4	306,697	907,703
<u>Total Price (Noyes, Minnesota)</u>		<u>1.93</u>	<u>2.80</u>	<u>3.91</u>	<u>4.27</u>	<u>3.07</u>	<u>1.85</u>	<u>1.93</u>	<u>2.20</u>	<u>2.46</u>	<u>2.25</u>	<u>2.28</u>	<u>2.66</u>		
Commodity Component		1.42	2.26	3.37	3.72	2.49	1.34	1.43	1.71	1.88	1.74	1.79	2.15		
Demand Component		0.51	0.54	0.54	0.55	0.58	0.51	0.50	0.49	0.58	0.51	0.49	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	4.3	4.2	4.2	4.1	4.3	2.9	4.3	4.2	4.2	3.9	3.6	4.2	4.2	367,578	1,086,892
<u>Total Price (Noyes, Minnesota)</u>		<u>1.86</u>	<u>2.71</u>	<u>2.71</u>	<u>4.40</u>	<u>3.35</u>	<u>1.80</u>	<u>1.90</u>	<u>2.14</u>	<u>2.39</u>	<u>2.30</u>	<u>2.24</u>	<u>2.63</u>		
Commodity Component		1.24	2.04	2.04	3.77	2.32	1.18	1.28	1.55	1.71	1.59	1.64	2.01		
Demand Component		0.62	0.67	0.67	0.63	1.03	0.62	0.62	0.59	0.68	0.71	0.60	0.62		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	8.4	8.3	8.3	8.4	8.3	5.3	8.4	8.3	8.3	7.5	7.1	8.3	8.3	728,020	2,129,634
<u>Total Price (Noyes, Minnesota)</u>		<u>2.04</u>	<u>2.82</u>	<u>30.77</u>	<u>4.09</u>	<u>3.38</u>	<u>1.95</u>	<u>2.03</u>	<u>2.27</u>	<u>2.50</u>	<u>2.39</u>	<u>2.33</u>	<u>2.67</u>		
Commodity Component		1.49	2.22	30.17	3.48	2.41	1.42	1.50	1.74	1.89	1.77	1.81	2.12		
Demand Component		0.55	0.60	0.60	0.61	0.97	0.53	0.53	0.53	0.61	0.62	0.52	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	10.7	11.1	11.1	11.1	1,019,087	3,012,966
<u>Total Price (Noyes, Minnesota)</u>		<u>1.92</u>	<u>2.80</u>	<u>3.92</u>	<u>4.27</u>	<u>3.07</u>	<u>1.85</u>	<u>1.92</u>	<u>2.21</u>	<u>2.41</u>	<u>2.24</u>	<u>2.28</u>	<u>2.66</u>		
Commodity Component		1.42	2.26	3.39	3.72	2.49	1.34	1.43	1.71	1.88	1.74	1.79	2.15		
Demand Component		0.48	0.51	0.48	0.49	0.54	0.49	0.47	0.47	0.50	0.47	0.46	0.48		
Reservation Fee Component		0.02	0.03	0.05	0.06	0.04	0.02	0.02	0.03	0.03	0.03	0.03	0.03		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	8.0	7.9	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	8.0	8.0	7.9	731,729	2,159,861
<u>Total Price (Noyes, Minnesota)</u>		<u>1.93</u>	<u>2.80</u>	<u>3.90</u>	<u>4.27</u>	<u>3.07</u>	<u>1.85</u>	<u>1.93</u>	<u>2.21</u>	<u>2.43</u>	<u>2.24</u>	<u>2.28</u>	<u>2.66</u>		
Commodity Component		1.42	2.26	3.37	3.72	2.49	1.34	1.43	1.71	1.88	1.74	1.79	2.15		
Demand Component		0.49	0.51	0.48	0.49	0.54	0.49	0.48	0.47	0.52	0.47	0.46	0.48		
Reservation Fee Component		0.02	0.03	0.05	0.06	0.04	0.02	0.02	0.03	0.03	0.03	0.03	0.03		
WISCONSIN PUBLIC SERVICE CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	27.4	27.0	27.4	27.4	27.4	27.2	27.4	27.2	27.2	25.2	27.2	27.2	12.3	2,056,324	6,930,323
<u>Total Price (Noyes, Minnesota)</u>		<u>2.03</u>	<u>2.81</u>	<u>3.75</u>	<u>4.08</u>	<u>3.03</u>	<u>1.95</u>	<u>2.03</u>	<u>2.27</u>	<u>2.48</u>	<u>2.30</u>	<u>2.33</u>	<u>3.34</u>		
Commodity Component		1.49	2.22	3.17	3.48	2.41	1.42	1.50	1.74	1.89	1.77	1.81	2.12		
Demand Component		0.50	0.52	0.49	0.50	0.55	0.49	0.49	0.48	0.53	0.48	0.47	1.08		
Reservation Fee Component		0.04	0.07	0.09	0.10	0.07	0.04	0.04	0.05	0.06	0.05	0.05	0.14		
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	361,376	1,072,344
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>	<u>2.20</u>	<u>2.35</u>	<u>2.43</u>	<u>2.34</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52	1.45	1.44	1.63		
Demand Component		0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91	0.89	0.91	0.88</		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>1997</u> <u>Jul.</u>	<u>1997</u> <u>Aug.</u>	<u>1997</u> <u>Sep.</u>	<u>3Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	27.8	28.7	28.7	2,611,700	7,806,400
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.55</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.65		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 2)) AVG Daily Quantity	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	1,035,000	3,071,250
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.42</u>	<u>2.33</u>	<u>2.34</u>	<u>2.51</u>		
Commodity Component		1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52	1.42	1.44	1.62		
Demand Component		0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90	0.91	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas)) AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	910,800	2,702,700
<u>Total Price (Waddington, NY)</u>		<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>	<u>2.27</u>	<u>2.43</u>	<u>2.52</u>	<u>2.42</u>	<u>2.42</u>	<u>2.58</u>		
Commodity Component		1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58	1.48	1.49	1.66		
Demand Component		1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94	0.94	0.93	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing)) AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	480,424	1,425,606
<u>Total Price (Waddington, NY)</u>		<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>	<u>2.20</u>	<u>2.34</u>	<u>2.43</u>	<u>2.35</u>	<u>2.35</u>	<u>2.51</u>		
Commodity Component		1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53	1.43	1.45	1.62		
Demand Component		0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90	0.92	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>347,975,180</u>	<u>1,073,324,191</u>

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 10/01/96 - 09/30/97

<u>Long-Term Exporter</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1997 <u>Apr.</u>	1997 <u>May.</u>	1997 <u>Jun.</u>	1997 <u>Jul.</u>	1997 <u>Aug.</u>	1997 <u>Sep.</u>	3Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	55.1	53.6	54.0	53.8	62.2	54.6	56.9	38.6	37.6	35.7	74.3	37.0	4,521,097	13,657,253
<u>Total Price (Kenai, Alaska)</u>		<u>3.80</u>	<u>3.97</u>	<u>4.10</u>	<u>4.21</u>	<u>3.97</u>	<u>3.97</u>	<u>4.02</u>	<u>3.79</u>	<u>3.68</u>	<u>3.62</u>	<u>3.58</u>	<u>3.68</u>		
Commodity Component		3.80	3.97	4.10	4.21	3.97	3.97	4.02	3.79	3.68	3.62	3.58	3.68		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	125.1	135.4	128.8	126.9	137.7	125.1	131.7	84.4	88.5	85.6	168.6	88.5	10,538,084	31,432,874
<u>Total Price (Kenai, Alaska)</u>		<u>3.80</u>	<u>3.97</u>	<u>4.10</u>	<u>4.21</u>	<u>4.25</u>	<u>4.18</u>	<u>4.02</u>	<u>3.79</u>	<u>4.18</u>	<u>3.62</u>	<u>3.58</u>	<u>3.68</u>		
Commodity Component		3.80	3.97	4.10	4.21	4.25	4.18	4.02	3.79	4.18	3.62	3.58	3.68		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>15,059,181</u>	<u>45,090,127</u>

Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1995			
January	98	130048	1.28
February	102	123744	1.15
March	97	128505	1.10
April	89	117169	1.03
May	88	111634	1.12
June	88	109540	1.13
July	85	106632	1.06
August	89	114031	0.99
September	93	111224	1.07
October	91	117335	1.14
November	92	121798	1.29
December	93	137460	1.52
1996			
January	98	138134	1.89
February	96	116105	1.71
March	93	118577	1.61
April	87	115666	1.47
May	93	131003	1.34
June	81	116529	1.30
July	85	116820	1.43
August	80	115353	1.38
September	85	121883	1.27
October	86	119023	1.33
November	94	124356	1.93
December	90	141043	2.75
1997			
January	97	144884	2.97
February	98	124102	2.18
March	95	133499	1.43
April	86	121405	1.38
May	88	120506	1.56
June	88	115327	1.55
July	87	118102	1.50
August	80	121965	1.47
September	80	125523	1.65

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1996 Jul.-Sep.</u>	<u>1996 Oct.-Dec.</u>	<u>1997 Jan.-Mar.</u>	<u>1997 Apr.-Jun.</u>	<u>1997 Jul.-Sep.</u>
AEC MARKETING (USA) INC.	2654	3056	3351	3443	6001
AEC WEST LTD.	2120	1909	1319	1342	1357
AIG TRADING CORPORATION	3511	1545	1890	1208	3754
ALUMINUM COMPANY OF AMERICA	396	460	439	434	429
AMERADA HESS CORPORATION	1836	619	0	0	0
AMOCO CANADA MARKETING CORPORATION	9512	8023	8385	9051	9264
AMOCO ENERGY TRADING CORPORATION	247	112	578	33	107
ANADARKO TRADING COMPANY	289	138	1054	645	66
AQUILA ENERGY MARKETING CORPORATION	87	608	714	2039	952
ARCO PRODUCTS COMPANY	1277	1473	984	1069	868
BOUNDARY GAS, INC.	0	0	96	0	0
CABOT OIL & GAS MARKETING CORPORATION	848	606	466	150	262
CANSTATES GAS MARKETING (U.S.) LTD.	244	0	0	0	0
CANWEST GAS SUPPLY U.S.A., INC.	14784	16051	15828	12619	12328
CARTHAGE ENERGY SERVICES, INC.	0	0	0	776	930
CASCADE NATURAL GAS CORPORATION	695	2431	3543	1990	2026
CHANNEL GAS MARKETING COMPANY	24	0	0	0	0
CHEVRON U.S.A. INC.	4507	118	1260	1679	2662
CIBOLA CORPORATION	0	265	2259	0	0
CNG ENERGY SERVICES CORPORATION	0	2396	3068	524	265
COASTAL GAS MARKETING COMPANY	17948	16009	17283	13313	20128
COENERGY TRADING COMPANY	4446	4880	5580	4845	5480
CONOCO INC.	0	0	5	157	32
CONSUMERS ENERGY COMPANY	1035	1264	1350	1258	1398
CORAL ENERGY RESOURCES, L.P.	0	1021	1664	1961	4851
CORPUS CHRISTI GAS MARKETING, L.P.	0	45	154	113	42
COWEST ENERGY	0	385	34	0	0
CRESTAR ENERGY MARKETING CORPORATION	451	180	0	123	624
DARTMOUTH POWER ASSOCIATES L.P.	101	891	451	28	78
DEK ENERGY COMPANY	1034	590	350	1038	797
DISTRIGAS CORPORATION (1)	1950	2885	2366	2449	2268
DUKE ENERGY LNG SALES, INC. (2)	183	477	608	1214	444
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	0	23690	24218	18518	20804
EASTERN ENERGY MARKETING, INC.	242	958	2455	611	25
EL PASO ENERGY MARKETING COMPANY	701	695	247	0	0
ENRON CAPITAL & TRADE RESOURCES CORP.	11938	10971	10303	10279	17318
ENSERCH GAS COMPANY	2651	4062	3060	3132	2972
EPEM MARKETING COMPANY	159	456	0	0	0
ERI SERVICES, INC.	3728	4772	5369	4497	4834
GREAT FALLS GAS COMPANY	206	676	1055	861	331
HOWARD ENERGY COMPANY, INC.	371	0	293	28	0
HOWARD ENERGY MARKETING, INC.	0	0	0	0	10
HUSKY GAS MARKETING, INC.	6655	8413	9781	8971	9337
IGI RESOURCES INC.	9421	10355	10660	6965	6501
INDECK ENERGY SERVICES, INC.	219	216	207	252	394
INLAND PACIFIC ENERGY SERVICES CORP.	331	286	250	261	85
INLAND PACIFIC ENERGY SERVICES LTD.	2371	3408	2845	2474	1702

(1) This figure represents sales for resale rather than imports. Actual imports are as follows: 3rd Qtr 96 (2,524); 4th Qtr 96 (2,424); 1st Qtr 97 (2,417); 2nd Qtr 97 (2,454); 3rd Qtr 97 (2,337).

(2) Actual imports: 3rd Qtr 96 (0); 4th Qtr 96 (655); 1st Qtr 97 (762); 2nd Qtr 97 (2,784); 3rd Qtr 97 (396).

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>
INTALCO ALUMINUM CORPORATION	142	152	140	126	130
INTERENERGY CORPORATION	1538	1518	1030	1703	1932
IROQUOIS ENERGY MANAGEMENT, INC.	929	987	968	172	0
JONAN GAS MARKETING	201	263	12	1	18
KCS ENERGY MARKETING, INC.	1339	1602	1475	1081	1135
KIMBALL ENERGY CORPORATION	353	312	0	1005	0
KOCH ENERGY TRADING, INC.	1118	1194	1119	1094	1104
LG&E NATURAL MARKETING INC.	16	134	1988	0	0
MASSPOWER	81	0	247	25	0
MIDCON GAS SERVICES CORPORATION	382	37	0	0	1522
MOBIL NATURAL GAS INC.	3561	0	0	0	0
MURPHY GAS GATHERING	299	299	293	296	297
N.Y. STATE ELECTRIC & GAS CORPORATION	5	5	205	80	0
NATIONAL FUEL GAS DISTRIBUTION	142	719	1331	1879	724
NATIONAL FUEL RESOURCES, INC.	116	2264	1730	636	671
NATIONAL STEEL CORPORATION	2289	1554	921	888	831
NATURAL GAS CLEARINGHOUSE	120	282	1052	48	5417
NEW ENGLAND POWER COMPANY	35	516	230	150	155
NMU GAS PURCHASING INC.	995	422	369	342	335
NORAM ENERGY SERVICES, INC.	67	67	195	239	41
NORSTAR ENERGY, L.P.	218	248	223	224	0
NORTH AMERICAN ENERGY, INC.	265	470	388	295	216
NORTH AMERICAN RESOURCES COMPANY	0	23	92	172	475
NORTH CANADIAN MARKETING CORPORATION	13004	13202	12786	12818	12990
NORTHWEST NATURAL GAS COMPANY	0	2254	3373	2533	1751
NUMAC ENERGY (U.S.) INC.	1831	2462	2691	2734	2757
OCEAN STATE POWER	0	0	0	0	978
OCEAN STATE POWER II	0	0	0	0	978
ONYX GAS MARKETING COMPANY, L.C.	10	159	441	293	60
PAN-ALBERTA GAS (U.S.), INC.	5720	8515	7686	6621	5708
PANCANADIAN PETROLEUM COMPANY	14690	14863	14667	14429	14843
PANENERGY GAS SERVICES, INC.	18647	220	0	0	0
PARAMOUNT RESOURCES U.S., INC.	94	0	0	0	0
PAWTUCKET POWER ASSOCIATES L.P.	168	28	116	11	26
PEMEX GAS	0	0	1093	750	197
PETRO-CANADA HYDROCARBONS, INC.	7487	5244	4513	4059	3426
PG&E GAS SUPPLY BUSINESS UNIT	46570	52366	52784	52767	51543
PHIBRO INC.	1334	1302	1521	527	698
POCO MARKETING LTD.	11651	10239	8096	9240	13197
PORTLAND GENERAL ELECTRIC COMPANY	4628	4375	4180	7578	7723
PROGAS U.S.A., INC.	5160	5061	6659	7596	7690
QUESTAR ENERGY TRADING COMPANY	152	346	122	869	902
RENAISSANCE ENERGY (U.S.), INC.	8786	8804	9221	7925	7912
RIGEL OIL & GAS LTD.	357	118	0	0	0
ROCHESTER GAS & ELECTRIC CORPORATION	0	900	2715	0	0
SALMON RESOURCES LTD.	3007	3081	3007	2460	0
SAN DIEGO GAS & ELECTRIC	1026	2783	2838	2578	2869

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	1996 <u>Jul.-Sep.</u>	1996 <u>Oct.-Dec.</u>	1997 <u>Jan.-Mar.</u>	1997 <u>Apr.-Jun.</u>	1997 <u>Jul.-Sep.</u>
SELKIRK COGEN PARTNERS, L.P.	104	1002	432	476	924
SEMCO ENERGY SERVICES	0	378	145	510	1169
SIERRA PACIFIC POWER COMPANY	3134	4938	5754	3473	2723
SONAT MARKETING COMPANY	1605	44	87	0	0
SOUTHERN CALIFORNIA EDISON COMPANY	4635	3227	3486	7116	2066
ST. CLAIR PIPELINES LTD.	0	0	235	0	0
ST. LAWRENCE GAS COMPANY, INC.	95	95	494	98	152
STAMPEDER ENERGY (U.S.) INC.	781	586	785	1181	1004
SUMAS COGENERATION COMPANY, LP	0	48	44	0	0
SUNCOR INC.	7739	8263	8468	8563	8639
TEJAS POWER CORPORATION	0	0	0	220	0
TENASKA MARKETING VENTURES	236	1725	3603	1043	1034
TEXAS-OHIO GAS, INC.	72	51	62	85	233
THE BROOKLYN UNION GAS COMPANY	0	0	51	0	0
THE MONTANA POWER COMPANY	0	1498	1020	0	1356
TRANSCANADA GAS SERVICES INC.	47021	48077	52233	46780	38550
TRANSCO ENERGY MARKETING COMPANY	422	407	119	1010	620
UNION PACIFIC FUELS, INC.	973	151	18	144	2113
USGEN FUEL SERVICES, INC.	0	0	0	0	15
VALERO GAS MARKETING, L.P.	0	0	61	76	0
VASTAR GAS MARKETING	0	315	464	0	0
VERMONT GAS SYSTEMS, INC.	0	0	267	76	0
WASCANA ENERGY MARKETING (U.S.) INC.	5550	7725	9088	6808	5482
WASHINGTON NATURAL GAS COMPANY	778	913	790	899	918
WASHINGTON WATER POWER COMPANY	3040	4194	3358	1828	3563
WESTCOAST GAS SERVICES (AMERICA) INC.	4844	5290	5983	5941	0
WESTCOAST GAS SERVICES (U.S.A.), INC.	0	1017	1428	0	0
WESTCOAST GAS SERVICES INC.	4451	6716	5672	4317	1611
WESTERN GAS RESOURCES, INC.	0	103	0	0	0
WILLIAMS ENERGY SERVICES COMPANY	869	869	0	0	0
WISCONSIN PUBLIC SERVICE CORPORATION	0	0	0	0	443
<u>Totals</u>	<u>354056</u>	<u>384421</u>	<u>402485</u>	<u>357237</u>	<u>365590</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996 Jul.-Sep.</u>	<u>1996 Oct.-Dec.</u>	<u>1997 Jan.-Mar.</u>	<u>1997 Apr.-Jun.</u>	<u>1997 Jul.-Sep.</u>
ADP	0	0	25	0	0
AIG Trading Corporation	768	3827	4458	4772	9299
Alliance Energy Services	9	4	10	2	3
Allied - Signal	35	35	0	0	0
Altresco Pittsfield, L.P.	0	110	0	0	0
Aluminum Company of America	491	667	644	511	429
AmGas Inc.	408	362	649	460	848
Amalgamated Sugar Company	1	9	10	0	0
Amerada Hess	0	21	39	0	0
American Fine Foods	5	20	3	3	16
American National Power Co.	0	9	48	0	119
Amoco Canada Marketing Co.	0	0	0	89	0
Amoco Canada Petroleum	0	0	0	431	169
Amoco Trading	6326	4389	4626	4790	3733
Anadarko Trading Company	289	138	1054	955	295
Aquila Energy Marketing	1259	957	751	1841	2804
Arco Products Company	1884	1598	1066	5125	1208
Armstrong World Industries, Inc.	0	0	107	161	96
Asarco Inc.	104	104	65	103	77
Ash Grove Cement	97	105	57	98	326
Ash Grove Cement West	4	0	0	0	0
Associated Gas Services, Inc.	767	540	0	0	0
Associated Sand & Gravel	0	0	0	5	0
Austin	0	0	93	0	0
Avista Energy	0	0	0	0	26
BC Gas Inc.	337	49	0	0	9
Ball Corporation	21	0	0	0	0
Baltimore Gas & Electric	0	72	0	0	0
Barret Fuels	14	0	334	418	815
Barret Resources Corporation	0	0	0	250	902
Barretts Minerals	92	79	57	90	63
Basic American Foods	80	23	37	0	38
Bay State Gas Company	44	0	280	203	561
Beacon Management	2	8	6	7	1
Beldon and Blake	155	0	0	0	0
Berkley Petroleum	0	0	0	366	344
Berkshire Gas Company	46	104	68	130	44
Birmingham Steel	0	0	96	86	57
Boeing Company	474	154	248	0	0
Boiloff	0	0	0	272	0
Boise Cascade Corporation	494	304	567	242	416
Borden	0	0	5	0	0
Boston Edison Company	554	155	26	522	811
Boston Gas Company	119	345	355	0	53
Brooklyn Union Gas	0	0	51	0	0
Buffalo Paperboard Corporation	0	44	55	0	0
Bullseye Glass	11	0	2	0	0
CC Pace	0	0	0	0	11
CMS NOMEKO Oil & Gas Co.	0	155	0	0	0
CNG Energy Services	128	2564	3374	765	688

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>
CNG Gas Marketing Company	0	0	0	0	87
CNG Gas Services	0	0	11	9	308
CNG Producing Company	18	366	1064	350	0
CPC International	10	0	0	0	0
Cabot Oil	137	167	116	162	24
CalPine Fuels Corporation	208	0	0	0	0
Canwest Gas Supply	1831	327	9	220	273
Cardinal Cogen	460	0	0	0	0
Camation Dairies	146	106	70	6	68
Carthage	5	0	0	0	0
Cascade Natural Gas	1090	4848	5130	2080	2026
Cavenham	28	3	0	13	0
Celotex Corporation	15	0	0	0	0
Cenergy, Inc.	0	0	0	0	6
Central Premix	0	0	4	0	0
Central Hudson Gas & Electric	127	116	0	183	0
Central Southwest	10	0	0	0	0
Chandler Energy	83	0	0	0	0
Channel Gas Marketing	24	0	0	0	0
Chevron Natural Gas Services, Inc.	0	30	0	17	9
Chevron Products Company	1461	0	0	8	0
Chevron Real Estate Company	50	0	0	0	0
Chevron Storage	1036	0	0	0	0
Chevron U.S.A. Inc.	640	0	48	0	2140
Chooljian Brothers	0	3	0	1	6
Cibola Corporation	10123	6556	4919	3454	4556
Cinergy Trade & Capital, Inc.	0	0	0	0	46
Cintas	0	0	2	0	0
City of Buckley, WA	0	15	4	19	7
City of Ellensburg, WA	129	185	133	79	93
City of Enumclaw, WA	0	49	0	37	10
City of Holyoke, MA	0	0	0	0	3
City of Perham, MN	140	0	0	0	0
CoEnergy Trading Company	1230	793	382	172	69
Coastal Gas Marketing Company	20415	19467	19931	17770	12959
Colonial Energy, Inc.	0	0	55	45	0
Colonial Gas Company	135	184	132	202	133
Columbia Aluminum	25	0	0	0	0
Columbia Bay Towers	0	1	1	1	0
Columbia Beverage	0	0	11	0	0
Columbia Energy Service	21	0	0	1	0
Commonwealth Energy Services	0	0	12	0	0
Commonwealth Gas Company	1	99	60	18	0
ConAgra Energy	542	967	1078	174	11
Connecticut Natural Gas	99	652	1508	0	77
Conoco Inc.	0	0	5	166	32
Consolidated Edison	451	524	416	241	208
Consolidated Natural Gas	50	0	0	0	0
Consumers Energy Company	0	0	0	1258	3974
Consumers Power Company	5660	4894	5442	2757	0

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	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>
Consumers' Gas Company Limited	0	0	0	80	0
Continental Natural Gas	0	0	34	0	0
Cook Inlet	1741	1594	2005	2374	2869
Coral Energy Resources	472	885	486	0	158
Coral Redwood	0	0	0	313	707
Corpus Christi Gas Marketing, L.P.	0	16	154	113	42
Cowest Energy	0	385	34	0	0
Crockett Cogeneration	1919	991	834	617	578
Darling Delaware	0	0	9	0	0
Davis Wire	0	0	8	0	0
Deaconess Medical Center	0	0	0	6	4
Defense Fuel Supply	110	0	0	0	0
Del Ray Packing	0	3	0	1	5
Destec Gas Services	156	592	593	759	659
Detroit Edison Company	0	0	0	0	124
Direct Energy Marketing	0	0	0	2	0
Draper Farms	0	3	4	3	0
Duke Energy Trading & Marketing	0	0	0	676	25999
Dynamis	105	0	0	0	0
Dyno Polymers	0	0	6	0	0
EPEC Marketing Company	0	0	3	0	0
ERI Services	4	466	169	7	39
ERI Services, Inc.	6944	5942	5946	4752	4834
ESCO Corporation	10	0	6	140	3
Eagle Gas Marketing	0	400	0	449	0
Eagle Picher	49	0	5	14	6
East Ohio Gas	0	0	0	0	3
Eastern Energy Marketing	4	495	1363	79	4
Eastern State Hospital	8	14	13	12	4
Eastern Washington University	15	33	25	25	6
Eastex Hydrocarbons	43	17	0	0	0
El Paso Energy Marketing	0	0	0	0	105
El Paso Gas Marketing	134	1141	305	164	0
Elanbaas	0	1	3	0	0
Elizabethtown Gas Company	26	0	0	0	0
Emmanual	8	0	0	0	0
Empire Natural Gas Corporation	0	0	28	0	0
Encina Gas Marketing	0	0	0	207	240
Encogen Northwest, L.P.	47	0	0	0	0
Eneresco	0	0	0	15	91
Energy Express	0	0	0	12	10
Energy Source Inc.	0	158	117	0	0
EnergyVision	0	0	0	0	3
Energynorth Inc.	0	122	147	49	13
Enerz	0	0	0	0	5
Engage Energy U.S. LP	0	0	0	3920	8883
Enron Capital & Trade Resources	5094	3871	2794	2796	2718
Enron Gas Marketing	4998	3845	2741	2599	5334
Enron Gas Services	0	0	0	15	15
Enserch Energy Services, Inc.	590	1768	612	979	480

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Enserco Energy, Inc.	0	0	532	34	0
Ensorce	56	0	228	205	380
Equitable Resources Marketing	0	0	0	1377	2970
Essex County Gas Company	35	57	50	61	4
Evanite Fiber	4	84	42	124	25
Exxon Corporation	950	2053	2024	1327	1918
Fairweather Apartments	0	0	0	1	0
Fall River Gas Company	0	126	132	0	7
Famland Industries	0	310	0	300	615
Fircrest Schools	0	0	21	0	0
Fitchburg Gas & Electric Company	9	4	10	1	0
Ford Motor Company	0	0	0	104	0
Formica Corporation	27	0	0	0	0
Foster Farms	56	0	0	0	0
Fox River Paper Company	0	0	0	0	14
Fuel Imbalance	0	122	753	643	543
Gasmark Inc.	0	5	2	0	0
Gaylord Container Corporation	974	0	0	0	0
General Chemical	0	0	8	0	8
Georgia Pacific Corporation	110	118	115	112	114
Georgia-Pacific (West)	52	0	0	0	0
Glass Eye	0	0	1	0	0
Global Petroleum	0	61	8	0	121
Goal Line	0	199	0	0	413
Granite State Gas Transmission, Inc.	0	0	25	0	0
Great Falls Gas Company	206	398	0	0	0
Great Lakes Gas Transmission Co.	154	60	0	0	0
Great Plains Natural Gas Company	451	0	0	0	0
Greeley Gas Company	0	63	0	0	0
H&N Gas	59	0	0	0	0
Heath	0	0	4	0	0
Holnam Inc.	531	328	451	355	471
Holy Family	0	0	0	2	0
Holyoke Gas Company	0	35	24	0	0
Howard Energy Company	1037	1252	1184	723	462
Hutchinson	0	0	68	0	0
IBP	48	62	0	0	0
ICC Energy	0	8	0	0	0
IGI Resources	10114	9253	7955	7068	6311
Imsamet, Inc.	0	0	0	2	0
Indeck Energy Services of Oswego	219	216	207	215	280
Indeck Energy Services of Yerkes	0	0	0	37	114
Industrial Energy Applications	5	7	0	0	0
Industrial Heat Treating Company	2	3	1	4	2
Inland Natural Gas	0	0	150	0	0
Inland Pacific Energy Services Corporation	899	1735	1750	1985	511
Inland Steel Company	414	463	520	307	408
Intalco Aluminum Corporation	142	152	140	126	130
Intercoast	0	220	0	0	136
Interenergy Corporation	2090	1967	1866	3095	3383

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Intermountain Gas Company	0	0	0	3	35
Interox	205	213	64	0	0
Iowa Beef	0	0	0	28	0
J. Aaron Company	0	0	196	292	440
J.H. Gypsum	0	0	53	68	36
J.R. Simplot Company	2980	3148	3896	3090	3217
James River Corporation	1089	916	792	1108	817
Johnson Control	0	0	0	0	1
Jorgenson Forge	4	6	29	0	2
K-N Gas Marketing	0	0	0	124	0
KBC Energy Company	0	0	0	0	2
KCS Energy Management	272	434	155	913	310
KCS Energy Marketing	59	0	156	0	0
KES Kingsburg L.P.	0	0	0	169	297
KTEA	231	0	0	0	0
KTM	144	45	0	0	0
Kaiser - Mead	0	11	31	1	0
Kaiser Cement	16	0	0	0	0
Kaiser-T.W.	0	23	64	67	31
Kaztec Energy	0	171	252	247	257
Kaztex Energy Management	0	110	126	206	656
Kimball Energy Corporation	156	666	20	32	0
Kimball Trading Company, L.L.C.	23	444	94	176	233
Kings Meat	0	0	7	0	0
Koch Energy Trading	4344	4360	5005	3696	3416
Kraft General Foods	36	0	0	0	0
L'Energia L.P.	0	189	137	0	0
L.E. Mason Company	3	4	2	5	2
LG&E Natural Marketing Inc.	384	623	251	0	24
Lakeland Village	11	13	13	12	4
Lakeside	20	0	14	0	19
Lamb Weston	65	134	169	35	142
Lane Mountain Silica	16	21	20	22	7
Legacy Health System	1	0	4	0	2
Lignetics	48	55	0	0	0
Lockport Energy	0	4	0	0	0
Long Island Lighting Company	361	579	1003	413	392
Longview Fibre	279	0	0	0	0
Louis Dreyfus Energy Corporation	784	115	211	303	36
Louis Dreyfus Natural Gas	72	76	0	0	0
Louisiana Pacific	39	41	27	44	48
M.A. Segale	0	0	32	0	91
MTVHS	0	3	6	0	0
Madison Gas & Electric	0	27	0	865	620
Marko Foam Products	7	0	0	0	0
Martinez Cogeneration	426	0	0	0	0
Masonite Corporation	0	0	81	244	0
Masspower	86	127	11	25	0
Medina Power Company	218	230	223	224	0
Medite Corporation	44	107	131	110	25

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Metropolitan Utilities District	186	0	0	0	0
MichCon Trading	1380	0	0	0	0
Michigan Consolidated Gas Company	2687	4794	8351	7115	6723
Mid American Natural Resources	0	153	0	0	0
MidAmerican Energy Company	468	966	1186	525	1904
Midcon Gas Services Corporation	45	73	168	480	94
Midcon Storage	301	0	0	0	0
Middleborough Gas Company	11	22	12	33	7
Midland Cogeneration Venture	780	313	230	460	481
Milford Power, L.P.	552	557	544	467	508
Minnegasco	914	2467	2321	2291	1557
Minnesota Corn Processors	0	0	436	538	486
Mobil Gas Marketing Inc.	4	8	0	0	0
Mobil Natural Gas Inc.	10	0	0	0	0
Mock Resources	1715	1775	621	1084	974
Montana Power	16	2697	2789	0	1356
Montana Resources	0	80	80	25	6
Morgan Stanley	335	305	0	0	0
Mountain Fuel	4	0	134	0	0
Mt. Vernon	0	0	1	0	0
Municipal Utility District	0	0	0	153	168
Murphy Gas Gathering	299	299	293	296	297
Murphy Oil	1	7	0	0	0
Mutual Materials Company	0	0	0	10	0
N.Y. State Electric & Gas	433	144	0	123	588
NESI Energy Marketing	0	126	0	4	83
NMU Gas Purchasing Inc.	0	0	369	342	335
NORPAC	0	0	4	0	100
NPGA	0	0	27	0	0
NSP	0	0	465	0	743
NUI Corporation	0	0	80	0	6
Nabisco	81	37	0	0	86
National Energy & Trade, L.L.C.	0	29	0	0	0
National Fuel Gas Distribution	142	368	209	551	381
National Fuel Gas Supply Corporation	0	10	0	0	77
National Fuel Marketing Company, L.L.C.	0	0	0	55	0
National Fuel Resources	0	39	27	68	33
National Gas & Electric	16635	15425	17186	14996	14289
National Gas Resources	462	288	0	0	0
National Gas Services	0	0	0	0	149
National Steel Corporation	2289	1554	921	888	831
Natural Gas Clearinghouse	6734	8346	9970	8536	9983
Natural Gas Resources	0	312	0	0	0
Natural Gas Transmission	0	139	100	1	0
Natural Gas Transportation Services	0	0	0	0	310
Naumes	7	44	6	0	0
Nestle USA, Inc.	147	0	0	0	0
Nevada Power Company	0	0	6	0	0
New England Gas Association	1	1	0	2	1
New England Power Company	3209	2408	2134	2099	2009

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	<u>1996 Jul.-Sep.</u>	<u>1996 Oct.-Dec.</u>	<u>1997 Jan.-Mar.</u>	<u>1997 Apr.-Jun.</u>	<u>1997 Jul.-Sep.</u>
New Jersey Natural Gas	18	52	75	50	45
Ninomiya Nursery	7	0	0	0	0
Noram Energy Services	2885	2700	2481	3590	2854
Norcon Power Partners LP	0	0	0	10	0
North American Energy Inc.	0	470	388	295	216
North American Resources Company	0	67	0	0	0
North Attleboro Gas Company	152	75	9	2	1
Northeast Energy Associates	9	0	0	155	98
Northeast Utilities	2033	767	169	177	12
Northern California Power Agency	499	348	29	344	349
Northern Illinois Gas	0	0	0	180	307
Northern Indiana Public Service	0	69	65	0	0
Northern Minnesota Utilities	378	0	0	0	0
Northern States Power (MN)	0	481	0	0	0
Northern States Power (WI)	0	2	0	0	145
Northern States Power Company	540	550	903	629	344
Northern Utilities, Inc.	0	2	40	0	0
Northshore Gas Company	3612	3443	3217	3728	3703
Northstar Energy	1	6	6	0	0
Northwest Alloys	139	51	0	0	0
Northwest Cooperage	0	0	16	0	0
Northwest Natural Gas Company	1809	3041	4676	2664	1751
Northwest Public Service	0	503	576	0	0
Northwestern Public Service Company	0	0	0	180	0
Norwich Dept. of Public Utilities	0	0	0	1	0
Novagas Clearinghouse	0	150	0	0	0
Novergaz 1994 Inc.	153	0	0	0	0
Nurserymen's Exchange	247	0	0	0	0
OR State Industrial End-Users	0	0	0	28	0
Ocean K	4	0	1	0	0
Ocean State Power	0	156	82	503	989
Ocean State Power II	0	0	0	0	978
Omaha Utilities District	0	311	446	0	0
Onyx Gas Marketing Company	0	159	441	293	60
Orange & Rockland Utilities	299	0	0	43	318
Orchard Gas	0	0	247	0	0
Ore-Ida	39	0	10	43	102
Oregon Potato	0	4	15	39	2
Oregon Steel Mills	0	0	0	0	39
Oroweat	2	0	1	0	6
Overall Laundry	0	0	8	0	0
PABST	0	0	34	30	4
PE Berkeley, Inc.	0	0	0	0	141
PG&E Energy Trading	0	0	0	1065	264
PG&E Gas Supply Business Unit	46570	52366	52784	52767	51543
PITCO	0	0	422	0	0
Pacific Gas & Electric (UEG)	647	525	147	0	0
Pacific Gas & Electric Company	7374	3696	3215	4263	5350
Pacific Gas Transmission	49	0	0	0	0
Pacific Gas Transmission (Line Pack)	0	190	0	0	0

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Pacific Interstate Transportation Co.	0	0	0	249	0
PanEnergy Gas Services, Inc.	21885	1280	352	2	440
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	0	27247	30183	25025	695
Panhandle Gas Services	609	1116	0	580	684
Pawtucket Power Associates	1	8	11	5	0
Pendelton Woolen	8	5	19	6	0
Penn Union Energy	0	358	152	0	0
Penwest	0	3	0	0	0
Peoples Gas, Light, & Coke	3334	3056	2835	1964	1943
Peoples Natural Gas Company	460	155	0	919	610
Petro Source Gas Ventures	0	0	522	0	0
Phibro Division of Salmon	0	0	221	26	0
Phibro Oil & Gas Inc.	149	812	111	19	10
Phoenix Chemical	457	459	448	447	456
Phoenix Soil	0	0	6	0	0
Piedmont Natural Gas Company	0	0	208	0	0
Pierce Transit	0	0	9	0	0
Pittsfield Generating	0	0	15	0	0
Plum Creek Manufacturing	26	0	0	0	0
Poco Marketing	0	0	0	13	0
Poco Petroleum	0	135	1	172	0
Ponderosa	0	0	1	0	0
Portland Adventist	7	0	0	0	0
Portland General Electric Company	5294	4760	4394	7894	8589
Potlatch Corporation	24	32	0	0	0
Potsdam College	48	47	47	47	51
Potters Industries	65	21	0	0	0
Progas	0	0	0	50	0
Promark Energy	41	0	0	0	0
Providence Gas Company	0	0	0	0	148
Puget Sound Energy	0	0	790	899	1039
Puget Sound Power & Light	0	0	0	0	14
Questar Energy Trading Co.	476	820	783	1841	829
Quick Trade	0	282	143	363	51
R.C. Collet, Inc.	5	0	0	0	0
RDO Foods Company	0	0	0	89	126
Rainbow Gas Company	6	0	0	0	159
Rainy River	0	11	19	15	5
Ranck Oil Company	0	14	9	9	0
Redhook	0	0	4	0	0
Redwood Resources Inc.	363	175	277	327	335
Renaissance Energy (U.S.) Inc.	8811	8829	9221	7925	7912
Rhone-Poulenc	99	89	28	62	35
Ripon Cogeneration	0	288	507	818	890
Rochester Gas & Electric Company	0	900	2715	0	0
Roseburg Lumber	17	17	34	12	104
SEMCO Energy Services	37	2	802	586	321
SUNY - N.Y.	929	987	968	172	0
Sacramento Municipal Utility Dist.	741	246	181	237	255
Sacred Heart Medical Center	0	0	0	12	0

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Salwasser	0	0	0	0	7
San Diego Gas & Electric Company	1026	2809	2923	3172	2869
Santa Clara Co. Gen. Svcs.	21	0	0	0	0
Santa Clara Co. Med. Ctr.	17	0	0	0	0
Schuller International	38	53	0	0	0
Seattle Snohomish	0	0	9	0	0
Seitel Gas & Energy Corporation	7	0	0	0	0
Selkirk Cogeneration Partners	135	1005	432	476	924
Sierra Pacific Industries	0	0	0	175	0
Sierra Pacific Power Company	7440	9541	10022	6188	5661
Simpson Paper	20	88	0	0	0
Simpson Tacoma Kraft Company	288	368	44	29	119
Smurfit Newsprint Corporation	0	0	28	20	2
Sonat Marketing Company	884	180	0	0	0
South Jersey Gas Company	0	19	14	5	0
Southern California Edison Company	4907	3275	3486	7116	2066
Southern California Gas Company	34	34	0	265	0
Southern Connecticut Gas Company	65	41	30	0	0
Southwest Gas Corporation	623	718	971	377	72
Specialty Aluminum Company	1	1	0	2	1
Sprague Energy	0	0	0	34	10
St. Agnes Medical Center	34	0	0	0	0
St. Lawrence Gas	106	95	0	0	0
St. Lawrence University	22	33	33	32	34
StampGas	0	422	622	628	636
Stampeder Energy	0	0	0	151	235
Stand Energy	0	31	67	0	0
Stone Container Corporation	500	498	396	294	278
Storage in PA	0	0	0	0	0
Sumas Cogeneration	0	48	44	0	0
Superior	0	0	142	0	127
Supreme Energy Company	0	1	1	0	0
Syar	37	0	0	0	0
TASCO	0	0	0	50	0
TM Star	0	0	0	7	14
TPC	0	0	0	0	80
Tecnal	0	5	0	0	0
Tejas Power	0	13	0	249	74
Teledyne	0	0	29	0	0
Tenaska Gas Company	0	0	447	817	415
Tenaska Marketing Ventures	3655	3420	2949	3211	3500
Tenneco Gas Marketing	96	319	0	0	0
Tennessee Gas Pipeline Company	331	0	0	0	0
Terra International	861	1879	2210	2030	2271
Texaco Gas Marketing Inc.	19	46	1048	444	32
Texaco Natural Gas	74	290	309	330	237
Texas-Ohio Gas, Inc.	1	15	0	64	0
Todds Shipyards	0	0	13	0	0
Tosco Energy	13	8	0	0	0
Tosco Northwest	92	269	104	0	0

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Tosco Refining Company	23	36	0	0	0
TransCanada Gas Services	2088	3228	5208	5674	4818
TransOcean Products, Inc.	0	4	6	0	0
Travis Pattern	21	25	24	27	9
Twister Gas Services	16	0	0	0	155
U.S. Energy Services	85	681	698	657	625
U.S. Gas Transportation Inc.	553	865	1588	1632	613
UCLA Cogeneration	466	467	193	398	138
UGI Utilities	0	0	0	0	1436
US Gas Transmission	11	107	327	206	0
US Generating	20	0	0	8	15
US Oil & Refining	0	14	29	54	0
USGT Investments	0	76	0	0	0
Union Oil	0	0	0	62	0
Union Pacific Fuels	973	151	18	144	2113
Union Pacific Resources	74	0	0	0	0
Unisea Foods	0	0	2	0	0
United Cogen	501	532	173	24	341
Universal Resources	126	189	217	27	0
University of Oregon	0	0	0	57	0
Unocal	128	4	0	119	0
Utilicorp Retail Services	87	533	203	345	357
Utilicorp United	106	2068	3318	3382	2473
Valero Gas Marketing	1677	2002	1710	348	0
Valley Gas Company	0	87	70	0	0
Valley Medical	0	0	7	0	0
Various CA State Markets	16892	14348	11604	14892	14689
Various CO State Markets	0	0	92	172	475
Various IA State Markets	567	821	4700	587	442
Various IN State Markets	0	476	0	0	0
Various MA State Markets	0	0	0	19	0
Various MI State Markets	3593	6830	7539	3870	3427
Various MN State Markets	1126	1755	1163	683	0
Various MT State Markets	0	301	1055	1015	690
Various NE State Markets	185	0	0	0	0
Various NH State Markets	0	0	0	19	0
Various NJ State Markets	190	0	0	0	0
Various NY State Markets	9257	15292	16236	11442	10649
Various PA State Markets	2	0	0	36	0
Various TX State Markets	668	323	881	133	15
Various WA State Markets	1924	2937	8639	3684	14377
Various WI State Markets	3619	304	0	0	0
Vastar Gas	157	161	465	0	0
Vermont Gas Systems, Inc.	0	0	267	76	0
Viking Gas Transmission	0	0	0	0	36
Vitol Gas & Electric	0	157	0	0	790
WA State Industrial End-Users	0	0	0	83	0
WA State LDC's	0	0	0	3	0
WP Natural Gas	684	357	312	139	310
WPS Energy Services, Inc.	0	0	153	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>
Wasatch Oil & Gas	262	100	253	159	130
Wascana Energy Marketing	0	832	1840	2141	1706
Washington Energy Gas Marketing Co.	16	3	21	14	0
Washington Gas Light Company	0	0	0	28	0
Washington Natural Gas Company	3903	6394	5152	1733	888
Washington Potato Company	51	62	60	62	21
Washington Water Power Company	4680	6181	5208	3171	5137
Watson Cogeneration	812	498	0	0	0
Westar Marketing Company	0	1	0	0	0
Westcoast Energy Inc.	168	303	227	232	0
Westcoast Gas Services (U.S.A.) Inc.	1126	642	1270	509	496
Westcoast Gas Services Inc.	0	926	261	430	6
Westcoast Gas Svcs. (America), Inc.	6863	6141	5583	3040	249
Western Gas Resources	466	683	221	145	444
Western Gas Services	0	10	0	0	0
Weyerhaeuser	238	161	358	114	184
Wickford Energy Marketing Inc.	147	337	152	430	165
Willamette	677	476	869	373	162
Williams Energy Company	177	225	1030	206	0
Winchester Hospital	2	3	2	4	1
Wisconsin Electric	0	189	217	56	41
Wisconsin Gas	93	114	91	93	94
Wisconsin Power & Light	1025	1026	1313	1012	1025
Wisconsin Public Service Corp.	0	0	13	0	443
Wollaston Alloys, Inc.	2	2	1	4	1
Woodworth	0	0	16	0	16
X Energy, Inc.	17	36	21	47	11
Yankee Gas Services	0	0	47	0	0
<u>Totals</u>	<u>354056</u>	<u>384421</u>	<u>402485</u>	<u>357237</u>	<u>365590</u>

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. AEC Marketing AIG Trading Corporation	Eastport, Idaho	0	N/A	300	1.34	291	1.56	591	1.45
AEC MARKETING (USA) INC. AEC Marketing Amoco Trading	Eastport, Idaho	48	1.36	0	N/A	0	N/A	48	1.36
AEC MARKETING (USA) INC. AEC Marketing Cook Inlet	Eastport, Idaho	156	1.37	0	N/A	0	N/A	156	1.37
AEC MARKETING (USA) INC. AEC Marketing Engage Energy U.S. LP	Eastport, Idaho	311	1.34	480	1.39	733	1.54	1525	1.45
AEC MARKETING (USA) INC. AEC Marketing Equitable Resources Marketing	Eastport, Idaho	869	1.33	587	1.50	495	1.58	1951	1.44
AEC MARKETING (USA) INC. AEC Marketing National Gas & Electric	Eastport, Idaho	0	N/A	0	N/A	98	1.64	98	1.64
AEC MARKETING (USA) INC. AEC Marketing Pacific Gas & Electric Company	Eastport, Idaho	463	1.31	408	1.48	139	1.37	1010	1.39
AEC MARKETING (USA) INC. AEC Marketing TransCanada Gas Services	Eastport, Idaho	60	1.37	330	1.69	232	1.23	622	1.49
AEC WEST LTD. Conwest Exploration Company Limited Enron Gas Marketing	Port of Morgan, MT	457	1.59	457	1.58	443	1.98	1357	1.71
AIG TRADING CORPORATION PEMEX AIG Trading Corporation	Hidalgo, Texas	35	2.05	0	N/A	0	N/A	35	2.05
AIG TRADING CORPORATION Various Suppliers AIG Trading Corporation	Eastport, Idaho	220	1.43	214	2.40	2270	1.38	2704	1.46
AIG TRADING CORPORATION Various Suppliers AIG Trading Corporation	Sumas, Washington	654	1.42	0	N/A	361	1.36	1015	1.40

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALUMINUM COMPANY OF AMERICA Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	12	2.68	12	2.62	10	3.25	34	2.82
ALUMINUM COMPANY OF AMERICA TransCanada Gas Services Limited Aluminum Company of America	Massena, New York	133	2.00	133	1.88	129	1.93	395	1.94
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	1030	1.27	1082	1.27	1206	1.66	3318	1.41
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	89	1.66	89	1.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	315	1.27	305	1.27	241	1.66	861	1.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	153	1.27	189	1.27	237	1.66	578	1.43
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	15	1.27	0	N/A	0	N/A	15	1.27
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Noyes, Minnesota	0	N/A	0	N/A	14	1.66	14	1.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Eastport, Idaho	7	1.27	0	N/A	89	1.66	95	1.63
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Noyes, Minnesota	20	1.27	0	N/A	56	1.66	77	1.56
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Capital & Trade Resources	Noyes, Minnesota	19	1.27	0	N/A	0	N/A	19	1.27
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Marketing	Eastport, Idaho	120	1.27	196	1.27	179	1.66	494	1.41

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Services	Eastport, Idaho	0	N/A	15	1.27	0	N/A	15	1.27
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Equitable Resources Marketing	Eastport, Idaho	124	1.27	215	1.27	17	1.66	356	1.29
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. IGI Resources	Eastport, Idaho	115	1.27	103	1.27	89	1.66	307	1.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	58	1.66	58	1.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Minnegasco	Noyes, Minnesota	0	N/A	0	N/A	88	1.66	88	1.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. National Gas & Electric	Eastport, Idaho	4	1.27	1	1.27	10	1.66	15	1.52
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Natural Gas Clearinghouse	Eastport, Idaho	31	1.27	13	1.27	143	1.66	187	1.57
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	425	1.27	303	1.27	110	1.66	838	1.32
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	353	1.27	293	1.27	268	1.66	914	1.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Stampeder Energy	Noyes, Minnesota	8	1.27	222	1.27	1	1.66	231	1.27
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. TransCanada Gas Services	Eastport, Idaho	5	1.27	23	1.27	11	1.66	40	1.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	21	1.27	28	1.27	0	N/A	49	1.27

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Utilicorp United	Noyes, Minnesota	0	N/A	0	N/A	4	1.66	4	1.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Wascana Energy Marketing	Eastport, Idaho	224	1.27	196	1.27	179	1.66	598	1.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	3	1.66	3	1.66
AMOCO ENERGY TRADING CORPORATION PEMEX Amoco Trading	Hidalgo, Texas	107	2.05	0	N/A	0	N/A	107	2.05
ANADARKO TRADING COMPANY PEMEX Anadarko Trading Company	Hidalgo, Texas	66	2.05	0	N/A	0	N/A	66	2.05
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Coral Redwood	Eastport, Idaho	0	N/A	8	1.48	0	N/A	8	1.48
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Pacific Gas & Electric Company	Eastport, Idaho	171	1.32	118	1.46	0	N/A	289	1.38
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation U.S. Gas Transportation Inc.	Eastport, Idaho	145	1.55	153	1.48	0	N/A	298	1.51
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Utilicorp Retail Services	Eastport, Idaho	118	1.55	239	1.47	0	N/A	357	1.50
ARCO PRODUCTS COMPANY CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	5	1.17	5	1.04	0	N/A	10	1.11
ARCO PRODUCTS COMPANY Duke Energy Marketing Arco Products Company	Sumas, Washington	86	1.24	110	1.09	116	1.21	311	1.18
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	130	1.20	134	1.05	177	1.17	442	1.14

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ARCO PRODUCTS COMPANY Enron Gas Marketing Canada Arco Products Company	Sumas, Washington	0	N/A	0	N/A	14	1.27	14	1.27
ARCO PRODUCTS COMPANY Inland Pacific Energy Services Ltd. Arco Products Company	Sumas, Washington	5	1.22	5	1.27	81	1.21	90	1.21
CABOT OIL & GAS MARKETING CORPORATION Inland Pacific Energy Services Ltd. Various WA State Markets	Sumas, Washington	0	N/A	3	1.24	0	N/A	3	1.24
CABOT OIL & GAS MARKETING CORPORATION Natural Gas Clearinghouse Canada Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	4	1.21	4	1.21
CABOT OIL & GAS MARKETING CORPORATION Portland General Electric Various WA State Markets	Sumas, Washington	0	N/A	248	1.02	0	N/A	248	1.02
CABOT OIL & GAS MARKETING CORPORATION TransCanada Gas Services Limited Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	7	1.23	7	1.23
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Amoco Canada Petroleum	Sumas, Washington	0	N/A	0	N/A	14	1.20	14	1.20
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Arco Products Company	Eastport, Idaho	144	1.17	0	N/A	31	1.20	175	1.18
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	58	1.17	0	N/A	0	N/A	58	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Barret Fuels	Sumas, Washington	140	1.17	110	1.04	565	1.20	815	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Berkley Petroleum	Sumas, Washington	0	N/A	191	1.04	153	1.20	344	1.11
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coastal Gas Marketing Company	Sumas, Washington	135	1.17	136	1.04	144	1.20	415	1.14

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Eastport, Idaho	140	1.17	245	1.04	223	1.20	608	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Sumas, Washington	305	1.17	10	1.04	0	N/A	315	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Destec Gas Services	Sumas, Washington	298	1.17	298	1.04	62	1.20	659	1.11
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Eneresco	Sumas, Washington	0	N/A	0	N/A	65	1.20	65	1.20
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Engage Energy U.S. LP	Eastport, Idaho	5	1.17	19	1.04	31	1.20	55	1.14
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Equitable Resources Marketing	Sumas, Washington	8	1.17	10	1.04	25	1.20	42	1.16
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Fox River Paper Company	Sumas, Washington	4	1.17	6	1.04	4	1.20	14	1.12
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Goal Line	Sumas, Washington	0	N/A	209	1.04	204	1.20	413	1.12
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. IGI Resources	Sumas, Washington	811	1.17	858	1.04	801	1.20	2470	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. James River Corporation	Sumas, Washington	278	1.17	261	1.04	278	1.20	817	1.14
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. KES Kingsburg L.P.	Sumas, Washington	98	1.17	105	1.04	94	1.20	297	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Medite Corporation	Sumas, Washington	1	1.17	23	1.04	0	N/A	25	1.05

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. National Gas & Electric	Sumas, Washington	157	1.17	0	N/A	0	N/A	157	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Natural Gas Clearinghouse	Sumas, Washington	0	N/A	3	1.04	0	N/A	3	1.04
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Oregon Steel Mills	Sumas, Washington	0	N/A	39	1.04	0	N/A	39	1.04
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. PE Berkeley, Inc.	Sumas, Washington	141	1.17	0	N/A	0	N/A	141	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Pacific Gas & Electric Company	Sumas, Washington	3	1.17	0	N/A	0	N/A	3	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. PanEnergy Gas Services, Inc.	Sumas, Washington	146	1.17	149	1.04	144	1.20	440	1.14
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Portland General Electric Company	Sumas, Washington	149	1.17	135	1.04	144	1.20	428	1.14
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Puget Sound Power & Light	Sumas, Washington	0	N/A	0	N/A	14	1.20	14	1.20
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Questar Energy Trading Co.	Sumas, Washington	135	1.17	320	1.04	339	1.20	795	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Ripon Cogeneration	Sumas, Washington	297	1.17	299	1.04	294	1.20	890	1.14
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	2	1.17	47	1.04	296	1.20	346	1.18
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Tacoma Kraft Company	Sumas, Washington	0	N/A	0	N/A	119	1.20	119	1.20

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	0	N/A	1	1.04	0	N/A	1	1.04
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. TM Star	Sumas, Washington	4	1.17	5	1.04	5	1.20	14	1.14
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Tenaska Gas Company	Sumas, Washington	274	1.17	0	N/A	141	1.20	415	1.18
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Tenaska Marketing Ventures	Sumas, Washington	0	N/A	277	1.04	0	N/A	277	1.04
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. TransCanada Gas Services	Eastport, Idaho	0	N/A	30	1.04	0	N/A	30	1.04
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. UCLA Cogeneration	Sumas, Washington	0	N/A	84	1.04	54	1.20	138	1.10
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. United Cogen	Sumas, Washington	0	N/A	170	1.04	171	1.20	341	1.12
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Wasatch Oil & Gas	Sumas, Washington	74	1.17	56	1.04	0	N/A	130	1.11
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Wickford Energy Marketing Inc.	Sumas, Washington	0	N/A	0	N/A	5	1.20	5	1.20
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing AIG Trading Corporation	Noyes, Minnesota	96	1.57	96	1.57	93	1.71	286	1.62
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Duke Energy Trading & Marketing	Noyes, Minnesota	68	1.57	198	1.57	129	1.71	395	1.62
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Kimball Trading Company, L.L.C.	Noyes, Minnesota	63	1.57	32	1.57	0	N/A	95	1.57

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Midland Cogeneration Venture	Noyes, Minnesota	1	1.57	0	N/A	0	N/A	1	1.57
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Minnegasco	Noyes, Minnesota	40	1.57	44	1.57	49	1.71	133	1.62
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing TransCanada Gas Services	Noyes, Minnesota	11	1.57	9	1.57	1	1.71	20	1.58
CASCADE NATURAL GAS CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Sumas, Washington	153	1.22	308	1.08	147	1.19	608	1.14
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Cascade Natural Gas	Sumas, Washington	147	1.22	153	1.08	150	1.23	449	1.18
CASCADE NATURAL GAS CORPORATION ERI Services, Inc. Canada Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	47	1.22	47	1.22
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Eastport, Idaho	3	1.29	6	1.38	10	1.60	18	1.48
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Sumas, Washington	123	1.45	110	1.33	223	1.48	456	1.43
CASCADE NATURAL GAS CORPORATION Noram Energy Services Cascade Natural Gas	Sumas, Washington	205	1.19	130	1.05	35	1.16	370	1.14
CASCADE NATURAL GAS CORPORATION U.S. Gas Transportation Inc. Cascade Natural Gas	Sumas, Washington	78	1.24	0	N/A	0	N/A	78	1.24
CHEVRON U.S.A. INC. Chevron Canada Resources Chevron U.S.A. Inc.	Eastport, Idaho	662	1.51	714	1.48	764	1.67	2140	1.56
CHEVRON U.S.A. INC. Chevron Canada Resources Georgia Pacific Corporation	Champlain, NY	38	2.80	39	2.73	37	2.79	114	2.77

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CHEVRON U.S.A. INC. Chevron Canada Resources Natural Gas Clearinghouse	Eastport, Idaho	252	1.27	61	1.40	95	1.78	408	1.41
CNG ENERGY SERVICES CORPORATION TransCanada Pipelines Limited CNG Energy Services	Waddington, NY	210	2.31	51	2.63	5	3.00	265	2.38
COASTAL GAS MARKETING COMPANY AIG Trading Corporation Various WA State Markets	Sumas, Washington	68	1.27	0	N/A	0	N/A	68	1.27
COASTAL GAS MARKETING COMPANY Archer Resources Various WA State Markets	Eastport, Idaho	160	1.57	151	1.54	158	1.39	469	1.50
COASTAL GAS MARKETING COMPANY B.C. Gas Inc. Various WA State Markets	Sumas, Washington	291	1.23	0	N/A	0	N/A	291	1.23
COASTAL GAS MARKETING COMPANY Barrington Petroleum Limited Various WA State Markets	Eastport, Idaho	162	1.56	151	1.54	158	1.39	471	1.50
COASTAL GAS MARKETING COMPANY CanWest Gas Supply Inc. Various WA State Markets	Sumas, Washington	412	1.26	0	N/A	0	N/A	412	1.26
COASTAL GAS MARKETING COMPANY Canadian Natural Resources Limited Various WA State Markets	Sumas, Washington	432	1.25	0	N/A	0	N/A	432	1.25
COASTAL GAS MARKETING COMPANY Centra Gas British Columbia Various WA State Markets	Sumas, Washington	73	1.28	0	N/A	0	N/A	73	1.28
COASTAL GAS MARKETING COMPANY Chauvco Resources Ltd. Various WA State Markets	Sumas, Washington	83	1.26	0	N/A	0	N/A	83	1.26
COASTAL GAS MARKETING COMPANY Coral Energy Canada Inc. Various WA State Markets	Sumas, Washington	60	1.24	0	N/A	0	N/A	60	1.24
COASTAL GAS MARKETING COMPANY El Paso Energy Markeing Canada Various WA State Markets	Sumas, Washington	15	1.27	0	N/A	0	N/A	15	1.27

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various MI State Markets	Noyes, Minnesota	57	1.76	0	N/A	336	1.41	393	1.46
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various NY State Markets	Grand Island, NY	122	2.20	225	2.35	118	2.34	464	2.31
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various WA State Markets	Sumas, Washington	0	N/A	3393	1.13	3042	1.24	6435	1.18
COASTAL GAS MARKETING COMPANY Enron Capital & Trade Resources Canada Various WA State Markets	Sumas, Washington	97	1.25	0	N/A	0	N/A	97	1.25
COASTAL GAS MARKETING COMPANY Humble Petroleum Marketing Ltd. Various WA State Markets	Eastport, Idaho	649	1.58	604	1.54	631	1.36	1884	1.49
COASTAL GAS MARKETING COMPANY Humble Petroleum Marketing Ltd. Various WA State Markets	Sumas, Washington	300	1.22	0	N/A	0	N/A	300	1.22
COASTAL GAS MARKETING COMPANY Husky Gas Marketing Inc. Various MI State Markets	Noyes, Minnesota	154	2.01	154	1.96	150	2.31	457	2.09
COASTAL GAS MARKETING COMPANY Husky Gas Marketing Inc. Various WA State Markets	Sumas, Washington	12	1.24	0	N/A	0	N/A	12	1.24
COASTAL GAS MARKETING COMPANY Inland Pacific Energy Services Ltd. Various WA State Markets	Sumas, Washington	178	1.25	0	N/A	0	N/A	178	1.25
COASTAL GAS MARKETING COMPANY Jordan Petroleum Limited Various NY State Markets	Niagara Falls, NY	153	2.31	153	2.31	150	2.69	456	2.43
COASTAL GAS MARKETING COMPANY Morgan Hydrocarbons Various NY State Markets	Niagara Falls, NY	621	2.30	622	2.33	607	2.01	1850	2.21
COASTAL GAS MARKETING COMPANY Morgan Hydrocarbons Various WA State Markets	Eastport, Idaho	162	1.59	151	1.54	158	1.39	471	1.51

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY Numac Energy Various NY State Markets	Niagara Falls, NY	0	N/A	58	2.31	57	1.97	116	2.14
COASTAL GAS MARKETING COMPANY Numac Energy Various WA State Markets	Sumas, Washington	146	1.27	0	N/A	0	N/A	146	1.27
COASTAL GAS MARKETING COMPANY Orbit Oil and Gas Ltd. Various NY State Markets	Niagara Falls, NY	40	2.29	227	2.37	222	2.68	489	2.50
COASTAL GAS MARKETING COMPANY PEMEX Coastal Gas Marketing Company	Hidalgo, Texas	176	2.04	0	N/A	29	2.44	206	2.10
COASTAL GAS MARKETING COMPANY Petro-Canada Resources Various WA State Markets	Sumas, Washington	54	1.28	0	N/A	0	N/A	54	1.28
COASTAL GAS MARKETING COMPANY Poco Petroleum Ltd. Various WA State Markets	Sumas, Washington	298	1.29	0	N/A	0	N/A	298	1.29
COASTAL GAS MARKETING COMPANY ProGas Limited Various MI State Markets	Noyes, Minnesota	310	1.93	0	N/A	299	2.23	609	2.08
COASTAL GAS MARKETING COMPANY Ranger Oil Limited Various WA State Markets	Sumas, Washington	76	1.30	0	N/A	0	N/A	76	1.30
COASTAL GAS MARKETING COMPANY Rigel Oil & Gas Ltd. Various NY State Markets	Niagara Falls, NY	171	2.28	171	2.31	167	2.03	510	2.21
COASTAL GAS MARKETING COMPANY Tarragon Oil and Gas Limited Various NY State Markets	Niagara Falls, NY	146	2.27	146	2.36	143	2.00	435	2.21
COASTAL GAS MARKETING COMPANY Ulster Petroleums Limited Various NY State Markets	Niagara Falls, NY	54	2.25	105	2.36	103	1.97	262	2.18
COASTAL GAS MARKETING COMPANY Ulster Petroleums Limited Various WA State Markets	Eastport, Idaho	544	1.57	506	2.05	508	1.45	1559	1.69

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Enron Gas Marketing Canada Consolidated Edison	Niagara Falls, NY	1	2.45	0	N/A	0	N/A	1	2.45
COENERGY TRADING COMPANY Enron Gas Marketing Canada New England Power Company	Waddington, NY	310	2.65	310	2.30	310	2.62	930	2.52
COENERGY TRADING COMPANY Enron Gas Marketing Canada Stampeder Energy	Niagara Falls, NY	0	N/A	0	N/A	3	2.96	3	2.96
COENERGY TRADING COMPANY Enron Gas Marketing Canada Wascana Energy Marketing	Niagara Falls, NY	0	N/A	310	2.58	300	2.96	610	2.77
COENERGY TRADING COMPANY LG&E Natural Marketing Canada Inc. Consolidated Edison	Niagara Falls, NY	26	2.45	0	N/A	0	N/A	26	2.45
COENERGY TRADING COMPANY National Gas & Electric LG&E Natural Marketing Inc.	Niagara Falls, NY	24	2.45	0	N/A	0	N/A	24	2.45
COENERGY TRADING COMPANY Ocean State Power TransCanada Gas Services	Niagara Falls, NY	29	2.45	496	2.58	663	2.96	1188	2.79
COENERGY TRADING COMPANY PG&E Energy Trading Enron Gas Marketing	Niagara Falls, NY	0	N/A	155	2.58	300	2.96	455	2.83
COENERGY TRADING COMPANY PG&E Energy Trading KCS Energy Management	Niagara Falls, NY	310	2.45	0	N/A	0	N/A	310	2.45
COENERGY TRADING COMPANY PG&E Energy Trading Vitol Gas & Electric	Niagara Falls, NY	0	N/A	155	2.58	0	N/A	155	2.58
COENERGY TRADING COMPANY Phibro Oil & Gas Northeast Utilities	Niagara Falls, NY	8	2.45	0	N/A	0	N/A	8	2.45
COENERGY TRADING COMPANY Renaissance Energy Ltd. AIG Trading Corporation	Niagara Falls, NY	0	N/A	159	2.58	0	N/A	159	2.58

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Renaissance Energy Ltd. Consolidated Edison	Niagara Falls, NY	155	2.45	0	N/A	0	N/A	155	2.45
COENERGY TRADING COMPANY Renaissance Energy Ltd. Enron Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	150	2.96	150	2.96
COENERGY TRADING COMPANY SEMCO Northeast Utilities	Niagara Falls, NY	0	N/A	5	2.58	0	N/A	5	2.58
COENERGY TRADING COMPANY TransCanada Gas Services Limited Ocean State Power	Niagara Falls, NY	10	2.45	0	N/A	0	N/A	10	2.45
COENERGY TRADING COMPANY TransCanada Gas Services Limited TransCanada Gas Services	Noyes, Minnesota	0	N/A	48	1.64	0	N/A	48	1.64
COENERGY TRADING COMPANY Wascana Energy Marketing Inc. Enron Gas Marketing	Niagara Falls, NY	4	2.45	0	N/A	0	N/A	4	2.45
COENERGY TRADING COMPANY Wascana Energy Marketing Inc. National Fuel Gas Distribution	Niagara Falls, NY	320	2.45	0	N/A	0	N/A	320	2.45
COENERGY TRADING COMPANY Wascana Energy Marketing Inc. New England Power Company	Waddington, NY	310	2.65	310	2.30	300	2.62	920	2.52
CONOCO INC. PEMEX Conoco Inc.	Hidalgo, Texas	25	2.04	6	2.32	0	N/A	32	2.10
CONSUMERS ENERGY COMPANY TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	471	1.97	471	1.97	456	1.80	1398	1.91
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	31	1.24	32	1.10	31	1.21	93	1.18
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Coral Redwood	Eastport, Idaho	0	N/A	0	N/A	595	1.29	595	1.29

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Enron Gas Marketing	Port of Morgan, MT	305	1.78	305	1.82	280	1.99	891	1.86
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	460	1.96	460	1.88	443	1.89	1363	1.91
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. MidAmerican Energy Company	Port of Morgan, MT	641	1.65	641	1.72	621	2.07	1904	1.81
CORAL ENERGY RESOURCES, L.P. PEMEX Various TX State Markets	Hidalgo, Texas	5	2.00	0	N/A	0	N/A	5	2.00
CORPUS CHRISTI GAS MARKETING, L.P. PEMEX Corpus Christi Gas Marketing, L.P.	Hidalgo, Texas	42	2.03	0	N/A	0	N/A	42	2.03
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	193	2.74	247	2.69	148	2.83	588	2.74
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy Viking Gas Transmission	Noyes, Minnesota	0	N/A	0	N/A	36	1.55	36	1.55
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates CNG Energy Services	Waddington, NY	12	1.31	17	1.29	13	1.32	42	1.31
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates CoEnergy Trading Company	Waddington, NY	6	1.31	0	N/A	0	N/A	6	1.31
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Duke Energy Trading & Marketing	Waddington, NY	0	N/A	5	1.29	0	N/A	5	1.29
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Global Petroleum	Waddington, NY	4	1.31	0	N/A	0	N/A	4	1.31
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Phibro Oil & Gas Inc.	Waddington, NY	0	N/A	4	1.29	6	1.32	10	1.31

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates TransCanada Gas Services	Waddington, NY	0	N/A	0	N/A	5	1.32	5	1.32
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Wickford Energy Marketing Inc.	Waddington, NY	2	1.29	5	1.29	0	N/A	7	1.29
DEK ENERGY COMPANY Apache Canada Ltd. National Gas & Electric	Eastport, Idaho	24	1.08	151	1.08	58	1.28	233	1.13
DEK ENERGY COMPANY Apache Canada Ltd. TransCanada Gas Services	Eastport, Idaho	301	1.08	205	1.08	58	1.28	564	1.10
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers American National Power Co.	Everett, MA	0	N/A	0	N/A	119	2.53	119	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Aquila Energy Marketing	Everett, MA	0	N/A	0	N/A	70	2.53	70	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Bay State Gas Company	Everett, MA	0	N/A	0	N/A	1	2.53	1	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Beacon Management	Everett, MA	0	N/A	0	N/A	1	2.53	1	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Berkshire Gas Company	Everett, MA	0	N/A	0	N/A	44	2.53	44	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Boston Edison Company	Everett, MA	0	N/A	0	N/A	811	2.53	811	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Boston Gas Company	Everett, MA	0	N/A	0	N/A	53	2.53	53	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers CNG Gas Marketing Company	Everett, MA	0	N/A	0	N/A	2	2.53	2	2.53

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Cinergy Trade & Capital, Inc.	Everett, MA	0	N/A	0	N/A	46	2.53	46	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers City of Holyoke, MA	Everett, MA	0	N/A	0	N/A	3	2.53	3	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Colonial Gas Company	Everett, MA	0	N/A	0	N/A	133	2.53	133	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Connecticut Natural Gas	Everett, MA	0	N/A	0	N/A	77	2.53	77	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Duke Energy Trading & Marketing	Everett, MA	0	N/A	0	N/A	36	2.53	36	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Eastern Energy Marketing	Everett, MA	0	N/A	0	N/A	4	2.53	4	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Energy Express	Everett, MA	0	N/A	0	N/A	10	2.53	10	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers EnergyVision	Everett, MA	0	N/A	0	N/A	3	2.53	3	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Energynorth Inc.	Everett, MA	0	N/A	0	N/A	13	2.53	13	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Enserch Energy Services, Inc.	Everett, MA	0	N/A	0	N/A	112	2.53	112	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Essex County Gas Company	Everett, MA	0	N/A	0	N/A	4	2.53	4	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Fall River Gas Company	Everett, MA	0	N/A	0	N/A	7	2.53	7	2.53

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Industrial Heat Treating Company	Everett, MA	0	N/A	0	N/A	2	2.53	2	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers KBC Energy Company	Everett, MA	0	N/A	0	N/A	2	2.53	2	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers L.E. Mason Company	Everett, MA	0	N/A	0	N/A	2	2.53	2	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Louis Dreyfus Energy Corporation	Everett, MA	0	N/A	0	N/A	36	2.53	36	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Middleborough Gas Company	Everett, MA	0	N/A	0	N/A	7	2.53	7	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Natural Gas Clearinghouse	Everett, MA	0	N/A	0	N/A	27	2.53	27	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers New England Gas Association	Everett, MA	0	N/A	0	N/A	1	2.53	1	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers New England Power Company	Everett, MA	0	N/A	0	N/A	4	2.53	4	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers New Jersey Natural Gas	Everett, MA	0	N/A	0	N/A	45	2.53	45	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers North Attleboro Gas Company	Everett, MA	0	N/A	0	N/A	1	2.53	1	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Northeast Energy Associates	Everett, MA	0	N/A	0	N/A	98	2.53	98	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Orange & Rockland Utilities	Everett, MA	0	N/A	0	N/A	318	2.53	318	2.53

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Providence Gas Company	Everett, MA	0	N/A	0	N/A	148	2.53	148	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Specialty Aluminum Company	Everett, MA	0	N/A	0	N/A	1	2.53	1	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Sprague Energy	Everett, MA	0	N/A	0	N/A	10	2.53	10	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Western Gas Resources	Everett, MA	0	N/A	0	N/A	4	2.53	4	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Winchester Hospital	Everett, MA	0	N/A	0	N/A	1	2.53	1	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Wollaston Alloys, Inc.	Everett, MA	0	N/A	0	N/A	1	2.53	1	2.53
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers X Energy, Inc.	Everett, MA	0	N/A	0	N/A	11	2.53	11	2.53
DUKE ENERGY LNG SALES, INC. Sonatrading Duke Energy Trading & Marketing	Lake Charles, LA	93	2.00	184	2.03	167	2.04	444	2.03
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Duke Energy Trading & Marketing	Eastport, Idaho	1583	1.40	1479	1.21	1548	1.37	4611	1.33
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Duke Energy Trading & Marketing	Sumas, Washington	5160	1.22	5587	1.08	5206	1.19	15953	1.16
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. PEMEX Duke Energy Trading & Marketing	Hidalgo, Texas	240	1.62	0	N/A	0	N/A	240	1.62
EASTERN ENERGY MARKETING, INC. Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	0	N/A	25	2.33	0	N/A	25	2.33

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Eastport, Idaho	0	N/A	0	N/A	58	1.48	58	1.48
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Sumas, Washington	0	N/A	0	N/A	9	1.33	9	1.33
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various CA State Markets	Eastport, Idaho	0	N/A	24	1.30	104	1.48	128	1.45
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various CA State Markets	Sumas, Washington	0	N/A	185	1.04	123	1.20	308	1.10
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various CA State Markets	Eastport, Idaho	2163	1.39	2474	1.37	2497	1.71	7134	1.49
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various CA State Markets	Sumas, Washington	1439	1.21	1907	1.16	1754	1.31	5099	1.23
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MI State Markets	Detroit, Michigan	32	2.29	8	2.32	0	N/A	40	2.30
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MI State Markets	St. Clair, Michigan	466	2.31	715	2.37	748	2.78	1928	2.52
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	299	2.71	299	2.71
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	Waddington, NY	779	2.24	775	2.12	751	2.48	2305	2.28
ENRON CAPITAL & TRADE RESOURCES CORP. PEMEX Various TX State Markets	Hidalgo, Texas	10	2.08	0	N/A	0	N/A	10	2.08
ENSERCH GAS COMPANY EES Canada Various CA State Markets	Eastport, Idaho	612	1.41	465	1.22	591	1.28	1668	1.31

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENSERCH GAS COMPANY NAEC Various NY State Markets	Grand Island, NY	0	N/A	3	2.73	0	N/A	3	2.73
ENSERCH GAS COMPANY Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	350	2.31	344	2.35	351	2.70	1045	2.45
ENSERCH GAS COMPANY Temco Various NY State Markets	Niagara Falls, NY	78	2.33	0	N/A	0	N/A	78	2.33
ENSERCH GAS COMPANY Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	116	2.32	10	2.35	0	N/A	126	2.32
ENSERCH GAS COMPANY Washington Water Power Various CA State Markets	Eastport, Idaho	0	N/A	53	1.30	0	N/A	53	1.30
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Eastport, Idaho	1782	1.63	1641	1.86	1385	1.87	4808	1.78
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Sumas, Washington	0	N/A	0	N/A	26	1.67	26	1.67
GREAT FALLS GAS COMPANY (SP) Eagle Gas Marketing Various MT State Markets	Babb, Montana	34	1.58	0	N/A	88	1.27	122	1.36
GREAT FALLS GAS COMPANY (SP) Great Falls Gas Company Various MT State Markets	Babb, Montana	102	1.58	0	N/A	98	1.10	200	1.34
GREAT FALLS GAS COMPANY (SP) Rauck Various MT State Markets	Babb, Montana	0	N/A	0	N/A	9	1.60	9	1.60
HOWARD ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Howard Energy Company	Grand Island, NY	3	2.33	3	2.37	3	2.85	10	2.51
HUSKY GAS MARKETING, INC. Husky Oil Aquila Energy Marketing	Port of Morgan, MT	759	1.62	307	1.68	595	2.63	1662	1.99

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	0	N/A	347	1.68	569	2.63	916	2.27
HUSKY GAS MARKETING, INC. Husky Oil Coastal Gas Marketing Company	Noyes, Minnesota	153	2.02	153	1.96	149	2.31	454	2.09
HUSKY GAS MARKETING, INC. Husky Oil Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	113	1.63	113	1.63
HUSKY GAS MARKETING, INC. Husky Oil Engage Energy U.S. LP	Port of Morgan, MT	153	1.62	154	1.68	163	2.63	470	1.99
HUSKY GAS MARKETING, INC. Husky Oil Ensource	Eastport, Idaho	126	1.32	50	1.37	0	N/A	176	1.33
HUSKY GAS MARKETING, INC. Husky Oil Equitable Resources Marketing	Eastport, Idaho	0	N/A	0	N/A	63	1.63	63	1.63
HUSKY GAS MARKETING, INC. Husky Oil IGI Resources	Sumas, Washington	98	1.18	114	1.08	101	1.19	312	1.15
HUSKY GAS MARKETING, INC. Husky Oil Interenergy Corporation	Port of Morgan, MT	157	1.62	157	1.68	152	2.63	465	1.97
HUSKY GAS MARKETING, INC. Husky Oil Koch Energy Trading	Port of Morgan, MT	153	1.62	154	1.68	149	2.63	456	1.97
HUSKY GAS MARKETING, INC. Husky Oil Midland Cogeneration Venture	Noyes, Minnesota	0	N/A	92	1.38	0	N/A	92	1.38
HUSKY GAS MARKETING, INC. Husky Oil Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	148	1.37	152	1.63	300	1.50
HUSKY GAS MARKETING, INC. Husky Oil Northshore Gas Company	Port of Morgan, MT	156	1.62	156	1.68	152	2.63	464	1.97

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Peoples Natural Gas Company	Port of Morgan, MT	313	1.62	297	1.68	0	N/A	610	1.65
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	153	1.62	154	1.68	149	2.63	456	1.97
HUSKY GAS MARKETING, INC. Husky Oil Sierra Pacific Power Company	Eastport, Idaho	0	N/A	157	1.37	0	N/A	157	1.37
HUSKY GAS MARKETING, INC. Husky Oil Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	3	1.19	3	1.19
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	92	1.62	145	1.68	5	2.63	241	1.68
HUSKY GAS MARKETING, INC. Husky Oil Terra International	Port of Morgan, MT	313	1.62	314	1.68	304	2.63	931	1.97
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	213	1.62	264	1.68	149	2.63	625	1.89
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Noyes, Minnesota	0	N/A	0	N/A	102	1.36	102	1.36
HUSKY GAS MARKETING, INC. Husky Oil Washington Water Power Company	Eastport, Idaho	196	1.32	0	N/A	0	N/A	196	1.32
HUSKY GAS MARKETING, INC. Husky Oil Washington Water Power Company	Sumas, Washington	71	1.18	0	N/A	0	N/A	71	1.18
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	4	1.16	4	1.16
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. BC Gas Inc.	Eastport, Idaho	0	N/A	1	1.10	0	N/A	1	1.10

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Basic American Foods	Eastport, Idaho	1	1.21	0	N/A	3	1.16	4	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Birmingham Steel	Eastport, Idaho	0	N/A	0	N/A	4	1.16	4	1.16
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Boise Cascade Corporation	Eastport, Idaho	19	1.22	8	1.12	44	1.16	71	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Cabot Oil	Eastport, Idaho	0	N/A	5	1.10	0	N/A	5	1.10
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Canwest Gas Supply	Eastport, Idaho	26	1.21	0	N/A	0	N/A	26	1.21
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Carnation Dairies	Eastport, Idaho	3	1.21	0	N/A	7	1.16	10	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Chevron Natural Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	3	1.15	3	1.15
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	5	1.21	0	N/A	0	N/A	5	1.21
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. General Chemical	Eastport, Idaho	3	1.21	0	N/A	1	1.14	4	1.19
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Intermountain Gas Company	Eastport, Idaho	0	N/A	7	1.10	0	N/A	7	1.10
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. J.H. Gypsum	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. J.R. Simplot Company	Eastport, Idaho	91	1.24	104	1.12	135	1.16	330	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Jorgenson Forge	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Lakeside	Eastport, Idaho	1	1.25	0	N/A	5	1.16	6	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Lamb Weston	Eastport, Idaho	16	1.21	1	1.12	1	1.14	18	1.20
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Legacy Health System	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. M.A. Segale	Eastport, Idaho	0	N/A	0	N/A	7	1.16	7	1.16
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. NORPAC	Eastport, Idaho	0	N/A	13	1.12	11	1.16	24	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. PABST	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Panhandle Gas Services	Eastport, Idaho	101	1.21	88	1.10	0	N/A	190	1.16
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Roseburg Lumber	Eastport, Idaho	11	1.21	4	1.12	21	1.16	36	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	20	1.21	0	N/A	0	N/A	20	1.21
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Smurfit Newsprint Corporation	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. TransCanada Gas Services	Eastport, Idaho	5	1.21	0	N/A	4	1.16	9	1.19
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. WP Natural Gas	Eastport, Idaho	19	1.21	8	1.10	14	1.16	41	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	9	1.21	0	N/A	9	1.16	18	1.18
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Weyerhaeuser	Eastport, Idaho	7	1.21	1	1.12	11	1.16	20	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Willamette	Eastport, Idaho	15	1.21	8	1.12	21	1.16	44	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Woodworth	Eastport, Idaho	0	N/A	0	N/A	3	1.16	3	1.16
IGI RESOURCES INC. Aquila Canada Corporation Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	4	1.16	4	1.16
IGI RESOURCES INC. Aquila Canada Corporation BC Gas Inc.	Eastport, Idaho	0	N/A	1	1.10	0	N/A	1	1.10
IGI RESOURCES INC. Aquila Canada Corporation Basic American Foods	Eastport, Idaho	0	N/A	0	N/A	2	1.16	2	1.16
IGI RESOURCES INC. Aquila Canada Corporation Birmingham Steel	Eastport, Idaho	0	N/A	0	N/A	3	1.16	3	1.16
IGI RESOURCES INC. Aquila Canada Corporation Boise Cascade Corporation	Eastport, Idaho	0	N/A	10	1.10	36	1.16	46	1.15
IGI RESOURCES INC. Aquila Canada Corporation Cabot Oil	Eastport, Idaho	0	N/A	6	1.10	0	N/A	6	1.10

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Aquila Canada Corporation Carnation Dairies	Eastport, Idaho	0	N/A	0	N/A	6	1.16	6	1.16
IGI RESOURCES INC. Aquila Canada Corporation Chevron Natural Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	3	1.16	3	1.16
IGI RESOURCES INC. Aquila Canada Corporation Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	2	1.16	2	1.16
IGI RESOURCES INC. Aquila Canada Corporation General Chemical	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Aquila Canada Corporation Intermountain Gas Company	Eastport, Idaho	0	N/A	9	1.10	0	N/A	9	1.10
IGI RESOURCES INC. Aquila Canada Corporation J.H. Gypsum	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Aquila Canada Corporation J.R. Simplot Company	Eastport, Idaho	2	1.14	134	1.10	110	1.16	246	1.13
IGI RESOURCES INC. Aquila Canada Corporation Johnson Control	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Aquila Canada Corporation Jorgenson Forge	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Aquila Canada Corporation Lakeside	Eastport, Idaho	0	N/A	0	N/A	4	1.16	4	1.16
IGI RESOURCES INC. Aquila Canada Corporation Lamb Weston	Eastport, Idaho	0	N/A	1	1.10	2	1.16	3	1.14
IGI RESOURCES INC. Aquila Canada Corporation Legacy Health System	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Aquila Canada Corporation M.A. Segale	Eastport, Idaho	0	N/A	0	N/A	6	1.16	6	1.16
IGI RESOURCES INC. Aquila Canada Corporation NORPAC	Eastport, Idaho	0	N/A	17	1.10	9	1.16	26	1.12
IGI RESOURCES INC. Aquila Canada Corporation PABST	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Aquila Canada Corporation Panhandle Gas Services	Eastport, Idaho	1	1.14	113	1.10	0	N/A	114	1.10
IGI RESOURCES INC. Aquila Canada Corporation Rainy River	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Aquila Canada Corporation Roseburg Lumber	Eastport, Idaho	0	N/A	5	1.10	17	1.16	22	1.15
IGI RESOURCES INC. Aquila Canada Corporation Smurfit Newsprint Corporation	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Aquila Canada Corporation TransCanada Gas Services	Eastport, Idaho	0	N/A	0	N/A	3	1.16	3	1.16
IGI RESOURCES INC. Aquila Canada Corporation WP Natural Gas	Eastport, Idaho	0	N/A	10	1.10	12	1.16	22	1.13
IGI RESOURCES INC. Aquila Canada Corporation Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	8	1.16	8	1.16
IGI RESOURCES INC. Aquila Canada Corporation Weyerhaeuser	Eastport, Idaho	0	N/A	2	1.10	9	1.16	11	1.15
IGI RESOURCES INC. Aquila Canada Corporation Willamette	Eastport, Idaho	0	N/A	11	1.10	18	1.16	28	1.14

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Aquila Canada Corporation Woodworth	Eastport, Idaho	0	N/A	0	N/A	2	1.16	2	1.16
IGI RESOURCES INC. CanWest Gas Supply Inc. J.R. Simplot Company	Sumas, Washington	0	N/A	0	N/A	5	1.22	5	1.22
IGI RESOURCES INC. Cook Inlet Energy Supply J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	1	1.23	1	1.23
IGI RESOURCES INC. Duke Energy Marketing Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	3	1.14	3	1.14
IGI RESOURCES INC. Duke Energy Marketing BC Gas Inc.	Eastport, Idaho	0	N/A	3	1.12	0	N/A	3	1.12
IGI RESOURCES INC. Duke Energy Marketing Basic American Foods	Eastport, Idaho	0	N/A	0	N/A	2	1.14	2	1.14
IGI RESOURCES INC. Duke Energy Marketing Birmingham Steel	Eastport, Idaho	0	N/A	0	N/A	3	1.14	3	1.14
IGI RESOURCES INC. Duke Energy Marketing Boise Cascade Corporation	Eastport, Idaho	8	1.19	13	1.11	33	1.14	55	1.14
IGI RESOURCES INC. Duke Energy Marketing Cabot Oil	Eastport, Idaho	0	N/A	12	1.11	0	N/A	12	1.11
IGI RESOURCES INC. Duke Energy Marketing Canwest Gas Supply	Eastport, Idaho	19	1.20	0	N/A	0	N/A	19	1.20
IGI RESOURCES INC. Duke Energy Marketing Camation Dairies	Eastport, Idaho	1	1.19	0	N/A	5	1.14	6	1.15
IGI RESOURCES INC. Duke Energy Marketing Chevron Natural Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	2	1.14	2	1.14

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Duke Energy Marketing Cook Inlet	Eastport, Idaho	4	1.20	0	N/A	0	N/A	4	1.20
IGI RESOURCES INC. Duke Energy Marketing Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Duke Energy Marketing General Chemical	Eastport, Idaho	1	1.19	0	N/A	1	1.14	2	1.16
IGI RESOURCES INC. Duke Energy Marketing Intermountain Gas Company	Eastport, Idaho	0	N/A	19	1.11	0	N/A	19	1.11
IGI RESOURCES INC. Duke Energy Marketing J.H. Gypsum	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Duke Energy Marketing J.R. Simplot Company	Eastport, Idaho	152	1.19	174	1.11	102	1.14	427	1.15
IGI RESOURCES INC. Duke Energy Marketing Jorgenson Forge	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Duke Energy Marketing Lakeside	Eastport, Idaho	2	1.19	0	N/A	3	1.14	6	1.16
IGI RESOURCES INC. Duke Energy Marketing Lamb Weston	Eastport, Idaho	3	1.19	1	1.11	1	1.14	6	1.16
IGI RESOURCES INC. Duke Energy Marketing Legacy Health System	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Duke Energy Marketing M.A. Segale	Eastport, Idaho	0	N/A	0	N/A	5	1.14	5	1.14
IGI RESOURCES INC. Duke Energy Marketing NORPAC	Eastport, Idaho	0	N/A	22	1.11	8	1.14	30	1.12

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Duke Energy Marketing PABST	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Duke Energy Marketing Panhandle Gas Services	Eastport, Idaho	75	1.20	235	1.12	0	N/A	311	1.14
IGI RESOURCES INC. Duke Energy Marketing Roseburg Lumber	Eastport, Idaho	2	1.19	6	1.11	16	1.14	24	1.14
IGI RESOURCES INC. Duke Energy Marketing Sierra Pacific Power Company	Eastport, Idaho	15	1.20	0	N/A	0	N/A	15	1.20
IGI RESOURCES INC. Duke Energy Marketing Smurfit Newsprint Corporation	Eastport, Idaho	0	N/A	0	N/A	1	1.14	1	1.14
IGI RESOURCES INC. Duke Energy Marketing TransCanada Gas Services	Eastport, Idaho	4	1.20	0	N/A	3	1.14	7	1.17
IGI RESOURCES INC. Duke Energy Marketing WP Natural Gas	Eastport, Idaho	14	1.20	22	1.12	11	1.14	46	1.15
IGI RESOURCES INC. Duke Energy Marketing Washington Water Power Company	Eastport, Idaho	7	1.20	0	N/A	7	1.14	14	1.17
IGI RESOURCES INC. Duke Energy Marketing Weyerhaeuser	Eastport, Idaho	1	1.19	2	1.11	8	1.14	12	1.14
IGI RESOURCES INC. Duke Energy Marketing Willamette	Eastport, Idaho	3	1.19	14	1.11	16	1.14	33	1.13
IGI RESOURCES INC. Duke Energy Marketing Woodworth	Eastport, Idaho	0	N/A	0	N/A	2	1.14	2	1.14
IGI RESOURCES INC. Engage Energy Canada Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	3	1.20	3	1.20

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Engage Energy Canada Basic American Foods	Eastport, Idaho	1	1.25	0	N/A	1	1.18	2	1.20
IGI RESOURCES INC. Engage Energy Canada Birmingham Steel	Eastport, Idaho	0	N/A	0	N/A	3	1.20	3	1.20
IGI RESOURCES INC. Engage Energy Canada Boise Cascade Corporation	Eastport, Idaho	11	1.22	0	N/A	28	1.20	39	1.20
IGI RESOURCES INC. Engage Energy Canada Canwest Gas Supply	Eastport, Idaho	12	1.22	0	N/A	0	N/A	12	1.22
IGI RESOURCES INC. Engage Energy Canada Camation Daines	Eastport, Idaho	1	1.25	0	N/A	5	1.20	6	1.21
IGI RESOURCES INC. Engage Energy Canada Chevron Natural Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	1	1.18	1	1.18
IGI RESOURCES INC. Engage Energy Canada Cook Inlet	Eastport, Idaho	3	1.22	0	N/A	0	N/A	3	1.22
IGI RESOURCES INC. Engage Energy Canada Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	1	1.18	1	1.18
IGI RESOURCES INC. Engage Energy Canada General Chemical	Eastport, Idaho	1	1.25	0	N/A	1	1.18	2	1.22
IGI RESOURCES INC. Engage Energy Canada J.H. Gypsum	Eastport, Idaho	0	N/A	0	N/A	1	1.18	1	1.18
IGI RESOURCES INC. Engage Energy Canada J.R. Simplot Company	Eastport, Idaho	96	1.22	1	1.16	87	1.20	183	1.21
IGI RESOURCES INC. Engage Energy Canada Lakeside	Eastport, Idaho	1	1.25	0	N/A	3	1.20	4	1.21

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Engage Energy Canada Lamb Weston	Eastport, Idaho	7	1.22	0	N/A	1	1.18	8	1.21
IGI RESOURCES INC. Engage Energy Canada M.A. Segale	Eastport, Idaho	0	N/A	0	N/A	4	1.20	4	1.20
IGI RESOURCES INC. Engage Energy Canada NORPAC	Eastport, Idaho	0	N/A	0	N/A	7	1.20	7	1.20
IGI RESOURCES INC. Engage Energy Canada PABST	Eastport, Idaho	0	N/A	0	N/A	1	1.18	1	1.18
IGI RESOURCES INC. Engage Energy Canada Panhandle Gas Services	Eastport, Idaho	48	1.22	1	1.16	0	N/A	49	1.21
IGI RESOURCES INC. Engage Energy Canada Roseburg Lumber	Eastport, Idaho	5	1.22	0	N/A	13	1.20	19	1.20
IGI RESOURCES INC. Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	9	1.22	0	N/A	0	N/A	9	1.22
IGI RESOURCES INC. Engage Energy Canada TransCanada Gas Services	Eastport, Idaho	2	1.22	0	N/A	3	1.20	5	1.21
IGI RESOURCES INC. Engage Energy Canada WP Natural Gas	Eastport, Idaho	9	1.22	0	N/A	9	1.20	18	1.21
IGI RESOURCES INC. Engage Energy Canada Washington Water Power Company	Eastport, Idaho	4	1.22	0	N/A	6	1.20	10	1.20
IGI RESOURCES INC. Engage Energy Canada Weyerhaeuser	Eastport, Idaho	4	1.22	0	N/A	7	1.20	11	1.20
IGI RESOURCES INC. Engage Energy Canada Willamette	Eastport, Idaho	7	1.22	0	N/A	14	1.20	21	1.20

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Engage Energy Canada Woodworth	Eastport, Idaho	0	N/A	0	N/A	2	1.18	2	1.18
IGI RESOURCES INC. Shell Canada Limited American Fine Foods	Sumas, Washington	0	N/A	2	1.10	3	1.21	6	1.16
IGI RESOURCES INC. Shell Canada Limited Amoco Trading	Sumas, Washington	10	1.24	0	N/A	0	N/A	10	1.24
IGI RESOURCES INC. Shell Canada Limited Armstrong World Industries, Inc.	Sumas, Washington	5	1.24	1	1.10	26	1.21	31	1.21
IGI RESOURCES INC. Shell Canada Limited Ash Grove Cement	Sumas, Washington	39	1.24	13	1.10	47	1.21	99	1.21
IGI RESOURCES INC. Shell Canada Limited BC Gas Inc.	Sumas, Washington	1	1.24	0	N/A	0	N/A	1	1.24
IGI RESOURCES INC. Shell Canada Limited Basic American Foods	Sumas, Washington	0	N/A	9	1.10	0	N/A	9	1.10
IGI RESOURCES INC. Shell Canada Limited Birmingham Steel	Sumas, Washington	0	N/A	11	1.10	4	1.21	15	1.13
IGI RESOURCES INC. Shell Canada Limited Boise Cascade Corporation	Sumas, Washington	27	1.24	24	1.10	12	1.21	63	1.18
IGI RESOURCES INC. Shell Canada Limited Canwest Gas Supply	Sumas, Washington	37	1.24	0	N/A	0	N/A	37	1.24
IGI RESOURCES INC. Shell Canada Limited Camation Dairies	Sumas, Washington	0	N/A	0	N/A	13	1.21	13	1.21
IGI RESOURCES INC. Shell Canada Limited City of Buckley, WA	Sumas, Washington	0	N/A	2	1.10	0	N/A	2	1.10

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES INC. Shell Canada Limited City of Enumclaw, WA	Sumas, Washington	0	N/A	4	1.10	0	N/A	4	1.10
IGI RESOURCES INC. Shell Canada Limited ConAgra Energy	Sumas, Washington	0	N/A	4	1.10	0	N/A	4	1.10
IGI RESOURCES INC. Shell Canada Limited Cook Inlet	Sumas, Washington	4	1.24	0	N/A	0	N/A	4	1.24
IGI RESOURCES INC. Shell Canada Limited ESCO Corporation	Sumas, Washington	0	N/A	1	1.10	0	N/A	1	1.10
IGI RESOURCES INC. Shell Canada Limited Evanite Fiber	Sumas, Washington	8	1.24	0	N/A	0	N/A	8	1.24
IGI RESOURCES INC. Shell Canada Limited J.H. Gypsum	Sumas, Washington	0	N/A	1	1.10	9	1.21	10	1.20
IGI RESOURCES INC. Shell Canada Limited J.R. Simplot Company	Sumas, Washington	116	1.24	70	1.10	82	1.21	268	1.19
IGI RESOURCES INC. Shell Canada Limited Lamb Weston	Sumas, Washington	6	1.24	0	N/A	28	1.21	35	1.22
IGI RESOURCES INC. Shell Canada Limited M.A. Segale	Sumas, Washington	0	N/A	3	1.10	20	1.21	23	1.20
IGI RESOURCES INC. Shell Canada Limited NORPAC	Sumas, Washington	0	N/A	3	1.10	0	N/A	3	1.10
IGI RESOURCES INC. Shell Canada Limited Ore-Ida	Sumas, Washington	0	N/A	10	1.10	25	1.21	34	1.18
IGI RESOURCES INC. Shell Canada Limited Oregon Potato	Sumas, Washington	0	N/A	0	N/A	1	1.21	1	1.21

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited Oroweat	Sumas, Washington	0	N/A	2	1.10	0	N/A	2	1.10
IGI RESOURCES INC. Shell Canada Limited Rainy River	Sumas, Washington	1	1.24	0	N/A	0	N/A	1	1.24
IGI RESOURCES INC. Shell Canada Limited TransCanada Gas Services	Sumas, Washington	2	1.24	0	N/A	2	1.21	4	1.23
IGI RESOURCES INC. Shell Canada Limited WP Natural Gas	Sumas, Washington	23	1.24	34	1.10	1	1.21	58	1.16
IGI RESOURCES INC. Shell Canada Limited Weyerhaeuser	Sumas, Washington	22	1.24	12	1.10	7	1.21	41	1.19
IGI RESOURCES INC. Shell Canada Limited Willamette	Sumas, Washington	3	1.24	2	1.10	6	1.21	10	1.20
IGI RESOURCES INC. Shell Canada Limited Woodworth	Sumas, Washington	0	N/A	0	N/A	2	1.21	2	1.21
IGI RESOURCES INC. Suncor Inc. Boise Cascade Corporation	Eastport, Idaho	2	1.16	1	1.16	5	1.16	8	1.16
IGI RESOURCES INC. Suncor Inc. Cabot Oil	Eastport, Idaho	0	N/A	1	1.16	0	N/A	1	1.16
IGI RESOURCES INC. Suncor Inc. Canwest Gas Supply	Eastport, Idaho	2	1.16	0	N/A	0	N/A	2	1.16
IGI RESOURCES INC. Suncor Inc. Camation Dairies	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Suncor Inc. Intermountain Gas Company	Eastport, Idaho	0	N/A	1	1.16	0	N/A	1	1.16

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Suncor Inc. J.R. Simplot Company	Eastport, Idaho	16	1.16	15	1.16	14	1.16	46	1.16
IGI RESOURCES INC. Suncor Inc. Lamb Weston	Eastport, Idaho	1	1.16	0	N/A	0	N/A	1	1.16
IGI RESOURCES INC. Suncor Inc. M.A. Segale	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Suncor Inc. NORPAC	Eastport, Idaho	0	N/A	2	1.16	1	1.16	3	1.16
IGI RESOURCES INC. Suncor Inc. Panhandle Gas Services	Eastport, Idaho	8	1.16	13	1.16	0	N/A	21	1.16
IGI RESOURCES INC. Suncor Inc. Roseburg Lumber	Eastport, Idaho	1	1.16	1	1.16	2	1.16	4	1.16
IGI RESOURCES INC. Suncor Inc. Sierra Pacific Power Company	Eastport, Idaho	2	1.16	0	N/A	0	N/A	2	1.16
IGI RESOURCES INC. Suncor Inc. WP Natural Gas	Eastport, Idaho	2	1.16	1	1.16	2	1.16	4	1.16
IGI RESOURCES INC. Suncor Inc. Washington Water Power Company	Eastport, Idaho	1	1.16	0	N/A	1	1.16	2	1.16
IGI RESOURCES INC. Suncor Inc. Weyerhaeuser	Eastport, Idaho	1	1.16	0	N/A	1	1.16	2	1.16
IGI RESOURCES INC. Suncor Inc. Willamette	Eastport, Idaho	1	1.16	1	1.16	2	1.16	5	1.16
IGI RESOURCES INC. Talisman Energy, Inc. J.R. Simplot Company	Sumas, Washington	307	1.22	316	1.10	285	1.25	908	1.19

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. American Fine Foods	Sumas, Washington	0	N/A	4	1.10	7	1.21	11	1.17
IGI RESOURCES INC. Westcoast Gas Services Inc. Amoco Trading	Sumas, Washington	24	1.35	0	N/A	0	N/A	24	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. Armstrong World Industries, Inc.	Sumas, Washington	11	1.35	1	1.10	52	1.21	65	1.23
IGI RESOURCES INC. Westcoast Gas Services Inc. Ash Grove Cement	Sumas, Washington	94	1.35	25	1.10	94	1.21	213	1.26
IGI RESOURCES INC. Westcoast Gas Services Inc. BC Gas Inc.	Sumas, Washington	3	1.35	0	N/A	0	N/A	3	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. Basic American Foods	Sumas, Washington	0	N/A	17	1.10	0	N/A	17	1.10
IGI RESOURCES INC. Westcoast Gas Services Inc. Birmingham Steel	Sumas, Washington	0	N/A	20	1.10	9	1.21	28	1.13
IGI RESOURCES INC. Westcoast Gas Services Inc. Boise Cascade Corporation	Sumas, Washington	66	1.35	45	1.10	24	1.21	134	1.24
IGI RESOURCES INC. Westcoast Gas Services Inc. Canwest Gas Supply	Sumas, Washington	88	1.35	0	N/A	0	N/A	88	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. Camation Dairies	Sumas, Washington	0	N/A	0	N/A	26	1.21	26	1.21
IGI RESOURCES INC. Westcoast Gas Services Inc. City of Buckley, WA	Sumas, Washington	0	N/A	5	1.10	0	N/A	5	1.10
IGI RESOURCES INC. Westcoast Gas Services Inc. City of Enumclaw, WA	Sumas, Washington	0	N/A	7	1.10	0	N/A	7	1.10

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. ConAgra Energy	Sumas, Washington	0	N/A	7	1.10	0	N/A	7	1.10
IGI RESOURCES INC. Westcoast Gas Services Inc. Cook Inlet	Sumas, Washington	9	1.35	0	N/A	0	N/A	9	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. ESCO Corporation	Sumas, Washington	0	N/A	2	1.10	0	N/A	2	1.10
IGI RESOURCES INC. Westcoast Gas Services Inc. Evanite Fiber	Sumas, Washington	18	1.35	0	N/A	0	N/A	18	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. J.H. Gypsum	Sumas, Washington	0	N/A	2	1.10	18	1.21	20	1.20
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Sumas, Washington	276	1.35	131	1.10	164	1.21	572	1.25
IGI RESOURCES INC. Westcoast Gas Services Inc. Lamb Weston	Sumas, Washington	15	1.35	0	N/A	57	1.21	72	1.24
IGI RESOURCES INC. Westcoast Gas Services Inc. M.A. Segale	Sumas, Washington	0	N/A	5	1.10	41	1.21	46	1.20
IGI RESOURCES INC. Westcoast Gas Services Inc. NORPAC	Sumas, Washington	0	N/A	6	1.10	0	N/A	6	1.10
IGI RESOURCES INC. Westcoast Gas Services Inc. Ore-Ida	Sumas, Washington	0	N/A	18	1.10	50	1.21	68	1.18
IGI RESOURCES INC. Westcoast Gas Services Inc. Oregon Potato	Sumas, Washington	0	N/A	0	N/A	1	1.21	1	1.21
IGI RESOURCES INC. Westcoast Gas Services Inc. Oroweat	Sumas, Washington	0	N/A	4	1.10	0	N/A	4	1.10

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Rainy River	Sumas, Washington	3	1.35	0	N/A	0	N/A	3	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. TransCanada Gas Services	Sumas, Washington	5	1.35	0	N/A	3	1.21	8	1.30
IGI RESOURCES INC. Westcoast Gas Services Inc. WP Natural Gas	Sumas, Washington	55	1.35	64	1.10	1	1.21	120	1.21
IGI RESOURCES INC. Westcoast Gas Services Inc. Weyerhaeuser	Sumas, Washington	53	1.35	22	1.10	14	1.21	89	1.27
IGI RESOURCES INC. Westcoast Gas Services Inc. Willamette	Sumas, Washington	7	1.35	3	1.10	12	1.21	21	1.24
IGI RESOURCES INC. Westcoast Gas Services Inc. Woodworth	Sumas, Washington	0	N/A	0	N/A	4	1.21	4	1.21
INDECK ENERGY SERVICES, INC. El Paso Gas Marketing Canada Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	139	1.99	71	1.91	69	1.96	280	1.96
INDECK ENERGY SERVICES, INC. El Paso Gas Marketing Canada Inc. Indeck Energy Services of Yerkes	Niagara Falls, NY	38	1.97	38	1.91	37	1.95	114	1.94
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Deaconess Medical Center	Sumas, Washington	4	1.35	0	N/A	0	N/A	4	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Eastern State Hospital	Sumas, Washington	4	1.35	0	N/A	0	N/A	4	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Eastern Washington University	Sumas, Washington	6	1.35	0	N/A	0	N/A	6	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Kaiser-T.W.	Sumas, Washington	31	1.35	0	N/A	0	N/A	31	1.35

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Lakeland Village	Sumas, Washington	4	1.35	0	N/A	0	N/A	4	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Lane Mountain Silica	Sumas, Washington	7	1.35	0	N/A	0	N/A	7	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Travis Pattern	Sumas, Washington	9	1.35	0	N/A	0	N/A	9	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Washington Potato Company	Sumas, Washington	21	1.35	0	N/A	0	N/A	21	1.35
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Arco Products Company	Sumas, Washington	5	1.20	18	1.26	84	1.21	107	1.22
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Duke Energy Trading & Marketing	Sumas, Washington	0	N/A	486	1.15	0	N/A	486	1.15
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Engage Energy U.S. LP	Sumas, Washington	155	1.42	134	1.36	129	1.48	418	1.42
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Inland Pacific Energy Services Corporation	Sumas, Washington	511	1.25	0	N/A	0	N/A	511	1.25
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	112	1.21	112	1.21
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	68	1.19	68	1.19
INTALCO ALUMINUM CORPORATION CanWest Gas Supply Inc. Intalco Aluminum Corporation	Sumas, Washington	42	1.26	48	1.12	40	1.23	130	1.20
INTERENERGY CORPORATION Husky Gas Marketing Inc. Interenergy Corporation	Portal, ND	309	1.09	309	1.09	299	1.09	918	1.09

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INTERENERGY CORPORATION Poco Marketing Ltd. Interenergy Corporation	Babb, Montana	310	1.28	310	1.22	300	1.31	920	1.27
INTERENERGY CORPORATION SaskEnergy Interenergy Corporation	Portal, ND	22	1.16	0	N/A	17	1.12	39	1.14
INTERENERGY CORPORATION TransCanada Gas Services Limited Interenergy Corporation	Babb, Montana	44	1.23	0	N/A	12	1.68	56	1.33
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Chooljian Brothers	Eastport, Idaho	1	3.17	3	1.40	2	1.33	6	1.53
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Del Ray Packing	Eastport, Idaho	0	3.17	3	1.40	2	1.33	5	1.53
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Salwasser	Eastport, Idaho	1	3.17	4	1.40	3	1.33	7	1.53
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Milford Power, L.P.	Niagara Falls, NY	186	2.31	186	1.92	123	2.24	496	2.15
KCS ENERGY MARKETING, INC. Norcen Energy Resources Various NY State Markets	Waddington, NY	14	2.54	9	2.55	1	2.56	24	2.54
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	16	2.45	19	2.44	19	2.46	54	2.45
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Noyes, Minnesota	192	1.47	199	1.45	170	1.48	562	1.47
KOCH ENERGY TRADING, INC. Koch Energy Trading Canada Koch Energy Trading	Port of Morgan, MT	372	1.36	372	1.29	360	1.29	1104	1.31
MIDCON GAS SERVICES CORPORATION Renaissance Energy Ltd. Nabisco	Niagara Falls, NY	25	2.29	28	2.25	33	2.67	86	2.42

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MIDCON GAS SERVICES CORPORATION Renaissance Energy Ltd. UGI Utilities	Niagara Falls, NY	512	2.29	0	N/A	0	N/A	512	2.29
MIDCON GAS SERVICES CORPORATION TransCanada Gas Services Limited UGI Utilities	Niagara Falls, NY	0	N/A	512	2.29	0	N/A	512	2.29
MIDCON GAS SERVICES CORPORATION Wascana Energy Marketing Inc. UGI Utilities	Niagara Falls, NY	0	N/A	0	N/A	413	3.22	413	3.22
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	1.77	99	1.76	98	2.17	297	1.90
NATIONAL FUEL GAS DISTRIBUTION CC Pace Various NY State Markets	Niagara Falls, NY	14	2.28	0	N/A	0	N/A	14	2.28
NATIONAL FUEL GAS DISTRIBUTION CNG Energy Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	31	2.98	31	2.98
NATIONAL FUEL GAS DISTRIBUTION Enerz Corporation Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	5	2.96	5	2.96
NATIONAL FUEL GAS DISTRIBUTION Enron Gas Marketing Canada Various NY State Markets	Niagara Falls, NY	10	2.29	15	2.59	51	2.98	76	2.81
NATIONAL FUEL GAS DISTRIBUTION LG&E Westmoreland Various NY State Markets	Niagara Falls, NY	0	N/A	2	2.44	0	N/A	2	2.44
NATIONAL FUEL GAS DISTRIBUTION NUI Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	86	2.93	86	2.93
NATIONAL FUEL GAS DISTRIBUTION National Gas & Electric Various NY State Markets	Niagara Falls, NY	49	2.33	25	2.47	0	N/A	74	2.38
NATIONAL FUEL GAS DISTRIBUTION Ocean State Power Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	41	3.00	41	3.00

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL GAS DISTRIBUTION Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	11	2.27	22	2.57	20	2.92	54	2.64
NATIONAL FUEL GAS DISTRIBUTION SEMCO Various NY State Markets	Grand Island, NY	37	2.30	0	N/A	0	N/A	37	2.30
NATIONAL FUEL GAS DISTRIBUTION SEMCO Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	49	2.98	49	2.98
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	45	2.64	4	2.88	49	2.66
NATIONAL FUEL GAS DISTRIBUTION Union Oil Company of California Various NY State Markets	Niagara Falls, NY	0	N/A	1	2.31	0	N/A	1	2.31
NATIONAL FUEL GAS DISTRIBUTION Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	49	2.28	78	2.53	26	2.91	154	2.52
NATIONAL FUEL GAS DISTRIBUTION Williams Energy Services Company Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	10	2.88	10	2.88
NATIONAL FUEL GAS DISTRIBUTION Williams Gas Supply Company Various NY State Markets	Niagara Falls, NY	28	2.30	14	2.51	0	N/A	42	2.37
NATIONAL FUEL RESOURCES, INC. Ocean State Power Various NY State Markets	Niagara Falls, NY	0	N/A	5	2.67	0	N/A	5	2.67
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	6	2.31	5	2.65	0	N/A	11	2.46
NATIONAL FUEL RESOURCES, INC. Stampeder Energy Various NY State Markets	Niagara Falls, NY	153	2.37	153	2.33	149	2.72	455	2.47
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	15	2.65	0	N/A	15	2.65

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Union Pacific Fuels Various NY State Markets	Niagara Falls, NY	0	N/A	3	2.74	0	N/A	3	2.74
NATIONAL FUEL RESOURCES, INC. Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	58	2.48	58	2.42	56	2.77	173	2.55
NATIONAL FUEL RESOURCES, INC. Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	10	3.25	10	3.25
NATIONAL STEEL CORPORATION PanEnergy Marketing Canada National Steel Corporation	Detroit, Michigan	320	1.72	289	1.80	222	1.83	831	1.78
NATURAL GAS CLEARINGHOUSE Amerada Hess Canada Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	154	2.06	0	N/A	154	2.06
NATURAL GAS CLEARINGHOUSE B.C. Gas Inc. Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	166	1.58	0	N/A	166	1.58
NATURAL GAS CLEARINGHOUSE Cibola Canada Energy Marketing Co. Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	308	2.05	0	N/A	308	2.05
NATURAL GAS CLEARINGHOUSE IES Utilities Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	0	N/A	37	2.41	37	2.41
NATURAL GAS CLEARINGHOUSE Koch Gas Services Canada Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	0	N/A	289	2.42	289	2.42
NATURAL GAS CLEARINGHOUSE Natural Gas Transmission Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	154	2.05	0	N/A	154	2.05
NATURAL GAS CLEARINGHOUSE Novagas Clearinghouse Ltd. Natural Gas Clearinghouse	Eastport, Idaho	1342	1.61	0	N/A	0	N/A	1342	1.61
NATURAL GAS CLEARINGHOUSE Numac Energy Natural Gas Clearinghouse	Port of Morgan, MT	155	1.99	155	2.07	149	2.43	459	2.16

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATURAL GAS CLEARINGHOUSE PEMEX Natural Gas Clearinghouse	Hidalgo, Texas	84	2.04	0	N/A	0	N/A	84	2.04
NATURAL GAS CLEARINGHOUSE Pan-Alberta Gas Ltd. Natural Gas Clearinghouse	Port of Morgan, MT	650	1.91	998	1.99	776	2.34	2423	2.08
NEW ENGLAND POWER COMPANY Wascana Energy Marketing Inc. New England Power Company	Waddington, NY	155	1.26	0	N/A	0	N/A	155	1.26
NMU GAS PURCHASING INC. ProGas Limited NMU Gas Purchasing Inc.	Noyes, Minnesota	111	1.47	111	1.42	107	1.76	328	1.55
NMU GAS PURCHASING INC. TransCanada Gas Services Limited NMU Gas Purchasing Inc.	Warroad, Minnesota	2	1.54	2	1.49	2	1.82	7	1.62
NORAM ENERGY SERVICES, INC. PEMEX Noram Energy Services	Hidalgo, Texas	41	2.03	0	N/A	0	N/A	41	2.03
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	3	2.35	2	2.32	4	2.35	8	2.34
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	68	2.46	65	2.43	74	2.46	207	2.45
NORTH AMERICAN RESOURCES COMPANY Altana Exploration Various CO State Markets	Babb, Montana	90	1.69	199	1.74	186	1.72	475	1.72
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Cibola Corporation	Port of Morgan, MT	309	1.54	308	1.55	302	1.77	919	1.62
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Coastal Gas Marketing Company	Port of Morgan, MT	611	1.54	612	1.55	578	1.77	1800	1.62
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Michigan Consolidated Gas Company	Noyes, Minnesota	214	3.19	221	3.19	213	3.19	647	3.19

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH CANADIAN MARKETING CORPORATION Various Suppliers AIG Trading Corporation	Eastport, Idaho	318	1.09	320	1.15	690	1.22	1328	1.17
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Amoco Canada Petroleum	Eastport, Idaho	0	N/A	0	N/A	154	1.22	154	1.22
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Amoco Trading	Eastport, Idaho	0	N/A	67	1.15	160	1.22	227	1.20
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Cook Inlet	Eastport, Idaho	0	N/A	264	1.15	0	N/A	264	1.15
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Coral Energy Resources	Eastport, Idaho	0	N/A	0	N/A	158	1.22	158	1.22
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	148	1.15	181	1.22	329	1.19
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Engage Energy U.S. LP	Eastport, Idaho	96	1.09	140	1.15	24	1.22	260	1.13
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	0	N/A	292	1.22	292	1.22
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Enron Gas Marketing	Eastport, Idaho	438	1.09	480	1.15	0	N/A	918	1.12
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Equitable Resources Marketing	Eastport, Idaho	486	1.09	0	N/A	36	1.22	521	1.10
NORTH CANADIAN MARKETING CORPORATION Various Suppliers National Gas & Electric	Eastport, Idaho	164	1.09	220	1.15	0	N/A	384	1.12
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Natural Gas Clearinghouse	Eastport, Idaho	749	1.09	626	1.15	711	1.22	2086	1.15

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u> <u>Vol.</u> <u>Price</u>		<u>August</u> <u>Vol.</u> <u>Price</u>		<u>September</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
NORTH CANADIAN MARKETING CORPORATION Various Suppliers PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	86	1.09	0	N/A	0	N/A	86	1.09
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Sierra Pacific Power Company	Eastport, Idaho	0	N/A	159	1.15	0	N/A	159	1.15
NORTH CANADIAN MARKETING CORPORATION Various Suppliers TransCanada Gas Services	Eastport, Idaho	337	1.09	475	1.15	322	1.22	1134	1.15
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Washington Water Power Company	Eastport, Idaho	427	1.09	416	1.15	410	1.22	1253	1.15
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Wickford Energy Marketing Inc.	Eastport, Idaho	65	1.09	0	N/A	5	1.22	71	1.10
NORTHWEST NATURAL GAS COMPANY Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	180	1.19	0	N/A	0	N/A	180	1.19
NORTHWEST NATURAL GAS COMPANY Aquila Canada Corporation Northwest Natural Gas Company	Sumas, Washington	0	N/A	120	1.11	0	N/A	120	1.11
NORTHWEST NATURAL GAS COMPANY Cook Inlet Energy Supply Northwest Natural Gas Company	Sumas, Washington	209	1.16	0	N/A	0	N/A	209	1.16
NORTHWEST NATURAL GAS COMPANY El Paso Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	179	1.17	0	N/A	0	N/A	179	1.17
NORTHWEST NATURAL GAS COMPANY Equitable Resources Marketing Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	290	1.13	290	1.13
NORTHWEST NATURAL GAS COMPANY Natural Gas Clearinghouse Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	203	1.14	203	1.14
NORTHWEST NATURAL GAS COMPANY Northland Power Northwest Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	9	1.01	9	1.01

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHWEST NATURAL GAS COMPANY TransCanada Gas Services Limited Northwest Natural Gas Company	Sumas, Washington	0	N/A	359	1.11	203	1.08	562	1.10
NUMAC ENERGY (U.S.) INC. Numac Energy Enron Capital & Trade Resources	Port of Morgan, MT	310	1.66	310	1.66	301	2.85	921	2.05
NUMAC ENERGY (U.S.) INC. Numac Energy National Gas & Electric	Eastport, Idaho	156	1.25	156	1.42	154	1.42	466	1.36
NUMAC ENERGY (U.S.) INC. Numac Energy Natural Gas Clearinghouse	Port of Morgan, MT	155	1.60	155	1.68	149	3.12	458	2.12
NUMAC ENERGY (U.S.) INC. Numac Energy TransCanada Gas Services	Eastport, Idaho	151	1.25	156	1.42	145	1.42	452	1.36
NUMAC ENERGY (U.S.) INC. Numac Energy Wascana Energy Marketing	Port of Morgan, MT	155	1.60	155	1.68	150	3.12	459	2.12
OCEAN STATE POWER Renaissance Energy Ltd. Ocean State Power	Niagara Falls, NY	125	2.31	154	2.31	700	2.31	978	2.31
OCEAN STATE POWER II Renaissance Energy Ltd. Ocean State Power II	Niagara Falls, NY	125	2.31	154	2.31	700	2.31	978	2.31
ONYX GAS MARKETING COMPANY, L.C. PEMEX Onyx Gas Marketing Company	Hidalgo, Texas	60	2.11	0	N/A	0	N/A	60	2.11
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers AIG Trading Corporation	Eastport, Idaho	0	N/A	0	N/A	1271	1.43	1271	1.43
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Anadarko Trading Company	Port of Morgan, MT	0	N/A	0	N/A	80	2.71	80	2.71
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Aquila Energy Marketing	Eastport, Idaho	0	N/A	0	N/A	146	1.43	146	1.43

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Avista Energy	Eastport, Idaho	0	N/A	0	N/A	26	1.43	26	1.43
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Cibola Corporation	Port of Morgan, MT	0	N/A	0	N/A	194	2.71	194	2.71
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Cook Inlet	Eastport, Idaho	0	N/A	151	1.36	90	1.43	241	1.39
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	32	1.36	316	1.43	349	1.42
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers ERI Services	Eastport, Idaho	0	N/A	11	1.36	17	1.43	28	1.40
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Eneresco	Eastport, Idaho	0	N/A	0	N/A	26	1.43	26	1.43
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Engage Energy U.S. LP	Port of Morgan, MT	0	N/A	0	N/A	64	2.71	64	2.71
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Enron Gas Marketing	Eastport, Idaho	149	1.46	0	N/A	0	N/A	149	1.46
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers J. Aaron Company	Sumas, Washington	148	1.20	148	1.20	144	1.19	440	1.20
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Koch Energy Trading	Port of Morgan, MT	0	N/A	0	N/A	13	2.71	13	2.71
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Minnegasco	Port of Morgan, MT	0	N/A	0	N/A	137	2.71	137	2.71
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Mock Resources	Eastport, Idaho	0	N/A	0	N/A	40	1.43	40	1.43

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers National Gas & Electric	Eastport, Idaho	0	N/A	150	1.36	144	1.43	293	1.39
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers National Gas Services	Eastport, Idaho	149	1.46	0	N/A	0	N/A	149	1.46
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Natural Gas Clearinghouse	Eastport, Idaho	144	1.46	0	N/A	61	1.43	205	1.45
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Pacific Gas & Electric Company	Eastport, Idaho	3	1.46	572	1.36	208	1.43	783	1.38
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Puget Sound Energy	Sumas, Washington	0	N/A	0	N/A	9	1.19	9	1.19
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Questar Energy Trading Co.	Eastport, Idaho	0	N/A	2	1.36	33	1.43	35	1.43
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	0	N/A	39	2.71	39	2.71
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers TransCanada Gas Services	Eastport, Idaho	149	1.46	151	1.36	0	N/A	300	1.41
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	49	1.36	95	1.43	144	1.41
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers U.S. Gas Transportation Inc.	Port of Morgan, MT	0	N/A	0	N/A	106	2.71	106	2.71
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers U.S. Gas Transportation Inc.	Sumas, Washington	0	N/A	0	N/A	7	1.19	7	1.19
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Western Gas Resources	Eastport, Idaho	0	N/A	150	1.36	285	1.43	434	1.41

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Exxon Corporation	Eastport, Idaho	562	1.24	732	1.22	623	1.39	1918	1.28
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Eastport, Idaho	2377	1.24	2339	1.22	2192	1.39	6908	1.28
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Port of Morgan, MT	1922	1.61	1921	1.69	1825	2.05	5668	1.78
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Northern California Power Agency	Eastport, Idaho	104	1.24	75	1.22	169	1.39	349	1.31
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates CNG Energy Services	Waddington, NY	10	1.28	0	N/A	2	1.08	12	1.25
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Duke Energy Trading & Marketing	Waddington, NY	0	N/A	3	1.25	6	1.07	10	1.13
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates TransCanada Gas Services	Waddington, NY	0	N/A	0	N/A	1	1.07	1	1.07
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Wickford Energy Marketing Inc.	Waddington, NY	0	N/A	3	1.25	0	N/A	3	1.25
PEMEX GAS PEMEX CNG Gas Marketing Company	Hidalgo, Texas	85	2.03	0	N/A	0	N/A	85	2.03
PEMEX GAS PEMEX TPC	Hidalgo, Texas	80	2.03	0	N/A	0	N/A	80	2.03
PEMEX GAS PEMEX Texaco Gas Marketing Inc.	Hidalgo, Texas	32	2.04	0	N/A	0	N/A	32	2.04
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Eastport, Idaho	711	1.41	709	1.49	681	1.61	2101	1.50

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Portland General Electric Company	Sumas, Washington	143	1.29	150	1.20	145	1.20	437	1.23
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Washington Natural Gas Company	Sumas, Washington	299	1.29	299	1.39	289	1.19	888	1.29
PG&E GAS SUPPLY BUSINESS UNIT AEC Marketing PG&E Gas Supply Business Unit	Eastport, Idaho	356	1.18	0	N/A	307	0.93	663	1.06
PG&E GAS SUPPLY BUSINESS UNIT AEC Oil & Gas Company PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	68	1.14	0	N/A	68	1.14
PG&E GAS SUPPLY BUSINESS UNIT AIG Trading Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	2127	1.16	912	1.11	874	1.24	3912	1.17
PG&E GAS SUPPLY BUSINESS UNIT Amoco Canada Petroleum Company Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	82	1.13	90	1.13	134	1.15	307	1.14
PG&E GAS SUPPLY BUSINESS UNIT Aquila Canada Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	1115	1.14	1216	1.12	1557	1.10	3889	1.12
PG&E GAS SUPPLY BUSINESS UNIT Canadian 88 Energy PG&E Gas Supply Business Unit	Eastport, Idaho	29	1.14	0	N/A	0	N/A	29	1.14
PG&E GAS SUPPLY BUSINESS UNIT Canadian Hunter Exploration Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	387	1.45	578	1.33	430	1.42	1395	1.39
PG&E GAS SUPPLY BUSINESS UNIT Cibola Canada Energy Marketing Co. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	54	1.13	54	1.13
PG&E GAS SUPPLY BUSINESS UNIT Cook Inlet Energy Supply PG&E Gas Supply Business Unit	Eastport, Idaho	1717	1.18	1526	1.11	1666	1.12	4909	1.14
PG&E GAS SUPPLY BUSINESS UNIT Direct Energy Marketing Limited PG&E Gas Supply Business Unit	Eastport, Idaho	304	1.25	0	N/A	0	N/A	304	1.25

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT El Paso Energy Markeing Canada PG&E Gas Supply Business Unit	Eastport, Idaho	417	1.19	475	1.11	0	N/A	892	1.15
PG&E GAS SUPPLY BUSINESS UNIT El Paso Gas Marketing Canada Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	74	1.16	74	1.16
PG&E GAS SUPPLY BUSINESS UNIT Engage Energy Canada PG&E Gas Supply Business Unit	Eastport, Idaho	112	1.14	2449	1.12	1378	1.15	3939	1.13
PG&E GAS SUPPLY BUSINESS UNIT Enron Capital & Trade Resources Canada PG&E Gas Supply Business Unit	Eastport, Idaho	705	1.19	499	1.13	364	1.08	1568	1.15
PG&E GAS SUPPLY BUSINESS UNIT Ensourage PG&E Gas Supply Business Unit	Eastport, Idaho	456	1.17	456	1.12	441	1.13	1353	1.14
PG&E GAS SUPPLY BUSINESS UNIT Equitable Resources Marketing Canada PG&E Gas Supply Business Unit	Eastport, Idaho	795	1.18	714	1.11	563	1.12	2072	1.14
PG&E GAS SUPPLY BUSINESS UNIT ICC Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	157	1.18	152	1.11	152	1.13	461	1.14
PG&E GAS SUPPLY BUSINESS UNIT J. Aron & Company PG&E Gas Supply Business Unit	Eastport, Idaho	1728	1.19	1440	1.15	1541	1.17	4709	1.17
PG&E GAS SUPPLY BUSINESS UNIT Koch Gas Services Canada PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	29	1.00	29	1.00
PG&E GAS SUPPLY BUSINESS UNIT Louis Dreyfus Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	456	1.40	456	1.40	441	1.18	1353	1.33
PG&E GAS SUPPLY BUSINESS UNIT Natural Gas Clearinghouse Canada PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	3324	1.11	2242	1.13	5566	1.12
PG&E GAS SUPPLY BUSINESS UNIT Northland Power PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	16	1.28	16	1.28

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Northstar Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	32	1.15	234	1.12	14	1.17	280	1.13
PG&E GAS SUPPLY BUSINESS UNIT Novagas Clearinghouse Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	2337	1.17	304	1.08	294	1.09	2935	1.15
PG&E GAS SUPPLY BUSINESS UNIT Pan-Alberta Gas Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	946	1.18	684	1.18	208	1.20	1839	1.18
PG&E GAS SUPPLY BUSINESS UNIT PanEnergy Marketing Canada PG&E Gas Supply Business Unit	Eastport, Idaho	180	1.19	25	1.17	731	1.16	936	1.17
PG&E GAS SUPPLY BUSINESS UNIT Petro-Canada Hydrocarbons Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	284	1.13	0	N/A	0	N/A	284	1.13
PG&E GAS SUPPLY BUSINESS UNIT ProGas Limited PG&E Gas Supply Business Unit	Eastport, Idaho	515	1.14	763	1.14	621	1.18	1899	1.15
PG&E GAS SUPPLY BUSINESS UNIT ProMark PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	5	1.18	0	N/A	5	1.18
PG&E GAS SUPPLY BUSINESS UNIT Renaissance Energy Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	5	1.29	5	1.29
PG&E GAS SUPPLY BUSINESS UNIT Stampeder Energy PG&E Gas Supply Business Unit	Eastport, Idaho	372	1.14	314	1.10	20	1.11	706	1.12
PG&E GAS SUPPLY BUSINESS UNIT Talisman Energy, Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	253	1.19	267	1.16	547	1.13	1068	1.15
PG&E GAS SUPPLY BUSINESS UNIT Tarragon Oil and Gas Limited PG&E Gas Supply Business Unit	Eastport, Idaho	19	1.12	121	1.13	46	0.94	186	1.08
PG&E GAS SUPPLY BUSINESS UNIT TransCanada Gas Services Limited PG&E Gas Supply Business Unit	Eastport, Idaho	252	1.14	206	1.13	585	1.05	1042	1.09

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PG&E GAS SUPPLY BUSINESS UNIT U.S. Gas Transportation Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	10	1.15	0	N/A	0	N/A	10	1.15
PG&E GAS SUPPLY BUSINESS UNIT Westcoast Gas Services Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	1152	1.17	0	N/A	0	N/A	1152	1.17
PG&E GAS SUPPLY BUSINESS UNIT Western Gas Resources PG&E Gas Supply Business Unit	Eastport, Idaho	323	1.18	304	1.11	304	1.13	931	1.14
PG&E GAS SUPPLY BUSINESS UNIT Williams Energy Services Company PG&E Gas Supply Business Unit	Eastport, Idaho	455	1.15	157	1.15	94	1.18	706	1.15
PHIBRO INC. Coastal Gas Marketing, Canada CNG Energy Services	Niagara Falls, NY	225	2.40	0	N/A	0	N/A	225	2.40
PHIBRO INC. Coastal Gas Marketing, Canada CNG Gas Services	Niagara Falls, NY	0	N/A	308	2.34	0	N/A	308	2.34
PHIBRO INC. Coastal Gas Marketing, Canada CoEnergy Trading Company	Niagara Falls, NY	0	N/A	0	N/A	6	2.69	6	2.69
PHIBRO INC. LG&E Natural Marketing Canada Inc. AIG Trading Corporation	Niagara Falls, NY	10	2.31	0	N/A	0	N/A	10	2.31
PHIBRO INC. LG&E Natural Marketing Canada Inc. Tejas Power	Niagara Falls, NY	5	2.31	0	N/A	0	N/A	5	2.31
PHIBRO INC. Wascana Energy Marketing Inc. CNG Energy Services	Niagara Falls, NY	144	2.27	0	N/A	0	N/A	144	2.27
POCO MARKETING LTD. Poco Marketing Ltd. AIG Trading Corporation	Eastport, Idaho	562	1.22	518	1.13	145	1.35	1225	1.20
POCO MARKETING LTD. Poco Marketing Ltd. AmGas Inc.	Port of Morgan, MT	286	1.64	286	1.71	277	2.01	848	1.78

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
POCO MARKETING LTD. Poco Marketing Ltd. Cook Inlet	Eastport, Idaho	56	1.20	0	N/A	202	1.44	259	1.39
POCO MARKETING LTD. Poco Marketing Ltd. Duke Energy Trading & Marketing	Noyes, Minnesota	374	1.83	375	1.78	362	2.11	1110	1.90
POCO MARKETING LTD. Poco Marketing Ltd. Engage Energy U.S. LP	Eastport, Idaho	0	N/A	158	1.08	141	1.35	298	1.21
POCO MARKETING LTD. Poco Marketing Ltd. Enron Gas Marketing	Eastport, Idaho	0	N/A	208	1.38	331	1.36	539	1.37
POCO MARKETING LTD. Poco Marketing Ltd. Enserch Energy Services, Inc.	Eastport, Idaho	188	1.19	0	N/A	154	1.36	342	1.27
POCO MARKETING LTD. Poco Marketing Ltd. Enserch Energy Services, Inc.	Port of Morgan, MT	26	1.61	0	N/A	0	N/A	26	1.61
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	141	1.42	141	1.35	136	1.37	417	1.38
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Sumas, Washington	567	1.42	563	1.32	567	1.40	1696	1.38
POCO MARKETING LTD. Poco Marketing Ltd. Interenergy Corporation	Portal, ND	314	1.28	617	1.26	0	N/A	931	1.27
POCO MARKETING LTD. Poco Marketing Ltd. Kaztec Energy	Noyes, Minnesota	86	1.84	87	1.83	84	2.20	257	1.95
POCO MARKETING LTD. Poco Marketing Ltd. Midland Cogeneration Venture	Noyes, Minnesota	157	1.50	231	1.47	0	N/A	388	1.48
POCO MARKETING LTD. Poco Marketing Ltd. Minnegasco	Port of Morgan, MT	156	1.58	0	N/A	0	N/A	156	1.58

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
POCO MARKETING LTD. Poco Marketing Ltd. Mock Resources	Eastport, Idaho	259	1.19	301	1.22	374	1.35	934	1.26
POCO MARKETING LTD. Poco Marketing Ltd. Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	145	1.09	189	1.39	334	1.26
POCO MARKETING LTD. Poco Marketing Ltd. Northern Illinois Gas	Port of Morgan, MT	0	N/A	156	2.00	151	2.40	307	2.20
POCO MARKETING LTD. Poco Marketing Ltd. Pacific Gas & Electric Company	Eastport, Idaho	579	1.13	769	1.23	769	1.56	2117	1.32
POCO MARKETING LTD. Poco Marketing Ltd. Quick Trade	Port of Morgan, MT	0	N/A	26	1.89	25	1.90	51	1.89
POCO MARKETING LTD. Poco Marketing Ltd. Redwood Resources Inc.	Eastport, Idaho	83	1.24	142	1.30	111	1.38	335	1.31
POCO MARKETING LTD. Poco Marketing Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	139	1.27	63	1.17	0	N/A	202	1.24
POCO MARKETING LTD. Poco Marketing Ltd. Sierra Pacific Power Company	Eastport, Idaho	324	1.20	100	1.08	0	N/A	424	1.17
PORTLAND GENERAL ELECTRIC COMPANY AIG Trading Corporation Portland General Electric Company	Eastport, Idaho	145	1.17	145	1.17	140	1.17	429	1.17
PORTLAND GENERAL ELECTRIC COMPANY Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	318	1.18	318	1.11	307	1.15	944	1.15
PORTLAND GENERAL ELECTRIC COMPANY Crestar Energy Portland General Electric Company	Eastport, Idaho	320	1.18	362	1.11	349	1.12	1031	1.14
PORTLAND GENERAL ELECTRIC COMPANY El Paso Energy Markeing Canada Portland General Electric Company	Eastport, Idaho	289	1.07	289	1.07	279	1.07	858	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PORTLAND GENERAL ELECTRIC COMPANY Equitable Resources Marketing Canada Portland General Electric Company	Eastport, Idaho	145	1.30	145	1.31	140	1.30	429	1.30
PORTLAND GENERAL ELECTRIC COMPANY Gulf Canada Resources Limited Portland General Electric Company	Eastport, Idaho	318	1.18	318	1.11	307	1.12	944	1.14
PORTLAND GENERAL ELECTRIC COMPANY J. Aron & Company Portland General Electric Company	Eastport, Idaho	289	1.18	289	2.37	279	1.17	858	1.58
PORTLAND GENERAL ELECTRIC COMPANY Koch Gas Services Canada Portland General Electric Company	Eastport, Idaho	289	1.17	289	1.18	279	1.17	858	1.17
PORTLAND GENERAL ELECTRIC COMPANY Natgas Canada, Inc. Portland General Electric Company	Eastport, Idaho	145	1.23	145	1.23	140	1.24	429	1.23
PORTLAND GENERAL ELECTRIC COMPANY Renaissance Energy Ltd. Portland General Electric Company	Eastport, Idaho	318	1.17	318	1.12	307	1.13	944	1.14
PROGAS U.S.A., INC. ProGas Limited AIG Trading Corporation	Niagara Falls, NY	187	2.59	184	2.57	297	2.96	667	2.75
PROGAS U.S.A., INC. ProGas Limited Aquila Energy Marketing	Niagara Falls, NY	0	N/A	154	2.57	0	N/A	154	2.57
PROGAS U.S.A., INC. ProGas Limited Aquila Energy Marketing	Waddington, NY	179	2.44	170	2.41	0	N/A	348	2.43
PROGAS U.S.A., INC. ProGas Limited Cenergy, Inc.	Noyes, Minnesota	0	N/A	2	1.95	4	2.02	6	2.00
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	189	1.69	189	1.70	209	1.97	587	1.79
PROGAS U.S.A., INC. ProGas Limited Cook Inlet	Eastport, Idaho	0	N/A	0	N/A	140	1.73	140	1.73

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Niagara Falls, NY	307	2.59	154	2.57	0	N/A	461	2.58
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Noyes, Minnesota	74	1.96	74	1.95	74	2.02	222	1.98
PROGAS U.S.A., INC. ProGas Limited Ensourage	Eastport, Idaho	115	1.48	89	1.50	0	N/A	203	1.49
PROGAS U.S.A., INC. ProGas Limited J.R. Simplot Company	Noyes, Minnesota	83	1.96	71	1.95	78	2.02	231	1.98
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Port of Morgan, MT	28	1.69	31	1.70	29	1.97	88	1.79
PROGAS U.S.A., INC. ProGas Limited Kimball Trading Company, L.L.C.	Noyes, Minnesota	50	1.96	31	1.95	50	2.02	131	1.98
PROGAS U.S.A., INC. ProGas Limited Koch Energy Trading	Niagara Falls, NY	395	2.59	395	2.57	375	2.96	1165	2.70
PROGAS U.S.A., INC. ProGas Limited Long Island Lighting Company	Niagara Falls, NY	0	N/A	0	N/A	177	2.96	177	2.96
PROGAS U.S.A., INC. ProGas Limited Long Island Lighting Company	Waddington, NY	0	N/A	0	N/A	165	2.75	165	2.75
PROGAS U.S.A., INC. ProGas Limited Michigan Consolidated Gas Company	Noyes, Minnesota	307	1.96	307	1.95	354	2.02	968	1.98
PROGAS U.S.A., INC. ProGas Limited Natural Gas Clearinghouse	Eastport, Idaho	76	1.48	76	1.50	74	1.73	225	1.57
PROGAS U.S.A., INC. ProGas Limited Northern States Power (WI)	Noyes, Minnesota	103	1.96	0	N/A	0	N/A	103	1.96

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Northern States Power (WI)	Port of Morgan, MT	0	N/A	0	N/A	42	1.97	42	1.97
PROGAS U.S.A., INC. ProGas Limited Northern States Power Company	Port of Morgan, MT	46	1.69	43	1.70	0	N/A	89	1.69
PROGAS U.S.A., INC. ProGas Limited RDO Foods Company	Noyes, Minnesota	45	1.96	43	1.95	38	2.02	126	1.97
PROGAS U.S.A., INC. ProGas Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	53	1.50	0	N/A	53	1.50
PROGAS U.S.A., INC. ProGas Limited StampGas	Port of Morgan, MT	215	1.69	213	1.70	208	1.97	636	1.78
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	231	1.69	231	1.70	224	1.97	686	1.78
PROGAS U.S.A., INC. ProGas Limited Texaco Natural Gas	Waddington, NY	0	N/A	9	2.41	7	2.75	17	2.56
QUESTAR ENERGY TRADING COMPANY B.C. Gas Inc. Barret Resources Corporation	Sumas, Washington	304	1.25	304	1.25	294	1.25	902	1.25
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	11	2.70	38	2.64	20	2.92	69	2.73
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	651	1.79	464	1.52	731	1.49	1846	1.60
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	1669	1.56	1668	1.65	1615	1.97	4952	1.72
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	394	2.06	356	2.09	295	2.24	1045	2.12

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SAN DIEGO GAS & ELECTRIC Amoco Canada Petroleum Company Ltd. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	149	1.18	146	1.25	294	1.21
SAN DIEGO GAS & ELECTRIC B.C. Gas Inc. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	303	1.18	0	N/A	303	1.18
SAN DIEGO GAS & ELECTRIC Cook Inlet Energy Supply San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	60	1.31	60	1.31
SAN DIEGO GAS & ELECTRIC Engage Energy Canada San Diego Gas & Electric Company	Eastport, Idaho	448	1.54	0	N/A	0	N/A	448	1.54
SAN DIEGO GAS & ELECTRIC TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	368	1.50	528	1.09	733	1.14	1629	1.21
SAN DIEGO GAS & ELECTRIC Wickford Energy San Diego Gas & Electric Company	Eastport, Idaho	134	1.55	0	N/A	0	N/A	134	1.55
SELKIRK COGEN PARTNERS, L.P. Engage Energy Canada Selkirk Cogeneration Partners	Waddington, NY	14	2.56	0	N/A	0	N/A	14	2.56
SELKIRK COGEN PARTNERS, L.P. Enron Gas Marketing Canada Selkirk Cogeneration Partners	Niagara Falls, NY	157	2.34	19	2.40	0	N/A	176	2.35
SELKIRK COGEN PARTNERS, L.P. LG&E Westmoreland Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	149	2.30	0	N/A	149	2.30
SELKIRK COGEN PARTNERS, L.P. Ocean State Power Selkirk Cogeneration Partners	Niagara Falls, NY	139	2.29	0	N/A	0	N/A	139	2.29
SELKIRK COGEN PARTNERS, L.P. Renaissance Energy Ltd. Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	154	2.31	0	N/A	154	2.31
SELKIRK COGEN PARTNERS, L.P. TransCanada Gas Services Limited Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	282	2.31	0	N/A	282	2.31

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SELKIRK COGEN PARTNERS, L.P. Wascana Energy Marketing Inc. Selkirk Cogeneration Partners	Niagara Falls, NY	10	3.32	0	N/A	0	N/A	10	3.32
SEMCO ENERGY SERVICES Bay State Gas Company Tejas Power	Niagara Falls, NY	28	2.28	0	N/A	0	N/A	28	2.28
SEMCO ENERGY SERVICES CC Pace Encina Gas Marketing	Niagara Falls, NY	21	2.55	0	2.44	0	N/A	21	2.55
SEMCO ENERGY SERVICES CC Pace National Fuel Gas Supply Corporation	Niagara Falls, NY	13	2.31	0	N/A	0	N/A	13	2.31
SEMCO ENERGY SERVICES CC Pace Natural Gas Clearinghouse	Niagara Falls, NY	7	2.37	0	N/A	0	N/A	7	2.37
SEMCO ENERGY SERVICES CC Pace Noram Energy Services	Niagara Falls, NY	46	2.32	0	N/A	0	N/A	46	2.32
SEMCO ENERGY SERVICES CC Pace Tejas Power	Niagara Falls, NY	28	2.34	0	N/A	0	N/A	28	2.34
SEMCO ENERGY SERVICES Encina Equitable Resources Marketing	Niagara Falls, NY	0	N/A	2	2.67	0	N/A	2	2.67
SEMCO ENERGY SERVICES Enron Gas Marketing Canada Bay State Gas Company	Niagara Falls, NY	189	2.39	189	2.33	183	2.68	560	2.46
SEMCO ENERGY SERVICES Enron Gas Marketing Canada CoEnergy Trading Company	Niagara Falls, NY	0	N/A	5	2.51	0	N/A	5	2.51
SEMCO ENERGY SERVICES Enron Gas Marketing Canada Noram Energy Services	Niagara Falls, NY	2	2.32	0	N/A	0	N/A	2	2.32
SEMCO ENERGY SERVICES Enron Gas Marketing Canada TransCanada Gas Services	Niagara Falls, NY	6	2.35	0	N/A	0	N/A	6	2.35

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMCO ENERGY SERVICES Enron Gas Marketing Canada Wascana Energy Marketing	Niagara Falls, NY	5	2.31	0	N/A	0	N/A	5	2.31
SEMCO ENERGY SERVICES Ocean State Power Encina Gas Marketing	Niagara Falls, NY	0	N/A	10	2.90	0	N/A	10	2.90
SEMCO ENERGY SERVICES Ocean State Power Equitable Resources Marketing	Niagara Falls, NY	0	N/A	6	2.58	0	N/A	6	2.58
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Encina Gas Marketing	Niagara Falls, NY	9	2.28	56	2.55	0	N/A	65	2.52
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Equitable Resources Marketing	Niagara Falls, NY	0	N/A	21	2.61	0	N/A	21	2.61
SEMCO ENERGY SERVICES Renaissance Energy Ltd. National Fuel Gas Supply Corporation	Niagara Falls, NY	0	N/A	0	N/A	50	2.66	50	2.66
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Noram Energy Services	Niagara Falls, NY	38	2.26	0	N/A	0	N/A	38	2.26
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Vitol Gas & Electric	Niagara Falls, NY	0	N/A	15	2.57	0	N/A	15	2.57
SEMCO ENERGY SERVICES TransCanada Gas Services Limited El Paso Energy Marketing	Niagara Falls, NY	11	2.33	0	N/A	0	N/A	11	2.33
SEMCO ENERGY SERVICES TransCanada Gas Services Limited Encina Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	5	3.25	5	3.25
SEMCO ENERGY SERVICES TransCanada Gas Services Limited Noram Energy Services	Niagara Falls, NY	19	2.28	0	N/A	0	N/A	19	2.28
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. CC Pace	Niagara Falls, NY	0	N/A	0	N/A	11	3.46	11	3.46

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Encina Gas Marketing	Niagara Falls, NY	48	2.35	41	2.90	46	3.23	134	2.82
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Enerz	Niagara Falls, NY	0	N/A	0	N/A	5	2.91	5	2.91
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Equitable Resources Marketing	Niagara Falls, NY	0	N/A	7	2.77	0	N/A	7	2.77
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. National Fuel Gas Supply Corporation	Niagara Falls, NY	4	2.30	0	N/A	0	N/A	4	2.30
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Natural Gas Clearinghouse	Niagara Falls, NY	2	2.30	0	N/A	0	N/A	2	2.30
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Noram Energy Services	Niagara Falls, NY	20	2.29	5	2.66	0	N/A	25	2.36
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Tejas Power	Niagara Falls, NY	0	N/A	13	2.75	0	N/A	13	2.75
SEMCO ENERGY SERVICES Williams Energy Services Company Encina Gas Marketing	Niagara Falls, NY	4	2.33	0	N/A	0	N/A	4	2.33
SIERRA PACIFIC POWER COMPANY Amoco Canada Marketing Corporation Sierra Pacific Power Company	Eastport, Idaho	0	N/A	459	1.14	445	1.14	904	1.14
SIERRA PACIFIC POWER COMPANY Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	460	1.14	0	N/A	0	N/A	460	1.14
SIERRA PACIFIC POWER COMPANY Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	454	1.23	460	1.22	445	1.23	1359	1.23
SOUTHERN CALIFORNIA EDISON COMPANY Aquila Canada Corporation Southern California Edison Company	Eastport, Idaho	111	1.23	171	1.20	69	1.27	351	1.22

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SOUTHERN CALIFORNIA EDISON COMPANY Direct Canada Southern California Edison Company	Eastport, Idaho	223	1.20	488	1.19	0	N/A	711	1.19
SOUTHERN CALIFORNIA EDISON COMPANY Engage Energy Canada Southern California Edison Company	Eastport, Idaho	148	1.20	114	1.24	363	1.30	625	1.27
SOUTHERN CALIFORNIA EDISON COMPANY Equitable Resources Marketing Canada Southern California Edison Company	Eastport, Idaho	55	1.21	13	1.23	0	N/A	68	1.21
SOUTHERN CALIFORNIA EDISON COMPANY Natural Gas Clearinghouse Canada Southern California Edison Company	Eastport, Idaho	18	1.22	0	N/A	256	1.33	274	1.32
SOUTHERN CALIFORNIA EDISON COMPANY TransCanada Gas Services Limited Southern California Edison Company	Eastport, Idaho	36	1.21	0	N/A	0	N/A	36	1.21
ST. LAWRENCE GAS COMPANY, INC. AEC Marketing Various NY State Markets	Massena, New York	33	1.94	0	N/A	0	N/A	33	1.94
ST. LAWRENCE GAS COMPANY, INC. Husky Gas Marketing Inc. Various NY State Markets	Massena, New York	40	2.44	47	2.39	26	2.74	113	2.49
ST. LAWRENCE GAS COMPANY, INC. ProGas Limited Various NY State Markets	Massena, New York	0	N/A	0	N/A	7	2.28	7	2.28
STAMPEDER ENERGY (U.S.) INC. Stampeder Energy Alliance Energy Services	Noyes, Minnesota	3	1.50	0	N/A	0	N/A	3	1.50
STAMPEDER ENERGY (U.S.) INC. Stampeder Energy Minnegasco	Noyes, Minnesota	308	1.53	219	1.42	119	1.34	647	1.46
STAMPEDER ENERGY (U.S.) INC. Stampeder Energy Noram Energy Services	Port of Morgan, MT	54	1.44	6	1.43	240	1.50	300	1.49
STAMPEDER ENERGY (U.S.) INC. Stampeder Energy Utilicorp United	Noyes, Minnesota	25	1.49	12	1.35	18	1.37	54	1.42

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR INC. Suncor Inc. Cibola Corporation	Port of Morgan, MT	270	1.60	327	1.69	150	3.14	747	1.95
SUNCOR INC. Suncor Inc. Duke Energy Trading & Marketing	Port of Morgan, MT	0	N/A	310	1.69	300	3.14	610	2.40
SUNCOR INC. Suncor Inc. Engage Energy U.S. LP	Port of Morgan, MT	310	1.60	155	1.69	150	3.14	615	2.00
SUNCOR INC. Suncor Inc. Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	256	1.13	233	1.20	489	1.16
SUNCOR INC. Suncor Inc. Enron Capital & Trade Resources	Port of Morgan, MT	155	1.60	155	1.69	150	3.14	460	2.13
SUNCOR INC. Suncor Inc. IGI Resources	Eastport, Idaho	372	1.30	372	1.13	363	1.20	1107	1.21
SUNCOR INC. Suncor Inc. Inland Steel Company	Port of Morgan, MT	133	1.60	136	1.69	138	3.14	408	2.15
SUNCOR INC. Suncor Inc. Noram Energy Services	Eastport, Idaho	620	1.30	620	1.13	586	1.20	1826	1.21
SUNCOR INC. Suncor Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Port of Morgan, MT	310	1.60	0	N/A	0	N/A	310	1.60
SUNCOR INC. Suncor Inc. Tenaska Marketing Ventures	Port of Morgan, MT	155	1.60	248	1.69	400	3.14	803	2.40
SUNCOR INC. Suncor Inc. TransCanada Gas Services	Eastport, Idaho	241	1.30	0	N/A	0	N/A	241	1.30
SUNCOR INC. Suncor Inc. Wisconsin Power & Light	Port of Morgan, MT	346	1.60	346	1.69	334	3.14	1025	2.13

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	0	N/A	0	N/A	442	1.45	442	1.45
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MT State Markets	Babb, Montana	79	1.50	181	1.26	99	1.33	359	1.33
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various WA State Markets	Sumas, Washington	95	1.25	57	1.10	81	1.19	233	1.19
TEXAS-OHIO GAS, INC. Enron Gas Marketing Canada Various CA State Markets	Eastport, Idaho	31	1.10	31	1.10	48	1.19	110	1.14
TEXAS-OHIO GAS, INC. Kimball Energy Corporation Various CA State Markets	Eastport, Idaho	0	N/A	7	1.29	0	N/A	7	1.29
TEXAS-OHIO GAS, INC. Questar Energy Various CA State Markets	Eastport, Idaho	56	1.36	31	1.32	30	1.32	116	1.34
THE MONTANA POWER COMPANY Equitable Resources Marketing Canada Montana Power	Babb, Montana	0	N/A	0	N/A	580	1.19	580	1.19
THE MONTANA POWER COMPANY Natural Gas Clearinghouse Canada Montana Power	Babb, Montana	0	N/A	297	1.21	0	N/A	297	1.21
THE MONTANA POWER COMPANY Williams Energy Services Company Montana Power	Babb, Montana	479	1.28	0	N/A	0	N/A	479	1.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AIG Trading Corporation	Noyes, Minnesota	0	N/A	0	N/A	8	2.04	8	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Anadarko Trading Company	Port of Morgan, MT	0	N/A	0	N/A	150	2.11	150	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Noyes, Minnesota	36	1.96	83	1.86	0	N/A	119	1.89

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Port of Morgan, MT	155	1.98	0	N/A	150	2.11	305	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Asarco Inc.	Babb, Montana	15	1.28	32	1.12	30	1.15	77	1.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barretts Minerals	Babb, Montana	9	1.28	29	1.12	25	1.15	63	1.15
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	198	1.93	316	1.86	578	2.02	1092	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Babb, Montana	0	N/A	0	N/A	3	1.15	3	1.15
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Noyes, Minnesota	3325	1.96	3384	1.86	3372	2.04	10080	1.95
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consolidated Edison	Niagara Falls, NY	0	N/A	16	2.33	10	2.70	26	2.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	511	1.96	889	1.86	1176	2.04	2576	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Detroit Edison Company	Noyes, Minnesota	75	1.96	12	1.86	37	2.04	124	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Noyes, Minnesota	0	N/A	0	N/A	87	2.04	87	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited East Ohio Gas	Noyes, Minnesota	3	1.96	0	N/A	0	N/A	3	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited El Paso Energy Marketing	Noyes, Minnesota	0	N/A	0	N/A	94	2.04	94	2.04

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Port of Morgan, MT	155	1.98	0	N/A	300	2.11	455	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Noyes, Minnesota	1	1.96	0	N/A	3	2.04	4	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Gas Marketing	Port of Morgan, MT	0	N/A	0	N/A	30	2.11	30	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Farmland Industries	Port of Morgan, MT	0	N/A	465	2.05	150	2.11	615	2.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Noyes, Minnesota	202	1.96	202	1.86	139	2.04	543	1.94
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Holnam Inc.	Babb, Montana	109	1.28	174	1.12	187	1.15	471	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Howard Energy Company	Noyes, Minnesota	138	1.96	210	1.86	104	2.04	452	1.93
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Intercoast	Port of Morgan, MT	136	1.98	0	N/A	0	N/A	136	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Interenergy Corporation	Babb, Montana	43	1.28	0	N/A	13	1.15	56	1.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Noyes, Minnesota	0	N/A	0	N/A	94	2.04	94	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Port of Morgan, MT	193	1.98	98	2.05	184	2.11	474	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kimball Trading Company, L.L.C.	Noyes, Minnesota	7	1.96	0	N/A	0	N/A	7	1.96

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Koch Energy Trading	Port of Morgan, MT	155	1.98	310	2.05	212	2.11	677	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Long Island Lighting Company	Niagara Falls, NY	0	N/A	50	2.33	0	N/A	50	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Louisiana Pacific	Babb, Montana	13	1.28	17	1.12	17	1.15	48	1.18
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Madison Gas & Electric	Port of Morgan, MT	162	1.98	163	2.05	295	2.11	620	2.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	1210	1.87	1303	1.81	1175	1.98	3688	1.89
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Midcon Gas Services Corporation	Noyes, Minnesota	0	N/A	0	N/A	94	2.04	94	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Milford Power, L.P.	Niagara Falls, NY	0	N/A	3	2.33	10	2.70	13	2.61
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Minnegasco	Noyes, Minnesota	32	1.87	32	1.81	31	1.98	95	1.89
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Minnegasco	Port of Morgan, MT	0	N/A	0	N/A	300	2.11	300	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Montana Resources	Babb, Montana	1	1.28	2	1.12	3	1.15	6	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Municipal Utility District	Port of Morgan, MT	93	1.98	0	N/A	75	2.11	168	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited NESI Energy Marketing	Noyes, Minnesota	0	N/A	83	1.86	0	N/A	83	1.86

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited NSP	Port of Morgan, MT	388	1.98	55	2.05	300	2.11	743	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited NUI Corporation	Niagara Falls, NY	0	N/A	6	2.33	0	N/A	6	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Resources	Niagara Falls, NY	0	N/A	15	2.33	0	N/A	15	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Gas & Electric	Noyes, Minnesota	6	1.96	6	1.86	1	2.04	13	1.92
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	309	2.05	0	N/A	309	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Transportation Services	Port of Morgan, MT	155	1.98	155	2.05	0	N/A	310	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Noram Energy Services	Noyes, Minnesota	0	1.96	3	1.86	94	2.04	97	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Noram Energy Services	Port of Morgan, MT	0	N/A	311	2.05	150	2.11	461	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern States Power Company	Noyes, Minnesota	0	N/A	255	1.86	0	N/A	255	1.86
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northshore Gas Company	Noyes, Minnesota	1067	1.96	1086	1.86	1087	2.04	3239	1.95
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Noyes, Minnesota	109	1.96	0	N/A	104	2.04	213	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pacific Gas & Electric Company	Port of Morgan, MT	0	N/A	310	2.11	0	N/A	310	2.11

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PanEnergy Trading & Marketing Svcs., Inc., L.	Port of Morgan, MT	0	N/A	0	N/A	300	2.11	300	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	640	1.96	651	1.86	652	2.04	1943	1.95
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rainbow Gas Company	Babb, Montana	159	1.28	0	N/A	0	N/A	159	1.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rhône-Poulenc	Babb, Montana	9	1.28	19	1.12	7	1.15	35	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SEMCO Energy Services	Noyes, Minnesota	17	1.96	113	1.86	47	2.04	177	1.92
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Stone Container Corporation	Babb, Montana	91	1.28	92	1.12	95	1.15	278	1.18
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Superior	Port of Morgan, MT	127	1.98	0	N/A	0	N/A	127	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Tenaska Marketing Ventures	Port of Morgan, MT	155	1.98	0	N/A	0	N/A	155	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Terra International	Port of Morgan, MT	468	1.98	469	2.05	403	2.11	1340	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Noyes, Minnesota	35	1.96	83	1.86	94	2.04	212	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Gas Services	Noyes, Minnesota	106	1.96	0	N/A	0	N/A	106	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Twister Gas Services	Port of Morgan, MT	0	N/A	155	2.05	0	N/A	155	2.05

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	0	N/A	8	1.81	0	N/A	8	1.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Port of Morgan, MT	930	1.98	775	2.05	600	2.11	2305	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Vitol Gas & Electric	Port of Morgan, MT	465	1.98	155	2.05	0	N/A	620	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services (U.S.A.) Inc.	Noyes, Minnesota	69	1.96	333	1.86	94	2.04	496	1.91
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services Inc.	Noyes, Minnesota	6	1.96	0	N/A	0	N/A	6	1.96
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Noyes, Minnesota	0	N/A	0	N/A	6	2.04	6	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Niagara Falls, NY	34	2.32	0	N/A	0	N/A	34	2.32
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Electric	Noyes, Minnesota	35	1.96	0	N/A	6	2.04	41	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	32	1.96	32	1.86	31	2.04	94	1.95
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing CoEnergy Trading Company	Niagara Falls, NY	0	N/A	19	2.14	0	N/A	19	2.14
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Enron Gas Marketing	Niagara Falls, NY	202	2.41	0	N/A	0	N/A	202	2.41
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	3	2.07	0	N/A	3	2.07

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing National Fuel Resources	Niagara Falls, NY	0	N/A	2	3.08	0	N/A	2	3.08
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing TransCanada Gas Services	Niagara Falls, NY	0	N/A	19	3.17	0	N/A	19	3.17
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Wascana Energy Marketing	Niagara Falls, NY	0	N/A	14	2.08	0	N/A	14	2.08
TRANSCO ENERGY MARKETING COMPANY Cowest Energy CoEnergy Trading Company	Niagara Falls, NY	0	N/A	0	N/A	34	2.32	34	2.32
TRANSCO ENERGY MARKETING COMPANY Cowest Energy ERI Services	Niagara Falls, NY	0	N/A	0	N/A	11	2.32	11	2.32
TRANSCO ENERGY MARKETING COMPANY Cowest Energy Enron Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	145	2.32	145	2.32
TRANSCO ENERGY MARKETING COMPANY Cowest Energy SEMCO Energy Services	Niagara Falls, NY	0	N/A	0	N/A	145	2.32	145	2.32
TRANSCO ENERGY MARKETING COMPANY Cowest Energy TransCanada Gas Services	Niagara Falls, NY	0	N/A	0	N/A	7	2.12	7	2.12
TRANSCO ENERGY MARKETING COMPANY Cowest Energy Wascana Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	19	2.18	19	2.18
UNION PACIFIC FUELS, INC. Union Pacific Fuels Union Pacific Fuels	Eastport, Idaho	655	1.25	758	1.16	701	1.16	2113	1.19
USGEN FUEL SERVICES, INC. TransCanada Gas Services Limited US Generating	Niagara Falls, NY	0	N/A	0	N/A	15	3.17	15	3.17
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Cibola Corporation	Port of Morgan, MT	0	N/A	76	1.62	26	2.05	102	1.73

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Coral Redwood	Waddington, NY	0	N/A	0	N/A	103	1.13	103	1.13
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Duke Energy Trading & Marketing	Eastport, Idaho	317	1.08	511	1.09	477	1.07	1305	1.08
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Engage Energy U.S. LP	Port of Morgan, MT	212	1.55	166	1.63	0	N/A	377	1.59
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Enron Capital & Trade Resources	Eastport, Idaho	242	1.24	0	N/A	291	1.24	533	1.24
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Global Petroleum	Grand Island, NY	0	N/A	0	N/A	56	2.77	56	2.77
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Global Petroleum	Niagara Falls, NY	61	2.32	0	N/A	0	N/A	61	2.32
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Minnesota Corn Processors	Port of Morgan, MT	213	1.07	183	1.24	89	2.08	486	1.32
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Distribution	Grand Island, NY	58	2.48	0	N/A	0	N/A	58	2.48
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Supply Corporation	Niagara Falls, NY	0	N/A	10	2.70	0	N/A	10	2.70
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	16	2.90	16	2.90
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Gas & Electric	Niagara Falls, NY	31	2.30	17	2.66	5	2.97	53	2.48
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Natural Gas Clearinghouse	Niagara Falls, NY	0	N/A	15	2.51	0	N/A	15	2.51

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. PG&E Energy Trading	Niagara Falls, NY	52	2.30	0	N/A	0	N/A	52	2.30
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Sierra Pacific Power Company	Eastport, Idaho	398	1.46	393	1.16	102	1.34	894	1.31
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenaska Marketing Ventures	Port of Morgan, MT	337	1.60	338	1.99	622	1.88	1297	1.84
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Texaco Natural Gas	Niagara Falls, NY	0	N/A	8	2.45	0	N/A	8	2.45
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	9	1.25	0	N/A	9	1.25
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Wickford Energy Marketing Inc.	Niagara Falls, NY	0	N/A	36	2.75	10	2.91	46	2.78
WASHINGTON NATURAL GAS COMPANY Talisman LT Puget Sound Energy	Sumas, Washington	308	1.26	310	1.12	300	1.23	918	1.20
WASHINGTON WATER POWER COMPANY AEC Oil & Gas Company Washington Water Power Company	Sumas, Washington	6	1.36	0	N/A	0	N/A	6	1.36
WASHINGTON WATER POWER COMPANY AIG Trading Corporation Washington Water Power Company	Sumas, Washington	24	0.95	50	1.38	122	1.38	196	1.33
WASHINGTON WATER POWER COMPANY B.C. Gas Inc. Washington Water Power Company	Sumas, Washington	129	1.18	139	1.08	5	1.29	272	1.13
WASHINGTON WATER POWER COMPANY CanWest Gas Supply Inc. Washington Water Power Company	Sumas, Washington	0	N/A	37	1.10	162	1.33	199	1.29
WASHINGTON WATER POWER COMPANY Canadian Natural Resources Limited Washington Water Power Company	Sumas, Washington	17	1.11	11	0.97	0	N/A	28	1.05

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASHINGTON WATER POWER COMPANY Coral Energy Canada Inc. Washington Water Power Company	Sumas, Washington	0	N/A	38	5.14	65	1.21	104	2.66
WASHINGTON WATER POWER COMPANY Duke Energy Washington Water Power Company	Eastport, Idaho	0	N/A	456	1.03	440	1.03	897	1.03
WASHINGTON WATER POWER COMPANY Engage Energy Canada Washington Water Power Company	Sumas, Washington	0	1.23	50	4.30	0	N/A	50	4.29
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Resources Canada Washington Water Power Company	Eastport, Idaho	305	1.14	304	1.14	294	1.14	903	1.14
WASHINGTON WATER POWER COMPANY Enron Gas Marketing Canada Washington Water Power Company	Sumas, Washington	0	N/A	204	1.13	172	1.50	376	1.30
WASHINGTON WATER POWER COMPANY Husky Oil Washington Water Power Company	Sumas, Washington	3	1.23	20	1.26	97	1.21	120	1.22
WASHINGTON WATER POWER COMPANY Inland Pacific Energy Services Ltd. Washington Water Power Company	Sumas, Washington	0	N/A	3	1.24	0	N/A	3	1.24
WASHINGTON WATER POWER COMPANY Natural Gas Clearinghouse Canada Washington Water Power Company	Sumas, Washington	0	N/A	150	1.09	118	1.19	268	1.13
WASHINGTON WATER POWER COMPANY Norcen Energy Resources Washington Water Power Company	Sumas, Washington	12	1.07	38	1.15	17	1.26	66	1.16
WASHINGTON WATER POWER COMPANY Norpac Washington Water Power Company	Sumas, Washington	1	1.08	0	N/A	0	N/A	1	1.08
WASHINGTON WATER POWER COMPANY Northwest Pacific Energy Marketing Inc. Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	13	1.34	13	1.34
WASHINGTON WATER POWER COMPANY Shell Canada Limited Washington Water Power Company	Sumas, Washington	0	N/A	58	1.11	0	N/A	58	1.11

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASHINGTON WATER POWER COMPANY Unocal Canada Limited Washington Water Power Company	Sumas, Washington	0	N/A	2	0.98	0	N/A	2	0.98
WASHINGTON WATER POWER COMPANY Western Gas Resources Washington Water Power Company	Sumas, Washington	0	N/A	3	1.09	0	N/A	3	1.09
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Engage Energy U.S. LP	Eastport, Idaho	431	1.36	0	N/A	415	1.29	845	1.33
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Engage Energy U.S. LP	Sumas, Washington	0	N/A	432	1.28	0	N/A	432	1.28
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potsdam College	Massena, New York	16	1.17	0	N/A	18	1.17	34	1.17
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potsdam College	Niagara Falls, NY	0	N/A	17	1.17	0	N/A	17	1.17
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. St. Lawrence University	Massena, New York	11	1.12	0	N/A	11	1.12	22	1.12
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. St. Lawrence University	Niagara Falls, NY	0	N/A	12	1.12	0	N/A	12	1.12
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Sumas, Washington	0	N/A	142	1.15	107	1.21	249	1.18
WISCONSIN PUBLIC SERVICE CORPORATION Engage Energy Canada Wisconsin Public Service Corp.	Noyes, Minnesota	0	N/A	0	N/A	443	1.32	443	1.32

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1996 Jul.-Sep.</u>	<u>1996 Oct.-Dec.</u>	<u>1997 Jan.-Mar.</u>	<u>1997 Apr.-Jun.</u>	<u>1997 Jul.-Sep.</u>
AIG TRADING CORPORATION	908	424	1900	2629	1282
AMOCO ENERGY TRADING CORPORATION	1860	915	67	81	936
ANADARKO TRADING COMPANY	11	134	154	0	506
BC GAS UTILITY LTD.	0	999	0	0	0
BURLINGTON RESOURCES TRADING INC.	0	65	54	3	15
CENTRA GAS ONTARIO INC.	0	1218	1729	1820	1230
CHANNEL GAS MARKETING COMPANY	222	0	0	0	0
CHEVRON U.S.A. INC.	252	0	0	0	0
COASTAL GAS MARKETING COMPANY	2366	685	0	181	274
COENERGY TRADING COMPANY	790	3970	3857	460	310
CONOCO INC.	1208	760	1957	720	875
CONSUMERS' GAS COMPANY LIMITED	0	1034	2012	2106	2218
CORAL ENERGY RESOURCES, L.P.	995	0	0	544	740
COWEST ENERGY	0	315	33	0	0
DIST. DE GAS NATURAL DE MEXICALI	0	0	0	0	23
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	0	0	19	112	1738
EL PASO ENERGY MARKETING COMPANY	0	0	320	504	418
EL PASO GAS MARKETING COMPANY	1189	0	0	0	0
ENRON CAPITAL & TRADE RESOURCES CORP.	331	100	399	1016	1627
HOWARD ENERGY COMPANY, INC.	0	0	185	0	0
K N MARKETING, L.P.	1011	547	145	619	1741
LG&E NATURAL MARKETING INC.	31	0	0	0	0
LOUIS DREYFUS ENERGY CORPORATION	0	16	233	330	0
MIDCON GAS SERVICES CORPORATION	250	302	105	0	0
MIDCON TEXAS GAS SERVICES CORPORATION	20	0	0	0	0
MOBIL NATURAL GAS INC.	486	0	0	0	0
NATIONAL ENERGY & TRADE, L.L.C.	53	0	0	0	0
NATURAL GAS CLEARINGHOUSE	448	518	442	501	226
NESI ENERGY MARKETING, L.L.C.	0	0	0	0	779
NORAM ENERGY SERVICES, INC.	636	338	460	138	31
NORTH AMERICAN RESOURCES COMPANY	0	91	171	0	0
ONYX GAS MARKETING COMPANY, L.C.	0	0	0	69	229
PANENERGY GAS SERVICES, INC.	861	0	0	0	0
PEMEX GAS	0	0	62	938	1842
PG&E TEXAS INDUSTRIAL ENERGY, L.P.	1814	0	0	168	3780
PHIBRO INC.	157	0	0	0	0
PHILLIPS ALASKA/MARATHON OIL	0	0	104	0	0
TEJAS POWER CORPORATION	0	0	0	55	0
TENASKA MARKETING VENTURES	188	470	1422	373	701
TEXACO NATURAL GAS INC.	0	952	0	0	0
TRANSCANADA GAS SERVICES INC.	1056	0	0	0	0
TRISTAR GAS MARKETING COMPANY	26	59	683	1274	138
UNION GAS LIMITED	6617	7507	5998	5033	3685
UNION PACIFIC FUELS, INC.	30	0	0	0	67
VALERO GAS MARKETING, L.P.	0	0	11	86	10
WASCANA ENERGY MARKETING (U.S.) INC.	0	552	1857	0	0
WEST TEXAS GAS, INC.	162	288	358	248	215
WESTERN GAS RESOURCES, INC.	0	0	110	15	0
WILLIAMS ENERGY SERVICES COMPANY	488	193	184	215	42

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>
TOTALS	<u>24467</u>	<u>22452</u>	<u>25029</u>	<u>20236</u>	<u>25679</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>
AIG Trading Corporation	0	0	313	0	0
Alberta Energy Company	0	600	0	0	0
BC Gas Inc.	0	999	0	0	0
Centra Gas Ontario Inc.	0	450	15	0	0
Cibola Canada	0	0	9	0	0
Consumers' Gas Company Limited	0	0	0	310	314
Cowest Energy	0	0	33	0	0
Distribuidora de Gas Natural de Mexicali	0	0	0	0	23
Energy Source Inc.	0	0	459	0	0
Enron Capital & Trade Resources Canada	0	94	0	0	0
Enron Gas Marketing Canada, Inc.	0	0	475	0	0
Gaz Metropolitain	0	1620	1822	150	310
Howard Energy Company	0	0	280	15	0
LG&E Natural Marketing Canada Inc.	31	0	0	0	0
National Steel Corporation	0	300	0	0	0
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	0	15	0	0	0
PEMEX	14627	5436	5395	7800	15451
Storage in Ontario	306	0	0	0	0
Terra Nitrogen	0	0	0	0	465
Tokyo Gas Co./Tokyo Electric Power Co.	0	0	104	0	0
TransCanada Gas Services Limited	1056	0	0	0	0
Union Gas Limited	790	800	152	0	0
Utilicorp United	0	200	0	0	0
Various Alberta Customers	0	91	171	0	0
Various Ontario Customers	7656	11270	13166	11961	9117
Wascana Energy Marketing	0	577	2009	0	0
Westcoast Gas Services Inc.	0	0	611	0	0
Wickford Energy Marketing Inc.	0	0	15	0	0
<u>Totals</u>	<u>24467</u>	<u>22452</u>	<u>25029</u>	<u>20236</u>	<u>25679</u>

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AIG TRADING CORPORATION AIG Trading Corporation Various Ontario Customers	St. Clair, Michigan	435	2.33	535	2.35	312	1.38	1282	2.11
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	El Paso, Texas	0	N/A	8	2.15	0	N/A	8	2.15
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Hidalgo, Texas	171	2.17	517	2.14	241	2.96	929	2.36
ANADARKO TRADING COMPANY Anadarko Trading Company PEMEX	Hidalgo, Texas	124	2.17	81	2.50	301	2.81	506	2.61
BURLINGTON RESOURCES TRADING INC. Burlington Resources Trading Inc. PEMEX	El Paso, Texas	7	2.14	7	2.04	0	N/A	15	2.09
CENTRA GAS ONTARIO INC. CoEnergy Trading Company Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	151	2.37	151	2.37
CENTRA GAS ONTARIO INC. Duke Energy Marketing Various Ontario Customers	Detroit, Michigan	313	1.95	0	N/A	0	N/A	313	1.95
CENTRA GAS ONTARIO INC. Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	452	2.36	452	2.36
CENTRA GAS ONTARIO INC. PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	313	1.95	0	N/A	0	N/A	313	1.95
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing Company PEMEX	Hidalgo, Texas	7	2.15	137	2.47	130	2.06	274	2.27
COENERGY TRADING COMPANY CoEnergy Trading Company Gaz Metropolitain	Detroit, Michigan	155	2.35	155	2.35	0	N/A	310	2.35
CONOCO INC. Conoco Inc. PEMEX	Douglas, Arizona	316	1.97	247	2.00	250	2.28	813	2.07

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July Vol. Price	August Vol. Price	September Vol. Price	Quarterly Total Avg. Price
CONOCO INC. Conoco Inc. PEMEX	El Paso, Texas	14 1.97	0 N/A	0 N/A	14 1.97
CONOCO INC. Conoco Inc. PEMEX	Hidalgo, Texas	0 N/A	20 2.57	28 3.02	48 2.83
CONSUMERS' GAS COMPANY LIMITED El Paso Gas Marketing Company Various Ontario Customers	Marysville, Michigan	165 2.12	165 2.10	0 N/A	330 2.11
CONSUMERS' GAS COMPANY LIMITED Howard Energy Company, Inc. Various Ontario Customers	Marysville, Michigan	313 2.37	166 2.02	0 N/A	478 2.25
CONSUMERS' GAS COMPANY LIMITED Kimball Energy Corporation Various Ontario Customers	Marysville, Michigan	0 N/A	0 N/A	621 2.53	621 2.53
CONSUMERS' GAS COMPANY LIMITED NESI Various Ontario Customers	Detroit, Michigan	0 N/A	310 2.30	0 N/A	310 2.30
CONSUMERS' GAS COMPANY LIMITED NESI Various Ontario Customers	Marysville, Michigan	0 N/A	313 2.30	0 N/A	313 2.30
CONSUMERS' GAS COMPANY LIMITED Seagull Marketing Services, Inc. Various Ontario Customers	Marysville, Michigan	166 2.01	0 N/A	0 N/A	166 2.01
CORAL ENERGY RESOURCES, L.P. Various Suppliers PEMEX	Hidalgo, Texas	0 N/A	563 2.52	177 2.86	740 2.60
DIST. DE GAS NATURAL DE MEXICALI Engage Energy US, L.P. Distribuidora de Gas Natural de Mexicali	Calexico, California	0 2.50	10 2.53	13 2.81	23 2.69
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Hidalgo, Texas	444 2.47	626 2.50	668 2.81	1738 2.61
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	El Paso, Texas	11 2.10	137 2.05	271 2.34	418 2.24

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	El Paso, Texas	642	2.00	464	2.01	298	1.99	1404	2.00
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Hidalgo, Texas	0	N/A	100	2.52	121	3.07	221	2.82
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Penitas, Texas	0	N/A	0	N/A	1	2.70	1	2.70
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	El Paso, Texas	400	2.19	883	2.39	457	2.42	1741	2.35
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	El Paso, Texas	47	1.99	129	2.05	32	2.48	207	2.10
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	Hidalgo, Texas	18	1.91	0	N/A	0	N/A	18	1.91
NESI ENERGY MARKETING, L.L.C. NESI Consumers' Gas Company Limited	Detroit, Michigan	0	N/A	314	2.33	0	N/A	314	2.33
NESI ENERGY MARKETING, L.L.C. NESI Terra Nitrogen	Detroit, Michigan	157	2.35	157	2.33	151	2.72	465	2.46
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	El Paso, Texas	15	2.05	5	2.48	0	N/A	20	2.16
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Hidalgo, Texas	0	N/A	11	2.55	0	N/A	11	2.55
ONYX GAS MARKETING COMPANY, L.C. Onyx Gas Marketing Company PEMEX	Hidalgo, Texas	56	2.18	78	2.49	96	2.79	229	2.54
PEMEX GAS CNG Producing Company PEMEX	Hidalgo, Texas	0	N/A	62	2.29	140	2.66	202	2.55

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PEMEX GAS Koch Gas Services PEMEX	Douglas, Arizona	0	N/A	9	2.41	117	2.28	126	2.29
PEMEX GAS Koch Gas Services PEMEX	El Paso, Texas	14	2.14	0	N/A	5	2.67	19	2.28
PEMEX GAS ProEnergy PEMEX	El Paso, Texas	0	N/A	287	2.05	0	N/A	287	2.05
PEMEX GAS ProEnergy PEMEX	Hidalgo, Texas	0	N/A	0	N/A	28	2.80	28	2.80
PEMEX GAS TPC Corporation PEMEX	Hidalgo, Texas	0	N/A	54	2.48	160	2.71	214	2.65
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	Douglas, Arizona	11	2.10	0	N/A	0	N/A	11	2.10
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	El Paso, Texas	0	N/A	64	2.17	0	N/A	64	2.17
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	Hidalgo, Texas	5	2.23	300	2.49	586	2.85	891	2.73
PG&E TEXAS INDUSTRIAL ENERGY, L.P. PG&E Texas Industrial Energy, L.P. PEMEX	Hidalgo, Texas	593	2.17	1228	2.45	0	N/A	1820	2.36
PG&E TEXAS INDUSTRIAL ENERGY, L.P. PG&E Texas Industrial Energy, L.P. PEMEX	Penitas, Texas	0	N/A	169	2.40	1791	2.44	1960	2.44
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	Detroit, Michigan	157	2.05	0	N/A	391	2.59	548	2.44
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	153	2.05	0	N/A	0	N/A	153	2.05

SHORT-TERM SALES
YEAR: 1997 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	El Paso, Texas	138	2.01	0	N/A	0	N/A	138	2.01
UNION GAS LIMITED Anadarko Trading Company Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	150	2.37	150	2.37
UNION GAS LIMITED CoEnergy Trading Company Various Ontario Customers	Detroit, Michigan	0	N/A	775	1.93	300	2.34	1075	2.04
UNION GAS LIMITED Engage Energy Canada Various Ontario Customers	Detroit, Michigan	0	N/A	310	1.94	0	N/A	310	1.94
UNION GAS LIMITED Noram Energy Services Various Ontario Customers	Detroit, Michigan	620	1.99	310	1.91	300	2.35	1230	2.06
UNION GAS LIMITED PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	310	2.02	310	1.93	300	2.37	920	2.10
UNION PACIFIC FUELS, INC. Union Pacific Fuels PEMEX	Hidalgo, Texas	0	N/A	0	N/A	67	2.99	67	2.99
VALERO GAS MARKETING, L.P. Valero Gas Marketing, L.P. PEMEX	El Paso, Texas	10	2.10	0	N/A	0	N/A	10	2.10
WEST TEXAS GAS, INC. West Texas Gas, Inc. PEMEX	Eagle Pass, Texas	79	2.28	64	2.32	73	2.63	215	2.41
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	Douglas, Arizona	0	N/A	22	2.40	19	2.86	42	2.61