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Design and Development of Gas-Liquid Cylindrical Cyclone Compact **Separators for Three-Phase Flow**

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Tulsa University Separation Technology Projects (TUSTP)

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2. Executive Summary

The objective of this five-year project (October, 1997 – September, 2002) is to expand the current research activities of Tulsa University Separation Technology Projects (TUSTP) to multiphase oil/water/gas separation. This project will be executed in two phases. Phase I (1997 - 2000) will focus on the investigations of the complex multiphase hydrodynamic flow behavior in a three-phase Gas-Liquid Cylindrical Cyclone (GLCC) Separator. The activities of this phase will include the development of a mechanistic model, a computational fluid dynamics (CFD) simulator, and detailed experimentation on the three-phase GLCC. The experimental and CFD simulation results will be suitably integrated with the mechanistic model. In Phase II (2000 - 2002), the developed GLCC separator will be tested under high pressure and real crudes conditions. This is crucial for validating the GLCC design for field application and facilitating easy and rapid technology deployment. Design criteria for industrial applications will be developed based on these results and will be incorporated into the mechanistic model by TUSTP.

This report presents a brief overview of the activities and tasks accomplished during the first quarter (October 1, 1997 – December 31, 1997) of the budget period (October 1, 1997 – September 30, 1998). The total tasks of the budget period are given initially, followed by the technical and scientific results achieved. A brief statement on the project work planned for the next quarter concludes the report.

3. Tasks of the Current Budget Period (Oct. 1, 1997 - Sept. 31, 1998)

Objective: Initial Modeling and Data Acquisition:

- a. Initial development of the mechanistic model for three-phase separation.
- b. Design and expansion of two-phase test facility for three-phase loop.
- c. Preliminary experimental data acquisition of global separation efficiency.
- d. Simulation of three-phase flow using CFX code.
- e. Interim reports preparation.

4. Technical and Scientific Results Achieved in the Reporting Period (October 1, 1997 – December 31, 1997)

As a part of the tasks of the current budget period, the following specific activities have been completed:

- 1. Identified a new indoor project location for the experimental facility in the North Campus of The University of Tulsa and allocated the area.
- 2. Designated two graduate students to perform the experiments.
- 3. Prepared a floor layout to scale of the three-phase flow loop consisting of the metering section, test section and related valves and fittings.
- 4. Started procurement of components needed for the flow loop.
- 5. Started research activities to identify strategies for mechanistic model development for multiphase flow behavior in GLCC.

The floor layout of the three-phase flow loop consisting of the metering and test section is shown in Fig. 1. Air is supplied from a compressor and is stored in a high-pressure gas tank. The air flows through a metering section consisting of micro-motion mass flow meter and control valves. The liquid phases (water and oil) are pumped from the respective storage tanks and are metered with two sets of micro-motion mass flow meters and control valves, before being mixed. The liquid and gas phases are then mixed at a tee junction and sent to the test section. The test section consists of 2 dual stage GLCCs. Initially the test section will be equipped with one dual stage GLCC and later it will be upgraded to 2 dual stage GLCCs. The three-phases from the GLCC outlets will also metered using micro-motion mass flow meters. The test section construction will be modular so that in place of GLCC any other separator such as hydro-cyclones could be used in series to form a compact separation system. Control valves placed along the line control the flow into and out of the test sections. The flow loop is also equipped with several temperature sensors and pressure transducers for measurement of the in-situ pressure and temperature conditions.

Two types of GLCC configurations will be considered namely single stage GLCC and dual stage GLCC. The above flow loop can be used for both configurations. Schematics of the single stage GLCC and two-stage GLCC are shown in Figs. 2(a) and 2(b) respectively. These two types of configurations will aid in investigating the function of GLCC as a bulk separator and a full separator. Non-emulsifying oil will be used as the experimental fluid. Flow runs will be conducted initially by using oil-water two-phase and gas will be added as the third phase later. Two types of oil-water interface are possible as shown in Fig. 3. Initial investigation will focus on identifying the nature of oil-water interface and formulate appropriate separation strategies for the GLCC.

Procurement action initiated for the following items:

1.	Micro-motion mass flow meters (Elite type)	- 6
2.	Transmitters for micro-motion mass flow meters	- 6
3.	Pressure Transducers	- 15
4.	Temperature Transducers	- 5
5.	Data Acquisition System	- 1
6.	Computers	- 2

5. Project Work Planned for the next Quarter (Reporting Period)

The following activities have been identified for the next reporting period:

- 1. Procurement actions to be initiated for the following items
 - Pipes and Fittings
 - Gate Valves
 - Control Valves
 - Storage Tanks
 - Conventional Three-phase Separator
 - Pumps
 - Test GLCCs
- 2. Construction of the three-phase flow loop.
- 3. Development of Preliminary Modeling Strategies for the mechanistic model.

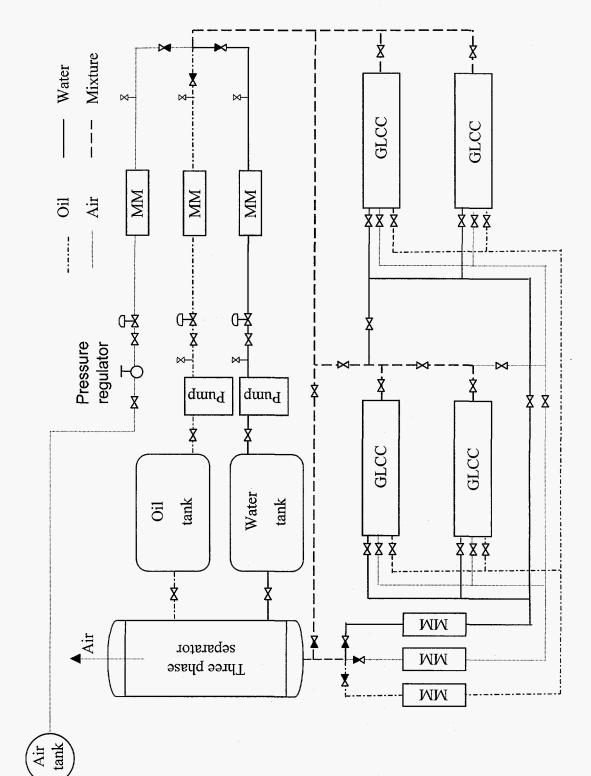


Fig. 1. Floor Layout of Three-Phase Flow Loop



Fig. 2(a) Single-Stage GLCC

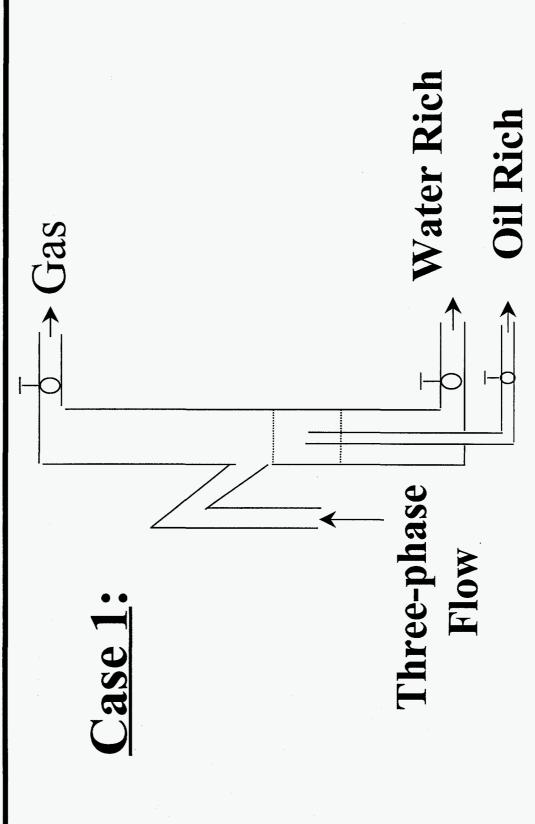




Fig. 2(b) Two-Stage GLCC

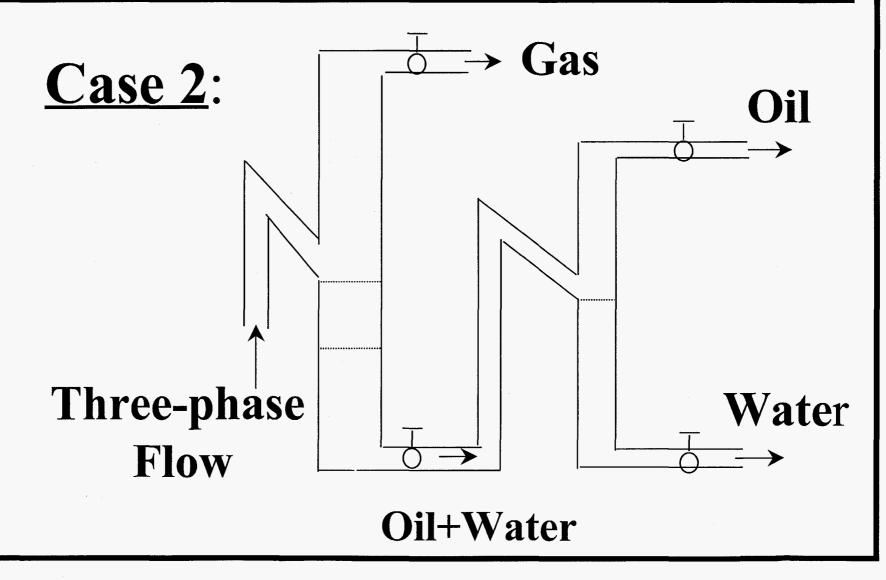




Fig. 3 Oil - Water Interface

