Natural Gas Imports and Exports

First Quarter Report 1997

Prepared By:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas & Petroleum
Import & Export Activities

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ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS

PREPARED BY: OFFICE OF NATURAL GAS & PETROLEUM IMPORT AND EXPORT ACTIVITIES

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SUMMARY

The Office of Natural Gas and Petroleum Import and Export Activities prepares quarterly reports summarizing the data provided by companies authorized to import or export natural gas. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the first quarter of 1997 (January through March).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price information pertaining to gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

First Quarter Highlights: Although the volume of Canadian gas imports declined slightly from its historic high level in the preceding quarter (by 1.7 percent or from 757.3 to 744.7 Bcf), total imports from all sources set a record high this quarter at 772 Bcf, exceeding the record set last quarter (771 Bcf). The highest level of Mexican imports (7 Bcf) since 1984 and the highest level of LNG imports (20.2 Bcf) in the past three years were instrumental in setting this new record. The price of gas exported to Mexico in January reached a record high for the decade at \$4.03 per MMBtu.

First Quarter Data: Long-term imports for the quarter totaled 372.1 Bcf, representing a one percent increase over the first quarter of 1996. Long-term Canadian imports totaled 355.1 Bcf, which is one percent less than the first quarter of 1996. The average price of these supplies was \$2.74 per MMBtu, which was 20 cents or 8 percent higher than the preceding quarter. Under other long-term import arrangements, Distrigas Corporation imported 12.6 Bcf of Algerian LNG at an average landed price of \$2.85 per MMBtu and PanEnergy imported 4.4 Bcf of Algerian LNG at \$2.00 per MMBtu (tailgate price).

During the first quarter, 104 companies used short-term authorizations to import 399.8 Bcf of gas. This volume represents a 7.4 percent increase compared to the short-term imports of the

first quarter of 1996 (372.2 Bcf). Of the total imported this quarter, 389.6 Bcf were imported from Canada at an average price of \$2.21 per MMBtu (compared to \$2.04 per MMBtu in the fourth quarter), and 7 Bcf were imported from Mexico at an average price of \$2.30 per MMBtu. Under short-term LNG import contracts, Distrigas imported 2.4 Bcf from Abu Dhabi and PanEnergy imported 0.8 Bcf from Algeria.

Approximately 40 percent of the **short-term Canadian imports** occurred at Eastport, Idaho, at an average price of \$1.71 per MMBtu; 18 percent at Sumas, Washington, at \$2.07 per MMBtu; 14 percent at Port of Morgan, Montana, at \$2.33 per MMBtu; 13 percent at Noyes, Minnesota, at \$2.82 per MMBtu; 5 percent at Niagara Falls, New York, at \$3.31 per MMBtu; 3 percent at Waddington, New York, at \$2.86 per MMBtu; 3 percent at Grand Island, New York, at \$3.62 per MMBtu; and 4 percent at various other entry points, at \$2.38 per MMBtu.

In addition, 30 **short-term export** authorizations were used, exporting a total of 25 Bcf of gas. Thirteen authorizations were used to export 19.5 Bcf to Canada, at an average price of \$2.76 per MMBtu. Under 16 authorizations, 5.4 Bcf was exported to Mexico at an average price of \$2.80 per MMBtu. Finally, 0.1 Bcf of LNG was exported to Japan at an average price of \$3.97 per MMBtu (delivered).

Year to Date Data: Comparing the first quarter of 1996 with this quarter, gas imports increased 4.4 percent or by 32.5 Bcf (772 v. 739.5 Bcf). Canadian imports increased by 2.3 percent (744.8 v. 728.4 Bcf); Mexican imports doubled (7 v. 3.5 Bcf); and LNG imports increased nearly 166 percent (20.2 v. 7.6 Bcf). During the same time period, total exports declined by 8.6 percent (41.7 v. 45.6 Bcf). Exports to Canada decreased by 12.6 percent (19.5 v. 22.3 Bcf); exports to Mexico decreased by 16.9 percent (5.4 v. 6.5 Bcf); and LNG exports remained the same at 16.8 Bcf for both time periods.

This quarter's **focus report** is "1996 Natural Gas Import/Export Trade: A Second Look." The quarterly report and any future revisions to the report will be resident on our Electronic Bulletin Board at (202) 586-7853 or on the Fossil Energy Web Site at <http://www.fe.doe.gov>. Any questions or comments concerning this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(01/01/97 - 03/31/97)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	447.91	1.19
Champlain, New York	4,180.64	3.34
Detroit, Michigan	1,622.58	3.35
Eastport, Idaho	56,643.81	2.28
Everett, Massachusetts	12,618.97	2.85*
Grand Island, New York	4,896.57	3.52
Highgate Springs, Vermont	2,883.30	2.46
International Falls, Minnesota	1,932.46	2.31
Lake Charles, Louisiana	4,378.48	2.00**
Massena, New York	3,118.96	3.13
Niagara Falls, New York	54,086.90	3.04
North Troy, Vermont	2,828.79	3.23
Noyes, Minnesota	56,300.02	2.81
Port of Del Bonita, Montana	15.36	1.03
Port of Morgan, Montana	82,025.27	2.41
Sumas, Washington	19,637.28	2.44
Waddington, New York	62,503.17	3.25
Warroad, Minnesota	176.32	2.40
Whitlash, Montana	1,784.22	1.78
TOTAL LONG-TERM IMPORTS	372,081.01	2.73
SHORT-TERM AUTHORIZATIONS		
Babb, Montana	5,933.25	1.32
Champlain, New York	320.05	2.78
Detroit, Michigan	1,862.22	2.82
Eastport, Idaho	153,831.67	1.71
Everett, Massachusetts	2,416.67	3.35*
Grand Island, New York	12,289.95	3.62
Hidalgo, Texas	6,959.26	2.30
Highgate Springs, Vermont	267.37	2.41
Lake Charles, Louisiana	761.54	2.85**
Massena, New York	1,012.59	2.77
Niagara Falls, New York	20,935.66	3.31
Noyes, Minnesota	51,116.02	2.82
Port of Morgan, Montana	54,885.42	2.33
Portal, North Dakota	1,258.78	2.20
St. Clair, Michigan	4,004.76	3.68
Sumas, Washington	68,814.31	2.07
Waddington, New York	13,034.00	2.86
Warroad, Minnesota	49.25	2.42
TOTAL SHORT-TERM IMPORTS	399,752.76	2.22

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS

1996 NATURAL GAS IMPORT/EXPORT TRADE: A SECOND LOOK

The Focus feature that was included in the fourth quarter 1996 *Quarterly Report of Natural Gas Imports and Exports* ("Report") provided an overview of natural gas import/export activity for calendar 1996. This Focus feature, like the one found in the *Report* issued for the first quarter of 1996, provides more detailed information pertaining to 1996 cross-border natural gas pipeline trade between the United States, Canada and Mexico. Specifically, this Focus provides additional information on market shares, prices, specific identities of major importers and exporters, as well as updated information on Canadian natural gas sales to its largest state market, California.

1996 Natural Gas Trade with Canada

During 1996, there were a total of 201 importers of Canadian natural gas; this is an increase of ten over last year's figure of 191. These 201 importers brought into the United States a record volume of 2,883 billion cubic feet (Bcf) of natural gas during the year. This represented an increase of 67 Bcf, or a 2.4 percent over the 1995 total of 2,816 Bcf. Canadian natural gas exports to the United States have increased every year over the past decade (1987 - 1996). Although Canadian gas supplies were competitively priced and demand for natural gas continued to increase in the United States during 1996, the rate of growth for Canadian gas imports was the lowest in ten years. The increase in Canadian gas imports abated somewhat in 1996 due in large part to the lack of sufficient pipeline capacity into the United States. Notwithstanding pipeline constraints, the greatest areas of growth for Canadian gas supplies in 1996 occurred in the Pacific Northwest and the Mid-Atlantic States.

With regard to U.S. natural gas exports to Canada during 1996, there were a total of 21 firms making sales of 61.4 Bcf of natural gas to Canada at an average price of \$2.78 per MMBtu. Exports to

Canada in 1996 increased by 110 percent over the 1995 level of 29.2 Bcf. All of the natural gas export transactions were accomplished under the Department of Energy's (DOE) two-year "blanket" export authorizations (for gas sales contracts of two years or less). Like previous years, most of the natural gas exports to Canada occurred at the Michigan exit points of Detroit (30.4 Bcf) and St. Clair (19.3 Bcf). These two exit points accounted for 81 percent of all natural gas exports to Canada during the year. [The 1996 natural gas exports of 61.3 Bcf reflect exports to Canada on an equity (sales) basis rather than on a custody (physical movements) basis; total gas exports on a custody only basis equaled 51.9 Bcf for the year.]

The weighted average international border price of Canadian natural gas imported into the United States during 1996 was \$1.92 per million British thermal unit (MMBtu). This represented an increase of 32 percent over last year's average price of \$1.45 per MMBtu. However, putting these figures into perspective, last year's prices were at a record low and the 1994 average price for Canadian gas supplies was \$1.80 per MMBtu. Under DOE's two-year "blanket" import authorizations (for gas purchase contracts of two years or less), the average border price of gas supplies imported from Canada in 1996 was \$1.63 per MMBtu. This price represented an increase of over 40 percent over last year's average price of \$1.16 per MMBtu for short-term Canadian imports. Under DOE's long-term import authorizations (for gas purchase contracts longer than two years), the average border price was \$2.21 per MMBtu, or an increase of 26 percent over last year's average price of \$1.75 per MMBtu.

Of the 2,883 Bcf of Canadian gas imported in 1996, 50.3 percent (1,451 Bcf) was imported under DOE's short-term import authority, while 49.7 percent (1,432 Bcf) was imported under its long-term authority. 1996 represented the second straight year in which more Canadian natural gas was imported

under DOE's short-term import authorizations than under its long-term import authorizations. Comparing 1996 Canadian imports with 1995 imports by type of DOE authorization used, there virtually was no change. Figure 1 below illustrates the steady growth in the use of short-term import authorizations over the past 12 years (1985-1996). Canadian gas imports under long-term authorizations have remained relatively stable over the past three years, thanks largely to the growth in long-term sales to the non-utility generation sector (NUGS). For example, in 1996 nine new long-term supply contracts serving the NUGS were activated; the volumes imported under these contracts represented almost half of the incremental growth in long-term Canadian imports during the year.

Much of the growth in the use of short-term import authorizations as shown in Figure 1, particularly in 1994 and 1995, is due to changes that occurred in the way Canadian gas is marketed in the state of

California, the largest state market for Canadian gas. In 1996, almost 23 percent of all Canadian natural gas exported to the United States was marketed in California. New policies and regulations implemented by the California Public Utilities Commission (CPUC) and the Federal Energy Regulatory Commission (FERC) during the early 1990's, and the addition of new pipeline capacity serving the State, promoted a more open and competitive gas marketplace. With the implementation of FERC Order 636 and the start-up of the joint pipeline expansion project of Pacific Gas & Electric Company (PG&E) and Pacific Gas Transmission Company (PGT) on November 1, 1993, PGT, the largest importer of Canadian natural gas for over 30 years ceased being an importer and became a transportation-only pipeline. The termination of PGT's long-term gas supply contract resulted in the Canadian gas being sold primarily under short-term contracts rather than under long-term contracts.

Figure 1

CANADIAN NATURAL GAS IMPORTS BY TYPE OF IMPORT AUTHORIZATION 1985 - 1996

* Imports made under gas purchase contracts longer than 2 years.

** Imports made under gas purchase contracts which are 2 years or less.

Figure 2 shows the volume of Canadian natural gas marketed in California under both short-term and long-term contracts during the past ten years (1987 - 1996). As noted above, prior to November 1993, most Canadian gas sales were sold in California under long-term contracts; subsequently, most Canadian gas sales have been made under short-term contracts. During 1996, 659.4 Bcf of Canadian natural gas was marketed in California. Almost 77 percent of the volume marketed in the state during the year was purchased under short-term contracts at an average international border price of \$1.13 per MMBtu. The remaining 23 percent of the Canadian gas volumes was marketed under long-term contracts at an average international border price of \$1.25 per MMBtu.

Based on preliminary figures published by the Energy Information Administration (EIA) in its *Natural Gas Monthly* [DOE/EIA-130 (April 1997), Tables 14-18], total natural gas deliveries to California in 1996 declined by 132.5 Bcf, or 7.2 percent from the 1995 level (1707.2 v. 1839.7 Bcf). The 1996 decline in natural gas deliveries in the state of California follows on the heels of a significant decline in 1995 compared with the 1994 level. Over the past two years, natural gas deliveries in California have plunged 334.3 Bcf, or 16.4 percent.

Approximately 85 percent of the overall drop in natural gas deliveries during the past two years was directly the result of reduced demand for natural gas in the electric utility sector. Natural gas deliveries to electric utilities declined 34 and 19 percent in 1995 and 1996, respectively. This large decline in natural gas use in the electric utility sector was the result of power plants in California relying on the increased availability of less expensive hydroelectric generation due to the unusually heavy rains and snows in the Pacific Northwest and California over the past couple of years. Additional reductions in gas demand in this sector also may have been caused by the removal from service of smaller and older fossil plants by certain California utilities.

Consistent with the general decline in natural gas deliveries in California during 1996, Canadian natural gas supplies marketed in California, as shown in Figure 2, also dropped by 55.3 Bcf, or 7.7 percent from the 1995 level. On a percentage basis, Canadian long-term and short-term imports declined by about the same amount. Long-term imports declined by 7.8 percent in 1996 and short-term imports declined by 7.6 percent. Short-term imports declined from 548.3 Bcf in 1995 to 505.7 Bcf in 1996, while long-term imports declined from 166.4 Bcf in 1995 to 153.7 Bcf in 1996.

Figure 2

**CANADIAN NATURAL GAS EXPORTS TO CALIFORNIA UNDER LONG-TERM
AND SHORT-TERM CONTRACTS OVER THE PAST TEN YEARS: 1987 - 1996
(MMCF)**

Notes: Long-term contracts are defined as supply contracts which are over two years in length and short-term contracts are defined as supply contracts which are two years or less in duration. The data are from filings submitted by natural gas importers to the Office of Fossil Energy.

Figure 3 shows Canadian natural gas marketed in California as a percentage of total gas consumption for the state during the past ten years (1987 - 1996). This figure merely displays the growth in market shares for Canadian gas in California during this time period. With the advent of a more competitive marketplace and increased pipeline capacity serving the state, the market share for Canadian gas has grown from 24.6 percent in 1987 to approximately 37 percent in 1995 and 1996.

Figure 3

CANADIAN NATURAL GAS MARKETING IN CALIFORNIA AS A PERCENTAGE OF TOTAL STATE GAS CONSUMPTION (MMCF)

Sources: Consumption data for 1987 thru 1995 obtained from the *Natural Gas Annual* (DOE/EIA-0131); 1996 consumption figure is an FE estimate based on preliminary EIA data. Canadian natural gas supplies marketed in California are from reports filed by importers with FE.

Figure 4 lists the top ten importers of Canadian natural gas for the year. These ten firms imported a total of 1193.9 Bcf of natural gas, or over 41 percent of the total Canadian gas imported for the year. Figure 4 also indicates whether the imports were made under short-term or long-term import authorizations. About 55 percent of the volumes imported by this group of importers was done under DOE's short-term import authority and 45 percent was under long-term import authority. Eight out of the top ten Canadian natural gas imports listed in 1995 were also among the top ten listed for 1996. The only year-to-year changes consisted of Coastal Gas Marketing Company and Washington Natural Gas Company replacing Mobil Natural Gas Inc., and Enron Capital & Trade Resources Corporation from the list. Among the top importers in 1996, there were only three end-users: a local gas distributor, a combined electric/gas utility and an electric utility; the rest of the importers were marketers, producer affiliates, or gas aggregators.

Figure 4

TEN LARGEST IMPORTERS OF CANADIAN NATURAL GAS IN 1996

Figure 5 lists the ten largest suppliers of Canadian natural gas to the United States in 1996. The volumes supplied by each company include both short-term and long-term sales. Eight out of ten of these suppliers were also on the list of top gas suppliers for 1995; however, Pan Energy Marketing Canada and PanCanadian Petroleum Ltd., replaced Enron Capital & Trade Resources Canada and Mobil Natural Gas Canada in 1996. This list of gas suppliers also does not reflect some recent marketing alliances and mergers of certain companies, e.g., Coastal and Westcoast Gas. Most of these marketing alliances occurred in late 1996, or the early part of 1997. As shown, most of the top suppliers of Canadian natural gas to the United States in 1996 were gas aggregators. The top ten suppliers of Canadian natural gas listed in Figure 5 supplied slightly over 67 percent of all Canadian gas imports during 1996 (1938.7 Bcf); in comparison, during 1995 the ten largest suppliers marketed almost 64 percent of all Canadian gas going to the United States.

The next three graphs provide information pertaining to Canadian natural gas imports made in 1996 under long-term import authorizations. Figure 6 indicates what type of importer was purchasing Canadian natural gas under long-term purchase contracts. The figure shows, by type of importer, the actual volumes imported and percentage of market share. Like 1995, local gas distribution companies (LDCs) and natural gas marketers continue to import the largest shares of Canadian natural gas under long-term contracts, 39.4 percent and 35.9 percent, respectively. For the most part, the volumes being imported today by LDCs and marketers have replaced those volumes imported by interstate pipelines in the past. Comparing the market share breakdown in 1996 with 1995, market shares in 1996 increased for LDCs, marketers, non-utility generation sector (NUGS), and municipalities/industrial customers, but declined for electric utilities and interstate pipelines. On a percentage basis, both marketers and NUGS showed over an 8 percent increase in the volumes they imported in 1996 over their 1995 levels.

Figure 7 on the following page illustrates the differences in average commodity prices paid by the various types of long-term importer for 1995 and

Figure 5

TEN LARGEST SUPPLIERS OF CANADIAN NATURAL GAS IN 1996

Figure 6 1996 CANADIAN NATURAL GAS IMPORTS UNDER LONG-TERM IMPORT AUTHORIZATIONS BY TYPE OF IMPORTER

Notes:

Long-term Canadian gas imports totaled 1,432 Bcf in 1996. Imports by Northwest Alaskan Pipeline Company were included in the "marketers" category; imports by combined gas/electric utilities were included in the "local distribution companies" category.

1996. In 1996, the average commodity price paid by all importers of Canadian natural gas under long-term contracts was \$1.70 per MMBtu. This price is \$0.50/MMBtu, or 41.7 percent higher than last year's average price of \$1.20 per MMBtu. The average commodity price increase shown for all Canadian long-term imports tracks closely with the increases experienced in 1996 for average domestic wellhead prices. In 1996, natural gas wellhead

prices rose to \$2.25 per thousand cubic feet (Mcf). The EIA indicated that the 1996 average wellhead price was 45 percent greater than the \$1.55 recorded in 1995 and, after adjustment for inflation, was the highest level since 1986 [DOE/EIA-130, *Natural Gas Monthly*, May 1997, Table 4, p.12].

Figure 7 shows there were some differences in commodity prices paid among the various types of importer in 1996, but the price differences were not nearly as large as those experienced in 1995. Among the four principal types of importer, only the LDCs, on average, paid less than the aggregate average price paid for the year, while interstate pipelines and NUGS paid more than the aggregate average price. Although the LDCs paid, on average, the lowest commodity price during 1996 (\$1.67/MMBtu), this category of importer had the greatest year-to-year price increase. The 1996 LDC average commodity price represented a 79.6 percent increase over the 1995 average price of \$0.93 per MMBtu. The category of importer which experienced the next largest jump in prices over the 1995 level was marketers. Most of the underlying long-term supply contracts for both the LDCs and marketers have great price elasticity because they track closely to changes

in the natural gas and oil markets. Therefore, the prices under these contracts dropped dramatically during 1995 when oil and gas prices fell, but when the prices of oil and gas climbed in 1996, the price under these contracts followed suit. As shown in Figure 7, the NUGS category of importer showed the smallest increase in commodity prices in 1996 compared with 1995. The average commodity price of NUGS went from \$1.55 per MMBtu in 1995 to \$1.77 per MMBtu in 1996, or an annual increase of 14.2 percent. The principal reason why the commodity price for NUGS did not escalate nearly as fast as other importer groups is that most of the underlying contracts are not directly pegged to changes in the oil and natural gas marketplace. Many of the long-term gas supply contracts used by NUGS have fixed annual price adjustments; therefore, many of these contracts were not impacted by the price swings in the oil and gas marketplace experienced in 1996. The average commodity price of \$1.77 per MMBtu paid by the NUGS in 1996 was 4.1 percent above the average aggregate price of \$1.70 per MMBtu paid by all importers, while the average price paid by LDCs was 1.8 percent less than the aggregate average price.

Figure 7

THE WEIGHTED AVERAGE COMMODITY PRICE IN 1995 AND 1996 FOR CANADIAN NATURAL GAS IMPORTED UNDER LONG-TERM CONTRACTS BY TYPE OF IMPORTER (\$/MMBtu)

Note: (1) The commodity price for industrial firms and other end-users was \$1.46 and \$2.61/MMBtu, respectively; however, the database in these categories was too small for inclusion in the graph.
 (2) Imports by Northwest Alaskan Pipeline Company that were resold to Pan-Alberta (U.S.) Inc., for markets in the Midwest were not used in calculating the commodity price data because the downstream sales were short-term in nature.

Figure 8 shows the different commodity prices, by Census Region, paid for Canadian natural gas imported under long-term contracts for both 1995 and 1996. It shows that the large differences in commodity prices among the various Census Regions which occurred in 1995 have not disappeared during 1996. In 1996, the areas of the country which continue to experience the least expensive commodity prices are in Census Regions 8 and 9, which cover the Western and Mountain States, with prices ranging from \$0.97 to \$1.12 per MMBtu. However, unlike 1995, this year's commodity prices in the Census Regions representing the rest of the country were found to fall into a fairly close price range. The only exception to this trend is Census Region 5 (South Atlantic); the relatively high average commodity price in this region is influenced by a small database and a distressed NUGS contract. During 1996, the average commodity prices in the Midwestern states (Census Regions 3 & 4) rose marginally higher than those in the New England states (Census Region 1). The New England States average commodity price was favorably affected by NUGS contracts in 1996 as their commodity costs, on average, did not increase as fast as other types of long-term importers.

There continues to be a large difference in Canadian natural gas commodity costs among various parts of the country, as illustrated in Figure 8. However, the price dichotomy seems to have gone from a split

between the West Coast and the East Coast in 1995 to more of a price split between the West Coast and the rest of the country in 1996. The relatively small variances in commodity prices among long-term importers in the Midwestern and Eastern states seem more of a function of the type of importer, or contract performance in the regions, rather than the geographical region served. The factors which contributed to less expensive commodity prices in the Western and Mountain States in 1995 went basically unchanged in 1996. First, there currently exists a large surplus of natural gas production in both western Canada and western United States competing for the same western markets, with limited access to Midwestern and Eastern markets. Second, there continues to be a large surplus of natural gas pipeline capacity serving the western markets, particularly to California. Third, the pipeline transportation system used to deliver Canadian natural gas to the California market in Census Region 9 is relatively expensive compared with costs associated with delivering southwest gas to the same market; therefore, the commodity costs must remain lower in order to keep Canadian natural gas competitive in this market. Fourth, competition in the western markets continues to be particularly intense in light of the surplus indigenous supplies and the fact that for the second consecutive year, California experienced a substantial drop in natural gas demand, primarily caused by surplus hydro-electric generation capacity.

Figure 8

**THE WEIGHTED AVERAGE COMMODITY PRICE IN 1995 AND 1996 FOR CANADIAN
NATURAL GAS IMPORTED UNDER LONG-TERM CONTRACTS
BY CENSUS REGION (\$/MMBtu)**

The next two graphs provide information on Canadian natural gas imported under DOE's short-term blanket authorizations during 1996. As mentioned earlier, Canadian natural gas imports under this type of import authority have exceeded the volume imported under long-term authority for both 1995 and 1996. Figure 9 identifies, by class of importer, the market share of those who imported Canadian natural gas in 1996 under short-term import authorizations. As displayed in Figure 9, there were three principal types of short-term importer: marketers, LDCs, and Canadian gas producers or their U.S. affiliates. These three types of importer brought in almost 97 percent of the total short-term Canadian natural gas imports in 1996. Comparing the market share breakdown in 1996 with 1995, marketers and industrial firms were the only two categories of short-term importer that experienced growth in market shares during the past year.

Figure 10 shows for 1995 and 1996 the weighted average international border price for Canadian natural gas imported under short-term contracts by Census Region. Almost 99 percent of all short-term Canadian natural gas sales to the United States in 1996 were concentrated in five Census Regions (2,3,4,8,9), with over 53 percent of the volumes marketed in Census Region 9 (Pacific Contiguous). As indicated, the average border price for all short-term imports in 1996 was \$1.63 per MMBtu, compared with \$1.16 per MMBtu in 1995; this constitutes an increase of 40.5 percent. There were three Census Regions which showed year-to-year price changes that were below the national average of 40.5 percent: eight (15.7%), nine (25.5%), and one

(38.9%). It's easy to understand why Census Regions 8 (Mountain States) and 9 (Pacific Contiguous States) experienced less than average gas price increases in 1996 due to the indigenous gas supplies and surplus transportation capacity serving these regions, but the lower than average price increase in Census Region 1 (New England States) is less apparent. Although short-term Canadian gas sales to New England in 1996 remained relatively small (13.1 Bcf), the lower than average price increases probably were the result of purchases by the NUGS and increased competition from alternative energy sources, including the increased availability of liquefied natural gas imports.

During 1996, the national average price of \$1.63 per MMBtu for short-term imports was \$0.07 per MMBtu less than the average commodity price paid for imports under long-term contracts (see Fig. 7). In 1995, the price differential between the average price for short-term imports and the average commodity price under long-term contracts was \$0.04 per MMBtu. The fact that the average commodity price for long-term contracts tracks so closely to the price under short-term contracts is indicative of how closely the pricing provisions of long-term sales arrangements are tied to the price fluctuations in the marketplace. Figure 10 also illustrates the price split among the various regions. Like the long-term import prices, as previously shown in Figure 8, there is a considerable price dichotomy between the natural gas prices in the Western states (Census Regions 8 & 9) and the rest of the country. Census Region 5 (South Atlantic) showed the highest average natural gas price Canadian supplies during 1996, but the price is skewed due to the small volume of Canadian natural gas (less than 1 Bcf) sold in this region.

Figure 9

1996 CANADIAN NATURAL GAS IMPORTS UNDER SHORT-TERM IMPORT AUTHORIZATIONS BY TYPE OF IMPORTER

Figure 10

THE WEIGHTED AVERAGE PRICE IN 1995 & 1996 FOR CANADIAN NATURAL GAS IMPORTED UNDER SHORT-TERM CONTRACTS BY CENSUS REGION (\$/MMBtu)

1996 Mexican Gas Trade

The last four graphs provide information on Mexican gas trade during 1996. Figure 11 identifies the 29 firms that exported a total of 33.8 Bcf of natural gas to Mexico in 1996, and indicates the market share of the six largest exporters. There were a record number of companies exporting natural gas to Mexico in 1996, an increase of 8 over last year's figure of 21 exporters; however, total volumes for 1996 declined by 27.5 Bcf, or 45 percent from the 1995 level. Amoco Energy Trading Corporation continued to be the largest exporter of natural gas to Mexico; however, its market share in 1996 represented only 18 percent of total export volumes as compared to 33 percent in 1995. Although there were a total of 29 exporters in 1996, Amoco and the other top five gas exporters represented about 64 percent of the Mexican import market.

Figure 12 shows the 20 companies that imported a total of 13.9 Bcf of Mexican natural gas into the United States, more than double the 1995 level (6.7 Bcf). The majority of gas (13.6 Bcf) entered the U.S. at Hidalgo, Texas, while the remaining volumes (.3 Bcf) entered the country at Penitas, Texas. The number of companies importing Mexican natural gas this year increased by 8 from last year's figure of 12 importers. Mexican sources predict that exports to the United States will continue to grow in 1997, with total volumes expected to approach the figure for Mexican gas imports from the U.S.

Figures 13 and 14 provide monthly volume and price information with regard to natural gas exports to Mexico over the past five years (January 1992 - December 1996). The monthly weighted average price of natural gas exports to Mexico was at its highest this decade in December 1996, when the price climbed to \$3.68 per MMBtu.

FIRMS THAT EXPORTED NATURAL GAS TO MEXICO IN 1996

Figure 12

FIRMS THAT IMPORTED NATURAL GAS FROM MEXICO IN 1996

Figure 13

NATURAL GAS EXPORTS TO MEXICO 1992 - 1996 MONTHLY VOLUMES

Figure 14

NATURAL GAS EXPORTS TO MEXICO 1992 - 1996 WEIGHTED AVERAGE PRICE

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1
AG-ENERGY, L.P./Anderson Exploration Ltd.	86	84	83	86	90	2.32	2.31	2.31	2.36	2.39
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	101	100	99	100	103	3.19	3.36	2.87	3.47	3.57
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	100	99	3.07	2.67	2.43	3.17	3.29
BOSTON GAS COMPANY/Esso Resources Canada Limited	100	100	99	100	99	3.35	3.03	2.89	3.65	3.77
BOUNDARY GAS, INC./TransCanada Pipelines Limited	100	98	99	100	96	3.06	2.75	2.49	3.26	3.38
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	N/A	N/A	N/A	109	101	N/A	N/A	N/A	3.27	3.60
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	N/A	N/A	N/A	109	101	N/A	N/A	N/A	3.21	3.54
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	3.07	2.67	2.42	3.17	3.29
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	96	100	100	100	3.07	2.67	2.43	3.17	3.29
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.96	2.76	2.50	3.11	3.26
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	3.08	2.66	2.42	3.17	3.29
CASCADE NATURAL GAS COPORATION/IGI Resources, Inc.	99	N/A	N/A	98	55	1.24	N/A	N/A	1.22	5.01
CASCADE NATURAL GAS CORPORATION/Mobil Oil Canada, Ltd.	96	92	96	96	94	1.30	1.00	1.10	2.60	2.77
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	54	63	77	77	75	1.66	1.43	1.29	2.18	2.60
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	95	98	95	98	98	1.61	1.34	1.41	2.57	2.83
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	100	100	100	100	100	1.29	0.99	1.05	2.54	2.65
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	96	3.07	2.67	2.42	2.84	3.29
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	96	100	100	100	3.07	2.67	2.43	3.17	3.29
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	102	102	2.96	2.76	2.50	3.11	3.26
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	3.08	2.66	2.42	3.17	3.29
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	N/A	N/A	73	75	36	N/A	N/A	2.15	2.23	2.66
CHEVRON U.S.A. INC./Chevron Canada Resources	N/A	N/A	98	101	94	N/A	N/A	0.97	1.98	2.13
CITY OF BURBANK, CALIFORNIA/Westcoast Gas Services	83	98	101	99	98	1.50	1.31	1.38	1.44	1.54
CITY OF GLENDALE, CALIFORNIA/Westcoast Gas Services	95	96	97	97	99	1.49	1.28	1.21	1.45	1.55
CITY OF PASADENA, CALIFORNIA/Westcoast Gas Services	94	98	88	99	99	1.39	1.21	1.15	1.38	1.47
COASTAL GAS MARKETING COMPANY/Morgan Hydrocarbons Inc.	N/A	102	98	99	97	N/A	2.68	2.51	1.35	3.79
COASTAL GAS MARKETING COMPANY/Morrison Petroleums Ltd.	N/A	N/A	N/A	99	99	N/A	N/A	N/A	2.17	3.05
COASTAL GAS MARKETING COMPANY/Petro-Canada Resources	N/A	N/A	N/A	98	98	N/A	N/A	N/A	2.18	3.03
COGEN ENERGY TECHNOLOGY L.P./Shell Canada Limited	103	80	85	90	103	2.97	2.97	2.97	2.97	2.97
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	100	100	3.07	2.67	2.43	3.17	3.29
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	3.07	2.67	2.42	3.17	3.29
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	99	95	99	99	99	3.07	2.67	2.43	3.17	3.29
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.96	2.76	2.50	3.11	3.26
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	101	3.08	2.66	2.42	3.17	3.29
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	101	101	3.07	2.67	2.42	3.17	3.29
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	100	100	2.96	2.76	2.50	3.11	3.26
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	100	100	3.08	2.66	2.42	3.17	3.29
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	99	3.07	2.67	2.43	3.17	3.30
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	96	100	100	100	3.07	2.67	2.43	3.17	3.29
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	100	100	100	100	2.91	2.85	2.77	2.31	3.98
CONSUMERS POWER COMPANY/Norcen Energy Resources	100	100	100	124	171	2.10	2.10	2.20	2.20	2.20
CONSUMERS POWER COMPANY/North Canadian Oils	71	71	71	72	N/A	2.10	2.10	2.20	2.20	N/A
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	99	84	54	95	98	2.18	2.44	2.46	2.84	3.38
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	N/A	20	99	100	101	N/A	2.15	1.74	2.32	2.44
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	78	106	113	113	118	2.65	2.66	2.45	2.29	3.02
DARTMOUTH POWER ASSOCIATES, L.P./BXL Energy Ltd.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.63
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	72	73	83	83	89	3.01	2.66	2.45	2.28	3.02
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	78	76	82	81	89	3.01	2.66	2.45	2.28	3.02
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.63	2.33	2.53	2.70	2.85
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
EASTERN ENERGY MARKETING, INC./Talisman Energy Inc.	N/A	N/A	N/A	60	95	N/A	N/A	N/A	2.12	1.97
EASTERN ENERGY MARKETING, INC./Talisman Energy Inc.	N/A	N/A	N/A	74	94	N/A	N/A	N/A	2.12	1.92
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	100	100	100	100	2.38	3.05	3.06	3.10	3.43
ENCOGEN FOUR PARTNERS, L.P./Sceptre Resources Limited	96	95	96	96	98	2.90	2.44	2.73	2.75	2.75
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	43	37	61	81	88	2.03	2.03	2.13	2.13	2.13
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	99	99	100	100	94	2.51	2.56	2.55	2.83	3.09
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	101	101	48	101	102	2.52	2.44	2.50	2.30	2.29
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	100	100	99	100	101	3.09	2.84	2.80	3.46	3.46
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	99	100	99	99	100	3.21	3.09	2.63	3.17	3.16
GREAT FALLS GAS COMPANY/Shell Canada Limited	100	100	100	99	99	1.22	1.04	0.96	1.14	1.19
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	N/A	N/A	97	83	39	N/A	N/A	2.58	2.67	3.44
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	N/A	N/A	97	83	39	N/A	N/A	2.58	2.67	3.44
IGI RESOURCES, INC./Mobil Oil Canada	N/A	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A
INDECK ENERGY SERVICES OF OSWEGO, INC./Indeck Gas Supply Corp.	78	72	79	79	79	2.69	2.69	2.72	2.74	2.78

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1
INDECK-YERKES ENERGY SERVICES, INC./Indeck Gas Supply Corp.	73	73	73	75	75	2.37	2.38	2.32	2.36	2.55
INDECK-YERKES LTD. PARTNERSHIP/Talisman Energy Inc.	N/A	N/A	N/A	N/A	N/A	N/A	2.25	2.25	2.32	2.33
KAMINE/BESICORP BEAVER FALLS L.P./North Canadian Marketing Inc.	5	6	5	6	6	3.23	3.21	3.53	3.31	3.64
KAMINE/BESICORP CARTHAGE L.P./Renaissance Energy Ltd.	42	58	55	50	42	3.57	3.46	3.32	3.46	3.77
KAMINE/BESICORP NATURAL DAM L.P./North Canadian Marketing Inc.	3	4	4	4	4	3.03	3.01	2.99	3.03	3.58
KAMINE/BESICORP SOUTH GLENS FALLS L.P./Renaissance Energy Ltd.	67	55	55	47	38	2.54	2.57	2.39	2.27	2.49
KAMINE/BESICORP SYRACUSE L.P./North Canadian Marketing Inc.	3	3	N/A	3	3	3.02	3.03	N/A	3.07	3.54
KCS ENERGY MARKETING, INC./Ramarro Resources Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
LG&E WESTMORELAND RENSSLAER/TCGS Ltd.	100	100	100	100	100	3.02	2.80	2.49	3.04	3.06
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	98	85	74	90	98	3.51	3.71	3.87	3.75	3.73
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	99	99	99	3.07	2.67	2.42	3.17	3.29
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	96	100	100	100	3.07	2.67	2.43	3.17	3.29
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.96	2.76	2.50	3.11	3.26
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	3.08	2.66	2.42	3.17	3.29
MEGAN-RACINE ASSOCIATES, INC./TCGS Ltd.	96	45	N/A	3	3	2.65	3.84	N/A	3.14	4.13
MICHIGAN CONSOLIDATED GAS COMPANY/TCGS Ltd.	93	94	92	94	N/A	2.50	2.26	2.12	1.72	N/A
MIDLAND COGENERATION VENTURE1/Norcen Energy Resources Ltd.	100	100	100	100	100	1.78	1.80	1.79	1.80	1.80
MIDLAND COGENERATION VENTURE2/Shell Canada Limited	100	100	100	100	100	1.69	1.69	1.71	1.71	1.72
MIDLAND COGENERATION VENTURE3/Canterra Energy Limited	100	100	100	100	100	1.90	1.90	1.89	1.90	1.90
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.69	1.70	1.70	1.70	1.71
MIDLAND COGENERATION VENTURE5/Poco Petroleums Ltd.	100	100	73	83	84	2.08	2.14	2.34	2.29	2.32
MIDLAND COGENERATION VENTURE6/North Canadian Oils, Ltd.	100	75	19	39	100	2.58	2.48	4.30	3.58	2.83
MINNEGASCO, INC./TransCanada Pipelines Limited	97	74	68	94	99	2.38	2.38	2.26	3.12	3.34
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	102	3.07	2.67	2.42	3.17	3.29
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	99	95	99	99	99	3.07	2.67	2.43	3.17	3.29
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	101	101	2.96	2.76	2.50	3.11	3.26
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	3.08	2.66	2.42	3.17	3.29
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	101	96	100	100	91	2.57	2.43	2.39	2.64	3.02
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	89	90	90	77	63	3.00	3.01	2.96	3.14	3.41
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	100	100	100	100	92	3.06	2.65	2.42	3.17	3.28
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	155	103	88	101	100	2.69	2.47	2.61	2.63	3.35
NEW ENGLAND POWER COMPANY/Canadian Natural Resources	43	43	41	41	41	2.54	2.38	2.26	2.23	2.41
NEW ENGLAND POWER COMPANY/Renaissance Energy Limited	100	101	108	110	110	2.93	2.88	2.68	2.62	2.76
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	102	3.07	2.67	2.42	3.17	3.29

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	99	95	99	99	99	3.07	2.67	2.43	3.17	3.29
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.96	2.76	2.50	3.11	3.26
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	99	99	3.08	2.66	2.42	3.17	3.29
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	100	100	100	100	3.15	2.88	2.72	3.36	3.47
NORTH CANADIAN MARKETING CORPORATION/North Canadian Marketing Inc.	N/A	N/A	65	67	32	N/A	N/A	2.71	2.57	3.40
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	92	92	92	93	93	2.37	2.38	2.39	2.37	2.39
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	102	102	102	103	103	3.12	3.17	3.19	3.18	3.25
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	93	100	100	100	100	2.45	2.19	2.01	2.43	2.72
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	59	56	54	65	72	1.77	1.52	1.45	1.90	2.33
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	159	46	27	105	131	2.05	1.92	1.58	2.19	2.39
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	98	99	97	99	99	1.62	1.69	1.69	1.65	2.30
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	100	55	65	88	100	3.02	2.92	2.69	3.13	3.35
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	100	79	68	89	100	2.42	2.54	2.52	3.14	3.10
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	98	84	58	93	98	2.07	2.30	2.31	2.21	2.60
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	99	99	91	99	99	2.12	2.24	2.20	2.90	3.21
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	99	99	98	99	101	3.26	3.36	2.87	3.46	3.57
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	100	89	93	99	90	1.29	1.22	1.26	1.86	1.88
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	99	88	82	97	80	1.29	1.20	1.32	2.36	2.49
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	97	68	67	96	61	1.15	1.20	1.25	1.80	2.84
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	86	61	60	94	95	1.26	1.32	1.29	1.42	1.18
NORTHWEST NATURAL GAS COMPANY/Westcoast Gas Services	74	58	51	89	90	1.28	1.33	1.28	1.38	1.43
NUI CORPORATION/TCGS Ltd.	N/A	97	54	92	77	N/A	3.04	3.53	3.41	3.59
NW ALASKAN PIPELINE CO-Pacific Interstate/Pan-Alberta Gas Ltd.	100	100	99	100	91	0.75	0.74	1.13	1.97	2.11
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	101	100	100	100	102	1.92	2.14	2.00	2.49	2.57
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	101	100	100	100	101	1.59	1.70	1.56	2.23	2.31
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	2.02	2.07	2.09	2.16	2.28
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	2.02	2.07	2.09	2.16	2.28
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	2.02	2.07	2.09	2.16	2.28
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	99	100	100	100	99	3.45	3.16	3.03	3.56	3.65
ORCHARD GAS CORPORATION/ProGas Limited	100	100	95	100	89	2.94	3.19	3.07	3.18	3.39
PAN ENERGY LNG SALES, INC./Sonatrading	N/A	N/A	N/A	59	60	N/A	N/A	N/A	2.00	2.00
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	44	59	77	89	82	4.01	3.44	3.06	3.02	2.95
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	43	56	74	85	79	4.00	3.39	3.05	3.23	3.01
PEOPLES NATURAL GAS COMPANY/TCGS Ltd.	N/A	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

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IMPORTER/EXPORTER	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1
PG ENERGY/TransCanada PipeLines Limited	101	102	102	102	101	3.48	3.00	2.85	3.39	3.46
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	92	78	96	97	99	2.52	2.56	2.64	2.89	2.73
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	75	79	96	97	99	2.96	2.87	2.81	3.19	2.95
POCO PETROLEUM INC./IGI Resources, Inc.	98	96	98	98	96	1.28	1.00	1.04	2.32	2.58
PORTAL MUNICIPAL GAS/SaskEnergy Inc.	3	1	0	3	N/A	2.33	2.25	2.25	2.25	N/A
POWER CITY PARTNERS, L.P./Husky Oil Operations Ltd.	88	65	80	86	92	3.36	3.59	3.45	3.35	3.61
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.34	2.11	2.07	2.28	2.36
PROGAS U.S.A. INC./ProGas Limited	6	93	99	91	95	2.80	2.59	2.42	2.81	3.10
PROGAS U.S.A. INC./ProGas Limited	N/A	N/A	N/A	25	29	N/A	N/A	N/A	2.93	2.74
PROGAS U.S.A. INC./ProGas Limited	N/A	N/A	N/A	98	101	N/A	N/A	N/A	2.93	3.14
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE)/ProGas Limited	98	98	98	98	96	2.83	2.25	2.07	2.78	3.02
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	97	89	98	126	96	2.83	2.31	2.07	2.72	3.02
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.19	2.30	2.28	2.27	2.38
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	102	102	103	104	101	1.72	1.62	1.57	2.21	2.23
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	100	100	100	3.50	3.03	2.85	3.42	3.55
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	96	96	N/A	100	110	3.01	2.83	N/A	4.32	3.70
SALMON RESOURCES LTD.-ENRON GAS MARKETING/Shell Canada Limited	99	98	98	99	98	1.67	1.74	1.67	2.01	2.04
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMP/Shell Canada Limited	99	99	99	99	99	1.52	1.62	1.51	2.19	2.37
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	N/A	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	100	100	109	N/A	N/A	0.49	0.35	0.74	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Husky Oil Operations Ltd.	99	98	107	97	99	0.79	0.72	1.06	1.96	2.10
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	N/A	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	85	79	80	72	86	3.21	3.21	3.21	3.29	3.34
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	93	84	92	90	95	2.63	2.58	2.44	2.77	2.92
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	93	84	92	90	95	2.63	2.57	2.44	2.79	2.91
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	49	47	44	59	48	2.62	2.57	2.43	2.62	3.29
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	92	83	92	89	95	2.58	2.51	2.37	2.73	2.84
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	89	89	87	88	87	3.23	3.22	3.23	3.23	3.56
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	100	100	89	101	100	2.62	2.78	2.75	3.10	3.56
SOUTHERN CALIFORNIA EDISON COMPANY/AEC Oil & Gas Company	68	67	68	68	68	1.17	1.60	1.54	1.98	3.13
SOUTHERN CALIFORNIA EDISON COMPANY/Imperial Oil Resources Limited	48	48	36	48	49	1.17	1.60	1.54	1.97	3.13
SOUTHERN CALIFORNIA EDISON COMPANY/Shell Canada Limited	98	98	98	98	99	1.16	1.57	1.48	1.65	3.35
SOUTHERN CALIFORNIA EDISON COMPANY/TCGS Ltd.	68	67	48	67	68	1.17	1.60	1.54	1.98	3.13
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	3.07	2.67	2.42	3.17	3.29

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	150	150	150	150	150	3.07	2.67	2.43	3.17	3.29
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	88	N/A	N/A	N/A	N/A	2.67	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.96	2.76	2.50	3.11	3.26
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	101	3.08	2.66	2.42	3.17	3.29
ST. LAWRENCE GAS COMPANY, INC./Niagara Gas Transmission Ltd.	55	20	N/A	N/A	N/A	2.88	2.15	N/A	N/A	N/A
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	N/A	N/A	15	58	74	N/A	N/A	2.11	2.23	2.50
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	82	79	77	92	88	2.43	2.43	2.43	2.18	2.07
SUMAS COGENERATION COMPANY, L.P./Westcoast Gas Services	104	103	103	99	35	1.29	1.29	1.29	1.23	1.20
TENASKA GAS COMPANY/Husky Oil Operations Ltd.	20	15	73	76	96	5.32	4.19	2.20	2.20	2.31
TENASKA GAS COMPANY/Petro-Canada Ltd.	20	39	73	74	24	6.20	2.46	2.33	2.33	2.45
TENASKA GAS COMPANY/Talisman Energy Inc.	22	10	91	91	N/A	1.78	1.83	1.66	2.00	N/A
TENNESSEE GAS PIPELINE COMPANY/KannGaz Producers Ltd.	N/A	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A
TENNESSEE GAS PIPELINE COMPANY/ProGas Limited	N/A	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A
THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	40	37	34	38	40	1.18	1.00	0.95	1.30	1.79
THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	20	17	19	17	16	1.03	1.02	1.00	1.03	1.03
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	2	1	0	1	1	1.70	1.54	1.66	1.67	2.23
TM STAR FUEL COMPANY/CanWest Gas Supply	93	70	66	94	95	2.06	2.06	2.06	2.06	2.14
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	97	98	99	99	97	3.84	2.17	3.53	3.53	2.32
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	62	51	N/A	N/A	N/A	3.56	3.63	N/A	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	61	105	88	88	101	3.87	2.87	3.46	3.46	3.79
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	59	93	76	76	99	2.67	2.92	3.52	3.53	4.09
UTILICORP UNITED, INC./ProGas Limited	99	98	94	95	95	2.53	2.42	2.33	2.90	3.08
UTILICORP UNITED, INC./TCGS Ltd.	100	99	97	100	100	2.58	2.47	2.36	2.96	3.14
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	98	99	98	99	99	3.07	2.67	2.43	3.18	3.29
VERMONT GAS SYSTEMS INC./TCGS Ltd.	100	65	42	82	100	2.82	3.15	3.79	3.12	2.70
VERMONT GAS SYSTEMS, INC./Various Suppliers	49	2	N/A	46	58	2.00	20.32	N/A	1.84	1.99
WASHINGTON NATURAL GAS COMPANY/Amoco Canada	104	103	102	104	92	1.24	0.96	1.03	2.30	2.43
WASHINGTON NATURAL GAS COMPANY/Mobil Oil Canada	103	103	73	103	93	1.23	0.95	1.30	2.31	2.45
WASHINGTON NATURAL GAS COMPANY/Poco Petroleum Ltd.	89	102	104	104	95	1.21	0.86	0.93	2.21	2.34
WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	103	111	118	103	101	1.22	0.91	1.08	2.31	2.53
WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	78	79	75	80	81	1.32	1.10	1.24	1.90	2.22
WASHINGTON WATER POWER COMPANY/AEC Oil & Gas Company	61	N/A	N/A	72	72	1.20	N/A	N/A	1.15	1.15
WASHINGTON WATER POWER COMPANY/Amerada Hess Canada Ltd.	77	76	76	80	82	1.15	0.97	0.92	1.24	1.74
WASHINGTON WATER POWER COMPANY/PanCanadian Petroleum Limited	60	62	62	65	55	1.07	0.98	0.93	1.26	1.74
WASHINGTON WATER POWER COMPANY/Westcoast Gas Services	79	80	79	79	68	1.48	1.31	1.35	2.07	2.35

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1996 qtr #1	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORAT/Westcoast Gas	98	99	101	97	100	1.78	1.82	1.77	2.11	2.79
WESTCOAST GAS SERVICES INC. - INTERSTATE POWE/Westcoast Gas	105	106	108	109	106	1.86	2.03	1.85	2.53	2.76
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DI/Westcoast Gas	95	89	101	102	99	1.87	2.09	1.69	2.62	2.89
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENE/Westcoast Gas	101	99	101	102	86	1.84	1.90	1.49	2.39	2.77
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB./Westcoast Gas	106	105	107	105	94	1.99	2.08	1.91	3.55	2.87
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS C/Westcoast Gas	102	100	102	103	100	1.89	2.01	1.62	2.56	2.80
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	100	99	98	100	100	2.47	2.44	2.38	2.88	3.06
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	99	100	96	100	100	2.55	2.45	2.37	2.87	3.02
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	100	100	99	100	100	2.43	2.33	2.21	1.99	2.98
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	99	99	74	100	85	2.43	2.32	2.38	1.63	3.00
WISCONSIN GAS COMPANY/ProGas Limited (I)	98	98	90	98	99	2.53	2.43	2.34	2.88	3.07
WISCONSIN GAS COMPANY/ProGas Limited (II)	100	100	97	101	95	2.53	2.42	2.31	2.86	2.90
WISCONSIN GAS COMPANY/TCGS Ltd.	99	99	96	78	88	2.51	2.42	2.33	2.86	3.10
WISCONSIN GAS COMPANY/TCGS Ltd.	100	100	100	100	100	2.51	2.42	2.31	2.85	3.13
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	99	96	99	100	2.53	2.43	2.30	2.88	3.07
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	98	98	63	97	88	2.09	2.26	2.57	2.43	3.16
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	99	99	61	99	88	2.55	2.45	2.72	11.93	3.11
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	100	98	100	100	2.52	2.43	2.31	2.88	3.06
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	99	99	97	100	100	2.53	2.43	2.31	2.88	3.06
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	99	99	96	99	100	2.54	2.45	2.37	2.87	3.02
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	3.07	2.67	2.42	3.17	3.29
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	3.07	2.67	2.43	3.17	3.29
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	100	96	100	100	100	3.07	2.67	2.43	3.17	3.29
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.96	2.76	2.50	3.11	3.26
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	3.08	2.66	2.42	3.17	3.29

Quarterly Attachment B

Volumes and Weighted Average Prices

Year & Month	CANADA			ALGERIA		
	Number of Active Contracts	Est. Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Est. Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)
1995						
January	192	120,871,930	1.86	1	2,510,858	2.19
February	196	110,425,827	1.73	0	0	0.00
March	193	119,417,643	1.65	1	2,620,808	2.23
April	193	114,765,576	1.65	0	0	0.00
May	187	114,393,763	1.72	0	0	0.00
June	192	108,006,049	1.75	0	0	0.00
July	196	116,297,223	1.65	0	0	0.00
August	194	120,272,510	1.60	1	2,648,297	2.20
September	193	116,543,147	1.71	0	0	0.00
October	194	118,728,537	1.75	0	0	0.00
November	204	112,259,468	1.87	1	2,487,498	2.25
December	204	122,670,525	2.03	1	2,501,885	2.41
1996						
January	202	123,290,469	2.22	1	2,460,298	2.56
February	204	115,273,648	2.11	1	2,511,896	2.54
March	201	120,563,725	2.14	1	2,600,073	2.79
April	203	117,202,764	2.17	1	2,599,455	2.32
May	202	118,885,146	2.04	1	2,611,639	2.35
June	198	110,192,089	2.06	0	0	0.00
July	203	117,462,331	2.15	1	2,642,277	2.73
August	204	119,938,020	2.12	1	2,629,351	2.33
September	203	115,102,880	1.91	0	0	0.00
October	210	123,079,406	1.96	1	5,114,221	2.70
November	215	123,737,301	2.48	2	4,634,428	2.37
December	213	127,236,577	3.20	2	4,790,631	2.38
1997						
January	213	125,351,689	3.49	2	7,301,466	2.51
February	210	108,723,149	2.77	2	7,165,944	2.72
March	205	121,008,720	1.93	1	2,530,039	2.71

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

[illegible]

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Apr.</u>	1996 <u>May.</u>	1996 <u>Jun.</u>	1996 <u>Jul.</u>	1996 <u>Aug.</u>	1996 <u>Sep.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Crestar Energy)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	10.9	11.0	10.1	10.1	10.1	909,639	909,639
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.38</u>	<u>3.13</u>	<u>4.28</u>	<u>4.96</u>	<u>3.49</u>	<u>2.34</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	1.61	2.36	3.52	4.22	2.68	1.61		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.77	0.76	0.74	0.81	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	15.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	16.4	16.5	15.2	15.2	15.1	1,364,408	1,364,408
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.33</u>	<u>3.08</u>	<u>4.22</u>	<u>4.90</u>	<u>3.43</u>	<u>2.29</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	1.56	2.31	3.46	4.16	2.62	1.56		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.77	0.76	0.74	0.81	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	355,860	355,860
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.56</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>		
Commodity Component		1.83	1.74	1.67	1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65		
Demand Component		0.91	0.93	0.93	0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	23.9	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	2,160,000	2,160,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	18.0	18.0	15.8	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,620,000	1,620,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	1,425,507	1,425,507
<u>Total Price (Waddington, NY)</u>		<u>2.82</u>	<u>2.76</u>	<u>2.69</u>	<u>2.65</u>	<u>2.52</u>	<u>2.34</u>	<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>		
Commodity Component		1.82	1.77	1.69	1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54		
Demand Component		1.00	0.99	1.00	0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	738,540	738,540
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.58</u>	<u>2.56</u>	<u>2.44</u>	<u>2.26</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.62	1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67		
Demand Component		0.94	0.95	0.96	0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS COPORATION (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	0.0	0.0	0.0	0.0	0.0	0.0	7.3	7.3	7.1	4.9	4.9	2.4	364,368	364,368
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.22</u>	<u>1.22</u>	<u>1.22</u>	<u>5.99</u>	<u>4.15</u>	<u>4.75</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.62	0.62	5.10	3.23	2.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.52	0.52	0.77	0.80	1.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08	0.12	0.12	0.24		
CASCADE NATURAL GAS CORPORATION (Mobil Oil Canada, Ltd.)															
AVG Daily Quantity	12.0	11.6	10.9	10.7	11.5	11.5	11.5	11.5	11.5	11.5	11.4	11.4	11.0	1,015,258	1,015,258
<u>Total Price (Sumas, Washington)</u>		<u>1.01</u>	<u>1.01</u>	<u>0.98</u>	<u>1.05</u>	<u>1.10</u>	<u>1.15</u>	<u>1.15</u>	<u>2.41</u>	<u>4.25</u>	<u>4.53</u>	<u>2.58</u>	<u>1.16</u>		
Commodity Component		0.33	0.33	0.30	0.36	0.41	0.41	0.43	1.55	3.23	3.51	1.74	0.42		
Demand Component		0.60	0.60	0.60	0.60	0.60	0.64	0.62	0.65	0.67	0.64	0.63	0.64		
Reservation Fee Component		0.08	0.08	0.08	0.09	0.09	0.10	0.10	0.21	0.35	0.38	0.21	0.10		
CASCADE NATURAL GAS CORPORATION (Westcoast Gas Services)															
AVG Daily Quantity	33.2	24.9	19.8	18.1	24.9	25.5	25.8	25.5	24.3	26.3	26.5	23.4	24.8	2,243,957	2,243,957
<u>Total Price (Eastport, Idaho)</u>		<u>1.40</u>	<u>1.45</u>	<u>1.44</u>	<u>1.27</u>	<u>1.31</u>	<u>1.30</u>	<u>1.32</u>	<u>2.16</u>	<u>3.04</u>	<u>3.45</u>	<u>2.69</u>	<u>1.61</u>		
Commodity Component		0.99	0.95	0.88	0.88	0.92	0.91	0.93	1.74	2.67	3.07	2.22	1.21		
Demand Component		0.30	0.36	0.41	0.28	0.28	0.28	0.28	0.31	0.27	0.28	0.35	0.29		
Reservation Fee Component		0.11	0.14	0.15	0.11	0.11	0.11	0.11	0.11	0.10	0.10	0.12	0.11		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
CASCADE NATURAL GAS CORPORATION (1) (Westcoast Gas Services)															
AVG Daily Quantity	10.0	9.8	9.8	9.8	8.8	9.8	9.8	9.8	9.6	9.8	9.8	9.8	9.8	883,219	883,219
<u>Total Price (Sumas, Washington)</u>		<u>1.36</u>	<u>1.34</u>	<u>1.33</u>	<u>1.42</u>	<u>1.40</u>	<u>1.42</u>	<u>1.49</u>	<u>2.50</u>	<u>3.71</u>	<u>4.30</u>	<u>2.69</u>	<u>1.51</u>		
Commodity Component		0.85	0.85	0.82	0.87	0.91	0.91	0.99	1.97	3.21	3.77	2.11	0.97		
Demand Component		0.51	0.49	0.51	0.55	0.49	0.51	0.50	0.53	0.50	0.53	0.58	0.54		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (2) (Westcoast Gas Services)															
AVG Daily Quantity	4.9	4.9	4.9	4.9	4.9	5.2	4.6	4.9	4.9	4.9	4.9	4.9	4.9	441,610	441,610
<u>Total Price (Sumas, Washington)</u>		<u>1.02</u>	<u>1.01</u>	<u>0.95</u>	<u>1.01</u>	<u>1.04</u>	<u>1.11</u>	<u>1.65</u>	<u>2.30</u>	<u>3.68</u>	<u>4.33</u>	<u>2.51</u>	<u>1.12</u>		
Commodity Component		0.50	0.50	0.44	0.50	0.56	0.56	1.14	1.78	3.17	3.82	1.96	0.60		
Demand Component		0.22	0.21	0.21	0.21	0.20	0.23	0.21	0.22	0.21	0.21	0.25	0.22		
Reservation Fee Component		0.30	0.30	0.30	0.30	0.28	0.32	0.30	0.30	0.30	0.30	0.30	0.30		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,640	8,640
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.56</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.27</u>	<u>2.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>		
Commodity Component		1.83	1.74	1.67	1.63	1.52	1.34	1.43	2.32	1.79	2.94	2.41	1.65		
Demand Component		0.91	0.93	0.93	0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.0	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	1,269,000	1,269,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.3	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	135,000	135,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Some volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: April (132,483), May (9,387), June (78,477), July (14,720), September (23,553), November (58,881), December (304,220), January (304,220), February (184,004), March (15,702).
- (2) Some volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: May (121,688), June (84,962), July (50,049), August (30,422), September (29,441), October (65,378), November (119,725), March (152,110). Since July 1996, Cascade has been reporting these volumes under its blanket authorization, but FE is reporting the volumes as a long-term import because Cascade and Westcoast extended their long-term contract for one year.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	118,800	118,800
Total Price (Waddington, NY)		2.82	2.76	2.69	2.65	2.52	2.34	2.47	3.16	3.71	4.00	3.25	2.53		
Commodity Component		1.82	1.77	1.69	1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54		
Demand Component		1.00	0.99	1.00	0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	268,560	268,560
Total Price (Waddington, NY)		2.74	2.67	2.58	2.56	2.44	2.26	2.38	3.28	3.86	3.89	3.37	2.62		
Commodity Component		1.80	1.72	1.62	1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67		
Demand Component		0.94	0.95	0.96	0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1)															
(Chevron Canada Resources)															
AVG Daily Quantity	22.0	0.0	0.0	0.0	13.4	17.0	17.6	17.6	17.9	14.3	13.0	2.7	0.0	477,718	477,718
Total Price (Eastport, Idaho)		0.00	0.00	0.00	2.21	2.13	2.13	2.14	2.25	2.31	2.35	4.17	0.00		
Commodity Component		0.00	0.00	0.00	1.80	1.80	1.80	1.80	1.90	1.90	1.90	1.90	0.00		
Demand Component		0.00	0.00	0.00	0.41	0.33	0.33	0.34	0.35	0.41	0.45	2.27	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2)															
(Chevron Canada Resources)															
AVG Daily Quantity	74.0	0.0	0.0	0.0	0.0	0.0	72.5	72.8	73.4	77.0	67.1	70.9	70.6	6,251,410	6,251,410
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.97	1.00	1.79	3.10	3.54	1.95	0.98		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.97	1.00	1.79	3.10	3.54	1.95	0.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.8	4.6	4.8	4.8	4.8	4.9	4.8	4.8	4.7	4.8	4.5	4.8	4.8	422,784	422,784
Total Price (Eastport, Idaho)		1.56	1.25	1.14	1.33	1.41	1.39	1.27	1.54	1.52	1.54	1.56	1.53		
Commodity Component		1.21	0.93	0.85	1.11	1.19	1.17	0.99	1.25	1.25	1.25	1.25	1.25		
Demand Component		0.35	0.32	0.29	0.22	0.22	0.22	0.28	0.29	0.27	0.29	0.31	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies Hermiston cogeneration facility.

(2) Supplies are resold to Natural Gas Clearinghouse, primarily for markets in California.

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CITY OF GLENDALE, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.1	3.9	4.0	3.9	4.0	4.0	4.0	4.0	3.9	4.0	4.2	4.1	3.9	366,734	366,734
<u>Total Price (Eastport, Idaho)</u>		<u>1.50</u>	<u>1.21</u>	<u>1.14</u>	<u>1.16</u>	<u>1.24</u>	<u>1.22</u>	<u>1.27</u>	<u>1.55</u>	<u>1.53</u>	<u>1.54</u>	<u>1.57</u>	<u>1.53</u>		
Commodity Component		1.21	0.93	0.85	0.89	0.97	0.95	0.99	1.25	1.25	1.25	1.25	1.25		
Demand Component		0.29	0.28	0.29	0.27	0.27	0.27	0.28	0.30	0.28	0.29	0.32	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF PASADENA, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.1	4.0	4.0	4.0	3.4	4.0	3.4	4.0	4.0	4.0	4.1	4.1	4.0	364,400	364,400
<u>Total Price (Eastport, Idaho)</u>		<u>1.42</u>	<u>1.14</u>	<u>1.06</u>	<u>1.10</u>	<u>1.18</u>	<u>1.16</u>	<u>1.20</u>	<u>1.47</u>	<u>1.46</u>	<u>1.47</u>	<u>1.49</u>	<u>1.46</u>		
Commodity Component		1.21	0.93	0.85	0.89	0.97	0.95	0.99	1.25	1.25	1.25	1.25	1.25		
Demand Component		0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.22	0.21	0.22	0.24	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (1) (Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	9.8	9.8	10.9	10.0	9.3	10.0	9.8	9.9	9.9	9.9	9.9	9.5	876,735	876,735
<u>Total Price (Waddington, NY)</u>		<u>3.18</u>	<u>2.38</u>	<u>2.50</u>	<u>2.91</u>	<u>2.64</u>	<u>1.99</u>	<u>0.65</u>	<u>1.76</u>	<u>1.63</u>	<u>3.56</u>	<u>5.12</u>	<u>2.65</u>		
Commodity Component		3.18	2.38	2.50	2.91	2.64	1.99	0.65	1.76	1.63	3.56	5.12	2.65		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (2) (Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	6.9	7.1	7.0	6.6	621,368	621,368
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.19</u>	<u>2.15</u>	<u>3.22</u>	<u>3.85</u>	<u>2.01</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.19	2.15	3.22	3.85	2.01		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (3) (Petro-Canada Resources)															
AVG Daily Quantity	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	10.9	11.1	11.1	10.4	978,791	978,791
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.19</u>	<u>2.16</u>	<u>3.22</u>	<u>3.79</u>	<u>2.01</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.19	2.16	3.22	3.79	2.01		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.
 (2) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
 (3) Supplies sold to American Crystal Sugar for its refineries in Minnesota.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
COGEN ENERGY TECHNOLOGY L.P. (1) (Shell Canada Limited)															
AVG Daily Quantity	14.0	12.1	10.9	10.6	11.1	13.6	11.0	11.9	11.7	14.4	14.5	14.5	14.5	1,304,117	1,304,117
<u>Total Price (Niagara Falls, NY)</u>		<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>		
Commodity Component		2.07	2.08	2.08	2.08	2.09	2.05	2.07	2.03	2.08	2.07	1.98	2.09		
Demand Component		0.90	0.89	0.89	0.89	0.88	0.92	0.90	0.94	0.89	0.90	0.99	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	539,256	539,256
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	404,047	404,047
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	108,540	108,540
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.56</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>		
Commodity Component		1.83	1.74	1.67	1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65		
Demand Component		0.91	0.93	0.93	0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	11.5	11.5	11.5	11.4	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	1,035,000	1,035,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas formerly imported by Salmon Resources Ltd. Supplies fuel a cogeneration facility at Castleton-on-Hudson, N.Y.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

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VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CONSUMERS POWER COMPANY (North Canadian Oils)															
AVG Daily Quantity	14.0	10.0	10.0	10.0	9.8	10.0	10.0	10.2	10.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noves. Minnesota)</u>		<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.20</u>	<u>2.20</u>	<u>2.20</u>	<u>2.20</u>	<u>2.20</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.10	2.10	2.10	2.20	2.20	2.20	2.20	2.20	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (1) (Crestar Energy)															
AVG Daily Quantity	15.0	13.4	13.6	10.6	6.4	9.9	8.0	12.7	14.9	15.0	14.9	14.9	14.4	1,785,036	1,785,036
<u>Total Price (Noves. Minnesota)</u>		<u>2.47</u>	<u>2.36</u>	<u>2.49</u>	<u>2.73</u>	<u>2.54</u>	<u>2.14</u>	<u>1.91</u>	<u>2.69</u>	<u>3.79</u>	<u>4.39</u>	<u>2.99</u>	<u>1.72</u>		
Commodity Component		1.85	1.74	1.77	1.89	1.82	1.37	1.44	2.09	3.13	3.69	2.34	1.17		
Demand Component		0.54	0.54	0.62	0.67	0.61	0.66	0.40	0.52	0.54	0.58	0.56	0.49		
Reservation Fee Component		0.08	0.08	0.10	0.17	0.11	0.11	0.07	0.08	0.12	0.12	0.09	0.06		
CRESTAR ENERGY MARKETING CORPORATION (2) (Crestar Energy)															
AVG Daily Quantity	6.3	0.0	0.0	1.3	6.3	6.3	6.1	6.3	6.3	6.3	6.3	6.4	6.4	571,284	571,284
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.15</u>	<u>1.91</u>	<u>1.93</u>	<u>1.38</u>	<u>1.45</u>	<u>2.23</u>	<u>3.28</u>	<u>3.74</u>	<u>2.38</u>	<u>1.22</u>		
Commodity Component		0.00	0.00	1.86	1.63	1.65	1.10	1.17	1.95	2.99	3.46	2.10	0.94		
Demand Component		0.00	0.00	0.29	0.28	0.28	0.28	0.28	0.28	0.29	0.28	0.28	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (3) (Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	8.9	7.0	8.9	8.3	9.3	8.8	8.8	0.0	0.0	0.0	9.2	9.2	541,002	541,002
<u>Total Price (Waddington, NY)</u>		<u>2.68</u>	<u>2.76</u>	<u>2.57</u>	<u>2.72</u>	<u>2.40</u>	<u>2.26</u>	<u>2.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.25</u>	<u>2.80</u>		
Commodity Component		1.66	1.50	1.54	1.66	1.46	1.24	1.33	0.00	0.00	0.00	2.24	1.87		
Demand Component		1.02	1.26	1.03	1.06	0.94	1.02	0.96	0.00	0.00	0.00	1.01	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (4) (BXL Energy Ltd.)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	13,640	13,640
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.68</u>	<u>1.34</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	1.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.
(2) Supply is sold to Northern States Power Company (Minnesota).
(3) Effective February 1, 1996, Home Oil declared a partnership with Anderson Exploration Ltd., and intends to carry on the business under this name.
(4) BXL Energy Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.

VOLUME AND PRICE REPORT
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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
DARTMOUTH POWER ASSOCIATES, L.P. (1) (Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.6	1.2	1.6	1.5	1.7	1.7	1.7	0.0	0.0	0.0	1.8	1.8	104,946	104,946
<u>Total Price (Waddington, NY)</u>		<u>2.68</u>	<u>2.76</u>	<u>2.57</u>	<u>2.72</u>	<u>2.40</u>	<u>2.26</u>	<u>2.28</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.26</u>	<u>2.78</u>		
Commodity Component		1.66	1.50	1.54	1.66	1.46	1.24	1.32	0.00	0.00	0.00	2.25	1.85		
Demand Component		1.02	1.26	1.03	1.06	0.94	1.02	0.96	0.00	0.00	0.00	1.01	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.5	1.9	2.4	2.3	2.6	2.6	2.4	0.0	0.0	0.0	2.7	2.7	157,477	157,477
<u>Total Price (Waddington, NY)</u>		<u>2.68</u>	<u>2.76</u>	<u>2.57</u>	<u>2.72</u>	<u>2.40</u>	<u>2.26</u>	<u>2.28</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.26</u>	<u>2.78</u>		
Commodity Component		1.66	1.50	1.54	1.66	1.46	1.24	1.32	0.00	0.00	0.00	2.25	1.85		
Demand Component		1.02	1.26	1.03	1.06	0.94	1.02	0.96	0.00	0.00	0.00	1.01	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	86.6	84.2	0.0	85.2	84.8	0.0	165.0	83.4	80.5	161.3	181.7	81.6	12,618,970	12,618,970
<u>Total Price (Everett, Massachusetts)</u>		<u>2.32</u>	<u>2.35</u>	<u>0.00</u>	<u>2.73</u>	<u>2.33</u>	<u>0.00</u>	<u>2.70</u>	<u>2.68</u>	<u>2.72</u>	<u>2.75</u>	<u>3.01</u>	<u>2.71</u>		
Commodity Component		2.32	2.35	0.00	2.73	2.33	0.00	2.70	2.68	2.72	2.75	3.01	2.71		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
EASTERN ENERGY MARKETING, INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.6	2.7	2.5	2.6	231,824	231,824
<u>Total Price (Sumas, WA)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.12</u>	<u>2.12</u>	<u>2.49</u>	<u>1.88</u>	<u>1.51</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.12	2.12	2.49	1.88	1.51		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective December 30, 1995, Ranchmen's Resources Ltd. transferred all assets to Crestar Energy Inc.
(2) Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glenns Ferry, Idaho.

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Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
EASTERN ENERGY MARKETING, INC. (1) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	2.7	2.6	2.6	2.7	236,493	236,493
Total Price (Sumas, WA)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.12	2.12	2.40	1.89	1.50		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.12	2.12	2.40	1.89	1.50		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	0.0	590,000	590,000
Total Price (Niagara Falls, NY)		3.13	3.01	3.01	3.02	3.17	3.00	2.91	3.20	3.19	3.30	3.56	0.00		
Commodity Component		2.07	1.97	1.93	1.99	2.14	1.94	1.88	2.12	2.13	2.27	2.41	0.00		
Demand Component		1.06	1.04	1.08	1.03	1.03	1.06	1.03	1.08	1.06	1.03	1.15	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN FOUR PARTNERS, L.P. (2) (Sceptre Resources Limited)															
AVG Daily Quantity	15.6	15.0	14.6	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	16.1	15.0	1,380,413	1,380,413
Total Price (Niagara Falls, NY)		2.49	2.51	2.33	2.72	2.67	2.81	2.45	2.92	2.88	2.45	2.92	2.88		
Commodity Component		1.60	1.63	1.44	1.87	1.82	1.92	1.85	2.02	2.03	1.85	2.02	2.03		
Demand Component		0.89	0.88	0.89	0.85	0.85	0.89	0.60	0.90	0.85	0.60	0.90	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (3) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	3.6	3.9	3.1	2.9	6.9	7.9	6.2	8.4	8.8	8.9	8.7	7.6	757,637	757,637
Total Price (Sumas, Washington)		2.03	2.03	2.03	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13		
Commodity Component		2.03	2.03	2.03	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	359,504	359,504
Total Price (Waddington, NY)		2.74	2.67	2.60	2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.
 (2) Supply used to fuel a 62 Megawatt gas-fired cogeneration facility located in Buffalo, New York.
 (3) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
ESSEX COUNTY GAS CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	179,724	179,724
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
FULTON COGENERATION ASSOCIATES (Star Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.9	6.0	6.0	6.0	6.0	6.1	6.0	6.0	6.0	6.0	5.1	5.9	510,768	510,768
<u>Total Price (Niagara Falls, NY)</u>		<u>2.47</u>	<u>2.78</u>	<u>2.42</u>	<u>2.39</u>	<u>2.65</u>	<u>2.60</u>	<u>2.74</u>	<u>2.84</u>	<u>2.90</u>	<u>2.93</u>	<u>3.51</u>	<u>2.89</u>		
Commodity Component		1.68	1.90	1.51	1.51	1.77	1.72	1.84	1.94	1.97	2.03	2.36	2.02		
Demand Component		0.79	0.88	0.91	0.88	0.88	0.88	0.90	0.90	0.93	0.90	1.15	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	1.0	1.6	6.0	6.0	6.0	6.1	6.1	6.1	550,170	550,170
<u>Total Price (North Troy, VT)</u>		<u>2.46</u>	<u>2.41</u>	<u>2.45</u>	<u>2.55</u>	<u>2.46</u>	<u>2.35</u>	<u>2.11</u>	<u>2.42</u>	<u>2.37</u>	<u>2.09</u>	<u>2.42</u>	<u>2.37</u>		
Commodity Component		1.34	1.33	1.33	1.49	1.40	1.31	1.03	1.30	1.30	1.01	1.30	1.30		
Demand Component		1.12	1.08	1.12	1.06	1.06	1.04	1.08	1.12	1.07	1.08	1.12	1.07		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	25.0	25.0	24.8	24.9	24.7	24.6	24.7	24.8	25.1	25.1	25.3	25.3	25.3	2,278,620	2,278,620
<u>Total Price (North Troy, VT)</u>		<u>3.03</u>	<u>2.75</u>	<u>2.74</u>	<u>2.82</u>	<u>2.68</u>	<u>2.89</u>	<u>3.16</u>	<u>3.40</u>	<u>3.81</u>	<u>3.16</u>	<u>3.40</u>	<u>3.81</u>		
Commodity Component		1.91	1.64	1.60	1.72	1.58	1.76	2.04	2.27	2.71	2.04	2.27	2.71		
Demand Component		1.12	1.11	1.14	1.10	1.10	1.13	1.12	1.13	1.10	1.12	1.13	1.10		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	34.7	34.6	34.7	34.2	34.3	34.5	34.5	34.7	34.8	35.0	35.0	34.6	3,138,501	3,138,501
<u>Total Price (Waddington, NY)</u>		<u>3.18</u>	<u>3.11</u>	<u>2.98</u>	<u>2.78</u>	<u>2.64</u>	<u>2.47</u>	<u>2.60</u>	<u>3.18</u>	<u>3.72</u>	<u>2.60</u>	<u>3.18</u>	<u>3.72</u>		
Commodity Component		2.25	2.19	2.03	1.87	1.73	1.53	1.66	2.23	2.79	1.66	2.23	2.79		

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Apr.</u>	1996 <u>May.</u>	1996 <u>Jun.</u>	1996 <u>Jul.</u>	1996 <u>Aug.</u>	1996 <u>Sep.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
GREAT FALLS GAS COMPANY															
(Shell Canada Limited)															
AVG Daily Quantity	5.0	5.0	5.0	5.0	5.0	0.0	0.0	5.0	5.0	4.9	4.9	5.0	5.0	447,644	447,644
<u>Total Price (Babb, Montana)</u>		<u>1.14</u>	<u>1.03</u>	<u>0.94</u>	<u>0.96</u>	<u>0.00</u>	<u>0.00</u>	<u>1.03</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>	<u>1.19</u>		
Commodity Component		1.14	1.03	0.94	0.96	0.00	0.00	1.03	1.19	1.19	1.19	1.19	1.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P.															
(CanStates Gas Marketing)															
AVG Daily Quantity	29.7	0.0	0.0	0.0	28.5	29.3	28.6	25.7	26.7	21.1	19.1	4.0	0.0	703,024	703,024
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.68</u>	<u>2.52</u>	<u>2.54</u>	<u>2.57</u>	<u>2.67</u>	<u>2.79</u>	<u>2.84</u>	<u>6.32</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	2.27	2.19	2.19	2.22	2.32	2.38	2.43	4.16	0.00		
Demand Component		0.00	0.00	0.00	0.41	0.33	0.35	0.35	0.35	0.41	0.41	2.16	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P.															
(Home Oil Company Limited)															
AVG Daily Quantity	15.0	0.0	0.0	0.0	14.4	14.8	14.4	13.0	13.5	10.7	9.6	2.0	0.0	355,062	355,062
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.68</u>	<u>2.52</u>	<u>2.54</u>	<u>2.57</u>	<u>2.68</u>	<u>2.79</u>	<u>2.84</u>	<u>6.32</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	2.27	2.19	2.19	2.22	2.33	2.38	2.43	4.16	0.00		
Demand Component		0.00	0.00	0.00	0.41	0.33	0.35	0.35	0.35	0.41	0.41	2.16	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
IGI RESOURCES, INC.															
(Mobil Oil Canada)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK ENERGY SERVICES OF OSWEGO, INC.															
(Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	9.6	9.7	7.4	9.6	9.6	9.7	9.7	9.7	9.7	9.6	9.7	9.7	870,395	870,395
<u>Total Price (Niagara Falls, NY)</u>		<u>2.69</u>	<u>2.69</u>	<u>2.69</u>	<u>2.72</u>	<u>2.72</u>	<u>2.73</u>	<u>2.75</u>	<u>2.73</u>	<u>2.75</u>	<u>2.78</u>	<u>2.77</u>	<u>2.78</u>		
Commodity Component		1.97	1.97	1.97	1.97	1.97	1.97	1.98	1.98	1.98	2.03	2.03	2.03		
Demand Component		0.72	0.72	0.72	0.75	0.75	0.76	0.77	0.75	0.77	0.75	0.74	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
INDECK-YERKES ENERGY SERVICES, INC. (Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	8.9	9.0	9.0	9.0	9.0	9.0	9.2	9.3	9.2	9.2	9.2	9.3	830,468	830,468
<u>Total Price (Niagara Falls, NY)</u>		<u>2.40</u>	<u>2.38</u>	<u>2.37</u>	<u>2.29</u>	<u>2.31</u>	<u>2.36</u>	<u>2.35</u>	<u>2.36</u>	<u>2.37</u>	<u>2.53</u>	<u>2.63</u>	<u>2.50</u>		
Commodity Component		1.69	1.66	1.65	1.58	1.59	1.63	1.62	1.64	1.64	1.81	1.93	1.78		
Demand Component		0.71	0.72	0.72	0.71	0.72	0.73	0.73	0.72	0.73	0.72	0.70	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES LTD. PARTNERSHIP (1) (Talisman Energy Inc.)															
AVG Daily Quantity	0.0	3.1	3.0	3.1	2.8	3.1	3.0	3.0	3.0	3.0	3.1	3.0	3.0	273,097	273,097
<u>Total Price (Niagara Falls, NY)</u>		<u>2.25</u>	<u>2.25</u>	<u>2.24</u>	<u>2.24</u>	<u>2.26</u>	<u>2.25</u>	<u>2.26</u>	<u>2.34</u>	<u>2.35</u>	<u>2.34</u>	<u>2.32</u>	<u>2.34</u>		
Commodity Component		1.54	1.53	1.53	1.53	1.54	1.52	1.53	1.62	1.62	1.62	1.62	1.62		
Demand Component		0.71	0.72	0.71	0.71	0.72	0.73	0.73	0.72	0.73	0.72	0.70	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP BEAVER FALLS L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	16.1	1.0	1.0	1.0	1.0	1.0	0.2	0.7	1.0	1.0	0.9	1.0	1.0	88,846	88,846
<u>Total Price (Waddington, NY)</u>		<u>3.23</u>	<u>3.19</u>	<u>3.21</u>	<u>3.17</u>	<u>3.18</u>	<u>7.03</u>	<u>3.52</u>	<u>3.21</u>	<u>3.25</u>	<u>3.65</u>	<u>3.71</u>	<u>3.55</u>		
Commodity Component		2.49	2.47	2.46	2.46	2.47	2.46	2.47	2.49	2.53	2.88	2.92	2.84		
Demand Component		0.74	0.72	0.75	0.71	0.71	4.57	1.05	0.72	0.72	0.77	0.79	0.71		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP CARTHAGE L.P. (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	8.6	8.5	7.7	7.8	8.0	7.5	9.0	6.4	5.8	1.1	8.2	8.6	531,654	531,654
<u>Total Price (Grand Island, NY)</u>		<u>3.73</u>	<u>3.24</u>	<u>3.39</u>	<u>3.66</u>	<u>3.32</u>	<u>2.98</u>	<u>2.39</u>	<u>3.90</u>	<u>4.62</u>	<u>8.96</u>	<u>4.00</u>	<u>2.85</u>		
Commodity Component		2.64	2.13	2.17	2.47	2.20	1.75	1.72	2.43	3.51	4.16	2.80	1.73		
Demand Component		1.09	1.11	1.22	1.19	1.12	1.23	0.67	1.47	1.11	4.80	1.20	1.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP NATURAL DAM L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	12.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.5	39,879	39,879
<u>Total Price (Waddington, NY)</u>		<u>3.04</u>	<u>2.99</u>	<u>3.01</u>	<u>2.97</u>	<u>2.99</u>	<u>3.00</u>	<u>2.99</u>	<u>3.04</u>	<u>3.05</u>	<u>3.59</u>	<u>3.74</u>	<u>3.44</u>		
Commodity Component		2.29	2.27	2.26	2.26	2.28	2.26	2.26	2.28	2.33	2.73	2.77	2.70		
Demand Component		0.75	0.72	0.75	0.71	0.71	0.74	0.73	0.76	0.72	0.86	0.97	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) There is no daily contract demand; Indeck is authorized to import 7 Bcf over eight years. The supply will be used primarily to fuel its Tonawanda Cogen facility.

VOLUME AND PRICE REPORT
Long-Term Imports
 Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
KAMINE/BESICORP SOUTH GLENS FALLS L.P. (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	8.1	8.4	7.0	7.7	7.9	7.8	9.0	7.6	3.5	0.0	8.0	8.2	480,534	480,534
<u>Total Price (Noyes, Minnesota)</u>		<u>2.90</u>	<u>2.38</u>	<u>2.43</u>	<u>2.72</u>	<u>2.44</u>	<u>2.02</u>	<u>1.35</u>	<u>2.68</u>	<u>3.75</u>	<u>4.38</u>	<u>3.01</u>	<u>1.98</u>		
Commodity Component		2.64	2.12	2.17	2.47	2.19	1.75	1.18	2.42	3.49	4.13	2.73	1.73		
Demand Component		0.26	0.26	0.26	0.25	0.25	0.27	0.17	0.26	0.26	0.25	0.28	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP SYRACUSE L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	16.3	0.5	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.5	0.5	0.5	0.5	44,427	44,427
<u>Total Price (Grand Island, NY)</u>		<u>3.03</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.12</u>	<u>3.04</u>	<u>3.05</u>	<u>3.69</u>	<u>3.55</u>	<u>3.40</u>		
Commodity Component		2.29	0.00	0.00	0.00	0.00	0.00	2.26	2.28	2.33	2.92	2.76	2.69		
Demand Component		0.74	0.00	0.00	0.00	0.00	0.00	0.86	0.76	0.72	0.77	0.79	0.71		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KCS ENERGY MARKETING, INC. (1) (Ramarro Resources Ltd.)															
AVG Daily Quantity	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LG&E WESTMORELAND RENSSELAER (2) (TCGS Ltd.)															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,620,000	1,620,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.92</u>	<u>2.68</u>	<u>2.79</u>	<u>2.65</u>	<u>2.49</u>	<u>2.33</u>	<u>2.52</u>	<u>3.05</u>	<u>3.54</u>	<u>3.62</u>	<u>3.14</u>	<u>2.42</u>		
Commodity Component		1.78	1.58	1.65	1.75	1.60	1.38	1.40	1.83	2.33	2.41	1.89	1.35		
Demand Component		1.14	1.10	1.14	0.90	0.89	0.95	1.12	1.22	1.21	1.21	1.25	1.07		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)															
AVG Daily Quantity	12.0	11.0	9.4	10.2	8.7	10.3	7.6	8.5	12.0	12.0	12.0	11.2	11.9	1,055,185	1,055,185
<u>Total Price (Niagara Falls, NY)</u>		<u>3.64</u>	<u>3.77</u>	<u>3.73</u>	<u>3.88</u>	<u>3.67</u>	<u>4.13</u>	<u>3.94</u>	<u>3.71</u>	<u>3.66</u>	<u>3.68</u>	<u>3.86</u>	<u>3.65</u>		
Commodity Component		2.45	2.43	2.44	2.44	2.44	2.42	2.43	2.59	2.60	2.60	2.60	2.59		
Demand Component		1.04	1.17	1.12	1.26	1.07	1.49	1.32	0.97	0.92	0.93	1.09	0.92		
Reservation Fee Component		0.15	0.17	0.17	0.18	0.16	0.22	0.19	0.15	0.14	0.15	0.17	0.14		

(1) Gas used to fuel a cogeneration facility in Milford, New Jersey (formerly Energy Marketing Exchange, Inc.).

(2) Majority of supplies used to fuel cogeneration plant at Rensselaer, N.Y.; however, the following volumes (Mcf) were surplus to its needs and went to resale market: October (431,260), November (76,238), December (101,712), January (63,117), February (60,401), March (68,796).

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	275,850	275,850
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.56</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>		
Commodity Component		1.83	1.74	1.67	1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65		
Demand Component		0.91	0.93	0.93	0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.2	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	2,736,000	2,736,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	13.5	13.5	11.9	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	1,215,000	1,215,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	1,069,200	1,069,200
<u>Total Price (Waddington, NY)</u>		<u>2.82</u>	<u>2.76</u>	<u>2.69</u>	<u>2.65</u>	<u>2.52</u>	<u>2.34</u>	<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>		
Commodity Component		1.82	1.77	1.69	1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54		
Demand Component		1.00	0.99	1.00	0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	553,950	553,950
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.58</u>	<u>2.56</u>	<u>2.44</u>	<u>2.26</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.62	1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67		
Demand Component		0.94	0.95	0.96	0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MEGAN-RACINE ASSOCIATES, INC. (TCGS Ltd.)															
AVG Daily Quantity	11.7	9.9	0.6	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.4	0.2	0.3	27,365	27,365
<u>Total Price (Massena, New York)</u>		<u>2.71</u>	<u>24.08</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.90</u>	<u>2.72</u>	<u>3.42</u>	<u>5.54</u>	<u>4.21</u>		
Commodity Component		1.43	1.43	0.00	0.00	0.00	0.00	0.00	1.37	1.37	1.92	1.92	1.92		
Demand Component		1.28	22.65	0.00	0.00	0.00	0.00	0.00	2.53	1.35	1.50	3.62	2.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MICHIGAN CONSOLIDATED GAS COMPANY (1) (TCGS Ltd.)															
AVG Daily Quantity	32.0	30.0	30.0	30.0	29.6	30.0	28.9	30.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>2.51</u>	<u>2.07</u>	<u>2.19</u>	<u>2.44</u>	<u>2.18</u>	<u>1.74</u>	<u>1.72</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.06	1.62	1.72	1.98	1.74	1.24	1.25	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.45	0.45	0.47	0.46	0.44	0.50	0.47	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE1 (Norcen Energy Resources Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	900,000	900,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.80</u>	<u>1.79</u>	<u>1.80</u>	<u>1.78</u>	<u>1.78</u>	<u>1.81</u>	<u>1.81</u>	<u>1.80</u>	<u>1.79</u>	<u>1.79</u>	<u>1.83</u>	<u>1.78</u>		
Commodity Component		1.34	1.35	1.32	1.32	1.32	1.33	1.43	1.31	1.32	1.31	1.30	1.31		
Demand Component		0.46	0.44	0.48	0.46	0.46	0.48	0.38	0.49	0.47	0.48	0.53	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE2 (Shell Canada Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,350,000	1,350,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.70</u>	<u>1.68</u>	<u>1.70</u>	<u>1.70</u>	<u>1.72</u>	<u>1.72</u>	<u>1.70</u>	<u>1.73</u>	<u>1.71</u>	<u>1.70</u>	<u>1.75</u>	<u>1.70</u>		
Commodity Component		1.27	1.25	1.25	1.27	1.27	1.27	1.27	1.27	1.28	1.26	1.26	1.27		
Demand Component		0.43	0.43	0.45	0.43	0.45	0.45	0.43	0.46	0.43	0.44	0.49	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE3 (Canterra Energy Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,350,000	1,350,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.91</u>	<u>1.89</u>	<u>1.91</u>	<u>1.89</u>	<u>1.89</u>	<u>1.90</u>	<u>1.90</u>	<u>1.91</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>		
Commodity Component		1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.45	1.46	1.46	1.41	1.46		
Demand Component		0.45	0.43	0.45	0.43	0.43	0.44	0.44	0.46	0.44	0.44	0.49	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract expired on 10/31/96.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,350,000	1,350,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.71</u>	<u>1.69</u>	<u>1.71</u>	<u>1.70</u>	<u>1.70</u>	<u>1.71</u>	<u>1.71</u>	<u>1.70</u>	<u>1.69</u>	<u>1.69</u>	<u>1.74</u>	<u>1.69</u>		
Commodity Component		1.26	1.24	1.24	1.25	1.26	1.23	1.24	1.19	1.20	1.20	1.21	1.22		
Demand Component		0.45	0.45	0.47	0.45	0.44	0.48	0.47	0.51	0.49	0.49	0.53	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE5 (Poco Petroleum Ltd.)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	10.2	7.5	7.5	15.0	15.0	15.0	15.0	7.7	1,125,000	1,125,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.14</u>	<u>2.13</u>	<u>2.16</u>	<u>2.15</u>	<u>2.39</u>	<u>2.64</u>	<u>2.63</u>	<u>2.20</u>	<u>2.20</u>	<u>2.21</u>	<u>2.26</u>	<u>2.64</u>		
Commodity Component		1.70	1.71	1.72	1.73	1.76	1.76	1.77	1.75	1.77	1.77	1.78	1.81		
Demand Component		0.44	0.42	0.44	0.42	0.63	0.88	0.86	0.45	0.43	0.44	0.48	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE6 (North Canadian Oils, Ltd.)															
AVG Daily Quantity	10.0	8.3	8.4	5.8	1.1	1.1	3.7	1.8	5.0	5.0	10.0	10.0	10.0	900,000	900,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.46</u>	<u>2.43</u>	<u>2.57</u>	<u>5.94</u>	<u>5.97</u>	<u>3.35</u>	<u>4.02</u>	<u>3.08</u>	<u>3.92</u>	<u>3.44</u>	<u>2.79</u>	<u>2.25</u>		
Commodity Component		1.71	1.71	1.50	2.21	2.22	2.23	2.33	2.24	3.12	2.83	2.14	1.65		
Demand Component		0.75	0.72	1.07	3.73	3.75	1.12	1.69	0.84	0.80	0.61	0.65	0.60		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MINNEGASCO, INC. (TransCanada Pipelines Limited)															
AVG Daily Quantity	50.0	42.0	34.4	34.6	34.4	34.4	32.6	42.0	49.4	49.6	49.4	49.3	49.5	4,445,596	4,445,596
<u>Total Price (Noyes, Minnesota)</u>		<u>2.48</u>	<u>2.29</u>	<u>2.34</u>	<u>2.45</u>	<u>2.39</u>	<u>1.93</u>	<u>2.02</u>	<u>3.05</u>	<u>4.11</u>	<u>4.60</u>	<u>3.33</u>	<u>2.10</u>		
Commodity Component		1.95	1.76	1.80	1.93	1.87	1.40	1.54	2.43	3.51	4.00	2.66	1.50		
Demand Component		0.53	0.53	0.54	0.52	0.52	0.53	0.48	0.62	0.60	0.60	0.67	0.60		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	119,250	119,250
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.56</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>		
Commodity Component		1.83	1.74	1.67	1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65		
Demand Component		0.91	0.93	0.93	0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.8	6.8	5.9	6.8	6.7	6.8	6.7	6.8	6.8	6.8	6.8	6.8	6.7	606,500	606,500
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	534,600	534,600
<u>Total Price (Waddington, NY)</u>		<u>2.82</u>	<u>2.76</u>	<u>2.69</u>	<u>2.65</u>	<u>2.52</u>	<u>2.34</u>	<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>		
Commodity Component		1.82	1.77	1.69	1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54		
Demand Component		1.00	0.99	1.00	0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	268,560	268,560
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.58</u>	<u>2.56</u>	<u>2.44</u>	<u>2.26</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.62	1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67		
Demand Component		0.94	0.95	0.96	0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	10.2	8.5	10.3	9.9	9.9	10.3	9.9	10.2	9.9	9.9	9.9	7.5	815,751	815,751
<u>Total Price (Grand Island, NY)</u>		<u>2.53</u>	<u>2.39</u>	<u>2.36</u>	<u>2.45</u>	<u>2.44</u>	<u>2.29</u>	<u>2.35</u>	<u>2.55</u>	<u>3.02</u>	<u>3.13</u>	<u>3.08</u>	<u>2.79</u>		
Commodity Component		1.65	1.49	1.46	1.56	1.55	1.38	1.44	1.64	2.13	2.23	2.09	1.63		
Demand Component		0.88	0.90	0.90	0.89	0.89	0.91	0.91	0.91	0.89	0.90	0.99	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	8.3	8.0	7.9	8.2	8.2	8.0	8.1	8.1	4.5	3.8	6.8	6.4	505,877	505,877
<u>Total Price (Niagara Falls, NY)</u>		<u>3.15</u>	<u>2.98</u>	<u>2.88</u>	<u>2.92</u>	<u>2.95</u>	<u>3.00</u>	<u>2.98</u>	<u>3.03</u>	<u>3.63</u>	<u>4.20</u>	<u>3.28</u>	<u>3.07</u>		
Commodity Component		2.16	2.02	1.86	1.96	2.00	2.00	2.00	2.02	1.90	2.11	1.98	1.85		
Demand Component		0.99	0.96	1.02	0.96	0.95	1.00	0.98	1.01	1.73	2.09	1.30	1.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's imports include 2nd Qtr 1996: 178,384 Mcf at Grand Island, N.Y., 132,447 Mcf at Champlain, N.Y., and 34,140 Mcf at Waddington, N.Y. 3rd Qtr 1996: 116,261 Mcf at Champlain, N.Y. 4th Qtr 1996: 191,573 Mcf at Champlain, N.Y., and 65,420 Mcf at Waddington, N.Y. 1st Qtr 1997: 217,162 Mcf at Champlain, N.Y.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	7.5	10.0	830,000	830,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.72</u>	<u>2.65</u>	<u>2.59</u>	<u>2.57</u>	<u>2.43</u>	<u>2.27</u>	<u>2.37</u>	<u>3.26</u>	<u>3.87</u>	<u>3.89</u>	<u>3.37</u>	<u>2.61</u>		
Commodity Component		1.81	1.72	1.65	1.62	1.51	1.30	1.41	2.27	2.88	2.90	2.40	1.67		
Demand Component		0.91	0.93	0.94	0.95	0.92	0.97	0.96	0.99	0.99	0.99	0.97	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)															
AVG Daily Quantity	18.0	22.7	17.5	15.5	17.4	16.5	13.9	17.6	17.6	19.1	19.7	18.8	15.6	1,622,576	1,622,576
<u>Total Price (Detroit, Michigan)</u>		<u>2.53</u>	<u>2.49</u>	<u>2.36</u>	<u>2.51</u>	<u>2.76</u>	<u>2.55</u>	<u>2.57</u>	<u>2.60</u>	<u>2.70</u>	<u>3.94</u>	<u>3.29</u>	<u>2.67</u>		
Commodity Component		2.53	2.49	2.36	2.51	2.76	2.55	2.57	2.60	2.70	3.94	3.29	2.67		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW ENGLAND POWER COMPANY (1) (Canadian Natural Resources)															
AVG Daily Quantity	45.0	19.8	20.0	18.3	18.7	18.2	18.3	18.4	18.5	18.4	18.3	18.3	18.4	1,651,268	1,651,268
<u>Total Price (Waddington, NY)</u>		<u>2.61</u>	<u>2.25</u>	<u>2.28</u>	<u>2.43</u>	<u>2.29</u>	<u>2.07</u>	<u>2.04</u>	<u>2.08</u>	<u>2.56</u>	<u>2.69</u>	<u>2.65</u>	<u>1.88</u>		
Commodity Component		1.71	1.36	1.38	1.53	1.41	1.17	1.14	1.16	1.66	1.77	1.73	0.99		
Demand Component		0.90	0.89	0.90	0.90	0.88	0.90	0.90	0.92	0.90	0.92	0.92	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW ENGLAND POWER COMPANY (Renaissance Energy Limited)															
AVG Daily Quantity	15.0	13.9	15.0	16.7	15.1	16.7	16.7	16.6	16.5	0.0	0.0	16.5	16.6	976,270	976,270
<u>Total Price (Waddington, NY)</u>		<u>3.26</u>	<u>2.67</u>	<u>2.74</u>	<u>3.06</u>	<u>2.76</u>	<u>2.26</u>	<u>2.25</u>	<u>3.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.31</u>	<u>2.22</u>		
Commodity Component		2.51	1.93	2.00	2.32	2.02	1.52	1.50	2.24	0.00	0.00	2.57	1.49		
Demand Component		0.75	0.74	0.74	0.74	0.74	0.74	0.75	0.76	0.00	0.00	0.74	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	175,140	175,140
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.56</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>		
Commodity Component		1.83	1.74	1.67	1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65		
Demand Component		0.91	0.93	0.93	0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) On December 20, 1995, OFP, in Order 551-C, amended NEP's import authorization by increasing the daily contract demand from 35 to 45 MMcf/day.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.0	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	2,268,000	2,268,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	4.6	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	472,500	472,500
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	415,800	415,800
<u>Total Price (Waddington, NY)</u>		<u>2.82</u>	<u>2.76</u>	<u>2.69</u>	<u>2.65</u>	<u>2.52</u>	<u>2.34</u>	<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>		
Commodity Component		1.82	1.77	1.69	1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54		
Demand Component		1.00	0.99	1.00	0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	268,560	268,560
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.58</u>	<u>2.56</u>	<u>2.44</u>	<u>2.26</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.62	1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67		
Demand Component		0.94	0.95	0.96	0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	51.0	51.0	51.0	51.0	51.0	51.0	51.0	50.9	51.0	50.9	51.0	51.0	51.0	4,590,000	4,590,000
<u>Total Price (Waddington, NY)</u>		<u>3.10</u>	<u>2.66</u>	<u>2.87</u>	<u>3.13</u>	<u>2.78</u>	<u>2.25</u>	<u>2.26</u>	<u>3.31</u>	<u>4.51</u>	<u>4.65</u>	<u>3.56</u>	<u>2.20</u>		
Commodity Component		2.17	1.												

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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTH CANADIAN MARKETING CORPORATION (1) (North Canadian Marketing Inc.)															
AVG Daily Quantity	25.0	0.0	0.0	0.0	13.7	17.9	16.8	17.7	18.3	14.4	13.1	2.7	0.0	482,882	482,882
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.84</u>	<u>2.60</u>	<u>2.73</u>	<u>2.59</u>	<u>2.46</u>	<u>2.69</u>	<u>2.78</u>	<u>6.39</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	2.84	2.60	2.73	1.82	1.92	1.92	1.92	1.92	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.54	0.77	0.86	4.47	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	24.0	22.0	22.0	22.1	22.0	22.0	22.1	22.0	22.1	22.5	22.4	22.4	22.4	2,011,849	2,011,849
<u>Total Price (Niagara Falls, NY)</u>		<u>2.39</u>	<u>2.35</u>	<u>2.41</u>	<u>2.38</u>	<u>2.38</u>	<u>2.40</u>	<u>2.37</u>	<u>2.40</u>	<u>2.35</u>	<u>2.36</u>	<u>2.46</u>	<u>2.36</u>		
Commodity Component		1.40	1.40	1.42	1.43	1.43	1.42	1.41	1.40	1.42	1.41	1.42	1.43		
Demand Component		0.99	0.95	0.99	0.95	0.95	0.98	0.96	1.00	0.93	0.95	1.04	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHEAST ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	48.0	48.7	48.9	49.0	48.9	48.8	49.0	48.9	49.0	49.9	49.6	49.6	49.6	4,460,397	4,460,397
<u>Total Price (Niagara Falls, NY)</u>		<u>3.13</u>	<u>3.18</u>	<u>3.21</u>	<u>3.18</u>	<u>3.18</u>	<u>3.21</u>	<u>3.18</u>	<u>3.21</u>	<u>3.15</u>	<u>3.17</u>	<u>3.34</u>	<u>3.24</u>		
Commodity Component		2.14	2.23	2.22	2.23	2.23	2.23	2.22	2.21	2.22	2.22	2.30	2.31		
Demand Component		0.99	0.95	0.99	0.95	0.95	0.98	0.96	1.00	0.93	0.95	1.04	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	900,000	900,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.51</u>	<u>2.00</u>	<u>2.06</u>	<u>2.35</u>	<u>2.07</u>	<u>1.62</u>	<u>1.61</u>	<u>2.32</u>	<u>3.36</u>	<u>3.98</u>	<u>2.59</u>	<u>1.60</u>		
Commodity Component		2.06	1.55	1.59	1.90	1.63	1.14	1.14	1.80	2.87	3.49	2.06	1.13		
Demand Component		0.45	0.45	0.47	0.45	0.44	0.48	0.47	0.52	0.49	0.49	0.53	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	29.8	17.4	16.6	15.9	15.9	16.0	16.0	15.5	21.6	21.5	22.0	21.2	21.2	1,932,458	1,932,458
<u>Total Price (International Falls, MN)</u>		<u>1.66</u>	<u>1.48</u>	<u>1.41</u>	<u>1.43</u>	<u>1.47</u>	<u>1.45</u>	<u>1.52</u>	<u>1.75</u>	<u>2.32</u>	<u>2.51</u>	<u>2.69</u>	<u>1.77</u>		
Commodity Component		1.32	1.13	1.03	1.07	1.11	1.07	1.08	1.38	1.97	2.17	2.33	1.43		
Demand Component		0.34	0.35	0.38	0.36	0.36	0.38	0.44	0.37	0.35	0.34	0.36	0.34		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This supply is sold to Hermiston cogeneration facility.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (TCGS Ltd.)															
AVG Daily Quantity	1.5	1.3	0.7	0.1	0.4	0.4	0.5	0.8	1.8	2.1	2.1	2.2	1.5	176,319	176,319
<u>Total Price (Warroad, Minnesota)</u>		<u>2.11</u>	<u>1.60</u>	<u>1.64</u>	<u>1.95</u>	<u>1.68</u>	<u>1.19</u>	<u>1.19</u>	<u>1.83</u>	<u>2.90</u>	<u>3.54</u>	<u>2.11</u>	<u>1.18</u>		
Commodity Component		2.11	1.60	1.64	1.95	1.68	1.19	1.19	1.83	2.90	3.54	2.11	1.18		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (Amoco Canada (WI))															
AVG Daily Quantity	15.0	14.8	14.8	14.8	14.7	14.7	14.3	14.7	14.9	14.9	14.8	14.8	14.9	1,333,698	1,333,698
<u>Total Price (Noyes, Minnesota)</u>		<u>1.72</u>	<u>1.68</u>	<u>1.68</u>	<u>1.68</u>	<u>1.67</u>	<u>1.71</u>	<u>1.65</u>	<u>1.65</u>	<u>1.64</u>	<u>2.39</u>	<u>2.41</u>	<u>2.10</u>		
Commodity Component		1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.93	1.93	1.66		
Demand Component		0.33	0.29	0.29	0.29	0.28	0.31	0.26	0.26	0.25	0.27	0.29	0.25		
Reservation Fee Component		0.12	0.12	0.12	0.12	0.12	0.13	0.12	0.12	0.12	0.19	0.19	0.19		
NORTHERN STATES POWER COMPANY (Canadian Occidental (WI))															
AVG Daily Quantity	7.5	2.6	4.9	4.9	4.8	4.9	4.8	4.9	7.4	7.5	7.5	7.5	7.5	674,865	674,865
<u>Total Price (Noyes, Minnesota)</u>		<u>3.72</u>	<u>2.66</u>	<u>2.74</u>	<u>3.02</u>	<u>2.74</u>	<u>2.32</u>	<u>2.19</u>	<u>2.92</u>	<u>3.94</u>	<u>4.59</u>	<u>3.26</u>	<u>2.21</u>		
Commodity Component		2.41	1.90	1.96	2.25	1.98	1.53	1.51	2.31	3.35	3.99	2.61	1.62		
Demand Component		0.94	0.56	0.58	0.57	0.56	0.59	0.48	0.48	0.46	0.47	0.52	0.46		
Reservation Fee Component		0.37	0.20	0.20	0.20	0.20	0.20	0.20	0.13	0.13	0.13	0.13	0.13		
NORTHERN STATES POWER COMPANY (ProGas Limited (WI))															
AVG Daily Quantity	7.5	7.5	5.1	5.1	5.1	5.1	5.1	5.1	7.5	7.5	7.5	7.5	7.5	674,999	674,999
<u>Total Price (Noyes, Minnesota)</u>		<u>2.46</u>	<u>2.57</u>	<u>2.63</u>	<u>2.71</u>	<u>2.64</u>	<u>2.21</u>	<u>2.26</u>	<u>2.88</u>	<u>4.00</u>	<u>4.56</u>	<u>2.96</u>	<u>1.77</u>		
Commodity Component		1.99	1.88	1.91	2.03	1.96	1.50	1.57	2.48	3.52	4.08	2.73	1.56		
Demand Component		0.47	0.69	0.72	0.68	0.68	0.71	0.69	0.40	0.48	0.48	0.23	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (Amoco Canada (MN))															
AVG Daily Quantity	16.0	15.3	14.6	10.2	6.4	9.8	11.7	13.0	15.8	15.9	15.8	15.9	15.6	1,416,775	1,416,775
<u>Total Price (Noyes, Minnesota)</u>		<u>2.32</u>	<u>2.20</u>	<u>2.41</u>	<u>2.92</u>	<u>2.39</u>	<u>1.91</u>	<u>1.75</u>	<u>2.13</u>	<u>2.67</u>	<u>3.29</u>	<u>2.77</u>	<u>1.73</u>		
Commodity Component		1.80	1.67	1.70	1.83	1.76	1.29	1.20	1.62	2.18	2.79	2.23	1.23		
Demand Component		0.52	0.53	0.71	1.09	0.63	0.62	0.55	0.51	0.49	0.50	0.54	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHERN STATES POWER COMPANY (MINNESOTA) (TCGS Ltd.)															
AVG Daily Quantity	19.4	19.2	19.2	19.1	16.4	18.2	18.2	18.6	19.9	19.2	19.2	19.2	19.2	1,731,150	1,731,150
<u>Total Price (Noves. Minnesota)</u>		<u>2.31</u>	<u>2.18</u>	<u>2.24</u>	<u>2.44</u>	<u>2.31</u>	<u>1.86</u>	<u>2.88</u>	<u>1.85</u>	<u>4.01</u>	<u>4.56</u>	<u>3.18</u>	<u>1.89</u>		
Commodity Component		1.79	1.66	1.70	1.83	1.77	1.29	2.28	1.33	3.39	3.92	2.55	1.37		
Demand Component		0.52	0.52	0.54	0.61	0.54	0.57	0.60	0.52	0.62	0.64	0.63	0.52		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN UTILITIES, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.0	90,988	90,988
<u>Total Price (Niagara Falls, NY)</u>		<u>3.30</u>	<u>3.39</u>	<u>3.38</u>	<u>3.20</u>	<u>2.93</u>	<u>2.48</u>	<u>2.61</u>	<u>3.32</u>	<u>4.45</u>	<u>4.82</u>	<u>3.44</u>	<u>2.45</u>		
Commodity Component		2.13	2.22	2.21	2.03	1.76	1.31	1.44	2.15	3.28	3.65	2.27	1.28		
Demand Component		1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	8.0	6.6	7.9	6.9	6.4	7.9	8.0	8.0	7.7	8.0	6.6	6.9	8.0	648,066	648,066
<u>Total Price (Sumas, Washington)</u>		<u>1.27</u>	<u>1.15</u>	<u>1.24</u>	<u>1.43</u>	<u>1.19</u>	<u>1.18</u>	<u>1.23</u>	<u>1.85</u>	<u>2.50</u>	<u>2.64</u>	<u>1.94</u>	<u>1.20</u>		
Commodity Component		0.64	0.62	0.63	0.78	0.66	0.66	0.71	1.24	1.92	1.88	1.13	0.62		
Demand Component		0.63	0.53	0.61	0.65	0.53	0.52	0.52	0.61	0.58	0.76	0.81	0.58		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	92.0	79.3	79.4	82.9	72.9	84.4	69.8	86.0	90.6	92.0	55.6	73.0	91.5	6,605,110	6,605,110
<u>Total Price (Sumas, Washington)</u>		<u>1.22</u>	<u>1.20</u>	<u>1.17</u>	<u>1.33</u>	<u>1.27</u>	<u>1.38</u>	<u>1.30</u>	<u>2.16</u>	<u>3.56</u>	<u>4.56</u>	<u>2.56</u>	<u>1.17</u>		
Commodity Component		0.62	0.61	0.60	0.68	0.71	0.70	0.75	1.64	2.98	3.60	1.83	0.59		
Demand Component		0.60	0.59	0.57	0.65	0.56	0.68	0.55	0.52	0.58	0.96	0.73	0.58		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited)															
AVG Daily Quantity	15.5	10.6	10.6	10.6	10.5	10.5	10.2	14.8	14.9	14.9	7.2	6.3	14.9	859,823	859,823
<u>Total Price (Eastport, Idaho)</u>		<u>1.21</u>	<u>1.19</u>	<u>1.19</u>	<u>1.23</u>	<u>1.24</u>	<u>1.27</u>	<u>1.21</u>	<u>1.77</u>	<u>2.42</u>	<u>5.26</u>	<u>3.90</u>	<u>1.23</u>		
Commodity Component		0.60	0.60	0.59	0.63	0.64	0.64	0.69	1.24	1.91	4.17	2.60	0.71		
Demand Component		0.36	0.34	0.35	0.35	0.35	0.37	0.27	0.28	0.26	0.57	0.71	0.27		
Reservation Fee Component		0.25	0.25	0.25	0.25	0.25	0.26	0.25	0.25	0.25	0.52	0.59	0.25		

VOLUME AND PRICE REPORT
Long-Term Imports
 Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	4.9	4.9	4.9	4.8	4.8	4.8	7.4	7.6	7.6	7.6	7.6	7.5	682,827	682,827
<u>Total Price (Eastport, Idaho)</u>		<u>1.33</u>	<u>1.31</u>	<u>1.33</u>	<u>1.28</u>	<u>1.28</u>	<u>1.30</u>	<u>1.42</u>	<u>1.42</u>	<u>1.41</u>	<u>1.42</u>	<u>1.18</u>	<u>0.94</u>		
Commodity Component		0.91	0.91	0.91	0.91	0.91	0.91	1.17	1.17	1.17	1.17	0.95	0.69		
Demand Component		0.42	0.40	0.42	0.37	0.37	0.39	0.25	0.25	0.24	0.25	0.23	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	23.3	13.7	13.5	13.5	12.8	13.0	9.9	19.4	20.5	22.3	20.9	19.5	22.2	1,881,674	1,881,674
<u>Total Price (Eastport, Idaho)</u>		<u>1.36</u>	<u>1.35</u>	<u>1.29</u>	<u>1.17</u>	<u>1.19</u>	<u>1.54</u>	<u>1.32</u>	<u>1.37</u>	<u>1.45</u>	<u>1.41</u>	<u>1.48</u>	<u>1.41</u>		
Commodity Component		0.68	0.66	0.63	0.62	0.65	0.82	0.83	0.90	1.02	0.95	0.96	0.98		
Demand Component		0.42	0.43	0.40	0.28	0.27	0.37	0.31	0.30	0.27	0.29	0.34	0.27		
Reservation Fee Component		0.26	0.26	0.26	0.27	0.27	0.35	0.18	0.17	0.16	0.17	0.18	0.16		
NUI CORPORATION (1) (TCGS Ltd.)															
AVG Daily Quantity	2.0	2.0	1.9	1.9	1.3	1.3	0.7	1.9	2.0	1.7	1.5	1.3	1.9	140,184	140,184
<u>Total Price (Niagara Falls, NY)</u>		<u>3.29</u>	<u>2.80</u>	<u>3.01</u>	<u>3.64</u>	<u>3.28</u>	<u>3.79</u>	<u>2.46</u>	<u>3.34</u>	<u>4.55</u>	<u>4.74</u>	<u>3.98</u>	<u>2.38</u>		
Commodity Component		2.53	2.05	2.23	2.52	2.17	1.67	1.70	2.58	3.68	3.79	2.74	1.61		
Demand Component		0.76	0.75	0.78	1.12	1.11	2.12	0.76	0.76	0.87	0.95	1.24	0.77		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pacific Interstate (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	240.0	240.0	240.0	237.3	239.3	237.2	238.1	238.7	240.0	222.5	194.9	239.7	19,786,382	19,786,382
<u>Total Price (Eastport, Idaho)</u>		<u>0.72</u>	<u>0.72</u>	<u>0.78</u>	<u>0.95</u>	<u>1.44</u>	<u>0.99</u>	<u>1.04</u>	<u>1.87</u>	<u>3.00</u>	<u>3.55</u>	<u>1.96</u>	<u>0.90</u>		
Commodity Component		0.43	0.44	0.49	0.74	1.23	0.77	0.83	1.66	2.79	3.25	1.59	0.82		
Demand Component		0.29	0.28	0.29	0.21	0.21	0.22	0.21	0.21	0.21	0.30	0.37	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (1) (2) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	199.9	199.2	199.8	199.9	199.9	198.9	199.8	199.0	199.3	201.5	206.3	204.8	18,368,947	18,368,947
<u>Total Price (Port of Morgan, MT)</u>		<u>2.24</u>	<u>2.09</u>	<u>2.10</u>	<u>1.99</u>	<u>2.28</u>	<u>1.72</u>	<u>1.85</u>	<u>2.38</u>	<u>3.24</u>	<u>3.69</u>	<u>2.55</u>	<u>1.50</u>		
Commodity Component		1.94	1.80	1.80	1.79	2.08	1.51	1.65	2.17	3.04	3.44	2.28	1.25		
Demand Component		0.30	0.29	0.30	0.20	0.20	0.21	0.20	0.21	0.20	0.25	0.27	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

(2) Effective November 1, 1993, the Northern Natural contract was assumed by Pan-Alberta Gas (U.S.) Inc.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	601.4	599.8	598.4	598.0	599.7	596.8	599.4	597.1	597.8	591.6	601.2	616.6	54,288,725	54,288,725
<u>Total Price (Port of Morgan, MT)</u>		<u>1.86</u>	<u>1.62</u>	<u>1.63</u>	<u>1.73</u>	<u>1.63</u>	<u>1.32</u>	<u>1.49</u>	<u>2.17</u>	<u>3.04</u>	<u>3.44</u>	<u>2.28</u>	<u>1.25</u>		
Commodity Component		1.85	1.61	1.62	1.73	1.63	1.32	1.49	2.17	3.04	3.44	2.28	1.25		
Demand Component		0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,500,000	4,500,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.06</u>	<u>2.07</u>	<u>2.08</u>	<u>2.07</u>	<u>2.09</u>	<u>2.10</u>	<u>2.14</u>	<u>2.15</u>	<u>2.19</u>	<u>2.23</u>	<u>2.28</u>	<u>2.32</u>		
Commodity Component		1.12	1.10	1.10	1.10	1.11	1.13	1.17	1.17	1.20	1.24	1.30	1.34		
Demand Component		0.94	0.97	0.98	0.97	0.98	0.97	0.97	0.98	0.99	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,250,000	2,250,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.06</u>	<u>2.07</u>	<u>2.08</u>	<u>2.07</u>	<u>2.09</u>	<u>2.10</u>	<u>2.14</u>	<u>2.15</u>	<u>2.19</u>	<u>2.23</u>	<u>2.28</u>	<u>2.32</u>		
Commodity Component		1.12	1.10	1.10	1.10	1.11	1.13	1.17	1.17	1.20	1.24	1.30	1.34		
Demand Component		0.94	0.97	0.98	0.97	0.98	0.97	0.97	0.98	0.99	0.99	0.98	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,250,000	2,250,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.06</u>	<u>2.07</u>	<u>2.07</u>	<u>2.07</u>	<u>2.08</u>	<u>2.11</u>	<u>2.14</u>	<u>2.16</u>	<u>2.19</u>	<u>2.23</u>	<u>2.28</u>	<u>2.32</u>		
Commodity Component		1.16	1.14	1.16	1.14	1.14	1.18	1.20	1.20	1.20	1.25	1.32	1.36		
Demand Component		0.90	0.93	0.91	0.93	0.94	0.93	0.94	0.96	0.99	0.98	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	24.8	24.9	25.0	24.9	24.9	25.0	24.9	25.0	25.0	24.9	24.8	24.8	2,237,636	2,237,636
<u>Total Price (Niagara Falls, NY)</u>		<u>3.38</u>	<u>2.95</u>	<u>3.16</u>	<u>3.41</u>	<u>3.07</u>	<u>2.60</u>	<u>2.62</u>	<u>3.50</u>	<u>4.55</u>	<u>4.66</u>	<u>3.75</u>	<u>2.53</u>		
Commodity Component		2.22	1.87	2.01	2.26	1.96	1.51	1.54	2.30	3.29	3.38	2.47	1.46		
Demand Component		0.91	0.87	0.92	0.89	0.89	0.92	0.90	0.94	0.89	0.90	1.00	0.90		
Reservation Fee Component		0.25	0.21	0.23	0.26	0.22	0.17	0.18	0.26	0.37	0.38	0.28	0.17		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	24.8	21.3	25.0	25.0	25.0	25.0	22.8	18.8	1,993,750	1,993,750
<u>Total Price (Waddington, NY)</u>		<u>3.17</u>	<u>3.21</u>	<u>3.18</u>	<u>3.06</u>	<u>3.07</u>	<u>3.08</u>	<u>3.19</u>	<u>3.17</u>	<u>3.19</u>	<u>3.26</u>	<u>3.41</u>	<u>3.54</u>		
Commodity Component		2.21	2.22	2.18	2.07	2.07	2.09	2.18	2.16	2.19	2.26	2.42	2.54		
Demand Component		0.96	0.99	1.00	0.99	1.00	0.99	1.01	1.01	1.00	1.00	0.99	1.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN ENERGY LNG SALES, INC. (2) (Sonatrading)															
AVG Daily Quantity	123.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.1	74.0	74.2	74.2	0.0	4,378,479	4,378,479
<u>Total Price (Lake Charles, LA)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	2.00	2.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (3) (Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	4.8	4.6	5.2	4.6	7.3	7.1	7.2	7.6	7.1	7.4	7.1	5.7	601,571	601,571
<u>Total Price (Waddington, NY)</u>		<u>3.40</u>	<u>3.49</u>	<u>3.43</u>	<u>3.65</u>	<u>2.94</u>	<u>2.81</u>	<u>2.60</u>	<u>3.00</u>	<u>3.48</u>	<u>3.43</u>	<u>2.63</u>	<u>2.71</u>		
Commodity Component		1.99	1.99	2.03	2.16	2.02	1.82	1.93	2.03	2.51	2.48	1.70	1.51		
Demand Component		1.41	1.50	1.40	1.49	0.92	0.99	0.67	0.97	0.97	0.95	0.93	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	3.4	3.2	3.4	3.2	5.2	5.0	5.1	5.1	5.0	5.1	5.0	4.0	424,516	424,516
<u>Total Price (Waddington, NY)</u>		<u>3.31</u>	<u>3.48</u>	<u>3.39</u>	<u>3.52</u>	<u>2.88</u>	<u>2.93</u>	<u>2.84</u>	<u>3.37</u>	<u>3.47</u>	<u>3.35</u>	<u>2.70</u>	<u>2.95</u>		
Commodity Component		1.90	1.98	1.99	2.03	1.96	1.94	2.17	2.40	2.50	2.40	1.77	1.75		
Demand Component		1.41	1.50	1.40	1.49	0.92	0.99	0.67	0.97	0.97	0.95	0.93	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PEOPLES NATURAL GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.

(2) Tailgate Price.

(3) Effective February 1, 1996, Home Oil Company formed a partnership with Anderson Exploration Ltd., and intends to carry on business under this name.

VOLUME AND PRICE REPORT
Long-Term Imports
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PG ENERGY (1) (TransCanada PipeLines Limited)															
AVG Daily Quantity	14.7	14.9	14.9	15.0	14.9	14.9	15.0	14.9	15.0	15.0	14.9	14.9	14.9	1,342,619	1,342,619
<u>Total Price (Niagara Falls, NY)</u>		<u>3.27</u>	<u>2.77</u>	<u>2.97</u>	<u>3.24</u>	<u>2.89</u>	<u>2.41</u>	<u>2.42</u>	<u>3.34</u>	<u>4.41</u>	<u>4.51</u>	<u>3.54</u>	<u>2.33</u>		
Commodity Component		2.53	2.05	2.23	2.52	2.17	1.67	1.70	2.58	3.68	3.79	2.74	1.61		
Demand Component		0.74	0.72	0.74	0.72	0.72	0.74	0.72	0.76	0.73	0.72	0.80	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (2) (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	9.0	10.3	8.4	11.4	11.3	11.3	11.3	11.3	11.8	11.8	11.4	11.8	1,049,097	1,049,097
<u>Total Price (Niagara Falls, NY)</u>		<u>2.58</u>	<u>2.56</u>	<u>2.53</u>	<u>2.60</u>	<u>2.63</u>	<u>2.69</u>	<u>2.89</u>	<u>2.92</u>	<u>2.87</u>	<u>2.80</u>	<u>2.74</u>	<u>2.65</u>		
Commodity Component		1.74	1.67	1.64	1.71	1.75	1.80	1.99	2.01	1.98	1.90	1.85	1.77		
Demand Component		0.84	0.89	0.89	0.89	0.88	0.89	0.90	0.91	0.89	0.90	0.89	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (3) (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	17.2	19.6	15.9	21.7	21.5	21.4	21.5	21.5	22.4	22.4	21.8	22.4	2,000,657	2,000,657
<u>Total Price (Niagara Falls, NY)</u>		<u>3.02</u>	<u>2.80</u>	<u>2.80</u>	<u>2.94</u>	<u>2.80</u>	<u>2.69</u>	<u>2.88</u>	<u>3.15</u>	<u>3.54</u>	<u>3.39</u>	<u>2.96</u>	<u>2.51</u>		
Commodity Component		2.13	1.91	1.91	2.05	1.92	1.80	1.98	2.24	2.65	2.49	2.07	1.63		
Demand Component		0.89	0.89	0.89	0.89	0.88	0.89	0.90	0.91	0.89	0.90	0.89	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO PETROLEUM INC. (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.1	19.6	18.8	19.5	19.7	19.6	19.6	19.4	19.5	19.5	18.7	19.5	1,732,708	1,732,708
<u>Total Price (Sumas, Washington)</u>		<u>1.03</u>	<u>0.98</u>	<u>0.98</u>	<u>1.01</u>	<u>1.04</u>	<u>1.06</u>	<u>1.15</u>	<u>2.22</u>	<u>3.60</u>	<u>4.20</u>	<u>2.44</u>	<u>1.10</u>		
Commodity Component		0.38	0.33	0.33	0.36	0.39	0.41	0.50	1.55	2.95	3.55	1.79	0.45		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.52	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		
PORTAL MUNICIPAL GAS (4) (SaskEnergy Inc.)															
AVG Daily Quantity	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0	0
<u>Total Price (Portal, North Dakota)</u>		<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>2.25</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Formerly Pennsylvania Gas & Water Company.
 (2) Formerly known as Altresco Pittsfield, L.P.
 (3) Formerly known as Altresco Pittsfield, L.P.
 (4) Volumes often are too small to be shown on a monthly basis.

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POWER CITY PARTNERS, L.P. (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.0	16.8	7.9	16.3	16.7	16.8	16.6	16.2	18.5	19.4	19.1	19.7	19.5	1,747,239	1,747,239
<u>Total Price (Massena, New York)</u>		<u>3.42</u>	<u>4.08</u>	<u>3.53</u>	<u>3.44</u>	<u>3.43</u>	<u>3.48</u>	<u>3.32</u>	<u>3.38</u>	<u>3.34</u>	<u>3.57</u>	<u>3.63</u>	<u>3.62</u>		
Commodity Component		2.05	2.05	2.05	2.05	2.05	2.05	2.05	2.05	2.05	2.30	2.30	2.30		
Demand Component		1.37	2.03	1.48	1.39	1.38	1.43	1.27	1.33	1.29	1.27	1.33	1.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (1) (ProGas Limited)															
AVG Daily Quantity	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	7,650,000	7,650,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.18</u>	<u>2.07</u>	<u>2.07</u>	<u>2.07</u>	<u>2.07</u>	<u>2.07</u>	<u>2.18</u>	<u>2.32</u>	<u>2.35</u>	<u>2.40</u>	<u>2.37</u>	<u>2.32</u>		
Commodity Component		1.44	1.33	1.33	1.33	1.33	1.33	1.44	1.58	1.63	1.66	1.63	1.58		
Demand Component		0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.72	0.74	0.74	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	15.0	14.8	14.8	12.3	15.0	15.0	14.7	14.7	13.8	12.6	13.9	14.8	13.9	1,274,328	1,274,328
<u>Total Price (Noyes, Minnesota)</u>		<u>2.90</u>	<u>2.40</u>	<u>2.45</u>	<u>2.76</u>	<u>2.46</u>	<u>2.02</u>	<u>2.05</u>	<u>2.79</u>	<u>3.72</u>	<u>4.36</u>	<u>2.97</u>	<u>1.98</u>		
Commodity Component		2.00	1.65	1.55	2.02	1.58	1.27	1.30	1.98	2.83	3.46	2.07	1.08		
Demand Component		0.90	0.75	0.90	0.74	0.88	0.75	0.75	0.81	0.89	0.90	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	10.3	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.8	2.8	2.8	3.4	2.8	266,350	266,350
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.75</u>	<u>2.87</u>	<u>3.90</u>	<u>3.82</u>	<u>2.31</u>	<u>2.18</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	1.45	2.60	3.67	3.56	2.10	1.95		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.27	0.23	0.26	0.21	0.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	7.8	0.0	0.0	0.0	0.0	0.0	0.0	7.2	7.9	7.9	7.9	7.8	7.9	706,582	706,582
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.02</u>	<u>2.83</u>	<u>3.85</u>	<u>4.42</u>	<u>3.12</u>	<u>1.89</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	1.48	2.32	3.36	3.92	2.57	1.40		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.51	0.49	0.50	0.55	0.49		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply is resold to Consumers Power Company.
 (2) Supplies are resold to AIG Trading Corporation for markets in the Midwest.
 (3) Supplies are resold to the city of Perham, MN.
 (4) Supplies are resold to Great Plains Natural Gas Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>VoIs.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE) (ProGas Limited)															
AVG Daily Quantity	30.0	29.4	29.5	29.4	29.4	29.5	29.6	29.5	29.4	29.1	28.2	29.2	29.3	2,601,709	2,601,709
<u>Total Price (Port of Morgan, MT)</u>		<u>2.56</u>	<u>2.04</u>	<u>2.16</u>	<u>2.39</u>	<u>2.12</u>	<u>1.71</u>	<u>1.73</u>	<u>2.65</u>	<u>3.97</u>	<u>4.30</u>	<u>3.13</u>	<u>1.69</u>		
Commodity Component		2.09	1.60	1.70	1.93	1.66	1.25	1.27	2.19	3.51	3.82	2.67	1.23		
Demand Component		0.47	0.44	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.48	0.46	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY) (ProGas Limited)															
AVG Daily Quantity	20.0	19.6	19.6	14.3	19.6	19.7	19.7	19.9	27.9	27.6	18.8	19.1	19.6	1,724,330	1,724,330
<u>Total Price (Port of Morgan, MT)</u>		<u>2.55</u>	<u>2.05</u>	<u>2.35</u>	<u>2.39</u>	<u>2.11</u>	<u>1.71</u>	<u>1.72</u>	<u>2.64</u>	<u>3.52</u>	<u>4.28</u>	<u>3.14</u>	<u>1.69</u>		
Commodity Component		2.05	1.56	1.66	1.89	1.61	1.21	1.23	2.12	3.17	3.78	2.63	1.19		
Demand Component		0.50	0.49	0.69	0.50	0.50	0.50	0.49	0.52	0.35	0.50	0.51	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (1) (Noranda, Inc.)															
AVG Daily Quantity	0.0	17.0	16.9	17.0	16.3	17.0	16.7	16.4	18.5	18.6	19.6	18.7	19.2	1,727,298	1,727,298
<u>Total Price (Niagara Falls, NY)</u>		<u>2.29</u>	<u>2.30</u>	<u>2.31</u>	<u>2.26</u>	<u>2.27</u>	<u>2.32</u>	<u>2.30</u>	<u>2.24</u>	<u>2.26</u>	<u>2.32</u>	<u>2.52</u>	<u>2.32</u>		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Demand Component		1.56	1.57	1.58	1.53	1.54	1.59	1.57	1.51	1.53	1.59	1.79	1.59		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	9.9	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	900,000	900,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.1	5.1	5.1	5.1	5.1	5.2	5.1	5.6	4.9	5.0	5.1	5.1	454,973	454,973
<u>Total Price (Port of Morgan, MT)</u>		<u>1.72</u>	<u>1.56</u>	<u>1.58</u>	<u>1.73</u>	<u>1.71</u>	<u>1.28</u>	<u>1.37</u>	<u>2.11</u>	<u>3.19</u>	<u>3.11</u>	<u>2.35</u>	<u>1.24</u>		
Commodity Component		1.72	1.56	1.58	1.73	1.71	1.28	1.37	2.11	3.19	3.11	2.35	1.24		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$,73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.
- (2) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	252,000	252,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.35</u>	<u>2.76</u>	<u>2.99</u>	<u>3.26</u>	<u>2.89</u>	<u>2.41</u>	<u>2.35</u>	<u>3.35</u>	<u>4.55</u>	<u>4.72</u>	<u>3.64</u>	<u>2.30</u>		
Commodity Component		2.44	1.88	2.07	2.38	2.01	1.50	1.46	2.42	3.66	3.83	2.65	1.41		
Demand Component		0.91	0.88	0.92	0.88	0.88	0.91	0.89	0.93	0.89	0.89	0.99	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (2) (Renaissance Energy Limited)															
AVG Daily Quantity	10.0	9.6	9.6	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.8	11.2	11.1	992,471	992,471
<u>Total Price (Grand Island, NY)</u>		<u>2.97</u>	<u>2.69</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.32</u>	<u>4.90</u>	<u>3.49</u>	<u>2.75</u>		
Commodity Component		2.25	1.98	0.00	0.00	0.00	0.00	0.00	0.00	4.32	4.90	3.49	2.75		
Demand Component		0.72	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-ENRON GAS MARKETING (Shell Canada Limited)															
AVG Daily Quantity	9.8	9.6	9.5	9.7	9.7	9.7	9.6	9.7	9.7	9.7	9.5	9.7	9.7	865,321	865,321
<u>Total Price (Port of Morgan, MT)</u>		<u>1.88</u>	<u>1.68</u>	<u>1.67</u>	<u>1.74</u>	<u>1.74</u>	<u>1.53</u>	<u>1.58</u>	<u>1.97</u>	<u>2.48</u>	<u>2.67</u>	<u>2.02</u>	<u>1.43</u>		
Commodity Component		1.88	1.68	1.67	1.74	1.74	1.53	1.58	1.97	2.48	2.67	2.02	1.43		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMPANY (3) (Shell Canada Limited)															
AVG Daily Quantity	20.5	20.3	20.3	20.3	20.3	20.3	20.2	20.3	20.2	20.2	20.2	20.3	20.3	1,825,214	1,825,214
<u>Total Price (Port of Morgan, MT)</u>		<u>1.82</u>	<u>1.51</u>	<u>1.53</u>	<u>1.65</u>	<u>1.65</u>	<u>1.23</u>	<u>1.31</u>	<u>2.13</u>	<u>3.14</u>	<u>3.62</u>	<u>2.37</u>	<u>1.12</u>		
Commodity Component		1.82	1.51	1.53	1.65	1.65	1.23	1.31	2.13	3.14	3.62	2.37	1.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Bow Valley Industries Ltd.)															
AVG Daily Quantity	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Renaissance resells these volumes to Delmarva Power & Light Company.

(2) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).

(3) Midwest Power Systems Inc. and Iowa-Illinois Gas and Electric Company became known as MidAmerican Energy Company as a result of the merger between Midwest Resources Inc., Midwest Power Systems Inc., and Iowa-Illinois Gas and Electric Company.

Long-Term Imports

Volumes (MMcfd) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

[illegible]

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Apr.</u>	1996 <u>May.</u>	1996 <u>Jun.</u>	1996 <u>Jul.</u>	1996 <u>Aug.</u>	1996 <u>Sep.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	16.5	15.2	16.0	17.2	18.0	17.2	16.7	17.3	17.2	17.4	21.0	15.8	1,617,750	1,617,750
<u>Total Price (Waddington, NY)</u>		<u>2.61</u>	<u>2.58</u>	<u>2.51</u>	<u>2.54</u>	<u>2.45</u>	<u>2.32</u>	<u>2.39</u>	<u>2.76</u>	<u>3.21</u>	<u>3.23</u>	<u>2.98</u>	<u>2.46</u>		
Commodity Component		1.50	1.44	1.38	1.41	1.32	1.19	1.26	1.61	2.06	2.10	1.84	1.32		
Demand Component		1.11	1.14	1.13	1.13	1.13	1.13	1.13	1.15	1.15	1.13	1.14	1.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Paramount Resources Ltd.)															
AVG Daily Quantity	23.0	12.6	9.9	10.0	11.6	14.1	4.6	10.8	14.7	15.1	14.9	10.8	7.3	990,471	990,471
<u>Total Price (Waddington, NY)</u>		<u>2.63</u>	<u>2.60</u>	<u>2.47</u>	<u>2.38</u>	<u>2.50</u>	<u>2.37</u>	<u>2.30</u>	<u>2.57</u>	<u>2.89</u>	<u>3.42</u>	<u>3.44</u>	<u>2.79</u>		
Commodity Component		1.91	1.87	1.73	1.47	1.59	1.47	1.40	1.66	1.97	2.50	2.53	1.87		
Demand Component		0.72	0.73	0.74	0.91	0.91	0.90	0.90	0.91	0.92	0.92	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	14.7	13.6	14.2	15.3	16.1	15.3	14.9	15.4	15.3	15.5	18.7	14.0	1,439,785	1,439,785
<u>Total Price (Waddington, NY)</u>		<u>2.55</u>	<u>2.52</u>	<u>2.46</u>	<u>2.44</u>	<u>2.40</u>	<u>2.28</u>	<u>2.35</u>	<u>2.69</u>	<u>3.13</u>	<u>3.15</u>	<u>2.89</u>	<u>2.42</u>		
Commodity Component		1.54	1.48	1.42	1.40	1.36	1.25	1.31	1.64	2.07	2.11	1.84	1.37		
Demand Component		1.01	1.04	1.04	1.04	1.04	1.03	1.04	1.05	1.06	1.04	1.05	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.)															
AVG Daily Quantity	32.0	28.5	28.6	28.5	28.0	28.0	27.9	28.0	28.0	28.0	27.9	27.9	27.9	2,512,268	2,512,268
<u>Total Price (Grand Island, NY)</u>		<u>3.23</u>	<u>3.21</u>	<u>3.23</u>	<u>3.22</u>	<u>3.22</u>	<u>3.25</u>	<u>3.22</u>	<u>3.25</u>	<u>3.22</u>	<u>3.53</u>	<u>3.61</u>	<u>3.53</u>		
Commodity Component		2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.82	2.82	2.82		
Demand Component		0.72	0.70	0.72	0.71	0.71	0.74	0.71	0.74	0.71	0.71	0.79	0.71		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	10.0	15.0	15.0	15.0	15.0	15.5	15.0	15.0	15.0	1,350,000	1,350,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.86</u>	<u>2.71</u>	<u>2.78</u>	<u>3.29</u>	<u>2.80</u>	<u>2.34</u>	<u>2.37</u>	<u>3.22</u>	<u>3.68</u>	<u>4.88</u>	<u>3.57</u>	<u>2.23</u>		
Commodity Component															

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SOUTHERN CALIFORNIA EDISON COMPANY (AEC Oil & Gas Company)															
AVG Daily Quantity	51.8	34.9	34.9	0.0	0.0	35.1	0.0	0.0	35.0	35.1	35.4	0.0	0.0	1,096,135	1,096,135
<u>Total Price (Eastport, Idaho)</u>		<u>1.45</u>	<u>1.74</u>	<u>0.00</u>	<u>0.00</u>	<u>1.54</u>	<u>0.00</u>	<u>0.00</u>	<u>1.62</u>	<u>2.33</u>	<u>3.13</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.39	1.68	0.00	0.00	1.48	0.00	0.00	1.55	2.26	3.07	0.00	0.00		
Demand Component		0.06	0.06	0.00	0.00	0.06	0.00	0.00	0.06	0.06	0.05	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (Imperial Oil Resources Limited)															
AVG Daily Quantity	51.8	24.9	24.9	0.0	0.0	18.6	0.0	0.0	25.1	25.1	25.3	0.0	0.0	782,966	782,966
<u>Total Price (Eastport, Idaho)</u>		<u>1.45</u>	<u>1.74</u>	<u>0.00</u>	<u>0.00</u>	<u>1.54</u>	<u>0.00</u>	<u>0.00</u>	<u>1.62</u>	<u>2.33</u>	<u>3.13</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.39	1.68	0.00	0.00	1.48	0.00	0.00	1.55	2.26	3.07	0.00	0.00		
Demand Component		0.06	0.06	0.00	0.00	0.06	0.00	0.00	0.06	0.06	0.05	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (Shell Canada Limited)															
AVG Daily Quantity	51.0	49.9	49.9	49.9	50.0	50.1	50.1	49.7	50.2	50.2	50.5	50.5	50.3	4,540,175	4,540,175
<u>Total Price (Eastport, Idaho)</u>		<u>1.33</u>	<u>1.64</u>	<u>1.75</u>	<u>1.32</u>	<u>1.18</u>	<u>1.93</u>	<u>1.51</u>	<u>1.50</u>	<u>1.93</u>	<u>2.98</u>	<u>3.64</u>	<u>3.43</u>		
Commodity Component		1.27	1.58	1.69	1.26	1.12	1.87	1.44	1.43	1.86	2.92	3.58	3.37		
Demand Component		0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.05	0.05	0.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01		
SOUTHERN CALIFORNIA EDISON COMPANY (TCGS Ltd.)															
AVG Daily Quantity	51.8	34.9	34.9	0.0	0.0	24.9	0.0	0.0	34.6	35.1	35.4	0.0	0.0	1,096,135	1,096,135
<u>Total Price (Eastport, Idaho)</u>		<u>1.45</u>	<u>1.74</u>	<u>0.00</u>	<u>0.00</u>	<u>1.54</u>	<u>0.00</u>	<u>0.00</u>	<u>1.62</u>	<u>2.33</u>	<u>3.13</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.39	1.68	0.00	0.00	1.48	0.00	0.00	1.55	2.26	3.07	0.00	0.00		
Demand Component		0.06	0.06	0.00	0.00	0.06	0.00	0.00	0.06	0.06	0.05	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	195,300	195,300
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.56</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>		
Commodity Component		1.83	1.74	1.67	1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65		
Demand Component		0.91	0.93	0.93	0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 1))	15.0	22.5	22.5	22.4	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	2,025,000	2,025,000
AVG Daily Quantity		2.74	2.67	2.60	2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62		
Total Price (Waddington, NY)		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Commodity Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))	7.5	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	2.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		0.00	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	594,000	594,000
AVG Daily Quantity		2.82	2.76	2.69	2.65	2.52	2.34	2.47	3.16	3.71	4.00	3.25	2.53		
Total Price (Waddington, NY)		1.82	1.77	1.69	1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54		
Commodity Component		1.00	0.99	1.00	0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	335,700	335,700
AVG Daily Quantity		2.74	2.67	2.58	2.56	2.44	2.26	2.38	3.28	3.86	3.89	3.37	2.62		
Total Price (Waddington, NY)		1.80	1.72	1.62	1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67		
Commodity Component		0.94	0.95	0.96	0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
ST. LAWRENCE GAS COMPANY, INC. (1) (Niagara Gas Transmission Ltd.)	43.0	13.5	8.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.21	2.10	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Massena, New York)		2.21	2.10	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This gas supply contract expired.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Apr.</u>	<u>1996</u> <u>May.</u>	<u>1996</u> <u>Jun.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ST. LAWRENCE GAS COMPANY, INC. (TCGS Ltd.)															
AVG Daily Quantity	20.3	0.0	0.0	0.0	3.0	1.9	4.4	7.6	14.1	13.9	14.8	14.7	15.3	1,344,357	1,344,357
<u>Total Price (Massena, New York)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.12</u>	<u>2.26</u>	<u>2.04</u>	<u>1.90</u>	<u>2.20</u>	<u>2.43</u>	<u>2.77</u>	<u>2.85</u>	<u>1.90</u>		
Commodity Component		0.00	0.00	0.00	1.25	1.41	1.04	0.91	1.15	1.42	1.79	1.79	1.23		
Demand Component		0.00	0.00	0.00	0.87	0.85	1.00	0.99	1.05	1.01	0.98	1.06	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (1) (ENCO Gas, Ltd.)															
AVG Daily Quantity	12.0	9.9	10.9	7.7	10.2	7.1	10.4	10.5	11.1	11.6	10.6	0.0	0.0	327,950	327,950
<u>Total Price (Sumas, Washington)</u>		<u>2.43</u>	<u>2.43</u>	<u>2.43</u>	<u>2.43</u>	<u>2.43</u>	<u>2.43</u>	<u>2.43</u>	<u>2.07</u>	<u>2.07</u>	<u>2.07</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.07	2.07	2.07	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (Westcoast Gas Services)															
AVG Daily Quantity	12.0	12.4	12.4	12.4	12.4	12.3	12.4	12.4	11.7	11.7	4.1	0.0	0.0	128,544	128,544
<u>Total Price (Sumas, Washington)</u>		<u>1.29</u>	<u>1.29</u>	<u>1.29</u>	<u>1.29</u>	<u>1.29</u>	<u>1.29</u>	<u>1.29</u>	<u>1.20</u>	<u>1.20</u>	<u>1.20</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.80	0.80	0.80	0.00	0.00		
Demand Component		0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (3) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.0	0.0	0.0	2.0	9.6	8.5	10.3	10.6	11.0	8.0	12.4	0.0	0.0	385,462	385,462
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>4.19</u>	<u>2.20</u>	<u>2.20</u>	<u>2.20</u>	<u>2.20</u>	<u>2.20</u>	<u>2.20</u>	<u>2.31</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.85	0.00	0.00		
Demand Component		0.00	0.00	2.43	0.44	0.44	0.44	0.44	0.44	0.44	0.46	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (4) (Petro-Canada Ltd.)															
AVG Daily Quantity	15.0	0.0	0.0	5.8	9.8	11.5	11.5	12.3	12.5	8.6	3.6	0.0	0.0	112,673	112,673
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.46</u>	<u>2.33</u>	<u>2.33</u>	<u>2.33</u>	<u>2.33</u>	<u>2.33</u>	<u>2.33</u>	<u>2.45</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.59	0.00	0.00		
Demand Component		0.00	0.00	0.95	0.82	0.82	0.82	0.82	0.82	0.82	0.86	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.

(2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.

(3) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.

(4) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.

VOLUME AND PRICE REPORT **Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
TENASKA GAS COMPANY (1) (Talisman Energy Inc.)	18.0	0.0	0.0	1.8	16.6	14.7	17.9	17.2	15.5	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	1.83	1.47	2.00	1.55	1.59	2.45	0.00	0.00	0.00	0.00		
Total Price (Sumas, Washington)		0.00	0.00	1.18	1.47	2.00	1.55	1.59	2.45	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (KannGaz Producers Ltd.)	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (ProGas Limited)	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Noyes, Minnesota)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)	50.0	19.3	17.9	18.1	18.0	16.3	17.3	17.8	18.8	20.5	20.6	19.4	19.4	1,784,224	1,784,224
AVG Daily Quantity		1.09	0.99	0.91	0.91	0.97	0.96	1.00	1.19	1.67	1.79	2.19	1.39		
Total Price (Whitlash, Montana)		1.09	0.99	0.91	0.91	0.97	0.96	1.00	1.19	1.67	1.79	2.19	1.39		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)	1.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	15,360	15,360
AVG Daily Quantity		1.02	1.02	1.02	1.00	1.00	1.00	1.03	1.03	1.03	1.03	1.03	1.03		
Total Price (Port of Del Bonita, MT)		1.02	1.02	1.02	1.00	1.00	1.00	1.03	1.03	1.03	1.03	1.03	1.03		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
THE U.S. GENERAL SERVICES ADMIN. (1) (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263	263
Total Price (Babb. Montana)		1.71	1.10	1.72	1.69	2.13	1.62	1.70	1.65	1.69	2.26	2.21	2.21		
Commodity Component		1.71	1.10	1.72	1.69	2.13	1.62	1.70	1.65	1.69	2.26	2.21	2.21		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	8.2	7.7	5.2	5.0	7.6	7.2	9.1	9.4	9.6	9.6	9.2	9.6	851,379	851,379
Total Price (Sumas, Washington)		2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.14	2.14	2.14		
Commodity Component		2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.14	2.14	2.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (2) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	47.7	47.5	47.4	47.5	47.6	49.2	47.5	49.2	47.6	47.5	47.6	45.0	4,201,159	4,201,159
Total Price (Niagara Falls, NY)		2.18	2.15	2.17	3.40	3.27	3.90	3.40	3.27	3.92	3.40	2.32	1.19		
Commodity Component		2.18	2.15	2.17	3.40	3.27	3.90	3.40	3.27	3.92	3.40	2.32	1.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E (Canstates Gas Marketing)															
AVG Daily Quantity	25.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Niagara Falls, NY)		3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		2.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO (Canstates Gas Marketing)															
AVG Daily Quantity	15.0	16.6	19.5	11.1	14.8	14.8	10.0	14.8	15.3	9.6	14.5	16.4	14.5	1,356,811	1,356,811
Total Price (Niagara Falls, NY)		3.23	2.57	2.87	3.68	3.33	3.31	3.68	3.33	3.31	5.10	3.42	2.89		
Commodity Component		2.81	2.28	2.52	2.80	2.45	1.96	2.80	2.45	1.96	4.13	2.45	1.92		
Demand Component		0.42	0.29	0.35	0.88	0.88	1.35	0.88	0.88	1.35	0.97	0.97	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.

(2) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
TRANSCO ENERGY MARKETING COMPANY-PSE&G (Canstates Gas Marketing)															
AVG Daily Quantity	35.0	39.3	36.3	22.5	33.0	23.4	23.2	33.0	24.2	22.4	49.5	47.2	7.6	3,091,650	3,091,650
<u>Total Price (Niagara Falls, NY)</u>		<u>3.14</u>	<u>2.70</u>	<u>2.89</u>	<u>3.66</u>	<u>3.66</u>	<u>3.19</u>	<u>3.66</u>	<u>3.66</u>	<u>3.19</u>	<u>4.71</u>	<u>3.68</u>	<u>2.52</u>		
Commodity Component		2.75	2.35	2.51	2.78	2.41	1.89	2.78	2.41	1.89	4.11	3.08	1.92		
Demand Component		0.39	0.35	0.38	0.88	1.25	1.30	0.88	1.25	1.30	0.60	0.60	0.60		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.7	2.6	2.7	2.7	2.7	2.6	2.4	2.6	2.6	2.6	2.6	2.6	2.6	231,260	231,260
<u>Total Price (Noyes, Minnesota)</u>		<u>2.62</u>	<u>2.27</u>	<u>2.38</u>	<u>2.57</u>	<u>2.41</u>	<u>1.98</u>	<u>1.95</u>	<u>2.82</u>	<u>3.92</u>	<u>4.29</u>	<u>3.09</u>	<u>1.86</u>		
Commodity Component		2.10	1.76	1.85	2.06	1.88	1.40	1.42	2.26	3.37	3.72	2.49	1.34		
Demand Component		0.49	0.48	0.50	0.48	0.50	0.56	0.51	0.54	0.53	0.55	0.58	0.50		
Reservation Fee Component		0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
UTILICORP UNITED, INC. (2) (TCGS Ltd.)															
AVG Daily Quantity	7.2	7.0	7.2	7.2	7.1	7.2	6.7	7.2	7.2	7.2	7.2	7.2	7.2	648,801	648,801
<u>Total Price (Noyes, Minnesota)</u>		<u>2.68</u>	<u>2.32</u>	<u>2.41</u>	<u>2.63</u>	<u>2.43</u>	<u>2.01</u>	<u>1.97</u>	<u>2.89</u>	<u>4.01</u>	<u>4.39</u>	<u>3.14</u>	<u>1.88</u>		
Commodity Component		2.12	1.79	1.87	2.09	1.90	1.43	1.44	2.29	3.39	3.75	2.51	1.36		
Demand Component		0.47	0.46	0.47	0.46	0.45	0.52	0.47	0.51	0.49	0.49	0.53	0.47		
Reservation Fee Component		0.09	0.07	0.07	0.08	0.08	0.06	0.06	0.09	0.13	0.15	0.10	0.05		
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	88,836	88,836
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (3) (TCGS Ltd.)															
AVG Daily Quantity	21.0	17.8	13.7	9.4	7.5	8.8	10.3	16.5	16.9	18.6	21.0	21.0	21.0	1,890,090	1,890,090
<u>Total Price (Highgate Spr., VT)</u>		<u>3.03</u>	<u>2.95</u>	<u>3.67</u>	<u>4.68</u>	<u>3.75</u>	<u>3.17</u>	<u>2.41</u>	<u>3.15</u>	<u>3.73</u>	<u>3.79</u>	<u>2.53</u>	<u>1.78</u>		
Commodity Component		1.97	1.52	1.53	1.62	1.49	1.19	1.19	1.92	2.67	2.85	1.49	0.85		
Demand Component		1.06	1.43	2.14	3.06	2.26	1.98	1.22	1.23	1.06	0.94	1.04	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes used by Michigan Gas Utilities.
 (2) Volumes used by Michigan Gas Utilities.
 (3) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
VERMONT GAS SYSTEMS, INC. (1) (Various Suppliers)															
AVG Daily Quantity	19.0	0.6	0.0	0.0	0.0	0.0	0.0	4.7	11.1	10.4	16.1	13.1	4.1	993,212	993,212
<u>Total Price (Highgate Spr., VT)</u>		<u>9.15</u>	<u>167.30</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.66</u>	<u>1.61</u>	<u>1.72</u>	<u>1.74</u>	<u>1.97</u>	<u>3.00</u>		
Commodity Component		0.28	1.29	0.00	0.00	0.00	0.00	1.10	0.93	1.02	1.29	1.35	1.23		
Demand Component		8.87	***	0.00	0.00	0.00	0.00	1.56	0.68	0.70	0.45	0.62	1.77		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	24.0	24.5	25.0	24.9	23.7	25.0	25.0	25.0	25.0	25.0	16.1	25.0	25.0	1,975,000	1,975,000
<u>Total Price (Sumas, Washington)</u>		<u>0.98</u>	<u>0.97</u>	<u>0.93</u>	<u>1.00</u>	<u>1.04</u>	<u>1.04</u>	<u>1.13</u>	<u>2.20</u>	<u>3.58</u>	<u>4.53</u>	<u>2.41</u>	<u>1.09</u>		
Commodity Component		0.44	0.46	0.41	0.49	0.54	0.52	0.62	1.65	3.06	3.59	1.76	0.50		
Demand Component		0.54	0.51	0.52	0.51	0.50	0.52	0.51	0.55	0.52	0.94	0.65	0.59		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Mobil Oil Canada)															
AVG Daily Quantity	14.5	14.8	15.0	15.0	9.9	6.8	15.0	14.8	15.0	15.0	11.1	14.2	15.0	1,208,187	1,208,187
<u>Total Price (Sumas, Washington)</u>		<u>0.97</u>	<u>0.95</u>	<u>0.93</u>	<u>1.33</u>	<u>1.84</u>	<u>1.03</u>	<u>1.13</u>	<u>2.20</u>	<u>3.58</u>	<u>4.43</u>	<u>2.43</u>	<u>1.01</u>		
Commodity Component		0.33	0.33	0.30	0.36	0.41	0.41	0.49	1.56	2.95	3.48	1.70	0.38		
Demand Component		0.64	0.62	0.63	0.97	1.43	0.62	0.64	0.64	0.63	0.95	0.73	0.63		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Poco Petroleum Ltd.)															
AVG Daily Quantity	14.4	14.6	15.0	14.6	14.9	15.0	15.0	15.0	15.0	15.0	11.5	14.5	15.0	1,226,087	1,226,087
<u>Total Price (Sumas, Washington)</u>		<u>0.88</u>	<u>0.86</u>	<u>0.85</u>	<u>0.90</u>	<u>0.94</u>	<u>0.94</u>	<u>1.04</u>	<u>2.10</u>	<u>3.48</u>	<u>4.23</u>	<u>2.31</u>	<u>0.93</u>		
Commodity Component		0.46	0.47	0.43	0.51	0.55	0.54	0.64	1.69	3.09	3.69	1.80	0.48		
Demand Component		0.42	0.39	0.42	0.39	0.39	0.40	0.40	0.41	0.39	0.54	0.51	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	9.6	9.9	10.0	12.0	12.0	12.0	10.0	10.0	9.7	10.0	9.4	9.6	10.0	870,073	870,073
<u>Total Price (Sumas, Washington)</u>		<u>0.96</u>	<u>0.96</u>	<u>0.84</u>	<u>1.10</u>	<u>1.10</u>	<u>1.03</u>	<u>1.13</u>	<u>2.24</u>	<u>3.57</u>	<u>4.27</u>	<u>2.42</u>	<u>1.02</u>		
Commodity Component		0.46	0.48	0.43	0.63	0.63	0.54	0.65	1.72	3.08	3.71	1.83	0.51		
Demand Component		0.50	0.48	0.41	0.47	0.47	0.49	0.48	0.52	0.49	0.56	0.59	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This import is part of a gas services agreement with Gaz Metropolitan Limited Partnership. The demand charge for May was \$166.01.

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Apr.</u>	1996 <u>May.</u>	1996 <u>Jun.</u>	1996 <u>Jul.</u>	1996 <u>Aug.</u>	1996 <u>Sep.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
WASHINGTON NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	95.8	76.3	73.9	77.4	71.1	67.7	76.9	75.7	77.1	77.1	77.5	77.3	76.9	6,947,839	6,947,839
<u>Total Price (Eastport, Idaho)</u>		<u>1.21</u>	<u>0.94</u>	<u>1.15</u>	<u>1.22</u>	<u>1.29</u>	<u>1.22</u>	<u>1.27</u>	<u>1.85</u>	<u>2.58</u>	<u>2.99</u>	<u>2.26</u>	<u>1.39</u>		
Commodity Component		0.75	0.47	0.70	0.74	0.78	0.76	0.81	1.39	2.13	2.54	1.78	0.94		
Demand Component		0.46	0.47	0.45	0.48	0.51	0.46	0.46	0.45	0.45	0.45	0.48	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	18.5	18.5	18.4	18.5	1,662,880	1,662,880
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.15</u>	<u>1.15</u>	<u>1.15</u>	<u>1.16</u>	<u>1.15</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	1.06	1.06	1.06	1.06		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.09	0.09	0.10	0.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (Amerada Hess Canada Ltd.)															
AVG Daily Quantity	16.8	12.8	12.8	12.8	12.8	12.8	12.8	12.8	13.8	13.8	13.8	13.8	13.9	1,245,590	1,245,590
<u>Total Price (Eastport, Idaho)</u>		<u>1.07</u>	<u>0.97</u>	<u>0.88</u>	<u>0.89</u>	<u>0.95</u>	<u>0.93</u>	<u>0.95</u>	<u>1.14</u>	<u>1.61</u>	<u>1.71</u>	<u>2.16</u>	<u>1.35</u>		
Commodity Component		0.74	0.65	0.55	0.57	0.63	0.60	0.63	0.81	1.29	1.39	1.80	1.03		
Demand Component		0.33	0.32	0.33	0.32	0.32	0.33	0.32	0.33	0.32	0.32	0.36	0.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (PanCanadian Petroleum Limited)															
AVG Daily Quantity	19.0	11.8	11.8	11.8	11.8	11.8	11.7	11.7	12.7	12.7	12.7	9.2	9.2	940,017	940,017
<u>Total Price (Eastport, Idaho)</u>		<u>1.07</u>	<u>0.97</u>	<u>0.89</u>	<u>0.89</u>	<u>0.96</u>	<u>0.94</u>	<u>0.97</u>	<u>1.17</u>	<u>1.62</u>	<u>1.74</u>	<u>2.14</u>	<u>1.35</u>		
Commodity Component		0.98	0.88	0.80	0.80	0.87	0.85	0.88	1.08	1.53	1.65	2.05	1.26		
Demand Component		0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	19.1	15.3	15.3	15.3	14.7	15.3	15.0	15.2	14.7	15.2	8.4	15.2	15.2	1,155,818	1,155,818
<u>Total Price (Eastport, Idaho)</u>		<u>1.38</u>	<u>1.28</u>	<u>1.27</u>	<u>1.33</u>	<u>1.35</u>	<u>1.35</u>	<u>1.39</u>	<u>2.04</u>	<u>2.79</u>	<u>3.58</u>	<u>2.45</u>	<u>1.56</u>		
Commodity Component		0.84	0.75	0.73	0.78	0.82									

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1996 Apr.</u>	<u>1996 May.</u>	<u>1996 Jun.</u>	<u>1996 Jul.</u>	<u>1996 Aug.</u>	<u>1996 Sep.</u>	<u>1996 Oct.</u>	<u>1996 Nov.</u>	<u>1996 Dec.</u>	<u>1997 Jan.</u>	<u>1997 Feb.</u>	<u>1997 Mar.</u>	<u>1Q97 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORATION															
(Westcoast Gas)															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.1	107,461	107,461
<u>Total Price (Port of Morgan, MT)</u>		<u>1.93</u>	<u>1.75</u>	<u>1.78</u>	<u>1.92</u>	<u>1.92</u>	<u>1.47</u>	<u>1.56</u>	<u>2.40</u>	<u>2.40</u>	<u>4.05</u>	<u>2.70</u>	<u>1.48</u>		
Commodity Component		1.93	1.75	1.78	1.92	1.92	1.47	1.56	2.40	2.40	4.05	2.70	1.48		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - INTERSTATE POWER CO.															
(Westcoast Gas)															
AVG Daily Quantity	1.0	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.0	95,109	95,109
<u>Total Price (Port of Morgan, MT)</u>		<u>2.12</u>	<u>1.96</u>	<u>2.00</u>	<u>1.76</u>	<u>1.68</u>	<u>2.12</u>	<u>1.70</u>	<u>2.48</u>	<u>3.39</u>	<u>3.82</u>	<u>2.70</u>	<u>1.66</u>		
Commodity Component		1.88	1.73	1.76	1.49	1.45	1.07	1.45	2.16	3.10	3.53	2.39	1.39		
Demand Component		0.24	0.23	0.24	0.27	0.23	1.05	0.25	0.32	0.29	0.29	0.31	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DIST.															
(Westcoast Gas)															
AVG Daily Quantity	3.7	2.4	3.7	3.7	3.7	3.7	3.7	3.7	3.8	3.8	3.8	3.8	3.4	329,485	329,485
<u>Total Price (Port of Morgan, MT)</u>		<u>2.28</u>	<u>2.06</u>	<u>2.01</u>	<u>1.87</u>	<u>1.82</u>	<u>1.39</u>	<u>1.72</u>	<u>2.55</u>	<u>3.58</u>	<u>4.05</u>	<u>2.80</u>	<u>1.70</u>		
Commodity Component		2.01	1.89	1.84	1.70	1.65	1.22	1.56	2.37	3.41	3.88	2.62	1.53		
Demand Component		0.27	0.17	0.17	0.17	0.17	0.17	0.16	0.18	0.17	0.17	0.18	0.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENERGY (1)															
(Westcoast Gas)															
AVG Daily Quantity	6.5	6.2	6.6	6.6	6.6	6.6	6.5	6.5	6.7	6.7	6.7	6.7	3.4	500,227	500,227
<u>Total Price (Port of Morgan, MT)</u>		<u>1.96</u>	<u>1.85</u>	<u>1.89</u>	<u>1.66</u>	<u>1.61</u>	<u>1.21</u>	<u>1.57</u>	<u>2.30</u>	<u>3.27</u>	<u>3.66</u>	<u>2.53</u>	<u>1.53</u>		
Commodity Component		1.83	1.72	1.76	1.53	1.48	1.08	1.45	2.16	3.10	3.53	2.39	1.39		
Demand Component		0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.14	0.17	0.13	0.14	0.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB. SERV.															
(Westcoast Gas)															
AVG Daily Quantity	0.9	0.9	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.6	1.0	76,641	76,641
<u>Total Price (Port of Morgan, MT)</u>		<u>2.18</u>	<u>2.06</u>	<u>2.01</u>	<u>2.08</u>	<u>2.04</u>	<u>1.61</u>	<u>3.17</u>	<u>3.91</u>	<u>3.58</u>	<u>4.05</u>	<u>2.89</u>	<u>1.70</u>		
Commodity Component		2.01	1.89	1.84	1.91	1.87	1.44	1.59	3.73	3.41	3.88	2.62	1.53		
Demand Component		0.17	0.17	0.17	0.17	0.17	0.17	1.58	0.18	0.17	0.17	0.27	0.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Midwest Power Systems Inc. and Iowa-Illinois Gas and Electric Company became known as MidAmerican Energy Company as a result of the merger between Midwest Resources Inc., Midwest Power Systems Inc., and Iowa-Illinois Gas and Electric Company.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/96 - 03/31/97*

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS CO.															
(Westcoast Gas)															
AVG Daily Quantity	2.4	2.3	2.4	2.4	2.4	2.5	2.4	2.4	2.5	2.5	2.5	2.5	2.2	215,847	215,847
<u>Total Price (Port of Morgan, MT)</u>		<u>2.11</u>	<u>1.98</u>	<u>1.94</u>	<u>1.79</u>	<u>1.75</u>	<u>1.32</u>	<u>1.69</u>	<u>2.48</u>	<u>3.48</u>	<u>3.94</u>	<u>2.71</u>	<u>1.64</u>		
Commodity Component		1.97	1.84	1.80	1.65	1.61	1.18	1.56	2.32	3.34	3.80	2.56	1.50		
Demand Component		0.14	0.14	0.14	0.14	0.14	0.14	0.13	0.16	0.14	0.14	0.15	0.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1)															
(Progas Limited)															
AVG Daily Quantity	10.7	10.7	10.6	10.6	10.7	10.7	9.9	10.7	10.7	10.7	10.7	10.7	10.7	965,816	965,816
<u>Total Price (Noyes, Minnesota)</u>		<u>2.61</u>	<u>2.32</u>	<u>2.38</u>	<u>2.57</u>	<u>2.39</u>	<u>2.17</u>	<u>1.92</u>	<u>2.80</u>	<u>3.91</u>	<u>4.27</u>	<u>3.07</u>	<u>1.85</u>		
Commodity Component		2.10	1.76	1.85	2.06	1.88	1.40	1.42	2.26	3.37	3.72	2.49	1.34		
Demand Component		0.48	0.53	0.50	0.48	0.48	0.54	0.48	0.51	0.49	0.49	0.54	0.49		
Reservation Fee Component		0.03	0.03	0.03	0.03	0.03	0.23	0.02	0.03	0.05	0.06	0.04	0.02		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (2)															
(TCGS Ltd.)															
AVG Daily Quantity	26.5	26.5	26.3	26.4	25.9	26.2	24.4	26.2	26.5	26.5	26.5	26.4	26.5	2,382,878	2,382,878
<u>Total Price (Noyes, Minnesota)</u>		<u>2.61</u>	<u>2.32</u>	<u>2.41</u>	<u>2.59</u>	<u>2.42</u>	<u>2.07</u>	<u>2.03</u>	<u>2.81</u>	<u>3.75</u>	<u>4.09</u>	<u>3.03</u>	<u>1.95</u>		
Commodity Component		2.07	1.79	1.86	2.04	1.88	1.47	1.49	2.22	3.17	3.48	2.41	1.42		
Demand Component		0.48	0.48	0.50	0.49	0.48	0.55	0.50	0.52	0.49	0.51	0.55	0.49		
Reservation Fee Component		0.06	0.05	0.05	0.06	0.06	0.05	0.04	0.07	0.09	0.10	0.07	0.04		
WISCONSIN FUEL & LIGHT COMPANY															
(Progas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	269,550	269,550
<u>Total Price (Noyes, Minnesota)</u>		<u>2.52</u>	<u>2.19</u>	<u>2.28</u>	<u>2.45</u>	<u>2.29</u>	<u>1.88</u>	<u>2.29</u>	<u>1.82</u>	<u>1.86</u>	<u>4.06</u>	<u>3.03</u>	<u>1.84</u>		
Commodity Component		1.99	1.68	1.75	1.94	1.78	1.35	1.78	1.30	1.36	3.52	2.45	1.33		
Demand Component		0.50	0.48	0.50	0.48	0.48	0.51	0.48	0.50	0.48	0.49	0.54	0.49		
Reservation Fee Component		0.03	0.03	0.03	0.03	0.03	0.02	0.03	0.02	0.02	0.05	0.04	0.02		
WISCONSIN FUEL & LIGHT COMPANY															
(TCGS Ltd.)															
AVG Daily Quantity	7.4	7.4	7.3	7.3	7.2	2.6	6.7	7.3	7.4	7.4	6.7	4.8	7.4	571,350	571,350
<u>Total Price (Noyes, Minnesota)</u>		<u>2.48</u>	<u>2.21</u>	<u>2.28</u>	<u>2.44</u>	<u>3.20</u>	<u>2.00</u>	<u>1.14</u>	<u>1.80</u>	<u>1.93</u>	<u>3.97</u>	<u>3.32</u>	<u>1.92</u>		
Commodity Component		1.97	1.70	1.76	1.92	1.79	1.42	0.64	1.28	1.42	3.32	2.40	1.41		
Demand Component		0.45	0.46	0.47	0.46	1.26	0.53	0.45	0.48	0.47	0.54	0.81	0.47		
Reservation Fee Component		0.06	0.05	0.05	0.06	0.15	0.05	0.05	0.04	0.04	0.11	0.11	0.04		

(1) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.
 (2) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN GAS COMPANY (ProGas Limited (I))															
AVG Daily Quantity	6.6	6.5	6.4	6.4	5.3	6.4	6.1	6.4	6.5	6.5	6.5	6.5	6.5	587,057	587,057
<u>Total Price (Noyes, Minnesota)</u>		<u>2.62</u>	<u>2.28</u>	<u>2.39</u>	<u>2.70</u>	<u>2.40</u>	<u>1.96</u>	<u>1.94</u>	<u>2.78</u>	<u>3.91</u>	<u>4.28</u>	<u>3.08</u>	<u>1.85</u>		
Commodity Component		2.10	1.76	1.85	2.06	1.88	1.40	1.44	2.26	3.37	3.72	2.49	1.34		
Demand Component		0.49	0.49	0.51	0.60	0.49	0.54	0.48	0.49	0.49	0.50	0.55	0.49		
Reservation Fee Component		0.03	0.03	0.03	0.04	0.03	0.02	0.02	0.03	0.05	0.06	0.04	0.02		
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	28.5	28.3	28.4	28.3	28.3	26.4	29.8	28.5	28.5	22.1	30.5	28.7	2,431,403	2,431,403
<u>Total Price (Noyes, Minnesota)</u>		<u>2.61</u>	<u>2.27</u>	<u>2.38</u>	<u>2.57</u>	<u>2.39</u>	<u>1.96</u>	<u>1.94</u>	<u>2.78</u>	<u>3.89</u>	<u>4.43</u>	<u>2.80</u>	<u>1.84</u>		
Commodity Component		2.10	1.76	1.85	2.06	1.88	1.40	1.44	2.26	3.37	3.72	2.26	1.34		
Demand Component		0.48	0.48	0.50	0.48	0.48	0.54	0.48	0.49	0.47	0.64	0.51	0.48		
Reservation Fee Component		0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.03	0.05	0.07	0.03	0.02		
WISCONSIN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	89.4	89.1	88.6	88.8	87.9	88.3	82.4	68.2	70.4	70.4	89.1	57.1	89.2	7,123,671	7,123,671
<u>Total Price (Noyes, Minnesota)</u>		<u>2.58</u>	<u>2.30</u>	<u>2.39</u>	<u>2.56</u>	<u>2.38</u>	<u>2.04</u>	<u>2.00</u>	<u>2.80</u>	<u>3.74</u>	<u>4.08</u>	<u>3.35</u>	<u>1.95</u>		
Commodity Component		2.07	1.79	1.86	2.04	1.88	1.47	1.49	2.22	3.17	3.48	2.41	1.42		
Demand Component		0.45	0.46	0.47	0.46	0.45	0.52	0.47	0.51	0.48	0.50	0.83	0.49		
Reservation Fee Component		0.06	0.05	0.06	0.06	0.05	0.05	0.04	0.07	0.09	0.10	0.11	0.04		
WISCONSIN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	171,088	171,088
<u>Total Price (Noyes, Minnesota)</u>		<u>2.58</u>	<u>2.29</u>	<u>2.39</u>	<u>2.55</u>	<u>2.38</u>	<u>1.99</u>	<u>2.00</u>	<u>2.80</u>	<u>3.74</u>	<u>4.08</u>	<u>3.01</u>	<u>2.31</u>		
Commodity Component		2.07	1.79	1.86	2.04	1.88	1.47	1.49	2.22	3.17	3.48	2.41	1.42		
Demand Component		0.45	0.45	0.47	0.45	0.44	0.48	0.47	0.51	0.48	0.50	0.53	0.47		
Reservation Fee Component		0.06	0.05	0.06	0.06	0.06	0.04	0.04	0.07	0.09	0.10	0.07	0.42		
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.4	3.4	3.4	3.2	3.3	3.4	3.4	3.4	3.4	3.4	3.4	304,889	304,889
<u>Total Price (Noyes, Minnesota)</u>		<u>2.63</u>	<u>2.27</u>	<u>2.38</u>	<u>2.57</u>	<u>2.39</u>	<u>1.94</u>	<u>1.93</u>	<u>2.80</u>	<u>3.91</u>	<u>4.27</u>	<u>3.07</u>	<u>1.85</u>		
Commodity Component		2.10	1.76	1.85	2.06	1.88	1.40	1.42	2.26	3.37	3.72	2.49	1.34		
Demand Component		0.53	0.51	0.53	0.51	0.51	0.54	0.51	0.54	0.54	0.55	0.58	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN POWER & LIGHT COMPANY															
(TCGS Ltd.)	4.3														
AVG Daily Quantity		4.2	4.2	4.2	4.1	1.8	2.3	4.2	4.2	4.1	4.3	2.9	4.3	344,332	344,332
Total Price (Noves. Minnesota)		2.34	2.18	2.25	2.38	3.17	2.43	1.86	2.71	2.71	4.40	3.35	1.90		
Commodity Component		1.73	1.57	1.62	1.75	1.75	1.22	1.24	2.04	2.04	3.77	2.32	1.18		
Demand Component		0.61	0.61	0.63	0.63	1.42	1.21	0.62	0.67	0.67	0.63	1.03	0.62		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY															
(TCGS Ltd.)	8.4														
AVG Daily Quantity		8.3	8.3	8.3	7.2	3.9	4.4	8.3	8.3	8.4	8.3	5.3	8.4	667,726	667,726
Total Price (Noves. Minnesota)		2.61	2.33	2.42	2.67	3.02	2.53	2.04	2.82	30.77	4.09	3.38	1.95		
Commodity Component		2.07	1.79	1.86	2.04	1.88	1.47	1.49	2.22	30.17	3.48	2.41	1.42		
Demand Component		0.54	0.54	0.56	0.63	1.14	1.06	0.55	0.60	0.60	0.61	0.97	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION															
(ProGas Limited)	11.1														
AVG Daily Quantity		11.1	11.1	11.1	11.1	11.1	10.4	11.1	11.1	11.1	11.1	11.1	11.1	996,935	996,935
Total Price (Noves. Minnesota)		2.63	2.27	2.38	2.57	2.39	1.95	1.92	2.80	3.92	4.27	3.07	1.85		
Commodity Component		2.10	1.76	1.85	2.06	1.88	1.40	1.42	2.26	3.39	3.72	2.49	1.34		
Demand Component		0.50	0.48	0.50	0.48	0.48	0.53	0.48	0.51	0.48	0.49	0.54	0.49		
Reservation Fee Component		0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.03	0.05	0.06	0.04	0.02		
WISCONSIN PUBLIC SERVICE CORPORATION															
(ProGas Limited)	8.0														
AVG Daily Quantity		8.0	7.9	8.0	7.9	7.9	7.4	7.9	8.0	8.0	8.0	8.0	8.0	718,593	718,593
Total Price (Noves. Minnesota)		2.63	2.27	2.38	2.58	2.39	1.95	1.93	2.80	3.90	4.27	3.07	1.85		
Commodity Component		2.10	1.76	1.85	2.06	1.88	1.40	1.42	2.26	3.37	3.72	2.49	1.34		
Demand Component		0.50	0.48	0.50	0.49	0.48	0.53	0.49	0.51	0.48	0.49	0.54	0.49		
Reservation Fee Component		0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.03	0.05	0.06	0.04	0.02		
WISCONSIN PUBLIC SERVICE CORPORATION															
(TCGS Ltd.)	27.4														
AVG Daily Quantity		27.2	27.0	27.2	26.7	27.0	24.9	27.0	27.4	27.4	27.4	27.2	27.4	2,459,595	2,459,595
Total Price (Noves. Minnesota)		2.61	2.33	2.42	2.59	2.43	2.07	2.03	2.81	3.75	4.08	3.03	1.95		
Commodity Component		2.07	1.79	1.86	2.04	1.89	1.47	1.49	2.22	3.17	3.48	2.41	1.42		
Demand Component		0.48	0.49	0.50	0.49	0.48	0.55	0.50	0.52	0.49	0.50	0.55	0.49		
Reservation Fee Component		0.06	0.05	0.06	0.06	0.06	0.05	0.04	0.07	0.09	0.10	0.07	0.04		

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

Long-Term Importer	Auth. Vols.	1996 Apr.	1996 May.	1996 Jun.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1Q97 TOTAL Mcf	YTD TOTAL Mcf
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	353,520	353,520
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.56</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.27</u>	<u>3.86</u>	<u>3.88</u>	<u>3.37</u>	<u>2.63</u>		
Commodity Component		1.83	1.74	1.67	1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65		
Demand Component		0.91	0.93	0.93	0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	28.7	28.7	28.7	28.5	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	2,583,000	2,583,000
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	11.3	11.3	9.9	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	1,012,500	1,012,500
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.60</u>	<u>2.57</u>	<u>2.44</u>	<u>2.27</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.64	1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66		
Demand Component		0.94	0.95	0.96	0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	891,000	891,000
<u>Total Price (Waddington, NY)</u>		<u>2.82</u>	<u>2.76</u>	<u>2.69</u>	<u>2.65</u>	<u>2.52</u>	<u>2.34</u>	<u>2.47</u>	<u>3.16</u>	<u>3.71</u>	<u>4.00</u>	<u>3.25</u>	<u>2.53</u>		
Commodity Component		1.82	1.77	1.69	1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54		
Demand Component		1.00	0.99	1.00	0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	469,980	469,980
<u>Total Price (Waddington, NY)</u>		<u>2.74</u>	<u>2.67</u>	<u>2.58</u>	<u>2.56</u>	<u>2.44</u>	<u>2.26</u>	<u>2.38</u>	<u>3.28</u>	<u>3.86</u>	<u>3.89</u>	<u>3.37</u>	<u>2.62</u>		
Commodity Component		1.80	1.72	1.62	1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67		
Demand Component		0.94	0.95	0.96	0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Apr.</u>	1996 <u>May.</u>	1996 <u>Jun.</u>	1996 <u>Jul.</u>	1996 <u>Aug.</u>	1996 <u>Sep.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
<u>Total Mcf</u>														<u>372,081,005</u>	<u>372,081,005</u>

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 04/01/96 - 03/31/97

<u>Long-Term Exporter</u>	<u>Auth.</u> <u>Vols.</u>	1996 <u>Apr.</u>	1996 <u>May.</u>	1996 <u>Jun.</u>	1996 <u>Jul.</u>	1996 <u>Aug.</u>	1996 <u>Sep.</u>	1996 <u>Oct.</u>	1996 <u>Nov.</u>	1996 <u>Dec.</u>	1997 <u>Jan.</u>	1997 <u>Feb.</u>	1997 <u>Mar.</u>	1Q97 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	54.3	39.4	60.6	76.3	50.4	55.8	55.1	53.6	54.0	53.8	62.2	54.6	5,105,631	5,105,631
<u>Total Price (Kenai, Alaska)</u>		<u>3.53</u>	<u>3.57</u>	<u>3.61</u>	<u>3.62</u>	<u>3.63</u>	<u>3.69</u>	<u>3.80</u>	<u>3.97</u>	<u>4.10</u>	<u>4.21</u>	<u>3.97</u>	<u>3.97</u>		
Commodity Component		3.53	3.57	3.61	3.62	3.63	3.69	3.80	3.97	4.10	4.21	3.97	3.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	134.2	81.6	127.8	167.2	132.3	132.9	125.1	135.4	128.8	126.9	137.6	125.1	11,666,063	11,666,063
<u>Total Price (Kenai, Alaska)</u>		<u>3.53</u>	<u>3.57</u>	<u>3.61</u>	<u>3.62</u>	<u>3.63</u>	<u>3.69</u>	<u>3.80</u>	<u>3.97</u>	<u>4.10</u>	<u>4.21</u>	<u>3.97</u>	<u>3.97</u>		
Commodity Component		3.53	3.57	3.61	3.62	3.63	3.69	3.80	3.97	4.10	4.21	3.97	3.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>16,771,694</u>	<u>16,771,694</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1995			
January	98	130048	1.28
February	102	123744	1.15
March	97	128505	1.10
April	89	117169	1.03
May	88	111634	1.12
June	88	109540	1.13
July	85	106632	1.06
August	89	114031	0.99
September	92	111224	1.07
October	91	117335	1.14
November	92	121798	1.29
December	93	137460	1.52
1996			
January	98	138134	1.89
February	96	116105	1.71
March	93	118577	1.61
April	87	115666	1.47
May	92	130878	1.34
June	81	116529	1.30
July	85	116820	1.43
August	80	115353	1.38
September	85	121883	1.27
October	86	119023	1.33
November	93	123337	1.94
December	89	139808	2.76
1997			
January	96	144203	2.98
February	97	123044	2.18
March	94	132301	1.43

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1996</u> <u>Jan.-Mar.</u>	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>
AEC WEST LTD.	0	0	2120	1909	1319
AIG TRADING CORPORATION	6590	3371	3511	1545	1890
ALENCO GAS SERVICES INC.	1296	2230	2654	3056	3351
ALUMINUM COMPANY OF AMERICA	0	262	396	460	439
AMERADA HESS CORPORATION	1810	1818	1836	619	0
AMOCO CANADA MARKETING CORPORATION	6165	8463	9512	8023	8385
AMOCO ENERGY TRADING CORPORATION	1690	630	247	112	578
ANADARKO TRADING COMPANY	138	1216	289	138	1054
AQUILA ENERGY MARKETING CORPORATION	0	0	87	608	714
ARCO PRODUCTS COMPANY	689	1025	1277	1473	984
BAY STATE GAS COMPANY	17	0	0	0	0
BOUNDARY GAS, INC.	0	0	0	0	96
CABOT OIL & GAS MARKETING CORPORATION	468	485	848	606	466
CANSTATES GAS MARKETING (U.S.) LTD.	3533	4811	244	0	0
CANWEST GAS SUPPLY U.S.A., INC.	15389	14717	14784	16051	15828
CASCADE NATURAL GAS CORPORATION	2263	1139	695	2431	3543
CHANNEL GAS MARKETING COMPANY	0	0	24	0	0
CHEVRON U.S.A. INC.	7357	8404	4507	118	1260
CIBOLA CORPORATION	765	608	0	265	2259
CNG ENERGY SERVICES CORPORATION	4469	541	0	2396	3068
COASTAL GAS MARKETING COMPANY	10429	16314	17948	16009	17283
COENERGY TRADING COMPANY	5785	3466	4446	4880	5580
CONOCO INC.	0	0	0	0	5
CONSUMERS ENERGY COMPANY	1365	1136	1035	1264	1350
CONWEST EXPLORATION COMPANY LIMITED	3168	2537	0	0	0
CORAL ENERGY RESOURCES, L.P.	0	0	0	1021	1664
CORPUS CHRISTI GAS MARKETING, L.P.	542	304	0	45	154
COWEST ENERGY	117	0	0	385	34
CRESTAR ENERGY MARKETING CORPORATION	577	745	451	180	0
DARTMOUTH POWER ASSOCIATES L.P.	224	153	101	891	451
DEK ENERGY COMPANY	740	1052	1034	590	350
DIRECT ENERGY MARKETING LIMITED	81	0	0	0	0
DISTRIGAS CORPORATION (1)	0	0	1950	2885	2366
EASTERN ENERGY MARKETING, INC.	1759	934	242	958	2455
EL PASO ENERGY MARKETING COMPANY	182	997	701	695	247
ENRON CAPITAL & TRADE RESOURCES CORP.	3939	9272	11938	10971	10303
ENSERCH GAS COMPANY	3836	2848	2651	4062	3060
EQUITABLE RESOURCES MARKETING COMPANY	1321	4680	3728	4772	5369
GAZ METROPOLITAIN AND COMPANY, L.P.	26	0	0	0	0
GREAT FALLS GAS COMPANY	1005	282	206	676	1055
GULF ENERGY MARKETING COMPANY	233	70	0	0	0
HOWARD ENERGY COMPANY, INC.	404	7	371	0	293
HUSKY GAS MARKETING, INC.	6887	6641	6655	8413	9781
IGI RESOURCES INC.	12332	10176	9421	10355	10660
INDECK ENERGY SERVICES, INC.	497	217	219	216	207
INLAND PACIFIC ENERGY SERVICES CORP.	350	324	331	286	250
INLAND PACIFIC ENERGY SERVICES LTD.	1840	1709	2371	3408	2845

(1) This figure represents sales for resale rather than imports. Actual imports are as follows: 3rd Qtr 96 (2,524); 4th Qtr 96 (2,424); 1st Qtr 97 (2,417).

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	1996 <u>Jan.-Mar.</u>	1996 <u>Apr.-Jun.</u>	1996 <u>Jul.-Sep.</u>	1996 <u>Oct.-Dec.</u>	1997 <u>Jan.-Mar.</u>
INTALCO ALUMINUM CORPORATION	155	132	142	152	140
INTERENERGY CORPORATION	991	1541	1538	1518	1030
IROQUOIS ENERGY MANAGEMENT, INC.	1361	905	929	987	968
JONAN GAS MARKETING	0	0	201	263	12
KCS ENERGY MARKETING, INC.	1699	1329	1339	1602	1475
KIMBALL ENERGY CORPORATION	407	346	353	312	0
KOCH ENERGY TRADING, INC.	0	0	0	0	51
KOCH GAS SERVICES COMPANY	1391	1137	1118	1194	1068
LG&E NATURAL MARKETING INC.	135	0	16	134	1988
MASSPOWER	0	0	81	0	247
MIDCON GAS SERVICES CORPORATION	288	0	382	37	0
MOBIL NATURAL GAS INC.	10020	9983	3561	0	0
MURPHY GAS GATHERING	296	296	299	299	293
N.Y. STATE ELECTRIC & GAS CORPORATION	0	0	5	5	205
NATIONAL FUEL GAS DISTRIBUTION	1826	1053	142	719	1331
NATIONAL FUEL RESOURCES, INC.	1251	603	116	2264	1730
NATIONAL STEEL CORPORATION	383	1876	2289	1554	921
NATURAL GAS CLEARINGHOUSE	10	130	120	282	1052
NEW ENGLAND POWER COMPANY	520	70	35	516	230
NMU GAS PURCHASING INC.	1251	1004	995	422	369
NORAM ENERGY SERVICES, INC.	376	569	67	67	195
NORSTAR ENERGY, L.P.	219	286	218	248	223
NORTH AMERICAN ENERGY, INC.	0	0	265	470	388
NORTH AMERICAN RESOURCES COMPANY	20	57	0	23	92
NORTH CANADIAN MARKETING CORPORATION	10529	12570	13004	13202	12786
NORTHERN STATES POWER COMPANY (WISCONSIN)	186	0	0	0	0
NORTHERN UTILITIES, INC.	312	0	0	0	0
NUMAC ENERGY (U.S.) INC.	1845	1812	1831	2462	2691
OCEAN STATE POWER	18	0	0	0	0
OCEAN STATE POWER II	18	0	0	0	0
ONYX GAS MARKETING COMPANY, L.C.	125	75	10	159	441
PAN-ALBERTA GAS (U.S.), INC.	6081	5388	5720	8515	7686
PANCANADIAN PETROLEUM COMPANY	13362	14593	14690	14863	14667
PANENERGY GAS SERVICES, INC.	13327	12297	18647	220	0
PANENERGY LNG SALES, INC. (1)	618	468	183	477	608
PANENERGY TRADING AND MARKET SERVICES L.L.	0	0	0	23690	24218
PARAMOUNT RESOURCES U.S., INC.	1564	296	94	0	0
PAWTUCKET POWER ASSOCIATES L.P.	129	271	168	28	116
PETRO-CANADA HYDROCARBONS, INC.	7137	7046	7487	5244	4513
PG&E GAS SUPPLY BUSINESS UNIT	49584	47219	46570	52366	52784
PHIBRO INC.	4648	2985	1334	1302	1521
POCO MARKETING LTD.	0	10217	11651	10239	8096
POCO PETROLEUM, INC.	10214	0	0	0	0
PORTLAND GENERAL ELECTRIC COMPANY	1538	107	4628	4375	4180
PROGAS U.S.A., INC.	9076	6057	5160	5061	6659
PUGET SOUND ENERGY (2)	908	907	778	913	790
QUESTAR ENERGY TRADING COMPANY	348	658	152	346	122

(1) These figures represent sales for resale rather than imports. Actual imports are as follows: 1st Qtr 96 (0); 2nd Qtr 96 (1,960); 3rd Qtr 96 (0); 4th Qtr 96 (655); 1st Qtr 97 (762).

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1996</u> <u>Jan.-Mar.</u>	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>
RENAISSANCE ENERGY (U.S.), INC.	13352	9185	8786	8804	9221
RIGEL OIL & GAS LTD.	359	360	357	118	0
ROCHESTER GAS & ELECTRIC CORPORATION	0	0	0	900	2715
SALMON RESOURCES LTD.	3187	3335	3007	3081	3007
SAN DIEGO GAS & ELECTRIC	710	1657	1026	2783	2838
SELKIRK COGEN PARTNERS, L.P.	599	475	104	1002	432
SEMCO ENERGY SERVICES	10	0	0	378	145
SIERRA PACIFIC POWER COMPANY	5797	3101	3134	4938	5754
SONAT MARKETING COMPANY	346	126	1605	44	87
SOUTHERN CALIFORNIA EDISON COMPANY	2005	3352	4635	3227	3486
ST. CLAIR PIPELINES LTD.	0	0	0	0	235
ST. LAWRENCE GAS COMPANY, INC.	0	0	95	95	494
STAMPGAS (U.S.) INC.	1	782	781	586	785
SUMAS COGENERATION COMPANY, LP	16	0	0	48	44
SUNCOR INC.	9166	8291	7739	8263	8468
TALISMAN MARKETING (U.S.)	12	0	0	0	0
TARPON GAS MARKETING LTD.	4	0	0	0	0
TENASKA MARKETING VENTURES	1553	1655	236	1725	3603
TENNECO GAS MARKETING COMPANY	400	977	159	456	0
TEXACO NATURAL GAS INC.	49	167	0	0	845
TEXAS-OHIO GAS, INC.	261	196	72	51	0
THE BROOKLYN UNION GAS COMPANY	41	0	0	0	51
THE MONTANA POWER COMPANY	966	532	0	1498	1767
TRANSCANADA GAS SERVICES INC.	50681	50239	47021	48077	52233
TRANSCO ENERGY MARKETING COMPANY	165	35	422	407	119
UNION PACIFIC FUELS, INC.	857	1018	973	151	18
VALERO GAS MARKETING, L.P.	149	110	0	0	61
VASTAR GAS MARKETING	0	0	0	315	464
VERMONT GAS SYSTEMS, INC.	193	33	0	0	267
WASCANA ENERGY MARKETING (U.S.) INC.	5248	5685	5550	7725	9088
WASHINGTON ENERGY GAS MARKETING COMPANY	231	0	0	0	0
WASHINGTON WATER POWER COMPANY	2350	1166	3040	4194	3358
WESTCOAST GAS SERVICES (AMERICA) INC.	4965	4686	4844	5290	5983
WESTCOAST GAS SERVICES (U.S.A.), INC.	0	158	0	1017	1428
WESTCOAST GAS SERVICES INC.	4356	7029	4451	6716	5672
WESTERN GAS RESOURCES, INC.	0	315	0	103	0
WILLIAMS ENERGY SERVICES COMPANY	340	535	869	869	0
<u>Totals</u>	<u>372816</u>	<u>363073</u>	<u>354056</u>	<u>382168</u>	<u>399549</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Jan.-Mar.</u>	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>
ADP	0	0	0	0	25
AGF Direct Gas	30	0	0	0	0
AIG Trading Corporation	6128	1566	768	3827	4458
ANR Pipeline Company	372	0	0	0	0
Alcan	0	216	0	0	0
Alliance	0	0	9	0	0
Alliance Energy Services	0	0	0	4	10
Allied - Signal	101	0	35	35	0
Altresco Pittsfield, L.P.	0	10	0	110	0
Aluminum Company of America	102	324	491	667	644
AmGas Inc.	0	0	408	362	649
Amalgamated Sugar Company	11	1	1	9	10
Amerada Hess	0	0	0	21	39
American Fine Foods	1	21	5	20	3
American National Power Co.	0	0	0	9	48
Amoco Trading	5836	7298	6326	4389	4626
Anadarko Trading Company	141	1216	289	138	1054
Aquila Energy Marketing	1096	1419	1259	957	751
Arcadian Corporation	0	83	0	0	0
Arco Products Company	1165	1593	1884	1598	1066
Armstrong World Industries, Inc.	133	0	0	0	107
Asarco Inc.	107	80	104	104	65
Ash Grove Cement	139	14	97	105	57
Ash Grove Cement West	0	58	4	0	0
Associated Gas Services, Inc.	0	893	767	540	0
Ault Naval Base	46	0	0	0	0
Aurora Natural Gas	1	0	0	0	0
Austin	0	0	0	0	93
BC Gas Inc.	17	0	337	49	0
BNG, Inc.	0	155	0	0	0
Ball Corporation	46	27	21	0	0
Baltimore Gas & Electric	0	29	0	72	0
Baltimore Natural Gas	18	0	0	0	0
Barret Fuels	196	0	14	0	334
Barretts Minerals	92	77	92	79	57
Basic American Foods	10	75	80	23	37
Bay State Gas Company	17	0	44	0	280
Beacon Management	0	0	2	8	6
Beldon and Blake	489	204	155	0	0
Berkshire Gas Company	0	0	46	104	68
Big West	78	0	0	0	0
Birmingham Steel	0	0	0	0	96
Boeing Company	438	801	474	154	248
Boise Cascade Corporation	544	1101	494	304	567
Borden	2	0	0	0	5
Boston Edison Company	0	27	554	155	26
Boston Gas Company	0	0	119	345	355
Brooklyn Union Gas	1114	0	0	0	51
Buffalo Paperboard Corporation	0	126	0	44	55
Bullseye Glass	0	0	11	0	2

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CMS NOMEKO Oil & Gas Co.	0	0	0	155	0
CNG Energy Services	4643	843	128	2564	3374
CNG Gas Services	3	19	0	0	11
CNG Producing Company	0	0	18	366	779
CNG Transmission Corporation	0	7	0	0	0
CPC International	16	14	10	0	0
Cabot Oil	35	62	137	167	116
CalPine Fuels Corporation	366	1284	208	0	0
CanStates Gas Marketing	65	0	0	0	0
CanStates Petroleum Marketing	11	0	0	0	0
Canadian Natural Resources	5	0	0	0	0
Canwest Gas Supply	282	1430	1831	327	9
Cardinal Cogen	998	828	460	0	0
Camation Dairies	327	169	146	106	70
Carthage	0	0	5	0	0
Cascade Natural Gas	4257	1975	1090	4848	5130
Catex Vitol	830	104	0	0	0
Cavenham	0	0	28	3	0
Celcius	3	0	0	0	0
Celotex Corporation	26	21	15	0	0
Cenergy, Inc.	213	0	0	0	0
Cenerprise	0	45	0	0	0
Cenex, Inc.	0	85	0	0	0
Central Premix	0	0	0	0	4
Centra Gas Manitoba Inc.	0	143	0	0	0
Central Hudson Gas & Electric	0	115	127	116	0
Central Illinois Light Company	0	60	0	0	0
Central Southwest	125	75	10	0	0
Chandler Energy	0	0	83	0	0
Channel Gas Marketing	0	0	24	0	0
Chevron Natural Gas Services, Inc.	109	90	0	30	0
Chevron Products Company	52	2122	1461	0	0
Chevron Real Estate Company	88	50	50	0	0
Chevron Storage	0	179	1036	0	0
Chevron U.S.A. Inc.	1182	1399	640	0	48
Chooljian Brothers	0	0	0	3	0
Cibola Corporation	13721	11891	10123	6556	4919
Cintas	0	0	0	0	2
City of Buckley, OR	0	0	0	15	4
City of Ellensburg, WA	147	92	129	185	133
City of Enumclaw, WA	0	0	0	49	0
City of Palo Alto, CA	1220	0	0	0	0
City of Perham, MN	208	194	140	0	0
Clinton Gas Marketing	65	0	0	0	0
CoEnergy Trading Company	2128	191	1230	793	382
Coastal Gas Marketing Company	16717	20875	20415	19467	19931
Colonial Energy, Inc.	0	0	0	0	55
Colonial Gas Company	0	0	135	184	132
Columbia Aluminum	0	45	25	0	0
Columbia Bay Towers	0	0	0	1	1

PURCHASERS OF SHORT-TERM GAS
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Columbia Beverage	0	0	0	0	11
Columbia Energy Service	96	0	21	0	0
Columbia Falls Aluminum	80	0	0	0	0
Columbia Natural Gas	24	0	0	0	0
Commonwealth Edison	0	3	0	0	0
Commonwealth Energy Services	0	0	0	0	12
Commonwealth Gas Company	46	293	1	99	60
ConAgra Energy	482	175	542	967	1078
Connecticut Natural Gas	0	0	99	652	1508
Conoco Inc.	0	0	0	0	5
Consolidated Edison	178	99	451	524	416
Consolidated Energy	298	0	0	0	0
Consolidated Natural Gas	155	65	50	0	0
Consumers Power Company	5475	5351	5660	4894	5442
Continental Natural Gas	0	0	0	0	34
Cook Inlet	1236	999	1741	1594	2005
Coral Energy Resources	455	299	472	885	486
Corning, Inc.	38	38	0	0	0
Corpus Christi Gas Marketing, L.P.	57	0	0	16	154
Cowest Energy	0	0	0	385	34
Crockett Cogeneration	144	1246	1919	991	834
Darling Delaware	0	0	0	0	9
Davis Wire	0	0	0	0	8
Defense Fuel Supply	277	250	110	0	0
Del Ray Packing	0	0	0	3	0
Destec Gas Services	0	85	156	592	593
Direct Energy Marketing	14	0	0	0	0
Draper Farms	0	0	0	3	4
Dynamis	171	155	105	0	0
Dyno Polymers	0	0	0	0	6
EPEC Marketing Company	0	0	0	0	3
ERI Services	0	0	4	466	169
ESCO Corporation	7	0	10	0	6
Eagle Gas Marketing	164	82	0	400	0
Eagle Picher	0	0	49	0	5
Eastern Energy Marketing	106	133	4	495	1363
Eastern Group	0	19	0	0	0
Eastern State Hospital	14	12	8	14	13
Eastern Washington University	48	42	15	33	25
Eastex Energy	111	0	0	0	0
Eastex Hydrocarbons	17	164	43	17	0
El Paso Gas Marketing	0	0	134	1141	305
Elanbaas	0	0	0	1	3
Elizabethtown Gas Company	0	0	26	0	0
Emmanuel	0	0	8	0	0
Empire Natural Gas Corporation	275	4	0	0	28
Encina Gas Marketing	1	120	0	0	0
Encogen Northwest, L.P.	0	0	47	0	0
Energy Source Inc.	0	153	0	158	117
Energynorth Inc.	0	0	0	122	147

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Enron Capital & Trade Resources	2412	12918	5094	3871	2794
Enron Gas Marketing	2496	5915	4998	3845	2741
Enserch Development Corporation	233	11	0	0	0
Enserch Energy Services, Inc.	484	924	590	1768	612
Enserch Gas Company	155	26	0	0	0
Enserco Energy, Inc.	0	0	0	0	532
Ensorce	0	0	56	0	228
Equitable Resources Marketing Co.	5692	7696	6944	5942	5946
Essex County Gas Company	0	0	35	57	50
Evanite Fiber	0	0	4	84	42
Exxon Corporation	1900	657	950	2053	2024
Fall River Gas Company	0	0	0	126	132
Farmland Industries	0	0	0	310	0
Fina Natural Gas	34	0	0	0	0
Fircrest Schools	0	1	0	0	21
Fitchburg Gas & Electric Company	0	0	9	4	10
Formica Corporation	85	33	27	0	0
Fort Lewis	30	0	0	0	0
Foster Farms	85	67	56	0	0
Fuel Imbalance	0	5	0	122	753
Gasmark Inc.	0	0	0	5	2
Gaylord Container Corporation	1117	1060	974	0	0
General Chemical	28	0	0	0	8
Georgia Pacific Corporation	130	120	110	118	115
Georgia-Pacific (West)	164	44	52	0	0
Glass Eye	0	0	0	0	1
Global Petroleum	496	527	0	61	8
Goal Line	0	0	0	199	0
Golden Field Green Houses	10	2	0	0	0
Golden Spread Energy	0	0	0	0	0
Granite State Gas Transmission, Inc.	0	0	0	0	25
Great Falls Gas Company	1005	282	206	398	0
Great Lakes Gas Transmission Co.	66	140	154	60	0
Great Plains Natural Gas Company	821	431	451	0	0
Greeley Gas Company	17	0	0	63	0
Gulf Energy Marketing Company	233	70	0	0	0
H&N Gas	0	38	59	0	0
Hadson Gas Marketing	168	0	0	0	0
Hadson Gas Systems	200	0	0	0	0
Heartland Energy	6	0	0	0	0
Heath	0	0	0	0	4
Hermiston Generating Company	12	1523	0	0	0
Holly Sugar	35	124	0	0	0
Holnam Inc.	445	485	531	328	451
Holyoke Gas Company	0	0	0	35	24
Home Oil	878	0	0	0	0
Howard Energy Company	639	151	1037	1252	1184
Hutchinson	0	0	0	0	68
IBP	57	0	48	62	0
ICC Energy	8	82	0	8	0

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IGI Resources	10862	10897	10114	9253	7955
Indeck Energy Services of Oswego	218	217	219	216	207
Indeck Energy Services of Yerkes	279	0	0	0	0
Industrial Energy Applications	0	5	5	7	0
Industrial Energy Services Company	63	300	0	0	0
Industrial Heat Treating Company	0	0	2	3	1
Inland Natural Gas	0	0	0	0	150
Inland Pacific Energy Services Corporation	1267	1168	899	1735	1750
Inland Steel Company	401	320	414	463	520
Intalco Aluminum Corporation	155	132	142	152	140
Intercoast	0	0	0	220	0
Interenergy Corporation	1002	2102	2090	1967	1866
Interox	84	166	205	213	64
J. Aaron Company	0	0	0	0	196
J.H. Gypsum	0	0	0	0	53
J.R. Simplot Company	2976	3249	2980	3148	3896
James River Corporation	1086	1544	1089	916	792
Jorgenson Forge	0	0	4	6	29
KCS Energy Management	351	304	272	434	155
KCS Energy Marketing	49	64	59	0	156
KN Energy	14	0	0	0	0
KTEA	74	599	231	0	0
KTM	10	95	144	45	0
Kaiser - Mead	0	0	0	11	31
Kaiser Cement	24	23	16	0	0
Kaiser-T.W.	0	0	0	23	64
Kaltum	453	149	0	0	0
Kaztec Energy	0	0	0	171	252
Kaztex Energy Management	0	0	0	110	126
Kimball Energy Corporation	59	411	156	666	20
Kimball Trading Company, L.L.C.	0	0	23	444	94
Kings Meat	0	0	0	0	7
Koch Energy Trading	0	0	0	303	51
Koch Gas Services Company	4485	4400	4344	4057	4954
Kraft General Foods	367	59	36	0	0
L'Energia L.P.	0	0	0	189	137
L.E. Mason Company	0	0	3	4	2
LG&E Natural Marketing Inc.	186	635	384	623	251
Lakeland Village	14	12	11	13	13
Lakeside	0	0	20	0	14
Lamb Weston	141	149	65	134	169
Lane Mountain Silica	22	20	16	21	20
Legacy Health System	1	0	1	0	4
Lignetics	0	0	48	55	0
Lockport Energy	0	0	0	4	0
Long Island Lighting Company	0	667	361	579	1003
Longview Fibre	819	788	279	0	0
Louis Dreyfus Energy Corporation	797	1568	784	115	211
Louis Dreyfus Natural Gas	252	0	72	76	0
Louisiana Pacific	60	38	39	41	27

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M.A. Segale	0	0	0	0	32
MTVHS	0	0	0	3	6
Madison Gas & Electric	0	0	0	27	0
Marko Foam Products	13	10	7	0	0
Martinez Cogeneration	0	0	426	0	0
Masonite Corporation	0	55	0	0	81
Masspower	0	0	86	127	11
Medina Power Company	158	222	218	230	223
Medite Corporation	0	0	44	107	131
Metropolitan Utilities District	0	0	186	0	0
MichCon Trading	1335	1355	1380	0	0
Michigan Consolidated Gas Company	2211	3610	2687	4794	8351
Michigan Gas Company	205	0	0	0	0
Mid American Natural Resources	0	0	0	153	0
MidAmerican Energy Company	1382	463	468	966	1186
Midcon Gas Services Corporation	2397	98	45	73	168
Midcon Storage	0	0	301	0	0
Middleborough Gas Company	0	0	11	22	12
Midland Cogeneration Venture	0	685	780	313	230
Milford Power, L.P.	507	525	552	557	544
Minnegasco	2348	1353	914	2467	2321
Minnesota Corn Processors	0	0	0	0	436
Mobil Gas Marketing Inc.	0	0	4	8	0
Mobil Natural Gas Inc.	489	2769	10	0	0
Mobil Oil	9	0	0	0	0
Mock Resources	1584	1897	1715	1775	621
Montana Power	0	0	16	2697	3536
Montana Resources	54	22	0	80	80
Morgan Stanley	0	10	335	305	0
Mountain Fuel	0	0	4	0	134
Mt. Vernon	0	0	0	0	1
Murphy Gas Gathering	296	296	299	299	293
Murphy Oil	0	0	1	7	0
Myshic River	0	66	0	0	0
N.Y. State Electric & Gas	45	168	433	144	0
NESI Energy Marketing	0	0	0	126	0
NMU Gas Purchasing Inc.	1277	0	0	0	369
NORPAC	0	0	0	0	4
NPGA	0	0	0	0	27
NSP	0	0	0	0	465
NUI Corporation	0	0	0	0	80
Nabisco	95	0	81	37	0
National Energy & Trade, L.L.C.	0	0	0	29	0
National Fuel Gas Distribution	2063	1053	142	368	209
National Fuel Gas Supply Corporation	0	0	0	10	0
National Fuel Pipeline	54	0	0	0	0
National Fuel Resources	782	913	0	39	27
National Gas & Electric	16154	19103	16635	15425	17186
National Gas Resources	0	563	462	288	0
National Steel Corporation	383	1876	2289	1554	921

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Natural Fuel Gas	0	60	0	0	0
Natural Gas Clearinghouse	5520	7403	6734	8346	9970
Natural Gas Exchange Inc.	0	4	0	0	0
Natural Gas Resources	141	22	0	312	0
Natural Gas Transmission	315	547	0	139	100
Natural Gas Transportation Services	173	0	0	0	0
Naumes	0	0	7	44	6
Nestle USA, Inc.	72	44	147	0	0
Nevada Power Company	0	0	0	0	6
New England Gas Association	0	0	1	1	0
New England Power Company	1053	1321	3209	2408	2134
New Jersey Natural Gas	0	0	18	52	75
Niagara Mohawk	54	72	0	0	0
Ninomiya Nursery	32	10	7	0	0
Noram Energy Services	3764	4099	2885	2700	2481
Norcen Energy Resources	131	0	0	0	0
Norstar Energy	0	125	0	0	0
North American Energy Inc.	7	0	0	470	388
North American Resources Company	20	57	0	67	0
North Attleboro Gas Company	0	0	152	75	9
North Canadian Marketing Corp.	147	0	0	0	0
Northeast Energy Associates	0	0	9	0	0
Northeast Heat & Light	20	3	0	0	0
Northeast Utilities	0	4	2033	767	169
Northern California Power Agency	32	174	499	348	29
Northern Indiana Public Service	0	0	0	69	65
Northern Minnesota Utilities	1104	1107	378	0	0
Northern States Power (MN)	0	114	0	481	0
Northern States Power (WI)	186	0	0	2	0
Northern States Power Company	1678	1357	540	550	903
Northern Utilities, Inc.	322	0	0	2	40
Northshore Gas Company	3697	3687	3612	3443	3217
Northstar Energy	0	0	1	6	6
Northwest Alloys	165	149	139	51	0
Northwest Cooperage	0	0	0	0	16
Northwest Natural Gas Company	2107	2142	1809	787	1302
Northwest Pipeline	0	9	0	0	0
Northwest Public Service	0	0	0	503	576
Novagas Clearinghouse	0	0	0	150	0
Novergaz 1994 Inc.	0	0	153	0	0
Nurserymen's Exchange	41	29	247	0	0
Ocean K	0	0	4	0	1
Ocean State Power	18	0	0	156	82
Ocean State Power II	18	0	0	0	0
Omaha Utilities District	0	186	0	311	446
Onyx Gas Marketing Company	11	0	0	159	441
Orange & Rockland Utilities	0	0	299	0	0
Orchard Gas	0	0	0	0	247
Ore-Ida	30	82	39	0	10
Oregon Potato	0	0	0	4	15

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Oroweat	1	0	2	0	1
Overall Laundry	0	0	0	0	8
P & N, L.P.	0	40	0	0	0
PABST	0	10	0	0	34
PG&E Gas Supply Business Unit	49584	47219	46570	52366	52784
PITCO	0	0	0	0	422
Pacific Gas & Electric (UEG)	188	0	647	525	147
Pacific Gas & Electric Company	2227	6112	7374	3696	3215
Pacific Gas Transmission	100	0	49	0	0
Pacific Gas Transmission (Line Pack)	0	0	0	190	0
PanEnergy Gas Services, Inc.	20617	15252	21885	1280	352
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	0	0	0	27247	30183
Panhandle Gas Services	2108	1305	609	1116	0
Paragon Gas Marketing	0	21	0	0	0
Pawtucket Power Associates	19	4	1	8	11
Pendelton	0	0	8	5	19
Pendulum	5	16	0	0	0
Penn Union Energy	0	0	0	358	152
Penwest	0	0	0	3	0
Peoples Gas, Light, & Coke	2789	2876	3334	3056	2835
Peoples Natural Gas Company	0	433	460	155	0
Petro Canada Hydrocarbons	0	12	0	0	0
Petro Source Gas Ventures	1745	0	0	0	522
Phibro Division of Salmon	313	0	0	0	221
Phibro Energy USA Inc.	149	781	0	0	0
Phibro Oil & Gas Inc.	110	41	149	812	111
Phoenix Chemical	0	302	457	459	448
Phoenix Soil	0	0	0	0	6
Piedmont Natural Gas Company	38	0	0	0	208
Pierce Transit	0	0	0	0	9
Pittsfield Generating	0	0	0	0	15
Plum Creek Manufacturing	66	52	26	0	0
Poco Petroleum	0	0	0	135	1
Ponderosa	0	0	0	0	1
Portland Adventist	0	0	7	0	0
Portland General Electric Company	1860	107	5294	4760	4394
Potlatch Corporation	1	3	24	32	0
Potsdam College	48	47	48	47	47
Potters Industries	64	63	65	21	0
Proctor and Gamble Company	299	13	0	0	0
Progas	38	585	0	0	0
Promark Energy	83	813	41	0	0
Puget Sound Energy	0	0	0	0	790
Puget Sound Power & Light	0	144	0	0	0
Questar Energy Trading Co.	968	361	476	820	783
Quick Trade	0	0	0	282	143
R.C. Collet, Inc.	5	6	5	0	0
Rainbow Gas Company	1	409	6	0	0
Rainy River	0	0	0	11	19
Ranck Oil Company	0	4	0	14	9

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996 Jan.-Mar.</u>	<u>1996 Apr.-Jun.</u>	<u>1996 Jul.-Sep.</u>	<u>1996 Oct.-Dec.</u>	<u>1997 Jan.-Mar.</u>
Redhook	0	0	0	0	4
Redwood Resources Inc.	820	1795	363	175	277
Renaissance Energy (U.S.) Inc.	13352	9185	8811	8829	9221
Rhone-Poulenc	94	78	99	89	28
Ripon Cogeneration	0	0	0	288	507
Rochester Gas & Electric Company	32	0	0	900	2715
Roseburg Lumber	17	9	17	17	34
SCPL	644	0	0	0	0
SEMCO Energy Services	137	20	37	2	802
SUNY - N.Y.	1361	905	929	987	968
Sacramento Municipal Utility Dist.	198	504	741	246	181
San Diego Gas & Electric Company	710	1657	1026	2809	2923
Santa Clara Co. Gen. Svcs.	66	39	21	0	0
Santa Clara Co. Med. Ctr.	41	29	17	0	0
Schuller International	91	52	38	53	0
Seattle Snohomish	0	0	0	0	9
Seitel Gas & Energy Corporation	0	0	7	0	0
Selkirk Cogeneration Partners	599	485	135	1005	432
Shell Gas Trading Company	158	0	0	0	0
Shell Oil Company	16	0	0	0	0
Sierra Pacific Industries	1695	391	0	0	0
Sierra Pacific Power Company	9173	7265	7440	9541	10022
Simpson Paper	197	166	20	88	0
Simpson Tacoma Kraft Company	270	299	288	368	44
Smurfit Newsprint Corporation	0	0	0	0	28
Sonat Marketing Company	740	0	884	180	0
South Jersey Gas Company	0	0	0	19	14
Southeastern Michigan Gas Company	176	118	0	0	0
Southern California Edison Company	3022	3586	4907	3275	3486
Southern California Gas Company	0	41	34	34	0
Southern Connecticut Gas Company	0	0	65	41	30
Southward Energy Ltd.	0	128	0	0	0
Southwest Gas Corporation	1262	769	623	718	971
Specialty Aluminum Company	0	0	1	1	0
Sprague Energy	16	0	0	0	0
St. Agnes Medical Center	49	33	34	0	0
St. Lawrence Gas	33	0	106	95	0
St. Lawrence University	33	33	22	33	33
StampGas	38	0	0	422	622
Stand Energy	471	73	0	31	67
State University of New York	27	0	0	0	0
Stone Container Corporation	447	287	500	498	396
Storage in IA	0	1	0	0	0
Storage in IL	2	0	0	0	0
Storage in PA	248	6	0	0	0
Storage in WA	38	62	0	0	0
Sumas Cogeneration	16	0	0	48	44
Superior	0	0	0	0	142
Supreme Energy Company	0	0	0	1	1
Syar	0	0	37	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Jan.-Mar.</u>	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>
Syracuse China Company	35	0	0	0	0
TGP Storage	0	573	0	0	0
Talisman Energy	0	16	0	0	0
Tarpon Gas Marketing	4	0	0	0	0
Tecnal	0	0	0	5	0
Teco Gas Marketing	60	325	0	0	0
Tejas	0	0	0	13	0
Teledyne	0	0	0	0	29
Tenaska Gas Company	17	0	0	0	447
Tenaska Marketing Ventures	3847	5596	3655	3420	2949
Tenneco Gas Marketing	313	21	96	319	0
Tennessee Gas Pipeline Company	0	0	331	0	0
Terra International	923	920	861	1879	2210
Texaco Gas Marketing Inc.	119	31	19	46	240
Texaco Natural Gas	731	357	74	290	1154
Texas Eastern Transmission	2	231	0	0	0
Texas-Ohio Gas, Inc.	11	2	1	15	0
Texia Energy	3	0	0	0	0
The Eastern Group	0	54	0	0	0
The Montana Power Company	1861	1063	0	0	0
Todds Shipyards	0	0	0	0	13
Tosco Energy	0	9	13	8	0
Tosco Northwest	238	126	92	269	104
Tosco Refining Company	0	0	23	36	0
TransCanada Gas Services	2664	2295	2088	3228	5208
TransOcean Products, Inc.	0	0	0	4	6
Travis Pattern	27	25	21	25	24
Trebor Energy Resources	30	0	0	0	0
Twister Gas Services	0	0	16	0	0
Twister Transmission Company	112	0	0	0	0
U.S. Energy Services	0	30	85	681	698
U.S. Gas Transportation Inc.	1421	605	553	865	1588
UCLA Cogeneration	720	705	466	467	193
US Gas Transmission	361	0	11	107	327
US Generating	0	0	20	0	0
US Oil & Refining	0	12	0	14	29
USGT Investments	0	0	0	76	0
Union Pacific Fuels	857	1034	973	151	18
Union Pacific Resources	0	0	74	0	0
Unisea Foods	0	0	0	0	2
United Cogen	439	366	501	532	173
Universal Resources	0	0	126	189	217
Unocal	0	414	128	4	0
Utilicorp Retail Services	0	0	87	533	203
Utilicorp United	2680	0	106	2068	3318
Valero Gas Marketing	1707	2081	1677	2002	1710
Valley Gas Company	0	62	0	87	70
Valley Medical	0	0	0	0	7
Various CA State Markets	11801	8941	16892	14348	11541
Various CO State Markets	0	0	0	0	92

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Jan.-Mar.</u>	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>
Various IA State Markets	2512	73	567	821	4700
Various IL State Markets	0	185	0	0	0
Various IN State Markets	0	0	0	476	0
Various KY State Markets	30	0	0	0	0
Various MI State Markets	0	271	3031	6830	7539
Various MN State Markets	194	1004	1126	1755	1163
Various MT State Markets	0	0	0	301	1055
Various NE State Markets	0	0	185	0	0
Various NJ State Markets	0	57	190	0	0
Various NY State Markets	10228	7752	9819	15292	16236
Various OH State Markets	0	54	0	0	0
Various PA State Markets	297	25	2	0	0
Various RI State Markets	0	15	0	0	0
Various TX State Markets	0	0	668	323	881
Various WA State Markets	785	877	1924	2937	8639
Various WI State Markets	672	5078	3619	304	0
Various WV State Markets	823	0	0	0	0
Vastar Gas	20	0	157	161	465
Vermont Gas Systems, Inc.	209	33	0	0	267
Vesta Energy Company	50	0	0	0	0
Vitol Gas & Electric	0	51	0	157	0
WP Natural Gas	1715	674	684	357	312
WPS Energy Services, Inc.	0	0	0	0	153
Wasatch Oil & Gas	147	438	262	100	253
Wascana Energy Marketing	0	0	0	832	1840
Washington Energy Gas Marketing Co.	231	6	16	3	21
Washington Natural Gas Company	7960	5129	3903	6394	5152
Washington Potato Company	59	60	51	62	60
Washington Water Power Company	3825	3382	4680	6181	5208
Watson Cogeneration	520	1143	812	498	0
Westar Marketing Company	0	0	0	1	0
Westcoast Energy Inc.	0	581	168	303	227
Westcoast Gas Services (U.S.A.) Inc.	1110	534	1126	642	1270
Westcoast Gas Services Inc.	703	1202	0	926	261
Westcoast Gas Svcs. (America), Inc.	8345	4870	6863	6141	5583
Western Gas Res. (Dry Creek Storage)	0	145	0	0	0
Western Gas Resources	0	910	466	683	221
Western Gas Services	0	0	0	10	0
Weyerhaeuser	726	34	238	161	358
Whitman College	0	2	0	0	0
Wickford Energy Marketing Inc.	0	113	147	337	152
Willamette	531	837	677	476	869
Williams Energy Company	353	455	177	225	1030
Williams Gas Marketing	29	5	0	0	0
Winchester Hospital	0	0	2	3	2
Windward Energy & Marketing Inc.	0	7	0	0	0
Wisconsin Electric	0	0	0	189	217
Wisconsin Gas	92	182	93	114	91
Wisconsin Power & Light	2150	1014	1025	1026	1313
Wisconsin Public Service Corp.	0	0	0	0	13

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Jan.-Mar.</u>	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>
Wollaston Alloys, Inc.	0	0	2	2	1
Woodworth	0	0	0	0	16
Wyoming Industrial Gas	13	0	0	0	0
X Energy, Inc.	0	0	17	36	21
Yankee Gas Services	93	0	0	0	47
<u>Totals</u>	<u>372816</u>	<u>363073</u>	<u>354056</u>	<u>382168</u>	<u>399549</u>

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC WEST LTD. Conwest Exploration Company Limited Enron Gas Marketing	Port of Morgan, MT	447	3.74	414	2.58	458	1.13	1319	2.47
AIG TRADING CORPORATION PEMEX AIG Trading Corporation	Hidalgo, Texas	0	N/A	0	N/A	39	1.87	39	1.87
AIG TRADING CORPORATION Various Suppliers Michigan Consolidated Gas Company	Noyes, Minnesota	623	3.22	255	3.03	0	N/A	878	3.16
AIG TRADING CORPORATION Various Suppliers Michigan Consolidated Gas Company	St. Clair, Michigan	586	3.49	24	3.26	0	N/A	609	3.48
AIG TRADING CORPORATION Various Suppliers Michigan Consolidated Gas Company	Waddington, NY	0	N/A	7	3.03	0	N/A	7	3.03
AIG TRADING CORPORATION Various Suppliers Pacific Gas & Electric Company	Eastport, Idaho	165	2.89	101	1.33	90	2.41	357	2.33
ALENCO GAS SERVICES INC. AEC Oil & Gas Company Amoco Trading	Eastport, Idaho	0	N/A	71	2.07	0	N/A	71	2.07
ALENCO GAS SERVICES INC. AEC Oil & Gas Company Coastal Gas Marketing Company	Eastport, Idaho	580	2.09	425	1.42	467	1.45	1473	1.69
ALENCO GAS SERVICES INC. AEC Oil & Gas Company Enron Capital & Trade Resources	Eastport, Idaho	299	1.45	284	1.37	311	1.41	894	1.41
ALENCO GAS SERVICES INC. AEC Oil & Gas Company Equitable Resources Marketing Co.	Eastport, Idaho	30	4.62	142	2.08	107	1.12	279	1.99
ALENCO GAS SERVICES INC. AEC Oil & Gas Company Pacific Gas & Electric Company	Eastport, Idaho	19	2.40	14	1.66	153	1.13	186	1.30

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALENCO GAS SERVICES INC. AEC Oil & Gas Company TransCanada Gas Services	Eastport, Idaho	150	1.41	142	1.33	156	1.37	447	1.37
ALUMINUM COMPANY OF AMERICA Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	19	4.71	17	3.33	19	2.34	54	3.46
ALUMINUM COMPANY OF AMERICA TransCanada Gas Services Limited Aluminum Company of America	Massena, New York	133	2.61	119	3.23	133	2.21	385	2.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. AIG Trading Corporation	Eastport, Idaho	0	N/A	5	1.98	0	N/A	5	1.98
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	1125	3.03	1095	1.98	1511	1.39	3730	2.06
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Canwest Gas Supply	Eastport, Idaho	0	N/A	5	1.98	4	1.39	9	1.73
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	4	3.03	0	N/A	62	1.39	66	1.49
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	306	3.03	289	1.98	239	1.39	834	2.20
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Marketing	Eastport, Idaho	8	3.03	0	N/A	0	N/A	8	3.03
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enserco Energy, Inc.	Eastport, Idaho	0	N/A	0	N/A	85	1.39	85	1.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. IGI Resources	Eastport, Idaho	0	N/A	282	1.98	235	1.39	517	1.71

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Inland Pacific Energy Services Corp	Eastport, Idaho	4	3.03	0	N/A	0	N/A	4	3.03
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	0	N/A	9	1.39	9	1.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Noram Energy Services	Eastport, Idaho	7	3.03	0	N/A	0	N/A	7	3.03
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Eastport, Idaho	0	N/A	75	1.98	34	1.39	109	1.80
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	86	3.03	32	1.98	0	N/A	117	2.75
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	6	1.98	0	N/A	6	1.98
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	84	1.98	69	1.39	153	1.71
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	524	3.03	564	1.98	469	1.39	1557	2.16
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. TransCanada Gas Services	Eastport, Idaho	65	3.03	200	1.98	117	1.39	382	1.98
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	4	3.03	0	N/A	0	N/A	4	3.03
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Wascana Energy Marketing	Eastport, Idaho	261	3.03	285	1.98	235	1.39	781	2.15

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO ENERGY TRADING CORPORATION PEMEX Amoco Trading	Hidalgo, Texas	255	3.16	313	2.18	10	1.81	578	2.61
ANADARKO TRADING COMPANY PEMEX Anadarko Trading Company	Hidalgo, Texas	112	3.02	487	2.64	455	1.97	1054	2.39
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	109	1.17	109	1.17
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Coastal Gas Marketing Company	Eastport, Idaho	0	N/A	0	N/A	48	1.17	48	1.17
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Enserco Energy, Inc.	Eastport, Idaho	83	2.40	124	2.40	3	1.17	210	2.38
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation TransCanada Gas Services	Eastport, Idaho	104	2.40	0	N/A	0	N/A	104	2.40
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	0	N/A	17	1.20	17	1.20
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Utilicorp Retail Services	Eastport, Idaho	110	2.40	93	2.40	0	N/A	203	2.40
AQUILA ENERGY MARKETING CORPORATION Cascade Natural Gas Corporation Enserco Energy, Inc.	Eastport, Idaho	0	N/A	17	1.84	0	N/A	17	1.84
AQUILA ENERGY MARKETING CORPORATION Cascade Natural Gas Corporation U.S. Gas Transportation Inc.	Sumas, Washington	0	N/A	2	2.05	0	N/A	2	2.05
AQUILA ENERGY MARKETING CORPORATION Cascade Natural Gas Corporation Washington Water Power Company	Sumas, Washington	0	N/A	2	2.05	0	N/A	2	2.05

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ARCO PRODUCTS COMPANY CanWest Marketing Arco Products Company	Sumas, Washington	20	2.36	0	N/A	6	1.23	25	2.10
ARCO PRODUCTS COMPANY Coastal Gas Marketing, Canada Arco Products Company	Sumas, Washington	0	N/A	282	2.39	124	1.15	406	2.01
ARCO PRODUCTS COMPANY Inland Pacific Energy Services Ltd. Arco Products Company	Sumas, Washington	48	2.94	5	1.98	34	1.19	86	2.20
ARCO PRODUCTS COMPANY Natural Gas Clearinghouse Arco Products Company	Sumas, Washington	19	2.68	0	N/A	0	N/A	19	2.68
ARCO PRODUCTS COMPANY PanEnergy Marketing Canada Arco Products Company	Sumas, Washington	148	4.09	103	2.39	106	1.06	357	2.70
ARCO PRODUCTS COMPANY Petro-Canada Hydrocarbons Inc. Arco Products Company	Sumas, Washington	70	2.87	10	2.07	6	1.16	86	2.65
ARCO PRODUCTS COMPANY Westcoast Gas Services Inc. Arco Products Company	Sumas, Washington	4	4.22	0	N/A	0	N/A	4	4.22
BOUNDARY GAS, INC. CoEnergy Trading Company Berkshire Gas Company	Niagara Falls, NY	0	N/A	2	2.20	0	N/A	2	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Boston Gas Company	Niagara Falls, NY	0	N/A	17	2.20	0	N/A	17	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Connecticut Natural Gas	Niagara Falls, NY	0	N/A	3	2.20	0	N/A	3	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Consolidated Edison	Niagara Falls, NY	0	N/A	8	2.20	0	N/A	8	2.20

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BOUNDARY GAS, INC. CoEnergy Trading Company Energynorth Inc.	Niagara Falls, NY	0	N/A	5	2.20	0	N/A	5	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Essex County Gas Company	Niagara Falls, NY	0	N/A	3	2.20	0	N/A	3	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Fitchburg Gas & Electric Company	Niagara Falls, NY	0	N/A	1	2.20	0	N/A	1	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Granite State Gas Transmission, Inc	Niagara Falls, NY	0	N/A	21	2.20	0	N/A	21	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Long Island Lighting Company	Niagara Falls, NY	0	N/A	4	2.20	0	N/A	4	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Valley Gas Company	Niagara Falls, NY	0	N/A	2	2.20	0	N/A	2	2.20
BOUNDARY GAS, INC. CoEnergy Trading Company Yankee Gas Services	Niagara Falls, NY	0	N/A	16	2.20	0	N/A	16	2.20
BOUNDARY GAS, INC. Wascana Energy Marketing Inc. Boston Gas Company	Niagara Falls, NY	0	N/A	3	2.10	0	N/A	3	2.10
BOUNDARY GAS, INC. Wascana Energy Marketing Inc. Connecticut Natural Gas	Niagara Falls, NY	0	N/A	1	2.10	0	N/A	1	2.10
BOUNDARY GAS, INC. Wascana Energy Marketing Inc. Consolidated Edison	Niagara Falls, NY	0	N/A	2	2.10	0	N/A	2	2.10
BOUNDARY GAS, INC. Wascana Energy Marketing Inc. Energynorth Inc.	Niagara Falls, NY	0	N/A	1	2.10	0	N/A	1	2.10

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BOUNDARY GAS, INC. Wascana Energy Marketing Inc. Granite State Gas Transmission, Inc	Niagara Falls, NY	0	N/A	4	2.10	0	N/A	4	2.10
BOUNDARY GAS, INC. Wascana Energy Marketing Inc. Long Island Lighting Company	Niagara Falls, NY	0	N/A	1	2.10	0	N/A	1	2.10
BOUNDARY GAS, INC. Wascana Energy Marketing Inc. Yankee Gas Services	Niagara Falls, NY	0	N/A	3	2.10	0	N/A	3	2.10
CABOT OIL & GAS MARKETING CORPORATION AIG Trading Corporation Various WA State Markets	Sumas, Washington	6	3.20	0	N/A	0	N/A	6	3.20
CABOT OIL & GAS MARKETING CORPORATION Cook Inlet Energy Supply Various WA State Markets	Sumas, Washington	0	N/A	137	2.82	0	N/A	137	2.82
CABOT OIL & GAS MARKETING CORPORATION Inland Pacific Energy Services Ltd. Various WA State Markets	Sumas, Washington	12	2.32	0	N/A	93	1.09	104	1.23
CABOT OIL & GAS MARKETING CORPORATION Natural Gas Clearinghouse Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	62	1.10	62	1.10
CABOT OIL & GAS MARKETING CORPORATION PanEnergy Gas Services, Inc. Various WA State Markets	Sumas, Washington	3	3.40	0	N/A	0	N/A	3	3.40
CABOT OIL & GAS MARKETING CORPORATION Portland General Electric Boeing Company	Sumas, Washington	155	4.10	0	N/A	0	N/A	155	4.10
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Amoco Trading	Sumas, Washington	3	0.95	0	N/A	0	N/A	3	0.95
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	0	N/A	2	0.89	0	N/A	2	0.89

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	43	0.95	0	N/A	0	N/A	43	0.95
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coastal Gas Marketing Company	Sumas, Washington	0	N/A	269	0.89	152	0.83	421	0.87
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. ConAgra Energy	Sumas, Washington	298	0.95	267	0.89	298	0.83	863	0.89
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Sumas, Washington	403	0.95	715	0.89	368	0.83	1486	0.89
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Destec Gas Services	Sumas, Washington	298	0.95	269	0.89	25	0.83	593	0.92
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Capital & Trade Resources	Sumas, Washington	124	0.95	104	0.89	131	0.83	359	0.89
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. IGI Resources	Sumas, Washington	604	0.95	970	0.89	1212	0.83	2787	0.88
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. James River Corporation	Sumas, Washington	202	0.95	259	0.89	331	0.83	792	0.88
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Kimball Energy Corporation	Sumas, Washington	10	0.95	10	0.89	0	N/A	20	0.92
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Masonite Corporation	Sumas, Washington	0	N/A	0	N/A	81	0.83	81	0.83
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Medite Corporation	Sumas, Washington	50	0.95	39	0.89	42	0.83	131	0.89

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. National Gas & Electric	Sumas, Washington	136	0.95	263	0.89	149	0.83	548	0.89
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Natural Gas Clearinghouse	Sumas, Washington	37	0.95	5	0.89	0	N/A	42	0.94
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Nevada Power Company	Sumas, Washington	6	0.95	0	N/A	0	N/A	6	0.95
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Noram Energy Services	Sumas, Washington	17	0.95	2	0.89	0	N/A	19	0.94
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Northwest Natural Gas Company	Sumas, Washington	749	0.95	258	0.89	0	N/A	1007	0.93
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Pacific Gas & Electric Company	Sumas, Washington	309	0.95	7	0.89	23	0.83	339	0.94
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. PanEnergy Gas Services, Inc.	Sumas, Washington	0	N/A	0	N/A	349	0.83	349	0.83
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Portland General Electric Company	Sumas, Washington	1	0.95	0	N/A	0	N/A	1	0.95
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Questar Energy Trading Co.	Sumas, Washington	101	0.95	37	0.89	356	0.83	494	0.86
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Ripon Cogeneration	Sumas, Washington	251	0.95	0	N/A	256	0.83	507	0.89
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	39	0.95	6	0.89	0	N/A	45	0.94

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Tacoma Kraft Company	Sumas, Washington	42	0.95	1	0.89	1	0.83	44	0.94
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	116	0.95	27	0.89	0	N/A	143	0.94
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Texaco Gas Marketing Inc.	Sumas, Washington	235	0.95	0	N/A	0	N/A	235	0.95
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Tosco Northwest	Sumas, Washington	9	0.95	66	0.89	30	0.83	104	0.88
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. UCLA Cogeneration	Sumas, Washington	193	0.95	0	N/A	0	N/A	193	0.95
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. US Gas Transmission	Sumas, Washington	275	0.95	33	0.89	19	0.83	327	0.94
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. United Cogen	Sumas, Washington	173	0.95	0	N/A	0	N/A	173	0.95
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Wasatch Oil & Gas	Sumas, Washington	105	0.95	67	0.89	81	0.83	253	0.90
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Washington Natural Gas Company	Sumas, Washington	1185	0.95	1030	0.89	1193	0.83	3408	0.89
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Western Gas Resources	Sumas, Washington	9	0.95	0	N/A	0	N/A	9	0.95
CASCADE NATURAL GAS CORPORATION Aquila Energy Marketing Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	106	1.18	106	1.18

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION Aquila Energy Marketing Cascade Natural Gas	Sumas, Washington	0	N/A	10	1.47	0	N/A	10	1.47
CASCADE NATURAL GAS CORPORATION ERI Energy Supply & Trading Cascade Natural Gas	Eastport, Idaho	2	3.51	0	N/A	0	N/A	2	3.51
CASCADE NATURAL GAS CORPORATION ERI Energy Supply & Trading Cascade Natural Gas	Sumas, Washington	25	3.51	160	2.20	152	1.06	337	1.78
CASCADE NATURAL GAS CORPORATION IGI Resources Cascade Natural Gas	Sumas, Washington	0	N/A	1	2.56	0	N/A	1	2.56
CASCADE NATURAL GAS CORPORATION Inland Pacific Energy Services Ltd. Cascade Natural Gas	Sumas, Washington	150	4.18	137	2.40	152	1.05	439	2.54
CASCADE NATURAL GAS CORPORATION LG&E Natural Marketing Canada Inc. Cascade Natural Gas	Sumas, Washington	293	4.17	305	2.53	0	N/A	598	3.34
CASCADE NATURAL GAS CORPORATION PanEnergy Marketing Canada Cascade Natural Gas	Sumas, Washington	152	4.19	137	2.41	146	1.09	435	2.59
CASCADE NATURAL GAS CORPORATION Questar Energy Cascade Natural Gas	Sumas, Washington	304	4.26	0	N/A	152	1.39	456	3.30
CASCADE NATURAL GAS CORPORATION TransCanada Gas Services Limited Cascade Natural Gas	Sumas, Washington	3	3.45	0	N/A	0	N/A	3	3.45
CASCADE NATURAL GAS CORPORATION U.S. Gas Transportation Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	152	2.28	152	1.06	304	1.67
CASCADE NATURAL GAS CORPORATION Westcoast Energy Services Cascade Natural Gas	Eastport, Idaho	8	1.34	0	N/A	0	N/A	8	1.34

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January <u>Vol.</u> <u>Price</u>	February <u>Vol.</u> <u>Price</u>	March <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
CASCADE NATURAL GAS CORPORATION Westcoast Energy Services Cascade Natural Gas	Sumas, Washington	392 3.31	0 N/A	0 N/A	392 3.31
CASCADE NATURAL GAS CORPORATION Westcoast Gas Services Inc. Cascade Natural Gas	Eastport, Idaho	0 N/A	9 1.35	7 1.32	17 1.34
CASCADE NATURAL GAS CORPORATION Westcoast Gas Services Inc. Cascade Natural Gas	Sumas, Washington	0 N/A	191 1.75	243 1.36	435 1.53
CHEVRON U.S.A. INC. Chevron Canada Resources Georgia Pacific Corporation	Champlain, NY	39 2.86	37 2.94	40 2.86	115 2.89
CHEVRON U.S.A. INC. Chevron Canada Resources Natural Gas Clearinghouse	Eastport, Idaho	214 2.75	399 1.68	532 1.28	1144 1.69
CIBOLA CORPORATION Cibola Canada Energy Marketing Co. Various IA State Markets	Port of Morgan, MT	1842 2.74	294 1.34	123 1.38	2259 2.48
CNG ENERGY SERVICES CORPORATION TransCanada Pipelines Limited CNG Energy Services	Waddington, NY	1160 2.68	1057 2.06	852 1.22	3068 2.06
COASTAL GAS MARKETING COMPANY Archer Resources Various CA State Markets	Eastport, Idaho	162 3.28	138 3.72	143 2.45	443 3.15
COASTAL GAS MARKETING COMPANY B.C. Gas Inc. Various WA State Markets	Sumas, Washington	5 3.12	60 2.18	8 1.19	73 2.14
COASTAL GAS MARKETING COMPANY Barrington Petroleum Limited Various CA State Markets	Eastport, Idaho	165 3.28	142 3.72	157 2.44	464 3.13
COASTAL GAS MARKETING COMPANY CanWest Gas Supply Inc. Various WA State Markets	Sumas, Washington	143 4.20	133 2.90	0 N/A	276 3.57

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January <u>Vol.</u> <u>Price</u>	February <u>Vol.</u> <u>Price</u>	March <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing, Canada Various MI State Markets	Noyes, Minnesota	855 2.97	276 2.62	297 2.64	1427 2.83
COASTAL GAS MARKETING COMPANY Enron Capital & Trade Resources Can Various WA State Markets	Sumas, Washington	421 4.21	0 N/A	0 N/A	421 4.21
COASTAL GAS MARKETING COMPANY Humble Petroleum Marketing Ltd. Various CA State Markets	Eastport, Idaho	659 1.84	569 1.47	629 1.76	1858 1.70
COASTAL GAS MARKETING COMPANY Husky Gas Marketing Inc. Various MI State Markets	Noyes, Minnesota	156 3.99	281 2.79	152 1.72	588 2.83
COASTAL GAS MARKETING COMPANY Jordan Petroleum Limited Various NY State Markets	Niagara Falls, NY	155 4.43	140 4.83	147 2.54	442 3.93
COASTAL GAS MARKETING COMPANY Morgan Hydrocarbons Various CA State Markets	Eastport, Idaho	165 3.28	142 3.72	157 2.43	464 3.13
COASTAL GAS MARKETING COMPANY Morgan Hydrocarbons Various NY State Markets	Niagara Falls, NY	612 3.69	567 4.20	593 2.53	1773 3.47
COASTAL GAS MARKETING COMPANY Noram Energy Services Various WA State Markets	Sumas, Washington	0 N/A	6 2.18	0 N/A	6 2.18
COASTAL GAS MARKETING COMPANY Orbit Oil and Gas Ltd. Various NY State Markets	Niagara Falls, NY	229 4.00	208 4.64	209 2.52	646 3.73
COASTAL GAS MARKETING COMPANY PEMEX Coastal Gas Marketing Company	Hidalgo, Texas	238 3.24	263 2.30	924 1.74	1425 2.09
COASTAL GAS MARKETING COMPANY PanCanadian Petroleum Ltd. Various MI State Markets	Noyes, Minnesota	184 4.03	166 2.94	179 2.00	530 3.00

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY Petro-Canada Hydrocarbons Inc. Various WA State Markets	Sumas, Washington	0	N/A	3	2.01	0	N/A	3	2.01
COASTAL GAS MARKETING COMPANY Petro-Canada Resources Various WA State Markets	Sumas, Washington	4	4.34	0	N/A	2	1.16	7	3.16
COASTAL GAS MARKETING COMPANY Poco Petroleum Ltd. Various MI State Markets	Noyes, Minnesota	0	N/A	12	2.66	7	1.62	19	2.27
COASTAL GAS MARKETING COMPANY Poco Petroleum Ltd. Various WA State Markets	Sumas, Washington	37	4.16	21	1.72	49	1.23	107	2.35
COASTAL GAS MARKETING COMPANY ProGas Limited Various MI State Markets	Noyes, Minnesota	316	3.67	282	2.64	293	1.55	892	2.65
COASTAL GAS MARKETING COMPANY Rigel Oil & Gas Ltd. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	108	2.59	108	2.59
COASTAL GAS MARKETING COMPANY Rigel Oil & Gas Ltd. Various NY State Markets	Niagara Falls, NY	174	3.54	157	4.19	164	2.51	494	3.40
COASTAL GAS MARKETING COMPANY Shell Canada Limited Various MI State Markets	Noyes, Minnesota	0	N/A	6	2.50	0	N/A	6	2.50
COASTAL GAS MARKETING COMPANY Tarragon Oil and Gas Limited Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	2	2.58	2	2.58
COASTAL GAS MARKETING COMPANY Tarragon Oil and Gas Limited Various NY State Markets	Niagara Falls, NY	148	3.53	134	4.20	139	2.41	420	3.37
COASTAL GAS MARKETING COMPANY Tenaska Marketing Canada Various WA State Markets	Sumas, Washington	0	N/A	804	2.39	397	1.92	1200	2.23

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY U.S. Gas Transportation Inc. Various WA State Markets	Sumas, Washington	0	N/A	5	2.35	0	N/A	5	2.35
COASTAL GAS MARKETING COMPANY Ulster Petroleum Limited Various CA State Markets	Eastport, Idaho	551	1.96	476	2.20	525	2.27	1552	2.14
COASTAL GAS MARKETING COMPANY Ulster Petroleum Limited Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	43	2.57	43	2.57
COASTAL GAS MARKETING COMPANY Ulster Petroleum Limited Various NY State Markets	Niagara Falls, NY	107	3.28	96	3.93	101	2.49	303	3.22
COASTAL GAS MARKETING COMPANY Wainoco Oil Corporation Various NY State Markets	Niagara Falls, NY	59	3.43	53	4.09	53	2.40	166	3.31
COASTAL GAS MARKETING COMPANY Westcoast Gas Services Inc. Various WA State Markets	Sumas, Washington	315	4.19	547	2.34	257	1.54	1119	2.68
COENERGY TRADING COMPANY CoEnergy Trading Company CNG Energy Services	Niagara Falls, NY	0	N/A	0	N/A	42	2.18	42	2.18
COENERGY TRADING COMPANY CoEnergy Trading Company Consolidated Edison	Niagara Falls, NY	0	N/A	0	N/A	50	2.18	50	2.18
COENERGY TRADING COMPANY CoEnergy Trading Company KCS Energy Management	Niagara Falls, NY	0	N/A	0	N/A	155	2.18	155	2.18
COENERGY TRADING COMPANY CoEnergy Trading Company New England Power Company	Waddington, NY	0	N/A	0	N/A	620	2.18	620	2.18
COENERGY TRADING COMPANY CoEnergy Trading Company Northeast Utilities	Niagara Falls, NY	0	N/A	0	N/A	14	2.18	14	2.18

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u> <u>Vol.</u> <u>Price</u>	<u>February</u> <u>Vol.</u> <u>Price</u>	<u>March</u> <u>Vol.</u> <u>Price</u>	<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>
COENERGY TRADING COMPANY CoEnergy Trading Company Ocean State Power	Niagara Falls, NY	0 N/A	0 N/A	24 2.18	24 2.18
COENERGY TRADING COMPANY CoEnergy Trading Company Williams Energy Company	Niagara Falls, NY	0 N/A	0 N/A	461 2.18	461 2.18
COENERGY TRADING COMPANY Coastal Gas Marketing, Canada Consolidated Edison	Niagara Falls, NY	0 N/A	25 2.60	0 N/A	25 2.60
COENERGY TRADING COMPANY Coastal Gas Marketing, Canada Ocean State Power	Niagara Falls, NY	0 N/A	3 2.60	0 N/A	3 2.60
COENERGY TRADING COMPANY Coastal Gas Marketing, Canada Stand Energy	Niagara Falls, NY	31 3.93	0 N/A	31 2.18	62 3.06
COENERGY TRADING COMPANY El Paso Energy Markeing Canada Consolidated Edison	Niagara Falls, NY	10 3.93	0 N/A	0 N/A	10 3.93
COENERGY TRADING COMPANY El Paso Energy Markeing Canada Phibro Division of Salmon	Niagara Falls, NY	0 N/A	0 N/A	13 2.18	13 2.18
COENERGY TRADING COMPANY Energy Source Canada, Inc. Connecticut Natural Gas	Niagara Falls, NY	465 3.93	420 2.60	465 2.18	1350 2.91
COENERGY TRADING COMPANY Enron Gas Marketing Canada CNG Energy Services	Niagara Falls, NY	0 N/A	5 2.60	5 2.18	10 2.39
COENERGY TRADING COMPANY Enron Gas Marketing Canada Consolidated Edison	Niagara Falls, NY	0 N/A	50 2.60	36 2.18	86 2.42
COENERGY TRADING COMPANY Enron Gas Marketing Canada New England Power Company	Waddington, NY	310 3.93	280 2.60	0 N/A	590 3.30

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
COENERGY TRADING COMPANY Enron Gas Marketing Canada Northeast Utilities	Niagara Falls, NY	0	N/A	10	2.60	14	2.18	24	2.36
COENERGY TRADING COMPANY Enron Gas Marketing Canada Northeast Utilities	Waddington, NY	0	N/A	5	2.60	0	N/A	5	2.60
COENERGY TRADING COMPANY Enron Gas Marketing Canada Phibro Division of Salmon	Niagara Falls, NY	0	N/A	5	2.60	0	N/A	5	2.60
COENERGY TRADING COMPANY Enron Gas Marketing Canada Williams Energy Company	Niagara Falls, NY	0	N/A	0	N/A	20	2.18	20	2.18
COENERGY TRADING COMPANY Midcon Gas Services Corporation Phibro Division of Salmon	Niagara Falls, NY	6	3.93	0	N/A	0	N/A	6	3.93
COENERGY TRADING COMPANY National Gas & Electric CNG Energy Services	Niagara Falls, NY	0	N/A	0	N/A	23	2.18	23	2.18
COENERGY TRADING COMPANY National Gas & Electric Ocean State Power	Niagara Falls, NY	0	N/A	0	N/A	10	2.18	10	2.18
COENERGY TRADING COMPANY Ocean State Power Consolidated Edison	Niagara Falls, NY	0	N/A	0	N/A	30	2.18	30	2.18
COENERGY TRADING COMPANY Ocean State Power Williams Energy Company	Niagara Falls, NY	0	N/A	0	N/A	149	2.18	149	2.18
COENERGY TRADING COMPANY Renaissance Energy Ltd. CNG Energy Services	Niagara Falls, NY	10	3.93	5	2.60	0	N/A	15	3.49
COENERGY TRADING COMPANY Renaissance Energy Ltd. Connecticut Natural Gas	Niagara Falls, NY	0	N/A	140	2.60	0	N/A	140	2.60

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Renaissance Energy Ltd. Consolidated Edison	Niagara Falls, NY	25	3.93	20	2.60	0	N/A	45	3.34
COENERGY TRADING COMPANY Renaissance Energy Ltd. Empire Natural Gas Corporation	Niagara Falls, NY	28	3.93	0	N/A	0	N/A	28	3.93
COENERGY TRADING COMPANY Renaissance Energy Ltd. New England Power Company	Waddington, NY	310	3.93	280	2.60	0	N/A	590	3.30
COENERGY TRADING COMPANY Renaissance Energy Ltd. Pawtucket Power Associates	Niagara Falls, NY	11	3.93	0	N/A	0	N/A	11	3.93
COENERGY TRADING COMPANY Renaissance Energy Ltd. Phibro Division of Salmon	Niagara Falls, NY	18	3.93	0	N/A	0	N/A	18	3.93
COENERGY TRADING COMPANY Renaissance Energy Ltd. Pittsfield Generating	Niagara Falls, NY	0	N/A	10	2.60	0	N/A	10	2.60
COENERGY TRADING COMPANY Renaissance Energy Ltd. Stand Energy	Niagara Falls, NY	0	N/A	5	2.60	0	N/A	5	2.60
COENERGY TRADING COMPANY Stampeder Energy Pittsfield Generating	Niagara Falls, NY	5	3.93	0	N/A	0	N/A	5	3.93
COENERGY TRADING COMPANY TransCanada Gas Services Limited CNG Energy Services	Niagara Falls, NY	0	N/A	4	2.60	0	N/A	4	2.60
COENERGY TRADING COMPANY TransCanada Gas Services Limited Consolidated Edison	Niagara Falls, NY	22	3.93	101	2.60	0	N/A	123	2.84
COENERGY TRADING COMPANY TransCanada Gas Services Limited KCS Energy Marketing	Niagara Falls, NY	156	3.93	0	N/A	0	N/A	156	3.93

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY TransCanada Gas Services Limited Northeast Utilities	Niagara Falls, NY	0	N/A	37	2.60	0	N/A	37	2.60
COENERGY TRADING COMPANY TransCanada Gas Services Limited Northeast Utilities	Waddington, NY	0	N/A	5	2.60	0	N/A	5	2.60
COENERGY TRADING COMPANY TransCanada Gas Services Limited Ocean State Power	Niagara Falls, NY	0	N/A	30	2.60	0	N/A	30	2.60
COENERGY TRADING COMPANY TransCanada Gas Services Limited Phibro Division of Salmon	Niagara Falls, NY	6	3.93	4	2.60	0	N/A	10	3.35
COENERGY TRADING COMPANY TransCanada Gas Services Limited Wascana Energy Marketing	Niagara Falls, NY	0	N/A	141	2.60	0	N/A	141	2.60
COENERGY TRADING COMPANY Wascana Energy Marketing Inc. CNG Energy Services	Niagara Falls, NY	186	3.93	0	N/A	0	N/A	186	3.93
COENERGY TRADING COMPANY Wascana Energy Marketing Inc. Phibro Division of Salmon	Niagara Falls, NY	0	N/A	168	2.60	0	N/A	168	2.60
COENERGY TRADING COMPANY Wickford Energy CNG Energy Services	Niagara Falls, NY	3	3.93	0	N/A	0	N/A	3	3.93
COENERGY TRADING COMPANY Wickford Energy Consolidated Edison	Niagara Falls, NY	16	3.93	20	2.60	0	N/A	36	3.19
COENERGY TRADING COMPANY Wickford Energy Phibro Division of Salmon	Niagara Falls, NY	1	3.93	0	N/A	0	N/A	1	3.93
COENERGY TRADING COMPANY Wickford Energy Phoenix Soil	Niagara Falls, NY	0	N/A	6	2.60	0	N/A	6	2.60

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Williams Energy Services Company CNG Energy Services	Niagara Falls, NY	0	N/A	4	2.60	0	N/A	4	2.60
COENERGY TRADING COMPANY Williams Energy Services Company Ocean State Power	Niagara Falls, NY	0	N/A	16	2.60	0	N/A	16	2.60
CONOCO INC. PEMEX Conoco Inc.	Hidalgo, Texas	5	3.75	0	N/A	0	N/A	5	3.75
CONSUMERS ENERGY COMPANY TransCanada Gas Services Limited Consumers Power Company	Noyes, Minnesota	465	1.97	420	1.97	465	1.97	1350	1.97
CORAL ENERGY RESOURCES, L.P. PEMEX Various TX State Markets	Hidalgo, Texas	191	2.63	139	2.73	0	N/A	330	2.67
CORAL ENERGY RESOURCES, L.P. Shell Canada Limited Michigan Consolidated Gas Company	Noyes, Minnesota	460	3.96	414	2.57	460	2.06	1334	2.87
CORPUS CHRISTI GAS MARKETING, L.P. PEMEX Corpus Christi Gas Marketing, L.P.	Hidalgo, Texas	96	3.15	43	1.81	15	2.30	154	2.70
COWEST ENERGY Cowest Energy Cowest Energy	Noyes, Minnesota	30	3.21	4	2.08	0	N/A	34	3.08
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates AIG Trading Corporation	Waddington, NY	405	3.52	0	N/A	0	N/A	405	3.52
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates CNG Energy Services	Waddington, NY	5	2.37	5	1.57	0	N/A	10	1.96
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates CoEnergy Trading Company	Waddington, NY	0	N/A	7	1.58	0	N/A	7	1.58

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u> <u>Vol.</u> <u>Price</u>		<u>February</u> <u>Vol.</u> <u>Price</u>		<u>March</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Yankee Gas Services	Waddington, NY	28	2.59	0	N/A	0	N/A	28	2.59
DEK ENERGY COMPANY Apache Canada Ltd. National Gas & Electric	Eastport, Idaho	121	3.56	109	1.99	120	0.88	350	2.15
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd American National Power Co.	Everett, MA	48	3.35	0	N/A	0	N/A	48	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Aquila Energy Marketing	Everett, MA	59	3.35	0	N/A	0	N/A	59	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Bay State Gas Company	Everett, MA	280	3.35	0	N/A	0	N/A	280	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Beacon Management	Everett, MA	6	3.35	0	N/A	0	N/A	6	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Berkshire Gas Company	Everett, MA	66	3.35	0	N/A	0	N/A	66	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Boston Edison Company	Everett, MA	26	3.35	0	N/A	0	N/A	26	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Boston Gas Company	Everett, MA	334	3.35	0	N/A	0	N/A	334	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd CNG Gas Services	Everett, MA	10	3.35	0	N/A	0	N/A	10	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd CoEnergy Trading Company	Everett, MA	50	3.35	0	N/A	0	N/A	50	3.35

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Coastal Gas Marketing Company	Everett, MA	10	3.35	0	N/A	0	N/A	10	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Colonial Gas Company	Everett, MA	132	3.35	0	N/A	0	N/A	132	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Columbia Bay Towers	Everett, MA	1	3.35	0	N/A	0	N/A	1	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Commonwealth Gas Company	Everett, MA	60	3.35	0	N/A	0	N/A	60	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Connecticut Natural Gas	Everett, MA	14	3.35	0	N/A	0	N/A	14	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Eastern Energy Marketing	Everett, MA	12	3.35	0	N/A	0	N/A	12	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd El Paso Gas Marketing	Everett, MA	2	3.35	0	N/A	0	N/A	2	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Energenorth Inc.	Everett, MA	141	3.35	0	N/A	0	N/A	141	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Enron Gas Marketing	Everett, MA	14	3.35	0	N/A	0	N/A	14	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Essex County Gas Company	Everett, MA	48	3.35	0	N/A	0	N/A	48	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Fall River Gas Company	Everett, MA	132	3.35	0	N/A	0	N/A	132	3.35

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Fitchburg Gas & Electric Company	Everett, MA	9	3.35	0	N/A	0	N/A	9	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Gasmark Inc.	Everett, MA	2	3.35	0	N/A	0	N/A	2	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Global Petroleum	Everett, MA	3	3.35	0	N/A	0	N/A	3	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Holyoke Gas Company	Everett, MA	24	3.35	0	N/A	0	N/A	24	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Industrial Heat Treating Company	Everett, MA	1	3.35	0	N/A	0	N/A	1	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd L'Energia L.P.	Everett, MA	137	3.35	0	N/A	0	N/A	137	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd L.E. Mason Company	Everett, MA	2	3.35	0	N/A	0	N/A	2	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Louis Dreyfus Energy Corporation	Everett, MA	211	3.35	0	N/A	0	N/A	211	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Masspower	Everett, MA	11	3.35	0	N/A	0	N/A	11	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Middleborough Gas Company	Everett, MA	12	3.35	0	N/A	0	N/A	12	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Natural Gas Clearinghouse	Everett, MA	96	3.35	0	N/A	0	N/A	96	3.35

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd New England Power Company	Everett, MA	89	3.35	0	N/A	0	N/A	89	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd New Jersey Natural Gas	Everett, MA	75	3.35	0	N/A	0	N/A	75	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd North Attleboro Gas Company	Everett, MA	9	3.35	0	N/A	0	N/A	9	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Northern Utilities, Inc.	Everett, MA	40	3.35	0	N/A	0	N/A	40	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd PanEnergy Trading & Marketing Svcs.	Everett, MA	64	3.35	0	N/A	0	N/A	64	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd South Jersey Gas Company	Everett, MA	14	3.35	0	N/A	0	N/A	14	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Southern Connecticut Gas Company	Everett, MA	30	3.35	0	N/A	0	N/A	30	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Supreme Energy Company	Everett, MA	1	3.35	0	N/A	0	N/A	1	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Valley Gas Company	Everett, MA	68	3.35	0	N/A	0	N/A	68	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Winchester Hospital	Everett, MA	2	3.35	0	N/A	0	N/A	2	3.35
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd Wollaston Alloys, Inc.	Everett, MA	1	3.35	0	N/A	0	N/A	1	3.35

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January <u>Vol.</u> <u>Price</u>	February <u>Vol.</u> <u>Price</u>	March <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
DISTRIGAS CORPORATION Abu Dhabi Gas Liquefaction Co., Ltd X Energy, Inc.	Everett, MA	21 3.35	0 N/A	0 N/A	21 3.35
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	398 5.09	360 3.71	396 2.71	1153 3.84
EASTERN ENERGY MARKETING, INC. Westcoast Gas Services Inc. Various NY State Markets	Grand Island, NY	402 5.06	396 3.68	503 2.62	1301 3.70
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	83 4.12	0 N/A	0 N/A	83 4.12
EL PASO ENERGY MARKETING COMPANY PEMEX Various TX State Markets	Hidalgo, Texas	10 2.20	151 2.72	3 1.59	164 2.66
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Eastport, Idaho	69 2.33	114 1.51	202 1.23	386 1.51
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Sumas, Washington	116 3.13	53 1.67	143 1.19	312 1.99
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various CA State Markets	Eastport, Idaho	0 N/A	10 1.35	22 1.27	32 1.29
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various CA State Markets	Sumas, Washington	25 2.55	121 2.26	150 1.06	295 1.67
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Can Various CA State Markets	Eastport, Idaho	62 2.93	350 1.72	0 N/A	411 1.90
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Can Various CA State Markets	Sumas, Washington	991 3.02	895 1.94	804 1.13	2690 2.10

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Can Various MI State Markets	Detroit, Michigan	425	4.51	349	3.27	167	1.93	941	3.59
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Can Various MI State Markets	St. Clair, Michigan	1872	4.00	1250	3.23	14	2.15	3137	3.68
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Can Various NY State Markets	Grand Island, NY	124	4.99	112	3.61	124	2.62	360	3.74
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Can Various NY State Markets	Waddington, NY	466	3.84	421	2.76	465	1.64	1352	2.75
ENRON CAPITAL & TRADE RESOURCES CORP. PEMEX Various TX State Markets	Hidalgo, Texas	65	3.15	0	N/A	322	1.82	386	2.04
ENSERCH GAS COMPANY Colonial Energy Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	1	2.15	1	2.15
ENSERCH GAS COMPANY EES Canada Various CA State Markets	Eastport, Idaho	14	4.21	147	2.04	0	N/A	160	2.23
ENSERCH GAS COMPANY Energy Source Canada, Inc. Various NY State Markets	Grand Island, NY	310	5.30	140	3.77	155	2.72	605	4.28
ENSERCH GAS COMPANY LG&E Natural Marketing Canada Inc. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	2	1.97	2	1.97
ENSERCH GAS COMPANY Louis Dreyfus Energy Corporation Various NY State Markets	Grand Island, NY	111	5.11	78	3.66	0	N/A	189	4.51
ENSERCH GAS COMPANY N.Y. State Electric & Gas Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	74	2.00	74	2.00

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENSERCH GAS COMPANY Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	7	2.26	7	2.26
ENSERCH GAS COMPANY Semco Energy Services, Inc. Various NY State Markets	Grand Island, NY	310	4.75	280	3.09	310	2.33	900	3.40
ENSERCH GAS COMPANY Temco Various NY State Markets	Grand Island, NY	48	3.20	116	3.35	23	2.23	186	3.18
ENSERCH GAS COMPANY Temco Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	11	2.29	11	2.29
ENSERCH GAS COMPANY TransCanada Gas Services Limited Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	63	2.17	63	2.17
ENSERCH GAS COMPANY TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	13	2.28	13	2.28
ENSERCH GAS COMPANY Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	155	4.98	142	3.34	274	2.24	571	3.26
ENSERCH GAS COMPANY Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	2	3.40	0	N/A	0	N/A	2	3.40
ENSERCH GAS COMPANY Westcoast Gas Services Inc. Various NY State Markets	Grand Island, NY	93	5.07	84	3.69	93	2.70	270	3.82
ENSERCH GAS COMPANY Williams Energy Services Company Various NY State Markets	Grand Island, NY	0	N/A	5	3.25	0	N/A	5	3.25
EQUITABLE RESOURCES MARKETING COMPANY Equitable Resources Marketing Canad Equitable Resources Marketing Co.	Eastport, Idaho	1114	2.31	1939	1.86	1915	1.41	4968	1.79

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u> <u>Vol.</u> <u>Price</u>		<u>February</u> <u>Vol.</u> <u>Price</u>		<u>March</u> <u>Vol.</u> <u>Price</u>		Quarterly Total Avg. <u>Vol.</u> <u>Price</u>	
EQUITABLE RESOURCES MARKETING COMPANY									
Equitable Resources Marketing Canad Equitable Resources Marketing Co.	Sumas, Washington	58	3.20	155	1.99	188	1.09	401	1.74
GREAT FALLS GAS COMPANY (SP)									
Eagle Gas Marketing Various MT State Markets	Babb, Montana	529	2.19	302	1.47	0	N/A	831	1.93
GREAT FALLS GAS COMPANY (SP)									
Great Falls Gas Company Various MT State Markets	Babb, Montana	102	1.62	92	1.39	31	1.17	224	1.46
HOWARD ENERGY COMPANY, INC.									
AlG Trading Corporation Howard Energy Company	Grand Island, NY	3	3.20	0	N/A	0	N/A	3	3.20
HOWARD ENERGY COMPANY, INC.									
AlG Trading Corporation Howard Energy Company	Niagara Falls, NY	32	3.20	0	N/A	0	N/A	32	3.20
HOWARD ENERGY COMPANY, INC.									
SEMCO Howard Energy Company	Grand Island, NY	0	N/A	84	3.64	93	2.43	177	3.00
HOWARD ENERGY COMPANY, INC.									
TransCanada Gas Services Limited Howard Energy Company	Grand Island, NY	0	N/A	33	3.40	0	N/A	33	3.40
HOWARD ENERGY COMPANY, INC.									
Wascana Energy Marketing Inc. Howard Energy Company	Grand Island, NY	46	3.65	2	3.27	0	N/A	47	3.63
HUSKY GAS MARKETING, INC.									
Husky Oil Cibola Corporation	Port of Morgan, MT	195	3.37	230	2.12	157	1.25	581	2.30
HUSKY GAS MARKETING, INC.									
Husky Oil Coastal Gas Marketing Company	Noyes, Minnesota	306	4.17	277	2.79	306	1.80	889	2.92
HUSKY GAS MARKETING, INC.									
Husky Oil Enron Capital & Trade Resources	Sumas, Washington	0	N/A	3	N/A	0	N/A	3	0.00

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
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Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil IGI Resources	Sumas, Washington	226	1.18	201	2.05	132	1.13	558	1.48
HUSKY GAS MARKETING, INC. Husky Oil Interenergy Corporation	Port of Morgan, MT	158	3.37	142	2.12	157	1.25	458	2.25
HUSKY GAS MARKETING, INC. Husky Oil Koch Gas Services Company	Port of Morgan, MT	155	3.37	140	2.12	154	1.25	449	2.25
HUSKY GAS MARKETING, INC. Husky Oil Mock Resources	Sumas, Washington	48	1.18	0	N/A	0	N/A	48	1.18
HUSKY GAS MARKETING, INC. Husky Oil Natural Gas Transmission	Sumas, Washington	11	1.18	26	2.05	63	1.13	100	1.37
HUSKY GAS MARKETING, INC. Husky Oil Omaha Utilities District	Port of Morgan, MT	158	3.37	142	2.12	145	1.25	446	2.28
HUSKY GAS MARKETING, INC. Husky Oil Peoples Gas, Light, & Coke	Port of Morgan, MT	306	3.37	284	2.12	314	1.25	904	2.24
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	155	3.37	140	2.12	154	1.25	448	2.25
HUSKY GAS MARKETING, INC. Husky Oil Southwest Gas Corporation	Sumas, Washington	11	1.18	77	N/A	0	N/A	88	0.15
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Gas Company	Port of Morgan, MT	177	3.37	175	2.12	96	1.25	447	2.43
HUSKY GAS MARKETING, INC. Husky Oil Terra International	Port of Morgan, MT	316	3.37	285	2.12	274	1.25	875	2.30

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	187	3.37	168	2.12	343	1.25	698	2.03
HUSKY GAS MARKETING, INC. Husky Oil U.S. Gas Transportation Inc.	Sumas, Washington	60	1.18	25	2.05	37	1.13	121	1.34
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Noyes, Minnesota	92	4.56	0	N/A	0	N/A	92	4.56
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Port of Morgan, MT	391	3.37	324	2.12	372	1.25	1087	2.27
HUSKY GAS MARKETING, INC. Husky Oil Valero Gas Marketing	Port of Morgan, MT	127	3.37	22	2.12	166	1.25	315	2.17
HUSKY GAS MARKETING, INC. Husky Oil Washington Natural Gas Company	Sumas, Washington	212	1.18	195	2.05	212	1.13	618	1.44
HUSKY GAS MARKETING, INC. Husky Oil Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	155	3.37	208	2.12	187	1.25	550	2.18
HUSKY GAS MARKETING, INC. Husky Oil Western Gas Resources	Sumas, Washington	0	N/A	0	N/A	4	1.13	4	1.13
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Aluminum Company of America	Eastport, Idaho	34	1.67	25	2.11	24	1.30	83	1.70
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. American Fine Foods	Eastport, Idaho	1	1.66	1	2.11	0	N/A	2	1.87
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Barret Fuels	Eastport, Idaho	0	N/A	0	N/A	35	1.30	35	1.30

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Basic American Foods	Eastport, Idaho	0	N/A	0	N/A	3	1.30	3	1.30
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Boise Cascade Corporation	Eastport, Idaho	1	1.66	6	2.11	6	1.30	13	1.71
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Borden	Eastport, Idaho	1	1.66	0	N/A	2	1.30	2	1.41
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Bullseye Glass	Eastport, Idaho	1	1.66	1	2.11	0	N/A	1	1.95
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Eastport, Idaho	105	1.67	81	2.10	79	1.30	266	1.69
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Chevron U.S.A. Inc.	Eastport, Idaho	3	1.67	0	N/A	1	1.30	4	1.54
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. ConAgra Energy	Eastport, Idaho	0	N/A	1	2.11	0	N/A	1	2.11
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. ESCO Corporation	Eastport, Idaho	2	1.67	1	2.11	1	1.30	4	1.75
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Eagle Picher	Eastport, Idaho	1	1.66	2	2.11	1	1.30	3	1.84
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Evanite Fiber	Eastport, Idaho	1	1.66	2	2.11	8	1.30	11	1.49
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. J.R. Simplot Company	Eastport, Idaho	433	1.67	227	2.10	209	1.30	869	1.70

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Jorgenson Forge	Eastport, Idaho	0	N/A	1	2.11	0	N/A	1	2.11
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Lakeside	Eastport, Idaho	1	1.66	2	2.11	0	N/A	3	1.97
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Lamb Weston	Eastport, Idaho	1	1.66	1	2.11	0	N/A	2	1.91
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Legacy Health System	Eastport, Idaho	1	1.66	1	2.11	1	1.30	3	1.82
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Mountain Fuel	Eastport, Idaho	0	N/A	49	2.10	0	N/A	49	2.10
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. NORPAC	Eastport, Idaho	0	N/A	0	N/A	2	1.30	2	1.30
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Oroweat	Eastport, Idaho	0	1.67	0	2.10	0	N/A	1	1.91
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. PITCO	Eastport, Idaho	34	1.67	137	2.10	0	N/A	172	2.02
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric (UEG)	Eastport, Idaho	0	N/A	0	N/A	52	1.30	52	1.30
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	0	N/A	123	1.30	123	1.30
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Pendelton	Eastport, Idaho	1	1.66	0	N/A	2	1.30	2	1.39

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. WP Natural Gas	Eastport, Idaho	53	1.67	0	N/A	31	1.30	84	1.54
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Washington Natural Gas Company	Eastport, Idaho	0	N/A	2	2.11	0	N/A	2	2.11
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	4	1.67	2	2.11	4	1.30	10	1.59
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Weyerhaeuser	Eastport, Idaho	6	1.67	40	2.11	50	1.30	96	1.66
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Willamette	Eastport, Idaho	114	1.67	39	2.11	40	1.30	193	1.68
IGI RESOURCES INC. B.C. Gas Inc. Aluminum Company of America	Eastport, Idaho	0	N/A	0	N/A	6	1.18	6	1.18
IGI RESOURCES INC. B.C. Gas Inc. Barret Fuels	Eastport, Idaho	0	N/A	0	N/A	9	1.18	9	1.18
IGI RESOURCES INC. B.C. Gas Inc. Basic American Foods	Eastport, Idaho	0	N/A	0	N/A	1	1.18	1	1.18
IGI RESOURCES INC. B.C. Gas Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	1	1.18	1	1.18
IGI RESOURCES INC. B.C. Gas Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	20	1.18	20	1.18
IGI RESOURCES INC. B.C. Gas Inc. Evanite Fiber	Eastport, Idaho	0	N/A	0	N/A	2	1.18	2	1.18

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. B.C. Gas Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	52	1.18	52	1.18
IGI RESOURCES INC. B.C. Gas Inc. Pacific Gas & Electric (UEG)	Eastport, Idaho	0	N/A	0	N/A	13	1.18	13	1.18
IGI RESOURCES INC. B.C. Gas Inc. PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	0	N/A	31	1.18	31	1.18
IGI RESOURCES INC. B.C. Gas Inc. WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	8	1.18	8	1.18
IGI RESOURCES INC. B.C. Gas Inc. Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	1	1.18	1	1.18
IGI RESOURCES INC. B.C. Gas Inc. Weyerhaeuser	Eastport, Idaho	0	N/A	0	N/A	13	1.18	13	1.18
IGI RESOURCES INC. B.C. Gas Inc. Willamette	Eastport, Idaho	0	N/A	0	N/A	10	1.18	10	1.18
IGI RESOURCES INC. CanWest Gas Supply Inc. Aluminum Company of America	Eastport, Idaho	0	N/A	0	N/A	1	1.09	1	1.09
IGI RESOURCES INC. CanWest Gas Supply Inc. Barret Fuels	Eastport, Idaho	0	N/A	0	N/A	2	1.09	2	1.09
IGI RESOURCES INC. CanWest Gas Supply Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	5	1.09	5	1.09
IGI RESOURCES INC. CanWest Gas Supply Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	13	1.09	13	1.09

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. CanWest Gas Supply Inc. J.R. Simplot Company	Sumas, Washington	14	3.45	0	N/A	20	1.21	33	2.12
IGI RESOURCES INC. CanWest Gas Supply Inc. Pacific Gas & Electric (UEG)	Eastport, Idaho	0	N/A	0	N/A	3	1.09	3	1.09
IGI RESOURCES INC. CanWest Gas Supply Inc. PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	0	N/A	8	1.09	8	1.09
IGI RESOURCES INC. CanWest Gas Supply Inc. WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	2	1.09	2	1.09
IGI RESOURCES INC. CanWest Gas Supply Inc. Weyerhaeuser	Eastport, Idaho	0	N/A	0	N/A	3	1.09	3	1.09
IGI RESOURCES INC. CanWest Gas Supply Inc. Willamette	Eastport, Idaho	0	N/A	0	N/A	3	1.09	3	1.09
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Aluminum Company of America	Eastport, Idaho	0	N/A	3	2.20	0	N/A	3	2.20
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Boise Cascade Corporation	Eastport, Idaho	0	N/A	1	2.20	0	N/A	1	2.20
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Cascade Natural Gas	Eastport, Idaho	1	1.67	8	2.20	0	N/A	9	2.13
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. J.R. Simplot Company	Eastport, Idaho	5	1.67	22	2.20	0	N/A	27	2.11
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Mountain Fuel	Eastport, Idaho	0	N/A	5	2.20	0	N/A	5	2.20

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. PITCO	Eastport, Idaho	0	N/A	14	2.20	0	N/A	14	2.20
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. WP Natural Gas	Eastport, Idaho	1	1.67	0	N/A	0	N/A	1	1.67
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Weyerhaeuser	Eastport, Idaho	0	N/A	4	2.20	0	N/A	4	2.20
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Willamette	Eastport, Idaho	1	1.67	4	2.20	0	N/A	5	2.07
IGI RESOURCES INC. Cook Inlet Energy Supply Cascade Natural Gas	Eastport, Idaho	0	N/A	1	1.05	0	N/A	1	1.05
IGI RESOURCES INC. Cook Inlet Energy Supply J.R. Simplot Company	Eastport, Idaho	0	N/A	4	1.05	0	N/A	4	1.05
IGI RESOURCES INC. Cook Inlet Energy Supply Mountain Fuel	Eastport, Idaho	0	N/A	1	1.05	0	N/A	1	1.05
IGI RESOURCES INC. Cook Inlet Energy Supply PITCO	Eastport, Idaho	0	N/A	2	1.05	0	N/A	2	1.05
IGI RESOURCES INC. Cook Inlet Energy Supply Weyerhaeuser	Eastport, Idaho	0	N/A	1	1.05	0	N/A	1	1.05
IGI RESOURCES INC. Cook Inlet Energy Supply Willamette	Eastport, Idaho	0	N/A	1	1.05	0	N/A	1	1.05
IGI RESOURCES INC. Crestar Energy Aluminum Company of America	Eastport, Idaho	2	1.73	0	N/A	0	N/A	2	1.73

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Crestar Energy Cascade Natural Gas	Eastport, Idaho	7	1.73	0	N/A	0	N/A	7	1.73
IGI RESOURCES INC. Crestar Energy J.R. Simplot Company	Eastport, Idaho	29	1.73	0	N/A	0	N/A	29	1.73
IGI RESOURCES INC. Crestar Energy PITCO	Eastport, Idaho	2	1.73	0	N/A	0	N/A	2	1.73
IGI RESOURCES INC. Crestar Energy WP Natural Gas	Eastport, Idaho	4	1.73	0	N/A	0	N/A	4	1.73
IGI RESOURCES INC. Crestar Energy Willamette	Eastport, Idaho	8	1.73	0	N/A	0	N/A	8	1.73
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Aluminum Company of America	Eastport, Idaho	1	1.80	0	N/A	0	N/A	1	1.80
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Cascade Natural Gas	Eastport, Idaho	4	1.80	0	N/A	0	N/A	4	1.80
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. J.R. Simplot Company	Eastport, Idaho	15	1.80	0	N/A	0	N/A	15	1.80
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. PITCO	Eastport, Idaho	1	1.80	0	N/A	0	N/A	1	1.80
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. WP Natural Gas	Eastport, Idaho	2	1.80	0	N/A	0	N/A	2	1.80
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Willamette	Eastport, Idaho	4	1.80	0	N/A	0	N/A	4	1.80

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES INC. Longview AIG Trading Corporation	Sumas, Washington	0	N/A	0	N/A	6	1.13	6	1.13
IGI RESOURCES INC. Longview Amalgamated Sugar Company	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Amoco Trading	Sumas, Washington	0	N/A	0	N/A	9	1.13	9	1.13
IGI RESOURCES INC. Longview Armstrong World Industries, Inc.	Sumas, Washington.	0	N/A	2	3.05	7	1.13	10	1.60
IGI RESOURCES INC. Longview Ash Grove Cement	Sumas, Washington	0	N/A	2	3.05	2	1.13	4	2.31
IGI RESOURCES INC. Longview Basic American Foods	Sumas, Washington	0	N/A	0	N/A	3	1.13	3	1.13
IGI RESOURCES INC. Longview Birmingham Steel	Sumas, Washington	0	N/A	3	N/A	3	1.13	6	0.59
IGI RESOURCES INC. Longview Boeing Company	Sumas, Washington	0	N/A	0	N/A	9	1.13	9	1.13
IGI RESOURCES INC. Longview Boise Cascade Corporation	Sumas, Washington	0	N/A	40	2.85	18	1.13	58	2.32
IGI RESOURCES INC. Longview Carnation Dairies	Sumas, Washington	0	N/A	0	N/A	3	1.13	3	1.13
IGI RESOURCES INC. Longview Cascade Natural Gas	Sumas, Washington	0	N/A	18	3.05	0	N/A	18	3.05

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Longview Chevron U.S.A. Inc.	Sumas, Washington	0	N/A	0	N/A	4	1.13	4	1.13
IGI RESOURCES INC. Longview Columbia Beverage	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Darling Delaware	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Davis Wire	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Dyno Polymers	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Evanite Fiber	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
IGI RESOURCES INC. Longview Fircrest Schools	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
IGI RESOURCES INC. Longview General Chemical	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Inland Natural Gas	Sumas, Washington	0	N/A	0	N/A	15	1.13	15	1.13
IGI RESOURCES INC. Longview J.H. Gypsum	Sumas, Washington	0	N/A	0	N/A	5	1.13	5	1.13
IGI RESOURCES INC. Longview J.R. Simplot Company	Sumas, Washington	0	N/A	30	3.05	17	1.13	47	2.37

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Longview Jorgenson Forge	Sumas, Washington	0	N/A	0	N/A	3	1.13	3	1.13
IGI RESOURCES INC. Longview Kings Meat	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Lakeside	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Lamb Weston	Sumas, Washington	0	N/A	0	N/A	10	1.13	10	1.13
IGI RESOURCES INC. Longview M.A. Segale	Sumas, Washington	0	N/A	0	N/A	3	1.13	3	1.13
IGI RESOURCES INC. Longview MTVHS	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Mountain Fuel	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Northwest Cooperage	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
IGI RESOURCES INC. Longview Ore-Ida	Sumas, Washington	0	N/A	1	3.05	0	N/A	1	3.05
IGI RESOURCES INC. Longview Oregon Potato	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
IGI RESOURCES INC. Longview Overall Laundry	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Longview PABST	Sumas, Washington	0	N/A	0	N/A	3	1.13	3	1.13
IGI RESOURCES INC. Longview Pendelton	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Pierce Transit	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Portland General Electric Company	Sumas, Washington	0	N/A	8	3.05	0	N/A	8	3.05
IGI RESOURCES INC. Longview Rainy River	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
IGI RESOURCES INC. Longview Roseburg Lumber	Sumas, Washington	0	N/A	4	3.05	0	N/A	4	3.05
IGI RESOURCES INC. Longview Seattle Snohomish	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Smurfit Newsprint Corporation	Sumas, Washington	0	N/A	0	N/A	3	1.13	3	1.13
IGI RESOURCES INC. Longview Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
IGI RESOURCES INC. Longview Teledyne	Sumas, Washington	0	N/A	0	N/A	3	1.13	3	1.13
IGI RESOURCES INC. Longview Todds Shipyards	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Longview US Oil & Refining	Sumas, Washington	0	N/A	0	N/A	3	1.13	3	1.13
IGI RESOURCES INC. Longview Valley Medical	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview WP Natural Gas	Sumas, Washington	0	N/A	0	N/A	7	1.13	7	1.13
IGI RESOURCES INC. Longview Washington Natural Gas Company	Sumas, Washington	0	N/A	17	3.05	0	N/A	17	3.05
IGI RESOURCES INC. Longview Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES INC. Longview Weyerhaeuser	Sumas, Washington	0	N/A	3	N/A	5	1.13	8	0.73
IGI RESOURCES INC. Longview Willamette	Sumas, Washington	0	N/A	24	3.05	0	N/A	24	3.05
IGI RESOURCES INC. Longview Woodworth	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
IGI RESOURCES INC. Panhandle Energy Marketing Aluminum Company of America	Eastport, Idaho	18	1.47	21	1.59	22	1.15	61	1.39
IGI RESOURCES INC. Panhandle Energy Marketing Barret Fuels	Eastport, Idaho	0	N/A	0	N/A	33	1.15	33	1.15
IGI RESOURCES INC. Panhandle Energy Marketing Basic American Foods	Eastport, Idaho	0	N/A	0	N/A	3	1.15	3	1.15

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Panhandle Energy Marketing Boise Cascade Corporation	Eastport, Idaho	0	N/A	5	1.59	5	1.16	10	1.38
IGI RESOURCES INC. Panhandle Energy Marketing Borden	Eastport, Idaho	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES INC. Panhandle Energy Marketing Cascade Natural Gas	Eastport, Idaho	56	1.47	67	1.59	73	1.15	197	1.39
IGI RESOURCES INC. Panhandle Energy Marketing Chevron U.S.A. Inc.	Eastport, Idaho	1	1.47	0	N/A	1	1.15	3	1.31
IGI RESOURCES INC. Panhandle Energy Marketing ConAgra Energy	Eastport, Idaho	0	N/A	1	1.24	0	N/A	1	1.24
IGI RESOURCES INC. Panhandle Energy Marketing ESCO Corporation	Eastport, Idaho	1	1.24	1	1.24	0	N/A	1	1.24
IGI RESOURCES INC. Panhandle Energy Marketing Eagle Picher	Eastport, Idaho	0	N/A	1	1.59	0	N/A	1	1.59
IGI RESOURCES INC. Panhandle Energy Marketing Evanite Fiber	Eastport, Idaho	0	N/A	2	1.59	7	1.15	9	1.24
IGI RESOURCES INC. Panhandle Energy Marketing J.R. Simplot Company	Eastport, Idaho	232	1.47	187	1.59	194	1.15	613	1.40
IGI RESOURCES INC. Panhandle Energy Marketing Lakeside	Eastport, Idaho	0	N/A	2	1.59	0	N/A	2	1.59
IGI RESOURCES INC. Panhandle Energy Marketing Lamb Weston	Eastport, Idaho	0	N/A	1	1.24	0	N/A	1	1.24

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Panhandle Energy Marketing Legacy Health System	Eastport, Idaho	0	N/A	1	1.24	0	N/A	1	1.24
IGI RESOURCES INC. Panhandle Energy Marketing Mountain Fuel	Eastport, Idaho	0	N/A	41	1.59	0	N/A	41	1.59
IGI RESOURCES INC. Panhandle Energy Marketing NORPAC	Eastport, Idaho	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES INC. Panhandle Energy Marketing PITCO	Eastport, Idaho	18	1.47	113	1.59	0	N/A	131	1.57
IGI RESOURCES INC. Panhandle Energy Marketing Pacific Gas & Electric (UEG)	Eastport, Idaho	0	N/A	0	N/A	48	1.15	48	1.15
IGI RESOURCES INC. Panhandle Energy Marketing PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	0	N/A	114	1.15	114	1.15
IGI RESOURCES INC. Panhandle Energy Marketing Pendelton	Eastport, Idaho	0	N/A	0	N/A	1	1.15	1	1.15
IGI RESOURCES INC. Panhandle Energy Marketing WP Natural Gas	Eastport, Idaho	29	1.47	0	N/A	28	1.15	57	1.31
IGI RESOURCES INC. Panhandle Energy Marketing Washington Natural Gas Company	Eastport, Idaho	0	N/A	2	1.59	0	N/A	2	1.59
IGI RESOURCES INC. Panhandle Energy Marketing Washington Water Power Company	Eastport, Idaho	2	1.47	1	1.59	4	1.15	7	1.32
IGI RESOURCES INC. Panhandle Energy Marketing Weyerhaeuser	Eastport, Idaho	3	1.47	33	1.59	46	1.15	83	1.34

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Panhandle Energy Marketing Willamette	Eastport, Idaho	61	1.47	32	1.59	37	1.15	131	1.41
IGI RESOURCES INC. Shell Canada Limited AIG Trading Corporation	Sumas, Washington	0	N/A	0	N/A	11	1.07	11	1.07
IGI RESOURCES INC. Shell Canada Limited Aluminum Company of America	Eastport, Idaho	4	2.08	0	N/A	0	N/A	4	2.08
IGI RESOURCES INC. Shell Canada Limited Amalgamated Sugar Company	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Shell Canada Limited Amoco Trading	Sumas, Washington	0	N/A	0	N/A	16	1.07	16	1.07
IGI RESOURCES INC. Shell Canada Limited Armstrong World Industries, Inc.	Sumas, Washington	3	4.17	4	2.39	13	1.07	20	1.77
IGI RESOURCES INC. Shell Canada Limited Ash Grove Cement	Sumas, Washington	5	4.17	4	2.39	3	1.07	12	2.77
IGI RESOURCES INC. Shell Canada Limited Basic American Foods	Sumas, Washington	0	N/A	0	N/A	5	1.07	5	1.07
IGI RESOURCES INC. Shell Canada Limited Birmingham Steel	Sumas, Washington	9	4.17	5	2.39	5	1.07	19	2.85
IGI RESOURCES INC. Shell Canada Limited Boeing Company	Sumas, Washington	0	N/A	0	N/A	17	1.07	17	1.07
IGI RESOURCES INC. Shell Canada Limited Boise Cascade Corporation	Sumas, Washington	8	4.17	69	2.39	33	1.07	110	2.13

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited Carnation Dairies	Sumas, Washington	9	4.17	0	N/A	5	1.07	13	3.10
IGI RESOURCES INC. Shell Canada Limited Cascade Natural Gas	Eastport, Idaho	12	2.08	0	N/A	0	N/A	12	2.08
IGI RESOURCES INC. Shell Canada Limited Cascade Natural Gas	Sumas, Washington	38	4.17	31	2.39	0	N/A	68	3.37
IGI RESOURCES INC. Shell Canada Limited Cenral Premix	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Chevron U.S.A. Inc.	Sumas, Washington	0	N/A	0	N/A	7	1.07	7	1.07
IGI RESOURCES INC. Shell Canada Limited City of Buckley, OR	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Columbia Beverage	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Shell Canada Limited Darling Delaware	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Shell Canada Limited Davis Wire	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Draper Farms	Sumas, Washington	1	4.17	0	N/A	0	N/A	1	4.17
IGI RESOURCES INC. Shell Canada Limited Dyno Polymers	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited Elanbaas	Sumas, Washington	0	4.17	0	N/A	0	1.07	1	2.70
IGI RESOURCES INC. Shell Canada Limited Evanite Fiber	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07
IGI RESOURCES INC. Shell Canada Limited Fircrest Schools	Sumas, Washington	0	N/A	0	N/A	4	1.07	4	1.07
IGI RESOURCES INC. Shell Canada Limited General Chemical	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Heath	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Inland Natural Gas	Sumas, Washington	0	N/A	0	N/A	27	1.07	27	1.07
IGI RESOURCES INC. Shell Canada Limited Interox	Sumas, Washington	13	4.17	0	N/A	0	N/A	13	4.17
IGI RESOURCES INC. Shell Canada Limited J.H. Gypsum	Sumas, Washington	0	N/A	0	N/A	10	1.07	10	1.07
IGI RESOURCES INC. Shell Canada Limited J.R. Simplot Company	Eastport, Idaho	49	2.08	0	N/A	0	N/A	49	2.08
IGI RESOURCES INC. Shell Canada Limited J.R. Simplot Company	Sumas, Washington	69	4.17	52	2.39	30	1.07	151	2.94
IGI RESOURCES INC. Shell Canada Limited Jorgenson Forge	Sumas, Washington	0	N/A	0	N/A	5	1.07	5	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited Kings Meat	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Lakeside	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Shell Canada Limited Lamb Weston	Sumas, Washington	13	4.17	0	N/A	18	1.07	31	2.35
IGI RESOURCES INC. Shell Canada Limited M.A. Segale	Sumas, Washington	0	N/A	0	N/A	6	1.07	6	1.07
IGI RESOURCES INC. Shell Canada Limited MTVHS	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Mountain Fuel	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Shell Canada Limited Naumes	Sumas, Washington	1	4.17	0	N/A	0	N/A	1	4.17
IGI RESOURCES INC. Shell Canada Limited Noram Energy Services	Sumas, Washington	1	4.17	0	N/A	0	N/A	1	4.17
IGI RESOURCES INC. Shell Canada Limited Northstar Energy	Sumas, Washington	1	4.17	0	N/A	1	1.07	1	2.58
IGI RESOURCES INC. Shell Canada Limited Northwest Cooperae	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07
IGI RESOURCES INC. Shell Canada Limited Ore-Ida	Sumas, Washington	0	N/A	2	2.39	0	N/A	2	2.39

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited Oregon Potato	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07
IGI RESOURCES INC. Shell Canada Limited Overall Laundry	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited PABST	Sumas, Washington	0	N/A	0	N/A	6	1.07	6	1.07
IGI RESOURCES INC. Shell Canada Limited PITCO	Eastport, Idaho	4	2.08	0	N/A	0	N/A	4	2.08
IGI RESOURCES INC. Shell Canada Limited Pendelton	Sumas, Washington	1	4.17	0	N/A	2	1.07	3	2.30
IGI RESOURCES INC. Shell Canada Limited Pierce Transit	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Shell Canada Limited Portland General Electric Company	Sumas, Washington	31	4.17	13	2.39	0	N/A	44	3.63
IGI RESOURCES INC. Shell Canada Limited Rainy River	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07
IGI RESOURCES INC. Shell Canada Limited Redhook	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Roseburg Lumber	Sumas, Washington	0	N/A	7	2.39	1	1.07	7	2.25
IGI RESOURCES INC. Shell Canada Limited Seattle Snohomish	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited Smurfit Newsprint Corporation	Sumas, Washington	0	N/A	0	N/A	5	1.07	5	1.07
IGI RESOURCES INC. Shell Canada Limited Southwest Gas Corporation	Sumas, Washington	13	4.17	0	N/A	4	1.07	16	3.50
IGI RESOURCES INC. Shell Canada Limited Teledyne	Sumas, Washington	0	N/A	0	N/A	5	1.07	5	1.07
IGI RESOURCES INC. Shell Canada Limited Texaco Gas Marketing Inc.	Sumas, Washington	1	4.17	0	N/A	0	N/A	1	4.17
IGI RESOURCES INC. Shell Canada Limited Todds Shipyards	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Shell Canada Limited TransOcean Products, Inc.	Sumas, Washington	1	4.17	0	N/A	1	1.07	1	2.71
IGI RESOURCES INC. Shell Canada Limited US Oil & Refining	Sumas, Washington	0	N/A	0	N/A	5	1.07	5	1.07
IGI RESOURCES INC. Shell Canada Limited Valley Medical	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited WP Natural Gas	Eastport, Idaho	6	2.08	0	N/A	0	N/A	6	2.08
IGI RESOURCES INC. Shell Canada Limited WP Natural Gas	Sumas, Washington	7	4.17	0	N/A	14	1.07	21	2.13
IGI RESOURCES INC. Shell Canada Limited Washington Energy Gas Marketing Co.	Sumas, Washington	4	4.17	0	N/A	0	N/A	4	4.17

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited Washington Natural Gas Company	Sumas, Washington	31	4.17	29	2.39	0	N/A	59	3.31
IGI RESOURCES INC. Shell Canada Limited Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Shell Canada Limited Weyerhaeuser	Eastport, Idaho	1	2.08	0	N/A	0	N/A	1	2.08
IGI RESOURCES INC. Shell Canada Limited Weyerhaeuser	Sumas, Washington	6	4.17	5	2.39	9	1.07	20	2.28
IGI RESOURCES INC. Shell Canada Limited Willamette	Eastport, Idaho	13	2.08	0	N/A	0	N/A	13	2.08
IGI RESOURCES INC. Shell Canada Limited Willamette	Sumas, Washington	44	4.17	42	2.39	0	N/A	85	3.30
IGI RESOURCES INC. Shell Canada Limited Woodworth	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07
IGI RESOURCES INC. Suncor Inc. Aluminum Company of America	Eastport, Idaho	2	1.16	3	1.16	2	1.16	7	1.16
IGI RESOURCES INC. Suncor Inc. Barret Fuels	Eastport, Idaho	0	N/A	0	N/A	4	1.16	4	1.16
IGI RESOURCES INC. Suncor Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	1	1.16	1	1.16	1	1.16
IGI RESOURCES INC. Suncor Inc. Cascade Natural Gas	Eastport, Idaho	7	1.16	8	1.16	8	1.16	24	1.16

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Suncor Inc. Evanite Fiber	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Suncor Inc. J.R. Simplot Company	Eastport, Idaho	30	1.16	23	1.16	21	1.16	75	1.16
IGI RESOURCES INC. Suncor Inc. Mountain Fuel	Eastport, Idaho	0	N/A	5	1.16	0	N/A	5	1.16
IGI RESOURCES INC. Suncor Inc. PITCO	Eastport, Idaho	2	1.16	14	1.16	0	N/A	16	1.16
IGI RESOURCES INC. Suncor Inc. Pacific Gas & Electric (UEG)	Eastport, Idaho	0	N/A	0	N/A	5	1.16	5	1.16
IGI RESOURCES INC. Suncor Inc. PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	0	N/A	13	1.16	13	1.16
IGI RESOURCES INC. Suncor Inc. WP Natural Gas	Eastport, Idaho	4	1.16	0	N/A	3	1.16	7	1.16
IGI RESOURCES INC. Suncor Inc. Washington Water Power Company	Eastport, Idaho	0	1.16	0	1.16	0	1.16	1	1.16
IGI RESOURCES INC. Suncor Inc. Weyerhaeuser	Eastport, Idaho	0	N/A	4	1.16	5	1.16	9	1.16
IGI RESOURCES INC. Suncor Inc. Willamette	Eastport, Idaho	8	1.16	4	1.16	4	1.16	16	1.16
IGI RESOURCES INC. Talisman Energy, Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	1	1.27	1	1.27

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Talisman Energy, Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	1	1.27	1	1.27
IGI RESOURCES INC. Talisman Energy, Inc. J.R. Simplot Company	Sumas, Washington	234	4.36	247	2.50	305	1.09	785	2.51
IGI RESOURCES INC. Talisman Energy, Inc. PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	0	N/A	1	1.27	1	1.27
IGI RESOURCES INC. TransCanada Gas Services Limited J.R. Simplot Company	Eastport, Idaho	0	N/A	1	1.09	0	N/A	1	1.09
IGI RESOURCES INC. Wascana Energy Marketing Inc. Aluminum Company of America	Eastport, Idaho	11	1.70	13	2.07	12	1.28	36	1.69
IGI RESOURCES INC. Wascana Energy Marketing Inc. American Fine Foods	Eastport, Idaho	0	1.70	0	2.07	0	N/A	1	1.87
IGI RESOURCES INC. Wascana Energy Marketing Inc. Barret Fuels	Eastport, Idaho	0	N/A	0	N/A	18	1.28	18	1.28
IGI RESOURCES INC. Wascana Energy Marketing Inc. Basic American Foods	Eastport, Idaho	0	N/A	0	N/A	2	1.28	2	1.28
IGI RESOURCES INC. Wascana Energy Marketing Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	3	2.07	3	1.28	6	1.68
IGI RESOURCES INC. Wascana Energy Marketing Inc. Borden	Eastport, Idaho	0	N/A	0	N/A	1	1.28	1	1.28
IGI RESOURCES INC. Wascana Energy Marketing Inc. Bullseye Glass	Eastport, Idaho	0	1.70	0	2.07	0	1.28	1	1.82

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Wascana Energy Marketing Inc. Cascade Natural Gas	Eastport, Idaho	36	1.70	40	2.07	40	1.28	116	1.68
IGI RESOURCES INC. Wascana Energy Marketing Inc. Chevron U.S.A. Inc.	Eastport, Idaho	1	1.70	0	N/A	1	1.28	2	1.51
IGI RESOURCES INC. Wascana Energy Marketing Inc. ConAgra Energy	Eastport, Idaho	0	N/A	1	2.07	0	N/A	1	2.07
IGI RESOURCES INC. Wascana Energy Marketing Inc. ESCO Corporation	Eastport, Idaho	1	1.70	1	2.07	0	N/A	1	1.90
IGI RESOURCES INC. Wascana Energy Marketing Inc. Eagle Picher	Eastport, Idaho	0	N/A	1	2.07	0	N/A	1	2.07
IGI RESOURCES INC. Wascana Energy Marketing Inc. Evanite Fiber	Eastport, Idaho	0	N/A	1	2.07	4	1.28	5	1.45
IGI RESOURCES INC. Wascana Energy Marketing Inc. J.R. Simplot Company	Eastport, Idaho	147	1.70	112	2.07	104	1.28	364	1.69
IGI RESOURCES INC. Wascana Energy Marketing Inc. Lakeside	Eastport, Idaho	0	N/A	1	2.07	0	N/A	1	2.07
IGI RESOURCES INC. Wascana Energy Marketing Inc. Lamb Weston	Eastport, Idaho	0	N/A	1	2.07	0	N/A	1	2.07
IGI RESOURCES INC. Wascana Energy Marketing Inc. Legacy Health System	Eastport, Idaho	0	N/A	1	2.07	0	N/A	1	2.07
IGI RESOURCES INC. Wascana Energy Marketing Inc. Mountain Fuel	Eastport, Idaho	0	N/A	24	2.07	0	N/A	24	2.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Wascana Energy Marketing Inc. NORPAC	Eastport, Idaho	0	N/A	0	N/A	1	1.28	1	1.28
IGI RESOURCES INC. Wascana Energy Marketing Inc. PITCO	Eastport, Idaho	12	1.70	68	2.07	0	N/A	80	2.02
IGI RESOURCES INC. Wascana Energy Marketing Inc. Pacific Gas & Electric (UEG)	Eastport, Idaho	0	N/A	0	N/A	26	1.28	26	1.28
IGI RESOURCES INC. Wascana Energy Marketing Inc. PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	0	N/A	61	1.28	61	1.28
IGI RESOURCES INC. Wascana Energy Marketing Inc. Pendelton	Eastport, Idaho	0	N/A	0	N/A	1	1.28	1	1.28
IGI RESOURCES INC. Wascana Energy Marketing Inc. WP Natural Gas	Eastport, Idaho	18	1.70	0	N/A	15	1.28	33	1.51
IGI RESOURCES INC. Wascana Energy Marketing Inc. Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	2.07	0	N/A	1	2.07
IGI RESOURCES INC. Wascana Energy Marketing Inc. Washington Water Power Company	Eastport, Idaho	1	1.70	1	2.07	2	1.28	4	1.57
IGI RESOURCES INC. Wascana Energy Marketing Inc. Weyerhaeuser	Eastport, Idaho	2	1.70	20	2.07	25	1.28	47	1.63
IGI RESOURCES INC. Wascana Energy Marketing Inc. Willamette	Eastport, Idaho	39	1.70	19	2.07	20	1.28	78	1.68
IGI RESOURCES INC. Westcoast Gas Services Inc. AIG Trading Corporation	Sumas, Washington	0	N/A	0	N/A	43	1.07	43	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Amalgamated Sugar Company	Sumas, Washington	0	N/A	0	N/A	7	1.07	7	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Amoco Trading	Sumas, Washington	0	N/A	0	N/A	64	1.07	64	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Armstrong World Industries, Inc.	Sumas, Washington	11	4.17	12	2.39	53	1.07	77	1.73
IGI RESOURCES INC. Westcoast Gas Services Inc. Ash Grove Cement	Sumas, Washington	18	4.17	12	2.39	11	1.07	42	2.82
IGI RESOURCES INC. Westcoast Gas Services Inc. Basic American Foods	Sumas, Washington	0	N/A	0	N/A	21	1.07	21	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Birmingham Steel	Sumas, Washington	36	4.17	14	2.39	22	1.07	72	2.88
IGI RESOURCES INC. Westcoast Gas Services Inc. Boeing Company	Sumas, Washington	0	N/A	0	N/A	67	1.07	67	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Boise Cascade Corporation	Sumas, Washington	33	4.17	202	2.39	131	1.07	366	2.08
IGI RESOURCES INC. Westcoast Gas Services Inc. Camation Dairies	Sumas, Washington	35	4.17	0	N/A	18	1.07	54	3.11
IGI RESOURCES INC. Westcoast Gas Services Inc. Cascade Natural Gas	Sumas, Washington	151	4.17	90	2.39	0	N/A	240	3.51
IGI RESOURCES INC. Westcoast Gas Services Inc. Cenral Premix	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Chevron U.S.A. Inc.	Sumas, Washington	0	N/A	0	N/A	28	1.07	28	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Cintas	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. City of Buckley, OR	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Columbia Beverage	Sumas, Washington	0	N/A	0	N/A	8	1.07	8	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Darling Delaware	Sumas, Washington	0	N/A	0	N/A	7	1.07	7	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Davis Wire	Sumas, Washington	0	N/A	0	N/A	6	1.07	6	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Draper Farms	Sumas, Washington	2	4.17	0	N/A	2	1.07	4	2.82
IGI RESOURCES INC. Westcoast Gas Services Inc. Dyno Polymers	Sumas, Washington	0	N/A	0	N/A	4	1.07	4	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Elanbaas	Sumas, Washington	1	4.17	0	N/A	1	1.07	2	2.71
IGI RESOURCES INC. Westcoast Gas Services Inc. Evanite Fiber	Sumas, Washington	0	N/A	0	N/A	11	1.07	11	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Fircrest Schools	Sumas, Washington	0	N/A	0	N/A	15	1.07	15	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. General Chemical	Sumas, Washington	0	N/A	0	N/A	6	1.07	6	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Glass Eye	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Heath	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Inland Natural Gas	Sumas, Washington	0	N/A	0	N/A	108	1.07	108	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Interox	Sumas, Washington	52	4.17	0	N/A	0	N/A	52	4.17
IGI RESOURCES INC. Westcoast Gas Services Inc. J.H. Gypsum	Sumas, Washington	0	N/A	0	N/A	38	1.07	38	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Eastport, Idaho	76	1.47	69	1.47	76	1.16	221	1.36
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Sumas, Washington	275	4.17	151	2.39	121	1.07	547	2.99
IGI RESOURCES INC. Westcoast Gas Services Inc. Jorgenson Forge	Sumas, Washington	0	N/A	0	N/A	20	1.07	20	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Kings Meat	Sumas, Washington	0	N/A	0	N/A	5	1.07	5	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Lakeside	Sumas, Washington	0	N/A	0	N/A	7	1.07	7	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Lamb Weston	Sumas, Washington	52	4.17	0	N/A	73	1.07	125	2.35
IGI RESOURCES INC. Westcoast Gas Services Inc. M.A. Segale	Sumas, Washington	0	N/A	0	N/A	23	1.07	23	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. MTVHS	Sumas, Washington	0	N/A	0	N/A	4	1.07	4	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Mountain Fuel	Sumas, Washington	0	N/A	0	N/A	6	1.07	6	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Mt. Vernon	Sumas, Washington	1	4.17	0	N/A	0	N/A	1	4.17
IGI RESOURCES INC. Westcoast Gas Services Inc. Naumes	Sumas, Washington	4	4.17	0	N/A	1	1.07	5	3.61
IGI RESOURCES INC. Westcoast Gas Services Inc. Noram Energy Services	Sumas, Washington	2	4.17	0	N/A	0	N/A	2	4.17
IGI RESOURCES INC. Westcoast Gas Services Inc. Northstar Energy	Sumas, Washington	3	4.17	0	N/A	3	1.07	5	2.58
IGI RESOURCES INC. Westcoast Gas Services Inc. Northwest Cooperage	Sumas, Washington	0	N/A	0	N/A	12	1.07	12	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Ocean K	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Ore-Ida	Sumas, Washington	0	N/A	7	2.39	0	N/A	7	2.39

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Oregon Potato	Sumas, Washington	0	N/A	0	N/A	11	1.07	11	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Overall Laundry	Sumas, Washington	0	N/A	0	N/A	5	1.07	5	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. PABST	Sumas, Washington	0	N/A	0	N/A	25	1.07	25	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Pendelton	Sumas, Washington	4	4.17	0	N/A	7	1.07	11	2.31
IGI RESOURCES INC. Westcoast Gas Services Inc. Pierce Transit	Sumas, Washington	0	N/A	0	N/A	6	1.07	6	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Ponderosa	Sumas, Washington	0	N/A	0	N/A	1	1.07	1	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Portland General Electric Company	Sumas, Washington	123	4.17	39	2.39	0	N/A	162	3.74
IGI RESOURCES INC. Westcoast Gas Services Inc. Rainy River	Sumas, Washington	2	4.17	0	N/A	12	1.07	14	1.48
IGI RESOURCES INC. Westcoast Gas Services Inc. Redhook	Sumas, Washington	0	N/A	0	N/A	3	1.07	3	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Roseburg Lumber	Sumas, Washington	0	N/A	20	2.39	3	1.07	23	2.20
IGI RESOURCES INC. Westcoast Gas Services Inc. Seattle Snohomish	Sumas, Washington	0	N/A	0	N/A	6	1.07	6	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Smurfit Newsprint Corporation	Sumas, Washington	0	N/A	0	N/A	20	1.07	20	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Southwest Gas Corporation	Sumas, Washington	51	4.17	0	N/A	14	1.07	65	3.50
IGI RESOURCES INC. Westcoast Gas Services Inc. Teledyne	Sumas, Washington	0	N/A	0	N/A	21	1.07	21	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Texaco Gas Marketing Inc.	Sumas, Washington	4	4.17	0	N/A	0	N/A	4	4.17
IGI RESOURCES INC. Westcoast Gas Services Inc. Todds Shipyards	Sumas, Washington	0	N/A	0	N/A	10	1.07	10	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. TransOcean Products, Inc.	Sumas, Washington	3	4.17	0	N/A	2	1.07	5	2.71
IGI RESOURCES INC. Westcoast Gas Services Inc. US Oil & Refining	Sumas, Washington	0	N/A	0	N/A	21	1.07	21	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Unisea Foods	Sumas, Washington	0	N/A	0	N/A	2	1.07	2	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Valley Medical	Sumas, Washington	0	N/A	0	N/A	5	1.07	5	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. WP Natural Gas	Sumas, Washington	28	4.17	0	N/A	54	1.07	82	2.13
IGI RESOURCES INC. Westcoast Gas Services Inc. Washington Energy Gas Marketing Co.	Sumas, Washington	17	4.17	0	N/A	0	N/A	17	4.17

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Washington Natural Gas Company	Sumas, Washington	123	4.17	84	2.39	0	N/A	206	3.45
IGI RESOURCES INC. Westcoast Gas Services Inc. Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	4	1.07	4	1.07
IGI RESOURCES INC. Westcoast Gas Services Inc. Weyerhaeuser	Sumas, Washington	23	4.17	14	2.39	37	1.07	74	2.27
IGI RESOURCES INC. Westcoast Gas Services Inc. Willamette	Sumas, Washington	175	4.17	122	2.39	2	1.07	299	3.42
IGI RESOURCES INC. Westcoast Gas Services Inc. Woodworth	Sumas, Washington	0	N/A	0	N/A	11	1.07	11	1.07
INDECK ENERGY SERVICES, INC. El Paso Gas Marketing Canada Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	74	2.72	66	3.16	66	2.07	207	2.65
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Eastern State Hospital	Sumas, Washington	4	1.35	4	1.35	5	1.35	13	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Eastern Washington University	Sumas, Washington	9	1.35	7	1.35	9	1.35	25	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Kaiser - Mead	Sumas, Washington	11	1.35	9	1.35	11	1.35	31	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Kaiser-T.W.	Sumas, Washington	23	1.35	19	1.35	23	1.35	64	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Lakeland Village	Sumas, Washington	4	1.35	4	1.35	5	1.35	13	1.35

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u> <u>Vol.</u> <u>Price</u>		<u>February</u> <u>Vol.</u> <u>Price</u>		<u>March</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Lane Mountain Silica	Sumas, Washington	7	1.35	6	1.35	8	1.35	20	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Travis Pattern	Sumas, Washington	8	1.35	7	1.35	9	1.35	24	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Washington Potato Company	Sumas, Washington	21	1.35	18	1.35	21	1.35	60	1.35
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Aquila Energy Marketing	Sumas, Washington	3	3.42	0	N/A	0	N/A	3	3.42
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Cabot Oil	Sumas, Washington	22	2.38	3	2.15	91	1.09	116	1.36
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Cascade Natural Gas	Sumas, Washington	153	4.18	140	2.40	155	1.05	448	2.54
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Enron Gas Marketing	Sumas, Washington	2	2.55	126	1.84	155	1.84	283	1.85
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Inland Pacific Energy Services Corp	Sumas, Washington	605	3.62	535	2.19	606	1.11	1746	2.31
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Northwest Natural Gas Company	Sumas, Washington	70	3.27	0	N/A	0	N/A	70	3.27
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. PanEnergy Trading & Marketing Svcs.	Sumas, Washington	5	2.14	48	1.26	3	1.12	56	1.33
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Questar Energy Trading Co.	Sumas, Washington	0	N/A	0	N/A	3	1.17	3	1.17

SHORT-TERM SALES
YEAR: 1997 Quarter: One
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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Sierra Pacific Power Company	Sumas, Washington	103	4.17	3	2.16	0	N/A	106	4.11
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Southwest Gas Corporation	Sumas, Washington	5	3.63	8	1.08	3	1.26	15	1.94
INTALCO ALUMINUM CORPORATION CanWest Gas Supply Inc. Intalco Aluminum Corporation	Sumas, Washington	48	1.51	46	1.46	46	1.31	140	1.43
INTERENERGY CORPORATION Husky Gas Marketing Inc. Interenergy Corporation	Portal, ND	45	1.12	0	N/A	0	N/A	45	1.12
INTERENERGY CORPORATION Ocelot Energy, Inc. Interenergy Corporation	Portal, ND	310	4.06	280	2.36	0	N/A	590	3.25
INTERENERGY CORPORATION Poco Marketing Ltd. Interenergy Corporation	Portal, ND	0	N/A	0	N/A	310	1.28	310	1.28
INTERENERGY CORPORATION TransCanada Gas Services Limited Interenergy Corporation	Babb, Montana	14	1.86	0	N/A	71	1.23	85	1.34
IROQUOIS ENERGY MANAGEMENT, INC. Renaissance Energy Ltd. SUNY - N.Y.	Niagara Falls, NY	349	3.25	339	2.70	280	2.40	968	2.81
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Mock Resources	Eastport, Idaho	6	3.32	0	N/A	0	N/A	6	3.32
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Pacific Gas & Electric Company	Eastport, Idaho	5	3.32	0	N/A	0	N/A	5	3.32
KCS ENERGY MARKETING, INC. Cibola Canada Energy Marketing Co. Milford Power, L.P.	Niagara Falls, NY	188	2.10	168	2.15	188	2.06	544	2.10

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	53	5.14	30	3.65	9	2.54	91	4.40
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	17	6.82	0	N/A	0	N/A	17	6.82
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Noyes, Minnesota	440	2.15	173	2.58	184	1.59	796	2.11
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Waddington, NY	9	4.70	0	N/A	0	N/A	9	4.70
KCS ENERGY MARKETING, INC. SEMCO Various NY State Markets	Grand Island, NY	0	N/A	15	2.72	1	3.05	16	2.74
KCS ENERGY MARKETING, INC. SEMCO Various NY State Markets	Waddington, NY	1	4.90	0	N/A	0	N/A	1	4.90
KOCH ENERGY TRADING, INC. PEMEX Koch Energy Trading	Hidalgo, Texas	0	N/A	11	2.29	40	1.76	51	1.87
KOCH GAS SERVICES COMPANY Koch Gas Services Canada Koch Gas Services Company	Port of Morgan, MT	359	1.86	336	2.27	373	1.47	1068	1.85
LG&E NATURAL MARKETING INC. LG&E Natural Marketing Canada Inc. AIG Trading Corporation	Niagara Falls, NY	155	4.46	140	3.55	304	2.27	599	3.14
LG&E NATURAL MARKETING INC. LG&E Natural Marketing Canada Inc. Aquila Energy Marketing	Niagara Falls, NY	0	N/A	140	3.41	0	N/A	140	3.41
LG&E NATURAL MARKETING INC. LG&E Natural Marketing Canada Inc. Enron Gas Marketing	Niagara Falls, NY	0	N/A	142	3.39	0	N/A	142	3.39

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
LG&E NATURAL MARKETING INC. LG&E Natural Marketing Canada Inc. Enserch Energy Services, Inc.	Grand Island, NY	0	N/A	0	N/A	2	1.97	2	1.97
LG&E NATURAL MARKETING INC. LG&E Natural Marketing Canada Inc. Michigan Consolidated Gas Company	St. Clair, Michigan	174	4.38	0	N/A	0	N/A	174	4.38
LG&E NATURAL MARKETING INC. LG&E Natural Marketing Canada Inc. SEMCO Energy Services	Grand Island, NY	310	4.71	0	N/A	310	2.27	620	3.49
LG&E NATURAL MARKETING INC. LG&E Natural Marketing Canada Inc. Wascana Energy Marketing	Niagara Falls, NY	311	5.31	0	N/A	0	N/A	311	5.31
MASSPOWER ProGas Limited Orchard Gas	Niagara Falls, NY	0	N/A	63	2.09	183	2.15	247	2.13
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	4.07	91	2.89	101	1.46	293	2.80
N.Y. STATE ELECTRIC & GAS CORPORATION Shell Canada Limited Various NY State Markets	Champlain, NY	57	3.68	63	2.58	84	2.19	205	2.73
NATIONAL FUEL GAS DISTRIBUTION CNG Energy Various NY State Markets	Niagara Falls, NY	0	N/A	118	2.43	241	2.09	359	2.20
NATIONAL FUEL GAS DISTRIBUTION Howard Energy Company, Inc. Various NY State Markets	Niagara Falls, NY	266	3.00	174	3.17	124	2.05	564	2.84
NATIONAL FUEL GAS DISTRIBUTION KCS Energy Management Services Various NY State Markets	Niagara Falls, NY	30	3.50	0	N/A	0	N/A	30	3.50
NATIONAL FUEL GAS DISTRIBUTION Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	75	3.63	27	2.22	20	2.09	122	3.07

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL GAS DISTRIBUTION SEMCO Various NY State Markets	Grand Island, NY	5	3.15	0	N/A	0	N/A	5	3.15
NATIONAL FUEL GAS DISTRIBUTION SEMCO Various NY State Markets	Niagara Falls, NY	0	N/A	13	2.11	15	2.10	29	2.10
NATIONAL FUEL GAS DISTRIBUTION Stamp Gas Inc. Various NY State Markets	Niagara Falls, NY	10	3.23	0	N/A	0	N/A	10	3.23
NATIONAL FUEL GAS DISTRIBUTION Temco Various NY State Markets	Niagara Falls, NY	0	N/A	3	2.07	0	N/A	3	2.07
NATIONAL FUEL GAS DISTRIBUTION Tenneco Various NY State Markets	Grand Island, NY	18	3.05	0	N/A	0	N/A	18	3.05
NATIONAL FUEL GAS DISTRIBUTION Texaco Gas Marketing Inc. Various NY State Markets	Niagara Falls, NY	4	3.15	0	N/A	0	N/A	4	3.15
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Grand Island, NY	0	N/A	10	2.12	0	N/A	10	2.12
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	9	2.12	9	2.12
NATIONAL FUEL GAS DISTRIBUTION Union Oil Company of California Various NY State Markets	Niagara Falls, NY	10	3.15	1	2.08	0	N/A	11	3.04
NATIONAL FUEL GAS DISTRIBUTION Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	118	3.85	0	N/A	0	N/A	118	3.85
NATIONAL FUEL GAS DISTRIBUTION Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	1	2.34	29	2.07	31	2.08

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL GAS DISTRIBUTION Western Gas Resources Various NY State Markets	Niagara Falls, NY	10	3.03	0	N/A	0	N/A	10	3.03
NATIONAL FUEL RESOURCES, INC. Coastal Gas Marketing, Canada Various NY State Markets	Niagara Falls, NY	20	4.46	83	3.31	0	N/A	102	3.53
NATIONAL FUEL RESOURCES, INC. Noram Energy Services Various NY State Markets	Niagara Falls, NY	92	4.74	0	N/A	0	N/A	92	4.74
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	0	N/A	7	3.31	0	N/A	7	3.31
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	5	3.45	131	3.31	0	N/A	136	3.32
NATIONAL FUEL RESOURCES, INC. SEMCO Various NY State Markets	Niagara Falls, NY	5	4.00	0	N/A	0	N/A	5	4.00
NATIONAL FUEL RESOURCES, INC. Stampeder Energy Various NY State Markets	Grand Island, NY	9	5.25	0	N/A	6	2.05	15	3.87
NATIONAL FUEL RESOURCES, INC. Stampeder Energy Various NY State Markets	Niagara Falls, NY	205	5.09	138	3.36	146	2.03	488	3.69
NATIONAL FUEL RESOURCES, INC. Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	7	2.04	7	2.04
NATIONAL FUEL RESOURCES, INC. Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	20	4.37	5	3.10	140	2.04	165	2.35
NATIONAL FUEL RESOURCES, INC. Westcoast Gas Services Inc. Various NY State Markets	Niagara Falls, NY	366	4.89	296	3.18	40	2.03	702	4.00

SHORT-TERM SALES
YEAR: 1997 Quarter: One
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Williams Energy Services Company Various NY State Markets	Niagara Falls, NY	0	N/A	12	3.06	0	N/A	12	3.06
NATIONAL STEEL CORPORATION Direct Energy Marketing Limited National Steel Corporation	Detroit, Michigan	0	N/A	0	N/A	15	2.36	15	2.36
NATIONAL STEEL CORPORATION Kimball Energy Corporation National Steel Corporation	Detroit, Michigan	0	N/A	5	2.85	0	N/A	5	2.85
NATIONAL STEEL CORPORATION PanEnergy Marketing Canada National Steel Corporation	Detroit, Michigan	354	2.01	292	2.05	255	2.04	901	2.03
NATURAL GAS CLEARINGHOUSE PEMEX Natural Gas Clearinghouse	Hidalgo, Texas	239	3.00	322	2.23	492	1.81	1052	2.21
NEW ENGLAND POWER COMPANY Canadian Natural Resources Limited New England Power Company	Waddington, NY	230	1.65	0	N/A	0	N/A	230	1.65
NMU GAS PURCHASING INC. ProGas Limited NMU Gas Purchasing Inc.	Noyes, Minnesota	111	3.97	100	2.64	110	1.59	320	2.74
NMU GAS PURCHASING INC. TransCanada Gas Services Limited NMU Gas Purchasing Inc.	Warroad, Minnesota	20	3.54	15	2.11	14	1.18	49	2.42
NORAM ENERGY SERVICES, INC. PEMEX Noram Energy Services	Hidalgo, Texas	28	3.02	110	2.73	58	1.80	195	2.50
NORSTAR ENERGY, L.P. TransCanada Gas Services Limited Medina Power Company	Niagara Falls, NY	78	4.49	68	2.47	78	2.11	223	3.05
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	19	4.04	16	3.68	15	2.70	49	3.52

SHORT-TERM SALES
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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	138	4.16	96	3.33	104	2.68	338	3.47
NORTH AMERICAN RESOURCES COMPANY Altana Exploration Various CO State Markets	Babb, Montana	0	N/A	0	N/A	92	1.80	92	1.80
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Cibola Corporation	Port of Morgan, MT	309	2.83	282	1.92	314	1.18	905	1.97
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Coastal Gas Marketing Company	Port of Morgan, MT	618	2.83	559	1.92	619	1.18	1795	1.98
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Michigan Consolidated Gas Company	Noyes, Minnesota	221	3.19	199	3.19	220	3.19	640	3.19
NORTH CANADIAN MARKETING CORPORATION Various Suppliers AIG Trading Corporation	Eastport, Idaho	706	1.54	606	1.25	660	1.07	1972	1.29
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Coastal Gas Marketing Company	Eastport, Idaho	265	1.54	227	1.25	237	1.07	729	1.30
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Cook Inlet	Eastport, Idaho	0	N/A	3	1.25	0	N/A	3	1.25
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Coral Energy Resources	Eastport, Idaho	176	1.54	151	1.25	158	1.07	486	1.30
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	0	N/A	163	1.07	163	1.07
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Enron Gas Marketing	Eastport, Idaho	267	1.54	278	1.25	0	N/A	545	1.39

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Equitable Resources Marketing Co.	Eastport, Idaho	176	1.54	39	1.25	83	1.07	298	1.37
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Natural Gas Clearinghouse	Eastport, Idaho	336	1.54	322	1.25	332	1.07	989	1.29
NORTH CANADIAN MARKETING CORPORATION Various Suppliers PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	681	1.54	832	1.25	914	1.07	2427	1.26
NORTH CANADIAN MARKETING CORPORATION Various Suppliers TransCanada Gas Services	Eastport, Idaho	181	1.54	204	1.25	162	1.07	547	1.29
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Washington Water Power Company	Eastport, Idaho	459	1.54	394	1.25	405	1.07	1258	1.30
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Wickford Energy Marketing Inc.	Eastport, Idaho	0	N/A	0	N/A	31	1.07	31	1.07
NUMAC ENERGY (U.S.) INC. Numac Energy Enron Capital & Trade Resources	Port of Morgan, MT	300	2.32	280	2.10	310	1.58	890	1.99
NUMAC ENERGY (U.S.) INC. Numac Energy National Gas & Electric	Eastport, Idaho	156	3.71	141	2.07	156	1.21	454	2.34
NUMAC ENERGY (U.S.) INC. Numac Energy Natural Gas Clearinghouse	Port of Morgan, MT	155	3.60	140	2.31	155	1.12	450	2.34
NUMAC ENERGY (U.S.) INC. Numac Energy TransCanada Gas Services	Eastport, Idaho	155	2.73	141	2.06	155	1.22	450	2.00
NUMAC ENERGY (U.S.) INC. Numac Energy Wascana Energy Marketing	Port of Morgan, MT	152	3.59	140	2.31	155	1.12	447	2.33

SHORT-TERM SALES
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ONYX GAS MARKETING COMPANY, L.C. PEMEX Onyx Gas Marketing Company	Hidalgo, Texas	65	3.45	229	2.37	148	1.82	441	2.35
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Amoco Trading	Eastport, Idaho	0	N/A	5	1.58	0	N/A	5	1.58
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Aquila Energy Marketing	Eastport, Idaho	0	N/A	166	1.58	0	N/A	166	1.58
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Cibola Corporation	Port of Morgan, MT	5	3.78	0	N/A	0	N/A	5	3.78
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Cook Inlet	Eastport, Idaho	0	N/A	67	1.58	0	N/A	67	1.58
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Enron Gas Marketing	Sumas, Washington	148	1.64	134	1.62	148	1.62	430	1.63
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Minnegasco	Port of Morgan, MT	188	3.78	0	N/A	0	N/A	188	3.78
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Natural Gas Clearinghouse	Eastport, Idaho	1809	1.73	1600	1.58	1765	1.61	5175	1.64
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Natural Gas Clearinghouse	Sumas, Washington	263	1.64	235	1.62	267	1.62	765	1.63
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Pacific Gas & Electric Company	Eastport, Idaho	25	1.73	88	1.58	0	N/A	113	1.61
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	90	1.58	0	N/A	90	1.58

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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PAN-ALBERTA GAS (U.S.), INC. Various Suppliers PanEnergy Trading & Marketing Svcs.	Port of Morgan, MT	0 N/A	20 1.90	0 N/A	20 1.90
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Poco Petroleum	Eastport, Idaho	1 1.73	0 N/A	0 N/A	1 1.73
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Sierra Pacific Power Company	Eastport, Idaho	0 N/A	53 1.58	0 N/A	53 1.58
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Tenaska Marketing Ventures	Port of Morgan, MT	0 N/A	0 N/A	20 1.38	20 1.38
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers U.S. Gas Transportation Inc.	Eastport, Idaho	160 1.73	349 1.58	44 1.61	553 1.63
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers U.S. Gas Transportation Inc.	Sumas, Washington	5 1.64	0 N/A	0 N/A	5 1.64
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Utilicorp United	Port of Morgan, MT	0 N/A	0 N/A	4 1.38	4 1.38
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Valero Gas Marketing	Port of Morgan, MT	0 N/A	0 N/A	1 1.38	1 1.38
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	26 3.78	0 N/A	0 N/A	26 3.78
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Exxon Corporation	Eastport, Idaho	880 3.64	522 1.99	622 0.98	2024 2.40
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Eastport, Idaho	2222 3.64	2305 1.99	2506 0.98	7033 2.15

SHORT-TERM SALES
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PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Port of Morgan, MT	1912 3.64	1742 2.34	1927 1.18	5581 2.38
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Northern California Power Agency	Eastport, Idaho	22 3.64	7 1.99	0 N/A	29 3.26
PANENERGY LNG SALES, INC. Sonatrading PanEnergy Trading & Marketing Svcs.	Lake Charles, LA	214 4.13	175 2.76	220 1.67	608 2.85
PANENERGY TRADING AND MARKET SERVICES L.L.C. PEMEX PanEnergy Trading & Marketing Svcs.	Hidalgo, Texas	89 3.08	0 N/A	71 1.77	160 2.50
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	1750 3.74	1562 2.32	1891 1.19	5203 2.39
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs.	Grand Island, NY	94 4.65	0 N/A	0 N/A	94 4.65
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs.	Noyes, Minnesota	702 4.11	664 2.56	509 1.34	1875 2.81
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs.	St. Clair, Michigan	85 3.50	0 N/A	0 N/A	85 3.50
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs.	Sumas, Washington	6312 4.15	3673 2.37	5022 1.05	15007 2.68
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs.	Waddington, NY	620 4.79	520 3.41	655 2.07	1794 3.40
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates CNG Energy Services	Waddington, NY	0 N/A	5 1.24	0 N/A	5 1.24

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates CNG Gas Services	Waddington, NY	1	2.33	0	N/A	0	N/A	1	2.33
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates CoEnergy Trading Company	Waddington, NY	5	2.33	13	1.24	5	1.26	22	1.49
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Northeast Utilities	Waddington, NY	0	N/A	0	N/A	84	1.25	84	1.25
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates PanEnergy Gas Services, Inc.	Waddington, NY	0	N/A	0	N/A	3	1.25	3	1.25
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Arco Products Company	Sumas, Washington	70	2.87	10	2.07	0	N/A	80	2.77
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Barret Fuels	Sumas, Washington	0	N/A	0	N/A	90	1.05	90	1.05
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coastal Gas Marketing Company	Eastport, Idaho	0	N/A	686	1.88	746	1.41	1432	1.64
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coastal Gas Marketing Company	Sumas, Washington	576	2.39	0	N/A	0	N/A	576	2.39
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	272	4.33	260	2.41	334	1.08	866	2.50
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Noram Energy Services	Sumas, Washington	7	2.85	0	N/A	0	N/A	7	2.85
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Questar Energy Trading Co.	Sumas, Washington	0	N/A	16	1.44	0	N/A	16	1.44

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Southwest Gas Corporation	Sumas, Washington	132	2.79	127	1.63	84	1.20	343	1.97
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Washington Natural Gas Company	Sumas, Washington	299	3.02	268	2.10	270	0.96	838	2.06
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Washington Water Power Company	Eastport, Idaho	0	N/A	87	1.41	0	N/A	87	1.41
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Washington Water Power Company	Sumas, Washington	149	3.10	0	N/A	19	1.17	168	2.88
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Western Gas Resources	Sumas, Washington	10	2.47	0	N/A	0	N/A	10	2.47
PG&E GAS SUPPLY BUSINESS UNIT AEC Oil & Gas Company PG&E Gas Supply Business Unit	Eastport, Idaho	68	2.31	1229	1.06	19	1.26	1317	1.13
PG&E GAS SUPPLY BUSINESS UNIT AIG Trading Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	906	1.70	0	N/A	1042	1.26	1948	1.46
PG&E GAS SUPPLY BUSINESS UNIT Amoco Canada Petroleum Company Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	1381	1.67	2049	1.42	2437	1.30	5866	1.43
PG&E GAS SUPPLY BUSINESS UNIT Aquila Canada Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	340	2.10	803	1.42	50	1.12	1194	1.60
PG&E GAS SUPPLY BUSINESS UNIT B.C. Gas Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	170	1.18	170	1.18
PG&E GAS SUPPLY BUSINESS UNIT Canadian 88 Energy PG&E Gas Supply Business Unit	Eastport, Idaho	5	1.61	0	N/A	40	1.08	44	1.14

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Canadian Hunter Exploration Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	288	1.55	546	1.68	454	1.22	1288	1.49
PG&E GAS SUPPLY BUSINESS UNIT Chevron Canada Resources PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	546	1.97	0	N/A	546	1.97
PG&E GAS SUPPLY BUSINESS UNIT Cibola Canada Energy Marketing Co. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	219	1.87	0	N/A	219	1.87
PG&E GAS SUPPLY BUSINESS UNIT Cook Inlet Energy Supply PG&E Gas Supply Business Unit	Eastport, Idaho	1819	1.57	1050	1.44	2049	1.29	4919	1.43
PG&E GAS SUPPLY BUSINESS UNIT Direct Energy Marketing Limited PG&E Gas Supply Business Unit	Eastport, Idaho	921	1.67	191	2.11	906	1.30	2018	1.55
PG&E GAS SUPPLY BUSINESS UNIT El Paso Energy Markeing Canada PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	151	1.13	151	1.13
PG&E GAS SUPPLY BUSINESS UNIT El Paso Gas Marketing Canada Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	302	1.67	273	2.11	321	1.29	897	1.67
PG&E GAS SUPPLY BUSINESS UNIT Energy Source Canada, Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	66	2.22	546	1.99	0	N/A	612	2.01
PG&E GAS SUPPLY BUSINESS UNIT Enron Capital & Trade Resources Can PG&E Gas Supply Business Unit	Eastport, Idaho	336	1.70	1093	1.72	545	1.20	1974	1.57
PG&E GAS SUPPLY BUSINESS UNIT Ensource PG&E Gas Supply Business Unit	Eastport, Idaho	755	1.67	1726	2.20	302	1.30	2783	1.96
PG&E GAS SUPPLY BUSINESS UNIT Equitable Resources Marketing Canad PG&E Gas Supply Business Unit	Eastport, Idaho	563	1.07	49	1.81	1025	1.15	1637	1.14

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January <u>Vol.</u> <u>Price</u>	February <u>Vol.</u> <u>Price</u>	March <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT IGI Resources PG&E Gas Supply Business Unit	Eastport, Idaho	242 1.67	188 2.11	151 1.30	581 1.72
PG&E GAS SUPPLY BUSINESS UNIT J. Aron & Company PG&E Gas Supply Business Unit	Eastport, Idaho	651 1.68	342 1.95	1318 1.13	2311 1.41
PG&E GAS SUPPLY BUSINESS UNIT Koch Gas Services Canada PG&E Gas Supply Business Unit	Eastport, Idaho	0 N/A	0 N/A	39 1.09	39 1.09
PG&E GAS SUPPLY BUSINESS UNIT LG&E Natural Marketing Canada Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	1511 1.71	10 2.35	0 N/A	1520 1.71
PG&E GAS SUPPLY BUSINESS UNIT Louis Dreyfus Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	0 N/A	0 N/A	604 1.22	604 1.22
PG&E GAS SUPPLY BUSINESS UNIT Northstar Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	588 1.83	589 1.54	425 1.20	1602 1.56
PG&E GAS SUPPLY BUSINESS UNIT Novagas Clearinghouse Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	1450 1.59	178 2.05	648 1.20	2277 1.52
PG&E GAS SUPPLY BUSINESS UNIT Pan-Alberta Gas Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	767 1.67	693 2.12	903 1.26	2363 1.65
PG&E GAS SUPPLY BUSINESS UNIT PanCanadian Petroleum Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0 N/A	691 1.08	146 1.14	837 1.09
PG&E GAS SUPPLY BUSINESS UNIT Petro-Canada Hydrocarbons Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	614 1.68	703 2.11	302 1.30	1619 1.80
PG&E GAS SUPPLY BUSINESS UNIT ProGas Limited PG&E Gas Supply Business Unit	Eastport, Idaho	388 1.68	183 1.52	495 1.13	1066 1.40

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January <u>Vol.</u> <u>Price</u>	February <u>Vol.</u> <u>Price</u>	March <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Producer Marketing Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0 N/A	0 N/A	58 1.07	58 1.07
PG&E GAS SUPPLY BUSINESS UNIT Renaissance Energy Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	189 2.09	0 N/A	0 N/A	189 2.09
PG&E GAS SUPPLY BUSINESS UNIT Stampeder Energy PG&E Gas Supply Business Unit	Eastport, Idaho	570 1.60	1505 2.11	604 1.30	2679 1.82
PG&E GAS SUPPLY BUSINESS UNIT Talisman Energy, Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	87 1.92	20 1.77	145 1.13	252 1.45
PG&E GAS SUPPLY BUSINESS UNIT TransCanada Gas Services Limited PG&E Gas Supply Business Unit	Eastport, Idaho	10 2.10	208 1.52	97 1.18	315 1.43
PG&E GAS SUPPLY BUSINESS UNIT U.S. Gas Transportation Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	604 1.66	221 2.24	604 1.30	1429 1.60
PG&E GAS SUPPLY BUSINESS UNIT Utilicorp Energy Services Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	10 2.09	54 2.07	0 N/A	63 2.07
PG&E GAS SUPPLY BUSINESS UNIT Valero Gas Marketing Canada Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	0 N/A	283 2.03	117 1.14	400 1.77
PG&E GAS SUPPLY BUSINESS UNIT Westcoast Gas Services Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	1248 1.65	201 1.83	1404 1.28	2853 1.48
PG&E GAS SUPPLY BUSINESS UNIT Western Gas Resources PG&E Gas Supply Business Unit	Eastport, Idaho	302 1.70	15 2.11	151 1.12	468 1.53
PG&E GAS SUPPLY BUSINESS UNIT Williams Energy Services Company PG&E Gas Supply Business Unit	Eastport, Idaho	906 1.60	302 2.11	467 1.29	1676 1.61

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PHIBRO INC. CoEnergy Trading Company CNG Producing Company	Niagara Falls, NY	0	N/A	138	3.64	0	N/A	138	3.64
PHIBRO INC. Coastal Gas Marketing, Canada Aquila Energy Marketing	Niagara Falls, NY	0	N/A	133	3.14	0	N/A	133	3.14
PHIBRO INC. Coastal Gas Marketing, Canada CNG Producing Company	Niagara Falls, NY	171	4.74	0	N/A	15	2.15	186	4.53
PHIBRO INC. Coastal Gas Marketing, Canada TransCanada Gas Services	Niagara Falls, NY	139	4.74	0	N/A	0	N/A	139	4.74
PHIBRO INC. Noram Energy Services Aquila Energy Marketing	Niagara Falls, NY	81	4.80	0	N/A	0	N/A	81	4.80
PHIBRO INC. Noram Energy Services CNG Producing Company	Niagara Falls, NY	0	N/A	138	3.41	0	N/A	138	3.41
PHIBRO INC. Noram Energy Services Koch Gas Services Company	Niagara Falls, NY	84	4.80	0	N/A	0	N/A	84	4.80
PHIBRO INC. SEMCO CNG Producing Company	Niagara Falls, NY	0	N/A	0	N/A	122	1.94	122	1.94
PHIBRO INC. TransCanada Gas Services Limited CNG Producing Company	Niagara Falls, NY	0	N/A	0	N/A	57	2.25	57	2.25
PHIBRO INC. Wascana Energy Marketing Inc. CNG Producing Company	Niagara Falls, NY	0	N/A	138	3.55	0	N/A	138	3.55
PHIBRO INC. Wascana Energy Marketing Inc. Noram Energy Services	Niagara Falls, NY	84	4.97	0	N/A	0	N/A	84	4.97

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PHIBRO INC. Wascana Energy Marketing Inc. Piedmont Natural Gas Company	Niagara Falls, NY	208	4.97	0	N/A	0	N/A	208	4.97
PHIBRO INC. Wascana Energy Marketing Inc. Williams Energy Company	Niagara Falls, NY	13	4.97	0	N/A	0	N/A	13	4.97
POCO MARKETING LTD. Poco Marketing Ltd. AIG Trading Corporation	Eastport, Idaho	29	3.77	0	N/A	0	N/A	29	3.77
POCO MARKETING LTD. Poco Marketing Ltd. AmGas Inc.	Port of Morgan, MT	146	3.46	238	2.01	265	1.14	649	1.98
POCO MARKETING LTD. Poco Marketing Ltd. Cibola Corporation	Port of Morgan, MT	78	3.56	70	2.35	78	1.25	226	2.39
POCO MARKETING LTD. Poco Marketing Ltd. Coastal Gas Marketing Company	Eastport, Idaho	75	3.91	17	1.18	0	N/A	92	3.41
POCO MARKETING LTD. Poco Marketing Ltd. Coastal Gas Marketing Company	Noyes, Minnesota	12	3.65	12	2.87	12	1.57	36	2.71
POCO MARKETING LTD. Poco Marketing Ltd. Cook Inlet	Eastport, Idaho	53	2.34	5	1.21	0	N/A	58	2.24
POCO MARKETING LTD. Poco Marketing Ltd. Enserch Energy Services, Inc.	Port of Morgan, MT	23	3.43	43	2.50	48	1.13	114	2.11
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	140	1.92	127	2.34	141	1.51	408	1.91
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Sumas, Washington	603	3.61	524	2.28	602	1.29	1729	2.39

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Interenergy Corporation	Portal, ND	0	N/A	0	N/A	314	1.28	314	1.28
POCO MARKETING LTD. Poco Marketing Ltd. Kaztec Energy	Noyes, Minnesota	87	4.37	78	2.77	87	1.52	252	2.89
POCO MARKETING LTD. Poco Marketing Ltd. Midland Cogeneration Venture	Noyes, Minnesota	0	N/A	0	N/A	230	1.52	230	1.52
POCO MARKETING LTD. Poco Marketing Ltd. Mock Resources	Eastport, Idaho	264	3.56	86	1.67	0	N/A	350	3.09
POCO MARKETING LTD. Poco Marketing Ltd. Mock Resources	Sumas, Washington	6	4.11	0	N/A	0	N/A	6	4.11
POCO MARKETING LTD. Poco Marketing Ltd. National Gas & Electric	Port of Morgan, MT	131	2.56	0	N/A	0	N/A	131	2.56
POCO MARKETING LTD. Poco Marketing Ltd. Natural Gas Clearinghouse	Eastport, Idaho	47	3.09	59	1.80	7	1.14	113	2.30
POCO MARKETING LTD. Poco Marketing Ltd. Noram Energy Services	Noyes, Minnesota	375	4.60	339	3.10	376	1.86	1090	3.19
POCO MARKETING LTD. Poco Marketing Ltd. Pacific Gas & Electric Company	Eastport, Idaho	208	2.73	492	1.62	695	1.08	1394	1.52
POCO MARKETING LTD. Poco Marketing Ltd. Questar Energy Trading Co.	Sumas, Washington	147	3.15	0	N/A	0	N/A	147	3.15
POCO MARKETING LTD. Poco Marketing Ltd. Redwood Resources Inc.	Eastport, Idaho	143	3.09	64	1.39	69	1.10	277	2.20

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YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	22	2.46	0	N/A	6	1.08	28	2.16
POCO MARKETING LTD. Poco Marketing Ltd. Sierra Pacific Power Company	Eastport, Idaho	62	3.02	8	1.95	0	N/A	70	2.90
POCO MARKETING LTD. Poco Marketing Ltd. Sierra Pacific Power Company	Sumas, Washington	6	2.22	64	1.59	4	1.19	74	1.62
POCO MARKETING LTD. Poco Marketing Ltd. TransCanada Gas Services	Eastport, Idaho	21	2.93	0	N/A	0	N/A	21	2.93
POCO MARKETING LTD. Poco Marketing Ltd. Westcoast Energy Inc.	Port of Morgan, MT	78	2.73	71	1.60	78	1.17	227	1.84
POCO MARKETING LTD. Poco Marketing Ltd. Western Gas Resources	Sumas, Washington	0	N/A	0	N/A	30	1.08	30	1.08
PORTLAND GENERAL ELECTRIC COMPANY Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	29	1.30	288	2.07	323	1.27	641	1.63
PORTLAND GENERAL ELECTRIC COMPANY Crestar Energy Portland General Electric Company	Eastport, Idaho	335	1.77	301	2.06	323	1.27	959	1.69
PORTLAND GENERAL ELECTRIC COMPANY El Paso Gas Marketing Canada Inc. Portland General Electric Company	Eastport, Idaho	51	0.96	62	0.72	52	0.93	166	0.86
PORTLAND GENERAL ELECTRIC COMPANY Gulf Canada Resources Limited Portland General Electric Company	Eastport, Idaho	323	1.68	282	2.06	313	1.27	918	1.66
PORTLAND GENERAL ELECTRIC COMPANY IGI Resources Portland General Electric Company	Eastport, Idaho	95	1.00	86	0.99	95	0.98	277	0.99

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PORTLAND GENERAL ELECTRIC COMPANY Renaissance Energy Ltd. Portland General Electric Company	Eastport, Idaho	323	1.67	281	1.94	323	1.25	927	1.61
PORTLAND GENERAL ELECTRIC COMPANY Valero Gas Marketing Canada Inc. Portland General Electric Company	Eastport, Idaho	293	1.71	0	N/A	0	N/A	293	1.71
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	255	3.55	55	2.02	263	1.53	573	2.48
PROGAS U.S.A., INC. ProGas Limited ERI Services	Eastport, Idaho	0	N/A	0	N/A	76	1.35	76	1.35
PROGAS U.S.A., INC. ProGas Limited Ensource	Eastport, Idaho	0	N/A	0	N/A	71	1.35	71	1.35
PROGAS U.S.A., INC. ProGas Limited Kimball Trading Company, L.L.C.	Noyes, Minnesota	30	3.07	20	2.71	35	1.59	85	2.38
PROGAS U.S.A., INC. ProGas Limited Koch Gas Services Company	Niagara Falls, NY	883	5.11	794	3.62	881	2.63	2558	3.79
PROGAS U.S.A., INC. ProGas Limited Michigan Consolidated Gas Company	Noyes, Minnesota	306	3.07	331	2.71	373	1.59	1010	2.41
PROGAS U.S.A., INC. ProGas Limited Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	0	N/A	73	1.35	73	1.35
PROGAS U.S.A., INC. ProGas Limited Petro Source Gas Ventures	Waddington, NY	180	5.03	162	4.00	180	2.79	522	3.94
PROGAS U.S.A., INC. ProGas Limited StampGas	Port of Morgan, MT	215	2.80	192	2.02	215	1.53	622	2.12

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YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Noyes, Minnesota	82 3.07	56 2.71	50 1.59	189 2.57
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	289 2.77	281 2.02	311 1.53	881 2.09
PUGET SOUND ENERGY Talisman LT Puget Sound Energy	Sumas, Washington	200 4.49	280 2.41	310 1.09	790 2.42
QUESTAR ENERGY TRADING COMPANY B.C. Gas Inc. Questar Energy Trading Co.	Sumas, Washington	98 1.00	23 1.00	0 N/A	122 1.00
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	91 3.32	91 3.32	90 2.32	272 2.99
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	814 2.94	814 2.94	735 1.79	2362 2.58
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	1625 3.11	1518 2.35	1681 1.24	4824 2.22
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	699 3.13	699 3.13	367 2.23	1764 2.94
ROCHESTER GAS & ELECTRIC CORPORATION Coastal Gas Marketing, Canada Rochester Gas & Electric Company	Grand Island, NY	304 4.98	281 3.61	321 2.88	905 3.81
ROCHESTER GAS & ELECTRIC CORPORATION Westcoast Gas Services Inc. Rochester Gas & Electric Company	Grand Island, NY	303 4.98	281 3.60	320 2.87	905 3.80
ROCHESTER GAS & ELECTRIC CORPORATION Western Gas Resources Rochester Gas & Electric Company	Grand Island, NY	304 4.98	281 3.61	321 2.88	905 3.81

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SALMON RESOURCES LTD. Shell Canada Limited City of Ellensburg, WA	Sumas, Washington	55	2.70	48	1.86	30	1.05	133	2.03
SALMON RESOURCES LTD. Shell Canada Limited Sierra Pacific Power Company	Sumas, Washington	148	1.67	120	1.67	133	1.67	401	1.67
SALMON RESOURCES LTD. Shell Canada Limited Various CA State Markets	Eastport, Idaho	857	2.66	769	1.67	846	1.01	2473	1.79
SAN DIEGO GAS & ELECTRIC AIG Trading Corporation San Diego Gas & Electric Company	Eastport, Idaho	160	2.07	0	N/A	0	N/A	160	2.07
SAN DIEGO GAS & ELECTRIC Amoco Canada Petroleum Company Ltd. San Diego Gas & Electric Company	Eastport, Idaho	320	1.95	466	2.16	471	1.43	1257	1.83
SAN DIEGO GAS & ELECTRIC B.C. Gas Inc. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	152	1.19	152	1.19
SAN DIEGO GAS & ELECTRIC Imperial Oil Resources San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	82	2.28	0	N/A	82	2.28
SAN DIEGO GAS & ELECTRIC TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	486	1.13	342	1.55	359	1.13	1187	1.25
SELKIRK COGEN PARTNERS, L.P. AIG Trading Corporation Selkirk Cogeneration Partners	Niagara Falls, NY	305	5.03	11	2.18	0	N/A	316	4.93
SELKIRK COGEN PARTNERS, L.P. CoEnergy Trading Company Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	0	N/A	31	2.10	31	2.10
SELKIRK COGEN PARTNERS, L.P. Howard Energy Company, Inc. Selkirk Cogeneration Partners	Niagara Falls, NY	30	3.07	0	N/A	0	N/A	30	3.07

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<u>Importer</u> <u>Seller</u> <u>Purchaser / End User</u>	<u>Point</u> <u>of</u> <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
SELKIRK COGEN PARTNERS, L.P. Renaissance Energy Ltd. Selkirk Cogeneration Partners	Niagara Falls, NY	28	4.97	0	N/A	0	N/A	28	4.97
SELKIRK COGEN PARTNERS, L.P. Renaissance Energy Ltd. Selkirk Cogeneration Partners	Waddington, NY	18	2.96	0	N/A	0	N/A	18	2.96
SELKIRK COGEN PARTNERS, L.P. Wascana Energy Marketing Inc. Selkirk Cogeneration Partners	Waddington, NY	0	N/A	0	N/A	11	2.47	11	2.47
SEMCO ENERGY SERVICES CC Pace NUI Corporation	Niagara Falls, NY	0	N/A	0	N/A	4	1.95	4	1.95
SEMCO ENERGY SERVICES Consumers' Gas Company Limited Noram Energy Services	Niagara Falls, NY	6	4.76	0	N/A	0	N/A	6	4.76
SEMCO ENERGY SERVICES El Paso Gas Marketing Canada Inc. NUI Corporation	Niagara Falls, NY	0	N/A	0	N/A	76	2.01	76	2.01
SEMCO ENERGY SERVICES Midcon Gas Services Corporation National Fuel Resources	Niagara Falls, NY	5	3.90	0	N/A	0	N/A	5	3.90
SEMCO ENERGY SERVICES TransCanada Gas Services Limited National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	0	N/A	16	2.09	16	2.09
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	14	2.09	0	N/A	14	2.09
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Noram Energy Services	Niagara Falls, NY	20	4.70	0	N/A	0	N/A	20	4.70
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Williams Energy Company	Niagara Falls, NY	0	N/A	5	2.58	0	N/A	5	2.58

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SIERRA PACIFIC POWER COMPANY Amoco Canada Marketing Corporation Sierra Pacific Power Company	Eastport, Idaho	612	1.32	554	1.32	613	1.32	1780	1.32
SIERRA PACIFIC POWER COMPANY Chevron Canada Resources Sierra Pacific Power Company	Eastport, Idaho	307	1.12	277	1.13	307	1.12	890	1.12
SIERRA PACIFIC POWER COMPANY IGI Resources Sierra Pacific Power Company	Eastport, Idaho	153	1.32	138	1.32	154	1.32	446	1.32
SIERRA PACIFIC POWER COMPANY PanEnergy Gas Services, Inc. Sierra Pacific Power Company	Eastport, Idaho	458	1.34	414	1.34	459	1.33	1332	1.34
SIERRA PACIFIC POWER COMPANY Salmon Resources Ltd. Sierra Pacific Power Company	Sumas, Washington	153	1.71	124	1.71	138	1.71	416	1.71
SIERRA PACIFIC POWER COMPANY Westcoast Gas Services Inc. Sierra Pacific Power Company	Eastport, Idaho	307	1.11	277	1.12	307	1.10	890	1.11
SONAT MARKETING COMPANY EC&T Resources Canada Buffalo Paperboard Corporation	Grand Island, NY	0	N/A	55	3.53	0	N/A	55	3.53
SONAT MARKETING COMPANY EC&T Resources Canada Commonwealth Energy Services	Grand Island, NY	0	N/A	12	3.53	0	N/A	12	3.53
SONAT MARKETING COMPANY Selkirk Cogeneration Partners, L.P. CNG Energy Services	Waddington, NY	0	N/A	0	N/A	5	2.42	5	2.42
SONAT MARKETING COMPANY Selkirk Cogeneration Partners, L.P. New England Power Company	Waddington, NY	0	N/A	0	N/A	15	2.42	15	2.42
SOUTHERN CALIFORNIA EDISON COMPANY Amoco Canada Petroleum Company Ltd. Southern California Edison Company	Eastport, Idaho	0	N/A	0	N/A	190	1.29	190	1.29

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SOUTHERN CALIFORNIA EDISON COMPANY Aquila Canada Corporation Southern California Edison Company	Eastport, Idaho	899	2.18	255	1.88	544	1.29	1697	1.85
SOUTHERN CALIFORNIA EDISON COMPANY Cook Inlet Energy Supply Southern California Edison Company	Eastport, Idaho	0	N/A	0	N/A	149	1.24	149	1.24
SOUTHERN CALIFORNIA EDISON COMPANY Direct Canada Southern California Edison Company	Eastport, Idaho	96	2.59	173	2.04	10	1.20	279	2.20
SOUTHERN CALIFORNIA EDISON COMPANY Equitable Resources Marketing Canad Southern California Edison Company	Eastport, Idaho	0	N/A	135	2.27	680	1.27	815	1.44
SOUTHERN CALIFORNIA EDISON COMPANY Pan-Alberta Gas Ltd. Southern California Edison Company	Eastport, Idaho	0	N/A	135	2.30	96	1.28	230	1.88
SOUTHERN CALIFORNIA EDISON COMPANY TransCanada Gas Services Inc. Southern California Edison Company	Eastport, Idaho	125	2.08	0	N/A	0	N/A	125	2.08
ST. CLAIR PIPELINES LTD. St. Clair Pipelines Ltd. Williams Energy Company	Niagara Falls, NY	0	N/A	10	2.99	226	2.00	235	2.04
ST. LAWRENCE GAS COMPANY, INC. AEC Oil & Gas Company Various NY State Markets	Massena, New York	0	N/A	0	N/A	33	1.92	33	1.92
ST. LAWRENCE GAS COMPANY, INC. Cibola Canada Energy Marketing Co. Various NY State Markets	Massena, New York	33	2.65	0	N/A	0	N/A	33	2.65
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Can Various NY State Markets	Massena, New York	0	N/A	30	3.09	0	N/A	30	3.09
ST. LAWRENCE GAS COMPANY, INC. PanEnergy Marketing Canada Various NY State Markets	Massena, New York	155	3.45	140	3.09	104	2.84	399	3.16

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
STAMPGAS (U.S.) INC. Stampeder Energy Alliance Energy Services	Noyes, Minnesota	0	N/A	0	N/A	10	1.55	10	1.55
STAMPGAS (U.S.) INC. Stampeder Energy Utilicorp United	Noyes, Minnesota	341	4.31	213	2.91	221	1.99	775	3.26
SUMAS COGENERATION COMPANY, LP (SP) Westcoast Gas Services Inc. Sumas Cogeneration	Sumas, Washington	23	2.11	10	2.50	11	2.50	44	2.29
SUNCOR INC. Suncor Inc. AIG Trading Corporation	Eastport, Idaho	310	2.32	280	1.43	310	0.99	900	1.59
SUNCOR INC. Suncor Inc. Cibola Corporation	Port of Morgan, MT	210	3.91	205	2.45	225	1.33	641	2.53
SUNCOR INC. Suncor Inc. IGI Resources	Eastport, Idaho	381	2.32	333	1.43	366	0.99	1080	1.60
SUNCOR INC. Suncor Inc. Inland Steel Company	Port of Morgan, MT	186	3.91	157	2.45	177	1.33	520	2.59
SUNCOR INC. Suncor Inc. Minnegasco	Port of Morgan, MT	310	3.91	280	2.45	310	1.33	900	2.57
SUNCOR INC. Suncor Inc. Noram Energy Services	Eastport, Idaho	310	2.32	280	1.43	310	0.99	900	1.59
SUNCOR INC. Suncor Inc. Tenaska Marketing Ventures	Port of Morgan, MT	155	3.91	140	2.45	155	1.33	450	2.57
SUNCOR INC. Suncor Inc. TransCanada Gas Services	Eastport, Idaho	248	2.32	234	1.43	259	0.99	741	1.57

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR INC. Suncor Inc. Valero Gas Marketing	Port of Morgan, MT	448	3.91	420	2.45	466	1.33	1333	2.55
SUNCOR INC. Suncor Inc. Wisconsin Power & Light	Port of Morgan, MT	345	3.91	312	2.45	346	1.33	1003	2.57
TENASKA MARKETING VENTURES Coastal Gas Marketing, Canada Various MN State Markets	Noyes, Minnesota	0	N/A	12	2.00	0	N/A	12	2.00
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	872	2.45	823	1.60	746	1.65	2440	1.92
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	497	2.94	238	1.69	413	1.80	1148	2.27
TENASKA MARKETING VENTURES Wascana Energy Marketing Inc. Various MN State Markets	Noyes, Minnesota	0	N/A	4	1.90	0	N/A	4	1.90
TEXACO NATURAL GAS INC. PEMEX Texaco Natural Gas	Hidalgo, Texas	109	3.12	409	2.30	327	1.80	845	2.21
THE BROOKLYN UNION GAS COMPANY AIG Trading Corporation Brooklyn Union Gas	Niagara Falls, NY	0	N/A	10	2.15	0	N/A	10	2.15
THE BROOKLYN UNION GAS COMPANY Natural Gas Clearinghouse Brooklyn Union Gas	Niagara Falls, NY	0	N/A	11	2.19	0	N/A	11	2.19
THE BROOKLYN UNION GAS COMPANY Renaissance Energy Ltd. Brooklyn Union Gas	Niagara Falls, NY	0	N/A	10	2.10	0	N/A	10	2.10
THE BROOKLYN UNION GAS COMPANY TransCanada Gas Services Limited Brooklyn Union Gas	Niagara Falls, NY	0	N/A	20	2.12	0	N/A	20	2.12

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
THE MONTANA POWER COMPANY TransCanada Gas Services Inc. Montana Power	Babb, Montana	610	1.14	549	1.14	609	1.14	1767	1.14
TRANSCANADA GAS SERVICES INC. CanStates Gas Marketing TransCanada Gas Services	Eastport, Idaho	336	2.91	735	1.62	1278	1.32	2350	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ADP	Port of Morgan, MT	0	N/A	0	N/A	25	1.21	25	1.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AIG Trading Corporation	Eastport, Idaho	0	N/A	3	2.11	0	N/A	3	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AIG Trading Corporation	Waddington, NY	154	4.27	138	3.34	154	2.75	446	3.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amerada Hess	Port of Morgan, MT	13	3.75	11	2.41	15	1.21	39	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Trading	Eastport, Idaho	0	N/A	0	N/A	146	1.55	146	1.55
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Eastport, Idaho	0	N/A	92	2.11	0	N/A	92	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Port of Morgan, MT	0	N/A	0	N/A	79	1.21	79	1.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Asarco Inc.	Babb, Montana	0	N/A	25	1.18	41	1.17	65	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Austin	Port of Morgan, MT	0	N/A	0	N/A	93	1.21	93	1.21

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January <u>Vol.</u> <u>Price</u>	February <u>Vol.</u> <u>Price</u>	March <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Fuels	Sumas, Washington	0 N/A	0 N/A	144 1.25	144 1.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barretts Minerals	Babb, Montana	0 N/A	26 1.18	31 1.17	57 1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	1405 3.75	0 N/A	0 N/A	1405 3.75
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Noyes, Minnesota	0 N/A	0 N/A	68 1.65	68 1.65
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Waddington, NY	50 4.27	0 N/A	0 N/A	50 4.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Eastport, Idaho	289 3.38	20 2.11	73 1.55	382 2.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Noyes, Minnesota	3476 3.75	3130 2.67	3483 1.65	10089 2.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Port of Morgan, MT	0 N/A	153 2.41	155 1.21	308 1.81
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Sumas, Washington	162 3.97	0 N/A	65 1.25	227 3.19
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ConAgra Energy	Port of Morgan, MT	111 3.75	101 2.41	0 N/A	212 3.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Power Company	Noyes, Minnesota	1395 3.75	1218 2.67	1479 1.65	4092 2.67

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Eastport, Idaho	128	3.38	5	2.11	122	1.55	254	2.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Sumas, Washington	4	3.97	66	2.28	0	N/A	70	2.37
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ERI Services	Sumas, Washington	93	3.97	0	N/A	0	N/A	93	3.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Eastern Energy Marketing	Waddington, NY	0	N/A	142	3.34	0	N/A	142	3.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	24	2.11	146	1.55	170	1.63
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Niagara Falls, NY	9	4.10	0	N/A	0	N/A	9	4.10
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Sumas, Washington	4	3.97	0	N/A	0	N/A	4	3.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserch Energy Services, Inc.	Eastport, Idaho	18	3.38	0	N/A	36	1.55	54	2.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserco Energy, Inc.	Eastport, Idaho	0	N/A	0	N/A	1	1.55	1	1.55
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Ensource	Eastport, Idaho	0	N/A	157	2.11	0	N/A	157	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Eastport, Idaho	26	3.38	31	2.11	40	1.55	96	2.22

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Noyes, Minnesota	278	3.75	179	2.67	178	1.65	635	2.86
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Waddington, NY	8	4.27	7	3.34	8	2.75	22	3.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Holnam Inc.	Babb, Montana	164	1.32	140	1.18	146	1.17	451	1.23
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Howard Energy Company	Noyes, Minnesota	673	3.75	0	N/A	0	N/A	673	3.75
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Hutchinson	Port of Morgan, MT	0	N/A	0	N/A	68	1.21	68	1.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IGI Resources	Eastport, Idaho	0	N/A	10	2.11	0	N/A	10	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Interenergy Corporation	Babb, Montana	0	N/A	0	N/A	61	1.17	61	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Interenergy Corporation	Sumas, Washington	0	N/A	0	N/A	3	1.25	3	1.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited J. Aaron Company	Eastport, Idaho	0	N/A	196	2.11	0	N/A	196	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Port of Morgan, MT	0	N/A	0	N/A	126	1.21	126	1.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Koch Gas Services Company	Port of Morgan, MT	310	3.75	0	N/A	309	1.21	619	2.48

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Long Island Lighting Company	Waddington, NY	267	4.27	274	3.34	457	2.75	998	3.32
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Louisiana Pacific	Babb, Montana	0	N/A	12	1.18	15	1.17	27	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	1378	3.93	1099	2.60	1222	1.58	3699	2.76
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited MidAmerican Energy Company	Port of Morgan, MT	411	3.75	364	2.41	411	1.21	1186	2.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Minnegasco	Noyes, Minnesota	758	3.76	443	2.67	32	1.58	1233	3.31
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mock Resources	Eastport, Idaho	15	3.38	0	N/A	0	N/A	15	3.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mock Resources	Sumas, Washington	0	N/A	63	2.28	133	1.25	196	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Montana Power	Babb, Montana	609	1.32	550	1.18	609	1.17	1769	1.22
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Montana Resources	Babb, Montana	35	1.32	22	1.18	23	1.17	80	1.24
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited NPGA	Port of Morgan, MT	0	N/A	0	N/A	27	1.21	27	1.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited NSP	Port of Morgan, MT	0	N/A	0	N/A	465	1.21	465	1.21

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Gas & Electric	Noyes, Minnesota	22	3.94	0	N/A	0	N/A	22	3.94
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Gas & Electric	Port of Morgan, MT	1395	3.75	1260	2.41	411	1.21	3066	2.86
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	0	N/A	60	1.55	60	1.55
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Noram Energy Services	Eastport, Idaho	0	N/A	10	2.11	0	N/A	10	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Noram Energy Services	Port of Morgan, MT	0	N/A	140	2.41	0	N/A	140	2.41
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern States Power Company	Noyes, Minnesota	489	3.75	414	2.67	0	N/A	903	3.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northshore Gas Company	Noyes, Minnesota	1108	3.75	998	2.67	1111	1.65	3217	2.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northwest Natural Gas Company	Eastport, Idaho	0	N/A	93	2.11	0	N/A	93	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northwest Natural Gas Company	Sumas, Washington	8	3.97	0	N/A	15	1.25	23	2.19
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northwest Public Service	Port of Morgan, MT	299	3.75	214	2.41	62	1.21	576	2.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pacific Gas & Electric Company	Eastport, Idaho	284	3.38	357	2.11	63	1.55	704	2.57

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	0	N/A	19	2.11	24	1.55	43	1.79
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PanEnergy Trading & Marketing Svcs.	Niagara Falls, NY	153	4.10	0	N/A	0	N/A	153	4.10
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PanEnergy Trading & Marketing Svcs.	Waddington, NY	34	4.27	0	N/A	0	N/A	34	4.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	665	3.75	599	2.67	666	1.65	1930	2.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Phibro Oil & Gas Inc.	Waddington, NY	111	4.27	0	N/A	0	N/A	111	4.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Quick Trade	Port of Morgan, MT	0	N/A	112	2.41	0	N/A	112	2.41
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rhône-Poulenc	Babb, Montana	0	N/A	0	N/A	28	1.17	28	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	85	3.38	0	N/A	0	N/A	85	3.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	7	1.55	7	1.55
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Sumas, Washington	3	3.97	0	N/A	0	N/A	3	3.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Eastport, Idaho	0	N/A	0	N/A	292	1.55	292	1.55

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Sumas, Washington	6	3.97	0	N/A	0	N/A	6	3.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Stone Container Corporation	Babb, Montana	289	1.32	0	N/A	107	1.17	396	1.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Superior	Port of Morgan, MT	0	N/A	0	N/A	142	1.21	142	1.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	0	N/A	310	1.21	310	1.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Tenaska Marketing Ventures	Sumas, Washington	0	N/A	0	N/A	73	1.25	73	1.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Terra International	Port of Morgan, MT	484	3.75	429	2.41	422	1.21	1334	2.52
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Niagara Falls, NY	15	4.10	0	N/A	0	N/A	15	4.10
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Eastport, Idaho	13	3.38	45	2.11	517	1.55	575	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Sumas, Washington	63	3.97	247	2.28	0	N/A	310	2.62
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Universal Resources	Eastport, Idaho	0	N/A	7	2.11	0	N/A	7	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Universal Resources	Sumas, Washington	150	3.97	59	2.28	0	N/A	209	3.49

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Port of Morgan, MT	465	3.75	420	2.41	465	1.21	1350	2.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wascana Energy Marketing	Eastport, Idaho	0	N/A	124	2.11	0	N/A	124	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Washington Water Power Company	Sumas, Washington	0	N/A	29	2.28	278	1.25	307	1.35
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	155	3.75	0	N/A	0	N/A	155	3.75
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services Inc.	Noyes, Minnesota	261	3.75	0	N/A	0	N/A	261	3.75
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Eastport, Idaho	154	3.38	0	N/A	0	N/A	154	3.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Niagara Falls, NY	10	4.10	0	N/A	0	N/A	10	4.10
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Sumas, Washington	5	3.97	0	N/A	0	N/A	5	3.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Eastport, Idaho	0	N/A	32	2.11	0	N/A	32	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Niagara Falls, NY	64	4.10	7	3.29	13	2.20	84	3.73
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Waddington, NY	3	4.27	0	N/A	0	N/A	3	4.27

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Energy Company	Port of Morgan, MT	0	N/A	84	2.41	62	1.21	146	1.90
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Electric	Port of Morgan, MT	75	3.75	68	2.41	75	1.21	217	2.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	31	3.75	28	2.67	31	1.65	91	2.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Power & Light	Noyes, Minnesota	310	3.75	0	N/A	0	N/A	310	3.75
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Public Service Corp.	Port of Morgan, MT	0	N/A	0	N/A	13	1.21	13	1.21
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing CoEnergy Trading Company	Niagara Falls, NY	0	N/A	19	2.14	0	N/A	19	2.14
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	3	2.07	0	N/A	3	2.07
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing National Fuel Resources	Niagara Falls, NY	0	N/A	2	3.08	0	N/A	2	3.08
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing TransCanada Gas Services	Niagara Falls, NY	0	N/A	19	3.17	0	N/A	19	3.17
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Wascana Energy Marketing	Niagara Falls, NY	2	3.35	14	2.06	0	N/A	17	2.23
TRANSCO ENERGY MARKETING COMPANY Cowest Energy Continental Natural Gas	Niagara Falls, NY	0	N/A	0	N/A	34	2.32	34	2.32

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY Cowest Energy TransCanada Gas Services	Niagara Falls, NY	0	N/A	0	N/A	7	2.12	7	2.12
TRANSCO ENERGY MARKETING COMPANY Cowest Energy Wascana Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	19	2.18	19	2.18
UNION PACIFIC FUELS, INC. PEMEX Union Pacific Fuels	Hidalgo, Texas	18	2.84	0	N/A	0	N/A	18	2.84
VALERO GAS MARKETING, L.P. PEMEX Valero Gas Marketing	Hidalgo, Texas	9	2.90	0	N/A	52	1.89	61	2.04
VASTAR GAS MARKETING Wascana Energy Marketing Inc. Energy Source Inc.	Noyes, Minnesota	117	4.27	0	N/A	0	N/A	117	4.27
VASTAR GAS MARKETING Wascana Energy Marketing Inc. LG&E Natural Marketing Inc.	Noyes, Minnesota	0	N/A	92	2.88	159	1.89	251	2.25
VASTAR GAS MARKETING Wascana Energy Marketing Inc. Northern Indiana Public Service	Noyes, Minnesota	45	4.27	20	2.88	0	N/A	65	3.84
VASTAR GAS MARKETING Wascana Energy Marketing Inc. Quick Trade	Noyes, Minnesota	0	N/A	31	2.88	0	N/A	31	2.88
VERMONT GAS SYSTEMS, INC. CNG Energy Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	0	N/A	24	3.07	24	3.07
VERMONT GAS SYSTEMS, INC. Enron Capital & Trade Resources Can Vermont Gas Systems, Inc.	Highgate Spr., VT	8	3.38	8	2.34	134	2.17	150	2.24
VERMONT GAS SYSTEMS, INC. Semco Energy Services, Inc. Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	0	N/A	10	2.41	10	2.41

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
VERMONT GAS SYSTEMS, INC. TransCanada Gas Services Limited Vermont Gas Systems, Inc.	Highgate Spr., VT	1	5.29	3	2.48	46	2.26	50	2.32
VERMONT GAS SYSTEMS, INC. Westcoast Energy Marketing, Ltd. Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	0	N/A	34	2.80	34	2.80
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Amoco Trading	Noyes, Minnesota	4	3.62	0	N/A	0	N/A	4	3.62
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Cibola Corporation	Port of Morgan, MT	211	2.27	176	1.96	196	2.32	584	2.19
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. CoEnergy Trading Company	Niagara Falls, NY	0	N/A	165	3.78	0	N/A	165	3.78
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Colonial Energy, Inc.	Waddington, NY	32	4.03	0	N/A	23	2.26	55	3.28
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. EPEC Marketing Company	Grand Island, NY	3	3.10	0	N/A	0	N/A	3	3.10
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. El Paso Gas Marketing	Port of Morgan, MT	152	3.81	0	N/A	151	1.31	303	2.56
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	0	N/A	302	1.24	302	1.24
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Enserch Energy Services, Inc.	Grand Island, NY	152	4.98	138	3.59	152	2.61	442	3.73
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Global Petroleum	Grand Island, NY	0	N/A	3	3.26	2	2.06	5	2.73

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Howard Energy Company	Grand Island, NY	45	3.65	5	3.27	0	N/A	50	3.61
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Howard Energy Company	Niagara Falls, NY	0	N/A	7	2.89	0	N/A	7	2.89
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Howard Energy Company	Noyes, Minnesota	20	2.87	142	3.11	0	N/A	161	3.08
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Kimball Trading Company, L.L.C.	Noyes, Minnesota	10	2.80	0	N/A	0	N/A	10	2.80
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Koch Gas Services Company	Noyes, Minnesota	67	3.30	22	2.39	88	2.02	176	2.55
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Midcon Gas Services Corporation	Noyes, Minnesota	168	3.20	0	N/A	0	N/A	168	3.20
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Minnesota Corn Processors	Port of Morgan, MT	91	1.78	163	2.15	182	1.17	436	1.66
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Distribution	Grand Island, NY	81	3.89	15	2.10	0	N/A	96	3.61
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	81	2.43	0	N/A	81	2.43
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	20	2.08	20	2.08
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. PanEnergy Trading & Marketing Svcs.	Eastport, Idaho	514	3.99	462	2.35	207	0.91	1183	2.81

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. PanEnergy Trading & Marketing Svcs.	Grand Island, NY	98	4.65	0	N/A	0	N/A	98	4.65
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. PanEnergy Trading & Marketing Svcs.	Noyes, Minnesota	709	3.88	126	3.20	0	N/A	835	3.78
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Penn Union Energy	Niagara Falls, NY	0	N/A	0	N/A	152	2.68	152	2.68
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. SEMCO Energy Services	Noyes, Minnesota	0	N/A	182	2.27	0	N/A	182	2.27
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Sierra Pacific Power Company	Eastport, Idaho	344	1.46	342	1.60	393	1.46	1080	1.50
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenaska Marketing Ventures	Noyes, Minnesota	0	N/A	158	2.88	0	N/A	158	2.88
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenaska Marketing Ventures	Port of Morgan, MT	297	3.82	340	2.51	231	1.40	869	2.66
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Texaco Natural Gas	Grand Island, NY	122	4.60	110	4.50	0	N/A	232	4.55
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Texaco Natural Gas	Niagara Falls, NY	0	N/A	63	3.77	0	N/A	63	3.77
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Utilicorp United	Noyes, Minnesota	10	4.67	0	N/A	0	N/A	10	4.67
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Vastar Gas	Noyes, Minnesota	162	3.94	144	2.88	159	1.89	465	2.91

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. WPS Energy Services, Inc.	Noyes, Minnesota	153	3.92	0	N/A	0	N/A	153	3.92
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Westcoast Gas Services (U.S.A.) Inc	Noyes, Minnesota	295	4.06	243	3.19	0	N/A	538	3.66
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Wickford Energy Marketing Inc.	Niagara Falls, NY	0	N/A	3	3.31	0	N/A	3	3.31
WASHINGTON WATER POWER COMPANY Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	310	1.61	140	1.54	0	N/A	450	1.58
WASHINGTON WATER POWER COMPANY B.C. Gas Inc. Washington Water Power Company	Sumas, Washington	127	4.16	0	N/A	0	N/A	127	4.16
WASHINGTON WATER POWER COMPANY El Paso Energy Marketing Canada Washington Water Power Company	Eastport, Idaho	0	N/A	130	1.65	295	1.42	426	1.49
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Resources Can Washington Water Power Company	Eastport, Idaho	304	1.66	275	2.11	303	1.30	881	1.68
WASHINGTON WATER POWER COMPANY PanCanadian Petroleum Ltd. Washington Water Power Company	Eastport, Idaho	152	1.02	137	1.02	152	1.02	441	1.02
WASHINGTON WATER POWER COMPANY PanEnergy Marketing Canada Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	152	1.21	152	1.21
WASHINGTON WATER POWER COMPANY Petro-Canada Hydrocarbons Inc. Washington Water Power Company	Eastport, Idaho	455	1.76	275	1.93	0	N/A	730	1.82
WASHINGTON WATER POWER COMPANY Westcoast Gas Services Inc. Washington Water Power Company	Eastport, Idaho	152	2.10	0	N/A	0	N/A	152	2.10

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January <u>Vol.</u> <u>Price</u>	February <u>Vol.</u> <u>Price</u>	March <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Sierra Pacific Power Company	Eastport, Idaho	294 0.94	275 1.12	304 1.10	873 1.05
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Various WA State Markets	Sumas, Washington	1365 4.11	1574 2.56	2171 1.12	5110 2.36
WESTCOAST GAS SERVICES (U.S.A.), INC. Westcoast Gas Services (U.S.A.), In Eastern Energy Marketing	Grand Island, NY	0 N/A	389 3.67	820 2.63	1209 2.97
WESTCOAST GAS SERVICES (U.S.A.), INC. Westcoast Gas Services (U.S.A.), In Enserco Energy, Inc.	Grand Island, NY	0 N/A	83 3.69	137 2.17	219 2.74
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potsdam College	Massena, New York	16 1.17	14 1.17	17 1.17	47 1.17
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Ranck Oil Company	Port of Morgan, MT	0 N/A	0 N/A	9 1.27	9 1.27
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. St. Lawrence University	Massena, New York	11 1.12	10 1.12	12 1.12	33 1.12
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Eastport, Idaho	83 1.28	128 2.26	91 1.36	302 1.72
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Port of Morgan, MT	1332 3.86	1336 2.53	1437 1.33	4105 2.54
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Sumas, Washington	337 4.15	370 2.37	469 1.05	1176 2.35

SHORT-TERM EXPORTERS *Estimated Volumes (MMCF)*

	<u>1996 Jan.-Mar.</u>	<u>1996 Apr.-Jun.</u>	<u>1996 Jul.-Sep.</u>	<u>1996 Oct.-Dec.</u>	<u>1997 Jan.-Mar.</u>
AIG TRADING CORPORATION	1569	1509	908	424	1900
AMOCO ENERGY TRADING CORPORATION	2085	1323	1860	915	67
ANADARKO TRADING COMPANY	0	0	11	134	154
BC GAS UTILITY LTD.	434	0	0	999	0
BURLINGTON RESOURCES TRADING INC.	0	111	0	65	54
CENTRA GAS ONTARIO INC.	1741	0	0	1218	1729
CHANNEL GAS MARKETING COMPANY	58	317	222	0	0
CHEVRON U.S.A. INC.	266	68	252	0	0
COASTAL GAS MARKETING COMPANY	0	0	2366	685	0
COENERGY TRADING COMPANY	4370	345	790	3970	3857
CONOCO INC.	1292	492	1208	760	1957
CONSUMERS' GAS COMPANY LIMITED	1691	520	0	1034	2012
CORAL ENERGY RESOURCES, L.P.	0	0	995	0	0
COWEST ENERGY	69	0	0	315	33
EL PASO ENERGY MARKETING COMPANY	0	219	0	0	320
EL PASO GAS MARKETING COMPANY	0	0	1189	0	0
ENRON CAPITAL & TRADE RESOURCES CORP.	121	1325	331	100	399
GULF ENERGY MARKETING COMPANY	60	270	0	0	0
HOWARD ENERGY COMPANY, INC.	530	50	0	0	185
K N MARKETING, L.P.	871	0	1011	547	145
LG&E NATURAL MARKETING INC.	0	264	31	0	0
LOUIS DREYFUS ENERGY CORPORATION	0	0	0	16	233
MIDCON GAS SERVICES CORPORATION	0	0	250	302	105
MIDCON TEXAS GAS SERVICES CORPORATION	0	0	20	0	0
MOBIL NATURAL GAS INC.	0	0	486	0	0
NATIONAL ENERGY & TRADE, L.L.C.	0	0	53	0	0
NATURAL GAS CLEARINGHOUSE	107	251	448	518	442
NORAM ENERGY SERVICES, INC.	2506	1114	636	338	460
NORTH AMERICAN RESOURCES COMPANY	0	0	0	91	171
ONYX GAS MARKETING COMPANY, L.C.	0	2	0	0	0
PANENERGY GAS SERVICES, INC.	0	160	861	0	0
PANENERGY TRADING AND MARKET SERVICES L.L.C.	0	0	0	0	19
PHIBRO INC.	0	0	157	0	0
PHILLIPS ALASKA/MARATHON OIL	0	0	0	0	104
QUESTAR ENERGY TRADING COMPANY	18	0	0	0	0
ST. CLAIR PIPELINES LTD.	583	0	0	0	0
TARPON GAS MARKETING LTD.	4	0	0	0	0
TENASKA MARKETING VENTURES	71	0	188	470	1422
TENNECO GAS MARKETING COMPANY	176	0	0	0	0
TEXACO NATURAL GAS INC.	0	0	0	952	48
TRANSCANADA GAS SERVICES INC.	2431	3005	1056	0	0
TRISTAR GAS MARKETING COMPANY	154	643	26	59	683
UNION GAS LIMITED	6521	6605	6617	7507	5998
UNION PACIFIC FUELS, INC.	0	95	30	0	0
VALERO GAS MARKETING, L.P.	0	0	0	0	11
VALERO INDUSTRIAL GAS, L.P.	305	491	1814	0	0
WASCANA ENERGY MARKETING (U.S.) INC.	175	0	0	552	1857
WEST TEXAS GAS, INC.	0	56	162	288	358
WESTCOAST GAS SERVICES (U.S.A.), INC.	579	0	0	0	0
WESTERN GAS RESOURCES, INC.	0	0	0	0	110

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1996</u> <u>Jan.-Mar.</u>	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>
WILLIAMS ENERGY SERVICES COMPANY	0	272	488	193	184
<u>TOTALS</u>	<u>28791</u>	<u>19506</u>	<u>24467</u>	<u>22452</u>	<u>25015</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1996</u> <u>Jan.-Mar.</u>	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>
AIG Trading Corporation	1225	0	0	0	313
Alberta Energy Company	0	0	0	600	0
BC Gas Inc.	452	0	0	999	0
Centra Gas Ontario Inc.	1997	0	0	450	15
Cibola Canada	0	0	0	0	9
Consumers' Gas Company Limited	1691	865	0	0	0
Cowest Energy	220	0	0	0	33
Dawn Storage	18	0	0	0	0
Energy Source Inc.	0	0	0	0	459
Enron Capital & Trade Resources Canada	0	0	0	94	0
Enron Gas Marketing Canada, Inc.	176	0	0	0	475
Enserch Energy Services, Inc.	117	0	0	0	0
Gaz Metropolitain	0	0	0	1620	1822
Howard Energy Company	234	0	0	0	280
LG&E Natural Marketing Canada Inc.	0	299	31	0	0
National Steel Corporation	0	14	0	300	0
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	0	0	0	15	0
PEMEX	6467	7309	14627	5436	5380
Phibro Oil & Gas Inc.	145	0	0	0	0
St. Clair Pipelines Ltd.	583	0	0	0	0
Storage in Ontario	0	0	306	0	0
Tarpon Gas Marketing Ltd.	4	0	0	0	0
Tokyo Gas Co./Tokyo Electric Power Co.	0	0	0	0	104
TransCanada Gas Services Limited	2431	3005	1056	0	0
Union Gas Limited	10463	8014	790	800	152
Utilicorp United	0	0	0	200	0
Various Alberta Customers	0	0	0	91	171
Various Ontario Customers	1812	0	7656	11270	13166
Wascana Energy Marketing	175	0	0	577	2009
Westcoast Gas Services Inc.	579	0	0	0	611
Wickford Energy Marketing Inc.	0	0	0	0	15
<u>Totals</u>	<u>28791</u>	<u>19506</u>	<u>24467</u>	<u>22452</u>	<u>25015</u>

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	January Vol. Price	February Vol. Price	March Vol. Price	Quarterly Total Avg. Vol. Price
AIG TRADING CORPORATION AIG Trading Corporation Various Ontario Customers	Niagara Falls, NY	0 N/A	3 3.00	0 N/A	3 3.00
AIG TRADING CORPORATION AIG Trading Corporation Various Ontario Customers	Noyes, Minnesota	623 3.21	258 3.00	0 N/A	881 3.15
AIG TRADING CORPORATION AIG Trading Corporation Various Ontario Customers	St. Clair, Michigan	431 4.49	586 3.26	0 N/A	1017 3.78
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Hidalgo, Texas	7 2.86	58 2.36	2 1.68	67 2.40
ANADARKO TRADING COMPANY Anadarko Trading Company PEMEX	Hidalgo, Texas	0 N/A	2 1.83	0 N/A	2 1.83
ANADARKO TRADING COMPANY Anadarko Trading Company Union Gas Limited	St. Clair, Michigan	0 N/A	0 N/A	152 2.06	152 2.06
BURLINGTON RESOURCES TRADING INC. Burlington Resources Trading Inc. PEMEX	El Paso, Texas	54 4.09	0 N/A	0 N/A	54 4.09
CENTRA GAS ONTARIO INC. Centra Gas Ontario Inc. Various Ontario Customers	Detroit, Michigan	559 3.95	549 2.75	621 1.83	1729 2.81
COENERGY TRADING COMPANY CoEnergy Trading Company AIG Trading Corporation	St. Clair, Michigan	0 N/A	84 2.85	229 2.14	313 2.33
COENERGY TRADING COMPANY CoEnergy Trading Company Centra Gas Ontario Inc.	St. Clair, Michigan	0 N/A	0 N/A	15 2.14	15 2.14
COENERGY TRADING COMPANY CoEnergy Trading Company Cibola Canada	St. Clair, Michigan	0 N/A	0 N/A	9 2.14	9 2.14

SHORT-TERM SALES
YEAR: 1997 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
COENERGY TRADING COMPANY CoEnergy Trading Company Energy Source Inc.	St. Clair, Michigan	0	N/A	0	N/A	459	2.14	459	2.14
COENERGY TRADING COMPANY CoEnergy Trading Company Enron Gas Marketing Canada, Inc.	St. Clair, Michigan	108	3.70	0	N/A	367	2.14	475	2.50
COENERGY TRADING COMPANY CoEnergy Trading Company Gaz Metropolitain	St. Clair, Michigan	273	3.70	729	2.85	821	2.14	1822	2.66
COENERGY TRADING COMPANY CoEnergy Trading Company Wascana Energy Marketing	St. Clair, Michigan	0	N/A	0	N/A	153	2.14	153	2.14
COENERGY TRADING COMPANY CoEnergy Trading Company Westcoast Gas Services Inc.	St. Clair, Michigan	0	N/A	0	N/A	306	2.14	306	2.14
COENERGY TRADING COMPANY LG&E Natural Marketing Canada Inc. Westcoast Gas Services Inc.	St. Clair, Michigan	0	N/A	0	N/A	306	2.14	306	2.14
CONOCO INC. Conoco Inc. PEMEX	Douglas, Arizona	419	4.04	759	2.37	778	1.47	1957	2.37
CONSUMERS' GAS COMPANY LIMITED American Hunter Exploration Ltd. Various Ontario Customers	Marysville, Michigan	0	N/A	149	2.88	166	1.55	315	2.18
CONSUMERS' GAS COMPANY LIMITED Aquila Energy Marketing Various Ontario Customers	Marysville, Michigan	0	N/A	149	2.88	165	1.66	314	2.24
CONSUMERS' GAS COMPANY LIMITED Dreyfus Various Ontario Customers	Marysville, Michigan	325	4.41	0	N/A	0	N/A	325	4.41
CONSUMERS' GAS COMPANY LIMITED Kimball Energy Corporation Various Ontario Customers	Marysville, Michigan	0	N/A	0	N/A	313	1.87	313	1.87

SHORT-TERM SALES
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Exporter Seller <u>Purchaser / End User</u>	Point of Exit	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONSUMERS' GAS COMPANY LIMITED Michigan Consolidated Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	565	2.26	565	2.26
CONSUMERS' GAS COMPANY LIMITED Proliance Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	181	2.08	181	2.08
COWEST ENERGY Cowest Energy Cowest Energy	St. Clair, Michigan	30	3.62	4	2.23	0	N/A	33	3.46
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	El Paso, Texas	19	3.28	300	2.52	0	N/A	320	2.56
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	El Paso, Texas	325	4.10	46	1.82	28	1.76	399	3.67
HOWARD ENERGY COMPANY, INC. Howard Energy Company, Inc. Howard Energy Company	Marysville, Michigan	0	N/A	0	N/A	185	2.23	185	2.23
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	El Paso, Texas	82	3.83	31	1.84	32	1.88	145	2.97
LOUIS DREYFUS ENERGY CORPORATION Various Suppliers PEMEX	El Paso, Texas	66	3.59	142	1.91	25	1.80	233	2.38
MIDCON GAS SERVICES CORPORATION Midcon Gas Services Corporation Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	105	2.20	105	2.20
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	El Paso, Texas	372	4.09	60	1.75	10	1.70	442	3.72
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	El Paso, Texas	199	4.03	33	1.71	228	1.52	460	2.62

SHORT-TERM SALES
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH AMERICAN RESOURCES COMPANY North American Resources Company Various Alberta Customers	Babb, Montana	107	2.47	63	1.67	0	N/A	171	2.17
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Trading PEMEX	Hidalgo, Texas	0	N/A	19	1.70	0	N/A	19	1.70
PHILLIPS ALASKA/MARATHON OIL Marathon Oil Company Tokyo Gas Co./Tokyo Electric Power	Kenai, Alaska	0	N/A	0	N/A	32	3.97	32	3.97
PHILLIPS ALASKA/MARATHON OIL Phillips Alaska Natural Gas Corpora Tokyo Gas Co./Tokyo Electric Power	Kenai, Alaska	0	N/A	0	N/A	72	3.97	72	3.97
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	Detroit, Michigan	0	N/A	311	3.07	314	2.05	625	2.56
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	183	3.50	158	3.33	457	2.50	798	2.89
TEXACO NATURAL GAS INC. Texaco Natural Gas Inc. PEMEX	El Paso, Texas	2	3.76	5	1.77	41	1.65	48	1.75
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	El Paso, Texas	395	4.09	36	1.82	252	1.46	683	3.00
UNION GAS LIMITED Amoco Energy Trading Corporation Various Ontario Customers	Detroit, Michigan	309	4.01	0	N/A	0	N/A	309	4.01
UNION GAS LIMITED Anadarko Trading Company Various Ontario Customers	Detroit, Michigan	232	3.76	489	2.82	696	1.82	1417	2.48
UNION GAS LIMITED BNG Inc. Various Ontario Customers	Detroit, Michigan	309	4.01	0	N/A	0	N/A	309	4.01

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION GAS LIMITED Coastal Gas Marketing Company Various Ontario Customers	Detroit, Michigan	425	3.98	105	2.63	582	1.79	1112	2.71
UNION GAS LIMITED Coastal Gas Marketing Company Various Ontario Customers	St. Clair, Michigan	0	N/A	279	2.83	0	N/A	279	2.83
UNION GAS LIMITED Energy Source Various Ontario Customers	Detroit, Michigan	116	3.76	105	2.75	892	1.81	1113	2.10
UNION GAS LIMITED PanEnergy Trading Various Ontario Customers	Detroit, Michigan	309	3.96	838	2.87	0	N/A	1148	3.16
UNION GAS LIMITED Tenaska Marketing Ventures Various Ontario Customers	Detroit, Michigan	309	3.96	0	N/A	0	N/A	309	3.96
VALERO GAS MARKETING, L.P. Valero Gas Marketing, L.P. PEMEX	El Paso, Texas	0	N/A	8	1.79	2	1.85	11	1.80
WASCANA ENERGY MARKETING (U.S.) INC. Comsatec Wascana Energy Marketing	St. Clair, Michigan	0	N/A	84	4.06	0	N/A	84	4.06
WASCANA ENERGY MARKETING (U.S.) INC. Phibro Division of Salomon Inc. Wascana Energy Marketing	St. Clair, Michigan	275	4.47	275	3.40	948	2.06	1498	2.75
WASCANA ENERGY MARKETING (U.S.) INC. SEMCO Wascana Energy Marketing	St. Clair, Michigan	0	N/A	275	3.38	0	N/A	275	3.38
WEST TEXAS GAS, INC. West Texas Gas, Inc. PEMEX	Eagle Pass, Texas	144	4.01	121	2.89	93	1.85	358	3.07
WESTERN GAS RESOURCES, INC. Western Gas Resources Howard Energy Company	Detroit, Michigan	0	N/A	0	N/A	95	2.21	95	2.21

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTERN GAS RESOURCES, INC. Western Gas Resources Wickford Energy Marketing Inc.	Detroit, Michigan	0	N/A	0	N/A	15	2.23	15	2.23
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	Douglas, Arizona	136	4.06	46	1.79	2	1.78	184	3.48