Electric Power Monthly September 1997

With Data for June 1997

**Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585**

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- Oxygenate data
Updated approximately the 25th of the month.
- *Weekly Petroleum Status Report*
Updated on Wednesdays (Thursdays in the event of a holiday) at 9 a.m.
- *Petroleum Supply Monthly*
Updated between the 23rd and 26th of the month.
- *Petroleum Marketing Monthly*
Updated on the 20th of the month.
- *Natural Gas Monthly*
Updated on the 20th of the month.
- *Weekly Coal Production*
Updated on Fridays by noon.
- *Quarterly Coal Report*
Updated 40 days after the end of the quarter.
- *Electric Power Monthly*
Updated during the first week of the month.
- *Monthly Energy Review*
Updated the last week of the month.
- *Short-Term Energy Outlook*
Updated 60 days after the end of the quarter.
- *Winter Fuels Report (October through April)*
Propane inventory data updated Wednesdays at 5 p.m. All other data updated Thursdays (Friday in event of a holiday) at 5 p.m.

Office of Coal, Nuclear, Electric and Alternate Fuels
Electric Power Industry Related Data: Available in Electronic Form
(as of September 1997)

	Internet			CD-ROM	EPUB	Diskette
	Portable Document Format (PDF)	Executable Data Files	Hypertext Markup Language (HTML)			
Surveys:						
Form EIA-412: Annual Report of Public Electric Utilities		X				X
Form EIA-759: Monthly Power Plant Report		X		X		X
Form EIA-767: Steam-Electric Operation and Design Report		X				X
Form EIA-826: Monthly Electric Utility Sales and Revenue Report with State Distributions		X		X		X
Form EIA-860: Annual Electric Generator Report		X		X		X
Form EIA-861: Annual Electric Utility Report		X		X		X
FERC Form 1: Annual Report of Major Electric Utilities, Licensees, and Others		X				X
FERC Form 423: Monthly Report of Cost and Quality of Fuels for Electric Plants		X				X
Publications:						
Electric Power Monthly	X			X	X	
Data tables for Form EIA-759, Form EIA-826, Form EIA-860 (new units only), and FERC Form 423	X		X			
Electric Power Annual Volume I	X		X	X	X	
Electric Power Annual Volume II	X		X	X	X	
Inventory of Power Plants in the United States	X			X		
Electric Sales and Revenue	X		X	X	X	
Financial Statistics of Major U.S. Investor Owned Electric Utilities	X			X	X	
Financial Statistics of Major U.S. Publicly Owned Electric Utilities	X			X	X	

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Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity retail sales, associated revenue, and average revenue per kilowatthour of electricity sold. In addition, data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed

for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Data Sources

The *EPM* contains information from seven data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-900, "Monthly Nonutility Sales for Resale Report"; Form EIA-861, "Annual Electric Utility Report"; Form EIA-860, "Annual Electric Generator Report;" and Form EIA-867, "Annual Nonutility Power Producer Report." Copies of these forms and their instructions may be obtained from the National Energy Information Center. A detailed description of these forms is in Appendix B, "Technical Notes."

Contents

	Page
Monthly Update	1
Nonutility Sales for Resale-June 1997	1
Utility Generation and Retail Sales-June 1997	1
Utility Fuel Receipts, Costs, and Quality-May 1997	1
Industry Developments	9
PG&E To Sell Four More Power Plants/Acquire Bechtel's Interest in U.S. Generating Company	9
NYSEG Rejects CalEnergy's Proposals/Offer Withdrawn	9
CPUC Orders Utility Rates and Services Unbundled	10
U.S. Generating Company Successful in Bid for NEES Generating Business	10
CPUC Approves Gas Restructuring in Northern California	10
California Senate Approves Utility Bond Bill	11
Public Service Company of Colorado/Southwestern Public Service Merger Gains Final Approval	11
Delmarva Power and Atlantic Energy Merger Gains Another Approval	11
U.S. Electricity Generation	13
U.S. Electric Utility Consumption of Fossil Fuels	25
Fossil-Fuel Stocks at U.S. Electric Utilities	31
Receipts and Cost of Fossil Fuels at U.S. Electric Utilities	35
U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour	53
Monthly Plant Aggregates: U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks	65
Monthly Plant Aggregates: U.S. Electric Utility Receipts, Cost, and Quality of Fossil Fuels	109
Annual Plant Aggregates: Net Generation, Fuel Consumption, and Fuel Stocks	127
Appendices	
A. General Information	199
B. Technical Notes	203
Glossary	219

Tables

1.	New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1997	6
2.	U.S. Electric Power Summary Statistics	7
3.	U.S. Electric Power Industry Net Generation, 1990 Through June 1997	13
4.	U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through June 1997	14
5.	U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through June 1997	15
6.	Electric Utility Net Generation by NERC Region and Hawaii	16
7.	Electric Utility Net Generation by Census Division and State	17
8.	Electric Utility Net Generation from Coal by Census Division and State	18
9.	Electric Utility Net Generation from Petroleum by Census Division and State	19
10.	Electric Utility Net Generation from Gas by Census Division and State	20
11.	Electric Utility Hydroelectric Net Generation by Census Division and State	21
12.	Electric Utility Nuclear-Powered Net Generation by Census Division and State	22
13.	Electric Utility Net Generation from Other Energy Sources by Census Division and State	23
14.	U.S. Electric Utility Consumption of Fossil Fuels, 1987 Through June 1997	25
15.	Electric Utility Consumption of Coal by NERC Region and Hawaii	26
16.	Electric Utility Consumption of Petroleum by NERC Region and Hawaii	26
17.	Electric Utility Consumption of Gas by NERC Region and Hawaii	27
18.	Electric Utility Consumption of Coal by Census Division and State	28
19.	Electric Utility Consumption of Petroleum by Census Division and State	29
20.	Electric Utility Consumption of Gas by Census Division and State	30
21.	U.S. Electric Utility Stocks of Coal and Petroleum, 1987 Through June 1997	31
22.	Electric Utility Stocks of Coal by NERC Region and Hawaii	32
23.	Electric Utility Stocks of Petroleum by NERC Region and Hawaii	32
24.	Electric Utility Stocks of Coal by Census Division and State	33
25.	Electric Utility Stocks of Petroleum by Census Division and State	34
26.	U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels, 1987 Through May 1997	36
27.	Electric Utility Receipts of Coal by NERC Region and Hawaii	37
28.	Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii	37
29.	Electric Utility Receipts of Petroleum by NERC Region and Hawaii	38
30.	Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii	38
31.	Electric Utility Receipts of Gas by NERC Region and Hawaii	39
32.	Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii	39
33.	Electric Utility Receipts of Coal by Type, Census Division, and State, May 1997	40
34.	Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State	41
35.	Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, May 1997	42
36.	Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997	43
37.	Electric Utility Receipts of Petroleum by Type, Census Division, and State, May 1997	45
38.	Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State	46
39.	Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type of Purchase, Census Division, and State, May 1997	47
40.	Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997	48
41.	Electric Utility Receipts of Gas by Type, Census Division, and State, May 1997	50
42.	Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State, May 1997	51
43.	Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, May 1997	52
44.	U.S. Electric Utility Retail Sales of Electricity by Sector, 1987 Through June 1997	53

Tables, continued

45.	Estimated Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, June 1997 and 1996	54
46.	Estimated Coefficients of Variation for Electric Utility Retail Sales of Electricity by Sector, Census Division, and State, June 1997	55
47.	Estimated Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date 1997 and 1996	56
48.	Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1987 Through June 1997	57
49.	Estimated Revenue from Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, June 1997 and 1996	58
50.	Estimated Coefficients of Variation for Revenue from Electric Utility Retail Sales of Electricity by Sector, Census Division, and State, June 1997	59
51.	Estimated Revenue from Electric Utility Retail Sales to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date 1997 and 1996	60
52.	U.S. Electric Utility Average Revenue per Kilowatthour by Sector, 1987 Through June 1997	61
53.	Estimated Electric Utility Average Revenue per Kilowatthour by Sector, Census Division, and State, June 1997 and 1996	62
54.	Estimated Coefficients of Variation for Electric Utility Average Revenue per Kilowatthour by Sector, Census Division, and State, June 1997	63
55.	Estimated Electric Utility Average Revenue per Kilowatthour by Sector, Census Division, and State, Year-to-Date 1997 and 1996	64
56.	U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997	65
57.	Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997	109
58.	Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996	127
B1.	Average Heat Content of Fossil-Fuel Receipts, May 1997	213
B2.	Comparison of Estimated/Preliminary Versus Final Published Data at the U.S. Level, 1993 Through 1996 ..	214
B3.	Unit-of-Measure Equivalents for Electricity	215
B4.	Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1995 and 1996 ..	215
B5.	Estimated Coefficients of Variation for Electric Utility Net Generation by State, June 1997	217
B6.	Estimated Coefficients of Variation of Electric Utility Fuel Consumption and Stocks by State, June 1997 ...	218

Illustrations

B1.	North American Electric Reliability Council Regions for the Contiguous United States and Alaska	216

Monthly Update

Nonutility Sales for Resale—June 1997

Total estimated sales of electricity for resale by nonutility power producers in the United States were 19 billion kilowatthours for June 1997. This reflected a level of sales for resale that was 8 percent higher than the level in June 1996, and a 3-percent increase from the prior month of May 1997.

Utility Generation and Retail Sales—June 1997

Generation. Total U.S. net generation of electricity was 267 billion kilowatthours, slightly below the amount reported in June 1996. Nuclear-powered generation showed the largest decline among the major energy sources—dropping by 5 billion kilowatthours (9 percent) below the amount reported in 1996. Greater utilization of hydroelectric units compensated, in part, for the decline in nuclear-powered generation. Generation from hydroelectric units during the month was 33 billion kilowatthours, 8 percent above the amount reported during the corresponding period in 1996.

Sales. Total sales of electricity to ultimate consumers during June 1997 were 259 billion kilowatthours, 5 billion kilowatthours (2 percent) lower than the level reported last year at this time. Retail sales of electricity during June 1997 in the industrial sector increased by 2 billion kilowatthours (3 percent) and the commercial sector slightly increased. The residential sector decreased by 7 billion kilowatthours (8 percent) compared with the same period in 1996.

Utility Fuel Receipts, Costs, and Quality—May 1997

Coal. May 1997 receipts of coal at electric utilities totaled 75 million short tons, up 3 million short tons from May

1996. Stocks of coal rose as receipts exceeded consumption. Many electric utilities replenished stocks that were reduced by the high burn-rate associated with the winter months. At the end of May, stocks of bituminous coal totaled 115 million short tons, up from the 109 million short ton level recorded in April and the 97-million-short-ton level of January.

For the first five months of 1997, receipts of coal totaled 358 million short tons, up from 347 million short tons received during the same period in 1996. Receipts were helped by a 2-percent year-to-date increase in coal consumption. On a Btu basis, receipts were higher in each Census division except the West North Central and the West South Central Census Divisions.

Petroleum. Receipts of petroleum totaled 7 million barrels, up one-half million barrels from May 1996. Consumption of fuel oil continues at a historically low rate. Competition from other fuels is a significant factor in the low burn-rate. Year-to-date receipts of petroleum totaled 40 million barrels, down from 46 million barrels in 1996. However, in the New England Census Division, year-to-date receipts were up 6 million barrels (86 percent) from 1996 as electric utilities try to compensate for several nuclear plants that have been out of service during much of 1997. The Middle Atlantic and the South Atlantic Census Divisions posted large decreases in year-to-date receipts of petroleum.

Gas. Receipts of gas in May 1997 totaled 226 billion cubic feet (Bcf), down from 251 Bcf reported in May 1996. Much of the decline was the result of a decrease in receipts of gas to Texas which saw moderate temperatures in May 1997 as compared to the extreme heat of May 1996. Year-to-date receipts of gas totaled 864 billion cubic feet (Bcf), as compared with 848 Bcf reported in 1996.

Electricity Supply and Demand Forecast for 1997¹

The EIA prepares a short-term forecast for electricity that is published in the *Short-Term Energy Outlook*. This page provides that forecast for the current year along with explanations behind the forecast.²

- In 1997 total electricity demand is expected to continue to grow, but at slower rates than the 2.7 percent seen in 1996. This is due partly to the expectation of somewhat slower economic growth, as well as the assumption of normal weather, which means fewer cooling degree days than in 1996.
- Residential demand for electricity in 1997 is projected to decrease 0.5 percent from 1996. Normal weather this year implies higher demand in the first quarter which will decrease in the summer, as is normal.
- Commercial sector demand is projected to rise by 1.7 percent in 1997 due primarily to expanding employment. Industrial demand is projected to grow by 2.0 percent in 1997 reflecting the continuing growth in industrial output.
- U.S. utilities are expected to generate about 0.5 percent more electricity in 1997. Nonutility generation is expected to increase at a much faster rate of 5.1 percent in 1997, as a result of capacity additions.
- Hydropower generation by electric utilities is expected to increase by 7.2 percent in 1997 due to the increased availability of hydroelectric generation resulting from high runoff conditions in the Pacific Northwest, created by above-average rainfall in the latter half of 1996.
- Nuclear power generation is expected to decrease by 3.5 percent from 1996 levels. This can be attributed mainly to the recent shutdown of a substantial quantity of nuclear generating capacity, especially in the New England area.
- Net imports of electricity from Canada are forecast to be 1.5 percent lower than in 1996, continuing a two-year downward trend which is actually a return from the record high levels in 1994 to a slightly above average level in 1997.

¹Energy Information Administration, *Short-Term Energy Outlook: 3rd Quarter 1997*, DOE/EIA-0202 (97/3Q) (Washington, DC, July 1997).

²Further questions on this section may be directed to Rebecca McNeerney at 202-426-1251 or via Internet at rmcneerney@eia.doe.gov.

Electricity Supply and Demand (Billion Kilowatthours)

	1997				
	1st	2nd	3rd	4th	Year
Supply					
Net Utility Generation					
Coal	434.0	406.2	477.0	448.8	1766.2
Petroleum	17.6	13.9	20.0	14.4	65.9
Natural Gas	45.6	70.4	104.4	59.1	279.4
Nuclear	160.0	156.4	175.8	158.8	651.1
Hydroelectric	84.3	90.5	71.8	67.4	324.0
Geothermal and Other ^a	1.6	1.7	1.8	1.7	6.8
Subtotal	753.1	739.1	850.8	750.4	3093.4
Nonutility Generation ^b					
Coal	15.9	15.5	16.3	16.7	64.4
Petroleum	4.5	4.4	4.8	5.2	18.8
Natural Gas	52.3	50.8	53.3	51.2	217.6
Other Gaseous Fuels ^c	3.0	2.9	3.1	3.5	12.5
Hydroelectric	4.0	3.8	4.0	4.6	16.4
Geothermal and Other ^d	19.9	19.4	20.3	23.4	83.0
Subtotal	99.6	86.8	101.5	116.7	414.7
Total Generation	852.7	825.9	952.4	867.1	3508.2
Net Imports (e)	7.5	9.3	12.7	8.1	37.6
Total Supply	860.2	835.2	965.1	875.3	3545.8
Losses and Unaccounted for ^f	57.6	72.2	67.2	68.3	265.4
Demand					
Electric Utility Sales					
Residential	275.8	235.1	306.2	254.3	1071.3
Commercial	214.5	217.6	264.4	220.6	917.1
Industrial	248.0	257.5	268.3	258.3	1034.2
Other	23.4	24.0	27.4	25.2	100.1
Subtotal	761.8	734.3	866.4	758.4	3114.8
Nonutility Gener. for Own Use ^g	39.9	38.7	40.6	46.6	165.6
Total Demand	801.7	773.0	907.0	805.0	3280.4
Memo:					
Nonutility Sales to					
Electric Utilities ^h	57.4	58.2	61.0	70.1	246.6

^aOther includes generation from wind, wood, waste, and solar sources.

^bElectricity from nonutility sources, including cogenerators and small power producers. Quarterly numbers for nonutility net sales, own use, and generation by fuel source supplied by the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), based on annual data reported to EIA on Form EIA-887, "Annual Nonutility Power Producer Report."

^cIncludes refinery still gas and other process or waste gases, and liquefied petroleum gases.

^dIncludes geothermal, solar, wind, wood, waste, nuclear, hydrogen, sulfur, batteries, chemicals and spent sulfuric liquor.

^eBalancing item, mainly transmission and distribution losses.

^fNotes: •Minor discrepancies with other EIA published historical data are due to rounding. •Historical data are printed in bold, forecasts are in *italics*. •The forecasts were generated by simulation of the Short-Term Integrated Forecasting System. •Mid World Oil Price Case.

Sources: Historical data: Energy Information Administration, latest data available from EIA databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226 and *Monthly Energy Review*, DOE/EIA-0035; Projections: Energy Information Administration, Short-Term Integrated Forecasting System database, and Office of Coal, Nuclear, Electric and Alternate Fuels.

Heating Degree-Days by Census Division, June 1997

Census Division	Number of Degree-Days			Percent Change	
	<i>Normal</i>	1997	1996	Normal to 1997	1996 to 1997
New England	59	108	89	NM	NM
Middle Atlantic	31	68	45	NM	NM
East North Central	43	62	55	NM	NM
West North Central	43	39	56	NM	NM
South Atlantic	4	33	8	NM	NM
East South Central	3	28	13	NM	NM
West South Central	0	2	1	NM	NM
Mountain	80	74	65	NM	NM
Pacific Contiguous	78	90	83	NM	NM
U.S. Average	36	55	43	NM	NM

* "Normal" is based on calculations using temperature data from 1961 through 1990.

NM = Not meaningful (normal is less than 100 or ratio is in calculable).

Notes: • Heating Degree-days are relative measures of outdoor air temperature used as indices of heating energy requirements. • Heating degree-days are the number of degrees per day that the daily average temperature falls below 65 degrees Fahrenheit. The daily average temperature is the mean of the minimum and maximum temperatures in a 24-hour period.

Source: National Oceanic and Atmospheric Administration's National Weather Service Climate Analysis Center.

Cooling Degree-Days by Census Division, June 1997

Census Division	Number of Degree-Days			Percent Change	
	<i>Normal</i>	1997	1998	Normal to 1997	1998 to 1997
New England	62	107	61	NM	NM
Middle Atlantic	120	141	125	17.5	12.8
East North Central	152	136	155	-10.5	-12.3
West North Central	199	176	198	-11.6	-11.1
South Atlantic	314	276	333	-12.1	-17.1
East South Central	298	225	293	-24.5	-23.2
West South Central	428	383	454	-10.5	-15.6
Mountain	214	187	233	-12.6	-19.7
Pacific Contiguous	97	103	108	NM	NM
U.S. Average	208	192	218	-7.7	-11.9

* "Normal" is based on calculations using temperature data for 1961 through 1990.

NM = Not meaningful (normal is less than 100 or ratio is incalculable).

Notes: • Cooling degree-days are relative measures of outdoor air temperature used as indices of cooling energy requirements. • Cooling degree-days are the number of degrees per day that the daily average temperature falls above 65 degrees Fahrenheit. The daily average temperature is the mean of the minimum and maximum temperatures in a 24-hour period.

Source: National Oceanic and Atmospheric Administration's National Weather Service Climate Analysis Center.

Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1997

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability ¹ (megawatts)	Energy Source	Unit Type Code
January						
Wilber City of	Wilber	NE	6	1.6	Petroleum	IC
Oberlin City of	Oberlin	OH	GT4	2.1	Gas	IC
Hamilton City of	Hamilton	OH	3,4	1.8	Water	HY
Washington Island El Coop. Inc.	Washington Island	WI	7,8	3.2	Petroleum	IC
February						
None	—	—	—	—	—	—
March						
None	—	—	—	—	—	—
April						
Girard City of	Girard	KS	7	3.0	Gas	IC
May						
Lincoln Electric System	Rokaby	NE	2	72.0	Petroleum	GT
New Ulm Public Utilities Comm.	New Ulm	MIN	6	5.5	Gas	ST
Sacramento Municipal Utility District	Proctor and Gamble	CA	CCST	49.9	Gas	CW
Sacramento Municipal Utility District	Proctor and Gamble	CA	COCT	99.7	Gas	CT
June						
Carolina Power & Light Co.	Darlington County	SC	12,13	240.0	Gas	GT
Empire District Electric Co.	Staceline	MO	2	98.0	Gas	GT
Green Mountain Power Corp.	Seaburg Wind Turbine	VT	1	6.1	Wind	WT
Lubbock City of	Plant 2	TX	6A	22.0	Gas	ST
Metropolitan Edison Co.	Portland	PA	5	134.0	Gas	GT
Springfield City of	Interstate	IL	1	118.0	Gas	GT
Total Capability of Newly Added						
Units	—	—	—	356.8	—	—
Total Capability of Retired Units	—	—	—	1.7	—	—
U.S. Total Capability	—	—	—	710,598.3	—	—

¹ Net summer capability is estimated.

Notes: Totals may not equal sum of components because of independent rounding. *Data are preliminary. Final data for this year are to be released in the *Inventory of Power Plants in the United States* (DOE/EIA-0093). *Unit Type Codes are: CT=Combined-Cycle Combustion Turbine, CW=Combined Cycle Steam Turbine with only waste heat capability, GT=Combustion (gas) Turbine, HY=Hydroelectric Turbine - conventional, IC=Internal Combustion, ST=Steam-Turbine Boiler, and WT=Wind-Turbine Boiler.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. U.S. Electric Power Summary Statistics

Items	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
Nonutility						
Sales for Resale (Million kWh) ¹	18,823	18,277	17,374	108,863	104,932	3.7
Coefficient of Variation (percent)	.8	1.2	1.0	—	—	—
Electric Utility						
Net Generation (Million kWh)²						
Coal	146,072	136,185	146,069	848,025	834,013	1.7
Petroleum ³	6,789	4,489	5,582	32,931	34,991	-5.9
Gas	28,265	22,098	28,730	114,699	115,362	-.6
Nuclear Power	52,095	47,032	57,498	304,425	337,803	-9.9
Hydroelectric (Pumped Storage) ⁴	-227	-19	-253	-1,577	-1,296	21.7
Renewable						
Hydroelectric (Conventional)	33,028	32,773	30,444	191,898	184,454	4.0
Geothermal	385	471	387	2,502	2,083	20.1
Biomass	158	177	169	968	873	10.6
Wind	1	1	1	3	5	-37.5
Photovoltaic	1	*	1	2	2	-7.2
All Energy Sources	266,565	243,206	268,626	1,493,877	1,508,293	-1.0
Consumption²						
Coal (1,000 short tons)	73,866	68,292	73,487	425,526	418,198	1.8
Petroleum (1,000 barrels) ⁵	11,225	7,174	9,436	53,605	59,514	-9.9
Gas (1,000 Mcf)	295,112	230,637	299,413	1,189,362	1,194,124	-.4
Stocks (end-of-month)²						
Coal (1,000 short tons)	121,289	123,786	127,101	—	—	—
Petroleum (1,000 barrels) ⁶	46,864	47,785	45,891	—	—	—
Retail Sales (Million kWh)⁷						
Residential	83,291	70,492	90,611	503,008	529,913	-5.1
Commercial	78,745	70,258	78,611	432,182	428,174	.9
Industrial	89,102	86,298	86,874	507,527	498,127	1.9
Other ⁸	8,260	7,781	8,420	46,983	48,849	-3.8
All Sectors	259,398	234,828	264,516	1,489,700	1,505,063	-1.0
Revenue (Million Dollars)⁷						
Residential	7,449	6,120	7,865	41,913	43,342	-3.3
Commercial	6,247	5,357	6,062	32,606	32,083	1.6
Industrial	4,131	3,812	4,117	22,607	22,382	.1
Other ⁸	578	535	595	3,233	3,272	-1.2
All Sectors	18,405	15,825	18,634	100,358	101,279	-.9
Average Revenue/kWh (Cents)⁷						
Residential	8.94	8.68	8.68	8.33	8.18	1.8
Commercial	7.93	7.63	7.71	7.54	7.49	.7
Industrial	4.64	4.42	4.73	4.45	4.53	-1.8
Other ⁸	7.00	6.88	7.07	6.88	6.70	2.7
All Sectors	7.10	6.74	7.04	6.74	6.73	.1

	May 1997 ⁹	April 1997 ⁹	May 1996 ⁹	Year to Date		
				1997 ⁹	1996 ⁹	Difference (percent)
Receipts						
Coal (1,000 short tons)	74,909	69,695	72,158	358,270	346,913	3.3
Petroleum (1,000 barrels) ¹⁰	6,967	6,730	6,437	39,858	46,317	-13.9
Gas (1,000 Mcf)	225,899	184,936	251,461	864,278	848,323	1.9
Cost (cents/million Btu)¹¹						
Coal	128.0	129.8	130.7	128.9	130.0	-.8
Petroleum ¹²	270.5	264.8	317.6	288.6	317.1	-9.0
Gas ¹³	246.9	230.2	247.6	276.2	267.9	3.1

See next page for footnotes.

- 1 Values are estimates based on a cutoff sample; see Technical Notes for a discussion of the sample design for Form EIA-900.
  - 2 Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-759.
  - 3 1996 estimates have been adjusted to reflect the Form EIA-759 census data and are final; see Technical Notes for adjustment methodology.
  - 4 Includes petroleum coke.
  - 5 Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for June 1997 was 2,467 million kilowatthours.
  - 6 The June 1997 petroleum coke consumption was 134,698 short tons.
  - 7 The June 1997 petroleum coke stocks were 229,088 short tons.
  - 8 Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Estimates for 1996 have been revised and are preliminary. Values for 1996 in the commercial and industrial sectors for Maryland, South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). Retail revenue and retail average revenue per kilowatthour do not include taxes such as sales and excise taxes that are assessed on the consumer and collected through the utility. Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from municipalities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.
  - 9 Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
  - 10 Values are preliminary for 1997 and final for 1996.
  - 11 The May 1997 petroleum coke receipts were 158,193 short tons.
  - 12 Average cost of fuel delivered to electric generating plants; cost values are weighted values.
  - 13 May 1997 petroleum coke cost was 87.9 cents per million Btu.
  - 14 Includes small amounts of coke-oven, refinery, and blast-furnace gas.
  - 15 * For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
  - 16 NM = This value may not be applicable or the percent difference calculation is not meaningful.
- Note: * * means the absolute value of the number is less than 0.5. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *kWh=kilowatthours, and Mcf=thousand cubic feet. *Monetary values are expressed in nominal terms.
- Sources: *Energy Information Administration, Form EIA-759, "Monthly Power Plant Report"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-900, "Monthly Sales for Resale Report." *Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Notice: 1996 monthly estimates from the Form EIA-759 (net generation, fossil fuel consumption and stocks) contained in the prior issue of this report were not adjusted to reflect the annual census as indicated, due to a technical problem. The correctly adjusted values are shown in this issue.

Industry Developments

PG&E To Sell Four More Power Plants/ Acquire Bechtel's Interest in U.S. Generating Company

The Pacific Gas and Electric Company (PG&E) has announced their intention to sell an additional four power plants by the end of 1998. The company stated that the sale will "further the development of a competitive generation industry in California...and is another example of PG&E's transition from a vertically integrated monopoly to a distribution company." The sale is in addition to four power plants that PG&E offered for sale in October 1996. Together, the eight plants represent 98 percent of PG&E's fossil-fueled generating capacity and the company's only geothermal plant.

The four plants offered for sale are the Pittsburg Power Plant (2,022 megawatts), Contra Costa (680 megawatts), Potrero (363 megawatts), and the Geysers, a geothermal power plant with a capacity of 1,224 megawatts. According to the California Public Utilities Commission (CPUC) Assembly Bill 1890, buyers of electric utility plants in California must retain the utility (PG&E) to run and maintain the plants for the first two years after the sale. Book value of the plants is estimated by PG&E to be about \$750 million.

PG&E will continue to own the Humboldt power plant as well as two mobile gas turbines. The Company also operates several hydroelectric plants and the Diablo Canyon nuclear plant. PG&E serves 13 million customers in Northern and Central California. PG&E is a wholly-owned subsidiary of the PG&E Corporation.

In a related development, the PG&E Corporation announced that it will acquire Bechtel Enterprises, Inc. (Bechtel) interest in the Bethesda, Maryland-based U.S. Generating Company (USGen) and its power marketing affiliate U.S. Generating Power Services, L.P. Completion of the sale is expected by the end of 1997. According to PG&E Corporation, USGen has ownership and/or management interest in 17 electric generating facilities located in 8 States with a total generating capacity of 3,400 megawatts. Sales of electricity into the wholesale power markets in 1996 by USGen and USGen Services totaled 21.4 million megawatthours. USGen is a joint venture

formed by PG&E Corporation and Bechtel in 1989 to develop independent power production facilities in North America.¹

NYSEG Rejects CalEnergy's Proposals/Offer Withdrawn

The New York State Electric & Gas (NYSEG) Board of Directors recommended that shareholders reject CalEnergy's unsolicited tender offer for 9.9 percent of the common shares of NYSEG and the proposal to begin negotiations on a transaction in which CalEnergy would acquire the remainder of the company. The Board cited CalEnergy's "lack of experience" in owning and operating an electric and gas transmission and distribution system. Also cited was what NYSEG officials view as CalEnergy's "government-mandated" revenue growth resulting from electric utilities being required to make above-market energy purchases from independent power producers like CalEnergy. NYSEG stated that it currently is required by law to pay Saranac Power Partners, a subsidiary of CalEnergy, "well in excess of \$100 million annually in payments above market value" for electricity. Also, NYSEG and the Company's financial advisors each concluded that the \$27.50 per share offer for the remaining shares of NYSEG was inadequate. The company believes that its shares are currently depressed due to the "uncertain regulatory environment affecting utilities operating in New York State and the ongoing regulatory restructuring proceedings initiated by the New York Public Service Commission." The Board of Directors stated that "CalEnergy has given us no basis for concluding that it is an appropriate party to assume the duties we have fulfilled for the better part of a century."

On August 13, the New York Public Service Commission gave CalEnergy permission to proceed with its tender offer for 9.9 percent of the outstanding common stock of NYSEG. However, the Commission ruled that future purchases of stock (including a takeover of NYSEG) is a "complex issue of whether the public interest will be served by CalEnergy's management of NYSEG." On August 15, 1997, citing lack of shareholder support for its tender offer, CalEnergy called off its bid for 9.9 percent of the shares of NYSEG.²

¹ Pacific Gas and Electric Corporation, Internet, World Wide Web at <http://www.pge.com> (Extracted on August 7, 1997).

² New York State Electric & Gas Corporation, Internet, World Wide Web at <http://www.nyseg.com> (Extracted on August 7, 1997). "CalEnergy gets state OK for NYSEG tender," Yahoo!, August 13, 1997, Internet, World Wide Web at <http://biz.yahoo.com>.

CPUC Orders Utility Rates and Services Unbundled

The California Public Utilities Commission (CPUC) has ordered that services and rates on the generation, transmission, and distribution of electricity to customers in California be separately identified on customers bills. This will allow customers to see what they are paying for each service and then to use the information to make choices among providers and services. Generation costs will show as a separate item on bills starting January 1, 1998, while transmission, distribution, and other components (i.e., competitive transition charge, energy efficiency services, etc.) will not be itemized until June 1, 1998. However, all customers will pay the same rate for transmission and distribution services, and the "all other components" category. Only generation prices (cost of electricity) will differ based on the customers' supplier of choice.

Under California State Legislature Assembly Bill 1890 (AB1890), customers are offered direct access to electricity suppliers. If a customer chooses direct access, electricity will be provided via a nonutility electric service provider (ESP) i.e., aggregators, marketers. Rates on these customer electric bills will be the rate agreed upon between the customer and the supplier. For customers who decide against direct access and choose instead to continue to receive their electricity from their existing electric utility, rates will be determined by the Power Exchange (PX) which will set rates based on the supply and demand of electricity. Prices for electricity could change as often as hourly. Sellers of electricity (electric utilities, power marketers) will bid their electricity to the PX. The PX will then rank the bids on a least-cost basis and submit a proposed schedule for delivery to the Independent System Operator (ISO) who will then coordinate the dispatch of power from the different sources over the transmission grid. The rate shown on a customers bill will be the average of the PX electricity prices during the month. Electric utilities will continue to distribute all electricity delivered to their current service area.³

U.S. Generating Company Successful in Bid for NEES Generating Business

U.S. Generating Company (USGen) has successfully bid \$1.59 billion for the non-nuclear generating business of the New England Electric System (NEES). USGen, an affiliate of San Francisco based PG&E Corporation,

expects the acquisition to be completed in 1998 after approval by Federal and State regulators. The purchase includes 18 electric plants located in Massachusetts, New Hampshire, Rhode Island, and Vermont. Three of the plants are fossil fueled with a total generating capacity of 2,800 megawatts, and 15 are hydroelectric facilities with a total generating capacity of 1,200 megawatts. The acquisition also includes electricity purchase contracts totaling more than 1,100 megawatts of generating capacity. USGen currently operates six electric plants in the Northeast with a total of 1,400 megawatts of generating capacity and is building two additional facilities in the region with a total of 1,440 megawatts of generating capacity. NEES placed the generating plants on sale in the fall of 1996. Approximately 25 participants took part in the bid process.

The terms of the transaction include a purchase price of \$1.59 billion for the generation business. This includes \$225 million to be paid by USGen when "customer choice of power suppliers is broadly available in New England." This amount will decline on a pro-rated schedule if customer choice does not occur until after January 1, 1999. USGen is to assume 1,100 megawatts of generating capacity under power purchase agreements that NEES subsidiary New England Power (NEP) has with other utility and nonutility wholesale power suppliers. NEP has agreed to pay "approximately \$150-170 million annually for a 10-year period to offset the above-market portion of these contracts." USGen has agreed to pay \$85 million to NEES for costs associated with retraining, early retirement, and severance programs for employees affected by "industry restructuring." USGen has also agreed to assume existing collective bargaining agreements between NEES and its labor unions.⁴

CPUC Approves Gas Restructuring in Northern California

The California Public Utilities Commission (CPUC) has approved a plan called the Gas Accord that will change the way gas is bought, sold, and transported in northern California. According to the CPUC, the plan should increase competition and customer choice for all users of gas in the region. The Gas Accord resolves several issues that have been pending before the CPUC involving Pacific Gas & Electric Corporation's (PG&E) in-state portion of a pipeline that the company built from Alberta, Canada to the Kern River Station near Bakersville, California in 1991. The area involved in the Gas Accord is primarily the service territory of PG&E.

³ California Public Utilities Commission, Internet, World Wide Web at <http://www.cpuc.ca.gov> (Extracted on August 8, 1997).

⁴ Pacific Gas and Electric Corporation, Internet, World Wide Web at <http://www.pge.com> (Extracted on August 12, 1997).

Currently, the purchase, transmission, and distribution of gas in the region is "bundled" into one price for most customers. Since 1988, large industrial customers have been able to choose a supplier and then pay gas pipeline transmission and distribution costs. Recently, a pilot program allowed some residential and small commercial customers the same opportunity. However, the Gas Accord will give all residential customers in the region the option of choosing their gas suppliers and transportation pipelines in a way similar to the recently passed electric restructuring bill that gives customers their choice of electricity suppliers. The plan is expected to take effect by January 1998.⁵

California Senate Approves Utility Bond Bill

The California State Senate has approved a bill that will allow the State to issue up to \$10 billion in bonds to cover electric utility transition costs associated with deregulation of the electric market in California. Transition costs are associated with utility assets and obligations that will not be economical in the competitive electric market set to begin on January 1, 1998. Examples most often include high-cost nuclear plants and purchased power contracts signed at above market rates.

According to State officials, State-issued bonds are preferable to utility-issued bonds for several reasons. Most important is the fact that the State can usually obtain lower cost financing due to its better credit rating. In the case of California, this is expected to save ratepayers as much as \$150 million. In addition, these State-issued bonds will retain their State tax-exempt status making them more desirable to purchasers of bonds.

Funds to pay for the bonds will come from a *competitive transition charge* that all electric customers in California must pay regardless of whether they buy their electricity from a utility or nonutility supplier.⁶

Public Service Company of Colorado/ Southwestern Public Service Merger Gains Final Approval

The Securities and Exchange Commission (SEC) gave final approval for the merger of Public Service Company of

Colorado and Southwestern Public Service Company into a holding company—New Century Energies (NCE). The merger, which became effective on August 1, 1997, required the approval of the six States in which the new company will operate—Colorado, Kansas, New Mexico, Oklahoma, Texas, and Wyoming.

The merger of the two companies is expected to produce savings of \$770 million over the next 10 years. NCE will serve more than 1.6 million electric customers and 1 million natural gas customers. Annual operating revenues are expected to exceed \$3 billion. The company also has a 50-percent interest in the United Kingdom's Yorkshire Electricity Group, which serves approximately 2 million customers in east central England.⁷

Delmarva Power and Atlantic Energy Merger Gains Another Approval

The Virginia State Corporation Commission has approved the merger between the Delmarva Power & Light Company and Atlantic Energy, Incorporated. The two companies are forming a new company called *Connectiv* that will provide energy and related products and services to customers in Delaware, Maryland, New Jersey, southeastern Pennsylvania, and Virginia. When approved, *Connectiv* will have over \$2 billion in revenues and nearly \$6 billion in assets. In addition to the Virginia approval, the Maryland Public Service Commission and the Federal Energy Regulatory Commission have approved the merger. Regulatory approval is still needed from the Delaware Public Service Commission, New Jersey Board of Public Utilities, Pennsylvania Public Utilities Commission, Nuclear Regulatory Commission, and the Securities and Exchange Commission. Final approval is expected in early 1998.

The Delmarva Power & Light Company is an investor-owned utility based in Wilmington, Delaware. It serves 450,000 electric and 100,000 gas customers in Delaware, Maryland, and Virginia. Atlantic Energy Inc. is an investor-owned utility serving 500,000 electric customers in southern New Jersey.⁸

⁵ Pacific Gas and Electric Corporation, Internet, World Wide Web at <http://www.pge.com> (Extracted on August 12, 1997). California Public Utilities Commission, Internet, World Wide Web at <http://www.cpuc.ca.gov> (Extracted on August 12, 1997).

⁶ "California legislature OKs \$7 bln utility bond bill", Yahoo!, August 8, 1997, Internet, World Wide Web at <http://biz.yahoo.com>. California Public Utilities Commission, Internet, World Wide Web at <http://www.cpuc.ca.gov> (Extracted on August 12, 1997).

⁷ Public Service Company of Colorado, Internet, World Wide Web at <http://www.psc.co> (Extracted on August 13, 1997).

⁸ Delmarva Power & Light Company, Internet, World Wide Web at <http://www.delmarva.com> (Extracted on August 14, 1997).

U.S. Electric Utility Net Generation

Table 3. U.S. Electric Power Industry Net Generation, 1990 Through June 1997
(Million Kilowatthours)

Period	Electric Utilities								Nonutility Power Producers	Total Electric Power Industry
	Coal	Petroleum ¹	Gas ²	Nuclear	Hydroelectric	Geothermal	Other ³	Total		
1990.....	1,559,686	117,017	264,989	978,862	279,926	8,581	2,878	2,808,151	212,779	3,020,930
1991.....	1,551,167	111,463	264,172	632,565	275,519	8,687	1,060	2,825,823	243,085	3,068,909
1992.....	1,575,895	88,916	265,872	638,776	259,539	8,104	1,096	2,797,219	286,348	3,083,567
1993.....	1,639,151	99,539	258,915	630,291	265,863	7,571	1,994	2,882,525	314,399	3,196,924
1994.....	1,635,493	91,039	291,115	640,448	243,693	6,541	1,992	2,918,712	343,087	3,261,799
1995.....										
January.....	142,412	4,159	19,339	63,342	23,291	408	126	253,077	NA	NA
February.....	128,447	7,042	16,422	51,858	23,956	296	106	228,127	NA	NA
March.....	126,970	3,080	23,844	51,880	27,458	326	117	233,675	NA	NA
April.....	118,786	3,315	22,062	49,321	23,464	282	151	217,381	NA	NA
May.....	126,013	4,390	24,662	54,387	26,570	255	104	236,381	NA	NA
June.....	138,089	4,422	28,394	56,381	28,387	281	129	256,083	NA	NA
July.....	158,378	7,252	38,756	62,037	25,942	305	157	292,827	NA	NA
August.....	166,700	8,257	44,402	61,661	22,999	324	165	304,709	NA	NA
September.....	135,241	4,850	30,479	55,690	18,798	367	149	245,574	NA	NA
October.....	131,318	3,500	23,076	54,293	21,440	619	163	234,409	NA	NA
November.....	133,899	3,521	19,261	52,708	24,019	554	155	234,117	NA	NA
December.....	146,662	7,056	16,609	59,844	27,529	528	143	258,170	NA	NA
Total.....	1,652,914	60,844	307,304	673,403	293,453	4,745	1,664	2,994,529	361,889	3,356,418
1996.....										
January.....	132,401	7,872	16,055	62,942	28,331	354	149	268,604	NA	NA
February.....	137,501	8,244	13,327	55,928	29,850	361	137	245,347	NA	NA
March.....	138,391	6,101	15,214	55,474	32,221	339	160	247,900	NA	NA
April.....	125,206	3,201	16,612	50,325	30,620	385	124	226,273	NA	NA
May.....	134,445	3,992	25,434	55,637	31,643	258	141	251,543	NA	NA
June.....	146,069	5,582	28,730	57,496	30,191	387	170	268,626	NA	NA
July.....	158,517	7,583	34,129	60,953	27,352	555	190	289,279	NA	NA
August.....	161,782	6,330	35,235	61,477	24,835	574	173	290,404	NA	NA
September.....	142,326	4,855	27,254	54,593	20,706	496	167	250,397	NA	NA
October.....	142,625	3,359	21,812	50,612	21,165	531	204	240,308	NA	NA
November.....	145,208	4,295	16,325	52,132	21,956	538	190	240,844	NA	NA
December.....	151,983	5,933	12,414	57,159	28,798	456	174	257,917	NA	NA
Total.....	1,737,453	67,346	262,738	674,729	327,970	5,234	1,988	3,077,442	NA	NA
1997.....										
January.....	161,276	8,392	13,927	58,914	31,090	414	162	274,177	NA	NA
February.....	135,218	4,644	13,455	50,638	29,882	310	145	234,315	NA	NA
March.....	137,554	4,525	18,170	50,414	33,313	438	156	244,569	NA	NA
April.....	131,720	4,094	18,783	45,313	30,483	494	170	231,045	NA	NA
May.....	136,185	4,489	22,098	47,032	32,753	471	178	243,206	NA	NA
June.....	146,072	6,789	28,265	52,095	32,801	385	159	266,565	NA	NA
Total.....	848,025	32,931	114,699	304,425	190,322	2,582	973	1,493,877	NA	NA
Year to Date										
1997.....	848,025	32,931	114,699	304,425	190,322	2,582	973	1,493,877	NA	NA
1996.....	834,013	34,991	115,362	337,883	183,159	2,083	882	1,588,293	NA	NA
1995.....	780,717	26,409	134,723	327,468	153,126	1,848	732	1,424,723	NA	NA

¹ Includes fuel oils nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke

² Includes supplemental gaseous fuel

³ Includes biomass, wind, photovoltaic, and solar thermal energy sources

Notes: *Values for electric utilities for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for electric utilities for 1996 have been adjusted to reflect the Form EIA-759 census data and are final—see Technical Notes for adjustment methodology. Values for electric utilities for 1994 and prior years are final. *Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report"; Form EIA-867, "Annual Nonutility Power Producers."

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through June 1997
(Million Kilowatt-hours)

Period	All Nonrenewable Energy Sources	Coal ¹	Petroleum ²	Gas	Nuclear	Hydroelectric ³ (Pumped Storage)
1990	2,514,866	1,559,686	117,017	264,889	576,862	-3,508
1991	2,534,525	1,551,167	111,463	264,172	612,565	-4,541
1992	2,543,283	1,576,886	88,916	263,872	618,776	-4,177
1993	2,603,861	1,639,151	99,539	238,915	610,291	-4,036
1994	2,654,748	1,635,493	91,039	291,115	640,449	-3,378
1995						
January	228,830	142,412	4,159	19,339	63,342	-421
February	203,846	128,447	7,042	16,422	51,858	77
March	205,991	126,970	3,080	23,844	51,880	217
April	193,518	118,786	3,315	22,062	49,321	33
May	209,532	126,013	4,390	24,662	54,387	81
June	226,853	138,089	4,422	28,394	56,381	-433
July	266,172	158,378	7,252	38,756	62,037	-251
August	280,776	166,700	8,257	44,402	61,661	-245
September	225,962	135,241	4,850	30,479	55,690	-297
October	211,552	131,318	3,500	23,076	54,293	-635
November	209,034	133,899	3,521	19,261	52,708	-335
December	229,654	146,662	7,056	16,609	59,844	-516
Total	2,691,742	1,692,914	60,844	307,346	673,402	-2,725
1996						
January	238,805	152,401	7,872	16,055	62,942	-465
February	214,528	137,501	8,244	13,327	55,928	-471
March	215,091	138,391	6,101	15,214	55,474	-89
April	195,399	125,206	3,201	16,612	50,325	55
May	219,426	134,445	3,992	25,424	55,637	-72
June	237,625	146,069	5,582	28,730	57,498	-253
July	260,999	158,517	7,583	34,129	60,953	-183
August	264,609	161,782	6,330	35,233	61,477	-213
September	228,622	142,326	4,855	27,254	54,593	-406
October	218,027	142,625	3,359	21,812	50,612	-382
November	217,652	146,208	4,295	16,525	52,132	-307
December	228,387	152,983	5,933	12,414	57,159	-101
Total	2,739,178	1,737,483	67,346	262,730	674,729	-3,888
1997						
January	242,003	161,276	8,392	13,927	58,914	-507
February	203,643	135,218	4,644	13,455	50,658	-333
March	210,446	137,554	4,525	18,170	50,414	-217
April	199,635	131,720	4,094	18,783	45,313	-274
May	209,784	136,185	4,489	22,098	47,032	-19
June	232,993	146,072	6,789	28,265	52,095	-227
Total	1,298,504	848,025	32,931	114,699	304,425	-1,577
Year to Date						
1997	1,298,504	848,025	32,931	114,699	304,425	-1,577
1996	1,328,573	834,013	34,991	119,362	337,803	-1,296
1995	1,268,571	780,717	26,409	134,723	327,168	-446

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Pumping energy used for pumped storage plants for June 1997 was 2,467 million kilowatt-hours.

Notes: *Values for 1997 are estimates based on a cutoff model; sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final—see Technical Notes for adjustment methodology. Values for 1994 and prior years are final. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through June 1997
(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric (Conventional)	Geothermal	Biomass	Wind	Photovoltaic
1990	294,085,803	283,433,689	8,581,228	2,867,270	398	2,448
1991	290,197,798	288,860,621	8,087,083	2,846,499	285	3,338
1992	253,936,260	243,736,029	8,183,809	2,892,945	308	3,169
1993	278,663,780	269,098,328	7,570,999	1,990,487	243	3,802
1994	256,003,613	247,070,938	6,940,637	1,988,257	309	3,472
1995						
January	24,246,610	23,712,085	408,244	126,210	20	41
February	24,280,485	23,878,479	296,467	103,386	82	71
March	27,683,337	27,240,939	325,805	116,438	16	139
April	23,863,670	23,431,269	281,802	150,172	24	405
May	26,848,211	26,489,575	254,790	101,878	1,433	535
June	29,229,644	28,819,636	280,587	127,033	1,748	640
July	26,655,041	26,192,961	305,013	154,322	2,174	571
August	23,932,804	23,243,629	524,471	162,237	1,914	553
September	19,611,834	19,095,775	366,999	146,640	2,009	411
October	22,856,677	22,074,849	618,565	162,080	900	283
November	25,063,034	24,353,876	554,325	154,196	439	198
December	28,515,481	27,844,757	527,736	142,586	338	64
Total	302,786,528	296,377,840	4,744,884	1,649,178	11,897	3,989
1996						
January	29,798,920	29,296,196	353,697	148,487	461	79
February	30,818,942	30,321,178	360,814	136,484	350	116
March	32,808,710	32,308,721	358,586	159,456	587	360
April	30,874,507	30,365,595	384,760	122,935	765	452
May	32,117,347	31,717,768	258,419	139,413	1,226	521
June	31,001,406	30,443,956	387,203	168,516	1,176	555
July	28,279,639	27,534,862	555,071	187,398	1,675	433
August	25,795,266	25,047,732	574,215	171,826	1,299	194
September	21,774,534	21,111,493	496,419	165,481	1,100	61
October	22,281,320	21,546,799	530,516	203,041	792	172
November	23,192,374	22,463,581	538,275	189,988	309	121
December	29,529,340	28,899,168	455,852	173,832	383	105
Total	338,276,325	331,858,849	5,233,927	1,967,857	10,123	3,169
1997						
January	32,174,402	31,397,598	414,430	162,075	219	80
February	30,672,048	30,214,441	309,699	147,477	198	233
March	34,122,599	33,528,175	457,818	155,030	270	306
April	31,410,099	30,756,308	484,260	168,520	589	422
May	33,421,556	32,772,888	470,792	176,879	637	360
June	33,571,872	33,027,939	384,639	157,802	940	532
Total	196,372,576	191,898,349	2,501,688	967,783	2,883	1,933
Year to Date						
1997	196,372,576	191,898,349	2,501,688	967,783	2,883	1,933
1996	187,419,832	184,454,414	2,083,479	875,291	4,565	2,093
1995	186,151,957	183,571,993	1,847,695	727,117	3,323	1,829

Notes: *Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1994 and prior years are final. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
ECAR.....	44,060	40,715	43,942	257,754	261,084	-1.3
ERCOT.....	21,165	17,720	21,771	102,400	106,087	-3.5
MAAC.....	17,266	14,773	17,367	97,618	101,663	-4.0
MADN.....	18,305	15,799	19,852	103,590	114,227	-9.3
MAPP (U.S.).....	13,045	10,972	12,931	75,285	77,276	-2.6
NPOC (U.S.).....	15,649	14,019	15,214	90,043	88,990	1.2
SERC.....	50,483	46,861	64,358	285,593	335,009	-19.6
FRCC.....	13,431	12,054	—	66,018	—	NM
SPP.....	25,931	22,050	27,230	138,024	138,965	-.7
WSOC (U.S.).....	46,327	47,344	45,057	271,274	259,461	4.6
Continental U.S.....	265,680	242,387	247,722	1,487,560	1,502,782	-1.0
ASCC.....	399	413	335	3,282	2,371	38.9
Hawaii.....	506	485	570	3,025	3,180	-4.3
U.S. Total.....	266,565	243,285	248,626	1,493,877	1,508,293	-1.0

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
New England	5,888	5,327	6,108	35,182	35,369	-8.3
Connecticut	1,176	898	1,162	6,358	9,458	-32.8
Maine	349	271	784	1,583	4,473	-64.6
Massachusetts	3,085	2,580	2,183	16,134	12,433	29.6
New Hampshire	594	880	1,305	6,955	7,802	-10.9
Rhode Island	288	322	267	1,675	1,489	12.4
Vermont	441	427	459	2,769	2,954	-6.2
Middle Atlantic	26,943	23,410	26,284	149,530	148,763	.5
New Jersey	1,975	1,540	2,158	11,233	9,070	23.8
New York	9,197	8,044	9,066	51,196	50,581	1.2
Pennsylvania	15,772	13,827	15,066	87,114	89,124	-2.3
East North Central	43,581	38,710	45,346	249,918	264,144	-5.4
Illinois	11,413	9,140	12,413	62,611	70,914	-11.7
Indiana	9,009	8,134	8,818	52,381	51,870	1.0
Michigan	8,180	7,774	8,322	43,646	47,133	-7.4
Ohio	10,956	10,334	11,385	68,776	68,604	.3
Wisconsin	4,059	3,369	4,456	22,680	25,834	-12.2
West North Central	21,213	18,312	21,194	121,646	120,537	.9
Iowa	2,794	2,019	2,775	16,179	16,622	-2.7
Kansas	3,281	2,540	3,716	18,177	18,458	-1.5
Minnesota	2,893	2,672	3,297	19,065	19,811	-3.8
Missouri	6,122	5,767	5,803	35,037	32,954	6.3
Nebraska	2,499	1,955	2,173	13,840	13,146	5.3
North Dakota	2,547	2,273	2,591	13,988	14,879	-5.9
South Dakota	1,117	1,130	682	5,588	4,905	13.9
South Atlantic	53,839	48,909	53,747	298,448	302,982	-1.5
Delaware	502	478	785	3,504	3,740	-6.3
District of Columbia	22	-1	6	19	66	-71.9
Florida	13,989	12,464	13,377	68,873	69,280	-.6
Georgia	8,729	8,257	8,839	46,860	47,137	-.6
Maryland	3,600	2,988	3,379	20,928	22,335	-6.3
North Carolina	8,443	7,799	8,648	50,498	47,343	6.7
South Carolina	6,865	6,037	7,103	36,464	41,454	-12.0
Virginia	4,873	4,188	5,122	28,023	28,121	-.3
West Virginia	6,816	6,699	6,487	43,278	43,446	-.4
East South Central	27,549	26,016	28,201	157,887	159,548	-1.0
Alabama	9,733	9,213	10,006	53,532	56,712	-5.6
Kentucky	7,474	7,256	7,722	44,775	46,202	-3.1
Mississippi	2,779	2,177	2,899	13,520	14,028	-3.6
Tennessee	7,663	7,370	7,574	46,060	42,603	8.1
West South Central	39,363	33,606	40,731	198,587	202,515	-1.9
Arkansas	3,783	3,342	3,877	21,405	21,674	-1.2
Louisiana	5,487	4,648	5,864	28,328	27,079	4.6
Oklahoma	4,332	3,675	4,762	22,096	23,004	-3.9
Texas	25,761	21,940	26,228	126,738	130,758	-3.1
Mountain	23,229	22,707	21,998	139,578	122,883	9.8
Arizona	6,696	6,921	6,219	36,770	32,221	14.1
Colorado	2,791	2,796	2,768	16,170	15,673	1.9
Idaho	1,427	1,084	1,332	7,385	7,507	-1.6
Montana	2,288	1,979	2,035	12,790	11,712	9.2
Nevada	1,817	1,967	1,990	9,935	9,180	8.5
New Mexico	2,476	2,472	2,481	15,189	12,929	17.5
Utah	2,687	2,738	2,168	15,965	13,959	14.4
Wyoming	3,062	2,757	3,021	19,464	16,758	3.8
Pacific Contiguous	23,412	24,661	23,835	139,340	148,997	-1.2
California	9,029	9,631	9,990	52,370	55,890	-6.3
Oregon	4,058	4,371	3,891	26,595	25,780	3.2
Washington	10,721	11,155	10,068	63,019	61,471	2.5
Pacific Noncontiguous	904	898	904	6,314	5,531	14.2
Alaska	399	413	335	3,291	2,371	38.8
Hawaii	505	485	570	3,023	3,160	-4.3
U.S. Total	266,565	243,206	268,626	1,493,877	1,508,293	-1.0

NM = The percent difference calculation is not meaningful.

Notes: Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. Totals may not equal sum of components because of independent rounding. Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Coal Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	1,616	1,635	1,585	9,246	8,453	9.4	26.3	22.8
Connecticut	200	214	198	1,370	1,342	10.3	21.5	13.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	1,081	1,062	994	5,892	5,376	9.6	36.5	43.2
New Hampshire	335	359	313	1,984	1,835	8.1	28.5	23.5
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	11,479	9,184	10,876	64,186	62,895	2.4	42.9	42.1
New Jersey	349	251	398	3,019	2,819	7.1	26.9	31.1
New York	1,861	1,477	1,594	9,888	9,979	-9	19.3	19.7
Pennsylvania	9,270	7,452	8,884	51,199	49,797	2.8	58.8	55.9
East North Central	34,358	31,158	33,548	200,479	197,413	1.6	80.2	74.7
Illinois	6,807	5,777	6,087	36,592	32,764	11.7	58.4	46.2
Indiana	8,846	8,017	8,693	51,769	51,363	.8	98.8	99.0
Michigan	5,193	5,047	5,449	31,536	31,816	-9	72.3	67.5
Ohio	9,843	9,302	10,224	60,606	63,333	-4.3	88.1	92.3
Wisconsin	1,667	3,006	3,094	19,587	18,137	10.2	88.1	70.2
West North Central	15,804	13,446	15,649	90,789	91,685	-1.0	74.6	76.1
Iowa	2,299	1,640	2,293	13,561	13,872	-2.2	83.8	83.5
Kansas	2,182	1,712	2,595	12,612	14,601	-13.6	69.4	79.1
Minnesota	2,135	1,552	2,071	12,707	13,526	-6.1	66.6	68.3
Missouri	5,078	4,789	4,770	28,685	27,287	5.1	81.9	82.8
Nebraska	1,465	1,483	1,485	8,939	7,511	19.0	64.6	57.1
North Dakota	2,179	1,972	2,253	12,605	13,377	-5.8	90.0	89.9
South Dakota	267	298	181	1,651	1,509	9.4	29.5	30.8
South Atlantic	38,729	29,174	32,028	177,935	178,493	-3	59.6	58.9
Delaware	335	300	377	1,939	1,925	.7	55.3	51.5
District of Columbia	—	—	—	—	—	—	—	—
Florida	5,898	5,849	5,790	31,861	31,756	.3	46.3	45.9
Georgia	5,454	4,958	5,934	28,676	29,522	-4.2	61.2	63.5
Maryland	2,041	2,004	2,331	13,031	14,443	-9.8	62.3	64.7
North Carolina	5,273	5,201	5,804	32,092	29,100	10.3	63.6	61.5
South Carolina	2,581	2,150	2,805	13,336	14,676	-9.1	36.6	35.4
Virginia	2,581	2,104	2,556	14,079	13,631	3.3	50.2	48.5
West Virginia	6,766	6,627	6,431	42,920	43,040	-.3	99.2	99.1
East South Central	18,114	18,477	19,987	108,554	112,368	-3.4	68.8	70.4
Alabama	5,712	5,993	6,601	32,204	34,336	-7.6	60.2	61.4
Kentucky	7,923	6,969	7,389	42,556	44,254	-3.8	93.0	95.8
Mississippi	1,132	958	1,120	5,707	5,377	6.1	42.2	38.3
Tennessee	4,247	4,558	4,877	28,086	27,901	.7	61.0	65.5
West South Central	19,287	17,871	18,231	103,968	99,553	4.4	82.4	49.2
Arkansas	2,237	2,141	1,933	12,050	11,789	2.2	56.3	54.4
Louisiana	1,879	1,777	1,600	9,794	8,145	20.2	34.6	30.1
Oklahoma	2,800	2,754	2,876	16,092	16,353	-1.7	72.8	71.1
Texas	12,291	11,199	11,822	66,042	63,266	4.4	52.1	48.4
Mountain	14,743	14,751	13,733	89,832	88,149	12.1	67.3	65.7
Arizona	2,776	2,889	2,439	15,015	12,440	20.7	40.8	38.6
Colorado	2,506	2,559	2,508	14,974	14,900	.5	92.6	93.9
Idaho	—	—	—	—	—	—	—	—
Montana	862	818	523	5,915	4,079	45.0	46.2	34.8
Nevada	1,060	1,182	1,290	6,632	6,022	10.1	66.8	65.7
New Mexico	2,160	2,205	2,177	13,626	11,559	17.9	89.7	89.4
Utah	2,533	2,542	1,983	15,054	13,149	14.5	94.3	94.2
Wyoming	2,845	2,556	2,814	18,616	17,999	3.4	95.6	96.0
Pacific Contiguous	206	481	493	3,812	3,155	-4.5	2.2	2.3
California	—	—	—	—	—	—	—	—
Oregon	—	—	-2	72	-22	NM	.3	-1
Washington	206	481	494	2,940	3,177	-7.5	4.7	5.2
Pacific Noncontiguous	17	21	18	134	149	-9.7	2.1	2.7
Alaska	17	21	18	134	149	-9.7	4.1	6.3
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	146,072	136,185	146,869	848,825	834,013	1.7	56.8	55.3

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	2,844	1,219	898	10,688	5,205	183.8	30.2	13.6
Connecticut	798	493	432	3,979	1,561	154.8	62.6	16.5
Maine	191	36	35	449	274	63.8	28.3	6.1
Massachusetts	932	587	377	5,593	2,967	88.5	34.7	23.8
New Hampshire	120	103	45	578	376	53.9	8.3	4.8
Rhode Island	1	1	1	6	25	-74.5	.4	1.7
Vermont	2	NM	NM	3	2	72.2	.1	.1
Middle Atlantic	974	382	785	4,331	3,361	-48.2	2.9	5.6
New Jersey	59	2	30	170	416	-59.2	1.5	4.6
New York	664	377	397	3,324	6,037	-44.9	6.5	11.9
Pennsylvania	251	63	278	837	1,908	-56.1	1.0	2.1
East North Central	213	131	182	816	1,084	-24.7	.3	.4
Illinois	34	21	90	198	476	-58.4	.3	.7
Indiana	63	47	12	208	111	87.1	.4	.2
Michigan	67	20	49	192	282	-32.1	.4	.6
Ohio	30	20	22	136	147	-7.2	.2	.2
Wisconsin	20	13	9	81	67	21.6	.4	.3
West North Central	113	95	89	576	501	15.0	.5	.4
Iowa	NM	3	NM	45	22	105.1	.3	.1
Kansas	7	NM	9	62	91	-31.0	.3	.5
Minnesota	68	71	54	373	273	36.7	2.0	1.4
Missouri	12	4	13	42	55	-23.6	.1	.2
Nebraska	NM	3	NM	12	11	13.7	.1	.1
North Dakota	9	7	4	40	46	-13.9	.3	.3
South Dakota	1	*	1	2	4	-43.0	0	.1
South Atlantic	2,480	1,999	3,041	10,833	13,980	-22.5	3.6	4.6
Delaware	58	62	86	375	697	-46.1	10.7	18.6
District of Columbia	22	-1	6	19	66	-71.9	100.0	100.0
Florida	2,295	1,815	2,569	9,233	11,359	-18.7	13.4	16.4
Georgia	13	12	27	54	212	-74.6	.1	.4
Maryland	108	64	206	565	933	-39.4	2.7	4.2
North Carolina	21	13	12	101	141	-28.7	.2	.3
South Carolina	25	12	11	70	72	-2.4	.2	.2
Virginia	124	7	103	331	395	-16.3	1.2	1.4
West Virginia	14	14	20	85	104	-17.9	.2	.2
East South Central	146	36	38	993	1,219	-88.6	.6	.8
Alabama	10	6	8	61	110	-44.9	.1	.2
Kentucky	10	14	10	57	81	-29.8	.1	.2
Mississippi	70	7	7	804	896	-10.3	5.9	6.4
Tennessee	16	8	14	71	132	-45.8	.2	.3
West South Central	15	51	28	468	782	-40.2	.2	.4
Arkansas	5	9	6	44	68	-35.2	.2	.3
Louisiana	6	31	11	297	233	27.3	1.0	.9
Oklahoma	1	*	2	2	50	-95.2	0	.2
Texas	4	10	8	125	430	-71.0	.1	.3
Mountain	24	24	23	128	108	18.5	.3	.1
Arizona	4	8	4	41	23	80.9	.1	.1
Colorado	NM	NM	1	7	6	12.7	0	0
Idaho	1	1	1	9	7	21.4	.1	.1
Montana	3	2	2	13	5	144.3	.1	.1
New Mexico	2	5	1	13	15	-11.5	.1	.1
Utah	4	2	4	15	20	-25.3	.1	.1
Wyoming	10	4	10	30	31	-4.1	.2	.2
Pacific Contiguous	6	7	7	32	438	-92.7	0	.3
California	5	7	6	27	430	-93.7	.1	.8
Oregon	1	1	1	1	1	-12.5	0	0
Washington	1	*	1	4	4	-1.1	0	0
Pacific Noncontiguous	684	556	578	4,147	3,317	25.0	68.7	60.0
Alaska	NM	NM	NM	1,130	163	585.2	34.4	6.9
Hawaii	504	484	568	3,017	3,152	-4.3	99.8	99.7
U.S. Total	6,789	4,489	5,582	32,931	34,991	-5.9	2.2	2.3

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 10. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Gas Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	1,874	819	711	4,918	2,836	73.4	14.0	7.4
Connecticut	139	105	88	581	178	225.6	9.1	1.9
Maine	—	—	—	—	—	—	—	—
Massachusetts	618	392	357	2,640	1,193	121.3	16.4	9.6
New Hampshire	29	*	*	29	*	NM	.4	*
Rhode Island	287	321	266	1,668	1,464	13.9	99.6	58.3
Vermont	—	—	—	—	—	NM	—	*
Middle Atlantic	3,120	1,764	2,031	9,572	5,779	65.6	6.4	3.9
New Jersey	417	159	406	1,133	1,062	6.7	10.1	11.7
New York	2,633	1,569	1,571	8,233	4,529	81.8	16.1	9.0
Pennsylvania	70	25	54	206	188	9.7	.2	.2
East North Central	641	401	535	2,579	1,677	53.3	1.0	.6
Illinois	362	228	313	1,361	819	66.3	2.2	1.2
Indiana	56	15	66	133	216	-38.6	.3	.4
Michigan	77	51	64	309	351	-12.1	.7	.7
Ohio	41	6	37	89	91	-23.8	.1	.1
Wisconsin	105	102	55	698	200	249.6	3.1	.8
West North Central	460	188	583	1,114	1,323	-15.8	.9	1.1
Iowa	30	16	30	122	92	32.7	.8	.6
Kansas	248	95	343	514	743	-30.8	2.8	4.0
Minnesota	60	55	64	273	187	45.4	1.4	.9
Missouri	78	7	73	171	179	-37.6	.3	.5
Nebraska	18	8	34	53	107	-50.5	.4	.8
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	26	6	15	41	15	178.3	.7	.3
South Atlantic	4,827	3,392	3,875	18,484	16,264	13.2	6.2	5.4
Delaware	108	116	322	1,189	1,117	6.4	33.9	29.9
District of Columbia	—	—	—	—	—	—	—	—
Florida	3,478	3,117	3,135	16,101	14,148	13.8	23.4	20.4
Georgia	33	16	73	71	161	-56.2	.2	.3
Maryland	142	49	98	349	208	67.6	1.7	.9
North Carolina	70	4	66	76	102	-25.4	.1	.2
South Carolina	48	4	18	59	34	73.7	.2	.1
Virginia	143	82	161	546	483	13.1	1.9	1.7
West Virginia	4	3	2	14	31	29.2	*	*
East South Central	808	346	1,129	1,855	2,839	-34.3	1.2	1.8
Alabama	80	43	83	195	206	-5.3	.4	.4
Kentucky	13	1	18	53	77	-31.4	.1	.2
Mississippi	691	302	1,019	1,594	2,543	-37.3	11.8	18.1
Tennessee	23	—	8	23	13	81.9	.1	*
West South Central	14,403	10,322	16,509	56,729	68,595	-17.3	28.6	33.9
Arkansas	305	43	529	489	1,435	-65.9	.3	6.6
Louisiana	2,932	2,406	3,013	11,743	11,043	6.3	41.5	40.8
Oklahoma	1,203	671	1,712	4,349	5,961	-27.0	19.7	25.9
Texas	9,964	7,203	11,254	40,148	50,156	-20.0	31.7	38.4
Mountain	990	1,015	988	4,118	3,928	4.8	3.1	3.2
Arizona	167	239	173	564	542	4.1	1.5	1.7
Colorado	27	32	32	143	152	-5.9	.9	1.0
Idaho	—	—	—	—	—	—	—	—
Montana	1	1	4	11	13	-14.1	.1	.1
Nevada	519	502	491	1,953	1,934	.9	19.7	21.1
New Mexico	275	235	265	1,406	1,223	15.0	9.3	9.5
Utah	NM	NM	NM	36	60	-40.1	.2	.4
Wyoming	1	1	2	5	5	13.9	*	*
Pacific Contiguous	2,533	3,596	2,195	13,822	18,694	29.2	9.9	7.6
California	2,513	3,588	2,196	13,731	10,685	28.5	26.2	19.1
Oregon	19	*	-1	81	-3	NM	.3	*
Washington	*	7	*	9	14	-32.9	*	*
Pacific Noncontiguous	211	265	194	1,687	1,426	11.3	25.1	25.8
Alaska	211	265	194	1,587	1,426	11.3	48.2	60.1
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	28,265	22,898	28,730	114,889	115,363	-.4	7.7	7.6

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. Negative generation denotes that electric power consumed for plant use exceeds gross generation. Totals may not equal sum of components because of independent rounding. Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 11. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	318	646	402	3,067	3,142	-2.4	8.7	8.2
Connecticut	15	34	23	269	286	-6.0	4.2	3.0
Maine	157	235	192	1,134	1,177	-3.7	71.7	36.3
Massachusetts	-10	53	*	297	190	56.2	1.8	1.5
New Hampshire	92	177	108	760	874	-13.0	10.9	11.2
Rhode Island	—	—	—	—	—	—	—	—
Vermont	NM	127	79	607	615	-1.3	21.9	20.8
Middle Atlantic	2,346	2,691	2,212	15,286	13,602	12.4	10.2	9.1
New Jersey	-9	-9	-13	-53	-48	NM	-5	-5
New York	2,259	2,567	2,147	14,459	12,718	13.7	28.2	25.1
Pennsylvania	95	134	78	879	931	-5.5	1.0	1.0
East North Central	384	437	489	2,139	2,162	3.6	.9	.8
Illinois	2	1	NM	8	10	-27.1	*	*
Indiana	43	54	46	272	179	51.9	.5	.3
Michigan	40	143	100	533	555	-4.0	1.2	1.2
Ohio	46	26	40	220	150	46.9	.3	.2
Wisconsin	171	211	222	1,206	1,266	-4.8	5.3	4.9
West North Central	1,683	1,536	1,427	8,068	6,985	15.4	6.6	5.8
Iowa	73	68	68	439	455	-3.4	2.7	2.7
Kansas	—	—	—	—	—	—	—	—
Minnesota	58	92	69	412	442	-6.7	2.2	2.2
Missouri	120	103	121	1,148	494	132.3	3.3	1.5
Nebraska	148	151	149	810	760	6.6	5.9	5.8
North Dakota	359	295	334	1,354	1,456	-7.0	9.7	9.8
South Dakota	824	825	685	3,894	3,378	15.3	69.7	68.9
South Atlantic	1,116	1,361	986	8,818	8,998	-2.0	3.0	3.0
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	24	24	18	131	118	11.2	.2	.2
Georgia	308	406	342	2,605	3,063	-15.0	5.6	6.5
Maryland	116	146	135	1,129	1,358	-16.8	5.4	6.1
North Carolina	397	410	333	2,725	2,342	16.4	5.4	4.9
South Carolina	129	257	110	1,556	1,526	2.0	4.3	3.7
Virginia	30	63	13	414	300	37.7	1.5	1.1
West Virginia	32	55	35	258	291	-11.3	.6	.7
East South Central	2,896	1,929	1,621	14,899	13,372	11.3	9.4	8.4
Alabama	1,355	980	605	7,350	6,633	10.8	13.7	11.7
Kentucky	428	272	305	2,108	1,791	17.7	4.7	3.9
Mississippi	—	—	—	—	—	—	—	—
Tennessee	1,073	677	710	5,422	4,949	9.6	11.8	11.6
West South Central	825	834	542	5,073	2,142	136.8	2.6	1.1
Arkansas	265	345	245	2,172	1,064	104.2	10.1	4.9
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	328	250	173	1,662	640	159.7	7.5	2.8
Texas	231	258	124	1,239	438	182.8	1.0	.3
Mountain	4,900	4,276	4,668	24,936	24,054	3.7	18.7	19.7
Arizona	1,178	1,144	1,009	6,606	5,433	21.6	18.0	16.9
Colorado	257	202	228	1,045	814	28.4	6.5	5.1
Idaho	1,427	1,094	1,332	7,385	7,507	-1.6	100.0	100.0
Montana	1,425	1,159	1,507	6,856	7,613	-9.9	33.6	65.0
Nevada	236	282	208	1,338	1,198	11.7	13.5	13.1
New Mexico	38	28	38	143	132	8.4	.9	1.0
Utah	134	171	143	768	634	21.3	4.8	4.5
Wyoming	205	196	196	814	724	12.5	4.2	3.9
Pacific Contiguous	18,498	18,968	17,818	107,499	108,063	-.5	77.1	76.6
California	3,932	3,959	4,375	23,427	25,551	-8.3	44.7	45.7
Oregon	4,039	4,371	3,894	26,441	25,804	2.5	99.4	100.1
Washington	10,507	10,637	9,550	57,631	56,708	1.6	91.5	92.3
Pacific Noncontiguous	62	87	114	446	610	-30.3	7.1	11.6
Alaska	NM	NM	113	439	632	-30.5	13.3	26.6
Hawaii	2	1	1	7	8	-15.7	.2	.3
U.S. Total	32,801	32,753	30,191	190,323	183,159	3.9	12.7	12.1

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Pumping energy used at pumped storage plants for June 1997 was 2,467 million kilowatthours. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 12. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	844	1,808	2,599	7,344	18,733	-60.8	28.9	48.8
Connecticut	-10	-10	384	-63	3,982	NM	-1.0	63.2
Maine	—	—	357	—	3,021	—	—	67.5
Massachusetts	473	486	455	1,713	2,728	-37.2	10.6	21.9
New Hampshire	19	240	838	3,604	4,717	-23.6	51.8	60.5
Rhode Island	—	—	—	—	—	—	—	—
Vermont	362	292	363	1,090	2,285	-8.3	75.5	77.4
Middle Atlantic	9,825	9,403	18,459	66,235	58,426	-3.8	37.6	39.3
New Jersey	1,159	1,137	1,137	6,964	4,821	44.4	62.0	53.2
New York	1,779	2,113	3,351	15,279	17,305	-11.7	29.8	34.2
Pennsylvania	6,087	6,153	5,972	33,992	36,300	-6.4	39.0	40.7
East North Central	8,867	8,602	10,672	49,886	61,810	-29.1	17.5	23.4
Illinois	4,208	3,113	5,902	24,439	36,792	-33.6	39.0	51.9
Indiana	—	—	—	—	—	—	—	—
Michigan	2,802	2,512	2,660	11,077	14,129	-21.6	25.4	30.0
Ohio	996	980	1,062	7,744	4,884	58.6	11.3	7.1
Wisconsin	61	-3	1,049	547	6,005	-90.9	2.4	23.2
West North Central	3,454	3,049	3,467	21,139	28,043	5.5	17.4	16.6
Iowa	376	290	373	2,001	2,172	-7.8	12.4	13.1
Kansas	843	726	770	4,989	3,023	65.0	27.4	16.4
Minnesota	537	861	1,002	5,093	5,174	-1.6	26.7	26.1
Missouri	829	862	823	5,030	4,923	2.2	14.4	14.9
Nebraska	868	310	498	4,025	4,752	-15.3	29.1	36.1
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	15,287	12,983	13,818	82,458	85,167	-3.2	27.6	28.1
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,294	1,658	1,865	11,547	11,879	-2.8	16.8	17.2
Georgia	2,841	2,886	2,463	15,455	13,779	12.2	33.0	29.2
Maryland	1,193	724	608	5,854	5,393	8.6	28.0	24.1
North Carolina	2,681	2,170	2,434	15,505	15,659	-1.0	30.7	33.1
South Carolina	4,083	3,614	4,158	21,443	25,147	-14.7	58.8	60.7
Virginia	2,193	1,932	2,289	12,654	13,311	-4.9	45.2	47.3
West Virginia	—	—	—	—	—	—	—	—
East South Central	5,766	5,228	5,426	31,595	29,750	6.2	18.0	18.6
Alabama	2,577	2,191	2,709	13,723	14,928	-8.1	25.6	26.3
Kentucky	—	—	—	—	—	—	—	—
Mississippi	886	911	753	5,414	5,212	3.9	40.0	37.2
Tennessee	2,303	2,127	1,965	12,458	9,611	29.6	27.0	22.6
West South Central	4,911	4,507	5,421	33,329	31,443	2.8	16.3	15.6
Arkansas	971	803	1,164	6,650	7,318	-9.1	31.1	33.8
Louisiana	670	434	1,238	6,493	7,657	-15.2	22.9	28.3
Oklahoma	—	—	—	—	—	—	—	—
Texas	3,270	3,270	3,019	19,184	16,468	16.5	15.1	12.6
Mountain	2,572	2,642	2,594	14,544	13,783	5.5	18.9	11.3
Arizona	2,572	2,642	2,594	14,544	13,783	5.5	39.6	42.8
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	2,170	1,610	3,041	14,976	18,648	-19.7	10.7	13.2
California	2,178	1,610	3,034	12,708	17,212	-26.2	24.3	30.8
Oregon	—	—	—	—	—	—	—	—
Washington	-8	—	6	2,268	1,435	58.0	3.6	2.3
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	52,095	47,032	57,498	304,425	337,803	-9.9	20.4	22.4

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 13. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Other Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England								
Connecticut	34	42	37	223	209	6.8	3.5	2.2
Maine	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	20	8	15	69	51	33.7	2.5	1.7
Middle Atlantic								
New Jersey	—	—	—	—	—	—	—	—
New York	1	*	5	14	12	11.0	*	*
Pennsylvania	—	—	—	—	—	—	—	—
East North Central								
Illinois	—	—	20	24	52	-54.5	*	.1
Indiana	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—
Ohio	—	—	—	—	—	—	—	—
Wisconsin	36	41	28	171	159	7.4	.8	.6
West North Central								
Iowa	2	2	2	10	9	13.9	.1	.1
Kansas	—	—	—	—	—	—	—	—
Minnesota	34	40	37	208	210	-.8	1.1	1.1
Missouri	4	2	2	20	16	23.2	.1	*
Nebraska	—	—	1	1	5	-87.8	*	*
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic								
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	—	—
Georgia	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—
East South Central								
Alabama	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—
West South Central								
Arkansas	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—
Texas	*	*	*	*	*	184	*	*
Mountain								
Arizona	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	16	17	15	91	96	-3.1	.6	.7
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous								
California	381	467	318	2,477	2,012	23.1	4.7	3.6
Oregon	—	—	—	—	—	—	—	—
Washington	15	30	16	167	133	25.8	.3	.2
Pacific Noncontiguous								
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	544	649	557	3,474	2,965	17.2	.3	.3

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

U.S. Electric Utility Consumption of Fossil Fuels

Table 14. U.S. Electric Utility Consumption of Fossil Fuels, 1987 Through June 1997

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total		
1987	972	647,824	69,098	717,894	15,167	184,011	199,178	348	2,844,851
1988	1,063	681,048	76,260	758,372	18,769	229,327	248,096	409	2,635,613
1989	1,049	681,584	77,335	760,968	25,491	241,960	267,451	517	2,767,012
1990	1,051	694,317	78,201	773,569	14,823	181,231	196,054	819	2,787,332
1991	994	691,278	79,999	772,268	13,729	171,157	184,886	722	2,789,014
1992	986	696,626	86,248	779,860	11,556	135,779	147,335	999	2,765,608
1993	951	732,736	79,821	813,508	13,168	149,287	162,454	1,220	2,682,440
1994	1,123	737,102	79,845	817,270	16,338	134,666	151,004	875	2,967,146
1995									
January	75	64,253	7,103	71,431	1,057	5,953	7,012	64	198,669
February	82	57,570	5,729	63,382	1,316	10,457	11,773	61	168,274
March	83	57,795	5,692	63,569	907	4,276	5,183	52	245,131
April	77	53,889	5,144	59,110	918	4,673	5,591	36	228,889
May	86	57,067	5,302	62,655	1,133	6,121	7,255	59	257,620
June	72	62,422	6,849	69,342	1,195	6,262	7,457	68	297,007
July	67	72,082	7,539	79,688	1,879	10,507	12,385	57	406,738
August	79	76,043	7,599	83,720	2,853	11,446	14,299	80	468,021
September	87	61,631	6,906	68,624	903	6,964	7,867	66	316,096
October	86	59,347	6,692	66,326	932	4,747	5,680	74	239,680
November	93	60,843	6,249	67,185	1,051	4,812	5,863	83	197,926
December	93	66,206	7,273	73,574	1,421	10,364	11,785	62	172,457
Total	978	748,950	78,878	828,007	15,865	86,584	102,150	761	3,196,507
1996									
January	87	69,455	7,282	76,824	1,967	11,410	13,376	62	168,408
February	79	62,535	6,470	69,103	2,514	11,857	14,370	47	136,331
March	88	62,534	6,439	69,061	1,593	8,782	10,375	39	156,076
April	77	57,224	5,032	62,334	1,001	4,344	5,346	44	169,514
May	87	61,321	5,981	67,390	1,354	5,256	6,610	49	264,183
June	86	66,842	6,759	73,487	1,083	8,353	9,436	48	299,413
July	89	73,036	7,204	80,330	1,322	11,444	12,766	71	357,600
August	57	74,140	7,120	81,357	1,123	9,031	10,154	86	367,063
September	97	63,500	6,325	71,922	1,193	6,831	8,014	71	284,744
October	66	65,199	6,309	71,575	1,076	4,509	5,585	59	226,376
November	63	67,059	6,409	73,531	1,113	6,053	7,167	51	169,829
December	92	70,586	7,091	77,769	1,553	8,320	10,073	35	132,372
Total	1,009	795,252	78,421	874,681	16,892	96,382	113,274	681	2,732,197
1997									
January	97	73,936	7,083	81,175	2,052	11,935	13,987	56	139,104
February	86	61,630	6,204	67,920	1,195	6,283	7,477	55	142,984
March	89	63,266	5,716	69,081	1,195	6,065	7,260	35	189,131
April	93	60,288	4,811	65,192	1,362	5,120	6,482	103	192,593
May	72	62,091	5,129	68,292	1,051	6,123	7,174	135	230,637
June	75	66,939	6,832	73,866	1,519	9,706	11,225	144	295,112
Total	512	388,189	36,885	425,526	8,373	45,231	53,605	528	1,189,562
Year to Date									
1997	512	388,189	36,885	425,526	8,373	45,231	53,605	528	1,189,562
1996	985	379,731	37,962	418,198	9,512	50,082	59,514	289	1,894,124
1995	474	353,397	36,018	389,889	6,526	37,744	44,271	348	1,395,569

¹ Includes anthracite silt stored off-site.

² Includes subbituminous coal.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final—see Technical Notes for adjustment methodology. Values for 1994 and prior years are final. *Totals may not equal sum of components because of independent rounding. *Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 15. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
ECAR	17,253	15,791	17,123	101,568	102,697	-1.1
ERCOT	6,868	6,133	6,818	36,204	36,411	-.6
MAAC	3,383	2,874	3,696	19,939	20,941	-4.8
MAIN	6,932	6,223	6,277	38,625	35,004	10.3
MAPP (U.S.)	6,209	5,393	6,344	37,570	38,746	-3.0
NPCC (U.S.)	1,610	1,441	1,239	8,924	7,207	23.8
SERC	12,424	12,043	15,814	71,981	84,596	-14.9
FRCC	2,227	2,173	—	11,862	—	NM
SPP	9,110	8,222	8,814	50,124	49,491	1.3
WSCC (U.S.)	7,833	7,979	7,346	48,608	42,960	13.2
Contiguous U.S.	73,890	68,373	73,470	425,397	418,052	1.8
ASCC	16	19	17	128	146	-11.8
Hawaii	—	—	—	—	—	—
U.S. Total	73,896	68,392	73,487	425,526	418,198	1.8

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance. Information may not be applicable, or the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. *See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 16. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
ECAR	286	165	247	1,185	1,651	-28.3
ERCOT	5	16	11	209	742	-71.8
MAAC	931	346	1,083	3,450	7,272	-52.6
MAIN	109	53	202	587	1,144	-48.6
MAPP (U.S.)	101	47	64	373	299	24.8
NPCC (U.S.)	4,583	2,530	2,263	22,415	19,068	17.6
SERC	391	121	4,428	1,329	20,581	-93.5
FRCC	3,518	2,743	—	14,343	—	NM
SPP	160	95	72	1,994	2,244	-11.1
WSCC (U.S.)	49	58	51	297	888	-66.5
Contiguous U.S.	10,132	6,174	8,423	46,183	83,889	-14.3
ASCC	218	155	21	2,154	298	623.0
Hawaii	875	845	994	5,267	5,327	-1.1
U.S. Total	11,225	7,174	9,436	83,685	89,514	-9.0

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance. Information may not be applicable, or the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 17. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)**

NERC Region and Hawaii	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
ECAR	4,266	3,117	4,433	17,851	19,550	-8.7
ERCOT	85,085	58,055	94,544	327,575	402,061	-18.5
MAAC	8,445	3,542	8,784	28,849	25,961	11.1
MAIN	6,440	4,857	5,095	28,702	14,431	98.9
MAPP (U.S.)	1,782	1,053	2,013	6,917	6,070	13.9
NPOC (U.S.)	37,474	23,844	23,399	131,648	73,444	79.2
SERC	7,336	4,498	36,411	26,595	155,955	-82.9
FRCC	31,034	29,389	—	144,349	—	NM
SPP	73,115	50,702	87,744	267,296	322,423	-17.1
WSOC (U.S.)	37,557	48,679	34,429	192,128	158,722	21.0
Contiguous U.S.	292,533	227,736	296,853	1,171,908	1,378,617	-6
ASCC	2,579	2,902	2,560	17,653	15,507	13.8
Hawaii	—	—	—	—	—	—
U.S. Total	295,112	230,637	299,413	1,189,562	1,394,124	-4

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance; information may not be applicable, or the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 18. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
New England	671	629	694	3,464	3,294	11.2
Connecticut	97	83	77	551	479	15.2
Maine	—	—	—	—	—	—
Massachusetts	416	398	389	2,273	2,069	9.8
New Hampshire	158	147	129	840	748	12.3
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	4,538	3,711	4,474	25,636	28,338	1.2
New Jersey	148	103	246	1,210	1,146	5.6
New York	740	580	651	3,960	3,987	-.7
Pennsylvania	3,644	3,028	3,576	20,466	20,206	1.3
East North Central	17,025	15,295	16,383	98,120	95,376	2.9
Illinois	3,673	3,122	3,260	19,674	17,434	12.8
Indiana	4,515	4,069	4,399	26,120	25,737	1.5
Michigan	2,519	2,476	2,623	15,293	15,433	-.9
Ohio	4,214	3,901	4,274	25,460	26,291	-3.2
Wisconsin	2,104	1,727	1,796	11,572	10,480	10.4
West North Central	10,009	8,768	10,171	58,877	59,688	-1.3
Iowa	1,304	1,018	1,466	8,378	8,830	-5.1
Kansas	1,353	1,038	1,638	8,004	9,281	-13.8
Minnesota	1,394	1,115	1,318	8,342	8,594	-2.9
Missouri	3,021	2,811	2,793	16,777	15,849	5.9
Nebraska	919	923	943	5,613	4,732	18.6
North Dakota	1,838	1,683	1,914	10,772	11,483	-6.2
South Dakota	159	180	100	992	897	10.6
South Atlantic	12,703	11,846	13,135	72,353	72,809	-.6
Delaware	146	127	158	830	823	3.2
District of Columbia	—	—	—	—	—	—
Florida	2,466	2,342	2,388	13,073	12,887	1.4
Georgia	2,542	2,304	2,763	13,588	14,329	-5.2
Maryland	773	764	888	4,916	5,437	-9.2
North Carolina	2,065	2,038	2,278	12,430	11,294	10.1
South Carolina	1,018	837	1,105	5,189	5,732	-9.5
Virginia	943	832	1,005	5,478	5,372	2.0
West Virginia	2,749	2,603	2,549	16,790	16,916	-.7
East South Central	7,788	7,897	8,598	46,683	47,968	-2.7
Alabama	2,472	2,512	2,772	13,919	14,737	-5.7
Kentucky	3,063	3,027	3,233	18,461	19,266	-4.2
Mississippi	473	467	515	2,684	2,494	7.6
Tennessee	1,779	1,898	2,070	11,618	11,443	1.5
West South Central	12,943	11,848	12,312	69,843	67,279	2.6
Arkansas	1,401	1,311	1,185	7,235	6,925	4.5
Louisiana	1,251	1,195	1,066	6,496	5,467	18.8
Oklahoma	1,723	1,640	1,754	9,714	9,927	-2.1
Texas	8,568	7,702	8,307	45,598	44,960	1.4
Mountain	8,829	7,944	7,507	48,914	44,885	11.0
Arizona	1,414	1,466	1,299	7,739	6,637	16.9
Colorado	1,361	1,392	1,327	8,010	7,962	.6
Idaho	—	—	—	—	—	—
Montana	610	528	347	3,904	3,706	44.3
Nevada	528	552	615	3,257	2,999	8.6
New Mexico	1,277	1,289	1,252	7,926	6,712	18.1
Utah	1,121	1,114	881	6,724	5,822	15.5
Wyoming	1,718	1,603	1,787	11,335	11,248	.8
Pacific Contiguous	158	334	338	2,106	2,242	-6.1
California	—	—	—	—	—	—
Oregon	—	—	—	50	—	NM
Washington	150	334	335	2,056	2,242	-8.3
Pacific Noncontiguous	16	19	17	128	146	-11.8
Alaska	16	19	17	128	146	-11.8
Hawaii	—	—	—	—	—	—
U.S. Total	73,866	68,392	73,487	418,526	418,198	1.8

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 19. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
New England	3,443	1,975	1,530	16,721	8,794	90.1
Connecticut	1,366	841	736	6,718	2,747	144.6
Maine	326	70	68	812	518	56.8
Massachusetts	1,512	878	645	8,129	4,817	68.8
New Hampshire	232	124	79	1,042	677	54.0
Rhode Island	2	2	1	10	26	-61.9
Vermont	5	NM	NM	10	9	1.0
Middle Atlantic	1,637	653	1,231	7,236	14,349	-49.6
New Jersey	169	8	30	287	832	-65.3
New York	1,139	358	731	5,708	10,276	-44.3
Pennsylvania	388	86	470	1,246	3,241	-61.5
East North Central	388	168	378	1,589	2,371	-36.4
Illinois	81	42	179	482	1,028	-53.1
Indiana	36	24	23	168	222	-24.3
Michigan	147	48	119	480	696	-31.1
Ohio	62	37	43	271	343	-20.9
Wisconsin	32	17	13	108	82	31.4
West North Central	119	69	98	546	587	-6.9
Iowa	NM	8	18	127	56	128.2
Kansas	16	25	18	144	185	-22.4
Minnesota	21	6	19	69	75	-7.7
Missouri	25	10	31	98	151	-35.0
Nebraska	NM	7	NM	28	25	12.5
North Dakota	16	12	7	71	83	-14.7
South Dakota	1	2	2	9	12	-26.7
South Atlantic	4,316	3,109	4,999	17,471	23,451	-25.8
Delaware	166	103	141	637	1,175	-45.8
District of Columbia	51	*	23	58	171	-66.1
Florida	3,417	2,743	4,108	14,343	18,393	-22.0
Georgia	30	27	50	122	463	-73.6
Maryland	283	153	425	1,253	1,896	-33.9
North Carolina	43	23	24	223	321	-30.8
South Carolina	60	23	24	156	170	-8.2
Virginia	202	13	172	539	675	-20.3
West Virginia	23	23	33	140	187	-24.9
East South Central	176	66	77	1,594	2,012	-20.8
Alabama	17	11	14	116	217	-46.6
Kentucky	20	28	24	122	192	-36.4
Mississippi	109	13	13	1,228	1,371	-10.4
Tennessee	30	14	25	128	232	-45.1
West South Central	27	75	51	795	1,416	-43.8
Arkansas	8	17	13	80	124	-35.6
Louisiana	10	39	21	478	433	10.6
Oklahoma	1	1	3	5	94	-94.9
Texas	8	19	15	232	766	-69.7
Mountain	45	45	43	251	214	17.0
Arizona	7	14	7	74	44	68.7
Colorado	1	7	2	19	16	19.4
Idaho	*	—	—	*	*	NM
Montana	3	3	3	20	18	14.9
Nevada	6	3	3	30	13	129.7
New Mexico	4	9	3	26	29	-10.3
Utah	7	4	7	28	36	-23.4
Wyoming	17	7	18	53	58	-8.9
Pacific Contiguous	13	15	15	72	685	-89.7
California	11	15	13	61	686	-91.1
Oregon	*	*	—	2	1	63.3
Washington	2	*	2	8	8	7.4
Pacific Noncontiguous	1,091	999	1,014	7,411	5,625	31.8
Alaska	NM	NM	NM	2,149	298	621.1
Hawaii	874	844	983	5,262	5,327	-1.2
U.S. Total	11,226	7,174	9,436	53,605	59,514	-9.9

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *The June 1997 petroleum coke consumption was 144343 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 20. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
New England	10,113	7,402	6,620	45,466	25,336	79.5
Connecticut	1,366	1,141	951	6,079	1,923	215.8
Maine						
Massachusetts	5,206	3,811	3,620	26,242	12,055	117.7
New Hampshire	353		*	354	2	21082.5
Rhode Island	2,185	2,447	2,045	12,776	11,348	12.6
Vermont	3	3	4	16	7	139.2
Middle Atlantic	32,869	18,318	21,508	100,446	68,941	64.8
New Jersey	4,613	1,480	4,206	11,822	10,782	9.6
New York	27,370	16,444	16,771	86,195	48,113	79.2
Pennsylvania	886	295	591	2,439	2,048	18.6
East North Central	10,422	7,880	9,216	45,623	32,711	39.5
Illinois	4,639	2,931	4,183	17,929	11,384	57.5
Indiana	723	210	750	3,615	2,458	-34.3
Michigan	2,776	2,772	3,026	14,556	14,805	-1.7
Ohio	591	105	482	1,068	1,298	-17.7
Wisconsin	1,695	1,861	774	10,454	2,766	271.9
West North Central	5,827	2,399	7,129	14,768	17,548	-15.9
Iowa	416	286	526	1,868	1,815	2.9
Kansas	3,113	1,226	4,267	6,688	9,772	-31.6
Minnesota	587	596	698	3,384	2,091	61.8
Missouri	1,029	96	1,006	1,516	2,378	-36.2
Nebraska	221	110	458	695	1,308	-46.7
North Dakota	*	*	1	1	1	-18.1
South Dakota	380	85	174	615	196	213.8
South Atlantic	37,266	32,195	35,968	166,674	149,116	11.8
Delaware	1,097	1,064	2,724	10,098	10,543	-4.2
District of Columbia						
Florida	31,138	29,415	28,308	144,636	127,417	13.5
Georgia	439	203	1,023	908	2,226	-59.2
Maryland	1,857	726	1,277	4,630	2,781	66.5
North Carolina	811	61	802	909	1,229	-26.0
South Carolina	621	67	278	787	494	59.3
Virginia	1,262	626	1,532	4,565	4,318	5.7
West Virginia	40	33	21	141	107	31.3
East South Central	9,742	5,193	13,248	28,897	38,560	-27.1
Alabama	931	483	931	2,249	2,223	.7
Kentucky	170	21	235	629	971	-35.2
Mississippi	8,386	4,689	11,996	24,964	35,234	-29.1
Tennessee	255		78	255	122	109.7
West South Central	149,088	106,172	149,058	579,805	698,088	-16.9
Arkansas	3,488	583	5,724	5,782	15,605	-62.9
Louisiana	29,948	25,570	31,315	118,839	115,495	2.9
Oklahoma	12,311	6,747	17,652	43,955	60,207	-27.0
Texas	103,342	73,272	114,367	411,227	506,773	-18.9
Mountain	10,511	10,943	10,378	44,901	42,205	6.4
Arizona	1,932	2,742	1,940	6,663	6,040	10.3
Colorado	340	397	399	1,991	2,037	-2.2
Idaho						
Montana	8	7	52	140	168	-16.4
Nevada	5,272	5,220	4,801	20,663	19,896	3.9
New Mexico	2,923	2,445	2,893	14,736	13,088	12.6
Utah	NM	NM	NM	661	940	-29.7
Wyoming	13	6	17	47	46	2.2
Pacific Contiguous	26,693	37,332	23,683	146,124	114,106	28.1
California	26,546	37,243	23,682	145,379	113,956	27.6
Oregon	147	3		645	*	NM
Washington	1	96	*	100	150	-33.2
Pacific Noncontiguous	2,580	2,903	2,560	17,660	15,508	13.9
Alaska	2,580	2,903	2,560	17,660	15,508	13.9
Hawaii						
U.S. Total	295,112	238,637	299,413	1,189,563	1,194,124	-4

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: Estimates for 1997 are preliminary and for 1996 are final. Data for 1995 and prior year are fixed. *As of 1996, values are estimates based on a cutoff model sample of electric utilities with at least one generating plant of 25 megawatts or more, all nonhydroelectric plants that use renewable fuel sources, and all nuclear plants. See the Technical Notes for a detailed description of the estimation procedure. *Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-755, "Monthly Power Plant Report."

Fossil-Fuel Stocks at U.S. Electric Utilities

Table 21. U.S. Electric Utility Stocks of Coal and Petroleum, 1987 Through June 1997

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total	
1987	6,940	156,670	7,187	170,797	15,789	55,869	70,227	51
1988	6,561	133,434	6,512	146,507	15,099	54,187	69,285	86
1989	6,483	123,967	6,499	135,959	13,824	47,446	61,270	105
1990	6,499	142,650	7,016	156,165	16,471	67,830	83,501	94
1991	6,813	145,367	5,996	157,976	16,387	58,636	74,993	70
1992	6,215	142,156	5,799	154,130	15,714	56,135	71,849	67
1993	5,639	98,560	7,142	111,341	15,674	46,769	62,443	89
1994	4,479	115,325	6,693	126,897	16,644	46,342	62,986	69
1995								
January	4,849	114,978	6,309	126,136	16,298	45,036	61,334	75
February	4,791	118,568	6,286	129,745	16,016	39,922	55,937	93
March	4,748	124,915	6,315	135,778	15,608	41,092	56,641	128
April	4,711	131,439	6,215	142,365	15,447	38,859	54,306	162
May	4,656	136,845	6,369	147,869	15,574	38,280	53,854	173
June	4,634	132,567	6,184	143,385	15,793	39,810	55,603	144
July	4,608	119,991	5,712	130,311	15,589	37,561	53,151	117
August	4,591	111,183	5,412	121,185	15,454	35,135	50,589	98
September	4,551	113,604	5,073	123,227	15,340	37,397	52,737	90
October	4,514	117,156	5,145	126,814	15,569	37,861	53,429	71
November	4,396	120,042	5,238	129,676	15,466	38,916	54,383	42
December	4,323	116,749	5,231	126,304	15,392	35,102	50,493	65
1996								
January	4,243	107,062	5,334	116,638	14,583	35,287	49,869	61
February	4,090	105,963	5,646	115,699	14,028	30,713	44,743	57
March	4,128	108,039	5,579	117,746	13,278	29,032	42,310	53
April	4,080	115,990	5,980	126,049	13,059	31,683	44,742	47
May	4,026	120,878	5,800	130,704	13,057	32,427	45,484	38
June	3,969	117,645	5,487	127,101	13,778	32,113	45,891	64
July	3,911	110,923	5,443	120,289	14,087	31,874	45,962	47
August	3,853	108,628	5,408	117,889	14,196	32,713	46,909	35
September	3,792	110,383	5,303	119,480	13,924	31,487	45,412	27
October	3,765	113,713	5,327	122,805	14,230	33,266	47,495	45
November	3,762	111,419	5,384	120,565	14,348	33,105	47,453	62
December	3,687	105,853	5,129	114,669	14,747	32,469	47,217	91
1997								
January	3,609	96,538	4,969	105,116	14,862	29,727	44,590	136
February	3,544	98,810	5,391	107,745	14,876	31,282	46,157	159
March	3,479	103,827	5,399	112,904	14,836	31,462	46,298	177
April	3,417	109,162	5,723	118,302	14,476	32,554	47,030	221
May	3,374	114,519	5,893	123,786	14,612	33,173	47,785	253
June	3,323	112,209	5,757	121,289	14,716	32,148	46,864	229

¹ Anthracite includes anthracite still stored off-site.

² Bituminous coal includes subbituminous coal.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final—see Technical Notes for adjustment methodology. Values for 1994 and prior years are final. *Totals may not equal sum of components because of independent rounding. *Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 22. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Monthly Difference (percent)	Yearly Difference (percent)
ECAR.....	29,179	29,529	30,688	-0.5	-4.9
ERCOT.....	6,494	7,220	8,362	-10.2	-22.3
MAAC.....	9,365	9,461	9,418	-1.0	-6
MAIN.....	12,469	13,004	11,489	-4.1	8.5
MAPP (U.S.).....	10,538	10,864	11,939	-3.0	-11.7
NPCC (U.S.).....	2,223	2,509	1,990	-11.4	11.7
SERC.....	19,527	18,939	18,410	3.1	6.1
FRCC.....	3,219	3,381	—	-4.8	NM
SPP.....	15,699	16,940	19,143	-7.3	-18.0
WSOC (U.S.).....	12,576	12,129	15,661	3.7	-19.7
Contiguous U.S.....	121,358	123,786	127,100	-2.0	-4.6
ASCC.....	1	*	1	NM	—
Hawaii.....	—	—	—	—	—
U.S. Total.....	121,289	123,786	127,101	-2.0	-4.6

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance; information may not be applicable, or the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. *Stocks are end-of-month stocks at electric utilities. *See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 23. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Monthly Difference (percent)	Yearly Difference (percent)
ECAR.....	1,575	1,629	1,584	-3.3	-0.5
ERCOT.....	4,059	4,072	3,955	-3	2.6
MAAC.....	5,454	5,299	5,408	2.9	9
MAIN.....	1,497	1,507	972	-7	54.0
MAPP (U.S.).....	684	626	581	9.3	17.8
NPCC (U.S.).....	10,505	10,875	10,715	-3.4	-2.0
SERC.....	3,473	3,687	9,857	-6.0	-64.7
FRCC.....	7,748	7,957	—	-2.6	NM
SPP.....	3,406	3,713	2,956	-8.3	15.2
WSOC (U.S.).....	7,124	7,110	8,859	2	-19.6
Contiguous U.S.....	45,828	46,485	44,886	-2.1	1.4
ASCC.....	204	203	81	3	150.7
Hawaii.....	1,139	1,097	923	3.2	22.7
U.S. Total.....	46,864	47,785	45,891	-1.9	2.1

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance; information may not be applicable, or the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *Stocks are end-of-month stocks at electric utilities. *See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 24. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	June 1997	May 1997	June 1996	Monthly Difference (percent)	Yearly Difference (percent)
New England	1,170	1,304	1,098	-14.2	6.6
Connecticut	170	184	127	-7.6	33.2
Maine	—	—	—	—	—
Massachusetts	699	789	687	-11.4	1.6
New Hampshire	302	331	283	-8.8	6.7
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	10,382	10,585	10,232	-2.2	1.2
New Jersey	919	862	740	6.6	24.2
New York	765	956	787	-19.9	-2.7
Pennsylvania	8,668	8,767	8,705	-1.1	-4
East North Central	30,988	31,310	32,048	-2.3	-4.5
Illinois	6,042	6,273	5,298	-3.7	14.0
Indiana	7,143	7,123	9,404	.3	-24.0
Michigan	6,898	7,390	7,362	-6.2	-6.3
Ohio	6,242	6,165	6,252	1.2	-2
Wisconsin	4,263	4,398	3,712	-3.1	14.9
West North Central	16,227	17,359	17,828	-6.5	-9.0
Iowa	3,894	3,509	4,205	11.0	-7.4
Kansas	2,973	3,268	3,384	-9.0	-12.2
Minnesota	1,420	2,070	1,955	-31.4	-27.4
Missouri	4,317	4,798	4,724	-10.0	-8.6
Nebraska	1,490	1,602	1,604	-7.0	-7.1
North Dakota	1,956	1,963	1,805	-3	8.4
South Dakota	177	149	152	19.1	17.0
South Atlantic	21,699	21,973	17,970	-1.2	20.8
Delaware	334	296	282	12.5	18.2
District of Columbia	—	—	—	—	—
Florida	3,579	3,763	3,399	-4.9	6.5
Georgia	4,586	4,628	3,736	-9	22.8
Maryland	1,379	1,445	1,434	-4.6	-3.8
North Carolina	3,388	3,286	2,559	3.1	32.4
South Carolina	2,611	2,745	1,518	-4.9	72.0
Virginia	1,029	1,078	1,005	-4.6	2.4
West Virginia	4,794	4,731	4,076	1.3	17.6
East South Central	11,090	10,151	9,428	9.3	17.7
Alabama	4,215	3,851	3,106	9.4	35.7
Kentucky	4,550	4,588	4,062	3.7	12.0
Mississippi	789	794	606	-7	30.2
Tennessee	1,536	1,118	1,647	37.5	-6.7
West South Central	16,920	16,274	21,461	-7.4	-21.2
Arkansas	1,583	2,101	2,694	-24.6	-41.3
Louisiana	2,316	2,298	3,002	.8	-22.9
Oklahoma	3,715	3,814	3,835	-2.6	-3.1
Texas	9,307	10,061	11,930	-7.5	-22.0
Mountain	12,278	12,804	14,964	2.3	-18.0
Arizona	2,017	1,908	3,563	5.7	-43.4
Colorado	3,043	2,849	3,347	6.8	-9.1
Idaho	—	—	—	—	—
Montana	501	561	547	-10.6	-8.3
Nevada	1,273	1,260	1,412	1.2	-9.7
New Mexico	821	826	812	-6	1.2
Utah	2,682	2,617	2,697	2.5	-5
Wyoming	1,938	1,983	2,587	-2.3	-25.1
Pacific Contiguous	964	825	2,899	16.8	-54.0
California	—	—	—	—	—
Oregon	297	297	399	*	-25.6
Washington	667	529	1,700	26.3	-60.7
Pacific Noncontiguous	1	*	1	NM	—
Alaska	1	*	1	NM	—
Hawaii	—	—	—	—	—
U.S. Total	121,289	123,786	127,101	-2.0	-4.6

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 25. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	June 1997	May 1997	June 1996	Monthly Difference (percent)	Yearly Difference (percent)
New England	4,829	4,885	4,506	-2.1	7.2
Connecticut	2,162	2,226	1,839	-2.9	17.5
Maine	410	409	437	2	-6.3
Massachusetts	1,610	1,689	1,704	-3.0	-5.6
New Hampshire	592	529	483	11.9	23.5
Rhode Island	24	24	21	*	15.8
Vermont	32	38	22	-14.0	48.5
Middle Atlantic	9,468	9,563	9,636	-3	-1.5
New Jersey	1,563	1,659	1,490	-5.8	4.9
New York	5,677	6,000	6,209	-5.4	-8.6
Pennsylvania	2,248	1,903	1,936	18.1	16.1
East North Central	2,817	2,840	2,206	-8	27.7
Illinois	1,284	1,288	799	-3	60.7
Indiana	109	96	125	13.1	-12.7
Michigan	724	789	784	-8.2	-7.7
Ohio	402	403	315	-7	27.8
Wisconsin	298	262	183	13.5	62.9
West North Central	1,285	1,218	1,238	5.4	3.7
Iowa	164	138	133	18.4	22.7
Kansas	432	402	455	7.5	-4.9
Minnesota	120	128	134	-6.7	-10.4
Missouri	319	309	266	3.2	19.8
Nebraska	124	123	125	5	-7
North Dakota	38	31	37	22.5	2.4
South Dakota	88	86	88	2.4	-7
South Atlantic	12,340	12,820	11,370	-3.8	8.8
Delaware	481	438	349	9.7	37.7
District of Columbia	115	118	118	-3.2	-2.5
Florida	7,759	7,966	6,902	-2.6	12.4
Georgia	357	379	629	-3.8	-11.5
Maryland	1,090	1,211	1,606	-10.0	-32.1
North Carolina	386	367	346	5.2	11.5
South Carolina	299	312	240	-4.1	24.3
Virginia	1,531	1,699	1,060	-9.9	44.4
West Virginia	123	130	119	-5.3	3.3
East South Central	1,580	1,937	1,289	-20.0	23.1
Alabama	175	187	151	-6.2	15.9
Kentucky	188	188	168	-3	12.0
Mississippi	720	1,069	503	-32.6	43.1
Tennessee	466	493	437	-5.5	6.7
West South Central	6,138	6,153	6,858	-3	4.8
Arkansas	234	240	189	-2.6	24.0
Louisiana	1,197	1,195	976	2	22.7
Oklahoma	376	375	485	3	-22.4
Texas	4,330	4,341	4,205	-3	3.0
Mountain	927	944	1,140	-8	-17.8
Arizona	431	404	458	6.7	-5.9
Colorado	131	131	163	*	-20.9
Idaho	*	*	*	NM	NM
Montana	10	12	12	-8.6	-11.4
Nevada	253	233	382	*	-39.0
New Mexico	74	103	76	-28.8	-3.5
Utah	91	94	19	-8.3	63.5
Wyoming	26	27	27	-4.2	-3.2
Pacific Contiguous	6,145	6,126	7,677	3	-19.9
California	5,878	5,849	7,251	3	-18.9
Oregon	219	219	229	*	-4.3
Washington	48	58	198	-17.0	-75.6
Pacific Noncontiguous	1,316	1,300	1,085	2.8	33.0
Alaska	NM	NM	NM	3	150.7
Hawaii	1,133	1,097	923	3.3	22.6
U.S. Total	46,864	47,788	46,891	-1.9	2.1

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: *Values for 1997 are estimates based on a cutoff model sample—see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *The June 1997 petroleum coke stocks were 229,063 short tons. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

May 1997 Receipts and Cost Data

At the time of publication, the Indiana-Kentucky Electric Corporation (IKEC), the Ohio Valley Electric Corporation (OVEC), and Western Farmers Electric Cooperative (WFEC) had not reported all receipt and cost data for the month of May 1997 on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels at Electric Plants." Receipt data used in this report are based on May 1997 consumption and stock data reported by the companies on Form EIA-759, "Monthly Power Plant Report." Cost data shown in this report for IKEC and OVEC are based on costs reported by each company for March 1997. Cost data for WFEC gas receipts are a system average provided by the company via phone. Coal costs for WFEC are actual costs provided by the company.

The City of Los Angeles did not report gas receipts for May 1997 on the FERC Form 423. Thus, the cost data for gas receipts appearing in this issue include estimates (calculated using a model-based statistical approach) for this electric utility. In addition, Form EIA-759 gas consumption data were used in place of receipts.

**Table 26. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels,
1987 Through May 1997**

Period	Coal ¹		Petroleum				Gas		All Fossil Fuels ²
	Receipts (thousand short tons)	Cost (cents/ 10 ⁶ Btu)	Heavy Oil ³		Total		Receipts (thousand Mcf)	Cost (cents/ 10 ⁶ Btu)	Cost (cents/ 10 ⁶ Btu)
			Receipts (thousand barrels)	Cost (cents/ 10 ⁶ Btu)	Receipts (thousand barrels)	Cost (cents/ 10 ⁶ Btu)			
1987	721,298	150.6	187,380	297.6	194,578	381.1	2,685,191	224.0	179.5
1988	723,775	146.6	238,234	240.5	236,924	243.9	2,382,721	226.3	164.3
1989	753,217	144.5	237,668	254.6	246,482	289.5	2,472,506	233.5	167.5
1990	786,627	148.5	202,281	331.9	209,359	338.4	2,498,979	232.1	168.9
1991	768,923	144.7	163,186	246.5	169,626	284.8	2,630,818	218.3	168.3
1992	775,963	141.2	138,537	247.5	144,390	256.1	2,637,678	232.8	159.6
1993	768,152	138.5	141,719	236.2	147,982	243.3	2,574,823	256.0	159.5
1994	831,929	135.5	135,184	240.9	143,940	248.8	2,863,904	223.0	152.6
1995									
January	70,206	133.1	5,565	273.1	6,113	282.7	188,345	209.2	145.4
February	63,789	133.5	6,150	256.2	6,535	263.1	169,665	197.1	143.7
March	69,059	133.8	5,040	258.9	5,448	267.4	233,533	189.0	144.3
April	66,167	133.7	2,849	266.2	3,221	280.3	222,256	194.5	144.1
May	68,564	133.7	5,864	279.0	6,213	285.8	243,676	202.1	147.3
June	64,543	133.3	8,476	274.3	9,083	282.0	281,987	202.8	150.4
July	67,734	138.4	8,367	250.8	8,838	257.2	376,158	186.1	146.1
August	73,242	130.9	9,284	237.0	10,029	247.7	424,284	179.4	145.1
September	70,938	131.8	9,036	234.7	9,432	241.3	302,925	189.5	145.1
October	70,140	129.6	5,553	242.5	6,060	253.8	228,644	204.1	142.6
November	70,196	130.2	4,773	250.5	5,414	268.8	189,641	218.9	143.3
December	70,281	127.7	7,259	283.8	7,905	305.7	166,010	255.3	146.1
Total	826,860	131.8	78,216	258.6	84,292	267.9	3,023,327	198.4	145.3
1996 ⁴									
January	67,852	129.1	13,853	332.4	14,540	337.1	155,022	281.0	155.5
February	66,620	129.3	6,099	287.5	7,021	300.6	131,688	294.7	148.5
March	69,921	130.2	9,031	285.2	9,595	296.8	149,239	268.4	149.0
April	70,361	130.8	8,263	309.7	8,724	319.0	160,918	264.6	150.0
May	72,158	130.7	5,882	304.4	6,437	317.6	251,461	247.6	151.8
June	69,677	129.2	8,825	277.0	9,508	288.2	285,271	255.1	155.1
July	75,178	127.8	10,793	276.6	11,380	284.4	346,295	263.9	158.2
August	78,545	127.7	10,484	282.5	10,971	290.6	346,542	230.7	154.6
September	72,730	127.5	5,538	293.6	5,926	307.1	269,988	219.1	145.3
October	75,756	128.9	5,675	331.9	6,407	354.7	217,115	233.8	146.6
November	71,375	127.9	6,382	333.3	7,159	354.4	162,258	301.9	151.0
December	72,525	127.6	8,098	338.1	8,961	355.2	128,870	393.1	156.1
Total	862,781	128.9	98,926	343.4	106,629	345.7	2,604,663	264.1	151.9
1997 ⁴									
January	71,900	128.0	8,811	305.7	9,652	321.0	133,193	405.8	157.5
February	69,069	129.0	8,958	287.5	9,346	295.3	134,946	315.5	150.9
March	72,678	129.8	6,795	267.2	7,164	276.3	185,304	237.1	145.4
April	69,685	129.8	6,379	254.9	6,730	264.8	184,936	230.2	144.5
May	74,909	128.0	6,476	257.1	6,967	270.3	225,899	246.9	146.6
Total	358,270	128.9	37,420	277.2	39,858	288.6	864,278	276.2	148.9
Year-to-Date									
1997 ⁴	358,270	128.9	37,420	277.2	39,858	288.6	864,278	276.2	148.9
1996 ⁴	346,913	130.0	43,338	307.3	46,317	317.1	848,323	267.9	151.0
1995	339,786	133.6	25,467	266.8	27,830	278.4	1,853,673	198.1	145.0

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

³ Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

⁴ Data for 1997 are preliminary. Data for 1996 are final.

Notes: *Totals may not equal sum of components because of independent rounding. *As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1987-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. *Mcf=thousand cubic feet. *Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Table 27. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	May 1997 ¹	April 1997 ¹	May 1996 ¹	Year to Date		
				1997 ¹	1996 ¹	Difference (percent)
ECAR	17,498	17,470	17,327	83,371	82,615	0.9
ERCOT	6,987	5,049	6,418	31,279	32,531	-3.8
MAAC	3,339	3,874	3,681	18,619	18,166	2.5
MAIN	7,385	6,593	6,484	33,493	29,191	14.7
MAPP (U.S.)	5,049	5,344	5,968	29,679	29,874	-0.7
NPCC (U.S.)	1,146	1,389	1,312	6,179	5,891	4.9
SERC	13,496	12,771	14,464	64,131	69,110	-7.2
FRCC	2,332	2,042	—	10,326	—	NM
SPP	7,809	7,167	8,530	37,907	40,199	-5.7
WSCC (U.S.)	8,786	7,997	7,975	43,285	39,338	10.0
Contiguous U.S.	74,949	69,695	72,188	368,270	346,913	3.3
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	74,949	69,695	72,188	368,270	346,913	3.3

¹ Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 28. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii
(Cents/Million Btu)

NERC Region and Hawaii	May 1997 ¹	April 1997 ¹	May 1996 ¹	Year to Date		
				1997 ¹	1996 ¹	Difference (percent)
ECAR	124.1	124.8	127.9	125.0	127.3	-1.8
ERCOT	119.9	130.1	124.4	117.2	120.4	-2.6
MAAC	138.0	140.1	141.9	141.2	143.0	-1.2
MAIN	133.2	136.5	141.9	140.2	140.4	-0.1
MAPP (U.S.)	89.5	90.7	93.6	89.0	90.7	-1.9
NPCC (U.S.)	158.5	157.2	153.2	156.5	155.2	0.9
SERC	139.7	140.5	147.8	140.9	146.6	-3.9
FRCC	170.1	169.4	—	171.8	—	NM
SPP	127.8	126.1	129.6	125.4	124.2	1.0
WSCC (U.S.)	113.7	115.8	113.1	114.7	116.7	-1.7
Contiguous U.S.	128.8	129.8	134.7	128.9	130.0	-0.8
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Average	128.0	129.8	130.7	128.9	130.8	-0.8

¹ Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Includes lignite, bituminous coal, subbituminous coal, and anthracite. Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 29. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	May 1997 ¹	April 1997 ¹	May 1996 ¹	Year to Date		
				1997 ¹	1996 ¹	Difference (percent)
ECAR	205	166	373	1,007	1,133	-11.1
ERCOT	8	20	10	142	193	-26.1
MAAC	460	432	296	2,134	6,635	-67.8
MAIN	180	124	40	709	431	64.6
MAPP (U.S.)	23	9	25	101	121	-16.5
NPCC (U.S.)	2,456	3,588	1,654	18,587	16,143	15.1
SERC	304	72	2,966	1,032	15,356	-93.3
FRCC	2,587	1,636	—	11,253	—	NM
SPP	82	56	43	1,661	1,717	-3.3
WSCC (U.S.)	56	21	16	164	120	36.8
Contiguous U.S.	6,361	6,124	5,424	36,789	41,848	-12.1
ASCC	—	—	—	—	—	—
Hawaii	606	603	1,014	3,069	4,469	-31.3
U.S. Total	6,967	6,739	6,437	39,858	46,317	-13.9

¹ Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance. Information may not be applicable, or the percent difference calculation is not meaningful.

Notes: Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents/Million Btu)

NERC Region and Hawaii	May 1997 ¹	April 1997 ¹	May 1996 ¹	Year to Date		
				1997 ¹	1996 ¹	Difference (percent)
ECAR	409.4	388.9	403.3	430.9	401.6	7.3
ERCOT	423.3	421.7	450.9	495.7	409.9	20.9
MAAC	258.7	243.4	231.7	286.1	341.3	-16.2
MAIN	322.6	340.3	483.0	364.1	360.8	.9
MAPP (U.S.)	506.5	440.1	489.0	489.8	470.5	4.1
NPCC (U.S.)	251.9	244.9	294.6	271.1	316.9	-14.5
SERC	274.0	426.1	302.8	346.7	300.2	15.5
FRCC	248.6	244.3	—	258.4	—	NM
SPP	367.9	359.5	419.0	309.3	237.1	27.9
WSCC (U.S.)	545.7	568.5	593.0	561.0	523.2	7.2
Contiguous U.S.	263.6	254.9	312.5	379.9	316.3	-11.2
ASCC	—	—	—	—	—	—
Hawaii	342.9	366.4	345.6	393.6	334.6	17.6
U.S. Average	270.5	264.8	317.6	388.6	317.1	-9.0

¹ Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance. Information may not be applicable, or the percent difference calculation is not meaningful.

Notes: Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 31. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	May 1997 ¹	April 1997 ¹	May 1996 ¹	Year to Date		
				1997 ¹	1996 ¹	Difference (percent)
ECAR	2,485	2,075	2,577	10,739	10,670	0.6
ERCOT	57,845	45,285	93,590	235,049	295,216	-20.4
MAAC	2,532	4,261	3,510	17,217	14,278	20.6
MAIN	3,244	5,383	3,365	15,761	7,727	104.0
MAPP (U.S.)	604	525	614	2,946	2,167	35.9
NPCC (U.S.)	25,009	22,912	18,037	101,965	54,322	87.7
SEEC	1,650	2,240	33,281	6,681	103,617	-93.6
FRCC	30,556	24,582	—	113,690	—	NM
SPP	52,459	42,851	69,393	197,342	230,108	-14.2
WSCC (U.S.)	48,259	33,589	25,751	156,532	123,828	26.4
Continental U.S.	224,443	183,681	258,238	887,923	841,934	1.9
ASCC	1,255	1,255	1,246	6,355	6,389	-5
Hawaii	—	—	—	—	—	—
U.S. Total	225,699	184,934	251,461	844,278	848,323	1.9

¹ Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance. Information may not be applicable, or the percent difference calculation is not meaningful.

Notes: Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 32. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents/Million Btu)

NERC Region and Hawaii	May 1997 ¹	April 1997 ¹	May 1996 ¹	Year to Date		
				1997 ¹	1996 ¹	Difference (percent)
ECAR	261.1	258.7	311.5	273.5	330.4	-14.6
ERCOT	229.8	213.4	230.9	261.3	238.2	9.7
MAAC	305.3	262.1	314.4	307.2	345.0	-11.0
MAIN	229.2	210.4	239.3	241.5	273.5	-11.7
MAPP (U.S.)	248.9	243.3	220.8	282.4	302.4	-6.6
NPCC (U.S.)	262.8	248.8	264.3	282.8	309.0	-8.5
SEEC	247.1	248.5	288.7	264.6	316.9	-16.5
FRCC	274.3	247.3	—	296.1	—	NM
SPP	240.2	214.1	247.0	267.4	282.8	-5.5
WSCC (U.S.)	248.7	247.6	242.8	296.0	249.5	18.6
Continental U.S.	247.3	238.7	248.4	277.1	289.2	2.9
ASCC	167.2	164.7	93.4	159.1	93.4	69.2
Hawaii	—	—	—	—	—	—
U.S. Average	246.9	230.2	247.6	276.2	287.9	3.1

¹ Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance. Information may not be applicable, or the percent difference calculation is not meaningful.

Notes: Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Monthly values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 33. Electric Utility Receipts of Coal by Type, Census Division, and State,
May 1997**

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	—	—	885	15,091	—	—	—	—	885	15,091
Connecticut	—	—	124	3,266	—	—	—	—	124	3,266
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	396	10,097	—	—	—	—	396	10,097
New Hampshire	—	—	65	1,729	—	—	—	—	65	1,729
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	119	1,755	3,934	38,408	—	—	—	—	4,053	190,163
New Jersey	—	—	174	4,560	—	—	—	—	174	4,560
New York	—	—	561	14,715	—	—	—	—	561	14,715
Pennsylvania	119	1,755	3,199	79,132	—	—	—	—	3,318	80,888
East North Central	—	—	18,518	246,744	7,208	127,183	—	—	17,727	373,928
Illinois	—	—	1,739	38,479	1,839	32,613	—	—	3,599	71,092
Indiana	—	—	2,974	67,358	1,597	27,953	—	—	4,570	95,291
Michigan	—	—	1,164	29,567	1,779	32,437	—	—	2,943	62,024
Ohio	—	—	4,093	97,718	128	2,212	—	—	4,221	99,929
Wisconsin	—	—	548	13,623	1,845	31,969	—	—	2,393	45,591
West North Central	—	—	645	14,266	7,882	128,619	1,399	24,972	9,546	189,856
Iowa	—	—	115	2,602	1,359	22,959	—	—	1,475	25,561
Kansas	—	—	215	4,659	889	14,849	—	—	1,103	19,508
Minnesota	—	—	5	131	1,157	20,490	—	—	1,162	20,621
Missouri	—	—	309	6,873	2,487	43,290	—	—	2,797	50,162
Nebraska	—	—	—	—	930	15,947	—	—	930	15,947
North Dakota	—	—	—	—	12	206	1,899	24,972	1,911	25,178
South Dakota	—	—	—	—	168	2,878	—	—	168	2,878
South Atlantic	—	—	12,183	343,563	849	9,591	—	—	12,233	313,154
Delaware	—	—	155	4,036	—	—	—	—	155	4,036
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	—	—	2,503	61,109	127	2,216	—	—	2,630	63,325
Georgia	—	—	2,237	55,834	422	7,375	—	—	2,659	63,210
Maryland	—	—	852	21,948	—	—	—	—	852	21,948
North Carolina	—	—	2,132	52,735	—	—	—	—	2,132	52,735
South Carolina	—	—	981	25,307	—	—	—	—	981	25,307
Virginia	—	—	710	17,825	—	—	—	—	710	17,825
West Virginia	—	—	2,614	64,768	—	—	—	—	2,614	64,768
East South Central	—	—	8,480	288,827	834	14,307	—	—	9,314	214,334
Alabama	—	—	2,218	54,452	401	6,908	—	—	2,619	61,360
Kentucky	—	—	3,858	89,256	34	598	—	—	3,892	89,853
Mississippi	—	—	264	6,456	302	5,098	—	—	567	11,554
Tennessee	—	—	2,061	49,863	97	1,703	—	—	2,157	51,566
West South Central	—	—	128	2,805	7,755	132,925	4,363	56,396	12,246	191,926
Arkansas	—	—	—	—	1,068	18,546	—	—	1,068	18,546
Louisiana	—	—	—	—	845	14,453	342	4,843	1,187	19,296
Oklahoma	—	—	7	189	1,744	29,999	—	—	1,748	30,188
Texas	—	—	118	2,416	4,101	69,927	4,023	51,552	8,241	123,895
Mountain	—	—	3,314	73,456	8,141	92,653	32	360	8,466	166,268
Arizona	—	—	660	14,428	976	18,973	—	—	1,636	33,403
Colorado	—	—	539	12,123	1,022	18,653	—	—	1,561	30,778
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	514	8,753	12	160	526	8,913
Nevada	—	—	651	14,422	—	—	—	—	651	14,422
New Mexico	—	—	—	—	1,275	23,291	—	—	1,275	23,291
Utah	—	—	1,213	27,955	—	—	—	—	1,213	27,955
Wyoming	—	—	231	4,529	1,353	23,979	—	—	1,584	27,508
Pacific Contiguous	—	—	—	—	320	5,169	—	—	320	5,169
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	320	5,169	—	—	320	5,169
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
U.S. Total	119	1,755	39,703	954,160	28,889	582,447	6,276	81,827	74,909	1,539,898

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 34. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	May 1997 Receipts		May 1996 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu) ¹	
					1997	1996	1997	1996
New England	585	15,091	713	18,063	77,615	73,110	173.6	170.0
Connecticut	124	3,266	83	2,195	12,221	9,298	192.1	190.9
Maine	—	—	—	—	—	—	—	—
Massachusetts	396	10,097	562	14,061	48,014	49,865	173.7	169.7
New Hampshire	65	1,729	68	1,807	17,380	13,947	160.1	157.4
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	4,083	100,163	4,090	101,462	535,735	522,799	130.4	141.5
New Jersey	174	4,560	201	5,236	25,715	24,424	175.9	176.4
New York	561	14,715	599	15,645	82,310	78,969	140.5	141.4
Pennsylvania	3,318	80,888	3,290	80,582	447,711	419,397	137.1	138.4
East North Central	17,727	373,928	17,186	366,267	1,738,818	1,649,791	133.3	134.5
Illinois	3,599	71,092	3,223	63,814	348,641	283,061	164.6	169.9
Indiana	4,570	95,291	4,341	90,230	446,954	460,813	117.6	121.6
Michigan	2,943	62,024	3,114	65,283	244,971	202,826	135.1	137.8
Ohio	4,221	99,929	4,702	112,979	513,747	540,949	133.0	134.6
Wisconsin	2,393	45,591	1,803	33,961	175,714	162,143	108.8	105.2
West North Central	9,546	189,854	10,158	171,656	828,395	843,966	92.5	92.8
Iowa	1,475	25,561	1,692	29,138	120,866	132,428	92.2	95.4
Kansas	1,103	19,508	1,404	24,851	121,242	127,957	106.4	100.4
Minnesota	1,162	20,621	1,481	26,410	133,557	128,390	112.2	108.7
Missouri	2,797	50,162	2,858	54,030	238,759	243,867	93.7	94.6
Nebraska	930	15,947	706	12,080	77,742	71,358	59.2	73.0
North Dakota	1,911	25,178	1,784	23,620	123,110	126,834	76.6	74.2
South Dakota	168	2,878	134	2,517	13,119	13,132	93.1	92.2
South Atlantic	12,733	315,154	12,313	301,238	1,526,676	1,444,881	148.5	148.9
Delaware	155	4,036	165	4,320	17,620	16,410	161.5	158.1
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,630	63,325	2,471	59,573	276,057	254,231	175.5	176.9
Georgia	2,658	63,210	2,711	62,778	271,282	269,985	158.9	156.0
Maryland	852	21,948	978	25,243	107,720	128,876	152.9	150.4
North Carolina	2,133	52,735	1,812	45,104	272,252	223,033	143.8	151.4
South Carolina	981	25,307	860	22,011	124,616	102,021	145.4	146.9
Virginia	710	17,825	771	19,438	120,980	116,153	135.4	142.6
West Virginia	2,614	64,768	2,545	62,770	336,150	334,091	124.1	126.4
East South Central	9,234	214,334	7,836	183,765	973,381	996,492	124.1	125.2
Alabama	2,619	61,360	2,441	57,889	283,800	282,649	154.9	155.6
Kentucky	3,892	89,853	3,159	72,817	398,239	374,239	104.9	106.0
Mississippi	567	11,554	482	10,467	50,069	42,159	152.7	147.7
Tennessee	2,157	51,566	1,754	42,593	241,274	237,445	113.7	115.3
West South Central	12,245	191,926	11,888	186,655	887,273	900,082	128.2	131.2
Arkansas	1,061	18,546	1,399	24,292	86,731	106,740	168.0	153.3
Louisiana	1,187	19,296	1,103	17,932	85,490	81,654	150.7	152.0
Oklahoma	1,743	30,188	1,788	30,763	133,890	140,946	92.7	99.1
Texas	8,241	122,895	7,599	113,666	551,163	570,742	128.6	132.0
Mountain	8,466	166,285	7,551	149,089	818,768	734,667	112.4	114.7
Arizona	1,636	33,403	1,524	27,470	124,816	117,519	146.7	145.6
Colorado	1,582	30,778	1,134	22,096	132,342	127,920	103.2	107.2
Idaho	—	—	—	—	—	—	—	—
Montana	526	8,913	388	6,581	55,728	39,701	67.0	73.9
Nevada	651	14,422	617	13,604	60,500	58,121	144.0	145.7
New Mexico	1,275	23,291	1,163	21,174	121,175	98,828	134.4	148.3
Utah	1,213	27,955	1,297	29,171	151,989	131,843	112.4	107.5
Wyoming	1,584	27,508	1,669	28,992	164,218	160,735	81.1	82.1
Pacific Contiguous	320	5,169	424	6,798	28,832	27,352	183.5	171.6
California	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	2,366	—	114.1	—
Washington	320	5,169	424	6,798	25,666	27,352	189.9	171.6
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	74,999	1,539,896	72,158	1,485,994	7,387,903	7,133,051	128.9	130.0

¹ Monetary values are expressed in nominal terms.

Notes: Data for 1997 are preliminary. Data for 1996 are final. Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 35. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, May 1997

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)
New England	561	174.8	45.03	25	178.7	44.56	94	167.7	42.38	491	175.9	45.53
Connecticut	124	192.8	50.78	—	—	—	—	—	—	124	192.8	50.78
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	372	171.7	43.67	25	170.7	44.56	94	167.7	42.30	302	172.9	44.17
New Hampshire	65	157.7	41.87	—	—	—	—	—	—	65	157.7	41.87
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	3,085	137.3	34.37	1,947	121.9	29.80	1,524	126.1	29.96	2,528	137.6	34.81
New Jersey	163	178.3	47.26	11	164.1	35.41	68	176.6	43.79	106	178.2	48.30
New York	456	136.8	35.95	105	164.7	43.03	5	132.7	33.80	555	142.1	37.31
Pennsylvania	2,386	134.3	33.19	932	116.2	27.35	1,451	123.6	29.29	1,867	133.7	33.30
East North Central	13,422	135.1	28.51	4,308	111.8	26.14	12,219	128.7	28.49	8,498	136.0	32.68
Illinois	2,970	159.1	30.69	629	125.4	26.62	2,191	161.3	29.33	1,408	140.1	31.09
Indiana	2,967	127.0	25.60	1,609	100.4	22.24	3,807	113.1	22.87	764	134.1	32.12
Michigan	2,599	137.3	28.51	344	137.9	32.33	2,522	138.7	27.44	621	133.7	34.61
Ohio	2,952	146.9	35.12	1,230	105.5	24.39	1,965	135.7	31.05	2,256	133.9	32.63
Wisconsin	1,934	107.5	19.57	459	130.8	29.63	1,944	103.7	18.32	449	140.9	35.26
West North Central	8,711	93.2	16.63	636	87.2	16.38	9,268	91.6	15.14	289	117.6	26.89
Iowa	1,245	98.6	17.08	230	91.1	15.79	1,376	94.7	16.05	99	125.2	28.41
Kansas	1,103	112.3	19.86	—	—	—	1,040	111.4	19.36	63	124.3	28.11
Minnesota	1,137	111.9	19.84	25	123.9	23.13	1,157	111.9	19.82	5	162.1	38.72
Missouri	2,401	94.3	16.92	396	90.8	16.22	2,676	93.1	16.48	121	106.0	24.48
Nebraska	757	59.5	10.15	173	68.1	11.90	930	61.1	10.48	—	—	—
North Dakota	1,899	74.4	9.78	12	82.1	13.98	1,911	74.3	9.81	—	—	—
South Dakota	168	91.7	15.71	—	—	—	168	91.7	15.71	—	—	—
South Atlantic	9,379	149.7	37.38	3,354	145.6	34.28	5,561	148.8	35.54	7,171	149.1	37.34
Delaware	145	161.1	42.20	10	158.3	39.27	51	169.4	42.90	103	156.9	41.57
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	1,697	180.8	44.13	933	155.9	36.39	997	168.7	39.23	1,633	174.2	42.82
Georgia	1,369	166.8	42.06	1,289	148.8	33.11	1,510	148.1	33.55	1,149	171.1	43.21
Maryland	767	147.4	37.86	85	170.0	45.11	398	150.4	38.14	454	149.2	38.96
North Carolina	1,594	146.2	36.26	539	128.6	31.52	1,062	137.9	34.03	1,051	145.8	36.10
South Carolina	736	142.1	36.61	244	141.4	36.66	290	152.2	39.15	691	137.6	35.56
Virginia	570	139.1	34.85	140	139.7	35.44	322	140.8	35.50	387	137.8	34.52
West Virginia	2,500	126.4	31.33	114	107.9	26.60	911	137.7	33.90	1,704	119.2	29.64
East South Central	7,035	126.5	29.12	2,199	118.3	26.29	3,832	119.3	26.69	5,482	124.7	29.70
Alabama	2,234	157.7	36.76	385	123.5	29.81	1,138	137.7	30.20	1,481	162.7	39.99
Kentucky	2,591	104.7	23.85	1,300	103.3	24.48	1,906	106.8	24.81	1,986	101.7	23.34
Mississippi	526	154.0	31.07	41	143.5	33.23	321	148.9	25.89	245	157.1	38.22
Tennessee	1,684	110.9	26.50	473	116.1	27.80	467	112.8	26.36	1,690	111.8	26.90
West South Central	11,571	130.5	20.30	674	122.8	21.67	12,245	130.8	20.37	—	—	—
Arkansas	998	172.7	30.05	70	127.7	21.45	1,068	169.9	29.49	—	—	—
Louisiana	1,187	150.2	24.41	—	—	—	1,187	150.2	24.41	—	—	—
Oklahoma	1,748	91.8	15.86	—	—	—	1,748	91.8	15.86	—	—	—
Texas	7,636	131.0	19.40	604	121.4	21.70	8,241	130.1	19.57	—	—	—
Mountain	7,968	111.5	21.83	901	107.1	21.97	6,836	111.2	20.96	1,630	111.2	25.53
Arizona	1,444	142.0	29.19	192	122.2	23.71	1,636	139.8	28.54	—	—	—
Colorado	1,475	104.6	20.38	107	86.2	16.42	1,297	100.4	18.93	285	114.9	25.48
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	526	60.3	10.23	—	—	—	526	60.3	10.23	—	—	—
Nevada	622	132.3	29.17	29	121.5	29.60	483	125.8	27.44	168	148.0	34.22
New Mexico	1,275	133.5	24.39	—	—	—	1,275	133.5	24.39	—	—	—
Utah	1,082	107.6	24.82	130	89.6	20.48	36	127.5	26.34	1,177	105.0	24.29
Wyoming	1,540	75.6	13.08	44	138.5	27.32	1,584	77.6	13.48	—	—	—
Pacific Contiguous	320	194.4	31.40	—	—	—	320	194.4	31.40	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	320	194.4	31.40	—	—	—	320	194.4	31.40	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	61,949	129.7	26.15	12,940	120.7	27.12	51,900	123.8	23.21	23,009	136.8	33.35

¹ Monetary values are expressed in nominal terms.

Notes: Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)
New England	—	—	—	478	178.0	45.56	77	165.5	43.99
Connecticut	—	—	—	124	192.8	50.78	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	354	172.6	43.73	42	164.0	43.65
New Hampshire	—	—	—	—	—	—	35	167.3	44.20
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	18	93.1	13.52	486	158.5	36.71	223	139.6	36.33
New Jersey	—	—	—	132	177.8	47.18	—	—	—
New York	—	—	—	93	178.1	46.45	18	143.6	37.48
Pennsylvania	18	93.1	13.52	239	136.6	27.81	206	139.3	36.23
East North Central	7,205	130.6	23.34	3,522	148.5	34.75	1,539	130.4	31.72
Illinois	1,857	164.4	29.89	679	178.0	38.01	30	132.6	29.66
Indiana	1,683	122.9	21.80	298	162.6	40.06	573	126.8	28.59
Michigan	1,779	131.6	24.00	609	157.5	38.98	255	134.7	35.52
Ohio	130	122.9	21.32	1,646	133.8	31.80	414	125.7	31.92
Wisconsin	1,754	100.2	17.35	289	134.3	29.55	268	138.4	34.73
West North Central	6,807	93.7	16.23	3,183	87.5	13.24	114	109.8	21.59
Iowa	1,297	94.9	15.03	88	127.0	28.80	79	91.1	16.44
Kansas	1,046	112.9	19.68	—	—	—	—	—	—
Minnesota	614	111.4	19.97	542	112.5	19.66	3	158.4	38.39
Missouri	2,368	90.8	15.80	324	96.8	17.96	32	137.2	32.10
Nebraska	769	59.6	10.17	161	68.2	11.93	—	—	—
North Dakota	12	82.1	13.98	1,899	74.4	9.78	—	—	—
South Dakota	—	—	—	168	91.7	15.71	—	—	—
South Atlantic	628	148.8	26.44	6,033	185.9	38.90	3,668	149.6	37.63
Delaware	2	152.1	33.43	105	169.6	44.05	48	142.7	37.88
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	195	148.9	26.81	827	174.4	43.10	716	186.7	47.01
Georgia	422	149.4	26.13	1,881	162.9	40.92	520	151.0	37.09
Maryland	—	—	—	472	145.6	36.88	236	157.0	41.22
North Carolina	—	—	—	1,422	145.3	36.13	710	134.6	32.95
South Carolina	—	—	—	131	159.5	40.71	674	138.2	35.76
Virginia	10	130.2	32.55	412	139.3	34.71	281	139.1	35.33
West Virginia	—	—	—	984	153.4	37.85	374	129.0	32.15
East South Central	1,467	121.3	22.69	2,384	151.2	37.06	1,075	127.3	31.21
Alabama	446	113.4	20.61	1,148	178.7	44.11	186	162.3	38.62
Kentucky	188	119.3	26.98	924	121.0	29.24	352	112.2	27.17
Mississippi	302	149.2	25.17	114	176.2	44.06	150	140.3	33.64
Tennessee	130	94.7	17.85	197	115.0	28.57	387	119.8	30.40
West South Central	8,788	135.4	23.56	1,420	117.4	15.72	1,776	109.6	14.60
Arkansas	1,057	170.5	29.61	11	104.7	18.09	—	—	—
Louisiana	845	156.3	26.74	64	118.7	16.45	278	134.7	19.17
Oklahoma	1,741	91.8	15.81	—	—	—	—	—	—
Texas	5,145	139.8	22.71	1,345	117.5	15.66	1,498	104.6	13.75
Mountain	3,635	101.4	20.17	4,831	118.8	23.89	—	—	—
Arizona	545	142.4	28.26	1,091	138.5	28.69	—	—	—
Colorado	1,465	104.5	20.19	118	90.4	19.22	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	15	47.0	7.80	511	60.7	10.30	—	—	—
Nevada	101	159.4	36.23	550	126.6	27.91	—	—	—
New Mexico	—	—	—	1,275	133.5	24.39	—	—	—
Utah	858	88.6	20.43	353	147.0	33.83	—	—	—
Wyoming	654	64.9	10.87	931	86.0	15.31	—	—	—
Pacific Contiguous	—	—	—	330	194.4	31.40	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	320	194.4	31.40	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—
U. S. Total	27,346	119.8	21.14	23,656	139.5	29.62	8,346	136.8	30.63

¹ Monetary values are expressed in nominal terms.

Notes: Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(Cents/10 ⁶ Btu)	(\$/short ton)
New England.....	—	—	—	30	146.5	39.14	—	—	—	174.6	45.81
Connecticut.....	—	—	—	—	—	—	—	—	—	192.8	50.78
Maine.....	—	—	—	—	—	—	—	—	—	—	—
Massachusetts.....	—	—	—	—	—	—	—	—	—	171.7	43.72
New Hampshire.....	—	—	—	30	146.5	39.14	—	—	—	157.7	41.87
Rhode Island.....	—	—	—	—	—	—	—	—	—	—	—
Vermont.....	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic.....	1,659	135.2	33.85	1,166	122.1	30.99	510	129.7	34.44	133.5	32.99
New Jersey.....	—	—	—	42	177.0	44.52	—	—	—	177.6	46.53
New York.....	174	139.2	36.56	274	131.3	34.58	—	—	—	142.0	37.27
Pennsylvania.....	1,476	134.7	33.53	850	116.3	29.17	510	129.7	34.44	129.4	31.35
East North Central.....	869	115.4	27.26	2,338	113.8	28.79	2,263	130.4	28.98	131.3	27.69
Illinois.....	33	83.8	16.28	653	108.4	23.32	347	134.5	29.01	151.9	30.02
Indiana.....	361	105.8	22.44	1,010	105.3	23.58	644	98.4	22.18	117.1	24.42
Michigan.....	241	125.4	32.70	14	136.5	30.85	45	120.0	31.37	137.4	28.96
Ohio.....	144	104.7	23.82	660	130.3	31.50	1,227	145.7	34.29	134.7	31.89
Wisconsin.....	81	148.5	38.74	1	130.7	30.32	—	—	—	112.9	21.50
West North Central.....	2	168.8	39.29	139	94.9	21.86	110	125.1	28.17	92.7	15.82
Iowa.....	—	—	—	11	111.2	25.35	—	—	—	97.4	16.88
Kansas.....	—	—	—	22	107.4	23.32	35	102.7	22.95	112.3	19.86
Minnesota.....	2	168.8	39.29	—	—	—	—	—	—	112.2	19.91
Missouri.....	—	—	—	97	93.0	21.11	75	135.4	30.58	93.8	16.82
Nebraska.....	—	—	—	—	—	—	—	—	—	61.1	10.48
North Dakota.....	—	—	—	—	—	—	—	—	—	74.5	9.81
South Dakota.....	—	—	—	—	—	—	—	—	—	91.7	15.71
South Atlantic.....	868	131.0	33.02	634	163.8	39.87	966	107.3	26.37	148.7	36.56
Delaware.....	—	—	—	—	—	—	—	—	—	160.9	42.01
District of Columbia.....	—	—	—	—	—	—	—	—	—	—	—
Florida.....	134	152.0	38.83	536	173.5	40.81	221	139.3	33.45	172.2	41.46
Georgia.....	36	140.0	33.23	—	—	—	—	—	—	138.6	37.72
Maryland.....	111	158.3	41.56	33	126.9	39.93	—	—	—	149.8	38.58
North Carolina.....	—	—	—	—	—	—	—	—	—	141.8	35.06
South Carolina.....	176	143.3	36.86	—	—	—	—	—	—	141.3	36.62
Virginia.....	8	151.4	38.76	—	—	—	—	—	—	139.2	34.97
West Virginia.....	424	110.2	27.22	68	112.3	28.84	765	98.2	24.32	125.6	31.12
East South Central.....	746	133.1	32.49	1,944	108.8	28.72	2,018	93.2	20.98	122.6	28.45
Alabama.....	430	145.5	35.53	278	116.9	28.92	130	104.6	24.69	152.5	35.73
Kentucky.....	44	116.4	27.76	527	102.7	23.58	1,857	92.1	20.65	104.2	24.06
Mississippi.....	—	—	—	—	—	—	—	—	—	133.1	31.23
Tennessee.....	272	115.9	28.43	1,140	109.4	25.92	31	108.0	25.07	112.0	26.78
West South Central.....	254	102.6	10.91	—	—	—	7	103.5	26.68	138.0	20.37
Arkansas.....	—	—	—	—	—	—	—	—	—	169.9	29.49
Louisiana.....	—	—	—	—	—	—	—	—	—	150.2	24.41
Oklahoma.....	—	—	—	—	—	—	7	103.5	26.68	91.8	15.86
Texas.....	254	102.6	10.91	—	—	—	—	—	—	130.1	19.57
Mountain.....	—	—	—	—	—	—	—	—	—	111.2	21.84
Arizona.....	—	—	—	—	—	—	—	—	—	139.8	28.54
Colorado.....	—	—	—	—	—	—	—	—	—	103.4	20.12
Idaho.....	—	—	—	—	—	—	—	—	—	—	—
Montana.....	—	—	—	—	—	—	—	—	—	60.3	10.22
Nevada.....	—	—	—	—	—	—	—	—	—	131.8	29.19
New Mexico.....	—	—	—	—	—	—	—	—	—	133.5	24.39
Utah.....	—	—	—	—	—	—	—	—	—	105.6	24.35
Wyoming.....	—	—	—	—	—	—	—	—	—	77.6	13.48
Pacific Contiguous.....	—	—	—	—	—	—	—	—	—	194.4	31.40
California.....	—	—	—	—	—	—	—	—	—	—	—
Oregon.....	—	—	—	—	—	—	—	—	—	—	—
Washington.....	—	—	—	—	—	—	—	—	—	194.4	31.40
Pacific Noncontiguous.....	—	—	—	—	—	—	—	—	—	—	—
Alaska.....	—	—	—	—	—	—	—	—	—	—	—
Hawaii.....	—	—	—	—	—	—	—	—	—	—	—
U. S. Total.....	4,408	129.3	30.84	6,345	118.9	28.09	5,894	113.7	26.29	128.0	26.32

¹ Monetary values are expressed in nominal terms.

Notes: Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 37. Electric Utility Receipts of Petroleum by Type, Census Division, and State, May 1997

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil ¹		No. 5 Fuel Oil ¹		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	8	46	—	—	—	—	1,988	12,799	1,996	12,836
Connecticut	1	7	—	—	—	—	976	6,235	977	6,302
Maine	1	4	—	—	—	—	—	—	1	4
Massachusetts	3	20	—	—	—	—	715	4,574	719	4,594
New Hampshire	2	14	—	—	—	—	297	1,921	300	1,936
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	49	229	—	—	—	—	683	4,298	723	4,527
New Jersey	—	1	—	—	—	—	131	814	131	815
New York	4	22	—	—	—	—	456	2,874	460	2,896
Pennsylvania	35	206	—	—	—	—	96	610	132	816
East North Central	139	812	—	—	—	—	194	1,236	334	2,048
Illinois	20	119	—	—	—	—	157	997	177	1,116
Indiana	28	164	—	—	—	—	—	—	28	164
Michigan	40	234	—	—	—	—	37	239	77	473
Ohio	50	288	—	—	—	—	—	—	50	288
Wisconsin	1	6	—	—	—	—	—	—	1	6
West North Central	38	219	—	—	—	—	12	81	50	300
Iowa	2	11	—	—	—	—	—	—	2	11
Kansas	11	64	—	—	—	—	7	47	18	110
Minnesota	11	63	—	—	—	—	—	—	11	63
Missouri	3	20	—	—	—	—	5	34	9	54
Nebraska	—	1	—	—	—	—	—	—	—	1
North Dakota	10	61	—	—	—	—	—	—	10	61
South Dakota	—	—	—	—	—	—	—	—	—	—
South Atlantic	117	645	—	—	—	—	2,965	19,101	3,083	19,785
Delaware	6	34	—	—	—	—	189	1,207	195	1,240
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	35	207	—	—	—	—	2,552	16,472	2,587	16,679
Georgia	15	86	—	—	—	—	—	—	15	86
Maryland	6	36	—	—	—	—	—	—	6	36
North Carolina	20	116	—	—	—	—	—	—	20	116
South Carolina	10	57	—	—	—	—	—	—	10	57
Virginia	5	27	—	—	—	—	224	1,422	229	1,448
West Virginia	21	123	—	—	—	—	—	—	21	123
East South Central	59	343	—	—	—	—	—	—	59	343
Alabama	9	51	—	—	—	—	—	—	9	51
Kentucky	29	168	—	—	—	—	—	—	29	168
Mississippi	11	67	—	—	—	—	—	—	11	67
Tennessee	10	57	—	—	—	—	—	—	10	57
West South Central	34	201	—	—	—	—	27	177	62	379
Arkansas	16	93	—	—	—	—	—	—	16	93
Louisiana	10	60	—	—	—	—	27	177	38	238
Oklahoma	—	—	—	—	—	—	—	—	—	—
Texas	8	48	—	—	—	—	—	—	8	48
Mountain	39	231	—	—	—	—	—	—	39	232
Arizona	13	79	—	—	—	—	—	—	13	79
Colorado	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	4	24	—	—	—	—	—	—	4	24
Nevada	6	35	—	—	—	—	—	—	6	35
New Mexico	6	34	—	—	—	—	—	—	6	34
Utah	2	12	—	—	—	—	—	—	2	12
Wyoming	8	47	—	—	—	—	—	—	8	47
Pacific Contiguous	16	94	—	—	—	—	—	—	16	94
California	—	—	—	—	—	—	—	—	—	—
Oregon	15	88	—	—	—	—	—	—	15	88
Washington	1	6	—	—	—	—	—	—	1	6
Pacific Noncontiguous	—	—	—	—	—	—	606	3,819	606	3,819
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	606	3,819	606	3,819
U.S. Total	491	2,860	—	—	—	—	6,476	41,592	6,967	44,362

¹ Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

* The absolute value of the number is less than 0.5.

Note: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 38. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	May 1997 Receipts		May 1996 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu) ¹	
					1997	1996	1997	1996
New England	1,996	13,836	1,130	7,224	85,739	45,557	267.7	397.9
Connecticut	977	6,302	818	5,247	36,203	16,188	289.2	321.4
Maine	1	4	113	718	2,573	3,271	276.1	295.5
Massachusetts	719	4,594	196	1,244	42,121	22,156	251.4	311.7
New Hampshire	300	1,936	2	14	4,841	4,201	243.5	239.5
Rhode Island	—	—	—	—	—	130	—	464.0
Vermont	—	—	—	—	—	12	—	513.0
Middle Atlantic	723	4,527	763	4,810	39,542	83,551	281.8	331.8
New Jersey	131	815	131	812	2,725	9,635	272.1	349.3
New York	460	2,836	524	3,333	32,741	56,429	280.1	324.3
Pennsylvania	132	816	108	665	4,076	17,866	302.6	342.5
East North Central	334	2,048	346	2,133	9,878	7,559	388.7	373.4
Illinois	177	1,116	25	149	4,087	2,448	355.1	352.6
Indiana	28	164	31	179	954	1,163	488.8	464.2
Michigan	77	473	243	1,539	2,763	3,410	371.8	330.3
Ohio	30	288	43	251	1,008	839	456.7	472.1
Wisconsin	1	6	3	16	236	99	474.1	470.0
West North Central	59	308	45	283	1,218	1,498	433.4	405.7
Iowa	2	11	1	8	208	57	454.1	454.3
Kansas	18	110	4	21	366	429	341.1	347.6
Minnesota	11	63	14	79	88	154	499.6	475.2
Missouri	9	54	16	95	276	403	350.7	362.9
Nebraska	—	1	—	1	33	23	494.5	508.0
North Dakota	10	61	10	59	246	432	515.4	466.9
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	3,083	19,785	3,841	19,312	84,941	111,756	266.4	385.1
Delaware	193	1,240	20	116	3,646	6,094	272.2	327.3
District of Columbia	—	—	4	23	17	771	504.7	373.4
Florida	2,587	16,679	2,776	17,741	72,294	92,928	258.4	294.1
Georgia	15	86	143	852	397	1,871	480.8	438.2
Maryland	6	36	33	201	3,104	7,878	298.0	341.3
North Carolina	20	116	17	100	689	475	445.9	437.2
South Carolina	10	57	2	12	329	191	495.8	469.3
Virginia	229	1,448	7	43	3,737	1,031	266.2	373.9
West Virginia	21	123	38	223	727	717	493.8	508.7
East South Central	59	343	43	248	8,777	9,488	328.5	235.0
Alabama	9	51	10	58	310	411	455.0	428.7
Kentucky	29	168	17	100	348	364	513.6	485.3
Mississippi	11	67	3	28	7,338	8,451	289.2	209.5
Tennessee	10	57	11	62	589	232	461.5	428.4
West South Central	62	379	41	236	3,828	3,217	371.6	365.8
Arkansas	16	93	6	36	241	245	479.1	437.1
Louisiana	38	238	19	112	2,646	1,315	320.0	300.6
Oklahoma	—	—	3	31	30	397	480.5	396.0
Texas	8	48	10	58	903	1,260	490.7	410.5
Mountain	39	231	14	82	838	663	569.2	528.1
Arizona	14	79	6	32	310	115	565.7	549.0
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	4	24	—	—	36	36	564.3	459.5
Nevada	6	35	2	13	99	54	554.8	562.6
New Mexico	6	34	2	11	103	126	610.0	553.6
Utah	2	12	2	12	59	97	620.6	537.5
Wyoming	8	47	2	13	231	236	349.6	302.8
Pacific Contiguous	14	94	2	12	121	36	504.1	433.2
California	—	—	—	—	—	—	—	—
Oregon	15	88	—	—	96	—	492.9	—
Washington	1	6	2	12	24	36	543.3	493.2
Pacific Noncontiguous	606	3,819	1,014	6,380	19,288	27,938	393.6	334.6
Alaska	—	—	—	—	—	—	—	—
Hawaii	606	3,819	1,014	6,380	19,288	27,938	393.6	334.6
U.S. Total	6,967	44,382	6,437	48,678	253,382	192,425	288.6	317.1

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: Data for 1997 are preliminary. Data for 1996 are final. Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. The May 1997 petroleum coke receipts were 158,193 short tons and the cost was 87.9 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 39. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type of Purchase, Census Division, and State, May 1997

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils ¹					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		(Cents/10 ⁶ Btu)	(\$/bbl)	(Cents/10 ⁶ Btu)	(\$/bbl)	(Cents/10 ⁶ Btu)	(\$/bbl)
	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbl)	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbl)	(Cents/10 ⁶ Btu)	(\$/bbl)	(Cents/10 ⁶ Btu)	(\$/bbl)	(Cents/10 ⁶ Btu)	(\$/bbl)
New England	1,383	298.6	16.12	685	253.8	16.32	487.9	26.53	—	—	251.6	16.18
Connecticut	781	262.6	16.98	195	304.9	19.48	460.3	26.72	—	—	271.0	17.48
Maine	—	—	—	—	—	—	436.0	25.42	—	—	—	—
Massachusetts	602	234.8	15.01	113	204.3	13.09	468.2	27.11	—	—	229.9	14.71
New Hampshire	—	—	—	297	239.4	15.47	448.4	25.95	—	—	239.4	15.47
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	332	245.4	15.49	351	258.2	15.69	461.6	26.11	—	—	247.9	15.89
New Jersey	131	247.0	15.34	—	—	—	485.4	28.13	—	—	247.0	15.34
New York	201	244.4	15.38	253	251.6	15.70	477.6	27.58	—	—	248.4	15.65
Pennsylvania	—	—	—	96	246.7	15.67	445.7	25.95	—	—	246.7	15.67
East North Central	—	—	—	194	284.2	18.08	453.7	26.48	—	—	284.2	18.08
Illinois	—	—	—	157	298.9	18.98	500.7	29.16	—	—	298.9	18.98
Indiana	—	—	—	—	—	—	458.3	26.42	—	—	—	—
Michigan	—	—	—	37	223.2	14.28	436.2	25.56	—	—	223.2	14.28
Ohio	—	—	—	—	—	—	445.8	25.91	—	—	—	—
Wisconsin	—	—	—	—	—	—	458.6	26.97	—	—	—	—
West North Central	—	—	—	12	203.1	13.47	498.1	28.95	—	—	203.1	13.47
Iowa	—	—	—	—	—	—	488.8	28.69	—	—	—	—
Kansas	—	—	—	7	215.2	14.33	493.7	28.60	—	—	215.2	14.33
Minnesota	—	—	—	—	—	—	487.5	28.20	—	—	—	—
Missouri	—	—	—	5	186.5	12.30	454.0	26.40	—	—	186.5	12.30
Nebraska	—	—	—	—	—	—	521.2	30.24	—	—	—	—
North Dakota	—	—	—	—	—	—	528.9	30.95	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	1,073	233.8	16.35	1,892	249.3	15.88	443.4	25.84	—	—	243.6	15.69
Delaware	97	231.4	14.79	92	236.8	15.08	436.1	25.37	—	—	234.0	14.93
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	976	234.0	15.41	1,576	253.9	16.19	450.6	26.28	—	—	246.1	15.89
Georgia	—	—	—	—	—	—	457.7	26.62	—	—	—	—
Maryland	—	—	—	—	—	—	419.9	24.43	—	—	—	—
North Carolina	—	—	—	—	—	—	395.0	22.94	—	—	—	—
South Carolina	—	—	—	—	—	—	463.3	26.85	—	—	—	—
Virginia	—	—	—	224	222.4	14.09	436.6	25.69	—	—	222.4	14.09
West Virginia	—	—	—	—	—	—	467.8	27.44	—	—	—	—
East South Central	—	—	—	—	—	—	459.4	26.89	—	—	—	—
Alabama	—	—	—	—	—	—	422.2	24.70	—	—	—	—
Kentucky	—	—	—	—	—	—	492.0	28.80	—	—	—	—
Mississippi	—	—	—	—	—	—	434.1	25.33	—	—	—	—
Tennessee	—	—	—	—	—	—	427.1	25.10	—	—	—	—
West South Central	—	—	—	27	312.3	20.28	443.5	26.08	—	—	312.3	20.28
Arkansas	—	—	—	—	—	—	478.6	28.17	—	—	—	—
Louisiana	—	—	—	21	312.3	20.28	405.7	23.85	—	—	312.3	20.28
Oklahoma	—	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	423.3	24.54	—	—	—	—
Mountain	—	—	—	—	—	—	566.9	33.11	—	—	—	—
Arizona	—	—	—	—	—	—	574.4	33.74	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	567.4	33.60	—	—	—	—
Nevada	—	—	—	—	—	—	476.1	27.78	—	—	—	—
New Mexico	—	—	—	—	—	—	618.4	35.32	—	—	—	—
Utah	—	—	—	—	—	—	649.4	38.18	—	—	—	—
Wyoming	—	—	—	—	—	—	563.4	32.84	—	—	—	—
Pacific Coast	—	—	—	—	—	—	494.0	29.65	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	492.9	28.98	—	—	—	—
Washington	—	—	—	—	—	—	510.3	29.99	—	—	—	—
Pacific Noncontiguous	606	342.9	21.62	—	—	—	—	—	—	—	342.9	21.62
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	606	342.9	21.62	—	—	—	—	—	—	—	342.9	21.62
U. S. Total	3,394	260.8	16.80	3,882	252.9	16.13	465.0	27.10	—	—	257.1	16.47

¹ Monetary values are expressed in nominal terms.

Notes: Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbl)	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbl)	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbl)
New England	68	370.8	23.29	196	282.6	17.87	1,427	244.4	15.76
Connecticut	68	370.8	23.29	196	282.6	17.87	712	258.6	16.62
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	715	229.9	14.71
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	485	247.9	15.49	47	261.5	16.37	18	228.9	14.66
New Jersey	131	247.0	15.34	—	—	—	—	—	—
New York	188	248.0	15.46	67	251.5	16.37	—	—	—
Pennsylvania	86	248.8	15.79	—	—	—	10	228.9	14.66
East North Central	—	—	—	—	—	—	165	294.6	18.63
Illinois	—	—	—	—	—	—	157	298.9	18.98
Indiana	—	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	8	198.0	11.78
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	6	215.2	14.28
Iowa	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	6	215.2	14.28
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	3	269.1	16.25	—	—	—	1,109	247.9	16.11
Delaware	—	—	—	—	—	—	189	234.0	14.93
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	3	269.1	16.25	—	—	—	920	250.6	16.35
Georgia	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	26	312.8	20.30
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	26	312.8	20.30
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	133	349.7	21.91	472	341.0	21.54	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	133	349.7	21.91	472	341.0	21.54	—	—	—
U. S. Total	689	284.1	17.77	735	318.2	20.09	2,742	249.3	16.11

¹ Monetary values are expressed in nominal terms.

Notes: Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Fuel Oil No. 2 has been omitted from this table. *Oil and petroleum are used interchangeably in this report. *Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 bbls)	(Cents/ 10 ⁶ Btu)	(\$/ bbl)	(1,000 bbls)	(Cents/ 10 ⁶ Btu)	(\$/ bbl)	(1,000 bbls)	(Cents/ 10 ⁶ Btu)	(\$/ bbl)	(Cents/ 10 ⁶ Btu)	(\$/ bbl)
New England	297	239.4	15.47	—	—	—	—	—	—	251.6	16.10
Connecticut	—	—	—	—	—	—	—	—	—	271.0	17.49
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	229.9	14.71
New Hampshire	297	239.4	15.47	—	—	—	—	—	—	239.4	15.47
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	201	244.4	15.58	—	—	—	—	—	—	247.9	15.59
New Jersey	—	—	—	—	—	—	—	—	—	247.0	15.34
New York	201	244.4	15.58	—	—	—	—	—	—	248.4	15.63
Pennsylvania	—	—	—	—	—	—	—	—	—	246.7	15.67
East North Central	38	229.0	14.91	—	—	—	—	—	—	234.2	14.88
Illinois	—	—	—	—	—	—	—	—	—	238.9	14.98
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	30	229.0	14.91	—	—	—	—	—	—	223.2	14.28
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	1	215.4	14.66	5	186.5	12.30	—	—	—	203.1	13.47
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	1	215.4	14.66	—	—	—	—	—	—	215.2	14.33
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	5	186.5	12.30	—	—	—	186.5	12.30
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	1,219	244.3	15.64	634	234.7	15.07	—	—	—	243.6	15.69
Delaware	—	—	—	—	—	—	—	—	—	234.0	14.93
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	994	249.1	15.99	634	234.7	15.07	—	—	—	246.1	15.89
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	224	222.4	14.09	—	—	—	—	—	—	222.4	14.09
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	1	304.3	19.93	—	—	—	—	—	—	312.3	20.28
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	1	304.3	19.93	—	—	—	—	—	—	312.3	20.28
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	342.9	21.62
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	342.9	21.62
U. S. Total	1,758	243.2	15.59	639	234.3	15.04	—	—	—	257.1	16.47

¹ Monetary values are expressed in nominal terms.
 Notes: Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Fuel Oil No. 2 has been omitted from this table. *Oil and petroleum are used interchangeably in this report. *Data for 1997 are preliminary.
 Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 41. Electric Utility Receipts of Gas by Type, Census Division, and State,
May 1997

Census Division and State	Natural		Blast-Furnace ¹		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	7,878	8,882	—	—	—	—	7,878	8,882
Connecticut	962	973	—	—	—	—	962	973
Maine	—	—	—	—	—	—	—	—
Massachusetts	3,801	3,915	—	—	—	—	3,801	3,915
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	3,112	3,190	—	—	—	—	3,112	3,190
Vermont	3	3	—	—	—	—	3	3
Middle Atlantic	18,387	18,882	—	—	—	—	18,387	18,882
New Jersey	1,113	1,147	—	—	—	—	1,113	1,147
New York	17,131	17,557	—	—	—	—	17,131	17,557
Pennsylvania	143	148	—	—	—	—	143	148
East North Central	3,592	3,642	2,051	182	—	—	5,642	3,824
Illinois	2,868	2,908	—	—	—	—	2,868	2,908
Indiana	145	148	—	—	—	—	145	148
Michigan	244	249	2,051	182	—	—	2,295	471
Ohio	20	20	—	—	—	—	20	20
Wisconsin	316	317	—	—	—	—	316	317
West North Central	1,807	1,755	—	—	—	—	1,807	1,755
Iowa	211	211	—	—	—	—	211	211
Kansas	1,131	1,078	—	—	—	—	1,131	1,078
Minnesota	355	356	—	—	—	—	355	356
Missouri	76	76	—	—	—	—	76	76
Nebraska	34	34	—	—	—	—	34	34
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	32,447	33,896	—	—	136	161	32,583	34,057
Delaware	1,063	1,097	—	—	—	—	1,063	1,097
District of Columbia	—	—	—	—	—	—	—	—
Florida	30,564	31,944	—	—	—	—	30,564	31,944
Georgia	57	58	—	—	—	—	57	58
Maryland	233	242	—	—	—	—	233	242
North Carolina	27	28	—	—	—	—	27	28
South Carolina	5	5	—	—	—	—	5	5
Virginia	463	487	—	—	136	161	599	648
West Virginia	35	35	—	—	—	—	35	35
East South Central	2,797	2,862	—	—	—	—	2,797	2,862
Alabama	134	138	—	—	—	—	134	138
Kentucky	16	16	—	—	—	—	16	16
Mississippi	2,607	2,709	—	—	—	—	2,607	2,709
Tennessee	—	—	—	—	—	—	—	—
West South Central	107,590	110,409	—	—	—	—	107,590	110,409
Arizona	261	286	—	—	—	—	261	286
Louisiana	24,736	25,526	—	—	—	—	24,736	25,526
Oklahoma	8,040	8,339	—	—	—	—	8,040	8,339
Texas	74,553	76,258	—	—	—	—	74,553	76,258
Mountain	10,288	10,488	—	—	—	—	10,288	10,488
Arizona	2,478	2,513	—	—	—	—	2,478	2,513
Colorado	125	124	—	—	—	—	125	124
Idaho	—	—	—	—	—	—	—	—
Montana	2	3	—	—	—	—	2	3
Nevada	5,206	5,353	—	—	—	—	5,206	5,353
New Mexico	2,463	2,481	—	—	—	—	2,463	2,481
Utah	—	—	—	—	—	—	—	—
Wyoming	6	6	—	—	—	—	6	6
Pacific Contiguous	37,041	37,785	—	—	—	—	37,041	37,785
California	37,040	37,785	—	—	—	—	37,040	37,785
Oregon	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—
Pacific Noncontiguous	1,933	1,933	—	—	—	—	1,933	1,933
Alaska	1,933	1,933	—	—	—	—	1,933	1,933
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	223,712	229,697	2,051	182	136	161	225,899	230,048

¹ Includes coke oven gas.

* The absolute value of the number is less than 0.5.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1997 are preliminary. *Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 42. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	May 1997 Receipts		May 1996 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu) ¹	
					1997	1996	1997	1996
New England	7,878	8,082	6,048	6,236	39,727	25,836	289.7	282.7
Connecticut	982	973	565	579	4,517	883	248.3	261.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	3,801	3,915	2,653	2,750	20,820	9,201	286.1	375.3
New Hampshire	—	—	—	—	—	—	263.5	—
Rhode Island	3,112	3,190	2,822	2,907	14,378	14,949	307.9	226.9
Vermont	3	3	—	—	11	3	272.8	279.4
Middle Atlantic	18,387	18,882	13,626	14,850	72,053	37,787	280.2	328.4
New Jersey	1,113	1,147	1,449	1,504	6,062	5,784	293.5	310.6
New York	17,131	17,557	11,997	12,361	64,924	30,899	278.5	330.4
Pennsylvania	143	148	180	185	1,067	1,104	306.6	365.0
East North Central	5,642	5,824	5,801	4,386	18,923	11,587	244.2	288.0
Illinois	2,868	2,908	3,051	3,114	14,304	6,820	233.7	272.1
Indiana	145	148	308	315	679	1,407	330.5	347.1
Michigan	2,295	431	2,239	671	2,373	2,372	234.2	288.8
Ohio	20	20	40	41	104	267	397.0	354.3
Wisconsin	316	317	164	166	1,463	720	312.6	295.1
West North Central	1,807	1,785	2,489	2,468	6,085	7,876	270.1	282.8
Iowa	211	211	278	279	1,101	1,109	349.8	379.0
Kansas	1,131	1,078	1,345	1,332	2,898	4,054	253.4	227.4
Minnesota	355	356	112	113	1,459	466	228.1	222.6
Missouri	76	76	518	522	364	1,007	348.8	259.6
Nebraska	34	34	217	218	233	439	242.5	184.8
North Dakota	—	—	—	—	1	1	299.2	282.5
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	32,583	34,067	33,526	33,914	132,754	109,807	297.0	320.7
Delaware	1,063	1,097	1,184	1,221	9,210	6,697	313.1	368.5
District of Columbia	—	—	—	—	—	—	—	—
Florida	30,564	31,944	30,397	30,632	118,275	97,586	296.1	318.3
Georgia	57	58	331	360	150	464	263.4	403.5
Maryland	233	242	715	748	1,523	1,078	332.2	373.1
North Carolina	27	28	109	114	31	120	261.3	257.2
South Carolina	5	5	99	101	34	123	473.6	458.4
Virginia	599	648	612	658	3,304	2,709	263.8	253.2
West Virginia	35	35	60	60	127	228	345.0	285.7
East South Central	2,787	2,862	6,572	6,794	6,921	14,608	260.3	314.9
Alabama	134	138	241	244	557	636	262.9	290.8
Kentucky	16	16	73	75	286	266	353.9	364.3
Mississippi	2,607	2,709	6,258	6,475	6,077	13,086	255.6	315.1
Tennessee	—	—	—	—	—	—	—	—
West South Central	107,590	110,409	156,114	168,197	436,989	526,889	264.4	266.3
Arkansas	261	286	4,338	4,417	2,185	10,348	283.2	259.6
Louisiana	24,736	25,326	24,205	25,384	89,253	83,705	262.4	310.5
Oklahoma	8,040	8,339	11,972	12,304	34,663	41,658	322.3	317.5
Texas	74,553	76,258	115,601	118,092	310,838	391,177	254.4	238.1
Mountain	16,280	10,480	7,526	7,672	34,841	28,822	244.0	220.4
Arizona	2,478	2,513	1,051	1,071	4,454	4,089	349.9	301.1
Colorado	125	124	174	174	633	628	376.3	182.3
Idaho	—	—	—	—	—	—	—	—
Montana	2	3	5	5	42	39	473.7	474.3
Nevada	5,206	5,353	3,437	3,517	17,871	14,383	201.5	200.2
New Mexico	2,463	2,481	2,836	2,901	11,805	9,634	257.4	210.6
Utah	—	—	—	—	—	17	—	1,921.0
Wyoming	6	6	4	4	35	31	1,406.6	1,518.5
Pacific Contiguous	37,861	37,785	18,407	18,577	120,349	93,637	313.8	263.8
California	37,040	37,785	18,407	18,576	119,750	92,109	314.0	265.6
Oregon	—	—	—	—	586	1,526	169.3	135.3
Washington	—	—	1	1	13	2	5,547.7	434.9
Pacific Noncontiguous	1,933	1,933	1,378	1,380	9,699	8,989	163.8	123.9
Alaska	1,933	1,933	1,378	1,380	9,699	8,989	163.8	123.9
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	225,899	230,040	251,461	258,889	878,288	662,438	276.2	267.9

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: Data for 1997 are preliminary. Data for 1996 are final. Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Includes small quantities of coke-oven, refinery, and blast-furnace gas. Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 43. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, May 1997

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 Mcf)	(Cents/10 ⁶ Btu)	(\$/Mcf)	(1,000 Mcf)	(Cents/10 ⁶ Btu)	(\$/Mcf)	(1,000 Mcf)	(Cents/10 ⁶ Btu)	(\$/Mcf)	(1,000 Mcf)	(Cents/10 ⁶ Btu)	(\$/Mcf)
New England	4,265	307.6	3.14	3,342	242.4	2.48	270	289.1	2.96	7,878	279.4	2.87
Connecticut	—	—	—	962	219.8	2.22	—	—	—	962	219.8	2.22
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	1,412	317.3	3.27	2,381	251.4	2.59	8	263.0	2.70	3,801	276.0	2.84
New Hampshire	—	—	—	—	263.5	2.66	—	—	—	—	263.5	2.68
Rhode Island	2,853	302.7	3.10	—	—	—	259	290.0	2.97	3,112	301.7	3.09
Vermont	—	—	—	—	—	—	3	279.8	2.83	3	279.8	2.83
Middle Atlantic	885	582.4	5.07	13,638	247.9	2.55	5,924	238.7	2.43	18,387	255.9	2.62
New Jersey	—	—	—	1,110	266.9	2.75	3	445.7	4.63	1,113	267.4	2.76
New York	805	502.0	5.07	10,405	245.8	2.53	5,921	238.6	2.43	17,131	255.2	2.62
Pennsylvania	—	—	—	143	249.4	2.57	—	—	—	143	249.4	2.57
East North Central	187	328.1	3.26	2,544	225.0	2.29	2,911	227.4	2.31	5,642	232.0	2.37
Illinois	10	306.2	3.06	6	258.1	2.64	2,851	225.4	2.29	2,868	225.7	2.29
Indiana	—	—	—	145	300.4	3.06	—	—	—	145	300.4	3.06
Michigan	176	329.4	3.38	2,118	149.0	1.48	—	—	—	2,295	224.8	2.29
Ohio	—	283.0	2.90	1	557.3	5.57	18	396.4	4.07	20	402.5	4.13
Wisconsin	—	—	—	274	251.6	2.53	42	290.9	2.90	316	256.8	2.58
West North Central	42	320.8	3.19	1,742	232.7	2.26	24	230.1	2.24	1,807	234.7	2.28
Iowa	24	358.8	3.70	187	278.7	2.79	—	—	—	211	289.1	2.89
Kansas	12	271.0	2.66	1,116	224.3	2.14	3	97.8	.98	1,131	224.4	2.14
Minnesota	—	—	—	355	229.5	2.30	—	—	—	355	229.5	2.30
Missouri	—	—	—	55	284.0	2.87	21	248.0	2.41	76	274.3	2.74
Nebraska	5	205.0	2.05	29	186.3	1.86	—	—	—	34	189.3	1.89
North Dakota	—	—	—	—	395.4	4.14	—	—	—	—	395.4	4.14
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	29,975	275.7	2.88	1,691	292.3	3.06	987	296.0	3.16	32,583	277.2	2.90
Delaware	1,063	357.1	3.69	—	—	—	—	—	—	1,063	357.1	3.69
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	28,912	272.8	2.85	1,445	293.4	3.08	207	346.0	3.62	30,564	274.2	2.87
Georgia	—	—	—	57	257.3	2.64	—	—	—	57	257.3	2.64
Maryland	—	—	—	122	292.0	3.03	110	281.4	2.93	233	287.0	2.98
North Carolina	—	—	—	27	255.0	2.64	—	—	—	27	255.0	2.64
South Carolina	—	—	—	5	374.9	3.84	—	—	—	5	374.9	3.84
Virginia	—	—	—	—	—	—	599	281.9	3.05	599	281.9	3.05
West Virginia	—	—	—	35	322.0	3.22	—	—	—	35	322.0	3.22
East South Central	—	—	—	2,745	229.0	2.28	12	272.5	2.79	2,757	229.1	2.38
Alabama	—	—	—	134	236.7	2.44	—	—	—	134	236.7	2.44
Kentucky	—	—	—	4	294.2	2.94	12	272.5	2.79	16	277.7	2.83
Mississippi	—	—	—	2,607	228.5	2.37	—	—	—	2,607	228.5	2.37
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	57,208	248.2	2.55	12,395	226.2	2.34	38,877	216.6	2.21	107,899	234.5	2.41
Arkansas	96	102.0	1.21	163	223.1	2.34	—	—	—	261	175.1	1.92
Louisiana	10,202	249.3	2.57	10,044	228.6	2.37	4,490	229.5	2.36	24,736	237.3	2.43
Oklahoma	5,002	326.1	3.38	904	219.1	2.29	2,134	200.3	2.07	8,040	280.7	2.91
Texas	41,908	238.9	2.45	1,192	212.1	2.17	31,453	215.8	2.20	74,553	228.8	2.34
Mountain	2,618	281.3	2.84	6,265	224.7	2.31	2,397	218.7	2.17	10,280	236.7	2.41
Arizona	1,269	318.3	3.23	1,072	302.3	3.06	138	233.2	2.38	2,479	306.6	3.11
Colorado	120	257.0	2.55	5	9,354.9	102.81	—	—	—	125	622.4	6.20
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	1	3,728.3	38.92	2	252.3	2.95	—	—	—	2	1,198.4	13.57
Nevada	—	—	—	3,020	183.8	1.89	2,186	206.4	2.13	5,206	193.3	1.99
New Mexico	1,222	238.9	2.40	1,167	231.3	2.33	74	294.9	3.03	2,463	237.0	2.39
Utah	—	—	—	—	—	—	—	—	—	—	—	—
Wyoming	6	1,145.7	11.82	—	—	—	—	—	—	6	1,145.7	11.82
Pacific Contiguous	153	241.8	2.42	8,233	285.6	2.89	28,655	246.0	2.51	37,041	254.7	2.60
California	153	241.8	2.42	8,233	285.6	2.89	28,655	246.0	2.51	37,041	254.7	2.60
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	686.0	7.21	—	—	—	—	686.0	7.21
Pacific Noncontiguous	1,933	164.4	1.64	—	—	—	—	—	—	1,933	164.4	1.64
Alaska	1,933	164.4	1.64	—	—	—	—	—	—	1,933	164.4	1.64
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	97,186	268.9	2.69	49,526	245.6	2.42	79,186	238.3	2.35	225,899	246.9	2.51

¹ Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: Totals may not equal sum of components because of independent rounding. Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Data for 1997 are preliminary. *Mcfe=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour

Table 44. U.S. Electric Utility Retail Sales of Electricity by Sector, 1987 Through June 1997
(Million Kilowatthours)

Period	Residential	Commercial	Industrial	Other ¹	All Sectors
1987	859,410	668,433	858,233	88,196	2,474,272
1988	892,866	699,104	896,498	89,598	2,578,066
1989	905,525	725,861	925,659	89,765	2,646,809
1990	924,919	781,027	945,822	91,988	2,743,756
1991	955,417	765,664	946,683	94,339	2,762,103
1992	936,939	761,271	972,714	93,442	2,764,366
1993	994,781	794,573	977,164	94,944	2,861,462
1994	1,068,482	820,169	1,007,961	97,830	2,994,442
1995					
January	96,573	68,986	81,785	7,936	255,320
February	86,711	63,468	79,305	7,655	237,141
March	79,475	66,368	82,942	7,680	236,465
April	68,574	64,069	81,856	7,350	221,850
May	70,082	66,973	85,087	7,447	229,589
June	84,218	75,189	87,603	8,000	255,010
July	104,021	82,537	86,676	8,312	281,546
August	114,903	85,203	90,320	8,574	298,999
September	95,900	77,380	86,026	8,680	267,986
October	74,704	72,376	85,901	8,071	241,052
November	76,927	68,025	82,701	7,826	235,479
December	92,414	70,110	82,482	7,876	252,882
Total	1,042,501	862,685	1,012,693	95,497	3,013,287
1996					
January	108,219	72,839	81,327	8,397	270,783
February	95,763	69,851	80,967	8,174	254,755
March	86,718	69,633	83,293	7,990	247,634
April	74,339	66,270	80,629	7,798	228,037
May	74,263	70,950	85,034	8,070	238,317
June	90,611	78,611	86,874	8,420	264,516
July	105,734	83,271	86,945	8,596	284,546
August	105,168	85,326	89,106	8,833	288,433
September	91,247	79,464	86,744	9,200	266,656
October	75,100	73,418	86,935	8,363	243,816
November	77,966	69,852	83,543	8,096	239,456
December	93,385	72,083	82,896	8,279	256,643
Total	1,078,512	891,588	1,014,347	100,217	3,084,664
1997					
January	105,774	75,282	83,643	8,106	272,805
February	89,970	69,439	81,339	7,803	248,552
March	81,030	69,823	83,029	7,523	241,405
April	72,451	68,635	84,115	7,511	232,712
May	70,492	70,258	86,298	7,781	234,829
June	83,291	78,745	89,102	8,260	259,398
Year to Date					
1997	500,808	432,182	507,827	46,983	1,487,799
1996	529,913	428,174	498,127	48,849	1,505,063
1995	485,632	407,883	498,598	46,868	1,439,081

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. Values for 1995 have been adjusted to reflect the Form EIA-861 annual total (see Technical Notes for the adjustment methodology) and are final. Values for 1994 and prior years are final. *Values for 1995 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). *Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accrue from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. *Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," and Form EIA-861, "Annual Electric Utility Report."

Table 45. Estimated U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, June 1997 and 1996 (Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	2,930	2,828	3,705	3,544	2,314	2,252	98	99	9,037	8,721
Connecticut	802	782	998	971	538	542	25	23	2,359	2,318
Maine	271	272	256	253	412	390	5	5	944	920
Massachusetts	1,259	1,196	1,805	1,702	907	884	41	43	4,012	3,828
New Hampshire	250	255	279	279	208	204	11	11	749	749
Rhode Island	197	177	231	207	121	111	14	12	563	506
Vermont	141	144	135	132	128	121	3	3	407	400
Middle Atlantic	7,878	8,212	9,790	9,942	7,381	7,309	1,172	1,169	26,228	26,632
New Jersey	1,807	1,891	2,480	2,577	1,219	1,210	35	32	5,541	5,710
New York	3,006	3,087	4,470	4,525	2,045	2,026	985	1,028	10,506	10,667
Pennsylvania	3,064	3,233	2,840	2,840	4,117	4,072	152	109	10,173	10,254
East North Central	11,466	11,989	13,823	11,971	19,296	18,394	1,222	1,222	43,917	43,576
Illinois	2,557	2,852	3,070	3,083	3,596	3,467	682	683	10,005	10,085
Indiana	1,901	1,722	1,597	1,646	3,725	3,686	37	45	7,260	7,100
Michigan	2,302	2,255	2,924	2,831	3,139	3,079	59	56	8,424	8,230
Ohio	3,190	3,638	3,114	3,180	6,482	6,200	987	992	13,173	13,430
Wisconsin	1,516	1,502	1,317	1,231	2,163	1,962	38	47	5,054	4,741
West North Central	6,457	7,801	5,571	5,441	6,789	6,251	442	457	18,979	19,430
Iowa	969	1,022	629	601	1,297	1,259	105	111	3,000	2,993
Kansas	1,014	1,101	995	1,024	647	619	29	28	2,885	2,973
Minnesota	1,305	1,385	809	906	2,292	2,255	55	48	4,459	4,594
Missouri	2,144	2,411	2,040	2,039	1,313	1,332	85	82	5,582	5,844
Nebraska	586	618	578	561	616	573	108	99	1,888	1,850
North Dakota	212	221	155	163	185	161	38	44	589	588
South Dakota	228	244	166	167	158	153	24	25	575	585
South Atlantic	20,418	22,551	17,826	17,912	14,047	13,598	1,678	1,724	53,961	55,785
Delaware	212	240	241	236	311	298	6	6	770	780
District of Columbia	131	149	746	736	12	19	31	31	920	925
Florida	8,023	7,904	5,697	5,473	1,477	1,514	492	459	15,709	15,350
Georgia	2,901	3,761	2,580	2,674	1,820	2,851	102	111	8,383	9,396
Maryland	1,688	1,896	2,042	2,012	856	879	54	53	4,640	4,840
North Carolina	2,788	3,266	2,656	2,722	3,237	3,075	168	179	8,849	9,241
South Carolina	1,518	1,874	1,271	1,334	2,685	2,434	70	74	5,544	5,717
Virginia	2,549	2,807	2,136	2,224	1,698	1,628	741	805	7,123	7,464
West Virginia	608	654	478	502	931	900	7	7	2,023	2,061
East South Central	6,902	8,368	3,875	3,933	11,866	10,848	448	489	22,282	23,607
Alabama	1,928	2,486	1,211	1,296	2,855	2,763	48	55	6,042	6,599
Kentucky	1,496	1,732	936	938	3,500	3,340	261	239	6,196	6,290
Mississippi	1,176	1,432	740	767	1,372	1,310	54	58	3,341	3,567
Tennessee	2,301	2,727	967	912	3,928	3,433	86	87	6,703	7,151
West South Central	12,705	15,281	9,428	9,912	13,325	13,590	1,554	1,668	36,912	40,383
Arkansas	913	1,099	628	681	1,257	1,262	56	58	2,854	3,100
Louisiana	2,162	2,467	1,454	1,492	2,765	2,846	225	215	6,605	7,020
Oklahoma	1,531	1,642	1,058	1,104	1,042	1,092	228	193	3,859	4,033
Texas	8,100	10,043	6,288	6,634	8,161	8,329	1,045	1,193	23,595	26,200
Mountain	5,091	5,464	3,626	3,451	5,689	5,456	868	681	17,267	16,683
Arizona	1,894	1,767	1,668	1,546	1,087	1,069	247	216	4,896	4,599
Colorado	863	908	1,255	1,361	891	828	74	106	3,082	3,102
Idaho	408	431	724	676	764	749	31	37	1,927	1,894
Montana	234	255	281	262	430	356	19	23	965	896
Nevada	799	775	493	483	814	788	245	81	2,353	2,126
New Mexico	338	392	467	509	500	492	145	139	1,450	1,531
Utah	428	392	544	498	589	589	60	67	1,621	1,547
Wyoming	128	144	194	217	614	586	36	12	972	959
Pacific Contiguous	9,114	9,015	10,689	10,093	9,087	8,554	779	983	29,669	28,615
California	6,070	5,730	7,848	7,427	5,144	4,690	429	607	19,492	18,474
Oregon	1,042	1,168	1,110	1,009	1,367	1,513	63	52	3,582	3,742
Washington	2,001	2,096	1,730	1,658	2,577	2,351	287	295	6,595	6,399
Pacific Noncontiguous	339	336	412	412	388	381	15	15	1,154	1,144
Alaska	119	114	177	173	67	47	10	11	374	343
Hawaii	230	221	234	239	321	334	5	4	780	799
U.S. Total	83,291	90,611	78,745	78,611	83,103	81,974	8,260	8,420	259,398	264,516

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. *Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's misclassification for this information by Standard Industrial Classification Code (SIC). *Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (24 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 46. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, June 1997
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	6.4	6.3	6.7	1.8	6.3
Connecticut	.3	.4	.2	4.3	.0
Maine	.2	3.3	3.0	14.5	.2
Massachusetts	.8	.4	.9	2.8	.4
New Hampshire	1.3	.1	2.6	2.5	1.9
Rhode Island	.9	.4	.9	1.1	.5
Vermont	1.6	.4	1.0	7.8	.8
Middle Atlantic	1.4	.5	.4	1.3	.6
New Jersey	1.6	.2	1.3	1.0	.3
New York	.8	1.0	.5	.3	.6
Pennsylvania	3.5	.8	.5	9.8	1.6
East North Central	1.0	.9	1.8	.8	.8
Illinois	2.1	1.7	1.8	.1	1.8
Indiana	2.1	2.0	3.3	2.1	1.6
Michigan	.8	2.6	3.5	4.6	2.1
Ohio	1.9	1.5	2.3	2.3	1.4
Wisconsin	4.3	1.2	1.6	6.3	2.1
West North Central	1.2	1.0	.7	4.0	.6
Iowa	2.3	2.0	1.4	1.5	.8
Kansas	2.8	.9	.6	3.3	.8
Minnesota	1.7	3.8	1.5	2.7	1.6
Missouri	2.9	1.6	1.5	5.9	.6
Nebraska	4.6	3.1 ¹	2.3	15.6	3.4
North Dakota	3.1	9.0	6.0	4.4	1.9
South Dakota	3.4	3.1	1.6	8.6	1.6
South Atlantic	.6	.2	.4	.6	.3
Delaware	.1	.1	1.0	2.2	.3
District of Columbia	.0	.0	.0	.0	.0
Florida	.6	.3	1.6	.6	.3
Georgia	1.0	.6	.8	3.4	.7
Maryland	.6	.1	.8	3.6	.4
North Carolina	2.9	.7	.5	5.7	.9
South Carolina	1.9	1.0	1.4	.9	1.6
Virginia	2.2	.3	.4	.1	.3
West Virginia	1.3	.2	.4	4.9	.1
East South Central	1.9	1.0	.8	4.1	.7
Alabama	3.8	2.4	1.1	2.4	1.9
Kentucky	5.1	1.7	1.1	.5	.7
Mississippi	1.4	1.4	1.7	1.9	1.3
Tennessee	3.3	1.9	1.9	21.0	1.5
West South Central	1.6	.5	.8	.9	.8
Arkansas	4.2	2.4	1.7	3.1	1.9
Louisiana	1.9	1.5	2.8	1.4	2.6
Oklahoma	7.3	2.8	.5	1.0	2.3
Texas	1.9	.4	.8	1.2	.8
Mountain	.7	.7	.5	49.3	.4
Arizona	.2	.3	.3	2.9	.3
Colorado	.5	.8	1.4	15.0	.5
Idaho	1.3	4.4	2.7	14.1	1.9
Montana	5.6	.6	2.3	4.7	3.2
Nevada	4.3	1.7	.5	171.2	1.9
New Mexico	1.7	1.0	.4	1.4	.9
Utah	.9	1.6	.1	5.3	.5
Wyoming	2.1	3.6	1.0	45.6	.7
Pacific Contiguous	.4	1.0	2.2	8.9	.5
California	.3	1.3	2.7	13.8	.3
Oregon	2.4	1.9	2.6	55.9	1.5
Washington	1.3	.6	5.5	3.4	1.7
Pacific Noncontiguous	.2	.1	2.5	11.5	.8
Alaska	.5	.3	14.4	16.6	2.5
Hawaii	.1	.1	.3	.1	.1
U.S. Average	.4	.2	.5	5.2	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *See technical notes for CV methodology. *It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 47. Estimated U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date 1997 and 1996
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	19,422	19,817	20,920	20,873	12,562	12,525	497	713	53,600	53,928
Connecticut	5,375	5,538	5,452	5,493	2,879	2,943	190	186	13,896	14,182
Maine	1,909	1,933	1,605	1,596	2,419	2,238	31	31	5,965	5,798
Massachusetts	8,171	8,252	10,214	10,106	4,698	4,818	300	335	23,383	23,512
New Hampshire	1,725	1,784	1,570	1,614	1,118	1,131	71	66	4,485	4,595
Rhode Island	1,224	1,341	1,239	1,249	670	656	85	78	3,238	3,234
Vermont	1,016	1,049	820	815	777	737	19	17	2,634	2,618
Middle Atlantic	51,286	54,153	57,354	59,450	42,160	41,641	4,887	7,166	157,697	161,409
New Jersey	10,401	11,055	14,203	14,658	6,714	6,871	248	245	31,566	32,828
New York	19,413	20,100	25,806	26,333	12,297	11,955	5,926	6,169	63,443	64,556
Pennsylvania	21,471	22,998	17,355	17,439	23,149	22,815	714	733	62,688	64,025
East North Central	75,268	77,541	88,074	87,947	109,322	106,510	7,701	7,640	268,365	259,638
Illinois	17,724	18,273	18,521	18,176	20,955	20,823	4,454	4,326	61,654	61,598
Indiana	12,895	13,113	8,788	8,942	21,352	21,176	261	276	43,263	43,507
Michigan	13,969	14,121	15,678	15,615	17,318	16,646	407	421	47,372	46,803
Ohio	21,510	22,754	17,408	17,678	37,550	36,347	2,201	2,297	78,670	79,077
Wisconsin	9,170	9,279	7,680	7,536	12,177	11,518	379	321	29,404	28,654
West North Central	37,896	39,116	39,177	39,246	38,879	37,296	2,698	2,625	187,558	188,288
Iowa	5,510	5,605	5,543	5,362	7,456	7,251	643	647	17,152	16,844
Kansas	4,752	4,961	5,114	5,133	4,672	4,704	188	181	14,726	14,979
Minnesota	8,045	8,349	4,614	4,840	13,530	13,050	343	329	26,532	26,568
Missouri	11,988	12,732	10,804	10,831	7,204	7,387	475	466	30,471	31,417
Nebraska	3,764	3,771	3,095	3,010	3,193	3,037	569	566	10,624	10,385
North Dakota	1,912	1,946	985	1,049	1,108	1,024	230	276	4,235	4,294
South Dakota	1,724	1,752	1,023	1,020	912	862	150	160	3,809	3,794
South Atlantic	117,544	129,548	96,371	95,672	78,988	76,488	9,541	9,726	382,414	311,426
Delaware	1,571	1,711	1,439	1,420	1,813	1,668	28	30	4,852	4,830
District of Columbia	724	804	3,798	3,849	123	124	175	177	4,820	4,954
Florida	39,436	40,966	30,242	28,075	8,653	8,683	2,687	2,509	81,018	80,233
Georgia	15,610	17,977	13,863	14,887	16,224	15,803	617	617	46,314	48,484
Maryland	10,831	12,237	11,235	11,356	5,013	5,088	365	376	27,445	29,056
North Carolina	18,813	21,470	14,436	14,795	17,050	16,538	943	972	51,241	53,776
South Carolina	9,651	11,201	6,889	7,098	14,935	13,908	403	404	31,878	32,611
Virginia	16,368	18,254	11,609	12,837	9,613	9,226	4,276	4,395	41,867	44,112
West Virginia	4,539	4,920	2,859	2,955	5,534	5,450	46	45	12,978	13,371
East South Central	42,582	48,569	20,899	21,817	65,188	63,465	2,584	2,798	131,183	135,601
Alabama	10,762	12,537	6,590	6,597	16,653	16,123	288	340	34,233	35,597
Kentucky	9,810	10,821	5,101	5,236	21,743	20,319	1,459	1,500	38,112	37,877
Mississippi	6,275	7,081	3,805	3,768	7,748	7,621	316	317	18,144	18,787
Tennessee	15,715	17,930	5,463	5,416	18,995	19,403	521	592	40,894	43,341
West South Central	65,105	69,619	49,444	49,324	76,082	73,784	8,329	8,442	198,930	201,171
Arkansas	5,679	6,099	3,378	3,424	7,197	7,056	295	289	16,549	16,869
Louisiana	10,187	11,010	7,453	7,430	16,374	15,830	1,199	1,145	35,213	35,415
Oklahoma	7,422	7,966	5,370	5,560	6,038	5,825	1,120	1,089	18,951	20,440
Texas	41,816	44,544	33,243	32,912	46,443	45,073	5,715	5,919	127,217	128,448
Mountain	38,869	28,968	29,151	28,173	31,940	31,473	4,141	3,622	98,381	92,229
Arizona	9,019	8,399	8,234	7,875	6,239	6,088	1,245	1,143	24,737	23,505
Colorado	6,143	6,030	7,090	7,043	4,534	4,756	435	558	18,192	18,407
Idaho	3,446	3,398	2,878	2,875	4,099	3,947	150	165	10,573	10,186
Montana	1,985	2,024	1,623	1,581	2,498	2,482	117	150	6,234	6,237
Nevada	3,508	3,272	2,523	2,391	4,661	4,313	765	410	11,457	10,387
New Mexico	2,157	2,162	2,530	2,492	2,895	2,865	705	685	8,287	8,204
Utah	2,707	2,571	3,065	2,848	3,562	3,597	446	428	9,779	9,444
Wyoming	1,104	1,084	1,267	1,268	3,452	3,425	228	82	6,051	5,858
Pacific Contiguous	61,845	68,577	55,337	55,811	61,061	52,794	4,399	6,051	176,632	174,432
California	34,488	33,452	40,785	37,939	29,020	28,505	2,213	3,754	106,506	103,649
Oregon	9,104	9,229	6,617	6,423	7,786	7,934	334	347	23,841	23,922
Washington	18,252	17,896	10,925	10,648	14,256	16,265	1,852	1,950	45,285	46,860
Pacific Noncontiguous	2,311	2,323	2,456	2,489	2,338	2,152	107	114	7,028	6,949
Alaska	906	914	1,124	1,127	396	284	79	86	2,508	2,412
Hawaii	1,305	1,309	1,331	1,332	1,857	1,868	28	28	4,521	4,537
U.S. Total	503,068	529,913	432,182	428,174	597,527	498,127	46,983	48,349	1,489,700	1,505,063

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-825. Values for 1996 have been revised and are preliminary. *Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). *Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 48. Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1987 Through June 1997
(Million Dollars)

Period	Residential	Commercial	Industrial	Other ¹	All Sectors
1987	63,318	46,787	40,949	5,479	156,533
1988	66,790	49,224	42,146	5,581	163,710
1989	69,240	52,228	43,719	5,689	170,797
1990	72,378	55,117	44,867	5,891	178,243
1991	76,828	57,655	46,737	6,138	186,359
1992	76,848	58,343	46,993	6,206	189,480
1993	82,814	61,621	47,357	6,528	198,220
1994	84,553	63,396	48,069	6,689	202,706
1995					
January	7,583	5,059	3,667	528	16,839
February	6,945	4,906	3,612	517	15,982
March	6,469	4,999	3,735	521	15,746
April	5,769	4,804	3,693	489	14,755
May	5,979	5,119	3,861	518	15,477
June	7,346	5,976	4,219	572	18,111
July	9,155	6,635	4,280	593	20,661
August	10,088	6,773	4,493	601	21,956
September	8,048	6,057	4,118	597	18,820
October	6,463	5,681	4,044	568	16,753
November	6,356	5,167	3,731	535	15,788
December	7,407	5,180	3,693	527	16,789
Total	87,610	66,345	47,175	6,587	207,717
1996					
January	8,423	5,321	3,637	545	17,926
February	7,504	5,157	3,643	537	16,842
March	7,037	5,188	3,738	532	16,495
April	6,149	4,954	3,598	513	15,214
May	6,363	5,400	3,856	550	16,169
June	7,865	6,062	4,111	595	18,634
July	9,268	6,614	4,241	594	20,718
August	9,355	6,808	4,210	609	21,083
September	8,051	6,320	4,147	614	19,132
October	6,537	5,753	4,011	577	16,878
November	6,454	5,245	3,721	537	15,958
December	7,490	5,250	3,633	534	16,908
Total	90,494	68,873	46,646	6,738	211,955
1997					
January	8,346	5,505	3,712	532	18,115
February	7,202	5,156	3,613	524	16,496
March	6,706	5,231	3,681	526	16,143
April	6,089	5,109	3,659	517	15,374
May	6,120	5,357	3,812	535	15,825
June	7,449	6,247	4,131	578	18,405
Year to Date					
1997	41,913	32,606	22,687	3,233	100,358
1996	43,342	32,883	22,582	3,272	101,279
1995	40,892	30,863	22,886	3,146	96,911

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. Values for 1995 have been adjusted to reflect the Form EIA-861 annual total (see Technical Notes for the adjustment methodology) and are final. Values for 1994 and prior years are final. *Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). *Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. *Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," and Form EIA-861, "Annual Electric Utility Report."

Table 49. Estimated Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, June 1997 and 1996
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England.....	369	392	394	382	183	181	16	17	962	932
Connecticut.....	100	94	103	98	42	41	4	4	251	238
Maine.....	34	34	25	24	24	22	1	1	84	81
Massachusetts.....	157	151	197	192	79	79	7	6	441	431
New Hampshire.....	35	35	32	32	19	19	1	2	87	89
Rhode Island.....	26	23	23	23	10	10	2	2	61	57
Vermont.....	16	15	13	12	9	9	"	"	38	36
Middle Atlantic.....	993	1,027	1,085	1,105	459	457	120	119	2,648	2,707
New Jersey.....	226	236	268	276	100	101	8	8	602	621
New York.....	444	451	569	579	112	112	97	98	1,222	1,241
Pennsylvania.....	323	339	249	249	238	243	15	13	825	845
East North Central.....	1,664	1,679	925	907	866	834	90	91	2,932	2,912
Illinois.....	297	317	268	259	208	192	50	49	823	817
Indiana.....	147	126	99	97	150	144	4	5	400	372
Michigan.....	205	187	235	227	153	153	8	8	603	577
Ohio.....	302	346	246	253	263	270	23	26	834	895
Wisconsin.....	112	104	75	72	80	73	4	3	272	252
West North Central.....	533	577	373	376	327	313	31	30	1,285	1,296
Iowa.....	81	92	44	44	55	57	7	7	187	201
Kansas.....	81	88	65	68	41	39	3	3	190	199
Minnesota.....	105	108	56	59	108	103	5	4	273	273
Missouri.....	187	207	150	147	74	77	7	7	417	437
Nebraska.....	46	48	36	35	24	23	6	6	112	112
North Dakota.....	15	16	10	11	9	7	2	2	36	35
South Dakota.....	18	19	12	12	7	7	1	1	38	39
South Atlantic.....	1,783	1,854	1,228	1,222	604	618	108	109	3,463	3,804
Delaware.....	22	24	19	19	16	14	1	1	58	57
District of Columbia.....	12	14	66	66	1	1	2	2	81	83
Florida.....	658	629	381	359	79	78	35	32	1,154	1,098
Georgia.....	244	322	181	192	130	135	9	9	563	659
Maryland.....	164	184	168	167	41	43	6	6	379	399
North Carolina.....	228	259	171	170	156	149	12	12	567	590
South Carolina.....	119	144	82	85	100	97	4	4	305	330
Virginia.....	217	235	132	136	65	66	39	42	454	479
West Virginia.....	40	44	27	28	34	36	1	1	101	109
East South Central.....	449	537	235	249	414	418	27	28	1,129	1,233
Alabama.....	132	167	76	82	110	113	4	3	322	366
Kentucky.....	96	103	50	52	107	99	13	13	265	267
Mississippi.....	85	103	49	53	57	57	3	3	195	217
Tennessee.....	136	163	60	63	140	149	7	7	343	382
West South Central.....	1,034	1,228	647	659	551	565	100	109	2,333	2,661
Arkansas.....	76	93	46	49	57	62	4	4	183	208
Louisiana.....	160	190	96	103	117	121	14	17	382	431
Oklahoma.....	113	126	72	78	43	46	11	11	239	260
Texas.....	685	820	434	429	339	336	71	77	1,529	1,662
Mountain.....	481	399	368	359	242	244	40	40	1,851	1,842
Arizona.....	177	166	139	131	62	61	12	12	390	369
Colorado.....	66	71	72	76	38	37	7	8	184	192
Idaho.....	22	23	29	28	22	21	1	2	74	74
Montana.....	16	16	14	13	13	13	1	2	46	43
Nevada.....	52	52	32	31	43	46	5	4	132	133
New Mexico.....	31	35	37	40	22	22	8	9	98	106
Utah.....	30	27	32	30	21	25	3	3	85	85
Wyoming.....	8	9	11	11	21	19	1	1	41	40
Pacific Contiguous.....	857	767	946	758	456	446	42	49	2,302	2,017
California.....	702	599	814	620	363	326	31	36	1,910	1,580
Oregon.....	61	63	56	58	40	36	2	3	159	182
Washington.....	95	104	77	77	53	63	9	10	234	254
Pacific Noncontiguous.....	46	45	48	47	38	36	2	2	135	131
Alaska.....	14	13	17	17	5	4	2	2	39	36
Hawaii.....	32	31	31	30	33	33	1	1	96	93
U.S. Total.....	7,449	7,855	6,247	6,062	4,131	4,111	578	595	18,485	18,634

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

" Less than 0.5.

Notes: *Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. *Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). *Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenues accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 50. Estimated Coefficients of Variation for Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, June 1997 (Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	1.2	2.4	2.2	0.9	1.1
Connecticut	.3	.1	1.0	.8	.2
Maine	.3	2.9	3.4	7.1	.2
Massachusetts	2.7	4.8	4.9	1.7	2.5
New Hampshire	.9	.6	2.6	.1	1.8
Rhode Island	.7	.2	.4	.3	.4
Vermont	.8	.5	3.6	6.2	.9
Middle Atlantic	1.3	.6	.5	.9	.8
New Jersey	1.4	.1	1.0	.1	.4
New York	.8	.7	1.8	.7	.6
Pennsylvania	3.8	2.2	.2	5.0	2.2
East North Central	.9	.9	1.6	.8	.9
Illinois	2.2	1.8	1.3	.1	1.7
Indiana	2.5	1.8	1.4	1.9	1.0
Michigan	1.5	2.6	7.8	2.9	3.3
Ohio	1.2	1.1	1.6	2.7	.9
Wisconsin	2.6	1.1	.9	1.2	1.3
West North Central	2.0	1.3	1.1	4.0	1.4
Iowa	1.1	.1	1.2	1.5	.6
Kansas	1.9	2.6	1.0	13.9	1.4
Minnesota	2.9	5.8	2.8	2.0	3.5
Missouri	5.2	1.2	1.3	6.4	2.9
Nebraska	6.6	6.0	4.8	17.2	6.5
North Dakota	2.1	8.1	6.2	2.9	1.7
South Dakota	4.3	2.9	1.9	6.1	2.8
South Atlantic	.8	.4	.5	.8	.4
Delaware	.6	.8	1.0	.8	.7
District of Columbia	.0	.0	.0	.0	.0
Florida	1.2	.8	1.5	1.1	.9
Georgia	3.0	1.0	.3	2.6	.9
Maryland	1.6	1.0	2.0	.6	1.0
North Carolina	1.7	.3	.3	5.8	.5
South Carolina	4.4	2.6	1.9	1.4	2.7
Virginia	2.3	.4	2.5	.2	.8
West Virginia	1.0	.3	.3	1.7	.2
East South Central	2.3	1.3	1.0	3.8	1.1
Alabama	3.5	2.8	1.2	5.5	1.6
Kentucky	8.0	3.0	1.9	.4	2.7
Mississippi	1.0	1.8	2.2	13.0	1.3
Tennessee	3.8	2.3	2.1	13.3	2.3
West South Central	2.0	1.8	1.2	1.9	1.6
Arkansas	4.4	2.4	3.0	3.2	3.2
Louisiana	1.8	1.1	.8	2.4	.8
Oklahoma	6.4	4.1	1.8	.7	3.4
Texas	2.8	2.5	1.8	2.6	2.4
Mountain	.6	.7	.8	5.5	.6
Arizona	.3	1.3	1.9	5.5	1.0
Colorado	1.3	.8	1.1	2.0	1.1
Idaho	1.3	4.9	4.8	7.1	2.4
Montana	4.8	.5	6.9	2.4	6.8
Nevada	3.8	2.5	.6	40.8	2.0
New Mexico	3.1	1.3	.8	9.5	2.0
Utah	.5	1.7	.1	2.7	.4
Wyoming	1.2	2.6	1.6	22.4	.9
Pacific Contiguous	.6	2.6	2.3	5.5	1.5
California	.7	2.9	1.1	6.9	1.7
Oregon	.6	1.1	6.4	11.9	1.8
Washington	1.3	1.4	17.6	9.8	5.4
Pacific Noncontiguous	.7	.4	2.5	10.7	.9
Alaska	1.0	.6	16.3	14.0	2.5
Hawaii	.9	.6	1.2	.6	.9
U.S. Average	.5	.5	.5	.8	.4

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: See technical notes for CV methodology. It should be noted that such things as large changes in retail rates, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 51. Estimated Revenue from U.S. Electric Utility Retail Sales to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date 1997 and 1996
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	2,320	2,333	2,144	2,102	1,004	999	101	143	5,569	5,539
Connecticut	648	666	562	567	223	230	26	27	1,459	1,490
Maine	243	244	173	172	164	152	7	7	587	578
Massachusetts	931	922	1,014	970	401	398	45	49	2,391	2,339
New Hampshire	230	238	175	182	99	106	9	10	514	536
Rhode Island	148	146	131	125	58	56	11	10	347	338
Vermont	121	116	89	84	59	57	3	3	272	259
Middle Atlantic	5,992	6,248	5,980	5,978	2,843	2,493	669	672	15,104	15,443
New Jersey	1,233	1,297	1,473	1,303	543	560	47	46	3,298	3,405
New York	2,712	2,785	2,992	3,038	651	632	543	545	6,898	7,000
Pennsylvania	2,046	2,158	1,435	1,437	1,348	1,361	80	82	4,908	5,037
East North Central	6,371	6,434	4,973	4,961	4,772	4,688	631	625	16,647	16,594
Illinois	1,809	1,816	1,429	1,389	1,099	1,046	300	285	4,637	4,536
Indiana	915	886	540	534	846	833	26	26	3,226	3,278
Michigan	1,210	1,189	1,248	1,238	875	866	48	48	3,380	3,362
Ohio	1,803	1,892	1,329	1,382	1,505	1,516	133	144	4,770	4,904
Wisconsin	634	640	427	428	447	427	23	22	1,534	1,518
West North Central	2,640	2,739	1,780	1,778	1,595	1,578	169	168	6,164	6,263
Iowa	433	447	226	215	283	276	41	38	983	976
Kansas	358	379	329	339	215	222	19	21	921	961
Minnesota	585	598	288	293	577	557	26	25	1,477	1,472
Missouri	802	856	623	638	312	326	34	33	1,770	1,853
Nebraska	225	222	163	161	117	112	31	33	537	528
North Dakota	116	116	62	64	50	48	10	10	239	237
South Dakota	120	121	68	68	41	39	7	8	237	236
South Atlantic	9,266	10,007	6,362	6,284	3,293	3,327	613	615	19,533	20,233
Delaware	140	146	102	97	86	79	4	4	331	325
District of Columbia	53	59	258	265	5	5	11	11	327	340
Florida	3,264	3,292	2,067	1,858	457	445	191	176	5,980	5,810
Georgia	1,170	1,353	985	1,025	638	698	52	52	2,845	3,128
Maryland	873	972	742	739	205	209	33	34	1,853	1,953
North Carolina	1,500	1,674	920	923	782	762	67	66	3,270	3,425
South Carolina	727	842	436	451	536	541	25	25	1,724	1,859
Virginia	1,253	1,356	694	715	378	372	226	244	2,552	2,686
West Virginia	285	315	157	171	203	217	4	4	632	707
East South Central	2,644	2,954	1,280	1,301	2,362	2,337	156	162	6,442	6,754
Alabama	720	808	422	420	614	603	21	21	1,777	1,852
Kentucky	554	608	264	275	607	573	68	70	1,493	1,527
Mississippi	441	487	261	267	328	326	26	28	1,053	1,108
Tennessee	929	1,051	333	339	814	835	41	43	2,115	2,268
West South Central	4,856	5,040	3,371	3,242	3,144	2,996	625	629	11,896	11,807
Arkansas	439	462	229	228	304	301	21	19	993	1,011
Louisiana	762	836	550	537	704	694	79	92	2,076	2,159
Oklahoma	479	498	286	292	214	203	49	50	1,027	1,044
Texas	3,175	3,244	2,326	2,185	1,922	1,797	376	368	7,799	7,594
Mountain	2,224	2,156	1,866	1,828	1,275	1,291	200	199	5,568	5,475
Arizona	772	734	627	611	317	317	39	37	1,774	1,718
Colorado	439	452	412	423	196	215	39	41	1,105	1,132
Idaho	176	180	122	118	104	105	7	8	408	411
Montana	129	125	97	88	84	91	9	9	319	313
Nevada	241	230	162	159	199	193	19	17	621	599
New Mexico	195	193	204	198	132	123	42	41	574	555
Utah	187	178	177	169	124	131	18	20	505	497
Wyoming	67	64	67	64	119	115	8	5	261	248
Pacific Contiguous	5,303	5,167	4,660	4,334	2,391	2,489	251	280	12,694	12,390
California	3,888	3,734	3,799	3,469	1,782	1,860	167	188	9,636	9,230
Oregon	508	526	335	336	244	271	17	19	1,103	1,152
Washington	907	907	526	529	365	479	67	72	1,865	1,987
Pacific Noncontiguous	298	283	289	273	229	284	17	17	833	779
Alaska	104	101	108	105	32	23	14	13	257	243
Hawaii	194	182	181	170	197	181	4	4	576	536
U.S. Total	41,913	43,342	32,686	32,083	22,687	22,582	3,233	3,272	100,358	101,279

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 52. U.S. Electric Utility Average Revenue per Kilowatthour by Sector,
1987 Through June 1997**
(Cents)

Period	Residential	Commercial	Industrial	Other ¹	All Sectors
1987	7.45	7.08	4.77	6.21	6.37
1988	7.48	7.04	4.70	6.20	6.35
1989	7.65	7.28	4.72	6.25	6.45
1990	7.83	7.34	4.74	6.40	6.57
1991	8.04	7.53	4.83	6.51	6.75
1992	8.21	7.66	4.83	6.74	6.82
1993	8.32	7.74	4.85	6.88	6.93
1994	8.38	7.73	4.77	6.84	6.91
1995					
January	7.85	7.33	4.48	6.65	6.60
February	8.01	7.49	4.55	6.76	6.68
March	8.14	7.53	4.53	6.79	6.66
April	8.41	7.50	4.51	6.65	6.65
May	8.53	7.64	4.54	6.96	6.74
June	8.72	7.95	4.82	7.15	7.10
July	8.80	8.06	4.95	7.14	7.35
August	8.78	7.95	4.97	7.01	7.34
September	8.57	7.84	4.79	6.88	7.08
October	8.65	7.85	4.71	7.03	6.95
November	8.26	7.60	4.51	6.83	6.70
December	8.02	7.36	4.48	6.69	6.64
Average	8.40	7.69	4.66	6.88	6.89
1996					
January	7.78	7.30	4.47	6.30	6.62
February	7.84	7.38	4.50	6.57	6.61
March	8.11	7.45	4.49	6.66	6.65
April	8.27	7.48	4.46	6.58	6.64
May	8.57	7.61	4.53	6.81	6.78
June	8.68	7.71	4.73	7.07	7.04
July	8.77	7.94	4.88	6.92	7.28
August	8.90	7.98	4.84	6.90	7.31
September	8.82	7.95	4.78	6.67	7.17
October	8.70	7.84	4.61	6.90	6.92
November	8.28	7.51	4.45	6.63	6.66
December	8.02	7.28	4.38	6.45	6.59
Average	8.39	7.63	4.60	6.72	6.87
1997					
January	7.89	7.31	4.44	6.30	6.64
February	8.01	7.43	4.44	6.72	6.64
March	8.28	7.49	4.43	6.99	6.69
April	8.40	7.44	4.35	6.89	6.61
May	8.68	7.63	4.42	6.68	6.74
June	8.94	7.93	4.64	7.00	7.10
Year-to-Date Average					
1997 Average	8.33	7.54	4.45	6.88	6.74
1996 Average	8.18	7.49	4.53	6.70	6.73
1995 Average	8.36	7.58	4.57	6.83	6.74

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. Values for 1995 have been adjusted to reflect the Form EIA-861 annual total (see Technical Notes for the adjustment methodology) and are final. Values for 1994 and prior years are final. *Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). *Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. *Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," and Form EIA-861, "Annual Electric Utility Report."

Table 53. Estimated U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector, Census Division, and State, June 1997 and 1996
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	12.6	12.5	10.6	10.8	7.9	8.0	16.5	17.5	10.6	10.7
Connecticut	12.5	12.0	10.5	10.1	7.9	7.7	17.3	17.3	10.6	10.9
Maine	12.6	12.3	9.6	9.6	5.7	5.6	24.0	24.2	8.9	8.8
Massachusetts	12.5	12.6	10.9	11.3	8.7	9.0	17.6	17.6	11.0	11.3
New Hampshire	14.1	13.8	11.3	11.5	9.1	9.4	12.2	19.2	11.6	11.9
Rhode Island	13.3	12.8	10.6	11.0	8.5	9.2	13.3	13.4	10.9	11.3
Vermont	11.2	10.4	9.5	9.0	6.8	7.2	15.6	16.9	9.3	9.0
Middle Atlantic	12.6	12.5	11.1	11.1	6.1	6.3	10.3	10.3	10.1	10.2
New Jersey	12.5	12.5	10.8	10.7	8.2	8.4	22.6	23.7	10.9	10.9
New York	14.8	14.6	12.7	12.8	5.5	5.5	9.9	9.6	11.6	11.6
Pennsylvania	10.5	10.5	8.8	8.8	5.8	6.0	10.2	11.7	8.1	8.2
East North Central	9.3	9.0	7.7	7.6	4.5	4.5	7.4	7.5	6.7	6.7
Illinois	11.6	11.1	8.7	8.4	5.6	5.5	7.4	7.2	8.2	8.1
Indiana	7.7	7.3	6.2	5.9	4.0	3.9	11.7	10.2	5.5	5.2
Michigan	8.9	8.3	8.0	8.0	4.9	5.0	13.9	14.9	7.2	7.0
Ohio	9.5	9.5	7.9	8.0	4.1	4.4	6.0	6.5	6.3	6.7
Wisconsin	7.4	6.9	5.7	5.8	3.7	3.7	7.2	7.4	5.4	5.3
West North Central	8.3	8.2	6.9	6.9	4.7	4.8	7.0	7.0	6.6	6.7
Iowa	8.4	8.0	7.0	7.3	4.2	4.5	6.8	6.4	6.2	6.7
Kansas	8.0	8.0	6.6	6.6	4.8	4.8	11.1	12.1	6.6	6.7
Minnesota	8.0	7.8	6.9	6.5	4.7	4.6	8.7	8.4	6.1	6.0
Missouri	8.7	8.6	7.3	7.3	5.6	5.8	8.3	8.3	7.5	7.5
Nebraska	7.9	7.7	6.3	6.3	3.8	3.9	5.6	6.0	5.9	6.0
North Dakota	7.2	7.1	6.7	6.6	4.7	4.4	4.5	4.0	6.1	6.0
South Dakota	7.9	7.6	7.1	7.0	4.7	4.7	5.3	5.4	6.7	6.6
South Atlantic	8.3	8.2	6.9	6.8	4.4	4.5	6.5	6.5	6.8	6.8
Delaware	10.3	9.9	8.1	7.9	5.1	4.8	11.4	10.4	7.5	7.3
District of Columbia	9.0	9.3	8.9	9.0	9.9	5.5	6.9	6.6	8.8	8.9
Florida	8.2	8.0	6.7	6.6	5.3	5.1	7.0	6.9	7.3	7.2
Georgia	8.4	8.6	7.1	7.2	4.6	4.7	8.6	8.5	6.7	7.0
Maryland	9.7	9.7	8.2	8.3	4.8	4.8	10.8	11.2	8.2	8.3
North Carolina	8.2	7.9	6.4	6.2	4.8	4.8	7.1	6.7	6.4	6.4
South Carolina	7.8	7.7	6.4	6.3	3.7	4.0	6.2	6.0	5.5	5.8
Virginia	8.5	8.4	6.2	6.1	3.9	4.0	5.3	5.2	6.4	6.4
West Virginia	6.5	6.7	5.6	5.7	3.7	4.0	10.2	10.2	5.0	5.3
East South Central	6.8	6.4	6.1	6.3	3.7	3.8	6.6	6.2	5.8	5.2
Alabama	6.8	6.7	6.3	6.4	3.8	4.1	8.2	6.3	5.3	5.3
Kentucky	6.4	6.0	5.4	5.4	3.0	3.0	4.9	5.1	4.3	4.2
Mississippi	7.3	7.2	6.6	6.9	4.2	4.3	6.3	8.3	5.8	6.1
Tennessee	5.9	6.0	6.1	6.9	4.2	4.3	7.7	7.8	5.1	5.3
West South Central	8.1	8.0	6.9	6.6	4.2	4.2	6.5	6.6	6.3	6.3
Arkansas	8.3	8.5	7.3	7.2	4.6	4.9	7.3	6.7	6.4	6.7
Louisiana	7.4	7.7	6.6	6.9	4.0	4.3	6.4	8.1	5.8	6.1
Oklahoma	7.4	7.7	6.8	7.1	4.2	4.2	4.8	5.5	6.2	6.3
Texas	8.5	8.2	6.9	6.5	4.2	4.0	6.8	6.4	6.5	6.3
Mountain	7.9	7.9	6.5	6.6	4.3	4.5	4.6	5.9	6.1	6.3
Arizona	9.4	9.4	8.3	8.5	5.7	5.7	5.0	5.3	8.0	8.0
Colorado	7.6	7.8	5.8	6.0	4.3	4.4	9.3	7.6	6.0	6.2
Idaho	5.4	5.4	4.1	4.1	2.8	2.9	4.5	4.6	3.9	3.9
Montana	6.7	6.2	5.7	5.0	3.0	3.6	7.4	6.6	4.8	4.8
Nevada	6.5	6.7	6.6	6.4	5.3	5.9	1.9	5.2	5.6	6.3
New Mexico	9.0	9.0	7.9	7.9	4.5	4.4	5.8	6.3	6.8	6.9
Utah	6.9	7.0	5.8	6.0	3.5	4.2	5.5	4.9	5.3	5.5
Wyoming	6.6	6.2	5.5	4.9	3.4	3.3	3.4	6.7	4.2	4.1
Pacific Contiguous	9.4	8.8	8.8	7.8	5.0	5.2	5.4	5.1	7.8	7.0
California	11.6	10.4	10.4	8.4	7.1	6.9	7.2	5.9	9.8	8.6
Oregon	5.8	5.6	5.0	5.7	2.9	3.7	3.6	5.7	4.4	4.9
Washington	4.7	4.9	4.4	4.6	2.1	2.7	3.2	3.5	3.5	4.0
Pacific Noncontiguous	13.6	13.3	11.7	11.4	9.8	9.5	16.6	16.2	11.7	11.4
Alaska	11.7	11.7	9.7	9.7	8.1	8.3	18.3	17.5	10.3	10.4
Hawaii	14.7	14.1	13.1	12.7	10.2	9.7	12.8	13.0	12.4	11.9
U.S. Average	8.94	8.68	7.93	7.7	4.64	4.7	7.88	7.87	7.18	7.04

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. *Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). *Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector, Census Division, and State, June 1997
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	1.2	2.3	2.3	1.2	1.1
Connecticut	.0	.3	.8	3.4	.2
Maine	.1	.5	.6	7.3	.4
Massachusetts	2.9	4.5	5.4	1.8	2.3
New Hampshire	1.0	.5	.3	2.6	.1
Rhode Island	.4	.2	.5	.9	.1
Vermont	.9	.5	2.8	4.3	.6
Middle Atlantic	.5	.3	.4	.8	.3
New Jersey	.3	.0	.3	1.1	.1
New York	.4	.3	2.0	.5	.3
Pennsylvania	1.1	1.4	.7	4.8	1.0
East North Central	.7	.3	.7	.4	.5
Illinois	.3	.1	.6	.0	.3
Indiana	2.3	.8	2.0	4.0	1.5
Michigan	.7	.2	1.4	2.0	1.2
Ohio	1.1	.8	1.3	1.0	.8
Wisconsin	4.1	1.0	.8	6.0	1.6
West North Central	1.1	1.2	.7	2.6	1.2
Iowa	3.0	2.1	.7	.3	.8
Kansas	1.6	1.7	.3	11.9	1.3
Minnesota	1.6	2.8	1.3	3.0	2.0
Missouri	2.4	2.5	2.2	.0	3.2
Nebraska	2.1	3.0	2.7	9.8	3.2
North Dakota	1.8	1.7	1.4	2.0	1.0
South Dakota	1.0	1.0	1.5	6.2	1.4
South Atlantic	.6	.4	.3	.3	.4
Delaware	.7	.7	.1	1.4	.6
District of Columbia	.0	.0	.0	.0	.0
Florida	1.0	1.0	1.3	.6	1.0
Georgia	2.1	.4	.5	.8	.3
Maryland	1.0	.9	1.2	3.0	.7
North Carolina	1.4	.6	.3	1.4	.5
South Carolina	3.0	2.6	1.1	1.9	2.6
Virginia	.3	.1	2.1	.1	.3
West Virginia	.3	.1	.1	6.6	.2
East South Central	.8	.3	.6	1.8	.6
Alabama	.3	.3	.3	3.1	.3
Kentucky	3.3	1.3	1.6	.6	2.1
Mississippi	.5	.4	.5	12.1	.3
Tennessee	1.3	.5	1.1	7.8	1.2
West South Central	.8	1.4	1.3	1.4	1.2
Arkansas	.5	.6	4.4	2.1	1.8
Louisiana	1.0	1.4	1.9	2.5	2.3
Oklahoma	1.1	1.3	1.3	.3	.5
Texas	1.0	2.1	1.9	1.8	1.7
Mountain	.4	.6	.6	44.6	.6
Arizona	.3	1.0	2.1	3.2	.8
Colorado	1.1	1.6	1.4	15.6	1.6
Idaho	2.1	.4	2.1	9.5	.9
Montana	.9	.8	4.8	5.3	3.6
Nevada	.6	.8	.3	129.6	1.4
New Mexico	1.6	.3	.6	9.5	1.4
Utah	.3	.2	.2	3.0	.1
Wyoming	1.2	1.5	.6	23.6	.3
Pacific Contiguous	.6	1.7	2.3	7.8	1.6
California	.6	1.8	3.5	11.7	1.9
Oregon	2.0	2.3	4.7	44.0	1.8
Washington	1.1	1.3	12.1	7.8	3.9
Pacific Noncontiguous	.7	.4	1.1	12.8	.6
Alaska	.8	.5	5.2	17.8	.8
Hawaii	.9	.5	.9	.6	.8
U.S. Average	.2	.4	.4	4.9	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: See technical notes for CV methodology. (It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficients of variations.)

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 55. Estimated U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector Census Division, and State, Year-to-Date 1997 and 1996 (Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	11.9	11.8	10.2	10.1	8.0	8.0	14.5	14.7	10.4	10.3
Connecticut	12.1	12.0	10.3	10.3	7.7	7.8	13.9	14.5	10.5	10.5
Maine	12.7	12.6	10.8	10.8	6.8	6.8	23.6	23.8	9.8	9.9
Massachusetts	11.4	11.2	9.9	9.6	8.5	8.3	14.9	14.5	10.2	9.9
New Hampshire	13.3	13.4	11.1	11.3	8.9	9.4	13.1	14.4	11.5	11.7
Rhode Island	12.1	11.8	10.4	10.1	8.7	8.5	12.6	12.1	10.7	10.5
Vermont	11.9	11.1	10.9	10.3	7.6	7.8	15.1	16.7	10.3	9.9
Middle Atlantic	11.7	11.5	10.3	10.2	6.9	6.1	9.7	9.4	9.6	9.6
New Jersey	11.9	11.7	10.4	10.3	8.1	8.2	18.8	18.6	10.4	10.4
New York	14.0	13.9	11.6	11.5	5.3	5.3	9.2	8.8	10.9	10.8
Pennsylvania	9.5	9.4	8.3	8.2	5.8	6.0	11.1	10.8	7.8	7.9
East North Central	8.6	8.3	7.3	7.3	4.4	4.4	6.9	6.9	6.4	6.4
Illinois	10.2	9.9	7.7	7.6	5.2	5.0	6.7	6.6	7.5	7.4
Indiana	7.1	6.8	6.1	6.0	4.0	3.9	9.9	9.4	5.4	5.2
Michigan	8.7	8.4	8.0	8.1	5.1	5.2	11.7	11.4	7.1	7.2
Ohio	8.4	8.3	7.6	7.6	4.0	4.2	6.0	6.3	6.1	6.2
Wisconsin	6.9	6.9	5.6	5.7	3.7	3.7	6.7	7.0	5.2	5.3
West North Central	7.0	7.0	6.9	6.1	4.2	4.2	6.6	6.4	5.7	5.8
Iowa	7.9	8.0	6.4	6.4	3.8	3.8	6.4	5.9	5.7	5.8
Kansas	7.5	7.6	6.4	6.6	4.6	4.7	10.1	11.6	6.3	6.4
Minnesota	7.3	7.2	6.2	6.0	4.3	4.3	7.6	7.5	5.6	5.5
Missouri	6.7	6.7	5.8	5.9	4.3	4.4	7.1	7.1	5.8	5.9
Nebraska	6.0	5.9	5.3	5.4	3.7	3.7	5.5	5.7	5.1	5.1
North Dakota	6.1	5.9	6.3	6.1	4.6	4.5	4.4	3.8	5.6	5.5
South Dakota	7.0	6.9	6.7	6.6	4.5	4.5	4.8	4.9	6.2	6.2
South Atlantic	7.9	7.7	6.6	6.6	4.2	4.3	6.4	6.3	6.5	6.5
Delaware	8.9	8.5	7.1	6.8	4.8	4.7	12.5	11.9	6.8	6.7
District of Columbia	7.3	7.3	6.8	6.9	4.3	4.0	6.4	6.3	6.8	6.9
Florida	8.3	8.0	6.8	6.8	5.3	5.1	7.1	7.0	7.4	7.2
Georgia	7.5	7.5	7.1	7.3	3.9	4.4	8.5	8.5	6.1	6.5
Maryland	8.1	7.9	6.6	6.5	4.1	4.1	9.0	9.0	6.8	6.7
North Carolina	8.0	7.8	6.4	6.2	4.6	4.6	7.2	6.7	6.4	6.4
South Carolina	7.5	7.5	6.3	6.4	3.6	3.9	6.1	6.1	5.4	5.7
Virginia	7.7	7.4	6.0	5.9	3.9	4.0	5.3	5.3	6.1	6.1
West Virginia	6.3	6.4	5.5	5.8	3.7	4.0	9.0	9.0	5.0	5.3
East South Central	6.2	6.1	6.1	6.2	3.6	3.7	6.0	5.9	4.9	5.0
Alabama	6.7	6.4	6.5	6.4	3.7	3.7	7.3	6.1	5.2	5.2
Kentucky	5.6	5.6	5.2	5.2	2.8	2.8	4.7	4.7	3.9	4.0
Mississippi	7.0	6.9	6.9	7.1	4.2	4.3	8.1	8.7	5.8	5.9
Tennessee	5.9	5.9	6.1	6.3	4.3	4.3	7.8	7.2	5.2	5.2
West South Central	7.5	7.2	6.8	6.6	4.1	4.1	6.3	6.3	6.0	5.9
Arkansas	7.7	7.6	6.8	6.7	4.2	4.3	7.1	6.6	6.0	6.0
Louisiana	7.5	7.6	7.1	7.2	4.3	4.4	6.6	8.1	5.9	6.1
Oklahoma	6.4	6.3	5.3	5.3	3.5	3.5	4.3	4.6	5.1	5.1
Texas	7.6	7.3	7.0	6.6	4.1	4.0	6.6	6.2	6.1	5.9
Mountain	7.4	7.4	6.4	6.6	4.0	4.1	4.8	5.5	5.8	5.9
Arizona	8.6	8.7	7.6	7.8	5.1	5.2	4.7	5.0	7.2	7.3
Colorado	7.5	7.5	5.9	6.0	4.3	4.5	8.0	7.4	6.1	6.2
Idaho	5.1	5.3	4.2	4.4	2.5	2.7	4.7	4.9	3.9	4.0
Montana	6.5	6.2	6.0	5.5	3.3	3.7	7.6	6.3	5.1	5.0
Nevada	6.9	7.0	6.4	6.6	4.3	4.5	2.4	4.2	5.4	5.8
New Mexico	9.1	8.9	8.0	7.9	4.6	4.3	6.0	6.0	6.9	6.8
Utah	6.9	6.9	5.8	5.9	3.5	3.6	4.1	4.6	5.2	5.3
Wyoming	6.1	5.9	5.3	5.1	3.5	3.4	3.5	6.1	4.3	4.2
Pacific Contiguous	8.6	8.5	8.8	7.9	4.7	4.9	5.7	4.6	7.3	7.1
California	11.3	11.2	9.3	9.1	6.1	6.5	7.5	5.0	9.0	8.9
Oregon	5.6	5.7	5.1	5.2	3.1	3.4	5.1	5.6	4.6	4.8
Washington	5.0	5.1	4.8	5.0	2.6	2.9	3.6	3.7	4.1	4.2
Pacific Noncontiguous	13.5	12.7	11.8	11.2	10.1	9.5	16.2	14.7	11.8	11.2
Alaska	11.4	11.0	9.6	9.3	8.0	8.1	17.1	15.4	10.2	10.1
Hawaii	14.9	13.9	13.6	12.7	10.6	9.7	13.4	12.6	12.7	11.8
U.S. Average	8.33	8.18	7.54	7.5	4.45	4.5	6.88	6.70	6.74	6.73

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. *Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). *Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Monthly Plant Aggregates: U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alabama Elec Coop Inc.	295,414	-3	2,296	3,125	—	—	134	*	15	265	1
Dani (AL)	—	—	—	916	—	—	—	—	—	—	—
Lowman (AL)	295,414	—	—	—	—	—	134	—	—	265	—
Melrose-CABS (AL)	—	—	1,518	—	—	—	—	—	11	—	*
McWilliams (AL)	—	—	778	—	—	—	—	—	5	—	—
Point A (AL)	—	—	—	2,209	—	—	—	—	—	—	—
Portland (FL)	—	-3	—	—	—	—	—	*	—	—	1
Alabama Power Co.	4,459,922	3,933	41,062	493,907	607,753	—	1,833	6	467	2,494	101
Beaumont Dam (AL)	—	—	—	17,709	—	—	—	—	—	—	—
Berry (AL)	940,531	—	3,439	—	—	—	375	—	32	489	5
Chickasaw (AL)	—	—	—	—	—	—	—	—	—	—	*
Farley (AL)	—	—	—	—	607,753	—	—	—	—	—	—
Gadsden New (AL)	30,376	—	422	—	—	—	16	*	6	28	1
Oaston, B C (AL)	932,759	1,572	—	—	—	—	370	3	—	468	14
Gorgas (AL)	598,346	1,598	—	—	—	—	235	3	—	440	6
Greene County (AL)	194,538	553	—	—	—	—	77	1	—	208	2
Greene County (AL)	—	210	26,428	—	—	—	—	*	329	—	58
H Neely Henry Dam (AL)	—	—	—	23,478	—	—	—	—	—	—	—
Harris (AL)	—	—	—	12,789	—	—	—	—	—	—	—
Hok Dam (AL)	—	—	—	16,735	—	—	—	—	—	—	—
Jordan (AL)	—	—	—	40,083	—	—	—	—	—	—	—
Lay Dam (AL)	—	—	—	71,062	—	—	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	38,536	—	—	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	50,463	—	—	—	—	—	—	—
Martin Dam (AL)	—	—	—	25,991	—	—	—	—	—	—	—
Miller (AL)	1,763,372	—	10,773	—	—	—	759	—	100	861	16
Mitchell Dam (AL)	—	—	—	60,384	—	—	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	17,327	—	—	—	—	—	—	—
Walker Bouldin Dam (AL)	—	—	—	80,898	—	—	—	—	—	—	—
Walsh Dam (AL)	—	—	—	27,774	—	—	—	—	—	—	—
Yates Dam (AL)	—	—	—	10,678	—	—	—	—	—	—	—
Alaska Elec Lgt & Pwr Co.	—	507	—	4,716	—	—	—	1	—	—	7
Annex Creek (AK)	—	—	—	2,256	—	—	—	—	—	—	—
Auba Bay (AK)	—	252	—	—	—	—	—	1	—	—	3
Gold Creek (AK)	—	—	—	—	—	—	—	—	—	—	*
Lemon Creek (AK)	—	275	—	—	—	—	—	1	—	—	5
Salmon Creek (AK)	—	—	—	—	—	—	—	—	—	—	—
Salmon Creek 2 (AK)	—	—	—	2,460	—	—	—	—	—	—	—
Alaska Power Admin.	—	—	—	24,259	—	—	—	—	—	—	—
Elkum (AK)	—	—	—	6,200	—	—	—	—	—	—	—
Spenisham (AK)	—	—	—	18,059	—	—	—	—	—	—	—
Alexandria (City of)	—	—	—	—	—	—	—	—	—	—	11
Hunter, D G (LA)	—	—	—	—	—	—	—	—	—	—	11
Amer Mun Power-GHs Inc.	184,400	—	443	—	—	—	66	—	7	71	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Amer Mon Power-Ohio Inc											
Richard Gorsuch (OH).....	104,400	—	443	—	—	—	66	—	7	71	—
Ames (City of).....	35,346	184	—	—	—	—	28	*	—	32	4
Ames (IA).....	35,346	74	—	—	—	—	20	*	—	32	2
Ames Gt (IA).....	—	90	—	—	—	—	—	*	—	—	2
Anchorage (City of).....	—	8	66,883	—	—	—	—	*	698	—	37
Anchorage (AK).....	—	8	700	—	—	—	—	*	18	—	3
OMS 2 (AK).....	—	—	63,388	—	—	—	—	—	680	—	34
Appalachian Power Co.....	2,570,725	11,068	—	77,857	—	—	997	18	—	1,681	57
Amos, John E (WV).....	1,276,169	8,246	—	—	—	—	492	13	—	1,113	53
Beck (VA).....	—	—	—	4,891	—	—	—	—	—	—	—
Byllesby 2 (VA).....	—	—	—	6,597	—	—	—	—	—	—	—
Claytor (VA).....	—	—	—	21,854	—	—	—	—	—	—	—
Clinch River (VA).....	283,118	506	—	—	—	—	112	1	—	173	*
Glen Lyn (VA).....	139,772	1,286	—	—	—	—	57	2	—	67	7
Kanawha River (WV).....	193,213	131	—	—	—	—	76	*	—	68	1
Leaville (VA).....	—	—	—	4,994	—	—	—	—	—	—	—
London (WV).....	—	—	—	11,326	—	—	—	—	—	—	—
Marmet (WV).....	—	—	—	10,331	—	—	—	—	—	—	—
Mountainview (WV).....	678,453	899	—	—	—	—	260	1	—	261	14
Niagara (VA).....	—	—	—	237	—	—	—	—	—	—	—
Recess (VA).....	—	—	—	3,261	—	—	—	—	—	—	—
Smith Mountain (VA).....	—	—	—	2,029	—	—	—	—	—	—	—
Winfield (WV).....	—	—	—	12,137	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc.....	215,437	—	3,926	—	—	—	114	—	41	212	—
Apache Station (AZ).....	215,437	—	3,926	—	—	—	114	—	41	212	—
Arizona Public Service Co.....	1,541,613	2,877	128,228	2,871	2,641,571	—	882	4	1,502	335	127
Cholla (AZ).....	—	—	—	1,806	—	—	—	—	—	—	—
Cholla (AZ).....	491,277	974	292	—	—	—	277	2	4	258	4
Fairview (AZ).....	—	4	—	—	—	—	—	*	—	—	5
Four Corners (NM).....	1,044,336	—	5,998	—	—	—	606	—	62	77	—
Irving (AZ).....	—	—	—	1,063	—	—	—	—	—	—	—
Ocotillo (AZ).....	—	—	31,937	—	—	—	—	—	428	—	36
Palm Verde (AZ).....	—	—	—	—	2,641,571	—	—	—	—	—	—
Phoenix (AZ).....	—	324	40,299	—	—	—	—	1	446	—	18
Seguro (AZ).....	—	—	18,704	—	—	—	—	—	226	—	34
Yucca (AZ).....	—	775	30,998	—	—	—	—	1	335	—	30
Arkansas Elec Coop Corp.....	—	—	2,016	35,659	—	—	—	—	24	—	73
Bailey (AR).....	—	—	2,016	—	—	—	—	—	24	—	28
Clyde Ellis (AR).....	—	—	—	18,700	—	—	—	—	—	—	—
Dora 9 (AR).....	—	—	—	16,939	—	—	—	—	—	—	—
Fitzhugh (AR).....	—	—	—	—	—	—	—	—	—	—	16
Mc Clellan (AR).....	—	—	—	—	—	—	—	—	—	—	29
Arkansas Power & Light Co.....	1,837,316	8,775	42,426	11,769	883,247	—	1,115	16	541	1,786	169
Arkansas Nuclear One(AR).....	—	—	—	—	883,247	—	—	*	—	—	26
Blytheville (AR).....	—	4	—	—	—	—	—	—	—	—	—
Carpenter (AR).....	—	—	—	7,863	—	—	—	—	—	—	—
Couch, Harvey (AR).....	—	—	19,770	—	—	—	—	—	244	—	—
Independence (AR).....	883,687	6,076	—	—	—	—	524	11	—	868	10
L Catherine (AR).....	—	—	—	—	—	—	—	—	—	—	—
Lynch, Cecil (AR).....	—	—	—	—	—	—	—	—	—	—	—
Mahlevale (AR).....	—	—	—	—	—	—	—	—	—	—	2
Moses, Hans (AR).....	—	—	—	—	—	—	—	—	—	—	—
Renatrol (AR).....	—	—	—	3,906	—	—	—	—	—	—	—
Richie, R E (AR).....	—	—	22,636	—	—	—	—	—	297	—	93
White Bluff (AR).....	953,638	2,693	—	—	—	—	591	5	—	918	26
Associated Elec Coop.....	864,570	598	—	—	—	—	516	1	—	935	12
New Madrid (MO).....	578,429	329	—	—	—	—	345	1	—	410	1
Thomas Hill (MO).....	286,141	69	—	—	—	—	171	*	—	523	4
Unionville (MO).....	—	—	—	—	—	—	—	*	—	—	8
Atlantic City Elec Co.....	113,899	-1,247	8,583	—	—	—	49	*	74	218	434

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Atlantic City Elec Co											
Carls Corner (NJ)	—	—	166	—	—	—	—	—	4	—	13
Cedar (NJ)	—	74	—	—	—	—	—	*	—	—	22
Cumberland St (NJ)	—	—	387	—	—	—	—	—	6	—	37
Deepwater (NJ)	34,189	79	498	—	—	—	14	*	5	58	50
England, B L (NJ)	79,710	—	—	—	—	—	35	—	—	160	113
Manas Depot (NJ)	—	—	—	—	—	—	—	—	—	—	4
Manas Depot (NJ)	—	—	—	—	—	—	—	—	—	—	135
Mickelson Street (NJ)	—	—	664	—	—	—	—	—	9	—	—
Middle (NJ)	—	-1,249	—	—	—	—	—	*	—	—	15
Misford Avenue (NJ)	—	-3	—	—	—	—	—	*	—	—	10
Sherman Avenue (NJ)	—	—	3,858	—	—	—	—	—	50	—	36
Austin (City of)	5,943	—	661	—	—	—	3	—	9	17	—
Northeast Station (MN)	5,943	—	661	—	—	—	3	—	9	17	—
Austin (City of)	—	—	127,647	—	—	19	—	—	1,369	—	191
Decker Creek (TX)	—	—	107,411	—	—	19	—	—	1,134	—	125
Holly Street (TX)	—	—	20,236	—	—	—	—	—	225	—	66
Baltimore Gas & Elec Co	1,066,668	4,315	6,638	—	724,378	—	428	8	158	626	465
Brandon (MD)	758,503	1,725	—	—	—	—	304	3	—	391	3
Calvert Cliffs (MD)	—	—	—	—	724,378	—	—	—	—	—	—
Crane, C P (MD)	167,173	133	—	—	—	—	64	*	—	112	4
Gold Street (MD)	—	135	1,092	—	—	—	—	*	16	—	35
North Cliff (MD)	—	—	24	—	—	—	—	—	1	—	—
Perryman (MD)	—	464	2,267	—	—	—	—	1	27	—	102
Philadelphia Road (MD)	—	20	—	—	—	—	—	*	—	—	15
Riverside (MD)	—	28	127	—	—	—	—	*	—	—	28
Wagner, H A (MD)	140,992	1,810	2,929	—	—	—	52	3	111	123	277
Westport (MD)	—	—	91	—	—	—	—	—	3	—	—
Basin Elec Power Coop	1,384,962	3,526	—	—	—	—	967	7	—	1,470	31
Antelope Valley (ND)	337,597	1,541	—	—	—	—	284	3	—	222	2
Laramie River (WY)	558,693	1,645	—	—	—	—	379	3	—	916	7
Leland Olds (ND)	368,672	302	—	—	—	—	305	1	—	332	4
Split Mound (SD)	—	38	—	—	—	—	—	*	—	—	19
Big Rivers Electric Corp	855,896	2,114	356	—	—	—	482	4	4	656	16
Coleman (KY)	258,528	—	356	—	—	—	118	—	4	173	1
Greene (KY)	267,201	264	—	—	—	—	132	*	—	143	1
Henderson E (KY)	81,530	132	—	—	—	—	38	*	—	169	1
Roid, Robert (KY)	9,883	140	—	—	—	—	5	*	—	20	7
Wilson (KY)	238,734	1,578	—	—	—	—	110	3	—	151	6
Black Hills Pwr and Lt Co	72,259	96	1,856	—	—	—	62	*	25	12	15
French, Ben (SD)	13,223	23	1,856	—	—	—	12	*	25	6	15
Kirk (SD)	—	—	—	—	—	—	—	—	—	—	—
Neil Simpson 2 (WY)	28,915	68	—	—	—	—	22	*	—	—	*
Oange (WY)	15,544	—	—	—	—	—	16	—	—	6	—
Simpson, Neil (WY)	14,577	5	—	—	—	—	12	*	—	—	*
Boston Edison Co	—	145,508	293,011	—	485,768	—	—	251	2,849	—	376
Edgar (MA)	—	9	—	—	—	—	—	*	—	—	1
Framingham (MA)	—	29	—	—	—	—	—	*	—	—	2
L Street (MA)	—	1	—	—	—	—	—	*	—	—	1
Mystic (MA)	—	145,365	6,211	—	—	—	—	251	62	—	284
New Boston (MA)	—	—	285,800	—	—	—	—	—	2,787	—	82
Pilgrim (MA)	—	—	—	—	485,768	—	—	—	—	—	—
West Medway (MA)	—	104	—	—	—	—	—	*	—	—	6
Drumtree (City of)	—	—	5,958	—	—	—	—	—	63	—	—
Porter Station (MA)	—	—	5,958	—	—	—	—	—	63	—	—
Brazos Elec Pwr Coop Inc	—	—	64,771	—	—	—	—	—	689	—	138
Miller, R W (TX)	—	—	62,460	—	—	—	—	—	660	—	122
North Texas (TX)	—	—	2,311	—	—	—	—	—	29	—	8
Brazos River Authority	—	—	—	9,918	—	—	—	—	—	—	—
M Sheppard (TX)	—	—	—	9,910	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Brownsville (City of).....	—	—	16,854	—	—	—	—	—	236	—	15
Brownsville (TX).....	—	—	16,054	—	—	—	—	—	236	—	15
Bryan (City of).....	—	66	22	—	—	—	—	*	*	—	6
Bryan (OH).....	—	66	22	—	—	—	—	*	*	—	6
Bryan (City of).....	—	—	38,860	—	—	—	—	—	402	—	56
Bryan (TX).....	—	—	1,415	—	—	—	—	—	18	—	32
Danby (TX).....	—	—	36,645	—	—	—	—	—	385	—	24
Burbank (City of).....	—	—	28,454	—	—	—	—	—	247	—	23
Magnolia (CA).....	—	—	—97	—	—	—	—	—	3	—	21
Olive (CA).....	—	—	20,561	—	—	—	—	—	244	—	2
Burlington (City of).....	—	—	—	—	—	1,797	—	*	3	—	5
Burlington (VT).....	—	—	—	—	—	—	—	—	—	—	2
J C McNeil (VT).....	—	—	—	—	—	1,797	—	*	3	—	3
Cajon Elec Power Coop Inc.....	741,849	5,483	—	—	—	—	479	10	—	1,334	23
Big Cajun 1 (LA).....	—	—	—	—	—	—	—	—	—	—	12
Big Cajun 2 (LA).....	741,849	5,483	—	—	—	—	479	10	—	1,334	11
California (State of).....	—	—	—	416,892	—	-33	—	—	—	—	—
Alamo (CA).....	—	—	—	7,823	—	—	—	—	—	—	—
Borden Rock (CA).....	—	—	—	—	—	-33	—	—	—	—	—
Devil Canyon (CA).....	—	—	—	85,529	—	—	—	—	—	—	—
Edw Hynat (CA).....	—	—	—	156,012	—	—	—	—	—	—	—
Mojave Siphon (CA).....	—	—	—	5,702	—	—	—	—	—	—	—
Thermal Div (CA).....	—	—	—	742	—	—	—	—	—	—	—
Thermalito (CA).....	—	—	—	19,359	—	—	—	—	—	—	—
W E Warrs (CA).....	—	—	—	24,454	—	—	—	—	—	—	—
William R Gannell (CA).....	—	—	—	117,271	—	—	—	—	—	—	—
Cardinal Operating Co.....	624,802	3,042	—	—	—	—	242	5	—	541	10
Cardinal (OH).....	624,802	3,042	—	—	—	—	242	5	—	541	10
Carolina Power & Light Co.....	2,089,393	9,595	3,152	84,560	1,710,716	—	828	19	53	1,538	146
Asheville (NC).....	179,109	424	—	—	—	—	73	1	—	76	1
Blewett (NC).....	—	20	—	11,864	—	—	—	*	—	—	6
Brunswick (NC).....	—	—	—	—	1,180,880	—	—	—	—	—	—
Cape Fear (NC).....	92,433	348	—	—	—	—	32	1	—	96	8
Darlington County (SC).....	—	379	2,730	—	—	—	—	3	45	—	85
Harris (NC).....	—	—	—	—	-8,467	—	—	—	—	—	—
Lee (NC).....	74,508	907	—	—	—	—	35	2	—	122	9
Marshall (NC).....	—	—	—	3,457	—	—	—	—	—	—	—
Mayo (NC).....	320,616	1,382	—	—	—	—	138	2	—	146	5
Morehead (NC).....	—	-30	—	—	—	—	—	—	—	—	1
Robinson, H B (SC).....	39,133	862	139	—	538,303	—	28	2	2	61	3
Rosboro (NC).....	1,118,306	4,402	—	—	—	—	447	7	—	898	9
Sutton (NC).....	183,733	912	—	—	—	—	78	2	—	104	8
Tillery (NC).....	—	—	—	22,096	—	—	—	—	—	—	—
Waters (NC).....	—	—	—	47,143	—	—	—	—	—	—	—
Weatherpoons (NC).....	11,255	69	283	—	—	—	3	*	6	35	9
Carthage (City of).....	—	7	61	—	—	—	—	*	1	—	1
Carthage (MO).....	—	7	61	—	—	—	—	*	1	—	1
Cedar Falls (City of).....	420	—	11	—	—	—	*	—	*	13	3
Cedar Falls Ct (IA).....	420	—	17	—	—	—	*	—	*	13	—
Sireator (IA).....	—	—	-6	—	—	—	—	—	*	—	3
Cent NE Pub Pwr & Ir Dist.....	—	—	—	45,441	—	—	—	—	—	—	—
Jeffrey Canyon (NE).....	—	—	—	11,942	—	—	—	—	—	—	—
Johnson No 1 (NE).....	—	—	—	8,194	—	—	—	—	—	—	—
Johnson No 2 (NE).....	—	—	—	11,087	—	—	—	—	—	—	—
Kingsley (NE).....	—	—	—	14,218	—	—	—	—	—	—	—
Central Elec Pwr Coop.....	23,594	8	—	—	—	—	12	*	—	33	*
Chamais (MO).....	23,594	8	—	—	—	—	12	*	—	33	*

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Central Hudson Gas & Elec.	193,611	43,831	32,356	14,363	—	—	73	71	353	119	547
Conestock (NY)	—	—	9	—	—	—	—	—	—	—	2
Dunkumner (NY)	193,611	19	7,447	—	—	—	73	—	88	119	12
Dashville (NY)	—	—	—	1,415	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	1,115	—	—	—	—	—	—	—
Neversink (NY)	—	—	—	6,126	—	—	—	—	—	—	—
Roseton (NY)	—	43,718	24,900	—	—	—	—	71	254	—	331
South Cairo (NY)	—	94	—	—	—	—	—	—	—	—	2
Surgeon Pool (NY)	—	—	—	5,707	—	—	—	—	—	—	—
Central Ill Public Ser Co.	1,038,767	3,480	—	—	—	—	486	8	—	826	78
Coifteen (IL)	198,243	629	—	—	—	—	99	1	—	262	4
Grand Tower (IL)	55,139	229	—	—	—	—	29	—	—	65	1
Holstonville (IL)	44,197	183	—	—	—	—	21	—	—	52	1
Mercedula (IL)	85,409	2,438	—	—	—	—	45	6	—	88	66
Newton (IL)	647,759	1	—	—	—	—	292	—	—	399	7
Central Iowa Power Corp.	13,859	—	—	—	—	—	8	—	—	35	8
Fair Station (IA)	13,859	—	—	—	—	—	8	—	—	35	—
Saranak Lake (IA)	—	—	—	—	—	—	—	—	—	—	8
Central Illinois Light Co.	487,565	972	7,788	—	—	—	195	2	39	271	1
Duck Creek (IL)	192,300	298	—	—	—	—	88	1	—	164	1
R D Edwards (IL)	225,365	674	—	—	—	—	107	1	—	107	1
Midwest Grain (IL)	—	—	7,717	—	—	—	—	—	38	—	—
Sterling Avenue (IL)	—	—	63	—	—	—	—	—	1	—	—
Central Louisiana Elec Co.	663,703	—	175,248	—	—	—	473	—	2,641	729	148
Coughlin (LA)	—	—	745	—	—	—	—	—	—	—	37
Dofei Hills (LA)	468,008	—	214	—	—	—	352	—	3	246	—
Franklin (LA)	—	—	—	—	—	—	—	—	—	—	—
Rodewacher (LA)	195,695	—	60,889	—	—	—	121	—	837	483	76
Teche (LA)	—	—	114,890	—	—	—	—	—	1,781	—	35
Central Maine Power Co.	—	35,898	—	210,922	—	—	—	70	—	—	407
Andro Lower (ME)	—	—	—	97	—	—	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	2,615	—	—	—	—	—	—	—
Arrostock Valley (AK)	—	—	—	—	—	—	—	—	—	—	—
Bar Mills (ME)	—	—	—	2,653	—	—	—	—	—	—	—
Bates Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Bates Upper (ME)	—	—	—	1,369	—	—	—	—	—	—	—
Bonny Eagle (ME)	—	—	—	6,498	—	—	—	—	—	—	—
Bourneville (ME)	—	—	—	13,677	—	—	—	—	—	—	—
C. E. Meany (ME)	—	—	—	17,984	—	—	—	—	—	—	—
Cape (ME)	—	—31	—	—	—	—	—	—	—	—	5
Catawba (ME)	—	—	—	4,965	—	—	—	—	—	—	—
Continental Mills (ME)	—	—	—	755	—	—	—	—	—	—	—
Deer Rips (ME)	—	—	—	4,403	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	763	—	—	—	—	—	—	—
Gliff Island (ME)	—	—	—	16,738	—	—	—	—	—	—	—
Harris (ME)	—	—	—	33,236	—	—	—	—	—	—	—
Hill Mill (ME)	—	—	—	454	—	—	—	—	—	—	—
Hiram (ME)	—	—	—	7,643	—	—	—	—	—	—	—
Jacksonville (ME)	—	—	—	—	—	—	—	—	—	—	—
North Cornish (ME)	—	—	—	1,162	—	—	—	—	—	—	—
Oakland (ME)	—	—	—	1,228	—	—	—	—	—	—	—
Peaks Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice Rips (ME)	—	—	—	690	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	5,590	—	—	—	—	—	—	—
Skidow (ME)	—	—	—	13,951	—	—	—	—	—	—	—
Sneek Hill (AK)	—	—	—	—	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	690	—	—	—	—	—	—	—
West Burnton (ME)	—	—	—	4,737	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	1	—	—	—	—	—	—	—
Weston (ME)	—	—	—	8,063	—	—	—	—	—	—	—
William (ME)	—	—	—	19,116	—	—	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	50,818	—	—	—	—	—	—	—
Wyman, W F (ME)	—	35,929	—	—	—	—	—	70	—	—	401
Central Operating Co.	328,674	467	—	—	—	—	131	1	—	203	13
Spom, PhR (WV)	328,674	667	—	—	—	—	131	1	—	203	13

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Central Power & Light Co.	428,867	108	809,705	—	—	—	109	*	8,538	49	466
Bates, J. L. (TX)	—	—	60,982	—	—	—	—	—	697	—	39
Colono Creek (TX)	428,867	108	—	—	—	—	109	*	—	49	2
Davis, Barney M. (TX)	—	—	275,220	—	—	—	—	—	2,739	—	129
Eagle Pass (TX)	—	—	—	—	—	—	—	—	—	—	—
Hill, Lon C. (TX)	—	—	161,284	—	—	—	—	—	1,728	—	60
Justin, E. S. (TX)	—	—	—	—	—	—	—	—	—	—	50
La Palma (TX)	—	—	24,535	—	—	—	—	—	267	—	49
Laredo (TX)	—	—	63,618	—	—	—	—	—	747	—	20
Nueces Bay (TX)	—	—	139,394	—	—	—	—	—	1,404	—	59
Victoria (TX)	—	—	84,672	—	—	—	—	—	936	—	60
Chanute (City of)	—	-120	—	—	—	—	—	*	*	—	1
Chanute (KS)	—	-34	—	—	—	—	—	*	—	—	*
Chanute 2 (KS)	—	-24	—	—	—	—	—	—	—	—	*
Chanute 3 (KS)	—	-62	—	—	—	—	—	*	*	—	1
Chelan Pab. Util. Dist. #1	—	—	—	1,848,616	—	—	—	—	—	—	—
Chelan (WA)	—	—	—	38,477	—	—	—	—	—	—	—
Rock Island (WA)	—	—	—	322,670	—	—	—	—	—	—	—
Rocky Reach (WA)	—	—	—	687,469	—	—	—	—	—	—	—
Chillicothe (City of)	—	—	—	—	—	—	—	—	—	*	7
Beardmore (MO)	—	—	—	—	—	—	—	—	—	*	7
Chugach Elec. Assn. Inc.	—	—	194,474	2,591	—	—	—	—	2,142	—	10
Beluga (AK)	—	—	172,978	—	—	—	—	—	1,811	—	—
Bernice Lake (AK)	—	—	7,175	—	—	—	—	—	122	—	3
Bradley Lake (AK)	—	—	—	333	—	—	—	—	—	—	—
Cooper Lake (AK)	—	—	—	2,238	—	—	—	—	—	—	—
International (AK)	—	—	50	—	—	—	—	—	1	—	7
Soldotna (AK)	—	—	14,271	—	—	—	—	—	208	—	—
Chickasaw Gas Elec. Co.	1,079,111	8,435	3,498	—	—	—	831	14	71	754	184
Beckjord, Walter C. (OH)	598,006	1,080	—	—	—	—	255	2	—	179	46
Dicks Creek (OH)	—	26	292	—	—	—	—	*	7	—	4
East Bend (KY)	311,794	1,872	—	—	—	—	129	3	—	153	6
Miami Fort (OH)	514,568	922	—	—	—	—	209	2	—	198	39
W. H. Zimmer ( )	645,735	4,529	—	—	—	—	238	7	—	222	24
Woodsdale (OH)	—	6	3,198	—	—	—	—	*	64	—	63
Citizens Utilities Co.	—	—	—	—	—	—	—	—	—	—	—
Valencia (AZ)	—	—	—	—	—	—	—	—	—	—	—
Clarksdale (City of)	—	—	322	—	—	—	—	—	4	—	11
South (MS)	—	—	322	—	—	—	—	—	4	—	9
Third St. (MS)	—	—	—	—	—	—	—	—	—	—	1
Cleveland (City of)	—	3	323	—	—	—	—	*	8	—	2
Collinswood (OH)	—	—	298	—	—	—	—	*	7	—	1
Lake Road (OH)	—	—	—	—	—	—	—	—	—	—	—
West 41st Street (OH)	—	3	25	—	—	—	—	*	1	—	1
Cleveland Elec. Illum. Co.	942,688	367	—	—	842,109	—	389	4	—	280	28
Ashabula (OH)	91,703	350	—	—	—	—	43	1	—	15	1
Avon Lake (OH)	357,512	89	—	—	—	—	139	*	—	109	8
Eastlake (OH)	494,353	939	—	—	—	—	207	2	—	165	16
Lake Shore (OH)	-960	-1,011	—	—	—	—	—	—	—	—	2
Perry (OH)	—	—	—	—	842,109	—	—	—	—	—	—
Coffeyville (City of)	—	—	—	—	—	—	—	—	—	—	—
Coffeyville (KS)	—	—	—	—	—	—	—	—	—	—	—
Colorado Springs (City of)	171,837	796	1,390	7,266	—	—	89	2	16	297	11
Drake, Martin (CO)	126,562	—	1,390	—	—	—	66	—	15	111	—
George Birdsal (CO)	—	—	—	—	—	—	—	—	*	—	7
Manitou (CO)	—	—	—	1,143	—	—	—	—	—	—	—
Ray D. Nixon (CO)	43,275	796	—	—	—	—	23	2	—	185	3
Ruxton (CO)	—	—	—	29	—	—	—	—	—	—	—
Tesla (CO)	—	—	—	6,093	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Columbia (City of)	-262	—	—	—	—	—	—	—	—	13	2
Columbia (MCO)	-262	—	—	—	—	—	—	—	—	13	2
Columbus Southern Pwr Co.	528,277	1,454	—	—	—	—	237	3	—	519	2
Conasaife (OH)	497,307	1,371	—	—	—	—	221	2	—	500	2
Picway (OH)	30,970	83	—	—	—	—	16	*	—	18	*
Commonwealth Ed Co Ind.	203,786	—	4,393	—	—	—	111	—	45	167	—
State Line (IN)	203,786	—	4,393	—	—	—	111	—	45	167	—
Commonwealth Edison Co.	2,383,999	10,416	283,088	—	3,128,979	—	1,379	22	2,707	3,593	1,139
Bloom (IL)	—	4	—	—	—	—	—	—	—	—	16
Braidwood (IL)	—	—	—	—	857,159	—	—	—	—	—	—
Byron (IL)	—	—	—	—	1,554,354	—	—	—	—	—	—
Calumet (IL)	—	—	248	—	—	—	—	—	4	—	15
Collins (IL)	—	3,067	179,679	—	—	—	—	7	2,426	—	1,015
Crawford (IL)	108,591	5	10,504	—	—	—	72	*	127	188	13
Dixon (IL)	—	—	—	—	—	—	—	—	—	—	—
Dresden (IL)	—	—	—	—	190,768	—	—	—	—	—	—
Electric Junction (IL)	—	—	1,625	—	—	—	—	—	25	—	19
Fisk Street (IL)	128,138	723	1,127	—	—	—	72	3	11	—	21
Joliet (IL)	202,667	—	1,216	—	—	—	118	—	23	71	11
Joliet 7 & 8 (IL)	508,591	—	4,935	—	—	—	295	—	49	368	—
Kincaid (IL)	87,690	—	239	—	—	—	46	—	3	739	—
Lansile (IL)	—	—	—	—	-7,843	—	—	—	—	—	—
Lombard (IL)	—	—	286	—	—	—	—	—	4	—	15
Powerton (IL)	452,452	—	908	—	—	—	299	—	10	1,294	—
Quad-cities (IL)	—	—	—	—	535,889	—	—	—	—	—	—
Sabrooke (IL)	—	490	—	—	—	—	—	2	—	—	11
Waukegan (IL)	389,541	339	2,321	—	—	—	242	1	24	417	9
Will County (IL)	426,329	5,788	—	—	—	—	235	10	—	515	4
Zion (IL)	—	—	—	—	-9,348	—	—	—	—	—	—
Commonwealth Energy Sys.	—	354,697	5,688	—	—	—	—	468	66	—	96
Blackstone Street (MA)	—	1	10	—	—	—	—	*	—	—	2
Cumt (MA)	—	354,146	—	—	—	—	—	467	—	—	51
Kendall Square (MA)	—	550	5,678	—	—	—	—	1	66	—	40
Oak Bluffs (MA)	—	—	—	—	—	—	—	—	—	—	1
West Tisbury (MA)	—	—	—	—	—	—	—	—	—	—	2
Conn Yankee Atomic Pwr Co.	—	—	—	—	-1,306	—	—	—	—	—	—
Haddam Neck (CT)	—	—	—	—	-1,306	—	—	—	—	—	—
Connecticut Lgt & Pwr Co.	—	302,189	108,192	47,768	—	42,367	—	541	1,140	—	1,743
Bantam (CT)	—	—	—	199	—	—	—	—	—	—	—
Branford (CT)	—	-7	—	—	—	—	—	—	—	—	1
Bulls Bridge (CT)	—	—	—	5,738	—	—	—	—	—	—	—
Cos Cob (CT)	—	-18	—	—	—	—	—	—	—	—	6
Devon (CT)	—	16	103,121	—	—	—	—	*	1,115	—	292
Falls Village (CT)	—	—	—	6,446	—	—	—	—	—	—	—
Franklin (CT)	—	-13	—	—	—	—	—	—	—	—	1
Middletown (CT)	—	155,900	—	—	—	—	—	278	—	—	587
Monterville (CT)	—	80,272	2,071	—	—	—	—	154	25	—	402
Norwalk Harbor (CT)	—	65,953	—	—	—	—	—	108	—	—	392
Robertsville (CT)	—	—	—	221	—	—	—	—	—	—	—
Rocky River (CT)	—	—	—	311	—	—	—	—	—	—	—
Scotland (CT)	—	—	—	874	—	—	—	—	—	—	—
Shepaug (CT)	—	—	—	18,409	—	—	—	—	—	—	—
South Meadow (CT)	—	98	—	—	—	42,367	—	*	—	—	39
Stevens (CT)	—	—	—	13,805	—	—	—	—	—	—	—
Taftville (CT)	—	—	—	302	—	—	—	—	—	—	—
Torrington (CT)	—	-6	—	—	—	—	—	*	—	—	1
Tunnel (CT)	—	-6	—	1,344	—	—	—	*	—	—	1
Consolid Edison Co NY Inc.	—	114,054	754,928	—	-6,180	—	—	213	7,992	—	2,502
Arthur Kill (NY)	—	—	120,302	—	—	—	—	—	1,223	—	18
Astoria (NY)	—	51,038	262,425	—	—	—	—	85	2,714	—	224
Buchanan (NY)	—	90	—	—	—	—	—	*	—	—	4
East River (NY)	—	26,374	58,481	—	—	—	—	34	744	—	106
Gowanus (NY)	—	7,222	—	—	—	—	—	21	—	—	60

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Consolidated Edison Co NY Inc											
Hudson Avenue (NY)	—	129	—	—	—	—	—	1	—	—	127
Indian Point (NY)	—	—	—	—	-6,180	—	—	—	—	—	6
Narrows (NY)	—	1,718	5,115	—	—	—	—	5	87	—	71
Oil Storage (NY)	—	—	—	—	—	—	—	—	—	—	1,526
Oil Storage (NY)	—	—	—	—	—	—	—	—	—	—	279
Ravenswood (NY)	—	28,244	274,429	—	—	—	—	48	2,881	—	77
Waterside (NY)	—	—	34,176	—	—	—	—	—	344	—	—
59th Street (NY)	—	—	—	—	—	—	—	—	—	—	—
74th Street (NY)	—	-761	—	—	—	—	—	—	—	—	3
Consumers Power Co	1,288,640	6,294	4,426	12,529	611,709	—	572	17	83	832	288
Alcona (MI)	—	—	—	3,299	—	—	—	—	—	—	—
Allegan Dam (MI)	—	—	—	1,256	—	—	—	—	—	—	—
Big Rock Point (MI)	—	—	—	—	38,737	—	—	—	—	—	—
Campbell, J H (MI)	582,018	2,135	—	—	—	—	251	4	—	372	5
Cobb, B C (MI)	103,306	159	435	—	—	—	55	—	4	169	—
Cooke (MI)	—	—	—	3,325	—	—	—	—	—	—	—
Cotton (MI)	—	—	—	5,094	—	—	—	—	—	—	—
Five Channels (MI)	—	—	—	3,065	—	—	—	—	—	—	—
Poola (MI)	—	—	—	3,910	—	—	—	—	—	—	—
Gaylord (MI)	—	—	319	—	—	—	—	—	5	—	—
Hurdy (MI)	—	—	—	12,748	—	—	—	—	—	—	—
Hodensyl (MI)	—	—	—	5,236	—	—	—	—	—	—	—
Kum, D E (MI)	267,356	2,991	1,408	—	—	—	117	11	36	171	280
Loud (MI)	—	—	—	2,268	—	—	—	—	—	—	—
Ludington (MI)	—	—	—	-41,468	—	—	—	—	—	—	—
Milo (MI)	—	—	—	1,835	—	—	—	—	—	—	—
Morrow, B E (MI)	—	—	109	—	—	—	—	—	2	—	—
Pallades (MI)	—	—	—	—	572,972	—	—	—	—	—	—
Rogers (MI)	—	—	—	3,808	—	—	—	—	—	—	—
Sunais (MI)	—	—	1,329	—	—	—	—	—	21	—	—
Therford (MI)	—	—	752	—	—	—	—	—	13	—	—
Tippy, C W (MI)	—	—	—	6,386	—	—	—	—	—	—	—
Wadlock, J C (MI)	173,928	468	74	—	—	—	79	1	1	51	—
Webber (MI)	—	—	—	1,767	—	—	—	—	—	—	—
Whiting, J R (MI)	163,032	541	—	—	—	—	70	1	—	69	3
Cooperative Power Assoc	677,750	349	—	—	—	—	592	1	—	669	10
Bonifacius (MN)	—	96	—	—	—	—	—	—	—	—	1
Coal Creek (ND)	677,750	253	—	—	—	—	592	—	—	669	8
Corn Belt Power Coop	1,182	—	6	—	—	—	1	—	—	3	—
Humboldt (IA)	-25	—	—	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA)	1,207	—	6	—	—	—	1	—	—	3	—
Crawfordsville (City of)	—	—	—	—	—	—	—	—	—	1	—
Crawfordsville (IN)	—	—	—	—	—	—	—	—	—	1	—
Dairyland Power Coop	322,859	831	—	8,186	—	—	189	2	—	857	4
Alma (WI)	38,041	86	—	—	—	—	21	—	—	109	—
Flambeau (WI)	—	—	—	8,106	—	—	—	—	—	—	—
Genoa (WI)	126,940	659	—	—	—	—	64	1	—	557	3
J P Madgett (WI)	157,918	86	—	—	—	—	103	—	—	191	1
Dayton Pwr & Lgt Co (The)	1,114,508	3,778	1,248	—	—	—	474	6	15	1,172	79
Frank M Tait (OH)	—	3	121	—	—	—	—	—	3	—	27
Hutchings (OH)	39,106	—	1,119	—	—	—	17	—	12	96	1
Killen Station (OH)	72,174	988	—	—	—	—	30	2	—	204	41
Monument (OH)	—	15	—	—	—	—	—	—	—	—	1
Sidney (OH)	—	21	—	—	—	—	—	—	—	—	1
Stuart, J M (OH)	1,009,228	2,751	—	—	—	—	427	5	—	873	2
Yankee Street (OH)	—	—	8	—	—	—	—	—	—	—	7
Delmarva Power & Light Co	300,360	57,668	115,521	—	—	—	127	94	1,459	296	532
Bayview (VA)	—	-23	—	—	—	—	—	—	—	—	2
Christiana (DE)	—	19	—	—	—	—	—	—	—	—	5
Chisfield (MD)	—	6	—	—	—	—	—	—	—	—	2
Delaware City (DE)	—	610	—	—	—	—	—	1	—	—	4
Edge Moor (DE)	56,089	54,633	43,482	—	—	—	26	88	485	58	325

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Duke Power & Light Co											
Hay Road (DE)	—	344	72,039	—	—	—	—	1	574	—	69
Indiana River (DE)	244,271	2,299	—	—	—	—	101	4	—	239	10
Madison Street (DE)	—	—	—	—	—	—	—	—	—	—	1
Tasley (VA)	—	8	—	—	—	—	—	—	—	—	9
Venus (MD)	—	-212	—	—	—	—	—	—	—	—	103
West Substation (DE)	—	-20	—	—	—	—	—	—	—	—	2
Dunton (City of)	—	—	21,482	1,598	—	—	—	—	306	—	25
Lewisdale (TX)	—	—	—	822	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	776	—	—	—	—	—	—	—
Spencer (TX)	—	—	21,482	—	—	—	—	—	306	—	25
Elmer Gen & Trans Coop	158,856	70	—	—	—	—	65	—	—	266	4
Bonanza (UT)	158,856	70	—	—	—	—	65	—	—	266	4
Enbridge (City of)	—	6,104	15,369	—	—	—	—	15	176	—	133
Milwaukee (MI)	—	6,104	15,369	—	—	—	—	15	176	—	133
Enbridge Edison Co (The)	3,242,012	6,038	27,432	—	854,364	—	1,631	13	2,478	6,248	328
Beacon Heating (MI)	—	—	3,847	—	—	—	—	—	342	—	6
Belle River (MI)	762,571	1,280	—	—	—	—	422	2	—	—	9
Central Storage (MI)	—	—	—	—	—	—	—	—	—	2,371	—
Colfax (MI)	—	16	—	—	—	—	—	—	—	—	—
Concord Creek (MI)	—	5	—	—	—	—	—	—	—	—	—
Dayton (MI)	—	4	—	—	—	—	—	—	—	—	—
Enrico Ferrel (MI)	—	79	—	—	554,364	—	—	—	—	—	11
Greenwood (MI)	—	172	1,016	—	—	—	—	1	31	—	192
Hancock (MI)	—	—	415	—	—	—	—	—	7	—	—
Harbor Beach (MI)	5,719	169	—	—	—	—	3	—	—	14	—
Marysville (MI)	—	-349	-109	—	—	—	1	—	3	30	—
Monroe (MI)	1,678,667	2,526	—	—	—	—	763	4	—	1,364	10
Northeast (MI)	—	20	119	—	—	—	—	—	1	—	3
Oliver (MI)	—	-18	—	—	—	—	—	—	—	—	—
Placid (MI)	—	24	—	—	—	—	—	—	—	—	—
Potomac (MI)	—	-23	—	—	—	—	—	—	—	—	1
River Rouge (MI)	276,345	5	21,507	—	—	—	128	—	2,077	27	1
Slocum (MI)	—	12	—	—	—	—	—	—	—	—	1
St. Clair (MI)	452,863	1,433	631	—	—	—	263	3	7	1,338	74
Superior (MI)	—	41	—	—	—	—	—	—	—	—	2
Tranton Channel (MI)	66,196	274	—	—	—	—	51	1	—	97	14
Wilmet (MI)	—	19	—	—	—	—	—	—	—	—	1
Douglas Pub Util Dist # 1	—	—	—	597,856	—	—	—	—	—	—	—
Wells (WA)	—	—	—	597,856	—	—	—	—	—	—	—
Dover (City of)	—	4,556	170	—	—	—	—	9	4	—	21
McKee Run (DE)	—	4,556	170	—	—	—	—	9	4	—	17
Van Sars (DE)	—	—	—	—	—	—	—	—	—	—	4
Dover (City of)	—	—	—	—	—	—	—	—	—	1	—
Dover (OH)	—	—	—	—	—	—	—	—	—	1	—
Duke Power Co	3,253,125	4,941	1,940	171,429	3,369,478	—	1,245	9	31	1,931	297
Allen (NC)	545,973	104	—	—	—	—	217	—	—	322	2
Bad Creek (SC)	—	—	—	-13,515	—	—	—	—	—	—	—
Bellevue Creek (NC)	1,088,992	1,280	—	—	—	—	392	2	—	562	6
Bridgewater (NC)	—	—	—	5,203	—	—	—	—	—	—	—
Buck (NC)	148,006	247	—	—	—	—	64	—	—	88	19
Buzzard Roost (SC)	—	—	86	5,141	—	—	—	—	3	—	35
Campbell (NC)	—	—	—	—	1,597,316	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	11,941	—	—	—	—	—	—	—
Cliffside (NC)	126,054	577	—	—	—	—	52	1	—	215	2
Cowana Ford (NC)	—	—	—	18,638	—	—	—	—	—	—	—
Dan River (NC)	73,772	313	11	—	—	—	33	1	—	70	8
Dearborn (SC)	—	—	—	15,387	—	—	—	—	—	—	—
Fishing Creek (SC)	—	—	—	17,626	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	2,842	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	6,244	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	-2,183	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Duke Power Co											
Keowee (SC)	—	—	—	7,643	—	—	—	—	—	—	—
Lee (SC)	36,309	366	56	—	—	—	16	1	1	123	12
Lincoln (NC)	—	760	1,693	—	—	—	—	2	27	—	200
Loomis Shoals (NC)	—	—	—	10,725	—	—	—	—	—	—	—
Marshall (NC)	1,061,973	1,098	—	—	—	—	394	2	—	451	9
Mc Guire (NC)	—	—	—	12,423	997,835	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	—	774,327	—	—	—	—	—	—
Oconee (SC)	—	—	—	9,782	—	—	—	—	—	—	—
Oxford (NC)	—	—	—	6,111	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	—	—	—	—	—	—	—	—
Riverbend (NC)	176,846	196	94	—	—	—	76	*	1	101	4
Rocky Creek (SC)	—	—	—	4,564	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	2,038	—	—	—	—	—	—	—
Watauga (SC)	—	—	—	26,372	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	16,667	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	7,780	—	—	—	—	—	—	—
Duquesne Lgt Co	273,454	468	1,682	—	1,230,429	—	120	3	17	437	24
Beaver Valley (PA)	—	—	—	—	1,230,429	—	—	—	—	—	—
Bruner Island (PA)	—	-761	—	—	—	—	—	—	—	—	21
Chester (PA)	138,512	—	1,682	—	—	—	55	—	17	262	—
Elrama (PA)	135,342	1,229	—	—	—	—	65	3	—	174	3
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
East Kentucky Power Coop	626,265	438	—	—	—	—	260	1	—	449	40
Cooper (KY)	42,970	160	—	—	—	—	21	*	—	117	*
Dale (KY)	71,869	197	—	—	—	—	33	*	—	44	*
Smith (KY)	—	-11	—	—	—	—	—	*	—	—	57
Spartan, H L (KY)	511,426	92	—	—	—	—	206	*	—	287	3
Easton (City of)	—	57	10	—	—	—	—	*	*	—	11
Easton (MD)	—	5	—	—	—	—	—	*	—	—	4
Easton No. 2 (MD)	—	52	10	—	—	—	—	*	*	—	7
Edison Sault Electric Co	—	-8	—	19,378	—	—	—	*	—	—	*
Edison Sault (MI)	—	—	—	19,378	—	—	—	—	—	—	—
Manditiqu (MI)	—	-6	—	—	—	—	—	*	—	—	*
El Paso Electric Co	—	—	230,014	—	—	—	—	—	2,449	—	70
Copper (TX)	—	—	6,055	—	—	—	—	—	86	—	6
Newman (TX)	—	—	166,440	—	—	—	—	—	1,726	—	33
Rio Grande (NM)	—	—	57,519	—	—	—	—	—	637	—	31
Electric Energy Inc	634,244	250	—	—	—	—	391	*	*	371	*
Jopka Steam (IL)	634,244	250	—	—	—	—	391	*	*	371	*
Empire District Elec Co	142,327	1,073	382	4,351	—	—	89	3	9	174	45
Asbury (MO)	126,859	2	—	—	—	—	77	*	—	122	1
Energy Center (MO)	—	—	-105	—	—	—	—	—	*	—	28
Ozark Beach (MO)	—	—	—	4,351	—	—	—	—	—	—	—
Riverton (KS)	15,468	—	245	—	—	—	12	—	4	52	8
State Line (MO)	—	1,071	162	—	—	—	—	3	5	—	28
Eugene (City of)	—	—	—	39,762	—	—	—	—	—	—	—
Camden (OR)	—	—	—	24,336	—	—	—	—	—	—	—
Lebanon (OR)	—	—	—	9,351	—	—	—	—	—	—	—
Wahleville (OR)	—	—	—	6,075	—	—	—	—	—	—	—
Williamette (OR)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (City of)	8,123	—	—	—	—	—	8	*	—	*	1
Chena (AK)	8,123	—	—	—	—	—	8	*	—	*	1
Fairmont (City of)	—	-26	26	—	—	—	—	*	1	—	1
Fairmont (MN)	—	-26	26	—	—	—	—	*	1	—	1
Farmington (City of)	—	—	15,362	14,044	—	—	—	—	136	—	—
Animas (NM)	—	—	15,362	—	—	—	—	—	136	—	—
Navajo (NM)	—	—	—	14,044	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Fayetteville (City of)	—	—	2,077	—	—	—	—	—	27	—	49
Pod #2 (NC)	—	—	2,077	—	—	—	—	—	27	—	49
Fitchburg Gas & Elec Lgt.	—	—	—	—	—	—	—	—	—	—	2
Fitchburg (MA)	—	—	—	—	—	—	—	—	—	—	2
Florida Power & Light Co.	—	1,022,608	2,583,670	—	1,657,679	—	—	1,658	23,539	—	4,717
Cape Canaveral (FL)	—	106,653	190,270	—	—	—	—	163	1,913	—	652
Cutler (FL)	—	—	38,433	—	—	—	—	—	421	—	—
Fort Meyer (FL)	—	169,482	—	—	—	—	—	255	—	—	419
Lauderdale (FL)	—	11	447,262	—	—	—	—	—	3,872	—	69
Manatee (FL)	—	370,812	—	—	—	—	—	613	—	—	798
Marlin (FL)	—	107,268	836,734	—	—	—	—	177	6,690	—	767
Port Everglades (FL)	—	84,570	302,488	—	—	—	—	152	3,295	—	609
Polk (FL)	—	—	291,604	—	—	—	—	—	2,667	—	40
Riviera (FL)	—	42,088	55,297	—	—	—	—	71	676	—	351
Sanford (FL)	—	81,536	133,890	—	—	—	—	131	1,498	—	552
St. Lucie (FL)	—	—	—	—	640,304	—	—	—	—	—	—
Turkey Point (FL)	—	60,180	256,672	—	1,017,375	—	—	96	2,507	—	460
Florida Power Corporation	1,431,220	568,520	84,314	—	—	—	543	502	961	630	1,618
Andale (FL)	—	335,547	—	—	—	—	—	523	—	—	424
Avon Park (FL)	—	212	2,239	—	—	—	—	1	36	—	4
Barrow Nth (FL)	—	—	—	—	—	—	—	—	—	—	79
Barrow Sth (FL)	—	—	—	—	—	—	—	—	—	—	222
Barrow Sth (FL)	—	—	—	—	—	—	—	—	—	—	—
Barrow, P. L. (FL)	—	197,280	11,421	—	—	—	—	316	108	—	192
Bayboro (FL)	—	2,177	—	—	—	—	—	5	—	—	32
Crystal River (FL)	1,431,220	3,124	—	—	—	—	543	5	—	630	16
Debus (FL)	—	11,626	—	—	—	—	—	28	—	—	271
Higgins (FL)	—	65	5,328	—	—	—	—	—	87	—	11
Intercession City (FL)	—	5,097	27,903	—	—	—	—	12	332	—	170
Port St. Joe (FL)	—	—	—	—	—	—	—	—	—	—	2
Rio Pinar (FL)	—	37	—	—	—	—	—	—	—	—	2
Sarasota River (FL)	—	5,022	9,767	—	—	—	—	11	111	—	142
Tamiami, G. E. (FL)	—	333	—	—	—	—	—	1	—	—	42
Univ Proj (FL)	—	—	28,156	—	—	—	—	—	268	—	1
Fort Pierce (City of)	—	478	21,696	—	—	—	—	1	257	—	18
King (FL)	—	478	21,696	—	—	—	—	1	257	—	18
Freeport (Village of)	—	-209	—	—	—	—	—	*	—	—	8
Plant No 1 (NY)	—	-38	—	—	—	—	—	*	—	—	7
Plant No 2 (NY)	—	-171	—	—	—	—	—	*	—	—	7
Fremont (City of)	17,024	176	351	—	—	—	13	1	5	48	1
Lon Wright (NE)	17,024	176	351	—	—	—	13	1	5	48	1
Fulton (City of)	—	—	—	—	—	—	—	—	—	—	2
Fulton (MO)	—	—	—	—	—	—	—	—	—	—	2
Galveston (City of)	131,657	—	38,338	—	—	—	34	—	368	116	43
Deerhaven (FL)	131,657	—	27,637	—	—	—	54	—	332	116	15
Kelly, J. R. (FL)	—	—	2,701	—	—	—	—	—	36	—	28
Gardner (City of)	—	—	11	—	—	—	—	—	—	—	—
Gardner (KS)	—	—	11	—	—	—	—	—	—	—	—
Garland Men Dilla (City)	—	—	108,137	—	—	—	—	—	1,213	—	96
Newman, C. E. (TX)	—	—	—	—	—	—	—	—	—	—	19
Olinger, Ray (TX)	—	—	108,137	—	—	—	—	—	1,213	—	77
Georgia Power Co.	4,832,381	11,929	5,817	183,431	2,845,738	—	2,252	27	34	4,546	411
Arkwright (GA)	3,269	—	520	—	—	—	2	—	9	78	7
Adams (GA)	—	-267	910	—	—	—	—	—	10	—	34
Barnes Shoals (GA)	—	—	—	497	—	—	—	—	—	—	—
Barlow Ferry (GA)	—	—	—	35,461	—	—	—	—	—	—	—
Bowen (GA)	1,826,981	1,636	—	—	—	—	708	3	—	869	12
Burton (GA)	—	—	—	2,982	—	—	—	—	—	—	—
Estatoah (GA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Georgia Power Co											
Flint River (GA)	—	—	—	3,454	—	—	—	—	—	—	—
Goat Rock (GA)	—	—	—	13,290	—	—	—	—	—	—	—
Hammond (GA)	163,206	690	—	—	—	—	69	1	—	227	2
Harllee Branch (GA)	659,938	405	—	—	—	—	254	1	—	528	2
Hatch, Edwin I. (GA)	—	—	—	—	1,201,864	—	—	—	—	—	—
Langdale (GA)	—	—	—	221	—	—	—	—	—	—	—
Lloyd Shoals (GA)	—	—	—	6,001	—	—	—	—	—	—	—
Medenough, J. (GA)	261,325	144	1,537	—	—	—	103	—	13	66	—
Monroe (GA)	—	2,870	—	—	—	—	—	8	—	—	119
Mitchell, W. (GA)	54,770	2,067	—	—	—	—	20	3	—	38	31
Morgan Falls (GA)	—	—	—	5,688	—	—	—	—	—	—	—
Macintosh (GA)	—	—	—	1,822	—	—	—	—	—	—	—
North Highlands (GA)	—	—	—	11,383	—	—	—	—	—	—	—
Oliver Dam (GA)	—	—	—	19,682	—	—	—	—	—	—	—
Riverview (GA)	—	—	—	128	—	—	—	—	—	—	—
Robles (GA)	—	6	150	—	—	—	—	—	3	—	27
Schenck (GA)	929,170	1,497	—	—	—	—	726	4	—	1,660	11
Sinclair Dam (GA)	—	—	—	11,773	—	—	—	—	—	—	—
Tallulah Falls (GA)	—	—	—	22,096	—	—	—	—	—	—	—
Terrace (GA)	—	—	—	6,230	—	—	—	—	—	—	—
Tapscott (GA)	—	—	—	13,972	—	—	—	—	—	—	—
Vogtle (GA)	—	—	—	—	1,683,866	—	—	—	—	—	—
Wallace Dam (GA)	—	—	—	21,793	—	—	—	—	—	—	—
Wansley (GA)	731,552	341	—	—	—	—	274	1	—	480	29
Wilson (GA)	—	977	—	—	—	—	—	4	—	—	135
Yamac (GA)	202,170	1,563	—	—	—	—	86	3	—	361	3
Yonah (GA)	—	—	—	6,918	—	—	—	—	—	—	—
Glencoe (City of)											
Glencoe (MD)	—	—	—	—	—	—	—	—	—	—	1
Glendale (City of)											
Grayson (CA)	—	—	8,291	—	—	—	—	—	116	—	80
	—	—	8,291	—	—	—	—	—	116	—	50
Golden Valley Elec Assn											
Fairbanks (AK)	12,710	25,871	—	—	—	—	11	59	—	—	5
Healy (AK)	—	1,305	—	—	—	—	—	4	—	—	2
North Pole (AK)	12,710	483	—	—	—	—	11	2	—	—	1
	—	24,083	—	—	—	—	—	44	—	—	2
Grand Haven (City of)											
Harbor Avenue (MI)	26,002	7	7	—	—	—	14	—	—	33	10
J B Simms (MI)	26,002	—	—	—	—	—	14	—	—	33	—
Grand Island (City of)											
Burdick, C W (NE)	49,195	—	77	—	—	—	31	—	1	75	86
Plate (NE)	49,195	—	77	—	—	—	31	—	1	75	55
Grand River Dam Authority											
GRDA No 1 (OK)	390,222	—	2,794	50,086	—	—	264	—	32	791	1
Marathon (OK)	390,222	—	2,794	—	—	—	264	—	32	791	1
Panhandle (OK)	—	—	—	18,738	—	—	—	—	—	—	—
Salina (OK)	—	—	—	39,632	—	—	—	—	—	—	—
	—	—	—	-8,284	—	—	—	—	—	—	—
Grant Pab Util Dist #2											
Pec Howls (WA)	—	—	—	1,829,376	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	4,187	—	—	—	—	—	—	—
Quincy Clout (WA)	—	—	—	402,338	—	—	—	—	—	—	—
Wanapum (WA)	—	—	—	4,951	—	—	—	—	—	—	—
	—	—	—	617,900	—	—	—	—	—	—	—
Green Mountain Power Corp											
Berlin (VT)	—	52	—	20,572	—	—	—	—	—	—	15
Boston Falls (VT)	—	38	—	—	—	—	—	—	—	—	13
Carthage (VT)	—	—	—	4,994	—	—	—	—	—	—	—
Colchester (VT)	—	—	—	—	—	—	—	—	—	—	—
Essex Junction 19 (VT)	—	9	—	—	—	—	—	—	—	—	1
Gorge 18 (VT)	—	—	—	5,543	—	—	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	2,085	—	—	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	1,009	—	—	—	—	—	—	—
Vergennes 9 (VT)	—	—	—	2,013	—	—	—	—	—	—	—
	—	5	—	1,346	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Green Mountain Power Corp											
Watersbury 22 (VT)	—	—	—	2,882	—	—	—	—	—	—	—
West Danville 15 (VT)	—	—	—	700	—	—	—	—	—	—	—
Greenville (City of)											
Steam (TX)	—	—	—	—	—	—	—	—	—	—	—
Steam (TX)	—	—	—	—	—	—	—	—	—	—	—
Greenwood Utils (City of)											
Henderson (MS)	—	—	6	—	—	—	—	—	*	9	6
Wright (MS)	—	—	6	—	—	—	—	—	*	9	4
Gulf Power Company	386,831	836	717	—	—	—	170	2	8	382	3
Crist (FL)	176,142	246	717	—	—	—	79	*	8	287	1
Scholz (FL)	5,502	22	—	—	—	—	3	*	—	25	*
Smith (FL)	205,187	568	—	—	—	—	88	1	—	69	2
Gulf States Utilities Co.	371,688	409	1,598,847	42,944	433,874	—	244	3	15,212	235	370
Louis Creek (TX)	—	—	217,144	—	—	—	—	—	2,318	—	34
Louisiana 1 (LA)	—	—	103,184	—	—	—	—	—	833	—	—
Louisiana 2 (LA)	—	—	—	—	—	—	—	—	—	—	—
Neches (TX)	—	—	—	—	—	—	—	—	—	—	—
Nelson, R. S. (LA)	371,688	398	128,501	—	—	—	244	1	1,424	235	110
River Bend (LA)	—	—	—	—	433,874	—	—	—	—	—	—
Sabine (TX)	—	11	787,420	—	—	—	—	*	6,571	—	43
Toledo Bend (TX)	—	—	—	42,944	—	—	—	—	—	—	—
Willow Glen (LA)	—	—	362,598	—	—	—	—	—	4,063	—	184
GPU Nuclear Corp.											
Oyster Creek (NJ)	—	—	—	—	978,301	—	—	—	—	—	—
Three Mile Island (PA)	—	—	—	—	374,941	—	—	—	—	—	—
	—	—	—	—	603,360	—	—	—	—	—	—
Hamilton (City of)	12,226	4	47	2,689	—	—	7	*	1	9	3
Hamilton (OH)	12,226	4	47	—	—	—	7	*	1	9	3
Hamilton Hydro (OH)	—	—	—	2,486	—	—	—	—	—	—	—
Yamoeburg Hydro (KY)	—	—	—	103	—	—	—	—	—	—	—
Hastings (City of)	29,123	118	482	—	—	—	20	*	7	88	9
Don Henry (NE)	—	—	11	—	—	—	—	*	—	—	1
Hastings (NE)	29,123	118	—	—	—	—	20	*	—	88	3
North Denver (NE)	—	—	391	—	—	—	—	—	7	—	4
Hawaii Electric Light Co.											
Kaunakakai (HI)	—	48,722	—	1,132	—	—	—	107	—	—	70
Kaunakakai (HI)	—	2,522	—	—	—	—	—	5	—	—	4
Kaunakakai (HI)	—	6,097	—	—	—	—	—	14	—	—	7
Puna (HI)	—	18,469	—	—	—	—	—	41	—	—	17
Puuloa (HI)	—	—	—	634	—	—	—	—	—	—	—
Shipman (HI)	—	3,699	—	—	—	—	—	10	—	—	5
W. H. Hui (HI)	—	17,384	—	—	—	—	—	36	—	—	35
Waialae (HI)	—	—	—	498	—	—	—	—	—	—	—
Waianae (HI)	—	551	—	—	—	—	—	1	—	—	2
Hawaiian Elec Co Inc.											
Honolulu (HI)	—	330,217	—	—	—	—	—	657	—	—	871
Kahe (HI)	—	15,284	—	—	—	—	—	32	—	—	52
Kahe (HI)	—	211,061	—	—	—	—	—	342	—	—	257
Old Storage (CA)	—	—	—	—	—	—	—	—	—	—	367
Waialae (HI)	—	103,872	—	—	—	—	—	183	—	—	195
Henderson (City of)	464	—	—	—	—	—	1	*	—	1	*
Henderson (KY)	464	—	—	—	—	—	1	*	—	1	*
Hetch Hetchy Water & Pwr.											
Hetch Hetchy (CA)	—	—	—	237,243	—	—	—	—	—	—	—
Hetch Hetchy (CA)	—	—	—	94,454	—	—	—	—	—	—	—
Kirkwood, Robert C. (CA)	—	—	—	87,163	—	—	—	—	—	—	—
Moccasin (CA)	—	—	—	54,676	—	—	—	—	—	—	—
Moccasin Low (CA)	—	—	—	948	—	—	—	—	—	—	—
Hibbing (City of)	1,510	—	—	—	—	—	3	—	—	1	—
Hibbing (MN)	1,510	—	—	—	—	—	3	—	—	1	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Holland (City of)	26,166	52	24	—	—	—	13	*	1	53	5
James De Young (MI)	26,166	27	13	—	—	—	13	*	*	53	*
48 Street (MI)	—	25	11	—	—	—	—	*	1	—	4
6Th Street (MI)	—	—	—	—	—	—	—	*	—	—	1
Holyoke (City of)	—	-8	-329	1,481	—	—	—	*	*	—	17
Cabot-Holyoke (MA)	—	-8	-329	1,601	—	—	—	*	*	—	17
Holyoke Wtr Pwr Co	101,818	63	—	25,883	—	—	38	*	—	103	*
Bonlock (MA)	—	—	—	1,513	—	—	—	—	—	—	—
Chemical (MA)	—	—	—	363	—	—	—	—	—	—	—
Hudon Falls (MA)	—	—	—	20,905	—	—	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	138	—	—	—	—	—	—	—
Mt Tom (MA)	101,818	63	—	—	—	—	38	*	—	103	*
Riverside (MA)	—	—	—	3,636	—	—	—	—	—	—	—
Skinner (MA)	—	—	—	148	—	—	—	—	—	—	—
Honolulu (City of)	—	344	3,165	—	—	—	—	1	32	—	6
G W Ivey (FL)	—	344	3,165	—	—	—	—	1	32	—	6
Hooder Energy Rural	635,430	642	—	—	—	—	288	1	—	463	9
Mason (IN)	588,670	476	—	—	—	—	276	1	—	428	9
Ram (IN)	46,760	166	—	—	—	—	22	*	—	35	*
Houston Lighting & Pwr Co	2,524,861	—	1,444,622	—	1,758,180	—	1,761	—	14,790	1,717	188
Bertron, Sam (TX)	—	—	76,175	—	—	—	—	—	850	—	—
Cedar Bayou (TX)	—	—	384,732	—	—	—	—	—	3,889	—	110
Clarke, Hiram (TX)	—	—	-39	—	—	—	—	—	—	—	—
Deepwater (TX)	—	—	596	—	—	—	—	—	17	—	—
Greens Bayou (TX)	—	—	44,969	—	—	—	—	—	511	—	78
Limestone (TX)	1,054,191	—	6,058	—	—	—	833	—	63	618	—
Oil Storage (TX)	—	—	—	—	—	—	—	—	—	—	—
Packish, W A (TX)	1,470,670	—	73,956	—	—	—	917	—	736	1,099	—
Robinson, P H (TX)	—	—	518,579	—	—	—	—	—	5,265	—	—
San Jacinto (TX)	—	—	117,155	—	—	—	—	—	1,369	—	—
South Texas (TX)	—	—	—	—	1,758,180	—	—	—	—	—	—
Webster (TX)	—	—	29,251	—	—	—	—	—	321	—	—
Wharton, T H (TX)	—	—	193,190	—	—	—	—	—	1,768	—	—
Hutchinson (City of)	—	6	18,866	—	—	—	—	*	158	—	1
Plant No. 1 (MN)	—	6	8	—	—	—	—	*	*	—	*
Plant No. 2 (MN)	—	—	18,858	—	—	—	—	—	157	—	1
Idaho Power Co	—	—	—	1,800,627	—	—	—	—	—	—	*
American Falls (ID)	—	—	—	77,649	—	—	—	—	—	—	—
Bliss (ID)	—	—	—	47,735	—	—	—	—	—	—	—
Brownlee (ID)	—	—	—	173,410	—	—	—	—	—	—	—
Cascade (ID)	—	—	—	5,912	—	—	—	—	—	—	—
Clear Lake (ID)	—	—	—	1,287	—	—	—	—	—	—	—
Hells Canyon (OR)	—	—	—	318,364	—	—	—	—	—	—	—
Lower Malad (ID)	—	—	—	1,480	—	—	—	—	—	—	—
Lower Salmon (ID)	—	—	—	42,926	—	—	—	—	—	—	—
Miner (ID)	—	—	—	42,054	—	—	—	—	—	—	—
Oxbow (OR)	—	—	—	145,566	—	—	—	—	—	—	—
Salmon (ID)	—	—	—	—	—	—	—	—	—	—	*
Shoshone Falls (ID)	—	—	—	9,802	—	—	—	—	—	—	—
Strike, C J (ID)	—	—	—	44,012	—	—	—	—	—	—	—
Swan Falls (ID)	—	—	—	17,449	—	—	—	—	—	—	—
Thousand Springs (ID)	—	—	—	4,899	—	—	—	—	—	—	—
Twin Falls (ID)	—	—	—	37,035	—	—	—	—	—	—	—
Upper Malad (ID)	—	—	—	5,740	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	13,110	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	12,197	—	—	—	—	—	—	—
Illinois Power Co	1,148,519	5,055	10,999	—	-8,137	—	536	8	134	840	12
Baldwin (IL)	843,208	1,339	—	—	—	—	394	2	—	463	2
Clinton (IL)	—	—	—	—	-8,137	—	—	—	—	—	—
Havana (IL)	163,636	451	159	—	—	—	79	1	2	216	1
Hennepin (IL)	141,875	3,265	4,865	—	—	—	62	5	45	51	—
Oglethorpe (IL)	—	—	—	—	—	—	—	—	—	—	9

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ²	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Illinois Power Co.											
Stallings (IL)	—	—	-19	—	—	—	—	—	—	—	—
Vermilion (IL)	—	—	5,971	—	—	—	—	—	79	16	*
Wood River (IL)	—	—	23	—	—	—	—	—	9	95	—
Imperial Irrigation Dist.	—	119	26,326	24,747	—	—	—	*	334	—	135
Brawley (CA)	—	—	—	—	—	—	—	—	—	—	1
Cochella (CA)	—	—	2,139	—	—	—	—	—	42	—	12
Double Weir (CA)	—	—	—	—	—	—	—	—	—	—	—
Drop No. 1 (CA)	—	—	—	2,351	—	—	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	2,420	—	—	—	—	—	—	—
Drop 2 (CA)	—	—	—	6,285	—	—	—	—	—	—	—
Drop 3 (CA)	—	—	—	6,008	—	—	—	—	—	—	—
Drop 4 (CA)	—	—	—	3,825	—	—	—	—	—	—	—
E Highline (CA)	—	—	—	—	—	—	—	—	—	—	—
El Centro (CA)	—	—	22,755	—	—	—	—	—	273	—	165
Pilot Knob (CA)	—	—	—	3,699	—	—	—	—	—	—	—
Rockwood (CA)	—	119	1,432	—	—	—	—	*	19	—	18
Turnip (CA)	—	—	—	159	—	—	—	—	—	—	—
Independence (City of)	2,163	-184	-25	—	—	—	2	—	*	108	17
Blue Valley (MO)	2,163	—	-26	—	—	—	2	—	*	82	12
Jackson Square (MO)	—	—	—	—	—	—	—	—	—	—	1
Missouri City (MO)	—	-184	—	—	—	—	—	—	—	26	1
Station H (MO)	—	—	—	—	—	—	—	—	—	—	1
Station J (MO)	—	—	—	—	—	—	—	—	—	—	1
Indiana Michigan Power Co.	1,434,067	4,904	—	12,760	1,345,723	—	830	9	—	1,819	9
Berrien Springs (MI)	—	—	—	4,153	—	—	—	—	—	—	—
Buchanan (MI)	—	—	—	1,490	—	—	—	—	—	—	—
Constantine (MI)	—	—	—	585	—	—	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	1,345,723	—	—	—	—	—	—
Elkhart (IN)	—	—	—	2,352	—	—	—	—	—	—	—
Fourth Street (IN)	—	—	—	—	—	—	—	—	—	—	*
Mt. Vernon (MI)	—	—	—	897	—	—	—	—	—	—	—
Rockport (IN)	1,353,393	4,069	—	—	—	—	693	7	—	1,561	5
Tanners Creek (IN)	330,674	835	—	—	—	—	137	1	—	258	4
Twins Branch (IN)	—	—	—	3,283	—	—	—	—	—	—	—
Indiana Mun Power Agency	—	30	28	—	—	—	—	*	*	—	4
Anderson (IN)	—	20	29	—	—	—	—	*	*	—	4
Indiana-Kentucky El Corp.	714,697	244	—	—	—	—	375	*	—	817	3
Clifty Creek (IN)	714,697	244	—	—	—	—	375	*	—	817	3
Indianapolis Pwr & Lgt Co.	1,056,392	2,184	4,911	—	—	—	509	5	4	1,124	25
Perry R. (IN)	60	—	4,849	—	—	—	1	—	1	56	4
Perry W. (IN)	—	-46	—	—	—	—	—	—	—	—	1
Petersburg (IN)	856,747	1,261	—	—	—	—	409	2	—	716	3
Pritchard, H. T. (IN)	82,513	193	—	—	—	—	44	*	—	64	4
Stout, Elmer W. (IN)	117,072	776	62	—	—	—	53	2	2	289	13
Indiana (City of)	—	-26	-333	—	—	—	—	*	—	—	8
Indiana (IA)	—	-26	-333	—	—	—	—	*	—	—	8
International Bound & Water											
Condit	—	—	—	7,118	—	—	—	—	—	—	—
Amistad (TX)	—	—	—	5,483	—	—	—	—	—	—	—
Falcon (TX)	—	—	—	1,647	—	—	—	—	—	—	—
Interstate Power Co.	91,253	756	29,111	—	—	—	47	2	320	264	20
Dubuque (IA)	14,492	10	29	—	—	—	8	*	*	27	*
Fox Lake (MN)	—	31	28,638	—	—	—	—	*	314	—	13
Hills (MN)	—	-14	—	—	—	—	—	—	—	—	4
Krupp, M. L. (IA)	7,633	—	444	—	—	—	5	—	6	138	—
Lansing (IA)	69,128	489	—	—	—	—	34	1	—	99	2
Linne Creek (IA)	—	204	—	—	—	—	—	1	—	—	4
Montgomery (MN)	—	40	—	—	—	—	—	*	—	—	1
New Albin (IA)	—	-4	—	—	—	—	—	*	—	—	*
Ruskford (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Iola (City of)	—	—	—	—	—	—	—	—	—	—	2
Iola (KS)	—	—	—	—	—	—	—	—	—	—	2
IBS Utilities Co.	343,559	421	9,321	1,283	289,716	1,636	227	2	153	569	31
Ames (IA)	—	3	—	—	—	—	—	*	—	—	1
Anamosa (IA)	—	—	—	75	—	—	—	—	—	—	—
Arnold, Des Moines (IA)	—	—	—	—	289,716	—	—	—	—	—	—
Burlington (IA)	3,411	12	50	—	—	—	3	*	1	86	*
Centerville (IA)	—	-44	—	—	—	—	—	*	—	—	3
Grinnell (IA)	—	—	18	—	—	—	—	—	1	—	1
Iowa Falls (IA)	—	—	—	371	—	—	—	—	—	—	—
Maquoketa (IA)	—	—	—	756	—	—	—	—	—	—	—
Marshalltown (IA)	—	436	—	—	—	—	—	1	—	—	14
Ottumwa (IA)	215,664	9	—	—	—	—	144	*	—	236	9
Prairie Creek (IA)	43,184	5	367	—	—	—	28	*	4	147	1
Sutherland (IA)	75,574	—	4,567	—	—	—	46	—	52	97	—
6Th Street (IA)	5,717	—	4,319	—	—	1,636	6	—	94	4	2
Jacksonville (City of)	792,948	159,289	58,642	—	—	—	276	328	672	416	731
Kennedy, J D (FL)	—	-229	—	—	—	—	—	1	1	—	96
Northside (FL)	—	60,389	58,642	—	—	—	—	113	667	—	545
Southside (FL)	—	-671	—	—	—	—	—	1	4	—	85
St. Johns River	792,948	99,800	—	—	—	—	276	5	—	416	6
Jamestown (City of)	9,395	29	—	—	—	—	5	*	—	4	*
Carlson, S A (NY)	9,395	29	—	—	—	—	5	*	—	4	*
Jersey Central Power & Light Co.	—	5,573	12,804	-9,437	—	—	—	8	313	—	431
Forked River (NJ)	—	2	132	—	—	—	—	*	3	—	18
Gardner, Glen (NJ)	—	—	—	—	—	—	—	—	—	—	16
Gilbert (NJ)	—	5,891	12,905	—	—	—	—	8	201	—	271
Sayreville (NJ)	—	—	-223	—	—	—	—	—	10	—	97
Werner (NJ)	—	-320	—	—	—	—	—	—	—	—	30
Yards Creek (NJ)	—	—	—	-9,437	—	—	—	—	—	—	—
Kansas City (City of)	174,128	682	801	—	—	—	99	2	18	373	9
Kaw (KS)	20,553	2	42	—	—	—	12	*	1	20	*
Neuman Creek (KS)	62,915	453	—	—	—	—	42	1	—	239	3
Quindaro (KS)	90,657	197	459	—	—	—	45	1	10	114	7
Kansas City Pwr & Lgt Co.	918,764	-2,731	1,860	—	—	—	553	7	28	1,804	87
Grand Ave (MO)	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	184,849	—	1,860	—	—	—	114	—	20	309	—
Isaac (MO)	466,669	35	—	—	—	—	267	*	—	381	7
La Cygne (KS)	-3,464	-3,531	—	—	—	—	1	4	—	972	16
Monroeville (MO)	270,710	826	—	—	—	—	171	2	—	141	5
Northeast (MO)	—	-61	—	—	—	—	—	1	—	—	40
Kauai Electric Company	—	21,756	—	—	—	—	—	39	—	—	—
Port Allen (HI)	—	21,756	—	—	—	—	—	39	—	—	—
Kannett (City of)	—	11	53	—	—	—	—	*	*	—	4
Kannett (MO)	—	11	53	—	—	—	—	*	*	—	4
Kentucky Power Co.	596,115	2,931	—	—	—	—	223	4	—	369	7
Big Sandy (KY)	596,115	2,931	—	—	—	—	223	4	—	369	7
Kentucky Utilities Co.	1,867,948	658	-440	485	—	—	449	4	1	1,285	77
Brown, E W (KY)	118,398	121	-411	—	—	—	52	2	*	312	54
Dix Dam (KY)	—	—	—	487	—	—	—	—	—	—	—
Ghent (KY)	911,067	575	—	—	—	—	380	2	—	911	10
Green River (KY)	30,594	60	—	—	—	—	14	*	—	39	2
Hedding (KY)	—	—	-29	—	—	—	—	—	*	—	4
Lock 7 (KY)	—	—	—	-2	—	—	—	—	—	—	—
Pineville (KY)	1,449	1	—	—	—	—	1	*	—	6	*
Tyrone (KY)	6,460	-102	—	—	—	—	3	*	—	18	7
Key West (City of)	—	1,105	—	—	—	—	—	3	—	—	22
Big Pine (FL)	—	269	—	—	—	—	—	1	—	—	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Key West (City of)											
Cadjae (FL)	—	360	—	—	—	—	—	1	—	—	1
Key West (FL)	—	14	—	—	—	—	—	—	—	—	—
Stock Island (FL)	—	226	—	—	—	—	—	1	—	—	20
Stock Island D 1 (FL)	—	264	—	—	—	—	—	1	—	—	—
Kings River Conserv Dist											
Pine Flax (CA)	—	—	—	113,858	—	—	—	—	—	—	—
Kissimmee (City of)											
Csac Island (FL)	—	56	72,447	—	—	—	—	*	363	—	26
Kissimmee (FL)	—	—	69,639	—	—	—	—	—	326	—	15
Kissimmee (FL)	—	56	2,808	—	—	—	—	*	37	—	11
Kodiak Electric Assn Inc											
Kodiak A (AK)	—	540	—	8,657	—	—	—	1	—	—	1
Fort Lions (AK)	—	546	—	—	—	—	—	1	—	—	1
Terror Lake (AK)	—	—	—	8,657	—	—	—	—	—	—	—
KG&E - Western Resources											
Evans, Gordon (KS)	—	—	63,292	—	—	—	—	—	777	—	220
Gill, Murray (KS)	—	—	56,765	—	—	—	—	—	660	—	114
Noonho (KS)	—	—	6,527	—	—	—	—	—	117	—	106
KPL - Western Resources											
Abilene (KS)	1,340,818	1,905	928	—	—	—	812	4	21	1,680	112
Hutchinson (KS)	—	—	—34	—	—	—	—	—	—	—	15
Jeffrey (KS)	—	3	—183	—	—	—	—	*	7	—	71
Lawrence (KS)	1,003,656	1,902	—	—	—	—	637	4	—	1,290	25
Tecumseh (KS)	236,842	—	1,007	—	—	—	123	—	11	258	2
Tecumseh (KS)	100,380	—	130	—	—	—	52	—	2	132	*
Lafayette Util Sys (City)											
Doc Beale (LA)	—	—	55,219	—	—	—	—	—	616	—	121
Rodensmeyer (LA)	—	—	55,219	—	—	—	—	—	616	—	121
Lake Worth (City of)											
Smith, Tom G (FL)	—	38	20,509	—	—	—	—	*	223	—	7
Smith, Tom G (FL)	—	38	20,509	—	—	—	—	*	223	—	7
Lakeland (City of)											
Larsen Memorial (FL)	180,407	42,440	24,876	—	—	—	72	2	246	124	129
Mcintosh, C D (FL)	—	647	5,649	—	—	—	—	2	64	—	28
Mcintosh, C D (FL)	180,407	41,753	19,227	—	—	—	72	*	221	124	101
Lamar (City of)											
Lamar (CO)	—	—	5,587	—	—	—	—	—	70	—	6
Lamar (CO)	—	—	5,587	—	—	—	—	—	70	—	6
Lansing (City of)											
Robert Station (MI)	126,836	299	—	385	—	—	99	1	—	138	1
Brickson (MI)	54,381	213	—	—	—	—	31	1	—	14	1
Moore Park (MI)	72,455	86	—	—	—	—	29	*	—	124	1
Moore Park (MI)	—	—	—	385	—	—	—	—	—	—	—
Lee County Elec Coop											
North Lovington (NM)	—	—	—	—	—	—	—	—	—	—	—
Lebanon (City of)											
Lebanon (OH)	—	88	—	—	—	—	—	*	—	—	1
Lebanon (OH)	—	88	—	—	—	—	—	*	—	—	1
Lincoln (City of)											
Lincoln J Street (NE)	—	622	1,847	—	—	—	—	2	26	—	12
Robey (NE)	—	—	86	—	—	—	—	—	1	—	2
Robey (NE)	—	622	1,761	—	—	—	—	2	25	—	10
Logansport (City of)											
Logansport (IN)	12,887	—	2	—	—	—	7	—	*	7	2
Logansport (IN)	12,887	—	2	—	—	—	7	—	*	7	2
Long Island Lighting Co											
Barnes, E F (NY)	—	118,384	463,168	—	—	—	—	282	5,816	—	1,752
Brookhaven (NY)	—	1,642	127,818	—	—	—	—	3	1,374	—	191
East Hampton (NY)	—	6,351	—	—	—	—	—	14	—	—	39
Far Rockaway (NY)	—	—7	—	—	—	—	—	*	—	—	4
Glenwood (NY)	—	—	20,182	—	—	—	—	—	229	—	1
Holbrook (NY)	—	188	23,112	—	—	—	—	1	271	—	38
Holbrook (NY)	—	1,514	—	—	—	—	—	4	—	—	70
Montauk (NY)	—	13	—	—	—	—	—	*	—	—	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Long Island Lighting Co											
Northport (NY)	—	103,649	292,056	—	—	—	—	174	3,141	—	989
Port Jefferson (NY)	—	4,694	—	—	—	—	—	6	—	—	399
Shoreham (NY)	—	283	—	—	—	—	—	1	—	—	15
Southampton (NY)	—	-12	—	—	—	—	—	—	—	—	2
Southold (NY)	—	-10	—	—	—	—	—	—	—	—	3
West Babylon (NY)	—	79	—	—	—	—	—	—	—	—	2
Los Angeles (City of)											
Big Pine Creek (CA)	925,766	869	208,936	66,872	—	11,719	381	1	2,137	1,015	489
Castro (CA)	—	—	—	-15,328	—	—	—	—	—	—	—
Control Gorge (CA)	—	—	—	6,525	—	—	—	—	—	—	—
Cottonwood (CA)	—	—	—	1,177	—	—	—	—	—	—	—
Division Creek (CA)	—	—	—	482	—	—	—	—	—	—	—
Foothill (CA)	—	—	—	7,045	—	—	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	1,177	—	—	—	—	—	—	—
Hairway (CA)	—	—	—	2,380	—	—	—	—	—	—	—
Harbor (CA)	—	—	51,581	—	—	—	—	—	469	—	12
Haynes (CA)	—	—	102,010	—	—	—	—	—	1,148	—	368
Intermountain (UT)	925,766	869	—	—	—	—	381	1	—	1,015	17
Middle Gorge (CA)	—	—	—	6,530	—	—	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	975	—	—	—	—	—	—	—
San Fernando (CA)	—	—	—	4,464	—	—	—	—	—	—	—
San Francisco 1 (CA)	—	—	—	31,318	—	—	—	—	—	—	—
San Francisco 2 (CA)	—	—	—	11,252	—	—	—	—	—	—	—
Sawtooth (CA)	—	—	—	200	—	—	—	—	—	—	—
Scattergood (CA)	—	—	48,225	—	—	11,719	—	—	521	—	81
Upper Gorge (CA)	—	—	—	6,471	—	—	—	—	—	—	—
Valley (CA)	—	—	-880	—	—	—	—	—	—	—	12
Louisiana Pwr & Light Co											
Buras (LA)	—	24,493	1,218,377	—	—	—	—	26	11,938	—	451
Little Gypsy (LA)	—	—	71	—	—	—	—	—	2	—	2
Monroe (LA)	—	—	328,441	—	—	—	—	—	3,296	—	76
Nine Mile Point (LA)	—	—	627,369	—	—	—	—	—	5,987	—	235
Sterlington (LA)	—	130	49,684	—	—	—	—	—	464	—	21
Talibou (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	24,363	204,812	—	—	—	—	26	2,179	—	116
Louisville Gas & Elec Co											
Cane Run (KY)	1,146,781	4,987	1,317	31,993	—	—	518	9	17	643	15
Mill Creek (KY)	167,042	10	784	—	—	—	83	—	9	142	1
Ohio Falls (KY)	666,909	4,987	461	—	—	—	305	9	5	338	11
Paddy Run (KY)	—	—	—	31,993	—	—	—	—	—	—	—
Trinoble County (KY)	312,750	10	—	—	—	—	130	—	1	143	3
Waterside (KY)	—	—	-18	—	—	—	—	—	—	—	—
Zorn (KY)	—	—	90	—	—	—	—	—	2	—	—
Lower Colorado River Auth.											
Austin (TX)	857,342	1,596	168,368	92,178	—	—	507	3	1,917	1,030	193
Buckhorn (TX)	—	—	—	10,097	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	12,761	—	—	—	—	—	—	—
Inks (TX)	—	—	—	11,087	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	49,495	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	8,896	—	—	—	—	—	—	—
Sam K Seymour, Jr (TX)	857,342	1,596	—	—	—	—	507	3	—	1,030	7
Sim Gideon (TX)	—	—	85,227	—	—	—	—	—	916	—	108
T. C. Ferguson (TX)	—	—	80,138	—	—	—	—	—	1,001	—	79
Lubbock (City of)											
Holly Ave (TX)	—	—	26,546	—	—	—	—	—	412	—	—
LP&E Co GEN	—	—	26,441	—	—	—	—	—	406	—	—
Plant 2 (TX)	—	—	-31	—	—	—	—	—	1	—	—
Plant 2 (TX)	—	—	136	—	—	—	—	—	5	—	—
Madison Gas & Elec Co											
Blount Street (WI)	19,691	—	16,982	—	—	692	13	—	257	12	6
Fitchburg (WI)	19,691	—	70,426	—	—	692	13	—	154	12	1
Nike Springs (WI)	—	—	3,515	—	—	—	—	—	54	—	2
Sycamore (WI)	—	—	290	—	—	—	—	—	5	—	—
Sycamore (WI)	—	—	2,871	—	—	—	—	—	45	—	2

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Maine Public Service Co.	—	-89	—	515	—	—	—	*	—	—	1
Caribou (ME)	—	-51	—	346	—	—	—	*	—	—	1
Floes Inc (ME)	—	-29	—	—	—	—	—	—	—	—	—
Houlton (ME)	—	—	—	—	—	—	—	—	—	—	—
Spartan Pwr (ME)	—	—	—	169	—	—	—	—	—	—	—
Maine Yankee Atomic Pwr C.	—	—	—	—	—	—	—	—	—	—	—
Maine Yankee (ME)	—	—	—	—	—	—	—	—	—	—	—
Manitowoc (City of)	18,313	6,662	378	—	—	—	9	*	5	46	1
Manitowoc (WI)	15,312	6,662	378	—	—	—	9	*	5	46	1
Marquette (City of)	17,723	41	—	2,904	—	—	13	*	—	50	2
Plant Four (MI)	—	—	—	—	—	—	—	—	—	—	1
Plant Two (MI)	—	—	—	2,430	—	—	—	—	—	—	—
Russell, Frank J (MI)	—	—	—	474	—	—	—	—	—	—	—
Saras (MI)	17,723	41	—	—	—	—	13	*	—	50	1
Marshall (City of)	-91	-30	-57	—	—	—	—	*	*	2	1
Marshall (MO)	-91	-30	-57	—	—	—	—	*	*	2	1
Mass Mun Wholesale Elec.	—	1,240	70,482	—	—	—	—	2	621	—	165
Stonybrook (MA)	—	1,240	70,482	—	—	—	—	2	621	—	165
Maui Electric Co Ltd.	—	83,485	—	—	—	—	—	141	—	—	167
Cook (HI)	—	3,036	—	—	—	—	—	5	—	—	10
Kahului (HI)	—	17,691	—	—	—	—	—	39	—	—	53
Lanai City (HI)	—	—	—	—	—	—	—	—	—	—	—
Maulana (HI)	—	60,357	—	—	—	—	—	93	—	—	91
Miki Basin (HI)	—	2,401	—	—	—	—	—	4	—	—	2
Mecherson (City of)	—	—	—	—	—	—	—	—	—	—	5
Plant No. 2 (KS)	—	—	—	—	—	—	—	—	—	—	5
Medina Electric Coop Inc.	—	—	196	—	—	—	—	—	3	—	18
Pearson (TX)	—	—	196	—	—	—	—	—	3	—	18
Merced Irrigation Dist.	—	—	—	52,935	—	—	—	—	—	—	—
Canal Creek (CA)	—	—	—	148	—	—	—	—	—	—	—
Eschbacher (CA)	—	—	—	45,772	—	—	—	—	—	—	—
Fairfield (CA)	—	—	—	452	—	—	—	—	—	—	—
Merwin (CA)	—	—	—	5,305	—	—	—	—	—	—	—
Parker (CA)	—	—	—	1,258	—	—	—	—	—	—	—
Metropolitan Edison Co.	233,529	7,384	6,782	13,724	—	—	95	14	77	213	76
Hamilton (PA)	—	—	—	—	—	—	—	—	—	—	4
Humboldt (PA)	—	16	810	—	—	—	—	*	13	—	8
Mountain (PA)	—	4	190	—	—	—	—	*	4	—	6
Orrstown (PA)	—	—	—	—	—	—	—	—	—	—	4
Portland (PA)	131,673	7,018	5,722	—	—	—	54	13	60	112	39
Shawnee (PA)	—	25	—	—	—	—	—	*	—	—	4
Titus (PA)	101,847	321	60	—	—	—	41	1	1	111	5
Tolna (PA)	—	—	—	—	—	—	—	—	—	—	6
Yorkhaven (PA)	—	—	—	13,724	—	—	—	—	—	—	—
Michigan Ss Crst Pwr Agen.	—	—	—	—	—	—	—	—	—	19	1
Project 1 (MI)	—	—	—	—	—	—	—	—	—	19	1
MidAmerican Energy	1,033,243	1,845	3,423	841	—	—	648	4	70	2,460	52
Cambridge (IA)	—	-30	-30	—	—	—	—	—	—	—	—
Council Bluffs (IA)	151,174	1,368	348	—	—	—	106	3	4	588	5
Electriform (IA)	—	540	627	—	—	—	—	1	9	—	12
Louis (IA)	—	—	-1,900	—	—	—	—	—	2	581	8
Moine (IL)	—	-27	-26	841	—	—	—	—	—	—	2
Neal, George (IA)	833,463	172	2,281	—	—	—	489	*	24	1,179	6
Parr (IA)	—	—	—	—	—	—	—	—	1	—	2
Pleasant Hill (IA)	—	-78	—	—	—	—	—	—	—	—	13
River Hills (IA)	—	—	-70	—	—	—	—	—	—	—	4
Riverside (IA)	48,606	—	1,775	—	—	—	35	—	21	113	—
Sycamore (IA)	—	—	418	—	—	—	—	—	9	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Minden (City of) Minden (LA)	—	—	—	—	—	—	—	—	—	—	*
Minnesota Power & Lgt Co.	316,187	1,586	—	78,651	—	—	195	3	—	553	6
Blanchard (MN)	—	—	—	10,178	—	—	—	—	—	—	—
Boswell (MN)	262,669	1,544	—	—	—	—	161	3	—	472	5
Food Du Lac (MN)	—	—	—	7,483	—	—	—	—	—	—	—
Hibbard, M. L. (MN)	—	—	—	—	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	1,409	—	—	—	—	—	—	—
Luskio (MN)	53,498	42	—	—	—	—	35	*	—	80	*
Little Falls (MN)	—	—	—	3,228	—	—	—	—	—	—	—
Pillager (MN)	—	—	—	1,086	—	—	—	—	—	—	—
Prairie River (MN)	—	—	—	146	—	—	—	—	—	—	—
Scammon (MN)	—	—	—	1,021	—	—	—	—	—	—	—
Sylvan (MN)	—	—	—	906	—	—	—	—	—	—	—
Thompson (MN)	—	—	—	50,608	—	—	—	—	—	—	—
Winton (MN)	—	—	—	2,584	—	—	—	—	—	—	—
Minnesota Power Coop Inc.	460,521	4,153	—	—	—	—	398	7	—	451	7
Grand Forks (ND)	—	—	—	—	—	—	—	—	—	—	—
Harwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Young, Milton R. (ND)	460,521	4,153	—	—	—	—	398	7	—	451	7
Minnesota Power Coop Inc.	—	—	—	—	—	—	—	—	—	—	—
Hawley (MN)	—	—	—	—	—	—	—	—	—	—	—
Mississippi Power Co.	835,316	1,784	97,380	—	—	—	413	3	2,406	489	42
Daniel, Victor J. Jr. (MS)	439,092	1,784	—	—	—	—	251	3	—	320	4
Eaton (MS)	—	—	—	—	—	—	—	—	1	—	1
Standard Oil (MS)	—	—	88,543	—	—	—	—	—	2,214	—	—
Sweet (MS)	—	—	137	—	—	—	—	—	4	—	8
Watson (MS)	376,224	—	8,765	—	—	—	162	—	188	169	28
Mississippi Pwr & Lgt Co.	—	2,882	148,482	—	—	—	—	4	1,631	—	1,483
Andrus (MS)	—	1,942	72,370	—	—	—	—	4	786	—	486
Brown, Rex (MS)	—	—	21,993	—	—	—	—	—	298	—	1
Delta (MS)	—	—	31	—	—	—	—	—	5	—	28
Natchez (MS)	—	—	—	—	—	—	—	—	—	—	—
Wilson, B. (MS)	—	140	54,058	—	—	—	—	*	541	—	488
Missouri Basin Man Pwr	—	—	—	—	—	—	—	—	—	—	—
Agency	—	41	—	—	—	—	—	*	—	—	3
Watertown (SD)	—	41	—	—	—	—	—	*	—	—	3
Modesto Irrigation Dist.	—	30	20,393	1,945	—	—	—	*	192	—	13
McClure (CA)	—	30	255	—	—	—	—	*	5	—	12
New Hegan (CA)	—	—	—	1,388	—	—	—	—	—	—	—
Stone Drop (CA)	—	—	—	157	—	—	—	—	—	—	—
Woodland (CA)	—	—	20,138	—	—	—	—	—	187	—	2
Monongahela Power Co.	2,245,892	2,017	3,249	—	—	—	903	4	33	1,977	18
Albighi (WV)	28,073	452	—	—	—	—	13	1	—	130	1
Fort Martin (WV)	599,914	1,563	—	—	—	—	229	3	—	388	4
Harrison (WV)	892,701	—	1,735	—	—	—	357	—	17	845	*
Pleasant (WV)	694,340	—	1,402	—	—	—	292	—	14	495	11
Riversville (WV)	—	—	—	—	—	—	—	—	—	28	1
Willow Island (WV)	30,864	—	112	—	—	—	13	—	1	89	*
Montana Dakota Utils Co.	43,077	—	466	—	—	—	48	—	7	246	6
Coyote (ND)	—2,375	—	—	—	—	—	—	—	—	201	3
Glendive (MT)	—	—	130	—	—	—	—	—	2	—	1
Hosken (ND)	33,378	—	7	—	—	—	29	—	*	34	—
Lewis & Clark (MT)	12,074	—	137	—	—	—	12	—	2	12	—
Miles City (MT)	—	—	188	—	—	—	—	—	3	—	1
Winifred (ND)	—	—	—	—	—	—	—	—	—	—	—
Montana Power Co. (The)	805,554	1,188	187	348,686	—	—	516	3	1	549	9
Black Eagle (MT)	—	—	—	13,521	—	—	—	—	—	—	—
Cochrane (MT)	—	—	—	41,324	—	—	—	—	—	—	—
Colstrip (MT)	800,071	1,087	—	—	—	—	514	2	—	549	8

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Montana Power Co (The)											
Coeur d'Alene (MT)	5,483	—	107	—	—	—	2	—	1	1	—
Frank Blinn (MT)	—	—	—	—	—	—	—	—	—	—	—
Hoover Lake (MT)	—	—	—	11,399	—	—	—	—	—	—	—
Holter (MT)	—	—	—	33,707	—	—	—	—	—	—	—
Kear (MT)	—	—	—	102,072	—	—	—	—	—	—	—
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—	—	—
Madison (MT)	—	—	—	4,907	—	—	—	—	—	—	—
Milltown (MT)	—	—	—	690	—	—	—	—	—	—	—
Morey (MT)	—	—	—	34,894	—	—	—	—	—	—	—
Myrtle Lake (MT)	—	—	—	4,078	—	—	—	—	—	—	—
Rainbow (MT)	—	—	—	18,884	—	—	—	—	—	—	—
Ryan (MT)	—	—	—	43,058	—	—	—	—	—	—	—
Thompson Falls (MT)	—	—	—	40,152	—	—	—	—	—	—	—
Yellowstone (MT)	—	101	—	—	—	—	—	—	—	—	1
Montpel Electric Company	2,240	558	—	—	—	—	1	1	—	71	54
Somerset (MA)	2,240	558	—	—	—	—	1	1	—	71	54
Moorhead (City of)	—	—	—	—	—	—	—	—	—	2	*
Moorhead (MN)	—	—	—	—	—	—	—	—	—	2	*
Morgan (City of)	—	—	8,077	—	—	—	—	—	114	—	—
Morgan City (LA)	—	—	8,077	—	—	—	—	—	114	—	—
Muscatine (City of)	118,517	—	—	—	—	—	74	*	1	132	1
Muscatine (IA)	118,517	—	—	—	—	—	74	*	1	132	1
N Y State Elec & Gas Corp	454,268	1,134	—	37,949	—	446	177	2	—	290	8
Cadyville (NY)	—	—	—	3,293	—	—	—	—	—	—	—
Gowanus (NY)	45,639	2	—	—	—	—	18	*	—	17	1
Greenidge (NY)	57,712	56	—	—	—	—	22	*	—	15	1
Harris Lake (NY)	—	31	—	—	—	—	—	*	—	—	*
Hickling (NY)	10,690	—	—	—	—	—	7	—	—	12	—
High Falls (NY)	—	—	—	10,866	—	—	—	—	—	—	—
Jenison (NY)	2,604	—	—	—	—	446	2	—	—	12	—
Kearns Falls (NY)	—	—	—	7,871	—	—	—	—	—	—	—
Keuka (NY)	—	—	—	284	—	—	—	—	—	—	—
Mecklenburg (NY)	—	—	—	9,009	—	—	—	—	—	—	—
Mill C (NY)	—	—	—	3,579	—	—	—	—	—	—	—
Milliken (NY)	175,450	175	—	—	—	—	63	*	—	91	2
Rainbow Falls (NY)	—	—	—	1,704	—	—	—	—	—	—	—
Seneca Falls (NY)	—	—	—	1,122	—	—	—	—	—	—	—
Somerset (NY)	162,193	850	—	—	—	—	63	2	—	244	4
Watkins (NY)	—	—	—	222	—	—	—	—	—	—	—
Northwest Pwr & Lgt Co	—	—	—	40,907	—	—	—	—	—	—	—
Bear Creek (NC)	—	—	—	4,111	—	—	—	—	—	—	—
Bryson (NC)	—	—	—	562	—	—	—	—	—	—	—
Cedar Cliff (NC)	—	—	—	3,031	—	—	—	—	—	—	—
Dillstrom (NC)	—	—	—	124	—	—	—	—	—	—	—
Franklin (NC)	—	—	—	611	—	—	—	—	—	—	—
Missina (NC)	—	—	—	—	—	—	—	—	—	—	—
Nantahala (NC)	—	—	—	21,646	—	—	—	—	—	—	—
Queen Creek (NC)	—	—	—	335	—	—	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	5,020	—	—	—	—	—	—	—
Thorpe (NC)	—	—	—	4,443	—	—	—	—	—	—	—
Tuckasee (NC)	—	—	—	824	—	—	—	—	—	—	—
Nantucket Elec Co	—	87	—	—	—	—	—	*	—	—	5
Nantucket (MA)	—	87	—	—	—	—	—	*	—	—	5
Natchitoches (City of)	—	—	—	—	—	—	—	—	—	—	—
Natchitoches (LA)	—	—	—	—	—	—	—	—	—	—	—
Nebraska City (City of)	—	-8	-127	—	—	—	—	—	*	—	—
Nebraska City (NE)	—	-6	-92	—	—	—	—	—	*	—	—
Synapse No 2 (NE)	—	-2	-35	—	—	—	—	—	—	—	—
Nebraska Pub Power Dist	777,164	239	2,796	32,531	147,456	—	477	1	30	745	17

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nebraska Pub Power Dist											
Camden (NE)	—	—	—	—	—	—	—	—	—	—	—
Columbus (NE)	—	—	—	12,557	—	—	—	—	—	—	—
Cooper (NE)	—	—	—	—	147,456	—	—	—	—	—	—
David City (NE)	—	10	9	—	—	—	—	—	—	—	—
Gentleman (NE)	649,939	—	2,460	—	—	—	396	—	26	650	6
Hallam (NE)	—	—	226	—	—	—	—	—	3	—	3
Hebron (NE)	—	35	—	—	—	—	—	—	—	—	3
Kearney (NE)	—	—	—	161	—	—	—	—	—	—	—
Lodgepole (NE)	—	—	—	—	—	—	—	—	—	—	—
Lyons (NE)	—	3	—	—	—	—	—	—	—	—	—
Madison (NE)	—	2	7	—	—	—	—	—	—	—	—
Mc Cook (NE)	—	160	—	—	—	—	—	—	—	—	3
Minnehadoka (NE)	—	—	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	2,120	—	—	—	—	—	—	—
North Platte (NE)	—	—	—	15,947	—	—	—	—	—	—	—
Ord (NE)	—	21	9	—	—	—	—	—	—	—	—
Schuyler (NE)	—	—	—	—	—	—	—	—	—	—	—
Sheldon (NE)	127,125	—	76	—	—	—	81	—	1	96	—
Spencer (NE)	—	—	—	1,747	—	—	—	—	—	—	—
Sutherland (NE)	—	5	—	—	—	—	—	—	—	—	—
Wakefield (NE)	—	3	9	—	—	—	—	—	—	—	—
Nevada Irrigation Dist											
Bowman (CA)	—	—	—	52,701	—	—	—	—	—	—	—
Chicago Park (CA)	—	—	—	65	—	—	—	—	—	—	—
Combie No. 1 (CA)	—	—	—	21,775	—	—	—	—	—	—	—
Combie No. 2 (CA)	—	—	—	204	—	—	—	—	—	—	—
Combie No. 3 (CA)	—	—	—	455	—	—	—	—	—	—	—
Dutch Flat No. 2 (CA)	—	—	—	18,490	—	—	—	—	—	—	—
Rollins (CA)	—	—	—	9,282	—	—	—	—	—	—	—
Scott Flat (CA)	—	—	—	2,430	—	—	—	—	—	—	—
Nevada Power Co.											
Clark (NV)	146,789	941	257,068	—	—	—	66	2	2,534	625	69
Gardner, Reid (NV)	—	34	218,150	—	—	—	—	—	2,052	—	30
San Peak (NV)	145,709	715	—	—	—	—	66	1	—	625	10
Sunrise (NV)	—	192	30,233	—	—	—	—	—	401	—	—
—	—	—	8,573	—	—	—	—	—	101	—	29
New England Power Co.											
Bear Swamp (MA)	957,812	84,365	321,933	204,510	—	—	359	155	2,454	614	872
Bellevue Falls (VT)	—	—	—	12,876	—	—	—	—	—	—	—
Brayton Point (MA)	—	—	—	31,030	—	—	—	—	—	—	—
Comerford (NH)	773,792	26,254	993	—	—	—	279	50	8	559	337
Deerfield No. 2 (MA)	—	—	—	54,259	—	—	—	—	—	—	—
Deerfield No. 3 (MA)	—	—	—	3,470	—	—	—	—	—	—	—
Deerfield No. 4 (MA)	—	—	—	3,502	—	—	—	—	—	—	—
Deerfield No. 5 (MA)	—	—	—	3,083	—	—	—	—	—	—	—
Fife Brook (MA)	—	—	—	6,265	—	—	—	—	—	—	—
Gloucester (MA)	—	1,414	—	3,668	—	—	—	3	—	—	2
Hartman (VT)	—	—	—	12,716	—	—	—	—	—	—	—
Manchester Street (RI)	—	—	320,940	—	—	—	—	—	2,446	—	21
McIndoes (NH)	—	—	—	7,609	—	—	—	—	—	—	—
Moore (NH)	—	—	—	48,919	—	—	—	—	—	—	—
Newburyport (MA)	—	—	—	—	—	—	—	—	—	—	1
Salem Harbor (MA)	184,020	56,727	—	—	—	—	80	102	—	55	511
Searsburg (VT)	—	—	—	588	—	—	—	—	—	—	—
Sherman (MA)	—	—	—	3,184	—	—	—	—	—	—	—
Vernon (NH)	—	—	—	9,485	—	—	—	—	—	—	—
Vernon (VT)	—	—	—	5,590	—	—	—	—	—	—	—
Wilder (NH)	—	—	—	14,318	—	—	—	—	—	—	—
Wilder (VT)	—	—	—	9,700	—	—	—	—	—	—	—
New Orleans Pub Serv Inc											
Michoud (LA)	—	862	343,587	—	—	—	—	2	3,780	—	135
Patterson, A B (LA)	—	852	343,507	—	—	—	—	1	3,700	—	133
—	—	10	—	—	—	—	—	—	—	—	2
New Ulm (City of)											
New Ulm (MN)	—	7	1,001	—	—	—	—	—	38	3	3
—	—	7	1,001	—	—	—	—	—	38	3	3

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Niagara Mohawk Power Corp.	533,624	2,569	—	377,832	993,165	—	205	4	—	348	382
Albany (NY)	—	1,520	—	—	—	—	—	2	—	—	186
Allens Falls (NY)	—	—	—	2,908	—	—	—	—	—	—	—
Baldwinsville (NY)	—	—	—	153	—	—	—	—	—	—	—
Beardons (NY)	—	—	—	6,447	—	—	—	—	—	—	—
Beebe Island (NY)	—	—	—	5,987	—	—	—	—	—	—	—
Belfort (NY)	—	—	—	1,620	—	—	—	—	—	—	—
Beaumont Bridge (NY)	—	—	—	11,174	—	—	—	—	—	—	—
Black River (NY)	—	—	—	4,422	—	—	—	—	—	—	—
Blanco (NY)	—	—	—	10,053	—	—	—	—	—	—	—
Brown's Falls (NY)	—	—	—	6,718	—	—	—	—	—	—	—
Cham (NY)	—	—	—	1,750	—	—	—	—	—	—	—
Colton (NY)	—	—	—	20,966	—	—	—	—	—	—	—
Deferiet (NY)	—	—	—	6,901	—	—	—	—	—	—	—
Dunkirk (NY)	220,133	740	—	—	—	—	82	1	—	174	1
Eagle (NY)	—	—	—	4,111	—	—	—	—	—	—	—
East Norfolk (NY)	—	—	—	2,639	—	—	—	—	—	—	—
El Walr (NY)	—	—	—	1,439	—	—	—	—	—	—	—
Elroy (NY)	—	—	—	1,899	—	—	—	—	—	—	—
Elmer (NY)	—	—	—	1,330	—	—	—	—	—	—	—
Ephratah (NY)	—	—	—	1,865	—	—	—	—	—	—	—
Feeder Dam (NY)	—	—	—	2,736	—	—	—	—	—	—	—
Five Falls (NY)	—	—	—	15,746	—	—	—	—	—	—	—
Flat Rock (NY)	—	—	—	2,099	—	—	—	—	—	—	—
Franklin (NY)	—	—	—	694	—	—	—	—	—	—	—
Fulton (NY)	—	—	—	55	—	—	—	—	—	—	—
Glenwood (NY)	—	—	—	580	—	—	—	—	—	—	—
Granby (NY)	—	—	—	5,753	—	—	—	—	—	—	—
Green Island (NY)	—	—	—	2,854	—	—	—	—	—	—	—
Hannawa (NY)	—	—	—	5,542	—	—	—	—	—	—	—
Harrington (NY)	—	—	—	3,377	—	—	—	—	—	—	—
Herkimer (NY)	—	—	—	545	—	—	—	—	—	—	—
High Dam (NY)	—	—	—	4,911	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	4,023	—	—	—	—	—	—	—
Higley (NY)	—	—	—	4,495	—	—	—	—	—	—	—
Hogansburg (NY)	—	—	—	232	—	—	—	—	—	—	—
Hudson, C.R. (NY)	313,491	396	—	—	—	—	123	1	—	174	2
Hydraulic Race (NY)	—	—	—	1,667	—	—	—	—	—	—	—
Ingham (NY)	—	—	—	3,515	—	—	—	—	—	—	—
Johansville (NY)	—	—	—	1,165	—	—	—	—	—	—	—
Kamargo (NY)	—	—	—	2,239	—	—	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	2,728	—	—	—	—	—	—	—
Macedon (NY)	—	—	—	661	—	—	—	—	—	—	—
Mechanicville (NY)	—	—	—	417	—	—	—	—	—	—	—
Miseno (NY)	—	—	—	4,087	—	—	—	—	—	—	—
Moshier (NY)	—	—	—	3,334	—	—	—	—	—	—	—
Nine Mile Point (NY)	—	11	—	—	993,165	—	—	—	—	—	—
Norfolk (NY)	—	—	—	3,300	—	—	—	—	—	—	—
Norman (NY)	—	—	—	1,504	—	—	—	—	—	—	—
Oak Orchard (NY)	—	—	—	180	—	—	—	—	—	—	—
Oswegatchie (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswego (NY)	—	—	—	—	—	—	—	—	—	—	192
Oswego Falls B (NY)	—	—	—	3,213	—	—	—	—	—	—	—
Oswego Falls W (NY)	—	—	—	737	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	1,745	—	—	—	—	—	—	—
Piercesfield (NY)	—	—	—	1,887	—	—	—	—	—	—	—
Prospect (NY)	—	—	—	9,611	—	—	—	—	—	—	—
Rainbow (NY)	—	—	—	16,125	—	—	—	—	—	—	—
Raymondville (NY)	—	—	—	1,492	—	—	—	—	—	—	—
Schaghticoke (NY)	—	—	—	9,668	—	—	—	—	—	—	—
School Street (NY)	—	—	—	22,944	—	—	—	—	—	—	—
Schuylerville (NY)	—	—	—	915	—	—	—	—	—	—	—
Sewalls (NY)	—	—	—	1,583	—	—	—	—	—	—	—
Sturman Island (NY)	—	—	—	15,736	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	5,645	—	—	—	—	—	—	—
South Colton (NY)	—	—	—	13,335	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	2,212	—	—	—	—	—	—	—
Spler Falls (NY)	—	—	—	30,600	—	—	—	—	—	—	—
Stark (NY)	—	—	—	15,733	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp											
Stewart Bridge (NY)	—	—	—	17,564	—	—	—	—	—	—	—
Stuyvesant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	2,962	—	—	—	—	—	—	—
Talville (NY)	—	—	—	462	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	2,892	—	—	—	—	—	—	—
Tremont (NY)	—	—	—	15,136	—	—	—	—	—	—	—
Varick (NY)	—	—	—	3,248	—	—	—	—	—	—	—
Watport (NY)	—	—	—	945	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	10,189	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	369	—	—	—	—	—	—	—
North Atlantic Energy Corp											
Seabrook (NH)	—	—	—	—	240,274	—	—	—	—	—	—
	—	—	—	—	240,174	—	—	—	—	—	—
North Little Rk (City of)											
Murray (AR)	—	—	—	23,012	—	—	—	—	—	—	—
	—	—	—	23,012	—	—	—	—	—	—	—
Northeast Nuclear Energy Co.											
Millstone (CT)	—	—	—	—	-9,803	—	—	—	—	—	—
	—	—	—	—	-9,003	—	—	—	—	—	—
Northern Ind Pub Serv Co											
Bailey (IN)	1,183,225	34,197	2,768	7,543	—	—	466	—	112	999	—
Bailey (IN)	279,555	—	487	—	—	—	139	—	5	91	—
Michigan City (IN)	-390	—	-1,748	—	—	—	1	—	59	130	—
Mitchell, Dean H (IN)	143,486	—	736	—	—	—	89	—	8	145	—
Norway (IN)	—	—	—	3,015	—	—	—	—	—	—	—
Oakdale (IN)	—	—	—	4,528	—	—	—	—	—	—	—
Schaefer, R. M. (IN)	760,574	34,197	3,290	—	—	—	437	—	40	633	—
Northern States Power Co.											
Angus Anson (SD)	1,178,243	72,548	7,349	94,645	860,916	47,666	879	11	98	1,453	223
Apple River (WI)	—	207	3,854	—	—	—	—	1	56	—	30
Bay Front (WI)	1,345	—	231	1,495	—	17,191	1	—	4	13	—
Big Falls (WI)	—	—	—	5,068	—	—	—	—	—	—	—
Black Dog (MN)	99,803	5	1,560	—	—	—	63	—	16	90	—
Blue Lake (MN)	—	-43	—	—	—	—	—	—	—	—	40
Cedar Falls (WI)	—	—	—	2,995	—	—	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	7,125	—	—	—	—	—	—	—
Cornell (WI)	—	—	—	8,440	—	—	—	—	—	—	—
Dells (WI)	—	—	—	5,363	—	—	—	—	—	—	—
Flambeau (WI)	—	—	-19	—	—	—	—	—	—	—	7
French Island (WI)	—	408	10	—	—	6,450	—	—	—	—	30
Granite City (MN)	—	—	2	—	—	—	—	—	—	—	1
Hayward (WI)	—	—	—	134	—	—	—	—	—	—	—
Heaupia Island (MN)	—	—	—	8,188	—	—	—	—	—	—	—
High Bridge (MN)	97,355	—	1,044	—	—	—	61	—	11	42	3
Holcombe (WI)	—	—	—	9,438	—	—	—	—	—	—	—
Inver Hills (MN)	—	225	—	—	—	—	—	1	—	—	33
Jin Falls (WI)	—	—	—	12,736	—	—	—	—	—	—	—
Key City (MN)	—	—	-10	—	—	—	—	—	—	—	3
King (MN)	278,052	48,838	93	—	—	804	151	—	1	159	—
Ladysmith (WI)	—	—	—	1,493	—	—	—	—	—	—	—
Manomonic (WI)	—	—	—	2,060	—	—	—	—	—	—	—
Minnesota Valley (MN)	—	—	-35	—	—	—	—	—	—	—	—
Monticello (MN)	—	—	—	—	113,679	—	—	—	—	—	—
Parkfinder (SD)	—	—	-101	—	747,237	—	—	—	—	—	—
Prairie Island (MN)	—	—	—	—	—	—	—	—	—	—	—
Redwing (MN)	—	—	135	—	—	11,734	—	—	2	—	—
Riverdale (WI)	—	—	—	327	—	—	—	—	—	—	—
Riverside (MN)	190,233	20,061	514	—	—	—	106	—	5	94	—
Saxon Falls (MI)	—	—	—	559	—	—	—	—	—	—	—
Sherburne County (MN)	511,415	213	—	—	—	—	497	—	—	1,057	6
St Croix Falls (WI)	—	—	—	12,134	—	—	—	—	—	—	—
Superior Falls (MI)	—	—	—	1,380	—	—	—	—	—	—	—
Thornapple (WI)	—	—	—	1,014	—	—	—	—	—	—	—
Trago (WI)	—	—	—	806	—	—	—	—	—	—	—
West Faribault (MN)	—	—	-1	—	—	—	—	—	—	—	—
Wheaton (WI)	—	2,626	—	—	—	—	—	7	—	—	69
White River (WI)	—	—	—	448	—	—	—	—	—	—	—
Williams (MN)	—	—	72	—	—	11,487	—	—	1	—	—
Wisconsin (WI)	—	—	—	13,442	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petra- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petra- leum (bbls)
Northwestern Pub Serv Co.	—	-41	212	—	—	—	—	*	4	—	13
Aberdeen (SD)	—	28	—	—	—	—	—	*	—	—	5
Clark (SD)	—	-4	—	—	—	—	—	*	—	—	*
Paulina (SD)	—	-2	—	—	—	—	—	*	—	—	*
Highmore (SD)	—	-7	—	—	—	—	—	*	—	—	*
Huron (SD)	—	-41	224	—	—	—	—	—	4	—	6
Mobile (SD)	—	-4	—	—	—	—	—	*	—	—	*
Redfield (SD)	—	—	-8	—	—	—	—	*	*	—	*
Webster (SD)	—	-3	—	—	—	—	—	*	—	—	*
Yankton New (SD)	—	-3	-4	—	—	—	—	*	*	—	1
Oakdale South San. Joaquin	—	—	—	85,999	—	—	—	—	—	—	—
Beardsley (CA)	—	—	—	8,105	—	—	—	—	—	—	—
Donnels (CA)	—	—	—	53,123	—	—	—	—	—	—	—
Sand Bar (CA)	—	—	—	12,039	—	—	—	—	—	—	—
Tuolumne (CA)	—	—	—	12,712	—	—	—	—	—	—	—
Oglethorpe Power Corp.	—	—	—	-21,480	—	—	—	—	—	—	—
Rocky Mountain (GA)	—	—	—	-21,847	—	—	—	—	—	—	—
Talahassee (GA)	—	—	—	357	—	—	—	—	—	—	—
Ohio Edison Co.	1,202,258	1,141	—	—	—	—	813	2	—	885	35
Burger, R. B. (OH)	104,792	263	—	—	—	—	50	*	—	100	1
Edgewater (OH)	—	8	—	—	—	—	—	*	—	—	7
Gorge Steam (OH)	—	—	—	—	—	—	—	*	—	—	—
Mad River (OH)	—	6	—	—	—	—	—	*	—	—	15
Niles (OH)	46,918	3	—	—	—	—	22	*	—	44	8
Sarantis (OH)	1,050,548	861	—	—	—	—	439	1	—	741	4
West Lentin (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Power Co.	3,341,418	4,636	—	23,100	—	—	1,375	8	—	1,996	87
Gavin, Gen. J. M. (OH)	1,267,524	2,064	—	—	—	—	550	3	—	1,202	42
Kammer (WV)	416,449	147	—	—	—	—	163	*	—	181	1
Mitchell (WV)	770,167	1,367	—	—	—	—	300	2	—	323	35
Muskingum River (OH)	987,278	959	—	—	—	—	362	2	—	290	9
Racine (OH)	—	—	—	23,100	—	—	—	—	—	—	—
Tidd (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Valley Elec. Corp.	626,446	268	—	—	—	—	223	1	—	440	1
Kyzer Creek (OH)	626,446	268	—	—	—	—	223	1	—	440	1
Oklahoma Gas & Elec. Co.	1,524,394	6	186,787	—	—	—	891	*	1,983	2,466	225
Arbuckle (OK)	—	—	—	—	—	—	—	—	—	—	—
Conoco (OK)	—	—	39,912	—	—	—	—	—	356	—	—
Eck (OK)	—	—	—	—	—	—	—	—	—	—	—
Homeside Lake (OK)	—	—	1,406	—	—	—	—	—	17	—	40
Muskogee (OK)	852,140	—	2,790	—	—	—	511	—	11	1,636	7
Mustang (OK)	—	—	4,700	—	—	—	—	—	53	—	2
Seminole (OK)	—	—	137,899	—	—	—	—	—	1,545	—	154
Sooner (OK)	662,254	6	—	—	—	—	380	*	—	811	21
Woodward (OK)	—	—	—	—	—	—	—	—	—	—	—
Oklahoma Man Power	—	4	2,388	12,351	—	—	—	*	19	—	1
Authority	—	—	—	12,351	—	—	—	—	—	—	—
Kaw Hydro (OK)	—	—	—	—	—	—	—	—	—	—	—
Ponca Steam (OK)	—	—	—	—	—	—	—	—	—	—	—
Ponca Steam (OK)	—	4	2,388	—	—	—	—	*	19	—	1
Omaha Public Power Dist.	618,560	1,590	2,580	—	162,951	—	382	3	33	647	25
Fort Calhoun (NE)	—	—	—	—	162,951	—	—	—	—	—	—
Jones Street (NE)	—	-49	—	—	—	—	—	*	—	—	16
Nebraska City (NE)	310,735	765	—	—	—	—	191	1	—	411	3
North Omaha (NE)	299,825	—	205	—	—	—	191	—	2	236	—
Surry (NE)	—	874	2,375	—	—	—	—	2	31	—	6
Orange & Rockland Util. Inc.	171,643	3,833	109,399	12,608	—	—	74	7	1,115	61	396
Bowline Point (NY)	—	3,768	94,732	—	—	—	—	6	955	—	345
Catskill (NY)	—	—	—	8,664	—	—	—	—	—	—	—
Hillburn (NY)	—	14	7	—	—	—	—	*	1	—	2
Lovett (NY)	171,643	—	14,324	—	—	—	74	—	152	61	46

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Orange & Rockland Util Inc											
Mongaup (NY)	—	—	—	889	—	—	—	—	—	—	—
Rio (NY)	—	—	—	1,876	—	—	—	—	—	—	—
Shoemaker (NY)	—	51	336	—	—	—	—	*	7	—	3
Swinging Bridge 1 (NY)	—	—	—	1,140	—	—	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	39	—	—	—	—	—	—	—
Orlando (City of)	645,640	12,998	119,693	—	—	—	207	23	1,288	141	280
Jedisa River (FL)	—	12,104	119,693	—	—	—	—	21	1,288	—	241
Sr Cloud (FL)	—	—	—	—	—	—	—	—	—	—	2
Statton (FL)	645,640	886	—	—	—	—	207	1	—	141	7
Oroville Wyandotte I Dist.	—	—	—	24,751	—	—	—	—	—	—	—
Forbestown (CA)	—	—	—	6,411	—	—	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	5,536	—	—	—	—	—	—	—
Sly Creek (CA)	—	—	—	1,769	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	11,035	—	—	—	—	—	—	—
Orrville (City of)	25,526	—	56	—	—	—	13	—	1	0	—
Orrville (OH)	25,526	—	56	—	—	—	13	—	1	0	—
Ottawa (City of)	—	174	751	—	—	—	—	*	10	—	1
Ottawa (KS)	—	174	751	—	—	—	—	*	10	—	1
Otter Tail Power Co	323,891	449	—	2,439	—	—	191	1	—	168	12
Bennick (MN)	—	—	—	345	—	—	—	—	—	—	—
Big Stone (SD)	285,114	120	—	—	—	—	168	*	—	143	2
Dayton Hollow (MN)	—	—	—	659	—	—	—	—	—	—	—
Hoot Lake (MN)	38,777	57	—	459	—	—	23	*	—	25	*
Jamestown (ND)	—	167	—	—	—	—	—	1	—	—	6
Lake Preston (SD)	—	105	—	—	—	—	—	*	—	—	4
Pigab (MN)	—	—	—	432	—	—	—	—	—	—	—
Port 143 (MN)	—	—	—	—	—	—	—	—	—	—	—
Taglin Gorge (MN)	—	—	—	347	—	—	—	—	—	—	—
Wright (MN)	—	—	—	177	—	—	—	—	—	—	—
Owatonna (City of)	—	—	1,265	—	—	—	—	—	17	—	—
Owatonna (MN)	—	—	1,265	—	—	—	—	—	17	—	—
Owensboro (City of)	248,684	93	—	—	—	—	118	*	—	38	2
Elmer Smith (KY)	248,684	93	—	—	—	—	118	*	—	38	2
Pacific Gas & Electric Co	—	1,424	2,452,227	1,641,545	883,734	412,701	—	4	14,535	—	1,489
Alta (CA)	—	—	—	600	—	—	—	—	—	—	—
Angels (CA)	—	—	—	529	—	—	—	—	—	—	—
Balch 1 (CA)	—	—	—	10,591	—	—	—	—	—	—	—
Balch 2 (CA)	—	—	—	63,374	—	—	—	—	—	—	—
Belden (CA)	—	—	—	12,005	—	—	—	—	—	—	—
Black, James B (CA)	—	—	—	44,193	—	—	—	—	—	—	—
Bucks Creek (CA)	—	—	—	22,165	—	—	—	—	—	—	—
Burn Valley (CA)	—	—	—	5,248	—	—	—	—	—	—	—
Caribou 1 (CA)	—	—	—	27,239	—	—	—	—	—	—	—
Caribou 2 (CA)	—	—	—	-55	—	—	—	—	—	—	—
Centerville (CA)	—	—	—	2,650	—	—	—	—	—	—	—
Chili Bar (CA)	—	—	—	4,583	—	—	—	—	—	—	—
Coal Canyon (CA)	—	—	—	626	—	—	—	—	—	—	—
Coleman (CA)	—	—	—	8,398	—	—	—	—	—	—	—
Contra Costa (CA)	—	—	67,585	—	—	—	—	—	740	—	459
Cow Creek (CA)	—	—	—	1,358	—	—	—	—	—	—	—
Cross Valley (CA)	—	—	—	—	—	—	—	—	—	—	—
Cresta (CA)	—	—	—	29,299	—	—	—	—	—	—	—
De Sable (CA)	—	—	—	—	—	—	—	—	—	—	—
Deer Creek (CA)	—	—	—	3,494	—	—	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	803,734	—	—	—	—	—	—
Donsaleville (CA)	—	-5	—	—	—	—	—	—	—	—	*
Drum 1 (CA)	—	—	—	—	—	—	—	—	—	—	—
Drum 2 (CA)	—	—	—	36,643	—	—	—	—	—	—	—
Dutch Flat (CA)	—	—	—	-10	—	—	—	—	—	—	—
El Dorado (CA)	—	—	—	—	—	—	—	—	—	—	—
Electra (CA)	—	—	—	55,807	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Co											
Haas (CA)	—	—	—	34,072	—	—	—	—	—	—	—
Halsey (CA)	—	—	—	6,686	—	—	—	—	—	—	—
Hamilton Branch (CA)	—	—	—	1,210	—	—	—	—	—	—	—
Hat Creek 1 (CA)	—	—	—	3,287	—	—	—	—	—	—	—
Hat Creek 2 (CA)	—	—	—	4,717	—	—	—	—	—	—	—
Helms (CA)	—	—	—	46,650	—	—	—	—	—	—	—
Hercules St (CA)	—	—	—	—	—	—	—	—	—	—	—
Humboldt Bay (CA)	—	20	12,464	—	—	—	—	—	187	—	22
Hunters Point (CA)	—	293	85,364	—	—	—	—	1	940	—	8
Inskip (CA)	—	—	—	5,742	—	—	—	—	—	—	—
Kerkhoff (CA)	—	—	—	22,967	—	—	—	—	—	—	—
Kerkhoff 2 (CA)	—	—	—	101,113	—	—	—	—	—	—	—
Kern Canyon (CA)	—	—	—	8,315	—	—	—	—	—	—	—
Kilac (CA)	—	—	—	2,218	—	—	—	—	—	—	—
Kings River (CA)	—	—	—	23,630	—	—	—	—	—	—	—
Lime Saddle (CA)	—	—	—	841	—	—	—	—	—	—	—
Merced Falls (CA)	—	—	—	1,888	—	—	—	—	—	—	—
Mobile Turbine (CA)	—	—	—	—	—	—	—	—	—	—	—
Morro Bay (CA)	—	—	220,619	—	—	—	—	—	2,180	—	—
Moss Landing (CA)	—	—	578,628	—	—	—	—	—	5,363	—	72
Murphys (CA)	—	—	—	1,245	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	-30	—	—	—	—	—	—	—
Newcastle (CA)	—	—	—	2,420	—	—	—	—	—	—	—
Oak Flat (CA)	—	—	—	844	—	—	—	—	—	—	—
Oakland (CA)	—	531	—	—	—	—	—	1	—	—	19
Phoenix (CA)	—	—	—	1,379	—	—	—	—	—	—	—
Pit 1 (CA)	—	—	—	27,176	—	—	—	—	—	—	—
Pit 3 (CA)	—	—	—	38,190	—	—	—	—	—	—	—
Pit 4 (CA)	—	—	—	50,371	—	—	—	—	—	—	—
Pit 5 (CA)	—	—	—	83,279	—	—	—	—	—	—	—
Pit 6 (CA)	—	—	—	31,695	—	—	—	—	—	—	—
Pit 7 (CA)	—	—	—	40,577	—	—	—	—	—	—	—
Pittsburg (CA)	—	—	400,384	—	—	—	—	—	4,218	—	799
Poe (CA)	—	—	—	50,489	—	—	—	—	—	—	—
Portero (CA)	—	585	87,183	—	—	—	—	2	907	—	150
Porter Valley (CA)	—	—	—	2,078	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	153	—	—	—	—	—
Rock Creek (CA)	—	—	—	40,139	—	—	—	—	—	—	—
Salt Springs (CA)	—	—	—	32,316	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	134	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	1,019	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	1,303	—	—	—	—	—	—	—
South (CA)	—	—	—	5,274	—	—	—	—	—	—	—
Sparkling No. 1 (CA)	—	—	—	6,589	—	—	—	—	—	—	—
Sparkling No. 2 (CA)	—	—	—	2,822	—	—	—	—	—	—	—
Sparkling No. 3 (CA)	—	—	—	4,516	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	4,758	—	—	—	—	—	—	—
Stansbury (CA)	—	—	—	42,229	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	412,548	—	—	—	—	—
Tiger Creek (CA)	—	—	—	31,193	—	—	—	—	—	—	—
Toadown (CA)	—	—	—	—	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	4,603	—	—	—	—	—	—	—
Volta (CA)	—	—	—	6,199	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	756	—	—	—	—	—	—	—
West Point (CA)	—	—	—	10,341	—	—	—	—	—	—	—
Winn (CA)	—	—	—	10,047	—	—	—	—	—	—	—
Wishon, A G (CA)	—	—	—	4,421	—	—	—	—	—	—	—
Pacificorp	3,836,596	3,319	9,736	601,328	—	16,757	2,175	6	177	2,924	29
American Fork (UT)	—	—	—	—	—	—	—	—	—	—	—
Ashlon (ID)	—	—	—	5,130	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	1,718	—	—	—	—	—	—	—
Bend (OR)	—	—	—	621	—	—	—	—	—	—	—
Big Park (MT)	—	—	—	2,597	—	—	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	16,757	—	—	—	—	—
Bridger, Jlm (WY)	739,240	1,017	—	—	—	—	425	2	—	448	13
Carbon (UT)	102,941	93	—	—	—	—	48	—	—	46	—
Centuria (WA)	480,135	254	—	—	—	—	333	—	—	526	2
Clearwater 1 (OR)	—	—	—	7,549	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
PackCorp											
Clearwater 2 (OR)	—	—	—	12,018	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	132	—	—	—	—	—	—	—
Condit (WA)	—	—	—	10,198	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	10,427	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	12,607	—	—	—	—	—	—	—
Cove (ID)	—	—	—	5,457	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	21,353	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	595	—	—	—	—	—	—	—
East Side (OR)	—	—	—	1,269	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	884	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	8,751	—	—	—	—	—	—	—
Fin Green (UT)	—	—	—	61	—	—	—	—	—	—	—
Gadsby (UT)	—	—	—	—	—	—	—	—	—	—	—
Grace (ID)	—	—	—	22,610	—	—	—	—	—	—	—
Granite (UT)	—	—	—	656	—	—	—	—	—	—	—
Hunter (emery) (UT)	807,358	324	—	—	—	—	377	1	—	668	4
Huntington Canyon (UT)	547,452	668	—	—	—	—	242	1	—	622	3
Hydro No. 1 (UT)	—	—	—	138	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	63	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	131	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	12,471	—	—	—	—	—	—	—
John C Boyle (OR)	—	—	—	30,422	—	—	—	—	—	—	—
Johnston, Dave (WY)	499,082	880	—	—	—	—	340	2	—	271	3
Last Chance (UT)	—	—	—	980	—	—	—	—	—	—	—
Lernolo 1 (OR)	—	—	—	19,239	—	—	—	—	—	—	—
Lernolo 2 (OR)	—	—	—	24,625	—	—	—	—	—	—	—
Little Mountain (UT)	—	—	9,574	—	—	—	—	—	172	—	1
Merwin (WA)	—	—	—	55,444	—	—	—	—	—	—	—
Naches (WA)	—	—	—	2,844	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	778	—	—	—	—	—	—	—
Naughton (WY)	408,308	—	547	—	—	—	219	—	6	341	1
Onitash (UT)	—	—	—	5,624	—	—	—	—	—	—	—
Owida (ID)	—	—	—	14,439	—	—	—	—	—	—	—
Paris (ID)	—	—	—	500	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	3,466	—	—	—	—	—	—	—
Powerdale (OR)	—	—	—	2,816	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	3,403	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	22,400	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	—	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	624	—	—	—	—	—	—	—
Skookumchuck (WA)	—	—	—	—	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	12,160	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	649	—	—	—	—	—	—	—
Soda (ID)	—	—	—	5,460	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	8,528	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	295	—	—	—	—	—	—	—
Stairs (UT)	—	—	—	838	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	34,152	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	114,245	—	—	—	—	—	—	—
Toketee (OR)	—	—	—	31,185	—	—	—	—	—	—	—
Viva (WY)	—	—	—	240	—	—	—	—	—	—	—
Walfowa Falls (OR)	—	—	—	306	—	—	—	—	—	—	—
Weber (UT)	—	—	—	2,413	—	—	—	—	—	—	—
West Side (OR)	—	—	—	404	—	—	—	—	—	—	—
Wyodak (WY)	252,080	83	—	—	—	—	190	4	—	2	3
Yale (WA)	—	—	—	65,414	—	—	—	—	—	—	—
Painesville (City of)	12,661	—	62	—	—	—	8	—	1	13	2
Painesville (OH)	12,661	—	62	—	—	—	8	—	1	13	2
Paradise (City of)	—	—	14,813	975	—	—	—	—	194	—	5
Azusa (CA)	—	—	—	975	—	—	—	—	—	—	—
Broadway (CA)	—	—	14,059	—	—	—	—	—	183	—	5
Glendon (CA)	—	—	754	—	—	—	—	—	11	—	—
Peabody (City of)	—	—	—	—	—	—	—	—	—	—	5
Waters River (MA)	—	—	—	—	—	—	—	—	—	—	5
Pella (City of)	3,111	—	2,392	—	—	—	2	—	38	1	—
Pella (IA)	3,111	—	2,392	—	—	—	2	—	38	1	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pond Oreille Pub Util D #1.....	—	—	—	308	—	—	—	—	—	—	—
Box Canyon (WA).....	—	—	—	—	—	—	—	—	—	—	—
Callegui Creek (WA).....	—	—	—	308	—	—	—	—	—	—	—
Pennsylvania Electric Co.....	3,411,590	5,377	4,174	-4,467	—	—	1,332	9	50	2,058	49
Blossburg (PA).....	—	—	49	—	—	—	—	—	11	—	—
Conestoga (PA).....	778,138	785	4,125	—	—	—	304	1	40	576	7
Deep Creek (MD).....	—	—	—	464	—	—	—	—	—	—	—
Homer City (PA).....	1,200,109	802	—	—	—	—	463	1	—	498	1
Keystone (PA).....	1,063,339	2,943	—	—	—	—	399	5	—	790	9
Piney (PA).....	—	—	—	—	—	—	—	—	—	—	—
Seneca (PA).....	—	—	—	-12,515	—	—	—	—	—	—	—
Seward (PA).....	84,914	203	—	—	—	—	45	*	—	76	1
Shawville (PA).....	248,249	687	—	—	—	—	105	1	—	68	10
Waco (PA).....	26,841	29	—	—	—	—	16	*	—	27	6
Wayne (PA).....	—	-72	—	—	—	—	—	—	—	—	16
Pennsylvania Power Co.....	1,021,893	2,288	—	—	—	—	445	4	—	620	15
Muncie, Bruce (PA).....	886,434	2,035	—	—	—	—	381	4	—	399	14
New Castle (PA).....	135,459	173	—	—	—	—	63	*	—	20	1
Pennsylvania Power & Light Co.....	1,339,829	42,463	—	64,216	1,318,618	—	565	44	—	4,502	1,204
Allentown (PA).....	—	—	—	—	—	—	—	—	—	—	4
Bruner Island (PA).....	500,259	1,495	—	—	—	—	191	5	—	318	5
Coal Storage (PA).....	—	—	—	—	—	—	—	—	—	2,759	—
Fishbach (PA).....	—	46	—	—	—	—	—	2	—	—	*
Harrisburg (PA).....	—	—	—	—	—	—	—	—	—	—	4
Harwood (PA).....	—	15	—	—	—	—	—	*	—	—	2
Hokewood (PA).....	7,656	10,018	—	63,707	—	—	7	*	—	78	*
Jenkins (PA).....	—	28	—	—	—	—	—	*	—	—	2
Lock Haven (PA).....	—	13	—	—	—	—	—	*	—	—	2
Martins Creek (PA).....	150,786	5,077	—	—	—	—	70	19	—	45	1,168
Monaca (PA).....	557,325	2,629	—	—	—	—	215	16	—	686	8
Sunbury (PA).....	123,003	23,089	—	—	—	—	83	1	—	617	2
Swampscott (PA).....	—	—	—	—	1,318,618	—	—	—	—	—	—
Waltonspack (PA).....	—	—	—	509	—	—	—	—	—	—	—
West Shore (PA).....	—	53	—	—	—	—	—	*	—	—	2
Williamson (PA).....	—	—	—	—	—	—	—	—	—	—	2
Peru (City of).....	—	27	—	—	—	—	—	*	—	—	1
Peru (IL).....	—	27	—	—	—	—	—	*	—	—	1
Peru Utilities.....	—	-54	—	—	—	—	—	—	—	1	*
Peru (IN).....	—	-54	—	—	—	—	—	—	—	1	*
Piqua (City of).....	1,132	-4	—	—	—	—	2	*	—	*	3
Piqua (OH).....	1,132	-4	—	—	—	—	2	*	—	*	3
Placer County Water Agency.....	—	—	—	130,335	—	—	—	—	—	—	—
French Meadows (CA).....	—	—	—	4,201	—	—	—	—	—	—	—
Hell Hole (CA).....	—	—	—	351	—	—	—	—	—	—	—
Middle Fork (CA).....	—	—	—	77,503	—	—	—	—	—	—	—
Dabow (CA).....	—	—	—	3,870	—	—	—	—	—	—	—
Rakon (CA).....	—	—	—	52,410	—	—	—	—	—	—	—
Plains El Gas Trans Coop.....	153,698	—	4	—	—	—	90	—	*	90	39
Algodones (NM).....	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM).....	153,698	—	4	—	—	—	90	—	*	90	39
Plaquemine (City of).....	—	—	—	—	—	—	—	—	—	—	—
Plaquemine (LA).....	—	—	—	—	—	—	—	—	—	—	—
Piute River Power Auth.....	141,620	255	—	—	—	—	84	*	—	130	3
Rancho (CO).....	141,620	255	—	—	—	—	84	*	—	130	3
Portland General Elec Co.....	—	—	335	252,696	—	—	—	*	3	197	219
Beaver (OR).....	—	—	335	—	—	—	—	—	3	—	197
Bethel (OR).....	—	—	—	—	—	—	—	—	—	—	13
Bourbon (OR).....	—	—	—	—	—	—	—	*	—	297	8
Bull Run (OR).....	—	—	—	12,321	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Portland General Elec Co											
Coyote Springs (OR).....	—	—	—	—	—	—	—	—	—	—	—
Paradise (OR).....	—	—	—	23,067	—	—	—	—	—	—	—
North Fork (OR).....	—	—	—	26,247	—	—	—	—	—	—	—
Oak Grove (OR).....	—	—	—	28,019	—	—	—	—	—	—	—
Pelton (OR).....	—	—	—	39,917	—	—	—	—	—	—	—
Pelton Re Regulation (OR).....	—	—	—	7,458	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR).....	—	—	—	7,095	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR).....	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR).....	—	—	—	13,470	—	—	—	—	—	—	—
Round Bay (OR).....	—	—	—	86,101	—	—	—	—	—	—	—
Sullivan (OR).....	—	—	—	9,001	—	—	—	—	—	—	—
Potomac Edison Co (The)	4,526	88	—	4,368	—	—	2	*	—	40	1
Dan 4 (WV).....	—	—	—	1,093	—	—	—	—	—	—	—
Dan 5 (WV).....	—	—	—	662	—	—	—	—	—	—	—
Lundy (VA).....	—	—	—	473	—	—	—	—	—	—	—
Millville (WV).....	—	—	—	1,122	—	—	—	—	—	—	—
Newport (VA).....	—	—	—	554	—	—	—	—	—	—	—
Shenandoah (VA).....	—	—	—	253	—	—	—	—	—	—	—
Smith, R P (MD).....	4,526	88	—	—	—	—	2	*	—	40	1
Warren (VA).....	—	—	—	206	—	—	—	—	—	—	—
Potomac Electric Pwr Co	1,834,023	89,615	42,631	—	—	—	384	147	567	878	749
Bonning (DC).....	—	-572	—	—	—	—	—	*	—	—	99
Buzzard Point (DC).....	—	-215	—	—	—	—	—	—	—	—	19
Chalk Point (MD).....	301,795	48,314	27,566	—	—	—	108	103	353	236	404
Dickerson (MD).....	318,078	41	15,065	—	—	—	114	*	214	254	105
Morgantown (MD).....	313,579	11,213	—	—	—	—	119	42	—	288	120
Potomac River (VA).....	102,571	834	—	—	—	—	45	2	—	99	1
Power Auth of St of N Y	—	32,905	209,876	2,098,125	771,423	—	—	57	1,967	—	380
Ashokan (NY).....	—	—	—	1,882	—	—	—	—	—	—	—
Blenheim (NY).....	—	—	—	-61,254	—	—	—	—	—	—	—
Croton (NY).....	—	—	—	7,596	—	—	—	—	—	—	—
Fitzpatrick (NY).....	—	—	—	—	460,600	—	—	—	—	—	—
Flynn (NY).....	—	—	97,904	—	—	—	—	—	773	—	57
Huadley (NY).....	—	—	—	5,191	—	—	—	—	—	—	—
Indian Point (NY).....	—	—	—	—	310,823	—	—	—	—	—	—
Kensico (NY).....	—	—	—	1,042	—	—	—	—	—	—	—
Lewisville (NY).....	—	—	—	-18,630	—	—	—	—	—	—	—
Moses Niagara (NY).....	—	—	—	1,489,343	—	—	—	—	—	—	—
Moses Power Dam (NY).....	—	—	—	665,444	—	—	—	—	—	—	—
Poloni (NY).....	—	32,905	111,772	—	—	—	—	57	1,194	—	323
Vischer Ferry (NY).....	—	—	—	6,931	—	—	—	—	—	—	—
Princeton (City of)	—	9	68	—	—	—	—	*	1	—	1
Princeton (IL).....	—	9	60	—	—	—	—	*	1	—	1
Pub Serv Co of New Hamp	359,508	103,165	15	43,587	—	—	147	185	*	331	529
Amoskeag (NH).....	—	—	—	11,151	—	—	—	—	—	—	—
Ayers Island (NH).....	—	—	—	5,891	—	—	—	—	—	—	—
Canaan (VT).....	—	—	—	723	—	—	—	—	—	—	—
Eastman Falls (NH).....	—	—	—	3,863	—	—	—	—	—	—	—
Garvin Falls (NH).....	—	—	—	6,922	—	—	—	—	—	—	—
Gorham (NH).....	—	—	—	1,206	—	—	—	—	—	—	—
Hooksett (NH).....	—	—	—	1,115	—	—	—	—	—	—	—
Jackman (NH).....	—	—	—	1,058	—	—	—	—	—	—	—
Lost Nation (NH).....	—	-8	—	—	—	—	—	—	—	—	1
Merrimack (NH).....	291,332	-1	—	—	—	—	114	*	—	249	2
Newington (NH).....	—	102,568	—	—	—	—	—	183	—	—	522
Schiller (NH).....	68,176	607	15	—	—	—	33	1	*	82	2
Smith (NH).....	—	—	—	11,578	—	—	—	—	—	—	—
White Lake (NH).....	—	-1	—	—	—	—	—	—	—	—	2
Pub Serv Co of New Mexico	999,728	4,343	12,031	—	—	—	589	8	143	658	33
Las Vegas (NM).....	—	20	—	—	—	—	—	*	—	—	4
Reeves (NM).....	—	—	12,031	—	—	—	—	—	143	—	—
San Juan (NM).....	999,728	4,343	—	—	—	—	589	8	—	658	29

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Public Serv Elec & Gas Co.	137,069	-2,316	140,983	—	761,632	—	54	*	1,191	633	766
Brysons (NJ)	—	-26	—	—	—	—	—	—	—	—	3
Bergen (NJ)	—	—	122,385	—	—	—	—	—	966	—	119
Burlington (NJ)	—	-563	5,878	—	—	—	—	—	57	—	87
Edison (NJ)	—	—	-62	—	—	—	—	—	—	—	96
Essex (NJ)	—	—	3,717	—	—	—	—	—	54	—	2
Hope Creek (NJ)	—	—	—	—	771,635	—	—	—	—	—	—
Hudson (NJ)	-2,043	—	-1,694	—	—	—	—	—	—	363	155
Kearny (NJ)	—	-512	-167	—	—	—	—	—	—	—	77
Linden (NJ)	—	-1,130	4,227	—	—	—	—	—	52	—	168
Mercer (NJ)	139,112	-34	6,028	—	—	—	54	—	43	270	3
National Park (NJ)	—	-4	—	—	—	—	—	—	—	—	3
Salem (NJ)	—	-13	—	—	-10,003	—	—	*	—	—	14
Sewaren (NJ)	—	-34	671	—	—	—	—	—	18	—	59
Public Service Co of Colo	1,386,634	172	23,858	13,143	—	—	783	*	361	1,218	85
Alamosa (CO)	—	24	226	—	—	—	—	*	2	—	5
Ancon (CO)	—	—	—	1,307	—	—	—	—	—	—	—
Anapahoe (CO)	105,449	—	2,571	—	—	—	68	—	33	49	—
Boulder Hydro (CO)	—	—	—	3,026	—	—	—	—	—	—	—
Cabin Creek (CO)	—	—	—	-8,761	—	—	—	—	—	—	—
Cameo (CO)	41,829	—	407	—	—	—	24	—	5	37	*
Cherokee (CO)	221,207	—	488	—	—	—	106	—	5	280	—
Comanche (CO)	398,084	—	369	—	—	—	243	—	4	243	1
Fort Lupton (CO)	—	—	1,885	—	—	—	—	—	27	—	14
Fort St. Vrain (CO)	—	—	13,128	—	—	—	—	—	147	—	—
Fruta (CO)	—	—	242	—	—	—	—	—	5	—	1
Georgetown Hydro (CO)	—	—	—	823	—	—	—	—	—	—	—
Hayden (CO)	170,030	148	—	—	—	—	82	*	*	115	2
Palisade Hydro (CO)	—	—	—	1,505	—	—	—	—	—	—	—
Pownee (CO)	338,623	—	493	—	—	—	211	—	4	442	8
Salida No. 1 Hydro (CO)	—	—	—	482	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	371	—	—	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	11,185	—	—	—	—	—	—	—
Thecoma (CO)	—	—	—	3,205	—	—	—	—	—	—	—
Valmont (CO)	111,414	—	2,181	—	—	—	50	—	23	50	9
Zuni (CO)	—	—	1,920	—	—	—	—	—	45	—	45
Public Service Co of Okla	628,492	9	382,035	—	—	—	356	*	3,799	482	103
Comanche (OK)	—	5	57,551	—	—	—	—	*	501	—	*
Northeastern (OK)	628,492	—	171,004	—	—	—	356	—	1,704	402	—
Riverside (OK)	—	—	80,863	—	—	—	—	—	787	—	53
Southwestern (OK)	—	—	61,216	—	—	—	—	—	673	—	49
Tulsa (OK)	—	4	11,401	—	—	—	—	*	134	—	*
Wetzelton (OK)	—	—	—	—	—	—	—	—	—	—	*
Puget Sound Pwr & Lgt Co	—	—	3,564	182,738	—	—	—	*	45	—	56
Crystal Mountain (WA)	—	—	—	—	—	—	—	—	—	—	*
Electron (WA)	—	—	—	14,209	—	—	—	—	—	—	—
Frederickson (WA)	—	—	3,564	—	—	—	—	—	45	—	1
Fredericks (WA)	—	—	—	—	—	—	—	—	—	—	31
Lower Baker (WA)	—	—	—	45,181	—	—	—	—	—	—	—
Nooksack (WA)	—	—	—	—	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	31,415	—	—	—	—	—	—	—
South Whidbey (WA)	—	—	—	—	—	—	—	—	—	—	2
Upper Baker (WA)	—	—	—	37,275	—	—	—	—	—	—	—
White River (WA)	—	—	—	24,650	—	—	—	—	—	—	—
Whitethorn (WA)	—	—	—	—	—	—	—	*	—	—	22
PB&CO Energy Co.	124,989	4,635	12,450	109,844	3,000,527	—	58	13	147	244	531
Chester (PA)	—	28	—	—	—	—	—	1	—	—	2
Conowingo (MD)	—	—	—	145,875	—	—	—	—	—	—	—
Cromby (PA)	26,911	4,723	288	—	—	—	12	9	3	47	39
Croydon (PA)	—	336	—	—	—	—	—	1	—	—	50
Delaware (PA)	—	-780	—	—	—	—	—	*	—	—	83
Eddystone (PA)	100,078	763	12,162	—	—	—	46	2	143	196	307
Falk (PA)	—	7	—	—	—	—	—	*	—	—	10
Limerick (PA)	—	—	—	—	1,506,052	—	—	—	—	—	—
Moser (PA)	—	—	—	—	—	—	—	—	—	—	9
Muddy Run (PA)	—	—	—	-36,031	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
PECO Energy Co											
Oil Storage (PA).....	—	—	—	—	—	—	—	—	—	—	—
Peach Bottom (PA).....	—	—	—	—	1,494,475	—	—	—	—	—	—
Richmond (PA).....	—	20	—	—	—	—	—	*	—	—	22
Schuylkill (PA).....	—	-462	—	—	—	—	—	*	—	—	5
Southwick (PA).....	—	—	—	—	—	—	—	*	—	—	5
PSI Energy, Inc.	2,219,312	4,738	1,848	41,147	—	—	1,838	9	10	1,317	35
Cayuga (IN).....	352,723	525	1,048	—	—	—	260	1	10	166	12
Connansville (IN).....	—	-20	—	—	—	—	—	*	—	—	7
Edwardsport (IN).....	30,966	172	—	—	—	—	18	*	—	55	2
Gallagher, R (IN).....	121,650	942	—	—	—	—	51	2	—	129	2
Gibson (IN).....	1,304,957	1,643	—	—	—	—	592	3	—	768	3
Markland (IN).....	—	—	—	41,147	—	—	—	—	—	—	—
Miami Wabash (IN).....	—	-66	—	—	—	—	—	—	—	—	6
Noblesville (IN).....	5,310	64	—	—	—	—	3	*	—	35	1
Wabash River (IN).....	203,706	1,478	—	—	—	—	104	3	—	163	3
Redding (City of)	—	—	1,727	1,073	—	—	—	—	27	—	—
Redding Power (CA).....	—	—	1,727	—	—	—	—	—	27	—	—
Whiskeytown (CA).....	—	—	—	1,073	—	—	—	—	—	—	—
Richmond (City of)	18,521	79	—	—	—	—	10	*	—	41	1
Whitewater Valley (IN).....	18,521	79	—	—	—	—	10	*	—	41	1
Rochester (City of)	5,343	-13	594	1,312	—	—	5	*	9	24	2
Cascade Creek (MN).....	—	-13	—	—	—	—	—	*	—	—	2
Rochester (MN).....	—	—	—	1,312	—	—	—	—	—	—	—
Silver Lake (MN).....	5,343	—	594	—	—	—	5	—	9	24	—
Rochester Gas & Elec Corp.	115,001	284	—	21,637	385,027	—	46	1	—	134	4
Genes (NY).....	—	—	—	—	355,027	—	—	—	—	—	—
Station 160 (NY).....	—	—	—	41	—	—	—	—	—	—	—
Station 170 (NY).....	—	—	—	367	—	—	—	—	—	—	—
Station 172 (NY).....	—	—	—	—	—	—	—	—	—	—	—
Station 2 (NY).....	—	—	—	3,035	—	—	—	—	—	—	—
Station 26 (NY).....	—	—	—	1,668	—	—	—	—	—	—	—
Station 3 (NY).....	15,229	96	—	—	—	—	5	*	—	1	2
Station 5 (NY).....	—	—	—	16,526	—	—	—	—	—	—	—
Station 7 (NY).....	99,772	188	—	—	—	—	40	*	—	133	2
Station 9 (NY).....	—	—	—	—	—	—	—	—	—	—	—
Rockville Ctr(Village of)	—	—	-24	—	—	—	—	*	1	—	2
Rockville (NY).....	—	—	-24	—	—	—	—	*	1	—	2
Russell (City of)	—	57	586	—	—	—	—	*	18	—	2
Russell (KS).....	—	57	586	—	—	—	—	*	10	—	2
Ruston (City of)	—	—	8,556	—	—	—	—	—	99	—	—
Ruston (LA).....	—	—	8,556	—	—	—	—	—	99	—	—
Sacramento Mtn Util Dist	—	—	28,888	115,813	—	42,332	—	*	315	—	3
Camino (CA).....	—	—	—	11,880	—	—	—	—	—	—	—
Camp Far W (CA).....	—	—	—	2,891	—	—	—	—	—	—	—
Cannon (CA).....	—	—	28,325	—	—	—	—	—	306	—	—
Coldwater Creek (CA).....	—	—	—	—	—	—	—	—	—	—	—
Hedge PV (CA).....	—	—	—	—	—	32	—	—	—	—	—
Jaybird (CA).....	—	—	—	18,284	—	—	—	—	—	—	—
Jones Fork (CA).....	—	—	—	1,171	—	—	—	—	—	—	—
Loon Lake (CA).....	—	—	—	4,875	—	—	—	—	—	—	—
McCluskey (CA).....	—	—	563	—	—	—	—	*	9	—	3
Robbs Peak (CA).....	—	—	—	2,804	—	—	—	—	—	—	—
Slab Creek (CA).....	—	—	—	-26	—	—	—	—	—	—	—
Snedden (CA).....	—	—	—	—	—	41,520	—	—	—	—	—
Solano (CA).....	—	—	—	—	—	624	—	—	—	—	—
Solar (CA).....	—	—	—	—	—	156	—	—	—	—	—
Union Valley (CA).....	—	—	—	3,981	—	—	—	—	—	—	—
White Rock (CA).....	—	—	—	69,943	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Safe Harbor Water Power											
Corp	—	—	—	86,091	—	—	—	—	—	—	—
Safe Harbor (PA)	—	—	—	86,091	—	—	—	—	—	—	—
Saint Marys (City of)	628	7	—	—	—	—	*	*	—	*	*
Saint Marys (OH)	628	7	—	—	—	—	*	*	—	*	*
Salt River Project	1,628,550	5,345	106,806	63,068	—	—	788	10	1,148	1,142	260
Agua Fria (AZ)	—	—	64,712	—	—	—	—	—	728	—	58
Coronado (AZ)	257,409	2,992	—	—	—	—	136	5	—	366	10
Crocker (AZ)	—	—	—	1,253	—	—	—	—	—	—	—
Horre Mesa (AZ)	—	—	—	27,779	—	—	—	—	—	—	—
Kyrus (AZ)	—	11	4,068	—	—	—	—	*	59	—	51
Moconan Flm (AZ)	—	—	—	13,762	—	—	—	—	—	—	—
Navajo (AZ)	1,371,141	2,330	—	—	—	—	643	4	—	776	25
Roosevelt (AZ)	—	—	—	12,440	—	—	—	—	—	—	—
San Tan (AZ)	—	12	37,226	—	—	—	—	*	360	—	93
South Con (AZ)	—	—	—	601	—	—	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	1,225	—	—	—	—	—	—	—
Thk Frn Sg (AZ)	—	—	—	—	—	—	—	—	—	—	23
San Antonio Pub Serv Bnd	981,063	412	141,285	—	—	—	553	1	1,510	1,870	314
Beaulg, V H (TX)	—	—	33,402	—	—	—	—	—	384	—	194
Dealy, J T (TX)	509,132	362	—	—	—	—	322	1	—	1,070	120
J K Spruce (TX)	391,931	—	4	—	—	—	232	—	*	—	—
Leon Creek (TX)	—	—	—159	—	—	—	—	—	—	—	—
Mission Road (TX)	—	—	—156	—	—	—	—	—	—	—	—
Sommers, O W (TX)	—	50	106,133	—	—	—	—	*	1,099	—	—
Tuttle, W B (TX)	—	—	1,761	—	—	—	—	—	28	—	—
San Diego Gas & Elec Co	—	2,460	485,740	—	—	—	—	4	5,175	—	681
Division (CA)	—	31	—	—	—	—	—	*	—	—	—
El Cajon (CA)	—	7	140	—	—	—	—	*	2	—	1
Escondido (CA)	—	—	260,533	—	—	—	—	*	2,816	—	319
Kearny (CA)	—	23	3,713	—	—	—	—	*	62	—	37
Leased Sng (CA)	—	—	—	—	—	—	—	—	—	—	1
Marinista (CA)	—	10	1,509	—	—	—	—	*	24	—	4
Naval Station (CA)	—	—	1,065	—	—	—	—	—	15	—	12
Naval Training Ctr (CA)	—	—	110	—	—	—	—	—	2	—	1
North Island (CA)	—	76	562	—	—	—	—	*	10	—	4
Silver Gate (CA)	—	—	—	—	—	—	—	—	—	—	—
South Bay (CA)	—	2,313	218,108	—	—	—	—	4	2,243	—	222
San Miguel Elec Coop Inc	280,026	1,115	—	—	—	—	310	2	—	278	5
San Miguel (TX)	280,026	1,115	—	—	—	—	310	2	—	278	5
Santa Clara (City of)	—	—	5,234	6,514	—	—	—	—	77	—	2
Black Butte (CA)	—	—	—	—	—	—	—	—	—	—	—
Cogen Plant (CA)	—	—	4,304	—	—	—	—	—	64	—	—
Clonera (CA)	—	—	930	—	—	—	—	—	13	—	2
Grizzly (CA)	—	—	—	5,651	—	—	—	—	—	—	—
Highline (CA)	—	—	—	208	—	—	—	—	—	—	—
Stony Gorge (CA)	—	—	—	653	—	—	—	—	—	—	—
Savannah Elec & Pwr Co	105,635	213	12,676	—	—	—	81	*	168	119	168
Boulevard (GA)	—	—	223	—	—	—	—	—	4	—	9
McIntosh (GA)	77,524	213	10,543	—	—	—	37	*	141	61	130
Port Wentworth (GA)	28,111	—	1,865	—	—	—	14	—	22	58	28
Riverside (GA)	—	—	44	—	—	—	—	—	1	—	—
Seattle (City of)	—	—	—	967,923	—	—	—	—	—	—	—
Boundary (WA)	—	—	—	627,008	—	—	—	—	—	—	—
Cedar Falls (WA)	—	—	—	15,521	—	—	—	—	—	—	—
Dimple (WA)	—	—	—	107,250	—	—	—	—	—	—	—
Gorge (WA)	—	—	—	123,739	—	—	—	—	—	—	—
New Halem (WA)	—	—	—	673	—	—	—	—	—	—	—
Ross Dam (WA)	—	—	—	84,576	—	—	—	—	—	—	—
South Park Tok (WA)	—	—	—	9,536	—	—	—	—	—	—	—
Seminole Electric Coop	819,948	1,421	—	—	—	—	336	2	—	396	3
Seminole (FL)	819,948	1,421	—	—	—	—	336	2	—	396	3

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Shelby (City of)	4,320	—	56	—	—	—	3	—	1	*	*
Shelby (OH)	4,320	—	56	—	—	—	3	—	1	*	*
Sierra Pacific Power Co.	152,094	566	240,391	5,424	—	—	69	1	2,615	188	166
Battle Mt (NV)	—	-34	—	—	—	—	—	—	—	—	*
Bronswick (NV)	—	-26	—	—	—	—	—	—	—	—	*
Elko (NV)	—	—	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	-1	—	—	—	—	—	—	—	—	—
Fard (CA)	—	—	—	4	—	—	—	—	—	—	—
Fleish (NV)	—	—	—	1,484	—	—	—	—	—	—	—
Fort Churchill (NV)	—	—	116,234	—	—	—	—	—	1,176	—	71
Gabbs (NV)	—	-16	—	—	—	—	—	—	—	—	1
Kings Beach (CA)	—	-27	—	—	—	—	—	—	—	—	1
Lahona (NV)	—	—	—	1,333	—	—	—	—	—	—	—
North Valley (NV)	152,094	706	—	—	—	—	69	1	—	180	3
Portola (CA)	—	-21	—	—	—	—	—	—	—	—	*
Tracy (NV)	—	30	124,157	—	—	—	—	—	1,439	—	89
Valley Road (NV)	—	-27	—	—	—	—	—	—	—	—	*
Vard (NV)	—	—	—	1,275	—	—	—	—	—	—	—
Washoe (NV)	—	—	—	774	—	—	—	—	—	—	*
Winnemucca (NV)	—	-18	—	—	—	—	—	—	—	—	*
25 Foot Drop (NV)	—	—	—	562	—	—	—	—	—	—	—
Sikeston (City of)	152,821	142	—	—	—	—	72	*	—	187	2
Colman, E. P. (MO)	—	2	—	—	—	—	—	*	—	—	*
Sikeston (MO)	152,821	140	—	—	—	—	72	*	—	107	2
So Carolina Elec & Gas Co.	942,783	2,167	1,314	27,541	703,782	—	367	14	16	1,013	61
Burton (SC)	—	12	—	—	—	—	—	—	—	—	2
Canadys (SC)	49,888	564	92	—	—	—	21	1	1	142	6
Colt (SC)	—	—	—	—	—	—	—	—	—	—	4
Columbia Hydro (SC)	—	—	—	5,299	—	—	—	—	—	—	—
Cope (SC)	80,865	1,302	—	—	—	—	32	2	—	158	4
Paper Plant (SC)	—	—	6	—	—	—	—	—	—	—	—
Fairfield County (SC)	—	—	—	-12,183	—	—	—	—	—	—	—
Hagood (SC)	—	—	737	—	—	—	—	—	9	—	13
Hardeeville (SC)	—	—	—	—	—	—	—	—	—	—	*
Mamoclin (SC)	138,519	151	—	—	—	—	30	*	—	99	2
Neal Shoals (SC)	—	—	—	2,954	—	—	—	—	—	—	—
Part (SC)	—	—	22	—	—	—	—	—	1	—	9
Perr Hydro (SC)	—	—	—	8,099	—	—	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	14,787	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	8,583	—	—	—	—	—	—	—
Ureghart (SC)	86,273	7	445	—	—	—	37	*	5	67	4
V. C. Summer (SC)	—	—	—	—	703,782	—	—	—	—	—	—
Watson (SC)	228,015	6,143	—	—	—	—	92	11	—	374	6
Williams (SC)	339,223	—	—	—	—	—	135	—	—	172	11
So Carolina Pub Serv Auth.	1,131,499	2,461	—	50,744	—	—	436	4	—	1,648	116
Cross (SC)	602,123	1,391	—	—	—	—	228	2	—	745	5
Geisinger, Dolphin M (SC)	7,392	26	—	—	—	—	3	*	—	96	*
Hilton Head (SC)	—	225	—	—	—	—	—	1	—	—	23
Jeffries (SC)	78,532	59	—	16,921	—	—	31	*	—	185	35
Myrtle Beach (SC)	—	—	—	—	—	—	—	—	—	—	23
Spillway (SC)	—	—	—	1,496	—	—	—	—	—	—	—
St Stephens (SC)	—	—	—	32,327	—	—	—	—	—	—	—
Winyah (SC)	443,452	760	—	—	—	—	174	1	—	321	9
South Miss Elec Pwr Assoc.	122,795	2,847	55,385	—	—	—	53	6	645	296	7
Bennettsville (MS)	—	—	—	—	—	—	—	—	—	—	—
Murrow (MS)	122,795	241	—	—	—	—	53	*	—	296	4
Mosselle (MS)	—	2,606	55,305	—	—	—	—	5	645	—	2
Paulding (MS)	—	—	—	—	—	—	—	—	—	—	1
South Texas Elec Coop Inc.	—	—	-185	—	—	—	—	—	—	—	18
Sam Rayburn (TX)	—	—	-105	—	—	—	—	—	—	—	18
Southern Calif Edison Co.	883,888	2,705	1,319,411	714,622	806,345	—	417	6	13,856	454	3,041
Alamitos (CA)	—	—	368,176	—	—	—	—	—	3,801	—	669
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petra- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petra- leum (bbls)
Southern Calif Edison Co											
Big Creek 1 (CA)	—	—	—	59,986	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	52,832	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	54,410	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	130,667	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	71,313	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	47,577	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	5,092	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	4,528	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	5,646	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	2,502	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	1,460	—	—	—	—	—	—	—
Borrel (CA)	—	—	—	7,891	—	—	—	—	—	—	—
Coal Water (CA)	—	—	156,033	—	—	—	—	—	1,581	—	358
Domínguez Hills (CA)	—	—	—	—	—	—	—	—	—	—	653
Eastwood (CA)	—	—	—	76,969	—	—	—	—	—	—	—
El Segundo (CA)	—	—	108,514	—	—	—	—	—	1,521	—	30
Ellwood (CA)	—	—	246	—	—	—	—	—	3	—	—
Bhavana (CA)	—	—	146,924	—	—	—	—	—	1,525	—	286
Panama (CA)	—	—	—	588	—	—	—	—	—	—	—
Highgrove (CA)	—	—	195	—	—	—	—	—	2	—	—
Hondolung Beach (CA)	—	—	64,712	—	—	—	—	—	719	—	189
Kaweah 1 (CA)	—	—	—	—	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	1,475	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	18,557	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	26,907	—	—	—	—	—	—	—
Long Beach (CA)	—	—	17,644	—	—	—	—	—	215	—	110
Lundy (CA)	—	—	—	2,040	—	—	—	—	—	—	—
Lytic Creek (CA)	—	—	—	269	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	123,522	—	—	—	—	—	—	—
Mandalay (CA)	—	430	131,152	—	—	—	—	1	1,250	—	239
Mill Creek 1 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	1,306	—	—	—	—	—	—	—
Mohave (NV)	883,888	—	4,712	—	—	—	417	—	48	454	—
Ontario 1 (CA)	—	—	—	444	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	160	—	—	—	—	—	—	—
Ormond Beach (CA)	—	—	112,985	—	—	—	—	—	1,157	—	422
Pebble Beach (CA)	—	2,275	—	—	—	—	—	5	—	—	2
Poole (CA)	—	—	—	7,149	—	—	—	—	—	—	—
Portal (CA)	—	—	—	743	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	203,722	—	—	—	—	—	2,017	—	76
Rush Creek (CA)	—	—	—	6,587	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	4,396	—	—	—	—	—	16	—	15
San Geronimo (CA)	—	—	—	150	—	—	—	—	—	—	—
San Geronimo (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	806,305	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	867	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	475	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	325	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	343	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	1,842	—	—	—	—	—	—	—
Southern Ill Pwr Coop											
Marion (IL)	39,892	59	—	—	—	—	26	*	—	284	2
	39,892	59	—	—	—	—	26	*	—	284	2
Southern Indiana G & E Co											
A. B. Brown (IN)	485,950	44	1,972	—	—	—	231	*	38	366	7
Broadway (IN)	236,083	44	985	—	—	—	109	*	10	125	2
Colley (IN)	—	—	778	—	—	—	—	—	16	—	4
Colley (IN)	177,214	—	164	—	—	—	85	—	2	120	—
Northeast (IN)	—	—	52	—	—	—	—	—	10	—	—
Warrick (IN)	72,653	—	13	—	—	—	38	—	*	120	—
Southwestern Elec Pwr Co											
Arsenal Hill (LA)	1,297,198	1,890	107,840	—	—	—	921	3	1,996	1,379	87
Flint Creek (AR)	304,240	507	—	—	—	—	196	1	—	314	7
Knox Lee (TX)	—	—	69,217	—	—	—	—	—	886	—	43
Lieberman (LA)	—	—	—	—	—	—	—	—	—	—	12
Louis Star (TX)	—	—	—	—	—	—	—	—	—	—	3

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southwestern Elec Pwr Co											
Pirkey (TX)	314,896	—	1,142	—	—	—	289	—	10	199	—
Welsh (TX)	678,019	561	—	—	—	—	436	1	—	865	7
Wilkes (TX)	—	822	97,481	—	—	—	—	2	1,100	—	14
Southwestern Pub Serv Co	1,367,098	145	345,939	—	—	—	770	*	3,525	1,626	87
Cashbad (NM)	—	—	—	—	—	—	—	—	1	—	—
Cunningham (NM)	—	73	88,294	—	—	—	—	*	864	—	—
Harrington (TX)	713,824	—	922	—	—	—	414	—	10	857	—
Jones (TX)	—	—	94,674	—	—	—	—	—	1,003	—	56
Maddox (NM)	—	—	55,519	—	—	—	—	—	601	—	—
Moore County (TX)	—	—	827	—	—	—	—	—	9	—	—
Nichols (TX)	—	—	71,030	—	—	—	—	—	611	—	—
Plant X (TX)	—	—	34,399	—	—	—	—	—	423	—	31
Riverview (TX)	—	—	26	—	—	—	—	—	*	—	—
Talk Station (TX)	653,274	—	308	—	—	—	356	—	3	768	—
Tucuman (NM)	—	72	—	—	—	—	—	*	—	—	*
Soyland Power Coop Inc.	11,174	115	—	—	—	—	7	*	—	6	2
Pearl Station (IL)	11,174	133	—	—	—	—	7	*	—	6	2
Pittsfield (IL)	—	-18	—	—	—	—	—	—	—	—	*
Springfield (City of)	190,694	239	—	—	—	—	183	*	—	80	7
Dallman (IL)	177,455	185	—	—	—	—	93	*	—	76	—
Factory (IL)	—	1	—	—	—	—	—	*	—	—	4
Labadie (IL)	13,239	51	—	—	—	—	9	*	—	5	2
Reynolds (IL)	—	2	—	—	—	—	—	*	—	—	2
Springfield (City of)	160,729	11	1,298	—	—	—	96	*	15	181	8
James River (MO)	58,970	11	324	—	—	—	34	*	4	92	4
Main Street (MO)	—	—	—	—	—	—	—	—	—	—	*
Southwest (MO)	101,755	—	974	—	—	—	62	—	11	89	3
St Joseph Lge & Pwr Co.	36,037	77	117	—	—	—	20	*	5	76	68
Lake Road (MO)	36,037	77	117	—	—	—	20	*	5	76	60
Sunflower Elec Coop	185,059	—	955	—	—	—	113	—	12	191	—
Garden City (KS)	—	—	-153	—	—	—	—	—	—	—	—
Holcomb (KS)	185,059	—	1,108	—	—	—	113	—	12	191	—
Superior Wtr Lt Pwr Co.	—	—	—	—	—	—	—	—	—	—	—
Winflow (WI)	—	—	—	—	—	—	—	—	—	—	—
Systems Energy Resources											
Inc	—	—	—	—	910,522	—	—	—	—	—	—
Grand Gulf (MS)	—	—	—	—	910,522	—	—	—	—	—	—
Tacoma (City of)	688	—	20	377,013	—	5,195	1	—	*	2	—
Alder (WA)	—	—	—	24,169	—	—	—	—	—	—	—
Cushman 1 (WA)	—	—	—	11,894	—	—	—	—	—	—	—
Cushman 2 (WA)	—	—	—	20,470	—	—	—	—	—	—	—
La Grande (WA)	—	—	—	36,481	—	—	—	—	—	—	—
Mayfield (WA)	—	—	—	103,152	—	—	—	—	—	—	—
Mossyrock (WA)	—	—	—	180,762	—	—	—	—	—	—	—
Steam Plant 2 (WA)	688	—	20	—	—	5,195	1	—	*	2	—
Wynoochee (WA)	—	—	—	85	—	—	—	—	—	—	—
Tallahassee (City of)	—	—	111,468	2,721	—	—	—	—	1,193	—	167
Hopkins, Arvak B (FL)	—	—	100,437	—	—	—	—	—	1,056	—	80
Jackson Bluff (FL)	—	—	—	2,721	—	—	—	—	—	—	—
Purdum, S O (FL)	—	—	11,031	—	—	—	—	—	137	—	87
Tampa Electric Co	1,461,149	14,081	—	—	—	—	485	29	—	1,857	174
Big Bend (FL)	877,262	4,732	—	—	—	—	391	8	—	632	33
Coal Storage (FL)	—	—	—	—	—	—	—	—	—	833	—
Gannon, F J (FL)	583,887	1,752	—	—	—	—	294	4	—	92	4
Hookers Point (FL)	—	3,965	—	—	—	—	—	12	—	—	132
S Dianer Lk (FL)	—	—	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	3,632	—	—	—	—	—	6	—	—	5

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Taunton (City of)	—	466	29	—	—	—	—	1	*	—	16
Cleary, B. F. (MA)	—	466	29	—	—	—	—	1	*	—	16
Tennessee Valley Auth.	7,911,613	11,804	—	1,217,943	3,710,018	—	3,364	21	—	3,089	584
Alcoa (TN)	388,354	752	—	—	—	—	192	1	—	71	133
Apalachia (TN)	—	—	—	49,384	—	—	—	—	—	—	—
Blue Ridge (GA)	—	—	—	7,421	—	—	—	—	—	—	—
Boone (TN)	—	—	—	20,192	—	—	—	—	—	—	—
Brown's Ferry (AL)	—	—	—	—	1,582,758	—	—	—	—	—	—
Bull Run (TN)	529,384	2,217	—	—	—	—	190	3	—	101	14
Chattanooga (NC)	—	—	—	3,771	—	—	—	—	—	—	—
Cherokee (TN)	—	—	—	8,937	—	—	—	—	—	—	—
Chickamauga (TN)	—	—	—	65,673	—	—	—	—	—	—	—
Colbert (AL)	502,163	2,103	—	—	—	—	206	4	—	578	83
Camden (TN)	1,570,063	1,592	—	—	—	—	671	3	—	171	9
Douglas (TN)	—	—	—	41,613	—	—	—	—	—	—	—
Fontana (NC)	—	—	—	81,117	—	—	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	71,903	—	—	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	12,270	—	—	—	—	—	—	—
Gallatin (TN)	513,237	619	—	—	—	—	202	1	—	189	92
Great Falls (TN)	—	—	—	20,089	—	—	—	—	—	—	—
Guntersville (AL)	—	—	—	58,997	—	—	—	—	—	—	—
Hawesetee (NC)	—	—	—	29,462	—	—	—	—	—	—	—
Johnsonville (TN)	381,896	2,022	—	—	—	—	176	4	—	243	242
Kentucky (KY)	—	—	—	108,743	—	—	—	—	—	—	—
Kington (TN)	722,877	1,058	—	—	—	—	289	2	—	148	1
Melton Hill (TN)	—	—	—	5,167	—	—	—	—	—	—	—
Nickajack (TN)	—	—	—	45,616	—	—	—	—	—	—	—
Norris (TN)	—	—	—	11,798	—	—	—	—	—	—	—
Notely (GA)	—	—	—	—	—	—	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	11,883	—	—	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	13,366	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	20,825	—	—	—	—	—	—	—
Paradise (KY)	1,477,579	1	—	—	—	—	617	*	—	399	1
Pickwick (TN)	—	—	—	119,051	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	-60,944	—	—	—	—	—	—	—
Saginaw (TN)	—	—	—	—	1,290,281	—	—	—	—	—	—
Sevier, John (TN)	452,717	71	—	—	—	—	170	*	—	194	1
Shawnee (KY)	637,650	969	—	—	—	—	311	2	—	400	3
South Holston (TN)	—	—	—	14,840	—	—	—	—	—	—	—
Tims Ford (TN)	—	—	—	3,489	—	—	—	—	—	—	—
Wattage (TN)	—	—	—	15,475	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	—	836,979	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	76,593	—	—	—	—	—	—	—
Wheeler (AL)	—	—	—	128,005	—	—	—	—	—	—	—
Widows Creek (AL)	735,693	400	—	—	—	—	339	1	—	514	3
Wilbur (TN)	—	—	—	2,712	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	229,493	—	—	—	—	—	—	—
Terrebonne Parish Consol	—	—	—	—	—	—	—	—	—	—	—
Govt.	—	-9	10,124	—	—	—	—	—	130	—	*
Houma (LA)	—	-9	10,124	—	—	—	—	—	130	—	*
Texas Man Power Agency	91,929	—	2,214	—	—	—	58	—	24	138	7
Gibbons Creek (TX)	91,929	—	2,214	—	—	—	58	—	24	138	7
Texas Utilities Elec Co.	3,125,266	5,378	2,427,628	—	1,511,646	—	2,484	10	24,575	2,564	2,089
Big Brown (TX)	508,353	—	1,949	—	—	—	428	—	22	178	—
Collin (TX)	—	—	9,491	—	—	—	—	—	106	—	53
Comanche Peak (TX)	—	—	—	—	1,511,646	—	—	—	—	—	—
Dallas (TX)	—	—	-348	—	—	—	—	—	—	—	4
De Cordova (TX)	—	—	343,653	—	—	—	—	—	3,332	—	202
Engle Mountain (TX)	—	—	12,784	—	—	—	—	—	195	—	70
Graham (TX)	—	—	198,471	—	—	—	—	—	1,899	—	87
Hamley (TX)	—	—	232,735	—	—	—	—	—	2,417	—	209
Lake Creek (TX)	—	—	45,620	—	—	—	—	—	411	—	53
Lake Hubbard (TX)	—	—	155,734	—	—	—	—	—	1,636	—	188
Martin Lake (TX)	1,117,984	3,380	—	—	—	—	914	6	—	475	16
Monticello (TX)	1,204,717	1,554	—	—	—	—	908	2	—	358	16
Morgan Creek (TX)	—	399	278,424	—	—	—	—	1	2,795	—	239

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowattheurs)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Texas Utilities Elec Co											
Mountain Creek (TX).....	—	—	130,639	—	—	—	—	—	1,362	—	146
North Lake (TX).....	—	—	117,809	—	—	—	—	—	1,284	—	125
North Main (TX).....	—	—	-94	—	—	—	—	—	—	—	—
Parkdale (TX).....	—	—	6,718	—	—	—	—	—	101	—	50
Pennian Basin (TX).....	—	—	247,493	—	—	—	—	—	2,642	—	218
River Cross (TX).....	—	—	-120	—	—	—	—	—	—	—	3
Sandow (TX).....	294,212	30	—	—	—	—	234	*	—	1,573	—
Stryker Creek (TX).....	—	7	172,762	—	—	—	—	*	1,745	—	84
Tradinghouse Creek (TX).....	—	—	371,847	—	—	—	—	—	3,754	—	154
Trinidad (TX).....	—	—	53,982	—	—	—	—	—	473	—	31
Valley (TX).....	—	—	48,070	—	—	—	—	—	400	—	140
Texas-New Mexico Power Co	194,052	—	578	—	—	—	166	—	7	11	—
Lordsburg (NM).....	—	—	—	—	—	—	—	—	—	—	—
TNP One (TX).....	194,052	—	578	—	—	—	166	—	7	11	—
Teledo Edison Co (The)	190,082	145	—	—	138,030	—	141	*	*	135	4
Acme (OH).....	—	—	—	—	—	—	—	—	—	—	—
Bay Shore (OH).....	190,082	145	—	—	—	—	111	*	—	135	2
Davis-Besse (OH).....	—	—	—	—	138,030	—	—	—	—	—	—
Richland (OH).....	—	—	—	—	—	—	—	*	*	—	2
Stryker (OH).....	—	—	—	—	—	—	—	—	—	—	1
Traverse (City of)	34	—	—	1,349	—	—	*	—	—	13	—
Bayside (MI).....	34	—	—	—	—	—	*	—	—	13	—
Bourdon (MI).....	—	—	—	559	—	—	—	—	—	—	—
Brown Bridge (MI).....	—	—	—	256	—	—	—	—	—	—	—
Elk Rapids (MI).....	—	—	—	233	—	—	—	—	—	—	—
Sable (MI).....	—	—	—	301	—	—	—	—	—	—	—
Tri-state G & T Assn Inc.	834,081	1,774	486	—	—	—	423	4	5	1,194	17
Burlington (CO).....	—	1,563	—	—	—	—	—	3	—	—	14
Craig (CO).....	767,492	—	486	—	—	—	389	—	5	1,168	3
Nucha (CO).....	66,589	211	—	—	—	—	35	1	—	27	1
Tucson Electric Power Co.	547,684	175	6,427	—	—	—	295	*	113	296	18
De Moss Paine (AZ).....	—	—	1,851	—	—	—	—	—	25	—	4
Irvington (AZ).....	47,894	—	4,401	—	—	—	26	—	85	30	5
North Loop (AZ).....	—	—	175	—	—	—	—	—	4	—	7
Springerville (AZ).....	499,790	175	—	—	—	—	269	*	—	266	2
Turlock Irrigation Dist.	—	—	7,617	57,775	—	—	—	—	69	—	3
Almond (CA).....	—	—	7,641	—	—	—	—	—	69	—	—
Hickman (CA).....	—	—	—	704	—	—	—	—	—	—	—
La Grange (CA).....	—	—	—	783	—	—	—	—	—	—	—
New Don Pedro (CA).....	—	—	—	53,222	—	—	—	—	—	—	—
Turlock Lake (CA).....	—	—	—	962	—	—	—	—	—	—	—
Upper Dawson (CA).....	—	—	—	2,104	—	—	—	—	—	—	—
Walnut (CA).....	—	—	-24	—	—	—	—	—	—	—	3
Union Electric Co.	2,263,759	1,388	1,034	104,144	861,524	2,175	1,341	3	28	2,133	77
Callaway (MO).....	—	—	—	—	861,524	—	—	—	—	—	—
Canton (MO).....	—	—	—	—	—	—	—	—	—	—	—
Howard Bend (MO).....	—	9	—	—	—	—	—	*	—	—	2
Jefferson City (MO).....	—	-24	—	—	—	—	—	—	—	—	6
Kaskaskia (IA).....	—	—	—	64,808	—	—	—	—	—	—	—
Kirkville (MO).....	—	—	23	—	—	—	—	—	1	—	—
Labadie (MO).....	1,343,762	373	—	—	—	—	795	1	—	762	10
Meramec (MO).....	76,342	25	1,646	—	—	—	48	*	20	255	6
Mexico (MO).....	—	92	—	—	—	—	—	*	—	—	5
Moberly (MO).....	—	-25	—	—	—	—	—	—	—	—	5
Moreau (MO).....	—	-16	—	—	—	—	—	—	—	—	5
Oage (MO).....	—	—	—	42,448	—	—	—	—	—	—	—
Portable (MO).....	—	—	—	—	—	—	—	—	—	—	—
Rush Island (MO).....	638,251	341	—	—	—	—	395	1	—	683	3
Sioux (MO).....	185,364	438	—	—	—	2,175	103	1	—	435	2
Tam Sauk (MO).....	—	—	—	-3,112	—	—	—	—	—	—	—
Yankee No. 2 (IL).....	—	-25	-625	—	—	—	—	—	*	—	32
Viaduct (MO).....	—	—	-10	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
United Gas Imp Co (The)	28,528	193	—	—	—	—	20	*	—	22	*
Honlock Creek (PA)	28,528	193	—	—	—	—	20	*	—	22	*
United Illuminating Co	214,031	189,669	—	—	—	—	84	298	—	184	473
Bridgesport Harbor (CT)	214,031	38,367	—	—	—	—	84	63	—	184	155
English (CT)	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT)	—	150,802	—	—	—	—	—	235	—	—	318
United Power Assn	96,121	242	223	—	—	16,275	77	1	4	84	5
Cambridge (MN)	—	54	—	—	—	—	—	*	—	—	1
Elk River (MN)	—	—	223	—	—	16,275	—	—	4	—	1
Maple Lake (MN)	—	42	—	—	—	—	—	*	—	—	1
Rock Lake (MN)	—	43	—	—	—	—	—	*	—	—	1
Stanton (ND)	96,121	103	—	—	—	—	77	*	—	54	1
Utilicorp United Inc	236,572	-19	1,752	—	—	—	123	*	27	256	31
Green, Ralph (MO)	—	—	-66	—	—	—	—	—	*	—	—
Greenwood (MO)	—	—	1,834	—	—	—	—	—	27	—	30
Kel (MO)	—	—	-16	—	—	—	—	—	—	—	—
Nevada (MO)	—	-10	—	—	—	—	—	—	—	—	*
Sibley (MO)	236,572	—	—	—	—	—	123	*	—	256	1
Utilicorp United Inc	19,522	6,791	21,614	—	—	—	11	13	285	9	9
Cimarron River (KS)	—	—	-797	—	—	—	—	—	23	—	—
Clark, W N (CO)	19,522	—	—	—	—	—	11	—	—	9	—
Clifton (KS)	—	—	7	—	—	—	—	—	1	—	—
Judson Large (KS)	—	—	2,314	—	—	—	—	—	27	—	2
Mulvengren, Arthur (KS)	—	6,680	20,090	—	—	—	—	13	233	—	1
Pueblo (CO)	—	-7	—	—	—	—	—	*	—	—	5
Rocky Ford (CO)	—	118	—	—	—	—	—	*	—	—	1
USBR-Great Plains Region	—	—	—	404,895	—	—	—	—	—	—	—
Alkova (WY)	—	—	—	25,162	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	3,112	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	8,201	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	12,248	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	38,888	—	—	—	—	—	—	—
Eues (CO)	—	—	—	14,656	—	—	—	—	—	—	—
Flagstaff (CO)	—	—	—	28,010	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	48,398	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	25,945	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	8,874	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	4,590	—	—	—	—	—	—	—
Heart Mountain (WY)	—	—	—	3,783	—	—	—	—	—	—	—
Kortez (WY)	—	—	—	27,597	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	5,669	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	1,176	—	—	—	—	—	—	—
Pilot Butte (WY)	—	—	—	-2	—	—	—	—	—	—	—
Pala Hill (CO)	—	—	—	22,858	—	—	—	—	—	—	—
Seminole (WY)	—	—	—	30,003	—	—	—	—	—	—	—
Shoshone (WY)	—	—	—	1,389	—	—	—	—	—	—	—
Spirit Mountain (WY)	—	—	—	1,258	—	—	—	—	—	—	—
Yellowtail (MT)	—	—	—	94,210	—	—	—	—	—	—	—
USBR-Lower Colorado	—	—	—	798,584	—	—	—	—	—	—	—
Region	—	—	—	147,115	—	—	—	—	—	—	—
Davis (AZ)	—	—	—	318,709	—	—	—	—	—	—	—
Hoover (AZ)	—	—	—	276,589	—	—	—	—	—	—	—
Hoover (NV)	—	—	—	56,171	—	—	—	—	—	—	—
Parlier (CA)	—	—	—	—	—	—	—	—	—	—	—
USBR-Mid Pacific Region	—	—	—	887,454	—	—	—	—	—	—	—
Region	—	—	—	40,861	—	—	—	—	—	—	—
Folsom (CA)	—	—	—	67,716	—	—	—	—	—	—	—
Judge F Carr (CA)	—	—	—	44,242	—	—	—	—	—	—	—
Kaweah (CA)	—	—	—	239	—	—	—	—	—	—	—
Lewiston (CA)	—	—	—	89,330	—	—	—	—	—	—	—
New Melones (CA)	—	—	—	5,189	—	—	—	—	—	—	—
Nimbus (CA)	—	—	—	3,678	—	—	—	—	—	—	—
O'Neill (CA)	—	—	—	175,926	—	—	—	—	—	—	—
Shasta (CA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USBR-Mid Pacific Region											
Spring Creek (CA)	—	—	—	70,907	—	—	—	—	—	—	—
Stampede (CA)	—	—	—	2,603	—	—	—	—	—	—	—
Trinity (CA)	—	—	—	86,263	—	—	—	—	—	—	—
USBR-Pacific NW Region											
Anderson Ranch (ID)	—	—	—	2,885,311	—	—	—	—	—	—	—
Black Canyon (ID)	—	—	—	26,476	—	—	—	—	—	—	—
Boise River Div (ID)	—	—	—	6,633	—	—	—	—	—	—	—
Chandler (WA)	—	—	—	—	—	—	—	—	—	—	—
Grand Coulee (WA)	—	—	—	4,220	—	—	—	—	—	—	—
Green Springs (OR)	—	—	—	2,713,032	—	—	—	—	—	—	—
Hungry Horse (MT)	—	—	—	7,033	—	—	—	—	—	—	—
Maladota (ID)	—	—	—	37,768	—	—	—	—	—	—	—
Palisades (ID)	—	—	—	15,235	—	—	—	—	—	—	—
Rosa (WA)	—	—	—	66,125	—	—	—	—	—	—	—
USBR-Upper Colorado Region											
Blue Mesa (CO)	—	—	—	831,797	—	—	—	—	—	—	—
Crystal (CO)	—	—	—	27,128	—	—	—	—	—	—	—
Deer Creek (UT)	—	—	—	15,059	—	—	—	—	—	—	—
Elephant Butte (NM)	—	—	—	3,723	—	—	—	—	—	—	—
Flaming Gorge (UT)	—	—	—	13,458	—	—	—	—	—	—	—
Fontenelle (WY)	—	—	—	100,068	—	—	—	—	—	—	—
Glen Canyon (AZ)	—	—	—	6,293	—	—	—	—	—	—	—
Lower Molina (CO)	—	—	—	612,610	—	—	—	—	—	—	—
McPhee (CO)	—	—	—	2,695	—	—	—	—	—	—	—
Morrow Point (CO)	—	—	—	71	—	—	—	—	—	—	—
Towaco (CO)	—	—	—	46,083	—	—	—	—	—	—	—
Upper Molina (CO)	—	—	—	4,563	—	—	—	—	—	—	—
USCE-Fort Worth District											
R D Wells (TX)	—	—	—	42,885	—	—	—	—	—	—	—
Salt Bayou (TX)	—	—	—	2,396	—	—	—	—	—	—	—
Whitney (TX)	—	—	—	24,346	—	—	—	—	—	—	—
USCE-Hartwell Power Plant											
Hartwell (GA)	—	—	—	54,912	—	—	—	—	—	—	—
USCE-J Strom Thurmond Pwr Pl											
J Strom Thurmond (SC)	—	—	—	67,785	—	—	—	—	—	—	—
USCE-Kansas City Dist											
Harry S Truman (MO)	—	—	—	67,795	—	—	—	—	—	—	—
Stockton (MO)	—	—	—	22,976	—	—	—	—	—	—	—
USCE-Little Rock											
Beaver (AR)	—	—	—	21,725	—	—	—	—	—	—	—
Bull Shoals (AR)	—	—	—	1,251	—	—	—	—	—	—	—
Dardanelle (AR)	—	—	—	281,350	—	—	—	—	—	—	—
Green Ferry (AR)	—	—	—	21,672	—	—	—	—	—	—	—
Norfolk (AR)	—	—	—	75,106	—	—	—	—	—	—	—
Ozark (AR)	—	—	—	55,429	—	—	—	—	—	—	—
Table Rock (MO)	—	—	—	37,672	—	—	—	—	—	—	—
USCE-Missouri River District											
Big Bend (SD)	—	—	—	28,456	—	—	—	—	—	—	—
Fort Peck (MT)	—	—	—	295,121	—	—	—	—	—	—	—
Fort Randall (SD)	—	—	—	72,698	—	—	—	—	—	—	—
Garrison (ND)	—	—	—	441,936	—	—	—	—	—	—	—
Gavins Point (NE)	—	—	—	215,823	—	—	—	—	—	—	—
Oahe (SD)	—	—	—	17,273	—	—	—	—	—	—	—
USCE-Mobile District											
Abbeville (GA)	—	—	—	18,444	—	—	—	—	—	—	—
Bedford (GA)	—	—	—	35,106	—	—	—	—	—	—	—
Carters (GA)	—	—	—	21,413	—	—	—	—	—	—	—
J Woodruff (FL)	—	—	—	36,438	—	—	—	—	—	—	—
Jonas Bluff (AL)	—	—	—	30,400	—	—	—	—	—	—	—
Millers Ferry (AL)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USCE-Mobile District											
Walter F. George (GA)	—	—	—	38,702	—	—	—	—	—	—	—
West Point (GA)	—	—	—	18,047	—	—	—	—	—	—	—
USCE-Nashville											
Barkley (KY)	—	—	—	208,873	—	—	—	—	—	—	—
Center Hill (TN)	—	—	—	70,190	—	—	—	—	—	—	—
Chattahoochee (TN)	—	—	—	39,795	—	—	—	—	—	—	—
Cordell Hull (TN)	—	—	—	14,834	—	—	—	—	—	—	—
Dale Hollow (TN)	—	—	—	16,740	—	—	—	—	—	—	—
J. Percy Priest (TN)	—	—	—	3,569	—	—	—	—	—	—	—
Lawrence (KY)	—	—	—	1,615	—	—	—	—	—	—	—
Old Hickory (TN)	—	—	—	1,601	—	—	—	—	—	—	—
Wolf Creek (KY)	—	—	—	30,247	—	—	—	—	—	—	—
Wolf Creek (TN)	—	—	—	30,282	—	—	—	—	—	—	—
USCE-North Pacific Div.											
Albion Falls (ID)	—	—	—	7,210,679	—	—	—	—	—	—	—
Big Cliff (OR)	—	—	—	-124	—	—	—	—	—	—	—
Bonneville (OR)	—	—	—	11,417	—	—	—	—	—	—	—
Chief Joseph (WA)	—	—	—	459,148	—	—	—	—	—	—	—
Cougar (OR)	—	—	—	1,477,876	—	—	—	—	—	—	—
Detroit (OR)	—	—	—	18,479	—	—	—	—	—	—	—
Dexter (OR)	—	—	—	47,697	—	—	—	—	—	—	—
Dwornik (ID)	—	—	—	7,712	—	—	—	—	—	—	—
Forster (OR)	—	—	—	197,228	—	—	—	—	—	—	—
Green Peter (OR)	—	—	—	6,162	—	—	—	—	—	—	—
Hills Creek (OR)	—	—	—	19,125	—	—	—	—	—	—	—
Ice Harbor (WA)	—	—	—	17,842	—	—	—	—	—	—	—
John Day (OR)	—	—	—	339,713	—	—	—	—	—	—	—
Libby (MT)	—	—	—	1,556,360	—	—	—	—	—	—	—
Little Goose (WA)	—	—	—	169,601	—	—	—	—	—	—	—
Lookout Point (OR)	—	—	—	498,807	—	—	—	—	—	—	—
Lost Creek (OR)	—	—	—	36,741	—	—	—	—	—	—	—
Lower Granite (WA)	—	—	—	38,809	—	—	—	—	—	—	—
Lower Monumental (WA)	—	—	—	563,523	—	—	—	—	—	—	—
McNary (OR)	—	—	—	543,534	—	—	—	—	—	—	—
The Dalles (WA)	—	—	—	591,117	—	—	—	—	—	—	—
—	—	—	—	613,710	—	—	—	—	—	—	—
USCE-R. B. Russell											
R. B. Russell (GA)	—	—	—	42,637	—	—	—	—	—	—	—
—	—	—	—	42,637	—	—	—	—	—	—	—
USCE-St. Louis Dist.											
Clarence Canyon (MO)	—	—	—	10,634	—	—	—	—	—	—	—
—	—	—	—	10,634	—	—	—	—	—	—	—
USCE-Tulsa District											
Broken Bow (OK)	—	—	—	241,199	—	—	—	—	—	—	—
Denison (TX)	—	—	—	3,352	—	—	—	—	—	—	—
Buffalo (OK)	—	—	—	53,382	—	—	—	—	—	—	—
Fort Gibson (OK)	—	—	—	33,752	—	—	—	—	—	—	—
Keystone (OK)	—	—	—	21,956	—	—	—	—	—	—	—
Robert S. Kerr (OK)	—	—	—	37,418	—	—	—	—	—	—	—
Tensiler Perry (OK)	—	—	—	39,689	—	—	—	—	—	—	—
Webber Falls (OK)	—	—	—	6,793	—	—	—	—	—	—	—
—	—	—	—	25,447	—	—	—	—	—	—	—
USCE-Vicksburg District											
Bisbee Mountain (AR)	—	—	—	18,991	—	—	—	—	—	—	—
DeGray (AR)	—	—	—	12,020	—	—	—	—	—	—	—
Narrows (AR)	—	—	—	4,429	—	—	—	—	—	—	—
—	—	—	—	2,542	—	—	—	—	—	—	—
USCE-Wilmington											
John H. Kerr (VA)	—	—	—	74,960	—	—	—	—	—	—	—
Philpott (VA)	—	—	—	71,774	—	—	—	—	—	—	—
—	—	—	—	3,176	—	—	—	—	—	—	—
Vero Beach (City of)											
Municipal Plant (FL)	—	346	16,460	—	—	—	—	1	207	—	54
—	—	346	16,460	—	—	—	—	1	207	—	54
Vineyard (City of)											
Down, Howard (NJ)	—	—	—	—	—	—	—	—	—	11	29
West (NJ)	—	—	—	—	—	—	—	—	—	11	20
—	—	—	—	—	—	—	—	—	—	—	9

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Virginia (City of).....		3,863	—	1,180	—	—	—	2	—	13	*	—
Virginia (MVA).....		3,863	—	1,180	—	—	—	2	—	13	*	—
Virginia Elec & Power Co.....		2,296,894	5,312	51,334	39,475	1,931,542	—	895	9	435	1,346	1,703
Bath County (VA).....		—	—	—	64,186	—	—	—	—	—	—	—
Bremo Bluff (VA).....		118,324	251	—	—	—	—	49	*	—	49	3
Chesapeake (VA).....		351,952	666	—	—	—	—	133	1	—	190	13
Chesapeake (VA).....		388,175	2,777	59,347	—	—	—	235	3	455	187	139
Clover (VA).....		256,271	358	—	—	—	—	95	1	—	247	4
Cashew (VA).....		—	—	—	1,839	—	—	—	—	—	—	—
Darbytown (VA).....		—	—	—	—	—	—	—	—	—	—	53
Gaston (NC).....		—	—	—	49,607	—	—	—	—	—	—	—
Gravel Neck (VA).....		—	149	138	—	—	—	—	*	2	—	13
Kitty Hawk (NC).....		—	—	—	—	—	—	—	—	—	—	10
Low Moor (VA).....		—	—	—	—	—	—	—	—	—	—	8
Mt Storm (WV).....		718,658	704	—	—	—	—	277	1	—	606	14
North Anna (VA).....		—	—	—	502	854,724	—	—	—	—	—	—
North Branch (WV).....		—	—	—	—	—	—	—	—	—	—	—
Northern Neck (VA).....		—	—	—	—	—	—	—	—	—	—	10
Pocomoke Point (VA).....		152,009	95	—	—	—	—	60	*	—	29	359
Rossmore Rapids (NC).....		—	—	—	51,913	—	—	—	—	—	—	—
Surry (VA).....		—	—	—	—	1,046,818	—	—	—	—	—	—
Yan Term A (VA).....		—	—	—	—	—	—	—	—	—	—	773
Yorkdown (VA).....		111,305	312	22,849	—	—	—	46	1	169	38	199
1st Energy (VA).....		—	—	—	—	—	—	—	—	—	—	63
Vt Yankee Nuclear Pt Corp.....		—	—	—	—	292,454	—	—	—	—	—	—
Vt. Yankee (VT).....		—	—	—	—	292,454	—	—	—	—	—	—
Wash Pub Pwr Supply System.....		—	—	—	17,635	—	—	—	—	—	—	—
Packwood (WA).....		—	—	—	17,635	—	—	—	—	—	—	—
WNP-2 (WA).....		—	—	—	—	—	—	—	—	—	—	—
Washington Wtr Pwr Co(The.....		—	—	3,577	627,638	—	24,597	—	—	40	—	—
Cabinal Gorge (ID).....		—	—	—	141,470	—	—	—	—	—	—	—
Kettle Fls (WA).....		—	—	1,410	—	—	24,597	—	—	14	—	—
Little Falls (WA).....		—	—	—	21,729	—	—	—	—	—	—	—
Long Lake (WA).....		—	—	—	54,994	—	—	—	—	—	—	—
Marys Falls (WA).....		—	—	—	696	—	—	—	—	—	—	—
Monroe Street (WA).....		—	—	—	4,547	—	—	—	—	—	—	—
Nine Mile (WA).....		—	—	—	6,949	—	—	—	—	—	—	—
Northeast (WA).....		—	—	—	—	—	—	—	—	—	—	—
Naxon Rapids (MT).....		—	—	—	380,571	—	—	—	—	—	—	—
Post Falls (ID).....		—	—	—	10,282	—	—	—	—	—	—	—
Rathdrum (WA).....		—	—	2,167	—	—	—	—	—	26	—	—
Upper Falls (WA).....		—	—	—	5,997	—	—	—	—	—	—	—
Waverly (City of).....		—	—	—	261	—	13	—	—	—	—	*
East Hydro (IA).....		—	—	—	261	—	—	—	—	—	—	—
East Plant (IA).....		—	—	—	—	—	—	—	—	—	—	—
North Plant (IA).....		—	—	—	—	—	—	—	—	—	—	*
Shoets 1 (IA).....		—	—	—	—	—	13	—	—	—	—	—
West Penn Power Co.....		1,016,744	122	245	17,765	—	—	394	*	3	463	5
Armstrong (PA).....		199,482	93	—	—	—	—	80	*	—	105	*
Hatfield Ferry (PA).....		776,481	29	—	—	—	—	294	*	—	482	4
Lake Lynn (WV).....		—	—	—	17,765	—	—	—	—	—	—	—
Mitchell (PA).....		40,801	—	265	—	—	—	19	—	3	75	*
Springdale (PA).....		—	—	—	—	—	—	—	—	—	—	—
West Texas Utilities Co.....		435,758	397	237,059	—	—	—	269	1	2,467	514	254
Abilene (TX).....		—	—	—	—	—	—	—	—	—	—	4
Fort Phantom (TX).....		—	—	91,210	—	—	—	—	—	943	—	99
Ft Stockton (TX).....		—	—	—	—	—	—	—	—	—	—	—
Lake Pauline (TX).....		—	—	—	—	—	—	—	—	—	—	18
Oak Creek (TX).....		—	—	34,303	—	—	—	—	—	356	—	28
Oklahoma (TX).....		435,758	397	—	—	—	—	269	1	—	514	3
Point Creek (TX).....		—	—	—	—	—	—	—	—	—	—	80
Presidio (TX).....		—	—	—	—	—	—	—	—	—	—	1
Rio Pecos (TX).....		—	—	41,162	—	—	—	—	—	450	—	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
West Texas Utilities Co											
San Angelo (TX)	—	—	70,384	—	—	—	—	—	718	—	19
Vernon (TX)	—	—	—	—	—	—	—	—	—	—	1
Western Farmers Elec Coop	211,486	280	93,696	—	—	—	129	1	872	155	38
Andarico (OK)	—	—	87,384	—	—	—	—	—	804	—	38
Hugo (OK)	211,406	280	—	—	—	—	129	1	—	155	1
Mooreland (OK)	—	—	6,312	—	—	—	—	—	68	—	—
Western Mass Elec Co	—	-21	18,068	18,764	—	—	—	—	209	—	61
Cabot (MA)	—	—	—	35,493	—	—	—	—	—	—	—
Cobble Mountain (MA)	—	—	—	1,758	—	—	—	—	—	—	—
Dorset (MA)	—	-9	—	—	—	—	—	—	—	—	1
Dwight (MA)	—	—	—	258	—	—	—	—	—	—	—
Gardners Falls (MA)	—	—	—	1,788	—	—	—	—	—	—	—
Indian Orchard (MA)	—	—	—	1,675	—	—	—	—	—	—	—
Northfield Mountain (MA)	—	—	—	-34,454	—	—	—	—	—	—	—
Punta Bridge (MA)	—	—	—	3,391	—	—	—	—	—	—	—
Red Bridge (MA)	—	—	—	2,579	—	—	—	—	—	—	—
Turners Falls (MA)	—	—	—	3,276	—	—	—	—	—	—	—
West Springfield (MA)	—	-6	18,068	—	—	—	—	—	209	—	59
Woodland Road (MA)	—	-6	—	—	—	—	—	—	—	—	1
Willmar (City of)	3,222	—	—	—	—	—	4	—	—	2	—
Willmar (MN)	3,222	—	—	—	—	—	4	—	—	2	—
Winfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Winfield (KS)	—	—	—	—	—	—	—	—	—	—	—
Winfield (KS)	—	—	—	—	—	—	—	—	—	—	—
Winnetka (Village of)	—	7	—	—	—	—	—	—	—	—	2
Winnetka (IL)	—	7	—	—	—	—	—	—	—	—	2
Wisconsin Electric Power Co	1,545,823	1,589	57,595	53,749	-3,895	—	821	9	1,233	2,764	79
Appleton (WI)	—	—	—	1,405	—	—	—	—	—	—	—
Big Quinsee 61 (MI)	—	—	—	2,469	—	—	—	—	—	—	—
Big Quinsee 92 (MI)	—	—	—	11,840	—	—	—	—	—	—	—
Brule (MI)	—	—	—	2,374	—	—	—	—	—	—	—
Chalk Hill (MI)	—	—	—	4,555	—	—	—	—	—	—	—
Caneport (WI)	—	—	19,229	—	—	—	—	—	279	—	15
Genoa (WI)	—	963	—	—	—	—	—	2	—	—	11
Hemlock Falls (MI)	—	—	—	1,559	—	—	—	—	—	—	—
Kingsford (MI)	—	—	—	3,959	—	—	—	—	—	—	—
Lower Palm (MI)	—	—	—	160	—	—	—	—	—	—	—
Michigan Falls (MI)	—	—	—	637	—	—	—	—	—	—	—
Oconto Falls (WI)	—	—	—	844	—	—	—	—	—	—	—
Oil Storage (WI)	—	—	—	—	—	—	—	—	—	—	16
Paris (WI)	—	—	31,688	—	—	—	—	—	834	—	15
Peavy Falls (MI)	—	—	—	10,603	—	—	—	—	—	—	—
Pine (WI)	—	—	—	2,765	—	—	—	—	—	—	—
Pleasant Prairie (WI)	549,676	5	3,631	—	—	—	348	—	38	878	4
Point Beach (WI)	—	81	—	—	-3,095	—	—	1	—	—	4
Port Washington (WI)	100,487	4	—	—	—	—	54	—	—	211	3
Presque Isle (MI)	305,258	456	—	—	—	—	165	1	—	878	9
South Oak Creek (WI)	474,172	—	2,793	—	—	—	194	—	28	670	3
Sturgeon (MI)	—	—	—	305	—	—	—	—	—	—	—
Twin Falls (MI)	—	—	—	4,117	—	—	—	—	—	—	—
Valley (WI)	116,229	—	254	—	—	—	61	—	3	127	—
Way (MI)	—	—	—	872	—	—	—	—	—	—	—
Weyauwega (WI)	—	—	—	36	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	5,049	—	—	—	—	—	—	—
Wisconsin Pub Serv Corp	368,387	16	18,095	36,396	—	—	236	—	236	359	39
Alexander (WI)	—	—	—	2,648	—	—	—	—	—	—	—
Caldron Falls (WI)	—	—	—	2,470	—	—	—	—	—	—	—
Eagle River (WI)	—	16	—	—	—	—	—	—	—	—	—
Grand Rapids (MI)	—	—	—	5,212	—	—	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	10,947	—	—	—	—	—	—	—
Hat Rapids (WI)	—	—	—	1,125	—	—	—	—	—	—	—
High Falls (WI)	—	—	—	2,713	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wisconsin Pub Serv Corp											
Jersey (WI)	—	—	—	229	—	—	—	—	—	—	—
Johnson Falls (WI)	—	—	—	1,554	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	—	—	—	—	—	—	—
Merrill (WI)	—	—	—	1,014	—	—	—	—	—	—	—
Oscoda Casino (WI)	—	—	—	—	—	—	—	—	—	—	*
Oter Rapids (WI)	—	—	—	286	—	—	—	—	—	—	—
Peabridge (WI)	—	—	—	431	—	—	—	—	—	—	—
Potomac Rapids (WI)	—	—	—	662	—	—	—	—	—	—	—
Pulliam (WI)	179,542	—	2,224	—	—	—	118	—	27	146	*
Sandstone Rapids (WI)	—	—	—	1,757	—	—	—	—	—	—	—
Tonawanda (WI)	—	—	—	1,438	—	—	—	—	—	—	—
Wausau (WI)	—	—	—	3,910	—	—	—	—	—	—	—
West Marinette (WI)	—	—	9,310	—	—	—	—	—	126	—	19
Weston (WI)	188,845	—	6,561	—	—	—	117	—	83	203	19
Wisconsin Pwr & Lgt Co	1,835,949	1,513	7,502	22,155	—	16,314	623	3	104	1,229	27
Blackhawk (WI)	—	—	2,704	252	—	—	—	—	42	—	—
Columbia (WI)	531,731	745	—	—	—	—	326	1	—	542	2
Dewey, Nelson (WI)	52,064	16	—	—	—	2,159	29	*	—	209	*
Edgewater (WI)	393,782	523	—	—	—	7,842	233	1	—	423	1
Janesville (WI)	—	—	—	311	—	—	—	—	—	—	—
Kilbuck (WI)	—	—	—	6,695	—	—	—	—	—	—	—
NA 1 (WI)	—	122	4,798	—	—	—	—	*	64	—	10
Portable (WI)	—	—	—	—	—	—	—	—	—	—	—
Prairie Du Sac (WI)	—	—	—	14,444	—	—	—	—	—	—	—
Rock River (WI)	58,392	107	—	—	—	6,313	36	*	—	55	9
Shawano (WI)	—	—	—	453	—	—	—	—	—	—	—
Sheepskin (WI)	—	—	—	—	—	—	—	—	*	—	4
Wolf Creek Nuclear Corp	—	—	—	—	726,357	—	—	—	—	—	—
Wolf Creek (KS)	—	—	—	—	726,357	—	—	—	—	—	—
Wolverine Pwr Supply Corp	-104	80	220	996	—	—	—	*	3	77	6
Advance (MI)	-108	—	—	—	—	—	—	—	—	77	*
Beaver Island (MI)	—	-5	—	—	—	—	—	*	—	—	2
Johnson, George (MI)	—	2	44	—	—	—	—	*	1	—	*
Kleber (MI)	—	—	—	741	—	—	—	—	—	—	—
Scottville (MI)	—	—	—	—	—	—	—	—	—	—	*
Tower (MI)	—	24	—	—	—	—	—	*	—	—	3
Tower Hydro (MI)	—	—	—	255	—	—	—	—	—	—	—
Vandyke, Claude (MI)	—	—	176	—	—	—	—	—	2	—	*
Vassarburg (MI)	—	29	—	—	—	—	—	*	—	—	*
Winder, C.A. (MI)	—	—	—	—	—	—	—	—	—	—	—
Wyandotte (City of)	14,837	—	—	—	—	—	9	—	—	13	—
Wyandotte (MI)	14,837	—	—	—	—	—	9	—	—	13	—
Yazoo Pub Serv Comm (City)	—	—	—	—	—	—	—	—	—	—	—
Yazoo (MS)	—	—	—	—	—	—	—	—	—	—	—
Yuba County Water Agency	—	—	—	68,510	—	—	—	—	—	—	—
Fish Power (CA)	—	—	—	105	—	—	—	—	—	—	—
New Colgate (CA)	—	—	—	50,748	—	—	—	—	—	—	—
New Narrows (CA)	—	—	—	17,657	—	—	—	—	—	—	—

¹ Other energy sources include geothermal, solar, wind, and waste.

* Less than 0.05.

Notes: *Data for 1997 are preliminary. *Totals may not equal sum of components because of independent rounding. *Net generation for jointly owned units is reported by the operator. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Station losses include energy used for pumped storage. *Generation is included for plants in test status. *Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power endorsement. *Central storage is a common area for fuel stocks not assigned to specific plants. *Mcf=thousand cubic feet and bbls=barrels. *Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NRES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Monthly Plant Aggregates: U.S. Electric Utility Receipts, Cost, and Quality of Fossil Fuels

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Alabama Electric Coop Inc.	120	140.8	34.07	1.88	1	489.7	26.35	0.05	—	—	—	100	*	—
Lowman (AL)	120	140.8	34.07	1.88	1	489.7	26.35	0.05	—	—	—	100	*	—
Alabama Power Co.	2,041	162.1	37.55	.93	6	413.9	24.44	—	134	236.7	2.44	100	*	*
Barry (AL)	216	178.9	43.52	.78	—	—	—	—	30	237.9	2.57	99	—	1
Godsden (AL)	21	182.7	48.67	1.90	—	—	—	—	6	259.5	2.62	99	—	1
Gaston (AL)	331	151.6	37.18	1.11	3	414.3	24.46	—	—	—	—	100	*	—
Gorgas 2 and 3 (AL)	481	162.6	39.33	1.56	2	419.2	24.76	—	—	—	—	100	*	—
Greene (AL)	117	127.7	31.40	1.43	1	403.7	23.86	—	—	—	—	100	*	—
James Miller (AL)	876	166.4	35.79	.45	—	—	—	—	98	235.0	2.38	99	—	1
American Municipal Power	64	83.5	19.38	5.61	—	—	—	—	6	302.9	3.15	100	—	*
Germans (OH)	64	83.5	19.30	5.61	—	—	—	—	6	302.9	3.15	100	—	*
Ames City of	23	147.7	26.24	.26	*	506.9	29.17	.28	—	—	—	100	*	—
Ames (IA)	23	147.7	26.24	.26	*	506.9	29.17	.20	—	—	—	100	*	—
Anchorage City of	—	—	—	—	—	—	—	—	678	159.1	1.59	—	—	100
George Sullivan (AK)	—	—	—	—	—	—	—	—	678	159.1	1.59	—	—	100
Appalachian Power Co.	924	149.8	37.13	.76	14	447.3	24.15	—	—	—	—	100	*	—
Amos (WV)	453	157.8	39.04	.78	10	443.7	25.94	—	—	—	—	99	1	—
Clinch River (VA)	123	132.5	32.86	.78	1	450.2	26.59	—	—	—	—	100	*	—
Glen Lyn (VA)	65	137.4	35.02	.85	3	427.8	24.96	—	—	—	—	99	1	—
Kanawha River (WV)	66	124.8	30.73	.80	—	—	—	—	—	—	—	100	—	—
Mountainview (WV)	216	156.1	38.16	.64	*	896.9	51.92	—	—	—	—	100	*	—
Arizona Electric Pwr Coop Inc.	122	116.7	23.21	.44	—	—	—	—	24	196.1	2.00	99	—	1
Apache (AZ)	122	116.7	23.21	.44	—	—	—	—	24	196.1	2.00	99	—	1
Arizona Public Service Co.	926	121.6	23.76	.88	—	—	—	—	1,486	321.0	3.25	92	—	8
Cholla (AZ)	320	147.6	29.35	.45	—	—	—	—	3	314.7	3.21	100	—	*
Four Corners (NM)	606	117.4	20.81	.80	—	—	—	—	136	346.0	3.50	99	—	1
Ocotillo (AZ)	—	—	—	—	—	—	—	—	368	364.0	3.64	—	—	100
Phoenix (AZ)	—	—	—	—	—	—	—	—	384	364.0	3.70	—	—	100
Saguaro (AZ)	—	—	—	—	—	—	—	—	204	362.0	3.69	—	—	100
Yucca (AZ)	—	—	—	—	—	—	—	—	310	178.0	1.80	—	—	100
Arkansas Power & Light Co.	835	173.6	38.43	.34	16	478.6	28.17	.20	261	175.1	1.92	97	1	2
Couch (AR)	—	—	—	—	—	—	—	—	261	175.1	1.92	—	—	100
Independence (AR)	394	159.2	28.05	.22	11	482.5	28.41	.20	—	—	—	99	1	—
Whitebluff (AR)	442	186.5	32.55	.45	5	470.1	27.66	.20	—	—	—	100	*	—
Associated Electric Coop Inc.	656	87.2	15.14	.21	—	—	—	—	—	—	—	100	—	—
Hill (MO)	236	74.9	13.01	.21	—	—	—	—	—	—	—	100	—	—
Madrid (MO)	320	96.2	16.72	.21	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ³		Avg. Sulfur %	Receipts (1,000 bbls)	Average Cost ³		Avg. Sulfur %	Receipts (1,000 Mcf)	Average Cost ³		Coal	Petroleum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	(\$ per bbl)			(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Atlantic City Electric Co.	71	178.3	45.18	1.78	*	485.4	28.13	—	3	445.7	4.63	100	*	*
Deepwater (NJ)	29	180.1	46.12	.68	*	485.4	28.13	—	3	445.7	4.63	99	*	*
England (NJ)	42	177.0	44.52	2.55	—	—	—	—	—	—	—	100	—	—
Austin City of	—	—	—	—	—	—	—	—	1,338	223.9	2.28	—	—	100
Decker Creek (TX)	—	—	—	—	—	—	—	—	1,127	222.3	2.26	—	—	100
Holly (TX)	—	—	—	—	—	—	—	—	210	232.3	2.37	—	—	100
Baltimore Gas & Electric Co.	585	142.6	36.23	.82	—	—	—	—	122	292.0	3.03	99	—	1
Brandon Shores (MD)	374	143.2	35.97	.68	—	—	—	—	—	—	—	100	—	—
Cranes (MD)	54	139.6	36.96	1.78	—	—	—	—	—	—	—	100	—	—
Gould St (MD)	—	—	—	—	—	—	—	—	15	283.7	2.94	—	—	100
Wagner (MD)	75	142.1	37.02	.83	—	—	—	—	107	293.2	3.04	95	—	5
Basin Electric Power Corp.	1,113	71.7	10.35	.57	8	542.7	31.43	0.34	—	—	—	100	*	—
Anelope Valley (ND)	328	88.0	11.45	.67	3	545.1	31.57	.34	—	—	—	100	*	—
Laramie River (WY)	390	52.6	8.82	.40	5	541.1	31.34	.34	—	—	—	100	*	—
Leland Olds (ND)	395	82.1	10.95	.65	—	—	—	—	—	—	—	100	—	—
Big Rivers Electric Corp.	498	98.9	22.62	2.87	5	456.8	26.48	—	4	294.2	2.94	100	*	*
Colman (KY)	147	110.6	23.55	1.85	—	—	—	—	4	294.2	2.94	100	—	*
R. D. Green (KY)	134	84.8	18.77	3.49	—	—	—	—	—	—	—	100	—	—
Reid-Henderson (KY)	95	100.6	23.56	3.00	—	—	—	—	—	—	—	100	—	—
Wilson (KY)	122	98.5	22.58	3.31	5	456.8	26.48	—	—	—	—	99	1	—
Black Hills Corp.	22	51.3	8.12	.62	*	546.0	32.76	.04	—	—	—	100	*	—
Neal Simpson II (WY)	22	51.1	8.12	.62	*	546.0	32.76	.04	—	—	—	100	*	—
Boston Edison Co.	—	—	—	—	2	435.1	25.12	—	2,803	281.9	2.91	—	*	100
Mystic (MA)	—	—	—	—	2	435.1	25.12	—	58	277.5	3.02	—	15	85
New Boston (MA)	—	—	—	—	—	—	—	—	2,745	282.0	2.91	—	—	100
Braintree City of	—	—	—	—	—	—	—	—	63	258.0	2.65	—	—	100
Power Station (MA)	—	—	—	—	—	—	—	—	63	258.0	2.65	—	—	100
Brazos Electric Power Corp. Inc.	—	—	—	—	—	—	—	—	653	215.0	2.39	—	—	100
Miller (TX)	—	—	—	—	—	—	—	—	524	215.0	2.39	—	—	100
North Texas (TX)	—	—	—	—	—	—	—	—	29	214.2	2.29	—	—	100
Bryan City of	—	—	—	—	—	—	—	—	428	224.1	2.30	—	—	100
Bryan (TX)	—	—	—	—	—	—	—	—	18	233.5	2.40	—	—	100
Danbury (TX)	—	—	—	—	—	—	—	—	410	223.6	2.30	—	—	100
Burbank City of	—	—	—	—	—	—	—	—	247	333.8	3.37	—	—	100
Magnolia-Ohve (CA)	—	—	—	—	—	—	—	—	247	333.0	3.37	—	—	100
Burlington City of	—	—	—	—	—	—	—	—	3	279.8	2.83	—	—	100
J. C. McNeil (VT)	—	—	—	—	—	—	—	—	3	279.8	2.83	—	—	100
Cajun Electric Power Corp. Inc.	585	147.7	25.04	.43	10	404.4	23.78	—	—	—	—	99	1	—
Big Cajun No. 2 (LA)	585	147.7	25.04	.43	10	404.4	23.78	—	—	—	—	99	1	—
Cambridge Electric Light Co.	—	—	—	—	—	—	—	—	110	258.1	2.58	—	—	100
Kendall Square (MA)	—	—	—	—	—	—	—	—	110	258.1	2.58	—	—	100
Canal Electric Co.	—	—	—	—	587	234.4	14.99	.95	—	—	—	—	100	—
Canal (MA)	—	—	—	—	587	234.4	14.99	.95	—	—	—	—	100	—
Cardinal Operating Co.	277	179.1	43.74	2.09	—	—	—	—	—	—	—	100	—	—
Cardinal (OH)	277	179.1	43.74	2.09	—	—	—	—	—	—	—	100	—	—
Carolina Power & Light Co.	742	151.4	36.92	.92	16	396.7	23.80	.20	—	—	—	100	*	—
Asheville (NC)	60	143.6	34.83	1.09	1	327.7	18.99	.20	—	—	—	100	*	—
Cape Fear (NC)	21	152.0	37.50	.94	*	350.1	20.29	.20	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 100 Btu)			(1,000 bbls)	(Cents per 100 Btu)			(1,000 Mcf)	(Cents per 100 Btu)			
Carolina Power & Light Co														
Lee (NC)	14	154.6	37.23	0.98	3	409.7	23.75	0.20	—	—	—	93	5	—
Mayo (NC)	94	162.7	38.96	.69	2	194.7	11.28	.20	—	—	—	100	—	—
Robinson (SC)	18	141.8	33.10	1.27	2	465.5	26.98	.20	—	—	—	98	2	—
Roxboro (NC)	439	151.2	37.03	.89	6	429.1	24.87	.20	—	—	—	100	—	—
Sutton (NC)	81	147.4	36.23	1.07	1	426.5	24.72	.20	—	—	—	100	—	—
Weatherston (NC)	15	146.7	35.89	1.11	—	—	—	—	—	—	—	100	—	—
Cedar Falls City of														
Street (IA)	—	—	—	—	—	—	—	—	—	437.6	4.38	—	—	100
	—	—	—	—	—	—	—	—	—	437.6	4.38	—	—	100
Central Electric Pwr Coop-MO														
Chenels (MO)	11	134.0	29.35	2.70	—	—	—	—	—	—	—	100	—	—
	11	134.0	29.35	2.70	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp														
Dunkmen (NY)	35	170.6	44.94	.63	201	244.4	15.58	1.19	352	269.3	2.73	36	50	14
Roseton (NY)	35	170.6	44.94	.63	—	—	—	—	88	254.8	2.39	91	—	9
	—	—	—	—	201	244.4	15.58	1.19	265	274.2	2.78	—	83	17
Central Illinois Light Co														
Duck Creek (IL)	197	164.7	36.14	2.51	2	535.6	31.08	.87	—	—	—	100	—	—
Edwards (IL)	79	212.1	45.39	3.39	1	488.7	28.31	.17	—	—	—	100	—	—
	118	134.3	29.94	1.78	1	355.2	32.12	.03	—	—	—	100	—	—
Central Illinois Pub Serv Co														
Coffeen (IL)	533	145.0	33.45	1.32	3	682.8	38.24	.12	—	—	—	100	—	—
Grand Tower (IL)	134	169.6	42.40	.95	1	620.0	35.71	.02	—	—	—	100	—	—
Hatsboro (IL)	53	105.2	23.19	3.18	—	644.2	37.41	.16	—	—	—	100	—	—
Mercedon (IL)	51	111.4	25.29	2.58	—	—	—	—	—	—	—	100	—	—
Newton (IL)	58	157.8	35.36	2.60	2	689.1	39.76	.17	—	—	—	99	1	—
	237	142.4	31.99	.52	—	—	—	—	—	—	—	100	—	—
Central Iowa Power Coop														
Fair Station (IA)	7	113.2	24.95	2.97	—	—	—	—	1	347.2	3.48	100	—	—
	7	113.2	24.95	2.97	—	—	—	—	1	347.2	3.48	100	—	—
Central Louisiana Elec Co Inc														
Coughlin (LA)	448	197.7	23.98	1.85	—	—	—	—	1,875	245.7	2.55	77	—	23
Dalton Hills (LA)	—	—	—	—	—	—	—	—	4	259.8	2.69	—	—	100
Rodman (LA)	342	131.8	18.66	1.22	—	—	—	—	3	308.2	3.17	100	—	—
Teché (LA)	106	225.5	39.34	.49	—	—	—	—	638	246.3	2.55	74	—	26
	—	—	—	—	—	—	—	—	1,230	245.2	2.54	—	—	100
Central Maine Power Co														
Wynan (ME)	—	—	—	—	1	436.0	25.42	.28	—	—	—	—	100	—
	—	—	—	—	1	436.0	25.42	.20	—	—	—	—	100	—
Central Operating Co														
Spom (WV)	176	129.8	31.69	1.43	1	498.2	28.63	—	—	—	—	100	—	—
	175	129.8	31.69	1.43	1	498.2	28.63	—	—	—	—	100	—	—
Central Power & Light Co														
Bates (TX)	225	131.6	25.10	.43	—	—	—	—	8,718	214.4	2.28	32	—	68
Calisto Creek (TX)	—	—	—	—	—	—	—	—	699	208.8	2.16	—	—	100
Davis (TX)	225	131.6	25.10	.43	—	—	—	—	—	—	—	100	—	—
Hill (TX)	—	—	—	—	—	—	—	—	2,805	214.8	2.22	—	—	100
Joslin (TX)	—	—	—	—	—	—	—	—	1,738	215.1	2.18	—	—	100
La Palma (TX)	—	—	—	—	—	—	—	—	5	219.7	2.26	—	—	100
Laredo (TX)	—	—	—	—	—	—	—	—	269	306.9	2.12	—	—	100
Mosca Bay (TX)	—	—	—	—	—	—	—	—	716	217.4	2.27	—	—	100
Victoria (TX)	—	—	—	—	—	—	—	—	1,432	214.1	2.16	—	—	100
	—	—	—	—	—	—	—	—	1,034	216.0	2.23	—	—	100
Chugach Electric Assn Inc														
Beluga (AK)	—	—	—	—	—	—	—	—	1,248	167.3	1.67	—	—	100
	—	—	—	—	—	—	—	—	1,255	167.2	1.67	—	—	100
Cincinnati Gas & Electric Co														
Beckford (OH)	807	109.5	26.83	2.40	14	432.9	24.55	.36	—	—	—	100	—	—
East Bend (KY)	256	110.8	27.20	1.88	2	430.6	24.66	.29	—	—	—	100	—	—
Miami Fort (OH)	126	102.3	25.39	2.73	3	440.7	25.17	.41	—	—	—	99	1	—
Zimmer (OH)	212	119.6	29.06	1.32	2	432.4	25.13	.03	—	—	—	100	—	—
	214	102.4	24.90	3.92	7	429.9	24.68	.32	—	—	—	99	1	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ³		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost ³		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost ³		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	\$ per bbl			(Cents per 10 ⁶ Btu)	\$ per Mcf			
Cleveland Electric Illum Co.	432	138.9	34.64	2.03	12	476.1	27.61	0.34	—	—	—	99	1	—
Ashland (OH)	43	120.4	30.12	3.76	1	494.2	28.64	.03	—	—	—	99	1	—
Avon Lake (OH)	161	153.4	39.11	.94	3	472.4	27.57	.40	—	—	—	100	—	—
Eastlake (OH)	218	136.0	32.24	2.45	8	475.2	27.58	.38	—	—	—	99	1	—
Colorado Springs City of	105	152.0	31.32	.35	—	—	—	—	16	361.2	3.56	99	—	1
Birdsall (CO)	—	—	—	—	—	—	—	—	—	361.2	3.56	—	—	100
Drake (CO)	61	178.9	36.83	.33	—	—	—	—	15	361.2	3.56	99	—	1
Nixon (CO)	44	114.3	23.58	.39	—	—	—	—	—	—	—	100	—	—
Columbia City of	4	213.6	55.60	.94	—	—	—	—	—	—	—	100	—	—
Columbia (MO)	4	213.6	55.60	.94	—	—	—	—	—	—	—	100	—	—
Columbus & Southern Ohio El Co.	373	157.9	37.36	2.62	2	440.3	25.95	—	—	—	—	100	—	—
Conaville (OH)	255	161.0	38.41	2.56	2	433.0	25.52	—	—	—	—	100	—	—
Picway (OH)	18	98.8	22.69	3.48	—	513.7	30.24	—	—	—	—	100	—	—
Commonwealth Edison Co.	1,779	198.3	36.32	.43	167	307.1	19.41	.66	2,909	225.3	2.28	89	3	8
Collins (IL)	—	—	—	—	137	298.9	18.98	.89	2,784	225.5	2.29	—	36	74
Crawford (IL)	66	130.3	25.72	.23	—	—	—	—	—	—	—	100	—	—
Fisk (IL)	73	190.2	33.54	.32	—	—	—	—	—	—	—	100	—	—
Fisk Storage (IL)	—	—	—	—	—	—	—	—	67	220.4	2.26	—	—	100
Joliet (IL)	373	216.1	37.95	.36	—	—	—	—	—	—	—	100	—	—
Kincaid (IL)	241	175.0	39.11	1.13	—	—	—	—	3	304.5	3.08	100	—	—
Powerton (IL)	321	200.0	34.50	.30	—	—	—	—	10	306.0	3.06	100	—	—
State Line (IN)	145	254.0	49.85	.28	—	—	—	—	—	—	—	100	—	—
State Line Storage (IN)	—	—	—	—	—	—	—	—	43	194.4	1.99	—	—	100
Waukegan (IL)	257	194.7	33.73	.43	—	—	—	—	—	—	—	100	—	—
Will County (IL)	294	184.4	32.87	.25	10	447.6	26.21	.25	—	—	—	99	1	—
Connecticut Light & Power Co.	—	—	—	—	403	279.8	17.97	.58	962	219.8	2.22	—	88	20
Devon (CT)	—	—	—	—	77	242.9	15.66	.75	962	219.8	2.22	—	34	66
Middletown (CT)	—	—	—	—	264	303.4	19.22	.42	—	—	—	100	—	—
Moorville (CT)	—	—	—	—	183	261.7	17.13	.60	—	—	—	100	—	—
Norwalk Harbor (CT)	—	—	—	—	77	275.4	17.73	.87	—	—	—	100	—	—
Consolidated Edison Co-NY Inc.	—	—	—	—	131	247.0	15.34	.30	7,783	233.2	2.40	—	9	91
Arthur Kill (NY)	—	—	—	—	—	—	—	—	1,220	233.2	2.40	—	—	100
Astoria (NY)	—	—	—	—	—	—	—	—	2,618	233.2	2.40	—	—	100
East River (NY)	—	—	—	—	—	—	—	—	747	233.2	2.40	—	—	100
Ravenswood (NY)	—	—	—	—	—	—	—	—	2,823	233.2	2.40	—	—	100
Storage Facility #5	—	—	—	—	131	247.0	15.34	.30	—	—	—	100	—	—
Wassside (NY)	—	—	—	—	—	—	—	—	345	233.2	2.40	—	—	100
Consumers Power Co.	551	149.0	33.33	.67	44	266.3	16.16	.98	—	—	—	98	2	—
Campbell (MI)	183	159.4	36.53	.63	1	449.2	26.04	.50	—	—	—	100	—	—
Cobb (MI)	92	131.0	26.90	.72	1	468.1	27.13	.50	—	—	—	100	—	—
Karn-Wendock (MI)	72	158.0	38.55	.80	37	223.2	14.28	1.07	—	—	—	88	12	—
Wendock (MI)	112	133.1	27.03	.52	4	459.4	26.63	.50	—	—	—	99	1	—
Whiting (MI)	92	134.0	36.96	.80	1	462.8	26.82	.50	—	—	—	100	—	—
Coop Power Assn.	699	73.8	9.55	.73	—	—	—	—	—	—	—	100	—	—
Coal Creek (ND)	699	73.8	9.55	.73	—	—	—	—	—	—	—	100	—	—
Dairyland Power Corp.	303	115.2	23.27	.58	—	—	—	—	—	—	—	100	—	—
Alma-Madison (WI)	165	107.4	20.73	.48	—	—	—	—	—	—	—	100	—	—
Genoa No.3 (WI)	138	123.8	26.31	.69	—	—	—	—	—	—	—	100	—	—
Dayton Power & Light Co.	407	131.0	30.39	.79	—	—	—	—	12	446.6	4.56	100	—	—
Hutchings (OH)	30	139.4	35.16	.70	—	—	—	—	12	446.6	4.56	98	—	2
Killen (OH)	21	116.2	27.71	.64	—	—	—	—	—	—	—	100	—	—
Stuart (OH)	355	131.0	30.23	.80	—	—	—	—	—	—	—	100	—	—
Delmarva Power & Light Co.	155	160.9	42.01	.94	188	238.6	13.18	.83	1,059	357.0	3.48	64	19	17

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Delmarva Power & Light Co														
Edgemoor (DE)	18	157.2	40.20	0.62	183	233.8	14.91	0.95	485	170.9	1.77	22	55	23
Hay Road (DE)	—	—	—	—	—	—	—	—	574	514.7	5.30	—	—	100
Indian River (DE)	136	161.4	42.26	.92	5	437.7	25.46	.21	—	—	—	99	1	—
Denton City of														
Spencer (TX)	—	—	—	—	—	—	—	—	293	212.6	2.22	—	—	100
	—	—	—	—	—	—	—	—	293	212.6	2.22	—	—	100
Deseret Generation & Trans. Corp.														
Bonanza (UT)	61	181.7	39.22	.37	—	—	—	—	—	—	—	100	—	—
	61	181.7	39.22	.37	—	—	—	—	—	—	—	100	—	—
Detroit City of														
Milwaukee (MI)	—	—	—	—	18	424.8	25.19	.32	176	329.8	3.38	—	37	63
	—	—	—	—	18	424.0	25.19	.32	176	329.0	3.38	—	37	63
Detroit Edison Co.														
Belle River (MI)	2,993	131.5	26.99	.62	14	441.6	25.54	.24	2,118	149.8	.18	99	*	1
Oceanwood (MI)	442	148.2	27.77	.32	2	432.6	26.15	.22	—	—	—	100	*	—
Harbor Beach (MI)	—	—	—	—	—	—	—	—	31	256.0	2.58	—	—	100
Marysville (MI)	—	—	—	—	—	—	—	—	—	—	—	—	100	—
Monroe (MI)	1,001	118.4	25.41	.76	4	445.6	25.77	.24	3	347.0	3.46	—	—	100
River Rouge (MI)	91	132.2	28.87	.61	—	—	—	—	2,077	123.1	.12	91	*	9
St. Clair (MI)	518	145.2	28.41	.56	3	433.0	25.05	.24	7	347.0	3.50	100	*	*
Trenton Channel (MI)	41	134.2	35.24	1.47	4	436.0	25.23	.24	—	—	—	98	2	—
Dover City of														
McKee Run (DE)	—	—	—	—	7	263.6	16.81	.65	4	410.5	4.24	—	92	8
	—	—	—	—	7	263.6	16.81	.65	4	410.5	4.24	—	92	8
Duke Power Co.														
Alto (NC)	1,389	136.4	34.41	.98	7	409.5	23.88	.30	—	—	—	100	*	—
Belows Creek (NC)	197	138.3	34.07	.76	1	414.7	24.21	.30	—	—	—	100	*	—
Buck (NC)	512	139.9	35.21	.76	2	413.3	24.07	.30	—	—	—	100	*	—
Cliffside (NC)	91	125.3	30.36	1.08	—	—	—	—	—	—	—	100	—	—
Dan River (NC)	100	165.5	41.77	1.08	1	422.2	24.65	.30	—	—	—	100	*	—
Marshall (NC)	25	125.4	32.31	.90	—	—	—	—	—	—	—	100	—	—
Riverbend (NC)	437	126.1	31.14	.99	3	400.9	23.32	.30	—	—	—	100	*	—
	27	168.8	42.72	.91	—	—	—	—	—	—	—	100	—	—
Duquesne Light Co.														
Cherwick (PA)	183	112.6	29.16	2.41	3	432.1	24.67	.16	17	323.5	3.36	99	*	*
Elkema (PA)	103	113.4	29.97	1.97	—	—	—	—	17	323.5	3.36	99	—	1
	80	111.5	28.13	2.06	3	432.1	24.67	.16	—	—	—	99	—	—
East Kentucky Power Corp.														
Cooper (KY)	231	116.7	28.88	.78	1	460.0	26.74	.16	—	—	—	100	*	—
Dale (KY)	24	115.4	28.19	1.11	*	458.0	26.55	.20	—	—	—	100	*	—
Spurlock (KY)	34	114.8	28.79	.78	1	461.0	26.64	.12	—	—	—	100	*	—
	173	117.2	28.99	.73	—	—	—	—	—	—	—	100	—	—
El Paso Electric Co.														
Newman (TX)	—	—	—	—	—	—	—	—	2,362	283.5	2.10	—	—	100
Rio Grande (TX)	—	—	—	—	—	—	—	—	1,725	204.1	2.10	—	—	100
	—	—	—	—	—	—	—	—	637	202.0	2.08	—	—	100
Electric Energy Inc.														
Jopka (IL)	434	91.8	15.95	.25	1	546.4	29.51	.16	3	214.7	2.21	100	*	*
	434	91.8	15.95	.25	1	506.4	29.51	.16	3	214.7	2.21	100	*	*
Empire District Electric Co.														
Asbury (MO)	81	119.7	22.25	.67	*	484.5	28.38	—	3	97.8	.98	100	*	*
Riverton (KS)	69	117.7	21.57	.58	*	484.5	28.38	—	—	—	—	100	*	—
	12	130.4	26.06	1.18	—	—	—	—	3	97.8	.98	99	—	1
Payetteville Public Works														
Butler Water (NC)	—	—	—	—	—	—	—	—	27	255.0	2.64	—	—	100
	—	—	—	—	—	—	—	—	27	255.0	2.64	—	—	100
Florida Power & Light Co.														
Cape Canaveral (FL)	—	—	—	—	1,469	233.5	16.17	1.55	26,048	267.8	2.80	—	26	74
Cufler (FL)	—	—	—	—	233	239.2	15.12	2.10	1,915	267.8	2.80	—	42	58
Port Myers (FL)	—	—	—	—	—	—	—	—	421	267.8	2.80	—	—	100
Lauderdale (FL)	—	—	—	—	334	246.5	15.70	1.90	2,507	267.8	2.80	—	45	55
	—	—	—	—	—	—	—	—	3,872	267.8	2.80	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu			
	Receipts		Average Cost ³		Avg. Sulfur %	Receipts		Average Cost ³		Avg. Sulfur %	Receipts		Average Cost ³		
	(1,000 tons)	(Cents per 100 Btu)	(\$ per short ton)			(1,000 bbls)	(Cents per 100 Btu)	\$ per bbl			(1,000 Mcf)	(Cents per 100 Btu)	\$ per Mcf	Coal	Petroleum
Florida Power & Light Co															
Manatee (FL)	—	—	—	—	—	280	262.5	16.81	1.00	—	—	—	—	—	100
Marco (FL)	—	—	—	—	—	171	261.6	16.72	1.00	—	6,690	267.8	2.80	—	14 86
Port Everglades (FL)	—	—	—	—	—	261	261.1	16.72	1.46	—	3,295	267.8	2.80	—	33 67
Plantain (FL)	—	—	—	—	—	—	—	—	—	—	2,667	267.8	2.80	—	100
Riviera (FL)	—	—	—	—	—	60	248.9	15.97	2.00	—	676	267.8	2.80	—	35 65
Sanford (FL)	—	—	—	—	—	—	—	—	—	—	1,498	267.8	2.80	—	100
Turkey Point (FL)	—	—	—	—	—	130	254.0	16.12	1.53	—	2,507	267.8	2.80	—	24 76
Florida Power Corp.	544	175.0	44.45	0.79	1,009	236.8	15.57	1.48	—	219	317.8	3.29	47	32	1
Anclote (FL)	—	—	—	—	—	4	435.8	25.71	.45	—	—	—	—	—	100
Bartow (FL)	—	—	—	—	—	—	—	—	—	—	108	278.1	2.92	—	100
Crystal River (FL)	301	181.5	46.10	.89	6	443.0	26.14	.13	—	—	—	—	100	*	—
IdIT Transfer (LA)	243	171.2	42.39	.67	—	—	—	—	—	—	—	—	100	—	—
Storage Facility #1	—	—	—	—	978	234.0	15.41	1.49	—	—	—	—	100	—	—
Sunwayne (FL)	—	—	—	—	12	317.7	20.29	1.11	—	111	357.3	3.65	—	40	60
Fort Pierce City of	—	—	—	—	—	—	—	—	—	—	246	380.1	3.14	—	100
H D King (FL)	—	—	—	—	—	—	—	—	—	—	246	300.1	3.14	—	100
Fremont City of	31	89.4	15.20	.26	—	—	—	—	—	5	205.0	2.05	99	—	1
Wright (NE)	31	89.4	15.20	.26	—	—	—	—	—	5	205.0	2.05	99	—	1
Gainesville City of	55	164.4	43.15	.57	—	—	—	—	—	321	332.1	3.47	81	—	19
Deerhaven (FL)	55	164.4	43.15	.57	—	—	—	—	—	285	332.1	3.47	83	—	17
Jr Kelly (FL)	—	—	—	—	—	—	—	—	—	36	332.0	3.47	—	—	100
Garland City of	—	—	—	—	—	—	—	—	—	1,198	214.7	2.17	—	—	100
Newman (TX)	—	—	—	—	—	—	—	—	—	6	224.6	2.30	—	—	100
Othager (TX)	—	—	—	—	—	—	—	—	—	1,192	214.6	2.17	—	—	100
Georgia Power Co	2,583	159.3	37.99	.82	14	458.2	24.65	.58	—	36	228.9	2.36	100	*	*
Ackworth (GA)	9	164.9	40.97	1.29	—	—	—	—	—	13	194.2	1.99	95	—	5
Addison-Meddenough (GA)	110	134.6	34.51	1.00	—	—	—	—	—	23	249.3	2.56	99	—	1
Bowen (GA)	746	139.1	34.52	.90	3	465.3	27.07	.50	—	—	—	—	100	*	—
Hammond (GA)	105	151.9	38.02	.89	2	456.2	26.54	.50	—	—	—	—	100	*	—
Harline Branch (GA)	314	156.6	38.40	1.21	*	472.5	27.49	.50	—	—	—	—	100	*	—
Mitchell (GA)	16	184.2	46.39	1.09	—	—	—	—	—	—	—	—	100	—	—
Schmerz (GA)	892	176.1	37.66	.50	5	463.1	25.94	.50	—	—	—	—	100	*	—
Wansley (GA)	268	189.0	47.97	.87	2	438.9	23.53	.50	—	—	—	—	100	*	—
Yates (GA)	162	153.1	39.67	.98	3	456.2	26.54	.50	—	—	—	—	100	*	—
Glendale City of	—	—	—	—	—	—	—	—	—	116	251.0	2.54	—	—	100
Glendale (CA)	—	—	—	—	—	—	—	—	—	116	251.0	2.54	—	—	100
Grand Haven City of	22	136.1	30.24	2.18	—	—	—	—	—	*	485.4	4.85	100	—	*
F B Struss (MI)	22	136.1	30.24	2.18	—	—	—	—	—	*	485.4	4.85	100	—	*
Grand Island City of	31	69.8	11.90	.35	—	—	—	—	—	—	—	—	100	—	—
Platte (NE)	31	69.8	11.90	.35	—	—	—	—	—	—	—	—	100	—	—
Grand River Dam Authority	375	98.7	15.25	.41	—	—	—	—	—	32	249.3	2.49	99	—	1
GRDA No 1 (OK)	375	90.7	15.25	.41	—	—	—	—	—	32	249.3	2.49	99	—	1
Greenville City of	—	—	—	—	—	—	—	—	—	21	214.6	2.34	—	—	100
Power Lane (TX)	—	—	—	—	—	—	—	—	—	21	214.6	2.34	—	—	100
Gulf Power Co	297	188.8	45.56	1.59	*	429.4	24.98	.45	—	10	209.0	2.09	100	*	*
Crist (FL)	204	196.9	48.01	1.02	*	413.5	24.05	.45	—	10	209.0	2.09	100	*	*
Schultz (FL)	9	163.7	40.90	2.98	—	—	—	—	—	—	—	—	100	—	—
Smith (FL)	85	168.8	40.16	2.83	*	445.4	25.91	.45	—	—	—	—	100	*	—
Gulf States Utilities Co	154	140.6	24.51	.49	—	—	—	—	—	16,125	231.0	2.38	14	—	86
Lewis Creek (TX)	—	—	—	—	—	—	—	—	—	2,255	211.1	2.18	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ³		Avg. Sulfur %	Receipts	Average Cost ³		Avg. Sulfur %	Receipts	Average Cost ³		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Gulf States Utilities Co														
Nelson (LA).....	154	140.6	24.51	0.49	—	—	—	—	1,343	229.6	2.36	66	—	34
Sabine (TX).....	—	—	—	—	—	—	—	—	8,482	233.6	2.41	—	—	100
Willow Glen (LA).....	—	—	—	—	—	—	—	—	4,045	237.3	2.43	—	—	100
Hamilton City of														
Hamilton (OH).....	5	147.6	37.02	.79	—	—	—	—	*	283.8	2.90	100	—	*
	5	147.5	37.02	.79	—	—	—	—	*	283.0	2.90	100	—	*
Hastings City of														
Hastings (NE).....	30	73.0	12.95	.25	—	—	—	—	—	—	—	100	—	—
	30	73.0	12.95	.25	—	—	—	—	—	—	—	100	—	—
Hawaiian Electric Co Inc														
Kala (HI).....	—	—	—	—	606	342.9	21.62	0.37	—	—	—	—	100	—
Storage Facility #1.....	—	—	—	—	97	342.4	21.64	.38	—	—	—	—	100	—
	—	—	—	—	509	343.0	21.62	.36	—	—	—	—	100	—
Holland City of														
Junius De Young (MI).....	27	179.0	46.24	.90	—	—	—	—	—	—	—	100	—	—
	27	179.0	46.24	.90	—	—	—	—	—	—	—	100	—	—
Holyoke Water Power Co														
Mount Tom (MA).....	41	163.4	43.44	1.38	*	465.8	26.96	.27	—	—	—	100	*	—
	41	163.4	43.44	1.38	*	465.8	26.96	.27	—	—	—	100	*	—
Hondar Energy R E C Inc														
Frank E Ratts (IN).....	288	119.6	26.30	3.01	*	431.9	25.03	—	—	—	—	100	*	—
	24	136.6	30.53	1.37	*	431.9	25.03	—	—	—	—	100	*	—
Merom (IN).....	264	118.0	25.91	3.16	—	—	—	—	—	—	—	100	—	—
Houston Lighting & Power Co														
Bertson (TX).....	1,622	162.1	24.86	.68	—	—	—	—	14,821	210.6	2.15	62	—	38
Cedar Bayou (TX).....	—	—	—	—	—	—	—	—	880	214.4	2.19	—	—	100
Deepwater (TX).....	—	—	—	—	—	—	—	—	3,737	212.5	2.19	—	—	100
Green Bayou (TX).....	—	—	—	—	—	—	—	—	20	213.4	2.20	—	—	100
Limestone (TX).....	790	117.8	15.79	.99	—	—	—	—	511	216.2	2.22	—	—	100
Parish (TX).....	832	195.0	33.48	.39	—	—	—	—	1,291	203.4	2.07	92	—	8
Robinson (TX).....	—	—	—	—	—	—	—	—	3,651	207.5	2.13	—	—	100
Storage Facility #2.....	—	—	—	—	—	—	—	—	2,677	210.1	2.10	—	—	100
Webster (TX).....	—	—	—	—	—	—	—	—	321	213.6	2.17	—	—	100
Wharton (TX).....	—	—	—	—	—	—	—	—	1,734	215.3	2.17	—	—	100
Illinois Power Co														
Baldwin (IL).....	649	111.2	24.40	2.57	4	487.8	28.50	.38	*	322.8	3.32	100	*	*
Havana (IL).....	482	105.0	22.50	2.96	2	485.0	28.52	.30	—	—	—	100	*	—
Hennepin (IL).....	97	138.7	31.41	.57	1	490.1	28.25	.30	*	490.1	4.90	100	*	*
Vermilion (IL).....	53	114.8	24.52	2.91	—	—	—	—	*	237.4	2.44	100	—	*
Wood River (IL).....	16	107.2	22.36	1.97	*	568.9	33.45	.30	*	374.0	3.86	100	*	*
	—	—	—	—	—	—	—	—	*	238.8	2.43	—	—	100
Imperial Irrigation District														
El Centro (CA).....	—	—	—	—	—	—	—	—	269	228.6	2.32	—	—	100
	—	—	—	—	—	—	—	—	269	228.6	2.32	—	—	100
Independence City of														
Blue Valley (MO).....	8	123.2	26.69	2.72	—	—	—	—	*	514.1	5.05	100	—	*
	8	123.2	26.69	2.72	—	—	—	—	*	514.1	5.05	100	—	*
Indiana & Michigan Electric Co														
Rockport (IN).....	1,112	111.9	20.94	.61	2	435.9	25.40	—	—	—	—	100	*	—
Tamara Creek (IN).....	891	107.1	18.48	.27	—	—	—	—	—	—	—	100	—	—
	222	123.8	30.79	1.99	2	435.9	25.40	—	—	—	—	100	*	—
Indiana-Kentucky Electric Corp														
Chilly Creek (IN).....	373	126.7	27.02	1.14	1	451.9	25.81	.30	—	—	—	100	*	—
	373	126.7	27.02	1.14	1	451.9	25.81	.30	—	—	—	100	*	—
Indianapolis Power & Light Co														
Petersburg (IN).....	453	98.0	21.72	2.22	3	437.4	25.37	.33	—	—	—	100	*	—
Pritchard (IN).....	490	94.0	20.89	2.53	3	437.4	25.37	.33	—	—	—	100	*	—
Stout (IN).....	40	101.8	22.45	1.16	—	—	—	—	—	—	—	100	—	—
	123	112.9	24.82	1.25	—	—	—	—	—	—	—	100	—	—
Interstate Power Co														
Dubuque (IA).....	146	172.9	33.57	.45	2	486.2	28.59	—	320	228.6	2.29	98	*	10
	3	107.1	25.51	2.72	—	—	—	—	*	258.3	2.56	100	—	*

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 100 Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 100 Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 100 Btu)	(\$ per Mcf)			
Interstate Power Co.														
Fox Lake (MN).....	—	—	—	—	—	—	—	—	314	228.2	2.28	—	—	100
Kapp (IA).....	32	131.7	30.45	0.37	—	—	—	—	6	246.4	2.53	99	—	1
Lansing (IA).....	91	207.7	35.62	.31	2	486.2	28.39	—	—	—	—	99	1	—
IES Utilities	285	93.8	16.83	.37	—	—	—	—	150	263.2	2.63	97	—	3
Burkington (IA).....	32	89.0	14.52	.43	—	—	—	—	—	—	—	100	—	—
Ottumwa (IA).....	124	88.5	14.74	.35	—	—	—	—	—	—	—	100	—	—
Prairie Creek (IA).....	70	103.3	18.22	.37	—	—	—	—	4	444.9	4.45	100	—	*
Sutherland (IA).....	47	78.7	13.36	.35	—	—	—	—	52	322.7	3.23	94	—	6
6th St (IA).....	12	150.1	31.12	.49	—	—	—	—	94	222.6	2.23	73	—	27
Jacksonville Electric Auth.	343	166.5	49.50	.39	96	256.7	16.24	2.66	681	283.5	2.80	84	6	7
Kennedy (FL).....	—	—	—	—	—	—	—	—	4	265.9	2.62	—	—	100
Northside (FL).....	—	—	—	—	89	246.4	15.69	2.80	671	263.4	2.60	—	44	56
Southside (FL).....	—	—	—	—	—	—	—	—	6	265.9	2.62	—	—	100
St Johns River (FL).....	343	166.5	49.50	.39	6	429.9	25.10	.35	—	—	—	100	*	—
Jamestown City of	5	132.7	33.80	1.67	—	—	—	—	—	—	—	100	—	—
Samuel A. Carlson (NY).....	5	132.7	33.80	1.67	—	—	—	—	—	—	—	100	—	—
Jersey Central Power & Light Co.	—	—	—	—	—	—	—	—	*	238.5	2.37	—	—	100
Sayreville (NJ).....	—	—	—	—	—	—	—	—	*	230.5	2.37	—	—	100
Kansas City City of	144	98.3	18.10	.74	—	—	—	—	11	222.9	2.20	100	—	*
Kaw (KS).....	6	127.4	27.10	.42	—	—	—	—	1	222.9	2.20	100	—	*
Newman (KS).....	91	81.9	13.68	.38	—	—	—	—	—	—	—	100	—	—
Quindaro (KS).....	47	119.2	25.32	1.48	—	—	—	—	10	222.9	2.20	99	—	1
Kansas City Power & Light Co.	589	85.2	15.12	.34	6	581.2	29.03	.15	20	228.8	2.20	99	*	*
Hawthorne (MO).....	72	68.2	11.90	.33	—	—	—	—	20	220.0	2.20	98	—	2
Irwin (MO).....	222	80.2	14.06	.34	—	—	—	—	—	—	—	100	—	—
La Cynne (KS).....	47	90.1	18.45	2.93	6	501.2	29.03	.15	—	—	—	97	3	—
Montross (MO).....	168	97.5	16.94	.21	—	—	—	—	—	—	—	100	—	—
Kansas Gas & Electric Co.	—	—	—	—	6	215.2	14.28	1.00	777	226.4	2.11	—	5	95
Evans (KS).....	—	—	—	—	6	215.2	14.28	1.00	660	226.3	2.10	—	6	94
Gill (KS).....	—	—	—	—	—	—	—	—	117	227.1	2.13	—	—	100
Kansas Power & Light Co.	817	115.7	20.16	.37	6	433.6	25.86	.27	13	2 626.9	6.19	100	*	*
Hutchinson (KS).....	—	—	—	—	1	215.4	14.66	1.37	—	—	—	—	100	—
Jeffrey Energy Ctr (KS).....	492	113.7	18.95	.36	5	484.8	28.10	.05	—	—	—	100	*	—
Lawrence (KS).....	88	129.0	26.82	.40	—	—	—	—	11	467.5	4.62	99	—	1
Tecumseh (KS).....	37	124.0	26.95	.41	—	—	—	—	2 2	1,452.5	14.34	100	—	*
Kentucky Power Co.	276	107.8	26.24	1.23	3	434.7	25.99	—	—	—	—	100	*	—
Big Sandy (KY).....	276	107.8	26.24	1.23	3	434.7	25.99	—	—	—	—	100	*	—
Kentucky Utilities Co.	650	115.5	20.12	1.38	1	543.7	31.97	.40	—	—	—	100	*	—
Brown (KY).....	70	127.6	30.70	1.26	—	—	—	—	—	—	—	100	—	—
Ghent (KY).....	354	114.4	27.88	1.36	1	543.7	31.97	.40	—	—	—	100	*	—
Green River (KY).....	23	104.7	25.88	2.55	—	—	—	—	—	—	—	100	—	—
Tyngs (KY).....	4	115.3	30.05	.85	—	—	—	—	—	—	—	100	—	—
Lafayette City of	—	—	—	—	—	—	—	—	616	228.4	2.32	—	—	100
Bonia (LA).....	—	—	—	—	—	—	—	—	616	220.4	2.32	—	—	100
Lake Worth City of	—	—	—	—	—	—	—	—	214	311.0	3.25	—	—	100
Tom G. Smith (FL).....	—	—	—	—	—	—	—	—	214	311.0	3.25	—	—	100
Lakeland City of	75	177.5	43.33	1.23	—	—	—	—	285	508.4	5.34	84	—	14
Larsen Mem (FL).....	—	—	—	—	—	—	—	—	64	508.4	5.34	—	—	100
Plant 3-Melrose (FL).....	75	177.5	43.33	1.23	—	—	—	—	221	508.4	5.34	89	—	11

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Lexington City of	61	168.9	37.46	0.73	1	431.0	24.48	0.30	—	—	—	100	*	—
Ecken (MI)	29	157.5	33.14	.89	*	421.0	24.40	.30	—	—	—	100	*	—
Erickson (MI)	32	163.5	41.45	.95	*	421.0	24.40	.30	—	—	—	100	*	—
Long Island Lighting Co.	—	—	—	—	—	—	—	—	5,921	238.6	2.43	—	—	100
Barnet (NY)	—	—	—	—	—	—	—	—	1,311	233.7	2.42	—	—	100
Far Rockaway (NY)	—	—	—	—	—	—	—	—	228	234.1	2.42	—	—	100
Glenwood (NY)	—	—	—	—	—	—	—	—	271	236.7	2.44	—	—	100
Northport (NY)	—	—	—	—	—	—	—	—	3,143	239.2	2.41	—	—	100
Fort Jefferson (NY)	—	—	—	—	—	—	—	—	967	245.1	2.48	—	—	100
Los Angeles City of	453	137.8	31.82	.57	—	—	—	—	—	—	—	100	—	—
Intermountain (UT)	453	137.8	31.82	.57	—	—	—	—	—	—	—	100	—	—
Louisiana Power & Light Co.	—	—	—	—	26	313.9	20.38	.99	12,882	241.1	2.49	—	1	99
Little Gypsy (LA)	—	—	—	—	—	—	—	—	3,518	240.8	2.49	—	—	100
Nine Mills (LA)	—	—	—	—	—	—	—	—	6,392	238.7	2.46	—	—	100
Sterlington (LA)	—	—	—	—	*	465.7	27.15	.14	534	225.1	2.32	—	*	100
Waterford (LA)	—	—	—	—	26	312.8	20.30	1.00	2,408	251.2	2.60	—	6	94
Louisville Gas & Electric Co.	751	94.1	21.86	3.51	13	538.6	31.67	.25	12	272.5	2.79	99	*	*
Cane Run (KY)	171	100.1	22.54	3.45	—	—	—	—	7	272.5	2.79	100	—	*
Mill Creek (KY)	393	96.0	22.03	3.06	13	538.6	31.67	.25	5	272.5	2.79	99	1	*
Trimble County (KY)	187	85.3	20.90	4.50	—	—	—	—	—	—	—	100	—	—
Lower Colorado River Authority	787	97.7	16.56	.35	—	—	—	—	1,918	172.6	1.74	87	—	13
Glendon (TX)	—	—	—	—	—	—	—	—	917	133.3	1.37	—	—	100
S Seymour-Fayette (TX)	757	97.7	16.56	.35	—	—	—	—	—	—	—	100	—	—
T C Ferguson (TX)	—	—	—	—	—	—	—	—	1,001	206.7	2.09	—	—	100
Lubbock City of	—	—	—	—	—	—	—	—	399	211.5	2.14	—	—	100
Holly Ave (TX)	—	—	—	—	—	—	—	—	399	211.5	2.14	—	—	100
Madison Gas & Electric Co.	28	131.9	28.92	1.23	—	—	—	—	159	234.8	2.35	73	—	27
Bloom (WI)	20	131.9	28.92	1.23	—	—	—	—	159	234.8	2.35	73	—	27
Manitowoc Public Utilities	18	149.6	38.63	1.41	—	—	—	—	—	—	—	100	—	—
Manitowoc (WI)	18	149.6	38.63	1.41	—	—	—	—	—	—	—	100	—	—
Marquette City of	25	131.1	24.73	.37	—	—	—	—	—	—	—	100	—	—
Shiras (MI)	25	131.1	24.73	.37	—	—	—	—	—	—	—	100	—	—
Massachusetts Man Wholes B Co.	—	—	—	—	—	—	—	—	621	261.8	2.67	—	—	100
Stonybrook (MA)	—	—	—	—	—	—	—	—	621	261.8	2.67	—	—	100
Medina Electric Coop Inc.	—	—	—	—	—	—	—	—	3	258.0	2.70	—	—	100
Pearson (TX)	—	—	—	—	—	—	—	—	3	259.0	2.70	—	—	100
Metropolitan Edison Co.	111	137.2	35.98	1.74	1	451.7	25.80	.30	—	—	—	100	*	—
Portland (PA)	67	135.2	35.41	1.85	—	—	—	—	—	—	—	100	—	—
Tioga (PA)	45	140.3	36.83	1.57	1	451.7	25.80	.30	—	—	—	100	*	—
Michigan State Central Pwr Agcy	3	164.8	39.98	3.34	1	435.8	25.81	.30	—	—	—	92	8	—
Project I (MI)	3	164.8	39.98	3.34	1	435.8	25.81	.30	—	—	—	92	8	—
MidAmerican Energy	935	94.1	14.38	.34	—	—	—	—	83	365.1	3.66	100	—	*
Council Bluffs (IA)	276	91.2	15.19	.33	—	—	—	—	4	328.9	3.26	100	—	*
Georgia Nsal 1-4 (IA)	548	72.6	12.48	.34	—	—	—	—	23	371.5	3.72	100	—	*
Louisia (IA)	56	156.3	25.94	.37	—	—	—	—	2	326.1	3.35	100	—	*
Riverside (IA)	55	93.1	15.74	.32	—	—	—	—	24	367.9	3.69	97	—	3
Minnesota Power & Light Co.	264	111.7	20.33	.57	4	504.1	29.81	.20	—	—	—	100	*	—
Boswell Energy Center (MN)	230	111.3	20.13	.59	4	504.1	29.01	.20	—	—	—	99	1	—
Lusk Energy Center (MN)	35	114.2	21.61	.38	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 100 Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 100 Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 100 Btu)	(\$ per Mcf)			
Minnesota Power Corp Inc.	398	55.7	7.49	.84	7	521.4	30.66	.40	—	—	—	99	1	—
Young (ND)	398	55.7	7.49	.84	7	521.4	30.66	.40	—	—	—	99	1	—
Mississippi Power & Light Co.	—	—	—	—	4	453.8	26.71	.30	1,788	231.9	2.41	—	1	99
Brown (MS)	—	—	—	—	—	—	—	—	310	223.0	2.31	—	—	100
Duke (MS)	—	—	—	—	—	—	—	—	5	217.8	2.27	—	—	100
Gerald Andrews (MS)	—	—	—	—	4	455.9	26.74	.30	865	237.5	2.48	—	2	98
Wilson (MS)	—	—	—	—	*	453.8	26.25	.25	609	228.7	2.37	—	*	100
Mississippi Power Co.	466	145.4	28.26	.63	3	433.8	24.33	—	196	218.4	2.27	98	*	2
Daniel (MS)	290	149.8	25.24	.40	3	423.0	24.32	—	—	—	—	100	*	—
Sweet (MS)	—	—	—	—	—	—	—	—	4	254.5	2.60	—	—	100
Watson (MS)	176	140.2	33.25	.99	—	—	—	—	192	217.2	2.27	95	—	5
Monongahela Power Co.	978	188.1	27.03	2.89	4	488.4	28.45	.38	35	312.8	3.22	100	*	*
Albright (WV)	27	104.6	26.61	1.68	1	483.7	28.64	.30	—	—	—	100	*	—
Pt. Martin (WV)	250	123.2	30.76	1.23	3	480.8	28.47	.30	—	—	—	100	*	—
Harrison (WV)	362	112.5	28.28	3.33	*	481.0	28.48	.30	17	356.2	3.56	100	*	*
Pleasants (WV)	314	90.4	22.39	3.89	*	469.7	27.82	.30	16	287.2	2.87	100	*	*
Willow Island (WV)	17	118.8	31.84	1.18	—	—	—	—	2	298.8	2.99	99	—	1
Montana Power Co.	584	89.7	10.16	.71	4	567.4	33.60	—	1 2	3,728.3	38.92	100	*	*
Colstrip (MT)	499	60.1	10.23	.73	4	567.4	33.60	—	—	—	—	100	*	—
Conemaugh (MT)	15	47.0	7.80	.25	—	—	—	—	1 2	3,728.3	38.92	100	—	*
Montana-Dakota Utilities Co.	48	185.9	14.83	.65	—	—	—	—	2	258.8	3.01	100	—	*
Hanksville (ND)	28	109.7	15.63	.67	—	—	—	—	*	395.4	4.14	100	—	*
Lewis and Clark (MT)	12	96.4	12.96	.60	—	—	—	—	2	252.3	2.95	99	—	1
Montauk Electric Co.	15	176.8	45.46	.67	*	448.8	26.39	.28	—	—	—	99	1	—
Somerset (MA)	15	176.8	45.46	.67	*	448.8	26.39	.28	—	—	—	99	1	—
Morgan City City of	—	—	—	—	—	—	—	—	114	223.0	2.33	—	—	100
Morgan City (LA)	—	—	—	—	—	—	—	—	114	223.0	2.33	—	—	100
Muscogee City of	79	91.1	16.44	1.23	—	—	—	—	1	322.1	3.29	100	—	*
Muscogee (GA)	79	91.1	16.44	1.23	—	—	—	—	1	322.1	3.29	100	—	*
Nebraska Public Power District	424	49.4	8.51	.26	*	521.2	30.24	—	26	179.1	1.79	100	*	*
Gerald Crampton (NE)	367	47.5	8.19	.26	*	521.2	30.24	—	26	170.3	1.70	100	*	*
Sheldon (NE)	57	61.0	10.63	.20	—	—	—	—	1	438.6	4.39	100	—	*
Nevada Power Co.	116	126.7	29.56	.53	5	463.3	27.07	.30	2,138	204.0	2.10	55	1	45
Clark (NV)	—	—	—	—	—	—	—	—	2,045	204.0	2.10	—	—	100
Gardner (NV)	116	126.7	29.56	.53	5	463.3	27.07	.30	—	—	—	99	1	—
Sunrise (NV)	—	—	—	—	—	—	—	—	92	204.0	2.10	—	—	100
New England Power Co.	341	172.5	43.68	.71	113	204.3	13.09	.98	3,121	301.6	3.09	69	6	25
Brayton (MA)	341	172.5	43.68	.71	—	—	—	—	8	263.0	2.70	100	—	*
Manchester St. (RI)	—	—	—	—	—	—	—	—	3,112	301.7	3.09	—	—	100
Salem Harbor (MA)	—	—	—	—	113	204.3	13.09	.98	—	—	—	—	100	—
New Orleans Public Service Inc.	—	—	—	—	1	304.3	19.93	1.50	3,603	227.3	2.34	—	*	100
Michoud (LA)	—	—	—	—	1	304.3	19.93	1.50	3,603	227.2	2.34	—	*	100
New York State Elec. & Gas Corp.	180	132.7	34.80	2.45	2	501.3	28.85	.14	—	—	—	100	*	—
Goudey (NY)	23	141.2	37.77	2.26	—	—	—	—	—	—	—	100	—	—
Greenidge (NY)	17	143.9	37.61	1.47	—	—	—	—	—	—	—	100	—	—
Kinloch (NY)	91	128.9	33.94	2.49	2	496.4	28.56	.14	—	—	—	100	*	—
Milliken (NY)	49	131.9	34.07	2.80	*	529.2	30.45	.14	—	—	—	100	*	—
Niagara Mohawk Power Corp.	239	135.6	35.64	1.81	2	451.4	24.18	.44	31	273.6	2.80	99	*	*
Albany (NY)	—	—	—	—	—	—	—	—	2	264.6	2.70	—	—	100
Dunkirk (NY)	86	126.9	33.34	2.03	1	448.1	25.23	.47	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Niagara Mohawk Power Corp.														
Huntley (NY)	353	140.6	36.94	1.68	1	455.1	26.10	0.40	—	—	—	100	*	—
Oswego (NY)	—	—	—	—	—	—	—	—	29	273.1	2.80	—	—	100
Northern Indiana Pub Serv Co.														
Bailey (IN)	732	128.6	25.12	1.38	—	—	—	—	98	348.1	3.54	99	—	1
Michigan City (IN)	120	135.8	28.58	2.25	—	—	—	—	1	216.4	2.20	100	—	*
Mishawaka (IN)	44	148.5	29.20	.48	—	—	—	—	58	356.1	3.62	94	—	6
Mitchell (IN)	105	120.4	21.72	.33	—	—	—	—	8	357.6	3.64	100	—	*
Rollin Schuler (IN)	464	126.5	24.81	1.34	—	—	—	—	32	333.7	3.39	100	—	*
Northern States Power Co.														
Bay Front (WI)	867	121.6	19.57	.46	7	478.0	27.75	.40	37	249.9	2.54	99	*	*
Black Dog (MN)	—	—	—	—	—	—	—	—	4	362.6	3.67	—	—	100
High Bridge (MN)	62	115.9	20.44	.27	—	—	—	—	17	239.0	2.43	98	—	2
King (MN)	51	107.1	18.96	.24	—	—	—	—	11	230.1	2.35	99	—	1
Riverside (MN)	108	108.0	19.13	.32	—	—	—	—	—	—	—	100	—	—
Sherburne County (MN)	101	100.0	17.75	.25	—	—	—	—	5	246.2	2.50	100	—	*
Shoreline County (MN)	545	114.4	19.96	.56	7	478.0	27.75	.40	—	—	—	100	*	—
Ohio Edison Co.														
Burger (OH)	668	112.5	26.88	1.37	2	457.4	26.67	.24	—	—	—	100	*	—
Niles (OH)	58	76.4	14.22	2.38	*	476.0	27.85	.28	—	—	—	100	*	—
Sandusky (OH)	30	99.8	23.94	3.37	—	—	—	—	—	—	—	100	—	—
Sandusky (OH)	571	116.1	27.40	1.16	1	452.0	26.33	.23	—	—	—	100	*	—
Ohio Power Co.														
Galvin (OH)	1,254	147.3	34.47	2.58	23	437.1	25.54	—	—	—	—	100	*	—
Kammer (WV)	613	142.1	32.08	3.08	20	434.5	25.41	—	—	—	—	99	1	—
Mitchell (WV)	157	96.4	21.03	3.27	*	517.3	30.29	—	—	—	—	100	*	—
Muskegon (OH)	248	151.8	37.32	.76	—	—	—	—	—	—	—	100	—	—
Muskegon (OH)	235	197.1	46.68	2.63	2	446.1	25.85	—	—	—	—	100	*	—
Ohio Valley Electric Corp.														
Kyzer Creek (OH)	232	134.3	35.38	1.41	1	484.2	27.66	.30	—	—	—	100	*	—
Kyzer Creek (OH)	232	134.3	35.38	1.41	1	484.2	27.66	.30	—	—	—	100	*	—
Oklahoma Gas & Electric Co.														
Maple Lake (OK)	832	80.9	13.97	.30	—	—	—	—	3,409	291.3	3.02	88	—	28
Muskogee (OK)	—	—	—	—	—	—	—	—	17	291.3	3.02	—	—	100
Muskogee (OK)	397	84.9	14.52	.29	—	—	—	—	11	291.3	3.02	100	—	*
Muskogee (OK)	—	—	—	—	—	—	—	—	52	291.3	3.02	—	—	100
Seminole (OK)	—	—	—	—	—	—	—	—	3,328	291.3	3.02	—	—	100
Southern (OK)	435	77.3	13.46	.32	—	—	—	—	—	—	—	100	—	—
Omaha Public Power District														
Nebraska City (NE)	414	69.4	11.84	.44	—	—	—	—	2	271.2	2.68	100	—	*
North Omaha (NE)	229	70.3	11.76	.38	—	—	—	—	—	—	—	100	—	—
North Omaha (NE)	184	68.8	11.95	.53	—	—	—	—	2	271.2	2.68	100	—	*
Orange & Rockland Utils Inc.														
Bowling (NY)	60	182.5	47.33	.58	67	261.5	16.37	.34	1,107	385.8	3.16	50	13	37
Lowell (NY)	—	—	—	—	67	261.5	16.37	.34	955	288.8	2.98	—	30	70
Lowell (NY)	60	182.5	47.33	.58	—	—	—	—	152	412.9	4.27	91	—	9
Orlando Utilities Comm.														
Indian River (FL)	188	182.2	44.16	1.29	3	419.2	25.38	.54	1,148	284.1	2.95	80	*	28
Sanibel Energy (FL)	—	—	—	—	*	470.8	27.20	.05	1,140	284.1	2.95	—	*	100
Sanibel Energy (FL)	185	182.2	44.16	1.29	3	416.5	25.20	.57	—	—	—	100	*	—
Orrville City of														
Orrville (OH)	18	97.7	22.72	3.75	—	—	—	—	—	—	—	100	—	—
Orrville (OH)	18	97.7	22.72	3.75	—	—	—	—	—	—	—	100	—	—
Outer Tark Power Co.														
Big Stone (SD)	193	96.2	16.67	.57	—	—	—	—	—	—	—	100	—	—
Hoot Lake (MN)	168	91.7	15.71	.60	—	—	—	—	—	—	—	100	—	—
Hoot Lake (MN)	25	123.9	23.13	.36	—	—	—	—	—	—	—	100	—	—
Owensboro City of														
Smith (KY)	85	95.8	21.00	2.99	*	432.3	25.06	—	—	—	—	100	*	—
Smith (KY)	85	95.8	21.00	2.99	*	432.3	25.06	—	—	—	—	100	*	—
Pacific Gas & Electric Co.														
Contra Costa (CA)	—	—	—	—	—	—	—	—	14,535	215.2	2.21	—	—	100
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	740	215.2	2.22	—	—	100
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	187	215.2	2.20	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 100 Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 100 Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 100 Btu)	(\$ per Mcf)			
Pacific Gas & Electric Co.														
Humboldt Point (CA).....	—	—	—	—	—	—	—	—	940	215.2	2.19	—	—	100
Morro Bay (CA).....	—	—	—	—	—	—	—	—	2,180	215.2	2.20	—	—	100
Moss Landing (CA).....	—	—	—	—	—	—	—	—	5,363	215.2	2.21	—	—	100
Pierburg (CA).....	—	—	—	—	—	—	—	—	4,218	215.2	2.23	—	—	100
Potrero (CA).....	—	—	—	—	—	—	—	—	907	215.2	2.19	—	—	100
ParishCorp.	2,192	96.6	18.49	0.53	6	601.0	35.34	0.30	6 ²	1,145.7	11.82	100	*	*
Carboe (UT).....	60	59.9	14.25	.42	—	—	—	—	—	—	—	100	—	—
Centralia (WA).....	320	194.4	31.40	.55	1	508.2	29.88	.30	—	—	—	100	*	—
Emery-Hunter (UT).....	410	88.1	19.91	.45	—	—	—	—	—	—	—	100	—	—
Hemington (UT).....	229	67.7	16.24	.40	2	649.4	38.18	.30	—	—	—	100	*	—
Jim Bridger (WY).....	404	113.7	21.37	.63	—	—	—	—	—	—	—	100	—	—
Johnston (WY).....	348	56.4	8.87	.50	2	597.6	33.14	.30	—	—	—	100	*	—
Nashville (WY).....	231	86.6	16.98	.71	—	—	—	—	6 ²	1,145.7	11.82	100	*	*
Wyodak (WY).....	190	69.2	11.05	.49	1	603.6	35.49	.30	—	—	—	100	*	—
Painesville City of	1	135.6	34.49	2.72	—	—	—	—	1	557.3	5.57	99	—	1
Painesville (OH).....	1	135.6	34.49	2.72	—	—	—	—	1	557.3	5.57	99	—	1
Pasadena City of	—	—	—	—	—	—	—	—	194	308.7	3.13	—	—	100
Broadway (CA).....	—	—	—	—	—	—	—	—	194	308.7	3.13	—	—	100
Pennsylvania Electric Co.	1,557	123.7	29.98	2.08	3	445.9	25.99	.05	—	—	—	100	*	—
Conemaugh (PA).....	371	118.7	29.80	2.22	—	—	—	—	—	—	—	100	—	—
Homer City (PA).....	542	124.3	28.58	2.08	1	442.6	25.80	.05	—	—	—	100	*	—
Keystone (PA).....	435	130.9	32.32	1.80	—	—	—	—	—	—	—	100	—	—
Seward (PA).....	62	109.6	25.59	1.52	*	445.2	25.95	.05	—	—	—	100	*	—
Shanville (PA).....	111	115.1	28.29	1.92	2	446.8	26.05	.05	—	—	—	100	*	—
Warren (PA).....	16	125.0	30.49	1.73	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power & Light Co.	415	137.2	32.24	1.56	118	288.6	17.96	.29	—	—	—	95	5	—
Bruner Island (PA).....	167	154.1	40.35	1.66	10	463.3	26.84	.15	—	—	—	99	1	—
Hokwood (PA).....	25	129.8	20.51	.58	—	—	—	—	—	—	—	100	—	—
Marinas Creek (PA).....	55	101.7	26.77	1.72	—	—	—	—	—	—	—	100	—	—
Monaca (PA).....	238	142.9	36.10	1.99	16	443.7	25.57	.09	—	—	—	98	2	—
Storage Facility #1.....	—	—	—	—	92	246.8	15.68	.34	—	—	—	—	100	—
Somerset (PA).....	130	112.9	19.34	.75	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power Co.	403	137.6	32.79	3.46	—	—	—	—	—	—	—	100	—	—
Bruce Mansfield (PA).....	340	142.2	34.13	3.81	—	—	—	—	—	—	—	100	—	—
New Castle (PA).....	64	111.4	25.64	1.61	—	—	—	—	—	—	—	100	—	—
Philadelphia Electric Co.	35	141.6	37.49	1.48	6	382.6	18.88	.43	123	235.4	2.42	83	3	13
Cromby (PA).....	18	141.3	37.15	1.57	6	302.6	18.85	.43	—	—	—	93	7	—
Eddystone (PA).....	17	141.3	37.86	1.38	—	—	—	—	123	235.4	2.42	78	—	22
Pharos Elec. Gen&Trans. Coop. Inc.	80	126.5	23.25	.72	—	—	—	—	82	399.4	3.32	96	—	4
Escalante (NM).....	80	126.5	23.25	.72	—	—	—	—	82	399.4	3.32	96	—	4
Platte River Power Authority	87	74.0	13.83	.21	—	—	—	—	—	—	—	100	—	—
Rawhide (CO).....	87	74.0	13.83	.21	—	—	—	—	—	—	—	100	—	—
Portland General Electric Co.	—	—	—	—	15	492.9	28.98	—	—	—	—	—	100	—
Coyote Springs (OR).....	—	—	—	—	15	492.9	28.98	—	—	—	—	—	100	—
Potomac Edison Co.	—	—	—	—	*	421.6	24.97	.38	—	—	—	—	100	—
Smith (MD).....	—	—	—	—	*	421.6	24.97	.30	—	—	—	—	100	—
Potomac Electric Power Co.	389	159.3	41.78	1.34	6	419.8	24.41	.28	110	281.4	2.93	99	*	1
Chalk (MD).....	105	163.2	43.05	1.32	—	—	—	—	110	281.4	2.93	96	—	4
Dickerson (MD).....	129	141.6	36.88	1.51	—	—	—	—	—	—	—	100	—	—
Morgantown (MD).....	115	176.4	46.66	1.39	6	419.8	24.41	.20	—	—	—	99	1	—
Potomac River (VA).....	40	155.3	40.21	.74	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Power Authority of State of NY	—	—	—	—	188	248.0	15.46	0.29	1,967	360.8	3.70	—	37	63
Potomac (NY)	—	—	—	—	188	248.0	15.46	.29	1,194	267.1	2.76	—	49	51
Richard Flynn (NY)	—	—	—	—	—	—	—	—	773	509.1	5.14	—	—	100
Public Service Co of Colorado	959	99.2	18.91	0.37	—	—	—	—	185	289.0	6.88	99	—	1
Aspen (CO)	62	75.6	13.28	.32	—	—	—	—	33	256.0	2.51	97	—	3
Campo (CO)	26	77.7	16.65	.36	—	—	—	—	5	203.0	2.06	99	—	1
Cherokee (CO)	196	120.8	26.72	.49	—	—	—	—	5	256.0	2.51	100	—	*
Comanche (CO)	230	101.0	17.33	.26	—	—	—	—	4	256.0	2.54	100	—	*
Hayden (CO)	153	88.2	16.76	.39	—	—	—	—	5	234.9	102.81	100	—	*
Pawnee (CO)	251	87.5	14.57	.34	—	—	—	—	4	259.8	2.74	100	—	*
Valmont (CO)	42	122.8	27.14	.45	—	—	—	—	22	259.2	2.54	98	—	2
Zenith (CO)	—	—	—	—	—	—	—	—	26	245.0	2.43	—	—	100
Public Service Co of NH	65	157.7	41.87	1.85	300	241.0	15.56	1.38	*	263.5	2.68	47	53	*
Manchester (NH)	65	157.7	41.87	1.85	*	446.4	25.84	.27	—	—	—	100	*	—
Newington Station (NH)	—	—	—	—	300	240.9	15.55	1.38	*	263.5	2.68	—	100	*
Public Service Co of NM	589	150.0	28.22	.83	6	618.4	35.32	1.00	143	355.4	3.65	98	*	1
Reeves (NM)	—	—	—	—	—	—	—	—	143	355.4	3.65	—	—	100
San Juan (NM)	589	150.0	28.22	.83	6	618.4	35.32	1.00	—	—	—	100	*	—
Public Service Co of Oklahoma	372	113.4	20.10	.25	—	—	—	—	3,727	285.9	2.96	63	—	37
Comanche (OK)	—	—	—	—	—	—	—	—	491	286.3	2.94	—	—	100
Northeastern (OK)	372	113.2	20.10	.25	—	—	—	—	1,674	285.7	2.97	79	—	21
Riverside (OK)	—	—	—	—	—	—	—	—	771	286.3	2.97	—	—	100
Southwestern (OK)	—	—	—	—	—	—	—	—	660	285.7	2.96	—	—	100
Tulsa (OK)	—	—	—	—	—	—	—	—	131	286.3	2.97	—	—	100
Public Service Electric & Gas Co	103	177.2	47.48	.76	—	—	—	—	1,110	266.9	2.75	71	—	29
Bergen (NJ)	—	—	—	—	—	—	—	—	967	266.9	2.75	—	—	100
Burlington (NJ)	—	—	—	—	—	—	—	—	57	266.9	2.76	—	—	100
Hudson (NJ)	8	173.6	45.31	.87	—	—	—	—	6	266.9	2.75	97	—	3
Mercer (NJ)	95	177.4	47.65	.75	—	—	—	—	43	266.9	2.76	98	—	2
Sewaren (NJ)	—	—	—	—	—	—	—	—	36	266.9	2.78	—	—	100
PSI Energy Inc.	968	113.0	25.34	1.82	23	463.8	26.68	.30	—	—	—	99	1	—
Caryage (IN)	251	109.0	24.02	1.85	3	487.8	28.07	.30	—	—	—	100	*	—
Edwardsport (IN)	19	87.9	19.83	1.38	—	—	—	—	—	—	—	100	—	—
Gallagher (IN)	62	103.9	27.14	2.59	2	467.8	26.92	.30	—	—	—	99	1	—
Gibson Station (IN)	481	117.9	26.31	1.73	4	438.9	25.26	.30	—	—	—	100	*	—
Noblesville (IN)	—	—	—	—	*	485.0	27.91	.30	—	—	—	—	100	—
Wabash River (IN)	147	111.2	24.37	1.70	13	464.6	26.73	.30	—	—	—	98	2	—
Richmond City of	15	157.9	34.68	2.26	—	—	—	—	—	—	—	100	—	—
Whitewater (IN)	15	157.9	34.68	2.26	—	—	—	—	—	—	—	100	—	—
Rochester City of	5	162.1	38.72	1.37	—	—	—	—	9	247.2	2.52	94	—	6
Silver Lake (MN)	5	162.1	38.72	1.37	—	—	—	—	9	247.2	2.52	94	—	6
Rochester Gas & Electric Corp	41	138.4	36.98	2.34	—	—	—	—	—	—	—	100	—	—
Russell Station 7 (NY)	41	138.4	36.98	2.34	—	—	—	—	—	—	—	100	—	—
Stanton City of	—	—	—	—	—	—	—	—	99	238.2	2.34	—	—	100
Steam Plant (LA)	—	—	—	—	—	—	—	—	99	238.2	2.34	—	—	100
S Mississippi Elec Pwr Assn	100	181.3	45.00	.93	5	422.0	24.72	.04	623	221.8	2.30	79	1	20
Missile (MS)	—	—	—	—	5	422.0	24.72	.04	623	221.8	2.30	—	4	96
R D Morrow (MS)	100	181.3	45.00	.93	—	—	—	—	—	—	—	100	—	—
Sacramento Municipal Utility	—	—	—	—	—	—	—	—	711	230.7	2.31	—	—	100
Central Valley (CA)	—	—	—	—	—	—	—	—	251	230.7	2.31	—	—	100
SCA Cogen Proj (CA)	—	—	—	—	—	—	—	—	460	230.7	2.31	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ³		Avg. Sulfur %	Receipts	Average Cost ³		Avg. Sulfur %	Receipts	Average Cost ³		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 100 Btu)			(1,000 bbls)	(Cents per 100 Btu)			(1,000 Mcf)	(Cents per 100 Btu)			
Salt River Proj Ag I & P Dist	806	129.7	27.88	0.53	13	574.4	33.74	0.30	1,872	2 382.3	3.06	94	*	6
Agua Fria (AZ)	—	—	—	—	—	—	—	—	662	262.0	2.66	—	—	100
Canonado (AZ)	146	203.2	40.27	.51	5	575.3	33.41	.30	—	—	—	99	1	—
Kyrene (AZ)	—	—	—	—	—	—	—	—	46	2 1,155.6	11.72	—	—	100
Navajo (AZ)	660	115.0	25.14	.53	8	573.9	33.96	.30	—	—	—	100	*	—
Santan (AZ)	—	—	—	—	—	—	—	—	364	268.2	2.71	—	—	100
San Antonio City of	532	99.3	16.51	.36	—	—	—	—	1,511	224.4	2.28	85	—	15
Branrig (TX)	—	—	—	—	—	—	—	—	384	224.4	2.27	—	—	100
JT Dashi/Spruce (TX)	532	99.3	16.51	.36	—	—	—	—	1	224.4	2.28	100	—	*
Somerset (TX)	—	—	—	—	—	—	—	—	1,098	224.4	2.28	—	—	100
Turtle (TX)	—	—	—	—	—	—	—	—	28	224.4	2.28	—	—	100
San Diego Gas & Electric Co.	—	—	—	—	—	—	—	—	5,858	276.5	2.79	—	—	100
Encina (CA)	—	—	—	—	—	—	—	—	2,814	273.8	2.76	—	—	100
South Bay (CA)	—	—	—	—	—	—	—	—	2,244	279.8	2.83	—	—	100
San Miguel Electric Coop Inc.	254	102.6	10.91	1.81	1	431.9	25.06	.66	—	—	—	100	*	—
San Miguel (TX)	254	102.6	10.91	1.81	1	431.9	25.06	.66	—	—	—	100	*	—
Savannah Electric & Power Co.	95	138.5	30.55	1.88	1	445.5	25.82	.50	21	383.8	3.11	99	*	1
Kraft (GA)	36	140.0	33.23	1.58	—	—	—	—	20	291.7	2.98	98	—	2
Mekintosh (GA)	59	137.4	28.95	.78	1	445.5	25.82	.50	—	—	—	100	*	—
Riverside (GA)	—	—	—	—	—	—	—	—	1	534.1	5.47	—	—	100
Seminole Electric Coop Inc.	332	177.4	42.63	2.89	3	441.5	25.62	.23	—	—	—	100	*	—
Seminole (FL)	332	177.4	42.63	2.89	3	441.5	25.62	.23	—	—	—	100	*	—
Sierra Pacific Power Co.	52	196.9	44.60	.29	1	540.5	31.33	.20	3,828	183.8	1.89	27	*	72
Fort Churchill (NV)	—	—	—	—	—	—	—	—	1,145	183.8	1.89	—	—	100
North Valley (NV)	52	196.9	44.60	.29	1	540.5	31.33	.20	—	—	—	100	*	—
Pine Pine (NV)	—	—	—	—	—	—	—	—	473	183.8	1.89	—	—	100
Tracy (NV)	—	—	—	—	—	—	—	—	1,402	183.8	1.89	—	—	100
Sikeston City of	78	84.6	19.40	2.73	1	420.9	24.93	.26	—	—	—	100	*	—
Sikeston (MO)	78	84.6	19.40	2.73	1	420.9	24.93	.26	—	—	—	100	*	—
South Carolina Electric & Gas Co.	374	153.0	39.36	1.23	8	462.4	26.82	.20	5	374.9	3.84	99	*	*
Canadys (SC)	53	151.7	39.03	1.67	—	—	—	—	1	406.0	4.16	100	—	*
Cope (SC)	34	148.6	38.30	1.44	2	464.4	26.92	.20	—	—	—	99	1	—
Monckton (SC)	35	149.7	40.29	1.39	—	—	—	—	—	—	—	100	—	—
Urgent (SC)	9	149.6	38.83	1.49	—	—	—	—	4	366.7	3.75	98	—	2
Walton (SC)	120	149.0	38.03	1.37	6	462.2	26.79	.20	—	—	—	99	1	—
Williams (SC)	122	160.1	40.89	.79	—	—	—	—	—	—	—	100	—	—
South Carolina Pub Serv Auth.	589	134.9	34.99	1.16	—	—	—	—	—	—	—	100	—	—
Cross (SC)	237	136.1	35.21	1.16	—	—	—	—	—	—	—	100	—	—
Jeffries (SC)	61	130.5	34.04	1.55	—	—	—	—	—	—	—	100	—	—
Winyah (SC)	291	134.9	35.00	1.08	—	—	—	—	—	—	—	100	—	—
Southern California Edison Co.	483	125.8	27.44	.52	—	—	—	—	13,828	279.1	2.84	43	—	57
Alamitos (CA)	—	—	—	—	—	—	—	—	3,786	288.2	2.90	—	—	100
Cool Water (CA)	—	—	—	—	—	—	—	—	1,582	236.2	2.44	—	—	100
El Segundo (CA)	—	—	—	—	—	—	—	—	1,521	285.9	2.92	—	—	100
Escondido (CA)	—	—	—	—	—	—	—	—	1,520	285.2	2.89	—	—	100
Highgrove (CA)	—	—	—	—	—	—	—	—	2	285.2	2.87	—	—	100
Huntington Beach (CA)	—	—	—	—	—	—	—	—	707	281.6	2.87	—	—	100
Long Beach (CA)	—	—	—	—	—	—	—	—	215	289.5	2.91	—	—	100
Mandalay (CA)	—	—	—	—	—	—	—	—	1,251	266.4	2.77	—	—	100
Mohave (NV)	483	125.8	27.44	.52	—	—	—	—	48	315.3	3.24	100	—	*
Oranoch Beach (CA)	—	—	—	—	—	—	—	—	1,158	287.0	2.95	—	—	100
Redondo (CA)	—	—	—	—	—	—	—	—	2,016	286.8	2.89	—	—	100
San Bernardino (CA)	—	—	—	—	—	—	—	—	16	285.2	2.88	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 100 Btu)			(1,000 bbls)	(Cents per 100 Btu)			(1,000 Mcf)	(Cents per 100 Btu)			
Southern Illinois Power Corp.														
Marion (IL)	62	77.5	15.24	2.65	1	473.8	27.00	—	—	—	—	100	*	—
	62	77.5	15.24	2.65	1	473.8	27.00	—	—	—	—	100	*	—
Southern Indiana Gas & Elec. Co.														
A B Brown (IN)	295	92.2	21.15	3.37	—	—	—	—	2	358.4	3.68	100	—	*
Calley (IN)	145	90.4	20.98	3.88	—	—	—	—	—	—	—	100	—	—
Warwick (IN)	102	88.6	20.20	3.35	—	—	—	—	2	349.6	3.59	100	—	*
	46	105.6	23.83	1.83	—	—	—	—	—	453.8	4.66	100	—	*
Southwestern Electric Power Co.														
Flint Creek (AR)	1,898	159.8	23.34	.68	—	—	—	—	1,788	223.6	3.35	98	—	18
Knoss Lee (TX)	233	156.0	26.11	.33	—	—	—	—	—	—	—	100	—	—
Lieberman (LA)	—	—	—	—	—	—	—	—	804	228.5	2.36	—	—	100
Long Star (TX)	—	—	—	—	—	—	—	—	20	181.0	1.82	—	—	100
Pirkey (TX)	—	—	—	—	—	—	—	—	30	214.0	2.15	—	—	100
Welsh Station (TX)	351	110.7	14.18	1.43	—	—	—	—	13	241.2	2.43	100	—	*
Wilkes (TX)	514	169.3	28.33	.33	—	—	—	—	—	—	—	100	—	—
	—	—	—	—	—	—	—	—	922	220.2	2.17	—	—	100
Southwestern Public Service Co.														
Cunningham (NM)	770	183.2	31.87	.35	—	—	—	—	3,956	226.5	2.26	79	—	21
Hardington (TX)	—	—	—	—	—	—	—	—	887	221.3	2.23	—	—	100
Jones (TX)	414	166.7	28.91	.35	—	—	—	—	17	248.3	2.48	100	—	*
Maddox (NM)	—	—	—	—	—	—	—	—	1,026	222.6	2.20	—	—	100
Moore (TX)	—	—	—	—	—	—	—	—	577	225.7	2.27	—	—	100
Nichols (TX)	—	—	—	—	—	—	—	—	15	235.4	2.35	—	—	100
Plant X (TX)	—	—	—	—	—	—	—	—	601	236.6	2.36	—	—	100
Tolk (TX)	—	—	—	—	—	—	—	—	420	232.3	2.29	—	—	100
	356	202.2	35.32	.35	—	—	—	—	13	248.3	2.47	100	—	*
Springfield City of														
James River (MO)	87	113.8	20.08	.24	—	—	—	—	15	210.5	2.13	99	—	1
Southwest (MO)	43	115.5	20.52	.25	—	—	—	—	4	210.5	2.14	99	—	1
	44	115.5	19.64	.24	—	—	—	—	11	210.5	2.13	99	—	1
Springfield City of														
Dalman (IL)	94	117.5	24.73	3.38	—	—	—	—	—	—	—	100	—	—
Lakeside (IL)	91	117.5	24.73	3.20	—	—	—	—	—	—	—	100	—	—
	7	117.5	24.73	3.20	—	—	—	—	—	—	—	100	—	—
St Joseph Light & Power Co.														
Lakewood (MO)	32	118.1	24.67	3.26	5	186.5	12.30	2.04	21	248.0	2.41	93	4	3
	32	110.1	24.67	3.26	5	186.5	12.30	2.04	21	248.0	2.41	93	4	3
Southern Electric Corp. Inc.														
Holcomb (KS)	83	117.8	19.81	.36	—	—	—	—	12	271.0	2.68	99	—	1
	83	117.0	19.81	.36	—	—	—	—	12	271.0	2.66	99	—	1
Tecum Public Utilities														
Steam No.2 (WA)	—	—	—	—	*	556.0	32.23	.58	*	686.0	7.21	—	35	65
	—	—	—	—	*	556.0	32.23	.50	*	686.0	7.21	—	35	65
Tallahassee City of														
Hopkins (FL)	—	—	—	—	—	—	—	—	1,193	308.0	3.11	—	—	100
Purdum (FL)	—	—	—	—	—	—	—	—	1,056	310.0	3.23	—	—	100
	—	—	—	—	—	—	—	—	137	293.0	3.05	—	—	100
Tampa Electric Co.														
Big Bend (FL)	799	168.8	36.28	1.91	16	468.7	27.01	.11	—	—	—	99	1	—
Davant Transfer (LA)	—	—	—	—	4	531.9	30.83	.20	—	—	—	—	100	—
Clanton (FL)	704	146.7	32.68	2.00	—	—	—	—	—	—	—	100	—	—
Hookers Point (FL)	95	245.2	62.80	1.27	4	440.9	25.55	.20	—	—	—	99	1	—
Polk Station (FL)	—	—	—	—	*	460.6	26.70	.20	—	—	—	—	100	—
	—	—	—	—	9	449.0	26.05	.04	—	—	—	—	100	—
Taunton City of														
Cleary (MA)	—	—	—	—	5	283.3	17.94	1.00	*	385.2	3.95	—	99	1
	—	—	—	—	5	283.3	17.94	1.00	*	385.2	3.95	—	99	1
Tennessee Valley Authority														
Bull Run (TN)	3,889	189.9	25.55	2.38	13	428.1	24.98	.50	—	—	—	100	*	—
BRT Terminal (KY)	190	110.3	27.68	1.40	3	436.0	25.62	.50	—	—	—	100	*	—
Calhoun (IL)	161	109.5	24.32	1.30	—	—	—	—	—	—	—	100	—	—
Colbert (AL)	67	114.0	25.66	.53	—	—	—	—	—	—	—	100	—	—
Corn Transfer (TN)	252	115.6	28.54	1.50	—	—	—	—	—	—	—	100	—	—
	141	99.5	19.75	.40	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 100 Btu)			(1,000 bbls)	(Cents per 100 Btu)			(1,000 Mcf)	(Cents per 100 Btu)			
Tennessee Valley Authority														
Cumberland (TN)	819	106.0	24.66	2.90	4	421.1	24.74	0.50	—	—	—	100	*	—
Gallatin (TN)	244	116.2	28.48	2.53	—	—	—	—	—	—	—	100	—	—
Johnsoreville (TN)	239	116.2	28.23	1.68	—	—	—	—	—	—	—	100	—	—
Kingston (TN)	261	120.3	30.52	1.13	2	423.2	24.86	.50	—	—	—	100	*	—
Paradise (KY)	800	93.3	19.79	4.31	—	—	—	—	—	—	—	100	—	—
Sevier (TN)	175	123.1	31.81	1.57	1	428.5	25.18	.50	—	—	—	100	*	—
Shawnee (KY)	314	125.9	28.72	.92	2	418.6	24.59	.50	—	—	—	100	*	—
Widows Creek (AL)	206	114.2	27.52	2.91	1	418.6	24.60	.50	—	—	—	100	*	—
Terrabona Parrish Co.														
Houma (LA)	—	—	—	—	—	—	—	—	168	222.3	2.41	—	—	100
Texas Municipal Power Agency														
Gibbons Creek (TX)	110	121.7	21.31	.34	—	—	—	—	24	242.0	2.46	99	—	1
Texas Utilities Electric Co.														
Big Brown (TX)	400	107.6	14.05	.80	7	431.7	24.44	—	24,957	254.9	2.61	58	*	42
Collins (TX)	—	—	—	—	—	—	—	—	22	254.9	2.61	100	—	—
Decordova (TX)	—	—	—	—	—	—	—	—	106	254.9	2.62	—	—	100
Eagle Mountain (TX)	—	—	—	—	—	—	—	—	3,323	254.9	2.60	—	—	100
Graham (TX)	—	—	—	—	—	—	—	—	195	254.9	2.59	—	—	100
Handley (TX)	—	—	—	—	—	—	—	—	1,899	254.9	2.62	—	—	100
Lake Creek (TX)	—	—	—	—	—	—	—	—	2,416	254.9	2.61	—	—	100
Lake Hubbard (TX)	—	—	—	—	—	—	—	—	431	254.9	2.62	—	—	100
Martin Lake (TX)	906	104.3	13.70	1.21	5	417.5	24.20	—	1,636	254.9	2.62	—	—	100
Monticello (TX)	1,074	99.6	12.79	.48	2	432.2	25.05	—	—	—	—	100	*	—
Morgan Creek (TX)	—	—	—	—	—	—	—	—	2,795	254.9	2.61	—	—	100
Mountain Creek (TX)	—	—	—	—	—	—	—	—	1,363	254.9	2.62	—	—	100
North Lake (TX)	—	—	—	—	—	—	—	—	1,284	254.9	2.60	—	—	100
Parkside (TX)	—	—	—	—	—	—	—	—	101	254.9	2.56	—	—	100
Permian Basin (TX)	—	—	—	—	—	—	—	—	2,638	254.9	2.61	—	—	100
Sandow No 4 (TX)	241	97.2	13.30	1.20	—	—	—	—	—	—	—	100	—	—
Stryker (TX)	—	—	—	—	—	—	—	—	1,745	254.9	2.67	—	—	100
Tradinghouse (TX)	—	—	—	—	—	—	—	—	3,753	254.9	2.60	—	—	100
Trinidad (TX)	—	—	—	—	—	—	—	—	473	254.9	2.55	—	—	100
Valley (TX)	—	—	—	—	—	—	—	—	400	254.9	2.56	—	—	100
Texas-New Mexico Power Co.														
TNP One (Tx)	155	140.5	19.20	.86	—	—	—	—	7	236.0	2.40	100	—	*
Tellico Edison Co.														
Bay Shinn (OH)	128	123.0	21.25	.24	—	—	—	—	—	—	—	100	—	—
Tri State Gen & Trans Assn, Inc.														
Craig (CO)	430	105.1	21.50	.38	—	—	—	—	5	49.5	.53	100	—	*
Mucha (CO)	391	109.8	22.29	.34	—	—	—	—	5	49.5	.53	100	—	*
Tucson Electric Power Co.														
Irrington (AZ)	388	144.6	30.93	.72	—	—	—	—	113	241.2	2.46	98	—	2
Springerville (AZ)	30	215.3	43.27	.47	—	—	—	—	113	241.2	2.46	84	—	16
Union Electric Co.														
Labadie (MO)	359	160.1	29.91	.74	—	—	—	—	—	—	—	100	—	—
Meramec (MO)	1,364	95.0	16.75	.40	2	465.4	26.78	.29	28	399.3	4.07	100	*	*
Ruek Island (MO)	694	88.8	15.51	.28	1	472.8	27.20	.29	—	—	—	100	*	—
Sioux (MO)	121	121.8	23.22	.50	—	—	—	—	20	399.3	4.07	99	—	1
United Illuminating Co.														
Bridgesport Harbor (CT)	448	90.1	15.46	.37	—	—	—	—	—	—	—	100	—	—
New Haven Hbr (CT)	101	120.7	23.23	1.25	1	458.1	26.36	.29	—	—	—	100	*	—
United Power Assn.														
Samson (ND)	124	192.8	58.78	.59	373	257.4	16.73	.92	—	—	—	57	43	—
United Power Assn.														
Samson (ND)	124	192.8	58.78	.59	96	258.4	16.64	.88	—	—	—	84	16	—
United Power Assn.														
Samson (ND)	—	—	—	—	277	257.0	16.75	.93	—	—	—	—	100	—
United Power Assn.														
Samson (ND)	64	67.3	8.96	.60	*	552.0	31.76	.40	—	—	—	100	*	—
United Power Assn.														
Samson (ND)	64	67.3	8.96	.60	*	552.0	31.76	.40	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ³		Avg. Sulfur %	Receipts	Average Cost ³		Avg. Sulfur %	Receipts	Average Cost ³		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
UIHC Corp United Inc	127	105.0	21.26	0.52	—	—	—	—	—	—	—	100	—	—
Sibley (MO)	127	105.0	21.26	.52	—	—	—	—	—	—	—	100	—	—
Vero Beach City of	—	—	—	—	—	—	—	—	207	346.8	3.62	—	—	100
Vero Beach (FL)	—	—	—	—	—	—	—	—	207	346.0	3.62	—	—	100
Virginia Electric & Power Co.	810	128.4	32.82	1.36	231	229.2	14.49	1.17	599	281.9	3.05	91	7	3
Brown Bluff (VA)	34	133.4	31.22	.90	1	473.2	27.82	.20	—	—	—	100	*	—
Chesapeake Energy (VA)	139	141.9	36.41	1.19	—	—	—	—	—	—	—	100	—	—
Charterfield (VA)	143	142.5	35.55	1.09	—	—	—	—	455	328.6	3.46	88	—	12
Clover (VA)	84	131.0	33.13	1.06	—	—	—	—	—	—	—	100	—	—
Mount Storm (WV)	329	111.4	27.58	1.73	6	480.3	28.24	.20	—	—	—	100	*	—
Potomac Point (VA)	41	143.8	35.13	1.01	—	—	—	—	—	—	—	100	—	—
Storage Facility #1	—	—	—	—	224	222.4	14.09	1.20	—	—	—	—	100	—
Yorktown (VA)	40	142.0	35.93	1.35	—	—	—	—	144	149.4	1.75	86	—	14
West Penn Power Co.	413	136.2	34.88	2.08	1	479.6	28.37	.30	3	408.2	4.80	100	*	*
Armstrong (PA)	73	112.4	28.30	1.78	—	—	—	—	—	—	—	100	*	—
Hatfield (PA)	323	141.0	36.37	1.99	1	489.9	29.01	.30	—	—	—	100	*	—
Mitchell (PA)	17	145.3	35.01	3.04	—	—	—	—	3	400.2	4.00	99	—	1
West Texas Utilities Co.	330	121.4	29.68	.42	—	—	—	—	2,345	282.2	2.14	70	—	30
Fort Phantom (TX)	—	—	—	—	—	—	—	—	926	213.0	2.17	—	—	100
Oak Creek (TX)	—	—	—	—	—	—	—	—	330	242.1	2.45	—	—	100
Okmulgee (TX)	330	121.4	20.60	.42	—	—	—	—	—	—	—	100	—	—
Point Creek (TX)	—	—	—	—	—	—	—	—	40	246.4	2.55	—	—	100
Rio Pecos (TX)	—	—	—	—	—	—	—	—	372	192.5	1.91	—	—	100
San Angelo (TX)	—	—	—	—	—	—	—	—	677	204.8	2.04	—	—	100
Western Farmers Elec Coop Inc	170	100.1	17.17	.26	—	—	—	—	872	218.0	2.28	76	—	24
Anniston (OK)	—	—	—	—	—	—	—	—	804	218.0	2.28	—	—	100
Hugo (OK)	170	100.1	17.17	.26	—	—	—	—	—	—	—	100	—	—
Mooreland (OK)	—	—	—	—	—	—	—	—	68	218.0	2.28	—	—	100
Western Massachusetts Elec Co	—	—	—	—	1	552.1	31.95	.27	196	253.0	2.60	—	2	98
West Springfield (MA)	—	—	—	—	1	552.1	31.95	.27	196	253.0	2.60	—	2	98
WestPalms Energy	—	—	—	—	—	—	—	—	315	282.5	2.04	—	—	100
Cimarron River (KS)	—	—	—	—	—	—	—	—	22	215.0	2.25	—	—	100
Largo (KS)	—	—	—	—	—	—	—	—	38	187.3	1.90	—	—	100
Mulkern (KS)	—	—	—	—	—	—	—	—	255	209.6	2.04	—	—	100
Wisconsin Electric Power Co.	1,819	119.7	24.65	.63	—	—	—	—	78	273.5	2.75	100	—	*
Oak Creek (WI)	224	137.0	31.49	.71	—	—	—	—	28	269.4	2.71	99	—	1
Pleasant Prairie (WI)	466	79.8	13.48	.35	—	—	—	—	38	272.3	2.74	100	—	*
Port Washington (WI)	100	141.8	36.44	1.09	—	—	—	—	—	—	—	100	—	—
Prairie Isle (MI)	158	151.4	33.67	.57	—	—	—	—	—	—	—	100	—	—
Valley (WI)	72	150.7	39.74	1.76	—	—	—	—	3	321.5	3.24	100	—	*
Wisconsin Power & Light Co	927	112.0	19.85	.41	1	458.6	26.97	—	42	290.9	2.94	100	*	*
Blackhawk (WI)	—	—	—	—	—	—	—	—	42	290.9	2.90	—	—	100
Columbia (WI)	477	96.0	16.43	.42	1	464.3	27.30	—	—	—	—	100	*	—
Edgewater (WI)	238	131.8	23.22	.38	—	—	—	—	—	—	—	100	—	—
Nelson Dewey (WI)	164	123.3	23.59	.43	*	471.4	27.72	—	—	—	—	100	*	—
Rock River (WI)	48	125.3	24.14	.41	*	421.4	24.78	—	—	—	—	100	*	—
Wisconsin Public Service Corp.	264	185.4	18.64	.27	—	—	—	—	41	268.5	2.71	99	—	1
Pollack (WI)	118	100.6	17.83	.22	—	—	—	—	27	268.4	2.72	99	—	1
Wescon (WI)	146	109.3	19.30	.30	—	—	—	—	14	268.7	2.72	99	—	1
Wyandotte Municipal Serv Comm	3	138.1	33.50	2.61	—	—	—	—	—	—	—	100	—	—
Wyandotte (MO)	3	138.1	33.50	2.61	—	—	—	—	—	—	—	100	—	—
U.S. Total	74,909	128.0	26.32	1.18	6,967	270.6	17.42	1.03	225,899	246.9	2.51	85	2	13

¹ This May 1997 petroleum coke receipts were 158,193 short tons and the cost was 87.9 cents per million Btu.

² Monetary values are expressed in nominal terms.

³ The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are

Annual Plant Aggregates: Net Generation, Fuel Consumption, and Fuel Stocks

Notice: Due to a technical problem, information contained in Table 58 of the prior issue was incomplete. The complete table is included in this issue for your convenience.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
A&N Elec. Corp.	—	729	—	—	—	—	—	2	—	—	10
Smith (VA)	—	279	—	—	—	—	—	1	—	—	1
Tangier (VA)	—	490	—	—	—	—	—	1	—	—	9
Abbeville (City of)	—	69	—	7,421	—	—	—	*	—	—	*
Abbeville (SC)	—	69	—	7,421	—	—	—	*	—	—	*
Adrian (City of)	—	—	—	—	—	—	—	—	—	—	—
Adrian (MN)	—	—	—	—	—	—	—	—	—	—	—
Aitkin (City of)	—	—	—	—	—	—	—	—	—	—	*
Aitkin (MN)	—	—	—	—	—	—	—	—	—	—	*
Alabama Elec. Corp. Inc.	3,246,399	-59	58,488	25,916	—	—	1,398	*	575	328	1
Gault (AL)	—	—	—	8,959	—	—	—	—	—	—	—
Lowman (AL)	3,246,499	—	—	—	—	—	1,398	—	—	328	—
McIntosh-CAES (AL)	—	—	31,175	—	—	—	—	—	187	—	*
McWilliams (AL)	-100	—	27,233	—	—	—	—	—	388	—	—
Point A (AL)	—	—	—	16,957	—	—	—	—	—	—	—
Portland (FL)	—	-59	—	—	—	—	—	*	—	—	1
Alabama Power Co.	53,884,604	101,327	398,341	4,923,083	12,888,723	—	22,608	203	4,654	1,461	115
Bankhead Dam (AL)	—	—	—	200,793	—	—	—	—	—	—	—
Barry (AL)	11,014,121	61	16,776	—	—	—	4,371	*	203	313	5
Chickasaw (AL)	—	105	28,203	—	—	—	—	*	374	—	*
Farley (AL)	—	—	—	—	12,880,723	—	—	—	—	—	—
Oakden New (AL)	448,984	410	4,306	—	—	—	253	1	60	15	1
Gaston, E. C. (AL)	10,269,980	18,668	—	—	—	—	4,123	32	—	228	13
Gorgas (AL)	8,979,973	10,676	—	—	—	—	3,591	18	—	296	6
Greene County (AL)	3,639,123	4,857	—	—	—	—	1,470	8	—	121	2
Greene County (AL)	—	50,539	230,375	—	—	—	—	115	2,854	—	75
H. Neely Henry Dam (AL)	—	—	—	230,243	—	—	—	—	—	—	—
Harris (AL)	—	—	—	186,227	—	—	—	—	—	—	—
Holt Dam (AL)	—	—	—	192,622	—	—	—	—	—	—	—
Jordan (AL)	—	—	—	296,361	—	—	—	—	—	—	—
Lay Dam (AL)	—	—	—	678,648	—	—	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	264,063	—	—	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	437,103	—	—	—	—	—	—	—
Martin Dam (AL)	—	—	—	400,268	—	—	—	—	—	—	—
Miller (AL)	19,532,419	15,991	118,721	—	—	—	8,800	28	1,164	487	14
Mitchell Dam (AL)	—	—	—	564,875	—	—	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	244,275	—	—	—	—	—	—	—
Walker Bouldin Dam (AL)	—	—	—	521,308	—	—	—	—	—	—	—
Weiss Dam (AL)	—	—	—	264,240	—	—	—	—	—	—	—
Yates Dam (AL)	—	—	—	142,057	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowattheours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Alaska Elec Lgt & Pwr Co.	—	4,763	—	32,204	—	—	—	10	—	—	6
Anner Creek (AK)	—	—	—	23,368	—	—	—	—	—	—	—
Avic Bay (AK)	—	510	—	—	—	—	—	1	—	—	2
Gold Creek (AK)	—	39	—	4,526	—	—	—	—	—	—	—
Lemon Creek (AK)	—	4,214	—	—	—	—	—	8	—	—	4
Salmon Creek (AK)	—	—	—	—	—	—	—	—	—	—	—
Salmon Creek 2 (AK)	—	—	—	22,210	—	—	—	—	—	—	—
Alaska Power Admin.	—	—	—	439,642	—	—	—	—	—	—	—
Elchusa (AK)	—	—	—	162,792	—	—	—	—	—	—	—
Sesticham (AK)	—	—	—	276,850	—	—	—	—	—	—	—
Alaska Pwr & Tel Co.	—	24,546	—	2,563	—	—	—	41	—	—	2
Chistochina (AK)	—	209	—	—	—	—	—	—	—	—	—
Coffman Cove (AK)	—	1,211	—	—	—	—	—	2	—	—	—
Craig (AK)	—	601	—	—	—	—	—	1	—	—	—
Dot Lake (AK)	—	—	—	—	—	—	—	—	—	—	—
Eagle (AK)	—	758	—	—	—	—	—	1	—	—	1
Healy Lake (AK)	—	71	—	—	—	—	—	—	—	—	—
Holés (AK)	—	447	—	—	—	—	—	1	—	—	—
Hydaburg (AK)	—	1,589	—	—	—	—	—	3	—	—	—
Menasta (AK)	—	327	—	—	—	—	—	1	—	—	—
Slagway (AK)	—	7,543	—	2,563	—	—	—	13	—	—	—
Tulita (AK)	—	286	—	—	—	—	—	1	—	—	—
Tuk (AK)	—	11,504	—	—	—	—	—	19	—	—	—
Alaska Village Elec Coop.	—	48,536	—	—	—	—	—	94	—	—	61
Aktanuk (AK)	—	1,132	—	—	—	—	—	2	—	—	2
Ambler (AK)	—	1,039	—	—	—	—	—	2	—	—	1
Anvik (AK)	—	373	—	—	—	—	—	1	—	—	1
Brevig Mission (AK)	—	456	—	—	—	—	—	1	—	—	1
Chevak (AK)	—	1,360	—	—	—	—	—	3	—	—	2
Eek (AK)	—	498	—	—	—	—	—	1	—	—	1
Elina (AK)	—	736	—	—	—	—	—	1	—	—	1
Emmonak (AK)	—	2,270	—	—	—	—	—	4	—	—	2
Gambell (AK)	—	1,591	—	—	—	—	—	3	—	—	2
Goodnews Bay (AK)	—	546	—	—	—	—	—	1	—	—	1
Grayling (AK)	—	487	—	—	—	—	—	1	—	—	1
Holy Cross (AK)	—	668	—	—	—	—	—	1	—	—	1
Hooper Bay (AK)	—	1,853	—	—	—	—	—	4	—	—	3
Hoslen (AK)	—	617	—	—	—	—	—	1	—	—	1
Kaktag (AK)	—	649	—	—	—	—	—	—	—	—	1
Kiana (AK)	—	1,209	—	—	—	—	—	2	—	—	1
Kivalina (AK)	—	936	—	—	—	—	—	2	—	—	2
Koyuk (AK)	—	818	—	—	—	—	—	2	—	—	1
Lower Kalslag (AK)	—	888	—	—	—	—	—	2	—	—	1
Marshall (AK)	—	789	—	—	—	—	—	1	—	—	1
Mekoryuk (AK)	—	714	—	—	—	—	—	1	—	—	1
Minto (AK)	—	643	—	—	—	—	—	1	—	—	—
Moama Village (AK)	—	2,202	—	—	—	—	—	4	—	—	3
New Smyahok (AK)	—	972	—	—	—	—	—	2	—	—	—
Noodin (AK)	—	1,152	—	—	—	—	—	2	—	—	—
Noorvik (AK)	—	1,482	—	—	—	—	—	3	—	—	2
Nulato (AK)	—	1,068	—	—	—	—	—	2	—	—	1
Nunapichuk (AK)	—	2,109	—	—	—	—	—	4	—	—	2
Old Harbor (AK)	—	713	—	—	—	—	—	1	—	—	—
Pilot Station (AK)	—	1,065	—	—	—	—	—	2	—	—	1
Quinhagak (AK)	—	1,089	—	—	—	—	—	2	—	—	1
Rustion Mission (AK)	—	577	—	—	—	—	—	1	—	—	1
Savoonga (AK)	—	1,169	—	—	—	—	—	2	—	—	2
Scammon Bay (AK)	—	894	—	—	—	—	—	2	—	—	1
Selawik (AK)	—	1,482	—	—	—	—	—	3	—	—	2
Shageluk (AK)	—	280	—	—	—	—	—	1	—	—	1
Shaktolik (AK)	—	673	—	—	—	—	—	1	—	—	1
Shishmaref (AK)	—	1,316	—	—	—	—	—	2	—	—	2
Shungnak (AK)	—	1,114	—	—	—	—	—	2	—	—	2
St Marys (AK)	—	2,655	—	—	—	—	—	5	—	—	3

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Alaska Village Elec Corp											
St Michael (AK)	—	817	—	—	—	—	—	2	—	—	1
Stebbins (AK)	—	1,110	—	—	—	—	—	2	—	—	1
Togiak (AK)	—	2,009	—	—	—	—	—	4	—	—	1
Toksook Bay (AK)	—	1,051	—	—	—	—	—	2	—	—	1
Totmanak (AK)	—	719	—	—	—	—	—	1	—	—	1
Wales (AK)	—	526	—	—	—	—	—	1	—	—	1
Albany (City of)	—	34	—	—	—	—	—	*	—	—	*
Albany (MO)	—	34	—	—	—	—	—	*	—	—	*
Alexandria (City of)	—	—	—	—	—	—	—	—	—	—	—
Alexandria (MN)	—	—	—	—	—	—	—	—	—	—	—
Alexandria (City of)	—	2,980	2,487	—	—	—	—	6	38	—	11
Humer, D G (LA)	—	2,900	2,487	—	—	—	—	6	38	—	11
Algona (City of)	—	635	—	—	—	—	—	1	—	—	1
Algona (IA)	—	635	—	—	—	—	—	1	—	—	1
Allegheny Electric Corp	—	—	—	132,331	—	—	—	—	—	—	—
Raystown (PA)	—	—	—	132,331	—	—	—	—	—	—	—
Alta (City of)	—	6	—	—	—	—	—	*	—	—	*
Alta (IA)	—	6	—	—	—	—	—	*	—	—	*
Amer Mun Power-Obis Inc	1,344,365	—	6,026	—	—	—	858	—	86	74	—
Richard Gornuch (OH)	1,344,365	—	6,026	—	—	—	858	—	86	74	—
Ames (City of)	309,333	2,418	—	—	—	—	207	6	—	25	3
Ames (IA)	309,333	2,467	—	—	—	—	207	5	—	25	1
Ames Gt (IA)	—	151	—	—	—	—	—	*	—	—	2
Anchorage (City of)	—	4,280	761,358	—	—	—	—	12	7,941	—	38
Anchorage (AK)	—	245	4,682	—	—	—	—	1	96	—	4
CHS 2 (AK)	—	3,955	756,676	—	—	—	—	10	7,847	—	35
Aniak Light & Power Co	—	2,445	—	—	—	—	—	4	—	—	3
Aniak (AK)	—	2,445	—	—	—	—	—	4	—	—	3
Andia (City of)	—	—	—	—	—	—	—	—	—	—	—
Andia (IA)	—	—	—	—	—	—	—	—	—	—	—
Anseley (City of)	—	—	—	—	—	—	—	—	—	—	—
Anseley (NE)	—	—	—	—	—	—	—	—	—	—	—
Anthony (City of)	—	349	5,736	—	—	—	—	1	78	—	*
Anthony (KS)	—	349	5,736	—	—	—	—	1	78	—	*
Appalachian Power Co.	36,577,369	118,900	—	828,696	—	—	11,712	195	—	1,513	87
Anna, John E (WV)	15,332,459	58,127	—	—	—	—	5,891	96	—	962	31
Buck (VA)	—	—	—	49,314	—	—	—	—	—	—	—
Byllerby 2 (VA)	—	—	—	61,596	—	—	—	—	—	—	—
Claytor (VA)	—	—	—	276,697	—	—	—	—	—	—	—
Clinch River (VA)	4,419,440	4,168	—	—	—	—	1,695	7	—	125	*
Glen Lyn (VA)	1,541,528	13,055	—	—	—	—	806	22	—	55	4
Kanawha River (WV)	1,920,846	1,981	—	—	—	—	764	3	—	58	1
Leesville (VA)	—	—	—	88,873	—	—	—	—	—	—	—
London (WV)	—	—	—	87,415	—	—	—	—	—	—	—
Marmet (WV)	—	—	—	84,642	—	—	—	—	—	—	—
Mountainair (WV)	7,363,098	41,569	—	—	—	—	2,756	67	—	312	21
Nisgaen (VA)	—	—	—	12,257	—	—	—	—	—	—	—
Reidens (VA)	—	—	—	46,772	—	—	—	—	—	—	—
Smith Mountain (VA)	—	—	—	14,710	—	—	—	—	—	—	—
Winfield (WV)	—	—	—	106,120	—	—	—	—	—	—	—
Arcadia (City of)	—	720	212	—	—	—	—	1	2	—	—
Arcadia (WI)	—	720	212	—	—	—	—	1	2	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Arconam (City of).....	—	102	—	—	—	—	—	*	—	—	*
Arconam (OH).....	—	102	—	—	—	—	—	*	—	—	*
Argyle (City of).....	—	—	—	—	—	—	—	—	—	—	—
Argyle (WI).....	—	—	—	—	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc.....	1,856,662	—	94,714	—	—	—	988	—	1,813	128	—
Apache Station (AZ).....	1,856,662	—	94,714	—	—	—	988	—	1,813	128	—
Arizona Public Service Co.....	18,299,087	17,573	1,064,673	38,867	28,839,587	—	10,411	35	11,779	563	143
Cholla (AZ).....	—	—	—	20,981	—	—	—	—	—	—	—
Cholla (AZ).....	5,016,568	5,600	1,277	—	—	—	2,766	11	16	486	5
Fairview (AZ).....	—	205	—	—	—	—	—	1	—	—	5
Four Corners (NM).....	13,282,499	—	53,181	—	—	—	7,645	—	553	77	—
Irving (AZ).....	—	—	—	9,886	—	—	—	—	—	—	—
Ocotillo (AZ).....	—	—	183,607	—	—	—	—	—	2,166	—	36
Palo Verde (AZ).....	—	—	—	—	28,839,587	—	—	—	—	—	—
Phoenix (AZ).....	—	1,288	519,024	—	—	—	—	2	5,335	—	30
Saguaro (AZ).....	—	2,626	87,220	—	—	—	—	6	1,104	—	34
Yuma (AZ).....	—	7,834	133,620	—	—	—	—	15	1,595	—	32
Yuma Azle (AZ).....	—	—	86,744	—	—	—	—	—	1,009	—	—
Arkansas Elec Coop Corp.....	—	46,808	238,257	270,324	—	—	—	81	2,762	—	57
Barley (AR).....	—	23,134	86,292	—	—	—	—	39	1,029	—	18
Clyde Ellis (AR).....	—	—	—	128,976	—	—	—	—	—	—	—
Dam 9 (AR).....	—	—	—	141,348	—	—	—	—	—	—	—
Fitzhugh (AR).....	—	4,611	44,384	—	—	—	—	9	539	—	16
Mc Clellan (AR).....	—	19,063	107,581	—	—	—	—	33	1,194	—	24
Arkansas Power & Light Co.....	21,315,185	45,883	2,848,583	141,766	13,356,671	—	12,452	86	31,236	2,264	176
Arkansas Nuclear One(AR).....	—	—	—	—	13,356,671	—	—	—	—	—	—
Blytheville (AR).....	—	5,534	—	—	—	—	—	16	—	—	29
Carpenter (AR).....	—	—	—	103,143	—	—	—	—	—	—	—
Couch, Harvey (AR).....	—	—	303,095	—	—	—	—	—	3,373	—	—
Independence (AR).....	11,218,451	18,916	—	—	—	—	6,443	32	—	858	22
L. Catherine (AR).....	—	—	1,187,492	—	—	—	—	—	12,385	—	—
Lynch, Cecil (AR).....	—	—	—	—	—	—	—	—	—	—	—
Mablevale (AR).....	—	297	—	—	—	—	—	1	—	—	2
Moses, Ham (AR).....	—	—	—	—	—	—	—	—	—	—	—
Renaud (AR).....	—	—	—	38,621	—	—	—	—	—	—	—
Richie, R. B. (AR).....	—	295	1,357,916	—	—	—	—	1	15,266	—	99
White Bluff (AR).....	10,096,737	20,040	—	—	—	—	6,010	35	—	1,406	24
Arnold (City of).....	—	7	—	—	—	—	—	*	—	—	*
Arnold (NE).....	—	7	—	—	—	—	—	*	—	—	*
Ashland (City of).....	—	278	31	—	—	—	—	*	*	—	*
Ashland (KS).....	—	278	31	—	—	—	—	*	*	—	*
Associated Elec Coop.....	14,456,852	8,857	—	—	—	—	8,577	16	—	1,110	14
New Madrid (MO).....	6,921,482	4,656	—	—	—	—	4,065	8	—	530	1
Thomas Hill (MO).....	7,534,570	4,155	—	—	—	—	4,512	7	—	580	6
Unionville (MO).....	—	46	—	—	—	—	—	*	—	—	8
Atlantic (City of).....	—	—	—	—	—	—	—	—	—	—	1
Atlantic (IA).....	—	—	—	—	—	—	—	—	—	—	1
Atlantic City Elec Co.....	2,186,950	101,493	126,726	—	—	—	939	221	1,875	248	411
Carls Corner (NJ).....	—	1,385	9,543	—	—	—	—	6	202	—	12
Cedar (NJ).....	—	3,203	—	—	—	—	—	7	—	—	21
Cumberland St. (NJ).....	—	1,838	26,260	—	—	—	—	4	331	—	16
Deepwater (NJ).....	459,535	10,447	35,808	—	—	—	190	19	385	73	50
England, B. L. (NJ).....	1,727,415	93,961	—	—	—	—	749	163	—	176	123
Marin Depot (NJ).....	—	—	—	—	—	—	—	—	—	—	59
Mann Depot (NJ).....	—	—	—	—	—	—	—	—	—	—	93
Middleton Street (NJ).....	—	—	20,100	—	—	—	—	—	297	—	—
Middle (NJ).....	—	-6,977	—	—	—	—	—	9	—	—	15

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Atlantic City Elec Co											
Munster Avenue (NJ)	—	1,142	—	—	—	—	—	3	—	—	10
Sherman Avenue (NJ)	—	2,852	35,015	—	—	—	—	7	459	—	13
Attea (City of)	—	—	—	—	—	—	—	—	—	—	—
Attea (KS)	—	—	—	—	—	—	—	—	—	—	—
Auburn (City of)	—	—	—	—	—	—	—	—	—	—	*
Auburn (NE)	—	—	—	—	—	—	—	—	—	—	*
Augusta (City of)	—	490	6,080	—	—	—	—	1	63	—	*
Plant No 1 (KS)	—	60	261	—	—	—	—	*	3	—	*
Plant No 2 (KS)	—	430	5,819	—	—	—	—	1	60	—	*
Augusta (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (AR)	—	—	—	—	—	—	—	—	—	—	—
Austin (City of)	140,099	—	6,810	—	—	—	66	—	67	20	—
Northeast Station (MT)	140,099	—	6,810	—	—	—	66	—	67	20	—
Austin (City of)	—	18,403	2,608,110	—	—	—	—	33	27,619	—	191
Decker Creek (TX)	—	18,403	2,033,353	—	—	260	—	33	21,274	—	123
Holly Street (TX)	—	—	574,757	—	—	—	—	—	6,346	—	66
Baldwin City (City of)	—	130	882	—	—	—	—	*	12	—	*
Attea (KS)	—	130	882	—	—	—	—	*	12	—	*
Baltimore Gas & Elec Co	13,632,530	371,276	179,891	—	12,092,768	—	5,327	708	2,560	780	438
Brandon (MD)	8,822,523	26,834	—	—	—	—	3,405	46	—	537	3
Calvert Cliffs (MD)	—	—	—	—	12,092,768	—	—	—	—	—	—
Crane, C P (MD)	1,993,937	7,762	—	—	—	—	777	14	—	92	4
Gould Street (MD)	—	24,900	24,683	—	—	—	—	47	376	—	38
North Cliff (MD)	—	—	12,470	—	—	—	—	—	219	—	—
Perryman (MD)	—	35,777	55,420	—	—	—	—	80	602	—	96
Philadelphia Road (MD)	—	1,829	—	—	—	—	—	6	—	—	10
Riverview (MD)	—	4,066	16,740	—	—	—	—	15	270	—	27
Wagner, H A (MD)	2,815,070	270,108	63,870	—	—	—	1,055	500	969	121	261
Westport (MD)	—	—	6,408	—	—	—	—	—	124	—	—
Bancroft (City of)	—	—	—	—	—	—	—	—	—	—	—
Bancroft (IA)	—	—	—	—	—	—	—	—	—	—	—
Bangor Hydro Electric Co	—	591	—	190,640	—	—	—	1	—	—	2
Bar Harbor (ME)	—	255	—	—	—	—	—	*	—	—	1
Eastport (ME)	—	234	—	—	—	—	—	*	—	—	*
Ellsworth (ME)	—	—	—	37,615	—	—	—	—	—	—	—
Houlton (ME)	—	—	—	7,659	—	—	—	—	—	—	—
Madawask (ME)	—	112	—	29,175	—	—	—	*	—	—	*
Milkford (ME)	—	—	—	48,843	—	—	—	—	—	—	—
Orono (ME)	—	—	—	2,471	—	—	—	—	—	—	—
Stillwater (ME)	—	—	—	10,278	—	—	—	—	—	—	—
Vassal (ME)	—	—	—	—	—	—	—	—	—	—	—
Vassal A (ME)	—	—	—	54,599	—	—	—	—	—	—	—
Barron (City of)	—	31	—	428	—	—	—	*	—	—	*
Barron (WI)	—	31	—	428	—	—	—	*	—	—	*
Barrow Uils & Elec Coop	—	45	—	—	—	—	—	*	—	—	*
Barrow (AK)	—	45	—	—	—	—	—	*	—	—	*
Barton (Village of)	—	15	—	4,505	—	—	—	*	—	—	*
W. Charleston (VT)	—	15	—	4,505	—	—	—	*	—	—	*
Basin Elec Power Coop	21,104,487	45,873	—	—	—	—	15,390	86	—	1,119	30
Anselmo Valley (ND)	6,243,588	6,823	—	—	—	—	5,182	13	—	83	2
Laramie River (WY)	11,008,013	27,677	—	—	—	—	6,949	50	—	950	4
Leland Olds (ND)	3,852,856	7,325	—	—	—	—	3,259	14	—	87	4
Spirit Mound (SD)	—	3,248	—	—	—	—	—	8	—	—	20

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Baudette (City of).....	—	—	—	—	—	—	—	—	—	—	—
Baudette (MN).....	—	—	—	—	—	—	—	—	—	—	—
Beaver City (City of).....	—	—	—	4,824	—	—	—	—	—	—	—
Beaver Lower (UT).....	—	—	—	632	—	—	—	—	—	—	—
Beaver Upper (UT).....	—	—	—	2,972	—	—	—	—	—	—	—
Beaver 3 (UT).....	—	—	—	3,216	—	—	—	—	—	—	—
Beaver City (City of).....	—	4	—	—	—	—	—	*	—	—	*
Beaver City (NE).....	—	4	—	—	—	—	—	*	—	—	*
Bedford (City of).....	—	—	—	22	—	—	—	—	—	—	—
Bedford (VA).....	—	—	—	22	—	—	—	—	—	—	—
Belleville (City of).....	—	872	5,067	—	—	—	—	2	54	—	7
Belleville (KS).....	—	872	5,067	—	—	—	—	2	54	—	7
Bellevue (City of).....	—	141	—	—	—	—	—	*	—	—	*
Bellevue (IA).....	—	141	—	—	—	—	—	*	—	—	*
Beloit (City of).....	—	532	4,365	—	—	—	—	1	45	—	*
Beloit (KS).....	—	532	4,365	—	—	—	—	1	45	—	*
Benkelman (City of).....	—	—	—	—	—	—	—	—	—	—	—
Benkelman (NE).....	—	—	—	—	—	—	—	—	—	—	—
Benson (City of).....	—	—	—	—	—	—	—	—	—	—	—
Benson (MN).....	—	—	—	—	—	—	—	—	—	—	—
Berlin (City of).....	—	244	—	—	—	—	—	*	—	—	*
Berlin (MD).....	—	244	—	—	—	—	—	*	—	—	*
Bethany (City of).....	—	424	—	—	—	—	—	1	—	—	1
Bethany (MO).....	—	424	—	—	—	—	—	1	—	—	1
Bethel Utilities Corp.....	—	35,096	—	—	—	—	—	68	—	—	1
Bethel (AK).....	—	35,096	—	—	—	—	—	60	—	—	1
Bethlehem Light & Power.....	—	882	—	—	—	—	—	2	—	—	1
Bethlehem (AK).....	—	882	—	—	—	—	—	2	—	—	1
Big Rivers Electric Corp.....	11,321,623	3,834	7,740	—	—	—	5,244	27	83	402	17
Coleman (KY).....	3,028,354	145	7,740	—	—	—	1,409	*	83	116	2
Green (KY).....	3,086,584	6,423	—	—	—	—	1,479	12	—	173	1
Henderson II (KY).....	2,974,568	2,497	—	—	—	—	931	4	—	—	1
Reid, Robert (KY).....	85,973	9,410	—	—	—	—	45	3	—	49	9
Wilson (KY).....	3,043,944	4,179	—	—	—	—	1,380	8	—	64	3
Black Hills Pwr and Lt Co.....	1,872,548	4,627	18,015	—	—	—	891	16	224	16	12
French, Ben (SD).....	135,085	1,877	18,015	—	—	—	117	8	224	4	11
Kirk (SD).....	—	—	—	—	—	—	—	—	—	—	—
Nell Simpson 2 (WY).....	551,438	2,207	—	—	—	—	408	6	—	—	*
Owens (WY).....	233,659	—	—	—	—	—	238	—	—	10	—
Simpson, Nell (WY).....	152,366	543	—	—	—	—	128	1	—	—	*
Black River Falls (City).....	—	—	—	4,480	—	—	—	—	—	—	—
Black River Falls (WI).....	—	—	—	4,480	—	—	—	—	—	—	—
Block Island Power Co.....	—	429	—	—	—	—	—	1	—	—	2
Block Island (RI).....	—	429	—	—	—	—	—	1	—	—	2
Bloomfield (City of).....	—	31	16	—	—	—	—	*	*	—	*
Bloomfield (IA).....	—	31	16	—	—	—	—	*	*	—	*
Blooming Prairie (City of).....	—	55	—	—	—	—	—	*	—	—	*
Blooming Prairie (MN).....	—	55	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Blue Earth (City of).....	—	385	142	—	—	—	—	1	1	—	*
Blue Earth (MN).....	—	305	142	—	—	—	—	1	1	—	*
Blue Ridge El Member Corp.....	—	—	—	—	—	—	—	—	—	—	—
Sharp Falls (NC).....	—	—	—	—	—	—	—	—	—	—	—
Bluffton (City of).....	—	78	2,282	—	—	—	—	1	32	—	1
Bluffton (SC).....	—	70	2,282	—	—	—	—	1	32	—	1
Banners Ferry (City of).....	—	—	—	29,720	—	—	—	—	—	—	—
Moyle (ID).....	—	—	—	29,720	—	—	—	—	—	—	—
Boston Edison Co.....	—	1,839,982	3,569,836	—	5,324,341	—	—	2,952	35,485	—	620
Edger (MA).....	—	507	—	—	—	—	—	2	—	—	1
Framingham (MA).....	—	948	—	—	—	—	—	3	—	—	2
L Street (MA).....	—	561	—	—	—	—	—	1	—	—	1
Mystic (MA).....	—	1,798,282	721,471	—	—	—	—	2,889	7,121	—	528
New Boston (MA).....	—	27,074	2,847,083	—	—	—	—	47	28,360	—	82
Pilgrim (MA).....	—	—	—	—	5,324,341	—	—	—	—	—	—
West Medway (MA).....	—	3,610	482	—	—	—	—	10	4	—	7
Boonville (City of).....	—	285	3,964	24,289	—	—	—	1	41	—	1
Boonville (UT).....	—	285	3,964	—	—	—	—	1	41	—	1
Echo Dam (UT).....	—	—	—	16,343	—	—	—	—	—	—	—
Pine View Dam (UT).....	—	—	—	7,916	—	—	—	—	—	—	—
Bradstreet (City of).....	—	2,613	97,224	—	—	—	—	5	1,021	—	—
Power Station (MA).....	—	2,613	97,224	—	—	—	—	5	1,021	—	—
Brazos Elec Pwr Corp Inc.....	—	8,795	1,911,138	—	—	—	—	18	28,464	—	130
Miller, R W (TX).....	—	7,977	1,873,257	—	—	—	—	16	19,982	—	122
North Texas (TX).....	—	818	37,881	—	—	—	—	2	482	—	8
Brazos River Authority.....	—	—	—	14,070	—	—	—	—	—	—	—
M Sheppard (TX).....	—	—	—	14,070	—	—	—	—	—	—	—
Breeze (City of).....	—	488	—	—	—	—	—	1	—	—	1
Breeze (IL).....	—	488	—	—	—	—	—	1	—	—	1
Brigham City Corporation.....	—	—	—	8,179	—	—	—	—	—	—	—
Brigham City (UT).....	—	—	—	4,184	—	—	—	—	—	—	—
Brigham 2 (UT).....	—	—	—	3,995	—	—	—	—	—	—	—
Broken Bow (City of).....	—	66	1,353	—	—	—	—	*	12	—	*
Broken Bow (NE).....	—	66	1,353	—	—	—	—	*	12	—	*
Brooklyn (City of).....	—	64	—	—	—	—	—	*	—	—	*
Brooklyn (LA).....	—	64	—	—	—	—	—	*	—	—	*
Brownfield (City of).....	—	291	2,314	—	—	—	—	1	48	—	*
Brownfield (TX).....	—	291	2,314	—	—	—	—	1	48	—	*
Brownsville (City of).....	—	3,822	157,933	—	—	—	—	8	2,357	—	15
Brownsville (TX).....	—	3,822	157,933	—	—	—	—	8	2,357	—	15
Bryan (City of).....	—	234	2,891	—	—	—	—	2	59	—	6
Bryan (OH).....	—	234	2,891	—	—	—	—	2	59	—	6
Bryan (City of).....	—	1,206	511,389	—	—	—	—	2	5,553	—	59
Bryan (TX).....	—	553	90,673	—	—	—	—	1	1,135	—	33
Densby (TX).....	—	653	420,716	—	—	—	—	1	4,418	—	26
Bryant (City of).....	—	—	—	—	—	—	—	—	—	—	—
Bryant (SD).....	—	—	—	—	—	—	—	—	—	—	—
Burbank (City of).....	—	—	103,946	—	—	—	—	—	1,658	—	23
Magnolia (CA).....	—	—	18,053	—	—	—	—	—	325	—	21
Olive (CA).....	—	—	85,893	—	—	—	—	—	1,233	—	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Burlington (City of).....	—	—	1,078	—	—	—	—	—	12	—	—
Burlington (KS).....	—	—	1,078	—	—	—	—	—	12	—	—
Burlington (City of).....	—	473	97	—	—	—	—	6	24	—	6
Burlington (VT).....	—	440	—	—	—	—	—	1	—	—	1
J C McNeil (VT).....	—	32	97	—	—	135,156	—	5	24	—	5
Burlington (City of).....	—	—	—	—	—	—	—	—	—	—	—
Burlington (CO).....	—	—	—	—	—	—	—	—	—	—	—
Burlington (City of).....	—	354	1,035	—	—	—	—	1	17	—	1
Burlington (KS).....	—	354	1,035	—	—	—	—	1	17	—	1
Burwell (City of).....	—	—	—	—	—	—	—	—	—	—	—
Burwell (NE).....	—	—	—	—	—	—	—	—	—	—	—
Bushnell (City of).....	—	106	—	—	—	—	—	+	—	—	1
Bushnell (IL).....	—	106	—	—	—	—	—	+	—	—	1
Butler (City of).....	—	14	—	—	—	—	—	+	—	—	+
Butler (MO).....	—	14	—	—	—	—	—	+	—	—	+
Cajun Elec Power Coop Inc.....	8,666,466	29,897	282,151	—	—	—	5,520	56	3,854	1,207	22
Big Cajun 1 (LA).....	—	744	282,151	—	—	—	—	1	3,054	—	12
Big Cajun 2 (LA).....	8,666,466	28,853	—	—	—	—	5,520	53	—	1,207	10
California (State of).....	—	—	—	3,984,075	—	—	—	—	—	—	—
Alamo (CA).....	—	—	—	36,331	—	—	—	—	—	—	—
Bottle Rock (CA).....	—	—	—	—	—	594	—	—	—	—	—
Devil Canyon (CA).....	—	—	—	326,125	—	—	—	—	—	—	—
Edw Hyatt (CA).....	—	—	—	3,071,075	—	—	—	—	—	—	—
Mojave Siphon (CA).....	—	—	—	15,413	—	—	—	—	—	—	—
San Luis (CA).....	—	—	—	-312,053	—	—	—	—	—	—	—
Thermal Div (CA).....	—	—	—	21,775	—	—	—	—	—	—	—
Thermaito (CA).....	—	—	—	404,109	—	—	—	—	—	—	—
W E Wazo (CA).....	—	—	—	201,300	—	—	—	—	—	—	—
Callaway (City of).....	—	—	—	—	—	—	—	—	—	—	—
Callaway (NE).....	—	—	—	—	—	—	—	—	—	—	—
Cambridge (City of).....	—	—	—	—	—	—	—	—	—	—	—
Cambridge (NE).....	—	—	—	—	—	—	—	—	—	—	—
Campbell (City of).....	—	—	—	—	—	—	—	—	—	—	—
Campbell (MO).....	—	—	—	—	—	—	—	—	—	—	—
Campbell (City of).....	—	—	—	—	—	—	—	—	—	—	—
Campbell (NE).....	—	—	—	—	—	—	—	—	—	—	—
Cardinal Operating Co.....	9,318,453	26,174	—	—	—	—	3,751	45	—	389	11
Cardinal (OH).....	9,318,453	26,174	—	—	—	—	3,751	45	—	389	11
Carlyle (City of).....	—	238	17	—	—	—	—	+	+	—	+
Carlyle (IL).....	—	238	17	—	—	—	—	+	+	—	+
Carroll (City of).....	—	72	900	—	—	—	—	+	14	—	1
Carroll (IL).....	—	72	900	—	—	—	—	+	14	—	1
Carolina Power & Light Co.....	25,972,281	115,077	28,894	882,081	23,424,110	—	10,496	279	562	1,354	134
Asheville (NC).....	2,669,302	2,899	—	—	—	—	1,037	5	—	101	1
Blewett (NC).....	—	4,137	—	153,139	—	—	—	13	—	—	5
Brunswick (NC).....	—	—	—	—	10,896,270	—	—	—	—	—	—
Cape Fear (NC).....	1,803,468	10,186	—	—	—	—	732	26	—	84	6
Darlington County (SC).....	—	24,942	17,134	—	—	—	—	92	378	—	76
Harris (NC).....	—	—	—	—	7,067,739	—	—	—	—	—	—
Lee (NC).....	1,296,466	13,233	—	—	—	—	534	30	—	85	8
Marshall (NC).....	—	—	—	31,866	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Carolina Power & Light Co											
Mayo (NC)	3,233,930	9,137	—	—	—	—	1,366	16	—	194	6
Morehead (NC)	—	85	—	—	—	—	—	1	—	—	1
Robinson, H B (SC)	941,738	2,179	2,085	—	5,460,101	—	348	4	26	77	3
Roxboro (NC)	12,827,995	27,709	—	—	—	—	5,223	47	—	648	6
Sutton (NC)	2,319,507	15,903	—	—	—	—	994	33	—	148	11
Tillery (NC)	—	—	—	248,302	—	—	—	—	—	—	—
Wakers (NC)	—	—	—	448,774	—	—	—	—	—	—	—
Weatherston (NC)	479,855	4,665	9,675	—	—	—	222	13	158	17	10
Carrollton (City of)	—	282	1,035	—	—	—	—	—	14	—	3
Carrollton (MO)	—	282	1,035	—	—	—	—	—	14	—	3
Carthage (City of)	—	16	315	—	—	—	—	—	11	—	1
Carthage (MO)	—	16	315	—	—	—	—	—	11	—	1
Cascade (City of)	—	87	—	—	—	—	—	—	—	—	—
Cascade (IA)	—	87	—	—	—	—	—	—	—	—	—
Cascade Power company	—	—	—	4,330	—	—	—	—	—	—	—
Brevard (NC)	—	—	—	4,330	—	—	—	—	—	—	—
Cashion (City of)	—	—	—	—	—	—	—	—	—	—	—
Cashion (WI)	—	—	—	—	—	—	—	—	—	—	—
Cedar Falls (City of)	16,659	15	1,124	—	—	—	82	—	34	15	3
Cedar Falls Ct (IA)	16,659	—	397	—	—	—	12	—	10	15	—
Siretor (IA)	—	15	727	—	—	—	—	—	24	—	3
Cent NE Pub Pwr & Ir Dist	—	—	—	449,025	—	—	—	—	—	—	—
Jeffrey Canyon (NE)	—	—	—	121,779	—	—	—	—	—	—	—
Johnson No 1 (NE)	—	—	—	93,740	—	—	—	—	—	—	—
Johnson No 2 (NE)	—	—	—	121,429	—	—	—	—	—	—	—
Kingsley (NE)	—	—	—	103,077	—	—	—	—	—	—	—
Center (City of)	—	—	—	—	—	—	—	—	—	—	—
Center (CO)	—	—	—	—	—	—	—	—	—	—	—
Central Elec Pwr Coop	370,726	197	—	—	—	—	193	—	—	31	—
Chanah (MO)	370,726	197	—	—	—	—	193	—	—	31	—
Central Hudson Gas & Elec	2,096,662	898,935	124,254	188,758	—	—	814	1,478	1,417	129	513
Conestoga (NY)	—	78	1,728	—	—	—	—	—	24	—	3
Danckammer (NY)	2,096,662	105	36,746	—	—	—	814	—	469	129	12
Dashville (NY)	—	—	—	11,464	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	10,704	—	—	—	—	—	—	—
Neversink (NY)	—	—	—	88,152	—	—	—	—	—	—	—
Roseton (NY)	—	898,865	85,820	—	—	—	—	1,475	924	—	496
South Cairo (NY)	—	887	—	—	—	—	—	2	—	—	2
Sturgeon Pool (NY)	—	—	—	78,430	—	—	—	—	—	—	—
Central Ill Public Ser Co	12,311,278	37,554	—	—	—	—	5,908	97	—	540	63
Coffeen (IL)	4,014,399	3,464	—	—	—	—	2,011	6	—	152	4
Grand Tower (IL)	741,313	2,619	—	—	—	—	359	5	—	33	—
Huronville (IL)	761,474	2,774	—	—	—	—	354	5	—	34	1
Mercedosa (IL)	1,241,847	19,457	—	—	—	—	616	59	—	33	52
Newton (IL)	5,452,237	9,640	—	—	—	—	2,567	22	—	297	5
Central Iowa Power Coop	268,710	3,668	284	—	—	—	143	10	—	80	4
Fair Station (IA)	268,710	—	—	—	—	—	143	—	—	80	—
Summit Lake (IA)	—	3,668	284	—	—	—	—	10	—	—	4
Central Illinois Light Co	5,992,276	10,049	16,448	—	—	—	2,762	18	116	206	1
Duck Creek (IL)	2,258,840	2,088	—	—	—	—	1,070	4	—	79	1
E D Edwards (IL)	3,733,436	7,961	—	—	—	—	1,692	14	—	127	1
Midwest Grain (IL)	—	—	15,195	—	—	—	—	—	102	—	—
Stirling Avenue (IL)	—	—	245	—	—	—	—	—	14	—	—

See footnotes at end of table.

Table 5B. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Central Louisiana Elec Co.	7,267,499	44,780	2,135,002	—	—	—	5,258	82	22,359	873	148
Coughlin (LA)	—	11,037	221,349	—	—	—	—	22	2,435	—	37
Dales Hills (LA)	4,002,457	—	8,237	—	—	—	3,227	—	91	422	—
Franklin (LA)	—	—	48	—	—	—	—	—	1	—	—
Rodenscher (LA)	3,265,042	21,479	706,437	—	—	—	2,031	37	7,567	451	76
Teche (LA)	—	12,274	1,198,931	—	—	—	—	23	12,264	—	35
Central Maine Power Co.	—	622,158	—	1,915,162	—	—	—	1,183	—	—	589
Andro Lower (ME)	—	—	—	199	—	—	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	29,947	—	—	—	—	—	—	—
Aroostook Valley (AK)	—	—	—	—	—	682	—	—	—	—	—
Bar Mills (ME)	—	—	—	22,779	—	—	—	—	—	—	—
Bates Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Bates Upper (ME)	—	—	—	2,742	—	—	—	—	—	—	—
Bowen Eagle (ME)	—	—	—	61,028	—	—	—	—	—	—	—
Brunswick (ME)	—	—	—	112,687	—	—	—	—	—	—	—
C. E. Moody (ME)	—	—	—	165,601	—	—	—	—	—	—	—
Cape (ME)	—	-266	—	—	—	—	—	1	—	—	6
Catawba (ME)	—	—	—	44,770	—	—	—	—	—	—	—
Continental Mills (ME)	—	—	—	2,389	—	—	—	—	—	—	—
Dear River (ME)	—	—	—	39,465	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	8,003	—	—	—	—	—	—	—
Gulf Island (ME)	—	—	—	156,328	—	—	—	—	—	—	—
Harris (ME)	—	—	—	315,552	—	—	—	—	—	—	—
Hill Mill (ME)	—	—	—	2,624	—	—	—	—	—	—	—
Hiram (ME)	—	—	—	67,973	—	—	—	—	—	—	—
Isleboro (ME)	—	—	—	—	—	—	—	—	—	—	—
North Gerham (ME)	—	—	—	11,891	—	—	—	—	—	—	—
Oakland (ME)	—	—	—	13,013	—	—	—	—	—	—	—
Pease Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice River (ME)	—	—	—	7,784	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	57,551	—	—	—	—	—	—	—
Skakon (ME)	—	—	—	124,968	—	—	—	—	—	—	—
Smelt Hill (AK)	—	—	—	1,759	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	6,846	—	—	—	—	—	—	—
West Burton (ME)	—	—	—	42,002	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	-148	—	—	—	—	—	—	—
Weston (ME)	—	—	—	87,653	—	—	—	—	—	—	—
Williams (ME)	—	—	—	106,284	—	—	—	—	—	—	—
Wynnan Hydro (ME)	—	—	—	423,272	—	—	—	—	—	—	—
Wynnan, W F (ME)	—	622,464	—	—	—	—	—	1,152	—	—	583
Central Operating Co.	5,900,556	15,643	—	—	—	—	2,343	27	—	266	15
Sporn, Phil (WV)	5,900,556	15,643	—	—	—	—	2,343	27	—	266	15
Central Power & Light Co.	4,749,456	19,644	9,874,348	88,661	—	—	2,180	38	101,649	185	451
Bates, J L (TX)	—	—	536,803	—	—	—	—	—	5,941	—	39
Colto Creek (TX)	4,749,556	1,799	—	—	—	—	2,180	3	—	155	6
Davis, Barney M (TX)	—	12,236	3,108,835	—	—	—	—	19	30,883	—	119
Eagle Pass (TX)	—	—	—	55,661	—	—	—	—	—	—	—
Hill, Lon C (TX)	—	—	1,309,292	—	—	—	—	—	14,163	—	60
Joslin, E S (TX)	—	—	578,677	—	—	—	—	—	5,782	—	50
La Palma (TX)	—	3,981	683,270	—	—	—	—	9	7,100	—	47
Laredo (TX)	—	1,628	658,937	—	—	—	—	7	7,793	—	20
Nueces Bay (TX)	—	—	2,293,540	—	—	—	—	—	22,522	—	58
Victoria (TX)	—	—	704,994	—	—	—	—	—	7,464	—	51
Central VT Pub Serv Corp.	—	286	—	219,709	—	—	—	3	—	—	88
Arnold Falls (VT)	—	—	—	1,838	—	—	—	—	—	—	—
Ascutney (VT)	—	66	—	—	—	—	—	1	—	—	38
Bradford (VT)	—	—	—	5,682	—	—	—	—	—	—	—
Carver Falls (NY)	—	—	—	8,515	—	—	—	—	—	—	—
Cavendish (VT)	—	—	—	6,592	—	—	—	—	—	—	—
Clarks Falls (VT)	—	—	—	17,249	—	—	—	—	—	—	—
East Barre (VT)	—	—	—	9,123	—	—	—	—	—	—	—
Fairfax Falls (VT)	—	—	—	24,476	—	—	—	—	—	—	—
Gorge (VT)	—	—	—	3,211	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Central VT Pub Serv Corp											
Glen (VT)	—	—	—	10,029	—	—	—	—	—	—	—
Lower Middlebury (VT)	—	—	—	8,774	—	—	—	—	—	—	—
Milton (VT)	—	—	—	43,411	—	—	—	—	—	—	—
Parsons (VT)	—	—	—	3,898	—	—	—	—	—	—	—
Patch (VT)	—	—	—	1,027	—	—	—	—	—	—	—
Peterson (VT)	—	—	—	31,145	—	—	—	—	—	—	—
Pierce Mills (VT)	—	—	—	1,461	—	—	—	—	—	—	—
Pinsford (VT)	—	—	—	12,376	—	—	—	—	—	—	—
Redland (VT)	—	220	—	—	—	—	—	1	—	—	39
Salisbury (VT)	—	—	—	4,322	—	—	—	—	—	—	—
Silver Lake (VT)	—	—	—	8,366	—	—	—	—	—	—	—
St. Albans (VT)	—	—	—	—	—	—	—	—	—	—	2
Tollsville (VT)	—	—	—	1,686	—	—	—	—	—	—	—
Waybridge (VT)	—	—	—	16,526	—	—	—	—	—	—	—
Centrais (City of)	—	—	—	33,278	—	—	—	—	—	—	—
Centrais (WA)	—	—	—	33,278	—	—	—	—	—	—	—
Chenute (City of)	—	—221	4,388	—	—	—	—	2	47	—	1
Chenute (KS)	—	—226	—	—	—	—	—	—	—	—	—
Chenute 2 (KS)	—	—227	42	—	—	—	—	—	1	—	—
Chenute 3 (KS)	—	332	4,338	—	—	—	—	2	45	—	—
Chappell (City of)	—	—	—	—	—	—	—	—	—	—	—
Chappell (NB)	—	—	—	—	—	—	—	—	—	—	—
Chelan Pub Util Dist #1	—	—	—	10,697,127	—	—	—	—	—	—	—
Chelan (WA)	—	—	—	430,881	—	—	—	—	—	—	—
Rock Island (WA)	—	—	—	3,080,609	—	—	—	—	—	—	—
Rocky Reach (WA)	—	—	—	7,185,637	—	—	—	—	—	—	—
Cheyenne Fuel & Power Co	—	—	—	—	—	—	—	—	—	—	—
Snyder (WV)	—	—	—	—	—	—	—	—	—	—	—
Chillicothe (City of)	16,010	124	422	—	—	—	8	—	7	4	7
Beardmore (MO)	16,010	124	422	—	—	—	8	—	7	4	7
Chugach Elec Assn Inc	—	—	2,082,648	379,855	—	—	—	—	23,210	—	10
Beluga (AK)	—	—	1,896,034	—	—	—	—	—	20,359	—	—
Bernice Lake (AK)	—	—	137,392	—	—	—	—	—	2,175	—	3
Bradley Lake (AK)	—	—	—	349,032	—	—	—	—	—	—	—
Cooper Lake (AK)	—	—	—	30,823	—	—	—	—	—	—	—
International (AK)	—	—	2,468	—	—	—	—	—	64	—	7
Seldovia (AK)	—	—	46,726	—	—	—	—	—	612	—	—
Cincinnati Gas Elec Co	27,648,471	98,471	82,446	—	—	—	13,289	228	1,289	438	133
Bedford, Walter C (OH)	5,996,393	27,082	—	—	—	—	2,582	49	—	186	36
Dick Creek (OH)	—	99	—659	—	—	—	—	1	33	—	5
East Bend (KY)	3,911,592	7,047	—	—	—	—	1,615	13	—	140	7
Miami Fort (OH)	7,474,143	21,600	—	—	—	—	3,050	38	—	189	23
W. H. Zimmer ( )	10,266,343	25,068	—	—	—	—	4,043	42	—	324	51
Wooddale (OH)	—	17,575	83,105	—	—	—	—	85	1,256	—	11
Citizens Utilities Co	—	22	—	23,962	—	—	—	—	—	—	—
Charleston (VT)	—	—	—	3,925	—	—	—	—	—	—	—
Newport (VT)	—	—	—	19,708	—	—	—	—	—	—	—
Newport Diesel (VT)	—	22	—	—	—	—	—	—	—	—	—
North Troy (VT)	—	—	—	329	—	—	—	—	—	—	—
Citizens Utilities Co	—	187	313	—	—	—	—	1	5	—	1
Valencia (AZ)	—	187	313	—	—	—	—	1	5	—	1
Clarkdale (City of)	—	5,729	39,207	—	—	—	—	13	486	—	11
South (MS)	—	5,729	39,207	—	—	—	—	13	486	—	9
Third St (MS)	—	—	—	—	—	—	—	—	—	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Clay Center (City of).....	—	410	14,922	—	—	—	—	1	276	—	3
Claycenter (KS).....	—	410	14,922	—	—	—	—	1	276	—	3
Cleveland (City of).....	—	2	4,612	—	—	—	—	•	188	—	1
Collinswood (OH).....	—	1	1,003	—	—	—	—	•	29	—	1
Lake Road (OH).....	—	—	—	—	—	—	—	—	—	—	—
West 41st Street (OH).....	—	1	3,609	—	—	—	—	•	87	—	•
Cleveland Electric Illum Co.....	12,292,576	6,785	—	—	7,462,352	—	4,989	57	—	218	26
Ashtabula (OH).....	1,612,710	4,452	—	—	—	—	739	11	—	28	1
Avon Lake (OH).....	4,115,651	5,796	—	—	—	—	1,672	15	—	60	4
Eastlake (OH).....	6,481,421	11,139	—	—	—	—	2,500	28	—	127	18
Lake Shore (OH).....	82,794	14,682	—	—	—	—	67	2	—	—	2
Perry (OH).....	—	—	—	—	7,462,352	—	—	—	—	—	—
Clinton (City of).....	—	10	1	—	—	—	—	•	•	—	•
Clinton (MI).....	—	10	1	—	—	—	—	•	•	—	•
Cloverland Electric Coop.....	—	—	—	—	—	—	—	—	—	—	1
Daher (MI).....	—	—	—	—	—	—	—	—	—	—	•
Detroit (MI).....	—	—	—	—	—	—	—	—	—	—	•
Coffeyville (City of).....	—	—	57,211	—	—	—	—	—	744	—	—
Coffeyville (KS).....	—	—	57,211	—	—	—	—	—	744	—	—
Coggon (City of).....	—	—	—	—	—	—	—	—	—	—	—
Coggon (IA).....	—	—	—	—	—	—	—	—	—	—	—
Colby (City of).....	—	209	7	—	—	—	—	•	•	—	2
Colby (KS).....	—	209	7	—	—	—	—	•	•	—	2
Coldwater (City of).....	—	266	792	—	—	—	—	1	7	—	•
Coldwater (MI).....	—	255	792	—	—	—	—	1	7	—	•
Coleman (City of).....	—	510	4,313	—	—	—	—	1	26	—	—
Coleman (TX).....	—	510	4,313	—	—	—	—	1	26	—	—
Colorado Springs (City of).....	2,728,443	2,957	40,476	24,846	—	—	1,326	19	496	218	5
Duke, Martin (CO).....	1,238,419	159	38,332	—	—	—	647	•	431	68	—
George Birdsl (CO).....	—	823	2,144	—	—	—	—	16	66	—	•
Manitou (CO).....	—	—	—	22,593	—	—	—	—	—	—	—
Ray D. Nixon (CO).....	1,482,024	1,975	—	—	—	—	680	3	—	150	5
Renton (CO).....	—	—	—	2,252	—	—	—	—	—	—	—
Columbia (City of).....	74,817	—	318	—	—	—	42	—	6	11	2
Columbia (MO).....	74,817	—	318	—	—	—	42	—	6	11	2
Columbus Southern Pwr Co.....	8,945,934	14,681	—	—	—	—	3,905	26	—	325	3
Conestoga (OH).....	8,544,803	13,676	—	—	—	—	3,699	24	—	304	3
Picway (OH).....	401,131	1,005	—	—	—	—	206	2	—	21	•
Commonwealth Ed Co Inc.....	1,801,021	—	50,936	—	—	—	1,009	—	525	108	—
Suez Line (RN).....	1,801,021	—	50,936	—	—	—	1,009	—	525	108	—
Commonwealth Edison Co.....	26,272,869	582,832	1,723,288	2,685	64,456,129	—	15,385	1,473	23,513	2,779	838
Bloom (IL).....	—	2,261	—	—	—	—	—	7	—	—	15
Braidwood (IL).....	—	—	—	—	15,611,178	—	—	—	—	—	—
Byron (IL).....	—	—	—	—	14,681,099	—	—	—	—	—	—
Cahoon (IL).....	—	1,099	7,085	—	—	—	—	3	123	—	15
Collins (IL).....	—	429,387	1,346,149	—	—	—	—	1,140	19,090	—	705
Crawford (IL).....	1,963,489	2,308	55,505	—	—	—	1,268	6	919	270	13
Dixon (IL).....	—	—	—	2,655	—	—	—	—	—	—	—
Dresden (IL).....	—	—	—	—	5,073,544	—	—	—	—	—	—
Electric Junction (IL).....	—	—	9,085	—	—	—	—	—	138	—	16
Fisk Street (IL).....	846,358	27,783	58,249	—	—	—	472	90	666	—	20
Joliet (IL).....	654,742	462	23,090	—	—	—	363	1	334	45	11
Joliet 7 & 8 (IL).....	5,259,141	—	121,807	—	—	—	3,085	—	1,220	362	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Commonwealth Edison Co											
Kincaid (IL)	3,294,188	—	6,071	—	—	—	1,643	—	71	286	—
Lasalle (IL)	—	—	—	—	8,883,046	—	—	—	—	—	—
Lombard (IL)	—	—	4,464	—	—	—	—	—	68	—	15
Powerton (IL)	6,884,556	—	15,870	—	—	—	4,361	—	174	949	—
Quad-cities (IL)	—	—	—	—	2,296,711	—	—	—	—	—	—
Sabrooke (IL)	—	9,803	—	—	—	—	—	27	—	—	11
Waukegan (IL)	3,112,664	29,047	75,913	—	—	—	1,711	71	712	272	12
Will County (IL)	4,217,731	79,880	—	—	—	—	2,480	138	—	396	4
Zion (IL)	—	—	—	—	12,910,547	—	—	—	—	—	—
Commonwealth Energy Sys	—	2,818,865	52,014	—	—	—	—	4,033	734	—	79
Blackstone Street (MA)	—	590	868	—	—	—	—	1	17	—	2
Canal (MA)	—	2,786,535	—	—	—	—	—	3,983	—	—	33
Kendall Square (MA)	—	31,138	51,126	—	—	—	—	48	716	—	40
Oak Bluffs (MA)	—	297	—	—	—	—	—	1	—	—	1
West Tisbury (MA)	—	305	—	—	—	—	—	1	—	—	2
Conn Yankee Atomic Pwr Co	—	—	—	—	2,785,517	—	—	—	—	—	—
Haddam Neck (CT)	—	—	—	—	2,785,517	—	—	—	—	—	—
Connecticut Lgt & Pwr Co	—	3,317,847	764,540	473,836	—	—	—	5,964	8,543	—	1,384
Bantam (CT)	—	—	—	1,354	—	—	—	—	—	—	—
Brantford (CT)	—	292	—	—	—	—	—	2	—	—	1
Bulls Bridge (CT)	—	—	—	45,315	—	—	—	—	—	—	—
Cast Cob (CT)	—	2,249	—	—	—	—	—	7	—	—	6
Devon (CT)	—	158,752	677,110	—	—	—	—	321	7,508	—	242
Falk Village (CT)	—	—	—	61,857	—	—	—	—	—	—	—
Franklin (CT)	—	346	—	—	—	—	—	1	—	—	1
Middletown (CT)	—	1,397,675	—	—	—	—	—	2,556	—	—	326
Monville (CT)	—	719,962	74,203	—	—	—	—	1,361	891	—	203
Norwalk Harbor (CT)	—	1,027,303	—	—	—	—	—	1,689	—	—	337
Robertsville (CT)	—	—	—	36	—	—	—	—	—	—	—
Rocky River (CT)	—	—	—	11,142	—	—	—	—	—	—	—
Scitound (CT)	—	—	—	5,167	—	—	—	—	—	—	—
Shepaug (CT)	—	—	—	179,409	—	—	—	—	—	—	—
South Meadow (CT)	—	9,485	13,227	—	—	436,532	—	24	145	—	66
Stevenson (CT)	—	—	—	150,455	—	—	—	—	—	—	—
Taftville (CT)	—	—	—	9,119	—	—	—	—	—	—	—
Torrington (CT)	—	379	—	—	—	—	—	2	—	—	1
Tunnel (CT)	—	402	—	9,982	—	—	—	1	—	—	1
Consolidated Edison Co N Y Inc	—	2,575,634	6,155,539	—	7,813,229	—	—	4,696	68,408	—	3,324
Arthur Kill (NY)	—	—	731,153	—	—	—	—	—	7,599	—	18
Astoria (NY)	—	1,285,203	2,041,927	—	—	—	—	2,144	21,466	—	195
Buchanan (NY)	—	3,962	—	—	—	—	—	11	—	—	4
East River (NY)	—	151,845	143,539	—	—	—	—	343	2,013	—	147
Convent (NY)	—	85,766	—	—	—	—	—	252	—	—	43
Hudson Avenue (NY)	—	140,733	—	—	—	—	—	241	—	—	154
Indian Point (NY)	—	1,727	—	—	7,813,229	—	—	7	—	—	17
Narrows (NY)	—	33,829	113,655	—	—	—	—	97	1,854	—	64
Oil Storage (NY)	—	—	—	—	—	—	—	—	—	—	2,354
Oil Storage (NY)	—	—	—	—	—	—	—	—	—	—	262
Ravenwood (NY)	—	870,734	2,677,014	—	—	—	—	1,556	29,116	—	63
Wateride (NY)	—	8,882	548,251	—	—	—	—	19	6,361	—	—
59Th Street (NY)	—	669	—	—	—	—	—	—	—	—	—
74Th Street (NY)	—	6,400	—	—	—	—	—	26	—	—	3
Consolidated Water Pwr Co	—	—	—	193,876	—	—	—	—	—	—	—
Biron (WI)	—	—	—	38,478	—	—	—	—	—	—	—
Du Bay (WI)	—	—	—	51,263	—	—	—	—	—	—	—
Stevens Point (WI)	—	—	—	30,726	—	—	—	—	—	—	—
Wisconsin Rapids (WI)	—	—	—	55,662	—	—	—	—	—	—	—
Wisconsin River Di (WI)	—	—	—	17,747	—	—	—	—	—	—	—
Consumers Power Co	17,290,000	395,941	82,883	347,441	5,652,986	—	7,481	923	1,220	799	162
Alcona (MI)	—	—	—	29,256	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Consumers Power Co											
Allegheny Dam (MI)	—	—	—	11,886	—	—	—	—	—	—	—
Big Rock Point (MI)	—	—	—	—	362,303	—	—	—	—	—	—
Campbell, J. H. (MI)	8,557,892	13,116	—	—	—	—	3,608	21	—	268	6
Cobb, B. C. (MI)	1,922,291	1,882	7,039	—	—	—	958	3	71	271	—
Cooke (MI)	—	—	—	28,339	—	—	—	—	—	—	—
Croton (MI)	—	—	—	46,565	—	—	—	—	—	—	—
Five Channels (MI)	—	—	—	26,315	—	—	—	—	—	—	—
Foots (MI)	—	—	—	33,066	—	—	—	—	—	—	—
Gaylord (MI)	—	—	2,082	—	—	—	—	—	49	—	—
Hardy (MI)	—	—	—	109,788	—	—	—	—	—	—	—
Hodanay (MI)	—	—	—	44,547	—	—	—	—	—	—	—
Karn, D. E. (MI)	3,314,755	372,206	65,784	—	—	—	1,407	883	970	141	143
Lead (MI)	—	—	—	19,689	—	—	—	—	—	—	—
Ludington (MI)	—	—	—	820,336	—	—	—	—	—	—	—
Mio (MI)	—	—	—	16,574	—	—	—	—	—	—	—
Morrow, B. E. (MI)	—	—	898	—	—	—	—	—	16	—	—
Palisades (MI)	—	—	—	—	5,290,683	—	—	—	—	—	—
Rogers (MI)	—	—	—	33,054	—	—	—	—	—	—	—
Straits (MI)	—	—	1,605	—	—	—	—	—	27	—	—
Thetford (MI)	—	—	4,172	—	—	—	—	—	81	—	—
Tippy, C. W. (MI)	—	—	—	60,923	—	—	—	—	—	—	—
Weadock, J. C. (MI)	1,704,286	2,448	503	—	—	—	772	4	7	49	—
Webber (MI)	—	—	—	12,893	—	—	—	—	—	—	—
Whiting, J. R. (MI)	1,790,775	6,289	—	—	—	—	735	11	—	69	3
Coon Rapids (City of)	—	15	—	—	—	—	—	—	—	—	—
Coon Rapids (IA)	—	18	—	—	—	—	—	—	—	—	—
Cooperative Power Assn	8,005,829	3,129	—	—	—	—	7,171	7	—	726	17
Bonifaces (MN)	—	1,146	—	—	—	—	—	3	—	—	2
Coal Creek (ND)	8,005,829	1,983	—	—	—	—	7,171	4	—	726	15
Copper Valley Elec Assn	—	38,578	—	41,080	—	—	—	79	—	—	1
Glenallen (AK)	—	28,498	—	—	—	—	—	59	—	—	—
Valdez (AK)	—	—	—	41,080	—	—	—	—	—	—	—
Valdez (AK)	—	10,080	—	—	—	—	—	19	—	—	1
Cordova Electrical Co-Op	—	21,708	—	1,948	—	—	—	39	—	—	1
Cordova (AK)	—	8,688	—	—	—	—	—	23	—	—	—
Humphack Creek (AK)	—	—	—	1,948	—	—	—	—	—	—	—
Ocean Dock (AK)	—	13,012	—	—	—	—	—	15	—	—	1
Corn Belt Power Coop	20,818	—	212	—	—	—	13	—	3	11	—
Humboldt (IA)	—536	—	—	—	—	—	—	—	—	—	—
Windsor, Earl F. (IA)	21,354	—	212	—	—	—	13	—	3	11	—
Corning (City of)	—	—	—	—	—	—	—	—	—	—	—
Corning (IA)	—	—	—	—	—	—	—	—	—	—	—
Craig-Boltonart Elec Coop	—	—	—	71	—	—	—	—	—	—	—
New Castle (VA)	—	—	—	71	—	—	—	—	—	—	—
Crawfordsville (City of)	11,012	23	52	—	—	—	9	—	1	3	—
Crawfordsville (IN)	11,012	23	52	—	—	—	9	—	1	3	—
Cres (City of)	—	634	2,387	—	—	—	—	1	26	—	2
Cres (NE)	—	634	2,387	—	—	—	—	1	26	—	2
Crisp County Power Comm	1,436	—	2,249	49,401	—	—	2	—	62	3	—
Crisp (GA)	1,436	—	2,249	—	—	—	2	—	62	3	—
Warwick (GA)	—	—	—	49,401	—	—	—	—	—	—	—
Crystal Falls (City of)	—	—	—	5,219	—	—	—	—	—	—	—
Crystal Falls (MI)	—	—	—	5,219	—	—	—	—	—	—	—
Culpeper (Town of)	—	509	416	—	—	—	—	2	7	—	1
Culpeper (VA)	—	509	416	—	—	—	—	2	7	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cumberland (City of).....	—	283	3	—	—	—	—	1	*	—	1
Cumberland (WI).....	—	283	3	—	—	—	—	1	*	—	1
Curtis (City of).....	—	—	—	—	—	—	—	—	—	—	—
Curtis (NE).....	—	—	—	—	—	—	—	—	—	—	—
Cushing (City of).....	—	27	60	—	—	—	—	*	1	—	*
Cushing (OK).....	—	27	60	—	—	—	—	*	1	—	*
Dahlberg Light and Pwr Co.....	—	17	—	2,074	—	—	—	*	—	—	*
Gordon (WI).....	—	2	—	—	—	—	—	*	—	—	*
Nancy (WI).....	—	—	—	2,074	—	—	—	—	—	—	—
Salem Diesel (WI).....	—	15	—	—	—	—	—	*	—	—	*
Dairyland Power Corp.....	3,247,893	11,617	—	88,067	—	—	1,797	25	—	1,135	9
Alma (WI).....	403,646	930	—	—	—	—	230	2	—	150	*
Flambeau (WI).....	—	—	—	88,067	—	—	—	—	—	—	—
Genoa (WI).....	1,663,216	7,542	—	—	—	—	784	13	—	733	6
J P Madgal (WI).....	1,178,941	3,145	—	—	—	—	783	10	—	240	3
Danville (City of).....	—	—	—	—	—	—	—	—	—	—	—
Planacles (VA).....	—	—	—	—	—	—	—	—	—	—	—
Dayton (City of).....	—	—	—	—	—	—	—	—	—	—	—
Dayton (IA).....	—	—	—	—	—	—	—	—	—	—	—
Dayton Pwr & Lgt Co (Tae).....	18,614,321	44,941	32,031	—	—	—	7,744	81	408	1,973	53
Frank M Tair (OH).....	—	4,396	11,572	—	—	—	—	21	158	—	17
Hutchings (OH).....	479,460	35	18,171	—	—	—	223	*	202	100	1
Killen Station (OH).....	4,274,313	26,457	—	—	—	—	1,751	45	—	208	24
Monument (OH).....	—	444	—	—	—	—	—	1	—	—	1
Sidney (OH).....	—	602	—	—	—	—	—	1	—	—	1
Shaw, J M (OH).....	13,660,448	11,934	—	—	—	—	5,771	20	—	765	3
Yankee Street (OH).....	—	1,073	2,288	—	—	—	—	3	40	—	6
Delano (City of).....	—	584	—	—	—	—	—	1	—	—	1
Delano (MN).....	—	584	—	—	—	—	—	1	—	—	1
Delmarva Power & Light Co.....	4,225,125	1,244,251	2,672,829	—	—	—	1,787	2,158	33,804	312	838
Bayview (VA).....	—	4,137	—	—	—	—	—	8	—	—	2
Christians (DE).....	—	3,344	—	—	—	—	—	10	—	—	5
Crisfield (MD).....	—	1,592	—	—	—	—	—	6	—	—	2
Delaware City (DE).....	—	200	—	—	—	—	—	1	—	—	6
Edge Moor (DE).....	1,286,136	921,956	495,110	—	—	—	535	1,479	5,328	47	290
Hay Road (DE).....	—	12,010	2,177,719	—	—	—	—	29	17,476	—	92
Indian River (DE).....	2,935,989	94,837	—	—	—	—	1,351	171	—	275	8
Madison Street (DE).....	—	-36	—	—	—	—	—	*	—	—	1
Tasley (VA).....	—	2,975	—	—	—	—	—	9	—	—	10
Vienna (MD).....	—	204,975	—	—	—	—	—	444	—	—	112
West Substation (DE).....	—	241	—	—	—	—	—	1	—	—	2
Delta (City of).....	—	74	969	—	—	—	—	*	13	—	*
Delta (CO).....	—	74	969	—	—	—	—	*	13	—	*
Denton (City of).....	—	—	—	—	—	—	—	—	—	—	—
Denton (IA).....	—	—	—	—	—	—	—	—	—	—	—
Denton (City of).....	—	2,179	246,078	18,648	—	—	—	4	2,944	—	25
Lewisville (TX).....	—	—	—	7,724	—	—	—	—	—	—	—
Roberts (TX).....	—	—	—	2,921	—	—	—	—	—	—	—
Spencer (TX).....	—	2,179	246,078	—	—	—	—	4	2,944	—	25
Denver (City & County of).....	—	—	—	—	—	—	—	—	—	—	—
Elise River (CO).....	—	—	—	—	—	—	—	—	—	—	—
Foothills (CO).....	—	—	—	—	—	—	—	—	—	—	—
Hillcrest (CO).....	—	—	—	—	—	—	—	—	—	—	—
Roberts Tunnel (CO).....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Denver (City & County of)											
Summit Sprng (CO)	—	—	—	—	—	—	—	—	—	—	—
Williams Fork (CO)	—	—	—	—	—	—	—	—	—	—	—
Deseret Gen & Trans Corp	2,831,105	1,639	—	—	—	—	1,341	3	—	77	5
Bonanza (UT)	2,831,105	1,639	—	—	—	—	1,341	3	—	77	5
Desbler (City of)	—	—	—	—	—	—	—	—	—	—	*
Desbler (NE)	—	—	—	—	—	—	—	—	—	—	*
Detroit (City of)	—	116,466	186,724	—	—	—	—	286	2,321	—	103
Mitsunsky (MI)	—	116,466	186,724	—	—	—	—	286	2,321	—	103
Detroit Edison Co (The)	42,960,875	177,217	393,214	—	4,780,512	—	21,667	269	27,850	4,219	343
Beacon Hauling (MI)	—	—	37,326	—	—	—	—	—	4,876	—	5
Belle River (MI)	8,653,608	14,439	—	—	—	—	4,799	26	—	—	12
Central Storage (MI)	—	—	—	—	—	—	—	—	—	587	—
Colfax (MI)	—	-246	—	—	—	—	—	*	—	—	*
Cosmos Creek (MI)	—	-71	—	—	—	—	—	*	—	—	*
Dayton (MI)	—	-325	—	—	—	—	—	*	—	—	*
Harlow Farm (MI)	—	2,321	—	—	4,780,512	—	—	8	—	—	10
Greenwood (MI)	—	26,238	39,910	—	—	—	—	93	819	—	220
Haascock (MI)	—	—	4,403	—	—	—	—	—	68	—	—
Harbor Beach (MI)	140,781	3,457	—	—	—	—	69	8	—	33	*
Marysville (MI)	46,360	—	4,441	—	—	—	31	—	111	32	—
Mourne (MI)	19,477,936	38,396	—	—	—	—	9,079	65	—	753	9
Northeast (MI)	—	267	13	—	—	—	—	1	18	—	2
Oliver (MI)	—	-298	—	—	—	—	—	*	—	—	1
Placid (MI)	—	-326	—	—	—	—	—	*	—	—	1
Potomac (MI)	—	-252	—	—	—	—	—	*	—	—	1
River Rouge (MI)	3,079,137	-281	276,784	—	—	—	1,475	*	21,848	41	1
Slocum (MI)	—	-239	—	—	—	—	—	*	—	—	1
St. Clair (MI)	7,544,977	22,347	10,337	—	—	—	4,134	41	109	2,693	68
Superior (MI)	—	339	—	—	—	—	—	3	—	—	2
Trenton Channel (MI)	4,018,076	11,678	—	—	—	—	2,079	22	—	80	10
Wilmott (MI)	—	-247	—	—	—	—	—	*	—	—	*
Detroit Lakes (City of)	—	—	—	—	—	—	—	—	—	—	—
Detroit Lakes (MN)	—	—	—	—	—	—	—	—	—	—	—
Douglas Pub Util Dist #1	—	—	—	5,299,015	—	—	—	—	—	—	—
Wells (WA)	—	—	—	5,299,015	—	—	—	—	—	—	—
Dover (City of)	—	154,216	35,685	—	—	—	—	175	566	—	24
McKen Run (DE)	—	151,024	33,282	—	—	—	—	267	536	—	19
Van Sant (DE)	—	3,202	2,323	—	—	—	—	7	30	—	4
Dover (City of)	67,794	35	4,822	—	—	—	51	*	60	1	*
Dover (OH)	67,794	35	4,822	—	—	—	51	*	60	1	*
Dowagiac (City of)	—	1,667	—	—	—	—	—	2	—	—	1
Dowagiac (MI)	—	1,667	—	—	—	—	—	2	—	—	1
Duke Power Co	46,582,903	152,524	113,248	1,312,908	46,724,924	—	15,441	362	1,431	1,253	312
Aiken (NC)	5,097,190	18,126	—	—	—	—	2,027	31	—	207	2
Bad Creek (SC)	—	—	—	-448,413	—	—	—	—	—	—	—
Belews Creek (NC)	13,158,698	13,117	—	—	—	—	4,866	21	—	348	6
Boyd's Mill (SC)	—	—	—	5,103	—	—	—	—	—	—	—
Bridgewater (NC)	—	—	—	58,374	—	—	—	—	—	—	—
Buck (NC)	1,445,868	4,771	666	—	—	—	621	19	7	90	21
Buzzard Roost (SC)	—	2,888	1,849	56,701	—	—	—	10	40	—	38
Catawba (NC)	—	—	—	—	15,543,912	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	147,204	—	—	—	—	—	—	—
Cliffside (NC)	3,522,109	8,536	—	—	—	—	1,377	15	—	145	2
Cowans Ford (NC)	—	—	—	177,824	—	—	—	—	—	—	—
Dan River (NC)	876,532	1,743	555	—	—	—	392	14	9	69	10
Dearborn (SC)	—	—	—	138,747	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Filing Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Duke Power Co.											
Fishing Creek (SC)	—	—	—	170,222	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	35,422	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	37,429	—	—	—	—	—	—	—
Holiday Bridge (SC)	—	—	—	5,774	—	—	—	—	—	—	—
Idols (NC)	—	—	—	4,015	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	99,851	—	—	—	—	—	—	—
Keowee (SC)	—	—	—	74,308	—	—	—	—	—	—	—
Lee (SC)	1,115,585	313	78	—	—	—	466	22	4	71	14
Lincoln (NC)	—	12,050	109,863	—	—	—	—	182	1,363	—	200
Lookout Shoals (NC)	—	—	—	102,603	—	—	—	—	—	—	—
Marshall (NC)	13,635,400	16,898	—	—	—	—	4,968	26	—	326	7
Mc Guire (NC)	—	—	—	—	15,754,173	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	121,442	—	—	—	—	—	—	—
Oconee (SC)	—	—	—	—	25,426,841	—	—	—	—	—	—
Oxford (NC)	—	—	—	113,977	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	68,826	—	—	—	—	—	—	—
Riverhead (NC)	1,731,521	4,082	237	—	—	—	725	21	7	96	12
Rocky Creek (SC)	—	—	—	18,587	—	—	—	—	—	—	—
Saluda (SC)	—	—	—	7,254	—	—	—	—	—	—	—
Spencer Mountain (NC)	—	—	—	2,222	—	—	—	—	—	—	—
Siler Shoals (NC)	—	—	—	1,978	—	—	—	—	—	—	—
Turner Shoals (NC)	—	—	—	13,035	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	14,165	—	—	—	—	—	—	—
Watauga (SC)	—	—	—	234,601	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	158,831	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	72,920	—	—	—	—	—	—	—
Duquesne Lgt Co.	5,632,878	8,147	25,391	—	10,463,225	—	2,404	38	250	386	26
Beaver Valley (PA)	—	—	—	—	10,463,225	—	—	—	—	—	—
Brunot Island (PA)	—	6,846	—	—	—	—	—	7	—	—	24
Chesterwick (PA)	3,075,764	—	25,391	—	—	—	1,232	—	250	269	—
Elrama (PA)	2,537,114	14,993	—	—	—	—	1,172	30	—	117	3
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
Durham (City of)	—	107	—	—	—	—	—	—	—	—	—
Durham (IA)	—	107	—	—	—	—	—	—	—	—	—
East Bay Men Utility Dist.	—	—	—	189,354	—	—	—	—	—	—	—
Carmanche (CA)	—	—	—	51,967	—	—	—	—	—	—	—
Pancho (CA)	—	—	—	137,387	—	—	—	—	—	—	—
East Kentucky Power Coop.	8,053,801	28,287	46,890	—	—	—	3,297	99	682	453	46
Cooper (KY)	1,801,453	1,947	—	—	—	—	731	3	—	134	—
Dale (KY)	798,928	2,731	—	—	—	—	388	6	—	66	—
Smith (KY)	—	19,830	46,890	—	—	—	—	43	602	—	62
Spurlock, H L (KY)	5,453,410	3,729	—	—	—	—	2,178	6	—	253	3
Eastern Maine Elec. Coop.	—	—	—	—	—	—	—	—	—	—	—
Portland (ME)	—	—	—	—	—	—	—	—	—	—	—
Easton (City of)	—	10,883	3,763	—	—	—	—	37	39	—	12
Easton (MD)	—	7,920	3,402	—	—	—	—	14	35	—	6
Easton No. 2 (MD)	—	12,663	351	—	—	—	—	22	4	—	6
Edison Smelt Electric Co.	—	—99	—	225,981	—	—	—	—	—	—	—
Edison Smelt (MI)	—	—	—	225,981	—	—	—	—	—	—	—
Mantique (MI)	—	—99	—	—	—	—	—	—	—	—	—
Egegik Light & Power Co.	—	771	—	—	—	—	—	2	—	—	—
Egegik (AK)	—	771	—	—	—	—	—	2	—	—	—
El Paso Electric Co.	—	—	2,357,768	—	—	—	—	—	30,981	—	70
Copper (TX)	—	—	91,352	—	—	—	—	—	1,297	—	6
Newman (TX)	—	—	1,846,781	—	—	—	—	—	19,987	—	33
Rio Grande (NM)	—	—	819,635	—	—	—	—	—	9,697	—	31

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Electra (City of) Electra (TX)	—	—	—	—	—	—	—	—	—	—	—
Electric Energy Inc. Jopka Steam (IL)	7,873,723	1,747	18	—	—	—	4,834	3	*	470	*
Elk River (City of) Elk River (MN)	—	—	—	—	—	—	—	—	—	—	—
Elmwood (City of) Elmwood (KS)	—	96	679	—	—	—	—	*	8	—	*
Elroy (City of) Elroy (WI)	—	—	—	—	—	—	—	—	—	—	*
Emerson (City of) Emerson (NE)	—	85	211	—	—	—	—	*	3	—	*
Empire District Elec Co. Asbury (MO)	1,875,649	11,722	166,846	62,860	—	—	973	38	2,467	173	53
Energy Center (MO) Ozark Beach (MO)	1,089,650	207	—	—	—	—	670	2	—	127	1
Riverton (KS) Sage Line (MO)	—	9,766	49,751	—	—	—	—	30	760	—	32
—	485,990	1,152	75,201	—	—	—	303	3	1,260	46	9
—	—	597	31,894	—	—	—	—	2	447	—	12
Ensbury Falls (Village) Dixie Pl. (VT)	—	16	—	4,760	—	—	—	*	—	—	*
Kendall (VT) Village Pl. (VT)	—	—	—	1,131	—	—	—	—	—	—	—
—	—	—	—	3,629	—	—	—	—	—	—	—
Entergy Services Inc. Grand Gulf (MS)	—	—	—	—	9,224,893	—	—	—	—	—	—
—	—	—	—	—	9,224,593	—	—	—	—	—	—
Ephraim (City of) No. 1 (UT)	—	—	—	4,984	—	—	—	—	—	—	—
No. 2 (UT) No. 4 (UT)	—	—	—	727	—	—	—	—	—	—	—
—	—	—	—	3,869	—	—	—	—	—	—	—
—	—	—	—	388	—	—	—	—	—	—	—
Eric (City of) Eric (KS)	—	—	—	—	—	—	—	—	—	—	—
Escalante Mutual Water Co. Bear Valley (CA)	—	—	—	9,882	—	—	—	—	—	—	—
Rincon Pwr (CA)	—	—	—	5,793	—	—	—	—	—	—	—
—	—	—	—	89	—	—	—	—	—	—	—
Estherville (City of) Estherville (IA)	—	53	170	—	—	—	—	*	1	—	2
—	—	53	170	—	—	—	—	*	1	—	2
Eugene (City of) Cannon (OR)	—	—	—	481,672	—	—	—	—	—	—	—
Leaburg (OR) Walden (OR)	—	—	—	314,463	—	—	—	—	—	—	—
Willamette (OR)	—	—	—	99,419	—	—	—	—	—	—	—
—	—	—	—	67,790	—	—	—	—	—	—	—
Fairbanks (City of) Chena (AK)	112,946	99	—	—	—	—	126	*	—	1	1
—	112,945	99	—	—	—	—	126	*	—	1	1
Fairbury (City of) Fairbury (NE)	—	—	2,035	—	—	—	—	—	30	—	1
—	—	—	2,035	—	—	—	—	—	30	—	1
Fairfax (City of) Fairfax (MN)	—	—	—	—	—	—	—	—	—	—	—
Fairfield (City of) Fairfield (IL)	—	—	—	—	—	—	—	—	—	—	—
Fairmont (City of) Fairmont (MN)	-198	-272	299	—	—	—	—	*	10	—	1
—	-198	-272	299	—	—	—	—	*	10	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Fairview (City of)	Fairview (OK)	—	—	—	—	—	—	—	—	—	—	—
Fall River Rural El Coop	Fek (ID)	—	—	—	99	—	—	—	—	—	—	—
	Island Park (ID)	—	—	—	26	—	—	—	—	—	—	—
	New Fek (ID)	—	—	—	33	—	—	—	—	—	—	—
Falls City (City of)	Falls City (NE)	—	17	1,510	—	—	—	—	•	15	—	•
	Falls City (NE)	—	17	1,510	—	—	—	—	•	15	—	•
Farmer (City of)	Farmer City (IL)	—	56	80	—	—	—	—	•	1	—	•
	Farmer City (IL)	—	56	80	—	—	—	—	•	1	—	•
Farmington (City of)	Arroyo (NM)	—	—	175,170	119,976	—	—	—	—	1,546	—	—
	Arroyo (NM)	—	—	175,170	19	—	—	—	—	1,546	—	—
	Navajo (NM)	—	—	—	119,957	—	—	—	—	—	—	—
Farmington River Power Co	Rainbow (CT)	—	—	—	44,263	—	—	—	—	—	—	—
	Rainbow (CT)	—	—	—	44,263	—	—	—	—	—	—	—
Fayette (City of)	Fayette (MO)	—	42	—	—	—	—	—	•	—	—	•
	Fayette (MO)	—	42	—	—	—	—	—	•	—	—	•
Fayetteville (City of)	Pod #2 (NC)	—	21,703	73,359	—	—	—	—	54	836	—	44
	Pod #2 (NC)	—	21,703	73,359	—	—	—	—	54	836	—	44
Fennimore (City of)	Fennimore (WI)	—	116	—	—	—	—	—	•	—	—	•
	Fennimore (WI)	—	116	—	—	—	—	—	•	—	—	•
Fishers Is Elec Corp (The)	Fishers Is (NY)	—	—	—	—	—	—	—	—	—	—	—
	Fishers Is (NY)	—	—	—	—	—	—	—	—	—	—	—
Fitchburg Gas & Elec Lgt	Fitchburg (MA)	—	624	—	—	—	—	—	2	—	—	1
	Fitchburg (MA)	—	624	—	—	—	—	—	2	—	—	1
Florida Keys El Coop Inc	Martinez (FL)	—	406	—	—	—	—	—	2	—	—	6
	Martinez (FL)	—	406	—	—	—	—	—	2	—	—	6
Florida Power & Light Co	Cape Canaveral (FL)	—	15,138,020	24,653,333	—	23,852,920	—	—	24,183	217,126	—	4,275
	Cape Canaveral (FL)	—	1,885,426	1,427,478	—	—	—	—	2,862	15,193	—	639
	Cutter (FL)	—	—	205,331	—	—	—	—	—	2,661	—	—
	For Meyers (FL)	—	1,607,653	—	—	—	—	—	2,552	—	—	468
	Lauderdale (FL)	—	6,096	6,556,488	—	—	—	—	17	51,294	—	70
	Minnalee (FL)	—	3,089,568	—	—	—	—	—	5,129	—	—	544
	Martin (FL)	—	2,155,599	9,347,053	—	—	—	—	3,380	34,599	—	741
	Port Everglades (FL)	—	1,700,365	1,435,953	—	—	—	—	2,776	15,943	—	558
	Palmum (FL)	—	76	2,474,827	—	—	—	—	•	23,545	—	39
	Riviera (FL)	—	1,919,877	314,295	—	—	—	—	3,031	3,505	—	332
	Sanford (FL)	—	1,709,751	753,511	—	—	—	—	2,802	8,596	—	406
	St. Lucie (FL)	—	—	—	—	12,138,697	—	—	—	—	—	—
	Turkey Point (FL)	—	1,063,709	2,138,297	—	10,914,223	—	—	1,636	21,790	—	476
Florida Power Corporation	Anchote (FL)	15,176,425	5,739,187	1,051,199	—	2,417,371	—	5,770	9,320	12,735	550	1,167
	Anchote (FL)	—	3,345,573	—	—	—	—	—	5,180	—	—	221
	Avon Park (FL)	—	368	8,686	—	—	—	—	1	138	—	6
	Bartow Nth (FL)	—	—	—	—	—	—	—	—	—	—	60
	Bartow Sth (FL)	—	—	—	—	—	—	—	—	—	—	148
	Bartow Sth (FL)	—	—	—	—	—	—	—	—	—	—	—
	Bartow, P L (FL)	—	1,803,886	245,095	—	—	—	—	2,873	2,437	—	213
	Bayboro (FL)	—	86,463	—	—	—	—	—	197	—	—	29
	Crystal River (FL)	15,176,425	38,925	—	—	2,417,371	—	5,770	63	—	550	16
	Deberry (FL)	—	179,433	—	—	—	—	—	422	—	—	213
	Higgins (FL)	—	2,386	31,848	—	—	—	—	6	497	—	9
	Intercession City (FL)	—	118,639	222,234	—	—	—	—	251	2,855	—	111
	Port St. Joe (FL)	—	538	—	—	—	—	—	1	—	—	2
	Rio Pine (FL)	—	351	—	—	—	—	—	1	—	—	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Florida Power Corporation											
Swansee River (FL)	—	139,383	231,761	—	—	—	—	267	2,687	—	75
Turner, G E (FL)	—	23,113	—	—	—	—	—	37	—	—	51
Univ Proj (FL)	—	99	311,575	—	—	—	—	*	3,121	—	1
Floydada (City of)	—	184	—	—	—	—	—	*	—	—	*
Floydada (TX)	—	104	—	—	—	—	—	*	—	—	*
Forest City (City of)	—	—	—	—	—	—	—	—	—	—	4
Forest City (IA)	—	—	—	—	—	—	—	—	—	—	4
Fort Pierce (City of)	—	2,891	149,786	—	—	—	—	6	1,917	—	18
King (FL)	—	2,891	149,786	—	—	—	—	6	1,917	—	18
Franklin (City of)	—	10	48	—	—	—	—	*	1	—	*
Franklin (NE)	—	10	40	—	—	—	—	*	1	—	*
Fredonia (City of)	—	—	—	—	—	—	—	—	—	—	—
Fredonia (KS)	—	—	—	—	—	—	—	—	—	—	—
Freeburg (City of)	—	282	—	—	—	—	—	*	—	—	*
Freeburg (IL)	—	202	—	—	—	—	—	*	—	—	*
Freeport (Village of)	—	18,433	—	—	—	—	—	44	—	—	11
Plant No 1 (NY)	—	5,105	—	—	—	—	—	13	—	—	2
Plant No 2 (NY)	—	13,328	—	—	—	—	—	31	—	—	10
Fremont (City of)	284,467	162	9,833	—	—	—	205	1	109	46	2
Leo Wright (NE)	284,467	162	9,833	—	—	—	205	1	109	46	2
Fulton (City of)	—	80	403	—	—	—	—	*	7	—	3
Fulton (MO)	—	80	403	—	—	—	—	*	7	—	2
Gainesville (City of)	1,349,181	18,488	358,134	—	—	—	554	36	4,323	46	58
Deerhaven (FL)	1,349,181	13,943	280,152	—	—	—	554	26	3,289	46	28
Kelly, J R (FL)	—	4,545	77,984	—	—	—	—	9	1,034	—	29
Gallatin (City of)	—	—	—	—	—	—	—	—	—	—	—
Gallatin (MO)	—	—	—	—	—	—	—	—	—	—	—
Gardner (City of)	—	—	6,586	—	—	—	—	—	106	—	—
Gardner (KS)	—	—	6,586	—	—	—	—	—	106	—	—
Gariens Power Assn Inc	—	—	—	22,578	—	—	—	—	—	—	—
Boulder (UT)	—	—	—	22,578	—	—	—	—	—	—	—
Garland Mun Util (City)	—	8,776	1,161,562	—	—	—	—	15	12,819	—	96
Newman, C E (TX)	—	736	2,398	—	—	—	—	2	64	—	19
Olinger, Ray (TX)	—	7,440	1,158,964	—	—	—	—	13	12,755	—	78
Garnett (City of)	—	348	2,804	—	—	—	—	2	38	—	*
Garnett (KS)	—	348	2,804	—	—	—	—	2	38	—	*
Geneseo (City of)	—	104	1,972	—	—	—	—	*	29	—	1
Geneseo (IL)	—	104	1,972	—	—	—	—	*	29	—	1
Georgia Power Co.	62,214,066	246,437	55,216	2,184,943	29,925,401	—	28,486	533	816	3,616	445
Arkwright (GA)	288,773	1,271	8,307	—	—	—	125	4	83	64	7
Atkinson (GA)	—	11,964	32,769	—	—	—	—	37	591	—	41
Barnett Shoals (GA)	—	—	—	4,583	—	—	—	—	—	—	—
Bartlett Ferry (GA)	—	—	507,551	—	—	—	—	—	—	—	—
Bowen (GA)	21,070,776	10,403	—	—	—	—	8,116	17	—	628	11
Burns (GA)	—	—	—	24,680	—	—	—	—	—	—	—
Eastlake (GA)	—	—	—	555	—	—	—	—	—	—	—
Fleet River (GA)	—	—	—	35,602	—	—	—	—	—	—	—
Goat Rock (GA)	—	—	—	125,306	—	—	—	—	—	—	—
Hammond (GA)	2,572,234	11,090	—	—	—	—	1,092	21	—	192	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Georgia Power Co											
Hardee Branch (GA).....	7,152,786	7,257	—	—	—	—	2,861	12	—	401	3
Hatch, Edwin I. (GA).....	—	—	—	—	12,747,571	—	—	—	—	—	—
Langdale (GA).....	—	—	—	7,341	—	—	—	—	—	—	—
Lloyd Shoals (GA).....	—	—	—	73,773	—	—	—	—	—	—	—
Madonnagh, J (GA).....	2,737,658	14,304	13,222	—	—	—	1,123	22	129	56	—
McMannis (GA).....	—	65,942	—	—	—	—	—	172	—	—	132
Mitchell, W (GA).....	382,916	25,292	—	—	—	—	183	50	—	38	37
Morgan Falls (GA).....	—	—	—	60,903	—	—	—	—	—	—	—
Nacoochee (GA).....	—	—	—	15,744	—	—	—	—	—	—	—
North Highlands (GA).....	—	—	—	144,140	—	—	—	—	—	—	—
Oliver Dam (GA).....	—	—	—	233,689	—	—	—	—	—	—	—
Riverview (GA).....	—	—	—	1,399	—	—	—	—	—	—	—
Robins (GA).....	—	41,922	718	—	—	—	—	71	13	—	31
Scheerer (GA).....	15,746,169	6,352	—	—	—	—	10,349	19	—	1,515	10
Sinclair Dam (GA).....	—	—	—	127,911	—	—	—	—	—	—	—
Tallulah Falls (GA).....	—	—	—	185,538	—	—	—	—	—	—	—
Terrara (GA).....	—	—	—	54,701	—	—	—	—	—	—	—
Tugalo (GA).....	—	—	—	127,026	—	—	—	—	—	—	—
Yonah (GA).....	—	—	—	—	17,177,430	—	—	—	—	—	—
Wallace Dam (GA).....	—	—	—	391,710	—	—	—	—	—	—	—
Wansley (GA).....	8,947,092	16,992	—	—	—	—	3,408	28	—	441	29
Wilson (GA).....	—	18,428	—	—	—	—	—	55	—	—	141
Yates (GA).....	3,315,662	13,220	—	—	—	—	1,431	25	—	281	2
Yonah (GA).....	—	—	—	62,791	—	—	—	—	—	—	—
Grand (City of)	—	—	—	—	—	—	—	—	—	—	—
Grand (KS).....	—	—	—	—	—	—	—	—	—	—	—
Glenora (City of)	—	1,848	1,174	—	—	—	—	3	18	—	1
Glenora (MN).....	—	1,840	1,174	—	—	—	—	3	10	—	1
Glendale (City of)	—	34	81,138	—	—	—	—	*	1,258	—	58
Grayson (CA).....	—	34	81,138	—	—	—	—	*	1,250	—	50
Golden Valley Elec Assn	116,184	290,078	—	—	—	—	103	534	—	—	5
Paichanka (AK).....	—	12,692	—	—	—	—	—	39	—	—	3
Healy (AK).....	116,184	4,240	—	—	—	—	103	17	—	—	1
North Pole (AK).....	—	273,143	—	—	—	—	—	478	—	—	2
Goodland (City of)	—	437	5,790	—	—	—	—	1	90	—	23
Goodland (KS).....	—	437	5,790	—	—	—	—	1	90	—	23
Gouverneur (City of)	—	—	—	345	—	—	—	—	—	—	—
Gouverneur (NY).....	—	—	—	345	—	—	—	—	—	—	—
Gowrie (City of)	—	—	—	—	—	—	—	—	—	—	*
Gowrie (IA).....	—	—	—	—	—	—	—	—	—	—	*
Graceland (City of)	—	—	—	—	—	—	—	—	—	—	—
Graceland (IA).....	—	—	—	—	—	—	—	—	—	—	—
Grafton (City of)	—	—	—	—	—	—	—	—	—	—	—
Grafton (ND).....	—	—	—	—	—	—	—	—	—	—	—
Grand Haven (City of)	313,478	59	71	—	—	—	167	*	1	63	18
Harbor Avenue (MI).....	—	59	71	—	—	—	—	*	1	—	10
J B Stone (MI).....	313,470	—	—	—	—	—	167	—	—	63	—
Grand Island (City of)	543,148	—	15,841	—	—	—	350	—	231	65	56
Burdick, C W (NE).....	—	—	15,841	—	—	—	—	—	231	—	56
Plato (NE).....	543,148	—	—	—	—	—	350	—	—	65	—
Grand Junction (City of)	—	29	—	—	—	—	—	*	—	—	*
Grand Junction (IA).....	—	29	—	—	—	—	—	*	—	—	*
Grand Marais (Village of)	—	2	—	—	—	—	—	*	—	—	*
Grand Marais (MN).....	—	2	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Grand River Dam Authority.....	5,968,583	76	42,701	376,863	—	—	3,858	*	471	690	1
GRDA No 1 (OK).....	5,968,583	76	42,701	—	—	—	3,858	*	471	690	1
Madison (OK).....	—	—	—	164,168	—	—	—	—	—	—	—
Pensacola (OK).....	—	—	—	292,289	—	—	—	—	—	—	—
Salina (OK).....	—	—	—	79,594	—	—	—	—	—	—	—
Granite Falls (City of).....	—	—	—	3,730	—	—	—	—	—	—	—
Granite Falls (MND).....	—	—	—	3,730	—	—	—	—	—	—	—
Grant Pub Util Dist #2.....	—	—	—	11,755,196	—	—	—	—	—	—	—
Poe Hdqrs (WA).....	—	—	—	13,420	—	—	—	—	—	—	—
Prater Rapids (WA).....	—	—	—	5,671,249	—	—	—	—	—	—	—
Quincy Cmt (WA).....	—	—	—	27,470	—	—	—	—	—	—	—
Wanapum (WA).....	—	—	—	6,043,017	—	—	—	—	—	—	—
Green Mountains Power Corp.....	—	2,617	—	146,180	—	—	—	7	—	—	16
Berlin (VT).....	—	2,021	—	—	—	—	—	6	—	—	14
Bolton Falls (VT).....	—	—	—	34,418	—	—	—	—	—	—	—
Carthage (VT).....	—	—	—	—	—	—	—	—	—	—	—
Colchester (VT).....	—	417	—	—	—	—	—	1	—	—	2
Essex Junction 19 (VT).....	—	46	—	39,444	—	—	—	*	—	—	*
Gorge 18 (VT).....	—	—	—	10,581	—	—	—	—	—	—	—
Marshfield 6 (VT).....	—	—	—	10,086	—	—	—	—	—	—	—
Middlesex 2 (VT).....	—	—	—	15,550	—	—	—	—	—	—	—
Vergennes 9 (VT).....	—	133	—	11,063	—	—	—	*	—	—	*
Waterbury 22 (VT).....	—	—	—	19,333	—	—	—	—	—	—	—
West Danville 15 (VT).....	—	—	—	5,185	—	—	—	—	—	—	—
Greenfield (City of).....	—	198	—	—	—	—	—	*	—	—	*
Greenfield (IA).....	—	198	—	—	—	—	—	*	—	—	*
Greensport (City of).....	—	—	—	—	—	—	—	—	—	—	*
Greensport (NY).....	—	—	—	—	—	—	—	—	—	—	*
Greensburg (City of).....	—	125	1,198	—	—	—	—	*	15	—	1
Greensburg (KS).....	—	125	1,198	—	—	—	—	*	15	—	1
Greenville (City of).....	—	—	—	—	—	—	—	—	—	—	—
Steam (TX).....	—	—	—	—	—	—	—	—	—	—	—
Steam (TX).....	—	—	—	—	—	—	—	—	—	—	—
Greenwood Utils (City of).....	3,507	—	26,415	—	—	—	2	—	397	9	6
Henderson (MS).....	2,747	—	24,099	—	—	—	2	—	375	9	4
Wright (MS).....	760	—	2,316	—	—	—	1	—	22	*	2
Gresham (City of).....	—	—	—	4,619	—	—	—	—	—	—	—
Lower Weed (WI).....	—	—	—	2,331	—	—	—	—	—	—	—
Upper Weed (WI).....	—	—	—	2,288	—	—	—	—	—	—	—
Grundy Center (City of).....	—	245	57	—	—	—	—	*	1	—	*
Grundy Center (IA).....	—	245	57	—	—	—	—	*	1	—	*
Guadalupe-Blanco Rvr Auth.....	—	—	—	81,196	—	—	—	—	—	—	—
Abbot Tp 3 (TX).....	—	—	—	4,911	—	—	—	—	—	—	—
Canyon (TX).....	—	—	—	51,074	—	—	—	—	—	—	—
Duslap Tp 1 (TX).....	—	—	—	7,455	—	—	—	—	—	—	—
H-4 (TX).....	—	—	—	4,415	—	—	—	—	—	—	—
H-5 (TX).....	—	—	—	4,572	—	—	—	—	—	—	—
Noke (TX).....	—	—	—	4,124	—	—	—	—	—	—	—
Noke (TX).....	—	—	—	4,644	—	—	—	—	—	—	—
Gulf Power Company.....	6,822,253	10,906	99,748	—	—	—	2,698	20	1,100	312	4
Crist (FL).....	3,346,937	3,464	99,748	—	—	—	1,498	7	1,100	228	1
Schultz (FL).....	165,125	210	—	—	—	—	89	*	—	16	*
Smith (FL).....	2,510,191	7,232	—	—	—	—	1,104	13	—	68	3
Gulf States Utilities Co.....	2,698,701	63,703	17,985,388	13,823	6,835,977	—	1,672	123	174,519	391	242

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Gulf States Utilities Co.											
Louis Creek (TX)	—	42	2,416,109	—	—	—	—	*	25,900	—	34
Louisiana 1 (LA)	—	—	1,359,944	—	—	—	—	—	11,097	—	—
Louisiana 2 (LA)	—	—	—	—	—	—	—	—	—	—	—
Natchez (TX)	—	—	—	—	—	—	—	—	—	—	—
Nelson, R S (LA)	2,698,701	12,918	1,253,340	—	—	—	1,672	23	17,798	391	59
River Bend (LA)	—	—	—	—	6,835,977	—	—	—	—	—	—
Sabine (TX)	—	259	8,517,536	—	—	—	—	—	72,871	—	*
Toledo Bend (TX)	—	—	—	13,823	—	—	—	—	—	—	—
Willow Glen (LA)	—	30,484	3,938,459	—	—	—	—	99	46,854	—	149
Gwitchyna Zee Utility Co.											
Gwitchyna Zee (AK)	—	256	—	—	—	—	—	1	—	—	*
GPU Nuclear Corp.											
Oyster Creek (NJ)	—	—	—	—	11,498,837	—	—	—	—	—	—
Three Mile Island (PA)	—	—	—	—	4,339,401	—	—	—	—	—	—
					7,099,436	—					
Haines Light & Pwr Co.											
Haines (AK)	—	12,090	—	—	—	—	—	21	—	—	*
		12,090						21			*
Halsted (City of)											
Halsted (MN)	—	4	—	—	—	—	—	*	—	—	*
		4						*			*
Hamilton (City of)											
Hamilton (OH)	241,127	36	43,786	216,037	—	—	131	*	598	4	3
Hamilton Hydro (OH)	241,127	36	43,786	—	—	—	131	*	598	4	3
Vanceberg Hydro (KY)	—	—	—	19	—	—	—	—	—	—	—
				216,018							
Hardwick (Village of)											
Hardwick (VT)	—	—	—	3,440	—	—	—	—	—	—	—
Wolcott (VT)	—	—	—	3,440	—	—	—	—	—	—	—
Hart (City of)											
Hart (MD)	—	14	—	41	—	—	—	*	—	—	*
Hart Hydro (MD)	—	14	—	—	—	—	—	*	—	—	*
				41							
Hartley (City of)											
Hartley (IA)	—	—	—	—	—	—	—	—	—	—	—
Hastings (City of)											
Don Henry (NE)	428,559	195	8,649	—	—	—	291	*	132	76	9
Hastings (NE)	—	6	2,518	—	—	—	—	*	46	—	1
North Denver (NE)	428,559	189	—	—	—	—	291	*	—	76	3
			6,131						86		4
Hawaii Electric Light Co.											
Kaunaloa (HI)	—	567,040	—	17,864	—	—	—	1,287	—	—	59
Kealahou (HI)	—	16,813	—	—	—	—	—	34	—	—	4
Kealahou (HI)	—	78,765	—	—	—	—	—	171	—	—	2
Pahoa (HI)	—	193,725	—	—	—	—	—	455	—	—	17
Panama (HI)	—	—	—	11,394	—	—	—	—	—	—	—
Shipman (HI)	—	35,799	—	—	—	—	—	98	—	—	6
W. H. Hui (HI)	—	228,030	—	—	—	—	—	502	—	—	29
Waiolu (HI)	—	—	—	6,472	—	—	—	—	—	—	—
Waimanalo (HI)	—	13,948	—	—	—	—	—	26	—	—	2
Hawaiian Elec Co Inc.											
Honolulu (HI)	—	4,485,593	—	—	—	—	—	7,350	—	—	813
Kahe (HI)	—	163,554	—	—	—	—	—	351	—	—	90
Oil Storage (CA)	—	3,127,419	—	—	—	—	—	4,924	—	—	257
Waiolu (HI)	—	1,194,528	—	—	—	—	—	2,076	—	—	306
											161
Haxton (City of)											
Haxton (CO)	—	—	—	—	—	—	—	—	—	—	—
Heber (City of)											
Gas Generation (UT)	—	—	530	9,469	—	—	—	—	6	—	—
Lake Creek (UT)	—	—	530	—	—	—	—	—	6	—	—
Snake Creek (UT)	—	—	—	5,013	—	—	—	—	—	—	—
				4,456							

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowattheurs)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Henderson (City of)..... Henderson (KY).....	59,488 59,488	11 11	— —	— —	— —	— —	42 42	* *	— —	2 2	* *
Herington (City of)..... Herington (KS).....	— —	383 303	679 679	— —	— —	— —	— —	1 1	9 9	— —	* *
Herridon (City of)..... City Light Plant (KS).....	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —
Hetch Hetchy Water & Pwr..... Hols, Dion R. (CA)..... Kirkwood, Robert C. (CA)..... Moccasin (CA)..... Moccasin Low (CA).....	— — — — —	— — — — —	— — — — —	2,146,660 1,032,397 688,594 417,341 7,928	— — — — —	— — — — —	— — — — —	— — — — —	— — — — —	— — — — —	— — — — —
Hibbing (City of)..... Hibbing (MN).....	18,864 18,864	— —	— —	— —	— —	— —	28 28	— —	— —	— —	— —
Higginsville (City of)..... Higginsville (MO).....	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —
Highland (City of)..... Highland (IL).....	— —	462 462	383 383	— —	— —	— —	— —	1 1	5 5	— —	1 1
Hill City (City of)..... Hill City (KS).....	— —	36 36	47 47	— —	— —	— —	— —	* *	* *	— —	1 1
Hillsdale (City of)..... Hillsdale (MI).....	— —	89 89	292 292	— —	— —	— —	— —	* *	3 3	— —	1 1
Hoisington (City of)..... Hoisington (KS).....	— —	354 354	1,068 1,068	— —	— —	— —	— —	1 1	12 12	— —	* *
Holdrege (City of)..... Holdrege (NE).....	— —	60 60	— —	— —	— —	— —	— —	* *	— —	— —	* *
Holland (City of)..... James De Young (MI)..... 48 Street (MI)..... 6Th Street (MI).....	304,632 304,632 — —	724 314 410 —	158 158 — —	— — — —	— — — —	— — — —	148 148 — —	4 1 3 *	2 2 — —	59 39 — —	5 * 4 1
Holly (Town of)..... Holly (CO).....	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —
Holton (City of)..... Holton (KS).....	— —	334 334	4,535 4,535	— —	— —	— —	— —	1 1	91 91	— —	1 1
Holyoke (City of)..... Cabo-Holyoke (MA).....	— —	-588 -508	-2,596 -2,596	6,558 6,550	— —	— —	— —	1 1	16 16	— —	25 25
Holyoke (City of)..... Holyoke (CO).....	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —
Holyoke Wtr Pwr Co..... Boatlock (MA)..... Chemical (MA)..... Hadley Falls (MA)..... Hollbrook, Beebe (MA)..... Mt Tom (MA)..... Riverside (MA)..... Skinner (MA).....	953,910 — — — — 953,910 — —	2,700 — — — — 2,700 — —	— — — — — — — —	239,373 12,240 2,812 198,995 1,546 — 22,569 1,211	— — — — — — — —	— — — — — — — —	375 — — — — 375 — —	5 — — — — 5 — —	— — — — — — — —	91 — — — — 91 — —	* — — — — * — —
Homer Electric Assn Inc..... Seldovia (AK).....	— —	97 97	— —	— —	— —	— —	— —	* *	— —	— —	* *
Homestead (City of)..... G W Ivey (FL).....	— —	3,745 3,745	33,734 33,734	— —	— —	— —	— —	12 12	353 353	— —	4 4

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hoodar Energy Rural	7,791,441	8,259	—	—	—	—	3,484	15	—	407	8
Merom (IN)	6,720,237	5,965	—	—	—	—	3,188	11	—	368	8
Rare (IN)	1,071,294	2,294	—	—	—	—	498	4	—	39	—
Hopkinton (City of)	—	42	—	—	—	—	—	—	—	—	—
Hopkinton (IA)	—	42	—	—	—	—	—	—	—	—	—
Houston Lighting & Pwr Co.	26,838,768	109,892	21,845,655	—	20,662,958	—	18,508	177	218,500	1,887	192
Bertron, Sam (TX)	—	—	1,019,525	—	—	—	—	—	11,618	—	—
Cedar Bayou (TX)	—	104,092	6,616,421	—	—	—	—	167	65,216	—	114
Clarke, Hiram (TX)	—	—	1,845	—	—	—	—	—	42	—	—
Deepwater (TX)	—	—	86,524	—	—	—	—	—	1,141	—	—
Ocean Bayou (TX)	—	3,000	1,112,837	—	—	—	—	11	11,773	—	79
Limestone (TX)	10,895,320	—	75,571	—	—	—	8,547	—	758	729	—
Oil Storage (TX)	—	—	—	—	—	—	—	—	—	—	—
Parish, W A (TX)	15,943,440	—	2,630,068	—	—	—	9,961	—	24,957	1,157	—
Robinson, P H (TX)	—	—	3,773,914	—	—	—	—	—	56,744	—	—
San Jacinto (TX)	—	—	1,379,408	—	—	—	—	—	15,968	—	—
South Texas (TX)	—	—	—	—	20,662,950	—	—	—	—	—	—
Weber (TX)	—	—	302,686	—	—	—	—	—	5,479	—	—
Wharton, T H (TX)	—	—	2,646,836	—	—	—	—	—	24,803	—	—
Hudson (City of)	—	669	881	—	—	—	—	1	9	—	8
Cherry Street (MA)	—	669	801	—	—	—	—	1	9	—	8
Hughes Power & Light Co.	—	—	—	—	—	—	—	—	—	—	—
Hughes (AR)	—	—	—	—	—	—	—	—	—	—	—
Hugoton (City of)	—	2,332	28,242	—	—	—	—	5	296	—	1
Hugoton (KS)	—	102	1,227	—	—	—	—	—	14	—	—
Hugoton #2 (KS)	—	2,230	27,015	—	—	—	—	5	282	—	—
Hutchinson (City of)	—	338	136,274	—	—	—	—	1	1,161	—	2
Plant No. 1 (MN)	—	293	1,567	—	—	—	—	1	19	—	1
Plant No. 2 (MN)	—	37	134,707	—	—	—	—	—	1,142	—	1
Hydro Der Group Inc.	—	—	—	—	—	—	—	—	—	—	—
#3 MRI (NY)	—	—	—	—	—	—	—	—	—	—	—
#6 MRI (NY)	—	—	—	—	—	—	—	—	—	—	—
Copenhagen (NY)	—	—	—	—	—	—	—	—	—	—	—
Dexter (NY)	—	—	—	—	—	—	—	—	—	—	—
Diamond Island (NY)	—	—	—	—	—	—	—	—	—	—	—
Powder (NY)	—	—	—	—	—	—	—	—	—	—	—
Goodyear Lake (NY)	—	—	—	—	—	—	—	—	—	—	—
Halicabona (NY)	—	—	—	—	—	—	—	—	—	—	—
Pyrites (NY)	—	—	—	—	—	—	—	—	—	—	—
Pyrites #2 (NY)	—	—	—	—	—	—	—	—	—	—	—
Theresa (NY)	—	—	—	—	—	—	—	—	—	—	—
Hyrum (City of)	—	—	—	3,189	—	—	—	—	—	—	—
Hyrum (UT)	—	—	—	3,189	—	—	—	—	—	—	—
I E S Utilities Co.	6,104,855	21,538	93,240	7,084	3,923,631	—	4,859	60	2,054	887	35
Ames (IA)	—	17	—	—	—	—	—	—	—	—	1
Anamosa (IA)	—	—	—	892	—	—	—	—	—	—	—
Arnold, Duane (IA)	—	—	—	—	3,923,631	—	—	—	—	—	—
Burlington (IA)	792,240	1,119	3,045	—	—	—	505	2	50	90	1
Centerville (IA)	—	449	—	—	—	—	—	3	—	—	6
Council Bluffs (IA)	—	—	-144	—	—	—	—	—	9	—	1
Iowa Falls (IA)	—	—	—	1,237	—	—	—	—	—	—	—
Maguokata (IA)	—	—	—	4,953	—	—	—	—	—	—	—
Marshalltown (IA)	—	13,580	—	—	—	—	—	37	—	—	16
Onawa (IA)	3,990,317	6,043	—	—	—	—	2,517	16	—	328	7
Prairie Creek (IA)	779,694	247	11,686	—	—	—	566	1	133	140	1
Sutherland (IA)	323,948	—	33,879	—	—	—	369	—	448	177	—
5th Street (IA)	78,656	83	44,774	—	—	22,634	98	1	1,415	2	2

See footnotes at end of table.

Table 53. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
I-N-N Electric Corp.	—	2,323	—	—	—	—	—	5	—	—	—
I-N-N Electric (AK)	—	2,323	—	—	—	—	—	5	—	—	—
Idaho Falls (City of)	—	—	—	384,836	—	—	—	—	—	—	—
City Power Plant (ID)	—	—	—	31,930	—	—	—	—	—	—	—
Gen. State (ID)	—	—	—	161,973	—	—	—	—	—	—	—
Lower (ID)	—	—	—	12,221	—	—	—	—	—	—	—
Lower #1 (ID)	—	—	—	50,536	—	—	—	—	—	—	—
Upper Power Plant (ID)	—	—	—	48,176	—	—	—	—	—	—	—
Idaho Power Co.	—	245	—	10,713,443	—	—	—	—	—	—	—
American Falls (ID)	—	—	—	569,502	—	—	—	—	—	—	—
Bliss (ID)	—	—	—	468,616	—	—	—	—	—	—	—
Brownlee (ID)	—	—	—	3,259,316	—	—	—	—	—	—	—
Cascade (ID)	—	—	—	72,597	—	—	—	—	—	—	—
Clear Lake (ID)	—	—	—	15,066	—	—	—	—	—	—	—
Hells Canyon (OR)	—	—	—	2,670,756	—	—	—	—	—	—	—
Lower Malad (ID)	—	—	—	116,209	—	—	—	—	—	—	—
Lower Salmon (ID)	—	—	—	365,719	—	—	—	—	—	—	—
Millner (ID)	—	—	—	296,708	—	—	—	—	—	—	—
Oxbow (OR)	—	—	—	1,328,333	—	—	—	—	—	—	—
Salmon (ID)	—	245	—	—	—	—	—	—	—	—	—
Shoshone Falls (ID)	—	—	—	106,440	—	—	—	—	—	—	—
Strike, C. J. (ID)	—	—	—	585,462	—	—	—	—	—	—	—
Swan Falls (ID)	—	—	—	163,043	—	—	—	—	—	—	—
Thousand Springs (ID)	—	—	—	59,118	—	—	—	—	—	—	—
Twin Falls (ID)	—	—	—	272,113	—	—	—	—	—	—	—
Upper Malad (ID)	—	—	—	56,882	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	152,860	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	144,703	—	—	—	—	—	—	—
Illinois Power Co.	15,949,523	34,096	88,809	—	5,318,231	—	7,479	61	1,825	241	11
Baldwin (IL)	10,461,500	8,094	—	—	—	133,434	4,963	14	—	—	2
Clinton (IL)	—	—	—	—	5,318,231	—	—	—	—	—	—
Havana (IL)	1,568,106	8,396	5,178	—	—	—	770	17	60	106	1
Heanepia (IL)	1,688,707	—	7,109	—	—	—	816	—	74	43	—
Ogishby (IL)	—	—	2,329	—	—	—	—	—	33	—	9
Staffings (IL)	—	—	—	—	—	—	—	—	25	—	—
Vermilion (IL)	31,432	14	55,039	—	—	—	19	2	655	7	—
Wood River (IL)	2,239,778	17,391	19,169	—	—	162	905	28	178	86	—
Imperial Irrigation Dist.	—	7,284	271,188	308,620	—	—	—	16	2,878	—	135
Brawley (CA)	—	16	—	—	—	—	—	—	—	—	1
Coachella (CA)	—	5	4,052	—	—	—	—	—	61	—	12
Double Weir (CA)	—	—	—	—	—	—	—	—	—	—	—
Drop No. 1 (CA)	—	—	—	22,648	—	—	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	20,361	—	—	—	—	—	—	—
Drop 2 (CA)	—	—	—	60,584	—	—	—	—	—	—	—
Drop 3 (CA)	—	—	—	53,692	—	—	—	—	—	—	—
Drop 4 (CA)	—	—	—	121,158	—	—	—	—	—	—	—
E. Highline (CA)	—	—	—	6,756	—	—	—	—	—	—	—
El Centro (CA)	—	7,018	265,113	—	—	—	—	14	2,788	—	104
Pilot Knob (CA)	—	—	—	21,882	—	—	—	—	—	—	—
Rockwood (CA)	—	243	2,015	—	—	—	—	1	29	—	18
Turnip (CA)	—	—	—	1,539	—	—	—	—	—	—	—
Independence (City of)	—	759	146	—	—	—	—	1	2	—	1
Independence (IA)	—	759	146	—	—	—	—	1	2	—	1
Independence (City of)	87,186	-1,544	18,545	—	—	—	57	2	281	93	17
Blue Valley (MO)	86,400	94	17,347	—	—	—	57	—	260	67	12
Jackson Square (MO)	—	11	—	—	—	—	—	—	—	—	—
Missouri City (MO)	706	-1,797	—	—	—	—	—	—	—	26	2
Station H (MO)	—	7	1,198	—	—	—	—	—	21	—	1
Station J (MO)	—	141	—	—	—	—	—	—	—	—	1
Indiana Michigan Power Co.	21,727,346	43,601	—	99,331	16,358,865	—	12,040	76	—	1,738	17

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Indiana Michigan Power Co											
Berrien Springs (MI)	—	—	—	25,603	—	—	—	—	—	—	—
Buchanan (MI)	—	—	—	17,461	—	—	—	—	—	—	—
Constantine (MI)	—	—	—	4,989	—	—	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	16,395,865	—	—	—	—	—	—
Elkhart (IN)	—	—	—	13,395	—	—	—	—	—	—	—
Fourth Street (IN)	—	50	—	—	—	—	—	—	—	—	—
Mottville (MI)	—	—	—	7,178	—	—	—	—	—	—	—
Rockport (IN)	16,790,788	30,746	—	—	—	—	10,100	56	—	1,551	13
Tanacet Creek (IN)	4,936,598	12,205	—	—	—	—	1,939	21	—	187	4
Twin Branch (IN)	—	—	—	30,705	—	—	—	—	—	—	—
Indiana Mun Power Agency											
Anderson (IN)	—	334	1,592	—	—	—	—	1	24	—	4
—	—	334	1,592	—	—	—	—	1	24	—	4
Indiana-Kentucky El Corp.	9,731,944	1,992	—	—	—	—	4,989	4	—	811	4
Clifty Creek (IN)	9,731,944	1,992	—	—	—	—	4,909	4	—	811	4
Indianapolis Pwr & Lgt Co.	14,555,424	28,596	9,734	—	—	—	6,867	61	162	1,303	34
Perry K (IN)	—	8,918	—	—	—	—	—	—	—	64	5
Perry W (IN)	—	—	—	—	—	—	—	—	—	—	1
Petersburg (IN)	10,867,062	5,795	—	—	—	—	5,103	17	—	924	6
Pritchard, H. T. (IN)	738,085	3,903	—	—	—	—	376	8	—	118	5
Stout, Elmer W. (IN)	2,959,195	8,437	11,104	—	—	—	1,386	26	162	197	17
Indianola (City of)	—	—	—	—	—	—	—	—	—	—	—
Indianola (IA)	—	—	—	—	—	—	—	—	—	—	—
Interstate Power Co.	2,459,135	6,379	208,125	—	—	—	1,213	20	2,267	346	25
Delaware (IA)	178,545	—	1,021	—	—	—	106	—	15	64	—
Fox Lake (MN)	38,456	1,118	202,075	—	—	—	22	3	2,232	—	19
Hills (MN)	—	—	—	—	—	—	—	—	—	—	—
Kopp, M. L. (IA)	932,005	—	2,029	—	—	—	441	—	20	82	—
Lansing (IA)	910,129	3,936	—	—	—	—	644	8	—	200	1
Lime Creek (IA)	—	1,311	—	—	—	—	—	8	—	—	4
Montgomery (MN)	—	231	—	—	—	—	—	1	—	—	1
New Albia (IA)	—	—	—	—	—	—	—	—	—	—	—
Rushford (MN)	—	—	—	—	—	—	—	—	—	—	—
Iola (City of)	—	—	—	—	—	—	—	—	—	—	—
Iola (KS)	—	—	—	—	—	—	—	—	—	—	—
Ipswich (City of)	—	—	—	—	—	—	—	—	—	—	—
Ipswich (MA)	—	—	—	—	—	—	—	—	—	—	—
Jackson (City of)	—	—	—	—	—	—	—	—	—	—	—
Jackson (MO)	—	—	—	—	—	—	—	—	—	—	—
Jacksonville (City of)	9,776,647	1,173,124	508,323	—	—	—	3,725	2,010	5,503	499	880
Kennedy, J. D. (FL)	—	39,147	27,459	—	—	—	—	86	343	—	106
Northside (FL)	—	1,059,223	418,903	—	—	—	—	1,788	4,407	—	654
Southside (FL)	—	52,929	62,961	—	—	—	—	101	753	—	110
St. Johns River	9,776,647	21,825	—	—	—	—	3,725	35	—	499	10
Jamestown (City of)	155,771	363	—	—	—	—	93	1	—	4	—
Carlson, S. A. (NY)	155,771	363	—	—	—	—	93	1	—	4	—
Janesville (City of)	—	—	—	—	—	—	—	—	—	—	—
Janesville (WI)	—	—	—	—	—	—	—	—	—	—	—
Jasper (City of)	58,895	—	199	—	—	—	43	—	3	1	—
Jasper 2 (IN)	58,895	—	199	—	—	—	43	—	3	1	—
Jersey Central Power & Light Co.	—	337,390	401,291	—	—	—	—	502	5,734	—	474
Parkside River (NJ)	—	5,506	11,079	—	—	—	—	13	148	—	20
Quadrant, Glen (NJ)	—	3,132	15,110	—	—	—	—	10	247	—	18

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Jersey Central Power & Light Co.											
Gilbert (NJ).....	—	243,619	339,391	—	—	—	—	253	4,678	—	307
Sayreville (NJ).....	—	69,300	33,711	—	—	—	—	168	661	—	97
Werner (NJ).....	—	15,833	—	—	—	—	—	57	—	—	32
Yards Creek (NJ).....	—	—	—	-114,233	—	—	—	—	—	—	—
Jelmare (City of)	—	—	—	—	—	—	—	—	—	—	—
Jelmare (KS).....	—	—	—	—	—	—	—	—	—	—	—
Johnson (City of)	—	286	2,096	—	—	—	—	1	23	—	•
Johnson (KS).....	—	286	2,096	—	—	—	—	1	23	—	•
Julesburg (Town of)	—	—	—	—	—	—	—	—	—	—	—
Julesburg (CO).....	—	—	—	—	—	—	—	—	—	—	—
Kahoka (City of)	—	423	2,127	—	—	—	—	1	29	—	•
Kahoka (MO).....	—	423	2,127	—	—	—	—	1	29	—	•
Kansas City (City of)	2,330,837	13,948	21,316	—	—	—	1,435	30	323	402	12
Kaw (KS).....	312,262	367	8,088	—	—	—	190	1	109	28	•
Neosho Creek (KS).....	1,448,040	4,492	—	—	—	—	944	9	—	259	3
Quindaro (KS).....	570,555	9,089	13,228	—	—	—	500	21	213	115	8
Kansas City Pwr & Lgt Co.	19,211,963	39,934	74,268	—	—	—	11,410	91	845	1,625	76
Grand Ave (MO).....	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO).....	2,300,826	—	74,268	—	—	—	1,430	—	805	192	—
Isaac (MO).....	4,814,929	6,806	—	—	—	—	2,789	12	—	357	9
La Cygne (KS).....	8,640,499	24,520	—	—	—	—	5,510	48	—	817	18
Manitou (MO).....	2,455,709	5,179	—	—	—	—	1,581	10	—	258	8
Northeast (MO).....	—	3,449	—	—	—	—	—	21	—	—	41
Kansai Electric Company	—	327,524	—	—	—	—	—	583	—	—	—
Port Allen (IL).....	—	327,524	—	—	—	—	—	583	—	—	—
Kankakee (City of)	—	75	100	162,685	—	—	—	•	5	—	21
Combined Locks (WI).....	—	—	—	96,849	—	—	—	—	—	—	—
Kankakee (WI).....	—	75	100	—	—	—	—	•	5	—	21
Kankakee Hydro (WI).....	—	—	—	38,889	—	—	—	—	—	—	—
Little Chute (WI).....	—	—	—	23,614	—	—	—	—	—	—	—
New Badger (WI).....	—	—	—	23,447	—	—	—	—	—	—	—
Old Badger (WI).....	—	—	—	13,621	—	—	—	—	—	—	—
Rapide Croche (WI).....	—	—	—	16,265	—	—	—	—	—	—	—
Kennett (City of)	—	84	78	—	—	—	—	•	2	—	4
Kennett (MO).....	—	84	78	—	—	—	—	•	2	—	4
Kentucky Power Co.	6,010,566	19,842	—	—	—	—	2,469	36	—	351	7
Big Sandy (KY).....	6,010,566	19,842	—	—	—	—	2,469	36	—	351	7
Kentucky Utilities Co.	16,358,190	25,588	33,871	92,694	—	—	6,995	81	903	1,055	73
Brown, E W (KY).....	3,555,627	19,214	33,483	—	—	—	1,590	54	490	223	49
Dix Dam (KY).....	—	—	—	88,780	—	—	—	—	—	—	—
Glenn (KY).....	11,916,391	6,512	—	—	—	—	4,995	21	—	772	11
Green River (KY).....	708,250	662	—	—	—	—	353	2	—	40	2
Hoeftling (KY).....	—	84	388	—	—	—	—	1	12	—	4
Lock 7 (KY).....	—	—	—	3,914	—	—	—	—	—	—	—
Pineville (KY).....	70,263	18	—	—	—	—	39	•	—	7	•
Tyrons (KY).....	107,639	-902	—	—	—	—	55	3	—	14	7
Kernon (City of)	—	—	—	—	—	—	—	—	—	—	—
Kernon (MN).....	—	—	—	—	—	—	—	—	—	—	—
Ketchikan (City of)	—	26,047	—	129,129	—	—	—	47	—	—	3
Beaver Falls (AK).....	—	—	—	35,084	—	—	—	—	—	—	—
Ketchikan (AK).....	—	—	—	17,194	—	—	—	—	—	—	—
Ketchikan (AK).....	—	26,047	—	—	—	—	—	47	—	—	3

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Ketchikan (City of)											
Stivis (AK)	—	—	—	11,134	—	—	—	—	—	—	—
Swiss Lake (AK)	—	—	—	65,717	—	—	—	—	—	—	—
Key West (City of)											
Big Pine (FL)	—	10,427	—	—	—	—	—	28	—	—	41
Cudjoe (FL)	—	1,105	—	—	—	—	—	3	—	—	1
Key West (FL)	—	3,668	—	—	—	—	—	8	—	—	2
Stock Island (FL)	—	179	—	—	—	—	—	1	—	—	—
Stock Island D 1 (FL)	—	2,789	—	—	—	—	—	10	—	—	39
Stock Island D 1 (FL)	—	2,686	—	—	—	—	—	7	—	—	—
Kimball (City of)											
Kimball (NE)	—	32	274	—	—	—	—	*	3	—	*
Kimball (NE)	—	32	274	—	—	—	—	*	3	—	*
Kimballian (City of)											
Kimballian (IA)	—	—	—	—	—	—	—	—	—	—	—
Kingfisher (City of)											
Kingfisher (OK)	—	22	22	—	—	—	—	*	1	—	*
Kingfisher (OK)	—	22	22	—	—	—	—	*	1	—	*
Kingman (City of)											
Kingman (KS)	—	2,280	43,817	—	—	—	—	4	448	—	1
Kingman (KS)	—	2,200	43,817	—	—	—	—	4	448	—	1
Kings River Conserv Dist											
Pine Flat (CA)	—	—	—	648,008	—	—	—	—	—	—	—
Pine Flat (CA)	—	—	—	640,008	—	—	—	—	—	—	—
Kissimmee (City of)											
Cane Island (FL)	—	2,357	389,319	—	—	—	—	4	3,122	—	26
Kissimmee (FL)	—	1,870	375,233	—	—	—	—	3	2,926	—	15
Kissimmee (FL)	—	487	14,086	—	—	—	—	1	196	—	11
Kodiak Electric Assn Inc											
Kodiak A (AK)	—	19,381	—	94,680	—	—	—	34	—	—	2
Kodiak A (AK)	—	19,439	—	—	—	—	—	34	—	—	2
Pork Loin (AK)	—	-58	—	—	—	—	—	*	—	—	*
Terror Lake (AK)	—	—	—	94,680	—	—	—	—	—	—	—
Kotzebue Elec Assn Inc											
Kotzebue (AK)	—	21,326	—	—	—	—	—	34	—	—	35
Kotzebue (AK)	—	21,326	—	—	—	—	—	34	—	—	35
KG&E - Western Resources											
Evans, Gordon (KS)	—	52,141	412,537	—	—	—	—	182	7,403	—	235
Gill, Murray (KS)	—	31,179	410,508	—	—	—	—	55	4,854	—	112
Neesho (KS)	—	20,962	202,029	—	—	—	—	47	2,549	—	123
Neesho (KS)	—	—	—	—	—	—	—	—	—	—	—
KPL - Western Resources											
Abilene (KS)	16,021,927	28,629	137,389	—	—	—	10,149	46	1,831	1,582	129
Abilene (KS)	—	-4	1,773	—	—	—	—	*	44	—	15
Hutchinson (KS)	—	3,639	107,163	—	—	—	—	11	1,457	—	88
Jaffrey (KS)	12,907,635	16,997	—	—	—	—	8,573	33	—	1,208	23
Lawrence (KS)	2,122,706	—	14,815	—	—	—	1,076	—	163	273	2
Tecumseh (KS)	991,586	-3	13,638	—	—	—	500	*	167	70	*
La Crosse (City of)											
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
La Junta (City of)											
La Junta (CO)	—	—	—	—	—	—	—	—	—	—	3
La Junta (CO)	—	—	—	—	—	—	—	—	—	—	3
La Plata (City of)											
La Plata (MO)	—	229	—	—	—	—	—	*	—	—	*
La Plata (MO)	—	229	—	—	—	—	—	*	—	—	*
La Porte (City of)											
La Porte (IA)	—	89	—	—	—	—	—	*	—	—	*
La Porte (IA)	—	89	—	—	—	—	—	*	—	—	*
Lafayette Util Sys (City)											
Doc Bonin (LA)	—	499	339,809	—	—	—	—	1	3,872	—	121
Doc Bonin (LA)	—	499	340,188	—	—	—	—	1	3,872	—	121
Rodemacher (LA)	—	—	-379	—	—	—	—	—	—	—	—
Lake Crystal (City of)											
Lake Crystal (MN)	—	10	112	—	—	—	—	*	1	—	*
Lake Crystal (MN)	—	10	112	—	—	—	—	*	1	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Lake Lure (Town of).....	—	—	—	6,766	—	—	—	—	—	—	—
Lake Lure (NC).....	—	—	—	6,755	—	—	—	—	—	—	—
Lake Mills (City of).....	—	175	98	—	—	—	—	*	1	—	*
Lake Mills (IA).....	—	175	98	—	—	—	—	*	1	—	*
Lake Park (City of).....	—	—	—	—	—	—	—	—	—	—	—
Lake Park (IA).....	—	—	—	—	—	—	—	—	—	—	—
Lake Worth (City of).....	—	4,695	140,842	—	—	—	—	11	1,623	—	8
Smith, Tom G (FL).....	—	4,695	140,842	—	—	—	—	11	1,623	—	8
Lakeband (City of).....	1,883,808	223,962	646,082	—	—	—	730	130	6,874	156	129
Larson Memorial (FL).....	—	13,594	439,281	—	—	—	—	30	4,194	—	29
McIntosh, C D (FL).....	1,883,808	210,368	206,771	—	—	—	730	100	2,381	156	100
Lamar (City of).....	—	—	81,490	—	—	—	—	—	1,092	—	6
Lamar (CO).....	—	—	81,490	—	—	—	—	—	1,092	—	6
Lamoni (City of).....	—	204	14	—	—	—	—	*	*	—	*
Lamoni (IA).....	—	204	14	—	—	—	—	*	*	—	*
Lansboro (City of).....	—	—	—	—	—	—	—	—	—	—	—
Lansboro (MN).....	—	—	—	—	—	—	—	—	—	—	—
Lansing (City of).....	1,535,059	4,930	—	2,079	—	—	643	11	—	127	1
Eckert Stadium (MI).....	628,470	4,048	—	—	—	—	290	8	—	18	1
Erickson (MI).....	906,580	882	—	—	—	—	353	2	—	109	1
Moore Park (MI).....	—	—	—	2,079	—	—	—	—	—	—	—
Larned (City of).....	—	177	12,600	—	—	—	—	*	189	—	*
Larned (KS).....	—	—	—	—	—	—	—	—	—	—	—
Larned (KS).....	—	177	12,600	—	—	—	—	*	189	—	*
Larson Bay (City of).....	—	—	—	—	—	—	—	—	—	—	—
Larson (AK).....	—	—	—	—	—	—	—	—	—	—	—
Las Animas (City of).....	—	—	—	—	—	—	—	—	—	—	*
Las Animas (CO).....	—	—	—	—	—	—	—	—	—	—	*
Laurel (City of).....	—	5	10	—	—	—	—	*	1	—	*
Laurel (NE).....	—	5	10	—	—	—	—	*	1	—	*
Laurens (City of).....	—	—	—	—	—	—	—	—	—	—	—
Laurens (IA).....	—	—	—	—	—	—	—	—	—	—	—
Lee County Elec Coop.....	—	—	—	—	—	—	—	—	—	—	—
North Livingston (NM).....	—	—	—	—	—	—	—	—	—	—	—
Lebanon (City of).....	—	501	—	—	—	—	—	1	—	—	1
Lebanon (OH).....	—	501	—	—	—	—	—	1	—	—	1
Lenox (City of).....	—	—	—	—	—	—	—	—	—	—	—
Lenox (IA).....	—	—	—	—	—	—	—	—	—	—	—
Lewiston (City of).....	—	—	—	3,948	—	—	—	—	—	—	—
Andro Upper (ME).....	—	—	—	3,948	—	—	—	—	—	—	—
Lincoln (City of).....	—	76	—	—	—	—	—	*	—	—	1
Lincoln (KS).....	—	76	—	—	—	—	—	*	—	—	1
Lincoln (City of).....	—	774	3,379	—	—	—	—	2	46	—	12
Lincoln J Street (NE).....	—	373	692	—	—	—	—	1	11	—	2
Rokeby (NE).....	—	401	2,697	—	—	—	—	1	35	—	10
Lindsay (City of).....	—	—	—	—	—	—	—	—	—	—	—
Lindsay (OK).....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Litchfield (City of)	—	18	146	—	—	—	—	—	2	—	—
Litchfield (MUN)	—	10	146	—	—	—	—	—	2	—	—
Lockhart Power Co.	—	—	—	90,277	—	—	—	—	—	—	—
Lockhart (SC)	—	—	—	90,277	—	—	—	—	—	—	—
Logan (City of)	—	181	—	31,615	—	—	—	1	—	—	—
Logan (UT)	—	—	—	6,661	—	—	—	—	—	—	—
Logan 2 (UT)	—	—	—	24,954	—	—	—	—	—	—	—
Logan Diesel (UT)	—	181	—	—	—	—	—	1	—	—	—
Logansport (City of)	156,517	1	219	—	—	—	95	—	6	3	2
Logansport (IN)	156,517	1	219	—	—	—	95	—	6	3	2
Long Island Lighting Co.	—	4,233,963	4,525,248	—	—	—	—	7,068	48,296	—	2,075
Barstow, E.P. (NY)	—	113,594	1,515,581	—	—	—	—	203	16,102	—	266
Brookhaven (NY)	—	79,131	—	—	—	—	—	167	—	—	33
East Hampton (NY)	—	2,744	—	—	—	—	—	7	—	—	4
Far Rockway (NY)	—	—	230,876	—	—	—	—	—	2,692	—	1
Glenwood (NY)	—	5,666	519,333	—	—	—	—	15	6,154	—	33
Holbrook (NY)	—	32,471	—	—	—	—	—	87	—	—	110
Morristown (NY)	—	342	—	—	—	—	—	1	—	—	—
Northport (NY)	—	2,777,089	2,259,458	—	—	—	—	4,591	23,948	—	1,247
Port Jefferson (NY)	—	1,217,737	—	—	—	—	—	2,006	—	—	353
Shoreham (NY)	—	2,079	—	—	—	—	—	6	—	—	13
Southampton (NY)	—	249	—	—	—	—	—	1	—	—	2
Southold (NY)	—	240	—	—	—	—	—	1	—	—	3
West Babylon (NY)	—	1,721	—	—	—	—	—	4	—	—	9
Longmont (City of)	—	—	—	3,360	—	—	—	—	—	—	—
Longmont (CO)	—	—	—	3,360	—	—	—	—	—	—	—
Los Angeles (City of)	10,711,308	11,705	1,923,884	835,322	—	—	4,351	20	21,306	775	528
Big Pine Creek (CA)	—	—	—	15,486	—	—	—	—	—	—	—
Castile (CA)	—	—	—	-169,820	—	—	—	—	—	—	—
Control Gorge (CA)	—	—	—	109,856	—	—	—	—	—	—	—
Cottonwood (CA)	—	—	—	8,062	—	—	—	—	—	—	—
Division Creek (CA)	—	—	—	6,233	—	—	—	—	—	—	—
Foothill (CA)	—	—	—	68,338	—	—	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	11,230	—	—	—	—	—	—	—
Halverson (CA)	—	—	—	23,934	—	—	—	—	—	—	—
Harbor (CA)	—	74	302,913	—	—	—	—	—	2,952	—	13
Haynes (CA)	—	—	814,302	—	—	—	—	—	9,356	—	413
Intermountain (UT)	10,711,308	11,631	—	—	—	—	4,351	20	—	775	4
Middle Gorge (CA)	—	—	—	135,673	—	—	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	11,383	—	—	—	—	—	—	—
San Fernando (CA)	—	—	—	40,300	—	—	—	—	—	—	—
San Francisco 1 (CA)	—	—	—	323,199	—	—	—	—	—	—	—
San Francisco 2 (CA)	—	—	—	115,218	—	—	—	—	—	—	—
Saville (CA)	—	—	—	4,230	—	—	—	—	—	—	—
Scattergood (CA)	—	—	814,834	—	—	54,385	—	—	8,997	—	79
Upper Gorge (CA)	—	—	—	131,780	—	—	—	—	—	—	—
Valley (CA)	—	—	-8,245	—	—	—	—	—	1	—	12
Louisiana Power & Light Co.	—	94,493	11,487,435	—	8,928,846	—	—	166	116,256	—	440
Barrs (LA)	—	1,040	2,627	—	—	—	—	4	58	—	2
Little Gypsy (LA)	—	6,467	3,591,905	—	—	—	—	11	35,857	—	83
Mouras (LA)	—	—	—	—	—	—	—	—	—	—	—
Nine Mile Point (LA)	—	17,325	5,685,322	—	—	—	—	29	56,280	—	243
Sterlington (LA)	—	9,483	370,416	—	—	—	—	17	3,904	—	23
Thibodaux (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	8,928,846	—	—	—	—	—	—
Waterford (LA)	—	60,178	1,837,165	—	—	—	—	106	20,157	—	88
Louisville Gas & Elec Co.	14,377,847	24,764	87,479	223,856	—	—	6,658	44	648	654	17
Cane Run (KY)	2,596,389	536	45,881	—	—	—	1,235	1	483	47	1
Mill Creek (KY)	8,765,110	21,574	6,726	—	—	—	3,993	38	71	428	14

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Louisville Gas & Elec Co											
Ohio Falls (KY)	—	—	—	223,856	—	—	—	—	—	—	—
Paddys Run (KY)	—	—	2,893	—	—	—	—	—	55	—	—
Trimble County (KY)	3,016,348	2,655	—	—	—	—	1,420	5	—	180	2
Watertide (KY)	—	—	219	—	—	—	—	—	4	—	—
Zorn (KY)	—	—	1,760	—	—	—	—	—	35	—	—
Lowell (City of)	—	—	—	—	—	—	—	—	—	—	*
Lowell (MD)	—	—	—	—	—	—	—	—	—	—	*
Lower Colorado River Auth	18,794,263	15,235	3,534,267	276,010	—	—	6,373	28	35,983	1,139	164
Austin (TX)	—	—	—	35,728	—	—	—	—	—	—	—
Buchanan (TX)	—	—	—	42,359	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	43,376	—	—	—	—	—	—	—
Jaks (TX)	—	—	—	21,380	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	107,765	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	25,202	—	—	—	—	—	—	—
Sam K. Seymour Jr (TX)	10,794,263	15,235	—	—	—	—	6,373	28	—	1,139	6
Sim Gideon (TX)	—	—	2,022,717	—	—	—	—	—	20,451	—	77
T. C. Ferguson (TX)	—	—	1,507,550	—	—	—	—	—	15,332	—	81
Lower Valley Pwr & Lt Co	—	—	—	10,392	—	—	—	—	—	—	—
Strawberry Creek (WY)	—	—	—	10,392	—	—	—	—	—	—	—
Lubbock (City of)	—	—	544,700	—	—	—	—	—	8,434	—	—
Holly Ave (TX)	—	—	402,269	—	—	—	—	—	5,529	—	—
LP&L Co GEN	—	—	137,488	—	—	—	—	—	2,841	—	—
Plant 2 (TX)	—	—	4,943	—	—	—	—	—	64	—	—
Lovorne (City of)	—	—	—	—	—	—	—	—	—	—	—
Lovorne (MN)	—	—	—	—	—	—	—	—	—	—	—
Lyndonville (City of)	—	—	—	5,833	—	—	—	—	—	—	—
Great Falls (VT)	—	—	—	4,250	—	—	—	—	—	—	—
Vail (VT)	—	—	—	1,583	—	—	—	—	—	—	—
M & A Elec Pwr Coop	—	—	—	—	—	—	—	—	—	—	—
Green Forest (MD)	—	—	—	—	—	—	—	—	—	—	—
Macon (City of)	—	318	14	—	—	—	—	2	*	—	*
Macon (MO)	—	318	14	—	—	—	—	1	*	—	*
Madelia (City of)	—	26	70	—	—	—	—	*	1	—	—
Madelia (MN)	—	26	70	—	—	—	—	*	1	—	—
Madison (City of)	—	—	—	2	—	—	—	—	—	—	—
Norridgewick (ME)	—	—	—	2	—	—	—	—	—	—	—
Madison (City of)	—	—	—	—	—	—	—	—	—	—	—
Madison (MN)	—	—	—	—	—	—	—	—	—	—	—
Madison Gas & Elec Co	234,708	386	91,490	—	—	—	139	1	799	13	6
Blount Street (WI)	234,708	—	41,013	—	—	9,365	139	—	620	13	1
Fitchburg (WI)	—	39	6,491	—	—	—	—	*	106	—	1
Nine Springs (WI)	—	—	156	—	—	—	—	*	5	—	*
Sycamore (WI)	—	267	3,832	—	—	—	—	1	68	—	2
Maine Public Service Co	—	-1,834	—	5,943	—	—	—	*	—	—	2
Caribou (ME)	—	-786	—	5,167	—	—	—	*	—	—	1
Flos Inn (ME)	—	-248	—	—	—	—	—	*	—	—	*
Hopkiss (ME)	—	—	—	—	—	—	—	—	—	—	—
Squat Pan (ME)	—	—	—	776	—	—	—	—	—	—	—
Maine Yankee Atomic Pwr C	—	—	—	—	5,962,017	—	—	—	—	—	—
Maine Yankee (ME)	—	—	—	—	5,962,017	—	—	—	—	—	—
Malden (City of)	—	177	18	—	—	—	—	*	*	—	1
Malden (MO)	—	177	10	—	—	—	—	*	*	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Mangum (City of) Mangum (OK)	—	70	470	—	—	—	—	*	6	—	*
Manilla (City of) Manilla (IA)	—	—	—	—	—	—	—	—	—	—	—
Manitowac (City of) Manitowac (WI)	159,668	58,095	1,430	—	—	—	91	*	18	*	1
Manley Utility Co. Manley (AK)	—	274	—	—	—	—	—	1	—	—	*
Manning (City of) Manning (IA)	—	—	—	—	—	—	—	—	—	—	—
Maui (City of) Lower (UT) Maui (UT)	—	—	—	7,108 2,600 4,500	—	—	—	—	—	—	—
Maquoketa (City of) Maquoketa (IA)	—	113	956	—	—	—	—	*	16	—	1
Marblehead (City of) Commerce St 2 (MA) Wilkes Station (MA)	—	198 23 175	—	—	—	—	—	*	—	—	1
Marquette (City of) Plant Four (MI) Plant Two (MI) Russell, Frank J (MI) Shiras (MI)	213,294 — — — 213,290	258 47 — — 211	— — — — —	21,359 — 16,912 4,447 —	— — — — —	— — — — —	154 — — — 150	1 * — — 1	— — — — —	94 — — — 94	3 2 — — 1
Marshall (City of) Marshall (MI)	—	12	359	903	—	—	—	*	4	—	*
Marshall (City of) Marshall (MN)	—	—	—	—	—	—	—	—	—	—	—
Marshall (City of) Marshall (MO)	49,189 49,189	—69 —69	4,482 4,482	— —	— —	— —	32 32	*	98 98	6 6	1 1
Marlinville (City of) Marlinville (VA)	—	—	—	5,403 5,403	— —	— —	— —	— —	— —	— —	— —
Mascoutah (City of) Mascoutah (IL)	—	44	78	—	—	—	—	*	1	—	1
Mass Man Wholesale Elec. Sponybrook (MA)	—	122,478 122,478	282,570 282,570	— —	— —	— —	— —	280 200	2,558 2,558	— —	195 195
Maui Electric Co Ltd Cook (HI) Kahului (HI) Lanai City (HI) Mauka (HI) Mid Basin (HI)	— — — — — —	1,913,264 37,824 213,124 7,892 740,837 20,587	— — — — — —	— — — — — —	— — — — — —	— — — — — —	— — — — — —	1,760 65 475 16 1,162 41	— — — — — —	— — — — — —	165 9 57 * 97 3
McGrath L & Pwr Co McGrath (AK)	—	3,273 3,273	— —	— —	— —	— —	— —	6 6	— —	— —	3 3
McGregor (City of) Mc Gregor (IA)	—	19	—	—	—	—	—	*	—	—	*
McLeanboro (City of) Mc Leansboro (IL)	—	254	—	—	—	—	—	*	—	—	*
McPherson (City of) Plant No. 2 (KS)	—	2,440 2,440	9,484 9,484	— —	— —	— —	— —	6 6	130 130	— —	15 15

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Meade (City of).....	—	320	4,354	—	—	—	—	1	43	—	*
Meade (KS).....	—	320	4,354	—	—	—	—	1	43	—	*
Medina Electric Coop Inc.....	—	1,516	48,607	—	—	—	—	3	568	—	18
Pearall (TX).....	—	1,516	48,607	—	—	—	—	3	568	—	18
Melrose (City of).....	—	—	—	—	—	—	—	—	—	—	—
Melrose (MN).....	—	—	—	—	—	—	—	—	—	—	—
Memphis (City of).....	—	243	88	—	—	—	—	1	1	—	*
Memphis (MO).....	—	243	88	—	—	—	—	1	1	—	*
Menasha (City of).....	685	—	—	—	—	—	—	—	—	2	—
Menasha (WI).....	685	—	—	—	—	—	—	—	—	2	—
Merced Irrigation Dist.....	—	—	—	487,870	—	—	—	—	—	—	—
Canal Creek (CA).....	—	—	—	2,510	—	—	—	—	—	—	—
Exchange (CA).....	—	—	—	426,865	—	—	—	—	—	—	—
Fairfield (CA).....	—	—	—	3,135	—	—	—	—	—	—	—
McSwain (CA).....	—	—	—	47,478	—	—	—	—	—	—	—
Parker (CA).....	—	—	—	7,662	—	—	—	—	—	—	—
Merrillan (City of).....	—	21	—	335	—	—	—	*	—	—	*
Merrillan (WI).....	—	21	—	335	—	—	—	*	—	—	*
Metlakatla Pwr & Lgt Co.....	—	5,836	—	10,875	—	—	—	11	—	—	2
Ceannatal (AK).....	—	5,836	—	—	—	—	—	11	—	—	2
Chester Lake (AK).....	—	—	—	5,070	—	—	—	—	—	—	—
Lafayette (AK).....	—	—	—	13,005	—	—	—	—	—	—	—
Metropolitan Edison Co.....	2,862,439	62,164	57,521	117,995	—	—	1,165	327	637	144	193
Hamilton (PA).....	—	2,914	—	—	—	—	—	8	—	—	4
Hastings (PA).....	—	2,194	5,983	—	—	—	—	6	83	—	8
Mountain (PA).....	—	2,216	4,861	—	—	—	—	6	74	—	6
Ortland (PA).....	—	3,467	—	—	—	—	—	9	—	—	4
Portland (PA).....	1,670,351	39,671	44,020	—	—	—	665	71	452	67	64
Shawnee (PA).....	—	1,859	—	—	—	—	—	5	—	—	5
Titus (PA).....	1,192,088	4,667	2,657	—	—	—	500	9	29	77	5
Tolna (PA).....	—	5,172	—	—	—	—	—	13	—	—	6
Yorkhaven (PA).....	—	—	—	117,995	—	—	—	—	—	—	—
Metropolitan Water Dist.....	—	—	—	318,688	—	—	—	—	—	—	—
Corona (CA).....	—	—	—	20,274	—	—	—	—	—	—	—
Coyote Creek (CA).....	—	—	—	13,968	—	—	—	—	—	—	—
Elwanda (CA).....	—	—	—	34,382	—	—	—	—	—	—	—
Foodfill Feeder (CA).....	—	—	—	44,451	—	—	—	—	—	—	—
Greg Avenue (CA).....	—	—	—	1,584	—	—	—	—	—	—	—
Lake Mathews (CA).....	—	—	—	37,442	—	—	—	—	—	—	—
Perris (CA).....	—	—	—	13,194	—	—	—	—	—	—	—
Red Mountain (CA).....	—	—	—	31,536	—	—	—	—	—	—	—
Rio Hondo (CA).....	—	—	—	7,336	—	—	—	—	—	—	—
San Dimas (CA).....	—	—	—	29,484	—	—	—	—	—	—	—
Sepulch Cyn (CA).....	—	—	—	21,513	—	—	—	—	—	—	—
Temescal (CA).....	—	—	—	20,298	—	—	—	—	—	—	—
Valley View (CA).....	—	—	—	1,580	—	—	—	—	—	—	—
Ventura (CA).....	—	—	—	10,197	—	—	—	—	—	—	—
Yuba Linda (CA).....	—	—	—	30,917	—	—	—	—	—	—	—
Michigan So. Cent Pwr Agen.....	67,393	1,866	—	—	—	—	40	1	—	15	1
Project I (MI).....	67,393	1,866	—	—	—	—	40	1	—	15	1
Midwest Energy Inc.....	—	—	—	—	—	—	—	—	—	—	3
Bird Clay (KS).....	—	—	—	—	—	—	—	—	—	—	*
Colby (KS).....	—	—	—	—	—	—	—	—	—	—	2
Ellis (KS).....	—	—	—	—	—	—	—	—	—	—	*
Great Bend (KS).....	—	—	—	—	—	—	—	—	—	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
MidAmerican Energy	18,141,590	12,771	83,815	13,276	—	—	11,348	32	1,140	2,450	57
Coralville (IA)	—	-332	-421	—	—	—	—	—	16	—	—
Council Bluffs (IA)	4,715,460	7,355	4,208	—	—	—	3,084	14	46	610	10
Electraform (IA)	—	1,627	18,044	—	—	—	—	5	284	—	7
Lewistown (IA)	4,104,572	745	13,715	—	—	—	2,564	1	139	560	9
Moline (IL)	—	-280	-43	13,276	—	—	—	—	7	—	2
Neal, George (IA)	8,832,856	4,120	22,634	—	—	—	5,298	7	236	1,178	5
Parr (IA)	—	-153	631	—	—	—	—	—	17	—	—
Pleasant Hill (IA)	—	30	—	—	—	—	—	4	—	—	16
River Hills (IA)	—	-104	2,631	—	—	—	—	—	64	—	4
Riverside (IA)	488,662	—	16,832	—	—	—	421	—	267	101	—
Sycamore (IA)	—	-247	4,864	—	—	—	—	—	63	—	6
Midford (City of)	—	—	—	—	—	—	—	—	—	—	—
Midford (IA)	—	—	—	—	—	—	—	—	—	—	—
Minden (City of)	—	5	11,491	—	—	—	—	—	155	—	—
Minden (LA)	—	5	11,491	—	—	—	—	—	155	—	—
Minneapolis (City of)	—	1,839	3,676	—	—	—	—	1	35	—	—
Minneapolis (KS)	—	1,839	3,676	—	—	—	—	1	35	—	—
Minnesota Power & Light Co.	7,169,628	11,210	—	717,540	—	—	4,283	21	—	429	8
Blanchard (MN)	—	—	—	103,202	—	—	—	—	—	—	—
Boonville (MN)	6,752,514	10,073	—	—	—	—	3,990	19	—	357	7
Fond Du Lac (MN)	—	—	—	70,290	—	—	—	—	—	—	—
Hibbard, M. L. (MN)	—	—	—	—	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	11,920	—	—	—	—	—	—	—
Larkin (MN)	417,114	1,147	—	—	—	—	293	3	—	71	—
Little Falls (MN)	—	—	—	31,933	—	—	—	—	—	—	—
Pillager (MN)	—	—	—	9,901	—	—	—	—	—	—	—
Prairie River (MN)	—	—	—	3,155	—	—	—	—	—	—	—
Scanlon (MN)	—	—	—	10,007	—	—	—	—	—	—	—
Sylvan (MN)	—	—	—	10,857	—	—	—	—	—	—	—
Thompson (MN)	—	—	—	439,666	—	—	—	—	—	—	—
Winton (MN)	—	—	—	26,599	—	—	—	—	—	—	—
Minnesota Power Coop Inc.	5,099,913	65,362	—	—	—	—	4,403	107	—	441	2
Grand Forks (ND)	—	—	—	—	—	—	—	—	—	—	—
Harwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Young, Milton R. (ND)	5,099,913	65,362	—	—	—	—	4,403	107	—	441	2
Minnesota Power Coop Inc.	—	—	—	—	—	—	—	—	—	—	—
Hawley (MN)	—	—	—	—	—	—	—	—	—	—	—
Mission Valley Power	—	—	—	2,258	—	—	—	—	—	—	—
Helena (MT)	—	—	—	2,258	—	—	—	—	—	—	—
Mississippi Power Co.	9,881,027	38,448	1,461,401	—	—	—	4,630	59	31,537	376	55
Daniel, Victor I Jr. (MS)	5,232,003	8,798	—	—	—	—	2,801	17	—	236	5
Eaton (MS)	—	4,562	73,263	—	—	—	—	8	985	—	1
Standard Oil (MS)	—	—	1,041,722	—	—	—	—	—	26,043	—	—
Sweet (MS)	—	836	97,304	—	—	—	—	3	1,359	—	21
Watson (MS)	4,619,024	15,852	249,112	—	—	—	1,829	30	3,150	140	29
Mississippi Pwr & Light Co.	—	1,123,195	4,679,043	—	—	—	—	1,688	47,121	—	916
Andrus (MS)	—	1,004,409	1,377,296	—	—	—	—	1,494	13,620	—	568
Brown, Rex (MS)	—	8	283,666	—	—	—	—	—	3,605	—	3
Delta (MS)	—	9,218	373,173	—	—	—	—	19	4,283	—	32
Natchez (MS)	—	—	—	—	—	—	—	—	—	—	—
Wilson, B (MS)	—	107,560	2,545,828	—	—	—	—	175	21,613	—	313
Mo Basin Mtn Pwr Agency	—	154	—	—	—	—	—	1	—	—	3
Watertown (SD)	—	154	—	—	—	—	—	1	—	—	3
Madonia Irrigation Dist.	—	2,893	58,773	16,922	—	—	—	8	581	—	9
McClure (CA)	—	2,893	2,487	—	—	—	—	6	42	—	7

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Madesta Irrigation Dist											
New Hogan (CA)	—	—	—	16,257	—	—	—	—	—	—	—
Stone Drop (CA)	—	—	—	665	—	—	—	—	—	—	—
Woodland (CA)	—	—	48,296	—	—	—	—	—	470	—	2
Monongahela Power Co.	28,861,874	21,451	20,334	—	—	—	11,686	37	245	1,431	19
Albright (WV)	908,519	3,543	—	—	—	—	408	7	—	88	1
Fort Martin (WV)	5,338,113	16,090	—	—	—	—	2,038	27	—	334	5
Harrison (WV)	13,520,552	342	13,891	—	—	—	3,326	1	136	531	*
Pleasant (WV)	8,232,933	335	3,623	—	—	—	3,454	1	38	356	11
Riversville (WV)	109,246	1,140	—	—	—	—	62	2	—	12	1
Willow Island (WV)	752,511	1	2,820	—	—	—	318	*	30	70	*
Monroe (City of)	—	—	—	3,461	—	—	—	—	—	—	—
Lower (UT)	—	—	—	1,410	—	—	—	—	—	—	—
Mesa Pump St (UT)	—	—	—	167	—	—	—	—	—	—	—
Monroe Up (UT)	—	—	—	1,484	—	—	—	—	—	—	—
Monroe (City of)	—	898	—	—	—	—	—	2	—	—	1
Monroe (MO)	—	898	—	—	—	—	—	2	—	—	1
Montana Dakota Util Co.	3,318,144	5,516	23,727	—	—	—	2,836	11	393	247	5
Coyote (ND)	2,750,021	5,514	—	—	—	—	2,293	11	—	202	2
Glenview (MT)	—	2	14,596	—	—	—	—	*	190	—	1
Hockett (ND)	367,042	—	82	—	—	—	351	—	1	33	—
Lewis & Clark (MT)	193,081	—	1,025	—	—	—	192	—	24	12	—
Miles City (MT)	—	—	8,007	—	—	—	—	—	115	—	1
Williams (ND)	—	—	17	—	—	—	—	—	2	—	—
Montana Power Co (Tba)	12,049,812	18,254	14,589	4,064,883	—	—	7,705	41	141	497	11
Black Eagle (MT)	—	—	—	143,244	—	—	—	—	—	—	—
Cochrane (MT)	—	—	—	343,909	—	—	—	—	—	—	—
Columbia (MT)	11,022,951	17,614	—	—	—	—	7,026	39	—	487	10
Corcoran, J E (MT)	1,026,061	—	14,589	—	—	—	680	—	141	10	—
Frank Bird (MT)	—	—	—	—	—	—	—	—	—	—	—
Hauser Lake (MT)	—	—	—	134,727	—	—	—	—	—	—	—
Holter (MT)	—	—	—	234,957	—	—	—	—	—	—	—
Kerr (MT)	—	—	—	1,357,065	—	—	—	—	—	—	—
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—	—	—
Madison (MT)	—	—	—	55,617	—	—	—	—	—	—	—
Milltown (MT)	—	—	—	18,485	—	—	—	—	—	—	—
Moreau (MT)	—	—	—	349,714	—	—	—	—	—	—	—
Myrtle Lake (MT)	—	—	—	43,942	—	—	—	—	—	—	—
Rainbow (MT)	—	—	—	261,303	—	—	—	—	—	—	—
Ryan (MT)	—	—	—	465,683	—	—	—	—	—	—	—
Thompson Falls (MT)	—	—	—	553,437	—	—	—	—	—	—	—
Yellowstone (MT)	—	640	—	—	—	—	—	2	—	—	1
Montaup Electric Company	690,597	41,587	—	—	—	—	244	70	—	90	87
Somerset (MA)	690,597	41,587	—	—	—	—	244	70	—	90	87
Montezuma (City of)	—	—	—	—	—	—	—	—	—	—	*
Montezuma (IA)	—	—	—	—	—	—	—	—	—	—	*
Moon Lake Elec Assn Inc.	—	—	—	18,194	—	—	—	—	—	—	—
Utah (UT)	—	—	—	7,050	—	—	—	—	—	—	—
Yellowstone (UT)	—	—	—	3,144	—	—	—	—	—	—	—
Moorhead (City of)	—	78	—	—	—	—	—	*	—	2	*
Moorhead (MN)	—	78	—	—	—	—	—	*	—	2	*
Moose Lake (City of)	—	47	—	—	—	—	—	*	—	—	*
Moose Lake (MN)	—	47	—	—	—	—	—	*	—	—	*
Mora (City of)	—	—	—	—	—	—	—	—	—	—	—
Mora (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Morgan (City of)	—	—	92,019	—	—	—	—	—	1,279	—	—
Morgan City (LA)	—	—	92,019	—	—	—	—	—	1,279	—	—
Morrisville (Village of)	—	—	—	8,126	—	—	—	—	—	—	—
Odys Falls (VT)	—	—	—	1,207	—	—	—	—	—	—	—
Morrisville (VT)	—	—	—	5,977	—	—	—	—	—	—	—
W K Sanders (VT)	—	—	—	942	—	—	—	—	—	—	—
Mount Pleasant (City of)	—	—	—	6,862	—	—	—	—	—	—	—
Lower (UT)	—	—	—	907	—	—	—	—	—	—	—
Unit 3 (UT)	—	—	—	1,039	—	—	—	—	—	—	—
Unit 4 (UT)	—	—	—	3,743	—	—	—	—	—	—	—
Upper (UT)	—	—	—	1,173	—	—	—	—	—	—	—
Mountain Lake (City of)	—	—	—	—	—	—	—	—	—	—	—
Mountain Lake (MN)	—	—	—	—	—	—	—	—	—	—	—
Mt Pleasant (City of)	—	4	9	—	—	—	—	*	*	—	*
Mt Pleasant (IA)	—	4	9	—	—	—	—	*	*	—	*
Mullen (Village of)	—	41	—	—	—	—	—	*	—	—	*
Mullen (NE)	—	41	—	—	—	—	—	*	—	—	*
Mulvane (City of)	—	42	225	—	—	—	—	*	3	—	*
Mulvane (KS)	—	42	225	—	—	—	—	*	3	—	*
Murray (City of)	—	50	201	12,866	—	—	—	*	2	—	*
Diesel (UT)	—	50	201	—	—	—	—	*	2	—	*
Little Cottonwood (UT)	—	—	—	12,866	—	—	—	—	—	—	—
Muscatawa (City of)	1,339,815	688	890	—	—	—	824	1	10	227	2
Muscatawa (IA)	1,339,815	688	890	—	—	—	824	1	10	227	2
Muscoda (City of)	—	—	—	—	—	—	—	—	—	—	—
Muscoda (WI)	—	—	—	—	—	—	—	—	—	—	—
N Y State Elec & Gas Corp.	7,917,157	8,949	—	308,639	—	—	3,252	20	—	319	8
Cadyville (NY)	—	—	—	29,457	—	—	—	—	—	—	—
Coudy (NY)	581,617	916	—	—	—	—	232	4	—	67	1
Greenidge (NY)	584,688	1,598	—	—	—	—	232	4	—	75	1
Harris Lake (NY)	—	73	—	—	—	—	—	*	—	—	*
Hickling (NY)	184,656	—	—	—	—	—	151	—	—	16	—
High Falls (NY)	—	—	—	98,429	—	—	—	—	—	—	—
Jonathon (NY)	190,168	—	—	—	—	39,886	129	—	—	5	—
Kanis Falls (NY)	—	—	—	43,152	—	—	—	—	—	—	—
Kanis (NY)	—	—	—	2,641	—	—	—	—	—	—	—
Mechanicville (NY)	—	—	—	71,631	—	—	—	—	—	—	—
MRI C (NY)	—	—	—	25,350	—	—	—	—	—	—	—
Millsboro (NY)	1,924,394	1,777	—	—	—	—	778	3	—	65	2
Rainbow Falls (NY)	—	—	—	11,532	—	—	—	—	—	—	—
Saratoga Falls (NY)	—	—	—	20,516	—	—	—	—	—	—	—
Somerset (NY)	4,451,694	4,585	—	—	—	—	1,730	8	—	92	4
Watkins (NY)	—	—	—	5,931	—	—	—	—	—	—	—
Naknek Electric Assn Inc	—	19,863	—	—	—	—	—	32	—	—	23
Naknek (AK)	—	19,863	—	—	—	—	—	32	—	—	23
Nantahala Pwr & Lgt Co	—	—	—	483,181	—	—	—	—	—	—	—
Bear Creek (NC)	—	—	—	36,301	—	—	—	—	—	—	—
Bryson (NC)	—	—	—	5,581	—	—	—	—	—	—	—
Cedar Cliff (NC)	—	—	—	26,819	—	—	—	—	—	—	—
Dillsboro (NC)	—	—	—	1,113	—	—	—	—	—	—	—
Franklin (NC)	—	—	—	5,306	—	—	—	—	—	—	—
Mission (NC)	—	—	—	4,089	—	—	—	—	—	—	—
Nantahala (NC)	—	—	—	242,637	—	—	—	—	—	—	—
Queen Creek (NC)	—	—	—	5,029	—	—	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	46,536	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nantahala Pwr & Lgt Co											
Thorp (NC)	—	—	—	96,804	—	—	—	—	—	—	—
Tuckasegee (NC)	—	—	—	12,536	—	—	—	—	—	—	—
Nantuxet Elec Co	—	99,861	—	—	—	—	—	179	—	—	7
Nantuxet (MA)	—	99,861	—	—	—	—	—	179	—	—	7
Natchitoches (City of)	—	—	—	—	—	—	—	—	—	—	—
Natchitoches (LA)	—	—	—	—	—	—	—	—	—	—	—
National Hydre	—	—	—	—	—	—	—	—	—	—	—
Dayton (IL)	—	—	—	—	—	—	—	—	—	—	—
Nebraska City (City of)	—	1,325	28,725	—	—	—	—	5	216	—	—
Nebraska City (NE)	—	1,276	19,993	—	—	—	—	4	198	—	—
Syracuse No 2 (NE)	—	49	732	—	—	—	—	—	18	—	—
Nebraska Pub Power Dist	8,725,992	3,140	51,738	396,190	6,338,896	—	5,300	7	558	840	17
Camden (NE)	—	—	—	—	—	—	—	—	—	—	—
Columbus (NE)	—	—	—	113,896	—	—	—	—	—	—	—
Cooper (NE)	—	—	—	—	6,338,896	—	—	—	—	—	—
David City (NE)	—	86	102	—	—	—	—	—	1	—	—
Gentleman (NE)	7,376,307	—	44,592	—	—	—	4,442	—	465	698	6
Hallam (NE)	—	162	6,011	—	—	—	—	—	80	—	3
Hebron (NE)	—	1,331	—	—	—	—	—	3	—	—	3
Kearney (NE)	—	—	—	71	—	—	—	—	—	—	—
Lodgepole (NE)	—	12	—	—	—	—	—	—	—	—	—
Lynn (NE)	—	31	—	—	—	—	—	—	—	—	—
Madison (NE)	—	43	91	—	—	—	—	—	1	—	—
Mc Cook (NE)	—	991	—	—	—	—	—	2	—	—	3
Minocladuzza (NE)	—	—	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—	—	—
Morroe (NE)	—	—	—	23,010	—	—	—	—	—	—	—
North Platte (NE)	—	—	—	154,527	—	—	—	—	—	—	—
Oed (NE)	—	343	130	—	—	—	—	1	1	—	—
Schuyler (NE)	—	—	—	—	—	—	—	—	—	—	—
Sheldon (NE)	1,349,685	—	732	—	—	11,534	858	—	8	142	—
Spencer (NE)	—	—	—	14,686	—	—	—	—	—	—	—
Sutherland (NE)	—	77	—	—	—	—	—	—	—	—	—
Waterfield (NE)	—	62	77	—	—	—	—	—	1	—	—
Neodesha (City of)	—	101	692	—	—	—	—	—	5	—	—
Neodesha (KS)	—	101	692	—	—	—	—	—	5	—	—
Nevada Irrigation Dist	—	—	—	487,697	—	—	—	—	—	—	—
Bowman (CA)	—	—	—	19,628	—	—	—	—	—	—	—
Chicago Park (CA)	—	—	—	218,941	—	—	—	—	—	—	—
Comble No (CA)	—	—	—	—	—	—	—	—	—	—	—
Comble So (CA)	—	—	—	—	—	—	—	—	—	—	—
Dutch Flat No.2 (CA)	—	—	—	157,919	—	—	—	—	—	—	—
Rollins (CA)	—	—	—	90,145	—	—	—	—	—	—	—
Scott Pitt (CA)	—	—	—	1,064	—	—	—	—	—	—	—
Nevada Power Co	2,364,548	2,654	1,656,319	—	—	—	1,662	20	14,289	411	78
Clark (NV)	—	—	1,391,838	—	—	—	—	—	13,132	—	30
Gardner, Reid (NV)	2,364,548	4,318	—	—	—	—	1,662	16	—	411	9
Sim Peak (NV)	—	2,236	188,233	—	—	—	—	5	2,266	—	—
Sunrise (NV)	—	—	76,248	—	—	—	—	—	891	—	30
New England Power Co	9,896,829	1,105,469	3,537,768	1,633,455	—	—	3,788	2,235	28,596	523	656
Bear Swamp (MA)	—	—	—	—	—	—	—	—	—	—	—
Bellevue Falls (VT)	—	—	—	277,042	—	—	—	—	—	—	—
Brayton Point (MA)	7,879,879	307,274	298,324	—	—	—	2,922	557	3,537	390	268
Concord (NH)	—	—	—	411,858	—	—	—	—	—	—	—
Deerfield No. 2 (MA)	—	—	—	32,873	—	—	—	—	—	—	—
Deerfield No. 3 (MA)	—	—	—	35,392	—	—	—	—	—	—	—
Deerfield No. 4 (MA)	—	—	—	29,553	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
New England Power Co.											
Deerfield No. 5 (MA)	—	—	—	65,967	—	—	—	—	—	—	—
Fife Brook (MA)	—	—	—	36,855	—	—	—	—	—	—	—
Gloucester (MA)	—	2,749	—	—	—	—	—	5	—	—	1
Hamlin (VT)	—	—	—	131,081	—	—	—	—	—	—	—
Manchester Street (RI)	—	60,744	3,239,436	—	—	—	—	73	25,071	—	21
Madawaska (NH)	—	—	—	59,097	—	—	—	—	—	—	—
Moore (NH)	—	—	—	374,881	—	—	—	—	—	—	—
Newburyport (MA)	—	334	—	—	—	—	—	1	—	—	1
Salem Harbor (MA)	2,016,150	934,368	—	—	—	—	866	1,600	—	132	264
Seaburg (VT)	—	—	—	26,329	—	—	—	—	—	—	—
Sherman (MA)	—	—	—	33,804	—	—	—	—	—	—	—
Vernon (NH)	—	—	—	86,823	—	—	—	—	—	—	—
Vernon (VT)	—	—	—	53,753	—	—	—	—	—	—	—
Wilder (NH)	—	—	—	107,299	—	—	—	—	—	—	—
Wilder (VT)	—	—	—	56,603	—	—	—	—	—	—	—
New Hampton (City of)	—	58	288	—	—	—	—	*	3	—	*
New Hampton (IA)	—	58	288	—	—	—	—	*	3	—	*
New Lisbon (City of)	—	45	39	—	—	—	—	*	*	—	*
New Lisbon (WI)	—	45	39	—	—	—	—	*	*	—	*
New Orleans Pub Serv Inc.	—	16,880	1,922,751	—	—	—	—	38	22,193	—	157
Michoud (LA)	—	15,128	1,922,751	—	—	—	—	31	22,193	—	155
Paterson, A B (LA)	—	1,752	—	—	—	—	—	7	—	—	2
New Prague (City of)	—	130	571	—	—	—	—	*	7	—	*
New Prague (MN)	—	130	571	—	—	—	—	*	7	—	*
New Roads (City of)	—	60	44	—	—	—	—	*	1	—	*
New Roads (LA)	—	60	44	—	—	—	—	*	1	—	*
New Smyrna Beach (City of)	—	822	—	—	—	—	—	1	—	—	1
Causeway (FL)	—	—	—	—	—	—	—	—	—	—	—
Glenn Road (FL)	—	—	—	—	—	—	—	—	—	—	—
New Smyrna (FL)	—	616	—	—	—	—	—	1	—	—	1
W E Swoope (FL)	—	206	—	—	—	—	—	*	—	—	*
New Ulm (City of)	2,313	1,279	25,695	—	—	—	3	3	649	3	2
New Ulm (MN)	2,313	1,279	25,695	—	—	—	3	3	649	3	2
Newberry (City of)	—	124	—	—	—	—	—	*	—	—	*
Newberry (MD)	—	124	—	—	—	—	—	*	—	—	*
Newport Electric Corp.	—	502	—	—	—	—	—	1	—	—	2
Eldred (RI)	—	333	—	—	—	—	—	1	—	—	1
Jepson (RI)	—	169	—	—	—	—	—	*	—	—	1
Niagara Mohawk Power Corp.	7,081,567	372,111	346,970	3,291,407	13,375,139	—	2,779	452	4,144	241	382
Albany (NY)	—	183,488	307,964	—	—	—	—	320	3,445	—	162
Allens Falls (NY)	—	—	—	26,678	—	—	—	—	—	—	—
Baldwinsville (NY)	—	—	—	1,568	—	—	—	—	—	—	—
Beardslee (NY)	—	—	—	50,707	—	—	—	—	—	—	—
Beebe Island (NY)	—	—	—	49,029	—	—	—	—	—	—	—
Belfort (NY)	—	—	—	12,936	—	—	—	—	—	—	—
Bennett Bridge (NY)	—	—	—	101,064	—	—	—	—	—	—	—
Black River (NY)	—	—	—	38,889	—	—	—	—	—	—	—
Blakes (NY)	—	—	—	76,855	—	—	—	—	—	—	—
Browns Falls (NY)	—	—	—	67,784	—	—	—	—	—	—	—
Cham (NY)	—	—	—	21,101	—	—	—	—	—	—	—
Colton (NY)	—	—	—	204,532	—	—	—	—	—	—	—
Deferiet (NY)	—	—	—	61,859	—	—	—	—	—	—	—
Dunkirk (NY)	3,476,111	7,734	—	—	—	—	1,323	13	—	107	1
Engle (NY)	—	—	—	37,386	—	—	—	—	—	—	—
East Norfolk (NY)	—	—	—	25,692	—	—	—	—	—	—	—
El Well (NY)	—	—	—	10,847	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp.											
Effley (NY)	—	—	—	17,246	—	—	—	—	—	—	—
Elmer (NY)	—	—	—	11,340	—	—	—	—	—	—	—
Ephraim (NY)	—	—	—	17,280	—	—	—	—	—	—	—
Feeder Dam (NY)	—	—	—	24,913	—	—	—	—	—	—	—
Five Falls (NY)	—	—	—	125,201	—	—	—	—	—	—	—
Flat Rock (NY)	—	—	—	19,710	—	—	—	—	—	—	—
Franklin (NY)	—	—	—	10,481	—	—	—	—	—	—	—
Fulton (NY)	—	—	—	4,988	—	—	—	—	—	—	—
Glenwood (NY)	—	—	—	8,103	—	—	—	—	—	—	—
Granby (NY)	—	—	—	49,546	—	—	—	—	—	—	—
Green Island (NY)	—	—	—	30,011	—	—	—	—	—	—	—
Hannawa (NY)	—	—	—	54,178	—	—	—	—	—	—	—
Herkings (NY)	—	—	—	26,566	—	—	—	—	—	—	—
Hauvelton (NY)	—	—	—	5,198	—	—	—	—	—	—	—
High Dam (NY)	—	—	—	45,418	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	34,974	—	—	—	—	—	—	—
Higley (NY)	—	—	—	35,361	—	—	—	—	—	—	—
Hogansburg (NY)	—	—	—	2,021	—	—	—	—	—	—	—
Hundey, C R (NY)	3,605,446	5,820	—	—	—	—	1,455	11	—	134	2
Hydruville Race (NY)	—	—	—	10,131	—	—	—	—	—	—	—
Ingham (NY)	—	—	—	28,336	—	—	—	—	—	—	—
Johnstown (NY)	—	—	—	9,263	—	—	—	—	—	—	—
Kanawha (NY)	—	—	—	26,135	—	—	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	27,031	—	—	—	—	—	—	—
Macomb (NY)	—	—	—	6,480	—	—	—	—	—	—	—
Mechanicville (NY)	—	—	—	2,865	—	—	—	—	—	—	—
Minetto (NY)	—	—	—	41,558	—	—	—	—	—	—	—
Mouhier (NY)	—	—	—	47,547	—	—	—	—	—	—	—
Nine Mile Point (NY)	—	77	—	—	13,375,139	—	—	—	—	—	1
Norfolk (NY)	—	—	—	29,879	—	—	—	—	—	—	—
Norwood (NY)	—	—	—	14,848	—	—	—	—	—	—	—
Oak Orchard (NY)	—	—	—	1,154	—	—	—	—	—	—	—
Oswegatchie (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswego (NY)	—	174,992	39,006	—	—	—	—	308	704	—	217
Oswego Falls Es (NY)	—	—	—	29,437	—	—	—	—	—	—	—
Oswego Falls Ws (NY)	—	—	—	4,770	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	15,953	—	—	—	—	—	—	—
Piercedfield (NY)	—	—	—	12,730	—	—	—	—	—	—	—
Prospect (NY)	—	—	—	75,733	—	—	—	—	—	—	—
Rainbow (NY)	—	—	—	126,655	—	—	—	—	—	—	—
Raymondville (NY)	—	—	—	13,796	—	—	—	—	—	—	—
Schaghticoke (NY)	—	—	—	64,446	—	—	—	—	—	—	—
School Street (NY)	—	—	—	191,922	—	—	—	—	—	—	—
Schuylerville (NY)	—	—	—	8,745	—	—	—	—	—	—	—
Sewalls (NY)	—	—	—	15,967	—	—	—	—	—	—	—
Sherman Island (NY)	—	—	—	141,406	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	50,935	—	—	—	—	—	—	—
South Cokos (NY)	—	—	—	105,265	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	20,368	—	—	—	—	—	—	—
Spier Falls (NY)	—	—	—	259,929	—	—	—	—	—	—	—
Stark (NY)	—	—	—	120,692	—	—	—	—	—	—	—
Stewarts Bridge (NY)	—	—	—	139,361	—	—	—	—	—	—	—
Suyvestant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	27,362	—	—	—	—	—	—	—
Talville (NY)	—	—	—	1,317	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	27,745	—	—	—	—	—	—	—
Thermon (NY)	—	—	—	152,888	—	—	—	—	—	—	—
Vadick (NY)	—	—	—	29,531	—	—	—	—	—	—	—
Waterport (NY)	—	—	—	16,131	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	79,715	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	3,875	—	—	—	—	—	—	—
Niles (City of)	—	—	—	—	—	—	—	—	—	—	—
Niles (MI)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 53. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Name Lgt & Pwr Util.	—	18,620	—	—	—	—	—	43	—	—	48
Saake River (AK)	—	23,620	—	—	—	—	—	43	—	—	48
North Branch (City of)	—	—	—	—	—	—	—	—	—	—	—
North Branch (Mn)	—	—	—	—	—	—	—	—	—	—	—
North Cent Pwr Co Inc.	—	3	—	13,393	—	—	—	*	—	—	*
Appla (WI)	—	—	—	8,912	—	—	—	—	—	—	—
Radisson (WI)	—	3	—	1,811	—	—	—	—	—	—	—
Winter (WI)	—	—	—	2,670	—	—	—	—	—	—	—
North Little Rk (City of)	—	—	—	181,112	—	—	—	—	—	—	—
Murray (AR)	—	—	—	181,112	—	—	—	—	—	—	—
Northeast Mo El Pwr Comp.	—	—	—	—	—	—	—	—	—	—	—
South River Station (MO)	—	—	—	—	—	—	—	—	—	—	—
Northeast Nuel Energy Co.	—	—	—	—	3,439,716	—	—	—	—	—	—
Millstone (CT)	—	—	—	—	3,439,716	—	—	—	—	—	—
Northern Ind Pub Serr Co.	14,145,042	140,609	232,874	66,319	—	—	8,069	—	2,224	885	—
Bailly (IN)	2,645,383	—	17,736	—	—	—	1,272	—	183	105	—
Michigan City (IN)	2,497,855	—	67,875	—	—	—	1,461	—	772	94	—
Mitchell, Dean H (IN)	1,469,809	—	84,658	—	—	—	932	—	971	122	—
Norway (IN)	—	—	—	25,275	—	—	—	—	—	—	—
Oakdale (IN)	—	—	—	41,044	—	—	—	—	—	—	—
Schaefer, R. M. (IN)	7,532,001	140,609	62,605	—	—	—	4,405	—	798	564	—
Northern States Pwerr Co.	19,356,267	625,853	108,375	1,187,337	12,095,122	—	12,697	121	1,626	968	178
Angus Anton (SD)	—	79	32,250	—	—	—	—	1	464	—	33
Apple River (WI)	—	—	—	19,266	—	—	—	—	—	—	—
Bay Front (WI)	46,018	—	26,153	—	—	153,548	33	—	415	9	—
Big Falls (WI)	—	—	—	50,692	—	—	—	—	—	—	—
Black Dog (MN)	1,221,905	20	12,394	—	—	—	781	*	136	62	*
Blue Lake (MN)	—	9,813	—	—	—	—	—	33	—	—	24
Cedar Falls (WI)	—	—	—	38,494	—	—	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	96,423	—	—	—	—	—	—	—
Cornell (WI)	—	—	—	114,698	—	—	—	—	—	—	—
Dells (WI)	—	—	—	58,251	—	—	—	—	—	—	—
Flambeau (WI)	—	1,452	12,058	—	—	—	—	2	231	—	4
French Island (WI)	—	2,604	55	—	—	72,155	—	10	1	—	19
Granite City (MN)	—	—	2,137	—	—	—	—	*	55	—	1
Hayward (WI)	—	—	—	1,608	—	—	—	—	—	—	—
Hennepin Island (MN)	—	—	—	80,217	—	—	—	—	—	—	—
High Bridge (MN)	1,052,156	286	14,950	—	—	—	680	1	148	29	3
Holcombe (WI)	—	—	—	133,846	—	—	—	—	—	—	—
Holland (MN)	—	—	—	—	—	23	—	—	—	—	—
Inver Hills (MN)	—	8,576	—	—	—	—	—	31	—	—	45
Jim Falls (WI)	—	—	—	188,416	—	—	—	—	—	—	—
Key City (MN)	—	—	1,589	—	—	—	—	—	39	—	3
King (MN)	2,940,723	452,483	843	—	—	26,373	1,640	—	8	72	—
Lady Smith (WI)	—	—	—	15,677	—	—	—	—	—	—	—
Menomonie (WI)	—	—	—	27,479	—	—	—	—	—	—	—
Minnesota Valley (MN)	9,835	50	151	—	—	—	5	*	12	*	*
Monticello (MN)	—	—	—	—	3,871,937	—	—	—	—	—	—
Parkville (SD)	—	—	—	—	—	—	—	—	18	—	—
Proctor Island (MN)	—	—	—	—	8,223,185	—	—	—	—	—	—
Redwing (MN)	—	—	1,374	—	—	121,950	—	—	26	—	—
Riverdale (WI)	—	—	—	3,977	—	—	—	—	—	—	—
Riverside (MN)	1,776,594	139,825	3,473	—	—	—	1,090	4	37	70	*
Saxon Falls (MD)	—	—	—	11,991	—	—	—	—	—	—	—
Sherburne County (MN)	12,308,036	10,839	—	—	—	—	8,469	19	—	727	4
St Croix Falls (WI)	—	—	—	136,351	—	—	—	—	—	—	—
Superior Falls (MD)	—	—	—	13,781	—	—	—	—	—	—	—
Thorpville (WI)	—	—	—	10,703	—	—	—	—	—	—	—
Trego (WI)	—	—	—	8,608	—	—	—	—	—	—	—
West Faribault (MN)	—	—	785	—	—	—	—	—	22	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Northern States Power Co.											
Whitson (WI)	—	5,043	—	—	—	—	—	22	—	—	41
White River (WI)	—	—	—	4,422	—	—	—	—	—	—	—
Wilmuth (MN)	—	—	872	—	—	102,738	—	—	14	—	—
Wisconsin (WI)	—	—	—	172,036	—	—	—	—	—	—	—
Northway Power & Light											
Northway (AK)	—	—	—	—	—	—	—	—	—	—	—
Northwestern Pub Serv Co.											
Aberdeen (SD)	—	-321	172	—	—	—	—	3	19	—	13
Clark (SD)	—	180	—	—	—	—	—	1	—	—	5
Clark (SD)	—	-25	—	—	—	—	—	—	—	—	—
Faulkton (SD)	—	-79	—	—	—	—	—	—	—	—	—
Highmore (SD)	—	55	—	—	—	—	—	—	—	—	—
Huron (SD)	—	-122	275	—	—	—	—	—	15	—	6
Mobile (SD)	—	-52	—	—	—	—	—	—	—	—	—
Radifield (SD)	—	-120	-129	—	—	—	—	—	1	—	—
Webster (SD)	—	-154	—	—	—	—	—	—	—	—	—
Yankton New (SD)	—	-4	26	—	—	—	—	—	3	—	1
Northwestern Wb Elec Co.											
Black Brook (WI)	—	152	—	11,772	—	—	—	1	—	—	1
Black Brook (WI)	—	—	—	1,971	—	—	—	—	—	—	—
Clear Falls (WI)	—	—	—	—	—	—	—	—	—	—	—
Clear River Dam (WI)	—	—	—	5,396	—	—	—	—	—	—	—
Danbury (WI)	—	—	—	4,405	—	—	—	—	—	—	1
Frederic (WI)	—	55	—	—	—	—	—	—	—	—	—
Grassburg (WI)	—	97	—	—	—	—	—	—	—	—	—
Northwood (City of)											
Northwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Norton (City of)											
Norton (KS)	—	140	373	—	—	—	—	—	4	—	—
Norton (KS)	—	140	373	—	—	—	—	—	4	—	—
Norway (City of)											
Norway (MD)	—	—	—	28,124	—	—	—	—	—	—	—
Norway (MD)	—	—	—	28,124	—	—	—	—	—	—	—
Norwich (City of)											
North Main (CT)	—	233	—	12,496	—	—	—	1	—	—	3
North Main (CT)	—	233	—	—	—	—	—	1	—	—	3
Ocean (CT)	—	—	—	3,767	—	—	—	—	—	—	—
10th Street (CT)	—	—	—	5,014	—	—	—	—	—	—	—
2nd Street (CT)	—	—	—	3,315	—	—	—	—	—	—	—
Nushagak Elec Coop Inc.											
Dillingham (AK)	—	17,130	—	—	—	—	—	29	—	—	21
Dillingham (AK)	—	17,130	—	—	—	—	—	29	—	—	21
Oakdale South San Joaquin											
Beardsley (CA)	—	—	—	710,983	—	—	—	—	—	—	—
Beardsley (CA)	—	—	—	77,416	—	—	—	—	—	—	—
Donnell (CA)	—	—	—	403,822	—	—	—	—	—	—	—
Sand Bar (CA)	—	—	—	109,421	—	—	—	—	—	—	—
Tulloch (CA)	—	—	—	120,294	—	—	—	—	—	—	—
Oakley (City of)											
Oakley (KS)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (City of)											
Oberlin (KS)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (City of)											
Oberlin (OH)	—	852	4,742	—	—	—	—	3	46	—	—
Oberlin (OH)	—	852	4,742	—	—	—	—	3	46	—	—
Ocean Electric Coop											
Siles (WI)	—	—	—	6,267	—	—	—	—	—	—	—
Siles (WI)	—	—	—	6,267	—	—	—	—	—	—	—
Odessa (City of)											
Odessa (MO)	—	29	324	—	—	—	—	—	3	—	1
Odessa (MO)	—	25	324	—	—	—	—	—	3	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Ogden (City of)	—	102	15	—	—	—	—	*	*	—	*
Ogden (IA)	—	102	15	—	—	—	—	*	*	—	*
Oglethorpe Power Corp.	—	—	—	-273,401	—	—	—	—	—	—	—
Rocky Mountain (GA)	—	—	—	-277,820	—	—	—	—	—	—	—
Talbott (GA)	—	—	—	4,419	—	—	—	—	—	—	—
Ohio Edison Co.	17,143,116	20,568	10,280	—	—	—	7,212	45	149	722	35
Borger, R. E. (OH)	2,083,114	1,570	—	—	—	—	853	3	—	180	1
Edgewater (OH)	—	2,597	10,280	—	—	—	—	7	149	—	7
Garga Steam (OH)	—	—	—	—	—	—	—	—	—	—	—
Mad River (OH)	—	1,603	—	—	—	—	—	7	—	—	15
Niles (OH)	1,201,214	1,454	—	—	—	—	559	5	—	35	8
Samaria (OH)	13,858,788	13,336	—	—	—	—	5,800	23	—	508	3
West Lorain (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Power Co.	37,928,430	84,349	—	176,437	—	—	15,706	142	—	1,685	88
Gavin, Gen. J. M. (OH)	16,861,183	26,827	—	—	—	—	7,368	46	—	779	41
Kanawha (WV)	4,529,114	3,268	—	—	—	—	1,787	5	—	178	1
Mitchell (WV)	8,296,323	27,386	—	—	—	—	3,213	46	—	410	34
Muskegon River (OH)	8,241,610	26,868	—	—	—	—	3,337	46	—	318	12
Racine (OH)	—	—	—	176,437	—	—	—	—	—	—	—
Tidd (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Valley Elec. Corp.	7,739,685	2,634	—	—	—	—	2,925	5	—	904	1
Kyger Creek (OH)	7,739,685	2,634	—	—	—	—	2,925	5	—	904	1
Oklahoma Gas & Elec. Co.	16,681,532	90,058	4,439,179	—	—	—	9,983	155	47,269	2,545	220
Artuckle (OK)	—	—	—	—	—	—	—	—	—	—	—
Conoco (OK)	—	—	493,853	—	—	—	—	—	4,373	—	—
Eld (OK)	—	—	89	—	—	—	—	—	2	—	—
Horseshoe Lake (OK)	—	7,257	914,288	—	—	—	—	11	9,781	—	40
Marquette (OK)	10,285,966	—	91,289	—	—	—	6,294	—	1,032	1,633	7
Murray (OK)	—	6,207	410,266	—	—	—	—	11	4,277	—	2
Seminole (OK)	—	72,836	2,529,342	—	—	—	—	123	27,803	—	154
Sooner (OK)	6,395,566	3,758	—	—	—	—	3,689	11	—	912	17
Woodward (OK)	—	—	50	—	—	—	—	—	1	—	—
Oklahoma Man. Power	—	—	—	—	—	—	—	—	—	—	—
Authority	—	19	35,858	62,653	—	—	—	*	312	—	1
Kaw Hydro (OK)	—	—	—	62,653	—	—	—	—	—	—	—
Ponca Steam (OK)	—	—	1,081	—	—	—	—	—	17	—	—
Ponca Steam (OK)	—	19	34,827	—	—	—	—	*	296	—	1
Omaha Public Power Dist.	6,058,609	12,358	71,792	—	3,117,916	—	3,944	28	908	663	32
Fort Calhoun (NE)	—	—	—	—	3,117,916	—	—	—	—	—	—
Jones Street (NE)	—	18	—	—	—	—	—	2	—	—	16
Nebraska City (NE)	3,186,887	6,951	—	—	—	—	1,995	13	—	398	3
North Omaha (NE)	2,871,732	—	29,005	—	—	—	1,949	—	326	266	—
Sippy (NE)	—	5,389	42,787	—	—	—	—	14	382	—	14
Omaha (City of)	—	—	—	—	—	—	—	—	—	—	—
Omaha (IA)	—	—	—	—	—	—	—	—	—	—	—
Orange & Rockland Util. Inc.	1,697,815	235,189	835,436	191,313	—	—	721	393	8,611	68	379
Bowline Point (NY)	—	227,568	612,429	—	—	—	—	377	6,213	—	290
Grahamsville (NY)	—	—	—	98,923	—	—	—	—	—	—	—
Hillburn (NY)	—	96	1,541	—	—	—	—	1	27	—	2
Loven (NY)	1,697,815	7,204	214,379	—	—	—	721	13	2,254	68	83
Mongaup (NY)	—	—	—	18,703	—	—	—	—	—	—	—
Rio (NY)	—	—	—	51,252	—	—	—	—	—	—	—
Shoemaker (NY)	—	317	5,087	—	—	—	—	2	117	—	4
Swinging Bridge 1 (NY)	—	—	—	15,269	—	—	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	7,166	—	—	—	—	—	—	—
Orcus Power and Light Co.	—	—	—	—	—	—	—	—	—	—	—
Ruston (WA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 55. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Oregon Trail Elec. Corp. Rock Creek (OR)	—	—	—	—	—	—	—	—	—	—	—
Orlando (City of)	5,064,582	260,318	1,807,641	—	—	—	2,138	472	11,857	78	257
Indian River (FL)	—	230,425	1,007,641	—	—	—	—	446	11,037	—	251
Stanton (FL)	5,064,582	9,792	—	—	—	—	2,138	26	—	78	6
Orrville Wyandotte I Dist Forbustown (CA)	—	—	—	596,831	—	—	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	146,653	—	—	—	—	—	—	—
Sly Creek (CA)	—	—	—	78,941	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	53,747	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	317,488	—	—	—	—	—	—	—
Orrville (City of)	292,990	—	657	—	—	—	184	—	9	1	—
Orrville (OH)	292,990	—	657	—	—	—	184	—	9	1	—
Osage (City of)	—	643	157	—	—	—	—	1	2	—	1
Osage (IA)	—	643	157	—	—	—	—	1	2	—	1
Osage City (City of)	—	264	1,697	—	—	—	—	—	21	—	—
Osage (KS)	—	264	1,697	—	—	—	—	—	21	—	—
Oswatimie (City of)	—	82	4	—	—	—	—	—	—	—	—
Oswatimie (KS)	—	82	4	—	—	—	—	—	—	—	—
Osborne (City of)	—	210	243	—	—	—	—	—	4	—	—
Osborne (KS)	—	210	243	—	—	—	—	—	4	—	—
Osteen (City of)	—	—	—	—	—	—	—	—	—	—	—
Osteen (AR)	—	—	—	—	—	—	—	—	—	—	—
Ottawa (City of)	—	533	2,565	—	—	—	—	2	43	—	1
Ottawa (KS)	—	533	2,565	—	—	—	—	2	43	—	1
Otter Tail Power Co. Bemidji (MN)	2,298,093	6,315	—	21,537	—	—	1,581	20	—	170	16
Big Stone (SD)	—	—	—	1,762	—	—	—	—	—	—	—
Dayton Hollow (MN)	1,894,816	3,747	—	—	—	—	1,336	12	—	137	4
Hoot Lake (MN)	—	—	—	7,116	—	—	—	—	—	—	—
Jameson (ND)	403,276	1,432	—	3,968	—	—	244	3	—	33	—
Lake Preston (SD)	—	925	—	—	—	—	—	4	—	—	8
Pigskin (MN)	—	191	—	—	—	—	—	1	—	—	4
Fort 148 (MN)	—	—	—	3,918	—	—	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	2,278	—	—	—	—	—	—	—
Wright (MN)	—	—	—	2,495	—	—	—	—	—	—	—
Ottumwa (City of)	—	—	—	—	—	—	—	—	—	—	—
Ottumwa (IA)	—	—	—	—	—	—	—	—	—	—	—
Owatomie (City of)	—	—	9,280	—	—	—	—	—	127	—	—
Owatomie (MO)	—	—	9,280	—	—	—	—	—	127	—	—
Owensboro (City of)	2,307,793	5,233	—	—	—	—	1,869	13	—	59	2
Elmer Smith (KY)	2,307,793	5,233	—	—	—	—	1,869	13	—	59	2
Owensville (City of)	—	—	—	—	—	—	—	—	—	—	—
Owensville (MO)	—	—	—	—	—	—	—	—	—	—	—
Oxford (City of)	—	7	77	—	—	—	—	—	1	—	—
Oxford (NE)	—	7	77	—	—	—	—	—	1	—	—
Pacific Gas & Electric Co. Ahs (CA)	—	423,469	11,288,228	14,219,997	16,709,721	—	—	675	114,820	—	1,505
Angels (CA)	—	—	—	4,104	—	—	—	—	—	—	—
Baich 1 (CA)	—	—	—	7,871	—	—	—	—	—	—	—
Baich 2 (CA)	—	—	—	133,356	—	—	—	—	—	—	—
Beiden (CA)	—	—	—	650,093	—	—	—	—	—	—	—
Beiden (CA)	—	—	—	601,343	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbl)	Gas (Mcf)	Coal (short tons)	Petroleum (bbl)
Pacific Gas & Electric Co											
Black, James B (CA)	—	—	—	797,941	—	—	—	—	—	—	—
Bucks Creek (CA)	—	—	—	369,070	—	—	—	—	—	—	—
Bux Valley (CA)	—	—	—	142,532	—	—	—	—	—	—	—
Caribou 1 (CA)	—	—	—	500,559	—	—	—	—	—	—	—
Caribou 2 (CA)	—	—	—	135,237	—	—	—	—	—	—	—
Centerville (CA)	—	—	—	34,710	—	—	—	—	—	—	—
Chili Bar (CA)	—	—	—	47,955	—	—	—	—	—	—	—
Coal Canyon (CA)	—	—	—	5,608	—	—	—	—	—	—	—
Coleman (CA)	—	—	—	86,647	—	—	—	—	—	—	—
Contra Costa (CA)	—	—	1,396,220	—	—	—	—	—	13,728	—	459
Cow Creek (CA)	—	—	—	12,377	—	—	—	—	—	—	—
Crane Valley (CA)	—	—	—	4,483	—	—	—	—	—	—	—
Cresta (CA)	—	—	—	486,996	—	—	—	—	—	—	—
De Sable (CA)	—	—	—	125,237	—	—	—	—	—	—	—
Deer Creek (CA)	—	—	—	24,519	—	—	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	16,709,721	—	—	—	—	—	—
Downsville (CA)	—	-39	—	—	—	—	—	—	—	—	—
Drum 1 (CA)	—	—	—	187,399	—	—	—	—	—	—	—
Drum 2 (CA)	—	—	—	314,174	—	—	—	—	—	—	—
Dutch Flat (CA)	—	—	—	99,923	—	—	—	—	—	—	—
El Dorado (CA)	—	—	—	44,109	—	—	—	—	—	—	—
Electra (CA)	—	—	—	516,243	—	—	—	—	—	—	—
Haas (CA)	—	—	—	631,511	—	—	—	—	—	—	—
Halsey (CA)	—	—	—	60,338	—	—	—	—	—	—	—
Hampden Branch (CA)	—	—	—	31,612	—	—	—	—	—	—	—
Hu Creek 1 (CA)	—	—	—	36,614	—	—	—	—	—	—	—
Hu Creek 2 (CA)	—	—	—	53,505	—	—	—	—	—	—	—
Helms (CA)	—	—	—	-154,390	—	—	—	—	—	—	—
Heracles St (CA)	—	—	—	—	—	—	—	—	—	—	—
Humboldt Bay (CA)	—	9,421	126,456	—	—	—	—	28	2,034	—	22
Hunters Point (CA)	—	2,499	971,611	—	—	—	—	6	11,416	—	10
Inskip (CA)	—	—	—	58,914	—	—	—	—	—	—	—
Kerkhoff (CA)	—	—	—	52,073	—	—	—	—	—	—	—
Kerkhoff 2 (CA)	—	—	—	671,783	—	—	—	—	—	—	—
Kern Canyon (CA)	—	—	—	59,485	—	—	—	—	—	—	—
Kilenc (CA)	—	—	—	21,524	—	—	—	—	—	—	—
Kings River (CA)	—	—	—	250,674	—	—	—	—	—	—	—
Lime Saddle (CA)	—	—	—	8,536	—	—	—	—	—	—	—
Merced Falls (CA)	—	—	—	18,188	—	—	—	—	—	—	—
Mobile Turbine (CA)	—	107	—	—	—	—	—	—	—	—	—
Mono Bay (CA)	—	—	1,362,631	—	—	—	—	—	13,987	—	—
Moss Landing (CA)	—	388,937	3,826,020	—	—	—	—	594	36,631	—	72
Murphys (CA)	—	—	—	20,861	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	51,495	—	—	—	—	—	—	—
Newcastle (CA)	—	—	—	37,641	—	—	—	—	—	—	—
Oak Flat (CA)	—	—	—	6,368	—	—	—	—	—	—	—
Oakland (CA)	—	1,146	—	—	—	—	—	4	—	—	13
Phoenix (CA)	—	—	—	9,592	—	—	—	—	—	—	—
Pit 1 (CA)	—	—	—	332,659	—	—	—	—	—	—	—
Pit 3 (CA)	—	—	—	477,078	—	—	—	—	—	—	—
Pit 4 (CA)	—	—	—	628,288	—	—	—	—	—	—	—
Pit 5 (CA)	—	—	—	1,061,039	—	—	—	—	—	—	—
Pit 6 (CA)	—	—	—	450,245	—	—	—	—	—	—	—
Pit 7 (CA)	—	—	—	632,241	—	—	—	—	—	—	—
Pittsburg (CA)	—	—	2,620,347	—	—	—	—	—	28,086	—	767
Poo (CA)	—	—	—	799,149	—	—	—	—	—	—	—
Powerco (CA)	—	21,398	904,963	—	—	—	—	42	8,938	—	162
Power Valley (CA)	—	—	—	67,370	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	1,304	—	—	—	—	—
Rock Creek (CA)	—	—	—	777,107	—	—	—	—	—	—	—
Sak Springs (CA)	—	—	—	273,727	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	2,063	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	17,122	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	21,678	—	—	—	—	—	—	—
South (CA)	—	—	—	60,566	—	—	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	50,012	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Co											
Spaulding No. 2 (CA)	—	—	—	17,053	—	—	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	45,052	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	46,197	—	—	—	—	—	—	—
Stadlans (CA)	—	—	—	464,035	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	4,414,643	—	—	—	—	—
Tiger Creek (CA)	—	—	—	335,080	—	—	—	—	—	—	—
Tombstone (CA)	—	—	—	5,192	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	30,951	—	—	—	—	—	—	—
Volta (CA)	—	—	—	50,542	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	7,895	—	—	—	—	—	—	—
West Point (CA)	—	—	—	104,931	—	—	—	—	—	—	—
Wise (CA)	—	—	—	87,345	—	—	—	—	—	—	—
Wishon, A. G. (CA)	—	—	—	93,550	—	—	—	—	—	—	—
Pacificorp	52,781,936	49,231	242,491	5,455,322	—	—	30,087	90	3,778	2,753	28
American Fork (UT)	—	—	—	—	—	—	—	—	—	—	—
Ashton (ID)	—	—	—	44,905	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	10,465	—	—	—	—	—	—	—
Bead (OR)	—	—	—	5,894	—	—	—	—	—	—	—
Big Fork (MT)	—	—	—	24,955	—	—	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	191,912	—	—	—	—	—
Bridger, Jim (WY)	13,742,020	18,687	—	—	—	—	7,776	34	—	551	13
Carbon (UT)	1,410,369	881	—	—	—	—	622	2	—	32	—
Centralia (WA)	8,025,077	5,111	—	—	—	—	5,488	9	—	845	2
Clearwater 1 (OR)	—	—	—	65,355	—	—	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	68,482	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	2,636	—	—	—	—	—	—	—
Condit (WA)	—	—	—	65,501	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	120,853	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	172,572	—	—	—	—	—	—	—
Cove (ID)	—	—	—	21,479	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	94,589	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	13,269	—	—	—	—	—	—	—
East Side (OR)	—	—	—	19,912	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	11,756	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	73,496	—	—	—	—	—	—	—
Fox Green (UT)	—	—	—	903	—	—	—	—	—	—	—
Gadsby (UT)	—	—	155,594	—	—	—	—	—	1,985	—	—
Grace (ID)	—	—	—	109,351	—	—	—	—	—	—	—
Granite (UT)	—	—	—	6,689	—	—	—	—	—	—	—
Hunter (energy) (UT)	9,337,663	7,997	—	—	—	—	4,344	15	—	270	5
Huntington Canyon (UT)	6,402,742	6,226	—	—	—	—	2,927	11	—	371	2
Hydro No. 1 (UT)	—	—	—	887	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	642	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	781	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	139,652	—	—	—	—	—	—	—
John C. Boyle (OR)	—	—	—	445,353	—	—	—	—	—	—	—
Johnston, Dave (WY)	5,930,728	7,352	—	—	—	—	4,206	14	—	350	2
La-Jo Chance (UT)	—	—	—	5,008	—	—	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	172,853	—	—	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	217,508	—	—	—	—	—	—	—
Little Mountains (UT)	—	—	98,461	—	—	—	—	—	1,706	—	1
Merwin (WA)	—	—	—	641,976	—	—	—	—	—	—	—
Naches (WA)	—	—	—	28,624	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	7,734	—	—	—	—	—	—	—
Naughton (WY)	5,072,075	—	8,836	—	—	—	2,599	—	87	336	1
Olmstead (UT)	—	—	—	35,403	—	—	—	—	—	—	—
Ossida (ID)	—	—	—	41,504	—	—	—	—	—	—	—
Paris (ID)	—	—	—	3,024	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	26,982	—	—	—	—	—	—	—
Powderdale (OR)	—	—	—	32,742	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	25,458	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	280,880	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	40,487	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	4,601	—	—	—	—	—	—	—
Shookturnsbeck (WA)	—	—	—	4,216	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacificorp											
Slide Creek (OR)	—	—	—	120,143	—	—	—	—	—	—	—
Sage Creek (UT)	—	—	—	4,131	—	—	—	—	—	—	—
Soda (ID)	—	—	—	18,324	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	77,754	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	3,275	—	—	—	—	—	—	—
Stair (UT)	—	—	—	6,226	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	258,291	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	847,140	—	—	—	—	—	—	—
Tokatee (OR)	—	—	—	296,639	—	—	—	—	—	—	—
Viva (WY)	—	—	—	2,269	—	—	—	—	—	—	—
Wallawa Falls (OR)	—	—	—	-72	—	—	—	—	—	—	—
Weber (UT)	—	—	—	24,675	—	—	—	—	—	—	—
West Side (OR)	—	—	—	3,709	—	—	—	—	—	—	—
Wyodak (WY)	2,841,256	2,977	—	—	—	—	2,126	6	—	—	2
Yale (WA)	—	—	—	703,761	—	—	—	—	—	—	—
Painesville (City of)	137,268	97	1,241	—	—	—	92	*	20	18	1
Painesville (OH)	137,268	97	1,241	—	—	—	92	*	20	10	1
Palmira (City of)	—	142	982	—	—	—	—	*	12	—	1
Palmira (MO)	—	130	806	—	—	—	—	*	10	—	*
Palmira 2 (MO)	—	12	176	—	—	—	—	*	2	—	*
Paragould (City of)	—	—	—	—	—	—	—	—	—	—	—
Paragould (AR)	—	—	—	—	—	—	—	—	—	—	—
Paris (City of)	—	—	—	—	—	—	—	—	—	—	—
Paris (KY)	—	—	—	—	—	—	—	—	—	—	—
Parowan City Corporation	—	—	—	4,480	—	—	—	—	—	—	—
Center Creek (UT)	—	—	—	2,300	—	—	—	—	—	—	—
Paragonah (UT)	—	—	—	2,180	—	—	—	—	—	—	—
Pasadena (City of)	—	—	139,956	6,926	—	—	—	—	1,829	—	5
Azusa (CA)	—	—	—	6,926	—	—	—	—	—	—	—
Broadway (CA)	—	—	138,995	—	—	—	—	—	1,823	—	5
Glenora (CA)	—	—	961	—	—	—	—	—	16	—	—
Pattersonburg (City of)	—	—	—	—	—	—	—	—	—	—	—
Pattersonburg (MO)	—	—	—	—	—	—	—	—	—	—	—
Pawling (City of)	—	—	—	—	—	—	—	—	—	—	—
Pawling (IA)	—	—	—	—	—	—	—	—	—	—	—
Pawhuska (City of)	—	—	—	—	—	—	—	—	—	—	—
Pawhuska (OK)	—	—	—	—	—	—	—	—	—	—	—
Pearbody (City of)	—	391	2,169	—	—	—	—	1	26	—	5
Waters River (MA)	—	391	2,169	—	—	—	—	1	26	—	5
Pelican Utility Co.	—	71	—	2	—	—	—	1	—	—	*
Pelican (AK)	—	71	—	2	—	—	—	1	—	—	*
Pella (City of)	68,072	—	3,166	—	—	—	47	—	55	2	—
Pella (IA)	68,072	—	3,166	—	—	—	47	—	55	2	—
Pead Oreille Pub Util D #1	—	—	—	448,896	—	—	—	—	—	—	—
Box Canyon (WA)	—	—	—	437,964	—	—	—	—	—	—	—
Callipel Creek (WA)	—	—	—	2,931	—	—	—	—	—	—	—
Pender (City of)	—	79	—	—	—	—	—	*	—	—	*
Pender (NE)	—	79	—	—	—	—	—	*	—	—	*
Pennsylvania Blue Co.	41,381,569	113,137	42,577	-31,375	—	—	16,255	199	484	1,331	49
Blossburg (PA)	—	—	3,074	—	—	—	—	—	54	—	—
Conemaugh (PA)	11,354,046	11,871	25,343	—	—	—	4,358	20	236	483	5

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pennsylvania Elec Co											
Deep Creek (MD)	—	—	—	53,767	—	—	—	—	—	—	—
Homer City (PA)	12,410,620	40,933	—	—	—	—	4,833	63	—	165	2
Keystone (PA)	12,610,430	18,288	—	—	—	—	4,891	30	—	361	9
Piney (PA)	—	—	—	89,893	—	—	—	—	—	—	—
Seneca (PA)	—	—	—	-175,635	—	—	—	—	—	—	—
Seward (PA)	1,221,538	4,869	—	—	—	—	564	9	—	46	1
Shawville (PA)	3,503,052	25,886	—	—	—	—	1,480	46	—	135	8
Warren (PA)	283,183	6,332	14,160	—	—	—	169	16	194	42	8
Wayne (PA)	—	4,958	—	—	—	—	—	15	—	—	16
Pennsylvania Power Co.	15,924,380	27,949	—	—	—	—	6,580	48	—	571	25
Mansfield, Bruce (PA)	14,536,736	25,429	—	—	—	—	5,944	43	—	550	24
New Castle (PA)	1,367,644	2,540	—	—	—	—	636	5	—	21	1
Pennsylvania Pwr & Lgt Co.	18,952,816	1,509,331	141,930	769,804	16,880,865	—	8,073	1,935	1,740	4,809	1,177
Allentown (PA)	—	3,534	—	—	—	—	—	10	—	—	4
Braunton Island (PA)	7,545,116	29,014	—	—	—	—	2,924	67	—	654	4
Coal Storage (PA)	—	—	—	—	—	—	—	—	—	3,000	—
Fishback (PA)	—	1,218	—	—	—	—	—	3	—	—	2
Harrisburg (PA)	—	4,512	—	—	—	—	—	13	—	—	4
Harwood (PA)	—	1,289	—	—	—	—	—	4	—	—	2
Holtwood (PA)	349,326	154,582	—	634,716	—	—	258	6	—	85	1
Jenkins (PA)	—	1,592	—	—	—	—	—	4	—	—	2
Lock Haven (PA)	—	324	—	—	—	—	—	1	—	—	2
Martins Creek (PA)	1,463,166	828,352	141,930	—	—	—	646	1,702	1,740	72	1,137
Monaca (PA)	7,587,487	34,967	—	—	—	—	3,042	106	—	344	8
Sunbury (PA)	2,011,721	446,282	—	—	—	—	1,203	10	—	654	5
Susquehanna (PA)	—	—	—	16,880,065	—	—	—	—	—	—	—
Wallempack (PA)	—	—	135,088	—	—	—	—	—	—	—	—
West Shore (PA)	—	1,599	—	—	—	—	—	4	—	—	2
Williamsport (PA)	—	2,066	—	—	—	—	—	5	—	—	2
Peru (City of)	—	-209	-176	—	—	—	—	1	—	—	1
Peru (IL)	—	-209	-176	—	—	—	—	1	—	—	1
Peru Utilities	2,792	38	—	—	—	—	2	—	—	1	—
Peru (IN)	2,792	35	—	—	—	—	2	—	—	1	—
Petersburg (City of)	—	580	—	10,669	—	—	—	1	—	—	—
Petersburg (AK)	—	580	—	10,669	—	—	—	1	—	—	—
Piggott Pub Inpsr Dist #1	—	94	—	—	—	—	—	—	—	—	—
Piggott (AR)	—	54	—	—	—	—	—	—	—	—	—
Piqua (City of)	23,604	863	—	—	—	—	32	6	—	1	3
Piqua (OH)	23,604	863	—	—	—	—	32	6	—	1	3
Placer County Wtr Agency	—	—	—	1,456,654	—	—	—	—	—	—	—
French Meadows (CA)	—	—	—	94,375	—	—	—	—	—	—	—
Hell Hole (WA)	—	—	—	3,478	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	759,223	—	—	—	—	—	—	—
Orbow (CA)	—	—	—	41,342	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	558,236	—	—	—	—	—	—	—
Platts El Gen Trans Coop.	1,653,867	—	1,419	—	—	—	973	—	24	75	9
Algodones (NM)	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM)	1,653,867	—	1,419	—	—	—	973	—	24	75	9
Plainview (City of)	—	—	—	—	—	—	—	—	—	—	—
Plainview (NE)	—	—	—	—	—	—	—	—	—	—	—
Plaquemine (City of)	—	—	2,328	—	—	—	—	—	45	—	—
Plaquemine (LA)	—	—	2,328	—	—	—	—	—	45	—	—
Platte River Power Auth.	1,983,823	658	—	—	—	—	1,185	1	—	121	4
Rawhide (CO)	1,983,823	658	—	—	—	—	1,185	1	—	121	4

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Portland (City of)	—	—	—	1,867	—	—	—	—	—	—	—
Jenkins, Frank (MD)	—	—	—	—	—	—	—	—	—	—	—
Portland (ME)	—	—	—	1,057	—	—	—	—	—	—	—
Portland General Elec Co.	1,727,583	6,631	1,636,828	2,884,664	—	—	1,044	18	14,013	203	221
Beaver (OR)	—	3,741	810,284	—	—	—	—	3	8,128	—	198
Belhel (OR)	—	192	13,501	—	—	—	—	*	178	—	14
Boardman (OR)	1,727,583	2,658	—	—	—	—	1,044	7	—	203	9
Bull Run (OR)	—	—	—	89,473	—	—	—	—	—	—	—
Coyote Springs (OR)	—	—	813,043	—	—	—	—	—	5,707	—	—
Paradise (OR)	—	—	—	182,008	—	—	—	—	—	—	—
North Fork (OR)	—	—	—	252,771	—	—	—	—	—	—	—
Oak Grove (OR)	—	—	—	292,928	—	—	—	—	—	—	—
Pelton (OR)	—	—	—	504,586	—	—	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	71,969	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	109,527	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	118,864	—	—	—	—	—	—	—
Rosed Butte (OR)	—	—	—	1,150,351	—	—	—	—	—	—	—
Sullivan (OR)	—	—	—	112,187	—	—	—	—	—	—	—
Potomac Edison Co (The)	253,146	2,026	—	47,393	—	—	115	4	—	20	1
Dam 4 (WV)	—	—	—	9,634	—	—	—	—	—	—	—
Dam 5 (WV)	—	—	—	5,507	—	—	—	—	—	—	—
Luray (VA)	—	—	—	8,066	—	—	—	—	—	—	—
Millville (WV)	—	—	—	12,269	—	—	—	—	—	—	—
Newport (VA)	—	—	—	7,204	—	—	—	—	—	—	—
Shenandoah (VA)	—	—	—	2,757	—	—	—	—	—	—	—
Smith, R P (MD)	253,146	2,026	—	—	—	—	115	4	—	20	1
Warren (VA)	—	—	—	1,953	—	—	—	—	—	—	—
Potomac Electric Pwr Co.	15,948,495	921,853	465,632	—	—	—	5,810	2,020	5,856	681	886
Bearings (DC)	—	102,209	—	—	—	—	—	260	—	—	87
Buzzard Point (DC)	—	7,600	—	—	—	—	—	31	—	—	19
Chalk Point (MD)	3,521,060	675,658	387,186	—	—	—	1,320	1,370	4,901	183	500
Dickerson (MD)	3,237,993	43,830	78,446	—	—	—	1,187	91	955	179	147
Maryland (MD)	7,135,472	80,732	—	—	—	—	2,591	243	—	214	132
Potomac River (VA)	1,654,030	11,024	—	—	—	—	712	25	—	104	1
Power Authy of St of N Y	—	974,924	1,288,418	21,705,952	11,162,870	—	—	1,613	11,075	—	418
Ashokan (NY)	—	—	—	13,947	—	—	—	—	—	—	—
Blenheim (NY)	—	—	—	825,253	—	—	—	—	—	—	—
Crescent (NY)	—	—	—	67,825	—	—	—	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	5,290,380	—	—	—	—	—	—
Flynn (NY)	—	84,187	801,670	—	—	—	—	116	6,278	—	109
Hackley (NY)	—	—	—	36,421	—	—	—	—	—	—	—
Indian Point (NY)	—	—	—	—	5,872,490	—	—	—	—	—	—
Kendico (NY)	—	—	—	14,407	—	—	—	—	—	—	—
Lewisville (NY)	—	—	—	320,736	—	—	—	—	—	—	—
Moses Niagara (NY)	—	—	—	15,434,825	—	—	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	7,227,117	—	—	—	—	—	—	—
Poletti (NY)	—	890,737	456,748	—	—	—	—	1,498	4,798	—	309
Vischer Ferry (NY)	—	—	—	57,399	—	—	—	—	—	—	—
Fruit (City of)	—	1,390	56,927	—	—	—	—	3	753	—	1
Fruit (KS)	—	—	32,485	—	—	—	—	—	513	—	—
Fruit 2 (KS)	—	1,300	24,442	—	—	—	—	3	242	—	—
Preston (City of)	—	13	21	—	—	—	—	*	*	—	*
Preston (MN)	—	12	21	—	—	—	—	*	*	—	*
Preston (Town of)	—	—	—	—	—	—	—	—	—	—	—
Preston (IA)	—	—	—	—	—	—	—	—	—	—	—
Pringhar (City of)	—	—	—	—	—	—	—	—	—	—	—
Pringhar (IA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Princeton (City of).....	—	118	—	—	—	—	—	*	—	—	*
Princeton (MN).....	—	118	—	—	—	—	—	*	—	—	*
Princeton (City of).....	—	348	1,905	—	—	—	—	1	19	—	1
Princeton (IL).....	—	348	1,905	—	—	—	—	1	19	—	1
Providence (City of).....	—	—	—	—	—	—	—	—	—	—	—
Providence (RI).....	—	—	—	—	—	—	—	—	—	—	—
Provo City Corporation.....	—	50	2,035	—	—	—	—	*	31	—	1
Provo (UT).....	—	50	2,035	—	—	—	—	*	31	—	1
Pub Serv Co of New Hamp.....	3,389,695	838,243	289	392,349	9,844,744	—	1,369	1,908	3	359	476
Amoskeag (NH).....	—	—	—	101,786	—	—	—	—	—	—	—
Ayers Island (NH).....	—	—	—	49,435	—	—	—	—	—	—	—
Canaan (VT).....	—	—	—	6,707	—	—	—	—	—	—	—
Eastman Falls (NH).....	—	—	—	24,797	—	—	—	—	—	—	—
Gervais Falls (NH).....	—	—	—	50,981	—	—	—	—	—	—	—
Gorham (NH).....	—	—	—	12,784	—	—	—	—	—	—	—
Hooksett (NH).....	—	—	—	8,610	—	—	—	—	—	—	—
Jackman (NH).....	—	—	—	14,899	—	—	—	—	—	—	—
Lost Nation (NH).....	—	—33	—	—	—	—	—	*	—	—	1
Merrimack (NH).....	2,645,847	646	—	—	—	—	1,034	2	—	265	1
Newington (NH).....	—	805,568	—	—	—	—	—	1,444	—	—	469
Schiller (NH).....	663,843	32,067	280	—	—	—	335	62	3	94	3
Seabrook (NH).....	—	—	—	—	9,844,744	—	—	—	—	—	—
Smith (NH).....	—	—	—	122,350	—	—	—	—	—	—	—
White Lake (NH).....	—	15	—	—	—	—	—	*	—	—	2
Pub Serv Co of New Mexico.....	11,403,282	21,341	73,962	—	—	—	6,583	41	904	661	39
Las Vegas (NM).....	—	—67	—	—	—	—	—	*	—	—	5
Reeves (NM).....	—	—	73,962	—	—	—	—	—	904	—	—
San Juan (NM).....	11,403,282	21,408	—	—	—	—	6,583	41	—	661	34
Public Serv Elec & Gas Co.....	3,611,270	346,446	1,911,291	—	6,688,405	—	1,433	392	18,418	864	862
Bayonne (NJ).....	—	—103	—	—	—	—	—	*	—	—	3
Bergen (NJ).....	—	16,113	1,128,751	—	—	—	—	23	9,005	—	108
Burlington (NJ).....	—	40,193	204,576	—	—	—	—	67	1,778	—	72
Edison (NJ).....	—	4,953	14,940	—	—	—	—	12	227	—	96
Essex (NJ).....	—	5,730	63,777	—	—	—	—	21	874	—	81
Hope Creek (NJ).....	—	—	—	—	6,737,263	—	—	—	—	—	—
Hudson (NJ).....	1,766,751	33,038	235,457	—	—	—	736	57	2,916	271	155
Kearny (NJ).....	—	10,337	2,109	—	—	—	—	59	87	—	59
Linden (NJ).....	—	13,763	56,657	—	—	—	—	82	703	—	147
Mercer (NJ).....	1,844,519	—212	88,998	—	—	—	696	1	1,071	292	—
National Park (NJ).....	—	—3	—	—	—	—	—	*	—	—	3
Salem (NJ).....	—	241	—	—	—68,780	—	—	1	—	—	13
Sewaren (NJ).....	—	22,376	114,026	—	—	—	—	67	1,755	—	125
Public Service Co of Colo.....	17,737,910	3,507	238,370	84,968	—	—	9,471	8	2,899	1,300	85
Alamosa (CO).....	—	479	1,852	—	—	—	—	2	42	—	6
Artes (CO).....	—	—	—	12,655	—	—	—	—	—	—	—
Arapahoe (CO).....	1,244,167	—	26,382	—	—	—	669	—	332	51	—
Boulder Hydro (CO).....	—	—	—	17,898	—	—	—	—	—	—	—
Cabin Creek (CO).....	—	—	—	—98,769	—	—	—	—	—	—	—
Cameo (CO).....	—	83	2,451	—	—	—	261	*	31	32	—
Cherokee (CO).....	4,521,888	—	49,946	—	—	—	1,995	—	507	221	—
Comanche (CO).....	4,509,010	—	10,070	—	—	—	2,643	—	123	350	—
Fort Lupton (CO).....	—	2	9,809	—	—	—	—	*	143	—	14
Fort St. Vrain (CO).....	—	—	78,988	—	—	—	—	—	945	—	—
Frita (CO).....	—	25	342	—	—	—	—	*	14	—	*
Georgetown Hydro (CO).....	—	—	—	5,760	—	—	—	—	—	—	—
Hayden (CO).....	3,163,792	2,714	1,503	—	—	—	1,536	5	15	189	2
Palisade Hydro (CO).....	—	—	—	18,420	—	—	—	—	—	—	—
Pawnee (CO).....	2,912,255	—	19,728	—	—	—	1,854	—	201	394	8
Salida No. 1 Hydro (CO).....	—	—	—	3,911	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO).....	—	—	—	1,345	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Public Service Co of Colo											
Shoshone Hydro (CO)	—	—	—	106,265	—	—	—	—	—	—	—
Tacoma (CO)	—	—	—	15,483	—	—	—	—	—	—	—
Valmont (CO)	1,124,558	150	23,533	—	—	—	513	*	297	64	9
Zuel (CO)	—	54	13,766	—	—	—	—	*	249	—	46
Public Service Co of Okla	6,763,448	25,788	7,234,231	—	—	—	4,019	47	71,985	321	104
Comanche (OK)	—	135	1,640,237	—	—	—	—	*	14,181	—	*
Northwestern (OK)	6,763,640	56	1,817,482	—	—	—	4,019	*	18,715	321	*
Riverside (OK)	—	25,485	2,582,441	—	—	—	—	46	25,645	—	53
Southwestern (OK)	—	64	989,035	—	—	—	—	*	10,838	—	49
Tulsa (OK)	—	44	222,275	—	—	—	—	*	2,545	—	*
Wetzelka (OK)	—	4	2,761	—	—	—	—	*	40	—	*
Puget Sound Pwr & Lgt Co	—	3,072	242,281	1,346,435	—	—	—	7	3,248	—	194
Crystal Mountain (WA)	—	578	—	—	—	—	—	2	—	—	*
Electron (WA)	—	—	—	87,792	—	—	—	—	—	—	—
Fredericksen (WA)	—	137	152,930	—	—	—	—	*	2,193	—	91
Frederia (WA)	—	1,576	2,849	—	—	—	—	3	34	—	82
Lower Baker (WA)	—	—	—	396,792	—	—	—	—	—	—	—
Noekmak (WA)	—	—	—	8,866	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	259,760	—	—	—	—	—	—	—
South Whidbey (WA)	—	455	—	—	—	—	—	1	—	—	3
Upper Baker (WA)	—	—	—	354,020	—	—	—	—	—	—	—
White River (WA)	—	—	—	239,205	—	—	—	—	—	—	—
Whitcomb (WA)	—	326	86,502	—	—	—	—	1	1,022	—	17
PRCO Energy Co	3,937,392	1,472,679	364,677	1,654,803	34,229,312	—	1,752	3,020	4,044	211	555
Chester (PA)	—	2,674	—	—	—	—	—	7	—	—	5
Conowingo (MD)	—	—	—	2,403,696	—	—	—	—	—	—	—
Cromby (PA)	847,636	239,306	110,127	—	—	—	358	418	1,184	55	40
Croydon (PA)	—	135,085	—	—	—	—	—	436	—	—	93
Delaware (PA)	—	218,350	—	—	—	—	—	453	—	—	76
Edgemoor (PA)	3,089,756	735,971	254,550	—	—	—	1,394	1,392	2,560	157	294
Falls (PA)	—	3,349	—	—	—	—	—	9	—	—	10
Limerick (PA)	—	—	—	—	17,142,725	—	—	—	—	—	—
Moser (PA)	—	4,734	—	—	—	—	—	12	—	—	10
Muddy Run (PA)	—	—	—	746,883	—	—	—	—	—	—	—
Oil Storage (PA)	—	—	—	—	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	17,086,587	—	—	—	—	—	—
Richmond (PA)	—	19,750	—	—	—	—	—	53	—	—	19
Schuylkill (PA)	—	109,630	—	—	—	—	—	230	—	—	5
Southwark (PA)	—	3,830	—	—	—	—	—	10	—	—	6
PSI Energy, Inc.	28,103,741	102,212	34,072	337,945	—	—	13,074	280	348	1,519	36
Cayuga (IN)	5,008,019	6,848	34,072	—	—	—	2,379	12	348	239	11
Connersville (IN)	—	233	—	—	—	—	—	2	—	—	7
Edwardsport (IN)	254,359	2,257	—	—	—	—	154	5	—	41	3
O'Leary, R. (IN)	2,655,158	25,351	—	—	—	—	1,159	48	—	96	2
Gibson (IN)	16,802,562	27,412	—	—	—	—	7,641	48	—	995	3
Markland (IN)	—	—	—	337,945	—	—	—	—	—	—	—
Miami Wabash (IN)	—	234	—	—	—	—	—	2	—	—	6
Nobleville (IN)	188,978	1,127	—	—	—	—	110	3	—	96	*
Wabash River (IN)	3,194,665	39,228	—	—	—	—	1,632	80	—	113	2
Radford (City of)	—	—	—	6,810	—	—	—	—	—	—	—
Radford (VA)	—	—	—	6,810	—	—	—	—	—	—	—
Rantoul (City of)	—	15	—	—	—	—	—	*	—	—	*
Rantoul (IL)	—	15	—	—	—	—	—	*	—	—	*
Raton Pub Serv Co (The)	18,331	—	—	—	—	—	15	—	—	2	—
Raton (NM)	18,331	—	—	—	—	—	15	—	—	2	—
Rayne (City of)	—	—	—	—	—	—	—	—	—	—	—
Rayne (LA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Red Bud (City of)	—	6	—	—	—	—	—	*	—	—	1
Red Bud (IL)	—	6	—	—	—	—	—	*	—	—	1
Red Cloud (City of)	—	122	—	—	—	—	—	*	—	—	*
Red Cloud (NE)	—	122	—	—	—	—	—	*	—	—	*
Redding (City of)	—	—	29,188	16,118	—	—	—	—	504	—	—
Redding Power (CA)	—	—	29,188	—	—	—	—	—	504	—	—
Whiskeytown (CA)	—	—	—	16,118	—	—	—	—	—	—	—
Redlands Water & Power Co.	—	—	—	12	—	—	—	—	—	—	—
Redlands (CO)	—	—	—	12	—	—	—	—	—	—	—
Redwood Falls (City of)	—	1,890	—	1,348	—	—	—	3	—	—	1
Redwood Falls (MN)	—	1,890	—	1,348	—	—	—	3	—	—	1
Rensselaer (City of)	—	55	53	—	—	—	—	*	*	—	*
Rensselaer (IN)	—	55	52	—	—	—	—	*	*	—	*
Rennick (City of)	—	—	—	—	—	—	—	—	—	—	—
Rennick (IA)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (City of)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (MO)	—	—	—	—	—	—	—	—	—	—	—
Richmond (City of)	542,685	412	—	—	—	—	282	1	—	35	*
Whitewater Valley (IN)	542,685	412	—	—	—	—	282	1	—	35	*
River Falls (City of)	—	21	912	2,488	—	—	—	*	9	—	1
Junction (WI)	—	21	912	1,504	—	—	—	*	9	—	1
Powell Falls (WI)	—	—	—	804	—	—	—	—	—	—	—
Robstown (City of)	—	2,250	21,539	—	—	—	—	4	271	—	6
Robstown (TX)	—	2,250	21,539	—	—	—	—	4	271	—	6
Rochelle (City of)	—	100	1,009	—	—	—	—	*	14	—	*
Rochelle No. 1 (IL)	—	100	988	—	—	—	—	*	14	—	*
Rochelle No. 2 (IL)	—	—	21	—	—	—	—	—	*	—	*
Rochester (City of)	169,999	425	12,279	11,075	—	—	84	3	143	11	2
Cascade Creek (MN)	—	425	—	—	—	—	—	3	—	—	2
Rochester (MN)	—	—	—	11,075	—	—	—	—	—	—	—
Silver Lake (MN)	169,999	—	12,279	—	—	—	84	—	143	11	—
Rochester Gas & Elec Corp.	1,495,445	3,768	488	248,906	2,874,568	—	595	8	8	144	4
Ginna (NY)	—	—	—	—	2,874,568	—	—	—	—	—	—
Station 160 (NY)	—	—	—	1,346	—	—	—	—	—	—	—
Station 170 (NY)	—	—	—	3,701	—	—	—	—	—	—	—
Station 172 (NY)	—	—	—	—	—	—	—	—	—	—	—
Station 2 (NY)	—	—	—	35,780	—	—	—	—	—	—	—
Station 25 (NY)	—	—	—	8,602	—	—	—	—	—	—	—
Station 3 (NY)	399,621	907	—	—	—	—	155	2	—	1	3
Station 5 (NY)	—	—	—	199,477	—	—	—	—	—	—	—
Station 7 (NY)	1,095,824	2,861	—	—	—	—	440	5	—	143	1
Station 9 (NY)	—	—	488	—	—	—	—	—	8	—	—
Rock Rapids (City of)	—	2	—	—	—	—	—	*	—	—	*
Rock Rapids (IA)	—	2	—	—	—	—	—	*	—	—	*
Rockford (City of)	—	—	—	—	—	—	—	—	—	—	—
Rockford (IA)	—	—	—	—	—	—	—	—	—	—	—
Rockport (City of)	—	41	240	—	—	—	—	*	3	—	*
Rockport (MO)	—	41	240	—	—	—	—	*	3	—	*
Rockville Ctr (Village of)	—	2,393	10,618	—	—	—	—	7	115	—	3
Rockville (NY)	—	2,393	10,618	—	—	—	—	7	115	—	2

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Roseau (City of)	—	27	—	—	—	—	—	*	—	—	*
Roseau (MN)	—	27	—	—	—	—	—	*	—	—	*
Russell (City of)	—	4,188	34,087	—	—	—	—	9	407	—	2
Russell (KS)	—	4,188	34,087	—	—	—	—	9	407	—	2
Ruston (City of)	—	—	178,992	—	—	—	—	—	1,796	—	—
Ruston (LA)	—	—	178,992	—	—	—	—	—	1,796	—	—
Sabetha (City of)	—	520	364	—	—	—	—	1	7	—	1
Sabetha (KS)	—	520	364	—	—	—	—	1	7	—	1
Sacramento Mun. Util. Dist.	—	204	304,713	2,898,103	—	—	—	1	3,461	—	3
Carlin (CA)	—	—	—	529,363	—	—	—	—	—	—	—
Camp Far W (CA)	—	—	—	40,020	—	—	—	—	—	—	—
Canyon (CA)	—	—	299,547	—	—	—	—	—	3,380	—	—
Coldwater Creek (CA)	—	—	—	—	—	163,552	—	—	—	—	—
Hedge PV (CA)	—	—	—	—	—	433	—	—	—	—	—
Jaybird (CA)	—	—	—	741,870	—	—	—	—	—	—	—
Jones Fork (CA)	—	—	—	34,207	—	—	—	—	—	—	—
Loon Lake (CA)	—	—	—	136,669	—	—	—	—	—	—	—
McClintock (CA)	—	204	5,166	—	—	—	—	1	81	—	3
Robbs Peak (CA)	—	—	—	71,073	—	—	—	—	—	—	—
Slab Creek (CA)	—	—	—	2,061	—	—	—	—	—	—	—
Smadger (CA)	—	—	—	—	—	464,414	—	—	—	—	—
Sofaro (CA)	—	—	—	—	—	9,992	—	—	—	—	—
Solar (CA)	—	—	—	—	—	1,172	—	—	—	—	—
Union Valley (CA)	—	—	—	171,834	—	—	—	—	—	—	—
White Rock (CA)	—	—	—	871,005	—	—	—	—	—	—	—
Sale Harbor Waterpower Co.	—	—	—	1,451,233	—	—	—	—	—	—	—
Sale Harbor (PA)	—	—	—	1,451,233	—	—	—	—	—	—	—
Saint Cloud (City of)	—	—15	127	—	—	—	—	*	4	—	2
St. Cloud (FL)	—	—15	127	—	—	—	—	*	4	—	2
Saint Marys (City of)	39,767	37	—	—	—	—	24	*	—	1	*
Saint Marys (OH)	39,767	37	—	—	—	—	24	*	—	1	*
Salt River Project	17,234,743	44,334	425,294	428,547	—	—	8,666	83	4,704	1,158	279
Agua Fria (AZ)	—	6,697	259,110	—	—	—	—	12	2,907	—	58
Cannada (AZ)	3,947,068	9,807	—	—	—	—	2,087	18	—	237	15
Crescent (AZ)	—	—	—	9,681	—	—	—	—	—	—	—
Horse Mesa (AZ)	—	—	—	189,982	—	—	—	—	—	—	—
Kyrone (AZ)	—	2,331	7,577	—	—	—	—	5	170	—	52
Mormon Flat (AZ)	—	—	—	81,360	—	—	—	—	—	—	—
Navajo (AZ)	13,277,675	19,434	—	—	—	—	6,580	37	—	921	30
Roosevelt (AZ)	—	—	—	93,733	—	—	—	—	—	—	—
San Tan (AZ)	—	5,043	158,607	—	—	—	—	10	1,628	—	93
South Can (AZ)	—	—	—	3,244	—	—	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	50,547	—	—	—	—	—	—	—
Tink Fm. Sg. (AZ)	—	—	—	—	—	—	—	—	—	—	23
San Antonio Pub. Serv. Bd.	9,211,073	38,163	2,272,413	—	—	—	5,604	73	24,389	1,463	322
Browning, V. H. (TX)	—	13,594	803,737	—	—	—	—	24	8,971	—	195
Dooley, J. T. (TX)	5,380,399	24,515	—	—	—	—	3,356	46	—	1,463	127
J. K. Spruce (TX)	5,830,674	—	2,119	—	—	—	2,248	—	26	—	—
Leon Creek (TX)	—	—	—1,817	—	—	—	—	—	—	—	—
Mission Road (TX)	—	—	—1,813	—	—	—	—	—	—	—	—
Sommers, O. W. (TX)	—	1,054	1,408,323	—	—	—	—	2	14,607	—	—
Tuttle, W. B. (TX)	—	—	61,864	—	—	—	—	—	755	—	—
San Diego Gas & Elec. Co.	—	287,579	4,027,605	—	—	—	—	365	43,123	—	416
Division (CA)	—	292	—	—	—	—	—	1	—	—	—
El Cajon (CA)	—	23	304	—	—	—	—	5	—	—	1
Encina (CA)	—	188,204	1,990,424	—	—	—	—	321	22,055	—	325
Kearny (CA)	—	276	8,018	—	—	—	—	1	133	—	36

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
San Diego Gas & Elec Co											
Laurel Stg (CA).....	—	—	—	—	—	—	—	—	—	—	1
Mariner (CA).....	—	75	4,277	—	—	—	—	*	70	—	4
Naval Station (CA).....	—	105	2,763	—	—	—	—	*	39	—	12
Naval Training Ctr (CA).....	—	3	417	—	—	—	—	*	6	—	1
North Island (CA).....	—	651	1,153	—	—	—	—	2	19	—	2
Silver Gate (CA).....	—	—	—	—	—	—	—	—	—	—	—
Strath Bay (CA).....	—	17,950	2,020,247	—	—	—	—	31	20,799	—	233
San Miguel Elec Coop Inc.	3,002,810	2,930	—	—	—	—	3,328	6	—	159	6
San Miguel (TX).....	3,002,810	2,930	—	—	—	—	3,328	6	—	159	6
Sanborn (City of)	—	—	—	—	—	—	—	—	—	—	—
Sanborn (IA).....	—	—	—	—	—	—	—	—	—	—	—
Santa Clara (City of)	—	1	56,359	88,972	—	—	—	*	810	—	2
Black Butte (CA).....	—	—	—	—	—	—	—	—	—	—	—
Cogen Plant (CA).....	—	—	52,911	—	—	—	—	—	770	—	—
Gilman (CA).....	—	1	3,428	—	—	—	—	*	48	—	2
Orizaba (CA).....	—	—	—	71,281	—	—	—	—	—	—	—
Highline (CA).....	—	—	—	979	—	—	—	—	—	—	—
Stony Gorge (CA).....	—	—	—	16,712	—	—	—	—	—	—	—
Sargent (City of)	—	28	—	—	—	—	—	*	—	—	*
Sargent (NE).....	—	28	—	—	—	—	—	*	—	—	*
Savannah Elec & Pwr Co.	1,815,354	45,581	287,525	—	—	—	482	187	3,855	108	174
Boulevard (GA).....	—	892	35	—	—	—	—	3	1	—	9
McIntosh (GA).....	608,237	43,743	145,195	—	—	—	283	101	2,000	67	131
Port Westwath (GA).....	406,117	946	105,227	—	—	—	199	2	1,215	42	34
Riverside (GA).....	—	—	37,068	—	—	—	—	—	639	—	—
Seaford (City of)	—	1,516	—	—	—	—	—	3	—	—	1
Seaford (DE).....	—	1,516	—	—	—	—	—	3	—	—	1
Seattle (City of)	—	—	—	7,894,997	—	—	—	—	—	—	—
Boundary (WA).....	—	—	—	5,040,949	—	—	—	—	—	—	—
Cedar Falls (WA).....	—	—	—	84,217	—	—	—	—	—	—	—
Dishon (WA).....	—	—	—	869,634	—	—	—	—	—	—	—
Gorge (WA).....	—	—	—	1,013,026	—	—	—	—	—	—	—
New Halem (WA).....	—	—	—	11,651	—	—	—	—	—	—	—
Ross Dam (WA).....	—	—	—	828,570	—	—	—	—	—	—	—
South Fork Tolt (WA).....	—	—	—	46,910	—	—	—	—	—	—	—
Schwaning (City of)	—	1	20	—	—	—	—	*	*	—	*
Main Street (MD).....	—	—	12	—	—	—	—	—	*	—	*
Pine Street (MD).....	—	1	8	—	—	—	—	*	*	—	*
Sequin (City of)	—	—	—	—	—	—	—	—	—	—	*
Sequin (TX).....	—	—	—	—	—	—	—	—	—	—	*
Seminole Electric Coop.	8,955,812	24,783	—	—	—	—	3,639	42	—	365	7
Seminole (FL).....	8,955,812	24,783	—	—	—	—	3,639	42	—	365	7
Seward Electric System	—	—	—	—	—	—	—	—	—	—	—
Schoonmaker (AK).....	—	—	—	—	—	—	—	—	—	—	—
Sharon Springs (City of)	—	28	78	—	—	—	—	*	1	—	*
Sharon Spring (KS).....	—	20	78	—	—	—	—	*	1	—	*
Shelby (City of)	78,844	6	2,353	—	—	—	53	*	48	*	*
Shelby (OH).....	78,844	5	2,353	—	—	—	53	*	48	*	*
Sho Me Power Corp.	—	—	—	9,654	—	—	—	—	—	—	—
Niangua (MO).....	—	—	—	9,654	—	—	—	—	—	—	—
Shrewsbury (City of)	—	179	—	—	—	—	—	*	—	—	2
Shrewsbury (MA).....	—	179	—	—	—	—	—	*	—	—	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Sibley (City of)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sidney (City of)	—	85	312	—	—	—	—	*	3	—	*
Sidney (NE)	—	85	312	—	—	—	—	*	3	—	*
Sierra Pacific Power Co.	2,574,118	86,099	2,713,659	54,805	—	—	1,165	158	29,675	387	171
Basile Mt (NV)	—	-241	—	—	—	—	—	*	—	—	*
Bonswick (NV)	—	-241	—	—	—	—	—	*	—	—	*
Elko (NV)	—	—	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	-12	—	—	—	—	—	—	—	—	—
Fossil (CA)	—	—	—	5,949	—	—	—	—	—	—	—
Fossil (NV)	—	—	—	16,752	—	—	—	—	—	—	—
Fort Churchill (NV)	—	18,995	1,250,171	—	—	—	—	31	12,218	—	86
Gabbs (NV)	—	-143	—	—	—	—	—	*	—	—	*
Kings Beach (CA)	—	-30	—	—	—	—	—	1	—	—	1
Lahontan (NV)	—	—	—	786	—	—	—	—	—	—	—
North Valley (NV)	2,570,118	4,695	—	—	—	—	1,165	8	—	307	3
Portola (CA)	—	-137	—	—	—	—	—	*	—	—	*
Tracy (NV)	—	63,686	1,483,305	—	—	—	—	117	17,453	—	79
Valley Road (NV)	—	-254	—	—	—	—	—	*	—	—	*
Vardi (NV)	—	—	—	13,800	—	—	—	—	—	—	—
Washoe (NV)	—	—	—	14,058	—	—	—	—	—	—	—
Wanawana (NV)	—	-228	183	—	—	—	—	*	4	—	*
2d Foot Deep (NV)	—	—	—	3,460	—	—	—	—	—	—	—
Sikeston (City of)	1,631,737	2,182	—	—	—	—	774	8	—	72	2
Coleman, R. P. (MO)	—	60	—	—	—	—	—	*	—	—	*
Sikeston (MO)	1,631,737	2,122	—	—	—	—	774	5	—	72	2
Sluka Municipal Utilities	—	2,472	—	96,817	—	—	—	4	—	—	11
Blue Lake (AK)	—	—	—	42,530	—	—	—	—	—	—	—
Blue Lake Fish (AK)	—	—	—	1,757	—	—	—	—	—	—	—
Blue Lake Pulp (AK)	—	—	—	207	—	—	—	—	—	—	—
Green Lake (AK)	—	—	—	51,523	—	—	—	—	—	—	—
Indian River (AK)	—	2,472	—	—	—	—	—	4	—	—	21
Sleepy Eye (City of)	—	179	—	—	—	—	—	*	—	*	*
Sleepy Eye (MN)	—	179	—	—	—	—	—	*	—	*	*
So Carolina Elec & Gas Co.	13,824,149	42,419	69,388	261,789	7,148,178	—	5,311	77	738	869	50
Burton (SC)	—	66	144	—	—	—	—	*	3	—	2
Canadya (SC)	1,202,066	2,645	9,052	—	—	—	495	5	89	126	4
Colt (SC)	—	419	652	—	—	—	—	1	11	—	4
Columbia Hydro (SC)	—	—	—	48,028	—	—	—	—	—	—	—
Cope (SC)	1,922,227	10,950	29,902	—	—	—	716	20	283	149	4
Faber Place (SC)	—	—	43	—	—	—	—	—	1	—	—
Fairfield County (SC)	—	—	—	-206,718	—	—	—	—	—	—	—
Hugood (SC)	—	2,022	24,172	—	—	—	—	4	304	—	13
Hurdeeville (SC)	—	17	—	—	—	—	—	*	—	—	*
Monroeville (SC)	1,495,966	1,052	—	—	—	—	559	2	—	102	2
Neal Shoals (SC)	—	—	—	30,219	—	—	—	—	—	—	—
Patr (SC)	—	848	1,070	—	—	—	—	2	18	—	9
Parr Hydro (SC)	—	—	—	79,444	—	—	—	—	—	—	—
Sakula Hydro (SC)	—	—	—	233,394	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	77,422	—	—	—	—	—	—	—
Ureghart (SC)	1,010,233	1,884	3,559	—	—	—	419	3	36	60	4
V. C. Sumner (SC)	—	—	—	—	7,148,178	—	—	—	—	—	—
Wateree (SC)	4,164,547	16,110	—	—	—	—	1,511	28	—	281	6
Williams (SC)	4,031,310	6,406	724	—	—	—	1,512	11	13	151	1
So Carolina Pub Serv Auth.	14,423,764	52,847	—	498,803	—	—	6,667	101	—	962	79
Cross (SC)	7,083,319	15,761	—	—	—	—	2,698	27	—	429	6
Granger, Dolphin M (SC)	351,130	470	—	—	—	—	151	1	—	57	*
Hilton Head (SC)	—	2,055	—	—	—	—	—	9	—	—	22
Jeffries (SC)	1,257,406	24,278	—	158,736	—	—	517	43	—	98	20

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
So Carolina Pub Serv Auth											
Myrtle Beach (SC)	—	984	—	—	—	—	—	5	—	—	25
Spillway (SC)	—	—	—	15,374	—	—	—	—	—	—	—
St. Stephen (SC)	—	—	—	284,693	—	—	—	—	—	—	—
Winyah (SC)	5,731,909	9,299	—	—	—	—	2,300	16	—	378	5
Soda Springs (City of)											
Soda Springs 1 (ID)	—	—	—	3,722	—	—	—	—	—	—	—
Soda Springs 2 (ID)	—	—	—	1,985	—	—	—	—	—	—	—
	—	—	—	1,737	—	—	—	—	—	—	—
South Miss Elec Pwr Assoc	2,155,662	16,131	323,824	—	—	—	926	32	3,706	217	7
Beaudale (MS)	—	—	443	—	—	—	—	—	6	—	—
Morrow (MS)	2,155,662	3,313	—	—	—	—	926	6	—	217	4
Moselle (MS)	—	12,433	322,581	—	—	—	—	25	3,700	—	2
Paelding (MS)	—	385	—	—	—	—	—	1	—	—	2
South Norwalk (City of)	—	602	—	—	—	—	—	1	—	—	1
South Norwalk (CT)	—	602	—	—	—	—	—	1	—	—	1
South Texas Elec Coop Inc	—	109	18,471	—	—	—	—	1	269	—	19
Rayburn, Sam (TX)	—	109	18,471	—	—	—	—	1	269	—	19
Southern Calif Edison Co	9,722,202	33,538	12,881,710	5,809,612	17,387,139	—	4,597	66	126,097	522	3,233
Altamont (CA)	—	3,367	3,272,858	—	—	—	—	5	32,900	—	652
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA)	—	—	—	539,253	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	455,498	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	644,429	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	1,050,191	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	608,067	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	378,441	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	49,881	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	42,069	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	59,898	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	25,258	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	15,381	—	—	—	—	—	—	—
Borel (CA)	—	—	—	79,508	—	—	—	—	—	—	—
Cool Water (CA)	—	—	1,328,939	—	—	—	—	—	13,534	—	358
Dominguez Hills (CA)	—	—	—	—	—	—	—	—	—	—	652
Eastwood (CA)	—	—	—	277,707	—	—	—	—	—	—	—
El Segundo (CA)	—	—	1,158,689	—	—	—	—	—	12,044	—	30
Ellwood (CA)	—	—	2,105	—	—	—	—	—	27	—	—
Edwards (CA)	—	—	669,173	—	—	—	—	—	7,444	—	287
Fordham (CA)	—	—	—	6,709	—	—	—	—	—	—	—
Highgrove (CA)	—	—	4,783	—	—	—	—	—	49	—	—
Huntington Beach (CA)	—	81	599,368	—	—	—	—	—	6,586	—	199
Kaweah 1 (CA)	—	—	—	12,920	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	11,761	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	27,947	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	304,021	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	210,337	—	—	—	—	—	—	—
Long Beach (CA)	—	—	90,740	—	—	—	—	—	1,186	—	110
Luddy (CA)	—	—	—	12,841	—	—	—	—	—	—	—
Lytle Creek (CA)	—	—	—	3,616	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	867,187	—	—	—	—	—	—	—
Mandalay (CA)	—	3,390	1,361,015	—	—	—	—	10	11,843	—	436
Mill Creek 1 (CA)	—	—	—	3,731	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	10,592	—	—	—	—	—	—	—
McGuire (NV)	9,722,202	—	78,098	—	—	—	4,597	—	799	522	—
Ontario 1 (CA)	—	—	—	4,366	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	1,758	—	—	—	—	—	—	—
Oranget Beach (CA)	—	—	1,244,592	—	—	—	—	—	12,493	—	423
Pebbly Beach (CA)	—	26,690	—	—	—	—	—	51	—	—	1
Poele (CA)	—	—	—	41,741	—	—	—	—	—	—	—
Portul (CA)	—	—	—	50,737	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	2,861,770	—	—	—	—	—	27,049	—	71

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southern Calif Edison Co											
Rancho Creek (CA)	—	—	—	66,726	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	9,580	—	—	—	—	—	144	—	15
San Geronimo (CA)	—	—	—	2,474	—	—	—	—	—	—	—
San Geronimo (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	17,387,139	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	11,877	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	5,996	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	4,408	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	3,185	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	19,107	—	—	—	—	—	—	—
Southern Ill Pwr Coop	980,867	112,612	—	—	—	—	560	7	—	248	3
Marion (IL)	980,867	112,612	—	—	—	—	560	7	—	248	3
Southern Indiana G & E Co	5,788,700	2,967	42,486	—	—	—	2,769	5	538	288	4
A. B. Brown (IN)	2,463,116	2,967	25,367	—	—	—	1,149	5	262	144	3
Broadway (IN)	—	—	14,226	—	—	—	—	—	202	—	1
Culley (IN)	2,173,310	—	2,317	—	—	—	1,081	—	25	130	—
Northeast (IN)	—	—	144	—	—	—	—	—	37	—	—
Warrick (IN)	1,149,274	—	431	—	—	—	539	—	5	15	—
Southwest Pub Pwr Dist	—	—	—	—	—	—	—	—	—	—	—
Fallside (OR)	—	—	—	—	—	—	—	—	—	—	—
Southwestern Elec Pwr Co	17,167,377	56,823	3,548,178	—	—	—	11,682	99	36,689	1,893	103
Aracani Hill (LA)	—	—	146,420	—	—	—	—	—	1,662	—	—
Plant Creek (AR)	3,023,997	6,306	—	—	—	—	2,015	11	—	437	9
Knox Lee (TX)	—	9,607	1,008,661	—	—	—	—	17	9,935	—	49
Lieberman (LA)	—	20,818	231,783	—	—	—	—	36	2,474	—	17
Low Star (TX)	—	—	7,863	—	—	—	—	—	111	—	3
Pitney (TX)	4,978,098	—	10,239	—	—	—	3,883	—	100	281	—
Welsh (TX)	9,165,282	15,729	—	—	—	—	5,785	27	—	1,175	9
Wilkes (TX)	—	4,363	2,135,210	—	—	—	—	8	22,407	—	15
Southwestern Pub Serv Co	14,937,309	1,956	5,994,891	—	—	—	8,513	4	64,454	1,499	87
Carlsbad (NM)	—	—	6,439	—	—	—	—	—	102	—	—
Cannelton (NM)	—	156	1,029,181	—	—	—	—	—	11,069	—	—
Hartington (TX)	7,931,126	—	78,571	—	—	—	4,542	—	799	802	—
Jones (TX)	—	580	2,152,397	—	—	—	—	1	27,694	—	56
Mudlick (NM)	—	—	584,272	—	—	—	—	—	6,073	—	—
Moore County (TX)	—	—	61,883	—	—	—	—	—	817	—	—
Nichols (TX)	—	208	1,111,783	—	—	—	—	—	12,427	—	—
Plant X (TX)	—	56	905,322	—	—	—	—	—	10,294	—	31
Riverside (TX)	—	—	13,796	—	—	—	—	—	224	—	—
Tolk Station (TX)	7,006,683	—	26,043	—	—	—	3,971	—	254	697	—
Tucuman (NM)	—	955	—	—	—	—	—	2	—	—	1
Soyland Power Coop Inc	156,464	496	—	—	—	—	94	2	—	6	3
Pearl Station (IL)	156,464	1,069	—	—	—	—	94	2	—	6	3
Pinefield (IL)	—	—573	—	—	—	—	—	—	—	—	—
Spalding (City of)	—	11	—	—	—	—	—	—	—	—	—
Spalding (NE)	—	11	—	—	—	—	—	—	—	—	—
Spartanburg (City of)	—	—	—	—	—	—	—	—	—	—	—
Spartanburg (SC)	—	—	—	—	—	—	—	—	—	—	—
Spencer (City of)	—	101	—	—	—	—	—	—	—	—	11
Spencer (IA)	—	101	—	—	—	—	—	—	—	—	11
Spring Valley (City of)	—	6	2	—	—	—	—	—	—	—	—
Spring Valley (NM)	—	6	2	—	—	—	—	—	—	—	—
Springfield (City of)	2,037,615	2,349	—	—	—	—	1,972	7	—	81	6
Dalhousie (IL)	1,885,776	1,927	—	—	—	—	975	4	—	79	—
Factory (IL)	—	371	—	—	—	—	—	1	—	—	3

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Springfield (City of)											
Lakeside (IL)	154,839	-221	—	—	—	—	97	1	—	1	1
Reynolds (IL)	—	252	—	—	—	—	—	1	—	—	2
Springfield (City of)	2,243,871	145	79,143	—	—	—	1,258	*	967	283	5
James River (MO)	1,241,949	77	30,964	—	—	—	634	*	634	99	4
Main Street (MO)	—	21	—	—	—	—	—	*	—	—	*
Southwest (MO)	1,001,922	47	28,179	—	—	—	623	*	332	145	*
Springfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Springfield (CO)	—	—	—	—	—	—	—	—	—	—	—
Springfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Springfield (MN)	—	—	—	—	—	—	—	—	—	—	—
Springville (City of)	—	1,100	32,682	5,168	—	—	—	1	314	—	1
Bartholomew (UT)	—	—	—	3,564	—	—	—	—	—	—	—
Hubble Creek (UT)	—	—	—	964	—	—	—	—	—	—	—
Spring Creek (UT)	—	—	—	449	—	—	—	—	—	—	—
Upper Barn (UT)	—	—	—	191	—	—	—	—	—	—	—
Whithead (UT)	—	1,100	32,682	—	—	—	—	1	314	—	1
Springville (City of)	—	—	—	27	—	—	—	—	—	—	—
Springville (NY)	—	—	—	27	—	—	—	—	—	—	—
St Francis (City of)	—	—	405	—	—	—	—	—	3	—	*
St Francis (KS)	—	—	405	—	—	—	—	—	3	—	*
St George City Corp.	—	917	—	1,732	—	—	—	2	—	—	1
Gunlock Hydro (UT)	—	—	—	497	—	—	—	—	—	—	—
No 2 Diesel (ID)	—	917	—	—	—	—	—	2	—	—	1
Pine Valley (UT)	—	—	—	1,235	—	—	—	—	—	—	—
St John (City of)	—	—	—	—	—	—	—	—	—	—	—
St John (KS)	—	—	—	—	—	—	—	—	—	—	—
St Joseph Lgt & Pwr Co	269,757	7,986	3,541	—	—	—	149	29	90	28	94
Lake Road (MO)	269,757	7,986	3,541	—	—	—	149	29	90	28	94
St Louis (City of)	—	—	—	—	—	—	—	—	—	—	—
Saint Louis (MI)	—	—	—	—	—	—	—	—	—	—	—
Stafford (City of)	—	68	462	—	—	—	—	*	6	—	*
Stafford (KS)	—	60	462	—	—	—	—	*	6	—	*
Stanbury (City of)	—	—	—	—	—	—	—	—	—	—	—
Stanbury (MO)	—	—	—	—	—	—	—	—	—	—	—
Starks (City of)	—	628	2,520	—	—	—	—	2	51	—	1
Stark (FL)	—	620	2,520	—	—	—	—	2	51	—	1
State Center (City of)	—	—	—	—	—	—	—	—	—	—	—
State Center (IA)	—	—	—	—	—	—	—	—	—	—	—
Stirling (City of)	—	80	556	—	—	—	—	*	7	—	2
Stirling (KS)	—	80	556	—	—	—	—	*	7	—	2
Stillwater (City of)	—	178	26,440	—	—	—	—	*	380	—	1
Boomer Lake (OK)	—	170	26,440	—	—	—	—	*	380	—	1
Stockton (City of)	—	—	—	—	—	—	—	—	—	—	*
Stockton (KS)	—	—	—	—	—	—	—	—	—	—	*
Stony City (City of)	—	—	—	—	—	—	—	—	—	—	—
Stony City (IA)	—	—	—	—	—	—	—	—	—	—	—
Strawberry Pt (City of)	—	20	7	—	—	—	—	*	*	—	*
Strawberry Point (IA)	—	20	7	—	—	—	—	*	*	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Strawberry Wtr Users Assn	—	—	—	15,691	—	—	—	—	—	—	—
Payson (UT)	—	—	—	2,177	—	—	—	—	—	—	—
Spanish Fork (UT)	—	—	—	13,514	—	—	—	—	—	—	—
Stuart (City of)	—	—	—	—	—	—	—	—	—	—	—
Stuart (NE)	—	—	—	—	—	—	—	—	—	—	—
Stuart (City of)	—	47	64	—	—	—	—	—	1	—	—
Stuart (IA)	—	47	64	—	—	—	—	—	1	—	—
Sturgis (City of)	—	1,100	7,836	8,780	—	—	—	2	78	—	—
Connersville (MI)	—	—	—	8,780	—	—	—	—	—	—	—
Sturgis (MI)	—	1,100	7,836	—	—	—	—	2	78	—	—
Sullivan (City of)	—	1,242	7,289	—	—	—	—	2	79	—	1
Sullivan (IL)	—	1,242	7,289	—	—	—	—	2	79	—	1
Summer (City of)	—	20	64	—	—	—	—	—	1	—	1
Summer (IA)	—	20	64	—	—	—	—	—	1	—	1
Sunflower Elec Coop	2,263,449	—	26,501	—	—	—	1,357	—	464	151	—
Garden City (KS)	—	—	23,015	—	—	—	—	—	427	—	—
Hickman (KS)	2,263,449	—	3,486	—	—	—	1,357	—	37	151	—
Superior Wtr Lt Pwr Co	—	—	—	—	—	—	—	—	—	—	—
Winlow (WI)	—	—	—	—	—	—	—	—	—	—	—
Swans Island Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Milum (ME)	—	—	—	—	—	—	—	—	—	—	—
Swanton (Village of)	—	—	—	47,410	—	—	—	—	—	—	—
Higate Falls (VT)	—	—	—	47,410	—	—	—	—	—	—	—
SO Beloit Wtr Gas & Elec	—	—	—	6,500	—	—	—	—	—	—	—
Rockton (IL)	—	—	—	6,500	—	—	—	—	—	—	—
Tacoma (City of)	17,385	—	397	2,755,422	—	—	19	—	3	6	—
Alder (WA)	—	—	—	218,670	—	—	—	—	—	—	—
Cushman 1 (WA)	—	—	—	127,968	—	—	—	—	—	—	—
Cushman 2 (WA)	—	—	—	244,183	—	—	—	—	—	—	—
La Grande (WA)	—	—	—	132,520	—	—	—	—	—	—	—
Mayfield (WA)	—	—	—	796,475	—	—	—	—	—	—	—
Mossyrock (WA)	—	—	—	1,210,090	—	—	—	—	—	—	—
Steam Plant 2 (WA)	17,385	—	397	—	—	16,299	19	—	3	6	—
Wynoochee (WA)	—	—	—	25,516	—	—	—	—	—	—	—
Tellussee (City of)	—	16,689	1,361,315	22,304	—	—	—	31	15,273	—	166
Hopkins, Arvink B (FL)	—	9,070	1,083,612	—	—	—	—	16	11,809	—	91
Jackson Bluff (FL)	—	—	—	22,304	—	—	—	—	—	—	—
Purdum, S O (FL)	—	7,589	267,703	—	—	—	—	15	3,464	—	64
Tampa Electric Co	17,553,691	253,667	—	—	—	—	7,905	546	—	1,342	153
Big Bend (FL)	11,566,339	48,775	—	—	—	—	5,135	80	—	329	60
Coal Storage (FL)	—	—	—	—	—	—	—	—	—	884	—
Gannon, F I (FL)	5,987,352	23,029	—	—	—	—	2,770	47	—	129	9
Hemlock Point (FL)	—	128,947	—	—	—	—	—	334	—	—	77
S Danner Lk (FL)	—	—	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	52,916	—	—	—	—	—	86	—	—	5
Taunton (City of)	—	23,490	40,239	—	—	—	—	48	443	—	18
Clary, B F (MA)	—	23,490	40,239	—	—	—	—	48	443	—	18
Tecumseh (City of)	—	101	245	—	—	—	—	—	4	—	—
Tecumseh (NE)	—	101	245	—	—	—	—	—	4	—	—
Tennessee Valley Auth	94,238,683	332,868	153,391	16,147,324	39,761,851	—	39,863	593	1,488	3,007	624
Allen (TN)	4,742,017	29,235	60,783	—	—	—	2,095	50	572	124	146

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tennessee Valley Auth												
Apalachia (TN)	—	—	—	—	574,957	—	—	—	—	—	—	—
Blue Ridge (GA)	—	—	—	—	52,060	—	—	—	—	—	—	—
Boone (TN)	—	—	—	—	206,010	—	—	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	—	16,826,812	—	—	—	—	—	—
Bull Run (TN)	5,005,472	34,815	—	—	—	—	—	1,782	58	—	154	13
Cherokee (TN)	—	—	—	—	37,387	—	—	—	—	—	—	—
Cherokee (TN)	—	—	—	—	427,661	—	—	—	—	—	—	—
Chickamauga (TN)	—	—	—	—	888,009	—	—	—	—	—	—	—
Colbert (AL)	7,700,791	36,623	92,608	—	—	—	—	3,224	64	916	287	107
Cumberland (TN)	16,172,326	20,833	—	—	—	—	—	6,667	35	—	530	9
Douglas (TN)	—	—	—	—	418,703	—	—	—	—	—	—	—
Fontana (NC)	—	—	—	—	1,099,600	—	—	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	—	925,565	—	—	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	—	135,024	—	—	—	—	—	—	—
Gallatin (TN)	6,387,951	57,976	—	—	—	—	—	2,574	92	—	101	106
Great Falls (TN)	—	—	—	—	300,940	—	—	—	—	—	—	—
Guntersville (AL)	—	—	—	—	822,827	—	—	—	—	—	—	—
Hawesee (NC)	—	—	—	—	340,406	—	—	—	—	—	—	—
Jacksonville (TN)	7,653,279	99,303	—	—	—	—	—	3,688	198	—	174	230
Kentucky (KY)	—	—	—	—	1,134,704	—	—	—	—	—	—	—
Kingsport (TN)	9,782,767	13,390	—	—	—	—	—	3,852	23	—	110	4
Melton Hill (TN)	—	—	—	—	212,239	—	—	—	—	—	—	—
Nicholas (TN)	—	—	—	—	696,029	—	—	—	—	—	—	—
Norris (TN)	—	—	—	—	634,481	—	—	—	—	—	—	—
Notely (GA)	—	—	—	—	42,169	—	—	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	—	100,972	—	—	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	—	131,287	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	—	190,625	—	—	—	—	—	—	—
Paradise (KY)	14,335,401	6,056	—	—	—	—	—	6,117	9	—	597	1
Pickwick (TN)	—	—	—	—	1,432,141	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	—	-678,467	—	—	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	—	16,971,341	—	—	—	—	—	—
Savner, John (TN)	5,565,133	2,034	—	—	—	—	—	2,104	3	—	73	1
Shawnee (KY)	7,923,517	14,773	—	—	—	—	—	3,573	27	—	406	5
South Holston (TN)	—	—	—	—	161,540	—	—	—	—	—	—	—
Times Ford (TN)	—	—	—	—	87,630	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	—	152,582	—	—	—	—	—	—	—
Watts Bar (TN)	-2,756	—	—	—	—	5,952,898	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	—	1,000,527	—	—	—	—	—	—	—
Whisper (AL)	—	—	—	—	1,533,844	—	—	—	—	—	—	—
Wildcats Creek (AL)	8,766,790	17,828	—	—	—	—	—	3,986	33	—	451	2
Wilbur (TN)	—	—	—	—	27,786	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	—	3,118,088	—	—	—	—	—	—	—
Terrebonne Parish Council												
Gert	—	-136	87,861	—	—	—	—	—	—	1,201	—	—
Houma (LA)	—	-136	87,861	—	—	—	—	—	—	1,201	—	—
Texas Man Power Agency												
Gibbons Creek (TX)	2,810,279	28	12,868	—	—	—	—	2,020	—	150	103	7
Gibbons Creek (TX)	2,810,279	28	12,868	—	—	—	—	2,020	—	150	103	7
Texas Utilities Elec Co												
Big Brown (TX)	39,672,745	298,730	33,085,489	—	—	15,183,680	—	33,179	533	339,869	1,862	2,126
Big Brown (TX)	6,365,307	—	91,526	—	—	—	—	5,290	—	979	186	—
Collin (TX)	—	3,114	163,943	—	—	—	—	—	6	2,064	—	59
Comanche Peak (TX)	—	—	—	—	—	15,103,600	—	—	—	—	—	—
Dallas (TX)	—	—	-2,816	—	—	—	—	—	—	—	—	4
De Cordova (TX)	—	11,754	4,027,002	—	—	—	—	—	20	39,054	—	209
Eagle Mountain (TX)	—	7,186	737,166	—	—	—	—	—	16	9,366	—	70
Graham (TX)	—	10,209	2,185,979	—	—	—	—	—	16	21,370	—	87
Headley (TX)	—	24,030	2,553,724	—	—	—	—	—	47	28,451	—	192
Lake Creek (TX)	—	12,115	667,993	—	—	—	—	—	22	6,682	—	54
Lake Hubbard (TX)	—	37,036	1,744,642	—	—	—	—	—	66	18,342	—	196
Martin Lake (TX)	16,275,223	24,591	—	—	—	—	—	13,320	52	—	475	20
Mountain (TX)	12,391,401	47,633	—	—	—	—	—	10,781	87	—	354	16
Morgan Creek (TX)	—	6,569	3,334,310	—	—	—	—	—	11	33,660	—	239
Mountain Creek (TX)	—	13,487	2,355,099	—	—	—	—	—	23	24,789	—	146

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Texas Utilities Elec Co											
North Lake (TX)	—	11,336	1,545,433	—	—	—	—	23	16,847	—	142
North Main (TX)	—	—	-1,109	—	—	—	—	—	—	—	—
Parkdale (TX)	—	—	251,935	—	—	—	—	—	3,367	—	50
Perrin Basin (TX)	—	8,667	2,575,414	—	—	—	—	14	26,276	—	219
River Crest (TX)	—	—	-985	—	—	—	—	—	—	—	3
Shadow (TX)	4,640,814	3,727	—	—	—	—	3,788	7	—	848	—
Stryker Creek (TX)	—	4,259	2,374,538	—	—	—	—	7	23,862	—	84
Trailhouse Creek (TX)	—	44,043	5,308,885	—	—	—	—	77	53,113	—	141
Trinidad (TX)	—	2,740	492,468	—	—	—	—	4	5,125	—	31
Valley (TX)	—	18,231	2,680,322	—	—	—	—	35	26,523	—	163
Texas-New Mexico Power Co	2,284,743	—	11,318	—	—	—	1,848	—	128	20	—
Lordsburg (NM)	—	—	—	—	—	—	—	—	—	—	—
TNP One (TX)	2,284,743	—	11,318	—	—	—	1,848	—	128	20	—
Thief Rvr Falls (City of)	—	32	—	1,779	—	—	—	*	—	—	*
Thief River Falls (MN)	—	32	—	1,779	—	—	—	*	—	—	*
Thumb Elec Coop of Mich	—	19	—	—	—	—	—	*	—	—	*
Caro (MI)	—	10	—	—	—	—	—	*	—	—	*
Uby (MI)	—	9	—	—	—	—	—	*	—	—	*
Tipton (City of)	—	58	50	—	—	—	—	*	1	—	*
Tipton (IA)	—	58	50	—	—	—	—	*	1	—	*
Toledo Edison Co (The)	3,045,916	3,662	830	—	6,457,038	—	1,212	7	24	113	4
Acme (OH)	—	—	—	—	—	—	—	—	—	—	—
Bay Shore (OH)	3,045,916	3,316	—	—	—	—	1,212	6	—	113	1
Davis-Besse (OH)	—	—	—	—	6,457,038	—	—	—	—	—	—
Richland (OH)	—	327	830	—	—	—	—	1	24	—	2
Stryker (OH)	—	19	—	—	—	—	—	*	—	—	*
Traver (City of)	—	14	110	—	—	—	—	*	1	—	*
Traver (IA)	—	14	110	—	—	—	—	*	1	—	*
Traverse (City of)	348	—	—	14,891	—	—	*	—	—	14	—
Bayview (MI)	348	—	—	—	—	—	*	—	—	14	—
Boardman (MI)	—	—	—	6,201	—	—	—	—	—	—	—
Brown Bridge (MI)	—	—	—	3,037	—	—	—	—	—	—	—
Elk Rapids (MI)	—	—	—	2,164	—	—	—	—	—	—	—
Sabin (MI)	—	—	—	2,689	—	—	—	—	—	—	—
Tranton (City of)	—	391	—	—	—	—	—	1	—	—	1
Tranton (MO)	—	1	—	—	—	—	—	*	—	—	*
Tranton PEO (MO)	—	390	—	—	—	—	—	1	—	—	1
Tranton (City of)	—	—	—	—	—	—	—	—	—	—	—
Tranton (NE)	—	—	—	—	—	—	—	—	—	—	—
Tri-state G & T Assn Inc	9,277,973	6,432	9,888	—	—	—	4,722	17	94	1,379	18
Burlington (CO)	—	2,812	—	—	—	—	—	6	—	—	14
Craig (CO)	8,627,903	—	9,888	—	—	—	4,367	—	94	1,359	3
Nucela (CO)	630,010	3,620	—	—	—	—	355	11	—	20	1
Trinidad (City of)	6,256	19	—	—	—	—	6	*	—	*	*
Trinidad (CO)	6,256	19	—	—	—	—	6	*	—	*	*
Truman (City of)	—	108	121	—	—	—	—	*	1	—	*
Truman (MN)	—	108	121	—	—	—	—	*	1	—	*
Tucson Electric Power Co	6,682,582	3,003	180,218	—	—	—	3,697	5	2,297	220	18
De Moss Feuke (AZ)	—	—	4,823	—	—	—	—	—	67	—	4
Irvington (AZ)	543,740	—	172,693	—	—	—	282	—	2,170	33	5
North Loop (AZ)	—	—	2,702	—	—	—	—	—	60	—	7
Springerville (AZ)	6,138,842	3,003	—	—	—	—	3,415	5	—	187	3

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tulla (City of).....	—	—	—	—	—	—	—	—	—	—	—
Tulla (TX).....	—	—	—	—	—	—	—	—	—	—	—
Turlock Irrigation Dist.....	—	—	67,453	718,483	—	—	—	—	639	—	3
Almond (CA).....	—	—	66,280	—	—	—	—	—	631	—	—
Hickman (CA).....	—	—	—	4,379	—	—	—	—	—	—	—
Lagrange (CA).....	—	—	—	10,686	—	—	—	—	—	—	—
New Don Pedro (CA).....	—	—	—	680,622	—	—	—	—	—	—	—
Turlock Lake (CA).....	—	—	—	9,468	—	—	—	—	—	—	—
Upper Dawson (CA).....	—	—	—	13,328	—	—	—	—	—	—	—
Walnut (CA).....	—	—	1,373	—	—	—	—	—	28	—	3
Two Harbors (City of).....	—	—	—	—	—	—	—	—	—	—	—
Two Harbors (MN).....	—	—	—	—	—	—	—	—	—	—	—
Unalakleet Valley Elec. As.....	—	4,076	—	—	—	—	—	7	—	—	6
Unalakleet (AK).....	—	4,070	—	—	—	—	—	7	—	—	6
Union City (Village of).....	—	—	—	1,630	—	—	—	—	—	—	—
Riley (MI).....	—	—	—	1,630	—	—	—	—	—	—	—
Union City (MI).....	—	—	—	—	—	—	—	—	—	—	—
Union Electric Co.....	24,422,560	49,624	106,357	1,316,278	8,890,377	—	14,866	148	1,777	2,398	81
Callaway (MO).....	—	—	—	—	8,890,377	—	—	—	—	—	—
Cannon (MO).....	—	—135	—	—	—	—	—	—	—	—	—
Howard Bend (MO).....	—	2,775	—	—	—	—	—	8	—	—	2
Jefferson City (MO).....	—	1,558	—	—	—	—	—	6	—	—	6
Kosciusko (IA).....	—	—	—	909,249	—	—	—	—	—	—	—
Kirksville (MO).....	—	—	810	—	—	—	—	—	17	—	—
Labadie (MO).....	12,247,589	13,809	—	—	—	—	7,019	25	—	929	21
Meramec (MO).....	1,511,740	3,347	71,292	—	—	—	745	10	829	117	6
Mexico (MO).....	—	2,588	—	—	—	—	—	9	—	—	6
Meberly (MO).....	—	2,733	—	—	—	—	—	9	—	—	6
Moeran (MO).....	—	2,562	—	—	—	—	—	9	—	—	6
Osage (MO).....	—	—	—	482,054	—	—	—	—	—	—	—
Portable (MO).....	—	—	—	—	—	—	—	—	—	—	—
Rush Island (MO).....	6,823,782	6,098	—	—	—	—	4,127	11	—	730	3
Stout (MO).....	3,839,449	3,749	—	—	—	31,291	2,175	8	—	622	1
Town Sack (MO).....	—	—	—	—75,025	—	—	—	—	—	—	—
Veatch No. 2 (IL).....	—	10,542	31,661	—	—	—	—	53	869	—	25
Vindict (MO).....	—	—	2,594	—	—	—	—	—	62	—	—
Unleaville (City of).....	—	—	—	—	—	—	—	—	—	—	—
Unleaville (MO).....	—	—	—	—	—	—	—	—	—	—	—
United Gas Imp. Co. (The).....	287,946	3,429	—	—	—	—	192	6	—	43	—
Huslock Creek (PA).....	287,946	3,429	—	—	—	—	192	6	—	43	—
United Illuminating Co.....	2,367,889	1,935,794	194,279	—	—	—	925	3,859	1,912	173	387
Bridgport Harbor (CT).....	2,367,889	317,779	—	—	—	—	925	525	—	173	58
English (CT).....	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT).....	—	1,618,015	194,279	—	—	—	—	2,334	1,912	—	308
United Power Assn.....	1,210,657	2,996	4,474	—	—	—	980	8	83	71	7
Cambridge (MN).....	—	386	—	—	—	—	—	1	—	—	2
Elk River (MN).....	—	903	4,474	—	—	171,002	—	3	83	—	1
Maple Lake (MN).....	—	446	—	—	—	—	—	1	—	—	1
Rock Lake (MN).....	—	359	—	—	—	—	—	1	—	—	2
Sutton (ND).....	1,210,657	902	—	—	—	—	980	2	—	71	1
Upper Peninsula Power Co.....	—	17	—	172,390	—	—	—	—	—	3	4
Antrim (MI).....	—	—	—	6,264	—	—	—	—	—	—	—
Cassara (MI).....	—	—	—	4,370	—	—	—	—	—	—	—
Escanaba (MI).....	—	—	—	—	—	—	—	—	—	—	—
Gladstone (MI).....	—	—	—	—	—	—	—	—	—	—	2
Hoist (MI).....	—	—	—	18,406	—	—	—	—	—	—	—
McClure (MI).....	—	—	—	55,083	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Upper Peninsula Power Co											
Portage (MI)	—	17	—	—	—	—	—	—	—	—	2
Prickett (MI)	—	—	—	9,919	—	—	—	—	—	—	—
Victoria (MI)	—	—	—	78,348	—	—	—	—	—	—	—
Warden, John H (MI)	—	—	—	—	—	—	—	—	—	3	—
USBA-San Carlos Irr Proj											
Coolidge (AZ)	—	—	—	—	—	—	—	—	—	—	—
USBA-Wapato Irr Proj											
Drop 2 (WA)	—	—	—	—	—	—	—	—	—	—	—
Drop 3 (WA)	—	—	—	—	—	—	—	—	—	—	—
UtilCorp United Inc	2,893,145	8,551	52,820	—	—	—	1,434	19	149	219	37
Green, Ralph (MO)	—	—	21,356	—	—	—	—	—	308	—	—
Greenwood (MO)	—	6,551	27,647	—	—	—	—	16	392	—	32
Kel (MO)	—	—	1,310	—	—	—	—	—	28	—	—
Nevada (MO)	—	-132	—	—	—	—	—	—	—	—	4
Sibley (MO)	2,893,145	1,832	1,597	—	—	—	1,434	3	20	219	1
UtilCorp United Inc	226,792	24,222	574,639	—	—	—	131	52	7,975	8	42
Cimarron River (KS)	—	—	95,248	—	—	—	—	—	1,536	—	—
Clark, W N (CO)	226,792	—	—	—	—	—	131	—	—	8	—
Clifton (KS)	—	—	1,588	—	—	—	—	—	58	—	—
Judson Large (KS)	—	22,870	360,469	—	—	—	—	46	4,572	—	11
Muller, Arthur (KS)	—	-540	69,402	—	—	—	—	2	916	—	26
Pueblo (CO)	—	157	47,732	—	—	—	—	1	893	—	5
Rocky Ford (CO)	—	1,735	—	—	—	—	—	4	—	—	1
USBR-Great Plains Region	—	—	—	3,204,739	—	—	—	—	—	—	—
Alcona (WY)	—	—	—	134,585	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	12,233	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	73,236	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	99,268	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	429,214	—	—	—	—	—	—	—
Eries (CO)	—	—	—	94,964	—	—	—	—	—	—	—
Flamingo (CO)	—	—	—	169,852	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	302,386	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	103,704	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	94,292	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	21,834	—	—	—	—	—	—	—
Heart Butte (WY)	—	—	—	16,155	—	—	—	—	—	—	—
Kortis (WY)	—	—	—	178,051	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	36,618	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	-24,817	—	—	—	—	—	—	—
Pilot Butte (WY)	—	—	—	3,021	—	—	—	—	—	—	—
Pole Hill (CO)	—	—	—	129,273	—	—	—	—	—	—	—
Seminole (WY)	—	—	—	196,145	—	—	—	—	—	—	—
Shoshone (WY)	—	—	—	20,889	—	—	—	—	—	—	—
Spirit Mountain (WY)	—	—	—	589	—	—	—	—	—	—	—
Yellowtail (MT)	—	—	—	1,112,647	—	—	—	—	—	—	—
USBR-Lower Colorado Region	—	—	—	6,324,878	—	—	—	—	—	—	—
Davis (AZ)	—	—	—	1,205,186	—	—	—	—	—	—	—
Hoover (NV)	—	—	—	2,094,446	—	—	—	—	—	—	—
Hoover Dam (AZ)	—	—	—	2,564,093	—	—	—	—	—	—	—
Parker (CA)	—	—	—	465,153	—	—	—	—	—	—	—
USBR-Mid Pacific Region	—	—	—	5,507,697	—	—	—	—	—	—	—
Folsom (CA)	—	—	—	779,807	—	—	—	—	—	—	—
Judge P Carr (CA)	—	—	—	576,739	—	—	—	—	—	—	—
Kearney (CA)	—	—	—	499,614	—	—	—	—	—	—	—
Levenson (CA)	—	—	—	2,779	—	—	—	—	—	—	—
New Melones (CA)	—	—	—	697,782	—	—	—	—	—	—	—
Nimbus (CA)	—	—	—	72,712	—	—	—	—	—	—	—
O'Neill (CA)	—	—	—	-12,654	—	—	—	—	—	—	—
Shasta (CA)	—	—	—	1,606,083	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowattheurs)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbl)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbl)
USBR-Mid Pacific Region											
Spring Creek (CA)	—	—	—	718,403	—	—	—	—	—	—	—
Stampede (CA)	—	—	—	19,325	—	—	—	—	—	—	—
Trinity (CA)	—	—	—	546,997	—	—	—	—	—	—	—
USBR-Pacific NW Region											
Anderson Ranch (ID)	—	—	—	29,939,687	—	—	—	—	—	—	—
Black Canyon (ID)	—	—	—	175,533	—	—	—	—	—	—	—
Boise River Div (ID)	—	—	—	68,817	—	—	—	—	—	—	—
Chandler (WA)	—	—	—	—	—	—	—	—	—	—	—
Grand Coulee (WA)	—	—	—	35,532	—	—	—	—	—	—	—
Green Springs (OR)	—	—	—	27,358,179	—	—	—	—	—	—	—
Hungry Horse (MT)	—	—	—	81,507	—	—	—	—	—	—	—
Minidoka (ID)	—	—	—	1,258,221	—	—	—	—	—	—	—
Palladas (ID)	—	—	—	37,076	—	—	—	—	—	—	—
Roea (WA)	—	—	—	867,277	—	—	—	—	—	—	—
Roza (WA)	—	—	—	56,423	—	—	—	—	—	—	—
USBR-Rio Grand-Falcon Proj											
Amistad (TX)	—	—	—	119,186	—	—	—	—	—	—	—
Falcon (TX)	—	—	—	78,455	—	—	—	—	—	—	—
USBR-Upper Colorado Region											
Blue Mesa (CO)	—	—	—	6,994,317	—	—	—	—	—	—	—
Crystal (CO)	—	—	—	320,665	—	—	—	—	—	—	—
Deer Creek (UT)	—	—	—	195,310	—	—	—	—	—	—	—
Elephant Butte (NM)	—	—	—	29,164	—	—	—	—	—	—	—
Flaming Gorge (UT)	—	—	—	91,523	—	—	—	—	—	—	—
Fossil (WY)	—	—	—	594,610	—	—	—	—	—	—	—
Glen Canyon (AZ)	—	—	—	68,673	—	—	—	—	—	—	—
Lower Molokai (CO)	—	—	—	5,251,090	—	—	—	—	—	—	—
McPhee (CO)	—	—	—	15,416	—	—	—	—	—	—	—
Morrow Point (CO)	—	—	—	—	—	—	—	—	—	—	—
Towaco (CO)	—	—	—	382,043	—	—	—	—	—	—	—
Upper Molokai (CO)	—	—	—	19,870	—	—	—	—	—	—	—
USCE-Vicksburg District											
Big Lake Mountain (AR)	—	—	—	250,906	—	—	—	—	—	—	—
Dugway (AR)	—	—	—	139,586	—	—	—	—	—	—	—
Narrows (AR)	—	—	—	76,168	—	—	—	—	—	—	—
USCE-Fort Worth District											
R. D. Willis (TX)	—	—	—	35,152	—	—	—	—	—	—	—
Rayburn, Sam (TX)	—	—	—	102,178	—	—	—	—	—	—	—
Whitney (TX)	—	—	—	26,530	—	—	—	—	—	—	—
USCE-Hartwell Power Plant											
Hartwell Lake (GA)	—	—	—	33,143	—	—	—	—	—	—	—
USCE-J Stream Thur Pwr Pl											
J Stream Thur (SC)	—	—	—	42,505	—	—	—	—	—	—	—
USCE-Kansas City Dist											
Harry Truman (MO)	—	—	—	545,896	—	—	—	—	—	—	—
Stockton (MO)	—	—	—	815,460	—	—	—	—	—	—	—
USCE-Little Rock											
Beaver (AR)	—	—	—	225,606	—	—	—	—	—	—	—
Bull Shoals (AR)	—	—	—	178,876	—	—	—	—	—	—	—
Dardanelle (AR)	—	—	—	46,729	—	—	—	—	—	—	—
Greens Ferry Lake (AR)	—	—	—	2,407,997	—	—	—	—	—	—	—
Norfolk (AR)	—	—	—	156,304	—	—	—	—	—	—	—
Ozark (AR)	—	—	—	633,594	—	—	—	—	—	—	—
Table Rock (MO)	—	—	—	528,464	—	—	—	—	—	—	—
USCE-Mobile District											
Albion (GA)	—	—	—	113,780	—	—	—	—	—	—	—
Buford (GA)	—	—	—	171,886	—	—	—	—	—	—	—
	—	—	—	348,533	—	—	—	—	—	—	—
	—	—	—	455,436	—	—	—	—	—	—	—
	—	—	—	2,322,977	—	—	—	—	—	—	—
	—	—	—	182,002	—	—	—	—	—	—	—
	—	—	—	230,820	—	—	—	—	—	—	—

See footnotes at end of table.

**Table S8. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USCE-Mobile District											
Carvers (GA)	—	—	—	347,297	—	—	—	—	—	—	—
George, Walter P (GA)	—	—	—	510,875	—	—	—	—	—	—	—
Jones Bluff (AL)	—	—	—	324,710	—	—	—	—	—	—	—
Millers Ferry (AL)	—	—	—	313,453	—	—	—	—	—	—	—
West Point (GA)	—	—	—	220,764	—	—	—	—	—	—	—
Woodruff, J (FL)	—	—	—	193,256	—	—	—	—	—	—	—
USCE-Nashville											
Barkley (KY)	—	—	—	3,999,808	—	—	—	—	—	—	—
Quater Hill (TN)	—	—	—	821,482	—	—	—	—	—	—	—
Chesapeake (TN)	—	—	—	404,165	—	—	—	—	—	—	—
Cordell Hull (TN)	—	—	—	222,493	—	—	—	—	—	—	—
Dale Hollow (TN)	—	—	—	470,733	—	—	—	—	—	—	—
East (KY)	—	—	—	122,059	—	—	—	—	—	—	—
Old Hickory (TN)	—	—	—	84,423	—	—	—	—	—	—	—
Pratt, J P (TN)	—	—	—	645,285	—	—	—	—	—	—	—
Wolf Creek (KY)	—	—	—	89,418	—	—	—	—	—	—	—
USCE-North Pacific Div											
Albion Falls (ID)	—	—	—	1,139,830	—	—	—	—	—	—	—
Big Chalk (OR)	—	—	—	66,918,922	—	—	—	—	—	—	—
Bonneville (OR)	—	—	—	205,108	—	—	—	—	—	—	—
Chief Joseph (WA)	—	—	—	110,818	—	—	—	—	—	—	—
Congar (OR)	—	—	—	5,448,200	—	—	—	—	—	—	—
Dallas (WA)	—	—	—	14,307,272	—	—	—	—	—	—	—
Day, John (OR)	—	—	—	175,303	—	—	—	—	—	—	—
Delphi (OR)	—	—	—	7,257,877	—	—	—	—	—	—	—
Dexter (OR)	—	—	—	13,393,223	—	—	—	—	—	—	—
Dwinnah (ID)	—	—	—	459,851	—	—	—	—	—	—	—
Foster (OR)	—	—	—	87,092	—	—	—	—	—	—	—
Green Peter (OR)	—	—	—	2,105,388	—	—	—	—	—	—	—
Hills Creek (OR)	—	—	—	94,499	—	—	—	—	—	—	—
Ice Harbor (WA)	—	—	—	302,274	—	—	—	—	—	—	—
Libby (MT)	—	—	—	179,072	—	—	—	—	—	—	—
Little Goose (WA)	—	—	—	2,652,341	—	—	—	—	—	—	—
Lookout Point (OR)	—	—	—	2,788,421	—	—	—	—	—	—	—
Lost Creek (OR)	—	—	—	3,205,390	—	—	—	—	—	—	—
Lower Granite (WA)	—	—	—	427,094	—	—	—	—	—	—	—
Lower Monumental (WA)	—	—	—	383,216	—	—	—	—	—	—	—
McNary (OR)	—	—	—	3,267,151	—	—	—	—	—	—	—
USCE-Missouri River District											
Big Bend (SD)	—	—	—	3,289,011	—	—	—	—	—	—	—
Fort Peck (MT)	—	—	—	6,780,319	—	—	—	—	—	—	—
Fort Randall (SD)	—	—	—	13,478,928	—	—	—	—	—	—	—
Garrison (ND)	—	—	—	1,429,823	—	—	—	—	—	—	—
Gavins Point (NE)	—	—	—	1,494,673	—	—	—	—	—	—	—
Oahe (SD)	—	—	—	2,388,970	—	—	—	—	—	—	—
USCE-R B Russell											
R B Russell Proj (GA)	—	—	—	3,150,873	—	—	—	—	—	—	—
USCE-St Louis Dist											
Clarence Canyon (MO)	—	—	—	855,704	—	—	—	—	—	—	—
USCE-St Marys Falls											
St Marys Falls (MD)	—	—	—	4,158,877	—	—	—	—	—	—	—
USCE-Tulsa District											
Broken Bow (OK)	—	—	—	1,918,618	—	—	—	—	—	—	—
Dawson (TX)	—	—	—	126,265	—	—	—	—	—	—	—
Edwards (TX)	—	—	—	280,953	—	—	—	—	—	—	—
Fort Gibson (OK)	—	—	—	305,322	—	—	—	—	—	—	—
Kerr, Robert S (OK)	—	—	—	164,747	—	—	—	—	—	—	—
Keystone (OK)	—	—	—	905,208	—	—	—	—	—	—	—
Trasker Ferry (OK)	—	—	—	241,450	—	—	—	—	—	—	—
Webb Falls (OK)	—	—	—	136,823	—	—	—	—	—	—	—
USCE-Tulsa District											
Webb Falls (OK)	—	—	—	158,850	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks
by Company and Plant, 1996 (Continued)**

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE-Wilmington	—	—	—	733,911	—	—	—	—	—	—	—
Kerr, John H (VA)	—	—	—	696,733	—	—	—	—	—	—	—
Philpot Lake (VA)	—	—	—	37,178	—	—	—	—	—	—	—
Valley City (City of)	—	—	—	—	—	—	—	—	—	—	—
Valley City (ND)	—	—	—	—	—	—	—	—	—	—	—
Vandalia (City of)	—	126	—	—	—	—	—	*	—	—	*
Vandalia (MO)	—	126	—	—	—	—	—	*	—	—	*
Vermont Electric Corp.	—	—	—	—	—	—	—	—	—	—	—
N Hartland (VT)	—	—	—	—	—	—	—	—	—	—	—
Vermont Marble Co.	—	—	—	56,736	—	—	—	—	—	—	7
Bellevue (VT)	—	—	—	22,899	—	—	—	—	—	—	—
Center Rutland (VT)	—	—	—	1,771	—	—	—	—	—	—	—
Florence (VT)	—	—	—	—	—	—	—	—	—	—	7
Proctor (VT)	—	—	—	32,066	—	—	—	—	—	—	—
Vero Beach (City of)	—	5,692	388,327	—	—	—	—	13	3,777	—	57
Municipal Plant (FL)	—	5,692	388,327	—	—	—	—	13	3,777	—	57
Villages (City of)	—	—	—	—	—	—	—	—	—	—	—
Villages (IA)	—	—	—	—	—	—	—	—	—	—	—
Vineyard (City of)	28,155	26,870	—	—	—	—	15	66	—	12	32
Dow, Howard (NJ)	28,155	22,904	—	—	—	—	15	57	—	12	24
West (NJ)	—	3,166	—	—	—	—	—	9	—	—	9
Vinton (City of)	—	300	956	—	—	—	—	1	9	—	*
Vinton (IA)	—	300	956	—	—	—	—	1	9	—	*
Viola (City of)	—	—	—	—	—	—	—	—	—	—	—
Viola (WI)	—	—	—	—	—	—	—	—	—	—	—
Virginia (City of)	40,953	—	28,417	—	—	—	25	—	280	—	—
Virginia (MD)	40,953	—	28,417	—	—	—	25	—	280	—	—
Virginia Elec & Power Co.	31,367,678	681,840	1,123,281	177,865	26,286,283	—	12,395	1,162	10,269	1,477	1,344
Bath County (VA)	—	—	—	840,099	—	—	—	—	—	—	—
Bremo Bluff (VA)	1,048,295	2,359	—	—	—	—	455	5	—	117	3
Chesapeake (VA)	3,401,727	11,048	11	—	—	—	1,326	19	*	87	38
Chesterfield (VA)	7,815,853	58,859	909,388	—	—	—	3,059	101	8,097	273	87
Clover (VA)	4,470,774	23,064	—	—	—	—	1,737	40	—	166	6
Cashaw (VA)	—	—	—	26,748	—	—	—	—	—	—	—
Darbytown (VA)	—	18,377	44,722	—	—	—	—	39	555	—	55
Gaston (NC)	—	—	—	517,347	—	—	—	—	—	—	—
Gravel Neck (VA)	—	21,548	26,577	—	—	—	—	45	321	—	58
Kitty Hawk (NC)	—	270	—	—	—	—	—	1	—	—	10
Low Moor (VA)	—	1,065	—	—	—	—	—	3	—	—	8
Mt Storm (WV)	11,028,330	30,438	—	—	—	—	4,379	51	—	751	7
North Anna (VA)	—	—	—	6,197	13,067,043	—	—	—	—	—	—
North Branch (WV)	24,333	4,087	—	—	—	—	35	22	—	—	—
Northern Neck (VA)	—	916	—	—	—	—	—	3	—	—	10
Postum Point (VA)	1,641,535	56,795	—	—	—	—	649	93	—	17	379
Rossmore Rapids (NC)	—	—	—	467,672	—	—	—	—	—	—	—
Surry (VA)	—	—	—	—	13,219,340	—	—	—	—	—	—
Yim Tsum A (VA)	—	—	—	—	—	—	—	—	—	—	477
Yorktown (VA)	1,936,851	453,014	142,583	—	—	—	761	743	1,296	65	178
1st Energy (VA)	—	—	—	—	—	—	—	—	—	—	28
Vt Yankee Nuclear Pt Corp.	—	—	—	—	3,798,790	—	—	—	—	—	—
Vt. Yankee (VT)	—	—	—	—	3,798,790	—	—	—	—	—	—
Wahoo (City of)	—	46	426	—	—	—	—	*	4	—	*
Wahoo (NE)	—	46	426	—	—	—	—	*	4	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wallingford (City of).....	—	1,374	—	—	—	—	—	4	—	—	1
Pleco (CT).....	—	1,374	—	—	—	—	—	4	—	—	1
Wanago (City of).....	—	300	1,351	—	—	—	—	1	19	—	1
Wanago (KS).....	—	300	1,351	—	—	—	—	1	19	—	1
Warren (City of).....	—	—	—	—	—	—	—	—	—	—	—
Warren (MN).....	—	—	—	—	—	—	—	—	—	—	—
Wash Pub Pwr Supply System.....	—	—	—	110,748	5,588,000	—	—	—	—	—	—
Packwood (WA).....	—	—	—	110,748	—	—	—	—	—	—	—
WNP-2 (WA).....	—	—	—	—	5,588,000	—	—	—	—	—	—
Washington (City of).....	—	147	310	—	—	—	—	4	3	—	*
Washington (KS).....	—	147	310	—	—	—	—	4	3	—	*
Washington Electric Coop.....	—	—	—	3,087	—	—	—	—	—	—	—
Wichsville (VT).....	—	—	—	3,087	—	—	—	—	—	—	—
Washington Island El Corp.....	—	11	—	—	—	—	—	*	—	—	1
Washington Island (WI).....	—	11	—	—	—	—	—	*	—	—	1
Washington Wtr Pwr Co(Ths).....	—	—	286,180	5,068,768	—	—	—	—	3,338	—	—
Cahoon Gorge (ID).....	—	—	—	1,387,381	—	—	—	—	—	—	—
Kettle Fls (WA).....	—	—	119	—	—	283,893	—	—	4	—	—
Little Falls (WA).....	—	—	—	215,615	—	—	—	—	—	—	—
Long Lake (WA).....	—	—	—	509,094	—	—	—	—	—	—	—
Meyers Falls (WA).....	—	—	—	6,822	—	—	—	—	—	—	—
Monroe Street (WA).....	—	—	—	91,786	—	—	—	—	—	—	—
Nico Mile (WA).....	—	—	—	115,301	—	—	—	—	—	—	—
Northeast (WA).....	—	—	153	—	—	—	—	—	1	—	—
Norton Rapids (MT).....	—	—	—	2,566,103	—	—	—	—	—	—	—
Past Falls (ID).....	—	—	—	89,405	—	—	—	—	—	—	—
Rothrum (WA).....	—	—	286,008	—	—	—	—	—	3,333	—	—
Upper Falls (WA).....	—	—	—	77,261	—	—	—	—	—	—	—
Waterloo (City of).....	—	57	48	—	—	—	—	*	*	—	1
Waterloo (IL).....	—	57	48	—	—	—	—	*	*	—	1
Watertown (City of).....	—	—	—	26,359	—	—	—	—	—	—	—
Watertown (NY).....	—	—	—	26,359	—	—	—	—	—	—	—
Wauchula (City of).....	—	—	—	—	—	—	—	—	—	—	—
Wauchula (FL).....	—	—	—	—	—	—	—	—	—	—	—
Waverly (City of).....	—	133	307	1,847	—	—	—	*	2	—	*
East Hydro (IA).....	—	—	—	1,847	—	—	—	—	—	—	—
East Plant (IA).....	—	11	—	—	—	—	—	*	—	—	—
North Plant (IA).....	—	122	307	—	—	—	—	*	2	—	*
Steels 1 (IA).....	—	—	—	—	—	108	—	—	—	—	—
Wayne (City of).....	—	496	—	—	—	—	—	1	—	—	1
Wayne (NE).....	—	496	—	—	—	—	—	1	—	—	1
Weatherford (City of).....	—	—	—	—	—	—	—	—	—	—	—
Weatherford (TX).....	—	—	—	—	—	—	—	—	—	—	—
Weber Basin Wtr Dons Dist.....	—	—	—	—	—	—	—	—	—	—	—
Gateway (UT).....	—	—	—	—	—	—	—	—	—	—	—
Wasatch (UT).....	—	—	—	—	—	—	—	—	—	—	—
Webster City (City of).....	—	—	—	—	—	—	—	—	—	—	—
Webster City (IA).....	—	—	—	—	—	—	—	—	—	—	—
Wellington (City of).....	—	—	23,122	—	—	—	—	—	349	—	1
Wellington (KS).....	—	—	14,495	—	—	—	—	—	234	—	—
Wellington (KS).....	—	—	8,627	—	—	—	—	—	115	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wells (City of).....	—	28	46	—	—	—	—	*	1	—	*
Wells (MN).....	—	20	46	—	—	—	—	*	1	—	*
West Bend (City of).....	—	38	55	—	—	—	—	*	1	—	*
West Bend (IA).....	—	30	55	—	—	—	—	*	1	—	*
West Liberty (City of).....	—	78	15	—	—	—	—	*	*	—	*
West Liberty (IA).....	—	70	15	—	—	—	—	*	*	—	*
West Penn Power Co.....	11,876,841	15,658	9,146	191,121	—	—	4,615	28	83	482	23
Armstrong (PA).....	2,059,599	2,941	—	—	—	—	837	5	—	71	*
Hatfield Ferry (PA).....	9,028,465	3,726	—	—	—	—	3,439	6	—	330	3
Lake Lynn (WV).....	—	—	—	191,121	—	—	—	—	—	—	—
Mitchell (PA).....	788,777	8,983	9,146	—	—	—	339	17	83	82	20
Springdale (PA).....	—	—	—	—	—	—	—	—	—	—	—
West Point (City of).....	—	83	848	—	—	—	—	*	18	—	*
West Point (NE).....	—	83	848	—	—	—	—	*	10	—	*
West Texas Utilities Co.....	4,809,846	3,632	3,626,967	—	—	—	2,969	6	37,345	543	154
Arlene (TX).....	—	—	1,303	—	—	—	—	—	20	—	4
Fort Phantom (TX).....	—	—	1,449,477	—	—	—	—	—	14,803	—	99
El Stockton (TX).....	—	—	23	—	—	—	—	—	1	—	—
Lake Palestine (TX).....	—	—	2,601	—	—	—	—	—	54	—	18
Oak Creek (TX).....	—	82	385,790	—	—	—	—	*	4,045	—	28
Oklahoma (TX).....	4,809,846	3,570	—	—	—	—	2,969	6	—	543	2
Point Creek (TX).....	—	32	313,924	—	—	—	—	*	3,559	—	80
Presidio (TX).....	—	—	—	—	—	—	—	—	—	—	1
Rio Pecos (TX).....	—	—	665,519	—	—	—	—	—	7,729	—	1
San Angelo (TX).....	—	—	708,132	—	—	—	—	—	7,134	—	19
Vernon (TX).....	—	8	—	—	—	—	—	*	—	—	1
Westbrook (City of).....	—	—	—	—	—	—	—	—	—	—	—
Westbrook (MN).....	—	—	—	—	—	—	—	—	—	—	—
Western Farmers Elec Coop.....	2,462,975	8,721	1,685,826	—	—	—	1,526	15	15,667	581	41
Anadarko (OK).....	—	6,601	1,365,702	—	—	—	—	11	12,172	—	39
Hugo (OK).....	2,462,975	2,120	—	—	—	—	1,526	4	—	551	1
Mooreland (OK).....	—	—	320,124	—	—	—	—	—	3,495	—	—
Western Mass Elec Co.....	—	32,231	109,173	-21,789	—	—	—	67	1,265	—	77
Cabot (MA).....	—	—	—	311,317	—	—	—	—	—	—	—
Cobble Mountain (MA).....	—	—	—	35,540	—	—	—	—	—	—	—
Dorset (MA).....	—	-31	—	—	—	—	—	*	—	—	1
Dwight (MA).....	—	—	—	4,912	—	—	—	—	—	—	—
Gardner Falls (MA).....	—	—	—	15,867	—	—	—	—	—	—	—
Indian Orchard (MA).....	—	—	—	14,715	—	—	—	—	—	—	—
Northfield Mountain (MA).....	—	—	—	-462,212	—	—	—	—	—	—	—
Potts Bridge (MA).....	—	—	—	10,960	—	—	—	—	—	—	—
Red Bridge (MA).....	—	—	—	23,373	—	—	—	—	—	—	—
Turners Falls (MA).....	—	—	—	22,739	—	—	—	—	—	—	—
West Springfield (MA).....	—	32,174	109,173	—	—	—	—	66	1,265	—	75
Woodland Road (MA).....	—	88	—	—	—	—	—	1	—	—	1
Whitesboro (City of).....	—	—	—	—	—	—	—	—	—	—	—
Whitesboro (TX).....	—	—	—	—	—	—	—	—	—	—	—
Whitmore (City of).....	—	—	—	—	—	—	—	—	—	—	—
Whitmore (IA).....	—	—	—	—	—	—	—	—	—	—	—
Wilber (City of).....	—	—	—	—	—	—	—	—	—	—	—
Wilber (NE).....	—	—	—	—	—	—	—	—	—	—	—
Wilmar (City of).....	35,438	—	1,687	—	—	—	41	—	18	4	—
Wilmar (MN).....	35,438	—	1,607	—	—	—	41	—	18	4	—
Wilson Junction (City of).....	—	—	—	—	—	—	—	—	—	—	—
Wilson Junction (IA).....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Windsor (City of)	—	—	—	—	—	—	—	—	—	—	—
Windsor (MD)	—	—	—	—	—	—	—	—	—	—	—
Winfield (City of)	—	—	15,659	—	—	—	—	—	197	—	—
Winfield (KS)	—	—	3,253	—	—	—	—	—	44	—	—
Winfield (KS)	—	—	12,406	—	—	—	—	—	153	—	—
Winnemac (Village of)	—	580	1,979	—	—	—	—	1	36	—	2
Winnemac (IL)	—	580	1,979	—	—	—	—	1	36	—	2
Winterset (City of)	—	30	132	—	—	—	—	*	2	—	—
Winterset (IA)	—	30	132	—	—	—	—	*	2	—	—
Wisconsin Electric Pwr Co.	18,941,652	31,644	316,435	474,611	6,958,271	—	18,564	74	4,818	2,779	55
Appleton (WI)	—	—	—	14,706	—	—	—	—	—	—	—
Big Quinnesec 61 (MI)	—	—	—	315	—	—	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	124,165	—	—	—	—	—	—	—
Brule (MI)	—	—	—	15,259	—	—	—	—	—	—	—
Chalk Hill (MI)	—	—	—	39,358	—	—	—	—	—	—	—
Concord (WI)	—	205	67,208	—	—	—	—	1	950	—	11
Germanstown (WI)	—	12,245	—	—	—	—	—	29	—	—	9
Hemlock Falls (MI)	—	—	—	13,008	—	—	—	—	—	—	—
Kingford (MI)	—	—	—	32,975	—	—	—	—	—	—	—
Lower Point (MI)	—	—	—	684	—	—	—	—	—	—	—
Michigan Falls (MI)	—	—	—	46,401	—	—	—	—	—	—	—
Ontonagon Falls (WI)	—	—	—	8,157	—	—	—	—	—	—	—
Oil Storage (WI)	—	—	—	—	—	—	—	—	—	—	3
Paris (WI)	—	12,038	119,902	—	—	—	—	26	1,738	—	12
Peavy Falls (MI)	—	—	—	77,829	—	—	—	—	—	—	—
Pine (WI)	—	—	—	19,413	—	—	—	—	—	—	—
Pleasant Prairie (WI)	8,691,812	1,401	27,486	—	—	—	5,508	3	339	778	4
Point Beach (WI)	—	375	—	—	6,958,271	—	—	4	—	—	4
Fort Washington (WI)	809,166	—157	2,529	—	—	—	452	*	43	237	3
Presque Isle (MI)	3,087,793	5,458	—	—	—	—	1,701	10	—	1,026	8
South Oak Creek (WI)	5,440,372	—	95,569	—	—	—	2,375	—	899	486	3
Sturgeon (MI)	—	—	—	4,627	—	—	—	—	—	—	—
Twin Falls (MI)	—	—	—	38,080	—	—	—	—	—	—	—
Valley (WI)	912,509	79	3,741	—	—	—	528	*	54	251	—
Way (MI)	—	—	—	6,968	—	—	—	—	—	—	—
Weyauwega (WI)	—	—	—	144	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	32,512	—	—	—	—	—	—	—
Wisconsin Pub Serv Corp.	4,941,893	1,127	65,440	361,747	3,171,884	—	3,083	3	867	228	39
Alexander (WI)	—	—	—	29,168	—	—	—	—	—	—	—
Calhoun Falls (WI)	—	—	—	22,281	—	—	—	—	—	—	—
Eagle River (WI)	—	164	—	—	—	—	—	*	—	—	†
Grand Rapids (MI)	—	—	—	46,742	—	—	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	122,339	—	—	—	—	—	—	—
Hat Rapids (WI)	—	—	—	9,992	—	—	—	—	—	—	—
High Falls (WI)	—	—	—	22,506	—	—	—	—	—	—	—
Jersey (WI)	—	—	—	3,743	—	—	—	—	—	—	—
Johnson Falls (WI)	—	—	—	14,822	—	—	—	—	—	—	—
Keweenaw (WI)	—	—	—	—	3,171,884	—	—	—	—	—	—
Menard (WI)	—	—	—	6,293	—	—	—	—	—	—	—
Otter Rapids (WI)	—	—	—	2,540	—	—	—	—	—	—	—
Peshigo (WI)	—	—	—	3,778	—	—	—	—	—	—	—
Potomac Rapids (WI)	—	—	—	5,407	—	—	—	—	—	—	—
Pullman (WI)	1,928,344	14	20,626	—	—	—	1,249	*	230	116	*
Sandstone Rapids (WI)	—	—	—	16,084	—	—	—	—	—	—	—
Tomahawk (WI)	—	—	—	16,151	—	—	—	—	—	—	—
Wausau (WI)	—	—	—	39,902	—	—	—	—	—	—	—
West Marinette (WI)	—	781	24,982	—	—	—	—	2	358	—	19
Weston (WI)	3,014,549	168	19,832	—	—	—	1,833	*	260	112	19
Wisconsin Pwr & Lgt Co.	13,689,216	16,163	66,077	237,964	—	—	8,338	31	963	1,848	23
Blackhawk (WI)	—	—	4,696	2,887	—	—	—	—	73	—	—
Columbia (WI)	7,225,830	4,521	—	—	—	—	4,454	8	—	371	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wisconsin Power & Light Co											
Dewey, Nelson (WI)	1,068,578	427	—	—	—	12,418	616	1	—	211	*
Edgewater (WI)	4,735,276	5,977	—	—	—	36,838	2,773	10	—	416	1
Jacksonville (WI)	—	—	—	3,115	—	—	—	—	—	—	—
Kilbourn (WI)	—	—	—	64,836	—	—	—	—	—	—	—
NA 1 (WI)	—	2,342	35,429	—	—	—	—	6	503	—	8
Portable (WI)	—	—	—	—	—	—	—	—	—	—	—
Prairie Du Sac (WI)	—	—	—	162,154	—	—	—	—	—	—	—
Rock River (WI)	629,532	2,653	20,677	—	—	34,562	388	5	307	50	7
Shawano (WI)	—	—	—	4,972	—	—	—	—	—	—	—
Sheepskin (WI)	—	243	5,275	—	—	—	—	1	80	—	4
Wisconsin River Power Co	—	—	—	234,719	—	—	—	—	—	—	—
Castle Rock (WI)	—	—	—	113,668	—	—	—	—	—	—	—
Pettitwell (WI)	—	—	—	121,051	—	—	—	—	—	—	—
Wiscor (City of)	—	—	—	—	—	—	—	—	—	—	—
Wiscor (NE)	—	—	—	—	—	—	—	—	—	—	—
Wolf Creek Nuclear Corp	—	—	—	—	8,204,868	—	—	—	—	—	—
Wolf Creek (KS)	—	—	—	—	8,204,868	—	—	—	—	—	—
Wolverine Power Co	—	—	—	—	—	—	—	—	—	—	—
Edenville (MI)	—	—	—	—	—	—	—	—	—	—	—
Stanford (MI)	—	—	—	—	—	—	—	—	—	—	—
Secord (MI)	—	—	—	—	—	—	—	—	—	—	—
Smallwood (MI)	—	—	—	—	—	—	—	—	—	—	—
Wolverine Power Supply Corp	148,838	3,392	59,948	8,137	—	—	66	7	629	79	7
Advance (MI)	140,038	2,125	—	—	—	—	66	3	—	79	1
Beaver Island (MI)	—	12	—	—	—	—	—	*	—	—	2
Johanson, George (MI)	—	24	1,851	—	—	—	—	*	35	—	*
Kleber (MI)	—	—	—	6,485	—	—	—	*	—	—	*
Scottville (MI)	—	—	—	—	—	—	—	*	—	—	*
Tower (MI)	—	-76	—	—	—	—	—	1	—	—	3
Tower Hydro (MI)	—	—	—	1,652	—	—	—	—	—	—	—
Vandyke, Claude (MI)	—	218	58,097	—	—	—	—	*	593	—	*
Ypsilanti (MI)	—	1,068	—	—	—	—	—	2	—	—	1
Winder, C A (MI)	—	21	—	—	—	—	—	*	—	—	—
Woodfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Anadarko (OH)	—	—	—	—	—	—	—	—	—	—	—
Wrangell (City of)	—	437	—	—	—	—	—	1	—	—	*
Wrangell (AK)	—	437	—	—	—	—	—	1	—	—	*
Wyandotte (City of)	184,376	—	—	—	—	—	113	—	—	31	—
Wyandotte (MO)	184,376	—	—	—	—	—	113	—	—	31	—
Yakutat Power Inc	—	7,396	—	—	—	—	—	16	—	—	*
Yakutat (AK)	—	7,396	—	—	—	—	—	16	—	—	*
Yazoo Pub Serv Comm (City)	—	—	—	—	—	—	—	—	—	—	—
Yazoo (MS)	—	—	—	—	—	—	—	—	—	—	—
Yuba County Water Agency	—	—	—	1,989,584	—	—	—	—	—	—	—
Fish Power (CA)	—	—	—	2,067	—	—	—	—	—	—	—
New Colgate (CA)	—	—	—	1,640,801	—	—	—	—	—	—	—
New Narrows (CA)	—	—	—	346,716	—	—	—	—	—	—	—
Yuma (City of)	—	—	—	—	—	—	—	—	—	—	—
Yuma (CO)	—	—	—	—	—	—	—	—	—	—	—
Zeland (City of)	—	2,300	5,508	—	—	—	—	5	59	—	*
Zeland (MD)	—	2,300	5,508	—	—	—	—	5	59	—	*

¹ Other energy sources include geothermal, solar, wood, wind, and waste.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

ND = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: Totals may not equal sum of components because of independent rounding. *Net generation for jointly owned units is reported by the

operator. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Station losses include energy used for pumped storage. *Generation is included for plants in test status. *Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. *Central storage is a common area for fuel stocks not assigned to specific plants. *Mcf=thousand cubic feet and bbls=barrels. *Data for 1995 are final. *Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Appendix A

General Information

Articles

Feature articles on electric power energy-related subjects are frequently included in this publication. The following articles and special focus items have appeared in previous issues.

June 1990	Petroleum Fuel-Switching Capability in the Electric Utility Industry
April 1991	U.S. Wholesale Electricity Transactions
April 1992	Electric Utility Demand-Side Management
April 1992	Nonutility Power Producers
August 1992	Performance Optimization and Repowering of Generating Units
February 1993	Improvement in Nuclear Power Plant Capacity Factors
October 1993	Municipal Solid Waste in the U.S. Energy Supply
November 1993	Electric Utility Demand-Side Management and Regulatory Effects
November 1994	The Impact of Flow Control and Tax Reform on Ownership and Growth in the U.S. Waste-to-Energy Industry
July 1995	Nonutility Electric Generation: Industrial Power Production
August 1995	Steam Generator Degradation and Its Impact on Continued Operation of Pressurized Water Reactors in the United States
September 1995	New Sources of Nuclear Fuel
November 1995	Relicensing and Environmental Issues Affecting Hydropower
May 1996	U.S. Electric Utility Demand-Side Management: Trends and Analysis
June 1996	Upgrading Transmission Capacity for Wholesale Electric Power Trade

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Electric Power Monthly Data Guide

Data Item	Tables
New and Retired Electric Generating Units	1
Nonutility Electricity Sales for Resale	2
Electric Utility Net Generation:	
Coal-Fired	2, 4, 8, and 56
Petroleum-Fired	2, 4, 9, and 56
Natural Gas-Fired	2, 4, 10, and 56
Hydroelectric-Powered	2, 6, 11, and 56
Nuclear-Powered	2, 4, 12, and 56
Other Sources	2, 5, 13, and 56
All Sources	2, 3, 6, and 7
Consumption of Fuels at Electric Utility Plants:	
Coal	2, 14, 15, 18, and 56
Petroleum	2, 14, 16, 19, and 56
Natural Gas	2, 14, 17, 20, and 56
Stocks of Fuels at Electric Utility Plants:	
Coal	2, 21, 22, 24, and 56
Petroleum	2, 21, 23, 25, and 56
Electric Utility Retail Sales:	
Residential Sector	2, 44, 45, and 47
Commercial Sector	2, 44, 45, and 47
Industrial Sector	2, 44, 45, and 47
Other Sector	2, 44, 45, and 47
Total Sector	2, 44, 45, and 47
Electric Utility Revenue:	
Residential Sector	2, 48, 49, and 51
Commercial Sector	2, 48, 49, and 51
Industrial Sector	2, 48, 49, and 51
Other Sector	2, 48, 49, and 51
Total Sector	2, 48, 49, and 51
Electric Utility Average Revenue:	2, 52, 53, and 55
Residential Sector	2, 52, 53, and 55
Commercial Sector	2, 52, 53, and 55
Industrial Sector	2, 52, 53, and 55
Other Sector	2, 52, 53, and 55
Total Sector	2, 52, 53, and 55
Electric Utility Receipts of Fuel:	
Coal	2, 26, 27, 33, 34, 35, 36, and 57
Petroleum	2, 26, 29, 37, 38, 39, 40, and 57
Natural Gas	2, 26, 31, 41, 42, 43, and 57
Electric Utility Fuel Costs:	
Coal	2, 26, 28, 34, 35, 36, and 57
Petroleum	2, 26, 30, 38, 39, 40, and 57
Natural Gas	2, 26, 32, 42, 43, and 57

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Appendix B

Technical Notes

Data Sources

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the EPM are compiled from seven data sources. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the Form EIA-900, "Monthly Nonutility Sales for Resale Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," the Form EIA-860, "Annual Electric Generator Report," and the Form EIA-867, "Annual Nonutility Power Producer Report."

Form EIA-759

The Form EIA-759 is a cutoff model sample of approximately 360 electric utilities drawn from the frame of all operators of electric utility plants (approximately 700 electric utilities) that generate electric power for public use. Data will be collected on an annual basis from the remaining operators of electric utility plants. The new monthly data collection is from all utilities with at least one plant with a nameplate capacity of 25 megawatts or more. (Note: includes all nuclear units). However, the few utilities that generate electricity using renewable fuel sources other than hydroelectric are all included in the sample. The Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregate data estimates for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act,

Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982. As of the January 1996 reporting period, the Form EIA-759 was changed to collect data from a cutoff model sample of plants with a nameplate capacity of 25 megawatts or more.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the EPM. Following EIA approval of the EPM, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the EPA, MER, and the *Cost and Quality of Fuels for Electric Utility Plants - Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously

collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

Data Processing. The FERC processes the data through edits and each month provides the EIA with a diskette containing the data. The EIA reviews the data for accuracy. Beginning with May 1994 data, an additional quality check began in which coal data are compared with data prepared by Resource Data International, Inc., of Boulder, Colorado. Following verification of the data, text and tables of aggregated data are produced for inclusion in the EPM. After the EPM is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 260 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions." It was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated. In 1993, EIA for the first time used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data.

Frame. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, the EIA is only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for sales, revenue, and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other) at State, Census division, and the U.S. level. Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 12) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available, either because it was not part of the sample or because the data are missing, are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the EPM. After the EPM receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications (EPA, AER) on a cost-recovery basis.

Form EIA-900

The Form EIA-900, "Monthly Nonutility Sales for Resale Report," is a cutoff model sample drawn from the frame for the Form EIA-867, "Annual Nonutility Power Producer Report." Members of the Form EIA-867 frame with nameplate capacity greater than or equal to 50 megawatts constitute the sample for the Form EIA-900. Unlike the Form EIA-867 which gathers data on a number of topics, however, the Form EIA-900 currently is used to collect data on only one element, sales by nonutilities for resale through the power grid.

Instrument and Design History. The Form EIA-900 was implemented to collect monthly data, starting with January 1996. The reason for its inception was to fill, in part, a "data gap" that existed on a monthly basis when comparing utility sales to end users (from the Form EIA-826) with utility generation (from the Form EIA-759). This data gap occurred because utility sales data include electricity purchased from nonutilities and because of other factors such as transmission losses and imports/exports. In light of sampling and nonsampling error, a more complete description of events may be gleaned by including results based on the Form EIA-900.

Data Processing. The Form EIA-900 is mailed to all operating Form EIA-867 respondent facilities with more than 50 megawatts of total operating capacity. In 1996, there were approximately 380 respondents for the Form EIA-900. Data submission is allowed by Internet e-mail, postal mail, telephone or facsimile (FAX) transmission. In the near future, the EIA plans to allow touchtone data entry. At first submission, the number for the one datum element collected is compared to a previously submitted number, through the use of an interactive edit. Later, batch edits are applied. One edit is used to compare total sales, generation, line losses and imports/exports to determine if the results are reasonable. Another edit is applied on an individual, annual basis, to compare 12 month totals for the Form EIA-900 submissions to the corresponding Form EIA-867 submissions.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Electric Power Annual*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial*

Statistics of Selected Investor-Owned Electric Utilities; the *AER*; and, the *Annual Outlook for U.S. Electric Power*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States* and the *EPA*, and as input to publications (*AER*) and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in November or December to collect data as of January 1 of the reporting year, where the reporting year is the calendar year in which the report

was filed. Effective with the 1996 reporting year, respondents have the option of filing Form EIA-860 directly with the EIA or through an agent, such as the respondent's regional electric reliability council. Data reported through the regional electric reliability councils are submitted to the EIA electronically from the North American Electric Reliability Council (NERC). Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Form EIA-867

The Form EIA-867 is a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. Planned generators are defined as a proposal by a company to install electric generating equipment at an existing or planned facility. The proposal is based on the owner having obtained (1) all environmental and regulatory approvals, (2) a contract for the electric energy, or (3) financial closure on the facility. The Form consists of Schedules I, "Identification and Certification"; Schedule II, "Facility Information"; Schedule III, "Standard Industrial Classification Code Designation"; Schedule IVA, "Facility Fuel Information"; Schedule IVB, "Facility Thermal and Generation Information"; Schedule V, "Facility Environmental Information"; and Schedule VI, "Electric Generator Information."

Submission of the Form EIA-867 is required from all facilities that have a combined facility nameplate capacity of 1 megawatt or more. Schedule V, "Facility Environmental Information" is only required of those facilities of 25 megawatts or more.

The form is used to collect data on the installed capacity, energy consumption, generation, and electric energy sales to electric utilities and other nonutilities by facility. Additionally, the form is used to collect data on the quality of fuels burned and the types of environmental equipment used by the respondent. These data are aggregated to provide geographic totals for selected States and at the Census division and national levels. Since the Form EIA-867 data are considered confidential, suppression of some data is necessary to protect the

confidentiality of the individual respondent data. See "Confidentiality of the Data" in this section for further information.

Instrument and Design History. The Form EIA-867 was implemented in December 1989 to collect data as of year-end 1989. The Federal Energy Administration Act of 1984 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-867 is mailed to the respondents in January to collect data as of the end of the preceding calendar year. Static data for each respondent are preprinted from the previous year, and the respondents are instructed to verify all preprinted information and to supply the missing data. The completed forms are to be returned to the EIA by April 30. The response rate for all facilities for which addresses were confirmed was 100 percent. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain corrections or clarifications of reported data and to obtain missing data as a result of the manual and automated editing.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Form EIA-826

The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 260 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is

not estimated directly, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable. One indicator of the magnitude of possible nonsampling error may be gleaned by examining the history of revisions to data for a survey (Table B2).

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them). In fact, large CV estimates found in preliminary work with these data have often indicated nonsampling errors, which were then identified and corrected. Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 6) with additional discussion of variance estimation in (Royall

and Cumberland, 7), (Royall and Cumberland, 8), and (Knaub, 5). From (Royall, 6), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and $\hat{y}$ represents an estimated value for data not collected, then

$$y_i = bx_i + x_i^\gamma e_{oi}$$

$$\hat{y}_i = b\hat{x}_i$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^n x_k^{1-2\gamma} y_k \right] / \left[\sum_{k=1}^n x_k^{2-2\gamma} \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be $1/2$ (see (Knaub, 5)), although more research (Knaub, 9) could refine this. For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 5), page 878, Table 1). The variance formula for $V_{\hat{b}}$ found in (Royall and Cumberland, 7 and 8) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by Professor Poduri S.R.S. Rao (Rao, 10) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 11). Details are published in (Knaub, 12).

As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-900

The Form EIA-900 data are collected at the facility level, which is roughly the nonutility equivalent of plant level. Like the Form EIA-826, cutoff model sampling and estimation are employed, however, the estimation formula are modified by use of a second regressor. It was found that more variability occurred under the single regressor model than was generally found in the case of the Form EIA-826, but that through the use of nameplate capacity as a second regressor, results were greatly improved. Increasing variance as regressor values increase (heteroscedasticity), a phenomenon which

caused us to use a value for gamma greater than zero in the case of the Form EIA-826, is at least as important a consideration here, and further study to increase efficiency may be performed. A paper, "Weighted Multiple Regression Estimation for Survey Model Sampling," has been accepted for publication in the Internet statistics journal, InterStat at <http://interstat.stat.vt.edu/intersta.htm>. This paper explains a great deal of the background and methodology involved in providing a satisfactory estimator in this case. It appears at the Web site given above, under May 1996 (Knaub, 13).

Form EIA-759

Data for the Form EIA-759 are collected at the plant level. Estimates are then provided for geographic levels. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks plus receipts less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

Like the Form EIA-900, cutoff model sampling and estimation are employed, using the same multiple regression model. Once again, as described under the corresponding subsection on the Form EIA-900, details of the estimation of totals and variances of totals are published on the Internet in a paper entitled "Weighted Multiple Regression Estimation for Survey Model Sampling (Knaub, 13)."

At the fuel and State level (i.e., lowest aggregate level), there are a number of cases where the minimal sample size of three is not met, when using a 25 MW cutoff. Imputation of historic values for the smallest plants is used to supplement actual values for the largest ones. However, at the NERC level, this is not necessary. Data element totals for each NERC region, by fuel type, are estimated using model sampling. These samples are composed solely of data reported for the plants actually in the sample. The national level estimate from this is then considered our best estimate, and all other estimates are apportioned accordingly.

FERC Form 423

Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation

Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;
- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \sum_I (R_i \times A_i \times U),$$

where I denotes a plant; R_i = receipts for plant I ;
 A_i = average heat content for receipts at plant I ; and,
 U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_I (R_i \times A_i)}{\sum_I R_i}.$$

where I denotes a plant; R_i = receipts for plant I ; and, A_i = average heat content for receipts at plant I .

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_I (R_i \times A_i \times C_i)}{\sum_I (R_i \times A_i)},$$

where I denotes a plant; R_i = receipts for plant I ;
 A_i = average heat content for receipts at plant I ;
and C_i = cost in cents per million Btu for plant I .

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \sum_I (R_i \times A_i \times C_i)}{10^6 \sum_I R_i},$$

where I denotes a plant; R_i = receipts for plant I ;
 A_i = average heat content for receipts at plant I ;
 U = unit conversion; and, C_i = cost in cents per million Btu for plant I .

Form EIA-861

Data for the Form EIA-861 are collected at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. Form EIA-861 data in this publication are for the United States only. These data are then aggregated to provide geographic totals at the State, NERC region, Census division, and national level. Sources and disposition of data are also provided by utility class of ownership and retail consumer class of service. Average revenue (nominal dollars) per kilowatt-hour of electricity sold is calculated by dividing total annual retail revenue (nominal dollars) by the total annual retail sales of electricity.

Average revenue per kilowatt-hour is defined as the cost per unit of electricity sold and is calculated by dividing retail electric revenue by the corresponding sales of electricity. The average revenue per kilowatt-hour is calculated for all consumers and for each sector (residential, commercial, industrial, and other sales).

Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service. The average revenue per kilowatt-hour reported in this publication by sector represents a weighted average of consumer revenue and sales within that sector and across sectors for all consumers.

The electric revenue used to derive the average revenue per kilowatt-hour is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges.

Electric utility operating revenues cover, among other costs of service, State and Federal income taxes and taxes other than income taxes paid by the utility. The Federal component of these taxes are, for the most part, "payroll" taxes. State and local authorities tax the value of plant (property taxes), the amount of revenues (gross receipts taxes), purchases of materials and services (sales and use taxes), and a potentially long list of other items that vary extensively by taxing authority. Taxes deducted from employees' pay (such as Federal income taxes and employees' share of social security taxes) are not a part of the utility's "tax costs," but are paid to the taxing authorities in the name of the employees. These taxes are included in the utility's cost of service (for example, revenue requirements) and are included in the amounts recovered from consumers in rates and reported in operating revenues.

Electric utilities, like many other business enterprises, are required by various taxing authorities to collect and remit taxes assessed on their consumers. In this regard, the electric utility serves as an agent for the taxing authority. Taxes assessed on the consumer, such as a gross receipts tax or sales tax, are called "pass through" taxes. These taxes do not represent a cost to the utility and are not recorded in the operating revenues of the utility. However, taxing authorities differ as to whether a specific tax is assessed on the utility or the consumer—which, in turn, determines whether or not the tax is included in the operating revenue of the electric utility.

Form EIA-860

Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope ($\hat{y}$) that is used to relate capacity to capability as follows: $\hat{y} = \hat{b}x$, where $\hat{y}$ is the estimated capability, and x is the known nameplate capacity. There will be a different value for $\hat{b}$ for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants*.

Form EIA-867

Gross electricity generation data from the Form EIA-867, reported by generator, are aggregated to provide totals by energy source and geographic area. Nonutility power producers report gross electricity generated on the Form EIA-867, unlike electric utilities that report net generation on various EIA and FERC forms. Nonutilities generally do not measure and record electrical consumption used solely for the production of electricity. Nonutility generators and associated auxiliary equipment are often an integral part of a manufacturing or other industrial process and individual watt-hour meters are not generally installed on auxiliary equipment.

Estimated values for net generation from nonutility power producers were developed by EIA using gross generation, prime mover, fuels, and type of air pollution control data reported on the Form EIA-867. The difference between gross and net generation is the electricity

consumed by auxiliary equipment and environmental control devices such as pumps, fans, coal pulverizers, particulate collectors, and flue gas desulfurization (FGD) units. The difference between gross and net generation is sometimes called parasitic load. In smaller power plants rotating auxiliaries are almost always electric motors. In large power plants that produce steam, rotating auxiliaries can be powered by either steam turbines or electric motors and sometimes both because of cold startup requirements.

This methodology for estimating net generation from gross generation is based on determining typical energy consumption for auxiliary electrical equipment associated with electrical generators. For instance, wind turbines have none of the auxiliaries common to a coal-burning power plant such as a coal pulverizers, fans, and emission controls. On the other hand, windfarms do consume electricity since automatic, computer-based control systems are used to control blade pitch and speed thereby affecting generator electricity output.

Shown below are the conversion factors used to estimate net generation by nonutility generators. The factors are typical of a modern electric power plant but could vary significantly between individual plants. Net generation is calculated by multiplying the appropriate conversion factor by the reported gross electrical generation.

Prime Mover Type	Gross-to-Net Generation Conversion Factor
Gas (Combustion) Turbine	.98
Steam Turbine	.97 ^a
Internal Combustion	.98
Wind Turbine	.99
Solar-Photovoltaic	.99
Hydraulic Turbine	.99
Fuel Cell	.99
Other	.97

^aFactor reduced by .01 if the facility has flue gas particulate collectors and another .03 if the facility has flue gas desulfurization (FGD) equipment. Facilities under 25 megawatts and burning coal in traditional boilers (e.g., not fluidized bed boilers) are assumed to have particulate and FGD equipment.

These conversion factors were estimated by the staff of the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration. The primary reference used in developing the conversion factors was *Steam, Its Generation and Use*, 40th Edition, Babcock & Wilcox, Barberton, Ohio.

Average Heat Content

Heat content values (Table B1) collected on the FERC Form 423 were used to convert the consumption data

from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents generally represent generating plants with a combined capacity of 25 or more megawatts. The results, therefore, may not be completely representative.

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 2 in Appendix A.

Data Precision

Monthly sample survey data have both sampling and nonsampling errors. Sampling errors may be expected

since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series for a monthly sample is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level except for monthly data prior to 1990 where two significant digits are more appropriate.

Data Imputation

It may become necessary (as in March and April 1996 FERC Form 423 data) to impute for some data, even if a 100-percent census is normally collected without incident. In such cases, a modeling approach, similar to what is done for the Form EIA-826, can be implemented. The estimation methodologies for model sampling and model imputation are identical.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the EPM.

Confidentiality of the Data

In general, the data collected on the forms used for input to this report are not confidential. However, data from the Form EIA-900, "Monthly Sales for Resale," and from the Form EIA-867, "Annual Nonutility Power Producers," are considered confidential and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is

rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean value (unweighted average) for the absolute values of the 12 monthly revisions of each item are provided at the U.S. level for the past 4 years (Table B2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1995 was 49. That is, on average, the absolute value of the change made each month to coal-fired generation was 49 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report," and may not include all activity for the month. Data on net summer capability, including

new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." Preliminary data for net summer capability are published in the *Electric Power Annual* (EPA). Final data are published in the *Inventory of Power Plants*. With respect to net summer capability published in the *EPM*, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the IPP.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of

the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Table B1. Average Heat Content of Fossil-Fuel Receipts, May 1997

Census Division and State	Coal ¹ (Btu per ton)	Petroleum ¹ (Btu per barrel)	Gas ² (Btu per thousand cubic feet)
New England	25,775,604	6,434,699	1,025,838
Connecticut	26,336,662	6,450,748	1,012,000
Maine	—	5,831,028	—
Massachusetts	25,472,108	6,393,115	1,030,037
New Hampshire	26,554,876	6,456,858	1,017,000
Rhode Island	—	—	1,025,000
Vermont	—	—	1,011,000
Middle Atlantic	24,715,409	6,262,392	1,025,248
New Jersey	26,199,950	6,271,729	1,030,869
New York	26,249,700	6,295,027	1,024,839
Pennsylvania	24,378,314	6,198,864	1,030,541
East North Central	21,094,145	6,133,603	677,704
Illinois	19,755,184	6,299,192	1,014,226
Indiana	20,849,661	5,763,900	1,018,682
Michigan	21,075,681	6,119,660	1,187,860
Ohio	23,671,876	5,812,157	1,025,431
Wisconsin	19,090,228	5,880,000	1,003,482
West North Central	16,745,387	6,012,928	971,272
Iowa	17,331,950	5,857,383	1,001,347
Kansas	17,680,336	6,130,404	953,214
Minnesota	17,744,560	5,786,052	1,002,080
Missouri	17,936,717	6,289,554	999,780
Nebraska	17,148,878	5,801,880	999,334
North Dakota	13,172,430	5,851,167	1,048,000
South Dakota	17,130,000	—	—
South Atlantic	24,595,678	6,418,383	1,045,232
Delaware	26,104,348	6,363,181	1,031,839
District of Columbia	—	—	—
Florida	24,080,401	6,447,217	1,045,126
Georgia	23,777,846	5,816,190	1,025,220
Maryland	25,760,886	5,818,216	1,039,370
North Carolina	24,729,038	5,806,286	1,034,000
South Carolina	25,801,642	5,796,000	1,024,000
Virginia	25,118,213	6,325,439	1,041,915
West Virginia	24,773,026	5,866,324	1,000,000
East South Central	23,210,257	5,852,902	1,038,349
Alabama	23,428,268	5,850,028	1,028,946
Kentucky	23,088,651	5,853,361	1,018,874
Mississippi	20,395,012	5,834,399	1,038,947
Tennessee	23,904,274	5,875,800	—
West South Central	15,673,920	6,141,614	1,826,285
Arkansas	17,359,896	5,886,976	1,097,983
Louisiana	16,256,333	6,324,323	1,031,927
Oklahoma	17,287,600	—	1,037,215
Texas	15,033,407	5,796,910	1,022,868
Mountain	19,639,197	5,839,743	1,819,484
Arizona	20,417,380	5,874,587	1,013,959
Colorado	19,461,076	—	995,791
Idaho	—	—	—
Montana	16,947,837	5,922,000	1,132,604
Nevada	22,152,852	5,834,850	1,028,386
New Mexico	18,270,552	5,712,000	1,007,296
Utah	21,053,282	5,880,000	—
Wyoming	17,362,142	5,629,203	1,031,879
Pacific Contiguous	16,154,808	5,879,759	1,810,096
California	—	—	1,020,096
Oregon	—	5,880,000	—
Washington	16,154,000	5,876,306	1,051,000
Pacific Noncontiguous	—	6,308,387	1,800,040
Alaska	—	—	1,000,000
Hawaii	—	6,305,387	—
U.S. Average	20,566,895	6,367,615	1,818,331

¹ Data represents weighted values.² Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table B2. Comparison of Preliminary Versus Final Published Data at the U.S.
Level, 1993 Through 1996**

Item	Mean Absolute Value of Change			
	1993	1994	1995	1996
Generation (million kilowatt-hours)				
Coal	28	34	49	155
Petroleum	3	25	6	32
Gas	18	29	38	51
Hydroelectric	10	6	6	11
Nuclear	0	96	0	4
Other ¹	0	1	0	0
Total	26	113	11	105
Consumption				
Coal (thousand short tons)	53	10	27	100
Petroleum (thousand barrels)	10	13	1	35
Gas (million cubic feet)	327	470	300	488
Stocks²				
Coal (thousand short tons)	209	124	310	232
Petroleum (thousand barrels)	203	81	239	160
Retail Sales (million kilowatt-hours)				
Residential	31	115	79	—
Commercial	59	397	780	—
Industrial	175	806	141	—
Other ³	96	24	167	—
Total	219	602	694	—
Revenue (million dollars)				
Residential	3	14	17	—
Commercial	3	31	51	—
Industrial	7	51	23	—
Other ³	5	4	5	—
Total	11	49	23	—
Average Revenue per Kilowatt-hour (cents)⁴				
Residential	.03	.01	.01	—
Commercial	.03	.01	.01	—
Industrial	.03	.02	.03	—
Other ³	.05	.04	.20	—
Total	.03	.01	.01	—
Receipts				
Coal (thousand short tons)	20	27	34	61
Petroleum (thousand barrels)	15	28	2	77
Gas (million cubic feet)	315	211	227	566
Cost (cents per million Btu)⁴				
Coal	.14	.08	.10	.06
Petroleum	—	.01	.01	.01
Gas	.06	.04	.15	.87

¹ Includes geothermal, wood, waste, wind, and solar.

² Stocks are end of month values.

³ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁴ Data represents weighted values.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: "Change" refers to the difference between estimates or preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. "Mean absolute value of change" is the unweighted average of the absolute changes.

Sources: "Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table B3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent
Kilowatt (KW)	1,000 (One Thousand) Watts
Megawatt (MW)	1,000,000 (One Million) Watts
Gigawatt (GW)	1,000,000,000 (One Billion) Watts
Terrawatt (TW)	1,000,000,000,000 (One Trillion) Watts
Gigawatt	1,000,000 (One Million) Kilowatts
Thousand Gigawatts	1,000,000,000 (One Billion) Kilowatts
Kilowatthours (KWh)	1,000 (One Thousand) Watthours
Megawatthours (MWh)	1,000,000 (One Million) Watthours
Gigawatthours (GWh)	1,000,000,000 (One Billion) Watthours
Terrawatthours (TWh)	1,000,000,000,000 (One Trillion) Watthours
Gigawatthours	1,000,000 (One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000 (One Billion) Kilowatthours

Source: Energy Information Administration.

Table B4. Comparison of Sample Versus Census Published Data at the U.S. Level, 1995 and 1996

Item	1995			1996		
	Sample	Census	Difference (Percent)	Sample	Census	Difference (Percent)
Generation (million kilowatthours)						
Coal	—	—	—	1,735,943	1,737,453	0.1
Petroleum	—	—	—	66,261	65,695	-0.9
Gas	—	—	—	263,262	262,730	-0.2
Other ¹	—	—	—	1,012,475	1,011,564	-0.1
Total	—	—	—	3,077,940	3,077,442	*
Consumption						
Coal (1,000 short tons)	—	—	—	873,681	874,681	.1
Petroleum (1,000 barrels)	—	—	—	114,788	113,274	-1.3
Gas (1,000 Mcf)	—	—	—	2,736,552	2,732,107	-0.2
Stocks²						
Coal (1,000 short tons)	—	—	—	114,623	114,623	*
Petroleum (1,000 barrels)	—	—	—	47,307	47,690	.4
Retail Sales (million kilowatthours)						
Residential	1,043,304	1,042,301	-0.1	—	—	—
Commercial	854,682	862,685	.9	—	—	—
Industrial	1,013,107	1,012,693	*	—	—	—
Other ³	97,547	95,407	-2.2	—	—	—
All Sectors	3,008,641	3,013,287	.20	—	—	—
Revenue (million dollars)						
Residential	87,800	87,610	-0.2	—	—	—
Commercial	65,837	65,365	.8	—	—	—
Industrial	47,528	47,175	-0.7	—	—	—
Other ³	5,532	6,567	.5	—	—	—
All Sectors	207,698	207,717	*	—	—	—
Average Revenue per Kilowatthour (cents)⁴						
Residential	8.00	8.00	-0.1	—	—	—
Commercial	8.00	8.00	-0.1	—	—	—
Industrial	5.00	5.00	-0.7	—	—	—
Other ³	7.00	7.00	2.7	—	—	—
All Sectors	7.00	7.00	-0.10	—	—	—

¹ Includes geothermal, wood, waste, wind, and solar.

² Stocks are end-of-month values.

³ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railroads, and interdepartmental sales.

⁴ Data represent weighted values.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: "This average revenue per kilowatthour is calculated by dividing revenue by sales. "Totals may not equal sum of components because of independent rounding. "Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report;" Form EIA-861, "Annual Electric Utility Report;" Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Figure B1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska

Note: The Alaska Systems Coordinating Council (ASCC) is an affiliate NERC member.

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

**Table B5. Estimated Coefficients of Variation for Electric Utility Net Generation by State,
June 1997
(Percent)**

State	Coal	Petroleum	Gas	Hydroelectric	Nuclear	Other ¹
Alabama	0.0	0.0	0.0	0.0	0.0	—
Alaska	.0	12.1	.3	11.3	—	—
Arizona	.0	.0	.0	.0	.0	—
Arkansas	.0	.1	.3	.0	.0	—
California	—	.0	.0	.1	.0	0.0
Colorado	.1	23.9	1.3	.1	—	.0
Connecticut	.0	.1	.0	1.6	.0	.0
Delaware	.0	.1	.0	—	—	—
District of Columbia	—	.0	—	—	—	—
Florida	.0	.0	.0	.0	.0	—
Georgia	.0	.0	.4	.3	.0	—
Hawaii	—	.0	—	.0	—	—
Idaho	—	.0	—	.2	—	—
Illinois	.0	.5	.2	.0	.0	.0
Indiana	.0	.0	.2	.0	—	—
Iowa	.0	13.6	1.6	.2	.0	.0
Kansas	.0	2.8	2.0	—	.0	—
Kentucky	.0	.0	.0	1.7	—	—
Louisiana	.0	.0	.0	—	.0	—
Maine	—	.0	—	.4	.0	.0
Maryland	.0	.1	.0	.0	.0	—
Massachusetts	.0	.0	.2	.0	.0	—
Michigan	.0	.2	.8	7.6	.0	—
Minnesota	.0	.1	1.2	2.0	.0	.0
Mississippi	.0	.0	.0	—	.0	—
Missouri	.0	.8	.8	.1	.0	.0
Montana	.0	.0	.0	.0	—	—
Nebraska	.0	10.1	3.1	.0	.0	.0
Nevada	.0	.0	.0	.0	—	—
New Hampshire	.0	.0	.0	.0	.0	—
New Jersey	.0	.0	.0	.0	.0	—
New Mexico	.4	.0	.0	.0	—	—
New York	.0	.1	.0	.0	.0	.0
North Carolina	.0	.0	.0	.1	.0	—
North Dakota	.0	.0	.0	.0	—	—
Ohio	.0	.1	.1	.0	.0	—
Oklahoma	.0	2.7	.1	.0	—	—
Oregon	.0	.0	.0	.0	—	.0
Pennsylvania	.0	.0	.0	.2	.0	—
Rhode Island	.0	.0	.0	—	—	—
South Carolina	.0	.0	.0	.5	.0	—
South Dakota	.0	.0	.0	.0	—	—
Tennessee	.0	.0	.0	.0	.0	—
Texas	.0	.1	.0	.7	.0	.0
Utah	.0	2.1	66.3	2.3	—	.0
Vermont	—	3.3	.0	6.4	.0	.0
Virginia	.0	.0	.0	1.6	.0	.0
Washington	.0	.0	.0	.0	.0	.0
West Virginia	.0	.0	.0	.0	—	—
Wisconsin	.0	.3	.4	.9	.0	.0
Wyoming	.0	.0	.0	.1	—	—

¹ Includes geothermal, wood, wind, waste, and solar.

Notes: *For an explanation of coefficients of variation, see the technical notes. *Estimates for 1997 are preliminary.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table B6. Estimated Coefficients of Variation for Electric Utility Fuel Consumption and Stocks by State, June 1997
(Percent)

State	Consumption			Stocks	
	Coal	Petroleum	Gas	Coal	Petroleum
Alabama	0.0	0.0	0.0	0.0	0.0
Alaska	.0	6.3	.4	.0	20.6
Arizona	.0	.0	.0	.0	.0
Arkansas	.0	.0	.5	.0	.0
California	—	.0	.0	—	.0
Colorado	.1	3.5	2.6	.1	.1
Connecticut	.0	.1	.0	.0	.2
Delaware	.0	.0	.0	.0	.0
District of Columbia	—	.0	—	—	.0
Florida	.0	.0	.0	.0	.0
Georgia	.0	.0	.3	.0	.0
Hawaii	—	.0	—	—	.0
Idaho	—	.0	—	—	.0
Illinois	.0	.4	.1	.0	.0
Indiana	.0	.0	.7	.0	.1
Iowa	.0	10.1	2.3	.0	1.3
Kansas	.0	2.4	1.8	.0	.7
Kentucky	.0	.0	.0	.0	.0
Louisiana	.0	.0	.0	.0	.0
Maine	—	.0	—	—	.1
Maryland	.0	.0	.0	.0	.0
Massachusetts	.0	.0	.2	.0	.0
Michigan	.0	.1	.4	.0	.1
Minnesota	.0	.6	1.1	.0	.6
Mississippi	.0	.0	.0	.0	.0
Missouri	.0	.9	.8	.0	.2
Montana	.0	.0	.0	.0	.0
Nebraska	.0	10.1	3.3	.0	3.5
Nevada	.0	.0	.0	.0	.0
New Hampshire	.0	.0	.0	.0	.0
New Jersey	.0	.0	.0	.0	.0
New Mexico	.4	.0	.0	.2	.0
New York	.0	.1	.0	.0	.0
North Carolina	.0	.0	.0	.0	.0
North Dakota	.0	.0	.0	.0	.0
Ohio	.0	.1	.1	.0	.0
Oklahoma	.0	3.1	.1	.0	.1
Oregon	.0	.0	.0	.0	.0
Pennsylvania	.0	.0	.0	.0	.0
Rhode Island	.0	.0	.0	.0	.0
South Carolina	.0	.0	.0	.0	.0
South Dakota	.0	.0	.0	.0	.0
Tennessee	.0	.0	.0	.0	.0
Texas	.0	.1	.0	.0	.0
Utah	.0	3.9	69.0	.0	.4
Vermont	—	4.5	.0	—	4.8
Virginia	.0	.0	.0	.0	.0
Washington	.0	.0	.0	.0	.0
West Virginia	.0	.0	.0	.0	.0
Wisconsin	.0	.3	.4	.0	.4
Wyoming	.0	.0	.0	.0	.0

Notes: *For an explanation of coefficients of variation, see the technical notes. *Estimates for 1997 are preliminary.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke,

and space heating. Comprises five groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watt-hours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu/lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for

pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. The NERC Regions are:

- ASCC - Alaskan System Coordination Council
- ECAR - East Central Area Reliability Coordination Agreement
- ERCOT - Electric Reliability Council of Texas
- FRCC - Florida Reliability Coordinating Council
- MAIN - Mid-America Interconnected Network
- MAAC - Mid-Atlantic Area Council
- MAPP - Mid-Continent Area Power Pool
- NPCC - Northeast Power Coordinating Council
- SERC - Southeastern Electric Reliability Council
- SPP - Southwest Power Pool
- WSCC - Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is

obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is

considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of

fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.