Natural Gas

Imports and Exports

**Third Quarter Report
1998**

Prepared By:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas & Petroleum
Import and Export Activities

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ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS

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Washington, DC 20585-0350

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SUMMARY

The Office of Natural Gas and Petroleum Import and Export Activities prepares quarterly reports summarizing the data provided by companies authorized to import or export natural gas. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the third quarter of 1998 (July - September).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent calendar quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price information pertaining to gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

Third Quarter Highlights: Natural gas imports from Canada under DOE's two-year blanket (short-term) authorizations grew to an all-time high in the third quarter, reaching almost 448 Bcf. This is an increase of nearly 23 percent over the same period last year. During the third quarter, over 58 percent of all gas imports were brought into the United States under these blanket import authorizations.

Long-term Canadian imports declined by 3.1 percent compared with the third quarter of 1997 (323.4 v. 333.6 Bcf). This decline is directly attributable to the termination of 12 long-term gas supply contracts (170 MMcf/day) that supplied 10 cogeneration facilities located in upstate New York. These facilities sell electricity to Niagara Mohawk Power Corporation (NMPC). Prior to June 30, 1998, these facilities sold their power output at "avoided cost prices" to NMPC under long-term contracts. As a result of the implementation of a Master Restructuring Agreement, these non-utility generators now sell electricity to NMPC at market driven prices. In the future, these facilities most likely will be fueled by purchasing Canadian and domestic gas supplies on the spot or short-term market.

Applied LNG Technologies began exporting LNG to Mexico on August 19, 1998. This marks the first time in which LNG has been exported to Mexico. Almost 10,000 gallons of LNG were exported, via truck, to the ACCO Brands plant in Nogales, Sonora, Mexico. Applied LNG Technologies just opened its new liquefaction, storage and distribution facility in Topock, Arizona. The company states that its plant can produce 86,000 gallons of LNG per day and that it plans to sell the LNG in Southern California, Southern Nevada and Sonora, Mexico.

Third Quarter Data: Long-term imports totaled 331.9 Bcf during the third quarter, decreasing 18.8 Bcf compared to the third quarter of 1997 (350.7 Bcf). As noted above, long-term Canadian imports for the quarter totaled 323.4 Bcf, representing a 3.1 percent decrease

over the third quarter of 1997 (333.6 Bcf). The average price of these supplies was \$1.99/MMBtu, which was 9 percent lower than the previous quarter and 8 percent lower than the third quarter of 1997. Under **long-term LNG contracts**, Duke Energy LNG Sales, Inc. (Duke) imported 8.5 Bcf from Algeria at an average price of \$1.88/MMBtu. Distrigas Corporation (Distrigas) did not import any LNG under its long-term arrangements. Marathon Oil Company and Phillips Alaska Natural Gas Corporation exported 18.9 Bcf of LNG to Japan at an average delivered price of \$2.67/MMBtu.

During the third quarter, 85 companies used **short-term authorizations to import** 459.8 Bcf. This volume represents a 25 percent increase compared to the third quarter of 1997 (369.0 Bcf). Of this total, 447.7 Bcf was imported from Canada at an average price of \$1.61/MMBtu, and 5.5 Bcf was imported from Mexico at an average price of \$1.91/MMBtu. Under **short-term LNG contracts**, Duke imported 4.9 Bcf from Australia at an average price of \$2.21/MMBtu and 1.7 Bcf from Algeria at an average price of \$1.86/MMBtu. Distrigas did not import any LNG under its short-term authorization.

Approximately 37 percent of the **short-term Canadian imports** occurred at Eastport, Idaho, at an average price of \$1.45/MMBtu; 18 percent at Noyes, Minnesota, at \$1.68/MMBtu; 15 percent at Sumas, Washington, at \$1.53/MMBtu; 14 percent at Port of Morgan, Montana, at \$1.64/MMBtu; 5 percent at Niagara Falls, New York, at \$2.15 /MMBtu; 5 percent at St. Clair, Michigan, at \$1.90/MMBtu; 3 percent at Waddington, New York, at \$1.89/MMBtu; and 3 percent at various other entry points, at \$1.79/MMBtu.

In addition, 26 **short-term export** authorizations were used to export a total of 18.4 Bcf. Of this total, 8 companies exported 6.0 Bcf of gas to Canada, at an average price of \$1.96/MMBtu. Eighteen companies exported 12.4 Bcf to Mexico at an average price of \$2.23/MMBtu.

Year to Date Data: Comparing the first nine months of 1998 with the same period of 1997, gas imports increased 5.4 percent or by 118.4 Bcf (2326 v. 2207.6 Bcf). Canadian imports increased by 113.1 Bcf or by 5.3 percent (2255.3 v. 2142.2 Bcf); Mexican imports increased by 1.6 percent (12.8 v. 12.6 Bcf); and LNG imports increased 10 percent (57.9 v. 52.8 Bcf). During the same time period, total exports increased by 6 percent (122.5 v. 116.1 Bcf). Exports to Canada decreased 21 percent (33.3 v. 42.2 Bcf) and exports to Mexico increased 34 percent (38.4 v. 28.7 Bcf). Exports to Japan increased 12 percent (50.8 v. 45.2 Bcf).

The quarterly report and any future revisions will be resident on our Electronic Bulletin Board at (202) 586-7853 or on the Internet at <http://www.fe.doe.gov>. All general queries concerning this report should be made to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(07/01/98 - 09/30/98)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	0.07	2.28
Champlain, New York	3,929.80	3.48
Detroit, Michigan	1,826.40	2.40
Eastport, Idaho	51,900.61	1.50
Grand Island, New York	4,096.56	3.25
Highgate Springs, Vermont	978.55	2.66
International Falls, Minnesota	1,439.55	1.85
Lake Charles, Louisiana	8,471.16	1.88*
Massena, New York	454.06	1.99
Niagara Falls, New York	52,327.12	2.56
North Troy, Vermont	2,837.39	2.50
Noyes, Minnesota	42,306.30	2.08
Port of Morgan, Montana	74,373.49	1.66
Portal, North Dakota	124.37	1.28
Sumas, Washington	27,099.21	1.61
Waddington, New York	59,697.52	2.21
Warroad, Minnesota	32.95	1.34
TOTAL LONG-TERM IMPORTS	331,895.10	1.99
SHORT-TERM AUTHORIZATIONS		
Babb, Montana	4,225.11	1.36
Champlain, New York	114.01	2.75
Detroit, Michigan	885.53	2.24
Eastport, Idaho	165,112.72	1.45
El Paso, Texas	969.44	2.07
Grand Island, New York	5,560.56	1.97
Hidalgo, Texas	4,520.84	1.82
Lake Charles, Louisiana	6,609.19	2.18*
Marysville, Michigan	1,667.30	2.15
Massena, New York	939.63	2.01
Niagara Falls, New York	23,345.21	2.15
Noyes, Minnesota	81,345.49	1.68
Port of Morgan, Montana	64,478.07	1.64
Portal, North Dakota	2,601.95	1.59
St. Clair, Michigan	20,448.36	1.90
Sumas, Washington	65,204.83	1.53
Waddington, New York	11,736.57	1.89
Warroad, Minnesota	6.01	1.34
TOTAL SHORT-TERM IMPORTS	459,770.80	1.62

* Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3
AG-ENERGY, L.P./Anderson Exploration Ltd.	86	89	78	87	N/A	2.45	2.53	2.74	2.63	N/A
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	96	101	101	100	100	2.65	3.71	3.71	3.71	3.55
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	101	100	101	99	2.41	3.10	2.37	2.42	2.20
BOSTON GAS COMPANY/Esso Resources Canada Limited	100	100	N/A	N/A	N/A	2.86	3.42	N/A	N/A	N/A
BOUNDARY GAS, INC./TransCanada Pipelines Limited	98	95	98	99	88	2.46	3.07	2.59	2.22	2.02
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	107	107	108	110	107	2.60	3.46	2.51	2.57	2.26
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	107	107	109	110	107	2.55	3.41	2.43	2.51	2.21
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	101	99	2.40	2.99	2.53	2.34	2.06
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	102	100	2.41	3.09	2.37	2.42	2.21
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	102	100	2.39	3.09	2.37	2.42	2.21
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	102	100	2.47	2.94	2.43	2.32	2.06
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	100	102	100	2.40	2.99	2.53	2.34	2.06
CASCADE NATURAL GAS COPORATION/IGI Resources, Inc.	N/A	102	99	N/A	N/A	N/A	1.38	1.72	N/A	N/A
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	86	118	134	136	136	1.31	2.16	1.53	1.64	1.65
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	74	75	77	76	77	1.45	2.07	1.79	1.74	1.59
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	96	99	98	98	98	1.60	2.27	1.96	1.95	2.07
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	98	102	101	99	100	1.21	2.08	1.52	1.48	1.46
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	98	96	2.40	2.99	2.53	2.34	2.06
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	100	100	102	100	2.41	3.09	2.37	2.42	2.21
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	102	100	2.39	3.09	2.37	2.42	2.21
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	104	102	2.47	2.94	2.43	2.32	2.06
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	102	99	2.40	2.99	2.53	2.34	2.06
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	65	71	78	44	80	2.31	2.35	2.32	2.60	2.34
CHEVRON U.S.A. INC./Chevron Canada Resources	64	50	72	79	80	1.32	1.93	1.52	1.59	1.50
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada, L.P.	95	98	95	98	95	1.81	1.99	1.85	1.50	1.49
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	90	99	100	90	99	1.61	1.99	1.87	1.86	1.75
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	95	96	97	94	95	1.39	1.92	1.67	1.83	1.79
COGEN ENERGY TECHNOLOGY L.P./Shell Canada Limited	85	100	104	101	49	2.97	2.97	2.97	2.97	2.32
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	99	101	100	102	100	2.41	3.10	2.37	2.42	2.21
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	100	100	102	100	2.41	3.10	2.37	2.42	2.21
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	103	101	2.40	2.99	2.53	2.34	2.06
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	99	94	100	102	100	2.41	3.05	2.37	2.42	2.21
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	99	95	99	101	99	2.39	3.07	2.37	2.42	2.21
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	103	100	2.47	2.94	2.43	2.32	2.06
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	103	101	2.40	2.99	2.53	2.34	2.06

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	103	101	2.40	2.99	2.53	2.34	2.06
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	102	100	2.47	2.94	2.43	2.32	2.06
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	103	100	2.40	2.99	2.53	2.34	2.06
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	96	100	100	102	100	2.41	3.09	2.37	2.42	2.21
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	102	100	2.39	3.09	2.37	2.42	2.21
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	100	100	99	100	2.52	3.34	2.63	2.63	2.42
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	40	91	99	72	89	2.93	2.87	2.04	2.21	1.83
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	101	97	101	100	100	1.86	2.46	1.67	2.04	1.81
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	113	86	N/A	121	115	2.58	3.18	N/A	2.57	2.40
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	85	66	N/A	78	74	2.56	3.17	N/A	2.57	2.42
DARTMOUTH POWER ASSOCIATES, L.P./Direct Energy Marketing Ltd.	N/A	N/A	N/A	N/A	N/A	2.16	2.82	N/A	2.34	2.24
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	84	65	N/A	87	84	2.56	3.18	N/A	2.57	2.40
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.38	2.94	2.82	N/A	N/A
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.88	2.41	N/A
DUKE ENERGY LNG SALES, INC./Sonatrading	64	65	64	65	75	2.00	2.00	2.00	2.00	1.87
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	100	97	100	100	3.06	3.38	3.54	2.73	2.60
ENCOGEN FOUR PARTNERS, L.P./Sceptre Resources Limited	5	60	94	90	N/A	8.04	3.79	4.16	4.24	N/A
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	N/A	90	90	75	N/A	N/A	2.24	2.24	2.13	N/A
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	99	101	100	102	100	2.41	3.10	2.37	2.42	2.21
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORPORATI/Westcoast Gas	102	103	103	103	67	2.00	2.77	1.94	1.93	1.90
ENGAGE ENERGY CANADA, L.P. - INTERSTATE POWER/Westcoast Gas	108	109	106	109	107	2.12	2.72	2.08	2.07	2.23
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Westcoast Gas	101	102	102	102	67	2.20	2.85	2.15	2.15	2.33
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Westcoast Gas	102	103	103	102	102	2.40	2.56	1.99	1.93	1.86
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Westcoast Gas	104	105	105	105	67	2.20	2.89	2.13	2.15	2.00
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Westcoast Gas	102	103	103	103	101	2.13	2.75	2.05	2.07	2.11
ENGAGE ENERGY U.S., LP/Engage Energy Canada, L.P.	N/A	57	60	38	31	N/A	2.88	2.76	2.38	1.85
ENGAGE ENERGY U.S., LP/Morgan Hydrocarbons Inc.	99	101	99	112	99	2.05	2.88	2.28	2.30	1.94
ENGAGE ENERGY U.S., LP/Morrison Petroleum Ltd.	87	84	100	100	100	1.67	2.63	2.17	1.86	1.70
ENGAGE ENERGY U.S., LP/Petro-Canada Resources	88	88	99	99	99	1.45	2.67	2.17	1.86	1.70
ENGAGE ENERGY U.S., LP/Rio Alto, Pinnacle, Jordan	N/A	35	41	46	35	N/A	3.87	2.29	2.33	2.25
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	100	100	99	100	100	2.15	2.87	2.10	2.12	1.95
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	N/A	101	101	100	101	N/A	2.93	2.33	2.38	1.99
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	99	101	100	102	100	2.41	3.10	2.37	2.42	2.21
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	100	97	97	98	61	2.18	2.85	2.99	2.98	3.03
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	96	101	101	101	102	2.64	2.58	2.58	2.61	2.51

LONG-TERM IMPORTS

<u>IMPORTER/EXPORTER</u>	<u>ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES</u>					<u>WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS</u>				
	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	96	99	100	100	99	2.79	2.98	2.99	2.71	2.50
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	100	96	100	101	101	2.61	3.04	3.05	2.42	2.37
GREAT FALLS GAS COMPANY/Shell Canada Limited	100	N/A	N/A	N/A	N/A	1.19	N/A	N/A	N/A	N/A
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	73	86	85	61	89	2.23	2.30	2.35	2.49	2.35
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	73	86	85	50	89	2.23	2.30	2.35	2.59	2.35
HUSKY GAS MARKETING INC./Husky Oil Operations Ltd.	N/A	N/A	N/A	96	97	N/A	N/A	N/A	1.49	1.44
IGI RESOURCES, INC./Mobil Oil Canada	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
INDECK ENERGY SERVICES OF OSWEGO, INC./Indeck Gas Supply, Corp.	73	79	79	78	N/A	2.72	2.73	2.80	2.78	N/A
INDECK-YERKES ENERGY SERVICES, INC./Indeck Gas Supply Corp.	63	64	73	73	N/A	2.44	2.46	2.49	2.42	N/A
INDECK-YERKES LTD. PARTNERSHIP/Talisman Energy Inc.	N/A	N/A	N/A	N/A	N/A	2.27	2.33	2.40	2.39	N/A
INTERENERGY SHEFFIELD PROCESSING CO./Amoco Canada Resources Ltd.	33	34	30	33	41	1.48	1.36	1.41	1.39	1.28
KAMINE/BESICORP BEAVER FALLS L.P./Norcen Energy Resources	4	6	6	4	N/A	3.90	3.50	3.70	4.10	N/A
KAMINE/BESICORP CARTHAGE L.P./Renaissance Energy Ltd.	55	52	43	28	N/A	3.27	4.03	3.37	3.62	N/A
KAMINE/BESICORP NATURAL DAM L.P./Norcen Energy Resources	4	4	4	4	N/A	3.34	3.35	3.76	3.83	N/A
KAMINE/BESICORP SOUTH GLENS FALLS L.P./Renaissance Energy Ltd.	56	54	54	41	N/A	2.38	3.18	2.25	2.21	N/A
KAMINE/BESICORP SYRACUSE L.P./North Canadian Marketing Inc.	N/A	3	3	2	N/A	N/A	3.35	3.70	4.66	N/A
LG&E WESTMORELAND RENSSELAER/TCGS Ltd.	100	100	100	100	N/A	2.61	2.95	2.49	2.53	N/A
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	95	75	73	36	91	3.67	4.04	4.19	5.67	3.86
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	99	101	99	2.40	2.99	2.53	2.34	2.06
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	100	100	102	100	2.41	3.09	2.37	2.42	2.21
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	102	100	2.39	3.09	2.37	2.42	2.21
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	102	100	2.47	2.94	2.43	2.32	2.06
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	101	99	2.40	2.99	2.53	2.34	2.06
MEGAN-RACINE ASSOCIATES, INC./TCGS Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
MIDLAND COGENERATION VENTURE1/Norcen Energy Resources Ltd.	100	100	100	100	100	1.76	1.77	1.78	1.76	1.73
MIDLAND COGENERATION VENTURE2/Coral Energy	100	100	100	100	100	1.68	1.68	1.69	1.70	1.67
MIDLAND COGENERATION VENTURE3/Husky Oil	93	100	100	100	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.68	1.68	1.69	1.66	1.64
MIDLAND COGENERATION VENTURE5/Poco Petroleums Ltd.	65	85	100	81	50	2.51	2.38	2.33	2.47	2.79
MIDLAND COGENERATION VENTURE6/Norcen	101	100	100	100	100	2.48	2.82	2.82	2.23	1.73
MINNEGASCO, INC./TransCanada Pipelines Limited	69	94	98	73	69	2.40	3.22	2.55	2.36	2.13
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	104	102	2.40	2.99	2.53	2.34	2.06
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	99	99	99	101	99	2.39	3.09	2.37	2.42	2.21
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	103	101	2.47	2.94	2.43	2.32	2.06
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	102	99	2.40	2.99	2.53	2.34	2.06

LONG-TERM IMPORTS**ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES****WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS**

<u>IMPORTER/EXPORTER</u>	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	99	99	99	83	22	2.74	2.98	2.88	3.48	6.00
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	88	89	90	80	90	2.67	2.73	2.32	2.43	2.13
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	43	66	101	81	81	2.32	3.22	2.36	2.39	2.26
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	92	138	154	148	110	2.34	2.44	2.46	2.27	2.40
NEW ENGLAND POWER COMPANY/Renaissance Energy Limited	99	110	111	114	96	2.61	2.74	2.03	2.37	2.17
NEW ENGLAND POWER COMPANY/Sceptre Energy Ltd.	53	53	53	52	53	2.14	2.32	1.81	2.39	2.15
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	105	102	2.40	2.99	2.53	2.34	2.06
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	100	100	102	100	2.41	3.09	2.37	2.42	2.21
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	101	99	2.39	3.09	2.37	2.42	2.21
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	103	100	2.47	2.94	2.43	2.32	2.06
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	102	99	2.40	2.99	2.53	2.34	2.06
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	100	100	100	100	2.67	3.43	2.63	2.62	2.35
NORTH CANADIAN MARKETING CORPORATION/North Canadian Marketing Inc.	49	62	69	39	65	2.87	2.76	2.70	3.26	2.78
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	92	92	93	92	92	2.39	3.26	3.27	3.27	3.29
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	102	102	103	78	102	3.27	3.50	3.52	3.79	3.54
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	100	100	100	100	100	2.02	2.85	1.90	1.95	1.74
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	48	65	70	46	53	1.68	2.05	1.84	2.00	1.85
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	20	92	116	42	24	1.68	2.44	1.51	1.57	1.34
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	65	87	98	39	39	2.61	2.56	2.70	3.36	3.27
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	99	97	98	80	65	2.34	3.25	2.51	2.82	2.28
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	100	100	98	66	63	2.23	3.01	2.44	2.43	2.43
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	41	98	99	91	73	2.56	2.36	2.22	2.26	2.29
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	89	83	89	64	45	2.39	3.18	2.39	2.50	2.65
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	95	99	99	99	99	2.65	3.72	3.71	3.71	3.55
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	100	96	102	102	102	1.26	1.66	1.76	1.75	1.75
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	95	100	102	102	100	1.29	2.15	1.60	1.62	1.57
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	58	82	102	59	58	1.35	1.63	1.65	1.71	1.62
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	68	95	98	69	68	1.34	1.73	1.62	1.83	1.78
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	61	95	97	63	62	1.40	1.78	1.47	1.55	1.65
NUI CORPORATION/TCGS Ltd.	97	82	100	93	92	2.87	3.66	2.75	2.85	2.58
NW ALASKAN PIPELINE CO-Pacific Interstate/Pan-Alberta Gas Ltd.	89	86	99	101	98	1.51	2.13	1.34	1.37	1.18
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	100	100	100	99	100	2.15	2.83	2.09	2.00	1.81
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	90	90	90	89	89	1.89	2.56	1.81	1.72	1.57
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	2.31	2.31	2.28	2.22	2.19
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	2.31	2.31	2.28	2.22	2.19

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	2.31	2.31	2.29	2.22	2.19
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	100	100	99	100	100	3.01	3.65	2.90	2.94	2.65
ORCHARD GAS CORPORATION/ProGas Limited	100	100	94	100	89	2.99	3.05	3.21	2.99	2.83
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	89	91	81	88	85	2.63	2.94	2.57	2.55	2.31
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	86	87	79	85	84	2.82	3.07	2.63	2.63	2.38
PG ENERGY/TransCanada PipeLines Limited	102	102	102	102	102	2.84	3.53	2.75	2.80	2.53
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	98	99	98	91	92	2.56	2.74	3.24	2.46	2.30
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	100	99	98	92	92	2.59	2.94	3.25	2.50	2.27
POCO PETROLEUM INC./IGI Resources, Inc.	95	96	97	99	100	1.22	1.92	1.51	1.51	1.43
PORTAL MUNICIPAL GAS/Sask Energy Inc.	0	2	3	N/A	N/A	2.27	2.46	2.65	N/A	N/A
POWER CITY PARTNERS, L.P./Husky Oil Operations Ltd.	80	86	58	68	N/A	3.61	3.63	4.19	3.96	N/A
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.13	2.31	2.43	2.15	2.14
PROGAS U.S.A. INC./ProGas Limited	83	94	98	82	83	2.40	3.24	2.75	2.34	2.94
PROGAS U.S.A. INC./ProGas Limited	16	16	13	13	13	2.39	2.89	2.31	2.30	2.14
PROGAS U.S.A. INC./ProGas Limited	40	131	162	70	34	3.09	3.19	2.45	2.95	3.28
PROGAS U.S.A. INC. - (DYNEGY)/ProGas Ltd.	98	98	98	98	97	2.13	2.95	2.02	2.05	1.79
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	98	114	98	98	97	2.13	2.88	2.11	2.05	1.79
PROGAS U.S.A., INC/Progas U.S.A. Inc.	N/A	37	35	35	54	N/A	3.58	2.93	2.58	2.12
PROGAS U.S.A., INC/Progas U.S.A. Inc.	N/A	90	92	89	87	N/A	1.98	2.13	1.92	1.87
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.35	2.38	2.21	2.55	2.37
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	99	101	100	102	100	2.41	3.10	2.37	2.42	2.21
PUGET SOUND ENERGY, INC./Amoco Canada	103	103	104	104	104	1.20	1.90	1.50	1.53	1.53
PUGET SOUND ENERGY, INC./Duke Energy	102	103	103	103	103	1.20	1.89	1.49	1.53	1.52
PUGET SOUND ENERGY, INC./Engage Energy Canada	104	75	104	104	104	1.18	1.97	1.48	1.50	1.46
PUGET SOUND ENERGY, INC./Engage Energy Canada	73	69	79	79	78	1.42	1.90	1.64	1.72	1.74
PUGET SOUND ENERGY, INC./Poco Petroleums Ltd.	103	104	104	104	103	1.11	1.83	1.46	1.53	1.53
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	102	102	102	102	101	1.73	2.48	1.73	1.67	1.52
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	100	98	100	2.84	3.34	2.72	2.80	2.48
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	N/A	99	93	N/A	N/A	N/A	3.69	2.78	N/A	N/A
SALMON RESOURCES LTD.-ENRON GAS MARKETING/Shell Canada Limited	99	98	99	N/A	N/A	1.86	2.26	1.83	N/A	N/A
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMP/Shell Canada Limited	101	98	99	N/A	N/A	1.81	2.67	1.77	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Husky Oil Operations Ltd.	96	97	N/A	N/A	N/A	1.44	2.11	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A

LONG-TERM IMPORTS

<u>IMPORTER/EXPORTER</u>	<u>ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES</u>					<u>WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS</u>				
	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	77	77	61	78	79	3.34	3.43	3.48	3.48	3.48
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	79	95	95	97	100	2.44	2.69	2.37	2.38	2.21
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	79	95	95	97	100	2.42	2.68	2.36	2.35	2.17
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	59	62	46	45	66	2.48	2.87	2.37	2.37	2.23
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	79	95	95	96	99	2.36	2.65	2.31	2.30	2.12
SIERRA PACIFIC POWER COMPANY/Amoco Canada	N/A	98	97	99	97	N/A	1.14	1.14	1.23	1.23
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	88	88	88	88	88	3.54	3.58	3.88	3.87	3.86
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	100	100	98	99	87	2.77	3.53	2.73	2.73	2.63
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	101	99	2.40	2.99	2.53	2.34	2.06
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	148	150	150	153	150	2.41	3.09	2.37	2.42	2.21
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	102	100	2.47	2.94	2.43	2.32	2.06
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	103	101	2.40	2.99	2.53	2.34	2.06
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	15	64	65	27	26	2.19	2.34	2.09	2.11	1.98
STATOIL ENERGY, INC./Talisman Energy Inc.	102	96	97	96	97	1.52	1.73	1.62	1.62	1.67
STATOIL ENERGY, INC./Talisman Energy Inc.	91	96	95	94	90	1.55	1.71	1.64	1.64	1.68
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	79	73	88	46	82	2.07	2.07	2.17	2.17	2.17
SUMAS COGENERATION COMPANY, L.P./Engage Energy Canada	101	53	N/A	N/A	N/A	1.20	1.20	N/A	N/A	N/A
TENASKA GAS COMPANY/Husky Oil Operations Ltd.	75	48	N/A	N/A	N/A	2.31	2.31	N/A	N/A	N/A
TENASKA GAS COMPANY/Petro-Canada Ltd.	75	54	N/A	N/A	N/A	2.45	2.49	N/A	N/A	N/A
TENASKA GAS COMPANY/Talisman Energy Inc.	86	57	N/A	N/A	N/A	2.14	2.57	N/A	N/A	N/A
TENASKA WASHINGTON PARTNERS, L.P./Puget Sound Energy, Inc.	N/A	N/A	42	34	70	N/A	N/A	1.55	1.74	1.60
THE MONTANA POWER GAS COMPANY/Canadian-Montana Pipeline Company	32	36	37	35	N/A	1.51	1.64	1.20	1.54	N/A
THE MONTANA POWER GAS COMPANY/Canadian-Montana Pipeline Company	15	15	15	15	N/A	1.03	0.99	1.20	1.55	N/A
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	0	0	1	1	0	2.12	2.08	2.10	1.84	2.28
TM STAR FUEL COMPANY/CanWest Gas Supply	80	89	81	73	82	2.14	2.14	2.23	2.23	2.23
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	90	115	103	101	101	1.60	2.47	3.00	2.90	2.89
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	N/A	N/A	74	N/A	N/A	N/A	N/A	3.07	N/A	N/A
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	118	97	78	99	99	3.38	4.26	3.55	3.26	3.10
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	37	61	69	148	169	3.03	3.83	2.76	2.73	2.53
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	N/A	100	100	100	100	N/A	1.68	1.39	1.69	1.47
UTILICORP UNITED, INC./ProGas Limited	95	95	94	93	94	2.41	3.08	2.30	2.34	2.07
UTILICORP UNITED, INC./TCGS Ltd.	100	100	105	98	100	2.44	3.12	2.34	2.37	2.09
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	98	100	99	101	99	2.41	3.10	2.37	2.42	2.21
VERMONT GAS SYSTEMS INC./TCGS Ltd.	49	96	97	65	51	3.06	2.86	2.06	2.60	2.66

LONG-TERM IMPORTS

<u>IMPORTER/EXPORTER</u>	<u>ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES</u>					<u>WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS</u>				
	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3
VERMONT GAS SYSTEMS, INC./Various Suppliers	N/A	41	56	4	N/A	N/A	2.06	2.18	10.95	N/A
WASHINGTON WATER POWER COMPANY/AEC Oil & Gas Company	N/A	77	70	N/A	N/A	N/A	1.48	1.50	N/A	N/A
WASHINGTON WATER POWER COMPANY/Engage Energy Canada	77	79	79	79	78	1.47	1.92	1.65	1.72	1.62
WASHINGTON WATER POWER COMPANY/Enron Capital & Trade	82	87	89	89	89	1.17	1.39	1.14	1.44	1.28
WASHINGTON WATER POWER COMPANY/PanCanadian Petroleum Limited	57	62	72	72	72	1.19	1.39	1.13	1.42	1.27
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/ProGas Limited	100	100	100	99	100	2.39	3.06	2.27	2.32	2.04
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	99	100	99	81	99	2.43	3.02	2.34	2.52	1.99
WISCONSIN FUEL & LIGHT COMPANY/ProGas Limited	100	100	100	100	100	2.32	2.94	2.21	2.27	2.01
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	99	90	37	87	20	2.34	2.93	3.12	2.40	3.94
WISCONSIN GAS COMPANY/ProGas Limited (I)	98	101	99	97	151	2.40	3.07	2.28	2.34	1.88
WISCONSIN GAS COMPANY/ProGas Limited (II)	100	101	100	102	102	2.39	3.06	2.27	2.32	2.03
WISCONSIN GAS COMPANY/TCGS Ltd.	99	64	81	70	52	2.43	3.35	2.32	2.68	1.79
WISCONSIN GAS COMPANY/TCGS Ltd.	100	82	102	102	514	2.43	3.10	2.32	2.35	2.09
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	98	99	99	98	99	2.40	3.31	2.28	2.32	2.05
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	93	99	N/A	N/A	N/A	2.39	3.20	N/A	N/A	N/A
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	94	99	99	77	53	2.47	3.02	2.34	2.55	2.45
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	100	100	96	100	2.39	3.06	2.27	2.33	2.04
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	99	100	N/A	N/A	N/A	2.39	3.24	N/A	N/A	N/A
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	81	67	79	72	22	2.50	3.35	2.46	2.61	3.93
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	103	101	2.40	2.99	2.53	2.34	2.06
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	99	100	100	102	N/A	2.41	3.09	2.37	2.42	N/A
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	102	N/A	2.39	3.09	2.37	2.42	N/A
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	102	100	2.47	2.94	2.43	2.32	2.06
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	103	100	2.40	2.99	2.53	2.34	2.06

Quarterly Attachment B

Volumes and Weighted Average Prices

Year & Month	----- CANADA -----			----- ALGERIA -----		
	Number of Active Contracts	Est. Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Est. Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)
1996						
January	202	123,290,469	2.22	1	2,460,298	2.56
February	204	115,273,648	2.11	1	2,511,896	2.54
March	201	120,563,725	2.14	1	2,600,073	2.79
April	203	117,202,762	2.17	1	2,599,455	2.32
May	202	118,885,144	2.04	1	2,611,639	2.35
June	198	110,192,089	2.06	0	0	0.00
July	203	117,462,331	2.15	1	2,642,277	2.73
August	204	119,938,018	2.12	1	2,629,351	2.33
September	203	115,102,880	1.91	0	0	0.00
October	210	123,079,406	1.96	1	5,114,221	2.70
November	215	123,737,299	2.48	2	4,634,428	2.37
December	213	127,236,575	3.20	2	4,790,631	2.38
1997						
January	215	126,033,208	3.48	2	7,301,466	2.51
February	212	109,281,936	2.77	2	7,165,944	2.72
March	207	121,480,133	1.93	1	2,530,039	2.71
April	207	114,763,739	1.89	0	0	0.00
May	206	119,618,080	2.02	1	2,476,895	2.00
June	209	112,513,628	2.12	2	4,906,283	2.27
July	204	111,325,034	2.09	2	4,876,214	2.26
August	208	114,275,640	2.09	2	7,456,909	2.21
September	208	107,958,822	2.32	2	4,862,305	2.20
October	211	110,715,701	2.67	2	4,963,689	2.46
November	214	116,855,355	3.00	2	7,393,982	2.64
December	213	123,757,971	2.40	2	7,492,080	2.63
1998						
January	211	119,517,455	2.29	2	10,054,192	2.63
February	211	111,308,950	2.13	3	7,220,277	2.60
March	210	120,179,623	2.17	1	5,166,247	2.84
April	207	115,076,149	2.23	1	2,398,524	2.00
May	206	111,679,614	2.22	2	7,533,955	2.30
June	204	108,359,815	2.07	2	4,961,946	2.18
July	190	109,580,796	2.19	1	3,820,023	2.00
August	188	107,449,295	1.97	1	2,205,882	2.00
September	189	106,393,853	1.80	1	2,445,255	1.57

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
AG-ENERGY, L.P. (1) (Anderson Exploration Ltd.)															
AVG Daily Quantity	17.5	15.5	15.0	16.0	8.8	16.5	15.4	15.7	14.2	15.5	0.0	0.0	0.0	0	2,591,419
Total Price (Waddington, NY)		<u>2.46</u>	<u>2.55</u>	<u>2.58</u>	<u>3.28</u>	<u>2.61</u>	<u>2.58</u>	<u>2.60</u>	<u>2.66</u>	<u>2.63</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.53	1.65	1.65	1.65	1.65	1.65	1.65	1.65	1.65	0.00	0.00	0.00		
Demand Component		0.93	0.90	0.93	1.63	0.96	0.93	0.95	1.01	0.98	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.6	6.3	6.4	6.4	6.5	6.4	6.4	6.4	6.4	6.4	6.4	591,008	1,755,922
Total Price (Niagara Falls, NY)		<u>3.79</u>	<u>4.08</u>	<u>3.25</u>	<u>3.79</u>	<u>4.08</u>	<u>3.25</u>	<u>3.79</u>	<u>4.08</u>	<u>3.25</u>	<u>3.93</u>	<u>3.46</u>	<u>3.27</u>		
Commodity Component		2.62	2.91	2.08	2.62	2.91	2.08	2.62	2.91	2.08	2.76	2.29	2.10		
Demand Component		1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	8.6	8.6	8.9	8.6	8.5	8.6	8.6	8.7	8.4	8.8	8.4	8.6	8.5	781,462	2,340,507
Total Price (Waddington, NY)		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (2) (Esso Resources Canada Limited)															
AVG Daily Quantity	35.0	34.9	34.7	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Waddington, NY)		<u>3.48</u>	<u>3.88</u>	<u>2.90</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.60	2.98	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.88	0.90	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (TransCanada Pipelines Limited)															
AVG Daily Quantity	92.5	89.4	82.9	89.9	90.0	90.0	91.0	93.0	90.3	91.3	80.5	80.3	82.1	7,449,176	23,909,855
Total Price (Niagara Falls, NY)		<u>2.81</u>	<u>3.44</u>	<u>2.99</u>	<u>2.72</u>	<u>2.50</u>	<u>2.56</u>	<u>2.25</u>	<u>2.28</u>	<u>2.14</u>	<u>2.25</u>	<u>2.02</u>	<u>1.78</u>		
Commodity Component		1.92	2.57	2.13	1.87	1.64	1.69	1.35	1.39	1.28	1.39	1.19	0.97		
Demand Component		0.89	0.87	0.86	0.85	0.86	0.87	0.90	0.89	0.86	0.86	0.83	0.81		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract was terminated July 1, 1998.

(2) Since January 1998, Enron has been importing this supply under its blanket import authority.

[illegible]

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	16.4	15.8	16.4	15.8	15.8	15.8	1,457,280	4,356,000
<u>Total Price (Waddington, NY)</u>		<u>2.81</u>	<u>3.21</u>	<u>2.81</u>	<u>2.54</u>	<u>2.35</u>	<u>2.41</u>	<u>2.54</u>	<u>2.29</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.88	2.30	1.90	1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99		
Demand Component		0.93	0.91	0.91	0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.5	8.2	8.5	8.2	8.2	8.2	754,952	2,256,650
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.44</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.82	2.47	2.04	1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02		
Demand Component		0.90	0.88	0.87	0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS COPORATION (1) (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	7.3	7.4	7.8	7.3	7.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0	657,645
<u>Total Price (Eastport, Idaho)</u>		<u>0.59</u>	<u>1.81</u>	<u>1.71</u>	<u>1.83</u>	<u>1.85</u>	<u>1.47</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.28	1.23	1.16	1.25	1.25	0.88	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.23	0.50	0.47	0.50	0.52	0.51	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (2) (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	10.4	16.1	16.0	16.1	16.1	16.1	16.2	16.8	16.2	16.1	16.0	16.7	1,496,886	4,437,943
<u>Total Price (Sumas, Washington)</u>		<u>1.60</u>	<u>2.94</u>	<u>1.73</u>	<u>2.02</u>	<u>1.36</u>	<u>1.22</u>	<u>1.56</u>	<u>1.85</u>	<u>1.50</u>	<u>1.58</u>	<u>1.76</u>	<u>1.61</u>		
Commodity Component		0.85	2.07	0.77	1.22	0.60	0.48	0.80	1.10	0.79	0.86	1.02	0.90		
Demand Component		0.62	0.63	0.63	0.63	0.63	0.64	0.63	0.60	0.59	0.59	0.59	0.58		
Reservation Fee Component		0.13	0.24	0.33	0.17	0.13	0.10	0.13	0.15	0.12	0.13	0.15	0.13		
CASCADE NATURAL GAS CORPORATION (Engage Energy Canada)															
AVG Daily Quantity	33.2	22.5	25.9	26.5	26.3	25.0	25.8	26.4	23.2	26.4	25.8	24.9	26.4	2,362,286	6,981,011
<u>Total Price (Eastport, Idaho)</u>		<u>1.74</u>	<u>2.61</u>	<u>1.82</u>	<u>1.92</u>	<u>1.74</u>	<u>1.71</u>	<u>1.74</u>	<u>1.92</u>	<u>1.59</u>	<u>1.62</u>	<u>1.64</u>	<u>1.50</u>		
Commodity Component		1.30	2.22	1.45	1.54	1.32	1.32	1.35	1.50	1.21	1.24	1.26	1.12		
Demand Component		0.32	0.28	0.26	0.27	0.31	0.28	0.28	0.30	0.27	0.26	0.26	0.27		
Reservation Fee Component		0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.12	0.11	0.12	0.12	0.11		

(1) This contract is for winter-only supplies.

(2) Most volumes were transported on the Northwest Pipeline system; however, the following volumes (mcf) were shipped on the Sumas-Cascade Pipeline; August (16,192) and September (59,863).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
CASCADE NATURAL GAS CORPORATION (1)															
(Engage Energy Canada)															
AVG Daily Quantity	10.0	9.8	10.2	9.8	9.8	9.8	9.7	9.9	9.8	9.8	9.8	9.8	9.8	904,538	2,677,569
<u>Total Price (Sumas, Washington)</u>		<u>1.88</u>	<u>3.05</u>	<u>1.84</u>	<u>2.34</u>	<u>1.95</u>	<u>1.60</u>	<u>1.91</u>	<u>2.12</u>	<u>1.82</u>	<u>2.40</u>	<u>1.96</u>	<u>1.86</u>		
Commodity Component		1.30	2.38	1.27	1.70	1.31	1.03	1.31	1.54	1.25	1.85	1.41	1.32		
Demand Component		0.58	0.67	0.57	0.64	0.64	0.57	0.60	0.58	0.57	0.55	0.55	0.54		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (2)															
(Engage Energy Canada)															
AVG Daily Quantity	4.9	4.8	4.9	5.3	5.0	4.9	4.9	4.9	4.8	4.9	4.9	4.9	4.9	449,312	1,338,059
<u>Total Price (Sumas, Washington)</u>		<u>1.55</u>	<u>3.34</u>	<u>1.39</u>	<u>1.89</u>	<u>1.49</u>	<u>1.18</u>	<u>1.49</u>	<u>1.74</u>	<u>1.20</u>	<u>1.46</u>	<u>1.50</u>	<u>1.43</u>		
Commodity Component		1.02	2.83	0.92	1.40	0.96	0.67	0.97	1.23	0.69	0.97	1.03	0.94		
Demand Component		0.23	0.22	0.20	0.21	0.24	0.22	0.23	0.22	0.22	0.21	0.20	0.21		
Reservation Fee Component		0.30	0.29	0.27	0.28	0.29	0.29	0.29	0.29	0.29	0.28	0.27	0.28		
CENTRAL HUDSON COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,832	26,400
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.43</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.01</u>	<u>1.86</u>		
Commodity Component		1.82	2.50	2.06	1.79	1.59	1.65	1.79	1.36	1.30	1.49	1.20	1.05		
Demand Component		0.90	0.85	0.85	0.86	0.84	0.85	0.86	0.86	0.84	0.83	0.81	0.81		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.6	14.1	14.6	14.1	14.1	14.1	1,297,200	3,877,500
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY															
(Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.6	1.5	1.6	1.5	1.5	1.5	138,061	412,561
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- 1) Some volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: January (217,370), February (27,478), March (63,867), April (44,161), May (14,790), June (4,510), July (31,920).
- 2) Some vols. were transported on the NW Pipeline; however, the following were shipped on the Sumas-Cascade Pipeline: Jan. (112,083), Feb. (137,390), March (99,019), April (116,506), May (125,418), June (81,865), July (91,644), August (64,266), September (56,210). Since July 1996, Cascade reports these vols. under its blanket authorization, but FE is reporting the vols. as a long-term import because the contract was merely extended from year-to-year.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/97 - 09/30/98*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1997 Oct.</u>	<u>1997 Nov.</u>	<u>1997 Dec.</u>	<u>1998 Jan.</u>	<u>1998 Feb.</u>	<u>1998 Mar.</u>	<u>1998 Apr.</u>	<u>1998 May.</u>	<u>1998 Jun.</u>	<u>1998 Jul.</u>	<u>1998 Aug.</u>	<u>1998 Sep.</u>	<u>3Q98 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.4	1.3	1.4	1.3	1.3	1.3	121,440	363,000
<u>Total Price (Waddington, NY)</u>		<u>2.81</u>	<u>3.21</u>	<u>2.81</u>	<u>2.54</u>	<u>2.35</u>	<u>2.41</u>	<u>2.54</u>	<u>2.29</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.88	2.30	1.90	1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99		
Demand Component		0.93	0.91	0.91	0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.1	3.0	3.1	3.0	3.0	3.0	274,528	820,600
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.44</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.82	2.47	2.04	1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02		
Demand Component		0.90	0.88	0.87	0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	10.9	17.8	18.4	18.3	18.5	15.0	17.4	4.2	7.3	16.5	18.3	18.3	1,627,135	4,047,021
<u>Total Price (Eastport, Idaho)</u>		<u>2.42</u>	<u>2.34</u>	<u>2.31</u>	<u>2.31</u>	<u>2.34</u>	<u>2.31</u>	<u>2.37</u>	<u>3.28</u>	<u>2.77</u>	<u>2.36</u>	<u>2.32</u>	<u>2.33</u>		
Commodity Component		1.90	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00		
Demand Component		0.52	0.34	0.31	0.31	0.34	0.31	0.37	1.28	0.77	0.36	0.32	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	44.3	21.4	44.9	41.1	61.4	56.5	58.0	59.5	57.4	57.9	58.0	60.8	5,414,480	15,464,471
<u>Total Price (Eastport, Idaho)</u>		<u>2.05</u>	<u>2.58</u>	<u>1.51</u>	<u>1.57</u>	<u>1.37</u>	<u>1.64</u>	<u>1.65</u>	<u>1.80</u>	<u>1.31</u>	<u>1.41</u>	<u>1.65</u>	<u>1.44</u>		
Commodity Component		2.05	2.58	1.51	1.57	1.37	1.64	1.65	1.80	1.31	1.41	1.65	1.44		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.8	4.7	4.8	4.7	4.8	4.4	4.5	4.5	4.8	4.7	4.6	4.5	4.6	421,314	1,260,697
<u>Total Price (Eastport, Idaho)</u>		<u>1.99</u>	<u>1.99</u>	<u>1.98</u>	<u>1.98</u>	<u>1.76</u>	<u>1.81</u>	<u>1.50</u>	<u>1.49</u>	<u>1.50</u>	<u>1.49</u>	<u>1.49</u>	<u>1.49</u>		
Commodity Component		1.71	1.71	1.71	1.71	1.49	1.53	1.22	1.22	1.22	1.22	1.22	1.22		
Demand Component		0.28	0.28	0.27	0.27	0.27	0.28	0.28	0.27	0.28	0.27	0.27	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies Hermiston cogeneration facility.

(2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CITY OF GLENDALE, CALIFORNIA (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.1	4.0	4.1	4.1	4.1	4.2	4.0	3.7	3.9	3.5	4.1	3.9	4.2	372,488	1,076,912
<u>Total Price (Eastport, Idaho)</u>		<u>1.98</u>	<u>2.00</u>	<u>1.98</u>	<u>1.98</u>	<u>2.00</u>	<u>1.63</u>	<u>1.99</u>	<u>1.97</u>	<u>1.61</u>	<u>1.92</u>	<u>1.92</u>	<u>1.41</u>		
Commodity Component		1.71	1.71	1.71	1.71	1.71	1.35	1.71	1.71	1.33	1.74	1.74	1.24		
Demand Component		0.27	0.29	0.27	0.27	0.29	0.28	0.28	0.26	0.28	0.18	0.18	0.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF PASADENA, CALIFORNIA (Engage Energy Canada)															
AVG Daily Quantity	4.1	4.0	3.9	3.9	4.1	4.1	3.9	3.9	3.7	3.9	4.0	3.7	4.0	358,099	1,065,331
<u>Total Price (Eastport, Idaho)</u>		<u>1.92</u>	<u>1.92</u>	<u>1.92</u>	<u>1.94</u>	<u>1.49</u>	<u>1.56</u>	<u>1.97</u>	<u>1.96</u>	<u>1.56</u>	<u>1.98</u>	<u>1.99</u>	<u>1.42</u>		
Commodity Component		1.71	1.71	1.71	1.75	1.27	1.36	1.75	1.75	1.35	1.78	1.78	1.22		
Demand Component		0.21	0.21	0.21	0.19	0.22	0.20	0.22	0.21	0.21	0.20	0.21	0.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COGEN ENERGY TECHNOLOGY L.P. (1) (Shell Canada Limited)															
AVG Daily Quantity	14.0	13.0	14.6	14.6	14.5	14.5	14.5	14.3	14.6	13.4	9.4	7.2	4.1	637,986	3,225,849
<u>Total Price (Niagara Falls, NY)</u>		<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.43</u>	<u>2.30</u>	<u>2.12</u>		
Commodity Component		2.14	2.13	2.16	2.17	2.07	2.15	2.10	2.13	2.12	2.43	2.30	2.12		
Demand Component		0.83	0.84	0.81	0.80	0.90	0.82	0.87	0.84	0.85	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	6.0	6.0	6.2	6.0	6.0	6.0	6.0	6.2	6.0	6.2	6.0	6.0	6.0	552,000	1,648,362
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.5	4.4	4.7	4.5	4.5	4.5	4.5	4.7	4.5	4.6	4.5	4.5	4.5	413,783	1,235,395
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies fuel a cogeneration facility at Castleton-on-Hudson, N.Y.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1997 Oct.</u>	<u>1997 Nov.</u>	<u>1997 Dec.</u>	<u>1998 Jan.</u>	<u>1998 Feb.</u>	<u>1998 Mar.</u>	<u>1998 Apr.</u>	<u>1998 May.</u>	<u>1998 Jun.</u>	<u>1998 Jul.</u>	<u>1998 Aug.</u>	<u>1998 Sep.</u>	<u>3Q98 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	110,952	331,650
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.43</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.01</u>	<u>1.86</u>		
Commodity Component		1.82	2.50	2.06	1.79	1.59	1.65	1.79	1.36	1.30	1.49	1.20	1.05		
Demand Component		0.90	0.85	0.85	0.86	0.84	0.85	0.86	0.86	0.84	0.83	0.81	0.81		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	11.5	11.5	9.3	11.5	11.5	11.5	11.5	11.9	11.5	11.9	11.5	11.5	11.5	1,058,000	3,162,500
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	4.7	5.3	5.3	5.3	5.3	5.4	5.3	5.4	5.3	5.3	5.3	483,000	1,443,750
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.8	4.6	4.8	4.6	4.6	4.6	425,040	1,270,500
<u>Total Price (Waddington, NY)</u>		<u>2.81</u>	<u>3.21</u>	<u>2.81</u>	<u>2.54</u>	<u>2.35</u>	<u>2.41</u>	<u>2.54</u>	<u>2.29</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.88	2.30	1.90	1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99		
Demand Component		0.93	0.91	0.91	0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.5	2.4	2.5	2.4	2.4	2.4	223,008	666,600
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.44</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.82	2.47	2.04	1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.		

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VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y. (Amoco Canada)															
AVG Daily Quantity	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	29.5	30.6	30.6	30.6	30.6	2,815,096	8,319,694
Total Price (Niagara Falls, NY)		<u>2.86</u>	<u>3.49</u>	<u>3.68</u>	<u>2.86</u>	<u>2.70</u>	<u>2.34</u>	<u>2.61</u>	<u>2.66</u>	<u>2.63</u>	<u>2.33</u>	<u>2.68</u>	<u>2.25</u>		
Commodity Component		2.00	2.61	2.84	2.02	1.76	1.48	1.70	1.76	1.75	1.49	1.87	1.41		
Demand Component		0.86	0.88	0.84	0.84	0.94	0.86	0.91	0.90	0.88	0.84	0.81	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (1) (Crestar Energy)															
AVG Daily Quantity	15.0	11.4	14.8	14.8	14.9	14.8	14.8	11.5	12.2	8.7	10.6	14.8	14.8	1,231,027	3,553,748
Total Price (Noyes, Minnesota)		<u>3.19</u>	<u>3.17</u>	<u>2.31</u>	<u>2.06</u>	<u>1.88</u>	<u>2.18</u>	<u>2.25</u>	<u>2.18</u>	<u>2.19</u>	<u>2.36</u>	<u>1.78</u>	<u>1.50</u>		
Commodity Component		2.47	2.58	1.77	1.54	1.35	1.65	1.55	1.54	1.33	1.64	1.28	0.99		
Demand Component		0.59	0.49	0.47	0.46	0.47	0.47	0.62	0.57	0.76	0.63	0.44	0.45		
Reservation Fee Component		0.13	0.10	0.07	0.06	0.06	0.06	0.08	0.07	0.10	0.09	0.06	0.06		
CRESTAR ENERGY MARKETING CORPORATION (2) (Crestar Energy)															
AVG Daily Quantity	6.3	5.6	6.3	6.3	6.3	6.4	6.4	6.4	6.3	6.3	6.3	6.3	6.4	582,168	1,730,078
Total Price (Port of Morgan, MT)		<u>2.67</u>	<u>2.77</u>	<u>1.96</u>	<u>1.73</u>	<u>1.54</u>	<u>1.74</u>	<u>2.22</u>	<u>2.06</u>	<u>1.85</u>	<u>2.15</u>	<u>1.79</u>	<u>1.50</u>		
Commodity Component		2.31	2.44	1.63	1.40	1.21	1.41	1.89	1.73	1.52	1.82	1.46	1.17		
Demand Component		0.36	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	6.7	0.0	0.0	0.0	0.0	0.0	9.6	9.4	9.3	8.8	8.6	9.4	824,588	1,682,638
Total Price (Waddington, NY)		<u>3.18</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.64</u>	<u>2.59</u>	<u>2.49</u>	<u>2.63</u>	<u>2.34</u>	<u>2.25</u>		
Commodity Component		2.04	0.00	0.00	0.00	0.00	0.00	1.76	1.75	1.63	1.77	1.50	1.40		
Demand Component		1.14	0.00	0.00	0.00	0.00	0.00	0.88	0.84	0.86	0.86	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.3	0.0	0.0	0.0	0.0	0.0	1.4	1.7	1.6	1.7	1.6	1.1	136,163	278,644
Total Price (Waddington, NY)		<u>3.17</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.64</u>	<u>2.59</u>	<u>2.48</u>	<u>2.62</u>	<u>2.34</u>	<u>2.25</u>		
Commodity Component		2.03	0.00	0.00	0.00	0.00	0.00	1.76	1.75	1.62	1.76	1.50	1.40		
Demand Component		1.14	0.00	0.00	0.00	0.00	0.00	0.88	0.84	0.86	0.86	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.
(2) Supply is sold to Northern States Power Company (Minnesota).

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
DARTMOUTH POWER ASSOCIATES, L.P. (1) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	646	3,925
<u>Total Price (Waddington, NY)</u>		<u>2.82</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.61</u>	<u>2.28</u>	<u>2.38</u>	<u>2.41</u>	<u>2.19</u>	<u>1.99</u>		
Commodity Component		1.68	0.00	0.00	0.00	0.00	0.00	1.73	1.44	1.52	1.55	1.35	1.14		
Demand Component		1.14	0.00	0.00	0.00	0.00	0.00	0.88	0.84	0.86	0.86	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.0	0.0	0.0	0.0	0.0	0.0	2.7	2.6	2.6	2.5	2.4	2.6	232,528	470,898
<u>Total Price (Waddington, NY)</u>		<u>3.18</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.64</u>	<u>2.59</u>	<u>2.48</u>	<u>2.62</u>	<u>2.34</u>	<u>2.25</u>		
Commodity Component		2.04	0.00	0.00	0.00	0.00	0.00	1.76	1.75	1.62	1.76	1.50	1.40		
Demand Component		1.14	0.00	0.00	0.00	0.00	0.00	0.88	0.84	0.86	0.86	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	81.0	166.5	162.1	244.9	91.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	10,152,312
<u>Total Price (Everett, Massachusetts)</u>		<u>2.91</u>	<u>2.95</u>	<u>2.94</u>	<u>2.84</u>	<u>2.76</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.91	2.95	2.94	2.84	2.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	89.1	166.7	0.0	163.3	85.7	0.0	0.0	0.0	0	15,292,140
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.96</u>	<u>2.84</u>	<u>0.00</u>	<u>2.44</u>	<u>2.34</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	2.96	2.84	0.00	2.44	2.34	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DUKE ENERGY LNG SALES, INC. (2) (Sonatrach)															
AVG Daily Quantity	123.3	79.2	80.0	79.6	79.4	77.4	0.0	80.0	79.8	79.7	123.2	71.2	81.5	8,471,160	20,361,849
<u>Total Price (Lake Charles, LA)</u>		<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>0.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>1.57</u>		
Commodity Component		2.00	2.00	2.00	2.00	2.00	0.00	2.00	2.00	2.00	2.00	2.00	1.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) BXL Energy Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.

(2) Tailgate Price.

VOLUME AND PRICE REPORT
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Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	9.0	10.0	9.9	10.0	10.0	10.0	10.0	920,000	2,696,349
<u>Total Price (Niagara Falls, NY)</u>		<u>3.10</u>	<u>3.48</u>	<u>3.57</u>	<u>3.64</u>	<u>3.58</u>	<u>3.37</u>	<u>2.57</u>	<u>2.88</u>	<u>2.74</u>	<u>2.72</u>	<u>2.68</u>	<u>2.41</u>		
Commodity Component		2.12	2.45	2.59	2.67	2.51	2.31	1.53	1.87	1.72	1.74	1.71	1.45		
Demand Component		0.98	1.03	0.98	0.97	1.07	1.06	1.04	1.01	1.02	0.98	0.97	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN FOUR PARTNERS, L.P. (1) (Sceptre Resources Limited)															
AVG Daily Quantity	15.6	2.0	13.7	12.6	15.0	14.8	14.2	14.5	13.9	13.6	0.0	0.0	0.0	0	2,593,753
<u>Total Price (Niagara Falls, NY)</u>		<u>3.85</u>	<u>3.79</u>	<u>3.78</u>	<u>4.01</u>	<u>4.27</u>	<u>4.20</u>	<u>4.29</u>	<u>4.21</u>	<u>4.23</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.92	2.96	2.97	3.27	3.40	3.40	3.44	3.38	3.38	0.00	0.00	0.00		
Demand Component		1.93	0.83	0.81	0.74	0.87	0.80	0.85	0.83	0.85	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (2) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	0.0	8.8	8.5	8.4	8.8	0.0	8.2	6.3	0.0	0.0	0.0	0.0	0	949,331
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>2.24</u>	<u>2.24</u>	<u>2.24</u>	<u>2.24</u>	<u>0.00</u>	<u>2.13</u>	<u>2.13</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	2.24	2.24	2.24	2.24	0.00	2.13	2.13	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.1	4.0	4.0	4.0	4.0	4.1	4.0	4.1	4.0	4.0	4.0	368,000	1,100,000
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORPORATION (3) (Westcoast Gas)															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	0.0	75,014	298,260
<u>Total Price (Port of Morgan, MT)</u>		<u>2.88</u>	<u>3.14</u>	<u>2.29</u>	<u>2.02</u>	<u>1.81</u>	<u>2.00</u>	<u>2.03</u>	<u>2.00</u>	<u>1.77</u>	<u>2.11</u>	<u>1.69</u>	<u>1.41</u>		
Commodity Component		2.88	3.14	2.29	2.02	1.81	2.00	2.03	2.00	1.77	2.11	1.69	1.41		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply used to fuel a 62 Megawatt gas-fired cogeneration facility located in Buffalo, New York. This supply contract has been terminated.
(2) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.
(3) Engage Energy Canada, L.P., was formerly known as Westcoast Gas Services Inc.

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ENGAGE ENERGY CANADA, L.P. - INTERSTATE POWER CO. (1)															
(Westcoast Gas)															
AVG Daily Quantity	1.0	1.1	1.1	1.1	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	98,696	293,609
<u>Total Price (Port of Morgan, MT)</u>		<u>2.86</u>	<u>3.01</u>	<u>2.28</u>	<u>2.11</u>	<u>1.96</u>	<u>2.16</u>	<u>2.15</u>	<u>2.14</u>	<u>1.93</u>	<u>2.56</u>	<u>2.19</u>	<u>1.93</u>		
Commodity Component		2.57	2.71	2.01	1.84	1.65	1.84	1.87	1.86	1.66	1.94	1.58	1.34		
Demand Component		0.29	0.30	0.27	0.27	0.31	0.32	0.28	0.28	0.27	0.62	0.61	0.59		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS (2)															
(Westcoast Gas)															
AVG Daily Quantity	3.7	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.7	3.7	0.0	230,391	914,902
<u>Total Price (Port of Morgan, MT)</u>		<u>2.99</u>	<u>3.17</u>	<u>2.39</u>	<u>2.20</u>	<u>2.00</u>	<u>2.25</u>	<u>2.23</u>	<u>2.22</u>	<u>2.00</u>	<u>2.53</u>	<u>2.14</u>	<u>1.86</u>		
Commodity Component		2.82	2.98	2.21	2.02	1.81	2.02	2.05	2.04	1.82	2.04	1.65	1.38		
Demand Component		0.17	0.19	0.18	0.18	0.19	0.23	0.18	0.18	0.18	0.49	0.49	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN (3)															
(Westcoast Gas)															
AVG Daily Quantity	6.5	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.5	6.5	6.8	608,178	1,813,701
<u>Total Price (Port of Morgan, MT)</u>		<u>2.70</u>	<u>2.85</u>	<u>2.14</u>	<u>1.98</u>	<u>1.80</u>	<u>2.20</u>	<u>2.01</u>	<u>1.99</u>	<u>1.80</u>	<u>2.23</u>	<u>1.81</u>	<u>1.54</u>		
Commodity Component		2.57	2.71	2.01	1.84	1.65	1.84	1.87	1.86	1.66	2.23	1.81	1.54		
Demand Component		0.13	0.14	0.13	0.14	0.15	0.36	0.14	0.13	0.14	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB. (4)															
(Westcoast Gas)															
AVG Daily Quantity	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.0	0.9	55,047	226,576
<u>Total Price (Port of Morgan, MT)</u>		<u>2.99</u>	<u>3.24</u>	<u>2.44</u>	<u>2.20</u>	<u>2.00</u>	<u>2.20</u>	<u>2.23</u>	<u>2.22</u>	<u>2.00</u>	<u>2.36</u>	<u>1.97</u>	<u>1.67</u>		
Commodity Component		2.82	2.98	2.21	2.02	1.81	2.02	2.05	2.04	1.82	2.04	1.65	1.38		
Demand Component		0.17	0.26	0.23	0.18	0.19	0.18	0.18	0.18	0.18	0.32	0.32	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS (5)															
(Westcoast Gas)															
AVG Daily Quantity	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.4	2.4	2.4	223,689	672,104
<u>Total Price (Port of Morgan, MT)</u>		<u>2.90</u>	<u>3.05</u>	<u>2.30</u>	<u>2.12</u>	<u>1.92</u>	<u>2.12</u>	<u>2.16</u>	<u>2.13</u>	<u>1.92</u>	<u>2.46</u>	<u>2.07</u>	<u>1.81</u>		
Commodity Component		2.76	2.91	2.16	1.98	1.77	1.98	2.01	1.99	1.78	2.00	1.62	1.35		
Demand Component		0.14	0.14	0.14	0.14	0.15	0.14	0.15	0.14	0.14	0.46	0.45	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- 1) Engage Energy Canada, L.P., was formerly known as Westcoast Gas Services Inc.
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ENGAGE ENERGY U.S., LP (1) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	48.3	0.0	29.9	25.5	30.5	28.0	27.9	26.5	13.7	15.2	12.4	13.4	19.5	1,383,533	5,654,815
<u>Total Price (Grand Island, NY)</u>		<u>0.00</u>	<u>3.11</u>	<u>2.62</u>	<u>2.57</u>	<u>2.73</u>	<u>3.01</u>	<u>2.50</u>	<u>2.32</u>	<u>2.22</u>	<u>2.56</u>	<u>1.45</u>	<u>1.67</u>		
Commodity Component		0.00	3.11	2.62	2.57	2.73	3.01	2.50	2.32	2.22	2.56	1.45	1.67		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., LP (2) (Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	10.0	10.2	10.1	9.9	10.0	10.0	9.9	14.0	9.9	9.9	9.9	9.9	913,321	2,833,516
<u>Total Price (Waddington, NY)</u>		<u>2.87</u>	<u>3.11</u>	<u>2.67</u>	<u>2.09</u>	<u>2.38</u>	<u>2.37</u>	<u>2.23</u>	<u>2.42</u>	<u>2.20</u>	<u>2.53</u>	<u>1.55</u>	<u>1.75</u>		
Commodity Component		2.87	3.11	2.67	2.09	2.38	2.37	2.23	2.42	2.20	2.53	1.55	1.75		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., LP (3) (Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	7.0	4.6	6.1	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	643,285	1,907,434
<u>Total Price (Noyes, Minnesota)</u>		<u>2.15</u>	<u>2.85</u>	<u>3.00</u>	<u>2.28</u>	<u>2.13</u>	<u>2.11</u>	<u>2.02</u>	<u>1.92</u>	<u>1.63</u>	<u>2.13</u>	<u>1.69</u>	<u>1.29</u>		
Commodity Component		2.15	2.85	3.00	2.28	2.13	2.11	2.02	1.92	1.63	2.13	1.69	1.29		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., LP (4) (Petro-Canada Resources)															
AVG Daily Quantity	11.1	11.0	8.8	9.5	11.0	11.0	11.1	11.0	10.9	11.1	11.0	11.0	11.0	1,013,246	3,002,484
<u>Total Price (Noyes, Minnesota)</u>		<u>2.16</u>	<u>2.94</u>	<u>3.00</u>	<u>2.28</u>	<u>2.13</u>	<u>2.11</u>	<u>2.02</u>	<u>1.92</u>	<u>1.63</u>	<u>2.13</u>	<u>1.69</u>	<u>1.29</u>		
Commodity Component		2.16	2.94	3.00	2.28	2.13	2.11	2.02	1.92	1.63	2.13	1.69	1.29		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., LP (5) (Rio Alto, Pinnacle, Jordan)															
AVG Daily Quantity	14.0	0.0	4.9	4.9	4.9	7.6	4.9	4.9	4.9	9.7	4.9	4.9	4.9	450,800	1,557,982
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>3.87</u>	<u>3.87</u>	<u>2.09</u>	<u>2.37</u>	<u>2.37</u>	<u>2.23</u>	<u>2.69</u>	<u>2.20</u>	<u>2.40</u>	<u>2.37</u>	<u>1.98</u>		
Commodity Component		0.00	3.87	3.87	2.09	2.37	2.37	2.23	2.69	2.20	2.40	2.37	1.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company.
- (2) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company. Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.
- (3) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company. Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
- (4) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company. Supplies sold to American Crystal Sugar for its refineries in Minnesota.
- (5) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company. Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENRON CAPITAL & TRADE RESOURCES CORP. (1)															
(ECTR - Canada)															
AVG Daily Quantity	15.0	15.0	15.1	15.0	15.0	15.0	14.5	15.0	15.0	15.1	15.0	15.0	15.0	1,380,000	4,084,404
<u>Total Price (Waddington, NY)</u>		<u>2.97</u>	<u>3.19</u>	<u>2.44</u>	<u>2.19</u>	<u>1.94</u>	<u>2.18</u>	<u>2.23</u>	<u>2.20</u>	<u>1.94</u>	<u>2.28</u>	<u>1.84</u>	<u>1.72</u>		
Commodity Component		2.97	3.19	2.44	2.19	1.94	2.18	2.23	2.20	1.94	2.28	1.84	1.72		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (2)															
(ECTR - Canada)															
AVG Daily Quantity	15.4	0.0	15.5	15.6	15.6	15.6	15.6	15.6	15.0	15.6	15.6	15.6	15.6	1,431,277	4,230,159
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>3.16</u>	<u>2.70</u>	<u>2.44</u>	<u>2.15</u>	<u>2.40</u>	<u>2.50</u>	<u>2.46</u>	<u>2.19</u>	<u>2.41</u>	<u>1.82</u>	<u>1.73</u>		
Commodity Component		0.00	3.16	2.70	2.44	2.15	2.40	2.50	2.46	2.19	2.41	1.82	1.73		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO.															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.1	2.0	2.0	2.0	2.0	2.1	2.0	2.1	2.0	2.0	2.0	184,000	550,000
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
FULTON COGENERATION ASSOCIATES															
(Star Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.9	5.9	5.6	5.6	6.0	5.9	6.0	5.8	6.0	5.8	4.6	0.5	337,115	1,399,151
<u>Total Price (Niagara Falls, NY)</u>		<u>2.59</u>	<u>2.89</u>	<u>3.08</u>	<u>3.01</u>	<u>3.01</u>	<u>2.94</u>	<u>3.00</u>	<u>2.99</u>	<u>2.95</u>	<u>2.94</u>	<u>2.41</u>	<u>9.21</u>		
Commodity Component		1.73	2.03	2.23	2.17	2.10	2.12	2.13	2.15	2.12	2.11	1.43	1.90		
Demand Component		0.86	0.86	0.85	0.84	0.91	0.82	0.87	0.84	0.83	0.83	0.98	7.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC.															
(Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.1	6.1	6.1	562,385	1,656,711
<u>Total Price (North Troy, VT)</u>		<u>2.58</u>	<u>2.60</u>	<u>2.56</u>	<u>2.58</u>	<u>2.60</u>	<u>2.56</u>	<u>2.63</u>	<u>2.59</u>	<u>2.60</u>	<u>2.52</u>	<u>2.49</u>	<u>2.52</u>		
Commodity Component		1.56	1.56	1.57	1.56	1.56	1.57	1.55	1.56	1.55	1.53	1.53	1.53		
Demand Component		1.02	1.04	0.99	1.02	1.04	0.99	1.08	1.03	1.05	0.99	0.96	0.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are marketed in N.Y., including Brooklyn Union Gas, LILCO, & 3 N.Y. cogen facilities (Trigen-Nassau, Silthe/Independence, TBG Cogen).
(2) ECT Canada purchases this supply from Poco Petroleums, Ltd. The gas is marketed to various New York customers.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf	
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited) AVG Daily Quantity Total Price (North Troy, VT) Commodity Component Demand Component Reservation Fee Component	25.0	25.3 3.12 2.08 1.04 0.00	23.9 3.18 2.16 1.02 0.00	25.1 2.66 1.65 1.01 0.00	25.0 3.12 2.08 1.04 0.00	25.0 3.18 2.16 1.02 0.00	25.0 2.66 1.65 1.01 0.00	25.0 2.71 1.77 0.94 0.00	25.0 2.72 1.78 0.94 0.00	25.0 2.71 1.77 0.94 0.00	24.2 2.52 1.52 1.00 0.00	25.0 2.49 1.52 0.97 0.00	25.0 2.49 1.52 0.97 0.00	2,275,000	6,800,000	
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	34.8	34.3 2.96 2.09 0.87 0.00	31.2 3.23 2.38 0.85 0.00	34.7 2.95 2.11 0.84 0.00	34.2 2.96 2.09 0.87 0.00	35.0 3.23 2.38 0.85 0.00	35.0 2.95 2.11 0.84 0.00	35.0 2.42 1.52 0.90 0.00	35.0 2.42 1.52 0.90 0.00	35.0 2.41 1.51 0.90 0.00	35.0 2.37 1.53 0.84 0.00	35.0 2.35 1.51 0.84 0.00	35.0 2.38 1.56 0.82 0.00	3,220,000	9,527,776	
HERMISTON GENERATING COMPANY, L.P. (CanStates Gas Marketing) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	29.7	16.6 2.22 1.96 0.26 0.00	29.9 2.32 2.07 0.25 0.00	30.1 2.33 2.07 0.26 0.00	26.7 2.34 2.09 0.25 0.00	27.1 2.37 2.09 0.28 0.00	21.7 2.35 2.09 0.26 0.00	26.8 2.37 2.09 0.28 0.00	6.7 3.19 2.10 1.09 0.00	28.3 2.76 2.10 0.66 0.00	25.0 2.38 2.09 0.29 0.00	27.3 2.33 2.08 0.25 0.00	27.2 2.35 2.09 0.26 0.00	2,436,328	6,893,069	
HERMISTON GENERATING COMPANY, L.P. (Home Oil Company Limited) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	15.0	8.4 2.22 1.96 0.26 0.00	15.1 2.32 2.07 0.25 0.00	15.2 2.33 2.07 0.26 0.00	13.5 2.34 2.09 0.25 0.00	13.7 2.37 2.09 0.28 0.00	11.0 2.35 2.09 0.26 0.00	13.5 2.37 2.09 0.28 0.00	3.4 3.19 2.10 1.09 0.00	5.7 2.76 2.10 0.66 0.00	12.6 2.38 2.09 0.29 0.00	13.8 2.33 2.08 0.25 0.00	13.7 2.35 2.09 0.26 0.00	1,230,465	3,053,298	
HUSKY GAS MARKETING INC. (1) (Husky Oil Operations Ltd.) AVG Daily Quantity Total Price (Sumas, Washington) Commodity Component Demand Component Reservation Fee Component	21.9	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	21.2 1.65 1.65 0.00 0.00	20.9 1.33 1.33 0.00 0.00	21.2 1.46 1.46 0.00 0.00	21.0 1.56 1.56 0.00 0.00	21.3 1.29 1.29 0.00 0.00	1,948,054	3,232,350

(1) These volumes are delivered to San Diego Gas & Electric Company.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/97 - 09/30/98*

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
IGI RESOURCES, INC.															
(Mobil Oil Canada)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK ENERGY SERVICES OF OSWEGO, INC. (1)															
(Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	9.8	9.7	9.7	9.7	9.6	9.6	9.6	9.6	9.7	0.0	0.0	0.0	0	1,746,506
<u>Total Price (Niagara Falls, NY)</u>		<u>2.74</u>	<u>2.70</u>	<u>2.74</u>	<u>2.79</u>	<u>2.82</u>	<u>2.79</u>	<u>2.79</u>	<u>2.79</u>	<u>2.77</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.04	2.04	2.04	2.09	2.12	2.09	2.10	2.10	2.09	0.00	0.00	0.00		
Demand Component		0.70	0.66	0.70	0.70	0.70	0.70	0.69	0.69	0.68	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES ENERGY SERVICES, INC. (2)															
(Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	7.9	7.8	7.8	9.0	9.0	9.0	8.9	9.0	9.0	0.0	0.0	0.0	0	1,626,262
<u>Total Price (Niagara Falls, NY)</u>		<u>2.49</u>	<u>2.43</u>	<u>2.46</u>	<u>2.45</u>	<u>2.53</u>	<u>2.50</u>	<u>2.45</u>	<u>2.39</u>	<u>2.43</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.81	1.75	1.78	1.77	1.85	1.83	1.79	1.74	1.78	0.00	0.00	0.00		
Demand Component		0.68	0.68	0.68	0.68	0.68	0.67	0.66	0.65	0.65	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES LTD. PARTNERSHIP (3)															
(Talisman Energy Inc.)															
AVG Daily Quantity	0.0	2.9	3.0	3.0	3.0	3.1	3.1	3.1	3.1	3.0	0.0	0.0	0.0	0	552,134
<u>Total Price (Niagara Falls, NY)</u>		<u>2.29</u>	<u>2.29</u>	<u>2.40</u>	<u>2.40</u>	<u>2.40</u>	<u>2.39</u>	<u>2.40</u>	<u>2.39</u>	<u>2.37</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.61	1.61	1.72	1.72	1.72	1.72	1.74	1.74	1.72	0.00	0.00	0.00		
Demand Component		0.68	0.68	0.68	0.68	0.68	0.67	0.66	0.65	0.65	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INTERENERGY SHEFFIELD PROCESSING CO.															
(Amoco Canada Resources Ltd.)															
AVG Daily Quantity	3.3	1.2	1.1	1.0	0.9	1.0	1.0	0.9	1.0	1.3	1.2	1.4	1.5	124,368	310,776
<u>Total Price (Portal, North Dakota)</u>		<u>1.37</u>	<u>1.40</u>	<u>1.31</u>	<u>1.39</u>	<u>1.43</u>	<u>1.42</u>	<u>1.79</u>	<u>1.48</u>	<u>1.05</u>	<u>1.27</u>	<u>1.31</u>	<u>1.27</u>		
Commodity Component		1.37	1.40	1.31	1.39	1.43	1.42	1.79	1.48	1.05	1.27	1.31	1.27		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) This supply contract was terminated effective June 30, 1998, and the authorization was vacated on September 10, 1998 (Order 425-C).
 (2) This authorization was vacated on September 10, 1998 (Order 425-B). Any residual volumes under this supply contract are now reported under Indeck-Yerkes blanket authorization.
 (3) This supply contract was terminated effective June 30, 1998, and the authorization was vacated on September 10, 1998 (Order 1136-A).

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Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
KAMINE/BESICORP BEAVER FALLS L.P. (1) (Norcen Energy Resources)															
AVG Daily Quantity	16.1	1.0	1.0	1.0	1.0	1.0	1.0	0.4	1.0	0.7	0.0	0.0	0.0	0	156,730
<u>Total Price (Waddington, NY)</u>		<u>3.49</u>	<u>3.52</u>	<u>3.49</u>	<u>3.67</u>	<u>3.73</u>	<u>3.69</u>	<u>5.00</u>	<u>3.73</u>	<u>4.06</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.83	2.85	2.85	3.04	3.03	3.05	3.07	3.08	1.02	0.00	0.00	0.00		
Demand Component		0.66	0.67	0.64	0.63	0.70	0.64	1.93	0.65	3.04	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP CARTHAGE L.P. (2) (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	8.8	6.4	7.1	3.1	8.9	6.4	0.1	3.5	8.4	0.0	0.0	0.0	0	905,900
<u>Total Price (Grand Island, NY)</u>		<u>4.05</u>	<u>4.61</u>	<u>3.47</u>	<u>4.13</u>	<u>3.01</u>	<u>3.51</u>	<u>4.35</u>	<u>4.88</u>	<u>3.09</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.08	3.39	2.55	2.14	1.92	2.10	2.25	2.22	1.94	0.00	0.00	0.00		
Demand Component		0.97	1.22	0.92	1.99	1.09	1.41	2.10	2.66	1.15	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP NATURAL DAM L.P. (3) (Norcen Energy Resources)															
AVG Daily Quantity	12.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.3	0.5	0.0	0.0	0.0	0	83,293
<u>Total Price (Waddington, NY)</u>		<u>3.34</u>	<u>3.38</u>	<u>3.34</u>	<u>3.87</u>	<u>3.73</u>	<u>3.69</u>	<u>3.75</u>	<u>4.15</u>	<u>3.70</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.68	2.71	2.70	3.04	3.03	3.05	3.07	3.08	3.04	0.00	0.00	0.00		
Demand Component		0.66	0.67	0.64	0.83	0.70	0.64	0.68	1.07	0.66	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP SOUTH GLENS FALLS L.P. (4) (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	8.6	6.2	8.1	8.2	8.9	6.0	0.0	3.4	8.4	0.0	0.0	0.0	0	1,043,927
<u>Total Price (Noyes, Minnesota)</u>		<u>3.30</u>	<u>3.59</u>	<u>2.75</u>	<u>2.36</u>	<u>2.13</u>	<u>2.29</u>	<u>0.00</u>	<u>2.39</u>	<u>2.14</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.07	3.36	2.53	2.13	1.88	2.07	0.00	2.16	1.90	0.00	0.00	0.00		
Demand Component		0.23	0.23	0.22	0.23	0.25	0.22	0.00	0.23	0.24	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP SYRACUSE L.P. (5) (North Canadian Marketing Inc.)															
AVG Daily Quantity	16.3	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0	53,030
<u>Total Price (Grand Island, NY)</u>		<u>3.34</u>	<u>3.37</u>	<u>3.33</u>	<u>3.67</u>	<u>3.73</u>	<u>3.69</u>	<u>4.66</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.68	2.70	2.69	3.04	3.03	3.05	3.07	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.66	0.67	0.64	0.63	0.70	0.64	1.59	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These gas supply contracts have been terminated.
(2) These gas supply contracts have been terminated.
(3) These gas supply contracts have been terminated.
(4) These gas supply contracts have been terminated.
(5) These gas supply contracts have been terminated.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/97 - 09/30/98*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1997 Oct.</u>	<u>1997 Nov.</u>	<u>1997 Dec.</u>	<u>1998 Jan.</u>	<u>1998 Feb.</u>	<u>1998 Mar.</u>	<u>1998 Apr.</u>	<u>1998 May.</u>	<u>1998 Jun.</u>	<u>1998 Jul.</u>	<u>1998 Aug.</u>	<u>1998 Sep.</u>	<u>3Q98 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
LG&E WESTMORELAND RENSSELAER (1) (TCGS Ltd.)															
AVG Daily Quantity	18.0	18.0	18.0	18.0	17.9	18.3	17.9	18.0	18.0	18.0	0.0	0.0	0.0	0	3,260,953
<u>Total Price (Niagara Falls, NY)</u>		<u>2.96</u>	<u>3.12</u>	<u>2.77</u>	<u>2.57</u>	<u>2.51</u>	<u>2.40</u>	<u>2.58</u>	<u>2.56</u>	<u>2.44</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.89	2.02	1.72	1.54	1.40	1.47	1.47	1.50	1.39	0.00	0.00	0.00		
Demand Component		1.07	1.10	1.05	1.03	1.11	0.93	1.11	1.06	1.05	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)															
AVG Daily Quantity	12.0	11.0	3.9	12.0	9.5	9.4	7.5	6.6	2.4	4.1	12.0	8.7	11.9	999,787	2,181,253
<u>Total Price (Niagara Falls, NY)</u>		<u>3.67</u>	<u>5.95</u>	<u>3.77</u>	<u>4.03</u>	<u>4.19</u>	<u>4.40</u>	<u>4.75</u>	<u>7.94</u>	<u>5.81</u>	<u>3.77</u>	<u>4.10</u>	<u>3.77</u>		
Commodity Component		2.57	2.76	2.78	2.78	2.79	2.80	2.82	2.81	2.79	2.78	2.78	2.78		
Demand Component		0.94	2.71	0.84	1.06	1.19	1.36	1.65	4.37	2.57	0.84	1.12	0.84		
Reservation Fee Component		0.16	0.48	0.15	0.19	0.21	0.24	0.28	0.76	0.45	0.15	0.20	0.15		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.2	3.1	3.2	3.1	3.1	3.1	281,980	842,875
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.43</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.01</u>	<u>1.86</u>		
Commodity Component		1.82	2.50	2.06	1.79	1.59	1.65	1.79	1.36	1.30	1.49	1.20	1.05		
Demand Component		0.90	0.85	0.85	0.86	0.84	0.85	0.86	0.86	0.84	0.83	0.81	0.81		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.4	30.4	30.4	30.4	31.4	30.4	31.4	30.4	30.4	30.4	2,796,800	8,360,000
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	14.0	13.5	14.0	13.5	13.5	13.5	1,242,000	3,712,500
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Majority of supplies used to fuel cogeneration plant at Rensselaer, N.Y.; however, the following volumes (Mcf) were surplus to its needs and went to resale market: July (239,539), August (237,637), September (536,095) October (362,336), November (256,012), December (172,414), January (149,593), February (89,738), March (554,468), April (540,000), May (558,000), June (487,810). This supply contract was terminated, effective July 1, 1998.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	12.3	11.9	12.3	11.9	11.9	11.9	1,092,960	3,267,000
<u>Total Price (Waddington, NY)</u>		<u>2.81</u>	<u>3.21</u>	<u>2.81</u>	<u>2.54</u>	<u>2.35</u>	<u>2.41</u>	<u>2.54</u>	<u>2.29</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.88	2.30	1.90	1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99		
Demand Component		0.93	0.91	0.91	0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.4	6.2	6.4	6.2	6.2	6.2	566,260	1,692,625
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.44</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.82	2.47	2.04	1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02		
Demand Component		0.90	0.88	0.87	0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MEGAN-RACINE ASSOCIATES, INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Massena, New York)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE1 (Norcen Energy Resources Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,730,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.76</u>	<u>1.79</u>	<u>1.76</u>	<u>1.76</u>	<u>1.82</u>	<u>1.77</u>	<u>1.77</u>	<u>1.75</u>	<u>1.75</u>	<u>1.73</u>	<u>1.72</u>	<u>1.74</u>		
Commodity Component		1.31	1.33	1.32	1.33	1.33	1.33	1.30	1.30	1.30	1.30	1.30	1.30		
Demand Component		0.45	0.46	0.44	0.43	0.49	0.44	0.47	0.45	0.45	0.43	0.42	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE2 (Coral Energy)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,095,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.68</u>	<u>1.69</u>	<u>1.68</u>	<u>1.68</u>	<u>1.72</u>	<u>1.68</u>	<u>1.70</u>	<u>1.68</u>	<u>1.71</u>	<u>1.66</u>	<u>1.67</u>	<u>1.68</u>		
Commodity Component		1.26	1.27	1.28	1.28	1.27	1.27	1.27	1.45	1.47	1.43	1.45	1.45		
Demand Component		0.42	0.42	0.40	0.40	0.45	0.41	0.43	0.23	0.24	0.23	0.22	0.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This authorization was vacated on November 19, 1998 (Order 461-A).

[illegible]

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.4	1.3	1.4	1.3	1.3	1.3	121,900	364,375
Total Price (Waddington, NY)		2.72	3.35	2.91	2.65	2.43	2.50	2.65	2.22	2.14	2.32	2.01	1.86		
Commodity Component		1.82	2.50	2.06	1.79	1.59	1.65	1.79	1.36	1.30	1.49	1.20	1.05		
Demand Component		0.90	0.85	0.85	0.86	0.84	0.85	0.86	0.86	0.84	0.83	0.81	0.81		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.8	6.8	6.8	6.8	6.8	6.8	6.8	7.0	6.8	7.0	6.8	6.8	6.8	621,000	1,856,250
Total Price (Waddington, NY)		2.72	3.69	2.86	2.47	2.22	2.42	2.52	2.48	2.25	2.54	2.14	1.94		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	5.9	5.9	5.9	5.9	5.9	6.1	5.9	6.1	5.9	5.9	5.9	546,480	1,633,500
Total Price (Waddington, NY)		2.81	3.21	2.81	2.54	2.35	2.41	2.54	2.29	2.14	2.32	2.00	1.86		
Commodity Component		1.88	2.30	1.90	1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99		
Demand Component		0.93	0.91	0.91	0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.1	3.0	3.1	3.0	3.0	3.0	274,528	820,600
Total Price (Waddington, NY)		2.72	3.35	2.91	2.65	2.44	2.50	2.65	2.22	2.14	2.32	2.00	1.86		
Commodity Component		1.82	2.47	2.04	1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02		
Demand Component		0.90	0.88	0.87	0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	10.0	9.9	9.9	9.9	9.9	9.9	9.9	10.0	4.9	1.3	0.0	3.0	131,146	1,775,288
Total Price (Grand Island, NY)		2.99	2.98	2.97	2.49	3.01	3.14	3.25	3.35	4.20	9.01	0.00	4.73		
Commodity Component		2.09	2.14	2.16	1.69	2.10	2.30	2.35	2.50	2.50	2.67	0.00	2.02		
Demand Component		0.90	0.84	0.81	0.80	0.91	0.84	0.90	0.85	1.70	6.34	0.00	2.71		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/97 - 09/30/98*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1997 Oct.</u>	<u>1997 Nov.</u>	<u>1997 Dec.</u>	<u>1998 Jan.</u>	<u>1998 Feb.</u>	<u>1998 Mar.</u>	<u>1998 Apr.</u>	<u>1998 May.</u>	<u>1998 Jun.</u>	<u>1998 Jul.</u>	<u>1998 Aug.</u>	<u>1998 Sep.</u>	<u>3Q98 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	7.7	8.1	8.1	8.0	8.1	8.1	7.0	8.8	5.7	8.0	8.1	8.1	742,620	2,124,500
<u>Total Price (Niagara Falls, NY)</u>		<u>2.72</u>	<u>2.82</u>	<u>2.66</u>	<u>2.34</u>	<u>2.45</u>	<u>2.17</u>	<u>2.54</u>	<u>2.19</u>	<u>2.65</u>	<u>2.28</u>	<u>2.04</u>	<u>2.08</u>		
Commodity Component		1.77	1.90	1.78	1.45	1.47	1.28	1.44	1.34	1.31	1.36	1.17	1.18		
Demand Component		0.95	0.92	0.88	0.89	0.98	0.89	1.10	0.85	1.34	0.92	0.87	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))															
AVG Daily Quantity	10.0	5.0	9.4	5.5	10.0	10.1	10.2	4.4	10.0	10.0	4.2	10.0	10.0	741,664	2,392,208
<u>Total Price (Niagara Falls, NY)</u>		<u>2.71</u>	<u>3.69</u>	<u>2.87</u>	<u>2.46</u>	<u>2.22</u>	<u>2.41</u>	<u>2.52</u>	<u>2.47</u>	<u>2.25</u>	<u>2.52</u>	<u>2.47</u>	<u>1.94</u>		
Commodity Component		1.82	2.95	2.13	1.73	1.49	1.67	1.75	1.71	1.51	1.75	1.71	1.23		
Demand Component		0.89	0.74	0.74	0.73	0.73	0.74	0.77	0.76	0.74	0.77	0.76	0.71		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)															
AVG Daily Quantity	18.0	21.5	25.7	27.3	28.7	26.8	27.9	31.7	20.3	28.1	27.3	19.2	12.8	1,826,400	6,751,684
<u>Total Price (Detroit, Michigan)</u>		<u>2.44</u>	<u>2.42</u>	<u>2.45</u>	<u>2.62</u>	<u>2.45</u>	<u>2.30</u>	<u>2.24</u>	<u>2.39</u>	<u>2.23</u>	<u>2.36</u>	<u>2.40</u>	<u>2.49</u>		
Commodity Component		2.44	2.42	2.45	2.62	2.45	2.30	2.24	2.39	2.23	2.36	2.40	2.49		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW ENGLAND POWER COMPANY (Renaissance Energy Limited)															
AVG Daily Quantity	15.0	16.4	16.6	16.5	16.6	16.6	16.7	16.8	16.8	17.7	15.7	13.9	13.8	1,330,927	4,381,227
<u>Total Price (Waddington, NY)</u>		<u>3.61</u>	<u>2.43</u>	<u>2.20</u>	<u>1.88</u>	<u>2.06</u>	<u>2.15</u>	<u>2.36</u>	<u>2.49</u>	<u>2.27</u>	<u>2.25</u>	<u>2.24</u>	<u>2.00</u>		
Commodity Component		2.94	1.77	1.55	1.24	1.42	1.50	1.68	1.81	1.60	1.59	1.60	1.36		
Demand Component		0.67	0.66	0.65	0.64	0.64	0.65	0.68	0.68	0.67	0.66	0.64	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW ENGLAND POWER COMPANY (Sceptre Energy Ltd.)															
AVG Daily Quantity	35.0	18.6	18.4	18.5	18.4	18.4	18.3	18.2	18.2	18.4	18.6	18.5	18.5	1,703,453	5,024,625
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>2.23</u>	<u>2.00</u>	<u>1.72</u>	<u>1.76</u>	<u>1.95</u>	<u>2.30</u>	<u>2.56</u>	<u>2.30</u>	<u>2.27</u>	<u>2.21</u>	<u>1.98</u>		
Commodity Component		1.89	1.57	1.35	1.08	1.12	1.30	1.43	1.71	1.46	1.44	1.41	1.18		
Demand Component		0.83	0.66	0.65	0.64	0.64	0.65	0.87	0.85	0.84	0.83	0.80	0.80		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's Imports include 4th Qtr 1997: 346,831 Mcf at Champlain, N.Y.; 1st Qtr 1998: 469,540 Mcf at Champlain, N.Y.; 2nd Qtr 1998: 401,748 at Champlain, N.Y., 43,968 at Niagara, N.Y., and 209,932 at Waddington, N.Y.; 3rd Qtr 1998: 285,631 Mcf at Champlain, N.Y., and 70,017 Mcf at Waddington, N.Y., and 386,972 at Niagara, N.Y.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	4,692,000	13,923,000
<u>Total Price (Waddington, NY)</u>		<u>3.54</u>	<u>3.81</u>	<u>2.94</u>	<u>2.70</u>	<u>2.51</u>	<u>2.68</u>	<u>2.75</u>	<u>2.68</u>	<u>2.42</u>	<u>2.77</u>	<u>2.29</u>	<u>1.98</u>		
Commodity Component		2.67	2.93	2.09	1.86	1.57	1.83	1.85	1.82	1.55	1.93	1.48	1.15		
Demand Component		0.87	0.88	0.85	0.84	0.94	0.85	0.90	0.86	0.87	0.84	0.81	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTH CANADIAN MARKETING CORPORATION (1) (North Canadian Marketing Inc.)															
AVG Daily Quantity	25.0	10.8	17.6	18.1	18.6	18.0	15.3	17.4	4.3	7.3	16.3	0.0	0.0	503,820	2,934,635
<u>Total Price (Eastport, Idaho)</u>		<u>3.01</u>	<u>2.66</u>	<u>2.72</u>	<u>2.63</u>	<u>2.72</u>	<u>2.77</u>	<u>2.77</u>	<u>4.60</u>	<u>3.64</u>	<u>2.78</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.92	2.03	2.03	2.03	2.03	2.03	2.03	2.03	2.03	2.03	0.00	0.00		
Demand Component		1.09	0.63	0.69	0.60	0.69	0.74	0.74	2.57	1.61	0.75	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	24.0	22.0	22.0	22.3	22.3	22.3	22.4	22.0	22.0	22.0	22.0	22.0	22.0	2,025,012	6,037,076
<u>Total Price (Niagara Falls, NY)</u>		<u>3.25</u>	<u>3.28</u>	<u>3.25</u>	<u>3.24</u>	<u>3.33</u>	<u>3.24</u>	<u>3.28</u>	<u>3.25</u>	<u>3.29</u>	<u>3.24</u>	<u>3.31</u>	<u>3.33</u>		
Commodity Component		2.36	2.38	2.39	2.39	2.38	2.38	2.35	2.36	2.38	2.38	2.47	2.47		
Demand Component		0.89	0.90	0.86	0.85	0.95	0.86	0.93	0.89	0.91	0.86	0.84	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHEAST ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	48.0	48.8	48.8	49.4	49.4	49.4	49.6	48.8	14.8	48.8	48.8	48.8	48.8	4,489,784	12,330,437
<u>Total Price (Niagara Falls, NY)</u>		<u>3.49</u>	<u>3.52</u>	<u>3.49</u>	<u>3.49</u>	<u>3.58</u>	<u>3.48</u>	<u>3.53</u>	<u>5.54</u>	<u>3.53</u>	<u>3.49</u>	<u>3.52</u>	<u>3.62</u>		
Commodity Component		2.60	2.62	2.63	2.64	2.63	2.62	2.60	2.60	2.62	2.63	2.68	2.76		
Demand Component		0.89	0.90	0.86	0.85	0.95	0.86	0.93	2.94	0.91	0.86	0.84	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,620	2,730,620
<u>Total Price (Noyes, Minnesota)</u>		<u>2.94</u>	<u>3.22</u>	<u>2.40</u>	<u>1.99</u>	<u>1.75</u>	<u>1.95</u>	<u>2.05</u>	<u>2.01</u>	<u>1.78</u>	<u>2.07</u>	<u>1.67</u>	<u>1.47</u>		
Commodity Component		2.50	2.77	1.97	1.56	1.27	1.51	1.59	1.57	1.34	1.65	1.26	1.06		
Demand Component		0.44	0.45	0.43	0.43	0.48	0.44	0.46	0.44	0.44	0.42	0.41	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This supply is sold to Hermiston cogeneration facility.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1997 Oct.</u>	<u>1997 Nov.</u>	<u>1997 Dec.</u>	<u>1998 Jan.</u>	<u>1998 Feb.</u>	<u>1998 Mar.</u>	<u>1998 Apr.</u>	<u>1998 May.</u>	<u>1998 Jun.</u>	<u>1998 Jul.</u>	<u>1998 Aug.</u>	<u>1998 Sep.</u>	<u>3Q98 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET															
(TCGS Ltd.)															
AVG Daily Quantity	29.8	16.5	20.5	21.0	21.0	20.8	20.4	14.2	13.4	13.4	15.3	16.0	15.6	1,439,550	4,551,797
<u>Total Price (International Falls, MN)</u>		<u>1.98</u>	<u>2.22</u>	<u>1.95</u>	<u>1.84</u>	<u>1.72</u>	<u>1.96</u>	<u>1.99</u>	<u>2.13</u>	<u>1.88</u>	<u>1.98</u>	<u>1.93</u>	<u>1.64</u>		
Commodity Component		1.58	1.85	1.59	1.53	1.33	1.58	1.60	1.75	1.45	1.53	1.50	1.22		
Demand Component		0.40	0.37	0.36	0.31	0.39	0.38	0.39	0.38	0.43	0.45	0.43	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET															
(TCGS Ltd.)															
AVG Daily Quantity	1.5	0.9	1.7	1.6	2.1	1.6	1.5	0.9	0.5	0.5	0.3	0.4	0.4	32,954	247,637
<u>Total Price (Warroad, Minnesota)</u>		<u>2.55</u>	<u>2.02</u>	<u>2.82</u>	<u>1.61</u>	<u>1.32</u>	<u>1.55</u>	<u>1.64</u>	<u>1.62</u>	<u>1.39</u>	<u>1.69</u>	<u>1.31</u>	<u>1.11</u>		
Commodity Component		2.55	2.02	2.82	1.61	1.32	1.55	1.64	1.62	1.39	1.69	1.31	1.11		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY															
(Amoco Canada (WI))															
AVG Daily Quantity	15.0	10.0	14.7	14.7	14.8	14.8	14.7	5.9	5.9	5.5	5.9	5.9	5.9	544,316	2,400,297
<u>Total Price (Noyes, Minnesota)</u>		<u>2.96</u>	<u>2.43</u>	<u>2.42</u>	<u>2.75</u>	<u>2.67</u>	<u>2.68</u>	<u>3.36</u>	<u>3.34</u>	<u>3.39</u>	<u>3.19</u>	<u>3.30</u>	<u>3.31</u>		
Commodity Component		2.36	1.98	1.98	2.29	2.17	2.20	2.31	2.31	2.27	2.28	2.29	2.29		
Demand Component		0.31	0.26	0.25	0.26	0.28	0.26	0.49	0.47	0.52	0.35	0.45	0.46		
Reservation Fee Component		0.29	0.19	0.19	0.20	0.22	0.22	0.56	0.56	0.60	0.56	0.56	0.56		
NORTHERN STATES POWER COMPANY															
(Canadian Occidental (WI))															
AVG Daily Quantity	7.5	7.4	7.2	7.2	7.0	7.5	7.5	8.2	4.9	4.9	4.9	4.9	4.9	448,506	1,651,001
<u>Total Price (Noyes, Minnesota)</u>		<u>2.94</u>	<u>3.83</u>	<u>2.98</u>	<u>2.60</u>	<u>2.37</u>	<u>2.56</u>	<u>3.18</u>	<u>2.64</u>	<u>2.41</u>	<u>2.56</u>	<u>2.23</u>	<u>2.06</u>		
Commodity Component		2.38	3.25	2.42	2.01	1.76	1.97	1.95	1.91	1.69	1.94	1.57	1.37		
Demand Component		0.43	0.45	0.43	0.46	0.48	0.46	1.03	0.58	0.59	0.50	0.53	0.56		
Reservation Fee Component		0.13	0.13	0.13	0.13	0.13	0.13	0.20	0.15	0.13	0.12	0.13	0.13		
NORTHERN STATES POWER COMPANY															
(ProGas Limited (WI))															
AVG Daily Quantity	7.5	7.5	7.5	7.5	7.5	7.5	7.1	4.7	5.4	4.6	4.7	4.7	4.7	434,695	1,546,163
<u>Total Price (Noyes, Minnesota)</u>		<u>2.75</u>	<u>3.55</u>	<u>2.72</u>	<u>2.49</u>	<u>2.34</u>	<u>2.49</u>	<u>2.74</u>	<u>2.24</u>	<u>2.35</u>	<u>2.77</u>	<u>2.39</u>	<u>2.12</u>		
Commodity Component		2.29	3.09												

Long-Term Importer

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1997 Oct.</u>	<u>1997 Nov.</u>	<u>1997 Dec.</u>	<u>1998 Jan.</u>	<u>1998 Feb.</u>	<u>1998 Mar.</u>	<u>1998 Apr.</u>	<u>1998 May.</u>	<u>1998 Jun.</u>	<u>1998 Jul.</u>	<u>1998 Aug.</u>	<u>1998 Sep.</u>	<u>3Q98 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHERN STATES POWER COMPANY (MINNESOTA)															
(Amoco Canada (MN))															
AVG Daily Quantity	16.0	15.8	16.0	15.5	15.8	15.7	15.8	14.0	15.9	13.7	12.8	14.1	8.2	1,079,982	3,824,224
<u>Total Price (Noves, Minnesota)</u>		<u>2.39</u>	<u>2.19</u>	<u>2.51</u>	<u>2.27</u>	<u>2.12</u>	<u>2.28</u>	<u>2.36</u>	<u>2.27</u>	<u>2.15</u>	<u>2.51</u>	<u>2.08</u>	<u>2.31</u>		
Commodity Component		1.91	1.71	2.05	1.75	1.61	1.81	1.81	1.80	1.60	1.94	1.58	1.42		
Demand Component		0.48	0.48	0.46	0.52	0.51	0.47	0.55	0.47	0.55	0.57	0.50	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA)															
(TCGS Ltd.)															
AVG Daily Quantity	19.4	10.5	18.6	19.2	19.1	18.0	14.9	11.8	11.2	14.5	14.3	3.6	8.5	809,591	3,502,660
<u>Total Price (Noves, Minnesota)</u>		<u>3.63</u>	<u>3.51</u>	<u>2.62</u>	<u>2.39</u>	<u>2.26</u>	<u>2.56</u>	<u>2.69</u>	<u>2.64</u>	<u>2.23</u>	<u>2.56</u>	<u>4.00</u>	<u>2.23</u>		
Commodity Component		2.62	2.92	2.10	1.88	1.67	1.89	1.82	1.76	1.56	1.89	1.49	1.56		
Demand Component		1.01	0.59	0.52	0.51	0.59	0.67	0.87	0.88	0.67	0.67	2.51	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN UTILITIES, INC.															
(Renaissance Energy Ltd.)															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,988	269,997
<u>Total Price (Niagara Falls, NY)</u>		<u>3.79</u>	<u>4.08</u>	<u>3.25</u>	<u>3.79</u>	<u>4.08</u>	<u>3.25</u>	<u>3.79</u>	<u>4.08</u>	<u>3.25</u>	<u>3.93</u>	<u>3.46</u>	<u>3.27</u>		
Commodity Component		2.62	2.91	2.08	2.62	2.91	2.08	2.62	2.91	2.08	2.76	2.29	2.10		
Demand Component		1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY															
(Amoco Canada)															
AVG Daily Quantity	8.0	7.9	7.4	7.7	8.2	8.2	8.2	8.2	8.2	8.1	8.2	8.1	8.2	749,532	2,226,600
<u>Total Price (Sumas, Washington)</u>		<u>1.41</u>	<u>1.75</u>	<u>1.82</u>	<u>1.76</u>	<u>1.75</u>	<u>1.76</u>	<u>1.76</u>	<u>1.75</u>	<u>1.75</u>	<u>1.75</u>	<u>1.76</u>	<u>1.75</u>		
Commodity Component		0.85	0.97	1.18	1.07	1.04	1.15	1.12	1.10	1.17	1.19	1.18	1.18		
Demand Component		0.56	0.78	0.64	0.69	0.71	0.61	0.64	0.65	0.58	0.56	0.58	0.57		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY															
(CanWest Gas Supply)															
AVG Daily Quantity	92.0	90.7	94.4	90.0	94.1	94.1	93.7	93.3	93.8	93.5	90.8	89.8	94.1	8,422,166	25,389,023
<u>Total Price (Sumas, Washington)</u>		<u>1.69</u>	<u>3.15</u>	<u>1.58</u>	<u>1.92</u>	<u>1.52</u>	<u>1.35</u>	<u>1.59</u>	<u>1.80</u>	<u>1.47</u>	<u>1.53</u>	<u>1.66</u>	<u>1.51</u>		
Commodity Component		1.10	1.93	0.99	1.34	0.94	0.77	1.00	1.22	0.89	0.93	1.05	0.93		
Demand Component		0.59	1.22	0.59	0.58	0.58	0.58	0.59	0.58	0.58	0.60	0.61	0.58		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (Engage Energy Canada)															
AVG Daily Quantity	23.3	12.9	22.2	22.2	20.6	21.7	28.6	13.7	13.7	13.7	13.7	13.3	13.7	1,246,808	4,628,462
<u>Total Price (Eastport, Idaho)</u>		<u>1.41</u>	<u>1.70</u>	<u>1.68</u>	<u>1.70</u>	<u>1.74</u>	<u>1.54</u>	<u>1.67</u>	<u>1.79</u>	<u>1.66</u>	<u>1.63</u>	<u>1.68</u>	<u>1.54</u>		
Commodity Component		0.87	1.27	1.26	1.25	1.28	1.23	1.14	1.27	1.14	1.12	1.16	1.03		
Demand Component		0.27	0.27	0.26	0.28	0.30	0.19	0.27	0.26	0.26	0.25	0.25	0.25		
Reservation Fee Component		0.27	0.16	0.16	0.17	0.16	0.12	0.26	0.26	0.26	0.26	0.27	0.26		
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited)															
AVG Daily Quantity	15.5	14.4	14.8	14.8	15.2	15.2	15.2	10.8	10.8	10.7	10.8	10.3	10.8	976,090	3,322,420
<u>Total Price (Eastport, Idaho)</u>		<u>1.73</u>	<u>1.78</u>	<u>1.68</u>	<u>1.58</u>	<u>1.62</u>	<u>1.66</u>	<u>1.83</u>	<u>1.85</u>	<u>1.81</u>	<u>1.79</u>	<u>1.81</u>	<u>1.75</u>		
Commodity Component		1.20	1.26	1.17	1.07	1.08	1.15	1.22	1.26	1.21	1.21	1.22	1.17		
Demand Component		0.27	0.27	0.26	0.26	0.29	0.26	0.36	0.34	0.35	0.33	0.33	0.33		
Reservation Fee Component		0.26	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.26	0.25		
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	7.5	7.6	7.6	7.8	7.7	7.8	5.0	5.0	5.0	5.0	5.0	5.0	459,350	1,616,078
<u>Total Price (Eastport, Idaho)</u>		<u>1.78</u>	<u>1.78</u>	<u>1.77</u>	<u>1.78</u>	<u>1.49</u>	<u>1.14</u>	<u>1.33</u>	<u>1.66</u>	<u>1.66</u>	<u>1.65</u>	<u>1.64</u>	<u>1.65</u>		
Commodity Component		1.54	1.54	1.54	1.54	1.22	0.90	1.01	1.35	1.35	1.35	1.35	1.35		
Demand Component		0.24	0.24	0.23	0.24	0.27	0.24	0.32	0.31	0.31	0.30	0.29	0.30		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NUI CORPORATION (1) (TCGS Ltd.)															
AVG Daily Quantity	2.0	1.7	1.5	1.7	2.0	2.0	2.0	1.9	1.7	2.0	1.7	2.0	1.8	168,833	517,841
<u>Total Price (Niagara Falls, NY)</u>		<u>3.74</u>	<u>4.11</u>	<u>3.20</u>	<u>2.81</u>	<u>2.62</u>	<u>2.81</u>	<u>2.94</u>	<u>3.00</u>	<u>2.63</u>	<u>3.04</u>	<u>2.50</u>	<u>2.23</u>		
Commodity Component		2.97	3.15	2.40	2.14	1.88	2.14	2.19	2.16	1.91	2.24	1.80	1.48		
Demand Component		0.77	0.96	0.80	0.67	0.74	0.67	0.75	0.84	0.72	0.80	0.70	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pacific Interstate (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	145.4	237.2	238.7	239.3	238.7	234.2	249.6	237.9	238.1	238.2	231.9	236.9	21,681,440	65,051,343
<u>Total Price (Eastport, Idaho)</u>		<u>2.41</u>	<u>2.50</u>	<u>1.59</u>	<u>1.45</u>	<u>1.16</u>	<u>1.42</u>	<u>1.48</u>	<u>1.44</u>	<u>1.18</u>	<u>1.30</u>	<u>1.25</u>	<u>0.99</u>		
Commodity Component		1.96	2.22	1.32	1.17	0.84	1.13	1.19	1.15	0.89	1.04	0.98	0.72		
Demand Component		0.45	0.28	0.27	0.28	0.32	0.29	0.29	0.29	0.29	0.26	0.27	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (1)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	200.4	199.6	200.1	198.8	199.8	200.6	200.0	196.9	198.0	200.4	200.3	199.5	18,405,563	54,422,611
Total Price (Port of Morgan, MT)		<u>2.89</u>	<u>3.25</u>	<u>2.34</u>	<u>2.23</u>	<u>2.03</u>	<u>2.02</u>	<u>2.09</u>	<u>2.03</u>	<u>1.88</u>	<u>2.15</u>	<u>1.76</u>	<u>1.53</u>		
Commodity Component		2.63	2.98	2.08	1.96	1.73	1.75	1.81	1.76	1.60	1.91	1.52	1.28		
Demand Component		0.26	0.27	0.26	0.27	0.30	0.27	0.28	0.27	0.28	0.24	0.24	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	542.5	544.3	540.7	537.6	539.7	542.0	539.9	529.5	530.9	535.2	530.4	537.7	49,162,119	146,276,667
Total Price (Port of Morgan, MT)		<u>2.63</u>	<u>2.98</u>	<u>2.08</u>	<u>1.96</u>	<u>1.73</u>	<u>1.75</u>	<u>1.81</u>	<u>1.76</u>	<u>1.60</u>	<u>1.91</u>	<u>1.52</u>	<u>1.28</u>		
Commodity Component		2.63	2.98	2.08	1.96	1.73	1.75	1.81	1.76	1.60	1.91	1.52	1.28		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER															
(ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,600,000	13,650,000
Total Price (Niagara Falls, NY)		<u>2.30</u>	<u>2.31</u>	<u>2.31</u>	<u>2.30</u>	<u>2.29</u>	<u>2.26</u>	<u>2.24</u>	<u>2.22</u>	<u>2.21</u>	<u>2.21</u>	<u>2.19</u>	<u>2.17</u>		
Commodity Component		1.38	1.39	1.39	1.39	1.40	1.38	1.31	1.29	1.30	1.31	1.31	1.31		
Demand Component		0.92	0.92	0.92	0.91	0.89	0.88	0.93	0.93	0.91	0.90	0.88	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,825,000
Total Price (Niagara Falls, NY)		<u>2.30</u>	<u>2.31</u>	<u>2.31</u>	<u>2.30</u>	<u>2.29</u>	<u>2.26</u>	<u>2.24</u>	<u>2.22</u>	<u>2.21</u>	<u>2.21</u>	<u>2.19</u>	<u>2.17</u>		
Commodity Component		1.38	1.39	1.39	1.39	1.40	1.38	1.31	1.29	1.30	1.31	1.31	1.31		
Demand Component		0.92	0.92	0.92	0.91	0.89	0.88	0.93	0.93	0.91	0.90	0.88	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,825,000
Total Price (Niagara Falls, NY)		<u>2.30</u>	<u>2.31</u>	<u>2.31</u>	<u>2.30</u>	<u>2.30</u>	<u>2.26</u>	<u>2.23</u>	<u>2.22</u>	<u>2.21</u>	<u>2.21</u>	<u>2.19</u>	<u>2.17</u>		
Commodity Component		1.41	1.42	1.42	1.42	1.44	1.40	1.33	1.32	1.32	1.33	1.33	1.33		
Demand Component		0.89	0.89	0.89	0.88	0.86	0.86	0.90	0.90	0.89	0.88	0.86	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective November 1, 1993, the Northern Natural contract was assumed by Pan-Alberta Gas (U.S.) Inc.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	25.0	25.0	24.9	24.9	24.9	24.8	24.9	25.0	24.8	25.0	25.0	24.9	2,297,328	6,804,398
<u>Total Price (Niagara Falls, NY)</u>		<u>3.79</u>	<u>3.96</u>	<u>3.19</u>	<u>2.96</u>	<u>2.78</u>	<u>2.96</u>	<u>3.06</u>	<u>2.99</u>	<u>2.77</u>	<u>3.04</u>	<u>2.59</u>	<u>2.31</u>		
Commodity Component		2.66	2.81	2.15	1.94	1.70	1.92	1.97	1.94	1.72	2.01	1.63	1.35		
Demand Component		0.83	0.83	0.80	0.80	0.89	0.82	0.87	0.83	0.85	0.80	0.78	0.81		
Reservation Fee Component		0.30	0.32	0.24	0.22	0.19	0.22	0.22	0.22	0.20	0.23	0.18	0.15		
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	24.2	24.8	21.2	25.0	25.0	25.0	25.0	20.1	22.0	2,058,295	6,434,373
<u>Total Price (Waddington, NY)</u>		<u>3.04</u>	<u>3.05</u>	<u>3.07</u>	<u>3.15</u>	<u>3.25</u>	<u>3.24</u>	<u>3.17</u>	<u>2.97</u>	<u>2.84</u>	<u>2.83</u>	<u>2.83</u>	<u>2.82</u>		
Commodity Component		2.12	2.14	2.17	2.28	2.37	2.35	2.26	2.07	1.96	1.96	1.99	1.97		
Demand Component		0.92	0.91	0.90	0.87	0.88	0.89	0.91	0.90	0.88	0.87	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	7.4	7.4	7.4	7.0	7.4	5.6	7.4	7.3	6.8	7.1	6.6	7.3	644,543	1,894,599
<u>Total Price (Waddington, NY)</u>		<u>3.03</u>	<u>3.15</u>	<u>2.64</u>	<u>2.56</u>	<u>2.45</u>	<u>2.73</u>	<u>2.61</u>	<u>2.56</u>	<u>2.48</u>	<u>2.53</u>	<u>2.31</u>	<u>2.09</u>		
Commodity Component		2.17	2.27	1.80	1.67	1.53	1.61	1.72	1.69	1.54	1.67	1.42	1.24		
Demand Component		0.86	0.88	0.84	0.89	0.92	1.12	0.89	0.87	0.94	0.86	0.89	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.3	5.2	5.3	4.9	5.2	4.0	5.2	5.2	4.8	5.1	4.8	5.2	460,779	1,346,343
<u>Total Price (Waddington, NY)</u>		<u>3.17</u>	<u>3.28</u>	<u>2.77</u>	<u>2.65</u>	<u>2.51</u>	<u>2.75</u>	<u>2.70</u>	<u>2.62</u>	<u>2.57</u>	<u>2.55</u>	<u>2.34</u>	<u>2.26</u>		
Commodity Component		2.31	2.40	1.93	1.76	1.59	1.63	1.81	1.75	1.63	1.69	1.45	1.41		
Demand Component		0.86	0.88	0.84	0.89	0.92	1.12	0.89	0.87	0.94	0.86	0.89	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (2) (TransCanada PipeLines Limited)															
AVG Daily Quantity	14.7	15.0	15.0	15.0	15.0	15.0	14.9	15.0	15.0	14.9	15.0	15.0	15.0	1,378,404	4,083,849
<u>Total Price (Niagara Falls, NY)</u>		<u>3.64</u>	<u>3.86</u>	<u>3.09</u>	<u>2.81</u>	<u>2.62</u>	<u>2.81</u>	<u>2.91</u>	<u>2.86</u>	<u>2.63</u>	<u>2.94</u>	<u>2.50</u>	<u>2.14</u>		
Commodity Component		2.97	3.15	2.40	2.14	1.88	2.14	2.19	2.16	1.91	2.24	1.80	1.48		
Demand Component		0.67	0.71	0.69	0.67	0.74	0.67	0.72	0.70	0.72	0.70	0.70	0.66		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
(2) Formerly Pennsylvania Gas & Water Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PITTSFIELD GENERATING CO., L.P. (1) (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	11.4	11.8	11.8	11.8	11.3	11.6	10.8	10.8	10.8	10.8	11.0	10.9	1,002,427	3,025,655
<u>Total Price (Niagara Falls, NY)</u>		<u>2.80</u>	<u>2.84</u>	<u>2.58</u>	<u>3.32</u>	<u>3.22</u>	<u>3.18</u>	<u>2.52</u>	<u>2.45</u>	<u>2.40</u>	<u>2.38</u>	<u>2.24</u>	<u>2.29</u>		
Commodity Component		1.97	2.03	1.78	2.50	2.40	2.35	1.68	1.62	1.58	1.57	1.46	1.51		
Demand Component		0.83	0.81	0.80	0.82	0.82	0.83	0.84	0.83	0.82	0.81	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	21.8	22.4	22.4	22.5	21.5	22.1	20.7	20.5	20.7	20.7	20.5	20.6	1,895,483	5,757,887
<u>Total Price (Niagara Falls, NY)</u>		<u>3.05</u>	<u>3.11</u>	<u>2.65</u>	<u>3.33</u>	<u>3.15</u>	<u>3.26</u>	<u>2.58</u>	<u>2.52</u>	<u>2.41</u>	<u>2.50</u>	<u>2.17</u>	<u>2.13</u>		
Commodity Component		2.22	2.30	1.85	2.51	2.33	2.43	1.74	1.69	1.59	1.69	1.39	1.35		
Demand Component		0.83	0.81	0.80	0.82	0.82	0.83	0.84	0.83	0.82	0.81	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO PETROLEUM INC. (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.3	19.5	19.0	18.8	19.2	20.4	19.7	19.7	19.7	19.7	19.7	20.3	1,830,674	5,375,651
<u>Total Price (Sumas, Washington)</u>		<u>1.53</u>	<u>2.74</u>	<u>1.47</u>	<u>1.96</u>	<u>1.49</u>	<u>1.11</u>	<u>1.45</u>	<u>1.67</u>	<u>1.40</u>	<u>1.46</u>	<u>1.38</u>	<u>1.46</u>		
Commodity Component		0.88	2.09	0.82	1.31	0.84	0.46	0.80	1.02	0.75	0.81	0.73	0.81		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		
PORTAL MUNICIPAL GAS (3) (Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0	6,669
<u>Total Price (Portal, North Dakota)</u>		<u>2.46</u>	<u>2.46</u>	<u>2.46</u>	<u>2.65</u>	<u>2.65</u>	<u>2.65</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.46	2.46	2.46	2.65	2.65	2.65	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POWER CITY PARTNERS, L.P. (4) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.0	16.1	18.5	19.4	8.4	14.2	14.1	13.8	12.2	17.0	0.0	0.0	0.0	0	2,398,968
<u>Total Price (Massena, New York)</u>		<u>3.73</u>	<u>3.63</u>	<u>3.55</u>	<u>4.92</u>	<u>4.01</u>	<u>3.93</u>	<u>4.00</u>	<u>4.02</u>	<u>3.88</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.30	2.30	2.30	2.50	2.50	2.50	2.50	2.50	2.50	0.00	0.00	0.00		
Demand Component		1.43	1.33	1.25	2.42	1.51	1.43	1.50	1.52	1.38	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Formerly known as Altresco Pittsfield, L.P.
(2) Formerly known as Altresco Pittsfield, L.P.
(3) Volumes often are too small to be shown on a monthly basis.
(4) Gas supply contract terminated June 30, 1998.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PROGAS U.S.A. INC. (1) (ProGas Limited)															
AVG Daily Quantity	85.0	85.3	83.8	85.1	85.2	84.7	84.5	85.0	85.3	84.6	86.1	85.0	84.8	7,849,230	23,214,821
<u>Total Price (Noves. Minnesota)</u>		<u>2.12</u>	<u>2.39</u>	<u>2.43</u>	<u>2.46</u>	<u>2.43</u>	<u>2.39</u>	<u>2.11</u>	<u>2.11</u>	<u>2.22</u>	<u>2.11</u>	<u>2.15</u>	<u>2.15</u>		
Commodity Component		1.38	1.65	1.69	1.72	1.69	1.65	1.36	1.36	1.47	1.36	1.40	1.40		
Demand Component		0.74	0.74	0.74	0.74	0.74	0.74	0.75	0.75	0.75	0.75	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	15.0	12.5	14.8	14.8	14.8	14.8	14.7	12.4	12.5	12.3	12.4	0.0	0.0	384,237	2,840,072
<u>Total Price (Noves. Minnesota)</u>		<u>3.33</u>	<u>3.61</u>	<u>2.79</u>	<u>3.76</u>	<u>2.14</u>	<u>2.33</u>	<u>2.44</u>	<u>2.40</u>	<u>2.17</u>	<u>2.94</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.43	2.71	1.89	2.86	1.24	1.43	1.54	1.50	1.27	1.56	0.00	0.00		
Demand Component		0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	1.38	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	10.3	1.3	1.3	2.4	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	120,995	357,936
<u>Total Price (Noves. Minnesota)</u>		<u>3.17</u>	<u>3.40</u>	<u>2.46</u>	<u>2.35</u>	<u>2.21</u>	<u>2.36</u>	<u>2.39</u>	<u>2.35</u>	<u>2.15</u>	<u>2.44</u>	<u>2.09</u>	<u>1.90</u>		
Commodity Component		2.70	2.93	2.20	1.89	1.70	1.90	1.90	1.89	1.68	1.99	1.63	1.42		
Demand Component		0.47	0.47	0.26	0.46	0.51	0.46	0.49	0.46	0.47	0.45	0.46	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	7.8	5.6	12.5	12.7	12.7	12.8	12.5	10.3	3.0	3.0	2.6	2.5	3.0	246,200	1,878,324
<u>Total Price (Noves. Minnesota)</u>		<u>3.37</u>	<u>3.57</u>	<u>2.73</u>	<u>2.50</u>	<u>2.37</u>	<u>2.48</u>	<u>2.65</u>	<u>3.57</u>	<u>3.38</u>	<u>3.91</u>	<u>3.58</u>	<u>2.51</u>		
Commodity Component		2.70	2.93	2.12	1.89	1.70	1.90	1.90	1.89	1.68	1.99	1.63	1.34		
Demand Component		0.67	0.64	0.61	0.61	0.67	0.58	0.75	1.68	1.70	1.92	1.95	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (DYNEGY) (ProGas Ltd.)															
AVG Daily Quantity	30.0	29.4	29.2	29.3	29.3	29.3	29.3	29.2	29.2	29.4	29.1	28.9	29.4	2,681,767	7,983,264
<u>Total Price (Port of Morgan, MT)</u>		<u>3.08</u>	<u>3.29</u>	<u>2.47</u>	<u>2.12</u>	<u>1.86</u>	<u>2.07</u>	<u>2.14</u>	<u>2.12</u>	<u>1.90</u>	<u>2.18</u>	<u>1.75</u>	<u>1.45</u>		
Commodity Component		2.62	2.83	2.01	1.66	1.40	1.61	1.68	1.66	1.44	1.72	1.28	0.99		
Demand Component		0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.47	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply is resold to ConsumersEnergy Company.
(2) Supplies are resold to AIG Trading Corporation for markets in the Midwest.
(3) Supplies are resold to the city of Perham, MN.
(4) Supplies are resold to Great Plains Natural Gas Company.

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1997 Oct.</u>	<u>1997 Nov.</u>	<u>1997 Dec.</u>	<u>1998 Jan.</u>	<u>1998 Feb.</u>	<u>1998 Mar.</u>	<u>1998 Apr.</u>	<u>1998 May.</u>	<u>1998 Jun.</u>	<u>1998 Jul.</u>	<u>1998 Aug.</u>	<u>1998 Sep.</u>	<u>3Q98 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)															
ProGas Limited)															
AVG Daily Quantity	20.0	19.6	19.5	29.3	19.6	19.5	19.5	19.5	19.5	19.6	19.4	19.2	19.6	1,786,002	5,320,343
<u>Total Price (Port of Morgan, MT)</u>		<u>3.08</u>	<u>3.29</u>	<u>2.47</u>	<u>2.12</u>	<u>2.15</u>	<u>2.06</u>	<u>2.13</u>	<u>2.12</u>	<u>1.90</u>	<u>2.18</u>	<u>1.75</u>	<u>1.45</u>		
Commodity Component		2.58	2.79	2.01	1.62	1.65	1.56	1.63	1.62	1.40	1.68	1.24	0.95		
Demand Component		0.50	0.50	0.46	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.51	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (1)															
Progas U.S.A. Inc.)															
AVG Daily Quantity	16.4	0.0	5.8	6.4	5.8	5.7	5.8	5.8	5.8	5.8	14.7	6.2	5.9	824,478	1,872,192
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>3.64</u>	<u>3.52</u>	<u>3.04</u>	<u>2.73</u>	<u>3.01</u>	<u>2.69</u>	<u>2.65</u>	<u>2.41</u>	<u>2.06</u>	<u>2.31</u>	<u>2.06</u>		
Commodity Component		0.00	3.64	3.52	3.04	2.73	3.01	2.69	2.65	2.41	2.06	2.31	2.06		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (2)															
Progas U.S.A. Inc.)															
AVG Daily Quantity	7.8	0.0	6.7	7.2	7.2	7.2	7.0	7.1	6.8	6.9	7.2	6.0	7.1	621,168	1,897,300
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>2.07</u>	<u>1.90</u>	<u>2.24</u>	<u>2.03</u>	<u>2.11</u>	<u>1.96</u>	<u>2.06</u>	<u>1.75</u>	<u>1.84</u>	<u>1.97</u>	<u>1.82</u>		
Commodity Component		0.00	2.07	1.90	2.24	2.03	2.11	1.96	2.06	1.75	1.84	1.97	1.82		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (3)															
Noranda, Inc.)															
AVG Daily Quantity	0.0	15.6	13.9	19.0	18.9	18.9	18.6	18.0	14.8	13.9	17.6	17.9	16.0	1,581,338	4,690,189
<u>Total Price (Niagara Falls, NY)</u>		<u>2.37</u>	<u>2.56</u>	<u>2.25</u>	<u>2.19</u>	<u>2.25</u>	<u>2.18</u>	<u>2.42</u>	<u>2.60</u>	<u>2.66</u>	<u>2.35</u>	<u>2.32</u>	<u>2.45</u>		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Demand Component		1.64	1.83	1.52	1.46	1.52	1.45	1.69	1.87	1.93	1.62	1.59	1.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS															
Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.3	10.0	10.0	10.0	10.0	10.3	10.0	10.3	10.0	10.0	10.0	920,000	2,750,000
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies are marketed in the Northeast, primarily in New York State.
 (2) Supplies are marketed in California.
 (3) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$,73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1997 Oct.</u>	<u>1997 Nov.</u>	<u>1997 Dec.</u>	<u>1998 Jan.</u>	<u>1998 Feb.</u>	<u>1998 Mar.</u>	<u>1998 Apr.</u>	<u>1998 May.</u>	<u>1998 Jun.</u>	<u>1998 Jul.</u>	<u>1998 Aug.</u>	<u>1998 Sep.</u>	<u>3Q98 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PUGET SOUND ENERGY, INC. (Amoco Canada)															
AVG Daily Quantity	24.0	24.4	25.0	25.0	25.0	24.8	25.0	25.0	25.1	25.0	25.0	25.0	24.9	2,296,809	6,819,344
<u>Total Price (Sumas, Washington)</u>		<u>1.53</u>	<u>2.73</u>	<u>1.43</u>	<u>1.88</u>	<u>1.47</u>	<u>1.16</u>	<u>1.46</u>	<u>1.72</u>	<u>1.41</u>	<u>1.48</u>	<u>1.60</u>	<u>1.50</u>		
Commodity Component		0.94	2.16	0.88	1.33	0.86	0.60	0.89	1.11	0.87	0.96	1.10	0.97		
Demand Component		0.59	0.57	0.55	0.55	0.61	0.56	0.57	0.61	0.54	0.52	0.50	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Duke Energy)															
AVG Daily Quantity	14.5	15.0	14.7	15.0	14.8	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,380,000	4,089,901
<u>Total Price (Sumas, Washington)</u>		<u>1.51</u>	<u>2.73</u>	<u>1.43</u>	<u>1.88</u>	<u>1.45</u>	<u>1.14</u>	<u>1.45</u>	<u>1.73</u>	<u>1.41</u>	<u>1.47</u>	<u>1.59</u>	<u>1.49</u>		
Commodity Component		0.83	2.07	0.78	1.22	0.80	0.48	0.80	1.10	0.79	0.86	1.00	0.89		
Demand Component		0.68	0.66	0.65	0.66	0.65	0.66	0.65	0.63	0.62	0.61	0.59	0.60		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	9.6	10.0	1.7	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	919,996	2,729,089
<u>Total Price (Sumas, Washington)</u>		<u>1.49</u>	<u>8.23</u>	<u>1.40</u>	<u>1.84</u>	<u>1.44</u>	<u>1.15</u>	<u>1.44</u>	<u>1.69</u>	<u>1.36</u>	<u>1.42</u>	<u>1.54</u>	<u>1.42</u>		
Commodity Component		0.96	1.88	0.76	1.23	0.85	0.62	0.88	1.09	0.85	0.92	1.01	0.89		
Demand Component		0.53	6.35	0.64	0.61	0.59	0.53	0.56	0.60	0.51	0.50	0.53	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	95.8	75.4	48.1	74.9	76.4	75.2	75.3	75.3	77.1	75.6	73.2	74.1	76.0	6,849,432	20,574,791
<u>Total Price (Eastport, Idaho)</u>		<u>1.66</u>	<u>2.61</u>	<u>1.68</u>	<u>1.75</u>	<u>1.60</u>	<u>1.58</u>	<u>1.70</u>	<u>1.84</u>	<u>1.61</u>	<u>1.99</u>	<u>1.68</u>	<u>1.55</u>		
Commodity Component		1.20	1.88	1.22	1.30	1.11	1.12	1.23	1.39	1.15	1.53	1.23	1.10		
Demand Component		0.46	0.73	0.46	0.45	0.49	0.46	0.47	0.45	0.46	0.46	0.45	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Poco Petroleums Ltd.)															
AVG Daily Quantity	14.4	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.8	15.0	15.0	14.9	14.8	1,369,164	4,079,119
<u>Total Price (Sumas, Washington)</u>		<u>1.42</u>	<u>2.69</u>	<u>1.39</u>	<u>1.84</u>	<u>1.42</u>	<u>1.11</u>	<u>1.46</u>	<u>1.73</u>	<u>1.41</u>	<u>1.48</u>	<u>1.61</u>	<u>1.49</u>		
Commodity Component		0.98	2.11	0.84	1.2										

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.0	5.1	5.0	5.1	464,856	1,387,234
<u>Total Price (Port of Morgan, MT)</u>		<u>2.56</u>	<u>2.81</u>	<u>2.07</u>	<u>1.83</u>	<u>1.60</u>	<u>1.76</u>	<u>1.77</u>	<u>1.73</u>	<u>1.52</u>	<u>1.94</u>	<u>1.41</u>	<u>1.20</u>		
Commodity Component		2.56	2.81	2.07	1.83	1.60	1.76	1.77	1.73	1.52	1.94	1.41	1.20		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.7	2.8	2.8	2.8	2.8	257,600	759,783
<u>Total Price (Niagara Falls, NY)</u>		<u>3.09</u>	<u>3.87</u>	<u>3.07</u>	<u>2.78</u>	<u>2.60</u>	<u>2.78</u>	<u>2.87</u>	<u>3.00</u>	<u>2.54</u>	<u>2.80</u>	<u>2.40</u>	<u>2.25</u>		
Commodity Component		2.24	3.03	2.26	1.98	1.70	1.97	2.03	2.00	1.70	2.03	1.60	1.60		
Demand Component		0.85	0.84	0.81	0.80	0.90	0.81	0.84	1.00	0.84	0.77	0.80	0.65		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (3) (Renaissance Energy Limited)															
AVG Daily Quantity	10.0	0.0	9.9	9.9	9.9	9.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0	839,092
<u>Total Price (Grand Island, NY)</u>		<u>0.00</u>	<u>4.11</u>	<u>3.28</u>	<u>2.87</u>	<u>2.64</u>	<u>2.83</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	4.11	3.28	2.87	2.64	2.83	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-ENRON GAS MARKETING (4) (Shell Canada Limited)															
AVG Daily Quantity	9.8	9.7	9.6	9.5	9.6	9.7	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0	871,997
<u>Total Price (Port of Morgan, MT)</u>		<u>2.33</u>	<u>2.41</u>	<u>2.04</u>	<u>1.87</u>	<u>1.76</u>	<u>1.86</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.33	2.41	2.04	1.87	1.76	1.86	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMPANY (5) (Shell Canada Limited)															
AVG Daily Quantity	20.5	20.3	20.2	19.9	20.2	20.3	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0	1,823,930
<u>Total Price (Port of Morgan, MT)</u>		<u>2.71</u>	<u>3.05</u>	<u>2.25</u>	<u>1.83</u>	<u>1.67</u>	<u>1.81</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.71	3.05	2.25	1.83	1.67	1.81	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
(2) Renaissance resells these volumes to Delmarva Power & Light Company.
(3) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).
(4) These volumes currently being imported by Coral Energy, L.P., under its blanket import authorization.
(5) These volumes currently being imported by Coral Energy, L.P., under its blanket import authorization.

VOLUME AND PRICE REPORT

Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/97 - 09/30/98*

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
SAN DIEGO GAS & ELECTRIC COMPANY (Bow Valley Industries Ltd.)	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Canadian Hunter Marketing Ltd.)	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (1) (Husky Oil Operations Ltd.)	21.7	20.8	21.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		20.8	21.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total Price (Eastport, Idaho)		2.05	2.49	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		2.05	2.49	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Summit Resources Ltd.)	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)	54.0	43.9	37.1	43.8	20.6	34.3	44.5	41.7	41.9	43.1	42.7	41.6	43.8	3,929,796	10,751,824
AVG Daily Quantity		43.9	37.1	43.8	20.6	34.3	44.5	41.7	41.9	43.1	42.7	41.6	43.8		
Total Price (Champlain, NY)		3.35	3.48	3.47	3.48	3.48	3.48	3.48	3.47	3.48	3.48	3.47	3.48		
Commodity Component		2.48	2.60	2.63	2.64	2.55	2.63	2.61	2.64	2.63	2.67	2.69	2.66		
Demand Component		0.87	0.88	0.84	0.84	0.93	0.85	0.87	0.83	0.85	0.81	0.78	0.82		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Husky Gas Marketing is reporting the volumes under its long-term import authorization as of May 1998.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>VoIs.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	17.0	18.7	18.6	17.0	18.9	18.3	19.0	17.8	18.3	19.0	19.0	19.0	1,747,908	5,041,676
<u>Total Price (Waddington, NY)</u>		<u>2.67</u>	<u>2.81</u>	<u>2.60</u>	<u>2.45</u>	<u>2.31</u>	<u>2.36</u>	<u>2.39</u>	<u>2.39</u>	<u>2.36</u>	<u>2.34</u>	<u>2.24</u>	<u>2.04</u>		
Commodity Component		1.59	1.73	1.53	1.38	1.25	1.30	1.29	1.31	1.28	1.27	1.19	1.01		
Demand Component		1.08	1.08	1.07	1.07	1.06	1.06	1.10	1.08	1.08	1.07	1.05	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	17.0	18.7	18.6	17.0	18.9	18.3	19.0	17.8	18.3	19.0	19.0	19.0	1,747,908	5,041,676
<u>Total Price (Waddington, NY)</u>		<u>2.64</u>	<u>2.83</u>	<u>2.57</u>	<u>2.43</u>	<u>2.31</u>	<u>2.36</u>	<u>2.38</u>	<u>2.39</u>	<u>2.29</u>	<u>2.34</u>	<u>2.17</u>	<u>1.99</u>		
Commodity Component		1.57	1.76	1.51	1.37	1.26	1.31	1.30	1.32	1.22	1.28	1.13	0.97		
Demand Component		1.07	1.07	1.06	1.06	1.05	1.05	1.08	1.07	1.07	1.06	1.04	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	23.0	14.0	13.5	15.1	14.2	15.1	2.4	4.1	14.8	12.0	15.1	15.1	15.1	1,388,713	3,266,313
<u>Total Price (Waddington, NY)</u>		<u>2.67</u>	<u>2.83</u>	<u>3.09</u>	<u>2.46</u>	<u>2.30</u>	<u>2.31</u>	<u>2.23</u>	<u>2.42</u>	<u>2.36</u>	<u>2.26</u>	<u>2.34</u>	<u>2.08</u>		
Commodity Component		2.00	2.17	2.42	1.51	1.36	1.37	1.56	1.74	1.69	1.59	1.69	1.44		
Demand Component		0.67	0.66	0.67	0.95	0.94	0.94	0.67	0.68	0.67	0.67	0.65	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	15.1	16.6	16.5	15.2	16.8	16.3	16.9	15.8	16.3	16.9	16.9	16.9	1,555,645	4,487,087
<u>Total Price (Waddington, NY)</u>		<u>2.60</u>	<u>2.80</u>	<u>2.54</u>	<u>2.37</u>	<u>2.26</u>	<u>2.30</u>	<u>2.33</u>	<u>2.33</u>	<u>2.24</u>	<u>2.28</u>	<u>2.12</u>	<u>1.95</u>		
Commodity Component		1.62	1.82	1.57	1.41	1.31	1.34	1.34	1.35	1.26	1.32	1.17	1.03		
Demand Component		0.98	0.98	0.97	0.96	0.95	0.96	0.99	0.98	0.98	0.96	0.95	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SIERRA PACIFIC POWER COMPANY (Amoco Canada)															
AVG Daily Quantity	15.0	0.0	14.7	14.8	14.8	14.1	14.8	14.8	14.8	14.8	14.7	14.1	14.8	1,338,821	3,999,606
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>1.14</u>	<u>1.14</u>	<u>1.14</u>	<u>1.14</u>	<u>1.14</u>	<u>1.23</u>	<u>1.23</u>	<u>1.23</u>	<u>1.23</u>	<u>1.23</u>	<u>1.23</u>		
Commodity Component		0.00	1.14	1.14	1.14	1.14	1.14	1.23	1.23	1.23	1.23	1.23	1.23		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

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VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.8	6.6	6.8	6.6	6.6	6.6	607,200	1,815,000
<u>Total Price (Waddington, NY)</u>		<u>2.81</u>	<u>3.21</u>	<u>2.81</u>	<u>2.54</u>	<u>2.35</u>	<u>2.41</u>	<u>2.54</u>	<u>2.29</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.88	2.30	1.90	1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99		
Demand Component		0.93	0.91	0.91	0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.9	3.7	3.9	3.7	3.7	3.7	343,160	1,025,750
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.44</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.82	2.47	2.04	1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02		
Demand Component		0.90	0.88	0.87	0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	18.8	9.5	12.7	13.7	12.2	12.5	11.8	7.6	4.0	3.5	1.2	7.0	6.7	454,062	2,006,090
<u>Total Price (Massena, New York)</u>		<u>2.22</u>	<u>2.43</u>	<u>2.34</u>	<u>2.10</u>	<u>2.08</u>	<u>2.08</u>	<u>2.08</u>	<u>2.22</u>	<u>2.03</u>	<u>2.84</u>	<u>2.03</u>	<u>1.79</u>		
Commodity Component		1.34	1.52	1.47	1.22	1.09	1.19	1.15	1.33	1.13	1.99	1.17	0.94		
Demand Component		0.88	0.91	0.87	0.88	0.99	0.89	0.93	0.89	0.90	0.85	0.86	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
STATOIL ENERGY, INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	2.8	2.7	2.3	2.5	2.7	2.7	2.6	2.4	2.8	2.5	2.3	3.0	241,481	711,711
<u>Total Price (Sumas, Washington)</u>		<u>1.52</u>	<u>2.03</u>	<u>1.63</u>	<u>1.74</u>	<u>1.62</u>	<u>1.52</u>	<u>1.74</u>	<u>1.62</u>	<u>1.52</u>	<u>1.66</u>	<u>1.69</u>	<u>1.67</u>		
Commodity Component		1.52	2.03	1.63	1.74	1.62	1.52	1.74	1.62	1.52	1.66	1.69	1.67		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
STATOIL ENERGY, INC. (3) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	2.5	2.6	3.0	2.8	2.6	2.6	2.9	2.4	2.7	2.4	2.9	2.2	231,951	711,055
<u>Total Price (Sumas, Washington)</u>		<u>1.57</u>	<u>1.99</u>	<u>1.59</u>	<u>1.76</u>	<u>1.62</u>	<u>1.53</u>	<u>1.76</u>	<u>1.62</u>	<u>1.53</u>	<u>1.67</u>	<u>1.70</u>	<u>1.66</u>		
Commodity Component		1.57	1.99	1.59	1.76	1.62	1.53	1.76	1.62	1.53	1.67	1.70	1.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.
(2) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glenns Ferry, Idaho.
(3) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SUMAS COGENERATION COMPANY, L.P. (1) (ENCO Gas, Ltd.)															
AVG Daily Quantity	12.0	5.5	9.2	11.5	11.2	9.7	10.7	9.9	2.4	4.3	10.9	8.0	10.5	899,528	2,351,553
<u>Total Price (Sumas, Washington)</u>		<u>2.07</u>	<u>2.07</u>	<u>2.07</u>	<u>2.17</u>	<u>2.17</u>	<u>2.17</u>	<u>2.17</u>	<u>2.17</u>	<u>2.17</u>	<u>2.17</u>	<u>2.17</u>	<u>2.17</u>		
Commodity Component		2.07	2.07	2.07	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (Engage Energy Canada)															
AVG Daily Quantity	12.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>1.20</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (3) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.0	1.1	8.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>2.31</u>	<u>2.31</u>	<u>2.31</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.85	1.85	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.46	0.46	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (4) (Petro-Canada Ltd.)															
AVG Daily Quantity	15.0	1.2	6.2	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>2.45</u>	<u>2.45</u>	<u>2.51</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.59	1.59	1.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.86	0.86	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (5) (Talisman Energy Inc.)															
AVG Daily Quantity	18.0	1.6	11.9	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>2.83</u>	<u>3.11</u>	<u>2.16</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.83	3.11	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.
(2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.
(3) On April 6, 1998, Order 735-B vacated these authorizations per request of Tenaska.
(4) On April 6, 1998, Order 735-B vacated these authorizations per request of Tenaska.
(5) On April 6, 1998, Order 735-B vacated these authorizations per request of Tenaska.

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98*

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
TENASKA WASHINGTON PARTNERS, L.P. (1) Puget Sound Energy, Inc.)															
AVG Daily Quantity	50.0	0.0	0.0	0.0	17.1	21.5	23.7	20.9	0.0	12.8	32.4	33.9	38.3	3,202,341	6,081,106
Total Price (Sumas, Washington)		0.00	0.00	0.00	1.97	1.31	1.47	1.87	0.00	1.53	1.55	1.61	1.62		
Commodity Component		0.00	0.00	0.00	1.97	1.31	1.47	1.87	0.00	1.53	1.55	1.61	1.62		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER GAS COMPANY (2) Canadian-Montana Pipeline Company)															
AVG Daily Quantity	50.0	16.9	18.1	18.9	18.4	18.3	19.3	17.6	17.3	0.0	0.0	0.0	0.0	0	2,743,342
Total Price (Whitlash, Montana)		1.41	1.75	1.75	1.13	1.16	1.31	1.41	1.67	0.00	0.00	0.00	0.00		
Commodity Component		1.41	1.75	1.75	1.13	1.16	1.31	1.41	1.67	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER GAS COMPANY (3) Canadian-Montana Pipeline Company)															
AVG Daily Quantity	1.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0	25,314
Total Price (Port of Del Bonita, MT)		1.00	0.99	0.98	1.13	1.16	1.31	1.41	1.67	0.00	0.00	0.00	0.00		
Commodity Component		1.00	0.99	0.98	1.13	1.16	1.31	1.41	1.67	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (4) Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67	512
Total Price (Babb, Montana)		2.12	2.13	2.06	2.12	1.79	2.64	1.72	1.74	2.27	2.28	2.33	2.20		
Commodity Component		2.12	2.13	2.06	2.12	1.79	2.64	1.72	1.74	2.27	2.28	2.33	2.20		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY CanWest Gas Supply)															
AVG Daily Quantity	10.0	6.8	9.9	10.0	10.0	6.3	8.0	8.5	9.8	3.5	9.0	7.9	7.8	756,779	2,157,645
Total Price (Sumas, Washington)		2.14	2.14	2.14	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23		
Commodity Component		2.14	2.14	2.14	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- 1) These vols., imported on the Sumas-Cascade Pipeline, are used to fuel Tenaska's 245-Megawatt Cogen located at Ferndale, WA. Jan. 1998 vols. were imported under Tenaska's short-term import auth.
2) This gas supply contract was terminated and the import authorization was terminated effective July 1, 1998 (Order 538-B).
3) This gas supply contract was terminated and the import authorization was terminated effective July 1, 1998 (Order 865-B).
4) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
TRANSCO ENERGY MARKETING COMPANY (1)															
(Canstates Gas Marketing)															
AVG Daily Quantity	48.4	72.3	47.3	47.4	52.3	48.4	48.7	48.7	48.7	48.7	48.7	48.7	48.7	4,476,895	13,390,394
Total Price (Niagara Falls, NY)		<u>2.52</u>	<u>2.89</u>	<u>1.96</u>	<u>2.99</u>	<u>2.92</u>	<u>3.08</u>	<u>2.92</u>	<u>2.91</u>	<u>2.87</u>	<u>2.90</u>	<u>2.88</u>	<u>2.89</u>		
Commodity Component		2.52	2.89	1.96	2.99	2.92	3.08	2.92	2.91	2.87	2.90	2.88	2.89		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E															
(Canstates Gas Marketing)															
AVG Daily Quantity	25.0	0.0	0.0	0.0	22.2	25.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0	1,639,533
Total Price (Niagara Falls, NY)		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.18</u>	<u>2.93</u>	<u>3.17</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	2.30	2.05	2.29	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.88	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO															
(Canstates Gas Marketing)															
AVG Daily Quantity	15.0	14.5	14.5	14.5	12.3	14.7	8.2	14.9	14.9	14.9	14.9	14.9	14.9	1,370,116	3,773,818
Total Price (Niagara Falls, NY)		<u>4.22</u>	<u>4.39</u>	<u>4.17</u>	<u>4.25</u>	<u>3.08</u>	<u>3.32</u>	<u>3.37</u>	<u>3.34</u>	<u>3.08</u>	<u>3.49</u>	<u>3.05</u>	<u>2.75</u>		
Commodity Component		3.25	3.42	3.20	3.35	2.18	2.42	2.47	2.44	2.18	2.52	2.08	1.78		
Demand Component		0.97	0.97	0.97	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07		
TRANSCO ENERGY MARKETING COMPANY-PSE&G															
(Canstates Gas Marketing)															
AVG Daily Quantity	35.0	19.3	13.8	31.3	30.6	33.3	8.2	50.5	49.9	55.2	59.9	57.7	59.5	5,427,179	12,281,520
Total Price (Niagara Falls, NY)		<u>3.85</u>	<u>3.70</u>	<u>3.87</u>	<u>2.88</u>	<u>2.63</u>	<u>2.87</u>	<u>2.83</u>	<u>2.78</u>	<u>2.59</u>	<u>2.94</u>	<u>2.43</u>	<u>2.21</u>		
Commodity Component		3.25	3.25	3.42	2.43	2.18	2.42	2.38	2.33	2.14	2.49	1.98	1.76		
Demand Component		0.60	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY															
(Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	0.0	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	1,242,000	3,685,500
Total Price (Noyes, Minnesota)		<u>0.00</u>	<u>1.89</u>	<u>1.46</u>	<u>1.31</u>	<u>1.36</u>	<u>1.50</u>	<u>1.59</u>	<u>1.87</u>	<u>1.62</u>	<u>1.48</u>	<u>1.57</u>	<u>1.36</u>		
Commodity Component		0.00	1.64	1.21	1.06	1.11	1.25	1.34	1.62	1.37	1.23	1.32	1.11		
Demand Component		0.00	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
UTILICORP UNITED, INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.7	2.6	2.6	2.6	2.5	2.5	2.5	2.6	2.6	2.4	2.5	2.6	2.5	234,003	691,592
<u>Total Price (Noves, Minnesota)</u>		<u>3.25</u>	<u>3.40</u>	<u>2.59</u>	<u>2.36</u>	<u>2.16</u>	<u>2.37</u>	<u>2.43</u>	<u>2.39</u>	<u>2.19</u>	<u>2.47</u>	<u>2.01</u>	<u>1.72</u>		
Commodity Component		2.73	2.87	2.09	1.86	1.61	1.86	1.90	1.88	1.65	1.97	1.53	1.23		
Demand Component		0.48	0.49	0.47	0.48	0.53	0.49	0.51	0.49	0.52	0.48	0.46	0.47		
Reservation Fee Component		0.04	0.04	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
UTILICORP UNITED, INC. (2) (TCGS Ltd.)															
AVG Daily Quantity	7.2	7.2	7.2	7.2	8.4	7.1	7.2	7.2	7.2	6.8	7.2	7.2	7.2	661,913	1,987,612
<u>Total Price (Noves, Minnesota)</u>		<u>3.30</u>	<u>3.45</u>	<u>2.62</u>	<u>2.40</u>	<u>2.20</u>	<u>2.42</u>	<u>2.47</u>	<u>2.43</u>	<u>2.21</u>	<u>2.50</u>	<u>2.03</u>	<u>1.73</u>		
Commodity Component		2.75	2.89	2.11	1.89	1.64	1.89	1.93	1.91	1.67	1.99	1.56	1.26		
Demand Component		0.44	0.45	0.43	0.43	0.49	0.45	0.46	0.44	0.47	0.43	0.41	0.42		
Reservation Fee Component		0.11	0.11	0.08	0.08	0.07	0.08	0.08	0.08	0.07	0.08	0.06	0.05		
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,794	271,548
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>2.54</u>	<u>2.14</u>	<u>1.94</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (3) (TCGS Ltd.)															
AVG Daily Quantity	21.0	18.7	20.5	21.0	21.0	21.0	19.1	18.4	11.7	10.9	10.5	9.9	11.6	978,548	4,054,696
<u>Total Price (Highgate Spr., VT)</u>		<u>2.89</u>	<u>3.22</u>	<u>2.49</u>	<u>2.10</u>	<u>1.93</u>	<u>2.15</u>	<u>2.34</u>	<u>2.83</u>	<u>2.79</u>	<u>2.99</u>	<u>2.71</u>	<u>2.32</u>		
Commodity Component		1.91	2.29	1.62	1.24	0.98	1.19	1.28	1.24	1.04	1.73	1.78	1.57		
Demand Component		0.98	0.93	0.87	0.86	0.95	0.96	1.06	1.59	1.75	1.26	0.93	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (4) (Various Suppliers)															
AVG Daily Quantity	19.0	1.4	8.0	13.7	15.7	10.5	5.7	0.8	0.0	0.0	0.0	0.0	0.0	0	982,949
<u>Total Price (Highgate Spr., VT)</u>		<u>2.84</u>	<u>2.29</u>	<u>1.84</u>	<u>1.93</u>	<u>2.16</u>	<u>2.91</u>	<u>10.95</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.29	1.36	1.32	1.48	1.41	1.65	1.29	0.00	0.00	0.00	0.00	0.00		
Demand Component		1.55	0.93	0.52	0.45	0.75	1.26	9.66	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes used by Michigan Gas Utilities.
(2) Volumes used by Michigan Gas Utilities.
(3) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand will be reduced to 11 MMcf.
(4) This import is part of a gas services agreement with Gaz Metropolitain Limited Partnership.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

Long-Term Importer	Auth. Vols.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	3Q98 TOTAL Mcf	YTD TOTAL Mcf
WASHINGTON WATER POWER COMPANY															
(AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	0.0	19.6	19.7	16.9	18.2	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0	1,605,012
Total Price (Eastport, Idaho)		0.00	1.49	1.48	1.50	1.51	1.50	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	1.40	1.40	1.40	1.40	1.40	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.09	0.08	0.10	0.11	0.10	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY															
(Engage Energy Canada)															
AVG Daily Quantity	19.1	14.9	15.2	15.2	15.2	15.1	15.2	15.2	15.0	15.2	15.2	15.0	14.3	1,363,894	4,104,545
Total Price (Eastport, Idaho)		1.75	2.31	1.69	1.74	1.61	1.61	1.71	1.83	1.61	1.60	1.67	1.58		
Commodity Component		1.20	1.76	1.15	1.21	1.04	1.06	1.16	1.29	1.07	1.07	1.14	1.02		
Demand Component		0.55	0.55	0.54	0.53	0.57	0.55	0.55	0.54	0.54	0.53	0.53	0.56		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY															
(Enron Capital & Trade)															
AVG Daily Quantity	16.8	13.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	1,374,480	4,078,618
Total Price (Eastport, Idaho)		1.35	1.51	1.30	1.07	1.10	1.25	1.35	1.61	1.35	1.32	1.39	1.14		
Commodity Component		1.04	1.19	0.99	0.76	0.76	0.94	1.03	1.31	1.04	1.02	1.10	0.84		
Demand Component		0.31	0.32	0.31	0.31	0.34	0.31	0.32	0.30	0.31	0.30	0.29	0.30		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY															
(PanCanadian Petroleum Limited)															
AVG Daily Quantity	19.0	11.3	12.2	12.1	13.1	13.7	14.2	13.7	13.7	13.5	13.7	13.7	13.7	1,262,715	3,734,528
Total Price (Eastport, Idaho)		1.37	1.50	1.29	1.02	1.11	1.25	1.34	1.59	1.33	1.30	1.36	1.16		
Commodity Component		1.28	1.41	1.20	0.93	1.01	1.16	1.34	1.59	1.33	1.30	1.36	1.16		
Demand Component		0.09	0.09	0.09	0.09	0.10	0.09	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1)															
(Progas Limited)															
AVG Daily Quantity	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.4	10.7	10.7	10.7	987,360	2,919,127
Total Price (Noves, Minnesota)		3.23	3.38	2.57	2.34	2.13	2.34	2.41	2.37	2.16	2.44	1.98	1.70		
Commodity Component		2.73	2.87	2.09	1.86	1.61	1.86	1.90	1.88	1.65	1.97	1.53	1.23		
Demand Component		0.46	0.47	0.45	0.45	0.50	0.45	0.48	0.46	0.48	0.44	0.43	0.45		
Reservation Fee Component		0.04	0.04	0.03	0.03	0.02	0.03	0.03	0.03	0.03	0.03	0.02	0.02		

(1) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1) (TCGS Ltd.)															
AVG Daily Quantity	26.5	26.5	26.5	26.5	26.5	26.4	26.2	26.4	26.4	11.5	26.3	26.3	26.3	2,419,471	6,748,436
<u>Total Price (Noyes, Minnesota)</u>		<u>3.17</u>	<u>3.30</u>	<u>2.59</u>	<u>2.39</u>	<u>2.23</u>	<u>2.40</u>	<u>2.46</u>	<u>2.42</u>	<u>2.89</u>	<u>2.26</u>	<u>2.01</u>	<u>1.70</u>		
Commodity Component		2.62	2.74	2.07	1.87	1.66	1.87	1.91	1.89	1.69	1.74	1.52	1.21		
Demand Component		0.47	0.48	0.46	0.46	0.52	0.47	0.49	0.47	1.09	0.46	0.44	0.45		
Reservation Fee Component		0.08	0.08	0.06	0.06	0.05	0.06	0.06	0.06	0.11	0.06	0.05	0.04		
WISCONSIN FUEL & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	275,542	817,637
<u>Total Price (Noyes, Minnesota)</u>		<u>3.09</u>	<u>3.24</u>	<u>2.48</u>	<u>2.26</u>	<u>2.08</u>	<u>2.28</u>	<u>2.35</u>	<u>2.34</u>	<u>2.12</u>	<u>2.37</u>	<u>1.96</u>	<u>1.69</u>		
Commodity Component		2.59	2.73	2.00	1.78	1.56	1.80	1.84	1.85	1.61	1.90	1.51	1.22		
Demand Component		0.46	0.47	0.45	0.45	0.50	0.45	0.48	0.46	0.48	0.44	0.43	0.45		
Reservation Fee Component		0.04	0.04	0.03	0.03	0.02	0.03	0.03	0.03	0.03	0.03	0.02	0.02		
WISCONSIN FUEL & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	7.4	5.2	7.4	7.4	5.3	1.5	1.5	7.4	7.4	4.7	1.5	1.5	1.5	136,252	977,119
<u>Total Price (Noyes, Minnesota)</u>		<u>3.22</u>	<u>3.16</u>	<u>2.49</u>	<u>2.47</u>	<u>4.27</u>	<u>4.29</u>	<u>2.39</u>	<u>2.38</u>	<u>2.46</u>	<u>4.34</u>	<u>3.89</u>	<u>3.59</u>		
Commodity Component		2.50	2.63	2.00	1.80	1.61	1.82	1.86	1.88	1.67	1.92	1.59	1.33		
Demand Component		0.62	0.45	0.43	0.60	2.42	2.20	0.47	0.44	0.71	2.13	2.06	2.06		
Reservation Fee Component		0.10	0.08	0.06	0.07	0.24	0.27	0.06	0.06	0.08	0.29	0.24	0.20		
WISCONSIN GAS COMPANY (2) (ProGas Limited (I))															
AVG Daily Quantity	6.6	6.5	6.8	6.5	6.5	6.5	6.5	6.5	6.5	6.2	11.6	11.6	6.6	917,416	2,085,388
<u>Total Price (Noyes, Minnesota)</u>		<u>3.24</u>	<u>3.38</u>	<u>2.57</u>	<u>2.35</u>	<u>2.14</u>	<u>2.35</u>	<u>2.42</u>	<u>2.39</u>	<u>2.19</u>	<u>2.09</u>	<u>1.78</u>	<u>1.70</u>		
Commodity Component		2.73	2.87	2.09	1.86	1.61	1.86	1.90	1.88	1.65	1.81	1.52	1.23		
Demand Component		0.47	0.47	0.45	0.46	0.51	0.46	0.49	0.48	0.51	0.26	0.25	0.45		
Reservation Fee Component		0.04	0.04	0.03	0.03	0.02	0.03	0.03	0.03	0.03	0.02	0.01	0.02		
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	28.5	29.4	28.5	28.5	28.3	28.3	28.5	31.9	27.2	28.9	28.9	29.7	2,682,072	7,894,602
<u>Total Price (Noyes, Minnesota)</u>		<u>3.23</u>	<u>3.38</u>	<u>2.57</u>	<u>2.34</u>	<u>2.13</u>	<u>2.34</u>	<u>2.41</u>	<u>2.37</u>	<u>2.17</u>	<u>2.44</u>	<u>1.98</u>	<u>1.68</u>		
Commodity Component		2.73	2.87	2.09	1.86	1.61	1.86	1.90	1.87	1.65	1.97	1.53	1.23		
Demand Component		0.46	0.47	0.45	0.45	0.50	0.46	0.48	0.47	0.49	0.44	0.43	0.43		
Reservation Fee Component		0.04	0.04	0.03	0.03	0.02	0.02	0.03	0.03	0.03	0.03	0.02	0.02		

(1) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations. Imports include special spot purchases from TransCanada.
(2) Imports include special spot purchases from ProGas.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vol.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN GAS COMPANY (1) (TCGS Ltd.)															
AVG Daily Quantity	89.4	25.9	89.4	56.8	38.7	89.0	88.2	88.2	36.7	0.0	0.0	22.4	70.1	2,795,626	13,003,608
<u>Total Price (Noves. Minnesota)</u>		<u>4.52</u>	<u>3.30</u>	<u>2.90</u>	<u>2.39</u>	<u>2.22</u>	<u>2.40</u>	<u>2.47</u>	<u>3.18</u>	<u>0.00</u>	<u>0.00</u>	<u>1.92</u>	<u>1.75</u>		
Commodity Component		2.62	2.74	2.07	1.87	1.66	1.87	1.91	1.89	0.00	0.00	1.41	1.26		
Demand Component		1.63	0.48	0.73	0.46	0.51	0.47	0.50	1.15	0.00	0.00	0.46	0.45		
Reservation Fee Component		0.27	0.08	0.10	0.06	0.05	0.06	0.06	0.14	0.00	0.00	0.05	0.04		
WISCONSIN GAS COMPANY (2) (TCGS Ltd.)															
AVG Daily Quantity	1.9	0.8	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	21.8	6.0	1.4	906,626	1,256,149
<u>Total Price (Noves. Minnesota)</u>		<u>3.91</u>	<u>3.29</u>	<u>2.58</u>	<u>2.37</u>	<u>2.21</u>	<u>2.38</u>	<u>2.44</u>	<u>2.40</u>	<u>2.21</u>	<u>2.20</u>	<u>1.80</u>	<u>1.72</u>		
Commodity Component		2.62	2.74	2.07	1.87	1.66	1.87	1.91	1.89	1.69	1.83	1.53	1.23		
Demand Component		1.11	0.47	0.45	0.45	0.50	0.46	0.48	0.46	0.47	0.30	0.22	0.45		
Reservation Fee Component		0.18	0.08	0.06	0.05	0.05	0.05	0.05	0.05	0.05	0.07	0.05	0.04		
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.4	0.0	3.4	3.4	3.4	3.4	3.4	3.2	3.4	3.4	3.4	309,742	916,101
<u>Total Price (Noves. Minnesota)</u>		<u>3.24</u>	<u>3.38</u>	<u>0.00</u>	<u>2.34</u>	<u>2.14</u>	<u>2.35</u>	<u>2.41</u>	<u>2.37</u>	<u>2.16</u>	<u>2.45</u>	<u>1.99</u>	<u>1.70</u>		
Commodity Component		2.73	2.87	0.00	1.86	1.61	1.86	1.90	1.88	1.65	1.97	1.53	1.23		
Demand Component		0.51	0.51	0.00	0.48	0.53	0.49	0.51	0.49	0.51	0.48	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (3) (TCGS Ltd.)															
AVG Daily Quantity	4.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noves. Minnesota)</u>		<u>3.20</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	8.4	8.4	8.4	8.3	8.4	8.3	8.3	8.3	7.5	3.6	3.0	2.5	7.9	406,203	1,743,584
<u>Total Price (Noves. Minnesota)</u>		<u>3.17</u>	<u>3.30</u>	<u>2.60</u>	<u>2.38</u>	<u>2.23</u>	<u>2.40</u>	<u>2.46</u>	<u>2.48</u>	<u>2.91</u>	<u>3.41</u>	<u>3.21</u>	<u>1.84</u>		
Commodity Component		2.62	2.74	2.07	1.87	1.66	1.87	1.91	1.89	1.69	1.96	1.59	1.33		
Demand Component		0.55	0.56	0.53	0.51	0.57	0.53	0.55	0.59	1.22	1.45	1.62	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Imports include special spot purchases from TransCanada.
(2) Imports include special spot purchases from TransCanada.
(3) This import authorization expired on 10/31/97.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	10.0	11.1	11.1	11.1	1,019,074	2,990,806
<u>Total Price (Noyes, Minnesota)</u>		<u>3.23</u>	<u>3.38</u>	<u>2.57</u>	<u>2.34</u>	<u>2.13</u>	<u>2.35</u>	<u>2.41</u>	<u>2.37</u>	<u>2.19</u>	<u>2.44</u>	<u>1.98</u>	<u>1.70</u>		
Commodity Component		2.73	2.87	2.09	1.86	1.61	1.86	1.90	1.88	1.65	1.97	1.53	1.23		
Demand Component		0.46	0.47	0.45	0.45	0.50	0.46	0.48	0.46	0.51	0.44	0.43	0.45		
Reservation Fee Component		0.04	0.04	0.03	0.03	0.02	0.03	0.03	0.03	0.03	0.03	0.02	0.02		
WISCONSIN PUBLIC SERVICE CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	8.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>3.24</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION (TCGS Ltd.)															
AVG Daily Quantity	27.4	13.5	27.4	14.2	10.8	27.2	26.9	27.2	21.5	10.1	6.4	5.9	5.4	544,662	4,260,097
<u>Total Price (Noyes, Minnesota)</u>		<u>3.73</u>	<u>3.30</u>	<u>3.08</u>	<u>3.17</u>	<u>2.23</u>	<u>2.41</u>	<u>2.47</u>	<u>2.56</u>	<u>3.10</u>	<u>4.15</u>	<u>3.84</u>	<u>3.77</u>		
Commodity Component		2.62	2.74	2.07	1.87	1.66	1.87	1.91	1.89	1.69	1.96	1.59	1.33		
Demand Component		0.95	0.48	0.89	1.16	0.52	0.48	0.50	0.60	1.28	1.94	2.03	2.24		
Reservation Fee Component		0.16	0.08	0.12	0.14	0.05	0.06	0.06	0.07	0.13	0.25	0.22	0.20		
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	4.1	3.9	4.1	3.9	3.9	3.9	361,376	1,080,200
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.43</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.01</u>	<u>1.86</u>		
Commodity Component		1.82	2.50	2.06	1.79	1.59	1.65	1.79	1.36	1.30	1.49	1.20	1.05		
Demand Component		0.90	0.85	0.85	0.86	0.84	0.85	0.86	0.86	0.84	0.83	0.81	0.81		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	28.7	28.7	28.7	28.7	28.7	28.7	28.7	29.7	28.7	29.7	0.0	0.0	0.0	0	5,252,100
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	0.00	0.00	0.00		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This authorization expired on 10/31/97.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.6	11.3	11.6	0.0	0.0	0.0	0	2,058,750
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.69</u>	<u>2.86</u>	<u>2.47</u>	<u>2.22</u>	<u>2.42</u>	<u>2.52</u>	<u>2.48</u>	<u>2.25</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.82	2.93	2.11	1.71	1.47	1.66	1.74	1.71	1.50	0.00	0.00	0.00		
Demand Component		0.90	0.76	0.75	0.76	0.75	0.76	0.78	0.77	0.75	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	10.2	9.9	10.2	9.9	9.9	9.9	910,800	2,722,500
<u>Total Price (Waddington, NY)</u>		<u>2.81</u>	<u>3.21</u>	<u>2.81</u>	<u>2.54</u>	<u>2.35</u>	<u>2.41</u>	<u>2.54</u>	<u>2.29</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.88	2.30	1.90	1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99		
Demand Component		0.93	0.91	0.91	0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.4	5.2	5.4	5.2	5.2	5.2	480,424	1,436,050
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>3.35</u>	<u>2.91</u>	<u>2.65</u>	<u>2.44</u>	<u>2.50</u>	<u>2.65</u>	<u>2.22</u>	<u>2.14</u>	<u>2.32</u>	<u>2.00</u>	<u>1.86</u>		
Commodity Component		1.82	2.47	2.04	1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02		
Demand Component		0.90	0.88	0.87	0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>331,895,103</u>	<u>1,055,351,851</u>

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 10/01/97 - 09/30/98

<u>Long-Term Exporter</u>	<u>Auth.</u> <u>Vols.</u>	<u>1997</u> <u>Oct.</u>	<u>1997</u> <u>Nov.</u>	<u>1997</u> <u>Dec.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>3Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
MARATHON OIL COMPANY • (Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	52.2	54.1	52.8	75.1	41.7	73.9	57.0	18.5	56.7	53.5	54.2	75.9	5,615,740	15,383,876
<u>Total Price (Kenai, Alaska)</u>		<u>3.54</u>	<u>3.62</u>	<u>3.54</u>	<u>3.63</u>	<u>3.39</u>	<u>3.06</u>	<u>2.78</u>	<u>2.67</u>	<u>2.66</u>	<u>2.67</u>	<u>2.67</u>	<u>2.66</u>		
Commodity Component		3.54	3.62	3.54	3.63	3.39	3.06	2.78	2.67	2.66	2.67	2.67	2.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION • (Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	130.9	135.6	128.9	165.1	91.4	166.0	133.1	42.5	133.1	129.7	128.9	176.9	13,323,007	35,450,502
<u>Total Price (Kenai, Alaska)</u>		<u>3.54</u>	<u>3.62</u>	<u>3.54</u>	<u>3.63</u>	<u>3.39</u>	<u>3.06</u>	<u>2.78</u>	<u>2.67</u>	<u>2.66</u>	<u>2.67</u>	<u>2.67</u>	<u>2.66</u>		
Commodity Component		3.54	3.62	3.54	3.63	3.39	3.06	2.78	2.67	2.66	2.67	2.67	2.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>18,938,747</u>	<u>50,834,378</u>

• Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1996			
January	98	138134	1.89
February	96	116105	1.71
March	93	118577	1.61
April	87	115666	1.47
May	93	131003	1.34
June	81	116529	1.30
July	85	116820	1.43
August	80	115353	1.38
September	85	121883	1.27
October	87	119332	1.33
November	95	124071	1.93
December	91	140820	2.74
1997			
January	98	144857	2.97
February	99	123770	2.17
March	95	133195	1.43
April	87	121258	1.38
May	88	120037	1.55
June	88	114877	1.55
July	88	119335	1.50
August	80	123057	1.47
September	80	126596	1.65
October	83	136162	1.95
November	90	146989	2.39
December	85	131525	1.87
1998			
January	89	151537	1.81
February	87	130087	1.67
March	88	135990	1.72
April	86	133816	1.79
May	80	131046	1.74
June	77	126949	1.63
July	78	148493	1.73
August	78	160871	1.63
September	78	149542	1.51

SHORT-TERM IMPORTERS

Estimated Volumes (MMCF)

	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>
AEC MARKETING (USA) INC.	6001	4297	5051	6608	6732
AEC WEST LTD.	1357	1372	1354	1357	1365
ALUMINUM COMPANY OF AMERICA	429	430	496	496	561
AMERICAN HUNTER EXPLORATION LTD.	0	1131	1926	1672	1731
AMOCO CANADA MARKETING CORPORATION	9264	9618	8911	10027	13553
AMOCO ENERGY TRADING CORPORATION	107	170	285	304	126
ANADARKO TRADING COMPANY	66	219	253	0	0
AQUILA ENERGY MARKETING CORPORATION	952	3636	4652	4347	9091
ARCO PRODUCTS COMPANY	868	1458	1348	1137	1315
ATLAS GAS MARKETING, INC.	0	0	0	30	0
AVISTA ENERGY, INC.	0	6721	8888	13804	14778
BIG SKY GAS MARKETING	0	0	1446	1346	0
CABOT OIL & GAS MARKETING CORPORATION	262	1255	1004	280	232
CANWEST GAS SUPPLY U.S.A., INC.	12328	13488	10455	5939	5001
CARTHAGE ENERGY SERVICES, INC.	930	1345	1542	1559	1576
CASCADE NATURAL GAS CORPORATION	2026	2965	3365	2591	1469
CHEVRON U.S.A. INC.	2662	2442	1023	1104	249
CNG ENERGY SERVICES CORPORATION	265	2619	3408	10	0
COENERGY TRADING COMPANY	5480	2017	3227	293	394
CONOCO INC.	32	39	10	0	0
CONSUMERS ENERGY COMPANY	1398	1398	1368	1269	1166
CORAL ENERGY RESOURCES, L.P.	2056	3627	3710	6608	5422
CORPUS CHRISTI GAS MARKETING, L.P.	42	0	0	0	0
CRESTAR ENERGY MARKETING CORPORATION	624	105	28	501	19
CXY ENERGY MARKETING (U.S.A.) INC.	5482	7401	7296	7975	9792
DARTMOUTH POWER ASSOCIATES L.P.	78	957	1259	36	97
DEK ENERGY COMPANY	797	353	348	353	354
DIRECT ENERGY MARKETING LIMITED	142	207	569	179	0
DISTRIGAS CORPORATION (1)	2268	2309	2173	0	0
DUKE ENERGY LNG MKTG & MGMT CO (2)	0	0	0	1030	5219
DUKE ENERGY LNG SALES, INC. (3)	444	2693	248	459	526
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	20804	22683	21719	25417	26933
DYNEGY MARKETING & TRADE	5417	3275	5203	4241	5005
EL PASO ENERGY MARKETING COMPANY	0	0	176	13	448
ENGAGE ENERGY CANADA, L.P.	1611	2076	1561	1566	1789
ENGAGE ENERGY U.S., L.P.	20128	20250	15815	13252	19197
ENRON CAPITAL & TRADE RESOURCES CORP.	15935	20491	21309	20839	30564
ENSERCH ENERGY SERVICES, INC.	2972	4389	4136	3888	4780
ERI SERVICES, INC.	4834	5560	7403	5089	7822
GREAT FALLS GAS COMPANY	331	0	0	0	0
HOWARD ENERGY MARKETING, INC.	10	930	1239	373	595
HUSKY GAS MARKETING, INC.	9337	10305	14968	11342	11907
IGI RESOURCES, INC.	6501	9005	10000	8609	8826
INDECK ENERGY SERVICES, INC.	394	265	212	216	0
INDECK-OSWEGO, L.P.	0	0	0	0	1104
INDECK-YERKES, L.P.	0	0	0	0	1105
INLAND PACIFIC ENERGY SERVICES CORP.	85	0	0	0	0

(1) Sales for resale rather than imports. Actual imports: 3rd Qtr 97 (2,337); 4th Qtr 97 (2,363); 1st Qtr 98 (2,171); 2nd Qtr 98 (0); 3rd Qtr 98 (0).

(2) Actual imports: 2nd Qtr 98 (2,440); 3rd Qtr 98 (4,926).

(3) Actual imports: 3rd Qtr 97 (396); 4th Qtr 97 (2,839); 1st Qtr 98 (437); 2nd Qtr 98 (400); 3rd Qtr 98 (1,683).

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>
INLAND PACIFIC ENERGY SERVICES LTD.	1702	1163	663	116	0
INTALCO ALUMINUM CORPORATION	130	135	132	0	0
INTERENERGY CORPORATION	1932	1897	1690	1422	1742
JONAN GAS MARKETING	18	53	79	0	21
KCS ENERGY MARKETING, INC.	1135	1363	1359	1717	708
KOCH ENERGY TRADING, INC.	1104	373	370	230	0
MASSPOWER	0	13	25	0	0
MIDCON GAS SERVICES CORPORATION	1522	627	0	0	0
MURPHY GAS GATHERING	297	299	292	296	299
N.Y. STATE ELECTRIC & GAS CORPORATION	0	215	222	0	0
NATIONAL FUEL GAS DISTRIBUTION	724	2400	1053	1737	163
NATIONAL FUEL RESOURCES, INC.	671	2289	2332	1115	1812
NATIONAL STEEL CORPORATION	831	397	0	0	441
NEW ENGLAND POWER COMPANY	155	0	0	1329	1566
NORAM ENERGY SERVICES, INC.	41	28	172	132	135
NORTH AMERICAN ENERGY, INC.	216	351	353	233	169
NORTH AMERICAN RESOURCES COMPANY	475	1157	381	0	0
NORTH CANADIAN MARKETING CORPORATION	15189	13199	12331	12375	4279
NORTHERN STATES POWER COMPANY (WI)	0	0	0	0	291
NORTHWEST NATURAL GAS COMPANY	1751	0	4177	0	0
NUI ENERGY BROKERS, INC.	0	74	0	150	0
NUMAC ENERGY (U.S.) INC.	2757	2712	2761	2787	2799
OCEAN STATE POWER	978	47	0	0	0
OCEAN STATE POWER II	978	47	0	0	0
ONYX GAS MARKETING COMPANY, L.C.	60	143	116	175	236
PAN-ALBERTA GAS (U.S.), INC.	5708	10711	8313	3521	2000
PANCANADIAN PETROLEUM COMPANY	14843	14867	14514	14794	14401
PAWTUCKET POWER ASSOCIATES L.P.	26	2	121	38	63
PEMEX GAS	197	192	330	1170	3676
PETRO-CANADA HYDROCARBONS, INC.	8661	7999	8544	8552	8583
PG&E CORE PROCUREMENT DEPT.	51543	52428	52492	53444	56478
PHIBRO INC.	698	897	2170	2359	3719
PITTSFIELD GENERATING PLANT, L.P.	0	39	5	6	0
POCO MARKETING LTD.	13197	14362	12651	12085	11976
PORTLAND GENERAL ELECTRIC COMPANY	7723	5122	3721	3759	3800
POWER CITY PARTNERS, L.P.	0	0	0	0	211
PRAIRIELANDS ENERGY MARKETING, INC.	0	0	0	110	336
PREMSTAR ENERGY CANADA, LTD.	0	0	0	0	3187
PRODUCERS ENERGY MARKETING LLC	0	9	0	5	0
PROGAS U.S.A., INC.	7690	7323	5623	7575	6782
PUGET SOUND ENERGY, INC.	918	666	900	909	920
QUESTAR ENERGY TRADING COMPANY	902	196	0	0	0
RENAISSANCE ENERGY (U.S.), INC.	7912	8981	9431	8828	12409
ROCHESTER GAS & ELECTRIC CORPORATION	0	1496	487	234	0
SACRAMENTO MUNICIPAL UTILITY DISTRICT	0	0	0	1094	1143
SAN DIEGO GAS & ELECTRIC	2869	2791	2732	2181	2221
SELKIRK COGEN PARTNERS, L.P.	924	2115	1343	916	175

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>
SEMCO ENERGY SERVICES	1169	813	1046	635	0
SEMPRA ENERGY TRADING CORPORATION	3754	4766	4337	1188	5026
SIERRA PACIFIC POWER COMPANY	2723	3005	2224	2250	2269
SOUTHERN CALIFORNIA EDISON COMPANY	2066	656	0	0	0
ST. LAWRENCE GAS COMPANY, INC.	152	288	569	121	37
STAMPEDER ENERGY (U.S.) INC.	1004	244	893	909	911
STATOIL ENERGY, INC.	25	970	1293	4	0
SUMAS COGENERATION COMPANY, LP	0	756	1115	595	1140
SUNCOR ENERGY INC.	8639	6401	5227	5299	5319
TENASKA MARKETING VENTURES	1034	3704	6356	2037	946
TENASKA WASHINGTON PARTNERS, L.P.	0	0	528	1013	0
TEXACO NATURAL GAS INC.	0	0	0	0	921
TEXAS-OHIO GAS, INC.	233	187	177	180	190
THE MONTANA POWER COMPANY	1356	1186	980	0	0
THE MONTANA POWER TRADING & MARKETING COMPANY	0	0	1254	2403	3163
TRANSCANADA GAS SERVICES INC.	38550	51776	53546	56965	74417
TRANSCO ENERGY MARKETING COMPANY	620	0	1345	565	1378
UNION PACIFIC FUELS, INC.	2113	1698	1020	1676	11307
UNITED STATES GYPSUM COMPANY	0	72	207	956	0
USGEN FUEL SERVICES, INC.	15	0	0	0	0
UTILICORP UNITED INC.	335	363	367	336	334
VALERO GAS MARKETING, L.P.	0	49	0	0	0
VERMONT GAS SYSTEMS, INC.	0	4	348	0	0
WASHINGTON WATER POWER COMPANY	3563	4130	2796	1729	1497
WESTERN GAS RESOURCES, INC.	0	8	7	43	0
WGR CANADA, INC.	0	0	0	0	35
WICKFORD ENERGY MARKETING	0	14	0	0	0
WISCONSIN PUBLIC SERVICE CORPORATION	443	907	717	1359	2430
<u>Totals</u>	<u>368988</u>	<u>414675</u>	<u>417614</u>	<u>391811</u>	<u>458907</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
AEC Marketing	0	312	0	14	68
AEC Storage and Hub	0	0	0	0	1
AEP Energy Services	0	0	5	0	0
ALG Trading Corporation	9299	10422	4983	0	0
AMI Energy Inc.	0	0	31	18	39
Adonis Energy Corporation	0	0	0	0	33
Affiliated Health	0	6	7	0	0
All Pro	0	0	1	0	0
Alliance Energy Services	3	101	0	170	0
Aluminum Company of America	429	430	496	496	561
AmGas Inc.	848	287	0	0	0
Amalgamated Sugar Company	0	0	5	0	0
American Fine Foods	16	0	0	0	0
American Hunter Energy	0	11	61	0	0
American National Power Co.	119	0	5	0	0
Amoco Canada Marketing Co.	0	0	503	326	2171
Amoco Canada Petroleum	169	0	0	150	0
Amoco Trading	3733	3792	3622	4374	2250
Anadarko Trading Company	295	219	411	324	198
Aquila Energy Marketing	2804	4805	5790	4576	7374
Aquila Power Corporation	0	0	11	488	1283
Arco Products Company	1208	1776	1700	1294	1317
Armstrong World Industries, Inc.	96	199	17	107	194
Asarco Inc.	77	237	0	55	0
Ash Grove Cement	326	94	1	103	346
Ash Grove Cement West	0	130	3	0	15
Ashland Bourlock Permian	0	416	620	366	252
Associated Sand & Gravel	0	7	9	69	74
Atlas	0	0	0	30	0
Avista Energy	26	7514	12017	18266	17365
BC Gas Inc.	9	0	0	6	0
Barret Fuels	815	0	0	0	0
Barret Resources Corporation	902	1712	1373	264	1689
Barretts Minerals	63	30	3	64	15
Basic American Foods	38	5	20	0	0
Bay State Gas Company	561	36	44	0	25
Beacon Management	1	4	0	0	0
Berkley Petroleum	344	0	0	0	0
Berkshire Gas Company	44	51	52	0	0
Big Sky Gas Marketing	0	0	675	733	0
Birmingham Steel	57	140	24	273	246
Black Hills Energy	0	0	4	36	147
Boeing Company	0	9	160	22	0
Boise Cascade Corporation	416	485	480	530	257
Borden	0	0	5	8	0
Boston Edison Company	811	57	0	0	454
Boston Gas Company	53	1199	802	0	0
Bullseye Glass	0	0	0	10	0
CC Pace	11	15	0	20	0
CMS Gas Marketing	0	37	37	615	2794

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
CNG Energy Services	688	3059	4350	15	0
CNG Gas Marketing Company	87	61	37	0	0
CNG Gas Services	308	272	5	0	0
CNG Producing Company	0	0	220	35	0
CXY Energy Marketing	0	617	1255	735	588
Cabot Oil	24	208	36	68	16
CalPine Fuels Corporation	0	5	0	7	130
Canwest Gas Supply	273	307	262	19	13
Cargill	0	0	0	0	153
Camation Dairies	68	62	16	0	0
Carthage Energy Services	0	76	44	72	17
Cascade Hardwood	0	0	6	8	42
Cascade Natural Gas	2026	3154	3713	2593	1790
Cavenham	0	3	10	0	1
Cenergy, Inc.	6	208	556	7	19
Central Premix	0	0	0	13	11
Central Hudson Gas & Electric	0	93	197	56	534
Chevron Natural Gas Services, Inc.	9	0	26	85	97
Chevron U.S.A. Inc.	2140	1908	0	0	0
Chooljian Brothers	6	6	2	0	0
Cibola Corporation	4556	5413	5123	3954	7349
Cinergy Trade & Capital, Inc.	46	64	0	0	0
Cintas	0	0	2	7	5
Citizens' Power LLC	0	34	0	0	0
City of Bellingham, WA	0	1	1	0	0
City of Buckley, WA	7	0	10	0	0
City of Burbank, CA	0	0	0	0	34
City of Ellensburg, WA	93	88	113	105	109
City of Enumclaw, WA	10	21	0	0	0
City of Holyoke, MA	3	0	0	0	0
City of Long Beach, CA	0	0	39	8	4
City of Perham, MN	0	51	1	70	51
Cleveland Cliffs	0	0	0	0	148
CoEnergy Trading Company	69	129	717	1397	1599
Coastal Gas Marketing Company	12959	13425	11090	11542	10540
Colonial Energy, Inc.	0	62	18	178	182
Colonial Gas Company	133	49	66	0	0
Columbia Beverage	0	2	4	7	12
Columbia Energy Service	0	219	0	64	318
Columbia Steel	0	2	0	13	29
Com Products	0	69	0	0	0
ComEnergy Marketing Company	0	81	88	0	0
Commonwealth Gas Company	0	0	16	0	14
ConAgra Energy	11	166	242	196	155
Connecticut Natural Gas	77	1380	1499	0	0
Conoco Inc.	32	63	10	0	0
Consolidated Edison	208	720	185	2004	2682
Constellation Energy Source	0	0	81	77	0
Consumers Energy Company	6172	5900	6041	8172	5316
Consumers Power Company	0	0	0	0	744

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
Continental Natural Gas	0	0	10	0	0
Cook Inlet	2869	3359	2376	1923	2272
Coral Energy Resources	158	480	158	342	1245
Coral Redwood	707	3555	3924	2538	2398
Corn Plus	0	0	207	0	0
Corpus Christi Gas Marketing, L.P.	42	0	6	0	0
Crockett Cogeneration	578	682	1044	1124	2347
Darling	0	0	0	0	20
Darling Delaware	0	13	22	30	11
Davis Wire	0	9	10	30	9
Deaconess Medical Center	4	0	0	0	0
Del Ray Packing	5	5	2	0	0
Destec Gas Services	659	1028	591	1653	1539
Detroit Edison Company	124	482	105	388	1417
Direct Energy Marketing	0	14	0	0	0
Draper Farms	0	0	3	13	13
Duke Energy Resource Management Co.	0	2522	0	1030	5219
Duke Energy Trading & Marketing	25999	28090	26055	30046	32611
Dynegy Inc.	0	0	0	0	5496
Dynegy Marketing & Trade	0	0	0	0	2
Dynergy	0	0	0	0	424
Dyno Polymers	0	7	12	12	24
ERI Services, Inc.	4873	6521	9983	6741	9683
ESCO Corporation	3	4	31	2	22
Eagle Picher	6	13	69	1	10
Eagle Veneer	0	0	0	0	1
East Ohio Gas	3	4	0	0	0
Eastern Energy Marketing	4	3	29	0	0
Eastern State Hospital	4	0	0	0	0
Eastern Washington University	6	0	0	0	0
El Paso Energy Marketing	105	862	1036	1228	1758
Elanbaas	0	0	1	0	0
Empire Natural Gas Corporation	0	0	0	10	0
Empire State Pipeline Imbalance	0	0	0	1	0
Encina Gas Marketing	240	42	0	106	0
Eneresco	91	322	338	0	0
Energy Express	10	26	22	0	0
Energy Pacific	0	153	443	0	0
Energy Resources	0	0	0	73	0
EnergyVision	3	1	0	0	0
Energynorth Inc.	13	88	107	0	0
Enerz	5	0	0	0	0
Engage Energy U.S. LP	13214	8238	6325	9362	10101
Enron Capital & Trade Resources	2718	2230	2152	2328	2381
Enron Gas Marketing	4444	2563	1710	3089	3180
Enron Gas Services	15	1033	530	213	342
Ensearch Gas Company	0	0	0	0	109
Enserch Energy Services, Inc.	480	1563	3010	3069	2268
Enserco Energy, Inc.	0	193	206	384	44
Ensource	380	169	87	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>
Equitable Resources Marketing	2970	2436	927	108	502
Essex County Gas Company	4	7	38	0	0
Ethanol 2000 LLP	0	0	0	0	42
Evanite Fiber	25	33	96	16	3
Excel Natural Gas	0	0	30	0	0
Exxon Corporation	1918	3086	2472	1498	0
Fall River Gas Company	7	59	31	0	0
Farmland Industries	615	1232	1654	1711	1482
Fina Natural Gas	0	149	153	150	0
Fircrest Schools	0	0	18	39	22
Fitchburg Gas & Electric Company	0	0	2	0	0
Florida Power & Light Company	0	0	0	46	282
Ford Motor Company	0	0	0	0	25
Fort James Corporation	0	0	0	211	318
Fox River Paper Company	14	13	0	0	0
Fuel Imbalance	543	1072	1060	1107	1398
Fuel Use	0	0	0	0	28
General Chemical	8	3	10	0	0
Georgia Pacific Corporation	114	120	123	129	114
Glass Eye	0	0	2	6	7
Global Petroleum	121	49	0	0	0
Goal Line	413	467	157	217	0
Great Western Malting	0	33	31	0	6
GulfMark Energy Inc.	0	0	0	0	89
HL Power	0	0	0	0	23
Haggins	0	0	1	0	0
Hexcel	0	0	8	0	0
Holnam Inc.	471	310	398	325	364
Holy Rosary	0	3	0	0	0
Holyoke Gas Company	0	0	9	0	0
Howard Energy Company	462	2073	2424	1852	3146
IBP	0	31	0	0	0
ICC Energy	0	0	0	0	6
IGI Resources	6311	6084	5674	1792	1307
Idaho Power Company	0	64	60	193	278
Indeck Energy Services of Oswego	280	156	212	216	1104
Indeck Energy Services of Yerkes	114	109	0	0	1105
Industrial Heat Treating Company	2	1	0	0	0
Inland Pacific Energy Services Corporation	511	0	0	0	0
Inland Steel Company	408	323	0	0	0
Intalco Aluminum Corporation	130	135	132	0	0
Intercoast Trade & Resources	136	4	30	12	0
Interenergy Corporation	3383	3372	1848	1422	1742
Intermountain Gas Company	35	0	0	0	0
Interox	0	8	12	0	0
J. Aaron Company	440	868	534	0	0
J.H. Gypsum	36	79	1	304	332
J.R. Simplot Company	3217	2978	4204	5291	4493
James River Corporation	817	1098	1109	205	167
Jeld Wen	0	0	0	0	10

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
Johnson Control	1	6	12	16	7
Jorgenson Forge	2	49	16	128	105
K-N Gas Marketing	0	0	300	0	103
KBC Energy Company	2	4	4	0	0
KCS Energy Management	310	0	0	0	0
KCS Energy Marketing	0	5	0	0	0
KES Kingsburg L.P.	297	172	234	131	0
KN Energy	0	354	911	1090	952
KN Marketing L.P.	0	0	1258	609	789
KTM	0	0	192	0	0
Kaiser-T.W.	31	0	0	0	0
Kaztec Energy	257	0	252	249	257
Kaztex Energy Management	656	678	252	107	482
Kimball Energy Corporation	0	53	2	0	70
Kimball Trading Company, L.L.C.	233	325	496	1607	1017
Kings Meat	0	0	11	14	13
Koch Energy Trading	3416	694	866	921	351
Koch Gas Services Company	0	1025	622	310	1006
L'Energia L.P.	0	0	12	0	0
L.E. Mason Company	2	1	0	0	0
LG&E Natural Marketing Inc.	24	13	0	33	1291
LG&E Westmoreland	0	0	0	540	107
Lakeland Village	4	0	0	0	22
Lakeside	19	67	14	97	119
Lamb Weston	142	147	122	2	0
Lane Community College	0	0	0	1	0
Lane Mountain Silica	7	0	0	0	0
Legacy Health System	2	27	32	64	9
Lehigh Portland Cement Company	0	39	59	230	0
Lignotech	0	0	13	0	0
Long Island Lighting Company	392	480	67	916	2153
Louis Dreyfus Energy Corporation	36	0	0	0	0
Louisiana Pacific	48	24	0	29	0
M.A. Segale	91	14	26	49	91
MCV Gas	0	49	0	0	305
MG Industries	0	1	0	0	0
Madison Gas & Electric	620	310	0	305	354
Masspower	0	13	104	0	0
Medita Corporation	25	0	0	0	0
Metropolitan Utilities District	0	0	0	47	0
MichCon Trading	0	488	720	728	736
Michigan Consolidated Gas Company	6723	5886	5941	5851	3619
MidAmerican Energy Company	0	503	1464	1990	1899
Midcon Gas Services Corporation	94	164	5	0	0
Midcon Marketing Corporation	0	36	226	0	0
Middleborough Gas Company	7	10	9	0	0
Midland Cogeneration Venture	481	0	1336	835	1543
Milford Power, L.P.	508	689	424	757	658
Minnegasco	1557	3819	3107	2346	2250
Minnesota Corn Processors	486	542	484	597	599

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>
Mock Resources	974	1470	843	1344	0
Montana Power	1356	1186	980	57	185
Montana Resources	6	97	74	10	102
Montana-Dakota Utilities Co.	0	0	0	0	318
Municipal Utility District	168	0	0	0	0
Murphy Gas Gathering	297	299	292	296	299
N.Y. State Electric & Gas	588	86	28	501	19
NEC	0	0	0	120	0
NESI Energy Marketing	83	201	587	39	864
NMU Gas Purchasing Inc.	335	363	0	0	0
NORPAC	100	16	10	9	121
NP Energy	0	300	0	0	0
NPGA	0	0	0	39	0
NSP	743	0	0	0	0
NUI Corporation	6	0	0	0	0
Nabisco	86	587	0	0	0
National Fuel Gas Distribution	381	268	106	380	163
National Fuel Gas Supply Corporation	77	56	79	12	0
National Fuel Pipeline	0	210	282	0	0
National Fuel Resources	33	502	448	272	164
National Gas & Electric	14289	13450	2545	929	470
National Gas Resources	0	403	0	0	0
National Gas Services	149	0	0	0	0
National Steel Corporation	831	397	0	0	441
Natural Gas Clearinghouse	9983	7193	8210	6089	0
Natural Gas Transmission	0	8	0	0	0
Natural Gas Transportation Services	310	0	0	0	0
Naumes	0	0	8	0	0
Neste Oy	0	1	0	0	0
Neste Trading USA Inc.	0	4	0	6	3
Nevada Power Company	0	0	0	61	18
New England Gas Association	1	0	0	0	0
New England Power Company	2009	0	6	1329	1577
New Jersey Natural Gas	45	43	63	0	0
Niagara Mohawk	0	0	0	275	0
Nicor Gas Company	0	0	320	2845	2041
Noble Gas Marketing	0	0	0	0	125
Noram Energy Services	2854	2974	2974	625	1907
Norcen Energy	0	0	0	3	0
North American Energy Inc.	216	351	353	233	169
North American Resources Company	0	20	41	0	0
North Attleboro Gas Company	1	1	1	0	0
North Canadian Marketing Corp.	0	0	0	2	14
Northeast Energy Associates	98	46	0	0	0
Northeast Utilities	12	0	0	0	0
Northern California Power Agency	349	390	85	75	0
Northern Illinois Gas	307	1371	384	930	8
Northern Iowa Public Service Company	0	0	52	0	0
Northern States Power (MN)	0	0	0	2669	1878
Northern States Power (WI)	145	113	193	769	743

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
Northern States Power Company	344	615	558	226	73
Northshore Gas Company	3703	3667	3605	3100	2615
Northstar Energy	0	0	8	0	0
Northwest Cooperage	0	0	18	12	14
Northwest Natural Gas Company	1751	2296	5026	63	504
Northwest Pacific	0	8	0	0	0
Northwest Public Service	0	0	0	90	0
Nurserymen's Exchange	0	109	0	0	0
OCE Energy Resources	0	0	0	0	282
Ocean K	0	0	1	0	0
Ocean State Power	989	47	0	0	0
Ocean State Power II	978	47	0	0	0
Omaha Utilities District	0	304	443	0	0
Onyx Gas Marketing Company	60	143	116	175	236
Orange & Rockland Utilities	318	4	5	0	270
Ore-Ida	102	9	14	0	0
Oregon Potato	2	36	17	0	0
Oregon State University	0	0	0	19	7
Oregon Steel Mills	39	0	0	29	0
Oroweat	6	7	8	0	0
Overall Laundry	0	8	5	17	17
Oxy, Inc.	0	1403	1065	1227	224
PABST	4	29	29	62	56
PE Berkeley, Inc.	141	504	260	0	0
PG&E Core Procurement Dept.	0	52428	52492	53645	56501
PG&E Energy Trading	264	1058	2513	3381	3054
PG&E Gas Supply Business Unit	51543	0	0	0	0
PNM Energy Marketing	0	649	117	0	0
Pace Energy, L.L.C.	0	0	0	0	101
Pacific Gas & Electric (UEG)	0	0	0	676	1275
Pacific Gas & Electric Company	5350	4031	3051	4767	7633
Pacific Gas Transmission	0	0	0	0	19
PanEnergy Gas Services, Inc.	440	295	0	0	0
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	695	0	750	0	0
Pancanadian Energy Services	0	0	12452	14338	16133
Pancanadian Petroleum Ltd.	0	0	151	0	0
Panhandle Gas Services	684	1517	1352	0	372
Pendelton Woolen	0	14	19	12	2
Peoples Gas, Light, & Coke	2848	3628	4131	4472	4702
Peoples Natural Gas Company	610	752	438	309	0
Phibro Division of Salmon	0	0	0	1	0
Phibro Energy USA Inc.	0	0	1258	0	0
Phibro Oil & Gas Inc.	10	0	0	184	412
Phoenix Chemical	456	458	448	452	455
Piedmont Natural Gas Company	0	0	49	0	0
Pierce Transit	0	0	20	47	44
Pittsfield Generating Plant	0	39	5	6	0
Plum Creek Manufacturing	0	77	0	73	0
Plum Street	0	0	0	0	18
Poco Marketing	0	0	209	0	29

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
Poco Petroleum	0	0	1273	3411	3394
Ponderosa	0	0	1	0	0
Portland Community College	0	0	0	6	0
Portland General Electric Company	8589	5596	3802	3883	3856
Portland State University	0	0	0	1	1
Potsdam College	51	52	50	51	51
Power City Partners, L.P.	0	0	0	0	211
ProEnergy	0	619	900	5	0
Progas	0	6	1	6	9
Providence Energy Services Company	0	5	16	0	0
Providence Gas Company	148	0	0	0	0
Public Service Gas & Electric	0	74	271	95	1021
Public Service of New Mexico	0	10	0	126	303
Puget Sound Energy	1039	1996	5478	3903	5498
Puget Sound Power & Light	14	158	199	4	0
Questar Energy Trading Co.	829	1064	173	22	27
Quick Trade	51	100	112	198	655
RDO Foods Company	126	116	108	109	93
Rahr Malting Company	0	0	68	0	0
Rainbow Gas Company	159	0	25	0	76
Rainy River	5	14	26	17	7
Redhook	0	3	2	16	15
Redwood Resources Inc.	335	0	0	0	0
Remington Energy Ltd.	0	27	0	0	0
Renaissance Energy (U.S.) Inc.	7912	8981	9431	8845	12411
Rhone-Poulenc	35	26	23	1	0
Ripon Cogeneration	890	609	0	0	0
Rochester Gas & Electric Company	0	1496	487	234	0
Roseburg Lumber	104	54	69	1	66
SCANA Energy Marketing	0	0	0	215	263
SEMCO Energy Services	321	173	297	126	414
Sacramento Municipal Utility Dist.	255	998	1022	1965	1852
Salwasser	7	7	2	0	0
San Diego Gas & Electric Company	2869	2990	4779	2846	2451
Santiam Forest Products	0	0	0	3	11
Seattle Snohomish	0	0	16	27	20
Selkirk Cogeneration Partners	924	2115	1343	916	175
Sempra Energy Trading Corp.	0	7	3414	3461	3008
Sierra Pacific Industries	0	0	121	0	0
Sierra Pacific Power Company	5661	6897	6193	3610	3746
Simpson Tacoma Kraft Company	119	339	191	9	24
Smurfit Newsprint Corporation	2	15	14	87	87
Sonat Marketing Company	0	0	5	0	13
South Jersey Gas Company	0	0	2	0	0
Southern California Edison Company	2208	1084	548	7	0
Southern California Gas Company	0	77	0	958	425
Southern Company Energy	0	0	54	881	1350
Southern Connecticut Gas Company	0	23	24	0	0
Southwest Gas Corporation	72	265	64	111	63
Specialty Aluminum Company	1	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>
Sprague Energy	10	6	6	0	0
St. Lawrence University	34	12	0	0	0
StampGas	636	208	0	0	0
Stamped Energy	235	0	0	0	0
State University of New York	0	15	23	23	23
Stone Container Corporation	278	97	0	0	0
Sumas Cogeneration	0	756	1115	595	1140
Superior	127	319	395	107	85
Supreme Energy Company	0	1	1	0	0
TASCO	0	86	0	0	0
TM Star	14	23	0	0	0
TPC Corporation	80	0	174	327	442
Tecnal	0	0	1	6	26
Tejas Power	74	0	0	0	551
Tenaska Gas Company	415	282	0	452	451
Tenaska Marketing Ventures	3500	3519	3148	2193	1713
Tenaska Washington Partners	0	232	528	1013	0
Terra International	2271	2066	2366	2388	1639
Texaco Gas Marketing Inc.	32	0	75	0	225
Texaco Natural Gas	237	392	889	748	1257
Texas-Ohio Gas, Inc.	0	210	64	79	108
Todds Shipyards	0	0	4	13	7
Tosco Refining Company	0	0	185	727	622
Tractebel	0	0	0	147	0
TransCanada Energy Marketing USA	0	2305	1518	2572	5882
TransCanada Gas Services	4818	2644	3974	2412	1805
TransCanada Pipelines Limited	0	0	0	876	1020
TransOcean Products, Inc.	0	0	3	0	0
Transco Energy Marketing Company	0	2	0	0	1
Travis Pattern	9	0	0	0	0
Tucci & Sons	0	0	0	11	5
Twister Gas Services	155	0	0	0	0
U.S. Energy Services	625	1199	1389	1323	1249
U.S. Gas Transportation Inc.	613	988	907	399	191
U.S. Gypsum	0	0	398	0	0
UCLA Cogeneration	138	404	246	38	5
UGI Utilities	1436	39	0	0	0
US Generating	15	0	0	0	0
US Oil & Refining	0	35	12	77	31
Union Pacific Fuels	2113	1919	1541	3093	12229
Union Pacific Resources	0	82	2569	420	855
Unisea Foods	0	0	0	6	5
United Cogen	341	224	0	0	0
United Foods	0	0	0	2	0
United States Gypsum	0	310	207	988	72
Universal Resources	0	32	0	0	0
University of Oregon	0	0	23	25	18
Unocal	0	153	20	0	0
Utilicorp Gas Supply Services	0	0	0	0	20
Utilicorp Retail Services	357	244	565	0	244

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>
Utilicorp United	2473	2182	2021	857	1192
VA Hospital	0	19	0	0	0
Valero Gas Marketing	0	49	0	0	0
Valley Gas Company	0	0	24	0	0
Valley Medical	0	0	18	50	60
Various CA State Markets	14689	19100	16519	13840	14625
Various CO State Markets	475	2299	1635	2403	3163
Various IA State Markets	442	2629	4671	1319	946
Various IL State Markets	0	2175	3272	3305	3317
Various MA State Markets	0	1	263	3239	0
Various MI State Markets	3427	6064	7445	7211	16248
Various MN State Markets	0	1152	2261	420	0
Various MT State Markets	690	219	183	346	11
Various NE State Markets	0	0	0	0	2379
Various NJ State Markets	0	15	0	0	0
Various NV State Markets	0	902	0	885	901
Various NY State Markets	9266	12768	14474	8319	14644
Various OR State Markets	0	950	1678	19	316
Various PA State Markets	0	0	0	30	0
Various TX State Markets	15	958	65	55	435
Various WA State Markets	14377	8540	5280	2112	1625
Various WI State Markets	0	0	0	3159	4166
Vastar Gas	0	67	0	0	0
Vermont Gas Systems, Inc.	0	4	348	0	0
Viking Gas Transmission	36	0	0	0	30
Virginia Power	0	0	1	0	33
Vitol Gas & Electric	790	0	0	0	0
WP Natural Gas	310	129	481	159	89
WPS Energy Services, Inc.	0	302	507	450	455
Wasatch Oil & Gas	130	117	0	0	0
Wascana Energy Marketing	1706	224	17	0	0
Washington Natural Gas Company	888	1111	212	0	0
Washington Potato Company	21	0	0	0	0
Washington Water Power Company	5137	5538	2859	2196	2097
Watson Cogeneration	0	0	0	0	4
Westcoast Gas Services (U.S.A.) Inc.	496	0	139	201	623
Westcoast Gas Services Inc.	6	23	1	414	0
Westcoast Gas Svcs. (America), Inc.	249	515	1488	0	0
Western Gas Marketing Inc.	0	84	0	0	0
Western Gas Resources	444	821	499	704	1258
Western Gas Services	0	0	151	0	0
Weyerhaeuser	184	132	0	0	0
Wickford Energy Marketing Inc.	165	366	182	1	0
Wildhorse Energy Partners, L.L.C.	0	0	0	0	46
Willamette	162	870	807	449	622
Williams Energy Company	0	19	1225	549	257
Williams Gas Marketing	0	20	0	0	0
Winchester Hospital	1	1	0	0	0
Wisconsin Electric	41	96	60	536	1226
Wisconsin Fuel & Light	0	66	0	269	1535

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
Wisconsin Gas	94	73	93	1779	4046
Wisconsin Power & Light	1025	1189	1039	1205	1567
Wisconsin Public Service Corp.	443	1535	1428	2241	4603
Wollaston Alloys, Inc.	1	1	0	0	0
Woodworth	16	14	0	76	80
X Energy, Inc.	11	12	14	0	0
<u>Totals</u>	<u>368988</u>	<u>414675</u>	<u>417614</u>	<u>391811</u>	<u>458907</u>

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. AEC Marketing AEC Storage and Hub	Eastport, Idaho	1	2.32	0	N/A	0	N/A	1	2.32
AEC MARKETING (USA) INC. AEC Marketing Amoco Canada Marketing Co.	Eastport, Idaho	0	N/A	52	1.76	0	N/A	52	1.76
AEC MARKETING (USA) INC. AEC Marketing Aquila Energy Marketing	Eastport, Idaho	136	1.42	128	1.42	140	1.39	405	1.41
AEC MARKETING (USA) INC. AEC Marketing Aquila Energy Marketing	Noyes, Minnesota	270	1.82	0	N/A	0	N/A	270	1.82
AEC MARKETING (USA) INC. AEC Marketing Avista Energy	Eastport, Idaho	303	1.50	183	1.57	201	1.54	687	1.53
AEC MARKETING (USA) INC. AEC Marketing Cook Inlet	Eastport, Idaho	102	1.35	92	1.35	100	1.32	294	1.34
AEC MARKETING (USA) INC. AEC Marketing Coral Energy Resources	Eastport, Idaho	102	2.08	93	2.11	100	1.81	296	2.00
AEC MARKETING (USA) INC. AEC Marketing Duke Energy Trading & Marketing	Eastport, Idaho	141	1.76	92	1.57	100	1.54	333	1.64
AEC MARKETING (USA) INC. AEC Marketing Dynegy Inc.	Eastport, Idaho	163	1.77	92	2.07	100	1.76	356	1.85
AEC MARKETING (USA) INC. AEC Marketing ERI Services, Inc.	Eastport, Idaho	102	1.38	93	1.59	101	1.33	296	1.43
AEC MARKETING (USA) INC. AEC Marketing Engage Energy U.S. LP	Eastport, Idaho	0	N/A	1	1.59	0	N/A	1	1.59
AEC MARKETING (USA) INC. AEC Marketing Enserch Energy Services, Inc.	Eastport, Idaho	91	1.43	0	N/A	20	1.79	111	1.49

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. AEC Marketing Noble Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	125	1.75	125	1.75
AEC MARKETING (USA) INC. AEC Marketing Pacific Gas & Electric Company	Eastport, Idaho	0	1.62	505	1.87	401	1.74	906	1.81
AEC MARKETING (USA) INC. AEC Marketing Pancanadian Energy Services	Eastport, Idaho	297	2.00	267	1.80	287	1.68	851	1.83
AEC MARKETING (USA) INC. AEC Marketing Phibro Oil & Gas Inc.	Niagara Falls, NY	131	2.13	0	N/A	0	N/A	131	2.13
AEC MARKETING (USA) INC. AEC Marketing Public Service of New Mexico	Eastport, Idaho	111	1.68	92	1.67	100	1.63	303	1.66
AEC MARKETING (USA) INC. AEC Marketing Southern California Gas Company	Eastport, Idaho	102	1.86	0	N/A	0	N/A	102	1.86
AEC MARKETING (USA) INC. AEC Marketing Tosco Refining Company	Eastport, Idaho	235	1.86	187	2.01	201	1.74	622	1.87
AEC MARKETING (USA) INC. AEC Marketing TransCanada Gas Services	Eastport, Idaho	102	1.55	93	1.55	102	1.52	297	1.54
AEC MARKETING (USA) INC. AEC Marketing Western Gas Resources	Eastport, Idaho	102	1.63	92	1.64	100	1.60	294	1.62
AEC WEST LTD. Conwest Exploration Company Limited Enron Gas Marketing	Port of Morgan, MT	461	2.00	456	1.83	447	1.72	1365	1.85
ALUMINUM COMPANY OF AMERICA Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	191	2.07	177	1.96	193	1.70	561	1.91
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Avista Energy	Eastport, Idaho	152	1.79	153	1.79	148	1.79	452	1.79

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Cook Inlet	Eastport, Idaho	153	1.79	153	1.79	148	1.79	453	1.79
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Enserch Energy Services, Inc.	Eastport, Idaho	148	1.79	153	1.79	148	1.79	449	1.79
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Sempra Energy Trading Corp.	Eastport, Idaho	127	1.79	119	1.79	131	1.79	377	1.79
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	1029	1.91	532	2.59	320	2.38	1880	2.18
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Niagara Falls, NY	0	N/A	10	2.59	0	N/A	10	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Sumas, Washington	0	N/A	6	2.59	4	2.38	11	2.50
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Aquila Energy Marketing	Noyes, Minnesota	0	N/A	151	2.59	147	2.38	298	2.49
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Avista Energy	Eastport, Idaho	198	1.91	294	2.59	254	2.38	747	2.34
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Avista Energy	Sumas, Washington	0	N/A	3	2.59	4	2.38	7	2.48
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. CMS Gas Marketing	Noyes, Minnesota	0	N/A	0	N/A	5	2.38	5	2.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. CXY Energy Marketing	Grand Island, NY	1	1.91	0	N/A	0	N/A	1	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. CXY Energy Marketing	Noyes, Minnesota	54	1.91	1	2.59	0	N/A	55	1.92

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. CXY Energy Marketing	Waddington, NY	7	1.91	0	N/A	0	N/A	7	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Canwest Gas Supply	Eastport, Idaho	0	N/A	8	2.59	6	2.38	13	2.50
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	24	2.38	24	2.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Sumas, Washington	0	N/A	151	2.59	146	2.38	297	2.49
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Colonial Energy, Inc.	Waddington, NY	61	1.91	0	N/A	0	N/A	61	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Consolidated Edison	Niagara Falls, NY	624	1.91	937	2.59	913	2.38	2474	2.34
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	56	1.91	71	2.59	311	2.38	438	2.35
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Sumas, Washington	0	N/A	1	2.59	3	2.38	4	2.42
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	639	1.91	971	2.59	715	2.38	2325	2.34
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Sumas, Washington	0	N/A	12	2.59	10	2.38	22	2.49
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	0	N/A	3	2.38	3	2.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Noyes, Minnesota	0	N/A	0	N/A	5	2.38	5	2.38

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. ERI Services, Inc.	Eastport, Idaho	0	N/A	68	2.59	34	2.38	102	2.52
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. ERI Services, Inc.	Grand Island, NY	99	1.91	0	N/A	0	N/A	99	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. ERI Services, Inc.	Noyes, Minnesota	2	1.91	0	N/A	0	N/A	2	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. ERI Services, Inc.	Sumas, Washington	0	N/A	1	2.59	0	2.38	1	2.50
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Grand Island, NY	29	1.91	0	N/A	0	N/A	29	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Noyes, Minnesota	1	1.91	0	N/A	4	2.38	5	2.29
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Marketing	Waddington, NY	1	1.91	0	N/A	0	N/A	1	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Services	Eastport, Idaho	0	N/A	10	2.59	0	N/A	10	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enserch Energy Services, Inc.	Noyes, Minnesota	101	1.91	151	2.59	0	N/A	252	2.32
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Equitable Resources Marketing	Eastport, Idaho	41	1.91	0	N/A	0	N/A	41	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. IGI Resources	Eastport, Idaho	10	1.91	0	N/A	0	N/A	10	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Idaho Power Company	Eastport, Idaho	0	N/A	130	2.59	0	N/A	130	2.59

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YEAR: 1998 Quarter: Three
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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Idaho Power Company	Sumas, Washington	0	N/A	2	2.59	0	N/A	2	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Koch Energy Trading	Noyes, Minnesota	0	N/A	10	2.59	0	N/A	10	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Midland Cogeneration Venture	Noyes, Minnesota	102	1.91	0	N/A	0	N/A	102	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Montana-Dakota Utilities Co.	Port of Morgan, MT	0	N/A	91	2.59	88	2.38	179	2.49
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	0	N/A	250	2.59	244	2.38	494	2.49
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	120	1.91	186	2.59	280	2.38	586	2.35
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Sumas, Washington	0	N/A	2	2.59	4	2.38	6	2.46
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas Transmission	Eastport, Idaho	0	N/A	19	2.59	0	N/A	19	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pancanadian Energy Services	Noyes, Minnesota	0	N/A	0	N/A	4	2.38	4	2.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Puget Sound Energy	Sumas, Washington	0	N/A	756	2.59	731	2.38	1488	2.49
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	70	1.91	60	2.59	51	2.38	181	2.27
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Sumas, Washington	0	N/A	1	2.59	1	2.38	1	2.48

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YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sempra Energy Trading Corp.	Eastport, Idaho	0	N/A	23	2.59	0	N/A	23	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	27	2.59	0	N/A	27	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Sumas, Washington	0	N/A	123	2.59	146	2.38	269	2.48
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Southern Company Energy	Eastport, Idaho	0	N/A	77	2.59	36	2.38	113	2.52
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Southern Company Energy	Sumas, Washington	0	N/A	1	2.59	1	2.38	1	2.51
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. TransCanada Gas Services	Grand Island, NY	26	1.91	0	N/A	0	N/A	26	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	39	2.59	20	2.38	58	2.52
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Union Pacific Fuels	Eastport, Idaho	58	1.91	60	2.59	0	N/A	118	2.26
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Union Pacific Fuels	Sumas, Washington	0	N/A	1	2.59	0	N/A	1	2.59
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Union Pacific Resources	Eastport, Idaho	0	N/A	0	N/A	63	2.38	63	2.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Utilicorp United	Noyes, Minnesota	77	1.91	0	N/A	0	N/A	77	1.91
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Viking Gas Transmission	Noyes, Minnesota	0	N/A	30	2.59	0	N/A	30	2.59

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	1	2.38	1	2.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Williams Energy Company	Sumas, Washington	0	N/A	0	N/A	1	2.38	1	2.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Wisconsin Gas	Noyes, Minnesota	0	N/A	302	2.59	0	N/A	302	2.59
AMOCO ENERGY TRADING CORPORATION PEMEX Amoco Trading	Hidalgo, Texas	0	N/A	8	1.82	118	1.83	126	1.83
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Amoco Canada Marketing Co.	Sumas, Washington	0	N/A	111	1.49	2008	1.60	2119	1.59
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Avista Energy	Sumas, Washington	0	N/A	460	1.49	0	N/A	460	1.49
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Barret Resources Corporation	Sumas, Washington	0	N/A	1016	1.49	0	N/A	1016	1.49
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation CMS Gas Marketing	St. Clair, Michigan	151	1.79	0	N/A	195	1.74	346	1.76
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation CoEnergy Trading Company	St. Clair, Michigan	9	2.20	0	N/A	0	N/A	9	2.20
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Columbia Energy Service	St. Clair, Michigan	42	1.95	0	N/A	0	N/A	42	1.95
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Cook Inlet	Eastport, Idaho	73	1.55	0	N/A	3	1.60	76	1.55
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Coral Energy Resources	St. Clair, Michigan	1	2.20	0	N/A	0	N/A	1	2.20

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Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Detroit Edison Company	St. Clair, Michigan	5	2.10	0	N/A	0	N/A	5	2.10
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Duke Energy Trading & Marketing	Eastport, Idaho	44	1.55	0	N/A	46	1.60	90	1.58
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation ERI Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	144	1.60	144	1.60
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Engage Energy U.S. LP	St. Clair, Michigan	0	N/A	0	N/A	1125	2.00	1125	2.00
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Howard Energy Company	St. Clair, Michigan	17	2.18	0	N/A	0	N/A	17	2.18
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Kimball Trading Company, L.L.C.	St. Clair, Michigan	628	2.22	0	N/A	0	N/A	628	2.22
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation NESI Energy Marketing	St. Clair, Michigan	0	N/A	0	N/A	195	1.76	195	1.76
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Nicor Gas Company	Port of Morgan, MT	1021	2.32	1021	1.89	0	N/A	2041	2.10
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation PG&E Energy Trading	St. Clair, Michigan	114	1.95	0	N/A	29	2.29	143	2.02
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Pacific Gas & Electric Company	Eastport, Idaho	15	1.55	0	N/A	0	N/A	15	1.55
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Quick Trade	St. Clair, Michigan	5	1.98	0	N/A	0	N/A	5	1.98
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Utilicorp Gas Supply Services	Detroit, Michigan	20	2.13	0	N/A	0	N/A	20	2.13

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Utilicorp Retail Services	Eastport, Idaho	176	2.14	0	N/A	68	1.60	244	1.99
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Wildhorse Energy Partners, L.L.C.	Eastport, Idaho	0	N/A	0	N/A	46	1.60	46	1.60
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Wisconsin Gas	Noyes, Minnesota	302	1.62	0	N/A	0	N/A	302	1.62
ARCO PRODUCTS COMPANY CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	65	1.51	19	1.54	40	1.51	123	1.51
ARCO PRODUCTS COMPANY Coral Energy Canada Inc. Arco Products Company	Sumas, Washington	14	1.53	0	N/A	4	1.50	18	1.52
ARCO PRODUCTS COMPANY Duke Energy Marketing Canada Arco Products Company	Sumas, Washington	121	1.49	119	1.60	137	1.51	378	1.53
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	283	1.46	386	1.54	106	1.50	775	1.50
ARCO PRODUCTS COMPANY Enron Gas Marketing Canada Arco Products Company	Sumas, Washington	6	1.49	5	1.65	10	1.50	21	1.53
AVISTA ENERGY, INC. Amoco Canada Marketing Corporation Avista Energy	Eastport, Idaho	148	1.44	0	N/A	0	N/A	148	1.44
AVISTA ENERGY, INC. Amoco Canada Petroleum Company Ltd. Avista Energy	Eastport, Idaho	0	N/A	151	1.50	148	1.26	299	1.38
AVISTA ENERGY, INC. Aquila Canada Corporation Avista Energy	Sumas, Washington	275	1.39	0	N/A	298	1.38	573	1.38
AVISTA ENERGY, INC. Avista Energy Inc. Avista Energy	Eastport, Idaho	0	N/A	1	1.34	4	1.36	5	1.36

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Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AVISTA ENERGY, INC. B.C. Gas Inc. Avista Energy	Eastport, Idaho	0	N/A	86	1.53	155	1.40	241	1.45
AVISTA ENERGY, INC. B.C. Gas Inc. Avista Energy	Sumas, Washington	313	1.26	620	1.42	325	1.28	1258	1.34
AVISTA ENERGY, INC. Canadian Natural Resources Limited Avista Energy	Eastport, Idaho	317	1.54	313	1.55	309	1.52	939	1.54
AVISTA ENERGY, INC. Canadian Natural Resources Limited Avista Energy	Sumas, Washington	465	1.24	465	1.58	450	1.47	1380	1.43
AVISTA ENERGY, INC. Coral Energy Canada Inc. Avista Energy	Sumas, Washington	367	1.46	231	1.59	78	1.49	676	1.51
AVISTA ENERGY, INC. Engage Energy Canada Avista Energy	Sumas, Washington	0	N/A	613	1.58	718	1.44	1332	1.50
AVISTA ENERGY, INC. Enron Capital & Trade Resources Canada Avista Energy	Sumas, Washington	0	N/A	456	1.57	150	1.49	606	1.55
AVISTA ENERGY, INC. Husky Oil Avista Energy	Sumas, Washington	284	1.46	243	1.58	240	1.47	767	1.50
AVISTA ENERGY, INC. Idaho Power Avista Energy	Sumas, Washington	155	1.48	155	1.60	150	1.49	460	1.52
AVISTA ENERGY, INC. Natural Gas Clearinghouse Canada Avista Energy	Sumas, Washington	154	1.48	0	N/A	0	N/A	154	1.48
AVISTA ENERGY, INC. Northwest Pacific Energy Marketing Inc. Avista Energy	Sumas, Washington	103	1.45	93	1.58	90	1.47	286	1.50
AVISTA ENERGY, INC. PG&E Energy Trading Avista Energy	Eastport, Idaho	1951	1.32	1720	1.28	1688	1.33	5359	1.31

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA ENERGY, INC. Pan-Alberta Gas Ltd. Avista Energy	Eastport, Idaho	0	N/A	16	1.57	30	1.52	46	1.54
AVISTA ENERGY, INC. Petro-Canada Hydrocarbons Inc. Avista Energy	Sumas, Washington	114	1.45	13	1.57	114	1.46	242	1.46
AVISTA ENERGY, INC. Puget Sound Energy Avista Energy	Eastport, Idaho	0	N/A	0	N/A	9	1.50	9	1.50
CABOT OIL & GAS MARKETING CORPORATION Engage Energy Canada TransCanada Gas Services	Sumas, Washington	78	1.40	0	N/A	0	N/A	78	1.40
CABOT OIL & GAS MARKETING CORPORATION IGI Resources Various WA State Markets	Sumas, Washington	154	1.45	0	N/A	0	N/A	154	1.45
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Barret Resources Corporation	Sumas, Washington	0	N/A	148	1.47	0	N/A	148	1.47
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Sumas, Washington	17	1.27	5	1.47	32	1.13	55	1.21
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coral Redwood	Sumas, Washington	316	1.27	0	N/A	0	N/A	316	1.27
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Destec Gas Services	Sumas, Washington	383	1.27	588	1.47	568	1.13	1539	1.29
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Duke Energy Trading & Marketing	Sumas, Washington	297	1.27	311	1.47	296	1.13	903	1.29
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Capital & Trade Resources	Sumas, Washington	4	1.27	12	1.47	36	1.13	52	1.22

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Gas Services	Sumas, Washington	0	N/A	167	1.47	144	1.13	311	1.31
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enserco Energy, Inc.	Sumas, Washington	1	1.27	3	1.47	2	1.13	6	1.34
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. IGI Resources	Sumas, Washington	0	N/A	10	1.47	0	N/A	10	1.47
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. James River Corporation	Sumas, Washington	156	1.27	11	1.47	0	N/A	167	1.28
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Kimball Energy Corporation	Sumas, Washington	54	1.27	5	1.47	0	N/A	58	1.29
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Northwest Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	6	1.13	6	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. PG&E Energy Trading	Sumas, Washington	0	N/A	0	N/A	34	1.13	34	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Poco Marketing	Sumas, Washington	0	N/A	24	1.47	0	N/A	24	1.47
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Puget Sound Energy	Sumas, Washington	0	N/A	6	1.47	0	N/A	6	1.47
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	3	1.27	0	N/A	0	N/A	3	1.27
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Tacoma Kraft Company	Sumas, Washington	24	1.27	0	N/A	0	N/A	24	1.27
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern Company Energy	Sumas, Washington	220	1.27	299	1.47	213	1.13	732	1.31

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	3	1.27	2	1.47	15	1.13	20	1.19
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. TransCanada Gas Services	Sumas, Washington	0	N/A	0	N/A	2	1.13	2	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. UCLA Cogeneration	Sumas, Washington	0	N/A	0	N/A	5	1.13	5	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Union Pacific Resources	Sumas, Washington	0	N/A	15	1.47	0	N/A	15	1.47
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Washington Water Power Company	Sumas, Washington	148	1.27	190	1.47	164	1.13	502	1.30
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Watson Cogeneration	Sumas, Washington	0	N/A	0	N/A	4	1.13	4	1.13
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Western Gas Resources	Sumas, Washington	4	1.27	40	1.47	9	1.13	54	1.40
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Williams Energy Company	Sumas, Washington	0	N/A	0	N/A	5	1.13	5	1.13
CARTHAGE ENERGY SERVICES, INC. Comerstone Natural Gas Company Cibola Corporation	Noyes, Minnesota	45	2.18	45	1.77	44	1.48	135	1.82
CARTHAGE ENERGY SERVICES, INC. Comerstone Natural Gas Company Cleveland Cliffs	Noyes, Minnesota	50	2.13	50	1.73	48	1.53	148	1.80
CARTHAGE ENERGY SERVICES, INC. Comerstone Natural Gas Company Kimball Trading Company, L.L.C.	Noyes, Minnesota	90	2.11	90	1.70	87	1.48	266	1.77
CARTHAGE ENERGY SERVICES, INC. Comerstone Natural Gas Company MichCon Trading	Noyes, Minnesota	248	2.05	248	1.65	240	1.45	736	1.72

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Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company OCE Energy Resources	Noyes, Minnesota	95	2.13	95	1.73	92	1.53	282	1.80
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Progas	Noyes, Minnesota	3	2.09	3	1.74	3	1.49	9	1.77
CASCADE NATURAL GAS CORPORATION Amoco Canada Marketing Corporation Cascade Natural Gas	Sumas, Washington	152	1.42	152	1.54	147	1.43	451	1.46
CASCADE NATURAL GAS CORPORATION Barrett Resources Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	50	1.50	50	1.50
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	0	N/A	36	1.58	0	N/A	36	1.58
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Eastport, Idaho	5	1.60	4	1.60	3	1.57	11	1.59
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Sumas, Washington	162	1.67	157	1.70	104	1.73	423	1.69
CASCADE NATURAL GAS CORPORATION Sandia Energy Resources Company Cascade Natural Gas	Sumas, Washington	162	1.44	198	1.56	137	1.45	497	1.49
CHEVRON U.S.A. INC. Chevron Canada Resources Dynegy Inc.	Eastport, Idaho	75	1.64	19	1.64	41	1.63	135	1.64
CHEVRON U.S.A. INC. Chevron Canada Resources Georgia Pacific Corporation	Champlain, NY	35	2.74	36	2.74	42	2.78	114	2.75
COENERGY TRADING COMPANY Enron Gas Marketing Canada CoEnergy Trading Company	Niagara Falls, NY	0	N/A	47	1.89	0	N/A	47	1.89
COENERGY TRADING COMPANY PG&E Energy Trading CoEnergy Trading Company	Niagara Falls, NY	0	N/A	0	N/A	142	1.56	142	1.56

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Renaissance Energy Ltd. CoEnergy Trading Company	Niagara Falls, NY	104	2.15	100	1.89	0	N/A	204	2.02
CONSUMERS ENERGY COMPANY TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	471	1.80	353	1.80	342	2.10	1166	1.89
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	33	1.47	33	1.59	43	1.48	109	1.51
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Coral Redwood	Eastport, Idaho	803	1.40	160	1.33	159	1.26	1122	1.37
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Engage Energy U.S. LP	Noyes, Minnesota	155	2.07	155	1.67	150	1.47	460	1.74
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Enron Gas Marketing	Port of Morgan, MT	303	1.87	294	1.70	295	1.56	892	1.71
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	317	2.05	316	1.65	307	1.45	940	1.72
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. MidAmerican Energy Company	Port of Morgan, MT	638	1.84	640	1.50	621	1.22	1899	1.52
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	8	9.01	0	N/A	11	4.74	19	6.53
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Noyes, Minnesota	470	2.32	0	N/A	0	N/A	470	2.32
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Waddington, NY	0	N/A	459	1.91	0	N/A	459	1.91
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing CMS Gas Marketing	Waddington, NY	0	N/A	153	1.91	0	N/A	153	1.91

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Cibola Corporation	Port of Morgan, MT	271	1.87	271	1.50	354	1.38	895	1.56
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Eastport, Idaho	496	1.56	502	1.67	498	1.53	1495	1.59
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Noyes, Minnesota	54	1.99	0	N/A	0	N/A	54	1.99
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing El Paso Energy Marketing	Niagara Falls, NY	645	2.17	0	N/A	752	1.76	1397	1.95
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Engage Energy U.S. LP	Port of Morgan, MT	0	N/A	104	0.62	147	1.26	251	0.99
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Howard Energy Company	Waddington, NY	0	N/A	153	1.89	0	N/A	153	1.89
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Long Island Lighting Company	Waddington, NY	398	2.48	306	2.11	296	1.91	1000	2.20
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Minnesota Corn Processors	Port of Morgan, MT	181	1.52	222	1.13	196	1.17	599	1.26
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Noram Energy Services	Waddington, NY	0	N/A	306	1.90	0	N/A	306	1.90
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Northern States Power Company	Port of Morgan, MT	0	N/A	0	N/A	73	1.27	73	1.27
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Quick Trade	Noyes, Minnesota	419	1.98	0	N/A	24	2.32	442	2.00
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Quick Trade	Waddington, NY	0	N/A	135	1.86	0	N/A	135	1.86

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing SCANA Energy Marketing	Noyes, Minnesota	15	1.94	0	N/A	0	N/A	15	1.94
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing SCANA Energy Marketing	Waddington, NY	0	N/A	153	1.94	0	N/A	153	1.94
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Sierra Pacific Power Company	Eastport, Idaho	379	1.57	380	1.68	380	1.54	1139	1.60
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Tenaska Marketing Ventures	Port of Morgan, MT	150	1.88	150	1.48	147	1.35	447	1.57
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Union Pacific Fuels	Noyes, Minnesota	153	2.01	0	N/A	0	N/A	153	2.01
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Aquila Power Corporation	Waddington, NY	3	1.56	0	N/A	0	N/A	3	1.56
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Black Hills Energy	Waddington, NY	28	1.55	8	1.19	1	1.32	37	1.47
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Columbia Energy Service	Waddington, NY	0	N/A	11	1.33	6	1.32	17	1.33
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Duke Energy Trading & Marketing	Waddington, NY	0	N/A	24	1.22	16	1.32	40	1.26
DEK ENERGY COMPANY Apache Canada Ltd. TransCanada Gas Services	Eastport, Idaho	120	1.58	117	1.58	117	1.58	354	1.58
DUKE ENERGY LNG MKTG & MGMT CO Northwest Shelf LNG Sellers Duke Energy Resource Management Co.	Lake Charles, LA	981	2.51	1772	2.51	2466	1.87	5219	2.21
DUKE ENERGY LNG SALES, INC. Sonatrading Duke Energy Trading & Marketing	Lake Charles, LA	97	2.01	269	1.97	160	1.57	526	1.86

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	1927	1.53	1779	1.59	1897	1.42	5603	1.51
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	6533	1.45	7575	1.57	6913	1.46	21021	1.50
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. PEMEX Duke Energy Trading & Marketing	Hidalgo, Texas	0	N/A	38	1.70	270	2.13	308	2.08
DYNEGY MARKETING & TRADE Duke Energy Marketing Canada Dynegy Inc.	Port of Morgan, MT	0	N/A	0	N/A	10	1.58	10	1.58
DYNEGY MARKETING & TRADE Koch Gas Services Canada Dynegy Inc.	Port of Morgan, MT	0	N/A	9	1.80	0	N/A	9	1.80
DYNEGY MARKETING & TRADE NP Energy Inc. Dynegy Inc.	Port of Morgan, MT	100	2.28	0	N/A	0	N/A	100	2.28
DYNEGY MARKETING & TRADE Noram Energy Services Dynegy Inc.	Port of Morgan, MT	59	1.91	15	1.82	0	N/A	74	1.89
DYNEGY MARKETING & TRADE PEMEX Dynegy Inc.	Hidalgo, Texas	0	N/A	117	1.69	406	1.83	523	1.80
DYNEGY MARKETING & TRADE Pan-Alberta Gas Ltd. Dynegy Inc.	Port of Morgan, MT	1036	2.22	1219	1.80	1193	1.52	3449	1.83
DYNEGY MARKETING & TRADE PanEnergy Marketing Canada Dynegy Inc.	Port of Morgan, MT	40	2.23	40	1.87	40	1.58	120	1.89
DYNEGY MARKETING & TRADE Tenaska Marketing Canada Dynegy Inc.	Port of Morgan, MT	17	2.23	0	N/A	0	N/A	17	2.23
DYNEGY MARKETING & TRADE Wisconsin Power & Light Co. Dynegy Inc.	Port of Morgan, MT	0	N/A	434	1.85	270	1.56	704	1.74

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
EL PASO ENERGY MARKETING COMPANY El Paso Energy Markeing Canada Various NY State Markets	Niagara Falls, NY	155	2.38	143	1.98	150	1.78	448	2.05
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Engage Energy U.S. LP	Sumas, Washington	541	1.45	572	1.57	601	1.46	1715	1.49
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Potsdam College	Massena, New York	17	1.27	17	1.27	17	1.27	51	1.27
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada State University of New York	Massena, New York	8	1.42	8	1.42	7	1.42	23	1.42
ENGAGE ENERGY U.S., L.P. Coral Energy Canada Inc. Various WI State Markets	Noyes, Minnesota	159	2.03	0	N/A	154	1.43	313	1.73
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various CA State Markets	Eastport, Idaho	1608	1.49	1565	1.94	1566	1.46	4739	1.63
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various MI State Markets	Noyes, Minnesota	966	1.86	1060	1.67	429	1.63	2455	1.74
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various MI State Markets	St. Clair, Michigan	1528	1.74	222	1.93	681	1.73	2431	1.75
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NE State Markets	Port of Morgan, MT	801	2.34	798	1.95	780	1.68	2379	1.99
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NV State Markets	Sumas, Washington	304	1.47	304	1.56	294	1.49	901	1.51
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	28	1.70	28	1.70
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various OR State Markets	Sumas, Washington	43	1.47	13	1.56	261	1.49	316	1.49

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Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various WA State Markets	Sumas, Washington	505	1.47	605	1.56	361	1.49	1471	1.51
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various WI State Markets	Noyes, Minnesota	584	2.13	993	1.66	755	1.29	2331	1.66
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various WI State Markets	Port of Morgan, MT	310	2.15	310	1.72	300	1.44	919	1.77
ENGAGE ENERGY U.S., L.P. ProGas Limited Various MI State Markets	Noyes, Minnesota	158	1.86	0	N/A	153	1.12	311	1.50
ENGAGE ENERGY U.S., L.P. ProGas Limited Various WI State Markets	Noyes, Minnesota	304	2.02	152	2.24	147	2.24	603	2.13
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Eastport, Idaho	0	N/A	48	1.55	0	N/A	48	1.55
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Sumas, Washington	0	N/A	0	N/A	72	1.56	72	1.56
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Fuel Use	Waddington, NY	0	N/A	0	N/A	14	1.00	14	1.00
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various CA State Markets	Eastport, Idaho	0	N/A	2350	2.01	2436	1.71	4786	1.86
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various CA State Markets	Sumas, Washington	44	1.50	417	1.16	338	0.90	799	1.07
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various IL State Markets	Port of Morgan, MT	0	N/A	0	N/A	1088	0.80	1088	0.80
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various MI State Markets	St. Clair, Michigan	0	N/A	1696	2.01	3250	1.80	4946	1.87

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Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various NY State Markets	Grand Island, NY	0	N/A	942	1.78	912	1.57	1854	1.68
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	109	2.08	109	2.08
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various NY State Markets	Waddington, NY	0	N/A	1085	0.74	1350	1.79	2435	1.32
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Fuel Use	Waddington, NY	14	1.00	0	N/A	0	N/A	14	1.00
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various CA State Markets	Eastport, Idaho	2363	1.80	156	0.16	0	N/A	2520	1.70
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various CA State Markets	Sumas, Washington	352	1.43	116	1.54	0	N/A	469	1.46
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various IL State Markets	Port of Morgan, MT	1118	2.26	1111	1.32	0	N/A	2229	1.79
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MI State Markets	Detroit, Michigan	425	2.30	0	N/A	0	N/A	425	2.30
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MI State Markets	St. Clair, Michigan	2622	2.36	2153	1.79	0	N/A	4775	2.10
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MT State Markets	Babb, Montana	0	N/A	11	1.28	0	N/A	11	1.28
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	Grand Island, NY	942	2.20	0	N/A	0	N/A	942	2.20
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	237	2.17	1213	1.92	0	N/A	1450	1.96

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July Vol.	July Price	August Vol.	August Price	September Vol.	September Price	Quarterly Total Avg. Vol.	Quarterly Total Avg. Price
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	Waddington, NY	1127	2.64	14	1.00	0	N/A	1142	2.62
ENRON CAPITAL & TRADE RESOURCES CORP. PEMEX Various TX State Markets	Hidalgo, Texas	0	N/A	211	1.75	224	1.81	435	1.78
ENSERCH ENERGY SERVICES, INC. Avista Energy Inc. Various CA State Markets	Eastport, Idaho	323	1.13	315	1.12	364	1.50	1001	1.26
ENSERCH ENERGY SERVICES, INC. Boston Gas Company Various NY State Markets	Niagara Falls, NY	2	2.48	2	1.94	2	1.75	7	2.06
ENSERCH ENERGY SERVICES, INC. Boston Gas Company Various NY State Markets	Waddington, NY	2	2.26	2	1.94	0	N/A	4	2.10
ENSERCH ENERGY SERVICES, INC. EES Canada Various NY State Markets	Grand Island, NY	492	2.50	670	2.09	749	1.90	1910	2.12
ENSERCH ENERGY SERVICES, INC. EES Canada Various NY State Markets	Niagara Falls, NY	645	2.47	575	2.09	638	1.90	1857	2.16
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Eastport, Idaho	1252	1.26	1251	1.55	1226	1.37	3728	1.39
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Noyes, Minnesota	303	1.52	303	1.27	102	1.26	709	1.38
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	St. Clair, Michigan	139	2.04	1706	1.74	1540	1.61	3385	1.69
HOWARD ENERGY MARKETING, INC. Avista Energy Inc. Various MI State Markets	Marysville, Michigan	0	N/A	310	2.43	0	N/A	310	2.43
HOWARD ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Grand Island, NY	37	2.37	62	1.90	2	2.23	101	2.08

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HOWARD ENERGY MARKETING, INC. SEMCO Various NY State Markets	Grand Island, NY	62	2.41	62	2.01	60	1.81	184	2.08
HUSKY GAS MARKETING, INC. Husky Oil Avista Energy	Eastport, Idaho	0	N/A	0	N/A	201	1.29	201	1.29
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	463	1.88	464	1.53	223	1.30	1150	1.63
HUSKY GAS MARKETING, INC. Husky Oil Coral Energy Resources	Eastport, Idaho	192	1.46	0	N/A	0	N/A	192	1.46
HUSKY GAS MARKETING, INC. Husky Oil Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	91	1.56	0	N/A	91	1.56
HUSKY GAS MARKETING, INC. Husky Oil Equitable Resources Marketing	Eastport, Idaho	163	1.46	147	1.56	0	N/A	310	1.51
HUSKY GAS MARKETING, INC. Husky Oil Florida Power & Light Company	Noyes, Minnesota	241	2.58	0	N/A	0	N/A	241	2.58
HUSKY GAS MARKETING, INC. Husky Oil IGI Resources	Sumas, Washington	122	1.47	128	1.56	128	1.47	377	1.50
HUSKY GAS MARKETING, INC. Husky Oil KN Marketing L.P.	Port of Morgan, MT	156	1.88	157	1.53	152	1.30	464	1.57
HUSKY GAS MARKETING, INC. Husky Oil Koch Gas Services Company	Port of Morgan, MT	305	1.88	308	1.53	297	1.30	910	1.57
HUSKY GAS MARKETING, INC. Husky Oil Midland Cogeneration Venture	Noyes, Minnesota	151	1.71	151	1.29	235	1.10	538	1.32
HUSKY GAS MARKETING, INC. Husky Oil Northshore Gas Company	Port of Morgan, MT	155	1.88	157	1.53	151	1.30	463	1.57

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil PG&E Energy Trading	Port of Morgan, MT	0	N/A	0	N/A	116	1.30	116	1.30
HUSKY GAS MARKETING, INC. Husky Oil Pancanadian Energy Services	Eastport, Idaho	0	N/A	109	1.56	152	1.29	261	1.40
HUSKY GAS MARKETING, INC. Husky Oil Peoples Gas, Light, & Coke	Port of Morgan, MT	456	1.88	458	1.53	443	1.30	1357	1.57
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	152	1.88	154	1.53	149	1.30	455	1.57
HUSKY GAS MARKETING, INC. Husky Oil Puget Sound Energy	Sumas, Washington	603	1.47	587	1.56	585	1.47	1776	1.50
HUSKY GAS MARKETING, INC. Husky Oil Rainbow Gas Company	Eastport, Idaho	46	1.70	3	1.70	0	N/A	48	1.70
HUSKY GAS MARKETING, INC. Husky Oil Southern Company Energy	Noyes, Minnesota	294	2.44	0	N/A	0	N/A	294	2.44
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	152	1.88	154	1.53	186	1.30	493	1.55
HUSKY GAS MARKETING, INC. Husky Oil Terra International	Port of Morgan, MT	240	1.88	242	1.53	302	1.30	784	1.55
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	372	1.88	375	1.53	363	1.30	1110	1.57
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Noyes, Minnesota	0	N/A	157	1.50	117	1.24	274	1.39
IGI RESOURCES, INC. Amoco Canada Marketing Corporation Duke Energy Trading & Marketing	Eastport, Idaho	43	1.24	0	N/A	0	N/A	43	1.24

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Armstrong World Industries, Inc.	Eastport, Idaho	5	1.24	11	1.33	9	1.12	24	1.24
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	33	1.12	33	1.12
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Ash Grove Cement West	Eastport, Idaho	1	1.24	1	1.33	0	N/A	2	1.30
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Boise Cascade Corporation	Eastport, Idaho	14	1.24	7	1.33	10	1.12	31	1.22
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Columbia Steel	Eastport, Idaho	1	1.24	1	1.33	2	1.12	4	1.21
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	0	N/A	8	1.12	8	1.12
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. ESCO Corporation	Eastport, Idaho	1	1.24	1	1.33	1	1.12	3	1.23
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	1	1.12	1	1.12
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Evanite Fiber	Eastport, Idaho	0	1.24	0	N/A	0	1.12	1	1.20
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Great Western Mailing	Eastport, Idaho	0	1.24	0	1.33	1	1.12	1	1.14
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. J.R. Simplot Company	Eastport, Idaho	35	1.24	12	1.33	33	1.12	80	1.20
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Jeld Wen	Eastport, Idaho	0	N/A	0	N/A	1	1.12	1	1.12

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Johnson Control	Eastport, Idaho	0	1.24	0	1.33	0	1.12	1	1.23
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Lakeside	Eastport, Idaho	1	1.24	3	1.33	3	1.12	8	1.22
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Legacy Health System	Eastport, Idaho	1	1.24	1	1.33	0	1.12	1	1.26
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. NORPAC	Eastport, Idaho	0	N/A	8	1.33	8	1.12	15	1.22
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Neste Trading USA Inc.	Eastport, Idaho	0	N/A	0	1.33	0	1.12	1	1.27
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Oregon State University	Eastport, Idaho	0	1.24	1	1.33	0	1.12	1	1.28
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Panhandle Gas Services	Eastport, Idaho	0	N/A	49	1.33	0	N/A	49	1.33
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Roseburg Lumber	Eastport, Idaho	8	1.24	0	1.33	0	N/A	8	1.24
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Santiam Forest Products	Eastport, Idaho	0	N/A	1	1.33	1	1.12	1	1.25
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. University of Oregon	Eastport, Idaho	0	1.24	2	1.33	0	1.12	2	1.32
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. WP Natural Gas	Eastport, Idaho	0	N/A	12	1.33	0	N/A	12	1.33
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	0	N/A	5	1.33	0	N/A	5	1.33

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Willamette	Eastport, Idaho	26	1.24	26	1.33	25	1.12	77	1.23
IGI RESOURCES, INC. Aquila Canada Corporation Armstrong World Industries, Inc.	Eastport, Idaho	1	1.37	5	1.31	6	1.22	11	1.27
IGI RESOURCES, INC. Aquila Canada Corporation Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	23	1.22	23	1.22
IGI RESOURCES, INC. Aquila Canada Corporation Ash Grove Cement West	Eastport, Idaho	0	1.37	1	1.31	0	N/A	1	1.32
IGI RESOURCES, INC. Aquila Canada Corporation Boise Cascade Corporation	Eastport, Idaho	2	1.37	3	1.31	7	1.22	12	1.27
IGI RESOURCES, INC. Aquila Canada Corporation Columbia Steel	Eastport, Idaho	0	1.37	0	1.31	1	1.22	2	1.26
IGI RESOURCES, INC. Aquila Canada Corporation Duke Energy Trading & Marketing	Eastport, Idaho	7	1.37	0	N/A	5	1.22	12	1.30
IGI RESOURCES, INC. Aquila Canada Corporation ESCO Corporation	Eastport, Idaho	0	1.37	1	1.31	1	1.22	1	1.26
IGI RESOURCES, INC. Aquila Canada Corporation Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	1	1.22	1	1.22
IGI RESOURCES, INC. Aquila Canada Corporation Great Western Malting	Eastport, Idaho	0	1.37	0	1.31	1	1.22	1	1.23
IGI RESOURCES, INC. Aquila Canada Corporation J.R. Simplot Company	Eastport, Idaho	5	1.37	5	1.31	22	1.22	33	1.26
IGI RESOURCES, INC. Aquila Canada Corporation Jeld Wen	Eastport, Idaho	0	N/A	0	N/A	1	1.22	1	1.22

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Aquila Canada Corporation Johnson Control	Eastport, Idaho	0	1.37	0	1.31	0	1.22	1	1.26
IGI RESOURCES, INC. Aquila Canada Corporation Lakeside	Eastport, Idaho	0	1.37	1	1.31	2	1.22	4	1.26
IGI RESOURCES, INC. Aquila Canada Corporation NORPAC	Eastport, Idaho	0	N/A	3	1.31	5	1.22	9	1.26
IGI RESOURCES, INC. Aquila Canada Corporation Panhandle Gas Services	Eastport, Idaho	0	N/A	22	1.31	0	N/A	22	1.31
IGI RESOURCES, INC. Aquila Canada Corporation Roseburg Lumber	Eastport, Idaho	1	1.37	0	1.31	0	N/A	1	1.36
IGI RESOURCES, INC. Aquila Canada Corporation Santiam Forest Products	Eastport, Idaho	0	N/A	0	1.31	0	1.22	1	1.27
IGI RESOURCES, INC. Aquila Canada Corporation University of Oregon	Eastport, Idaho	0	1.37	1	1.31	0	1.22	1	1.31
IGI RESOURCES, INC. Aquila Canada Corporation WP Natural Gas	Eastport, Idaho	0	N/A	5	1.31	0	N/A	5	1.31
IGI RESOURCES, INC. Aquila Canada Corporation Washington Water Power Company	Eastport, Idaho	0	N/A	2	1.31	0	N/A	2	1.31
IGI RESOURCES, INC. Aquila Canada Corporation Willamette	Eastport, Idaho	4	1.37	11	1.31	17	1.22	33	1.27
IGI RESOURCES, INC. CanWest Gas Supply Inc. Armstrong World Industries, Inc.	Eastport, Idaho	5	1.26	11	1.31	9	1.13	25	1.24
IGI RESOURCES, INC. CanWest Gas Supply Inc. Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	34	1.13	34	1.13

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. CanWest Gas Supply Inc. Ash Grove Cement West	Eastport, Idaho	1	1.26	1	1.31	0	N/A	2	1.29
IGI RESOURCES, INC. CanWest Gas Supply Inc. Boise Cascade Corporation	Eastport, Idaho	15	1.26	7	1.31	10	1.13	32	1.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. Columbia Steel	Eastport, Idaho	1	1.26	1	1.31	2	1.13	4	1.22
IGI RESOURCES, INC. CanWest Gas Supply Inc. Duke Energy Trading & Marketing	Eastport, Idaho	45	1.26	0	N/A	8	1.13	53	1.24
IGI RESOURCES, INC. CanWest Gas Supply Inc. ESCO Corporation	Eastport, Idaho	1	1.26	1	1.31	1	1.13	3	1.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES, INC. CanWest Gas Supply Inc. Evanite Fiber	Eastport, Idaho	0	1.26	0	N/A	0	1.13	1	1.22
IGI RESOURCES, INC. CanWest Gas Supply Inc. Great Western Malting	Eastport, Idaho	0	1.26	0	1.31	1	1.13	1	1.15
IGI RESOURCES, INC. CanWest Gas Supply Inc. J.R. Simplot Company	Eastport, Idaho	36	1.26	12	1.31	33	1.13	82	1.21
IGI RESOURCES, INC. CanWest Gas Supply Inc. Jeld Wen	Eastport, Idaho	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES, INC. CanWest Gas Supply Inc. Johnson Control	Eastport, Idaho	0	1.26	0	1.31	0	1.13	1	1.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. Lakeside	Eastport, Idaho	1	1.26	3	1.31	3	1.13	8	1.22

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. CanWest Gas Supply Inc. Legacy Health System	Eastport, Idaho	1	1.26	1	1.31	0	1.13	1	1.27
IGI RESOURCES, INC. CanWest Gas Supply Inc. NORPAC	Eastport, Idaho	0	N/A	8	1.31	8	1.13	16	1.22
IGI RESOURCES, INC. CanWest Gas Supply Inc. Neste Trading USA Inc.	Eastport, Idaho	0	N/A	0	1.31	0	1.13	1	1.25
IGI RESOURCES, INC. CanWest Gas Supply Inc. Oregon State University	Eastport, Idaho	0	1.26	1	1.31	0	1.13	1	1.27
IGI RESOURCES, INC. CanWest Gas Supply Inc. Panhandle Gas Services	Eastport, Idaho	0	N/A	50	1.31	0	N/A	50	1.31
IGI RESOURCES, INC. CanWest Gas Supply Inc. Roseburg Lumber	Eastport, Idaho	8	1.26	0	1.31	0	N/A	8	1.26
IGI RESOURCES, INC. CanWest Gas Supply Inc. Santiam Forest Products	Eastport, Idaho	0	N/A	1	1.31	1	1.13	2	1.24
IGI RESOURCES, INC. CanWest Gas Supply Inc. University of Oregon	Eastport, Idaho	0	1.26	2	1.31	0	1.13	2	1.30
IGI RESOURCES, INC. CanWest Gas Supply Inc. WP Natural Gas	Eastport, Idaho	0	N/A	12	1.31	0	N/A	12	1.31
IGI RESOURCES, INC. CanWest Gas Supply Inc. Washington Water Power Company	Eastport, Idaho	0	N/A	5	1.31	0	N/A	5	1.31
IGI RESOURCES, INC. CanWest Gas Supply Inc. Willamette	Eastport, Idaho	27	1.26	26	1.31	26	1.13	79	1.23
IGI RESOURCES, INC. Coral Energy Canada Inc. Armstrong World Industries, Inc.	Eastport, Idaho	1	1.36	0	N/A	0	N/A	1	1.36

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Coral Energy Canada Inc. Boise Cascade Corporation	Eastport, Idaho	3	1.36	0	N/A	0	N/A	3	1.36
IGI RESOURCES, INC. Coral Energy Canada Inc. Duke Energy Trading & Marketing	Eastport, Idaho	9	1.36	0	N/A	0	N/A	9	1.36
IGI RESOURCES, INC. Coral Energy Canada Inc. J.R. Simplot Company	Eastport, Idaho	7	1.36	0	N/A	0	N/A	7	1.36
IGI RESOURCES, INC. Coral Energy Canada Inc. Roseburg Lumber	Eastport, Idaho	2	1.36	0	N/A	0	N/A	2	1.36
IGI RESOURCES, INC. Coral Energy Canada Inc. Willamette	Eastport, Idaho	5	1.36	0	N/A	0	N/A	5	1.36
IGI RESOURCES, INC. Duke Energy Marketing Canada Armstrong World Industries, Inc.	Eastport, Idaho	22	1.47	45	1.57	38	1.35	104	1.47
IGI RESOURCES, INC. Duke Energy Marketing Canada Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	147	1.35	147	1.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Ash Grove Cement West	Eastport, Idaho	3	1.47	6	1.57	0	N/A	9	1.54
IGI RESOURCES, INC. Duke Energy Marketing Canada Boise Cascade Corporation	Eastport, Idaho	61	1.47	29	1.57	45	1.35	135	1.45
IGI RESOURCES, INC. Duke Energy Marketing Canada Cavenham	Eastport, Idaho	0	N/A	1	1.57	0	N/A	1	1.57
IGI RESOURCES, INC. Duke Energy Marketing Canada Columbia Steel	Eastport, Idaho	5	1.47	4	1.57	7	1.35	16	1.44
IGI RESOURCES, INC. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	184	1.47	0	N/A	35	1.35	220	1.45

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada ESCO Corporation	Eastport, Idaho	2	1.47	5	1.57	5	1.35	12	1.46
IGI RESOURCES, INC. Duke Energy Marketing Canada Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	6	1.35	6	1.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Eagle Veneer	Eastport, Idaho	0	N/A	1	1.57	0	N/A	1	1.57
IGI RESOURCES, INC. Duke Energy Marketing Canada Evanite Fiber	Eastport, Idaho	1	1.47	0	N/A	1	1.35	2	1.43
IGI RESOURCES, INC. Duke Energy Marketing Canada Great Western Malting	Eastport, Idaho	0	1.47	0	1.57	3	1.35	4	1.37
IGI RESOURCES, INC. Duke Energy Marketing Canada J.R. Simplot Company	Eastport, Idaho	150	1.47	51	1.57	143	1.35	344	1.43
IGI RESOURCES, INC. Duke Energy Marketing Canada Jeld Wen	Eastport, Idaho	0	N/A	0	N/A	6	1.35	6	1.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Johnson Control	Eastport, Idaho	1	1.47	2	1.57	2	1.35	5	1.46
IGI RESOURCES, INC. Duke Energy Marketing Canada Lakeside	Eastport, Idaho	6	1.47	13	1.57	15	1.35	33	1.45
IGI RESOURCES, INC. Duke Energy Marketing Canada Legacy Health System	Eastport, Idaho	3	1.47	2	1.57	1	1.35	6	1.50
IGI RESOURCES, INC. Duke Energy Marketing Canada NORPAC	Eastport, Idaho	0	N/A	32	1.57	34	1.35	66	1.46
IGI RESOURCES, INC. Duke Energy Marketing Canada Neste Trading USA Inc.	Eastport, Idaho	0	N/A	1	1.57	1	1.35	2	1.50

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Oregon State University	Eastport, Idaho	1	1.47	3	1.57	1	1.35	5	1.51
IGI RESOURCES, INC. Duke Energy Marketing Canada Panhandle Gas Services	Eastport, Idaho	0	N/A	207	1.57	0	N/A	207	1.57
IGI RESOURCES, INC. Duke Energy Marketing Canada Pendelton Woolen	Eastport, Idaho	2	1.47	0	N/A	0	N/A	2	1.47
IGI RESOURCES, INC. Duke Energy Marketing Canada Portland State University	Eastport, Idaho	0	1.47	0	1.57	0	1.35	1	1.45
IGI RESOURCES, INC. Duke Energy Marketing Canada Roseburg Lumber	Eastport, Idaho	32	1.47	1	1.57	0	N/A	33	1.47
IGI RESOURCES, INC. Duke Energy Marketing Canada Santiam Forest Products	Eastport, Idaho	0	N/A	4	1.57	3	1.35	6	1.48
IGI RESOURCES, INC. Duke Energy Marketing Canada University of Oregon	Eastport, Idaho	1	1.47	9	1.57	0	1.35	10	1.56
IGI RESOURCES, INC. Duke Energy Marketing Canada WP Natural Gas	Eastport, Idaho	0	N/A	50	1.57	0	N/A	50	1.57
IGI RESOURCES, INC. Duke Energy Marketing Canada Washington Water Power Company	Eastport, Idaho	0	N/A	23	1.57	0	N/A	23	1.57
IGI RESOURCES, INC. Duke Energy Marketing Canada Willamette	Eastport, Idaho	110	1.47	108	1.57	111	1.35	329	1.46
IGI RESOURCES, INC. El Paso Energy Marketing Canada Armstrong World Industries, Inc.	Eastport, Idaho	0	1.38	0	1.30	0	2.14	1	1.54
IGI RESOURCES, INC. El Paso Energy Marketing Canada Boise Cascade Corporation	Eastport, Idaho	1	1.38	0	1.30	0	2.14	1	1.47

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. El Paso Energy Markeing Canada Duke Energy Trading & Marketing	Eastport, Idaho	3	1.38	0	N/A	0	1.57	3	1.40
IGI RESOURCES, INC. El Paso Energy Markeing Canada J.R. Simplot Company	Eastport, Idaho	2	1.38	0	1.30	0	2.14	3	1.50
IGI RESOURCES, INC. El Paso Energy Markeing Canada Roseburg Lumber	Eastport, Idaho	1	1.38	0	1.30	0	N/A	1	1.38
IGI RESOURCES, INC. El Paso Energy Markeing Canada Willamette	Eastport, Idaho	2	1.38	0	1.30	0	2.14	2	1.49
IGI RESOURCES, INC. Engage Energy Canada Armstrong World Industries, Inc.	Eastport, Idaho	1	1.29	3	1.29	2	1.29	6	1.29
IGI RESOURCES, INC. Engage Energy Canada Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	8	1.29	8	1.29
IGI RESOURCES, INC. Engage Energy Canada Ash Grove Cement West	Eastport, Idaho	0	1.29	0	1.29	0	N/A	1	1.29
IGI RESOURCES, INC. Engage Energy Canada Boise Cascade Corporation	Eastport, Idaho	4	1.29	2	1.29	2	1.29	8	1.29
IGI RESOURCES, INC. Engage Energy Canada Columbia Steel	Eastport, Idaho	0	1.29	0	1.29	0	1.29	1	1.29
IGI RESOURCES, INC. Engage Energy Canada Duke Energy Trading & Marketing	Eastport, Idaho	13	1.29	0	N/A	2	1.29	15	1.29
IGI RESOURCES, INC. Engage Energy Canada ESCO Corporation	Eastport, Idaho	0	1.29	0	1.29	0	1.29	1	1.29
IGI RESOURCES, INC. Engage Energy Canada J.R. Simplot Company	Eastport, Idaho	10	1.29	3	1.29	8	1.29	21	1.29

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES, INC. Engage Energy Canada Lakeside	Eastport, Idaho	0	1.29	1	1.29	1	1.29	2	1.29
IGI RESOURCES, INC. Engage Energy Canada NORPAC	Eastport, Idaho	0	N/A	2	1.29	2	1.29	4	1.29
IGI RESOURCES, INC. Engage Energy Canada Panhandle Gas Services	Eastport, Idaho	0	N/A	12	1.29	0	N/A	12	1.29
IGI RESOURCES, INC. Engage Energy Canada Roseburg Lumber	Eastport, Idaho	2	1.29	0	1.29	0	N/A	2	1.29
IGI RESOURCES, INC. Engage Energy Canada University of Oregon	Eastport, Idaho	0	1.29	1	1.29	0	1.29	1	1.29
IGI RESOURCES, INC. Engage Energy Canada WP Natural Gas	Eastport, Idaho	0	N/A	3	1.29	0	N/A	3	1.29
IGI RESOURCES, INC. Engage Energy Canada Washington Water Power Company	Eastport, Idaho	0	N/A	1	1.29	0	N/A	1	1.29
IGI RESOURCES, INC. Engage Energy Canada Willamette	Eastport, Idaho	8	1.29	6	1.29	6	1.29	20	1.29
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Armstrong World Industries, Inc.	Eastport, Idaho	2	1.26	5	1.31	4	1.13	11	1.24
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	15	1.13	15	1.13
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Ash Grove Cement West	Eastport, Idaho	0	1.26	1	1.31	0	N/A	1	1.29
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Boise Cascade Corporation	Eastport, Idaho	6	1.26	3	1.31	5	1.13	14	1.23

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Columbia Steel	Eastport, Idaho	1	1.26	0	1.31	1	1.13	2	1.22
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	20	1.26	0	N/A	4	1.13	23	1.24
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. ESCO Corporation	Eastport, Idaho	0	1.26	1	1.31	1	1.13	1	1.23
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Eagle Picher	Eastport, Idaho	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. J.R. Simplot Company	Eastport, Idaho	16	1.26	5	1.31	15	1.13	36	1.21
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Jeld Wen	Eastport, Idaho	0	N/A	0	N/A	1	1.13	1	1.13
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Lakeside	Eastport, Idaho	1	1.26	1	1.31	2	1.13	3	1.22
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Legacy Health System	Eastport, Idaho	0	1.26	0	1.31	0	1.13	1	1.27
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. NORPAC	Eastport, Idaho	0	N/A	3	1.31	3	1.13	7	1.22
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Panhandle Gas Services	Eastport, Idaho	0	N/A	22	1.31	0	N/A	22	1.31
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Roseburg Lumber	Eastport, Idaho	3	1.26	0	1.31	0	N/A	4	1.26
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Santiam Forest Products	Eastport, Idaho	0	N/A	0	1.31	0	1.13	1	1.24

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. University of Oregon	Eastport, Idaho	0	1.26	1	1.31	0	1.13	1	1.30
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. WP Natural Gas	Eastport, Idaho	0	N/A	5	1.31	0	N/A	5	1.31
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Washington Water Power Company	Eastport, Idaho	0	N/A	2	1.31	0	N/A	2	1.31
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Willamette	Eastport, Idaho	12	1.26	11	1.31	11	1.13	34	1.23
IGI RESOURCES, INC. Poco Marketing Ltd. Armstrong World Industries, Inc.	Eastport, Idaho	4	1.47	0	N/A	0	N/A	4	1.47
IGI RESOURCES, INC. Poco Marketing Ltd. Boise Cascade Corporation	Eastport, Idaho	11	1.47	0	N/A	0	N/A	11	1.47
IGI RESOURCES, INC. Poco Marketing Ltd. Columbia Steel	Eastport, Idaho	1	1.47	0	N/A	0	N/A	1	1.47
IGI RESOURCES, INC. Poco Marketing Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	32	1.47	0	N/A	0	N/A	32	1.47
IGI RESOURCES, INC. Poco Marketing Ltd. J.R. Simplot Company	Eastport, Idaho	26	1.47	0	N/A	0	N/A	26	1.47
IGI RESOURCES, INC. Poco Marketing Ltd. Lakeside	Eastport, Idaho	1	1.47	0	N/A	0	N/A	1	1.47
IGI RESOURCES, INC. Poco Marketing Ltd. Roseburg Lumber	Eastport, Idaho	6	1.47	0	N/A	0	N/A	6	1.47
IGI RESOURCES, INC. Poco Marketing Ltd. Willamette	Eastport, Idaho	19	1.47	0	N/A	0	N/A	19	1.47

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited Ash Grove Cement	Sumas, Washington	8	1.46	6	1.60	2	1.49	17	1.52
IGI RESOURCES, INC. Shell Canada Limited Associated Sand & Gravel	Sumas, Washington	5	1.46	7	1.60	6	1.49	18	1.52
IGI RESOURCES, INC. Shell Canada Limited Birmingham Steel	Sumas, Washington	19	1.46	19	1.60	21	1.49	58	1.52
IGI RESOURCES, INC. Shell Canada Limited Cascade Hardwood	Sumas, Washington	1	1.46	9	1.60	1	1.49	10	1.58
IGI RESOURCES, INC. Shell Canada Limited Cenral Premix	Sumas, Washington	1	1.46	1	1.60	1	1.49	3	1.52
IGI RESOURCES, INC. Shell Canada Limited Chevron Natural Gas Services, Inc.	Sumas, Washington	7	1.46	8	1.60	9	1.49	23	1.52
IGI RESOURCES, INC. Shell Canada Limited Cintas	Sumas, Washington	0	1.46	0	1.60	0	1.49	1	1.52
IGI RESOURCES, INC. Shell Canada Limited Columbia Beverage	Sumas, Washington	1	1.46	1	1.60	1	1.49	3	1.53
IGI RESOURCES, INC. Shell Canada Limited ConAgra Energy	Sumas, Washington	2	1.46	2	1.60	2	1.49	6	1.52
IGI RESOURCES, INC. Shell Canada Limited Darling	Sumas, Washington	0	N/A	2	1.60	3	1.49	5	1.54
IGI RESOURCES, INC. Shell Canada Limited Darling Delaware	Sumas, Washington	2	1.46	0	N/A	0	N/A	2	1.46
IGI RESOURCES, INC. Shell Canada Limited Davis Wire	Sumas, Washington	2	1.46	0	N/A	0	N/A	2	1.46

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited Draper Farms	Sumas, Washington	3	1.46	0	N/A	0	N/A	3	1.46
IGI RESOURCES, INC. Shell Canada Limited Dyno Polymers	Sumas, Washington	0	N/A	3	1.60	3	1.49	6	1.55
IGI RESOURCES, INC. Shell Canada Limited Fircrest Schools	Sumas, Washington	2	1.46	2	1.60	2	1.49	5	1.52
IGI RESOURCES, INC. Shell Canada Limited Glass Eye	Sumas, Washington	0	1.46	1	1.60	1	1.49	2	1.52
IGI RESOURCES, INC. Shell Canada Limited J.H. Gypsum	Sumas, Washington	23	1.46	28	1.60	28	1.49	79	1.52
IGI RESOURCES, INC. Shell Canada Limited J.R. Simplot Company	Sumas, Washington	177	1.46	155	1.60	155	1.49	487	1.51
IGI RESOURCES, INC. Shell Canada Limited Jorgenson Forge	Sumas, Washington	7	1.46	9	1.60	8	1.49	25	1.52
IGI RESOURCES, INC. Shell Canada Limited Kings Meat	Sumas, Washington	1	1.46	1	1.60	1	1.49	3	1.52
IGI RESOURCES, INC. Shell Canada Limited Lakeside	Sumas, Washington	6	1.46	6	1.60	7	1.49	19	1.52
IGI RESOURCES, INC. Shell Canada Limited M.A. Segale	Sumas, Washington	7	1.46	8	1.60	7	1.49	22	1.52
IGI RESOURCES, INC. Shell Canada Limited Northwest Cooperage	Sumas, Washington	1	1.46	1	1.60	1	1.49	3	1.51
IGI RESOURCES, INC. Shell Canada Limited Overall Laundry	Sumas, Washington	2	1.46	1	1.60	1	1.49	4	1.51

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited PABST	Sumas, Washington	6	1.46	6	1.60	1	1.49	13	1.53
IGI RESOURCES, INC. Shell Canada Limited Pierce Transit	Sumas, Washington	2	1.46	3	1.60	6	1.49	11	1.51
IGI RESOURCES, INC. Shell Canada Limited Rainy River	Sumas, Washington	1	1.46	0	1.60	1	1.49	2	1.50
IGI RESOURCES, INC. Shell Canada Limited Redhook	Sumas, Washington	1	1.46	0	1.60	3	1.49	4	1.50
IGI RESOURCES, INC. Shell Canada Limited Seattle Snohomish	Sumas, Washington	1	1.46	2	1.60	2	1.49	5	1.53
IGI RESOURCES, INC. Shell Canada Limited Smurfit Newsprint Corporation	Sumas, Washington	6	1.46	7	1.60	7	1.49	21	1.52
IGI RESOURCES, INC. Shell Canada Limited Tecnal	Sumas, Washington	0	N/A	0	N/A	7	1.49	7	1.49
IGI RESOURCES, INC. Shell Canada Limited Todds Shipyards	Sumas, Washington	1	1.46	0	1.60	1	1.49	2	1.51
IGI RESOURCES, INC. Shell Canada Limited Tucci & Sons	Sumas, Washington	0	1.46	0	1.60	1	1.49	1	1.50
IGI RESOURCES, INC. Shell Canada Limited US Oil & Refining	Sumas, Washington	2	1.46	5	1.60	0	N/A	7	1.56
IGI RESOURCES, INC. Shell Canada Limited Unisea Foods	Sumas, Washington	0	1.46	0	1.60	0	1.49	1	1.52
IGI RESOURCES, INC. Shell Canada Limited Valley Medical	Sumas, Washington	4	1.46	5	1.60	5	1.49	14	1.52

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited Woodworth	Sumas, Washington	7	1.46	7	1.60	6	1.49	19	1.52
IGI RESOURCES, INC. Suncor Energy Inc. Armstrong World Industries, Inc.	Eastport, Idaho	1	1.16	2	1.16	2	1.16	5	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	6	1.16	6	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Boise Cascade Corporation	Eastport, Idaho	3	1.16	1	1.16	2	1.16	6	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Columbia Steel	Eastport, Idaho	0	1.16	0	1.16	0	1.16	1	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Duke Energy Trading & Marketing	Eastport, Idaho	8	1.16	0	N/A	3	1.16	12	1.16
IGI RESOURCES, INC. Suncor Energy Inc. ESCO Corporation	Eastport, Idaho	0	1.16	0	1.16	0	1.16	1	1.16
IGI RESOURCES, INC. Suncor Energy Inc. J.R. Simplot Company	Eastport, Idaho	7	1.16	2	1.16	6	1.16	16	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Lakeside	Eastport, Idaho	0	1.16	1	1.16	1	1.16	2	1.16
IGI RESOURCES, INC. Suncor Energy Inc. NORPAC	Eastport, Idaho	0	N/A	1	1.16	1	1.16	3	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Panhandle Gas Services	Eastport, Idaho	0	N/A	10	1.16	0	N/A	10	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Roseburg Lumber	Eastport, Idaho	1	1.16	0	N/A	0	N/A	1	1.16

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Suncor Energy Inc. WP Natural Gas	Eastport, Idaho	0	N/A	2	1.16	0	N/A	2	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Washington Water Power Company	Eastport, Idaho	0	N/A	1	1.16	0	N/A	1	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Willamette	Eastport, Idaho	5	1.16	5	1.16	5	1.16	15	1.16
IGI RESOURCES, INC. Talisman Energy, Inc. J.R. Simplot Company	Sumas, Washington	544	1.41	545	1.60	527	1.49	1616	1.50
IGI RESOURCES, INC. TransCanada Gas Services Limited Armstrong World Industries, Inc.	Eastport, Idaho	1	1.38	0	N/A	1	1.33	2	1.35
IGI RESOURCES, INC. TransCanada Gas Services Limited Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	6	1.33	6	1.33
IGI RESOURCES, INC. TransCanada Gas Services Limited Boise Cascade Corporation	Eastport, Idaho	2	1.38	0	N/A	2	1.33	4	1.36
IGI RESOURCES, INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Eastport, Idaho	6	1.38	0	N/A	1	1.33	7	1.37
IGI RESOURCES, INC. TransCanada Gas Services Limited J.R. Simplot Company	Eastport, Idaho	5	1.38	0	N/A	6	1.33	10	1.35
IGI RESOURCES, INC. TransCanada Gas Services Limited Lakeside	Eastport, Idaho	0	1.38	0	N/A	1	1.33	1	1.34
IGI RESOURCES, INC. TransCanada Gas Services Limited NORPAC	Eastport, Idaho	0	N/A	0	N/A	1	1.33	1	1.33
IGI RESOURCES, INC. TransCanada Gas Services Limited Roseburg Lumber	Eastport, Idaho	1	1.38	0	N/A	0	N/A	1	1.38

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. TransCanada Gas Services Limited Willamette	Eastport, Idaho	3	1.38	0	N/A	4	1.33	8	1.35
IGI RESOURCES, INC. Westcoast Gas Services Inc. Ash Grove Cement	Sumas, Washington	30	1.47	19	1.61	7	1.50	56	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Associated Sand & Gravel	Sumas, Washington	19	1.47	20	1.61	18	1.50	57	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. Birmingham Steel	Sumas, Washington	71	1.47	56	1.61	61	1.50	188	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cascade Hardwood	Sumas, Washington	3	1.47	26	1.61	3	1.50	32	1.59
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cenral Premix	Sumas, Washington	3	1.47	3	1.61	3	1.50	8	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Chevron Natural Gas Services, Inc.	Sumas, Washington	25	1.47	23	1.61	26	1.50	74	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cintas	Sumas, Washington	1	1.47	1	1.61	1	1.50	4	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. Columbia Beverage	Sumas, Washington	3	1.47	4	1.61	2	1.50	9	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. ConAgra Energy	Sumas, Washington	8	1.47	6	1.61	7	1.50	21	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Darling	Sumas, Washington	0	N/A	7	1.61	7	1.50	15	1.55
IGI RESOURCES, INC. Westcoast Gas Services Inc. Darling Delaware	Sumas, Washington	9	1.47	0	N/A	0	N/A	9	1.47

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Davis Wire	Sumas, Washington	7	1.47	0	N/A	0	N/A	7	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Draper Farms	Sumas, Washington	11	1.47	0	N/A	0	N/A	11	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Dyno Polymers	Sumas, Washington	0	N/A	10	1.61	8	1.50	18	1.56
IGI RESOURCES, INC. Westcoast Gas Services Inc. Fircrest Schools	Sumas, Washington	7	1.47	5	1.61	5	1.50	17	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Glass Eye	Sumas, Washington	2	1.47	2	1.61	2	1.50	5	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. J.H. Gypsum	Sumas, Washington	84	1.47	85	1.61	84	1.50	253	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. J.R. Simplot Company	Sumas, Washington	664	1.47	465	1.61	458	1.50	1587	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Jorgenson Forge	Sumas, Washington	27	1.47	28	1.61	25	1.50	80	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. Kings Meat	Sumas, Washington	3	1.47	3	1.61	3	1.50	10	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Lakeland Village	Sumas, Washington	22	1.47	0	N/A	0	N/A	22	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Lakeside	Sumas, Washington	0	N/A	18	1.61	20	1.50	38	1.55
IGI RESOURCES, INC. Westcoast Gas Services Inc. M.A. Segale	Sumas, Washington	25	1.47	25	1.61	19	1.50	69	1.53

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Northwest Cooperage	Sumas, Washington	4	1.47	3	1.61	3	1.50	11	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Overall Laundry	Sumas, Washington	6	1.47	4	1.61	3	1.50	13	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. PABST	Sumas, Washington	21	1.47	18	1.61	4	1.50	43	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. Pierce Transit	Sumas, Washington	8	1.47	8	1.61	17	1.50	33	1.52
IGI RESOURCES, INC. Westcoast Gas Services Inc. Rainy River	Sumas, Washington	3	1.47	1	1.61	2	1.50	5	1.51
IGI RESOURCES, INC. Westcoast Gas Services Inc. Redhook	Sumas, Washington	2	1.47	1	1.61	8	1.50	11	1.51
IGI RESOURCES, INC. Westcoast Gas Services Inc. Seattle Snohomish	Sumas, Washington	4	1.47	6	1.61	5	1.50	15	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. Smurfit Newsprint Corporation	Sumas, Washington	23	1.47	22	1.61	21	1.50	66	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. Tecnal	Sumas, Washington	0	N/A	0	N/A	19	1.50	19	1.50
IGI RESOURCES, INC. Westcoast Gas Services Inc. Todds Shipyards	Sumas, Washington	2	1.47	1	1.61	2	1.50	6	1.51
IGI RESOURCES, INC. Westcoast Gas Services Inc. Tucci & Sons	Sumas, Washington	0	1.47	0	1.61	3	1.50	4	1.51
IGI RESOURCES, INC. Westcoast Gas Services Inc. US Oil & Refining	Sumas, Washington	8	1.47	16	1.61	0	N/A	24	1.57

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Unisea Foods	Sumas, Washington	1	1.47	1	1.61	1	1.50	4	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. Valley Medical	Sumas, Washington	16	1.47	15	1.61	14	1.50	45	1.53
IGI RESOURCES, INC. Westcoast Gas Services Inc. Woodworth	Sumas, Washington	25	1.47	20	1.61	17	1.50	61	1.52
IGI RESOURCES, INC. Wickford Energy Marketing Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	1	1.32	1	1.32
IGI RESOURCES, INC. Wickford Energy Marketing Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	0	1.32	0	1.32
IGI RESOURCES, INC. Wickford Energy Marketing Duke Energy Trading & Marketing	Eastport, Idaho	1	1.34	0	N/A	0	N/A	1	1.34
IGI RESOURCES, INC. Wickford Energy Marketing J.R. Simplot Company	Eastport, Idaho	1	1.34	0	N/A	1	1.32	2	1.33
IGI RESOURCES, INC. Wickford Energy Marketing Portland State University	Eastport, Idaho	0	N/A	0	N/A	0	1.32	0	1.32
IGI RESOURCES, INC. Wickford Energy Marketing Willamette	Eastport, Idaho	0	1.34	0	N/A	1	1.32	1	1.33
INDECK-OSWEGO, L.P. Aquila Canada Corporation Indeck Energy Services of Oswego	Niagara Falls, NY	204	2.51	148	2.41	238	2.45	590	2.46
INDECK-OSWEGO, L.P. Courage Indeck Energy Services of Oswego	Niagara Falls, NY	29	2.54	29	2.29	0	N/A	57	2.41
INDECK-OSWEGO, L.P. DCI-MTT Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	60	2.28	0	N/A	60	2.28

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
INDECK-OSWEGO, L.P. Northstar Energy Corporation Indeck Energy Services of Oswego	Niagara Falls, NY	138	2.44	136	2.29	123	2.07	398	2.27
INDECK-YERKES, L.P. Aquila Canada Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	107	2.44	110	2.48	195	2.07	412	2.28
INDECK-YERKES, L.P. (SP) Northstar Energy Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	172	2.11	172	2.21	166	2.17	509	2.16
INDECK-YERKES, L.P. Talisman Energy, Inc. Indeck Energy Services of Yerkes	Niagara Falls, NY	92	2.54	92	2.40	0	N/A	183	2.47
INTERENERGY CORPORATION Amoco Canada Petroleum Company Ltd. Interenergy Corporation	Portal, ND	0	N/A	68	1.58	68	1.58	136	1.58
INTERENERGY CORPORATION Husky Gas Marketing Inc. Interenergy Corporation	Babb, Montana	71	1.46	0	N/A	0	N/A	71	1.46
INTERENERGY CORPORATION Husky Gas Marketing Inc. Interenergy Corporation	Portal, ND	251	1.89	185	2.00	179	2.00	615	1.96
INTERENERGY CORPORATION Poco Marketing Ltd. Interenergy Corporation	Portal, ND	310	1.45	310	1.57	300	1.39	920	1.47
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Enron Gas Services	Eastport, Idaho	15	1.69	6	1.65	0	N/A	21	1.68
KCS ENERGY MARKETING, INC. El Paso Energy Marketing Canada Various NY State Markets	Massena, New York	12	2.17	0	N/A	12	2.01	24	2.09
KCS ENERGY MARKETING, INC. El Paso Energy Marketing Canada Various NY State Markets	Waddington, NY	0	N/A	12	2.00	0	N/A	12	2.00
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Ford Motor Company	Niagara Falls, NY	0	N/A	25	1.87	0	N/A	25	1.87

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Milford Power, L.P.	Niagara Falls, NY	188	1.89	188	1.87	182	1.89	559	1.88
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	33	2.35	0	N/A	0	N/A	33	2.35
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Waddington, NY	21	2.71	12	2.29	24	2.02	56	2.33
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	1.96	101	1.51	98	1.22	299	1.57
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Niagara Falls, NY	14	2.20	0	N/A	0	N/A	14	2.20
NATIONAL FUEL GAS DISTRIBUTION El Paso Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	40	2.28	0	N/A	0	N/A	40	2.28
NATIONAL FUEL GAS DISTRIBUTION Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	28	2.40	0	N/A	0	N/A	28	2.40
NATIONAL FUEL GAS DISTRIBUTION Enserch Gas Company Various NY State Markets	Niagara Falls, NY	13	2.12	0	N/A	0	N/A	13	2.12
NATIONAL FUEL GAS DISTRIBUTION Ocean State Power Various NY State Markets	Niagara Falls, NY	13	2.37	0	N/A	0	N/A	13	2.37
NATIONAL FUEL GAS DISTRIBUTION Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	51	2.38	0	N/A	0	N/A	51	2.38
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	5	2.40	0	N/A	0	N/A	5	2.40
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	100	1.68	100	1.68

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Grand Island, NY	123	2.41	107	1.96	169	1.74	399	2.01
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Niagara Falls, NY	208	2.42	85	2.06	85	1.86	377	2.21
NATIONAL FUEL RESOURCES, INC. Enron Gas Marketing Canada Various NY State Markets	Niagara Falls, NY	0	N/A	64	1.91	0	N/A	64	1.91
NATIONAL FUEL RESOURCES, INC. Gulf Midstream Services Various NY State Markets	Niagara Falls, NY	153	2.42	153	1.96	148	1.74	455	2.04
NATIONAL FUEL RESOURCES, INC. Noram Energy Services Various NY State Markets	Niagara Falls, NY	102	2.40	0	N/A	0	N/A	102	2.40
NATIONAL FUEL RESOURCES, INC. Ocean State Power Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	2	2.23	2	2.23
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	153	1.70	153	1.70
NATIONAL FUEL RESOURCES, INC. Texaco Gas Marketing Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	160	1.95	0	N/A	160	1.95
NATIONAL STEEL CORPORATION Direct Energy Marketing Limited National Steel Corporation	Detroit, Michigan	0	N/A	288	2.17	153	2.22	441	2.19
NEW ENGLAND POWER COMPANY PG&E Energy Trading New England Power Company	Waddington, NY	0	N/A	0	N/A	531	1.80	531	1.80
NEW ENGLAND POWER COMPANY Renaissance Energy Ltd. New England Power Company	Waddington, NY	486	2.14	548	2.10	0	N/A	1034	2.12
NORAM ENERGY SERVICES, INC. PEMEX Noram Energy Services	Hidalgo, Texas	0	N/A	106	1.68	29	1.69	135	1.68

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	4	2.36	3	2.10	3	1.90	10	2.15
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	50	2.25	54	2.17	55	2.03	159	2.15
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Cibola Corporation	Port of Morgan, MT	311	1.79	0	N/A	0	N/A	311	1.79
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Consumers Power Company	Noyes, Minnesota	744	2.68	0	N/A	0	N/A	744	2.68
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Engage Energy U.S. LP	Port of Morgan, MT	307	1.79	0	N/A	0	N/A	307	1.79
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Michigan Consolidated Gas Company	Noyes, Minnesota	214	2.68	0	N/A	0	N/A	214	2.68
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources PG&E Energy Trading	Port of Morgan, MT	307	1.79	0	N/A	0	N/A	307	1.79
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Amoco Trading	Eastport, Idaho	169	1.38	0	N/A	0	N/A	169	1.38
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Coral Energy Resources	Eastport, Idaho	167	1.38	0	N/A	0	N/A	167	1.38
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Duke Energy Trading & Marketing	Eastport, Idaho	1	1.38	0	N/A	0	N/A	1	1.38
NORTH CANADIAN MARKETING CORPORATION Various Suppliers ERI Services, Inc.	Eastport, Idaho	152	1.38	0	N/A	0	N/A	152	1.38
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Enron Capital & Trade Resources	Eastport, Idaho	8	1.38	0	N/A	0	N/A	8	1.38

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July <u>Vol.</u> <u>Price</u>		August <u>Vol.</u> <u>Price</u>		September <u>Vol.</u> <u>Price</u>		Quarterly Total Avg. <u>Vol.</u> <u>Price</u>	
NORTH CANADIAN MARKETING CORPORATION Various Suppliers									
PanCanadian Energy Services	Eastport, Idaho	168	1.38	0	N/A	0	N/A	168	1.38
NORTH CANADIAN MARKETING CORPORATION Various Suppliers									
Sempra Energy Trading Corp.	Eastport, Idaho	472	1.38	0	N/A	0	N/A	472	1.38
NORTH CANADIAN MARKETING CORPORATION Various Suppliers									
TransCanada Gas Services	Eastport, Idaho	515	1.38	0	N/A	0	N/A	515	1.38
NORTH CANADIAN MARKETING CORPORATION Various Suppliers									
Union Pacific Fuels	Eastport, Idaho	745	1.38	0	N/A	0	N/A	745	1.38
NORTHERN STATES POWER COMPANY (WI) Amoco Canada Petroleum Company Ltd.									
Northern States Power (WI)	Noyes, Minnesota	0	N/A	0	N/A	134	1.19	134	1.19
NORTHERN STATES POWER COMPANY (WI) PanCanadian Petroleum Ltd.									
Northern States Power (WI)	Noyes, Minnesota	0	N/A	157	1.47	0	N/A	157	1.47
NUMAC ENERGY (U.S.) INC. Numac Energy									
CXY Energy Marketing	Port of Morgan, MT	155	1.81	154	1.80	152	1.80	461	1.80
NUMAC ENERGY (U.S.) INC. Numac Energy									
Enron Capital & Trade Resources	Port of Morgan, MT	317	2.05	316	1.62	306	1.35	940	1.68
NUMAC ENERGY (U.S.) INC. Numac Energy									
National Gas & Electric	Eastport, Idaho	159	1.50	157	1.70	155	1.46	470	1.55
NUMAC ENERGY (U.S.) INC. Numac Energy									
Peoples Gas, Light, & Coke	Port of Morgan, MT	155	2.04	154	1.62	152	1.35	461	1.67
NUMAC ENERGY (U.S.) INC. Numac Energy									
TransCanada Gas Services	Eastport, Idaho	158	1.50	154	1.70	155	1.46	467	1.55
ONYX GAS MARKETING COMPANY, L.C. PEMEX									
Onyx Gas Marketing Company	Hidalgo, Texas	0	N/A	47	1.70	189	1.85	236	1.82

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Aquila Power Corporation	Sumas, Washington	67	1.37	67	1.43	61	1.20	195	1.34
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Avista Energy	Eastport, Idaho	0	N/A	11	1.95	21	1.70	32	1.79
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Cook Inlet	Eastport, Idaho	26	1.75	0	N/A	0	N/A	26	1.75
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Duke Energy Trading & Marketing	Port of Morgan, MT	0	N/A	0	N/A	6	1.98	6	1.98
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. ERI Services, Inc.	Eastport, Idaho	30	1.75	29	1.95	30	1.70	89	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Engage Energy U.S. LP	Eastport, Idaho	109	1.75	104	1.95	106	1.70	319	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron Capital & Trade Resources	Port of Morgan, MT	3	2.12	0	N/A	0	N/A	3	2.12
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Ensearch Gas Company	Eastport, Idaho	109	1.75	0	N/A	0	N/A	109	1.75
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enserch Energy Services, Inc.	Eastport, Idaho	0	N/A	106	1.95	106	1.70	212	1.83
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enserco Energy, Inc.	Eastport, Idaho	23	1.75	7	1.95	0	N/A	30	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. IGI Resources	Sumas, Washington	106	1.37	106	1.43	0	N/A	212	1.40
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Idaho Power Company	Sumas, Washington	2	1.37	0	N/A	0	N/A	2	1.37

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. K-N Gas Marketing	Port of Morgan, MT	0	N/A	103	1.80	0	N/A	103	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. KN Marketing L.P.	Port of Morgan, MT	0	N/A	0	N/A	15	1.98	15	1.98
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Koch Energy Trading	Port of Morgan, MT	0	N/A	0	N/A	31	1.98	31	1.98
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Koch Gas Services Company	Port of Morgan, MT	0	N/A	88	1.80	0	N/A	88	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Northern Illinois Gas	Port of Morgan, MT	0	N/A	3	1.80	5	1.98	8	1.91
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Northern States Power (WI)	Port of Morgan, MT	0	N/A	12	1.80	22	1.98	34	1.91
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Oxy, Inc.	Port of Morgan, MT	0	N/A	69	1.80	0	N/A	69	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Pacific Gas & Electric Company	Eastport, Idaho	21	1.75	0	N/A	81	1.70	102	1.71
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Utilicorp United	Port of Morgan, MT	54	2.12	0	N/A	0	N/A	54	2.12
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Western Gas Resources	Eastport, Idaho	87	1.75	86	1.95	84	1.70	258	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Wisconsin Gas	Port of Morgan, MT	5	2.12	0	N/A	0	N/A	5	2.12
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Pancanadian Energy Services	Eastport, Idaho	3018	1.36	2966	1.51	2947	1.25	8930	1.37

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Pancanadian Energy Services	Port of Morgan, MT	1844	1.46	1833	1.52	1795	1.28	5471	1.42
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Aquila Power Corporation	Waddington, NY	9	1.65	0	N/A	0	N/A	9	1.65
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Black Hills Energy	Waddington, NY	5	1.53	28	1.33	0	N/A	33	1.36
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Columbia Energy Service	Waddington, NY	0	N/A	5	1.33	6	1.39	11	1.36
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Duke Energy Trading & Marketing	Waddington, NY	2	1.53	9	1.33	0	N/A	10	1.36
PEMEX GAS PEMEX Anadarko Trading Company	Hidalgo, Texas	0	N/A	86	1.76	112	1.67	198	1.71
PEMEX GAS PEMEX Engage Energy U.S. LP	El Paso, Texas	812	2.16	0	N/A	157	1.58	969	2.07
PEMEX GAS PEMEX Engage Energy U.S. LP	Hidalgo, Texas	1009	2.06	317	1.97	425	1.80	1750	1.98
PEMEX GAS PEMEX Koch Gas Services Company	Hidalgo, Texas	0	N/A	0	N/A	8	1.76	8	1.76
PEMEX GAS PEMEX Public Service Gas & Electric	Hidalgo, Texas	0	N/A	137	1.53	0	N/A	137	1.53
PEMEX GAS PEMEX TPC Corporation	Hidalgo, Texas	0	N/A	237	1.72	205	1.94	442	1.82
PEMEX GAS PEMEX Texaco Natural Gas	Hidalgo, Texas	0	N/A	109	1.75	63	1.86	172	1.79

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aquila Energy Marketing	Port of Morgan, MT	993	2.30	973	1.88	965	1.61	2931	1.93
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Eastport, Idaho	708	1.76	689	1.78	688	1.65	2085	1.73
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Farmland Industries	Port of Morgan, MT	444	2.27	448	1.85	435	1.57	1327	1.90
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Peoples Gas, Light, & Coke	Port of Morgan, MT	313	2.40	315	1.97	303	1.69	931	2.02
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Puget Sound Energy	Sumas, Washington	428	1.48	446	1.60	435	1.49	1309	1.52
PG&E CORE PROCUREMENT DEPT. Alberta Energy Company PG&E Core Procurement Dept.	Eastport, Idaho	148	1.52	148	1.56	138	1.53	434	1.54
PG&E CORE PROCUREMENT DEPT. Amoco Canada Petroleum Company Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	5	1.38	0	N/A	9	1.28	14	1.31
PG&E CORE PROCUREMENT DEPT. Aquila Canada Corporation PG&E Core Procurement Dept.	Eastport, Idaho	754	1.25	1164	1.32	937	1.13	2856	1.24
PG&E CORE PROCUREMENT DEPT. Black Hills Energy Resources PG&E Core Procurement Dept.	Eastport, Idaho	18	1.34	0	N/A	18	1.21	37	1.28
PG&E CORE PROCUREMENT DEPT. Canadian Hunter Exploration Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	129	1.35	30	1.38	51	1.37	210	1.36
PG&E CORE PROCUREMENT DEPT. Cook Inlet Energy Supply PG&E Core Procurement Dept.	Eastport, Idaho	302	1.23	320	1.34	337	1.18	958	1.25
PG&E CORE PROCUREMENT DEPT. Coral Energy Canada Inc. PG&E Core Procurement Dept.	Eastport, Idaho	577	1.15	286	1.11	277	0.88	1141	1.08

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Duke Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	23	1.32	37	1.27	180	1.15	240	1.18
PG&E CORE PROCUREMENT DEPT. Dynegy Canada PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	0	N/A	4753	1.16	4753	1.16
PG&E CORE PROCUREMENT DEPT. ERI Services, Inc. Canada PG&E Core Procurement Dept.	Eastport, Idaho	654	1.32	483	1.33	272	1.16	1409	1.29
PG&E CORE PROCUREMENT DEPT. El Paso Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	0	N/A	5	0.98	5	0.98
PG&E CORE PROCUREMENT DEPT. Engage Energy Canada PG&E Core Procurement Dept.	Eastport, Idaho	2467	1.22	2803	1.35	2500	1.11	7769	1.23
PG&E CORE PROCUREMENT DEPT. Enron Capital & Trade Resources Canada PG&E Core Procurement Dept.	Eastport, Idaho	2622	1.27	3181	1.34	3150	1.13	8953	1.24
PG&E CORE PROCUREMENT DEPT. Gulf Canada Resources Limited PG&E Core Procurement Dept.	Eastport, Idaho	9	1.33	28	1.39	9	1.32	46	1.36
PG&E CORE PROCUREMENT DEPT. ICC Energy Corporation PG&E Core Procurement Dept.	Eastport, Idaho	609	1.23	644	1.35	618	1.11	1871	1.23
PG&E CORE PROCUREMENT DEPT. J. Aron & Company PG&E Core Procurement Dept.	Eastport, Idaho	1575	1.16	2149	1.46	2124	1.26	5848	1.31
PG&E CORE PROCUREMENT DEPT. Koch Gas Services Canada PG&E Core Procurement Dept.	Eastport, Idaho	626	1.35	66	1.36	214	1.16	906	1.31
PG&E CORE PROCUREMENT DEPT. Natural Gas Clearinghouse Canada PG&E Core Procurement Dept.	Eastport, Idaho	3846	1.25	4266	1.34	0	N/A	8112	1.30
PG&E CORE PROCUREMENT DEPT. Natural Gas Exchange PG&E Core Procurement Dept.	Eastport, Idaho	3492	1.22	1995	1.32	2415	1.12	7901	1.21

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Pan-Alberta Gas Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	9	1.05	9	1.62	18	1.33
PG&E CORE PROCUREMENT DEPT. ProGas Limited PG&E Core Procurement Dept.	Eastport, Idaho	39	1.37	64	1.29	143	1.09	246	1.19
PG&E CORE PROCUREMENT DEPT. ProMark PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	0	N/A	9	1.44	9	1.44
PG&E CORE PROCUREMENT DEPT. Sempra Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	215	1.24	732	1.33	430	1.08	1377	1.24
PG&E CORE PROCUREMENT DEPT. TransCanada Gas Services Limited PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	42	1.29	166	1.14	208	1.17
PG&E CORE PROCUREMENT DEPT. Williams Energy Services Company PG&E Core Procurement Dept.	Eastport, Idaho	315	1.22	391	1.30	452	1.16	1158	1.22
PHIBRO INC. AEC Oil & Gas Company Cook Inlet	Niagara Falls, NY	153	2.48	0	N/A	0	N/A	153	2.48
PHIBRO INC. AEC Oil & Gas Company National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	148	1.90	148	1.90
PHIBRO INC. AEC Oil & Gas Company Sempra Energy Trading Corp.	Niagara Falls, NY	0	N/A	153	2.09	0	N/A	153	2.09
PHIBRO INC. CXY Marketing Boston Edison Company	Waddington, NY	0	N/A	0	N/A	148	1.97	148	1.97
PHIBRO INC. CoEnergy Trading Company CoEnergy Trading Company	Niagara Falls, NY	282	2.60	306	2.20	303	2.03	891	2.27
PHIBRO INC. Duke Energy Marketing Canada Tejas Power	Niagara Falls, NY	0	N/A	153	2.09	148	1.89	301	1.99

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PHIBRO INC. Engage Energy Canada Aquila Power Corporation	Niagara Falls, NY	0	N/A	311	2.00	0	N/A	311	2.00
PHIBRO INC. Engage Energy Canada Boston Edison Company	Waddington, NY	153	2.05	0	N/A	0	N/A	153	2.05
PHIBRO INC. Engage Energy Canada Texaco Gas Marketing Inc.	Niagara Falls, NY	77	2.39	0	N/A	148	1.89	225	2.06
PHIBRO INC. PG&E Energy Trading Enserch Energy Services, Inc.	Niagara Falls, NY	0	N/A	0	N/A	74	1.62	74	1.62
PHIBRO INC. PG&E Energy Trading PG&E Energy Trading	Niagara Falls, NY	0	N/A	76	1.98	0	N/A	76	1.98
PHIBRO INC. PG&E Energy Trading Western Gas Resources	Niagara Falls, NY	80	2.40	0	N/A	0	N/A	80	2.40
PHIBRO INC. Renaissance Energy Ltd. Boston Edison Company	Waddington, NY	0	N/A	153	1.97	0	N/A	153	1.97
PHIBRO INC. Renaissance Energy Ltd. CoEnergy Trading Company	Niagara Falls, NY	0	N/A	306	1.90	0	N/A	306	1.90
PHIBRO INC. Renaissance Energy Ltd. Sempra Energy Trading Corp.	Niagara Falls, NY	0	N/A	0	N/A	297	1.70	297	1.70
PHIBRO INC. Renaissance Energy Ltd. Tejas Power	Niagara Falls, NY	0	N/A	0	N/A	97	2.20	97	2.20
PHIBRO INC. TransCanada Gas Services Limited Tejas Power	Niagara Falls, NY	0	N/A	153	1.89	0	N/A	153	1.89
POCO MARKETING LTD. Poco Marketing Ltd. Cook Inlet	Eastport, Idaho	65	1.61	34	1.62	27	1.42	126	1.57

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Coral Redwood	Eastport, Idaho	319	1.39	323	1.65	317	1.41	960	1.48
POCO MARKETING LTD. Poco Marketing Ltd. Duke Energy Trading & Marketing	Noyes, Minnesota	374	1.96	376	1.95	361	1.96	1112	1.96
POCO MARKETING LTD. Poco Marketing Ltd. Dynergy	Port of Morgan, MT	143	1.76	143	1.77	138	1.77	424	1.77
POCO MARKETING LTD. Poco Marketing Ltd. Engage Energy U.S. LP	Eastport, Idaho	160	1.53	156	1.57	145	1.66	460	1.58
POCO MARKETING LTD. Poco Marketing Ltd. Enron Capital & Trade Resources	Port of Morgan, MT	159	1.84	159	1.43	153	1.25	471	1.51
POCO MARKETING LTD. Poco Marketing Ltd. Enron Gas Marketing	Eastport, Idaho	135	1.51	152	1.56	166	1.55	454	1.54
POCO MARKETING LTD. Poco Marketing Ltd. HL Power	Eastport, Idaho	0	N/A	0	N/A	23	1.58	23	1.58
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	45	1.68	133	1.39	88	1.42	266	1.45
POCO MARKETING LTD. Poco Marketing Ltd. KN Energy	Portal, ND	314	1.45	314	1.57	304	1.39	931	1.47
POCO MARKETING LTD. Poco Marketing Ltd. Kaztec Energy	Noyes, Minnesota	86	2.08	87	1.70	84	1.50	257	1.76
POCO MARKETING LTD. Poco Marketing Ltd. Midland Cogeneration Venture	Noyes, Minnesota	184	1.65	194	1.49	173	1.11	551	1.42
POCO MARKETING LTD. Poco Marketing Ltd. Pacific Gas & Electric Company	Eastport, Idaho	558	1.51	470	1.66	558	1.46	1586	1.54

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Poco Petroleum	Eastport, Idaho	1134	1.76	1140	1.62	1118	1.65	3392	1.68
POCO MARKETING LTD. Poco Marketing Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	136	1.53	133	1.58	129	1.58	398	1.56
POCO MARKETING LTD. Poco Marketing Ltd. Semptra Energy Trading Corp.	Noyes, Minnesota	0	N/A	0	N/A	62	1.22	62	1.22
POCO MARKETING LTD. Poco Marketing Ltd. Semptra Energy Trading Corp.	Port of Morgan, MT	10	1.81	10	1.33	10	1.16	30	1.44
POCO MARKETING LTD. Poco Marketing Ltd. Sierra Pacific Power Company	Eastport, Idaho	16	1.63	0	N/A	0	N/A	16	1.63
POCO MARKETING LTD. Poco Marketing Ltd. Tenaska Gas Company	Port of Morgan, MT	152	1.62	149	1.62	149	1.62	451	1.62
POCO MARKETING LTD. Poco Marketing Ltd. TransCanada Energy Marketing USA	Eastport, Idaho	0	N/A	6	1.25	0	N/A	6	1.25
PORTLAND GENERAL ELECTRIC COMPANY Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	317	1.23	317	1.35	306	1.12	939	1.23
PORTLAND GENERAL ELECTRIC COMPANY Coral Energy Canada Inc. Portland General Electric Company	Eastport, Idaho	288	1.11	0	N/A	0	N/A	288	1.11
PORTLAND GENERAL ELECTRIC COMPANY Crestar Energy Portland General Electric Company	Eastport, Idaho	360	1.22	360	1.35	347	1.12	1068	1.23
PORTLAND GENERAL ELECTRIC COMPANY ERI Services, Inc. Canada Portland General Electric Company	Eastport, Idaho	0	N/A	130	1.38	0	N/A	130	1.38
PORTLAND GENERAL ELECTRIC COMPANY Engage Energy Canada Portland General Electric Company	Eastport, Idaho	317	1.26	475	1.36	459	1.12	1251	1.25

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PORTLAND GENERAL ELECTRIC COMPANY TransCanada Gas Services Limited Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	125	1.14	125	1.14
POWER CITY PARTNERS, L.P. Husky Oil Power City Partners, L.P.	Massena, New York	211	2.44	0	N/A	0	N/A	211	2.44
PRAIRIELANDS ENERGY MARKETING, INC. Pan-Alberta Gas Ltd. Barret Resources Corporation	Babb, Montana	113	1.32	113	1.45	109	1.22	336	1.33
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. CMS Gas Marketing	Marysville, Michigan	399	2.43	246	2.04	406	1.87	1050	2.12
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. CMS Gas Marketing	Noyes, Minnesota	0	N/A	30	1.92	0	N/A	30	1.92
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. CMS Gas Marketing	St. Clair, Michigan	0	N/A	1067	1.92	122	2.27	1190	1.96
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. Howard Energy Company	Marysville, Michigan	0	N/A	307	1.94	0	N/A	307	1.94
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. Howard Energy Company	St. Clair, Michigan	0	N/A	305	1.94	0	N/A	305	1.94
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. MCV Gas	St. Clair, Michigan	0	N/A	153	1.94	153	1.67	305	1.80
PROGAS U.S.A., INC. ProGas Limited Carthage Energy Services	Noyes, Minnesota	9	2.16	0	N/A	8	1.80	17	1.99
PROGAS U.S.A., INC. ProGas Limited Cenergy, Inc.	Noyes, Minnesota	1	2.16	2	1.93	15	1.80	19	1.84
PROGAS U.S.A., INC. ProGas Limited City of Perham, MN	Noyes, Minnesota	19	2.16	16	1.93	17	1.80	51	1.97

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Noyes, Minnesota	153	2.16	153	1.93	148	1.80	454	1.97
PROGAS U.S.A., INC. ProGas Limited Enserch Energy Services, Inc.	Niagara Falls, NY	274	2.67	273	2.27	264	1.92	812	2.29
PROGAS U.S.A., INC. ProGas Limited Ethanol 2000 LLP	Port of Morgan, MT	42	2.28	0	N/A	0	N/A	42	2.28
PROGAS U.S.A., INC. ProGas Limited Fort James Corporation	Noyes, Minnesota	107	2.16	0	N/A	0	N/A	107	2.16
PROGAS U.S.A., INC. ProGas Limited Fort James Corporation	Port of Morgan, MT	0	N/A	107	2.02	104	1.77	211	1.90
PROGAS U.S.A., INC. ProGas Limited GulfMark Energy Inc.	Niagara Falls, NY	0	N/A	0	N/A	89	2.05	89	2.05
PROGAS U.S.A., INC. ProGas Limited Howard Energy Company	Noyes, Minnesota	0	N/A	385	1.93	0	N/A	385	1.93
PROGAS U.S.A., INC. ProGas Limited J.R. Simplot Company	Noyes, Minnesota	31	2.16	36	1.93	76	1.80	143	1.91
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Noyes, Minnesota	0	N/A	0	N/A	150	1.80	150	1.80
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Port of Morgan, MT	0	N/A	62	2.02	73	1.77	135	1.88
PROGAS U.S.A., INC. ProGas Limited Kimball Energy Corporation	Noyes, Minnesota	6	2.16	0	N/A	5	1.80	11	1.99
PROGAS U.S.A., INC. ProGas Limited Kimball Trading Company, L.L.C.	Noyes, Minnesota	0	N/A	123	1.93	0	N/A	123	1.93

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Long Island Lighting Company	Niagara Falls, NY	0	N/A	0	N/A	84	2.05	84	2.05
PROGAS U.S.A., INC. ProGas Limited Michigan Consolidated Gas Company	Noyes, Minnesota	305	2.16	277	1.93	296	1.80	878	1.97
PROGAS U.S.A., INC. ProGas Limited Noram Energy Services	Noyes, Minnesota	0	N/A	143	1.93	0	N/A	143	1.93
PROGAS U.S.A., INC. ProGas Limited Northern States Power (WI)	Port of Morgan, MT	36	2.28	36	2.02	35	1.77	106	2.03
PROGAS U.S.A., INC. ProGas Limited Northwest Natural Gas Company	Noyes, Minnesota	0	N/A	0	N/A	1	1.80	1	1.80
PROGAS U.S.A., INC. ProGas Limited RDO Foods Company	Noyes, Minnesota	37	2.16	19	1.93	36	1.80	93	1.97
PROGAS U.S.A., INC. ProGas Limited Sempra Energy Trading Corp.	Niagara Falls, NY	614	2.67	613	2.27	296	1.92	1522	2.36
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Noyes, Minnesota	11	2.16	10	1.93	1	1.80	22	2.03
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	89	2.28	198	2.02	181	1.77	467	1.97
PROGAS U.S.A., INC. ProGas Limited Texas-Ohio Gas, Inc.	Niagara Falls, NY	0	N/A	0	N/A	108	2.15	108	2.15
PROGAS U.S.A., INC. ProGas Limited U.S. Energy Services	Port of Morgan, MT	48	2.28	43	2.02	47	1.77	139	2.03
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Port of Morgan, MT	153	2.28	153	2.02	148	1.77	455	2.03

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Williams Energy Company	Niagara Falls, NY	0	N/A	0	N/A	15	2.32	15	2.32
PUGET SOUND ENERGY, INC. Talisman LT Puget Sound Energy	Sumas, Washington	310	1.48	310	1.60	300	1.50	920	1.53
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	0	N/A	1	2.16	5	1.82	5	1.86
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	2905	2.02	1520	2.04	1770	1.62	6194	1.91
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	1667	1.94	1641	1.41	1980	1.19	5288	1.49
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	238	2.25	311	1.77	372	1.83	921	1.92
SACRAMENTO MUNICIPAL UTILITY DISTRICT Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	219	1.80	0	N/A	0	N/A	219	1.80
SACRAMENTO MUNICIPAL UTILITY DISTRICT ERI Services, Inc. Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	87	1.51	84	1.54	171	1.52
SACRAMENTO MUNICIPAL UTILITY DISTRICT Engage Energy Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	67	1.64	0	N/A	104	1.56	170	1.59
SACRAMENTO MUNICIPAL UTILITY DISTRICT TransCanada Gas Services Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	99	1.51	206	1.52	96	1.55	401	1.52
SACRAMENTO MUNICIPAL UTILITY DISTRICT Union Pacific Fuels Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	92	1.51	89	1.54	181	1.52
SAN DIEGO GAS & ELECTRIC Amoco Canada Petroleum Company Ltd. San Diego Gas & Electric Company	Eastport, Idaho	147	1.46	132	1.46	148	1.46	427	1.46

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SAN DIEGO GAS & ELECTRIC IGI Resources San Diego Gas & Electric Company	Eastport, Idaho	297	1.45	303	1.45	292	1.45	892	1.45
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	306	1.50	304	1.50	292	1.50	902	1.50
SELKIRK COGEN PARTNERS, L.P. PG&E Energy Trading Selkirk Cogeneration Partners	Waddington, NY	175	2.48	0	N/A	0	N/A	175	2.48
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	372	1.68	383	1.68	755	1.68
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Pacific Gas & Electric Company	Sumas, Washington	1164	1.74	1306	1.58	1206	1.51	3676	1.61
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various MI State Markets	St. Clair, Michigan	0	N/A	595	1.62	0	N/A	595	1.62
SIERRA PACIFIC POWER COMPANY Duke Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	307	1.55	307	1.61	297	1.38	910	1.51
SIERRA PACIFIC POWER COMPANY Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	460	1.30	454	1.30	445	1.30	1359	1.30
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	0	N/A	26	2.01	6	2.15	32	2.04
ST. LAWRENCE GAS COMPANY, INC. TransCanada Gas Services Limited Various NY State Markets	Massena, New York	0	N/A	0	N/A	5	1.94	5	1.94
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited ERI Services, Inc.	Eastport, Idaho	309	1.50	301	1.62	301	1.58	911	1.57
SUMAS COGENERATION COMPANY, LP Engage Energy Canada Sumas Cogeneration	Sumas, Washington	384	1.67	384	1.67	372	1.67	1140	1.67

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR ENERGY INC. Suncor Energy Inc. Aquila Power Corporation	Eastport, Idaho	138	1.48	306	1.67	300	1.48	744	1.56
SUNCOR ENERGY INC. Suncor Energy Inc. Cibola Corporation	Port of Morgan, MT	152	1.91	220	1.48	0	N/A	373	1.66
SUNCOR ENERGY INC. Suncor Energy Inc. Equitable Resources Marketing	Eastport, Idaho	0	N/A	0	N/A	150	1.48	150	1.48
SUNCOR ENERGY INC. Suncor Energy Inc. IGI Resources	Eastport, Idaho	62	1.48	62	1.67	60	1.48	184	1.54
SUNCOR ENERGY INC. Suncor Energy Inc. PG&E Energy Trading	Eastport, Idaho	155	1.48	146	1.67	0	N/A	301	1.57
SUNCOR ENERGY INC. Suncor Energy Inc. Tenaska Marketing Ventures	Port of Morgan, MT	68	1.91	0	N/A	216	1.27	284	1.42
SUNCOR ENERGY INC. Suncor Energy Inc. TransCanada Energy Marketing USA	Eastport, Idaho	874	1.48	703	1.67	687	1.48	2263	1.54
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	345	1.91	341	1.48	334	1.27	1020	1.56
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Babb, Montana	0	N/A	12	1.40	24	1.22	37	1.28
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Noyes, Minnesota	0	N/A	12	1.45	0	N/A	12	1.45
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	234	1.80	300	1.70	363	1.40	897	1.60
TEXACO NATURAL GAS INC. Various Suppliers National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	159	2.07	0	N/A	159	2.07

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		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TEXACO NATURAL GAS INC. Various Suppliers Plum Street	Niagara Falls, NY	0	N/A	4	2.07	14	1.90	18	1.94
TEXACO NATURAL GAS INC. Various Suppliers Texaco Natural Gas	Niagara Falls, NY	0	N/A	353	2.07	391	1.90	744	1.98
TEXAS-OHIO GAS, INC. Geary Various CA State Markets	Eastport, Idaho	0	N/A	0	N/A	67	1.28	67	1.28
TEXAS-OHIO GAS, INC. Questar Energy Various CA State Markets	Eastport, Idaho	62	1.59	61	1.70	0	N/A	123	1.64
THE MONTANA POWER TRADING & MARKETING COMPANY Altana Exploration Various CO State Markets	Babb, Montana	890	1.37	1247	1.45	1027	1.20	3163	1.35
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited AEC Marketing	Eastport, Idaho	2	1.66	1	1.51	66	1.68	68	1.68
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited AMI Energy Inc.	Noyes, Minnesota	39	1.81	0	N/A	0	N/A	39	1.81
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Adonis Energy Corporation	Eastport, Idaho	33	1.66	0	N/A	0	N/A	33	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Amoco Trading	Eastport, Idaho	0	N/A	52	1.51	2	1.68	54	1.52
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Energy Marketing	Eastport, Idaho	0	N/A	55	1.51	5	1.68	60	1.52
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Energy Marketing	Noyes, Minnesota	787	1.81	916	1.40	667	1.72	2370	1.63
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Energy Marketing	Sumas, Washington	0	N/A	95	1.42	15	1.61	110	1.45

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Power Corporation	Niagara Falls, NY	13	1.94	8	2.54	0	2.07	21	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Ashland Bourlock Permian	Port of Morgan, MT	126	1.91	126	1.49	0	N/A	252	1.70
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Barret Resources Corporation	Eastport, Idaho	0	N/A	0	N/A	64	1.68	64	1.68
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Barret Resources Corporation	Sumas, Washington	0	N/A	126	1.42	0	N/A	126	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Barretts Minerals	Babb, Montana	0	N/A	0	N/A	15	1.64	15	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Bay State Gas Company	Niagara Falls, NY	14	1.94	11	2.54	0	N/A	25	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Black Hills Energy	Eastport, Idaho	9	1.66	1	1.51	0	N/A	10	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Black Hills Energy	Niagara Falls, NY	2	1.94	1	2.54	1	2.07	4	2.15
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited CMS Gas Marketing	Noyes, Minnesota	20	1.81	0	N/A	1	1.72	20	1.81
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cabot Oil	Eastport, Idaho	0	N/A	0	N/A	1	1.68	1	1.68
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cabot Oil	Sumas, Washington	0	N/A	0	N/A	15	1.61	15	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited CalPine Fuels Corporation	Eastport, Idaho	0	N/A	0	N/A	130	1.68	130	1.68

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cargill	Port of Morgan, MT	0	N/A	153	1.49	0	N/A	153	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Central Hudson Gas & Electric	Waddington, NY	49	1.74	171	1.73	313	2.13	534	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cibola Corporation	Niagara Falls, NY	0	N/A	0	N/A	2	2.07	2	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cibola Corporation	Noyes, Minnesota	586	1.77	265	1.38	194	1.53	1044	1.63
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cibola Corporation	Port of Morgan, MT	12	1.91	2	1.49	3410	1.22	3424	1.22
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cibola Corporation	Sumas, Washington	0	N/A	0	N/A	15	1.61	15	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited City of Burbank, CA	Eastport, Idaho	0	N/A	0	N/A	34	1.68	34	1.68
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited City of Long Beach, CA	Eastport, Idaho	0	N/A	0	N/A	4	1.68	4	1.68
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Coastal Gas Marketing Company	Eastport, Idaho	50	1.66	3	1.51	2	1.68	55	1.65
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Coastal Gas Marketing Company	Niagara Falls, NY	0	N/A	9	2.54	0	N/A	9	2.54
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Coastal Gas Marketing Company	Noyes, Minnesota	3641	1.81	3488	1.40	3347	1.72	10476	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Colonial Energy, Inc.	Niagara Falls, NY	71	1.94	23	2.54	3	2.07	98	2.09

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Colonial Energy, Inc.	Waddington, NY	23	1.74	0	N/A	0	N/A	23	1.74
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Columbia Energy Service	Niagara Falls, NY	0	N/A	13	2.54	7	2.07	20	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Columbia Energy Service	Noyes, Minnesota	220	1.81	7	1.40	0	N/A	228	1.80
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Commonwealth Gas Company	Niagara Falls, NY	0	N/A	4	2.54	10	2.07	14	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited ConAgra Energy	Port of Morgan, MT	0	N/A	127	1.49	0	N/A	127	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Consolidated Edison	Niagara Falls, NY	0	N/A	0	N/A	52	2.07	52	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Consolidated Edison	Waddington, NY	0	N/A	133	1.73	23	2.13	156	1.79
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Consumers Energy Company	Noyes, Minnesota	1600	1.81	1519	1.40	1031	1.72	4150	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cook Inlet	Eastport, Idaho	129	1.66	327	1.51	191	1.68	647	1.59
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Coral Energy Resources	Eastport, Idaho	292	1.66	220	1.51	64	1.68	575	1.60
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Coral Energy Resources	Sumas, Washington	0	N/A	0	N/A	15	1.61	15	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Detroit Edison Company	Noyes, Minnesota	223	1.81	547	1.40	642	1.72	1412	1.61

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Duke Energy Trading & Marketing	Eastport, Idaho	46	1.66	42	1.51	70	1.68	157	1.63
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Duke Energy Trading & Marketing	Niagara Falls, NY	0	N/A	16	2.54	48	2.07	64	2.19
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Duke Energy Trading & Marketing	Noyes, Minnesota	118	1.81	92	1.40	77	1.72	287	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Duke Energy Trading & Marketing	Port of Morgan, MT	0	N/A	154	1.49	0	N/A	154	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Dynegy Marketing & Trade	Niagara Falls, NY	0	N/A	2	2.54	0	N/A	2	2.54
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited ERI Services, Inc.	Eastport, Idaho	2	1.66	9	1.51	54	1.68	65	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited El Paso Energy Marketing	Niagara Falls, NY	198	1.94	74	2.54	26	2.07	298	2.10
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Engage Energy U.S. LP	Eastport, Idaho	45	1.66	0	N/A	61	1.68	107	1.67
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Eastport, Idaho	7	1.66	58	1.51	23	1.68	88	1.57
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Niagara Falls, NY	6	1.94	57	2.54	7	2.07	70	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Noyes, Minnesota	125	1.81	361	1.40	90	1.72	576	1.54
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Sumas, Washington	7	1.56	46	1.42	0	N/A	53	1.44

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Waddington, NY	30	1.74	0	N/A	0	N/A	30	1.74
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enserch Energy Services, Inc.	Eastport, Idaho	85	1.66	65	1.51	74	1.68	224	1.62
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enserch Energy Services, Inc.	Niagara Falls, NY	26	1.94	4	2.54	6	2.07	36	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enserch Energy Services, Inc.	Waddington, NY	20	1.74	15	1.73	0	N/A	35	1.74
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enserco Energy, Inc.	Eastport, Idaho	4	1.66	5	1.51	0	N/A	8	1.57
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Farmland Industries	Port of Morgan, MT	0	N/A	155	1.49	0	N/A	155	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Florida Power & Light Company	Niagara Falls, NY	13	1.94	0	N/A	18	2.07	31	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Florida Power & Light Company	Waddington, NY	9	1.74	0	N/A	0	N/A	9	1.74
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Fuel Imbalance	Eastport, Idaho	53	1.66	68	1.51	62	1.68	183	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Fuel Imbalance	Noyes, Minnesota	366	1.80	385	1.40	287	1.69	1038	1.62
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Fuel Imbalance	Port of Morgan, MT	59	1.91	59	1.49	0	N/A	118	1.70
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Fuel Imbalance	Waddington, NY	16	1.74	24	1.73	19	2.13	59	1.86

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Holnam Inc.	Babb, Montana	113	1.49	131	1.16	120	1.64	364	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Howard Energy Company	Noyes, Minnesota	826	1.81	691	1.40	461	1.72	1978	1.65
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited ICC Energy	Niagara Falls, NY	0	N/A	5	2.54	1	2.07	6	2.48
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited IGI Resources	Eastport, Idaho	105	1.66	15	1.51	1	1.68	121	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited IGI Resources	Sumas, Washington	1	1.56	126	1.42	0	1.42	127	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Idaho Power Company	Eastport, Idaho	72	1.66	0	N/A	73	1.68	144	1.67
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Idaho Power Company	Sumas, Washington	0	N/A	0	N/A	1	1.61	1	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited KN Energy	Babb, Montana	0	N/A	6	1.16	15	1.64	21	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited KN Marketing L.P.	Port of Morgan, MT	310	1.91	0	N/A	0	N/A	310	1.91
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Kaztex Energy Management	Noyes, Minnesota	21	1.81	69	1.40	107	1.72	197	1.62
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Koch Energy Trading	Port of Morgan, MT	310	1.91	0	N/A	0	N/A	310	1.91
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited LG&E Natural Marketing Inc.	Noyes, Minnesota	505	1.81	458	1.40	328	1.72	1291	1.64

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited LG&E Westmoreland	Niagara Falls, NY	0	1.94	30	2.54	3	2.07	33	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited LG&E Westmoreland	Waddington, NY	49	1.74	0	N/A	25	2.13	74	1.87
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Long Island Lighting Company	Niagara Falls, NY	0	N/A	0	N/A	24	2.07	24	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Long Island Lighting Company	Waddington, NY	370	1.74	408	1.73	268	2.13	1045	1.84
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Madison Gas & Electric	Port of Morgan, MT	199	1.91	155	1.49	0	N/A	354	1.73
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Michigan Consolidated Gas Company	Noyes, Minnesota	423	1.62	666	1.35	498	1.33	1588	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Midland Cogeneration Venture	Noyes, Minnesota	352	1.81	0	N/A	0	N/A	352	1.81
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Milford Power, L.P.	Niagara Falls, NY	11	1.94	33	2.54	10	2.07	53	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Milford Power, L.P.	Waddington, NY	33	1.74	7	1.73	5	2.13	46	1.78
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Minnegasco	Noyes, Minnesota	490	1.62	491	1.35	338	1.33	1320	1.45
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Minnegasco	Port of Morgan, MT	310	1.91	620	1.49	0	N/A	930	1.63
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Montana Power	Eastport, Idaho	55	1.66	67	1.51	63	1.68	185	1.61

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Montana Resources	Babb, Montana	99	1.49	1	1.16	2	1.64	102	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Montana-Dakota Utilities Co.	Port of Morgan, MT	47	1.91	93	1.49	0	N/A	140	1.63
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited NESI Energy Marketing	Noyes, Minnesota	273	1.81	229	1.40	167	1.72	669	1.65
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited National Fuel Gas Distribution	Niagara Falls, NY	3	1.94	0	N/A	0	N/A	3	1.94
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited National Fuel Resources	Niagara Falls, NY	0	N/A	15	2.54	0	N/A	15	2.54
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Nevada Power Company	Eastport, Idaho	5	1.66	0	N/A	13	1.68	18	1.67
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited New England Power Company	Niagara Falls, NY	0	N/A	11	2.54	0	N/A	11	2.54
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Noram Energy Services	Eastport, Idaho	0	N/A	125	1.51	11	1.68	136	1.52
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Noram Energy Services	Noyes, Minnesota	141	1.81	574	1.40	334	1.72	1049	1.56
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Noram Energy Services	Port of Morgan, MT	138	1.91	0	N/A	0	N/A	138	1.91
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited North Canadian Marketing Corp.	Eastport, Idaho	14	1.66	0	N/A	0	N/A	14	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Northern States Power (MN)	Port of Morgan, MT	775	1.91	1103	1.49	0	N/A	1878	1.66

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Northern States Power (WI)	Port of Morgan, MT	312	1.91	0	N/A	0	N/A	312	1.91
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Northshore Gas Company	Noyes, Minnesota	744	1.81	718	1.40	690	1.72	2151	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Northwest Natural Gas Company	Eastport, Idaho	4	1.66	0	N/A	0	N/A	4	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Orange & Rockland Utilities	Niagara Falls, NY	22	1.94	33	2.54	33	2.07	88	2.22
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Orange & Rockland Utilities	Waddington, NY	15	1.74	165	1.73	2	2.13	182	1.74
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Oxy, Inc.	Port of Morgan, MT	155	1.91	0	N/A	0	N/A	155	1.91
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	24	1.51	0	N/A	24	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Energy Trading	Eastport, Idaho	162	1.66	0	N/A	99	1.68	261	1.67
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Energy Trading	Niagara Falls, NY	0	N/A	0	2.54	6	2.07	6	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Energy Trading	Noyes, Minnesota	803	1.81	587	1.40	418	1.72	1809	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pace Energy, L.L.C.	Niagara Falls, NY	0	N/A	0	N/A	1	2.07	1	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pace Energy, L.L.C.	Waddington, NY	0	N/A	0	N/A	99	2.13	99	2.13

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pacific Gas & Electric (UEG)	Eastport, Idaho	242	1.66	463	1.51	570	1.68	1275	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pancanadian Energy Services	Eastport, Idaho	90	1.66	49	1.51	91	1.68	230	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pancanadian Energy Services	Noyes, Minnesota	88	1.81	69	1.40	52	1.72	209	1.65
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pancanadian Energy Services	Sumas, Washington	0	N/A	8	1.42	0	N/A	8	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	674	1.81	650	1.40	629	1.72	1953	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Phibro Oil & Gas Inc.	Niagara Falls, NY	0	N/A	224	2.54	44	2.07	269	2.46
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Phibro Oil & Gas Inc.	Waddington, NY	4	1.74	8	1.73	0	N/A	13	1.73
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Poco Marketing	Eastport, Idaho	0	N/A	0	N/A	5	1.68	5	1.68
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Poco Petroleum	Eastport, Idaho	2	1.66	0	N/A	0	N/A	2	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Portland General Electric Company	Eastport, Idaho	0	N/A	1	1.51	0	N/A	1	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Portland General Electric Company	Sumas, Washington	1	1.56	48	1.42	6	1.61	55	1.44
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Public Service Gas & Electric	Eastport, Idaho	159	1.66	130	1.51	64	1.68	352	1.61

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Public Service Gas & Electric	Niagara Falls, NY	0	N/A	0	N/A	7	2.07	7	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Questar Energy Trading Co.	Eastport, Idaho	0	N/A	27	1.51	0	N/A	27	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Quick Trade	Niagara Falls, NY	0	N/A	0	N/A	10	2.07	10	2.07
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Quick Trade	Noyes, Minnesota	44	1.81	18	1.40	0	N/A	62	1.69
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Rainbow Gas Company	Babb, Montana	0	N/A	13	1.16	15	1.64	28	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	2	1.81	0	N/A	0	N/A	2	1.81
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited SCANA Energy Marketing	Eastport, Idaho	30	1.66	0	N/A	65	1.68	95	1.67
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited SEMCO Energy Services	Noyes, Minnesota	127	1.81	114	1.40	172	1.72	414	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	39	1.66	34	1.51	55	1.68	128	1.63
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited San Diego Gas & Electric Company	Eastport, Idaho	213	1.66	5	1.51	12	1.68	231	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sempra Energy Trading Corp.	Eastport, Idaho	0	N/A	64	1.51	8	1.68	71	1.53
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	14	1.68	14	1.68

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sierra Pacific Power Company	Sumas, Washington	0	1.56	9	1.42	0	N/A	9	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sonat Marketing Company	Niagara Falls, NY	0	N/A	11	2.54	2	2.07	13	2.45
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern California Gas Company	Eastport, Idaho	157	1.66	166	1.51	0	N/A	323	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern Company Energy	Eastport, Idaho	53	1.66	57	1.51	64	1.68	174	1.62
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern Company Energy	Noyes, Minnesota	0	N/A	4	1.40	0	N/A	4	1.40
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern Company Energy	Sumas, Washington	3	1.56	0	N/A	0	N/A	3	1.56
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern Company Energy	Waddington, NY	0	N/A	28	1.73	1	2.13	29	1.75
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southwest Gas Corporation	Sumas, Washington	0	1.56	42	1.42	0	N/A	43	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Superior	Port of Morgan, MT	31	1.91	54	1.49	0	N/A	85	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Terra International	Port of Morgan, MT	453	1.91	402	1.49	0	N/A	855	1.71
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Texaco Natural Gas	Eastport, Idaho	38	1.66	53	1.51	125	1.68	216	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Texaco Natural Gas	Sumas, Washington	0	N/A	107	1.42	18	1.61	125	1.45

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Energy Marketing USA	Eastport, Idaho	5	1.66	104	1.51	0	N/A	109	1.52
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Energy Marketing USA	Niagara Falls, NY	277	1.94	359	2.54	219	2.07	855	2.22
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Energy Marketing USA	Noyes, Minnesota	1019	1.81	1066	1.40	547	1.72	2632	1.63
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Energy Marketing USA	Sumas, Washington	0	N/A	17	1.42	0	N/A	17	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Pipelines Limited	Noyes, Minnesota	386	1.81	366	1.40	267	1.72	1020	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Transco Energy Marketing Company	Waddington, NY	1	1.74	0	N/A	0	N/A	1	1.74
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited U.S. Gas Transportation Inc.	Eastport, Idaho	2	1.66	0	N/A	131	1.68	133	1.68
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Fuels	Eastport, Idaho	68	1.66	78	1.51	68	1.68	214	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Fuels	Noyes, Minnesota	0	N/A	4	1.40	0	N/A	4	1.40
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Fuels	Sumas, Washington	0	1.56	0	N/A	1	1.61	1	1.60
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Resources	Port of Morgan, MT	229	1.91	233	1.49	0	N/A	462	1.70
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited United States Gypsum	Noyes, Minnesota	0	N/A	42	1.40	30	1.72	72	1.53

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Utilicorp United	Noyes, Minnesota	38	1.62	60	1.35	45	1.35	143	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Utilicorp United	Port of Morgan, MT	310	1.91	0	N/A	0	N/A	310	1.91
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Virginia Power	Noyes, Minnesota	0	N/A	0	N/A	33	1.72	33	1.72
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Washington Water Power Company	Eastport, Idaho	0	N/A	52	1.51	0	N/A	52	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Washington Water Power Company	Sumas, Washington	0	1.56	3	1.42	0	N/A	4	1.43
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Westcoast Gas Services (U.S.A.) Inc.	Eastport, Idaho	206	1.66	208	1.51	210	1.68	623	1.62
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Resources	Babb, Montana	0	N/A	26	1.16	32	1.64	57	1.43
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Resources	Eastport, Idaho	0	N/A	298	1.51	182	1.68	480	1.57
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Resources	Niagara Falls, NY	0	N/A	5	2.54	0	N/A	5	2.54
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Resources	Noyes, Minnesota	20	1.81	0	N/A	0	N/A	20	1.81
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Resources	Waddington, NY	8	1.74	0	N/A	3	2.13	11	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Williams Energy Company	Eastport, Idaho	42	1.66	181	1.51	14	1.68	236	1.55

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Electric	Noyes, Minnesota	611	1.81	596	1.40	18	1.72	1226	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Fuel & Light	Noyes, Minnesota	611	1.62	333	1.35	591	1.33	1535	1.45
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Gas	Noyes, Minnesota	586	1.81	1081	1.37	1466	1.44	3133	1.48
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Gas	Port of Morgan, MT	0	N/A	303	1.49	0	N/A	303	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Power & Light	Noyes, Minnesota	342	1.72	199	1.35	7	1.33	548	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Public Service Corp.	Noyes, Minnesota	573	1.63	1351	1.37	248	1.33	2173	1.44
TRANSCO ENERGY MARKETING COMPANY Engage Energy Canada TransCanada Gas Services	Niagara Falls, NY	0	N/A	3	1.90	0	N/A	3	1.90
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. Enron Gas Marketing	Niagara Falls, NY	5	2.35	0	N/A	0	N/A	5	2.35
TRANSCO ENERGY MARKETING COMPANY Tractebel Black Hills Energy	Niagara Falls, NY	0	N/A	0	N/A	64	1.71	64	1.71
TRANSCO ENERGY MARKETING COMPANY Tractebel CXY Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	64	1.71	64	1.71
TRANSCO ENERGY MARKETING COMPANY Tractebel El Paso Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	64	1.71	64	1.71
TRANSCO ENERGY MARKETING COMPANY Tractebel Engage Energy U.S. LP	Niagara Falls, NY	0	N/A	0	N/A	64	1.71	64	1.71

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY Tractebell Enron Gas Marketing	Niagara Falls, NY	463	2.40	0	N/A	0	N/A	463	2.40
TRANSCO ENERGY MARKETING COMPANY Tractebell Enserch Energy Services, Inc.	Niagara Falls, NY	0	N/A	0	N/A	64	1.71	64	1.71
TRANSCO ENERGY MARKETING COMPANY Tractebell Public Service Gas & Electric	Niagara Falls, NY	0	N/A	461	1.98	64	1.71	525	1.95
TRANSCO ENERGY MARKETING COMPANY Tractebell TransCanada Gas Services	Niagara Falls, NY	0	N/A	0	N/A	64	1.71	64	1.71
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Babb, Montana	0	N/A	0	N/A	19	1.24	19	1.24
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Eastport, Idaho	398	1.42	3363	1.36	3369	1.16	7129	1.27
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Hidalgo, Texas	0	N/A	1	1.86	50	1.64	51	1.64
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Noyes, Minnesota	0	N/A	1003	1.33	931	1.13	1935	1.23
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Port of Morgan, MT	0	N/A	938	1.33	921	1.13	1859	1.23
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Resources	Eastport, Idaho	0	N/A	0	N/A	315	1.13	315	1.13
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	110	2.10	111	1.70	107	1.50	328	1.77
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Warroad, Minnesota	2	1.69	2	1.31	2	1.11	6	1.34

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASHINGTON WATER POWER COMPANY Avista Energy Inc. Washington Water Power Company	Sumas, Washington	2	1.43	0	N/A	0	N/A	2	1.43
WASHINGTON WATER POWER COMPANY Duke Energy Marketing Canada Washington Water Power Company	Eastport, Idaho	14	1.43	0	N/A	0	N/A	14	1.43
WASHINGTON WATER POWER COMPANY El Paso Energy Markeing Canada Washington Water Power Company	Sumas, Washington	178	1.41	177	1.51	171	1.42	525	1.45
WASHINGTON WATER POWER COMPANY Engage Energy Canada Washington Water Power Company	Sumas, Washington	55	1.49	0	N/A	0	N/A	55	1.49
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Resources Canada Washington Water Power Company	Eastport, Idaho	304	1.39	303	1.39	294	1.39	902	1.39
WGR CANADA, INC. WGR Canada, Inc. Various NY State Markets	Niagara Falls, NY	25	2.41	0	N/A	0	N/A	25	2.41
WGR CANADA, INC. WGR Canada, Inc. Various NY State Markets	Waddington, NY	10	2.25	0	N/A	0	N/A	10	2.25
WISCONSIN PUBLIC SERVICE CORPORATION Engage Energy Canada Wisconsin Public Service Corp.	Noyes, Minnesota	153	1.76	0	N/A	0	N/A	153	1.76
WISCONSIN PUBLIC SERVICE CORPORATION ProGas Limited Wisconsin Public Service Corp.	Noyes, Minnesota	31	1.56	0	N/A	0	N/A	31	1.56
WISCONSIN PUBLIC SERVICE CORPORATION TransCanada Gas Services Limited Wisconsin Public Service Corp.	Noyes, Minnesota	705	1.76	859	1.69	682	1.31	2246	1.60

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
AMOCO ENERGY TRADING CORPORATION	1026	144	441	779	477
ANADARKO TRADING COMPANY	506	152	175	0	0
APPLIED LNG TECHNOLOGIES USA, L.L.C.	0	0	0	0	806
BURLINGTON RESOURCES TRADING INC.	15	62	10	5	0
CENTRA GAS ONTARIO INC.	1230	1840	760	905	757
COENERGY TRADING COMPANY	310	3210	2587	0	0
CONOCO INC.	875	426	74	661	524
CONSUMERS' GAS COMPANY LIMITED	2218	1611	2030	479	0
COOK INLET ENERGY SUPPLY, L.P.	0	0	138	1127	217
CORAL ENERGY RESOURCES, L.P.	740	68	274	261	559
DIST. DE GAS NATURAL DE MEXICALI	23	286	423	416	528
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	1738	484	1403	3388	2099
DYNEGY MARKETING & TRADE	226	720	2623	1762	2670
EL PASO ENERGY MARKETING COMPANY	418	418	10	189	1270
ENGAGE ENERGY CANADA, L.P.	0	0	0	0	141
ENGAGE ENERGY U.S., L.P.	274	706	1048	1709	0
ENRON CAPITAL & TRADE RESOURCES CORP.	1627	1053	196	566	834
ERI SERVICES, INC.	0	753	1515	427	343
K N MARKETING, L.P.	1741	2402	1490	716	877
NESI ENERGY MARKETING, L.L.C.	779	458	462	0	0
NORAM ENERGY SERVICES, INC.	31	292	113	311	172
ONYX GAS MARKETING COMPANY, L.C.	229	100	26	23	0
PEMEX GAS	1842	872	273	1489	1295
PG&E TEXAS INDUSTRIAL ENERGY, L.P.	3780	461	61	0	0
PRODUCERS ENERGY MARKETING LLC	0	24	10	9	0
SEMPRA ENERGY TRADING CORPORATION	1282	2718	2733	213	804
TENASKA MARKETING VENTURES	701	1096	2464	293	15
TRANSCANADA GAS SERVICES INC.	0	0	0	1350	0
TRISTAR GAS MARKETING COMPANY	138	230	386	587	190
UNION GAS LIMITED	3685	5212	6243	5910	1964
UNION PACIFIC FUELS, INC.	67	110	300	496	1405
VALERO GAS MARKETING, L.P.	10	97	0	0	0
WEST TEXAS GAS, INC.	215	389	388	312	312
WICKFORD ENERGY MARKETING	0	23	0	0	0
WILLIAMS ENERGY SERVICES COMPANY	42	111	201	24	150
<u>TOTALS</u>	<u>25769</u>	<u>26530</u>	<u>28859</u>	<u>24406</u>	<u>18408</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>
Centra Gas Ontario Inc.	0	0	75	0	0
CoEnergy Trading Company	0	0	44	0	0
Consumers' Gas Company Limited	314	0	0	0	0
Distribuidora de Gas Natural de Mexicali	23	286	423	416	528
Duke Energy Trading & Marketing	0	87	75	0	0
El Paso Energy Marketing Canada	0	0	0	66	1260
ERI Services Canada Ltd.	0	753	1515	427	343
Gaz Metropolitain	310	1394	2125	0	0
Howard Energy Company	0	0	44	0	0
Kimball Energy Corporation	0	0	307	0	0
Kimball Trading Company, L.L.C.	0	1189	0	0	0
Midcon Marketing Corporation	0	0	44	0	0
Natural Gas Clearinghouse Canada, Inc.	0	0	0	335	1455
Northern Natural Gas	0	0	0	18	0
PEMEX	15541	9328	11153	13994	11857
PG&E Energy Trading	0	510	75	0	0
SEMCO Energy Services	0	0	31	0	0
Terra Nitrogen	465	458	0	0	0
TransCanada Gas Services Limited	0	0	0	1350	0
Union Gas Limited	0	30	230	0	0
Various British Columbia Customers	0	18	0	0	0
Various Ontario Customers	9117	12477	12719	7800	2966
<u>Totals</u>	<u>25769</u>	<u>26530</u>	<u>28859</u>	<u>24406</u>	<u>18408</u>

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Clint, Texas	14	1.84	0	N/A	25	1.70	39	1.75
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Douglas, Arizona	193	1.84	219	1.76	25	1.70	438	1.79
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. PEMEX	Nogales, Arizona	0	N/A	806	5.82	0	N/A	806	5.82
CENTRA GAS ONTARIO INC. Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	155	2.14	0	N/A	452	2.28	607	2.24
CENTRA GAS ONTARIO INC. Williams Energy Services Company Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	151	2.38	151	2.38
CONOCO INC. Conoco Inc. PEMEX	Clint, Texas	0	N/A	0	N/A	473	1.56	473	1.56
CONOCO INC. Conoco Inc. PEMEX	Hidalgo, Texas	51	2.11	0	N/A	0	N/A	51	2.11
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Clint, Texas	23	2.13	90	1.85	52	1.85	165	1.89
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Douglas, Arizona	2	2.05	43	1.81	7	1.55	52	1.78
CORAL ENERGY RESOURCES, L.P. Various Suppliers PEMEX	Clint, Texas	436	2.08	100	1.81	5	1.78	541	2.03
CORAL ENERGY RESOURCES, L.P. Various Suppliers PEMEX	Hidalgo, Texas	19	2.17	0	N/A	0	N/A	19	2.17
DIST. DE GAS NATURAL DE MEXICALI Engage Energy US, L.P. Distribuidora de Gas Natural de Mexicali	Calexico, California	148	2.53	171	2.61	209	2.33	528	2.48

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Clint, Texas	767	2.16	675	1.88	378	1.59	1820	1.94
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Douglas, Arizona	65	1.81	0	N/A	0	N/A	65	1.81
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	El Paso, Texas	9	2.16	7	1.88	0	N/A	17	2.04
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Hidalgo, Texas	197	2.16	0	N/A	0	N/A	197	2.16
DYNEGY MARKETING & TRADE Natural Gas Clearinghouse Natural Gas Clearinghouse Canada, Inc.	Niagara Falls, NY	213	2.36	625	1.92	617	1.71	1455	1.90
DYNEGY MARKETING & TRADE Natural Gas Clearinghouse PEMEX	Clint, Texas	713	2.16	344	1.88	136	1.60	1193	2.01
DYNEGY MARKETING & TRADE Natural Gas Clearinghouse PEMEX	Hidalgo, Texas	23	2.26	0	N/A	0	N/A	23	2.26
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company El Paso Energy Marketing Canada	Niagara Falls, NY	685	2.11	564	1.88	10	2.05	1260	2.00
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Clint, Texas	0	N/A	0	N/A	5	1.71	5	1.71
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Douglas, Arizona	0	N/A	0	N/A	5	1.61	5	1.61
ENGAGE ENERGY CANADA, L.P. Eagle Gas Marketing Various Ontario Customers	Havre, Montana	0	N/A	0	N/A	141	1.35	141	1.35
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Clint, Texas	0	N/A	436	1.86	119	1.56	555	1.80

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Douglas, Arizona	33	1.77	81	1.77	0	N/A	114	1.77
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Hidalgo, Texas	165	2.16	0	N/A	0	N/A	165	2.16
ERI SERVICES, INC. ERI Services, Inc. ERI Services Canada Ltd.	St. Clair, Michigan	303	1.52	40	1.84	0	N/A	343	1.56
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	Clint, Texas	0	N/A	97	1.96	16	1.96	113	1.96
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	Douglas, Arizona	0	N/A	9	1.96	0	N/A	9	1.96
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	El Paso, Texas	44	2.36	353	1.96	358	1.96	755	1.98
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Clint, Texas	26	2.30	46	1.93	4	2.04	76	2.06
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Douglas, Arizona	6	1.87	3	1.86	0	N/A	9	1.87
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Hidalgo, Texas	87	2.15	0	N/A	0	N/A	87	2.15
PEMEX GAS Engage Energy US, L.P. PEMEX	El Paso, Texas	0	N/A	779	1.88	0	N/A	779	1.88
PEMEX GAS Engage Energy US, L.P. PEMEX	Hidalgo, Texas	0	N/A	211	1.80	0	N/A	211	1.80
PEMEX GAS TPC Corporation PEMEX	El Paso, Texas	0	N/A	6	1.88	105	1.74	111	1.75

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PEMEX GAS TPC Corporation PEMEX	Hidalgo, Texas	149	2.16	0	N/A	0	N/A	149	2.16
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	Douglas, Arizona	3	1.89	0	N/A	0	N/A	3	1.89
PEMEX GAS Texaco Natural Gas Inc. PEMEX	Douglas, Arizona	0	N/A	0	N/A	17	1.75	17	1.75
PEMEX GAS Texaco Natural Gas Inc. PEMEX	El Paso, Texas	0	N/A	4	1.89	21	1.91	25	1.91
SEMPRA ENERGY TRADING CORPORATION Semptra Energy Trading Various Ontario Customers	St. Clair, Michigan	89	2.04	0	N/A	0	N/A	89	2.04
SEMPRA ENERGY TRADING CORPORATION Various Suppliers PEMEX	Clint, Texas	0	N/A	395	1.85	316	1.74	710	1.80
SEMPRA ENERGY TRADING CORPORATION Various Suppliers PEMEX	El Paso, Texas	0	N/A	5	1.85	0	N/A	5	1.85
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	3	2.00	12	1.85	0	N/A	15	1.88
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	Clint, Texas	11	2.15	65	1.89	99	1.64	174	1.76
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	Douglas, Arizona	13	1.91	0	N/A	3	1.79	16	1.89
UNION GAS LIMITED Anadarko Trading Company Various Ontario Customers	Detroit, Michigan	310	1.93	0	N/A	276	1.76	586	1.85
UNION GAS LIMITED Dynegy Canada Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	300	2.19	300	2.19

SHORT-TERM SALES
YEAR: 1998 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION GAS LIMITED Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	155	1.90	0	N/A	150	1.61	305	1.76
UNION GAS LIMITED Natural Gas Clearinghouse Various Ontario Customers	Detroit, Michigan	310	2.19	0	N/A	0	N/A	310	2.19
UNION GAS LIMITED Noram Energy Services Various Ontario Customers	Detroit, Michigan	155	2.08	0	N/A	0	N/A	155	2.08
UNION GAS LIMITED Williams Energy Services Company Various Ontario Customers	Detroit, Michigan	155	1.97	0	N/A	153	1.84	308	1.91
UNION PACIFIC FUELS, INC. Union Pacific Fuels PEMEX	Clint, Texas	477	2.40	595	2.10	333	2.17	1405	2.22
WEST TEXAS GAS, INC. West Texas Gas, Inc. PEMEX	Eagle Pass, Texas	102	2.50	101	2.09	108	1.78	312	2.12
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	Clint, Texas	63	2.17	0	N/A	10	1.62	73	2.09
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	Douglas, Arizona	14	2.17	0	N/A	63	1.62	77	1.72