Electric Power Monthly

April 1996

With Data for January 1996

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Introducing Monthly Nonutility Data

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Electric Power Monthly April 1996

With Data for January 1996

**Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585**

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- *Petroleum Supply Monthly*
Updated between the 23rd and 26th of the month.
- *Petroleum Marketing Monthly*
Updated on the 20th of the month.
- *Natural Gas Monthly*
Updated on the 20th of the month.
- *Weekly Coal Production*
Updated on Fridays by noon.
- *Quarterly Coal Report*
Updated 40 days after the end of the quarter.
- *Electric Power Monthly*
Updated during the first week of the month.
- *Monthly Energy Review*
Updated the last week of the month.
- *Short-Term Energy Outlook*
Updated 60 days after the end of the quarter.
- *Winter Fuels Report (October through April)*
Propane inventory data updated Wednesdays at 5 p.m. All other data updated Thursdays (Friday in event of a holiday) at 5 p.m.

 

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Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Coverage of Sources

The *EPM* contains information from six data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-900, "Monthly Nonutility Sales for Resale Report"; Form EIA-861, "Annual Electric Utility Report"; and Form EIA-860, "Annual Electric Generator Report". Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; Appendix B, "Technical Notes," contains a more detailed description.

Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and

natural gas; and end-of-the-month stocks of coal and petroleum for each plant by fuel-type combination. As of the January 1996 reporting period and as part of EIA's continuing effort to reduce respondent burden, information on the Form EIA-759 is collected monthly from a cutoff model sample of plants with generating unit nameplate capacity of 25 megawatts or more (approximately 360 electric utilities).

FERC Form 423, a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The FERC established the threshold of 50 or more megawatts. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

Form EIA-826 is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to Form EIA-826 are based on a statistically chosen sample and include approximately 260 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error caused by sampling, are also published at each level.

Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the State, Census division, and U.S. level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

Form EIA-900. The Form EIA-900, "Monthly Nonutility Sales for Resale Report," is used to collect monthly data from a sample of nonutility power producers on sales for resale of electricity. The respondents (approximately 380) to the form represent a cutoff model sample of facilities reporting on the Form EIA-867, "Annual Nonutility Power Producer Report." Respondents with a facility nameplate capacity of 50 megawatts or more are selected.

Form EIA-861 is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data collected on Form EIA-861 include information on the production, sales, revenue from sales, and trade of electricity.

Form EIA-860 is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

Listing of Previously Published EPM Feature Articles

Beginning with the April 1996 issue, the *Electric Power Monthly* (EPM) will include a listing in Appendix A of electric power related articles that have appeared in previous issues of the EPM, from January 1990 to the present. For additional information or questions regarding availability of article reprints, please contact Mr. William Jeffers of the National Energy Information Center at (202) 586-8800 or by FAX at (202)586-0727.

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U.S. Electric Power At a Glance

U.S. Nonutility Monthly Sales for Resale

Beginning with the April 1996 issue of the *Electric Power Monthly*, Table 2, "Electric Power Summary Statistics," will contain national level estimates of U.S. nonutility monthly sales for resale of electricity to U.S. electric utilities. These estimates will be based on facility level information collected on the Form EIA-900, "Monthly Nonutility Sales for Resale Report." Estimates for monthly data prior to the January 1996 reporting period are not available. Respondents to the Form EIA-900 represent a cutoff model sample of facilities reporting on the Form EIA-867, "Annual Nonutility Power Producer Report." Facilities with a nameplate capacity of 50 megawatts or more were selected. If you have any questions or need additional information, please contact Ms. Deborah Bolden, Survey Manager of Form EIA-900, at (202)426-1235 or by FAX at (202)426-1308.

Modifications to the 1996 Form EIA-759

As of the January 1996 reporting period, the Form EIA-759, "Monthly Power Plant Report," was changed to collect data from a cutoff model sample of plants with a nameplate capacity of 25 megawatts or more. Information collected on the Form EIA-759 includes net generation of electricity, and consumption and stocks of fossil fuels. As a result, note that former Tables 10, 11, 13, 14, 24, 25, 27, and 28 were eliminated. The data will be made available on an annual basis. For additional information, see the technical notes; should you have any questions, please contact Mr. Melvin E. Johnson at (202)426-1172 or by FAX at (202)426-0003.

*Electricity is the most convenient,
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useable energy.*

Nonutility Sales for Resale -- January 1996

Total estimated sales of electricity for resale by nonutility power producers in the United States were approximately 21 billion kilowatthours for January 1996.

Utility Generation and Retail Sales -- January 1996

Generation. Total U.S. net generation of electricity during January 1996 was 269 billion kilowatthours, 16 billion kilowatthours (6 percent) above the amount reported last year at this time. Temperatures (measured by heating degree days) that were 13 percent colder than those of January 1995, across the Nation, contributed to the higher generation levels during the month. The energy source with the largest quantitative increase in generation was coal, compared with January of last year. Generation from coal-fired plants during the month was 10 billion kilowatthours, or 7 percent, above the level reported a year ago.

Sales. Total sales of electricity to ultimate consumers in the United States during January 1996 were 270 billion kilowatthours, 15 billion kilowatthours (6 percent) higher than the level reported last year at this time. Retail sales of electricity in all end-use sectors were higher, compared with the levels reported during January 1995. U.S. sales of electricity to the residential sector showed the largest kilowatthour increase, 11 billion kilowatthours (12 percent) followed by the commercial sector, which was 4 billion kilowatthours higher (5 percent). Residential sector sales for January 1996 were the second highest reported since the record set in August 1995. In the industrial sector, sales of electricity were slightly higher, compared with a year ago at this time.

At the Census division level, residential sales in the South Atlantic Census Division showed the largest kilowatthour increase (5 billion kilowatthours). This was followed by the East South Central and West South Central Census Divisions (both had increases of 2 billion kilowatthours).

December 1995 receipts of coal at electric utilities totaled 70 million short tons, down 2 million short tons from December 1994. Receipts were 3 million short tons less than consumption resulting in a drop in bituminous coal stocks to 118 million short tons. Receipts of petroleum totaled 8 million barrels, down slightly from December 1994 but considerably below historical levels. The average cost of Number 6 fuel oil was \$2.96 per million Btu, the highest cost of the year. Petroleum, as a baseload fuel, continues to lose its share of electric generation to other fuels. Receipts of gas in December totaled 166 billion cubic feet (Bcf), down from 200 Bcf reported in December 1994. The cost of gas to end-users rose due to much colder than normal weather in the eastern third of the Nation. Typically, colder weather reduces the amount of gas available to electric utilities because priority is given to residential and commercial customers for the purpose of heating. Pipeline capacity is a limiting factor in the delivery of gas.

Utility Fossil Fuel Receipts and Costs: The Year in Review

In 1995, electric utilities received 826 million short tons of coal, 84 million barrels of petroleum, and 3,024 billion cubic feet (Bcf) of gas at a total delivered cost of approximately 30 billion dollars.¹ Coal accounted for 82 percent of the total Btu content of fossil fuels delivered in 1995, while gas and petroleum accounted for 15 and 3 percent, respectively.

Coal. Despite record coal consumption by electric utilities, coal received at electric utilities in 1995 fell 5 million short tons shy of the record 832 million short tons received in 1994. This decrease in receipts of coal was primarily due to the higher level of stocks on hand at electric utilities at the start of the year as compared to 1994.

Receipts of coal were indirectly affected by a (1) substantial increase in hydroelectric generation in the western United States; (2) higher nuclear generation; (3) abundant supplies of low-cost natural gas which, at some electric utilities, allowed gas to edge out coal as the lowest cost fuel for electric generation; and (4) an intense summer heatwave.

Continuing the downward trend of the last 10 years, the average delivered cost of coal decreased to \$1.32 per million Btu, down from the \$1.36 per million Btu

¹ Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." This survey covers over 99 percent of the coal and approximately 95 percent of the petroleum and gas delivered to electric utilities.

reported for 1994.² Contributing to this lower cost of coal were an increase in receipts of low-cost subbituminous coal from Wyoming; the continuing expiration of and renegotiation of older high-priced contracts; improved efficiency in coal production and transportation; and an oversupply of coal that was available to end-users which resulted in a "buyers" market.

The average sulfur content (measured as percent sulfur by weight) of coal delivered in 1995 was 1.08 percent, down from 1.17 in 1994. This decrease in sulfur content was a direct result of the start of the Clean Air Act Amendments of 1990 (CAAA90).³ Electric utilities reduced their receipts of high-sulfur coal from Illinois, Indiana, western Kentucky, and Ohio, and increased their use of low sulfur coal from the Appalachian and Western Regions. Receipts of coal from Wyoming totaled a record 254 million short tons, up from 226 million short tons in 1994. Rail congestion problems that affected western coal deliveries during 1994 improved in 1995, due to the completion of several doubletracking and track restoration projects.⁴ Work on these projects coupled with higher demand for western coal had greatly increased cycle times (the time it takes for a unit train to deliver its coal and return to the mine) from the Powder River Basin.

The average Btu content of coal received in 1995 was 10,249 per pound, down from 10,338 per pound in 1994. This decrease was due to an increase in use of Wyoming coal, which on average contains approximately 8,600 Btu per pound. This compares with Appalachian and Interior (Illinois, Indiana, western Kentucky) Region coal, which contain approximately 12,500 and 11,300 Btu per pound, respectively.

Petroleum. Receipts of petroleum delivered to electric utilities totaled 84 million barrels, down from the 143 million barrels reported in 1994. This substantial decrease in receipts was due to competition from abundant supplies of low-cost natural gas; increases in nuclear and coal-fired generation; and an on-going shift away from petroleum as a baseload fuel for electric generation. Florida, New York, and Massachusetts reported the highest receipts of petroleum, though totals for each State were down considerably from 1994, due primarily to an increase in the use of gas. On a dollars-per-million-Btu basis, the average cost of petroleum was \$2.68 per million Btu compared with \$2.49 per million Btu in 1994. Higher petroleum costs were due, in part, to the higher cost of crude oil in 1995 as compared to 1994.⁵ Based on a weighted

average, fuel oil was the most expensive fossil fuel delivered to electric utilities in 1995.

Gas. Receipts of gas totaled 3,024 Bcf in 1995, up from the 2,864 Bcf reported in 1994. This nationwide increase in receipts of gas occurred despite the fact that high levels of hydroelectric generation greatly reduced the use of gas by electric utilities in California. Receipts of gas were higher due, in part, to an abundant supply of low-cost gas that was available to electric utilities; to an increase in pipeline capacity; and to the newly enacted CAAA90, which promotes the use of cleaner-burning fuels like gas.

Predominately mild weather across the Nation from August 1994 through May 1995 led to lower than anticipated consumption of gas, especially by the residential sector. This resulted in an oversupply situation with much of the excess gas being redirected to electric utilities.

All Census divisions in the eastern United States reported increases in receipts of gas, with the largest increase occurring in the South Atlantic Census Division. This was due, in part, to higher pipeline capacity into Florida that allowed electric utilities in the State to receive more gas. The Florida Gas Transmission system, a major gas supply system to the eastern and southern parts of Florida, completed a project that increased pipeline capacity from 943 million cubic feet (MMcf) per day at the end of 1994 to 1,475 MMcf per day in March 1995.⁶ The CAAA90, which became effective on January 1, 1995, had a positive effect on the use of gas by electric utilities. Title IV of the CAAA90 placed new emission restrictions on many electric utilities. To comply with these restrictions, some electric utilities chose to fire boilers with clean-burning gas as a means of reducing emissions and ensuring compliance with the new regulations.

On a dollars-per-million-Btu basis, the average cost of gas was \$1.98 per million Btu, compared with \$2.23 per million Btu in 1994. This is the lowest annual average cost of gas delivered to electric utilities since 1979. The decrease in the average cost was due to an oversupply of gas caused primarily by lower than expected consumption in the residential sector. Marketers and producers were quick to entice electric utilities to purchase gas, often at prices that undercut coal as the least cost fuel for electric generation.

Nuclear Generation Affect on Receipts. In 1995, nuclear-powered plants generated a record 673,402 gigawatt-hours of electricity, up 5 percent from 1994.

² The delivered cost of fossil fuels includes all costs (i.e., transportation, taxes, etc.) incurred by the electric utility for delivery of the fuel to the plant. It does not include unloading charges.

³ Title IV of the Clean Air Act Amendments of 1990 established an Acid Rain Program designed to reduce emissions from utility boilers in a two-phase approach. Starting on January 1, 1995, Phase I set emission restrictions on 110 mostly coal-burning plants in the eastern and midwestern United States. Phase II begins in the year 2000 and places additional emission restrictions on approximately 1,000 electric plants. To comply with Phase I, it is expected that many electric utilities will increase purchases of low-sulfur coal while reducing purchases of high-sulfur coal.

⁴ Intertec Publishing, *Coal*, Vol. 100, No. 12, December 1995.

⁵ Energy Information Administration, *Monthly Energy Review (MER)*, DOE/EIA-0035(96/03), Table 9.1.

⁶ Energy Information Administration, *Energy Policy Act Transportation Study - Interim Report on Natural Gas Flows and Rates*, DOE/EIA-0602 (Washington DC, October 1995), pp. 94-95.

This increase in nuclear generation reduced fossil fuels requirements of electric utilities.⁷ States with a 20-percent or more increase in nuclear generation included New Hampshire, Michigan, Ohio, Tennessee, Louisiana, and Texas. States with substantial decreases in nuclear generation include Maine, New Jersey, New York, California, and Arkansas.

Weather Conditions Affecting Receipts. Weather that affected the level and timing of fossil fuels received during 1995 included the second warmest winter on record; an intense summer heatwave that included the fourth hottest August on record; and above normal winter precipitation in the western United States.⁸

The winter of December 1994 through February 1995 was the second warmest on record for the Nation as a whole. In the past 100 years, only the winter of December 1991 through February 1992 was warmer. The warm winter reduced demand for fossil fuels, especially coal by electric utilities and gas by the residential sector. Prices for both fuels softened as supply was more than adequate to meet demand. The mild weather persisted through May 1995, resulting in stocks of coal being above targeted levels at many electric utilities. End-of-month stocks of bituminous coal for May 1995 rose to a 2-year high of 137 million short tons (Table 21).

Summer brought a quick end to the moderate weather that had prevailed over much of the United States since August 1994. An intense heatwave sizzled the Nation in July and August resulting in record coal consumption in both months. Demand for electricity broke records throughout the eastern two-thirds of the country. The Tennessee Valley Authority's summer peak demand exceeded winter peak demand for the first time in the agency's history.⁹ More than adequate stocks of coal at electric utilities at the start of the summer limited the heatwave's affect on the

steam-coal market. However, by the end of August, stocks of bituminous coal had fallen to the 111 million short ton level. September through December brought cooler-than-normal weather to the eastern half of the Nation and was in part responsible for record coal consumption in each month. Receipts of coal were at record levels during September through November, as electric utilities replenished stockpiles.

Heavy precipitation fell in the western United States (in particular California and the Pacific Northwest) during the winter months of December 1994 through March 1995. The area usually receives most of its precipitation during this period at which time a deep snowpack accumulates in the mountains. The subsequent melting during the spring and summer helps maintain reservoir levels throughout the year and is then the source of hydroelectric generation. The result was the highest level of hydroelectric generation in the Pacific Contiguous Census Division since 1984. For the year, hydroelectric generation in this Census division rose 43 percent from 1994's unusually low level.¹⁰ The affect of higher levels of hydroelectric generation on fossil fuel receipts was two-fold. First, receipts of gas to California plummeted 34 percent to 390 Bcf as hydroelectric plants ran at nearly full capacity. Second, receipts of coal to the Mountain and Pacific Contiguous Census Divisions fell as California required less coal-by-wire (coal-fired generation produced in neighboring States and sold over the transmission grid to electric utilities located in California.)

In the northeastern and southern United States a widespread drought reduced streamflow and consequently hydroelectric generation. This had an impact on consumption and receipts of coal and gas as electric utilities turned to fossil-fired, as well as nuclear-powered, generation to make up for the shortfall.

⁷ Due to their relatively lower operating cost, nuclear plants are baseload plants that are usually dispatched to meet electric system load ahead of fossil fuel plants. Without an increase in nuclear generation, fossil fuel plants would have had to meet a higher percentage of electric demand.

⁸ U.S. Department of Agriculture, *Weekly Weather and Crop Bulletin*, Vol. 83, No. 3, January 23, 1996.

⁹ King Publishing Corp., *King's Western Coal* Issue 1030, July 18, 1995, p. 8.

¹⁰ Energy Information Administration, *Electric Power Monthly (EPM)*, DOE/EIA-0226(96/03), Table 15.

Electricity Supply and Demand Forecast for 1996¹

The EIA prepares a short-term forecast for electricity that is published in the *Short-Term Energy Outlook*. This page provides that forecast for the current year along with explanations behind the forecast.²

- In 1996 total electricity demand is expected to continue to grow, but at slower rates than the 2.7 percent seen in 1995. This is due partly to the expectation of somewhat slower economic growth, as well as the assumption of normal weather, which means fewer cooling degree days than in 1995.
- Residential demand growth for electricity in 1996 is projected at 2.1 percent compared with 1995. Normal weather this year implies higher demand in the first quarter and sharply lower demand in the summer compared to the 1995 situation.
- Commercial sector demand is projected to rise by 2.5 percent in 1996 due primarily to expanding employment. Industrial demand is projected to grow by 1.3 percent in 1996 reflecting the continuing growth in industrial output.
- U.S. utilities are expected to generate about 1.2 percent more electricity in 1996. Nonutility generation is expected to increase at even faster rates of 6.0 percent in 1996, as a result of capacity additions.
- Hydropower generation by electric utilities is expected to decrease in 1996 from the high 1995 levels. This is because the improvements in streamflow in the Pacific Northwest from prior drought conditions is not expected to be repeated.
- Nuclear power generation is expected to rise in 1996, as Watts Bar 1 goes on-line and Browns Ferry 3 returns to service.
- Net imports of electricity from Canada are forecast to be somewhat lower than in 1995 because of expected growth in Canadian electricity demand and strong U.S. exports to Canada in the Pacific Northwest area.

¹Energy Information Administration, *Short-Term Energy Outlook: 1st Quarter 1996*, DOE/EIA-0202 (96/1Q) (Washington, DC, February 1996).

²Further questions on this section may be directed to Rebecca McNerney at 202-426-1251 or via Internet at rmcnerne@eia.doe.gov.

Electricity Supply and Demand (Billion Kilowatthours)

	1995				
	1st	2nd	3rd	4th	Year
Supply					
Net Utility Generation					
Coal	425.0	391.5	451.3	420.5	1688.3
Petroleum	15.0	16.4	21.7	16.5	69.7
Natural Gas	62.1	74.9	105.2	69.2	311.5
Nuclear	172.7	156.4	182.4	184.8	696.2
Hydroelectric	74.2	75.8	84.2	61.8	276.0
Geothermal and Other ^a	2.0	1.9	1.9	1.9	7.6
Subtotal	751.1	716.9	826.7	734.6	3029.3
Nonutility Generation ^b					
Coal	15.6	17.3	16.6	15.9	65.4
Petroleum	4.0	4.6	4.3	4.1	16.9
Natural Gas	48.2	53.3	51.4	49.1	201.9
Other Gaseous Fuels ^c	3.0	3.3	3.2	3.0	12.5
Hydroelectric	3.5	3.9	3.7	3.6	14.7
Geothermal and Other ^d	18.8	22.0	21.3	20.3	83.5
Subtotal	94.2	104.2	100.6	96.0	394.9
Total Generation	845.3	821.1	927.2	830.6	3424.2
Net Imports	8.1	9.6	11.1	9.2	38.0
Total Supply	853.4	830.7	938.4	839.7	3462.2
Losses and Unaccounted for ^e ..	49.2	70.6	55.2	54.0	249.0
Demand					
Electric Utility Sales					
Residential	267.2	231.3	297.9	247.8	1044.1
Commercial	209.8	208.9	242.2	209.4	870.1
Industrial	244.8	254.2	266.7	255.7	1021.4
Other	24.5	23.6	25.8	24.0	97.9
Subtotal	746.1	718.0	832.5	736.9	3053.6
Nonutility Gener. for Own Use ^f ..	38.1	42.1	40.6	38.8	159.6
Total Demand	804.2	760.1	873.2	775.7	3213.2
Memor:					
Nonutility Sales to Electric Utilities ^g	56.1	62.1	59.9	57.2	235.3

^aOther includes generation from wind, wood, waste, and solar sources.

^bElectricity from nonutility sources, including cogenerators and small power producers. Quarterly numbers for nonutility net sales, own use, and generation by fuel source supplied by the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), based on annual data reported to EIA on Form EIA-867, "Annual Nonutility Power Producer Report."

^cIncludes refinery still gas and other process or waste gases, and liquefied petroleum gases.

^dIncludes geothermal, solar, wind, wood, waste, nuclear, hydrogen, sulfur, batteries, chemicals and spent sulfate liquor.

^eBalancing item, mainly transmission and distribution losses.

Notes: *Minor discrepancies with other EIA published historical data are due to rounding. *Historical data are printed in bold, forecasts are in *italics*. *The forecasts were generated by simulation of the Short-Term Integrated Forecasting System. *Mid World Oil Price Case.

Sources: Historical data: Energy Information Administration, *Monthly Energy Review*, DOE/EIA-0085(95/12); *Electric Power Monthly*, DOE/EIA-0226(95/11); Projections: Energy Information Administration, Short-Term Integrated Forecasting System database, and Office of Coal, Nuclear, Electric and Alternate Fuels.

Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1996

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability ¹ (megawatts)	Energy Source	Unit Type Code
January						
None	NM	NM	NM	NM	NM	NM
Total Capability of Newly Added Units	NM	NM	NM	NM	NM	NM
Total Capability of Retired Units	NM	NM	NM	NM	NM	NM
U.S. Total Capability	NM	NM	NM	701,362.4	NM	NM

¹ Net summer capability is estimated.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are preliminary. Final data for the year are to be released in the *Inventory of Power Plants in the United States 1997* (DOE/EIA - 0096(97)).

Source: Energy Information Administration, Form EIA-880, "Annual Electric Generator Report."

Final 1995 Values

Beginning with the April 1996 issue of the *Electric Power Monthly (EPM)*, 1995 values for net generation of electricity, retail sales of electricity, associated revenue, average revenue per kilowatthour of electricity sold, and consumption and stocks of fuels at electric utility plants are final. Values for 1996 are preliminary. Final values for 1995 on receipts and costs of fuels delivered to electric utility plants will appear in the *EPM*, beginning with the May 1996 issue.

Note that indications of the accuracy of published data can be found in the tables of coefficients of variation, and in Table B2, which describes data revisions.

Table 2. U.S. Electric Power Summary Statistics

Items	January 1990 ¹	December 1989 ¹	January 1989 ¹	Year to Date		
				1989 ¹	1988 ¹	Difference (percent)
Nonutility						
Sales for Resale (Million kWh)	29,591	NM	NM	29,591	NM	NM
Coefficient of Variation (percent)	3.0	NM	NM	3.0	NM	NM
Electric Utility						
Net Generation (Million kWh)						
Coal	152,369	148,682	142,412	152,369	142,412	7.0
Petroleum ²	7,953	7,058	4,159	7,953	4,159	91.2
Gas	15,997	18,609	19,239	15,997	19,329	-17.3
Nuclear Power	62,942	69,844	63,342	62,942	63,342	-.6
Hydroelectric (Pumped Storage) ³	-465	-516	-421	-465	-421	10.4
Renewable						
Hydroelectric (Conventional)	29,357	27,845	23,712	29,357	23,712	23.8
Geothermal	354	328	408	354	408	-13.4
Biomass	148	143	128	148	128	17.7
Wind	*	*	*	*	*	2205.0
Photovoltaic	*	*	*	*	*	92.7
All Energy Sources	268,658	268,170	253,077	268,658	253,077	6.2
Consumption						
Coal (1,000 short tons)	76,602	73,574	71,431	76,602	71,431	7.5
Petroleum (1,000 barrels) ⁴	13,604	11,795	7,012	13,604	7,012	92.6
Gas (1,000 Mcf)	167,635	172,457	188,659	167,635	188,659	-15.6
Stocks (end-of-month)						
Coal (1,000 short tons)	117,728	128,304	128,138	NM	NM	NM
Petroleum (1,000 barrels) ⁵	49,259	50,495	61,334	NM	NM	NM
Retail Sales (Million kWh)⁶						
Residential	108,088	92,485	98,847	108,088	98,847	11.0
Commercial	71,929	69,440	69,348	71,929	69,348	3.2
Industrial	81,914	82,516	81,819	81,914	81,819	.1
Other ⁷	8,412	8,053	8,114	8,412	8,114	3.7
All Sectors	270,340	252,513	258,928	270,340	258,928	6.0
Revenue (Million Dollars)⁸						
Residential	8,418	7,424	7,599	8,418	7,599	10.8
Commercial	5,289	5,119	5,019	5,289	5,019	5.0
Industrial	3,898	3,720	3,894	3,898	3,894	-.2
Other ⁹	545	524	525	545	525	3.6
All Sectors	17,920	16,767	16,938	17,920	16,938	5.4
Average Revenue/kWh (Cents)¹⁰						
Residential	7.79	8.03	7.66	7.79	7.66	-.99
Commercial	7.33	7.37	7.34	7.33	7.34	-.10
Industrial	4.50	4.51	4.62	4.50	4.52	-.45
Other ¹¹	6.48	6.51	6.47	6.48	6.47	.20
All Sectors	6.83	6.65	6.60	6.83	6.60	.30

	December 1988 ¹	November 1988 ¹	December 1987 ¹	Year to Date		
				1988 ¹	1987 ¹	Difference (percent)
Receipts						
Coal (1,000 short tons)	70,272	70,189	72,364	926,464	831,928	-9.7
Petroleum (1,000 barrels) ¹²	7,903	5,421	6,336	84,295	142,940	-41.0
Gas (1,000 Mcf) ¹³	165,794	199,642	200,126	3,024,059	2,983,904	5.6
Cost (cents/million Btu)¹⁴						
Coal	127.7	130.2	129.7	131.8	135.4	-2.8
Petroleum ¹⁵	305.7	269.0	268.6	298.1	248.8	7.7
Gas ¹⁶	253.3	218.9	213.9	198.2	223.0	-11.1

See next page for footnotes.

¹ Values for generation, consumption, stocks, sales, revenue, and average revenue per kWh are final for 1995 and are preliminary for 1996. As of January 1996, values shown represent preliminary estimates based on a cutoff model sample for the Forms EIA-759 and EIA-900. See technical notes for a discussion on these sample designs.

² Includes petroleum coke.

³ Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for January 1996 was 2,184 million kilowatt-hours.

⁴ The January 1996 petroleum coke consumption was 61,510 short tons.

⁵ The January 1996 petroleum coke stocks were 60,714 short tons.

⁶ Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependant upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

⁷ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁸ Based on unrounded values. Retail revenue and retail average revenue per kilowatt-hour do not include taxes, such as sales and excise taxes that are assessed on the consumer and collected through the utility. See technical notes for a discussion on 1) the sample design as of January 1993 estimates and 2) data precision.

⁹ The December 1995 petroleum coke receipts were 121,854 short tons.

¹⁰ Includes small amounts of coke-oven, refinery, and blast-furnace gas.

¹¹ Average cost of fuel delivered to electric generating plants; cost values are weighted values.

¹² December 1995 petroleum coke cost was 63.8 cents per million Btu.

NM = This value is not available due to insufficient data, or inadequate anticipated data/model performance; information may not be applicable; or the percent difference calculation is not meaningful.

Notes: * means the absolute value of the number is less than 0.5. *Totals may not equal sum of components because of independent rounding.

*Percent difference is calculated before rounding. *kWh=kilowatt-hours, and Mcf=thousand cubic feet. *Monetary values are expressed in nominal terms.

Sources: *Energy Information Administration, Form EIA-769, "Monthly Power Plant Report"; Form EIA-926, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-900, "Nonutility Sales for Resale Report." *Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

The Sparrows Point Steel Mill, a non-utility power producer in Baltimore County, Maryland, utilizes a coke oven gas cleaning system.

U.S. Electric Utility Net Generation

*These power lines are part of
America's network that supplies
electricity for the United States.*

**Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1994
Through January 1996**

Period	All Energy Sources (Million) (Kilowatthours)	Share of Total U.S. Net Generation (percent)					
		Coal ¹	Petroleum ²	Gas	Hydroelectric	Nuclear	Other ³
1994							
January	281,897	58.4	5.6	8.4	7.8	21.7	0.3
February	226,011	59.3	4.3	8.5	8.5	22.1	.3
March	231,644	57.7	3.4	7.9	8.9	21.1	.3
April	214,817	55.7	3.6	8.4	10.8	20.1	.3
May	227,703	55.5	3.1	8.1	10.7	21.3	.3
June	293,839	55.9	3.7	11.7	8.8	19.8	.3
July	278,149	64.7	9.3	12.6	7.9	21.3	.3
August	274,645	55.1	2.2	13.5	7.9	21.8	.3
September	237,663	55.8	2.1	12.1	8.5	23.4	.3
October	227,872	58.9	2.0	11.4	7.2	22.2	.3
November	224,745	55.0	2.0	10.1	7.9	24.8	.3
December	242,908	55.8	2.0	8.4	8.8	24.8	.3
Total	2,910,712	58.2	3.1	10.0	8.4	22.0	.3
1995⁴							
January	263,077	58.3	1.6	7.8	8.2	25.0	.2
February	226,127	58.3	3.1	7.2	10.5	22.7	.2
March	233,875	54.3	1.3	10.2	11.8	22.2	.2
April	217,381	54.8	1.5	10.1	10.8	22.7	.2
May	238,381	53.3	1.8	10.4	11.2	23.0	.2
June	258,083	53.8	1.7	11.1	11.1	22.0	.2
July	282,827	54.1	2.5	13.2	8.9	21.2	.2
August	304,709	53.7	2.7	14.8	7.6	20.2	.2
September	245,574	55.1	2.0	12.4	7.7	22.7	.2
October	234,408	58.0	1.5	8.8	8.1	23.2	.3
November	234,117	57.2	1.5	8.2	10.3	22.5	.3
December	269,170	59.8	2.7	8.4	10.8	23.2	.3
Total	2,894,529	55.2	2.0	10.3	9.8	22.8	.2
1996⁵							
January	263,658	58.7	3.0	8.0	10.8	23.4	.2
Total	263,658	58.7	3.0	8.8	10.8	23.4	.2
Year to Date							
1994 ⁶	263,658	58.7	3.0	8.8	10.8	23.4	.2
1995 ⁴	253,077	56.3	1.8	7.8	8.2	25.8	.2
1996 ⁵	261,897	58.4	5.8	8.4	7.8	21.7	.3

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum cokes.

³ Includes geothermal, wood, wind, waste, and solar.

⁴ Data for 1995 and prior years are final.

⁵ As of 1995, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

⁶ NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through January 1996
(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal ¹	Petroleum ²	Gas	Nuclear	Hydroelectric ³ (Pumped Storage)
1990	2,514,008	1,559,808	117,017	264,089	578,882	-3,508
1991	2,534,925	1,561,167	111,483	264,172	512,885	-4,541
1992	2,543,283	1,573,393	88,818	283,872	618,778	-4,177
1993	2,803,861	1,839,181	98,839	258,815	610,281	-4,038
1994						
January	240,831	162,752	14,800	18,847	56,847	-475
February	204,871	131,138	9,855	14,523	49,821	-287
March	208,385	133,328	7,980	18,177	49,989	-250
April	190,618	119,756	7,874	20,235	43,192	-238
May	202,379	126,454	8,891	20,676	48,525	-288
June	239,425	147,440	9,887	30,744	51,751	-397
July	255,227	162,182	9,317	34,867	58,123	-282
August	254,581	151,389	8,064	37,183	60,104	-180
September	221,303	132,059	8,027	29,903	55,828	-314
October	210,575	129,857	4,588	25,938	50,703	-287
November	205,812	123,804	4,480	22,774	55,258	-326
December	220,990	135,859	4,815	20,348	60,497	-228
Total	2,854,708	1,835,493	91,839	291,415	646,440	-3,378
1995 ⁴						
January	228,830	142,412	4,159	19,339	63,342	-421
February	203,846	128,447	7,042	18,422	51,858	77
March	205,891	128,870	3,080	23,844	51,880	217
April	193,618	118,788	3,315	22,062	49,321	33
May	202,532	128,613	4,380	24,882	54,387	81
June	226,853	138,089	4,422	28,394	58,381	-432
July	296,172	158,378	7,252	38,758	82,037	-251
August	280,776	168,700	8,257	44,402	81,681	-245
September	225,982	135,241	4,850	30,478	65,880	-287
October	211,552	131,318	3,500	23,076	64,283	-835
November	208,054	133,899	3,521	19,291	52,708	-335
December	228,854	146,882	7,056	16,908	68,844	-516
Total	2,881,742	1,652,814	80,844	307,386	673,492	-2,725
1996 ⁵						
January	236,786	152,369	7,853	15,987	62,342	-465
Total	236,786	152,369	7,853	15,987	62,342	-465
Year to Date						
1996 ⁵	236,786	152,369	7,853	15,987	62,342	-465
1995 ⁴	228,830	142,412	4,159	19,339	63,342	-421
1994	240,831	152,752	14,800	18,847	56,847	-475

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum cokes.

³ Pumping energy used for pumped storage plants for January 1996 was 2,184 million kilowatthours.

⁴ Data for 1995 and prior years are final.

⁵ As of 1996, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through January 1996
(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric Conventional	Geothermal	Biomass	Wind	Photovoltaic
1990	294,085,003	282,433,858	8,581,228	2,867,270	388	2,448
1991	299,187,798	280,080,621	8,087,085	2,446,489	285	3,339
1992	253,938,280	243,738,029	8,103,809	2,092,845	308	3,188
1993	278,582,780	269,098,329	7,570,999	1,980,407	243	3,802
1994						
January	21,066,261	20,258,223	831,143	176,704	NM	181
February	20,140,911	19,413,388	574,024	153,358	9	154
March	23,139,312	22,411,408	579,172	188,329	49	353
April	24,198,072	23,458,903	582,245	149,544	37	343
May	25,329,108	24,585,179	581,268	148,272	33	357
June	24,433,389	23,787,183	522,238	153,494	33	403
July	22,821,857	22,188,729	563,278	178,268	17	378
August	20,033,804	19,279,411	608,688	184,114	12	281
September	16,459,834	15,745,020	563,738	150,798	28	354
October	17,308,688	16,634,680	578,334	183,112	32	398
November	16,933,818	16,184,704	572,099	178,571	44	197
December	21,918,223	21,145,812	584,418	188,708	16	72
Total	256,002,813	247,078,338	8,840,837	1,988,287	309	3,472
1995 ¹						
January	24,248,810	23,712,085	406,244	126,210	20	41
February	24,390,485	23,878,479	298,497	105,388	32	71
March	27,683,337	27,240,939	325,805	116,438	18	139
April	23,863,870	23,431,289	281,802	150,172	24	403
May	28,848,211	28,488,575	254,780	101,878	1,433	635
June	28,229,844	28,818,638	290,587	127,033	1,748	840
July	28,635,041	28,182,961	305,013	154,322	2,174	571
August	23,932,804	23,243,629	624,471	162,237	1,814	563
September	18,611,834	18,085,775	368,888	146,640	2,009	411
October	22,658,877	22,074,649	818,585	182,080	800	283
November	25,063,034	24,353,878	564,325	154,188	439	188
December	28,515,481	27,844,757	527,738	142,588	338	64
Total	302,798,928	298,377,840	4,744,804	1,848,178	11,097	3,508
1996 ¹						
January	29,859,888	29,357,284	353,887	148,487	481	78
Total	29,859,888	29,357,284	353,887	148,487	481	78
Year to Date						
1990 ¹	29,859,888	29,357,284	353,887	148,487	481	78
1995 ¹	24,248,810	23,712,085	406,244	126,210	20	41
1996	21,066,251	20,258,223	831,143	176,704	NM	181

¹ Data for 1995 and prior years are final.

As of 1996, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-769, "Monthly Power Plant Report."

Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

NERC Region and Hawaii	January 1996 ¹	December 1995 ¹	January 1995 ²	Year to Date		
				1996 ¹	1995 ²	Difference (percent)
ECAR	48,328	45,438	44,405	48,328	44,405	8.8
ERCOT	18,921	18,081	18,858	18,921	18,858	0.7
MAAC	18,071	18,203	18,030	18,071	18,030	.2
MAW	21,029	19,943	20,394	21,029	20,394	3.1
MAPP (U.S.)	14,112	13,824	13,375	14,112	13,375	5.5
NPCC (U.S.)	17,246	16,942	15,473	17,246	15,473	11.5
SERC	82,654	80,378	57,505	82,654	57,505	9.0
SPP	23,473	23,348	23,368	23,473	23,368	.5
WSCC (U.S.)	45,772	43,997	43,692	45,772	43,692	4.8
Contiguous U.S.	287,808	257,157	252,089	287,808	252,089	8.2
ASCC	550	482	487	550	487	17.9
Hawaii	488	531	521	488	521	-4.2
U.S. Total	288,656	258,179	253,077	288,656	253,077	8.2

¹ As of 1996, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *See Glossary for explanation of acronyms. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	January 1988 ¹	December 1985 ¹	January 1986 ²	Year to Date		
				1988 ¹	1995 ¹	Difference (percent)
New England	7,695	7,052	6,750	7,525	6,750	11.6
Connecticut	2,521	2,237	2,334	2,521	2,334	8.0
Maine	558	299	409	556	409	38.6
Massachusetts	2,388	2,713	2,165	2,388	2,165	11.3
New Hampshire	1,369	1,077	1,387	1,369	1,387	.1
Rhode Island	220	285	1	220	1	33,813.5
Vermont	487	463	494	487	494	-1.3
Middle Atlantic	25,700	26,524	25,716	25,700	25,716	3.4
New Jersey	1,583	1,438	2,525	1,583	2,525	-40.9
New York	9,162	9,293	9,121	9,162	9,121	12.6
Pennsylvania	15,885	15,793	14,967	15,885	14,967	9.6
East North Central	49,385	48,025	48,388	49,385	48,388	8.5
Illinois	13,505	11,714	13,344	13,505	13,344	1.2
Indiana	8,813	8,246	9,149	8,813	9,149	7.3
Michigan	8,853	8,455	7,989	8,853	7,989	8.2
Ohio	12,738	11,987	11,507	12,738	11,507	10.7
Wisconsin	4,659	4,524	4,379	4,659	4,379	6.4
West North Central	22,107	21,538	21,200	22,107	21,200	4.3
Iowa	3,131	3,147	3,080	3,131	3,080	1.3
Kansas	3,500	3,164	3,118	3,500	3,118	12.3
Minnesota	3,744	3,817	3,780	3,744	3,780	-1.2
Missouri	5,872	5,888	6,052	5,872	6,052	-3.0
Nebraska	2,448	2,003	1,844	2,448	1,844	32.7
North Dakota	2,655	2,485	2,584	2,655	2,584	-1.6
South Dakota	757	754	812	757	812	-23.8
South Atlantic	63,388	61,988	61,238	63,388	61,238	4.2
Delaware	675	681	673	675	673	.4
District of Columbia	27	21	8	27	8	448.2
Florida	11,830	11,233	10,951	11,830	10,951	5.3
Georgia	7,976	7,840	8,571	7,976	8,571	-8.9
Maryland	4,307	4,376	3,767	4,307	3,767	14.3
North Carolina	8,402	8,254	7,819	8,402	7,819	10.3
South Carolina	7,438	7,155	7,351	7,438	7,351	1.2
Virginia	5,031	5,058	4,730	5,031	4,730	6.4
West Virginia	7,998	7,289	7,571	7,998	7,571	5.7
East South Central	28,907	27,133	24,876	28,907	24,876	17.2
Alabama	10,585	10,180	7,864	10,585	7,864	36.1
Kentucky	8,458	7,583	7,878	8,458	7,878	10.1
Mississippi	2,075	1,858	2,305	2,075	2,305	-10.0
Tennessee	7,780	7,405	7,027	7,780	7,027	10.9
West South Central	32,907	32,149	31,540	32,907	31,540	4.3
Arkansas	3,348	3,537	3,034	3,348	3,034	10.3
Louisiana	4,161	4,598	5,020	4,161	5,020	-17.1
Oklahoma	3,930	3,804	3,714	3,930	3,714	5.9
Texas	21,468	20,272	19,777	21,468	19,777	8.5
Mountain	21,995	21,578	22,449	21,995	22,449	-2.0
Arizona	5,821	5,514	6,474	5,821	6,474	-10.1
Colorado	2,881	2,769	2,938	2,881	2,938	-1.5
Idaho	1,091	838	513	1,091	513	112.8
Montana	2,544	2,383	2,311	2,544	2,311	10.1
Nevada	1,347	1,467	1,463	1,347	1,463	-7.9
New Mexico	1,773	2,339	2,302	1,773	2,302	-23.0
Utah	2,879	2,563	2,755	2,879	2,755	4.5
Wyoming	3,559	3,373	3,694	3,559	3,694	-3.6
Pacific Contiguous	24,649	23,193	22,139	24,649	22,139	11.3
California	8,316	7,535	10,149	8,316	10,149	-18.1
Oregon	4,801	4,581	3,940	4,801	3,940	21.9
Washington	11,531	11,076	8,050	11,531	8,050	43.2
Pacific Noncontiguous	923	1,013	988	923	988	-6.9
Alaska	424	492	457	424	457	-9.3
Hawaii	499	521	521	499	521	-4.2
U.S. Total	288,858	268,170	263,077	288,858	263,077	6.2

¹ As of 1988, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-769, "Monthly Power Plant Report."

Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

Census Division and State	January 1984 ¹	December 1985 ¹	January 1985 ¹	Year to Date				
				Coal Generation			Share of Total (percent)	
				1984 ¹	1985 ¹	Difference (percent)	1984 ¹	1985 ¹
New England	1,542	1,468	1,481	1,542	1,481	4.1	20.4	21.8
Connecticut	208	250	193	208	193	7.7	8.3	8.3
Maine	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	876	1,005	868	876	868	.8	40.7	44.6
New Hampshire	358	353	320	358	320	11.9	29.2	23.4
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	11,556	11,618	11,129	11,556	11,129	3.9	43.3	43.3
New Jersey	735	806	387	735	387	100.7	47.4	13.9
New York	1,866	1,868	1,718	1,866	1,718	13.9	21.3	21.2
Pennsylvania	8,866	8,866	9,044	8,866	9,044	-2.0	55.5	60.4
East North Central	35,164	33,531	32,878	35,164	32,878	9.1	72.7	70.9
Illinois	5,486	4,838	5,227	5,486	5,227	5.1	40.7	39.3
Indiana	9,738	8,115	9,047	9,738	9,047	7.6	88.2	88.9
Michigan	5,879	5,786	5,806	5,879	5,806	4.9	87.9	70.2
Ohio	11,434	10,452	9,925	11,434	9,925	15.2	89.8	88.3
Wisconsin	3,340	3,358	3,074	3,340	3,074	8.6	71.7	70.2
West North Central	17,078	16,673	16,282	17,078	16,282	4.9	77.3	76.9
Iowa	2,620	2,682	2,614	2,620	2,614	.2	83.7	84.4
Kansas	2,544	2,187	2,144	2,544	2,144	18.7	72.7	68.8
Minnesota	2,729	2,494	2,415	2,729	2,415	12.9	72.8	63.7
Missouri	4,981	5,086	4,980	4,981	4,980	.4	84.6	82.9
Nebraska	1,494	1,488	1,386	1,494	1,386	7.0	61.0	75.7
North Dakota	2,422	2,461	2,494	2,422	2,494	-2.9	81.2	82.6
South Dakota	281	275	259	281	259	12.3	39.5	42.4
South Atlantic	31,591	30,449	29,182	31,591	29,182	8.3	69.2	67.0
Delaware	283	276	362	283	362	-25.8	42.0	59.6
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM
Florida	5,463	5,409	5,503	5,463	5,503	2.9	49.1	50.3
Georgia	4,640	4,509	5,212	4,640	5,212	-11.0	53.2	60.8
Maryland	2,596	2,718	2,204	2,596	2,204	17.9	60.3	59.5
North Carolina	5,556	5,519	4,084	5,556	4,084	36.1	62.1	53.8
South Carolina	2,420	2,337	2,180	2,420	2,180	12.1	32.5	29.4
Virginia	2,499	2,460	2,131	2,499	2,131	17.3	49.7	45.0
West Virginia	7,833	7,228	7,507	7,833	7,507	5.7	89.2	90.2
East South Central	28,240	18,355	17,450	28,240	17,450	16.0	70.0	70.7
Alabama	6,347	6,319	4,714	6,347	4,714	34.8	60.0	61.5
Kentucky	8,065	7,220	7,372	8,065	7,372	9.4	85.4	86.0
Mississippi	777	565	801	777	801	-3.0	37.4	34.7
Tennessee	6,051	5,251	4,563	6,051	4,563	30.7	64.8	64.9
West South Central	18,580	17,713	18,816	18,580	18,816	16.8	66.4	60.5
Arkansas	1,915	2,188	1,911	1,915	1,911	.2	57.2	63.0
Louisiana	1,872	1,831	1,589	1,872	1,589	18.3	45.0	31.5
Oklahoma	2,891	2,836	2,545	2,891	2,545	17.1	75.9	68.5
Texas	11,792	11,111	9,876	11,792	9,876	19.4	54.9	49.9
Mountain	15,172	14,959	18,977	15,172	18,977	-19.6	68.8	75.8
Arizona	2,292	2,184	3,088	2,292	3,088	-26.0	39.4	47.8
Colorado	2,857	2,837	2,788	2,857	2,788	2.1	95.8	95.3
Idaho	NM	NM	NM	NM	NM	NM	NM	NM
Montana	1,154	954	1,533	1,154	1,533	-24.7	45.4	68.2
Nevada	946	1,268	1,216	946	1,216	-22.1	70.3	83.1
New Mexico	1,630	2,156	2,053	1,630	2,053	-20.6	82.0	89.2
Utah	2,782	2,438	2,816	2,782	2,816	8.4	86.8	94.9
Wyoming	3,509	3,323	3,664	3,509	3,664	-4.2	96.8	99.2
Pacific Contiguous	717	528	1,087	717	1,087	-34.1	2.9	4.9
California	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	-8	-7	347	-8	347	NM	-1	8.8
Washington	723	533	741	723	741	-2.4	6.3	9.2
Pacific Noncontiguous	27	31	30	27	30	-8.8	3.0	3.1
Alaska	27	31	30	27	30	-9.5	6.8	8.8
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM
U.S. Total	152,388	148,862	142,442	152,388	142,442	7.0	58.7	58.3

¹ As of 1988, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-739, "Monthly Power Plant Report."

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million kilowatthours)

Census Division and State	January 1986 ¹	December 1985 ²	January 1986 ³	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1986 ¹	1985 ²	Difference (percent)	1986 ¹	1985 ²
New England	1,485	1,852	839	1,485	839	49.5	13.6	13.9
Connecticut	308	542	232	308	232	32.7	12.2	8.9
Maine	168	111	48	168	48	243.8	29.8	11.8
Massachusetts	792	1,045	581	782	581	38.3	33.0	27.0
New Hampshire	129	141	77	139	77	80.4	10.1	5.8
Rhode Island	NM	12	1	NM	1	NM	NM	100.0
Vermont	NM	1	*	NM	*	NM	NM	*
Middle Atlantic	2,826	2,128	978	2,825	870	201.7	8.8	3.4
New Jersey	168	78	32	168	32	423.6	10.8	1.2
New York	1,834	1,425	727	1,934	727	168.2	21.1	8.8
Pennsylvania	524	826	112	524	112	369.3	3.3	.7
East North Central	157	348	109	187	108	45.9	.3	.2
Illinois	73	111	19	73	18	304.8	.5	.1
Indiana	13	32	15	13	15	-12.8	.1	.2
Michigan	34	88	42	34	42	-18.3	.4	.5
Ohio	27	41	25	27	25	7.3	.2	.2
Wisconsin	11	8	9	11	9	26.0	.2	.2
West North Central	118	71	128	118	128	-7.6	.5	.8
Iowa	28	2	2	28	2	1082.6	.8	.1
Kansas	8	8	8	8	8	.8	.2	.2
Minnesota	83	50	47	83	47	32.7	1.7	1.2
Missouri	10	3	60	10	69	-95.0	.2	1.1
Nebraska	NM	1	1	NM	1	NM	NM	*
North Dakota	15	8	3	15	3	334.3	.5	.1
South Dakota	*	*	*	*	*	NM	*	*
South Atlantic	2,402	2,052	1,254	2,402	1,254	81.6	4.5	2.4
Delaware	201	153	71	201	71	181.2	28.8	10.6
District of Columbia	27	21	5	27	6	446.2	100.0	100.0
Florida	1,718	1,553	1,002	1,718	1,002	71.6	14.9	9.1
Georgia	44	7	6	44	6	675.3	.8	.1
Maryland	264	245	117	264	117	124.9	8.1	3.1
North Carolina	31	27	12	31	12	152.3	.4	.2
South Carolina	7	10	8	7	6	23.6	.1	.1
Virginia	88	17	18	88	18	374.7	1.7	.4
West Virginia	22	18	17	22	17	28.4	.3	.2
East South Central	328	37	44	328	44	401.7	.8	.2
Alabama	23	9	13	23	13	71.3	.2	.2
Kentucky	14	10	12	14	12	15.3	.2	.2
Mississippi	176	7	2	176	2	10758.0	8.2	.1
Tennessee	13	11	17	13	17	-21.1	.2	.2
West South Central	58	28	18	58	15	288.8	.2	*
Arkansas	8	4	*	8	*	NM	.3	*
Louisiana	11	4	7	11	7	47.7	.3	.1
Oklahoma	2	2	*	2	*	NM	*	*
Texas	37	17	7	37	7	406.3	.2	*
Mountain	18	18	20	15	28	-27.6	.1	.1
Arizona	4	4	5	4	5	-20.7	.1	.1
Colorado	NM	*	*	NM	*	NM	NM	*
Idaho	NM	NM	*	NM	*	NM	NM	*
Montana	1	2	2	1	2	-19.6	.1	.1
Nevada	1	*	5	1	5	-87.7	.1	.4
New Mexico	2	1	1	2	1	116.7	.1	*
Utah	3	3	3	3	3	-24.2	.1	.1
Wyoming	3	4	3	3	3	2.1	.1	.1
Pacific Contiguous	318	28	178	318	178	76.2	4.3	.9
California	314	28	178	314	178	75.9	3.5	1.8
Oregon	1	1	*	1	*	NM	*	*
Washington	1	1	*	1	*	NM	*	*
Pacific Noncontiguous	498	598	801	498	801	-17.2	54.0	80.9
Alaska	NM	68	81	NM	81	NM	NM	17.4
Hawaii	498	530	520	498	520	-4.2	99.8	99.8
U.S. Total	7,953	7,058	4,158	7,953	4,158	91.2	3.9	1.5

¹ As of 1986, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1985 are final.

³ * = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 10. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	January 1988 ¹	December 1985 ¹	January 1985 ²	Year to Date				
				Gas Generation			Share of Total (percent)	
				1988 ¹	1985 ¹	Difference (percent)	1988 ¹	1985 ¹
New England	317	447	223	317	223	41.9	4.2	3.3
Connecticut	2	4	143	2	143	-98.8	.1	8.1
Maine	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	86	188	78	86	78	22.3	4.0	3.8
New Hampshire	*	*	1	*	1	NM	*	.1
Rhode Island	220	273	NM	220	NM	NM	100.0	NM
Vermont	NM	2	2	NM	2	NM	NM	.4
Middle Atlantic	591	1,130	1,723	591	1,723	-65.7	2.3	6.7
New Jersey	237	262	188	237	188	28.0	15.3	7.2
New York	323	844	1,413	323	1,413	-77.2	3.5	17.4
Pennsylvania	32	24	122	32	122	-73.8	.2	.8
East North Central	242	431	215	242	215	12.2	.5	.8
Illinois	85	225	101	85	101	-15.7	.6	.8
Indiana	34	89	50	34	50	-33.0	.3	.5
Michigan	83	82	41	83	41	100.5	1.0	.5
Ohio	11	22	3	11	3	235.4	.1	*
Wisconsin	28	44	20	28	20	47.2	.6	.6
West North Central	183	186	153	183	153	19.7	.9	.7
Iowa	29	10	9	29	9	222.0	.8	.3
Kansas	123	87	87	123	87	42.0	3.6	2.8
Minnesota	19	20	39	19	39	-49.5	.5	1.0
Missouri	12	18	12	12	12	-1.3	.2	.2
Nebraska	NM	21	7	NM	7	NM	NM	.4
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	*	*	*	*	*	NM	*	*.1
South Atlantic	2,188	2,390	2,157	2,188	2,157	.5	4.1	4.2
Delaware	191	283	219	191	219	-13.0	28.3	32.8
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM
Florida	1,838	2,028	1,608	1,838	1,608	14.3	15.9	14.7
Georgia	1	*	6	1	6	-80.9	*	.1
Maryland	9	13	51	9	51	-82.8	.2	1.6
North Carolina	2	6	*	2	*	NM	*	*
South Carolina	*	1	1	*	1	NM	*	*
Virginia	124	85	270	124	270	-53.9	2.6	8.7
West Virginia	3	2	3	3	3	.3	*	*
East South Central	237	493	643	237	643	-63.2	.8	2.6
Alabama	7	11	27	7	27	-73.2	.1	.4
Kentucky	18	13	8	18	8	183.2	.2	.1
Mississippi	214	488	810	214	810	-85.0	10.3	26.4
Tennessee	NM	NM	NM	NM	NM	NM	NM	NM
West South Central	8,214	8,478	8,212	8,214	8,212	*	28.0	29.2
Arkansas	17	77	27	17	27	-36.8	.8	.8
Louisiana	1,418	1,537	1,928	1,418	1,928	-26.4	34.1	38.4
Oklahoma	854	945	912	854	912	-6.4	21.7	24.6
Texas	6,925	5,920	6,345	6,925	6,345	9.2	92.3	32.1
Mountain	543	502	829	543	829	-13.7	2.6	2.9
Arizona	86	41	108	86	108	-9.3	1.7	1.8
Colorado	14	20	28	14	28	-47.4	.5	.9
Idaho	NM	NM	NM	NM	NM	NM	NM	NM
Montana	3	2	1	3	1	184.9	.1	*
Nevada	304	284	189	304	189	61.5	22.6	12.9
New Mexico	128	172	230	128	230	-45.5	7.1	10.0
Utah	NM	11	78	NM	78	NM	NM	2.8
Wyoming	1	1	2	1	2	-51.3	*	*
Pacific Cordiguous	2,307	2,335	4,134	2,307	4,134	-46.6	9.9	18.7
California	2,201	2,284	3,752	2,201	3,752	-41.3	28.5	37.0
Oregon	NM	80	308	NM	308	NM	NM	7.8
Washington	8	1	72	8	72	-81.8	.1	.9
Pacific Noncontiguous	278	248	251	278	251	10.4	38.0	25.4
Alaska	278	248	251	278	251	10.4	85.2	83.6
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM
U.S. Total	15,997	16,809	19,339	15,997	19,339	-17.3	8.0	7.6

¹ As of 1988, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1988 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 11. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	January 1988 ¹	December 1985 ²	January 1985 ²	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1988 ¹	1985 ²	Difference (percent)	1988 ¹	1985 ²
New England	461	371	481	481	481	6.5	6.5	4.8
Connecticut	38	34	64	39	54	-29.7	1.5	2.3
Maine	175	179	183	175	183	7.5	31.3	38.8
Massachusetts	76	2	34	76	34	126.3	3.2	1.8
New Hampshire	122	82	112	122	112	8.8	6.9	6.2
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	60	74	89	60	89	-18.7	16.5	20.1
Middle Atlantic	1,876	2,284	2,443	1,876	2,443	-18.1	7.4	8.5
New Jersey	NM	-2	-9	NM	-9	NM	NM	-4
New York	1,978	2,184	2,283	1,978	2,283	-12.4	21.6	28.1
Pennsylvania	NM	12	189	NM	189	NM	NM	1.1
East North Central	362	288	283	362	283	43.1	.7	.5
Illinois	NM	4	4	NM	4	NM	NM	*
Indiana	31	38	38	31	38	-18.4	.3	.4
Michigan	134	75	82	134	82	118.4	1.6	.8
Ohio	30	25	19	30	19	55.8	.2	.2
Wisconsin	165	155	131	165	131	25.7	3.6	3.0
West North Central	827	823	819	827	819	3.6	4.2	4.3
Iowa	75	80	79	75	79	.2	2.4	2.4
Kansas	NM	NM	NM	NM	NM	NM	NM	NM
Minnesota	58	61	52	58	52	8.9	1.5	1.4
Missouri	28	*	158	28	158	-83.8	.4	2.6
Nebraska	98	108	79	98	79	24.1	3.9	4.2
North Dakota	218	185	197	218	197	10.7	8.2	7.3
South Dakota	468	478	333	468	333	32.0	61.6	67.7
South Atlantic	1,267	1,121	1,802	1,267	1,802	-20.8	2.4	3.1
Delaware	NM	NM	NM	NM	NM	NM	NM	NM
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM
Florida	22	22	24	22	24	-5.5	.2	.2
Georgia	465	428	442	465	442	5.1	5.8	5.2
Maryland	158	145	224	158	224	-28.9	3.7	5.9
North Carolina	384	272	433	384	433	-11.4	4.6	5.7
South Carolina	308	223	412	308	412	-24.9	4.2	8.8
Virginia	-113	-8	24	-113	24	NM	-2.2	.5
West Virginia	41	43	43	41	43	-4.4	.5	.6
East South Central	2,993	2,224	2,194	2,993	2,194	31.4	18.0	8.9
Alabama	1,412	1,074	1,040	1,412	1,040	35.8	13.3	13.8
Kentucky	381	340	289	381	289	25.2	4.3	3.8
Mississippi	NM	NM	NM	NM	NM	NM	NM	NM
Tennessee	1,108	811	885	1,108	885	28.2	14.2	12.3
West South Central	278	158	812	278	812	-85.6	.8	2.6
Arkansas	135	84	410	135	410	-67.0	4.0	13.5
Louisiana	NM	NM	NM	NM	NM	NM	NM	NM
Oklahoma	93	22	258	93	258	-83.9	2.4	8.9
Texas	49	50	148	49	148	-68.1	.2	.7
Mountain	3,556	3,508	2,044	3,556	2,044	73.0	18.3	8.1
Arizona	795	709	504	795	504	43.9	12.6	7.8
Colorado	110	141	112	110	112	-2.0	3.7	3.8
Idaho	1,091	938	512	1,091	512	112.9	100.0	100.0
Montana	1,385	1,424	775	1,385	775	78.8	54.5	33.6
Nevada	86	144	54	86	54	78.8	7.1	3.7
New Mexico	14	13	18	14	18	-18.3	.8	.8
Utah	78	94	44	78	44	78.2	2.7	1.6
Wyoming	46	45	25	46	25	82.9	1.3	.7
Pacific Contiguous	17,018	10,387	12,403	17,018	12,403	38.6	89.0	56.3
California	2,242	1,828	2,781	2,242	2,781	-19.4	27.0	27.4
Oregon	4,807	4,837	3,293	4,807	3,293	46.4	100.1	83.3
Washington	8,868	8,822	6,389	8,868	6,389	55.8	88.4	79.5
Pacific Noncontiguous	121	138	168	121	168	14.3	13.1	10.7
Alaska	120	137	105	120	105	14.3	28.3	22.6
Hawaii	1	1	1	1	1	17.3	.2	.1
U.S. Total	28,883	27,329	23,291	28,883	23,291	24.0	10.8	8.2

¹ As of 1986, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1985 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance. Information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Pumping energy used at pumped storage plants for January 1988 was 2,184 million kilowatthours. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-750, "Monthly Power Plant Report."

Table 12. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	January 1986 ¹	December 1985 ²	January 1985 ¹	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1986 ¹	1985 ¹	Difference (percent)	1986 ¹	1985 ¹
New England	3,766	2,715	3,890	3,750	3,810	4.1	49.7	53.4
Connecticut	1,839	1,367	1,678	1,839	1,978	15.6	76.8	71.8
Maine	217	NM	188	217	188	8.8	38.8	48.4
Massachusetts	458	492	494	459	494	-7.1	19.1	22.8
New Hampshire	751	501	857	751	857	-12.4	54.8	62.7
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	393	354	385	393	385	2.1	60.6	78.0
Middle Atlantic	9,947	9,242	9,549	9,947	9,549	4.2	27.3	37.1
New Jersey	413	293	2,050	413	2,050	-79.0	26.8	78.0
New York	2,972	2,973	1,978	2,972	1,978	50.2	32.4	24.4
Pennsylvania	6,563	6,078	5,521	6,563	5,521	18.9	41.1	36.9
East North Central	12,891	11,489	12,887	12,891	12,887	-1.6	26.7	27.8
Illinois	7,851	6,527	7,884	7,851	7,884	-1.8	58.1	59.9
Indiana	NM	NM	NM	NM	NM	NM	NM	NM
Michigan	2,522	2,477	2,240	2,522	2,240	12.8	29.1	28.0
Ohio	1,233	1,448	1,535	1,233	1,535	-19.7	9.7	13.3
Wisconsin	1,085	1,038	1,117	1,085	1,117	-2.9	33.3	25.5
West North Central	3,752	3,589	3,695	3,752	3,695	1.6	17.0	17.4
Iowa	380	381	388	380	388	-2.2	12.1	12.6
Kansas	828	884	882	828	882	-6.1	23.7	28.3
Minnesota	948	1,184	1,200	948	1,200	-29.3	22.8	31.7
Missouri	838	869	853	838	853	-1.8	14.3	14.1
Nebraska	857	372	382	857	382	138.6	35.0	19.8
North Dakota	NM	NM	NM	NM	NM	NM	NM	NM
South Dakota	NM	NM	NM	NM	NM	NM	NM	NM
South Atlantic	15,959	15,954	17,043	15,959	17,043	-6.4	28.9	33.3
Delaware	NM	NM	NM	NM	NM	NM	NM	NM
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM
Florida	2,288	2,244	2,815	2,288	2,815	-18.7	19.8	25.7
Georgia	2,828	2,886	2,906	2,828	2,906	-2.8	36.4	33.8
Maryland	1,280	1,255	1,171	1,280	1,171	9.3	29.7	31.1
North Carolina	2,429	2,434	3,091	2,429	3,091	-21.4	28.9	40.6
South Carolina	4,701	4,595	4,774	4,701	4,774	-1.5	89.2	84.9
Virginia	2,434	2,838	2,287	2,434	2,287	6.4	48.4	48.3
West Virginia	NM	NM	NM	NM	NM	NM	NM	NM
East South Central	5,327	4,825	4,345	5,327	4,345	22.6	18.4	17.8
Alabama	2,796	2,778	1,870	2,796	1,870	49.5	26.4	24.4
Kentucky	NM	NM	NM	NM	NM	NM	NM	NM
Mississippi	914	917	893	914	893	2.3	44.1	38.7
Tennessee	1,617	1,331	1,681	1,617	1,681	-2.2	20.8	22.5
West South Central	4,786	5,773	5,692	4,786	5,692	-14.2	14.6	17.7
Arkansas	1,272	1,237	889	1,272	889	42.3	38.0	22.6
Louisiana	880	1,363	1,502	880	1,502	-42.7	30.7	29.9
Oklahoma	NM	NM	NM	NM	NM	NM	NM	NM
Texas	2,864	3,173	3,404	2,864	3,404	-21.7	12.4	17.2
Mountain	2,893	2,977	2,781	2,893	2,781	-2.4	12.3	12.3
Arizona	2,693	2,577	2,761	2,693	2,761	-2.4	48.3	42.6
Colorado	NM	NM	NM	NM	NM	NM	NM	NM
Idaho	NM	NM	NM	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	NM	NM	NM	NM
Nevada	NM	NM	NM	NM	NM	NM	NM	NM
New Mexico	NM	NM	NM	NM	NM	NM	NM	NM
Utah	NM	NM	NM	NM	NM	NM	NM	NM
Wyoming	NM	NM	NM	NM	NM	NM	NM	NM
Pacific Contiguous	4,020	3,388	3,871	4,020	3,871	3.9	16.3	17.5
California	3,221	2,785	3,048	3,221	3,048	5.7	38.7	30.0
Oregon	NM	NM	NM	NM	NM	NM	NM	NM
Washington	800	604	825	800	825	-3.0	9.9	19.2
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	NM	NM
Alaska	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM
U.S. Total	62,942	59,844	63,342	62,942	63,342	-.6	23.4	25.0

¹ As of 1998, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1985 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, like percent difference calculation is not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-788, "Monthly Power Plant Report."

Table 13. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	January 1986 ¹	December 1985 ¹	January 1985 ¹	Year to Date				
				Other Generation			Share of Total (percent)	
				1986 ¹	1985 ²	Difference (percent)	1986 ¹	1985 ²
New England	43	80	44	43	44	-2.4	0.6	0.7
Connecticut	30	40	37	30	37	-19.5	1.2	1.6
Maine	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	NM	NM	NM	NM	NM	NM	NM	NM
New Hampshire	NM	NM	NM	NM	NM	NM	NM	NM
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	14	20	8	14	8	78.7	2.6	1.6
Middle Atlantic	1	1	2	1	2	-25.0	*	*
New Jersey	NM	NM	NM	NM	NM	NM	NM	NM
New York	1	1	2	1	2	-25.0	*	*
Pennsylvania	NM	NM	NM	NM	NM	NM	NM	NM
East North Central	28	31	27	28	27	7.2	.1	.1
Illinois	*	8	NM	*	NM	NM	*	NM
Indiana	NM	NM	NM	NM	NM	NM	NM	NM
Michigan	NM	NM	NM	NM	NM	NM	NM	NM
Ohio	NM	NM	NM	NM	NM	NM	NM	NM
Wisconsin	28	23	27	28	27	6.7	.6	.6
West North Central	38	38	38	38	38	-1.9	.2	.2
Iowa	1	1	1	1	1	-2	*	*
Kansas	NM	NM	*	NM	*	NM	NM	*
Minnesota	32	28	38	32	38	-16.0	.8	1.0
Missouri	5	2	NM	5	NM	NM	.1	NM
Nebraska	1	2	1	1	1	-11.0	*	*
North Dakota	NM	NM	NM	NM	NM	NM	NM	NM
South Dakota	NM	NM	NM	NM	NM	NM	NM	NM
South Atlantic	NM	NM	*	NM	*	NM	NM	*
Delaware	NM	NM	NM	NM	NM	NM	NM	NM
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM
Florida	NM	NM	NM	NM	NM	NM	NM	NM
Georgia	NM	NM	NM	NM	NM	NM	NM	NM
Maryland	NM	NM	NM	NM	NM	NM	NM	NM
North Carolina	NM	NM	NM	NM	NM	NM	NM	NM
South Carolina	NM	NM	NM	NM	NM	NM	NM	NM
Virginia	NM	NM	*	NM	*	NM	NM	*
West Virginia	NM	NM	NM	NM	NM	NM	NM	NM
East South Central	NM	NM	NM	NM	NM	NM	NM	NM
Alabama	NM	NM	NM	NM	NM	NM	NM	NM
Kentucky	NM	NM	NM	NM	NM	NM	NM	NM
Mississippi	NM	NM	NM	NM	NM	NM	NM	NM
Tennessee	NM	NM	NM	NM	NM	NM	NM	NM
West South Central	*	*	*	*	*	NM	*	*
Arkansas	NM	NM	NM	NM	NM	NM	NM	NM
Louisiana	NM	NM	NM	NM	NM	NM	NM	NM
Oklahoma	NM	NM	NM	NM	NM	NM	NM	NM
Texas	*	*	*	*	*	NM	*	*
Mountain	17	17	17	17	17	1.6	.1	.1
Arizona	NM	NM	NM	NM	NM	NM	NM	NM
Colorado	NM	NM	NM	NM	NM	NM	NM	NM
Idaho	NM	NM	NM	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	NM	NM	NM	NM
Nevada	NM	NM	NM	NM	NM	NM	NM	NM
New Mexico	NM	NM	NM	NM	NM	NM	NM	NM
Utah	17	17	17	17	17	1.8	.6	.6
Wyoming	NM	NM	NM	NM	NM	NM	NM	NM
Pacific Contiguous	373	638	406	373	406	-7.8	1.5	1.9
California	339	512	392	339	392	-13.5	4.1	3.9
Oregon	NM	NM	NM	NM	NM	NM	NM	NM
Washington	34	15	13	34	13	169.7	.3	.2
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	NM	NM
Alaska	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM
U.S. Total	503	671	535	503	535	-5.9	.3	.2

¹ As of 1986, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1985 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-750, "Monthly Power Plant Report."

U.S. Electric Utility Consumption of Fossil Fuels

*Coal is consumed by more than
300 electric utility plants in
the United States.*

Table 14. U.S. Electric Utility Consumption of Fossil Fuels, 1986 Through January 1996

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total		
1986	829	616,134	88,083	685,086	14,328	216,166	230,494	313	2,602,370
1987	872	647,824	89,088	717,884	15,287	134,811	150,098	348	2,844,051
1988	1,063	631,646	76,260	758,372	18,769	223,327	242,096	409	2,635,613
1989	1,049	689,864	77,335	788,988	26,491	241,660	268,151	517	2,787,012
1990	1,031	694,317	78,204	773,549	14,623	181,231	195,854	619	2,787,332
1991	894	691,275	79,899	772,268	13,729	171,167	184,896	722	2,786,014
1992	988	638,826	80,248	779,880	11,558	135,779	147,335	989	2,785,608
1993	951	732,736	79,821	813,508	12,168	149,267	161,434	1229	2,892,440
1994									
January	82	68,022	7,257	76,362	3,709	20,743	24,452	112	189,983
February	85	68,843	8,514	85,455	1,887	14,697	16,584	86	149,156
March	100	58,685	8,303	68,099	1,014	12,028	13,042	93	185,324
April	86	54,246	5,706	60,040	1,041	11,585	12,626	71	203,834
May	89	66,492	8,513	83,084	1,164	10,348	11,512	59	218,022
June	87	66,162	8,681	73,130	1,871	14,776	16,646	71	318,526
July	89	69,429	8,664	78,489	1,520	14,082	15,592	78	362,444
August	92	66,713	8,877	75,682	1,021	8,992	10,013	45	382,114
September	93	58,873	8,479	68,445	970	7,346	8,316	82	286,856
October	107	68,011	8,330	84,447	811	6,634	7,444	42	283,958
November	90	66,542	8,248	81,577	869	4,432	5,294	59	231,242
December	100	61,084	8,977	80,161	1,048	7,029	8,077	67	207,886
Total	1,123	737,102	79,845	817,270	16,338	124,666	141,004	875	2,987,148
1995 ³									
January	75	64,263	7,103	71,431	1,067	5,965	7,032	64	199,669
February	82	57,870	5,729	63,782	1,316	10,457	11,773	81	168,274
March	83	57,785	6,892	63,598	907	4,278	5,185	52	245,111
April	77	53,889	5,144	68,110	818	4,673	5,491	36	228,889
May	86	57,087	5,602	62,689	1,133	6,121	7,253	69	257,620
June	72	62,422	8,349	69,342	1,195	6,282	7,477	68	297,007
July	67	72,892	7,539	79,698	1,679	10,937	12,616	57	404,759
August	70	76,043	7,699	83,725	2,863	11,446	14,289	60	468,021
September	87	61,831	8,908	69,624	903	6,884	7,787	66	318,096
October	88	59,747	8,482	68,328	922	4,747	5,669	74	239,680
November	83	60,843	8,249	67,196	1,081	4,912	5,993	62	197,826
December	83	66,206	7,276	73,574	1,421	10,384	11,785	62	172,457
Total	879	749,950	78,078	828,007	15,585	86,584	102,169	761	3,196,597
1996 ⁴									
January	87	68,433	7,282	76,002	2,094	11,410	13,504	62	187,635
Total	87	68,433	7,282	76,002	2,094	11,410	13,504	62	187,635
Year to Date									
1996 ⁴	87	68,433	7,282	76,002	2,094	11,410	13,504	62	187,635
1995 ³	75	64,263	7,103	71,431	1,067	5,965	7,032	64	199,669
1994	82	68,022	7,257	76,362	3,709	20,743	24,452	112	189,983

¹ Includes anthracite silt stored off-site.² Includes subbituminous coal.³ Data for 1995 and prior years are final.⁴ As of 1996, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 15. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	January 1998 ¹	December 1995 ²	January 1995 ¹	Year to Date		
				1998 ¹	1995 ²	Difference (percent)
ECAR	18,965	17,446	17,272	18,865	17,272	8.8
ERCOT	8,925	8,730	5,850	8,925	5,850	18.4
MAAC	3,677	3,890	3,390	3,677	3,390	8.5
MAIN	8,054	8,818	8,608	8,054	8,608	7.9
MAPP (U.S.)	7,417	7,187	7,085	7,417	7,085	8.0
NPCC (U.S.)	1,808	1,898	1,488	1,808	1,488	7.9
SERC	14,888	14,419	12,846	14,888	12,846	15.0
SPP	8,101	8,808	8,353	8,101	8,353	9.0
WSCC (U.S.)	8,141	8,051	8,427	8,141	8,427	-13.8
Contiguous U.S.	78,775	73,644	71,401	78,775	71,401	7.5
ASCC	27	30	30	27	30	-10.2
Hawaii	NM	NM	NM	NM	NM	NM
U.S. Total	78,802	73,674	71,431	78,802	71,431	7.5

¹ As of 1998, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Note: Totals may not equal sum of components because of independent rounding. Percent difference is calculated before rounding. Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 16. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	January 1998 ¹	December 1995 ²	January 1995 ¹	Year to Date		
				1998 ¹	1995 ²	Difference (percent)
ECAR	260	308	248	260	248	4.7
ERCOT	66	27	12	66	12	461.8
MAAC	2,119	1,987	597	2,119	597	254.8
MAIN	139	177	60	139	60	133.1
MAPP (U.S.)	87	35	28	87	28	155.8
NPCC (U.S.)	5,827	5,393	2,869	5,827	2,869	98.1
SERC	3,283	2,704	1,813	3,283	1,813	78.9
SPP	345	48	35	345	35	874.2
WSCC (U.S.)	503	83	317	503	317	58.5
Contiguous U.S.	12,388	10,753	5,978	12,388	5,978	107.2
ASCC	247	119	126	247	126	98.3
Hawaii	889	914	808	889	808	-4.3
U.S. Total	13,584	11,785	7,012	13,584	7,012	92.6

¹ As of 1998, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 17. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)**

NERC Region and Hawaii	January 1998 ¹	December 1995 ²	January 1995 ²	Year to Date		
				1998 ¹	1995 ²	Difference (percent)
ECAR	3,772	4,899	2,322	3,772	2,322	92.4
ERCOT	51,989	41,702	48,860	51,989	48,860	6.4
MAAC	5,232	4,554	4,039	5,232	4,039	-13.3
MAIN	1,940	3,319	1,898	1,940	1,898	-12.1
MAPP (U.S.)	747	870	837	747	837	-10.9
NPCC (U.S.)	6,169	12,659	17,195	6,169	17,195	-94.1
SERC	20,039	21,327	19,309	20,039	19,309	3.8
SPP	44,873	48,595	52,043	44,873	52,043	-13.9
WSCC (U.S.)	30,336	31,211	47,313	30,336	47,313	-35.8
Configuous U.S.	164,785	169,929	195,765	164,785	195,765	-15.8
ASCC	2,840	2,629	2,903	2,840	2,903	-2.2
Hawaii	NM	NM	NM	NM	NM	NM
U.S. Total	167,635	172,457	198,669	167,635	198,669	-15.6

¹ As of 1998, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 18. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	January 1996 ¹	December 1995 ²	January 1996 ³	Year to Date		
				1996 ¹	1995 ¹	Difference (percent)
New England	693	623	669	663	669	6.8
Connecticut	81	95	74	81	74	9.8
Maine	NM	NM	NM	NM	NM	NM
Massachusetts	374	387	387	374	367	2.0
New Hampshire	148	141	129	148	129	13.4
Rhode Island	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM
Middle Atlantic	4,663	4,756	4,438	4,663	4,438	5.1
New Jersey	295	311	139	295	139	114.0
New York	780	778	853	780	893	12.6
Pennsylvania	3,587	3,668	3,807	3,587	3,807	-6.0
East North Central	17,412	16,071	15,881	17,412	15,881	10.2
Illinois	2,955	2,583	2,805	2,955	2,805	5.4
Indiana	4,917	4,518	4,535	4,917	4,535	8.4
Michigan	2,820	2,755	2,804	2,820	2,804	0.3
Ohio	4,758	4,277	4,084	4,758	4,084	18.2
Wisconsin	1,961	1,837	1,784	1,961	1,784	11.2
West North Central	11,205	10,801	10,827	11,205	10,827	3.4
Iowa	1,726	1,670	1,635	1,726	1,635	5.6
Kansas	1,832	1,400	1,369	1,832	1,369	33.2
Minnesota	1,740	1,618	1,668	1,740	1,558	11.7
Missouri	2,888	2,888	2,829	2,888	2,828	2.1
Nebraska	835	841	853	835	853	-8.7
North Dakota	2,105	2,117	2,148	2,105	2,148	-1.9
South Dakota	178	168	238	178	238	-25.0
South Atlantic	12,831	12,338	11,893	12,831	11,893	16.7
Delaware	122	120	165	122	165	-28.1
District of Columbia	NM	NM	NM	NM	NM	NM
Florida	2,268	2,128	2,224	2,268	2,224	2.0
Georgia	2,254	2,226	2,208	2,254	2,208	2.1
Maryland	888	1,004	823	888	823	20.1
North Carolina	2,148	2,108	1,562	2,148	1,562	37.8
South Carolina	931	817	845	931	845	10.2
Virginia	880	966	860	880	860	16.1
West Virginia	3,128	2,867	2,807	3,128	2,807	7.6
East South Central	8,883	8,203	7,388	8,883	7,388	17.3
Alabama	2,688	2,871	2,013	2,688	2,013	33.4
Kentucky	3,518	3,088	3,157	3,518	3,157	11.5
Mississippi	348	287	391	348	391	-10.8
Tennessee	2,110	2,186	1,828	2,110	1,828	15.5
West South Central	12,700	12,288	11,890	12,700	11,890	14.6
Arkansas	1,131	1,264	1,175	1,131	1,175	-3.8
Louisiana	1,248	1,087	1,086	1,248	1,086	14.8
Oklahoma	1,807	1,722	1,561	1,807	1,561	16.7
Texas	8,516	8,123	7,268	8,516	7,268	17.2
Mountain	8,209	8,183	8,207	8,209	8,207	-16.8
Arizona	1,181	1,116	1,551	1,181	1,551	-23.3
Colorado	1,526	1,405	1,481	1,526	1,481	4.4
Idaho	NM	NM	NM	NM	NM	NM
Montana	737	818	888	737	888	-24.0
Nevada	458	844	618	458	618	-28.0
New Mexico	888	1,281	1,202	888	1,202	-29.3
Utah	1,188	1,118	1,148	1,188	1,148	3.5
Wyoming	2,181	2,030	2,257	2,181	2,257	-4.3
Pacific Contiguous	488	383	487	488	487	-28.8
California	NM	NM	NM	NM	NM	NM
Oregon	NM	NM	214	NM	214	NM
Washington	488	383	473	488	473	3.6
Pacific Noncontiguous	27	30	30	27	30	-10.2
Alaska	27	30	30	27	30	-10.2
Hawaii	NM	NM	NM	NM	NM	NM
U.S. Total	78,882	73,574	71,431	78,882	71,431	7.5

¹ As of 1996, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all hydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

³ = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: Totals may not equal sum of components because of independent rounding. Percent difference is calculated before rounding. Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-758, "Monthly Power Plant Report."

Table 19. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	January 1988 ¹	December 1986 ²	January 1985 ²	Year to Date		
				1988 ¹	1985 ²	Difference (percent)
New England	2,384	3,008	1,829	2,384	1,829	45.1
Connecticut	532	904	407	532	407	30.8
Maine	289	200	100	289	100	187.0
Massachusetts	1,297	1,836	974	1,297	974	33.1
New Hampshire	247	243	145	247	145	70.3
Rhode Island	NM	19	1	NM	1	NM
Vermont	NM	3	1	NM	1	NM
Middle Atlantic	4,485	3,511	1,463	4,485	1,463	205.2
New Jersey	306	140	73	306	73	320.4
New York	3,247	2,385	1,240	3,247	1,240	161.9
Pennsylvania	913	1,087	151	913	151	508.7
East North Central	917	420	250	917	250	26.8
Illinois	123	168	48	123	48	154.9
Indiana	25	29	31	25	31	-20.4
Michigan	98	134	101	98	101	-2.4
Ohio	81	92	82	81	82	-2.9
Wisconsin	9	5	6	9	6	41.8
West North Central	102	84	44	102	44	130.5
Iowa	12	5	7	12	7	69.0
Kansas	19	14	12	19	12	32.4
Minnesota	18	9	6	18	6	236.1
Missouri	28	9	10	28	10	183.7
Nebraska	NM	2	2	NM	2	NM
North Dakota	28	14	6	28	6	327.5
South Dakota	2	1	1	2	1	25.3
South Atlantic	4,131	3,439	2,169	4,131	2,169	91.2
Delaware	350	245	122	350	122	187.2
District of Columbia	84	51	20	84	20	218.8
Florida	2,947	2,519	1,958	2,947	1,958	71.5
Georgia	94	17	14	94	14	591.6
Maryland	501	480	239	501	239	110.0
North Carolina	89	60	26	89	26	188.3
South Carolina	15	20	11	15	11	45.8
Virginia	148	36	46	148	46	213.2
West Virginia	51	32	27	51	27	87.9
East South Central	378	76	83	378	83	366.1
Alabama	44	15	24	44	24	88.5
Kentucky	34	25	26	34	26	30.8
Mississippi	277	15	3	277	3	8,889.5
Tennessee	23	20	31	23	31	-24.3
West South Central	109	52	30	109	30	265.8
Arkansas	16	9	4	16	4	339.2
Louisiana	19	6	12	19	12	66.8
Oklahoma	3	7	1	3	1	280.7
Texas	70	31	14	70	14	412.4
Mountain	28	31	38	28	38	-28.5
Arizona	6	7	9	6	9	-19.6
Colorado	NM	1	1	NM	1	NM
Idaho	NM	NM	"	NM	"	NM
Montana	3	5	2	3	2	-4.4
Nevada	2	2	10	2	10	-84.1
New Mexico	5	2	2	5	2	104.1
Utah	4	5	6	4	6	-24.7
Wyoming	6	8	8	6	8	-3.6
Pacific Coast	476	88	281	476	281	69.4
California	472	80	279	472	279	69.3
Oregon	1	2	1	1	1	10.5
Washington	2	3	1	2	1	245.9
Pacific Noncontiguous	989	1,823	1,024	989	1,024	-15.9
Alaska	NM	118	128	NM	128	NM
Hawaii	889	914	908	889	908	-4.3
U.S. Total	13,504	11,785	7,812	13,504	7,012	92.8

¹ As of 1988, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1985 are final.

* For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *The January 1986 petroleum coke consumption was 81,510 short tons.

Source: Energy Information Administration, Form EIA-758, "Monthly Power Plant Report."

Table 20. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	January 1988 ¹	December 1986 ¹	January 1985 ¹	Year to Date		
				1988 ¹	1985 ¹	Difference (percent)
New England	2,663	3,866	2,464	2,653	2,464	7.6
Connecticut	28	44	1,518	28	1,518	-98.3
Maine	NM	NM	NM	NM	NM	NM
Massachusetts	952	1,732	908	952	908	5.1
New Hampshire	1	1	17	1	17	NM
Rhode Island	1,674	2,081	NM	1,674	NM	NM
Vermont	1	48	24	1	24	-97.2
Middle Atlantic	8,029	11,240	18,380	8,029	18,380	-97.2
New Jersey	2,171	2,199	2,282	2,171	2,282	-4.9
New York	3,614	8,774	14,721	3,614	14,721	-76.1
Pennsylvania	344	287	1,358	344	1,358	-74.8
East North Central	6,273	7,919	4,163	6,273	4,163	27.0
Illinois	1,286	2,782	1,815	1,286	1,815	-18.7
Indiana	373	671	352	373	352	-32.4
Michigan	2,981	3,540	1,835	2,981	1,835	82.4
Ohio	187	315	89	187	89	180.9
Wisconsin	436	610	285	436	285	53.1
West North Central	2,120	2,017	2,078	2,120	2,078	2.1
Iowa	176	146	114	176	114	54.0
Kansas	1,586	1,090	1,234	1,586	1,234	27.1
Minnesota	229	258	473	229	473	-61.7
Missouri	146	234	167	146	167	-12.3
Nebraska	NM	285	85	NM	85	NM
North Dakota	1	1	1	1	1	NM
South Dakota	1	28	3	1	3	-55.8
South Atlantic	19,947	28,039	18,278	19,947	18,278	9.1
Delaware	2,857	1,984	1,781	2,857	1,781	30.8
District of Columbia	NM	NM	NM	NM	NM	NM
Florida	16,087	17,058	13,603	16,087	13,603	18.3
Georgia	13	17	79	13	79	-83.1
Maryland	109	140	681	109	681	-83.6
North Carolina	38	86	1	38	1	NM
South Carolina	4	12	7	4	7	-38.8
Virginia	889	761	2,131	889	2,131	-53.1
West Virginia	23	23	34	23	34	-3.2
East South Central	4,146	8,703	8,286	4,146	8,286	-60.0
Alabama	92	107	284	92	284	-67.7
Kentucky	188	170	78	188	78	139.9
Mississippi	3,869	6,426	7,935	3,869	7,935	-51.3
Tennessee	NM	NM	NM	NM	NM	NM
West South Central	94,857	88,188	94,882	94,857	94,882	.3
Arkansas	NM	812	308	NM	308	NM
Louisiana	14,883	16,716	20,408	14,883	20,408	-27.2
Oklahoma	9,610	8,251	8,958	9,610	8,958	-3.9
Texas	71,184	81,416	84,713	71,184	84,716	10.0
Mountain	6,265	6,519	6,789	6,265	6,789	-7.7
Arizona	1,028	810	1,128	1,028	1,128	-8.5
Colorado	193	259	330	193	330	-41.5
Idaho	NM	NM	NM	NM	NM	NM
Montana	43	27	11	43	11	278.0
Nevada	3,113	2,886	1,807	3,113	1,807	63.2
New Mexico	1,883	1,842	2,468	1,883	2,468	-23.3
Utah	NM	189	844	NM	844	NM
Wyoming	7	8	15	7	15	-51.6
Pacific Contiguous	23,189	24,441	40,970	23,189	40,970	-43.4
California	23,123	23,944	37,287	23,123	37,287	-37.9
Oregon	NM	455	2,847	NM	2,847	NM
Washington	66	12	866	66	866	-92.4
Pacific Noncontiguous	2,839	2,526	2,903	2,839	2,903	-2.2
Alaska	2,839	2,526	2,903	2,839	2,903	-2.2
Hawaii	NM	NM	NM	NM	NM	NM
U.S. Total	187,635	172,457	198,889	187,635	198,889	-15.8

¹ As of 1986, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1985 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-788, "Monthly Power Plant Report."

Fossil-Fuel Stocks at U.S. Electric Utilities

*Stocks of coal on hand at
electric utility plants.*

Table 21. U.S. Electric Utility Stocks of Coal and Petroleum, 1986 Through January 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total	
1986	7,089	148,685	8,842	164,616	18,289	56,841	75,131	40
1987	6,840	156,870	7,187	170,797	18,759	53,659	72,418	51
1988	6,581	133,434	6,812	146,827	16,699	54,187	70,886	85
1989	6,483	122,987	6,490	135,960	13,824	47,446	61,270	105
1990	6,469	142,850	7,010	156,329	18,471	57,030	75,501	84
1991	6,513	145,387	6,896	158,796	18,357	58,836	77,193	70
1992	6,215	142,156	5,759	154,130	15,714	56,135	71,849	67
1993	6,839	98,680	7,142	112,661	15,674	48,769	64,443	49
1994								
January	5,576	88,043	6,678	99,297	15,127	42,781	57,908	93
February	5,488	85,523	6,720	97,731	15,288	44,784	60,072	73
March	5,420	82,233	7,433	95,086	15,024	45,750	60,774	98
April	5,360	100,161	7,903	113,424	14,937	44,221	59,158	103
May	5,309	107,718	7,518	120,545	15,170	48,104	63,274	78
June	5,275	105,688	7,448	118,391	15,541	44,719	60,260	63
July	5,214	96,502	7,704	109,419	15,323	44,259	59,582	37
August	5,173	95,932	7,879	108,983	15,808	46,420	62,228	25
September	5,133	99,793	7,388	112,314	15,588	47,111	62,697	35
October	5,080	104,432	7,181	116,693	15,930	45,871	61,802	33
November	4,903	110,569	7,856	123,328	16,128	46,475	62,603	51
December	4,879	115,329	6,683	126,891	16,644	46,342	62,986	69
1995 ³								
January	4,849	114,978	6,309	126,136	16,298	45,036	61,334	75
February	4,781	118,668	6,286	129,745	16,018	39,922	55,937	85
March	4,748	124,915	6,115	135,778	15,608	41,032	56,641	128
April	4,711	131,438	6,215	142,364	15,447	38,859	54,306	162
May	4,658	136,845	6,369	147,882	15,574	38,280	53,854	172
June	4,634	132,567	6,184	143,385	15,793	38,910	54,703	144
July	4,605	118,981	5,712	130,311	15,569	37,581	53,151	117
August	4,591	111,183	5,412	121,185	15,454	35,135	50,589	98
September	4,551	113,804	5,073	123,427	16,340	37,397	53,737	80
October	4,514	117,156	5,145	126,814	15,589	37,861	53,450	71
November	4,368	120,042	5,238	129,648	15,466	38,916	54,382	42
December	4,325	116,748	5,321	126,394	15,392	38,102	53,494	65
1995 ⁴								
January	4,243	108,151	5,334	117,728	14,876	34,383	49,259	61

¹ Anthracite includes anthracite stock stored off-site.² Bituminous coal includes subbituminous coal.³ Data for 1995 and prior years are final.⁴ As of 1996, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 22. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	January 1996 ¹	December 1995 ¹	January 1995 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	28,093	31,152	33,794	-10.1	-17.1
ERCOT	7,177	7,004	8,437	2.5	11.5
MAAC	8,386	8,192	10,712	-8.8	-21.7
MAIN	9,832	10,239	9,250	-5.9	4.1
MAPP (U.S.)	10,408	11,367	11,872	-8.5	-10.8
NPCC (U.S.)	1,734	2,128	2,285	-18.6	-24.1
SERC	17,747	18,449	23,221	-8.9	-23.6
SPP	18,276	20,058	14,566	-8.8	25.3
WSCC (U.S.)	16,367	15,717	14,178	4.1	16.4
Contiguous U.S.	117,727	128,304	128,135	-8.9	-8.7
ASCC	1	?	1	-25.0	-43.1
Hawaii	NM	NM	NM	NM	NM
U.S. Total	117,728	128,304	128,136	-8.9	-8.7

¹ As of 1996, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 23. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	January 1996 ¹	December 1995 ¹	January 1995 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	1,455	1,700	1,793	-14.4	-18.9
ERCOT	4,545	4,944	4,961	-6.2	-8.4
MAAC	6,423	8,529	7,836	+1.6	-18.0
MAIN	1,238	1,328	1,362	-8.7	-9.1
MAPP (U.S.)	623	807	749	2.7	-18.8
NPCC (U.S.)	11,594	9,792	13,253	18.4	-12.8
SERC	9,317	9,832	12,830	-5.2	-26.2
SPP	3,723	4,150	4,376	-10.3	-14.8
WSCC (U.S.)	9,433	10,895	13,313	-13.4	-29.1
Contiguous U.S.	48,351	49,875	60,252	-2.7	-19.8
ASCC	207	212	211	-2.4	+1.7
Hawaii	700	808	861	13.2	-18.6
U.S. Total	48,259	50,495	61,334	-2.4	-19.7

¹ As of 1996, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 24. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	January 1986 ¹	December 1985 ²	January 1986 ¹	Monthly Difference (percent)	Yearly Difference (percent)
New England	744	908	1,038	-12.1	-28.3
Connecticut	139	184	183	-15.5	-24.3
Maine	NM	NM	NM	NM	NM
Massachusetts	354	425	515	-18.7	-31.2
New Hampshire	251	319	340	-21.3	-28.1
Rhode Island	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM
Middle Atlantic	18,278	11,084	12,187	-7.1	-15.7
New Jersey	685	804	718	-14.9	-4.3
New York	821	1,015	863	-19.1	-14.7
Pennsylvania	8,772	8,244	10,509	-5.1	-16.3
East North Central	27,837	30,886	31,840	-8.4	-12.7
Illinois	5,007	5,331	4,405	-8.1	13.7
Indiana	7,632	8,435	10,379	-8.5	-26.5
Michigan	8,797	7,709	8,278	-12.2	7.8
Ohio	5,017	5,881	7,598	-11.4	-33.8
Wisconsin	3,214	3,371	2,883	-4.6	7.4
West North Central	18,854	17,732	18,789	-8.1	-7.8
Iowa	3,517	3,923	3,485	-10.4	.8
Kansas	3,908	3,650	2,848	-1.1	44.0
Minnesota	1,518	1,886	2,542	-20.0	-40.3
Missouri	4,385	4,841	4,088	-8.5	7.3
Nebraska	1,498	1,409	1,452	6.2	3.0
North Dakota	1,778	1,858	2,348	-4.2	-24.2
South Dakota	150	153	228	-2.0	-34.3
South Atlantic	18,888	18,851	22,754	-10.0	-25.4
Delaware	314	383	435	-13.5	-27.8
District of Columbia	NM	NM	NM	NM	NM
Florida	2,882	3,204	3,786	-10.1	-23.8
Georgia	3,717	3,857	4,722	1.6	-21.3
Maryland	937	1,038	1,324	-22.2	-39.0
North Carolina	2,180	2,718	4,183	-20.4	-48.5
South Carolina	1,720	2,033	2,285	-15.4	-24.7
Virginia	1,923	1,999	1,823	-8.9	-43.8
West Virginia	4,342	4,744	4,186	-6.5	3.7
East South Central	8,177	10,148	10,440	-9.8	-12.1
Alabama	2,827	3,282	3,886	-10.8	-24.3
Kentucky	4,088	4,472	4,841	-9.0	-12.3
Mississippi	887	724	783	-7.8	-12.7
Tennessee	1,513	1,670	1,170	-8.4	28.4
West South Central	18,770	28,195	18,080	-7.1	16.8
Arkansas	2,473	2,790	1,734	-11.4	42.8
Louisiana	2,323	2,858	1,982	-12.6	18.4
Oklahoma	3,313	4,118	2,471	-19.6	34.0
Texas	10,662	10,828	9,893	.3	7.8
Mountain	18,388	14,682	14,581	6.6	5.8
Arizona	3,057	2,888	3,158	2.0	-3.1
Colorado	3,889	3,822	3,132	1.8	17.0
Idaho	NM	NM	NM	NM	NM
Montana	520	511	518	1.8	.4
Nevada	1,345	1,356	1,050	-8	28.0
New Mexico	882	887	1,385	1.6	-28.1
Utah	1,057	2,250	2,725	-53.0	-81.2
Wyoming	4,710	2,857	2,584	84.8	83.7
Pacific Contiguous	2,142	2,348	876	-8.5	210.7
California	NM	NM	NM	NM	NM
Oregon	399	388	179	-	122.3
Washington	1,743	1,941	497	-10.2	250.8
Pacific Noncontiguous	1	1	1	-25.0	-43.1
Alaska	1	1	1	-25.0	-43.1
Hawaii	NM	NM	NM	NM	NM
U.S. Total	117,728	128,904	128,138	-8.8	-8.7

¹ As of 1986, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all hydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1985 are final.

³ For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-758, "Monthly Power Plant Report."

Table 25. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	January 1996 ¹	December 1995 ²	January 1996 ³	Monthly Difference (percent)	Yearly Difference (percent)
New England	4,186	3,757	4,695	9.3	-13.5
Connecticut	1,201	1,153	1,721	4.2	-30.2
Maine	347	323	341	-23.8	-27.7
Massachusetts	2,267	1,712	2,221	32.4	2.1
New Hampshire	357	513	370	-30.4	-3.7
Rhode Island	NM	24	4	NM	NM
Vermont	35	33	38	5.4	-8.9
Middle Atlantic	11,589	9,958	13,352	15.6	-13.7
New Jersey	1,624	2,082	2,171	-12.4	-18.0
New York	7,462	6,031	9,553	23.7	-12.8
Pennsylvania	2,234	1,832	2,628	20.6	-15.0
East North Central	2,283	2,617	2,756	-12.8	-17.1
Illinois	1,015	1,108	1,153	-9.4	-12.0
Indiana	121	123	148	-2.0	-18.3
Michigan	589	786	831	-27.6	-31.5
Ohio	382	379	394	-4.6	-6.2
Wisconsin	216	220	229	-1.8	-5.4
West North Central	1,454	1,406	1,699	3.6	-8.4
Iowa	160	165	180	-3.0	-11.2
Kansas	604	542	675	11.4	5.0
Minnesota	121	110	130	9.4	-8.9
Missouri	321	334	374	-3.7	-14.2
Nebraska	131	136	218	-3.6	-40.1
North Dakota	33	41	21	-21.5	65.0
South Dakota	85	76	88	11.3	-5.4
South Atlantic	11,126	11,817	14,942	-5.8	-35.5
Delaware	383	437	789	-12.5	-61.6
District of Columbia	114	119	88	-3.8	14.6
Florida	3,955	5,318	5,021	-5.8	-25.9
Georgia	439	515	581	-14.8	-20.3
Maryland	1,953	2,119	2,285	-7.7	-13.7
North Carolina	389	389	294	-2.5	37.1
South Carolina	397	311	343	-1.2	-10.4
Virginia	1,454	1,454	2,420	*	-39.8
West Virginia	130	145	188	-10.2	-23.0
East South Central	1,829	1,955	2,051	-18.7	-20.3
Alabama	206	236	178	-12.7	15.5
Kentucky	211	214	173	-1.2	21.8
Mississippi	755	1,026	1,024	-26.4	-26.3
Tennessee	457	480	682	-4.7	-33.0
West South Central	1,602	7,307	7,575	-6.8	-10.2
Arkansas	225	236	273	-4.8	-17.7
Louisiana	1,278	1,340	1,376	-4.6	-7.0
Oklahoma	500	589	688	-1.7	-17.8
Texas	4,799	5,222	5,318	-6.1	-8.8
Mountain	1,148	1,126	1,276	2.1	-8.8
Arizona	458	448	486	1.9	-6.1
Colorado	168	168	179	-1.1	-6.0
Idaho	*	*	*	NM	NM
Montana	14	12	18	13.8	-24.3
Nevada	381	380	388	.3	-4.8
New Mexico	77	76	110	.7	-29.9
Utah	28	20	37	44.6	-23.1
Wyoming	23	21	45	15.3	-45.5
Pacific Contiguous	8,239	9,726	12,023	-15.3	-31.5
California	7,675	8,157	11,450	-16.2	-33.0
Oregon	229	230	236	-6	.2
Washington	338	338	344	-1.7	-2.5
Pacific Noncontiguous	700	820	1,072	-14.6	-34.7
Alaska	NM	212	211	NM	NM
Hawaii	700	608	861	15.2	-18.7
U.S. Total	48,359	50,485	61,334	-2.4	-19.7

¹ As of 1995, values shown represent preliminary estimates based on a cutoff model sample of generating plants with a nameplate capacity of 25 megawatts or more (this includes all nonhydroelectric plants that use renewable fuel sources and all nuclear plants). See the Technical Notes for a detailed description of the estimation procedure.

² Data for 1995 are final.

³ = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance. Information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke. *The January 1996 petroleum coke stocks were 60,714 short tons. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-758, "Monthly Power Plant Report."

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

*Fuel is received for distribution
to electric utilities.*

**Table 26. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels,
1985 Through December 1995**

Period	Coal ¹		Petroleum				Gas		All Fossil Fuels ¹
	Receipts (thousand short tons)	Cost (cents/ 10 ⁶ Btu)	Heavy Oil ²		Total		Receipts (thousand Mcf)	Cost (cents/ 10 ⁶ Btu)	Cost (cents/ 10 ⁶ Btu)
			Receipts (thousand barrels)	Cost (cents/ 10 ⁶ Btu)	Receipts (thousand barrels)	Cost (cents/ 10 ⁶ Btu)			
1985	688,743	164.8	160,410	424.4	164,947	431.7	2,308,921	344.4	208.4
1986	688,964	157.8	220,565	240.1	226,522	243.7	2,387,822	235.1	175.6
1987	731,399	160.8	187,300	297.8	184,579	301.1	2,808,191	224.0	170.8
1988	727,775	146.8	230,234	248.5	228,924	243.9	2,382,721	228.3	184.3
1989	750,217	144.5	237,888	284.0	246,422	289.3	2,472,508	235.6	187.5
1990	786,627	146.6	202,281	331.9	209,358	336.4	2,480,979	232.1	188.8
1991	768,923	144.7	183,108	246.6	189,626	264.8	2,610,819	216.3	180.3
1992	775,993	141.2	136,537	247.5	144,388	255.1	2,837,878	232.8	159.8
1993									
January	65,219	138.5	9,437	248.7	9,027	269.1	159,320	267.3	156.2
February	59,225	139.3	7,002	254.1	7,421	283.8	153,537	250.7	155.8
March	83,967	137.8	8,548	248.8	8,022	268.8	185,878	258.7	158.4
April	83,814	139.3	10,074	280.0	10,634	286.5	169,638	268.9	159.9
May	82,688	140.0	10,378	282.7	10,803	289.3	163,917	268.3	161.7
June	83,702	139.0	10,638	245.8	11,149	254.2	244,015	243.2	158.9
July	89,863	138.0	15,424	237.3	16,048	243.3	213,392	240.8	164.6
August	85,943	137.4	15,099	227.0	15,824	232.2	240,506	252.6	163.1
September	85,357	138.6	15,324	228.1	15,786	231.0	280,296	263.6	162.8
October	87,123	140.6	13,886	231.0	14,005	236.6	228,238	241.7	169.1
November	85,938	136.4	10,868	218.0	11,420	227.3	201,903	254.0	158.9
December	86,552	136.2	18,331	188.8	17,085	205.5	165,885	272.4	154.9
Total	789,152	138.5	141,719	238.2	147,802	243.3	2,574,523	256.4	159.5
1994									
January	82,811	136.9	19,700	228.6	17,781	238.0	180,381	281.5	156.7
February	84,408	136.8	19,554	260.2	17,543	274.4	142,793	273.5	159.0
March	72,660	135.9	12,796	221.8	13,319	227.7	179,910	281.6	163.1
April	67,350	138.1	8,804	213.1	10,400	220.9	188,349	238.2	163.6
May	71,130	138.3	13,281	234.6	13,892	231.3	211,907	240.6	155.2
June	70,068	137.4	13,481	237.3	14,333	246.1	302,900	219.2	158.4
July	87,619	135.3	14,215	263.2	14,771	287.9	347,884	221.6	168.8
August	75,308	135.4	11,135	258.9	11,582	282.1	380,874	210.3	153.8
September	69,922	125.8	8,495	232.5	8,969	240.2	282,747	193.7	148.8
October	68,323	134.8	4,689	239.6	5,187	253.9	232,845	181.6	145.8
November	68,848	133.3	8,313	245.2	8,852	255.9	221,118	208.8	148.3
December	72,354	129.7	7,630	258.1	8,339	288.8	200,126	219.9	142.9
Total	831,920	135.5	135,164	240.9	142,940	248.8	2,883,904	223.0	152.8
1995									
January	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
February	85,789	133.4	6,150	258.2	6,538	283.1	183,588	187.0	143.8
March	88,027	133.8	5,040	258.0	5,451	287.6	233,408	189.0	144.3
April	68,167	123.7	2,849	286.2	3,222	280.4	222,405	194.5	144.1
May	68,501	133.7	8,864	278.2	6,212	286.0	247,211	201.9	147.3
June	64,483	133.3	8,478	274.8	9,083	282.4	281,754	202.6	150.3
July	87,734	130.3	8,387	251.3	8,838	257.7	378,184	185.6	146.0
August	73,242	130.8	9,284	237.0	10,022	247.8	424,323	176.1	145.0
September	70,828	131.8	9,038	234.7	9,432	241.3	302,788	189.2	145.1
October	70,140	129.6	5,553	242.5	6,060	253.8	228,603	204.1	142.8
November	70,196	130.2	4,773	250.5	5,421	289.0	189,642	218.9	143.3
December	70,272	127.7	7,258	285.9	7,905	305.7	165,784	255.3	146.0
Total	828,454	131.8	78,216	268.8	84,286	288.1	3,024,056	198.2	145.3
Year-to-Date									
1995 ⁴	828,454	131.8	78,216	268.8	84,286	288.1	3,024,056	198.2	145.3
1994 ⁴	831,920	135.5	135,164	240.9	142,940	248.8	2,883,904	223.0	152.8
1993	789,152	138.5	141,719	238.2	147,802	243.3	2,574,523	256.0	159.5

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

³ Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

⁴ Data for 1995 are preliminary. Data for 1994 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1983-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. *Prior to January 1993, data are for plants with a capacity of 25 or more megawatts and include peaking units. *Mcf=thousand cubic feet. *Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Table 27. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	December 1995 ¹	November 1995 ¹	December 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	16,638	16,580	17,480	182,136	189,781	-3.5
ERCOT	6,791	6,309	6,369	76,203	75,667	.7
MAAC	3,370	3,201	3,375	40,162	40,333	-.4
MAIN	6,089	5,643	5,793	68,439	66,550	4.4
MAPP (U.S.)	8,113	5,577	6,841	71,487	71,270	.3
NPCC (U.S.)	1,148	1,028	1,117	13,847	14,488	-5.8
SERC	13,498	14,570	13,308	160,203	159,918	.2
SPP	8,227	7,970	7,520	86,572	88,703	8.9
WSCC (U.S.)	6,410	9,308	10,559	107,828	119,193	-7.4
Contiguous U.S.	70,272	70,198	72,354	826,454	831,929	-.7
ASCC	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM
U.S. Total	70,272	70,198	72,354	826,454	831,929	-.7

¹ Data for 1995 are preliminary. Data for 1994 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 28. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii
(Cents/Million Btu)

NERC Region and Hawaii	December 1995 ¹	November 1995 ¹	December 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	126.4	130.7	132.9	131.9	136.8	-3.4
ERCOT	118.6	121.4	123.0	123.1	126.7	-2.0
MAAC	143.8	142.1	145.2	141.5	147.7	-4.2
MAIN	133.8	138.4	138.8	140.6	143.0	-1.7
MAPP (U.S.)	86.6	81.4	84.9	84.0	83.8	.2
NPCC (U.S.)	154.7	149.6	153.7	153.3	154.1	-.5
SERC	146.4	148.4	153.5	150.9	157.5	-4.2
SPP	123.0	124.8	125.6	126.0	129.0	-2.4
WSCC (U.S.)	106.8	108.6	100.5	111.8	112.9	-1.0
Contiguous U.S.	127.7	130.2	129.7	131.6	135.5	-2.9
ASCC	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM
U.S. Average	127.7	130.2	129.7	131.6	135.5	-2.9

¹ Data for 1995 are preliminary. Data for 1994 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Includes lignite, bituminous coal, subbituminous coal, and anthracite. *Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 29. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	December 1985 ¹	November 1985 ¹	December 1984 ¹	Year to Date		
				1985 ¹	1984 ¹	Difference (percent)
ECAR	378	372	221	2,741	3,298	-16.8
ERCOT	11	33	2	178	119	47.9
MAAC	1,217	779	1,110	9,108	26,487	-65.6
MAIN	300	274	234	1,455	2,797	-47.8
MAPP (U.S.)	18	43	19	225	273	-17.4
NPCC (U.S.)	4,340	1,257	2,586	30,246	43,905	-31.1
SERC	1,113	2,140	3,224	32,891	55,851	-41.1
SPP	22	95	81	379	2,292	-83.5
WSCC (U.S.)	27	60	79	420	953	-55.8
Contiguous U.S.	7,427	4,915	7,575	77,841	135,844	-42.8
ASCC	NM	NM	NM	NM	NM	NM
Hawaii	479	606	761	9,654	7,090	+3.2
U.S. Total	7,906	5,421	8,338	94,295	142,940	-44.0

¹ Data for 1985 are preliminary. Data for 1984 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 30. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents/Million Btu)

NERC Region and Hawaii	December 1985 ¹	November 1985 ¹	December 1984 ¹	Year to Date		
				1985 ¹	1984 ¹	Difference (percent)
ECAR	348.9	361.1	353.1	350.9	354.6	-1.0
ERCOT	412.7	369.4	357.8	375.9	299.2	39.7
MAAC	323.5	266.6	281.2	277.4	255.5	4.4
MAIN	282.0	293.6	303.1	307.0	296.7	6.3
MAPP (U.S.)	422.3	422.4	369.4	415.1	403.0	3.0
NPCC (U.S.)	303.3	294.2	272.2	281.4	251.9	3.8
SERC	278.4	239.0	245.5	252.9	228.3	10.8
SPP	394.9	319.7	355.3	343.1	196.6	74.4
WSCC (U.S.)	502.1	553.2	376.8	469.4	315.0	49.0
Contiguous U.S.	305.6	285.9	287.5	285.6	247.7	7.2
ASCC	NM	NM	NM	NM	NM	NM
Hawaii	308.8	298.6	280.0	299.0	271.2	9.9
U.S. Average	305.7	289.9	288.6	289.1	248.6	7.7

¹ Data for 1985 are preliminary. Data for 1984 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Monetary values are expressed in monetary units.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 31. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)**

NERC Region and Hawaii	December 1995 ¹	November 1995 ¹	December 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	3,642	3,370	2,214	39,675	25,718	50.4
ERCOT	40,521	38,115	42,223	793,759	811,703	-2.2
MAAC	4,322	5,775	5,124	89,673	73,861	34.8
MAIN	3,398	3,837	3,449	43,685	37,292	23.0
MAPP (U.S.)	547	585	620	9,582	7,593	26.9
NPOC (U.S.)	13,685	22,849	17,438	331,483	226,464	46.4
SERC	17,759	26,931	17,847	349,632	208,050	67.8
SPP	48,609	48,587	52,898	832,348	738,696	12.7
WSCC (U.S.)	31,824	38,548	57,248	512,222	720,448	-28.9
Contiguous U.S.	154,484	188,377	198,982	3,612,219	2,849,815	5.7
ASCC	1,310	1,285	1,174	11,837	13,989	-15.4
Hawaii	NM	NM	NM	NM	NM	NM
U.S. Total	185,794	199,662	209,128	3,824,859	2,882,904	5.8

¹ Data for 1995 are preliminary. Data for 1994 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 32. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents/Million Btu)**

NERC Region and Hawaii	December 1995 ¹	November 1995 ¹	December 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	259.2	238.1	256.7	225.5	287.8	-15.7
ERCOT	246.5	210.5	217.7	192.7	218.9	-12.0
MAAC	327.7	256.7	222.2	212.5	222.3	-4.2
MAIN	248.4	202.8	181.8	171.8	203.5	-15.6
MAPP (U.S.)	221.8	213.5	228.2	188.9	233.5	-14.9
NPOC (U.S.)	284.7	241.7	227.7	204.7	222.0	-8.1
SERC	303.4	238.7	230.0	221.8	218.5	1.4
SPP	249.5	209.5	192.1	188.7	216.2	-13.7
WSCC (U.S.)	232.2	214.9	220.0	208.4	239.9	-13.1
Contiguous U.S.	259.7	218.9	214.3	188.7	223.7	-11.2
ASCC	82.7	82.2	70.7	83.1	72.8	14.5
Hawaii	NM	NM	NM	NM	NM	NM
U.S. Average	256.3	218.9	213.3	189.2	223.0	-11.1

¹ Data for 1995 are preliminary. Data for 1994 are final.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 33. Electric Utility Receipts of Coal by Type, Census Division, and State,
December 1995**

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	NM	NM	580	14,384	NM	NM	NM	NM	680	14,984
Connecticut	NM	NM	82	2,138	NM	NM	NM	NM	82	2,139
Maine	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	NM	NM	377	9,474	NM	NM	NM	NM	377	9,474
New Hampshire	NM	NM	101	2,651	NM	NM	NM	NM	101	2,651
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	33	469	3,882	100,214	NM	NM	NM	NM	4,015	100,692
New Jersey	NM	NM	212	5,848	NM	NM	NM	NM	212	5,848
New York	NM	NM	888	18,320	NM	NM	NM	NM	888	18,320
Pennsylvania	33	469	3,184	78,246	NM	NM	NM	NM	3,217	78,714
East North Central	NM	NM	9,401	224,328	6,688	115,938	NM	NM	16,089	337,266
Illinois	NM	NM	1,364	30,123	1,523	27,080	NM	NM	2,887	57,219
Indiana	NM	NM	2,534	66,880	1,588	28,805	NM	NM	4,092	83,684
Michigan	NM	NM	1,118	28,048	1,735	31,815	NM	NM	2,853	59,863
Ohio	NM	NM	4,069	88,117	NM	NM	NM	NM	4,069	88,117
Wisconsin	NM	NM	319	8,080	1,752	30,122	NM	NM	2,070	33,202
West North Central	NM	NM	845	14,595	7,434	128,413	2,053	27,001	10,132	189,919
Iowa	NM	NM	30	870	1,287	21,488	NM	NM	1,287	22,187
Kansas	NM	NM	189	4,141	1,463	24,903	NM	NM	1,649	29,744
Minnesota	NM	NM	11	250	1,843	29,219	NM	NM	1,854	28,489
Missouri	NM	NM	408	8,185	2,134	37,080	NM	NM	2,542	48,278
Nebraska	NM	NM	11	250	794	13,855	NM	NM	805	13,605
North Dakota	NM	NM	NM	NM	NM	NM	2,053	27,001	2,053	27,001
South Dakota	NM	NM	NM	NM	133	2,359	NM	NM	133	2,359
South Atlantic	NM	NM	10,838	272,894	583	8,791	NM	NM	11,420	281,685
Delaware	NM	NM	141	3,854	NM	NM	NM	NM	141	3,854
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	NM	NM	2,065	50,801	NM	NM	NM	NM	2,065	50,801
Georgia	NM	NM	1,881	41,744	683	8,761	NM	NM	2,444	51,485
Maryland	NM	NM	957	24,772	NM	NM	NM	NM	957	24,772
North Carolina	NM	NM	1,887	48,898	NM	NM	NM	NM	1,887	48,898
South Carolina	NM	NM	824	21,177	NM	NM	NM	NM	824	21,177
Virginia	NM	NM	817	15,883	NM	NM	NM	NM	817	15,883
West Virginia	NM	NM	2,724	67,558	NM	NM	NM	NM	2,724	67,558
East South Central	NM	NM	7,708	183,371	228	4,932	NM	NM	7,934	187,303
Alabama	NM	NM	2,088	50,580	127	2,228	NM	NM	2,182	52,756
Kentucky	NM	NM	3,350	77,308	NM	NM	NM	NM	3,350	77,308
Mississippi	NM	NM	145	3,585	101	1,908	NM	NM	246	6,501
Tennessee	NM	NM	2,145	51,937	NM	NM	NM	NM	2,145	51,937
West South Central	NM	NM	85	2,023	6,831	117,824	4,887	82,088	11,804	181,733
Arkansas	NM	NM	NM	NM	1,308	22,762	NM	NM	1,308	22,762
Louisiana	NM	NM	NM	NM	877	11,001	297	3,967	974	15,588
Oklahoma	NM	NM	22	555	1,523	26,020	NM	NM	1,545	28,575
Texas	NM	NM	85	1,987	3,322	87,262	4,690	68,089	7,977	118,818
Mountain	NM	NM	2,878	68,139	4,817	87,604	19	243	7,814	153,879
Arizona	NM	NM	510	11,221	384	7,532	NM	NM	894	18,753
Colorado	NM	NM	460	10,005	855	15,814	NM	NM	1,314	25,818
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	549	9,457	19	243	568	9,701
Nevada	NM	NM	722	18,057	45	883	NM	NM	787	18,920
New Mexico	NM	NM	NM	NM	1,243	22,532	NM	NM	1,243	22,532
Utah	NM	NM	1,060	24,491	NM	NM	NM	NM	1,060	24,491
Wyoming	NM	NM	223	4,359	1,842	31,305	NM	NM	2,065	35,864
Pacific Contiguous	NM	NM	NM	NM	499	8,284	NM	NM	499	8,284
California	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	NM	NM	NM	NM	49	881	NM	NM	49	881
Washington	NM	NM	NM	NM	450	7,404	NM	NM	450	7,404
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alaska	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
U.S. Total	33	468	38,242	879,830	27,038	479,728	6,959	89,320	70,272	1,425,454

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 34. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	December 1985 Receipts		December 1984 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu)	
					1985	1984	1985	1984
New England	680	14,284	488	12,050	154,028	161,075	146.7	148.0
Connecticut	92	2,139	68	1,770	22,051	22,600	168.1	177.4
Maine	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	377	9,474	321	8,198	97,984	105,758	167.9	167.8
New Hampshire	101	2,651	79	2,094	36,882	32,717	168.9	152.2
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	4,015	100,862	4,009	100,119	1,201,514	1,230,817	138.8	145.2
New Jersey	212	5,448	208	5,504	57,372	58,440	177.6	181.7
New York	589	15,320	649	16,814	197,726	213,857	141.2	145.2
Pennsylvania	3,217	79,714	3,148	77,802	946,413	980,421	136.0	143.1
East North Central	16,967	337,268	16,638	388,967	3,923,098	4,049,910	138.8	141.0
Illinois	2,687	57,219	2,805	58,844	676,086	670,628	163.4	160.8
Indiana	4,080	83,864	4,582	95,859	1,027,098	1,128,040	125.2	127.2
Michigan	2,853	59,863	3,260	70,538	661,169	656,886	144.8	150.8
Ohio	4,068	88,117	4,285	103,271	1,158,040	1,188,818	142.0	143.9
Wisconsin	2,070	38,202	1,706	32,454	400,798	375,739	113.5	120.9
West North Central	14,132	189,819	14,721	178,573	1,983,553	1,837,679	95.7	88.8
Iowa	1,297	22,167	1,522	25,435	314,082	298,710	89.7	89.0
Kansas	1,648	28,744	1,487	25,909	310,983	307,458	102.1	102.5
Minnesota	1,654	29,489	1,813	31,718	297,708	213,488	114.0	113.9
Missouri	2,542	48,275	2,506	46,872	568,053	628,652	98.4	110.1
Nebraska	905	13,905	956	16,789	172,952	152,458	74.6	76.5
North Dakota	2,053	27,001	2,180	26,713	283,581	308,087	73.5	70.4
South Dakota	193	2,359	253	2,038	28,172	28,031	102.8	108.3
South Atlantic	11,459	281,846	11,211	276,464	3,376,288	3,421,440	155.2	169.9
Delaware	141	3,654	205	5,323	45,020	59,181	181.5	162.0
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM
Florida	2,055	50,901	2,094	51,126	584,804	613,246	179.6	177.6
Georgia	2,244	51,485	2,155	50,312	559,592	577,289	166.8	168.1
Maryland	967	24,772	775	19,844	256,748	246,823	150.4	155.3
North Carolina	1,887	46,899	1,838	40,770	483,267	529,683	162.6	166.2
South Carolina	824	21,177	1,000	25,309	251,143	285,763	151.2	158.0
Virginia	817	15,693	838	16,289	218,787	236,808	144.8	145.0
West Virginia	2,724	67,339	2,707	67,281	755,066	772,467	127.3	139.2
East South Central	7,934	187,503	7,866	184,888	2,265,587	2,123,383	127.4	136.2
Alabama	2,182	52,756	2,202	52,007	887,324	556,817	158.0	167.2
Kentucky	3,360	77,309	3,315	76,894	881,713	848,168	110.8	118.2
Mississippi	248	5,501	410	6,815	85,846	97,280	153.3	157.1
Tennessee	2,145	51,937	1,928	47,281	550,882	521,299	115.2	121.0
West South Central	11,884	181,733	10,886	168,730	2,114,719	2,029,384	133.6	134.8
Arkansas	1,309	22,752	1,022	17,891	244,660	206,300	181.1	160.3
Louisiana	974	15,585	837	15,181	217,039	218,176	155.0	153.9
Oklahoma	1,645	28,576	1,363	23,419	337,359	264,769	98.4	102.0
Texas	7,977	118,918	7,586	110,439	1,315,661	1,310,647	133.7	138.0
Mountain	7,911	153,979	9,883	192,334	1,371,116	2,103,253	110.4	111.8
Arizona	884	18,753	1,459	30,443	323,680	378,690	140.0	137.4
Colorado	1,314	25,619	1,349	27,154	325,813	323,082	104.8	105.8
Idaho	NM	NM	NM	NM	NM	NM	NM	NM
Montana	568	9,701	1,013	17,175	158,681	175,272	87.3	69.3
Nevada	767	18,920	712	18,817	169,587	172,229	129.3	143.3
New Mexico	1,243	22,532	1,534	27,881	285,032	278,893	141.7	140.8
Utah	1,060	24,491	1,181	27,228	312,392	327,686	106.4	113.6
Wyoming	2,065	35,984	2,615	45,687	418,620	449,231	81.5	80.3
Pacific Contiguous	498	8,264	677	11,427	108,102	143,414	136.2	128.4
California	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	49	881	165	2,899	21,317	39,735	105.8	107.3
Washington	450	7,404	511	8,429	97,786	103,679	143.6	138.5
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	NM	NM
Alaska	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM
U.S. Total	70,272	1,435,454	72,354	1,462,812	18,939,654	17,200,731	134.8	135.5

1 Monetary values are expressed in nominal terms.
 NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.
 Notes: *Data for 1985 are preliminary. Data for 1984 are final. *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.
 Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 35. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, December 1995

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)
New England	281	167.5	43.43	278	166.1	41.53	236	163.0	40.30	334	168.3	43.87
Connecticut	82	190.4	48.66	NM	NM	NM	NM	NM	NM	82	190.4	48.66
Maine	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	113	159.8	40.81	284	168.8	41.87	212	163.8	40.38	168	185.8	42.59
New Hampshire	86	155.7	41.18	13	152.0	38.02	15	152.0	38.02	86	155.7	41.18
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	3,047	142.6	36.19	888	114.4	28.28	1,189	126.3	30.61	2,828	140.5	35.73
New Jersey	188	178.5	47.73	24	174.8	45.45	70	172.7	44.31	142	180.7	48.94
New York	511	145.5	38.12	76	129.8	33.22	23	142.8	34.68	563	143.5	37.61
Pennsylvania	2,348	138.8	34.73	889	113.5	27.38	1,098	122.8	28.84	2,121	136.8	34.35
East North Central	12,088	142.3	30.15	3,559	111.7	23.35	11,500	131.8	26.46	4,467	141.1	33.66
Illinois	2,507	156.1	30.80	378	130.1	28.22	1,844	165.4	30.88	842	134.3	28.63
Indiana	3,165	128.0	28.92	824	107.4	22.98	3,108	114.8	22.92	983	145.7	33.57
Michigan	1,826	154.5	33.83	1,027	118.3	22.89	2,442	140.4	28.38	411	152.5	38.84
Ohio	3,304	146.4	33.37	784	105.3	25.22	2,235	138.4	32.80	1,833	139.1	34.18
Wisconsin	1,204	110.8	18.82	886	108.8	20.62	1,772	100.7	17.40	298	142.2	36.25
West North Central	7,886	81.8	15.30	2,527	78.0	12.87	5,681	85.3	14.08	471	122.8	27.80
Iowa	889	89.3	15.40	601	77.5	13.12	1,297	82.6	14.01	30	127.3	28.80
Kansas	1,127	103.3	18.34	521	68.5	11.75	1,493	97.9	14.89	158	123.8	27.96
Minnesota	1,500	89.1	17.65	154	90.7	16.17	1,843	97.6	17.38	11	180.3	42.47
Missouri	1,889	99.3	18.54	654	78.0	13.48	2,278	88.7	15.88	284	118.8	26.81
Nebraska	408	73.4	12.85	397	68.8	11.35	794	68.4	11.83	11	110.1	24.59
North Dakota	2,053	73.8	8.70	NM	NM	NM	2,053	73.8	8.70	NM	NM	NM
South Dakota	133	93.8	18.85	NM	NM	NM	133	93.8	18.85	NM	NM	NM
South Atlantic	7,682	158.1	39.59	3,788	136.0	32.32	4,832	154.5	36.88	8,818	148.7	37.42
Delaware	128	165.4	42.88	15	148.3	39.28	62	169.9	43.58	75	168.7	41.95
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	1,418	183.7	45.09	638	148.2	36.21	800	170.1	40.83	1,255	173.1	43.43
Georgia	1,229	172.8	43.18	1,019	151.7	31.88	1,424	155.6	33.88	821	177.3	44.28
Maryland	895	150.8	38.65	382	180.8	39.32	389	149.0	38.02	568	151.9	39.72
North Carolina	1,212	184.8	40.85	675	140.1	34.87	840	180.6	39.86	1,047	151.9	37.71
South Carolina	583	152.2	39.42	240	129.5	35.29	124	155.8	40.03	689	147.3	37.89
Virginia	484	146.8	37.42	133	146.2	36.67	186	145.4	37.66	422	145.2	36.98
West Virginia	2,017	134.0	32.38	707	82.4	22.84	988	137.8	34.00	1,728	115.0	28.50
East South Central	5,584	129.2	30.83	2,370	109.7	25.75	3,388	121.2	28.35	4,584	125.1	29.79
Alabama	1,608	164.8	40.39	584	122.6	27.89	1,157	136.9	32.45	1,035	172.8	42.23
Kentucky	2,375	109.8	25.19	875	102.0	23.84	1,814	110.9	25.76	1,538	103.8	23.71
Mississippi	208	158.0	34.74	37	130.8	31.67	112	137.0	28.83	134	164.4	40.70
Tennessee	1,872	114.0	28.02	778	108.9	26.08	290	116.8	28.82	1,849	112.2	27.68
West South Central	10,436	133.9	20.25	1,368	110.0	18.27	11,781	130.8	24.07	43	189.4	39.85
Arkansas	1,136	178.6	31.13	173	128.0	22.08	1,308	172.2	28.83	NM	NM	NM
Louisiana	974	158.3	25.02	NM	NM	NM	974	158.3	25.02	NM	NM	NM
Oklahoma	731	107.6	18.88	814	84.8	14.47	1,545	95.7	18.48	NM	NM	NM
Texas	7,596	125.8	18.18	381	181.5	25.24	7,834	127.0	18.53	43	188.4	39.85
Mountain	7,537	108.7	20.75	374	68.5	13.02	8,320	102.7	18.10	1,591	111.3	25.51
Arizona	850	147.9	31.03	4	110.8	22.88	894	147.7	30.89	NM	NM	NM
Colorado	1,252	100.8	18.58	82	78.0	18.88	1,037	96.0	18.01	277	111.3	24.68
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	568	65.7	11.21	NM	NM	NM	568	65.7	11.21	NM	NM	NM
Nevada	787	118.7	26.20	NM	NM	NM	514	110.1	23.77	253	135.2	31.13
New Mexico	1,243	129.2	23.43	NM	NM	NM	1,243	129.2	23.43	NM	NM	NM
Utah	884	108.9	25.11	88	57.8	13.81	NM	NM	NM	1,080	105.8	24.39
Wyoming	1,823	75.3	13.85	242	85.2	11.74	2,085	74.1	12.90	NM	NM	NM
Pacific Contiguous	406	153.5	34.87	83	115.4	20.91	499	145.7	24.14	NM	NM	NM
California	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	NM	NM	NM	49	101.0	17.74	49	101.0	17.74	NM	NM	NM
Washington	406	153.5	24.87	44	130.4	24.45	450	150.8	24.83	NM	NM	NM
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alaska	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
U. S. Total	54,546	132.0	28.82	15,726	113.5	24.20	49,388	121.9	22.85	20,904	138.1	33.71

¹ Monetary values are expressed in nominal terms.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 35. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, December 1995

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)	(1,000 short tons)	(Cents/10 ⁶ Btu)	(\$/short ton)
New England	8	194.0	50.55	443	189.1	42.66	18	153.7	40.89
Connecticut	NM	NM	NM	82	180.4	48.68	NM	NM	NM
Maine	NM	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	9	194.0	50.55	351	184.7	41.17	19	153.7	40.89
New Hampshire	NM	NM	NM	15	152.0	38.02	NM	NM	NM
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	29	118.6	15.37	487	189.7	43.67	234	134.0	34.25
New Jersey	NM	NM	NM	159	181.0	45.89	NM	NM	NM
New York	NM	NM	NM	135	184.3	49.68	2	139.5	29.19
Pennsylvania	29	118.6	15.37	194	141.8	35.01	232	134.0	34.25
East North Central	6,539	128.1	22.82	3,777	148.8	35.88	1,018	136.4	31.41
Illinois	1,845	170.7	31.02	402	153.5	35.28	NM	NM	NM
Indiana	1,558	110.9	19.17	318	170.7	41.18	529	120.9	27.09
Michigan	1,735	128.6	23.77	504	180.8	40.01	117	152.2	39.53
Ohio	NM	NM	NM	1,871	144.0	34.73	338	134.0	34.25
Wisconsin	1,597	101.0	17.32	283	119.8	24.93	34	145.8	38.49
West North Central	8,927	85.4	14.84	2,798	85.5	12.83	312	116.5	19.05
Iowa	1,267	82.8	14.01	30	127.8	28.90	NM	NM	NM
Kansas	1,518	92.0	15.98	NM	NM	NM	NM	NM	NM
Minnesota	1,013	94.6	16.87	630	102.5	18.13	11	180.3	42.47
Missouri	2,134	82.5	14.50	82	114.6	28.51	101	141.6	32.87
Nebraska	784	89.4	11.93	11	110.1	24.55	NM	NM	NM
North Dakota	NM	NM	NM	1,852	73.3	8.59	201	78.1	10.99
South Dakota	NM	NM	NM	133	83.9	16.85	NM	NM	NM
South Atlantic	592	158.2	28.55	5,282	181.8	40.54	3,337	153.4	39.70
Delaware	NM	NM	NM	102	189.1	43.95	24	150.1	39.55
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	129	188.7	37.96	722	183.9	45.88	591	177.3	45.14
Georgia	563	152.5	26.40	1,042	170.8	42.84	840	160.7	39.23
Maryland	NM	NM	NM	438	148.0	37.84	480	133.3	40.08
North Carolina	NM	NM	NM	1,498	189.3	39.58	288	142.2	35.49
South Carolina	NM	NM	NM	127	164.4	39.71	849	148.6	38.15
Virginia	NM	NM	NM	380	148.3	36.87	223	148.7	37.68
West Virginia	NM	NM	NM	953	152.0	38.00	341	124.7	30.62
East South Central	806	125.7	27.10	2,233	162.1	37.64	873	124.8	30.80
Alabama	182	128.0	29.38	1,161	173.3	42.69	201	154.8	37.97
Kentucky	322	120.8	27.75	780	124.6	30.82	359	109.2	26.42
Mississippi	101	140.0	26.34	81	192.6	47.89	NM	NM	NM
Tennessee	NM	NM	NM	230	122.8	31.75	312	123.1	31.21
West South Central	7,867	143.1	23.75	2,087	100.8	13.38	1,356	89.7	11.81
Arkansas	1,309	172.2	29.93	NM	NM	NM	NM	NM	NM
Louisiana	677	164.4	28.17	297	132.6	17.83	NM	NM	NM
Oklahoma	1,523	95.2	16.27	7	144.0	34.01	NM	NM	NM
Texas	4,379	147.9	23.82	1,783	95.1	12.56	1,356	89.7	11.81
Mountain	3,778	97.9	18.33	4,133	111.2	21.38	NM	NM	NM
Arizona	267	182.8	38.98	527	129.5	27.58	NM	NM	NM
Colorado	1,222	99.2	19.19	92	105.2	22.58	NM	NM	NM
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	18	103.3	13.28	549	84.7	11.14	NM	NM	NM
Nevada	292	142.0	31.97	486	104.4	22.85	NM	NM	NM
New Mexico	NM	NM	NM	1,242	129.2	23.42	NM	NM	NM
Utah	872	105.6	24.33	88	105.8	26.06	NM	NM	NM
Wyoming	1,019	37.7	8.17	1,049	105.2	19.42	NM	NM	NM
Pacific Coast	83	115.4	20.91	408	153.5	24.67	NM	NM	NM
California	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	49	101.0	17.74	NM	NM	NM	NM	NM	NM
Washington	44	130.4	24.45	408	153.5	24.67	NM	NM	NM
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alaska	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM	NM
U. S. Total	26,458	117.8	20.80	21,571	138.2	29.39	7,148	136.8	36.64

¹ Monetary values are expressed in nominal terms.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, December 1995 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		(Cents/ 10 ³ short ton)	(\$/ short ton)
	(1,000 short tons)	(Cents/ 10 ³ Stu)	(\$/ short ton)	(1,000 short tons)	(Cents/ 10 ³ Stu)	(\$/ short ton)	(1,000 short tons)	(Cents/ 10 ³ Stu)	(\$/ short ton)		
New England	64	162.6	42.98	32	143.8	38.20	NM	NM	NM	166.8	43.46
Connecticut	NM	NM	NM	NM	NM	NM	NM	NM	NM	190.4	48.88
Maine	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	NM	NM	NM	NM	NM	NM	NM	NM	NM	164.8	41.38
New Hampshire	34	162.9	42.96	32	143.8	38.20	NM	NM	NM	155.2	40.87
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	1,383	139.7	34.81	1,367	122.4	31.25	886	135.4	32.89	136.4	34.21
New Jersey	NM	NM	NM	24	189.4	43.09	NM	NM	NM	178.1	47.47
New York	140	136.4	36.30	287	128.0	33.28	42	112.8	28.89	143.5	37.48
Pennsylvania	1,213	140.2	34.78	1,008	118.7	30.01	543	135.8	32.77	132.1	32.74
East North Central	881	134.3	31.80	2,107	122.2	31.75	1,848	135.0	30.89	134.8	32.47
Illinois	NM	NM	NM	580	122.8	28.82	275	135.3	28.78	154.1	30.65
Indiana	409	136.8	30.48	856	104.2	23.54	724	130.0	28.40	123.1	25.25
Michigan	85	125.3	32.21	8	195.7	48.50	8	187.7	40.74	142.6	28.80
Ohio	39	112.5	28.35	878	131.3	30.84	841	138.8	33.65	138.7	33.47
Wisconsin	148	138.8	38.32	8	183.5	30.85	NM	NM	NM	168.0	20.11
West North Central	NM	NM	NM	89	86.1	22.05	168	140.9	31.57	87.8	14.88
Iowa	NM	NM	NM	NM	NM	NM	NM	NM	NM	83.9	14.34
Kansas	NM	NM	NM	7	128.8	32.18	23	104.2	22.81	92.5	18.12
Minnesota	NM	NM	NM	NM	NM	NM	NM	NM	NM	88.3	17.52
Missouri	NM	NM	NM	82	86.1	21.18	143	146.7	32.98	92.5	18.84
Nebraska	NM	NM	NM	NM	NM	NM	NM	NM	NM	70.1	12.11
North Dakota	NM	NM	NM	NM	NM	NM	NM	NM	NM	73.8	9.70
South Dakota	NM	NM	NM	NM	NM	NM	NM	NM	NM	83.9	18.65
South Atlantic	828	127.8	31.79	557	150.7	38.79	978	97.3	24.08	151.1	37.18
Delaware	15	148.1	38.28	NM	NM	NM	NM	NM	NM	163.8	42.50
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	58	143.4	38.08	494	185.2	38.46	93	140.8	37.18	172.0	42.34
Georgia	NM	NM	NM	NM	NM	NM	NM	NM	NM	164.3	37.88
Maryland	29	168.9	41.28	10	128.8	34.11	NM	NM	NM	150.8	38.03
North Carolina	NM	NM	NM	NM	NM	NM	NM	NM	NM	188.8	38.71
South Carolina	47	133.3	35.07	NM	NM	NM	NM	NM	NM	148.8	38.21
Virginia	14	150.7	40.30	NM	NM	NM	NM	NM	NM	148.5	37.28
West Virginia	465	120.8	29.88	52	116.8	29.82	813	84.0	23.15	123.3	30.67
East South Central	857	126.2	30.40	1,565	103.5	24.88	1,701	97.9	21.88	123.6	29.18
Alabama	316	133.9	32.23	95	135.8	32.02	237	107.3	25.50	154.0	37.07
Kentucky	81	122.7	29.82	400	100.3	23.00	1,218	93.8	20.48	107.8	24.82
Mississippi	27	128.0	30.57	37	116.2	28.34	NM	NM	NM	153.5	34.28
Tennessee	624	122.2	28.37	833	101.4	23.72	246	107.1	28.04	112.8	27.32
West South Central	458	129.4	12.88	NM	NM	NM	14	104.7	28.08	138.8	28.14
Arkansas	NM	NM	NM	NM	NM	NM	NM	NM	NM	172.2	29.83
Louisiana	NM	NM	NM	NM	NM	NM	NM	NM	NM	158.3	25.02
Oklahoma	NM	NM	NM	NM	NM	NM	14	104.7	28.08	85.7	18.46
Texas	458	129.4	12.88	NM	NM	NM	NM	NM	NM	127.3	18.85
Mountain	NM	NM	NM	NM	NM	NM	NM	NM	NM	104.7	28.38
Arizona	NM	NM	NM	NM	NM	NM	NM	NM	NM	147.7	30.88
Colorado	NM	NM	NM	NM	NM	NM	NM	NM	NM	89.6	18.42
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	NM	NM	NM	NM	NM	85.7	11.21
Nevada	NM	NM	NM	NM	NM	NM	NM	NM	NM	118.7	28.20
New Mexico	NM	NM	NM	NM	NM	NM	NM	NM	NM	129.2	23.42
Utah	NM	NM	NM	NM	NM	NM	NM	NM	NM	105.6	24.89
Wyoming	NM	NM	NM	NM	NM	NM	NM	NM	NM	74.1	12.90
Pacific Contiguous	NM	NM	NM	NM	NM	NM	NM	NM	NM	145.7	28.14
California	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	NM	NM	NM	NM	NM	NM	NM	NM	NM	101.0	17.74
Washington	NM	NM	NM	NM	NM	NM	NM	NM	NM	150.9	24.83
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alaska	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
U. S. Total	4,131	133.2	30.62	5,747	116.8	28.33	5,259	116.1	28.84	127.7	28.08

¹ Monetary values are expressed in nominal terms.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1996 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 37. Electric Utility Receipts of Petroleum by Type, Census Division, and State,
December 1995**

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil ¹		No. 5 Fuel Oil ¹		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	40	238	NM	NM	NM	NM	2,525	16,184	2,588	16,430
Connecticut	5	27	NM	NM	NM	NM	302	1,980	307	1,988
Maine	1	8	NM	NM	NM	NM	147	826	148	835
Massachusetts	4	26	NM	NM	NM	NM	1,708	10,816	1,713	10,841
New Hampshire	1	7	NM	NM	NM	NM	307	2,382	309	2,389
Rhode Island	28	168	NM	NM	NM	NM	NM	NM	29	188
Vermont	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	134	784	NM	NM	NM	NM	2,405	15,115	2,540	15,899
New Jersey	1	8	NM	NM	NM	NM	233	1,470	234	1,476
New York	58	351	NM	NM	NM	NM	1,716	10,720	1,774	11,071
Pennsylvania	74	427	NM	NM	NM	NM	458	2,924	532	3,352
East North Central	194	1,121	NM	NM	NM	NM	425	2,702	618	3,823
Illinois	32	188	NM	NM	NM	NM	283	1,688	295	1,874
Indiana	51	285	NM	NM	NM	NM	NM	NM	51	285
Michigan	37	214	NM	NM	NM	NM	182	1,018	199	1,231
Ohio	68	398	NM	NM	NM	NM	NM	NM	68	398
Wisconsin	5	28	NM	NM	NM	NM	NM	NM	5	28
West North Central	27	159	NM	NM	NM	NM	1	9	28	169
Iowa	1	5	NM	NM	NM	NM	NM	NM	1	5
Kansas	9	56	NM	NM	NM	NM	NM	NM	9	55
Minnesota	2	11	NM	NM	NM	NM	NM	NM	2	11
Missouri	2	12	NM	NM	NM	NM	1	9	3	21
Nebraska	1	3	NM	NM	NM	NM	NM	NM	1	3
North Dakota	12	73	NM	NM	NM	NM	NM	NM	12	73
South Dakota	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Atlantic	161	879	NM	NM	NM	NM	1,423	9,135	1,574	10,014
Delaware	3	15	NM	NM	NM	NM	207	1,336	210	1,351
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	28	165	NM	NM	NM	NM	1,009	6,482	1,037	6,647
Georgia	15	85	NM	NM	NM	NM	NM	NM	15	85
Maryland	40	231	NM	NM	NM	NM	207	1,317	247	1,549
North Carolina	14	82	NM	NM	NM	NM	NM	NM	14	82
South Carolina	10	55	NM	NM	NM	NM	NM	NM	10	55
Virginia	7	42	NM	NM	NM	NM	NM	NM	7	42
West Virginia	35	203	NM	NM	NM	NM	NM	NM	35	203
East South Central	52	303	NM	NM	NM	NM	NM	NM	52	303
Alabama	12	72	NM	NM	NM	NM	NM	NM	12	72
Kentucky	27	158	NM	NM	NM	NM	NM	NM	27	158
Mississippi	1	5	NM	NM	NM	NM	NM	NM	1	5
Tennessee	11	67	NM	NM	NM	NM	NM	NM	11	67
West South Central	21	123	NM	NM	NM	NM	-	2	22	125
Arkansas	8	32	NM	NM	NM	NM	NM	NM	8	32
Louisiana	5	27	NM	NM	NM	NM	-	2	5	29
Oklahoma	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Texas	11	64	NM	NM	NM	NM	NM	NM	11	64
Mountain	28	151	NM	NM	NM	NM	NM	NM	28	151
Arizona	9	52	NM	NM	NM	NM	NM	NM	9	52
Colorado	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	4	24	NM	NM	NM	NM	NM	NM	4	24
Nevada	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
New Mexico	4	23	NM	NM	NM	NM	NM	NM	4	23
Utah	1	8	NM	NM	NM	NM	NM	NM	1	8
Wyoming	8	47	NM	NM	NM	NM	NM	NM	8	47
Pacific Contiguous	1	8	NM	NM	NM	NM	NM	NM	1	8
California	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Washington	1	8	NM	NM	NM	NM	NM	NM	1	8
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	478	3,011	478	3,011
Alaska	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	478	3,011	478	3,011
U.S. Total	648	3,781	NM	NM	NM	NM	7,259	46,169	7,905	49,929

¹ Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

- = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 80 or more megawatts. *Data for 1995 are preliminary.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 38. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	December 1995 Receipts		December 1994 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu) ¹	
					1995	1994	1995	1994
New England	2,588	16,430	1,321	8,388	114,911	153,445	256.5	252.8
Connecticut	307	1,888	403	2,681	31,882	38,187	284.0	253.1
Maine	148	835	4	20	8,847	6,081	280.8	213.8
Massachusetts	1,713	10,941	810	5,757	59,218	93,415	259.9	262.4
New Hampshire	369	2,388	5	27	13,842	14,950	232.6	199.5
Rhode Island	29	188	NM	NM	501	706	414.2	253.5
Vermont	NM	NM	NM	NM	12	46	411.7	453.3
Middle Atlantic	2,540	15,899	1,914	11,840	113,734	218,958	270.2	282.3
New Jersey	234	1,478	181	1,001	13,506	33,867	288.2	290.2
New York	1,774	11,071	1,277	8,005	77,786	124,133	285.5	251.7
Pennsylvania	532	3,352	476	2,834	22,430	80,858	278.8	288.3
East North Central	818	5,823	383	2,349	21,841	31,387	321.6	307.5
Illinois	285	1,874	209	1,309	8,320	18,467	301.4	283.0
Indiana	61	295	28	164	2,638	2,044	401.1	388.8
Michigan	189	1,231	98	589	9,027	9,771	292.1	295.0
Ohio	65	395	35	202	2,425	3,135	380.8	403.9
Wisconsin	5	29	14	84	527	562	395.0	397.9
West North Central	29	169	70	415	2,846	3,224	388.8	355.5
Iowa	1	5	6	35	250	627	409.0	392.3
Kansas	8	85	20	118	341	572	365.1	396.8
Minnesota	2	11	9	34	277	271	411.1	418.8
Missouri	3	21	32	184	1,060	1,197	313.0	276.4
Nebraska	1	3	1	4	80	98	415.0	401.8
North Dakota	13	73	5	28	488	481	417.5	407.2
South Dakota	NM	NM	NM	NM	NM	NM	NM	NM
South Atlantic	1,674	10,014	3,675	23,325	230,381	488,438	255.0	232.7
Delaware	210	1,351	180	1,152	4,561	13,558	280.8	259.3
District of Columbia	NM	NM	4	24	2,535	3,828	308.5	326.4
Florida	1,037	6,847	3,028	19,284	198,078	328,041	248.5	228.2
Georgia	18	85	17	87	1,406	1,284	378.1	396.3
Maryland	247	1,548	288	1,811	12,688	48,317	274.7	244.5
North Carolina	14	82	30	178	1,129	1,573	381.5	363.8
South Carolina	10	59	14	79	393	624	411.1	409.7
Virginia	7	42	104	646	5,754	20,842	250.9	216.2
West Virginia	35	203	15	88	1,782	2,253	438.9	442.4
East South Central	62	303	86	498	3,519	14,962	402.1	230.8
Alabama	12	72	14	78	1,027	837	373.4	402.0
Kentucky	27	158	46	289	1,379	1,814	428.5	433.3
Mississippi	1	5	6	33	188	11,117	374.3	184.1
Tennessee	11	67	20	118	947	1,135	397.4	414.9
West South Central	22	125	49	288	2,415	3,046	373.1	300.8
Arkansas	8	32	27	157	403	839	417.5	358.9
Louisiana	5	28	10	61	488	1,290	349.1	289.3
Oklahoma	NM	NM	NM	NM	81	80	252.9	370.3
Texas	11	84	12	71	1,163	850	374.4	285.5
Mountain	28	151	75	484	2,268	2,889	470.0	389.1
Arizona	9	52	5	29	885	414	510.2	428.1
Colorado	NM	NM	2	14	21	31	477.2	458.1
Idaho	NM	NM	NM	NM	NM	NM	NM	NM
Montana	4	24	2	12	201	107	490.7	452.9
Nevada	NM	NM	58	382	178	1,382	337.2	328.7
New Mexico	4	23	3	17	288	257	480.4	484.8
Utah	1	8	1	6	153	160	504.6	497.4
Wyoming	8	47	4	24	751	439	444.7	444.5
Pacific Contiguous	1	5	*	*	187	2,373	482.3	227.3
California	NM	NM	NM	NM	NM	2,270	NM	218.3
Oregon	NM	NM	NM	NM	77	18	428.7	485.4
Washington	1	8	*	*	120	86	484.9	472.0
Pacific Noncontiguous	478	3,011	781	4,788	41,749	44,816	298.0	271.2
Alaska	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	478	3,011	781	4,788	41,749	44,816	298.0	271.2
U.S. Total	7,805	49,828	8,236	52,443	532,586	801,831	288.1	248.8

¹ Monetary values are expressed in nominal terms.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Data for 1995 are preliminary. Data for 1994 are final. *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *The December 1995 petroleum coke receipts were 121,654 short tons and the cost was 83.8 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 39. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, December 1995

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oil ¹					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost ²		Receipts	Average Cost ²		(Cents/10 ⁶ Btu)	(\$/bbt)	(Cents/10 ⁶ Btu)	(\$/bbt)	(Cents/10 ⁶ Btu)	(\$/bbt)
	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbt)	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbt)						
New England	2,088	289.6	18.68	439	293.5	18.76	437.2	26.58	NM	NM	290.2	18.81
Connecticut	237	308.0	19.79	65	334.2	22.00	419.5	24.38	NM	NM	312.2	20.25
Maine	NM	NM	NM	147	338.2	21.18	409.3	23.87	NM	NM	336.2	21.18
Massachusetts	1,563	298.7	18.10	149	235.2	14.88	431.4	25.11	NM	NM	292.3	18.74
New Hampshire	280	227.3	14.80	78	287.5	18.72	406.0	23.50	NM	NM	240.0	15.83
Rhode Island	NM	NM	NM	NM	NM	NM	443.7	28.03	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	1,264	318.9	19.79	1,162	319.3	20.18	427.9	25.98	NM	NM	317.9	19.98
New Jersey	170	319.5	20.19	93	365.0	23.09	461.0	28.91	NM	NM	331.8	20.97
New York	984	314.8	18.85	681	317.1	19.86	427.3	25.18	NM	NM	316.0	19.78
Pennsylvania	50	334.9	21.08	408	315.8	20.20	427.8	24.81	NM	NM	317.8	20.29
East North Central	NM	NM	NM	428	288.0	17.05	413.3	23.92	NM	NM	288.0	17.05
Illinois	NM	NM	NM	293	274.9	17.81	422.1	24.55	NM	NM	274.8	17.81
Indiana	NM	NM	NM	NM	NM	NM	422.3	24.32	NM	NM	NM	NM
Michigan	NM	NM	NM	192	257.1	16.15	411.1	23.78	NM	NM	257.1	16.15
Ohio	NM	NM	NM	NM	NM	NM	399.8	23.18	NM	NM	NM	NM
Wisconsin	NM	NM	NM	NM	NM	NM	465.6	27.22	NM	NM	NM	NM
West North Central	NM	NM	NM	1	159.7	10.50	405.2	23.87	NM	NM	159.7	10.50
Iowa	NM	NM	NM	NM	NM	NM	474.8	27.54	NM	NM	NM	NM
Kansas	NM	NM	NM	NM	NM	NM	375.3	21.83	NM	NM	NM	NM
Minnesota	NM	NM	NM	NM	NM	NM	451.5	28.08	NM	NM	NM	NM
Missouri	NM	NM	NM	1	158.7	10.50	427.7	24.81	NM	NM	158.7	10.50
Nebraska	NM	NM	NM	NM	NM	NM	475.8	27.81	NM	NM	NM	NM
North Dakota	NM	NM	NM	NM	NM	NM	408.9	24.01	NM	NM	NM	NM
South Dakota	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Atlantic	878	279.0	17.98	447	302.3	18.73	431.5	25.17	NM	NM	279.8	17.87
Delaware	207	272.8	17.58	NM	NM	NM	424.8	24.89	NM	NM	272.8	17.58
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	582	283.8	17.85	447	282.3	18.73	432.4	25.17	NM	NM	283.1	18.81
Georgia	NM	NM	NM	NM	NM	NM	440.8	26.82	NM	NM	NM	NM
Maryland	207	327.1	20.80	NM	NM	NM	422.5	24.71	NM	NM	327.1	20.80
North Carolina	NM	NM	NM	NM	NM	NM	404.8	23.47	NM	NM	NM	NM
South Carolina	NM	NM	NM	NM	NM	NM	438.5	25.41	NM	NM	NM	NM
Virginia	NM	NM	NM	NM	NM	NM	329.4	19.18	NM	NM	NM	NM
West Virginia	NM	NM	NM	NM	NM	NM	468.8	27.39	NM	NM	NM	NM
East South Central	NM	NM	NM	NM	NM	NM	429.5	25.07	NM	NM	NM	NM
Alabama	NM	NM	NM	NM	NM	NM	413.2	24.03	NM	NM	NM	NM
Kentucky	NM	NM	NM	NM	NM	NM	443.6	25.97	NM	NM	NM	NM
Mississippi	NM	NM	NM	NM	NM	NM	418.5	24.35	NM	NM	NM	NM
Tennessee	NM	NM	NM	NM	NM	NM	414.3	24.11	NM	NM	NM	NM
West South Central	NM	NM	NM	*	194.8	12.43	423.0	24.58	NM	NM	194.8	12.43
Arkansas	NM	NM	NM	NM	NM	NM	457.3	28.37	NM	NM	NM	NM
Louisiana	NM	NM	NM	*	194.8	12.43	408.9	23.93	NM	NM	194.8	12.43
Oklahoma	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Texas	NM	NM	NM	NM	NM	NM	412.7	23.92	NM	NM	NM	NM
Mountain	NM	NM	NM	NM	NM	NM	502.2	28.38	NM	NM	NM	NM
Arizona	NM	NM	NM	NM	NM	NM	507.5	29.81	NM	NM	NM	NM
Colorado	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	NM	NM	535.7	31.72	NM	NM	NM	NM
Nevada	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
New Mexico	NM	NM	NM	NM	NM	NM	509.5	29.10	NM	NM	NM	NM
Utah	NM	NM	NM	NM	NM	NM	537.8	37.48	NM	NM	NM	NM
Wyoming	NM	NM	NM	NM	NM	NM	458.5	28.78	NM	NM	NM	NM
Pacific Contiguous	NM	NM	NM	NM	NM	NM	500.0	29.40	NM	NM	NM	NM
California	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Washington	NM	NM	NM	NM	NM	NM	500.0	29.40	NM	NM	NM	NM
Pacific Noncontiguous	479	308.8	19.39	NM	NM	NM	NM	NM	NM	NM	308.8	19.39
Alaska	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	478	308.8	19.39	NM	NM	NM	NM	NM	NM	NM	308.8	19.39
U. S. Total	4,746	295.7	18.93	2,492	295.3	18.74	427.8	24.97	NM	NM	295.8	18.81

¹ Monetary values are expressed in rounded terms.

² * For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, December 1995

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbl)	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbl)	(1,000 bbls)	(Cents/10 ⁶ Btu)	(\$/bbl)
New England	4	427.5	20.70	186	350.2	22.12	1,818	288.3	18.11
Connecticut	NM	NM	NM	132	337.7	21.48	151	312.2	20.58
Maine	NM	NM	NM	56	371.3	23.15	51	314.8	19.87
Massachusetts	4	427.5	20.70	28	358.7	22.63	1,576	293.9	18.82
New Hampshire	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	1,415	317.5	19.78	499	326.2	20.71	481	310.8	19.84
New Jersey	180	324.5	20.52	NM	NM	NM	52	357.1	22.61
New York	1,228	316.3	19.85	84	338.9	21.09	402	310.5	19.82
Pennsylvania	7	327.2	20.88	415	323.7	20.84	36	299.4	18.19
East North Central	NM	NM	NM	4	182.8	10.80	339	278.6	17.88
Illinois	NM	NM	NM	NM	NM	NM	283	274.6	17.81
Indiana	NM	NM	NM	NM	NM	NM	NM	NM	NM
Michigan	NM	NM	NM	4	182.8	10.80	79	288.0	17.98
Ohio	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wisconsin	NM	NM	NM	NM	NM	NM	NM	NM	NM
West North Central	NM	NM	NM	NM	NM	NM	NM	NM	NM
Iowa	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kansas	NM	NM	NM	NM	NM	NM	NM	NM	NM
Minnesota	NM	NM	NM	NM	NM	NM	NM	NM	NM
Missouri	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nebraska	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Dakota	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Dakota	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Atlantic	NM	NM	NM	NM	NM	NM	738	286.3	18.02
Delaware	NM	NM	NM	NM	NM	NM	207	272.3	17.58
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	NM	NM	NM	NM	NM	NM	321	293.0	18.79
Georgia	NM	NM	NM	NM	NM	NM	NM	NM	NM
Maryland	NM	NM	NM	NM	NM	NM	207	327.1	20.80
North Carolina	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Carolina	NM	NM	NM	NM	NM	NM	NM	NM	NM
Virginia	NM	NM	NM	NM	NM	NM	NM	NM	NM
West Virginia	NM	NM	NM	NM	NM	NM	NM	NM	NM
East South Central	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alabama	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kentucky	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mississippi	NM	NM	NM	NM	NM	NM	NM	NM	NM
Tennessee	NM	NM	NM	NM	NM	NM	NM	NM	NM
West South Central	*	194.4	12.43	NM	NM	NM	NM	NM	NM
Arkansas	NM	NM	NM	NM	NM	NM	NM	NM	NM
Louisiana	*	194.4	12.43	NM	NM	NM	NM	NM	NM
Oklahoma	NM	NM	NM	NM	NM	NM	NM	NM	NM
Texas	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mountain	NM	NM	NM	NM	NM	NM	NM	NM	NM
Arizona	NM	NM	NM	NM	NM	NM	NM	NM	NM
Colorado	NM	NM	NM	NM	NM	NM	NM	NM	NM
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nevada	NM	NM	NM	NM	NM	NM	NM	NM	NM
New Mexico	NM	NM	NM	NM	NM	NM	NM	NM	NM
Utah	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wyoming	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pacific Contiguous	NM	NM	NM	NM	NM	NM	NM	NM	NM
California	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	NM	NM	NM	NM	NM	NM	NM	NM	NM
Washington	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pacific Noncontiguous	NM	NM	NM	478	308.8	19.38	NM	NM	NM
Alaska	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	478	308.8	19.38	NM	NM	NM
U. S. Total	1,420	317.7	19.78	1,178	321.9	20.34	3,385	297.3	18.88

¹ Monetary values are expressed in nominal terms.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Fuel Oil No. 2 has been omitted from this table. *Oil and petroleum are used interchangeably in this report. *Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, December 1995 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 bbls)	(Cents/ 10 ³ Btu)	(\$/ bbl)	(1,000 bbls)	(Cents/ 10 ³ Btu)	(\$/ bbl)	(1,000 bbls)	(Cents/ 10 ³ Btu)	(\$/ bbl)	(Cents/ 10 ³ Btu)	(\$/ bbl)
New England	408	240.1	15.82	100	228.8	14.44	NM	NM	NM	290.2	18.61
Connecticut	38	240.2	15.54	NM	NM	NM	NM	NM	NM	312.2	20.26
Maine	NM	NM	NM	NM	NM	NM	NM	NM	NM	338.2	21.18
Massachusetts	NM	NM	NM	100	228.8	14.44	NM	NM	NM	293.3	18.74
New Hampshire	967	240.0	15.83	NM	NM	NM	NM	NM	NM	240.0	15.83
Rhode Island	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Middle Atlantic	NM	NM	NM	NM	NM	NM	NM	NM	NM	317.9	19.98
New Jersey	NM	NM	NM	NM	NM	NM	NM	NM	NM	331.9	20.87
New York	NM	NM	NM	NM	NM	NM	NM	NM	NM	318.0	19.78
Pennsylvania	NM	NM	NM	NM	NM	NM	NM	NM	NM	317.8	20.29
East North Central	82	225.7	14.83	NM	NM	NM	NM	NM	NM	288.0	17.05
Illinois	NM	NM	NM	NM	NM	NM	NM	NM	NM	274.6	17.81
Indiana	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Michigan	82	225.7	14.83	NM	NM	NM	NM	NM	NM	267.1	16.15
Ohio	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wisconsin	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
West North Central	1	156.7	10.50	NM	NM	NM	NM	NM	NM	186.7	10.89
Iowa	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kansas	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Minnesota	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Missouri	1	156.7	10.50	NM	NM	NM	NM	NM	NM	156.7	10.50
Nebraska	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Dakota	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Dakota	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Atlantic	484	282.3	18.22	234	243.2	15.65	NM	NM	NM	273.3	17.57
Delaware	NM	NM	NM	NM	NM	NM	NM	NM	NM	272.9	17.58
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	454	282.3	18.22	234	243.2	15.65	NM	NM	NM	263.1	16.81
Georgia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Maryland	NM	NM	NM	NM	NM	NM	NM	NM	NM	327.1	20.80
North Carolina	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Carolina	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Virginia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
West Virginia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
East South Central	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alabama	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kentucky	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mississippi	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Tennessee	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
West South Central	NM	NM	NM	NM	NM	NM	NM	NM	NM	184.8	12.43
Arkansas	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Louisiana	NM	NM	NM	NM	NM	NM	NM	NM	NM	184.8	12.43
Oklahoma	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Texas	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mountain	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Arizona	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Colorado	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nevada	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
New Mexico	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Utah	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wyoming	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pacific Contiguous	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
California	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Washington	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pacific Noncontiguous	NM	NM	NM	NM	NM	NM	NM	NM	NM	308.8	19.30
Alaska	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM	NM	308.8	19.30
U. S. Total	943	244.6	15.82	324	238.0	15.28	NM	NM	NM	295.8	19.81

¹ Monetary values are expressed in nominal terms.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Fuel Oil No. 2 has been omitted from this table. *Oil and petroleum are used interchangeably in this report. *Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 41. Electric Utility Receipts of Gas by Type, Census Division, and State,
December 1995**

Census Division and State	Natural		Steel-Furnace ¹		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	4,119	4,230	NM	NM	NM	NM	4,119	4,230
Connecticut	NM	NM	NM	NM	NM	NM	NM	NM
Maine	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	1,710	1,724	NM	NM	NM	NM	1,710	1,724
New Hampshire	NM	NM	NM	NM	NM	NM	NM	NM
Rhode Island	2,381	2,427	NM	NM	NM	NM	2,381	2,427
Vermont	49	49	NM	NM	NM	NM	49	49
Middle Atlantic	11,479	12,175	NM	NM	NM	NM	11,479	12,175
New Jersey	2,092	2,154	NM	NM	NM	NM	2,092	2,154
New York	9,548	9,772	NM	NM	NM	NM	9,548	9,772
Pennsylvania	241	249	NM	NM	NM	NM	241	249
East North Central	4,494	4,570	2,280	293	NM	NM	6,774	4,862
Illinois	3,189	3,224	NM	NM	NM	NM	3,189	3,224
Indiana	568	579	NM	NM	NM	NM	568	579
Michigan	476	483	2,280	293	NM	NM	2,756	776
Ohio	157	159	NM	NM	NM	NM	157	159
Wisconsin	124	125	NM	NM	NM	NM	124	125
West North Central	1,688	1,671	NM	NM	NM	NM	1,688	1,671
Iowa	132	132	NM	NM	NM	NM	132	132
Kansas	919	918	NM	NM	NM	NM	919	918
Minnesota	169	169	NM	NM	NM	NM	169	169
Missouri	201	203	NM	NM	NM	NM	201	203
Nbraska	237	239	NM	NM	NM	NM	237	239
North Dakota	*	*	NM	NM	NM	NM	*	*
South Dakota	10	10	NM	NM	NM	NM	10	10
South Atlantic	19,959	19,195	NM	NM	53	80	19,017	19,255
Delaware	1,984	2,025	NM	NM	NM	NM	1,984	2,025
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM
Florida	18,217	18,385	NM	NM	NM	NM	18,217	18,385
Georgia	9	9	NM	NM	NM	NM	9	9
Maryland	43	43	NM	NM	NM	NM	43	43
North Carolina	NM	NM	NM	NM	NM	NM	NM	NM
South Carolina	12	12	NM	NM	NM	NM	12	12
Virginia	793	728	NM	NM	59	80	761	787
West Virginia	15	15	NM	NM	NM	NM	15	15
East South Central	4,383	4,531	NM	NM	NM	NM	4,383	4,531
Alabama	81	84	NM	NM	NM	NM	81	84
Kentucky	71	73	NM	NM	NM	NM	71	73
Mississippi	4,231	4,374	NM	NM	NM	NM	4,231	4,374
Tennessee	NM	NM	NM	NM	NM	NM	NM	NM
West South Central	85,951	88,519	NM	NM	NM	NM	85,951	88,519
Arkansas	940	990	NM	NM	NM	NM	940	990
Louisiana	16,468	17,219	NM	NM	NM	NM	16,468	17,219
Oklahoma	8,700	8,968	NM	NM	NM	NM	8,700	8,968
Texas	59,844	61,324	NM	NM	NM	NM	59,844	61,324
Mountain	5,153	5,247	NM	NM	NM	NM	5,153	5,247
Arizona	507	519	NM	NM	NM	NM	507	519
Colorado	108	109	NM	NM	NM	NM	108	109
Idaho	NM	NM	NM	NM	NM	NM	NM	NM
Montana	16	17	NM	NM	NM	NM	16	17
Nevada	2,586	2,755	NM	NM	NM	NM	2,586	2,755
New Mexico	1,828	1,839	NM	NM	NM	NM	1,828	1,839
Utah	NM	NM	NM	NM	NM	NM	NM	NM
Wyoming	8	8	NM	NM	NM	NM	8	8
Pacific Contiguous	24,848	25,529	NM	NM	NM	NM	24,848	25,529
California	23,351	24,002	NM	NM	NM	NM	23,351	24,002
Oregon	1,496	1,526	NM	NM	NM	NM	1,496	1,526
Washington	*	*	NM	NM	NM	NM	*	*
Pacific Noncontiguous	2,003	2,004	NM	NM	NM	NM	2,003	2,004
Alaska	2,003	2,004	NM	NM	NM	NM	2,003	2,004
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM
U.S. Total	183,458	187,670	2,280	293	58	80	185,784	188,022

¹ Includes coke oven gas.

* For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1995 are preliminary. *Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 42. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	December 1985 Receipts		December 1984 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu) ¹	
					1985	1984	1985	1984
New England	4,119	4,230	1,459	1,498	94,471	50,208	198.0	219.2
Connecticut	NM	NM	875	891	19,809	8,147	197.9	198.0
Maine	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	1,710	1,754	587	594	69,034	40,011	197.1	224.1
New Hampshire	NM	NM	12	12	2,612	1,295	182.8	209.7
Rhode Island	2,361	2,427	NM	NM	8,078	599	184.9	222.5
Vermont	48	49	1	1	139	168	185.3	231.5
Middle Atlantic	11,879	12,175	19,870	19,574	308,741	233,042	287.7	221.6
New Jersey	2,092	2,164	1,850	2,007	38,785	37,419	211.8	206.9
New York	9,548	9,772	15,979	16,391	245,593	193,274	208.0	223.6
Pennsylvania	241	248	1,141	1,175	24,384	12,358	198.1	228.1
East North Central	9,774	4,882	6,540	4,338	61,641	61,832	186.4	219.8
Illinois	3,169	3,224	3,289	3,349	38,293	34,928	188.0	200.0
Indiana	568	579	613	522	8,281	7,478	244.1	285.9
Michigan	2,759	776	1,610	335	10,409	8,925	189.5	240.2
Ohio	187	159	21	21	3,484	887	227.7	374.6
Wisconsin	124	125	109	108	2,392	1,838	220.9	283.4
West North Central	1,988	1,871	1,880	1,737	40,338	32,923	171.7	281.4
Iowa	132	132	159	160	2,486	1,591	271.0	316.2
Kansas	919	918	953	1,010	20,623	21,815	190.8	192.1
Minnesota	168	169	376	376	8,317	3,523	176.1	213.1
Missouri	201	203	107	107	10,709	3,518	168.1	199.7
Nebraska	237	239	88	84	1,884	2,402	188.9	205.1
North Dakota	"	"	"	"	1	50	348.4	375.7
South Dakota	10	10	NM	NM	127	26	157.8	272.3
South Atlantic	19,017	19,255	19,728	18,882	374,345	224,189	224.3	222.2
Delaware	1,864	2,025	1,689	1,760	27,878	18,032	227.2	234.2
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM
Florida	16,217	16,385	14,085	14,194	308,943	173,682	223.1	218.5
Georgia	8	8	4	4	3,273	1,105	272.1	320.8
Maryland	43	45	399	379	12,116	9,082	215.7	246.8
North Carolina	NM	NM	1	1	1,054	589	232.8	325.7
South Carolina	12	12	659	874	5,451	2,844	180.3	167.1
Virginia	761	787	1,854	1,916	15,124	18,877	259.1	258.6
West Virginia	15	15	83	83	808	338	357.6	400.1
East South Central	4,383	4,531	8,380	8,595	92,799	68,805	172.3	192.8
Alabama	81	84	317	323	2,450	3,270	197.7	234.3
Kentucky	71	73	21	22	439	415	284.1	287.2
Mississippi	4,231	4,374	6,022	8,250	88,905	83,220	171.0	198.8
Tennessee	NM	NM	NM	NM	NM	NM	NM	NM
West South Central	65,951	68,518	68,788	91,235	1,589,194	1,518,604	180.5	218.8
Arkansas	840	900	328	370	30,378	23,333	188.7	182.3
Louisiana	16,468	17,218	18,843	18,447	328,451	269,195	180.6	207.4
Oklahoma	8,700	8,988	9,818	10,201	156,036	162,320	226.5	268.7
Texas	59,844	61,324	39,877	61,215	1,054,330	1,071,758	188.8	215.2
Mountain	5,153	5,247	5,580	6,048	99,222	98,611	187.8	202.6
Arizona	507	619	847	872	18,342	22,222	169.5	217.7
Colorado	108	109	199	201	1,480	2,248	173.0	212.5
Idaho	NM	NM	NM	NM	NM	NM	NM	NM
Montana	18	17	47	49	132	597	258.1	114.9
Nevada	2,888	2,755	1,273	1,322	40,248	32,481	165.6	182.4
New Mexico	1,828	1,839	2,341	2,383	31,357	31,210	154.5	194.5
Utah	NM	NM	785	833	7,620	7,740	214.5	231.8
Wyoming	8	8	8	8	134	139	797.8	591.4
Pacific Contiguous	24,848	25,529	51,153	52,586	422,281	438,788	217.8	246.7
California	23,251	24,002	48,028	49,344	401,002	412,450	222.2	248.4
Oregon	1,488	1,526	3,127	3,181	21,281	26,327	129.6	183.0
Washington	"	"	"	"	8	11	439.2	471.2
Pacific Noncontiguous	2,002	2,004	1,868	1,863	18,217	19,883	128.6	112.9
Alaska	2,002	2,004	1,868	1,863	18,217	19,883	128.6	112.9
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM
U.S. Total	165,794	168,022	200,126	203,972	3,082,252	2,930,984	198.2	223.0

¹ Monetary values are expressed in nominal terms.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Data for 1985 are preliminary. Data for 1984 are final. *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Includes small quantities of coke-oven, refinery, and blast-furnace gas. *Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 43. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, December 1995

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 Mcf)	(Cents/10 ³ Btu)	(\$/Mcf)	(1,000 Mcf)	(Cents/10 ³ Btu)	(\$/Mcf)	(1,000 Mcf)	(Cents/10 ³ Btu)	(\$/Mcf)	(1,000 Mcf)	(Cents/10 ³ Btu)	(\$/Mcf)
New England	2,315	199.9	1.94	1,612	394.0	4.04	192	337.3	3.46	4,119	276.0	2.93
Connecticut	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Maine	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Massachusetts	88	198.0	1.94	1,612	394.0	4.04	NM	NM	NM	1,710	382.2	3.92
New Hampshire	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rhode Island	2,217	199.9	1.94	NM	NM	NM	144	384.9	3.96	2,361	200.8	2.06
Vermont	NM	NM	NM	NM	NM	NM	48	193.0	1.96	48	193.0	1.96
Middle Atlantic	1,007	350.9	3.58	5,649	327.7	3.37	5,133	262.9	2.68	11,679	301.9	3.09
New Jersey	NM	NM	NM	2,092	303.2	3.12	NM	NM	NM	2,092	303.2	3.12
New York	1,087	350.9	3.58	3,316	249.4	2.59	5,133	262.9	2.68	9,548	302.8	3.10
Pennsylvania	NM	NM	NM	241	255.7	2.59	NM	NM	NM	241	255.7	2.59
East North Central	90	386.9	3.94	3,428	269.1	2.77	3,288	243.7	2.46	5,774	249.8	2.51
Illinois	16	351.7	3.55	87	269.1	2.77	3,068	242.8	2.47	3,169	243.9	2.48
Indiana	NM	NM	NM	588	284.3	2.91	NM	NM	NM	588	284.3	2.91
Michigan	1	394.5	3.94	2,554	208.3	2.10	204	239.2	2.39	2,758	218.8	2.21
Ohio	9	323.8	3.22	121	278.4	2.79	27	391.0	4.02	157	301.2	3.04
Wisconsin	26	436.0	4.42	99	312.3	3.15	NM	NM	NM	124	337.4	3.41
West North Central	112	222.2	2.22	1,530	213.9	2.14	26	254.6	2.54	1,668	215.1	2.15
Iowa	21	374.1	3.83	110	277.9	2.77	NM	NM	NM	132	293.4	2.94
Kansas	7	280.5	2.81	911	206.0	2.06	2	217.5	2.17	913	208.4	2.08
Minnesota	-	419.3	4.28	198	209.4	2.10	NM	NM	NM	198	209.4	2.10
Missouri	NM	NM	NM	177	234.1	2.36	25	256.9	2.56	201	238.9	2.38
Nebraska	84	180.0	1.80	153	184.8	1.87	NM	NM	NM	237	189.6	1.91
North Dakota	NM	NM	NM	-	335.1	3.35	NM	NM	NM	-	335.1	3.35
South Dakota	NM	NM	NM	10	235.5	2.39	NM	NM	NM	10	235.5	2.39
South Atlantic	16,997	391.2	3.94	1,223	312.4	3.28	790	316.5	3.28	18,010	311.8	3.16
Delaware	1,964	359.7	3.70	NM	NM	NM	NM	NM	NM	1,964	359.7	3.70
District of Columbia	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Florida	15,034	304.9	3.07	1,147	304.4	3.21	35	272.5	2.72	16,217	304.8	3.08
Georgia	NM	NM	NM	6	443.8	4.45	NM	NM	NM	6	443.8	4.45
Maryland	NM	NM	NM	43	497.9	5.16	NM	NM	NM	43	497.9	5.16
North Carolina	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Carolina	NM	NM	NM	12	360.7	3.70	NM	NM	NM	12	360.7	3.70
Virginia	NM	NM	NM	NM	NM	NM	761	320.6	3.22	761	320.6	3.22
West Virginia	NM	NM	NM	15	308.4	3.09	NM	NM	NM	15	308.4	3.09
East South Central	NM	NM	NM	4,316	267.0	2.76	68	303.9	3.11	4,383	287.5	2.97
Alabama	NM	NM	NM	81	258.6	2.68	NM	NM	NM	81	258.6	2.68
Kentucky	NM	NM	NM	5	384.4	3.84	58	303.0	3.11	71	308.0	3.14
Mississippi	NM	NM	NM	4,231	267.1	2.79	NM	NM	NM	4,231	267.1	2.79
Tennessee	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
West South Central	84,278	256.1	2.63	10,352	235.2	2.41	12,323	219.8	2.27	96,953	246.6	2.53
Arkansas	215	152.0	1.52	94	240.8	2.55	631	296.0	3.01	940	254.3	2.69
Louisiana	8,295	266.7	2.79	7,752	265.4	2.77	2,420	226.6	2.37	18,468	260.2	2.72
Oklahoma	7,524	282.3	3.03	1,178	193.3	1.97	NM	NM	NM	8,700	278.1	2.89
Texas	40,242	246.8	2.53	10,329	216.5	2.19	9,272	213.1	2.19	59,844	239.4	2.42
Mountain	1,469	196.8	1.99	2,436	195.2	2.00	248	217.7	2.24	4,153	197.3	2.01
Arizona	448	174.8	1.79	38	861.3	8.84	23	141.4	1.46	507	229.7	2.35
Colorado	80	190.6	1.91	28	209.0	2.15	NM	NM	NM	108	198.0	1.99
Idaho	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Montana	16	382.3	3.87	1	281.0	2.80	NM	NM	NM	16	382.3	3.84
Nevada	NM	NM	NM	2,483	194.1	1.99	223	228.1	2.32	2,686	199.8	2.02
New Mexico	928	209.2	2.07	800	154.4	1.58	NM	NM	NM	1,628	181.8	1.83
Utah	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wyoming	NM	NM	NM	8	1,641.4	16.25	NM	NM	NM	8	1,641.4	16.25
Pacific Contiguous	1,068	139.1	1.42	3,976	265.1	2.72	19,812	248.5	2.53	24,854	244.9	2.52
California	NM	NM	NM	3,339	275.8	2.83	19,812	248.5	2.53	23,351	250.9	2.58
Oregon	1,060	138.1	1.42	438	177.1	1.79	NM	NM	NM	1,498	150.1	1.53
Washington	NM	NM	NM	-	401.0	4.21	NM	NM	NM	-	401.0	4.21
Pacific Noncontiguous	2,803	124.2	1.24	NM	NM	NM	NM	NM	NM	2,803	124.2	1.24
Alaska	2,003	124.2	1.24	NM	NM	NM	NM	NM	NM	2,003	124.2	1.24
Hawaii	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
U. S. Total	79,381	280.6	2.87	44,519	259.7	2.54	41,994	242.1	2.49	165,794	265.3	2.69

¹ Monetary values are expressed in nominal terms.

- = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1995 are preliminary. *Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour

Utility operating revenues cover, among other costs of service, State and Federal taxes assessed on the utility. State and local authorities tax the value of plants (property taxes), the amount of revenues (gross receipts taxes), purchases of materials and services (sales and use taxes), and a potentially long list of other items that vary extensively by taxing authority. The Federal component of these taxes are, for the most part, "payroll" taxes. Taxes deducted from employees' pay such as Federal income taxes and employees' share of social security taxes are not a part of the utility's "tax costs," but are paid to the taxing authorities in the name of the employees. These taxes are included in the utility's cost of service (i.e., revenue requirements) and in the amounts recovered from consumers in rates. Therefore, such taxes are reported as operating revenues.

Electric utilities, like many other business enterprises, are required by various taxing authorities to collect and remit taxes assessed on its consumers. In this regard, the utility serves as an agent for the taxing authority. Taxes assessed on the consumer but collected by the utility, such as gross receipts tax, sales tax, or environmental surcharges, are called "pass-through" taxes. These taxes do not represent a cost of the utility and are not recorded in the operating revenues of the utility. However, taxing authorities differ in whether a specific tax is assessed on the utility or the consumer, a difference that in turn determines whether or not the tax is included in the electric utility's operating revenue.

Table 44. U.S. Electric Utility Retail Sales of Electricity by Sector, 1986 Through January 1996
(Million Kilowatthours)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³
1986	817,683	818,088	841,468	830,520	888,293	830,531	83,408	88,815	2,350,836	2,388,759
1987	848,613	850,470	873,707	880,432	845,388	858,233	88,854	88,188	2,455,440	2,467,272
1988	892,125	892,868	887,711	898,100	885,751	886,488	82,382	89,598	2,567,349	2,578,062
1989	903,979	905,525	725,228	725,981	828,378	825,859	91,088	88,783	2,648,851	2,648,889
1990	921,473	924,018	750,635	781,937	836,428	845,822	95,838	91,988	2,704,872	2,712,555
1991	957,801	955,417	785,478	785,884	844,884	848,583	98,513	94,338	2,764,474	2,782,003
1992	934,044	935,839	783,864	781,271	865,358	872,714	94,003	93,442	2,752,867	2,783,385
1993	994,380	984,781	790,225	794,873	884,111	877,164	98,085	84,844	2,884,782	2,881,482
1994 ⁴										
January	103,502	NM	87,928	NM	78,231	NM	8,046	NM	258,708	NM
February	88,432	NM	83,816	NM	76,758	NM	7,746	NM	237,750	NM
March	78,708	NM	83,786	NM	79,484	NM	7,876	NM	230,884	NM
April	88,318	NM	82,713	NM	79,558	NM	7,389	NM	218,976	NM
May	98,991	NM	84,174	NM	82,362	NM	7,403	NM	220,931	NM
June	83,868	NM	79,938	NM	85,553	NM	8,214	NM	251,570	NM
July	103,327	NM	78,470	NM	86,517	NM	8,630	NM	276,844	NM
August	86,488	NM	78,338	NM	88,378	NM	8,441	NM	271,841	NM
September	85,122	NM	74,120	NM	88,257	NM	8,220	NM	253,720	NM
October	71,511	NM	68,107	NM	84,979	NM	8,004	NM	232,802	NM
November	70,901	NM	84,226	NM	82,534	NM	7,728	NM	225,388	NM
December	85,937	NM	68,898	NM	81,803	NM	7,929	NM	242,068	NM
Total	1,006,804	1,006,482	827,389	820,289	892,422	1,007,881	85,326	97,830	2,928,680	2,934,583
1995 ⁴										
January	96,847	NM	88,348	NM	81,819	NM	8,114	NM	254,928	NM
February	86,778	NM	84,881	NM	79,337	NM	7,827	NM	238,802	NM
March	79,538	NM	86,763	NM	82,976	NM	7,852	NM	236,137	NM
April	68,827	NM	83,474	NM	81,889	NM	7,516	NM	221,518	NM
May	70,138	NM	88,351	NM	85,122	NM	7,814	NM	229,233	NM
June	84,283	NM	74,492	NM	87,639	NM	8,179	NM	254,683	NM
July	104,101	NM	81,772	NM	88,711	NM	8,489	NM	281,983	NM
August	114,982	NM	84,413	NM	90,557	NM	8,788	NM	286,527	NM
September	83,572	NM	78,883	NM	88,081	NM	8,875	NM	285,570	NM
October	74,782	NM	71,705	NM	86,936	NM	8,252	NM	240,665	NM
November	76,888	NM	87,394	NM	82,795	NM	8,002	NM	235,118	NM
December	92,485	NM	88,480	NM	82,518	NM	8,053	NM	262,532	NM
Total	1,043,304	NM	954,882	NM	1,012,107	NM	97,847	NM	3,008,649	NM
1996 ⁴										
January	108,088	NM	71,926	NM	81,914	NM	8,412	NM	270,340	NM
Year to Date	108,088	NM	71,926	NM	81,914	NM	8,412	NM	270,340	NM
1996 ⁴	96,847	NM	88,348	NM	81,819	NM	8,114	NM	254,928	NM
1994 ⁴	103,582	NM	87,928	NM	78,231	NM	8,046	NM	258,708	NM

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Data are estimates. See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ As of 1994, national retail sales values are based on data reported on the Form EIA-881, "Annual Electric Utility Report."

⁴ Estimates for 1995 and prior years are final and for 1996 are preliminary.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (26 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Sources: *Monthly Estimates: Energy Information Administration, Form EIA-828, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms, *Annual Survey: Energy Information Administration, Form EIA-881, "Annual Electric Utility Report."

Table 45. Estimated Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January 1996 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1996	1995	1996	1995	1996	1995	1996	1995	1996	1995
New England	4,192	3,799	3,765	3,592	2,004	2,032	125	148	10,086	9,571
Connecticut	1,191	1,027	979	928	445	483	35	34	2,650	2,443
Maine	370	369	256	255	356	401	12	12	993	1,034
Massachusetts	1,752	1,613	1,853	1,753	784	781	48	73	4,439	4,209
New Hampshire	388	350	300	281	174	180	12	11	874	822
Rhode Island	265	239	230	226	111	109	14	15	621	586
Vermont	225	205	148	139	134	129	3	4	510	476
Middle Atlantic	11,088	9,872	10,391	9,844	6,837	7,018	1,281	1,258	29,508	27,782
New Jersey	2,199	1,988	2,507	2,392	1,065	1,118	50	55	5,921	5,561
New York	3,911	3,593	4,803	4,352	2,064	2,084	1,101	1,074	11,882	11,109
Pennsylvania	4,949	4,278	3,120	2,899	3,708	3,819	130	130	11,908	11,123
East North Central	10,469	15,248	11,815	11,431	17,844	17,869	1,389	1,333	49,839	45,700
Illinois	3,896	3,678	3,209	3,133	3,472	3,418	776	781	11,357	10,990
Indiana	2,999	2,691	1,579	1,627	3,513	3,460	54	62	8,144	7,730
Michigan	2,844	2,689	2,847	2,541	2,639	2,595	87	88	8,116	7,920
Ohio	4,881	4,459	3,056	2,969	5,844	6,320	383	375	14,183	14,119
Wisconsin	1,847	1,721	1,324	1,293	1,877	1,887	81	80	5,108	4,841
West North Central	8,932	7,439	5,036	5,173	6,170	6,139	476	809	19,773	19,253
Iowa	1,134	1,138	834	897	1,154	1,294	121	188	3,044	3,482
Kansas	834	893	680	620	788	743	93	32	2,804	2,427
Minnesota	1,720	1,593	779	815	2,213	2,181	84	82	4,778	4,681
Missouri	2,687	2,415	1,815	1,787	1,208	1,152	83	79	5,892	5,433
Nebraska	770	728	530	487	484	438	86	95	1,880	1,756
North Dakota	437	397	209	187	173	183	50	45	868	812
South Dakota	359	331	180	171	142	140	30	29	702	671
South Atlantic	27,230	22,992	15,284	14,261	12,878	12,881	1,853	1,553	58,842	50,785
Delaware	393	297	257	228	268	281	5	6	951	809
District of Columbia	171	142	807	619	22	28	31	31	930	617
Florida	7,928	6,165	4,504	4,308	1,383	1,321	373	369	14,188	12,185
Georgia	3,895	2,999	2,350	2,158	2,428	2,455	104	99	8,777	7,712
Maryland	2,692	2,148	1,245	1,147	1,688	1,690	70	73	5,883	4,968
North Carolina	4,880	3,883	2,545	2,275	2,398	2,640	174	153	9,988	8,951
South Carolina	2,494	2,000	1,202	1,079	2,180	2,184	71	65	5,927	5,328
Virginia	4,208	3,466	2,018	1,929	1,408	1,440	817	750	8,448	7,595
West Virginia	1,112	1,000	558	518	348	328	9	8	2,824	2,450
East South Central	19,221	9,584	3,841	3,234	10,188	9,889	800	433	24,438	22,260
Alabama	2,649	2,203	1,087	930	2,601	2,480	55	54	6,391	5,647
Kentucky	2,456	2,093	934	876	3,080	3,004	232	239	6,726	6,215
Mississippi	1,351	1,125	603	539	1,238	1,217	52	50	3,244	2,850
Tennessee	2,771	3,273	918	867	3,239	3,209	141	80	8,089	7,439
West South Central	13,082	11,414	8,187	7,773	11,902	11,479	1,221	1,302	34,452	31,999
Arkansas	1,259	1,103	582	531	1,163	1,080	47	47	3,048	2,771
Louisiana	2,013	1,714	1,223	1,148	2,821	2,541	182	181	6,050	5,584
Oklahoma	1,670	1,409	909	861	843	849	168	169	3,582	3,384
Texas	8,222	7,191	5,432	5,233	7,176	6,900	912	905	21,762	20,229
Mountain	5,731	5,411	4,586	4,240	5,386	5,016	593	530	18,195	15,188
Arizona	1,571	1,533	1,240	1,188	965	872	173	140	3,950	3,722
Colorado	1,182	1,087	1,185	1,080	817	843	84	74	3,268	3,065
Idaho	787	711	390	340	687	608	28	26	1,873	1,683
Montana	432	398	283	271	619	498	60	60	1,293	1,216
Nevada	585	572	350	349	871	839	57	53	1,673	1,633
New Mexico	438	393	415	370	480	430	104	107	1,435	1,300
Utah	530	503	488	444	619	568	71	67	1,707	1,582
Wyoming	218	213	214	218	548	542	15	13	998	957
Pacific Contiguous	11,088	12,276	8,947	8,598	9,250	8,343	1,081	1,028	39,946	31,241
California	6,220	6,593	5,987	5,816	4,821	5,065	859	849	17,688	17,912
Oregon	1,926	1,983	1,083	1,103	1,277	1,263	84	53	4,350	4,383
Washington	3,523	3,730	1,877	1,680	3,152	3,014	358	324	8,908	8,947
Pacific Noncontiguous	425	410	416	400	359	334	22	22	1,221	1,188
Alaska	195	184	201	198	49	45	17	17	483	444
Hawaii	229	226	215	203	309	289	5	5	758	722
U.S. Total	109,088	86,847	71,926	69,346	81,914	81,819	8,412	8,114	270,340	254,928

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Estimates for 1995 are final and for 1996 are preliminary. *Totals may not equal sum of components because of independent rounding. *Estimated retail sales are based on the retail sales by utilities in the sample. *See technical notes for an explanation of the modification to the sample design as of January 1993 estimates. *Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (25 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 46. Estimated Coefficients of Variation for Electric Utility Retail Sales of Electricity by Sector, Census Division and State, January 1996 (Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.7	0.8	1.2	18.8	0.8
Connecticut	.1	.3	.4	1.3	.4
Maine	.4	.1	.6	2.6	*
Massachusetts	1.7	.9	2.7	47.2	1.3
New Hampshire	.1	.3	5.3	3.5	1.3
Rhode Island	.2	*	.1	.9	.2
Vermont	2.3	.3	1.9	.7	.7
Middle Atlantic	1.4	.5	1.1	1.2	.8
New Jersey	.5	.2	.9	.5	.4
New York	1.8	.8	.8	1.2	.8
Pennsylvania	2.9	1.3	2.0	6.9	1.7
East North Central	.8	.9	1.8	1.1	.6
Illinois	1.4	.3	1.0	1.8	.1
Indiana	2.9	.9	.3	2.5	1.6
Michigan	.8	3.9	9.8	4.9	1.2
Ohio	1.6	.7	2.3	1.3	1.6
Wisconsin	1.1	.9	1.7	3.1	.7
West North Central	.6	.5	.6	2.6	.4
Iowa	1.2	3.4	1.7	4.1	.4
Kansas	.6	.6	.8	2.4	.4
Minnesota	1.5	1.5	1.1	2.7	1.1
Missouri	1.4	.6	1.1	1.9	1.0
Nebraska	2.0	.5	1.5	11.3	.7
North Dakota	2.4	2.9	2.8	2.7	2.1
South Dakota	1.5	.8	2.7	4.7	1.3
South Atlantic	.7	.4	.4	.7	.3
Delaware	.5	.6	.7	4.5	.4
District of Columbia	NM	NM	NM	NM	NM
Florida	2.0	.9	2.0	1.9	.8
Georgia	1.1	.1	.3	5.1	1.2
Maryland	1.6	2.0	.2	3.7	.9
North Carolina	.7	.5	.9	3.0	.3
South Carolina	2.2	1.0	1.3	1.8	.8
Virginia	1.2	1.4	.6	.4	.7
West Virginia	1.5	.1	.1	5.3	.7
East South Central	2.2	2.2	1.7	5.7	3.7
Alabama	.9	5.0	1.0	2.1	1.4
Kentucky	5.3	2.4	5.0	.8	12.6
Mississippi	1.9	1.5	2.9	1.5	1.4
Tennessee	4.8	5.5	1.5	20.3	2.7
West South Central	2.1	.6	1.8	1.6	1.3
Arkansas	1.1	.4	.5	2.9	.7
Louisiana	1.9	.6	.1	4.5	.8
Oklahoma	.8	.7	1.3	.1	.6
Texas	3.2	.9	2.5	2.2	1.9
Mountain	.6	.9	.9	3.4	.5
Arizona	.2	.6	3.0	4.3	.6
Colorado	1.6	.4	1.3	7.5	1.3
Idaho	1.5	5.8	2.6	18.1	1.6
Montana	2.2	1.6	2.5	9.9	3.1
Nevada	2.4	.2	1.0	2.7	1.3
New Mexico	.6	1.4	3.6	14.9	1.1
Utah	.5	1.0	.9	2.6	1.1
Wyoming	1.1	1.6	2.9	24.2	3.2
Pacific Contiguous	.7	1.0	1.6	2.2	.4
California	1.2	1.5	1.7	3.7	.8
Oregon	.4	1.3	8.5	8.8	1.2
Washington	1.0	.4	2.9	1.4	.6
Pacific Noncontiguous	.4	.6	.7	6.3	.5
Alaska	.8	.9	3.3	3.1	1.3
Hawaii	.4	.3	.6	.2	.3
U.S. Average	.4	.3	.5	.7	.4

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *For an explanation of coefficients of variation, see the technical notes. *It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. *Estimates for 1996 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 47. Estimated Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date 1996 and 1995 (Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1996	1995	1996	1995	1996	1995	1996	1995	1996	1995
New England	4,182	3,769	3,766	3,582	2,004	2,032	185	148	10,085	9,571
Connecticut	1,181	1,027	979	828	445	453	35	34	2,650	2,443
Maine	370	368	256	255	368	401	12	12	893	1,034
Massachusetts	1,752	1,813	1,853	1,763	784	761	48	72	4,439	4,209
New Hampshire	388	350	300	281	174	180	12	11	874	822
Rhode Island	285	238	230	228	111	108	14	15	621	586
Vermont	225	205	148	138	134	128	3	4	510	478
Middle Atlantic	11,859	8,872	16,391	8,844	8,837	7,018	1,281	1,258	28,509	27,792
New Jersey	2,199	1,998	2,807	2,392	1,088	1,118	50	53	5,921	5,561
New York	3,911	3,589	4,605	4,352	2,084	2,084	1,101	1,074	11,682	11,108
Pennsylvania	4,949	4,276	3,120	2,999	3,708	3,818	130	130	11,908	11,123
East North Central	18,489	18,248	11,815	11,431	17,244	17,639	1,399	1,333	49,889	45,790
Illinois	3,888	3,678	3,209	3,133	3,472	3,418	776	781	11,357	10,980
Indiana	2,999	2,891	1,579	1,627	3,813	3,480	84	52	8,144	7,730
Michigan	2,844	2,888	2,847	2,641	2,938	2,596	87	86	8,118	7,920
Ohio	4,681	4,458	3,056	2,969	5,844	6,320	383	375	14,169	14,119
Wisconsin	1,847	1,721	1,324	1,283	1,977	1,897	81	60	6,109	4,941
West North Central	8,032	7,433	5,095	5,173	8,170	8,138	478	809	18,773	18,253
Iowa	1,134	1,136	834	897	1,154	1,284	121	186	3,044	3,482
Kansas	934	833	850	820	788	743	33	32	2,604	2,427
Minnesota	1,720	1,593	779	815	2,213	2,191	84	62	4,776	4,661
Missouri	2,687	2,416	1,815	1,787	1,286	1,152	83	79	5,992	5,433
Nebraska	770	728	530	497	484	438	86	95	1,990	1,768
North Dakota	437	387	268	187	173	183	50	45	866	812
South Dakota	380	381	180	171	142	140	30	29	702	671
South Atlantic	27,230	22,081	15,284	14,281	12,878	12,881	1,653	1,653	58,943	58,786
Delaware	383	297	257	228	265	281	5	5	881	808
District of Columbia	171	142	507	618	22	23	31	31	830	817
Florida	7,928	6,185	4,504	4,308	1,353	1,321	373	389	14,188	12,165
Georgia	3,395	2,889	2,350	2,159	2,428	2,455	104	88	8,277	7,712
Maryland	2,892	2,148	1,245	1,147	1,688	1,690	70	73	5,683	4,858
North Carolina	4,890	3,883	2,545	2,275	2,388	2,640	174	153	8,986	8,851
South Carolina	2,494	2,000	1,202	1,078	2,180	2,184	71	85	5,827	5,328
Virginia	4,208	3,459	2,018	1,829	1,408	1,460	217	750	8,449	7,998
West Virginia	1,112	1,000	558	518	845	928	8	8	2,824	2,430
East South Central	10,221	8,894	3,541	3,234	10,169	9,889	500	433	24,430	22,350
Alabama	2,848	2,203	1,087	930	2,801	2,480	55	54	6,381	5,647
Kentucky	2,450	2,083	934	878	3,090	3,004	252	239	6,728	6,215
Mississippi	1,351	1,125	603	559	1,298	1,217	52	50	3,244	2,950
Tennessee	3,771	3,279	918	867	3,239	3,309	141	90	8,089	7,439
West South Central	13,082	11,444	8,167	7,773	11,802	11,479	1,321	1,302	34,462	31,869
Arkansas	1,256	1,103	582	531	1,163	1,080	47	47	3,049	2,771
Louisiana	2,013	1,714	1,223	1,148	2,621	2,541	182	181	6,050	5,584
Oklahoma	1,570	1,406	909	881	843	849	168	188	3,592	3,384
Texas	8,222	7,181	5,452	5,232	7,176	6,800	912	905	21,762	20,228
Mountain	5,791	5,411	4,588	4,240	5,308	5,018	593	530	18,185	15,198
Arizona	1,571	1,533	1,240	1,188	965	872	173	140	3,850	3,732
Colorado	1,182	1,087	1,185	1,080	817	843	84	74	3,288	3,085
Idaho	787	711	390	340	687	608	28	26	1,873	1,693
Montana	432	388	283	271	518	498	80	60	1,283	1,215
Nevada	595	672	350	348	671	859	57	53	1,673	1,833
New Mexico	498	393	415	370	480	430	164	107	1,435	1,300
Utah	530	503	498	444	619	568	71	67	1,707	1,592
Wyoming	219	213	214	219	548	542	15	13	888	887
Pacific Contiguous	11,888	12,278	8,947	8,588	8,250	8,241	1,081	1,026	30,948	31,241
California	6,220	6,593	5,897	5,618	4,821	5,088	659	649	17,598	17,912
Oregon	1,925	1,968	1,083	1,103	1,277	1,283	64	53	4,350	4,383
Washington	3,533	3,730	1,977	1,880	3,152	3,014	358	324	8,908	8,947
Pacific Noncontiguous	425	418	418	400	358	334	22	22	1,221	1,188
Alaska	195	184	201	188	48	45	17	17	483	444
Hawaii	229	228	215	203	309	289	5	5	756	722
U.S. Total	108,088	98,647	71,928	68,346	81,914	81,818	8,412	8,114	270,348	264,926

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Estimates for 1995 are final and for 1996 are preliminary. *Totals may not equal sum of components because of independent rounding. *Estimated retail sales and associated retail revenues are based on retail sales by the utilities in the sample. *See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 48. Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1986 Through January 1996
(Million Dollars)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1986	NA	60,773	NA	45,366	NA	40,892	NA	5,412	NA	152,553
1987	NA	63,316	NA	46,787	NA	40,846	NA	5,470	NA	155,532
1988	NA	66,760	NA	48,224	NA	42,145	NA	5,551	NA	163,710
1989	NA	69,240	NA	52,228	NA	43,719	NA	5,800	NA	170,797
1990	NA	72,378	NA	55,117	NA	44,857	NA	5,891	NA	178,243
1991	77,142	79,829	57,471	57,655	45,803	45,737	6,207	6,136	166,824	166,359
1992	78,907	79,849	58,273	58,343	46,770	46,893	6,260	6,296	169,269	168,480
1993	82,900	82,814	61,030	61,521	47,826	47,357	6,687	6,528	168,346	168,229
1994 ³										
January	8,027	NM	5,015	NM	3,698	NM	522	NM	17,222	NM
February	7,033	NM	4,791	NM	3,582	NM	510	NM	15,917	NM
March	8,458	NM	4,778	NM	3,688	NM	516	NM	15,416	NM
April	5,785	NM	4,688	NM	3,698	NM	491	NM	14,611	NM
May	6,727	NM	4,643	NM	3,849	NM	510	NM	16,026	NM
June	7,375	NM	5,308	NM	4,178	NM	574	NM	18,035	NM
July	8,117	NM	6,422	NM	4,280	NM	592	NM	20,411	NM
August	8,556	NM	6,348	NM	4,314	NM	593	NM	19,803	NM
September	7,532	NM	6,074	NM	4,207	NM	593	NM	18,406	NM
October	8,139	NM	5,412	NM	3,965	NM	549	NM	16,065	NM
November	6,999	NM	4,833	NM	3,748	NM	514	NM	14,884	NM
December	6,918	NM	4,930	NM	3,659	NM	519	NM	19,068	NM
Total	84,538	84,562	64,142	63,398	46,825	46,846	6,472	6,499	201,978	202,798
1995 ³										
January	7,589	NM	5,019	NM	3,694	NM	529	NM	16,838	NM
February	6,960	NM	4,887	NM	3,538	NM	515	NM	15,981	NM
March	8,493	NM	4,959	NM	3,793	NM	519	NM	18,744	NM
April	5,782	NM	4,765	NM	3,729	NM	487	NM	14,754	NM
May	5,992	NM	5,078	NM	3,890	NM	518	NM	15,475	NM
June	7,362	NM	5,928	NM	4,280	NM	569	NM	19,109	NM
July	9,175	NM	6,802	NM	4,323	NM	580	NM	20,889	NM
August	10,110	NM	6,719	NM	4,527	NM	598	NM	21,954	NM
September	8,088	NM	6,019	NM	4,149	NM	584	NM	19,827	NM
October	8,477	NM	5,836	NM	4,074	NM	565	NM	18,762	NM
November	6,370	NM	5,126	NM	3,758	NM	532	NM	15,787	NM
December	7,424	NM	5,119	NM	3,720	NM	524	NM	19,787	NM
Total	87,800	NM	66,837	NM	47,628	NM	6,532	NM	207,698	NM
1996 ³										
January	8,418	NM	5,269	NM	3,688	NM	545	NM	17,920	NM
Year to Date										
1996 ³	8,418	NM	5,269	NM	3,688	NM	545	NM	17,920	NM
1995 ³	7,589	NM	5,019	NM	3,694	NM	529	NM	16,838	NM
1994 ³	8,027	NM	5,015	NM	3,688	NM	522	NM	17,232	NM

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Data are estimates. See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1995 and prior years are final and for 1996 estimates are preliminary. For further information, see the technical notes.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

NA=Data not available.

Notes: *Totals may not equal sum of components because of independent rounding. *Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. *Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample.

Sources: *Monthly Estimates: Energy Information Administration, Form EIA-926, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. *Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 49. Estimated Revenue from Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January 1988 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1988	1995	1988	1995	1988	1995	1988	1995	1988	1995
New England	479	493	372	352	170	170	17	19	1,032	974
Connecticut	142	118	101	82	37	37	5	5	284	249
Maine	47	47	31	30	30	33	2	2	110	112
Massachusetts	180	174	166	160	65	62	7	8	417	405
New Hampshire	81	48	33	31	17	17	1	1	102	85
Rhode Island	27	28	24	23	10	10	2	2	62	60
Vermont	27	24	18	16	12	11	"	1	57	53
Middle Atlantic	1,273	1,085	1,017	940	414	427	114	112	2,759	2,583
New Jersey	250	226	262	237	86	92	7	8	606	563
New York	826	478	510	472	109	113	94	91	1,339	1,151
Pennsylvania	437	383	246	231	219	222	13	13	914	849
East North Central	1,278	1,172	826	792	765	786	85	86	2,843	2,800
Illinois	281	321	232	219	175	167	48	45	617	749
Indiana	188	187	82	87	138	133	4	4	423	392
Michigan	237	224	207	199	134	138	4	4	581	580
Ohio	388	342	215	219	239	249	23	23	849	832
Wisconsin	124	118	78	73	70	72	5	4	274	269
West North Central	508	477	288	292	246	247	31	26	1,075	1,042
Iowa	82	81	37	30	40	47	10	6	169	184
Kansas	87	80	55	53	37	37	4	3	163	152
Minnesota	117	108	47	47	90	89	4	4	258	247
Missouri	158	145	100	96	49	45	5	5	310	292
Nebraska	40	38	26	25	17	16	5	5	88	84
North Dakota	24	22	12	11	7	8	2	2	46	43
South Dakota	23	22	12	11	8	8	1	1	42	40
South Atlantic	1,998	1,840	872	917	552	587	103	103	3,625	3,228
Delaware	28	24	17	15	13	13	1	1	59	53
District of Columbia	11	9	34	35	1	1	2	2	46	46
Florida	632	481	305	278	71	98	27	27	1,035	854
Georgia	227	204	163	158	102	107	8	8	601	478
Maryland	194	161	79	72	77	74	6	6	352	313
North Carolina	368	302	155	144	111	121	11	11	446	577
South Carolina	178	149	74	67	83	84	4	4	339	302
Virginia	288	250	116	118	59	62	43	44	507	475
West Virginia	68	62	31	30	37	37	1	1	137	130
East South Central	589	508	218	199	365	371	28	26	1,230	1,144
Alabama	165	138	71	63	88	96	3	3	338	297
Kentucky	122	113	48	45	87	82	11	11	268	261
Mississippi	88	71	43	39	52	52	5	4	185	166
Tennessee	217	190	56	53	138	132	9	7	419	381
West South Central	880	802	529	519	472	464	81	82	1,862	1,807
Arkansas	82	83	38	35	47	48	3	3	179	188
Louisiana	143	118	88	77	107	96	14	13	349	305
Oklahoma	63	50	43	41	33	30	7	6	166	157
Texas	582	521	342	368	299	291	57	59	1,267	1,237
Mountain	407	392	293	278	212	209	31	29	944	906
Arizona	125	124	82	91	47	45	8	8	273	269
Colorado	85	82	70	60	37	38	6	6	200	188
Idaho	41	35	18	16	18	16	1	1	78	68
Montana	27	25	18	17	21	20	3	2	89	84
Nevada	42	42	24	24	28	30	2	2	96	99
New Mexico	38	36	32	30	20	20	6	6	95	92
Utah	36	34	29	26	23	21	3	3	91	85
Wyoming	12	14	11	11	18	19	1	1	43	44
Pacific Contiguous	1,008	1,839	710	687	448	462	61	49	2,217	2,227
California	710	746	554	535	305	317	33	32	1,602	1,630
Oregon	110	104	59	58	46	44	4	3	217	207
Washington	188	189	89	86	87	81	14	14	398	390
Pacific Noncontiguous	52	50	45	43	33	30	3	3	134	128
Alaska	21	20	19	19	4	4	2	2	47	44
Hawaii	31	30	27	25	28	27	1	1	87	82
U.S. Total	8,418	7,598	5,289	5,019	3,888	3,884	545	525	17,820	16,838

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Estimates for 1995 are final and for 1988 are preliminary. *Totals may not equal sum of components because of independent rounding.

*Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. *Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. *See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 50. Estimated Coefficients of Variation for Revenue from Electric Utility Retail Sales of Electricity by Sector, Census Division, and State, January 1996
(Percent)**

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.4	1.8	1.5	11.7	6.7
Connecticut	.8	.8	1.0	1.1	.8
Maine	.8	.3	.5	1.2	.4
Massachusetts	.8	3.9	3.9	26.4	1.7
New Hampshire	.8	.5	3.9	1.8	.2
Rhode Island	.4	.2	.2	.9	.1
Vermont	1.4	.8	5.2	2.4	1.8
Middle Atlantic	1.8	.8	1.1	2.0	1.2
New Jersey	.4	.3	.9	.2	.4
New York	1.8	1.1	1.1	2.5	1.3
Pennsylvania	4.5	2.5	2.0	2.3	3.1
East North Central	.8	1.0	1.7	1.0	.5
Illinois	.8	1.0	1.8	1.4	1.0
Indiana	3.7	1.7	.9	1.9	2.4
Michigan	.1	3.8	8.6	6.8	.1
Ohio	1.8	.8	1.8	1.5	1.1
Wisconsin	1.4	1.0	1.1	8.7	.5
West North Central	1.2	.9	.9	3.8	.8
Iowa	.8	.5	3.5	7.0	2.4
Kansas	.8	.7	.9	6.6	.3
Minnesota	2.7	1.3	1.3	1.3	1.4
Missouri	3.0	2.2	2.7	1.6	2.6
Nebraska	3.1	1.7	2.4	16.6	1.8
North Dakota	1.8	1.9	3.0	2.6	1.5
South Dakota	2.6	1.4	1.3	3.8	1.8
South Atlantic	.5	.9	.8	.7	.3
Delaware	.3	.8	.8	3.3	.4
District of Columbia	NM	NM	NM	NM	NM
Florida	.8	2.2	2.8	1.3	.4
Georgia	1.0	.2	.8	3.6	.6
Maryland	2.4	4.2	1.1	1.2	1.8
North Carolina	1.1	.8	1.9	3.5	1.0
South Carolina	3.3	.9	1.1	1.2	.4
Virginia	1.4	.8	.5	.7	.7
West Virginia	1.0	.2	-	3.6	.6
East South Central	2.4	2.3	1.8	4.4	2.2
Alabama	2.6	4.8	1.0	2.1	2.3
Kentucky	8.7	3.5	5.5	2.0	7.9
Mississippi	3.7	1.4	2.7	2.9	2.0
Tennessee	4.7	5.5	1.5	13.8	3.0
West South Central	2.8	.7	1.4	.8	1.6
Arkansas	1.7	2.2	3.4	4.1	2.0
Louisiana	2.2	2.4	.8	3.3	1.8
Oklahoma	1.4	1.9	1.8	.4	1.7
Texas	4.3	.7	2.2	.9	2.5
Mountain	.7	.8	.8	2.8	.7
Arizona	1.7	2.4	1.0	4.9	1.8
Colorado	1.3	.5	2.2	4.3	1.1
Idaho	2.3	8.6	5.0	11.0	2.7
Montana	1.3	3.9	1.8	10.7	.8
Nevada	2.3	.5	3.8	4.3	2.2
New Mexico	2.0	.4	2.1	10.2	1.2
Utah	.3	.3	.8	1.3	.6
Wyoming	1.0	1.8	3.9	12.0	3.8
Pacific Contiguous	.7	1.8	2.8	4.8	.8
California	.7	2.2	3.4	6.9	1.1
Oregon	1.3	1.4	7.0	10.3	1.2
Washington	2.3	.9	3.5	3.1	1.0
Pacific Noncontiguous	.4	.5	.5	7.4	.5
Alaska	.8	.9	3.5	8.2	1.3
Hawaii	.3	.6	.3	.7	.1
U.S. Average	.5	.4	.6	.9	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Estimates for 1998 are preliminary. *It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. *For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-828, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 51. Estimated Revenue from Electric Utility Retail Sales to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date 1996 and 1995 (Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1996	1995	1996	1995	1996	1995	1996	1995	1996	1995
New England	473	433	372	352	174	170	17	14	1,032	974
Connecticut	142	116	101	92	37	37	5	5	284	249
Maine	47	47	31	30	30	32	2	2	110	112
Massachusetts	180	174	166	160	85	82	7	9	417	405
New Hampshire	51	48	32	31	17	17	1	1	102	95
Rhode Island	27	25	24	23	10	10	2	2	82	80
Vermont	27	24	16	16	12	11	-	1	57	52
Middle Atlantic	1,213	1,095	1,017	949	414	427	114	112	2,769	2,583
New Jersey	250	226	262	237	86	92	7	8	604	569
New York	526	476	510	472	108	113	84	81	1,239	1,151
Pennsylvania	437	393	245	231	219	222	13	13	914	849
East North Central	1,276	1,172	925	792	755	758	85	80	2,843	2,600
Illinois	361	321	232	218	178	167	48	45	817	749
Indiana	188	167	92	87	136	133	4	4	423	392
Michigan	237	224	207	198	134	138	4	4	581	580
Ohio	368	342	218	219	239	248	23	23	849	832
Wisconsin	124	119	76	73	70	72	5	4	274	269
West North Central	509	477	289	292	246	247	31	26	1,075	1,042
Iowa	82	81	37	50	40	47	10	6	169	184
Kansas	67	60	55	53	37	37	4	3	163	152
Minnesota	117	108	47	47	90	88	4	4	268	247
Missouri	159	145	100	96	48	45	5	5	310	292
Nebraska	40	35	26	25	17	16	5	5	98	84
North Dakota	24	22	12	11	7	9	2	2	45	43
South Dakota	23	22	12	11	6	8	1	1	42	49
South Atlantic	1,996	1,640	872	917	552	567	193	103	3,625	3,229
Delaware	29	24	17	15	13	13	1	1	68	63
District of Columbia	11	9	34	35	1	1	2	2	48	46
Florida	632	481	305	278	71	68	27	27	1,035	854
Georgia	227	204	183	158	102	107	9	8	501	478
Maryland	194	161	78	72	77	74	6	8	352	313
North Carolina	389	302	155	144	111	121	11	11	648	577
South Carolina	179	148	74	87	83	84	4	4	339	302
Virginia	289	250	119	119	59	62	43	44	507	475
West Virginia	68	62	31	30	37	37	1	1	137	130
East South Central	599	508	219	189	385	371	28	25	1,238	1,104
Alabama	185	135	71	63	99	96	3	3	329	287
Kentucky	132	113	48	45	97	92	11	11	288	281
Mississippi	89	71	43	39	52	52	5	4	185	166
Tennessee	217	180	56	53	139	132	9	7	419	381
West South Central	889	802	629	519	472	464	61	32	1,992	1,887
Arkansas	92	83	39	35	47	46	3	3	179	169
Louisiana	143	118	89	77	107	99	14	19	349	305
Oklahoma	83	80	43	41	33	30	7	8	186	187
Texas	562	521	362	368	289	291	57	59	1,287	1,237
Mountain	407	392	293	278	212	209	31	29	944	908
Arizona	125	124	82	91	47	45	8	8	273	268
Colorado	98	82	70	60	37	38	6	9	200	196
Idaho	41	35	18	16	19	16	1	1	78	68
Montana	27	25	18	17	21	20	3	2	89	84
Nevada	42	42	24	24	29	30	2	2	96	99
New Mexico	38	38	32	30	29	20	6	6	95	92
Utah	38	34	29	26	23	21	3	3	81	85
Wyoming	12	14	11	11	19	19	1	1	43	44
Pacific Condensed	1,009	1,039	719	667	449	452	51	48	2,317	2,227
California	710	748	554	535	305	317	33	32	1,802	1,830
Oregon	110	104	58	58	45	44	4	3	217	207
Washington	189	189	99	99	97	91	14	14	399	390
Pacific Noncondensed	82	50	45	43	33	30	3	3	134	126
Alaska	21	20	19	19	4	4	2	2	47	44
Hawaii	31	30	27	25	29	27	1	1	87	82
U.S. Total	8,418	7,599	5,269	5,619	3,689	3,694	545	525	17,920	16,838

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the per-cent difference calculation is not meaningful.

Notes: *Estimates for 1995 are final and for 1996 are preliminary. *Totals may not equal sum of components because of independent rounding.

*Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the con-sumer and collected through the utility. *Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. *See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 52. U.S. Electric Utility Average Revenue per Kilowatthour by Sector, 1986 Through January 1996
(Cents)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1986	7.4	7.42	7.1	7.29	4.9	4.93	8.6	8.11	6.4	6.44
1987	7.4	7.48	7.0	7.08	4.7	4.77	8.6	8.21	6.3	6.37
1988	7.5	7.49	7.1	7.04	4.6	4.70	8.0	8.20	6.3	6.35
1989	7.6	7.65	7.2	7.20	4.7	4.72	8.2	8.25	6.4	6.45
1990	7.6	7.63	7.3	7.34	4.8	4.74	8.2	8.40	6.6	6.67
1991	8.0	8.04	7.5	7.53	4.8	4.83	8.4	8.51	6.8	6.75
1992	8.23	8.21	7.83	7.86	4.84	4.83	8.66	8.74	6.83	6.82
1993	8.34	8.32	7.72	7.74	4.86	4.85	8.66	8.48	6.92	6.93
1994 ³										
January	7.78	NM	7.36	NM	4.63	NM	8.49	NM	6.86	NM
February	7.89	NM	7.51	NM	4.87	NM	8.59	NM	6.89	NM
March	8.10	NM	7.49	NM	4.81	NM	8.72	NM	6.89	NM
April	8.32	NM	7.47	NM	4.81	NM	8.64	NM	6.87	NM
May	8.55	NM	7.70	NM	4.87	NM	8.89	NM	6.80	NM
June	8.79	NM	7.89	NM	4.89	NM	8.99	NM	7.17	NM
July	8.82	NM	8.08	NM	5.00	NM	8.94	NM	7.37	NM
August	8.87	NM	8.10	NM	4.89	NM	8.91	NM	7.29	NM
September	8.85	NM	8.20	NM	4.88	NM	7.22	NM	7.25	NM
October	8.68	NM	7.93	NM	4.67	NM	8.36	NM	6.91	NM
November	8.31	NM	7.53	NM	4.54	NM	8.65	NM	6.66	NM
December	8.08	NM	7.39	NM	4.52	NM	8.55	NM	6.64	NM
Average ⁴	8.41	8.35	7.75	7.79	4.72	4.77	8.78	8.24	6.92	6.91
1995 ⁴										
January	7.86	NM	7.34	NM	4.52	NM	8.47	NM	6.80	NM
February	8.02	NM	7.50	NM	4.59	NM	8.68	NM	6.89	NM
March	8.15	NM	7.54	NM	4.56	NM	8.60	NM	6.87	NM
April	8.43	NM	7.51	NM	4.54	NM	8.47	NM	6.88	NM
May	8.54	NM	7.65	NM	4.57	NM	8.77	NM	6.76	NM
June	8.73	NM	7.88	NM	4.85	NM	8.96	NM	7.11	NM
July	8.81	NM	8.07	NM	4.86	NM	8.94	NM	7.36	NM
August	8.79	NM	7.98	NM	5.01	NM	8.92	NM	7.35	NM
September	8.59	NM	7.85	NM	4.82	NM	8.89	NM	7.09	NM
October	8.66	NM	7.88	NM	4.74	NM	8.84	NM	6.96	NM
November	8.27	NM	7.61	NM	4.54	NM	8.65	NM	6.71	NM
December	8.03	NM	7.37	NM	4.51	NM	8.51	NM	6.85	NM
Average ⁴	8.42	NM	7.70	NM	4.69	NM	8.70	NM	6.96	NM
1996 ⁴										
January	7.79	NM	7.33	NM	4.50	NM	8.48	NM	6.83	NM
Year-to-Date Average	7.79	NM	7.33	NM	4.50	NM	8.48	NM	6.83	NM
1986 Average ⁵	7.85	NM	7.34	NM	4.52	NM	8.47	NM	6.89	NM
1993 Average ⁵	7.85	NM	7.34	NM	4.52	NM	8.47	NM	6.89	NM
1994 Average ⁵	7.78	NM	7.35	NM	4.63	NM	8.49	NM	6.88	NM

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Data are estimates. See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1995 and prior years are final, and 1996 are preliminary.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Monetary values are expressed in nominal terms. Retail revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. *These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. *For an explanation of the modifications reflecting data precision, see the technical notes.

Sources: *Monthly Estimates: Energy Information Administration, Form EIA-828, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. *Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 53. Estimated Electric Utility Average Revenue per Kilowatthour by Sector, Census Division, and State, January 1996 and 1995 (Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1996	1995	1996	1995	1996	1995	1996	1995	1996	1995
New England	11.3	11.4	9.9	9.8	8.5	8.4	13.7	12.6	10.2	10.2
Connecticut	11.9	11.3	10.3	9.9	8.2	8.1	13.3	13.2	10.7	10.2
Maine	12.7	12.8	12.1	11.9	8.4	8.3	16.8	16.0	11.0	10.9
Massachusetts	10.2	10.8	9.9	9.1	9.3	9.2	14.9	11.9	9.4	9.8
New Hampshire	13.1	13.1	11.1	11.0	8.6	8.3	12.3	13.0	11.7	11.5
Rhode Island	10.3	10.7	10.3	10.1	8.9	8.4	11.1	10.6	10.0	10.2
Vermont	12.0	11.7	12.2	11.8	8.7	8.6	15.7	13.7	11.2	10.9
Middle Atlantic	11.0	11.0	8.8	8.6	8.1	8.1	8.9	8.9	8.3	8.2
New Jersey	11.4	11.3	10.0	9.9	8.1	8.3	15.0	14.5	10.2	10.1
New York	13.5	12.2	11.1	10.8	5.2	5.4	9.6	8.5	10.6	10.4
Pennsylvania	8.8	8.0	7.9	8.0	5.9	5.6	10.2	10.2	7.7	7.6
East North Central	7.8	7.7	7.0	6.9	4.4	4.7	6.3	6.0	6.3	6.1
Illinois	8.2	8.7	7.2	6.9	5.0	4.9	6.3	5.9	7.2	6.8
Indiana	8.3	8.2	6.8	6.7	3.9	3.8	6.1	7.9	5.2	5.1
Michigan	8.3	8.3	7.8	7.7	5.3	5.2	4.5	4.4	7.2	7.1
Ohio	7.6	7.7	7.1	7.4	4.1	3.8	6.0	6.1	6.0	5.9
Wisconsin	6.7	6.9	6.7	6.8	3.7	3.8	7.4	6.5	5.4	5.4
West North Central	6.3	6.4	5.7	5.8	4.0	4.0	6.5	5.8	5.4	5.4
Iowa	7.2	7.1	5.8	5.6	3.5	3.7	9.0	3.8	5.6	5.3
Kansas	7.1	7.2	6.5	6.4	4.7	4.9	11.1	8.0	6.2	6.3
Minnesota	6.8	6.8	6.0	5.7	4.1	4.0	6.5	6.4	6.4	6.3
Missouri	5.8	6.0	5.2	5.3	4.0	3.9	6.5	6.4	5.3	5.4
Nebraska	5.2	5.3	4.9	5.0	3.5	3.6	5.2	5.3	4.7	4.8
North Dakota	6.5	5.8	5.7	5.9	4.1	4.3	3.4	3.7	5.1	5.3
South Dakota	6.8	6.8	6.5	6.3	4.4	4.3	4.9	4.9	6.0	5.9
South Atlantic	7.3	7.4	6.4	6.4	4.4	4.4	9.2	8.8	6.4	6.4
Delaware	8.0	8.2	6.6	6.8	4.7	4.8	12.6	12.2	6.7	6.5
District of Columbia	6.7	6.3	5.6	5.6	3.3	3.8	5.8	5.9	5.8	5.7
Florida	6.0	7.9	6.8	6.4	5.1	5.2	7.2	7.2	7.3	7.0
Georgia	6.7	6.8	7.0	7.3	4.2	4.4	8.2	9.3	6.9	6.2
Maryland	7.2	7.5	6.1	6.3	4.8	4.7	8.1	7.7	6.2	6.3
North Carolina	7.6	7.8	8.1	8.3	4.8	4.8	6.4	7.1	6.5	6.5
South Carolina	7.1	7.8	6.2	6.2	3.8	3.9	8.8	8.0	6.7	5.7
Virginia	6.9	7.2	5.7	6.1	4.2	4.3	5.3	5.9	6.0	6.3
West Virginia	6.1	6.2	5.6	5.8	3.9	4.0	7.8	6.7	5.2	5.3
East South Central	5.9	5.8	6.1	6.2	3.8	3.8	5.6	5.7	5.0	5.0
Alabama	6.2	6.1	6.6	6.9	3.8	3.9	6.3	6.9	5.3	5.3
Kentucky	5.4	6.4	5.1	5.1	3.1	3.1	4.5	4.5	4.3	4.2
Mississippi	6.3	6.3	7.1	6.8	4.2	4.2	8.9	8.7	6.7	6.8
Tennessee	5.8	5.8	6.1	6.1	4.2	4.1	9.2	7.3	6.2	6.1
West South Central	6.7	7.0	6.5	6.7	4.9	4.9	6.1	6.3	5.7	5.9
Arkansas	7.3	7.5	6.5	6.6	4.0	4.2	6.3	7.1	5.8	6.0
Louisiana	7.1	6.9	7.0	6.7	4.1	3.8	7.3	6.9	5.8	5.5
Oklahoma	5.3	5.7	4.7	4.7	3.5	3.2	4.2	3.8	4.6	4.8
Texas	6.8	7.2	6.6	7.0	4.0	4.2	9.3	6.9	5.8	6.1
Mountain	7.1	7.2	6.4	6.6	4.9	4.9	6.3	5.5	5.8	6.0
Arizona	7.9	8.1	7.4	7.8	4.9	5.1	4.9	5.5	6.9	7.2
Colorado	7.3	7.8	5.9	5.7	4.8	4.5	7.4	7.5	6.1	6.1
Idaho	6.3	5.0	4.9	4.9	2.8	2.7	4.9	6.0	4.2	4.1
Montana	6.3	6.2	6.3	6.2	4.0	4.0	4.7	4.6	5.3	5.2
Nevada	7.0	7.3	6.7	7.0	4.2	4.8	4.0	4.8	5.7	6.0
New Mexico	6.7	9.1	7.7	8.2	4.1	4.5	5.9	5.7	6.8	7.1
Utah	6.9	6.8	5.9	5.9	3.7	3.7	4.6	4.3	5.3	5.3
Wyoming	5.7	6.4	5.1	5.1	3.3	3.5	5.8	6.8	4.3	4.5
Pacific Condensed	8.8	8.5	7.9	8.0	4.8	4.8	4.7	4.7	7.2	7.1
California	11.4	11.3	9.2	9.5	6.3	6.3	5.0	4.8	8.1	8.1
Oregon	5.7	5.3	5.3	5.1	3.6	3.6	5.7	5.6	5.0	4.7
Washington	5.3	5.1	5.3	5.1	3.1	3.0	4.0	4.2	4.5	4.4
Pacific Noncondensed	12.3	12.2	10.9	10.9	8.3	8.1	13.9	12.4	11.6	10.8
Alaska	10.9	10.9	9.4	9.4	8.4	8.0	14.2	12.5	10.1	10.0
Hawaii	19.5	19.3	12.4	12.2	8.4	8.2	12.3	12.1	11.5	11.4
U.S. Average	7.79	7.88	7.33	7.34	4.50	4.52	6.49	6.47	6.59	6.80

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
 N/A = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.
 Notes: *Estimates for 1995 are final and for 1996 are preliminary. *Monetary values are expressed in nominal terms. Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. *These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. *See technical notes for an explanation of modifications to 1) the sample design as of January 1993 estimates and 2) reflecting data precision.
 Source: Energy Information Administration, Form EIA-828, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 54. Estimated Coefficients of Variation for Electric Utility Average Revenue per Kilowatthour by Sector, Census Division and State, January 1995 (Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	1.0	1.3	0.8	7.0	0.5
Connecticut	.5	.5	.9	NM	.5
Maine	.2	.4	.4	1.6	.4
Massachusetts	2.5	3.0	1.4	18.8	1.0
New Hampshire	.8	.4	1.7	1.7	1.2
Rhode Island	.6	.3	.1	.2	.1
Vermont	1.1	.5	3.4	2.7	1.4
Middle Atlantic	.8	.4	.8	1.4	.4
New Jersey	.3	.3	.1	.7	.1
New York	.8	.4	.8	1.3	.8
Pennsylvania	2.2	1.5	.8	4.7	1.4
East North Central	.4	.4	.4	.6	.5
Illinois	2.0	1.3	.8	.4	.8
Indiana	.7	1.3	1.1	1.6	1.1
Michigan	.5	.3	1.6	2.4	1.1
Ohio	1.2	.7	.8	1.0	1.2
Wisconsin	.3	.3	.7	9.7	.3
West North Central	1.0	1.0	.8	1.6	1.0
Iowa	1.9	3.0	2.1	3.0	2.4
Kansas	.4	.3	.1	5.2	.3
Minnesota	1.3	.5	.2	1.8	.4
Missouri	2.8	2.5	3.6	.8	3.1
Nebraska	1.3	1.8	3.0	6.3	1.7
North Dakota	.8	1.8	2.5	1.5	1.4
South Dakota	1.3	2.1	2.2	3.5	1.9
South Atlantic	.6	.8	.3	.3	.4
Delaware	.3	.3	1.3	.6	.4
District of Columbia	NM	NM	NM	NM	NM
Florida	1.2	1.5	1.8	1.2	1.1
Georgia	.8	.1	.8	1.6	.5
Maryland	1.4	2.2	1.0	2.7	1.4
North Carolina	1.6	.4	.8	.8	1.0
South Carolina	1.4	.2	.3	.8	.8
Virginia	.3	.8	.7	.3	.1
West Virginia	.8	.2	.4	1.8	.3
East South Central	.7	.3	.8	1.6	1.3
Alabama	1.8	.2	1.2	.5	.9
Kentucky	1.8	1.6	1.2	1.5	6.4
Mississippi	2.0	.4	1.5	1.2	1.3
Tennessee	.3	.3	1.0	6.6	.2
West South Central	.9	1.0	.4	1.3	.8
Arkansas	2.7	2.4	2.9	2.6	2.5
Louisiana	1.1	1.8	.6	8.3	1.0
Oklahoma	1.8	1.3	.8	.2	1.1
Texas	1.2	1.4	.4	1.3	.7
Mountain	.6	.7	.9	1.3	.7
Arizona	1.8	2.0	3.6	1.5	2.3
Colorado	.5	.3	1.0	4.7	.3
Idaho	1.4	.9	2.4	9.1	1.2
Montana	3.4	2.8	.7	1.7	2.8
Nevada	.2	.3	2.7	6.7	1.0
New Mexico	1.7	1.0	3.2	5.0	.9
Utah	.2	.8	.1	1.8	.5
Wyoming	.8	.5	1.0	12.8	.7
Pacific Contiguous	.4	.8	1.5	2.7	.6
California	.8	.8	1.9	3.8	.6
Oregon	1.6	.5	NM	10.1	.5
Washington	1.8	1.3	.8	1.9	1.1
Pacific Noncontiguous	.5	.5	.3	7.8	.4
Alaska	.7	1.0	1.1	9.6	.7
Hawaii	.6	.3	.4	.5	.5
U.S. Average	.3	.2	.3	.5	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Estimates for 1993 are preliminary. *It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. *For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-926, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 55. Estimated Electric Utility Average Revenue per Kilowatthour by Sector, Census Division, and State, Year-to-Date 1996 and 1995 (Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1996	1995	1996	1995	1996	1995	1996	1995	1996	1995
New England	11.3	11.4	9.9	9.9	8.6	8.4	13.7	12.6	10.2	10.2
Connecticut	11.9	11.3	10.3	9.8	8.2	8.1	13.3	13.2	10.7	10.2
Maine	12.7	12.6	12.1	11.9	8.4	8.3	16.8	16.0	11.0	10.6
Massachusetts	10.2	10.8	8.9	9.1	8.3	8.2	14.3	11.9	9.4	8.6
New Hampshire	13.1	13.1	11.1	11.0	9.6	8.3	12.3	13.0	11.7	11.5
Rhode Island	10.3	10.7	10.3	10.1	9.9	9.4	11.1	10.6	10.0	10.2
Vermont	12.0	11.7	12.2	11.8	8.7	8.9	15.7	13.7	11.2	10.9
Middle Atlantic	11.0	11.9	9.8	8.7	8.1	8.1	9.9	8.9	9.3	9.2
New Jersey	11.4	11.9	10.0	9.9	8.1	8.3	15.0	14.5	10.2	10.1
New York	13.6	13.2	11.1	10.8	5.3	5.4	8.5	8.5	10.6	10.4
Pennsylvania	9.9	9.0	7.9	8.0	5.9	5.8	10.2	10.2	7.7	7.6
East North Central	7.6	7.7	7.0	6.9	4.4	4.3	6.2	6.0	6.3	6.1
Illinois	8.2	8.7	7.2	6.9	5.0	4.9	6.2	5.9	7.2	6.9
Indiana	6.3	6.2	5.8	5.7	3.8	3.8	9.1	7.9	5.2	5.1
Michigan	8.3	8.3	7.8	7.7	5.3	5.3	4.5	4.4	7.2	7.1
Ohio	7.6	7.7	7.1	7.4	4.1	3.9	6.0	6.1	6.0	5.9
Wisconsin	8.7	8.9	6.7	5.8	3.7	3.8	7.4	6.5	5.4	5.4
West North Central	8.3	8.4	5.7	5.6	4.0	4.0	8.5	5.0	5.4	5.4
Iowa	7.2	7.1	5.8	5.6	3.5	3.7	8.0	3.6	5.6	5.3
Kansas	7.1	7.2	6.5	6.4	4.7	4.9	11.1	8.0	6.2	6.3
Minnesota	6.9	6.6	6.0	5.7	4.1	4.0	6.6	6.4	6.4	6.3
Missouri	5.8	6.0	5.2	5.3	4.0	3.9	9.5	9.4	5.3	5.4
Nebraska	5.2	5.3	4.9	5.0	2.5	3.6	5.2	5.3	4.7	4.8
North Dakota	5.5	5.6	5.7	5.9	4.1	4.3	3.4	3.7	5.1	5.3
South Dakota	6.6	6.6	6.5	6.3	4.4	4.3	4.3	4.3	6.0	5.9
South Atlantic	7.3	7.4	6.4	6.4	4.4	4.4	6.2	6.6	6.4	6.4
Delaware	8.0	8.2	6.6	6.6	4.7	4.5	12.6	12.2	6.7	6.6
District of Columbia	6.7	6.3	5.6	5.6	3.3	3.8	5.8	5.9	5.8	5.7
Florida	8.0	7.9	6.9	6.4	5.1	6.2	7.2	7.2	7.3	7.0
Georgia	6.7	6.8	7.0	7.3	4.2	4.4	6.2	6.3	6.0	6.2
Maryland	7.2	7.5	6.1	6.9	4.6	4.7	6.1	7.7	6.2	6.3
North Carolina	7.6	7.9	6.1	6.3	4.6	4.8	6.4	7.1	6.5	6.5
South Carolina	7.1	7.3	6.2	6.2	3.8	3.9	6.8	6.0	6.7	6.7
Virginia	6.9	7.2	5.7	6.1	4.2	4.3	5.3	5.9	6.0	6.3
West Virginia	6.1	6.2	5.6	5.9	3.9	4.0	7.9	6.7	5.2	5.3
East South Central	5.9	5.6	6.1	6.2	3.6	3.9	5.7	5.7	5.0	5.0
Alabama	6.2	6.1	6.0	6.0	3.8	3.9	6.3	5.6	5.3	5.3
Kentucky	5.4	5.4	5.1	5.1	3.1	3.1	4.5	4.6	4.3	4.2
Mississippi	6.3	6.3	7.1	6.9	4.2	4.2	6.9	6.7	5.7	5.6
Tennessee	5.8	5.8	6.1	6.1	4.2	4.1	6.2	7.3	5.2	5.1
West South Central	6.7	7.0	6.5	6.7	4.0	4.0	6.2	6.3	5.7	5.8
Arkansas	7.3	7.5	6.6	6.6	4.0	4.2	6.3	7.1	5.9	6.0
Louisiana	7.1	6.9	7.0	6.7	4.1	3.8	7.9	6.6	6.8	6.6
Oklahoma	6.3	6.7	4.7	4.7	3.6	3.2	4.2	3.9	4.8	4.6
Texas	6.9	7.2	6.9	7.0	4.0	4.2	6.3	6.6	5.9	6.1
Mountain	7.1	7.2	6.4	6.5	4.0	4.2	5.3	5.6	6.9	6.0
Arizona	7.9	8.1	7.4	7.9	4.9	5.1	4.9	5.5	6.9	7.2
Colorado	7.3	7.6	5.9	5.7	4.6	4.6	7.4	7.5	6.1	6.1
Idaho	5.3	5.0	4.8	4.8	2.6	2.7	4.8	6.0	4.2	4.1
Montana	6.3	6.2	6.3	6.2	4.0	4.0	4.7	4.6	5.3	5.2
Nevada	7.0	7.3	6.7	7.0	4.2	4.6	4.6	4.6	5.7	6.0
New Mexico	6.7	6.1	7.7	8.2	4.1	4.5	5.8	5.7	6.8	7.1
Utah	6.6	6.9	5.9	6.9	3.7	3.7	4.6	4.3	5.3	5.3
Wyoming	5.7	6.4	6.1	5.1	3.3	3.5	5.6	5.6	4.3	4.5
Pacific Contiguous	5.8	6.5	7.9	8.0	4.8	4.8	4.7	4.7	7.2	7.1
California	11.4	11.3	9.2	9.5	6.3	6.3	6.0	4.9	6.1	9.1
Oregon	6.7	6.2	5.3	5.1	3.6	2.5	5.7	5.6	5.0	4.7
Washington	6.3	5.1	5.3	5.1	3.1	3.0	4.0	4.2	4.5	4.4
Pacific Noncontiguous	12.3	12.2	10.9	10.9	9.3	9.1	19.8	12.4	11.9	10.8
Alaska	10.9	10.9	9.4	9.4	9.4	9.0	14.2	12.5	10.1	10.0
Hawaii	13.5	13.3	12.4	12.2	9.4	9.2	12.3	12.1	11.5	11.4
U.S. Average	7.79	7.89	7.33	7.34	4.80	4.82	6.48	6.47	6.83	6.80

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
 NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.
 Notes: *For an explanation of coefficients of variation, see the technical notes. *It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. *Estimates for 1995 are final and for 1996 are preliminary.
 Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Monthly Plant Aggregates:
U.S. Electric Utility Net Generation,
Fuel Consumption, and Fuel Stocks**

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
A&N Elec Coop.	NM	69	NM	NM	NM	NM	NM	*	NM	NM	*
Smith (VA)	NM	22	NM	NM	NM	NM	NM	*	NM	NM	*
Tangler (VA)	NM	47	NM	NM	NM	NM	NM	*	NM	NM	*
Abbeville (City of)	NM	2	NM	669	NM	NM	NM	*	NM	NM	*
Abbeville (SC)	NM	2	NM	609	NM	NM	NM	*	NM	NM	*
Adrian (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Adrian (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alden (City of)	NM	-28	NM	NM	NM	NM	NM	*	NM	NM	*
Alden (MN)	NM	-28	NM	NM	NM	NM	NM	*	NM	NM	*
Alabama Elec Coop Inc.	304,125	-14	1,419	784	NM	NM	130	NM	10	317	3
Gantt (AL)	NM	NM	NM	789	NM	NM	NM	NM	NM	NM	NM
Lowman (AL)	304,125	NM	NM	NM	NM	NM	130	NM	NM	317	NM
McIntosh-CAES (AL)	NM	NM	1,493	NM	NM	NM	NM	NM	10	NM	2
McWilliams (AL)	NM	NM	-75	NM	NM	NM	NM	NM	NM	NM	NM
Point A (AL)	NM	NM	NM	-5	NM	NM	NM	NM	NM	NM	NM
Portland (FL)	NM	-14	NM	NM	NM	NM	NM	NM	NM	NM	1
Alabama Power Co.	4,429,695	5,547	9,497	586,722	1,234,882	NM	1,655	11	87	2,248	113
Bankhead Dam (AL)	NM	NM	NM	26,667	NM	NM	NM	NM	NM	NM	NM
Bary (AL)	873,811	26	3,255	NM	NM	NM	381	*	31	372	5
Chickasaw (AL)	NM	NM	-109	NM	NM	NM	NM	NM	NM	NM	*
Fairley (AL)	NM	NM	NM	NM	1,234,882	NM	NM	NM	NM	NM	NM
Gadsden New (AL)	26,837	51	81	NM	NM	NM	17	*	1	33	1
Gaston, E C (AL)	528,808	2,450	NM	NM	NM	NM	214	4	NM	791	16
Gorgas (AL)	777,934	577	NM	NM	NM	NM	313	1	NM	387	6
Greene County (AL)	338,737	199	NM	NM	NM	NM	136	*	NM	178	2
Greene County (AL)	NM	1,245	989	NM	NM	NM	NM	3	15	NM	72
H Neely Henry Dam (AL)	NM	NM	NM	19,881	NM	NM	NM	NM	NM	NM	NM
Harris (AL)	NM	NM	NM	15,989	NM	NM	NM	NM	NM	NM	NM
Holt Dam (AL)	NM	NM	NM	29,386	NM	NM	NM	NM	NM	NM	NM
Jordan (AL)	NM	NM	NM	21,844	NM	NM	NM	NM	NM	NM	NM
Lay Dam (AL)	NM	NM	NM	68,172	NM	NM	NM	NM	NM	NM	NM
Lewis Smith Dam (AL)	NM	NM	NM	29,132	NM	NM	NM	NM	NM	NM	NM
Logan Martin Dam (AL)	NM	NM	NM	29,577	NM	NM	NM	NM	NM	NM	NM
Martin Dam (AL)	NM	NM	NM	47,844	NM	NM	NM	NM	NM	NM	NM
Miller (AL)	1,983,858	989	5,320	NM	NM	NM	814	2	50	485	12
Mitchell Dam (AL)	NM	NM	NM	54,952	NM	NM	NM	NM	NM	NM	NM
Thurlow Dam (AL)	NM	NM	NM	33,816	NM	NM	NM	NM	NM	NM	NM
Waller Bouldin Dam (AL)	NM	NM	NM	97,968	NM	NM	NM	NM	NM	NM	NM
Weiss Dam (AL)	NM	NM	NM	19,855	NM	NM	NM	NM	NM	NM	NM
Yates Dam (AL)	NM	NM	NM	18,022	NM	NM	NM	NM	NM	NM	NM
Alaska Elec Lgt & Pwr Co.	NM	26	NM	3,798	NM	NM	NM	*	NM	NM	*
Annex Creek (AK)	NM	NM	NM	2,190	NM	NM	NM	NM	NM	NM	NM
Auke Bay (AK)	NM	27	NM	NM	NM	NM	NM	*	NM	NM	*
Gold Creek (AK)	NM	NM	NM	108	NM	NM	NM	NM	NM	NM	*
Lamon Creek (AK)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	5
Salmon Creek (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Salmon Creek 2 (AK)	NM	NM	NM	1,830	NM	NM	NM	NM	NM	NM	NM
Alaska Power Admn.	NM	NM	NM	48,602	NM	NM	NM	NM	NM	NM	NM
Eldutna (AK)	NM	NM	NM	17,922	NM	NM	NM	NM	NM	NM	NM
Snellishum (AK)	NM	NM	NM	30,680	NM	NM	NM	NM	NM	NM	NM
Alaska Pwr & Tel Co.	NM	2,336	NM	83	NM	NM	NM	4	NM	NM	2
Chistochina (AK)	NM	20	NM	NM	NM	NM	NM	*	NM	NM	*
Coffman Cove (AK)	NM	151	NM	NM	NM	NM	NM	*	NM	NM	*
Craig (AK)	NM	73	NM	NM	NM	NM	NM	*	NM	NM	*
Dot Lake (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Eagle (AK)	NM	71	NM	NM	NM	NM	NM	*	NM	NM	1
Healy Lake (AK)	NM	7	NM	NM	NM	NM	NM	*	NM	NM	*
Holts (AK)	NM	48	NM	NM	NM	NM	NM	*	NM	NM	*
Hydaburg (AK)	NM	164	NM	NM	NM	NM	NM	*	NM	NM	*
Mantasta (AK)	NM	28	NM	NM	NM	NM	NM	*	NM	NM	*

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alaska Pwr & Tel Co											
Skagway (AK)	NM	743	NM	83	NM	NM	NM	1	NM	NM	"
Talhi (AK)	NM	31	NM	NM	NM	NM	NM	"	NM	NM	NM
Tok (AK)	NM	1,002	NM	NM	NM	NM	NM	2	NM	NM	"
Alaska Village Elec Coop	NM	4,804	NM	NM	NM	NM	NM	8	NM	NM	83
Alakanuk (AK)	NM	115	NM	NM	NM	NM	NM	"	NM	NM	2
Ambler (AK)	NM	102	NM	NM	NM	NM	NM	"	NM	NM	1
Anvik (AK)	NM	38	NM	NM	NM	NM	NM	"	NM	NM	1
Brevig Mission (AK)	NM	47	NM	NM	NM	NM	NM	"	NM	NM	1
Charvak (AK)	NM	126	NM	NM	NM	NM	NM	"	NM	NM	2
Eek (AK)	NM	48	NM	NM	NM	NM	NM	"	NM	NM	1
Elim (AK)	NM	71	NM	NM	NM	NM	NM	"	NM	NM	1
Emmonak (AK)	NM	225	NM	NM	NM	NM	NM	"	NM	NM	2
Gambell (AK)	NM	159	NM	NM	NM	NM	NM	"	NM	NM	2
Goodnews Bay (AK)	NM	49	NM	NM	NM	NM	NM	"	NM	NM	1
Grayling (AK)	NM	50	NM	NM	NM	NM	NM	"	NM	NM	1
Holy Cross (AK)	NM	87	NM	NM	NM	NM	NM	"	NM	NM	1
Hooper Bay (AK)	NM	191	NM	NM	NM	NM	NM	"	NM	NM	2
Isella (AK)	NM	69	NM	NM	NM	NM	NM	"	NM	NM	1
Kaktog (AK)	NM	61	NM	NM	NM	NM	NM	"	NM	NM	1
Kana (AK)	NM	124	NM	NM	NM	NM	NM	"	NM	NM	1
Kivalina (AK)	NM	95	NM	NM	NM	NM	NM	"	NM	NM	2
Koyuk (AK)	NM	73	NM	NM	NM	NM	NM	"	NM	NM	1
Lower Kalskag (AK)	NM	103	NM	NM	NM	NM	NM	"	NM	NM	1
Marshall (AK)	NM	80	NM	NM	NM	NM	NM	"	NM	NM	1
Makaryuk (AK)	NM	70	NM	NM	NM	NM	NM	"	NM	NM	1
Minto (AK)	NM	70	NM	NM	NM	NM	NM	"	NM	NM	1
Mountain Village (AK)	NM	216	NM	NM	NM	NM	NM	"	NM	NM	1
New Stuyahok (AK)	NM	98	NM	NM	NM	NM	NM	"	NM	NM	1
Noatak (AK)	NM	187	NM	NM	NM	NM	NM	"	NM	NM	1
Noorvik (AK)	NM	145	NM	NM	NM	NM	NM	"	NM	NM	2
Nulato (AK)	NM	104	NM	NM	NM	NM	NM	"	NM	NM	1
Nunapituk (AK)	NM	224	NM	NM	NM	NM	NM	"	NM	NM	1
Old Harbor (AK)	NM	70	NM	NM	NM	NM	NM	"	NM	NM	1
Pilot Station (AK)	NM	105	NM	NM	NM	NM	NM	"	NM	NM	1
Quinhagak (AK)	NM	105	NM	NM	NM	NM	NM	"	NM	NM	1
Russian Mission (AK)	NM	59	NM	NM	NM	NM	NM	"	NM	NM	1
Savoonag (AK)	NM	113	NM	NM	NM	NM	NM	"	NM	NM	2
Scammon Bay (AK)	NM	88	NM	NM	NM	NM	NM	"	NM	NM	1
Selawik (AK)	NM	180	NM	NM	NM	NM	NM	"	NM	NM	2
Shageluk (AK)	NM	28	NM	NM	NM	NM	NM	"	NM	NM	1
Shaktolik (AK)	NM	82	NM	NM	NM	NM	NM	"	NM	NM	1
Shishmaref (AK)	NM	129	NM	NM	NM	NM	NM	"	NM	NM	2
Shuogruk (AK)	NM	110	NM	NM	NM	NM	NM	"	NM	NM	2
St Marys (AK)	NM	281	NM	NM	NM	NM	NM	1	NM	NM	3
St Michael (AK)	NM	74	NM	NM	NM	NM	NM	"	NM	NM	1
Stebbins (AK)	NM	108	NM	NM	NM	NM	NM	"	NM	NM	2
Togiak (AK)	NM	185	NM	NM	NM	NM	NM	"	NM	NM	2
Toksook Bay (AK)	NM	100	NM	NM	NM	NM	NM	"	NM	NM	1
Tuntutak (AK)	NM	73	NM	NM	NM	NM	NM	"	NM	NM	"
Wales (AK)	NM	62	NM	NM	NM	NM	NM	"	NM	NM	1
Albany (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	"
Albany (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	"
Alexandria (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alexandria (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alexandria (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	11
Hunter, D G (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	13
Algona (City of)	NM	34	NM	NM	NM	NM	NM	"	NM	NM	2
Algona (IA)	NM	34	NM	NM	NM	NM	NM	"	NM	NM	2
Allegheny Electric Coop	NM	NM	NM	11,263	NM	NM	NM	NM	NM	NM	NM
Raystown (PA)	NM	NM	NM	11,263	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Alta (City of)	NM	-3	NM	NM	NM	NM	NM	NM	NM	NM	*
Alta (IA)	NM	-3	NM	NM	NM	NM	NM	NM	NM	NM	*
Amer Mun Power-Ohio Inc	126,485	NM	621	NM	NM	NM	61	NM	12	78	NM
Richard Gereuch (OH)	126,485	NM	621	NM	NM	NM	61	NM	12	78	NM
Ames (City of)	14,806	25	NM	NM	NM	NM	10	*	NM	6	3
Ames (IA)	14,806	25	NM	NM	NM	NM	10	*	NM	6	1
Ames G1 (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Anchorage (City of)	NM	NM	73,299	NM	NM	NM	NM	NM	718	NM	18
Anchorage (AK)	NM	NM	169	NM	NM	NM	NM	NM	1	NM	1
GMS 2 (AK)	NM	NM	73,133	NM	NM	NM	NM	NM	717	NM	19
Aniak Light & Power Co	NM	245	NM	NM	NM	NM	NM	*	NM	NM	3
Aniak (AK)	NM	245	NM	NM	NM	NM	NM	*	NM	NM	3
Anita (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Anita (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ansley (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ansley (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Anthony (City of)	NM	22	212	NM	NM	NM	NM	*	3	NM	*
Anthony (KS)	NM	22	212	NM	NM	NM	NM	*	3	NM	*
Appalachian Power Co	2,143,723	11,738	NM	38,612	NM	NM	913	19	NM	2,051	48
Amos, John E (WV)	1,264,682	3,300	NM	NM	NM	NM	459	9	NM	1,183	22
Buck (VA)	NM	NM	NM	3,251	NM	NM	NM	NM	NM	NM	NM
Bylesby 2 (VA)	NM	NM	NM	4,149	NM	NM	NM	NM	NM	NM	NM
Claytor (VA)	NM	NM	NM	13,929	NM	NM	NM	NM	NM	NM	NM
Clinch River (VA)	407,642	410	NM	NM	NM	NM	165	1	NM	238	1
Glen Lyn (VA)	193,471	348	NM	NM	NM	NM	82	2	NM	74	5
Kanawha River (WV)	144,724	110	NM	NM	NM	NM	80	*	NM	70	1
Leesville (VA)	NM	NM	NM	2,553	NM	NM	NM	NM	NM	NM	NM
London (WV)	NM	NM	NM	7,363	NM	NM	NM	NM	NM	NM	NM
Mammoth (WV)	NM	NM	NM	9,371	NM	NM	NM	NM	NM	NM	NM
Mountainview (WV)	173,202	6,870	NM	NM	NM	NM	87	11	NM	478	19
Niagara (VA)	NM	NM	NM	702	NM	NM	NM	NM	NM	NM	NM
Raukens (VA)	NM	NM	NM	3,594	NM	NM	NM	NM	NM	NM	NM
Smith Mountain (VA)	NM	NM	NM	-10,588	NM	NM	NM	NM	NM	NM	NM
Winfield (WV)	NM	NM	NM	11,169	NM	NM	NM	NM	NM	NM	NM
Arcadia (City of)	NM	19	26	NM	NM	NM	NM	*	*	NM	1
Arcadia (WI)	NM	19	26	NM	NM	NM	NM	*	*	NM	1
Arcasum (City of)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	*
Arcasum (OH)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	*
Argyle (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Argyle (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Arizona Elec Pwr Coop Inc	105,331	NM	2,208	NM	NM	NM	56	NM	25	206	NM
Apache Station (AZ)	105,331	NM	2,208	NM	NM	NM	56	NM	25	206	NM
Arizona Public Service Co	1,249,749	840	43,377	2,444	2,577,114	NM	728	1	478	885	140
Childs (AZ)	NM	NM	NM	1,828	NM	NM	NM	NM	NM	NM	NM
Cholla (AZ)	253,499	834	84	NM	NM	NM	135	1	1	725	8
Fairview (AZ)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	7
Four Corners (NM)	998,249	NM	5,774	NM	NM	NM	592	NM	60	180	NM
Irving (AZ)	NM	NM	NM	618	NM	NM	NM	NM	NM	NM	NM
Ocotillo (AZ)	NM	NM	2	NM	NM	NM	NM	NM	*	NM	34
Palo Verde (AZ)	NM	NM	NM	NM	2,577,114	NM	NM	NM	NM	NM	NM
Phoenix (AZ)	NM	NM	18,254	NM	NM	NM	NM	NM	188	NM	8
Saguaro (AZ)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	35
Yucca (AZ)	NM	2	NM	NM	NM	NM	NM	*	NM	NM	52
Yuma Axis (AZ)	NM	NM	21,263	NM	NM	NM	NM	NM	248	NM	NM

See footnotes at end of table.

Table 55. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Arkansas Elec Coop Corp	NM	NM	NM	11,382	NM	NM	NM	NM	NM	NM	31
Bailey (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	13
Clyde Ellis (AR)	NM	NM	NM	5,038	NM	NM	NM	NM	NM	NM	NM
Dam 9 (AR)	NM	NM	NM	6,347	NM	NM	NM	NM	NM	NM	NM
Fitzhugh (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mc Clellan (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	17
Arkansas Power & Light Co	1,501,848	3,457	78,987	2,003	1,236,838	NM	1,117	8	813	2,322	200
Arkansas Nuclear One (AR)	NM	NM	NM	NM	1,236,838	NM	NM	NM	NM	NM	NM
Blytheville (AR)	NM	259	NM	NM	NM	NM	NM	1	NM	NM	31
Carpenter (AR)	NM	NM	NM	1,036	NM	NM	NM	NM	NM	NM	NM
Couch, Harvey (AR)	NM	NM	26,807	NM	NM	NM	NM	NM	304	NM	5
Independence (AR)	975,904	1,183	NM	NM	NM	NM	548	2	NM	844	22
L. Calhoun (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lynch, Cecil (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mablevale (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Moses, Sam (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rammel (AR)	NM	NM	NM	887	NM	NM	NM	NM	NM	NM	NM
Richie, R E (AR)	NM	11	50,188	NM	NM	NM	NM	"	508	NM	116
White Cliff (AR)	926,044	2,024	NM	NM	NM	NM	870	4	NM	1,478	24
Arnold (City of)	NM	1	NM	NM	NM	NM	NM	"	NM	NM	"
Arnold (NE)	NM	1	NM	NM	NM	NM	NM	"	NM	NM	"
Ashland (City of)	NM	1	NM	NM	NM	NM	NM	"	NM	NM	"
Ashland (KS)	NM	1	NM	NM	NM	NM	NM	"	NM	NM	"
Associated Elec Coop	1,443,303	369	NM	NM	NM	NM	963	1	NM	1,201	16
New Madrid (MO)	708,467	132	NM	NM	NM	NM	416	"	NM	559	1
Thomas Hill (MO)	734,735	185	NM	NM	NM	NM	436	"	NM	842	5
Unionville (MO)	NM	51	NM	NM	NM	NM	NM	"	NM	NM	8
Atlantic (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Atlantic (VA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Atlantic City Elec Co	253,769	14,950	4,227	NM	NM	NM	185	29	59	148	458
Carls Corner (NJ)	NM	49	172	NM	NM	NM	NM	"	"	NM	15
Cedar (NJ)	NM	-878	NM	NM	NM	NM	NM	"	NM	NM	21
Cumberland St (NJ)	NM	60	101	NM	NM	NM	NM	"	4	NM	17
Deepwater (NJ)	57,721	4	694	NM	NM	NM	23	"	7	54	82
England, B L (NJ)	186,038	16,012	NM	NM	NM	NM	82	27	NM	32	89
Mickleton Street (NJ)	NM	NM	276	NM	NM	NM	NM	NM	5	NM	NM
Middle (NJ)	NM	-730	NM	NM	NM	NM	NM	"	NM	NM	13
Missouri Avenue (NJ)	NM	2	NM	NM	NM	NM	NM	"	NM	NM	10
Sherman Avenue (NJ)	NM	232	2,884	NM	NM	NM	NM	1	42	NM	15
Atoka (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Atoka (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Auburn (City of)	NM	NM	NM	NM	NM	NM	NM	"	"	NM	1
Auburn (NE)	NM	NM	NM	NM	NM	NM	NM	"	"	NM	1
Augusta (City of)	NM	-25	20	NM	NM	NM	NM	"	"	NM	"
Plant No 1 (KS)	NM	-27	NM	NM	NM	NM	NM	"	NM	NM	"
Plant No 2 (KS)	NM	2	20	NM	NM	NM	NM	"	"	NM	"
Augusta (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairbanks (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Austin (City of)	9,554	NM	537	NM	NM	NM	5	NM	8	34	NM
Northeast Station (MN)	8,554	NM	537	NM	NM	NM	8	NM	8	34	NM
Austin (City of)	NM	383	89,689	NM	NM	NM	NM	1	1,010	NM	198
Decker Creek (TX)	NM	NM	89,686	NM	NM	13	NM	NM	883	NM	128
Holly Street (TX)	NM	303	30,140	NM	NM	NM	NM	1	357	NM	70
Seaholm (TX)	NM	NM	-138	NM	NM	NM	NM	NM	NM	NM	NM
Baldwin City (City of)	NM	4	9	NM	NM	NM	NM	"	"	NM	"
Atoka (KS)	NM	4	9	NM	NM	NM	NM	"	"	NM	"

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Baltimore Gas & Elec Co	1,288,839	81,327	9,232	NM	1,265,327	NM	488	134	100	498	488
Brandon (MD)	783,287	2,081	NM	NM	NM	NM	303	3	NM	282	3
Calvert Cliffs (MD)	NM	NM	NM	NM	1,255,327	NM	NM	NM	NM	NM	NM
Crane, C P (MD)	195,430	1,121	NM	NM	NM	NM	71	2	NM	138	4
Gould Street (MD)	NM	8,984	NM	NM	NM	NM	NM	20	NM	NM	38
Notch Cliff (MD)	NM	NM	656	NM	NM	NM	NM	NM	11	NM	NM
Perryman (MD)	NM	1,940	5,950	NM	NM	NM	NM	8	58	NM	86
Philadelphia Road (MD)	NM	258	NM	NM	NM	NM	NM	1	NM	NM	12
Riverside (MD)	NM	49	75	NM	NM	NM	NM	1	8	NM	27
Wagner, H A (MD)	258,133	85,918	2,662	NM	NM	NM	112	102	24	78	288
Westport (MD)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bancroft (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bancroft (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bangor Hydro Electric Co	NM	317	NM	17,101	NM	NM	NM	1	NM	NM	2
Bar Harbor (ME)	NM	152	NM	NM	NM	NM	NM	*	NM	NM	1
Eastport (ME)	NM	67	NM	NM	NM	NM	NM	*	NM	NM	*
Ellsworth (ME)	NM	NM	NM	3,601	NM	NM	NM	NM	NM	NM	NM
Howard (ME)	NM	NM	NM	820	NM	NM	NM	NM	NM	NM	NM
Madawask (ME)	NM	98	NM	2,388	NM	NM	NM	*	NM	NM	1
Milford (ME)	NM	NM	NM	4,606	NM	NM	NM	NM	NM	NM	NM
Orono (ME)	NM	NM	NM	888	NM	NM	NM	NM	NM	NM	NM
Stillwater (ME)	NM	NM	NM	950	NM	NM	NM	NM	NM	NM	NM
Veazie (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Veazie A (ME)	NM	NM	NM	3,842	NM	NM	NM	NM	NM	NM	NM
Barron (City of)	NM	2	NM	35	NM	NM	NM	*	NM	NM	1
Barron (WI)	NM	2	NM	35	NM	NM	NM	*	NM	NM	1
Barrow Utlis & Elec Coop	NM	NM	4,799	NM	NM	NM	NM	NM	69	NM	*
Barrow (AK)	NM	NM	4,799	NM	NM	NM	NM	NM	69	NM	*
Barton (Village of)	NM	10	NM	186	NM	NM	NM	*	NM	NM	*
W. Charleston (VT)	NM	10	NM	186	NM	NM	NM	*	NM	NM	*
Basin Elec Power Coop	1,886,007	2,325	NM	NM	NM	NM	1,371	5	NM	1,798	27
Antelope Valley (ND)	821,422	686	NM	NM	NM	NM	436	1	NM	85	2
Laramie River (WY)	1,018,385	1,340	NM	NM	NM	NM	637	3	NM	1,551	5
Leland Olds (ND)	348,200	319	NM	NM	NM	NM	288	1	NM	152	3
Spirit Mound (SD)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	18
Baudette (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Baudette (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Beaver City (City of)	NM	NM	NM	506	NM	NM	NM	NM	NM	NM	NM
Beaver Lower (UT)	NM	NM	NM	41	NM	NM	NM	NM	NM	NM	NM
Beaver Upper (UT)	NM	NM	NM	218	NM	NM	NM	NM	NM	NM	NM
Beaver 3 (UT)	NM	NM	NM	247	NM	NM	NM	NM	NM	NM	NM
Beaver City (City of)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Beaver City (NE)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Sedford (City of)	NM	NM	NM	1,801	NM	NM	NM	NM	NM	NM	NM
Snowden (VA)	NM	NM	NM	1,501	NM	NM	NM	NM	NM	NM	NM
Belleville (City of)	NM	68	460	NM	NM	NM	NM	*	4	NM	1
Belleville (KS)	NM	68	460	NM	NM	NM	NM	*	4	NM	1
Bellevue (City of)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Bellevue (IA)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Beloit (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Beloit (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Bankelman (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bankelman (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Benson (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Benson (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Berlin (City of)	NM	133	NM	NM	NM	NM	NM	*	NM	NM	*
Berlin (MD)	NM	133	NM	NM	NM	NM	NM	*	NM	NM	*
Bethany (City of)	NM	16	NM	NM	NM	NM	NM	*	NM	NM	1
Bethany (MO)	NM	15	NM	NM	NM	NM	NM	*	NM	NM	1
Bethel Utilities Corp	NM	3,180	NM	NM	NM	NM	NM	6	NM	NM	1
Bethel (AK)	NM	3,180	NM	NM	NM	NM	NM	5	NM	NM	1
Bettles Light & Power	NM	90	NM	NM	NM	NM	NM	*	NM	NM	1
Bettles (AK)	NM	90	NM	NM	NM	NM	NM	*	NM	NM	1
Big Rivers Electric Corp	863,318	890	508	NM	NM	NM	380	4	5	803	23
Coleman (KY)	290,862	NM	508	NM	NM	NM	114	NM	5	183	2
Green (KY)	301,330	193	NM	NM	NM	NM	141	*	NM	287	1
Henderson II (KY)	141,860	1,231	NM	NM	NM	NM	66	2	NM	NM	1
Reid, Robert (KY)	NM	-1,549	NM	NM	NM	NM	NM	*	NM	158	10
Wilson (KY)	129,268	1,005	NM	NM	NM	NM	59	2	NM	237	9
Black Hills Pwr and Lt Co	104,408	40	11	NM	NM	NM	86	1	15	16	17
French, Ben (SD)	14,397	-117	11	NM	NM	NM	13	*	15	1	18
Kirk (SD)	-91	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Neil Simpson 2 (WY)	54,452	138	NM	NM	NM	NM	39	*	NM	NM	*
Osage (WY)	21,410	NM	NM	NM	NM	NM	22	NM	NM	18	NM
Simpson, Neil (WY)	14,241	19	NM	NM	NM	NM	12	*	NM	NM	*
Black River Falls (City)	NM	NM	NM	281	NM	NM	NM	NM	NM	NM	NM
Black River Falls (WI)	NM	NM	NM	281	NM	NM	NM	NM	NM	NM	NM
Block Island Power Co	NM	537	NM	NM	NM	NM	NM	1	NM	NM	1
Block Island (RI)	NM	537	NM	NM	NM	NM	NM	1	NM	NM	1
Bloomfield (City of)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	*
Bloomfield (IA)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	*
Blooming Prairie (City of)	NM	5	NM	NM	NM	NM	NM	*	NM	NM	*
Blooming Prairie (MN)	NM	5	NM	NM	NM	NM	NM	*	NM	NM	*
Blue Earth (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Blue Earth (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Blue Ridge El Member Corp	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sharp Falls (NC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bluffton (City of)	NM	1	62	NM	NM	NM	NM	*	1	NM	2
Bluffton (IN)	NM	1	62	NM	NM	NM	NM	*	1	NM	2
Bonnere Ferry (City of)	NM	NM	NM	3,259	NM	NM	NM	NM	NM	NM	NM
Moyie (ID)	NM	NM	NM	3,258	NM	NM	NM	NM	NM	NM	NM
Boston Edison Co	NM	237,778	964,107	NM	492,451	NM	NM	548	1,620	NM	873
Edgar (MA)	NM	134	NM	NM	NM	NM	NM	*	NM	NM	1
Framingham (MA)	NM	278	NM	NM	NM	NM	NM	1	NM	NM	2
L Street (MA)	NM	202	NM	NM	NM	NM	NM	*	NM	NM	1
Mystic (MA)	NM	334,034	4,890	NM	NM	NM	NM	540	47	NM	489
New Boston (MA)	NM	623	159,417	NM	NM	NM	NM	1	1,573	NM	85
Pilgrim (MA)	NM	NM	NM	NM	492,451	NM	NM	NM	NM	NM	NM
West Medway (MA)	NM	2,492	NM	NM	NM	NM	NM	8	NM	NM	7
Bountiful (City of)	NM	37	710	681	NM	NM	NM	*	7	NM	1
Bountiful (UT)	NM	37	710	NM	NM	NM	NM	*	7	NM	1
Echo Dam (UT)	NM	NM	NM	569	NM	NM	NM	NM	NM	NM	NM
Pine View Dam (UT)	NM	NM	NM	112	NM	NM	NM	NM	NM	NM	NM
Braintree (City of)	NM	610	2,795	NM	NM	NM	NM	1	39	NM	NM
Potter Station (MA)	NM	610	2,795	NM	NM	NM	NM	1	30	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1985 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbl)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbl)
Brazos Elec Pwr Coop Inc	NM	48	130,951	NM	NM	NM	NM	*	1,359	NM	139
Miller, R W (TX)	NM	48	128,916	NM	NM	NM	NM	*	1,334	NM	129
North Texas (TX)	NM	NM	1,135	NM	NM	NM	NM	NM	18	NM	10
Brazos River Authority	NM	NM	NM	963	NM	NM	NM	NM	NM	NM	NM
M Skappard (TX)	NM	NM	NM	963	NM	NM	NM	NM	NM	NM	NM
Breese (City of)	NM	13	NM	NM	NM	NM	NM	*	NM	NM	1
Breese (IL)	NM	13	NM	NM	NM	NM	NM	*	NM	NM	1
Brigham City Corporation	NM	NM	NM	522	NM	NM	NM	NM	NM	NM	NM
Brigham City (UT)	NM	NM	NM	220	NM	NM	NM	NM	NM	NM	NM
Brigham 2 (UT)	NM	NM	NM	302	NM	NM	NM	NM	NM	NM	NM
Broken Bow (City of)	NM	8	52	NM	NM	NM	NM	*	1	NM	*
Broken Bow (NE)	NM	8	52	NM	NM	NM	NM	*	1	NM	*
Brooklyn (City of)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Brooklyn (LA)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Brownfield (City of)	NM	NM	-81	NM	NM	NM	NM	NM	NM	NM	*
Brownfield (TX)	NM	NM	-81	NM	NM	NM	NM	NM	NM	NM	*
Brownsville (City of)	NM	NM	8,805	NM	NM	NM	NM	NM	135	NM	12
Brownsville (TX)	NM	NM	8,805	NM	NM	NM	NM	NM	135	NM	12
Bryan (City of)	NM	10	428	NM	NM	NM	NM	*	8	NM	7
Bryan (OH)	NM	10	420	NM	NM	NM	NM	*	8	NM	7
Bryan (City of)	NM	NM	41,592	NM	NM	NM	NM	NM	445	NM	82
Bryan (TX)	NM	NM	4,141	NM	NM	NM	NM	NM	52	NM	34
Dallas (TX)	NM	NM	37,451	NM	NM	NM	NM	NM	393	NM	29
Bryant (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bryant (SD)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Burbank (City of)	NM	NM	8,842	NM	NM	NM	NM	NM	111	NM	38
Magnolia (CA)	NM	NM	-45	NM	NM	NM	NM	NM	2	NM	33
Olive (CA)	NM	NM	8,887	NM	NM	NM	NM	NM	108	NM	2
Burlington (City of)	NM	NM	14	NM	NM	NM	NM	NM	*	NM	NM
Burlington (KS)	NM	NM	14	NM	NM	NM	NM	NM	*	NM	NM
Burlington (City of)	NM	189	2,084	NM	NM	NM	NM	1	48	NM	5
Burlington (VT)	NM	185	NM	NM	NM	NM	NM	*	NM	NM	2
J C McNeil (VT)	NM	24	2,084	NM	NM	19,589	NM	*	46	NM	3
Burlington (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Burlington (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Burlington (City of)	NM	17	27	NM	NM	NM	NM	*	*	NM	1
Burlington (KS)	NM	17	27	NM	NM	NM	NM	*	*	NM	1
Burwell (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Burwell (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bushnell (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Bushnell (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Butler (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Butler (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Cajon Elec Power Coop Inc	886,745	1,889	5,537	NM	NM	NM	553	4	59	1,334	25
Big Cajun 1 (LA)	NM	NM	5,537	NM	NM	NM	NM	NM	58	NM	13
Big Cajun 2 (LA)	886,705	1,889	NM	NM	NM	NM	553	4	NM	1,334	12
California (State of)	NM	NM	NM	183,823	NM	NM	NM	NM	NM	NM	NM
Alamo (CA)	NM	NM	NM	2,237	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
California (State of)											
Bottle Rock (CA)	NM	NM	NM	NM	NM	-47	NM	NM	NM	NM	NM
Devil Canyon (CA)	NM	NM	NM	17,400	NM	NM	NM	NM	NM	NM	NM
Edw Hyatt (CA)	NM	NM	NM	203,388	NM	NM	NM	NM	NM	NM	NM
Mojave Siphon (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
San Luis (CA)	NM	NM	NM	-147,750	NM	NM	NM	NM	NM	NM	NM
Thermal Div (CA)	NM	NM	NM	2,100	NM	NM	NM	NM	NM	NM	NM
Thermalito (CA)	NM	NM	NM	24,048	NM	NM	NM	NM	NM	NM	NM
W E Worne (CA)	NM	NM	NM	2,125	NM	NM	NM	NM	NM	NM	NM
Calloway (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Calloway (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cambridge (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cambridge (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Campbell (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Campbell (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Campbell (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Campbell (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cardinal Operating Co	340,659	3,751	NM	NM	NM	NM	378	8	NM	435	13
Cardinal (OH)	340,659	3,751	NM	NM	NM	NM	378	8	NM	435	13
Carlyle (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Carlyle (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Carmi (City of)	NM	61	83	NM	NM	NM	NM	*	1	NM	1
Carmi (IL)	NM	61	83	NM	NM	NM	NM	*	1	NM	1
Carolina Power & Light Co	2,489,125	5,124	-152	55,140	2,061,338	NM	981	11	*	1,184	155
Asheville (NC)	261,378	77	NM	NM	NM	NM	99	*	NM	145	1
Blawie (NC)	NM	-39	NM	17,810	NM	NM	NM	*	NM	NM	7
Brunswick (NC)	NM	NM	NM	NM	1,005,169	NM	NM	NM	NM	NM	NM
Cape Fear (NC)	184,410	-41	NM	NM	NM	NM	73	*	NM	37	10
Darlington County (SC)	NM	427	-152	NM	NM	NM	NM	2	NM	NM	77
Harris (NC)	NM	NM	NM	NM	514,893	NM	NM	NM	NM	NM	NM
Lee (NC)	29,274	476	NM	NM	NM	NM	16	2	NM	84	12
Marshall (NC)	NM	NM	NM	2,921	NM	NM	NM	NM	NM	NM	NM
Maya (NC)	412,717	784	NM	NM	NM	NM	185	1	NM	89	7
Morehead (NC)	NM	-11	NM	NM	NM	NM	NM	*	NM	NM	2
Robinson, H B (SC)	84,177	200	NM	NM	541,274	NM	33	*	NM	47	3
Roxboro (NC)	1,276,707	1,705	NM	NM	NM	NM	495	3	NM	843	12
Sutton (NC)	191,811	887	NM	NM	NM	NM	70	2	NM	85	11
Tillery (NC)	NM	NM	NM	14,436	NM	NM	NM	NM	NM	NM	NM
Walters (NC)	NM	NM	NM	28,979	NM	NM	NM	NM	NM	NM	NM
Westbarren (NC)	28,851	376	NM	NM	NM	NM	11	1	*	32	14
Carrollton (City of)	NM	1	2	NM	NM	NM	NM	*	*	NM	3
Carrollton (MO)	NM	1	2	NM	NM	NM	NM	*	*	NM	3
Carthage (City of)	NM	-8	-85	NM	NM	NM	NM	*	*	NM	1
Carthage (MO)	NM	-8	-85	NM	NM	NM	NM	*	*	NM	1
Cascade (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Cascade (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Cascade Power company	NM	NM	NM	456	NM	NM	NM	NM	NM	NM	NM
Brazard (NC)	NM	NM	NM	456	NM	NM	NM	NM	NM	NM	NM
Cashton (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cashton (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cedar Falls (City of)	-181	NM	-47	NM	NM	NM	NM	NM	NM	23	3
Cedar Falls Gt (IA)	-181	NM	NM	NM	NM	NM	NM	NM	NM	23	NM
Streater (IA)	NM	NM	-47	NM	NM	NM	NM	NM	NM	NM	3

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cent NE Pub Pwr & Ir Dist		NM	NM	NM	29,802	NM	NM	NM	NM	NM	NM	NM
Jeffrey Canyon (NE)		NM	NM	NM	8,083	NM	NM	NM	NM	NM	NM	NM
Johnson No 1 (NE)		NM	NM	NM	7,048	NM	NM	NM	NM	NM	NM	NM
Johnson No 2 (NE)		NM	NM	NM	8,387	NM	NM	NM	NM	NM	NM	NM
Kingsley (NE)		NM	NM	NM	5,068	NM	NM	NM	NM	NM	NM	NM
Center (City of)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Center (CO)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Central Elec Pwr Coop		30,574	NM	NM	NM	NM	NM	15	*	NM	38	*
Chamolis (MO)		30,574	NM	NM	NM	NM	NM	15	*	NM	38	*
Central Hudson Gas & Elec		208,309	190,121	7,883	8,784	NM	NM	78	301	75	129	469
Coxsacke (NY)		NM	NM	69	NM	NM	NM	NM	NM	1	NM	2
Danskammer (NY)		208,309	9	528	NM	NM	NM	78	*	5	129	10
Dashville (NY)		NM	NM	NM	801	NM	NM	NM	NM	NM	NM	NM
High Falls (NY)		NM	NM	NM	170	NM	NM	NM	NM	NM	NM	NM
Neversink (NY)		NM	NM	NM	4,970	NM	NM	NM	NM	NM	NM	NM
Roseton (NY)		NM	190,094	7,063	NM	NM	NM	NM	301	69	NM	454
South Cairo (NY)		NM	18	NM	NM	NM	NM	NM	*	NM	NM	3
Sturgeon Pool (NY)		NM	NM	NM	3,883	NM	NM	NM	NM	NM	NM	NM
Central N Public Ser Co		639,473	1,893	NM	NM	NM	NM	416	7	NM	1,235	54
Coffeen (IL)		289,300	962	NM	NM	NM	NM	137	2	NM	363	4
Grand Tower (IL)		47,800	217	NM	NM	NM	NM	24	*	NM	32	1
Hortonville (IL)		48,938	140	NM	NM	NM	NM	24	*	NM	24	1
Marechal (IL)		97,008	-75	NM	NM	NM	NM	48	1	NM	93	43
Newton (IL)		378,431	849	NM	NM	NM	NM	181	4	NM	722	4
Central Iowa Power Coop		19,570	NM	NM	NM	NM	NM	11	NM	NM	95	5
Fair Station (IA)		19,570	NM	NM	NM	NM	NM	11	NM	NM	95	NM
Summit Lake (IA)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	5
Central Illinois Light Co		465,831	878	4,190	NM	NM	NM	189	1	27	285	1
Duck Creek (IL)		208,001	221	NM	NM	NM	NM	88	*	NM	121	1
E O Edwards (IL)		257,830	455	NM	NM	NM	NM	101	1	NM	144	*
Midwest Grain (IL)		NM	NM	4,031	NM	NM	NM	NM	NM	26	NM	NM
Starling Avenue (IL)		NM	NM	78	NM	NM	NM	NM	NM	1	NM	NM
Central Louisiana Elec Co		548,418	NM	135,829	NM	NM	NM	421	NM	1,327	392	195
Coughlin (LA)		NM	NM	324	NM	NM	NM	NM	NM	10	NM	48
Doler Mills (LA)		431,891	NM	-42	NM	NM	NM	349	NM	*	427	NM
Franklin (LA)		NM	NM	NM	NM	NM	NM	NM	NM	*	NM	NM
Rodemacher (LA)		114,525	NM	28,375	NM	NM	NM	73	NM	344	455	108
Teche (LA)		NM	NM	85,972	NM	NM	NM	NM	NM	973	NM	40
Central Maine Power Co		NM	107,810	NM	160,454	NM	NM	NM	194	NM	NM	318
Andre Lower (ME)		NM	NM	NM	-14	NM	NM	NM	NM	NM	NM	NM
Androscoggin 3 (ME)		NM	NM	NM	2,805	NM	NM	NM	NM	NM	NM	NM
Areostock Valley (AK)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Automatic (ME)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bar Mills (ME)		NM	NM	NM	2,058	NM	NM	NM	NM	NM	NM	NM
Bates Lower (ME)		NM	NM	NM	-17	NM	NM	NM	NM	NM	NM	NM
Bates Upper (ME)		NM	NM	NM	-30	NM	NM	NM	NM	NM	NM	NM
Bonny Eagle (ME)		NM	NM	NM	4,100	NM	NM	NM	NM	NM	NM	NM
Brunswick (ME)		NM	NM	NM	8,541	NM	NM	NM	NM	NM	NM	NM
C. E. Monty (ME)		NM	NM	NM	12,247	NM	NM	NM	NM	NM	NM	NM
Cape (ME)		NM	-25	NM	NM	NM	NM	NM	*	NM	NM	6
Cataract (ME)		NM	NM	NM	4,030	NM	NM	NM	NM	NM	NM	NM
Continental Mills (ME)		NM	NM	NM	-18	NM	NM	NM	NM	NM	NM	NM
Dear Ripps (ME)		NM	NM	NM	3,453	NM	NM	NM	NM	NM	NM	NM
Fort Halifax (ME)		NM	NM	NM	858	NM	NM	NM	NM	NM	NM	NM
Gulf Island (ME)		NM	NM	NM	11,484	NM	NM	NM	NM	NM	NM	NM
Harris (ME)		NM	NM	NM	28,783	NM	NM	NM	NM	NM	NM	NM
Hill Mill (ME)		NM	NM	NM	-9	NM	NM	NM	NM	NM	NM	NM
Hiram (ME)		NM	NM	NM	4,285	NM	NM	NM	NM	NM	NM	NM
Islesboro (ME)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Gorham (ME)		NM	NM	NM	1,180	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Central Maine Power Co											
Oakland (ME)	NM	NM	NM	745	NM	NM	NM	NM	NM	NM	NM
Peaks Island (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rice Rijs (ME)	NM	NM	NM	416	NM	NM	NM	NM	NM	NM	NM
Shawmut (ME)	NM	NM	NM	8,068	NM	NM	NM	NM	NM	NM	NM
Skelton (ME)	NM	NM	NM	9,486	NM	NM	NM	NM	NM	NM	NM
Smelt Hill (AK)	NM	NM	NM	283	NM	NM	NM	NM	NM	NM	NM
Union Gas (ME)	NM	NM	NM	390	NM	NM	NM	NM	NM	NM	NM
West Buddon (ME)	NM	NM	NM	3,045	NM	NM	NM	NM	NM	NM	NM
West Channel (MA)	NM	NM	NM	-22	NM	NM	NM	NM	NM	NM	NM
Waston (ME)	NM	NM	NM	9,347	NM	NM	NM	NM	NM	NM	NM
Williams (ME)	NM	NM	NM	10,846	NM	NM	NM	NM	NM	NM	NM
Wyman Hydro (ME)	NM	NM	NM	38,604	NM	NM	NM	NM	NM	NM	NM
Wyman, W F (ME)	NM	107,835	NM	NM	NM	NM	NM	183	NM	NM	311
Central Operating Co											
Sporn, Phil (WV)	617,830	1,337	NM	NM	NM	NM	239	2	NM	228	15
	617,830	1,337	NM	NM	NM	NM	239	2	NM	228	15
Central Power & Light Co											
Bales, J L (TX)	420,772	319	585,430	5,570	NM	NM	183	1	6,924	428	455
Boles, J L (TX)	NM	49	1,878	NM	NM	NM	NM	-	23	NM	39
Coleto Creek (TX)	420,772	208	NM	NM	NM	NM	183	-	NM	428	0
Davis, Barney M (TX)	NM	2	207,049	NM	NM	NM	NM	-	2,087	NM	130
Eagle Pass (TX)	NM	NM	NM	5,570	NM	NM	NM	NM	NM	NM	NM
Hill, Lon C (TX)	NM	NM	38,222	NM	NM	NM	NM	NM	604	NM	59
Joslin, E S (TX)	NM	60	28,908	NM	NM	NM	NM	-	274	NM	50
La Palma (TX)	NM	NM	70,613	NM	NM	NM	NM	NM	725	NM	43
Laredo (TX)	NM	NM	18,615	NM	NM	NM	NM	NM	249	NM	20
Nueces Bay (TX)	NM	NM	167,184	NM	NM	NM	NM	NM	1,601	NM	58
Victoria (TX)	NM	NM	37,001	NM	NM	NM	NM	NM	386	NM	51
Central VT Pub Serv Corp											
Arnold Falls (VT)	NM	249	NM	14,315	NM	NM	NM	1	NM	NM	8
Ascutney (VT)	NM	NM	NM	135	NM	NM	NM	NM	NM	NM	NM
Bradford (VT)	NM	88	NM	NM	NM	NM	NM	-	NM	NM	3
Carver Falls (NY)	NM	NM	NM	170	NM	NM	NM	NM	NM	NM	NM
Cavendish (VT)	NM	NM	NM	502	NM	NM	NM	NM	NM	NM	NM
Clarks Falls (VT)	NM	NM	NM	382	NM	NM	NM	NM	NM	NM	NM
Clark's Falls (VT)	NM	NM	NM	1,412	NM	NM	NM	NM	NM	NM	NM
East Barnet (VT)	NM	NM	NM	702	NM	NM	NM	NM	NM	NM	NM
Fairfax Falls (VT)	NM	NM	NM	2,233	NM	NM	NM	NM	NM	NM	NM
Gage (VT)	NM	NM	NM	226	NM	NM	NM	NM	NM	NM	NM
Glen (VT)	NM	NM	NM	401	NM	NM	NM	NM	NM	NM	NM
Lower Middlebury (VT)	NM	NM	NM	492	NM	NM	NM	NM	NM	NM	NM
Milton (VT)	NM	NM	NM	3,192	NM	NM	NM	NM	NM	NM	NM
Passumpsic (VT)	NM	NM	NM	44	NM	NM	NM	NM	NM	NM	NM
Patch (VT)	NM	NM	NM	30	NM	NM	NM	NM	NM	NM	NM
Peterson (VT)	NM	NM	NM	1,742	NM	NM	NM	NM	NM	NM	NM
Pierce Mills (VT)	NM	NM	NM	116	NM	NM	NM	NM	NM	NM	NM
Pittsford (VT)	NM	NM	NM	879	NM	NM	NM	NM	NM	NM	NM
Rutland (VT)	NM	152	NM	NM	NM	NM	NM	5	NM	NM	2
Salisbury (VT)	NM	NM	NM	302	NM	NM	NM	NM	NM	NM	NM
Silver Lake (VT)	NM	NM	NM	535	NM	NM	NM	NM	NM	NM	NM
St Albans (VT)	NM	9	NM	NM	NM	NM	NM	-	NM	NM	-
Taftsville (VT)	NM	NM	NM	182	NM	NM	NM	NM	NM	NM	NM
Weybridge (VT)	NM	NM	NM	556	NM	NM	NM	NM	NM	NM	NM
Centralia (City of)											
Centralia (WA)	NM	NM	NM	8,121	NM	NM	NM	NM	NM	NM	NM
Chanute (City of)											
Chanute (KS)	NM	-181	NM	NM	NM	NM	NM	-	-	NM	1
Chanute 2 (KS)	NM	-31	NM	NM	NM	NM	NM	-	-	NM	-
Chanute 3 (KS)	NM	-30	NM	NM	NM	NM	NM	-	-	NM	-
Chanute 4 (KS)	NM	-120	NM	NM	NM	NM	NM	-	-	NM	-
Chappell (City of)											
Chappell (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Chelan Pub Util Dist #1											
Chelan (WA)	NM	NM	NM	1,043,230	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	39,555	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Chelan Pub Util Dist #1											
Rock Island (WA)	NM	NM	NM	302,904	NM	NM	NM	NM	NM	NM	NM
Rocky Reach (WA)	NM	NM	NM	700,821	NM	NM	NM	NM	NM	NM	NM
Cheyenne Fuel & Power Co.											
Snyder (WY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Chillicothe (City of)	2,818	142	15	NM	NM	NM	2	-	-	5	7
Beardmore (MO)	2,818	142	15	NM	NM	NM	2	-	-	5	7
Chugach Elec Assn Inc.											
Bellevue (AK)	NM	NM	187,927	45,398	NM	NM	NM	NM	1,742	NM	19
Berkeley (AK)	NM	NM	164,258	NM	NM	NM	NM	NM	1,675	NM	NM
Berkeley Lake (AK)	NM	NM	3,658	NM	NM	NM	NM	NM	88	NM	3
Bradley Lake (AK)	NM	NM	NM	41,784	NM	NM	NM	NM	NM	NM	NM
Cooper Lake (AK)	NM	NM	NM	3,504	NM	NM	NM	NM	NM	NM	NM
International (AK)	NM	NM	11	NM	NM	NM	NM	NM	-	NM	7
Soldotna (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cincinnati Gas Elec Co.	2,410,050	15,342	5,960	NM	NM	NM	851	41	116	1,086	152
Beckford, Walter C (OH)	493,748	2,675	NM	NM	NM	NM	218	5	NM	193	42
Dicks Creek (OH)	NM	1	672	NM	NM	NM	NM	-	18	NM	5
East Bend (KY)	367,241	205	NM	NM	NM	NM	152	-	NM	167	7
Miami Fort (OH)	594,845	3,208	NM	NM	NM	NM	241	6	NM	250	19
W. H. Zimmer ()	854,218	225	NM	NM	NM	NM	370	-	NM	443	31
Woodside (OH)	NM	2,027	5,288	NM	NM	NM	NM	30	98	NM	47
Citizens Utilities Co.											
Charleston (VT)	NM	NM	NM	1,877	NM	NM	NM	NM	NM	NM	-
Newport (VT)	NM	NM	NM	314	NM	NM	NM	NM	NM	NM	NM
Newport Diesel (VT)	NM	NM	NM	1,236	NM	NM	NM	NM	NM	NM	NM
North Troy (VT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Citizens Utilities Co.											
Valencia (AZ)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Clarkdale (City of)											
South (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	8
Third St (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	7
Clay Center (City of)											
Claycenter (KS)	NM	25	1,400	NM	NM	NM	NM	-	38	NM	4
Cleveland (City of)											
Collinswood (OH)	NM	NM	-526	NM	NM	NM	NM	NM	17	NM	3
Lake Road (OH)	NM	NM	NM	NM	NM	NM	NM	NM	-	NM	1
West 41st Street (OH)	NM	NM	526	NM	NM	NM	NM	NM	17	NM	2
Cleveland Elec Illum Co.	824,647	343	NM	NM	802,040	NM	325	3	NM	242	33
Ashtabula (OH)	183,831	318	NM	NM	NM	NM	84	-	NM	38	1
Avon Lake (OH)	187,850	156	NM	NM	NM	NM	84	1	NM	81	11
Eastlake (OH)	554,005	1,058	NM	NM	NM	NM	219	3	NM	122	13
Lake Shore (OH)	-829	-1,190	NM	NM	NM	NM	NM	NM	NM	NM	9
Perry (OH)	NM	NM	NM	NM	802,040	NM	NM	NM	NM	NM	NM
Citation (City of)											
Canton (MI)	NM	-11	NM	NM	NM	NM	NM	-	NM	NM	-
Cleveland Electric Coop.											
Defter (MI)	NM	-28	NM	NM	NM	NM	NM	-	NM	NM	1
Defter (MI)	NM	-38	NM	NM	NM	NM	NM	-	NM	NM	-
Defter (MI)	NM	10	NM	NM	NM	NM	NM	-	NM	NM	-
Coffeyville (City of)											
Coffeyville (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Coggon (City of)											
Coggon (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Colby (City of)											
Colby (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Coldwater (City of)	NM	14	388	NM	NM	NM	NM	-	3	NM	1
Coldwater (ME)	NM	14	388	NM	NM	NM	NM	-	3	NM	1
Coleman (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Coleman (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Colorado Springs (City of)	282,134	72	100	1,532	NM	NM	128	*	2	375	44
Drake, Martin (CO)	120,675	NM	179	NM	NM	NM	84	NM	2	105	5
George Birdsal (CO)	NM	NM	-79	NM	NM	NM	NM	NM	NM	NM	34
Manitou (CO)	NM	NM	NM	1,532	NM	NM	NM	NM	NM	NM	NM
Ray D. Nixon (CO)	14,459	72	NM	NM	NM	NM	84	*	NM	271	5
Ruxton (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Columbia (City of)	8,229	NM	NM	NM	NM	NM	5	NM	NM	3	2
Columbia (MO)	8,229	NM	NM	NM	NM	NM	5	NM	NM	3	2
Columbus Southern Pwr Co.	808,822	1,348	NM	NM	NM	NM	268	2	NM	437	7
Coscoville (OH)	584,247	1,247	NM	NM	NM	NM	259	2	NM	412	7
Picway (OH)	14,575	71	NM	NM	NM	NM	8	*	NM	25	*
Commonwealth Ed Co Ind.	93,050	NM	3,793	NM	NM	NM	52	NM	40	100	NM
State Line (IN)	93,050	NM	3,793	NM	NM	NM	52	NM	40	100	NM
Commonwealth Edison Co	1,933,802	77,600	214,257	1,087	8,028,537	NM	888	153	2,888	2,508	978
Bloom (IL)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	16
Braidwood (IL)	NM	NM	NM	NM	1,198,317	NM	NM	NM	NM	NM	NM
Byron (IL)	NM	NM	NM	NM	886,237	NM	NM	NM	NM	NM	NM
Calumet (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	15
Collins (IL)	NM	63,967	186,527	NM	NM	NM	NM	128	2,361	NM	947
Crawford (IL)	107,184	NM	4,400	NM	NM	NM	69	NM	80	169	32
Dixon (IL)	NM	NM	NM	1,087	NM	NM	NM	NM	NM	NM	NM
Dresden (IL)	NM	NM	NM	NM	572,018	NM	NM	NM	NM	NM	NM
Electric Junction (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	16
Fisk Street (IL)	NM	365	NM	NM	NM	NM	NM	1	NM	NM	16
Joliet (IL)	80,798	33	1,832	NM	NM	NM	47	*	21	138	11
Joliet 7 & 8 (IL)	195,023	NM	15,109	NM	NM	NM	118	NM	164	382	NM
Kincaid (IL)	303,384	NM	917	NM	NM	NM	153	NM	10	288	NM
Lasalle (IL)	NM	NM	NM	NM	1,445,981	NM	NM	NM	NM	NM	NM
Lombard (IL)	NM	NM	6	NM	NM	NM	NM	NM	1	NM	18
Poweron (IL)	388,211	NM	880	NM	NM	NM	237	NM	10	791	NM
Quad-cities (IL)	NM	NM	NM	NM	1,442,913	NM	NM	NM	NM	NM	NM
Sabrooke (IL)	NM	19	NM	NM	NM	NM	NM	*	NM	NM	10
Waukegan (IL)	41,680	2,081	1,606	NM	NM	NM	31	4	20	415	31
Will County (IL)	236,545	11,454	NM	NM	NM	NM	145	21	NM	315	4
Zion (IL)	NM	NM	NM	NM	761,100	NM	NM	NM	NM	NM	NM
Commonwealth Energy Sys	NM	432,336	450	NM	NM	NM	NM	880	4	NM	104
Airport Diesel (MA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Blackstone Street (MA)	NM	216	3	NM	NM	NM	NM	*	*	NM	3
Canal (MA)	NM	421,791	NM	NM	NM	NM	NM	646	NM	NM	63
Randall Square (MA)	NM	10,218	447	NM	NM	NM	NM	14	4	NM	36
Oak Bluffs (MA)	NM	83	NM	NM	NM	NM	NM	*	NM	NM	1
West Tisbury (MA)	NM	47	NM	NM	NM	NM	NM	*	NM	NM	2
Conn Yankee Atomic Pwr Co	NM	NM	NM	NM	435,253	NM	NM	NM	NM	NM	NM
Haddam Neck (CT)	NM	NM	NM	NM	435,253	NM	NM	NM	NM	NM	NM
Connecticut Lgt & Pwr Co	NM	323,478	3,649	30,183	NM	NM	NM	583	44	NM	1,146
Bantam (CT)	NM	NM	NM	126	NM	NM	NM	NM	NM	NM	NM
Brantford (CT)	NM	103	NM	NM	NM	NM	NM	*	NM	NM	1
Gulls Bridge (CT)	NM	NM	NM	4,512	NM	NM	NM	NM	NM	NM	NM
Cox Cob (CT)	NM	478	NM	NM	NM	NM	NM	1	NM	NM	9
Devon (CT)	NM	32,987	1,027	NM	NM	NM	NM	98	12	NM	198
Falls Village (CT)	NM	NM	NM	3,241	NM	NM	NM	NM	NM	NM	NM
Franklin (CT)	NM	109	NM	NM	NM	NM	NM	*	NM	NM	1
Middletown (CT)	NM	116,491	NM	NM	NM	NM	NM	198	NM	NM	381
Moshville (CT)	NM	80,484	2,622	NM	NM	NM	NM	97	32	NM	220
Norwalk Harbor (CT)	NM	89,887	NM	NM	NM	NM	NM	163	NM	NM	385

See footnotes at end of table.

Table 55. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Connecticut Lgt & Pwr Co											
Robertsville (CT)	NM	NM	NM	7	NM	NM	NM	NM	NM	NM	NM
Rocky River (CT)	NM	NM	NM	3,543	NM	NM	NM	NM	NM	NM	NM
Scotland (CT)	NM	NM	NM	524	NM	NM	NM	NM	NM	NM	NM
Shesaug (CT)	NM	NM	NM	8,598	NM	NM	NM	NM	NM	NM	NM
South Meadow (CT)	NM	2,479	NM	NM	NM	40,236	NM	8	NM	NM	24
Stevenson (CT)	NM	NM	NM	7,269	NM	NM	NM	NM	NM	NM	NM
Taffville (CT)	NM	NM	NM	538	NM	NM	NM	NM	NM	NM	NM
Tonnington (CT)	NM	173	NM	NM	NM	NM	NM	"	NM	NM	1
Tunnel (CT)	NM	247	NM	758	NM	NM	NM	1	NM	NM	1
Consolid Edison Co N Y Inc											
Arthur Kill (NY)	NM	483,890	181,784	NM	636,105	NM	NM	805	2,013	NM	2,529
Astoria (NY)	NM	NM	-1,433	NM	NM	NM	NM	NM	"	NM	19
Buchanan (NY)	NM	294,339	79,916	NM	NM	NM	NM	473	805	NM	214
East River (NY)	NM	59	NM	NM	NM	NM	NM	"	NM	NM	4
Gowanus (NY)	NM	26,289	4,079	NM	NM	NM	NM	57	99	NM	136
Hudson Avenue (NY)	NM	11,092	NM	NM	NM	NM	NM	31	NM	NM	52
Indian Point (NY)	NM	21,649	NM	NM	NM	NM	NM	31	NM	NM	215
Narrows (NY)	NM	10	NM	NM	636,105	NM	NM	"	NM	NM	2
Ravenswood (NY)	NM	5,977	726	NM	NM	NM	NM	17	12	NM	94
Walden (NY)	NM	100,829	35,438	NM	NM	NM	NM	185	418	NM	84
Walden (NY)	NM	148	63,071	NM	NM	NM	NM	"	723	NM	NM
59th Street (NY)	NM	-188	NM	NM	NM	NM	NM	NM	NM	NM	17
74th Street (NY)	NM	3,590	NM	NM	NM	NM	NM	8	NM	NM	4
Consolidated Water Pwr Co											
Bronx (NY)	NM	NM	NM	15,143	NM	NM	NM	NM	NM	NM	NM
Du Bay (NY)	NM	NM	NM	3,372	NM	NM	NM	NM	NM	NM	NM
Stevens Point (NY)	NM	NM	NM	4,220	NM	NM	NM	NM	NM	NM	NM
Wisconsin Rapids (NY)	NM	NM	NM	2,697	NM	NM	NM	NM	NM	NM	NM
Wisconsin River Co (NY)	NM	NM	NM	4,847	NM	NM	NM	NM	NM	NM	NM
Consumers Power Co											
Alcona (MI)	1,442,871	25,689	10,807	-19,885	572,827	NM	847	81	188	1,448	134
Alcon (MI)	NM	NM	NM	2,188	NM	NM	NM	NM	NM	NM	NM
Alcon Dam (MI)	NM	NM	NM	984	NM	NM	NM	NM	NM	NM	NM
Big Rock Point (MI)	NM	NM	NM	NM	31,731	NM	NM	NM	NM	NM	NM
Campbell, J H (MI)	707,693	1,278	NM	NM	NM	NM	392	2	NM	345	8
Cobb, B C (MI)	171,682	116	729	NM	NM	NM	68	"	7	359	NM
Cooke (MI)	NM	NM	NM	2,102	NM	NM	NM	NM	NM	NM	NM
Croton (MI)	NM	NM	NM	3,031	NM	NM	NM	NM	NM	NM	NM
Five Channels (MI)	NM	NM	NM	1,981	NM	NM	NM	NM	NM	NM	NM
Foots (MI)	NM	NM	NM	2,664	NM	NM	NM	NM	NM	NM	NM
Gaylord (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hardy (MI)	NM	NM	NM	6,929	NM	NM	NM	NM	NM	NM	NM
Hodanys (MI)	NM	NM	NM	3,474	NM	NM	NM	NM	NM	NM	NM
Kam, D E (MI)	315,328	24,221	10,071	NM	NM	NM	184	59	152	152	184
Loud (MI)	NM	NM	NM	1,528	NM	NM	NM	NM	NM	NM	NM
Ludington (MI)	NM	NM	NM	-53,839	NM	NM	NM	NM	NM	NM	NM
Mo (MI)	NM	NM	NM	1,283	NM	NM	NM	NM	NM	NM	NM
Morrow, B E (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Palisades (MI)	NM	NM	NM	NM	541,156	NM	NM	NM	NM	NM	NM
Rogers (MI)	NM	NM	NM	2,363	NM	NM	NM	NM	NM	NM	NM
Strals (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Thetford (MI)	NM	NM	-193	NM	NM	NM	NM	NM	NM	NM	NM
Tippy, C W (MI)	NM	NM	NM	4,570	NM	NM	NM	NM	NM	NM	NM
Wadcock, J C (MI)	81,083	NM	NM	NM	NM	NM	41	NM	NM	72	NM
Webber (MI)	NM	NM	NM	929	NM	NM	NM	NM	NM	NM	NM
Whiting, J R (MI)	157,205	84	NM	NM	NM	NM	64	"	NM	119	3
Coon Rapids (City of)											
Coon Rapids (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Cooperative Power Assn											
Boonville (MN)	707,181	107	NM	NM	NM	NM	638	"	NM	899	18
Coal Creek (ND)	NM	NM	NM	NM	NM	NM	NM	"	NM	NM	2
Coal Creek (ND)	707,181	107	NM	NM	NM	NM	638	"	NM	800	17
Copper Valley Elec Assn											
Glennallen (AK)	NM	5,323	NM	2,864	NM	NM	NM	10	NM	NM	2
Glennallen (AK)	NM	3,786	NM	NM	NM	NM	NM	7	NM	NM	1

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Copper Valley Elec Assn											
Valdez (AK)	NM	NM	NM	2,084	NM	NM	NM	NM	NM	NM	NM
Valdez (AK)	NM	1,537	NM	NM	NM	NM	NM	3	NM	NM	1
Cordova Electrical Co-Op											
Cordova (AK)	NM	1,725	NM	83	NM	NM	NM	3	NM	NM	1
Cordova (AK)	NM	-13	NM	NM	NM	NM	NM	*	NM	NM	*
Humpback Creek (AK)	NM	NM	NM	83	NM	NM	NM	NM	NM	NM	NM
Ocean Dock (AK)	NM	1,738	NM	NM	NM	NM	NM	3	NM	NM	*
Corn Belt Power Coop											
Humboldt (IA)	-184	NM	NM	NM	NM	NM	NM	NM	NM	14	NM
Humboldt (IA)	-88	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wisdom, Earl F (IA)	-128	NM	NM	NM	NM	NM	NM	NM	NM	14	NM
Corning (City of)											
Corning (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Corning (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Craig-Botetourt Elec Coop											
New Castle (VA)	NM	NM	NM	60	NM	NM	NM	NM	NM	NM	NM
New Castle (VA)	NM	NM	NM	60	NM	NM	NM	NM	NM	NM	NM
Crawfordsville (City of)											
Crawfordsville (IN)	2,440	NM	NM	NM	NM	NM	2	NM	NM	2	NM
Crawfordsville (IN)	2,440	NM	NM	NM	NM	NM	2	NM	NM	2	NM
Crate (City of)											
Crate (NE)	NM	34	192	NM	NM	NM	NM	*	2	NM	2
Crate (NE)	NM	34	192	NM	NM	NM	NM	*	2	NM	2
Crisp County Power Comm											
Crisp (GA)	-121	NM	NM	5,404	NM	NM	*	NM	1	3	NM
Crisp (GA)	-121	NM	NM	NM	NM	NM	*	NM	1	3	NM
Warwick (GA)	NM	NM	NM	5,404	NM	NM	NM	NM	NM	NM	NM
Crystal Falls (City of)											
Crystal Falls (MI)	NM	NM	NM	403	NM	NM	NM	NM	NM	NM	NM
Crystal Falls (MI)	NM	NM	NM	403	NM	NM	NM	NM	NM	NM	NM
Culpeper (Town of)											
Culpeper (VA)	NM	NM	2	NM	NM	NM	NM	*	*	NM	1
Culpeper (VA)	NM	NM	2	NM	NM	NM	NM	*	*	NM	1
Cumberland (City of)											
Cumberland (WI)	NM	7	13	NM	NM	NM	NM	*	*	NM	1
Cumberland (WI)	NM	7	13	NM	NM	NM	NM	*	*	NM	1
Curtis (City of)											
Curtis (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Curtis (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cushing (City of)											
Cushing (OK)	NM	NM	3	NM	NM	NM	NM	NM	*	NM	11
Cushing (OK)	NM	NM	3	NM	NM	NM	NM	NM	*	NM	11
Dahlgren Light and Pwr Co											
Gordon (WI)	NM	NM	NM	129	NM	NM	NM	NM	NM	NM	*
Gordon (WI)	NM	NM	NM	38	NM	NM	NM	NM	NM	NM	*
Nancy (WI)	NM	NM	NM	93	NM	NM	NM	NM	NM	NM	NM
Solon Diesel (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Darbyland Power Coop											
Alma (WI)	359,320	427	NM	5,022	NM	NM	182	1	NM	937	0
Alma (WI)	37,378	48	NM	NM	NM	NM	21	*	NM	190	*
Flambeau (WI)	NM	NM	NM	5,023	NM	NM	NM	NM	NM	NM	NM
Genoa (WI)	184,228	NM	NM	NM	NM	NM	88	*	NM	583	5
J P Madgett (WI)	127,813	378	NM	NM	NM	NM	87	1	NM	184	3
Deville (City of)											
Pharras (VA)	NM	NM	NM	1,817	NM	NM	NM	NM	NM	NM	NM
Pharras (VA)	NM	NM	NM	1,817	NM	NM	NM	NM	NM	NM	NM
Dayton (City of)											
Dayton (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Dayton (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Dayton Pwr & Lgt Co (The)											
Frank M Tark (OH)	1,539,730	11,052	2,785	NM	NM	NM	589	14	33	1,270	88
Frank M Tark (OH)	NM	87	1,279	NM	NM	NM	NM	*	17	NM	13
Hutchings (OH)	82,576	49	1,305	NM	NM	NM	28	*	16	88	1
Killen Station (OH)	116,841	7,788	NM	NM	NM	NM	33	8	NM	228	44
Monument (OH)	NM	23	NM	NM	NM	NM	NM	*	NM	NM	1
Sidney (OH)	NM	27	NM	NM	NM	NM	NM	*	NM	NM	1
Stuart, J M (OH)	1,381,213	2,772	NM	NM	NM	NM	509	4	NM	978	2
Yankee Street (OH)	NM	288	1	NM	NM	NM	NM	1	*	NM	6

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Delano (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Delano (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Delmarva Power & Light Co	275,343	184,851	253,252	NM	NM	NM	120	307	1,053	383	488
Bayview (VA)	NM	105	NM	NM	NM	NM	NM	-	NM	NM	2
Christiana (DE)	NM	110	NM	NM	NM	NM	NM	-	NM	NM	15
Crisfield (MD)	NM	85	NM	NM	NM	NM	NM	-	NM	NM	2
Delaware City (DE)	NM	-7	NM	NM	NM	NM	NM	NM	NM	NM	7
Edge Moor (DE)	187,080	148,484	17,387	NM	NM	NM	50	236	186	81	277
Hay Road (DE)	NM	2,425	238,885	NM	NM	NM	NM	5	1,740	NM	112
Indian River (DE)	188,283	1,308	NM	NM	NM	NM	70	2	NM	252	10
Madison Street (DE)	NM	-18	NM	NM	NM	NM	NM	-	NM	NM	1
Tasley (VA)	NM	-10	NM	NM	NM	NM	NM	-	NM	NM	11
Verona (MD)	NM	32,385	NM	NM	NM	NM	NM	83	NM	NM	48
West Substation (DE)	NM	-20	NM	NM	NM	NM	NM	-	NM	NM	3
Della (City of)	NM	7	103	NM	NM	NM	NM	-	1	NM	-
Della (CO)	NM	7	102	NM	NM	NM	NM	-	1	NM	-
Danison (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Danison (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Denton (City of)	NM	NM	18,882	241	NM	NM	NM	NM	205	NM	28
Lewisdale (TX)	NM	NM	NM	241	NM	NM	NM	NM	NM	NM	NM
Roberts (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Spencer (TX)	NM	NM	18,882	NM	NM	NM	NM	NM	205	NM	28
Denver (City & County of)	NM	NM	NM	3,483	NM	NM	NM	NM	NM	NM	NM
Blue River (CO)	NM	NM	NM	1,276	NM	NM	NM	NM	NM	NM	NM
Footfalls (CO)	NM	NM	NM	48	NM	NM	NM	NM	NM	NM	NM
Hillcrest (CO)	NM	NM	NM	766	NM	NM	NM	NM	NM	NM	NM
Roberts Tunnel (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stroms Sprgs (CO)	NM	NM	NM	359	NM	NM	NM	NM	NM	NM	NM
Williams Fork (CO)	NM	NM	NM	1,012	NM	NM	NM	NM	NM	NM	NM
Deseret Gen & Trans Coop	189,084	110	NM	NM	NM	NM	102	-	NM	143	3
Bonanza (UT)	189,084	110	NM	NM	NM	NM	102	-	NM	143	3
DeSler (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
DeSler (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
Detrol (City of)	NM	13,037	10,558	NM	NM	NM	NM	38	137	NM	131
Mistersky (MI)	NM	13,037	10,558	NM	NM	NM	NM	38	137	NM	131
Detroit Edison Co (The)	3,845,899	15,487	45,424	NM	587,155	NM	1,855	31	3,038	5,415	415
Beacon Heating (MI)	NM	NM	9,005	NM	NM	NM	NM	NM	880	NM	8
Belle River (MI)	770,718	728	NM	NM	NM	NM	421	1	NM	NM	11
Colfax (MI)	NM	-40	NM	NM	NM	NM	NM	-	NM	NM	1
Connors Creek (MI)	NM	-18	NM	NM	NM	NM	NM	-	NM	NM	-
Dayton (MI)	NM	-55	NM	NM	NM	NM	NM	NM	NM	NM	-
Enrico Farm (MI)	NM	7	NM	NM	587,155	NM	NM	-	NM	NM	7
Greenwood (MI)	NM	457	888	NM	NM	NM	NM	4	50	NM	318
Hancock (MI)	NM	NM	13	NM	NM	NM	NM	NM	1	NM	NM
Harbor Beach (MI)	11,814	320	NM	NM	NM	NM	5	1	NM	42	-
Marysville (MI)	1,488	NM	766	NM	NM	NM	1	NM	18	28	NM
Monroe (MI)	1,706,232	12,783	NM	NM	NM	NM	738	21	NM	1,745	8
Northeast (MI)	NM	-35	83	NM	NM	NM	NM	NM	1	NM	2
Oliver (MI)	NM	-54	NM	NM	NM	NM	NM	NM	NM	NM	1
Placid (MI)	NM	-53	NM	NM	NM	NM	NM	NM	NM	NM	1
Pulman (MI)	NM	-48	NM	NM	NM	NM	NM	NM	NM	NM	1
River Rouge (MI)	289,288	-47	33,781	NM	NM	NM	138	NM	2,351	24	1
Slocum (MI)	NM	-50	NM	NM	NM	NM	NM	-	NM	NM	1
St. Clair (MI)	727,329	1,005	818	NM	NM	NM	387	2	8	2,836	44
Superior (MI)	NM	26	NM	NM	NM	NM	NM	-	NM	NM	2
Tranton Channel (MI)	334,843	680	NM	NM	NM	NM	188	1	NM	111	13
Winnet (MI)	NM	-51	NM	NM	NM	NM	NM	NM	NM	NM	1
Detroit Lakes (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Detroit Lakes (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Douglas Pub Util Dist #1 Watts (WA)	NM	NM	NM	502,324	NM	NM	NM	NM	NM	NM	NM
Dover (City of)	NM	27	1	NM	NM	NM	NM	2	2	NM	11
Mckee Run (DE)	NM	28	1	NM	NM	NM	NM	1	7	NM	7
Van Sant (DE)	NM	1	NM	NM	NM	NM	NM	*	1	NM	4
Dover (City of)	7,282	NM	837	NM	NM	NM	5	NM	9	*	*
Dover (OH)	7,282	NM	837	NM	NM	NM	5	NM	9	*	*
Dowagiac (City of)	NM	44	NM	NM	NM	NM	NM	*	NM	NM	*
Dowagiac (MI)	NM	44	NM	NM	NM	NM	NM	*	NM	NM	*
Duke Power Co	3,203,882	22,883	5,555	90,090	4,285,793	NM	1,210	53	88	1,681	303
Allen (NC)	395,208	1,802	NM	NM	NM	NM	165	3	NM	168	2
Bad Creek (SC)	NM	NM	NM	-32,549	NM	NM	NM	NM	NM	NM	NM
Bellevue Creek (NC)	1,178,617	543	NM	NM	NM	NM	432	1	NM	547	8
Boyd's Mill (SC)	NM	NM	NM	398	NM	NM	NM	NM	NM	NM	NM
Bridgewater (NC)	NM	NM	NM	3,124	NM	NM	NM	NM	NM	NM	NM
Buck (NC)	28,255	-54	NM	NM	NM	NM	12	1	NM	110	15
Buzzard Roost (SC)	NM	-58	NM	4,259	NM	NM	NM	*	NM	NM	32
Catawba (NC)	NM	NM	NM	NM	1,873,108	NM	NM	NM	NM	NM	NM
Cedar Creek (SC)	NM	NM	NM	10,411	NM	NM	NM	NM	NM	NM	NM
Cliffside (NC)	253,728	720	NM	NM	NM	NM	27	1	NM	174	2
Cowans Ford (NC)	NM	NM	NM	10,581	NM	NM	NM	NM	NM	NM	NM
Den River (NC)	34,487	-39	NM	NM	NM	NM	17	1	NM	83	7
Dearborn (SC)	NM	NM	NM	10,698	NM	NM	NM	NM	NM	NM	NM
Fishing Creek (SC)	NM	NM	NM	11,488	NM	NM	NM	NM	NM	NM	NM
Gaston Shoals (SC)	NM	NM	NM	3,081	NM	NM	NM	NM	NM	NM	NM
Great Falls (SC)	NM	NM	NM	2,908	NM	NM	NM	NM	NM	NM	NM
Holidays Bridge (SC)	NM	NM	NM	681	NM	NM	NM	NM	NM	NM	NM
Idols (NC)	NM	NM	NM	448	NM	NM	NM	NM	NM	NM	NM
Jocassee (SC)	NM	NM	NM	-162	NM	NM	NM	NM	NM	NM	NM
Keweenaw (SC)	NM	NM	NM	3,851	NM	NM	NM	NM	NM	NM	NM
Lee (SC)	72,398	-125	NM	NM	NM	NM	29	1	NM	103	12
Lincoln (NC)	NM	19,694	5,555	NM	NM	NM	NM	42	88	NM	205
Lookout Shoals (NC)	NM	NM	NM	3,738	NM	NM	NM	NM	NM	NM	NM
Marshall (NC)	1,181,535	687	NM	NM	NM	NM	422	1	NM	343	7
Mc Guire (NC)	NM	NM	NM	NM	213,847	NM	NM	NM	NM	NM	NM
Mountain Island (NC)	NM	NM	NM	7,826	NM	NM	NM	NM	NM	NM	NM
Oconee (SC)	NM	NM	NM	NM	1,898,840	NM	NM	NM	NM	NM	NM
Oxford (NC)	NM	NM	NM	5,623	NM	NM	NM	NM	NM	NM	NM
Rhodhiss (NC)	NM	NM	NM	3,898	NM	NM	NM	NM	NM	NM	NM
Riverbend (NC)	80,655	-69	NM	NM	NM	NM	35	2	NM	154	15
Rocky Creek (SC)	NM	NM	NM	1,054	NM	NM	NM	NM	NM	NM	NM
Saluda (SC)	NM	NM	NM	785	NM	NM	NM	NM	NM	NM	NM
Spencer Mountain (NC)	NM	NM	NM	87	NM	NM	NM	NM	NM	NM	NM
Steele Shoals (NC)	NM	NM	NM	230	NM	NM	NM	NM	NM	NM	NM
Turner Shoals (NC)	NM	NM	NM	1,145	NM	NM	NM	NM	NM	NM	NM
Tussock (NC)	NM	NM	NM	148	NM	NM	NM	NM	NM	NM	NM
Wateree (SC)	NM	NM	NM	15,714	NM	NM	NM	NM	NM	NM	NM
Wylie (SC)	NM	NM	NM	10,231	NM	NM	NM	NM	NM	NM	NM
22 Islands (SC)	NM	NM	NM	6,432	NM	NM	NM	NM	NM	NM	NM
Duquesne Lgt Co	544,511	418	1,232	NM	1,053,876	NM	229	3	12	343	21
Beaver Valley (PA)	NM	NM	NM	NM	1,053,876	NM	NM	NM	NM	NM	NM
Brant Island (PA)	NM	-777	NM	NM	NM	NM	NM	1	NM	NM	21
Cheswick (PA)	305,740	NM	1,232	NM	NM	NM	121	NM	12	185	NM
Elrama (PA)	237,771	1,185	NM	NM	NM	NM	107	3	NM	154	1
Phillips, P (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Durant (City of)	NM	13	NM	NM	NM	NM	NM	*	NM	NM	*
Durant (LA)	NM	13	NM	NM	NM	NM	NM	*	NM	NM	*
East Bay Mun Utility Dist	NM	NM	NM	858	NM	NM	NM	NM	NM	NM	NM
Camanche (CA)	NM	NM	NM	1,092	NM	NM	NM	NM	NM	NM	NM
Pardee (CA)	NM	NM	NM	-133	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
East Kentucky Power Corp	793,633	929	NM	NM	NM	NM	323	2	NM	586	74
Cooper (KY)	165,590	180	NM	NM	NM	NM	69	*	NM	30	*
Cole (KY)	76,299	931	NM	NM	NM	NM	37	1	NM	46	*
Smith (KY)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	69
Spurlock, H. L. (KY)	552,777	26	NM	NM	NM	NM	217	*	NM	369	3
Eastern Maine Elec Corp	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Portable (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Easton (City of)	NM	2,977	556	NM	NM	NM	NM	5	5	NM	19
Easton (MD)	NM	1,268	516	NM	NM	NM	NM	2	5	NM	12
Easton No. 2 (MD)	NM	1,712	37	NM	NM	NM	NM	3	*	NM	7
Edison Sault Electric Co	NM	18	NM	18,274	NM	NM	NM	*	NM	NM	*
Edison Sault (MI)	NM	NM	NM	18,274	NM	NM	NM	NM	NM	NM	NM
Manistique (MI)	NM	16	NM	NM	NM	NM	NM	*	NM	NM	*
Egegik Light & Power Co	NM	39	NM	NM	NM	NM	NM	*	NM	NM	NM
Egegik (AK)	NM	39	NM	NM	NM	NM	NM	*	NM	NM	NM
El Paso Electric Co	NM	NM	290,922	NM	NM	NM	NM	NM	3,990	NM	78
Copper (TX)	NM	NM	17,088	NM	NM	NM	NM	NM	227	NM	9
Newman (TX)	NM	NM	198,019	NM	NM	NM	NM	NM	2,011	NM	33
Rio Grande (NM)	NM	NM	74,805	NM	NM	NM	NM	NM	652	NM	31
Electra (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Electra (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Electric Energy Inc	719,481	183	2	NM	NM	NM	432	*	*	528	1
Jopps Steam (IL)	719,481	183	2	NM	NM	NM	432	*	*	528	1
Elk River (City of)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	*
Elk River (MN)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	*
Ellinwood (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Ellinwood (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Elroy (City of)	NM	-2	NM	NM	NM	NM	NM	NM	*	NM	*
Elroy (MI)	NM	-2	NM	NM	NM	NM	NM	NM	*	NM	*
Emerson (City of)	NM	8	48	NM	NM	NM	NM	*	1	NM	*
Emerson (NE)	NM	8	48	NM	NM	NM	NM	*	1	NM	*
Empire District Elec Co	170,406	382	4,093	841	NM	NM	104	1	72	162	81
Asbury (MO)	128,357	25	NM	NM	NM	NM	77	*	NM	116	1
Energy Center (MO)	NM	54	-23	NM	NM	NM	NM	1	2	NM	37
Ozark Beach (MO)	NM	NM	NM	841	NM	NM	NM	NM	NM	NM	NM
Riverton (KS)	42,049	NM	3,652	NM	NM	NM	27	NM	63	44	9
State Line (MO)	NM	303	464	NM	NM	NM	NM	*	8	NM	14
Enosburg Falls (Village)	NM	12	NM	459	NM	NM	NM	*	NM	NM	*
Cleaveland (VT)	NM	12	NM	NM	NM	NM	NM	*	NM	NM	*
Kendall (VT)	NM	NM	NM	64	NM	NM	NM	NM	NM	NM	NM
Village PK (VT)	NM	NM	NM	385	NM	NM	NM	NM	NM	NM	NM
Entergy Services Inc	NM	NM	NM	NM	916,845	NM	NM	NM	NM	NM	NM
Grand Gulf (MS)	NM	NM	NM	NM	916,845	NM	NM	NM	NM	NM	NM
Ephraim (City of)	NM	NM	NM	121	NM	NM	NM	NM	NM	NM	NM
No. 1 (UT)	NM	NM	NM	85	NM	NM	NM	NM	NM	NM	NM
No. 3 (UT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
No. 4 (UT)	NM	NM	NM	36	NM	NM	NM	NM	NM	NM	NM
Erie (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Erie (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Escondido Mutual Water Co	NM	NM	NM	112	NM	NM	NM	NM	NM	NM	NM
Bear Valley (CA)	NM	NM	NM	112	NM	NM	NM	NM	NM	NM	NM
Rincon Pwr (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 55. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Eatherville (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Esterville (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Eugene (City of)	NM	NM	NM	50,134	NM	NM	NM	NM	NM	NM	NM
Carmon (OR)	NM	NM	NM	34,023	NM	NM	NM	NM	NM	NM	NM
Leaburg (OR)	NM	NM	NM	8,287	NM	NM	NM	NM	NM	NM	NM
Wakarusa (OR)	NM	NM	NM	8,824	NM	NM	NM	NM	NM	NM	NM
Willamette (OR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairbanks (City of)	13,114	3	NM	NM	NM	NM	15	*	NM	1	1
Chena (AK)	13,114	3	NM	NM	NM	NM	15	*	NM	1	1
Fairbury (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Fairbury (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Fairfax (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairfax (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairfield (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairmont (City of)	-25	-25	-52	NM	NM	NM	NM	NM	NM	2	1
Fairmont (MN)	-25	-25	-52	NM	NM	NM	NM	NM	NM	2	1
Fairview (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairview (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fall River Rural El Coop	NM	NM	NM	5	NM	NM	NM	NM	NM	NM	NM
Felt (ID)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Island Park (ID)	NM	NM	NM	2	NM	NM	NM	NM	NM	NM	NM
New Felt (ID)	NM	NM	NM	3	NM	NM	NM	NM	NM	NM	NM
Falls City (City of)	NM	NM	56	NM	NM	NM	NM	NM	1	NM	*
Falls City (NE)	NM	NM	56	NM	NM	NM	NM	NM	1	NM	*
Fanner (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Fanner City (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Farmington (City of)	NM	NM	5,007	10,943	NM	NM	NM	NM	47	NM	NM
Animas (NM)	NM	NM	5,007	8	NM	NM	NM	NM	47	NM	NM
Navajo (NM)	NM	NM	NM	10,938	NM	NM	NM	NM	NM	NM	NM
Farmington River Power Co	NM	NM	NM	2,756	NM	NM	NM	NM	NM	NM	NM
Rainbow (CT)	NM	NM	NM	2,756	NM	NM	NM	NM	NM	NM	NM
Fayette (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Fayette (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Fayetteville (City of)	NM	-73	-571	NM	NM	NM	NM	NM	NM	NM	55
Pod #2 (NC)	NM	-73	-571	NM	NM	NM	NM	NM	NM	NM	55
Fennimore (City of)	NM	6	NM	NM	NM	NM	NM	*	NM	NM	*
Fennimore (WI)	NM	6	NM	NM	NM	NM	NM	*	NM	NM	*
Fishers Is Elec Corp (The)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fishers Isl (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fitchburg Gas & Elec Lgt	NM	481	NM	NM	NM	NM	NM	1	NM	NM	2
Fitchburg (MA)	NM	481	NM	NM	NM	NM	NM	1	NM	NM	2
Florida Keys El Coop Inc	NM	72	NM	NM	NM	NM	NM	*	NM	NM	5
Marathon (FL)	NM	72	NM	NM	NM	NM	NM	*	NM	NM	5
Florida Power & Light Co	NM	1,126,245	1,664,871	NM	1,616,023	NM	NM	1,800	10,318	NM	3,368
Cape Canaveral (FL)	NM	208,745	59,083	NM	NM	NM	NM	318	815	NM	138
Cudler (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fort Meyers (FL)	NM	104,870	NM	NM	NM	NM	NM	185	NM	NM	231
Lauderdale (FL)	NM	15	608,241	NM	NM	NM	NM	*	4,525	NM	85

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Florida Power & Light Co											
Manatee (FL)	NM	88,126	NM	NM	NM	NM	NM	159	NM	NM	782
Marlin (FL)	NM	239,282	711,838	NM	NM	NM	NM	365	5,389	NM	787
Port Everglades (FL)	NM	105,427	39,735	NM	NM	NM	NM	177	468	NM	437
Pulham (FL)	NM	NM	167,194	NM	NM	NM	NM	NM	1,559	NM	40
Riviera (FL)	NM	157,688	6,898	NM	NM	NM	NM	250	96	NM	281
Sanford (FL)	NM	103,083	4,414	NM	NM	NM	NM	174	70	NM	323
St. Lucie (FL)	NM	NM	NM	NM	601,888	NM	NM	NM	NM	NM	NM
Turkey Point (FL)	NM	121,044	55,868	NM	1,014,026	NM	NM	191	570	NM	153
Florida Power Corporation											
Anclote (FL)	1,147,152	285,280	38,974	NM	627,591	NM	428	475	369	540	1,029
Avon Park (FL)	NM	167,543	NM	NM	NM	NM	NM	252	NM	NM	272
Bartow, F. L. (FL)	NM	8	NM	NM	NM	NM	NM	-	NM	NM	8
Bayboro (FL)	NM	117,318	8,742	NM	NM	NM	NM	178	81	NM	131
Crystal River (FL)	NM	2,658	NM	NM	NM	NM	NM	8	NM	NM	18
Debarry (FL)	1,147,152	5,511	NM	NM	627,591	NM	428	9	NM	540	12
Higgins (FL)	NM	5,632	NM	NM	NM	NM	NM	13	NM	NM	113
Intercession City (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	12
Port St. Joe (FL)	NM	2,714	1,630	NM	NM	NM	NM	9	18	NM	138
Rio Pinar (FL)	NM	8	NM	NM	NM	NM	NM	-	NM	NM	2
Suwannee River (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Turner, G. E. (FL)	NM	2,640	NM	NM	NM	NM	NM	8	NM	NM	76
Univ. Proj. (FL)	NM	268	NM	NM	NM	NM	NM	1	NM	NM	24
Univ. Proj. (FL)	NM	NM	26,802	NM	NM	NM	NM	NM	270	NM	1
Florida Pub Utilities Co											
Blue Springs (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Floydsada (City of)											
Floydsada (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
Forest City (City of)											
Forest City (IA)	NM	-15	NM	NM	NM	NM	NM	-	NM	NM	4
Fort Pierce (City of)	NM	-35	NM	NM	NM	NM	NM	-	NM	NM	4
Fort Pierce (City of)											
King (FL)	NM	284	10,638	NM	NM	NM	NM	1	143	NM	21
Franklin (City of)	NM	284	10,632	NM	NM	NM	NM	1	143	NM	21
Franklin (City of)											
Franklin (NE)	NM	NM	4	NM	NM	NM	NM	-	-	NM	-
Franklin (NE)	NM	NM	4	NM	NM	NM	NM	-	-	NM	-
Fredonia (City of)											
Fredonia (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Freeburg (City of)											
Freeburg (IL)	NM	8	NM	NM	NM	NM	NM	-	NM	NM	-
Freeport (Village of)	NM	8	NM	NM	NM	NM	NM	-	NM	NM	-
Freeport (Village of)											
Plant No. 1 (NY)	NM	2,334	NM	NM	NM	NM	NM	5	NM	NM	5
Plant No. 2 (NY)	NM	465	NM	NM	NM	NM	NM	1	NM	NM	1
Plant No. 2 (NY)	NM	1,869	NM	NM	NM	NM	NM	4	NM	NM	3
Fremont (City of)											
Len Wright (NE)	12,504	NM	8,323	NM	NM	NM	10	NM	84	28	1
Fulton (City of)	12,504	NM	8,323	NM	NM	NM	10	NM	84	28	1
Fulton (City of)											
Fulton (MO)	NM	3	34	NM	NM	NM	NM	-	-	NM	2
Gainesville (City of)	NM	3	34	NM	NM	NM	NM	-	-	NM	2
Gainesville (City of)											
Deerhaven (FL)	81,408	3,785	15,722	NM	NM	NM	38	8	188	83	39
Kelly, J. R. (FL)	81,408	1,535	12,883	NM	NM	NM	38	3	138	83	32
Gallatin (City of)	NM	2,170	3,059	NM	NM	NM	NM	4	47	NM	27
Gallatin (City of)											
Gallatin (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Gardner (City of)											
Gardner (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Garkans Power Assn Inc											
Boulder (UT)	NM	NM	NM	2,877	NM	NM	NM	NM	NM	NM	NM
Boulder (UT)	NM	NM	NM	2,877	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Garland Mun Util (City)	NM	NM	105,748	NM	NM	NM	NM	NM	1,166	NM	111
Newman, C E (TX)	NM	NM	-178	NM	NM	NM	NM	NM	1	NM	20
Olinger, Ray (TX)	NM	NM	104,922	NM	NM	NM	NM	NM	1,165	NM	91
Garnett (City of)	NM	NM	-9	NM	NM	NM	NM	-	NM	NM	1
Garnett (KS)	NM	NM	-9	NM	NM	NM	NM	-	NM	NM	1
Genesee (City of)	NM	2	NM	NM	NM	NM	NM	-	-	NM	-
Genesee (IL)	NM	2	NM	NM	NM	NM	NM	-	-	NM	-
Georgia Power Co	4,472,502	5,217	-284	197,053	2,896,383	NM	2,206	13	2	3,853	328
Arkwright (GA)	4,185	NM	NM	NM	NM	NM	3	NM	NM	60	11
Atkinson (GA)	NM	33	-447	NM	NM	NM	NM	-	1	NM	41
Barnett Shoals (GA)	NM	NM	NM	347	NM	NM	NM	NM	NM	NM	NM
Bartlett Ferry (GA)	NM	NM	NM	44,229	NM	NM	NM	NM	NM	NM	NM
Bowen (GA)	1,806,537	557	NM	NM	NM	NM	697	1	NM	666	13
Burton (GA)	NM	NM	NM	3,111	NM	NM	NM	NM	NM	NM	NM
Estatoah (GA)	NM	NM	NM	93	NM	NM	NM	NM	NM	NM	NM
Film River (GA)	NM	NM	NM	3,698	NM	NM	NM	NM	NM	NM	NM
Geal Rock (GA)	NM	NM	NM	12,057	NM	NM	NM	NM	NM	NM	NM
Hammond (GA)	130,399	516	NM	NM	NM	NM	82	1	NM	196	3
Hardee Branch (GA)	507,169	516	NM	NM	NM	NM	208	1	NM	561	2
Hatch, Edwin I. (GA)	NM	NM	NM	NM	1,144,580	NM	NM	NM	NM	NM	NM
Langdale (GA)	NM	NM	NM	448	NM	NM	NM	NM	NM	NM	NM
Lloyd Shoals (GA)	NM	NM	NM	7,278	NM	NM	NM	NM	NM	NM	NM
McDonough, J (GA)	274,290	449	193	NM	NM	NM	112	1	1	143	NM
McMaus (GA)	NM	632	NM	NM	NM	NM	NM	3	NM	NM	94
Mitchell, W (GA)	6,859	324	NM	NM	NM	NM	3	-	NM	55	19
Morgan Falls (GA)	NM	NM	NM	4,171	NM	NM	NM	NM	NM	NM	NM
Macoochee (GA)	NM	NM	NM	2,028	NM	NM	NM	NM	NM	NM	NM
North Highlands (GA)	NM	NM	NM	14,335	NM	NM	NM	NM	NM	NM	NM
Oliver Dam (GA)	NM	NM	NM	24,011	NM	NM	NM	NM	NM	NM	NM
Riverview (GA)	NM	NM	NM	124	NM	NM	NM	NM	NM	NM	NM
Robins (GA)	NM	474	NM	NM	NM	NM	NM	1	NM	NM	35
Schenar (GA)	1,311,626	632	NM	NM	NM	NM	944	2	NM	1,023	11
Sinclair Dam (GA)	NM	NM	NM	11,480	NM	NM	NM	NM	NM	NM	NM
Tallulah Falls (GA)	NM	NM	NM	18,305	NM	NM	NM	NM	NM	NM	NM
Terrera (GA)	NM	NM	NM	5,321	NM	NM	NM	NM	NM	NM	NM
Tugalo (GA)	NM	NM	NM	10,000	NM	NM	NM	NM	NM	NM	NM
Vogtle (GA)	NM	NM	NM	NM	1,752,805	NM	NM	NM	NM	NM	NM
Wallace Dam (GA)	NM	NM	NM	20,887	NM	NM	NM	NM	NM	NM	NM
Wansley (GA)	316,981	455	NM	NM	NM	NM	122	1	NM	121	26
Wilson (GA)	NM	35	NM	NM	NM	NM	NM	1	NM	NM	68
Yates (GA)	109,868	577	NM	NM	NM	NM	55	1	NM	395	2
Yonah (GA)	NM	NM	NM	5,186	NM	NM	NM	NM	NM	NM	NM
Gilman Brothers Co	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Gilman (CT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Girard (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Girard (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Glencoe (City of)	NM	23	NM	NM	NM	NM	NM	-	NM	NM	1
Glencoe (MN)	NM	23	NM	NM	NM	NM	NM	-	NM	NM	1
Glendale (City of)	NM	344	6,815	NM	NM	NM	NM	1	93	NM	60
Grayson (CA)	NM	344	6,815	NM	NM	NM	NM	1	93	NM	60
Golden Valley Elec Assn	17,877	35,881	NM	NM	NM	NM	16	86	NM	NM	5
Fairbanks (AK)	NM	203	NM	NM	NM	NM	NM	1	NM	NM	1
Healy (AK)	17,877	29	NM	NM	NM	NM	16	-	NM	NM	1
North Pole (AK)	NM	32,829	NM	NM	NM	NM	NM	67	NM	NM	3
Goodland (City of)	NM	40	299	NM	NM	NM	NM	-	5	NM	3
Goodland (KS)	NM	40	299	NM	NM	NM	NM	-	5	NM	3
Gouverneur (City of)	NM	NM	NM	41	NM	NM	NM	NM	NM	NM	NM
Gouverneur (NY)	NM	NM	NM	41	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Gowrie (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Gowrie (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Grainlanger (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grainlanger (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grafton (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grafton (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grand Haven (City of)	35,417	NM	NM	NM	NM	NM	18	NM	NM	53	10
Harbor Avenue (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	10
J S Simms (MI)	36,417	NM	NM	NM	NM	NM	18	NM	NM	53	NM
Grand Island (City of)	32,883	NM	10,827	NM	NM	NM	22	NM	140	85	56
Burdick, C W (NE)	NM	NM	10,827	NM	NM	NM	NM	NM	140	NM	56
Platts (NE)	32,883	NM	NM	NM	NM	NM	22	NM	NM	65	NM
Grand Junction (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Grand Junction (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Grand Marais (Village of)	NM	-2	NM	NM	NM	NM	NM	*	NM	NM	*
Grand Marais (MN)	NM	-2	NM	NM	NM	NM	NM	*	NM	NM	*
Grand River Dam Authority	619,524	14	1,678	-6,815	NM	NM	388	*	26	538	1
GRDA No 1 (OK)	619,524	14	1,678	NM	NM	NM	388	*	26	538	1
Markham (OK)	NM	NM	NM	-323	NM	NM	NM	NM	NM	NM	NM
Pensacola (OK)	NM	NM	NM	1,051	NM	NM	NM	NM	NM	NM	NM
Salina (OK)	NM	NM	NM	-10,543	NM	NM	NM	NM	NM	NM	NM
Granite Falls (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Granite Falls (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grant Pub Util Dist #2	NM	NM	NM	1,192,416	NM	NM	NM	NM	NM	NM	NM
Pac Hawks (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Priest Rapids (WA)	NM	NM	NM	564,137	NM	NM	NM	NM	NM	NM	NM
Quincy Chul (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wanapum (WA)	NM	NM	NM	638,278	NM	NM	NM	NM	NM	NM	NM
Green Mountain Power Corp	NM	436	NM	8,573	NM	NM	NM	1	NM	NM	14
Berlin (VT)	NM	388	NM	NM	NM	NM	NM	1	NM	NM	12
Boston Falls (VT)	NM	NM	NM	2,430	NM	NM	NM	NM	NM	NM	NM
Cartholians (VT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Colchester (VT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Essex Junction 19 (VT)	NM	32	NM	2,984	NM	NM	NM	*	NM	NM	*
Gorge 18 (VT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Marshfield 6 (VT)	NM	NM	NM	430	NM	NM	NM	NM	NM	NM	NM
Middlesex 2 (VT)	NM	NM	NM	1,138	NM	NM	NM	NM	NM	NM	NM
Vergennes 9 (VT)	NM	35	NM	688	NM	NM	NM	*	NM	NM	*
Waterbury 22 (VT)	NM	NM	NM	1,568	NM	NM	NM	NM	NM	NM	NM
West Carville 16 (VT)	NM	NM	NM	151	NM	NM	NM	NM	NM	NM	NM
Greenfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Greenfield (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Greenport (City of)	NM	-1	NM	NM	NM	NM	NM	*	NM	NM	*
Greenport (NY)	NM	-1	NM	NM	NM	NM	NM	*	NM	NM	*
Greensburg (City of)	NM	NM	5	NM	NM	NM	NM	*	*	NM	1
Greensburg (KS)	NM	NM	5	NM	NM	NM	NM	*	*	NM	1
Greenville (City of)	NM	NM	-289	NM	NM	NM	NM	NM	5	NM	8
Steam (TX)	NM	NM	-22	NM	NM	NM	NM	NM	*	NM	4
Steam (TX)	NM	NM	-287	NM	NM	NM	NM	NM	5	NM	5
Greenwood Mills (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	11	8
Henderson (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	10	4
Wright (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	1	2

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Gresham (City of)	NM	NM	NM	316	NM	NM	NM	NM	NM	NM	NM
Lower Wead (NM)	NM	NM	NM	131	NM	NM	NM	NM	NM	NM	NM
Upper Wead (NM)	NM	NM	NM	124	NM	NM	NM	NM	NM	NM	NM
Grundy Center (City of)	NM	20	NM	NM	NM	NM	NM	*	NM	NM	*
Grundy Center (IA)	NM	20	NM	NM	NM	NM	NM	*	NM	NM	*
Guadalupe-Blanco Rvr Auth	NM	NM	NM	5,603	NM	NM	NM	NM	NM	NM	NM
Abbott Tp 3 (TX)	NM	NM	NM	881	NM	NM	NM	NM	NM	NM	NM
Canyon (TX)	NM	NM	NM	1,268	NM	NM	NM	NM	NM	NM	NM
Dunkas Tp 1 (TX)	NM	NM	NM	1,040	NM	NM	NM	NM	NM	NM	NM
H-4 (TX)	NM	NM	NM	988	NM	NM	NM	NM	NM	NM	NM
H-5 (TX)	NM	NM	NM	686	NM	NM	NM	NM	NM	NM	NM
Noke (TX)	NM	NM	NM	857	NM	NM	NM	NM	NM	NM	NM
Noke (TX)	NM	NM	NM	843	NM	NM	NM	NM	NM	NM	NM
Gulf Power Company	485,175	513	3,548	NM	NM	NM	213	1	39	369	3
Crist (FL)	245,598	200	3,546	NM	NM	NM	117	*	39	225	3
Scholz (FL)	886	21	NM	NM	NM	NM	1	*	NM	24	*
Smith (FL)	214,721	292	NM	NM	NM	NM	99	1	NM	60	5
Gulf States Utilities Co	218,328	1,533	1,410,528	1,225	549,800	NM	122	2	15,977	443	416
Lewis Creek (TX)	NM	NM	243,182	NM	NM	NM	NM	NM	2,580	NM	34
Louisiana 1 (LA)	NM	NM	114,112	NM	NM	NM	NM	NM	868	NM	NM
Louisiana 2 (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Neches (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nelson, R. S. (LA)	218,328	1,512	NM	NM	NM	NM	122	2	NM	443	58
River Bend (LA)	NM	NM	NM	NM	549,800	NM	NM	NM	NM	NM	NM
Sabine (TX)	NM	21	826,949	NM	NM	NM	NM	*	9,767	NM	104
Toledo Bend (TX)	NM	NM	NM	1,225	NM	NM	NM	NM	NM	NM	NM
Willow Glen (LA)	NM	NM	226,857	NM	NM	NM	NM	NM	2,793	NM	216
Gwichyaa Zhee Utility Co	NM	246	NM	NM	NM	NM	NM	1	NM	NM	*
Gwichyaa Zhee (AK)	NM	246	NM	NM	NM	NM	NM	1	NM	NM	*
GPU Nuclear Corp	NM	NM	NM	NM	918,157	NM	NM	NM	NM	NM	NM
Oyster Creek (NJ)	NM	NM	NM	NM	307,864	NM	NM	NM	NM	NM	NM
Three Mile Island (PA)	NM	NM	NM	NM	610,183	NM	NM	NM	NM	NM	NM
Haines Light & Pwr Co	NM	1,108	NM	NM	NM	NM	NM	2	NM	NM	NM
Haines (AK)	NM	1,108	NM	NM	NM	NM	NM	2	NM	NM	NM
Halstad (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Halstad (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Hamilton (City of)	23,078	7	802	31,828	NM	NM	12	*	10	7	3
Hamilton (OH)	23,078	7	802	NM	NM	NM	12	*	10	7	3
Hamilton Hydro (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vanceburg Hydro (KY)	NM	NM	NM	31,828	NM	NM	NM	NM	NM	NM	NM
Hardwick (Village of)	NM	NM	NM	262	NM	NM	NM	NM	NM	NM	NM
Hardwick (VT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Watcott (VT)	NM	NM	NM	262	NM	NM	NM	NM	NM	NM	NM
Hart (City of)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Hart (MI)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Hart Hydro (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hartley (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hartley (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hastings (City of)	40,079	20	38	NM	NM	NM	27	*	*	61	9
Don Henry (NE)	NM	NM	38	NM	NM	NM	NM	NM	1	NM	2
Hastings (NE)	40,079	20	NM	NM	NM	NM	27	*	NM	61	4
North Denver (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	4
Hawaii Electric Light Co	NM	48,859	NM	1,018	NM	NM	NM	108	NM	NM	58
Kaneohe (HI)	NM	1,902	NM	NM	NM	NM	NM	4	NM	NM	3

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hawaii Electric Light Co											
Keohole (HI)	NM	3,427	NM	NM	NM	NM	NM	8	NM	NM	7
Puna (HI)	NM	17,734	NM	NM	NM	NM	NM	41	NM	NM	15
Puuhou (HI)	NM	NM	NM	695	NM	NM	NM	NM	NM	NM	NM
Shipman (HI)	NM	3,444	NM	NM	NM	NM	NM	9	NM	NM	6
W. H. Hui (HI)	NM	21,171	NM	NM	NM	NM	NM	48	NM	NM	24
Waiau (HI)	NM	NM	NM	323	NM	NM	NM	NM	NM	NM	NM
Waimea (HI)	NM	1,481	NM	NM	NM	NM	NM	3	NM	NM	2
Hawaiian Elec Co Inc											
Honolulu (HI)	NM	369,280	NM	NM	NM	NM	NM	611	NM	NM	399
Kahe (HI)	NM	2,087	NM	NM	NM	NM	NM	6	NM	NM	30
Kahe (HI)	NM	289,660	NM	NM	NM	NM	NM	439	NM	NM	136
Waiau (HI)	NM	92,473	NM	NM	NM	NM	NM	169	NM	NM	89
Haxton (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Haxton (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Heber (City of)	NM	NM	14	623	NM	NM	NM	NM	*	NM	NM
Gas Generation (UT)	NM	NM	14	NM	NM	NM	NM	NM	*	NM	NM
Lake Creek (UT)	NM	NM	NM	324	NM	NM	NM	NM	NM	NM	NM
Snake Creek (UT)	NM	NM	NM	359	NM	NM	NM	NM	NM	NM	NM
Henderson (City of)	5,582	1	NM	NM	NM	NM	4	*	NM	1	*
Henderson (KY)	5,582	1	NM	NM	NM	NM	4	*	NM	1	*
Herrington (City of)	NM	-53	NM	NM	NM	NM	NM	NM	NM	NM	*
Herrington (KS)	NM	-53	NM	NM	NM	NM	NM	NM	NM	NM	*
Herridan (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
City Light Plant (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hetch Hetchy Water & Pwr											
Horn, Dine R (CA)	NM	NM	NM	180,271	NM	NM	NM	NM	NM	NM	NM
Kirkwood, Robert C (CA)	NM	NM	NM	41,439	NM	NM	NM	NM	NM	NM	NM
Kirkwood, Robert C (CA)	NM	NM	NM	25,626	NM	NM	NM	NM	NM	NM	NM
Moccasin (CA)	NM	NM	NM	32,918	NM	NM	NM	NM	NM	NM	NM
Moccasin Low (CA)	NM	NM	NM	291	NM	NM	NM	NM	NM	NM	NM
Hibbing (City of)	2,367	NM	NM	NM	NM	NM	4	NM	NM	1	NM
Hibbing (MN)	2,367	NM	NM	NM	NM	NM	4	NM	NM	1	NM
Higginsville (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Higginsville (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Highland (City of)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	1
Highland (IL)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	1
Hill City (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Hill City (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Hillsdale (City of)	NM	46	304	NM	NM	NM	NM	*	3	NM	1
Hillsdale (MI)	NM	46	304	NM	NM	NM	NM	*	3	NM	1
Holsington (City of)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Holsington (KS)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Holdrege (City of)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	*
Holdrege (NE)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	*
Holland (City of)	17,163	8	NM	NM	NM	NM	9	*	NM	34	4
James De Young (MI)	17,163	8	NM	NM	NM	NM	9	*	NM	34	*
46 Street (MI)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	3
6Th Street (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Holly (Town of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Holly (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Holton (City of)	NM	13	34	NM	NM	NM	NM	*	1	NM	*
Holton (KS)	NM	13	34	NM	NM	NM	NM	*	1	NM	*

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Holyoke (City of).....	NM	48	116	83	NM	NM	NM	1	9	NM	25
Cabot-Holyoke (MA).....	NM	48	116	83	NM	NM	NM	1	9	NM	25
Holyoke (City of).....	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Holyoke (CO).....	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Holyoke Wtr Pwr Co.....	83,488	281	NM	22,977	NM	NM	34	*	NM	87	*
Boxbrook (MA).....	NM	NM	NM	1,719	NM	NM	NM	NM	NM	NM	NM
Chemical (MA).....	NM	NM	NM	152	NM	NM	NM	NM	NM	NM	NM
Hadley Falls (MA).....	NM	NM	NM	19,209	NM	NM	NM	NM	NM	NM	NM
Holbrook, Beebe (MA).....	NM	NM	NM	85	NM	NM	NM	NM	NM	NM	NM
Mt Tom (MA).....	83,488	281	NM	NM	NM	NM	34	*	NM	87	*
Riverside (MA).....	NM	NM	NM	1,858	NM	NM	NM	NM	NM	NM	NM
Skinner (MA).....	NM	NM	NM	144	NM	NM	NM	NM	NM	NM	NM
Komer Electric Assn Inc.....	NM	18	NM	NM	NM	NM	NM	*	NM	NM	*
Saldonia (AK).....	NM	18	NM	NM	NM	NM	NM	*	NM	NM	*
Kansashead (City of).....	NM	284	2,560	NM	NM	NM	NM	1	27	NM	2
G W Ivey (FL).....	NM	284	2,560	NM	NM	NM	NM	1	27	NM	2
Kooder Energy Rural.....	858,866	985	NM	NM	NM	NM	303	1	NM	397	9
Marion (IN).....	501,880	592	NM	NM	NM	NM	237	1	NM	365	9
Ratts (IN).....	148,886	213	NM	NM	NM	NM	67	*	NM	32	*
Hopkinton (City of).....	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Hopkinton (IA).....	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Houma (City of).....	NM	-23	10,247	NM	NM	NM	NM	NM	129	NM	1
Houma (LA).....	NM	-23	10,247	NM	NM	NM	NM	NM	129	NM	1
Houston Lighting & Pwr Co.....	2,489,526	415	759,027	NM	1,714,558	NM	1,718	1	7,828	1,691	886
Bertron, Sam (TX).....	NM	NM	25,372	NM	NM	NM	NM	NM	326	NM	236
Cedar Bayou (TX).....	NM	363	198,430	NM	NM	NM	NM	1	1,897	NM	207
Clarke, Hiram (TX).....	NM	NM	-30	NM	NM	NM	NM	NM	NM	NM	NM
Deepwater (TX).....	NM	NM	1,517	NM	NM	NM	NM	NM	29	NM	NM
Greens Bayou (TX).....	NM	62	-600	NM	NM	NM	NM	*	5	NM	191
Limestone (TX).....	1,032,547	NM	10,281	NM	NM	NM	831	NM	108	768	NM
Parish, W A (TX).....	1,457,951	NM	29,554	NM	NM	NM	895	NM	289	923	10
Robinson, P H (TX).....	NM	NM	180,777	NM	NM	NM	NM	NM	1,355	NM	NM
San Jacinto (TX).....	NM	NM	131,286	NM	NM	NM	NM	NM	1,487	NM	NM
South Texas (TX).....	NM	NM	NM	NM	1,714,550	NM	NM	NM	NM	NM	NM
Webster (TX).....	NM	NM	-571	NM	NM	NM	NM	NM	*	NM	NM
Wharton, T H (TX).....	NM	NM	186,042	NM	NM	NM	NM	NM	1,733	NM	*
Hudson (City of).....	NM	NM	NM	NM	NM	NM	NM	1	NM	NM	9
Cherry Street (MA).....	NM	NM	NM	NM	NM	NM	NM	1	NM	NM	9
Hughes Power & Light Co.....	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hughes (AK).....	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hugoton (City of).....	NM	182	2,142	NM	NM	NM	NM	*	24	NM	1
Hugoton (KS).....	NM	8	88	NM	NM	NM	NM	*	1	NM	*
Hugoton #2 (KS).....	NM	176	2,076	NM	NM	NM	NM	*	23	NM	*
Hutchinson (City of).....	NM	22	381	NM	NM	NM	NM	*	4	NM	2
Plant No. 1 (MN).....	NM	19	29	NM	NM	NM	NM	*	*	NM	1
Plant No. 2 (MN).....	NM	8	382	NM	NM	NM	NM	*	3	NM	1
Hydro Dev Group Inc.....	NM	NM	NM	2,017	NM	NM	NM	NM	NM	NM	NM
#3 MW (NY).....	NM	NM	NM	348	NM	NM	NM	NM	NM	NM	NM
#8 MW (NY).....	NM	NM	NM	489	NM	NM	NM	NM	NM	NM	NM
Copenhagen (NY).....	NM	NM	NM	824	NM	NM	NM	NM	NM	NM	NM
Oyster (NY).....	NM	NM	NM	1,808	NM	NM	NM	NM	NM	NM	NM
Diamond Island (NY).....	NM	NM	NM	818	NM	NM	NM	NM	NM	NM	NM
Fowler (NY).....	NM	NM	NM	434	NM	NM	NM	NM	NM	NM	NM
Goodyear Lake (NY).....	NM	NM	NM	550	NM	NM	NM	NM	NM	NM	NM
Halesboro (NY).....	NM	NM	NM	780	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hydro Dev Group Inc											
Pyrites (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pyrites #2 (NY)	NM	NM	NM	2,166	NM	NM	NM	NM	NM	NM	NM
Theresa (NY)	NM	NM	NM	764	NM	NM	NM	NM	NM	NM	NM
Hyram (City of)	NM	NM	NM	271	NM	NM	NM	NM	NM	NM	NM
Hyram (UT)	NM	NM	NM	271	NM	NM	NM	NM	NM	NM	NM
I & U Utilities Co	675,580	995	4,986	287	391,322	NM	433	5	55	140	34
Ames (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Anamosa (IA)	NM	NM	NM	8	NM	NM	NM	NM	NM	NM	NM
Arnold, Deane (IA)	NM	NM	NM	NM	391,322	NM	NM	NM	NM	NM	NM
Burlington (IA)	51,845	38	NM	NM	NM	NM	31	*	NM	747	1
Centerville (IA)	NM	-50	NM	NM	NM	NM	NM	NM	NM	NM	5
Grinnell (IA)	NM	NM	-104	NM	NM	NM	NM	NM	NM	NM	1
Iowa Falls (IA)	NM	NM	NM	-4	NM	NM	NM	NM	NM	NM	NM
Maquoketa (IA)	NM	NM	NM	263	NM	NM	NM	NM	NM	NM	NM
Marshalltown (IA)	NM	275	NM	NM	NM	NM	NM	1	NM	NM	15
Ottumwa (IA)	453,206	728	NM	NM	NM	NM	288	*	NM	555	9
Prairie Creek (IA)	62,448	5	240	NM	NM	NM	55	*	3	85	1
Sutherland (IA)	73,041	NM	3,980	NM	NM	NM	45	NM	45	50	NM
9th Street (IA)	16,223	NM	905	NM	NM	1,438	16	NM	17	3	2
I-N-N Electric Corp	NM	188	NM	NM	NM	NM	NM	*	NM	NM	3
I-N-N Electric (AK)	NM	188	NM	NM	NM	NM	NM	*	NM	NM	3
Idaho Falls (City of)	NM	NM	NM	24,064	NM	NM	NM	NM	NM	NM	NM
City Power Plant (ID)	NM	NM	NM	4,164	NM	NM	NM	NM	NM	NM	NM
Gem State (ID)	NM	NM	NM	11,234	NM	NM	NM	NM	NM	NM	NM
Lower (ID)	NM	NM	NM	-15	NM	NM	NM	NM	NM	NM	NM
Lower #1 (ID)	NM	NM	NM	4,065	NM	NM	NM	NM	NM	NM	NM
Upper Power Plant (ID)	NM	NM	NM	4,617	NM	NM	NM	NM	NM	NM	NM
Idaho Power Co	NM	NM	NM	824,789	NM	NM	NM	NM	NM	NM	*
American Falls (ID)	NM	NM	NM	15,389	NM	NM	NM	NM	NM	NM	NM
Bliss (ID)	NM	NM	NM	34,968	NM	NM	NM	NM	NM	NM	NM
Brownlee (ID)	NM	NM	NM	255,338	NM	NM	NM	NM	NM	NM	NM
Cascade (ID)	NM	NM	NM	8,218	NM	NM	NM	NM	NM	NM	NM
Clear Lake (ID)	NM	NM	NM	1,392	NM	NM	NM	NM	NM	NM	NM
Hells Canyon (OR)	NM	NM	NM	209,291	NM	NM	NM	NM	NM	NM	NM
Lower Malad (ID)	NM	NM	NM	8,583	NM	NM	NM	NM	NM	NM	NM
Lower Salmon (ID)	NM	NM	NM	28,165	NM	NM	NM	NM	NM	NM	NM
Miner (ID)	NM	NM	NM	24,989	NM	NM	NM	NM	NM	NM	NM
Oxbow (OR)	NM	NM	NM	105,474	NM	NM	NM	NM	NM	NM	NM
Salmon (ID)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Shoshone Falls (ID)	NM	NM	NM	8,439	NM	NM	NM	NM	NM	NM	NM
Sinks, C. J. (ID)	NM	NM	NM	47,957	NM	NM	NM	NM	NM	NM	NM
Swan Falls (ID)	NM	NM	NM	13,577	NM	NM	NM	NM	NM	NM	NM
Thousand Springs (ID)	NM	NM	NM	5,282	NM	NM	NM	NM	NM	NM	NM
Twila Falls (ID)	NM	NM	NM	25,124	NM	NM	NM	NM	NM	NM	NM
Upper Malad (ID)	NM	NM	NM	5,285	NM	NM	NM	NM	NM	NM	NM
Upper Salmon (ID)	NM	NM	NM	12,962	NM	NM	NM	NM	NM	NM	NM
Upper Salmon (ID)	NM	NM	NM	12,519	NM	NM	NM	NM	NM	NM	NM
Illinois Power Co	1,289,619	1,397	5,125	NM	500,845	NM	585	3	58	402	18
Baldwin (IL)	809,209	718	NM	NM	NM	7,569	369	1	NM	133	3
Clinton (IL)	NM	NM	NM	NM	500,845	NM	NM	NM	NM	NM	NM
Havana (IL)	131,730	679	763	NM	NM	NM	72	2	10	99	2
Menasha (IL)	116,352	NM	493	NM	NM	NM	57	NM	5	72	*
Oglesby (IL)	NM	NM	519	NM	NM	NM	NM	NM	7	NM	9
Stallings (IL)	NM	NM	40	NM	NM	NM	NM	NM	2	NM	NM
Vermilion (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	2	*
Wood River (IL)	152,328	NM	3,310	NM	NM	18	68	NM	34	85	5
Imperial Irrigation Dist	NM	NM	89	13,829	NM	NM	NM	*	5	NM	149
Brawley (CA)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	1
Coachella (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	12
Double Water (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Imperial Irrigation Dist											
Drop No. 1 (CA)	NM	NM	NM	1,228	NM	NM	NM	NM	NM	NM	NM
Drop No. 3 (CA)	NM	NM	NM	799	NM	NM	NM	NM	NM	NM	NM
Drop 2 (CA)	NM	NM	NM	2,929	NM	NM	NM	NM	NM	NM	NM
Drop 3 (CA)	NM	NM	NM	2,723	NM	NM	NM	NM	NM	NM	NM
Drop 4 (CA)	NM	NM	NM	3,437	NM	NM	NM	NM	NM	NM	NM
E Highline (CA)	NM	NM	NM	409	NM	NM	NM	NM	NM	NM	NM
El Centro (CA)	NM	NM	69	NM	NM	NM	NM	NM	-5	NM	117
Plot Knob (CA)	NM	NM	NM	69	NM	NM	NM	NM	NM	NM	NM
Rockwood (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	19
Tump (CA)	NM	NM	NM	49	NM	NM	NM	NM	NM	NM	NM
Independence (City of)	NM	6	NM	NM	NM	NM	NM	*	NM	NM	1
Independence (IA)	NM	6	NM	NM	NM	NM	NM	*	NM	NM	1
Independence (City of)	NM	-181	-840	NM	NM	NM	NM	*	2	65	12
Blue Valley (MO)	NM	NM	-541	NM	NM	NM	NM	NM	2	39	9
Jackson Square (MO)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	2
Missouri City (MO)	NM	-198	NM	NM	NM	NM	NM	*	NM	29	1
Station H (MO)	NM	NM	1	NM	NM	NM	NM	NM	*	NM	1
Station I (MO)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	2
Indiana Michigan Power Co	1,794,208	3,849	NM	6,233	1,308,568	NM	973	6	NM	2,180	39
Benton Springs (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Euchanan (MI)	NM	NM	NM	1,933	NM	NM	NM	NM	NM	NM	NM
Constantine (MI)	NM	NM	NM	395	NM	NM	NM	NM	NM	NM	NM
Cook, Donald C. (MI)	NM	NM	NM	NM	1,308,568	NM	NM	NM	NM	NM	NM
Elkhart (IN)	NM	NM	NM	1,138	NM	NM	NM	NM	NM	NM	NM
Fourth Street (IN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Methuen (MI)	NM	NM	NM	525	NM	NM	NM	NM	NM	NM	NM
Rockport (IN)	1,464,168	1,723	NM	NM	NM	NM	854	4	NM	1,913	39
Tanners Creek (IN)	330,060	1,329	NM	NM	NM	NM	119	2	NM	292	4
Twin Branch (IN)	NM	NM	NM	2,542	NM	NM	NM	NM	NM	NM	NM
Indiana Mun Power Agency	NM	10	47	NM	NM	NM	NM	*	1	NM	5
Anderson (IN)	NM	10	47	NM	NM	NM	NM	*	1	NM	5
Indiana-Kentucky El Corp	867,253	187	NM	NM	NM	NM	423	*	NM	304	4
City Creek (IN)	867,253	187	NM	NM	NM	NM	423	*	NM	304	4
Indianapolis Pwr & Lgt Co	1,252,788	3,057	2,868	NM	NM	NM	583	8	54	1,222	28
Perry K (IN)	NM	NM	-854	NM	NM	NM	NM	NM	NM	71	5
Perry W (IN)	NM	-65	NM	NM	NM	NM	NM	NM	NM	NM	1
Petersburg (IN)	931,289	2,006	NM	NM	NM	NM	431	4	NM	719	5
Pritchard, H T (IN)	68,221	509	NM	NM	NM	NM	35	1	NM	168	5
Stout, Elmer W (IN)	253,279	607	3,710	NM	NM	NM	117	2	64	274	13
Indiana (City of)	NM	-41	-1	NM	NM	NM	NM	NM	*	NM	9
Indiana (IA)	NM	-41	-1	NM	NM	NM	NM	NM	*	NM	9
Interstate Power Co	213,588	78	11,938	NM	NM	NM	128	1	132	388	29
Dubuque (IA)	19,651	7	40	NM	NM	NM	12	*	1	53	*
Fox Lake (MN)	18,281	-19	11,858	NM	NM	NM	10	NM	132	20	21
Hills (MN)	NM	-12	NM	NM	NM	NM	NM	NM	NM	NM	*
Kapp, M L (IA)	84,363	NM	NM	NM	NM	NM	44	NM	NM	48	NM
Lansing (IA)	80,293	243	NM	NM	NM	NM	60	1	NM	245	1
Line Creek (IA)	NM	-109	NM	NM	NM	NM	NM	*	NM	NM	4
Montgomery (MN)	NM	-19	NM	NM	NM	NM	NM	*	NM	NM	1
New Albin (IA)	NM	-8	NM	NM	NM	NM	NM	NM	NM	NM	*
Rushford (MN)	NM	-11	NM	NM	NM	NM	NM	NM	NM	NM	*
Iola (City of)	NM	NM	NM	NM	NM	NM	NM	NM	2	NM	1
Iola (KS)	NM	NM	NM	NM	NM	NM	NM	NM	2	NM	1
Ipswich (City of)	NM	79	NM	NM	NM	NM	NM	*	NM	NM	2
Ipswich (MA)	NM	70	NM	NM	NM	NM	NM	*	NM	NM	2
Jackson (City of)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	1
Jackson (MO)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Jacksonville (City of)	913,175	89,186	89,883	NM	NM	NM	338	157	736	393	898
Kennedy, J. O. (FL)	NM	1,001	1,065	NM	NM	NM	NM	3	37	NM	119
Northside (FL)	NM	65,486	69,268	NM	NM	NM	NM	150	626	NM	658
Southside (FL)	NM	1,788	7,710	NM	NM	NM	NM	3	81	NM	209
St. Johns River	913,175	923	NM	NM	NM	NM	338	1	NM	393	11
Jamestown (City of)	16,858	51	NM	NM	NM	NM	10	*	NM	4	*
Carlson, S. A. (NY)	16,858	51	NM	NM	NM	NM	10	*	NM	4	*
Janesville (City of)	NM	4	1	NM	NM	NM	NM	*	*	NM	*
Janesville (MN)	NM	4	1	NM	NM	NM	NM	*	*	NM	*
Jasper (City of)	5,466	NM	NM	NM	NM	NM	4	NM	NM	1	NM
Jasper 2 (IN)	5,466	NM	NM	NM	NM	NM	4	NM	NM	1	NM
Jersey Central Pwr & Lgt	NM	48,242	82,548	-2,205	NM	NM	NM	54	711	NM	526
Forked River (NJ)	NM	221	748	NM	NM	NM	NM	*	9	NM	16
Gardner, Glen (NJ)	NM	10	10	NM	NM	NM	NM	*	*	NM	17
Gibbst (NJ)	NM	33,653	81,461	NM	NM	NM	NM	21	697	NM	331
Sayreville (NJ)	NM	10,844	328	NM	NM	NM	NM	24	4	NM	96
Werner (NJ)	NM	3,512	NM	NM	NM	NM	NM	8	NM	NM	67
Yards Creek (NJ)	NM	NM	NM	-2,205	NM	NM	NM	NM	NM	NM	NM
Jelmore (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Jelmore (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Johnson (City of)	NM	20	148	NM	NM	NM	NM	*	1	NM	*
Johnson (KS)	NM	20	148	NM	NM	NM	NM	*	1	NM	*
Julesburg (Town of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Julesburg (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kahoka (City of)	NM	32	188	NM	NM	NM	NM	*	2	NM	*
Kahoka (MO)	NM	32	188	NM	NM	NM	NM	*	2	NM	*
Kansas City (City of)	205,402	148	813	NM	NM	NM	130	1	19	382	41
Kaw (KS)	11,585	7	89	NM	NM	NM	8	*	2	38	*
Newman Creek (KS)	152,226	26	NM	NM	NM	NM	99	*	NM	313	5
Quindaro (KS)	41,597	115	714	NM	NM	NM	23	*	8	42	8
Kansas City Pwr & Lgt Co	1,450,914	8,081	9,538	NM	NM	NM	907	13	101	1,380	67
Grand Ave (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawthorn (MO)	187,876	NM	8,536	NM	NM	NM	120	NM	101	323	NM
Iatan (MO)	442,088	136	NM	NM	NM	NM	247	*	NM	408	7
La Cygne (KS)	855,804	5,784	NM	NM	NM	NM	439	12	NM	974	12
Monroe (MO)	155,283	545	NM	NM	NM	NM	102	1	NM	295	7
Norham (MO)	NM	-384	NM	NM	NM	NM	NM	*	NM	NM	40
Kauai Electric Company	NM	27,182	NM	NM	NM	NM	NM	47	NM	NM	NM
Port Allen (HI)	NM	27,182	NM	NM	NM	NM	NM	47	NM	NM	NM
Kaukauna (City of)	NM	NM	NM	14,389	NM	NM	NM	*	*	NM	1
Combined Locks (WI)	NM	NM	NM	3,893	NM	NM	NM	NM	NM	NM	NM
Kaukauna (WI)	NM	NM	NM	NM	NM	NM	NM	*	*	NM	1
Kaukauna Hydro (WI)	NM	NM	NM	3,422	NM	NM	NM	NM	NM	NM	NM
Little Chute (WI)	NM	NM	NM	2,122	NM	NM	NM	NM	NM	NM	NM
New Badger (WI)	NM	NM	NM	2,126	NM	NM	NM	NM	NM	NM	NM
Old Badger (WI)	NM	NM	NM	1,243	NM	NM	NM	NM	NM	NM	NM
Rapide Croche (WI)	NM	NM	NM	1,563	NM	NM	NM	NM	NM	NM	NM
Kennett (City of)	NM	NM	NM	NM	NM	NM	NM	NM	*	NM	6
Kennett (MO)	NM	NM	NM	NM	NM	NM	NM	NM	*	NM	6
Kentucky Power Co	748,342	230	NM	NM	NM	NM	302	*	NM	129	7
Big Sandy (KY)	748,342	230	NM	NM	NM	NM	302	*	NM	129	7
Kentucky Utilities Co	1,407,886	3,079	7,326	3,828	NM	NM	601	3	99	978	67
Brown, E. W. (KY)	268,591	2,579	7,352	NM	NM	NM	118	6	98	234	48

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Kentucky Utilities Co											
Dix Dam (KY)	NM	NM	NM	3,194	NM	NM	NM	NM	NM	NM	NM
Ghent (KY)	1,050,840	558	NM	NM	NM	NM	441	2	NM	878	9
Green River (KY)	79,728	104	NM	NM	NM	NM	38	*	NM	45	2
Hessling (KY)	NM	NM	-28	NM	NM	NM	NM	NM	*	NM	5
Lock 7 (KY)	NM	NM	NM	434	NM	NM	NM	NM	NM	NM	NM
Phenix (KY)	3,384	2	NM	NM	NM	NM	2	*	NM	5	*
Tyrone (KY)	6,077	-162	NM	NM	NM	NM	3	*	NM	17	6
Kanyon (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kanyon (NM)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ketchikan (City of)	NM	-9	NM	15,888	NM	NM	NM	*	NM	NM	5
Beaver Falls (AK)	NM	NM	NM	3,459	NM	NM	NM	NM	NM	NM	NM
Ketchikan (AK)	NM	NM	NM	2,437	NM	NM	NM	NM	NM	NM	NM
Ketchikan (AK)	NM	-9	NM	NM	NM	NM	NM	*	NM	NM	5
SEVs (AK)	NM	NM	NM	1,058	NM	NM	NM	NM	NM	NM	NM
Swan Lake (AK)	NM	NM	NM	8,724	NM	NM	NM	NM	NM	NM	NM
Tolam Bligh (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Key West (City of)	NM	495	NM	NM	NM	NM	NM	1	NM	NM	29
Big Pine (FL)	NM	36	NM	NM	NM	NM	NM	*	NM	NM	1
Cudjoe (FL)	NM	210	NM	NM	NM	NM	NM	*	NM	NM	2
Key West (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Stock Island (FL)	NM	246	NM	NM	NM	NM	NM	1	NM	NM	38
Stock Island D 1 (FL)	NM	-98	NM	NM	NM	NM	NM	*	NM	NM	NM
Kimball (City of)	NM	5	18	NM	NM	NM	NM	*	*	NM	*
Kimball (NE)	NM	5	18	NM	NM	NM	NM	*	*	NM	*
Kimballton (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kimballton (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kingfisher (City of)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Kingfisher (OK)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Kingman (City of)	NM	63	3,501	NM	NM	NM	NM	*	33	NM	1
Kingman (KS)	NM	63	3,501	NM	NM	NM	NM	*	33	NM	1
Kings River Conserv Dist	NM	NM	NM	191	NM	NM	NM	NM	NM	NM	NM
Pine Flat (CA)	NM	NM	NM	191	NM	NM	NM	NM	NM	NM	NM
Kissimmee (City of)	NM	-2	78,241	NM	NM	NM	NM	NM	580	NM	18
Cane Island (FL)	NM	NM	78,458	NM	NM	NM	NM	NM	660	NM	10
Kissimmee (FL)	NM	-2	-215	NM	NM	NM	NM	NM	*	NM	9
Kodiak Electric Assn Inc	NM	39	NM	9,248	NM	NM	NM	*	NM	NM	2
Kodiak A (AK)	NM	47	NM	NM	NM	NM	NM	*	NM	NM	1
Port Lions (AK)	NM	-8	NM	NM	NM	NM	NM	NM	NM	NM	*
Terror Lake (AK)	NM	NM	NM	9,248	NM	NM	NM	NM	NM	NM	NM
Kotzebue Elec Assn Inc	NM	1,881	NM	NM	NM	NM	NM	3	NM	NM	34
Kotzebue (AK)	NM	1,881	NM	NM	NM	NM	NM	3	NM	NM	34
KOSE - Western Resources	NM	-35	28,777	NM	NM	NM	NM	*	333	NM	258
Evans, Gordon (KS)	NM	NM	27,326	NM	NM	NM	NM	NM	317	NM	80
Gill, Murray (KS)	NM	-35	-548	NM	NM	NM	NM	*	16	NM	177
Neosho (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
KPL - Western Resources	1,072,581	80	472	NM	NM	NM	480	*	17	2,384	144
Abilene (KS)	NM	NM	-81	NM	NM	NM	NM	NM	NM	NM	15
Hutchinson (KS)	NM	NM	-517	NM	NM	NM	NM	NM	3	NM	94
Jeffrey (KS)	729,715	80	NM	NM	NM	NM	538	*	NM	1,923	27
Lawrence (KS)	185,858	NM	492	NM	NM	NM	97	NM	6	325	2
Tecumseh (KS)	87,028	NM	758	NM	NM	NM	44	NM	9	117	7
La Crosse (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lamed (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
La Junta (City of)	NM	-108	NM	NM	NM	NM	NM	*	NM	NM	3
La Junta (CO)	NM	-108	NM	NM	NM	NM	NM	*	NM	NM	3
La Plata (City of)	NM	32	NM	NM	NM	NM	NM	*	NM	NM	*
La Plata (MO)	NM	32	NM	NM	NM	NM	NM	*	NM	NM	*
La Porte (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
La Porte (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Lafayette Util Sys (City)	NM	NM	48,860	NM	NM	NM	NM	NM	539	NM	120
Doc Bonin (LA)	NM	NM	48,875	NM	NM	NM	NM	NM	539	NM	120
Redenscher (LA)	NM	NM	-25	NM	NM	NM	NM	NM	NM	NM	NM
Lake Crystal (City of)	NM	NM	3	NM	NM	NM	NM	*	*	NM	*
Lake Crystal (MN)	NM	NM	3	NM	NM	NM	NM	*	*	NM	*
Lake Lure (Town of)	NM	NM	NM	789	NM	NM	NM	NM	NM	NM	NM
Lake Lure (NC)	NM	NM	NM	789	NM	NM	NM	NM	NM	NM	NM
Lake Mills (City of)	NM	-53	NM	NM	NM	NM	NM	NM	NM	NM	*
Lake Mills (IA)	NM	-53	NM	NM	NM	NM	NM	NM	NM	NM	*
Lake Park (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lake Park (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lake Worth (City of)	NM	712	9,248	NM	NM	NM	NM	1	114	NM	10
Smith, Tom G (FL)	NM	712	9,248	NM	NM	NM	NM	1	114	NM	10
Lakeland (City of)	228,048	6,131	28,534	NM	NM	NM	89	12	287	94	159
Larsen Memorial (FL)	NM	350	24,236	NM	NM	NM	NM	1	234	NM	38
McIntosh, C D (FL)	228,048	5,781	2,310	NM	NM	NM	89	12	33	94	122
Lamar (City of)	NM	NM	7,142	NM	NM	NM	NM	NM	89	NM	8
Lamar (CO)	NM	NM	7,142	NM	NM	NM	NM	NM	89	NM	8
Lamon (City of)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	*
Lamon (IA)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	*
Lanesboro (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lanesboro (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lansing (City of)	110,409	230	NM	161	NM	NM	48	*	NM	124	1
Eckert Station (MI)	23,470	162	NM	NM	NM	NM	11	*	NM	17	1
Snickson (MI)	88,839	88	NM	NM	NM	NM	34	*	NM	107	*
Moore Park (MI)	NM	NM	NM	161	NM	NM	NM	NM	NM	NM	NM
Larned (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Larned (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Larned (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Larsen Bay (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Larsen (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Las Animas (City of)	NM	-34	NM	NM	NM	NM	NM	NM	NM	NM	*
Las Animas (CO)	NM	-34	NM	NM	NM	NM	NM	NM	NM	NM	*
Laurel (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Laurel (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Laurens (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Laurens (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lee County Elec Coop	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Lovington (NM)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lebanon (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Lebanon (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)		Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
		Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Lenox (City of)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lenox (IA)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lawiston (City of)		NM	NM	NM	324	NM	NM	NM	NM	NM	NM	NM
Andro Upper (ME)		NM	NM	NM	324	NM	NM	NM	NM	NM	NM	NM
Lincoln (City of)		NM	NM	NM	NM	NM	NM	NM	*	*	NM	1
Lincoln (KS)		NM	NM	NM	NM	NM	NM	NM	*	*	NM	1
Lincoln (City of)		NM	15	9	NM	NM	NM	NM	*	*	NM	13
Lincoln J Strait (NE)		NM	15	NM	NM	NM	NM	NM	*	NM	NM	2
Rokeby (NE)		NM	NM	9	NM	NM	NM	NM	NM	*	NM	11
Lindsay (City of)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lindsay (OK)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Litchfield (City of)		NM	NM	12	NM	NM	NM	NM	*	*	NM	*
Litchfield (MN)		NM	NM	12	NM	NM	NM	NM	*	*	NM	*
Lockhart Power Co		NM	NM	NM	8,400	NM	NM	NM	NM	NM	NM	NM
Lockhart (SC)		NM	NM	NM	8,400	NM	NM	NM	NM	NM	NM	NM
Logan (City of)		NM	-38	NM	1,751	NM	NM	NM	*	NM	NM	1
Logan (UT)		NM	NM	NM	324	NM	NM	NM	NM	NM	NM	NM
Logan 2 (UT)		NM	NM	NM	1,427	NM	NM	NM	NM	NM	NM	NM
Logan Diesel (UT)		NM	-38	NM	NM	NM	NM	NM	*	NM	NM	1
Logansport (City of)		23,315	NM	NM	NM	NM	NM	13	NM	NM	1	2
Logansport (IN)		23,315	NM	NM	NM	NM	NM	13	NM	NM	1	2
Long Island Lighting Co		NM	373,174	483,169	NM	NM	NM	NM	624	5,162	NM	1,418
Barnett, E F (NY)		NM	31,020	112,817	NM	NM	NM	NM	52	1,166	NM	152
Brookhaven (NY)		NM	2,660	NM	NM	NM	NM	NM	8	NM	NM	36
East Hampton (NY)		NM	-12	NM	NM	NM	NM	NM	*	NM	NM	4
Far Rockaway (NY)		NM	NM	48,243	NM	NM	NM	NM	NM	508	NM	1
Glenwood (NY)		NM	-15	72,880	NM	NM	NM	NM	NM	815	NM	21
Holbrook (NY)		NM	2,296	NM	NM	NM	NM	NM	6	NM	NM	79
Montauk (NY)		NM	-5	NM	NM	NM	NM	NM	NM	NM	NM	1
Northport (NY)		NM	264,101	259,448	NM	NM	NM	NM	437	2,872	NM	800
Port Jefferson (NY)		NM	73,176	NM	NM	NM	NM	NM	123	NM	NM	294
Shoreham (NY)		NM	-7	NM	NM	NM	NM	NM	*	NM	NM	16
Southampton (NY)		NM	-18	NM	NM	NM	NM	NM	NM	NM	NM	3
Southold (NY)		NM	+15	NM	NM	NM	NM	NM	NM	NM	NM	3
West Babylon (NY)		NM	-8	NM	NM	NM	NM	NM	NM	NM	NM	10
Longmont (City of)		NM	NM	NM	342	NM	NM	NM	NM	NM	NM	NM
Longmont (CO)		NM	NM	NM	342	NM	NM	NM	NM	NM	NM	NM
Los Angeles (City of)		808,708	1,727	71,888	53,299	NM	NM	339	3	876	1,248	751
Big Pine Creek (CA)		NM	NM	NM	810	NM	NM	NM	NM	NM	NM	NM
Castaic (CA)		NM	NM	NM	-21,161	NM	NM	NM	NM	NM	NM	NM
Control Gorge (CA)		NM	NM	NM	3,580	NM	NM	NM	NM	NM	NM	NM
Cottonwood (CA)		NM	NM	NM	487	NM	NM	NM	NM	NM	NM	NM
Division Creek (CA)		NM	NM	NM	488	NM	NM	NM	NM	NM	NM	NM
Foothill (CA)		NM	NM	NM	4,885	NM	NM	NM	NM	NM	NM	NM
Franklin Canyon (CA)		NM	NM	NM	1,186	NM	NM	NM	NM	NM	NM	NM
Hakwee (CA)		NM	NM	NM	2,342	NM	NM	NM	NM	NM	NM	NM
Harbor (CA)		NM	NM	1,789	NM	NM	NM	NM	NM	31	NM	14
Haynes (CA)		NM	NM	34,300	NM	NM	NM	NM	NM	423	NM	430
Intermountain (UT)		808,708	1,727	NM	NM	NM	NM	339	3	NM	1,248	4
Middle Gorge (CA)		NM	NM	NM	11,099	NM	NM	NM	NM	NM	NM	NM
Pleasant Valley (CA)		NM	NM	NM	892	NM	NM	NM	NM	NM	NM	NM
San Fernando (CA)		NM	NM	NM	4,080	NM	NM	NM	NM	NM	NM	NM
San Francisco 1 (CA)		NM	NM	NM	24,182	NM	NM	NM	NM	NM	NM	NM
San Francisco 2 (CA)		NM	NM	NM	9,886	NM	NM	NM	NM	NM	NM	NM
Sandella (CA)		NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Scattergood (CA)		NM	NM	36,735	NM	NM	1,283	NM	NM	421	NM	291
Upper Gorge (CA)		NM	NM	NM	10,837	NM	NM	NM	NM	NM	NM	NM
Valley (CA)		NM	NM	-834	NM	NM	NM	NM	NM	NM	NM	12

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Louisiana Ener & Pwr Auth Plaquemine (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Louisiana Pwr & Light Co Buras (LA)	NM	161	773,887	NM	813,890	NM	NM	*	6,219	NM	585
Uile Gypsy (LA)	NM	NM	180	NM	NM	NM	NM	NM	3	NM	2
Monroe (LA)	NM	NM	175,243	NM	NM	NM	NM	NM	1,795	NM	96
Nine Mile Point (LA)	NM	NM	437,446	NM	NM	NM	NM	NM	4,484	NM	273
Sterlington (LA)	NM	NM	30,539	NM	NM	NM	NM	NM	334	NM	17
Thibodaux (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Waterford (LA)	NM	NM	NM	NM	813,890	NM	NM	NM	NM	NM	NM
Waterford (LA)	NM	161	130,500	NM	NM	NM	NM	-	1,685	NM	177
Louisville Gas & Elec Co Cane Run (KY)	1,867,168	1,124	6,661	38,639	NM	NM	489	2	67	698	33
Mt Creek (KY)	165,120	NM	4,804	NM	NM	NM	81	NM	58	130	2
Ohio Falls (KY)	579,765	848	757	NM	NM	NM	263	2	8	288	28
Paddy's Run (KY)	NM	NM	NM	38,639	NM	NM	NM	NM	NM	NM	NM
Trimble County (KY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Waterside (KY)	322,254	278	NM	NM	NM	NM	146	*	NM	182	3
Zorn (KY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lowell (City of) Lowell (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Lower Colorado River Auth Austin (TX)	877,134	1,808	209,873	5,418	NM	NM	517	3	2,230	1,275	187
Buchanan (TX)	NM	NM	NM	914	NM	NM	NM	NM	NM	NM	NM
Granite Shoals (TX)	NM	NM	NM	549	NM	NM	NM	NM	NM	NM	NM
Inks (TX)	NM	NM	NM	872	NM	NM	NM	NM	NM	NM	NM
Mansfield (TX)	NM	NM	NM	362	NM	NM	NM	NM	NM	NM	NM
Marble Falls (TX)	NM	NM	NM	2,489	NM	NM	NM	NM	NM	NM	NM
Sam K Seymour, Jr (TX)	977,134	1,808	NM	322	NM	NM	517	3	NM	1,275	10
Sim Gideon (TX)	NM	NM	124,408	NM	NM	NM	NM	NM	1,339	NM	77
T. C. Ferguson (TX)	NM	NM	85,585	NM	NM	NM	NM	NM	891	NM	81
Lower Valley Pwr & Lt Co Strawberry Creek (WV)	NM	NM	NM	702	NM	NM	NM	NM	NM	NM	NM
Labbook (City of) Holly Ave (TX)	NM	NM	53,141	NM	NM	NM	NM	NM	753	NM	NM
LP&L Co GEN Plant 2 (TX)	NM	NM	38,429	NM	NM	NM	NM	NM	458	NM	NM
Lavarna (City of) Lavarna (MN)	NM	NM	13,712	NM	NM	NM	NM	NM	284	NM	NM
Lyndonville (City of) Great Falls (VT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vall (VT)	NM	NM	NM	644	NM	NM	NM	NM	NM	NM	NM
M & A Elec Pwr Coop Green Forest (MO)	NM	NM	NM	437	NM	NM	NM	NM	NM	NM	NM
Macon (City of) Macon (MO)	NM	4	NM	107	NM	NM	NM	*	NM	NM	*
Madella (City of) Madella (MN)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	*
Madison (City of) Nortigewick (ME)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Madison (City of) Madison (MN)	NM	NM	NM	224	NM	NM	NM	NM	NM	NM	NM
Madison Gas & Elec Co Blount Street (WI)	NM	NM	NM	224	NM	NM	NM	NM	NM	NM	NM
Madison Gas & Elec Co Blount Street (WI)	16,107	NM	3,602	NM	NM	NM	9	NM	55	18	4
	16,107	NM	3,130	NM	NM	582	9	NM	46	19	2

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Madison Gas & Elec Co											
Fitchburg (MA)	NM	NM	24	NM	NM	NM	NM	NM	1	NM	1
Nine Springs (WI)	NM	NM	-16	NM	NM	NM	NM	NM	NM	NM	-
Sycamore (WI)	NM	NM	485	NM	NM	NM	NM	NM	9	NM	3
Maine Public Service Co											
Caribou (ME)	NM	2,712	NM	727	NM	NM	NM	8	NM	NM	9
Flas Inn (ME)	NM	2,481	NM	504	NM	NM	NM	8	NM	NM	4
Houlton (ME)	NM	217	NM	NM	NM	NM	NM	-	NM	NM	-
Saga Pan (ME)	NM	14	NM	NM	NM	NM	NM	-	NM	NM	-
Saga Pan (ME)	NM	NM	NM	223	NM	NM	NM	NM	NM	NM	NM
Maine Yankee Atomic Pwr Co											
Maine Yankee (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Malden (City of)											
Malden (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Mangum (City of)											
Mangum (OK)	NM	4	1	NM	NM	NM	NM	-	-	NM	-
Mangum (OK)	NM	4	1	NM	NM	NM	NM	-	-	NM	-
Manila (City of)											
Manila (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Manitowoc (City of)											
Manitowoc (WI)	19,473	3,934	125	NM	NM	NM	8	-	2	1	1
Manitowoc (WI)	19,473	3,934	125	NM	NM	NM	8	-	2	1	1
Manley Utility Co											
Manley (AK)	NM	25	NM	NM	NM	NM	NM	-	NM	NM	-
Manley (AK)	NM	25	NM	NM	NM	NM	NM	-	NM	NM	-
Manning (City of)											
Manning (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Manning (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Martinez (City of)											
Lower (UT)	NM	NM	NM	488	NM	NM	NM	NM	NM	NM	NM
Lower (UT)	NM	NM	NM	119	NM	NM	NM	NM	NM	NM	NM
Martinez (UT)	NM	NM	NM	371	NM	NM	NM	NM	NM	NM	NM
Maquoketa (City of)											
Maquoketa (IA)	NM	8	58	NM	NM	NM	NM	-	1	NM	1
Maquoketa (IA)	NM	8	58	NM	NM	NM	NM	-	1	NM	1
Marblehead (City of)											
Commerce St 2 (MA)	NM	129	NM	NM	NM	NM	NM	-	NM	NM	1
Commerce St 2 (MA)	NM	18	NM	NM	NM	NM	NM	-	NM	NM	-
Wildcat Station (MA)	NM	105	NM	NM	NM	NM	NM	-	NM	NM	1
Marquette (City of)											
Plant Four (MI)	19,844	88	NM	1,389	NM	NM	14	-	NM	78	4
Plant Four (MI)	NM	80	NM	NM	NM	NM	NM	-	NM	NM	2
Plant Two (MI)	NM	NM	NM	1,070	NM	NM	NM	NM	NM	NM	NM
Russell, Frank J (MI)	NM	NM	NM	318	NM	NM	NM	NM	NM	NM	NM
Shiras (MI)	19,844	8	NM	NM	NM	NM	14	-	NM	78	1
Marshall (City of)											
Marshall (MI)	NM	3	51	79	NM	NM	NM	-	-	NM	-
Marshall (MI)	NM	3	51	79	NM	NM	NM	-	-	NM	-
Marshall (City of)											
Marshall (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Marshall (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Marshall (City of)											
Marshall (MO)	5,848	-50	1,170	NM	NM	NM	4	-	20	1	-
Marshall (MO)	5,848	-50	1,170	NM	NM	NM	4	-	20	1	-
Martinsville (City of)											
Martinsville (VA)	NM	NM	NM	131	NM	NM	NM	NM	NM	NM	NM
Martinsville (VA)	NM	NM	NM	131	NM	NM	NM	NM	NM	NM	NM
Mascouah (City of)											
Mascouah (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Mascouah (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Mass Mun Wholesale Elec											
Stonybrook (MA)	NM	34,474	NM	NM	NM	NM	NM	58	NM	NM	141
Stonybrook (MA)	NM	34,474	NM	NM	NM	NM	NM	58	NM	NM	141
Maui Electric Co Ltd											
Maui Electric Co Ltd	NM	34,757	NM	NM	NM	NM	NM	147	NM	NM	153

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand MWh/yr)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Mau Electric Co Ltd											
Cook (HI)	NM	3,290	NM	NM	NM	NM	NM	8	NM	NM	8
Kahala (HI)	NM	19,074	NM	NM	NM	NM	NM	41	NM	NM	58
Lanai City (HI)	NM	882	NM	NM	NM	NM	NM	2	NM	NM	-
Maulaloa (HI)	NM	60,038	NM	NM	NM	NM	NM	94	NM	NM	85
Mau Basin (HI)	NM	1,375	NM	NM	NM	NM	NM	3	NM	NM	-
McGrath Lt & Pwr Co											
McGrath (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	5
McGregor (City of)											
McGregor (IA)	NM	NM	NM	NM	NM	NM	NM	-	NM	NM	-
McLeansboro (City of)											
McLeansboro (IL)	NM	20	NM	NM	NM	NM	NM	-	NM	NM	-
McPherson (City of)											
Plant No. 1 (KS)	NM	19	451	NM	NM	NM	NM	-	6	NM	10
Plant No. 2 (KS)	NM	19	451	NM	NM	NM	NM	-	6	NM	10
Meade (City of)											
Meade (KS)	NM	2	18	NM	NM	NM	NM	-	-	NM	-
Medina Electric Coop Inc											
Pearsall (TX)	NM	NM	1,242	NM	NM	NM	NM	NM	17	NM	21
Meirowa (City of)											
Meirowa (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Memphis (City of)											
Memphis (MO)	NM	28	NM	NM	NM	NM	NM	-	NM	NM	-
Menasha (City of)											
Menasha (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	3	NM
Merced Irrigation Dist											
Canal Creek (CA)	NM	NM	NM	8,397	NM	NM	NM	NM	NM	NM	NM
Exchequer (CA)	NM	NM	NM	8,472	NM	NM	NM	NM	NM	NM	NM
Fairfield (CA)	NM	NM	NM	284	NM	NM	NM	NM	NM	NM	NM
McSwain (CA)	NM	NM	NM	926	NM	NM	NM	NM	NM	NM	NM
Parker (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Merrillan (City of)											
Merrillan (WI)	NM	NM	NM	18	NM	NM	NM	NM	NM	NM	-
Metakalfa Pwr & Lgt Co											
Centennial (AK)	NM	488	NM	1,609	NM	NM	NM	1	NM	NM	3
Chesler Lake (AK)	NM	NM	NM	582	NM	NM	NM	NM	NM	NM	NM
Lafayette Turbine (AK)	NM	NM	NM	1,337	NM	NM	NM	NM	NM	NM	NM
Metropolitan Edison Co											
Hamilton (PA)	312,222	3,489	2,683	8,436	NM	NM	124	7	52	127	101
Huntarstown (PA)	NM	180	NM	NM	NM	NM	NM	1	NM	NM	5
Mountain (PA)	NM	281	1,780	NM	NM	NM	NM	1	27	NM	8
Ontanna (PA)	NM	367	1,301	NM	NM	NM	NM	1	18	NM	7
Portland (PA)	NM	229	NM	NM	NM	NM	NM	1	NM	NM	5
Shawnee (PA)	183,470	2,061	587	NM	NM	NM	72	4	8	85	80
Titus (PA)	120,752	227	5	NM	NM	NM	63	-	-	41	6
Tolna (PA)	NM	114	NM	NM	NM	NM	NM	-	NM	NM	6
Yorkhaven (PA)	NM	NM	NM	8,435	NM	NM	NM	NM	NM	NM	NM
Metropolitan Water Dist											
Corona (CA)	NM	NM	NM	1,362	NM	NM	NM	NM	NM	NM	NM
Coyote Creek (CA)	NM	NM	NM	942	NM	NM	NM	NM	NM	NM	NM
Edwards (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Foot Hill Feeder (CA)	NM	NM	NM	2,340	NM	NM	NM	NM	NM	NM	NM
Greg Avenue (CA)	NM	NM	NM	235	NM	NM	NM	NM	NM	NM	NM
Lake Mathews (CA)	NM	NM	NM	1,944	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Metropolitan Water Dist											
Parris (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Red Mountain (CA)	NM	NM	NM	1,898	NM	NM	NM	NM	NM	NM	NM
Rio Hondo (CA)	NM	NM	NM	850	NM	NM	NM	NM	NM	NM	NM
San Dimas (CA)	NM	NM	NM	1,854	NM	NM	NM	NM	NM	NM	NM
Sepulveda (CA)	NM	NM	NM	1,056	NM	NM	NM	NM	NM	NM	NM
Tamascal (CA)	NM	NM	NM	1,392	NM	NM	NM	NM	NM	NM	NM
Valley View (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vanessa (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Yorba Linda (CA)	NM	NM	NM	2,588	NM	NM	NM	NM	NM	NM	NM
Michigan So. Cent. Pwr. Agen.	11,988	129	NM	NM	NM	NM	7	-	NM	42	3
Project 1 (MI)	11,988	129	NM	NM	NM	NM	7	-	NM	42	3
Midwest Energy Inc.	NM	-33	5	NM	NM	NM	NM	-	-	NM	3
Brd. City (KS)	NM	-19	NM	NM	NM	NM	NM	NM	NM	NM	-
Colby (KS)	NM	8	5	NM	NM	NM	NM	-	-	NM	3
Ellis (KS)	NM	-12	NM	NM	NM	NM	NM	NM	NM	NM	1
Great Bend (KS)	NM	-10	NM	NM	NM	NM	NM	NM	NM	NM	-
MidAmerican Energy	1,526,949	1,080	4,833	824	NM	NM	1,022	3	70	2,368	74
Corahite (IA)	NM	-50	-51	NM	NM	NM	NM	NM	NM	NM	-
Council Bluffs (IA)	428,302	710	403	NM	NM	NM	273	1	4	739	9
Electrum (IA)	NM	NM	-188	NM	NM	NM	NM	NM	2	NM	12
Lodi (IA)	342,799	8	564	NM	NM	NM	219	-	4	497	10
Moline (IL)	NM	-41	-42	824	NM	NM	NM	NM	NM	NM	2
Nash, George (IA)	828,554	426	3,184	NM	NM	NM	302	1	33	1,018	5
Parr (IA)	NM	6	17	NM	NM	NM	NM	-	1	NM	4
Pleasant Hill (IA)	NM	21	NM	NM	NM	NM	NM	-	NM	NM	20
River Hills (IA)	NM	NM	-17	NM	NM	NM	NM	NM	2	NM	4
Riverside (IA)	24,294	NM	1,053	NM	NM	NM	29	NM	21	104	NM
Sycamore (IA)	NM	NM	-109	NM	NM	NM	NM	NM	NM	NM	8
Millford (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Millard (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Minden (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
Minden (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
Minneapolis (City of)	NM	2	45	NM	NM	NM	NM	-	-	NM	-
Minneapolis (KS)	NM	2	45	NM	NM	NM	NM	-	-	NM	-
Minnesota Power & Lgt. Co.	818,099	815	NM	51,491	NM	NM	374	2	NM	431	6
Blanchard (MN)	NM	NM	NM	7,055	NM	NM	NM	NM	NM	NM	NM
Boswell (MN)	585,042	851	NM	NM	NM	NM	349	2	NM	362	5
Fond Du Lac (MN)	NM	NM	NM	5,946	NM	NM	NM	NM	NM	NM	NM
Hibbard, M. L. (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Knife Falls (MN)	NM	NM	NM	1,289	NM	NM	NM	NM	NM	NM	NM
Lackin (MN)	33,044	84	NM	NM	NM	NM	25	-	NM	69	-
Little Falls (MN)	NM	NM	NM	3,944	NM	NM	NM	NM	NM	NM	NM
Phleger (MN)	NM	NM	NM	850	NM	NM	NM	NM	NM	NM	NM
Prarie River (MN)	NM	NM	NM	306	NM	NM	NM	NM	NM	NM	NM
Scanlon (MN)	NM	NM	NM	906	NM	NM	NM	NM	NM	NM	NM
Sylvan (MN)	NM	NM	NM	841	NM	NM	NM	NM	NM	NM	NM
Thompson (MN)	NM	NM	NM	28,527	NM	NM	NM	NM	NM	NM	NM
Winton (MN)	NM	NM	NM	2,587	NM	NM	NM	NM	NM	NM	NM
Minnesota Power Coop. Inc.	481,842	8,628	NM	NM	NM	NM	414	11	NM	445	8
Grand Forks (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Harwood (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Young, Milton R. (ND)	481,842	8,628	NM	NM	NM	NM	414	11	NM	445	8
Minnesota Power Coop. Inc.	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawley (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mission Valley Power	NM	NM	NM	210	NM	NM	NM	NM	NM	NM	NM
Halfway (MT)	NM	NM	NM	210	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Mississippi Power Co.	442,848	2,182	118,380	NM	NM	NM	243	4	2,791	693	88
Daniel, Victor J Jr. (MS)	351,193	1,787	NM	NM	NM	NM	199	3	NM	387	3
Baton (MS)	NM	NM	2,458	NM	NM	NM	NM	NM	28	NM	10
Standard Oil (MS)	NM	NM	105,037	NM	NM	NM	NM	NM	2,828	NM	NM
Sweet (MS)	NM	NM	2,580	NM	NM	NM	NM	NM	38	NM	33
Watson (MS)	91,785	395	8,297	NM	NM	NM	47	1	192	136	24
Mississippi Pwr & Lgt Co.	NM	198	304,183	NM	NM	NM	NM	3	3,118	NM	985
Andrus (MS)	NM	NM	NM	NM	NM	NM	NM	3	NM	NM	813
Brown, Rex (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	4
Calis (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	50
Natchez (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wilson, B (MS)	NM	188	304,183	NM	NM	NM	NM	*	3,118	NM	238
Mo Basin Mun Pwr Agency	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	4
Watertown (SD)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	4
Modesto Irrigation Dist.	NM	-37	20,464	852	NM	NM	NM	*	189	NM	14
McClure (CA)	NM	-37	-37	NM	NM	NM	NM	*	NM	NM	12
New Hogan (CA)	NM	NM	NM	854	NM	NM	NM	NM	NM	NM	NM
Stone Drop (CA)	NM	NM	NM	-2	NM	NM	NM	NM	NM	NM	NM
Woodland (CA)	NM	NM	20,441	NM	NM	NM	NM	NM	189	NM	2
Monongahela Power Co.	2,488,812	3,087	2,258	NM	NM	NM	985	5	23	1,829	20
Albright (WV)	101,583	101	NM	NM	NM	NM	45	*	NM	120	2
Fort Marlton (WV)	688,451	2,888	NM	NM	NM	NM	254	5	NM	477	3
Harrison (WV)	871,485	NM	1,028	NM	NM	NM	341	NM	10	889	3
Pleasant (WV)	748,623	NM	882	NM	NM	NM	315	NM	9	447	12
Rhodesville (WV)	9,741	48	NM	NM	NM	NM	5	*	NM	23	1
Willow Island (WV)	60,749	NM	358	NM	NM	NM	28	NM	4	83	*
Monroe (City of)	NM	NM	NM	331	NM	NM	NM	NM	NM	NM	NM
Lower (UT)	NM	NM	NM	140	NM	NM	NM	NM	NM	NM	NM
Mon Pump St (UT)	NM	NM	NM	42	NM	NM	NM	NM	NM	NM	NM
Monroe Upr (UT)	NM	NM	NM	149	NM	NM	NM	NM	NM	NM	NM
Monroe (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Monroe (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Montana Dakota Utils Co.	107,002	288	782	NM	NM	NM	259	1	12	288	5
Coyote (ND)	251,385	288	NM	NM	NM	NM	208	1	NM	235	3
Glendive (MT)	NM	NM	385	NM	NM	NM	NM	NM	5	NM	1
Haskell (ND)	37,018	NM	8	NM	NM	NM	38	NM	*	42	NM
Lewis & Clark (MT)	18,821	NM	88	NM	NM	NM	19	NM	2	12	NM
Miles City (MT)	NM	NM	328	NM	NM	NM	NM	NM	5	NM	1
Winston (ND)	NM	NM	8	NM	NM	NM	NM	NM	*	NM	NM
Montana Power Co (The)	935,917	2,285	1,608	390,461	NM	NM	680	6	15	500	10
Black Eagle (MT)	NM	NM	NM	12,948	NM	NM	NM	NM	NM	NM	NM
Cochran (MT)	NM	NM	NM	28,767	NM	NM	NM	NM	NM	NM	NM
Coldrip (MT)	848,513	2,148	NM	NM	NM	NM	548	5	NM	454	8
Corbett, J E (MT)	87,304	NM	1,608	NM	NM	NM	51	NM	15	48	NM
Frank Bld (MT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hauser Lake (MT)	NM	NM	NM	12,285	NM	NM	NM	NM	NM	NM	NM
Holler (MT)	NM	NM	NM	28,737	NM	NM	NM	NM	NM	NM	NM
Kerr (MT)	NM	NM	NM	140,937	NM	NM	NM	NM	NM	NM	NM
Lake Ousel (MT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Madison (MT)	NM	NM	NM	5,883	NM	NM	NM	NM	NM	NM	NM
Milltown (MT)	NM	NM	NM	2,024	NM	NM	NM	NM	NM	NM	NM
Merony (MT)	NM	NM	NM	31,097	NM	NM	NM	NM	NM	NM	NM
Mystic Lake (MT)	NM	NM	NM	3,248	NM	NM	NM	NM	NM	NM	NM
Rainbow (MT)	NM	NM	NM	22,758	NM	NM	NM	NM	NM	NM	NM
Ryan (MT)	NM	NM	NM	41,908	NM	NM	NM	NM	NM	NM	NM
Thompson Falls (MT)	NM	NM	NM	48,804	NM	NM	NM	NM	NM	NM	NM
Yellowstone (MT)	NM	69	NM	NM	NM	NM	NM	*	NM	NM	1
Montsup Electric Company	70,558	1,812	NM	NM	NM	NM	28	5	NM	98	102
Somerset (MA)	70,558	1,812	NM	NM	NM	NM	28	5	NM	98	102

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ²	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Montezuma (City of)..... Montezuma (AZ).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	* *
Moon Lake Elec Assn Inc..... Utah (UT)..... Yellowstone (UT).....	NM NM NM	NM NM NM	NM NM NM	539 539 NM	NM NM NM	NM NM NM	NM NM NM	NM NM NM	NM NM NM	NM NM NM	NM NM NM
Moorhead (City of)..... Moorhead (MN).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	2 2	* *
Moose Lake (City of)..... Moose Lake (MN).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	* *
Mora (City of)..... Mora (MN).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM
Morgan (City of)..... Morgan City (LA).....	NM NM	NM NM	8,514 8,514	NM NM	NM NM	NM NM	NM NM	NM NM	113 113	NM NM	NM NM
Morrisville (Village of)..... Cady's Falls (VT)..... Morrisville (VT)..... W K Sanders (VT).....	NM NM NM NM	NM NM NM NM	NM NM NM NM	394 160 227 7	NM NM NM NM	NM NM NM NM	NM NM NM NM	NM NM NM NM	NM NM NM NM	NM NM NM NM	NM NM NM NM
Mount Pleasant (City of)..... Lower (UT)..... Unit 3 (UT)..... Unit 4 (UT)..... Upper (UT).....	NM NM NM NM NM	NM NM NM NM NM	NM NM NM NM NM	407 71 124 212 NM	NM NM NM NM NM	NM NM NM NM NM	NM NM NM NM NM	NM NM NM NM NM	NM NM NM NM NM	NM NM NM NM NM	NM NM NM NM NM
Mountain Lake (City of)..... Mountain Lake (MN).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM
Mt Pleasant (City of)..... Mt Pleasant (IA).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	* *
Mullen (Village of)..... Mullen (NE).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	* *
Mulvane (City of)..... Mulvane (KS).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	* *
Murray (City of)..... Diesel (UT)..... Lilla Cottonwood (UT).....	NM NM NM	1 1 NM	8 8 NM	308 NM 308	NM NM NM	NM NM NM	NM NM NM	* * NM	* * NM	NM NM NM	* * NM
Muscatine (City of)..... Muscatine (IA).....	122,434 122,434	NM NM	111 111	NM NM	NM NM	NM NM	73 73	NM NM	1 1	241 241	3 3
Muscoda (City of)..... Muscoda (WI).....	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM	NM NM
N Y State Elec & Gas Corp..... Cadyville (NY)..... Garday (NY)..... Greenidge (NY)..... Harris Lake (NY)..... Hickling (NY)..... High Falls (NY)..... Jennison (NY)..... Kents Falls (NY)..... Kauka (NY)..... Mechanicville (NY)..... Mill C (NY)..... Milliken (NY)..... Rainbow Falls (NY)..... Seneca Falls (NY)..... Somerset (NY)..... Waterloo (NY).....	779,769 NM 48,838 79,778 NM 16,518 NM 13,436 NM NM NM NM 181,784 NM NM 423,315 NM	731 NM 57 135 -13 NM NM NM NM NM NM 43 NM NM 509 NM	NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM	22,252 1,256 NM NM NM NM 8,023 NM 2,482 87 8,946 728 NM 800 1,315 NM 435	NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM	NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM	313 NM 19 33 NM 14 NM 12 NM NM NM 76 NM NM 160 NM	* NM * * NM NM NM NM NM NM NM NM * NM NM 1 NM	NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM NM	354 NM 17 44 NM 12 NM 1 NM NM NM 119 NM NM 182 NM	8 NM 1 1 * NM NM NM NM NM NM 2 NM NM 2 NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nacopak Electric Assn Inc	NM	1,573	NM	NM	NM	NM	NM	2	NM	NM	17
Nacopak (AK)	NM	1,573	NM	NM	NM	NM	NM	2	NM	NM	17
Nantahala Pwr & Lgt Co	NM	NM	NM	65,859	NM	NM	NM	NM	NM	NM	NM
Bear Creek (NC)	NM	NM	NM	2,818	NM	NM	NM	NM	NM	NM	NM
Bryson (NC)	NM	NM	NM	543	NM	NM	NM	NM	NM	NM	NM
Cedar CRT (NC)	NM	NM	NM	1,926	NM	NM	NM	NM	NM	NM	NM
Olinboro (NC)	NM	NM	NM	130	NM	NM	NM	NM	NM	NM	NM
Franklin (NC)	NM	NM	NM	697	NM	NM	NM	NM	NM	NM	NM
Mission (NC)	NM	NM	NM	649	NM	NM	NM	NM	NM	NM	NM
Nantahala (NC)	NM	NM	NM	27,161	NM	NM	NM	NM	NM	NM	NM
Quenett Creek (NC)	NM	NM	NM	525	NM	NM	NM	NM	NM	NM	NM
Tennessee Creek (NC)	NM	NM	NM	3,573	NM	NM	NM	NM	NM	NM	NM
Thorpe (NC)	NM	NM	NM	16,275	NM	NM	NM	NM	NM	NM	NM
Tuckasegee (NC)	NM	NM	NM	1,662	NM	NM	NM	NM	NM	NM	NM
Nantucket Elec Co	NM	9,557	NM	NM	NM	NM	NM	17	NM	NM	3
Nantucket (MA)	NM	9,557	NM	NM	NM	NM	NM	17	NM	NM	3
Natchitoches (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Natchitoches (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
National Hydro	NM	NM	NM	1,438	NM	NM	NM	NM	NM	NM	NM
Dayton (IL)	NM	NM	NM	1,438	NM	NM	NM	NM	NM	NM	NM
Nebraska City (City of)	NM	106	1,658	NM	NM	NM	NM	*	18	NM	NM
Nebraska City (NE)	NM	76	1,221	NM	NM	NM	NM	*	12	NM	NM
Syracuse No 2 (NE)	NM	26	438	NM	NM	NM	NM	*	5	NM	NM
Nebraska Pub Power Dist	895,585	240	374	14,088	9,022	NM	536	1	10	536	19
Capaday (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Columbus (NE)	NM	NM	NM	3,280	NM	NM	NM	NM	NM	NM	NM
Cooper (NE)	NM	NM	NM	NM	9,022	NM	NM	NM	NM	NM	NM
David City (NE)	NM	4	5	NM	NM	NM	NM	*	*	NM	*
Gentleman (NE)	775,786	NM	823	NM	NM	NM	465	NM	8	465	7
Halton (NE)	NM	NM	56	NM	NM	NM	NM	NM	1	NM	3
Harmon (NE)	NM	115	NM	NM	NM	NM	NM	*	NM	NM	4
Kennedy (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lodgepole (NE)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	*
Lyons (NE)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Madison (NE)	NM	2	7	NM	NM	NM	NM	*	*	NM	*
Mc Cook (NE)	NM	86	NM	NM	NM	NM	NM	*	NM	NM	4
Minnehadusa (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mobile (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Monroe (NE)	NM	NM	NM	781	NM	NM	NM	NM	NM	NM	NM
North Platte (NE)	NM	NM	NM	8,714	NM	NM	NM	NM	NM	NM	NM
Ord (NE)	NM	21	3	NM	NM	NM	NM	*	*	NM	*
Schuyler (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sheldon (NE)	109,912	NM	76	NM	NM	1,614	70	NM	1	88	NM
Spencer (NE)	NM	NM	NM	1,313	NM	NM	NM	NM	NM	NM	NM
Sutherland (NE)	NM	5	NM	NM	NM	NM	NM	*	NM	NM	*
Wakenfield (NE)	NM	3	4	NM	NM	NM	NM	*	*	NM	*
Neodesha (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Neodesha (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Nevada Irrigation Dist	NM	NM	NM	25,629	NM	NM	NM	NM	NM	NM	NM
Bowman (CA)	NM	NM	NM	722	NM	NM	NM	NM	NM	NM	NM
Chicago Park (CA)	NM	NM	NM	10,200	NM	NM	NM	NM	NM	NM	NM
Combin No (CA)	NM	NM	NM	43	NM	NM	NM	NM	NM	NM	NM
Combin So (CA)	NM	NM	NM	263	NM	NM	NM	NM	NM	NM	NM
Dutch Flat No.2 (CA)	NM	NM	NM	6,815	NM	NM	NM	NM	NM	NM	NM
Rollins (CA)	NM	NM	NM	6,786	NM	NM	NM	NM	NM	NM	NM
Scott Flat (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nevada Power Co	222,506	450	14,392	NM	NM	NM	160	1	133	467	63
Clark (NV)	NM	NM	14,392	NM	NM	NM	NM	NM	133	NM	30
Gardner, Reid (NV)	222,609	450	NM	NM	NM	NM	160	1	NM	467	4

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nevada Power Co											
Sun Peak (NV)	NM	NM	NM	NM	NM	NM	NM	NM	-	NM	NM
Sunrise (NV)	NM	NM	NM	NM	NM	NM	NM	NM	-	NM	29
New England Power Co	651,030	213,285	273,581	87,818	NM	NM	327	322	2,126	939	703
Bear Swamp (MA)	NM	NM	NM	-18,215	NM	NM	NM	NM	NM	NM	NM
Ballows Falls (VT)	NM	NM	NM	18,843	NM	NM	NM	NM	NM	NM	NM
Brayton Point (MA)	692,743	71,784	499	NM	NM	NM	257	126	65	166	380
Camford (NH)	NM	NM	NM	19,946	NM	NM	NM	NM	NM	NM	NM
Deerfield No. 2 (MA)	NM	NM	NM	2,747	NM	NM	NM	NM	NM	NM	NM
Deerfield No. 3 (MA)	NM	NM	NM	3,118	NM	NM	NM	NM	NM	NM	NM
Deerfield No. 4 (MA)	NM	NM	NM	2,638	NM	NM	NM	NM	NM	NM	NM
Deerfield No. 5 (MA)	NM	NM	NM	5,810	NM	NM	NM	NM	NM	NM	NM
Fife Brook (MA)	NM	NM	NM	3,181	NM	NM	NM	NM	NM	NM	NM
Gloucester (MA)	NM	491	NM	NM	NM	NM	NM	1	NM	NM	1
Hartman (VT)	NM	NM	NM	11,713	NM	NM	NM	NM	NM	NM	NM
Manchester Street (RI)	NM	10,842	273,082	NM	NM	NM	NM	17	2,081	NM	21
McIndoes (NH)	NM	NM	NM	3,740	NM	NM	NM	NM	NM	NM	NM
Moore (NH)	NM	NM	NM	18,551	NM	NM	NM	NM	NM	NM	NM
Newburyport (MA)	NM	200	NM	NM	NM	NM	NM	-	NM	NM	1
Salem Harbor (MA)	158,287	130,138	NM	NM	NM	NM	71	177	NM	73	300
Searsburg (VT)	NM	NM	NM	2,875	NM	NM	NM	NM	NM	NM	NM
Sherman (MA)	NM	NM	NM	2,817	NM	NM	NM	NM	NM	NM	NM
Vernon (NH)	NM	NM	NM	7,342	NM	NM	NM	NM	NM	NM	NM
Vernon (VT)	NM	NM	NM	3,893	NM	NM	NM	NM	NM	NM	NM
Wilder (NH)	NM	NM	NM	7,471	NM	NM	NM	NM	NM	NM	NM
Wilder (VT)	NM	NM	NM	2,869	NM	NM	NM	NM	NM	NM	NM
New Hampton (City of)	NM	17	18	NM	NM	NM	NM	-	-	NM	-
New Hampton (IA)	NM	17	18	NM	NM	NM	NM	-	-	NM	-
New Lisbon (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
New Lisbon (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
New Orleans Pub Serv Inc	NM	5	186,308	NM	NM	NM	NM	-	2,375	NM	121
Michoud (LA)	NM	NM	186,308	NM	NM	NM	NM	NM	2,375	NM	119
Palmer, A. B. (LA)	NM	5	NM	NM	NM	NM	NM	-	NM	NM	2
New Prague (City of)	NM	5	19	NM	NM	NM	NM	-	-	NM	-
New Prague (MN)	NM	5	19	NM	NM	NM	NM	-	-	NM	-
New Roads (City of)	NM	19	NM	NM	NM	NM	NM	-	-	NM	-
New Roads (LA)	NM	19	NM	NM	NM	NM	NM	-	-	NM	-
New Smyrna Beach (City of)	NM	10	NM	NM	NM	NM	NM	-	NM	NM	1
Causeway (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Glenns Road (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
New Smyrna (FL)	NM	9	NM	NM	NM	NM	NM	-	NM	NM	1
W E Swoope (FL)	NM	10	NM	NM	NM	NM	NM	-	NM	NM	-
New Ulm (City of)	134	NM	1,089	NM	NM	NM	-	-	42	2	2
New Ulm (MN)	134	NM	1,089	NM	NM	NM	-	-	42	2	2
Newberry (City of)	NM	17	NM	NM	NM	NM	NM	-	NM	NM	1
Newberry (MI)	NM	17	NM	NM	NM	NM	NM	-	NM	NM	1
Newport Electric Corp	NM	346	NM	NM	NM	NM	NM	1	NM	NM	2
Eldred (RI)	NM	186	NM	NM	NM	NM	NM	-	NM	NM	1
Jepson (RI)	NM	162	NM	NM	NM	NM	NM	-	NM	NM	1
Niagara Mohawk Power Corp	893,873	26,385	5,994	278,806	1,301,167	NM	289	43	104	320	850
Albany (NY)	NM	25,930	5,994	NM	NM	NM	NM	42	104	NM	109
Albany Falls (NY)	NM	NM	NM	2,082	NM	NM	NM	NM	NM	NM	NM
Bakers Falls (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Baldwinsville (NY)	NM	NM	NM	140	NM	NM	NM	NM	NM	NM	NM
Beardies (NY)	NM	NM	NM	2,031	NM	NM	NM	NM	NM	NM	NM
Beauregard Island (NY)	NM	NM	NM	3,939	NM	NM	NM	NM	NM	NM	NM
Balfort (NY)	NM	NM	NM	1,364	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 55. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp												
Bennetts Bridge (NY)	NM	NM	NM		8,313	NM	NM	NM	NM	NM	NM	NM
Black River (NY)	NM	NM	NM		3,477	NM	NM	NM	NM	NM	NM	NM
Blake (NY)	NM	NM	NM		8,300	NM	NM	NM	NM	NM	NM	NM
Browns Falls (NY)	NM	NM	NM		3,787	NM	NM	NM	NM	NM	NM	NM
Chasen (NY)	NM	NM	NM		1,488	NM	NM	NM	NM	NM	NM	NM
Colton (NY)	NM	NM	NM		18,935	NM	NM	NM	NM	NM	NM	NM
Defenal (NY)	NM	NM	NM		4,658	NM	NM	NM	NM	NM	NM	NM
Dunkirk (NY)	354,814		398	NM	NM	NM	NM	132	1	NM	151	1
Eagle (NY)	NM	NM	NM		3,777	NM	NM	NM	NM	NM	NM	NM
East Norfolk (NY)	NM	NM	NM		2,518	NM	NM	NM	NM	NM	NM	NM
Eel Weir (NY)	NM	NM	NM		884	NM	NM	NM	NM	NM	NM	NM
Elkay (NY)	NM	NM	NM		1,787	NM	NM	NM	NM	NM	NM	NM
Elmer (NY)	NM	NM	NM		1,135	NM	NM	NM	NM	NM	NM	NM
Epiralah (NY)	NM	NM	NM		1,198	NM	NM	NM	NM	NM	NM	NM
Fader Dam (NY)	NM	NM	NM		2,885	NM	NM	NM	NM	NM	NM	NM
Five Falls (NY)	NM	NM	NM		10,188	NM	NM	NM	NM	NM	NM	NM
Flet Rock (NY)	NM	NM	NM		876	NM	NM	NM	NM	NM	NM	NM
Franklin (NY)	NM	NM	NM		+1	NM	NM	NM	NM	NM	NM	NM
Fullon (NY)	NM	NM	NM		825	NM	NM	NM	NM	NM	NM	NM
Glenwood (NY)	NM	NM	NM		213	NM	NM	NM	NM	NM	NM	NM
Granby (NY)	NM	NM	NM		5,157	NM	NM	NM	NM	NM	NM	NM
Green Island (NY)	NM	NM	NM		3,722	NM	NM	NM	NM	NM	NM	NM
Honnawa (NY)	NM	NM	NM		5,321	NM	NM	NM	NM	NM	NM	NM
Hennings (NY)	NM	NM	NM		2,187	NM	NM	NM	NM	NM	NM	NM
Hauvelton (NY)	NM	NM	NM		588	NM	NM	NM	NM	NM	NM	NM
High Dam (NY)	NM	NM	NM		3,788	NM	NM	NM	NM	NM	NM	NM
High Falls (NY)	NM	NM	NM		3,527	NM	NM	NM	NM	NM	NM	NM
Higley (NY)	NM	NM	NM		3,242	NM	NM	NM	NM	NM	NM	NM
Hogansburg (NY)	NM	NM	NM		218	NM	NM	NM	NM	NM	NM	NM
Huntley, C R (NY)	338,258		253	NM	NM	NM	NM	137	1	NM	189	1
Hydraulic Race (NY)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Inghams (NY)	NM	NM	NM		1,829	NM	NM	NM	NM	NM	NM	NM
Johnsonville (NY)	NM	NM	NM		777	NM	NM	NM	NM	NM	NM	NM
Kamargo (NY)	NM	NM	NM		1,788	NM	NM	NM	NM	NM	NM	NM
Lighthouse Hill (NY)	NM	NM	NM		1,507	NM	NM	NM	NM	NM	NM	NM
Marcomb (NY)	NM	NM	NM		520	NM	NM	NM	NM	NM	NM	NM
Minetto (NY)	NM	NM	NM		4,554	NM	NM	NM	NM	NM	NM	NM
Montau (NY)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Moshier (NY)	NM	NM	NM		6,508	NM	NM	NM	NM	NM	NM	NM
Nine Mile Point (NY)	NM		6	NM	NM	1,301,167	NM	NM	1	NM	NM	1
Norfolk (NY)	NM	NM	NM		2,830	NM	NM	NM	NM	NM	NM	NM
Norwood (NY)	NM	NM	NM		1,488	NM	NM	NM	NM	NM	NM	NM
Oak Orchard (NY)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Oswegatchie (NY)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Oswego (NY)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	544
Oswego Falls Es (NY)	NM	NM	NM		2,816	NM	NM	NM	NM	NM	NM	NM
Oswego Falls Ws (NY)	NM	NM	NM		1,172	NM	NM	NM	NM	NM	NM	NM
Parishville (NY)	NM	NM	NM		1,298	NM	NM	NM	NM	NM	NM	NM
Piercesfield (NY)	NM	NM	NM		1,527	NM	NM	NM	NM	NM	NM	NM
Prospect (NY)	NM	NM	NM		8,904	NM	NM	NM	NM	NM	NM	NM
Rainbow (NY)	NM	NM	NM		8,850	NM	NM	NM	NM	NM	NM	NM
Raymondville (NY)	NM	NM	NM		1,120	NM	NM	NM	NM	NM	NM	NM
Schaghticoke (NY)	NM	NM	NM		4,122	NM	NM	NM	NM	NM	NM	NM
School Street (NY)	NM	NM	NM		15,352	NM	NM	NM	NM	NM	NM	NM
Schuylerville (NY)	NM	NM	NM		771	NM	NM	NM	NM	NM	NM	NM
Sewalls (NY)	NM	NM	NM		1,814	NM	NM	NM	NM	NM	NM	NM
Sherman Island (NY)	NM	NM	NM		8,198	NM	NM	NM	NM	NM	NM	NM
So Glass Falls (NY)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Soft Maple (NY)	NM	NM	NM		4,125	NM	NM	NM	NM	NM	NM	NM
South Colton (NY)	NM	NM	NM		8,305	NM	NM	NM	NM	NM	NM	NM
South Edwards (NY)	NM	NM	NM		1,382	NM	NM	NM	NM	NM	NM	NM
Spier Falls (NY)	NM	NM	NM		20,353	NM	NM	NM	NM	NM	NM	NM
Stark (NY)	NM	NM	NM		8,860	NM	NM	NM	NM	NM	NM	NM
Stewarts Bridge (NY)	NM	NM	NM		17,328	NM	NM	NM	NM	NM	NM	NM
Stuyvesant Falls (NY)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Sugar Island (NY)	NM	NM	NM		2,883	NM	NM	NM	NM	NM	NM	NM
Taylorville (NY)	NM	NM	NM		3,108	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Niagara Mohawk Power Corp												
Trenton (NY)	NM	NM	NM		1,817	NM	NM	NM	NM	NM	NM	NM
Varick (NY)	NM	NM	NM		3,563	NM	NM	NM	NM	NM	NM	NM
Waterport (NY)	NM	NM	NM		428	NM	NM	NM	NM	NM	NM	NM
West, E J (NY)	NM	NM	NM		8,834	NM	NM	NM	NM	NM	NM	NM
Yaleville (NY)	NM	NM	NM		248	NM	NM	NM	NM	NM	NM	NM
Niles (City of)												
Niles (MI)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Nome Lgt & Pwr Util												
Snake River (AK)	NM	2,515	NM		NM	NM	NM	NM	4	NM	NM	*
North Branch (City of)												
North Branch (MN)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
North Cent Pwr Co Inc												
Argon (WI)	NM		1	NM	788	NM	NM	NM	*	NM	NM	*
Radisson (WI)	NM		1	NM	588	NM	NM	NM	*	NM	NM	*
Water (WI)	NM	NM		NM	127	NM	NM	NM	NM	NM	NM	NM
North Little Rk (City of)												
Murray (AR)	NM	NM	NM		5,862	NM	NM	NM	NM	NM	NM	NM
Northeast Mo El Pwr Coop												
South River Station (MO)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Northeast Nucl Energy Co												
Milstone (CT)	NM	NM	NM		NM	931,390	NM	NM	NM	NM	NM	NM
Northern Ind Pub Serv Co												
Bailey (IN)	1,259,835	17,931	47,045		2,178	NM	NM	894	NM	521	479	NM
Michigan City (IN)	215,434	NM	10,008		NM	NM	NM	108	NM	106	33	NM
Mitchell, Dean H (IN)	241,351	NM	7,779		NM	NM	NM	132	NM	82	87	NM
Norway (IN)	119,904	NM	12,047		NM	NM	NM	77	NM	138	120	NM
Oakdale (IN)	NM	NM			741	NM	NM	NM	NM	NM	NM	NM
Schaffner, R. M. (IN)	NM	NM			1,435	NM	NM	NM	NM	NM	NM	NM
Scholar, R. M. (IN)	681,946	17,831	17,211		NM	NM	NM	381	NM	184	238	NM
Northern States Power Co												
Albert (MN)	1,780,371	48,888	14,991		63,298	1,183,882	NM	1,195	8	220	1,384	137
Angus Anson (SD)	NM	-7	NM		NM	NM	NM	NM	*	NM	NM	*
Apple River (WI)	NM	NM	-216		NM	NM	NM	NM	NM	NM	NM	13
Bay Front (WI)	NM	NM	1,453		NM	NM	NM	NM	NM	NM	NM	NM
Big Falls (WI)	3,879	NM	8,794		NM	NM	10,280	3	NM	136	8	NM
Black Dog (MN)	NM	NM	3,488		NM	NM	NM	NM	NM	NM	NM	NM
Blue Lake (MN)	125,810	NM	311		NM	NM	NM	78	NM	5	76	*
Cedar Falls (WI)	NM	-86	NM		NM	NM	NM	NM	2	NM	NM	16
Chippewa Falls (WI)	NM	NM	2,844		NM	NM	NM	NM	NM	NM	NM	NM
Cornell (WI)	NM	NM	4,575		NM	NM	NM	NM	NM	NM	NM	NM
Oriskany (WI)	NM	NM	5,103		NM	NM	NM	NM	NM	NM	NM	NM
Oriskany (WI)	NM	NM	3,612		NM	NM	NM	NM	NM	NM	NM	NM
Flambeau (WI)	NM	NM	2,650		NM	NM	NM	NM	NM	43	NM	NM
French Island (WI)	NM	-87	8		NM	NM	8,143	NM	NM	*	NM	29
Granite City (MN)	NM	NM	-78		NM	NM	NM	NM	NM	1	NM	1
Hayward (WI)	NM	NM	152		NM	NM	NM	NM	NM	NM	NM	NM
Hennepin Island (MN)	NM	NM	8,018		NM	NM	NM	NM	NM	NM	NM	NM
High Bridge (MN)	71,033	NM	1,299		NM	NM	NM	45	NM	14	46	4
Holcombe (WI)	NM	NM	4,100		NM	NM	NM	NM	NM	NM	NM	NM
Holland (MN)	NM	NM	NM		NM	NM	3	NM	NM	NM	NM	NM
Inver Hills (MN)	NM	293	NM		NM	NM	NM	NM	2	NM	NM	29
Jim Falls (WI)	NM	NM	8,355		NM	NM	NM	NM	NM	NM	NM	NM
Key City (MN)	NM	NM	-58		NM	NM	NM	NM	NM	*	NM	3
King (MN)	239,421	41,898	248		NM	NM	832	134	NM	2	131	NM
Ladysmith (WI)	NM	NM	844		NM	NM	NM	NM	NM	NM	NM	NM
Menomonie (WI)	NM	NM	1,780		NM	NM	NM	NM	NM	NM	NM	NM
Minnesota Valley (MN)	11,120	28	89		NM	NM	NM	8	*	1	4	*
Monticello (MN)	NM	NM	NM		NM	407,073	NM	NM	NM	NM	NM	NM
Pathfinder (SD)	NM	NM	578		NM	NM	NM	NM	NM	11	NM	NM
Prairie Island (MN)	NM	NM	NM		NM	759,609	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Northern States Power Co											
Redwing (MN)	NM	NM	159	NM	NM	7,050	NM	NM	3	NM	NM
Riverdale (WI)	NM	NM	NM	315	NM	NM	NM	NM	NM	NM	NM
Riverside (MN)	159,256	8,967	197	NM	NM	NM	100	-	2	86	-
Saxon Falls (WI)	NM	NM	NM	929	NM	NM	NM	NM	NM	NM	NM
Sherburne County (MN)	1,169,953	230	NM	NM	NM	NM	817	-	NM	1,039	5
St Croix Falls (WI)	NM	NM	NM	8,510	NM	NM	NM	NM	NM	NM	NM
Superior Falls (MI)	NM	NM	NM	964	NM	NM	NM	NM	NM	NM	NM
Thornapple (WI)	NM	NM	NM	883	NM	NM	NM	NM	NM	NM	NM
Trego (WI)	NM	NM	NM	395	NM	NM	NM	NM	NM	NM	NM
United Health (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
United Hospital (MN)	NM	-20	NM	NM	NM	NM	NM	-	NM	NM	-
West Faribault (MN)	NM	NM	-24	NM	NM	NM	NM	NM	NM	NM	NM
Wheaton (WI)	NM	-187	NM	NM	NM	NM	NM	-	NM	NM	39
White River (WI)	NM	NM	NM	309	NM	NM	NM	NM	NM	NM	NM
Wilmarth (MN)	NM	NM	57	NM	NM	8,214	NM	NM	1	NM	NM
Wisnola (WI)	NM	NM	NM	8,723	NM	NM	NM	NM	NM	NM	NM
Northway Power & Light	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Northway (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Northwestern Pub Serv Co	NM	-89	-58	NM	NM	NM	NM	-	-	NM	15
Aberdeen (SD)	NM	1	NM	NM	NM	NM	NM	-	NM	NM	8
Clark (SD)	NM	-9	NM	NM	NM	NM	NM	-	NM	NM	-
Faulkton (SD)	NM	-3	NM	NM	NM	NM	NM	-	NM	NM	-
Highmore (SD)	NM	-9	NM	NM	NM	NM	NM	-	NM	NM	-
Huron (SD)	NM	NM	-39	NM	NM	NM	NM	-	NM	NM	8
Mobile (SD)	NM	-4	NM	NM	NM	NM	NM	-	NM	NM	-
Redfield (SD)	NM	-17	-11	NM	NM	NM	NM	-	-	NM	-
Webster (SD)	NM	-23	NM	NM	NM	NM	NM	-	NM	NM	-
Yankton New (SD)	NM	-8	-9	NM	NM	NM	NM	-	-	NM	2
Northwestern Wls Elec Co	NM	18	NM	1,031	NM	NM	NM	-	NM	NM	1
Black Brook (WI)	NM	NM	NM	181	NM	NM	NM	NM	NM	NM	NM
Clam Falls (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Clam River Dam (WI)	NM	NM	NM	582	NM	NM	NM	NM	NM	NM	NM
Danbury (WI)	NM	-44	NM	286	NM	NM	NM	-	NM	NM	1
Frederic (WI)	NM	47	NM	NM	NM	NM	NM	-	NM	NM	-
Granville (WI)	NM	12	NM	NM	NM	NM	NM	-	NM	NM	-
Northwood (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Northwood (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Norton (City of)	NM	9	NM	NM	NM	NM	NM	-	NM	NM	-
Norton (KS)	NM	9	NM	NM	NM	NM	NM	-	NM	NM	-
Norway (City of)	NM	NM	NM	2,342	NM	NM	NM	NM	NM	NM	NM
Norway (MI)	NM	NM	NM	2,342	NM	NM	NM	NM	NM	NM	NM
Norwich (City of)	NM	117	NM	1,252	NM	NM	NM	-	NM	NM	2
North Main (CT)	NM	117	NM	NM	NM	NM	NM	-	NM	NM	2
Ocean (CT)	NM	NM	NM	292	NM	NM	NM	NM	NM	NM	NM
18th Street (CT)	NM	NM	NM	836	NM	NM	NM	NM	NM	NM	NM
2nd Street (CT)	NM	NM	NM	324	NM	NM	NM	NM	NM	NM	NM
Nushagak Elec Coop Inc	NM	1,450	NM	NM	NM	NM	NM	2	NM	NM	18
Cillingham (AK)	NM	1,450	NM	NM	NM	NM	NM	2	NM	NM	18
Oakdale South San Joaquin	NM	NM	NM	30,280	NM	NM	NM	NM	NM	NM	NM
Beardsley (CA)	NM	NM	NM	3,249	NM	NM	NM	NM	NM	NM	NM
Donnels (CA)	NM	NM	NM	18,801	NM	NM	NM	NM	NM	NM	NM
Sand Bar (CA)	NM	NM	NM	8,344	NM	NM	NM	NM	NM	NM	NM
Tulloch (CA)	NM	NM	NM	1,669	NM	NM	NM	NM	NM	NM	NM
Oakley (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oakley (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oberlin (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oberlin (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 55. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Oberlin (City of)	NM	145	83	NM	NM	NM	NM	*	2	NM	*
Oberlin (OH)	NM	145	83	NM	NM	NM	NM	*	2	NM	*
Oconee Electric Corp	NM	NM	NM	361	NM	NM	NM	NM	NM	NM	NM
Siles (WV)	NM	NM	NM	361	NM	NM	NM	NM	NM	NM	NM
Odessa (City of)	NM	8	8	NM	NM	NM	NM	*	*	NM	1
Odessa (MO)	NM	8	8	NM	NM	NM	NM	*	*	NM	1
Ogden (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Ogden (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Oglethorpe Power Corp	NM	NM	NM	-13,327	NM	NM	NM	NM	NM	NM	NM
Rocky Mountain (GA)	NM	NM	NM	-13,394	NM	NM	NM	NM	NM	NM	NM
Tallapoosa (GA)	NM	NM	NM	657	NM	NM	NM	NM	NM	NM	NM
Ohio Edison Co	1,291,158	2,466	8,290	NM	NM	NM	547	5	165	373	36
Burger, R E (OH)	82,572	149	NM	NM	NM	NM	49	*	NM	54	2
Edgewater (OH)	NM	23	3,290	NM	NM	NM	NM	*	105	NM	10
Gorge Steam (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mad River (OH)	NM	73	NM	NM	NM	NM	NM	*	NM	NM	16
Niles (OH)	113,768	88	NM	NM	NM	NM	51	*	NM	30	5
Sammis (OH)	1,084,820	2,153	NM	NM	NM	NM	447	4	NM	289	3
West Lorain (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ohio Power Co	3,297,819	7,790	NM	24,817	NM	NM	1,343	12	NM	1,996	80
Gavin, Gen J M (OH)	1,375,541	190	NM	NM	NM	NM	605	*	NM	1,157	34
Kammer (WV)	427,337	302	NM	NM	NM	NM	189	1	NM	188	1
Mitchell (WV)	390,491	865	NM	NM	NM	NM	378	1	NM	327	35
Muskingum River (OH)	504,050	6,433	NM	NM	NM	NM	190	10	NM	324	11
Radna (OH)	NM	NM	NM	24,817	NM	NM	NM	NM	NM	NM	NM
Tidd (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ohio Valley Elec Corp	731,924	83	NM	NM	NM	NM	278	*	NM	344	1
Kyger Creek (OH)	731,924	83	NM	NM	NM	NM	278	*	NM	344	1
Oklahoma Gas & Elec Co	1,336,642	1,873	213,054	NM	NM	NM	794	7	2,247	2,658	350
Arbuckle (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Conoco (OK)	NM	NM	49,441	NM	NM	NM	NM	NM	474	NM	NM
Enid (OK)	NM	NM	105	NM	NM	NM	NM	NM	2	NM	NM
Horseshoe Lake (OK)	NM	26	13,749	NM	NM	NM	NM	5	147	NM	9
Muskogee (OK)	686,572	877	2,671	NM	NM	NM	419	1	27	1,844	7
Mustang (OK)	NM	48	109	NM	NM	NM	NM	*	1	NM	12
Seminole (OK)	NM	NM	148,979	NM	NM	NM	NM	NM	1,596	NM	314
Sooner (OK)	640,070	822	NM	NM	NM	NM	375	*	NM	814	17
Woodward (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Omaha Public Power Dist	527,028	523	553	NM	382,705	NM	343	1	8	721	31
Fort Calhoun (NE)	NM	NM	NM	NM	382,705	NM	NM	NM	NM	NM	NM
Jones Street (NE)	NM	83	NM	NM	NM	NM	NM	*	NM	NM	18
Nebraska City (NE)	268,730	560	NM	NM	NM	NM	180	1	NM	428	4
North Omaha (NE)	238,278	NM	563	NM	NM	NM	164	NM	8	288	NM
Sarpy (NE)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	10
Onawa (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Onawa (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Orange & Rockland Util Inc	132,749	87,452	73,725	13,613	NM	NM	59	145	773	57	521
Bowling Point (NY)	NM	87,447	41,883	NM	NM	NM	NM	145	425	NM	517
Grahamsville (NY)	NM	NM	NM	7,158	NM	NM	NM	NM	NM	NM	NM
Hillburn (NY)	NM	NM	24	NM	NM	NM	NM	NM	*	NM	4
Levitt (NY)	132,749	5	31,855	NM	NM	NM	59	*	348	57	57
Mongaup (NY)	NM	NM	NM	1,537	NM	NM	NM	NM	NM	NM	NM
Rio (NY)	NM	NM	NM	3,352	NM	NM	NM	NM	NM	NM	NM
Shoemaker (NY)	NM	NM	53	NM	NM	NM	NM	NM	2	NM	4
Swinging Bridge 1 (NY)	NM	NM	NM	873	NM	NM	NM	NM	NM	NM	NM
Swinging Bridge 2 (NY)	NM	NM	NM	593	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Oreco Power and Light Co. Eastsound (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon Trail Elec. Coop. Rock Creek (OR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Orlando (City of)	285,107	23,140	23,395	NM	NM	NM	111	41	284	29	284
Indian River (FL)	NM	21,832	23,395	NM	NM	NM	NM	40	284	NM	280
Stanton (FL)	285,107	208	NM	NM	NM	NM	111	*	NM	29	4
Oroville Wyandotte I Dist. Forbestown (CA)	NM	NM	NM	27,888	NM	NM	NM	NM	NM	NM	NM
Kelly Ridge (CA)	NM	NM	NM	7,982	NM	NM	NM	NM	NM	NM	NM
Sly Creek (CA)	NM	NM	NM	8,055	NM	NM	NM	NM	NM	NM	NM
Woodleaf (CA)	NM	NM	NM	1,048	NM	NM	NM	NM	NM	NM	NM
Orrville (City of)	24,187	NM	78	NM	NM	NM	18	NM	1	1	NM
Orrville (OH)	24,187	NM	78	NM	NM	NM	18	NM	1	1	NM
Osage (City of)	NM	23	NM	NM	NM	NM	NM	*	NM	NM	1
Osage (IA)	NM	23	NM	NM	NM	NM	NM	*	NM	NM	1
Osage City (City of)	NM	3	2	NM	NM	NM	NM	*	*	NM	*
Osage (KS)	NM	3	2	NM	NM	NM	NM	*	*	NM	*
Oswatimile (City of)	NM	2	NM	NM	NM	NM	NM	*	NM	NM	*
Oswatimile (KS)	NM	2	NM	NM	NM	NM	NM	*	NM	NM	*
Osborne (City of)	NM	NM	NM	NM	NM	NM	NM	*	*	NM	*
Osborne (KS)	NM	NM	NM	NM	NM	NM	NM	*	*	NM	*
Oscoda (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oscoda (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ottawa (City of)	NM	-6	-17	NM	NM	NM	NM	*	*	NM	1
Ottawa (KS)	NM	-5	-17	NM	NM	NM	NM	*	*	NM	1
Otter Tail Power Co. Bemidji (MN)	304,134	373	NM	2,240	NM	NM	178	1	NM	177	19
Big Stone (SD)	NM	NM	NM	100	NM	NM	NM	NM	NM	NM	NM
Dayton Hollow (MN)	260,822	331	NM	NM	NM	NM	153	1	NM	152	6
Hoot Lake (MN)	NM	NM	NM	865	NM	NM	NM	NM	NM	NM	NM
Jamestown (ND)	43,312	78	NM	482	NM	NM	26	*	NM	25	*
Lake Preston (SD)	NM	-27	NM	NM	NM	NM	NM	*	NM	NM	6
Pisgah (MN)	NM	-7	NM	NM	NM	NM	NM	*	NM	NM	4
Port 148 (MN)	NM	NM	NM	388	NM	NM	NM	NM	NM	NM	NM
Taplin Gorge (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wright (MN)	NM	NM	NM	359	NM	NM	NM	NM	NM	NM	NM
Ottumwa (City of)	NM	NM	NM	235	NM	NM	NM	NM	NM	NM	NM
Ottumwa (IA)	NM	NM	NM	1,280	NM	NM	NM	NM	NM	NM	NM
Owatonna (City of)	NM	NM	41	NM	NM	NM	NM	NM	1	NM	NM
Owatonna (MN)	NM	NM	41	NM	NM	NM	NM	NM	1	NM	NM
Owensboro (City of)	170,551	1,887	NM	NM	NM	NM	78	3	NM	191	2
Elmer Smith (KY)	170,551	1,887	NM	NM	NM	NM	78	3	NM	191	2
Owensville (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Owensville (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oxford (City of)	NM	NM	3	NM	NM	NM	NM	*	*	NM	*
Oxford (NE)	NM	NM	3	NM	NM	NM	NM	*	*	NM	*
Pacific Gas & Electric Co. Alta (CA)	NM	23,291	1,218,388	862,888	1,177,875	NM	NM	53	12,598	NM	3,112
Angels (CA)	NM	NM	NM	187	NM	NM	NM	NM	NM	NM	NM
Balch I (CA)	NM	NM	NM	705	NM	NM	NM	NM	NM	NM	NM
Balch II (CA)	NM	NM	NM	371	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Co												
Baldy 2 (CA)	NM	NM	NM		19,253	NM	NM	NM	NM	NM	NM	NM
Belden (CA)	NM	NM	NM		41,721	NM	NM	NM	NM	NM	NM	NM
Black, James B (CA)	NM	NM	NM		55,327	NM	NM	NM	NM	NM	NM	NM
Bucks Creek (CA)	NM	NM	NM		9,758	NM	NM	NM	NM	NM	NM	NM
Bull Valley (CA)	NM	NM	NM		14,508	NM	NM	NM	NM	NM	NM	NM
Caribou 1 (CA)	NM	NM	NM		10,838	NM	NM	NM	NM	NM	NM	NM
Caribou 2 (CA)	NM	NM	NM		53,823	NM	NM	NM	NM	NM	NM	NM
Centerville (CA)	NM	NM	NM		2,121	NM	NM	NM	NM	NM	NM	NM
Chili Bar (CA)	NM	NM	NM		478	NM	NM	NM	NM	NM	NM	NM
Coal Canyon (CA)	NM	NM	NM		178	NM	NM	NM	NM	NM	NM	NM
Coleman (CA)	NM	NM	NM		4,171	NM	NM	NM	NM	NM	NM	NM
Contra Costa (CA)	NM	NM		165,558	NM	NM	NM	NM	NM	1,828	NM	500
Cow Creek (CA)	NM	NM	NM		984	NM	NM	NM	NM	NM	NM	NM
Crane Valley (CA)	NM	NM	NM		124	NM	NM	NM	NM	NM	NM	NM
Crestia (CA)	NM	NM	NM		30,948	NM	NM	NM	NM	NM	NM	NM
De Sable (CA)	NM	NM	NM		8,814	NM	NM	NM	NM	NM	NM	NM
Deer Creek (CA)	NM	NM	NM		1,283	NM	NM	NM	NM	NM	NM	NM
Diablo Canyon (CA)	NM	NM	NM		NM	1,177,870	NM	NM	NM	NM	NM	NM
Downville (CA)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Drum 1 (CA)	NM	NM	NM		8,434	NM	NM	NM	NM	NM	NM	NM
Drum 2 (CA)	NM	NM	NM		20,077	NM	NM	NM	NM	NM	NM	NM
Dutch Flat (CA)	NM	NM	NM		3,833	NM	NM	NM	NM	NM	NM	NM
El Dorado (CA)	NM	NM	NM		-14	NM	NM	NM	NM	NM	NM	NM
Electra (CA)	NM	NM	NM		32,228	NM	NM	NM	NM	NM	NM	NM
Haas (CA)	NM	NM	NM		13,358	NM	NM	NM	NM	NM	NM	NM
Halsey (CA)	NM	NM	NM		3,578	NM	NM	NM	NM	NM	NM	NM
Hamilton Branch (CA)	NM	NM	NM		2,474	NM	NM	NM	NM	NM	NM	NM
Hat Creek 1 (CA)	NM	NM	NM		3,408	NM	NM	NM	NM	NM	NM	NM
Hat Creek 2 (CA)	NM	NM	NM		4,399	NM	NM	NM	NM	NM	NM	NM
Helms (CA)	NM	NM	NM		-37,979	NM	NM	NM	NM	NM	NM	NM
Humboldt Bay (CA)	NM		18,357	4,882	NM	NM	NM	NM	37	67	NM	41
Hunters Point (CA)	NM		891	100,008	NM	NM	NM	NM	2	1,121	NM	18
Isidip (CA)	NM	NM	NM		4,775	NM	NM	NM	NM	NM	NM	NM
Kerkhoff (CA)	NM	NM	NM		-28	NM	NM	NM	NM	NM	NM	NM
Kerkhoff 2 (CA)	NM	NM	NM		22,981	NM	NM	NM	NM	NM	NM	NM
Kern (CA)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Kern Canyon (CA)	NM	NM	NM		5,133	NM	NM	NM	NM	NM	NM	NM
Kilac (CA)	NM	NM	NM		1,276	NM	NM	NM	NM	NM	NM	NM
Kings River (CA)	NM	NM	NM		4,811	NM	NM	NM	NM	NM	NM	NM
Lina Saddle (CA)	NM	NM	NM		387	NM	NM	NM	NM	NM	NM	NM
Merced Falls (CA)	NM	NM	NM		556	NM	NM	NM	NM	NM	NM	NM
Mobile Turbine (CA)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Mono Bay (CA)	NM	NM		38,894	NM	NM	NM	NM	NM	884	NM	8
Moss Landing (CA)	NM	NM		625,809	NM	NM	NM	NM	NM	5,822	NM	643
Murphys (CA)	NM	NM	NM		2,342	NM	NM	NM	NM	NM	NM	NM
Narrows (CA)	NM	NM	NM		2,101	NM	NM	NM	NM	NM	NM	NM
Newcastle (CA)	NM	NM	NM		3,481	NM	NM	NM	NM	NM	NM	NM
Oak Flat (CA)	NM	NM	NM		405	NM	NM	NM	NM	NM	NM	NM
Oakland (CA)	NM		72	NM	NM	NM	NM	NM	NM	NM	NM	32
Phoenix (CA)	NM	NM	NM		523	NM	NM	NM	NM	NM	NM	NM
Pl 1 (CA)	NM	NM	NM		21,369	NM	NM	NM	NM	NM	NM	NM
Pl 3 (CA)	NM	NM	NM		37,372	NM	NM	NM	NM	NM	NM	NM
Pl 4 (CA)	NM	NM	NM		50,280	NM	NM	NM	NM	NM	NM	NM
Pl 5 (CA)	NM	NM	NM		81,889	NM	NM	NM	NM	NM	NM	NM
Pl 6 (CA)	NM	NM	NM		31,853	NM	NM	NM	NM	NM	NM	NM
Pl 7 (CA)	NM	NM	NM		48,219	NM	NM	NM	NM	NM	NM	NM
Pittsburg (CA)	NM	NM		171,329	NM	NM	NM	NM	NM	2,122	NM	1,918
Poa (CA)	NM	NM		NM	46,448	NM	NM	NM	NM	NM	NM	NM
Polero (CA)	NM		5,871	83,819	NM	NM	NM	NM	13	950	NM	227
Potter Valley (CA)	NM	NM	NM		4,559	NM	NM	NM	NM	NM	NM	NM
PVUSA 1 (CA)	NM	NM	NM		NM	NM	40	NM	NM	NM	NM	NM
PVUSA 3 (CA)	NM	NM	NM		NM	NM	NM	NM	NM	NM	NM	NM
Rock Creek (CA)	NM	NM	NM		47,381	NM	NM	NM	NM	NM	NM	NM
Salt Springs (CA)	NM	NM	NM		10,725	NM	NM	NM	NM	NM	NM	NM
San Joaquin No. 1a (CA)	NM	NM	NM		63	NM	NM	NM	NM	NM	NM	NM
San Joaquin No. 2 (CA)	NM	NM	NM		588	NM	NM	NM	NM	NM	NM	NM
San Joaquin 3 (CA)	NM	NM	NM		754	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacific Gas & Electric Co											
South (CA)	NM	NM	NM	4,911	NM	NM	NM	NM	NM	NM	NM
Spaulding No. 1 (CA)	NM	NM	NM	1,608	NM	NM	NM	NM	NM	NM	NM
Spaulding No. 2 (CA)	NM	NM	NM	337	NM	NM	NM	NM	NM	NM	NM
Spaulding No. 3 (CA)	NM	NM	NM	2,320	NM	NM	NM	NM	NM	NM	NM
Spring Gap (CA)	NM	NM	NM	4,527	NM	NM	NM	NM	NM	NM	NM
Stanislaus (CA)	NM	NM	NM	41,134	NM	NM	NM	NM	NM	NM	NM
The Geysers (CA)	NM	NM	NM	NM	NM	438,483	NM	NM	NM	NM	NM
Tiger Creek (CA)	NM	NM	NM	23,982	NM	NM	NM	NM	NM	NM	NM
Toadown (CA)	NM	NM	NM	527	NM	NM	NM	NM	NM	NM	NM
Tule River (CA)	NM	NM	NM	952	NM	NM	NM	NM	NM	NM	NM
Vesta (CA)	NM	NM	NM	4,892	NM	NM	NM	NM	NM	NM	NM
Vesta 2 (CA)	NM	NM	NM	605	NM	NM	NM	NM	NM	NM	NM
West Point (CA)	NM	NM	NM	7,597	NM	NM	NM	NM	NM	NM	NM
Wise (CA)	NM	NM	NM	5,411	NM	NM	NM	NM	NM	NM	NM
Wise 2 (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wishon, A G (CA)	NM	NM	NM	3,534	NM	NM	NM	NM	NM	NM	NM
Peconic Corp											
American Fork (UT)	4,215,433	4,555	11,088	800,322	NM	NM	2,359	8	184	4,085	25
Ashlon (ID)	NM	NM	NM	3,316	NM	NM	NM	NM	NM	NM	NM
Beaver Upper (UT)	NM	NM	NM	846	NM	NM	NM	NM	NM	NM	NM
Bend (OR)	NM	NM	NM	287	NM	NM	NM	NM	NM	NM	NM
Big Fork (MT)	NM	NM	NM	2,418	NM	NM	NM	NM	NM	NM	NM
Blundell (UT)	NM	NM	NM	NM	NM	16,884	NM	NM	NM	NM	NM
Bridge, Jim (WY)	1,021,678	2,134	NM	NM	NM	NM	613	4	NM	987	10
Carbon (UT)	110,237	41	NM	NM	NM	NM	82	-	NM	44	-
Centralia (WA)	528,930	942	NM	NM	NM	NM	380	2	NM	1,939	2
Clearwater 1 (OR)	NM	NM	NM	6,760	NM	NM	NM	NM	NM	NM	NM
Clearwater 2 (OR)	NM	NM	NM	10,803	NM	NM	NM	NM	NM	NM	NM
Cline Falls (OR)	NM	NM	NM	633	NM	NM	NM	NM	NM	NM	NM
Condell (WA)	NM	NM	NM	10,726	NM	NM	NM	NM	NM	NM	NM
Copco 1 (CA)	NM	NM	NM	8,591	NM	NM	NM	NM	NM	NM	NM
Copco 2 (CA)	NM	NM	NM	10,939	NM	NM	NM	NM	NM	NM	NM
Cove (ID)	NM	NM	NM	1,157	NM	NM	NM	NM	NM	NM	NM
Culter (UT)	NM	NM	NM	6,524	NM	NM	NM	NM	NM	NM	NM
Eagle Point (OR)	NM	NM	NM	1,748	NM	NM	NM	NM	NM	NM	NM
East Side (OR)	NM	NM	NM	1,086	NM	NM	NM	NM	NM	NM	NM
Fall Creek (CA)	NM	NM	NM	971	NM	NM	NM	NM	NM	NM	NM
Fish Creek (OR)	NM	NM	NM	9,725	NM	NM	NM	NM	NM	NM	NM
Fin Green (UT)	NM	NM	NM	137	NM	NM	NM	NM	NM	NM	NM
Gadsby (UT)	NM	NM	-485	NM	NM	NM	NM	NM	NM	NM	NM
Grace (ID)	NM	NM	NM	5,539	NM	NM	NM	NM	NM	NM	NM
Granite (UT)	NM	NM	NM	454	NM	NM	NM	NM	NM	NM	NM
Hunter (emery) (UT)	790,689	402	NM	NM	NM	NM	370	1	NM	444	4
Huntington Canyon (UT)	567,891	689	NM	NM	NM	NM	257	1	NM	271	2
Hydro No. 1 (UT)	NM	NM	NM	185	NM	NM	NM	NM	NM	NM	NM
Hydro No. 2 (UT)	NM	NM	NM	54	NM	NM	NM	NM	NM	NM	NM
Hydro No. 3 (UT)	NM	NM	NM	197	NM	NM	NM	NM	NM	NM	NM
Iron Gate (CA)	NM	NM	NM	11,233	NM	NM	NM	NM	NM	NM	NM
John C Boyle (OR)	NM	NM	NM	24,090	NM	NM	NM	NM	NM	NM	NM
Johnston, Dave (WY)	487,034	331	NM	NM	NM	NM	322	1	NM	303	2
Lost Chance (UT)	NM	NM	NM	241	NM	NM	NM	NM	NM	NM	NM
Lemolo 1 (OR)	NM	NM	NM	17,057	NM	NM	NM	NM	NM	NM	NM
Lemolo 2 (OR)	NM	NM	NM	21,999	NM	NM	NM	NM	NM	NM	NM
Little Mountain (UT)	NM	NM	10,752	NM	NM	NM	NM	NM	176	NM	1
Mervin (WA)	NM	NM	NM	90,048	NM	NM	NM	NM	NM	NM	NM
Naches (WA)	NM	NM	NM	2,828	NM	NM	NM	NM	NM	NM	NM
Naches Drop (WA)	NM	NM	NM	798	NM	NM	NM	NM	NM	NM	NM
Naughton (WY)	400,924	NM	811	NM	NM	NM	213	NM	8	302	1
Olinstead (UT)	NM	NM	NM	1,394	NM	NM	NM	NM	NM	NM	NM
Oreida (ID)	NM	NM	NM	2,512	NM	NM	NM	NM	NM	NM	NM
Paris (ID)	NM	NM	NM	111	NM	NM	NM	NM	NM	NM	NM
Pioneer (UT)	NM	NM	NM	794	NM	NM	NM	NM	NM	NM	NM
Powerdale (OR)	NM	NM	NM	-27	NM	NM	NM	NM	NM	NM	NM
Prospect 1 (OR)	NM	NM	NM	2,708	NM	NM	NM	NM	NM	NM	NM
Prospect 2 (OR)	NM	NM	NM	25,159	NM	NM	NM	NM	NM	NM	NM
Prospect 3 (OR)	NM	NM	NM	4,219	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (Thousand kilowatt-hours)						Consumption (Thousand)			Stocks (Thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
PackCorp											
Prospect 4 (OR)	NM	NM	NM	491	NM	NM	NM	NM	NM	NM	NM
Skookumchuck (WA)	NM	NM	NM	498	NM	NM	NM	NM	NM	NM	NM
Slide Creek (OR)	NM	NM	NM	12,100	NM	NM	NM	NM	NM	NM	NM
Snake Creek (UT)	NM	NM	NM	235	NM	NM	NM	NM	NM	NM	NM
Soda (ID)	NM	NM	NM	472	NM	NM	NM	NM	NM	NM	NM
Soda Springs (OR)	NM	NM	NM	8,203	NM	NM	NM	NM	NM	NM	NM
St Anthony (ID)	NM	NM	NM	357	NM	NM	NM	NM	NM	NM	NM
Stairs (UT)	NM	NM	NM	-1	NM	NM	NM	NM	NM	NM	NM
Swift No. 2 (WA)	NM	NM	NM	38,538	NM	NM	NM	NM	NM	NM	NM
Swift 1 (WA)	NM	NM	NM	138,911	NM	NM	NM	NM	NM	NM	NM
Takelae (OR)	NM	NM	NM	30,354	NM	NM	NM	NM	NM	NM	NM
Viva (WY)	NM	NM	NM	98	NM	NM	NM	NM	NM	NM	NM
Wallows Falls (OR)	NM	NM	NM	-8	NM	NM	NM	NM	NM	NM	NM
Weber (UT)	NM	NM	NM	1,376	NM	NM	NM	NM	NM	NM	NM
West Side (OR)	NM	NM	NM	212	NM	NM	NM	NM	NM	NM	NM
Wyodak (WY)	237,380	38	NM	NM	NM	NM	173	*	NM	NM	3
Yale (WA)	NM	NM	NM	85,514	NM	NM	NM	NM	NM	NM	NM
Painesville (City of)	7,235	10	87	NM	NM	NM	5	*	2	8	2
Painesville (OH)	7,235	10	87	NM	NM	NM	5	*	2	8	2
Palmyra (City of)	NM	87	173	NM	NM	NM	NM	*	2	NM	1
Palmyra (MO)	NM	36	189	NM	NM	NM	NM	*	2	NM	*
Palmyra 2 (MO)	NM	1	5	NM	NM	NM	NM	*	*	NM	*
Paragould (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Paragould (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Paris (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Paris (KY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Parowan City Corporation	NM	NM	NM	319	NM	NM	NM	NM	NM	NM	NM
Center Creek (UT)	NM	NM	NM	182	NM	NM	NM	NM	NM	NM	NM
Paragonah (UT)	NM	NM	NM	127	NM	NM	NM	NM	NM	NM	NM
Pasadena (City of)	NM	NM	11,297	45	NM	NM	NM	NM	148	NM	117
Azusa (CA)	NM	NM	NM	45	NM	NM	NM	NM	NM	NM	NM
Broadway (CA)	NM	NM	11,297	NM	NM	NM	NM	NM	148	NM	104
Glenasm (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	14
Pattersonburg (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pattersonburg (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Paulina (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Paulina (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pawhuska (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pawhuska (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Peabody (City of)	NM	751	136	NM	NM	NM	NM	1	2	NM	4
Waters River (MA)	NM	751	136	NM	NM	NM	NM	1	2	NM	4
Pelican Utility Co.	NM	134	NM	77	NM	NM	NM	*	NM	NM	*
Pelican (AK)	NM	134	NM	77	NM	NM	NM	*	NM	NM	*
Pella (City of)	7,717	NM	NM	NM	NM	NM	5	NM	NM	1	NM
Pella (IA)	7,717	NM	NM	NM	NM	NM	5	NM	NM	1	NM
Pend Oreille Pub Util D#1	NM	NM	NM	47,419	NM	NM	NM	NM	NM	NM	NM
Box Canyon (WA)	NM	NM	NM	47,137	NM	NM	NM	NM	NM	NM	NM
Calispel Creek (WA)	NM	NM	NM	281	NM	NM	NM	NM	NM	NM	NM
Pender (City of)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	*
Pender (NE)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	*
Pennsylvania Elec Co	1,751,893	8,888	587	11,868	NM	NM	1,481	16	5	1,742	58
Benton (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pennsylvania Elec Co											
Blossburg (PA)	NM	NM	-4	NM	NM	NM	NM	NM	NM	NM	NM
Conemaugh (PA)	1,107,177	429	571	NM	NM	NM	422	1	5	809	7
Deep Creek (MD)	NM	NM	NM	2,507	NM	NM	NM	NM	NM	NM	NM
Homer City (PA)	991,225	4,070	NM	NM	NM	NM	389	9	NM	499	7
Keystone (PA)	1,190,890	46	NM	NM	NM	NM	456	*	NM	561	9
Philly (PA)	NM	NM	NM	4,780	NM	NM	NM	NM	NM	NM	NM
Seneca (PA)	NM	NM	NM	-19,235	NM	NM	NM	NM	NM	NM	NM
Seward (PA)	118,951	340	NM	NM	NM	NM	54	1	NM	62	1
Shawville (PA)	323,433	3,528	NM	NM	NM	NM	141	9	NM	48	7
Warren (PA)	32,207	431	NM	NM	NM	NM	15	1	NM	23	10
Wayne (PA)	NM	154	NM	NM	NM	NM	NM	1	NM	NM	19
Pennsylvania Power Co	918,614	5,135	NM	NM	NM	NM	383	11	NM	1,489	29
Marshall, Bruce (PA)	766,127	5,976	NM	NM	NM	NM	331	11	NM	1,036	27
New Castle (PA)	150,687	157	NM	NM	NM	NM	62	*	NM	63	1
Pennsylvania Pwr & Lgt Co	1,773,259	337,944	NM	63,728	1,483,599	NM	756	541	NM	5,088	1,172
Allentown (PA)	NM	324	NM	NM	NM	NM	NM	*	NM	NM	5
Brunner Island (PA)	542,332	9,376	NM	NM	NM	NM	211	15	NM	477	5
Fishbach (PA)	NM	13	NM	NM	NM	NM	NM	*	NM	NM	2
Harrisburg (PA)	NM	101	NM	NM	NM	NM	NM	*	NM	NM	4
Harwood (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Hollywood (PA)	40,473	11,775	NM	52,163	NM	NM	29	*	NM	79	1
Jenkins (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Lock Haven (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Marlins Creek (PA)	107,135	268,024	NM	NM	NM	NM	83	813	NM	34	1,133
Monroeville (PA)	880,987	7,089	NM	NM	NM	NM	382	11	NM	221	9
Sunbury (PA)	201,852	44,405	NM	NM	NM	NM	112	1	NM	649	5
Susquehanna (PA)	NM	NM	NM	NM	1,483,599	NM	NM	NM	NM	NM	NM
Wallenpaupack (PA)	NM	NM	NM	11,545	NM	NM	NM	NM	NM	NM	NM
West Shore (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Williamsport (PA)	NM	47	NM	NM	NM	NM	NM	*	NM	NM	2
Peru (City of)	NM	-41	NM	NM	NM	NM	NM	NM	NM	NM	1
Peru (IL)	NM	-41	NM	NM	NM	NM	NM	NM	NM	NM	1
Peru Utilities	NM	NM	NM	NM	NM	NM	NM	NM	NM	*	*
Peru (IN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	*	*
Petersburg (City of)	NM	12	NM	710	NM	NM	NM	*	NM	NM	*
Petersburg (AK)	NM	12	NM	710	NM	NM	NM	*	NM	NM	*
Piggott Pub Impr Dist #1	NM	2	NM	NM	NM	NM	NM	*	NM	NM	*
Piggott (AR)	NM	2	NM	NM	NM	NM	NM	*	NM	NM	*
Piqua (City of)	2,686	122	NM	NM	NM	NM	4	1	NM	2	3
Piqua (OH)	2,686	122	NM	NM	NM	NM	4	1	NM	2	3
Placer County Wtr Agency	NM	NM	NM	67,170	NM	NM	NM	NM	NM	NM	NM
French Meadows (CA)	NM	NM	NM	412	NM	NM	NM	NM	NM	NM	NM
Hall Hole (WA)	NM	NM	NM	237	NM	NM	NM	NM	NM	NM	NM
Middle Fork (CA)	NM	NM	NM	38,749	NM	NM	NM	NM	NM	NM	NM
Oxbow (CA)	NM	NM	NM	2,236	NM	NM	NM	NM	NM	NM	NM
Rafister (CA)	NM	NM	NM	27,539	NM	NM	NM	NM	NM	NM	NM
Plains Et Gen Trans Coop	150,398	NM	184	NM	NM	NM	38	NM	2	145	9
Algodonos (NM)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Escalante (NM)	150,696	NM	184	NM	NM	NM	38	NM	2	145	9
Plainview (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Plainview (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Platte River Power Auth	180,280	NM	NM	NM	NM	NM	97	NM	NM	103	4
Rawhide (CO)	180,280	NM	NM	NM	NM	NM	97	NM	NM	103	4
Ponca (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Ponca Steam (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ponca Steam (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Portland (City of)	NM	NM	NM	88	NM	NM	NM	NM	NM	NM	NM
Janidas, Frank (NM)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Portland (MI)	NM	NM	NM	86	NM	NM	NM	NM	NM	NM	NM
Portland General Elec Co	-7,122	991	50,471	289,795	NM	NM	-	2	455	389	230
Beaver (OR)	NM	847	50,471	NM	NM	NM	NM	1	455	NM	207
Bethel (OR)	NM	144	NM	NM	NM	NM	NM	-	NM	NM	14
Boardman (OR)	-7,122	NM	NM	NM	NM	NM	-	-	NM	389	9
Bull Run (OR)	NM	NM	NM	12,037	NM	NM	NM	NM	NM	NM	NM
Faraday (OR)	NM	NM	NM	27,288	NM	NM	NM	NM	NM	NM	NM
North Fork (OR)	NM	NM	NM	32,287	NM	NM	NM	NM	NM	NM	NM
Oak Grove (OR)	NM	NM	NM	27,889	NM	NM	NM	NM	NM	NM	NM
Pellon (OR)	NM	NM	NM	46,956	NM	NM	NM	NM	NM	NM	NM
Pellon Re Regulation (OR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Portland Hydro Proj 1 (OR)	NM	NM	NM	14,108	NM	NM	NM	NM	NM	NM	NM
Portland Hydro Proj 2 (OR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
River Mill (OR)	NM	NM	NM	13,231	NM	NM	NM	NM	NM	NM	NM
Round Butte (OR)	NM	NM	NM	107,026	NM	NM	NM	NM	NM	NM	NM
Sullivan (OR)	NM	NM	NM	9,219	NM	NM	NM	NM	NM	NM	NM
Potomac Edison Co (The)	690	115	NM	4,489	NM	NM	1	1	NM	29	-
Dam 4 (WV)	NM	NM	NM	998	NM	NM	NM	NM	NM	NM	NM
Dam 5 (WV)	NM	NM	NM	791	NM	NM	NM	NM	NM	NM	NM
Harpers Ferry (WV)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Luray (VA)	NM	NM	NM	482	NM	NM	NM	NM	NM	NM	NM
Middle (WV)	NM	NM	NM	1,414	NM	NM	NM	NM	NM	NM	NM
Newport (VA)	NM	NM	NM	526	NM	NM	NM	NM	NM	NM	NM
Shenandoah (VA)	NM	NM	NM	293	NM	NM	NM	NM	NM	NM	NM
Smith, R P (MD)	690	115	NM	NM	NM	NM	1	1	NM	29	-
Warren (VA)	NM	NM	NM	84	NM	NM	NM	NM	NM	NM	NM
Potomac Electric Pwr Co	1,655,373	160,420	2,930	NM	NM	NM	602	310	35	698	1,784
Benning (DC)	NM	20,847	NM	NM	NM	NM	NM	50	NM	NM	29
Buzzard Point (DC)	NM	152	NM	NM	NM	NM	NM	2	NM	NM	19
Cralk Point (MD)	409,523	114,162	1,014	NM	NM	NM	147	226	12	127	802
Dickerson (MD)	351,749	7,499	1,916	NM	NM	NM	125	16	23	210	197
Morganstown (MD)	888,719	6,248	NM	NM	NM	NM	245	14	NM	178	585
Potomac River (VA)	205,385	1,332	NM	NM	NM	NM	88	3	NM	80	1
Power Authy of St of N Y	NM	279,898	81,348	1,840,335	580,833	NM	NM	459	642	NM	323
Ashokan (NY)	NM	NM	NM	1,303	NM	NM	NM	NM	NM	NM	NM
Blenheim (NY)	NM	NM	NM	-70,135	NM	NM	NM	NM	NM	NM	NM
Crescent (NY)	NM	NM	NM	4,890	NM	NM	NM	NM	NM	NM	NM
Flitzpatrick (NY)	NM	NM	NM	NM	580,835	NM	NM	NM	NM	NM	NM
Flynn (NY)	NM	27,271	78,882	NM	NM	NM	NM	37	618	NM	78
Hancock (NY)	NM	NM	NM	2,476	NM	NM	NM	NM	NM	NM	NM
Indian Point (NY)	NM	NM	NM	NM	-2	NM	NM	NM	NM	NM	NM
Kensico (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lewisston (NY)	NM	NM	NM	-26,848	NM	NM	NM	NM	NM	NM	NM
Moses Niagara (NY)	NM	NM	NM	1,854,956	NM	NM	NM	NM	NM	NM	NM
Moses Power Dam (NY)	NM	NM	NM	589,302	NM	NM	NM	NM	NM	NM	NM
Palestine (NY)	NM	252,627	2,488	NM	NM	NM	NM	422	25	NM	245
Vischer Ferry (NY)	NM	NM	NM	4,591	NM	NM	NM	NM	NM	NM	NM
Pratt (City of)	NM	108	4,587	NM	NM	NM	NM	-	37	NM	1
Pratt (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Pratt 2 (KS)	NM	108	4,587	NM	NM	NM	NM	-	37	NM	-
Preston (City of)	NM	-24	NM	NM	NM	NM	NM	-	NM	NM	-
Preston (MN)	NM	-24	NM	NM	NM	NM	NM	-	NM	NM	-
Preston (Town of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Preston (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pringhar (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pringhar (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Princeton (City of)	NM	12	NM	NM	NM	NM	NM	-	NM	NM	-
Princeton (MN)	NM	12	NM	NM	NM	NM	NM	-	NM	NM	-

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Princeton (City of)	NM	14	75	NM	NM	NM	NM	-	1	NM	1
Princeton (IL)	NM	14	75	NM	NM	NM	NM	-	1	NM	1
Providence (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Providence (RI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Provo City Corporation	NM	10	284	NM	NM	NM	NM	-	4	NM	1
Provo (UT)	NM	10	284	NM	NM	NM	NM	-	4	NM	1
Pub Serv Co of New Hamp	353,149	140,824	22	28,388	601,484	NM	141	243	-	318	513
Amoskeag (NH)	NM	NM	NM	9,284	NM	NM	NM	NM	NM	NM	NM
Ayer's Island (NH)	NM	NM	NM	2,632	NM	NM	NM	NM	NM	NM	NM
Canaan (VT)	NM	NM	NM	738	NM	NM	NM	NM	NM	NM	NM
Eastman Falls (NH)	NM	NM	NM	1,701	NM	NM	NM	NM	NM	NM	NM
Gervins Falls (NH)	NM	NM	NM	3,913	NM	NM	NM	NM	NM	NM	NM
Gorham (NH)	NM	NM	NM	1,202	NM	NM	NM	NM	NM	NM	NM
Hooksett (NH)	NM	NM	NM	778	NM	NM	NM	NM	NM	NM	NM
Jackson (NH)	NM	NM	NM	884	NM	NM	NM	NM	NM	NM	NM
Last Nation (NH)	NM	111	NM	NM	NM	NM	NM	-	NM	NM	1
Mammoth (NH)	287,608	282	NM	NM	NM	NM	108	1	NM	247	2
Newington (NH)	NM	138,689	NM	NM	NM	NM	NM	234	NM	NM	390
Schiller (NH)	65,541	3,658	22	NM	NM	NM	32	7	-	72	118
Seabrook (NH)	NM	NM	NM	NM	601,484	NM	NM	NM	NM	NM	NM
Smith (NH)	NM	NM	NM	10,306	NM	NM	NM	NM	NM	NM	NM
Swains Falls (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
White Lake (NH)	NM	-9	NM	NM	NM	NM	NM	-	NM	NM	1
Pub Serv Co of New Mexico	1,006,262	1,188	-280	NM	NM	NM	570	2	-	681	38
Las Vegas (NM)	NM	-9	NM	NM	NM	NM	NM	NM	NM	NM	5
Parson (NM)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Reeves (NM)	NM	NM	-290	NM	NM	NM	NM	NM	-	NM	NM
San Juan (NM)	1,006,262	1,185	NM	NM	NM	NM	570	2	NM	681	31
Public Serv Elec & Gas Co	548,868	12,594	176,414	NM	-14,834	NM	205	53	1,430	853	1,080
Bayonne (NJ)	NM	-33	NM	NM	NM	NM	NM	-	NM	NM	4
Bergen (NJ)	NM	445	151,380	NM	NM	NM	NM	1	1,178	NM	118
Burlington (NJ)	NM	4,005	18,383	NM	NM	NM	NM	8	173	NM	172
Edison (NJ)	NM	742	28	NM	NM	NM	NM	2	-	NM	108
Essex (NJ)	NM	984	1,420	NM	NM	NM	NM	2	2	NM	110
Hopewell (NJ)	NM	NM	NM	NM	-5,357	NM	NM	NM	NM	NM	NM
Hudson (NJ)	338,660	-2,472	1,483	NM	NM	NM	133	3	17	294	139
Kearny (NJ)	NM	-1,327	-23	NM	NM	NM	NM	-	NM	NM	118
Linden (NJ)	NM	-1,298	1,488	NM	NM	NM	NM	2	18	NM	167
Mercer (NJ)	208,008	65	382	NM	NM	NM	72	1	30	358	NM
National Park (NJ)	NM	-8	NM	NM	NM	NM	NM	NM	NM	NM	3
Salem (NJ)	NM	54	NM	NM	-6,277	NM	NM	-	NM	NM	12
Sewaren (NJ)	NM	11,503	843	NM	NM	NM	NM	31	18	NM	138
Public Service Co of Colo	1,472,054	272	6,717	13,197	NM	NM	788	1	77	1,809	87
Alamosa (CO)	NM	-5	-18	NM	NM	NM	NM	-	-	NM	8
Ames (CO)	NM	NM	NM	1,111	NM	NM	NM	NM	NM	NM	NM
Arapahoe (CO)	83,840	NM	383	NM	NM	NM	35	NM	4	117	NM
Boulder Hydro (CO)	NM	NM	NM	1,324	NM	NM	NM	NM	NM	NM	NM
Cabin Creek (CO)	NM	NM	NM	-3,551	NM	NM	NM	NM	NM	NM	NM
Canon (CO)	24,867	5	1,323	NM	NM	NM	15	-	18	31	-
Cherokee (CO)	324,420	NM	2,541	NM	NM	NM	148	NM	27	472	NM
Comanche (CO)	387,122	NM	820	NM	NM	NM	240	NM	8	278	NM
Fort Lupton (CO)	NM	NM	29	NM	NM	NM	NM	NM	2	NM	14
Fruita (CO)	NM	NM	-11	NM	NM	NM	NM	NM	NM	NM	-
Georgetown Hydro (CO)	NM	NM	NM	287	NM	NM	NM	NM	NM	NM	NM
Hayden (CO)	232,024	272	33	NM	NM	NM	145	1	-	514	4
Pacific Hydro (CO)	NM	NM	NM	2,167	NM	NM	NM	NM	NM	NM	NM
Pawnee (CO)	268,881	NM	1,649	NM	NM	NM	172	NM	16	285	8
Salt Lake No. 1 Hydro (CO)	NM	NM	NM	259	NM	NM	NM	NM	NM	NM	NM
Salt Lake No. 2 Hydro (CO)	NM	NM	NM	305	NM	NM	NM	NM	NM	NM	NM
Shoshone Hydro (CO)	NM	NM	NM	9,593	NM	NM	NM	NM	NM	NM	NM
Tapoma (CO)	NM	NM	NM	1,722	NM	NM	NM	NM	NM	NM	NM
Valmont (CO)	86,110	NM	222	NM	NM	NM	43	NM	3	102	10
Zuni (CO)	NM	NM	-158	NM	NM	NM	NM	NM	NM	NM	48

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Public Service Co of Okla	417,673	41	602,071	NM	NM	NM	380	*	5,909	885	57
Comanche (OK)	NM	9	171,448	NM	NM	NM	NM	*	1,419	NM	*
Grandfield (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Northeastern (OK)	917,873	14	185,175	NM	NM	NM	380	*	1,846	663	1
Riverside (OK)	NM	NM	182,734	NM	NM	NM	NM	NM	1,824	NM	48
Southwestern (OK)	NM	11	82,714	NM	NM	NM	NM	*	520	NM	48
Tulsa (OK)	NM	7	NM	NM	NM	NM	NM	*	NM	NM	1
Wetzelka (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Puget Sound Pwr & Lgt Co	NM	371	NM	146,303	NM	NM	NM	2	NM	NM	328
Crystal Mountain (WA)	NM	88	NM	NM	NM	NM	NM	*	NM	NM	1
Electron (WA)	NM	NM	NM	13,269	NM	NM	NM	NM	NM	NM	NM
Frederickson (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	92
Fradenla (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	100
Lower Baker (WA)	NM	NM	NM	46,284	NM	NM	NM	NM	NM	NM	NM
Necksock (WA)	NM	NM	NM	304	NM	NM	NM	NM	NM	NM	NM
Shoquahla (WA)	NM	NM	NM	26,131	NM	NM	NM	NM	NM	NM	NM
South Wildbey (WA)	NM	284	NM	NM	NM	NM	NM	1	NM	NM	4
Upper Baker (WA)	NM	NM	NM	41,484	NM	NM	NM	NM	NM	NM	NM
White River (WA)	NM	NM	NM	12,931	NM	NM	NM	NM	NM	NM	NM
Whitcomb (WA)	NM	41	NM	NM	NM	NM	NM	*	NM	NM	140
PECO Energy Co	431,811	288,684	17,842	2,186	2,929,479	NM	181	507	194	195	430
Chester (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	8
Cassowinga (MD)	NM	NM	NM	142,833	NM	NM	NM	NM	NM	NM	NM
Cromby (PA)	88,164	3,832	89	NM	NM	NM	36	7	2	31	37
Croydon (PA)	NM	20,108	NM	NM	NM	NM	NM	58	NM	NM	82
Delaware (PA)	NM	43,622	NM	NM	NM	NM	NM	80	NM	NM	50
Eddystone (PA)	343,847	164,493	17,773	NM	NM	NM	144	291	193	154	207
Falks (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	9
Limerick (PA)	NM	NM	NM	NM	1,812,673	NM	NM	NM	NM	NM	NM
Moser (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	9
Muddy Run (PA)	NM	NM	NM	-149,747	NM	NM	NM	NM	NM	NM	NM
Peach Bottom (PA)	NM	NM	NM	NM	1,315,787	NM	NM	NM	NM	NM	NM
Richmond (PA)	NM	2,648	NM	NM	NM	NM	NM	8	NM	NM	20
Schuylkill (PA)	NM	33,570	NM	NM	NM	NM	NM	65	NM	NM	5
Southwark (PA)	NM	12	NM	NM	NM	NM	NM	*	NM	NM	5
PSI Energy, Inc	2,036,692	7,485	3,527	33,488	NM	NM	1,212	15	36	2,819	31
Cayuga (IN)	560,196	1,095	3,527	NM	NM	NM	205	2	38	360	11
Connersville (IN)	NM	68	NM	NM	NM	NM	NM	*	NM	NM	6
Edwardsport (IN)	18,335	147	NM	NM	NM	NM	11	*	NM	52	2
Gallagher, R (IN)	214,410	2,452	NM	NM	NM	NM	90	5	NM	256	2
Gibson (IN)	1,847,889	1,789	NM	NM	NM	NM	749	3	NM	1,889	5
Markland (IN)	NM	NM	NM	33,488	NM	NM	NM	NM	NM	NM	NM
Miami Wabash (IN)	NM	-114	NM	NM	NM	NM	NM	*	NM	NM	3
Noblesville (IN)	12,274	34	NM	NM	NM	NM	8	*	NM	56	*
Wabash River (IN)	185,586	2,015	NM	NM	NM	NM	92	4	NM	207	2
Radford (City of)	NM	NM	NM	352	NM	NM	NM	NM	NM	NM	NM
Radford (VA)	NM	NM	NM	352	NM	NM	NM	NM	NM	NM	NM
Rantoul (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Rantoul (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Raton Pub Serv Co (The)	1,189	NM	NM	NM	NM	NM	1	NM	NM	1	NM
Raton (NM)	1,189	NM	NM	NM	NM	NM	1	NM	NM	1	NM
Rayne (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rayne (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Red Bud (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Red Bud (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Red Cloud (City of)	NM	5	NM	NM	NM	NM	NM	*	NM	NM	NM
Red Cloud (NE)	NM	5	NM	NM	NM	NM	NM	*	NM	NM	NM
Redding (City of)	NM	NM	5,167	1,942	NM	NM	NM	NM	52	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Redding (City of)											
Redding Power (CA)	NM	NM	5,187	NM	NM	NM	NM	NM	82	NM	NM
Whiskeytown (CA)	NM	NM	NM	1,942	NM	NM	NM	NM	NM	NM	NM
Redlands Water & Power Co.											
Redlands (CO)	NM	NM	NM	1,072	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	1,072	NM	NM	NM	NM	NM	NM	NM
Redwood Falls (City of)											
Redwood Falls (MN)	NM	111	NM	188	NM	NM	NM	*	NM	NM	3
	NM	111	NM	188	NM	NM	NM	*	NM	NM	3
Rensselaer (City of)											
Rensselaer (NY)	NM	12	NM	NM	NM	NM	NM	*	NM	NM	*
	NM	12	NM	NM	NM	NM	NM	*	NM	NM	*
Renwick (City of)											
Renwick (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rich Hill (City of)											
Rich Hill (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Richmond (City of)											
Whitewater Valley (IN)	55,122	33	NM	NM	NM	NM	28	*	NM	65	1
	55,122	33	NM	NM	NM	NM	28	*	NM	65	1
River Falls (City of)											
Junction (WI)	NM	15	132	208	NM	NM	NM	*	1	NM	2
	NM	15	132	138	NM	NM	NM	*	1	NM	2
Powell Falls (WI)	NM	NM	NM	70	NM	NM	NM	NM	NM	NM	NM
Robstown (City of)											
Robstown (TX)	NM	78	522	NM	NM	NM	NM	*	7	NM	7
	NM	78	522	NM	NM	NM	NM	*	7	NM	7
Rochelle (City of)											
Rochelle No. 1 (IL)	NM	NM	NM	NM	NM	NM	NM	*	1	NM	1
	NM	NM	NM	NM	NM	NM	NM	*	1	NM	1
Rochelle No. 2 (IL)	NM	NM	NM	NM	NM	NM	*	NM	NM	NM	*
Rochester (City of)											
Cascade Creek (MN)	18,384	-27	1,233	531	NM	NM	8	*	13	18	2
	NM	-27	NM	NM	NM	NM	NM	*	NM	NM	2
Rochester (MN)	NM	NM	NM	531	NM	NM	NM	NM	NM	NM	NM
Silver Lake (MN)	18,384	NM	1,233	NM	NM	NM	8	NM	13	18	NM
Rochester Gas & Elec Corp.											
Genoa (NY)	124,780	339	8	17,830	354,889	NM	49	1	*	152	3
	NM	NM	NM	NM	354,889	NM	NM	NM	NM	NM	NM
Station 160 (NY)	NM	NM	NM	87	NM	NM	NM	NM	NM	NM	NM
Station 170 (NY)	NM	NM	NM	482	NM	NM	NM	NM	NM	NM	NM
Station 172 (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Station 2 (NY)	NM	NM	NM	3,509	NM	NM	NM	NM	NM	NM	NM
Station 28 (NY)	NM	NM	NM	1,054	NM	NM	NM	NM	NM	NM	NM
Station 3 (NY)	34,731	28	NM	NM	NM	NM	13	*	NM	1	2
Station 5 (NY)	NM	NM	NM	12,738	NM	NM	NM	NM	NM	NM	NM
Station 7 (NY)	90,028	331	NM	NM	NM	NM	36	*	NM	151	1
Station 8 (NY)	NM	NM	8	NM	NM	NM	NM	NM	*	NM	NM
Rock Rapids (City of)											
Rock Rapids (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Rockford (City of)											
Rockford (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rockport (City of)											
Rockport (MO)	NM	1	13	NM	NM	NM	NM	*	*	NM	*
	NM	1	13	NM	NM	NM	NM	*	*	NM	*
Rockville Ctr/Village of											
Rockville (NY)	NM	101	450	NM	NM	NM	NM	*	6	NM	2
	NM	101	450	NM	NM	NM	NM	*	6	NM	2
Roseau (City of)											
Roseau (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Russell (City of)											
Russell (KS)	NM	285	2,081	NM	NM	NM	NM	*	25	NM	2
	NM	285	2,081	NM	NM	NM	NM	*	25	NM	2

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Bcf)	Coal (short tons)	Petro- leum (bbls)
Ruston (City of)	NM	NM	16,705	NM	NM	NM	NM	NM	213	NM	NM
Ruston (LA)	NM	NM	16,705	NM	NM	NM	NM	NM	213	NM	NM
Sabetha (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Sabetha (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Sacramento Man Util Dist	NM	NM	23,008	75,284	NM	NM	NM	*	257	NM	3
Camino (CA)	NM	NM	NM	16,836	NM	NM	NM	NM	NM	NM	NM
Camp Far W (CA)	NM	NM	NM	2,982	NM	NM	NM	NM	NM	NM	NM
Carson (CA)	NM	NM	22,861	NM	NM	NM	NM	NM	255	NM	NM
Coldwater Creek (CA)	NM	NM	NM	NM	NM	34,341	NM	NM	NM	NM	NM
Hedge PV (CA)	NM	NM	NM	NM	NM	7	NM	NM	NM	NM	NM
Jaybird (CA)	NM	NM	NM	26,388	NM	NM	NM	NM	NM	NM	NM
Jones Fork (CA)	NM	NM	NM	150	NM	NM	NM	NM	NM	NM	NM
Lead Lake (CA)	NM	NM	NM	-77	NM	NM	NM	NM	NM	NM	NM
McClellan (CA)	NM	NM	47	NM	NM	NM	NM	*	2	NM	3
Robbs Peak (CA)	NM	NM	NM	1,574	NM	NM	NM	NM	NM	NM	NM
Slab Creek (CA)	NM	NM	NM	288	NM	NM	NM	NM	NM	NM	NM
Strudger (CA)	NM	NM	NM	NM	NM	37,070	NM	NM	NM	NM	NM
Solano (CA)	NM	NM	NM	NM	NM	324	NM	NM	NM	NM	NM
Solar (CA)	NM	NM	NM	NM	NM	4	NM	NM	NM	NM	NM
Union Valley (CA)	NM	NM	NM	8,337	NM	NM	NM	NM	NM	NM	NM
White Rock (CA)	NM	NM	NM	24,888	NM	NM	NM	NM	NM	NM	NM
Sale Harbor Waterpower Co	NM	NM	NM	82,818	NM	NM	NM	NM	NM	NM	NM
Sale Harbor (PA)	NM	NM	NM	82,818	NM	NM	NM	NM	NM	NM	NM
Saint Cloud (City of)	NM	-20	-3	NM	NM	NM	NM	*	*	NM	2
St Cloud (FL)	NM	-20	-3	NM	NM	NM	NM	*	*	NM	2
Saint Marys (City of)	4,328	2	NM	NM	NM	NM	3	*	NM	-	1
Saint Marys (OH)	4,328	2	NM	NM	NM	NM	3	*	NM	-	1
Salt River Project	1,428,347	2,880	849	868	NM	NM	703	5	37	1,748	288
Agua Fria (AZ)	NM	135	2,503	NM	NM	NM	NM	*	37	NM	50
Coronado (AZ)	267,220	1,744	NM	NM	NM	NM	149	3	NM	749	11
Crosett (AZ)	NM	NM	NM	48	NM	NM	NM	NM	NM	NM	NM
Horse Mesa (AZ)	NM	NM	NM	423	NM	NM	NM	NM	NM	NM	NM
Kyrana (AZ)	NM	NM	-428	NM	NM	NM	NM	NM	NM	NM	57
Morrison Flat (AZ)	NM	NM	NM	253	NM	NM	NM	NM	NM	NM	NM
Navajo (AZ)	1,171,127	730	NM	NM	NM	NM	554	1	NM	998	44
Roosevelt (AZ)	NM	NM	NM	-41	NM	NM	NM	NM	NM	NM	NM
San Tan (AZ)	NM	NM	-1,126	NM	NM	NM	NM	*	NM	NM	104
South Con (AZ)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stewart Mtn (AZ)	NM	NM	NM	-15	NM	NM	NM	NM	NM	NM	NM
San Antonio Pub Serv Bnd	589,332	512	46,194	NM	NM	NM	358	1	564	1,449	381
Brasbig, V H (TX)	NM	NM	9,369	NM	NM	NM	NM	NM	117	NM	215
Dealy, J T (TX)	342,448	482	NM	NM	NM	NM	216	1	NM	1,449	172
J K Spruce (TX)	246,884	NM	585	NM	NM	NM	143	NM	7	NM	NM
Lead Creek (TX)	NM	NM	-158	NM	NM	NM	NM	NM	NM	NM	NM
Mission Road (TX)	NM	NM	-158	NM	NM	NM	NM	NM	NM	NM	NM
Sommers, O W (TX)	NM	30	36,840	NM	NM	NM	NM	*	440	NM	NM
Tuttle, W B (TX)	NM	NM	-288	NM	NM	NM	NM	NM	NM	NM	NM
San Diego Gas & Elec Co	NM	1,181	217,288	NM	NM	NM	NM	2	2,307	NM	868
Division (CA)	NM	38	NM	NM	NM	NM	NM	*	NM	NM	NM
El Cajon (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Encina (CA)	NM	NM	108,434	NM	NM	NM	NM	NM	1,235	NM	643
Keamy (CA)	NM	NM	87	NM	NM	NM	NM	NM	2	NM	37
Minaret (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	5
Naval Station (CA)	NM	NM	NM	NM	NM	NM	NM	NM	*	NM	13
Naval Training Ctr (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
North Island (CA)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	4
Silver Gate (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Bay (CA)	NM	1,151	107,784	NM	NM	NM	NM	2	1,070	NM	283
San Miguel Elec Coop Inc	287,871	886	NM	NM	NM	NM	303	1	NM	186	8
San Miguel (TX)	287,871	886	NM	NM	NM	NM	303	1	NM	186	8

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Sanborn (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sanborn (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Santa Clara (City of)	NM	NM	4,503	1,453	NM	NM	NM	NM	66	NM	2
Black Butte (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cogen Plant (CA)	NM	NM	4,503	NM	NM	NM	NM	NM	66	NM	NM
Glanera (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Grizzly (CA)	NM	NM	NM	691	NM	NM	NM	NM	NM	NM	NM
Highline (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stony Gorge (CA)	NM	NM	NM	768	NM	NM	NM	NM	NM	NM	NM
Sargent (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Sargent (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Savannah Elec & Pwr Co	35,522	2,181	550	NM	NM	NM	29	4	14	101	169
Boulevard (GA)	NM	NM	NM	NM	NM	NM	NM	-	NM	NM	11
McIntosh (GA)	32,054	2,167	NM	NM	NM	NM	17	4	NM	53	136
Port Wentworth (GA)	3,468	4	550	NM	NM	NM	4	-	14	48	41
Riverside (GA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Seana Corporation	652,398	5,261	1,078	34,911	672,133	NM	374	6	12	916	70
Burton (SC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Canadys (SC)	96,219	NM	770	NM	NM	NM	43	NM	9	217	3
Colt (SC)	NM	9	NM	NM	NM	NM	NM	-	NM	NM	5
Columbia Hydro (SC)	NM	NM	NM	4,872	NM	NM	NM	NM	NM	NM	NM
Faber Place (SC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairfield County (SC)	NM	NM	NM	~13,193	NM	NM	NM	NM	NM	NM	NM
Hagood (SC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	14
Hardeeville (SC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
McMackin (SC)	154,053	59	NM	NM	NM	NM	57	-	NM	54	3
Neal Shoals (SC)	NM	NM	NM	3,040	NM	NM	NM	NM	NM	NM	NM
Parr (SC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	11
Parr Hydro (SC)	NM	NM	NM	7,526	NM	NM	NM	NM	NM	NM	NM
Saluda Hydro (SC)	NM	NM	NM	25,428	NM	NM	NM	NM	NM	NM	NM
Stevens Creek Hydro (GA)	NM	NM	NM	7,239	NM	NM	NM	NM	NM	NM	NM
Urehart (SC)	96,635	69	306	NM	NM	NM	41	-	3	146	5
V. C. Summer (SC)	NM	NM	NM	NM	672,133	NM	NM	NM	NM	NM	NM
Walden (SC)	326,684	1,802	NM	NM	NM	NM	126	3	NM	304	10
Williams (SC)	294,816	3,302	NM	NM	NM	NM	108	6	NM	196	15
Seaford (City of)	NM	172	NM	NM	NM	NM	NM	-	NM	NM	1
Seaford (DE)	NM	172	NM	NM	NM	NM	NM	-	NM	NM	1
Seattle (City of)	NM	NM	NM	375,240	NM	NM	NM	NM	NM	NM	NM
Boundary (WA)	NM	NM	NM	500,601	NM	NM	NM	NM	NM	NM	NM
Cedar Falls (WA)	NM	NM	NM	7,260	NM	NM	NM	NM	NM	NM	NM
Diablo (WA)	NM	NM	NM	98,703	NM	NM	NM	NM	NM	NM	NM
Gorge (WA)	NM	NM	NM	111,792	NM	NM	NM	NM	NM	NM	NM
New Halem (WA)	NM	NM	NM	1,248	NM	NM	NM	NM	NM	NM	NM
Ross Dam (WA)	NM	NM	NM	148,526	NM	NM	NM	NM	NM	NM	NM
South Fork Tolt (WA)	NM	NM	NM	7,050	NM	NM	NM	NM	NM	NM	NM
Sebawaing (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Main Street (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Pine Street (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Seguin (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Seguin (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Seminole Electric Coop	836,869	1,099	NM	NM	NM	NM	314	2	NM	354	6
Seminole (FL)	836,869	1,099	NM	NM	NM	NM	314	2	NM	354	6
Seward Electric System	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Schoonmaker (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sharon Springs (City of)	NM	NM	NM	NM	NM	NM	NM	-	-	NM	*
Sharon Spring (KS)	NM	NM	NM	NM	NM	NM	NM	-	-	NM	-

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Shelby (City of)	8,726	NM	44	NM	NM	NM	5	*	1	*	*
Shelby (OH)	8,726	NM	44	NM	NM	NM	5	*	1	*	*
Sho Me Power Corp	NM	NM	NM	524	NM	NM	NM	NM	NM	NM	NM
Sho Me (MO)	NM	NM	NM	524	NM	NM	NM	NM	NM	NM	NM
Shrewsbury (City of)	NM	5	NM	NM	NM	NM	NM	*	NM	NM	1
Shrewsbury (MA)	NM	5	NM	NM	NM	NM	NM	*	NM	NM	1
Sibley (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sibley (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sibley (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sidney (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Sidney (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Sierra Pacific Power Co	158,346	-78	236,594	2,842	NM	NM	76	*	2,463	238	313
Battle Mt (NV)	NM	-26	NM	NM	NM	NM	NM	*	NM	NM	*
Brunswick (NV)	NM	-26	NM	NM	NM	NM	NM	*	NM	NM	*
Elko (NV)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fallon (NV)	NM	-1	NM	NM	NM	NM	NM	NM	NM	NM	NM
Parad (CA)	NM	NM	NM	351	NM	NM	NM	NM	NM	NM	NM
Flake (NV)	NM	NM	NM	1,229	NM	NM	NM	NM	NM	NM	NM
Fort Churchill (NV)	NM	NM	102,312	NM	NM	NM	NM	NM	890	NM	117
Gabe (NV)	NM	-14	NM	NM	NM	NM	NM	*	NM	NM	1
Kings Beach (CA)	NM	-44	NM	NM	NM	NM	NM	*	NM	NM	1
Lahontan (NV)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Valley (NV)	158,346	115	NM	NM	NM	NM	78	*	NM	238	3
Portola (CA)	NM	-29	NM	NM	NM	NM	NM	*	NM	NM	*
Tracy (NV)	NM	20	127,282	NM	NM	NM	NM	*	1,472	NM	198
Valley Road (NV)	NM	-37	NM	NM	NM	NM	NM	*	NM	NM	*
Vend (NV)	NM	NM	NM	758	NM	NM	NM	NM	NM	NM	NM
Washoe (NV)	NM	NM	NM	808	NM	NM	NM	NM	NM	NM	NM
Winnemucca (NV)	NM	-29	NM	NM	NM	NM	NM	NM	*	NM	*
26 Foot Drop (NV)	NM	NM	NM	-2	NM	NM	NM	NM	NM	NM	NM
Sikeston (City of)	165,443	63	NM	NM	NM	NM	80	*	NM	70	1
Coleman, E. P. (MO)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Sikeston (MO)	165,443	63	NM	NM	NM	NM	80	*	NM	70	1
Silica Municipal Utilities	NM	11	NM	2,123	NM	NM	NM	*	NM	NM	3
Blue Lake (AK)	NM	NM	NM	4,728	NM	NM	NM	NM	NM	NM	NM
Blue Lake Fish (AK)	NM	NM	NM	1	NM	NM	NM	NM	NM	NM	NM
Blue Lake Pulp (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Green Lake (AK)	NM	NM	NM	4,383	NM	NM	NM	NM	NM	NM	NM
Indian River (AK)	NM	11	NM	NM	NM	NM	NM	*	NM	NM	3
Skanateles Village of	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Skanateles (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sleepy Eye (City of)	NM	NM	NM	NM	NM	NM	NM	*	NM	*	*
Sleepy Eye (MN)	NM	NM	NM	NM	NM	NM	NM	*	NM	*	*
So Carolina Pub Serv Auth	1,215,436	4,286	NM	63,654	NM	NM	485	3	NM	867	118
Cross (SC)	628,384	983	NM	NM	NM	NM	234	2	NM	297	5
Granger, Delphus M (SC)	18,910	44	NM	NM	NM	NM	7	*	NM	70	*
Hilton Head (SC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	23
Jeffries (SC)	115,072	1,903	NM	15,343	NM	NM	46	3	NM	144	55
Myrtle Beach (SC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	25
Splitway (SC)	NM	NM	NM	1,362	NM	NM	NM	NM	NM	NM	NM
St. Stephen (SC)	NM	NM	NM	36,939	NM	NM	NM	NM	NM	NM	NM
Winyah (SC)	457,070	1,864	NM	NM	NM	NM	181	3	NM	453	3
Soda Springs (City of)	NM	NM	NM	243	NM	NM	NM	NM	NM	NM	NM
Soda Springs 1 (ID)	NM	NM	NM	114	NM	NM	NM	NM	NM	NM	NM
Soda Springs 2 (ID)	NM	NM	NM	149	NM	NM	NM	NM	NM	NM	NM
South Miss Elec Pwr Assoc	121,573	4,182	45,433	NM	NM	NM	54	8	517	210	37

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
South Miss Elec Pwr Assoc											
Beandale (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Morrow (MS)	121,573	712	NM	NM	NM	NM	54	1	NM	210	10
Moselle (MS)	NM	3,470	45,433	NM	NM	NM	NM	7	517	NM	25
Paulding (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
South Norwalk (City of)	NM	98	NM	NM	NM	NM	NM	*	NM	NM	1
South Norwalk (CT)	NM	98	NM	NM	NM	NM	NM	*	NM	NM	1
North Texas Elec Coop Inc	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rayburn, Sam (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Southern Calif Edison Co	887,028	1,704	705,428	270,588	1,807,183	NM	407	4	7,305	850	3,955
Alamillos (CA)	NM	NM	284,687	NM	NM	NM	NM	NM	2,754	NM	870
Baker Dam (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Big Creek 1 (CA)	NM	NM	NM	27,858	NM	NM	NM	NM	NM	NM	NM
Big Creek 2 (CA)	NM	NM	NM	26,117	NM	NM	NM	NM	NM	NM	NM
Big Creek 2a (CA)	NM	NM	NM	31,272	NM	NM	NM	NM	NM	NM	NM
Big Creek 3 (CA)	NM	NM	NM	47,841	NM	NM	NM	NM	NM	NM	NM
Big Creek 4 (CA)	NM	NM	NM	25,929	NM	NM	NM	NM	NM	NM	NM
Big Creek 5 (CA)	NM	NM	NM	20,284	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 2 (CA)	NM	NM	NM	1,958	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 3 (CA)	NM	NM	NM	1,889	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 4 (CA)	NM	NM	NM	3,000	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 5 (CA)	NM	NM	NM	857	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 6 (CA)	NM	NM	NM	732	NM	NM	NM	NM	NM	NM	NM
Bonif (CA)	NM	NM	NM	5,555	NM	NM	NM	NM	NM	NM	NM
Cod Water (CA)	NM	NM	80,887	NM	NM	NM	NM	NM	625	NM	378
Eastwood (CA)	NM	NM	NM	3,848	NM	NM	NM	NM	NM	NM	NM
El Segundo (CA)	NM	NM	73,872	NM	NM	NM	NM	NM	847	NM	30
Ellwood (CA)	NM	NM	-18	NM	NM	NM	NM	NM	NM	NM	NM
Ellwards (CA)	NM	NM	48,589	NM	NM	NM	NM	NM	608	NM	292
Fontana (CA)	NM	NM	NM	814	NM	NM	NM	NM	NM	NM	NM
Highgrove (CA)	NM	NM	-148	NM	NM	NM	NM	NM	NM	NM	NM
Huntington Beach (CA)	NM	5	27,780	NM	NM	NM	NM	*	334	NM	189
Kaweah 1 (CA)	NM	NM	NM	1,052	NM	NM	NM	NM	NM	NM	NM
Kaweah 2 (CA)	NM	NM	NM	847	NM	NM	NM	NM	NM	NM	NM
Kaweah 3 (CA)	NM	NM	NM	1,722	NM	NM	NM	NM	NM	NM	NM
Kern River 1 (CA)	NM	NM	NM	18,007	NM	NM	NM	NM	NM	NM	NM
Kern River 3 (CA)	NM	NM	NM	11,755	NM	NM	NM	NM	NM	NM	NM
Long Beach (CA)	NM	NM	211	NM	NM	NM	NM	NM	20	NM	110
Lundy (CA)	NM	NM	NM	379	NM	NM	NM	NM	NM	NM	NM
Lytle Creek (CA)	NM	NM	NM	393	NM	NM	NM	NM	NM	NM	NM
Mammoth Pool (CA)	NM	NM	NM	27,502	NM	NM	NM	NM	NM	NM	NM
Mandalay (CA)	NM	NM	27,703	NM	NM	NM	NM	NM	302	NM	434
Mill Creek 1 (CA)	NM	NM	NM	823	NM	NM	NM	NM	NM	NM	NM
Mill Creek 2&3 (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mill Creek 3 (CA)	NM	NM	NM	1,103	NM	NM	NM	NM	NM	NM	NM
Mohave (NV)	887,028	NM	8,191	NM	NM	NM	407	NM	80	850	NM
Ontario 1 (CA)	NM	NM	NM	288	NM	NM	NM	NM	NM	NM	NM
Ontario 2 (CA)	NM	NM	NM	120	NM	NM	NM	NM	NM	NM	NM
Ormond Beach (CA)	NM	NM	14,703	NM	NM	NM	NM	NM	178	NM	530
Pebbly Beach (CA)	NM	1,898	NM	NM	NM	NM	NM	4	NM	NM	3
Pools (CA)	NM	NM	NM	3,032	NM	NM	NM	NM	NM	NM	NM
Portal (CA)	NM	NM	NM	135	NM	NM	NM	NM	NM	NM	NM
Rancho Beach (CA)	NM	NM	158,388	NM	NM	NM	NM	NM	1,543	NM	286
Rush Creek (CA)	NM	NM	NM	4,365	NM	NM	NM	NM	NM	NM	NM
San Bernardino (CA)	NM	NM	-232	NM	NM	NM	NM	NM	7	NM	30
San Geronimo (CA)	NM	NM	NM	287	NM	NM	NM	NM	NM	NM	NM
San Geronimo (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
San Osvaldo (CA)	NM	NM	NM	NM	1,807,183	NM	NM	NM	NM	NM	NM
Santa Ana 1 (CA)	NM	NM	NM	337	NM	NM	NM	NM	NM	NM	NM
Santa Ana 2 (CA)	NM	NM	NM	524	NM	NM	NM	NM	NM	NM	NM
Santa Ana 3 (CA)	NM	NM	NM	818	NM	NM	NM	NM	NM	NM	NM
Sierra (CA)	NM	NM	NM	252	NM	NM	NM	NM	NM	NM	NM
Tule River (CA)	NM	NM	NM	1,613	NM	NM	NM	NM	NM	NM	NM
Southern Ill Pwr Coop	76,427	28,303	NM	NM	NM	NM	45	*	NM	318	2
Marion (IL)	76,427	28,303	NM	NM	NM	NM	45	*	NM	318	2

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petra- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petra- leum (bbls)
Southern Indiana G & E Co.	475,814	NM	1,380	NM	NM	NM	231	NM	18	383	3
A. B. Brown (IN)	170,321	NM	1,128	NM	NM	NM	82	NM	12	189	2
Broadway (IN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Culley (IN)	205,576	NM	153	NM	NM	NM	103	NM	2	118	*
Northeast (IN)	NM	NM	28	NM	NM	NM	NM	NM	4	NM	NM
Warlick (IN)	88,719	NM	92	NM	NM	NM	46	NM	1	58	NM
Southwest Pub Pwr Dist.	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Palisade (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Southwestern Elec Pwr Co.	1,051,363	2,419	316,777	NM	NM	NM	709	4	3,167	2,328	119
Arsenal Hill (LA)	NM	NM	8,745	NM	NM	NM	NM	NM	88	NM	NM
Flint Creek (AR)	233,022	881	NM	NM	NM	NM	147	2	NM	488	8
Knox Lee (TX)	NM	NM	127,862	NM	NM	NM	NM	NM	1,229	NM	88
Lisberman (LA)	NM	NM	1,843	NM	NM	NM	NM	NM	22	NM	22
Lone Star (TX)	NM	NM	1,896	NM	NM	NM	NM	NM	27	NM	15
Pikay (TX)	277,438	NM	1,463	NM	NM	NM	220	NM	15	208	NM
Welsh (TX)	540,802	1,559	NM	NM	NM	NM	342	3	NM	1,552	7
Wilkes (TX)	NM	NM	173,968	NM	NM	NM	NM	NM	1,775	NM	3
Southwestern Pub Serv Co.	1,312,822	316	348,934	NM	NM	NM	750	*	3,211	1,858	87
Carlsbad (NM)	NM	NM	28	NM	NM	NM	NM	NM	*	NM	NM
Cunningham (NM)	NM	47	85,438	NM	NM	NM	NM	*	882	NM	NM
Harrington (TX)	948,150	NM	428	NM	NM	NM	374	NM	4	828	NM
Jones (TX)	NM	254	172,718	NM	NM	NM	NM	*	1,380	NM	56
Maddox (NM)	NM	NM	1,385	NM	NM	NM	NM	NM	18	NM	NM
Moore County (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nichols (TX)	NM	NM	39,888	NM	NM	NM	NM	NM	416	NM	NM
Plant X (TX)	NM	NM	45,354	NM	NM	NM	NM	NM	522	NM	31
Riverview (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Tolk Station (TX)	886,672	NM	813	NM	NM	NM	376	NM	9	820	NM
Tucuman (NM)	NM	14	NM	NM	NM	NM	NM	*	NM	NM	1
Soyland Power Coop Inc.	-128	-58	NM	NM	NM	NM	NM	*	NM	6	3
Pearl Station (IL)	-128	27	NM	NM	NM	NM	NM	*	NM	6	3
Pittsfield (IL)	NM	-86	NM	NM	NM	NM	NM	NM	NM	NM	*
Winchester (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Spalding (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Spalding (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Spartanburg (City of)	NM	NM	NM	341	NM	NM	NM	NM	NM	NM	NM
Spartanburg (SC)	NM	NM	NM	341	NM	NM	NM	NM	NM	NM	NM
Spencer (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	11
Spencer (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	11
Spring Valley (City of)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Spring Valley (MN)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Springfield (City of)	198,791	127	NM	NM	NM	NM	187	*	NM	73	5
Oallman (IL)	188,782	82	NM	NM	NM	NM	102	*	NM	72	NM
Factory (IL)	NM	9	NM	NM	NM	NM	NM	*	NM	NM	3
Lakeside (IL)	7,009	38	NM	NM	NM	NM	5	*	NM	1	2
Reynolds (IL)	NM	21	NM	NM	NM	NM	NM	*	NM	NM	2
Springfield (City of)	185,628	9	1,174	NM	NM	NM	93	*	13	382	3
James River (MO)	75,834	NM	453	NM	NM	NM	38	NM	5	33	4
Main Street (MO)	NM	9	NM	NM	NM	NM	NM	*	NM	NM	*
Southwest (MO)	88,894	NM	721	NM	NM	NM	55	NM	8	208	3
Springfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Springfield (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Springfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Springfield (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Springville (City of)	NM	-39	NM	238	NM	NM	NM	*	*	NM	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Springville (City of)											
Bartholomew (UT)	NM	NM	NM	147	NM	NM	NM	NM	NM	NM	NM
Hobbs Creek (UT)	NM	NM	NM	58	NM	NM	NM	NM	NM	NM	NM
Spring Creek (UT)	NM	NM	NM	19	NM	NM	NM	NM	NM	NM	NM
Upper Barth (UT)	NM	NM	NM	14	NM	NM	NM	NM	NM	NM	NM
Whitehead (UT)	NM	-39	NM	NM	NM	NM	NM	-	-	NM	1
Springville (City of)											
Springville (NY)	NM	NM	NM	124	NM	NM	NM	NM	NM	NM	NM
St Francis (City of)											
St Francis (KS)	NM	NM	NM	NM	NM	NM	NM	NM	-	NM	-
St George City Corp											
Gunlock Hydro (UT)	NM	NM	NM	192	NM	NM	NM	NM	NM	NM	1
No 2 Diesel (ID)	NM	NM	NM	36	NM	NM	NM	NM	NM	NM	NM
Pine Valley (UT)	NM	NM	NM	155	NM	NM	NM	NM	NM	NM	NM
St. George (UT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
St John (City of)											
St John (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
St Joseph Lgt & Pwr Co											
Lake Road (MO)	1,221	291	243	NM	NM	NM	2	1	8	75	55
	1,221	291	243	NM	NM	NM	2	1	8	75	55
St Louis (City of)											
Saint Louis (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stafford (City of)											
Stafford (KS)	NM	1	4	NM	NM	NM	NM	-	-	NM	-
	NM	1	4	NM	NM	NM	NM	-	-	NM	-
Stanberry (City of)											
Stanberry (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Starks (City of)											
Stark (FL)	NM	38	321	NM	NM	NM	NM	-	5	NM	1
	NM	38	321	NM	NM	NM	NM	-	5	NM	1
State Center (City of)											
State Center (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sterling (City of)											
Sterling (KS)	NM	3	24	NM	NM	NM	NM	-	-	NM	1
	NM	3	24	NM	NM	NM	NM	-	-	NM	1
Stillwater (City of)											
Boomer Lake (OK)	NM	139	2,401	NM	NM	NM	NM	-	32	NM	NM
	NM	139	2,401	NM	NM	NM	NM	-	32	NM	NM
Stinson Lumber Co											
Lake Creek (MT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Libby (MT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stockton (City of)											
Stockton (KS)	NM	-11	NM	NM	NM	NM	NM	-	-	NM	-
	NM	-11	NM	NM	NM	NM	NM	-	-	NM	-
Story City (City of)											
Story City (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Strawberry Pt (City of)											
Strawberry Point (IA)	NM	NM	NM	NM	NM	NM	NM	-	-	NM	-
Strawberry Wtr Users Assn											
Payson (UT)	NM	NM	NM	934	NM	NM	NM	NM	NM	NM	NM
Spanish Fork (UT)	NM	NM	NM	167	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	767	NM	NM	NM	NM	NM	NM	NM
Stuart (City of)											
Stuart (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stuart (City of)											
Stuart (IA)	NM	3	NM	NM	NM	NM	NM	-	NM	NM	-
	NM	3	NM	NM	NM	NM	NM	-	NM	NM	-

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowattheurs)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Sturgis (City of)	NM	79	399	709	NM	NM	NM	-	4	NM	-
Centerville (MI)	NM	NM	NM	708	NM	NM	NM	NM	NM	NM	NM
Sturgis (MI)	NM	79	398	NM	NM	NM	NM	-	4	NM	-
Sullivan (City of)	NM	131	1,408	NM	NM	NM	NM	-	15	NM	1
Sullivan (IL)	NM	131	1,408	NM	NM	NM	NM	-	15	NM	1
Summer (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Summer (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Sunflower Elec Coop	211,053	NM	38	NM	NM	NM	126	NM	4	178	NM
Garden City (KS)	NM	NM	-225	NM	NM	NM	NM	NM	-	NM	NM
Holcomb (KS)	211,053	NM	283	NM	NM	NM	124	NM	3	176	NM
Superior Wtr Lt Pwr Co	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Winslow (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Swans Island Elec Coop	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Minkun (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Swanton (Village of)	NM	NM	NM	2,920	NM	NM	NM	NM	NM	NM	NM
Higate Falls (VT)	NM	NM	NM	2,920	NM	NM	NM	NM	NM	NM	NM
SO Beloit Wtr Gas & Elec	NM	NM	NM	536	NM	NM	NM	NM	NM	NM	NM
Rockton (IL)	NM	NM	NM	536	NM	NM	NM	NM	NM	NM	NM
Tacoma (City of)	3,276	NM	47	504,304	NM	NM	3	NM	-	2	NM
Alder (WA)	NM	NM	NM	32,369	NM	NM	NM	NM	NM	NM	NM
Cushman 1 (WA)	NM	NM	NM	26,973	NM	NM	NM	NM	NM	NM	NM
Cushman 2 (WA)	NM	NM	NM	42,522	NM	NM	NM	NM	NM	NM	NM
La Grange (WA)	NM	NM	NM	41,917	NM	NM	NM	NM	NM	NM	NM
Mayfield (WA)	NM	NM	NM	116,520	NM	NM	NM	NM	NM	NM	NM
Mossyrock (WA)	NM	NM	NM	235,813	NM	NM	NM	NM	NM	NM	NM
Steam Plant 2 (WA)	3,276	NM	47	NM	NM	8,037	3	NM	-	2	NM
Wynoochee (WA)	NM	NM	NM	3,091	NM	NM	NM	NM	NM	NM	NM
Tallahassee (City of)	NM	1,629	58,631	959	NM	NM	NM	3	672	NM	79
Hopkins, Arvoh B (FL)	NM	103	31,350	NM	NM	NM	NM	-	347	NM	85
Jackson Bluff (FL)	NM	NM	NM	958	NM	NM	NM	NM	NM	NM	NM
Purdon, S O (FL)	NM	1,628	25,271	NM	NM	NM	NM	3	325	NM	12
Tampa Electric Co	1,418,260	3,954	NM	NM	NM	NM	589	11	NM	1,433	192
Elig Bend (FL)	1,122,667	1,185	NM	NM	NM	NM	474	2	NM	523	50
Gannon, F J (FL)	295,603	1,379	NM	NM	NM	NM	124	3	NM	180	4
Hockers Point (FL)	NM	1,069	NM	NM	NM	NM	NM	4	NM	NM	136
S Dinner Lk (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
S Phillips (FL)	NM	344	NM	NM	NM	NM	NM	1	NM	NM	2
Taunton (City of)	NM	10,429	NM	NM	NM	NM	NM	14	NM	NM	5
Cleary, B F (MA)	NM	10,429	NM	NM	NM	NM	NM	14	NM	NM	5
Tecumseh (City of)	NM	2	15	NM	NM	NM	NM	-	-	NM	-
Tecumseh (NE)	NM	2	15	NM	NM	NM	NM	-	-	NM	-
Tennessee Valley Auth.	8,632,628	17,083	NM	1,416,037	2,873,679	NM	3,582	39	NM	3,425	601
Allen (TN)	443,608	864	NM	NM	NM	NM	181	2	NM	108	142
Apalachia (TN)	NM	NM	NM	55,354	NM	NM	NM	NM	NM	NM	NM
Blue Ridge (GA)	NM	NM	NM	5,272	NM	NM	NM	NM	NM	NM	NM
Boone (TN)	NM	NM	NM	16,039	NM	NM	NM	NM	NM	NM	NM
Browns Ferry (AL)	NM	NM	NM	NM	1,542,855	NM	NM	NM	NM	NM	NM
Bull Run (TN)	628,282	NM	NM	NM	NM	NM	221	NM	NM	137	4
Chatuge (NC)	NM	NM	NM	3,092	NM	NM	NM	NM	NM	NM	NM
Cherokee (TN)	NM	NM	NM	34,308	NM	NM	NM	NM	NM	NM	NM
Chickamauga (TN)	NM	NM	NM	76,674	NM	NM	NM	NM	NM	NM	NM
Colbert (AL)	723,684	1,404	NM	NM	NM	NM	302	2	NM	213	120
Cumberland (TN)	1,626,021	1,396	NM	NM	NM	NM	719	2	NM	687	9
Douglas (TN)	NM	NM	NM	29,334	NM	NM	NM	NM	NM	NM	NM
Fontana (NC)	NM	NM	NM	33,187	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 55. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tennessee Valley Auth											
Fort Loudoun (TN)	NM	NM	NM	77,735	NM	NM	NM	NM	NM	NM	NM
Fort Patrick Henry (TN)	NM	NM	NM	11,946	NM	NM	NM	NM	NM	NM	NM
Gallatin (TN)	582,815	2,596	NM	NM	NM	NM	230	4	NM	107	107
Great Falls (TN)	NM	NM	NM	19,454	NM	NM	NM	NM	NM	NM	NM
Guntersville (AL)	NM	NM	NM	86,818	NM	NM	NM	NM	NM	NM	NM
Hawkesville (NC)	NM	NM	NM	34,384	NM	NM	NM	NM	NM	NM	NM
Johnsonville (TN)	635,195	4,469	NM	NM	NM	NM	292	8	NM	187	218
Kentucky (KY)	NM	NM	NM	128,054	NM	NM	NM	NM	NM	NM	NM
Kingsport (TN)	830,514	1,813	NM	NM	NM	NM	319	3	NM	262	NM
McKoon HM (TN)	NM	NM	NM	12,053	NM	NM	NM	NM	NM	NM	NM
Nickajack (TN)	NM	NM	NM	66,521	NM	NM	NM	NM	NM	NM	NM
Norris (TN)	NM	NM	NM	33,481	NM	NM	NM	NM	NM	NM	NM
Notley (GA)	NM	NM	NM	3,972	NM	NM	NM	NM	NM	NM	NM
Ocoee 1 (TN)	NM	NM	NM	9,005	NM	NM	NM	NM	NM	NM	NM
Ocoee 2 (TN)	NM	NM	NM	14,088	NM	NM	NM	NM	NM	NM	NM
Ocoee 3 (TN)	NM	NM	NM	21,133	NM	NM	NM	NM	NM	NM	NM
Paradise (KY)	1,127,974	1,112	NM	NM	NM	NM	472	2	NM	540	1
Pickwick (TN)	NM	NM	NM	151,588	NM	NM	NM	NM	NM	NM	NM
Raccoon Mountain (TN)	NM	NM	NM	-89,537	NM	NM	NM	NM	NM	NM	NM
Sequoyah (TN)	NM	NM	NM	NM	1,331,024	NM	NM	NM	NM	NM	NM
Sevier, John (TN)	437,808	184	NM	NM	NM	NM	184	*	NM	184	NM
Shawnee (KY)	668,032	1,919	NM	NM	NM	NM	298	3	NM	500	NM
South Holston (TN)	NM	NM	NM	12,427	NM	NM	NM	NM	NM	NM	NM
Tims Ford (TN)	NM	NM	NM	13,508	NM	NM	NM	NM	NM	NM	NM
Watauga (TN)	NM	NM	NM	12,757	NM	NM	NM	NM	NM	NM	NM
Watts Bar (TN)	-267	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Watts Bar (TN)	NM	NM	NM	68,788	NM	NM	NM	NM	NM	NM	NM
Wheeler (AL)	NM	NM	NM	135,110	NM	NM	NM	NM	NM	NM	NM
Widows Creek (AL)	881,681	1,299	NM	NM	NM	NM	384	2	NM	504	NM
Wolver (TN)	NM	NM	NM	2,451	NM	NM	NM	NM	NM	NM	NM
Wilson (AL)	NM	NM	NM	287,127	NM	NM	NM	NM	NM	NM	NM
Texas Mun Power Agency											
Gibbons Creek (TX)	230,940	NM	11,198	NM	NM	NM	302	*	134	41	7
	230,940	NM	11,198	NM	NM	NM	302	*	134	41	7
Texas Utilities Elec Co											
Big Brown (TX)	2,410,175	11,251	1,718,263	NM	1,458,427	NM	2,980	19	17,894	1,894	2,305
Big Brown (TX)	503,507	NM	4,878	NM	NM	NM	431	NM	52	259	NM
Collin (TX)	NM	NM	-220	NM	NM	NM	NM	NM	NM	NM	85
Comanche Peak (TX)	NM	NM	NM	NM	1,458,427	NM	NM	NM	NM	NM	NM
Dallas (TX)	NM	NM	-164	NM	NM	NM	NM	NM	NM	NM	4
Da Cordova (TX)	NM	NM	383,330	NM	NM	NM	NM	NM	3,383	NM	194
Eagle Mountain (TX)	NM	NM	8,279	NM	NM	NM	NM	NM	137	NM	95
Graham (TX)	NM	NM	77,735	NM	NM	NM	NM	NM	744	NM	104
Handley (TX)	NM	NM	49,293	NM	NM	NM	NM	NM	574	NM	239
Lake Creek (TX)	NM	13	27,784	NM	NM	NM	NM	*	272	NM	118
Lake Hubbard (TX)	NM	NM	58,502	NM	NM	NM	NM	NM	632	NM	200
Marlin Lake (TX)	1,438,862	2,255	NM	NM	NM	NM	1,175	4	NM	473	22
Monticello (TX)	1,115,891	2,952	NM	NM	NM	NM	1,019	5	NM	378	18
Morgan Creek (TX)	NM	NM	211,536	NM	NM	NM	NM	NM	2,220	NM	260
Mountain Creek (TX)	NM	5,854	146,922	NM	NM	NM	NM	9	1,449	NM	160
North Lake (TX)	NM	NM	86,987	NM	NM	NM	NM	NM	771	NM	137
North Main (TX)	NM	NM	-101	NM	NM	NM	NM	NM	NM	NM	NM
Parkdale (TX)	NM	NM	-147	NM	NM	NM	NM	NM	NM	NM	50
Pemian Basin (TX)	NM	NM	198,784	NM	NM	NM	NM	NM	2,015	NM	233
River Crest (TX)	NM	NM	-85	NM	NM	NM	NM	NM	NM	NM	3
Sandow (TX)	361,125	147	NM	NM	NM	NM	334	*	NM	498	NM
Stryker Creek (TX)	NM	30	59,292	NM	NM	NM	NM	*	633	NM	90
Tradinghouse Creek (TX)	NM	NM	378,595	NM	NM	NM	NM	NM	3,819	NM	179
Trinidad (TX)	NM	NM	-101	NM	NM	NM	NM	NM	NM	NM	35
Valley (TX)	NM	NM	74,374	NM	NM	NM	NM	NM	800	NM	103
Texas-New Mexico Power Co.											
Lordsburg (NM)	217,842	NM	1,198	NM	NM	NM	176	NM	12	28	NM
TNP One (TX)	217,882	NM	1,189	NM	NM	NM	175	NM	13	25	NM
Thief Rvr Falls (City of)											
Thief River Falls (MN)	NM	NM	NM	132	NM	NM	NM	NM	NM	NM	*
	NM	NM	NM	132	NM	NM	NM	NM	NM	NM	*

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Thumb Elec Coop of Mich	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Caro (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Udy (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Tipton (City of)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Tipton (IA)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Toledo Edison Co (The)	278,242	113	2	NM	645,498	NM	107	*	*	83	5
Acme (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bay Shore (OH)	278,242	113	NM	NM	NM	NM	107	*	NM	83	1
Davis-Bessie (OH)	NM	NM	NM	NM	645,498	NM	NM	NM	NM	NM	NM
Richland (OH)	NM	NM	2	NM	NM	NM	NM	NM	*	NM	2
Snyder (OH)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	1
Traser (City of)	NM	NM	2	NM	NM	NM	NM	NM	*	NM	*
Traser (IA)	NM	NM	2	NM	NM	NM	NM	NM	*	NM	*
Traverse (City of)	NM	NM	NM	1,108	NM	NM	NM	NM	NM	13	NM
Beyside (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	13	NM
Boardman (MI)	NM	NM	NM	445	NM	NM	NM	NM	NM	NM	NM
Brown Bridge (MI)	NM	NM	NM	237	NM	NM	NM	NM	NM	NM	NM
Elk Rapids (MI)	NM	NM	NM	213	NM	NM	NM	NM	NM	NM	NM
Sagin (MI)	NM	NM	NM	213	NM	NM	NM	NM	NM	NM	NM
Trenton (City of)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	2
Trenton (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Trenton PKG (MO)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	1
Trenton (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Trenton (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Tri-state G & T Assn Inc	721,386	86	1,822	NM	NM	NM	371	*	10	1,322	18
Burlington (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	15
Craig (CO)	652,557	NM	1,822	NM	NM	NM	333	NM	10	1,301	3
Nuclea (CO)	88,808	86	NM	NM	NM	NM	37	*	NM	21	1
Trinidad (City of)	NM	6	NM	NM	NM	NM	NM	*	NM	*	*
Trinidad (CO)	NM	6	NM	NM	NM	NM	NM	*	NM	*	*
Truman (City of)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	*
Truman (MN)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	*
Tucson Electric Power Co	398,786	567	38	NM	NM	NM	221	9	33	221	18
De Moss Petrie (AZ)	NM	NM	-28	NM	NM	NM	NM	NM	NM	NM	4
Irvington (AZ)	32,217	NM	145	NM	NM	NM	18	NM	33	82	5
North Loop (AZ)	NM	NM	-83	NM	NM	NM	NM	NM	NM	NM	7
Springerville (AZ)	354,579	507	NM	NM	NM	NM	203	1	NM	229	4
Tulla (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Tulla (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Turlock Irrigation Dist	NM	NM	-41	8,888	NM	NM	NM	NM	NM	NM	3
Hickman (CA)	NM	NM	NM	-3	NM	NM	NM	NM	NM	NM	NM
Lagrange (CA)	NM	NM	NM	1,654	NM	NM	NM	NM	NM	NM	NM
New San Pedro (CA)	NM	NM	NM	5,213	NM	NM	NM	NM	NM	NM	NM
Turlock Lake (CA)	NM	NM	NM	-5	NM	NM	NM	NM	NM	NM	NM
Upper Dawson (CA)	NM	NM	NM	27	NM	NM	NM	NM	NM	NM	NM
Walnut (CA)	NM	NM	-41	NM	NM	NM	NM	NM	NM	NM	3
Two Harbors (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Two Harbors (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Unalakleet Valley Elec As	NM	376	NM	NM	NM	NM	NM	1	NM	NM	5
Unalakleet (AK)	NM	376	NM	NM	NM	NM	NM	1	NM	NM	5
Union City (Village of)	NM	NM	NM	100	NM	NM	NM	NM	NM	NM	NM
Riley (MI)	NM	NM	NM	100	NM	NM	NM	NM	NM	NM	NM
Union City (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Union Electric Co.	2,073,085	838	4,329	75,057	888,888	NM	1,150	5	70	1,582	82
Callaway (MO)	NM	NM	NM	NM	888,888	NM	NM	NM	NM	NM	NM
Carlton (MO)	NM	-15	NM	NM	NM	NM	NM	NM	NM	NM	*
Howard Bend (MO)	NM	-18	NM	NM	NM	NM	NM	-	NM	NM	3
Jefferson City (MO)	NM	-40	NM	NM	NM	NM	NM	NM	NM	NM	8
Kaskaskia (IA)	NM	NM	NM	78,805	NM	NM	NM	NM	NM	NM	NM
Kirksville (MO)	NM	NM	-19	NM	NM	NM	NM	NM	NM	NM	NM
Labadie (MO)	1,281,440	442	NM	NM	NM	NM	714	1	NM	881	15
Marmac (MO)	100,485	-4	4,821	NM	NM	NM	53	-	80	210	10
Merxco (MO)	NM	48	NM	NM	NM	NM	NM	-	NM	NM	4
Moberly (MO)	NM	95	NM	NM	NM	NM	NM	-	NM	NM	5
Marxau (MO)	NM	122	NM	NM	NM	NM	NM	-	NM	NM	5
Osage (MO)	NM	NM	NM	5,588	NM	NM	NM	NM	NM	NM	NM
Portable (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Rush Island (MO)	338,991	98	NM	NM	NM	NM	178	-	NM	135	4
Stark (MO)	352,089	558	NM	NM	NM	2,442	208	1	NM	588	1
Tamam Saak (MO)	NM	NM	NM	-5,104	NM	NM	NM	NM	NM	NM	NM
Verona No. 2 (IL)	NM	-851	-478	NM	NM	NM	NM	2	8	NM	32
Viaduct (MO)	NM	NM	8	NM	NM	NM	NM	NM	-	NM	NM
Unionville (City of)	NM	-17	NM	NM	NM	NM	NM	-	NM	NM	*
Unionville (MO)	NM	-17	NM	NM	NM	NM	NM	-	NM	NM	*
United Gas Imp Co (The)	30,824	24	NM	NM	NM	NM	20	-	NM	27	-
Hunkock Creek (PA)	30,824	24	NM	NM	NM	NM	20	-	NM	27	-
United Illuminating Co.	249,882	218,505	NM	NM	NM	NM	95	341	NM	184	2
Bridgeport Harbor (CT)	249,882	54,787	NM	NM	NM	NM	95	87	NM	184	1
English (CT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
New Haven Harbor (CT)	NM	183,738	NM	NM	NM	NM	NM	254	NM	NM	*
United Power Assn.	114,188	240	336	NM	NM	NM	93	1	6	88	8
Cambridge (MN)	NM	41	NM	NM	NM	NM	NM	-	NM	NM	1
Elk River (MN)	NM	101	326	NM	NM	12,840	NM	-	6	NM	1
Maple Lake (MN)	NM	31	NM	NM	NM	NM	NM	-	NM	NM	2
Rock Lake (MN)	NM	40	NM	NM	NM	NM	NM	-	NM	NM	2
Stanley (ND)	114,188	27	NM	NM	NM	NM	93	-	NM	88	1
Upper Peninsula Power Co.	NM	243	-27	12,209	NM	NM	NM	1	NM	3	4
AuTrain (MI)	NM	NM	NM	453	NM	NM	NM	NM	NM	NM	NM
Cataract (MI)	NM	NM	NM	186	NM	NM	NM	NM	NM	NM	NM
Escanaba (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Gladstone (MI)	NM	287	NM	NM	NM	NM	NM	1	NM	NM	2
Hoist (MI)	NM	NM	NM	1,221	NM	NM	NM	NM	NM	NM	NM
McKus (MI)	NM	NM	NM	3,785	NM	NM	NM	NM	NM	NM	NM
Portage (MI)	NM	-24	NM	NM	NM	NM	NM	NM	NM	NM	2
Prickett (MI)	NM	NM	NM	828	NM	NM	NM	NM	NM	NM	NM
Victoria (MI)	NM	NM	NM	6,955	NM	NM	NM	NM	NM	NM	NM
Warden, John H (MI)	NM	NM	-27	NM	NM	NM	NM	NM	NM	3	NM
Urbia-San Carlos Irr Proj	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Coolidge (AZ)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Urbia-Wapato Irr Proj	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Drop 2 (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Drop 3 (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Utilicorp United Inc.	275,823	-88	1,040	NM	NM	NM	143	-	15	143	55
Green, Ralph (MO)	NM	NM	1,087	NM	NM	NM	NM	NM	15	NM	NM
Greenwood (MO)	NM	-151	NM	NM	NM	NM	NM	-	NM	NM	48
Kcl (MO)	NM	NM	-27	NM	NM	NM	NM	NM	NM	NM	NM
Nevada (MO)	NM	-15	NM	NM	NM	NM	NM	NM	NM	NM	4
Sibley (MO)	275,823	101	NM	NM	NM	NM	143	-	NM	143	1
USBR-Great Plains Region	NM	NM	NM	178,728	NM	NM	NM	NM	NM	NM	NM
Alcoa (WY)	NM	NM	NM	4,007	NM	NM	NM	NM	NM	NM	NM
Big Thompson (CO)	NM	NM	NM	-15	NM	NM	NM	NM	NM	NM	NM
Boysen (WY)	NM	NM	NM	5,385	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USBR-Great Plains Region											
Buffalo Bill (WY)	NM	NM	NM	2,155	NM	NM	NM	NM	NM	NM	NM
Canyon Ferry (MT)	NM	NM	NM	40,782	NM	NM	NM	NM	NM	NM	NM
Estes (CO)	NM	NM	NM	5,780	NM	NM	NM	NM	NM	NM	NM
Flatiron (CO)	NM	NM	NM	5,218	NM	NM	NM	NM	NM	NM	NM
Fremont Canyon (WY)	NM	NM	NM	8,864	NM	NM	NM	NM	NM	NM	NM
Glands (WY)	NM	NM	NM	-30	NM	NM	NM	NM	NM	NM	NM
Grass Mountain (CO)	NM	NM	NM	5,483	NM	NM	NM	NM	NM	NM	NM
Guernsey (WY)	NM	NM	NM	-42	NM	NM	NM	NM	NM	NM	NM
Heart Mtn (WY)	NM	NM	NM	-39	NM	NM	NM	NM	NM	NM	NM
Kortas (WY)	NM	NM	NM	7,884	NM	NM	NM	NM	NM	NM	NM
Marys Lake (CO)	NM	NM	NM	2,183	NM	NM	NM	NM	NM	NM	NM
Mount Elbert (CO)	NM	NM	NM	-1,052	NM	NM	NM	NM	NM	NM	NM
Pilot Butte (WY)	NM	NM	NM	-8	NM	NM	NM	NM	NM	NM	NM
Pole Hill (CO)	NM	NM	NM	8,898	NM	NM	NM	NM	NM	NM	NM
Seminole (WY)	NM	NM	NM	9,014	NM	NM	NM	NM	NM	NM	NM
Shoshone (WY)	NM	NM	NM	1,558	NM	NM	NM	NM	NM	NM	NM
Yellowtail (MT)	NM	NM	NM	73,562	NM	NM	NM	NM	NM	NM	NM
USBR-Lower Colorado Region											
Davis (AZ)	NM	NM	NM	418,428	NM	NM	NM	NM	NM	NM	NM
Hoover (NV)	NM	NM	NM	83,311	NM	NM	NM	NM	NM	NM	NM
Hoover Dam (AZ)	NM	NM	NM	141,599	NM	NM	NM	NM	NM	NM	NM
Parker (CA)	NM	NM	NM	194,015	NM	NM	NM	NM	NM	NM	NM
USBR-Mid Pacific Region											
Folsom (CA)	NM	NM	NM	87,047	NM	NM	NM	NM	NM	NM	NM
Judge F Carr (CA)	NM	NM	NM	34,882	NM	NM	NM	NM	NM	NM	NM
Keswick (CA)	NM	NM	NM	5,634	NM	NM	NM	NM	NM	NM	NM
Lewiston (CA)	NM	NM	NM	19,574	NM	NM	NM	NM	NM	NM	NM
New Melones (CA)	NM	NM	NM	230	NM	NM	NM	NM	NM	NM	NM
Nimbus (CA)	NM	NM	NM	8,178	NM	NM	NM	NM	NM	NM	NM
Onelli (CA)	NM	NM	NM	5,088	NM	NM	NM	NM	NM	NM	NM
Shasta (CA)	NM	NM	NM	-12,882	NM	NM	NM	NM	NM	NM	NM
Shasta (CA)	NM	NM	NM	10,805	NM	NM	NM	NM	NM	NM	NM
Spring Creek (CA)	NM	NM	NM	13,348	NM	NM	NM	NM	NM	NM	NM
Stampede (CA)	NM	NM	NM	478	NM	NM	NM	NM	NM	NM	NM
Trinity (CA)	NM	NM	NM	11,702	NM	NM	NM	NM	NM	NM	NM
USBR-Pacific NW Region											
Anderson Ranch (ID)	NM	NM	NM	2,648,253	NM	NM	NM	NM	NM	NM	NM
Black Canyon (ID)	NM	NM	NM	3,778	NM	NM	NM	NM	NM	NM	NM
Balse River Div (ID)	NM	NM	NM	4,078	NM	NM	NM	NM	NM	NM	NM
Chandler (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grand Coulee (WA)	NM	NM	NM	4,703	NM	NM	NM	NM	NM	NM	NM
Green Springs (OR)	NM	NM	NM	2,501,200	NM	NM	NM	NM	NM	NM	NM
Hungry Horse (MT)	NM	NM	NM	5,233	NM	NM	NM	NM	NM	NM	NM
Minidoka (ID)	NM	NM	NM	130,989	NM	NM	NM	NM	NM	NM	NM
Minidoka (ID)	NM	NM	NM	-52	NM	NM	NM	NM	NM	NM	NM
Palladas (ID)	NM	NM	NM	28,678	NM	NM	NM	NM	NM	NM	NM
Roza (WA)	NM	NM	NM	7,525	NM	NM	NM	NM	NM	NM	NM
USBR-Rio Grand-Falcon Prj.											
Amstad (TX)	NM	NM	NM	7,074	NM	NM	NM	NM	NM	NM	NM
Falcon (TX)	NM	NM	NM	6,486	NM	NM	NM	NM	NM	NM	NM
USBR-Upper Colorado Region											
Blue Mesa (CO)	NM	NM	NM	689	NM	NM	NM	NM	NM	NM	NM
Crystal (CO)	NM	NM	NM	818,811	NM	NM	NM	NM	NM	NM	NM
Deer Creek (UT)	NM	NM	NM	32,693	NM	NM	NM	NM	NM	NM	NM
Elephant Butte (NM)	NM	NM	NM	21,095	NM	NM	NM	NM	NM	NM	NM
Flaming Gorge (UT)	NM	NM	NM	882	NM	NM	NM	NM	NM	NM	NM
Fontenelle (WY)	NM	NM	NM	59,392	NM	NM	NM	NM	NM	NM	NM
Glen Canyon (AZ)	NM	NM	NM	6,272	NM	NM	NM	NM	NM	NM	NM
Lower Moline (CO)	NM	NM	NM	448,223	NM	NM	NM	NM	NM	NM	NM
McPhee (CO)	NM	NM	NM	1,097	NM	NM	NM	NM	NM	NM	NM
Morrow Point (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Towaco (CO)	NM	NM	NM	38,632	NM	NM	NM	NM	NM	NM	NM
Upper Moline (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcft)	Coal (short tons)	Petro- leum (bbls)
USCE-Blakely Mtn	NM	NM	NM	3,028	NM	NM	NM	NM	NM	NM	NM
Blakely Mountain (AR)	NM	NM	NM	1,718	NM	NM	NM	NM	NM	NM	NM
DeGray (AR)	NM	NM	NM	959	NM	NM	NM	NM	NM	NM	NM
Narrows (AR)	NM	NM	NM	354	NM	NM	NM	NM	NM	NM	NM
USCE-Fort Worth District	NM	NM	NM	10,391	NM	NM	NM	NM	NM	NM	NM
R. D. Williams (TX)	NM	NM	NM	3,886	NM	NM	NM	NM	NM	NM	NM
Rayburn, Sam (TX)	NM	NM	NM	4,714	NM	NM	NM	NM	NM	NM	NM
Whitney (TX)	NM	NM	NM	1,792	NM	NM	NM	NM	NM	NM	NM
USCE-Hartwell Power Plant	NM	NM	NM	113,952	NM	NM	NM	NM	NM	NM	NM
Hartwell Lake (GA)	NM	NM	NM	50,351	NM	NM	NM	NM	NM	NM	NM
R B Russell Proj (GA)	NM	NM	NM	63,601	NM	NM	NM	NM	NM	NM	NM
USCE-J Strom Thur Pwr Plt	NM	NM	NM	79,691	NM	NM	NM	NM	NM	NM	NM
J Strom Thur (SC)	NM	NM	NM	79,691	NM	NM	NM	NM	NM	NM	NM
USCE-Kansas City Dist	NM	NM	NM	-284	NM	NM	NM	NM	NM	NM	NM
Harry Truman (MO)	NM	NM	NM	-215	NM	NM	NM	NM	NM	NM	NM
Stockton (MO)	NM	NM	NM	-49	NM	NM	NM	NM	NM	NM	NM
Wilson (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
USCE-Little Rock	NM	NM	NM	63,123	NM	NM	NM	NM	NM	NM	NM
Beaver (AR)	NM	NM	NM	6,127	NM	NM	NM	NM	NM	NM	NM
Bull Shoals (AR)	NM	NM	NM	8,181	NM	NM	NM	NM	NM	NM	NM
Dardanelle (AR)	NM	NM	NM	16,222	NM	NM	NM	NM	NM	NM	NM
Greens Ferry Lake (AR)	NM	NM	NM	10,663	NM	NM	NM	NM	NM	NM	NM
Norfolk (AR)	NM	NM	NM	9,866	NM	NM	NM	NM	NM	NM	NM
Ozark (AR)	NM	NM	NM	8,800	NM	NM	NM	NM	NM	NM	NM
Table Rock (MO)	NM	NM	NM	2,143	NM	NM	NM	NM	NM	NM	NM
USCE-Mobile District	NM	NM	NM	166,354	NM	NM	NM	NM	NM	NM	NM
Allatoona (GA)	NM	NM	NM	13,123	NM	NM	NM	NM	NM	NM	NM
Edford (GA)	NM	NM	NM	13,467	NM	NM	NM	NM	NM	NM	NM
Carfers (GA)	NM	NM	NM	23,460	NM	NM	NM	NM	NM	NM	NM
George, Walter F (GA)	NM	NM	NM	48,537	NM	NM	NM	NM	NM	NM	NM
Jones Bluff (AL)	NM	NM	NM	33,835	NM	NM	NM	NM	NM	NM	NM
Millers Ferry (AL)	NM	NM	NM	16,394	NM	NM	NM	NM	NM	NM	NM
West Point (GA)	NM	NM	NM	17,724	NM	NM	NM	NM	NM	NM	NM
Woodruff, J (FL)	NM	NM	NM	20,814	NM	NM	NM	NM	NM	NM	NM
USCE-Nashville	NM	NM	NM	280,431	NM	NM	NM	NM	NM	NM	NM
Barclay (KY)	NM	NM	NM	87,202	NM	NM	NM	NM	NM	NM	NM
Center Hill (TN)	NM	NM	NM	33,401	NM	NM	NM	NM	NM	NM	NM
Cheatham (TN)	NM	NM	NM	16,234	NM	NM	NM	NM	NM	NM	NM
Cordell Hull (TN)	NM	NM	NM	22,357	NM	NM	NM	NM	NM	NM	NM
Oaks Hollow (TN)	NM	NM	NM	5,601	NM	NM	NM	NM	NM	NM	NM
Laurel (KY)	NM	NM	NM	2,847	NM	NM	NM	NM	NM	NM	NM
Old Hickory (TN)	NM	NM	NM	38,865	NM	NM	NM	NM	NM	NM	NM
Prent, J P (TN)	NM	NM	NM	6,768	NM	NM	NM	NM	NM	NM	NM
Wolf Creek (KY)	NM	NM	NM	48,568	NM	NM	NM	NM	NM	NM	NM
USCE-North Pacific Div	NM	NM	NM	5,781,284	NM	NM	NM	NM	NM	NM	NM
Albert Falls (ID)	NM	NM	NM	13,813	NM	NM	NM	NM	NM	NM	NM
Big CHY (OR)	NM	NM	NM	14,088	NM	NM	NM	NM	NM	NM	NM
Bonneville (OR)	NM	NM	NM	539,223	NM	NM	NM	NM	NM	NM	NM
Chief Joseph (WA)	NM	NM	NM	1,320,566	NM	NM	NM	NM	NM	NM	NM
Cougar (OR)	NM	NM	NM	18,469	NM	NM	NM	NM	NM	NM	NM
Dallas (WA)	NM	NM	NM	879,610	NM	NM	NM	NM	NM	NM	NM
Day, John (OR)	NM	NM	NM	1,298,502	NM	NM	NM	NM	NM	NM	NM
Detroit (OR)	NM	NM	NM	68,397	NM	NM	NM	NM	NM	NM	NM
Dexter (OR)	NM	NM	NM	10,662	NM	NM	NM	NM	NM	NM	NM
Dworshak (ID)	NM	NM	NM	380,187	NM	NM	NM	NM	NM	NM	NM
Foster (OR)	NM	NM	NM	13,657	NM	NM	NM	NM	NM	NM	NM
Green Pater (OR)	NM	NM	NM	61,676	NM	NM	NM	NM	NM	NM	NM
Hills Creek (OR)	NM	NM	NM	24,063	NM	NM	NM	NM	NM	NM	NM
Ice Harbor (WA)	NM	NM	NM	278,442	NM	NM	NM	NM	NM	NM	NM
Lobby (MT)	NM	NM	NM	376,272	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USCE-North Pacific Div											
Little Goose (WA)	NM	NM	NM	302,259	NM	NM	NM	NM	NM	NM	NM
Lookout Point (OR)	NM	NM	NM	72,608	NM	NM	NM	NM	NM	NM	NM
Lost Creek (OR)	NM	NM	NM	38,448	NM	NM	NM	NM	NM	NM	NM
Lower Granite (WA)	NM	NM	NM	303,493	NM	NM	NM	NM	NM	NM	NM
Lower Monumental (WA)	NM	NM	NM	314,341	NM	NM	NM	NM	NM	NM	NM
Mosby (OR)	NM	NM	NM	673,114	NM	NM	NM	NM	NM	NM	NM
USCE-Omaha District											
Big Bend (SD)	NM	NM	NM	846,698	NM	NM	NM	NM	NM	NM	NM
Fort Pack (MT)	NM	NM	NM	90,408	NM	NM	NM	NM	NM	NM	NM
Fort Randall (SD)	NM	NM	NM	108,882	NM	NM	NM	NM	NM	NM	NM
Garrison (ND)	NM	NM	NM	134,559	NM	NM	NM	NM	NM	NM	NM
Gavins Point (NE)	NM	NM	NM	195,278	NM	NM	NM	NM	NM	NM	NM
Omaha (SD)	NM	NM	NM	65,831	NM	NM	NM	NM	NM	NM	NM
USCE-St Louis Dist											
Clarence Canyon (MO)	NM	NM	NM	253,080	NM	NM	NM	NM	NM	NM	NM
USCE-St Marys Falls											
Saint Marys Falls (MI)	NM	NM	NM	-88	NM	NM	NM	NM	NM	NM	NM
USCE-Tulsa District											
Broken Bow (OK)	NM	NM	NM	13,149	NM	NM	NM	NM	NM	NM	NM
Denison (TX)	NM	NM	NM	46,179	NM	NM	NM	NM	NM	NM	NM
Edwards (OK)	NM	NM	NM	1,186	NM	NM	NM	NM	NM	NM	NM
Fort Gibson (OK)	NM	NM	NM	13,807	NM	NM	NM	NM	NM	NM	NM
Kerr, Robert S (OK)	NM	NM	NM	3,488	NM	NM	NM	NM	NM	NM	NM
Keyoka (OK)	NM	NM	NM	488	NM	NM	NM	NM	NM	NM	NM
Tankiller Ferry (OK)	NM	NM	NM	8,334	NM	NM	NM	NM	NM	NM	NM
Webbers Falls (OK)	NM	NM	NM	8,381	NM	NM	NM	NM	NM	NM	NM
USCE-Wilmington											
Kerr, John H (VA)	NM	NM	NM	31,043	NM	NM	NM	NM	NM	NM	NM
Phillips Lake (VA)	NM	NM	NM	30,535	NM	NM	NM	NM	NM	NM	NM
Valley City (City of)											
Valley City (ND)	NM	NM	NM	808	NM	NM	NM	NM	NM	NM	NM
Vandalla (City of)											
Vandalla (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vermont Electric Coop											
N Hartland (VT)	NM	NM	NM	734	NM	NM	NM	NM	NM	NM	NM
Vermont Marble Co											
Beldens (VT)	NM	167	NM	3,650	NM	NM	NM	1	NM	NM	8
Center Rutland (VT)	NM	NM	NM	1,013	NM	NM	NM	NM	NM	NM	NM
Florence (VT)	NM	NM	NM	184	NM	NM	NM	NM	NM	NM	NM
Proctor (VT)	NM	167	NM	1,853	NM	NM	NM	1	NM	NM	8
Vero Beach (City of)											
Municipal Plant (FL)	NM	1,339	39,815	NM	NM	NM	NM	3	358	NM	85
Villaca (City of)											
Villaca (IA)	NM	1,339	39,815	NM	NM	NM	NM	3	358	NM	85
Vineland (City of)											
Down, Howard (NJ)	3,724	2,658	NM	NM	NM	NM	2	7	NM	8	9
West (NJ)	3,724	2,429	NM	NM	NM	NM	2	7	NM	8	7
Vinton (City of)											
Vinton (IA)	NM	2	82	NM	NM	NM	NM	*	7	NM	*
Viola (City of)											
Viola (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Virginia (City of)											
Virginia (MN)	4,781	NM	2,443	NM	NM	NM	3	NM	22	*	NM

See footnotes at end of table.

Table 55. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Virginia Elec & Power Co	2,840,482	16,657	89,482	-8,438	2,537,514	NM	1,164	36	701	1,136	1,476
Bath County (VA)	NM	NM	NM	-59,120	NM	NM	NM	NM	NM	NM	NM
Bremo Bluff (VA)	119,182	408	NM	NM	NM	NM	60	1	NM	91	3
Chesapeake (VA)	314,127	880	NM	NM	NM	NM	120	1	NM	97	26
Chesterfield (VA)	730,320	9,746	83,482	NM	NM	NM	284	16	703	199	101
Clover (VA)	189,848	171	NM	NM	NM	NM	74	6	NM	170	4
Cushaw (VA)	NM	NM	NM	1,738	NM	NM	NM	NM	NM	NM	NM
Darbytown (VA)	NM	886	NM	NM	NM	NM	NM	2	NM	NM	69
Gaston (NC)	NM	NM	NM	24,517	NM	NM	NM	NM	NM	NM	NM
Gravel Neck (VA)	NM	1,564	NM	NM	NM	NM	NM	3	NM	NM	73
Kitty Hawk (NC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	11
Low Moor (VA)	NM	6	NM	NM	NM	NM	NM	*	NM	NM	11
Mt Storm (WV)	1,092,908	1,839	NM	NM	NM	NM	436	3	NM	415	30
North Anna (VA)	NM	NM	824	1,325,303	NM	NM	NM	NM	NM	NM	NM
North Branch (WV)	53,936	564	NM	NM	NM	NM	65	3	NM	17	2
Northern Neck (VA)	NM	6	NM	NM	NM	NM	NM	*	NM	NM	13
Poosum Point (VA)	192,401	126	NM	NM	NM	NM	73	*	NM	47	365
Roanoke Rapids (NC)	NM	NM	NM	24,606	NM	NM	NM	NM	NM	NM	NM
Sully (VA)	NM	NM	NM	NM	1,212,211	NM	NM	NM	NM	NM	NM
Yorktown (VA)	150,745	533	5,920	NM	NM	NM	60	1	59	101	199
Vt Yankee Nuclear Pwr Corp	NM	NM	NM	NM	354,384	NM	NM	NM	NM	NM	NM
Vt Yankee (VT)	NM	NM	NM	NM	354,384	NM	NM	NM	NM	NM	NM
Wahco (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Wahco (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Wallingford (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Pierce (CT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Wamego (City of)	NM	NM	NM	NM	NM	NM	NM	NM	*	NM	1
Wamego (KS)	NM	NM	NM	NM	NM	NM	NM	NM	*	NM	1
Warren (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Warren (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wash Pwr Supply System	NM	NM	NM	15,725	603,598	NM	NM	NM	NM	NM	NM
Packwood (WA)	NM	NM	NM	15,725	NM	NM	NM	NM	NM	NM	NM
WNP-2 (WA)	NM	NM	NM	NM	603,598	NM	NM	NM	NM	NM	NM
Washington (City of)	NM	2	8	NM	NM	NM	NM	*	*	NM	*
Washington (KS)	NM	2	8	NM	NM	NM	NM	*	*	NM	*
Washington Electric Coop	NM	NM	NM	153	NM	NM	NM	NM	NM	NM	NM
Wrightsville (VT)	NM	NM	NM	153	NM	NM	NM	NM	NM	NM	NM
Washington Island El Coop	NM	6	NM	NM	NM	NM	NM	*	NM	NM	1
Washington Island (WI)	NM	5	NM	NM	NM	NM	NM	*	NM	NM	1
Washington Wtr Pwr Co (The)	NM	NM	1,608	813,959	NM	NM	NM	NM	12	NM	NM
Cabinet Gorge (ID)	NM	NM	NM	147,377	NM	NM	NM	NM	NM	NM	NM
Kettle Fls (WA)	NM	NM	41	NM	NM	8,341	NM	NM	*	NM	NM
Little Falls (WA)	NM	NM	NM	22,242	NM	NM	NM	NM	NM	NM	NM
Long Lake (WA)	NM	NM	NM	55,107	NM	NM	NM	NM	NM	NM	NM
Meyers Falls (WA)	NM	NM	NM	860	NM	NM	NM	NM	NM	NM	NM
Monroe Street (WA)	NM	NM	NM	10,824	NM	NM	NM	NM	NM	NM	NM
Nine Mile (WA)	NM	NM	NM	10,741	NM	NM	NM	NM	NM	NM	NM
Northeast (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Noxon Rapids (MT)	NM	NM	NM	252,208	NM	NM	NM	NM	NM	NM	NM
Post Falls (ID)	NM	NM	NM	8,228	NM	NM	NM	NM	NM	NM	NM
Rathdrum (WA)	NM	NM	965	NM	NM	NM	NM	NM	11	NM	NM
Upper Falls (WA)	NM	NM	NM	8,472	NM	NM	NM	NM	NM	NM	NM
Waterloo (City of)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	1
Waterloo (IL)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	1
Watertown (City of)	NM	NM	NM	2,141	NM	NM	NM	NM	NM	NM	NM
Watertown (NY)	NM	NM	NM	2,141	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1985 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wauchula (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wauchula (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Waverly (City of)	NM	NM	NM	108	NM	NM	NM	NM	NM	NM	1
East Hydro (IA)	NM	NM	NM	108	NM	NM	NM	NM	NM	NM	NM
East Plant (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Plant (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Skeels I (IA)	NM	NM	NM	NM	NM	11	NM	NM	NM	NM	NM
Wayne (City of)	NM	13	NM	NM	NM	NM	NM	-	NM	NM	1
Wayne (NE)	NM	13	NM	NM	NM	NM	NM	-	NM	NM	1
Weatherford (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Weatherford (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Weber Basin Wtr Bsns Dist	NM	NM	NM	728	NM	NM	NM	NM	NM	NM	NM
Gateway (UT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wanship (UT)	NM	NM	NM	728	NM	NM	NM	NM	NM	NM	NM
Webster City (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Webster City (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wellington (City of)	NM	1	482	NM	NM	NM	NM	*	8	NM	1
Wellington (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wellington (KS)	NM	1	482	NM	NM	NM	NM	*	8	NM	1
Wells (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
Wells (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
West Bend (City of)	NM	1	NM	NM	NM	NM	NM	*	*	NM	-
West Bend (IA)	NM	1	NM	NM	NM	NM	NM	*	*	NM	-
West Liberty (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
West Liberty (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
West Penn Power Co	1,285,880	445	411	14,420	NM	NM	481	1	4	884	42
Armstrong (PA)	227,115	100	NM	NM	NM	NM	91	*	NM	98	1
Hathfield Ferry (PA)	976,850	345	NM	NM	NM	NM	353	1	NM	470	5
Lake Lynn (WV)	NM	NM	NM	14,420	NM	NM	NM	NM	NM	NM	NM
Michell (PA)	91,125	NM	411	NM	NM	NM	37	NM	4	86	37
Springdale (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
West Point (City of)	NM	8	20	NM	NM	NM	NM	-	*	NM	*
West Point (NE)	NM	8	20	NM	NM	NM	NM	-	*	NM	-
West Texas Utilities Co	475,323	97	294,064	NM	NM	NM	286	*	3,064	419	261
Arlington (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	4
Fort Phantom (TX)	NM	NM	119,587	NM	NM	NM	NM	NM	1,220	NM	100
Ft Stockton (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lake Pauline (TX)	NM	NM	NM	NM	NM	NM	NM	NM	*	NM	18
Oak Creek (TX)	NM	NM	33,358	NM	NM	NM	NM	NM	350	NM	28
Oldenburg (TX)	475,323	84	NM	NM	NM	NM	286	*	NM	419	9
Paint Creek (TX)	NM	NM	22,403	NM	NM	NM	NM	NM	251	NM	60
Presidio (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1
Rio Hondo (TX)	NM	NM	45,212	NM	NM	NM	NM	NM	512	NM	1
San Angelo (TX)	NM	NM	73,464	NM	NM	NM	NM	NM	731	NM	18
Vernon (TX)	NM	13	NM	NM	NM	NM	NM	*	NM	NM	-
Westbrook (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Westbrook (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Western Farmers Elec Coop	281,792	124	125,458	NM	NM	NM	182	*	1,137	259	38
Anadarko (OK)	NM	4	118,414	NM	NM	NM	NM	*	1,085	NM	37
Hugo (OK)	281,792	120	NM	NM	NM	NM	182	*	NM	259	2
Mooreland (OK)	NM	NM	8,042	NM	NM	NM	NM	NM	55	NM	NM
Western Mass Elec Co	NM	14,057	158	-25,888	NM	NM	NM	25	2	NM	58
Cabot (MA)	NM	NM	NM	23,532	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ²	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Western Mass Elec Co											
Cobble Mountain (MA)	NM	NM	NM	2,257	NM	NM	NM	NM	NM	NM	NM
Dorson (MA)	NM	162	NM	NM	NM	NM	NM	NM	NM	NM	1
Dwight (MA)	NM	NM	NM	450	NM	NM	NM	NM	NM	NM	NM
Gardners Falls (MA)	NM	NM	NM	1,292	NM	NM	NM	NM	NM	NM	NM
Indian Orchard (MA)	NM	NM	NM	741	NM	NM	NM	NM	NM	NM	NM
Northfield Mountain (MA)	NM	NM	NM	-54,958	NM	NM	NM	NM	NM	NM	NM
Putts Bridge (MA)	NM	NM	NM	281	NM	NM	NM	NM	NM	NM	NM
Red Bridge (MA)	NM	NM	NM	1,271	NM	NM	NM	NM	NM	NM	NM
Turners Falls (MA)	NM	NM	NM	99	NM	NM	NM	NM	NM	NM	NM
West Springfield (MA)	NM	13,739	159	NM	NM	NM	NM	24	2	NM	59
Woodland Road (MA)	NM	158	NM	NM	NM	NM	NM	-	NM	NM	1
WestPine Energy	21,256	139	43,859	NM	NM	NM	12	-	881	19	70
Cameron River (KS)	NM	NM	-772	NM	NM	NM	NM	NM	32	NM	NM
Clark, W N (CO)	21,256	NM	NM	NM	NM	NM	12	NM	NM	13	NM
Clifton (KS)	NM	NM	-82	NM	NM	NM	NM	NM	-	NM	NM
Judson Large (KS)	NM	NM	39,906	NM	NM	NM	NM	NM	447	NM	43
Mullerger, Arthur (KS)	NM	NM	-223	NM	NM	NM	NM	NM	1	NM	23
Pueblo (CO)	NM	-4	5,050	NM	NM	NM	NM	-	95	NM	3
Rocky Ford (CO)	NM	143	NM	NM	NM	NM	NM	-	NM	NM	1
Whitesboro (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Whitesboro (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Whitemore (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Whitemore (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wilmar (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wilmar (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wilmar (City of)	3,030	NM	NM	NM	NM	NM	4	NM	NM	4	NM
Wilmar (MN)	3,030	NM	NM	NM	NM	NM	4	NM	NM	4	NM
Wilson Junction (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wilson Junction (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Windom (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Windom (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Winfield (City of)	NM	NM	32	NM	NM	NM	NM	NM	1	NM	NM
Winfield (KS)	NM	NM	32	NM	NM	NM	NM	NM	1	NM	NM
Winfield (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Winnatka (Village of)	NM	27	82	NM	NM	NM	NM	-	1	NM	1
Winnatka (IL)	NM	27	82	NM	NM	NM	NM	-	1	NM	1
Winterset (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
Winterset (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-
Wisconsin Electric Pwr Co	1,805,889	788	17,450	38,545	852,831	NM	864	2	230	1,889	79
Appleton (WI)	NM	NM	NM	1,387	NM	NM	NM	NM	NM	NM	NM
Big Quinnesec 81 (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Big Quinnesec 82 (MI)	NM	NM	NM	9,471	NM	NM	NM	NM	NM	NM	NM
Brule (MI)	NM	NM	NM	934	NM	NM	NM	NM	NM	NM	NM
Chalk Hill (MI)	NM	NM	NM	2,802	NM	NM	NM	NM	NM	NM	NM
Concord (WI)	NM	129	1,119	NM	NM	NM	NM	1	18	NM	11
Germanstown (WI)	NM	141	NM	NM	NM	NM	NM	-	NM	NM	11
Hemlock Falls (MI)	NM	NM	NM	1,123	NM	NM	NM	NM	NM	NM	NM
Kingsford (MI)	NM	NM	NM	2,629	NM	NM	NM	NM	NM	NM	NM
Lower Point (MI)	NM	NM	NM	72	NM	NM	NM	NM	NM	NM	NM
Michigamme Falls (MI)	NM	NM	NM	3,668	NM	NM	NM	NM	NM	NM	NM
Ontonagon Falls (WI)	NM	NM	NM	498	NM	NM	NM	NM	NM	NM	NM
Paris (WI)	NM	11	11,957	NM	NM	NM	NM	-	187	NM	24
Peavy Falls (MI)	NM	NM	NM	5,928	NM	NM	NM	NM	NM	NM	NM
Pine (WI)	NM	NM	NM	1,213	NM	NM	NM	NM	NM	NM	NM
Pleasant Prairie (WI)	777,022	85	1,850	NM	NM	NM	491	-	19	444	8
Point Beach (WI)	NM	2	NM	NM	852,831	NM	NM	-	NM	NM	4

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wisconsin Electric Pwr Co											
Port Washington (WI)	60,411	NM	104	NM	NM	NM	35	NM	2	154	3
Presque Isle (MI)	254,659	420	NM	NM	NM	NM	140	1	NM	767	6
South Oak Creek (WI)	431,828	NM	2,471	NM	NM	NM	154	NM	23	289	3
Sturgeon (MI)	NM	NM	NM	343	NM	NM	NM	NM	NM	NM	NM
Twila Falls (MI)	NM	NM	NM	3,055	NM	NM	NM	NM	NM	NM	NM
Valley (WI)	61,892	NM	249	NM	NM	NM	45	NM	3	257	*
Way (MI)	NM	NM	NM	945	NM	NM	NM	NM	NM	NM	NM
Weyauwega (WI)	NM	NM	NM	22	NM	NM	NM	NM	NM	NM	NM
White Rapids (MI)	NM	NM	NM	2,921	NM	NM	NM	NM	NM	NM	NM
Wisconsin Pub Serv Corp											
Alexander (WI)	389,825	89	8,584	27,366	384,918	NM	249	*	115	173	33
Caldron Falls (WI)	NM	NM	NM	2,525	NM	NM	NM	NM	NM	NM	NM
Eagle River (WI)	NM	NM	NM	898	NM	NM	NM	NM	NM	NM	NM
Grand Rapids (MI)	NM	76	NM	NM	NM	NM	NM	*	NM	NM	1
Grandfather Falls (WI)	NM	NM	NM	3,534	NM	NM	NM	NM	NM	NM	NM
Hat Rapids (WI)	NM	NM	NM	10,907	NM	NM	NM	NM	NM	NM	NM
High Falls (WI)	NM	NM	NM	977	NM	NM	NM	NM	NM	NM	NM
Jersey (WI)	NM	NM	NM	995	NM	NM	NM	NM	NM	NM	NM
Johnson Falls (WI)	NM	NM	NM	341	NM	NM	NM	NM	NM	NM	NM
Kewaunee (WI)	NM	NM	NM	585	NM	NM	NM	NM	NM	NM	NM
Kewaunee (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Merrill (WI)	NM	NM	NM	NM	384,918	NM	NM	NM	NM	NM	NM
Other Rapids (MI)	NM	NM	NM	372	NM	NM	NM	NM	NM	NM	NM
Peshigo (WI)	NM	NM	NM	281	NM	NM	NM	NM	NM	NM	NM
Potomac Rapids (WI)	NM	NM	NM	293	NM	NM	NM	NM	NM	NM	NM
Pullman (WI)	NM	NM	NM	254	NM	NM	NM	NM	NM	NM	NM
Sandstone Rapids (WI)	143,933	9	1,987	NM	NM	NM	84	*	25	77	1
Tomahawk (WI)	NM	NM	NM	854	NM	NM	NM	NM	NM	NM	NM
Wausau (WI)	NM	NM	NM	1,457	NM	NM	NM	NM	NM	NM	NM
West Marinette (WI)	NM	NM	NM	3,231	NM	NM	NM	NM	NM	NM	NM
Weston (WI)	264,662	4	4,894	NM	NM	NM	NM	*	67	NM	12
Wisconsin Pwr & Lgt Co	1,309,871	724	1,856	17,409	NM	NM	780	2	27	1,114	28
Blackhawk (WI)	NM	NM	NM	310	NM	NM	NM	NM	NM	NM	NM
Columbia (WI)	876,458	32	NM	NM	NM	NM	421	*	NM	618	3
Dewey, Nelson (WI)	87,587	27	NM	NM	NM	1,316	51	*	NM	188	*
Edgewater (WI)	415,122	377	NM	NM	NM	3,309	256	1	NM	245	1
Janesville (WI)	NM	NM	NM	310	NM	NM	NM	NM	NM	NM	NM
Kilbourn (WI)	NM	NM	NM	5,612	NM	NM	NM	NM	NM	NM	NM
NA 1 (WI)	NM	218	949	NM	NM	NM	NM	1	15	NM	12
Portable (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Prairie Du Sac (WI)	NM	NM	NM	10,831	NM	NM	NM	NM	NM	NM	NM
Rock River (WI)	31,704	70	877	NM	NM	1,788	21	*	12	92	6
Shawano (WI)	NM	NM	NM	337	NM	NM	NM	NM	NM	NM	NM
Sheepskin (WI)	NM	NM	32	NM	NM	NM	NM	NM	1	NM	4
Wisconsin River Power Co											
Castle Rock (WI)	NM	NM	NM	18,187	NM	NM	NM	NM	NM	NM	NM
Peterwell (WI)	NM	NM	NM	8,356	NM	NM	NM	NM	NM	NM	NM
Peterwell (WI)	NM	NM	NM	8,151	NM	NM	NM	NM	NM	NM	NM
Wisner (City of)											
Wisner (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wolf Creek Nuclear Corp											
Wolf Creek (KS)	NM	NM	NM	NM	883,888	NM	NM	NM	NM	NM	NM
Wolverine Power Co											
Edenville (MI)	NM	NM	NM	2,258	NM	NM	NM	NM	NM	NM	NM
Sanford (MI)	NM	NM	NM	1,107	NM	NM	NM	NM	NM	NM	NM
Sepord (MI)	NM	NM	NM	826	NM	NM	NM	NM	NM	NM	NM
Smallwood (MI)	NM	NM	NM	294	NM	NM	NM	NM	NM	NM	NM
Wolverine Pwr Supply Coop											
Advance (MI)	14,306	163	13,086	815	NM	NM	9	*	136	67	3
Beaver Island (MI)	18,305	NM	NM	NM	NM	NM	9	NM	NM	57	*
Johnson, George (MI)	NM	-6	NM	NM	NM	NM	NM	*	NM	NM	2
Johnson, George (MI)	NM	4	249	NM	NM	NM	NM	*	5	NM	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, December 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wolverine Pwr supply Coop											
Kieboe (MI)	NM	NM	NM	487	NM	NM	NM	NM	NM	NM	NM
Scottville (MI)	NM	NM	NM	NM	NM	NM	NM	*	NM	NM	*
Tower (MI)	NM	+22	NM	NM	NM	NM	NM	*	NM	NM	4
Tower Hydro (MI)	NM	NM	NM	129	NM	NM	NM	NM	NM	NM	NM
Vandyke, Claude (MI)	NM	85	12,847	NM	NM	NM	NM	*	131	NM	*
Vasssburg (MI)	NM	101	NM	NM	NM	NM	NM	*	NM	NM	1
Winder, C A (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Woodrfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Anadarko (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wrangell (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Wrangell (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Wyandotte (City of)	12,703	NM	NM	NM	NM	NM	9	NM	NM	27	NM
Wyandotte (MI)	12,703	NM	NM	NM	NM	NM	9	NM	NM	27	NM
Yakutat Power Inc	NM	573	NM	NM	NM	NM	NM	1	NM	NM	*
Yakutat (AK)	NM	573	NM	NM	NM	NM	NM	1	NM	NM	*
Yazoo Pub Serv Comm (City)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Yazoo (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Yuba County Water Agency	NM	NM	NM	130,195	NM	NM	NM	NM	NM	NM	NM
Fish Power (CA)	NM	NM	NM	81	NM	NM	NM	NM	NM	NM	NM
New Colgate (CA)	NM	NM	NM	108,388	NM	NM	NM	NM	NM	NM	NM
New Narrows (CA)	NM	NM	NM	21,746	NM	NM	NM	NM	NM	NM	NM
Yuma (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Yuma (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Zealand (City of)	NM	34	763	NM	NM	NM	NM	*	9	NM	*
Zealand (MI)	NM	34	763	NM	NM	NM	NM	*	9	NM	*
U. S. Total	146,661,859	7,056,956	18,808,677	27,328,592	59,844,049	670,724	73,874	11,785	172,457	128,304	50,495

¹ Other energy sources include geothermal, solar, wood, wind, and waste.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Net generation for jointly owned units is reported by the operator. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Station losses include energy used for pumped storage. *Generation is included for plants in test status. *Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. *Central storage is a common area for fuel stocks not assigned to specific plants. *Mcf=thousand cubic feet and bbls=barrels. *Data for 1995 are final. *Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, C&SW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, REES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-758, "Monthly Power Plant Report."

**Monthly Plant Aggregates:
U.S. Electric Utility
Receipts, Cost, and
Quality of Fossil Fuels**

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995

Utility (Holding Company) Plant (State)	Coal				Petroleum				Gas			% of Total Btu		
	Receipts	Average Cost		Avg. Sulfur %	Receipts	Average Cost		Avg. Sulfur %	Receipts	Average Cost		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Alabama Electric Coop Inc	85	145.8	38.05	1.41	1	458.0	25.10	0.05	NM	NM	NM	100	*	NM
Lowman (AL)	85	145.8	38.05	1.41	1	458.0	25.10	.05	NM	NM	NM	100	*	NM
Alabama Power Co	1,485	179.9	40.86	.83	8	439.8	25.84	NM	51	258.5	2.88	100	*	*
Barry (AL)	184	180.0	43.88	.82	NM	NM	NM	NM	31	249.0	2.88	99	NM	1
Gadsden (AL)	0	188.7	48.87	1.79	*	450.5	26.45	NM	NM	NM	NM	99	1	NM
Gaston (AL)	327	187.0	41.36	.77	4	438.7	25.69	NM	NM	NM	NM	100	*	NM
Gorgas 2 and 3 (AL)	318	154.2	37.45	1.55	1	450.5	26.41	NM	NM	NM	NM	100	*	NM
Greene (AL)	109	145.2	35.18	1.82	1	441.1	25.93	NM	NM	NM	NM	100	*	NM
James Miller (AL)	532	193.9	42.94	.55	NM	NM	NM	NM	50	264.9	2.89	100	NM	*
American Municipal Power	73	90.3	20.89	4.98	NM	NM	NM	NM	12	370.2	3.85	99	NM	1
Gordich (OH)	73	90.3	20.99	4.98	NM	NM	NM	NM	12	370.2	3.85	99	NM	1
Ames City of	18	144.7	25.41	.21	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Ames (IA)	18	144.7	25.41	.21	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Anchorage City of	NM	NM	NM	NM	NM	NM	NM	NM	893	202.9	2.03	NM	NM	100
Georgia Sullivan (AK)	NM	NM	NM	NM	NM	NM	NM	NM	893	202.9	2.03	NM	NM	100
Appalachian Power Co	739	151.0	37.81	.81	15	501.9	28.25	NM	NM	NM	NM	100	*	NM
Amos (WV)	398	166.7	39.54	.85	11	482.6	28.10	NM	NM	NM	NM	99	1	NM
Clinch River (VA)	69	143.0	34.79	.75	1	421.1	24.88	NM	NM	NM	NM	100	*	NM
Glen Lyn (VA)	58	136.1	34.69	.86	2	485.0	26.84	NM	NM	NM	NM	99	1	NM
Kanawha River (WV)	95	151.2	37.59	.82	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Mountaineer (WV)	128	144.0	36.65	.87	1	509.5	48.98	NM	NM	NM	NM	100	*	NM
Arizona Electric Pwr Coop Inc	78	133.1	26.99	.45	NM	NM	NM	NM	25	141.4	1.48	98	NM	2
Apache (AZ)	78	133.1	26.99	.45	NM	NM	NM	NM	25	141.4	1.48	98	NM	2
Arizona Public Service Co	583	100.8	17.77	.82	NM	NM	NM	NM	497	190.3	1.94	85	NM	5
Cholla (AZ)	13	177.8	34.43	.46	NM	NM	NM	NM	1	282.6	2.98	100	NM	*
Four Corners (NM)	580	88.6	17.39	.83	NM	NM	NM	NM	74	276.0	2.79	99	NM	1
Phoenix (AZ)	NM	NM	NM	NM	NM	NM	NM	NM	164	178.0	1.80	NM	NM	100
Yucca (AZ)	NM	NM	NM	NM	NM	NM	NM	NM	248	174.0	1.78	NM	NM	100
Arkansas Power & Light Co	968	185.2	32.38	.28	6	467.3	28.17	.38	940	254.3	2.88	94	*	5
Couch (AR)	NM	NM	NM	NM	NM	NM	NM	NM	309	177.4	2.00	NM	NM	100
Independence (AR)	525	222.0	39.00	.20	2	485.4	28.98	.21	NM	NM	NM	100	*	NM
Ritchie (AR)	NM	NM	NM	NM	*	438.2	25.88	NM	831	296.0	3.01	NM	*	100
Whitebluff (AR)	472	143.9	24.98	.28	4	483.0	28.11	.50	NM	NM	NM	100	*	NM
Associated Electric Coop Inc	704	83.0	14.55	.20	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Hill (MO)	344	71.7	12.88	.20	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Madrid (MO)	360	93.8	16.44	.20	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Atlantic City Electric Co	89	170.5	43.58	2.15	50	381.1	22.73	.34	NM	NM	NM	95	15	NM
Deepwater (NJ)	15	174.6	45.03	.78	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
England (NJ)	54	168.4	43.08	2.53	50	381.1	22.73	.34	NM	NM	NM	81	19	NM
Austin City of	NM	NM	NM	NM	NM	NM	NM	NM	1,127	220.9	2.22	NM	NM	100
Decker Creek (TX)	NM	NM	NM	NM	NM	NM	NM	NM	882	219.8	2.21	NM	NM	100
Holly (TX)	NM	NM	NM	NM	NM	NM	NM	NM	444	222.6	2.24	NM	NM	100
Baltimore Gas & Electric Co	448	148.4	38.20	.79	30	327.3	20.89	.38	31	330.6	3.43	98	2	*
Brandon Shores (MD)	282	147.1	37.00	.69	2	414.5	24.35	.11	NM	NM	NM	100	*	NM
Crane (MD)	59	168.2	44.88	1.17	1	422.5	24.82	.11	NM	NM	NM	100	*	NM
Gould St (MD)	NM	NM	NM	NM	27	318.1	20.26	.88	1	334.2	3.48	NM	99	1
Riverside (MD)	NM	NM	NM	NM	NM	NM	NM	NM	8	311.3	3.23	NM	NM	100
Wagner (MD)	105	145.6	37.77	.85	NM	NM	NM	NM	24	335.3	3.47	98	NM	1
Basin Electric Power Coop	1,334	54.1	8.02	.49	5	450.0	26.86	.34	NM	NM	NM	100	*	NM
Antelope Valley (ND)	448	68.8	8.18	.59	1	438.0	24.97	.34	NM	NM	NM	100	*	NM
Laramie River (WY)	831	37.9	6.28	.38	4	458.0	26.52	.34	NM	NM	NM	100	*	NM
Leland Olds (ND)	258	78.7	10.28	.58	NM	NM	NM	NM	NM	NM	NM	100	NM	NM

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Big Rivers Electric Corp.	378	112.7	25.92	2.82	2	829.9	30.71	NM	8	354.4	3.84	160	*	*
Coleman (KY)	140	99.7	22.74	2.12	NM	NM	NM	NM	5	384.4	3.84	100	NM	*
R & Green (KY)	118	121.0	27.49	3.48	*	527.8	30.88	NM	NM	NM	NM	100	*	NM
Reid-Henderson (KY)	68	85.0	22.12	2.83	1	530.2	30.73	NM	NM	NM	NM	99	1	NM
Wilson (KY)	53	151.8	35.01	3.22	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Black Hills Corp.	43	53.1	8.50	.81	*	470.0	27.71	0.85	NM	NM	NM	100	*	NM
Neal Simpson II (WY)	42	83.1	8.50	.81	*	470.0	27.71	.05	NM	NM	NM	100	*	NM
Boston Edison Co.	NM	NM	NM	NM	678	289.8	18.10	.97	1,577	395.7	4.00	NM	69	31
Mystic (MA)	NM	NM	NM	NM	678	289.8	18.10	.97	50	311.6	3.19	NM	99	1
New Boston (MA)	NM	NM	NM	NM	NM	NM	NM	NM	1,627	388.4	4.08	NM	NM	100
Braintree City of	NM	NM	NM	NM	NM	NM	NM	NM	31	311.4	3.28	NM	NM	100
Potter Station (MA)	NM	NM	NM	NM	NM	NM	NM	NM	31	311.4	3.20	NM	NM	100
Brazos Electric Power Coop Inc.	NM	NM	NM	NM	NM	NM	NM	NM	1,394	223.0	2.25	NM	NM	100
Miller (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,377	223.1	2.25	NM	NM	100
North Texas (TX)	NM	NM	NM	NM	NM	NM	NM	NM	17	213.2	2.28	NM	NM	100
Bryan City of	NM	NM	NM	NM	NM	NM	NM	NM	481	209.7	2.18	NM	NM	100
Bryan (TX)	NM	NM	NM	NM	NM	NM	NM	NM	53	211.0	2.18	NM	NM	100
Dansby (TX)	NM	NM	NM	NM	NM	NM	NM	NM	407	209.5	2.15	NM	NM	100
Burbank City of	NM	NM	NM	NM	NM	NM	NM	NM	111	321.0	3.34	NM	NM	100
Magnolia-Olive (CA)	NM	NM	NM	NM	NM	NM	NM	NM	111	321.0	3.34	NM	NM	100
Burlington City of	NM	NM	NM	NM	NM	NM	NM	NM	48	193.0	1.88	NM	NM	100
J C McNeil (VT)	NM	NM	NM	NM	NM	NM	NM	NM	48	193.0	1.88	NM	NM	100
Cajun Electric Power Coop Inc.	345	166.8	28.28	.33	5	406.9	23.83	NM	58	242.0	2.49	99	*	1
Big Cajun No.1 (LA)	NM	NM	NM	NM	NM	NM	NM	NM	58	242.0	2.49	NM	NM	100
Big Cajun No.2 (LA)	345	166.8	28.28	.33	5	406.9	23.83	NM	NM	NM	NM	100	*	NM
Cambridge Electric Light Co.	NM	NM	NM	NM	32	367.2	23.18	.47	4	372.8	3.73	NM	98	2
Kendall Square (MA)	NM	NM	NM	NM	32	367.2	23.18	.47	4	372.8	3.73	NM	98	2
Canal Electric Co.	NM	NM	NM	NM	951	298.0	18.97	.95	NM	NM	NM	NM	100	NM
Canal (MA)	NM	NM	NM	NM	951	298.0	18.97	.95	NM	NM	NM	NM	100	NM
Cardinal Operating Co.	325	168.9	41.35	1.51	13	393.1	22.99	NM	NM	NM	NM	99	1	NM
Cardinal (OH)	325	168.9	41.35	1.51	13	393.1	22.99	NM	NM	NM	NM	99	1	NM
Carolina Power & Light Co.	909	158.5	38.88	.88	3	430.4	24.95	.20	NM	NM	NM	100	*	NM
Ashville (NC)	85	123.8	31.92	1.02	*	438.3	25.40	.20	NM	NM	NM	100	*	NM
Cape Fear (NC)	53	146.6	38.39	1.05	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Lee (NC)	7	149.3	37.18	.83	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Mayo (NC)	59	191.4	46.40	.83	1	411.6	23.88	.20	NM	NM	NM	100	*	NM
Robinson (SC)	22	143.8	33.80	1.28	*	463.9	28.89	.20	NM	NM	NM	100	*	NM
Roxboro (NC)	923	158.9	39.33	.85	2	432.0	25.04	.20	NM	NM	NM	100	*	NM
Sutton (NC)	82	148.1	37.17	.95	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Weatherspoon (NC)	7	148.4	37.69	.87	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Central Electric Pwr Coop-MO	11	112.6	24.28	2.72	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Chamois (MO)	11	112.6	24.28	2.72	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Central Hudson Gas & Elec Corp.	69	185.6	50.63	.64	109	329.9	21.60	.99	74	300.0	3.08	72	25	3
Danckwiler (NY)	69	185.6	50.63	.64	NM	NM	NM	NM	5	406.8	4.15	100	NM	*
Roseton (NY)	NM	NM	NM	NM	100	329.9	21.60	.99	69	292.3	2.98	NM	80	10
Central Illinois Light Co.	207	166.2	38.93	2.20	1	428.3	24.78	.08	NM	NM	NM	100	*	NM
Duck Creek (IL)	77	150.1	32.37	3.45	1	419.8	24.41	.04	NM	NM	NM	100	*	NM
Edwards (IL)	130	158.3	39.63	1.46	1	431.1	25.01	.08	NM	NM	NM	100	*	NM

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	(\$ per bbl)			(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
	(1,000 tons)				(1,000 bbls)				(1,000 Mcf)					
Central Illinois Pub Serv Co	349	166.8	36.01	1.63	8	440.1	26.05	0.03	NM	NM	NM	100	-	NM
Coffeen (IL)	94	166.2	34.14	.87	1	445.6	25.84	.02	NM	NM	NM	100	-	NM
Grand Tower (IL)	37	182.4	42.51	2.93	*	440.0	25.50	.04	NM	NM	NM	100	-	NM
Hulsenville (IL)	28	115.8	25.66	2.64	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Maradonia (IL)	59	157.3	33.36	1.34	1	450.6	26.08	.02	NM	NM	NM	100	-	NM
Newton (IL)	120	175.2	39.03	1.72	3	439.9	25.43	.03	NM	NM	NM	99	1	NM
Central Iowa Power Coop	NM	NM	NM	NM	NM	NM	NM	NM	1	347.9	3.58	NM	NM	100
Fair Station (IA)	NM	NM	NM	NM	NM	NM	NM	NM	1	347.9	3.58	NM	NM	100
Central Louisiana Elec Co Inc	427	148.4	21.49	.77	NM	NM	NM	NM	1,329	258.2	2.71	92	NM	18
Coughlin (LA)	NM	NM	NM	NM	NM	NM	NM	NM	10	264.2	2.78	NM	NM	100
Doherty Hills (LA)	297	132.8	17.83	.89	NM	NM	NM	NM	2	264.2	2.70	100	NM	-
Rodemacher (LA)	130	170.4	29.85	.49	NM	NM	NM	NM	344	264.2	2.78	98	NM	14
Teches (LA)	NM	NM	NM	NM	NM	NM	NM	NM	873	258.0	2.69	NM	NM	100
Central Maine Power Co	NM	NM	NM	NM	148	338.8	21.21	.58	NM	NM	NM	NM	100	NM
Wyman (ME)	NM	NM	NM	NM	148	338.8	21.21	.58	NM	NM	NM	NM	100	NM
Central Operating Co	214	124.8	30.23	1.33	-	1,038.8	59.49	NM	NM	NM	NM	100	-	NM
Sporn (WV)	214	124.8	30.23	1.33	-	1,038.8	59.49	NM	NM	NM	NM	100	-	NM
Central Power & Light Co	184	167.0	34.58	.43	NM	NM	NM	NM	5,948	208.9	2.14	38	NM	62
Bales (TX)	NM	NM	NM	NM	NM	NM	NM	NM	20	201.2	2.06	NM	NM	100
Colisto Creek (TX)	184	167.0	34.58	.43	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Davis (TX)	NM	NM	NM	NM	NM	NM	NM	NM	2,180	210.8	2.16	NM	NM	100
Hill (TX)	NM	NM	NM	NM	NM	NM	NM	NM	551	211.3	2.16	NM	NM	100
Joslin (TX)	NM	NM	NM	NM	NM	NM	NM	NM	274	203.2	2.09	NM	NM	100
La Palma (TX)	NM	NM	NM	NM	NM	NM	NM	NM	708	200.6	2.06	NM	NM	100
Larado (TX)	NM	NM	NM	NM	NM	NM	NM	NM	237	221.4	2.36	NM	NM	100
Nueces Bay (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,814	207.3	2.11	NM	NM	100
Victoria (TX)	NM	NM	NM	NM	NM	NM	NM	NM	380	213.2	2.21	NM	NM	100
Chugach Electric Assn Inc	NM	NM	NM	NM	NM	NM	NM	NM	1,310	92.7	.83	NM	NM	100
Beluga (AK)	NM	NM	NM	NM	NM	NM	NM	NM	1,310	92.7	.83	NM	NM	100
Cleveland Gas & Electric Co	884	128.9	38.73	2.26	8	398.3	22.80	.16	NM	NM	NM	100	-	NM
Backford (OH)	215	151.1	35.93	1.08	2	396.1	22.24	.40	NM	NM	NM	100	-	NM
East Bend (KY)	181	123.0	30.20	2.39	*	399.3	22.83	.37	NM	NM	NM	100	-	NM
Miami Fort (OH)	280	154.9	37.63	.83	8	403.6	23.06	.05	NM	NM	NM	99	1	NM
Zimmer (OH)	368	95.6	23.23	3.80	-	399.2	22.23	.25	NM	NM	NM	100	-	NM
Cleveland Electric Illum Co	373	180.8	41.28	2.36	2	452.8	28.08	.36	NM	NM	NM	100	-	NM
Ashtabula (OH)	88	188.8	49.54	3.71	1	432.8	25.00	.39	NM	NM	NM	100	-	NM
Avon Lake (OH)	88	155.7	40.14	.72	1	472.7	27.16	.36	NM	NM	NM	100	-	NM
Eastlake (OH)	216	148.1	38.27	2.33	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Colorado Springs City of	40	119.2	25.77	.47	NM	NM	NM	NM	2	358.3	3.56	100	NM	-
Drake (CO)	10	190.9	40.03	.52	NM	NM	NM	NM	2	358.3	3.56	99	NM	1
Nixon (CO)	30	94.7	20.91	.45	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Columbia City of	3	205.7	58.34	.77	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Columbia (MO)	3	205.7	58.34	.77	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Columbus & Southern Ohio El Co.	338	134.2	31.82	2.81	3	445.1	28.17	NM	NM	NM	NM	100	-	NM
Conesville (OH)	330	134.9	32.13	2.81	3	449.4	28.37	NM	NM	NM	NM	100	-	NM
Pickway (OH)	8	103.9	23.46	2.73	*	401.8	23.60	NM	NM	NM	NM	99	1	NM
Commonwealth Edison Co	1,304	201.2	37.51	.35	285	284.3	18.10	.65	1,129	242.8	2.47	93	6	11
Collins (IL)	NM	NM	NM	NM	283	274.6	17.81	.68	2,944	243.3	2.47	NM	36	64
Crawford (IL)	100	214.7	40.84	.38	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Fisk Storage (IL)	NM	NM	NM	NM	NM	NM	NM	NM	61	227.0	2.32	NM	NM	100
Joliet (IL)	310	199.8	39.74	.38	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Joliet Storage (IL)	NM	NM	NM	NM	NM	NM	NM	NM	61	227.0	2.31	NM	NM	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Commonwealth Edison Co														
Kincaid (IL)	111	137.2	32.08	0.50	NM	NM	NM	NM	10	255.4	2.58	100	NM	*
Powerton (IL)	361	208.3	38.35	.32	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
State Line (IN)	79	233.2	43.86	.33	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
State Line Storage (IN)	NM	NM	NM	NM	NM	NM	NM	NM	44	237.8	2.43	NM	NM	100
Waukegan (IL)	160	184.3	33.68	.36	2	417.7	24.35	0.20	NM	NM	NM	100	*	NM
Will County (IL)	163	226.4	39.57	.33	20	411.8	23.99	.17	NM	NM	NM	86	4	NM
Connecticut Light & Power Co														
Devon (CT)	NM	NM	NM	NM	300	312.0	28.31	.78	NM	NM	NM	NM	100	NM
Middletown (CT)	NM	NM	NM	NM	37	318.3	21.27	.87	NM	NM	NM	NM	100	NM
Monrovia (CT)	NM	NM	NM	NM	112	337.7	21.48	.46	NM	NM	NM	NM	100	NM
Norwalk Harbor (CT)	NM	NM	NM	NM	43	254.3	17.16	.51	NM	NM	NM	NM	100	NM
Norwalk Harbor (CT)	NM	NM	NM	NM	108	307.8	19.79	1.14	NM	NM	NM	NM	100	NM
Consolidated Edison Co-NY Inc														
Arthur Kill (NY)	NM	NM	NM	NM	811	321.6	28.04	.28	2,740	351.6	3.82	NM	87	33
Astoria (NY)	NM	NM	NM	NM	NM	NM	NM	NM	10	350.8	3.81	NM	NM	100
East River (NY)	NM	NM	NM	NM	88	328.7	20.45	.28	1,131	352.3	3.82	NM	35	65
Ravenswood (NY)	NM	NM	NM	NM	47	327.8	20.47	.30	75	351.2	3.81	NM	78	21
Storage Facility #3	NM	NM	NM	NM	NM	NM	NM	NM	649	351.2	3.81	NM	NM	100
Storage Facility #4	NM	NM	NM	NM	118	328.3	20.41	.30	NM	NM	NM	NM	100	NM
Storage Facility #6	NM	NM	NM	NM	348	315.2	19.87	.27	NM	NM	NM	NM	100	NM
Storage Facility #8	NM	NM	NM	NM	289	323.3	20.11	.28	NM	NM	NM	NM	100	NM
Waterside (NY)	NM	NM	NM	NM	NM	NM	NM	NM	975	351.2	3.81	NM	NM	100
Consumers Power Co														
Campbell (MI)	749	145.4	32.08	.70	103	211.6	13.58	1.10	204	239.2	2.38	85	4	1
Cobb (MI)	313	156.4	35.28	.71	1	418.8	24.28	.50	NM	NM	NM	100	*	NM
Kam-Wesdock (MI)	249	127.8	25.18	.61	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Wesdock (MI)	133	148.5	38.82	.81	87	201.1	12.89	1.13	204	239.2	2.38	80	15	6
Whiting (MI)	19	163.0	38.32	.75	4	415.8	24.09	.50	NM	NM	NM	85	5	NM
Whiting (MI)	36	145.8	35.55	.84	*	420.8	24.38	.50	NM	NM	NM	100	*	NM
Coop Power Assoc														
Cool Creek (ND)	807	81.2	18.11	.70	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Cool Creek (ND)	807	81.2	18.11	.70	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Dairyland Power Coop														
Alma-Madgett (WI)	172	142.7	24.42	.32	2	443.8	28.08	.50	NM	NM	NM	100	*	NM
Alma-Madgett (WI)	172	142.7	24.42	.32	2	443.8	28.08	.50	NM	NM	NM	100	*	NM
Dayton Power & Light Co														
Hutchings (OH)	672	138.0	32.02	.83	37	391.3	22.68	.35	18	406.6	4.15	99	1	*
Killen (OH)	NM	NM	NM	NM	NM	NM	NM	NM	16	406.6	4.15	NM	NM	100
Storage Facility #1	74	111.9	28.78	.84	22	395.1	22.35	.32	NM	NM	NM	83	7	NM
Stuart (OH)	NM	NM	NM	NM	15	400.4	23.16	.40	NM	NM	NM	NM	100	NM
Stuart (OH)	588	139.0	32.88	.86	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Delmarva Power & Light Co														
Edgemoor (DE)	141	163.8	42.50	.86	182	258.4	18.54	.84	1,858	358.7	3.70	54	16	38
Hay Road (DE)	49	163.7	42.23	.79	159	254.0	16.41	.85	196	220.0	2.27	50	41	9
Indian River (DE)	NM	NM	NM	NM	NM	NM	NM	NM	1,780	374.1	3.88	NM	NM	100
Indian River (DE)	92	163.6	42.64	1.05	3	424.8	24.89	.25	NM	NM	NM	96	1	NM
Denton City of														
Spencer (TX)	NM	NM	NM	NM	NM	NM	NM	NM	208	200.0	2.06	NM	NM	100
Spencer (TX)	NM	NM	NM	NM	NM	NM	NM	NM	205	200.0	2.06	NM	NM	100
Deseret Generation & Tran Coop														
Behanza (UT)	129	208.1	43.34	.43	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Behanza (UT)	129	208.1	43.34	.43	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Detroit City of														
Mistersley (MI)	NM	NM	NM	NM	65	347.7	20.82	.73	158	388.0	3.96	NM	70	30
Mistersley (MI)	NM	NM	NM	NM	65	347.7	20.82	.73	158	388.0	3.96	NM	70	30
Detroit Edison Co														
Belle River (MI)	1,777	138.8	27.98	.52	31	418.0	23.71	.22	2,384	137.8	.23	88	*	1
Greenwood (MI)	344	181.1	28.02	.39	2	427.2	24.89	.28	NM	NM	NM	100	*	NM
Harbor Beach (MI)	NM	NM	NM	NM	NM	NM	NM	NM	48	203.0	2.08	NM	NM	100
Marysville (MI)	26	215.8	55.85	.74	1	417.9	24.10	.20	NM	NM	NM	89	1	NM
Monroe (MI)	NM	NM	NM	NM	NM	NM	NM	NM	16	315.0	3.14	NM	NM	100
River Rouge (MI)	892	128.5	28.52	.83	24	408.6	23.82	.24	NM	NM	NM	99	1	NM
River Rouge (MI)	158	128.1	26.48	.52	NM	NM	NM	NM	2,328	118.3	.17	81	NM	9

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1985 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost ²		Coal	Petroleum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	(\$ per bbl)			(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Detroit Edison Co														
St Clair (MI)	384	146.1	28.48	0.39	3	414.8	24.01	NM	1	315.0	3.48	100	*	*
Trenton Channel (MI)	173	133.6	27.98	.80	2	404.3	23.48	0.24	NM	NM	NM	100	*	NM
Dover City of														
McKee Run (DE)	NM	NM	NM	NM	46	335.8	21.44	.87	8	378.8	3.90	NM	97	3
	NM	NM	NM	NM	46	335.8	21.44	.87	8	378.8	3.90	NM	97	3
Duke Power Co	1,021	154.8	38.50	.86	11	388.3	23.10	.30	NM	NM	NM	100	*	NM
Allen (NC)	132	155.8	38.67	.73	3	400.4	23.27	.30	NM	NM	NM	88	1	NM
Belkows Creek (NC)	320	159.4	39.40	.75	3	400.9	23.16	.30	NM	NM	NM	100	*	NM
Buck (NC)	29	181.8	44.88	.98	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Cliffside (NC)	112	164.6	41.85	1.09	1	424.0	24.88	.30	NM	NM	NM	100	*	NM
Den River (NC)	10	208.6	50.88	.83	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Lee (SC)	20	150.8	37.98	1.17	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Marshall (NC)	407	145.8	36.29	.88	4	388.5	22.63	.30	NM	NM	NM	100	*	NM
Duquesne Light Co	236	128.2	32.38	1.69	3	415.2	24.81	.11	13	273.3	2.84	98	*	*
Burnet Is (PA)	NM	NM	NM	NM	1	410.0	23.77	.14	NM	NM	NM	NM	100	NM
Chester (PA)	157	115.4	28.94	1.83	NM	NM	NM	NM	13	273.3	2.84	100	NM	*
Elrama (PA)	79	148.3	37.27	1.80	2	417.8	24.13	.08	NM	NM	NM	98	1	NM
East Kentucky Power Corp	244	117.5	28.41	.97	3	428.8	24.84	.13	NM	NM	NM	100	*	NM
Cooper (KY)	46	121.8	30.35	1.41	*	411.0	23.93	.20	NM	NM	NM	100	*	NM
Dale (KY)	31	114.4	28.52	.92	1	425.4	24.76	.12	NM	NM	NM	99	1	NM
Spunklock (KY)	187	118.8	29.31	.88	1	422.0	25.15	.12	NM	NM	NM	100	*	NM
El Paso Electric Co	NM	NM	NM	NM	NM	NM	NM	NM	2,882	158.4	1.63	NM	NM	100
Newman (TX)	NM	NM	NM	NM	NM	NM	NM	NM	2,011	182.0	1.67	NM	NM	100
Rio Grande (TX)	NM	NM	NM	NM	NM	NM	NM	NM	851	150.0	1.54	NM	NM	100
Electric Energy Inc	481	84.4	14.88	.24	1	486.8	28.84	.10	34	250.7	2.00	100	*	*
Jopka (IL)	461	84.4	14.88	.24	1	486.0	28.84	.10	34	250.7	2.00	100	*	*
Empire District Electric Co	116	108.2	20.11	.64	NM	NM	NM	NM	2	217.5	2.17	100	NM	*
Asbury (MO)	82	105.7	19.12	.45	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Riverton (KS)	24	121.6	23.94	.88	NM	NM	NM	NM	2	217.5	2.17	100	NM	*
Florida Power & Light Co	NM	NM	NM	NM	557	277.8	17.78	1.46	13,285	288.9	2.89	NM	21	79
Cape Canaveral (FL)	NM	NM	NM	NM	110	256.2	16.30	1.80	615	288.9	2.89	NM	55	45
Lauderdale (FL)	NM	NM	NM	NM	NM	NM	NM	NM	4,517	288.8	2.88	NM	NM	100
Martin (FL)	NM	NM	NM	NM	216	288.0	18.46	.95	5,398	288.9	2.89	NM	20	80
Port Everglades (FL)	NM	NM	NM	NM	NM	NM	NM	NM	470	288.8	2.88	NM	NM	100
Putnam (FL)	NM	NM	NM	NM	NM	NM	NM	NM	1,538	288.8	2.88	NM	NM	100
Riviera (FL)	NM	NM	NM	NM	139	260.1	18.61	2.20	86	288.9	2.89	NM	80	10
Sanford (FL)	NM	NM	NM	NM	NM	NM	NM	NM	70	288.8	2.88	NM	NM	100
Turkey Point (FL)	NM	NM	NM	NM	104	301.7	18.38	.86	570	288.9	2.89	NM	54	46
Florida Power Corp	427	178.5	45.01	.76	363	262.3	16.35	1.75	81	281.9	3.07	82	17	1
Andale (FL)	NM	NM	NM	NM	1	440.5	25.81	.09	NM	NM	NM	NM	100	NM
Barlow (FL)	NM	NM	NM	NM	115	228.1	14.65	2.39	81	281.9	3.07	NM	80	10
Crystal River (FL)	319	180.1	46.18	.77	6	434.8	26.28	.09	NM	NM	NM	100	*	NM
MT Transfer (LA)	107	185.5	41.54	.88	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Storage Facility #1	NM	NM	NM	NM	239	289.3	18.88	1.48	NM	NM	NM	NM	100	NM
Suwannee (FL)	NM	NM	NM	NM	2	375.0	23.70	.88	NM	NM	NM	NM	100	NM
Fort Pierce City of	NM	NM	NM	NM	NM	NM	NM	NM	143	338.2	3.55	NM	NM	100
H D King (FL)	NM	NM	NM	NM	NM	NM	NM	NM	143	338.2	3.55	NM	NM	100
Fremont City of	20	88.9	15.28	.28	NM	NM	NM	NM	84	180.0	1.80	80	NM	20
Wright (NE)	20	88.9	15.28	.28	NM	NM	NM	NM	84	180.0	1.80	80	NM	20
Gainesville City of	38	183.2	43.01	.88	NM	NM	NM	NM	183	424.8	4.45	84	NM	16
Deerhaven (FL)	38	183.2	43.01	.88	NM	NM	NM	NM	141	424.8	4.45	87	NM	13
Jr Kelly (FL)	NM	NM	NM	NM	NM	NM	NM	NM	47	424.8	4.45	NM	NM	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost ²		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁴ Btu)	(\$ per short ton)			(Cents per 10 ⁴ Btu)	\$ per bbl)			(Cents per 10 ⁴ Btu)	\$ per Mcf)			
Getland City of Newman (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,187	202.1	2.05	NM	NM	100
Olinger (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1	211.1	2.15	NM	NM	100
Olinger (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,186	202.1	2.05	NM	NM	100
Georgia Power Co	2,225	164.4	37.72	0.78	14	441.7	25.88	0.50	2	584.7	6.00	100	*	*
Arkwright (GA)	NM	NM	NM	NM	NM	NM	NM	NM	2	584.7	6.00	NM	NM	100
Atkinson-McDonough (GA)	157	133.4	33.82	.84	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Bowen (GA)	629	151.9	39.81	1.03	2	443.3	25.79	.50	NM	NM	NM	100	*	NM
Hammond (GA)	21	140.8	23.88	1.18	1	441.2	25.86	.50	NM	NM	NM	99	1	NM
Hardee Branch (GA)	283	157.8	39.88	1.09	1	440.7	25.84	.50	NM	NM	NM	100	*	NM
Scherer (GA)	339	172.1	34.11	.49	1	441.8	25.89	.50	NM	NM	NM	100	*	NM
Wansley (GA)	287	179.0	45.35	.84	8	440.1	25.80	.60	NM	NM	NM	99	1	NM
Yates (GA)	28	151.5	38.02	.65	1	480.7	28.22	.50	NM	NM	NM	99	1	NM
Glendale City of Glendale (CA)	NM	NM	NM	NM	NM	NM	NM	NM	101	301.0	3.13	NM	NM	100
Glendale (CA)	NM	NM	NM	NM	NM	NM	NM	NM	101	301.0	3.13	NM	NM	100
Grand Haven City of J B Simms (MI)	11	133.9	29.47	1.87	NM	NM	NM	NM	1	394.5	3.94	100	NM	*
J B Simms (MI)	11	133.9	29.47	1.87	NM	NM	NM	NM	1	394.5	3.94	100	NM	*
Grand Island City of Burdick (NE)	12	73.3	12.38	.34	NM	NM	NM	NM	138	189.7	1.92	99	NM	41
Burdick (NE)	NM	NM	NM	NM	NM	NM	NM	NM	138	189.7	1.92	NM	NM	100
Platte (NE)	12	73.3	12.38	.34	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Grand River Dam Authority GRDA No 1 (OK)	338	89.5	15.35	.54	NM	NM	NM	NM	26	243.5	2.47	100	NM	*
GRDA No 1 (OK)	330	89.5	15.35	.54	NM	NM	NM	NM	26	243.5	2.47	100	NM	*
Gulf Power Co	280	198.4	47.49	1.49	1	402.7	23.43	.46	35	272.6	2.72	98	*	1
Crist (FL)	123	231.5	57.01	.91	1	401.3	23.34	.45	35	272.5	2.72	98	*	1
Smith (FL)	78	136.0	32.82	2.39	*	408.3	23.83	.45	NM	NM	NM	100	*	NM
Gulf States Utilities Co	202	156.2	27.03	.50	NM	NM	NM	NM	14,514	235.2	2.45	19	NM	81
Lewis Creek (TX)	NM	NM	NM	NM	NM	NM	NM	NM	2,427	215.4	2.22	NM	NM	100
Nelson (LA)	202	156.2	27.03	.50	NM	NM	NM	NM	928	185.8	1.99	78	NM	22
Sabine (TX)	NM	NM	NM	NM	NM	NM	NM	NM	8,483	238.9	2.47	NM	NM	100
Willow Glen (LA)	NM	NM	NM	NM	NM	NM	NM	NM	2,676	283.4	2.76	NM	NM	100
Hamilton City of Hamilton (OH)	12	134.9	33.13	.71	NM	NM	NM	NM	8	323.9	3.32	97	NM	3
Hamilton (OH)	12	134.9	33.13	.71	NM	NM	NM	NM	8	323.9	3.32	97	NM	3
Hastings City of Hastings (NE)	7	72.5	11.94	.39	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Hastings (NE)	7	72.5	11.94	.39	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Hawaiian Electric Co Inc Honolulu (HI)	NM	NM	NM	NM	478	306.9	19.30	.48	NM	NM	NM	NM	100	NM
Honolulu (HI)	NM	NM	NM	NM	43	287.5	17.94	.48	NM	NM	NM	NM	100	NM
Kahe (HI)	NM	NM	NM	NM	84	309.2	19.51	.49	NM	NM	NM	NM	100	NM
Storage Facility #1	NM	NM	NM	NM	352	309.6	19.42	.45	NM	NM	NM	NM	100	NM
Holyoke Water Power Co Mount Tom (MA)	27	185.8	43.78	1.12	*	418.7	24.23	.27	NM	NM	NM	100	*	NM
Mount Tom (MA)	27	185.8	43.78	1.12	*	418.7	24.23	.27	NM	NM	NM	100	*	NM
Hosmer Energy R E C Inc Frank E Ratts (IN)	289	128.3	28.40	3.13	*	434.8	25.20	.20	NM	NM	NM	100	*	NM
Frank E Ratts (IN)	89	132.2	28.82	1.28	*	434.8	25.20	.20	NM	NM	NM	100	*	NM
Merom (IN)	200	115.9	25.30	3.77	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Houston Lighting & Power Co Barber (TX)	1,772	134.0	28.60	.71	NM	NM	NM	NM	6,514	216.8	2.22	80	NM	20
Barber (TX)	NM	NM	NM	NM	NM	NM	NM	NM	339	213.7	2.25	NM	NM	100
Cedar Bayou (TX)	NM	NM	NM	NM	NM	NM	NM	NM	2,017	213.4	2.19	NM	NM	100
Deepwater (TX)	NM	NM	NM	NM	NM	NM	NM	NM	24	235.2	2.01	NM	NM	100
Limestone (TX)	820	89.5	11.92	1.11	NM	NM	NM	NM	133	199.0	2.02	89	NM	1
Parish (TX)	852	183.8	28.07	.37	NM	NM	NM	NM	312	208.4	2.30	88	NM	2
Robinson (TX)	NM	NM	NM	NM	NM	NM	NM	NM	883	216.6	2.27	NM	NM	100
Storage Facility #2	NM	NM	NM	NM	NM	NM	NM	NM	1,170	229.4	2.28	NM	NM	100
Wharton (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,635	216.5	2.20	NM	NM	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Illinois Power Co.	503	114.6	25.00	2.58	2	441.0	25.41	0.30	49	315.5	3.23	99	-	-
Baldwin (IL)	382	109.4	23.50	2.98	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Havana (IL)	44	131.6	30.47	.81	2	441.0	25.41	.30	10	277.9	2.78	99	1	1
Hannapel (IL)	58	110.4	23.84	2.93	NM	NM	NM	NM	5	497.1	5.12	100	NM	-
Wood River (IL)	39	144.9	34.98	.80	NM	NM	NM	NM	34	299.7	3.09	98	NM	4
Imperial Irrigation District	NM	NM	NM	NM	NM	NM	NM	NM	5	219.9	2.29	NM	NM	100
El Centro (CA)	NM	NM	NM	NM	NM	NM	NM	NM	5	218.0	2.23	NM	NM	100
Independence City of	NM	NM	NM	NM	NM	NM	NM	NM	2	328.2	3.28	NM	NM	100
Blue Valley (MO)	NM	NM	NM	NM	NM	NM	NM	NM	2	328.2	3.28	NM	NM	100
Indiana & Michigan Electric Co.	979	111.3	19.92	.37	14	379.3	21.83	NM	NM	NM	NM	100	-	NM
Rockport (IN)	893	104.6	17.90	.30	12	388.8	22.78	NM	NM	NM	NM	100	-	NM
Tanners Creek (IN)	55	159.3	38.97	1.08	2	379.3	19.29	NM	NM	NM	NM	99	1	NM
Indiana-Kentucky Electric Corp.	469	114.7	23.18	.82	-	459.8	28.49	.44	NM	NM	NM	100	-	NM
City Creek (IN)	469	114.7	23.18	.82	-	459.8	28.49	.44	NM	NM	NM	100	-	NM
Indianapolis Power & Light Co.	513	104.9	23.24	2.11	2	418.0	24.37	.34	NM	NM	NM	100	-	NM
Petersburg (IN)	327	102.6	22.82	2.90	2	418.0	24.37	.34	NM	NM	NM	100	-	NM
Prichard (IN)	20	111.2	25.26	1.12	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Stout (IN)	186	109.5	24.22	1.44	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Interstate Power Co.	30	127.3	28.60	.55	NM	NM	NM	NM	132	205.0	2.05	94	NM	16
Dubuque (IA)	NM	NM	NM	NM	NM	NM	NM	NM	1	325.2	3.28	NM	NM	100
Fox Lake (MN)	NM	NM	NM	NM	NM	NM	NM	NM	132	204.4	2.04	NM	NM	100
Kapp (IA)	30	127.3	28.60	.55	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Iowa-Illinois Gas & Electric Co.	183	98.4	18.15	.34	NM	NM	NM	NM	27	331.7	3.40	99	NM	1
Louis (IA)	181	95.8	15.72	.35	NM	NM	NM	NM	6	184.7	1.86	100	NM	-
Riverside (IA)	21	118.1	19.48	.31	NM	NM	NM	NM	21	379.0	3.89	94	NM	6
IES Utilities	344	85.0	14.27	.34	1	474.6	27.54	NM	65	258.3	2.58	98	-	1
Burlington (IA)	31	93.9	16.98	.32	1	493.9	28.60	NM	NM	NM	NM	98	1	NM
Ottumwa (IA)	222	71.9	12.04	.38	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Prairie Creek (IA)	66	123.1	20.82	.32	-	459.6	28.21	NM	3	453.7	4.54	100	-	-
Sutherland (IA)	23	85.3	14.08	.32	NM	NM	NM	NM	45	193.3	1.93	99	NM	11
6th St (IA)	NM	NM	NM	NM	NM	NM	NM	NM	17	414.7	4.18	NM	NM	100
Jacksonville Electric Auth.	342	183.9	48.38	1.01	111	239.9	15.15	1.71	768	276.4	2.92	86	7	9
Kennedy (FL)	NM	NM	NM	NM	NM	NM	NM	NM	17	276.4	2.92	NM	NM	100
Northside (FL)	NM	NM	NM	NM	106	232.5	14.74	1.77	652	276.3	2.92	NM	49	51
Southside (FL)	NM	NM	NM	NM	NM	NM	NM	NM	91	276.4	2.92	NM	NM	100
St Johns River (FL)	342	183.9	48.38	1.01	6	421.9	24.63	.35	NM	NM	NM	100	-	NM
Jamestown City of	19	130.8	33.13	2.03	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Samuel A. Carlson (NY)	10	130.8	33.13	2.03	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Jersey Central Power & Light Co.	NM	NM	NM	NM	NM	NM	NM	NM	701	271.9	2.80	NM	NM	100
Gilbert (NJ)	NM	NM	NM	NM	NM	NM	NM	NM	697	271.8	2.80	NM	NM	100
Seyreville (NJ)	NM	NM	NM	NM	NM	NM	NM	NM	4	271.0	2.80	NM	NM	100
Kansas City City of	98	83.0	14.00	.38	NM	NM	NM	NM	19	228.0	2.25	99	NM	1
Kaw (KS)	NM	NM	NM	NM	NM	NM	NM	NM	2	244.8	2.41	NM	NM	100
Neerham (KS)	99	83.0	14.00	.38	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Quindaro (KS)	NM	NM	NM	NM	NM	NM	NM	NM	8	225.0	2.22	NM	NM	100
Kansas City Power & Light Co.	1,047	88.8	11.89	.42	7	399.0	23.91	.16	101	254.8	2.55	89	-	1
Hawthorne (MO)	195	88.8	12.11	.38	NM	NM	NM	NM	101	254.8	2.55	87	NM	3
Indian (MO)	293	83.5	11.16	.37	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
La Cygne (KS)	521	88.5	11.75	.50	7	399.0	23.11	.15	NM	NM	NM	100	-	NM
Montrose (MO)	69	81.0	15.78	.18	NM	NM	NM	NM	NM	NM	NM	100	NM	NM

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost		Avg. Sulfur %	Receipts	Average Cost		Avg. Sulfur %	Receipts	Average Cost		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Kansas Gas & Electric Co.	NM	NM	NM	NM	NM	NM	NM	NM	440	218.2	2.09	NM	NM	100
Evans (KS)	NM	NM	NM	NM	NM	NM	NM	NM	313	218.0	2.08	NM	NM	100
GM (KS)	NM	NM	NM	NM	NM	NM	NM	NM	88	218.0	2.21	NM	NM	100
Kansas Power & Light Co.	887	104.8	18.53	0.39	2	307.9	18.48	0.05	11	813.8	8.13	100	*	*
Hutchinson (KS)	NM	NM	NM	NM	NM	NM	NM	NM	*	194.0	1.98	NM	NM	100
Jeffrey Energy Cnt (KS)	732	86.0	18.52	.38	2	307.9	18.48	.05	NM	NM	NM	100	*	NM
Lawrence (KS)	106	128.3	28.58	.42	NM	NM	NM	NM	6	878.8	8.75	100	NM	*
Tecumseh (KS)	50	119.9	28.69	.41	NM	NM	NM	NM	5	319.8	3.20	100	NM	*
Kentucky Power Co.	280	105.6	25.86	1.20	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Big Sandy (KY)	280	105.6	25.86	1.20	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Kentucky Utilities Co.	568	115.2	27.80	1.48	2	499.9	29.40	.40	NM	NM	NM	100	*	NM
Brown (KY)	83	117.3	28.12	1.45	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Grant (KY)	438	115.8	28.02	1.41	2	499.9	29.40	.40	NM	NM	NM	100	*	NM
Green River (KY)	35	102.3	23.63	2.50	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Tyrone (KY)	5	119.0	31.59	.83	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Lafayette City of	NM	NM	NM	NM	NM	NM	NM	NM	539	248.3	2.88	NM	NM	100
Bonin (LA)	NM	NM	NM	NM	NM	NM	NM	NM	539	248.3	2.80	NM	NM	100
Lake Worth City of	NM	NM	NM	NM	*	373.0	21.87	.14	114	305.0	3.28	NM	2	98
Tom G. Smith (FL)	NM	NM	NM	NM	*	373.0	21.87	.14	114	305.0	3.20	NM	2	98
Lakeland City of	66	164.4	42.07	1.33	NM	NM	NM	NM	328	389.3	4.09	83	NM	17
Larsen Mem (FL)	NM	NM	NM	NM	NM	NM	NM	NM	287	389.4	4.09	NM	NM	100
Plant 3-McIntosh (FL)	66	164.4	42.07	1.33	NM	NM	NM	NM	41	388.7	4.09	88	NM	2
Lansing City of	48	188.9	42.30	.91	*	421.0	24.40	.30	NM	NM	NM	100	*	NM
Eckart (MI)	12	188.5	42.80	.89	*	421.0	24.40	.30	NM	NM	NM	100	*	NM
Erickson (MI)	36	185.5	42.14	.91	*	421.0	24.40	.30	NM	NM	NM	100	*	NM
Long Island Lighting Co.	NM	NM	NM	NM	319	308.4	18.07	.84	8,139	282.8	2.88	NM	28	72
Barnett (NY)	NM	NM	NM	NM	14	384.4	23.82	.37	1,143	289.8	2.78	NM	7	93
Far Rockaway (NY)	NM	NM	NM	NM	NM	NM	NM	NM	608	244.8	2.52	NM	NM	100
Glenwood (NY)	NM	NM	NM	NM	NM	NM	NM	NM	814	258.8	2.87	NM	NM	100
Northport (NY)	NM	NM	NM	NM	198	331.6	21.28	.84	2,869	264.5	2.88	NM	32	68
Port Jefferson (NY)	NM	NM	NM	NM	108	255.5	18.21	.89	NM	NM	NM	100	NM	NM
Los Angeles City of	336	147.4	34.84	.59	NM	NM	NM	NM	876	330.8	3.41	90	NM	10
Harbor (CA)	NM	NM	NM	NM	NM	NM	NM	NM	31	330.8	3.41	NM	NM	100
Haynes (CA)	NM	NM	NM	NM	NM	NM	NM	NM	428	330.8	3.38	NM	NM	100
Intermountain (UT)	325	147.4	34.84	.50	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Scattergood (CA)	NM	NM	NM	NM	NM	NM	NM	NM	421	330.8	3.45	NM	NM	100
Louisiana Power & Light Co.	NM	NM	NM	NM	*	194.6	12.43	.10	8,238	282.2	2.74	NM	*	100
Little Gypsy (LA)	NM	NM	NM	NM	NM	NM	NM	NM	1,413	289.1	2.77	NM	NM	100
Nine Mile (LA)	NM	NM	NM	NM	NM	NM	NM	NM	4,810	258.0	2.87	NM	NM	100
Sterlington (LA)	NM	NM	NM	NM	NM	NM	NM	NM	376	281.2	2.94	NM	NM	100
Waterford (LA)	NM	NM	NM	NM	*	194.6	12.43	.10	1,641	275.8	2.89	NM	*	100
Louisville Gas & Electric Co.	588	102.6	23.19	3.07	15	428.2	25.18	.24	88	303.0	3.11	98	1	1
Cane Run (KY)	95	107.0	25.03	2.89	*	537.9	31.63	.24	52	303.0	3.11	97	*	3
Mill Creek (KY)	547	108.8	24.01	3.04	15	428.2	25.09	.24	8	303.0	3.11	98	1	*
Trimble County (KY)	143	81.5	19.98	3.28	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Lower Colorado River Authority	482	118.6	20.28	.37	NM	NM	NM	NM	2,228	189.8	1.76	78	NM	21
Gideon (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,338	161.9	1.67	NM	NM	100
S. Seymour-Fayette (TX)	482	118.5	20.28	.37	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
T. C. Ferguson (TX)	NM	NM	NM	NM	NM	NM	NM	NM	881	180.7	1.88	NM	NM	100
Lubbock City of	NM	NM	NM	NM	NM	NM	NM	NM	589	210.0	2.15	NM	NM	100
Holly Ave (TX)	NM	NM	NM	NM	NM	NM	NM	NM	589	210.0	2.15	NM	NM	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Madison Gas & Electric Co. Elmont (WI)	19	138.4	31.65	1.87	NM	NM	NM	NM	47	236.7	2.38	98	NM	10
	19	138.4	31.65	1.87	NM	NM	NM	NM	47	236.7	2.38	98	NM	10
Marquette City of Shiras (MI)	21	123.4	23.19	.33	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
	21	123.4	23.19	.33	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Massachusetts Mur Works El Co. Stonybrook (MA)	NM	NM	NM	NM	NM	NM	NM	NM	*	305.1	3.05	NM	NM	100
	NM	NM	NM	NM	NM	NM	NM	NM	*	305.1	3.05	NM	NM	100
Medina Electric Coop Inc. Pearsall (TX)	NM	NM	NM	NM	NM	NM	NM	NM	17	225.0	2.42	NM	NM	100
	NM	NM	NM	NM	NM	NM	NM	NM	17	225.0	2.42	NM	NM	100
Metropolitan Edison Co. Portland (PA)	73	137.8	36.09	1.63	4	448.7	25.83	.30	NM	NM	NM	99	1	NM
	37	137.1	35.66	1.75	4	448.8	25.84	.30	NM	NM	NM	98	2	NM
	36	138.4	36.52	1.60	1	448.0	25.89	.30	NM	NM	NM	100	-	NM
Michigan South Central Pwr Agcy. Project 1 (MI)	6	187.7	40.74	3.34	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
	6	187.7	40.74	3.34	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Midwest Power Council Bluffs (IA)	723	78.4	15.66	.39	NM	NM	NM	NM	37	322.3	3.28	100	NM	*
	328	82.1	16.43	.36	NM	NM	NM	NM	4	324.4	3.19	100	NM	*
	394	88.0	15.27	.41	NM	NM	NM	NM	33	333.2	3.30	100	NM	*
Minnesota Power & Light Co. Boswell Energy Center (MN)	372	109.4	19.88	.55	2	453.2	26.08	.28	NM	NM	NM	100	*	NM
	361	109.4	19.88	.55	2	446.4	25.69	.20	NM	NM	NM	100	*	NM
	15	109.3	19.28	.69	*	511.7	28.44	.20	NM	NM	NM	99	1	NM
Minnesota Power Coop Inc. Young (ND)	413	60.2	9.16	.84	11	407.1	23.94	.40	NM	NM	NM	99	1	NM
	412	60.2	9.16	.84	11	407.1	23.94	.40	NM	NM	NM	99	1	NM
Mississippi Power & Light Co. Brown (MS)	NM	NM	NM	NM	*	439.0	26.34	.27	3,548	289.4	2.78	NM	*	100
	NM	NM	NM	NM	*	448.3	25.99	.30	NM	NM	NM	NM	100	NM
	NM	NM	NM	NM	*	437.3	26.30	.27	3,548	289.4	2.78	NM	*	100
Mississippi Power Co. Daniel (MS)	176	131.4	28.40	1.15	1	404.2	23.62	NM	188	297.7	3.08	98	*	4
	101	140.0	28.34	.40	1	404.2	23.62	NM	NM	NM	NM	100	*	NM
	NM	NM	NM	NM	NM	NM	NM	NM	26	303.6	3.11	NM	NM	100
	NM	NM	NM	NM	NM	NM	NM	NM	38	274.9	2.62	NM	NM	100
	74	123.2	30.50	2.19	NM	NM	NM	NM	102	304.6	3.18	95	NM	5
Monongahela Power Co. Albright (WV)	1,068	109.3	28.99	2.98	7	454.5	26.92	.30	16	306.4	3.09	100	*	*
	28	98.8	23.73	1.82	*	453.1	26.83	.30	NM	NM	NM	100	*	NM
	188	180.6	38.22	1.38	5	449.4	26.55	.30	NM	NM	NM	99	1	NM
	465	108.4	27.11	3.42	*	452.3	26.79	.30	7	347.9	3.48	100	*	*
	301	81.3	19.67	3.93	*	534.4	31.85	.30	9	277.5	2.77	100	*	*
	15	113.8	27.47	1.05	*	425.0	25.17	.30	NM	NM	NM	100	*	NM
	32	109.5	28.44	1.41	*	590.5	34.38	.30	3	284.0	2.84	100	*	*
Montana Power Co. Coldrip (MT)	649	64.7	11.14	.89	4	536.7	31.72	NM	15	382.3	3.87	100	*	*
	503	65.3	11.20	.89	4	536.7	31.72	NM	NM	NM	NM	100	*	NM
	46	68.3	10.47	.91	NM	NM	NM	NM	18	382.3	3.87	95	NM	2
Montana-Dakota Utilities Co. Coyote (ND)	257	84.1	11.65	.98	NM	NM	NM	NM	1	385.5	3.92	100	NM	*
	201	78.1	10.88	1.07	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
	37	107.2	15.08	.92	NM	NM	NM	NM	*	335.1	3.58	100	NM	*
	19	103.3	13.29	.49	NM	NM	NM	NM	1	281.0	2.80	100	NM	*
Montauk Electric Co. Somerset (MA)	44	178.8	45.78	.71	46	248.3	15.83	.99	NM	NM	NM	80	20	NM
	44	178.8	45.78	.71	46	248.3	15.83	.99	NM	NM	NM	80	20	NM
Morgan City City of Morgan City (LA)	NM	NM	NM	NM	NM	NM	NM	NM	123	242.0	2.53	NM	NM	100
	NM	NM	NM	NM	NM	NM	NM	NM	123	242.0	2.53	NM	NM	100
Muscadine City of Muscadine (LA)	NM	NM	NM	NM	NM	NM	NM	NM	1	186.1	1.90	NM	NM	100
	NM	NM	NM	NM	NM	NM	NM	NM	1	186.1	1.90	NM	NM	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Nebraska Public Power District	448	74.7	12.07	0.38	1	475.8	27.61	NM	9	223.7	2.23	180	*	*
Gerald Gentleman (NE)	383	88.9	12.10	.38	1	475.8	27.61	NM	9	198.5	1.98	100	*	*
Sheldon (NE)	65	57.3	15.99	.43	NM	NM	NM	NM	1	494.5	4.94	100	NM	*
Nevada Power Co.	173	188.7	25.41	.42	NM	NM	NM	NM	133	233.7	2.40	87	NM	3
Carr (NV)	NM	NM	NM	NM	NM	NM	NM	NM	133	233.7	2.40	NM	NM	100
Gardner (NV)	173	188.7	25.41	.42	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
New England Power Co.	307	162.9	40.51	.88	139	273.9	17.01	1.70	2,489	200.4	2.08	70	7	23
Brayton (MA)	263	161.4	40.29	.88	NM	NM	NM	NM	88	188.9	1.84	86	NM	2
Manchester St (RI)	NM	NM	NM	NM	29	443.7	26.03	.03	2,361	200.8	2.08	NM	6	94
Salem Harbor (MA)	44	172.2	41.94	.70	100	228.8	14.44	2.19	NM	NM	NM	83	37	NM
New Orleans Public Service Inc.	NM	NM	NM	NM	NM	NM	NM	NM	2,103	285.7	2.97	NM	NM	100
Michoud (LA)	NM	NM	NM	NM	NM	NM	NM	NM	2,103	285.7	2.97	NM	NM	100
New York State Elec. & Gas Corp.	210	126.4	33.04	2.47	1	619.3	28.89	.14	NM	NM	NM	100	*	NM
Goudy (NY)	3	132.0	35.24	2.08	*	511.0	28.40	.14	NM	NM	NM	99	1	NM
Greenidge (NY)	13	131.6	34.27	2.08	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Jannison (NY)	14	157.2	37.43	.88	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Kingsh (NY)	123	122.5	32.24	2.68	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Milliken (NY)	58	126.3	33.26	2.53	*	523.4	30.12	.14	NM	NM	NM	100	*	NM
Nisagara Mohawk Power Corp.	218	131.3	34.43	1.88	1	603.8	35.23	.35	188	367.4	3.77	87	*	3
Albany (NY)	NM	NM	NM	NM	NM	NM	NM	NM	133	391.8	4.02	NM	NM	100
Dunkirk (NY)	128	128.5	33.16	2.05	1	578.4	33.82	.27	NM	NM	NM	100	*	NM
Hondy (NY)	90	138.2	36.24	1.80	1	654.0	37.78	.49	NM	NM	NM	100	*	NM
Oswego (NY)	NM	NM	NM	NM	NM	NM	NM	NM	52	395.1	3.12	NM	NM	100
Northern Indiana Pub. Serv. Co.	855	135.5	27.02	1.38	NM	NM	NM	NM	588	296.1	3.08	98	NM	4
Billy (IN)	104	144.3	31.57	3.03	NM	NM	NM	NM	108	352.8	3.61	98	NM	5
Michigan City (IN)	132	154.8	31.31	.48	NM	NM	NM	NM	82	311.8	3.19	97	NM	3
Michell (IN)	48	111.1	19.41	.35	NM	NM	NM	NM	138	282.8	2.89	88	NM	14
Rollin Schaefer (IN)	372	128.5	25.20	1.39	NM	NM	NM	NM	183	274.7	2.81	97	NM	3
Northern States Power Co.	1,248	93.6	18.47	.38	NM	NM	NM	NM	33	222.9	2.27	108	NM	*
Black Dog (MN)	82	94.4	18.88	.24	NM	NM	NM	NM	5	255.7	2.60	100	NM	*
High Bridge (MN)	87	98.1	18.85	.21	NM	NM	NM	NM	14	200.4	2.05	98	NM	3
King (MN)	146	102.9	18.15	.28	NM	NM	NM	NM	2	200.4	2.04	100	NM	*
Parkfinder (SD)	NM	NM	NM	NM	NM	NM	NM	NM	10	235.5	2.39	NM	NM	100
Riverside (MN)	85	98.2	18.90	.22	NM	NM	NM	NM	2	263.1	2.69	100	NM	*
Sherburne County (MN)	867	91.3	16.10	.45	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Ohio Edison Co.	414	124.1	35.21	1.25	4	428.9	24.82	.31	119	276.5	2.77	99	*	1
Burger (OH)	30	83.4	20.37	3.14	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Edgewater (OH)	NM	NM	NM	NM	NM	NM	NM	NM	10	240.0	2.48	NM	NM	100
Niles (OH)	48	98.7	24.51	3.25	NM	NM	NM	NM	109	280.0	2.80	92	NM	8
Sammis (OH)	336	131.3	31.89	.80	4	428.9	24.82	.31	NM	NM	NM	100	*	NM
Ohio Power Co.	1,228	132.2	31.27	2.47	15	427.5	24.87	NM	NM	NM	NM	108	*	NM
Gavin (OH)	559	130.4	29.73	2.89	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Kammer (WV)	209	98.4	20.94	3.17	1	448.5	25.95	NM	NM	NM	NM	100	*	NM
Mitchell (WV)	285	139.1	34.47	.78	13	425.9	24.81	NM	NM	NM	NM	99	1	NM
Muskingum (OH)	176	181.1	43.23	3.05	2	432.8	24.93	NM	NM	NM	NM	100	*	NM
Ohio Valley Electric Corp.	182	119.4	31.41	1.41	*	432.0	25.09	.30	NM	NM	NM	100	*	NM
Kyger Creek (OH)	182	119.4	31.41	1.41	*	432.0	25.09	.30	NM	NM	NM	100	*	NM
Oklahoma Gas & Electric Co.	770	82.3	14.31	.37	NM	NM	NM	NM	1,771	425.2	4.41	88	NM	12
Horseshoe Lake (OK)	NM	NM	NM	NM	NM	NM	NM	NM	147	454.8	4.72	NM	NM	100
Muskogee (OK)	574	82.8	14.42	.39	NM	NM	NM	NM	27	417.1	4.33	100	NM	*
Mustang (OK)	NM	NM	NM	NM	NM	NM	NM	NM	1	422.6	4.39	NM	NM	100
Seminole (OK)	NM	NM	NM	NM	NM	NM	NM	NM	1,598	422.6	4.39	NM	NM	100
Spanner (OK)	186	80.7	14.01	.31	NM	NM	NM	NM	NM	NM	NM	100	NM	NM

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ^a				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ^b		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost ^b		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost ^b		Coal	Petroleum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	(\$ per bbl)			(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Omaha Public Power District	317	86.3	11.10	0.37	NM	NM	NM	NM	5	283.9	2.75	108	NM	-
Nebraska City (NE)	166	88.3	11.09	.39	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
North Omaha (NE)	152	88.4	11.14	.36	NM	NM	NM	NM	5	283.9	2.75	100	NM	-
Orange & Rockland Utilities Inc.	82	201.8	52.24	.88	70	329.5	20.50	0.34	771	351.7	3.64	52	17	31
Bowline (NY)	NM	NM	NM	NM	70	329.5	20.50	.34	425	350.8	3.63	NM	50	50
Lowell (NY)	52	201.8	52.24	.80	NM	NM	NM	NM	346	352.8	3.65	79	NM	21
Orlando Utilities Comm.	113	181.8	46.38	1.03	NM	NM	NM	NM	253	371.8	3.90	82	NM	8
Indian River (FL)	NM	NM	NM	NM	NM	NM	NM	NM	253	371.8	3.90	NM	NM	100
Stanton Energy (FL)	113	181.8	46.38	1.03	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Orville City of	15	102.4	23.38	3.38	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Orville (OH)	15	102.4	23.38	3.35	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Otter Tail Power Co.	158	98.5	17.81	.52	-	436.7	25.82	.31	NM	NM	NM	108	-	NM
Big Stone (SD)	132	93.9	16.85	.55	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Hoot Lake (MN)	23	123.6	23.13	.34	-	435.7	25.82	.31	NM	NM	NM	100	-	NM
Owensboro City of	37	85.9	21.35	2.77	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Smith (KY)	37	85.9	21.35	2.77	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Pacific Gas & Electric Co.	NM	NM	NM	NM	NM	NM	NM	NM	12,585	265.8	2.72	NM	NM	100
Contra Costa (CA)	NM	NM	NM	NM	NM	NM	NM	NM	1,828	265.8	2.74	NM	NM	100
Humboldt Bay (CA)	NM	NM	NM	NM	NM	NM	NM	NM	87	265.8	2.73	NM	NM	100
Hunters Point (CA)	NM	NM	NM	NM	NM	NM	NM	NM	1,121	265.8	2.71	NM	NM	100
Morro Bay (CA)	NM	NM	NM	NM	NM	NM	NM	NM	684	265.8	2.72	NM	NM	100
Moss Landing (CA)	NM	NM	NM	NM	NM	NM	NM	NM	5,823	265.8	2.72	NM	NM	100
Pittsburg (CA)	NM	NM	NM	NM	NM	NM	NM	NM	2,122	265.8	2.75	NM	NM	100
Potrero (CA)	NM	NM	NM	NM	NM	NM	NM	NM	930	265.8	2.71	NM	NM	100
PacificCorp.	2,438	91.3	17.28	.55	6	494.9	29.10	.30	8	1,541.4	16.25	100	-	-
Carbon (UT)	86	57.6	13.61	.43	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Centralia (WA)	450	150.8	24.83	.86	1	800.0	29.40	.30	NM	NM	NM	100	-	NM
Emery-Hunter (UT)	286	78.7	17.97	.48	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Huntington (UT)	284	47.3	11.26	.44	1	837.8	37.49	.30	NM	NM	NM	100	-	NM
Jim Bridger (WY)	811	111.6	21.13	.57	3	483.1	27.23	.30	NM	NM	NM	100	-	NM
Johnston (WY)	385	37.5	6.97	.43	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Naughton (WY)	223	119.3	23.32	.65	NM	NM	NM	NM	8	1,541.4	16.25	100	NM	-
Wyodak (WY)	173	68.9	11.00	.69	1	442.6	29.02	.30	NM	NM	NM	100	-	NM
Painesville City of	4	168.4	38.88	2.76	NM	NM	NM	NM	2	413.0	4.13	98	NM	2
Painesville (OH)	4	168.4	38.88	2.76	NM	NM	NM	NM	2	413.0	4.13	98	NM	2
Pasadena City of	NM	NM	NM	NM	NM	NM	NM	NM	148	245.0	3.58	NM	NM	100
Broadway (CA)	NM	NM	NM	NM	NM	NM	NM	NM	148	245.0	3.58	NM	NM	100
Pennsylvania Electric Co.	1,185	128.6	30.54	1.84	8	422.0	24.84	.85	6	318.6	3.26	108	-	-
Conemaugh (PA)	287	112.5	28.08	2.28	NM	NM	NM	NM	5	318.6	3.29	100	NM	-
Homer City (PA)	423	122.4	28.44	1.82	2	382.1	22.86	.55	NM	NM	NM	100	-	NM
Keystone (PA)	305	153.2	37.49	1.78	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Steward (PA)	30	103.2	25.03	1.55	1	450.0	28.23	.05	NM	NM	NM	99	1	NM
Shawville (PA)	129	115.5	28.18	1.82	5	429.4	25.03	.05	NM	NM	NM	99	1	NM
Warren (PA)	11	117.6	28.14	1.81	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Pennsylvania Power & Light Co.	806	144.4	35.88	1.72	78	345.4	21.87	.48	NM	NM	NM	87	3	NM
Bronner Island (PA)	237	148.2	38.09	1.89	18	457.5	26.60	.13	NM	NM	NM	99	1	NM
Holtwood (PA)	14	118.8	17.14	.52	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Marlins Creek (PA)	31	152.4	40.37	1.49	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Montour (PA)	281	141.1	34.82	1.98	13	453.1	28.38	.12	NM	NM	NM	99	1	NM
Storage Facility #1	NM	NM	NM	NM	56	289.4	17.84	.69	NM	NM	NM	NM	100	NM
Sunbury (PA)	63	137.0	28.56	1.24	1	440.1	25.63	.13	NM	NM	NM	100	-	NM
Pennsylvania Power Co.	520	126.8	33.01	3.64	NM	NM	NM	NM	NM	NM	NM	100	NM	NM

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts ² (1,000 tons)	Average Cost ³		Avg. Sulfur %	Receipts ² (1,000 bbl)	Average Cost ³		Avg. Sulfur %	Receipts ² (1,000 Mcf)	Average Cost ³		Coal	Petroleum	Gas
		(Cents per 10 ³ Btu)	(\$ per short ton)			(Cents per 10 ³ Btu)	\$ per bbl			(Cents per 10 ³ Btu)	\$ per Mcf			
Pennsylvania Power Co														
Brook Mansfield (PA)	478	139.8	33.48	3.82	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
New Castle (PA)	42	114.0	27.65	1.58	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Philadelphia Electric Co														
Cromby (PA)	127	148.5	36.85	1.54	436	326.2	28.74	0.44	219	250.8	2.56	53	44	4
Delaware (PA)	33	145.2	38.25	1.68	8	337.6	21.35	.13	2	348.6	3.80	94	5	*
Edgemoor (PA)	NM	NM	NM	NM	82	318.9	19.91	.40	NM	NM	NM	NM	100	NM
Schuylkill (PA)	94	148.9	36.79	1.93	316	326.3	20.84	.46	217	249.7	2.57	53	43	5
Schuylkill (PA)	NM	NM	NM	NM	50	324.9	21.08	.40	NM	NM	NM	NM	100	NM
Plains Electric & Light Co														
Escalante (NM)	93	109.8	19.88	.65	NM	NM	NM	NM	23	300.8	2.50	99	NM	1
Escalante (NM)	93	109.8	19.88	.65	NM	NM	NM	NM	23	300.8	2.50	99	NM	1
Platte River Power Authority														
Rawlins (CO)	99	70.8	12.30	.17	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Rawlins (CO)	99	70.8	12.30	.17	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Portland General Electric Co														
Bonanza (OR)	49	101.0	17.74	.25	NM	NM	NM	NM	1,498	150.1	1.53	38	NM	44
Boardman (OR)	NM	NM	NM	NM	NM	NM	NM	NM	438	177.1	1.79	NM	NM	100
Coyote Springs (OR)	49	101.0	17.74	.25	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Coyote Springs (OR)	NM	NM	NM	NM	NM	NM	NM	NM	1,080	139.1	1.42	NM	NM	100
Potomac Edison Co														
Smith (MD)	10	124.5	30.97	.96	1	429.6	25.44	.30	NM	NM	NM	99	1	NM
Smith (MD)	10	124.5	30.97	.96	1	429.6	25.44	.30	NM	NM	NM	99	1	NM
Potomac Electric Power Co														
Chesapeake (MD)	670	154.3	40.43	1.26	216	343.1	21.92	.82	12	930.8	9.63	92	8	*
Dickerson (MD)	164	154.4	40.59	1.33	205	337.8	21.27	.84	12	930.8	9.63	77	23	*
Morganstown (MD)	114	154.3	39.08	1.31	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Potomac River (VA)	223	160.2	41.82	1.34	11	447.1	26.19	.30	NM	NM	NM	99	1	NM
Potomac River (VA)	69	167.4	44.08	.72	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Power Authority of State of NY														
Peletti (NY)	NM	NM	NM	NM	373	318.9	19.47	.28	642	334.4	3.39	NM	76	22
Richard Flynn (NY)	NM	NM	NM	NM	217	301.4	18.52	.30	25	344.2	3.55	NM	69	1
Richard Flynn (NY)	NM	NM	NM	NM	58	421.0	24.92	.18	618	334.0	3.38	NM	35	65
Public Service Co of Colorado														
Arapahoe (CO)	340	97.3	18.87	.39	NM	NM	NM	NM	98	177.8	1.78	99	NM	1
Cameco (CO)	34	125.9	28.00	.48	NM	NM	NM	NM	6	191.8	1.79	99	NM	1
Cherokee (CO)	17	74.8	16.10	.65	NM	NM	NM	NM	18	182.2	1.82	98	NM	4
Comanche (CO)	141	115.0	25.87	.44	NM	NM	NM	NM	45	170.3	1.88	99	NM	1
Comanche (CO)	242	79.5	13.69	.27	NM	NM	NM	NM	11	174.1	1.72	100	NM	*
Hayden (CO)	145	103.0	21.79	.41	NM	NM	NM	NM	2	212.1	1.99	100	NM	*
Pawnee (CO)	213	98.9	14.47	.41	NM	NM	NM	NM	15	179.0	1.91	100	NM	*
Valmont (CO)	47	120.7	28.76	.48	NM	NM	NM	NM	2	259.8	2.55	100	NM	*
Zuni (CO)	NM	NM	NM	NM	NM	NM	NM	NM	*	257.8	2.63	NM	NM	100
Public Service Co of NH														
Merrimack (NH)	191	155.2	40.87	1.68	388	240.5	15.95	1.49	NM	NM	NM	52	48	NM
Newington Station (NH)	98	155.7	41.18	1.81	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Schiller (NH)	NM	NM	NM	NM	388	240.5	15.95	1.49	NM	NM	NM	NM	100	NM
Schiller (NH)	15	152.0	39.02	.76	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Public Service Co of NM														
San Juan (NM)	578	151.1	30.16	.93	4	509.5	29.10	1.00	NM	NM	NM	100	*	NM
San Juan (NM)	570	151.1	30.16	.93	4	509.5	29.10	1.00	NM	NM	NM	100	*	NM
Public Service Co of Oklahoma														
Comanche (OK)	285	133.4	22.53	.38	NM	NM	NM	NM	5,753	251.3	2.60	45	NM	55
Northwestern (OK)	NM	NM	NM	NM	NM	NM	NM	NM	1,405	251.3	2.65	NM	NM	100
Riverside (OK)	285	133.4	22.53	.36	NM	NM	NM	NM	1,828	251.3	2.68	72	NM	28
Southwestern (OK)	NM	NM	NM	NM	NM	NM	NM	NM	1,808	251.3	2.68	NM	NM	100
Public Service Electric & Gas Co														
Bergen (NJ)	141	181.2	49.30	.78	180	324.7	20.53	.27	1,391	318.0	3.28	80	19	22
Burlington (NJ)	NM	NM	NM	NM	NM	NM	NM	NM	1,178	318.0	3.28	NM	NM	100
Hudson (NJ)	NM	NM	NM	NM	NM	NM	NM	NM	165	318.0	3.30	NM	NM	100
Kearny (NJ)	57	178.7	46.18	.81	112	295.9	18.90	.28	38	318.0	3.27	87	32	1
Merger (NJ)	NM	NM	NM	NM	5	391.9	24.79	.28	NM	NM	NM	NM	100	NM
Merger (NJ)	94	184.1	51.40	.72	NM	NM	NM	NM	5	318.0	3.30	100	NM	*
Sewaren (NJ)	NM	NM	NM	NM	83	365.3	23.10	.30	27	318.0	3.29	NM	83	7

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 Mcft)	Average Cost ²		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	(\$ per bbl)			(Cents per 10 ⁶ Btu)	\$ per Mcft			
Pst Energy Inc.	932	132.8	29.81	2.01	25	439.2	25.27	0.30	NM	NM	NM	99	1	NM
Cayuga (IN)	218	122.5	26.93	1.45	3	446.9	25.71	.30	NM	NM	NM	100	-	NM
Gallagher (IN)	82	107.5	27.64	2.02	5	438.7	25.13	.30	NM	NM	NM	99	1	NM
Gibson Station (IN)	535	143.5	31.44	2.33	1	417.6	24.03	.30	NM	NM	NM	100	-	NM
Noblesville (IN)	8	116.7	26.48	2.28	-	480.2	26.48	.30	NM	NM	NM	99	1	NM
Wabash River (IN)	80	124.4	27.49	1.33	25	439.6	25.30	.30	NM	NM	NM	92	8	NM
Richmond City of	28	145.4	33.27	2.41	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Whitewater (IN)	28	145.4	33.27	2.41	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Rochester City of	11	180.3	42.47	1.44	NM	NM	NM	NM	13	248.0	2.53	95	NM	5
Silver Lake (MN)	11	180.3	42.47	1.44	NM	NM	NM	NM	13	248.0	2.53	95	NM	5
Rochester Gas & Electric Corp.	27	136.2	36.32	2.31	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Russell Station 7 (NY)	27	136.2	36.32	2.31	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Ruston City of	NM	NM	NM	NM	NM	NM	NM	NM	212	249.2	2.64	NM	NM	100
Steam Plant (LA)	NM	NM	NM	NM	NM	NM	NM	NM	212	249.2	2.64	NM	NM	100
S Mississippi Elec Pwr Assn.	71	189.5	49.55	.78	NM	NM	NM	NM	517	241.7	2.53	77	NM	23
Mobile (MS)	NM	NM	NM	NM	NM	NM	NM	NM	517	241.7	2.53	NM	NM	100
R D Morrow (MS)	71	189.5	49.55	.78	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Salt River Proj Ag I & P Dist	644	145.8	31.82	.52	9	507.5	29.91	.50	38	981.3	9.94	99	-	-
Agua Fria (AZ)	NM	NM	NM	NM	NM	NM	NM	NM	38	981.3	9.94	NM	NM	100
Coronado (AZ)	194	247.3	50.33	.43	4	495.1	29.56	.30	NM	NM	NM	99	1	NM
Navajo (AZ)	510	121.0	26.64	.54	5	516.9	29.99	.50	NM	NM	NM	100	-	NM
San Antonio City of	388	108.4	18.84	.32	NM	NM	NM	NM	568	223.2	2.27	82	NM	9
Brewing (TX)	NM	NM	NM	NM	NM	NM	NM	NM	119	223.2	2.28	NM	NM	100
JT Desty/Spruce (TX)	388	108.4	18.84	.32	NM	NM	NM	NM	9	220.9	2.27	100	NM	-
Sonnata (TX)	NM	NM	NM	NM	NM	NM	NM	NM	440	223.3	2.27	NM	NM	100
San Diego Gas & Electric Co.	NM	NM	NM	NM	NM	NM	NM	NM	2,306	248.8	2.52	NM	NM	100
Encina (CA)	NM	NM	NM	NM	NM	NM	NM	NM	1,235	242.7	2.47	NM	NM	100
South Bay (CA)	NM	NM	NM	NM	NM	NM	NM	NM	1,070	252.4	2.56	NM	NM	100
San Miguel Electric Coop Inc.	233	114.7	11.98	1.85	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
San Miguel (TX)	233	114.7	11.98	1.85	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Savannah Electric & Power Co.	20	144.7	33.29	1.08	-	396.7	22.89	.50	3	343.5	3.52	99	-	1
Goat (GA)	NM	NM	NM	NM	NM	NM	NM	NM	3	343.5	3.52	NM	NM	100
McIntosh (GA)	20	144.7	33.29	1.08	-	396.7	22.89	.50	NM	NM	NM	100	-	NM
Seminole Electric Coop Inc.	315	102.7	38.91	2.78	3	376.8	21.84	.29	NM	NM	NM	100	-	NM
Seminole (FL)	315	102.7	38.91	2.78	3	376.8	21.84	.29	NM	NM	NM	100	-	NM
Sierra Pacific Power Co.	125	192.4	41.24	.38	NM	NM	NM	NM	2,453	194.1	1.99	61	NM	49
Fort Churchill (NV)	NM	NM	NM	NM	NM	NM	NM	NM	990	194.1	2.00	NM	NM	100
North Valley (NV)	125	192.4	41.24	.38	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Tracy (NV)	NM	NM	NM	NM	NM	NM	NM	NM	1,473	194.1	1.99	NM	NM	100
Sikeston City of	82	92.9	20.44	3.00	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Sikeston (MO)	82	92.9	20.44	3.00	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
South Carolina Electric & Gas Co.	389	158.3	40.38	1.08	9	437.8	25.37	.20	12	380.7	3.70	99	1	-
Canadys (SC)	104	160.3	41.80	1.16	NM	NM	NM	NM	9	382.6	3.72	100	NM	-
Ugahart (SC)	36	158.8	40.82	1.30	1	454.7	26.35	.20	3	355.8	3.65	99	-	-
Watalee (SC)	187	154.8	38.94	1.11	2	476.8	27.84	.20	NM	NM	NM	100	-	NM
Williams (SC)	80	163.5	42.39	.79	7	427.7	24.79	.20	NM	NM	NM	98	2	NM
South Carolina Pub Serv Auth.	394	139.2	35.78	1.24	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Cross (SC)	141	137.6	35.57	1.07	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Jeffries (SC)	47	133.2	35.07	1.74	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Winyah (SC)	206	142.0	36.08	1.25	NM	NM	NM	NM	NM	NM	NM	100	NM	NM

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1985 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Southern California Edison Co.	469	103.0	22.49	0.52	NM	NM	NM	NM	7,301	213.0	2.20	53	NM	42
Alamitos (CA)	NM	NM	NM	NM	NM	NM	NM	NM	2,763	218.9	2.24	NM	NM	100
Cool Water (CA)	NM	NM	NM	NM	NM	NM	NM	NM	825	157.8	1.65	NM	NM	100
El Segundo (CA)	NM	NM	NM	NM	NM	NM	NM	NM	847	217.7	2.29	NM	NM	100
Elwanda (CA)	NM	NM	NM	NM	NM	NM	NM	NM	605	216.9	2.24	NM	NM	100
Huntington Beach (CA)	NM	NM	NM	NM	NM	NM	NM	NM	331	201.5	2.09	NM	NM	100
Long Beach (CA)	NM	NM	NM	NM	NM	NM	NM	NM	20	219.9	2.24	NM	NM	100
Mandalay (CA)	NM	NM	NM	NM	NM	NM	NM	NM	302	227.7	2.43	NM	NM	100
Mohave (NV)	469	103.0	22.49	.52	NM	NM	NM	NM	80	214.9	2.21	99	NM	1
Ormond Beach (CA)	NM	NM	NM	NM	NM	NM	NM	NM	178	219.9	2.29	NM	NM	100
Redondo (CA)	NM	NM	NM	NM	NM	NM	NM	NM	1,843	217.9	2.20	NM	NM	100
San Bernardino (CA)	NM	NM	NM	NM	NM	NM	NM	NM	7	219.5	2.24	NM	NM	100
Southern Illinois Power Corp.	31	94.1	19.87	3.16	1	459.8	26.14	NM	NM	NM	NM	98	1	NM
Markon (IL)	31	94.1	19.87	3.16	1	459.8	26.14	NM	NM	NM	NM	98	1	NM
Southern Indiana Gas & Elec Co.	167	116.0	26.00	3.05	NM	NM	NM	NM	13	297.3	3.05	100	NM	*
A B Brown (IN)	25	155.5	34.76	3.35	NM	NM	NM	NM	11	305.2	3.13	98	NM	2
Culley (IN)	84	114.2	25.40	3.20	NM	NM	NM	NM	2	261.6	2.69	100	NM	*
Warwick (IN)	43	98.7	22.52	2.91	NM	NM	NM	NM	1	264.2	2.71	100	NM	*
Southwestern Electric Power Co.	967	158.0	25.14	.59	NM	NM	NM	NM	3,215	211.3	2.11	93	NM	17
Arsenal HM (LA)	NM	NM	NM	NM	NM	NM	NM	NM	103	259.0	2.79	NM	NM	100
Flint Creek (AR)	311	129.3	22.14	.34	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Knock Lee (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,284	207.3	2.07	NM	NM	100
Lieberman (LA)	NM	NM	NM	NM	NM	NM	NM	NM	22	373.0	2.59	NM	NM	100
Lone Star (TX)	NM	NM	NM	NM	NM	NM	NM	NM	25	608.0	6.77	NM	NM	100
Pirkey (TX)	219	154.7	29.62	1.35	NM	NM	NM	NM	15	234.0	2.73	99	NM	1
Welsh Station (TX)	437	175.9	29.54	.39	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Wilkes (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,758	204.9	2.04	NM	NM	100
Southwestern Public Service Co.	749	180.1	31.11	.35	NM	NM	NM	NM	3,498	185.4	1.96	75	NM	22
Cunningham (NM)	NM	NM	NM	NM	NM	NM	NM	NM	860	203.1	2.01	NM	NM	100
Hartington (TX)	374	148.8	26.51	.35	NM	NM	NM	NM	4	228.6	2.27	100	NM	*
Jones (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,759	184.1	1.87	NM	NM	100
Nichols (TX)	NM	NM	NM	NM	NM	NM	NM	NM	427	194.4	1.95	NM	NM	100
Plant X (TX)	NM	NM	NM	NM	NM	NM	NM	NM	634	184.4	1.95	NM	NM	100
Tolk (TX)	375	210.8	36.99	.35	NM	NM	NM	NM	4	226.0	2.29	100	NM	*
Springfield City of	NM	NM	NM	NM	NM	NM	NM	NM	13	212.9	2.15	NM	NM	100
James River (MO)	NM	NM	NM	NM	NM	NM	NM	NM	5	212.9	2.15	NM	NM	100
Southwest (MO)	NM	NM	NM	NM	NM	NM	NM	NM	9	212.9	2.14	NM	NM	100
Springfield City of	110	110.1	22.97	3.13	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Dallman (IL)	108	110.1	22.97	3.13	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Lakeside (IL)	4	110.1	22.97	3.13	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
St. Joseph Light & Power Co.	6	132.8	31.36	3.29	1	158.7	10.50	1.98	25	266.9	2.58	62	5	13
Lakewood (MO)	8	132.8	31.36	3.29	1	158.7	10.50	1.98	25	266.9	2.58	62	5	13
Sunflower Electric Coop Inc.	119	103.0	17.49	.34	NM	NM	NM	NM	3	280.0	2.24	100	NM	*
Holcomb (KS)	119	103.0	17.49	.34	NM	NM	NM	NM	3	280.0	2.24	100	NM	*
Tacoma Public Utilities	NM	NM	NM	NM	NM	NM	NM	NM	*	401.0	4.21	NM	NM	100
Steam No.2 (WA)	NM	NM	NM	NM	NM	NM	NM	NM	*	401.0	4.21	NM	NM	100
Tallahassee City of	NM	NM	NM	NM	NM	NM	NM	NM	672	347.7	3.54	NM	NM	100
Hopkins (FL)	NM	NM	NM	NM	NM	NM	NM	NM	347	379.0	3.87	NM	NM	100
Purdum (FL)	NM	NM	NM	NM	NM	NM	NM	NM	325	324.0	3.39	NM	NM	100
Tampa Electric Co.	584	169.4	40.19	1.61	12	453.6	26.43	.12	NM	NM	NM	99	1	NM
Big Bend (FL)	NM	NM	NM	NM	1	452.1	26.27	.39	NM	NM	NM	NM	100	NM
Davert Transfer (LA)	471	158.2	36.42	1.69	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Gannon (FL)	82	238.6	61.84	1.32	3	492.0	26.26	.33	NM	NM	NM	99	1	NM

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Tampa Electric Co														
Hookers Point (FL)	NM	NM	NM	NM	*	450.9	29.13	0.10	NM	NM	NM	NM	100	NM
Polk Station (FL)	NM	NM	NM	NM	8	454.8	28.51	.03	NM	NM	NM	NM	100	NM
Taunton City of														
Clearly (MA)	NM	NM	NM	NM	3	354.7	22.52	1.00	NM	NM	NM	NM	100	NM
	NM	NM	NM	NM	3	354.7	22.55	1.00	NM	NM	NM	NM	100	NM
Tennessee Valley Authority	3,883	110.0	25.89	2.38	22	414.4	24.11	.50	NM	NM	NM	100	*	NM
Allen (TN)	40	111.2	26.69	1.78	1	371.8	21.77	.50	NM	NM	NM	99	1	NM
Bull Run (TN)	191	118.2	28.78	1.48	*	384.2	22.88	.50	NM	NM	NM	100	*	NM
BRT Terminal (KY)	11	98.7	20.69	3.85	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Cahokia (KY)	219	118.2	27.75	.48	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Colbert (AL)	285	117.1	27.99	1.25	2	348.1	20.10	.50	NM	NM	NM	100	*	NM
Cumberland (TN)	876	102.1	24.02	2.84	4	400.3	23.34	.50	NM	NM	NM	100	*	NM
Gallatin (TN)	192	122.3	29.27	1.78	1	402.3	23.50	.50	NM	NM	NM	100	*	NM
Johnstonville (TN)	285	122.3	28.86	1.81	2	442.7	25.91	.50	NM	NM	NM	100	*	NM
Kingston (TN)	322	121.8	31.19	1.17	4	424.9	24.89	.50	NM	NM	NM	100	*	NM
Paradise (KY)	816	82.2	17.05	4.78	2	420.2	24.44	.50	NM	NM	NM	100	*	NM
Sawyer (TN)	149	126.7	32.16	1.52	1	426.5	24.86	.50	NM	NM	NM	100	*	NM
Shawnee (KY)	280	122.0	28.53	.84	4	488.1	27.26	.50	NM	NM	NM	100	*	NM
Widows Creek (AL)	357	113.7	27.88	2.80	3	395.7	23.10	.50	NM	NM	NM	100	*	NM
Terrabonne Parish Co														
Houma (LA)	NM	NM	NM	NM	NM	NM	NM	NM	136	281.2	3.43	NM	NM	100
	NM	NM	NM	NM	NM	NM	NM	NM	135	281.2	3.03	NM	NM	100
Texas Municipal Power Agency														
Gibbons Creek (TX)	227	146.0	13.77	1.52	NM	NM	NM	NM	14	217.0	2.23	99	NM	1
	227	146.0	13.77	1.52	NM	NM	NM	NM	14	217.0	2.23	99	NM	1
Texas Utilities Electric Co	2,912	96.8	11.48	.82	11	412.7	23.92	NM	17,510	289.8	2.96	67	*	33
Big Brown (TX)	438	93.4	12.01	.80	NM	NM	NM	NM	52	289.8	2.94	99	NM	1
Decordova (TX)	NM	NM	NM	NM	NM	NM	NM	NM	3,368	289.8	2.98	NM	NM	100
Eagle Mountain (TX)	NM	NM	NM	NM	NM	NM	NM	NM	137	289.8	3.00	NM	NM	100
Graham (TX)	NM	NM	NM	NM	NM	NM	NM	NM	744	289.8	3.02	NM	NM	100
Handley (TX)	NM	NM	NM	NM	NM	NM	NM	NM	674	289.8	2.95	NM	NM	100
Lake Creek (TX)	NM	NM	NM	NM	NM	NM	NM	NM	272	289.8	3.04	NM	NM	100
Lake Hubbard (TX)	NM	NM	NM	NM	NM	NM	NM	NM	632	289.8	2.98	NM	NM	100
Martin Lake (TX)	1,187	90.0	11.34	1.00	5	416.2	24.12	NM	NM	NM	NM	100	*	NM
Monticello (TX)	992	105.3	12.52	.50	9	409.8	23.75	NM	NM	NM	NM	100	*	NM
Morgan Creek (TX)	NM	NM	NM	NM	NM	NM	NM	NM	2,186	289.8	2.91	NM	NM	100
Mountain Creek (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,449	289.8	2.95	NM	NM	100
North Lake (TX)	NM	NM	NM	NM	NM	NM	NM	NM	771	289.8	2.92	NM	NM	100
Permian Basin (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,963	289.8	2.97	NM	NM	100
Sandow No 4 (TX)	317	42.8	5.85	1.20	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Stryker (TX)	NM	NM	NM	NM	NM	NM	NM	NM	633	289.8	3.01	NM	NM	100
Tradinghouse (TX)	NM	NM	NM	NM	NM	NM	NM	NM	3,819	289.8	2.98	NM	NM	100
Valley (TX)	NM	NM	NM	NM	NM	NM	NM	NM	500	289.8	2.97	NM	NM	100
Texas-New Mexico Power Co														
TNP One (TX)	180	130.7	17.89	.81	NM	NM	NM	NM	13	289.0	2.12	99	NM	1
	180	130.7	17.89	.81	NM	NM	NM	NM	13	289.0	2.12	99	NM	1
Toledo Edison Co														
Bay Shore (OH)	81	187.4	50.38	1.00	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
	81	187.4	50.38	1.00	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Tri State Gas & Trans Assn, Inc.														
Craig (CO)	335	110.2	22.84	.47	NM	NM	NM	NM	10	248.7	2.72	100	NM	*
	301	111.0	22.76	.42	NM	NM	NM	NM	10	248.7	2.72	100	NM	*
Nude (CO)	34	102.8	21.59	.88	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Tucson Electric Power Co														
Irvington (AZ)	158	182.0	30.08	.80	NM	NM	NM	NM	33	174.3	1.78	99	NM	1
	42	130.4	25.59	.45	NM	NM	NM	NM	33	171.3	1.79	96	NM	4
Springville (AZ)	117	174.2	31.70	.65	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Union Electric Co														
Labadie (MO)	983	109.5	19.89	.74	2	427.7	24.81	.29	68	288.2	2.11	100	*	*
	678	107.1	18.53	.68	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Meramec (MO)	48	137.1	32.08	1.29	NM	NM	NM	NM	80	281.4	2.06	95	NM	5

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Unicom Electric Co														
Rush Island (MO)	8	136.7	31.89	1.29	1	452.8	26.04	0.29	NM	NM	NM	97	3	NM
Sioux (MO)	233	104.9	18.44	.80	1	402.9	23.18	.29	NM	NM	NM	100	-	NM
Vanice No.2 (IL)	NM	NM	NM	NM	NM	NM	NM	NM	9	238.5	2.44	NM	NM	100
United Illuminating Co														
Bridgport Harbor (CT)	82	190.4	48.48	.56	6	380.1	24.68	.84	NM	NM	NM	98	2	NM
New Haven Hbr (CT)	82	180.4	46.68	.53	-	382.7	23.00	.30	NM	NM	NM	100	-	NM
New Haven Hbr (CT)	NM	NM	NM	NM	6	390.0	24.75	.86	NM	NM	NM	NM	100	NM
United Power Assn														
Stanton (ND)	92	76.3	10.28	.60	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Stanton (ND)	92	76.3	10.20	.60	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
UtilCorp United Inc														
Sibley (MO)	155	84.3	16.72	.40	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Sibley (MO)	155	84.3	16.72	.40	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Vero Beach City of														
Vero Beach (FL)	NM	NM	NM	NM	NM	NM	NM	NM	358	297.8	3.13	NM	NM	100
Vero Beach (FL)	NM	NM	NM	NM	NM	NM	NM	NM	258	297.8	3.13	NM	NM	100
Vineyard City of														
H M Down (NJ)	3	203.4	54.80	.70	3	317.9	20.08	.80	NM	NM	NM	74	26	NM
H M Down (NJ)	2	203.4	54.60	.70	3	317.9	20.08	.80	NM	NM	NM	74	28	NM
Virginia Electric & Power Co														
Bremo Bluff (VA)	788	135.8	33.98	1.35	7	316.8	18.43	.14	781	320.8	2.32	98	-	4
Bremo Bluff (VA)	22	138.8	32.89	.94	-	382.3	23.07	.20	NM	NM	NM	100	-	NM
Chesapeake Energy (VA)	91	159.0	39.34	1.15	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Chesterfield (VA)	173	143.1	36.17	1.08	NM	NM	NM	NM	703	335.0	3.47	98	NM	14
Clover (VA)	59	134.7	34.33	.85	4	248.1	14.47	.10	NM	NM	NM	88	2	NM
Mount Storm (WV)	366	123.8	30.43	1.85	3	435.8	25.88	.20	NM	NM	NM	100	-	NM
Possum Point (VA)	14	149.0	38.07	1.28	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Yorkdown (VA)	72	148.1	39.24	1.30	NM	NM	NM	NM	58	144.8	1.50	97	NM	3
West Penn Power Co														
Armstrong (PA)	480	121.4	32.88	2.28	1	418.2	24.76	.27	4	397.5	3.97	180	-	-
Armstrong (PA)	71	118.0	29.33	1.80	-	457.8	27.11	.27	NM	NM	NM	100	-	NM
Hatfield (PA)	351	123.8	32.56	2.25	1	400.3	23.71	.27	NM	NM	NM	100	-	NM
Mitchell (PA)	38	128.3	32.79	3.24	NM	NM	NM	NM	4	387.5	3.97	100	NM	-
West Texas Utilities Co														
Fort Phantom (TX)	784	174.5	29.21	.37	NM	NM	NM	NM	3,340	247.8	2.58	48	NM	52
Fort Phantom (TX)	NM	NM	NM	NM	NM	NM	NM	NM	1,227	282.1	2.87	NM	NM	100
Oak Creek (TX)	NM	NM	NM	NM	NM	NM	NM	NM	316	244.7	2.53	NM	NM	100
Oldunion (TX)	184	174.5	29.21	.37	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Paint Creek (TX)	NM	NM	NM	NM	NM	NM	NM	NM	249	357.4	3.59	NM	NM	100
Rio Pecos (TX)	NM	NM	NM	NM	NM	NM	NM	NM	720	184.4	1.81	NM	NM	100
San Angelo (TX)	NM	NM	NM	NM	NM	NM	NM	NM	828	218.4	2.21	NM	NM	100
Western Farmers Elec Coop Inc														
Anadarko (OK)	159	108.0	18.28	.37	NM	NM	NM	NM	1,150	192.4	1.96	70	NM	30
Anadarko (OK)	NM	NM	NM	NM	NM	NM	NM	NM	1,081	192.4	1.96	NM	NM	100
Hugo (OK)	159	108.0	18.28	.37	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Mooreland (OK)	NM	NM	NM	NM	NM	NM	NM	NM	89	182.4	1.96	NM	NM	100
Western Massachusetts Elec Co														
West Springfield (MA)	NM	NM	NM	NM	3	342.4	21.89	.95	NM	NM	NM	NM	100	NM
West Springfield (MA)	NM	NM	NM	NM	3	341.4	21.88	.85	NM	NM	NM	NM	100	NM
WestPlains Energy														
Cannon River (KS)	NM	NM	NM	NM	NM	NM	NM	NM	484	188.0	1.94	NM	NM	100
Cannon River (KS)	NM	NM	NM	NM	NM	NM	NM	NM	29	252.9	2.53	NM	NM	100
Large (KS)	NM	NM	NM	NM	NM	NM	NM	NM	484	184.0	1.91	NM	NM	100
Wisconsin Electric Power Co														
Oak Creek (WI)	1,103	118.8	23.88	.59	NM	NM	NM	NM	44	405.4	4.14	108	NM	-
Oak Creek (WI)	242	130.9	30.88	.90	NM	NM	NM	NM	23	391.8	4.00	100	NM	-
Pleasant Prairie (WI)	518	77.3	13.07	.35	NM	NM	NM	NM	14	482.1	4.73	100	NM	-
Port Washington (WI)	85	143.8	36.82	1.09	NM	NM	NM	NM	2	358.8	3.85	100	NM	-
Presque Isle (MI)	227	150.9	32.54	.57	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Valley (WI)	80	158.0	39.86	1.16	NM	NM	NM	NM	5	310.8	3.15	100	NM	-
Wisconsin Power & Light Co														
Columbia (WI)	731	88.5	17.14	.42	1	418.8	24.83	NM	NM	NM	NM	100	-	NM
Columbia (WI)	481	87.7	15.10	.48	NM	NM	NM	NM	NM	NM	NM	100	NM	NM

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	(\$ per bbl)			(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
	(1,000 tons)				(1,000 bbls)				(1,000 Mcf)					
Wisconsin Power & Light Co														
Edgewater (WI)	237	116.4	19.71	0.30	1	419.8	24.87	NM	NM	NM	NM	100	*	NM
Rock River (WI)	43	127.9	24.33	.33	-	415.0	24.40	NM	NM	NM	NM	100	-	NM
Wisconsin Public Service Corp	273	117.0	20.59	.24	2	510.2	29.57	0.23	33	368.2	3.93	99	*	1
Pullman (WI)	112	118.2	21.00	.21	NM	NM	NM	NM	25	438.0	4.42	99	NM	1
Wausau (WI)	161	115.4	20.31	.28	2	510.2	29.57	.22	8	239.0	2.42	99	*	*
Wyandotte Municipal Serv Comm	14	178.0	48.82	1.47	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
Wyandotte (MI)	14	178.0	48.82	1.47	NM	NM	NM	NM	NM	NM	NM	100	NM	NM
U.S. Total	70,272	127.7	26.08	1.08	7,905	365.7	18.31	.30	185,784	255.3	2.55	97	3	16

¹ The December 1995 petroleum coke receipts were 121,654 short tons and the cost was 63.8 cents per million Btu.

² Monetary values are expressed in nominal terms.

³ The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1995 are preliminary. *Mcf=thousand cubic feet and bbl=barrel.*Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Annual Plant Aggregates: Net Generation, Fuel Consumption, and Fuel Stocks

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1985

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
A&N Elec Coop	NM	495	NM	NM	NM	NM	NM	1	NM	NM	*
Smith (VA)	NM	156	NM	NM	NM	NM	NM	*	NM	NM	*
Tangier (VA)	NM	339	NM	NM	NM	NM	NM	1	NM	NM	*
Abbeville (City of)	NM	60	NM	9,699	NM	NM	NM	*	NM	NM	*
Abbeville (SC)	NM	60	NM	9,699	NM	NM	NM	*	NM	NM	*
Adrian (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Adrian (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Albion (City of)	NM	-161	NM	NM	NM	NM	NM	*	NM	NM	*
Albion (MN)	NM	-161	NM	NM	NM	NM	NM	*	NM	NM	*
Alabama Elec Coop Inc	9,283,167	-805	31,579	24,485	NM	NM	1,411	1	266	317	3
Gantt (AL)	NM	NM	NM	7,980	NM	NM	NM	NM	NM	NM	NM
Lavenex (AL)	3,283,232	NM	NM	NM	NM	NM	1,410	NM	NM	317	NM
Mohrloch-CAES (AL)	NM	-820	23,108	NM	NM	NM	NM	NM	127	NM	2
McWilliams (AL)	-85	NM	9,473	NM	NM	NM	*	NM	128	NM	NM
Point A (AL)	NM	NM	NM	18,505	NM	NM	NM	NM	NM	NM	NM
Portland (FL)	NM	15	NM	NM	NM	NM	NM	1	NM	NM	1
Alabama Power Co	48,668,432	67,385	478,103	4,453,407	19,844,142	NM	20,223	100	5,341	3,248	113
Bankhead Dam (AL)	NM	NM	NM	184,412	NM	NM	NM	NM	NM	NM	NM
Berry (AL)	8,798,435	8,294	21,856	NM	NM	NM	3,898	11	292	372	5
Chickasaw (AL)	NM	388	20,154	NM	NM	NM	NM	1	253	NM	*
Farley (AL)	NM	NM	NM	NM	10,844,142	NM	NM	NM	NM	NM	NM
Gadsden New (AL)	389,580	593	5,930	NM	NM	NM	216	1	76	95	1
Gaston, E C (AL)	8,387,278	18,547	NM	NM	NM	NM	3,388	28	NM	781	18
Gorgas (AL)	8,943,318	10,377	NM	NM	NM	NM	3,612	17	NM	387	6
Greene County (AL)	3,458,378	5,092	NM	NM	NM	NM	1,357	8	NM	179	2
Greene County (AL)	NM	1,778	215,681	NM	NM	NM	NM	5	2,653	NM	72
H. H. Henry Dam (AL)	NM	NM	NM	196,368	NM	NM	NM	NM	NM	NM	NM
Harris (AL)	NM	NM	NM	186,871	NM	NM	NM	NM	NM	NM	NM
Holt Dam (AL)	NM	NM	NM	178,255	NM	NM	NM	NM	NM	NM	NM
Jordan (AL)	NM	NM	NM	301,412	NM	NM	NM	NM	NM	NM	NM
Lay Dam (AL)	NM	NM	NM	601,242	NM	NM	NM	NM	NM	NM	NM
Lewis Smith Dam (AL)	NM	NM	NM	252,538	NM	NM	NM	NM	NM	NM	NM
Logan Martin Dam (AL)	NM	NM	NM	372,832	NM	NM	NM	NM	NM	NM	NM
Martin Dam (AL)	NM	NM	NM	368,063	NM	NM	NM	NM	NM	NM	NM
Miller (AL)	17,981,440	18,347	214,282	NM	NM	NM	7,871	29	2,063	485	12
Mitchell Dam (AL)	NM	NM	NM	504,789	NM	NM	NM	NM	NM	NM	NM
Thurlow Dam (AL)	NM	NM	NM	245,058	NM	NM	NM	NM	NM	NM	NM
Walter Bouldin Dam (AL)	NM	NM	NM	704,829	NM	NM	NM	NM	NM	NM	NM
Weiss Dam (AL)	NM	NM	NM	222,877	NM	NM	NM	NM	NM	NM	NM
Yates Dam (AL)	NM	NM	NM	138,880	NM	NM	NM	NM	NM	NM	NM
Alaska Elec Lgt & Pwr Co	NM	1,295	NM	52,379	NM	NM	NM	3	NM	NM	8
Annex Creek (AK)	NM	NM	NM	26,070	NM	NM	NM	NM	NM	NM	NM
Auke Bay (AK)	NM	518	NM	NM	NM	NM	NM	2	NM	NM	3
Gold Creek (AK)	NM	58	NM	4,849	NM	NM	NM	*	NM	NM	*
Lemon Creek (AK)	NM	581	NM	NM	NM	NM	NM	1	NM	NM	5
Salmon Creek (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Salmon Creek 2 (AK)	NM	NM	NM	22,060	NM	NM	NM	NM	NM	NM	NM
Alaska Power Adm	NM	NM	NM	422,836	NM	NM	NM	NM	NM	NM	NM
Eklunna (AK)	NM	NM	NM	187,095	NM	NM	NM	NM	NM	NM	NM
Snellisham (AK)	NM	NM	NM	255,841	NM	NM	NM	NM	NM	NM	NM
Alaska Pwr & Tel Co	NM	22,588	NM	2,873	NM	NM	NM	58	NM	NM	2
Chistochina (AK)	NM	208	NM	NM	NM	NM	NM	*	NM	NM	*
Coffman Cove (AK)	NM	1,355	NM	NM	NM	NM	NM	2	NM	NM	*
Craig (AK)	NM	11,182	NM	NM	NM	NM	NM	18	NM	NM	*
Dot Lake (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Eagle (AK)	NM	700	NM	NM	NM	NM	NM	1	NM	NM	1
Healy Lake (AK)	NM	60	NM	NM	NM	NM	NM	*	NM	NM	*
Holls (AK)	NM	383	NM	NM	NM	NM	NM	1	NM	NM	*
Hydaburg (AK)	NM	1,801	NM	NM	NM	NM	NM	3	NM	NM	*

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alaska Pwr & Tel Co											
Manastash (AK)	NM	250	NM	NM	NM	NM	NM	1	NM	NM	*
Skagway (AK)	NM	5,788	NM	2,873	NM	NM	NM	10	NM	NM	*
Tellin (AK)	NM	280	NM	NM	NM	NM	NM	1	NM	NM	NM
Tek (AK)	NM	10,812	NM	NM	NM	NM	NM	18	NM	NM	*
Alaska Village Elec Coop											
Atkasook (AK)	NM	48,752	NM	NM	NM	NM	NM	31	NM	NM	33
Ambler (AK)	NM	1,084	NM	NM	NM	NM	NM	2	NM	NM	2
Amuk (AK)	NM	1,003	NM	NM	NM	NM	NM	2	NM	NM	1
Arvik (AK)	NM	328	NM	NM	NM	NM	NM	1	NM	NM	1
Browig Mission (AK)	NM	440	NM	NM	NM	NM	NM	1	NM	NM	1
Chevak (AK)	NM	1,308	NM	NM	NM	NM	NM	3	NM	NM	2
Eek (AK)	NM	502	NM	NM	NM	NM	NM	1	NM	NM	1
Ellim (AK)	NM	705	NM	NM	NM	NM	NM	1	NM	NM	1
Emmonak (AK)	NM	2,187	NM	NM	NM	NM	NM	4	NM	NM	2
Gambell (AK)	NM	1,722	NM	NM	NM	NM	NM	3	NM	NM	2
Goodnews Bay (AK)	NM	487	NM	NM	NM	NM	NM	1	NM	NM	1
Grayling (AK)	NM	486	NM	NM	NM	NM	NM	1	NM	NM	1
Holy Cross (AK)	NM	881	NM	NM	NM	NM	NM	1	NM	NM	1
Hooper Bay (AK)	NM	1,375	NM	NM	NM	NM	NM	4	NM	NM	2
Hooda (AK)	NM	575	NM	NM	NM	NM	NM	1	NM	NM	1
Kaktag (AK)	NM	585	NM	NM	NM	NM	NM	1	NM	NM	1
Kiana (AK)	NM	1,188	NM	NM	NM	NM	NM	2	NM	NM	1
Kivalina (AK)	NM	371	NM	NM	NM	NM	NM	2	NM	NM	2
Koyuk (AK)	NM	742	NM	NM	NM	NM	NM	1	NM	NM	1
Lower Kalslag (AK)	NM	341	NM	NM	NM	NM	NM	2	NM	NM	1
Marshall (AK)	NM	747	NM	NM	NM	NM	NM	1	NM	NM	1
Makoryuk (AK)	NM	716	NM	NM	NM	NM	NM	1	NM	NM	1
Minto (AK)	NM	810	NM	NM	NM	NM	NM	1	NM	NM	1
Mountain Village (AK)	NM	2,245	NM	NM	NM	NM	NM	4	NM	NM	1
New Stuyahok (AK)	NM	354	NM	NM	NM	NM	NM	2	NM	NM	1
Noatak (AK)	NM	1,134	NM	NM	NM	NM	NM	2	NM	NM	1
Noorvik (AK)	NM	1,421	NM	NM	NM	NM	NM	3	NM	NM	2
Nukto (AK)	NM	359	NM	NM	NM	NM	NM	2	NM	NM	1
Nunapichuk (AK)	NM	2,039	NM	NM	NM	NM	NM	4	NM	NM	1
Old Harbor (AK)	NM	702	NM	NM	NM	NM	NM	1	NM	NM	1
Pilot Station (AK)	NM	1,048	NM	NM	NM	NM	NM	2	NM	NM	1
Quinhagak (AK)	NM	389	NM	NM	NM	NM	NM	2	NM	NM	1
Rustien Miesop (AK)	NM	439	NM	NM	NM	NM	NM	1	NM	NM	1
Savodonga (AK)	NM	1,155	NM	NM	NM	NM	NM	2	NM	NM	2
Scammon Bay (AK)	NM	894	NM	NM	NM	NM	NM	2	NM	NM	1
Selawik (AK)	NM	1,348	NM	NM	NM	NM	NM	3	NM	NM	2
Shageluk (AK)	NM	273	NM	NM	NM	NM	NM	1	NM	NM	1
Shaktotok (AK)	NM	817	NM	NM	NM	NM	NM	1	NM	NM	1
Shulmanat (AK)	NM	1,282	NM	NM	NM	NM	NM	2	NM	NM	2
Shungnak (AK)	NM	1,084	NM	NM	NM	NM	NM	2	NM	NM	2
St Marys (AK)	NM	2,884	NM	NM	NM	NM	NM	5	NM	NM	3
St Michael (AK)	NM	772	NM	NM	NM	NM	NM	2	NM	NM	1
Stebbins (AK)	NM	1,035	NM	NM	NM	NM	NM	2	NM	NM	2
Toplek (AK)	NM	1,898	NM	NM	NM	NM	NM	3	NM	NM	2
Toksook Bay (AK)	NM	978	NM	NM	NM	NM	NM	2	NM	NM	1
Tunnsak (AK)	NM	888	NM	NM	NM	NM	NM	1	NM	NM	*
Wales (AK)	NM	508	NM	NM	NM	NM	NM	1	NM	NM	1
Albany (City of)											
Albany (MO)	NM	134	NM	NM	NM	NM	NM	*	NM	NM	*
Alexandria (City of)											
Alexandria (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Alexandria (City of)											
Hunter, D G (LA)	NM	2,911	51,889	NM	NM	NM	NM	5	842	NM	11
	NM	2,611	51,889	NM	NM	NM	NM	5	842	NM	11
Algona (City of)											
Algona (IA)	NM	723	NM	NM	NM	NM	NM	1	NM	NM	2
	NM	723	NM	NM	NM	NM	NM	1	NM	NM	2
Allegheny Electric Coop											
Raystown (PA)	NM	NM	NM	91,667	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	91,667	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1985 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short ton)	Petro- leum (bbl)	Gas (Mcf)	Coal (short ton)	Petro- leum (bbl)
Aka (City of)	NM	24	NM	NM	NM	NM	NM	*	NM	NM	*
Aka (IA)	NM	24	NM	NM	NM	NM	NM	*	NM	NM	*
Amer Mun Power-Ohio Inc	1,337,480	NM	10,369	NM	NM	NM	845	NM	147	79	NM
Richard Gorsuch (OH)	1,337,090	NM	10,359	NM	NM	NM	845	NM	147	79	NM
Ames (City of)	285,719	2,908	NM	NM	NM	NM	185	7	NM	8	3
Ames (IA)	285,719	1,868	NM	NM	NM	NM	185	4	NM	8	1
Ames St (IA)	NM	938	NM	NM	NM	NM	NM	3	NM	NM	2
Anchorage (City of)	NM	19	750,078	NM	NM	NM	NM	1	8,028	NM	18
Anchorage (AK)	NM	10	4,154	NM	NM	NM	NM	1	84	NM	1
GMS 2 (AK)	NM	9	743,924	NM	NM	NM	NM	-	7,943	NM	18
Aniak Light & Power Co	NM	2,321	NM	NM	NM	NM	NM	4	NM	NM	3
Aniak (AK)	NM	2,321	NM	NM	NM	NM	NM	4	NM	NM	3
Anika (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Anika (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ansley (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ansley (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Anthony (City of)	NM	487	7,002	NM	NM	NM	NM	1	77	NM	*
Anthony (KS)	NM	487	7,002	NM	NM	NM	NM	1	77	NM	*
Appalachian Power Co	23,815,481	85,032	NM	578,681	NM	NM	8,109	141	NM	2,051	48
Amos, John E (WV)	11,684,102	50,721	NM	NM	NM	NM	4,428	83	NM	1,193	22
Buck (VA)	NM	NM	NM	42,315	NM	NM	NM	NM	NM	NM	NM
Byllesby 3 (VA)	NM	NM	NM	58,789	NM	NM	NM	NM	NM	NM	NM
Claytor (VA)	NM	NM	NM	204,353	NM	NM	NM	NM	NM	NM	NM
Clinch River (VA)	4,076,955	4,152	NM	NM	NM	NM	1,517	7	NM	238	1
Glen Lyn (VA)	1,481,890	8,408	NM	NM	NM	NM	559	15	NM	74	5
Kanawha River (WV)	1,201,213	2,240	NM	NM	NM	NM	487	8	NM	70	1
Leasville (VA)	NM	NM	NM	52,811	NM	NM	NM	NM	NM	NM	NM
Landon (WV)	NM	NM	NM	79,394	NM	NM	NM	NM	NM	NM	NM
Marmet (WV)	NM	NM	NM	68,738	NM	NM	NM	NM	NM	NM	NM
Mountaineer (WV)	5,381,321	19,511	NM	NM	NM	NM	2,977	32	NM	478	19
Nagara (VA)	NM	NM	NM	8,372	NM	NM	NM	NM	NM	NM	NM
Rausens (VA)	NM	NM	NM	35,699	NM	NM	NM	NM	NM	NM	NM
Smith Mountain (VA)	NM	NM	NM	83,554	NM	NM	NM	NM	NM	NM	NM
Winfield (WV)	NM	NM	NM	109,544	NM	NM	NM	NM	NM	NM	NM
Arcadia (City of)	NM	479	447	NM	NM	NM	NM	1	5	NM	1
Arcadia (WI)	NM	479	447	NM	NM	NM	NM	1	5	NM	1
Arcanum (City of)	NM	200	NM	NM	NM	NM	NM	*	NM	NM	*
Arcanum (OH)	NM	200	NM	NM	NM	NM	NM	*	NM	NM	*
Argyle (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Argyle (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Arizona Elec Pwr Coop Inc	2,016,529	NM	280,122	NM	NM	NM	1,073	NM	2,713	208	NM
Apache Station (AZ)	2,016,529	NM	280,122	NM	NM	NM	1,073	NM	2,713	208	NM
Arizona Public Service Co	19,785,376	9,373	1,098,888	31,982	26,984,507	NM	11,248	18	11,407	885	140
Childs (AZ)	NM	NM	NM	19,783	NM	NM	NM	NM	NM	NM	NM
Cholla (AZ)	5,075,999	7,109	2,590	NM	NM	NM	2,781	13	29	725	8
Fairview (AZ)	NM	50	NM	NM	NM	NM	NM	*	NM	NM	7
Four Corners (NM)	14,708,388	NM	47,437	NM	NM	NM	9,465	NM	493	140	NM
Irving (AZ)	NM	NM	NM	12,069	NM	NM	NM	NM	NM	NM	NM
Ocotillo (AZ)	NM	NM	189,078	NM	NM	NM	NM	NM	2,210	NM	34
Palo Verde (AZ)	NM	NM	NM	28,984,507	NM	NM	NM	NM	NM	NM	NM
Phoenix (AZ)	NM	155	643,548	NM	NM	NM	NM	*	8,314	NM	9
Saguaro (AZ)	NM	2,028	80,847	NM	NM	NM	NM	4	1,079	NM	35
Yucca (AZ)	NM	21	8,405	NM	NM	NM	NM	*	99	NM	52
Yuma Area (AZ)	NM	NM	100,757	NM	NM	NM	NM	NM	1,193	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Arkansas Elec Coop Corp	NM	8,432	407,575	189,888	NM	NM	NM	15	4,525	NM	31	
Bailey (AR)	NM	2,881	160,182	NM	NM	NM	NM	5	1,800	NM	13	
Clyde Ellis (AR)	NM	NM	NM	94,715	NM	NM	NM	NM	NM	NM	NM	
Dam 3 (AR)	NM	NM	NM	94,853	NM	NM	NM	NM	NM	NM	NM	
Flkzhugh (AR)	NM	5,167	88,660	NM	NM	NM	NM	10	781	NM	NM	
Mc Clellan (AR)	NM	404	180,723	NM	NM	NM	NM	1	1,944	NM	17	
Arkansas Power & Light Co	18,551,901	41,825	2,684,380	144,516	11,857,549	NM	11,303	88	28,228	2,322	200	
Arkansas Nuclear One(AR)	NM	NM	NM	NM	11,857,549	NM	NM	NM	NM	NM	NM	
Blytheville (AR)	NM	8,882	NM	NM	NM	NM	NM	22	NM	NM	31	
Carpenter (AR)	NM	NM	NM	101,104	NM	NM	NM	NM	NM	NM	NM	
Couch, Harvey (AR)	NM	NM	318,788	NM	NM	NM	NM	NM	2,623	NM	5	
Independence (AR)	8,815,450	12,307	NM	NM	NM	NM	5,303	36	NM	844	22	
L Catherine (AR)	NM	-419	1,152,843	NM	NM	NM	NM	NM	12,263	NM	NM	
Lynch, Cecil (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Mablevale (AR)	NM	224	NM	NM	NM	NM	NM	1	NM	NM	2	
Moses, Ham (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Rammel (AR)	NM	NM	NM	43,431	NM	NM	NM	NM	NM	NM	NM	
Ritchie, R E (AR)	NM	-2,254	1,214,781	NM	NM	NM	NM	*	13,448	NM	118	
White Bluff (AR)	9,629,451	15,735	NM	NM	NM	NM	6,001	29	NM	1,479	24	
Arnold (City of)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	*	
Arnold (NE)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	*	
Ashland (City of)	NM	472	34	NM	NM	NM	NM	1	*	NM	*	
Ashland (KS)	NM	472	34	NM	NM	NM	NM	1	*	NM	*	
Associated Elec Coop	14,448,388	7,320	NM	NM	NM	NM	8,888	18	NM	1,281	15	
New Madrid (MO)	7,234,489	2,829	NM	NM	NM	NM	4,286	6	NM	559	1	
Thomas Hill (MO)	7,211,820	3,429	NM	NM	NM	NM	4,393	8	NM	842	6	
Unionville (MO)	NM	1,162	NM	NM	NM	NM	NM	7	NM	NM	8	
Atlantic (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1	
Atlantic (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1	
Atlantic City Elec Co	2,810,043	171,870	180,028	NM	NM	NM	845	258	1,983	148	458	
Carls Corner (NJ)	NM	1,867	13,588	NM	NM	NM	NM	8	255	NM	15	
Cedar (NJ)	NM	4,070	NM	NM	NM	NM	NM	23	NM	NM	21	
Cumberland St (NJ)	NM	12,937	185	NM	NM	NM	NM	30	8	NM	17	
Deepwater (NJ)	358,078	21,818	110,390	NM	NM	NM	150	38	1,184	84	82	
England, B L (NJ)	1,651,988	128,036	NM	NM	NM	NM	895	227	NM	82	98	
Michelson Street (NJ)	NM	NM	30,074	NM	NM	NM	NM	NM	451	NM	NM	
Middle (NJ)	NM	-2,731	NM	NM	NM	NM	NM	17	NM	NM	15	
Missouri Avenue (NJ)	NM	4,972	NM	NM	NM	NM	NM	15	NM	NM	10	
Sherman Avenue (NJ)	NM	102	5,808	NM	NM	NM	NM	1	85	NM	15	
Altice (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Altice (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Auburn (City of)	NM	12	438	NM	NM	NM	NM	*	11	NM	1	
Auburn (NE)	NM	12	438	NM	NM	NM	NM	*	11	NM	1	
Augusta (City of)	NM	127	7,634	NM	NM	NM	NM	1	80	NM	*	
Plant No 1 (KS)	NM	-198	800	NM	NM	NM	NM	*	13	NM	*	
Plant No 2 (KS)	NM	323	6,734	NM	NM	NM	NM	1	77	NM	*	
Augusta (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Fairbanks (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Austin (City of)	76,917	NM	4,822	NM	NM	NM	40	NM	56	34	NM	
Northeast Station (MN)	76,917	NM	4,822	NM	NM	NM	40	NM	56	34	NM	
Austin (City of)	NM	33,775	1,977,398	NM	NM	NM	NM	81	21,814	NM	198	
Decker Creek (TX)	NM	33,472	1,323,377	NM	NM	253	NM	80	14,389	NM	128	
Holly Street (TX)	NM	303	655,889	NM	NM	NM	NM	1	7,548	NM	70	
Seaholm (TX)	NM	NM	-1,877	NM	NM	NM	NM	NM	NM	NM	NM	

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)		
	Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Baldwin City (City of)	NM	166	935	NM	NM	NM	NM	*	12	NM	*	
Albion (KS)	NM	166	935	NM	NM	NM	NM	*	12	NM	*	
Baltimore Gas & Elec Co	13,288,190	477,210	199,319	NM	12,937,971	NM	5,052	908	2,990	498	486	
Brandon (MD)	9,073,249	18,184	NM	NM	NM	NM	3,511	30	NM	282	3	
Calvert Cliffs (MD)	NM	NM	NM	NM	12,937,971	NM	NM	NM	NM	NM	NM	
Crane, C P (MD)	1,822,413	10,637	NM	NM	NM	NM	813	19	NM	138	4	
Gould Street (MD)	NM	66,851	NM	NM	NM	NM	NM	134	NM	NM	36	
Netch CMT (MD)	NM	NM	27,702	NM	NM	NM	NM	NM	498	NM	NM	
Perryman (MD)	NM	17,601	14,049	NM	NM	NM	NM	81	149	NM	86	
Philadelphia Road (MD)	NM	4,813	NM	NM	NM	NM	NM	14	NM	NM	12	
Riverside (MD)	NM	8,044	39,303	NM	NM	NM	NM	23	492	NM	27	
Wagner, H A (MD)	2,554,522	350,870	98,032	NM	NM	NM	928	824	1,520	78	266	
Westport (MD)	NM	NM	18,123	NM	NM	NM	NM	NM	341	NM	NM	
Bancroft (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Bancroft (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Bangor Hydro Electric Co	NM	3,845	NM	172,736	NM	NM	NM	7	NM	NM	2	
Bar Harbor (ME)	NM	1,788	NM	NM	NM	NM	NM	2	NM	NM	1	
Eastport (ME)	NM	727	NM	NM	NM	NM	NM	1	NM	NM	*	
Ellsworth (ME)	NM	NM	NM	27,886	NM	NM	NM	NM	NM	NM	NM	
Howland (ME)	NM	NM	NM	8,232	NM	NM	NM	NM	NM	NM	NM	
Medway (ME)	NM	1,330	NM	23,329	NM	NM	NM	2	NM	NM	1	
Milford (ME)	NM	NM	NM	41,688	NM	NM	NM	NM	NM	NM	NM	
Orono (ME)	NM	NM	NM	8,550	NM	NM	NM	NM	NM	NM	NM	
Sidwiler (ME)	NM	NM	NM	11,908	NM	NM	NM	NM	NM	NM	NM	
Vezale (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Vezale A (ME)	NM	NM	NM	51,136	NM	NM	NM	NM	NM	NM	NM	
Barron (City of)	NM	117	NM	374	NM	NM	NM	*	NM	NM	1	
Barron (WI)	NM	117	NM	374	NM	NM	NM	*	NM	NM	1	
Barrow Util & Elec Coop	NM	32	40,543	NM	NM	NM	NM	*	612	NM	*	
Barrow (AK)	NM	32	40,543	NM	NM	NM	NM	*	612	NM	*	
Barton (Village of)	NM	132	NM	4,447	NM	NM	NM	*	NM	NM	*	
W. Charleston (VT)	NM	132	NM	4,447	NM	NM	NM	*	NM	NM	*	
Basin Elec Power Coop	19,774,194	54,674	NM	NM	NM	NM	14,452	106	NM	1,789	27	
Antelope Valley (ND)	6,275,602	3,388	NM	NM	NM	NM	5,207	7	NM	95	2	
Laramie River (WY)	10,217,898	32,778	NM	NM	NM	NM	8,428	59	NM	1,551	5	
Leland Olds (ND)	3,260,561	8,467	NM	NM	NM	NM	2,818	17	NM	152	3	
Sprk Mound (SD)	NM	10,042	NM	NM	NM	NM	NM	24	NM	NM	18	
Baudette (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Baudette (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
Beaver City (City of)	NM	NM	NM	7,889	NM	NM	NM	NM	NM	NM	NM	
Beaver Lower (UT)	NM	NM	NM	518	NM	NM	NM	NM	NM	NM	NM	
Beaver Upper (UT)	NM	NM	NM	3,381	NM	NM	NM	NM	NM	NM	NM	
Beaver 3 (UT)	NM	NM	NM	3,869	NM	NM	NM	NM	NM	NM	NM	
Beaver City (City of)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*	
Beaver City (NE)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*	
Bedford (City of)	NM	NM	NM	10,840	NM	NM	NM	NM	NM	NM	NM	
Snowden (VA)	NM	NM	NM	10,840	NM	NM	NM	NM	NM	NM	NM	
Belleville (City of)	NM	647	5,446	NM	NM	NM	NM	1	57	NM	1	
Belleville (KS)	NM	647	5,446	NM	NM	NM	NM	1	57	NM	1	
Bellevue (City of)	NM	603	NM	NM	NM	NM	NM	1	NM	NM	*	
Bellevue (LA)	NM	603	NM	NM	NM	NM	NM	1	NM	NM	*	
Beloit (City of)	NM	614	2,225	NM	NM	NM	NM	1	22	NM	*	
Beloit (KS)	NM	614	2,225	NM	NM	NM	NM	1	22	NM	*	

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousands)			Stocks (thousands)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Berkelman (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Berkelman (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Benson (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Benson (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Berlin (City of)	NM	2,127	NM	NM	NM	NM	NM	4	NM	NM	*
Berlin (MD)	NM	2,127	NM	NM	NM	NM	NM	4	NM	NM	*
Bethany (City of)	NM	737	NM	NM	NM	NM	NM	2	NM	NM	1
Bethany (MO)	NM	737	NM	NM	NM	NM	NM	2	NM	NM	1
Bethel Utilities Corp	NM	34,969	NM	NM	NM	NM	NM	59	NM	NM	1
Bethel (AK)	NM	34,969	NM	NM	NM	NM	NM	59	NM	NM	1
Bettles Light & Power	NM	849	NM	NM	NM	NM	NM	2	NM	NM	1
Bettles (AK)	NM	849	NM	NM	NM	NM	NM	2	NM	NM	1
Big Rivers Electric Corp	10,693,552	3,332	4,623	NM	NM	NM	4,979	33	49	693	23
Coleman (KY)	2,856,821	14	4,623	NM	NM	NM	1,398	*	49	193	2
Green (KY)	3,081,221	3,648	NM	NM	NM	NM	1,418	7	NM	287	1
Henderson II (KY)	1,789,612	3,620	NM	NM	NM	NM	795	6	NM	NM	1
Raid, Robert (KY)	12,006	-9,400	NM	NM	NM	NM	8	31	NM	156	10
Wilson (KY)	3,001,890	5,290	NM	NM	NM	NM	1,320	9	NM	237	9
Black Hills Pwr and Lt Co	996,484	8,403	8,937	NM	NM	NM	718	29	141	15	17
French, Ben (SD)	159,321	522	8,937	NM	NM	NM	137	4	141	1	18
Kirk (SD)	58,037	NM	NM	NM	NM	NM	54	NM	NM	NM	NM
Neil Simpson 2 (WY)	187,925	3,592	NM	NM	NM	NM	152	9	NM	NM	*
Osage (WY)	246,269	NM	NM	NM	NM	NM	251	NM	NM	14	NM
Simpson, Neil (WY)	143,842	2,301	NM	NM	NM	NM	123	6	NM	NM	*
Black River Falls (City)	NM	NM	NM	4,492	NM	NM	NM	NM	NM	NM	NM
Black River Falls (WI)	NM	NM	NM	4,492	NM	NM	NM	NM	NM	NM	NM
Block Island Power Co	NM	10,315	NM	NM	NM	NM	NM	15	NM	NM	†
Block Island (RI)	NM	10,315	NM	NM	NM	NM	NM	15	NM	NM	†
Bloomfield (City of)	NM	124	NM	NM	NM	NM	NM	*	NM	NM	*
Bloomfield (IA)	NM	124	NM	NM	NM	NM	NM	*	NM	NM	*
Blooming Prairie (City of)	NM	47	NM	NM	NM	NM	NM	*	NM	NM	*
Blooming Prairie (MN)	NM	47	NM	NM	NM	NM	NM	*	NM	NM	*
Blue Earth (City of)	NM	380	131	NM	NM	NM	NM	1	1	NM	*
Blue Earth (MN)	NM	380	132	NM	NM	NM	NM	1	1	NM	*
Blue Ridge El Member Corp	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sharp Falls (NC)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bluffton (City of)	NM	138	1,972	NM	NM	NM	NM	1	11	NM	2
Bluffton (IN)	NM	138	1,972	NM	NM	NM	NM	1	11	NM	2
Bonnets Ferry (City of)	NM	NM	NM	31,258	NM	NM	NM	NM	NM	NM	NM
Moyle (ID)	NM	NM	NM	31,258	NM	NM	NM	NM	NM	NM	NM
Boston Edison Co	NM	1,896,843	4,209,428	NM	4,486,845	NM	NM	2,937	42,679	NM	573
Edgar (MA)	NM	1,283	NM	NM	NM	NM	NM	4	NM	NM	1
Framingham (MA)	NM	3,101	NM	NM	NM	NM	NM	9	NM	NM	2
L Street (MA)	NM	1,767	NM	NM	NM	NM	NM	5	NM	NM	1
Mystic (MA)	NM	1,249,791	1,479,399	NM	NM	NM	NM	2,082	15,927	NM	469
New Boston (MA)	NM	538,811	2,729,274	NM	NM	NM	NM	805	26,981	NM	95
Pilgrim (MA)	NM	NM	NM	NM	4,486,845	NM	NM	NM	NM	NM	NM
West Medway (MA)	NM	13,910	1,765	NM	NM	NM	NM	32	61	NM	7
Bountiful (City of)	NM	170	3,263	22,702	NM	NM	NM	1	33	NM	1
Bountiful (UT)	NM	170	3,263	NM	NM	NM	NM	1	33	NM	1

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Beautiful (City of)											
Echo Dam (UT)	NM	NM	NM	15,647	NM	NM	NM	NM	NM	NM	NM
Pine View Dam (UT)	NM	NM	NM	7,055	NM	NM	NM	NM	NM	NM	NM
BrainTree (City of)											
Potter Station (MA)	NM	5,075	108,080	NM	NM	NM	NM	10	1,108	NM	NM
	NM	5,075	108,080	NM	NM	NM	NM	10	1,108	NM	NM
Brazos Elec Pwr Coop Inc.											
Miller, R W (TX)	NM	48	2,053,235	NM	NM	NM	NM	*	21,585	NM	138
North Texas (TX)	NM	48	2,007,235	NM	NM	NM	NM	*	21,321	NM	129
	NM	NM	48,000	NM	NM	NM	NM	NM	577	NM	10
Brazos River Authority											
M Sheppard (TX)	NM	NM	NM	24,108	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	24,108	NM	NM	NM	NM	NM	NM	NM
Breeze (City of)											
Breeze (IL)	NM	812	NM	NM	NM	NM	NM	1	NM	NM	1
	NM	812	NM	NM	NM	NM	NM	1	NM	NM	1
Brigham City Corporation											
Brigham City (UT)	NM	NM	NM	2,812	NM	NM	NM	NM	NM	NM	NM
Brigham 2 (UT)	NM	NM	NM	4,836	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	3,978	NM	NM	NM	NM	NM	NM	NM
Broken Bow (City of)											
Broken Bow (NE)	NM	205	1,832	NM	NM	NM	NM	*	20	NM	*
	NM	205	1,832	NM	NM	NM	NM	*	20	NM	*
Brooklyn (City of)											
Brooklyn (IA)	NM	73	NM	NM	NM	NM	NM	*	NM	NM	*
	NM	73	NM	NM	NM	NM	NM	*	NM	NM	*
Brownfield (City of)											
Brownfield (TX)	NM	172	2,803	NM	NM	NM	NM	1	48	NM	*
	NM	172	2,803	NM	NM	NM	NM	1	48	NM	*
Brownsville (City of)											
Brownsville (TX)	NM	11,467	132,317	NM	NM	NM	NM	28	1,976	NM	12
	NM	11,467	132,317	NM	NM	NM	NM	28	1,976	NM	12
Bryan (City of)											
Bryan (OH)	NM	611	31,022	NM	NM	NM	NM	1	555	NM	7
	NM	611	31,022	NM	NM	NM	NM	1	555	NM	7
Bryas (City of)											
Bryas (TX)	NM	NM	544,820	NM	NM	NM	NM	NM	5,841	NM	62
Dansby (TX)	NM	NM	108,939	NM	NM	NM	NM	NM	1,384	NM	24
	NM	NM	435,897	NM	NM	NM	NM	NM	4,577	NM	28
Bryant (City of)											
Bryant (SD)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Burbank (City of)											
Magnolia (CA)	NM	NM	130,934	NM	NM	NM	NM	NM	1,859	NM	35
Olive (CA)	NM	NM	34,701	NM	NM	NM	NM	NM	565	NM	33
	NM	NM	88,238	NM	NM	NM	NM	NM	1,304	NM	2
Burlingame (City of)											
Burlingame (KS)	NM	NM	1,358	NM	NM	NM	NM	NM	15	NM	NM
	NM	NM	1,358	NM	NM	NM	NM	NM	15	NM	NM
Burlington (City of)											
Burlington (VT)	NM	2,480	5,593	NM	NM	NM	NM	8	138	NM	5
J C McNeil (VT)	NM	2,124	NM	NM	NM	NM	NM	6	NM	NM	2
	NM	356	4,593	NM	NM	127,169	NM	1	138	NM	3
Burlington (City of)											
Burlington (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Burlington (City of)											
Burlington (KS)	NM	453	1,934	NM	NM	NM	NM	1	20	NM	1
	NM	453	1,934	NM	NM	NM	NM	1	20	NM	1
Burwell (City of)											
Burwell (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bushnell (City of)											
Bushnell (IL)	NM	36	NM	NM	NM	NM	NM	*	NM	NM	1
	NM	36	NM	NM	NM	NM	NM	*	NM	NM	1
Butler (City of)											
Butler (MO)	NM	71	NM	NM	NM	NM	NM	1	NM	NM	*
	NM	71	NM	NM	NM	NM	NM	1	NM	NM	*

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Cajon Elec Power Coop Inc	4,687,082	27,977	573,641	NM	NM	NM	5,672	63	8,276	1,334	36
Big Cajun 1 (LA)	NM	NM	573,641	NM	NM	NM	NM	NM	8,276	NM	13
Big Cajun 2 (LA)	4,687,082	27,977	NM	NM	NM	NM	5,672	53	NM	1,334	12
California (State of)	NM	NM	NM	3,986,342	NM	NM	NM	NM	NM	NM	NM
Alamo (CA)	NM	NM	NM	26,202	NM	NM	NM	NM	NM	NM	NM
Bottle Rock (CA)	NM	NM	NM	NM	NM	-687	NM	NM	NM	NM	NM
Devil Canyon (CA)	NM	NM	NM	409,698	NM	NM	NM	NM	NM	NM	NM
Edw Hyatt (CA)	NM	NM	NM	3,396,991	NM	NM	NM	NM	NM	NM	NM
Mejave Siphon (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
San Luis (CA)	NM	NM	NM	-451,899	NM	NM	NM	NM	NM	NM	NM
Thermal Div (CA)	NM	NM	NM	22,572	NM	NM	NM	NM	NM	NM	NM
Thermalito (CA)	NM	NM	NM	454,391	NM	NM	NM	NM	NM	NM	NM
W E Wama (CA)	NM	NM	NM	109,919	NM	NM	NM	NM	NM	NM	NM
Callaway (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Callaway (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cambridge (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cambridge (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Campbell (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Campbell (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Campbell (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Campbell (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cardinal Operating Co	10,895,012	20,144	NM	NM	NM	NM	4,399	34	NM	435	18
Cardinal (OH)	10,895,012	20,144	NM	NM	NM	NM	4,399	34	NM	435	18
Carlyle (City of)	NM	410	15	NM	NM	NM	NM	1	*	NM	*
Carlyle (IL)	NM	410	15	NM	NM	NM	NM	1	*	NM	*
Carmi (City of)	NM	250	337	NM	NM	NM	NM	*	4	NM	1
Carmi (IL)	NM	250	337	NM	NM	NM	NM	*	4	NM	1
Carolina Power & Light Co	24,571,867	98,221	26,593	923,943	23,142,127	NM	9,834	209	558	1,184	155
Ashville (NC)	2,805,932	3,204	NM	NM	NM	NM	980	5	NM	345	1
Blewett (NC)	NM	3,030	NM	146,269	NM	NM	NM	10	NM	NM	7
Bruswick (NC)	NM	NM	NM	NM	11,993,837	NM	NM	NM	NM	NM	NM
Cape Fear (NC)	1,555,573	8,053	NM	NM	NM	NM	622	18	NM	37	10
Darlington County (SC)	NM	12,482	20,343	NM	NM	NM	NM	40	385	NM	77
Harris (NC)	NM	NM	NM	NM	5,966,344	NM	NM	NM	NM	NM	NM
Lee (NC)	855,760	10,399	NM	NM	NM	NM	393	26	NM	84	12
Marshall (NC)	NM	NM	NM	33,751	NM	NM	NM	NM	NM	NM	NM
Mayo (NC)	4,050,737	12,487	NM	NM	NM	NM	1,889	21	NM	89	7
Morehead (NC)	NM	95	NM	NM	NM	NM	NM	1	NM	NM	2
Robinson, H B (SC)	751,546	1,779	1,519	NM	5,152,146	NM	302	3	26	47	3
Roxboro (NC)	12,817,837	28,437	NM	NM	NM	NM	5,061	51	NM	643	12
Sutton (NC)	1,684,371	19,821	NM	NM	NM	NM	701	25	NM	85	11
Tillery (NC)	NM	NM	NM	242,870	NM	NM	NM	NM	NM	NM	NM
Walters (NC)	NM	NM	NM	389,063	NM	NM	NM	NM	NM	NM	NM
Weatherston (NC)	250,011	6,435	4,641	NM	NM	NM	116	9	137	32	14
Carrollton (City of)	NM	489	2,183	NM	NM	NM	NM	1	49	NM	3
Carrollton (MO)	NM	489	2,183	NM	NM	NM	NM	1	49	NM	3
Carthage (City of)	NM	13	-10	NM	NM	NM	NM	*	8	NM	1
Carthage (MO)	NM	13	-10	NM	NM	NM	NM	*	8	NM	1
Cascade (City of)	NM	79	NM	NM	NM	NM	NM	1	NM	NM	*
Cascade (IA)	NM	79	NM	NM	NM	NM	NM	1	NM	NM	*
Cascade Power company	NM	NM	NM	5,408	NM	NM	NM	NM	NM	NM	NM
Brevard (NC)	NM	NM	NM	5,408	NM	NM	NM	NM	NM	NM	NM
Cashlon (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cashlon (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Cedar Falls (City of)	5,619	999	22,992	NM	NM	NM	6	3	302	23	3
Cedar Falls Gt (IA)	5,618	NM	21,886	NM	NM	NM	6	NM	280	23	NM
Streeter (IA)	NM	999	1,026	NM	NM	NM	NM	3	22	NM	3
Cent NE Pub Pwr & Ir Dist	NM	NM	NM	377,732	NM	NM	NM	NM	NM	NM	NM
Jeffrey Canyon (NE)	NM	NM	NM	105,307	NM	NM	NM	NM	NM	NM	NM
Johnson No 1 (NE)	NM	NM	NM	76,735	NM	NM	NM	NM	NM	NM	NM
Johnson No 2 (NE)	NM	NM	NM	87,340	NM	NM	NM	NM	NM	NM	NM
Kingsley (NE)	NM	NM	NM	88,330	NM	NM	NM	NM	NM	NM	NM
Center (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Center (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Central Elec Pwr Coop	223,490	-367	NM	NM	NM	NM	112	*	NM	38	*
Chemis (MO)	223,490	-367	NM	NM	NM	NM	112	*	NM	38	*
Central Hudson Gas & Elec	1,732,512	421,772	1,416,825	118,786	NM	NM	689	678	15,178	129	469
Cockeekle (NY)	NM	NM	1,787	NM	NM	NM	NM	NM	26	NM	2
Danckammer (NY)	1,732,512	4,896	357,420	NM	NM	NM	668	8	3,880	129	10
Dashville (NY)	NM	NM	NM	9,987	NM	NM	NM	NM	NM	NM	NM
High Falls (NY)	NM	NM	NM	4,226	NM	NM	NM	NM	NM	NM	NM
Navasink (NY)	NM	NM	NM	55,188	NM	NM	NM	NM	NM	NM	NM
Roseton (NY)	NM	416,349	1,059,409	NM	NM	NM	NM	688	11,190	NM	454
South Cairo (NY)	NM	428	NM	NM	NM	NM	NM	1	NM	NM	3
Sturgeon Pool (NY)	NM	NM	NM	49,386	NM	NM	NM	NM	NM	NM	NM
Central IN Public Ser Co	10,579,099	25,462	NM	NM	NM	NM	5,131	74	NM	1,235	54
Colleen (IL)	3,082,664	5,693	NM	NM	NM	NM	1,607	10	NM	383	4
Grand Tower (IL)	321,215	2,385	NM	NM	NM	NM	166	5	NM	32	1
Hutsonville (IL)	296,961	3,075	NM	NM	NM	NM	153	6	NM	24	1
Marionville (IL)	1,058,419	7,869	NM	NM	NM	NM	506	38	NM	93	43
Newton (IL)	5,820,011	7,020	NM	NM	NM	NM	2,709	15	NM	722	4
Central Iowa Power Coop	247,993	1,864	427	NM	NM	NM	136	8	NM	85	5
Fair Station (IA)	247,993	NM	NM	NM	NM	NM	136	NM	NM	85	NM
Summit Lake (IA)	NM	1,864	427	NM	NM	NM	NM	8	NM	NM	5
Central Illinois Light Co	5,614,289	8,240	22,744	NM	NM	NM	2,466	16	171	285	1
Duck Creek (IL)	2,159,461	2,515	NM	NM	NM	NM	1,027	4	NM	121	1
E D Edwards (IL)	3,454,818	8,725	NM	NM	NM	NM	1,429	12	NM	144	*
Midwest Grain (IL)	NM	NM	21,459	NM	NM	NM	NM	NM	146	NM	NM
Sterling Avenue (IL)	NM	NM	1,285	NM	NM	NM	NM	NM	22	NM	NM
Central Louisiana Elec Co	6,805,345	630	3,123,286	NM	NM	NM	5,029	1	31,428	882	195
Coughlin (LA)	NM	NM	771,391	NM	NM	NM	NM	NM	7,925	NM	49
Dolot Mills (LA)	4,321,258	NM	8,246	NM	NM	NM	2,482	NM	101	427	NM
Franklin (LA)	NM	NM	269	NM	NM	NM	NM	NM	5	NM	NM
Rodemacher (LA)	2,484,087	NM	1,065,146	NM	NM	NM	1,547	NM	19,813	455	109
Tache (LA)	NM	630	1,277,217	NM	NM	NM	NM	1	12,583	NM	40
Central Maine Power Co	NM	303,210	NM	1,474,699	NM	NM	NM	1,470	NM	NM	318
Andro Lower (ME)	NM	NM	NM	71	NM	NM	NM	NM	NM	NM	NM
Androscoggin 3 (ME)	NM	NM	NM	25,084	NM	NM	NM	NM	NM	NM	NM
Arrostock Valley (AK)	NM	NM	NM	NM	NM	299	NM	NM	NM	NM	NM
Automatic (ME)	NM	NM	NM	1,039	NM	NM	NM	NM	NM	NM	NM
Bar Mills (ME)	NM	NM	NM	19,836	NM	NM	NM	NM	NM	NM	NM
Bales Lower (ME)	NM	NM	NM	-64	NM	NM	NM	NM	NM	NM	NM
Bales Upper (ME)	NM	NM	NM	5,411	NM	NM	NM	NM	NM	NM	NM
Bonny Eagle (ME)	NM	NM	NM	45,030	NM	NM	NM	NM	NM	NM	NM
Brunswick (ME)	NM	NM	NM	88,869	NM	NM	NM	NM	NM	NM	NM
C. E. Morley (ME)	NM	NM	NM	121,805	NM	NM	NM	NM	NM	NM	NM
Cape (ME)	NM	1,009	NM	NM	NM	NM	NM	5	NM	NM	8
Calcraft (ME)	NM	NM	NM	42,320	NM	NM	NM	NM	NM	NM	NM
Continental Mills (ME)	NM	NM	NM	1,201	NM	NM	NM	NM	NM	NM	NM
Deer Rips (ME)	NM	NM	NM	28,378	NM	NM	NM	NM	NM	NM	NM
Fort Halifax (ME)	NM	NM	NM	7,048	NM	NM	NM	NM	NM	NM	NM
Gulf Island (ME)	NM	NM	NM	117,115	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Central Maine Power Co											
Harris (ME)	NM	NM	NM	180,297	NM	NM	NM	NM	NM	NM	NM
Hill ME (ME)	NM	NM	NM	802	NM	NM	NM	NM	NM	NM	NM
Hiram (ME)	NM	NM	NM	48,338	NM	NM	NM	NM	NM	NM	NM
Islesboro (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Goshen (ME)	NM	NM	NM	9,370	NM	NM	NM	NM	NM	NM	NM
Oakland (ME)	NM	NM	NM	8,448	NM	NM	NM	NM	NM	NM	NM
Peaks Island (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rice Ripa (ME)	NM	NM	NM	4,958	NM	NM	NM	NM	NM	NM	NM
Shawmut (ME)	NM	NM	NM	59,039	NM	NM	NM	NM	NM	NM	NM
Skelton (ME)	NM	NM	NM	87,431	NM	NM	NM	NM	NM	NM	NM
Smelt Hill (AK)	NM	NM	NM	2,367	NM	NM	NM	NM	NM	NM	NM
Union Gas (ME)	NM	NM	NM	3,319	NM	NM	NM	NM	NM	NM	NM
West Buxton (ME)	NM	NM	NM	31,282	NM	NM	NM	NM	NM	NM	NM
West Channel (MA)	NM	NM	NM	-114	NM	NM	NM	NM	NM	NM	NM
Watson (ME)	NM	NM	NM	87,591	NM	NM	NM	NM	NM	NM	NM
Williams (ME)	NM	NM	NM	93,767	NM	NM	NM	NM	NM	NM	NM
Wyman Hydro (ME)	NM	NM	NM	333,773	NM	NM	NM	NM	NM	NM	NM
Wyman, W F (ME)	NM	802,202	NM	NM	NM	NM	NM	1,465	NM	NM	311
Central Operating Co	5,669,130	17,017	NM	NM	NM	NM	2,191	28	NM	228	15
Spom, Phil (WV)	5,669,130	17,017	NM	NM	NM	NM	2,191	28	NM	228	15
Central Power & Light Co											
Bates, J L (TX)	NM	49	11,283,860	84,525	NM	NM	1,744	8	114,869	428	455
Coates Creek (TX)	3,969,070	2,975	542,275	NM	NM	NM	1,744	8	5,848	NM	39
Davis, Barney M (TX)	NM	881	NM	NM	NM	NM	1,744	8	NM	428	8
Eagle Pass (TX)	NM	NM	3,284,842	NM	NM	NM	NM	1	32,489	NM	130
Hill, Lon C (TX)	NM	439	64,526	NM	NM	NM	NM	NM	NM	NM	NM
Joslin, E S (TX)	NM	60	1,364,578	NM	NM	NM	NM	1	14,372	NM	59
La Palma (TX)	NM	NM	828,959	NM	NM	NM	NM	*	9,308	NM	50
Laredo (TX)	NM	41	939,553	NM	NM	NM	NM	NM	9,530	NM	43
Nueces Bay (TX)	NM	NM	705,369	NM	NM	NM	NM	*	9,231	NM	20
Victoria (TX)	NM	NM	2,795,161	NM	NM	NM	NM	NM	27,178	NM	58
			952,235	NM	NM	NM	NM	NM	8,917	NM	51
Central VT Pub Serv Corp											
Arnold Falls (VT)	NM	1,929	NM	170,778	NM	NM	NM	8	NM	NM	8
Ascutney (VT)	NM	NM	NM	1,354	NM	NM	NM	NM	NM	NM	NM
Bradford (VT)	NM	803	NM	NM	NM	NM	NM	2	NM	NM	3
Carver Falls (NY)	NM	NM	NM	3,796	NM	NM	NM	NM	NM	NM	NM
Cavendish (VT)	NM	NM	NM	8,927	NM	NM	NM	NM	NM	NM	NM
Clarks Falls (VT)	NM	NM	NM	4,480	NM	NM	NM	NM	NM	NM	NM
East Barnet (VT)	NM	NM	NM	15,897	NM	NM	NM	NM	NM	NM	NM
Fairfax Falls (VT)	NM	NM	NM	7,710	NM	NM	NM	NM	NM	NM	NM
Gage (VT)	NM	NM	NM	22,013	NM	NM	NM	NM	NM	NM	NM
Glen (VT)	NM	NM	NM	2,384	NM	NM	NM	NM	NM	NM	NM
Lower Middlebury (VT)	NM	NM	NM	8,008	NM	NM	NM	NM	NM	NM	NM
Milton (VT)	NM	NM	NM	8,638	NM	NM	NM	NM	NM	NM	NM
Passumpsic (VT)	NM	NM	NM	37,250	NM	NM	NM	NM	NM	NM	NM
Patch (VT)	NM	NM	NM	2,873	NM	NM	NM	NM	NM	NM	NM
Patterson (VT)	NM	NM	NM	527	NM	NM	NM	NM	NM	NM	NM
Pierce Mills (VT)	NM	NM	NM	25,498	NM	NM	NM	NM	NM	NM	NM
Pittsford (VT)	NM	NM	NM	1,225	NM	NM	NM	NM	NM	NM	NM
Rutland (VT)	NM	NM	NM	5,675	NM	NM	NM	NM	NM	NM	NM
Salisbury (VT)	NM	897	NM	NM	NM	NM	NM	4	NM	NM	3
Silver Lake (VT)	NM	NM	NM	1,587	NM	NM	NM	NM	NM	NM	NM
St. Albans (VT)	NM	NM	NM	5,534	NM	NM	NM	NM	NM	NM	NM
Taftsville (VT)	NM	129	NM	NM	NM	NM	NM	*	NM	NM	*
Waybridge (VT)	NM	NM	NM	1,232	NM	NM	NM	NM	NM	NM	NM
			11,262	NM	NM	NM	NM	NM	NM	NM	NM
Centrais (City of)	NM	NM	NM	79,420	NM	NM	NM	NM	NM	NM	NM
Centrais (WA)	NM	NM	NM	79,420	NM	NM	NM	NM	NM	NM	NM
Chenute (City of)											
Chenute (KS)	NM	814	8,891	NM	NM	NM	NM	4	80	NM	1
Chenute 2 (KS)	NM	-318	NM	NM	NM	NM	NM	*	NM	NM	*
Chenute 3 (KS)	NM	-149	842	NM	NM	NM	NM	*	51	NM	*
	NM	1,274	7,949	NM	NM	NM	NM	4	79	NM	*

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Chappell (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Chappell (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Chelan Pub Util Dist #1	NM	NM	NM	8,772,324	NM	NM	NM	NM	NM	NM	NM
Chelan (WA)	NM	NM	NM	391,243	NM	NM	NM	NM	NM	NM	NM
Rock Island (WA)	NM	NM	NM	2,519,842	NM	NM	NM	NM	NM	NM	NM
Rocky Reach (WA)	NM	NM	NM	5,781,438	NM	NM	NM	NM	NM	NM	NM
Cheyenne Fuel & Power Co.	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Snyder (WY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Chillicothe (City of)	10,391	2,253	556	NM	NM	NM	14	8	8	5	7
Beardmore (MO)	10,391	2,253	556	NM	NM	NM	14	8	8	5	7
Chugach Elec Assn Inc	NM	NM	1,988,314	484,703	NM	NM	NM	NM	21,170	NM	10
Beluga (AK)	NM	NM	1,798,154	NM	NM	NM	NM	NM	15,325	NM	NM
Bernice Lake (AK)	NM	NM	40,254	NM	NM	NM	NM	NM	875	NM	3
Bradley Lake (AK)	NM	NM	NM	442,011	NM	NM	NM	NM	NM	NM	NM
Cooper Lake (AK)	NM	NM	NM	42,892	NM	NM	NM	NM	NM	NM	NM
International (AK)	NM	NM	1,319	NM	NM	NM	NM	NM	29	NM	7
Soldotna (AK)	NM	NM	47,587	NM	NM	NM	NM	NM	843	NM	NM
Cincinnati Gas Elec Co.	25,126,552	116,179	248,734	NM	NM	NM	10,199	250	3,669	1,068	152
Beckjord, Walter C (OH)	5,013,886	43,578	NM	NM	NM	NM	2,129	78	NM	193	42
Dicks Creek (OH)	NM	720	8,277	NM	NM	NM	NM	4	200	NM	5
East Bend (KY)	4,300,743	4,393	NM	NM	NM	NM	1,755	8	NM	187	7
Miami Fort (OH)	6,607,042	25,259	NM	NM	NM	NM	2,700	45	NM	280	18
W. H. Zimmer ()	9,305,081	25,017	NM	NM	NM	NM	3,512	42	NM	445	31
Woodsdale (OH)	NM	17,210	240,457	NM	NM	NM	NM	73	3,486	NM	47
Citizens Utilities Co.	NM	31	NM	21,263	NM	NM	NM	*	NM	NM	*
Charleston (VT)	NM	NM	NM	3,675	NM	NM	NM	NM	NM	NM	NM
Newport (VT)	NM	NM	NM	18,162	NM	NM	NM	NM	NM	NM	NM
Newport Diesel (VT)	NM	31	NM	NM	NM	NM	NM	*	NM	NM	*
North Troy (VT)	NM	NM	NM	1,426	NM	NM	NM	NM	NM	NM	NM
Citizens Utilities Co.	NM	272	678	NM	NM	NM	NM	1	8	NM	1
Valencia (AZ)	NM	272	678	NM	NM	NM	NM	1	8	NM	1
Clerksdale (City of)	NM	NM	64,628	NM	NM	NM	NM	NM	750	NM	8
South (MS)	NM	NM	54,591	NM	NM	NM	NM	NM	750	NM	7
Third St (MS)	NM	NM	35	NM	NM	NM	NM	NM	1	NM	1
Clay Center (City of)	NM	494	14,289	NM	NM	NM	NM	2	278	NM	4
Claycenter (KS)	NM	494	14,289	NM	NM	NM	NM	2	278	NM	4
Cleveland (City of)	NM	137	10,864	NM	NM	NM	NM	1	262	NM	3
Collinwood (OH)	NM	137	1,025	NM	NM	NM	NM	1	20	NM	1
Lake Road (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
West 41st Street (OH)	NM	NM	9,939	NM	NM	NM	NM	*	242	NM	2
Cleveland Elec Illum Co.	11,465,525	14,828	NM	NM	9,110,300	NM	4,880	72	NM	242	33
Ashland (OH)	1,287,889	4,920	NM	NM	NM	NM	541	11	NM	39	1
Avon Lake (OH)	4,038,033	4,306	NM	NM	NM	NM	1,823	12	NM	81	11
Eastlake (OH)	6,210,173	12,121	NM	NM	NM	NM	2,586	32	NM	122	13
Lake Shore (OH)	-23,980	-6,422	NM	NM	NM	NM	NM	17	NM	NM	9
Perry (OH)	NM	NM	NM	NM	9,110,300	NM	NM	NM	NM	NM	NM
Clinton (City of)	NM	-88	3	NM	NM	NM	NM	*	*	NM	*
Clinton (MI)	NM	-88	3	NM	NM	NM	NM	*	*	NM	*
Cleveland Electric Coop.	NM	-484	NM	NM	NM	NM	NM	*	NM	NM	1
Dalton (MI)	NM	-323	NM	NM	NM	NM	NM	*	NM	NM	*
DeTour (MI)	NM	-171	NM	NM	NM	NM	NM	*	NM	NM	*
Coffeyville (City of)	NM	NM	78,872	NM	NM	NM	NM	NM	938	NM	NM
Coffeyville (KS)	NM	NM	78,872	NM	NM	NM	NM	NM	938	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Coggon (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Coggon (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cobby (City of)	NM	207	393	NM	NM	NM	NM	*	4	NM	2
Cobby (KS)	NM	207	393	NM	NM	NM	NM	*	4	NM	2
Coldwater (City of)	NM	303	7,589	NM	NM	NM	NM	2	72	NM	1
Coldwater (MI)	NM	303	7,589	NM	NM	NM	NM	2	72	NM	1
Coleman (City of)	NM	424	3,485	NM	NM	NM	NM	1	42	NM	1
Coleman (TX)	NM	424	3,485	NM	NM	NM	NM	1	42	NM	1
Colorado Springs (City of)	2,806,950	2,817	7,339	18,239	NM	NM	1,467	5	117	375	44
Drake, Martin (CO)	1,320,609	NM	5,287	NM	NM	NM	899	NM	60	105	5
George Birdsal (CO)	NM	279	2,083	NM	NM	NM	NM	1	57	NM	34
Manitou (CO)	NM	NM	NM	15,224	NM	NM	NM	NM	NM	NM	NM
Ray D. Nixon (CO)	1,486,141	2,338	NM	NM	NM	NM	709	4	NM	271	8
Ruxton (CO)	NM	NM	NM	1,614	NM	NM	NM	NM	NM	NM	NM
Columbia (City of)	82,172	NM	587	NM	NM	NM	35	NM	9	3	2
Columbia (MD)	82,172	NM	587	NM	NM	NM	35	NM	9	3	2
Columbus Southern Pwr Co.	3,438,199	18,109	NM	NM	NM	NM	3,587	28	NM	437	7
Conesville (OH)	3,291,988	15,150	NM	NM	NM	NM	3,519	28	NM	412	7
Flower (OH)	146,211	859	NM	NM	NM	NM	78	2	NM	25	*
Commonwealth Ed Co. Inc.	1,553,249	NM	51,710	NM	NM	NM	872	NM	536	100	NM
State Line (IN)	1,553,249	NM	51,710	NM	NM	NM	872	NM	536	100	NM
Commonwealth Edison Co.	21,445,303	853,528	2,847,650	15,494	72,378,568	NM	12,875	1,368	35,167	2,608	978
Bloom (IL)	NM	1,008	NM	NM	NM	NM	NM	3	NM	NM	16
Braidwood (IL)	NM	NM	NM	NM	16,116,578	NM	NM	NM	NM	NM	NM
Byron (IL)	NM	NM	NM	NM	15,981,001	NM	NM	NM	NM	NM	NM
Calumet (IL)	NM	1,246	6,811	NM	NM	NM	NM	4	116	NM	35
Collins (IL)	NM	476,952	2,231,046	NM	NM	NM	NM	898	29,812	NM	847
Crawford (IL)	1,601,291	584	69,880	NM	NM	NM	1,017	3	1,026	169	12
Dixon (IL)	NM	NM	NM	15,494	NM	NM	NM	NM	NM	NM	NM
Drasdoer (IL)	NM	NM	NM	NM	3,324,729	NM	NM	NM	NM	NM	NM
Electric Junction (IL)	NM	NM	15,209	NM	NM	NM	NM	NM	457	NM	16
Flak Street (IL)	188,288	14,972	14,905	NM	NM	NM	123	49	187	NM	16
Joliet (IL)	1,129,069	773	40,085	NM	NM	NM	848	1	579	138	11
Joliet 7 & 8 (IL)	4,507,549	NM	180,752	NM	NM	NM	2,658	NM	1,376	392	NM
Kincaid (IL)	2,337,698	NM	12,353	NM	NM	NM	1,172	NM	132	298	NM
Lansdale (IL)	NM	NM	NM	NM	14,337,164	NM	NM	NM	NM	NM	NM
Lombard (IL)	NM	NM	9,003	NM	NM	NM	NM	*	233	NM	15
Powergen (IL)	4,783,574	NM	14,588	NM	NM	NM	3,142	NM	171	791	NM
Quad-cities (IL)	NM	NM	NM	NM	8,358,871	NM	NM	NM	NM	NM	NM
Sabrooke (IL)	NM	7,110	NM	NM	NM	NM	NM	23	NM	NM	10
Waukegan (IL)	2,703,518	47,517	43,020	NM	NM	NM	1,687	88	448	416	11
Will County (IL)	4,174,949	103,384	NM	NM	NM	NM	2,449	200	NM	318	4
Zion (IL)	NM	NM	NM	NM	12,958,186	NM	NM	NM	NM	NM	NM
Conn Yankee Atomic Pwr Co. ..	NM	NM	NM	NM	3,653,810	NM	NM	NM	NM	NM	NM
Haddam Neck (CT)	NM	NM	NM	NM	3,653,810	NM	NM	NM	NM	NM	NM
Connecticut Lgt & Pwr Co.	NM	2,011,747	1,404,131	268,349	NM	NM	NM	3,522	15,308	NM	1,145
Bantam (CT)	NM	NM	NM	973	NM	NM	NM	NM	NM	NM	NM
Branford (CT)	NM	1,021	NM	NM	NM	NM	NM	9	NM	NM	1
Bulls Bridge (CT)	NM	NM	NM	34,034	NM	NM	NM	NM	NM	NM	NM
Cos Cob (CT)	NM	6,280	NM	NM	NM	NM	NM	17	NM	NM	6
Dayton (CT)	NM	72,889	1,261,941	NM	NM	NM	NM	131	13,469	NM	169
Falls Village (CT)	NM	NM	NM	34,558	NM	NM	NM	NM	NM	NM	NM
Franklin (CT)	NM	1,182	NM	NM	NM	NM	NM	4	NM	NM	1
Middletown (CT)	NM	819,498	NM	NM	NM	NM	NM	1,607	NM	NM	391
Montville (CT)	NM	176,814	142,180	NM	NM	NM	NM	353	1,739	NM	220
Norwalk Harbor (CT)	NM	815,712	NM	NM	NM	NM	NM	1,364	NM	NM	345
Robertsville (CT)	NM	NM	NM	870	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Connecticut Lgt & Pwr Co											
Rocky River (CT)	NM	NM	NM	-5,683	NM	NM	NM	NM	NM	NM	NM
Scotland (CT)	NM	NM	NM	4,322	NM	NM	NM	NM	NM	NM	NM
Shepaug (CT)	NM	NM	NM	92,511	NM	NM	NM	NM	NM	NM	NM
South Meadow (CT)	NM	16,342	NM	NM	NM	403,728	NM	44	NM	NM	24
Stevenson (CT)	NM	NM	NM	92,812	NM	NM	NM	NM	NM	NM	NM
Talbott (CT)	NM	NM	NM	5,998	NM	NM	NM	NM	NM	NM	NM
Torrington (CT)	NM	1,476	NM	NM	NM	NM	NM	4	NM	NM	1
Tunnel (CT)	NM	1,413	NM	7,656	NM	NM	NM	4	NM	NM	1
Consol Edison Co N Y Inc											
Arthur NM (NY)	NM	2,223,264	3,779,881	NM	4,958,641	NM	NM	2,994	93,576	NM	2,528
Astoria (NY)	NM	8,694	1,010,378	NM	NM	NM	NM	17	10,252	NM	19
Buchanan (NY)	NM	959,531	3,912,471	NM	NM	NM	NM	1,540	39,828	NM	214
East River (NY)	NM	3,639	NM	NM	NM	NM	NM	10	NM	NM	4
Gowanus (NY)	NM	243,862	490,887	NM	NM	NM	NM	598	6,294	NM	138
Hudson Avenue (NY)	NM	125,006	NM	NM	NM	NM	NM	451	NM	NM	52
Indian Point (NY)	NM	175,688	NM	NM	NM	NM	NM	238	NM	NM	215
Narrows (NY)	NM	1,487	NM	NM	4,958,641	NM	NM	6	NM	NM	2
Ravenswood (NY)	NM	47,282	88,371	NM	NM	NM	NM	137	1,711	NM	84
Waterside (NY)	NM	567,033	2,897,830	NM	NM	NM	NM	982	22,369	NM	84
59th Street (NY)	NM	29,446	570,504	NM	NM	NM	NM	49	6,379	NM	NM
74th Street (NY)	NM	-371	-180	NM	NM	NM	NM	4	NM	NM	17
74th Street (NY)	NM	62,515	NM	NM	NM	NM	NM	102	NM	NM	4
Consolidated Water Pwr Co											
Blron (WI)	NM	NM	NM	181,954	NM	NM	NM	NM	NM	NM	NM
Do Bay (WI)	NM	NM	NM	33,188	NM	NM	NM	NM	NM	NM	NM
Stevens Point (WI)	NM	NM	NM	46,818	NM	NM	NM	NM	NM	NM	NM
Wisconsin Rapids (WI)	NM	NM	NM	26,655	NM	NM	NM	NM	NM	NM	NM
Wisconsin River DI (WI)	NM	NM	NM	48,328	NM	NM	NM	NM	NM	NM	NM
Consumers Power Co											
Alcona (MI)	26,345,886	342,167	250,169	-311,972	6,362,988	NM	7,025	779	3,037	1,046	194
Allegan Dam (MI)	NM	NM	NM	26,789	NM	NM	NM	NM	NM	NM	NM
Big Rock Point (MI)	NM	NM	NM	13,060	NM	NM	NM	NM	NM	NM	NM
Campbell, J H (MI)	7,301,247	13,554	NM	NM	513,654	NM	NM	NM	NM	NM	NM
Cobb, B C (MI)	1,973,843	3,257	7,851	NM	NM	NM	2,889	23	NM	345	8
Cooke (MI)	NM	NM	NM	28,354	NM	NM	NM	974	8	78	359
Croton (MI)	NM	NM	NM	39,193	NM	NM	NM	NM	NM	NM	NM
Five Channels (MI)	NM	NM	NM	24,404	NM	NM	NM	NM	NM	NM	NM
Foots (MI)	NM	NM	NM	30,841	NM	NM	NM	NM	NM	NM	NM
Gaylord (MI)	NM	NM	4,252	NM	NM	NM	NM	NM	87	NM	NM
Hardy (MI)	NM	NM	NM	98,122	NM	NM	NM	NM	NM	NM	NM
Hodenspy (MI)	NM	NM	NM	40,828	NM	NM	NM	NM	NM	NM	NM
Kern, D E (MI)	3,090,304	321,952	221,768	NM	NM	NM	1,334	744	3,145	152	184
Leud (MI)	NM	NM	NM	19,887	NM	NM	NM	NM	NM	NM	NM
Ludington (MI)	NM	NM	NM	-731,820	NM	NM	NM	NM	NM	NM	NM
Mio (MI)	NM	NM	NM	14,945	NM	NM	NM	NM	NM	NM	NM
Morrow, B E (MI)	NM	NM	2,059	NM	NM	NM	NM	NM	46	NM	NM
Pailades (MI)	NM	NM	NM	NM	4,837,252	NM	NM	NM	NM	NM	NM
Rogers (MI)	NM	NM	NM	28,183	NM	NM	NM	NM	NM	NM	NM
Straits (MI)	NM	NM	467	NM	NM	NM	NM	NM	7	NM	NM
Thalford (MI)	NM	NM	13,884	NM	NM	NM	NM	NM	282	NM	NM
Tippy, C W (MI)	NM	NM	NM	58,420	NM	NM	NM	NM	NM	NM	NM
Wadock, J C (MI)	1,979,494	1,968	90	NM	NM	NM	992	2	1	72	NM
Webber (MI)	NM	NM	NM	14,834	NM	NM	NM	NM	NM	NM	NM
Whiting, J R (MI)	2,003,886	1,436	NM	NM	NM	NM	827	3	NM	118	3
Coon Rapids (City of)											
Coon Rapids (IA)	NM	125	NM	NM	NM	NM	NM	*	NM	NM	1
Cooperative Power Assn											
Borlaci (MN)	8,042,912	4,972	NM	NM	NM	NM	7,229	11	NM	880	19
Coal Creek (ND)	8,042,912	2,832	NM	NM	NM	NM	7,229	7	NM	NM	2
Coal Creek (ND)	8,042,912	2,140	NM	NM	NM	NM	7,229	4	NM	800	17
Copper Valley Elec Assn											
Glenallen (AK)	NM	27,457	NM	48,948	NM	NM	NM	53	NM	NM	2
Glenallen (AK)	NM	20,999	NM	NM	NM	NM	NM	38	NM	NM	1

See footnotes at end of table.

Table 53. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Copper Valley Elec Assn											
Valdez (AK)	NM	NM	NM	49,948	NM	NM	NM	NM	NM	NM	NM
Valdez (AK)	NM	9,769	NM	NM	NM	NM	NM	15	NM	NM	1
Cordova Electrical Co-Op											
Cordova (AK)	NM	20,133	NM	2,659	NM	NM	NM	27	NM	NM	1
Humpback Creek (AK)	NM	7,325	NM	NM	NM	NM	NM	14	NM	NM	*
Ocean Dock (AK)	NM	NM	NM	2,659	NM	NM	NM	NM	NM	NM	NM
Ocean Dock (AK)	NM	12,813	NM	NM	NM	NM	NM	23	NM	NM	*
Corn Belt Power Coop											
Humboldt (IA)	14,959	NM	140	NM	NM	NM	10	NM	2	14	NM
Wisdom, Earl F (IA)	-522	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wisdom, Earl F (IA)	15,481	NM	140	NM	NM	NM	10	NM	2	14	NM
Corning (City of)											
Corning (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Craig-Belmont Elec Coop											
New Castle (VA)	NM	NM	NM	259	NM	NM	NM	NM	NM	NM	NM
New Castle (VA)	NM	NM	NM	259	NM	NM	NM	NM	NM	NM	NM
Crawfordsville (City of)											
Crawfordsville (IN)	11,295	NM	38	NM	NM	NM	9	NM	1	2	NM
Crawfordsville (IN)	11,295	NM	38	NM	NM	NM	9	NM	1	2	NM
Crete (City of)											
Crete (NE)	NM	1,315	3,002	NM	NM	NM	NM	2	32	NM	2
Crete (NE)	NM	1,315	3,002	NM	NM	NM	NM	2	32	NM	2
Crisp County Power Comm											
Crisp (GA)	-384	NM	308	14,492	NM	NM	*	NM	14	3	NM
Crisp (GA)	-384	NM	308	NM	NM	NM	*	NM	14	3	NM
Warwick (GA)	NM	NM	NM	14,492	NM	NM	NM	NM	NM	NM	NM
Crystal Falls (City of)											
Crystal Falls (MI)	NM	NM	NM	5,637	NM	NM	NM	NM	NM	NM	NM
Crystal Falls (MI)	NM	NM	NM	5,637	NM	NM	NM	NM	NM	NM	NM
Culpaper (Town of)											
Culpaper (VA)	NM	220	330	NM	NM	NM	NM	1	8	NM	1
Culpaper (VA)	NM	220	330	NM	NM	NM	NM	1	8	NM	1
Cumberland (City of)											
Cumberland (WI)	NM	495	37	NM	NM	NM	NM	1	*	NM	1
Cumberland (WI)	NM	495	37	NM	NM	NM	NM	1	*	NM	1
Curtis (City of)											
Curtis (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Curtis (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cushing (City of)											
Cushing (OK)	NM	88	383	NM	NM	NM	NM	*	12	NM	11
Cushing (OK)	NM	88	383	NM	NM	NM	NM	*	12	NM	11
Dahlberg Light and Pwr Co											
Gordon (WI)	NM	19	NM	2,327	NM	NM	NM	*	NM	NM	*
Gordon (WI)	NM	2	NM	487	NM	NM	NM	*	NM	NM	*
Nancy (WI)	NM	NM	NM	1,860	NM	NM	NM	NM	NM	NM	NM
Solon Diesel (WI)	NM	17	NM	NM	NM	NM	NM	*	NM	NM	*
Dairyland Power Coop											
Alma (WI)	3,856,885	14,202	NM	71,678	NM	NM	2,018	26	NM	937	8
Alma (WI)	3,856,885	1,086	NM	NM	NM	NM	181	2	NM	190	*
Flambeau (WI)	NM	NM	NM	71,678	NM	NM	NM	NM	NM	NM	NM
Ganeca (WI)	1,779,769	9,827	NM	NM	NM	NM	788	16	NM	583	5
J P Madgett (WI)	1,848,020	3,286	NM	NM	NM	NM	1,049	8	NM	184	3
Dasville (City of)											
Pinnacles (VA)	NM	NM	NM	24,011	NM	NM	NM	NM	NM	NM	NM
Pinnacles (VA)	NM	NM	NM	24,011	NM	NM	NM	NM	NM	NM	NM
Dayton (City of)											
Dayton (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Dayton (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Dayton Pwr & Lgt Co (The)											
Frank M Tait (OH)	18,497,236	50,715	31,895	NM	NM	NM	7,577	88	425	1,270	88
Frank M Tait (OH)	NM	5,649	15,338	NM	NM	NM	NM	12	205	NM	13
Hutchings (OH)	341,838	280	12,928	NM	NM	NM	182	1	158	68	3
Killen Station (OH)	3,738,512	28,889	NM	NM	NM	NM	1,521	42	NM	229	44
Monument (OH)	NM	1,052	NM	NM	NM	NM	NM	2	NM	NM	1
Sidney (OH)	NM	1,363	NM	NM	NM	NM	NM	3	NM	NM	1

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Dayton Pwr & Lgt Co (The)											
Stuart, J M (OH)	14,418,986	14,809	NM	NM	NM	NM	5,984	25	NM	979	2
Yankee Street (OH)	NM	698	3,833	NM	NM	NM	NM	2	62	NM	8
Delano (City of)	NM	499	NM	NM	NM	NM	NM	1	*	NM	2
Delano (MN)	NM	499	NM	NM	NM	NM	NM	1	*	NM	2
Delmarva Power & Light Co	4,226,816	1,119,114	3,014,773	NM	NM	NM	1,816	1,982	25,040	303	499
Bayview (VA)	NM	5,338	NM	NM	NM	NM	NM	10	NM	NM	2
Christiana (DE)	NM	7,522	NM	NM	NM	NM	NM	21	NM	NM	15
Crisfield (MD)	NM	694	NM	NM	NM	NM	NM	5	NM	NM	2
Delaware City (DE)	NM	708	NM	NM	NM	NM	NM	2	NM	NM	7
Edge Moor (DE)	1,177,887	834,845	789,582	NM	NM	NM	483	1,321	9,419	81	277
Hay Road (DE)	NM	28,171	2,215,191	NM	NM	NM	NM	57	10,622	NM	112
Indian River (DE)	3,048,629	31,118	NM	NM	NM	NM	1,334	59	NM	282	10
Madison Street (DE)	NM	317	NM	NM	NM	NM	NM	2	NM	NM	1
Tesley (VA)	NM	5,063	NM	NM	NM	NM	NM	15	NM	NM	11
Vienna (MD)	NM	203,149	NM	NM	NM	NM	NM	405	NM	NM	46
West Substation (DE)	NM	1,190	NM	NM	NM	NM	NM	4	NM	NM	3
Dalla (City of)	NM	69	1,069	NM	NM	NM	NM	*	16	NM	*
Dalla (CO)	NM	69	1,069	NM	NM	NM	NM	*	16	NM	*
Danison (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Danison (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Denton (City of)	NM	NM	294,921	13,554	NM	NM	NM	NM	3,503	NM	28
Lewisdale (TX)	NM	NM	NM	11,373	NM	NM	NM	NM	NM	NM	NM
Roberts (TX)	NM	NM	NM	2,181	NM	NM	NM	NM	NM	NM	NM
Spencer (TX)	NM	NM	294,921	NM	NM	NM	NM	NM	3,503	NM	28
Denver (City & County of)	NM	NM	NM	55,308	NM	NM	NM	NM	NM	NM	NM
Blue River (CO)	NM	NM	NM	12,978	NM	NM	NM	NM	NM	NM	NM
FootHills (CO)	NM	NM	NM	3,187	NM	NM	NM	NM	NM	NM	NM
HiMoresi (CO)	NM	NM	NM	9,934	NM	NM	NM	NM	NM	NM	NM
Roberts Tunnel (CO)	NM	NM	NM	10,378	NM	NM	NM	NM	NM	NM	NM
Sironia Sprgs (CO)	NM	NM	NM	6,582	NM	NM	NM	NM	NM	NM	NM
Williams Fork (CO)	NM	NM	NM	13,039	NM	NM	NM	NM	NM	NM	NM
Deseret Gen & Trans Coop	2,344,439	4,057	NM	NM	NM	NM	1,125	8	NM	143	3
Bonanza (UT)	2,344,439	4,057	NM	NM	NM	NM	1,125	8	NM	143	3
Deshler (City of)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	*
Deshler (NE)	NM	8	NM	NM	NM	NM	NM	*	NM	NM	*
Detroit (City of)	NM	153,585	181,437	NM	NM	NM	NM	334	1,999	NM	131
Mislersky (MI)	NM	153,585	181,437	NM	NM	NM	NM	334	1,999	NM	131
Detroit Edison Co (The)	42,804,440	180,624	687,590	NM	5,098,175	NM	20,979	322	28,002	5,415	415
Beacon Heating (MI)	NM	NM	44,851	NM	NM	NM	NM	NM	3,816	NM	8
Bella River (MI)	8,963,671	14,914	NM	NM	NM	NM	4,913	28	NM	NM	11
Colfax (MI)	NM	329	NM	NM	NM	NM	NM	1	NM	NM	1
Connors Creek (MI)	NM	180	NM	NM	NM	NM	NM	1	NM	NM	*
Dayton (MI)	NM	82	NM	NM	NM	NM	NM	1	NM	NM	*
Enrico Farm (MI)	NM	2,821	NM	NM	5,098,175	NM	NM	8	NM	NM	7
Greenwood (MI)	NM	20,977	236,295	NM	NM	NM	NM	51	2,896	NM	316
Hancock (MI)	NM	NM	7,599	NM	NM	NM	NM	NM	128	NM	NM
Harbor Beach (MI)	173,373	3,813	NM	NM	NM	NM	85	6	NM	42	*
Marysville (MI)	38,083	NM	3,229	NM	NM	NM	29	NM	89	26	NM
Monroe (MI)	19,906,830	53,705	NM	NM	NM	NM	8,765	90	NM	1,745	9
Northeast (MI)	NM	1,879	2,251	NM	NM	NM	NM	7	82	NM	2
Oliver (MI)	NM	249	NM	NM	NM	NM	NM	1	NM	NM	1
Placid (MI)	NM	276	NM	NM	NM	NM	NM	1	NM	NM	1
Putnam (MI)	NM	193	NM	NM	NM	NM	NM	1	NM	NM	1
River Rouge (MI)	2,920,308	189	302,853	NM	NM	NM	1,370	1	21,378	24	1
Slocum (MI)	NM	329	NM	NM	NM	NM	NM	2	NM	NM	1
St. Clair (MI)	7,185,594	43,818	10,412	NM	NM	NM	3,952	61	111	2,536	44

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Detroit Edison Co (The)											
Superior (MI)	NM	1,908	NM	NM	NM	NM	NM	8	NM	NM	2
Tranton Channel (MI)	3,715,684	14,717	NM	NM	NM	NM	1,859	29	NM	111	13
Wilmott (MI)	NM	287	NM	NM	NM	NM	NM	1	NM	NM	1
Detroit Lakes (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Detroit Lakes (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Douglas Pub Util Dist #1											
Wells (WA)	NM	NM	NM	4,213,258	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	4,213,258	NM	NM	NM	NM	NM	NM	NM
Dover (City of)	NM	11,282	165,846	NM	NM	NM	NM	25	1,971	NM	11
McKee Run (DE)	NM	8,627	183,384	NM	NM	NM	NM	16	1,944	NM	7
Van Sant (DE)	NM	4,835	2,284	NM	NM	NM	NM	8	27	NM	4
Dover (City of)	83,482	87	2,844	NM	NM	NM	44	-	42	-	-
Dover (OH)	83,482	87	2,844	NM	NM	NM	44	-	42	-	-
Dowagiac (City of)	NM	2,614	1	NM	NM	NM	NM	5	-	NM	-
Dowagiac (MI)	NM	2,614	1	NM	NM	NM	NM	5	-	NM	-
Duke Power Co	32,369,169	151,830	170,857	1,071,604	54,428,947	NM	12,101	349	2,159	1,681	303
Allen (NC)	3,326,359	24,253	NM	NM	NM	NM	1,242	43	NM	168	2
Bad Creek (SC)	NM	NM	NM	-432,805	NM	NM	NM	NM	NM	NM	NM
Bellevue Creek (NC)	12,051,798	11,397	NM	NM	NM	NM	4,408	19	NM	547	8
Boyd's Mill (SC)	NM	NM	NM	5,269	NM	NM	NM	NM	NM	NM	NM
Bridgewater (NC)	NM	NM	NM	73,549	NM	NM	NM	NM	NM	NM	NM
Buck (NC)	383,639	1,010	3,839	NM	NM	NM	173	14	58	110	19
Buzzard Roost (SC)	NM	2,580	4,688	89,313	NM	NM	NM	9	83	NM	32
Calawha (NC)	NM	NM	NM	NM	16,688,577	NM	NM	NM	NM	NM	NM
Cedar Creek (SC)	NM	NM	NM	164,558	NM	NM	NM	NM	NM	NM	NM
Cliffside (NC)	2,394,929	8,907	NM	NM	NM	NM	935	15	NM	174	2
Cowans Ford (NC)	NM	NM	NM	204,855	NM	NM	NM	NM	NM	NM	NM
Dan River (NC)	341,344	2,408	1,055	NM	NM	NM	155	17	18	83	7
Dearborn (SC)	NM	NM	NM	182,540	NM	NM	NM	NM	NM	NM	NM
Fishing Creek (SC)	NM	NM	NM	188,863	NM	NM	NM	NM	NM	NM	NM
Gaston Shoals (SC)	NM	NM	NM	24,501	NM	NM	NM	NM	NM	NM	NM
Great Falls (SC)	NM	NM	NM	82,235	NM	NM	NM	NM	NM	NM	NM
Holidays Bridge (SC)	NM	NM	NM	12,015	NM	NM	NM	NM	NM	NM	NM
Idols (NC)	NM	NM	NM	4,163	NM	NM	NM	NM	NM	NM	NM
Jocassee (SC)	NM	NM	NM	-35,151	NM	NM	NM	NM	NM	NM	NM
Keweenaw (SC)	NM	NM	NM	78,535	NM	NM	NM	NM	NM	NM	NM
Lee (SC)	491,169	1,768	5,746	NM	NM	NM	209	11	71	103	12
Lincoln (NC)	NM	61,230	152,754	NM	NM	NM	NM	193	1,878	NM	208
Lockout Shoals (NC)	NM	NM	NM	111,180	NM	NM	NM	NM	NM	NM	NM
Marshall (NC)	12,997,386	13,928	NM	NM	NM	NM	4,548	21	NM	343	7
Mc Guire (NC)	NM	NM	NM	NM	17,850,214	NM	NM	NM	NM	NM	NM
Mountain Island (NC)	NM	NM	NM	131,030	NM	NM	NM	NM	NM	NM	NM
Oconee (SC)	NM	NM	NM	NM	19,802,156	NM	NM	NM	NM	NM	NM
Oxford (NC)	NM	NM	NM	126,908	NM	NM	NM	NM	NM	NM	NM
Rhodhiss (NC)	NM	NM	NM	78,548	NM	NM	NM	NM	NM	NM	NM
Riverbend (NC)	782,887	4,188	2,794	NM	NM	NM	331	18	50	154	18
Rocky Creek (SC)	NM	NM	NM	29,879	NM	NM	NM	NM	NM	NM	NM
Saluda (SC)	NM	NM	NM	9,183	NM	NM	NM	NM	NM	NM	NM
Spencer Mountain (NC)	NM	NM	NM	2,421	NM	NM	NM	NM	NM	NM	NM
Steele Shoals (NC)	NM	NM	NM	1,532	NM	NM	NM	NM	NM	NM	NM
Turner Shoals (NC)	NM	NM	NM	17,228	NM	NM	NM	NM	NM	NM	NM
Tugalo (NC)	NM	NM	NM	22,706	NM	NM	NM	NM	NM	NM	NM
Wateree (SC)	NM	NM	NM	282,612	NM	NM	NM	NM	NM	NM	NM
Wyea (SC)	NM	NM	NM	188,887	NM	NM	NM	NM	NM	NM	NM
98 Islands (SC)	NM	NM	NM	81,138	NM	NM	NM	NM	NM	NM	NM
Duquesne Lgt Co	6,808,682	14,038	18,515	NM	11,988,008	NM	2,457	54	186	343	21
Beaver Valley (PA)	NM	NM	NM	NM	11,988,008	NM	NM	NM	NM	NM	NM
Brunot Island (PA)	NM	-858	NM	NM	NM	NM	NM	23	NM	NM	21
Cheswick (PA)	3,412,841	NM	18,515	NM	NM	NM	1,348	NM	189	189	NM
Elrama (PA)	2,388,741	14,984	NM	NM	NM	NM	1,108	31	NM	154	1
Philips, F (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatts)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Durant (City of)	NM	65	NM	NM	NM	NM	NM	*	NM	NM	*
Durant (IA)	NM	65	NM	NM	NM	NM	NM	*	NM	NM	*
East Bay Mun Utility Dist	NM	NM	NM	204,968	NM	NM	NM	NM	NM	NM	NM
Camanche (CA)	NM	NM	NM	60,241	NM	NM	NM	NM	NM	NM	NM
Pardee (CA)	NM	NM	NM	144,725	NM	NM	NM	NM	NM	NM	NM
East Kentucky Power Coop	8,072,788	29,760	NM	NM	NM	NM	3,330	27	NM	506	74
Cooper (KY)	1,744,174	2,269	NM	NM	NM	NM	716	4	NM	60	*
Dale (KY)	746,902	2,109	NM	NM	NM	NM	381	4	NM	46	*
Smith (KY)	NM	21,373	NM	NM	NM	NM	NM	14	NM	NM	69
Spurlock, H L (KY)	5,551,512	3,007	NM	NM	NM	NM	2,233	5	NM	389	3
Eastern Maine Elec Coop	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Portable (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Easton (City of)	NM	20,528	6,521	NM	NM	NM	NM	37	67	NM	19
Easton (MD)	NM	8,147	6,204	NM	NM	NM	NM	15	63	NM	12
Easton No. 2 (MD)	NM	12,381	317	NM	NM	NM	NM	22	4	NM	7
Edison Sack Electric Co	NM	63	NM	216,786	NM	NM	NM	1	NM	NM	*
Edison Sack (MI)	NM	NM	NM	210,785	NM	NM	NM	NM	NM	NM	NM
Manistique (MI)	NM	63	NM	NM	NM	NM	NM	1	NM	NM	*
Egegik Light & Power Co	NM	749	NM	NM	NM	NM	NM	2	NM	NM	NM
Egegik (AK)	NM	749	NM	NM	NM	NM	NM	2	NM	NM	NM
El Paso Electric Co	NM	NM	2,452,424	NM	NM	NM	NM	NM	27,986	NM	79
Copper (TX)	NM	NM	44,868	NM	NM	NM	NM	NM	860	NM	8
Newman (TX)	NM	NM	1,555,616	NM	NM	NM	NM	NM	17,309	NM	33
Rio Grande (NM)	NM	NM	651,720	NM	NM	NM	NM	NM	9,928	NM	31
Electra (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Electra (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Electric Energy Inc	7,818,643	2,499	32	NM	NM	NM	4,689	5	*	526	1
Jopka Steam (IL)	7,818,643	2,499	32	NM	NM	NM	4,689	5	*	526	1
Elk River (City of)	NM	89	13	NM	NM	NM	NM	*	*	NM	*
Elk River (MN)	NM	89	13	NM	NM	NM	NM	*	*	NM	*
Ellenwood (City of)	NM	34	663	NM	NM	NM	NM	*	9	NM	*
Ellenwood (KS)	NM	34	663	NM	NM	NM	NM	*	9	NM	*
Eloy (City of)	NM	-6	NM	NM	NM	NM	NM	*	*	NM	*
Eloy (AZ)	NM	-6	NM	NM	NM	NM	NM	*	*	NM	*
Emerson (City of)	NM	45	421	NM	NM	NM	NM	*	6	NM	*
Emerson (NE)	NM	45	421	NM	NM	NM	NM	*	6	NM	*
Empire District Elec Co	1,747,548	2,118	171,599	71,302	NM	NM	1,093	8	2,793	162	61
Asbury (MO)	1,316,498	762	NM	NM	NM	NM	936	2	NM	119	1
Energy Center (MO)	NM	488	59,825	NM	NM	NM	NM	3	818	NM	37
Ozark Beach (MO)	NM	NM	NM	71,302	NM	NM	NM	NM	NM	NM	NM
Riverton (KS)	431,136	NM	74,736	NM	NM	NM	257	NM	1,330	44	9
State Line (MO)	NM	989	45,938	NM	NM	NM	NM	2	646	NM	14
Enosburg Falls (Village)	NM	83	NM	4,674	NM	NM	NM	*	NM	NM	*
Diesel Pk (VT)	NM	83	NM	NM	NM	NM	NM	*	NM	NM	*
Kendall (VT)	NM	NM	NM	1,388	NM	NM	NM	NM	NM	NM	NM
Village Pk (VT)	NM	NM	NM	3,286	NM	NM	NM	NM	NM	NM	NM
Entergy Services Inc	NM	NM	NM	NM	3,013,321	NM	NM	NM	NM	NM	NM
Grand Gulf (MS)	NM	NM	NM	NM	3,013,321	NM	NM	NM	NM	NM	NM
Ephraim (City of)	NM	NM	NM	4,268	NM	NM	NM	NM	NM	NM	NM
No 1 (UT)	NM	NM	NM	499	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Ephraim (City of) No. 3 (UT)	NM	NM	NM	3,435	NM	NM	NM	NM	NM	NM	NM
No. 4 (UT)	NM	NM	NM	434	NM	NM	NM	NM	NM	NM	NM
Erie (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Erie (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Escondido Mutual Water Co.	NM	NM	NM	9,889	NM	NM	NM	NM	NM	NM	NM
Bear Valley (CA)	NM	NM	NM	8,682	NM	NM	NM	NM	NM	NM	NM
Rincon Pwr (CA)	NM	NM	NM	408	NM	NM	NM	NM	NM	NM	NM
Estherville (City of)	NM	43	240	NM	NM	NM	NM	-	2	NM	2
Estherville (IA)	NM	43	240	NM	NM	NM	NM	-	2	NM	2
Eugene (City of)	NM	NM	NM	432,483	NM	NM	NM	NM	NM	NM	NM
Camas (OR)	NM	NM	NM	291,391	NM	NM	NM	NM	NM	NM	NM
Leaburg (OR)	NM	NM	NM	98,867	NM	NM	NM	NM	NM	NM	NM
Walderville (OR)	NM	NM	NM	52,225	NM	NM	NM	NM	NM	NM	NM
Waldmeir (OR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairbanks (City of)	121,391	194	NM	NM	NM	NM	129	1	NM	1	1
Chena (AK)	121,391	194	NM	NM	NM	NM	129	1	NM	1	1
Fairbury (City of)	NM	NM	8,428	NM	NM	NM	NM	NM	91	NM	-
Fairbury (NE)	NM	NM	8,428	NM	NM	NM	NM	NM	91	NM	-
Fairfax (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairfax (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairfield (IL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairmont (City of)	-341	-168	718	NM	NM	NM	-	1	16	2	1
Fairmont (MN)	-341	-168	718	NM	NM	NM	-	1	16	2	1
Fairview (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fairview (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fall River Rural El Coop	NM	NM	NM	81	NM	NM	NM	NM	NM	NM	NM
Felt (ID)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Island Park (ID)	NM	NM	NM	21	NM	NM	NM	NM	NM	NM	NM
New Felt (ID)	NM	NM	NM	40	NM	NM	NM	NM	NM	NM	NM
Falls City (City of)	NM	2	1,843	NM	NM	NM	NM	-	14	NM	-
Falls City (NE)	NM	2	1,843	NM	NM	NM	NM	-	14	NM	-
Farmer (City of)	NM	81	218	NM	NM	NM	NM	-	2	NM	-
Farmer City (IL)	NM	81	218	NM	NM	NM	NM	-	2	NM	-
Farmington (City of)	NM	NM	147,871	121,398	NM	NM	NM	NM	1,308	NM	NM
Animas (NM)	NM	NM	147,871	89	NM	NM	NM	NM	1,308	NM	NM
Navajo (NM)	NM	NM	NM	121,248	NM	NM	NM	NM	NM	NM	NM
Farmington River Power Co.	NM	NM	NM	27,852	NM	NM	NM	NM	NM	NM	NM
Rainbow (CT)	NM	NM	NM	27,852	NM	NM	NM	NM	NM	NM	NM
Fayette (City of)	NM	305	NM	NM	NM	NM	NM	1	NM	NM	-
Fayette (MO)	NM	305	NM	NM	NM	NM	NM	1	NM	NM	-
Fayetteville (City of)	NM	2,431	87,778	NM	NM	NM	NM	8	1,007	NM	55
Pod #2 (NC)	NM	2,431	87,778	NM	NM	NM	NM	8	1,007	NM	55
Fennimore (City of)	NM	145	NM	NM	NM	NM	NM	-	NM	NM	-
Fennimore (WI)	NM	145	NM	NM	NM	NM	NM	-	NM	NM	-
Fishers & Elec Corp (The)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fishers Isl (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Fitchburg Gas & Elec Lgt Fitchburg (MA)	NM	3,335	NM	NM	NM	NM	NM	9	NM	NM	2
Florida Keys El Coop Inc Marathon (FL)	NM	634	NM	NM	NM	NM	NM	2	NM	NM	5
Florida Power & Light Co	NM	15,522,527	28,291,091	NM	21,508,890	NM	NM	24,888	238,004	NM	3,369
Cape Canaveral (FL)	NM	1,344,895	2,193,709	NM	NM	NM	NM	2,035	22,141	NM	139
Cutter (FL)	NM	NM	322,201	NM	NM	NM	NM	NM	3,909	NM	NM
Fort Meyers (FL)	NM	1,891,910	NM	NM	NM	NM	NM	2,699	NM	NM	231
Lauderdale (FL)	NM	1,875	8,938,953	NM	NM	NM	NM	8	63,497	NM	85
Manatee (FL)	NM	3,499,147	NM	NM	NM	NM	NM	5,847	NM	NM	792
Marlin (FL)	NM	1,838,088	8,490,380	NM	NM	NM	NM	2,899	88,802	NM	787
Port Everglades (FL)	NM	1,893,055	2,669,729	NM	NM	NM	NM	3,014	28,215	NM	537
Putnam (FL)	NM	NM	2,755,894	NM	NM	NM	NM	NM	25,101	NM	40
Riviera (FL)	NM	2,343,781	386,281	NM	NM	NM	NM	3,670	4,008	NM	281
Sanford (FL)	NM	1,461,878	871,938	NM	NM	NM	NM	2,432	9,425	NM	323
St. Lucia (FL)	NM	NM	NM	NM	10,508,457	NM	NM	NM	NM	NM	NM
Turkey Point (FL)	NM	1,508,266	1,698,015	NM	10,998,223	NM	NM	2,278	18,310	NM	153
Florida Power Corporation	13,545,822	4,291,242	1,328,792	NM	7,233,937	NM	5,138	7,158	14,403	549	1,028
Andale (FL)	NM	2,778,200	NM	NM	NM	NM	NM	4,412	NM	NM	272
Avon Park (FL)	NM	1,831	17,970	NM	NM	NM	NM	5	288	NM	8
Bartow, P. L. (FL)	NM	1,043,884	899,283	NM	NM	NM	NM	1,897	7,048	NM	131
Bayboro (FL)	NM	74,481	NM	NM	NM	NM	NM	176	NM	NM	18
Crystal River (FL)	13,545,822	50,133	NM	NM	7,233,937	NM	5,138	82	NM	540	12
Dabary (FL)	NM	108,052	NM	NM	NM	NM	NM	250	NM	NM	113
Higgins (FL)	NM	2,437	32,503	NM	NM	NM	NM	7	501	NM	12
Intercession City (FL)	NM	105,074	35,485	NM	NM	NM	NM	272	477	NM	136
Port St. Joe (FL)	NM	447	NM	NM	NM	NM	NM	2	NM	NM	2
Rio Pinar (FL)	NM	981	NM	NM	NM	NM	NM	3	NM	NM	2
Suwannee River (FL)	NM	110,824	278,137	NM	NM	NM	NM	208	3,223	NM	76
Turner, G. E. (FL)	NM	17,550	NM	NM	NM	NM	NM	88	NM	NM	24
Univ Proj (FL)	NM	1,058	295,734	NM	NM	NM	NM	2	2,885	NM	1
Florida Pub Utilities Co	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Blue Springs (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Floydada (City of)	NM	39	147	NM	NM	NM	NM	*	2	NM	*
Floydada (TX)	NM	38	147	NM	NM	NM	NM	*	2	NM	*
Forest City (City of)	NM	271	NM	NM	NM	NM	NM	1	NM	NM	4
Forest City (IA)	NM	271	NM	NM	NM	NM	NM	1	NM	NM	4
Fort Pierce (City of)	NM	1,911	291,901	NM	NM	NM	NM	4	3,475	NM	21
King (FL)	NM	1,911	291,901	NM	NM	NM	NM	4	3,475	NM	21
Franklin (City of)	NM	6	37	NM	NM	NM	NM	*	1	NM	*
Franklin (NE)	NM	6	37	NM	NM	NM	NM	*	1	NM	*
Fredonia (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fredonia (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Freeburg (City of)	NM	456	NM	NM	NM	NM	NM	1	NM	NM	*
Freeburg (IL)	NM	456	NM	NM	NM	NM	NM	1	NM	NM	*
Freeport (Village of)	NM	20,884	NM	NM	NM	NM	NM	47	NM	NM	5
Plant No 1 (NY)	NM	5,041	NM	NM	NM	NM	NM	13	NM	NM	1
Plant No 2 (NY)	NM	15,623	NM	NM	NM	NM	NM	34	NM	NM	3
Fremont (City of)	307,315	1,906	18,544	NM	NM	NM	208	8	225	28	1
Lon Wright (NE)	307,315	1,906	18,544	NM	NM	NM	208	8	225	28	1
Fulton (City of)	NM	-781	777	NM	NM	NM	NM	*	12	NM	2
Fulton (MO)	NM	-781	777	NM	NM	NM	NM	*	12	NM	2
Gainesville (City of)	1,307,273	16,714	428,888	NM	NM	NM	838	32	5,287	83	58

See footnotes at end of table.

Table 53. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Galveston (City of)											
Deerhaven (FL)	1,307,273	9,581	278,593	NM	NM	NM	536	18	3,205	53	32
Kelly, J. R. (FL)	NM	7,133	180,415	NM	NM	NM	NM	14	2,082	NM	27
Gallatin (City of)											
Gallatin (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Gardner (City of)											
Gardner (KS)	NM	NM	7,324	NM	NM	NM	NM	NM	120	NM	NM
Garkana Power Assn Inc											
Boulder (UT)	NM	NM	NM	29,281	NM	NM	NM	NM	NM	NM	NM
Garland Mus Utils (City)											
Newman, C. E. (TX)	NM	852	1,488,794	NM	NM	NM	NM	27	18,198	NM	111
Ollinger, Ray (TX)	NM	854	48,082	NM	NM	NM	NM	28	638	NM	20
Garnett (City of)											
Garnett (KS)	NM	490	2,477	NM	NM	NM	NM	2	37	NM	1
Genesee (City of)											
Genesee (IL)	NM	171	1,408	NM	NM	NM	NM	-	17	NM	-
Georgia Power Co											
Arkwright (GA)	64,850,062	200,621	119,239	2,044,228	30,880,620	NM	28,840	448	1,832	3,553	326
Atkinson (GA)	143,352	15	9,035	NM	NM	NM	102	-	133	60	11
Barnett Shoals (GA)	NM	935	73,867	NM	NM	NM	NM	3	1,382	NM	41
Bartlett Ferry (GA)	NM	NM	NM	5,849	NM	NM	NM	NM	NM	NM	NM
Bowen (GA)	NM	NM	NM	471,549	NM	NM	NM	NM	NM	NM	NM
Burton (GA)	20,211,454	12,621	NM	NM	NM	NM	7,785	21	NM	998	13
Estatoah (GA)	NM	NM	NM	23,855	NM	NM	NM	NM	NM	NM	NM
Flint River (GA)	NM	NM	NM	395	NM	NM	NM	NM	NM	NM	NM
Goat Rock (GA)	NM	NM	NM	14,719	NM	NM	NM	NM	NM	NM	NM
Hammond (GA)	NM	NM	NM	128,263	NM	NM	NM	NM	NM	NM	NM
Hawkes Branch (GA)	2,477,851	8,741	NM	NM	NM	NM	1,069	18	NM	196	3
Hatch, Edwin I. (GA)	8,687,882	5,484	NM	NM	NM	NM	3,460	8	NM	581	2
Langdale (GA)	NM	NM	NM	11,517,480	NM	NM	NM	NM	NM	NM	NM
Lloyd Shoals (GA)	NM	NM	NM	4,689	NM	NM	NM	NM	NM	NM	NM
McDonough, J. (GA)	NM	NM	NM	72,872	NM	NM	NM	NM	NM	NM	NM
McDonough, J. (GA)	2,924,090	4,356	38,397	NM	NM	NM	1,185	8	317	143	NM
McManus (GA)	NM	89,474	NM	NM	NM	NM	NM	177	NM	NM	94
Mitchell, W. (GA)	229,437	18,641	NM	NM	NM	NM	149	38	NM	55	19
Morgan Falls (GA)	NM	NM	NM	58,501	NM	NM	NM	NM	NM	NM	NM
Nacoochee (GA)	NM	NM	NM	14,523	NM	NM	NM	NM	NM	NM	NM
North Highlands (GA)	NM	NM	NM	130,896	NM	NM	NM	NM	NM	NM	NM
Oliver Dam (GA)	NM	NM	NM	230,629	NM	NM	NM	NM	NM	NM	NM
Riverview (GA)	NM	NM	NM	1,142	NM	NM	NM	NM	NM	NM	NM
Robins (GA)	NM	25,238	NM	NM	NM	NM	NM	53	NM	NM	25
Schenker (GA)	18,145,804	7,841	NM	NM	NM	NM	10,798	16	NM	1,023	11
Sinclair Dam (GA)	NM	NM	NM	158,891	NM	NM	NM	NM	NM	NM	NM
Tallulah Falls (GA)	NM	NM	NM	189,633	NM	NM	NM	NM	NM	NM	NM
Temora (GA)	NM	NM	NM	50,903	NM	NM	NM	NM	NM	NM	NM
Tugalo (GA)	NM	NM	NM	124,451	NM	NM	NM	NM	NM	NM	NM
Vogtle (GA)	NM	NM	NM	NM	18,143,148	NM	NM	NM	NM	NM	NM
Wallace Dam (GA)	NM	NM	NM	320,525	NM	NM	NM	NM	NM	NM	NM
Wansley (GA)	8,338,941	15,334	NM	NM	NM	NM	3,118	26	NM	121	29
Wilson (GA)	NM	20,267	NM	NM	NM	NM	NM	81	NM	NM	89
Yates (GA)	2,682,331	8,887	NM	NM	NM	NM	1,183	18	NM	396	2
Yonah (GA)	NM	NM	NM	62,553	NM	NM	NM	NM	NM	NM	NM
Gilman Brothers Co											
Gilman (CT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Girard (City of)											
Girard (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Glencoe (City of)											
Glencoe (MN)	NM	1,627	1,783	NM	NM	NM	NM	3	21	NM	1

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Glendale (City of)	NM	741	88,600	NM	NM	NM	NM	2	1,388	NM	50
Grayson (CA)	NM	741	88,600	NM	NM	NM	NM	2	1,388	NM	50
Golden Valley Elec Assn	187,641	195,542	NM	NM	NM	NM	163	284	NM	NM	6
Fairbanks (AK)	NM	2,836	NM	NM	NM	NM	NM	12	NM	NM	1
Healy (AK)	187,881	1,430	NM	NM	NM	NM	163	5	NM	NM	1
North Pole (AK)	NM	151,486	NM	NM	NM	NM	NM	248	NM	NM	3
Goodland (City of)	NM	429	5,590	NM	NM	NM	NM	1	86	NM	3
Goodland (KS)	NM	429	5,590	NM	NM	NM	NM	1	86	NM	3
Gouverneur (City of)	NM	NM	NM	497	NM	NM	NM	NM	NM	NM	NM
Gouverneur (NY)	NM	NM	NM	497	NM	NM	NM	NM	NM	NM	NM
Gowrie (City of)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Gowrie (IA)	NM	3	NM	NM	NM	NM	NM	*	NM	NM	*
Graveling (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Graveling (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grafton (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grafton (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Grand Haven (City of)	388,187	74	5	NM	NM	NM	195	*	*	53	10
Harbor Avenue (MI)	NM	74	5	NM	NM	NM	NM	*	*	NM	10
J B Simms (MI)	388,187	NM	NM	NM	NM	NM	195	NM	NM	53	NM
Grand Island (City of)	426,278	NM	58,677	NM	NM	NM	277	NM	742	66	88
Burdick, C W (NE)	NM	NM	58,677	NM	NM	NM	NM	NM	742	NM	56
Platte (NE)	426,278	NM	NM	NM	NM	NM	277	NM	NM	66	NM
Grand Junction (City of)	NM	90	NM	NM	NM	NM	NM	*	NM	NM	*
Grand Junction (IA)	NM	90	NM	NM	NM	NM	NM	*	NM	NM	*
Grand Marais (Village of)	NM	14	NM	NM	NM	NM	NM	*	NM	NM	*
Grand Marais (MN)	NM	14	NM	NM	NM	NM	NM	*	NM	NM	*
Grand River Dam Authority	5,884,445	18	27,201	812,753	NM	NM	3,777	*	300	538	1
GRDA No 1 (OK)	5,884,445	18	27,201	NM	NM	NM	3,777	*	300	538	1
Markham (OK)	NM	NM	NM	278,207	NM	NM	NM	NM	NM	NM	NM
Pensacola (OK)	NM	NM	NM	383,887	NM	NM	NM	NM	NM	NM	NM
Salina (OK)	NM	NM	NM	-60,451	NM	NM	NM	NM	NM	NM	NM
Granite Falls (City of)	NM	NM	NM	1,473	NM	NM	NM	NM	NM	NM	NM
Granite Falls (MN)	NM	NM	NM	1,473	NM	NM	NM	NM	NM	NM	NM
Grant Pub Util Dist #2	NM	NM	NM	10,019,402	NM	NM	NM	NM	NM	NM	NM
Pao Hawks (WA)	NM	NM	NM	20,885	NM	NM	NM	NM	NM	NM	NM
Priest Rapids (WA)	NM	NM	NM	4,883,828	NM	NM	NM	NM	NM	NM	NM
Quincy Chul (WA)	NM	NM	NM	31,567	NM	NM	NM	NM	NM	NM	NM
Wanapun (WA)	NM	NM	NM	5,073,342	NM	NM	NM	NM	NM	NM	NM
Green Mountain Power Corp ...	NM	6,814	NM	109,391	NM	NM	NM	17	NM	NM	14
Berlin (VT)	NM	5,550	NM	NM	NM	NM	NM	14	NM	NM	12
Bolton Falls (VT)	NM	NM	NM	28,911	NM	NM	NM	NM	NM	NM	NM
Cartholans (VT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Colchester (VT)	NM	308	NM	NM	NM	NM	NM	1	NM	NM	2
Essex Junction 19 (VT)	NM	148	NM	29,733	NM	NM	NM	*	NM	NM	*
Gorge 18 (VT)	NM	NM	NM	7,173	NM	NM	NM	NM	NM	NM	NM
Marshfield 6 (VT)	NM	NM	NM	4,877	NM	NM	NM	NM	NM	NM	NM
Middlesex 2 (VT)	NM	NM	NM	11,780	NM	NM	NM	NM	NM	NM	NM
Vergennes 8 (VT)	NM	612	NM	9,435	NM	NM	NM	1	NM	NM	*
Waterbury 22 (VT)	NM	NM	NM	15,721	NM	NM	NM	NM	NM	NM	NM
West Danville 15 (VT)	NM	NM	NM	3,751	NM	NM	NM	NM	NM	NM	NM
Greenfield (City of)	NM	200	NM	NM	NM	NM	NM	*	NM	NM	*
Greenfield (IA)	NM	200	NM	NM	NM	NM	NM	*	NM	NM	*

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Greensport (City of)	NM	-145	NM	NM	NM	NM	NM	*	NM	NM	-
Greensport (NY)	NM	-145	NM	NM	NM	NM	NM	*	NM	NM	-
Greensburg (City of)	NM	138	1,015	NM	NM	NM	NM	*	19	NM	1
Greensburg (KS)	NM	138	1,015	NM	NM	NM	NM	*	19	NM	1
Greenville (City of)	NM	87	68,375	NM	NM	NM	NM	*	789	NM	9
Steam (TX)	NM	1	-244	NM	NM	NM	NM	*	*	NM	4
Steam (TX)	NM	86	55,519	NM	NM	NM	NM	*	789	NM	8
Greenwood Mills (City of)	NM	NM	25,738	NM	NM	NM	NM	NM	372	11	8
Henderson (MS)	NM	NM	22,847	NM	NM	NM	NM	NM	347	10	4
Wright (MS)	NM	NM	2,789	NM	NM	NM	NM	NM	25	1	2
Gresham (City of)	NM	NM	NM	3,785	NM	NM	NM	NM	NM	NM	NM
Lower Wead (WI)	NM	NM	NM	1,737	NM	NM	NM	NM	NM	NM	NM
Upper Wead (WI)	NM	NM	NM	2,018	NM	NM	NM	NM	NM	NM	NM
Grundy Center (City of)	NM	246	40	NM	NM	NM	NM	1	*	NM	*
Grundy Center (IA)	NM	246	40	NM	NM	NM	NM	1	*	NM	*
Guadalupe-Blanco Rvr Auth.	NM	NM	NM	67,813	NM	NM	NM	NM	NM	NM	NM
Abbott Tp 3 (TX)	NM	NM	NM	10,505	NM	NM	NM	NM	NM	NM	NM
Canyon (TX)	NM	NM	NM	24,027	NM	NM	NM	NM	NM	NM	NM
Dunlap Tp 1 (TX)	NM	NM	NM	14,577	NM	NM	NM	NM	NM	NM	NM
H-4 (TX)	NM	NM	NM	9,891	NM	NM	NM	NM	NM	NM	NM
H-5 (TX)	NM	NM	NM	10,053	NM	NM	NM	NM	NM	NM	NM
Noite (TX)	NM	NM	NM	8,223	NM	NM	NM	NM	NM	NM	NM
Noite (TX)	NM	NM	NM	10,037	NM	NM	NM	NM	NM	NM	NM
Gulf Power Company	8,245,952	11,175	24,349	NM	NM	NM	2,788	21	368	309	8
Crist (FL)	3,584,479	3,994	24,349	NM	NM	NM	1,809	8	368	225	3
Scholz (FL)	142,917	196	NM	NM	NM	NM	74	*	NM	24	*
Smith (FL)	2,819,557	6,985	NM	NM	NM	NM	1,105	13	NM	60	5
Gulf States Utilities Co.	3,581,857	7,449	22,162,234	363,129	7,929,591	NM	2,230	13	226,847	443	416
Lewis Creek (TX)	NM	NM	2,870,861	NM	NM	NM	NM	NM	25,995	NM	34
Louisiana 1 (LA)	NM	NM	1,495,613	NM	NM	NM	NM	NM	13,131	NM	NM
Louisiana 2 (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Neches (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nelson, R S (LA)	3,581,857	7,002	2,224,159	NM	NM	NM	2,230	13	23,045	443	59
River Bend (LA)	NM	NM	NM	NM	7,929,591	NM	NM	NM	NM	NM	NM
Sabine (TX)	NM	228	9,850,239	NM	NM	NM	NM	*	100,787	NM	104
Toledo Bend (TX)	NM	NM	NM	363,129	NM	NM	NM	NM	NM	NM	NM
Willow Glen (LA)	NM	220	5,721,362	NM	NM	NM	NM	*	61,568	NM	219
Gwitchaya Zhee Utility Co.	NM	2,581	NM	NM	NM	NM	NM	8	NM	NM	-
Gwitchaya Zhee (AK)	NM	2,581	NM	NM	NM	NM	NM	8	NM	NM	-
GPU Nuclear Corp.	NM	NM	NM	NM	11,582,084	NM	NM	NM	NM	NM	NM
Oyster Creek (NJ)	NM	NM	NM	NM	6,194,078	NM	NM	NM	NM	NM	NM
Three Mile Island (PA)	NM	NM	NM	NM	8,387,968	NM	NM	NM	NM	NM	NM
Haines Light & Power Co.	NM	11,089	NM	NM	NM	NM	NM	20	NM	NM	NM
Haines (AK)	NM	11,089	NM	NM	NM	NM	NM	20	NM	NM	NM
Halstad (City of)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	-
Halstad (MN)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	-
Hamilton (City of)	155,144	33	71,512	323,460	NM	NM	84	*	913	7	3
Hamilton (OH)	155,144	33	71,512	NM	NM	NM	84	*	913	7	3
Hamilton Hydro (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vanceburg Hydro (KY)	NM	NM	NM	323,460	NM	NM	NM	NM	NM	NM	NM
Hardwick (Village of)	NM	NM	NM	2,817	NM	NM	NM	NM	NM	NM	NM
Hardwick (VT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wolcott (VT)	NM	NM	NM	2,817	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Hart (City of)	NM	22	NM	NM	NM	NM	NM	*	NM	NM	*
Hart (MI)	NM	22	NM	NM	NM	NM	NM	*	NM	NM	*
Hart Hydro (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hartley (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hartley (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hastings (City of)	409,831	308	7,832	NM	NM	NM	278	1	124	61	9
Don Henry (NE)	NM	NM	1,804	NM	NM	NM	NM	NM	38	NM	2
Hastings (NE)	409,031	308	NM	NM	NM	NM	278	1	NM	61	4
North Denver (NE)	NM	NM	8,028	NM	NM	NM	NM	NM	88	NM	4
Hawaii Electric Light Co.	NM	545,833	NM	15,957	NM	NM	NM	1,259	NM	NM	69
Kanaloahua (HI)	NM	14,675	NM	NM	NM	NM	NM	31	NM	NM	3
Kaunaloa (HI)	NM	53,013	NM	NM	NM	NM	NM	108	NM	NM	7
Puna (HI)	NM	197,923	NM	NM	NM	NM	NM	458	NM	NM	15
Puuwa (HI)	NM	NM	NM	10,530	NM	NM	NM	NM	NM	NM	NM
Shipman (HI)	NM	42,035	NM	NM	NM	NM	NM	112	NM	NM	8
W. H. NM (HI)	NM	245,688	NM	NM	NM	NM	NM	524	NM	NM	24
Waiala (HI)	NM	NM	NM	5,427	NM	NM	NM	NM	NM	NM	NM
Waimea (HI)	NM	12,619	NM	NM	NM	NM	NM	24	NM	NM	2
Hawaiian Elec Co Inc	NM	4,289,082	NM	NM	NM	NM	NM	7,161	NM	NM	399
Honolulu (HI)	NM	199,458	NM	NM	NM	NM	NM	415	NM	NM	30
Kahe (HI)	NM	2,894,381	NM	NM	NM	NM	NM	4,635	NM	NM	139
Waiala (HI)	NM	1,195,288	NM	NM	NM	NM	NM	2,031	NM	NM	89
Haxton (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Haxton (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Heber (City of)	NM	NM	438	9,746	NM	NM	NM	NM	4	NM	NM
Gas Generation (UT)	NM	NM	438	NM	NM	NM	NM	NM	4	NM	NM
Lake Creek (UT)	NM	NM	NM	5,215	NM	NM	NM	NM	NM	NM	NM
Snake Creek (UT)	NM	NM	NM	4,531	NM	NM	NM	NM	NM	NM	NM
Henderson (City of)	48,052	2	NM	NM	NM	NM	34	*	NM	1	*
Henderson (KY)	48,052	2	NM	NM	NM	NM	34	*	NM	1	*
Herington (City of)	NM	1,335	1,220	NM	NM	NM	NM	3	13	NM	*
Herington (KS)	NM	1,335	1,220	NM	NM	NM	NM	3	13	NM	*
Herndon (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
City Light Plant (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hetch Hetchy Water & Power	NM	NM	NM	2,088,718	NM	NM	NM	NM	NM	NM	NM
Holm, Glen R. (CA)	NM	NM	NM	828,929	NM	NM	NM	NM	NM	NM	NM
Kirkwood, Robert C. (CA)	NM	NM	NM	875,500	NM	NM	NM	NM	NM	NM	NM
Moccasin (CA)	NM	NM	NM	454,255	NM	NM	NM	NM	NM	NM	NM
Moccasin Low (CA)	NM	NM	NM	10,032	NM	NM	NM	NM	NM	NM	NM
Hibbing (City of)	14,770	NM	NM	NM	NM	NM	20	NM	NM	1	NM
Hibbing (MN)	14,770	NM	NM	NM	NM	NM	20	NM	NM	1	NM
Higginsville (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Higginsville (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Highland (City of)	NM	619	NM	NM	NM	NM	NM	1	NM	NM	1
Highland (IL)	NM	619	NM	NM	NM	NM	NM	1	NM	NM	1
Hill City (City of)	NM	34	287	NM	NM	NM	NM	*	4	NM	*
Hill City (KS)	NM	34	287	NM	NM	NM	NM	*	4	NM	*
Hillsdale (City of)	NM	839	8,930	NM	NM	NM	NM	2	91	NM	1
Hillsdale (MI)	NM	839	8,930	NM	NM	NM	NM	2	91	NM	1
Holington (City of)	NM	259	790	NM	NM	NM	NM	1	10	NM	*
Holington (KS)	NM	259	790	NM	NM	NM	NM	1	10	NM	*

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Holdrege (City of)	NM	198	NM	NM	NM	NM	NM	-	NM	NM	-
Holdrege (NE)	NM	198	NM	NM	NM	NM	NM	-	NM	NM	-
Holland (City of)	238,788	5,721	12,048	NM	NM	NM	124	13	150	84	4
James De Young (MI)	238,788	337	12,048	NM	NM	NM	124	1	150	84	-
48 Street (MI)	NM	5,131	NM	NM	NM	NM	NM	12	NM	NM	3
47th Street (MI)	NM	253	NM	NM	NM	NM	NM	1	NM	NM	-
Holly (Town of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Holly (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hollon (City of)	NM	458	6,119	NM	NM	NM	NM	1	107	NM	-
Hollon (KS)	NM	458	6,119	NM	NM	NM	NM	1	107	NM	-
Holyoke (City of)	NM	-88	-1,221	5,285	NM	NM	NM	3	45	NM	25
Cabot-Holyoke (MA)	NM	-88	-1,221	5,285	NM	NM	NM	3	45	NM	25
Holyoke (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Holyoke (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Holyoke Wtr Pwr Co	947,477	2,250	NM	179,082	NM	NM	385	4	NM	87	-
Boatlock (MA)	NM	NM	NM	7,375	NM	NM	NM	NM	NM	NM	NM
Chemical (MA)	NM	NM	NM	3,282	NM	NM	NM	NM	NM	NM	NM
Radley Falls (MA)	NM	NM	NM	153,005	NM	NM	NM	NM	NM	NM	NM
Holbrook, Beebe (MA)	NM	NM	NM	1,186	NM	NM	NM	NM	NM	NM	NM
Mt Tom (MA)	947,477	2,250	NM	NM	NM	NM	385	4	NM	87	-
Riverside (MA)	NM	NM	NM	13,621	NM	NM	NM	NM	NM	NM	NM
Skinner (MA)	NM	NM	NM	638	NM	NM	NM	NM	NM	NM	NM
Homer Electric Assn Inc	NM	88	NM	NM	NM	NM	NM	-	NM	NM	-
Seldovia (AK)	NM	88	NM	NM	NM	NM	NM	-	NM	NM	-
Homestead (City of)	NM	4,878	44,961	NM	NM	NM	NM	12	484	NM	2
G W May (FL)	NM	4,878	44,961	NM	NM	NM	NM	12	484	NM	2
Hoodier Energy Rural	4,449,287	8,856	NM	NM	NM	NM	3,077	18	NM	397	8
Merom (IN)	4,449,287	8,856	NM	NM	NM	NM	3,077	18	NM	397	8
Rotts (IN)	1,602,086	1,230	NM	NM	NM	NM	727	2	NM	32	-
Hopkinton (City of)	NM	95	NM	NM	NM	NM	NM	-	NM	NM	-
Hopkinton (IA)	NM	95	NM	NM	NM	NM	NM	-	NM	NM	-
Houma (City of)	NM	-267	112,761	NM	NM	NM	NM	-	1,411	NM	1
Houma (LA)	NM	-267	112,761	NM	NM	NM	NM	-	1,411	NM	1
Houston Lighting & Pwr Co	27,651,818	9,338	28,461,362	NM	19,184,177	NM	13,616	27	207,388	1,891	688
Barton, Sam (TX)	NM	NM	373,103	NM	NM	NM	NM	NM	6,825	NM	258
Cedar Bayou (TX)	NM	3,311	4,866,859	NM	NM	NM	NM	13	69,131	NM	207
Clarke, Hiram (TX)	NM	NM	1,313	NM	NM	NM	NM	NM	32	NM	NM
Deepwater (TX)	NM	NM	86,708	NM	NM	NM	NM	NM	1,282	NM	NM
Greens Bayou (TX)	NM	420	728,815	NM	NM	NM	NM	2	7,773	NM	181
Limestone (TX)	10,067,611	NM	139,767	NM	NM	NM	3,221	NM	1,487	788	NM
Parish, W A (TX)	10,067,611	NM	2,671,984	NM	NM	NM	10,396	NM	26,884	823	10
Robinson, P H (TX)	NM	NM	5,388,307	NM	NM	NM	NM	NM	54,005	NM	NM
San Jacinto (TX)	NM	4,973	911,910	NM	NM	NM	NM	10	10,768	NM	NM
South Texas (TX)	NM	NM	NM	NM	19,184,177	NM	NM	NM	NM	NM	NM
Webster (TX)	NM	NM	820,321	NM	NM	NM	NM	NM	5,655	NM	NM
Wharton, T H (TX)	NM	634	2,641,084	NM	NM	NM	NM	2	22,830	NM	-
Hudson (City of)	NM	1,455	2,908	NM	NM	NM	NM	3	30	NM	8
Cheney Street (MA)	NM	1,455	2,908	NM	NM	NM	NM	3	30	NM	8
Hughes Power & Light Co	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hughes (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hugoton (City of)	NM	2,267	28,268	NM	NM	NM	NM	4	282	NM	1
Hugoton (KS)	NM	153	1,848	NM	NM	NM	NM	-	18	NM	-
Hugoton #2 (KS)	NM	2,114	24,817	NM	NM	NM	NM	4	274	NM	-

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hutchinson (City of)	NM	358	141,130	NM	NM	NM	NM	1	1,340	NM	2
Plant No. 1 (NM)	NM	200	3,047	NM	NM	NM	NM	*	37	NM	1
Plant No. 2 (NM)	NM	158	138,083	NM	NM	NM	NM	*	1,303	NM	1
Hydro Dav Group Inc	NM	NM	NM	92,047	NM	NM	NM	NM	NM	NM	NM
#1 Mill (NY)	NM	NM	NM	4,128	NM	NM	NM	NM	NM	NM	NM
#6 Mill (NY)	NM	NM	NM	4,558	NM	NM	NM	NM	NM	NM	NM
Copenhagen (NY)	NM	NM	NM	10,284	NM	NM	NM	NM	NM	NM	NM
Dexter (NY)	NM	NM	NM	18,021	NM	NM	NM	NM	NM	NM	NM
Diamond Island (NY)	NM	NM	NM	5,952	NM	NM	NM	NM	NM	NM	NM
Fowler (NY)	NM	NM	NM	4,840	NM	NM	NM	NM	NM	NM	NM
Goodyear Lake (NY)	NM	NM	NM	4,209	NM	NM	NM	NM	NM	NM	NM
Hallsboro (NY)	NM	NM	NM	9,839	NM	NM	NM	NM	NM	NM	NM
Pyrites (NY)	NM	NM	NM	618	NM	NM	NM	NM	NM	NM	NM
Pyrites #2 (NY)	NM	NM	NM	23,440	NM	NM	NM	NM	NM	NM	NM
Theresa (NY)	NM	NM	NM	8,360	NM	NM	NM	NM	NM	NM	NM
Hyrum (City of)	NM	NM	NM	2,948	NM	NM	NM	NM	NM	NM	NM
Hyrum (UT)	NM	NM	NM	2,945	NM	NM	NM	NM	NM	NM	NM
I E S Utilities Co	8,945,130	18,110	88,538	7,891	3,729,970	NM	4,476	43	1,299	840	34
Ames (IA)	NM	27	NM	NM	NM	NM	NM	*	NM	NM	1
Anamosa (IA)	NM	NM	NM	592	NM	NM	NM	NM	NM	NM	NM
Arnold, Duane (IA)	NM	NM	NM	NM	3,729,970	NM	NM	NM	NM	NM	NM
Burlington (IA)	741,588	1,326	NM	NM	NM	NM	434	3	NM	147	1
Canterville (IA)	NM	321	NM	NM	NM	NM	NM	2	NM	NM	5
Ginnell (IA)	NM	NM	-133	NM	NM	NM	NM	NM	8	NM	1
Iowa Falls (IA)	NM	NM	NM	1,620	NM	NM	NM	NM	NM	NM	NM
Maquoketa (IA)	NM	NM	NM	5,479	NM	NM	NM	NM	NM	NM	NM
Marshalltown (IA)	NM	11,085	NM	NM	NM	NM	NM	29	NM	NM	18
Ottumwa (IA)	4,355,734	4,828	NM	NM	NM	NM	2,751	8	NM	555	9
Prairie Creek (IA)	867,905	724	40,630	NM	NM	NM	587	2	490	85	1
Sutherland (IA)	819,293	NM	48,560	NM	NM	NM	532	NM	606	50	NM
8th Street (IA)	170,842	NM	9,480	NM	NM	19,578	173	NM	194	3	2
I-N-N Electric Corp	NM	2,137	NM	NM	NM	NM	NM	4	NM	NM	3
I-N-N Electric (AK)	NM	2,137	NM	NM	NM	NM	NM	4	NM	NM	3
Idaho Falls (City of)	NM	NM	NM	282,620	NM	NM	NM	NM	NM	NM	NM
City Power Plant (ID)	NM	NM	NM	45,867	NM	NM	NM	NM	NM	NM	NM
Gem State (ID)	NM	NM	NM	121,852	NM	NM	NM	NM	NM	NM	NM
Lower (ID)	NM	NM	NM	4,300	NM	NM	NM	NM	NM	NM	NM
Lower #1 (ID)	NM	NM	NM	43,029	NM	NM	NM	NM	NM	NM	NM
Upper Power Plant (ID)	NM	NM	NM	47,572	NM	NM	NM	NM	NM	NM	NM
Idaho Power Co	NM	311	NM	9,378,362	NM	NM	NM	1	NM	NM	*
American Falls (ID)	NM	NM	NM	358,598	NM	NM	NM	NM	NM	NM	NM
Bias (ID)	NM	NM	NM	384,016	NM	NM	NM	NM	NM	NM	NM
Brownlee (ID)	NM	NM	NM	3,004,328	NM	NM	NM	NM	NM	NM	NM
Cascade (ID)	NM	NM	NM	47,733	NM	NM	NM	NM	NM	NM	NM
Clear Lake (ID)	NM	NM	NM	15,312	NM	NM	NM	NM	NM	NM	NM
Hells Canyon (OR)	NM	NM	NM	2,488,939	NM	NM	NM	NM	NM	NM	NM
Lower Milled (ID)	NM	NM	NM	115,259	NM	NM	NM	NM	NM	NM	NM
Lower Salmon (ID)	NM	NM	NM	274,861	NM	NM	NM	NM	NM	NM	NM
Miner (ID)	NM	NM	NM	135,880	NM	NM	NM	NM	NM	NM	NM
Oxbow (OR)	NM	NM	NM	1,230,228	NM	NM	NM	NM	NM	NM	NM
Salmon (ID)	NM	311	NM	NM	NM	NM	NM	1	NM	NM	*
Shoshone Falls (ID)	NM	NM	NM	105,336	NM	NM	NM	NM	NM	NM	NM
Strike, C J (ID)	NM	NM	NM	490,015	NM	NM	NM	NM	NM	NM	NM
Swan Falls (ID)	NM	NM	NM	141,468	NM	NM	NM	NM	NM	NM	NM
Thousand Springs (ID)	NM	NM	NM	57,428	NM	NM	NM	NM	NM	NM	NM
Twin Falls (ID)	NM	NM	NM	104,128	NM	NM	NM	NM	NM	NM	NM
Upper Milled (ID)	NM	NM	NM	84,008	NM	NM	NM	NM	NM	NM	NM
Upper Salmon (ID)	NM	NM	NM	139,443	NM	NM	NM	NM	NM	NM	NM
Upper Salmon (ID)	NM	NM	NM	128,414	NM	NM	NM	NM	NM	NM	NM
Illinois Power Co	14,415,149	17,616	135,829	NM	6,182,280	NM	6,702	37	2,134	402	18

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Illinois Power Co											
Baldwin (IL)	9,876,626	8,888	NM	NM	NM	87,053	4,572	15	NM	133	3
Clinton (IL)	NM	NM	NM	NM	8,102,280	NM	NM	NM	NM	NM	NM
Havana (IL)	1,809,873	6,888	8,833	NM	NM	NM	743	18	48	88	2
Hennepin (IL)	1,281,308	NM	40,857	NM	NM	NM	828	NM	414	72	"
Oglesby (IL)	NM	NM	8,305	NM	NM	NM	NM	NM	100	NM	8
Stallings (IL)	NM	NM	1,538	NM	NM	NM	NM	NM	41	NM	NM
Vermilion (IL)	103,088	-308	100,769	NM	NM	NM	58	3	1,205	2	"
Wood River (IL)	1,644,157	323	29,727	NM	NM	853	700	1	307	85	5
Imperial Irrigation Dist.	NM	23	385,324	289,171	NM	NM	NM	"	3,817	NM	148
Brawley (CA)	NM	NM	NM	NM	NM	NM	NM	"	NM	NM	1
Coachella (CA)	NM	4	845	NM	NM	NM	NM	"	14	NM	12
Double Well (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Drop No. 1 (CA)	NM	NM	NM	22,218	NM	NM	NM	NM	NM	NM	NM
Drop No. 5 (CA)	NM	NM	NM	20,034	NM	NM	NM	NM	NM	NM	NM
Drop 2 (CA)	NM	NM	NM	59,180	NM	NM	NM	NM	NM	NM	NM
Drop 3 (CA)	NM	NM	NM	52,088	NM	NM	NM	NM	NM	NM	NM
Drop 4 (CA)	NM	NM	NM	115,308	NM	NM	NM	NM	NM	NM	NM
E Highline (CA)	NM	NM	NM	6,580	NM	NM	NM	NM	NM	NM	NM
El Centro (CA)	NM	NM	384,805	NM	NM	NM	NM	NM	3,787	NM	117
Pilot Knob (CA)	NM	NM	NM	9,515	NM	NM	NM	NM	NM	NM	NM
Rockwood (CA)	NM	19	1,073	NM	NM	NM	NM	"	16	NM	19
Tamap (CA)	NM	NM	NM	1,234	NM	NM	NM	NM	NM	NM	NM
Independence (City of)	NM	132	1,023	NM	NM	NM	NM	3	11	NM	1
Independence (IA)	NM	132	1,023	NM	NM	NM	NM	3	11	NM	1
Independence (City of)	88,008	-2,489	28,384	NM	NM	NM	39	2	442	85	12
Blue Valley (MO)	88,008	-1,178	24,816	NM	NM	NM	39	"	379	38	8
Jackson Square (MO)	NM	40	NM	NM	NM	NM	NM	"	NM	NM	2
Missouri City (MO)	NM	-1,802	NM	NM	NM	NM	NM	"	NM	28	1
Station H (MO)	NM	23	3,588	NM	NM	NM	NM	"	83	NM	1
Station I (MO)	NM	428	NM	NM	NM	NM	NM	1	NM	NM	2
Indiana Michigan Power Co	21,821,008	44,852	NM	88,484	13,898,318	NM	12,115	79	NM	2,180	38
Benton Springs (IN)	NM	NM	NM	8,708	NM	NM	NM	NM	NM	NM	NM
Buchanan (IN)	NM	NM	NM	18,405	NM	NM	NM	NM	NM	NM	NM
Conestoga (IN)	NM	NM	NM	5,184	NM	NM	NM	NM	NM	NM	NM
Cook, Donald C. (IN)	NM	NM	NM	NM	13,898,318	NM	NM	NM	NM	NM	NM
Elkhart (IN)	NM	NM	NM	13,838	NM	NM	NM	NM	NM	NM	NM
Fourth Street (IN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	"
Mottville (IN)	NM	NM	NM	7,280	NM	NM	NM	NM	NM	NM	NM
Rockport (IN)	17,739,219	33,033	NM	NM	NM	NM	10,503	60	NM	1,919	33
Tanners Creek (IN)	4,881,780	11,819	NM	NM	NM	NM	1,812	20	NM	282	4
Twin Branch (IN)	NM	NM	NM	31,089	NM	NM	NM	NM	NM	NM	NM
Indiana Non Power Agency	NM	168	9,881	NM	NM	NM	NM	"	143	NM	5
Anderson (IN)	NM	168	9,881	NM	NM	NM	NM	"	143	NM	5
Indiana-Kentucky El Corp.	9,337,888	2,403	NM	NM	NM	NM	4,657	4	NM	804	4
Clifty Creek (IN)	9,337,888	2,403	NM	NM	NM	NM	4,657	4	NM	804	4
Indianapolis Pwr & Lgt Co	13,870,573	25,623	35,802	NM	NM	NM	6,539	60	387	1,222	28
Perry K (IN)	648	NM	9,718	NM	NM	NM	3	NM	2	71	5
Perry W (IN)	NM	-871	NM	NM	NM	NM	NM	NM	NM	NM	1
Petersburg (IN)	0,506,704	12,287	NM	NM	NM	NM	4,888	22	NM	719	5
Pritchard, H. T. (IN)	883,157	6,580	NM	NM	NM	NM	367	11	NM	158	5
Stout, Elmer W. (IN)	2,780,064	9,437	25,884	NM	NM	NM	1,293	27	388	274	13
Indianola (City of)	NM	-432	-48	NM	NM	NM	NM	1	"	NM	8
Indianola (IA)	NM	-432	-48	NM	NM	NM	NM	1	"	NM	8
Interstate Power Co	2,036,137	8,947	314,042	NM	NM	NM	1,179	20	3,463	386	28
Dubuque (IA)	183,217	82	1,154	NM	NM	NM	122	1	17	53	"
Fox Lake (MN)	34,204	338	300,875	NM	NM	NM	17	1	3,328	20	21
Hills (MN)	NM	-57	NM	NM	NM	NM	NM	"	NM	NM	"

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Interstate Power Co											
Kepp, M. L. (IA)	1,038,484	NM	11,813	NM	NM	NM	478	NM	117	48	NM
Lansing (IA)	772,222	3,401	NM	NM	NM	NM	562	7	NM	245	1
Lime Creek (IA)	NM	3,013	NM	NM	NM	NM	NM	10	NM	NM	4
Montgomery (MN)	NM	252	NM	NM	NM	NM	NM	1	NM	NM	1
New Albin (IA)	NM	-82	NM	NM	NM	NM	NM	-	NM	NM	-
Rushford (MN)	NM	-85	NM	NM	NM	NM	NM	-	NM	NM	-
Iola (City of)	NM	1,885	4,322	NM	NM	NM	NM	3	61	NM	1
Iola (KS)	NM	1,885	4,322	NM	NM	NM	NM	3	61	NM	1
Ipswich (City of)	NM	821	1,814	NM	NM	NM	NM	2	21	NM	2
Ipswich (MA)	NM	821	1,814	NM	NM	NM	NM	2	21	NM	2
Jackson (City of)	NM	2,585	NM	NM	NM	NM	NM	5	NM	NM	1
Jackson (MO)	NM	2,585	NM	NM	NM	NM	NM	5	NM	NM	1
Jacksonville (City of)	9,170,250	1,078,758	1,506,481	NM	NM	NM	3,542	1,893	15,881	383	889
Kennedy, J. D. (FL)	NM	5,532	53,043	NM	NM	NM	NM	19	687	NM	119
Northside (FL)	NM	1,027,281	1,113,950	NM	NM	NM	NM	1,725	13,222	NM	859
Southside (FL)	NM	6,559	139,456	NM	NM	NM	NM	18	1,592	NM	209
St. Johns River	9,170,250	20,883	NM	NM	NM	NM	3,542	34	NM	383	11
Jamestown (City of)	155,048	500	NM	NM	NM	NM	90	1	NM	4	-
Carlson, S. A. (NY)	165,048	500	NM	NM	NM	NM	90	1	NM	4	-
Jennaville (City of)	NM	48	419	NM	NM	NM	NM	-	11	NM	-
Jennaville (MN)	NM	48	410	NM	NM	NM	NM	-	11	NM	-
Jasper (City of)	53,879	NM	50	NM	NM	NM	40	NM	1	1	NM
Jasper 2 (IN)	53,879	NM	50	NM	NM	NM	40	NM	1	1	NM
Jarvis Central Pwr & Lgt	NM	219,879	658,023	-84,532	NM	NM	NM	394	8,024	NM	628
Forked River (NJ)	NM	2,005	40,158	NM	NM	NM	NM	4	509	NM	18
Gardner, Glen (NJ)	NM	1,482	43,688	NM	NM	NM	NM	8	714	NM	17
Gilbert (NJ)	NM	168,195	488,070	NM	NM	NM	NM	84	5,300	NM	331
Steyerville (NJ)	NM	112,008	103,108	NM	NM	NM	NM	230	1,500	NM	98
Warner (NJ)	NM	38,188	NM	NM	NM	NM	NM	81	NM	NM	87
Yards Creek (NJ)	NM	NM	NM	-84,532	NM	NM	NM	NM	NM	NM	NM
Jelmora (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Jelmora (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Johnson (City of)	NM	302	1,644	NM	NM	NM	NM	1	19	NM	-
Johnson (KS)	NM	302	1,644	NM	NM	NM	NM	1	19	NM	-
Julesburg (Town of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Julesburg (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kahoka (City of)	NM	300	2,425	NM	NM	NM	NM	1	30	NM	-
Kahoka (MO)	NM	300	2,425	NM	NM	NM	NM	1	30	NM	-
Kansas City (City of)	2,283,808	8,088	34,478	NM	NM	NM	1,450	22	468	392	11
Kaw (KS)	185,603	142	17,265	NM	NM	NM	117	-	237	38	-
Neuman Creek (KS)	1,387,681	5,747	NM	NM	NM	NM	912	11	NM	313	5
Quindaro (KS)	780,542	3,779	17,213	NM	NM	NM	421	10	231	42	8
Kansas City Pwr & Lgt Co	16,280,841	46,558	88,174	NM	NM	NM	8,921	168	1,127	1,980	67
Grand Ave (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawthorn (MO)	1,818,488	NM	89,174	NM	NM	NM	1,114	NM	1,127	323	NM
Intan (MO)	4,884,914	3,112	NM	NM	NM	NM	2,882	8	NM	408	7
La Cygne (KS)	7,400,957	23,771	NM	NM	NM	NM	4,588	45	NM	874	12
Montrose (MO)	2,378,812	3,311	NM	NM	NM	NM	1,557	6	NM	286	7
Northeast (MO)	NM	18,362	NM	NM	NM	NM	NM	48	NM	NM	40
Kaukauna (City of)	NM	15	474	152,448	NM	NM	NM	-	11	NM	1
Combined Locks (WI)	NM	NM	NM	43,225	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 53. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Kaukauna (City of)											
Kaukauna (WI)	NM	16	474	NM	NM	NM	NM	*	11	NM	1
Kaukauna Hydro (WI)	NM	NM	NM	26,674	NM	NM	NM	NM	NM	NM	NM
Little Chute (WI)	NM	NM	NM	21,858	NM	NM	NM	NM	NM	NM	NM
New Badger (WI)	NM	NM	NM	21,538	NM	NM	NM	NM	NM	NM	NM
Old Badger (WI)	NM	NM	NM	12,909	NM	NM	NM	NM	NM	NM	NM
Rapids Croche (WI)	NM	NM	NM	15,353	NM	NM	NM	NM	NM	NM	NM
Kennett (City of)											
Kennett (MO)	NM	181	136	NM	NM	NM	NM	1	1	NM	5
Kennett (MO)	NM	181	136	NM	NM	NM	NM	1	1	NM	5
Kentucky Power Co	7,305,831	12,536	NM	NM	NM	NM	2,981	21	NM	129	7
Big Sandy (KY)	7,305,831	12,536	NM	NM	NM	NM	2,981	21	NM	129	7
Kentucky Utilities Co	15,104,788	30,974	23,822	64,832	NM	NM	4,441	181	354	978	67
Brown, E W (KY)	2,377,402	13,058	22,776	NM	NM	NM	1,048	43	323	235	46
Oak Dam (KY)	NM	NM	NM	63,414	NM	NM	NM	NM	NM	NM	NM
Ghent (KY)	1,783,695	7,015	NM	NM	NM	NM	4,903	21	NM	678	9
Green River (KY)	737,883	830	NM	NM	NM	NM	382	3	NM	45	2
Haeffling (KY)	NM	NM	1,046	NM	NM	NM	NM	NM	30	NM	5
Lock 7 (KY)	NM	NM	NM	1,418	NM	NM	NM	NM	NM	NM	NM
Pineville (KY)	84,978	16	NM	NM	NM	NM	47	*	NM	5	*
Tyrone (KY)	120,782	10,034	NM	NM	NM	NM	63	33	NM	17	6
Kernan (City of)											
Kernan (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ketchikan (City of)											
Seaver Falls (AK)	NM	35,497	NM	128,486	NM	NM	NM	60	NM	NM	5
Ketchikan (AK)	NM	NM	NM	32,974	NM	NM	NM	NM	NM	NM	NM
Ketchikan (AK)	NM	NM	NM	17,224	NM	NM	NM	NM	NM	NM	NM
Ketchikan (AK)	NM	35,538	NM	NM	NM	NM	NM	60	NM	NM	5
Silvis (AK)	NM	NM	NM	9,700	NM	NM	NM	NM	NM	NM	NM
Swan Lake (AK)	NM	NM	NM	60,887	NM	NM	NM	NM	NM	NM	NM
Toten Bight (AK)	NM	42	NM	NM	NM	NM	NM	*	NM	NM	NM
Key West (City of)											
Big Pine (FL)	NM	13,268	NM	NM	NM	NM	NM	41	NM	NM	38
Outlook (FL)	NM	1,881	NM	NM	NM	NM	NM	4	NM	NM	1
Outlook (FL)	NM	2,532	NM	NM	NM	NM	NM	8	NM	NM	2
Key West (FL)	NM	3,984	NM	NM	NM	NM	NM	14	NM	NM	1
Stock Island (FL)	NM	1,003	NM	NM	NM	NM	NM	9	NM	NM	38
Stock Island D 1 (FL)	NM	4,088	NM	NM	NM	NM	NM	10	NM	NM	NM
Kimball (City of)											
Kimball (NE)	NM	57	231	NM	NM	NM	NM	*	3	NM	*
Kimball (NE)	NM	57	231	NM	NM	NM	NM	*	3	NM	*
Kimballton (City of)											
Kimballton (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Kingfisher (City of)											
Kingfisher (OK)	NM	7	NM	NM	NM	NM	NM	*	NM	NM	*
Kingfisher (OK)	NM	7	NM	NM	NM	NM	NM	*	NM	NM	*
Kingman (City of)											
Kingman (KS)	NM	1,648	42,789	NM	NM	NM	NM	3	442	NM	1
Kingman (KS)	NM	1,648	42,789	NM	NM	NM	NM	3	442	NM	1
Kings River Conserv Dist											
Pine Flat (CA)	NM	NM	NM	780,400	NM	NM	NM	NM	NM	NM	NM
Pine Flat (CA)	NM	NM	NM	780,400	NM	NM	NM	NM	NM	NM	NM
Kissimmee (City of)											
Cane Island (FL)	NM	87	687,487	NM	NM	NM	NM	*	5,288	NM	12
Kissimmee (FL)	NM	11	624,581	NM	NM	NM	NM	*	4,774	NM	10
Kissimmee (FL)	NM	58	42,896	NM	NM	NM	NM	*	524	NM	8
Kodiak Electric Assn Inc											
Kodiak A (AK)	NM	2,992	NM	114,382	NM	NM	NM	8	NM	NM	2
Kodiak A (AK)	NM	3,978	NM	NM	NM	NM	NM	8	NM	NM	1
Port Lions (AK)	NM	-88	NM	NM	NM	NM	NM	*	NM	NM	*
Terror Lake (AK)	NM	NM	NM	114,382	NM	NM	NM	NM	NM	NM	NM
Kotzebue Elec Assn Inc											
Kotzebue (AK)	NM	20,947	NM	NM	NM	NM	NM	35	NM	NM	34
Kotzebue (AK)	NM	20,947	NM	NM	NM	NM	NM	35	NM	NM	34

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
KG&E - Western Resources	NM	138	797,189	NM	NM	NM	NM	1	9,640	NM	256
Evans, Gordon (KS)	NM	NM	525,448	NM	NM	NM	NM	NM	6,081	NM	80
GM, Murray (KS)	NM	138	271,741	NM	NM	NM	NM	1	3,559	NM	177
Neosho (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
XPL - Western Resources	13,687,070	13,095	282,877	NM	NM	NM	8,780	28	2,584	2,384	144
Abilene (KS)	NM	82	3,589	NM	NM	NM	NM	-	64	NM	15
Hutchinson (KS)	NM	1,269	164,121	NM	NM	NM	NM	4	1,989	NM	84
Jeffrey (KS)	11,118,605	11,774	NM	NM	NM	NM	7,508	22	NM	1,923	27
Lawrence (KS)	1,797,126	NM	29,543	NM	NM	NM	924	NM	336	325	2
Tecumseh (KS)	671,338	NM	15,424	NM	NM	NM	348	NM	216	117	7
La Crosse (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Larned (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
La Junta (City of)	NM	-1,331	NM	NM	NM	NM	NM	-	1	NM	3
La Junta (CO)	NM	-1,331	NM	NM	NM	NM	NM	-	1	NM	3
La Plata (City of)	NM	363	NM	NM	NM	NM	NM	1	NM	NM	-
La Plata (MO)	NM	363	NM	NM	NM	NM	NM	1	NM	NM	-
La Porte (City of)	NM	61	NM	NM	NM	NM	NM	-	NM	NM	-
La Porte (IA)	NM	61	NM	NM	NM	NM	NM	-	NM	NM	-
Lafayette Util Sys (City)	NM	NM	552,859	NM	NM	NM	NM	NM	6,153	NM	120
Doc Bonin (LA)	NM	NM	553,011	NM	NM	NM	NM	NM	6,153	NM	120
Rodenscher (LA)	NM	NM	-352	NM	NM	NM	NM	NM	NM	NM	NM
Lake Crystal (City of)	NM	24	148	NM	NM	NM	NM	-	2	NM	-
Lake Crystal (MN)	NM	24	148	NM	NM	NM	NM	-	2	NM	-
Lake Lure (Town of)	NM	NM	NM	10,346	NM	NM	NM	NM	NM	NM	NM
Lake Lure (NC)	NM	NM	NM	10,346	NM	NM	NM	NM	NM	NM	NM
Lake Mills (City of)	NM	-119	148	NM	NM	NM	NM	-	1	NM	-
Lake Mills (IA)	NM	-119	148	NM	NM	NM	NM	-	1	NM	-
Lake Park (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lake Park (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lake Worth (City of)	NM	1,565	172,088	NM	NM	NM	NM	5	1,981	NM	10
Smith, Tom G (FL)	NM	1,565	172,088	NM	NM	NM	NM	5	1,981	NM	10
Lakeland (City of)	2,405,878	53,433	791,254	NM	NM	NM	261	108	7,662	94	158
Larsen Memorial (FL)	NM	11,400	574,873	NM	NM	NM	NM	24	5,267	NM	36
McIntosh, C D (FL)	2,405,978	42,033	216,381	NM	NM	NM	981	81	2,384	94	122
Lamar (City of)	NM	NM	87,711	NM	NM	NM	NM	NM	1,141	NM	6
Lamar (CO)	NM	NM	87,711	NM	NM	NM	NM	NM	1,141	NM	6
Lamon (City of)	NM	233	6	NM	NM	NM	NM	-	-	NM	-
Lamon (IA)	NM	233	6	NM	NM	NM	NM	-	-	NM	-
Lanesboro (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lanesboro (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lansing (City of)	1,634,827	5,211	NM	2,644	NM	NM	698	9	NM	124	1
Eckert Station (MI)	591,528	4,511	NM	NM	NM	NM	283	8	NM	17	1
Erickson (MI)	1,043,001	700	NM	NM	NM	NM	408	1	NM	107	-
Moore Park (MI)	NM	NM	NM	2,544	NM	NM	NM	NM	NM	NM	NM
Larned (City of)	NM	252	15,206	NM	NM	NM	NM	-	234	NM	1
Larned (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Larned (KS)	NM	252	15,206	NM	NM	NM	NM	-	234	NM	1
Larsen Bay (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Larsen (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Las Animas (City of)	NM	-289	NM	NM	NM	NM	NM	*	*	NM	*
Las Animas (CO)	NM	-289	NM	NM	NM	NM	NM	*	*	NM	*
Laurel (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Laurel (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Laurens (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Laurens (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lee County Elec Coop	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Lovington (NM)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lebanon (City of)	NM	174	NM	NM	NM	NM	NM	*	NM	NM	1
Lebanon (OH)	NM	174	NM	NM	NM	NM	NM	*	NM	NM	1
Lenox (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lenox (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lawfsten (City of)	NM	NM	NM	3,316	NM	NM	NM	NM	NM	NM	NM
Andro Upper (ME)	NM	NM	NM	3,316	NM	NM	NM	NM	NM	NM	NM
Lincoln (City of)	NM	413	223	NM	NM	NM	NM	1	4	NM	1
Lincoln (KS)	NM	413	223	NM	NM	NM	NM	1	4	NM	1
Lincoln (City of)	NM	231	12,323	NM	NM	NM	NM	1	166	NM	13
Lincoln J Street (NE)	NM	117	2,383	NM	NM	NM	NM	1	44	NM	2
Rokby (NE)	NM	184	9,940	NM	NM	NM	NM	*	125	NM	11
Lindsay (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lindsay (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Litchfield (City of)	NM	9	153	NM	NM	NM	NM	*	2	NM	*
Litchfield (MN)	NM	9	153	NM	NM	NM	NM	*	2	NM	*
Lockhart Power Co	NM	NM	NM	97,382	NM	NM	NM	NM	NM	NM	NM
Lockhart (SC)	NM	NM	NM	97,382	NM	NM	NM	NM	NM	NM	NM
Logan (City of)	NM	-208	NM	29,431	NM	NM	NM	*	NM	NM	1
Logan (UT)	NM	NM	NM	6,100	NM	NM	NM	NM	NM	NM	NM
Logan 2 (UT)	NM	NM	NM	23,331	NM	NM	NM	NM	NM	NM	NM
Logan Diesel (UT)	NM	-208	NM	NM	NM	NM	NM	*	NM	NM	1
Logansport (City of)	148,908	NM	419	NM	NM	NM	99	NM	11	1	2
Logansport (IN)	148,908	NM	419	NM	NM	NM	99	NM	11	1	2
Long Island Lighting Co	NM	3,052,187	9,385,106	NM	NM	NM	NM	5,174	68,440	NM	1,419
Barrett, E F (NY)	NM	103,539	1,849,890	NM	NM	NM	NM	176	19,725	NM	152
Brookhaven (NY)	NM	48,579	NM	NM	NM	NM	NM	33	NM	NM	38
East Hampton (NY)	NM	5,568	NM	NM	NM	NM	NM	14	NM	NM	4
Far Rockaway (NY)	NM	NM	462,226	NM	NM	NM	NM	NM	4,958	NM	1
Glenwood (NY)	NM	2,868	885,175	NM	NM	NM	NM	8	10,168	NM	21
Holbrook (NY)	NM	40,580	NM	NM	NM	NM	NM	122	NM	NM	79
Montauk (NY)	NM	521	NM	NM	NM	NM	NM	1	NM	NM	1
Northport (NY)	NM	1,828,323	3,188,609	NM	NM	NM	NM	3,020	33,590	NM	300
Port Jefferson (NY)	NM	1,016,174	NM	NM	NM	NM	NM	1,729	NM	NM	284
Shoreham (NY)	NM	1,518	NM	NM	NM	NM	NM	3	NM	NM	16
Southampton (NY)	NM	243	NM	NM	NM	NM	NM	2	NM	NM	3
Southold (NY)	NM	76	NM	NM	NM	NM	NM	1	NM	NM	2
West Babylon (NY)	NM	2,738	NM	NM	NM	NM	NM	7	NM	NM	10
Longmont (City of)	NM	NM	NM	4,241	NM	NM	NM	NM	NM	NM	NM
Longmont (CO)	NM	NM	NM	4,241	NM	NM	NM	NM	NM	NM	NM
Los Angeles (City of)	10,308,058	12,916	4,589,060	1,144,481	NM	NM	4,248	23	47,316	1,248	751
Big Pine Creek (CA)	NM	NM	NM	16,184	NM	NM	NM	NM	NM	NM	NM
Castaic (CA)	NM	NM	NM	16,849	NM	NM	NM	NM	NM	NM	NM
Control Gorge (CA)	NM	NM	NM	146,288	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Los Angeles (City of)											
Cottonwood (CA)	NM	NM	NM	8,613	NM	NM	NM	NM	NM	NM	NM
Division Creek (CA)	NM	NM	NM	4,895	NM	NM	NM	NM	NM	NM	NM
Foothill (CA)	NM	NM	NM	67,848	NM	NM	NM	NM	NM	NM	NM
Franklin Canyon (CA)	NM	NM	NM	11,743	NM	NM	NM	NM	NM	NM	NM
Halwa (CA)	NM	NM	NM	29,670	NM	NM	NM	NM	NM	NM	NM
Harbor (CA)	NM	-770	808,398	NM	NM	NM	NM	NM	8,085	NM	14
Haynes (CA)	NM	77	1,939,890	NM	NM	NM	NM	*	20,922	NM	430
Inlandmountain (UT)	10,308,089	13,609	NM	NM	NM	NM	4,249	23	NM	1,248	4
Middle Gorge (CA)	NM	NM	NM	152,538	NM	NM	NM	NM	NM	NM	NM
Pleasant Valley (CA)	NM	NM	NM	12,247	NM	NM	NM	NM	NM	NM	NM
San Fernando (CA)	NM	NM	NM	45,912	NM	NM	NM	NM	NM	NM	NM
San Francisco 1 (CA)	NM	NM	NM	354,083	NM	NM	NM	NM	NM	NM	NM
San Francisco 2 (CA)	NM	NM	NM	131,573	NM	NM	NM	NM	NM	NM	NM
Sawfalls (CA)	NM	NM	NM	2,752	NM	NM	NM	NM	NM	NM	NM
Scattergood (CA)	NM	NM	1,876,118	NM	NM	1,831	NM	NM	17,688	NM	281
Upper Gorge (CA)	NM	NM	NM	142,186	NM	NM	NM	NM	NM	NM	NM
Valley (CA)	NM	NM	54,583	NM	NM	NM	NM	NM	831	NM	12
Louisiana Elec & Pwr Auth	NM	NM	13,908	NM	NM	NM	NM	NM	275	NM	NM
Plaquemine (LA)	NM	NM	13,908	NM	NM	NM	NM	NM	275	NM	NM
Louisiana Pwr & Light Co	NM	8,471	13,342,440	NM	7,758,308	NM	NM	16	192,548	NM	585
Buras (LA)	NM	123	1,886	NM	NM	NM	NM	*	33	NM	2
Little Gypsy (LA)	NM	492	3,713,417	NM	NM	NM	NM	1	37,634	NM	86
Monroe (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nine Mile Point (LA)	NM	2,103	8,887,259	NM	NM	NM	NM	3	79,034	NM	273
Starlington (LA)	NM	1,289	890,184	NM	NM	NM	NM	1	8,091	NM	17
Thibodaux (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Waterford (LA)	NM	NM	NM	NM	7,758,308	NM	NM	NM	NM	NM	NM
Waterford (LA)	NM	5,484	2,179,592	NM	NM	NM	NM	10	29,758	NM	177
Louisville Gas & Elec Co	12,933,207	18,478	39,580	359,235	NM	NM	5,945	35	484	599	33
Cane Run (KY)	2,378,646	NM	23,392	NM	NM	NM	1,105	NM	258	130	2
Mill Creek (KY)	7,341,827	15,917	10,813	NM	NM	NM	3,375	29	111	268	28
Ohio Falls (KY)	NM	NM	NM	358,235	NM	NM	NM	NM	NM	NM	NM
Paddy's Run (KY)	NM	NM	3,069	NM	NM	NM	NM	NM	54	NM	NM
Trimble County (KY)	3,215,032	3,569	NM	NM	NM	NM	1,484	6	NM	182	3
Waterside (KY)	NM	NM	1,005	NM	NM	NM	NM	NM	19	NM	NM
Zorn (KY)	NM	NM	1,311	NM	NM	NM	NM	NM	22	NM	NM
Lowell (City of)	NM	101	10	NM	NM	NM	NM	*	*	NM	*
Lowell (MI)	NM	101	10	NM	NM	NM	NM	*	*	NM	*
Lower Colorado River Auth	10,141,789	9,773	2,832,183	222,881	NM	NM	8,116	19	29,181	1,275	167
Austin (TX)	NM	NM	NM	29,002	NM	NM	NM	NM	NM	NM	NM
Buckanan (TX)	NM	NM	NM	26,512	NM	NM	NM	NM	NM	NM	NM
Granite Shoals (TX)	NM	NM	NM	32,882	NM	NM	NM	NM	NM	NM	NM
Inks (TX)	NM	NM	NM	14,210	NM	NM	NM	NM	NM	NM	NM
Mansfield (TX)	NM	NM	NM	100,388	NM	NM	NM	NM	NM	NM	NM
Marble Falls (TX)	NM	NM	NM	20,046	NM	NM	NM	NM	NM	NM	NM
Sam K. Seymour, Jr (TX)	10,141,789	9,773	NM	NM	NM	NM	8,116	19	NM	1,275	16
Sim Glade (TX)	NM	NM	1,834,723	NM	NM	NM	NM	NM	18,884	NM	77
T. C. Ferguson (TX)	NM	NM	997,440	NM	NM	NM	NM	NM	10,577	NM	81
Lower Valley Pwr & Lt Co	NM	NM	NM	9,735	NM	NM	NM	NM	NM	NM	NM
Strawberry Creek (WY)	NM	NM	NM	9,735	NM	NM	NM	NM	NM	NM	NM
Lubbock (City of)	NM	NM	813,398	NM	NM	NM	NM	NM	7,545	NM	NM
Holly Ave (TX)	NM	NM	452,012	NM	NM	NM	NM	NM	5,310	NM	NM
LP&L Co GEN	NM	NM	188,397	NM	NM	NM	NM	NM	2,204	NM	NM
Plant 2 (TX)	NM	NM	2,828	NM	NM	NM	NM	NM	31	NM	NM
Luverne (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Luverne (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Lyndonville (City of)	NM	NM	NM	5,064	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcft)	Coal (short tons)	Petro- leum (bbls)
Lyndonville (City of)											
Great Falls (VT)	NM	NM	NM	4,168	NM	NM	NM	NM	NM	NM	NM
Vak (VT)	NM	NM	NM	912	NM	NM	NM	NM	NM	NM	NM
M & A Elec Pwr Coop											
Green Forest (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Macon (City of)											
Macon (MO)	NM	779	339	NM	NM	NM	NM	1	4	NM	*
Macon (MO)	NM	779	339	NM	NM	NM	NM	1	4	NM	*
Madella (City of)											
Madella (MN)	NM	233	148	NM	NM	NM	NM	*	2	NM	*
Madella (MN)	NM	233	148	NM	NM	NM	NM	*	2	NM	*
Madison (City of)											
Honoluwai (ME)	NM	NM	NM	2,398	NM	NM	NM	NM	NM	NM	NM
Honoluwai (ME)	NM	NM	NM	2,398	NM	NM	NM	NM	NM	NM	NM
Madison (City of)											
Madison (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Madison (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Madison Gas & Elec Co											
Blount Street (WI)	232,481	483	98,653	NM	NM	NM	132	2	1,527	16	8
Blount Street (WI)	232,481	400	76,067	NM	NM	7,061	132	1	1,147	16	2
Pitchburg (WI)	NM	14	14,232	NM	NM	NM	NM	*	228	NM	1
Pine Springs (WI)	NM	53	1,100	NM	NM	NM	NM	*	19	NM	*
Sycamore (WI)	NM	16	7,284	NM	NM	NM	NM	*	133	NM	3
Maine Public Service Co											
Caribou (ME)	NM	5,092	NM	4,838	NM	NM	NM	13	NM	NM	5
Caribou (ME)	NM	4,534	NM	4,022	NM	NM	NM	12	NM	NM	4
Fior Inn (ME)	NM	387	NM	NM	NM	NM	NM	1	NM	NM	*
Houlton (ME)	NM	-28	NM	NM	NM	NM	NM	*	NM	NM	*
Squa Pan (ME)	NM	NM	NM	819	NM	NM	NM	NM	NM	NM	NM
Maine Yankee Atomic Pwr C											
Maine Yankee (ME)	NM	NM	NM	NM	197,577	NM	NM	NM	NM	NM	NM
Maine Yankee (ME)	NM	NM	NM	NM	197,577	NM	NM	NM	NM	NM	NM
Malden (City of)											
Malden (MA)	NM	118	7	NM	NM	NM	NM	*	*	NM	1
Malden (MA)	NM	116	7	NM	NM	NM	NM	*	*	NM	1
Mangum (City of)											
Mangum (OK)	NM	122	89	NM	NM	NM	NM	*	1	NM	*
Mangum (OK)	NM	122	89	NM	NM	NM	NM	*	1	NM	*
Manilla (City of)											
Manilla (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Manilla (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Manitowoc (City of)											
Manitowoc (WI)	187,322	69,814	3,308	NM	NM	NM	90	1	39	1	1
Manitowoc (WI)	187,322	69,814	3,308	NM	NM	NM	90	1	39	1	1
Manley Utility Co											
Manley (AK)	NM	284	NM	NM	NM	NM	NM	1	NM	NM	*
Manley (AK)	NM	284	NM	NM	NM	NM	NM	1	NM	NM	*
Manning (City of)											
Manning (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Manning (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Manti (City of)											
Lower (UT)	NM	NM	NM	4,503	NM	NM	NM	NM	NM	NM	NM
Lower (UT)	NM	NM	NM	2,752	NM	NM	NM	NM	NM	NM	NM
Manti (UT)	NM	NM	NM	2,750	NM	NM	NM	NM	NM	NM	NM
Maquoketa (City of)											
Maquoketa (IA)	NM	55	2,631	NM	NM	NM	NM	1	32	NM	1
Maquoketa (IA)	NM	55	2,631	NM	NM	NM	NM	1	32	NM	1
Marblehead (City of)											
Commerce St 2 (MA)	NM	1,137	NM	NM	NM	NM	NM	2	NM	NM	1
Commerce St 2 (MA)	NM	130	NM	NM	NM	NM	NM	*	NM	NM	*
Wilkins Station (MA)	NM	987	NM	NM	NM	NM	NM	2	NM	NM	1
Marquette (City of)											
Plant Four (MI)	238,435	691	NM	13,959	NM	NM	166	2	NM	78	4
Plant Four (MI)	NM	314	NM	NM	NM	NM	NM	1	NM	NM	2
Plant Two (MI)	NM	NM	NM	10,824	NM	NM	NM	NM	NM	NM	NM
Russell, Frank J (MI)	NM	NM	NM	3,135	NM	NM	NM	NM	NM	NM	NM
Shiras (MI)	238,435	337	NM	NM	NM	NM	166	1	NM	78	1

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Marshall (City of) Marshall (MI)	NM	254	2,353	1,184	NM	NM	NM	1	24	NM	-
	NM	254	2,353	1,184	NM	NM	NM	1	24	NM	-
Marshall (City of) Marshall (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Marshall (City of) Marshall (MO)	44,545	74	16,884	NM	NM	NM	39	-	239	1	-
	44,545	74	16,884	NM	NM	NM	39	-	239	1	-
Martinsville (City of) Martinsville (VA)	NM	NM	NM	3,081	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	3,081	NM	NM	NM	NM	NM	NM	NM
Mascouah (City of) Mascouah (IL)	NM	59	84	NM	NM	NM	NM	-	5	NM	1
	NM	59	84	NM	NM	NM	NM	-	5	NM	1
Mass Mun Wholesale Elec Stonybrook (MA)	NM	162,851	587,331	NM	NM	NM	NM	287	5,250	NM	141
	NM	162,851	587,331	NM	NM	NM	NM	287	5,250	NM	141
Maul Electric Co Ltd Cook (HI)	NM	920,906	NM	NM	NM	NM	NM	1,593	NM	NM	153
	NM	920,906	NM	NM	NM	NM	NM	1,593	NM	NM	153
Kahului (HI)	NM	37,874	NM	NM	NM	NM	NM	71	NM	NM	9
	NM	37,874	NM	NM	NM	NM	NM	71	NM	NM	9
Lanai City (HI)	NM	211,899	NM	NM	NM	NM	NM	488	NM	NM	58
	NM	211,899	NM	NM	NM	NM	NM	488	NM	NM	58
Lualaba (HI)	NM	11,836	NM	NM	NM	NM	NM	24	NM	NM	-
	NM	11,836	NM	NM	NM	NM	NM	24	NM	NM	-
Makalea (HI)	NM	704,431	NM	NM	NM	NM	NM	1,100	NM	NM	85
	NM	704,431	NM	NM	NM	NM	NM	1,100	NM	NM	85
Mike Basin (HI)	NM	15,566	NM	NM	NM	NM	NM	32	NM	NM	-
	NM	15,566	NM	NM	NM	NM	NM	32	NM	NM	-
Mograith Li & Pwr Co Mograith (AK)	NM	2,812	NM	NM	NM	NM	NM	5	NM	NM	5
	NM	2,812	NM	NM	NM	NM	NM	5	NM	NM	5
Mogregor (City of) Mc Gregor (IA)	NM	203	NM	NM	NM	NM	NM	1	NM	NM	-
	NM	203	NM	NM	NM	NM	NM	1	NM	NM	-
McLeansboro (City of) Mc Leansboro (IL)	NM	236	NM	NM	NM	NM	NM	-	NM	NM	-
	NM	236	NM	NM	NM	NM	NM	-	NM	NM	-
Mepherson (City of) Plant No. 1 (KS)	NM	1,845	15,341	NM	NM	NM	NM	2	206	NM	10
	NM	1,845	15,341	NM	NM	NM	NM	2	206	NM	10
Plant No. 2 (KS)	NM	NM	229	NM	NM	NM	NM	4	NM	NM	-
	NM	1,045	15,112	NM	NM	NM	NM	2	202	NM	10
Meade (City of) Meade (KS)	NM	404	3,919	NM	NM	NM	NM	1	43	NM	-
	NM	404	3,919	NM	NM	NM	NM	1	43	NM	-
Medina Electric Coop Inc Pearson (TX)	NM	NM	54,853	NM	NM	NM	NM	NM	864	NM	21
	NM	NM	54,853	NM	NM	NM	NM	NM	864	NM	21
Melrose (City of) Melrose (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Memphis (City of) Memphis (MO)	NM	374	173	NM	NM	NM	NM	1	2	NM	-
	NM	374	173	NM	NM	NM	NM	1	2	NM	-
Menasha (City of) Menasha (WI)	2,112	NM	NM	NM	NM	NM	1	NM	NM	3	NM
	2,112	NM	NM	NM	NM	NM	1	NM	NM	3	NM
Merced Irrigation Dist Canal Creek (CA)	NM	NM	NM	530,783	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	1,976	NM	NM	NM	NM	NM	NM	NM
Eschequer (CA)	NM	NM	NM	487,626	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	3,221	NM	NM	NM	NM	NM	NM	NM
Fahfield (CA)	NM	NM	NM	50,583	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	7,478	NM	NM	NM	NM	NM	NM	NM
McSwain (CA)	NM	NM	NM	7,478	NM	NM	NM	NM	NM	NM	NM
Parker (CA)	NM	NM	NM	7,478	NM	NM	NM	NM	NM	NM	NM
Merrillan (City of) Merrillan (WI)	NM	28	NM	315	NM	NM	NM	-	NM	NM	-
	NM	28	NM	315	NM	NM	NM	-	NM	NM	-
Metlakatla Pwr & Lgt Co Centennial (AK)	NM	5,449	NM	18,813	NM	NM	NM	11	NM	NM	3
	NM	5,449	NM	18,813	NM	NM	NM	11	NM	NM	3
Chester Lake (AK)	NM	NM	NM	4,572	NM	NM	NM	NM	NM	NM	NM
	NM	NM	NM	13,941	NM	NM	NM	NM	NM	NM	NM
Lafayette Turbine (AK)	NM	NM	NM	13,941	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Metropolitan Edison Co	2,384,889	38,888	132,088	152,575	NM	NM	881	88	1,510	127	101
Hamilton (PA)	NM	2,387	NM	NM	NM	NM	NM	8	NM	NM	5
Hunterstown (PA)	NM	1,488	22,841	NM	NM	NM	NM	4	328	NM	8
Mountain (PA)	NM	1,480	10,442	NM	NM	NM	NM	4	182	NM	7
Ortanna (PA)	NM	2,831	NM	NM	NM	NM	NM	7	NM	NM	5
Portland (PA)	1,334,891	18,388	83,410	NM	NM	NM	688	34	883	85	80
Shawnee (PA)	NM	1,888	NM	NM	NM	NM	NM	4	NM	NM	8
Titus (PA)	1,028,888	4,818	8,388	NM	NM	NM	422	9	58	41	5
Tolna (PA)	NM	4,207	NM	NM	NM	NM	NM	11	NM	NM	6
York Haven (PA)	NM	NM	NM	112,878	NM	NM	NM	NM	NM	NM	NM
Metropolitan Water Dist	NM	NM	NM	321,871	NM	NM	NM	NM	NM	NM	NM
Corona (CA)	NM	NM	NM	23,178	NM	NM	NM	NM	NM	NM	NM
Coyote Creek (CA)	NM	NM	NM	21,513	NM	NM	NM	NM	NM	NM	NM
Elwanda (CA)	NM	NM	NM	83,070	NM	NM	NM	NM	NM	NM	NM
Foothill Feeder (CA)	NM	NM	NM	28,827	NM	NM	NM	NM	NM	NM	NM
Greg Avenue (CA)	NM	NM	NM	268	NM	NM	NM	NM	NM	NM	NM
Lake Mathews (CA)	NM	NM	NM	48,158	NM	NM	NM	NM	NM	NM	NM
Peris (CA)	NM	NM	NM	18,128	NM	NM	NM	NM	NM	NM	NM
Red Mountain (CA)	NM	NM	NM	34,524	NM	NM	NM	NM	NM	NM	NM
Rio Hondo (CA)	NM	NM	NM	8,840	NM	NM	NM	NM	NM	NM	NM
San Dimas (CA)	NM	NM	NM	24,838	NM	NM	NM	NM	NM	NM	NM
Sepulch Cyn (CA)	NM	NM	NM	3,504	NM	NM	NM	NM	NM	NM	NM
Tamascal (CA)	NM	NM	NM	24,488	NM	NM	NM	NM	NM	NM	NM
Valley View (CA)	NM	NM	NM	4	NM	NM	NM	NM	NM	NM	NM
Venice (CA)	NM	NM	NM	9	NM	NM	NM	NM	NM	NM	NM
Yorba Linda (CA)	NM	NM	NM	32,228	NM	NM	NM	NM	NM	NM	NM
Michigan So Cent Pwr Agen	142,888	748	NM	NM	NM	NM	81	2	NM	42	3
Project I (MI)	142,888	748	NM	NM	NM	NM	81	2	NM	42	3
Midwest Energy Inc	NM	-448	200	NM	NM	NM	NM	*	8	NM	3
Bird City (KS)	NM	-178	NM	NM	NM	NM	NM	*	NM	NM	*
Colby (KS)	NM	-121	141	NM	NM	NM	NM	*	4	NM	3
Ellis (KS)	NM	-87	NM	NM	NM	NM	NM	*	NM	NM	1
Great Bend (KS)	NM	-82	58	NM	NM	NM	NM	*	1	NM	*
MidAmerican Energy	17,531,548	20,397	134,882	13,381	NM	NM	10,988	48	1,818	2,388	74
Corahville (IA)	NM	-483	707	NM	NM	NM	NM	*	18	NM	*
Council Bluffs (IA)	4,587,271	7,843	4,441	NM	NM	NM	2,981	14	48	758	8
Elginville (IA)	NM	-107	34,884	NM	NM	NM	NM	*	512	NM	12
Louisville (IA)	3,045,829	144	14,377	NM	NM	NM	1,980	*	152	487	10
Moline (IL)	NM	-388	4,230	13,381	NM	NM	NM	*	78	NM	2
New, Georgia (IA)	8,534,125	7,204	27,444	NM	NM	NM	5,758	13	287	1,018	5
Parr (IA)	NM	-127	2,408	NM	NM	NM	NM	*	45	NM	6
Pleasant Hill (IA)	NM	7,082	NM	NM	NM	NM	NM	20	NM	NM	20
River Hills (IA)	NM	-298	14,888	NM	NM	NM	NM	*	258	NM	4
Riverside (IA)	384,321	NM	15,882	NM	NM	NM	288	NM	173	104	NM
Sycamore (IA)	NM	-201	18,210	NM	NM	NM	NM	NM	247	NM	6
Milford (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Milford (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Minden (City of)	NM	NM	11,848	NM	NM	NM	NM	*	152	NM	*
Minden (LA)	NM	NM	11,840	NM	NM	NM	NM	*	152	NM	*
Minneapolis (City of)	NM	224	3,272	NM	NM	NM	NM	1	34	NM	*
Minneapolis (KS)	NM	224	3,272	NM	NM	NM	NM	1	34	NM	*
Minnesota Power & Lgt Co	6,753,774	8,388	NM	888,825	NM	NM	4,081	18	NM	431	8
Blanchard (MN)	NM	NM	NM	100,432	NM	NM	NM	NM	NM	NM	NM
Boswell (MN)	8,475,837	8,288	NM	NM	NM	NM	3,881	13	NM	382	8
Fond Du Lac (MN)	NM	NM	NM	71,882	NM	NM	NM	NM	NM	NM	NM
Hibbard, M. L. (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Knife Falls (MN)	NM	NM	NM	12,873	NM	NM	NM	NM	NM	NM	NM
Larkin (MN)	277,837	1,127	NM	NM	NM	NM	208	3	NM	88	*
Little Falls (MN)	NM	NM	NM	34,050	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Minnesota Power & Lgt Co											
Pilager (MN)	NM	NM	NM	11,009	NM	NM	NM	NM	NM	NM	NM
Prairie River (MN)	NM	NM	NM	3,669	NM	NM	NM	NM	NM	NM	NM
Scanton (MN)	NM	NM	NM	20,225	NM	NM	NM	NM	NM	NM	NM
Sylvan (MN)	NM	NM	NM	11,218	NM	NM	NM	NM	NM	NM	NM
Thompson (MN)	NM	NM	NM	418,184	NM	NM	NM	NM	NM	NM	NM
Winton (MN)	NM	NM	NM	25,293	NM	NM	NM	NM	NM	NM	NM
Minnesota Power Coop Inc	4,657,438	29,864	NM	NM	NM	NM	3,943	62	NM	445	8
Grand Forks (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Harwood (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Young, Milton R (ND)	4,557,438	29,864	NM	NM	NM	NM	3,943	62	NM	445	8
Minnesota Power Coop Inc	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hawley (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mission Valley Power	NM	NM	NM	2,317	NM	NM	NM	NM	NM	NM	NM
Hickory (MT)	NM	NM	NM	2,217	NM	NM	NM	NM	NM	NM	NM
Mississippi Power Co	7,382,890	11,391	1,767,026	NM	NM	NM	3,607	21	35,896	603	89
Daniel, Victor J Jr. (MS)	4,310,367	7,477	NM	NM	NM	NM	2,264	14	NM	367	3
Eaton (MS)	NM	NM	81,921	NM	NM	NM	NM	"	1,126	NM	10
Standard Oil (MS)	NM	NM	1,096,141	NM	NM	NM	NM	NM	27,404	NM	NM
Sweet (MS)	NM	8	84,807	NM	NM	NM	NM	"	1,291	NM	33
Watson (MS)	3,072,223	3,945	484,157	NM	NM	NM	1,253	7	5,895	138	24
Mississippi Pwr & Lgt Co	NM	4,318	6,598,804	NM	NM	NM	NM	11	85,809	NM	905
Andrus (MS)	NM	2,331	2,397,853	NM	NM	NM	NM	7	24,555	NM	613
Brown, Rex (MS)	NM	-46	197,753	NM	NM	NM	NM	1	2,158	NM	4
Delta (MS)	NM	NM	218,479	NM	NM	NM	NM	NM	2,702	NM	30
Natchez (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Watson, B (MS)	NM	2,031	3,808,518	NM	NM	NM	NM	4	37,387	NM	238
Mo Basin Mun Pwr Agency	NM	758	NM	NM	NM	NM	NM	2	NM	NM	4
Watertown (SD)	NM	758	NM	NM	NM	NM	NM	2	NM	NM	4
Modesto Irrigation Dist	NM	437	162,029	57,148	NM	NM	NM	2	1,431	NM	14
McClure (CA)	NM	437	123	NM	NM	NM	NM	2	7	NM	12
New Hogan (CA)	NM	NM	NM	18,308	NM	NM	NM	NM	NM	NM	NM
Stone Drop (CA)	NM	NM	NM	840	NM	NM	NM	NM	NM	NM	NM
Woodland (CA)	NM	NM	151,806	NM	NM	NM	NM	NM	1,414	NM	2
Monongahela Power Co	27,912,995	29,910	40,323	NM	NM	NM	11,225	50	410	1,828	28
Albright (WV)	975,428	3,346	NM	NM	NM	NM	434	6	NM	120	2
Fort Martin (WV)	5,456,874	25,351	NM	NM	NM	NM	2,043	42	NM	477	3
Harrison (WV)	12,381,858	28	19,921	NM	NM	NM	4,898	"	198	688	3
Pleasants (WV)	8,132,844	60	16,449	NM	NM	NM	3,399	"	171	447	12
Riversville (WV)	180,804	1,110	NM	NM	NM	NM	87	2	NM	23	1
Willow Island (WV)	945,078	18	3,953	NM	NM	NM	363	"	41	63	"
Monroe (City of)	NM	NM	NM	3,547	NM	NM	NM	NM	NM	NM	NM
Lower (UT)	NM	NM	NM	1,864	NM	NM	NM	NM	NM	NM	NM
Mon Pump St (UT)	NM	NM	NM	211	NM	NM	NM	NM	NM	NM	NM
Monroe Up (UT)	NM	NM	NM	1,972	NM	NM	NM	NM	NM	NM	NM
Monroe (City of)	NM	1,737	7	NM	NM	NM	NM	3	"	NM	1
Monroe (MO)	NM	1,737	7	NM	NM	NM	NM	3	"	NM	1
Montana Dakota Util Co	3,364,884	3,008	18,844	NM	NM	NM	2,829	8	275	268	5
Coyote (ND)	2,912,980	2,986	NM	NM	NM	NM	2,378	8	NM	235	3
Glenview (MT)	NM	42	12,089	NM	NM	NM	NM	"	180	NM	1
Heskett (ND)	228,350	NM	-877	NM	NM	NM	227	NM	1	42	NM
Lewis & Clark (MT)	223,354	NM	822	NM	NM	NM	224	NM	12	12	NM
Miles City (MT)	NM	1	6,976	NM	NM	NM	NM	"	102	NM	1
Williston (ND)	NM	NM	-86	NM	NM	NM	NM	NM	"	NM	NM
Montana Power Co (The)	14,432,273	25,008	12,821	3,479,484	NM	NM	3,148	53	115	500	90

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Montana Power Co (The)											
Black Eagle (MT)	NM	NM	NM	143,400	NM	NM	NM	NM	NM	NM	NM
Cochrane (MT)	NM	NM	NM	325,788	NM	NM	NM	NM	NM	NM	NM
Colstrip (MT)	13,312,478	24,327	NM	NM	NM	NM	8,458	52	NM	454	9
Condit, J E (MT)	1,119,884	NM	12,021	NM	NM	NM	691	NM	115	46	NM
Frank Bird (MT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Hauser Lake (MT)	NM	NM	NM	138,348	NM	NM	NM	NM	NM	NM	NM
Holter (MT)	NM	NM	NM	301,617	NM	NM	NM	NM	NM	NM	NM
Kerr (MT)	NM	NM	NM	1,021,688	NM	NM	NM	NM	NM	NM	NM
Lake Diesel (MT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Madison (MT)	NM	NM	NM	68,085	NM	NM	NM	NM	NM	NM	NM
Milkton (MT)	NM	NM	NM	29,893	NM	NM	NM	NM	NM	NM	NM
Mercury (MT)	NM	NM	NM	341,708	NM	NM	NM	NM	NM	NM	NM
Myrtle Lake (MT)	NM	NM	NM	50,008	NM	NM	NM	NM	NM	NM	NM
Rainbow (MT)	NM	NM	NM	263,865	NM	NM	NM	NM	NM	NM	NM
Ryan (MT)	NM	NM	NM	445,871	NM	NM	NM	NM	NM	NM	NM
Thompson Falls (MT)	NM	NM	NM	340,331	NM	NM	NM	NM	NM	NM	NM
Yellowstone (MT)	NM	691	NM	NM	NM	NM	NM	2	NM	NM	1
Montaup Electric Company	613,729	51,853	NM	NM	NM	NM	240	99	NM	88	102
Somerset (MA)	613,729	51,853	NM	NM	NM	NM	240	99	NM	88	102
Montezuma (City of)	NM	5	11	NM	NM	NM	NM	*	*	NM	*
Montezuma (IA)	NM	5	11	NM	NM	NM	NM	*	*	NM	*
Moon Lake Elec Assn Inc	NM	NM	NM	11,934	NM	NM	NM	NM	NM	NM	NM
Utah (UT)	NM	NM	NM	8,115	NM	NM	NM	NM	NM	NM	NM
Yellowstone (UT)	NM	NM	NM	3,819	NM	NM	NM	NM	NM	NM	NM
Moorhead (City of)	NM	58	NM	NM	NM	NM	NM	*	NM	2	*
Moorhead (MN)	NM	58	NM	NM	NM	NM	NM	*	NM	2	*
Moose Lake (City of)	NM	145	NM	NM	NM	NM	NM	*	NM	NM	*
Moose Lake (MN)	NM	145	NM	NM	NM	NM	NM	*	NM	NM	*
Mora (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mora (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Morgan (City of)	NM	NM	77,087	NM	NM	NM	NM	NM	1,035	NM	NM
Morgan City (LA)	NM	NM	77,087	NM	NM	NM	NM	NM	1,035	NM	NM
Morrisville (Village of)	NM	NM	NM	6,248	NM	NM	NM	NM	NM	NM	NM
Cadys Falls (VT)	NM	NM	NM	2,540	NM	NM	NM	NM	NM	NM	NM
Morrisville (VT)	NM	NM	NM	2,915	NM	NM	NM	NM	NM	NM	NM
W K Sanders (VT)	NM	NM	NM	491	NM	NM	NM	NM	NM	NM	NM
Mount Pleasant (City of)	NM	NM	NM	7,143	NM	NM	NM	NM	NM	NM	NM
Lower (UT)	NM	NM	NM	702	NM	NM	NM	NM	NM	NM	NM
Unit 3 (UT)	NM	NM	NM	1,282	NM	NM	NM	NM	NM	NM	NM
Unit 4 (UT)	NM	NM	NM	4,403	NM	NM	NM	NM	NM	NM	NM
Upper (UT)	NM	NM	NM	748	NM	NM	NM	NM	NM	NM	NM
Mountain Lake (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mountain Lake (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mt Pleasant (City of)	NM	79	531	NM	NM	NM	NM	*	6	NM	*
Mt Pleasant (IA)	NM	79	531	NM	NM	NM	NM	*	5	NM	*
Mullen (Village of)	NM	23	NM	NM	NM	NM	NM	*	NM	NM	*
Mullen (NE)	NM	23	NM	NM	NM	NM	NM	*	NM	NM	*
Mulvane (City of)	NM	72	621	NM	NM	NM	NM	*	7	NM	*
Mulvane (KS)	NM	72	621	NM	NM	NM	NM	*	7	NM	*
Murray (City of)	NM	66	261	16,950	NM	NM	NM	*	3	NM	*
Diesel (UT)	NM	66	261	NM	NM	NM	NM	*	3	NM	*
Little Cottonwood (UT)	NM	NM	NM	16,950	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Muscogee (City of)	1,311,503	841	1,588	NM	NM	NM	806	1	18	241	3
Muscogee (IA)	1,311,503	841	1,588	NM	NM	NM	806	1	18	241	3
Muscoda (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Muscoda (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
N Y State Elec & Gas Corp	6,236,148	11,117	NM	234,181	NM	NM	3,346	22	NM	354	8
Cadyville (NY)	NM	NM	NM	20,894	NM	NM	NM	NM	NM	NM	NM
Goudy (NY)	548,173	583	NM	NM	NM	NM	289	3	NM	17	1
Greenidge (NY)	694,156	1,284	NM	NM	NM	NM	287	2	NM	44	1
Harris Lake (NY)	NM	50	NM	NM	NM	NM	NM	-	NM	NM	-
Hickling (NY)	280,879	NM	NM	NM	NM	NM	235	NM	NM	12	NM
High Falls (NY)	NM	NM	NM	89,160	NM	NM	NM	NM	NM	NM	NM
Jenkinson (NY)	181,187	NM	NM	NM	NM	12,234	115	NM	NM	1	NM
Kanis Falls (NY)	NM	NM	NM	34,807	NM	NM	NM	NM	NM	NM	NM
Kauka (NY)	NM	NM	NM	3,329	NM	NM	NM	NM	NM	NM	NM
Mechanicville (NY)	NM	NM	NM	72,513	NM	NM	NM	NM	NM	NM	NM
Mill C (NY)	NM	NM	NM	15,018	NM	NM	NM	NM	NM	NM	NM
Milliken (NY)	1,865,793	2,107	NM	NM	NM	NM	769	4	NM	119	2
Rainbow Falls (NY)	NM	NM	NM	12,484	NM	NM	NM	NM	NM	NM	NM
Saratoga Falls (NY)	NM	NM	NM	4,444	NM	NM	NM	NM	NM	NM	NM
Somerset (NY)	4,565,988	7,113	NM	NM	NM	NM	1,751	12	NM	182	2
Watkins (NY)	NM	NM	NM	1,375	NM	NM	NM	NM	NM	NM	NM
Naknek Electric Assn Inc	NM	18,162	NM	NM	NM	NM	NM	31	NM	NM	17
Naknek (AK)	NM	18,162	NM	NM	NM	NM	NM	31	NM	NM	17
Nantahala Pwr & Lgt Co	NM	NM	NM	432,312	NM	NM	NM	NM	NM	NM	NM
Bear Creek (NC)	NM	NM	NM	34,558	NM	NM	NM	NM	NM	NM	NM
Bryson (NC)	NM	NM	NM	5,481	NM	NM	NM	NM	NM	NM	NM
Cedar Cliff (NC)	NM	NM	NM	23,402	NM	NM	NM	NM	NM	NM	NM
Dillsboro (NC)	NM	NM	NM	844	NM	NM	NM	NM	NM	NM	NM
Franklin (NC)	NM	NM	NM	8,012	NM	NM	NM	NM	NM	NM	NM
Mission (NC)	NM	NM	NM	6,197	NM	NM	NM	NM	NM	NM	NM
Nantahala (NC)	NM	NM	NM	202,589	NM	NM	NM	NM	NM	NM	NM
Queens Creek (NC)	NM	NM	NM	4,115	NM	NM	NM	NM	NM	NM	NM
Tennessee Creek (NC)	NM	NM	NM	45,026	NM	NM	NM	NM	NM	NM	NM
Thorpe (NC)	NM	NM	NM	95,124	NM	NM	NM	NM	NM	NM	NM
Tuckasegee (NC)	NM	NM	NM	7,408	NM	NM	NM	NM	NM	NM	NM
Nantucket Elec Co	NM	97,839	NM	NM	NM	NM	NM	175	NM	NM	3
Nantucket (MA)	NM	97,839	NM	NM	NM	NM	NM	175	NM	NM	3
Natchitoches (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Natchitoches (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
National Hydro	NM	NM	NM	11,915	NM	NM	NM	NM	NM	NM	NM
Oxyon (IL)	NM	NM	NM	11,915	NM	NM	NM	NM	NM	NM	NM
Nebraska City (City of)	NM	1,355	21,233	NM	NM	NM	NM	5	218	NM	NM
Nebraska City (NE)	NM	1,301	20,384	NM	NM	NM	NM	4	203	NM	NM
Syracuse No 2 (NE)	NM	54	849	NM	NM	NM	NM	-	13	NM	NM
Nebraska Pub Power Dist	6,308,218	6,708	34,838	278,282	4,127,681	NM	6,817	15	404	535	18
Canaday (NE)	NM	NM	-25	NM	NM	NM	NM	NM	NM	NM	NM
Columbus (NE)	NM	NM	NM	118,103	NM	NM	NM	NM	NM	NM	NM
Cooper (NE)	NM	NM	NM	NM	4,127,681	NM	NM	NM	NM	NM	NM
David City (NE)	NM	102	320	NM	NM	NM	NM	-	4	NM	-
Gentleman (NE)	8,008,325	NM	22,338	NM	NM	NM	4,780	NM	238	450	7
Hallam (NE)	NM	NM	10,549	NM	NM	NM	NM	NM	147	NM	3
Hebron (NE)	NM	2,883	NM	NM	NM	NM	NM	7	NM	NM	4
Kearney (NE)	NM	NM	NM	10	NM	NM	NM	NM	NM	NM	NM
Lodgepole (NE)	NM	8	NM	NM	NM	NM	NM	-	NM	NM	-
Lyons (NE)	NM	107	NM	NM	NM	NM	NM	-	NM	NM	-
Madison (NE)	NM	75	222	NM	NM	NM	NM	-	4	NM	-
Mc Cook (NE)	NM	2,388	NM	NM	NM	NM	NM	8	NM	NM	4
Minnehadzuza (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short ton)	Petroleum (bbl)	Gas (Mcf)	Coal (short ton)	Petroleum (bbl)
Nebraska Pub Power Dist											
Mobile (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Monroe (NE)	NM	NM	NM	23,474	NM	NM	NM	NM	NM	NM	NM
North Platte (NE)	NM	NM	NM	126,358	NM	NM	NM	NM	NM	NM	NM
Ord (NE)	NM	717	289	NM	NM	NM	NM	1	3	NM	*
Schuyler (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sheldon (NE)	1,300,885	NM	587	NM	NM	16,269	828	NM	7	88	NM
Spencer (NE)	NM	NM	NM	12,347	NM	NM	NM	NM	NM	NM	NM
Sutherland (NE)	NM	187	NM	NM	NM	NM	NM	*	NM	NM	*
Wakarusa (NE)	NM	143	138	NM	NM	NM	NM	*	2	NM	*
Neodesha (City of)											
Neodesha (KS)	NM	220	413	NM	NM	NM	NM	1	8	NM	*
	NM	220	413	NM	NM	NM	NM	1	8	NM	*
Nevada Irrigation Dist											
Bowman (CA)	NM	NM	NM	806,350	NM	NM	NM	NM	NM	NM	NM
Chicago Park (CA)	NM	NM	NM	17,718	NM	NM	NM	NM	NM	NM	NM
Chico Park (CA)	NM	NM	NM	233,045	NM	NM	NM	NM	NM	NM	NM
Combie No. 1 (CA)	NM	NM	NM	1,067	NM	NM	NM	NM	NM	NM	NM
Combie No. 2 (CA)	NM	NM	NM	2,904	NM	NM	NM	NM	NM	NM	NM
Dutch Flat No. 2 (CA)	NM	NM	NM	148,445	NM	NM	NM	NM	NM	NM	NM
Rollins (CA)	NM	NM	NM	92,685	NM	NM	NM	NM	NM	NM	NM
Scott Flat (CA)	NM	NM	NM	5,476	NM	NM	NM	NM	NM	NM	NM
Nevada Power Co											
Clark (NV)	2,122,388	5,718	1,582,829	NM	NM	NM	1,411	15	14,440	487	83
Gardner, Reid (NV)	NM	NM	1,516,342	NM	NM	NM	NM	NM	13,335	NM	30
Sun Peak (NV)	2,122,388	5,718	NM	NM	NM	NM	1,411	15	NM	487	4
Sunrise (NV)	NM	NM	39,837	NM	NM	NM	NM	NM	480	NM	NM
Sunrise (NV)	NM	NM	38,950	NM	NM	NM	NM	NM	425	NM	28
New England Power Co											
Bear Swamp (MA)	3,025,402	1,015,711	1,545,287	1,867,181	NM	NM	3,438	1,786	16,177	239	703
Bellevue Falls (VT)	NM	NM	NM	-196,348	NM	NM	NM	NM	NM	NM	NM
Brayton Point (MA)	NM	NM	NM	210,874	NM	NM	NM	NM	NM	NM	NM
Comerford (NH)	7,138,789	278,927	842,468	NM	NM	NM	2,846	488	11,175	188	380
Deerfield No. 2 (MA)	NM	NM	NM	262,403	NM	NM	NM	NM	NM	NM	NM
Deerfield No. 3 (MA)	NM	NM	NM	24,389	NM	NM	NM	NM	NM	NM	NM
Deerfield No. 4 (MA)	NM	NM	NM	28,037	NM	NM	NM	NM	NM	NM	NM
Deerfield No. 5 (MA)	NM	NM	NM	22,441	NM	NM	NM	NM	NM	NM	NM
Deerfield No. 6 (MA)	NM	NM	NM	37,899	NM	NM	NM	NM	NM	NM	NM
File Brook (MA)	NM	NM	NM	25,301	NM	NM	NM	NM	NM	NM	NM
Gloucester (MA)	NM	4,118	NM	NM	NM	NM	NM	8	NM	NM	1
Hartman (VT)	NM	NM	NM	91,886	NM	NM	NM	NM	NM	NM	NM
Manchester Street (RI)	NM	37,807	602,742	NM	NM	NM	NM	63	5,002	NM	21
McIndoe (NH)	NM	NM	NM	45,884	NM	NM	NM	NM	NM	NM	NM
Meigs (NH)	NM	NM	NM	222,851	NM	NM	NM	NM	NM	NM	NM
Newburyport (MA)	NM	1,827	NM	NM	NM	NM	NM	3	NM	NM	1
Salem Harbor (MA)	1,888,813	882,232	NM	NM	NM	NM	793	1,206	NM	73	300
Searsburg (VT)	NM	NM	NM	23,118	NM	NM	NM	NM	NM	NM	NM
Sherman (MA)	NM	NM	NM	24,340	NM	NM	NM	NM	NM	NM	NM
Vernon (NH)	NM	NM	NM	87,456	NM	NM	NM	NM	NM	NM	NM
Vernon (VT)	NM	NM	NM	45,028	NM	NM	NM	NM	NM	NM	NM
Wilder (NH)	NM	NM	NM	86,858	NM	NM	NM	NM	NM	NM	NM
Wilder (VT)	NM	NM	NM	47,205	NM	NM	NM	NM	NM	NM	NM
New Hampton (City of)											
New Hampton (LA)	NM	184	937	NM	NM	NM	NM	*	9	NM	*
	NM	184	937	NM	NM	NM	NM	*	9	NM	*
New Lisbon (City of)											
New Lisbon (WI)	NM	23	43	NM	NM	NM	NM	*	*	NM	*
	NM	23	43	NM	NM	NM	NM	*	*	NM	*
New Orleans Pub Serv Inc											
Michoud (LA)	NM	821	2,857,478	NM	NM	NM	NM	2	33,180	NM	121
Paterson, A. B. (LA)	NM	620	2,857,478	NM	NM	NM	NM	1	33,180	NM	119
	NM	201	NM	NM	NM	NM	NM	1	NM	NM	2
New Prague (City of)											
New Prague (MN)	NM	101	732	NM	NM	NM	NM	*	9	NM	*
	NM	101	732	NM	NM	NM	NM	*	9	NM	*
New Roads (City of)											
New Roads (LA)	NM	83	128	NM	NM	NM	NM	*	2	NM	*
	NM	83	128	NM	NM	NM	NM	*	2	NM	*

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
New Smyrna Beach (City of)	NM	20	NM	NM	NM	NM	NM	1	NM	NM	1
Causeway (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Glenns Road (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
New Smyrna (FL)	NM	-50	NM	NM	NM	NM	NM	-	NM	NM	1
W E Swoope (FL)	NM	70	NM	NM	NM	NM	NM	1	NM	NM	-
New Ulm (City of)	1,313	1,823	30,594	NM	NM	NM	1	4	878	2	2
New Ulm (MN)	1,313	1,528	30,594	NM	NM	NM	1	4	878	2	2
Newberry (City of)	NM	75	NM	NM	NM	NM	NM	*	NM	NM	1
Newberry (MI)	NM	75	NM	NM	NM	NM	NM	*	NM	NM	1
Newport Electric Corp	NM	2,412	NM	NM	NM	NM	NM	5	NM	NM	8
Eldred (RI)	NM	1,432	NM	NM	NM	NM	NM	3	NM	NM	1
Japson (RI)	NM	980	NM	NM	NM	NM	NM	2	NM	NM	1
Niagara Mohawk Power Corp ..	8,821,576	408,473	247,887	2,388,938	11,544,104	NM	2,703	865	9,586	329	858
Albany (NY)	NM	172,880	782,145	NM	NM	NM	NM	277	8,844	NM	108
Albans Falls (NY)	NM	NM	NM	22,831	NM	NM	NM	NM	NM	NM	NM
Bakers Falls (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Baldwinsville (NY)	NM	NM	NM	1,204	NM	NM	NM	NM	NM	NM	NM
Beardslee (NY)	NM	NM	NM	39,358	NM	NM	NM	NM	NM	NM	NM
Beesbee Island (NY)	NM	NM	NM	41,718	NM	NM	NM	NM	NM	NM	NM
Belfort (NY)	NM	NM	NM	8,282	NM	NM	NM	NM	NM	NM	NM
Bennetts Bridge (NY)	NM	NM	NM	71,888	NM	NM	NM	NM	NM	NM	NM
Black River (NY)	NM	NM	NM	32,985	NM	NM	NM	NM	NM	NM	NM
Blake (NY)	NM	NM	NM	52,720	NM	NM	NM	NM	NM	NM	NM
Browns Falls (NY)	NM	NM	NM	41,130	NM	NM	NM	NM	NM	NM	NM
Chasm (NY)	NM	NM	NM	17,587	NM	NM	NM	NM	NM	NM	NM
Colton (NY)	NM	NM	NM	173,082	NM	NM	NM	NM	NM	NM	NM
Deferiet (NY)	NM	NM	NM	45,586	NM	NM	NM	NM	NM	NM	NM
Donkirk (NY)	3,487,311	10,169	NM	NM	NM	NM	1,331	17	NM	131	1
Eagle (NY)	NM	NM	NM	28,270	NM	NM	NM	NM	NM	NM	NM
East Norfolk (NY)	NM	NM	NM	23,084	NM	NM	NM	NM	NM	NM	NM
Earl Walr (NY)	NM	NM	NM	7,210	NM	NM	NM	NM	NM	NM	NM
Elm (NY)	NM	NM	NM	12,209	NM	NM	NM	NM	NM	NM	NM
Elmer (NY)	NM	NM	NM	7,669	NM	NM	NM	NM	NM	NM	NM
Ephratah (NY)	NM	NM	NM	10,488	NM	NM	NM	NM	NM	NM	NM
Feeder Dam (NY)	NM	NM	NM	21,771	NM	NM	NM	NM	NM	NM	NM
Five Falls (NY)	NM	NM	NM	88,458	NM	NM	NM	NM	NM	NM	NM
Fist Rock (NY)	NM	NM	NM	10,341	NM	NM	NM	NM	NM	NM	NM
Franklin (NY)	NM	NM	NM	4,772	NM	NM	NM	NM	NM	NM	NM
Fulton (NY)	NM	NM	NM	5,428	NM	NM	NM	NM	NM	NM	NM
Glenwood (NY)	NM	NM	NM	5,804	NM	NM	NM	NM	NM	NM	NM
Granby (NY)	NM	NM	NM	32,343	NM	NM	NM	NM	NM	NM	NM
Green Island (NY)	NM	NM	NM	31,768	NM	NM	NM	NM	NM	NM	NM
Hannawa (NY)	NM	NM	NM	43,573	NM	NM	NM	NM	NM	NM	NM
Harrings (NY)	NM	NM	NM	17,859	NM	NM	NM	NM	NM	NM	NM
Heaverton (NY)	NM	NM	NM	4,823	NM	NM	NM	NM	NM	NM	NM
High Dam (NY)	NM	NM	NM	18,582	NM	NM	NM	NM	NM	NM	NM
High Falls (NY)	NM	NM	NM	25,786	NM	NM	NM	NM	NM	NM	NM
Higley (NY)	NM	NM	NM	28,211	NM	NM	NM	NM	NM	NM	NM
Hogansburg (NY)	NM	NM	NM	1,731	NM	NM	NM	NM	NM	NM	NM
Huntley, C R (NY)	3,324,265	9,383	NM	NM	NM	NM	1,372	17	NM	188	1
Hydraulic Race (NY)	NM	NM	NM	11,061	NM	NM	NM	NM	NM	NM	NM
Inghams (NY)	NM	NM	NM	24,025	NM	NM	NM	NM	NM	NM	NM
Johnsonville (NY)	NM	NM	NM	7,270	NM	NM	NM	NM	NM	NM	NM
Karnargo (NY)	NM	NM	NM	22,285	NM	NM	NM	NM	NM	NM	NM
Lighthouse Hill (NY)	NM	NM	NM	18,828	NM	NM	NM	NM	NM	NM	NM
Macomb (NY)	NM	NM	NM	4,847	NM	NM	NM	NM	NM	NM	NM
Minetto (NY)	NM	NM	NM	27,711	NM	NM	NM	NM	NM	NM	NM
Morssau (NY)	NM	NM	NM	2,501	NM	NM	NM	NM	NM	NM	NM
Moshier (NY)	NM	NM	NM	31,991	NM	NM	NM	NM	NM	NM	NM
Nine Mile Point (NY)	NM	90	NM	NM	11,544,104	NM	NM	1	NM	NM	1
Norfolk (NY)	NM	NM	NM	25,715	NM	NM	NM	NM	NM	NM	NM
Norwood (NY)	NM	NM	NM	13,681	NM	NM	NM	NM	NM	NM	NM
Oak Orchard (NY)	NM	NM	NM	1,132	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp											
Oswatchie (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oswego (NY)	NM	215,951	65,752	NM	NM	NM	NM	352	924	NM	644
Oswego Falls Ex (NY)	NM	NM	NM	21,046	NM	NM	NM	NM	NM	NM	NM
Oswego Falls Ws (NY)	NM	NM	NM	5,407	NM	NM	NM	NM	NM	NM	NM
Paristville (NY)	NM	NM	NM	12,781	NM	NM	NM	NM	NM	NM	NM
Piercesfield (NY)	NM	NM	NM	13,935	NM	NM	NM	NM	NM	NM	NM
Prospect (NY)	NM	NM	NM	47,485	NM	NM	NM	NM	NM	NM	NM
Rainbow (NY)	NM	NM	NM	87,440	NM	NM	NM	NM	NM	NM	NM
Raymondville (NY)	NM	NM	NM	11,719	NM	NM	NM	NM	NM	NM	NM
Schaghticoke (NY)	NM	NM	NM	45,551	NM	NM	NM	NM	NM	NM	NM
School Street (NY)	NM	NM	NM	145,111	NM	NM	NM	NM	NM	NM	NM
Schuylerville (NY)	NM	NM	NM	5,540	NM	NM	NM	NM	NM	NM	NM
Sewalls (NY)	NM	NM	NM	12,113	NM	NM	NM	NM	NM	NM	NM
Sherman Island (NY)	NM	NM	NM	104,391	NM	NM	NM	NM	NM	NM	NM
So Glens Falls (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Soft Maple (NY)	NM	NM	NM	25,885	NM	NM	NM	NM	NM	NM	NM
South Cotton (NY)	NM	NM	NM	71,997	NM	NM	NM	NM	NM	NM	NM
South Edwards (NY)	NM	NM	NM	13,259	NM	NM	NM	NM	NM	NM	NM
Spier Falls (NY)	NM	NM	NM	156,952	NM	NM	NM	NM	NM	NM	NM
Stark (NY)	NM	NM	NM	84,664	NM	NM	NM	NM	NM	NM	NM
Stewarts Bridge (NY)	NM	NM	NM	91,722	NM	NM	NM	NM	NM	NM	NM
Stuyvesant Falls (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sugar Island (NY)	NM	NM	NM	31,335	NM	NM	NM	NM	NM	NM	NM
Taylorville (NY)	NM	NM	NM	22,005	NM	NM	NM	NM	NM	NM	NM
Trenton (NY)	NM	NM	NM	107,172	NM	NM	NM	NM	NM	NM	NM
Varick (NY)	NM	NM	NM	22,849	NM	NM	NM	NM	NM	NM	NM
Waterport (NY)	NM	NM	NM	10,393	NM	NM	NM	NM	NM	NM	NM
West, E J (NY)	NM	NM	NM	48,936	NM	NM	NM	NM	NM	NM	NM
Yonkers (NY)	NM	NM	NM	3,748	NM	NM	NM	NM	NM	NM	NM
Niles (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Niles (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Nome Ltd & Pwr Util	NM	27,230	NM	NM	NM	NM	NM	41	NM	NM	*
Snake River (AK)	NM	27,230	NM	NM	NM	NM	NM	41	NM	NM	*
North Branch (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Branch (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Cent Pwr Co Inc	NM	1	NM	10,901	NM	NM	NM	*	NM	NM	*
Arpin (WI)	NM	NM	NM	7,415	NM	NM	NM	NM	NM	NM	NM
Radisson (WI)	NM	1	NM	1,221	NM	NM	NM	*	NM	NM	*
Winnier (WI)	NM	NM	NM	2,265	NM	NM	NM	NM	NM	NM	NM
North Little Rk (City of)	NM	NM	NM	116,573	NM	NM	NM	NM	NM	NM	NM
Murray (AR)	NM	NM	NM	116,573	NM	NM	NM	NM	NM	NM	NM
Northeast Mo El Pwr Coop	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South River Station (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Northeast Nucl Energy Co	NM	NM	NM	NM	15,085,250	NM	NM	NM	NM	NM	NM
Milstone (CT)	NM	NM	NM	NM	15,085,250	NM	NM	NM	NM	NM	NM
Northern Ind Pub Serv Co	14,435,427	40,237	535,852	59,179	NM	NM	9,014	NM	4,109	478	NM
Bailey (IN)	2,879,577	NM	51,182	NM	NM	NM	1,385	NM	573	33	NM
Michigan City (IN)	2,525,673	NM	180,251	NM	NM	NM	1,441	NM	1,970	97	NM
Mitchell, Dean H (IN)	1,606,763	NM	167,789	NM	NM	NM	948	NM	1,891	120	NM
Norway (IN)	NM	NM	NM	23,864	NM	NM	NM	NM	NM	NM	NM
Oakdale (IN)	NM	NM	NM	35,824	NM	NM	NM	NM	NM	NM	NM
Schaffer, R. M. (IN)	7,363,414	40,237	138,651	NM	NM	NM	4,241	NM	1,875	236	NM
Northern States Power Co	19,422,473	487,929	180,452	1,049,654	13,342,469	NM	12,880	162	2,575	1,394	137
Alliant (MN)	NM	+34	NM	NM	NM	NM	NM	*	NM	NM	*
Angus Anson (SD)	NM	3,381	45,343	NM	NM	NM	NM	8	619	NM	13
Apple River (WI)	NM	NM	NM	18,876	NM	NM	NM	NM	NM	NM	NM
Bay Front (WI)	36,168	NM	31,832	NM	NM	137,948	32	NM	477	6	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Northern States Power Co											
Big Falls (WI)	NM	NM	NM	44,503	NM	NM	NM	NM	NM	NM	NM
Black Dog (MN)	1,384,365	NM	44,998	NM	NM	NM	600	NM	529	78	*
Blue Lake (MN)	NM	7,235	NM	NM	NM	NM	NM	30	NM	NM	16
Cedar Falls (WI)	NM	NM	NM	37,312	NM	NM	NM	NM	NM	NM	NM
Chippewa Falls (WI)	NM	NM	NM	84,909	NM	NM	NM	NM	NM	NM	NM
Comell (WI)	NM	NM	NM	105,208	NM	NM	NM	NM	NM	NM	NM
Oaika (WI)	NM	NM	NM	47,878	NM	NM	NM	NM	NM	NM	NM
Flambeau (WI)	NM	NM	12,930	NM	NM	NM	NM	NM	217	NM	NM
French Island (WI)	NM	5,600	49	NM	NM	71,860	NM	15	1	NM	29
Granite City (MN)	NM	NM	3,321	NM	NM	NM	NM	NM	111	NM	1
Hayward (WI)	NM	NM	NM	1,558	NM	NM	NM	NM	NM	NM	NM
Hennepin Island (MN)	NM	NM	NM	81,480	NM	NM	NM	NM	NM	NM	NM
High Bridge (MN)	609,903	NM	10,833	NM	NM	NM	597	NM	237	45	4
Holcombe (WI)	NM	NM	NM	110,691	NM	NM	NM	NM	NM	NM	NM
Holland (MN)	NM	NM	NM	NM	NM	37	NM	NM	NM	NM	NM
Inver Hills (MN)	NM	7,698	NM	NM	NM	NM	NM	26	NM	NM	26
Jim Falls (WI)	NM	NM	NM	155,316	NM	NM	NM	NM	NM	NM	NM
Key City (MN)	NM	NM	4,422	NM	NM	NM	NM	NM	85	NM	3
King (MN)	2,793,713	387,516	276	NM	NM	21,518	1,543	NM	31	131	NM
Ladysmith (WI)	NM	NM	NM	13,338	NM	NM	NM	NM	NM	NM	NM
Menomonie (WI)	NM	NM	NM	25,958	NM	NM	NM	NM	NM	NM	NM
Minnesota Valley (MN)	72,805	73	2,094	NM	NM	NM	54	*	42	4	*
Monticello (MN)	NM	NM	NM	NM	4,758,262	NM	NM	NM	NM	NM	NM
Palhander (SD)	NM	NM	6,960	NM	NM	NM	NM	NM	126	NM	NM
Prairie Island (MN)	NM	NM	NM	NM	2,487,307	NM	NM	NM	NM	NM	NM
Redwing (MN)	NM	NM	1,322	NM	NM	120,443	NM	NM	25	NM	NM
Riverdale (WI)	NM	NM	NM	3,742	NM	NM	NM	NM	NM	NM	NM
Riverdale (MN)	1,804,432	49,678	2,734	NM	NM	NM	1,188	3	40	66	*
Saxon Falls (MI)	NM	NM	NM	10,345	NM	NM	NM	NM	NM	NM	NM
Sherburne County (MN)	1,232,089	10,738	NM	NM	NM	NM	8,489	19	NM	1,036	5
St Croix Falls (WI)	NM	NM	NM	139,002	NM	NM	NM	NM	NM	NM	NM
Superior Falls (MI)	NM	NM	NM	12,291	NM	NM	NM	NM	NM	NM	NM
Thornapple (WI)	NM	NM	NM	9,738	NM	NM	NM	NM	NM	NM	NM
Trego (WI)	NM	NM	NM	7,723	NM	NM	NM	NM	NM	NM	NM
United Health (MN)	NM	320	NM	NM	NM	NM	NM	*	NM	NM	NM
United Hospital (MN)	NM	-158	NM	NM	NM	NM	NM	*	NM	NM	*
West Faribault (MN)	NM	NM	1,082	NM	NM	NM	NM	NM	17	NM	NM
Wheaton (WI)	NM	16,659	NM	NM	NM	NM	NM	50	NM	NM	38
White River (WI)	NM	NM	NM	4,459	NM	NM	NM	NM	NM	NM	NM
Winmarik (MN)	NM	NM	859	NM	NM	122,087	NM	NM	16	NM	NM
Wisconsin (WI)	NM	NM	NM	155,859	NM	NM	NM	NM	NM	NM	NM
Norlway Power & Light											
Norlway (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Northwestern Pub Serv Co											
Aberdeen (SD)	NM	283	1,049	NM	NM	NM	NM	4	43	NM	15
Clark (SD)	NM	485	NM	NM	NM	NM	NM	2	NM	NM	8
Faulkton (SD)	NM	-44	NM	NM	NM	NM	NM	*	NM	NM	*
Highmore (SD)	NM	87	NM	NM	NM	NM	NM	*	NM	NM	*
Huron (SD)	NM	82	NM	NM	NM	NM	NM	*	NM	NM	*
Madison (SD)	NM	-83	1,278	NM	NM	NM	NM	*	31	NM	8
Mobile (SD)	NM	-59	NM	NM	NM	NM	NM	*	NM	NM	*
Redfield (SD)	NM	-71	-7	NM	NM	NM	NM	*	2	NM	*
Webster (SD)	NM	-118	NM	NM	NM	NM	NM	*	NM	NM	*
Yankton New (SD)	NM	18	727	NM	NM	NM	NM	*	10	NM	2
Northwestern Wis Elec Co											
Black Brook (WI)	NM	397	NM	9,864	NM	NM	NM	2	NM	NM	1
Clim Falls (WI)	NM	NM	NM	1,854	NM	NM	NM	NM	NM	NM	NM
Clim River Dam (WI)	NM	NM	NM	-12	NM	NM	NM	NM	NM	NM	NM
Danbury (WI)	NM	-225	NM	4,395	NM	NM	NM	NM	NM	NM	1
Frederic (WI)	NM	325	NM	3,847	NM	NM	NM	*	NM	NM	*
Grantsburg (WI)	NM	287	NM	NM	NM	NM	NM	1	NM	NM	*
Northwood (City of)											
Northwood (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Norton (City of)	NM	83	387	NM	NM	NM	NM	-	20	NM	-
Norton (KS)	NM	83	387	NM	NM	NM	NM	-	20	NM	-
Norway (City of)	NM	NM	NM	27,109	NM	NM	NM	NM	NM	NM	NM
Norway (MI)	NM	NM	NM	27,109	NM	NM	NM	NM	NM	NM	NM
Norwich (City of)	NM	1,188	NM	8,195	NM	NM	NM	3	NM	NM	2
North Main (CT)	NM	1,188	NM	NM	NM	NM	NM	3	NM	NM	2
Occum (CT)	NM	NM	NM	3,380	NM	NM	NM	NM	NM	NM	NM
10th Street (CT)	NM	NM	NM	1,875	NM	NM	NM	NM	NM	NM	NM
2nd Street (CT)	NM	NM	NM	1,140	NM	NM	NM	NM	NM	NM	NM
Nueces Electric Corp Inc	NM	18,923	NM	NM	NM	NM	NM	28	NM	NM	18
Dillingham (AK)	NM	18,923	NM	NM	NM	NM	NM	28	NM	NM	18
Oakdale South Sea Joaquin	NM	NM	NM	664,266	NM	NM	NM	NM	NM	NM	NM
Beardsley (CA)	NM	NM	NM	72,898	NM	NM	NM	NM	NM	NM	NM
Donnels (CA)	NM	NM	NM	392,426	NM	NM	NM	NM	NM	NM	NM
Sand Bar (CA)	NM	NM	NM	110,838	NM	NM	NM	NM	NM	NM	NM
Tulloch (CA)	NM	NM	NM	68,768	NM	NM	NM	NM	NM	NM	NM
Oakley (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oakley (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oberlin (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oberlin (KS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oberlin (City of)	NM	881	2,872	NM	NM	NM	NM	2	32	NM	-
Oberlin (OH)	NM	881	2,872	NM	NM	NM	NM	2	32	NM	-
Osento Electric Corp	NM	NM	NM	5,285	NM	NM	NM	NM	NM	NM	NM
Stiles (WI)	NM	NM	NM	5,285	NM	NM	NM	NM	NM	NM	NM
Odessa (City of)	NM	178	437	NM	NM	NM	NM	-	5	NM	1
Odessa (MO)	NM	178	437	NM	NM	NM	NM	-	5	NM	1
Ogden (City of)	NM	188	107	NM	NM	NM	NM	-	1	NM	-
Ogden (IA)	NM	188	107	NM	NM	NM	NM	-	1	NM	-
Oglethorpe Power Corp	NM	NM	NM	-137,291	NM	NM	NM	NM	NM	NM	NM
Rocky Mountain (GA)	NM	NM	NM	-142,043	NM	NM	NM	NM	NM	NM	NM
Tennessee (GA)	NM	NM	NM	4,752	NM	NM	NM	NM	NM	NM	NM
Ohio Edison Co	16,888,140	27,158	109,432	NM	NM	NM	7,042	70	1,387	373	38
Burger, R E (OH)	1,508,935	1,789	NM	NM	NM	NM	888	3	NM	54	2
Edgewater (OH)	NM	5,233	109,432	NM	NM	NM	NM	19	1,387	NM	10
Gorge Steam (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mad River (OH)	NM	4,999	NM	NM	NM	NM	NM	19	NM	NM	18
Niles (OH)	1,125,540	3,138	NM	NM	NM	NM	516	10	NM	30	8
Sammis (OH)	14,174,871	12,001	NM	NM	NM	NM	5,838	22	NM	288	3
West Lorain (OH)	NM	18	NM	NM	NM	NM	NM	-	NM	NM	NM
Ohio Power Co	32,798,486	68,788	NM	227,458	NM	NM	13,558	118	NM	1,988	80
Gavik, Gen J M (OH)	14,118,588	18,371	NM	NM	NM	NM	6,182	32	NM	1,157	24
Kammer (WV)	4,708,828	2,432	NM	NM	NM	NM	1,888	4	NM	189	1
Mitchell (WV)	8,421,889	19,487	NM	NM	NM	NM	3,272	32	NM	327	35
Muskingum River (OH)	5,551,370	29,528	NM	NM	NM	NM	2,235	50	NM	324	11
Racine (OH)	NM	NM	NM	227,458	NM	NM	NM	NM	NM	NM	NM
Tidd (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ohio Valley Elec Corp	7,883,243	2,872	NM	NM	NM	NM	2,885	4	NM	344	1
Kyger Creek (OH)	7,883,243	2,872	NM	NM	NM	NM	2,885	4	NM	344	1
Oklahoma Gas & Elec Co	15,800,380	74,816	4,783,298	NM	NM	NM	8,434	124	50,849	2,883	389
Arbuckle (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Conoco (OK)	NM	NM	486,634	NM	NM	NM	NM	NM	4,780	NM	NM
Enid (OK)	NM	NM	877	NM	NM	NM	NM	NM	14	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Oklahoma Gas & Elec Co											
Horseshoe Lake (OK)	NM	60,421	1,100,988	NM	NM	NM	NM	74	11,830	NM	0
Muskogee (OK)	8,697,861	15,215	204,924	NM	NM	NM	5,223	33	2,198	1,844	7
Mustang (OK)	NM	84	312,155	NM	NM	NM	NM	*	3,253	NM	12
Seminole (OK)	NM	3,108	2,649,826	NM	NM	NM	NM	5	28,918	NM	314
Sooner (OK)	7,202,439	5,997	NM	NM	NM	NM	4,211	12	NM	614	17
Woodward (OK)	NM	NM	75	NM	NM	NM	NM	NM	1	NM	NM
Omaha Public Power Dist	5,627,885	12,611	76,838	NM	3,387,757	NM	3,867	26	983	721	31
Fort Calhoun (NE)	NM	NM	NM	NM	3,357,757	NM	NM	NM	NM	NM	NM
Jonas Street (NE)	NM	533	NM	NM	NM	NM	NM	3	NM	NM	18
Nebraska City (NE)	3,412,970	5,704	NM	NM	NM	NM	2,134	10	NM	426	4
North Omaha (NE)	2,214,715	NM	44,864	NM	NM	NM	1,533	NM	533	298	NM
Sarpy (NE)	NM	8,374	31,085	NM	NM	NM	NM	15	450	NM	10
Onawa (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Onawa (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Orange & Rockland Util Inc	1,370,896	928,124	2,535,259	143,078	NM	NM	593	1,656	28,417	57	824
Bowline Point (NY)	NM	838,581	2,115,808	NM	NM	NM	NM	1,553	21,766	NM	817
Grahamsville (NY)	NM	NM	NM	93,354	NM	NM	NM	NM	NM	NM	NM
Hillburn (NY)	NM	160	2,533	NM	NM	NM	NM	1	46	NM	4
Lowell (NY)	1,370,896	2,189	384,876	NM	NM	NM	593	4	4,313	57	87
Mongaup (NY)	NM	NM	NM	11,961	NM	NM	NM	NM	NM	NM	NM
Rio (NY)	NM	NM	NM	26,486	NM	NM	NM	NM	NM	NM	NM
Shoenmaker (NY)	NM	234	18,541	NM	NM	NM	NM	1	312	NM	4
Swinging Bridge 1 (NY)	NM	NM	NM	7,540	NM	NM	NM	NM	NM	NM	NM
Swinging Bridge 2 (NY)	NM	NM	NM	3,736	NM	NM	NM	NM	NM	NM	NM
Oreco Power and Light Co	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Eastsound (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oregon Trail Elec. Corp.	NM	NM	NM	344	NM	NM	NM	NM	NM	NM	NM
Rock Creek (OR)	NM	NM	NM	344	NM	NM	NM	NM	NM	NM	NM
Orlando (City of)	3,174,803	275,573	1,304,343	NM	NM	NM	1,218	483	14,125	29	264
Indian River (FL)	NM	271,658	1,304,343	NM	NM	NM	NM	476	14,125	NM	260
Stanton (FL)	3,174,803	4,004	NM	NM	NM	NM	1,210	6	NM	29	4
Oroville Wyandotte I Dist	NM	NM	NM	739,184	NM	NM	NM	NM	NM	NM	NM
Forbestown (CA)	NM	NM	NM	241,147	NM	NM	NM	NM	NM	NM	NM
Kelly Ridge (CA)	NM	NM	NM	86,581	NM	NM	NM	NM	NM	NM	NM
Sly Creek (CA)	NM	NM	NM	70,648	NM	NM	NM	NM	NM	NM	NM
Woodleaf (CA)	NM	NM	NM	340,820	NM	NM	NM	NM	NM	NM	NM
Orrville (City of)	291,291	NM	800	NM	NM	NM	189	NM	11	1	NM
Orrville (OH)	291,291	NM	800	NM	NM	NM	189	NM	11	1	NM
Osage (City of)	NM	876	NM	NM	NM	NM	NM	2	NM	NM	1
Osage (IA)	NM	876	NM	NM	NM	NM	NM	2	NM	NM	1
Osage City (City of)	NM	324	2,270	NM	NM	NM	NM	1	28	NM	*
Osage (KS)	NM	324	2,270	NM	NM	NM	NM	1	28	NM	*
Oswatonia (City of)	NM	176	8	NM	NM	NM	NM	*	*	NM	*
Oswatonia (KS)	NM	176	8	NM	NM	NM	NM	*	*	NM	*
Osborne (City of)	NM	80	232	NM	NM	NM	NM	*	4	NM	*
Osborne (KS)	NM	80	232	NM	NM	NM	NM	*	4	NM	*
Oscola (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oscola (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ottawa (City of)	NM	1,232	5,188	NM	NM	NM	NM	3	98	NM	1
Ottawa (KS)	NM	1,232	5,188	NM	NM	NM	NM	3	98	NM	1
Otter Tail Power Co	2,398,384	4,493	NM	26,489	NM	NM	2,188	19	NM	177	19

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Oiler Tail Power Co											
Beardj (MN)	NM	NM	NM	1,719	NM	NM	NM	NM	NM	NM	NM
Big Stone (SD)	2,503,937	2,271	NM	NM	NM	NM	1,945	4	NM	152	9
Clayton Hollow (MN)	NM	NM	NM	7,667	NM	NM	NM	NM	NM	NM	NM
Flood Lake (MN)	384,447	1,211	NM	4,619	NM	NM	247	2	NM	25	-
Jamestown (ND)	NM	761	NM	NM	NM	NM	NM	11	NM	NM	9
Lake Preston (SD)	NM	310	NM	NM	NM	NM	NM	1	NM	NM	4
Pisgah (MN)	NM	NM	NM	4,364	NM	NM	NM	NM	NM	NM	NM
Port 148 (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Taplin Gorge (MN)	NM	NM	NM	4,224	NM	NM	NM	NM	NM	NM	NM
Wright (MN)	NM	NM	NM	2,876	NM	NM	NM	NM	NM	NM	NM
Oltunwa (City of)	NM	NM	NM	11,480	NM	NM	NM	NM	NM	NM	NM
Oltunwa (IA)	NM	NM	NM	11,480	NM	NM	NM	NM	NM	NM	NM
Owatoona (City of)	NM	NM	13,265	NM	NM	NM	NM	NM	183	NM	NM
Owatoona (MN)	NM	NM	13,265	NM	NM	NM	NM	NM	183	NM	NM
Owensboro (City of)	2,212,965	5,026	NM	NM	NM	NM	1,039	12	NM	191	2
Elmer Smith (KY)	2,212,965	5,026	NM	NM	NM	NM	1,039	12	NM	191	2
Owensville (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Owensville (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Oxford (City of)	NM	11	43	NM	NM	NM	NM	-	2	NM	-
Oxford (NE)	NM	11	43	NM	NM	NM	NM	-	2	NM	-
Pacific Gas & Electric Co	NM	449,622	13,248,594	16,574,791	16,269,987	NM	NM	739	132,881	NM	3,112
Alta (CA)	NM	NM	NM	3,689	NM	NM	NM	NM	NM	NM	NM
Angels (CA)	NM	NM	NM	7,404	NM	NM	NM	NM	NM	NM	NM
Bald 1 (CA)	NM	NM	NM	170,673	NM	NM	NM	NM	NM	NM	NM
Bald 2 (CA)	NM	NM	NM	743,155	NM	NM	NM	NM	NM	NM	NM
Belden (CA)	NM	NM	NM	685,926	NM	NM	NM	NM	NM	NM	NM
Black James B (CA)	NM	NM	NM	947,391	NM	NM	NM	NM	NM	NM	NM
Bucks Creek (CA)	NM	NM	NM	375,782	NM	NM	NM	NM	NM	NM	NM
Burr Valley (CA)	NM	NM	NM	246,104	NM	NM	NM	NM	NM	NM	NM
Caribou 1 (CA)	NM	NM	NM	332,204	NM	NM	NM	NM	NM	NM	NM
Caribou 2 (CA)	NM	NM	NM	740,671	NM	NM	NM	NM	NM	NM	NM
Cesarville (CA)	NM	NM	NM	31,949	NM	NM	NM	NM	NM	NM	NM
Chil Bar (CA)	NM	NM	NM	46,349	NM	NM	NM	NM	NM	NM	NM
Coal Canyon (CA)	NM	NM	NM	5,664	NM	NM	NM	NM	NM	NM	NM
Coleman (CA)	NM	NM	NM	83,715	NM	NM	NM	NM	NM	NM	NM
Contra Costa (CA)	NM	NM	1,138,933	NM	NM	NM	NM	NM	11,339	NM	800
Cow Creek (CA)	NM	NM	NM	13,708	NM	NM	NM	NM	NM	NM	NM
Crane Valley (CA)	NM	NM	NM	5,610	NM	NM	NM	NM	NM	NM	NM
Cresla (CA)	NM	NM	NM	493,789	NM	NM	NM	NM	NM	NM	NM
De Sable (CA)	NM	NM	NM	118,235	NM	NM	NM	NM	NM	NM	NM
Osar Creek (CA)	NM	NM	NM	36,089	NM	NM	NM	NM	NM	NM	NM
Diablo Canyon (CA)	NM	NM	NM	NM	16,269,987	NM	NM	NM	NM	NM	NM
Downsville (CA)	NM	-42	NM	NM	NM	NM	NM	-	NM	NM	-
Drum 1 (CA)	NM	NM	NM	217,316	NM	NM	NM	NM	NM	NM	NM
Drum 2 (CA)	NM	NM	NM	304,655	NM	NM	NM	NM	NM	NM	NM
Dutch Flat (CA)	NM	NM	NM	107,846	NM	NM	NM	NM	NM	NM	NM
El Dorado (CA)	NM	NM	NM	-196	NM	NM	NM	NM	NM	NM	NM
Electra (CA)	NM	NM	NM	554,009	NM	NM	NM	NM	NM	NM	NM
Haas (CA)	NM	NM	NM	610,400	NM	NM	NM	NM	NM	NM	NM
Halsey (CA)	NM	NM	NM	60,710	NM	NM	NM	NM	NM	NM	NM
Hamilton Branch (CA)	NM	NM	NM	24,845	NM	NM	NM	NM	NM	NM	NM
Hat Creek 1 (CA)	NM	NM	NM	39,425	NM	NM	NM	NM	NM	NM	NM
Hat Creek 2 (CA)	NM	NM	NM	65,581	NM	NM	NM	NM	NM	NM	NM
Holms (CA)	NM	NM	NM	-182,782	NM	NM	NM	NM	NM	NM	NM
Humbolt Bay (CA)	NM	24,269	143,723	NM	NM	NM	NM	65	2,143	NM	41
Hunters Point (CA)	NM	1,774	989,069	NM	NM	NM	NM	5	11,105	NM	16
Inskip (CA)	NM	NM	NM	61,041	NM	NM	NM	NM	NM	NM	NM
Kerckhoff (CA)	NM	NM	NM	115,630	NM	NM	NM	NM	NM	NM	NM
Kerckhoff 2 (CA)	NM	NM	NM	749,727	NM	NM	NM	NM	NM	NM	NM
Kern (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacific Gas & Electric Co											
Kern Canyon (CA)	NM	NM	NM	89,813	NM	NM	NM	NM	NM	NM	NM
Kilac (CA)	NM	NM	NM	15,743	NM	NM	NM	NM	NM	NM	NM
Kings River (CA)	NM	NM	NM	314,308	NM	NM	NM	NM	NM	NM	NM
Line Saddle (CA)	NM	NM	NM	8,172	NM	NM	NM	NM	NM	NM	NM
Merced Falls (CA)	NM	NM	NM	16,297	NM	NM	NM	NM	NM	NM	NM
Mobile Turbine (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Monro Bay (CA)	NM	338,183	774,825	NM	NM	NM	NM	547	8,646	NM	8
Moss Landing (CA)	NM	66,755	6,107,035	NM	NM	NM	NM	100	58,488	NM	683
Murphys (CA)	NM	NM	NM	23,565	NM	NM	NM	NM	NM	NM	NM
Narrows (CA)	NM	NM	NM	60,841	NM	NM	NM	NM	NM	NM	NM
Newcastle (CA)	NM	NM	NM	35,060	NM	NM	NM	NM	NM	NM	NM
Oak Flat (CA)	NM	NM	NM	8,527	NM	NM	NM	NM	NM	NM	NM
Oakland (CA)	NM	-1	NM	NM	NM	NM	NM	2	NM	NM	32
Phoenix (CA)	NM	NM	NM	13,814	NM	NM	NM	NM	NM	NM	NM
PR 1 (CA)	NM	NM	NM	326,451	NM	NM	NM	NM	NM	NM	NM
PR 3 (CA)	NM	NM	NM	480,722	NM	NM	NM	NM	NM	NM	NM
PR 4 (CA)	NM	NM	NM	439,588	NM	NM	NM	NM	NM	NM	NM
PR 5 (CA)	NM	NM	NM	1,047,505	NM	NM	NM	NM	NM	NM	NM
PR 6 (CA)	NM	NM	NM	465,340	NM	NM	NM	NM	NM	NM	NM
PR 7 (CA)	NM	NM	NM	645,128	NM	NM	NM	NM	NM	NM	NM
Pittsburg (CA)	NM	NM	3,345,843	NM	NM	NM	NM	34,801	NM	1,618	NM
Pos (CA)	NM	NM	NM	806,230	NM	NM	NM	NM	NM	NM	NM
Potrero (CA)	NM	11,591	768,068	NM	NM	NM	NM	28	8,381	NM	227
Potter Valley (CA)	NM	NM	NM	28,025	NM	NM	NM	NM	NM	NM	NM
PVUSA 1 (CA)	NM	NM	NM	NM	NM	900	NM	NM	NM	NM	NM
PVUSA 2 (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rock Creek (CA)	NM	NM	NM	798,163	NM	NM	NM	NM	NM	NM	NM
Salt Springs (CA)	NM	NM	NM	268,817	NM	NM	NM	NM	NM	NM	NM
San Joaquin No. 1a (CA)	NM	NM	NM	2,655	NM	NM	NM	NM	NM	NM	NM
San Joaquin No. 2 (CA)	NM	NM	NM	21,582	NM	NM	NM	NM	NM	NM	NM
San Joaquin 3 (CA)	NM	NM	NM	28,238	NM	NM	NM	NM	NM	NM	NM
South (CA)	NM	NM	NM	89,825	NM	NM	NM	NM	NM	NM	NM
Spaulding No. 1 (CA)	NM	NM	NM	47,088	NM	NM	NM	NM	NM	NM	NM
Spaulding No. 2 (CA)	NM	NM	NM	18,481	NM	NM	NM	NM	NM	NM	NM
Spaulding No. 3 (CA)	NM	NM	NM	44,410	NM	NM	NM	NM	NM	NM	NM
Spring Gap (CA)	NM	NM	NM	50,352	NM	NM	NM	NM	NM	NM	NM
Stanislaus (CA)	NM	NM	NM	458,108	NM	NM	NM	NM	NM	NM	NM
The Geysers (CA)	NM	NM	NM	NM	NM	3,774,116	NM	NM	NM	NM	NM
Tiger Creek (CA)	NM	NM	NM	345,118	NM	NM	NM	NM	NM	NM	NM
Toadstool (CA)	NM	NM	NM	8,649	NM	NM	NM	NM	NM	NM	NM
Tule River (CA)	NM	NM	NM	33,141	NM	NM	NM	NM	NM	NM	NM
Volta (CA)	NM	NM	NM	88,946	NM	NM	NM	NM	NM	NM	NM
Volta 2 (CA)	NM	NM	NM	7,783	NM	NM	NM	NM	NM	NM	NM
West Point (CA)	NM	NM	NM	113,082	NM	NM	NM	NM	NM	NM	NM
Wise (CA)	NM	NM	NM	85,921	NM	NM	NM	NM	NM	NM	NM
Wise 2 (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wishon, A G (CA)	NM	NM	NM	112,380	NM	NM	NM	NM	NM	NM	NM
PacifiCorp											
American Fork (UT)	NM	NM	NM	4,863,963	NM	NM	28,681	83	8,608	4,080	25
Ashton (ID)	NM	NM	NM	42,801	NM	NM	NM	NM	NM	NM	NM
Beaver Upper (UT)	NM	NM	NM	12,216	NM	NM	NM	NM	NM	NM	NM
Band (OR)	NM	NM	NM	3,788	NM	NM	NM	NM	NM	NM	NM
Big Fork (MT)	NM	NM	NM	13,889	NM	NM	NM	NM	NM	NM	NM
Blundell (UT)	NM	NM	NM	NM	NM	139,742	NM	NM	NM	NM	NM
Bridger, Jim (WY)	14,788,954	19,380	NM	NM	NM	NM	8,283	35	NM	687	10
Carbon (UT)	1,351,984	699	NM	NM	NM	NM	606	2	NM	44	-
Centella (WA)	5,846,940	7,258	NM	NM	NM	NM	3,832	13	NM	1,939	2
Clearwater 1 (OR)	NM	NM	NM	54,872	NM	NM	NM	NM	NM	NM	NM
Clearwater 2 (OR)	NM	NM	NM	58,358	NM	NM	NM	NM	NM	NM	NM
Cline Falls (OR)	NM	NM	NM	3,237	NM	NM	NM	NM	NM	NM	NM
Condit (WA)	NM	NM	NM	100,787	NM	NM	NM	NM	NM	NM	NM
Copco 1 (CA)	NM	NM	NM	85,228	NM	NM	NM	NM	NM	NM	NM
Copco 2 (CA)	NM	NM	NM	121,405	NM	NM	NM	NM	NM	NM	NM
Cove (ID)	NM	NM	NM	17,425	NM	NM	NM	NM	NM	NM	NM
Cutler (UT)	NM	NM	NM	88,085	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacificorp											
Eagle Point (OR)	NM	NM	NM	15,133	NM	NM	NM	NM	NM	NM	NM
East Side (OR)	NM	NM	NM	15,155	NM	NM	NM	NM	NM	NM	NM
Fall Creek (CA)	NM	NM	NM	11,768	NM	NM	NM	NM	NM	NM	NM
Fish Creek (OR)	NM	NM	NM	72,346	NM	NM	NM	NM	NM	NM	NM
Pin Green (UT)	NM	NM	NM	1,392	NM	NM	NM	NM	NM	NM	NM
Gadsby (UT)	NM	NM	837,451	NM	NM	NM	NM	NM	7,128	NM	NM
Grace (ID)	NM	NM	NM	80,046	NM	NM	NM	NM	NM	NM	NM
Granite (UT)	NM	NM	NM	7,026	NM	NM	NM	NM	NM	NM	NM
Hunter (emery) (UT)	8,483,600	7,701	NM	NM	NM	NM	4,377	14	NM	444	4
Henderson Canyon (UT)	8,803,822	8,449	NM	NM	NM	NM	2,989	11	NM	371	2
Hydro No. 1 (UT)	NM	NM	NM	2,474	NM	NM	NM	NM	NM	NM	NM
Hydro No. 2 (UT)	NM	NM	NM	1,069	NM	NM	NM	NM	NM	NM	NM
Hydro No. 3 (UT)	NM	NM	NM	2,151	NM	NM	NM	NM	NM	NM	NM
Iron Gate (CA)	NM	NM	NM	113,571	NM	NM	NM	NM	NM	NM	NM
John C Boyle (OR)	NM	NM	NM	288,613	NM	NM	NM	NM	NM	NM	NM
Johnston, Dave (WY)	5,951,411	5,545	NM	NM	NM	NM	4,380	10	NM	303	2
Last Chance (UT)	NM	NM	NM	4,779	NM	NM	NM	NM	NM	NM	NM
Lemolo 1 (OR)	NM	NM	NM	133,611	NM	NM	NM	NM	NM	NM	NM
Lemolo 2 (OR)	NM	NM	NM	189,378	NM	NM	NM	NM	NM	NM	NM
Little Mountain (UT)	NM	NM	81,285	NM	NM	NM	NM	NM	1,353	NM	6
Merwin (WA)	NM	NM	NM	589,575	NM	NM	NM	NM	NM	NM	NM
Naches (WA)	NM	NM	NM	23,519	NM	NM	NM	NM	NM	NM	NM
Naches Drop (WA)	NM	NM	NM	7,307	NM	NM	NM	NM	NM	NM	NM
Naughton (WY)	4,759,055	44	13,007	NM	NM	NM	2,501	128	302	1	1
Onstead (UT)	NM	NM	NM	27,938	NM	NM	NM	NM	NM	NM	NM
Onsida (ID)	NM	NM	NM	38,325	NM	NM	NM	NM	NM	NM	NM
Paris (ID)	NM	NM	NM	2,499	NM	NM	NM	NM	NM	NM	NM
Pioneer (UT)	NM	NM	NM	21,886	NM	NM	NM	NM	NM	NM	NM
Powerdale (OR)	NM	NM	NM	38,211	NM	NM	NM	NM	NM	NM	NM
Prospect 1 (OR)	NM	NM	NM	17,997	NM	NM	NM	NM	NM	NM	NM
Prospect 2 (OR)	NM	NM	NM	285,193	NM	NM	NM	NM	NM	NM	NM
Prospect 3 (OR)	NM	NM	NM	42,012	NM	NM	NM	NM	NM	NM	NM
Prospect 4 (OR)	NM	NM	NM	3,399	NM	NM	NM	NM	NM	NM	NM
Skookumchuck (WA)	NM	NM	NM	2,842	NM	NM	NM	NM	NM	NM	NM
Sida Creek (OR)	NM	NM	NM	102,695	NM	NM	NM	NM	NM	NM	NM
Spaka Creek (UT)	NM	NM	NM	8,823	NM	NM	NM	NM	NM	NM	NM
Soda (ID)	NM	NM	NM	15,090	NM	NM	NM	NM	NM	NM	NM
Soda Springs (OR)	NM	NM	NM	72,375	NM	NM	NM	NM	NM	NM	NM
St Anthony (ID)	NM	NM	NM	2,211	NM	NM	NM	NM	NM	NM	NM
Starks (UT)	NM	NM	NM	5,753	NM	NM	NM	NM	NM	NM	NM
Swift No. 2 (WA)	NM	NM	NM	246,953	NM	NM	NM	NM	NM	NM	NM
Swift 1 (WA)	NM	NM	NM	958,980	NM	NM	NM	NM	NM	NM	NM
Tokatee (OR)	NM	NM	NM	247,788	NM	NM	NM	NM	NM	NM	NM
Viva (WY)	NM	NM	NM	2,406	NM	NM	NM	NM	NM	NM	NM
Wallawa Falls (OR)	NM	NM	NM	2,219	NM	NM	NM	NM	NM	NM	NM
Weber (UT)	NM	NM	NM	19,824	NM	NM	NM	NM	NM	NM	NM
West Side (OR)	NM	NM	NM	3,292	NM	NM	NM	NM	NM	NM	NM
Wyodak (WY)	2,401,444	4,037	NM	NM	NM	NM	1,874	8	NM	NM	3
Yale (WA)	NM	NM	NM	831,402	NM	NM	NM	NM	NM	NM	NM
Painesville (City of)											
Painesville (OH)	152,612	122	788	NM	NM	NM	100	*	13	8	2
Palmyra (City of)											
Palmyra (MO)	NM	327	1,597	NM	NM	NM	NM	1	18	NM	1
Palmyra 2 (MO)	NM	237	803	NM	NM	NM	NM	1	11	NM	*
Palmyra 3 (MO)	NM	80	684	NM	NM	NM	NM	*	7	NM	*
Paragould (City of)											
Paragould (AR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Paris (City of)											
Paris (KY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Parowah City Corporation											
Center Creek (UT)	NM	NM	NM	4,743	NM	NM	NM	NM	NM	NM	NM
Paragonah (UT)	NM	NM	NM	2,392	NM	NM	NM	NM	NM	NM	NM
Paragonah (UT)	NM	NM	NM	2,351	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pasadena (City of)	NM	403	185,593	7,711	NM	NM	NM	1	2,374	NM	117
Azusa (CA)	NM	NM	NM	7,711	NM	NM	NM	NM	NM	NM	NM
Broadway (CA)	NM	403	185,188	NM	NM	NM	NM	1	2,358	NM	104
Glenn (CA)	NM	NM	415	NM	NM	NM	NM	NM	15	NM	14
Pattonburg (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pattonburg (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Paulina (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Paulina (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pawhuska (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pawhuska (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pearbody (City of)	NM	3,338	7,418	NM	NM	NM	NM	7	91	NM	4
Waters River (MA)	NM	3,338	7,418	NM	NM	NM	NM	7	91	NM	4
Pelican Utility Co.	NM	1,045	NM	2,323	NM	NM	NM	2	NM	NM	*
Pelican (AK)	NM	1,045	NM	2,323	NM	NM	NM	2	NM	NM	*
Pella (City of)	76,889	NM	47	NM	NM	NM	35	NM	*	1	NM
Pella (IA)	76,889	NM	47	NM	NM	NM	35	NM	*	1	NM
Pend Oreille Pub Util D&H	NM	NM	NM	488,478	NM	NM	NM	NM	NM	NM	NM
Box Canyon (WA)	NM	NM	NM	483,185	NM	NM	NM	NM	NM	NM	NM
Cahspal Creek (WA)	NM	NM	NM	3,291	NM	NM	NM	NM	NM	NM	NM
Pender (City of)	NM	58	NM	NM	NM	NM	NM	*	NM	NM	*
Pender (NE)	NM	58	NM	NM	NM	NM	NM	*	NM	NM	*
Pennsylvania Elec Co.	40,239,837	93,998	18,114	-188,318	NM	NM	15,958	174	180	1,712	58
Benton (PA)	NM	-8	NM	NM	NM	NM	NM	NM	NM	NM	NM
Blossburg (PA)	NM	NM	1,817	NM	NM	NM	NM	NM	26	NM	NM
Conemaugh (PA)	11,718,729	5,881	18,297	NM	NM	NM	4,481	15	151	808	7
Deep Creek (MD)	NM	NM	NM	17,062	NM	NM	NM	NM	NM	NM	NM
Homer City (PA)	1,790,183	24,297	NM	NM	NM	NM	4,658	39	NM	408	7
Keystone (PA)	11,554,383	20,488	NM	NM	NM	NM	4,545	34	NM	581	8
Philly (PA)	NM	NM	NM	56,628	NM	NM	NM	NM	NM	NM	NM
Seneca (PA)	NM	NM	NM	-240,838	NM	NM	NM	NM	NM	NM	NM
Seward (PA)	1,128,233	4,158	NM	NM	NM	NM	324	8	NM	82	1
Shawville (PA)	3,758,824	21,933	NM	NM	NM	NM	1,586	39	NM	48	7
Warren (PA)	280,180	8,373	NM	NM	NM	NM	176	21	*	23	10
Wayne (PA)	NM	5,987	NM	NM	NM	NM	NM	17	NM	NM	18
Pennsylvania Power Co.	13,829,512	24,355	NM	NM	NM	NM	5,887	43	NM	1,829	28
Mansfield, Bruce (PA)	21,636	21,636	NM	NM	NM	NM	5,021	38	NM	1,035	27
New Castle (PA)	1,500,048	2,718	NM	NM	NM	NM	688	5	NM	63	1
Pennsylvania Pwr & Lgt Co.	10,728,733	1,679,877	NM	585,358	15,821,302	NM	8,195	2,291	NM	5,888	1,172
Allentown (PA)	NM	2,612	NM	NM	NM	NM	NM	10	NM	NM	5
Brunner Island (PA)	7,788,383	26,290	NM	NM	NM	NM	2,972	68	NM	477	5
Fishback (PA)	NM	1,516	NM	NM	NM	NM	NM	4	NM	NM	2
Harrisburg (PA)	NM	4,435	NM	NM	NM	NM	NM	12	NM	NM	4
Harwood (PA)	NM	1,887	NM	NM	NM	NM	NM	5	NM	NM	2
Hollywood (PA)	388,784	122,827	NM	501,408	NM	NM	272	3	NM	79	1
Jenkins (PA)	NM	1,802	NM	NM	NM	NM	NM	5	NM	NM	2
Loch Haven (PA)	NM	408	NM	NM	NM	NM	NM	1	NM	NM	2
Martins Creek (PA)	781,218	1,054,738	NM	NM	NM	NM	346	2,053	NM	34	1,133
Montour (PA)	8,812,468	33,333	NM	NM	NM	NM	3,474	105	NM	221	8
Senbury (PA)	1,832,870	418,842	NM	NM	NM	NM	1,131	16	NM	849	5
Susquehanna (PA)	NM	NM	NM	NM	15,821,302	NM	NM	NM	NM	NM	NM
Wallenpaupack (PA)	NM	NM	NM	63,952	NM	NM	NM	NM	NM	NM	NM
West Shore (PA)	NM	1,987	NM	NM	NM	NM	NM	6	NM	NM	2
Williamsport (PA)	NM	2,334	NM	NM	NM	NM	NM	8	NM	NM	2
Pate (City of)	NM	445	-28	NM	NM	NM	NM	2	1	NM	1
Patu (IL)	NM	445	-28	NM	NM	NM	NM	2	1	NM	1

See footnotes at end of table.

Table 53. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Peru Utilities	6,337	32	NM	NM	NM	NM	4	*	NM	*	*
Peru (IN)	6,337	32	NM	NM	NM	NM	4	*	NM	*	*
Petersburg (City of)	NM	1,956	NM	9,892	NM	NM	NM	4	NM	NM	*
Petersburg (AK)	NM	1,956	NM	9,892	NM	NM	NM	4	NM	NM	*
Piggott Pub Impr Dist #4	NM	74	2	NM	NM	NM	NM	*	*	NM	*
Piggott (AR)	NM	74	2	NM	NM	NM	NM	*	*	NM	*
Piqua (City of)	26,743	1,816	NM	NM	NM	NM	36	10	NM	2	3
Piqua (OH)	26,743	1,816	NM	NM	NM	NM	36	10	NM	2	3
Piscer County Wtr Agency	NM	NM	NM	1,408,689	NM	NM	NM	NM	NM	NM	NM
French Meadows (CA)	NM	NM	NM	112,154	NM	NM	NM	NM	NM	NM	NM
Hell Hole (WA)	NM	NM	NM	3,752	NM	NM	NM	NM	NM	NM	NM
Middle Fork (CA)	NM	NM	NM	850,895	NM	NM	NM	NM	NM	NM	NM
Oxbow (CA)	NM	NM	NM	42,449	NM	NM	NM	NM	NM	NM	NM
Ralston (CA)	NM	NM	NM	599,518	NM	NM	NM	NM	NM	NM	NM
Palma El Gen Trans Coop	1,498,938	NM	1,961	NM	NM	NM	872	NM	25	145	9
Algodones (NM)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Escalante (NM)	1,498,938	NM	1,961	NM	NM	NM	872	NM	25	145	9
Plainview (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Plainview (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Platte River Power Auth	1,744,897	1,198	NM	NM	NM	NM	1,048	2	NM	103	4
Rawhide (CO)	1,744,897	1,198	NM	NM	NM	NM	1,048	2	NM	103	4
Ponca (City of)	NM	35	9,889	NM	NM	NM	NM	*	126	NM	1
Ponca Steam (OK)	NM	NM	9,318	NM	NM	NM	NM	NM	121	NM	NM
Ponca Steam (OK)	NM	35	351	NM	NM	NM	NM	*	4	NM	1
Portland (City of)	NM	NM	NM	1,188	NM	NM	NM	NM	NM	NM	NM
Jenkins, Frank (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Portland (MI)	NM	NM	NM	1,188	NM	NM	NM	NM	NM	NM	NM
Portland General Elec Co	1,527,874	4,946	2,084,036	2,586,224	NM	NM	877	12	16,138	389	220
Beaver (OR)	NM	1,238	2,080,819	NM	NM	NM	NM	2	19,096	NM	207
Bethel (OR)	NM	600	3,216	NM	NM	NM	NM	1	40	NM	14
Boardman (OR)	1,527,874	2,610	NM	NM	NM	NM	877	9	NM	389	9
Bull Run (OR)	NM	NM	NM	134,484	NM	NM	NM	NM	NM	NM	NM
Faraday (OR)	NM	NM	NM	185,429	NM	NM	NM	NM	NM	NM	NM
North Fork (OR)	NM	NM	NM	227,847	NM	NM	NM	NM	NM	NM	NM
Oak Grove (OR)	NM	NM	NM	276,223	NM	NM	NM	NM	NM	NM	NM
Pelton (OR)	NM	NM	NM	414,246	NM	NM	NM	NM	NM	NM	NM
Pelton Re Regulation (OR)	NM	NM	NM	83,624	NM	NM	NM	NM	NM	NM	NM
Portland Hydro Proj 1 (OR)	NM	NM	NM	98,543	NM	NM	NM	NM	NM	NM	NM
Portland Hydro Proj 2 (OR)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
River Mill (OR)	NM	NM	NM	105,467	NM	NM	NM	NM	NM	NM	NM
Round Butte (OR)	NM	NM	NM	951,840	NM	NM	NM	NM	NM	NM	NM
Sullivan (OR)	NM	NM	NM	128,021	NM	NM	NM	NM	NM	NM	NM
Potomac Edison Co (The)	180,325	1,764	NM	44,782	NM	NM	91	4	308	29	*
Dam 4 (WV)	NM	NM	NM	9,114	NM	NM	NM	NM	NM	NM	NM
Dam 5 (WV)	NM	NM	NM	6,619	NM	NM	NM	NM	NM	NM	NM
Harpers Ferry (WV)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Luray (VA)	NM	NM	NM	5,148	NM	NM	NM	NM	NM	NM	NM
Millville (WV)	NM	NM	NM	11,348	NM	NM	NM	NM	NM	NM	NM
Newport (VA)	NM	NM	NM	5,126	NM	NM	NM	NM	NM	NM	NM
Shenandoah (VA)	NM	NM	NM	2,861	NM	NM	NM	NM	NM	NM	NM
Smith, R. P. (MD)	180,325	1,764	NM	NM	NM	NM	91	4	NM	29	*
Warren (VA)	NM	NM	NM	4,048	NM	NM	NM	NM	NM	NM	NM
Potomac Electric Pwr Co	35,894,901	901,457	1,298,725	NM	NM	NM	6,808	1,927	15,778	598	1,704
Banning (DC)	NM	173,606	NM	NM	NM	NM	NM	424	NM	NM	99
Buzzard Point (DC)	NM	15,257	NM	NM	NM	NM	NM	52	NM	NM	18

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Potomac Electric Pwr Co											
Chalk Point (MD)	3,887,851	585,108	1,017,221	NM	NM	NM	1,419	1,168	12,539	127	802
Dickerson (MD)	3,450,350	48,892	278,804	NM	NM	NM	1,284	94	3,237	210	187
Morgantown (MD)	8,611,193	70,172	NM	NM	NM	NM	2,315	163	NM	176	585
Potomac River (VA)	1,961,707	10,825	NM	NM	NM	NM	809	24	NM	33	1
Power Authy of St of N Y											
Ashokan (NY)	NM	749,193	3,438,261	20,459,498	6,380,245	NM	NM	1,249	32,949	NM	323
Benham (NY)	NM	NM	NM	19,839	NM	NM	NM	NM	NM	NM	NM
Crescent (NY)	NM	NM	NM	-514,248	NM	NM	NM	NM	NM	NM	NM
Fitzpatrick (NY)	NM	NM	NM	42,789	NM	NM	NM	NM	NM	NM	NM
Flynn (NY)	NM	NM	NM	4,828,720	NM	NM	NM	NM	NM	NM	NM
Hindley (NY)	NM	86,073	1,104,135	NM	NM	NM	NM	98	8,547	NM	76
Indian Point (NY)	NM	NM	NM	27,476	NM	NM	NM	NM	NM	NM	NM
Kendco (NY)	NM	NM	NM	1,471,825	NM	NM	NM	NM	NM	NM	NM
Kensico (NY)	NM	NM	NM	2,961	NM	NM	NM	NM	NM	NM	NM
Lewislee (NY)	NM	NM	NM	-348,683	NM	NM	NM	NM	NM	NM	NM
Moses Niagara (NY)	NM	NM	NM	14,838,538	NM	NM	NM	NM	NM	NM	NM
Moses Power Dam (NY)	NM	NM	NM	6,544,403	NM	NM	NM	NM	NM	NM	NM
Poletti (NY)	NM	683,120	2,322,126	NM	NM	NM	NM	1,151	24,402	NM	245
Vischer Pary (NY)	NM	NM	NM	38,402	NM	NM	NM	NM	NM	NM	NM
Pratt (City of)											
Pratt (KS)	NM	414	82,586	NM	NM	NM	NM	*	704	NM	1
Pratt 2 (KS)	NM	198	30,983	NM	NM	NM	NM	*	491	NM	1
Pratt 3 (KS)	NM	218	21,802	NM	NM	NM	NM	*	213	NM	*
Preston (City of)											
Preston (MN)	NM	-110	NM	NM	NM	NM	NM	*	NM	NM	*
Preston (Town of)											
Preston (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Pringher (City of)											
Pringher (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Princeton (City of)											
Princeton (MN)	NM	117	NM	NM	NM	NM	NM	1	NM	NM	*
Princeton (NJ)	NM	117	NM	NM	NM	NM	NM	1	NM	NM	*
Princeton (City of)											
Princeton (IL)	NM	880	2,836	NM	NM	NM	NM	1	29	NM	1
Princeton (IL)	NM	880	2,838	NM	NM	NM	NM	1	29	NM	1
Providence (City of)											
Providence (RI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Provo City Corporation											
Provo (UT)	NM	18	832	NM	NM	NM	NM	*	14	NM	1
Provo (UT)	NM	18	832	NM	NM	NM	NM	*	14	NM	1
Pub Serv Co of New Hamp											
Amoskeag (NH)	3,387,488	1,003,886	201,304	385,120	8,379,378	NM	1,348	1,816	2,248	318	513
Ayers (NH)	NM	NM	NM	78,818	NM	NM	NM	NM	NM	NM	NM
Canaan (VT)	NM	NM	NM	35,884	NM	NM	NM	NM	NM	NM	NM
Eastman Falls (NH)	NM	NM	NM	6,517	NM	NM	NM	NM	NM	NM	NM
Gorham (NH)	NM	NM	NM	22,187	NM	NM	NM	NM	NM	NM	NM
Gorham (NH)	NM	NM	NM	40,882	NM	NM	NM	NM	NM	NM	NM
Hackett (NH)	NM	NM	NM	10,963	NM	NM	NM	NM	NM	NM	NM
Hooksett (NH)	NM	NM	NM	8,955	NM	NM	NM	NM	NM	NM	NM
Jackman (NH)	NM	NM	NM	10,303	NM	NM	NM	NM	NM	NM	NM
Lost Nation (NH)	NM	692	NM	NM	NM	NM	NM	2	NM	NM	1
Merrimack (NH)	2,812,031	2,285	NM	NM	NM	NM	1,062	6	NM	247	2
Newington (NH)	NM	971,592	200,770	NM	NM	NM	NM	1,747	2,240	NM	380
Schiller (NH)	555,457	28,598	534	NM	NM	NM	284	58	5	72	119
Seabrook (NH)	NM	NM	NM	NM	8,379,378	NM	NM	NM	NM	NM	NM
Smith (NH)	NM	NM	NM	91,233	NM	NM	NM	NM	NM	NM	NM
Swans Falls (ME)	NM	33	NM	NM	NM	NM	NM	NM	NM	NM	NM
White Lake (NH)	NM	722	NM	NM	NM	NM	NM	2	NM	NM	1
Pub Serv Co of New Mexico											
Las Vegas (NM)	2,895,884	21,199	17,335	NM	NM	NM	5,785	41	258	661	36
Person (NM)	NM	-37	NM	NM	NM	NM	NM	*	NM	NM	5
Person (NM)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pub Serv Co of New Mexico											
Reeves (NM)	NM	NM	17,335	NM	NM	NM	NM	NM	253	NM	NM
San Juan (NM)	8,595,664	21,235	NM	NM	NM	NM	5,755	41	NM	681	31
Public Serv Elec & Gas Co	3,045,478	371,984	3,570,444	NM	11,811,438	NM	1,181	898	25,280	653	1,080
Bayona (NJ)	NM	269	NM	NM	NM	NM	NM	2	NM	NM	4
Bergen (NJ)	NM	11,372	1,517,910	NM	NM	NM	NM	16	11,993	NM	116
Burlington (NJ)	NM	74,888	471,184	NM	NM	NM	NM	124	4,423	NM	172
Edison (NJ)	NM	5,010	5,419	NM	NM	NM	NM	8	90	NM	108
Essex (NJ)	NM	5,732	273,166	NM	NM	NM	NM	13	3,440	NM	110
Hopa Creek (NJ)	NM	NM	NM	NM	7,063,818	NM	NM	NM	NM	NM	NM
Hudson (NJ)	1,335,685	50,611	475,280	NM	NM	NM	356	118	5,403	294	139
Kearny (NJ)	NM	48,714	12,388	NM	NM	NM	NM	134	215	NM	116
Linden (NJ)	NM	128,823	122,391	NM	NM	NM	NM	254	1,497	NM	167
Mercer (NJ)	1,708,793	1,083	378,335	NM	NM	NM	826	5	3,888	359	NM
National Park (NJ)	NM	-17	NM	NM	NM	NM	NM	-	NM	NM	3
Salem (NJ)	NM	3,381	NM	NM	4,547,620	NM	NM	8	NM	NM	12
Sewaren (NJ)	NM	43,159	318,341	NM	NM	NM	NM	103	4,248	NM	130
Public Service Co of Colo	38,935,182	4,261	123,385	165,472	NM	NM	9,221	10	1,449	1,809	87
Alamosa (CO)	NM	-5	536	NM	NM	NM	NM	-	20	NM	8
Ames (CO)	NM	NM	NM	15,408	NM	NM	NM	NM	NM	NM	NM
Arzapahoe (CO)	943,889	NM	9,200	NM	NM	NM	504	NM	107	117	NM
Boulder Hydro (CO)	NM	NM	NM	15,155	NM	NM	NM	NM	NM	NM	NM
Cabin Creek (CO)	NM	NM	NM	-42,121	NM	NM	NM	NM	NM	NM	NM
Cameo (CO)	440,983	77	3,002	NM	NM	NM	245	-	38	31	-
Cherokee (CO)	3,472,738	NM	58,877	NM	NM	NM	1,828	NM	783	472	NM
Comanche (CO)	4,011,148	NM	11,888	NM	NM	NM	2,412	NM	122	278	NM
Fort Lupton (CO)	NM	1	2,722	NM	NM	NM	NM	-	44	NM	14
Fruita (CO)	NM	NM	178	NM	NM	NM	NM	NM	5	NM	-
Georgetown Hydro (CO)	NM	NM	NM	8,209	NM	NM	NM	NM	NM	NM	NM
Hayden (CO)	3,502,288	1,365	829	NM	NM	NM	1,727	3	8	514	4
Pinnacle Hydro (CO)	NM	NM	NM	13,488	NM	NM	NM	NM	NM	NM	NM
Pawnee (CO)	3,481,712	41	17,677	NM	NM	NM	2,194	-	175	236	5
Salida No. 1 Hydro (CO)	NM	NM	NM	4,371	NM	NM	NM	NM	NM	NM	NM
Salida No. 2 Hydro (CO)	NM	NM	NM	3,814	NM	NM	NM	NM	NM	NM	NM
Shoshone Hydro (CO)	NM	NM	NM	111,421	NM	NM	NM	NM	NM	NM	NM
Tacoma (CO)	NM	NM	NM	30,948	NM	NM	NM	NM	NM	NM	NM
Valmont (CO)	1,102,584	NM	3,338	NM	NM	NM	511	NM	47	102	10
Zuni (CO)	NM	2,772	7,129	NM	NM	NM	NM	7	147	NM	48
Public Service Co of Okla	5,381,312	478	8,011,411	NM	NM	NM	3,918	1	87,538	685	87
Comanche (OK)	NM	91	1,770,788	NM	NM	NM	NM	-	14,728	NM	-
Grandfield (OK)	NM	15	NM	NM	NM	NM	NM	-	NM	NM	NM
Northeastern (OK)	5,381,312	183	2,370,982	NM	NM	NM	3,318	-	23,730	685	1
Riverside (OK)	NM	2	3,803,855	NM	NM	NM	NM	-	35,484	NM	48
Southwestern (OK)	NM	83	1,118,428	NM	NM	NM	NM	-	11,872	NM	48
Tulsa (OK)	NM	86	144,184	NM	NM	NM	NM	-	1,576	NM	1
Waiteoka (OK)	NM	8	3,188	NM	NM	NM	NM	-	60	NM	-
Puget Sound Pwr & Lgt Co	NM	1,452	178,383	1,484,930	NM	NM	NM	5	2,122	NM	338
Crystal Mountain (WA)	NM	152	NM	NM	NM	NM	NM	-	NM	NM	1
Electron (WA)	NM	NM	NM	158,182	NM	NM	NM	NM	NM	NM	NM
Frederickson (WA)	NM	24	140,878	NM	NM	NM	NM	-	1,870	NM	82
Fraseria (WA)	NM	8	4,598	NM	NM	NM	NM	-	52	NM	100
Lower Baker (WA)	NM	NM	NM	414,909	NM	NM	NM	NM	NM	NM	NM
Nooksack (WA)	NM	NM	NM	7,088	NM	NM	NM	NM	NM	NM	NM
Shoquallmie (WA)	NM	NM	NM	224,448	NM	NM	NM	NM	NM	NM	NM
South Whidbey (WA)	NM	1,221	NM	NM	NM	NM	NM	4	NM	NM	4
Upper Baker (WA)	NM	NM	NM	395,484	NM	NM	NM	NM	NM	NM	NM
White River (WA)	NM	NM	NM	288,811	NM	NM	NM	NM	NM	NM	NM
Whitshorn (WA)	NM	49	33,887	NM	NM	NM	NM	-	401	NM	140
PECO Energy Co	2,815,803	1,181,412	1,090,385	425,899	33,085,235	NM	1,238	2,300	22,783	185	430
Chesler (PA)	NM	5,123	NM	NM	NM	NM	NM	14	NM	NM	8
Conowingo (MD)	NM	NM	NM	1,424,914	NM	NM	NM	NM	NM	NM	NM
Cromby (PA)	874,108	51,488	689,891	NM	NM	NM	372	139	7,348	31	37

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
PECO Energy Co											
Croydon (PA)	NM	112,610	NM	NM	NM	NM	NM	300	NM	NM	82
Delaware (PA)	NM	254,258	NM	NM	NM	NM	NM	479	NM	NM	50
Eddystone (PA)	1,941,895	523,875	1,300,504	NM	NM	NM	885	962	15,415	154	207
Falls (PA)	NM	4,447	NM	NM	NM	NM	NM	11	NM	NM	9
Limerick (PA)	NM	NM	NM	NM	16,543,897	NM	NM	NM	NM	NM	NM
Moser (PA)	NM	6,382	NM	NM	NM	NM	NM	17	NM	NM	9
Muddy Run (PA)	NM	NM	NM	-989,215	NM	NM	NM	NM	NM	NM	NM
Peach Bottom (PA)	NM	NM	NM	NM	19,537,342	NM	NM	NM	NM	NM	NM
Richmond (PA)	NM	25,052	NM	NM	NM	NM	NM	59	NM	NM	20
Schuylkill (PA)	NM	162,936	NM	NM	NM	NM	NM	306	NM	NM	5
Southwark (PA)	NM	5,313	NM	NM	NM	NM	NM	15	NM	NM	5
PSI Energy, Inc.	29,811,558	98,658	52,352	383,150	NM	NM	13,745	178	558	2,819	31
Cayuga (IN)	5,918,645	8,570	82,352	NM	NM	NM	2,804	18	558	380	11
Connersville (IN)	NM	5,210	NM	NM	NM	NM	NM	13	NM	NM	6
Edwardport (IN)	175,832	4,205	NM	NM	NM	NM	110	10	NM	52	2
Gallagher, R (IN)	2,926,331	20,420	NM	NM	NM	NM	1,152	28	NM	256	2
Gibson (IN)	18,782,812	29,618	NM	NM	NM	NM	8,521	51	NM	1,688	5
Marion (IN)	NM	NM	NM	383,150	NM	NM	NM	NM	NM	NM	NM
Miami Wabash (IN)	NM	1,708	NM	NM	NM	NM	NM	12	NM	NM	3
Noblesville (IN)	118,928	908	NM	NM	NM	NM	67	1	NM	58	-
Wabash River (IN)	2,217,410	18,313	NM	NM	NM	NM	1,083	35	NM	207	2
Radford (City of)	NM	NM	NM	4,792	NM	NM	NM	NM	NM	NM	NM
Radford (VA)	NM	NM	NM	4,792	NM	NM	NM	NM	NM	NM	NM
Rantoul (City of)	NM	139	NM	NM	NM	NM	NM	-	NM	NM	-
Rantoul (IL)	NM	139	NM	NM	NM	NM	NM	-	NM	NM	-
Raton Pub Serv Co (Tbe)	17,238	NM	NM	NM	NM	NM	15	NM	NM	1	NM
Raton (NM)	17,238	NM	NM	NM	NM	NM	15	NM	NM	1	NM
Rayne (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rayne (LA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Red Bud (City of)	NM	71	NM	NM	NM	NM	NM	-	NM	NM	1
Red Bud (IL)	NM	71	NM	NM	NM	NM	NM	-	NM	NM	1
Red Cloud (City of)	NM	112	NM	NM	NM	NM	NM	-	NM	NM	NM
Red Cloud (NE)	NM	112	NM	NM	NM	NM	NM	-	NM	NM	NM
Redding (City of)	NM	NM	35,945	14,241	NM	NM	NM	NM	818	NM	NM
Redding Power (CA)	NM	NM	35,945	NM	NM	NM	NM	NM	818	NM	NM
Whiskeytown (CA)	NM	NM	NM	14,241	NM	NM	NM	NM	NM	NM	NM
Redlands Water & Power Co	NM	NM	NM	11,939	NM	NM	NM	NM	NM	NM	NM
Redlands (CO)	NM	NM	NM	11,939	NM	NM	NM	NM	NM	NM	NM
Redwood Falls (City of)	NM	1,484	NM	1,990	NM	NM	NM	2	NM	NM	3
Redwood Falls (MN)	NM	1,484	NM	1,990	NM	NM	NM	2	NM	NM	3
Rensselaer (City of)	NM	119	17	NM	NM	NM	NM	-	3	NM	-
Rensselaer (IN)	NM	119	17	NM	NM	NM	NM	-	3	NM	-
Ranwick (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ranwick (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rich Hill (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rich Hill (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Richmond (City of)	574,423	489	NM	NM	NM	NM	293	1	NM	65	1
Whitewater Valley (IN)	574,423	489	NM	NM	NM	NM	293	1	NM	65	1
River Falls (City of)	NM	250	1,885	1,988	NM	NM	NM	-	18	NM	2
Junction (WI)	NM	250	1,885	1,988	NM	NM	NM	-	18	NM	2
Powell Falls (WI)	NM	NM	NM	855	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Robstown (City of)	NM	1,464	12,748	NM	NM	NM	NM	2	164	NM	7
Robstown (TX)	NM	1,464	12,748	NM	NM	NM	NM	2	164	NM	7
Rochelle (City of)	1,130	185	8,825	NM	NM	NM	2	*	215	NM	1
Rochelle No. 1 (IL)	NM	181	1,511	NM	NM	NM	NM	*	18	NM	1
Rochelle No. 2 (IL)	1,130	7	8,414	NM	NM	NM	2	*	168	NM	*
Rochester (City of)	88,270	1,384	30,148	11,281	NM	NM	45	8	1,116	18	2
Cascade Creek (MN)	NM	1,384	NM	NM	NM	NM	NM	6	NM	NM	2
Rochester (MN)	NM	NM	NM	11,281	NM	NM	NM	NM	NM	NM	NM
Silver Lake (MN)	88,270	NM	30,148	NM	NM	NM	45	NM	1,116	18	NM
Rochester Gas & Elec Corp.	1,627,334	4,269	100	174,397	3,633,282	NM	659	6	2	152	3
Ginna (NY)	NM	NM	NM	NM	3,633,282	NM	NM	NM	NM	NM	NM
Station 160 (NY)	NM	NM	NM	715	NM	NM	NM	NM	NM	NM	NM
Station 170 (NY)	NM	NM	NM	3,838	NM	NM	NM	NM	NM	NM	NM
Station 172 (NY)	NM	NM	NM	178	NM	NM	NM	NM	NM	NM	NM
Station 2 (NY)	NM	NM	NM	38,883	NM	NM	NM	NM	NM	NM	NM
Station 26 (NY)	NM	NM	NM	9,432	NM	NM	NM	NM	NM	NM	NM
Station 3 (NY)	430,844	705	NM	NM	NM	NM	163	1	NM	1	2
Station 5 (NY)	NM	NM	NM	121,771	NM	NM	NM	NM	NM	NM	NM
Station 7 (NY)	1,186,480	3,583	NM	NM	NM	NM	487	7	NM	151	1
Station 9 (NY)	NM	NM	109	NM	NM	NM	NM	NM	2	NM	NM
Rock Rapids (City of)	NM	30	NM	NM	NM	NM	NM	*	NM	NM	*
Rock Rapids (IA)	NM	30	NM	NM	NM	NM	NM	*	NM	NM	*
Rockford (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rockford (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rockport (City of)	NM	43	435	NM	NM	NM	NM	*	5	NM	*
Rockport (MO)	NM	43	435	NM	NM	NM	NM	*	5	NM	*
Rockville Ctr (Village of)	NM	4,471	10,960	NM	NM	NM	NM	10	118	NM	2
Rockville (NY)	NM	4,471	10,960	NM	NM	NM	NM	10	118	NM	2
Roseau (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Roseau (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Russell (City of)	NM	2,274	21,466	NM	NM	NM	NM	5	252	NM	2
Russell (KS)	NM	2,274	21,466	NM	NM	NM	NM	5	252	NM	2
Ruston (City of)	NM	NM	201,788	NM	NM	NM	NM	NM	2,233	NM	NM
Ruston (LA)	NM	NM	201,788	NM	NM	NM	NM	NM	2,233	NM	NM
Sabetha (City of)	NM	339	1,257	NM	NM	NM	NM	1	22	NM	1
Sabetha (KS)	NM	339	1,257	NM	NM	NM	NM	1	22	NM	1
Sacramento Mun Util Dist.	NM	33	86,698	3,083,211	NM	NM	NM	*	869	NM	3
Camino (CA)	NM	NM	NM	817,547	NM	NM	NM	NM	NM	NM	NM
Camp Far W (CA)	NM	NM	NM	43,352	NM	NM	NM	NM	NM	NM	NM
Carson (CA)	NM	NM	94,108	NM	NM	NM	NM	NM	942	NM	NM
Coldwater Creek (CA)	NM	NM	NM	NM	NM	364,779	NM	NM	NM	NM	NM
Hedge FV (CA)	NM	NM	NM	NM	NM	322	NM	NM	NM	NM	NM
Jaybird (CA)	NM	NM	NM	870,453	NM	284	NM	NM	NM	NM	NM
Jones Fork (CA)	NM	NM	NM	40,443	NM	NM	NM	NM	NM	NM	NM
Leon Lake (CA)	NM	NM	NM	195,280	NM	NM	NM	NM	NM	NM	NM
McClellan (CA)	NM	33	2,580	NM	NM	NM	NM	*	48	NM	3
Robbs Peak (CA)	NM	NM	NM	99,658	NM	NM	NM	NM	NM	NM	NM
Slab Creek (CA)	NM	NM	NM	1,193	NM	NM	NM	NM	NM	NM	NM
Spradgeo (CA)	NM	NM	NM	NM	NM	448,554	NM	NM	NM	NM	NM
Solano (CA)	NM	NM	NM	NM	NM	10,317	NM	NM	NM	NM	NM
Solar (CA)	NM	NM	NM	NM	NM	2,431	NM	NM	NM	NM	NM
Union Valley (CA)	NM	NM	NM	208,828	NM	NM	NM	NM	NM	NM	NM
White Rock (CA)	NM	NM	NM	1,005,482	NM	NM	NM	NM	NM	NM	NM
Safe Harbor Waterpower Co. ...	NM	NM	NM	858,568	NM	NM	NM	NM	NM	NM	NM
Safe Harbor (PA)	NM	NM	NM	858,568	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1985 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Saint Cloud (City of)	NM	93	987	NM	NM	NM	NM	*	14	NM	2
St. Cloud (FL)	NM	93	987	NM	NM	NM	NM	*	14	NM	2
Saint Marys (City of)	32,114	86	NM	NM	NM	NM	21	*	NM	*	1
Saint Marys (OH)	32,114	86	NM	NM	NM	NM	21	*	NM	*	1
Salt River Project	18,239,641	48,408	359,889	492,486	NM	NM	9,172	99	3,950	1,748	288
Agua Fria	NM	5,884	234,865	NM	NM	NM	NM	11	2,581	NM	50
Coronado (AZ)	3,560,344	24,899	NM	NM	NM	NM	1,814	48	NM	749	11
Crosscut (AZ)	NM	NM	NM	6,719	NM	NM	NM	NM	NM	NM	NM
Horse Mesa (AZ)	NM	NM	NM	225,778	NM	NM	NM	NM	NM	NM	NM
Kyrana (AZ)	NM	900	5,029	NM	NM	NM	NM	2	130	NM	57
Mormon Flat (AZ)	NM	NM	NM	115,484	NM	NM	NM	NM	NM	NM	NM
Navajo (AZ)	15,878,187	17,341	NM	NM	NM	NM	7,259	30	NM	996	44
Roosevelt (AZ)	NM	NM	NM	70,457	NM	NM	NM	NM	NM	NM	NM
San Tan (AZ)	NM	-419	119,898	NM	NM	NM	NM	*	1,239	NM	104
South Con (AZ)	NM	NM	NM	4,877	NM	NM	NM	NM	NM	NM	NM
Stewart Mtn (AZ)	NM	NM	NM	59,365	NM	NM	NM	NM	NM	NM	NM
San Antonio Pub Serv Bnd	7,276,715	7,841	1,933,881	NM	NM	NM	4,441	15	20,861	1,449	396
Braunig, V H (TX)	NM	NM	778,725	NM	NM	NM	NM	NM	8,383	NM	219
Dealy, J T (TX)	4,241,773	7,456	NM	NM	NM	NM	2,694	14	NM	1,449	172
J K Spruce (TX)	3,034,942	NM	2,868	NM	NM	NM	1,747	NM	38	NM	NM
Leon Creek (TX)	NM	NM	-1,819	NM	NM	NM	NM	NM	NM	NM	NM
Mission Road (TX)	NM	NM	-1,882	NM	NM	NM	NM	NM	NM	NM	NM
Summers, O W (TX)	NM	388	1,140,718	NM	NM	NM	NM	1	12,248	NM	NM
Tuttle, W B (TX)	NM	NM	18,054	NM	NM	NM	NM	NM	217	NM	NM
San Diego Gas & Elec Co	NM	20,838	3,682,385	NM	NM	NM	NM	38	38,115	NM	888
Orion (CA)	NM	116	NM	NM	NM	NM	NM	*	NM	NM	NM
El Cajon (CA)	NM	30	268	NM	NM	NM	NM	*	5	NM	1
Encina (CA)	NM	4,477	1,902,533	NM	NM	NM	NM	8	20,737	NM	843
Kearny (CA)	NM	350	2,321	NM	NM	NM	NM	1	40	NM	37
Miramar (CA)	NM	32	1,786	NM	NM	NM	NM	*	39	NM	5
Naval Station (CA)	NM	278	1,391	NM	NM	NM	NM	1	21	NM	13
Naval Training Ctr (CA)	NM	23	308	NM	NM	NM	NM	*	6	NM	1
North Island (CA)	NM	195	488	NM	NM	NM	NM	1	5	NM	4
Silver Gate (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
South Bay (CA)	NM	15,198	1,773,282	NM	NM	NM	NM	28	18,269	NM	283
San Miguel Elec Coop Inc	2,767,272	5,089	NM	NM	NM	NM	3,049	11	NM	188	6
San Miguel (TX)	2,767,272	5,089	NM	NM	NM	NM	3,049	11	NM	188	6
Sanborn (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sanborn (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Santa Clara (City of)	NM	NM	30,820	181,828	NM	NM	NM	NM	479	NM	2
Black Butte (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Cogen Plant (CA)	NM	NM	30,820	NM	NM	NM	NM	NM	479	NM	NM
Glanera (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	2
Grizzly (CA)	NM	NM	NM	83,930	NM	NM	NM	NM	NM	NM	NM
Highline (CA)	NM	NM	NM	1,092	NM	NM	NM	NM	NM	NM	NM
Slony Gorge (CA)	NM	NM	NM	18,609	NM	NM	NM	NM	NM	NM	NM
Sargent (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Sargent (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	*
Savannah Elec & Pwr Co	939,427	17,884	463,213	NM	NM	NM	440	48	5,888	101	189
Beaufort (GA)	NM	1	9,005	NM	NM	NM	NM	*	158	NM	11
McIntosh (GA)	694,024	17,885	293,114	NM	NM	NM	283	48	3,893	53	138
Port Wentworth (GA)	328,403	8	102,538	NM	NM	NM	157	*	1,172	48	41
Riverside (GA)	NM	NM	48,555	NM	NM	NM	NM	NM	764	NM	NM
Scans Corporation	11,891,878	28,819	588,108	362,841	7,550,587	NM	4,559	53	6,039	910	70
Burlon (SC)	NM	25	3,278	NM	NM	NM	NM	*	84	NM	2
Cassidy (SC)	1,957,801	85	238,877	NM	NM	NM	790	*	2,400	217	3
Coff (SC)	NM	62	4,864	NM	NM	NM	NM	*	87	NM	5

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Sosne Corporation											
Columbia Hydro (SC)	NM	NM	NM	50,300	NM	NM	NM	NM	NM	NM	NM
Faber Place (SC)	NM	NM	436	NM	NM	NM	NM	NM	9	NM	NM
Fairfield County (SC)	NM	NM	NM	-166,929	NM	NM	NM	NM	NM	NM	NM
Hagood (SC)	NM	4,236	36,571	NM	NM	NM	NM	9	458	NM	14
Hardenville (SC)	NM	495	NM	NM	NM	NM	NM	2	NM	NM	5
Mcmerkin (SC)	1,517,565	876	NM	NM	NM	NM	554	1	NM	54	3
Neal Shoals (SC)	NM	NM	NM	28,394	NM	NM	NM	NM	NM	NM	NM
Parr (SC)	NM	191	13,083	NM	NM	NM	NM	1	205	NM	11
Parr Hydro (SC)	NM	NM	NM	93,690	NM	NM	NM	NM	NM	NM	NM
Saluda Hydro (SC)	NM	NM	NM	297,211	NM	NM	NM	NM	NM	NM	NM
Slevens Creek Hydro (GA)	NM	NM	NM	38,988	NM	NM	NM	NM	NM	NM	NM
Urquhart (SC)	1,173,598	1,101	259,301	NM	NM	NM	479	2	2,898	148	5
V. C. Summer (SC)	NM	NM	NM	NM	7,550,597	NM	NM	NM	NM	NM	NM
Wateree (SC)	4,115,612	11,847	NM	NM	NM	NM	1,575	20	NM	304	10
Williams (SC)	3,127,503	8,801	12,618	NM	NM	NM	1,182	17	128	196	15
Stafford (City of)	NM	1,934	NM	NM	NM	NM	NM	3	NM	NM	1
Stafford (DE)	NM	1,934	NM	NM	NM	NM	NM	3	NM	NM	1
Seattle (City of)	NM	NM	NM	8,999,272	NM	NM	NM	NM	NM	NM	NM
Boundary (WA)	NM	NM	NM	4,208,037	NM	NM	NM	NM	NM	NM	NM
Cedar Falls (WA)	NM	NM	NM	54,732	NM	NM	NM	NM	NM	NM	NM
Cleble (WA)	NM	NM	NM	941,813	NM	NM	NM	NM	NM	NM	NM
Gorge (WA)	NM	NM	NM	1,001,478	NM	NM	NM	NM	NM	NM	NM
New Halem (WA)	NM	NM	NM	16,107	NM	NM	NM	NM	NM	NM	NM
Ross Dam (WA)	NM	NM	NM	957,964	NM	NM	NM	NM	NM	NM	NM
South Fork Tolt (WA)	NM	NM	NM	19,043	NM	NM	NM	NM	NM	NM	NM
Sebewaing (City of)	NM	1	38	NM	NM	NM	NM	*	*	NM	*
Main Street (MI)	NM	1	20	NM	NM	NM	NM	*	*	NM	*
Pine Street (MI)	NM	NM	15	NM	NM	NM	NM	*	*	NM	NM
Seguin (City of)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	*
Seguin (TX)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	*
Seminole Electric Coop	8,801,880	18,681	NM	NM	NM	NM	3,603	32	NM	354	8
Seminole (FL)	8,801,880	18,681	NM	NM	NM	NM	3,603	32	NM	354	8
Seward Electric System	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Schoonmaker (AK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sharon Springs (City of)	NM	3	41	NM	NM	NM	NM	*	5	NM	*
Sharon Spring (KS)	NM	3	41	NM	NM	NM	NM	*	5	NM	*
Shelby (City of)	87,614	4	515	NM	NM	NM	58	*	7	*	*
Shelby (OH)	87,614	4	515	NM	NM	NM	58	*	7	*	*
Sho Ma Power Corp	NM	NM	NM	9,807	NM	NM	NM	NM	NM	NM	NM
Nangas (MO)	NM	NM	NM	9,807	NM	NM	NM	NM	NM	NM	NM
Shrewsbury (City of)	NM	276	NM	NM	NM	NM	NM	2	NM	NM	1
Shrewsbury (MA)	NM	276	NM	NM	NM	NM	NM	2	NM	NM	1
Sibley (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sibley (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sibley (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sidney (City of)	NM	51	327	NM	NM	NM	NM	*	3	NM	1
Sidney (NE)	NM	51	327	NM	NM	NM	NM	*	3	NM	1
Sierra Pacific Power Co	1,884,320	20,466	3,312,648	58,155	NM	NM	952	49	23,928	230	319
Battle Mt (NV)	NM	-271	NM	NM	NM	NM	NM	*	NM	NM	*
Brunswick (NV)	NM	-282	NM	NM	NM	NM	NM	*	NM	NM	*
Elko (NV)	NM	-20	NM	NM	NM	NM	NM	NM	NM	NM	NM
Fallon (NV)	NM	-11	-1	NM	NM	NM	NM	NM	NM	NM	NM
Farad (CA)	NM	NM	NM	12,895	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Sierra Pacific Power Co											
Reish (NV)	NM	NM	NM	17,248	NM	NM	NM	NM	NM	NM	NM
Fort Churchill (NV)	NM	11,271	1,303,221	NM	NM	NM	NM	18	12,782	NM	117
Gabbs (NV)	NM	-113	NM	NM	NM	NM	NM	*	NM	NM	1
Kings Beach (CA)	NM	-308	NM	NM	NM	NM	NM	*	NM	NM	1
Lahontan (NV)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
North Valley (NV)	1,884,328	9,731	NM	NM	NM	NM	952	7	NM	239	3
Portola (CA)	NM	-118	NM	NM	NM	NM	NM	*	NM	NM	*
Tracy (NV)	NM	7,074	1,009,828	NM	NM	NM	NM	13	11,186	NM	198
Valley Road (NV)	NM	-298	NM	NM	NM	NM	NM	*	NM	NM	*
Verdi (NV)	NM	NM	NM	12,840	NM	NM	NM	NM	NM	NM	NM
Washoe (NV)	NM	NM	NM	12,464	NM	NM	NM	NM	NM	NM	NM
Winnemucca (NV)	NM	-241	NM	NM	NM	NM	NM	NM	*	NM	*
28 Foot Drop (NV)	NM	NM	NM	2,508	NM	NM	NM	NM	NM	NM	NM
Sikeston (City of)	945,822	588,783	NM	NM	NM	NM	438	4	NM	70	1
Coleman, E. P. (MO)	NM	103	NM	NM	NM	NM	NM	*	NM	NM	*
Sikeston (MO)	945,822	588,880	NM	NM	NM	NM	438	4	NM	70	1
Sitka Municipal Utilities	NM	218	NM	91,232	NM	NM	NM	1	NM	NM	3
Blue Lake (AK)	NM	NM	NM	35,829	NM	NM	NM	NM	NM	NM	NM
Blue Lake Fish (AK)	NM	NM	NM	715	NM	NM	NM	NM	NM	NM	NM
Blue Lake Pulp (AK)	NM	NM	NM	225	NM	NM	NM	NM	NM	NM	NM
Green Lake (AK)	NM	NM	NM	54,483	NM	NM	NM	NM	NM	NM	NM
Indian River (AK)	NM	218	NM	NM	NM	NM	NM	1	NM	NM	3
Skaneateles Village of	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Skaneateles (NY)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sleepy Eye (City of)	NM	114	77	NM	NM	NM	NM	*	1	*	*
Sleepy Eye (MN)	NM	114	77	NM	NM	NM	NM	*	1	*	*
So Carolina Pub Serv Auth	32,667,007	92,588	NM	589,199	NM	NM	5,083	152	NM	987	118
Cross (SC)	6,848,187	25,458	NM	NM	NM	NM	2,638	43	NM	297	5
Granger, Dolphin M (SC)	297,750	482	NM	NM	NM	NM	128	1	NM	70	*
Hilton Head (SC)	NM	3,816	NM	NM	NM	NM	NM	11	NM	NM	23
Jeffries (SC)	1,147,587	41,957	NM	211,204	NM	NM	589	73	NM	144	35
Myrtle Beach (SC)	NM	2,575	NM	NM	NM	NM	NM	10	NM	NM	25
Spilway (SC)	NM	NM	NM	14,249	NM	NM	NM	NM	NM	NM	NM
St. Stephen (SC)	NM	NM	NM	373,748	NM	NM	NM	NM	NM	NM	NM
Winyah (SC)	4,273,523	8,289	NM	NM	NM	NM	1,738	15	NM	455	8
Soda Springs (City of)	NM	NM	NM	7,882	NM	NM	NM	NM	NM	NM	NM
Soda Springs 1 (ID)	NM	NM	NM	990	NM	NM	NM	NM	NM	NM	NM
Soda Springs 2 (ID)	NM	NM	NM	992	NM	NM	NM	NM	NM	NM	NM
South Miss Elec Pwr Assoc	1,877,390	8,094	681,134	NM	NM	NM	812	16	7,802	210	37
Benndale (MS)	NM	NM	2,390	NM	NM	NM	NM	NM	36	NM	NM
Morrow (MS)	1,877,390	4,239	NM	NM	NM	NM	812	8	NM	210	16
Mossale (MS)	NM	3,470	458,744	NM	NM	NM	NM	7	7,566	NM	25
Paulding (MS)	NM	383	NM	NM	NM	NM	NM	1	NM	NM	2
South Norwalk (City of)	NM	809	NM	NM	NM	NM	NM	2	NM	NM	1
South Norwalk (CT)	NM	809	NM	NM	NM	NM	NM	2	NM	NM	1
South Texas Elec Coop Inc	NM	252	18,896	NM	NM	NM	NM	*	263	NM	NM
Rayburn, Barn (TX)	NM	252	18,896	NM	NM	NM	NM	*	263	NM	NM
Southern Calif Edison Co	9,965,107	28,860	18,638,219	8,324,573	13,978,949	NM	4,721	55	184,185	658	3,955
Alamitos (CA)	NM	861	5,234,352	NM	NM	NM	NM	2	50,858	NM	876
Baker Dam (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Big Creek 1 (CA)	NM	NM	NM	548,019	NM	NM	NM	NM	NM	NM	NM
Big Creek 2 (CA)	NM	NM	NM	481,482	NM	NM	NM	NM	NM	NM	NM
Big Creek 2a (CA)	NM	NM	NM	782,804	NM	NM	NM	NM	NM	NM	NM
Big Creek 3 (CA)	NM	NM	NM	1,185,851	NM	NM	NM	NM	NM	NM	NM
Big Creek 4 (CA)	NM	NM	NM	823,183	NM	NM	NM	NM	NM	NM	NM
Big Creek 6 (CA)	NM	NM	NM	455,504	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Southern Calif Edison Co											
Bishop Creek 2 (CA)	NM	NM	NM	46,460	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 3 (CA)	NM	NM	NM	31,709	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 4 (CA)	NM	NM	NM	59,876	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 5 (CA)	NM	NM	NM	22,971	NM	NM	NM	NM	NM	NM	NM
Bishop Creek 6 (CA)	NM	NM	NM	14,269	NM	NM	NM	NM	NM	NM	NM
Boral (CA)	NM	NM	NM	77,601	NM	NM	NM	NM	NM	NM	NM
Cool Water (CA)	NM	NM	1,273,990	NM	NM	NM	NM	NM	12,805	NM	378
Eastwood (CA)	NM	NM	NM	452,226	NM	NM	NM	NM	NM	NM	NM
El Segundo (CA)	NM	NM	1,980,519	NM	NM	NM	NM	NM	19,334	NM	30
Elwood (CA)	NM	NM	190	NM	NM	NM	NM	NM	6	NM	NM
Elwanda (CA)	NM	NM	1,461,919	NM	NM	NM	NM	NM	15,051	NM	292
Fontana (CA)	NM	NM	NM	9,697	NM	NM	NM	NM	NM	NM	NM
Highgrove (CA)	NM	NM	-1,564	NM	NM	NM	NM	NM	1	NM	NM
Huntington Beach (CA)	NM	7	999,047	NM	NM	NM	NM	NM	10,197	NM	139
Kaweah 1 (CA)	NM	NM	NM	14,911	NM	NM	NM	NM	NM	NM	NM
Kaweah 2 (CA)	NM	NM	NM	14,630	NM	NM	NM	NM	NM	NM	NM
Kaweah 3 (CA)	NM	NM	NM	30,497	NM	NM	NM	NM	NM	NM	NM
Kern River 1 (CA)	NM	NM	NM	202,556	NM	NM	NM	NM	NM	NM	NM
Kern River 3 (CA)	NM	NM	NM	239,214	NM	NM	NM	NM	NM	NM	NM
Long Beach (CA)	NM	NM	125,583	NM	NM	NM	NM	NM	1,530	NM	110
Lundy (CA)	NM	NM	NM	19,275	NM	NM	NM	NM	NM	NM	NM
Lytle Creek (CA)	NM	NM	NM	3,842	NM	NM	NM	NM	NM	NM	NM
Mammoth Pool (CA)	NM	NM	NM	819,826	NM	NM	NM	NM	NM	NM	NM
Mandalay (CA)	NM	1,280	1,041,291	NM	NM	NM	NM	4	10,000	NM	434
Mill Creek 1 (CA)	NM	NM	NM	9,031	NM	NM	NM	NM	NM	NM	NM
Mill Creek 2B3 (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Mill Creek 3 (CA)	NM	NM	NM	14,317	NM	NM	NM	NM	NM	NM	NM
Mohave (NV)	5,955,107	NM	170,863	NM	NM	NM	4,721	NM	1,766	650	NM
Ontario 1 (CA)	NM	NM	NM	5,133	NM	NM	NM	NM	NM	NM	NM
Ontario 2 (CA)	NM	NM	NM	1,802	NM	NM	NM	NM	NM	NM	NM
Ormond Beach (CA)	NM	NM	1,971,207	NM	NM	NM	NM	NM	18,869	NM	530
Pebble Beach (CA)	NM	24,802	NM	NM	NM	NM	NM	49	NM	NM	3
Pools (CA)	NM	NM	NM	43,208	NM	NM	NM	NM	NM	NM	NM
Portal (CA)	NM	NM	NM	20,472	NM	NM	NM	NM	NM	NM	NM
Redondo Beach (CA)	NM	NM	2,347,771	NM	NM	NM	NM	NM	23,231	NM	296
Rush Creek (CA)	NM	NM	NM	70,496	NM	NM	NM	NM	NM	NM	NM
San Bernardino (CA)	NM	NM	51,065	NM	NM	NM	NM	NM	739	NM	30
San Geronimo (CA)	NM	NM	NM	3,187	NM	NM	NM	NM	NM	NM	NM
San Geronimo (CA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
San Onofre (CA)	NM	NM	NM	NM	13,976,948	NM	NM	NM	NM	NM	NM
Santa Ana 1 (CA)	NM	NM	NM	13,008	NM	NM	NM	NM	NM	NM	NM
Santa Ana 2 (CA)	NM	NM	NM	8,189	NM	NM	NM	NM	NM	NM	NM
Santa Ana 3 (CA)	NM	NM	NM	7,776	NM	NM	NM	NM	NM	NM	NM
Sierra (CA)	NM	NM	NM	3,889	NM	NM	NM	NM	NM	NM	NM
Tule River (CA)	NM	NM	NM	19,359	NM	NM	NM	NM	NM	NM	NM
Southern Ill Pwr Coop	864,990	165,556	NM	NM	NM	NM	512	4	NM	316	2
Marion (IL)	864,990	165,556	NM	NM	NM	NM	512	4	NM	316	2
Southern Indiana G & E Co	5,595,442	487	46,097	NM	NM	NM	2,638	1	590	383	3
A. E. Brown (IN)	2,428,501	467	24,316	NM	NM	NM	1,139	1	257	189	2
Broadway (IN)	NM	NM	17,731	NM	NM	NM	NM	NM	272	NM	1
Culley (IN)	2,108,925	NM	2,518	NM	NM	NM	1,023	NM	27	119	*
Northeast (IN)	NM	NM	705	NM	NM	NM	NM	NM	27	NM	NM
Warrick (IN)	1,058,118	NM	817	NM	NM	NM	472	NM	8	58	NM
Southwest Pub Pwr Dist	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Palmade (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Southwestern Elec Pwr Co	15,159,972	19,933	3,627,383	NM	NM	NM	16,419	35	37,185	2,328	119
Arsenal Hill (LA)	NM	NM	160,417	NM	NM	NM	NM	NM	1,810	NM	NM
Flint Creek (AR)	2,954,468	3,077	NM	NM	NM	NM	1,912	6	NM	468	8
Knox Lee (TX)	NM	NM	900,836	NM	NM	NM	NM	NM	9,759	NM	98
Lieberman (LA)	NM	NM	246,070	NM	NM	NM	NM	NM	2,613	NM	22
Lone Star (TX)	NM	NM	2,722	NM	NM	NM	NM	NM	41	NM	15
Pike (TX)	4,772,064	NM	4,089	NM	NM	NM	3,787	NM	41	306	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southwestern Elec Pwr Co											
Welsh (TX)	7,424,472	15,856	NM	NM	NM	NM	4,711	29	NM	1,552	7
Wakes (TX)	NM	NM	2,313,447	NM	NM	NM	NM	NM	23,889	NM	3
Southwestern Pub Serv Co	14,455,208	3,024	8,275,841	NM	NM	NM	5,288	5	84,373	1,880	57
Carlsbad (NM)	NM	NM	5,513	NM	NM	NM	NM	NM	93	NM	NM
Cunningham (NM)	NM	365	1,376,246	NM	NM	NM	NM	1	14,007	NM	NM
Harrington (TX)	7,547,010	NM	12,200	NM	NM	NM	4,322	NM	125	929	NM
Jones (TX)	NM	835	2,348,254	NM	NM	NM	NM	1	23,186	NM	58
Maddox (NM)	NM	NM	575,680	NM	NM	NM	NM	NM	5,750	NM	NM
Moore County (TX)	NM	NM	1,651	NM	NM	NM	NM	NM	24	NM	NM
Nichols (TX)	NM	314	1,255,875	NM	NM	NM	NM	1	13,409	NM	NM
Plant X (TX)	NM	NM	683,285	NM	NM	NM	NM	NM	7,667	NM	31
Riverview (TX)	NM	NM	3,699	NM	NM	NM	NM	NM	56	NM	NM
Tolk Station (TX)	8,908,189	NM	5,528	NM	NM	NM	3,974	NM	54	820	NM
Tucuman (NM)	NM	1,490	NM	NM	NM	NM	NM	3	NM	NM	1
Soyland Power Corp Inc	116,182	994	NM	NM	NM	NM	70	4	NM	6	3
Pearl Station (IL)	116,102	1,568	NM	NM	NM	NM	70	4	NM	6	3
Pittsfield (IL)	NM	-521	NM	NM	NM	NM	NM	"	NM	NM	"
Winchester (IL)	NM	-41	NM	NM	NM	NM	NM	NM	NM	NM	NM
Spalding (City of)	NM	4	NM	NM	NM	NM	NM	"	NM	NM	"
Spalding (NE)	NM	4	NM	NM	NM	NM	NM	"	NM	NM	"
Spartanburg (City of)	NM	NM	NM	2,582	NM	NM	NM	NM	NM	NM	NM
Spartanburg (SC)	NM	NM	NM	2,582	NM	NM	NM	NM	NM	NM	NM
Spencer (City of)	NM	188	NM	NM	NM	NM	NM	1	NM	NM	11
Spencer (IA)	NM	188	NM	NM	NM	NM	NM	1	NM	NM	11
Spring Valley (City of)	NM	8	18	NM	NM	NM	NM	"	"	NM	"
Spring Valley (MN)	NM	8	18	NM	NM	NM	NM	"	"	NM	"
Springfield (City of)	1,910,530	2,847	NM	NM	NM	NM	1,928	8	NM	73	6
Dallman (IL)	1,782,085	1,533	NM	NM	NM	NM	950	3	NM	72	NM
Factory (IL)	NM	835	NM	NM	NM	NM	NM	2	NM	NM	3
Lakeside (IL)	118,535	165	NM	NM	NM	NM	78	1	NM	1	2
Reynolds (IL)	NM	514	NM	NM	NM	NM	NM	2	NM	NM	2
Springfield (City of)	1,578,889	594	357,487	NM	NM	NM	680	1	4,216	382	8
James River (MO)	889,218	484	288,923	NM	NM	NM	441	1	3,402	93	4
Main Street (MO)	NM	100	NM	NM	NM	NM	NM	"	NM	NM	"
Southwest (MO)	679,471	NM	68,564	NM	NM	NM	419	NM	813	208	3
Springfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Springfield (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Springfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Springfield (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Springville (City of)	NM	727	17,687	6,389	NM	NM	NM	2	174	NM	1
Bartholomew (UT)	NM	NM	NM	4,268	NM	NM	NM	NM	NM	NM	NM
Hobbie Creek (UT)	NM	NM	NM	1,023	NM	NM	NM	NM	NM	NM	NM
Spring Creek (UT)	NM	NM	NM	619	NM	NM	NM	NM	NM	NM	NM
Upper Barth (UT)	NM	NM	NM	461	NM	NM	NM	NM	NM	NM	NM
Whitehead (UT)	NM	727	17,687	NM	NM	NM	NM	2	174	NM	1
Springville (City of)	NM	NM	NM	1,268	NM	NM	NM	NM	NM	NM	NM
Springville (NY)	NM	NM	NM	1,268	NM	NM	NM	NM	NM	NM	NM
St Francis (City of)	NM	NM	93	NM	NM	NM	NM	NM	2	NM	"
St Francis (KS)	NM	NM	93	NM	NM	NM	NM	NM	2	NM	"
St George City Corp	NM	512	NM	2,858	NM	NM	NM	1	NM	NM	1
Gunlock Hydro (UT)	NM	NM	NM	1,504	NM	NM	NM	NM	NM	NM	NM
No 2 Diesel (ID)	NM	512	NM	NM	NM	NM	NM	1	NM	NM	1

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
St George City Corp											
Pine Valley (UT)	NM	NM	NM	1,364	NM	NM	NM	NM	NM	NM	NM
St George (UT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
St John (City of)	NM	104	519	NM	NM	NM	NM	*	8	NM	*
St John (KS)	NM	104	519	NM	NM	NM	NM	*	8	NM	*
St Joseph Lgt & Pwr Co	133,039	3,770	25,139	NM	NM	NM	79	14	485	75	55
Lake Road (MO)	133,039	3,770	25,139	NM	NM	NM	79	14	485	75	55
St Louis (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Saint Louis (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stafford (City of)	NM	93	579	NM	NM	NM	NM	*	8	NM	*
Stafford (KS)	NM	93	579	NM	NM	NM	NM	*	8	NM	*
Stanberry (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stanberry (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Starks (City of)	NM	503	1,351	NM	NM	NM	NM	2	59	NM	1
Stark (FL)	NM	503	1,351	NM	NM	NM	NM	2	59	NM	1
State Center (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
State Center (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Sterling (City of)	NM	149	1,130	NM	NM	NM	NM	*	13	NM	1
Sterling (KS)	NM	149	1,130	NM	NM	NM	NM	*	13	NM	1
Stillwater (City of)	NM	178	55,158	NM	NM	NM	NM	*	763	NM	NM
Boomer Lake (OK)	NM	178	55,158	NM	NM	NM	NM	*	763	NM	NM
Stinson Lumber Co	NM	NM	NM	10,641	NM	NM	NM	NM	NM	NM	NM
Lake Creek (MT)	NM	NM	NM	10,641	NM	NM	NM	NM	NM	NM	NM
Libby (MT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stockton (City of)	NM	90	872	NM	NM	NM	NM	*	15	NM	*
Stockton (KS)	NM	90	872	NM	NM	NM	NM	*	15	NM	*
Story City (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Story City (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Strawberry Pt (City of)	NM	25	231	NM	NM	NM	NM	*	6	NM	*
Strawberry Point (IA)	NM	25	231	NM	NM	NM	NM	*	6	NM	*
Strawberry Wtr Users Assn	NM	NM	NM	16,596	NM	NM	NM	NM	NM	NM	NM
Payson (UT)	NM	NM	NM	2,264	NM	NM	NM	NM	NM	NM	NM
Spanish Fork (UT)	NM	NM	NM	14,412	NM	NM	NM	NM	NM	NM	NM
Stuart (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stuart (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Stuart (City of)	NM	30	80	NM	NM	NM	NM	*	1	NM	*
Stuart (IA)	NM	30	80	NM	NM	NM	NM	*	1	NM	*
Sturgis (City of)	NM	1,378	8,300	3,852	NM	NM	NM	3	35	NM	*
Centerville (MI)	NM	NM	NM	3,852	NM	NM	NM	NM	3	NM	NM
Sturgis (MI)	NM	1,378	8,300	NM	NM	NM	NM	3	35	NM	*
Sullivan (City of)	NM	1,755	21,492	NM	NM	NM	NM	4	231	NM	1
Sullivan (IL)	NM	1,755	21,492	NM	NM	NM	NM	4	231	NM	1
Summer (City of)	NM	30	83	NM	NM	NM	NM	*	1	NM	*
Summer (IA)	NM	30	83	NM	NM	NM	NM	*	1	NM	*
Sunflower Elec Coop	2,114,288	NM	45,324	NM	NM	NM	1,289	NM	792	178	NM
Garden City (KS)	NM	NM	39,519	NM	NM	NM	NM	NM	649	NM	NM
Holcomb (KS)	2,114,288	NM	5,805	NM	NM	NM	1,289	NM	83	178	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Superior Wtr Lt Pwr Co	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Winslow (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Swans Island Elec Coop	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Minturn (ME)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Swanton (Village of)	NM	NM	NM	39,359	NM	NM	NM	NM	NM	NM	NM
Higate Falls (VT)	NM	NM	NM	39,359	NM	NM	NM	NM	NM	NM	NM
SO Beloit Wtr Gas & Elec	NM	NM	NM	8,909	NM	NM	NM	NM	NM	NM	NM
Rockton (IL)	NM	NM	NM	8,909	NM	NM	NM	NM	NM	NM	NM
Tacoma (City of)	30,153	NM	592	3,171,395	NM	NM	26	NM	8	2	NM
Alder (WA)	NM	NM	NM	223,820	NM	NM	NM	NM	NM	NM	NM
Cushman 1 (WA)	NM	NM	NM	173,887	NM	NM	NM	NM	NM	NM	NM
Cushman 2 (WA)	NM	NM	NM	310,284	NM	NM	NM	NM	NM	NM	NM
La Granda (WA)	NM	NM	NM	338,360	NM	NM	NM	NM	NM	NM	NM
Mayfield (WA)	NM	NM	NM	774,404	NM	NM	NM	NM	NM	NM	NM
Mossyrock (WA)	NM	NM	NM	1,312,437	NM	NM	NM	NM	NM	NM	NM
Steam Plant 2 (WA)	30,153	NM	592	NM	NM	61,042	26	NM	8	2	NM
Wynoochee (WA)	NM	NM	NM	39,393	NM	NM	NM	NM	NM	NM	NM
Tallahassee (City of)	NM	32,114	1,386,216	22,949	NM	NM	NM	67	15,383	NM	79
Hopkins, Arvoh B (FL)	NM	26,390	1,174,533	NM	NM	NM	NM	43	12,559	NM	68
Jackson Bluff (FL)	NM	NM	NM	22,946	NM	NM	NM	NM	NM	NM	NM
Pardom, S O (FL)	NM	8,724	213,683	NM	NM	NM	NM	14	2,744	NM	12
Tampa Electric Co	17,111,880	187,454	NM	NM	NM	NM	7,419	438	NM	1,433	192
Big Bend (FL)	11,325,821	35,187	NM	NM	NM	NM	4,891	56	NM	523	50
Gannon, P J (FL)	5,785,859	27,846	NM	NM	NM	NM	2,528	54	NM	180	4
Hockers Point (FL)	NM	113,077	NM	NM	NM	NM	NM	389	NM	NM	136
S Dinter Lk (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
S Phillips (FL)	NM	21,424	NM	NM	NM	NM	NM	38	NM	NM	2
Taunton (City of)	NM	65,042	52,237	NM	NM	NM	NM	115	600	NM	5
Clary, B F (MA)	NM	65,042	52,237	NM	NM	NM	NM	115	600	NM	5
Tecumseh (City of)	NM	34	178	NM	NM	NM	NM	*	2	NM	*
Tecumseh (NE)	NM	34	178	NM	NM	NM	NM	*	2	NM	*
Tennessee Valley Auth.	24,244,088	323,851	329,020	13,304,757	25,816,820	NM	39,928	581	3,836	3,426	801
Allen (TN)	4,717,711	21,129	158,234	NM	NM	NM	2,021	38	2,055	108	142
Apalachia (TN)	NM	NM	NM	488,971	NM	NM	NM	NM	NM	NM	NM
Blue Ridge (GA)	NM	NM	NM	43,831	NM	NM	NM	NM	NM	NM	NM
Boone (TN)	NM	NM	NM	170,513	NM	NM	NM	NM	NM	NM	NM
Browns Ferry (AL)	NM	NM	NM	NM	9,306,189	NM	NM	NM	NM	NM	NM
Bull Run (TN)	4,205,289	28,584	NM	NM	NM	NM	2,153	51	NM	137	4
Chaluga (NC)	NM	NM	NM	32,731	NM	NM	NM	NM	NM	NM	NM
Cherokee (TN)	NM	NM	NM	302,589	NM	NM	NM	NM	NM	NM	NM
Chickamauga (TN)	NM	NM	NM	760,727	NM	NM	NM	NM	NM	NM	NM
Colbert (AL)	7,131,406	27,868	170,798	NM	NM	NM	3,085	60	1,780	213	120
Cumberland (TN)	18,605,204	19,497	NM	NM	NM	NM	8,243	32	NM	887	9
Douglas (TN)	NM	NM	NM	418,848	NM	NM	NM	NM	NM	NM	NM
Fontana (NC)	NM	NM	NM	890,358	NM	NM	NM	NM	NM	NM	NM
Fort Loudoun (TN)	NM	NM	NM	927,248	NM	NM	NM	NM	NM	NM	NM
Fort Patrick Henry (TN)	NM	NM	NM	108,581	NM	NM	NM	NM	NM	NM	NM
Gallatin (TN)	6,100,151	66,277	NM	NM	NM	NM	2,379	82	NM	107	107
Great Falls (TN)	NM	NM	NM	173,730	NM	NM	NM	NM	NM	NM	NM
Guntersville (AL)	NM	NM	NM	714,378	NM	NM	NM	NM	NM	NM	NM
Hixsonville (NC)	NM	NM	NM	287,428	NM	NM	NM	NM	NM	NM	NM
Johnsonville (TN)	6,483,234	116,108	NM	NM	NM	NM	3,003	221	NM	187	219
Kentucky (KY)	NM	NM	NM	1,188,681	NM	NM	NM	NM	NM	NM	NM
Kingston (TN)	10,111,234	9,284	NM	NM	NM	NM	3,894	18	NM	252	NM
Mekon Hill (TN)	NM	NM	NM	128,412	NM	NM	NM	NM	NM	NM	NM
Nickajack (TN)	NM	NM	NM	810,933	NM	NM	NM	NM	NM	NM	NM
Norris (TN)	NM	NM	NM	388,947	NM	NM	NM	NM	NM	NM	NM
Notchy (GA)	NM	NM	NM	35,870	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tennessee Valley Auth											
Ocoee 1 (TN)	NM	NM	NM	84,079	NM	NM	NM	NM	NM	NM	NM
Ocoee 2 (TN)	NM	NM	NM	128,724	NM	NM	NM	NM	NM	NM	NM
Ocoee 3 (TN)	NM	NM	NM	180,887	NM	NM	NM	NM	NM	NM	NM
Paradise (KY)	13,326,846	9,258	NM	NM	NM	NM	5,683	18	NM	540	1
Pickwick (TN)	NM	NM	NM	1,250,084	NM	NM	NM	NM	NM	NM	NM
Raccoon Mountain (TN)	NM	NM	NM	-615,489	NM	NM	NM	NM	NM	NM	NM
Sequoyah (TN)	NM	NM	NM	NM	15,708,421	NM	NM	NM	NM	NM	NM
Savies, John (TN)	4,751,835	2,752	NM	NM	NM	NM	1,784	8	NM	194	NM
Shawnee (KY)	8,531,988	16,843	NM	NM	NM	NM	3,443	30	NM	505	NM
South Holston (TN)	NM	NM	NM	120,863	NM	NM	NM	NM	NM	NM	NM
Tims Ford (TN)	NM	NM	NM	82,082	NM	NM	NM	NM	NM	NM	NM
Watauga (TN)	NM	NM	NM	165,848	NM	NM	NM	NM	NM	NM	NM
Watts Bar (TN)	-2,553	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Watts Bar (TN)	NM	NM	NM	918,209	NM	NM	NM	NM	NM	NM	NM
Wheeler (AL)	NM	NM	NM	1,289,582	NM	NM	NM	NM	NM	NM	NM
Widows Creek (AL)	9,272,244	17,073	NM	NM	NM	NM	4,031	31	NM	504	NM
Wilbur (TN)	NM	NM	NM	30,286	NM	NM	NM	NM	NM	NM	NM
Wilson (AL)	NM	NM	NM	2,604,560	NM	NM	NM	NM	NM	NM	NM
Texas Mun Power Agency											
Gibbons Creek (TX)	2,881,637	84	30,340	NM	NM	NM	3,325	*	358	41	7
	2,881,637	64	30,340	NM	NM	NM	3,325	*	358	41	7
Texas Utilities Elec Co											
Big Brown (TX)	35,189,323	89,784	31,849,716	NM	18,967,148	NM	29,889	139	323,379	1,804	2,305
	5,862,354	NM	118,693	NM	NM	NM	4,787	NM	1,280	268	NM
Collin (TX)	NM	NM	-1,224	NM	NM	NM	NM	NM	NM	NM	95
Comanche Peak (TX)	NM	NM	NM	NM	18,967,148	NM	NM	NM	NM	NM	NM
Dallas (TX)	NM	NM	-3,285	NM	NM	NM	NM	NM	NM	NM	4
Da Cordova (TX)	NM	NM	3,862,336	NM	NM	NM	NM	NM	38,118	NM	184
Eagle Mountain (TX)	NM	NM	649,546	NM	NM	NM	NM	NM	8,103	NM	88
Grady (TX)	NM	NM	2,369,208	NM	NM	NM	NM	NM	23,213	NM	104
Handley (TX)	NM	NM	2,054,687	NM	NM	NM	NM	NM	23,090	NM	239
Lake Creek (TX)	NM	81	880,028	NM	NM	NM	NM	*	8,778	NM	115
Lake Hubbard (TX)	NM	NM	2,206,295	NM	NM	NM	NM	NM	23,421	NM	209
Marlin Lake (TX)	15,411,327	31,773	NM	NM	NM	NM	12,651	59	NM	473	22
Montello (TX)	9,550,534	28,952	NM	NM	NM	NM	9,694	50	NM	378	16
Morgan Creek (TX)	NM	477	2,732,447	NM	NM	NM	NM	1	27,473	NM	250
Mountain Creek (TX)	NM	6,176	2,185,700	NM	NM	NM	NM	10	22,672	NM	180
North Lake (TX)	NM	NM	1,722,473	NM	NM	NM	NM	NM	18,340	NM	157
North Man (TX)	NM	NM	-1,258	NM	NM	NM	NM	*	NM	NM	NM
Parkdale (TX)	NM	NM	-2,523	NM	NM	NM	NM	*	NM	NM	50
Panther Basin (TX)	NM	NM	2,368,883	NM	NM	NM	NM	NM	24,500	NM	233
River Crest (TX)	NM	NM	-895	NM	NM	NM	NM	NM	NM	NM	3
Sandow (TX)	4,585,708	3,600	NM	NM	NM	NM	3,787	7	NM	488	NM
Stryker Creek (TX)	NM	745	2,304,587	NM	NM	NM	NM	1	22,827	NM	80
Tradinghouse Creek (TX)	NM	NM	5,694,114	NM	NM	NM	NM	NM	58,889	NM	179
Trinidad (TX)	NM	NM	-1,576	NM	NM	NM	NM	*	NM	NM	35
Valley (TX)	NM	NM	2,693,674	NM	NM	NM	NM	NM	26,980	NM	103
Texas-New Mexico Power Co.											
Lordsburg (NM)	2,325,519	NM	18,730	NM	NM	NM	1,684	NM	204	25	NM
TNP One (TX)	2,325,519	NM	18,730	NM	NM	NM	1,684	NM	204	25	NM
Thief Rvr Falls (City of)											
Thief River Falls (MN)	NM	59	NM	2,341	NM	NM	NM	*	NM	NM	*
	NM	59	NM	2,341	NM	NM	NM	*	NM	NM	*
Thumb Elec Coop of Mich											
Caro (MI)	NM	65	NM	NM	NM	NM	NM	*	NM	NM	*
Uby (MI)	NM	31	NM	NM	NM	NM	NM	*	NM	NM	*
	NM	34	NM	NM	NM	NM	NM	*	NM	NM	*
Tipton (City of)											
Tipton (IA)	NM	11	NM	NM	NM	NM	NM	*	NM	NM	*
	NM	11	NM	NM	NM	NM	NM	*	NM	NM	*
Toledo Edison Co (The)											
Acme (OH)	3,193,798	2,848	443	NM	7,657,750	NM	1,283	8	16	83	5
Bay Shore (OH)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Bay Shore (OH)	3,193,798	2,554	NM	NM	NM	NM	1,283	6	NM	83	1
Davis-Besse (OH)	NM	NM	NM	NM	7,657,750	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 52. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Toledo Edison Co (The)											
Richland (OH)	NM	288	443	NM	NM	NM	NM	1	18	NM	2
Stryker (OH)	NM	28	NM	NM	NM	NM	NM	*	NM	NM	1
Traer (City of)											
Traer (IA)	NM	35	275	NM	NM	NM	NM	*	3	NM	*
Traverse (City of)											
Traverse (MI)	2,047	NM	NM	12,838	NM	NM	1	NM	NM	13	NM
Bayville (MI)	2,047	NM	NM	NM	NM	NM	1	NM	NM	13	NM
Boardman (MI)	NM	NM	NM	5,444	NM	NM	NM	NM	NM	NM	NM
Brown Bridge (MI)	NM	NM	NM	3,025	NM	NM	NM	NM	NM	NM	NM
Elk Rapids (MI)	NM	NM	NM	1,930	NM	NM	NM	NM	NM	NM	NM
Sabin (MI)	NM	NM	NM	2,440	NM	NM	NM	NM	NM	NM	NM
Trenton (City of)											
Trenton (MO)	NM	864	NM	NM	NM	NM	NM	2	NM	NM	2
Trenton PKG (MO)	NM	22	NM	NM	NM	NM	NM	*	NM	NM	*
Trenton PKG (MO)	NM	862	NM	NM	NM	NM	NM	2	NM	NM	1
Trenton (City of)											
Trenton (NJ)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Tri-state G & T Assn Inc	6,545,507	3,898	12,940	NM	NM	NM	4,398	11	120	1,322	19
Burlington (CO)	NM	422	NM	NM	NM	NM	NM	1	NM	NM	13
Craig (CO)	7,864,783	NM	12,540	NM	NM	NM	4,025	NM	128	1,301	3
Nuclea (CO)	880,724	3,273	NM	NM	NM	NM	374	10	NM	21	1
Trinidad (City of)											
Trinidad (CO)	2,070	52	5	NM	NM	NM	3	*	*	*	*
Trinidad (CO)	2,070	52	5	NM	NM	NM	3	*	*	*	*
Truman (City of)											
Truman (MN)	NM	52	82	NM	NM	NM	NM	*	1	NM	*
Truman (MN)	NM	52	82	NM	NM	NM	NM	*	1	NM	*
Tucson Electric Power Co	5,381,417	6,500	75,563	NM	NM	NM	2,985	10	1,251	321	19
De Moss Petrie (AZ)	NM	NM	2,488	NM	NM	NM	NM	NM	34	NM	4
Irvington (AZ)	425,375	NM	68,128	NM	NM	NM	231	NM	1,101	92	5
North Loop (AZ)	NM	NM	6,388	NM	NM	NM	NM	NM	116	NM	7
Springerville (AZ)	4,856,042	5,560	NM	NM	NM	NM	2,764	10	NM	228	4
Tulla (City of)											
Tulla (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Turlock Irrigation Dist											
Hickman (CA)	NM	NM	1,077	972,279	NM	NM	NM	NM	28	NM	3
Hickman (CA)	NM	NM	NM	6,012	NM	NM	NM	NM	NM	NM	NM
Lagrange (CA)	NM	NM	NM	31,415	NM	NM	NM	NM	NM	NM	NM
New Don Pedro (CA)	NM	NM	NM	913,879	NM	NM	NM	NM	NM	NM	NM
Turlock Lake (CA)	NM	NM	NM	3,645	NM	NM	NM	NM	NM	NM	NM
Upper Dawson (CA)	NM	NM	NM	12,228	NM	NM	NM	NM	NM	NM	NM
Walnut (CA)	NM	NM	1,077	NM	NM	NM	NM	NM	26	NM	3
Two Harbors (City of)											
Two Harbors (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Unalakleet Valley Elec As											
Unalakleet (AK)	NM	2,858	NM	NM	NM	NM	NM	7	NM	NM	6
Unalakleet (AK)	NM	2,858	NM	NM	NM	NM	NM	7	NM	NM	5
Union City (Village of)											
Riley (MI)	NM	NM	NM	1,172	NM	NM	NM	NM	NM	NM	NM
Union City (MI)	NM	NM	NM	1,172	NM	NM	NM	NM	NM	NM	NM
Union Electric Co	23,337,269	58,742	400,183	1,626,311	8,241,833	NM	12,663	147	5,317	1,592	82
Callaway (MO)	NM	NM	NM	NM	8,241,833	NM	NM	NM	NM	NM	NM
Canyon (MO)	NM	~284	NM	NM	NM	NM	NM	NM	NM	NM	*
Howard Bend (MO)	NM	2,531	NM	NM	NM	NM	NM	7	NM	NM	3
Jefferson City (MO)	NM	3,318	NM	NM	NM	NM	NM	10	NM	NM	5
Keokuk (IA)	NM	NM	NM	959,779	NM	NM	NM	NM	NM	NM	NM
Kirkville (MO)	NM	NM	784	NM	NM	NM	NM	NM	20	NM	NM
Labadie (MO)	12,904,309	20,682	NM	NM	NM	NM	6,938	37	NM	681	15

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Union Electric Co											
Meramec (MO)	1,011,744	3,876	355,208	NM	NM	NM	538	11	4,248	210	10
Madco (MO)	NM	4,817	NM	NM	NM	NM	NM	13	NM	NM	4
Moberly (MO)	NM	5,276	NM	NM	NM	NM	NM	14	NM	NM	5
Moreau (MO)	NM	4,919	NM	NM	NM	NM	NM	12	NM	NM	6
Osage (MO)	NM	NM	NM	721,813	NM	NM	NM	NM	NM	NM	NM
Portable (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	"
Rush Island (MO)	8,089,870	5,889	NM	NM	NM	NM	3,267	10	NM	135	4
Sioux (MO)	3,821,525	3,670	NM	NM	NM	24,879	1,929	9	NM	586	1
Taum Sauk (MO)	NM	NM	NM	464,961	NM	NM	NM	NM	NM	NM	NM
Vanhook No. 2 (IL)	NM	4,359	42,376	NM	NM	NM	NM	25	1,003	NM	32
Waduct (MO)	NM	NM	1,826	NM	NM	NM	NM	NM	47	NM	NM
Unionville (City of)	NM	16	NM	NM	NM	NM	NM	1	NM	NM	"
Unionville (MO)	NM	16	NM	NM	NM	NM	NM	1	NM	NM	"
United Gas Imp Co (The)	336,141	2,028	NM	NM	NM	NM	223	3	NM	27	"
Hundock Creek (PA)	336,141	2,028	NM	NM	NM	NM	223	3	NM	27	"
United Illuminating Co	2,289,352	1,383,042	415,404	NM	NM	NM	331	2,181	4,102	184	2
Bridgport Harbor (CT)	2,289,352	255,230	NM	NM	NM	NM	331	414	NM	184	1
English (CT)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
New Haven Harbor (CT)	NM	1,127,812	415,404	NM	NM	NM	NM	1,777	4,102	NM	"
United Power Assn	1,038,423	2,689	3,635	NM	NM	NM	377	6	87	39	3
Cambridge (MN)	NM	514	NM	NM	NM	NM	NM	1	NM	NM	1
Elk River (MN)	NM	121	3,838	NM	NM	184,461	NM	"	67	NM	1
Maple Lake (MN)	NM	224	NM	NM	NM	NM	NM	1	NM	NM	2
Rock Lake (MN)	NM	389	NM	NM	NM	NM	NM	1	NM	NM	3
Stanton (ND)	1,038,423	1,420	NM	NM	NM	NM	377	3	NM	39	1
Upper Peninsula Power Co	-24	3,045	-148	138,987	NM	NM	NM	9	3	3	4
AuTrain (MI)	NM	NM	NM	4,888	NM	NM	NM	NM	NM	NM	NM
Cataract (MI)	NM	NM	NM	3,465	NM	NM	NM	NM	NM	NM	NM
Escanaba (MI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Gladstone (MI)	NM	2,602	NM	NM	NM	NM	NM	9	NM	NM	2
Holst (MI)	NM	NM	NM	11,897	NM	NM	NM	NM	NM	NM	NM
McClure (MI)	NM	NM	NM	38,069	NM	NM	NM	NM	NM	NM	NM
Portage (MI)	NM	443	NM	NM	NM	NM	NM	2	NM	NM	2
Prickett (MI)	NM	NM	NM	8,360	NM	NM	NM	NM	NM	NM	NM
Victoria (MI)	NM	NM	NM	72,879	NM	NM	NM	NM	NM	NM	NM
Warden, John H (MI)	-24	NM	-148	NM	NM	NM	NM	NM	3	3	NM
Ute-San Carlos Irr Proj	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Coolidge (AZ)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Ute-Wapato Irr Proj	NM	NM	NM	1,692	NM	NM	NM	NM	NM	NM	NM
Drop 1 (WA)	NM	NM	NM	657	NM	NM	NM	NM	NM	NM	NM
Drop 3 (WA)	NM	NM	NM	835	NM	NM	NM	NM	NM	NM	NM
Utilicorp United Inc	1,647,138	14,388	25,208	NM	NM	NM	1,313	39	393	143	55
Green, Ralph (MO)	NM	NM	22,434	NM	NM	NM	NM	NM	335	NM	NM
Greenwood (MO)	NM	12,079	NM	NM	NM	NM	NM	34	NM	NM	49
Kel (MO)	NM	NM	2,772	NM	NM	NM	NM	NM	68	NM	NM
Nevada (MO)	NM	71	NM	NM	NM	NM	NM	1	NM	NM	4
Sibley (MO)	2,547,139	2,119	NM	NM	NM	NM	1,313	4	NM	143	1
USBR-Great Plains Region	NM	NM	NM	2,771,008	NM	NM	NM	NM	NM	NM	NM
Alooe (WY)	NM	NM	NM	91,404	NM	NM	NM	NM	NM	NM	NM
Big Thompson (CO)	NM	NM	NM	13,250	NM	NM	NM	NM	NM	NM	NM
Boysen (WY)	NM	NM	NM	75,977	NM	NM	NM	NM	NM	NM	NM
Buffalo Bill (WY)	NM	NM	NM	58,875	NM	NM	NM	NM	NM	NM	NM
Canyon Ferry (MT)	NM	NM	NM	431,838	NM	NM	NM	NM	NM	NM	NM
Estes (CO)	NM	NM	NM	84,734	NM	NM	NM	NM	NM	NM	NM
Fairfax (CO)	NM	NM	NM	182,067	NM	NM	NM	NM	NM	NM	NM
Fremont Canyon (WY)	NM	NM	NM	140,661	NM	NM	NM	NM	NM	NM	NM
Glendo (WY)	NM	NM	NM	77,325	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USBR-Great Plains Region											
Green Mountain (CO)	NM	NM	NM	64,740	NM	NM	NM	NM	NM	NM	NM
Quincy (WY)	NM	NM	NM	16,780	NM	NM	NM	NM	NM	NM	NM
Heart Mtn (WY)	NM	NM	NM	10,141	NM	NM	NM	NM	NM	NM	NM
Kortas (WY)	NM	NM	NM	129,450	NM	NM	NM	NM	NM	NM	NM
Marys Lake (CO)	NM	NM	NM	33,883	NM	NM	NM	NM	NM	NM	NM
Mount Elbert (CO)	NM	NM	NM	7,847	NM	NM	NM	NM	NM	NM	NM
Pilot Butte (WY)	NM	NM	NM	2,654	NM	NM	NM	NM	NM	NM	NM
Pole Hill (CO)	NM	NM	NM	174,021	NM	NM	NM	NM	NM	NM	NM
Seminole (WY)	NM	NM	NM	121,447	NM	NM	NM	NM	NM	NM	NM
Shoshone (WY)	NM	NM	NM	16,807	NM	NM	NM	NM	NM	NM	NM
Yellowtail (MT)	NM	NM	NM	1,037,628	NM	NM	NM	NM	NM	NM	NM
USBR-Lower Colorado Region											
Davis (AZ)	NM	NM	NM	5,342,088	NM	NM	NM	NM	NM	NM	NM
Hoover (NV)	NM	NM	NM	1,035,713	NM	NM	NM	NM	NM	NM	NM
Hoover Dam (AZ)	NM	NM	NM	1,877,281	NM	NM	NM	NM	NM	NM	NM
Parker (CA)	NM	NM	NM	1,978,352	NM	NM	NM	NM	NM	NM	NM
USBR-Mid Pacific Region											
Folsom (CA)	NM	NM	NM	5,670,581	NM	NM	NM	NM	NM	NM	NM
Judge F Carr (CA)	NM	NM	NM	898,629	NM	NM	NM	NM	NM	NM	NM
Kawick (CA)	NM	NM	NM	480,095	NM	NM	NM	NM	NM	NM	NM
Lawiston (CA)	NM	NM	NM	471,768	NM	NM	NM	NM	NM	NM	NM
New Melones (CA)	NM	NM	NM	2,860	NM	NM	NM	NM	NM	NM	NM
Nimbus (CA)	NM	NM	NM	332,627	NM	NM	NM	NM	NM	NM	NM
Orell (CA)	NM	NM	NM	75,287	NM	NM	NM	NM	NM	NM	NM
Shasta (CA)	NM	NM	NM	-87,324	NM	NM	NM	NM	NM	NM	NM
Spring Creek (CA)	NM	NM	NM	2,037,587	NM	NM	NM	NM	NM	NM	NM
Stampede (CA)	NM	NM	NM	761,221	NM	NM	NM	NM	NM	NM	NM
Trinity (CA)	NM	NM	NM	10,464	NM	NM	NM	NM	NM	NM	NM
USBR-Pacific NW Region											
Anderson Ranch (ID)	NM	NM	NM	598,227	NM	NM	NM	NM	NM	NM	NM
Black Canyon (ID)	NM	NM	NM	21,805,517	NM	NM	NM	NM	NM	NM	NM
Boise River Div (ID)	NM	NM	NM	108,391	NM	NM	NM	NM	NM	NM	NM
Chandler (WA)	NM	NM	NM	38,979	NM	NM	NM	NM	NM	NM	NM
Grand Coulee (WA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Green Springs (OR)	NM	NM	NM	43,767	NM	NM	NM	NM	NM	NM	NM
Hungry Horse (MT)	NM	NM	NM	20,214,808	NM	NM	NM	NM	NM	NM	NM
Idaho Falls (ID)	NM	NM	NM	53,207	NM	NM	NM	NM	NM	NM	NM
Malheur (OR)	NM	NM	NM	482,630	NM	NM	NM	NM	NM	NM	NM
Pallsades (ID)	NM	NM	NM	46,047	NM	NM	NM	NM	NM	NM	NM
Roose (WA)	NM	NM	NM	575,399	NM	NM	NM	NM	NM	NM	NM
USBR-Rio Grand-Falcon Pri.											
Amistad (TX)	NM	NM	NM	187,339	NM	NM	NM	NM	NM	NM	NM
Falcon (TX)	NM	NM	NM	103,799	NM	NM	NM	NM	NM	NM	NM
USBR-Upper Colorado Region											
Blue Mesa (CO)	NM	NM	NM	6,830,019	NM	NM	NM	NM	NM	NM	NM
Crystal (CO)	NM	NM	NM	412,427	NM	NM	NM	NM	NM	NM	NM
Deer Creek (UT)	NM	NM	NM	207,260	NM	NM	NM	NM	NM	NM	NM
Elephant Butte (NM)	NM	NM	NM	21,484	NM	NM	NM	NM	NM	NM	NM
Flaming Gorge (UT)	NM	NM	NM	142,585	NM	NM	NM	NM	NM	NM	NM
Fontenelle (WY)	NM	NM	NM	484,289	NM	NM	NM	NM	NM	NM	NM
Glen Canyon (AZ)	NM	NM	NM	81,081	NM	NM	NM	NM	NM	NM	NM
Lower Molina (CO)	NM	NM	NM	4,948,983	NM	NM	NM	NM	NM	NM	NM
McPhee (CO)	NM	NM	NM	19,945	NM	NM	NM	NM	NM	NM	NM
Morrow Point (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Towaco (CO)	NM	NM	NM	585,347	NM	NM	NM	NM	NM	NM	NM
Upper Molina (CO)	NM	NM	NM	13,073	NM	NM	NM	NM	NM	NM	NM
USCE-Blakely Mtn											
Blakely Mountain (AR)	NM	NM	NM	32,985	NM	NM	NM	NM	NM	NM	NM
Degray (AR)	NM	NM	NM	246,102	NM	NM	NM	NM	NM	NM	NM
Narrows (AR)	NM	NM	NM	160,729	NM	NM	NM	NM	NM	NM	NM
				58,127	NM	NM	NM	NM	NM	NM	NM
				27,246	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ^a	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USCE-Port Worth District.....	NM	NM	NM	337,031	NM	NM	NM	NM	NM	NM	NM
R. Q. Williams (TX)	NM	NM	NM	34,607	NM	NM	NM	NM	NM	NM	NM
Rayburn, Sam (TX)	NM	NM	NM	217,472	NM	NM	NM	NM	NM	NM	NM
Whitney (TX)	NM	NM	NM	84,852	NM	NM	NM	NM	NM	NM	NM
USCE-Hartwell Power Plant.....	NM	NM	NM	1,158,288	NM	NM	NM	NM	NM	NM	NM
Hartwell Lake (GA)	NM	NM	NM	580,859	NM	NM	NM	NM	NM	NM	NM
R B Russell Proj (GA)	NM	NM	NM	587,427	NM	NM	NM	NM	NM	NM	NM
USCE-J Strom Thur Pwr Plt	NM	NM	NM	855,499	NM	NM	NM	NM	NM	NM	NM
J Strom Thur (SC)	NM	NM	NM	855,499	NM	NM	NM	NM	NM	NM	NM
USCE-Kansas City Dist.....	NM	NM	NM	333,728	NM	NM	NM	NM	NM	NM	NM
Harry Truman (MO)	NM	NM	NM	254,288	NM	NM	NM	NM	NM	NM	NM
Stockton (MO)	NM	NM	NM	79,428	NM	NM	NM	NM	NM	NM	NM
Wilson (KS)	NM	NM	NM	NM	NM	25	NM	NM	NM	NM	NM
USCE-Lake Rock	NM	NM	NM	3,192,572	NM	NM	NM	NM	NM	NM	NM
Beaver (AR)	NM	NM	NM	188,711	NM	NM	NM	NM	NM	NM	NM
Bull Shoals (AR)	NM	NM	NM	298,323	NM	NM	NM	NM	NM	NM	NM
Dardanelle (AR)	NM	NM	NM	811,887	NM	NM	NM	NM	NM	NM	NM
Graess Ferry Lake (AR)	NM	NM	NM	181,188	NM	NM	NM	NM	NM	NM	NM
Norfolk (AR)	NM	NM	NM	230,872	NM	NM	NM	NM	NM	NM	NM
Ozark (AR)	NM	NM	NM	331,847	NM	NM	NM	NM	NM	NM	NM
Talia Rock (MO)	NM	NM	NM	871,738	NM	NM	NM	NM	NM	NM	NM
USCE-Mobile District.....	NM	NM	NM	2,153,474	NM	NM	NM	NM	NM	NM	NM
Allatoona (GA)	NM	NM	NM	151,128	NM	NM	NM	NM	NM	NM	NM
Buford (GA)	NM	NM	NM	189,451	NM	NM	NM	NM	NM	NM	NM
Carbers (GA)	NM	NM	NM	384,245	NM	NM	NM	NM	NM	NM	NM
George, Walter F (GA)	NM	NM	NM	475,884	NM	NM	NM	NM	NM	NM	NM
Jonas Butt (AL)	NM	NM	NM	243,301	NM	NM	NM	NM	NM	NM	NM
Millers Ferry (AL)	NM	NM	NM	286,809	NM	NM	NM	NM	NM	NM	NM
West Point (GA)	NM	NM	NM	214,751	NM	NM	NM	NM	NM	NM	NM
Woodruff, J (FL)	NM	NM	NM	207,885	NM	NM	NM	NM	NM	NM	NM
USCE-Nashville.....	NM	NM	NM	2,988,101	NM	NM	NM	NM	NM	NM	NM
Barkley (KY)	NM	NM	NM	888,149	NM	NM	NM	NM	NM	NM	NM
Center Hill (TN)	NM	NM	NM	305,771	NM	NM	NM	NM	NM	NM	NM
Cheatham (TN)	NM	NM	NM	190,908	NM	NM	NM	NM	NM	NM	NM
Cordell Hull (TN)	NM	NM	NM	347,412	NM	NM	NM	NM	NM	NM	NM
Dale Hollow (TN)	NM	NM	NM	87,888	NM	NM	NM	NM	NM	NM	NM
Laurel (KY)	NM	NM	NM	80,880	NM	NM	NM	NM	NM	NM	NM
Old Hickory (TN)	NM	NM	NM	474,407	NM	NM	NM	NM	NM	NM	NM
Priest, J P (TN)	NM	NM	NM	72,645	NM	NM	NM	NM	NM	NM	NM
Wolf Creek (KY)	NM	NM	NM	780,181	NM	NM	NM	NM	NM	NM	NM
USCE-North Pacific Div	NM	NM	NM	59,288,078	NM	NM	NM	NM	NM	NM	NM
Abert Falls (ID)	NM	NM	NM	238,538	NM	NM	NM	NM	NM	NM	NM
Big Cliff (OR)	NM	NM	NM	109,874	NM	NM	NM	NM	NM	NM	NM
Bonnaville (OR)	NM	NM	NM	5,168,790	NM	NM	NM	NM	NM	NM	NM
Chief Joseph (WA)	NM	NM	NM	10,851,888	NM	NM	NM	NM	NM	NM	NM
Cougar (OR)	NM	NM	NM	178,129	NM	NM	NM	NM	NM	NM	NM
Dalles (WA)	NM	NM	NM	6,808,280	NM	NM	NM	NM	NM	NM	NM
Day, John (OR)	NM	NM	NM	11,511,738	NM	NM	NM	NM	NM	NM	NM
Detroit (OR)	NM	NM	NM	468,828	NM	NM	NM	NM	NM	NM	NM
Deoder (OR)	NM	NM	NM	89,478	NM	NM	NM	NM	NM	NM	NM
Dworshak (ID)	NM	NM	NM	1,782,321	NM	NM	NM	NM	NM	NM	NM
Foster (OR)	NM	NM	NM	104,877	NM	NM	NM	NM	NM	NM	NM
Green Peter (OR)	NM	NM	NM	285,194	NM	NM	NM	NM	NM	NM	NM
Hills Creek (OR)	NM	NM	NM	187,755	NM	NM	NM	NM	NM	NM	NM
Ice Harbor (WA)	NM	NM	NM	2,454,948	NM	NM	NM	NM	NM	NM	NM
Libby (MT)	NM	NM	NM	2,307,111	NM	NM	NM	NM	NM	NM	NM
Little Goose (WA)	NM	NM	NM	3,081,100	NM	NM	NM	NM	NM	NM	NM
Lookout Point (OR)	NM	NM	NM	385,837	NM	NM	NM	NM	NM	NM	NM
Lost Creek (OR)	NM	NM	NM	313,048	NM	NM	NM	NM	NM	NM	NM
Lower Granite (WA)	NM	NM	NM	3,284,260	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 53. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE-North Pacific Div											
Lower Monumental (WA)	NM	NM	NM	3,279,331	NM	NM	NM	NM	NM	NM	NM
Monterey (OR)	NM	NM	NM	8,593,291	NM	NM	NM	NM	NM	NM	NM
USCE-Omaha District											
Big Bend (SD)	NM	NM	NM	10,359,185	NM	NM	NM	NM	NM	NM	NM
Fort Pack (MT)	NM	NM	NM	1,075,402	NM	NM	NM	NM	NM	NM	NM
Fort Randall (SD)	NM	NM	NM	1,113,879	NM	NM	NM	NM	NM	NM	NM
Garrison (ND)	NM	NM	NM	1,898,031	NM	NM	NM	NM	NM	NM	NM
Gavins Point (NE)	NM	NM	NM	2,457,401	NM	NM	NM	NM	NM	NM	NM
Oake (SD)	NM	NM	NM	789,034	NM	NM	NM	NM	NM	NM	NM
USCE-St. Louis Dist.											
Clarence Canyon (MO)	NM	NM	NM	110,423	NM	NM	NM	NM	NM	NM	NM
USCE-St. Marys Falls											
Saint Marys Falls (MI)	NM	NM	NM	121,898	NM	NM	NM	NM	NM	NM	NM
USCE-Tulsa District											
Broken Bow (OK)	NM	NM	NM	2,525,562	NM	NM	NM	NM	NM	NM	NM
Danison (TX)	NM	NM	NM	122,372	NM	NM	NM	NM	NM	NM	NM
Eufaula (OK)	NM	NM	NM	423,059	NM	NM	NM	NM	NM	NM	NM
Fort Gibson (OK)	NM	NM	NM	377,369	NM	NM	NM	NM	NM	NM	NM
Kerr, Robert S. (OK)	NM	NM	NM	221,847	NM	NM	NM	NM	NM	NM	NM
Keystone (OK)	NM	NM	NM	819,029	NM	NM	NM	NM	NM	NM	NM
Tankiller Ferry (OK)	NM	NM	NM	342,585	NM	NM	NM	NM	NM	NM	NM
Webbers Falls (OK)	NM	NM	NM	156,357	NM	NM	NM	NM	NM	NM	NM
USCE-Wilmington											
Kerr, John H. (VA)	NM	NM	NM	455,892	NM	NM	NM	NM	NM	NM	NM
Phiipps Lake (VA)	NM	NM	NM	435,424	NM	NM	NM	NM	NM	NM	NM
Valley City (City of)											
Valley City (ND)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vandalia (City of)											
Vandalia (MO)	NM	121	NM	NM	NM	NM	NM	1	NM	NM	*
Vermont Electric Coop											
N Hartland (VT)	NM	NM	NM	6,478	NM	NM	NM	NM	NM	NM	NM
Vermont Marble Co											
Beldens (VT)	NM	2,979	NM	48,921	NM	NM	NM	6	NM	NM	9
Center Rutland (VT)	NM	NM	NM	15,215	NM	NM	NM	NM	NM	NM	NM
Florence (VT)	NM	NM	NM	1,822	NM	NM	NM	NM	NM	NM	NM
Proctor (VT)	NM	2,079	NM	NM	NM	NM	NM	6	NM	NM	9
Vero Beach (City of)											
Municipal Plant (FL)	NM	4,167	483,304	NM	NM	NM	NM	9	4,831	NM	65
Villaseca (City of)											
Villaseca (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Vineland (City of)											
Down, Howard (NJ)	49,863	21,164	NM	NM	NM	NM	28	55	NM	6	9
West (NJ)	49,863	15,493	NM	NM	NM	NM	28	39	NM	6	7
Vinton (City of)											
Vinton (IA)	NM	644	2,520	NM	NM	NM	NM	1	36	NM	*
Viola (City of)											
Viola (MO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Virginia (City of)											
Virginia (MN)	35,193	NM	38,801	NM	NM	NM	19	NM	341	*	NM
Virginia Elec & Power Co	29,845,128	1,141,747	1,280,852	-38,275	25,134,831	NM	11,735	1,937	18,409	1,138	1,478

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Virginia Elec & Power Co											
Bath County (VA)	NM	NM	NM	-994,586	NM	NM	NM	NM	NM	NM	NM
Bremo Bluff (VA)	1,324,586	2,685	NM	NM	NM	NM	572	5	NM	81	3
Chesapeake (VA)	3,185,104	11,589	5	NM	NM	NM	1,223	22	*	87	23
Cheslerfield (VA)	7,288,888	35,448	1,610,892	NM	NM	NM	2,783	58	13,371	128	101
Clover (VA)	1,189,208	15,782	NM	NM	NM	NM	547	77	NM	170	4
Cushaw (VA)	NM	NM	NM	3,713	NM	NM	NM	NM	NM	NM	NM
Carlytown (VA)	NM	7,781	109,470	NM	NM	NM	NM	16	1,312	NM	89
Gaston (NC)	NM	NM	NM	228,437	NM	NM	NM	NM	NM	NM	NM
Gravel Neck (VA)	NM	20,121	50,587	NM	NM	NM	NM	43	818	NM	73
Kitty Hawk (NC)	NM	570	NM	NM	NM	NM	NM	3	NM	NM	11
Low Moor (VA)	NM	1,872	NM	NM	NM	NM	NM	5	NM	NM	11
Mt Storm (WV)	11,189,343	52,528	NM	NM	NM	NM	4,508	90	NM	415	30
North Anna (VA)	NM	NM	NM	5,060	13,870,642	3	NM	NM	NM	NM	NM
North Branch (WV)	533,486	3,271	NM	NM	NM	NM	808	14	NM	17	2
Northem Neck (VA)	NM	1,841	NM	NM	NM	NM	NM	5	NM	NM	13
Possum Point (VA)	1,962,216	523,314	NM	NM	NM	NM	788	858	NM	47	365
Rossmore Rapids (NC)	NM	NM	NM	320,071	NM	NM	NM	NM	NM	NM	NM
Sunny (VA)	NM	NM	NM	NM	11,284,289	NM	NM	NM	NM	NM	NM
Yorktown (VA)	1,952,228	464,868	112,683	NM	NM	NM	746	745	1,104	101	189
Vt Yankee Nuclear Pr Corp	NM	NM	NM	NM	3,358,509	NM	NM	NM	NM	NM	NM
Vt. Yankee (VT)	NM	NM	NM	NM	3,358,509	NM	NM	NM	NM	NM	NM
Wahco (City of)	NM	38	308	NM	NM	NM	NM	*	3	NM	*
Wahco (NE)	NM	38	308	NM	NM	NM	NM	*	3	NM	*
Wallington (City of)	NM	514	NM	NM	NM	NM	NM	2	NM	NM	2
Pierce (CT)	NM	514	NM	NM	NM	NM	NM	2	NM	NM	2
Wamego (City of)	NM	307	3,089	NM	NM	NM	NM	1	44	NM	1
Wamego (KS)	NM	307	3,089	NM	NM	NM	NM	1	44	NM	1
Warren (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Warren (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wash Pub Pwr Supply System	NM	NM	NM	98,289	6,941,878	NM	NM	NM	NM	NM	NM
Packwood (WA)	NM	NM	NM	98,289	NM	NM	NM	NM	NM	NM	NM
WNP-2 (WA)	NM	NM	NM	NM	6,941,878	NM	NM	NM	NM	NM	NM
Washington (City of)	NM	455	414	NM	NM	NM	NM	1	5	NM	*
Washington (KS)	NM	455	414	NM	NM	NM	NM	1	5	NM	*
Washington Electric Coop	NM	NM	NM	5,339	NM	NM	NM	NM	NM	NM	NM
Wrightville (VT)	NM	NM	NM	5,339	NM	NM	NM	NM	NM	NM	NM
Washington Island El Coop	NM	138	NM	NM	NM	NM	NM	*	NM	NM	1
Washington Island (WI)	NM	138	NM	NM	NM	NM	NM	*	NM	NM	1
Washington Wtr Pwr Co(The ..	NM	NM	374,480	4,032,749	NM	NM	NM	NM	4,226	NM	NM
Cabinet Gorge (ID)	NM	NM	NM	1,139,942	NM	NM	NM	NM	NM	NM	NM
Kettle Falls (WA)	NM	NM	122	NM	NM	200,052	NM	NM	1	NM	NM
Little Falls (WA)	NM	NM	NM	212,327	NM	NM	NM	NM	NM	NM	NM
Long Lake (WA)	NM	NM	NM	488,554	NM	NM	NM	NM	NM	NM	NM
Meyers Falls (WA)	NM	NM	NM	7,238	NM	NM	NM	NM	NM	NM	NM
Monroe Street (WA)	NM	NM	NM	74,887	NM	NM	NM	NM	NM	NM	NM
Nine Mile (WA)	NM	NM	NM	111,473	NM	NM	NM	NM	NM	NM	NM
Northeast (WA)	NM	NM	84	NM	NM	NM	NM	NM	1	NM	NM
Noxon Rapids (MT)	NM	NM	NM	1,835,836	NM	NM	NM	NM	NM	NM	NM
Post Falls (ID)	NM	NM	NM	73,434	NM	NM	NM	NM	NM	NM	NM
Rathdrum (WA)	NM	NM	374,254	NM	NM	NM	NM	NM	4,224	NM	NM
Upper Falls (WA)	NM	NM	NM	74,254	NM	NM	NM	NM	NM	NM	NM
Waterloo (City of)	NM	180	185	NM	NM	NM	NM	*	2	NM	1
Waterloo (IL)	NM	180	185	NM	NM	NM	NM	*	2	NM	1
Watertown (City of)	NM	NM	NM	20,802	NM	NM	NM	NM	NM	NM	NM
Watertown (NY)	NM	NM	NM	20,803	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wauchula (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wauchula (FL)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Waverly (City of)	NM	384	778	3,158	NM	NM	NM	1	8	NM	1
East Hydro (IA)	NM	NM	NM	2,158	NM	NM	NM	NM	NM	NM	NM
East Plant (IA)	NM	12	NM	NM	NM	NM	NM	*	NM	NM	NM
North Plant (IA)	NM	352	778	NM	NM	NM	NM	1	8	NM	1
Sheets 1 (IA)	NM	NM	NM	NM	NM	137	NM	NM	NM	NM	NM
Wayne (City of)	NM	1,186	NM	NM	NM	NM	NM	2	NM	NM	1
Wayne (NE)	NM	1,186	NM	NM	NM	NM	NM	2	NM	NM	1
Weatherford (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Weatherford (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Weber Basin Wtr Dns Dist	NM	NM	NM	27,662	NM	NM	NM	NM	NM	NM	NM
Gateway (UT)	NM	NM	NM	17,131	NM	NM	NM	NM	NM	NM	NM
Wanship (UT)	NM	NM	NM	10,431	NM	NM	NM	NM	NM	NM	NM
Webster City (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Webster City (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wellington (City of)	NM	1	21,558	NM	NM	NM	NM	*	334	NM	1
Wellington (KS)	NM	NM	16,405	NM	NM	NM	NM	NM	259	NM	NM
Wellington (KS)	NM	1	3,151	NM	NM	NM	NM	*	74	NM	1
Wells (City of)	NM	48	45	NM	NM	NM	NM	*	1	NM	*
Wells (MN)	NM	48	45	NM	NM	NM	NM	*	1	NM	*
West Bend (City of)	NM	121	156	NM	NM	NM	NM	*	2	NM	*
West Bend (IA)	NM	121	156	NM	NM	NM	NM	*	2	NM	*
West Liberty (City of)	NM	264	31	NM	NM	NM	NM	*	*	NM	*
West Liberty (IA)	NM	264	31	NM	NM	NM	NM	*	*	NM	*
West Penn Power Co	11,877,648	45,487	5,727	109,178	NM	NM	4,632	24	69	684	42
Armstrong (PA)	1,462,578	4,322	NM	NM	NM	NM	388	7	NM	88	1
Hadfield's Ferry (PA)	8,245,553	3,360	NM	NM	NM	NM	3,457	6	NM	470	5
Lake Lynn (WV)	NM	NM	NM	109,178	NM	NM	NM	NM	NM	NM	NM
Mitchell (PA)	1,168,917	37,815	5,727	NM	NM	NM	488	68	58	58	37
Springdale (PA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
West Point (City of)	NM	126	933	NM	NM	NM	NM	*	9	NM	*
West Point (NE)	NM	126	933	NM	NM	NM	NM	*	9	NM	*
West Texas Utilities Co	4,131,047	30,071	4,187,889	NM	NM	NM	2,499	33	44,184	419	261
Abilene (TX)	NM	NM	62	NM	NM	NM	NM	NM	1	NM	4
Fort Phantom (TX)	NM	NM	1,672,798	NM	NM	NM	NM	NM	17,020	NM	100
Ft Stockton (TX)	NM	NM	9	NM	NM	NM	NM	NM	*	NM	NM
Lake Paulina (TX)	NM	NM	736	NM	NM	NM	NM	NM	19	NM	18
Oak Creek (TX)	NM	68	395,647	NM	NM	NM	NM	*	4,051	NM	28
Oldham (TX)	4,131,047	5,308	NM	NM	NM	NM	2,499	9	NM	419	9
Paint Creek (TX)	NM	NM	505,871	NM	NM	NM	NM	NM	5,728	NM	60
Presidio (TX)	NM	4	NM	NM	NM	NM	NM	*	NM	NM	1
Rio Pecos (TX)	NM	18,833	780,221	NM	NM	NM	NM	15	8,891	NM	1
San Angelo (TX)	NM	5,053	832,234	NM	NM	NM	NM	8	8,458	NM	19
Vernon (TX)	NM	18	NM	NM	NM	NM	NM	*	NM	NM	*
Westbrook (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Westbrook (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Western Farmers Elec Coop	2,568,311	1,815	1,580,970	NM	NM	NM	1,603	3	14,534	259	38
Anadarko (OK)	NM	104	1,285,798	NM	NM	NM	NM	*	11,473	NM	37
Hugo (OK)	2,568,311	1,711	NM	NM	NM	NM	1,603	3	NM	289	2
Mooreland (OK)	NM	NM	285,172	NM	NM	NM	NM	NM	3,080	NM	NM
Western Mass Elec Co	NM	32,127	222,896	-304,811	NM	NM	NM	64	2,500	NM	58

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Western Mass Elec Co											
Cabot (MA)	NM	NM	NM	219,344	NM	NM	NM	NM	NM	NM	NM
Cobble Mountain (MA)	NM	NM	NM	20,156	NM	NM	NM	NM	NM	NM	NM
Dorson (MA)	NM	1,395	NM	NM	NM	NM	NM	4	NM	NM	1
Dwight (MA)	NM	NM	NM	5,468	NM	NM	NM	NM	NM	NM	NM
Gardners Falls (MA)	NM	NM	NM	11,635	NM	NM	NM	NM	NM	NM	NM
Indian Orchard (MA)	NM	NM	NM	8,826	NM	NM	NM	NM	NM	NM	NM
Northfield Mountain (MA)	NM	NM	NM	-609,853	NM	NM	NM	NM	NM	NM	NM
Pitts Bridge (MA)	NM	NM	NM	4,848	NM	NM	NM	NM	NM	NM	NM
Red Bridge (MA)	NM	NM	NM	19,390	NM	NM	NM	NM	NM	NM	NM
Turners Falls (MA)	NM	NM	NM	14,190	NM	NM	NM	NM	NM	NM	NM
West Springfield (MA)	NM	29,331	222,696	NM	NM	NM	NM	56	2,500	NM	56
Woodland Road (MA)	NM	1,411	NM	NM	NM	NM	NM	4	NM	NM	1
WestPlains Energy											
Cimarron River (KS)	241,404	6,077	873,383	NM	NM	NM	142	9	8,728	13	70
Clark, W H (CO)	NM	NM	51,288	NM	NM	NM	NM	NM	892	NM	NM
Clark, W H (CO)	241,404	NM	NM	NM	NM	NM	143	NM	NM	13	NM
Clifton (KS)	NM	5,203	22,928	NM	NM	NM	NM	8	358	NM	NM
Judson Large (KS)	NM	NM	326,800	NM	NM	NM	NM	NM	4,065	NM	43
Mullergrum, Arthur (KS)	NM	NM	217,035	NM	NM	NM	NM	NM	2,353	NM	23
Pueblo (CO)	NM	-71	84,562	NM	NM	NM	NM	"	852	NM	3
Rocky Ford (CO)	NM	-53	NM	NM	NM	NM	NM	1	NM	NM	1
Whitesboro (City of)											
Whitesboro (TX)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Whitemore (City of)											
Whitemore (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wilber (City of)											
Wilber (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wilmar (City of)											
Wilmar (MN)	34,911	NM	129	NM	NM	NM	42	NM	3	4	NM
Wilmar (MN)	34,911	NM	129	NM	NM	NM	42	NM	3	4	NM
Wilton Junction (City of)											
Wilton Junction (IA)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Windom (City of)											
Windom (MN)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Winfield (City of)											
Winfield (KS)	NM	NM	41,524	NM	NM	NM	NM	NM	508	NM	NM
Winfield (KS)	NM	NM	5,563	NM	NM	NM	NM	NM	73	NM	NM
Winfield (KS)	NM	NM	23,961	NM	NM	NM	NM	NM	435	NM	NM
Winnelka (Village of)											
Winnelka (IL)	NM	385	5,708	NM	NM	NM	NM	1	92	NM	1
Winnelka (IL)	NM	385	5,705	NM	NM	NM	NM	1	92	NM	1
Winterset (City of)											
Winterset (IA)	NM	59	98	NM	NM	NM	NM	"	2	NM	"
Winterset (IA)	NM	59	98	NM	NM	NM	NM	"	2	NM	"
Wisconsin Electric Pwr Co											
Appleton (WI)	22,181,229	39,518	300,638	414,837	7,176,235	NM	9,746	80	4,147	1,889	79
Big Quinnesec 61 (MI)	NM	NM	NM	15,294	NM	NM	NM	NM	NM	NM	NM
Big Quinnesec 92 (MI)	NM	NM	NM	108,929	NM	NM	NM	NM	NM	NM	NM
Brule (MI)	NM	NM	NM	12,292	NM	NM	NM	NM	NM	NM	NM
Chalk Hill (MI)	NM	NM	NM	34,579	NM	NM	NM	NM	NM	NM	NM
Concord (WI)	NM	3,827	107,072	NM	NM	NM	NM	11	1,515	NM	11
Germantown (WI)	NM	14,310	NM	NM	NM	NM	NM	40	NM	NM	11
Hemlock Falls (MI)	NM	NM	NM	8,216	NM	NM	NM	NM	NM	NM	NM
Kingsford (MI)	NM	NM	NM	29,502	NM	NM	NM	NM	NM	NM	NM
Lower Point (MI)	NM	NM	NM	757	NM	NM	NM	NM	NM	NM	NM
Michigamme Falls (MI)	NM	NM	NM	37,282	NM	NM	NM	NM	NM	NM	NM
Oconto Falls (WI)	NM	NM	NM	6,750	NM	NM	NM	NM	NM	NM	NM
Paris (WI)	NM	3,741	132,182	NM	NM	NM	NM	9	1,813	NM	24
Peavy Falls (MI)	NM	NM	NM	64,115	NM	NM	NM	NM	NM	NM	NM
Pine (WI)	NM	NM	NM	15,814	NM	NM	NM	NM	NM	NM	NM

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other*	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wisconsin Electric Pwr Co											
Pleasant Prairie (WI)	7,921,272	617	19,992	NM	NM	NM	5,073	1	223	444	8
Point Beach (WI)	NM	1,175	NM	NM	7,176,238	NM	NM	5	NM	NM	4
Port Washington (WI)	795,313	1,440	3,033	NM	NM	NM	430	4	39	154	3
Presque Isle (MI)	3,127,235	5,373	NM	NM	NM	NM	1,984	11	NM	787	6
South Oak Creek (WI)	6,489,077	NM	34,789	NM	NM	NM	2,093	NM	486	266	3
Sturgeon (MI)	NM	NM	NM	4,070	NM	NM	NM	NM	NM	NM	NM
Twin Falls (MI)	NM	NM	NM	34,236	NM	NM	NM	NM	NM	NM	NM
Valley (WI)	898,323	35	3,588	NM	NM	NM	458	*	61	257	*
Way (MI)	NM	NM	NM	8,174	NM	NM	NM	NM	NM	NM	NM
Wausauwa (WI)	NM	NM	NM	235	NM	NM	NM	NM	NM	NM	NM
White Rapids (MI)	NM	NM	NM	34,893	NM	NM	NM	NM	NM	NM	NM
Wisconsin Pub Serv Corp											
Alexander (WI)	4,529,179	1,594	104,208	308,689	3,793,368	NM	2,850	4	1,433	173	33
Caldron Falls (WI)	NM	NM	NM	25,964	NM	NM	NM	NM	NM	NM	NM
Eagle River (WI)	NM	NM	NM	15,826	NM	NM	NM	NM	NM	NM	NM
Grand Rapids (MI)	NM	640	NM	NM	NM	NM	NM	1	NM	NM	1
Grandfather Falls (WI)	NM	NM	NM	41,051	NM	NM	NM	NM	NM	NM	NM
Hai Rapids (WI)	NM	NM	NM	107,160	NM	NM	NM	NM	NM	NM	NM
High Falls (WI)	NM	NM	NM	7,311	NM	NM	NM	NM	NM	NM	NM
Jersey (MI)	NM	NM	NM	18,849	NM	NM	NM	NM	NM	NM	NM
Johnson Falls (WI)	NM	NM	NM	3,340	NM	NM	NM	NM	NM	NM	NM
Keweenaw (WI)	NM	NM	NM	10,024	NM	NM	NM	NM	NM	NM	NM
Keweenaw (WI)	NM	NM	NM	NM	3,793,368	NM	NM	NM	NM	NM	NM
Merrill (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Other Rapids (WI)	NM	NM	NM	8,009	NM	NM	NM	NM	NM	NM	NM
Peshigo (WI)	NM	NM	NM	2,197	NM	NM	NM	NM	NM	NM	NM
Potato Rapids (WI)	NM	NM	NM	3,044	NM	NM	NM	NM	NM	NM	NM
Pullman (WI)	NM	NM	NM	8,046	NM	NM	NM	NM	NM	NM	NM
Sandstone Rapids (WI)	1,738,934	6	16,747	NM	NM	NM	1,130	*	220	77	1
Tomahawk (WI)	NM	NM	NM	10,903	NM	NM	NM	NM	NM	NM	NM
Wausau (WI)	NM	NM	NM	13,302	NM	NM	NM	NM	NM	NM	NM
West Marinette (WI)	NM	NM	NM	38,055	NM	NM	NM	NM	NM	NM	NM
Weston (WI)	NM	346	51,480	NM	NM	NM	NM	1	732	NM	12
Weston (WI)	2,780,245	569	32,969	NM	NM	NM	1,720	1	481	95	19
Wisconsin Pwr & Lgt Co											
Blackhawk (WI)	12,168,542	11,807	97,834	214,915	NM	NM	7,807	21	1,415	1,114	26
Columbia (MI)	NM	NM	11,228	3,239	NM	NM	NM	NM	174	NM	NM
Cumby, Nelson (WI)	7,006,703	5,524	NM	NM	NM	NM	4,238	10	NM	819	3
Edgewater (WI)	1,083,083	417	NM	NM	NM	5,032	615	1	NM	188	*
Janesville (WI)	4,865,655	4,865	NM	NM	NM	37,175	2,702	8	NM	245	1
Kilbourn (WI)	NM	NM	NM	3,182	NM	NM	NM	NM	NM	NM	NM
NA 1 (WI)	NM	NM	NM	84,982	NM	NM	NM	NM	NM	NM	NM
Portable (WI)	NM	234	53,541	NM	NM	NM	NM	1	753	NM	12
Prairie Du Sac (WI)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Rock River (WI)	427,071	1,067	23,673	NM	NM	26,190	259	2	349	82	4
Shawano (WI)	NM	NM	NM	4,131	NM	NM	NM	NM	NM	NM	NM
Sheboygan (WI)	NM	NM	9,194	NM	NM	NM	NM	NM	139	NM	4
Wisconsin River Power Co											
Cassidy Rock (WI)	NM	NM	NM	267,885	NM	NM	NM	NM	NM	NM	NM
Palanville (WI)	NM	NM	NM	106,889	NM	NM	NM	NM	NM	NM	NM
Wiscor (City of)											
Wiscor (NE)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wolf Creek Nuclear Corp											
Wolf Creek (KS)	NM	NM	NM	NM	10,082,177	NM	NM	NM	NM	NM	NM
Wolverine Power Co											
Edenville (MI)	NM	NM	NM	29,800	NM	NM	NM	NM	NM	NM	NM
Sanford (MI)	NM	NM	NM	14,841	NM	NM	NM	NM	NM	NM	NM
Seward (MI)	NM	NM	NM	9,430	NM	NM	NM	NM	NM	NM	NM
Smithwood (MI)	NM	NM	NM	3,638	NM	NM	NM	NM	NM	NM	NM
Wolverine Pwr supply Coop	221,224	2,588	72,989	9,290	NM	NM	110	9	779	57	9

See footnotes at end of table.

Table 58. Annual Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatt-hours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Walworth Power Supply Corp											
Advance (MI)	221,224	NM	NM	NM	NM	NM	110	NM	NM	57	*
Beaver Island (MI)	NM	1	NM	NM	NM	NM	NM	*	NM	NM	2
Johnson, George (MI)	NM	57	4,800	NM	NM	NM	NM	*	84	NM	1
Kaber (MI)	NM	NM	NM	8,187	NM	NM	NM	NM	NM	NM	NM
Scottville (MI)	NM	165	NM	NM	NM	NM	NM	1	NM	NM	*
Tower (MI)	NM	1,041	NM	NM	NM	NM	NM	5	NM	NM	4
Tower Hydro (MI)	NM	NM	NM	2,093	NM	NM	NM	NM	NM	NM	NM
Vandyke, Claude (MI)	NM	103	68,309	NM	NM	NM	NM	*	694	NM	*
Vestaburg (MI)	NM	1,124	NM	NM	NM	NM	NM	2	NM	NM	1
Winder, C A (MI)	NM	97	NM	NM	NM	NM	NM	*	NM	NM	*
Woodsfield (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Anadarko (OK)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Wrangell (City of)	NM	1,363	NM	NM	NM	NM	NM	3	NM	NM	*
Wrangell (AK)	NM	1,363	NM	NM	NM	NM	NM	3	NM	NM	*
Wyandotte (City of)	177,822	NM	NM	NM	NM	NM	106	NM	NM	27	NM
Wyandotte (MI)	177,822	NM	NM	NM	NM	NM	106	NM	NM	27	NM
Yakutat Power Inc	388	7,845	NM	NM	NM	NM	NM	13	NM	NM	*
Yakutat (AK)	NM	7,845	NM	NM	NM	NM	NM	13	NM	NM	*
Yazoo Pub Serv Comm (City)	388	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Yazoo (MS)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Yuba County Water Agency	NM	NM	NM	2,153,581	NM	NM	NM	NM	NM	NM	NM
Fish Power (CA)	NM	NM	NM	5,325	NM	NM	NM	NM	NM	NM	NM
New Colgate (CA)	NM	NM	NM	1,806,723	NM	NM	NM	NM	NM	NM	NM
New Narrows (CA)	NM	NM	NM	339,933	NM	NM	NM	NM	NM	NM	NM
Yuma (City of)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Yuma (CO)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Zealand (City of)	NM	2,447	32,112	NM	NM	NM	NM	4	323	NM	*
Zealand (MI)	NM	2,447	32,112	NM	NM	NM	NM	4	323	NM	*

¹ Other energy sources include geothermal, solar, wood, wind, and waste.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Net generation for jointly owned units is reported by the operator. *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Station losses include energy used for pumped storage. *Generation is included for plants in test status. *Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. *Central storage is a common area for fuel stocks not assigned to specific plants. *Mcf=thousand cubic feet and bbls=barrels. *Data for 1995 are final. *Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Appendix A

Bibliography

Articles

Feature articles on electric power energy-related subjects are frequently included in this publication. The following articles and special focus items have appeared in previous issues.

- June 1990 Petroleum Fuel-Switching Capability in the Electric Utility Industry
- April 1991 U.S. Wholesale Electricity Transactions
- April 1992 Electric Utility Demand-Side Management
- April 1992 Nonutility Power Producers
- August 1992 Performance Optimization and Repowering of Generating Units
- February 1993 Improvement in Nuclear Power Plant Capacity Factors
- October 1993 Municipal Solid Waste in the U.S. Energy Supply
- November 1993 Electric Utility Demand-Side Management and Regulatory Effects
- November 1994 The Impact of Flow Control and Tax Reform on Ownership and Growth in the U.S. Waste-to-Energy Industry
- July 1995 Nonutility Electric Generation: Industrial Power Production
- August 1995 Steam Generator Degradation and Its Impact on Continued Operation of Pressurized Water Reactors in the United States
- September 1995 New Sources of Nuclear Fuel
- November 1995 Relicensing and Environmental Issues Affecting Hydropower

For additional information or questions regarding availability of article reprints, please contact Mr. William Jeffers of the National Energy Information Center, at (202)586-8800 or by FAX at (202)586-0727.

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Appendix B

Technical Notes

Technical Notes

Sources of Data

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from six data sources. Four statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the Form EIA-900, "Monthly Nonutility Sales for Resale Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," and the Form EIA-860, "Annual Electric Generator Report."

Form EIA-759

The Form EIA-759 is a cutoff model sample of approximately 360 electric utilities drawn from the frame of all operators of electric utility plants (approximately 700 electric utilities) that generate electric power for public use. Data will be collected on an annual basis from the remaining operators of electric utility plants. The new monthly data collection is from all utilities with at least one plant with a nameplate capacity of 25 megawatts or more. (Note: includes all nuclear units). However, the few utilities that generate electricity using renewable fuel sources other than hydroelectric are all included in the sample. The Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregate data estimates for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and

publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982. As of the January 1996 reporting period, the Form EIA-759 was changed to collect data from a cutoff model sample of plants with a nameplate capacity of 25 megawatts or more.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants - Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal com-

bustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

Data Processing. The FERC processes the data through edits and each month provides the EIA with a diskette containing the data. The EIA reviews the data for accuracy. Beginning with May 1994 data, an additional quality check began in which coal data are compared with data prepared by Resource Data International, Inc., of Boulder, Colorado. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 260 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions." It was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated. In 1993, EIA for the first time used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The current sample for the Form EIA-826,

which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data.

Frame. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, the EIA is only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for sales, revenue, and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other) at State, Census division, and the U.S. level. Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 12) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available, either because it was not part of the sample or because the data are missing, are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM*. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications (*EPA*, *AER*) on a cost-recovery basis.

The Form EIA-900, "Monthly Nonutility Sales for Resale Report," is a cutoff model sample drawn from the frame for the Form EIA-867, "Annual Nonutility Power Producer Report." Members of the Form EIA-867 frame with nameplate capacity greater than or equal to 50 megawatts constitute the sample for the Form EIA-900. Unlike the Form EIA-867 which gathers data on a number of topics, however, the Form EIA-900 currently is used to collect data on only one element, sales by nonutilities for resale through the power grid.

Instrument and Design History. The Form EIA-900 was implemented to collect monthly data, starting with January 1996. The reason for its inception was to fill, in part, a "data gap" that existed on a monthly basis when comparing utility sales to end users (from the Form EIA-826) with utility generation (from the Form EIA-759). This data gap occurred because utility sales data include electricity purchased from nonutilities and because of other factors such as transmission losses and imports/exports. In light of sampling and nonsampling error, a more complete description of events may be gleaned by including results based on the Form EIA-900.

Data Processing. The Form EIA-900 is mailed to all operating Form EIA-867 respondent facilities with more than 50 megawatts of total operating capacity. In 1996, there were approximately 380 respondents for the Form EIA-900. Data submission is allowed by Internet e-mail, postal mail, telephone or facsimile (FAX) transmission. In the near future, the EIA plans to allow touchtone data entry. At first submission, the number for the one datum element collected is compared to a previously submitted number, through the use of an interactive edit. Later, batch edits are applied. One edit is used to compare total sales, generation, line losses and imports/exports to determine if the results are reasonable. Another edit is applied on an individual, annual basis, to compare 12 month totals for the Form EIA-900 submissions to the corresponding Form EIA-867 submissions.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Electric Power Annual*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; the *AER*; and, the *Annual Outlook for U.S. Electric Power*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States* and the *EPA*, and as input to publications (*AER*) and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being key-punched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 2 in Appendix A.

Data Precision

Monthly sample survey data have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series for a monthly sample is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level except for monthly data prior to

1990 where two significant digits are more appropriate.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the EPM.

Confidentiality of the Data

In general, the data collected on the forms used for input to this report are not confidential. However, data from the Form EIA-900, "Monthly Sales for Resale," are considered confidential and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45 *Federal Register* 59812 (1980)).

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Form EIA-826. The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 260 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated directly, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable. One indicator of the magnitude of possible nonsampling error may be gleaned by examining the history of revisions to data for a survey (Table B2).

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them). In fact, large CV estimates found in preliminary work with these data have often indicated nonsampling errors, which were then identified and corrected. Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 6) with additional discussion of variance estimation in (Royall and Cumberland, 7), (Royall and Cumberland, 8), and (Knaub, 5). From (Royall, 6), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and $\hat{y}$ represents an estimated value for data not collected, then

$$y_i = bx_i + x_i e_{ei}$$

$$\hat{y}_i = \hat{b}x_i$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^n x_k^2 - \gamma y_k \right] \left[\sum_{k=1}^n x_k^2 - \gamma y_k \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be 1/2 (see (Knaub, 5)),

although more research (Knaub, 9) could refine this. For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 5), page 878, Table 1). The variance formula for V_y found in (Royall and Cumberland, 7 and 8) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by Professor Poduri S.R.S. Rao (Rao, 10) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 11). Details are published in (Knaub, 12).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-900. The Form EIA-900 data are collected at the facility level, which is roughly the non-utility equivalent of plant level. Like the Form EIA-826, cutoff model sampling and estimation are employed, however, the estimation formula are modified by use of a second regressor. It was found that more variability occurred under the single regressor model than was generally found in the case of the Form EIA-826, but that through the use of nameplate capacity as a second regressor, results were greatly improved. Increasing variance as regressor values increase (heteroscedasticity), a phenomenon which caused us to use a value for gamma greater than zero in the case of the Form EIA-826, is at least as important a consideration here, and further study to increase efficiency may be performed. A paper, "Weighted Multiple Regression Estimation for Survey Model Sampling," is being planned for the 1996 Proceedings of the Section on Survey Research Methods, American Statistical Association. This paper has also been provisionally accepted for near term publication in the Internet statistics journal, *InterStat* at <http://interstat.stat.vt.edu/intersta.htm>. This paper explains a great deal of the background and methodology involved in providing a satisfactory estimator in this case.

Form EIA-759. Data for the Form EIA-759 are collected at the plant level. Estimates are then provided for geographic levels. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks plus receipts less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

Like the Form EIA-900, cutoff model sampling and estimation are employed, using the same multiple regression model. Once again, as described under the corresponding subsection on the Form EIA-900, details of the estimation of totals and variances of totals are to be published on the Internet in a paper entitled "Weighted Multiple Regression Estimation for Survey Model Sampling."

At the fuel and State level (i.e., lowest aggregate level), there are a number of cases where the minimal sample size of three is not met, when using a 25 MW cutoff. Imputation of historic values for the smallest plants is used to supplement actual values for the largest ones. However, at the NERC level, this is not necessary. Data element totals for each NERC region, by fuel type, are estimated using model sampling. These samples are composed solely of data reported for the plants actually in the sample. The national level estimate from this is then considered our best estimate, and all other estimates are apportioned accordingly.

FERC Form 423. Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;
- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \Sigma_i (R_i \times A_i \times U),$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
and, U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\Sigma_i (R_i \times A_i)}{\Sigma_i R_i},$$

where i denotes a plant; R_i = receipts for plant i ;
and, A_i = average heat content for receipts at plant i .

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\Sigma_i (R_i \times A_i \times C_i)}{\Sigma_i (R_i \times A_i)},$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
and, C_i = cost in cents per million Btu for plant i .

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \Sigma_i (R_i \times A_i \times C_i)}{10^6 \Sigma_i R_i},$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 U = unit conversion; and, C_i = cost in cents per million Btu for plant i .

Form EIA-861. Data for the Form EIA-861 are collected at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

Form EIA-860. Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope (b) that is used to relate capacity to capability as follows: $y = bx$, where y is the estimated capability, and x is the known nameplate capacity. There will be a different value for b for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants*.

Average Heat Content

Heat content values (Table B1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents generally represent generating plants with a combined capacity of 25 or more megawatts. The results, therefore, may not be completely representative.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean value (unweighted average) for the absolute values of the 12 monthly revisions of each item are provided at the U.S. level for the past 4 years (Table B2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1995 was 49. That is, on average, the absolute value of the change made each month to coal-fired generation was 49 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report," and may not include all activity for the month. Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." Preliminary data for net summer capability are published in the *Electric Power Annual* (EPA). Final data are published in the *Inventory of Power Plants*. With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the IPP.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the EPM, the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Data for Table B1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 33, 37, and 41, respectively.

Table B1. Average Heat Content of Fossil-Fuel Receipts, December 1995

Census Division and State	Coal ¹ (Btu per ton)	Petroleum ¹ (Btu per barrel)	Gas ¹ (Btu per thousand cubic feet)
New England	25,488,018	8,403,349	1,027,027
Connecticut	28,084,000	8,474,871	NM
Maine	NM	8,287,348	NM
Massachusetts	25,101,868	8,386,353	1,028,050
New Hampshire	28,338,654	8,507,552	NM
Rhode Island	NM	8,886,427	1,028,000
Vermont	NM	NM	1,014,000
Middle Atlantic	25,075,488	8,285,340	1,024,880
New Jersey	26,840,468	8,317,232	1,028,758
New York	26,126,182	8,235,744	1,023,682
Pennsylvania	24,780,260	8,304,074	1,030,015
East North Central	21,422,759	8,183,024	747,779
Illinois	19,822,776	8,346,010	1,017,389
Indiana	20,508,757	8,758,814	1,022,891
Michigan	20,881,216	8,189,383	* 281,302
Ohio	24,121,478	8,800,970	1,009,840
Wisconsin	18,454,993	8,644,933	1,010,618
West North Central	16,769,748	8,880,100	1,081,788
Iowa	17,093,718	8,602,557	1,002,135
Kansas	17,437,688	8,844,423	888,847
Minnesota	17,817,324	8,765,891	1,004,623
Missouri	18,201,002	8,109,242	1,006,855
Nebraska	17,274,205	8,801,880	1,008,288
North Dakota	13,152,022	8,871,464	1,067,000
South Dakota	17,736,000	NM	1,013,000
South Atlantic	24,816,003	8,382,172	1,812,513
Delaware	25,978,558	8,436,185	1,031,012
District of Columbia	NM	NM	NM
Florida	24,821,782	8,408,405	1,008,150
Georgia	22,842,732	8,818,470	1,028,000
Maryland	26,885,111	8,278,502	1,035,721
North Carolina	24,847,888	8,788,878	NM
South Carolina	25,715,230	8,786,000	1,026,731
Virginia	25,425,735	8,871,852	1,035,076
West Virginia	24,787,705	8,845,042	1,000,000
East South Central	23,632,425	8,638,848	1,033,781
Alabama	24,085,586	8,815,287	1,038,070
Kentucky	23,078,551	8,854,251	1,023,415
Mississippi	22,932,580	8,818,484	1,033,873
Tennessee	24,208,704	8,820,379	NM
West South Central	15,385,970	8,815,857	1,028,878
Arkansas	17,387,230	8,768,597	1,053,282
Louisiana	18,006,610	8,913,861	1,045,614
Oklahoma	17,204,536	NM	1,032,889
Texas	14,644,580	8,788,000	1,024,743
Mountain	19,483,888	8,845,898	1,018,231
Arizona	20,974,176	8,873,388	1,022,982
Colorado	18,490,108	NM	1,008,101
Idaho	NM	NM	NM
Montana	17,081,434	8,922,000	1,072,728
Nevada	22,083,182	NM	1,029,610
New Mexico	18,133,512	8,712,000	1,005,982
Utah	23,093,604	8,880,000	NM
Wyoming	17,418,532	8,840,811	1,054,125
Pacific Contiguous	16,582,072	8,888,000	1,027,412
California	NM	NM	1,027,873
Oregon	17,588,082	NM	1,020,217
Washington	16,452,748	8,880,000	1,050,000
Pacific Noncontiguous	NM	8,291,872	1,000,654
Alaska	NM	NM	1,000,654
Hawaii	NM	8,281,972	NM
U.S. Average	20,426,880	8,318,149	1,013,441

¹ Data represents weighted values.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

* Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table B2. Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1992 Through 1995

Item	Mean Absolute Value of Change			
	1992	1993	1994	1995
Generation (million kilowatthours)				
Coal	69	28	34	49
Petroleum	42	3	25	6
Gas	15	18	29	38
Hydroelectric	13	10	6	8
Nuclear	2	NM	85	NM
Other ¹	NM	NM	1	NM
Total	104	28	113	11
Consumption				
Coal (thousand short tons)	88	53	10	27
Petroleum (thousand barrels)	71	10	13	1
Gas (million cubic feet)	163	327	470	300
Stocks²				
Coal (thousand short tons)	345	209	124	310
Petroleum (thousand barrels)	49	203	81	239
Retail Sales (million kilowatthours)				
Residential	65	31	115	84
Commercial	51	59	397	123
Industrial	320	175	806	108
Other ³	29	96	24	28
Total	409	219	602	344
Revenue (million dollars)				
Residential	4	3	14	8
Commercial	4	3	21	7
Industrial	8	7	51	6
Other ³	2	5	4	2
Total	14	11	49	22
Average Revenue per Kilowatthour (cents)⁴				
Residential	.02	.03	.01	.01
Commercial	.02	.03	.01	NM
Industrial	.02	.03	.02	NM
Other ⁴	.03	.05	.04	.01
Total	.03	.03	.01	NM
Receipts				
Coal (thousand short tons)	69	20	27	NA
Petroleum (thousand barrels)	46	15	28	NA
Gas (million cubic feet)	147	315	211	NA
Cost (cents per million Btu)⁵				
Coal	.35	.14	.09	NA
Petroleum	.01	.01	.01	NA
Gas	.34	.06	.04	NA

¹ Includes geothermal, wood, waste, wind, and solar.

² Stocks are end of month values.

³ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁴ Data represents weighted values.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

NA = Not Available.

Notes: *Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. *Mean absolute value of change is the unweighted average of the absolute changes.

Sources: *Energy Information Administration: Form EIA-769, "Monthly Power Plant Report" and Form EIA-926, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table B3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent	
Kilowatt (kW)	1,000	(One Thousand) Watts
Megawatt (MW)	1,000,000	(One Million) Watts
Gigawatt (GW)	1,000,000,000	(One Billion) Watts
Terawatt (TW)	1,000,000,000,000	(One Trillion) Watts
Gigawatt	1,000,000	(One Million) Kilowatts
Thousand Gigawatts	1,000,000,000	(One Billion) Kilowatts
Kilowatthours (kWh)	1,000	(One Thousand) Watthours
Megawatthours (MWh)	1,000,000	(One Million) Watthours
Gigawatthours (GWh)	1,000,000,000	(One Billion) Watthours
Terawatthours (TWh)	1,000,000,000,000	(One Trillion) Watthours
Gigawatthours	1,000,000	(One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000	(One Billion) Kilowatthours

Source: Energy Information Administration.

Table B4. Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1993 and 1994

Item	1993			1994		
	EIA-826	EIA-861	Difference (Percent)	EIA-826	EIA-861	Difference (Percent)
Retail Sales (million kilowatthours)						
Residential	894,380	894,781	0	1,005,804	1,008,482	0.3
Commercial	790,225	784,573	0.6	827,309	820,289	-0.8
Industrial	864,111	877,184	-1.5	882,422	1,007,881	-1.5
Other ¹	98,065	94,944	3.3	95,328	87,830	8.5
All Sectors	2,646,782	2,651,482	-0.2	2,810,863	2,924,482	-4.1
Revenue (million dollars)						
Residential	82,800	82,834	-0.04	84,539	84,552	-0.01
Commercial	61,030	61,823	-1.3	64,142	63,386	1.2
Industrial	47,828	47,357	1.0	48,825	48,065	1.6
Other ¹	6,587	6,528	0.9	6,472	6,888	-6.0
All Sectors	198,245	198,542	-0.15	203,978	202,901	0.53
Average Revenue per Kilowatthour (cents)						
Residential	9.24	9.25	-0.1	8.41	8.38	0.3
Commercial	7.72	7.74	-0.3	7.75	7.72	0.3
Industrial	4.88	4.85	0.6	4.72	4.77	-1.1
Other ¹	6.80	6.88	-1.2	6.78	6.84	-0.9
All Sectors	6.92	6.93	-0.15	6.92	6.91	0.15

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Data represents weighted values.

* For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *The average revenue per kilowatthour is calculated by dividing revenue by sales. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Figure B1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska

Regional Electric Area Council Areas:

ECAR-	East Central Area Reliability Coordination Agreement	SERC-	Southeastern Electric Reliability Council
MAIN-	Mid-American Interpool Network	SPP-	Southwest Power Pool
MAAC-	Mid-Atlantic Area Council	ERCOT-	Electric Reliability Council of Texas
MAPP (U.S.)-	Mid-Continent Area Power Pool	WSCC (U.S.)-	Western Systems Coordinating Council
NPCC (U.S.)-	Northeast Power Coordinating Council	ASCC-	Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

**Table B5. Estimated Coefficients of Variation for Electric Utility Net Generation by State,
January 1986
(Percent)**

State	Coal	Petroleum	Gas	Hydroelectric	Nuclear	Other ¹
Alaska	NM	NM	0.2	4.0	NM	NM
Alabama	NM	NM	NM	NM	NM	NM
Arkansas	NM	NM	4.1	NM	NM	NM
Arizona	NM	NM	NM	NM	NM	NM
California	NM	NM	NM	.1	NM	NM
Colorado	NM	NM	1.0	.4	NM	NM
Connecticut	NM	0.4	NM	.9	NM	NM
District of Columbia	NM	NM	NM	NM	NM	NM
Delaware	NM	.1	NM	NM	NM	NM
Florida	NM	NM	NM	NM	NM	NM
Georgia	NM	NM	.7	.1	NM	NM
Hawaii	NM	NM	NM	NM	NM	NM
Iowa	NM	1.0	2.0	.2	NM	NM
Idaho	NM	NM	NM	.4	NM	NM
Illinois	NM	.1	.1	NM	NM	NM
Indiana	NM	NM	.4	NM	NM	NM
Kansas	NM	4.0	4.7	NM	NM	NM
Kentucky	NM	NM	NM	.9	NM	NM
Louisiana	NM	NM	NM	NM	NM	NM
Massachusetts	NM	NM	.2	NM	NM	NM
Maryland	NM	NM	NM	NM	NM	NM
Maine	NM	NM	NM	.4	NM	NM
Michigan	NM	.3	1.1	1.1	NM	NM
Minnesota	NM	NM	1.0	3.0	NM	NM
Missouri	NM	.8	.9	.1	NM	NM
Mississippi	NM	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	NM	NM
North Carolina	NM	NM	NM	NM	NM	NM
North Dakota	NM	NM	NM	NM	NM	NM
Nebraska	NM	NM	NM	NM	NM	NM
New Hampshire	NM	NM	NM	NM	NM	NM
New Jersey	NM	NM	NM	NM	NM	NM
New Mexico	1.3	NM	NM	NM	NM	NM
Nevada	NM	NM	NM	NM	NM	NM
New York	NM	NM	NM	NM	NM	NM
Ohio	NM	NM	.4	NM	NM	NM
Oklahoma	NM	1.4	.1	NM	NM	NM
Oregon	NM	NM	NM	NM	NM	NM
Pennsylvania	NM	NM	NM	NM	NM	NM
Rhode Island	NM	NM	NM	NM	NM	NM
South Carolina	NM	NM	NM	.2	NM	NM
South Dakota	NM	NM	NM	NM	NM	NM
Tennessee	NM	NM	NM	NM	NM	NM
Texas	NM	.1	NM	1.4	NM	NM
Utah	NM	1.5	NM	2.6	NM	NM
Virginia	NM	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	3.0	NM	NM
Washington	NM	NM	NM	NM	NM	NM
Wisconsin	NM	.2	2.1	.6	NM	NM
West Virginia	NM	NM	NM	NM	NM	NM
Wyoming	NM	NM	NM	.3	NM	NM

¹ Includes geothermal, wood, wind, waste, and solar.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *For an explanation of coefficients of variation, see the technical notes. *Estimates for 1986 are preliminary.

Source: Energy Information Administration, Form EIA-750, "Monthly Power Plant Report."

**Table B6. Estimated Coefficients of Variation for Electric Utility Fuel Consumption and Stocks by State, January 1990
(Percent)**

State	Consumption			Stocks	
	Coal	Petroleum	Gas	Coal	Petroleum
Alaska	NM	NM	0.4	NM	NM
Alabama	NM	NM	NM	NM	NM
Arkansas	NM	NM	NM	NM	NM
Arizona	NM	NM	NM	NM	NM
California	NM	NM	NM	NM	NM
Colorado	NM	NM	1.4	NM	0.2
Connecticut	NM	0.4	NM	NM	.4
District of Columbia	NM	NM	NM	NM	NM
Delaware	NM	NM	NM	NM	.1
Florida	NM	NM	NM	NM	NM
Georgia	NM	NM	.7	NM	NM
Hawaii	NM	NM	NM	NM	NM
Iowa	NM	1.5	2.0	NM	1.0
Idaho	NM	NM	NM	NM	NM
Illinois	NM	.1	.1	NM	NM
Indiana	NM	NM	.1	NM	NM
Kansas	NM	3.5	4.3	NM	.9
Kentucky	NM	NM	NM	NM	NM
Louisiana	NM	NM	NM	NM	NM
Massachusetts	NM	NM	.3	NM	NM
Maryland	NM	NM	NM	NM	NM
Maine	NM	NM	NM	NM	.1
Michigan	NM	.2	.7	NM	.1
Minnesota	NM	NM	1.7	NM	NM
Missouri	NM	.6	.9	NM	.2
Mississippi	NM	NM	NM	NM	NM
Montana	NM	NM	NM	NM	NM
North Carolina	NM	NM	NM	NM	NM
North Dakota	NM	NM	NM	NM	NM
Nebraska	NM	NM	NM	NM	3.3
New Hampshire	NM	NM	NM	NM	NM
New Jersey	NM	NM	NM	NM	NM
New Mexico	1.2	NM	NM	NM	NM
Nevada	NM	NM	NM	NM	NM
New York	NM	NM	NM	NM	NM
Ohio	NM	NM	.5	NM	NM
Oklahoma	NM	1.5	.1	NM	NM
Oregon	NM	NM	NM	NM	NM
Pennsylvania	NM	NM	NM	NM	NM
Rhode Island	NM	NM	NM	NM	NM
South Carolina	NM	NM	NM	NM	NM
South Dakota	NM	NM	NM	NM	NM
Tennessee	NM	NM	NM	NM	NM
Texas	NM	.1	NM	NM	NM
Utah	NM	2.9	NM	NM	.5
Virginia	NM	NM	NM	NM	NM
Vermont	NM	NM	NM	NM	4.1
Washington	NM	NM	NM	NM	NM
Wisconsin	NM	.6	2.3	NM	.3
West Virginia	NM	NM	NM	NM	NM
Wyoming	NM	NM	NM	NM	NM

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, information may not be applicable, the percent difference calculation is not meaningful.

Notes: *For an explanation of coefficients of variation, see the technical notes. *Estimates for 1990 are preliminary.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM

Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
NV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
 NV = Medium-volatile bituminous coal
 HVA = High-volatile A bituminous coal
 HVB = High-volatile B bituminous coal
 HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may

occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups

classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu/lb.	
	GE	LF
Lignite A	6500	6500
Lignite B	-	6500

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincident Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as

follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain

portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to

permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watt-hour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.