U.S. Department of Energy
Office of Fossil Energy
Office of Fuels Programs

Prepared By:

Third Quarter Report 1995

Natural Gas Imports and Exports

RECEIVED
DEC 27 1995
OSTI

SEPTEMBER 1995

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS

Natural Gas Imports and Exports

Third Quarter Report 1995

Prepared By:

U.S. Department of Energy
Office of Fuels Programs
Office of Fossil Energy
Washington, DC 20585-0350

MASTER

DISTRIBUTION OF THIS DOCUMENT IS UNLIMITED

Printed with soy ink on recycled paper

OTC

SUMMARY

The Office of Fuels Programs prepares quarterly reports summarizing the data provided by companies authorized to import or export natural gas. Companies are required, as a condition of their authorizations, to file quarterly reports with the OFP. This report is for the third quarter of 1995 (July - September).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price information pertaining to gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

Third Quarter Highlights: Natural Gas imports from Mexico resumed in August for the first time since March, totaling 4.7 Bcf for the quarter. Exports to Mexico totaled 12.3 Bcf, representing a decline of 40.6 percent from the previous quarter level of 20.7 Bcf. Four new long-term contracts were activated; Consumers Power Company began importing 14 MMcf/day from each of two contracts with Norcen Energy Resources, Ltd., and North Canadian Oils, and ProGas U.S.A., Inc. began importing 20 MMcf/day and 30 MMcf/day under two contracts with ProGas Limited for resale to Tenaska Gas Co. and Natural Gas Clearinghouse, respectively. During the third quarter, the average price for Canadian natural gas purchased under long-term and short-term contracts was \$1.65/MMBtu and \$1.05/MMBtu, respectively. Compared with third quarter 1994, this represents a decrease in prices by 14 percent and 26 percent, respectively.

During the first nine months of 1995, data indicates gas imports increased by about 9 percent over the 1994 level (2,110 vs. 1,936 Bcf), with Canadian imports increasing by 11 percent and Algerian imports decreasing by 75 percent. During the same time period, exports increased by 14.7 percent (125 vs. 109 Bcf). Exports to Canada decreased by 35 percent from the 1994 level (25.7 vs. 39.6 Bcf). LNG exports to Japan by Phillips

Alaska Natural Gas Company and Marathon Oil Company grew by about 9.5 percent from the 1994 level (48.4 Bcf vs. 44.2 Bcf). Exports to Mexico increased by 103 percent (50.9 vs. 25.1 Bcf).

Long-term Canadian imports for the quarter totaled 353.8 Bcf, representing a 5.7 percent increase over the third quarter of 1994. The average price of these supplies was \$1.65/MMBtu, which was 5 cents or 3 percent less than the preceding quarter. Distrigas Corporation imported 2.6 Bcf of Algerian LNG at an average landed price of \$2.20/MMBtu. Pan National Gas Sales, Inc. did not import any Algerian LNG under its long-term contract.

During the third quarter, 100 companies used short-term authorizations to import 337.4 Bcf of natural gas. This volume represents a 10 percent increase over the third quarter of 1994.

The average price of Canadian natural gas under short-term import arrangements was \$1.05/MMBtu, compared with \$1.09/MMBtu during the preceding quarter. Approximately 43 percent of the short-term sales were made at Eastport, Idaho, at an average price of \$0.83/MMBtu; 17 percent at Sumas, Washington, at \$0.92/MMBtu; 16 percent at Port of Morgan, Montana, at \$1.03/MMBtu; 11 percent at Noyes, Minnesota, at \$1.55/MMBtu; 4 percent at Niagara Falls, New York, at \$1.69/MMBtu; 1 percent at Waddington, New York, at \$1.59/MMBtu; and 8 percent at various other entry points, at \$1.42/MMBtu.

In addition, a total of 21 short-term export authorizations were used, exporting a total of 23.1 Bcf of gas. 13 authorizations were used to export about 10.8 Bcf of gas to Canada, at an average price of \$1.75/MMBtu. Under eight other authorizations, about 12.3 Bcf of gas was exported to Mexico at an average price of \$1.36/MMBtu.

This quarter's feature report presents an overview of LNG import and export trade. OFP invites ideas from the public on future topics dealing with North American natural gas import/export trade. Such suggestions should be left on OFP's electronic bulletin board.

The quarterly report and any future revisions will be resident on OFP's Electronic Bulletin Board at (202) 586-7853. All general queries concerning this report should be made to Nancy Ellett at (202) 586-4669.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(07/01/95 - 09/30/95)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	460.03	1.33
Champlain, New York	4,189.13	3.09
Eastport, Idaho	55,876.00	0.88
Everett, Massachusetts	2,648.30	2.20*
Grand Island, New York	5,476.22	2.58
Highgate Springs, Vermont	850.04	3.71
International Falls, Minnesota	1,174.54	2.29
Lake Charles, Louisiana	0.00	0.00**
Massena, New York	3,026.05	2.91
Niagara Falls, New York	49,369.44	2.31
North Troy, Vermont	2,777.04	2.43
Noyes, Minnesota	67,661.56	1.76
Port of Del Bonita, Montana	2.61	1.36
Port of Morgan, Montana	83,937.53	1.15
Portal, North Dakota	6.16	2.37
Sumas, Washington	17,601.93	1.64
Waddington, New York	60,049.63	2.09
Warroad, Minnesota	46.82	4.18
Whitlash, Montana	1,325.96	1.43
TOTAL LONG-TERM IMPORTS	356,478.98	1.66
SHORT-TERM AUTHORIZATIONS		
Babb, Montana	2,595.16	1.16
Champlain, New York	122.85	2.78
Detroit, Michigan	2,884.16	1.80
Eastport, Idaho	143,972.18	0.83
Grand Island, New York	7,181.33	1.64
Havre, Montana	2,957.54	0.76
Hidalgo, Texas	4695.35	1.51
Lake Charles, Louisiana	397.40	1.59
Massena, New York	267.39	1.89
Niagara Falls, New York	14,691.43	1.69
Noyes, Minnesota	35,783.15	1.55
Port of Morgan, Montana	53,743.83	1.03
Portal, North Dakota	1,680.33	0.83
St. Clair, Michigan	4,456.90	1.52
Sumas, Washington	57,193.32	0.92
Waddington, New York	4,432.76	1.59
Whitlash, Montana	343.84	0.85
TOTAL SHORT-TERM IMPORTS	337,398.92	1.05

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS

LNG TRADE: PAST, PRESENT, FUTURE (?)

The United States has been both an importer and exporter of liquefied natural gas (LNG) since the late 1960's. This *Quarterly Focus* provides an abridged history of this trade, describes current U.S. LNG trade activity, and reviews five proposed projects which could affect future LNG trade in the United States, as well as the Commonwealth of Puerto Rico.

PAST

This section briefly discusses the history of LNG import and export trade in the United States from its beginnings in the 1960s to the present. The section outlines some of the major market developments, regulatory and policy decisions, legislation, and commercial business decisions which affected the history of such trade. **Figure 1**, shown below, illustrates the level of U.S. import and export trade from 1968 through 1995 and also identifies certain major milestones which influenced the history of such trade.

Figure 1

History of LNG Imports and Exports in the United States: 1968 - 1995

1960s

Ever since the first transoceanic trip carrying LNG from Louisiana to England in 1959 proved that it was technically feasible to transport natural gas that had been changed to a liquid state by cooling it to -260° F, many entrepreneurs saw the enormous commercial potential for such trade. During the early 1960s, the United States, particularly the Northeast region, began to experience problems with meeting peak seasonal demand for natural gas due primarily to inadequate pipeline and storage capacity. Additionally, by 1968, domestic natural gas production exceeded new natural gas discoveries added to proved gas reserves for the first time. It was under these market and supply conditions that LNG imports looked attractive as a means of supplementing domestic gas and high cost alternatives; i.e., synthetic natural gas (SNG), propane.

In November 1968, Boston Gas Company received the first shipment of LNG imported into the United States at Commercial Point, Dorchester, Massachusetts. The LNG supply came from Algeria. Algeria was already the established pacesetter in international LNG trade. Five years earlier, Algeria was party to the first regular commercial international LNG trade arrangement, involving LNG being delivered to England and France.

In 1969, Distrigas Corporation (Distrigas) began building the first marine LNG receiving terminal in the United States at Everett, Massachusetts (near Boston). During the same year, the three sponsors to the so-called El Paso I LNG Project (Columbia LNG Corporation, Consolidated System LNG Company, Southern Energy Company) signed a 25-year, base load supply contract with Sonatrach, the national oil and gas company of Algeria. Under this contract, one billion cubic feet (Bcf) per day of LNG would be delivered at two new planned LNG receiving terminals that were to be built at Cove Point, Maryland, and Elbe Island, Georgia. Once regasified, the LNG would be sold to each of the three companies' respective gas distributor affiliates.

In addition to plans in 1969 to increase the importation of LNG, an export project commenced operation. Under a 15-year gas sales contract, Phillips Petroleum Company (Phillips) and Marathon Oil Company (Marathon) jointly began to export Alaskan natural gas (Cook Inlet Basin supply) to two Japanese utilities, Tokyo Electric Power Company, and Tokyo Gas Company Limited. Once the project was fully operational, the two companies exported about 50 Bcf of LNG per year from their liquefaction facility and terminal located at Kenai, Alaska.

1970s

The 1970s can be characterized as a decade of oil embargoes, oil and natural gas shortages, rapid price escalations, regulatory price controls, and legislation aimed at reducing oil and gas demand. The natural gas industry experienced a period nearly as turbulent as the oil industry. The industry struggled with wellhead price controls, bifurcated market (interstate/intrastate), shortages, steadily declining production-to-reserves ratios, curtailment plans, inflexible long-term supply contracts (take-or-pay, indefinite price escalators), and increasingly higher prices for foreign supplies. By the later part of the decade, administrative and legislative steps were taken which ultimately would lead to reduced regulatory and market controls over both oil and natural gas; i.e., administrative removal of oil allocation and price controls on a product-by-product basis, Natural Gas Policy Act of 1978 (NGPA).

Beginning in 1971, the Federal Power Commission (FPC) ordered all interstate pipeline companies to prepare individual curtailment plans for dealing with possible shortages. These shortages continued occasionally throughout the remainder of the decade. The worst shortage in the decade probably occurred in the 1976-77 winter, when service to high-priority (residential/commercial) customers was threatened, and over a million workers were estimated to be idled. Although the causes of gas shortfalls during this period were numerous, a good share of the blame was later attributed to the fact that there were administrative price controls on interstate gas supplies (gas sold to out-of-state customers), but no similar price controls over intrastate gas supplies (gas produced and sold within a state). As a result of this bifurcated market structure, gas supplies in producing states received a higher price and were fairly abundant within the state, but supplies going to the price-controlled interstate market declined because producers could not obtain a fair market value for their commodity.

This bifurcated marketplace and the perception of natural gas shortages during this period lead many U.S. firms to commit to large, capital intensive, long-term LNG import projects. From October 1969 to October 1976, there were six long-term LNG supply contracts signed, totaling over 1.5 Tcf per year.

In 1971, Distrigas received its first shipment of LNG from Algeria at its Everett, Massachusetts, terminal. The LNG was sold to 11 natural gas distribution companies in the Northeast to meet peak winter demands.

In 1973, the FPC gave final regulatory approval to the El Paso I LNG Project. This was 4 years after the three sponsors to this project had signed a supply contract with Algeria's Sonatrach.

In 1975, Trunkline LNG Company (TLC) signed a long-term LNG supply contract with Algeria's Sonatrach. Under this contract, Sonatrach was to provide TLC with 165 Bcf of LNG annually for a period of 20 years. The LNG was to be delivered to TLC's regasification plant and terminal located at Lake Charles, Louisiana.

In 1976, the Energy Resources Council (ERC), the agency created to coordinate energy policy among federal agencies, was asked by President Ford to develop a national LNG import policy. In the same year, the ERC conducted a study and concluded that "LNG is needed to supplement our natural gas supplies, but it must be limited for supply security reasons." The ERC recommended a limit for LNG imports from a single country of 0.8 to 1 Tcf/year and a total acceptable import level from all countries of 2 Tcf/year (*Alternative Energy Futures, Part I: The Future of LNG Gas Imports*, Office of Technology Assessment, Congress of the United States, 1980).

In 1977, the FPC authorized TLC to import from Algeria approximately 165 Bcf equivalent of LNG annually for a period of 20 years and to construct and operate the necessary terminal facilities at Lake Charles, Louisiana. In the same year, President Carter replaced the LNG import policy adopted in 1976 with one which set no U.S. or per country limits, and which provided for a case-by-case review of individual LNG projects (*Implications of the U.S. - Algerian LNG Price Dispute and LNG Imports*, (GAO Study), U.S. General Accounting Office, 1980, p. 14). The new policy focused on security of supply, vulnerability to interruptions, safety and siting, and pricing issues.

On October 1, 1977, the Department of Energy (DOE) was activated, and the authority to approve natural gas imports and exports was transferred from the FPC to DOE. In its first decision in December, the DOE approved, subject to renegotiation of certain pricing provisions, a proposal by Pac Indonesia LNG Company to import 200 Bcf of Indonesian LNG annually for 20 years into Oxnard, California. Under this project, the two customers were Southern California Gas Company and Pacific Gas & Electric Company. (Due to difficulties in negotiating new pricing provisions, regulatory delays, environmental concerns, and changes in the marketplace, the sponsors filed notice with the DOE in 1985 formally cancelling this project.)

In March 1978, the El Paso I LNG Project (approved in 1973) finally commenced operation. In this project, three companies were to collectively import 1 Bcf of Algerian LNG per day for 20 years. The LNG, delivered to the LNG receiving terminals located at Cove Point, Maryland, and Elbe Island, Georgia, was the first time imported LNG was used by U.S. gas companies for base load supply.

During 1978, Congress passed the NGPA and the Powerplant and Industrial Fuel Use Act (FUA). Both laws resulted in major impacts on the supply and demand for natural gas in the United States. The NGPA sent mixed signals to the natural gas industry. Although it extended wellhead price controls to the intrastate market and required incremental gas pricing for certain low-priority (industrial/utility) users, it initiated the phased-in deregulation for gas discovered after 1977. The immediate effect of this law was to move surplus gas from the intrastate market to the interstate market, provide additional incentives for expanded drilling, and reduce demand for low-priority users. The FUA restricted the use of natural gas and petroleum by electric utilities and large industrial firms on the perception that natural gas supplies were scarce. The effect of this law was to reduce the use of natural gas and petroleum by utilities and industrial firms, and encourage increased consumption of coal and other fuels.

In December 1978, the DOE disapproved two projects to import LNG from Algeria. Both projects were to import 365 Bcf annually over a 20-year period; one to the Texas Gulf Coast, and the other to the U.S. Northeast, via New Brunswick, Canada. The reasons for denial included the following: (1) projects failed to satisfy DOE's presumption in favor of direct LNG sales by importing companies to gas distribution utilities; (2) sponsors did not demonstrate a national or regional need for the gas; (3) the enactment of the NGPA and FUA would make more natural gas available, both in terms of overall quantities produced nationally and quantities available to the interstate market;

(4) the price escalation clauses were tied to world oil prices; and (5) there were inadequate contingency plans to respond to possible future supply interruptions.

In January 1979, the Secretary of Energy gave a speech informally outlining U.S. policy on future sources of gas for domestic use, including LNG imports. Under this policy, long-haul LNG imports ranked last in priority as a supplemental source of gas, and were only to be used if other lower cost sources of gas did not materialize. Supplemental sources of gas were ranked by their attractiveness in descending order, as follows: (1) Alaskan gas; (2) Canadian & Mexican gas; (3) short-haul LNG (Western Hemisphere); (4) domestically produced synthetic gas; and (5) long-haul, high-cost imported gas from the Eastern Hemisphere (*GAO Study*, p. 14).

Throughout 1979, the three sponsors to the El Paso I LNG Project, and Algeria's Sonatrach continued to have a dispute over the proper price for the LNG supply. Despite this ongoing dispute, the United States imported 253 Bcf of LNG in 1979, or about 1.3 percent of total U.S. gas consumption. To date, this remains the historic high level for LNG imports.

1980s

In April 1980, Algeria stopped delivering LNG to the three companies in the El Paso I LNG Project because of their continuing price dispute. Sonatrach had requested a 200 percent increase in the price of its LNG supply. The average price for LNG imports rose dramatically during the first years of this decade. From 1979 to 1982, the average price of LNG imports rose by 188 percent (\$1.81/MMBtu v. \$5.21/MMBtu). By 1982, the price paid for LNG imports was over twice the price paid by interstate pipeline companies for domestic gas supplies, and for the first time exceeded the price paid for pipeline imports (Energy Information Administration (EIA), DOE, *U.S. Imports and Exports of Natural Gas*, DOE/EIA-0188(80)(81), *Natural Gas Monthly*, EIA-0130(83/07).

In September 1982, the TLC Project received its first shipment of Algerian LNG at its Lake Charles, Louisiana, receiving terminal. The project was designed to provide a base load supply for various local gas distributors in the Midwest. However, an announcement by TLC in August of the planned project start-up triggered numerous complaints, petitions, and protests by the states, Congressmen, and customers to be served by this supply asking the DOE to suspend or revoke TLC's import authorization. The complainants maintained that the gas was no longer needed, the price was too high, and Algeria was no longer a reliable trading partner. Five months later, DOE denied the petitions to suspend or revoke TLC's import authorization, and deferred a decision on the issue of price for at least six months in order to better assess changing market conditions and other developments. In July 1983, TLC filed with the DOE an amendment to its authorization reflecting new pricing, volume, and related provisions that had been negotiated with Algeria's Sonatrach. In December 1983, TLC notified the DOE that it had temporarily suspended purchases of LNG, invoking the *force majeure clause* in its contract with Sonatrach, stating that the price of the gas made it unmarketable. With the suspension of TLC's LNG imports, Distrigas remained the only importer of LNG in 1984.

In February 1984, DOE adopted new natural gas import policy guidelines that were more compatible with changes in the natural gas market. The new import guidelines were written in growing recognition at the time that free trade and free markets offered tremendous economic advantages for both producers and consumers. In addition, the passage of the NGPA and FUA in 1978 increased domestic gas supplies and diminished the need for high-cost imports. The guidelines were designed to encourage natural gas import arrangements that would be competitive, flexible, and market-responsive. The guidelines also streamlined DOE's review of gas import arrangements by moving away from an intense regulatory review to a broader test of competitiveness. The issuance of the new import policy guidelines resulted in the emergence of two types of import arrangements: new and renegotiated long-term contracts containing provisions which fluctuate to changes in the marketplace; and short-term, spot market type transactions made under two-year "blanket" import authorizations. These revamped arrangements enabled importers to adjust to the continually changing natural gas marketplace.

In May 1984, the FERC issued Order 380 stating that pipelines could no longer recover variable costs under minimum commodity bills to their customers and could only charge commodity costs for gas actually taken. Thus, while Distrigas had a 100 percent take-and-pay purchase obligation with Sonatrach, Distrigas' customers only had to pay for gas actually taken.

In February 1985, the DOE approved a request by Cabot Energy Supply Corporation, an affiliate of Distrigas, to import 5 cargoes of LNG per year on a short-term or spot market basis. This approval represented the first time DOE had granted an import authorization to a prospective importer without a specific gas purchase contract with a supplier or identification of customers. The purpose of the two-year, blanket import authorization was to provide importers the opportunity to participate in the new, but growing, spot market in the United States.

In April 1985, some of Distrigas' customers notified Distrigas that they would not be purchasing LNG during the summer. As a result, in September of the same year, Distrigas notified Sonatrach that it would not be taking any further shipments of LNG. Following this announcement, Distrigas declared bankruptcy, citing its liability to Sonatrach and its inability to pass this liability on to its customers.

From 1985 through 1987, the FERC issued a number of regulatory decisions which were intended to provide for a more market responsive, competitive natural gas marketplace; i.e., encouraging open-access transportation, renegotiation of contracts, eliminating the venting of "old" gas, and mitigating take-and-pay liabilities. In 1987, Congress repealed Title II of the NGPA, which mandated incremental pricing to certain customer classes, and amended the FUA by eliminating the restrictions on the use of gas or oil burning for electric utilities and large industrial users.

In December 1986, Cabot Energy Supply Corporation, using its two-year, blanket import authorization, received a shipment of LNG from Indonesia. This one tanker was the only LNG imported into the United States during the entire year. The next year, for the first time since 1974, no LNG was imported into the United States.

In June 1987 and June 1988, Pan National Gas Sales, Inc. (Pan National), an affiliate of TLC, and Distrigas filed respectively, applications with DOE requesting authority to import Algerian LNG under long-term contracts. Both of these proposed import arrangements indicated Algeria's new willingness to enter into flexible, risk-sharing purchase agreements with importers and to compete in U.S. energy market. Under Pan National's proposal, there were no minimum purchase obligations, and the company would market the LNG to individual customers and negotiate the terms of each sales contract to reflect current market conditions. Algeria would receive 63.24 percent of the sales price, F.O.B. Algeria. Under the Distrigas proposal, the strict take-and-pay provisions were eliminated, and the price of the LNG was determined by using one of the following which resulted in the highest price: a formula indexed to the price of alternative fuels; a minimum price established in the contract; or 63 percent of the actual LNG sales price received by Distrigas' affiliate, Distrigas of Massachusetts Corporation (DOMAC).

In July 1987, Phillips 66 Natural Gas Company and Marathon Oil Company filed a joint application with the DOE requesting authority to amend their existing LNG export authorization to allow them to charge more market-responsive prices to their two Japanese customers. The proposed changes were designed to keep the LNG supply of these two companies competitive with other sales of LNG in the Japanese market. In November 1987, the DOE approved the proposed amendments to this LNG export arrangement.

In December 1987, the Yukon Pacific Corporation (Yukon Pacific) requested authority from DOE to export annually up to 660 Bcf of LNG from Alaska to the Pacific Rim Countries of Japan, Korea, and Taiwan. In the following month, January 1988, President Reagan issued a finding which stated that Alaskan North Slope natural gas could be available for export.

In September and December 1988, the long-term Algerian LNG import projects of Distrigas and Pan National were approved respectively, by DOE.

In February 1989, Distrigas requested authority from DOE to import Algerian LNG under another long-term purchase contract. In July 1989, the DOE approved this import request.

In July 1989, the Wellhead Decontrol Act of 1989 was passed. It repealed Title I of the NGPA and all maximum lawful prices for natural gas as of January 1, 1993. It also allowed immediate deregulation of prices for first sales under expired or terminated contracts or contracts entered into after July 26, 1989.

In November 1989, DOE approved Yukon Pacific's request to export 660 Bcf per year of Alaska North Slope gas to the Pacific Rim Countries for a period of 25 years. The North Slope gas would be transported by means of the proposed Trans-Alaska Gas System (TAGS) to a tidewater site at Port Valdez, Anderson Bay, on Alaska's southern coast. At Valdez, the gas would be converted to LNG for ocean transport to the Pacific Rim Markets.

In November 1989, Pan National requested authority from DOE to import about 30.4 Bcf per year of Algerian LNG over a term of 15 years. The LNG supply would be resold to Citrus Trading Corporation (Citrus). Citrus, in turn, would sell the gas to an affiliate, Florida Power and Light Company, an electric utility, for use in electric generation.

In December 1989, TLC reopened its Lake Charles, Louisiana, facility and Pan National received its first shipment of Algerian LNG since December 1983. Under this arrangement, Algeria, the LNG supplier, received 63.24 percent of the average sales price.

1990s

In November 1990, Pan National's request to import Algerian LNG for 15 years for resale to Citrus Trading Corporation was approved by DOE.

In July 1992, Distrigas requested approval from DOE to import 28 Bcf of LNG annually from Nigeria over a period of 20 years. The request was based on a June 1992 sales and purchase agreement signed by Distrigas and Nigeria LNG Limited.

In October 1992, the Energy Policy Act of 1992 was enacted. This law, among other things, amended section 3 of the Natural Gas Act of 1938. As a result of this amendment, all LNG imports are now "...deemed to be consistent with the public interest..." and, as a result, all applications to import LNG must be granted by DOE without modification or delay. Although LNG exports to countries with whom the United States has a free trade agreement requiring national treatment for trade in natural gas are also deemed to be consistent with the public interest, LNG export projects involving non-free trade countries, such as Japan, must be reviewed by DOE to determine whether they are inconsistent with the public interest.

In November 1992, DOE approved the proposal by Distrigas to import up to 28 Bcf of LNG annually from Nigeria over a 20-year period, beginning in 1997.

During calendar 1992, LNG imports by Pan National at the Lake Charles, Louisiana, terminal declined 62 percent from the 1991 level (33.3 v. 12.6 Bcf). This decline could be attributed to the fact that LNG imports were not cost effective for Pan National because it had access to less expensive domestic supplies, and Algeria had better marketing opportunities in the European market.

In 1994, LNG exports from Alaska to Japan increased by about 12 percent over the 1993 level. The increase was the result of a renegotiated contract between the two exporters with their two Japanese customers and the commissioning into service of two new, larger LNG tankers in June and December 1993.

During 1994, Distrigas and Pan National were the only two importers of LNG, importing a total of 50.9 Bcf from Algeria. Distrigas imported 65 percent of this volume (32.9 Bcf), while Pan National imported the remaining 35 percent (17.9 Bcf). All of the LNG imported by Distrigas was done under its two long-term gas purchase contracts; however, Pan National imported under both long-term and short-term contracts.

Figure 2 shows the estimated consumption of LNG imports by state for 1994. Distrigas markets its LNG supplies in the Northeast, predominantly in Massachusetts, while Pan National sells most of its supplies to Florida.

ESTIMATED CONSUMPTION OF LNG IMPORTS BY STATE

1994

Figure 2

Figure 3 illustrates the purchases of imported LNG by class of customer from the two importers, Distrigas and Pan National, during 1994. Although Distrigas continues to sell the majority of its supplies to local gas distributors, increasingly large volumes are being sold to other types of customers; i.e., cogenerators, marketers. This reflects the changes that have occurred in the natural gas marketplace over the past decade. In the past, Distrigas' sales were totally confined to gas distribution companies. The vast majority of Pan National's LNG sales were made to Citrus, which, in turn, sold the gas to Florida Power & Light Company.

CONSUMPTION OF LNG IMPORTS BY TYPE OF CUSTOMER

1994

Prepared by: Office of Fuels Programs/FE/DOE B. Stewart 11-02-95

Figure 3

PRESENT

During the last half of 1994 and all of 1995, Algeria has been in the process of renovating its gas liquefaction facilities. This renovation project, which is expected to be completed sometime in 1996, is intended to bring the facilities back to the original design capacity when they were built in the 1970s and early 1980s. In the interim, Algeria has been forced to curtail sales to all of its customers, including Distrigas and Pan National.

In September 1995, the LNG facility located at Cove Point, Maryland, was recommissioned into service. This facility had been mothballed since the suspension of Algerian LNG imports in April 1980. The two owners, Columbia Gas System, Inc. and Potomac Electric Power Company, have established an LNG peaking service. They installed a liquefaction unit and restored 4 storage tanks, vaporizers, and a couple of gas turbines at a cost of approximately \$26 million. The liquefaction plant has the capability of liquefying up to 15,000 Mcf/day. The maximum storage capacity will be 5 Bcf, with a maximum sendout of 400,000 Mcf/day. Ultimately, the two owners want to refurbish the facility in order for it to accept LNG tanker shipments, perhaps as soon as the year 2000 for spot market purchases.

Through the first nine months of 1995, the only importers of LNG, Distrigas and Pan National, brought in 12.9 Bcf of LNG from Algeria (5 tankers). This compares with 50.6 Bcf imported during the same nine months in 1994, or a 75 percent decline from the 1994 level. During the last quarter of 1995, company officials of the two importers have indicated that Distrigas will receive two more LNG shipments into its Everett, Massachusetts terminal, but the next shipment for Pan National probably will not occur until January 1996. With the two additional tankers, the estimated total LNG imports for 1995 will approximate 18 Bcf, or the lowest import level since 1988, when 17.5 Bcf was imported.

During the first nine months of 1995, the two exporters of Alaskan LNG, Phillips Alaska Natural Gas Company and Marathon Oil Company, increased their aggregate sales to Japan by about 9.5 percent compared with the same time period last year (48.4 Bcf v. 44.2 Bcf). The two firms' combined annual contract quantity (ACQ) with their two Japanese customers is currently 64.4 TBtu; the contract volumes increased from 56 TBtu to the current level in the contract year beginning April 1994. If market circumstances warrant, the two exporters may sell as much as 68.3 TBtu annually (6% above ACQ). Since 1995 is the first entire year in which the new contract volumes are in effect, exports to Japan this year are expected to exceed the 1994 total of 62.7 Bcf.

In October 1995, the Secretary of Energy forwarded proposed legislation to the President of the Senate, to sever the FERC from the DOE, and make FERC a fully independent agency. The proposed legislation, among other things, would further amend section 3 of the Natural Gas Act. With respect to LNG imports, the legislation would no longer require a prospective importer to file an application with DOE requesting authority to import, regardless of source or whether the supplying country has a free trade agreement with the United States. With regard to LNG exports, sales to countries with whom the United States has a free trade agreement requiring national treatment for trade in natural gas, no DOE export authorization would be necessary. However, LNG exports which involve non-free trade countries; e.g., Japan, the DOE would continue to make public interest determinations and issue export authorizations.

Despite the fact that there are only four U.S. firms actively engaged in either importing or exporting LNG at this time, numerous firms have been granted two-year, blanket authorizations by DOE, allowing them to import or export LNG. As of December 1995, there exist 52 valid LNG import authorizations having an aggregate import authority totaling 9.4 Tcf. In addition, there are 38 existing LNG export authorizations having an export authority totaling 5.5 Tcf.

FUTURE

This section of the report looks at five different proposed LNG import/export projects which may directly or indirectly affect natural gas trade in the United States and Puerto Rico. Four of the five LNG proposals involve the possible importation of LNG into the United States and Puerto Rico. The fifth project, the Yukon Pacific LNG Proposal, involves the planned exportation of LNG from Alaska to the Pacific Rim countries. There follow brief descriptions of these five LNG projects, as well as maps showing the general location of facilities construction, and possible markets.

YUKON PACIFIC LNG EXPORT PROJECT

Owner(s): Yukon Pacific Company L.P. (subsidiary of CSX Corporation)

Location/Description: Under the proposed project, Yukon Pacific would export, via tanker, about 660 billions of cubic feet (Bcf) of liquefied natural gas (LNG) per year for 25 years to the Pacific Rim countries of Japan, South Korea, and Taiwan. The natural gas supply would come from Alaska's North Slope. In order to effectuate this proposal, Yukon Pacific plans to construct a gas liquefaction plant and marine terminal at Anderson Bay, Port Valdez, Alaska. The project also would involve the construction of the Trans-Alaska Gas System (TAGS), an 800-mile pipeline which would run parallel to the Trans-Alaska Pipeline System (TAPS), an existing crude oil pipeline that runs from Alaska's North Slope to Port Valdez.

Summary: In December 1987, Yukon Pacific filed an application (Docket 87-68-LNG) with the Department of Energy (DOE) requesting authority to export approximately 660 Bcf of LNG over 25 years. In November 1989, DOE issued Order 350 approving Yukon Pacific's request. The decision was challenged by the sponsors of a competing project, the Alaskan Natural Gas Transportation System (ANGTS) which would transport natural gas from Alaska, through Canada, to the lower 48 states. On March 1990, DOE issued Order 350-A denying rehearing of its Order 350. ANGTS' sponsors appealed this decision in the U.S. Court of Appeals for the District of Columbia Circuit. On May 10, 1991, the court ordered that the appeal be held in abeyance pending final disposition by the Federal Energy Regulatory Commission (FERC) of its project-related regulatory proceedings.

In December 1987, Yukon Pacific filed an application (Docket CP88-105) with the FERC requesting authority to site, construct, and operate a LNG plant and related facilities at Anderson Bay, Port Valdez, Alaska. After having completed its environmental review, the FERC issued an order on May 22, 1995, granting Yukon Pacific authorization to site, construct, and operate its proposed LNG facility. On September 14, 1995, the FERC denied a rehearing request of its May Order filed by the sponsors of the ANGTS.

Projected In-service Date: 2005 (?)

Daily Liquefaction Plant Capacity: 1800 MMcf

Capital Costs: \$15 billion (including \$7 billion for TAGS construction)

Status: On October 16, 1995, the ANGTS' sponsors, Foothills Pipe Lines Ltd. and Alaskan Northwest Natural Gas Transportation Company, filed a motion with the U.S. Court of Appeals for the District of Columbia Circuit for voluntary dismissal of their petitions concerning DOE's decision in Opinion Nos. 350 and 350-A, as well as FERC's regulatory decisions on the proposed project.

Yukon Pacific LNG Export Project

ECOELECTRICA PROJECT

(Liquefied Natural Gas Import Into Puerto Rico)

Owner(s): EcoElectrica, L.P. (EcoElectrica) is a Bermuda limited partnership consisting of KENETECH Energy Systems, Inc. (KES) and Enron Development Corp (Enron).

Location/Description: EcoElectrica has entered into a power sales agreement with the Puerto Rico Electric Power Authority (PREPA) to construct a combined-cycle, 461 MW powerplant on the south coast of Puerto Rico near the city of Ponce. PREPA is the government-created public utility which supplies virtually all of the electric power consumed in Puerto Rico. The proposed power plant would be fueled by imported liquefied natural gas (LNG).

Summary/Overview: Based on estimates by PREPA, Puerto Rico will require an additional 1,000 MW of electricity by the year 2000. Because 98 percent of PREPA's existing generating capacity is provided by oil-fired units, and the remaining two percent is provided by hydroelectric units, PREPA is planning on meeting this capacity requirement by purchasing electricity from cogeneration facilities using fuels other than oil. The proposed EcoElectrica LNG Project would include terminaling facilities, two storage tanks holding up to 2 million barrels of LNG, a desalination plant to produce potable water and a powerplant. The plant would be fueled by LNG, but also could use liquefied petroleum gas and fuel oil as backup fuels.

Projected In-Service Date: October 1997 (Earliest possible date)

Annual Import/Volumes: Approximately 130 Bcf

Capital Costs: \$500-\$600 million

Supply Source: Undetermined

Proposed Market(s): Puerto Rico

Status: On October 31, 1994, as supplemented on January 9, 1995, EcoElectrica applied to DOE for authority to import LNG for 40 years from various undetermined international suppliers for delivery to Puerto Rico (Docket 94-91-LNG).

On April 19, 1995, DOE issued Order No. 1042 to EcoElectrica authorizing it to import up to 130 Bcf per year of LNG beginning on October 1, 1997, and continuing through December 31, 2037. On October 25, 1994, EcoElectrica applied with the Federal Energy Regulatory Commission (FERC) for a Section 3 Natural Gas Act siting permit to construct the proposed facilities needed to import LNG (Docket No. CP95-35). On March 14, 1995, the staff of the FERC announced that it intended to prepare a joint environmental impact statement (EIS) with the Puerto Rican Planning Board (PRPB) on the EcoElectrica Project (60 F.R., p. 14743).

EcoElectrica Project (cont.)

Status (cont.)

The FERC and the PRPB will use this joint EIS in their decision-making process. On November 3, 1995, a draft EIS was published by the FERC and PRPB; comments were to be filed with the FERC or PRPB on later than December 18, 1995.

The EcoElectrica Project is being challenged legally by the Cabot LNG Corporation (Cabot). Cabot has filed a lawsuit in the U.S. District Court in San Juan against PREPA (Civil Action 94-2036A), alleging the utility violated its own bidding requirements when it chose the EcoElectrica Proposal in March 1994. Cabot had proposed its own 460-MW LNG project, and is seeking an injunction to reverse PREPA's contract award to EcoElectrica and to another coal-fired cogeneration plan (AES Corporation), and to require that PREPA be directed to follow the bidding statute in any subsequent decision to purchase electricity.

EcoEléctrica Project

TRINIDAD AND TOBAGO LNG EXPORT PROJECT

Sponsor(s): Atlantic LNG Company of Trinidad and Tobago (Atlantic LNG). This newly formed company is a consortium of companies comprised of Amoco Trinidad LNG (AMOCO) (34%), British Gas LNG Limited (British Gas) (26%), Repsol International Finance b.v. of Spain (Repsol) (20%), The National Gas Company of Trinidad and Tobago LNG Limited (10%), and Cabot Trinidad LNG Corporation (Cabot) (10%).

Location/Description: The islands of Trinidad and Tobago form an independent republic in the West Indies, approximately 9 miles northeast of Venezuela. This country is a member of the British Commonwealth of Nations. The consortium plans on building a liquefaction plant and marine terminal on Trinidad. The sponsors to this project plan to develop the natural gas resources off the east coast of Trinidad, and build a liquefied natural gas (LNG) facility in the Point Fortin area in the southwest of Trinidad.

Summary: The sponsors of the project state that the exact location of the LNG plant will be determined once the main engineering, procurement, and construction contracts are awarded in late 1995, or early 1996. The consortium companies have agreed in principle to sell 100 percent of the plant's production. About 60 percent of the LNG produced (80 Bcf per year) would be exported to Cabot's Distrigas of Massachusetts Corp. LNG receiving facility located in Everett, Massachusetts, with the remaining 40 percent being sold to ENAGAS, the largest importer and wholesaler of natural gas in Spain.

Daily Liquefaction Plant Capacity: 370 MMcf (146 Bcf per year)

Projected In-service Date: Early 1999

Capital Costs: \$1.3 - \$1.6 billion
(\$900 million - \$1 billion for liquefaction plant/marine terminal; \$400 - 600 million for production and transmission)

Supply Source(s): Off the southeast coast of Trinidad (East Mayaro/Southeast Galeota fields)

Proposed Market(s): Northeastern United States and Spain

Status: The project sponsors have accepted for their review two competing engineering and design proposals for the development of an LNG plant and marine terminal. In November 1994 a contract was executed with Chiyoda Corporation and Hudson Engineering Company (a wholly-owned subsidiary of McDermott, Inc.), which would use the LNG process developed by the Air Products and Chemicals Inc. In March 1995 a competing contract was awarded to Overseas Bechtel Inc. for its engineering design of the same facilities which would use the Phillips optimized Cascade LNG process.

Trinidad and Tobago LNG Export Project (cont.)

Status (cont.)

In October 1995 it was announced that Amoco Trinidad Oil Corporation had signed a contract with Atlantic LNG to supply natural gas feedstock to the gas liquefaction plant. The agreement calls for Amoco to supply as much as 475 MMcf/day for at least 20 years.

Financing efforts are expected to be launched shortly, targeted to raise up to \$600 million on a limited recourse basis from international banks, export credit agencies (including the U.S. Export/Import Bank) and the Overseas Private Investment Corporation. The final engineering, procurement and construction contract is expected to be awarded in the first quarter of 1996.

On October 30, 1995, Distrigas Corporation filed an application (Docket No. 95-100-LNG) with OFP seeking authorization to import LNG purchased from the Republic of Trinidad and Tobago and other international sources for a period of 40 years. On November 7, 1995, OFP issued Order 1115, approving the LNG import request.

On December 12, 1995, Atlantic LNG announced that Repsol International b.v. of Spain had become the fifth shareholder in the company with 20 percent ownership. Repsol is an integrated oil, gas and petrochemical company engaged in many facets of the oil and gas business both in Spain and internationally. Repsol owns 45 percent of Gas Natural, Spain's largest natural gas distributor, which in turn owns 91 percent of ENAGAS.

NIGERIAN LNG EXPORT PROJECT

Sponsor(s):	The proposed LNG liquefaction plant would be constructed near Port Harcourt on the Nigerian coast and operated by Nigeria LNG Limited (NLNG). The shareholders in NLNG are Nigerian National Petroleum Corporation (NNPC) (51%), Shell Gas b.v. (24%), Elf Aquitaine of France (15%), and AGIP of Italy (10%). The World Bank (IFC) has an option to acquire a 2% shareholding from NNPC.
Location/Description:	NLNG would own and construct new natural gas liquefaction facilities on Bonny Island, Rivers State, Nigeria. Under current plans, the LNG exported from this proposed project would be destined for sale to Italy, Spain, Turkey, and France.
Summary/Overview:	<p>The Italian state-owned electric utility, ENEL, SpA, is projected to take about 64% of the LNG supply. However, ENEL's proposed construction of an LNG terminal at Montalto di Castro, 70 miles north of Rome, ran into environmental opposition. In June 1995, the Italian state-owned gas company, Snam SpA, announced its own plans to build an LNG terminal at Monfalcone near Trieste. The Italian Government has decided that work on the development of both projects should continue, with ENEL and SNAM obtaining the necessary permits and proceeding with their environmental reviews. The Italian Government has issued conditional approval for the construction of the Montalto di Castro terminal, but these approvals will be revoked if the Monfalcone terminal is approved before April 1996. In the latter case, ENEL's LNG will be delivered to Monfalcone. In addition to the environmental issue, the Italian Government also has questioned the extent that it wants to be dependent on using gas for power generation since it has abundant coal resources.</p> <p>In December 1994, NLNG signed a memorandum of understanding with a construction consortium (M.W. Kellogg Corp., Technip, Snamprogetti) to build the LNG complex. Financing arrangements for this project have not yet been completed, but the shareholders have essentially abandoned any attempt to raise financing from external sources.</p>
Daily Liquefaction Plant Capacity:	677 MMcf (247 Bcf/year)
Projected In-Service Date:	1999 - 2000
Capital Costs:	\$4 billion (not including shipping)
Supply Source:	Nigeria
Proposed Market(s):	Europe (222 Bcf) and possibly the United States (25 Bcf)

Nigerian LNG Export Project (cont.)

Status (cont.)

Distrigas applied to the DOE on July 17, 1992, and received approval on November 6, 1992 (DOE/FE Order No. 701) to import up to ten cargoes of LNG per year (approximately 25 Bcf) from Nigeria over a 20-year term from date of first delivery. A condition of Distrigas' import authorization is to inform DOE when the Bonny Island LNG production facility reaches full production.

In October 1995, Distrigas Corporation received notification from NLNG that it had terminated its agreement to sell LNG to Distrigas. Although no specific reasons were given for the termination, the two parties at the time were having talks regarding certain contract provisions, including those pertaining to shipping issues. At this time, it is unclear whether Distrigas and NLNG will be able to reconstruct this supply arrangement.

CRISTOBAL COLON LNG EXPORT PROJECT

Sponsor(s): Sucregas S.A. (Sucregas), a joint venture company formed in 1994. Partners include Lagoven S.A., an affiliate of Petroleos de Venezuela S.A. (PDVSA) (33%), Shell International Gas Ltd. (30%), Exxon Services Venezuela Inc. (29%), and Mitsubishi Corporation (8%).

Location/Description: Venezuela, South America. The sponsors of the project plan to develop the natural gas resources off the eastern coast of Venezuela, in the state of Sucre, and build a liquefied natural gas (LNG) facility/marine terminal capable of shipping gas to Western Europe and other potential markets, such as the United States.

Summary: The proposed project takes advantage of Venezuela's vast natural gas reserves, the largest in Latin America. The venture involves developing four offshore gas fields near Venezuela's Paria Peninsula in Sucre state, processing the gas, and transporting it as LNG. Designs for the system include up to eight offshore drilling platforms, a 30-mile pipeline link to shore, a 730-MMcf/day, two-train LNG production facility, and an LNG export terminal. The project also will require 4-6 dedicated vessels to transport the LNG to markets. Currently, studies are underway to establish technical reliability and to examine the economic impact of the project. This joint effort represents the first major energy project in association with foreign companies that has received Venezuelan government approval.

Daily Liquefaction Plant Capacity: 730 MMcf/day

Projected In-Service Date: 2000 (earliest possible date)

Capital Costs: \$5.6 billion
(\$2.1 billion for liquefaction plant, \$1.75 billion for production costs, and \$1.75 billion for the purchase of ships to transport LNG)

Supply Source(s): Four gas fields located off the east coast of Venezuela, near the Paria Peninsula in the state of Sucre

Proposed Market(s): Western Europe (possibly the United States or the Caribbean)

Status: The Cristobal Colon project is in its very early stages. Its sponsors currently are conducting preliminary studies to determine overall technical and economic reliability for this large-scale effort. Recently, Sucregas partners completed the project's first feasibility stage, confirming more than 11 Tcf of gas reserves in the Gulf of Paria with an estimated production of 980 MMcf/day. However, since 1990, when the project was first proposed, international gas prices have declined, challenging the venture's initial economic forecast. In an effort to cut overall costs and to improve profitability, the sponsors are studying recent technological advances in LNG production and evaluating ways to lower transport costs. Other areas being addressed include optimization of plant design, evaluation of shipping alternatives, and completion of an offshore development plan. To date, sponsors have invested over \$240 million in the project and must make a decision on continuing their efforts by December 31, 1996.

Cristobal Colon LNG Project

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3
AG-ENERGY, L.P./Home Oil Company Limited	79	89	91	87	82	2.27	2.28	2.28	2.29	2.26
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	98	2.21	2.25	2.32	2.12	2.03
BOSTON GAS COMPANY/Esso Resources Canada Limited	100	86	100	100	98	2.40	2.55	2.38	2.38	2.24
BOUNDARY GAS, INC./TransCanada Pipelines Limited	99	98	100	100	98	2.18	2.23	2.30	2.10	2.02
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	98	97	2.21	2.25	2.32	2.12	2.04
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	98	100	99	100	97	2.21	2.25	2.32	2.12	2.03
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	99	100	2.18	2.25	2.32	2.12	2.03
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Atcor)	100	100	100	99	98	2.21	2.25	2.32	2.11	2.01
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	99	99	2.24	2.25	2.32	2.11	2.00
CASCADE NATURAL GAS CORPORATION/Mobil Oil Canada, Ltd.	95	96	96	75	64	2.08	2.11	2.20	1.67	1.58
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	14	64	60	57	61	3.18	1.78	1.58	1.48	1.23
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	98	98	98	98	98	1.72	1.76	1.51	1.36	1.21
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	100	98	100	97	42	2.18	1.77	1.76	1.79	2.49
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	96	2.21	2.25	2.32	2.12	2.04
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	98	2.21	2.25	2.32	2.12	2.03
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.17	2.25	2.32	2.12	2.03
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Atcor)	99	99	99	99	98	2.15	2.25	2.32	2.11	2.01
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	101	102	102	102	100	2.23	2.25	2.32	2.11	2.00
CITY OF BURBANK, CALIFORNIA/Westcoast Gas Services	91	89	97	98	99	1.85	1.76	1.25	1.19	1.07
CITY OF GLENDALE, CALIFORNIA/Westcoast Gas Services	87	86	93	96	92	1.84	1.85	1.25	1.18	1.05
CITY OF PASADENA, CALIFORNIA/Westcoast Gas Services	96	98	98	99	98	1.77	1.81	1.23	1.15	1.04
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	96	100	100	98	2.21	2.24	2.32	2.12	2.03
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	98	2.21	2.25	2.32	2.12	2.03
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	99	2.21	2.25	2.32	2.12	2.04
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	98	2.21	2.25	2.32	2.12	2.03
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	99	99	2.17	2.25	2.32	2.12	2.03
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Atcor)	101	101	101	101	99	2.15	2.25	2.32	2.11	2.01
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	99	2.23	2.25	2.32	2.11	2.00
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	100	99	2.21	2.25	2.32	2.12	2.05
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Atcor)	100	100	100	100	99	2.15	2.25	2.32	2.11	2.01
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	99	100	100	99	98	2.23	2.25	2.32	2.11	2.00
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	97	2.21	2.25	2.32	2.12	2.03
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	99	100	2.17	2.25	2.32	2.12	2.03
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	104	104	100	100	98	2.10	1.76	1.83	1.80	1.77
CONSUMERS POWER COMPANY/Norcen Energy Resources	N/A	N/A	N/A	N/A	98	N/A	N/A	N/A	N/A	2.10

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3
CONSUMERS POWER COMPANY/North Canadian Oils	N/A	N/A	N/A	N/A	70	N/A	N/A	N/A	N/A	2.10
CONSUMERS POWER COMPANY/TCGS Ltd.	100	N/A	N/A	N/A	N/A	2.09	N/A	N/A	N/A	N/A
CONSUMERS POWER COMPANY1/Norcen Energy Resources Ltd.	100	N/A	N/A	N/A	N/A	2.10	N/A	N/A	N/A	N/A
CONSUMERS POWER COMPANY3/Shell Canada Limited	75	N/A	N/A	N/A	N/A	2.12	N/A	N/A	N/A	N/A
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	99	99	100	76	79	1.82	1.73	1.65	1.82	1.71
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Oil & Gas Inc.	66	23	N/A	N/A	N/A	2.71	5.36	N/A	N/A	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Canadian Natural Gas Resources	67	18	N/A	N/A	N/A	2.71	5.36	N/A	N/A	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Home Oil Company Limited	N/A	92	89	98	115	N/A	2.30	2.19	2.20	1.95
DARTMOUTH POWER ASSOCIATES, L.P./Ranchmen's Resources Ltd.	67	66	88	78	53	2.71	2.63	2.19	2.25	2.09
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	138	77	92	80	85	2.71	2.84	2.20	2.25	2.09
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.16	N/A	2.21	N/A	2.20
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	100	101	100	99	2.77	2.57	2.68	2.52	2.44
ENCOGEN FOUR PARTNERS, L.P./Sceptre Resources Limited	77	90	93	91	88	3.10	2.86	2.94	2.97	3.01
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	88	86	66	42	71	1.93	1.93	1.93	1.93	2.03
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	99	99	100	100	98	2.21	2.25	2.32	2.12	2.03
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	99	99	99	99	97	2.21	2.25	2.32	2.12	2.03
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	94	92	99	97	80	2.56	2.63	2.41	2.45	2.86
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	100	99	101	101	99	2.23	2.39	2.38	2.49	2.54
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	94	87	98	84	97	2.47	2.56	2.40	2.70	2.40
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	83	91	98	100	98	2.47	2.26	2.19	2.22	2.14
GREAT FALLS GAS COMPANY/Shell Canada Limited	100	80	100	100	100	1.44	1.60	1.34	1.13	1.33
IGI RESOURCES, INC./Mobil Oil Canada	95	99	N/A	N/A	N/A	1.54	1.29	N/A	N/A	N/A
INDECK ENERGY SERVICES OF OSWEGO, INC./Indeck Gas Supply Corp.	78	74	78	79	73	2.56	2.54	2.61	2.64	2.67
INDECK-YERKES ENERGY SERVICES, INC./Indeck Gas Supply Corp.	65	73	73	74	40	2.35	2.24	2.31	2.29	2.52
INDECK-YERKES LIMITED PARTNERSHIP/Northstar Energy Corporation	109	110	N/A	N/A	N/A	2.12	2.00	N/A	N/A	N/A
KAMINE/BESICORP CARTHAGE L.P./Renaissance Energy Ltd.	78	68	65	55	54	2.42	2.39	2.23	2.74	2.54
KAMINE/BESICORP NATURAL DAM L.P./North Canadian Marketing Inc.	95	90	N/A	3	4	2.42	2.40	N/A	2.64	2.39
KAMINE/BESICORP SOUTH GLENS FALLS L.P./Renaissance Energy Ltd.	87	60	64	55	55	1.87	1.77	1.55	1.73	1.58
KAMINE/BESICORP SYRACUSE L.P./North Canadian Marketing Inc.	82	32	4	2	3	2.53	2.44	2.47	2.83	2.44
KCS ENERGY MARKETING, INC./Ramarro Resources Ltd.	100	100	100	100	N/A	2.29	2.16	1.88	1.79	N/A
LG&E WESTMORELAND RENSSELAER/TCGS Ltd.	96	93	101	69	98	2.43	2.33	2.25	2.79	2.28
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	74	77	93	82	70	3.36	3.46	3.35	3.61	3.88
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	99	98	97	2.21	2.25	2.32	2.12	2.04
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	98	2.21	2.25	2.32	2.12	2.03

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	104	99	100	2.17	2.25	2.32	2.12	2.03
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Atcor)	99	99	99	99	97	2.15	2.25	2.32	2.11	2.01
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	99	98	2.23	2.25	2.32	2.11	2.00
MEGAN-RACINE ASSOCIATES, INC./TCGS Ltd.	80	73	89	64	57	2.82	2.84	2.57	2.99	3.26
MICHIGAN CONSOLIDATED GAS COMPANY/TCGS Ltd.	89	88	91	93	89	1.85	1.72	1.61	1.70	1.59
MIDLAND COGENERATION VENTURE1/Norcen Energy Resources Ltd.	65	88	100	100	99	1.82	1.81	1.81	1.80	1.79
MIDLAND COGENERATION VENTURE2/Shell Canada Limited	100	100	100	100	99	1.74	1.73	1.73	1.70	1.71
MIDLAND COGENERATION VENTURE3/Canterra Energy Limited	100	100	100	100	100	1.90	1.89	1.91	1.90	1.91
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	99	1.73	1.72	1.71	1.71	1.69
MIDLAND COGENERATION VENTURE5/Poco Petroleum Ltd.	100	100	72	50	76	1.97	1.99	2.20	2.50	2.21
MIDLAND COGENERATION VENTURE6/North Canadian Oils, Ltd.	50	50	50	50	50	2.79	2.82	2.85	2.89	2.87
MINNEGASCO, INC./TransCanada Pipelines Limited	69	93	99	74	68	1.86	1.90	1.82	1.66	1.59
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	100	2.21	2.25	2.32	2.12	2.04
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	99	90	99	99	98	2.17	2.24	2.32	2.12	2.03
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Atcor)	99	99	99	99	98	2.15	2.25	2.32	2.11	2.01
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	100	93	101	101	99	2.23	2.24	2.32	2.11	2.00
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	23	80	93	83	83	2.90	2.68	2.13	2.34	2.26
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	89	77	76	28	21	2.59	2.69	3.01	4.83	4.48
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	100	100	100	100	98	2.21	2.24	2.31	2.10	2.03
NATURAL GAS PIPELINE COMPANY OF AMERICA/TCGS Ltd.	95	97	100	98	99	1.95	1.81	1.70	1.87	1.71
NEW ENGLAND POWER COMPANY/Renaissance Energy Limited	46	68	74	71	66	2.77	2.47	2.33	2.42	2.30
NEW ENGLAND POWER COMPANY/Sceptre Resources Limited	18	34	42	41	38	2.31	2.07	1.73	1.87	1.78
NEW ENGLAND POWER COMPANY/Talisman Energy Inc.	20	60	74	71	66	2.44	2.34	2.44	2.51	2.47
NEW ENGLAND POWER COMPANY/Transwest Energy Inc.	32	42	N/A	N/A	N/A	2.32	2.10	N/A	N/A	N/A
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	101	2.21	2.25	2.32	2.12	2.04
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	100	100	100	98	2.21	2.25	2.32	2.12	2.03
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	99	99	2.17	2.25	2.32	2.12	2.03
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Atcor)	99	99	99	99	98	2.15	2.25	2.32	2.11	2.01
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	99	2.23	2.25	2.32	2.11	2.00
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	100	100	100	98	1.92	1.88	1.80	1.92	1.88
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	90	76	90	90	89	2.57	2.77	2.58	2.46	2.41
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	100	99	100	100	99	3.07	3.08	3.14	3.15	3.14
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	17	50	59	81	96	4.43	2.72	2.61	2.34	1.26
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	42	56	65	49	43	3.11	2.49	2.04	2.35	2.29
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	26	82	130	53	29	3.59	2.44	2.25	2.78	3.54

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3
NORTHERN MINNESOTA UTILITIES/CITY OF WARROAD/TCGS Ltd.	5	22	35	13	5	7.73	3.18	2.74	4.27	7.44
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	98	89	101	68	39	2.38	2.19	1.77	1.99	2.60
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	100	87	100	93	98	1.96	1.99	1.75	1.87	1.90
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	100	59	99	100	98	2.05	2.11	1.83	1.77	1.62
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	N/A	99	99	78	77	N/A	1.69	1.47	1.64	1.58
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	N/A	99	99	95	97	N/A	1.79	1.58	1.56	1.43
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	89	93	106	99	100	1.57	1.72	1.38	1.30	1.20
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	90	96	65	45	34	1.63	1.77	1.97	2.24	2.64
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	52	95	43	67	31	2.18	1.62	2.49	1.52	2.22
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	42	95	96	61	54	1.72	1.46	1.26	1.41	1.46
NORTHWEST NATURAL GAS COMPANY/Westcoast Gas Services	12	83	103	86	58	3.68	1.52	1.55	1.34	1.41
NW ALASKAN PIPELINE CO-Pacific Interstate/Pan-Alberta Gas Ltd.	96	99	99	99	98	1.82	1.75	0.68	0.61	0.56
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	97	100	103	97	105	1.74	1.61	1.57	1.54	1.44
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	97	100	103	99	100	1.18	1.09	1.00	1.04	0.91
OCEAN STATE POWER/ProGas Limited	102	100	100	100	98	1.96	1.96	1.96	1.98	2.00
OCEAN STATE POWER II/ProGas Limited	99	100	100	100	98	1.96	1.96	1.96	1.98	2.00
OCEAN STATE POWER II/TCGS Ltd.	101	100	100	100	98	1.96	1.96	1.93	1.97	2.01
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	83	100	100	100	98	2.59	2.38	2.32	2.44	2.30
ORCHARD GAS CORPORATION/ProGas Limited	94	78	83	75	74	2.83	2.85	2.85	3.04	3.01
PAN NATIONAL GAS SALES, INC./Sonatrading	65	N/A	N/A	N/A	0	1.83	N/A	N/A	N/A	N/A
PAWTUCKET POWER ASSOCIATES/Home Oil Company Limited	81	73	85	82	76	2.33	2.52	2.45	2.58	2.53
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	84	68	84	81	71	2.47	2.71	2.57	2.69	2.60
PENNSYLVANIA GAS AND WATER COMPANY/TransCanada PipeLines Limited	N/A	N/A	N/A	102	100	N/A	N/A	N/A	2.24	2.06
PEOPLES NATURAL GAS COMPANY/TCGS Ltd.	15	38	41	18	7	7.70	3.05	2.40	3.06	5.06
PEPPERELL POWER ASSOCIATES, L.P./TCGS Ltd.	60	N/A	N/A	N/A	N/A	1.70	N/A	N/A	N/A	N/A
POCO PETROLEUM INC./IGI Resources, Inc.	100	99	97	97	98	1.97	1.97	1.99	1.40	0.90
PORTAL MUNICIPAL GAS/SaskEnergy Inc.	0	2	3	1	3	2.60	2.60	2.46	2.38	2.37
POWER CITY PARTNERS, L.P./Husky Oil Operations Ltd.	73	78	92	82	81	3.23	3.19	3.35	3.31	3.33
PROGAS U.S.A. INC./ProGas Limited	88	73	51	88	99	2.10	2.55	3.12	2.10	2.07
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE)/ProGas Limited	N/A	N/A	N/A	N/A	100	N/A	N/A	N/A	N/A	2.78
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	N/A	N/A	N/A	N/A	100	N/A	N/A	N/A	N/A	2.86
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.42	2.23	2.16	2.67	2.47
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	97	2.21	2.25	2.32	2.12	2.03
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	N/A	N/A	N/A	100	99	N/A	N/A	N/A	2.17	1.99
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Ltd.	N/A	100	99	101	100	N/A	1.32	1.32	1.01	0.85

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3
ROCHESTER GAS AND ELECTRIC CORPORATION/Westcoast Gas Services	100	91	94	90	93	2.44	2.21	2.05	2.18	1.99
SALMON RESOURCES LTD./Shell Canada Limited	91	96	99	97	89	2.86	2.97	2.97	2.97	2.97
SALMON RESOURCES LTD.-ENRON GAS MARKETING/Shell Canada Limited	95	99	99	99	99	1.49	1.43	1.35	1.42	1.32
SALMON RESOURCES LTD.-MIDWEST GAS/Shell Canada Limited	85	99	85	92	99	1.51	1.38	1.33	1.24	1.14
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	75	N/A	N/A	N/A	N/A	0.83	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	99	99	100	100	100	0.79	0.67	0.48	0.57	0.50
SAN DIEGO GAS & ELECTRIC COMPANY/Husky Oil Operations Ltd.	95	98	99	99	97	0.80	0.67	0.53	0.42	0.39
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	79	80	85	82	84	2.97	3.05	3.09	3.09	3.09
SELKIRK COGEN PARTNERS, L.P./ATCOR Ltd.	N/A	67	91	100	98	N/A	2.25	2.11	2.15	2.07
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	N/A	67	91	100	96	N/A	2.27	2.15	2.22	2.12
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	N/A	67	84	100	98	N/A	2.27	2.16	2.21	2.11
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	73	55	84	4	92	2.43	2.21	2.35	2.42	2.25
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	N/A	52	88	88	89	N/A	3.00	3.01	3.01	2.99
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	74	85	90	73	49	2.64	2.44	2.28	2.57	3.04
SOUTHERN CALIFORNIA EDISON COMPANY/AEC Oil & Gas Company	67	68	67	68	67	1.44	1.12	1.06	0.93	1.26
SOUTHERN CALIFORNIA EDISON COMPANY/Imperial Oil Resources Limited	48	57	61	61	61	1.44	1.16	1.08	0.98	1.23
SOUTHERN CALIFORNIA EDISON COMPANY/Shell Canada Limited	97	99	98	99	98	1.34	1.07	1.27	0.90	0.93
SOUTHERN CALIFORNIA EDISON COMPANY/TCGS Ltd.	67	92	105	106	104	1.44	1.19	1.06	0.95	1.15
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	97	2.21	2.25	2.32	2.12	2.04
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	100	117	150	150	147	2.21	2.27	2.32	2.12	2.03
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	100	100	N/A	N/A	N/A	2.17	2.16	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Atcor)	101	101	101	101	99	2.15	2.25	2.32	2.11	2.01
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	98	2.23	2.25	2.32	2.11	2.00
ST. LAWRENCE GAS COMPANY INC./Niagara Gas Transmission Ltd.	20	40	55	29	22	2.58	2.55	2.37	1.97	1.92
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	95	45	73	83	85	2.10	2.13	2.26	2.26	2.26
SUMAS COGENERATION COMPANY, L.P./Westcoast Gas Services	74	77	80	89	99	1.69	1.77	1.80	1.80	1.80
TENASKA GAS COMPANY/Husky Oil Operations Ltd.	94	77	75	50	66	2.00	2.00	2.10	2.10	2.10
TENASKA GAS COMPANY/Petro-Canada Ltd.	85	89	77	50	67	2.15	2.14	2.22	2.00	2.22
TENASKA GAS COMPANY/Talisman Energy Inc.	95	96	94	62	80	1.52	1.43	1.21	1.11	1.09
TENNESSEE GAS PIPELINE COMPANY/KannGaz Producers Ltd.	50	50	N/A	N/A	N/A	2.52	2.19	N/A	N/A	N/A
TENNESSEE GAS PIPELINE COMPANY/TransCanada Pipelines Limited	60	N/A	N/A	N/A	0	2.42	N/A	N/A	N/A	N/A
THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	15	43	43	28	29	1.43	1.44	1.39	1.42	1.43
THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	23	34	25	22	8	1.36	1.36	1.36	1.36	1.36
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	N/A	2	1	1	0	N/A	2.56	2.03	1.92	2.26
TM STAR FUEL COMPANY/CanWest Gas Supply	71	90	85	72	81	1.90	1.90	1.97	1.98	1.98

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	99	98	41	21	96	2.32	2.03	2.07	1.63	1.96
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	34	41	94	33	41	2.48	2.24	2.04	2.14	2.01
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	N/A	89	97	97	97	N/A	2.46	2.40	2.55	2.49
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	13	30	82	64	94	2.41	2.56	2.36	2.49	2.52
UTILICORP UNITED, INC./ProGas Limited	99	99	99	98	95	1.81	1.71	1.64	1.78	1.65
UTILICORP UNITED, INC./TCGS Ltd.	100	101	100	101	98	1.81	1.70	1.60	1.73	1.59
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	99	99	99	97	2.21	2.25	2.32	2.12	2.03
VERMONT GAS SYSTEMS INC./TCGS Ltd.	47	103	136	66	44	4.68	2.73	2.13	2.79	3.71
WASHINGTON NATURAL GAS COMPANY/Amoco Canada	101	81	104	103	103	1.85	1.76	1.20	1.04	0.88
WASHINGTON NATURAL GAS COMPANY/Mobil Oil Canada	49	86	36	N/A	N/A	2.80	2.14	3.57	N/A	N/A
WASHINGTON NATURAL GAS COMPANY/Poco Petroleums Ltd.	99	101	104	83	69	1.62	1.58	1.52	1.65	1.81
WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	65	101	104	104	104	2.42	1.68	1.17	1.06	0.88
WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	40	71	42	68	71	1.94	1.69	1.83	1.34	1.17
WASHINGTON WATER POWER COMPANY/AEC Oil & Gas Company	N/A	64	45	N/A	N/A	N/A	1.98	1.98	N/A	N/A
WASHINGTON WATER POWER COMPANY/Amerada Hess Canada Ltd.	64	69	71	71	71	1.53	1.18	1.02	1.22	1.06
WASHINGTON WATER POWER COMPANY/PanCanadian Petroleum Limited	37	56	58	50	50	1.97	1.75	1.67	1.20	1.09
WASHINGTON WATER POWER COMPANY/Westcoast Gas Services	67	79	79	78	80	1.68	1.63	1.43	1.33	1.22
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORAT/Westcoast Gas	N/A	101	101	102	101	N/A	1.40	1.17	1.21	1.05
WESTCOAST GAS SERVICES INC. - INTERSTATE POWE/Westcoast Gas	N/A	107	98	107	107	N/A	1.64	1.62	1.79	1.50
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DI/Westcoast Gas	N/A	80	72	101	101	N/A	1.97	1.91	1.79	1.55
WESTCOAST GAS SERVICES INC. - MIDWEST GAS COM/Westcoast Gas	N/A	101	93	87	101	N/A	1.64	1.53	1.58	1.34
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB./Westcoast Gas	N/A	105	105	107	106	N/A	1.94	1.50	1.62	1.51
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS C/Westcoast Gas	N/A	101	86	85	102	N/A	1.77	1.65	1.73	1.44
WESTERN GAS MARKETING INC./TCGS Ltd.	61	60	N/A	N/A	N/A	2.10	1.84	N/A	N/A	N/A
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	99	100	100	100	97	1.82	1.71	1.61	1.74	1.61
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	99	89	100	96	92	1.87	1.82	1.64	1.78	1.67
WISCONSIN GAS COMPANY/ProGas Limited (I)	98	98	99	81	74	1.83	1.72	1.61	1.90	1.84
WISCONSIN GAS COMPANY/ProGas Limited (II)	99	100	100	104	97	1.82	1.71	1.62	1.76	1.71
WISCONSIN GAS COMPANY/TCGS Ltd.	99	99	92	98	97	1.87	1.77	1.83	1.81	1.63
WISCONSIN GAS COMPANY/TCGS Ltd.	N/A	100	85	100	99	N/A	1.84	1.74	1.80	1.71
WISCONSIN NATURAL GAS COMPANY/Progas Limited	98	98	100	100	97	1.83	1.73	1.63	1.78	1.66
WISCONSIN NATURAL GAS COMPANY/TCGS Ltd.	99	100	91	99	97	1.86	1.76	1.73	1.82	1.72
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	100	100	99	97	1.79	1.69	1.62	1.77	1.62
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	98	98	98	98	95	1.89	1.72	1.54	1.60	1.48
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	98	99	99	99	96	1.96	1.76	1.68	1.82	1.71

LONG-TERM IMPORTS

<u>IMPORTER/EXPORTER</u>	<u>ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES</u>					<u>WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS</u>				
	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1995 qtr #3
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	100	100	100	98	1.81	1.72	1.63	1.78	1.62
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	99	99	100	100	97	1.81	1.71	1.64	1.78	1.61
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	99	99	100	98	96	1.87	1.77	1.68	1.81	1.66
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	99	2.21	2.25	2.32	2.12	2.04
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	98	2.21	2.25	2.32	2.12	2.03
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	2.17	2.25	2.32	2.12	2.03
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Atcor)	100	100	100	100	99	2.15	2.25	2.32	2.11	2.01
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	98	2.23	2.25	2.32	2.11	2.00

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

Long-Term Importer	Auth. Vols.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	3Q95 TOTAL Mcf	YTD TOTAL Mcf
AG-ENERGY, L.P. (Home Oil Company Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	17.5	14.6 2.25 1.36 0.89 0.00	15.8 2.29 1.40 0.89 0.00	16.1 2.29 1.40 0.89 0.00	15.2 2.30 1.40 0.90 0.00	16.5 2.23 1.40 0.83 0.00	16.2 2.30 1.40 0.90 0.00	15.3 2.28 1.40 0.88 0.00	15.3 2.30 1.40 0.90 0.00	15.2 2.28 1.40 0.88 0.00	14.7 2.26 1.40 0.86 0.00	15.4 2.27 1.40 0.87 0.00	13.1 2.25 1.40 0.85 0.00	1,324,269	4,150,958
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	8.6	8.6 1.96 1.04 0.92 0.00	8.6 2.36 1.45 0.91 0.00	8.6 2.42 1.52 0.90 0.00	8.6 2.38 1.47 0.91 0.00	8.6 2.31 1.42 0.89 0.00	8.6 2.26 1.36 0.90 0.00	8.6 2.05 1.15 0.90 0.00	8.6 2.12 1.16 0.96 0.00	8.6 2.18 1.21 0.97 0.00	8.2 2.09 1.14 0.95 0.00	8.6 1.97 1.00 0.97 0.00	8.6 2.04 1.09 0.95 0.00	778,895	2,335,495
BOSTON GAS COMPANY (Esso Resources Canada Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	35.0	35.0 2.13 1.23 0.90 0.00	20.0 3.29 1.68 1.61 0.00	35.0 2.56 1.69 0.87 0.00	35.0 2.50 1.62 0.88 0.00	35.0 2.44 1.46 0.98 0.00	35.0 2.21 1.33 0.88 0.00	35.0 2.28 1.35 0.93 0.00	35.0 2.40 1.44 0.96 0.00	35.0 2.46 1.48 0.98 0.00	33.5 2.30 1.30 1.00 0.00	34.8 2.13 1.18 0.95 0.00	35.0 2.30 1.34 0.96 0.00	3,165,494	9,500,657
BOUNDARY GAS, INC. (TransCanada Pipelines Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	92.5	90.5 1.94 1.04 0.90 0.00	92.1 2.35 1.45 0.90 0.00	90.2 2.41 1.52 0.89 0.00	92.3 2.37 1.48 0.89 0.00	92.5 2.30 1.42 0.88 0.00	92.5 2.24 1.36 0.88 0.00	92.5 2.03 1.15 0.88 0.00	92.5 2.10 1.16 0.94 0.00	92.5 2.17 1.22 0.95 0.00	88.0 2.08 1.14 0.94 0.00	91.8 1.96 1.00 0.96 0.00	92.5 2.02 1.08 0.94 0.00	8,351,199	25,088,315
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	4.0	4.0 1.96 1.07 0.89 0.00	4.0 2.36 1.48 0.88 0.00	4.0 2.42 1.50 0.92 0.00	4.0 2.38 1.49 0.89 0.00	4.0 2.31 1.44 0.87 0.00	4.0 2.26 1.36 0.90 0.00	4.0 2.05 1.16 0.89 0.00	3.8 2.12 1.16 0.96 0.00	4.0 2.18 1.22 0.96 0.00	3.8 2.10 1.13 0.97 0.00	3.9 1.97 0.98 0.99 0.00	4.0 2.04 1.08 0.96 0.00	357,411	1,068,591

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	24.0	23.1	24.0	24.0	24.0	24.0	24.0	22.2	23.9	24.0	2,149,627	6,466,154
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	17.4	18.0	18.0	18.0	18.0	1,656,000	4,896,000
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	7.9	8.2	7.9	8.1	8.2	742,051	2,218,591
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.15	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.3	15.8	15.2	15.7	15.8	1,434,008	4,284,668
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>		
Commodity Component		0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13	0.91	0.91	1.00		
Demand Component		0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05	1.07	1.07	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (Mobil Oil Canada, Ltd.)															
AVG Daily Quantity	12.0	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	3.9	5.7	5.8	11.5	700,803	2,554,924
<u>Total Price (Sumas, Washington)</u>		<u>1.82</u>	<u>1.95</u>	<u>2.57</u>	<u>2.58</u>	<u>2.59</u>	<u>1.43</u>	<u>1.42</u>	<u>1.45</u>	<u>3.03</u>	<u>1.87</u>	<u>1.81</u>	<u>1.32</u>		
Commodity Component		1.18	1.30	1.88	1.88	1.88	0.83	0.81	0.83	1.28	0.72	0.60	0.71		
Demand Component		0.53	0.53	0.52	0.53	0.54	0.53	0.54	0.55	1.63	1.09	1.16	0.55		
Reservation Fee Component		0.11	0.12	0.17	0.17	0.17	0.07	0.07	0.07	0.12	0.06	0.05	0.06		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

Long-Term Importer	Auth. Vols.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	3Q95 TOTAL Mcf	YTD TOTAL Mcf
CASCADE NATURAL GAS CORPORATION (Westcoast Gas Services)															
AVG Daily Quantity	33.2	22.7	24.0	17.1	16.2	18.9	24.2	22.5	16.0	18.4	14.8	23.7	22.0	1,856,626	5,359,249
<u>Total Price (Eastport, Idaho)</u>		<u>1.53</u>	<u>1.80</u>	<u>2.09</u>	<u>1.93</u>	<u>1.55</u>	<u>1.38</u>	<u>1.42</u>	<u>1.58</u>	<u>1.46</u>	<u>1.45</u>	<u>1.09</u>	<u>1.22</u>		
Commodity Component		1.11	1.43	1.54	1.32	0.99	0.97	0.96	0.95	0.90	0.78	0.68	0.77		
Demand Component		0.28	0.24	0.37	0.42	0.40	0.28	0.32	0.44	0.39	0.47	0.28	0.31		
Reservation Fee Component		0.14	0.13	0.18	0.19	0.16	0.13	0.14	0.19	0.17	0.20	0.13	0.14		
CASCADE NATURAL GAS CORPORATION (1) (Westcoast Gas Services)															
AVG Daily Quantity	10.0	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	902,848	2,678,111
<u>Total Price (Sumas, Washington)</u>		<u>1.51</u>	<u>1.83</u>	<u>1.93</u>	<u>1.73</u>	<u>1.44</u>	<u>1.36</u>	<u>1.36</u>	<u>1.37</u>	<u>1.35</u>	<u>1.23</u>	<u>1.15</u>	<u>1.26</u>		
Commodity Component		1.07	1.38	1.50	1.29	0.95	0.92	0.89	0.91	0.88	0.77	0.69	0.78		
Demand Component		0.44	0.45	0.43	0.44	0.49	0.44	0.47	0.46	0.47	0.46	0.46	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (2) (Westcoast Gas Services)															
AVG Daily Quantity	4.9	0.0	4.9	4.7	4.9	4.9	4.9	4.4	4.9	4.9	2.1	0.0	0.0	63,787	937,193
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>1.77</u>	<u>1.78</u>	<u>1.75</u>	<u>1.79</u>	<u>1.75</u>	<u>1.81</u>	<u>1.80</u>	<u>1.77</u>	<u>2.49</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.29	1.30	1.28	1.29	1.27	1.30	1.31	1.28	1.31	0.00	0.00		
Demand Component		0.00	0.18	0.18	0.18	0.21	0.19	0.22	0.19	0.20	0.47	0.00	0.00		
Reservation Fee Component		0.00	0.30	0.30	0.29	0.29	0.29	0.29	0.30	0.29	0.71	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,787	26,163
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22	1.13	0.98	1.08		
Demand Component		0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96	0.97	0.99	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	13.4	14.1	14.1	1,275,205	3,827,305
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Most volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: April (61,825), May (52,012), July (7,988), August (122,670), September (112,856).
- (2) Most volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: April (39,254), May (9,814), June (54,956), July (63,787).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural

Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	138,000	409,500
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	269,938	810,042
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.10</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.16	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	119,485	358,405
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>		
Commodity Component		0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13	0.91	0.91	1.00		
Demand Component		0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05	1.07	1.07	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.8	3.4	4.7	4.7	4.4	4.8	4.8	4.6	4.7	4.8	4.8	4.8	4.7	437,986	1,283,081
<u>Total Price (Eastport, Idaho)</u>		<u>1.53</u>	<u>1.85</u>	<u>1.84</u>	<u>1.78</u>	<u>0.96</u>	<u>1.06</u>	<u>1.09</u>	<u>1.24</u>	<u>1.25</u>	<u>1.10</u>	<u>1.03</u>	<u>1.09</u>		
Commodity Component		1.17	1.57	1.57	1.54	0.64	0.77	0.80	0.96	0.96	0.82	0.77	0.82		
Demand Component		0.36	0.28	0.27	0.24	0.32	0.29	0.29	0.28	0.29	0.28	0.26	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF GLENDALE, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.1	2.8	3.9	3.9	3.6	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.4	346,488	1,045,536
<u>Total Price (Eastport, Idaho)</u>		<u>1.92</u>	<u>1.82</u>	<u>1.82</u>	<u>1.83</u>	<u>0.93</u>	<u>1.03</u>	<u>1.07</u>	<u>1.24</u>	<u>1.22</u>	<u>1.09</u>	<u>1.03</u>	<u>1.03</u>		
Commodity Component		1.57	1.57	1.57	1.57	0.64	0.77	0.81	0.96	0.96	0.82	0.76	0.82		
Demand Component		0.35	0.25	0.25	0.26	0.29	0.26	0.26	0.28	0.26	0.27	0.27	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CITY OF PASADENA, CALIFORNIA (Westcoast Gas Services)															
<u>AVG Daily Quantity</u>	4.1	4.1	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.1	4.0	4.0	4.0	369,559	1,099,038
<u>Total Price (Eastport, Idaho)</u>		<u>1.81</u>	<u>1.81</u>	<u>1.81</u>	<u>1.81</u>	<u>0.88</u>	<u>1.01</u>	<u>1.04</u>	<u>1.20</u>	<u>1.20</u>	<u>1.06</u>	<u>1.01</u>	<u>1.06</u>		
Commodity Component		1.57	1.57	1.57	1.57	0.64	0.77	0.80	0.96	0.96	0.82	0.77	0.82		
Demand Component		0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
<u>AVG Daily Quantity</u>	6.0	6.0	5.2	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.7	6.0	6.0	542,998	1,628,998
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
<u>AVG Daily Quantity</u>	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.3	4.5	4.5	407,446	1,221,946
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))															
<u>AVG Daily Quantity</u>	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	109,096	327,382
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22	1.13	0.98	1.08		
Demand Component		0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96	0.97	0.99	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
<u>AVG Daily Quantity</u>	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	10.8	11.5	11.5	1,034,390	3,115,890
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04													

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural

Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1994 <u>Oct.</u>	1994 <u>Nov.</u>	1994 <u>Dec.</u>	1995 <u>Jan.</u>	1995 <u>Feb.</u>	1995 <u>Mar.</u>	1995 <u>Apr.</u>	1995 <u>May.</u>	1995 <u>Jun.</u>	1995 <u>Jul.</u>	1995 <u>Aug.</u>	1995 <u>Sep.</u>	3Q95 <u>TOTAL</u> Mcf	YTD <u>TOTAL</u> Mcf
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	483,000	1,433,250
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.3	2.4	2.4	219,279	658,023
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.15	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.4	4.6	4.6	418,332	1,254,583
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>		
Commodity Component		0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13	0.91	0.91	1.00		
Demand Component		0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05	1.07	1.07	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	100,123	300,037
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.13</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22	1.16	0.98	1.08		
Demand Component		0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96	0.97	0.99	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (Alberta NE Gas (Atcor))															
AVG Daily Quantity	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.5	2.6	2.5	2.6	2.6	235,725	706,396
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.15	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (ProGas))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.2	5.3	5.0	5.2	5.3	477,384	1,429,181
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>		
Commodity Component		0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13	0.91	0.91	1.00		
Demand Component		0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05	1.07	1.07	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.9	5.0	4.5	5.0	5.0	444,010	1,346,925
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.8	6.0	6.0	6.0	6.0	550,500	1,630,500
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Amoco Canada)															
AVG Daily Quantity	30.6	31.8	31.8	31.8	30.6	30.6	30.6	30.6	30.6	30.6	29.1	30.4	30.6	2,762,466	8,300,882
<u>Total Price (Niagara Falls, NY)</u>		<u>1.71</u>	<u>1.66</u>	<u>1.90</u>	<u>1.90</u>	<u>1.94</u>	<u>1.66</u>	<u>1.70</u>	<u>1.78</u>	<u>1.92</u>	<u>1.94</u>	<u>1.74</u>	<u>1.65</u>		
Commodity Component		0.85	0.79	1.06	1.02	0.96	0.77	0.77	0.84	0.96	1.00	0.81	0.69		
Demand Component		0.86	0.87	0.84	0.88	0.98	0.89	0.93	0.94	0.96	0.94	0.93	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSUMERS POWER COMPANY															
(Norcen Energy Resources)															
AVG Daily Quantity	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	14.0	14.0	1,261,734	1,261,734
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CONSUMERS POWER COMPANY (North Canadian Oils)															
AVG Daily Quantity	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	9.9	10.0	899,602	899,602
<u>Total Price (Noves, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.10	2.10	2.10		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (1) (Crestar Energy)															
AVG Daily Quantity	15.0	14.9	14.8	15.0	15.0	14.9	14.9	14.9	14.5	4.8	14.0	8.0	13.5	1,085,718	3,470,916
<u>Total Price (Noves, Minnesota)</u>		<u>1.54</u>	<u>1.78</u>	<u>1.87</u>	<u>1.83</u>	<u>1.57</u>	<u>1.54</u>	<u>1.60</u>	<u>1.71</u>	<u>2.81</u>	<u>1.55</u>	<u>1.88</u>	<u>1.78</u>		
Commodity Component		1.03	1.25	1.37	1.27	1.02	1.01	1.07	1.18	1.20	1.01	0.98	1.19		
Demand Component		0.45	0.47	0.44	0.49	0.49	0.46	0.47	0.47	1.42	0.48	0.79	0.52		
Reservation Fee Component		0.06	0.06	0.06	0.07	0.06	0.07	0.06	0.06	0.19	0.06	0.11	0.07		
DARTMOUTH POWER ASSOCIATES, L.P. (Anderson Oil & Gas Inc.)															
AVG Daily Quantity	3.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>5.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Canadian Natural Gas Resources)															
AVG Daily Quantity	5.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>5.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (2) (Home Oil Company Limited)															
AVG Daily Quantity	7.8	0.0	7.3	7.1	7.0	7.0	6.8	6.9	9.4	6.7	8.9	8.8	9.2	823,162	2,145,317
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>2.31</u>	<u>2.28</u>	<u>2.21</u>	<u>2.30</u>	<u>2.07</u>	<u>2.20</u>	<u>2.02</u>	<u>2.45</u>	<u>1.89</u>	<u>1.95</u>	<u>2.00</u>		
Commodity Component		0.00	1.28	1.28	1.30	1.23	1.16	1.12	1.07	1.08	0.86	0.95	0.98		
Demand Component		0.00	1.03	1.00	0.91	1.07	0.91	1.08	0.95	1.37	1.03	1.00	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.

(2) Contract with Home Oil commenced 11/01/94. Contracts with Anderson Oil & Gas and Canadian Natural Gas Resources were terminated effective 10/31/94.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
DARTMOUTH POWER ASSOCIATES, L.P. (1) (Ranchmen's Resources Ltd.)															
AVG Daily Quantity	2.0	0.5	1.8	1.7	1.8	1.7	1.7	1.9	1.6	1.2	1.1	1.0	1.0	96,650	396,331
<u>Total Price (Waddington, NY)</u>		<u>5.36</u>	<u>2.31</u>	<u>2.22</u>	<u>2.21</u>	<u>2.30</u>	<u>2.07</u>	<u>2.20</u>	<u>2.11</u>	<u>2.54</u>	<u>2.12</u>	<u>2.05</u>	<u>2.10</u>		
Commodity Component		1.69	1.28	1.22	1.30	1.23	1.16	1.12	1.16	1.17	1.09	1.05	1.08		
Demand Component		3.67	1.03	1.00	0.91	1.07	0.91	1.08	0.95	1.37	1.03	1.00	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	1.3	2.8	2.8	2.7	2.8	2.7	2.8	2.6	1.8	2.5	2.5	2.6	233,568	700,529
<u>Total Price (Waddington, NY)</u>		<u>5.36</u>	<u>2.31</u>	<u>2.22</u>	<u>2.21</u>	<u>2.30</u>	<u>2.07</u>	<u>2.20</u>	<u>2.11</u>	<u>2.54</u>	<u>2.12</u>	<u>2.05</u>	<u>2.10</u>		
Commodity Component		1.69	1.28	1.22	1.30	1.23	1.16	1.12	1.16	1.17	1.09	1.05	1.08		
Demand Component		3.67	1.03	1.00	0.91	1.07	0.91	1.08	0.95	1.37	1.03	1.00	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	81.0	0.0	84.5	0.0	0.0	0.0	0.0	85.4	0.0	2,648,297	7,779,963
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.19</u>	<u>0.00</u>	<u>2.23</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.20</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	2.19	0.00	2.23	0.00	0.00	0.00	0.00	2.20	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.1	10.2	10.2	10.0	10.0	10.0	9.7	10.0	10.1	914,987	2,737,247
<u>Total Price (Niagara Falls, NY)</u>		<u>2.53</u>	<u>2.64</u>	<u>2.55</u>	<u>2.75</u>	<u>2.77</u>	<u>2.52</u>	<u>2.44</u>	<u>2.53</u>	<u>2.58</u>	<u>2.46</u>	<u>2.36</u>	<u>2.51</u>		
Commodity Component		1.49	1.59	1.54	1.75	1.69	1.54	1.43	1.50	1.50	1.38	1.31	1.42		
Demand Component		1.04	1.05	1.01	1.00	1.08	0.98	1.01	1.03	1.08	1.08	1.05	1.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective July 25, 1995, Excel Energy Inc. was amalgamated with Ranchmen's Resources Ltd.; this combined company now will operate as Ranchmen's.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENCOGEN FOUR PARTNERS, L.P. (1) (Sceptre Resources Limited)															
AVG Daily Quantity	15.6	13.8	13.9	14.4	14.6	14.7	14.1	14.2	14.0	14.1	13.3	14.3	13.6	1,264,438	3,849,979
<u>Total Price (Niagara Falls, NY)</u>		<u>2.85</u>	<u>2.92</u>	<u>2.82</u>	<u>2.90</u>	<u>2.98</u>	<u>2.93</u>	<u>2.95</u>	<u>2.97</u>	<u>2.99</u>	<u>2.99</u>	<u>2.99</u>	<u>3.05</u>		
Commodity Component		1.95	2.00	1.99	2.09	2.08	2.08	2.06	2.05	2.05	2.07	2.10	2.09		
Demand Component		0.90	0.92	0.83	0.81	0.90	0.85	0.89	0.92	0.94	0.92	0.89	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (2) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	8.2	8.2	8.2	9.3	6.1	3.7	3.7	4.5	3.8	4.3	7.8	8.5	629,181	1,568,080
<u>Total Price (Sumas, Washington)</u>		<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>2.03</u>	<u>2.03</u>	<u>2.03</u>		
Commodity Component		1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93	2.03	2.03	2.03		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	4.0	4.0	3.9	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.8	4.0	4.0	362,359	1,086,359
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.9	2.0	2.0	178,900	538,244
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
FULTON COGENERATION ASSOCIATES (Star Oil & Gas Limited)															
AVG Daily Quantity	6.0	4.6	6.0	6.0	6.0	6.0	6.0	5.6	6.0	6.0	3.9	5.4	5.2	443,570	1,510,642
<u>Total Price (Niagara Falls, NY)</u>		<u>2.77</u>	<u>2.60</u>	<u>2.56</u>	<u>2.63</u>	<u>2.48</u>	<u>2.13</u>	<u>2.52</u>	<u>2.36</u>	<u>2.47</u>	<u>3.20</u>	<u>2.61</u>	<u>2.86</u>		
Commodity Component		1.72	1.77	1.75	1.81	1.58	1.29	1.60	1.48	1.57	1.93	1.75	1.85		
Demand Component		1.05	0.83	0.81	0.82	0.90	0.84	0.92	0.88	0.90	1.27	0.86	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply used to fuel a 62 Megawatt gas-fired cogeneration facility located at Buffalo, New York.
(2) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.

VOLUME AND PRICE REPORT

Long-Term Imports

[illegible]

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
INDECK ENERGY SERVICES OF OSWEGO, INC. (Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	9.6	9.5	8.2	9.6	9.6	9.7	9.7	9.7	9.7	7.7	9.7	9.7	828,807	2,580,029
<u>Total Price (Niagara Falls, NY)</u>		<u>2.54</u>	<u>2.55</u>	<u>2.54</u>	<u>2.61</u>	<u>2.61</u>	<u>2.62</u>	<u>2.62</u>	<u>2.64</u>	<u>2.67</u>	<u>2.68</u>	<u>2.67</u>	<u>2.66</u>		
Commodity Component		1.86	1.86	1.86	1.92	1.92	1.92	1.92	1.91	1.92	1.92	1.92	1.92		
Demand Component		0.68	0.69	0.68	0.69	0.69	0.70	0.70	0.73	0.75	0.76	0.75	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES ENERGY SERVICES, INC. (Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	9.3	9.2	8.6	9.3	9.4	8.4	9.0	9.1	9.1	8.5	3.5	2.7	453,446	2,088,326
<u>Total Price (Niagara Falls, NY)</u>		<u>2.24</u>	<u>2.23</u>	<u>2.25</u>	<u>2.30</u>	<u>2.32</u>	<u>2.32</u>	<u>2.26</u>	<u>2.30</u>	<u>2.32</u>	<u>2.34</u>	<u>2.77</u>	<u>2.76</u>		
Commodity Component		1.55	1.55	1.58	1.62	1.65	1.63	1.57	1.58	1.59	1.61	2.03	2.03		
Demand Component		0.69	0.68	0.67	0.68	0.67	0.69	0.69	0.72	0.73	0.73	0.74	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES LIMITED PARTNERSHIP (1) (Northstar Energy Corporation)															
AVG Daily Quantity	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>2.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP CARTHAGE L.P. (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	13.3	7.1	8.5	9.0	9.2	9.3	7.8	7.9	7.9	7.0	8.7	7.5	711,307	2,253,376
<u>Total Price (Grand Island, NY)</u>		<u>2.31</u>	<u>2.61</u>	<u>2.34</u>	<u>2.41</u>	<u>2.23</u>	<u>2.07</u>	<u>2.51</u>	<u>2.75</u>	<u>2.97</u>	<u>2.64</u>	<u>2.35</u>	<u>2.66</u>		
Commodity Component		1.63	1.56	1.59	1.48	1.27	1.27	1.42	1.57	1.82	1.42	1.29	1.43		
Demand Component		0.68	1.05	0.75	0.93	0.96	0.80	1.09	1.18	1.15	1.22	1.06	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP NATURAL DAM L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	12.5	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.5	0.5	45,754	57,869
<u>Total Price (Waddington, NY)</u>		<u>2.40</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.64</u>	<u>2.38</u>	<u>2.38</u>	<u>2.41</u>		
Commodity Component		1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	1.66	1.65	1.65		
Demand Component		0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	0.72	0.73	0.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Contract with Northstar was terminated on 11/01/94.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
KAMINE/BESICORP SOUTH GLENS FALLS L.P. (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	12.8	7.0	5.9	9.0	9.2	9.2	7.9	7.6	7.9	6.8	8.6	7.8	715,082	2,249,957
<u>Total Price (Noves, Minnesota)</u>		<u>1.80</u>	<u>1.74</u>	<u>1.76</u>	<u>1.67</u>	<u>1.50</u>	<u>1.47</u>	<u>1.61</u>	<u>1.77</u>	<u>1.82</u>	<u>1.62</u>	<u>1.49</u>	<u>1.63</u>		
Commodity Component		1.55	1.49	1.51	1.43	1.23	1.22	1.36	1.51	1.55	1.35	1.23	1.37		
Demand Component		0.25	0.25	0.25	0.24	0.27	0.25	0.25	0.26	0.27	0.27	0.26	0.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP SYRACUSE L.P. (North Canadian Marketing Inc.)															
AVG Daily Quantity	16.3	14.6	0.5	0.5	0.5	0.8	0.5	0.3	0.0	0.0	0.0	0.0	0.5	15,144	79,189
<u>Total Price (Grand Island, NY)</u>		<u>2.44</u>	<u>2.51</u>	<u>2.48</u>	<u>2.37</u>	<u>2.57</u>	<u>2.42</u>	<u>2.83</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.44</u>		
Commodity Component		1.77	1.76	1.77	1.68	1.84	1.71	1.54	0.00	0.00	0.00	0.00	1.65		
Demand Component		0.67	0.75	0.71	0.69	0.73	0.71	1.29	0.00	0.00	0.00	0.00	0.79		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KCS ENERGY MARKETING, INC. (1) (Ramarro Resources Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0	717,673
<u>Total Price (Niagara Falls, NY)</u>		<u>1.98</u>	<u>2.25</u>	<u>2.26</u>	<u>2.16</u>	<u>1.77</u>	<u>1.72</u>	<u>1.79</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.31	1.57	1.60	1.49	1.03	1.03	1.09	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.67	0.68	0.66	0.67	0.74	0.69	0.70	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LG&E WESTMORELAND RENSSELAER (TCGS Ltd.)															
AVG Daily Quantity	18.0	18.1	14.0	18.1	18.1	18.1	18.2	1.2	17.7	18.2	17.2	17.9	18.0	1,626,749	4,389,589
<u>Total Price (Niagara Falls, NY)</u>		<u>2.17</u>	<u>2.61</u>	<u>2.28</u>	<u>2.27</u>	<u>2.30</u>	<u>2.17</u>	<u>14.94</u>	<u>2.36</u>	<u>2.40</u>	<u>2.29</u>	<u>2.23</u>	<u>2.31</u>		
Commodity Component		1.13	1.27	1.26	1.24	1.18	1.17	1.22	1.26	1.30	1.22	1.16	1.22		
Demand Component		1.04	1.34	1.02	1.03	1.12	1.00	13.72	1.10	1.10	1.07	1.07	1.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)															
AVG Daily Quantity	12.0	7.8	8.6	11.6	11.4	11.5	10.4	10.7	9.4	9.3	8.3	7.5	9.5	776,432	2,667,851
<u>Total Price (Niagara Falls, NY)</u>		<u>3.57</u>	<u>3.64</u>	<u>3.25</u>	<u>3.29</u>	<u>3.39</u>	<u>3.38</u>	<u>3.37</u>	<u>3.70</u>	<u>3.78</u>	<u>3.88</u>	<u>4.08</u>	<u>3.72</u>		
Commodity Component		2.14	2.30	2.29	2.29	2.28	2.27	2.26	2.26	2.28	2.26	2.26	2.26		
Demand Component		1.38	1.29	0.92	0.96	1.07	1.07	1.07	1.26	1.31	1.42	1.58	1.26		
Reservation Fee Component		0.05	0.05	0.04	0.04	0.04	0.04	0.04	0.18	0.19	0.20	0.24	0.20		

(1) Gas used to fuel a cogeneration facility in Milford, New Jersey (formerly Energy Marketing Exchange, Inc.).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.0	3.1	2.9	3.0	3.1	276,710	829,382
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22	1.13	0.98	1.08		
Demand Component		0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96	0.97	0.99	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.4	30.4	30.0	30.4	30.4	30.1	30.4	28.3	30.3	30.4	2,726,997	8,210,407
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	0.0	14.9	13.5	13.5	13.1	13.5	13.5	13.5	13.5	1,242,000	3,672,000
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>0.00</u>	<u>2.38</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	0.00	1.47	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.00	0.91	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.0	6.2	5.9	6.1	6.2	555,676	1,665,528
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.15	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.6	11.9	11.4	11.8	11.9	1,074,109	3,216,275
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>		
Commodity Component		0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13	0.91	0.91	1.00		
Demand Component		0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05	1.07	1.07	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

Long-Term Importer	Auth. Vols.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	3Q95 TOTAL Mcf	YTD TOTAL Mcf
MEGAN-RACINE ASSOCIATES, INC. (TCGS Ltd.)															
AVG Daily Quantity	11.7	7.3	7.4	10.8	10.0	10.6	10.7	8.9	6.8	6.7	6.8	5.4	7.7	610,548	2,226,354
Total Price (Massena, New York)		<u>3.06</u>	<u>3.09</u>	<u>2.52</u>	<u>2.58</u>	<u>2.63</u>	<u>2.50</u>	<u>2.69</u>	<u>3.15</u>	<u>3.22</u>	<u>3.19</u>	<u>3.66</u>	<u>3.03</u>		
Commodity Component		1.42	1.42	1.42	1.38	1.38	1.38	1.30	1.30	1.30	1.37	1.37	1.37		
Demand Component		1.64	1.67	1.10	1.20	1.25	1.12	1.39	1.85	1.92	1.82	2.29	1.66		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MICHIGAN CONSOLIDATED GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	32.0	28.5	26.8	29.0	29.8	29.0	28.9	29.8	29.6	29.6	27.8	28.6	28.7	2,609,918	7,939,678
Total Price (Noyes, Minnesota)		<u>1.55</u>	<u>1.82</u>	<u>1.80</u>	<u>1.74</u>	<u>1.57</u>	<u>1.53</u>	<u>1.60</u>	<u>1.72</u>	<u>1.77</u>	<u>1.60</u>	<u>1.46</u>	<u>1.70</u>		
Commodity Component		1.09	1.32	1.37	1.30	1.07	1.08	1.14	1.25	1.29	0.50	0.49	0.48		
Demand Component		0.46	0.50	0.43	0.44	0.50	0.45	0.46	0.47	0.48	1.10	0.97	1.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE1 (1) (Norcen Energy Resources Ltd.)															
AVG Daily Quantity	10.0	6.5	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.8	9.9	10.0	909,306	2,719,306
Total Price (Noyes, Minnesota)		<u>1.81</u>	<u>1.82</u>	<u>1.79</u>	<u>1.79</u>	<u>1.84</u>	<u>1.79</u>	<u>1.81</u>	<u>1.79</u>	<u>1.81</u>	<u>1.79</u>	<u>1.79</u>	<u>1.78</u>		
Commodity Component		1.38	1.41	1.37	1.32	1.35	1.35	1.34	1.32	1.33	1.32	1.33	1.32		
Demand Component		0.43	0.41	0.42	0.47	0.49	0.44	0.47	0.47	0.48	0.47	0.46	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE2 (Shell Canada Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.7	14.9	15.0	1,366,695	4,081,695
Total Price (Noyes, Minnesota)		<u>1.73</u>	<u>1.74</u>	<u>1.73</u>	<u>1.72</u>	<u>1.75</u>	<u>1.72</u>	<u>1.71</u>	<u>1.69</u>	<u>1.71</u>	<u>1.71</u>	<u>1.70</u>	<u>1.72</u>		
Commodity Component		1.32	1.32	1.33	1.33	1.30	1.31	1.28	1.26	1.27	1.27	1.29	1.29		
Demand Component		0.41	0.42	0.40	0.39	0.45	0.41	0.43	0.43	0.44	0.44	0.41	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE3 (Canterra Energy Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.2	15.0	14.8	1,379,996	4,094,996
Total Price (Noyes, Minnesota)		<u>1.89</u>	<u>1.90</u>	<u>1.89</u>	<u>1.89</u>	<u>1.93</u>	<u>1.90</u>	<u>1.91</u>	<u>1.89</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.92</u>		
Commodity Component		1.49	1.49	1.50	1.49	1.48	1.49	1.48	1.46	1.46	1.46	1.49	1.49		
Demand Component		0.40	0.41	0.39	0.40	0.45	0.41	0.43	0.43	0.44	0.44	0.41	0.43		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) On November 1, 1994, the daily contract quantity increased from 6.5 to 10.0 MMcf.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

Long-Term Importer	Auth. Vols.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	3Q95 TOTAL Mcf	YTD TOTAL Mcf
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited)	15.0	15.0 1.71 1.28 0.43 0.00	15.0 1.74 1.29 0.45 0.00	15.0 1.71 1.30 0.41 0.00	15.0 1.70 1.27 0.43 0.00	15.0 1.75 1.27 0.48 0.00	15.0 1.69 1.26 0.43 0.00	15.0 1.73 1.27 0.46 0.00	15.0 1.69 1.23 0.46 0.00	15.0 1.71 1.24 0.47 0.00	15.0 1.70 1.22 0.48 0.00	14.9 1.69 1.22 0.47 0.00	15.0 1.69 1.23 0.46 0.00	1,362,923	4,077,923
MIDLAND COGENERATION VENTURES (Poco Petroleum Ltd.)	15.0	15.0 1.98 1.58 0.40 0.00	15.0 2.00 1.59 0.41 0.00	15.0 2.00 1.61 0.39 0.00	15.0 2.01 1.61 0.40 0.00	7.5 2.52 1.83 0.89 0.00	10.0 2.24 1.64 0.60 0.00	7.5 2.48 1.63 0.85 0.00	7.5 2.52 1.65 0.87 0.00	7.5 2.54 1.65 0.89 0.00	12.1 2.17 1.66 0.51 0.00	12.1 2.17 1.66 0.51 0.00	15.0 2.09 1.66 0.43 0.00	1,046,568	2,714,068
MIDLAND COGENERATION VENTURE6 (North Canadian Oils, Ltd.)	10.0	5.0 2.81 2.07 0.74 0.00	5.0 2.85 2.08 0.77 0.00	5.0 2.81 2.09 0.72 0.00	5.0 2.82 2.11 0.71 0.00	5.0 2.90 2.11 0.79 0.00	5.0 2.83 2.12 0.71 0.00	5.0 2.87 2.12 0.75 0.00	5.0 2.87 2.12 0.76 0.00	5.0 2.92 2.12 0.80 0.00	5.1 2.77 2.01 0.76 0.00	5.0 2.90 2.14 0.76 0.00	4.9 2.95 2.14 0.81 0.00	458,840	1,363,840
MINNEGASCO, INC. (TransCanada Pipelines Limited)	50.0	41.2 1.63 1.11 0.52 0.00	49.1 1.96 1.37 0.59 0.00	49.6 2.06 1.51 0.55 0.00	49.6 1.97 1.39 0.58 0.00	49.6 1.78 1.14 0.64 0.00	49.5 1.71 1.13 0.58 0.00	42.1 1.57 1.15 0.42 0.00	34.6 1.70 1.21 0.49 0.00	34.6 1.74 1.23 0.51 0.00	33.6 1.53 1.03 0.50 0.00	34.3 1.50 1.00 0.50 0.00	33.4 1.73 1.20 0.53 0.00	3,105,899	10,939,888
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))	1.3	1.3 1.96 1.07 0.89 0.00	1.3 2.36 1.48 0.88 0.00	1.3 2.42 1.50 0.92 0.00	1.3 2.38 1.49 0.89 0.00	1.3 2.31 1.44 0.87 0.00	1.3 2.26 1.36 0.90 0.00	1.3 2.05 1.16 0.89 0.00	1.3 2.12 1.16 0.96 0.00	1.3 2.18 1.22 0.96 0.00	1.3 2.10 1.13 0.97 0.00	1.3 1.97 0.98 0.99 0.00	1.3 2.04 1.08 0.96 0.00	119,859	359,684

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.8	6.8	5.0	6.7	6.8	6.8	6.8	6.8	6.8	6.8	6.5	6.7	6.8	611,575	1,833,506
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	269,936	810,040
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.15	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	4.5	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.7	5.9	5.9	537,854	1,612,994
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>		
Commodity Component		0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13	0.91	0.91	1.00		
Demand Component		0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05	1.07	1.07	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	6.2	7.9	9.9	8.0	9.9	9.9	9.9	5.5	9.3	9.6	9.9	5.6	770,347	2,350,782
<u>Total Price (Grand Island, NY)</u>		<u>2.65</u>	<u>2.93</u>	<u>2.50</u>	<u>2.29</u>	<u>2.12</u>	<u>2.02</u>	<u>2.25</u>	<u>2.41</u>	<u>2.40</u>	<u>2.34</u>	<u>2.20</u>	<u>2.22</u>		
Commodity Component		1.85	1.88	1.68	1.29	1.18	1.18	1.35	1.47	1.45	1.39	1.29	1.30		
Demand Component		0.80	1.05	0.82	1.00	0.94	0.84	0.90	0.94	0.95	0.95	0.91	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	8.1	4.6	8.1	6.5	8.2	5.8	5.8	0.9	0.8	1.1	0.8	3.8	173,023	1,012,759
<u>Total Price (Niagara Falls, NY)</u>		<u>2.38</u>	<u>3.51</u>	<u>2.53</u>	<u>3.04</u>	<u>2.83</u>	<u>3.23</u>	<u>4.51</u>	<u>5.59</u>	<u>6.31</u>	<u>6.05</u>	<u>5.78</u>	<u>3.75</u>		
Commodity Component		1.35	1.65	1.51	1.76	1.72	1.82	2.77	1.72	1.76	1.53	1.54	1.53		
Demand Component		1.03	1.86	1.02	1.28	1.11	1.41	1.74	3.87	4.55	4.52	4.24	2.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's 1st quarter volumes include imports of 119,371 Mcf at Champlain, New York; 456,153 at Grand Island, New York. 2nd quarter volumes include 85,064 at Champlain and 124,320 at Grand Island. 3rd quarter volumes include 89,261 at Champlain.

VOLUME AND PRICE REPORT

Long-Term Imports
Volumes (MMcfd) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

[illegible]

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/94 - 09/30/95*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NEW ENGLAND POWER COMPANY (1) (Transwest Energy Inc.)															
AVG Daily Quantity	15.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	175,686	527,912
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22	1.13	0.98	1.08		
Demand Component		0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96	0.97	0.99	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	23.7	25.1	25.2	2,269,981	6,831,181
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	483,000	1,433,250
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.8	3.0	3.0	269,398	809,502
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.15	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract was terminated.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

[illegible]

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (1) (TCGS Ltd.)															
AVG Daily Quantity	29.8	15.0	16.9	18.2	18.7	20.5	18.8	17.5	13.3	13.3	13.5	12.2	12.6	1,174,544	4,245,703
<u>Total Price (International Falls, MN)</u>		<u>2.93</u>	<u>2.33</u>	<u>2.28</u>	<u>2.14</u>	<u>2.01</u>	<u>1.98</u>	<u>2.14</u>	<u>2.48</u>	<u>2.51</u>	<u>2.23</u>	<u>2.26</u>	<u>2.38</u>		
Commodity Component		2.08	1.61	1.66	1.60	1.42	1.40	1.48	1.59	1.60	1.37	1.30	1.46		
Demand Component		0.85	0.72	0.62	0.54	0.59	0.58	0.66	0.89	0.91	0.86	0.96	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (2) (TCGS Ltd.)															
AVG Daily Quantity	1.5	0.5	1.4	1.8	2.1	2.2	1.5	1.3	0.7	0.4	0.4	0.4	0.6	39,290	286,842
<u>Total Price (Warroad, Minnesota)</u>		<u>3.19</u>	<u>2.41</u>	<u>2.25</u>	<u>2.22</u>	<u>2.23</u>	<u>2.34</u>	<u>2.42</u>	<u>2.96</u>	<u>3.73</u>	<u>3.80</u>	<u>3.89</u>	<u>3.15</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91		
Demand Component		1.28	0.50	0.34	0.31	0.32	0.43	0.51	1.05	1.82	1.89	1.98	1.24		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES/CITY OF WARROAD (TCGS Ltd.)															
AVG Daily Quantity	1.5	0.2	0.3	0.5	0.6	0.6	0.4	0.4	0.2	0.1	0.1	0.1	0.1	7,531	72,493
<u>Total Price (Warroad, Minnesota)</u>		<u>4.27</u>	<u>3.18</u>	<u>2.76</u>	<u>2.65</u>	<u>2.72</u>	<u>2.88</u>	<u>3.14</u>	<u>4.93</u>	<u>9.13</u>	<u>8.84</u>	<u>9.52</u>	<u>5.65</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91		
Demand Component		2.36	1.27	0.85	0.74	0.81	0.97	1.23	3.02	7.22	6.93	7.61	3.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (Amoco Canada (WI))															
AVG Daily Quantity	15.0	8.9	15.5	15.6	15.5	14.9	14.9	10.3	0.0	10.1	5.7	5.9	5.9	535,374	2,504,637
<u>Total Price (Noyes, Minnesota)</u>		<u>2.36</u>	<u>2.11</u>	<u>2.17</u>	<u>1.92</u>	<u>1.70</u>	<u>1.67</u>	<u>2.02</u>	<u>0.00</u>	<u>1.95</u>	<u>2.67</u>	<u>2.55</u>	<u>2.59</u>		
Commodity Component		1.33	1.51	1.61	1.52	1.26	1.25	1.48	0.00	1.49	1.52	1.52	1.52		
Demand Component		0.73	0.43	0.39	0.40	0.44	0.42	0.54	0.00	0.46	0.75	0.66	0.70		
Reservation Fee Component		0.30	0.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.37	0.37		
NORTHERN STATES POWER COMPANY (Canadian Occidental (WI))															
AVG Daily Quantity	7.5	4.6	7.5	7.5	7.5	7.5	7.6	7.4	0.0	6.5	7.1	7.4	7.5	675,421	1,769,845
<u>Total Price (Noyes, Minnesota)</u>		<u>2.07</u>	<u>1.94</u>	<u>1.99</u>	<u>2.00</u>	<u>1.68</u>	<u>1.57</u>	<u>1.79</u>	<u>0.00</u>	<u>1.97</u>	<u>1.91</u>	<u>1.85</u>	<u>1.93</u>		
Commodity Component		1.35	1.50	1.60	1.57	1.25	1.12	1.34	0.00	1.42	1.42	1.42	1.48		
Demand Component		0.72	0.44	0.39	0.43	0.43	0.45	0.45	0.00	0.55	0.49	0.43	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This import contract was previously shown as imports made by Inter-City Minnesota Pipelines, Ltd. - 1.

(2) This import contract was previously shown as imports made by Inter-City Minnesota Pipelines, Ltd. - 2.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1994 <u>Oct.</u>	1994 <u>Nov.</u>	1994 <u>Dec.</u>	1995 <u>Jan.</u>	1995 <u>Feb.</u>	1995 <u>Mar.</u>	1995 <u>Apr.</u>	1995 <u>May.</u>	1995 <u>Jun.</u>	1995 <u>Jul.</u>	1995 <u>Aug.</u>	1995 <u>Sep.</u>	3Q95 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
NORTHERN STATES POWER COMPANY (ProGas Limited (WI))															
AVG Daily Quantity	7.5	4.4	0.0	0.0	0.0	7.5	7.3	7.6	7.5	7.5	7.2	7.4	7.5	678,206	1,799,929
<u>Total Price (Noves. Minnesota)</u>		<u>2.11</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.87</u>	<u>1.78</u>	<u>1.71</u>	<u>1.80</u>	<u>1.81</u>	<u>1.62</u>	<u>1.47</u>	<u>1.78</u>		
Commodity Component		1.34	0.00	0.00	0.00	1.37	1.27	1.22	1.31	1.32	1.13	1.10	1.31		
Demand Component		0.77	0.00	0.00	0.00	0.50	0.51	0.49	0.49	0.49	0.49	0.37	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (Amoco Canada (MN))															
AVG Daily Quantity	16.0	0.0	15.7	15.9	15.9	15.9	15.8	15.8	15.7	6.0	14.7	8.5	13.7	1,131,265	3,700,470
<u>Total Price (Noves. Minnesota)</u>		<u>0.00</u>	<u>1.63</u>	<u>1.75</u>	<u>1.62</u>	<u>1.42</u>	<u>1.37</u>	<u>1.44</u>	<u>1.55</u>	<u>2.40</u>	<u>1.41</u>	<u>1.75</u>	<u>1.65</u>		
Commodity Component		0.00	1.12	1.25	1.14	0.88	0.88	0.93	1.03	1.06	0.89	0.87	1.08		
Demand Component		0.00	0.51	0.50	0.48	0.54	0.49	0.51	0.52	1.34	0.52	0.88	0.57		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (TCGS Ltd.)															
AVG Daily Quantity	19.4	0.0	19.2	19.2	19.2	19.2	19.2	19.2	18.1	18.2	17.9	19.1	19.2	1,724,845	5,141,419
<u>Total Price (Noves. Minnesota)</u>		<u>0.00</u>	<u>1.75</u>	<u>1.83</u>	<u>1.75</u>	<u>1.52</u>	<u>1.47</u>	<u>1.46</u>	<u>1.61</u>	<u>1.62</u>	<u>1.41</u>	<u>1.34</u>	<u>1.55</u>		
Commodity Component		0.00	1.25	1.36	1.26	1.00	0.99	0.96	1.07	1.08	0.88	0.84	1.05		
Demand Component		0.00	0.50	0.47	0.49	0.52	0.48	0.50	0.54	0.54	0.53	0.50	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	8.0	6.2	8.1	8.1	8.0	8.0	9.4	7.9	7.9	7.9	8.0	8.0	8.0	732,658	2,216,115
<u>Total Price (Sumas. Washington)</u>		<u>1.84</u>	<u>1.64</u>	<u>1.71</u>	<u>1.56</u>	<u>1.33</u>	<u>1.27</u>	<u>1.30</u>	<u>1.31</u>	<u>1.29</u>	<u>1.22</u>	<u>1.15</u>	<u>1.22</u>		
Commodity Component		1.36	1.18	1.25	1.09	0.86	0.87	0.82	0.84	0.82	0.75	0.68	0.75		
Demand Component		0.48	0.46	0.46	0.47	0.47	0.40	0.48	0.47	0.47	0.47	0.47	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	92.0	78.9	93.4	92.3	60.8	67.1	51.5	51.7	41.1	30.0	28.7	28.7	35.5	2,843,793	11,930,569
<u>Total Price (Sumas. Washington)</u>		<u>1.79</u>	<u>1.77</u>	<u>1.76</u>	<u>1.93</u>	<u>1.96</u>	<u>2.02</u>	<u>2.02</u>	<u>2.22</u>	<u>2.65</u>	<u>2.71</u>	<u>2.73</u>	<u>2.51</u>		
Commodity Component		1.32	1.37	1.37	1.34	1.34	1.29	1.26	1.30	1.35	1.37	1.37	1.37		
Demand Component		0.47	0.40	0.39	0.59	0.62	0.73	0.76	0.92	1.30	1.34	1.36	1.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited)															
AVG Daily Quantity	15.5	14.0	15.1	15.0	14.9	2.6	2.4	10.4	10.4	10.4	3.8	1.9	8.6	436,902	1,995,783
<u>Total Price (Eastport, Idaho)</u>		<u>1.42</u>	<u>1.59</u>	<u>1.83</u>	<u>1.87</u>	<u>4.34</u>	<u>4.32</u>	<u>1.56</u>	<u>1.50</u>	<u>1.51</u>	<u>2.53</u>	<u>4.16</u>	<u>1.65</u>		
Commodity Component		0.90	1.10	1.35	1.38	1.30	1.28	0.97	0.92	0.92	0.92	0.94	0.96		
Demand Component		0.25	0.24	0.23	0.24	1.58	1.50	0.34	0.33	0.34	0.92	1.84	0.39		
Reservation Fee Component		0.27	0.25	0.25	0.25	1.46	1.54	0.25	0.25	0.25	0.69	1.38	0.30		
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	7.3	7.7	7.7	7.6	7.6	7.6	4.9	4.9	4.9	3.8	4.5	4.7	396,476	1,527,260
<u>Total Price (Eastport, Idaho)</u>		<u>1.40</u>	<u>1.46</u>	<u>1.52</u>	<u>1.33</u>	<u>1.24</u>	<u>1.20</u>	<u>1.36</u>	<u>1.42</u>	<u>1.44</u>	<u>1.58</u>	<u>1.44</u>	<u>1.39</u>		
Commodity Component		1.16	1.23	1.30	1.11	1.00	0.98	1.03	1.09	1.11	1.12	1.05	1.04		
Demand Component		0.24	0.23	0.22	0.22	0.24	0.22	0.33	0.33	0.33	0.46	0.39	0.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	23.3	17.0	22.7	18.2	25.7	24.0	22.2	23.2	16.1	21.2	13.5	13.5	13.3	1,236,158	5,219,230
<u>Total Price (Eastport, Idaho)</u>		<u>1.08</u>	<u>1.72</u>	<u>1.68</u>	<u>1.60</u>	<u>1.68</u>	<u>1.35</u>	<u>1.20</u>	<u>1.48</u>	<u>1.38</u>	<u>1.46</u>	<u>1.36</u>	<u>1.42</u>		
Commodity Component		0.68	1.32	1.20	1.26	1.28	0.94	0.79	0.91	0.95	0.81	0.75	0.83		
Demand Component		0.19	0.24	0.28	0.20	0.25	0.25	0.26	0.35	0.26	0.39	0.35	0.33		
Reservation Fee Component		0.21	0.16	0.20	0.14	0.15	0.16	0.15	0.22	0.17	0.26	0.26	0.26		
NW ALASKAN PIPELINE CO-Pacific Interstate (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	240.0	239.4	234.9	237.2	238.5	236.5	236.1	239.5	234.1	234.5	236.5	235.7	21,668,837	64,559,279
<u>Total Price (Eastport, Idaho)</u>		<u>1.70</u>	<u>1.76</u>	<u>1.80</u>	<u>0.92</u>	<u>0.55</u>	<u>0.56</u>	<u>0.56</u>	<u>0.64</u>	<u>0.63</u>	<u>0.53</u>	<u>0.50</u>	<u>0.66</u>		
Commodity Component		1.48	1.53	1.57	0.64	0.24	0.28	0.27	0.36	0.34	0.27	0.24	0.39		
Demand Component		0.22	0.23	0.23	0.28	0.31	0.28	0.29	0.28	0.29	0.26	0.26	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (1) (1) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	199.8	199.7	199.6	204.2	212.4	203.7	200.9	199.5	182.9	225.7	203.0	199.6	19,276,632	55,568,710
<u>Total Price (Port of Morgan, MT)</u>		<u>1.52</u>	<u>1.61</u>	<u>1.69</u>	<u>1.69</u>	<u>1.68</u>	<u>1.32</u>	<u>1.42</u>	<u>1.62</u>	<u>1.60</u>	<u>1.47</u>	<u>1.31</u>	<u>1.55</u>		
Commodity Component		1.24	1.32	1.41	1.41	1.38	1.03	1.12	1.33	1.27	1.22	1.03	1.26		
Demand Component		0.28	0.29	0.28	0.28	0.30	0.29	0.30	0.29	0.33	0.25	0.28	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective November 1, 1993, the Northern Natural contract was assumed by Pan-Alberta Gas (U.S.) Inc.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	601.8	611.7	590.5	633.1	609.4	602.8	604.5	596.6	577.8	593.8	613.3	599.1	55,392,631	164,729,101
<u>Total Price (Port of Morgan, MT)</u>		<u>0.96</u>	<u>1.13</u>	<u>1.18</u>	<u>1.17</u>	<u>0.92</u>	<u>0.90</u>	<u>1.02</u>	<u>1.07</u>	<u>1.04</u>	<u>0.79</u>	<u>0.90</u>	<u>1.04</u>		
Commodity Component		0.96	1.13	1.18	1.17	0.91	0.89	1.01	1.06	1.03	0.79	0.90	1.04		
Demand Component		0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	47.9	49.7	50.0	4,524,584	13,574,584
<u>Total Price (Niagara Falls, NY)</u>		<u>1.96</u>	<u>1.96</u>	<u>1.95</u>	<u>1.95</u>	<u>1.96</u>	<u>1.97</u>	<u>1.98</u>	<u>1.97</u>	<u>1.98</u>	<u>2.00</u>	<u>2.01</u>	<u>2.00</u>		
Commodity Component		1.02	1.01	0.99	1.00	1.01	1.01	1.01	0.97	0.96	0.97	0.99	1.05		
Demand Component		0.94	0.95	0.96	0.95	0.95	0.96	0.97	1.00	1.02	1.03	1.02	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	24.9	25.0	25.0	25.0	25.0	25.0	25.0	25.0	23.9	24.8	25.0	2,262,292	6,787,292
<u>Total Price (Niagara Falls, NY)</u>		<u>1.96</u>	<u>1.96</u>	<u>1.95</u>	<u>1.95</u>	<u>1.96</u>	<u>1.97</u>	<u>1.98</u>	<u>1.97</u>	<u>1.98</u>	<u>2.00</u>	<u>2.01</u>	<u>2.00</u>		
Commodity Component		1.02	1.01	0.99	1.00	1.01	1.01	1.01	0.97	0.96	0.97	0.99	0.96		
Demand Component		0.94	0.95	0.96	0.95	0.95	0.96	0.97	1.00	1.02	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (TCGS Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	23.9	24.8	25.0	2,261,605	6,786,605
<u>Total Price (Niagara Falls, NY)</u>		<u>1.96</u>	<u>1.96</u>	<u>1.95</u>	<u>1.87</u>	<u>1.95</u>	<u>1.97</u>	<u>1.97</u>	<u>1.97</u>	<u>1.98</u>	<u>2.01</u>	<u>2.01</u>	<u>2.00</u>		
Commodity Component		1.07	1.06	1.05	1.06	1.08	1.09	1.09	1.06	1.05	1.06	1.07	1.05		
Demand Component		0.89	0.90	0.90	0.81	0.87	0.88	0.88	0.91	0.93	0.95	0.94	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	24.9	24.8	25.0	24.9	24.9	24.9	24.9	24.9	25.0	23.7	24.8	25.0	2,255,120	6,767,715
<u>Total Price (Niagara Falls, NY)</u>		<u>2.19</u>	<u>2.48</u>	<u>2.46</u>	<u>2.41</u>	<u>2.30</u>	<u>2.24</u>	<u>2.36</u>	<u>2.44</u>	<u>2.52</u>	<u>2.31</u>	<u>2.19</u>	<u>2.41</u>		
Commodity Component		1.22	1.46	1.47	1.41	1.23	1.26	1.35	1.45	1.49	1.29	1.18	1.36		
Demand Component		0.83	0.86	0.83	0.84	0.93	0.84	0.86	0.83	0.86	0.88	0.88	0.90		
Reservation Fee Component		0.14	0.16	0.16	0.16	0.14	0.14	0.15	0.16	0.17	0.14	0.13	0.15		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

Long-Term Importer	Auth. Vols.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	3Q95 TOTAL Mcf	YTD TOTAL Mcf
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	18.8	18.8	21.2	22.1	21.3	18.8	18.7	18.8	18.8	18.1	19.0	18.8	1,712,815	5,279,846
Total Price (Waddington, NY)		2.95	2.92	2.71	2.81	2.85	2.91	3.00	3.07	3.05	3.07	3.00	2.97		
Commodity Component		2.02	2.00	1.90	1.83	1.87	1.93	1.99	2.02	2.01	2.01	1.00	0.98		
Demand Component		0.93	0.92	0.81	0.98	0.98	0.98	1.01	1.05	1.04	1.06	2.00	1.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN NATIONAL GAS SALES, INC. (2) (Sonatrading)															
AVG Daily Quantity	123.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Lake Charles, LA)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Home Oil Company Limited)															
AVG Daily Quantity	8.2	6.8	5.4	5.6	6.8	7.3	6.8	7.4	7.2	5.7	6.7	6.3	5.6	573,623	1,814,887
Total Price (Waddington, NY)		2.61	2.36	2.57	2.48	2.44	2.43	2.47	2.52	2.78	2.47	2.43	2.71		
Commodity Component		1.27	1.45	1.47	1.55	1.48	1.51	1.56	1.60	1.61	1.46	1.38	1.46		
Demand Component		1.34	0.91	1.10	0.93	0.96	0.92	0.91	0.92	1.17	1.01	1.05	1.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.1	3.1	4.1	4.9	5.3	4.9	5.3	5.1	4.1	4.8	4.2	3.8	393,556	1,288,213
Total Price (Waddington, NY)		2.77	2.53	2.78	2.57	2.57	2.58	2.59	2.65	2.87	2.54	2.52	2.76		
Commodity Component		1.43	1.62	1.68	1.64	1.61	1.66	1.68	1.73	1.70	1.53	1.47	1.51		
Demand Component		1.34	0.91	1.10	0.93	0.96	0.92	0.91	0.92	1.17	1.01	1.05	1.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PENNSYLVANIA GAS AND WATER COMPANY (TransCanada PipeLines Limited)															
AVG Daily Quantity	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	14.3	14.9	15.0	1,358,111	2,271,503
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.20	2.27	2.07	1.93	2.19		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.55	1.59	1.37	1.25	1.45		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.68	0.70	0.68	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
(2) Tailgate Price.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PEOPLES NATURAL GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	9.0	3.4	2.8	4.1	4.1	4.1	3.0	2.9	1.5	0.6	0.6	0.6	0.0	37,095	518,047
<u>Total Price (Noyes, Minnesota)</u>		<u>3.06</u>	<u>3.36</u>	<u>2.84</u>	<u>2.34</u>	<u>2.39</u>	<u>2.49</u>	<u>2.56</u>	<u>3.19</u>	<u>5.16</u>	<u>5.08</u>	<u>5.04</u>	<u>0.00</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	0.00		
Demand Component		1.15	1.45	0.93	0.43	0.48	0.58	0.65	1.28	3.25	3.17	3.13	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO PETROLEUM INC. (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.9	20.0	19.7	19.9	19.5	18.8	19.9	18.3	20.2	19.5	19.7	19.4	1,800,576	5,315,579
<u>Total Price (Sumas, Washington)</u>		<u>1.97</u>	<u>1.97</u>	<u>1.98</u>	<u>1.97</u>	<u>1.99</u>	<u>2.01</u>	<u>1.97</u>	<u>1.14</u>	<u>1.06</u>	<u>0.93</u>	<u>0.83</u>	<u>0.93</u>		
Commodity Component		1.32	1.32	1.33	1.32	1.32	1.32	1.32	0.49	0.41	0.28	0.18	0.28		
Demand Component		0.50	0.50	0.50	0.50	0.52	0.53	0.50	0.50	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.16	0.15	0.15	0.15	0.15	0.15	0.15		
PORTAL MUNICIPAL GAS (1) (SaskEnergy Inc.)															
AVG Daily Quantity	2.3	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	6,164	13,948
<u>Total Price (Portal, North Dakota)</u>		<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.37</u>	<u>2.37</u>	<u>2.38</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>	<u>2.37</u>		
Commodity Component		2.60	2.60	2.60	2.60	2.37	2.37	2.38	2.37	2.37	2.37	2.37	2.37		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POWER CITY PARTNERS, L.P. (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.0	12.3	17.9	18.8	19.4	19.6	18.7	17.6	17.3	16.7	16.8	16.9	17.1	1,555,403	4,853,247
<u>Total Price (Massena, New York)</u>		<u>3.54</u>	<u>3.11</u>	<u>3.04</u>	<u>3.66</u>	<u>3.23</u>	<u>3.16</u>	<u>3.20</u>	<u>3.25</u>	<u>3.48</u>	<u>3.35</u>	<u>3.31</u>	<u>3.33</u>		
Commodity Component		1.80	1.80	1.80	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92		
Demand Component		1.74	1.31	1.24	1.74	1.31	1.24	1.28	1.33	1.56	1.43	1.39	1.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	85.0	75.0	68.0	42.5	42.5	44.8	42.5	75.0	75.0	75.0	82.5	85.0	85.0	7,742,167	18,455,630
<u>Total Price (Noyes, Minnesota)</u>		<u>2.20</u>	<u>2.55</u>	<u>3.15</u>	<u>3.17</u>	<u>3.14</u>	<u>3.05</u>	<u>2.17</u>	<u>2.07</u>	<u>2.07</u>	<u>2.08</u>	<u>2.07</u>	<u>2.07</u>		
Commodity Component		1.45	1.60	1.65	1.68	1.65	1.60	1.41	1.31	1.31	1.31	1.31	1.31		
Demand Component		0.75	0.95	1.50	1.49	1.49	1.45	0.76	0.76	0.76	0.77	0.76	0.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.

(2) Supply is resold to Consumers Power Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

Long-Term Importer	Auth. Vols.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	3Q95 TOTAL Mcf	YTD TOTAL Mcf
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE)															
(ProGas Limited)															
AVG Daily Quantity	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	29.9	29.9	2,746,894	2,746,894
Total Price (Port of Morgan, MT)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	2.70	2.86		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.32	2.24	2.40		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)															
(ProGas Limited)															
AVG Daily Quantity	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	19.9	19.9	1,831,294	1,831,294
Total Price (Port of Morgan, MT)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	2.92	2.88		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.29	2.42	2.38		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.50	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (1)															
(Noranda, Inc.)															
AVG Daily Quantity	0.0	16.5	17.4	18.4	18.4	18.6	18.1	16.8	1.8	17.4	16.4	16.1	17.1	1,523,014	4,257,267
Total Price (Niagara Falls, NY)		2.25	2.22	2.23	2.14	2.21	2.12	2.25	10.46	2.27	2.31	2.57	2.53		
Commodity Component		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Demand Component		1.52	1.49	1.50	1.41	1.48	1.39	1.52	9.73	1.54	1.58	1.84	1.80		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.5	9.8	10.0	895,632	2,705,632
Total Price (Waddington, NY)		1.96	2.36	2.42	2.38	2.31	2.26	2.05	2.12	2.18	2.09	1.97	2.04		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC.															
(Renaissance Energy Limited)															
AVG Daily Quantity	2.8	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.8	2.8	2.7	2.8	2.8	255,073	509,873
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	2.04	2.19	2.27	2.00	1.86	2.12		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	1.17	1.30	1.36	1.11	0.96	1.21		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.89	0.91	0.89	0.90	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$,73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Ltd.)															
AVG Daily Quantity	5.0	0.0	0.0	5.0	5.1	5.1	4.6	5.0	5.1	5.1	4.8	5.1	5.1	460,277	1,365,558
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>1.62</u>	<u>1.49</u>	<u>1.24</u>	<u>1.23</u>	<u>0.93</u>	<u>1.04</u>	<u>1.06</u>	<u>0.79</u>	<u>0.76</u>	<u>0.99</u>		
Commodity Component		0.00	0.00	1.62	1.49	1.24	1.23	0.93	1.04	1.06	0.79	0.76	0.99		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (Westcoast Gas Services)															
AVG Daily Quantity	16.0	16.0	14.0	13.6	13.6	15.7	16.0	13.6	13.6	15.8	15.2	15.9	13.6	1,371,615	4,030,406
<u>Total Price (Grand Island, NY)</u>		<u>2.11</u>	<u>2.29</u>	<u>2.24</u>	<u>2.10</u>	<u>2.00</u>	<u>2.05</u>	<u>2.04</u>	<u>2.28</u>	<u>2.21</u>	<u>2.04</u>	<u>1.92</u>	<u>2.02</u>		
Commodity Component		1.45	1.62	1.69	1.54	1.30	1.39	1.47	1.59	1.49	1.34	1.25	1.41		
Demand Component		0.66	0.67	0.55	0.56	0.70	0.66	0.57	0.69	0.72	0.70	0.67	0.61		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD. (2) (Shell Canada Limited)															
AVG Daily Quantity	14.0	11.5	14.4	14.5	14.0	14.1	13.6	13.1	13.6	14.2	13.8	14.4	9.1	1,148,746	3,639,752
<u>Total Price (Niagara Falls, NY)</u>		<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>		
Commodity Component		1.90	2.10	2.13	2.14	2.04	2.14	2.09	2.08	2.06	2.05	2.09	2.05		
Demand Component		1.07	0.87	0.84	0.83	0.93	0.83	0.88	0.89	0.91	0.92	0.88	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-ENRON GAS MARKETING (Shell Canada Limited)															
AVG Daily Quantity	9.8	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	893,472	2,646,628
<u>Total Price (Port of Morgan, MT)</u>		<u>1.34</u>	<u>1.44</u>	<u>1.52</u>	<u>1.41</u>	<u>1.33</u>	<u>1.32</u>	<u>1.40</u>	<u>1.44</u>	<u>1.41</u>	<u>1.31</u>	<u>1.27</u>	<u>1.39</u>		
Commodity Component		1.34	1.44	1.52	1.41	1.33	1.32	1.40	1.44	1.41	1.31	1.27	1.39		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-MIDWEST GAS (Shell Canada Limited)															
AVG Daily Quantity	20.5	20.3	20.3	20.2	20.1	14.5	17.6	20.3	16.3	20.2	20.3	20.3	20.3	1,865,684	5,159,955
<u>Total Price (Port of Morgan, MT)</u>		<u>1.37</u>	<u>1.37</u>	<u>1.39</u>	<u>1.36</u>	<u>1.45</u>	<u>1.21</u>	<u>1.35</u>	<u>1.15</u>	<u>1.19</u>	<u>1.13</u>	<u>1.11</u>	<u>1.18</u>		
Commodity Component		1.37	1.37	1.39	1.36	1.45	1.21	1.35	1.15	1.19	1.13	1.11	1.18		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
(2) Gas resold to Cogen Energy Technology, Inc. to fuel a cogeneration facility at Castleton-on-Hudson, N.Y.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SAN DIEGO GAS & ELECTRIC COMPANY (Canadian Hunter Marketing Ltd.)															
AVG Daily Quantity	19.7	19.6	19.6	19.6	19.7	19.7	19.7	19.7	19.8	19.8	19.8	19.8	19.8	2,430,502	6,005,539
<u>Total Price (Eastport, Idaho)</u>		<u>0.46</u>	<u>0.70</u>	<u>0.85</u>	<u>0.69</u>	<u>0.39</u>	<u>0.35</u>	<u>0.51</u>	<u>0.61</u>	<u>0.60</u>	<u>0.46</u>	<u>0.48</u>	<u>0.60</u>		
Commodity Component		0.46	0.70	0.85	0.69	0.39	0.35	0.51	0.61	0.60	0.46	0.48	0.60		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.7	20.7	21.5	21.6	21.5	21.4	21.5	21.6	21.6	21.3	21.6	21.6	20.0	1,939,461	5,830,200
<u>Total Price (Eastport, Idaho)</u>		<u>0.46</u>	<u>0.71</u>	<u>0.84</u>	<u>0.69</u>	<u>0.40</u>	<u>0.49</u>	<u>0.34</u>	<u>0.46</u>	<u>0.46</u>	<u>0.33</u>	<u>0.36</u>	<u>0.48</u>		
Commodity Component		0.46	0.71	0.84	0.69	0.40	0.49	0.34	0.46	0.46	0.33	0.36	0.48		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	41.6	46.4	41.5	46.0	45.7	45.8	40.8	44.4	47.1	44.7	45.8	46.1	4,189,134	12,326,462
<u>Total Price (Champlain, NY)</u>		<u>2.97</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>		
Commodity Component		2.07	2.16	2.22	2.24	2.14	2.24	2.19	2.21	2.19	2.21	2.20	2.17		
Demand Component		0.90	0.93	0.87	0.85	0.95	0.85	0.90	0.88	0.90	0.88	0.89	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (ATCOR Ltd.)															
AVG Daily Quantity	17.0	0.0	10.9	11.9	15.0	14.7	16.5	17.0	16.9	17.0	16.2	17.0	16.5	1,525,450	4,454,448
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>2.24</u>	<u>2.25</u>	<u>2.25</u>	<u>2.07</u>	<u>2.02</u>	<u>2.09</u>	<u>2.16</u>	<u>2.20</u>	<u>2.10</u>	<u>2.03</u>	<u>2.09</u>		
Commodity Component		0.00	1.23	1.25	1.30	1.08	1.06	1.08	1.15	1.19	1.09	1.02	1.08		
Demand Component		0.00	1.01	1.00	0.95	0.99	0.96	1.01	1.01	1.01	1.01	1.01	1.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	0.0	12.2	13.4	16.9	16.5	18.6	19.0	18.9	19.1	16.9	19.1	18.6	1,673,312	4,963,653
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>2.23</u>	<u>2.30</u>	<u>2.17</u>	<u>2.17</u>	<u>2.11</u>	<u>2.10</u>	<u>2.24</u>	<u>2.32</u>	<u>2.20</u>	<u>2.12</u>	<u>2.05</u>		
Commodity Component		0.00	1.16	1.21	1.09	1.05	1.01	1.01	1.09	1.16	1.06	0.98	1.03		
Demand Component		0.00	1.07	1.09	1.08	1.12	1.10	1.09	1.15	1.16	1.14	1.14	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	0.0	12.2	13.4	16.9	12.3	18.6	19.0	18.9	19.1	18.5	19.1	18.6	1,721,581	4,896,668
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>2.23</u>	<u>2.30</u>	<u>2.17</u>	<u>2.27</u>	<u>2.08</u>	<u>2.10</u>	<u>2.23</u>	<u>2.29</u>	<u>2.18</u>	<u>2.11</u>	<u>2.05</u>		
Commodity Component		0.00	1.16	1.21	1.09	1.07	0.98	1.01	1.08	1.13	1.04	0.97	1.03		
Demand Component		0.00	1.07	1.09	1.08	1.20	1.10	1.09	1.15	1.16	1.14	1.14	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	23.0	12.8	4.9	20.1	17.7	19.2	21.0	1.7	0.9	0.2	0.0	20.9	21.4	1,289,338	3,111,096
<u>Total Price (Waddington, NY)</u>		<u>2.10</u>	<u>2.16</u>	<u>2.29</u>	<u>2.38</u>	<u>2.42</u>	<u>2.26</u>	<u>2.45</u>	<u>2.35</u>	<u>2.46</u>	<u>0.00</u>	<u>2.30</u>	<u>2.20</u>		
Commodity Component		1.26	1.28	1.43	1.52	1.53	1.41	1.59	1.47	1.56	0.00	1.41	1.31		
Demand Component		0.84	0.88	0.86	0.86	0.89	0.85	0.86	0.88	0.90	0.00	0.89	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.)															
AVG Daily Quantity	32.0	0.0	9.7	23.8	28.3	28.4	27.5	28.4	27.4	28.4	28.5	28.1	28.4	2,607,804	7,685,750
<u>Total Price (Grand Island, NY)</u>		<u>0.00</u>	<u>3.92</u>	<u>2.62</u>	<u>2.98</u>	<u>3.04</u>	<u>3.00</u>	<u>3.00</u>	<u>3.01</u>	<u>3.01</u>	<u>2.98</u>	<u>2.99</u>	<u>3.01</u>		
Commodity Component		0.00	1.79	1.78	2.28	2.26	2.28	2.28	2.28	2.28	2.28	2.28	2.28		
Demand Component		0.00	2.13	0.84	0.70	0.78	0.72	0.72	0.73	0.73	0.70	0.71	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	15.0	11.7	11.5	15.0	15.0	15.0	10.5	10.6	15.0	7.4	7.2	7.3	7.4	669,995	2,883,717
<u>Total Price (Noyes, Minnesota)</u>		<u>2.32</u>	<u>2.64</u>	<u>2.38</u>	<u>2.28</u>	<u>2.18</u>	<u>2.44</u>	<u>2.55</u>	<u>2.24</u>	<u>3.25</u>	<u>3.01</u>	<u>2.93</u>	<u>3.18</u>		
Commodity Component		1.76	2.04	1.94	1.84	1.69	1.80	1.90	1.80	2.31	2.08	2.01	2.25		
Demand Component		0.56	0.60	0.44	0.44	0.49	0.64	0.65	0.44	0.94	0.93	0.92	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (AEC Oil & Gas Company)															
AVG Daily Quantity	51.8	34.8	35.7	35.0	34.6	35.1	35.1	35.2	35.2	35.2	35.1	35.1	34.5	3,213,568	9,557,516
<u>Total Price (Eastport, Idaho)</u>		<u>1.12</u>	<u>1.03</u>	<u>1.20</u>	<u>1.26</u>	<u>1.13</u>	<u>0.78</u>	<u>0.80</u>	<u>0.92</u>	<u>1.06</u>	<u>1.35</u>	<u>1.19</u>	<u>1.24</u>		
Commodity Component		1.06	0.97	1.14	1.20	1.07	0.72	0.74	0.86	1.00	1.29	1.13	1.18		
Demand Component		0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) A portion of import volumes are made at Niagara Falls, New York. 199,733 Mcf was imported at Niagara during 4th quarter 1994.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SOUTHERN CALIFORNIA EDISON COMPANY (Imperial Oil Resources Limited)															
AVG Daily Quantity	51.8	24.9	31.7	31.7	31.4	31.8	31.8	31.8	31.8	31.8	31.8	31.8	30.8	2,897,808	8,642,218
<u>Total Price (Eastport, Idaho)</u>		<u>1.12</u>	<u>1.10</u>	<u>1.26</u>	<u>1.28</u>	<u>1.12</u>	<u>0.84</u>	<u>0.87</u>	<u>0.98</u>	<u>1.09</u>	<u>1.29</u>	<u>1.17</u>	<u>1.24</u>		
Commodity Component		1.06	1.04	1.20	1.22	1.06	0.78	0.81	0.92	1.03	1.23	1.11	1.18		
Demand Component		0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (Shell Canada Limited)															
AVG Daily Quantity	51.0	49.8	51.1	50.0	49.5	50.1	50.1	50.2	50.2	50.2	50.2	50.2	49.3	4,590,608	13,653,526
<u>Total Price (Eastport, Idaho)</u>		<u>0.87</u>	<u>1.10</u>	<u>1.24</u>	<u>1.35</u>	<u>1.51</u>	<u>0.94</u>	<u>0.86</u>	<u>0.88</u>	<u>0.97</u>	<u>1.09</u>	<u>0.83</u>	<u>0.86</u>		
Commodity Component		0.81	1.04	1.18	1.29	1.45	0.88	0.80	0.82	0.91	1.03	0.77	0.80		
Demand Component		0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (TCGS Ltd.)															
AVG Daily Quantity	51.8	34.8	54.3	54.5	53.9	54.5	54.6	54.6	54.7	54.7	54.6	54.6	53.0	4,978,001	14,841,465
<u>Total Price (Eastport, Idaho)</u>		<u>1.12</u>	<u>1.12</u>	<u>1.30</u>	<u>1.28</u>	<u>1.06</u>	<u>0.83</u>	<u>0.85</u>	<u>0.95</u>	<u>1.04</u>	<u>1.19</u>	<u>1.08</u>	<u>1.18</u>		
Commodity Component		1.06	1.06	1.24	1.22	1.00	0.77	0.79	0.89	0.98	1.13	1.02	1.12		
Demand Component		0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.1	2.2	2.2	195,854	588,624
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22	1.13	0.98	1.08		
Demand Component		0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96	0.97	0.99	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	15.0	15.0	15.0	22.5	22.5	22.5	22.5	22.5	22.5	22.5	21.4	22.4	22.5	2,034,466	6,106,966
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	7.5	7.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.04	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.92	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.5	3.7	3.7	336,644	1,011,774
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.15	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.3	6.5	6.6	596,545	1,791,145
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>		
Commodity Component		0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13	0.91	0.91	1.00		
Demand Component		0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05	1.07	1.07	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY INC. (Niagara Gas Transmission Ltd.)															
AVG Daily Quantity	43.0	12.4	16.9	22.3	23.9	26.3	20.3	17.6	11.2	8.7	8.2	8.9	11.0	860,095	4,105,046
<u>Total Price (Massena, New York)</u>		<u>2.35</u>	<u>2.63</u>	<u>2.61</u>	<u>2.59</u>	<u>2.32</u>	<u>2.19</u>	<u>1.72</u>	<u>2.21</u>	<u>2.16</u>	<u>1.97</u>	<u>1.80</u>	<u>1.97</u>		
Commodity Component		2.35	2.63	2.61	2.59	2.32	2.19	1.72	2.21	2.16	1.97	1.80	1.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (1) (ENCO Gas, Ltd.)															
AVG Daily Quantity	12.0	13.2	1.1	1.9	2.7	11.6	12.1	11.4	10.8	7.7	10.6	9.1	11.0	941,478	2,632,522
<u>Total Price (Sumas, Washington)</u>		<u>2.10</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>		
Commodity Component		2.10	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/94 - 09/30/95*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SUMAS COGENERATION COMPANY, L.P. (1) (Westcoast Gas Services)															
AVG Daily Quantity	12.0	9.6	8.4	9.6	9.6	9.7	9.6	11.0	11.6	9.3	11.7	12.9	11.0	1,092,775	2,928,749
<u>Total Price (Sumas, Washington)</u>		<u>1.66</u>	<u>1.85</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>		
Commodity Component		1.00	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08		
Demand Component		0.66	0.77	0.72	0.72	0.72	0.72	0.72	0.72	0.72	0.72	0.72	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (2) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.0	10.0	10.0	10.0	9.7	10.0	9.7	9.9	0.0	3.0	5.8	10.0	9.9	789,040	2,058,066
<u>Total Price (Sumas, Washington)</u>		<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>0.00</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>		
Commodity Component		1.60	1.60	1.60	1.68	1.68	1.68	1.68	0.00	1.68	1.68	1.68	1.68		
Demand Component		0.40	0.40	0.40	0.42	0.42	0.42	0.42	0.00	0.42	0.42	0.42	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (3) (Petro-Canada Ltd.)															
AVG Daily Quantity	15.0	11.5	14.4	14.3	11.4	11.9	11.2	11.5	0.0	3.4	7.1	11.6	11.5	921,053	2,401,277
<u>Total Price (Sumas, Washington)</u>		<u>2.14</u>	<u>2.14</u>	<u>2.15</u>	<u>2.22</u>	<u>2.22</u>	<u>2.22</u>	<u>2.22</u>	<u>0.00</u>	<u>1.25</u>	<u>2.22</u>	<u>2.22</u>	<u>2.22</u>		
Commodity Component		1.40	1.40	1.40	1.44	1.44	1.44	1.44	0.00	0.47	1.44	1.44	1.44		
Demand Component		0.74	0.74	0.75	0.78	0.78	0.78	0.78	0.00	0.78	0.78	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (4) (Talisman Energy Inc.)															
AVG Daily Quantity	18.0	17.3	17.3	17.2	16.9	17.3	16.8	17.2	0.0	5.0	8.8	17.3	17.2	1,325,563	3,521,935
<u>Total Price (Sumas, Washington)</u>		<u>1.20</u>	<u>1.46</u>	<u>1.63</u>	<u>1.45</u>	<u>1.09</u>	<u>1.08</u>	<u>1.09</u>	<u>0.00</u>	<u>1.17</u>	<u>1.05</u>	<u>1.02</u>	<u>1.19</u>		
Commodity Component		1.20	1.46	1.63	1.45	1.09	1.08	1.09	0.00	1.17	1.05	1.02	1.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (KannGaz Producers Ltd.)															
AVG Daily Quantity	100.0	50.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>2.19</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.
 (2) These import volumes are transported into the United States on the Sumas-Cascade Pipeline.
 (3) These import volumes are transported into the United States on the Sumas-Cascade Pipeline.
 (4) These import volumes are transported into the United States on the Sumas-Cascade Pipeline.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
TENNESSEE GAS PIPELINE COMPANY (1) (TransCanada Pipelines Limited)															
AVG Daily Quantity	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	50.0	20.3	21.7	21.9	20.8	21.3	21.9	14.4	14.7	13.6	14.6	12.7	16.0	1,325,958	4,536,051
<u>Total Price (Whitlash, Montana)</u>		<u>1.45</u>	<u>1.43</u>	<u>1.43</u>	<u>1.38</u>	<u>1.39</u>	<u>1.39</u>	<u>1.42</u>	<u>1.43</u>	<u>1.42</u>	<u>1.42</u>	<u>1.42</u>	<u>1.44</u>		
Commodity Component		1.45	1.43	1.43	1.38	1.39	1.39	1.42	1.43	1.42	1.42	1.42	1.44		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	1.1	0.4	0.3	0.4	0.2	0.3	0.4	0.3	0.3	0.1	0.1	0.0	0.0	2,605	49,043
<u>Total Price (Port of Del Bonita, MT)</u>		<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31	421
<u>Total Price (Babb, Montana)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.56</u>	<u>2.38</u>	<u>1.91</u>	<u>1.87</u>	<u>1.88</u>	<u>1.99</u>	<u>1.95</u>	<u>9.80</u>	<u>3.27</u>	<u>1.83</u>		
Commodity Component		0.00	0.00	2.56	2.38	1.91	1.87	1.88	1.99	1.95	9.80	3.27	1.83		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	6.6	9.6	10.9	9.6	8.2	7.6	7.8	7.7	6.3	5.1	9.6	9.5	740,912	2,164,174
<u>Total Price (Sumas, Washington)</u>		<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.97</u>	<u>1.97</u>	<u>1.97</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>		
Commodity Component		1.90	1.90	1.90	1.97	1.97	1.97	1.98	1.98	1.98	1.98	1.98	1.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas imported on behalf of assignees.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

Long-Term Importer	Auth. Vols.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	3Q95 TOTAL Mcf	YTD TOTAL Mcf
TRANSCO ENERGY MARKETING COMPANY (1)															
(Canstates Gas Marketing)															
AVG Daily Quantity	48.4	47.1	47.6	47.2	21.0	24.5	14.1	17.1	7.4	6.3	45.1	46.9	47.2	4,269,232	6,975,266
<u>Total Price (Niagara Falls, NY)</u>		<u>1.94</u>	<u>2.06</u>	<u>2.09</u>	<u>2.06</u>	<u>2.09</u>	<u>2.03</u>	<u>1.56</u>	<u>1.69</u>	<u>1.77</u>	<u>2.00</u>	<u>1.81</u>	<u>2.07</u>		
Commodity Component		1.08	1.18	1.26	1.18	1.26	1.19	0.94	1.02	1.07	1.03	0.88	1.13		
Demand Component		0.86	0.88	0.83	0.88	0.83	0.84	0.62	0.67	0.70	0.97	0.93	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E															
(Canstates Gas Marketing)															
AVG Daily Quantity	25.0	0.0	0.0	10.2	24.2	24.2	22.5	8.1	8.4	0.0	10.1	0.0	0.0	314,010	2,940,327
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>2.24</u>	<u>2.20</u>	<u>1.96</u>	<u>1.95</u>	<u>2.13</u>	<u>2.15</u>	<u>0.00</u>	<u>2.01</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	1.68	1.65	1.47	1.46	1.60	1.61	0.00	1.51	0.00	0.00		
Demand Component		0.00	0.00	0.56	0.55	0.49	0.49	0.53	0.54	0.00	0.50	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO															
(Canstates Gas Marketing)															
AVG Daily Quantity	15.0	12.4	0.0	14.4	14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.6	1,337,061	3,960,249
<u>Total Price (Niagara Falls, NY)</u>		<u>2.32</u>	<u>0.00</u>	<u>2.59</u>	<u>2.52</u>	<u>2.33</u>	<u>2.36</u>	<u>2.46</u>	<u>2.57</u>	<u>2.63</u>	<u>2.40</u>	<u>2.57</u>	<u>2.49</u>		
Commodity Component		1.47	0.00	1.74	1.67	1.48	1.51	1.61	1.72	1.78	1.55	1.72	1.64		
Demand Component		0.85	0.00	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-PSE&G															
(Canstates Gas Marketing)															
AVG Daily Quantity	35.0	0.0	10.6	0.0	28.2	32.4	26.1	32.0	31.8	3.7	32.2	33.9	32.4	3,021,247	7,663,092
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>2.56</u>	<u>0.00</u>	<u>2.49</u>	<u>2.29</u>	<u>2.32</u>	<u>2.43</u>	<u>2.54</u>	<u>2.59</u>	<u>2.59</u>	<u>2.54</u>	<u>2.43</u>		
Commodity Component		0.00	1.70	0.00	1.63	1.43	1.46	1.57	1.68	1.73	1.73	1.68	1.58		
Demand Component		0.00	0.86	0.00	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.86	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (2)															
(ProGas Limited)															
AVG Daily Quantity	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.6	2.4	2.6	2.6	235,576	717,445
<u>Total Price (Noyes, Minnesota)</u>		<u>1.53</u>	<u>1.78</u>	<u>1.81</u>	<u>1.76</u>	<u>1.60</u>	<u>1.55</u>	<u>1.68</u>	<u>1.80</u>	<u>1.85</u>	<u>1.68</u>	<u>1.54</u>	<u>1.74</u>		
Commodity Component		1.02	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26	1.05	0.94	1.16		
Demand Component		0.49	0.50	0.49	0.52	0.57	0.52	0.55	0.55	0.57	0.61	0.58	0.56		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		

(1) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.
(2) Volumes used by Michigan Gas Utilities.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
UTILICORP UNITED, INC. (1) (TCGS Ltd.)															
AVG Daily Quantity	7.2	7.2	7.4	7.2	7.2	7.2	7.2	7.2	7.2	7.2	6.8	7.2	7.2	648,776	1,958,329
<u>Total Price (Noves. Minnesota)</u>		<u>1.53</u>	<u>1.78</u>	<u>1.79</u>	<u>1.73</u>	<u>1.55</u>	<u>1.51</u>	<u>1.63</u>	<u>1.76</u>	<u>1.80</u>	<u>1.60</u>	<u>1.48</u>	<u>1.70</u>		
Commodity Component		1.05	1.28	1.32	1.25	1.03	1.04	1.13	1.25	1.28	1.07	0.97	1.18		
Demand Component		0.44	0.45	0.42	0.43	0.48	0.43	0.46	0.46	0.47	0.49	0.47	0.47		
Reservation Fee Component		0.04	0.05	0.05	0.05	0.04	0.04	0.04	0.05	0.05	0.04	0.04	0.05		
VALLEY GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	1.0	1.0	89,510	269,182
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (2) (TCGS Ltd.)															
AVG Daily Quantity	21.0	15.4	21.2	28.4	29.0	31.2	25.2	19.2	12.7	9.7	8.9	8.9	9.9	850,043	4,664,298
<u>Total Price (Highgate Spr., VT)</u>		<u>3.68</u>	<u>2.59</u>	<u>2.31</u>	<u>2.21</u>	<u>2.04</u>	<u>2.15</u>	<u>2.20</u>	<u>3.02</u>	<u>3.65</u>	<u>3.87</u>	<u>3.78</u>	<u>3.51</u>		
Commodity Component		1.87	1.34	0.95	1.29	1.09	1.09	1.18	1.45	1.55	1.62	1.54	1.42		
Demand Component		1.81	1.25	1.36	0.92	0.95	1.06	1.02	1.57	2.10	2.25	2.24	2.09		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	24.0	9.9	25.0	23.4	25.0	25.0	25.0	25.0	25.0	24.2	25.0	24.4	25.0	2,282,496	6,782,496
<u>Total Price (Sumas, Washington)</u>		<u>2.38</u>	<u>1.58</u>	<u>1.69</u>	<u>1.46</u>	<u>1.09</u>	<u>1.06</u>	<u>1.03</u>	<u>1.05</u>	<u>1.04</u>	<u>0.92</u>	<u>0.81</u>	<u>0.91</u>		
Commodity Component		1.48	1.14	1.27	0.95	0.53	0.55	0.49	0.53	0.50	0.39	0.28	0.37		
Demand Component		0.90	0.44	0.42	0.51	0.56	0.51	0.54	0.52	0.54	0.53	0.53	0.54		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Mobil Oil Canada)															
AVG Daily Quantity	14.5	8.8	14.4	14.4	7.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	315,000
<u>Total Price (Sumas, Washington)</u>		<u>2.48</u>	<u>1.95</u>	<u>2.13</u>	<u>2.84</u>	<u>5.67</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.40	1.30	1.48	1.54	1.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.87	0.53	0.52	1.03	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.21	0.12	0.13	0.27	1.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WASHINGTON NATURAL GAS COMPANY (Poco Petroleum Ltd.)															
AVG Daily Quantity	14.4	14.4	14.7	14.5	15.0	15.0	15.0	15.0	12.3	8.6	7.5	7.5	15.0	915,000	3,353,999
<u>Total Price (Sumas, Washington)</u>		<u>1.40</u>	<u>1.66</u>	<u>1.68</u>	<u>1.61</u>	<u>1.49</u>	<u>1.46</u>	<u>1.46</u>	<u>1.63</u>	<u>2.03</u>	<u>2.21</u>	<u>2.21</u>	<u>1.41</u>		
Commodity Component		1.00	1.20	1.25	1.17	1.00	1.02	0.99	1.07	1.21	1.29	1.29	0.94		
Demand Component		0.40	0.46	0.43	0.44	0.49	0.44	0.47	0.56	0.82	0.92	0.92	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	9.6	9.6	9.8	9.6	10.0	10.0	10.0	10.0	9.9	10.0	10.0	10.0	10.0	919,971	2,727,770
<u>Total Price (Sumas, Washington)</u>		<u>1.80</u>	<u>1.57</u>	<u>1.66</u>	<u>1.41</u>	<u>1.07</u>	<u>1.04</u>	<u>1.03</u>	<u>1.13</u>	<u>1.03</u>	<u>0.91</u>	<u>0.81</u>	<u>0.91</u>		
Commodity Component		1.39	1.15	1.26	1.02	0.61	0.63	0.59	0.70	0.59	0.48	0.38	0.47		
Demand Component		0.41	0.42	0.40	0.39	0.46	0.41	0.44	0.43	0.44	0.43	0.43	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	95.8	65.5	72.1	67.7	43.5	37.2	41.1	64.2	61.9	68.9	53.4	78.0	73.8	6,287,983	15,862,945
<u>Total Price (Eastport, Idaho)</u>		<u>1.49</u>	<u>1.72</u>	<u>1.85</u>	<u>1.95</u>	<u>1.85</u>	<u>1.68</u>	<u>1.33</u>	<u>1.37</u>	<u>1.33</u>	<u>1.36</u>	<u>1.04</u>	<u>1.16</u>		
Commodity Component		1.02	1.30	1.40	1.19	0.90	0.88	0.80	0.82	0.83	0.73	0.63	0.72		
Demand Component		0.47	0.42	0.45	0.76	0.95	0.80	0.53	0.55	0.50	0.63	0.41	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	0.0	16.4	16.4	16.5	9.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0	1,037,643
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.98	1.98	1.98	1.98	1.98	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (Amerada Hess Canada Ltd.)															
AVG Daily Quantity	16.8	10.8	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	1,094,806	3,248,746
<u>Total Price (Eastport, Idaho)</u>		<u>1.18</u>	<u>1.16</u>	<u>1.20</u>	<u>1.15</u>	<u>0.96</u>	<u>0.96</u>	<u>1.11</u>	<u>1.25</u>	<u>1.29</u>	<u>1.10</u>	<u>0.97</u>	<u>1.12</u>		
Commodity Component		0.79	0.84	0.90	0.85	0.62	0.65	0.78	0.93	0.96	0.78	0.66	0.80		
Demand Component		0.39	0.32	0.30	0.30	0.34	0.31	0.33	0.32	0.33	0.32	0.31	0.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1994 <u>Oct.</u>	1994 <u>Nov.</u>	1994 <u>Dec.</u>	1995 <u>Jan.</u>	1995 <u>Feb.</u>	1995 <u>Mar.</u>	1995 <u>Apr.</u>	1995 <u>May.</u>	1995 <u>Jun.</u>	1995 <u>Jul.</u>	1995 <u>Aug.</u>	1995 <u>Sep.</u>	3Q95 <u>TOTAL</u> Mcf	YTD <u>TOTAL</u> Mcf
WASHINGTON WATER POWER COMPANY (PanCanadian Petroleum Limited)															
AVG Daily Quantity	19.0	10.0	11.0	11.0	11.0	11.0	11.0	11.0	6.3	11.0	9.5	0.0	0.0	295,475	2,139,543
<u>Total Price (Eastport, Idaho)</u>		<u>1.79</u>	<u>1.67</u>	<u>1.79</u>	<u>1.78</u>	<u>1.64</u>	<u>1.59</u>	<u>1.10</u>	<u>1.23</u>	<u>1.28</u>	<u>1.09</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.79	1.67	1.79	1.78	1.64	1.59	1.10	1.23	1.28	1.09	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	19.1	15.1	15.0	15.2	15.1	15.1	15.2	15.6	13.6	15.7	15.2	15.2	15.2	1,398,757	4,122,345
<u>Total Price (Eastport, Idaho)</u>		<u>1.39</u>	<u>1.69</u>	<u>1.80</u>	<u>1.59</u>	<u>1.38</u>	<u>1.33</u>	<u>1.35</u>	<u>1.31</u>	<u>1.33</u>	<u>1.22</u>	<u>1.12</u>	<u>1.31</u>		
Commodity Component		0.88	1.19	1.27	1.04	0.80	0.78	0.79	0.76	0.78	0.68	0.60	0.78		
Demand Component		0.51	0.50	0.53	0.55	0.58	0.55	0.56	0.55	0.55	0.54	0.52	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORATION (Westcoast Gas)															
AVG Daily Quantity	1.2	0.0	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	111,855	331,920
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>1.33</u>	<u>1.47</u>	<u>1.34</u>	<u>1.09</u>	<u>1.08</u>	<u>1.13</u>	<u>1.24</u>	<u>1.26</u>	<u>1.03</u>	<u>0.94</u>	<u>1.18</u>		
Commodity Component		0.00	1.33	1.47	1.34	1.09	1.08	1.13	1.24	1.26	1.03	0.94	1.18		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - INTERSTATE POWER CO. (Westcoast Gas)															
AVG Daily Quantity	1.0	0.0	1.1	1.1	1.1	1.1	0.8	1.1	1.1	1.1	1.1	1.1	1.1	98,861	284,588
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>1.61</u>	<u>1.67</u>	<u>1.69</u>	<u>1.55</u>	<u>1.62</u>	<u>1.70</u>	<u>1.77</u>	<u>1.89</u>	<u>1.54</u>	<u>1.43</u>	<u>1.54</u>		
Commodity Component		0.00	1.30	1.38	1.29	1.08	1.08	1.14	1.23	1.25	1.07	1.03	1.21		
Demand Component		0.00	0.31	0.29	0.40	0.47	0.54	0.56	0.54	0.64	0.47	0.40	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DIST. (Westcoast Gas)															
AVG Daily Quantity	3.7	0.0	2.7	3.2	3.7	2.4	1.9	3.8	3.7	3.7	3.7	3.7	3.7	343,323	926,078
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>1.98</u>	<u>1.97</u>	<u>1.89</u>	<u>1.90</u>	<u>1.95</u>	<u>1.74</u>	<u>1.83</u>	<u>1.79</u>	<u>1.56</u>	<u>1.42</u>	<u>1.66</u>		
Commodity Component		0.00	1.42	1.51	1.42	1.19	1.19	1.25	1.36	1.37	1.25	1.13	1.33		
Demand Component		0.00	0.56	0.46	0.47	0.71	0.76	0.49	0.47	0.42	0.31	0.29	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

Long-Term Importer	Auth. Vols.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	1995 Jul.	1995 Aug.	1995 Sep.	3Q95 TOTAL Mcf	YTD TOTAL Mcf
WESTCOAST GAS SERVICES INC. - MIDWEST GAS COMPANY															
(Westcoast Gas)															
AVG Daily Quantity	6.5	0.0	6.5	6.5	6.5	5.1	6.5	6.8	3.7	6.5	6.6	6.6	6.6	604,451	1,667,357
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>1.60</u>	<u>1.67</u>	<u>1.58</u>	<u>1.59</u>	<u>1.42</u>	<u>1.44</u>	<u>1.52</u>	<u>1.76</u>	<u>1.34</u>	<u>1.25</u>	<u>1.42</u>		
Commodity Component		0.00	1.30	1.38	1.29	1.08	1.08	1.14	1.23	1.25	1.07	1.03	1.21		
Demand Component		0.00	0.30	0.29	0.29	0.51	0.34	0.30	0.29	0.51	0.27	0.22	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB. SERV.															
(Westcoast Gas)															
AVG Daily Quantity	0.9	0.0	0.9	0.9	0.9	0.9	0.9	1.0	0.9	1.0	1.0	1.0	1.0	87,798	260,525
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>1.90</u>	<u>1.97</u>	<u>1.64</u>	<u>1.44</u>	<u>1.41</u>	<u>1.46</u>	<u>1.56</u>	<u>1.83</u>	<u>1.45</u>	<u>1.42</u>	<u>1.66</u>		
Commodity Component		0.00	1.42	1.51	1.42	1.19	1.19	1.25	1.36	1.37	1.17	1.13	1.33		
Demand Component		0.00	0.48	0.46	0.22	0.25	0.22	0.21	0.20	0.46	0.28	0.29	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS CO.															
(Westcoast Gas)															
AVG Daily Quantity	2.4	0.0	2.4	2.4	1.3	2.4	2.4	1.4	2.4	2.4	2.4	2.4	2.4	224,360	594,793
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>1.72</u>	<u>1.81</u>	<u>2.02</u>	<u>1.58</u>	<u>1.51</u>	<u>1.58</u>	<u>1.67</u>	<u>1.87</u>	<u>1.44</u>	<u>1.35</u>	<u>1.54</u>		
Commodity Component		0.00	1.39	1.48	1.39	1.16	1.16	1.23	1.33	1.34	1.15	1.11	1.30		
Demand Component		0.00	0.33	0.33	0.63	0.42	0.35	0.35	0.34	0.53	0.29	0.24	0.24		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTERN GAS MARKETING INC. (1)															
(TCGS Ltd.)															
AVG Daily Quantity	25.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>1.84</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN FUEL & LIGHT COMPANY															
(Progas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.8	3.0	3.0	268,998	812,175
<u>Total Price (Noyes, Minnesota)</u>		<u>1.54</u>	<u>1.79</u>	<u>1.81</u>	<u>1.77</u>	<u>1.56</u>	<u>1.51</u>	<u>1.64</u>	<u>1.77</u>	<u>1.81</u>	<u>1.62</u>	<u>1.50</u>	<u>1.70</u>		
Commodity Component		1.02	1.26	1.30	1.23	0.98	0.98	1.07	1.20	1.23	1.03	0.92	1.12		
Demand Component		0.49	0.51	0.49	0.52	0.57	0.52	0.55	0.55	0.56	0.57	0.57	0.56		
Reservation Fee Component		0.03	0.02	0.02	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.01	0.02		

(1) Volumes were resold to Northern Natural. On September 26, 1994, DOE/FE Order 637-C terminated this authorization, effective November 1.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN FUEL & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	7.4	7.3	6.1	6.3	7.4	7.4	7.3	7.3	7.3	6.5	6.3	7.3	6.8	625,533	1,933,440
<u>Total Price (Noves. Minnesota)</u>		<u>1.62</u>	<u>1.94</u>	<u>1.93</u>	<u>1.76</u>	<u>1.60</u>	<u>1.55</u>	<u>1.68</u>	<u>1.79</u>	<u>1.89</u>	<u>1.72</u>	<u>1.55</u>	<u>1.76</u>		
Commodity Component		1.15	1.36	1.39	1.29	1.09	1.09	1.18	1.28	1.31	1.14	1.05	1.22		
Demand Component		0.44	0.53	0.49	0.43	0.48	0.43	0.46	0.47	0.54	0.54	0.47	0.50		
Reservation Fee Component		0.03	0.05	0.05	0.04	0.03	0.03	0.04	0.04	0.04	0.04	0.03	0.04		
WISCONSIN GAS COMPANY (ProGas Limited (I))															
AVG Daily Quantity	6.6	6.5	6.5	6.6	6.6	6.6	6.5	6.5	6.5	3.0	6.1	2.7	5.8	449,459	1,526,785
<u>Total Price (Noves. Minnesota)</u>		<u>1.54</u>	<u>1.79</u>	<u>1.82</u>	<u>1.77</u>	<u>1.61</u>	<u>1.45</u>	<u>1.69</u>	<u>1.81</u>	<u>2.53</u>	<u>1.65</u>	<u>2.14</u>	<u>1.90</u>		
Commodity Component		1.01	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26	1.05	1.08	1.26		
Demand Component		0.50	0.51	0.50	0.53	0.58	0.42	0.56	0.56	1.23	0.58	1.03	0.63		
Reservation Fee Component		0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.04	0.02	0.03	0.01		
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	28.3	28.3	28.5	28.5	28.5	28.5	28.5	28.5	31.7	26.7	28.2	28.4	2,555,124	7,808,887
<u>Total Price (Noves. Minnesota)</u>		<u>1.53</u>	<u>1.79</u>	<u>1.81</u>	<u>1.76</u>	<u>1.60</u>	<u>1.51</u>	<u>1.68</u>	<u>1.80</u>	<u>1.79</u>	<u>1.63</u>	<u>1.65</u>	<u>1.84</u>		
Commodity Component		1.01	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26	1.05	1.08	1.26		
Demand Component		0.49	0.51	0.49	0.52	0.57	0.49	0.55	0.55	0.51	0.56	0.56	0.56		
Reservation Fee Component		0.03	0.02	0.02	0.02	0.02	0.01	0.02	0.02	0.02	0.02	0.01	0.02		
WISCONSIN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	89.4	88.7	88.8	89.2	69.6	89.1	88.7	88.9	88.9	85.6	83.5	88.0	88.6	7,976,335	23,369,436
<u>Total Price (Noves. Minnesota)</u>		<u>1.62</u>	<u>1.84</u>	<u>1.84</u>	<u>2.38</u>	<u>1.64</u>	<u>1.60</u>	<u>1.72</u>	<u>1.83</u>	<u>1.88</u>	<u>1.74</u>	<u>1.45</u>	<u>1.70</u>		
Commodity Component		1.15	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35	1.17	0.94	1.16		
Demand Component		0.44	0.45	0.42	0.56	0.48	0.43	0.46	0.47	0.49	0.53	0.48	0.50		
Reservation Fee Component		0.03	0.04	0.04	0.50	0.03	0.03	0.04	0.04	0.04	0.04	0.03	0.04		
WISCONSIN GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	1.9	0.0	1.9	1.9	1.0	1.9	1.9	1.9	1.9	1.9	1.8	1.9	1.9	172,728	489,791
<u>Total Price (Noves. Minnesota)</u>		<u>0.00</u>	<u>1.84</u>	<u>1.83</u>	<u>2.19</u>	<u>1.64</u>	<u>1.60</u>	<u>1.72</u>	<u>1.82</u>	<u>1.86</u>	<u>1.72</u>	<u>1.61</u>	<u>1.79</u>		
Commodity Component		0.00	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35	1.17	1.08	1.26		
Demand Component		0.00	0.45	0.41	0.80	0.48	0.43	0.46	0.46	0.47	0.51	0.50	0.49		
Reservation Fee Component		0.00	0.04	0.04	0.07	0.03	0.03	0.04	0.04	0.04	0.04	0.03	0.04		

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WISCONSIN NATURAL GAS COMPANY (Progas Limited)															
AVG Daily Quantity	10.7	10.2	10.5	10.6	10.7	10.8	10.8	10.7	10.7	10.7	10.0	10.6	10.7	958,277	2,898,357
<u>Total Price (Noyes, Minnesota)</u>		<u>1.55</u>	<u>1.80</u>	<u>1.82</u>	<u>1.76</u>	<u>1.59</u>	<u>1.55</u>	<u>1.68</u>	<u>1.80</u>	<u>1.85</u>	<u>1.64</u>	<u>1.61</u>	<u>1.74</u>		
Commodity Component		1.01	1.26	1.30	1.22	1.00	1.01	1.11	1.23	1.26	1.05	0.94	1.16		
Demand Component		0.51	0.51	0.49	0.52	0.57	0.52	0.55	0.55	0.56	0.57	0.57	0.56		
Reservation Fee Component		0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.02	0.10	0.02		
WISCONSIN NATURAL GAS COMPANY (TCGS Ltd.)															
AVG Daily Quantity	26.5	26.3	26.4	26.5	25.6	20.1	26.3	26.3	26.3	26.3	24.7	26.0	26.2	2,358,248	6,924,071
<u>Total Price (Noyes, Minnesota)</u>		<u>1.62</u>	<u>1.83</u>	<u>1.84</u>	<u>1.81</u>	<u>1.80</u>	<u>1.60</u>	<u>1.72</u>	<u>1.83</u>	<u>1.90</u>	<u>1.74</u>	<u>1.61</u>	<u>1.80</u>		
Commodity Component		1.15	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35	1.17	1.08	1.26		
Demand Component		0.44	0.44	0.42	0.45	0.63	0.43	0.46	0.47	0.51	0.53	0.50	0.50		
Reservation Fee Component		0.03	0.04	0.04	0.04	0.04	0.03	0.04	0.04	0.04	0.04	0.03	0.04		
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.2	3.3	3.4	302,977	916,269
<u>Total Price (Noyes, Minnesota)</u>		<u>1.51</u>	<u>1.76</u>	<u>1.80</u>	<u>1.74</u>	<u>1.58</u>	<u>1.54</u>	<u>1.68</u>	<u>1.80</u>	<u>1.84</u>	<u>1.63</u>	<u>1.52</u>	<u>1.71</u>		
Commodity Component		1.02	1.26	1.30	1.22	1.01	1.02	1.11	1.23	1.26	1.05	0.94	1.16		
Demand Component		0.49	0.50	0.50	0.52	0.57	0.52	0.57	0.57	0.58	0.58	0.58	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	4.3	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	3.9	4.2	4.2	374,835	1,137,600
<u>Total Price (Noyes, Minnesota)</u>		<u>1.57</u>	<u>1.80</u>	<u>1.78</u>	<u>1.69</u>	<u>1.51</u>	<u>1.43</u>	<u>1.53</u>	<u>1.63</u>	<u>1.65</u>	<u>1.47</u>	<u>1.37</u>	<u>1.60</u>		
Commodity Component		0.98	1.19	1.20	1.09	0.86	0.84	0.92	1.01	1.01	0.80	0.74	0.98		
Demand Component		0.59	0.61	0.58	0.60	0.65	0.59	0.61	0.62	0.64	0.67	0.63	0.62		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)															
AVG Daily Quantity	8.4	8.2	8.3	8.4	8.4	8.4	8.3	8.3	8.3	8.3	7.8	8.2	8.3	745,287	2,252,978
<u>Total Price (Noyes, Minnesota)</u>		<u>1.63</u>	<u>1.82</u>	<u>1.84</u>	<u>1.79</u>	<u>1.64</u>	<u>1.61</u>	<u>1.72</u>	<u>1.83</u>	<u>1.90</u>	<u>1.73</u>	<u>1.62</u>	<u>1.79</u>		
Commodity Component		1.15	1.35	1.38	1.32	1.13	1.14	1.22							

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>1995 Jul.</u>	<u>1995 Aug.</u>	<u>1995 Sep.</u>	<u>3Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WISCONSIN PUBLIC SERVICE CORPORATION															
(ProGas Limited)															
AVG Daily Quantity	11.1	11.0	11.0	11.1	11.1	11.1	11.1	11.1	11.1	11.1	10.4	11.0	11.1	996,481	3,311,628
<u>Total Price (Noyes, Minnesota)</u>		<u>1.53</u>	<u>1.80</u>	<u>1.82</u>	<u>1.77</u>	<u>1.61</u>	<u>1.56</u>	<u>1.69</u>	<u>1.81</u>	<u>1.85</u>	<u>1.64</u>	<u>1.50</u>	<u>1.71</u>		
Commodity Component		1.01	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26	1.05	0.94	1.16		
Demand Component		0.49	0.51	0.49	0.52	0.57	0.52	0.55	0.55	0.56	0.56	0.54	0.52		
Reservation Fee Component		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.02	0.03		
WISCONSIN PUBLIC SERVICE CORPORATION															
(ProGas Limited)															
AVG Daily Quantity	8.0	7.9	7.9	8.0	8.0	8.0	7.9	8.0	8.0	8.0	7.5	7.9	7.9	713,750	2,156,016
<u>Total Price (Noyes, Minnesota)</u>		<u>1.52</u>	<u>1.80</u>	<u>1.82</u>	<u>1.76</u>	<u>1.60</u>	<u>1.55</u>	<u>1.68</u>	<u>1.80</u>	<u>1.85</u>	<u>1.63</u>	<u>1.50</u>	<u>1.70</u>		
Commodity Component		1.01	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26	1.05	0.94	1.16		
Demand Component		0.49	0.51	0.49	0.52	0.57	0.52	0.55	0.55	0.56	0.56	0.54	0.52		
Reservation Fee Component		0.02	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.02		
WISCONSIN PUBLIC SERVICE CORPORATION															
(TCGS Ltd.)															
AVG Daily Quantity	27.4	27.0	27.1	27.4	27.4	27.4	27.1	27.2	27.1	26.5	25.2	26.9	27.0	2,425,435	7,335,307
<u>Total Price (Noyes, Minnesota)</u>		<u>1.62</u>	<u>1.84</u>	<u>1.84</u>	<u>1.79</u>	<u>1.64</u>	<u>1.60</u>	<u>1.72</u>	<u>1.83</u>	<u>1.88</u>	<u>1.68</u>	<u>1.58</u>	<u>1.73</u>		
Commodity Component		1.15	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35	1.17	1.08	1.26		
Demand Component		0.44	0.45	0.42	0.43	0.48	0.43	0.46	0.47	0.49	0.47	0.47	0.43		
Reservation Fee Component		0.03	0.04	0.04	0.04	0.03	0.03	0.04	0.04	0.04	0.04	0.03	0.04		
YANKEE GAS SERVICES CO.															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.8	3.9	3.9	355,332	1,066,300
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.10</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22	1.13	0.98	1.08		
Demand Component		0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96	0.97	0.99	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO.															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	27.0	28.6	28.7	2,584,072	7,778,772
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2</u>		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 2)) AVG Daily Quantity	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	1,035,000	3,071,250
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>2.04</u>		
Commodity Component		1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21	1.14	1.00	1.09		
Demand Component		0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97	0.95	0.97	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Atcor)) AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.0	5.2	5.2	472,386	1,417,568
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>2.09</u>	<u>1.97</u>	<u>1.97</u>		
Commodity Component		1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22	1.15	1.01	1.01		
Demand Component		0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96	0.94	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas)) AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.5	9.8	9.9	896,423	2,688,323
<u>Total Price (Waddington, NY)</u>		<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>	<u>1.98</u>	<u>1.98</u>	<u>2.04</u>		
Commodity Component		0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13	0.91	0.91	1.00		
Demand Component		0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05	1.07	1.07	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>356,478,984</u>	<u>1,050,899,735</u>

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 10/01/94 - 09/30/95

<u>Long-Term Exporter</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>1995</u> <u>Jul.</u>	<u>1995</u> <u>Aug.</u>	<u>1995</u> <u>Sep.</u>	<u>3Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
MARATHON OIL COMPANY • (Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	52.4	54.0	72.0	53.7	56.4	54.2	40.0	41.1	55.7	51.6	68.0	55.8	5,380,198	14,451,085
<u>Total Price (Kenai, Alaska)</u>		<u>3.38</u>	<u>3.34</u>	<u>3.31</u>	<u>3.32</u>	<u>3.35</u>	<u>3.38</u>	<u>3.44</u>	<u>3.50</u>	<u>3.55</u>	<u>3.54</u>	<u>3.44</u>	<u>3.55</u>		
Commodity Component		3.38	3.34	3.31	3.32	3.35	3.38	3.44	3.50	3.55	3.54	3.44	3.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION • (Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	126.8	130.7	166.2	125.0	142.1	125.6	84.7	78.1	129.5	128.4	175.0	132.7	13,387,194	33,981,895
<u>Total Price (Kenai, Alaska)</u>		<u>3.38</u>	<u>3.34</u>	<u>3.31</u>	<u>3.32</u>	<u>3.34</u>	<u>3.34</u>	<u>3.44</u>	<u>3.50</u>	<u>3.55</u>	<u>3.54</u>	<u>3.44</u>	<u>3.55</u>		
Commodity Component		3.38	3.34	3.31	3.32	3.34	3.34	3.44	3.50	3.55	3.54	3.44	3.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>18,767,392</u>	<u>48,432,980</u>

Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1993			
January	64	59879	1.84
February	70	62911	1.58
March	71	70845	1.67
April	63	61000	1.71
May	62	53853	1.84
June	59	53821	1.62
July	66	63432	1.58
August	67	70638	1.62
September	67	62626	1.80
October	68	61610	1.67
November	87	89827	1.92
December	95	102511	2.13
1994			
January	100	114927	1.97
February	102	89678	2.02
March	89	104589	1.95
April	92	92775	1.69
May	92	88670	1.66
June	91	87016	1.49
July	95	100263	1.49
August	102	105673	1.44
September	96	100841	1.32
October	99	106065	1.22
November	90	108129	1.40
December	95	117741	1.43
1995			
January	99	129990	1.28
February	102	123526	1.15
March	97	127637	1.10
April	89	116935	1.03
May	88	111396	1.12
June	88	109629	1.13
July	85	108398	1.07
August	89	116501	1.00
September	92	112500	1.08

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
ACCESS ENERGY CORPORATION	69	23	0	0	0
AIG TRADING CORPORATION	1143	2531	7782	775	4763
ALENCO GAS SERVICES INC.	0	0	0	0	1024
ALTRESKO PITTSFIELD, L.P.	2804	2761	2754	2832	2585
AMERADA HESS CORPORATION	0	1202	1693	1813	1873
AMOCO CANADA MARKETING CORPORATION	3570	5527	5993	4398	4735
AMOCO ENERGY TRADING CORPORATION	0	0	858	517	4730
ANADARKO TRADING COMPANY	0	0	0	0	114
ANR GAS SUPPLY COMPANY	953	1210	0	0	0
ANR PIPELINE COMPANY	3524	2372	1740	1758	1738
ARCO PRODUCTS COMPANY	945	1280	1153	1052	526
ASSOCIATED GAS SERVICES, INC.	9228	8907	7699	8649	8519
BAY STATE GAS COMPANY	0	376	555	0	0
BC GAS UTILITY LTD.	0	0	76	726	1128
BROAD STREET OIL & GAS COMPANY	377	349	214	0	0
BRYMORE ENERGY INC.	159	0	0	0	0
CABOT OIL & GAS TRADING CORPORATION	415	456	441	450	459
CANADA IMPERIAL OIL LIMITED	121	359	344	0	0
CANADIANOXY MARKETING (U.S.A.) INC.	0	0	206	8	0
CANSTATES GAS MARKETING (U.S.) Ltd.	1582	2799	4397	6076	5229
CANWEST GAS SUPPLY U.S.A., INC.	12974	16762	19158	19304	18008
CASCADE NATURAL GAS CORPORATION	2098	3651	2395	1351	1325
CATEX VITOL GAS, INC.	82	0	0	0	0
CHEVRON U.S.A. INC.	8150	8602	8921	8429	8029
CIBOLA CORPORATION	0	912	731	38	28
COASTAL GAS MARKETING COMPANY	3141	3535	7974	3705	5185
COENERGY TRADING COMPANY	0	1229	548	587	1022
CONOCO INC.	0	0	0	0	114
CONSUMERS POWER COMPANY	4342	7038	6866	6890	7255
CONTINENTAL ENERGY MARKETING LTD.	851	964	1121	752	543
CONWEST EXPLORATION COMPANY LIMITED	553	838	818	827	2127
CRESTAR ENERGY MARKETING CORPORATION	688	497	606	779	604
CU ENERGY MARKETING, INC.	1457	666	613	549	463
DARTMOUTH POWER ASSOCIATES L.P.	135	124	150	221	119
DEKALB ENERGY COMPANY	1167	1006	930	1056	1021
DGS TRADING INC.	377	728	2585	0	559
DIRECT ENERGY MARKETING LIMITED	215	786	1544	1340	3229
EASTERN ENERGY MARKETING, INC.	0	149	0	394	342
EASTEX HYDROCARBONS, INC.	0	0	0	0	591
ENRON GAS MARKETING, INC.	14600	11579	18317	12871	10107
ENSERCH GAS COMPANY	0	0	0	0	1297
EQUITABLE RESOURCES MARKETING COMPANY	0	0	882	522	1449
GAZ METROPOLITAIN AND COMPANY, L.P.	0	523	1667	0	0
GREAT FALLS GAS COMPANY	25	263	452	213	171
GREAT PLAINS NATURAL GAS COMPANY	52	18	0	0	0
HADSON GAS SYSTEMS, INC.	0	0	0	0	344
HOWARD ENERGY COMPANY, INC.	136	19	0	0	41

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1994 Jul.-Sep.</u>	<u>1994 Oct.-Dec.</u>	<u>1995 Jan.-Mar.</u>	<u>1995 Apr.-Jun.</u>	<u>1995 Jul.-Sep.</u>
HUSKY GAS MARKETING, INC.	10904	10123	8622	9175	9051
IGI RESOURCES INC.	4963	12748	8640	5678	6405
INDECK ENERGY SERVICES, INC.	459	441	462	479	826
INLAND PACIFIC ENERGY SERVICES CORP.	698	574	473	529	456
INLAND PACIFIC ENERGY SERVICES LTD.	455	2426	4095	2531	3142
INTALCO ALUMINUM CORPORATION	211	163	122	110	111
INTERENERGY CORPORATION	409	234	348	654	1289
INTERSTATE POWER COMPANY	75	33	0	0	0
INVERNESS RESOURCES INC.	336	347	339	346	346
IOWA ELECTRIC LIGHT & POWER COMPANY	247	85	0	0	0
IROQUOIS ENERGY MANAGEMENT, INC.	67	606	937	769	566
JMC FUEL SERVICES, INC.	0	0	10	0	0
JONAN GAS MARKETING	313	229	126	0	15
KCS ENERGY MARKETING, INC.	374	1044	620	1226	1280
KIMBALL ENERGY CORPORATION	727	731	898	0	74
KOCH GAS SERVICES COMPANY	0	952	3229	2455	3092
LOUIS DREYFUS ENERGY CORPORATION	0	0	364	0	0
MADISON GAS & ELECTRIC COMPANY	88	31	0	0	0
MASSPOWER	0	301	317	367	50
MERIDIAN MARKETING & TRANSMISSION CORP.	0	0	0	4	43
METROPOLITAN UTILITIES DISTRICT	628	179	0	0	0
MIDCON GAS SERVICES CORPORATION	0	1996	2712	470	476
MIDWEST GAS COMPANY	358	202	0	0	0
MINNEGASCO	2138	798	0	0	0
MOBIL NATURAL GAS INC.	9933	8798	15621	13099	10211
MOCK RESOURCES, INC.	953	0	0	0	0
MURPHY GAS GATHERING	302	299	293	296	294
NATIONAL FUEL GAS DISTRIBUTION	0	0	266	655	1639
NATIONAL FUEL RESOURCES, INC.	1011	1503	1618	1181	405
NATIONAL STEEL CORPORATION	1586	1736	2189	3177	2884
NATURAL GAS CLEARINGHOUSE INC.	0	0	0	0	473
NORAM ENERGY SERVICES, INC.	0	0	0	0	211
NORCEN MARKETING INC.	0	0	4110	4131	0
NORSTAR ENERGY, L.P.	0	0	991	1076	489
NORTH AMERICAN RESOURCES COMPANY	492	361	343	0	9
NORTH CANADIAN MARKETING CORPORATION	11339	9210	12900	12442	12767
NORTHERN ILLINOIS GAS COMPANY	530	213	0	0	0
NORTHERN MINNESOTA UTILITIES	343	782	497	0	0
NORTHERN STATES POWER COMPANY (MINNESOTA)	1781	379	0	0	0
NORTHERN STATES POWER COMPANY (WISCONSIN)	333	113	0	0	0
NORTHERN UTILITIES, INC.	0	58	260	0	0
NORTHRIDGE GAS MARKETING, INC.	2090	2932	2404	1834	0
NORTHWESTERN PUBLIC SERVICE COMPANY	84	29	0	0	0
NOVAGAS CLEARINGHOUSE LTD.	154	154	124	121	0
NUMAC ENERGY (U.S.) INC.	0	1188	1817	1819	1791
O&R ENERGY, INC.	106	1209	0	0	0
OCEAN STATE POWER	0	0	50	12	0

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
OCEAN STATE POWER II	0	0	28	12	0
PACIFIC GAS TRANSMISSION COMPANY	0	175	0	0	0
PAN NATIONAL GAS SALES, INC. (1)	961	634	1156	641	397
PAN-ALBERTA GAS (U.S.), INC.	9080	5875	9625	7731	7408
PANCANADIAN PETROLEUM COMPANY	6295	9430	12942	12353	13791
PARAMOUNT RESOURCES U.S., INC.	1778	1801	2056	2298	2694
PAWTUCKET POWER ASSOCIATES L.P.	30	6	3	60	181
PEOPLES NATURAL GAS COMPANY	1295	445	0	0	0
PETRO-CANADA HYDROCARBONS, INC.	4904	6012	7115	10793	10534
PG&E ELECTRIC SUPPLY BUSINESS UNIT	473	796	902	314	0
PG&E GAS SUPPLY BUSINESS UNIT	50665	53039	52470	54368	46289
PHIBRO OIL & GAS, INC.	2098	4643	6220	4494	4638
POCO PETROLEUM, INC.	5984	5432	7183	7388	8202
POWER CITY PARTNERS, L.P.	0	25	44	0	0
PROGAS U.S.A., INC.	9786	14819	16308	12681	9013
RENAISSANCE ENERGY (U.S.), INC.	6186	8686	10348	8754	8598
SALMON RESOURCES LTD.	3521	2632	2781	2706	2673
SAN DIEGO GAS & ELECTRIC	733	1079	1064	1092	719
SELKIRK COGEN PARTNERS, L.P.	680	234	72	2	149
SIERRA PACIFIC POWER COMPANY	2724	1825	1334	1255	1266
SONAT MARKETING COMPANY	0	0	0	650	965
SOUTHEASTERN MICHIGAN GAS COMPANY	0	0	0	11	0
SOUTHERN CALIFORNIA EDISON COMPANY	5080	3445	2684	1757	1467
ST. CLAIR PIPELINES LTD.	0	600	1657	24	0
STAMPGAS (U.S.) INC.	0	0	22	527	368
SUNCOR INC.	9620	9526	9310	9175	9099
SUNRISE ENERGY COMPANY	1479	625	609	546	0
TALISMAN MARKETING (U.S.)	11	0	0	0	0
TECO GAS MARKETING COMPANY	11	68	199	41	0
TENASKA GAS COMPANY	52	0	0	0	0
TENASKA MARKETING VENTURES	283	95	0	0	0
TENNECO GAS MARKETING COMPANY	2028	395	622	142	651
TEXAS-OHIO GAS, INC.	408	380	285	378	463
THE MONTANA POWER COMPANY	0	634	613	207	0
TRANSCANADA GAS SERVICES INC.	30087	25640	24572	20973	28709
TRANSCO ENERGY MARKETING COMPANY	4413	3747	3285	1118	1517
TRISTAR GAS MARKETING COMPANY	335	382	56	0	0
UNION PACIFIC FUELS, INC.	0	0	950	1182	980
UNIVERSAL RESOURCES CORPORATION	1110	6	137	807	1081
UTILICORP UNITED	0	0	593	1330	1363
VALERO GAS MARKETING, L.P.	0	0	0	0	128
VALERO INDUSTRIAL GAS, L.P.	0	0	0	0	133
VECTOR ENERGY (U.S.A.) INC.	1509	1563	1504	1520	518
VERMONT GAS SYSTEMS, INC.	14	35	205	85	0
WASCANA ENERGY MARKETING (U.S.) INC.	3461	5129	6091	4941	5170
WASHINGTON ENERGY GAS MARKETING COMPANY	4481	2698	831	721	828
WASHINGTON NATURAL GAS COMPANY	453	607	673	682	613

(1) These figures represent sales for resale rather than imports. Actual imports are as follows: 3rd Qtr 94 (47); 4th Qtr 94 (0); 1st Qtr 95 (2,573); 2nd Qtr 95 (2,576); 3rd Qtr 95 (0).

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
WASHINGTON WATER POWER COMPANY	0	0	0	793	897
WESTCOAST GAS SERVICES (AMERICA) INC.	364	941	0	7157	2943
WESTCOAST GAS SERVICES (U.S.A.), INC.	1369	785	47	990	0
WESTCOAST GAS SERVICES INC.	2048	3369	6107	1599	2997
WESTERN GAS RESOURCES, INC.	373	372	468	142	163
WISCONSIN GAS COMPANY	177	60	0	0	0
WISCONSIN POWER & LIGHT COMPANY	0	1	0	0	0
<u>Totals</u>	<u>306777</u>	<u>331935</u>	<u>381153</u>	<u>337960</u>	<u>337399</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
1 Source Energy Services Company	961	634	0	0	0
AA Productions	160	0	0	0	0
AGF Direct	0	0	0	3	1
AlG Trading Corporation	121	2040	4502	2904	1510
ANR Gas Supply	115	0	0	0	0
ANR Pipeline Company	3524	2465	1740	1758	1738
Access Energy Corporation	8569	0	0	0	0
Acco World-East	3	3	2	2	0
Acco World-West	4	4	8	4	0
Alberta Natural Gas	23	0	0	0	0
Alberta Northeast Gas Limited	0	0	10	0	0
Allied Producers Gas Service, Inc.	0	0	19	0	0
Altresco Pittsfield, L.P.	2804	2761	2754	2832	2585
AmGas Inc.	1242	1201	772	0	165
Amalgamated Sugar Company	1	4	0	0	0
Amerada Hess	0	0	51	0	0
American Fine Foods	76	25	0	71	62
American Home Foods	31	26	40	33	16
American Hunter Energy	82	31	276	270	0
Amoco Trading	3161	4058	4100	3630	9026
Anadarko Trading Company	1845	3225	3781	0	114
Anchor Glass	0	0	0	0	91
Anodizing	14	15	15	14	0
Appalachian Gas Sales	10	18	0	0	0
Aquila Energy Marketing	296	1341	964	864	1035
Arcadian Corporation	420	293	29	275	0
Archer-Daniels-Midland Company	157	47	0	0	0
Arco Products Company	1690	1546	1239	1322	551
Armstrong World Industries, Inc.	171	182	0	1	0
Asarco Inc.	36	8	2	26	99
Ash Grove Cement	8	28	0	52	0
Ash Grove Cement West	136	58	0	51	148
Ashland Bourlock Permian	0	0	0	207	139
Associated Gas Services, Inc.	2653	3554	12787	13906	19233
Associated Natural Gas	21	443	5607	910	1065
Atochem	0	0	31	57	0
Ault Naval Base	19	19	0	0	0
BNG, Inc.	0	0	29	0	0
Baker Commodities	34	38	35	32	0
Ball Corporation	0	0	0	0	40
Baltimore Gas & Electric	0	30	0	0	0
Barretts Minerals	22	37	16	54	126
Basic American Foods	90	75	1	23	12
Bay State Gas Company	0	376	1319	0	259
Beldon and Blake	0	0	0	0	243
Bethlehem Steel Corporation	53	0	0	192	38
Blitz Brewing	62	49	46	57	0
Boeing Company	516	456	441	450	449
Boise Cascade Corporation	209	240	14	45	106
Boston Edison Company	303	134	910	0	15

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
Bridgegas	967	622	2	0	0
Broad Street Oil & Gas	377	0	333	349	342
Brooklyn Interstate Natural Gas	96	297	440	0	0
Brooklyn Union Gas	246	198	312	14	0
Brymore Energy Inc.	104	0	0	0	5
Buffalo Psychiatric	0	86	0	0	0
Bullseye Glass	0	15	0	0	0
CMS Gas Marketing	0	0	181	0	0
CNG Energy Services	0	0	459	149	226
CNG Gas Services	1787	968	458	340	0
CNG Producing Company	0	0	0	0	4
CNG Transmission Corporation	71	88	0	35	0
Cabot Oil	0	0	8	0	151
Cabot Oil (Storage)	0	0	0	0	11
CalPine Fuels Corporation	0	0	0	0	251
California Industrial End-users	0	0	788	0	0
California Protein Products	0	0	90	0	0
CanStates Gas Marketing	0	493	567	480	0
Canada Imperial Oil	121	0	344	0	0
Canadian Hunter (U.S.)	34	90	0	0	0
CanadianOxy Marketing Inc.	0	0	206	8	0
Canton Central School	5	8	4	4	5
Canton-Potsdam Hospital	5	5	5	5	0
Canwest Gas Supply	0	0	20	0	0
Carbide/Graphite Group Inc.	0	0	0	0	12
Cardinal Cogen	0	0	0	0	1042
Camation Dairies	148	82	0	80	96
Carparo Steel Corporation	0	0	0	0	21
Cascade Natural Gas	3397	4428	6316	3414	2828
Cascade Steel	193	128	81	85	0
Catex Vitol	229	609	8	151	1768
Catex Vitol (Volume Exchange)	0	0	0	0	199
Celotex Corporation	0	0	0	0	28
Cenergy, Inc.	2628	2088	1518	636	505
Cenex, Inc.	0	153	62	1	0
Centra Gas	0	0	1503	0	0
Central Hudson Gas & Electric	621	279	70	143	150
Central Hudson Gas & Electric/CNG Energy	0	473	0	0	0
Central Hudson Gas & Electric/Northeast Utilities	0	315	0	0	0
Central Illinois Light Company	0	67	0	156	0
Certainteed Corporation	329	302	190	304	0
Channel Gas Marketing	0	0	0	0	553
Chautauqua Energy Marketing Inc.	184	377	177	184	121
Chevron Chemical	0	0	920	0	0
Chevron Natural Gas Services, Inc.	0	0	0	0	155
Chevron Products Company	0	0	0	0	1194
Chevron Real Estate Company	0	0	0	0	75
Chevron U.S.A. Inc.	8933	9206	11054	13610	3865
Chooljian Brothers	14	17	3	0	5
Cibola Corporation	8354	10257	9848	10956	10020

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
City of Ellensburg, WA	83	125	147	115	101
City of Ogdensburg School District	9	9	0	0	0
City of Ogdensburg, NY	3	3	2	10	8
City of Palo Alto, CA	756	1277	1086	855	541
City of Pasadena, CA	73	0	0	0	0
City of Perham, MN	142	165	175	103	91
Clarkson University	40	36	33	34	34
Clinton - Newberry	0	0	28	0	0
Clinton Gas Marketing	258	90	0	0	0
CoEnergy Trading Company	939	2723	2101	338	349
Coastal Gas Marketing Company	7757	8029	14248	11421	10182
Cogen Energy Technology	26	18	45	72	158
College of Technology	22	21	21	21	21
Columbia Aluminum	47	64	72	61	0
Columbia Falls Aluminum	15	31	7	17	54
Com Products	114	107	78	86	0
Comgas	9	50	0	0	0
Commonwealth Gas Company	229	0	0	0	0
ConAgra Energy	0	0	0	0	65
Connecticut Natural Gas	0	728	0	900	0
Connecticut Power & Light	0	306	134	0	148
Conoco Inc.	0	87	0	0	114
Consolidated Edison	764	20	16	0	0
Consumers Power Company	7214	9103	8527	10533	10410
Continental Baking	0	5	15	14	0
Continental Energy Marketing Ltd.	60	237	478	127	370
Cook Inlet	1809	327	1549	1397	1913
Cook Inlet/Arco Watson Cogeneration	0	604	0	0	0
Cook Inlet/Mock Resources	0	0	896	0	0
Cook Inlet/National & Redwood Resources	0	0	551	0	0
Cook Inlet/National Gas Resources	0	1198	0	0	0
Cook Inlet/Redwood/Mock & National Resources	0	0	609	0	0
Cornell Linen	6	6	6	6	6
Cornerstone Gas Resources, Inc.	0	0	0	0	1
Cowest Energy	0	0	0	0	88
Crysen Refining	31	74	0	0	0
DAI Oildale	0	0	160	0	0
DGS Trading	1239	590	1	179	9
Dairyman's Cooperative Creamery	184	292	293	272	88
Darigold Inc.	0	253	328	333	0
Darling Delaware	0	12	0	0	0
Dartmouth Power Associates	0	50	63	49	0
Del Ray Packing	15	17	6	0	5
Delmarva Power & Light Company	254	270	110	0	0
Development Associates	61	0	0	0	0
Diamond Energy	0	0	0	6	9
Direct Energy Marketing	315	178	67	19	0
Direct Gas Marketing	0	0	352	5	0
Domtar Gypsum	107	83	161	158	0
Dynamis	0	0	0	0	343

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
Dyno Polymers	0	4	0	0	0
ESCO Corporation	48	37	0	0	0
Eagle Gas Marketing	0	0	0	0	1595
Eagle Picher	53	19	0	0	0
Eastern Energy Marketing	0	149	91	114	11
Eastern State Hospital	0	0	0	7	0
Eastex Energy	0	0	50	164	49
Eastex Hydrocarbons	0	0	0	10	591
Eclipse Energy	0	30	0	0	0
El Paso Natural Gas	0	7	0	0	0
Elf Atochem	133	54	0	0	0
Ellisburg - Leidy Northeast Hub Co.	0	0	0	2	15
Empire Natural Gas Corporation	0	209	116	192	169
Empire State Pipeline	0	394	1086	0	0
Energy Dynamics	0	0	0	0	38
Enron Capital & Trade Resources	0	0	89	13251	984
Enron Gas Marketing	5996	15828	23140	3846	15164
Enron Gas Services	253	2	0	208	0
Enron Gas Supply Company	0	348	0	0	0
Ensearch Development Corporation	0	0	0	0	73
Equitable Resources Marketing Co.	0	0	0	0	7184
Equitable Resources Marketing Company	2012	1391	3667	9949	0
Evanite Fiber	89	31	34	32	0
Evergreen Oil Inc.	36	35	40	36	0
Exxon Corporation	0	0	0	0	686
Fina Natural Gas	0	0	0	126	46
Fircrest Schools	0	23	0	0	0
Fitzbur	43	0	0	0	0
Flanders Inn	1	1	1	1	1
Flavorland Foods	17	10	5	0	0
Formica Corporation	0	0	0	0	59
Foster Farms	0	0	0	0	91
Fuel Loss/Unsold Inventory	0	0	0	0	830
Fujitsu	19	28	35	29	0
Gaslantic	0	16	0	0	0
Gateway Energy Inc.	0	0	0	0	18
Gaylord Container Corporation	1039	846	874	1056	1140
General Chemical	37	7	12	0	0
Georgia Pacific Corporation	45	356	164	483	123
Georgia-Pacific (West)	0	0	0	0	136
Global Petroleum	0	0	0	0	224
Goal Line	40	2	0	137	0
Golden Field Green Houses	0	0	0	0	3
Great Falls Gas Company	25	263	452	213	171
Great Lakes Gas Transmission Co.	14	471	2367	0	185
Great Plains Natural Gas Company	416	646	810	549	585
Greeley Gas Company	0	8	10	0	0
HUB Marketing	116	0	0	0	0
HUB Services	572	383	0	116	65
Hadson Gas Marketing	0	0	645	93	446

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
Hadson Gas Systems	1040	1364	0	0	150
Hazelton Fuel Management Co.	0	143	296	0	0
Hercules	0	610	2078	0	0
Hesse Gas Company	1722	0	0	0	0
Heuvelton Central School	3	3	3	3	3
High Cascade Lumber	4	0	0	0	0
Highland Nursing Home	1	2	1	1	1
Holly Sugar	0	0	0	0	1
Holman Inc.	0	0	182	388	485
Home Oil	0	0	856	1379	880
Hoosier Magnetics, Inc.	25	25	24	25	0
Hopewell Cogeneration Facility	109	20	5	0	0
Howard Energy Company	446	19	293	111	184
Hunt Wesson	72	0	0	0	0
Hutchings Psychiatric Center	0	0	0	4	0
Hytek Finishes	0	16	16	12	0
IBP	92	35	0	12	6
ICC Energy	0	0	0	133	14
IGI Resources	4788	8977	16334	11664	9380
Imperial Oil Resources	0	359	0	0	0
Imsamet, Inc.	0	0	0	44	0
Indeck Energy Services of Oswego	219	213	200	211	197
Indeck Energy Services of Yerkes	240	228	261	269	629
Industrial Energy Services Company	0	0	0	124	136
Inland Pacific Energy Services Corporation	1529	1228	1388	1246	464
Inland Steel Company	311	361	372	358	294
Intalco Aluminum Corporation	211	163	122	110	111
Interenergy Corporation	1190	681	1076	2294	2249
Intermountain Gas Company	1425	6224	0	0	0
Intermountain Pipeline	284	210	0	0	0
Interox	176	61	0	12	76
Interstate Power Company	75	33	0	0	0
Iowa Electric Light & Power	247	85	0	0	0
Iowa Illinois Gas & Electric	0	605	891	995	0
Iroquois Energy Management	136	245	465	0	0
Iroquois Gas Transmission	56	328	1661	0	4
J. Aaron Company	0	299	294	0	0
J. Makowski	80	0	0	0	0
J.R. Simplot Company	1443	4436	1232	2220	2201
JMC Fuel Services	5	183	188	0	0
James Hardy	0	1	0	0	0
James River Corporation	1782	1382	1447	1438	839
Joanna A. CHF Company	5	5	0	0	0
John Brown Oil & Gas	45	31	14	56	0
Jorgenson Forge	0	30	0	0	0
KCS Energy Management	197	268	887	98	4
KN Energy	0	45	0	0	0
KTM	141	130	0	1	297
Kaiser Cement	0	0	0	0	20
Kalama Chemical	0	0	86	142	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
Kaltum	151	0	0	0	457
Kamine/Besicorp	0	0	0	518	0
Kamine/Besicorp Beaver Falls	0	0	0	210	0
Kamine/Besicorp Carthage L.P.	138	0	0	0	0
Kamine/Besicorp Natural Dam L.P.	0	3	0	0	0
Kamine/Besicorp South Glens Falls	110	516	0	0	0
Kamine/Besicorp Syracuse L.P.	33	235	0	0	0
Kimball Energy Corporation	690	2348	1728	1079	678
Kimball Trippe Inc.	0	0	0	775	598
Koch Gas Services Company	502	2281	5224	6048	6425
Kraft General Foods	0	0	0	0	69
L.P. McNear Brick Co., Inc.	15	18	17	17	8
Lake Cogen Ltd.	267	0	0	0	0
Lakeland Village	0	0	0	7	0
Lamb Weston	159	130	269	454	322
Legacy Health System	29	55	0	0	0
Lisbon Central School	2	2	2	2	2
Lockport Energy	25	0	0	0	0
Long Island Lighting Company	1296	1368	973	1070	1403
Longview Fibre	0	0	0	402	590
Louis Drayfus Energy Corporation	0	0	1532	1658	2089
Louisiana Pacific	18	16	6	0	47
M & B Industrial Gas Development	0	0	57	134	91
MCV Gas	0	0	0	531	1106
MG Industries	0	0	0	1	0
MG Natural Gas Corporation	0	0	3	0	0
Macro Energy Corporation	0	0	0	2	0
Madison Gas & Electric	88	34	61	0	0
Madrid-Waddington School	2	2	2	2	2
Marko Foam Products	0	0	0	0	14
Martinez Cogeneration	0	0	0	0	4
Masonite	54	0	67	0	0
Massena Central School	6	6	5	5	6
Massena Hospitality Enterprises	0	1	0	0	0
Massena Memorial Hospital	4	4	3	4	4
Masspower	0	301	317	367	50
McCall Oil	41	21	6	36	0
Medina Power Company	203	253	189	249	232
Meridian Marketing	0	15	68	18	0
Metropolitan Utilities District	722	467	459	0	0
MichCon Storage	1143	2531	7782	775	3979
MichCon Trading	634	0	74	591	0
Michigan Consolidated Gas Company	949	2190	1407	2558	2153
Michigan Gas Company	106	384	0	0	0
Michigan Gas Utilities	0	770	506	476	487
Mid American Natural Resources	0	30	0	0	0
MidAmerican Energy Corporation	0	0	0	0	934
Midcon Gas Services Corporation	0	499	1119	1576	1940
Midcon Marketing Corporation	0	1	733	461	566
Midland Cogeneration Venture	563	522	544	230	278

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994 Jul.-Sep.</u>	<u>1994 Oct.-Dec.</u>	<u>1995 Jan.-Mar.</u>	<u>1995 Apr.-Jun.</u>	<u>1995 Jul.-Sep.</u>
Midwest Gas Company	358	409	565	713	486
Migas Exchange	0	152	701	0	0
Milford Power, L.P.	0	0	0	368	542
Minnegasco	2419	3357	4630	1004	1200
Mobil Gas Marketing Inc.	0	0	11	82	0
Mobil Natural Gas Inc.	311	0	0	0	126
Mobil Oil	0	0	0	65	0
Mock Resources	753	1194	1597	1177	3591
Montana Resources	33	35	25	0	34
Montana State	39	0	0	0	0
Morgan Stanley	0	0	604	0	0
Municipal Utility District	0	281	469	0	0
Murphy Gas Gathering	302	299	0	296	294
Murphy Plywood	18	0	0	0	0
N.Y. State Electric & Gas	688	110	0	142	0
NUH	0	0	0	0	4
NY State Storage	0	0	0	0	87
Nabisco	0	0	0	0	33
National Fuel Gas Distribution	0	0	337	731	1660
National Fuel Pipeline	0	0	0	30	94
National Fuel Resources	1273	2206	1618	1181	0
National Gas & Electric	0	0	155	2546	13626
National Gas Resources	3136	2819	3975	2855	734
National Gas Services	0	197	0	0	0
National Steel Corporation	1586	1736	2189	3177	2884
Natural Gas Accounting	0	0	0	2	0
Natural Gas Clearinghouse	12267	6116	7014	6813	8571
Natural Gas Resources	653	0	0	0	0
Neste Oy	299	870	813	552	99
Neste Trading USA Inc.	0	33	0	102	0
Nestle USA, Inc.	0	0	0	0	475
Nevada Power	0	5	0	0	0
New England Electric	0	533	347	138	21
New England Power Company	53	1266	1498	48	196
New York Power Authority	353	376	10	59	116
Niagara Mohawk	0	205	0	7	465
Ninomiya Nursery	0	0	0	0	10
Noram Energy Services	85	74	425	476	1094
Norcen Energy Resources	2	0	1	0	0
Norfolk Paper Company	65	65	61	79	7
Norstar Energy	0	0	33	77	201
North American Energy Inc.	0	0	0	0	85
North American Resources Company	492	409	343	0	9
North Atlantic Utilities	108	0	0	0	0
North Canadian Marketing Corp.	1546	1039	736	0	0
North Coast Energy, Inc.	0	153	283	0	0
Northeast Combustion Turbine	18	0	0	0	0
Northeast Heat & Light	0	0	18	48	40
Northeast Power	0	0	0	14	0
Northeast Utilities	795	900	267	297	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
Northern California Power Agency	0	0	0	11	145
Northern Illinois Gas	9195	2663	1445	1775	1739
Northern Minnesota Utilities	1465	1964	1705	1078	1084
Northern Natural Gas	113	28	0	0	6
Northern States Power (MN)	2291	960	552	0	0
Northern States Power (WI)	429	393	0	0	0
Northern States Power Company	0	387	0	720	709
Northern Utilities, Inc.	0	58	260	0	0
Northridge Gas Marketing Inc.	0	0	12	115	68
Northridge Petroleum Marketing U.S., Inc.	74	36	0	0	0
Northshore Gas	0	0	0	646	2913
Northwest Alloys	250	86	0	0	0
Northwest Aluminum Company	88	81	52	102	0
Northwest Natural Gas Company	1010	2440	2963	4344	2684
Northwest Pipeline	215	30	671	0	0
Northwestern Public Service Company	84	29	0	0	0
Norwood School Board	2	1	0	0	0
Norwood-Norfolk School	0	2	0	2	2
Novagas Clearinghouse	0	0	18	72	0
Nurserymen's Exchange	19	56	56	35	17
O & R Energy	74	224	13	0	0
Occidental	0	53	30	88	0
Ocean State Power	0	0	98	12	0
Ocean State Power II	0	0	28	12	0
Ogdensboro	0	0	8	0	0
Ogdensburg School District	0	5	0	0	0
Olympic Energy, Inc.	44	0	0	0	0
Omaha Utilities District	92	321	21	0	61
Orange & Rockland Marketing	0	0	33	0	0
Orange & Rockland Utilities	423	0	0	0	0
Ore-Ida	87	70	0	28	67
Oroweat	0	11	0	0	0
PACCO	289	328	1	0	0
PG&E Electric Supply Business Unit	473	796	902	314	0
PG&E Gas Supply Business Unit	50665	53039	52470	54368	46289
Pabco Roofing	10	11	12	15	0
Pacific Gas & Electric (UEG)	4815	4380	1665	902	335
Pacific Gas & Electric Company	17708	17450	9578	7626	6113
Pacific Gas Transmission	0	1124	703	0	0
Pacific Gas Transmission (Linepack)	0	175	0	0	0
Pacific Northern Oil	1	1	0	0	0
Paladin	50	0	0	0	0
Pan-Alberta Gas (U.S.) Inc.	59	0	3084	0	0
Pancanadian Petroleum Ltd.	0	136	0	0	0
Paragon Gas Marketing	0	41	120	0	0
Pasco Cogen. Ltd.	267	0	0	0	0
Pawtucket Power Associates	0	40	309	46	498
Penn Union Energy	0	0	0	435	605
Penn. Energy Marketing	0	9	0	0	0
Peoples Gas & Light	0	30	0	0	1465

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
Peoples Natural Gas Company	2684	1172	438	1147	517
Pepperell Power Associates, L.P.	771	0	284	0	0
Perry Gas Company	58	0	0	0	0
Petro Canada Hydrocarbons	1385	1380	602	118	0
Petro Source Gas Ventures	760	822	3001	3669	2348
Phibro Division of Salmon	0	0	0	0	465
Phibro Oil & Gas Inc.	1909	1950	1767	1632	1321
Philadelphia Gas Works	0	0	8	0	0
Phoenix Chemical	0	96	0	0	0
Pictsweet	29	40	43	35	0
Piedmont Natural Gas Company	0	166	806	0	0
Plum Creek Manufacturing	9	16	39	20	30
Poco Petroleum	459	0	54	66	457
Poppy Foods	8	10	1	0	0
Port of Portland	9	38	51	32	0
Portland General Electric Company	1533	4069	2701	124	799
Pollatch Corporation	344	436	473	472	456
Potsdam Central School	6	6	5	6	6
Potsdam College	49	48	47	46	53
Potsdam Hardwoods	4	1	0	0	0
Potsdam Laundry	2	1	0	0	0
Potters Industries	68	64	62	65	58
Power City Partners, L.P.	0	25	44	0	0
Prairieland Energy Marketing	0	14	3	0	37
Premier Edible Oils	47	48	0	0	0
Price Adjustment	0	0	0	0	641
Progas	0	310	1023	300	0
Promark Energy	0	0	0	0	18
Public Service Electric & Gas	68	550	92	28	699
Public Service of North Carolina	766	220	0	0	224
Puget Sound Power & Light	323	44	0	0	0
R.C. Collect, Inc.	0	0	0	0	6
Rainbow Gas Company	0	0	0	178	354
Rainier Brewery	0	34	47	54	0
Reatta	0	371	0	0	0
Redwood Resources Inc.	703	540	297	409	1378
Reed College	3	20	19	10	0
Renaissance Energy (U.S.) Inc.	0	0	10348	8754	8598
Reynolds Metal Corporation	72	166	109	165	0
Rhone-Poulenc	106	145	190	185	146
Rochester Gas & Electric Company	0	0	0	115	0
Rocky Mountain Natural Gas	0	0	14	15	0
Rogers Foods	166	129	1	0	0
Roseburg Lumber	48	13	1	0	28
Ross Simmons Hardwood	0	0	29	43	0
Royale Natural Gas	23	163	40	86	62
SCANA	0	24	0	0	0
SEMCO Energy Services	0	0	38	27	0
SL Knit	0	0	14	0	0
SUN	0	34	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994 Jul.-Sep.</u>	<u>1994 Oct.-Dec.</u>	<u>1995 Jan.-Mar.</u>	<u>1995 Apr.-Jun.</u>	<u>1995 Jul.-Sep.</u>
SUNY - N.Y.	0	606	937	0	0
Sacramento Municipal	0	0	0	0	165
Salwasser	14	36	5	0	5
San Diego Gas & Electric Company	2921	1082	1283	2173	1922
Santa Clara Co. Gen. Svcs.	0	0	0	0	37
Santa Clara Co. Med. Ctr.	0	0	0	0	30
Santanna Natural Gas	0	34	0	0	0
Scholl Proj. For Util. Rate Reduction	0	0	0	0	205
Schuller International	0	0	0	0	70
Seattle Steam	192	162	117	154	0
Selkirk Cogeneration Partners	786	308	77	2	149
Shell Gas Trading Company	0	0	0	0	207
Shell Oil Company	570	570	192	328	25
Sierra Pacific Industries	53	92	93	205	27
Sierra Pacific Power Company	4773	3818	4191	3812	3642
Simpson Paper	0	366	451	387	324
Simpson Tacoma Kraft Company	0	261	439	240	291
Sioux Pointe Inc.	0	293	0	0	0
Smurfit Newsprint Corporation	0	6	132	419	0
Sonat Marketing Company	0	0	0	104	0
Southeastern Michigan Gas Company	0	0	0	23	0
Southern California Edison Company	5573	4321	2684	2695	2111
Southern California Gas Company	0	310	51	525	16
Southern Connecticut Gas Company	0	0	4	0	0
Southwest Gas Corporation	18	747	431	886	581
St. Agnes Medical Center	0	0	0	0	48
St. Lawrence University	36	33	169	36	32
St. Regis Nursing Home	1	2	1	1	1
State University of New York	0	0	0	784	566
State of Montana	0	0	0	0	122
Stella Cheese Company	18	18	17	17	0
Stokely USA	59	46	7	20	0
Stone Container Corporation	228	347	346	496	511
Sumas Cogeneration	0	0	0	40	403
Sun Chemical	33	0	0	0	0
Sun Refining	0	0	86	0	0
Suncor, Inc.	0	0	0	0	7
Sunpacific Energy Management	171	129	0	0	0
Sunrise Energy	4047	1385	1222	1094	258
Syracuse Power	0	0	0	0	37
Talisman Energy	5	0	0	0	0
Tarpon Gas Marketing	0	0	0	63	0
Teco Gas Marketing	143	658	1028	1015	382
Teledyne	62	62	28	35	0
Tenaska Gas Company	80	100	102	165	62
Tenaska Marketing Ventures	6070	6444	6024	9191	5208
Tenaska Washington Partners	283	95	0	0	0
Tenneco Gas Marketing	620	871	723	647	524
Tennessee Gas Pipeline Company	1183	0	583	30	0
Terra International	1521	1133	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994 Jul.-Sep.</u>	<u>1994 Oct.-Dec.</u>	<u>1995 Jan.-Mar.</u>	<u>1995 Apr.-Jun.</u>	<u>1995 Jul.-Sep.</u>
TexPar Energy, Inc.	30	0	0	0	0
Texaco Gas Marketing Inc.	49	37	0	13	0
Texas Ohio, West Inc.	0	0	83	0	0
Texas-Ohio Gas, Inc.	737	606	404	794	418
The Montana Power Company	0	634	698	207	0
Tosco Energy	29	0	62	0	0
Tosco Northwest	29	153	105	111	224
Transco Energy Marketing Company	340	1007	1595	301	0
Transok	0	81	0	0	0
Tristar Gas Marketing	646	153	173	593	0
U.S. Energy	0	0	973	25	0
U.S. Gas Transmission	14	0	0	0	0
U.S. Gas Transportation Inc.	232	672	722	21	187
UCLA Cogeneration	0	0	0	212	645
UGI Utilities	0	15	321	0	0
US Energy	0	303	0	0	0
Unicorp Energy Inc.	0	0	280	0	0
Unicorp United	0	729	0	0	0
Union Gas Limited	1486	1481	291	0	124
Union Oil	0	0	1	0	0
Union Pacific Fuels	1080	482	1038	1207	980
Union Pacific Resources	0	10	0	0	0
United City	0	0	238	0	0
United Cogen	0	334	72	11	498
United Helpers Management Company	5	5	3	3	0
Universal Frozen Foods	172	69	57	0	51
Universal Res. (Clay Basin Storage)	0	0	0	0	1128
Universal Resources	674	597	1243	2844	1897
Unocal	15	0	0	0	0
Utah Gas Services	4	0	0	4	0
Utilicorp United	533	1089	1310	1822	2125
Valero Gas Marketing	0	0	0	0	1018
Valero Industrial Gas	0	288	88	581	133
Van De Mark Chemical	0	0	0	1	0
Vanalco	0	4	0	0	0
Various CA State Markets	3245	2484	2510	4925	4461
Various CO State Markets	0	0	0	0	221
Various MI State Markets	0	0	0	0	1042
Various Midwest Customers	0	4	0	0	0
Various NY State Markets	0	1463	0	2806	3801
Various Northeastern U.S. Customers	0	87	0	0	0
Various OR State Markets	0	0	0	171	0
Various WA State Markets	0	0	0	0	351
Various WI State Markets	0	0	0	153	0
Vastar Gas	207	0	0	0	0
Veala Energy Company	0	0	0	0	148
Vermont Gas Systems, Inc.	14	35	205	85	0
Viking Gas Transmission	21	0	488	0	0
Village of Potsdam Housing Auth.	4	4	3	3	0
Visage Energy	0	0	0	0	46

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
Vlasic Foods Inc.	21	29	31	15	1
Volunteer Energy Corporation	15	0	67	0	0
WP Natural Gas	96	149	764	416	332
Wasatch Oil & Gas	70	59	0	0	0
Wascana Energy Marketing	0	0	0	0	582
Washington Beef	0	0	28	33	0
Washington Energy Gas Marketing Company	4481	2724	831	721	0
Washington Natural Gas Company	4225	7566	7361	5390	4576
Washington Water Power Company	876	1744	907	4188	4706
Watson Cogeneration	386	0	149	260	446
Watsonville Cogeneration	488	159	0	0	0
Westcoast Gas Services (U.S.A.) Inc.	3152	3511	7866	5454	3809
Westcoast Gas Services Inc.	0	0	0	125	610
Westcoast Gas Svcs. (America), Inc.	0	0	0	0	386
Western Gas Marketing Inc.	1593	283	148	150	62
Western Gas Res. (Dry Creek Storage)	0	0	0	0	163
Western Gas Resources	447	0	349	122	443
Western Gas Resources (Dry Creek Storage)	373	171	367	11	0
Western Gas Services	0	150	0	0	0
Western Sugar	0	0	39	0	0
Westvaco	0	323	0	0	0
Weyerhaeuser	574	559	1011	1179	149
Wickford Energy Marketing Inc.	0	0	0	165	0
Willamette	305	251	11	250	224
Williams Energy Company	0	0	0	0	347
Williams Gas Marketing	0	0	0	0	161
Williston Basin Interstate Pipeline	0	80	0	0	0
Willow Run	0	0	0	0	300
Windward Energy & Marketing Inc.	1158	8	2	0	188
Wisconsin Gas	487	433	78	143	93
Wisconsin Power & Light	509	1136	1090	698	368
Wisconsin Public Service Corp.	0	0	16	0	0
Women's Resources Marketing	0	0	0	0	247
Wyoming Industrial Gas	0	0	0	1	0
Yankee Gas Services	0	0	12	0	0
Zacky Farms	21	34	34	39	11
<u>Totals</u>	<u>306777</u>	<u>331935</u>	<u>381153</u>	<u>337960</u>	<u>337399</u>

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AIG TRADING CORPORATION AIG Trading Corporation Great Lakes Gas Transmission Co.	St. Clair, MI	0	N/A	0	N/A	100	1.35	100	1.35
AIG TRADING CORPORATION AIG Trading Corporation Kimball Trippe Inc.	Noyes, Minnesota	0	N/A	0	N/A	598	1.23	598	1.23
AIG TRADING CORPORATION AIG Trading Corporation MichCon Storage	Noyes, Minnesota	0	N/A	0	N/A	317	1.23	317	1.23
AIG TRADING CORPORATION AIG Trading Corporation MichCon Storage	St. Clair, MI	2421	1.60	1240	1.60	0	N/A	3661	1.60
AIG TRADING CORPORATION AIG Trading Corporation NY State Storage	Grand Island, NY	9	1.63	0	N/A	0	N/A	9	1.63
AIG TRADING CORPORATION AIG Trading Corporation NY State Storage	Niagara Falls, NY	7	1.63	37	1.63	0	N/A	44	1.63
AIG TRADING CORPORATION AIG Trading Corporation NY State Storage	Waddington, NY	2	1.62	32	1.62	0	1.68	34	1.62
ALENCO GAS SERVICES INC. AEC Oil & Gas Company Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	367	0.63	301	0.65	668	0.64
ALENCO GAS SERVICES INC. AEC Oil & Gas Company Continental Energy Marketing Ltd.	Eastport, Idaho	115	0.38	0	N/A	0	N/A	115	0.38
ALENCO GAS SERVICES INC. AEC Oil & Gas Company National Gas & Electric	Eastport, Idaho	26	0.35	40	0.63	135	0.58	202	0.56
ALENCO GAS SERVICES INC. AEC Oil & Gas Company Sacramento Municipal	Eastport, Idaho	0	N/A	0	N/A	40	0.85	40	0.85

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALTRESCO PITTSFIELD, L.P. New England Power Altresco Pittsfield, L.P.	Niagara Falls, NY	642	2.26	681	2.17	663	2.25	1986	2.23
ALTRESCO PITTSFIELD, L.P. Northridge Gas Marketing Altresco Pittsfield, L.P.	Niagara Falls, NY	50	2.33	277	2.27	273	2.31	599	2.29
AMERADA HESS CORPORATION Amerada Hess Canada Aquila Energy Marketing	Port of Morgan, MT	189	1.18	306	1.09	304	1.33	799	1.20
AMERADA HESS CORPORATION Amerada Hess Canada Enron Gas Marketing	Port of Morgan, MT	0	N/A	0	N/A	37	1.33	37	1.33
AMERADA HESS CORPORATION Amerada Hess Canada Northern Natural Gas	Port of Morgan, MT	0	N/A	0	N/A	6	1.33	6	1.33
AMERADA HESS CORPORATION Amerada Hess Canada Northshore Gas	Port of Morgan, MT	190	1.18	162	1.09	98	1.33	451	1.18
AMERADA HESS CORPORATION Amerada Hess Canada Peoples Natural Gas Company	Port of Morgan, MT	190	1.18	162	1.09	164	1.33	517	1.20
AMERADA HESS CORPORATION Amerada Hess Canada Tenaska Gas Company	Port of Morgan, MT	62	1.18	0	N/A	0	N/A	62	1.18
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	393	0.82	1449	0.83	1382	0.68	3225	0.76
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	7	0.82	17	0.83	56	0.68	80	0.72
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Marketing	Eastport, Idaho	6	0.82	0	N/A	0	N/A	6	0.82

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. National Gas & Electric	Eastport, Idaho	0	N/A	2	0.83	0	N/A	2	0.83
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	852	0.82	495	0.83	69	0.68	1416	0.82
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal	Eastport, Idaho	0	N/A	5	0.83	0	N/A	5	0.83
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation Amoco Trading	Eastport, Idaho	620	1.15	1145	1.16	310	0.91	2075	1.12
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation Amoco Trading	Sumas, Washington	78	0.85	243	0.99	57	0.97	378	0.96
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation Amoco Trading	Waddington, NY	0	N/A	39	1.79	0	N/A	39	1.79
AMOCO ENERGY TRADING CORPORATION PEMEX Amoco Trading	Hidalgo, Texas	0	N/A	306	1.49	1932	1.49	2238	1.49
ANADARKO TRADING COMPANY PEMEX Anadarko Trading Company	Hidalgo, Texas	0	N/A	114	1.50	0	N/A	114	1.50
ANR PIPELINE COMPANY TransCanada Gas Services Limited ANR Pipeline Company	Noyes, Minnesota	564	1.60	595	1.46	579	1.59	1738	1.55
ARCO PRODUCTS COMPANY CanWest Marketing Arco Products Company	Sumas, Washington	79	0.94	147	0.84	149	0.94	374	0.90
ARCO PRODUCTS COMPANY Shell Canada Limited Arco Products Company	Sumas, Washington	100	0.95	25	1.41	26	1.48	151	1.12

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July <u>Vol.</u> <u>Price</u>	August <u>Vol.</u> <u>Price</u>	September <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
ASSOCIATED GAS SERVICES, INC. Associated Energy Marketing Associated Gas Services, Inc.	Eastport, Idaho	300 0.85	718 0.75	696 0.85	1715 0.81
ASSOCIATED GAS SERVICES, INC. Associated Energy Marketing Associated Gas Services, Inc.	Port of Morgan, MT	0 N/A	103 0.75	0 N/A	103 0.75
ASSOCIATED GAS SERVICES, INC. Associated Energy Marketing Associated Gas Services, Inc.	Sumas, Washington	1789 0.85	1695 0.75	2957 0.85	6440 0.82
ASSOCIATED GAS SERVICES, INC. PEMEX Associated Gas Services, Inc.	Hidalgo, Texas	0 N/A	0 N/A	262 1.50	262 1.50
BC GAS UTILITY LTD. B.C. Gas Inc. Universal Res. (Clay Basin Storage)	Sumas, Washington	380 1.45	379 1.45	369 1.45	1128 1.45
CABOT OIL & GAS TRADING CORPORATION Canadian Natural Resources Limited Boeing Company	Sumas, Washington	143 1.61	150 1.61	156 1.61	449 1.61
CABOT OIL & GAS TRADING CORPORATION Universal Resources Cabot Oil (Storage)	Sumas, Washington	0 N/A	0 N/A	11 0.85	11 0.85
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Associated Gas Services, Inc.	Eastport, Idaho	0 N/A	0 N/A	147 0.98	147 0.98
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Cook Inlet	Eastport, Idaho	36 0.97	0 N/A	25 0.98	61 0.97
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Home Oil	Eastport, Idaho	451 0.97	0 N/A	429 0.98	880 0.97
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing IGI Resources	Eastport, Idaho	0 N/A	0 N/A	152 0.98	152 0.98

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing National Gas Resources	Eastport, Idaho	0	N/A	151	0.97	152	0.98	303	0.98
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Pacific Gas & Electric Company	Eastport, Idaho	255	0.97	301	0.97	137	0.98	692	0.97
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Petro Source Gas Ventures	Eastport, Idaho	604	0.97	893	0.97	851	0.98	2348	0.97
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Price Adjustment	Eastport, Idaho	0	N/A	641	N/A	0	N/A	641	0.00
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Williams Gas Marketing	Eastport, Idaho	0	N/A	0	N/A	4	0.98	4	0.98
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	25	0.55	0	N/A	0	N/A	25	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Associated Gas Services, Inc.	Sumas, Washington	0	N/A	18	0.55	0	N/A	18	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	73	0.55	96	0.55	0	N/A	169	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Chevron U.S.A. Inc.	Sumas, Washington	146	0.55	189	0.55	244	0.70	580	0.61
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coastal Gas Marketing Company	Eastport, Idaho	0	N/A	298	0.55	86	0.70	384	0.58
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coastal Gas Marketing Company	Sumas, Washington	979	0.55	727	0.55	893	0.70	2599	0.60

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. ConAgra Energy	Sumas, Washington	0	N/A	57	0.55	8	0.70	65	0.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Eastport, Idaho	28	0.55	111	0.55	144	0.70	283	0.63
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Sumas, Washington	319	0.55	178	0.55	0	N/A	497	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Gas Marketing	Sumas, Washington	5	0.55	8	0.55	351	0.70	364	0.69
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Equitable Resources Marketing Co.	Sumas, Washington	0	N/A	0	N/A	151	0.70	151	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. IGI Resources	Sumas, Washington	789	0.55	848	0.55	688	0.70	2325	0.59
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. James River Corporation	Sumas, Washington	29	0.55	112	0.55	53	0.70	195	0.59
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Koch Gas Services Company	Sumas, Washington	0	N/A	0	N/A	62	0.70	62	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Mock Resources	Sumas, Washington	0	N/A	0	N/A	143	0.70	143	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Noram Energy Services	Eastport, Idaho	119	0.55	0	N/A	0	N/A	119	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Noram Energy Services	Sumas, Washington	146	0.55	120	0.55	0	N/A	267	0.55

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u> <u>Vol.</u>	<u>Price</u>	<u>August</u> <u>Vol.</u>	<u>Price</u>	<u>September</u> <u>Vol.</u>	<u>Price</u>	Quarterly Total Avg. <u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Northwest Natural Gas Company	Sumas, Washington	148	0.55	98	0.55	109	0.70	355	0.60
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Portland General Electric Company	Sumas, Washington	251	0.55	120	0.55	100	0.70	471	0.58
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Royale Natural Gas	Eastport, Idaho	9	0.55	0	N/A	0	N/A	9	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Royale Natural Gas	Sumas, Washington	27	0.55	13	0.55	13	0.70	52	0.59
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sacramento Municipal	Eastport, Idaho	0	N/A	0	N/A	20	0.70	20	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. San Diego Gas & Electric Company	Sumas, Washington	0	N/A	0	N/A	283	0.70	283	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Shell Gas Trading Company	Eastport, Idaho	0	N/A	0	N/A	58	0.70	58	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	220	0.55	159	0.55	271	0.70	650	0.61
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Paper	Sumas, Washington	86	0.55	0	N/A	0	N/A	86	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Tacoma Kraft Company	Sumas, Washington	0	N/A	0	N/A	94	0.70	94	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern California Edison Company	Eastport, Idaho	1	0.55	13	0.55	114	0.70	128	0.68

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern California Edison Company	Sumas, Washington	41	0.55	121	0.55	226	0.70	388	0.64
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	148	0.55	7	0.55	26	0.70	182	0.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Tosco Northwest	Sumas, Washington	35	0.55	50	0.55	46	0.70	131	0.60
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. UCLA Cogeneration	Eastport, Idaho	199	0.55	237	0.55	208	0.70	644	0.60
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. UCLA Cogeneration	Sumas, Washington	0	N/A	1	0.55	0	N/A	1	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. United Cogen	Eastport, Idaho	0	N/A	0	N/A	131	0.70	131	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. United Cogen	Sumas, Washington	181	0.55	155	0.55	31	0.70	367	0.56
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Universal Resources	Sumas, Washington	415	0.55	554	0.55	579	0.70	1548	0.61
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Washington Natural Gas Company	Sumas, Washington	1037	0.55	1070	0.55	933	0.70	3040	0.60
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Washington Water Power Company	Sumas, Washington	312	0.55	187	0.55	46	0.70	546	0.56
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Watson Cogeneration	Eastport, Idaho	111	0.55	149	0.55	0	N/A	260	0.55

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Watson Cogeneration	Sumas, Washington	63	0.55	0	N/A	0	N/A	63	0.55
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Williams Energy Company	Sumas, Washington	0	N/A	0	N/A	8	0.70	8	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Women's Resources Marketing	Sumas, Washington	0	N/A	0	N/A	247	0.70	247	0.70
CASCADE NATURAL GAS CORPORATION Associated Gas Services, Inc. Cascade Natural Gas	Sumas, Washington	203	0.86	238	0.75	128	0.85	569	0.81
CASCADE NATURAL GAS CORPORATION CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	75	0.85	98	0.76	0	N/A	173	0.80
CASCADE NATURAL GAS CORPORATION Cook Inlet Energy Supply Cascade Natural Gas	Sumas, Washington	0	N/A	61	0.78	0	N/A	61	0.78
CASCADE NATURAL GAS CORPORATION IGI Resources Cascade Natural Gas	Sumas, Washington	0	N/A	5	0.90	145	0.86	150	0.86
CASCADE NATURAL GAS CORPORATION Inland Pacific Energy Services Ltd. Cascade Natural Gas	Sumas, Washington	10	0.77	0	N/A	0	N/A	10	0.77
CASCADE NATURAL GAS CORPORATION Kimball Energy Corporation Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	49	0.85	49	0.85
CASCADE NATURAL GAS CORPORATION Natural Gas Clearinghouse Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	91	0.75	0	N/A	91	0.75
CASCADE NATURAL GAS CORPORATION Redwood Resources, Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	29	0.87	29	0.87

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION Union Pacific Fuels Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	27	0.86	27	0.86
CASCADE NATURAL GAS CORPORATION Westcoast Gas Services Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	133	0.84	133	0.84
CASCADE NATURAL GAS CORPORATION Westcoast Gas Services Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	34	0.86	0	N/A	34	0.86
CHEVRON U.S.A. INC. Chevron Canada Resources Anchor Glass	Eastport, Idaho	0	N/A	0	N/A	91	0.65	91	0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Associated Gas Services, Inc.	Eastport, Idaho	302	0.67	302	0.65	290	0.65	895	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Ball Corporation	Eastport, Idaho	13	0.67	13	0.65	13	0.65	40	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources CalPine Fuels Corporation	Eastport, Idaho	150	0.67	43	0.65	58	0.65	251	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Cardinal Cogen	Eastport, Idaho	344	0.67	357	0.65	341	0.65	1042	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Celotex Corporation	Eastport, Idaho	10	0.67	9	0.65	9	0.65	28	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Chevron Products Company	Eastport, Idaho	358	0.67	427	0.65	409	0.65	1194	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Chevron Real Estate Company	Eastport, Idaho	21	0.67	26	0.65	27	0.65	75	0.66

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CHEVRON U.S.A. INC. Chevron Canada Resources Coastal Gas Marketing Company	Eastport, Idaho	302	0.67	302	0.65	293	0.65	897	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Cook Inlet	Eastport, Idaho	0	N/A	0	N/A	17	0.65	17	0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Dynamis	Eastport, Idaho	113	0.67	127	0.65	103	0.65	343	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Formica Corporation	Eastport, Idaho	21	0.67	16	0.65	22	0.65	59	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Foster Farms	Eastport, Idaho	37	0.67	24	0.65	30	0.65	91	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Fuel Loss/Unsold Inventory	Eastport, Idaho	298	N/A	455	N/A	76	N/A	830	0.00
CHEVRON U.S.A. INC. Chevron Canada Resources Gaylord Container Corporation	Eastport, Idaho	112	0.67	132	0.65	228	0.65	472	0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Georgia Pacific Corporation	Champlain, NY	41	2.78	42	2.77	40	2.79	123	2.78
CHEVRON U.S.A. INC. Chevron Canada Resources Georgia-Pacific (West)	Eastport, Idaho	36	0.67	53	0.65	47	0.65	136	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Holly Sugar	Eastport, Idaho	0	N/A	0	N/A	1	0.65	1	0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Kaiser Cement	Eastport, Idaho	5	0.67	7	0.65	8	0.65	20	0.66

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July <u>Vol.</u> <u>Price</u>	August <u>Vol.</u> <u>Price</u>	September <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
CHEVRON U.S.A. INC. Chevron Canada Resources Kraft General Foods	Eastport, Idaho	23 0.67	22 0.65	24 0.65	69 0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Marko Foam Products	Eastport, Idaho	4 0.67	5 0.65	6 0.65	14 0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Martinez Cogeneration	Eastport, Idaho	0 N/A	4 0.65	0 N/A	4 0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Nestle USA, Inc.	Eastport, Idaho	50 0.67	207 0.65	218 0.65	475 0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Ninomiya Nursery	Eastport, Idaho	3 0.67	3 0.65	4 0.65	10 0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Pacific Gas & Electric (UEG)	Eastport, Idaho	192 0.67	38 0.65	105 0.65	335 0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Poco Petroleum	Eastport, Idaho	0 N/A	0 N/A	74 0.65	74 0.65
CHEVRON U.S.A. INC. Chevron Canada Resources R.C. Collect, Inc.	Eastport, Idaho	0 N/A	0 N/A	6 0.65	6 0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Santa Clara Co. Gen. Svcs.	Eastport, Idaho	13 0.67	13 0.65	11 0.65	37 0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Santa Clara Co. Med. Ctr.	Eastport, Idaho	11 0.67	10 0.65	9 0.65	30 0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Schuller International	Eastport, Idaho	24 0.67	23 0.65	23 0.65	70 0.66

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CHEVRON U.S.A. INC. Chevron Canada Resources Shell Oil Company	Eastport, Idaho	0	N/A	25	0.65	0	N/A	25	0.65
CHEVRON U.S.A. INC. Chevron Canada Resources St. Agnes Medical Center	Eastport, Idaho	12	0.67	18	0.65	19	0.65	48	0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Stone Container Corporation	Eastport, Idaho	8	0.67	9	0.65	9	0.65	27	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Visage Energy	Eastport, Idaho	0	N/A	0	N/A	46	0.65	46	0.65
CHEVRON U.S.A. INC. Chevron Canada Resources Watson Cogeneration	Eastport, Idaho	79	0.67	0	N/A	43	0.65	122	0.66
CHEVRON U.S.A. INC. Chevron Canada Resources Willamette	Eastport, Idaho	13	0.67	13	0.65	7	0.65	33	0.66
CIBOLA CORPORATION Cibola Canada Energy Marketing Co. Midwest Gas Company	Port of Morgan, MT	0	N/A	21	1.01	7	1.03	28	1.01
COASTAL GAS MARKETING COMPANY AIG Trading Corporation Various NY State Markets	Grand Island, NY	180	1.62	215	1.45	0	N/A	395	1.53
COASTAL GAS MARKETING COMPANY ANR Pipeline MCV Gas	Noyes, Minnesota	0	N/A	607	2.20	0	N/A	607	2.20
COASTAL GAS MARKETING COMPANY ANR Pipeline Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	307	1.68	307	1.68
COASTAL GAS MARKETING COMPANY ANR Pipeline Various MI State Markets	Noyes, Minnesota	608	2.20	0	N/A	0	N/A	608	2.20

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY ANR Pipeline Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	588	2.20	588	2.20
COASTAL GAS MARKETING COMPANY CanWest Gas Supply Inc. MCV Gas	Noyes, Minnesota	0	N/A	0	N/A	31	0.88	31	0.88
COASTAL GAS MARKETING COMPANY Enron Capital & Trade Res. Canada Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	60	1.73	60	1.73
COASTAL GAS MARKETING COMPANY Inland Pacific Energy Services Ltd. Various WA State Markets	Sumas, Washington	21	0.86	0	N/A	0	N/A	21	0.86
COASTAL GAS MARKETING COMPANY Mobil Natural Gas Canada Various WA State Markets	Sumas, Washington	0	N/A	11	0.87	0	N/A	11	0.87
COASTAL GAS MARKETING COMPANY Norcen Energy Resources MCV Gas	Noyes, Minnesota	0	N/A	0	N/A	4	1.20	4	1.20
COASTAL GAS MARKETING COMPANY Norcen Energy Resources Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	84	0.84	84	0.84
COASTAL GAS MARKETING COMPANY Norcen Energy Resources Various NY State Markets	Grand Island, NY	3	1.63	0	N/A	0	N/A	3	1.63
COASTAL GAS MARKETING COMPANY North Canadian Marketing Inc. AIG Trading Corporation	Noyes, Minnesota	0	N/A	157	1.29	0	N/A	157	1.29
COASTAL GAS MARKETING COMPANY North Canadian Marketing Inc. MCV Gas	Noyes, Minnesota	151	1.28	0	N/A	153	1.45	304	1.37
COASTAL GAS MARKETING COMPANY Petro-Canada Hydrocarbons Inc. MCV Gas	Noyes, Minnesota	0	N/A	0	N/A	158	1.09	158	1.09

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY Petro-Canada Hydrocarbons Inc. Various WA State Markets	Eastport, Idaho	13	1.44	0	N/A	0	N/A	13	1.44
COASTAL GAS MARKETING COMPANY Petro-Canada Hydrocarbons Inc. Various WA State Markets	Sumas, Washington	144	1.09	164	1.09	0	N/A	307	1.09
COASTAL GAS MARKETING COMPANY Poco Petroleum Ltd. Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	118	1.10	0	N/A	118	1.10
COASTAL GAS MARKETING COMPANY ProGas Limited Michigan Consolidated Gas Company	Noyes, Minnesota	168	1.25	0	N/A	0	N/A	168	1.25
COASTAL GAS MARKETING COMPANY ProGas Limited Michigan Gas Utilities	Noyes, Minnesota	0	N/A	327	2.16	160	1.45	487	1.93
COASTAL GAS MARKETING COMPANY ProGas Limited Various MI State Markets	Noyes, Minnesota	327	2.05	0	N/A	0	N/A	327	2.05
COASTAL GAS MARKETING COMPANY ProGas Limited Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	317	1.46	317	1.46
COASTAL GAS MARKETING COMPANY SaskEnergy MCV Gas	Noyes, Minnesota	0	N/A	0	N/A	2	1.20	2	1.20
COASTAL GAS MARKETING COMPANY SaskEnergy Various MI State Markets	Noyes, Minnesota	100	1.19	0	N/A	0	N/A	100	1.19
COASTAL GAS MARKETING COMPANY Shell Canada Limited Various MI State Markets	Noyes, Minnesota	6	1.16	0	N/A	0	N/A	6	1.16
COASTAL GAS MARKETING COMPANY Shell Canada Limited Various NY State Markets	Niagara Falls, NY	0	N/A	3	1.50	0	N/A	3	1.50

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY CC Pace Central Hudson Gas & Electric	Niagara Falls, NY	76	1.53	0	N/A	0	N/A	76	1.53
COENERGY TRADING COMPANY CC Pace New England Power Company	Niagara Falls, NY	0	N/A	0	N/A	30	1.68	30	1.68
COENERGY TRADING COMPANY CC Pace New York Power Authority	Niagara Falls, NY	15	1.51	0	N/A	0	N/A	15	1.51
COENERGY TRADING COMPANY CoEnergy Trading Company Empire Natural Gas Corporation	Grand Island, NY	50	1.80	71	1.70	48	1.80	169	1.76
COENERGY TRADING COMPANY ProGas Limited CNG Energy Services	Niagara Falls, NY	0	N/A	0	N/A	50	1.64	50	1.64
COENERGY TRADING COMPANY ProGas Limited CNG Energy Services	Waddington, NY	0	N/A	0	N/A	26	1.62	26	1.62
COENERGY TRADING COMPANY ProGas Limited Long Island Lighting Company	Waddington, NY	0	N/A	0	N/A	37	1.69	37	1.69
COENERGY TRADING COMPANY Renaissance Energy Ltd. Beldon and Blake	Niagara Falls, NY	104	1.70	139	1.44	0	N/A	243	1.55
COENERGY TRADING COMPANY Renaissance Energy Ltd. CNG Energy Services	Niagara Falls, NY	0	N/A	87	1.59	0	N/A	87	1.59
COENERGY TRADING COMPANY Renaissance Energy Ltd. Central Hudson Gas & Electric	Niagara Falls, NY	9	1.55	64	1.45	0	N/A	73	1.46
COENERGY TRADING COMPANY Renaissance Energy Ltd. Global Petroleum	Niagara Falls, NY	137	1.60	0	N/A	0	N/A	137	1.60

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY TransCanada Pipelines Limited Boston Edison Company	Niagara Falls, NY	0	N/A	0	N/A	15	1.68	15	1.68
COENERGY TRADING COMPANY TransCanada Pipelines Limited CNG Energy Services	Niagara Falls, NY	0	N/A	54	1.53	0	N/A	54	1.53
COENERGY TRADING COMPANY TransCanada Pipelines Limited Long Island Lighting Company	Niagara Falls, NY	0	N/A	0	N/A	10	1.75	10	1.75
CONOCO INC. PEMEX Conoco Inc.	Hidalgo, Texas	0	N/A	114	1.53	0	N/A	114	1.53
CONSUMERS POWER COMPANY Husky Oil Consumers Power Company	Noyes, Minnesota	437	2.10	465	2.10	450	2.10	1352	2.10
CONSUMERS POWER COMPANY Norcen Energy Resources Consumers Power Company	Noyes, Minnesota	407	2.10	433	2.10	420	2.10	1260	2.10
CONSUMERS POWER COMPANY North Canadian Oils Limited Consumers Power Company	Noyes, Minnesota	292	2.10	308	2.10	300	2.10	900	2.10
CONSUMERS POWER COMPANY Shell Canada Limited Consumers Power Company	Noyes, Minnesota	331	2.28	349	2.25	338	2.26	1017	2.26
CONSUMERS POWER COMPANY TransCanada Gas Services Limited Consumers Power Company	Noyes, Minnesota	1055	1.75	809	1.81	862	1.85	2726	1.80
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Barretts Minerals	Massena, New York	6	2.26	6	2.26	5	2.26	17	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Canton Central School	Massena, New York	2	2.26	2	2.26	1	2.26	5	2.26

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. City of Ogdensburg, NY	Massena, New York	3	2.26	3	2.26	3	2.26	8	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Clarkson University	Massena, New York	11	2.26	11	2.26	11	2.26	34	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. College of Technology	Massena, New York	7	2.26	7	2.26	7	2.26	21	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Cornell Linen	Massena, New York	2	2.26	2	2.26	2	2.26	6	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Flanders Inn	Massena, New York	0	2.26	0	2.26	0	2.26	1	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Heuvelton Central School	Massena, New York	1	2.26	1	2.26	1	2.26	3	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Highland Nursing Home	Massena, New York	0	2.26	0	2.26	0	2.26	1	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Lisbon Central School	Massena, New York	1	2.26	1	2.26	1	2.26	2	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Madrid-Waddington School	Massena, New York	1	2.26	1	2.26	1	2.26	2	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Massena Central School	Massena, New York	2	2.26	2	2.26	2	2.26	6	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Massena Memorial Hospital	Massena, New York	1	2.26	1	2.26	1	2.26	4	2.26

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser/ End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Norfolk Paper Company	Massena, New York	3	2.44	3	2.46	0	N/A	7	2.45
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Norwood-Norfolk School	Massena, New York	1	2.26	1	2.26	1	2.26	2	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Potsdam Central School	Massena, New York	2	2.26	2	2.26	2	2.26	6	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. St. Regis Nursing Home	Massena, New York	0	2.26	0	2.26	0	2.26	1	2.26
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Texas-Ohio Gas, Inc.	Eastport, Idaho	77	2.25	340	2.49	0	N/A	418	2.45
CONWEST EXPLORATION COMPANY LIMITED Conwest Exploration Company Limited Associated Gas Services, Inc.	Eastport, Idaho	311	0.90	308	0.77	296	0.91	915	0.86
CONWEST EXPLORATION COMPANY LIMITED Conwest Exploration Company Limited Enron Gas Marketing	Port of Morgan, MT	280	0.85	467	0.77	465	1.01	1212	0.88
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy Northern States Power Company	Port of Morgan, MT	197	1.15	197	1.12	190	1.33	584	1.20
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy Sacramento Municipal	Eastport, Idaho	0	N/A	20	0.75	0	N/A	20	0.75
CU ENERGY MARKETING, INC. Associated Gas Services, Inc. Sunrise Energy	Eastport, Idaho	94	0.93	0	N/A	0	N/A	94	0.93
CU ENERGY MARKETING, INC. National Gas Resources Scholl Proj. For Util. Rate Reducti	Eastport, Idaho	0	N/A	97	0.80	108	0.93	205	0.87

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CU ENERGY MARKETING, INC. National Gas Resources Sunrise Energy	Eastport, Idaho	55	0.84	55	0.80	53	0.93	164	0.86
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates CNG Producing Company	Waddington, NY	0	N/A	4	0.94	0	N/A	4	0.94
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Cowest Energy	Waddington, NY	0	N/A	0	N/A	3	1.01	3	1.01
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates DGS Trading	Waddington, NY	9	0.94	0	N/A	0	N/A	9	0.94
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Eastern Energy Marketing	Waddington, NY	0	N/A	0	N/A	6	1.01	6	1.01
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Eastex Energy	Waddington, NY	0	N/A	0	N/A	10	1.01	10	1.01
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Ensearch Development Corporation	Waddington, NY	0	N/A	23	0.92	0	N/A	23	0.92
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates New England Power Company	Waddington, NY	4	0.94	0	N/A	0	N/A	4	0.94
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Pawtucket Power Associates	Waddington, NY	15	1.15	25	1.11	22	1.09	61	1.11
DEKALB ENERGY COMPANY Dekalb Energy Canada Ltd. Gaylord Container Corporation	Eastport, Idaho	247	0.41	184	0.38	238	0.54	669	0.45
DEKALB ENERGY COMPANY Dekalb Energy Canada Ltd. IGI Resources	Eastport, Idaho	22	0.41	78	0.38	24	0.54	124	0.42

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DEKALB ENERGY COMPANY Dekalb Energy Canada Ltd. Mock Resources	Eastport, Idaho	0	N/A	91	0.38	62	0.54	153	0.44
DEKALB ENERGY COMPANY Dekalb Energy Canada Ltd. Redwood Resources Inc.	Eastport, Idaho	76	0.41	0	N/A	0	N/A	76	0.41
DGS TRADING INC. Enron Gas Marketing Canada Niagara Mohawk	Grand Island, NY	447	1.61	0	N/A	0	N/A	447	1.61
DGS TRADING INC. N.Y. State Electric & Gas Midcon Marketing Corporation	Grand Island, NY	112	1.51	0	N/A	0	N/A	112	1.51
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited AGF Direct	Niagara Falls, NY	1	1.78	0	N/A	0	N/A	1	1.78
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Brymore Energy Inc.	Eastport, Idaho	5	0.97	0	N/A	0	N/A	5	0.97
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Carbide/Graphite Group Inc.	Niagara Falls, NY	12	1.63	0	N/A	0	N/A	12	1.63
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Carpas Steel Corporation	Niagara Falls, NY	21	1.58	0	N/A	0	N/A	21	1.58
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Chevron U.S.A. Inc.	Eastport, Idaho	50	1.75	47	1.75	49	1.76	146	1.75
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Coastal Gas Marketing Company	Eastport, Idaho	93	1.12	42	1.10	31	1.12	167	1.12
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Cook Inlet	Eastport, Idaho	79	0.98	126	1.07	3	1.20	208	1.04

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Comerstone Gas Resources, Inc.	Niagara Falls, NY	1	1.70	0	N/A	0	N/A	1	1.70
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Diamond Energy	Niagara Falls, NY	4	1.91	0	N/A	0	N/A	4	1.91
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Enron Capital & Trade Resources	Niagara Falls, NY	20	1.52	0	N/A	0	N/A	20	1.52
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Gateway Energy Inc.	Niagara Falls, NY	18	1.78	0	N/A	0	N/A	18	1.78
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited M & B Industrial Gas Development	Niagara Falls, NY	45	1.61	46	1.47	0	N/A	91	1.54
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Mock Resources	Eastport, Idaho	554	1.25	648	1.17	630	1.18	1832	1.20
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited National Gas Resources	Eastport, Idaho	124	1.10	124	1.10	115	1.10	364	1.10
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited North American Energy Inc.	Niagara Falls, NY	0	N/A	23	1.47	0	N/A	23	1.47
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Poco Petroleum	Eastport, Idaho	22	0.99	72	1.04	178	1.17	272	1.12
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Suncor, Inc.	Eastport, Idaho	7	0.97	0	N/A	0	N/A	7	0.97
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Syracuse Power	Niagara Falls, NY	37	1.87	0	N/A	0	N/A	37	1.87

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	146	1.67	143	1.47	49	1.77	338	1.60
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	4	1.60	0	N/A	4	1.60
EASTEX HYDROCARBONS, INC. PEMEX Eastex Hydrocarbons	Hidalgo, Texas	0	N/A	0	N/A	591	1.48	591	1.48
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Gas Marketing	Eastport, Idaho	2325	1.25	2325	1.15	2250	1.35	6900	1.25
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Gas Marketing	Grand Island, NY	208	1.60	275	1.45	150	1.61	633	1.54
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Gas Marketing	Niagara Falls, NY	116	1.59	110	1.50	55	1.00	282	1.44
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Gas Marketing	Port of Morgan, MT	189	1.27	0	N/A	0	N/A	189	1.27
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Gas Marketing	Sumas, Washington	695	0.91	546	0.90	597	1.01	1838	0.94
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Gas Marketing	Waddington, NY	267	1.66	0	N/A	0	N/A	267	1.66
ENSERCH GAS COMPANY Enron Gas Marketing Canada New England Power Company	Grand Island, NY	0	N/A	115	1.45	0	N/A	115	1.45
ENSERCH GAS COMPANY Enron Gas Marketing Canada Pawtucket Power Associates	Grand Island, NY	0	N/A	149	1.48	0	N/A	149	1.48

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENSERCH GAS COMPANY N.Y. State Electric & Gas New England Power Company	Grand Island, NY	0	N/A	47	1.52	0	N/A	47	1.52
ENSERCH GAS COMPANY Renaissance Energy Ltd. Bay State Gas Company	Grand Island, NY	0	N/A	0	N/A	259	1.67	259	1.67
ENSERCH GAS COMPANY Renaissance Energy Ltd. Enron Capital & Trade Resources	Grand Island, NY	0	N/A	292	1.52	0	N/A	292	1.52
ENSERCH GAS COMPANY Wascana Energy Marketing Inc. Connecticut Power & Light	Grand Island, NY	0	N/A	148	1.52	0	N/A	148	1.52
ENSERCH GAS COMPANY Wascana Energy Marketing Inc. Pawtucket Power Associates	Grand Island, NY	0	N/A	0	N/A	288	1.67	288	1.67
EQUITABLE RESOURCES MARKETING COMPANY Equitable Res. Marketing Canada Equitable Resources Marketing Co.	Eastport, Idaho	459	0.83	487	0.86	417	0.86	1364	0.85
EQUITABLE RESOURCES MARKETING COMPANY Equitable Res. Marketing Canada Equitable Resources Marketing Co.	Noyes, Minnesota	86	1.26	0	N/A	0	N/A	86	1.26
GREAT FALLS GAS COMPANY (SP) Eagle Gas Marketing Great Falls Gas Company	Babb, Montana	46	0.95	80	0.89	45	0.96	171	0.92
HADSON GAS SYSTEMS, INC. Hudson Canada, Inc. State of Montana	Whitlash, Montana	0	N/A	0	N/A	122	0.80	122	0.80
HADSON GAS SYSTEMS, INC. Hudson Canada, Inc. Various CO State Markets	Whitlash, Montana	0	N/A	0	N/A	221	0.87	221	0.87
HOWARD ENERGY COMPANY, INC. AIG Trading Corporation Howard Energy Company	St. Clair, MI	20	1.55	0	N/A	0	N/A	20	1.55

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HOWARD ENERGY COMPANY, INC. Enron Gas Marketing Canada Howard Energy Company	Grand Island, NY	0	N/A	21	1.75	0	N/A	21	1.75
HUSKY GAS MARKETING, INC. Husky Oil AmGas Inc.	Port of Morgan, MT	93	0.83	0	N/A	73	1.07	165	0.94
HUSKY GAS MARKETING, INC. Husky Oil Aquila Energy Marketing	Port of Morgan, MT	154	0.83	0	N/A	0	N/A	154	0.83
HUSKY GAS MARKETING, INC. Husky Oil Associated Gas Services, Inc.	Port of Morgan, MT	0	N/A	161	0.95	0	N/A	161	0.95
HUSKY GAS MARKETING, INC. Husky Oil Cenergy, Inc.	Port of Morgan, MT	0	N/A	46	0.95	148	1.07	195	1.04
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	155	0.83	149	0.95	151	1.07	455	0.95
HUSKY GAS MARKETING, INC. Husky Oil Coastal Gas Marketing Company	Port of Morgan, MT	0	N/A	0	N/A	57	1.07	57	1.07
HUSKY GAS MARKETING, INC. Husky Oil Consumers Power Company	Noyes, Minnesota	433	2.10	460	2.10	446	2.10	1338	2.10
HUSKY GAS MARKETING, INC. Husky Oil Cowest Energy	Noyes, Minnesota	0	N/A	0	N/A	43	1.27	43	1.27
HUSKY GAS MARKETING, INC. Husky Oil Energy Dynamics	Port of Morgan, MT	38	0.83	0	N/A	0	N/A	38	0.83
HUSKY GAS MARKETING, INC. Husky Oil Enron Capital & Trade Resources	Sumas, Washington	0	N/A	0	N/A	326	0.81	326	0.81

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Enron Gas Marketing	Sumas, Washington	430	0.75	408	0.62	46	0.81	884	0.69
HUSKY GAS MARKETING, INC. Husky Oil Industrial Energy Services Company	Port of Morgan, MT	77	0.83	0	N/A	59	1.07	136	0.93
HUSKY GAS MARKETING, INC. Husky Oil Interenergy Corporation	Port of Morgan, MT	2	0.83	0	N/A	22	1.07	24	1.05
HUSKY GAS MARKETING, INC. Husky Oil Kaltum	Port of Morgan, MT	155	0.85	154	0.95	148	1.07	457	0.96
HUSKY GAS MARKETING, INC. Husky Oil Koch Gas Services Company	Port of Morgan, MT	189	0.83	259	0.95	421	1.07	869	0.98
HUSKY GAS MARKETING, INC. Husky Oil Koch Gas Services Company	Sumas, Washington	0	N/A	0	N/A	15	0.81	15	0.81
HUSKY GAS MARKETING, INC. Husky Oil Midcon Gas Services Corporation	Port of Morgan, MT	329	0.83	425	0.95	299	1.07	1054	0.95
HUSKY GAS MARKETING, INC. Husky Oil Mock Resources	Port of Morgan, MT	46	0.83	121	0.95	18	1.07	185	0.93
HUSKY GAS MARKETING, INC. Husky Oil National Gas Resources	Port of Morgan, MT	67	0.83	0	N/A	0	N/A	67	0.83
HUSKY GAS MARKETING, INC. Husky Oil Noram Energy Services	Port of Morgan, MT	150	0.83	154	0.95	148	1.07	453	0.95
HUSKY GAS MARKETING, INC. Husky Oil Norstar Energy	Port of Morgan, MT	77	0.83	108	0.95	0	N/A	185	0.90

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July Vol.	July Price	August Vol.	August Price	September Vol.	September Price	Quarterly Total Avg. Vol.	Quarterly Total Avg. Price
HUSKY GAS MARKETING, INC. Husky Oil Omaha Utilities District	Port of Morgan, MT	61	0.83	0	N/A	0	N/A	61	0.83
HUSKY GAS MARKETING, INC. Husky Oil Teco Gas Marketing	Sumas, Washington	4	0.75	0	N/A	0	N/A	4	0.75
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	274	0.83	322	0.95	243	1.07	840	0.95
HUSKY GAS MARKETING, INC. Husky Oil Tenneco Gas Marketing	Port of Morgan, MT	0	N/A	77	0.95	0	N/A	77	0.95
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Port of Morgan, MT	203	0.83	308	0.95	148	1.07	659	0.94
HUSKY GAS MARKETING, INC. Husky Oil Veala Energy Company	Port of Morgan, MT	0	N/A	0	N/A	148	1.07	148	1.07
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. American Fine Foods	Eastport, Idaho	0	1.07	1	1.02	20	1.09	22	1.09
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Ash Grove Cement West	Eastport, Idaho	18	1.07	6	1.02	14	1.09	37	1.07
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	182	1.09	182	1.09
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Basic American Foods	Eastport, Idaho	0	N/A	0	1.02	4	1.10	4	1.09
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Boise Cascade Corporation	Eastport, Idaho	0	N/A	17	1.02	11	1.10	28	1.05

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Camation Dairies	Eastport, Idaho	4	1.07	12	1.02	9	1.10	25	1.05
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Eastport, Idaho	9	1.07	71	1.02	0	N/A	79	1.03
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Chevron Natural Gas Services, Inc.	Eastport, Idaho	12	1.07	3	1.02	32	1.10	46	1.08
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. IBP	Eastport, Idaho	0	1.07	0	N/A	2	1.10	2	1.09
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Interox	Eastport, Idaho	4	1.07	6	1.02	11	1.10	21	1.07
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. J.R. Simplot Company	Eastport, Idaho	122	1.07	132	1.02	58	1.10	313	1.05
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. KTM	Eastport, Idaho	0	1.07	0	N/A	109	1.09	109	1.09
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Lamb Weston	Eastport, Idaho	25	1.07	33	1.02	21	1.10	79	1.06
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Ore-Ida	Eastport, Idaho	0	N/A	10	1.02	9	1.10	19	1.06
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	11	1.10	11	1.10
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Roseburg Lumber	Eastport, Idaho	0	N/A	1	1.02	8	1.10	10	1.08

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Universal Frozen Foods	Eastport, Idaho	2	1.07	10	1.02	0	N/A	12	1.03
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Various CA State Markets	Eastport, Idaho	140	1.07	39	1.02	128	1.09	307	1.07
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. WP Natural Gas	Eastport, Idaho	17	1.07	51	1.02	11	1.10	78	1.04
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	1.02	2	1.10	3	1.07
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Weyerhaeuser	Eastport, Idaho	0	N/A	22	1.02	20	1.10	41	1.06
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Willamette	Eastport, Idaho	6	1.07	13	1.02	38	1.09	58	1.08
IGI RESOURCES INC. Associated Gas Services, Inc. American Fine Foods	Eastport, Idaho	0	0.79	0	0.79	3	0.81	3	0.81
IGI RESOURCES INC. Associated Gas Services, Inc. Ash Grove Cement West	Eastport, Idaho	9	0.79	2	0.79	2	0.81	13	0.79
IGI RESOURCES INC. Associated Gas Services, Inc. Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	24	0.81	24	0.81
IGI RESOURCES INC. Associated Gas Services, Inc. Basic American Foods	Eastport, Idaho	0	N/A	0	0.79	1	0.81	1	0.81
IGI RESOURCES INC. Associated Gas Services, Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	5	0.79	1	0.81	6	0.79

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Associated Gas Services, Inc. Camation Dairies	Eastport, Idaho	2	0.79	3	0.79	1	0.81	7	0.79
IGI RESOURCES INC. Associated Gas Services, Inc. Cascade Natural Gas	Eastport, Idaho	5	0.79	19	0.79	0	N/A	24	0.79
IGI RESOURCES INC. Associated Gas Services, Inc. Chevron Natural Gas Services, Inc.	Eastport, Idaho	6	0.79	1	0.79	4	0.81	11	0.80
IGI RESOURCES INC. Associated Gas Services, Inc. Interox	Eastport, Idaho	2	0.79	2	0.79	1	0.81	5	0.80
IGI RESOURCES INC. Associated Gas Services, Inc. J.R. Simplot Company	Eastport, Idaho	65	0.79	0	0.79	8	0.81	73	0.79
IGI RESOURCES INC. Associated Gas Services, Inc. KTM	Eastport, Idaho	0	0.79	0	N/A	15	0.81	15	0.81
IGI RESOURCES INC. Associated Gas Services, Inc. Lamb Weston	Eastport, Idaho	13	0.79	9	0.79	3	0.81	25	0.79
IGI RESOURCES INC. Associated Gas Services, Inc. Ore-Ida	Eastport, Idaho	0	N/A	3	0.79	1	0.81	4	0.80
IGI RESOURCES INC. Associated Gas Services, Inc. Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	1	0.81	1	0.81
IGI RESOURCES INC. Associated Gas Services, Inc. Roseburg Lumber	Eastport, Idaho	0	N/A	0	0.79	1	0.81	1	0.80
IGI RESOURCES INC. Associated Gas Services, Inc. Universal Frozen Foods	Eastport, Idaho	1	0.79	3	0.79	0	N/A	4	0.79

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Associated Gas Services, Inc. Various CA State Markets	Eastport, Idaho	74	0.79	47	0.79	17	0.81	138	0.79
IGI RESOURCES INC. Associated Gas Services, Inc. WP Natural Gas	Eastport, Idaho	9	0.79	14	0.79	1	0.81	24	0.79
IGI RESOURCES INC. Associated Gas Services, Inc. Washington Natural Gas Company	Eastport, Idaho	0	N/A	0	0.79	0	0.81	1	0.80
IGI RESOURCES INC. Associated Gas Services, Inc. Weyerhaeuser	Eastport, Idaho	0	N/A	6	0.79	3	0.81	9	0.80
IGI RESOURCES INC. Associated Gas Services, Inc. Willamette	Eastport, Idaho	3	0.79	4	0.79	5	0.81	12	0.80
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Ash Grove Cement West	Eastport, Idaho	2	0.79	0	0.81	0	N/A	2	0.79
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Boise Cascade Corporation	Eastport, Idaho	0	N/A	1	0.81	0	N/A	1	0.81
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Camation Dairies	Eastport, Idaho	0	0.79	1	0.81	0	N/A	1	0.80
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Cascade Natural Gas	Eastport, Idaho	0	N/A	3	0.81	0	N/A	3	0.81
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Chevron Natural Gas Services, Inc.	Eastport, Idaho	1	0.79	0	0.81	0	N/A	1	0.79
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Interox	Eastport, Idaho	0	0.79	0	0.81	0	N/A	1	0.80

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. J.R. Simplot Company	Eastport, Idaho	12	0.79	6	0.81	0	N/A	18	0.80
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Lamb Weston	Eastport, Idaho	3	0.79	1	0.81	0	N/A	4	0.80
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Universal Frozen Foods	Eastport, Idaho	0	0.79	0	0.81	0	N/A	1	0.80
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Various CA State Markets	Eastport, Idaho	14	0.79	2	0.81	0	N/A	16	0.79
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. WP Natural Gas	Eastport, Idaho	0	N/A	2	0.81	0	N/A	2	0.81
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Weyerhaeuser	Eastport, Idaho	0	N/A	1	0.81	0	N/A	1	0.81
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Willamette	Eastport, Idaho	1	0.79	1	0.81	0	N/A	1	0.80
IGI RESOURCES INC. Equitable Res. Marketing Canada American Fine Foods	Eastport, Idaho	0	0.74	0	N/A	2	0.82	2	0.82
IGI RESOURCES INC. Equitable Res. Marketing Canada Ash Grove Cement West	Eastport, Idaho	1	0.74	0	N/A	1	0.82	3	0.78
IGI RESOURCES INC. Equitable Res. Marketing Canada Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	15	0.82	15	0.82
IGI RESOURCES INC. Equitable Res. Marketing Canada Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	1	0.82	1	0.82

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Equitable Res. Marketing Canada Camation Dairies	Eastport, Idaho	0	0.74	0	N/A	1	0.82	1	0.79
IGI RESOURCES INC. Equitable Res. Marketing Canada Cascade Natural Gas	Eastport, Idaho	1	0.74	0	N/A	0	N/A	1	0.74
IGI RESOURCES INC. Equitable Res. Marketing Canada Chevron Natural Gas Services, Inc.	Eastport, Idaho	1	0.74	0	N/A	3	0.82	3	0.80
IGI RESOURCES INC. Equitable Res. Marketing Canada Interox	Eastport, Idaho	0	0.74	0	N/A	1	0.82	1	0.80
IGI RESOURCES INC. Equitable Res. Marketing Canada J.R. Simplot Company	Eastport, Idaho	10	0.74	0	N/A	5	0.82	14	0.77
IGI RESOURCES INC. Equitable Res. Marketing Canada KTM	Eastport, Idaho	0	0.74	0	N/A	9	0.82	9	0.82
IGI RESOURCES INC. Equitable Res. Marketing Canada Lamb Weston	Eastport, Idaho	2	0.74	0	N/A	2	0.82	4	0.78
IGI RESOURCES INC. Equitable Res. Marketing Canada Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	1	0.82	1	0.82
IGI RESOURCES INC. Equitable Res. Marketing Canada Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	1	0.82	1	0.82
IGI RESOURCES INC. Equitable Res. Marketing Canada Roseburg Lumber	Eastport, Idaho	0	N/A	0	N/A	1	0.82	1	0.82
IGI RESOURCES INC. Equitable Res. Marketing Canada Various CA State Markets	Eastport, Idaho	11	0.74	0	N/A	10	0.82	22	0.78

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Equitable Res. Marketing Canada WP Natural Gas	Eastport, Idaho	1	0.74	0	N/A	1	0.82	2	0.77
IGI RESOURCES INC. Equitable Res. Marketing Canada Weyerhaeuser	Eastport, Idaho	0	N/A	0	N/A	2	0.82	2	0.82
IGI RESOURCES INC. Equitable Res. Marketing Canada Willamette	Eastport, Idaho	0	0.74	0	N/A	3	0.82	4	0.81
IGI RESOURCES INC. Mobil Oil Canada Ltd. American Fine Foods	Eastport, Idaho	1	1.32	2	1.29	12	1.32	14	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Ash Grove Cement West	Eastport, Idaho	21	1.32	8	1.29	8	1.32	37	1.31
IGI RESOURCES INC. Mobil Oil Canada Ltd. Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	108	1.32	108	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Basic American Foods	Eastport, Idaho	0	N/A	0	1.29	2	1.32	3	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Boise Cascade Corporation	Eastport, Idaho	0	N/A	22	1.29	6	1.32	28	1.30
IGI RESOURCES INC. Mobil Oil Canada Ltd. Camation Dairies	Eastport, Idaho	5	1.32	15	1.29	5	1.32	25	1.30
IGI RESOURCES INC. Mobil Oil Canada Ltd. Cascade Natural Gas	Eastport, Idaho	11	0.94	89	1.29	0	N/A	100	1.25
IGI RESOURCES INC. Mobil Oil Canada Ltd. Chevron Natural Gas Services, Inc.	Eastport, Idaho	14	1.32	4	1.29	19	1.32	37	1.32

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Mobil Oil Canada Ltd. IBP	Eastport, Idaho	0	1.32	0	N/A	1	1.32	2	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Interox	Eastport, Idaho	5	1.32	8	1.29	6	1.32	19	1.31
IGI RESOURCES INC. Mobil Oil Canada Ltd. J.R. Simplot Company	Eastport, Idaho	145	1.32	167	1.29	35	1.32	346	1.31
IGI RESOURCES INC. Mobil Oil Canada Ltd. KTM	Eastport, Idaho	0	0.94	0	N/A	65	1.32	65	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Lamb Weston	Eastport, Idaho	30	1.32	41	1.29	13	1.32	84	1.31
IGI RESOURCES INC. Mobil Oil Canada Ltd. Ore-Ida	Eastport, Idaho	0	N/A	12	1.29	5	1.32	18	1.30
IGI RESOURCES INC. Mobil Oil Canada Ltd. Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	6	1.32	6	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Roseburg Lumber	Eastport, Idaho	0	N/A	2	1.29	5	1.32	7	1.31
IGI RESOURCES INC. Mobil Oil Canada Ltd. Universal Frozen Foods	Eastport, Idaho	2	1.32	13	1.29	0	N/A	14	1.29
IGI RESOURCES INC. Mobil Oil Canada Ltd. Various CA State Markets	Eastport, Idaho	166	1.32	49	1.29	76	1.32	292	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. WP Natural Gas	Eastport, Idaho	22	0.94	64	1.29	6	1.32	92	1.21

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Mobil Oil Canada Ltd. Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	1.29	1	1.32	3	1.31
IGI RESOURCES INC. Mobil Oil Canada Ltd. Weyerhaeuser	Eastport, Idaho	0	N/A	27	1.29	12	1.32	39	1.30
IGI RESOURCES INC. Mobil Oil Canada Ltd. Willamette	Eastport, Idaho	7	1.32	16	1.29	23	1.32	47	1.31
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Ash Grove Cement West	Eastport, Idaho	17	0.88	0	N/A	0	N/A	17	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Camation Dairies	Eastport, Idaho	4	0.88	0	N/A	0	N/A	4	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Cascade Natural Gas	Eastport, Idaho	9	0.88	0	N/A	0	N/A	9	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Chevron Natural Gas Services, Inc.	Eastport, Idaho	11	0.88	0	N/A	0	N/A	11	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Interco	Eastport, Idaho	4	0.88	0	N/A	0	N/A	4	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc J.R. Simplot Company	Eastport, Idaho	121	0.88	0	N/A	0	N/A	121	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Lamb Weston	Eastport, Idaho	25	0.88	0	N/A	0	N/A	25	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Universal Frozen Foods	Eastport, Idaho	1	0.88	0	N/A	0	N/A	1	0.88

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Various CA State Markets	Eastport, Idaho	139	0.88	0	N/A	0	N/A	139	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc WP Natural Gas	Eastport, Idaho	17	0.88	0	N/A	0	N/A	17	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Willamette	Eastport, Idaho	6	0.88	0	N/A	0	N/A	6	0.88
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. American Fine Foods	Eastport, Idaho	0	1.47	0	1.49	2	1.49	2	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Ash Grove Cement West	Eastport, Idaho	3	1.47	1	1.49	1	1.49	5	1.48
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	15	1.49	15	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	3	1.49	1	1.49	4	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Camation Dairies	Eastport, Idaho	1	1.47	2	1.49	1	1.49	3	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Cascade Natural Gas	Eastport, Idaho	1	1.47	12	1.49	0	N/A	13	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Chevron Natural Gas Services, Inc.	Eastport, Idaho	2	1.47	1	1.49	3	1.49	5	1.48
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Interox	Eastport, Idaho	1	1.47	1	1.49	1	1.49	3	1.48

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. J.R. Simplot Company	Eastport, Idaho	20	1.47	22	1.49	5	1.49	47	1.48
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. KTM	Eastport, Idaho	0	1.47	0	N/A	9	1.49	9	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Lamb Weston	Eastport, Idaho	4	1.47	5	1.49	2	1.49	11	1.48
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Ore-Ida	Eastport, Idaho	0	N/A	2	1.49	1	1.49	2	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	1	1.49	1	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Roseburg Lumber	Eastport, Idaho	0	N/A	0	1.49	1	1.49	1	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Universal Frozen Foods	Eastport, Idaho	0	1.47	2	1.49	0	N/A	2	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Various CA State Markets	Eastport, Idaho	23	1.47	7	1.49	11	1.49	41	1.48
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. WP Natural Gas	Eastport, Idaho	3	1.47	8	1.49	1	1.49	12	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Weyerhaeuser	Eastport, Idaho	0	N/A	4	1.49	2	1.49	5	1.49
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Willamette	Eastport, Idaho	1	1.47	2	1.49	3	1.49	6	1.49

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Vol. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Talisman Energy, Inc. J.R. Simplot Company	Sumas, Washington	243	1.32	241	0.83	207	0.83	691	1.00
IGI RESOURCES INC. TransCanada Gas Services Limited American Fine Foods	Eastport, Idaho	0	N/A	1	0.85	10	0.87	11	0.87
IGI RESOURCES INC. TransCanada Gas Services Limited Ash Grove Cement West	Eastport, Idaho	0	N/A	6	0.85	7	0.87	13	0.86
IGI RESOURCES INC. TransCanada Gas Services Limited Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	90	0.87	90	0.87
IGI RESOURCES INC. TransCanada Gas Services Limited Basic American Foods	Eastport, Idaho	0	N/A	0	0.85	2	0.87	2	0.87
IGI RESOURCES INC. TransCanada Gas Services Limited Boise Cascade Corporation	Eastport, Idaho	0	N/A	17	0.85	5	0.87	23	0.85
IGI RESOURCES INC. TransCanada Gas Services Limited Camation Dairies	Eastport, Idaho	0	N/A	12	0.85	4	0.87	16	0.86
IGI RESOURCES INC. TransCanada Gas Services Limited Cascade Natural Gas	Eastport, Idaho	0	N/A	70	0.85	0	N/A	70	0.85
IGI RESOURCES INC. TransCanada Gas Services Limited Chevron Natural Gas Services, Inc.	Eastport, Idaho	0	N/A	3	0.85	16	0.87	19	0.87
IGI RESOURCES INC. TransCanada Gas Services Limited IBP	Eastport, Idaho	0	N/A	0	N/A	1	0.87	1	0.87
IGI RESOURCES INC. TransCanada Gas Services Limited Interox	Eastport, Idaho	0	N/A	6	0.85	5	0.87	11	0.86

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. TransCanada Gas Services Limited J.R. Simplot Company	Eastport, Idaho	0	N/A	131	0.85	29	0.87	159	0.85
IGI RESOURCES INC. TransCanada Gas Services Limited KTM	Eastport, Idaho	0	N/A	0	N/A	54	0.87	54	0.87
IGI RESOURCES INC. TransCanada Gas Services Limited Lamb Weston	Eastport, Idaho	0	N/A	32	0.85	11	0.87	43	0.85
IGI RESOURCES INC. TransCanada Gas Services Limited Ore-Ida	Eastport, Idaho	0	N/A	10	0.85	4	0.87	14	0.86
IGI RESOURCES INC. TransCanada Gas Services Limited Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	5	0.87	5	0.87
IGI RESOURCES INC. TransCanada Gas Services Limited Roseburg Lumber	Eastport, Idaho	0	N/A	1	0.85	4	0.87	5	0.86
IGI RESOURCES INC. TransCanada Gas Services Limited Universal Frozen Foods	Eastport, Idaho	0	N/A	10	0.85	0	N/A	10	0.85
IGI RESOURCES INC. TransCanada Gas Services Limited Various CA State Markets	Eastport, Idaho	0	N/A	39	0.85	63	0.87	102	0.86
IGI RESOURCES INC. TransCanada Gas Services Limited WP Natural Gas	Eastport, Idaho	0	N/A	50	0.85	5	0.87	55	0.85
IGI RESOURCES INC. TransCanada Gas Services Limited Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	0.85	1	0.87	2	0.86
IGI RESOURCES INC. TransCanada Gas Services Limited Weyerhaeuser	Eastport, Idaho	0	N/A	21	0.85	10	0.87	31	0.86

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
								<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. TransCanada Gas Services Limited Willamette	Eastport, Idaho	0	N/A	13	0.85	19	0.87	32	0.86
IGI RESOURCES INC. Wascana Energy Marketing Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	1	0.82	0	N/A	1	0.82
IGI RESOURCES INC. Wascana Energy Marketing Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	1	0.82	0	N/A	1	0.82
IGI RESOURCES INC. Wascana Energy Marketing Inc. WP Natural Gas	Eastport, Idaho	0	N/A	1	0.82	0	N/A	1	0.82
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	77	1.61	0	N/A	77	1.61
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Sumas, Washington	77	1.64	0	N/A	73	1.62	150	1.63
IGI RESOURCES INC. Western Gas Marketing Limited American Fine Foods	Eastport, Idaho	0	0.83	1	0.76	7	0.81	8	0.80
IGI RESOURCES INC. Western Gas Marketing Limited Ash Grove Cement West	Eastport, Idaho	12	0.83	4	0.76	5	0.81	21	0.81
IGI RESOURCES INC. Western Gas Marketing Limited Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	61	0.81	61	0.81
IGI RESOURCES INC. Western Gas Marketing Limited Basic American Foods	Eastport, Idaho	0	N/A	0	0.76	1	0.81	2	0.80
IGI RESOURCES INC. Western Gas Marketing Limited Boise Cascade Corporation	Eastport, Idaho	0	N/A	12	0.76	4	0.81	15	0.77

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Western Gas Marketing Limited Camation Dairies	Eastport, Idaho	3	0.83	8	0.76	3	0.81	14	0.78
IGI RESOURCES INC. Western Gas Marketing Limited Cascade Natural Gas	Eastport, Idaho	6	0.83	47	0.76	0	N/A	53	0.77
IGI RESOURCES INC. Western Gas Marketing Limited Chevron Natural Gas Services, Inc.	Eastport, Idaho	8	0.83	2	0.76	11	0.81	21	0.81
IGI RESOURCES INC. Western Gas Marketing Limited IBP	Eastport, Idaho	0	0.83	0	N/A	1	0.81	1	0.82
IGI RESOURCES INC. Western Gas Marketing Limited Interox	Eastport, Idaho	3	0.83	4	0.76	4	0.81	11	0.80
IGI RESOURCES INC. Western Gas Marketing Limited J.R. Simplot Company	Eastport, Idaho	82	0.83	89	0.76	20	0.81	190	0.80
IGI RESOURCES INC. Western Gas Marketing Limited KTM	Eastport, Idaho	0	0.83	0	N/A	37	0.81	37	0.81
IGI RESOURCES INC. Western Gas Marketing Limited Lamb Weston	Eastport, Idaho	17	0.83	22	0.76	7	0.81	46	0.79
IGI RESOURCES INC. Western Gas Marketing Limited Ore-Ida	Eastport, Idaho	0	N/A	7	0.76	3	0.81	9	0.78
IGI RESOURCES INC. Western Gas Marketing Limited Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	4	0.81	4	0.81
IGI RESOURCES INC. Western Gas Marketing Limited Roseburg Lumber	Eastport, Idaho	0	N/A	1	0.76	3	0.81	4	0.80

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Western Gas Marketing Limited Universal Frozen Foods	Eastport, Idaho	1	0.83	7	0.76	0	N/A	8	0.77
IGI RESOURCES INC. Western Gas Marketing Limited Various CA State Markets	Eastport, Idaho	94	0.83	26	0.76	43	0.81	163	0.81
IGI RESOURCES INC. Western Gas Marketing Limited WP Natural Gas	Eastport, Idaho	11	0.83	34	0.76	4	0.81	49	0.78
IGI RESOURCES INC. Western Gas Marketing Limited Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	0.76	1	0.81	1	0.79
IGI RESOURCES INC. Western Gas Marketing Limited Weyerhaeuser	Eastport, Idaho	0	N/A	14	0.76	7	0.81	21	0.78
IGI RESOURCES INC. Western Gas Marketing Limited Willamette	Eastport, Idaho	4	0.83	9	0.76	13	0.81	26	0.80
INDECK ENERGY SERVICES, INC. Associated Gas Services, Inc. Indeck Energy Services of Yerkes	Niagara Falls, NY	12	0.88	0	N/A	0	N/A	12	0.88
INDECK ENERGY SERVICES, INC. Continental Energy Marketing Ltd. Indeck Energy Services of Oswego	Niagara Falls, NY	57	1.63	71	1.63	70	1.63	197	1.63
INDECK ENERGY SERVICES, INC. Continental Energy Marketing Ltd. Indeck Energy Services of Yerkes	Niagara Falls, NY	75	1.63	262	1.09	187	1.14	524	1.18
INDECK ENERGY SERVICES, INC. Direct Energy Marketing Limited Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	0	N/A	93	0.92	93	0.92
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Polilatch Corporation	Sumas, Washington	164	1.22	146	1.10	146	1.24	456	1.19

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Associated Gas Services, Inc.	Sumas, Washington	0	N/A	16	0.91	124	0.85	140	0.86
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Cabot Oil	Sumas, Washington	0	N/A	151	0.75	0	N/A	151	0.75
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Cascade Natural Gas	Sumas, Washington	11	0.77	0	N/A	0	N/A	11	0.77
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Coastal Gas Marketing Company	Sumas, Washington	21	0.86	17	0.86	0	N/A	37	0.86
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Enron Gas Marketing	Sumas, Washington	58	0.79	89	0.74	0	N/A	147	0.76
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Fina Natural Gas	Sumas, Washington	0	N/A	0	N/A	46	0.86	46	0.86
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Inland Pacific Energy Services Corp	Sumas, Washington	96	0.83	71	0.77	61	0.85	228	0.82
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Interenergy Corporation	Sumas, Washington	0	N/A	0	N/A	28	0.87	28	0.87
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Koch Gas Services Company	Sumas, Washington	0	N/A	77	0.75	226	0.85	303	0.82
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Northwest Natural Gas Company	Sumas, Washington	506	0.83	492	0.78	129	0.86	1127	0.81
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Portland General Electric Company	Sumas, Washington	50	0.82	0	N/A	0	N/A	50	0.82

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Sierra Pacific Power Company	Sumas, Washington	110	0.93	40	0.95	353	0.96	503	0.95
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	38	0.86	38	0.86
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Teco Gas Marketing	Sumas, Washington	10	0.77	0	N/A	0	N/A	10	0.77
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Washington Natural Gas Company	Sumas, Washington	25	0.79	0	N/A	0	N/A	25	0.79
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Washington Water Power Company	Sumas, Washington	0	N/A	148	0.74	0	N/A	148	0.74
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Western Gas Resources	Sumas, Washington	0	N/A	151	0.76	0	N/A	151	0.76
INTALCO ALUMINUM CORPORATION CanWest Gas Supply Inc. Intalco Aluminum Corporation	Sumas, Washington	35	1.23	38	1.17	38	1.19	111	1.20
INTERENERGY CORPORATION Ocelot Energy, Inc. Interenergy Corporation	Portal, ND	442	0.84	419	0.70	428	0.81	1289	0.78
INVERNESS RESOURCES INC. Inverness Petroleum Ltd. Mock Resources	Eastport, Idaho	118	0.88	118	0.84	111	0.89	346	0.87
IROQUOIS ENERGY MANAGEMENT, INC. Renaissance Energy Ltd. State University of New York	Niagara Falls, NY	110	1.64	146	1.49	311	1.67	566	1.62
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Chooljian Brothers	Eastport, Idaho	2	1.18	4	0.88	0	N/A	5	0.97

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Del Ray Packing	Eastport, Idaho	1	1.18	3	0.88	0	N/A	5	0.97
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Salwasser	Eastport, Idaho	0	N/A	5	0.88	0	N/A	5	0.88
KCS ENERGY MARKETING, INC. Cibola Canada Energy Marketing Co. Milford Power, L.P.	Niagara Falls, NY	177	1.74	185	1.65	180	1.72	542	1.70
KCS ENERGY MARKETING, INC. CoEnergy Trading Company Various NY State Markets	Grand Island, NY	15	1.65	0	N/A	0	N/A	15	1.65
KCS ENERGY MARKETING, INC. N.Y. State Electric & Gas Various NY State Markets	Grand Island, NY	0	N/A	15	1.44	15	1.66	30	1.55
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	46	2.10	49	1.82	31	2.13	126	2.00
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Noyes, Minnesota	207	1.10	164	1.06	191	1.10	562	1.09
KCS ENERGY MARKETING, INC. Sonat Marketing Company Various NY State Markets	Niagara Falls, NY	6	1.56	0	N/A	0	N/A	6	1.56
KIMBALL ENERGY CORPORATION CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	20	0.85	20	0.85
KIMBALL ENERGY CORPORATION Petro-Canada Hydrocarbons Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	30	0.84	30	0.84
KIMBALL ENERGY CORPORATION Petro-Canada Hydrocarbons Inc. Southwest Gas Corporation	Sumas, Washington	24	0.77	0	N/A	0	N/A	24	0.77

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
KOCH GAS SERVICES COMPANY Koch Gas Services Canada Koch Gas Services Company	Babb, Montana	0	N/A	472	0.87	0	N/A	472	0.87
KOCH GAS SERVICES COMPANY Koch Gas Services Canada Koch Gas Services Company	Port of Morgan, MT	825	0.96	873	0.92	922	0.98	2620	0.95
MASSPOWER Enron Gas Marketing Canada Masspower	Waddington, NY	0	N/A	0	N/A	6	1.64	6	1.64
MASSPOWER ProGas Limited Masspower	Waddington, NY	0	N/A	0	N/A	44	1.66	44	1.66
MERIDIAN MARKETING & TRANSMISSION CORP. CC Pace Bethlehem Steel Corporation	Niagara Falls, NY	0	N/A	0	N/A	38	1.73	38	1.73
MERIDIAN MARKETING & TRANSMISSION CORP. Ellisburg-Leidy Diamond Energy	Niagara Falls, NY	0	N/A	0	N/A	5	1.79	5	1.79
MIDCON GAS SERVICES CORPORATION Renaissance Energy Ltd. Nabisco	Niagara Falls, NY	0	N/A	0	N/A	1	1.78	1	1.78
MIDCON GAS SERVICES CORPORATION TransCanada Gas Services Limited Midcon Gas Services Corporation	Noyes, Minnesota	0	N/A	154	1.11	150	1.24	304	1.17
MIDCON GAS SERVICES CORPORATION Transco Energy Marketing Company Nabisco	Niagara Falls, NY	0	N/A	0	N/A	32	1.66	32	1.66
MIDCON GAS SERVICES CORPORATION Western Gas Marketing Limited Midcon Gas Services Corporation	Noyes, Minnesota	140	1.25	0	N/A	0	N/A	140	1.25
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Associated Gas Services, Inc.	Eastport, Idaho	298	0.82	434	0.81	368	0.84	1100	0.82

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Cascade Natural Gas	Sumas, Washington	310	0.85	310	0.75	300	0.85	920	0.82
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Cook Inlet	Eastport, Idaho	363	0.82	141	0.81	0	N/A	505	0.82
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Equitable Resources Marketing Co.	Eastport, Idaho	0	N/A	15	0.81	351	0.84	366	0.84
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada ICC Energy	Eastport, Idaho	14	0.82	0	N/A	0	N/A	14	0.82
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada IGI Resources	Eastport, Idaho	0	N/A	39	0.81	0	N/A	39	0.81
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada IGI Resources	Sumas, Washington	290	0.85	393	0.75	307	0.85	990	0.81
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Longview Fibre	Sumas, Washington	186	0.85	230	0.75	174	0.85	590	0.81
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada MidAmerican Energy Corporation	Port of Morgan, MT	315	0.82	315	0.73	305	0.97	934	0.84
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Mobil Natural Gas Inc.	Eastport, Idaho	29	0.82	0	N/A	0	N/A	29	0.82
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Mobil Natural Gas Inc.	Sumas, Washington	92	0.85	0	N/A	0	N/A	92	0.85
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Natural Gas Clearinghouse	Sumas, Washington	0	N/A	150	0.75	0	N/A	150	0.75

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Northern Illinois Gas	Port of Morgan, MT	566	0.82	566	0.73	608	0.97	1739	0.84
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Northern Minnesota Utilities	Noyes, Minnesota	372	1.10	352	1.01	360	1.24	1084	1.12
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Northwest Natural Gas Company	Sumas, Washington	62	0.85	248	0.75	0	N/A	310	0.77
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Portland General Electric Company	Sumas, Washington	0	N/A	0	N/A	134	0.85	134	0.85
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	2	0.85	2	0.85
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Teco Gas Marketing	Sumas, Washington	2	0.85	151	0.75	0	N/A	153	0.75
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Tenaska Marketing Ventures	Sumas, Washington	76	0.85	99	0.75	96	0.85	271	0.81
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Tosco Northwest	Sumas, Washington	17	0.85	47	0.75	30	0.85	93	0.80
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Utilicorp United	Noyes, Minnesota	137	1.10	127	1.01	133	1.24	397	1.12
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	293	0.85	293	0.85
MOBIL NATURAL GAS INC. PEMEX Mobil Natural Gas Inc.	Hidalgo, Texas	0	N/A	5	1.41	0	N/A	5	1.41

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	97	1.18	100	0.90	98	1.10	294	1.06
NATIONAL FUEL GAS DISTRIBUTION Associated Natural Gas, Inc. National Fuel Gas Distribution	Grand Island, NY	17	1.53	0	N/A	0	N/A	17	1.53
NATIONAL FUEL GAS DISTRIBUTION CoEnergy Trading Company National Fuel Gas Distribution	Grand Island, NY	0	N/A	3	1.62	297	1.69	300	1.69
NATIONAL FUEL GAS DISTRIBUTION Coastal Gas Marketing, Canada National Fuel Gas Distribution	Grand Island, NY	4	1.52	0	N/A	0	N/A	4	1.52
NATIONAL FUEL GAS DISTRIBUTION Enron Gas Marketing Canada National Fuel Gas Distribution	Grand Island, NY	96	1.53	25	1.60	0	N/A	121	1.54
NATIONAL FUEL GAS DISTRIBUTION Norstar Energy L.P. National Fuel Gas Distribution	Grand Island, NY	0	N/A	21	1.66	0	N/A	21	1.66
NATIONAL FUEL GAS DISTRIBUTION Renaissance Energy Ltd. National Fuel Gas Distribution	Grand Island, NY	364	1.60	168	1.60	226	1.65	758	1.61
NATIONAL FUEL GAS DISTRIBUTION Sonat National Fuel Gas Distribution	Grand Island, NY	314	1.59	0	N/A	0	N/A	314	1.59
NATIONAL FUEL GAS DISTRIBUTION Tenneco National Fuel Gas Distribution	Grand Island, NY	23	1.56	0	N/A	79	1.68	103	1.65
NATIONAL FUEL RESOURCES, INC. Ellisburg-Leidy Various NY State Markets	Niagara Falls, NY	0	N/A	5	1.52	3	1.72	8	1.59
NATIONAL FUEL RESOURCES, INC. Gaslantic Corporation Various NY State Markets	Grand Island, NY	4	1.38	0	N/A	0	N/A	4	1.38

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	0	N/A	61	1.35	87	1.50	148	1.44
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	1	1.50	9	1.61	12	1.72	22	1.67
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	174	1.44	50	1.74	224	1.51
NATIONAL STEEL CORPORATION Amoco Canada Petroleum Company Ltd. National Steel Corporation	Detroit, Michigan	271	1.98	277	2.05	150	1.96	697	2.00
NATIONAL STEEL CORPORATION Associated Gas Services, Inc. National Steel Corporation	Detroit, Michigan	31	1.85	31	1.93	30	1.73	92	1.84
NATIONAL STEEL CORPORATION CoEnergy Trading Company National Steel Corporation	Detroit, Michigan	0	N/A	0	N/A	293	1.81	293	1.81
NATIONAL STEEL CORPORATION Direct Energy Marketing Limited National Steel Corporation	Detroit, Michigan	204	1.98	211	1.87	223	1.91	639	1.92
NATIONAL STEEL CORPORATION Eastern Group National Steel Corporation	Detroit, Michigan	0	N/A	155	1.46	0	N/A	155	1.46
NATIONAL STEEL CORPORATION Sonat Marketing Company National Steel Corporation	Detroit, Michigan	75	1.70	0	N/A	0	N/A	75	1.70
NATIONAL STEEL CORPORATION Vesta Energy Company National Steel Corporation	Detroit, Michigan	310	1.61	155	1.49	0	N/A	465	1.57
NATIONAL STEEL CORPORATION Westcoast Gas Services Inc. National Steel Corporation	Detroit, Michigan	155	1.60	0	N/A	312	1.68	467	1.65

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATURAL GAS CLEARINGHOUSE INC. PEMEX Natural Gas Clearinghouse	Hidalgo, Texas	0	N/A	0	N/A	473	1.48	473	1.48
NORAM ENERGY SERVICES, INC. PEMEX Noram Energy Services	Hidalgo, Texas	0	N/A	30	1.53	181	1.49	211	1.50
NORSTAR ENERGY, L.P. CC Pace Western Gas Marketing Inc.	Niagara Falls, NY	49	1.53	0	N/A	0	N/A	49	1.53
NORSTAR ENERGY, L.P. Coastal Gas Marketing, Canada Western Gas Marketing Inc.	Niagara Falls, NY	10	1.53	0	N/A	0	N/A	10	1.53
NORSTAR ENERGY, L.P. Direct Energy Marketing Limited Medina Power Company	Niagara Falls, NY	0	N/A	0	N/A	6	1.70	6	1.70
NORSTAR ENERGY, L.P. Direct Energy Marketing Limited Northeast Heat & Light	Niagara Falls, NY	0	N/A	0	N/A	23	2.23	23	2.23
NORSTAR ENERGY, L.P. Direct Energy Marketing Limited Union Gas Limited	St. Clair, MI	47	2.28	0	N/A	0	N/A	47	2.28
NORSTAR ENERGY, L.P. N.Y. State Electric & Gas National Fuel Gas Distribution	Grand Island, NY	0	N/A	12	1.63	0	N/A	12	1.63
NORSTAR ENERGY, L.P. Renaissance Energy Ltd. Medina Power Company	Niagara Falls, NY	4	1.67	0	N/A	0	N/A	4	1.67
NORSTAR ENERGY, L.P. Renaissance Energy Ltd. National Fuel Gas Distribution	Grand Island, NY	0	N/A	9	1.70	0	N/A	9	1.70
NORSTAR ENERGY, L.P. Renaissance Energy Ltd. New England Electric	Waddington, NY	21	1.76	0	N/A	0	N/A	21	1.76

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORSTAR ENERGY, L.P. Renaissance Energy Ltd. Northeast Heat & Light	Niagara Falls, NY	17	2.23	0	N/A	0	N/A	17	2.23
NORSTAR ENERGY, L.P. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	2	2.17	0	N/A	0	N/A	2	2.17
NORSTAR ENERGY, L.P. Western Gas Marketing Limited Medina Power Company	Niagara Falls, NY	78	2.28	70	2.28	75	2.28	223	2.28
NORSTAR ENERGY, L.P. Western Gas Marketing Limited Union Gas Limited	St. Clair, MI	59	2.28	0	N/A	0	N/A	59	2.28
NORSTAR ENERGY, L.P. Western Gas Marketing Limited Various NY State Markets	Grand Island, NY	0	N/A	4	1.83	0	N/A	4	1.83
NORSTAR ENERGY, L.P. Western Gas Marketing Limited Western Gas Marketing Inc.	Niagara Falls, NY	0	N/A	3	1.49	0	N/A	3	1.49
NORTH AMERICAN RESOURCES COMPANY Altana Exploration North American Resources Company	Babb, Montana	0	N/A	0	N/A	9	1.17	9	1.17
NORTH CANADIAN MARKETING CORPORATION North Canadian Marketing Inc. Cibola Corporation	Port of Morgan, MT	620	1.31	620	1.31	599	1.31	1840	1.31
NORTH CANADIAN MARKETING CORPORATION North Canadian Marketing Inc. Coastal Gas Marketing Company	Port of Morgan, MT	303	1.31	310	1.31	300	1.31	912	1.31
NORTH CANADIAN MARKETING CORPORATION North Canadian Marketing Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	208	2.84	219	2.84	221	2.84	648	2.84
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Amoco Trading	Eastport, Idaho	0	N/A	618	0.44	299	0.51	917	0.46

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Vol. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers Associated Gas Services, Inc.	Eastport, Idaho	586	0.39	0	N/A	0	N/A	586	0.39
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers Chevron U.S.A. Inc.	Eastport, Idaho	1026	0.39	943	0.44	1170	0.51	3139	0.45
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers Coastal Gas Marketing Company	Eastport, Idaho	0	N/A	155	0.44	0	N/A	155	0.44
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers Equitable Resources Marketing Co.	Eastport, Idaho	871	0.39	1024	0.44	1130	0.51	3025	0.45
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers Universal Resources	Eastport, Idaho	116	0.39	121	0.44	113	0.51	349	0.45
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers Washington Water Power Company	Eastport, Idaho	404	0.39	403	0.44	389	0.51	1196	0.45
NUMAC ENERGY (U.S.) INC.									
Numac Energy Associated Gas Services, Inc.	Port of Morgan, MT	274	0.88	293	0.82	288	1.05	855	0.92
NUMAC ENERGY (U.S.) INC.									
Numac Energy Cibola Corporation	Port of Morgan, MT	7	0.88	10	0.82	0	N/A	17	0.85
NUMAC ENERGY (U.S.) INC.									
Numac Energy Coastal Gas Marketing Company	Eastport, Idaho	311	0.75	311	0.57	297	0.68	919	0.67
PAN NATIONAL GAS SALES, INC.									
Sonatrading Associated Gas Services, Inc.	Lake Charles, LA	277	1.68	61	1.30	59	1.50	397	1.59
PAN-ALBERTA GAS (U.S.), INC.									
Northwest Pacific Energy Marketing AIG Trading Corporation	Sumas, Washington	149	0.95	148	1.19	47	1.09	344	1.07

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing Enron Gas Marketing	Sumas, Washington	145	0.95	148	1.19	379	1.09	672	1.08
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing James River Corporation	Sumas, Washington	209	0.95	199	1.19	185	1.09	592	1.07
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing Koch Gas Services Company	Sumas, Washington	0	N/A	0	N/A	8	1.09	8	1.09
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing Natural Gas Clearinghouse	Sumas, Washington	90	0.95	127	1.19	265	1.09	482	1.09
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing Southwest Gas Corporation	Sumas, Washington	0	N/A	45	1.19	61	1.09	106	1.13
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing Westcoast Gas Services (U.S.A.) Inc	Sumas, Washington	0	N/A	0	N/A	4	1.09	4	1.09
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Inland Pacific Energy Services Corp	Eastport, Idaho	0	N/A	8	0.53	0	N/A	8	0.53
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. James River Corporation	Eastport, Idaho	0	N/A	3	0.53	0	N/A	3	0.53
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. National Gas & Electric	Eastport, Idaho	299	0.41	302	0.53	293	0.56	895	0.50
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Natural Gas Clearinghouse	Eastport, Idaho	1442	0.41	1441	0.53	1277	0.56	4160	0.50
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Redwood Resources Inc.	Eastport, Idaho	0	N/A	0	N/A	133	0.56	133	0.56

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. American Home Foods	Eastport, Idaho	15	0.68	1	0.69	0	N/A	16	0.68
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Associated Gas Services, Inc.	Eastport, Idaho	298	0.68	313	0.69	261	0.75	872	0.70
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Dairyman's Cooperative Creamery	Eastport, Idaho	87	0.68	0	N/A	1	0.75	88	0.68
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Exxon Corporation	Eastport, Idaho	90	0.68	82	0.69	515	0.75	686	0.73
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Golden Field Green Houses	Eastport, Idaho	1	0.68	1	0.69	1	0.75	3	0.71
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Koch Gas Services Company	Port of Morgan, MT	310	0.85	310	0.78	300	0.95	920	0.86
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. L.P. McNear Brick Co., Inc.	Eastport, Idaho	8	0.68	0	N/A	0	0.75	8	0.68
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Eastport, Idaho	1754	0.68	2250	0.69	1755	0.75	5759	0.71
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Port of Morgan, MT	1258	0.85	1302	0.78	1258	0.95	3818	0.86
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Northern California Power Agency	Eastport, Idaho	0	N/A	0	N/A	145	0.75	145	0.75
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Nurserymen's Exchange	Eastport, Idaho	2	0.68	7	0.69	8	0.75	17	0.72

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Redwood Resources Inc.	Eastport, Idaho	93	0.68	226	0.69	183	0.75	502	0.71
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Sierra Pacific Industries	Eastport, Idaho	27	0.68	1	0.69	0	N/A	27	0.68
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	309	0.85	310	0.78	300	0.95	918	0.86
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Vlasic Foods Inc.	Eastport, Idaho	0	N/A	0	N/A	1	0.75	1	0.75
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Zacky Farms	Eastport, Idaho	11	0.68	0	N/A	0	0.75	11	0.68
PARAMOUNT RESOURCES U.S., INC. Paramount Resources Ltd. Cook Inlet	Eastport, Idaho	217	0.64	43	0.77	0	N/A	260	0.66
PARAMOUNT RESOURCES U.S., INC. Paramount Resources Ltd. Mock Resources	Eastport, Idaho	314	0.64	275	0.77	266	0.67	855	0.69
PARAMOUNT RESOURCES U.S., INC. Paramount Resources Ltd. National Gas & Electric	Eastport, Idaho	316	0.64	316	0.77	306	0.67	939	0.69
PARAMOUNT RESOURCES U.S., INC. Paramount Resources Ltd. Redwood Resources Inc.	Eastport, Idaho	62	0.64	281	0.77	147	0.67	490	0.72
PARAMOUNT RESOURCES U.S., INC. Paramount Resources Ltd. Shell Gas Trading Company	Eastport, Idaho	0	N/A	0	N/A	150	0.67	150	0.67
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates CNG Energy Services	Waddington, NY	0	N/A	4	0.98	6	1.02	10	1.00

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Coastal Gas Marketing Company	Waddington, NY	0	N/A	0	N/A	36	1.02	36	1.02
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Cowest Energy	Waddington, NY	19	0.95	0	N/A	22	1.02	41	0.99
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Eastern Energy Marketing	Waddington, NY	0	N/A	5	0.98	0	N/A	5	0.98
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Eastex Energy	Waddington, NY	0	N/A	19	0.98	20	1.02	39	1.00
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Ensearch Development Corporation	Waddington, NY	0	N/A	37	0.98	13	1.02	50	0.99
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. AIG Trading Corporation	Sumas, Washington	152	1.57	320	1.22	290	1.37	762	1.35
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coastal Gas Marketing Company	Eastport, Idaho	817	1.24	828	1.16	799	1.18	2443	1.19
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coastal Gas Marketing Company	Sumas, Washington	139	1.57	161	1.22	306	1.37	605	1.38
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enron Capital & Trade Resources	Sumas, Washington	0	N/A	0	N/A	36	1.37	36	1.37
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enron Gas Marketing	Eastport, Idaho	299	1.80	295	1.80	290	1.80	884	1.80
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	370	1.57	440	1.22	460	1.37	1270	1.38

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Mock Resources	Sumas, Washington	0	N/A	27	1.22	0	N/A	27	1.22
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Natural Gas Clearinghouse	Sumas, Washington	0	N/A	0	N/A	20	1.37	20	1.37
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Redwood Resources Inc.	Sumas, Washington	0	N/A	0	N/A	29	1.37	29	1.37
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Sumas, Washington	445	1.57	433	1.22	345	1.37	1223	1.39
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Teco Gas Marketing	Sumas, Washington	29	1.57	0	N/A	18	1.37	48	1.49
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Sumas, Washington	220	1.57	386	1.22	368	1.37	974	1.36
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Washington Natural Gas Company	Sumas, Washington	299	1.57	299	1.22	290	1.37	889	1.39
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Westcoast Gas Services (U.S.A.) Inc	Eastport, Idaho	0	N/A	0	N/A	433	1.37	433	1.37
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	446	1.22	447	1.13	0	N/A	893	1.17
PG&E GAS SUPPLY BUSINESS UNIT AIG Trading Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	599	0.73	887	0.83	577	0.88	2063	0.82
PG&E GAS SUPPLY BUSINESS UNIT Alberta Resources, Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	10	0.82	0	N/A	10	0.82

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Amoco Canada Petroleum Company Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	103	0.78	438	0.79	485	0.87	1026	0.83
PG&E GAS SUPPLY BUSINESS UNIT Associated Gas Services, Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	48	0.81	0	N/A	48	0.81
PG&E GAS SUPPLY BUSINESS UNIT CDR Resources PG&E Gas Supply Business Unit	Eastport, Idaho	12	0.76	0	N/A	29	0.92	40	0.87
PG&E GAS SUPPLY BUSINESS UNIT CanStates Gas Marketing PG&E Gas Supply Business Unit	Eastport, Idaho	53	0.77	210	0.77	82	0.82	345	0.78
PG&E GAS SUPPLY BUSINESS UNIT Canadian Hunter Exploration Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	134	0.81	173	0.86	307	0.84
PG&E GAS SUPPLY BUSINESS UNIT Canadian Hunter Marketing Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	27	0.76	0	N/A	0	N/A	27	0.76
PG&E GAS SUPPLY BUSINESS UNIT Catex Vitol Gas Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	599	0.74	0	N/A	0	N/A	599	0.74
PG&E GAS SUPPLY BUSINESS UNIT Cibola Canada Energy Marketing Co. PG&E Gas Supply Business Unit	Eastport, Idaho	139	0.79	181	0.80	163	0.85	484	0.81
PG&E GAS SUPPLY BUSINESS UNIT Coastal Gas Marketing, Canada PG&E Gas Supply Business Unit	Eastport, Idaho	63	0.79	81	0.82	34	0.88	178	0.82
PG&E GAS SUPPLY BUSINESS UNIT Continental Energy Marketing Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	137	0.79	153	0.78	144	0.88	434	0.82
PG&E GAS SUPPLY BUSINESS UNIT Cook Inlet Energy Supply PG&E Gas Supply Business Unit	Eastport, Idaho	2172	0.85	2170	0.81	2664	0.84	7006	0.83

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Crestar Energy PG&E Gas Supply Business Unit	Eastport, Idaho	372	0.85	439	0.83	394	0.90	1205	0.86
PG&E GAS SUPPLY BUSINESS UNIT Direct Energy Marketing Limited PG&E Gas Supply Business Unit	Eastport, Idaho	2696	0.90	2661	0.77	2662	0.82	8019	0.83
PG&E GAS SUPPLY BUSINESS UNIT Enron Capital & Trade Res. Canada PG&E Gas Supply Business Unit	Eastport, Idaho	444	0.89	482	0.82	384	0.95	1310	0.88
PG&E GAS SUPPLY BUSINESS UNIT Equitable Res. Marketing Canada PG&E Gas Supply Business Unit	Eastport, Idaho	897	0.83	33	0.82	19	0.79	949	0.83
PG&E GAS SUPPLY BUSINESS UNIT Gulf Canada Resources Limited PG&E Gas Supply Business Unit	Eastport, Idaho	19	0.79	52	0.76	43	0.83	115	0.79
PG&E GAS SUPPLY BUSINESS UNIT Hesse Gas PG&E Gas Supply Business Unit	Eastport, Idaho	300	1.44	296	1.44	288	1.44	884	1.44
PG&E GAS SUPPLY BUSINESS UNIT ICC Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	310	1.47	113	0.86	423	1.31
PG&E GAS SUPPLY BUSINESS UNIT Institutional Capital Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	338	1.42	0	N/A	0	N/A	338	1.42
PG&E GAS SUPPLY BUSINESS UNIT J. Aron & Company PG&E Gas Supply Business Unit	Eastport, Idaho	749	1.44	0	N/A	0	N/A	749	1.44
PG&E GAS SUPPLY BUSINESS UNIT Mobil Oil Canada Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	564	0.81	564	0.81
PG&E GAS SUPPLY BUSINESS UNIT Morgan Stanley Capital Company PG&E Gas Supply Business Unit	Eastport, Idaho	300	1.44	296	1.44	0	N/A	595	1.44

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Natural Gas Clearinghouse Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	599	0.80	0	N/A	0	N/A	599	0.80
PG&E GAS SUPPLY BUSINESS UNIT Northstar Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	24	0.80	33	0.79	5	0.86	62	0.80
PG&E GAS SUPPLY BUSINESS UNIT Novagas Clearinghouse Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	38	0.78	1774	0.76	1979	0.82	3791	0.79
PG&E GAS SUPPLY BUSINESS UNIT Pan-Alberta Gas Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	760	1.10	750	0.96	751	0.97	2261	1.01
PG&E GAS SUPPLY BUSINESS UNIT Petro Source Gas Ventures PG&E Gas Supply Business Unit	Eastport, Idaho	43	0.77	396	0.76	34	0.88	473	0.77
PG&E GAS SUPPLY BUSINESS UNIT ProGas Limited PG&E Gas Supply Business Unit	Eastport, Idaho	72	0.80	509	0.78	327	0.81	909	0.79
PG&E GAS SUPPLY BUSINESS UNIT TransCanada Gas Services Limited PG&E Gas Supply Business Unit	Eastport, Idaho	2295	0.81	0	N/A	2951	0.81	5247	0.81
PG&E GAS SUPPLY BUSINESS UNIT Valero Gas Marketing Canada Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	300	0.78	225	0.78	0	N/A	524	0.78
PG&E GAS SUPPLY BUSINESS UNIT Wascana Marketing PG&E Gas Supply Business Unit	Eastport, Idaho	314	0.79	0	N/A	0	N/A	314	0.79
PG&E GAS SUPPLY BUSINESS UNIT Wascana Marketing PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	10	0.87	10	0.87
PG&E GAS SUPPLY BUSINESS UNIT Washington Natural Gas Company Cana PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	296	0.76	0	N/A	296	0.76

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Westcoast Gas Services Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	962	0.83	467	0.79	143	0.89	1572	0.82
PG&E GAS SUPPLY BUSINESS UNIT Western Gas Services PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	2513	0.74	0	N/A	2513	0.74
PHIBRO OIL & GAS, INC. Coastal Gas Marketing, Canada Catex Vitol	Waddington, NY	0	N/A	149	1.48	0	N/A	149	1.48
PHIBRO OIL & GAS, INC. Coastal Gas Marketing, Canada Louis Dreyfus Energy Corporation	Niagara Falls, NY	207	1.98	215	1.98	243	1.93	666	1.96
PHIBRO OIL & GAS, INC. Enron Gas Marketing Canada Louis Dreyfus Energy Corporation	Niagara Falls, NY	233	1.86	241	1.55	238	1.69	711	1.70
PHIBRO OIL & GAS, INC. Equitable Res. Marketing Canada Catex Vitol	Waddington, NY	290	2.12	305	2.12	297	2.12	892	2.12
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Catex Vitol	Waddington, NY	422	1.65	305	1.52	0	N/A	727	1.60
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Louis Dreyfus Energy Corporation	Niagara Falls, NY	0	N/A	457	1.62	0	N/A	457	1.62
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Louis Dreyfus Energy Corporation	Waddington, NY	0	N/A	0	N/A	149	1.71	149	1.71
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Wascana Energy Marketing	Niagara Falls, NY	582	1.62	0	N/A	0	N/A	582	1.62
PHIBRO OIL & GAS, INC. TransCanada Gas Services Limited Louis Dreyfus Energy Corporation	Niagara Falls, NY	0	N/A	0	N/A	106	1.76	106	1.76

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PHIBRO OIL & GAS, INC. TransCanada Pipelines Limited Catex Vitol (Volume Exchange)	Waddington, NY	0	N/A	199	0.23	0	N/A	199	0.23
POCO PETROLEUM, INC. Poco Petroleum Ltd. AIG Trading Corporation	Noyes, Minnesota	222	1.23	20	1.12	0	N/A	242	1.22
POCO PETROLEUM, INC. Poco Petroleum Ltd. Ashland Bourlock Permian	Noyes, Minnesota	0	N/A	71	1.10	68	1.23	139	1.16
POCO PETROLEUM, INC. Poco Petroleum Ltd. Associated Gas Services, Inc.	Port of Morgan, MT	157	0.84	0	N/A	0	N/A	157	0.84
POCO PETROLEUM, INC. Poco Petroleum Ltd. Associated Gas Services, Inc.	Sumas, Washington	0	N/A	29	0.68	0	N/A	29	0.68
POCO PETROLEUM, INC. Poco Petroleum Ltd. Cibola Corporation	Port of Morgan, MT	0	N/A	155	0.86	151	0.96	306	0.91
POCO PETROLEUM, INC. Poco Petroleum Ltd. Coastal Gas Marketing Company	Eastport, Idaho	44	0.85	0	N/A	0	N/A	44	0.85
POCO PETROLEUM, INC. Poco Petroleum Ltd. Coastal Gas Marketing Company	Noyes, Minnesota	0	N/A	118	1.10	29	1.25	147	1.13
POCO PETROLEUM, INC. Poco Petroleum Ltd. Continental Energy Marketing Ltd.	Eastport, Idaho	46	0.84	0	N/A	209	0.85	255	0.85
POCO PETROLEUM, INC. Poco Petroleum Ltd. Hadson Gas Marketing	Port of Morgan, MT	0	N/A	0	N/A	156	0.92	156	0.92
POCO PETROLEUM, INC. Poco Petroleum Ltd. Howard Energy Company	Noyes, Minnesota	128	1.21	0	N/A	0	N/A	128	1.21

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO PETROLEUM, INC. Poco Petroleum Ltd. IGI Resources	Eastport, Idaho	234	1.07	141	1.07	137	1.20	512	1.10
POCO PETROLEUM, INC. Poco Petroleum Ltd. IGI Resources	Sumas, Washington	693	0.97	699	0.85	571	0.97	1963	0.93
POCO PETROLEUM, INC. Poco Petroleum Ltd. Inland Pacific Energy Services Corp	Eastport, Idaho	18	0.85	0	N/A	51	0.93	68	0.91
POCO PETROLEUM, INC. Poco Petroleum Ltd. Koch Gas Services Company	Noyes, Minnesota	0	N/A	0	N/A	86	1.19	86	1.19
POCO PETROLEUM, INC. Poco Petroleum Ltd. Midland Cogeneration Venture	Noyes, Minnesota	152	1.22	127	1.11	0	N/A	278	1.17
POCO PETROLEUM, INC. Poco Petroleum Ltd. Mock Resources	Sumas, Washington	50	0.87	0	N/A	0	N/A	50	0.87
POCO PETROLEUM, INC. Poco Petroleum Ltd. Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	27	0.66	0	N/A	27	0.66
POCO PETROLEUM, INC. Poco Petroleum Ltd. Natural Gas Clearinghouse	Noyes, Minnesota	181	1.17	34	1.14	2	1.25	217	1.17
POCO PETROLEUM, INC. Poco Petroleum Ltd. Natural Gas Clearinghouse	Sumas, Washington	150	0.88	0	N/A	0	N/A	150	0.88
POCO PETROLEUM, INC. Poco Petroleum Ltd. Northwest Natural Gas Company	Sumas, Washington	364	1.89	214	2.65	205	2.67	783	2.30
POCO PETROLEUM, INC. Poco Petroleum Ltd. Pacific Gas & Electric Company	Eastport, Idaho	87	0.84	255	0.97	237	0.88	579	0.91

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO PETROLEUM, INC. Poco Petroleum Ltd. Penn Union Energy	Port of Morgan, MT	311	0.86	150	0.75	145	0.93	605	0.85
POCO PETROLEUM, INC. Poco Petroleum Ltd. Redwood Resources Inc.	Eastport, Idaho	38	0.77	64	0.70	46	0.79	149	0.75
POCO PETROLEUM, INC. Poco Petroleum Ltd. Sacramento Municipal	Eastport, Idaho	0	N/A	0	N/A	79	0.82	79	0.82
POCO PETROLEUM, INC. Poco Petroleum Ltd. Teco Gas Marketing	Port of Morgan, MT	0	N/A	162	0.72	0	N/A	162	0.72
POCO PETROLEUM, INC. Poco Petroleum Ltd. Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	140	0.84	140	0.84
POCO PETROLEUM, INC. Poco Petroleum Ltd. Westcoast Gas Services Inc.	Eastport, Idaho	0	N/A	92	0.66	0	N/A	92	0.66
POCO PETROLEUM, INC. Poco Petroleum Ltd. Westcoast Gas Services Inc.	Noyes, Minnesota	0	N/A	196	1.07	275	1.24	471	1.17
POCO PETROLEUM, INC. Poco Petroleum Ltd. Windward Energy & Marketing Inc.	Eastport, Idaho	135	0.80	53	0.68	0	N/A	188	0.77
PROGAS U.S.A., INC. ProGas Limited Associated Gas Services, Inc.	Port of Morgan, MT	0	N/A	10	0.86	5	0.96	15	0.89
PROGAS U.S.A., INC. ProGas Limited Chautauqua Energy Marketing Inc.	Niagara Falls, NY	60	1.62	61	1.52	0	N/A	121	1.57
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	428	0.86	558	0.86	372	0.96	1358	0.89

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited City of Perham, MN	Noyes, Minnesota	32	1.08	26	1.09	33	1.15	91	1.11
PROGAS U.S.A., INC. ProGas Limited Consumers Power Company	Noyes, Minnesota	0	N/A	8	1.09	33	1.15	42	1.14
PROGAS U.S.A., INC. ProGas Limited Great Plains Natural Gas Company	Noyes, Minnesota	225	1.08	138	1.09	221	1.15	585	1.11
PROGAS U.S.A., INC. ProGas Limited Koch Gas Services Company	Port of Morgan, MT	0	N/A	0	N/A	23	0.96	23	0.96
PROGAS U.S.A., INC. ProGas Limited Long Island Lighting Company	Niagara Falls, NY	355	1.62	367	1.52	358	1.65	1080	1.60
PROGAS U.S.A., INC. ProGas Limited Natural Gas Clearinghouse	Port of Morgan, MT	924	0.86	926	0.86	897	0.96	2747	0.89
PROGAS U.S.A., INC. ProGas Limited Noram Energy Services	Port of Morgan, MT	0	N/A	42	0.86	3	0.96	45	0.87
PROGAS U.S.A., INC. ProGas Limited North American Energy Inc.	Niagara Falls, NY	0	N/A	0	N/A	62	1.65	62	1.65
PROGAS U.S.A., INC. ProGas Limited Phibro Oil & Gas Inc.	Niagara Falls, NY	417	1.62	458	1.52	446	1.65	1321	1.60
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	10	0.86	92	0.86	20	0.96	121	0.88
PROGAS U.S.A., INC. ProGas Limited Westcoast Gas Services (U.S.A.) Inc	Noyes, Minnesota	472	1.08	472	1.09	459	1.15	1403	1.11

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	36	1.58	16	1.65	19	1.69	70	1.63
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Havre, Montana	1362	0.79	0	N/A	0	N/A	1362	0.79
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	359	1.60	295	1.60	227	1.65	880	1.61
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	716	1.28	770	1.17	749	1.31	2235	1.25
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	0	N/A	1351	0.76	1308	0.99	2659	0.87
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	351	1.57	518	1.55	522	1.60	1391	1.57
SALMON RESOURCES LTD. Shell Canada Limited City of Ellensburg, WA	Sumas, Washington	24	0.84	43	0.74	33	0.96	101	0.84
SALMON RESOURCES LTD. Shell Canada Limited Cogen Energy Technology	Niagara Falls, NY	0	N/A	0	N/A	158	1.67	158	1.67
SALMON RESOURCES LTD. Shell Canada Limited Various CA State Markets	Eastport, Idaho	820	0.57	828	0.55	766	0.57	2414	0.56
SAN DIEGO GAS & ELECTRIC Amoco Canada Petroleum Company Ltd. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	203	0.88	203	0.88
SAN DIEGO GAS & ELECTRIC CanStates Gas Marketing San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	153	0.84	0	N/A	153	0.84

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SAN DIEGO GAS & ELECTRIC Poco Petroleum Ltd. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	214	0.83	0	N/A	214	0.83
SAN DIEGO GAS & ELECTRIC Unigas Corporation San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	148	0.88	148	0.88
SELKIRK COGEN PARTNERS, L.P. JMC Fuel Services, Inc. Selkirk Cogeneration Partners	Waddington, NY	107	1.31	0	N/A	42	0.94	149	1.21
SIERRA PACIFIC POWER COMPANY Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Sumas, Washington	461	1.51	448	1.49	357	1.62	1266	1.53
SONAT MARKETING COMPANY Enron Capital & Trade Res. Canada Niagara Mohawk	Niagara Falls, NY	0	N/A	18	1.67	0	N/A	18	1.67
SONAT MARKETING COMPANY Enron Capital & Trade Res. Canada Various NY State Markets	Grand Island, NY	0	N/A	8	1.70	0	N/A	8	1.70
SONAT MARKETING COMPANY Midcon Gas Services Corporation Various NY State Markets	Grand Island, NY	229	1.65	303	1.54	0	N/A	532	1.59
SONAT MARKETING COMPANY N.Y. State Electric Various NY State Markets	Grand Island, NY	0	N/A	4	1.57	0	N/A	4	1.57
SONAT MARKETING COMPANY Renaissance Energy Ltd. KCS Energy Management	Niagara Falls, NY	4	1.56	0	N/A	0	N/A	4	1.56
SONAT MARKETING COMPANY Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	0	N/A	61	1.62	0	N/A	61	1.62
SONAT MARKETING COMPANY Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	115	1.64	113	1.51	0	N/A	228	1.58

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
SONAT MARKETING COMPANY Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	112	1.64	112	1.64
SOUTHERN CALIFORNIA EDISON COMPANY Amoco Canada Petroleum Company Ltd. Southern California Edison Company	Eastport, Idaho	290	0.86	385	0.86	327	0.93	1002	0.88
SOUTHERN CALIFORNIA EDISON COMPANY Enron Gas Marketing Canada Southern California Edison Company	Eastport, Idaho	138	0.84	0	N/A	0	N/A	138	0.84
SOUTHERN CALIFORNIA EDISON COMPANY ICC Energy Corporation Southern California Edison Company	Eastport, Idaho	96	0.83	0	N/A	23	0.94	119	0.85
SOUTHERN CALIFORNIA EDISON COMPANY Poco Petroleum Ltd. Southern California Edison Company	Eastport, Idaho	160	0.86	0	N/A	0	N/A	160	0.86
SOUTHERN CALIFORNIA EDISON COMPANY Westcoast Gas Services Inc. Southern California Edison Company	Eastport, Idaho	0	N/A	0	N/A	48	0.91	48	0.91
STAMPGAS (U.S.) INC. Stamp Gas Inc. Minnegasco	Noyes, Minnesota	98	1.26	151	1.13	119	1.21	368	1.19
SUNCOR INC. Suncor Inc. Amoco Trading	Eastport, Idaho	155	0.48	0	N/A	0	N/A	155	0.48
SUNCOR INC. Suncor Inc. Associated Gas Services, Inc.	Eastport, Idaho	367	0.48	306	0.45	286	0.59	959	0.50
SUNCOR INC. Suncor Inc. Associated Natural Gas	Port of Morgan, MT	310	0.83	310	0.75	445	1.00	1065	0.88
SUNCOR INC. Suncor Inc. Cibola Corporation	Port of Morgan, MT	620	0.83	465	0.75	450	1.00	1535	0.86

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR INC. Suncor Inc. City of Palo Alto, CA	Eastport, Idaho	186	0.48	176	0.45	179	0.59	541	0.51
SUNCOR INC. Suncor Inc. Enron Capital & Trade Resources	Port of Morgan, MT	0	N/A	310	0.75	0	N/A	310	0.75
SUNCOR INC. Suncor Inc. Equitable Resources Marketing Co.	Eastport, Idaho	0	N/A	157	0.45	150	0.59	307	0.52
SUNCOR INC. Suncor Inc. IGI Resources	Eastport, Idaho	310	0.48	310	0.45	276	0.59	896	0.50
SUNCOR INC. Suncor Inc. Inland Steel Company	Port of Morgan, MT	99	0.83	99	0.75	96	1.00	294	0.86
SUNCOR INC. Suncor Inc. Midcon Marketing Corporation	Port of Morgan, MT	152	0.83	153	0.75	149	1.00	454	0.86
SUNCOR INC. Suncor Inc. National Gas & Electric	Eastport, Idaho	93	0.48	155	0.45	0	N/A	248	0.46
SUNCOR INC. Suncor Inc. San Diego Gas & Electric Company	Eastport, Idaho	310	0.48	310	0.45	300	0.59	920	0.51
SUNCOR INC. Suncor Inc. U.S. Gas Transportation Inc.	Port of Morgan, MT	0	N/A	151	0.75	36	1.00	187	0.80
SUNCOR INC. Suncor Inc. Valero Gas Marketing	Port of Morgan, MT	333	0.83	58	0.75	316	1.00	707	0.90
SUNCOR INC. Suncor Inc. Williams Energy Company	Eastport, Idaho	0	N/A	0	N/A	153	0.59	153	0.59

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR INC. Suncor Inc. Wisconsin Power & Light	Port of Morgan, MT	124	0.83	124	0.75	120	1.00	368	0.86
TENNECO GAS MARKETING COMPANY Bay State Gas Company National Fuel Pipeline	Niagara Falls, NY	0	N/A	0	N/A	73	1.82	73	1.82
TENNECO GAS MARKETING COMPANY Enron Capital & Trade Res. Canada Iroquois Gas Transmission	Waddington, NY	4	1.71	0	N/A	0	N/A	4	1.71
TENNECO GAS MARKETING COMPANY Enron Capital & Trade Res. Canada National Fuel Pipeline	Niagara Falls, NY	8	1.73	0	N/A	0	N/A	8	1.73
TENNECO GAS MARKETING COMPANY PEMEX Channel Gas Marketing	Hidalgo, Texas	0	N/A	121	1.61	432	1.66	553	1.65
TENNECO GAS MARKETING COMPANY Renaissance Energy Ltd. National Fuel Pipeline	Grand Island, NY	13	1.69	0	N/A	0	N/A	13	1.69
TEXAS-OHIO GAS, INC. Continental Energy Marketing Ltd. Pacific Gas & Electric Company	Eastport, Idaho	124	1.23	178	1.28	161	1.29	463	1.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AIG Trading Corporation	St. Clair, MI	0	N/A	5	0.69	0	N/A	5	0.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Asarco Inc.	Babb, Montana	23	1.29	32	1.29	44	1.25	99	1.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Associated Gas Services, Inc.	Eastport, Idaho	542	0.83	302	0.85	54	0.89	898	0.84
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Associated Gas Services, Inc.	Niagara Falls, NY	2	1.61	0	N/A	0	N/A	2	1.61

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Associated Gas Services, Inc.	Noyes, Minnesota	0	N/A	224	1.44	127	1.49	351	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Associated Gas Services, Inc.	Port of Morgan, MT	0	N/A	93	1.17	0	N/A	93	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barretts Minerals	Babb, Montana	37	1.29	37	1.29	35	1.25	109	1.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cenergy, Inc.	Port of Morgan, MT	155	1.27	155	1.17	0	N/A	310	1.22
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	72	1.54	77	1.44	74	1.49	223	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Port of Morgan, MT	1518	1.27	1422	1.17	1318	1.33	4258	1.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Noyes, Minnesota	0	N/A	129	1.44	220	1.49	349	1.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	St. Clair, MI	0	N/A	465	0.69	0	N/A	465	0.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Columbia Falls Aluminum	Babb, Montana	15	1.29	15	1.29	24	1.25	54	1.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Power Company	Noyes, Minnesota	726	1.54	524	1.44	524	1.49	1775	1.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Eagle Gas Marketing	Havre, Montana	0	N/A	1526	0.74	69	0.77	1595	0.74

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Ellisburg - Leidy Northeast Hub Co.	Niagara Falls, NY	0	N/A	0	N/A	15	1.75	15	1.75
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Equitable Resources Marketing Co.	Eastport, Idaho	39	0.83	0	N/A	0	N/A	39	0.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Equitable Resources Marketing Co.	Port of Morgan, MT	620	1.27	620	1.17	600	1.33	1840	1.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Great Lakes Gas Transmission Co.	St. Clair, MI	0	N/A	0	N/A	85	1.77	85	1.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Hadson Gas Marketing	Noyes, Minnesota	99	1.54	191	1.44	0	N/A	290	1.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Hadson Gas Systems	Port of Morgan, MT	0	N/A	0	N/A	150	1.33	150	1.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Holman Inc.	Babb, Montana	183	1.29	180	1.29	123	1.25	485	1.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Howard Energy Company	Grand Island, NY	0	N/A	15	1.52	0	N/A	15	1.52
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Interenergy Corporation	Port of Morgan, MT	315	1.27	302	1.17	290	1.33	908	1.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Koch Gas Services Company	Eastport, Idaho	302	0.83	302	0.85	293	0.89	897	0.86
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Louisiana Pacific	Babb, Montana	14	1.29	14	1.29	19	1.25	47	1.27

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	316	1.20	213	1.10	300	1.26	829	1.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Midcon Gas Services Corporation	Noyes, Minnesota	140	1.54	154	1.44	150	1.49	443	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Minnegasco	Noyes, Minnesota	329	1.20	336	1.10	168	1.26	832	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Montana Resources	Babb, Montana	2	1.29	2	1.29	31	1.25	34	1.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Gas & Electric	Port of Morgan, MT	464	1.27	550	1.17	750	1.33	1764	1.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Noyes, Minnesota	0	N/A	0	N/A	112	1.49	112	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Neste Oy	Port of Morgan, MT	0	N/A	91	1.17	0	N/A	91	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern States Power Company	Noyes, Minnesota	0	N/A	0	N/A	125	1.46	125	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northridge Gas Marketing Inc.	Noyes, Minnesota	68	1.54	0	N/A	0	N/A	68	1.54
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northshore Gas	Noyes, Minnesota	871	1.54	836	1.44	755	1.49	2462	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pacific Gas & Electric Company	Eastport, Idaho	489	0.83	729	0.85	720	0.89	1938	0.86

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Peoples Gas & Light	Noyes, Minnesota	314	1.54	503	1.44	647	1.49	1465	1.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Phibro Division of Salmon	Port of Morgan, MT	310	1.27	155	1.17	0	N/A	465	1.24
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Plum Creek Manufacturing	Babb, Montana	5	1.29	6	1.29	19	1.25	30	1.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Poco Petroleum	Noyes, Minnesota	0	N/A	63	1.26	0	N/A	63	1.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rhône-Poulenc	Babb, Montana	52	1.29	51	1.29	42	1.25	146	1.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Stone Container Corporation	Babb, Montana	155	1.29	152	1.29	177	1.25	484	1.28
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Tenaska Marketing Ventures	Port of Morgan, MT	25	1.27	25	1.17	150	1.29	201	1.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	47	1.54	0	N/A	0	N/A	47	1.54
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Valero Gas Marketing	Port of Morgan, MT	0	N/A	311	1.17	0	N/A	311	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Washington Water Power Company	Eastport, Idaho	0	N/A	181	0.85	175	0.89	356	0.87
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services (U.S.A.) Inc	Eastport, Idaho	0	N/A	12	0.85	0	N/A	12	0.85

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	171	1.27	0	N/A	0	N/A	171	1.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services (U.S.A.) Inc	St. Clair, MI	0	N/A	0	N/A	15	1.77	15	1.77
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services Inc.	Noyes, Minnesota	0	N/A	47	1.44	0	N/A	47	1.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Babb, Montana	147	1.29	145	1.29	0	N/A	292	1.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Williams Gas Marketing	Eastport, Idaho	0	N/A	0	N/A	157	0.89	157	0.89
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Willow Run	Noyes, Minnesota	300	1.54	0	N/A	0	N/A	300	1.54
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	31	1.54	31	1.44	30	1.49	93	1.49
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Equitable Resources Marketing Co.	Niagara Falls, NY	7	1.28	0	N/A	0	N/A	7	1.28
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Global Petroleum	Niagara Falls, NY	10	1.39	78	1.15	0	N/A	88	1.18
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing HUB Services	Niagara Falls, NY	65	1.31	0	N/A	0	N/A	65	1.31
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Long Island Lighting Company	Niagara Falls, NY	0	N/A	82	1.35	194	1.29	276	1.31

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing NUH	Niagara Falls, NY	0	N/A	4	1.53	0	N/A	4	1.53
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing New York Power Authority	Niagara Falls, NY	9	1.35	92	1.19	0	N/A	102	1.20
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Norstar Energy	Niagara Falls, NY	0	N/A	16	1.18	0	N/A	16	1.18
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Promark Energy	Niagara Falls, NY	18	1.22	0	N/A	0	N/A	18	1.22
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Public Service Electric & Gas	Niagara Falls, NY	0	N/A	414	1.07	285	1.29	699	1.16
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Public Service of North Carolina	Niagara Falls, NY	224	1.07	0	N/A	0	N/A	224	1.07
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Union Gas Limited	Niagara Falls, NY	0	N/A	18	1.85	0	N/A	18	1.85
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Sumas, Washington	388	0.85	237	0.75	355	0.85	980	0.83
UNIVERSAL RESOURCES CORPORATION B.C. Gas Inc. Washington Water Power Company	Sumas, Washington	364	1.45	363	1.45	354	1.45	1081	1.45
UTILICORP UNITED Coastal Gas Marketing, Canada Broad Street Oil & Gas	Eastport, Idaho	109	0.81	0	N/A	115	0.85	225	0.83
UTILICORP UNITED Cook Inlet Energy Supply Broad Street Oil & Gas	Eastport, Idaho	0	N/A	118	0.80	0	N/A	118	0.80

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UTILICORP UNITED ProGas Limited Utilicorp United	Noyes, Minnesota	319	0.92	331	0.78	323	0.93	974	0.88
UTILICORP UNITED Western Gas Marketing Limited Utilicorp United	Noyes, Minnesota	47	1.20	0	N/A	0	N/A	47	1.20
VALERO GAS MARKETING, L.P. Valero Gas Marketing, L.P. Southern California Edison Company	Eastport, Idaho	0	N/A	0	N/A	128	0.83	128	0.83
VALERO INDUSTRIAL GAS, L.P. PEMEX Valero Industrial Gas	Hidalgo, Texas	0	N/A	133	1.45	0	N/A	133	1.45
VECTOR ENERGY (U.S.A.) INC. Vector Energy Inc. Pacific Gas & Electric Company	Eastport, Idaho	518	1.63	0	N/A	0	N/A	518	1.63
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Aquila Energy Marketing	Eastport, Idaho	82	1.04	0	N/A	0	N/A	82	1.04
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	143	1.03	143	1.03
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Associated Gas Services, Inc.	Niagara Falls, NY	137	1.61	0	N/A	0	N/A	137	1.61
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Associated Gas Services, Inc.	Sumas, Washington	0	N/A	0	N/A	33	0.85	33	0.85
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Cibola Corporation	Port of Morgan, MT	4	1.25	22	1.05	2	1.05	28	1.08
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Enron Gas Marketing	Eastport, Idaho	262	1.21	299	1.08	291	1.23	852	1.17

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July Vol. Price	August Vol. Price	September Vol. Price	Quarterly Total Avg. Price
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. IGI Resources	Eastport, Idaho	226 0.90	226 0.78	218 0.92	670 0.87
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Koch Gas Services Company	Port of Morgan, MT	150 1.22	0 N/A	0 N/A	150 1.22
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Northwest Natural Gas Company	Sumas, Washington	27 0.76	45 0.74	38 0.85	110 0.78
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Pacific Gas & Electric Company	Eastport, Idaho	224 0.81	30 0.82	36 1.05	290 0.84
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. PrairieLand Energy Marketing	Portal, ND	0 N/A	0 N/A	37 0.99	37 0.99
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Rainbow Gas Company	Portal, ND	151 1.07	152 0.92	52 0.95	354 0.99
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Southwest Gas Corporation	Sumas, Washington	44 0.77	0 N/A	0 N/A	44 0.77
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenaska Marketing Ventures	Port of Morgan, MT	600 1.33	613 1.21	581 1.36	1794 1.30
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenneco Gas Marketing	Port of Morgan, MT	150 1.38	150 1.26	146 1.40	447 1.35
WASHINGTON ENERGY GAS MARKETING COMPANY IGI Resources Various CA State Markets	Eastport, Idaho	335 1.44	262 1.27	231 1.31	828 1.35
WASHINGTON NATURAL GAS COMPANY Talisman LT Washington Natural Gas Company	Sumas, Washington	233 0.91	231 0.81	149 1.14	613 0.93

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg. Vol. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASHINGTON WATER POWER COMPANY Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	151	0.75	151	0.73	146	0.78	448	0.75
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Res. Canada Washington Water Power Company	Eastport, Idaho	151	0.76	151	0.91	146	0.91	448	0.86
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Coastal Gas Marketing Company	Noyes, Minnesota	148	1.23	0	N/A	0	N/A	148	1.23
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Coastal Gas Marketing Company	Port of Morgan, MT	165	1.24	0	N/A	0	N/A	165	1.24
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) James River Corporation	Eastport, Idaho	0	N/A	0	N/A	36	0.94	36	0.94
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) James River Corporation	Sumas, Washington	12	0.78	0	N/A	0	N/A	12	0.78
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Kimball Energy Corporation	Eastport, Idaho	58	0.79	0	N/A	12	0.87	70	0.80
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Kimball Energy Corporation	Sumas, Washington	30	0.88	0	N/A	0	N/A	30	0.88
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Midwest Gas Company	Port of Morgan, MT	153	1.18	153	1.16	151	1.39	457	1.24
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Natural Gas Clearinghouse	Noyes, Minnesota	33	1.14	0	N/A	0	N/A	33	1.14
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Neste Oy	Port of Morgan, MT	0	N/A	9	1.31	0	N/A	9	1.31

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Pacific Gas & Electric Company	Eastport, Idaho	54	0.80	97	0.84	66	0.86	217	0.84
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Simpson Paper	Sumas, Washington	0	N/A	137	0.84	87	0.84	224	0.84
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Simpson Tacoma Kraft Company	Sumas, Washington	0	N/A	117	0.76	24	0.84	142	0.77
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Southern California Gas Company	Eastport, Idaho	0	N/A	0	N/A	16	0.84	16	0.84
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Southwest Gas Corporation	Sumas, Washington	20	0.76	102	0.75	63	0.85	185	0.79
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Teco Gas Marketing	Port of Morgan, MT	6	1.30	0	N/A	1	1.53	6	1.33
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Tenaska Marketing Ventures	Port of Morgan, MT	41	1.29	28	1.41	10	1.45	79	1.35
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Washington Water Power Company	Sumas, Washington	0	N/A	51	0.85	0	N/A	51	0.85
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	102	1.54	471	1.18	307	1.45	879	1.32
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Williams Energy Company	Eastport, Idaho	0	N/A	0	N/A	43	0.89	43	0.89
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Svcs. Inc., (America) Williams Energy Company	Sumas, Washington	0	N/A	0	N/A	143	0.85	143	0.85

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Associated Gas Services, Inc.	Sumas, Washington	69	0.82	322	0.83	256	0.85	648	0.84
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. IGI Resources	Sumas, Washington	144	0.88	150	0.78	144	0.88	439	0.85
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Inland Pacific Energy Services Corp	Sumas, Washington	0	N/A	19	0.86	140	0.84	158	0.84
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Kimball Energy Corporation	Sumas, Washington	210	1.25	208	1.12	161	1.26	579	1.21
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Poco Petroleum	Sumas, Washington	0	N/A	48	1.12	0	N/A	48	1.12
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Portland General Electric Company	Sumas, Washington	0	N/A	0	N/A	115	0.87	115	0.87
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potsdam College	Massena, New York	15	1.60	21	1.60	17	1.60	53	1.60
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potters Industries	Massena, New York	22	1.59	15	1.59	21	1.59	58	1.59
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Simpson Paper	Sumas, Washington	14	0.89	0	N/A	0	N/A	14	0.89
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Simpson Tacoma Kraft Company	Sumas, Washington	55	0.89	0	N/A	0	N/A	55	0.89
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. St. Lawrence University	Massena, New York	10	1.38	11	1.38	11	1.38	32	1.38

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Sumas Cogeneration	Sumas, Washington	0	N/A	403	1.56	0	N/A	403	1.56
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Tenaska Marketing Ventures	Sumas, Washington	0	N/A	0	N/A	10	0.87	10	0.87
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Sumas, Washington	386	1.00	0	N/A	0	N/A	386	1.00
WESTERN GAS RESOURCES, INC. Westcoast Gas Services Inc. Western Gas Res. (Dry Creek Storage)	Babb, Montana	0	N/A	16	0.90	0	N/A	16	0.90
WESTERN GAS RESOURCES, INC. Western Gas Marketing Limited Western Gas Res. (Dry Creek Storage)	Babb, Montana	0	N/A	147	0.91	0	N/A	147	0.91

SHORT-TERM EXPORTERS *Estimated Volumes (MMCF)*

	<u>1994 Jul.-Sep.</u>	<u>1994 Oct.-Dec.</u>	<u>1995 Jan.-Mar.</u>	<u>1995 Apr.-Jun.</u>	<u>1995 Jul.-Sep.</u>
1 SOURCE ENERGY SERVICES COMPANY	285	294	0	0	0
AIG TRADING CORPORATION	0	1517	572	156	424
AMOCO ENERGY TRADING CORPORATION	4049	9734	9262	6745	5062
ANADARKO TRADING COMPANY	697	600	58	1126	745
ASSOCIATED GAS SERVICES, INC.	0	0	0	87	0
BC GAS UTILITY LTD.	0	425	439	0	0
BRYMORE ENERGY INC.	0	101	0	0	0
CENTRA GAS ONTARIO INC.	898	1342	1238	1825	1137
CHANNEL GAS MARKETING COMPANY	0	200	888	1003	302
CHEVRON U.S.A. INC.	0	1508	4138	3924	2138
CNG ENERGY SERVICES CORPORATION	313	0	64	174	0
COASTAL GAS MARKETING COMPANY	2785	1945	146	135	165
COENERGY TRADING COMPANY	345	1750	1010	1050	658
CONOCO INC.	1311	1328	1321	1937	2700
CONSUMERS' GAS COMPANY LIMITED	430	0	0	0	300
CONTINENTAL ENERGY MARKETING LTD.	0	0	0	5	1442
COWEST ENERGY	0	0	0	235	334
ECNG INC.	0	104	166	0	0
EL PASO GAS MARKETING COMPANY	76	328	277	0	0
ENRON GAS MARKETING, INC.	1163	1879	361	815	0
HOWARD ENERGY COMPANY, INC.	0	0	204	0	155
INLAND GAS & OIL CORPORATION	0	75	0	0	0
INLAND PACIFIC ENERGY SERVICES LTD.	0	81	0	0	0
K N MARKETING, L.P.	0	0	157	1133	1118
MERIDIAN OIL TRANSPORTATION INC.	1966	352	0	0	0
MIDCON GAS SERVICES COPRORATION	0	0	0	449	428
MOBIL NATURAL GAS INC.	0	625	236	161	0
NATURAL GAS CLEARINGHOUSE INC.	0	302	0	639	0
ORYX GAS MARKETING, L.P.	587	501	0	0	0
PHIBRO DIVISION OF SALOMON INC.	0	0	0	765	150
SHELL GAS TRADING COMPANY	0	0	0	302	0
TENNECO GAS MARKETING COMPANY	207	458	0	0	0
TEXACO NATURAL GAS INC.	978	302	0	10	0
TRANSCANADA GAS SERVICES INC.	68	468	50	110	756
UMC PETROLEUM CORPORATION	450	450	379	541	663
UNION GAS LIMITED	3232	3232	3162	3197	3262
UNION PACIFIC FUELS, INC.	0	50	0	0	0
VALERO INDUSTRIAL GAS, L.P.	1865	1078	880	1777	120
WESTCOAST GAS SERVICES (U.S.A.), INC.	360	89	79	26	1053
TOTALS	22066	31116	25087	28328	23111

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>	<u>1995</u> <u>Jul.-Sep.</u>
AGRI Foods International	0	26	0	0	0
BC Buildings Corporation	0	7	0	0	0
BC Gas Inc.	0	75	0	0	0
BC Gas Utility Ltd.	0	425	439	0	0
Centra Gas Ontario Inc.	898	1342	1238	1825	1137
Coast Mountain Hardwoods	0	11	0	0	0
Consumers' Gas Company Limited	550	0	0	0	300
Continental Energy Marketing Ltd.	0	0	330	5	1442
Cowest Energy	225	528	630	637	992
Crown Packaging	0	8	0	0	0
Dawn Storage	0	0	0	141	428
ECNG Inc.	0	0	166	0	0
Ewos Canada Ltd.	0	7	0	0	0
Gaz Metropolitan	0	1323	50	235	165
Howard Energy Company, Inc.	0	0	204	0	0
Inland Pacific	0	69	0	0	0
MacMillan Bloedel	0	12	0	0	0
Nalley's Canada	0	7	0	0	0
Northridge Gas Marketing Inc.	450	450	379	541	663
Ocean Construction Supplies	0	4	0	0	0
Panabode International	0	6	0	0	0
PEMEX	16282	21483	17788	20734	12334
Sonat Gas Marketing / Storage	0	0	0	309	0
Suncor Inc.	713	240	0	0	0
Tarpon Gas Marketing	0	0	0	0	155
Thomas J. Lipton Inc.	0	3	0	0	0
Titan Steel and Wire Company	0	6	0	0	0
TransCanada Gas Services Limited	0	0	0	0	756
TransCanada Pipelines Limited	0	0	0	0	424
Union Gas Limited	2519	4508	3733	3765	0
Various Ontario Customers	0	0	0	0	3262
Westcoast Gas Services Inc.	360	101	79	26	1053
Western Gas Marketing Limited	0	468	50	0	0
Western Gas Services	68	0	0	110	0
Workers' Compensation Board of BC	0	7	0	0	0
<u>Totals</u>	<u>22066</u>	<u>31116</u>	<u>25087</u>	<u>28328</u>	<u>23111</u>

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	July <u>Vol.</u> <u>Price</u>	August <u>Vol.</u> <u>Price</u>	September <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
AIG TRADING CORPORATION AIG Trading Corporation TransCanada Pipelines Limited	Waddington, NY	0 N/A	0 N/A	424 1.68	424 1.68
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Douglas, Arizona	284 1.05	309 1.11	282 1.21	875 1.12
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	El Paso, Texas	1250 1.36	1056 1.35	0 N/A	2307 1.36
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Penitas, Texas	583 1.36	693 1.24	603 1.43	1879 1.34
ANADARKO TRADING COMPANY Anadarko Trading Company PEMEX	Hidalgo, Texas	745 1.40	0 N/A	0 N/A	745 1.40
CENTRA GAS ONTARIO INC. Amoco Energy Trading Corporation Centra Gas Ontario Inc.	Detroit, Michigan	653 1.60	0 N/A	0 N/A	653 1.60
CENTRA GAS ONTARIO INC. Anadarko Trading Company Centra Gas Ontario Inc.	Detroit, Michigan	0 N/A	239 1.60	0 N/A	239 1.60
CENTRA GAS ONTARIO INC. CoEnergy Trading Company Centra Gas Ontario Inc.	Detroit, Michigan	0 N/A	245 1.46	0 N/A	245 1.46
CHANNEL GAS MARKETING COMPANY Channel Gas Marketing Company PEMEX	El Paso, Texas	302 1.37	0 N/A	0 N/A	302 1.37
CHEVRON U.S.A. INC. Chevron U.S.A. Inc. PEMEX	Penitas, Texas	1706 1.45	431 1.29	0 N/A	2138 1.42
COASTAL GAS MARKETING COMPANY ProGas Gaz Metropolitan	Noyes, Minnesota	0 N/A	165 1.09	0 N/A	165 1.09

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	July <u>Vol.</u> <u>Price</u>	August <u>Vol.</u> <u>Price</u>	September <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
COENERGY TRADING COMPANY CoEnergy Trading Company Cowest Energy	St. Clair, Michigan	222 1.70	222 1.60	214 1.70	658 1.67
CONOCO INC. Conoco Inc. PEMEX	Penitas, Texas	1215 1.36	898 1.26	587 1.43	2700 1.34
CONSUMERS' GAS COMPANY LIMITED Westcoast Gas Svcs. (U.S.A.), Inc. Consumers' Gas Company Limited	St. Clair, Michigan	0 N/A	0 N/A	300 1.69	300 1.69
CONTINENTAL ENERGY MARKETING LTD. Associated Natural Gas, Inc. Continental Energy Marketing Ltd.	Detroit, Michigan	110 1.36	8 1.33	457 2.25	575 2.07
CONTINENTAL ENERGY MARKETING LTD. Enserch Gas Company Continental Energy Marketing Ltd.	Detroit, Michigan	15 1.27	0 N/A	0 N/A	15 1.27
CONTINENTAL ENERGY MARKETING LTD. Norcen Energy Resources Continental Energy Marketing Ltd.	Detroit, Michigan	35 1.35	0 N/A	0 N/A	35 1.35
CONTINENTAL ENERGY MARKETING LTD. Norstar Energy L.P. Continental Energy Marketing Ltd.	Detroit, Michigan	273 1.38	152 1.45	0 N/A	424 1.40
CONTINENTAL ENERGY MARKETING LTD. Wickford Continental Energy Marketing Ltd.	Detroit, Michigan	50 1.33	20 1.46	0 N/A	70 1.37
CONTINENTAL ENERGY MARKETING LTD. Williams Gas Supply Company Continental Energy Marketing Ltd.	Detroit, Michigan	0 N/A	0 N/A	322 2.73	322 2.73
COWEST ENERGY SEMCO Cowest Energy	Detroit, Michigan	0 N/A	0 N/A	42 1.75	42 1.75
COWEST ENERGY Vesta Energy Company Cowest Energy	Detroit, Michigan	0 N/A	0 N/A	292 1.97	292 1.97

SHORT-TERM SALES
YEAR: 1995 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HOWARD ENERGY COMPANY, INC. Howard Energy Company, Inc. Tarpon Gas Marketing	Detroit, Michigan	0	N/A	155	1.48	0	N/A	155	1.48
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	El Paso, Texas	258	1.36	0	N/A	860	1.55	1118	1.51
MIDCON GAS SERVICES COPORATION Midcon Gas Services Corporation Dawn Storage	St. Clair, Michigan	137	1.56	150	1.42	142	1.53	428	1.50
PHIBRO DIVISION OF SALOMON INC. Phibro Division of Salomon Inc. PEMEX	Hidalgo, Texas	150	1.41	0	N/A	0	N/A	150	1.41
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Inc. TransCanada Gas Services Limited	Niagara Falls, NY	143	1.65	220	1.55	393	1.77	756	1.68
UMC PETROLEUM CORPORATION UMC Petroleum Corporation Northridge Gas Marketing Inc.	Havre, Montana	185	0.70	284	0.73	194	0.76	663	0.73
UNION GAS LIMITED CoEnergy Trading Company Various Ontario Customers	St. Clair, Michigan	620	2.33	620	2.33	600	2.32	1840	2.33
UNION GAS LIMITED Westcoast Gas Svcs. (U.S.A.), Inc. Various Ontario Customers	Detroit, Michigan	469	1.84	469	1.71	0	N/A	938	1.78
UNION GAS LIMITED Westcoast Gas Svcs. (U.S.A.), Inc. Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	484	1.76	484	1.76
VALERO INDUSTRIAL GAS, L.P. Valero Industrial Gas, L.P. PEMEX	Eagle Pass, Texas	31	1.68	43	1.56	46	1.74	120	1.66
WESTCOAST GAS SERVICES (U.S.A.), INC. Westcoast Gas Svcs. (U.S.A.), Inc. Westcoast Gas Services Inc.	St. Clair, Michigan	0	N/A	429	1.47	625	1.62	1053	1.56