Electric Power Monthly

March 1996

With Data for December 1995

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Lightning, the raw form of electricity, provides a backdrop for the harnessed form carried over transmission lines.

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Electric Power Monthly March 1996

With Data for December 1995

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Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

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- *Petroleum Supply Monthly*
Updated between the 23rd and 26th of the month.
- *Petroleum Marketing Monthly*
Updated on the 20th of the month.
- *Natural Gas Monthly*
Updated on the 20th of the month.
- *Weekly Coal Production*
Updated on Fridays by noon.
- *Quarterly Coal Report*
Updated 40 days after the end of the quarter.
- *Electric Power Monthly*
Updated during the first week of the month.
- *Monthly Energy Review*
Updated the last week of the month.
- *Short-Term Energy Outlook*
Updated 60 days after the end of the quarter.
- *Winter Fuels Report* (October through April)
Propane inventory data updated Wednesdays at 5 p.m. All other data updated Thursdays (Friday in event of a holiday) at 5 p.m.

Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Coverage of Sources

The *EPM* contains information from five data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-861, "Annual Electric Utility Report"; and Form EIA-860, "Annual Electric Generator Report". Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; Appendix B, "Technical Notes," contains a more detailed description.

Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and

petroleum for each plant by prime mover and fuel-type combination. Data are collected from all operators of electric utility generating plants in the United States--approximately 800 (except those having plants solely on standby).

FERC Form 423, a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The FERC established the threshold of 50 or more megawatts. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

Form EIA-826 is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to Form EIA-826 are based on a statistically chosen sample and include 238 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error caused by sampling, are also published at each level.

Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the State, Census division, and U.S. level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

Form EIA-860 is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

Form EIA-861 is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data collected on Form EIA-861 include information on the production, sales, revenue from sales, and trade of electricity.

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U.S. Electric Power At a Glance

*Electricity is the most convenient,
clean, and accessible form of
useable energy.*

Year-to-Date Average Revenue

Beginning with the March 1996 issue, the *Electric Power Monthly*, will contain estimates of year-to-date average revenue per kilowatthour sold, at the national, Census division, and State level. These estimates are based on information collected on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Should you have any questions or need additional information, please contact Mr. Stephen Calopedis at (202)426-1143 or by FAX at (202)426-0003.

Fuel Receipts, Costs, and Quality -- November 1995

November 1995 receipts of coal at electric utilities totaled 70 million short tons, a record for the month. This level of receipts was due to a higher level of coal consumption for the month of November, and to the rebuilding of coal stocks that were reduced by high coal consumption in July and August. Receipts of petroleum totaled 5 million barrels, down 1 million barrels from November 1994 and considerably below historical levels. Petroleum, the highest cost fossil-fuel, continues to lose share of electric generation to other fuels. Receipts of gas in November were 190 billion cubic feet (Bcf), down from the 221 Bcf reported in November 1994.

Year-to-date receipts of coal and petroleum were lower, compared with last year, while receipts of gas were higher. Factors limiting receipts of coal included higher levels of nuclear powered, gas-fired, and hydroelectric generation. In addition, higher levels of coal stocks at electric utilities during 1995, compared with the prior year, reduced the need for additional receipts of coal. Year-to-date receipts of petroleum totaled 76 million barrels, only 57 percent of the year-to-date total of 134 million barrels received in 1994. High fuel oil costs coupled with competition from abundant supplies of low-cost natural gas, and higher output from nuclear and hydroelectric plants resulted in a reduction in consumption and receipts of petroleum.

Year-to-date receipts of gas at electric utilities totaled 2.9 trillion cubic feet (Tcf), up from 2.7 Tcf reported in 1994. Abundant supplies, low cost, and the clean-burning nature of gas are the primary factors for higher quantities of gas in 1995. This occurred despite the fact that strong levels of hydroelectric generation have limited gas-fired generation in California.

The year-to-date average cost of coal and gas were lower, compared with the same period in 1994, while the average cost of petroleum was higher. The average cost of coal was \$1.32 per million Btu compared to \$1.36 per million Btu in 1994. Factors affecting the cost of coal in 1995 include the high availability of coal, the increase in use of low-cost western coal, and both the renegotiation and termination of high-priced contracts. The year-to-date average cost of gas was \$1.95 per million Btu compared to \$2.24 per million Btu in 1994. This lower cost of gas was due primarily to an excess supply of the fuel. For some electric utilities, gas replaced coal as the least cost fuel for generating electricity. The year-to-date average cost of petroleum delivered to electric utilities in 1995 was \$2.64 per million Btu compared to \$2.48 per million Btu in 1994.

Generation. Total U.S. net generation of electricity during December 1995 was 258 billion kilowatthours, 15 billion kilowatthours (6 percent) above the amount reported last year at this time. Temperatures (measured by heating degree days) that were 3 percent colder than normal and 21 percent colder than those of December of 1994, across the Nation, contributed to the higher generation levels during the month. The energy source with the largest quantitative increase in generation, compared with December of last year, was coal. Generation from coal-fired plants during the month was 11 billion kilowatthours, or 8 percent, above the level reported a year ago.

Sales. Total sales of electricity to ultimate consumers in the United States during December 1995 were 253 billion kilowatthours, 10 billion kilowatthours (4 percent) higher than the level reported last year at this time. Retail sales of electricity in all end-use sectors were higher, compared with the levels reported during December 1994. U.S. sales of electricity to the residential sector showed the largest kilowatthour increase, 7 billion kilowatthours (8 percent) followed by the commercial sector which was 3 billion kilowatthours higher (4 percent). In the industrial sector, sales of electricity was higher by 1 percent, compared with a year ago at this time.

At the Census division level, residential sales in the South Atlantic Census Division showed the largest kilowatthour (3 billion kilowatthours) increase followed by the East North Central Census Division (2 billion kilowatthours), 16 percent and 12 percent, respectively. Temperatures in the South Atlantic Census Division were colder than normal and last year by 14 and 43 percent, respectively, as measured by number of heating degree days.

A Glance at 1995

During 1995, a record level of net generation was set, when 2,995 billion kilowatthours of electricity were produced--an increase of 3 percent from last year. Generation from nuclear power and coal were also at record levels. Net generation of electricity from nuclear power was 673 billion kilowatthours, an increase of 5 percent from 1994. Nuclear power supplied 23 percent of the total U.S. electricity production in 1995.

Although a record was set when 1,653 billion kilowatthours of electricity were produced from coal-fired plants in 1995, this level was only slightly higher (1 percent) than the level during the previous year. Consumption of coal also increased by 1 percent. During 1995, electric utilities consumed 829 million

short tons of coal, an all-time record, exceeding the record set the previous year. Coal-fired generation continued to be the largest contributor to the supply of electricity, providing 55 percent of total utility generation.

Renewable energy sources used at utilities for generating electricity are dominated by conventional hydroelectric power. Conventional hydroelectric generation increased to 296 billion kilowatthours, 20 percent above the level reported during 1994, partly due to improved water conditions in the Pacific Northwest. Hydroelectric plants in the Pacific Contiguous Census Division, which provided 58 percent of total U.S. hydroelectric generation during the year, reported 43 percent more production than during 1994. Exclusive of hydroelectric power, which is primarily geothermal, generation from renewable sources accounted for 0.2 percent of total electric utility generation in 1995.

During 1995, total U.S. retail sales of electricity reached a level of 3,005 billion kilowatthours. This

was an increase of 84 billion kilowatthours (3 percent) from the 1994 level. Retail sales of electricity in 1995 were higher in all major end-use sectors than in 1994. The residential sector showed the largest percentage increase at 4 percent. Commercial and industrial sector sales increased over 1994 sales by 3 and 2 percent, respectively. Retail sales (based on billion kilowatthours sold) were highest in the residential sector at 1,043, followed by the industrial sector at 1,011, and the commercial sector at 853.

During 1995, average revenue per kilowatthour sold of total U.S. retail sales of electricity, were 6.90 cents, a decrease of 0.02 cents (less than 1 percent) from a year ago. Of the major end-use sectors, the largest decrease in average revenue per kilowatthour occurred in the commercial sector 0.04 cents or (1 percent) followed by the industrial sector 0.03 cents or (1 percent), compared with 1994. In the residential sector 1995 average revenue per kilowatthour was 8.41 cents per kwh, unchanged from last year.

Electricity Supply and Demand Forecast for 1996¹

The EIA prepares a short-term forecast for electricity that is published in the *Short-Term Energy Outlook*. This page provides that forecast for the current year along with explanations behind the forecast.²

- In 1996 total electricity demand is expected to continue to grow, but at slower rates than the 2.7 percent seen in 1995. This is due partly to the expectation of somewhat slower economic growth, as well as the assumption of normal weather, which means fewer cooling degree days than in 1995.
- Residential demand growth for electricity in 1996 is projected at 2.1 percent compared with 1995. Normal weather this year implies higher demand in the first quarter and sharply lower demand in the summer compared to the 1995 situation.
- Commercial sector demand is projected to rise by 2.5 percent in 1996 due primarily to expanding employment. Industrial demand is projected to grow by 1.3 percent in 1996 reflecting the continuing growth in industrial output.
- U.S. utilities are expected to generate about 1.2 percent more electricity in 1996. Nonutility generation is expected to increase at even faster rates of 6.0 percent in 1996, as a result of capacity additions.
- Hydropower generation by electric utilities is expected to decrease in 1996 from the high 1995 levels. This is because the improvements in streamflow in the Pacific Northwest from prior drought conditions is not expected to be repeated.
- Nuclear power generation is expected to rise in 1996, as Watts Bar 1 goes on-line and Browns Ferry 3 returns to service.
- Net imports of electricity from Canada are forecast to be somewhat lower than in 1995 because of expected growth in Canadian electricity demand and strong U.S. exports to Canada in the Pacific Northwest area.

¹Energy Information Administration, *Short-Term Energy Outlook: 1st Quarter 1996*, DOE/EIA-0202 (96/1Q) (Washington, DC, February 1996).

²Further questions on this section may be directed to Rebecca McNerney at 202-426-1251 or via Internet at rmcnerne@eia.doe.gov.

Electricity Supply and Demand (Billion Kilowatthours)

	1996				
	1st	2nd	3rd	4th	Year
Supply					
Net Utility Generation					
Coal	425.0	391.5	451.3	420.5	1688.3
Petroleum	15.0	16.4	21.7	16.5	69.7
Natural Gas	62.1	74.9	105.2	69.2	311.5
Nuclear	172.7	156.4	182.4	164.8	676.2
Hydroelectric	74.2	75.8	64.2	61.8	276.0
Geothermal and Other ^a	2.0	1.9	1.9	1.9	7.6
Subtotal	751.1	716.9	826.7	734.6	3029.3
Nonutility Generation ^b					
Coal	15.6	17.3	16.6	15.9	65.4
Petroleum	4.0	4.6	4.3	4.1	16.9
Natural Gas	48.2	53.3	51.4	49.1	201.9
Other Gaseous Fuels ^c	3.0	3.3	3.2	3.0	12.5
Hydroelectric	3.5	3.9	3.7	3.6	14.7
Geothermal and Other ^d	19.9	22.0	21.3	20.3	83.5
Subtotal	94.2	104.2	100.5	96.0	394.9
Total Generation	845.3	821.1	927.2	830.6	3424.2
Net Imports	8.1	9.6	11.1	9.2	38.0
Total Supply	853.4	830.7	938.4	839.7	3462.2
Losses and Unaccounted for ^e ..	49.2	70.6	65.2	64.0	249.0
Demand					
Electric Utility Sales					
Residential	287.2	231.3	297.9	247.8	1064.1
Commercial	209.6	208.9	242.2	209.4	870.1
Industrial	244.8	254.2	266.7	255.7	1021.4
Other	24.5	23.6	25.8	24.0	97.9
Subtotal	766.1	718.0	832.5	736.9	3053.6
Nonutility Gener. for Own Use ^b ..	38.1	42.1	40.6	38.8	159.6
Total Demand	804.2	760.1	873.2	775.7	3213.2
Memo:					
Nonutility Sales to					
Electric Utilities ^b	56.1	62.1	59.9	57.2	235.3

^aOther includes generation from wind, wood, waste, and solar sources.

^bElectricity from nonutility sources, including cogenerators and small power producers. Quarterly numbers for nonutility net sales, own use, and generation by fuel source supplied by the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), based on annual data reported to EIA on Form EIA-867, "Annual Nonutility Power Producer Report."

^cIncludes refinery still gas and other process or waste gases, and liquefied petroleum gases.

^dIncludes geothermal, solar, wind, wood, waste, nuclear, hydrogen, sulfur, batteries, chemicals and spent sulfite liquor.

^eBalancing item, mainly transmission and distribution losses.

Notes: •Minor discrepancies with other EIA published historical data are due to rounding. •Historical data are printed in bold, forecasts are in italic. •The forecasts were generated by simulation of the Short-Term Integrated Forecasting System. •Mid World Oil Price Case.

Sources: Historical data: Energy Information Administration, *Monthly Energy Review*, DOE/EIA-0035(95/12); *Electric Power Monthly*, DOE/EIA-0226(95/11); Projections: Energy Information Administration, Short-Term Integrated Forecasting System database, and Office of Coal, Nuclear, Electric and Alternate Fuels.

**Table 1. New Electric Generating Units by Operating Company, Plant, and State,
and Retirements and Total Capability at U.S. Electric Utilities, 1995**

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability ¹ (megawatts)	Energy Source	Unit Type Code
January						
Kissimmee Utility Authority	Cane Island	FL	II	20.0	Gas	CW
Kissimmee Utility Authority	Cane Island	FL	2A	34.4	Gas	CT
McLeansboro City of	McLeansboro	IL	7	1.0	Petroleum	IC
Niagara Mohawk Power Corp	South Glens Falls	NY	N1	10.0	Water	HC
February						
King Cove City of	King Cove Hydro	AK	4	.7	Water	HC
Omaha Public Power District	Sarpy	NE	3	108.4	Gas	GT
March						
Northwestern Wisconsin Electric Co. ..	Grantsburg Diesel	WI	1A	.8	Petroleum	IC
Oglethorpe Power Corp.	Rocky Mountain Project	GA	3	282.6	Water	HR
Payson City Corp.	Payson City Power	UT	86-4	2.0	Gas	IC
Virginia Electric Power Co.	Clover	VA	1	391.0	Coal	ST
Wisconsin Electric Power Co.	Paris	WI	1-2	166.0	Gas	GT
April						
Alabama Power Co.	NA1	AL	1,2,4,5	486.0	Gas	GT
Dayton Power & Light Co.	Frank M Tait	OH	GT1	70.0	Gas	GT
Duke Power Co.	Lincoln Combustion	NC	1-2	148.0	Petroleum	GT
Georgia Power Co.	Robins	GA	1-2	165.6	Gas	GT
Goodland City of	Goodland	KS	12	.9	Gas	IC
Nantucket Electric Co.	Nantucket	MA	14-15	5.0	Petroleum	IC
Northern California Power Agency	STIG - Lodi	CA	NA1	50.0	Gas	GT
Oglethorpe Power Corp.	Rocky Mountain Project	GA	2	282.6	Water	HR
Savannah Electric & Power Co.	McIntosh	GA	CT2	80.0	Gas	GT
May						
Baltimore Gas & Light Co.	Perryman	MD	51	143.0	Gas	CT
Duke Power Co.	Lincoln Combustion	NC	3,4	148.0	Petroleum	GT
Easton Utilities Co.	Easton 2	MD	201,202	3.2	Petroleum	IC
Empire District Electric Co.	Stateline	MO	1	98.0	Gas	CT
Nevada Power Co.	Harry Allen	NV	GT1	78.0	Petroleum	GT
Savannah Electric & Power Co.	McIntosh	GA	CT1	80.0	Gas	GT
State Center City of	State Center	IA	1-4	3.9	Petroleum	IC
June						
Black Hills Corp	Neil Simpson II	WY	2	80.0	Coal	ST
Central Illinois Light Co.	Midwest	IL	NA1	16.0	Gas	ST
Oklahoma Municipal Power Auth.	Ponca City Repower	OK	2	39.3	Gas	CT
PSI Energy Inc.	Wabash River	IN	IA	140.0	Gas	IG
Sleepy Eye Public Utility Comm.	Sleepy Eye	MN	5	1.8	Petroleum	IC
St. George City of	Pine Valley	UT	1	.6	Water	HC
Wisconsin Electric Power Co.	Paris	WI	3,4	166.0	Gas	GT
July^a						
Idaho Power Co.	Twin Falls	ID	PI	43.5	Water	HC
Payson City Corp	Payson City Power	UT	86-3	2.5	Gas	IC
Oglethorpe Power Corp	Rocky Mountain Project	GA	1	282.6	Water	HR
August						
Portland City of	Frank Jenkins	MI	5	1.7	Petroleum	IC
September						
None	--	--	--	--	--	--
October						
Otter Tail Power	Fergus Control Ctr	MN	1	2.0	Petroleum	IC
November						
Niagara Mohawk Power Corp	Hudson Falls	NY	A	35.0	Water	HC
December						
None	--	--	--	--	--	--
Total Capability of Newly Added						
Units	--	--	--	3,504.1	--	--
Total Capability of Retired Units						
Units	--	--	--	134.4	--	--
U.S. Total Capability						
Units	--	--	--	704,702.1	--	--

¹ Net summer capability is estimated.

^a Revised.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Inventory of Power Plants in the United States 1994* (DOE/EIA - 0095(94)). •Unit Type Codes are: CW=Combined Cycle Steam Turbine with only waste, heat capability, CT=Combined-Cycle Combustion Turbine, HC=Hydraulic Turbine - conventional, HR=Hydraulic Turbine-reversible (pumped storage), IG=Integrated Coal Gasification, IC=Internal Combustion, ST=Steam Turbine.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. U.S. Electric Utility Summary Statistics

Items	December 1995 ¹	November 1995 ¹	December 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
Net Generation (Million kWh)						
Coal	146,623	133,899	135,556	1,653,287	1,635,493	1.1
Petroleum ²	7,056	3,521	4,815	60,909	91,039	-33.1
Gas	16,631	19,248	20,348	306,939	291,115	5.4
Nuclear Power	59,844	52,708	60,497	673,402	640,440	5.1
Hydroelectric (Pumped Storage) ³	-503	-324	-226	-2,663	-3,378	-21.2
Renewable						
Hydroelectric (Conventional)	27,845	24,350	21,145	296,379	247,071	20.0
Geothermal	528	554	584	4,745	6,941	-31.6
Biomass	143	154	187	1,649	1,988	-17.1
Wind	*	*	*	11	*	3491.3
Photovoltaic	*	*	*	4	3	12.6
All Energy Sources	258,167	234,110	242,906	2,994,661	2,910,712	2.9
Consumption						
Coal (1,000 short tons)	73,582	67,185	68,161	829,201	817,270	1.5
Petroleum (1,000 barrels) ⁴	11,785	5,863	8,077	102,153	151,004	-32.4
Gas (1,000 Mcf)	172,672	198,002	207,886	3,194,490	2,987,146	6.9
Stocks (end-of-month)						
Coal (1,000 short tons)	126,611	129,545	126,897	—	—	—
Petroleum (1,000 barrels) ⁵	50,555	54,359	62,986	—	—	—
Retail Sales (Million kWh)⁶						
Residential	92,526	76,988	85,637	1,043,105	1,005,804	3.7
Commercial	69,456	67,396	66,698	853,330	827,309	3.1
Industrial	82,516	82,710	81,803	1,011,112	992,422	1.9
Other ⁷	8,053	8,002	7,929	97,411	95,326	2.2
All Sectors	252,551	235,096	242,068	3,004,958	2,920,860	2.9
Revenue (Million Dollars)⁸						
Residential	7,426	6,370	6,919	87,746	84,538	3.8
Commercial	5,119	5,126	4,930	65,756	64,142	2.5
Industrial	3,720	3,758	3,699	47,452	46,825	1.3
Other ⁷	524	532	519	6,510	6,472	.6
All Sectors	16,789	15,786	16,068	207,464	201,978	2.7
Average Revenue/kWh (Cents)^{6, 8}						
Residential	8.03	8.27	8.08	8.41	8.41	.00
Commercial	7.37	7.61	7.39	7.71	7.75	-.50
Industrial	4.51	4.54	4.52	4.69	4.72	-.60
Other ⁷	6.51	6.65	6.55	6.68	6.79	-1.60
All Sectors	6.65	6.71	6.64	6.90	6.92	-.30
	November 1995 ¹	October 1995 ¹	November 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
Receipts						
Coal (1,000 short tons)	70,196	70,140	68,846	756,182	759,575	-0.4
Petroleum (1,000 barrels) ⁹	5,421	6,060	6,852	76,390	134,604	-43.2
Gas (1,000 Mcf) ¹⁰	189,642	228,603	221,118	2,858,262	2,663,778	7.3
Cost (cents/million Btu)¹¹						
Coal	130.2	129.6	133.3	132.1	136.1	-2.9
Petroleum ¹²	269.0	253.8	256.9	264.2	247.6	6.7
Gas ¹⁰	218.9	204.1	206.8	195.0	223.7	-12.8

¹ Data for 1994 are final and for 1995 are preliminary.

² Includes petroleum coke.

³ Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for December 1995 was 2,146 million kilowatthours.

⁴ The December 1995 petroleum coke consumption was 61,906 short tons.

⁵ The December 1995 petroleum coke stocks were 65,265 short tons.

⁶ Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month.

Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

⁷ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁸ Based on unrounded values. See technical notes for a discussion on 1) the sample design as of January 1993 estimates and 2) data precision.

⁹ The November 1995 petroleum coke receipts were 75,943 short tons.

¹⁰ Includes small amounts of coke-oven, refinery, and blast-furnace gas.

¹¹ Average cost of fuel delivered to electric generating plants; cost values are weighted values.

¹² November 1995 petroleum coke cost was 61.8 cents per million Btu.

Notes: * means the absolute value of the number is less than 0.5. • Totals may not equal sum of components because of independent rounding.

• Percent difference is calculated before rounding. • kWh=kilowatthours, and Mcf=thousand cubic feet. • NM = Percent difference calculation not meaningful. • Monetary values are expressed in nominal terms. • Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

Sources: • Energy Information Administration, Form EIA-759, "Monthly Power Plant Report." • Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." • Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

U.S. Electric Utility Net Generation

*These power lines are part of
America's network that supplies
electricity for the United States.*

Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through December 1995

Period	All Energy Sources (Million) (Kilowatthours)	Share of Total U.S. Net Generation (percent)					
		Coal ¹	Petroleum ²	Gas	Hydroelectric	Nuclear	Other ³
1993							
January	245,782	56.3	2.9	6.4	9.9	24.0	0.3
February	224,617	57.9	3.1	7.0	8.8	22.8	.4
March	234,801	58.1	3.6	8.0	10.0	19.8	.4
April	211,374	56.9	2.5	7.9	11.9	20.4	.4
May	222,396	54.4	2.4	7.1	13.2	22.6	.3
June	249,633	55.1	3.1	9.8	10.7	21.1	.3
July	282,292	56.1	4.0	11.2	8.3	20.0	.3
August	279,132	56.0	4.3	12.3	7.0	20.1	.3
September	236,603	56.6	4.1	10.6	7.2	21.1	.3
October	223,629	58.5	3.4	10.2	7.6	19.9	.4
November	225,855	58.6	3.3	9.1	7.9	20.7	.4
December	246,412	58.4	4.2	7.0	8.6	21.6	.3
Total	2,882,525	56.9	3.5	9.0	9.2	21.2	.3
1994⁴							
January	261,697	58.4	5.6	6.4	7.6	21.7	.3
February	225,011	58.3	4.3	6.5	8.5	22.1	.3
March	231,544	57.7	3.4	7.9	9.6	21.1	.3
April	214,817	55.7	3.6	9.4	10.8	20.1	.3
May	227,703	55.5	3.1	9.1	10.7	21.3	.3
June	263,859	55.9	3.7	11.7	8.9	19.6	.3
July	278,149	54.7	3.3	12.5	7.9	21.3	.3
August	274,645	55.1	2.2	13.5	7.0	21.9	.3
September	237,663	55.6	2.1	12.1	6.5	23.4	.3
October	227,972	56.9	2.0	11.4	7.2	22.2	.3
November	224,745	55.0	2.0	10.1	7.9	24.6	.3
December	242,906	55.8	2.0	8.4	8.6	24.9	.3
Total	2,910,712	56.2	3.1	10.0	8.4	22.0	.3
1995⁵							
January	253,085	56.3	1.6	7.6	9.2	25.0	.2
February	228,594	56.4	3.1	7.2	10.5	22.7	.2
March	233,689	54.3	1.3	10.2	11.8	22.2	.2
April	217,408	54.6	1.5	10.2	10.8	22.7	.2
May	236,375	53.3	1.9	10.4	11.2	23.0	.2
June	256,066	53.9	1.7	11.1	11.1	22.0	.2
July	292,550	54.1	2.5	13.1	8.9	21.2	.2
August	304,620	54.7	2.7	14.6	7.6	20.2	.2
September	245,580	55.1	2.0	12.4	7.7	22.7	.2
October	234,416	56.0	1.5	9.8	9.1	23.2	.3
November	234,110	57.2	1.5	8.2	10.3	22.5	.3
December	258,167	56.8	2.7	6.4	10.6	23.2	.3
Total	2,994,661	55.2	2.0	10.2	9.8	22.5	.2
Year to Date							
1995⁵	2,994,661	55.2	2.0	10.2	9.8	22.5	.2
1994⁴	2,910,712	56.2	3.1	10.0	8.4	22.0	.3
1993	2,882,525	56.9	3.5	9.0	9.2	21.2	.3

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Includes geothermal, wood, wind, waste, and solar.

⁴ Data for 1994 are final.

⁵ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through December 1995
(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal ¹	Petroleum ²	Gas	Nuclear	Hydroelectric ³ (Pumped Storage)
1990	2,514,066	1,559,606	117,017	264,089	576,862	-3,508
1991	2,534,825	1,551,167	111,463	264,172	612,565	-4,541
1992	2,543,283	1,575,895	88,916	263,872	618,776	-4,177
1993						
January	219,940	138,354	7,239	15,807	59,076	-536
February	203,648	130,069	6,939	15,768	51,319	-447
March	210,367	136,404	8,569	18,783	46,606	5
April	184,991	120,325	5,205	16,684	43,199	-421
May	192,228	120,878	5,267	15,845	50,367	-128
June	222,145	137,485	7,809	24,393	52,620	-163
July	257,784	158,400	11,341	31,705	56,502	-164
August	258,183	156,197	11,975	34,263	56,209	-461
September	218,298	134,001	9,759	24,978	49,989	-429
October	205,372	130,926	7,659	22,912	44,434	-559
November	206,862	132,278	7,479	20,535	46,862	-302
December	224,043	143,824	10,299	17,242	53,108	-430
Total	2,603,861	1,639,151	99,539	258,915	610,291	-4,036
1994 ⁴						
January	240,631	152,752	14,600	16,847	56,847	-415
February	204,871	131,138	9,655	14,523	49,821	-267
March	208,385	133,528	7,960	18,177	48,969	-250
April	190,618	119,755	7,674	20,235	43,192	-238
May	202,379	126,454	6,991	20,676	48,525	-266
June	239,426	147,440	9,887	30,744	51,751	-397
July	255,227	152,182	9,317	34,857	59,123	-252
August	254,591	151,389	6,064	37,195	60,104	-160
September	221,203	132,059	5,027	28,803	55,628	-314
October	210,575	129,637	4,566	25,936	50,703	-267
November	205,812	123,604	4,480	22,774	55,280	-326
December	220,990	135,556	4,815	20,348	60,497	-226
Total	2,654,708	1,635,493	91,039	291,115	640,440	-3,378
1995 ⁵						
January	228,830	142,412	4,159	19,338	63,342	-421
February	204,316	128,917	7,042	16,422	51,858	77
March	206,006	126,978	3,080	23,844	51,880	224
April	193,544	118,787	3,310	22,082	49,321	43
May	209,527	126,013	4,390	24,656	54,387	81
June	226,836	138,090	4,422	28,368	56,381	-424
July	265,895	158,378	7,321	38,410	62,037	-251
August	280,687	166,630	8,257	44,384	61,661	-245
September	225,968	135,241	4,850	30,479	55,690	-291
October	211,559	131,318	3,499	23,076	54,293	-628
November	209,051	133,899	3,521	19,248	52,708	-324
December	229,652	146,623	7,056	16,631	59,844	-503
Total	2,691,873	1,653,287	60,909	306,939	673,402	-2,663
Year to Date						
1995 ⁵	2,691,873	1,653,287	60,909	306,939	673,402	-2,663
1994 ⁴	2,654,708	1,635,493	91,039	291,115	640,440	-3,378
1993	2,603,861	1,639,151	99,539	258,915	610,291	-4,036

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Pumping energy used for pumped storage plants for December was 2,146 million kilowatthours.

⁴ Data for 1994 are final.

⁵ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through December 1995
(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric Conventional	Geothermal	Biomass	Wind	Photovoltaic
1990	294,085,003	283,433,659	8,581,228	2,067,270	398	2,448
1991	290,197,798	280,060,621	8,087,055	2,046,499	285	3,338
1992	253,936,260	243,736,029	8,103,809	2,092,945	308	3,169
1993						
January	25,841,999	24,989,036	650,701	202,165	20	77
February	20,968,519	20,168,827	632,513	167,029	4	146
March	24,433,921	23,581,726	659,087	192,782	42	284
April	26,383,070	25,581,306	654,171	147,118	30	445
May	30,167,439	29,451,135	581,774	134,093	30	407
June	27,487,747	26,762,801	586,181	138,467	7	291
July	24,507,874	23,720,007	643,494	143,849	11	513
August	20,948,904	20,128,502	653,390	166,445	6	561
September	18,305,468	17,501,937	630,084	172,971	11	465
October	18,256,321	17,457,483	624,620	173,916	23	279
November	18,992,907	18,200,158	618,474	174,018	37	220
December	22,369,611	21,555,411	636,510	177,554	22	114
Total	278,663,780	269,098,329	7,570,999	1,990,407	243	3,802
1994 ¹						
January	21,066,251	20,258,223	631,143	176,704	—	181
February	20,140,911	19,413,366	574,024	153,358	9	154
March	23,159,312	22,411,409	578,172	169,329	49	353
April	24,199,072	23,456,903	592,245	149,544	37	343
May	25,323,108	24,595,178	581,268	146,272	33	357
June	24,433,359	23,757,193	522,236	153,494	33	403
July	22,921,657	22,189,729	553,276	178,256	17	379
August	20,053,604	19,279,511	609,686	164,114	12	281
September	16,459,934	15,745,020	563,736	150,796	28	354
October	17,396,566	16,634,690	578,334	183,112	32	398
November	18,933,616	18,184,704	572,099	176,572	44	197
December	21,916,223	21,145,012	584,418	186,706	15	72
Total	256,003,613	247,070,938	6,940,637	1,988,257	309	3,472
1995 ²						
January	24,254,378	23,719,863	408,244	126,210	20	41
February	24,277,924	23,875,918	296,467	105,386	82	71
March	27,683,337	27,240,939	325,805	116,438	16	139
April	23,863,670	23,431,269	281,802	150,172	24	403
May	26,848,211	26,489,575	254,790	101,878	1,433	535
June	29,229,644	28,819,636	280,587	127,033	1,748	640
July	26,655,041	26,192,961	305,013	154,322	2,174	571
August	23,932,804	23,243,629	524,471	162,237	1,914	553
September	19,611,834	19,095,775	366,999	146,640	2,009	411
October	22,856,677	22,074,849	618,565	162,080	900	283
November	25,058,679	24,349,521	554,325	154,196	439	198
December	28,515,481	27,844,757	527,736	142,586	338	64
Total	302,787,680	296,378,692	4,744,804	1,649,178	11,097	3,909
Year to Date						
1995 ²	302,787,680	296,378,692	4,744,804	1,649,178	11,097	3,909
1994 ¹	256,003,613	247,070,938	6,940,637	1,988,257	309	3,472
1993	278,663,780	269,098,329	7,570,999	1,990,407	243	3,802

¹ Data for 1994 are final.

² Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

NERC Region and Hawaii	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	45,421	41,978	42,642	507,654	488,871	3.8
ERCOT	16,082	14,429	15,321	210,302	204,026	3.1
MAAC	18,203	15,562	17,415	202,115	205,021	-1.4
MAIN	18,943	17,089	18,928	226,972	219,107	3.6
MAPP (U.S.)	13,924	12,837	12,794	153,893	146,293	5.2
NPCC (U.S.)	16,843	15,351	15,640	183,090	190,215	-3.7
SERC	60,378	54,298	53,423	698,696	667,648	4.7
SPP	23,349	21,563	22,053	290,403	277,969	4.5
WSCC (U.S.)	44,010	40,031	43,760	510,490	500,744	1.9
Contiguous U.S.	257,154	233,138	241,977	2,983,615	2,899,895	2.9
ASCC	482	441	438	4,855	4,762	1.9
Hawaii	531	531	491	6,191	6,055	2.2
U.S. Total	258,167	234,110	242,906	2,994,661	2,910,712	2.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •See Glossary for explanation of acronyms. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	7,052	6,298	6,955	76,025	80,934	-6.1
Connecticut	2,237	2,452	2,241	26,935	27,201	-1.0
Maine	289	220	789	2,668	9,016	-70.4
Massachusetts	2,713	2,285	2,136	26,992	27,466	-1.7
New Hampshire	1,077	610	1,307	13,936	11,888	17.2
Rhode Island	285	213	1	653	69	851.4
Vermont	451	518	480	4,840	5,294	-8.6
Middle Atlantic	26,524	24,013	25,433	297,188	304,724	-2.5
New Jersey	1,438	1,314	2,241	27,088	31,932	-15.2
New York	9,293	8,638	8,200	101,158	103,763	-2.5
Pennsylvania	15,793	14,061	14,992	168,942	169,029	-.1
East North Central	46,009	42,479	43,519	531,672	503,410	5.6
Illinois	11,714	10,406	11,894	145,141	137,745	5.4
Indiana	9,246	9,054	9,160	105,189	103,485	1.6
Michigan	8,455	7,679	7,604	92,479	83,721	10.5
Ohio	11,971	11,140	10,493	137,852	129,021	6.8
Wisconsin	4,624	4,200	4,368	51,012	49,437	3.2
West North Central	21,538	19,992	19,878	242,497	230,624	5.1
Iowa	3,147	2,855	2,809	33,502	31,964	4.8
Kansas	3,164	3,086	2,913	38,229	37,284	2.5
Minnesota	3,817	3,527	3,595	42,503	40,917	3.9
Missouri	5,988	5,284	5,456	65,400	61,519	6.3
Nebraska	2,003	1,819	1,834	25,279	21,946	15.2
North Dakota	2,665	2,388	2,641	28,772	29,004	-.8
South Dakota	754	1,031	629	8,812	7,991	10.3
South Atlantic	51,966	46,455	47,656	607,120	589,168	3.0
Delaware	681	632	693	8,045	8,501	-5.4
District of Columbia	21	*	14	189	274	-31.1
Florida	11,253	10,261	10,191	147,157	141,791	3.8
Georgia	7,840	7,778	7,700	102,016	98,753	3.3
Maryland	4,376	3,546	3,796	44,658	43,766	2.0
North Carolina	8,254	8,335	6,651	96,110	91,455	5.1
South Carolina	7,155	5,561	6,954	78,440	74,194	5.7
Virginia	5,096	4,260	4,300	52,714	52,732	*
West Virginia	7,289	6,081	7,357	77,792	77,703	.1
East South Central	27,133	24,030	23,483	294,423	280,344	5.0
Alabama	10,190	8,273	7,321	99,589	95,171	4.6
Kentucky	7,583	7,313	7,247	86,161	84,097	2.5
Mississippi	1,956	1,701	2,402	26,395	26,222	.7
Tennessee	7,405	6,743	6,513	82,278	74,854	9.9
West South Central	32,149	29,063	30,365	414,740	400,239	3.6
Arkansas	3,537	2,433	2,851	39,527	39,548	-.1
Louisiana	4,536	4,964	4,489	65,555	60,170	9.0
Oklahoma	3,804	3,229	3,467	47,955	45,381	5.7
Texas	20,272	18,436	19,557	261,703	255,141	2.6
Mountain	21,576	20,829	22,881	258,308	263,866	-2.1
Arizona	5,514	4,820	5,994	68,946	71,204	-3.2
Colorado	2,799	2,680	2,922	32,674	33,324	-2.0
Idaho	938	696	405	10,063	7,303	37.8
Montana	2,383	2,289	2,240	25,411	24,705	2.9
Nevada	1,667	1,531	1,749	19,997	20,519	-2.5
New Mexico	2,339	2,567	2,757	29,432	30,018	-2.0
Utah	2,563	2,690	3,021	32,101	34,455	-6.8
Wyoming	3,373	3,556	3,794	39,684	42,337	-6.3
Pacific Contiguous	23,206	19,981	21,806	261,642	246,587	6.1
California	7,548	7,984	10,658	121,944	126,749	-3.8
Oregon	4,581	3,606	3,550	44,031	37,490	17.4
Washington	11,076	8,391	7,598	95,667	82,348	16.2
Pacific Noncontiguous	1,013	972	929	11,046	10,817	2.1
Alaska	482	441	438	4,855	4,762	1.9
Hawaii	531	531	491	6,191	6,055	2.2
U.S. Total	258,167	234,110	242,906	2,994,661	2,910,712	2.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Coal Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,608	1,397	1,402	16,223	15,495	4.7	21.3	19.1
Connecticut	250	199	153	2,269	2,104	7.9	8.4	7.7
Maine	—	—	—	—	—	—	—	—
Massachusetts	1,005	914	931	10,587	10,210	3.7	39.2	37.2
New Hampshire	353	284	318	3,367	3,182	5.8	24.2	26.8
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	11,818	9,839	10,278	121,848	119,457	2.0	41.0	39.2
New Jersey	806	398	260	5,105	4,647	9.9	18.8	14.6
New York	1,956	1,537	1,718	19,943	20,859	-4.4	19.7	20.1
Pennsylvania	9,056	7,903	8,300	96,800	93,952	3.0	57.3	55.6
East North Central	33,514	31,914	31,570	388,834	383,432	1.4	73.1	76.2
Illinois	4,839	4,863	4,565	62,736	61,214	2.5	43.2	44.4
Indiana	9,115	8,935	9,051	103,775	102,043	1.7	98.7	98.6
Michigan	5,766	5,044	5,821	65,425	67,539	-3.1	70.7	80.7
Ohio	10,436	9,869	9,080	120,034	117,354	2.3	87.1	91.0
Wisconsin	3,358	3,203	3,053	36,864	35,283	4.5	72.3	71.4
West North Central	16,673	14,687	14,974	179,796	171,915	4.6	74.1	74.5
Iowa	2,662	2,365	2,327	28,426	26,498	7.3	84.8	82.9
Kansas	2,187	2,163	1,936	25,900	26,489	-2.2	67.7	71.0
Minnesota	2,494	2,184	2,277	26,821	26,400	1.6	63.1	64.5
Missouri	5,096	4,327	4,354	53,582	48,593	10.3	81.9	79.0
Nebraska	1,498	1,297	1,344	16,080	14,002	14.8	63.6	63.8
North Dakota	2,461	2,088	2,460	26,266	27,100	-3.1	91.3	93.4
South Dakota	275	263	275	2,721	2,833	-4.0	30.9	35.5
South Atlantic	30,449	26,325	26,887	342,444	335,386	2.1	56.4	56.9
Delaware	275	238	412	4,227	4,754	-11.1	52.5	55.9
District of Columbia	—	—	—	—	—	—	—	—
Florida	5,409	4,306	4,909	61,865	60,770	1.8	42.0	42.9
Georgia	4,508	4,889	4,348	65,880	64,728	1.8	64.6	65.5
Maryland	2,718	2,233	2,101	27,370	25,394	7.8	61.3	58.0
North Carolina	5,516	4,729	3,603	55,698	53,234	4.6	58.0	58.2
South Carolina	2,337	1,942	2,232	25,802	26,994	-4.4	32.9	36.4
Virginia	2,460	1,964	1,975	24,443	22,449	8.9	46.4	42.6
West Virginia	7,226	6,024	7,306	77,160	77,063	.1	99.2	99.2
East South Central	19,355	17,375	16,312	218,325	203,688	7.2	74.2	72.7
Alabama	6,319	5,219	4,284	68,553	62,768	9.2	68.8	66.0
Kentucky	7,220	6,953	6,902	82,539	79,897	3.3	95.8	95.0
Mississippi	565	422	865	9,260	8,890	4.2	35.1	33.9
Tennessee	5,251	4,782	4,261	57,972	52,132	11.2	70.5	69.6
West South Central	17,691	15,640	14,649	192,302	190,028	1.2	46.4	47.5
Arkansas	2,135	1,691	1,134	21,506	19,781	8.7	54.4	50.0
Louisiana	1,631	1,634	1,454	18,954	20,125	-5.8	28.9	33.4
Oklahoma	2,813	2,408	2,121	29,692	27,454	8.2	61.9	60.5
Texas	11,111	9,906	9,939	122,149	122,668	-4	46.7	48.1
Mountain	14,959	15,937	18,180	185,800	202,183	-8.1	71.9	76.6
Arizona	2,184	2,544	3,180	31,710	38,072	-16.7	46.0	53.5
Colorado	2,637	2,519	2,785	30,276	31,401	-3.6	92.7	94.2
Idaho	—	—	—	—	—	—	—	—
Montana	954	1,209	1,576	14,656	16,488	-11.1	57.7	66.7
Nevada	1,268	1,217	1,492	13,972	15,325	-8.8	69.9	74.7
New Mexico	2,155	2,391	2,503	26,121	26,752	-2.4	88.8	89.1
Utah	2,438	2,555	2,879	30,260	32,764	-7.6	94.3	95.1
Wyoming	3,323	3,503	3,764	38,805	41,380	-6.2	97.8	97.7
Pacific Contiguous	526	756	1,275	7,405	13,614	-45.6	2.8	5.5
California	—	—	—	—	—	—	—	—
Oregon	-7	158	376	1,528	3,814	-59.9	3.5	10.2
Washington	533	599	898	5,877	9,800	-40.0	6.1	11.9
Pacific Noncontiguous	31	28	30	309	295	5.0	2.8	2.7
Alaska	31	28	30	309	295	5.0	6.4	6.2
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	146,623	133,899	135,556	1,653,287	1,635,493	1.1	55.2	56.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,852	827	996	11,124	15,009	-25.9	14.6	18.5
Connecticut	542	170	227	3,401	3,354	1.4	12.6	12.3
Maine	111	20	14	812	702	15.7	30.4	7.8
Massachusetts	1,045	516	698	5,844	9,561	-38.9	21.6	34.8
New Hampshire	141	108	56	1,004	1,353	-25.8	7.2	11.4
Rhode Island	12	13	1	50	34	48.8	7.7	49.3
Vermont	1	*	*	13	6	131.7	.3	.1
Middle Atlantic	2,129	562	921	11,792	17,837	-33.9	4.0	5.9
New Jersey	78	21	48	885	1,656	-46.6	3.3	5.2
New York	1,425	366	716	7,835	10,998	-28.8	7.7	10.6
Pennsylvania	626	175	157	3,072	5,182	-40.7	1.8	3.1
East North Central	246	236	85	2,234	2,617	-14.6	.4	.5
Illinois	111	111	27	888	1,208	-26.4	.6	.9
Indiana	32	26	11	213	209	1.8	.2	.2
Michigan	56	64	18	687	656	4.8	.7	.8
Ohio	41	25	24	298	372	-19.9	.2	.3
Wisconsin	5	10	4	147	172	-14.0	.3	.3
West North Central	71	129	120	1,392	1,575	-11.6	.6	.7
Iowa	2	5	4	58	78	-26.2	.2	.2
Kansas	6	5	11	74	83	-11.1	.2	.2
Minnesota	50	43	44	485	597	-18.8	1.1	1.5
Missouri	3	67	58	682	731	-6.6	1.0	1.2
Nebraska	1	2	1	27	18	46.6	.1	.1
North Dakota	8	7	2	49	47	3.7	.2	.2
South Dakota	*	*	*	17	21	-15.6	.2	.3
South Atlantic	2,052	1,101	1,430	26,061	42,452	-38.6	4.3	7.2
Delaware	153	89	76	983	1,620	-39.3	12.2	19.1
District of Columbia	21	*	14	189	274	-31.1	100.0	100.0
Florida	1,553	879	1,069	21,583	33,330	-35.2	14.7	23.5
Georgia	7	6	9	219	161	35.5	.2	.2
Maryland	245	77	116	1,407	4,134	-66.0	3.1	9.4
North Carolina	27	20	16	234	199	17.5	.2	.2
South Carolina	10	9	8	130	108	20.0	.2	.1
Virginia	17	9	107	1,120	2,374	-52.8	2.1	4.5
West Virginia	19	12	15	197	251	-21.6	.3	.3
East South Central	37	35	35	509	1,678	-69.7	.2	.6
Alabama	8	8	7	102	121	-15.6	.1	.1
Kentucky	10	14	13	131	155	-15.6	.2	.2
Mississippi	7	1	2	24	1,106	-97.9	.1	4.2
Tennessee	11	12	13	253	296	-14.6	.3	.4
West South Central	28	25	33	383	1,097	-65.1	.1	.3
Arkansas	4	5	11	53	96	-44.8	.1	.2
Louisiana	4	5	7	49	680	-92.9	.1	1.1
Oklahoma	2	2	2	78	11	576.7	.2	*
Texas	17	13	14	203	310	-34.3	.1	.1
Mountain	15	17	24	250	422	-40.7	.1	.2
Arizona	4	3	3	64	128	-50.5	.1	.2
Colorado	*	1	1	10	9	13.7	*	*
Idaho	—	*	*	*	*	NM	*	*
Montana	2	1	1	25	18	36.0	.1	.1
Nevada	*	1	9	27	166	-84.0	.1	.8
New Mexico	1	2	1	23	23	.6	.1	.1
Utah	3	2	3	34	30	12.8	.1	.1
Wyoming	4	7	5	68	47	43.9	.2	.1
Pacific Contiguous	29	12	650	502	1,874	-73.2	.2	.8
California	26	11	649	489	1,863	-73.8	.4	1.5
Oregon	1	*	*	4	5	-19.5	*	*
Washington	1	1	*	9	6	52.1	*	*
Pacific Noncontiguous	599	578	523	6,662	6,477	2.8	60.3	59.9
Alaska	68	49	33	487	441	10.3	10.0	9.3
Hawaii	530	529	489	6,175	6,036	2.3	99.7	99.7
U.S. Total	7,056	3,521	4,815	60,909	91,039	-33.1	2.0	3.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 10. Electric Utility Steam Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Petroleum (Steam)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,800	815	978	10,765	14,721	-26.9	14.2	18.2
Connecticut	538	170	226	3,365	3,340	.7	12.5	12.3
Maine	110	20	14	806	700	15.1	30.2	7.8
Massachusetts	1,000	505	682	5,556	9,305	-40.3	20.6	33.9
New Hampshire	140	108	56	1,000	1,352	-26.0	7.2	11.4
Rhode Island	11	12	—	38	23	63.4	5.8	33.5
Vermont	*	*	—	*	*	NM	*	*
Middle Atlantic	2,031	519	891	11,008	17,076	-35.5	3.7	5.6
New Jersey	66	17	43	758	1,431	-47.0	2.8	4.5
New York	1,365	338	693	7,422	10,676	-30.5	7.3	10.3
Pennsylvania	600	164	155	2,827	4,969	-43.1	1.7	2.9
East North Central	230	231	82	2,004	2,313	-13.4	.4	.5
Illinois	110	110	27	844	1,146	-26.3	.6	.8
Indiana	32	26	11	201	187	7.9	.2	.2
Michigan	53	63	15	651	623	4.5	.7	.7
Ohio	30	22	22	210	239	-12.1	.2	.2
Wisconsin	5	10	6	97	119	-18.2	.2	.2
West North Central	70	128	117	1,198	1,433	-16.4	.5	.6
Iowa	2	5	3	28	40	-30.9	.1	.1
Kansas	6	4	9	42	63	-34.0	.1	.2
Minnesota	50	43	44	457	581	-21.3	1.1	1.4
Missouri	2	68	58	612	691	-11.5	.9	1.1
Nebraska	1	1	*	8	8	-3.0	*	*
North Dakota	8	7	2	48	46	4.2	.2	.2
South Dakota	*	*	*	3	3	-15.6	*	*
South Atlantic	1,965	1,065	1,399	25,018	41,276	-39.4	4.1	7.0
Delaware	150	88	75	936	1,544	-39.4	11.6	18.2
District of Columbia	21	1	14	174	255	-31.9	91.9	92.9
Florida	1,537	862	1,056	21,108	32,885	-35.8	14.3	23.2
Georgia	3	4	7	98	91	7.9	.1	.1
Maryland	212	71	106	1,230	3,838	-68.0	2.8	8.8
North Carolina	8	13	16	124	139	-10.7	.1	.2
South Carolina	10	7	8	101	58	73.7	.1	.1
Virginia	6	8	101	1,051	2,214	-52.5	2.0	4.2
West Virginia	19	12	15	197	251	-21.6	.3	.3
East South Central	26	19	31	317	1,450	-78.2	.1	.5
Alabama	7	7	6	96	92	4.6	.1	.1
Kentucky	8	5	14	94	130	-27.8	.1	.2
Mississippi	7	1	2	23	1,105	-97.9	.1	4.2
Tennessee	5	6	9	103	124	-16.4	.1	.2
West South Central	27	25	33	363	1,079	-66.3	.1	.3
Arkansas	4	5	11	45	88	-48.8	.1	.2
Louisiana	4	5	7	48	679	-92.9	.1	1.1
Oklahoma	2	2	1	77	11	623.6	.2	*
Texas	17	13	13	193	302	-36.0	.1	.1
Mountain	15	17	23	246	407	-39.4	.1	.2
Arizona	4	3	3	64	126	-49.6	.1	.2
Colorado	*	1	1	11	9	21.6	*	*
Idaho	—	—	—	—	—	—	—	—
Montana	2	1	1	24	18	34.7	.1	.1
Nevada	1	1	9	25	157	-83.9	.1	.8
New Mexico	1	2	1	22	22	-3.1	.1	.1
Utah	3	2	3	33	27	20.2	.1	.1
Wyoming	4	7	5	68	47	43.9	.2	.1
Pacific Contiguous	18	8	647	456	1,830	-75.1	.2	.7
California	17	8	646	446	1,820	-75.5	.4	1.4
Oregon	—	—	*	3	5	-45.8	*	*
Washington	1	1	*	7	5	50.0	*	*
Pacific Noncontiguous	427	426	392	4,952	4,883	1.4	44.8	45.1
Alaska	*	*	*	1	1	61.8	*	*
Hawaii	427	426	392	4,950	4,882	1.4	80.0	80.6
U.S. Total	6,609	3,254	4,593	56,326	86,469	-34.9	1.9	3.0

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Petroleum (GT/IC)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	52	12	18	359	288	24.6	0.5	0.4
Connecticut	4	*	1	36	14	160.4	.1	.1
Maine	1	*	*	6	1	294.0	.2	*
Massachusetts	45	11	16	288	256	12.3	1.1	.9
New Hampshire	*	*	*	4	1	673.1	*	*
Rhode Island	1	1	1	13	11	17.6	1.9	15.8
Vermont	1	*	*	13	5	141.8	.3	.1
Middle Atlantic	98	43	29	784	761	3.1	.3	.2
New Jersey	12	4	5	127	225	-43.8	.5	.7
New York	60	28	23	413	322	28.0	.4	.3
Pennsylvania	26	11	2	245	213	15.0	.1	.1
East North Central	15	5	3	231	304	-24.1	*	.1
Illinois	1	1	*	44	62	-28.6	*	*
Indiana	*	*	*	12	23	-48.2	*	*
Michigan	2	*	3	36	33	10.4	*	*
Ohio	11	3	1	88	133	-34.1	.1	.1
Wisconsin	*	*	-2	50	53	-4.6	.1	.1
West North Central	2	1	2	194	142	36.3	.1	.1
Iowa	*	*	1	30	38	-21.4	.1	.1
Kansas	1	1	1	32	20	62.8	.1	.1
Minnesota	*	*	*	27	16	68.8	.1	*
Missouri	*	*	*	70	39	77.8	.1	.1
Nebraska	1	*	*	19	10	86.8	.1	*
North Dakota	*	*	*	1	1	-20.7	*	*
South Dakota	*	*	*	15	18	-15.7	.2	.2
South Atlantic	87	36	31	1,043	1,176	-11.2	.2	.2
Delaware	3	*	*	48	75	-36.9	.6	.9
District of Columbia ...	*	*	*	15	19	-21.6	8.1	7.1
Florida	16	17	13	476	445	6.8	.3	.3
Georgia	4	2	2	121	70	71.1	.1	.1
Maryland	34	7	10	177	295	-40.0	.4	.7
North Carolina	19	7	*	110	60	82.7	.1	.1
South Carolina	*	1	*	29	50	-42.6	*	.1
Virginia	10	1	6	69	160	-57.0	.1	.3
West Virginia	—	—	—	*	*	NM	*	*
East South Central	10	15	5	192	227	-15.5	.1	.1
Alabama	2	1	1	6	29	-79.8	*	*
Kentucky	3	9	*	37	25	48.8	*	*
Mississippi	—	*	*	*	1	NM	*	*
Tennessee	6	5	4	149	172	-13.4	.2	.2
West South Central ...	1	*	*	19	18	7.0	*	*
Arkansas	*	*	*	8	9	-6.2	*	*
Louisiana	*	*	*	*	1	NM	*	*
Oklahoma	*	*	*	1	1	-6.7	*	*
Texas	*	*	*	10	7	34.3	*	*
Mountain	*	*	*	4	16	-74.3	*	*
Arizona	*	*	*	*	2	NM	*	*
Colorado	*	*	*	-1	*	NM	*	*
Idaho	—	*	*	*	*	NM	*	*
Montana	*	—	—	1	*	NM	*	*
Nevada	*	*	*	1	10	-87.1	*	*
New Mexico	*	*	*	1	1	133.2	*	*
Utah	*	*	*	1	3	-56.3	*	*
Wyoming	—	—	—	—	—	NM	—	—
Pacific Contiguous	10	3	3	46	44	4.2	*	*
California	9	3	3	43	43	.2	*	*
Oregon	1	*	*	2	*	NM	*	*
Washington	*	*	*	1	1	63.1	*	*
Pacific								
Noncontiguous	172	152	130	1,710	1,594	7.2	15.5	14.7
Alaska	68	49	33	485	440	10.2	10.0	9.2
Hawaii	104	104	97	1,225	1,154	6.1	19.8	19.1
U.S. Total	447	267	223	4,583	4,570	.3	.2	.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 12. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Gas Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	447	637	125	8,862	4,624	91.7	11.7	5.7
Connecticut	4	87	88	1,820	732	148.5	6.8	2.7
Maine	—	—	—	—	—	—	—	—
Massachusetts	168	349	37	6,232	3,736	66.8	23.1	13.6
New Hampshire	*	1	*	201	115	75.7	1.4	1.0
Rhode Island	273	200	—	603	35	1631.8	92.3	50.7
Vermont	2	*	—	7	6	13.6	.1	.1
Middle Atlantic	1,130	1,850	1,819	29,965	22,306	34.3	10.1	7.3
New Jersey	262	261	200	4,386	3,666	19.6	16.2	11.5
New York	844	1,553	1,536	23,414	17,464	34.1	23.1	16.8
Pennsylvania	24	35	83	2,165	1,176	84.1	1.3	.7
East North Central	431	468	351	5,990	4,547	31.7	1.1	.9
Illinois	225	260	234	2,920	2,624	11.3	2.0	1.9
Indiana	59	55	54	734	826	-11.1	.7	.8
Michigan	82	93	39	1,163	657	77.1	1.3	.8
Ohio	22	26	3	524	153	242.3	.4	.1
Wisconsin	44	33	22	649	287	126.1	1.3	.6
West North Central	156	171	169	4,497	3,439	30.7	1.9	1.5
Iowa	10	9	16	277	199	39.2	.8	.6
Kansas	87	65	87	2,194	2,183	.5	5.7	5.9
Minnesota	20	38	40	703	452	55.6	1.7	1.1
Missouri	18	36	15	1,015	338	200.3	1.6	.5
Nebraska	21	21	12	245	259	-5.2	1.0	1.2
North Dakota	*	*	*	-1	*	NM	*	*
South Dakota	*	2	*	63	8	648.4	.7	.1
South Atlantic	2,390	3,383	2,231	42,408	26,459	60.3	7.0	4.5
Delaware	253	305	206	2,835	2,127	33.3	35.2	25.0
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,026	2,890	1,693	34,738	20,734	67.5	23.6	14.6
Georgia	*	4	7	573	80	617.3	.6	.1
Maryland	13	33	45	1,501	993	51.3	3.4	2.3
North Carolina	5	9	*	253	69	266.1	.3	.1
South Carolina	1	1	71	600	279	115.4	.8	.4
Virginia	89	138	208	1,868	2,152	-13.2	3.5	4.1
West Virginia	2	4	2	40	25	60.8	.1	*
East South Central	492	420	677	10,004	7,111	40.7	3.4	2.5
Alabama	11	22	35	680	373	82.4	.7	.4
Kentucky	13	10	2	68	31	116.6	.1	*
Mississippi	468	388	640	9,098	6,612	37.6	34.5	25.2
Tennessee	—	—	—	158	95	67.3	.2	.1
West South Central	8,502	8,310	8,810	150,924	145,906	3.4	36.4	36.5
Arkansas	77	56	28	3,092	2,285	35.3	7.8	5.8
Louisiana	1,537	2,081	1,712	30,867	26,586	16.1	47.1	44.2
Oklahoma	967	800	1,066	15,470	15,451	.1	32.3	34.0
Texas	5,921	5,373	6,004	101,495	101,584	-1	38.8	39.8
Mountain	502	516	566	9,882	9,551	3.5	3.8	3.6
Arizona	41	41	86	1,709	2,162	-21.0	2.5	3.0
Colorado	20	17	29	287	374	-23.2	.9	1.1
Idaho	—	—	—	—	—	—	—	—
Montana	2	3	5	32	61	-47.5	.1	.2
Nevada	254	244	129	4,077	3,162	28.9	20.4	15.4
New Mexico	172	174	237	3,023	3,030	-.2	10.3	10.1
Utah	11	35	80	741	750	-1.1	2.3	2.2
Wyoming	1	1	1	13	13	2.7	*	*
Pacific Contiguous	2,335	3,253	5,353	41,728	64,491	-35.3	15.9	26.2
California	2,284	3,044	5,013	39,090	61,530	-36.5	32.1	48.5
Oregon	50	186	339	2,084	2,755	-24.3	4.7	7.3
Washington	1	23	*	554	206	168.8	.6	.3
Pacific Noncontiguous	246	240	248	2,679	2,681	-.1	24.3	24.8
Alaska	246	240	248	2,679	2,681	-.1	55.2	56.3
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	16,631	19,248	20,348	306,939	291,115	5.4	10.2	10.0

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 13. Electric Utility Steam Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Gas (Steam)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	444	634	122	8,298	4,423	87.6	10.9	5.5
Connecticut	4	87	88	1,820	732	148.5	6.8	2.7
Maine	—	—	—	—	—	—	—	—
Massachusetts	165	346	34	5,669	3,535	60.3	21.0	12.9
New Hampshire	—	1	*	201	114	75.4	1.4	1.0
Rhode Island	273	200	—	603	35	1631.8	92.3	50.7
Vermont	2	*	—	7	6	13.6	.1	.1
Middle Atlantic	955	1,634	1,655	27,051	20,298	33.3	9.1	6.7
New Jersey	155	160	130	2,895	2,626	10.3	10.7	8.2
New York	781	1,443	1,445	22,124	16,534	33.8	21.9	15.9
Pennsylvania	20	31	80	2,031	1,138	78.4	1.2	.7
East North Central	372	421	334	4,797	4,071	17.8	.9	.8
Illinois	222	258	234	2,814	2,573	9.4	1.9	1.9
Indiana	51	49	47	567	697	-18.6	.5	.7
Michigan	67	81	36	1,001	596	67.9	1.1	.7
Ohio	13	16	2	206	46	346.4	.1	*
Wisconsin	20	16	17	210	160	31.3	.4	.3
West North Central	135	127	149	3,618	2,892	25.1	1.5	1.3
Iowa	10	9	13	198	127	55.7	.6	.4
Kansas	69	44	78	1,804	1,898	-4.9	4.7	5.1
Minnesota	20	26	40	655	420	56.1	1.5	1.0
Missouri	16	29	12	797	237	236.1	1.2	.4
Nebraska	19	18	7	157	210	-25.0	.6	1.0
North Dakota	*	—	*	-1	*	NM	*	*
South Dakota	1	1	*	7	*	NM	.1	*
South Atlantic	1,309	2,224	1,199	28,322	14,740	92.2	4.7	2.5
Delaware	17	63	32	897	419	114.1	11.1	4.9
District of Columbia	—	—	—	—	—	—	—	—
Florida	1,279	2,140	1,070	25,645	13,257	93.5	17.4	9.3
Georgia	*	1	*	215	62	244.6	.2	.1
Maryland	4	12	23	904	659	37.2	2.0	1.5
North Carolina	*	*	*	21	13	66.8	*	*
South Carolina	1	1	70	487	247	96.9	.6	.3
Virginia	6	4	2	113	58	94.8	.2	.1
West Virginia	2	4	2	40	25	60.8	.1	*
East South Central	377	332	590	8,235	5,974	37.8	2.8	2.1
Alabama	8	19	33	271	325	-16.8	.3	.3
Kentucky	6	2	2	37	27	38.2	*	*
Mississippi	363	311	555	7,927	5,622	41.0	30.0	21.4
Tennessee	—	—	—	—	—	NM	—	—
West South Central	7,620	7,586	8,273	142,072	139,521	1.8	34.3	34.9
Arkansas	27	56	28	3,042	2,285	33.1	7.7	5.8
Louisiana	1,488	2,034	1,641	30,132	25,897	16.4	46.0	43.0
Oklahoma	626	523	748	11,868	12,481	-4.9	24.7	27.5
Texas	5,479	4,973	5,856	97,031	98,858	-1.8	37.1	38.7
Mountain	423	400	468	7,077	7,130	-7	2.7	2.7
Arizona	26	24	20	869	1,028	-15.5	1.3	1.4
Colorado	20	17	28	281	331	-15.3	.9	1.0
Idaho	—	—	—	—	—	—	—	—
Montana	2	2	5	13	50	-74.3	.1	.2
Nevada	208	164	122	2,385	2,181	9.4	11.9	10.6
New Mexico	167	168	224	2,879	2,888	-.3	9.8	9.6
Utah	*	24	68	638	639	-.1	2.0	1.9
Wyoming	1	1	1	13	13	2.7	*	*
Pacific Contiguous	2,203	2,925	4,977	37,667	59,962	-37.2	14.4	24.3
California	2,203	2,925	4,977	37,666	59,961	-37.2	30.9	47.3
Oregon	—	—	—	—	—	NM	—	—
Washington	*	*	*	1	1	-20.8	*	*
Pacific Noncontiguous	53	56	17	425	544	-21.8	3.9	5.0
Alaska	53	56	17	425	544	-21.8	8.8	11.4
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	13,892	16,339	17,785	267,563	259,554	3.1	8.9	8.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 14. Electric Utility GT/IC Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Gas (GT/IC)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	3	3	2	564	201	180.4	0.7	0.2
Connecticut	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--
Massachusetts	3	3	2	563	201	180.3	2.1	.7
New Hampshire	*	*	*	1	*	NM	*	*
Rhode Island	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--
Middle Atlantic	175	216	164	2,915	2,008	45.1	1.0	.7
New Jersey	107	101	70	1,491	1,041	43.3	5.5	3.3
New York	64	111	91	1,290	930	38.7	1.3	.9
Pennsylvania	4	4	3	134	38	255.0	.1	*
East North Central	59	47	17	1,193	477	150.3	.2	.1
Illinois	3	2	*	106	52	104.5	.1	*
Indiana	8	6	7	167	130	29.1	.2	.1
Michigan	15	11	3	163	61	167.6	.2	.1
Ohio	8	10	1	318	107	197.3	.2	.1
Wisconsin	24	17	5	439	127	244.8	.9	.3
West North Central	21	44	20	879	548	60.4	.4	.2
Iowa	*	*	3	79	72	10.0	.2	.2
Kansas	18	21	9	389	286	36.3	1.0	.8
Minnesota	*	11	*	47	32	48.7	.1	.1
Missouri	2	7	2	219	101	116.4	.3	.2
Nebraska	2	3	5	88	49	79.1	.3	.2
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	*	2	*	56	8	587.6	.6	.1
South Atlantic	1,081	1,159	1,032	14,086	11,719	20.2	2.3	2.0
Delaware	236	242	174	1,938	1,708	13.5	24.1	20.1
District of Columbia	--	--	--	--	--	--	--	--
Florida	747	750	623	9,092	7,478	21.6	6.2	5.3
Georgia	*	3	6	358	18	1941.6	.4	*
Maryland	9	21	22	597	333	79.0	1.3	.8
North Carolina	5	9	*	231	56	311.8	.2	.1
South Carolina	*	*	*	114	32	260.0	.1	*
Virginia	83	134	206	1,755	2,094	-16.2	3.3	4.0
West Virginia	--	--	--	--	--	--	--	--
East South Central	115	88	86	1,769	1,136	55.7	.6	.4
Alabama	2	3	2	410	48	758.0	.4	.1
Kentucky	7	8	*	30	4	611.9	*	*
Mississippi	105	77	85	1,171	990	18.3	4.4	3.8
Tennessee	--	--	--	158	95	67.3	.2	.1
West South Central	882	724	537	8,852	6,384	38.6	2.1	1.6
Arkansas	50	--	--	50	*	NM	.1	*
Louisiana	49	48	71	735	689	6.6	1.1	1.1
Oklahoma	341	277	318	3,602	2,970	21.3	7.5	6.5
Texas	442	400	148	4,464	2,725	63.8	1.7	1.1
Mountain	79	115	98	2,804	2,421	15.8	1.1	.9
Arizona	15	17	66	840	1,134	-26.0	1.2	1.6
Colorado	*	*	*	6	42	-85.1	*	.1
Idaho	--	--	--	--	--	--	--	--
Montana	1	1	*	19	11	76.5	.1	*
Nevada	46	80	7	1,691	981	72.4	8.5	4.8
New Mexico	5	6	13	145	142	2.2	.5	.5
Utah	11	12	12	103	111	-6.8	.3	.3
Wyoming	--	--	--	--	--	--	--	--
Pacific Contiguous	133	328	376	4,061	4,529	-10.3	1.6	1.8
California	81	120	36	1,423	1,569	-9.3	1.2	1.2
Oregon	50	186	339	2,084	2,755	-24.3	4.7	7.3
Washington	1	23	--	554	205	169.6	.6	.2
Pacific Noncontiguous	193	184	231	2,254	2,137	5.5	20.4	19.8
Alaska	193	184	231	2,254	2,137	5.5	46.4	44.9
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	2,740	2,909	2,563	39,376	31,560	24.8	1.3	1.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC= Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 15. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	371	564	382	3,614	4,125	-12.4	4.8	5.1
Connecticut	34	55	57	293	412	-28.9	1.1	1.5
Maine	179	200	124	1,658	1,682	-1.4	62.2	18.7
Massachusetts	2	26	33	-156	100	NM	-6	.4
New Hampshire	82	157	75	984	1,036	-5.0	7.1	8.7
Rhode Island	—	—	—	—	—	—	—	—
Vermont	74	127	92	834	895	-6.8	17.2	16.9
Middle Atlantic	2,204	2,357	2,496	23,967	26,545	-9.7	8.1	8.7
New Jersey	-2	—	-9	-95	-167	NM	-3	-5
New York	2,194	2,305	2,311	23,618	25,200	-6.3	23.3	24.3
Pennsylvania	12	51	195	444	1,512	-70.7	.3	.9
East North Central	298	352	282	3,594	3,280	9.6	.7	.7
Illinois	4	5	5	48	45	5.9	*	*
Indiana	39	38	44	467	407	14.8	.4	.4
Michigan	75	88	55	755	725	4.1	.8	.9
Ohio	25	24	22	227	189	20.5	.2	.1
Wisconsin	155	197	155	2,097	1,914	9.5	4.1	3.9
West North Central	923	1,386	967	13,561	12,025	12.8	5.6	5.2
Iowa	80	91	92	991	1,053	-5.9	3.0	3.3
Kansas	—	—	—	—	—	—	—	—
Minnesota	61	76	64	823	831	-1.0	1.9	2.0
Missouri	*	15	164	1,854	1,844	.5	2.8	3.0
Nebraska	109	146	114	1,426	1,312	8.7	5.6	6.0
North Dakota	195	293	179	2,457	1,856	32.4	8.5	6.4
South Dakota	478	766	354	6,010	5,129	17.2	68.2	64.2
South Atlantic	1,121	1,552	1,434	13,649	15,785	-13.5	2.2	2.7
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	22	23	23	231	274	-15.9	.2	.2
Georgia	426	530	447	4,684	4,857	-3.6	4.6	4.9
Maryland	145	187	243	1,442	2,010	-28.2	3.2	4.6
North Carolina	272	405	420	4,014	5,606	-28.4	4.2	6.1
South Carolina	222	367	286	2,734	2,347	16.5	3.5	3.2
Virginia	-8	-3	-19	149	329	-54.6	.3	.6
West Virginia	43	41	33	394	363	8.7	.5	.5
East South Central	2,224	2,534	2,211	21,111	25,841	-18.3	7.2	9.2
Alabama	1,074	1,305	1,142	9,502	11,429	-16.9	9.5	12.0
Kentucky	340	337	330	3,423	4,014	-14.7	4.0	4.8
Mississippi	—	—	—	—	—	—	—	—
Tennessee	811	893	739	8,186	10,399	-21.3	9.9	13.9
West South Central	156	149	810	7,636	7,457	2.4	1.8	1.9
Arkansas	84	79	388	3,218	3,462	-7.1	8.1	8.8
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	22	19	278	2,715	2,465	10.2	5.7	5.4
Texas	50	51	143	1,703	1,530	11.3	.7	.6
Mountain	3,506	2,666	1,900	35,252	28,302	24.6	13.6	10.7
Arizona	709	556	529	8,478	7,670	10.5	12.3	10.8
Colorado	141	142	107	2,101	1,540	36.4	6.4	4.6
Idaho	938	696	405	10,063	7,303	37.8	100.0	100.0
Montana	1,424	1,076	658	10,698	8,096	32.1	42.1	32.8
Nevada	144	69	119	1,922	1,866	3.0	9.6	9.1
New Mexico	11	*	15	264	213	24.0	.9	.7
Utah	94	82	43	926	716	29.4	2.9	2.1
Wyoming	45	45	24	799	897	-11.0	2.0	2.1
Pacific Contiguous	16,400	12,339	10,308	169,937	118,968	42.8	65.0	48.2
California	1,941	2,105	1,639	47,498	22,852	107.9	39.0	18.0
Oregon	4,537	3,262	2,834	40,415	30,916	30.7	91.8	82.5
Washington	9,922	6,971	5,835	82,024	65,200	25.8	85.7	79.2
Pacific Noncontiguous	138	126	129	1,396	1,364	2.3	12.6	12.6
Alaska	137	124	127	1,380	1,345	2.6	28.4	28.3
Hawaii	1	2	2	16	19	-15.1	.3	.3
U.S. Total	27,342	24,025	20,919	293,716	243,693	20.5	9.8	8.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants for December was 2,146 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 16. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	2,715	2,825	4,010	35,670	41,170	-13.4	46.9	50.9
Connecticut	1,367	1,904	1,678	18,749	20,160	-7.0	69.6	74.1
Maine	—	—	652	198	6,632	-97.0	7.4	73.6
Massachusetts	492	480	437	4,486	3,859	16.3	16.6	14.0
New Hampshire	501	61	858	8,379	6,204	35.1	60.1	52.2
Rhode Island	—	—	—	—	—	—	—	—
Vermont	354	380	385	3,859	4,316	-10.6	79.7	81.5
Middle Atlantic	9,242	9,405	9,917	109,603	118,568	-7.6	36.9	38.9
New Jersey	293	633	1,742	16,806	22,129	-24.1	62.0	69.3
New York	2,873	2,876	1,918	26,336	29,231	-9.9	26.0	28.2
Pennsylvania	6,076	5,896	6,258	66,462	67,207	-1.1	39.3	39.8
East North Central	11,489	9,468	11,205	130,667	109,267	19.6	24.6	21.7
Illinois	6,527	5,156	7,063	78,481	72,654	8.0	54.1	52.7
Indiana	—	—	—	—	—	—	—	—
Michigan	2,477	2,390	1,671	24,448	14,144	72.9	26.4	16.9
Ohio	1,448	1,196	1,364	16,768	10,952	53.1	12.2	8.5
Wisconsin	1,038	726	1,107	10,970	11,516	-4.7	21.5	23.3
West North Central	3,680	3,576	3,600	42,763	41,212	3.8	17.6	17.9
Iowa	391	384	355	3,730	4,107	-9.2	11.1	12.9
Kansas	884	853	880	10,062	8,529	18.0	26.3	22.9
Minnesota	1,164	1,152	1,136	13,243	12,224	8.3	31.2	29.9
Missouri	869	836	867	8,242	10,006	-17.6	12.6	16.3
Nebraska	372	351	362	7,485	6,345	18.0	29.6	28.9
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	15,954	14,095	15,674	182,558	169,086	8.0	30.1	28.7
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,244	2,164	2,497	28,741	26,682	7.7	19.5	18.8
Georgia	2,898	2,350	2,889	30,661	28,927	6.0	30.1	29.3
Maryland	1,255	1,016	1,290	12,938	11,235	15.2	29.0	25.7
North Carolina	2,434	3,171	2,613	35,910	32,346	11.0	37.4	35.4
South Carolina	4,585	3,243	4,357	49,173	44,466	10.6	62.7	59.9
Virginia	2,538	2,151	2,029	25,135	25,429	-1.2	47.7	48.2
West Virginia	—	—	—	—	—	—	—	—
East South Central	5,025	3,666	4,248	44,474	42,027	5.8	15.1	15.0
Alabama	2,778	1,718	1,853	20,752	20,480	1.3	20.8	21.5
Kentucky	—	—	—	—	—	—	—	—
Mississippi	917	890	895	8,013	9,615	-16.7	30.4	36.7
Tennessee	1,331	1,057	1,499	15,708	11,932	31.6	19.1	15.9
West South Central	5,773	4,938	6,033	63,495	55,448	14.5	15.3	13.9
Arkansas	1,237	602	1,289	11,658	13,924	-16.3	29.5	35.2
Louisiana	1,363	1,243	1,316	15,686	12,779	22.8	23.9	21.2
Oklahoma	—	—	—	—	—	—	—	—
Texas	3,173	3,093	3,428	36,151	28,745	25.8	13.8	11.3
Mountain	2,577	1,676	2,196	26,985	23,171	16.5	10.4	8.8
Arizona	2,577	1,676	2,196	26,985	23,171	16.5	39.1	32.5
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	3,388	3,059	3,614	37,188	40,492	-8.2	14.2	16.4
California	2,785	2,285	2,788	30,246	33,752	-10.4	24.8	26.6
Oregon	—	—	—	—	—	—	—	—
Washington	604	774	827	6,942	6,740	3.0	7.3	8.2
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	59,844	52,708	60,497	673,402	640,440	5.1	22.5	22.0

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 17. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date				
				Other Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	60	47	41	531	511	4.0	0.7	0.6
Connecticut	40	37	38	404	439	-8.0	1.5	1.6
Maine	—	—	—	*	—	—	*	—
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	20	11	3	127	72	77.4	2.6	1.4
Middle Atlantic	1	*	2	12	11	13.3	*	*
New Jersey	—	—	—	—	—	—	—	—
New York	1	*	2	12	11	13.3	*	*
Pennsylvania	—	—	—	—	—	—	—	—
East North Central	31	41	27	353	265	33.1	.1	.1
Illinois	8	11	—	68	—	—	*	—
Indiana	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—
Ohio	—	—	—	—	—	—	—	—
Wisconsin	23	30	27	285	265	7.5	.6	.5
West North Central	35	42	49	490	458	6.8	.2	.2
Iowa	1	1	14	20	28	-29.7	.1	.1
Kansas	—	—	*	*	*	NM	*	*
Minnesota	29	35	33	429	414	3.5	1.0	1.0
Missouri	2	3	—	25	7	268.6	*	*
Nebraska	2	3	2	16	9	74.3	.1	*
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	—	—	—	*	*	NM	*	*
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	—	—
Georgia	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—
Virginia	—	—	—	*	*	NM	*	*
West Virginia	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—
West South Central	*	*	30	*	303	NM	*	.1
Arkansas	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—
Texas	*	*	30	*	303	NM	*	.1
Mountain	17	16	17	140	237	-41.0	.1	.1
Arizona	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	42	—	—	.2
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	17	16	17	140	195	-28.3	.4	.6
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	528	562	607	4,883	7,147	-31.7	1.9	2.9
California	512	539	569	4,622	6,752	-31.6	3.8	5.3
Oregon	—	—	—	—	—	—	—	—
Washington	15	23	38	261	396	-34.0	.3	.5
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	671	709	771	6,409	8,933	-28.3	.2	.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Nonutility sources are not included. •Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

U.S. Electric Utility Consumption of Fossil Fuels

*Coal is consumed by more than
500 electric utility plants in
the United States.*

Table 18. U.S. Electric Utility Consumption of Fossil Fuels, 1985 Through December 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total		
1985	1,033	631,885	60,923	693,841	14,635	158,779	173,414	231	3,044,083
1986	829	616,134	68,093	685,056	14,326	216,156	230,482	313	2,602,370
1987	972	647,824	69,098	717,894	15,367	184,011	199,378	348	2,844,051
1988	1,063	681,048	76,260	758,372	18,769	229,327	248,096	409	2,635,613
1989	1,049	688,504	77,335	766,888	25,491	241,960	267,451	517	2,787,012
1990	1,031	694,317	78,201	773,549	14,823	181,231	196,054	819	2,787,332
1991	994	691,275	79,999	772,268	13,729	171,157	184,886	722	2,789,014
1992	986	698,626	80,248	779,860	11,556	135,779	147,335	999	2,765,608
1993									
January	79	61,703	7,617	69,400	1,013	10,804	11,817	92	164,374
February	88	57,293	6,431	63,812	935	10,569	11,504	81	161,928
March	101	60,969	6,002	67,073	1,277	12,784	14,061	87	193,811
April	84	53,755	5,757	59,596	819	7,629	8,448	79	173,834
May	81	53,380	6,570	60,032	868	7,722	8,590	86	166,840
June	80	61,090	6,948	68,118	1,033	11,756	12,789	98	254,823
July	73	71,134	7,511	78,717	1,817	16,896	18,713	125	334,101
August	67	70,241	7,624	77,932	1,566	18,044	19,610	112	357,027
September	60	60,143	6,289	66,493	1,031	14,730	15,761	129	258,325
October	64	59,125	5,752	64,941	897	11,318	12,216	112	234,544
November	81	59,385	6,211	65,677	886	11,339	12,225	101	208,335
December	92	64,516	7,109	71,717	1,027	15,694	16,720	120	174,498
Total	951	732,736	79,821	813,508	13,168	149,287	162,454	1220	2,682,440
1994 ³									
January	82	69,022	7,257	76,362	3,709	20,743	24,452	112	169,983
February	98	58,843	6,514	65,455	1,397	14,697	16,094	88	149,156
March	100	59,696	6,303	66,098	1,014	12,026	13,040	93	185,924
April	88	54,246	5,706	60,040	1,041	11,585	12,626	71	203,934
May	89	56,482	6,513	63,084	1,164	10,346	11,510	59	216,022
June	87	66,162	6,881	73,130	1,871	14,775	16,646	71	318,528
July	98	69,428	6,964	76,489	1,530	14,062	15,592	76	362,444
August	92	68,713	6,877	75,682	1,021	8,992	10,013	65	382,114
September	93	59,873	6,479	66,445	870	7,346	8,216	62	295,956
October	107	58,011	6,330	64,447	811	6,634	7,444	62	263,958
November	90	55,542	6,245	61,877	863	6,432	7,294	59	231,242
December	100	61,084	6,977	68,161	1,048	7,029	8,077	57	207,886
Total	1,123	737,102	79,045	817,270	16,338	134,666	151,004	875	2,987,146
1995 ⁴									
January	75	64,253	7,103	71,431	1,057	5,955	7,012	64	198,657
February	82	58,129	5,729	63,940	1,316	10,457	11,773	61	168,710
March	83	57,885	5,692	63,659	907	4,276	5,183	52	245,166
April	77	53,889	5,144	59,110	918	4,673	5,591	36	228,820
May	86	57,068	5,502	62,656	1,133	6,121	7,254	59	257,592
June	72	62,422	6,849	69,342	1,194	6,262	7,456	68	296,692
July	67	72,082	7,539	79,688	1,884	10,507	12,390	57	404,725
August	79	76,043	7,536	83,658	2,853	11,446	14,299	80	467,672
September	87	61,631	6,906	68,624	903	6,964	7,867	66	316,096
October	86	59,747	6,492	66,326	931	4,747	5,679	74	239,686
November	93	60,843	6,249	67,185	1,051	4,812	5,863	83	198,002
December	93	66,214	7,275	73,582	1,421	10,364	11,785	62	172,672
Total	978	750,207	78,016	829,201	15,569	86,584	102,153	761	3,194,490
Year to Date									
1995 ⁴	978	750,207	78,016	829,201	15,569	86,584	102,153	761	3,194,490
1994 ³	1,123	737,102	79,045	817,270	16,338	134,666	151,004	875	2,987,146
1993	951	732,736	79,821	813,508	13,168	149,287	162,454	1220	2,682,440

¹ Includes anthracite silt stored off-site.

² Includes subbituminous coal.

³ Data for 1994 and prior years are final.

⁴ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 19. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	December 1995 ¹	November 1995 ²	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	17,453	16,153	16,662	198,215	195,645	1.3
ERCOT	6,730	5,570	5,855	70,879	71,027	-.2
MAAC	3,890	3,149	3,133	38,977	37,165	4.9
MAIN	5,618	5,370	5,030	67,018	63,841	5.0
MAPP (U.S.)	7,187	6,248	6,788	76,766	75,660	1.5
NPCC (U.S.)	1,596	1,327	1,406	16,651	16,437	1.3
SERC	14,419	12,533	12,045	163,594	153,723	6.4
SPP	8,608	7,974	7,145	95,949	91,977	4.3
WSCC (U.S.)	8,051	8,833	10,068	100,861	111,523	-9.6
Contiguous U.S.	73,551	67,158	68,131	828,909	816,998	1.5
ASCC	30	27	29	293	271	7.8
Hawaii	—	—	—	—	—	—
U.S. Total	73,582	67,185	68,161	829,201	817,270	1.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	December 1995 ¹	November 1995 ²	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	309	251	184	3,148	3,606	-12.7
ERCOT	27	23	22	359	529	-32.2
MAAC	1,967	618	764	11,336	22,916	-50.5
MAIN	177	174	66	1,810	2,894	-37.4
MAPP (U.S.)	35	43	25	624	620	.6
NPCC (U.S.)	5,393	2,073	2,870	32,326	43,730	-26.1
SERC	2,704	1,586	2,051	38,993	59,070	-34.0
SPP	48	43	66	686	2,651	-74.1
WSCC (U.S.)	93	54	1,054	1,310	3,724	-64.8
Contiguous U.S.	10,753	4,865	7,101	90,592	139,741	-35.2
ASCC	118	84	118	849	854	-.6
Hawaii	914	913	858	10,713	10,409	2.9
U.S. Total	11,785	5,863	8,077	102,153	151,004	-32.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 21. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	December 1995 ¹	November 1995 ²	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	4,696	4,374	2,377	52,574	30,215	74.0
ERCOT	41,682	38,318	42,607	813,611	815,965	-.3
MAAC	4,554	5,848	5,399	114,070	85,202	33.9
MAIN	3,316	3,906	3,233	52,231	39,143	33.4
MAPP (U.S.)	870	985	1,004	17,192	12,965	32.6
NPCC (U.S.)	12,659	22,641	17,456	338,025	231,079	46.3
SERC	21,327	30,108	20,347	405,684	242,409	67.4
SPP	49,830	51,137	54,318	850,345	770,422	10.4
WSCC (U.S.)	31,211	38,248	58,214	520,949	730,698	-28.7
Contiguous U.S.	170,144	195,566	204,956	3,164,682	2,958,099	7.0
ASCC	2,528	2,436	2,930	29,809	29,048	2.6
Hawaii	—	—	—	—	—	—
U.S. Total	172,672	198,002	207,886	3,194,490	2,987,146	6.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 22. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	623	530	531	6,272	5,945	5.5
Connecticut	95	77	61	881	821	7.3
Maine	--	--	--	--	--	--
Massachusetts	387	339	350	4,044	3,845	5.2
New Hampshire	141	113	121	1,346	1,279	5.3
Rhode Island	--	--	--	--	--	--
Vermont	--	--	--	--	--	--
Middle Atlantic	4,756	4,010	4,098	49,357	48,326	2.1
New Jersey	311	156	100	2,054	1,887	8.8
New York	779	630	689	8,051	8,395	-4.1
Pennsylvania	3,666	3,224	3,309	39,252	38,044	3.2
East North Central	16,078	15,335	15,080	187,497	183,282	2.3
Illinois	2,583	2,582	2,436	33,463	32,599	2.7
Indiana	4,519	4,461	4,466	52,089	50,554	3.0
Michigan	2,755	2,405	2,683	31,165	31,106	.2
Ohio	4,284	4,050	3,801	49,793	49,326	.9
Wisconsin	1,937	1,837	1,695	20,987	19,696	6.6
West North Central	10,801	9,536	9,754	116,748	111,672	4.5
Iowa	1,670	1,476	1,438	17,785	16,565	7.4
Kansas	1,400	1,380	1,248	16,436	16,989	-3.3
Minnesota	1,616	1,410	1,487	17,282	17,046	1.4
Missouri	2,893	2,495	2,411	30,440	26,375	15.4
Nebraska	941	812	827	10,048	8,879	13.2
North Dakota	2,117	1,812	2,109	22,618	23,248	-2.7
South Dakota	166	151	235	2,137	2,570	-16.8
South Atlantic	12,338	10,478	10,586	138,293	133,984	3.2
Delaware	120	97	178	1,816	2,007	-9.5
District of Columbia	--	--	--	--	--	--
Florida	2,129	1,755	1,995	25,200	24,758	1.8
Georgia	2,226	2,076	1,801	29,280	27,293	7.3
Maryland	1,004	821	791	10,141	9,717	4.4
North Carolina	2,108	1,815	1,393	21,424	20,624	3.9
South Carolina	917	757	846	10,074	10,597	-4.9
Virginia	966	758	749	9,543	8,670	10.1
West Virginia	2,867	2,400	2,833	30,815	30,318	1.6
East South Central	8,203	7,368	7,203	92,262	85,622	7.8
Alabama	2,671	2,206	1,843	28,759	25,817	11.4
Kentucky	3,098	2,986	3,065	35,707	34,564	3.3
Mississippi	297	205	420	4,319	3,989	8.3
Tennessee	2,136	1,971	1,875	23,477	21,253	10.5
West South Central	12,206	10,631	10,307	132,633	131,168	1.1
Arkansas	1,264	1,038	725	13,216	12,250	7.9
Louisiana	1,097	1,108	987	12,930	13,479	-4.1
Oklahoma	1,722	1,462	1,309	18,130	16,961	6.9
Texas	8,123	7,023	7,285	88,358	88,479	-1.1
Mountain	8,183	8,775	9,769	101,013	108,651	-7.0
Arizona	1,115	1,293	1,569	16,021	18,853	-15.0
Colorado	1,405	1,361	1,448	16,222	16,596	-2.2
Idaho	--	--	--	--	--	--
Montana	619	779	994	9,373	10,513	-10.8
Nevada	644	672	724	7,084	7,772	-8.8
New Mexico	1,251	1,372	1,464	15,137	15,297	-1.0
Utah	1,119	1,139	1,257	13,325	14,269	-6.6
Wyoming	2,030	2,158	2,314	23,850	25,350	-5.9
Pacific Contiguous	363	496	802	4,834	8,349	-42.1
California	--	--	--	--	--	--
Oregon	*	98	214	977	2,333	-58.1
Washington	363	398	589	3,857	6,016	-35.9
Pacific Noncontiguous	30	27	29	293	271	7.8
Alaska	30	27	29	293	271	7.8
Hawaii	--	--	--	--	--	--
U.S. Total	73,582	67,185	68,161	829,201	817,270	1.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 23. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	3,005	1,415	1,637	18,908	25,043	-24.5
Connecticut	904	299	391	5,725	5,689	.6
Maine	200	48	38	1,490	1,294	15.2
Massachusetts	1,636	857	1,102	9,755	15,514	-37.1
New Hampshire	243	192	105	1,816	2,442	-25.6
Rhode Island	19	19	1	83	82	1.8
Vermont	3	1	1	39	23	67.7
Middle Atlantic	3,611	957	1,597	20,128	30,773	-34.6
New Jersey	140	29	106	1,704	3,229	-47.2
New York	2,385	652	1,231	13,398	18,664	-28.2
Pennsylvania	1,087	275	260	5,026	8,880	-43.4
East North Central	420	381	187	4,238	5,547	-23.6
Illinois	168	162	58	1,552	2,611	-40.5
Indiana	29	17	22	342	412	-17.0
Michigan	134	140	50	1,509	1,433	5.3
Ohio	83	52	51	642	872	-26.4
Wisconsin	5	10	5	194	220	-11.9
West North Central	54	56	47	935	923	1.4
Iowa	5	11	10	148	183	-19.3
Kansas	14	11	16	151	142	6.4
Minnesota	8	7	6	133	108	22.9
Missouri	9	15	9	296	282	4.9
Nebraska	2	3	1	61	45	35.4
North Dakota	14	8	4	99	112	-12.0
South Dakota	1	*	1	48	50	-4.8
South Atlantic	3,439	1,886	2,449	43,338	69,722	-37.8
Delaware	245	147	121	1,495	2,727	-45.2
District of Columbia	51	4	44	477	664	-28.2
Florida	2,518	1,451	1,761	35,071	53,369	-34.3
Georgia	17	12	19	494	358	38.2
Maryland	460	170	248	2,787	7,621	-63.4
North Carolina	60	48	34	505	447	13.0
South Carolina	20	19	21	268	277	-3.3
Virginia	36	16	177	1,903	3,837	-50.4
West Virginia	32	20	25	338	423	-20.0
East South Central	76	62	67	966	2,789	-65.4
Alabama	15	15	12	181	220	-17.8
Kentucky	25	24	27	282	317	-11.0
Mississippi	15	2	4	48	1,733	-97.2
Tennessee	20	21	24	455	519	-12.3
West South Central	52	48	63	723	1,198	-39.7
Arkansas	8	10	22	109	176	-37.8
Louisiana	6	9	14	91	434	-79.0
Oklahoma	7	4	3	129	25	419.7
Texas	31	24	25	393	563	-30.2
Mountain	31	33	45	490	765	-36.0
Arizona	7	5	7	119	224	-46.9
Colorado	1	3	2	30	26	16.2
Idaho	-	*	*	1	*	-
Montana	5	2	3	53	42	26.5
Nevada	2	2	16	54	287	-81.2
New Mexico	2	5	3	44	47	-4.9
Utah	5	3	6	61	53	14.9
Wyoming	8	12	9	128	86	48.8
Pacific Contiguous	65	28	1,011	865	2,982	-71.0
California	60	26	1,009	835	2,959	-71.8
Oregon	2	*	*	12	11	7.2
Washington	3	2	1	18	12	53.1
Pacific Noncontiguous	1,033	998	976	11,561	11,263	2.6
Alaska	118	84	118	849	854	-.6
Hawaii	914	913	858	10,713	10,409	2.9
U.S. Total	11,785	5,863	8,077	102,153	151,004	-32.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The December 1995 petroleum coke consumption was 61,906 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	2,893	1,390	1,599	18,144	24,454	-25.8
Connecticut	894	299	388	5,634	5,651	-.3
Maine	198	48	37	1,475	1,287	14.6
Massachusetts	1,542	834	1,069	9,166	15,005	-38.9
New Hampshire	241	192	105	1,804	2,439	-26.0
Rhode Island	17	18	—	63	65	-3.1
Vermont	*	*	*	1	7	-77.9
Middle Atlantic	3,384	836	1,513	18,084	28,803	-37.2
New Jersey	111	19	89	1,359	2,656	-48.8
New York	2,262	585	1,173	12,347	17,837	-30.8
Pennsylvania	1,011	232	251	4,378	8,311	-47.3
East North Central	362	361	163	3,559	4,673	-23.8
Illinois	166	159	57	1,414	2,418	-41.5
Indiana	28	17	20	300	349	-13.9
Michigan	118	137	39	1,392	1,335	4.3
Ohio	48	42	44	402	506	-20.7
Wisconsin	2	7	3	51	65	-22.2
West North Central	39	46	32	386	513	-24.7
Iowa	3	9	6	52	77	-32.9
Kansas	12	8	12	80	94	-14.5
Minnesota	3	6	3	43	49	-11.3
Missouri	6	12	7	101	162	-37.5
Nebraska	1	2	*	16	16	1.1
North Dakota	14	8	4	88	109	-18.9
South Dakota	1	*	*	5	7	-16.4
South Atlantic	3,236	1,782	2,364	40,822	66,968	-39.0
Delaware	239	145	120	1,388	2,562	-45.8
District of Columbia	50	4	44	424	603	-29.6
Florida	2,477	1,406	1,729	33,971	52,366	-35.1
Georgia	6	7	12	206	187	10.1
Maryland	385	151	224	2,347	6,962	-66.3
North Carolina	14	22	30	209	241	-13.1
South Carolina	17	13	13	175	107	63.3
Virginia	17	14	166	1,763	3,518	-49.9
West Virginia	32	20	25	338	423	-20.0
East South Central	55	41	58	626	2,352	-73.4
Alabama	11	13	11	168	161	4.3
Kentucky	19	15	27	228	258	-11.5
Mississippi	15	2	4	47	1,724	-97.3
Tennessee	9	11	16	183	209	-12.4
West South Central	51	47	61	673	1,152	-41.5
Arkansas	7	10	21	86	153	-43.7
Louisiana	6	9	14	89	429	-79.2
Oklahoma	7	3	3	128	23	456.7
Texas	30	24	24	370	547	-32.3
Mountain	30	33	44	470	723	-35.0
Arizona	7	5	6	117	218	-46.4
Colorado	1	3	2	27	22	25.2
Idaho	—	—	—	—	—	—
Montana	5	2	3	52	41	26.3
Nevada	2	1	16	48	265	-81.8
New Mexico	2	5	3	41	45	-8.1
Utah	5	3	5	57	47	22.8
Wyoming	8	12	9	128	86	48.8
Pacific Contiguous	41	20	1,002	757	2,874	-73.7
California	39	19	1,002	735	2,855	-74.3
Oregon	*	—	*	9	10	-11.8
Washington	2	1	1	13	9	40.1
Pacific Noncontiguous	737	734	687	8,610	8,394	2.6
Alaska	*	*	1	4	3	65.2
Hawaii	737	734	686	8,606	8,391	2.6
U.S. Total	10,830	5,290	7,523	92,131	140,907	-34.6

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The December 1995 petroleum coke consumption was 61,906 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census

Division and State

(Thousand Barrels)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	111	25	37	765	589	29.8
Connecticut	10	*	3	91	38	142.7
Maine	2	*	*	15	6	142.4
Massachusetts	93	23	32	589	510	15.6
New Hampshire	1	—	—	12	3	306.0
Rhode Island	2	1	1	20	16	21.6
Vermont	3	1	*	37	16	125.7
Middle Atlantic	227	121	84	2,044	1,970	3.8
New Jersey	29	11	17	345	573	-39.8
New York	123	67	58	1,051	828	27.0
Pennsylvania	75	43	9	648	569	14.0
East North Central	58	20	24	680	874	-22.2
Illinois	2	3	1	138	193	-28.1
Indiana	1	1	3	41	63	-34.0
Michigan	16	3	10	117	98	18.8
Ohio	36	10	7	240	366	-34.2
Wisconsin	3	3	3	143	155	-7.5
West North Central	14	10	14	549	410	33.9
Iowa	2	2	4	96	106	-9.4
Kansas	3	3	4	70	48	47.6
Minnesota	5	1	2	90	59	51.2
Missouri	3	2	2	195	121	61.6
Nebraska	1	1	1	45	29	54.5
North Dakota	*	—	*	11	3	203.3
South Dakota	*	*	1	42	44	-3.1
South Atlantic	203	105	86	2,516	2,754	-8.6
Delaware	6	1	1	107	164	-34.9
District of Columbia	2	*	*	52	62	-15.2
Florida	41	45	31	1,100	1,003	9.7
Georgia	11	5	6	288	170	69.0
Maryland	75	19	24	440	659	-33.3
North Carolina	46	26	4	296	206	43.6
South Carolina	3	6	8	93	170	-45.1
Virginia	19	3	11	141	320	-56.0
West Virginia	—	—	—	*	*	—
East South Central	21	21	9	340	437	-22.2
Alabama	4	2	2	13	59	-78.2
Kentucky	6	10	*	54	59	-8.9
Mississippi	—	—	*	1	9	-87.6
Tennessee	11	10	7	272	311	-12.3
West South Central	1	*	1	49	46	8.2
Arkansas	1	*	1	23	23	.9
Louisiana	*	*	*	2	4	-60.8
Oklahoma	*	*	*	2	2	-16.6
Texas	1	*	*	23	16	40.5
Mountain	1	1	1	20	42	-53.0
Arizona	*	*	*	2	6	-65.7
Colorado	*	*	*	3	4	-32.4
Idaho	—	*	*	1	*	—
Montana	*	—	—	2	1	32.5
Nevada	*	*	*	6	22	-74.1
New Mexico	*	—	*	3	2	81.0
Utah	*	*	*	4	6	-42.0
Wyoming	—	—	—	—	—	—
Pacific Contiguous	24	8	8	108	107	.4
California	21	7	8	100	104	-3.8
Oregon	1	*	*	3	1	211.5
Washington	2	1	*	5	2	104.6
Pacific Noncontiguous	295	263	289	2,951	2,869	2.9
Alaska	118	84	117	844	851	-.8
Hawaii	177	179	171	2,107	2,018	4.4
U.S. Total	956	573	554	10,022	10,097	-.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 26. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	3,885	5,951	1,357	91,321	48,558	88.1
Connecticut	44	928	940	19,310	8,002	141.3
Maine	—	—	—	—	—	—
Massachusetts	1,732	3,431	414	64,623	38,567	67.6
New Hampshire	*	9	1	2,248	1,277	76.1
Rhode Island	2,061	1,571	—	5,002	546	816.5
Vermont	48	13	1	138	166	-16.9
Middle Atlantic	11,240	19,645	19,232	317,298	237,862	33.4
New Jersey	2,199	2,576	2,232	45,897	42,625	7.7
New York	8,774	16,690	16,100	246,704	182,521	35.2
Pennsylvania	267	380	900	24,697	12,716	94.2
East North Central	7,919	7,923	5,712	99,687	68,371	45.8
Illinois	2,782	3,216	3,014	38,806	34,505	12.5
Indiana	671	623	606	8,349	9,009	-7.3
Michigan	3,540	3,217	1,705	35,784	18,218	96.4
Ohio	315	402	58	7,459	2,818	164.7
Wisconsin	610	465	330	9,289	3,821	143.1
West North Central	2,017	2,439	2,170	56,654	43,374	30.6
Iowa	145	129	208	3,614	2,696	34.1
Kansas	1,090	1,050	1,137	27,928	27,279	2.4
Minnesota	255	456	487	8,292	5,826	42.3
Missouri	234	500	195	12,830	4,351	194.9
Nebraska	265	269	139	3,059	3,061	-1
North Dakota	*	*	*	1	3	-57.5
South Dakota	26	35	3	931	159	486.6
South Atlantic	20,039	30,281	19,479	397,083	235,179	68.8
Delaware	1,964	2,478	1,696	24,888	17,399	43.0
District of Columbia	—	—	—	—	—	—
Florida	17,056	25,857	14,569	318,868	180,697	76.5
Georgia	17	63	87	7,834	1,028	662.2
Maryland	140	435	577	18,833	12,718	48.1
North Carolina	66	114	4	3,146	871	261.3
South Carolina	12	10	665	6,615	3,005	120.1
Virginia	761	1,285	1,862	16,490	19,219	-14.2
West Virginia	23	40	19	410	243	69.0
East South Central	6,703	5,531	8,339	121,527	87,745	38.5
Alabama	107	226	326	7,377	3,834	92.4
Kentucky	170	124	25	866	350	147.3
Mississippi	6,426	5,181	7,988	111,229	82,541	34.8
Tennessee	—	—	—	2,055	1,019	101.7
West South Central	88,412	85,846	90,287	1,557,193	1,504,407	3.5
Arkansas	813	622	311	32,750	24,977	31.1
Louisiana	16,716	21,614	17,953	322,923	277,116	16.5
Oklahoma	9,486	7,826	10,380	154,349	153,109	.8
Texas	61,397	55,785	61,644	1,047,171	1,049,205	-2
Mountain	5,519	5,716	6,038	103,726	102,719	1.0
Arizona	510	502	933	18,646	23,716	-21.4
Colorado	259	230	357	3,798	4,881	-22.2
Idaho	—	—	—	—	—	—
Montana	27	32	48	388	632	-38.6
Nevada	2,686	2,463	1,279	40,134	32,246	24.5
New Mexico	1,842	2,025	2,466	31,924	32,214	-9
Utah	188	452	947	8,707	8,900	-2.2
Wyoming	8	11	8	128	129	-6
Pacific Contiguous	24,411	32,233	52,342	420,191	629,883	-33.3
California	23,944	30,266	49,192	394,698	601,290	-34.4
Oregon	455	1,700	3,149	19,136	26,132	-26.8
Washington	12	268	1	6,356	2,461	158.3
Pacific Noncontiguous	2,528	2,436	2,930	29,809	29,048	2.6
Alaska	2,528	2,436	2,930	29,809	29,048	2.6
Hawaii	—	—	—	—	—	—
U.S. Total	172,672	198,002	207,886	3,194,490	2,987,146	6.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	3,852	5,920	1,332	86,040	46,547	84.8
Connecticut	44	928	940	19,310	8,002	141.3
Maine	—	—	—	—	—	—
Massachusetts	1,700	3,400	390	59,350	36,557	62.3
New Hampshire	—	8	1	2,240	1,275	75.6
Rhode Island	2,061	1,571	—	5,002	546	816.5
Vermont	48	13	1	138	166	-16.9
Middle Atlantic	9,703	17,115	17,614	284,526	215,485	32.0
New Jersey	1,246	1,352	1,435	28,119	30,213	-6.9
New York	8,242	15,436	15,313	233,248	173,043	34.8
Pennsylvania	216	327	866	23,159	12,229	89.4
East North Central	7,069	7,224	5,461	81,932	61,150	34.0
Illinois	2,711	3,167	3,007	36,668	33,595	9.1
Indiana	562	539	514	6,097	7,349	-17.0
Michigan	3,382	3,101	1,667	33,766	17,430	93.7
Ohio	154	204	21	2,599	592	339.0
Wisconsin	261	214	251	2,803	2,185	28.3
West North Central	1,722	1,790	1,888	43,988	35,552	23.7
Iowa	132	114	153	2,389	1,580	51.2
Kansas	871	767	1,029	22,424	23,328	-3.9
Minnesota	253	276	468	7,574	5,322	42.3
Missouri	200	386	157	9,540	2,850	234.8
Nebraska	240	233	81	1,915	2,441	-21.5
North Dakota	*	*	*	1	1	25.8
South Dakota	26	13	1	145	31	360.8
South Atlantic	11,543	20,966	11,100	275,433	138,511	98.9
Delaware	203	685	388	10,362	4,581	126.2
District of Columbia	—	—	—	—	—	—
Florida	11,189	19,999	9,706	243,964	121,272	101.2
Georgia	16	24	4	3,152	779	304.6
Maryland	42	173	309	11,470	8,591	33.5
North Carolina	—	—	—	—	—	NM
South Carolina	12	7	657	4,972	2,470	101.2
Virginia	58	39	16	1,104	575	91.8
West Virginia	23	40	19	410	243	69.0
East South Central	3,945	3,464	6,217	85,975	62,643	37.2
Alabama	82	186	318	2,817	3,385	-16.8
Kentucky	71	20	21	400	285	40.6
Mississippi	3,792	3,259	5,878	82,758	58,974	40.3
Tennessee	—	—	—	—	—	NM
West South Central	79,051	77,916	84,719	1,459,079	1,434,782	1.7
Arkansas	304	622	311	32,241	24,975	29.1
Louisiana	16,064	21,120	17,094	313,427	268,956	16.5
Oklahoma	6,521	5,392	7,412	122,114	123,928	-1.5
Texas	56,162	50,781	59,902	991,297	1,016,922	-2.5
Mountain	4,561	4,497	4,957	75,796	77,264	-1.9
Arizona	343	308	242	10,046	11,929	-15.8
Colorado	256	225	355	3,682	4,325	-14.9
Idaho	—	—	—	—	—	—
Montana	17	21	47	127	488	-74.0
Nevada	2,156	1,721	1,196	24,517	22,385	9.5
New Mexico	1,777	1,945	2,323	30,156	30,536	-1.2
Utah	4	266	785	7,140	7,473	-4.5
Wyoming	8	11	8	128	129	-6
Pacific Contiguous	22,979	28,998	48,756	379,742	585,132	-35.1
California	22,978	28,997	48,755	379,733	585,116	-35.1
Oregon	—	—	—	—	2	NM
Washington	1	1	1	9	14	-35.8
Pacific Noncontiguous	—	—	—	—	—	NM
Alaska	—	—	—	—	—	NM
Hawaii	—	—	—	—	—	—
U.S. Total	144,424	167,891	182,043	2,772,511	2,657,068	4.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	32	31	25	5,281	2,011	162.5
Connecticut	—	—	—	—	—	—
Maine	—	—	—	—	—	—
Massachusetts	32	31	24	5,273	2,010	162.3
New Hampshire	*	*	*	8	1	516.8
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	1,537	2,530	1,618	32,772	22,377	46.5
New Jersey	953	1,224	797	17,778	12,413	43.2
New York	533	1,253	787	13,456	9,477	42.0
Pennsylvania	52	53	34	1,538	487	215.7
East North Central	849	699	252	17,754	7,221	145.9
Illinois	71	49	7	2,138	910	134.8
Indiana	109	84	92	2,252	1,661	35.6
Michigan	158	116	37	2,018	788	156.2
Ohio	161	198	37	4,860	2,226	118.3
Wisconsin	350	251	79	6,486	1,636	296.4
West North Central	295	649	282	12,667	7,822	61.9
Iowa	13	15	56	1,225	1,116	9.8
Kansas	219	282	108	5,504	3,951	39.3
Minnesota	2	180	19	718	504	42.3
Missouri	35	114	39	3,290	1,501	119.1
Nebraska	25	36	57	1,144	620	84.5
North Dakota	*	—	*	*	2	NM
South Dakota	*	22	3	786	127	517.6
South Atlantic	8,496	9,315	8,379	121,651	96,668	25.8
Delaware	1,760	1,793	1,307	14,527	12,818	13.3
District of Columbia	—	—	—	—	—	—
Florida	5,867	5,858	4,863	74,904	59,425	26.0
Georgia	1	39	83	4,682	249	1781.5
Maryland	98	262	268	7,363	4,127	78.4
North Carolina	66	114	4	3,146	871	261.3
South Carolina	—	3	7	1,644	535	207.4
Virginia	703	1,246	1,846	15,386	18,644	-17.5
West Virginia	—	—	—	—	—	—
East South Central	2,758	2,067	2,122	35,553	25,101	41.6
Alabama	25	41	8	4,560	450	913.8
Kentucky	99	103	3	466	66	610.3
Mississippi	2,635	1,923	2,110	28,471	23,567	20.8
Tennessee	—	—	—	2,055	1,019	101.7
West South Central	9,361	7,931	5,569	98,114	69,625	40.9
Arkansas	509	—	—	509	2	26041.9
Louisiana	652	494	858	9,496	8,160	16.4
Oklahoma	2,965	2,433	2,968	32,235	29,181	10.5
Texas	5,235	5,004	1,742	55,874	32,283	73.1
Mountain	958	1,218	1,081	27,930	25,455	9.7
Arizona	167	195	690	8,600	11,788	-27.0
Colorado	3	5	2	115	557	-79.3
Idaho	—	—	—	—	—	—
Montana	10	10	1	262	145	80.8
Nevada	530	742	83	15,617	9,861	58.4
New Mexico	65	80	143	1,768	1,677	5.4
Utah	184	186	161	1,568	1,427	9.9
Wyoming	—	—	—	—	—	—
Pacific Contiguous	1,432	3,235	3,586	40,450	44,751	-9.6
California	966	1,268	437	14,966	16,173	-7.5
Oregon	455	1,700	3,149	19,136	26,130	-26.8
Washington	11	267	—	6,347	2,447	159.4
Pacific Noncontiguous	2,528	2,436	2,930	29,809	29,048	2.6
Alaska	2,528	2,436	2,930	29,809	29,048	2.6
Hawaii	—	—	—	—	—	—
U.S. Total	28,248	30,111	25,843	421,980	330,078	27.8

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.

Notes: *GT/IC=Gas Turbine/Internal Combustion. *Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Fossil-Fuel Stocks at U.S. Electric Utilities

*Stocks of coal on hand at
electric utility plants.*

Table 29. U.S. Electric Utility Stocks of Coal and Petroleum, 1985 Through December 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total	
1985	7,189	142,144	7,043	156,376	16,386	57,304	73,689	49
1986	7,099	148,665	6,042	161,806	16,269	56,841	73,111	40
1987	6,940	156,670	7,187	170,797	15,759	55,069	70,827	51
1988	6,561	133,434	6,512	146,507	15,099	54,187	69,285	86
1989	6,403	122,967	6,490	135,860	13,824	47,446	61,270	105
1990	6,499	142,650	7,016	156,166	16,471	67,030	83,501	94
1991	6,513	145,367	5,996	157,876	16,357	58,636	74,993	70
1992	6,215	142,156	5,759	154,130	15,714	56,135	71,849	67
1993								
January	6,166	138,615	5,521	150,302	15,840	53,781	69,620	65
February	6,107	135,063	5,357	146,528	15,131	50,005	65,136	60
March	6,036	132,183	5,758	143,978	14,914	45,313	60,227	66
April	5,802	136,199	6,177	148,178	14,856	47,356	62,211	77
May	5,773	138,668	6,238	150,678	14,669	50,422	65,091	82
June	5,766	133,977	6,009	145,753	14,936	49,294	64,230	92
July	5,755	115,383	5,677	126,815	14,618	47,401	62,019	90
August	5,745	102,582	5,651	113,978	14,842	43,943	58,785	99
September	5,735	100,951	6,147	112,833	14,774	45,913	60,687	62
October	5,718	102,700	6,687	115,105	14,822	46,298	61,120	69
November	5,693	103,447	6,955	116,095	14,878	46,603	61,481	84
December	5,639	98,560	7,142	111,341	15,674	46,769	62,443	89
1994 ³								
January	5,576	86,043	6,676	98,294	15,127	42,781	57,908	83
February	5,496	85,523	6,720	97,739	15,289	44,764	60,053	73
March	5,420	92,333	7,433	105,186	15,024	45,750	60,774	89
April	5,360	100,161	7,803	113,324	14,937	44,221	59,158	103
May	5,309	107,716	7,518	120,543	15,170	46,104	61,274	78
June	5,275	105,668	7,449	118,391	15,541	44,719	60,259	63
July	5,214	96,502	7,704	109,419	15,323	44,259	59,582	37
August	5,173	95,932	7,679	108,783	15,509	46,420	61,929	25
September	5,133	99,793	7,388	112,314	15,586	47,111	62,697	35
October	5,080	104,432	7,161	116,673	15,930	45,971	61,902	33
November	4,903	110,569	7,856	123,328	16,128	46,475	62,603	51
December	4,879	115,325	6,693	126,897	16,644	46,342	62,986	69
1995 ⁴								
January	4,849	114,316	6,309	125,475	16,615	45,428	62,043	75
February	4,791	118,880	6,286	129,957	16,005	39,922	55,927	95
March	4,748	124,452	6,115	135,315	15,608	41,032	56,641	128
April	4,711	132,108	6,215	143,033	15,447	38,859	54,306	162
May	4,656	136,770	6,369	147,794	15,560	38,280	53,840	173
June	4,634	132,778	6,184	143,596	15,793	39,810	55,603	144
July	4,608	119,991	5,712	130,311	15,613	37,561	53,175	117
August	4,591	110,183	5,435	120,208	15,454	37,122	52,576	98
September	4,551	113,604	5,073	123,227	15,338	37,397	52,735	90
October	4,514	117,137	5,145	126,795	15,601	37,861	53,462	71
November	4,396	119,912	5,238	129,545	15,442	38,916	54,359	42
December	4,325	117,055	5,231	126,611	15,452	35,102	50,555	65

¹ Anthracite includes anthracite silt stored off-site.

² Bituminous coal includes subbituminous coal.

³ Data for 1994 and prior years are final.

⁴ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 30. U.S. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	December 1995 ¹	November 1995 ²	December 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	31,459	32,044	34,058	-1.8	-7.6
ERCOT	7,004	6,908	6,255	1.4	12.0
MAAC	9,192	9,982	11,195	-7.9	-17.9
MAIN	10,239	9,823	9,648	4.2	6.1
MAPP (U.S.)	11,367	11,867	11,357	-4.2	.1
NPCC (U.S.)	2,128	2,280	2,387	-6.7	-10.8
SERC	19,449	20,428	23,330	-4.8	-16.6
SPP	20,056	20,255	14,378	-1.0	39.5
WSCC (U.S.)	15,717	15,957	14,286	-1.5	10.0
Contiguous U.S.	126,610	129,545	126,894	-2.3	-2
ASCC	1	1	2	—	-67.4
Hawaii	—	—	—	—	—
U.S. Total	126,611	129,545	126,897	-2.3	-2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 31. U.S. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	December 1995 ¹	November 1995 ²	December 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	1,700	1,572	1,876	8.1	-9.4
ERCOT	4,844	4,851	5,006	-.1	-3.2
MAAC	6,529	6,767	7,900	-3.5	-17.4
MAIN	1,328	1,173	1,404	13.2	-5.4
MAPP (U.S.)	666	605	787	10.0	-15.3
NPCC (U.S.)	9,792	11,689	12,749	-16.2	-23.2
SERC	9,832	11,146	13,746	-11.8	-28.5
SPP	4,150	4,177	4,392	-.7	-5.5
WSCC (U.S.)	10,895	11,385	13,813	-4.3	-21.1
Contiguous U.S.	49,734	53,365	61,674	-6.8	-19.4
ASCC	213	249	230	-14.6	-7.5
Hawaii	608	744	1,082	-18.3	-43.8
U.S. Total	50,555	54,359	62,986	-7.0	-19.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 32. U.S. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
New England	908	976	1,079	-7.0	-15.8
Connecticut	164	177	202	-7.3	-18.7
Maine	—	—	—	—	—
Massachusetts	425	439	629	-3.3	-32.5
New Hampshire	319	360	248	-11.3	28.8
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	11,064	11,738	12,687	-5.7	-12.8
New Jersey	804	902	688	-10.8	16.9
New York	1,015	1,088	999	-6.7	1.6
Pennsylvania	9,244	9,748	11,000	-5.2	-16.0
East North Central	30,811	30,723	32,088	.3	-4.0
Illinois	5,331	4,924	4,526	8.3	17.8
Indiana	8,435	8,732	10,449	-3.4	-19.3
Michigan	7,708	7,970	6,505	-3.3	18.5
Ohio	5,967	5,842	7,499	2.1	-20.4
Wisconsin	3,371	3,256	3,109	3.5	8.4
West North Central	17,732	18,332	16,739	-3.3	5.9
Iowa	3,923	4,327	3,642	-9.3	7.7
Kansas	3,850	3,609	2,610	6.7	47.5
Minnesota	1,898	1,838	2,134	3.2	-11.1
Missouri	4,641	5,010	4,410	-7.4	5.2
Nebraska	1,409	1,388	1,276	1.5	10.4
North Dakota	1,858	1,988	2,406	-6.5	-22.8
South Dakota	153	172	259	-11.1	-40.9
South Atlantic	18,851	19,731	23,226	-4.5	-18.8
Delaware	363	344	470	5.7	-22.8
District of Columbia	—	—	—	—	—
Florida	3,204	3,084	3,813	3.9	-16.0
Georgia	3,657	3,830	4,699	-4.5	-22.2
Maryland	1,038	1,137	1,306	-8.7	-20.5
North Carolina	2,715	2,921	4,139	-7.1	-34.4
South Carolina	2,033	2,123	2,255	-4.2	-9.8
Virginia	1,098	1,457	2,064	-24.7	-46.8
West Virginia	4,744	4,835	4,479	-1.9	5.9
East South Central	10,148	10,483	10,317	-3.2	-1.6
Alabama	3,282	3,662	3,652	-10.4	-10.1
Kentucky	4,472	4,512	4,466	-.9	.1
Mississippi	724	775	690	-6.6	4.9
Tennessee	1,670	1,535	1,509	8.8	10.7
West South Central	20,195	20,411	15,520	-1.1	30.1
Arkansas	2,790	2,800	1,751	-.3	59.4
Louisiana	2,659	2,844	1,872	-6.5	42.1
Oklahoma	4,118	4,132	2,319	-.3	77.5
Texas	10,628	10,636	9,578	-1.1	11.0
Mountain	14,562	14,944	14,559	-2.6	*
Arizona	2,998	3,209	3,197	-6.6	-6.2
Colorado	3,622	3,702	3,118	-2.1	16.2
Idaho	—	—	—	—	—
Montana	511	562	517	-9.1	-1.2
Nevada	1,356	1,232	1,034	10.0	31.2
New Mexico	967	976	1,462	-.9	-33.9
Utah	2,250	2,447	2,753	-8.0	-18.3
Wyoming	2,857	2,815	2,476	1.5	15.4
Pacific Contiguous	2,340	2,204	681	6.1	243.7
California	—	—	—	—	—
Oregon	399	351	150	13.7	166.7
Washington	1,941	1,854	531	4.7	265.4
Pacific Noncontiguous	1	1	2	—	-67.4
Alaska	1	1	2	—	-67.4
Hawaii	—	—	—	—	—
U.S. Total	126,611	129,545	126,897	-2.3	-2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 33. U.S. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	December 1995 ¹	November 1995 ¹	December 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
New England	3,757	4,713	4,706	-20.3	-20.2
Connecticut	1,153	1,783	1,777	-35.3	-35.1
Maine	323	371	382	-13.0	-15.6
Massachusetts	1,712	2,129	2,213	-19.6	-22.6
New Hampshire	513	384	267	33.6	92.2
Rhode Island	24	12	36	97.5	-33.5
Vermont	33	34	31	-4.8	5.8
Middle Atlantic	9,965	11,211	12,974	-11.1	-23.2
New Jersey	2,082	1,947	2,180	6.9	-4.5
New York	6,031	6,972	8,038	-13.5	-25.0
Pennsylvania	1,852	2,292	2,756	-19.2	-32.8
East North Central	2,617	2,386	2,871	9.7	-8.8
Illinois	1,109	982	1,193	12.9	-7.0
Indiana	123	124	138	-1.0	-10.8
Michigan	786	731	884	7.4	-11.1
Ohio	379	357	424	6.2	-10.6
Wisconsin	220	191	232	15.5	-4.8
West North Central	1,464	1,415	1,640	3.5	-10.8
Iowa	165	167	185	-1.7	-10.9
Kansas	542	544	582	-.2	-6.8
Minnesota	110	110	133	.5	-17.0
Missouri	334	342	383	-2.4	-12.9
Nebraska	195	134	218	46.1	-10.3
North Dakota	41	41	49	1.1	-14.7
South Dakota	76	77	91	-1.4	-16.4
South Atlantic	11,817	13,009	15,981	-9.2	-26.1
Delaware	437	389	860	12.5	-49.1
District of Columbia	119	116	90	2.4	32.1
Florida	6,318	7,575	9,177	-16.6	-31.1
Georgia	515	512	556	.5	-7.5
Maryland	2,119	2,078	2,138	2.0	-.9
North Carolina	399	389	278	2.6	43.6
South Carolina	311	314	304	-.9	2.3
Virginia	1,454	1,484	2,407	-2.0	-39.6
West Virginia	145	152	172	-4.7	-16.0
East South Central	1,955	1,961	2,083	-.3	-6.1
Alabama	236	245	175	-3.9	35.0
Kentucky	214	183	171	17.0	24.7
Mississippi	1,026	1,038	1,025	-1.2	.1
Tennessee	480	494	712	-2.9	-32.6
West South Central	7,307	7,331	7,624	-.3	-4.2
Arkansas	236	243	266	-2.6	-11.3
Louisiana	1,340	1,339	1,384	.1	-3.2
Oklahoma	509	517	609	-1.5	-16.5
Texas	5,222	5,233	5,365	-.2	-2.7
Mountain	1,126	1,128	1,267	-.2	-11.1
Arizona	448	440	502	1.7	-10.8
Colorado	168	170	180	-.7	-6.3
Idaho	*	*	*	NM	NM
Montana	12	10	18	21.2	-33.5
Nevada	380	381	395	-.3	-3.8
New Mexico	76	81	107	-6.0	-28.9
Utah	20	24	30	-19.9	-34.4
Wyoming	21	21	34	*	-37.9
Pacific Contiguous	9,725	10,213	12,527	-4.8	-22.4
California	9,157	9,641	11,954	-5.0	-23.4
Oregon	230	232	230	-.7	.3
Washington	338	340	344	-.6	-1.7
Pacific Noncontiguous	821	993	1,313	-17.4	-37.5
Alaska	213	249	230	-14.6	-7.5
Hawaii	608	744	1,082	-18.3	-43.8
U.S. Total	50,555	54,359	62,986	-7.0	-19.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The December 1995 petroleum coke stocks were 65,265 short tons. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

*Fuel is received for distribution
to electric utilities.*

**Table 34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels,
1985 Through November 1995**

Period	Coal ¹		Petroleum				Gas		All Fossil Fuels ²
	Receipts (thousand short tons)	Cost (cents per 10 ⁶ Btu)	Heavy Oil ³		Total		Receipts (thousand Mcf)	Cost (cents per 10 ⁶ Btu)	Cost (cents per 10 ⁶ Btu)
			Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)	Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)			
1985	666,743	164.8	156,410	424.4	164,947	431.7	2,808,921	344.4	209.4
1986	686,964	157.9	220,585	240.1	228,522	243.7	2,387,622	235.1	175.0
1987	721,298	150.6	187,300	297.6	194,578	301.1	2,605,191	224.0	170.5
1988	727,775	146.6	230,234	240.5	236,924	243.9	2,362,721	226.3	164.3
1989	753,217	144.5	237,668	284.6	246,422	289.3	2,472,506	235.5	167.5
1990	786,627	145.5	202,281	331.9	209,350	338.4	2,490,979	232.1	168.9
1991	769,923	144.7	163,106	246.5	169,625	254.8	2,630,818	215.3	160.3
1992	775,963	141.2	138,537	247.5	144,390	255.1	2,637,678	232.8	159.0
1993									
January	65,219	138.5	8,437	248.7	9,027	259.1	159,320	267.3	156.2
February	59,225	139.3	7,002	254.1	7,421	263.8	153,537	250.7	155.6
March	63,957	137.5	8,548	248.6	9,022	258.8	185,876	256.7	156.4
April	63,814	139.3	10,074	280.0	10,534	286.5	169,838	268.9	159.9
May	62,568	140.0	10,378	262.7	10,803	269.3	163,917	286.3	161.7
June	63,702	139.0	10,638	245.8	11,149	254.2	244,015	243.2	159.9
July	59,853	138.0	15,424	237.3	16,045	243.3	313,392	240.9	164.5
August	65,843	137.4	15,099	227.0	15,624	232.2	340,505	252.6	165.1
September	65,357	138.5	15,324	226.1	15,766	231.0	250,296	263.6	162.8
October	67,123	140.5	13,596	231.0	14,005	236.6	226,238	241.3	159.1
November	65,938	138.4	10,868	218.0	11,420	227.3	201,903	254.0	156.9
December	66,552	136.2	16,331	198.8	17,085	205.5	165,685	272.4	154.9
Total	769,152	138.5	141,719	236.2	147,902	243.3	2,574,523	256.0	159.5
1994 ⁴									
January	62,611	135.9	16,700	228.6	17,781	238.0	160,361	261.5	156.7
February	64,409	136.8	16,554	266.2	17,543	274.4	142,783	273.5	159.0
March	72,960	135.9	12,796	221.6	13,318	227.7	179,910	261.5	153.1
April	67,380	138.1	9,904	213.1	10,400	220.9	199,349	238.2	153.6
May	71,130	138.3	13,291	224.8	13,892	231.3	211,907	240.6	155.2
June	70,066	137.4	13,461	237.3	14,333	246.1	302,900	219.2	156.4
July	67,619	135.3	14,215	263.2	14,771	267.9	347,984	221.9	158.9
August	75,308	135.4	11,135	256.9	11,562	262.1	360,874	210.3	153.8
September	69,922	135.8	8,495	232.5	8,966	240.2	283,747	195.7	148.8
October	69,323	134.8	4,689	239.8	5,187	253.9	252,845	191.6	145.6
November	68,846	133.3	6,313	245.2	6,852	256.9	221,118	206.8	146.3
December	72,354	129.7	7,630	258.1	8,336	268.6	200,126	213.9	143.8
Total	831,929	135.5	135,184	240.9	142,940	248.8	2,863,904	223.0	152.6
1995 ⁴									
January	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
February	65,789	133.4	6,150	256.2	6,535	263.1	163,598	197.0	143.6
March	69,027	133.8	5,040	259.0	5,451	267.6	233,406	189.0	144.3
April	66,167	133.7	2,849	266.2	3,222	280.4	222,405	194.5	144.1
May	68,501	133.7	5,864	279.2	6,212	286.0	247,211	201.9	147.3
June	64,483	133.3	8,476	274.8	9,083	282.4	281,754	202.6	150.3
July	67,734	130.3	8,367	251.3	8,838	257.7	376,164	185.6	146.0
August	73,242	130.9	9,284	237.0	10,022	247.6	424,323	179.1	145.0
September	70,923	131.8	9,036	234.7	9,432	241.3	302,769	189.2	145.1
October	70,140	129.6	5,553	242.5	6,060	253.8	228,603	204.1	142.6
November	70,196	130.2	4,773	250.5	5,421	269.0	189,642	218.9	143.3
Total	756,182	132.1	70,957	255.0	76,390	264.2	2,858,262	195.0	145.2
Year-to-Date									
1995 ⁴	756,182	132.1	70,957	255.0	76,390	264.2	2,858,262	195.0	145.2
1994 ⁴	759,575	136.1	127,554	239.9	134,604	247.6	2,663,778	223.7	153.4
1993	702,600	138.8	125,388	241.1	130,816	248.3	2,408,837	254.9	159.9

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

³ Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

⁴ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1983-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Prior to January 1983, data are for plants with a capacity of 25 or more megawatts and include peaking units. •Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Table 35. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	November 1995 ¹	October 1995 ¹	November 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	16,589	16,245	16,742	175,498	182,301	-3.7
ERCOT	6,309	6,895	5,868	69,412	69,328	.1
MAAC	3,201	3,909	3,501	36,792	36,958	-.4
MAIN	5,645	5,932	5,061	62,349	59,764	4.3
MAPP (U.S.)	5,577	5,420	5,931	65,354	64,429	1.4
NPCC (U.S.)	1,028	1,025	1,377	12,501	13,371	-6.5
SERC	14,570	13,650	13,038	146,715	146,609	.1
SPP	7,970	7,719	7,345	88,345	81,182	8.8
WSCC (U.S.)	9,308	9,344	9,983	99,216	105,633	-6.1
Contiguous U.S.	70,196	70,140	68,846	756,182	759,575	-4
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	70,196	70,140	68,846	756,182	759,575	-4

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	November 1995 ¹	October 1995 ¹	November 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	130.7	132.3	137.5	132.3	136.9	-3.4
ERCOT	121.4	114.1	123.4	123.8	125.9	-1.7
MAAC	142.1	141.3	145.6	141.3	147.9	-4.5
MAIN	136.4	139.0	136.1	141.2	143.5	-1.6
MAPP (U.S.)	91.4	95.0	88.6	94.8	94.7	.1
NPCC (U.S.)	148.6	149.9	151.9	153.2	154.2	-.6
SERC	148.4	146.9	154.8	151.4	157.9	-4.1
SPP	124.9	121.3	125.2	126.3	129.3	-2.4
WSCC (U.S.)	109.6	109.3	110.9	112.2	114.2	-1.7
Contiguous U.S.	130.2	129.6	133.3	132.1	136.1	-2.9
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Average	130.2	129.6	133.3	132.1	136.1	-2.9

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	November 1995 ¹	October 1995 ¹	November 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	272	105	160	2,362	3,076	-23.2
ERCOT	23	8	7	165	117	41.1
MAAC	779	811	837	7,891	25,358	-68.9
MAIN	274	146	197	1,155	2,553	-54.8
MAPP (U.S.)	43	13	12	208	253	-18.0
NPCC (U.S.)	1,257	1,121	1,386	25,906	41,306	-37.3
SERC	2,140	3,202	3,613	31,778	52,626	-39.6
SPP	65	62	24	357	2,202	-83.8
WSCC (U.S.)	60	22	76	393	778	-49.4
Contiguous U.S.	4,915	5,489	6,311	70,215	128,269	-45.3
ASCC	—	—	—	—	—	—
Hawaii	506	571	541	6,175	6,335	-2.5
U.S. Total	5,421	6,060	6,852	76,390	134,604	-43.2

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	November 1995 ¹	October 1995 ¹	November 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	361.1	375.0	365.4	351.3	354.7	-1.0
ERCOT	389.4	382.9	395.4	373.5	267.7	39.5
MAAC	266.8	268.0	275.8	270.2	265.1	1.9
MAIN	293.5	295.6	306.2	311.0	287.4	8.2
MAPP (U.S.)	422.4	413.5	422.4	414.5	404.2	2.6
NPCC (U.S.)	264.2	233.7	241.9	254.3	250.6	1.5
SERC	239.0	241.2	244.7	252.1	227.2	10.9
SPP	310.7	306.0	281.6	340.6	190.6	78.7
WSCC (U.S.)	553.2	521.2	418.9	467.2	309.0	51.2
Contiguous U.S.	265.9	249.7	255.5	261.3	246.5	6.0
ASCC	—	—	—	—	—	—
Hawaii	298.6	292.6	272.8	297.3	270.1	10.1
U.S. Average	269.0	253.8	256.9	264.2	247.6	6.7

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 39. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	November 1995 ¹	October 1995 ¹	November 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	3,370	2,725	2,096	35,133	23,501	49.5
ERCOT	38,115	55,094	53,387	753,238	769,480	-2.1
MAAC	5,775	6,003	6,189	95,351	68,837	38.5
MAIN	3,837	1,604	1,703	42,469	33,833	25.5
MAPP (U.S.)	565	790	634	9,014	6,973	29.3
NPCC (U.S.)	22,649	26,441	24,234	317,819	209,025	52.0
SERC	26,931	32,476	18,782	330,873	190,403	73.8
SPP	48,587	57,753	56,412	783,440	685,710	14.3
WSCC (U.S.)	38,549	44,519	56,544	480,398	663,201	-27.6
Contiguous U.S.	188,377	227,405	219,981	2,847,735	2,650,963	7.4
ASCC	1,265	1,198	1,137	10,527	12,815	-17.9
Hawaii	—	—	—	—	—	—
U.S. Total	189,642	228,603	221,118	2,858,262	2,663,778	7.3

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	November 1995 ¹	October 1995 ¹	November 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	239.1	234.2	245.5	222.7	268.3	-17.0
ERCOT	210.5	196.4	201.9	189.8	218.9	-13.3
MAAC	256.7	205.4	203.0	207.7	222.3	-6.6
MAIN	202.8	181.7	173.2	165.8	205.7	-19.4
MAPP (U.S.)	213.5	184.6	230.6	197.5	233.9	-15.6
NPCC (U.S.)	241.7	196.6	213.6	200.8	222.2	-9.6
SERC	239.7	225.1	198.7	217.2	217.4	-.1
SPP	206.5	196.4	192.0	181.8	216.5	-16.0
WSCC (U.S.)	214.9	216.5	229.4	206.8	241.6	-14.4
Contiguous U.S.	219.9	204.7	207.5	195.4	224.4	-12.9
ASCC	82.3	82.7	70.7	83.2	72.8	14.3
Hawaii	—	—	—	—	—	—
U.S. Average	218.9	204.1	206.8	195.0	223.7	-12.8

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 41. Electric Utility Receipts of Coal by Type, Census Division, and State,
November 1995**

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	—	—	385	10,008	—	—	—	—	385	10,008
Connecticut	—	—	55	1,445	—	—	—	—	55	1,445
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	211	5,419	—	—	—	—	211	5,419
New Hampshire	—	—	119	3,144	—	—	—	—	119	3,144
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	20	298	3,801	95,579	—	—	—	—	3,821	95,877
New Jersey	—	—	196	5,186	—	—	—	—	196	5,186
New York	—	—	643	16,823	—	—	—	—	643	16,823
Pennsylvania	20	298	2,962	73,570	—	—	—	—	2,982	73,868
East North Central	—	—	9,717	228,760	6,224	110,145	—	—	15,941	338,905
Illinois	—	—	1,569	34,641	1,475	26,160	—	—	3,043	60,801
Indiana	—	—	2,482	55,686	1,588	27,488	—	—	4,071	83,174
Michigan	—	—	1,154	28,941	1,835	33,708	—	—	2,990	62,648
Ohio	—	—	4,171	100,905	—	—	—	—	4,171	100,905
Wisconsin	—	—	340	8,587	1,325	22,789	—	—	1,666	31,376
West North Central	—	—	814	18,146	6,719	115,736	1,930	25,294	9,463	159,175
Iowa	—	—	148	3,236	1,098	18,475	—	—	1,246	21,711
Kansas	—	—	250	5,513	1,309	21,968	—	—	1,559	27,481
Minnesota	—	—	8	193	1,398	24,769	—	—	1,406	24,962
Missouri	—	—	408	9,203	2,068	35,868	—	—	2,476	45,071
Nebraska	—	—	—	—	703	11,944	—	—	703	11,944
North Dakota	—	—	—	—	—	—	1,930	25,294	1,930	25,294
South Dakota	—	—	—	—	144	2,712	—	—	144	2,712
South Atlantic	—	—	11,387	284,467	545	9,454	—	—	11,932	293,921
Delaware	—	—	118	3,074	—	—	—	—	118	3,074
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	—	—	2,081	51,190	—	—	—	—	2,081	51,190
Georgia	—	—	2,127	52,764	545	9,454	—	—	2,672	62,218
Maryland	—	—	821	21,218	—	—	—	—	821	21,218
North Carolina	—	—	1,571	38,985	—	—	—	—	1,571	38,985
South Carolina	—	—	920	23,596	—	—	—	—	920	23,596
Virginia	—	—	943	23,896	—	—	—	—	943	23,896
West Virginia	—	—	2,808	69,745	—	—	—	—	2,808	69,745
East South Central	—	—	7,835	187,075	354	6,401	—	—	8,189	193,476
Alabama	—	—	2,415	59,223	190	3,308	—	—	2,605	62,531
Kentucky	—	—	3,259	75,584	—	—	—	—	3,259	75,584
Mississippi	—	—	142	3,521	164	3,093	—	—	306	6,614
Tennessee	—	—	2,019	48,747	—	—	—	—	2,019	48,747
West South Central	—	—	156	3,729	6,599	112,901	4,401	56,200	11,156	172,830
Arkansas	—	—	—	—	1,136	19,682	—	—	1,136	19,682
Louisiana	—	—	—	—	712	12,193	312	4,207	1,024	16,401
Oklahoma	—	—	17	435	1,522	26,004	—	—	1,539	26,438
Texas	—	—	139	3,295	3,230	55,022	4,089	51,993	7,458	110,309
Mountain	—	—	3,088	67,745	5,571	99,682	20	256	8,678	167,683
Arizona	—	—	661	13,911	474	9,368	—	—	1,135	23,278
Colorado	—	—	506	10,940	878	16,296	—	—	1,384	27,236
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	825	14,147	20	256	845	14,402
Nevada	—	—	562	12,575	37	709	—	—	599	13,284
New Mexico	—	—	—	—	1,335	24,112	—	—	1,335	24,112
Utah	—	—	1,126	25,831	—	—	—	—	1,126	25,831
Wyoming	—	—	232	4,488	2,023	35,051	—	—	2,255	39,539
Pacific Contiguous	—	—	—	—	630	10,548	—	—	630	10,548
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	165	2,904	—	—	165	2,904
Washington	—	—	—	—	465	7,644	—	—	465	7,644
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
U.S. Total	20	298	37,183	895,509	26,643	464,867	6,350	81,749	70,196	1,442,424

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	November 1995 Receipts		November 1994 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	385	10,008	637	16,260	141,764	149,024	168.8	165.7
Connecticut	55	1,445	68	1,782	19,912	20,830	187.9	176.6
Maine	—	—	—	—	—	—	—	—
Massachusetts	211	5,419	423	10,670	88,521	97,572	168.2	167.5
New Hampshire	119	3,144	146	3,808	33,331	30,622	159.2	152.3
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	3,821	95,877	4,037	100,629	1,100,832	1,130,398	139.0	145.7
New Jersey	196	5,186	144	3,932	51,724	50,936	177.5	180.9
New York	643	16,823	739	19,234	182,409	196,843	141.0	145.4
Pennsylvania	2,982	73,868	3,153	77,463	866,699	882,619	136.3	143.8
East North Central	15,941	338,905	15,235	331,302	3,585,834	3,690,943	139.2	141.3
Illinois	3,043	60,801	2,333	47,260	618,877	613,784	164.2	161.1
Indiana	4,071	83,174	4,345	91,645	943,232	1,032,181	125.4	127.3
Michigan	2,990	62,648	2,775	60,084	601,296	616,347	145.1	150.9
Ohio	4,171	100,905	4,226	102,467	1,059,923	1,085,345	142.3	144.4
Wisconsin	1,666	31,376	1,556	29,845	362,506	343,286	114.0	121.2
West North Central	9,463	159,175	9,595	162,393	1,813,634	1,758,306	96.4	99.6
Iowa	1,246	21,711	1,371	24,067	291,915	272,275	99.8	100.5
Kansas	1,559	27,481	1,370	23,938	282,248	281,547	103.1	102.4
Minnesota	1,406	24,962	1,449	25,465	268,240	281,767	115.7	115.3
Missouri	2,476	45,071	2,433	47,022	521,778	482,679	98.9	111.0
Nebraska	703	11,944	729	12,540	159,048	135,670	75.3	77.0
North Dakota	1,930	25,294	2,047	26,978	266,590	279,374	73.2	70.5
South Dakota	144	2,712	195	2,383	23,813	24,993	103.8	108.8
South Atlantic	11,932	293,921	11,371	280,624	2,993,412	3,144,987	155.6	160.1
Delaware	118	3,074	206	5,372	41,366	53,838	161.3	162.2
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,081	51,190	2,171	53,095	544,003	562,221	179.3	178.1
Georgia	2,672	62,218	2,303	53,760	608,097	626,977	167.0	169.0
Maryland	821	21,218	924	23,831	231,976	226,980	150.4	155.6
North Carolina	1,571	38,985	1,471	36,587	446,369	488,893	163.5	168.1
South Carolina	920	23,596	979	25,000	229,966	260,255	151.4	156.2
Virginia	943	23,896	577	14,707	204,105	220,619	144.6	145.1
West Virginia	2,808	69,745	2,740	68,270	687,530	705,206	127.7	139.7
East South Central	8,189	193,476	7,543	178,420	2,018,065	1,938,465	127.7	136.6
Alabama	2,605	62,531	2,204	53,029	614,569	604,609	156.1	167.7
Kentucky	3,259	75,584	3,220	75,412	814,404	771,193	111.1	116.4
Mississippi	306	6,614	373	8,018	90,348	88,645	153.3	158.6
Tennessee	2,019	48,747	1,745	41,961	498,744	474,017	115.4	125.7
West South Central	11,156	172,830	10,445	160,673	1,932,987	1,863,151	133.9	134.9
Arkansas	1,136	19,682	979	16,992	221,908	188,609	159.9	160.1
Louisiana	1,024	16,401	1,153	18,507	201,451	202,994	154.9	153.4
Oklahoma	1,539	26,438	1,359	23,260	310,784	271,339	99.7	102.3
Texas	7,458	110,309	6,954	101,914	1,198,844	1,200,208	134.4	135.2
Mountain	8,678	167,683	9,256	179,660	1,817,135	1,910,859	110.9	113.2
Arizona	1,135	23,278	1,608	32,801	305,127	348,437	139.5	137.8
Colorado	1,384	27,236	1,234	25,054	300,294	295,938	105.2	106.0
Idaho	—	—	—	—	—	—	—	—
Montana	845	14,402	1,013	17,241	148,990	158,097	67.4	70.1
Nevada	599	13,284	617	13,547	149,667	155,412	130.5	145.8
New Mexico	1,335	24,112	1,288	23,158	242,500	249,102	142.8	142.5
Utah	1,126	25,831	1,218	28,019	287,901	300,339	109.7	116.0
Wyoming	2,255	39,539	2,278	39,840	382,656	403,534	82.5	81.4
Pacific Contiguous	630	10,548	727	12,101	100,838	131,986	135.4	128.4
California	—	—	—	—	—	—	—	—
Oregon	165	2,904	173	3,121	20,457	36,737	106.0	107.0
Washington	465	7,644	554	8,980	80,381	95,250	142.9	136.6
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	70,196	1,442,424	68,846	1,422,063	15,504,500	15,718,119	132.1	136.1

¹ Monetary values are expressed in nominal terms.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, November 1995

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	287	158.4	41.54	98	162.7	41.24	156	150.9	38.28	229	165.1	43.64
Connecticut	55	189.5	49.77	—	—	—	—	—	—	55	189.5	49.77
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	142	149.3	38.73	69	163.9	41.08	128	148.8	37.55	83	161.7	42.51
New Hampshire	91	153.7	40.94	28	159.9	41.61	28	159.9	41.61	91	153.7	40.94
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	2,790	144.7	36.52	1,031	118.6	29.29	1,121	130.7	31.97	2,700	140.6	35.65
New Jersey	196	179.0	47.34	1	174.0	45.74	94	175.8	45.22	102	181.7	49.28
New York	528	142.8	37.46	115	138.6	35.83	29	152.6	37.05	614	141.6	37.18
Pennsylvania	2,066	141.8	35.26	916	116.0	28.46	998	125.6	30.57	1,984	138.0	34.48
East North Central	12,134	144.5	30.65	3,807	115.6	24.77	11,113	133.7	26.95	4,828	145.1	34.53
Illinois	2,545	160.8	31.77	498	132.0	27.86	1,923	167.4	31.39	1,120	139.0	30.68
Indiana	3,082	127.9	25.85	989	110.6	23.38	3,171	116.8	23.11	900	144.2	32.79
Michigan	2,314	148.2	31.25	676	122.1	25.04	2,490	141.6	28.33	500	145.6	37.39
Ohio	3,245	151.9	36.72	926	112.9	27.41	2,160	137.8	32.89	2,011	148.9	36.54
Wisconsin	948	113.8	21.08	717	108.6	20.91	1,368	102.0	17.76	297	141.6	35.92
West North Central	7,134	97.8	16.31	2,329	77.8	13.41	8,998	90.7	14.98	465	122.2	27.52
Iowa	473	140.4	24.84	773	79.6	13.73	1,186	101.8	17.47	61	121.9	27.36
Kansas	1,062	112.7	19.98	497	71.1	12.39	1,405	97.6	16.72	154	113.3	25.22
Minnesota	1,338	103.3	18.34	68	102.0	18.25	1,398	102.7	18.20	8	173.6	41.97
Missouri	1,752	98.5	18.37	724	82.3	14.10	2,234	89.6	15.88	242	126.0	28.53
Nebraska	436	72.7	12.37	267	66.7	11.31	703	70.4	11.97	—	—	—
North Dakota	1,930	74.0	9.70	—	—	—	1,930	74.0	9.70	—	—	—
South Dakota	144	94.3	17.76	—	—	—	144	94.3	17.76	—	—	—
South Atlantic	8,186	158.8	39.86	3,746	136.8	32.31	5,095	155.5	37.22	6,838	149.8	37.69
Delaware	67	154.9	40.43	51	160.8	42.13	25	169.4	43.90	92	154.3	40.43
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	1,461	187.5	46.17	620	148.1	36.37	831	172.6	41.46	1,249	177.8	44.45
Georgia	1,442	177.4	44.58	1,230	150.6	31.81	1,678	159.0	35.56	994	177.3	44.02
Maryland	536	150.8	38.92	285	150.3	38.97	329	149.7	38.04	492	151.3	39.53
North Carolina	1,189	162.8	40.44	382	140.6	34.77	699	163.8	40.61	872	152.2	37.82
South Carolina	663	150.0	38.81	257	141.7	35.57	175	152.8	38.71	744	146.6	37.72
Virginia	715	145.7	37.30	228	137.5	33.81	344	143.8	36.24	599	143.8	36.58
West Virginia	2,114	133.8	33.35	694	93.9	23.06	1,013	137.1	33.77	1,796	116.8	29.13
East South Central	5,696	132.1	31.28	2,494	111.5	26.22	3,718	126.6	29.62	4,471	125.3	29.84
Alabama	1,780	166.7	40.97	825	125.4	28.56	1,446	144.3	34.11	1,159	166.4	40.69
Kentucky	2,379	111.5	25.58	880	104.8	25.02	1,744	113.0	26.48	1,515	105.7	24.22
Mississippi	278	150.5	32.10	28	127.2	30.59	181	137.2	26.61	126	160.3	39.63
Tennessee	1,259	116.1	28.18	761	104.2	24.91	348	116.4	28.33	1,671	110.6	26.66
West South Central	10,033	136.5	20.77	1,123	107.9	19.34	11,017	132.5	20.39	139	165.9	39.20
Arkansas	1,091	172.9	29.99	45	129.9	21.82	1,136	171.2	29.67	—	—	—
Louisiana	1,024	155.3	24.88	—	—	—	1,024	155.3	24.88	—	—	—
Oklahoma	764	116.8	20.17	774	83.2	14.22	1,539	100.0	17.18	—	—	—
Texas	7,154	129.4	18.84	304	158.4	32.01	7,319	130.0	19.00	139	165.9	39.20
Mountain	8,092	111.3	21.52	587	66.2	12.59	7,003	109.3	20.20	1,675	104.7	23.93
Arizona	1,135	148.9	30.54	—	—	—	1,135	148.9	30.54	—	—	—
Colorado	1,361	104.8	20.65	23	69.0	13.01	1,120	101.8	19.43	263	113.2	25.18
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	845	82.0	13.99	—	—	—	845	82.0	13.99	—	—	—
Nevada	599	138.5	30.71	—	—	—	314	145.9	31.19	285	131.0	30.17
New Mexico	1,335	128.2	23.17	—	—	—	1,335	128.2	23.17	—	—	—
Utah	1,064	98.5	22.54	62	57.5	13.60	—	—	—	1,126	96.1	22.05
Wyoming	1,753	86.7	14.97	502	67.4	12.45	2,255	82.2	14.41	—	—	—
Pacific Contiguous	398	143.2	22.97	232	110.7	19.86	630	130.4	21.83	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	165	102.3	18.00	165	102.3	18.00	—	—	—
Washington	398	143.2	22.97	67	130.1	24.44	465	141.0	23.18	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	54,750	135.0	27.37	15,446	114.4	24.60	48,851	125.3	23.66	21,345	138.9	33.84

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, November 1995

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	—	—	—	253	161.1	41.50	99	161.4	42.41
Connecticut	—	—	—	55	189.5	49.77	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	170	151.8	38.80	41	162.9	42.41
New Hampshire	—	—	—	28	159.9	41.61	58	160.3	42.41
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	25	151.3	27.50	358	176.7	45.27	279	131.0	33.41
New Jersey	—	—	—	143	181.0	48.42	—	—	—
New York	—	—	—	106	197.6	51.08	50	136.0	34.94
Pennsylvania	25	151.3	27.50	109	148.4	35.52	229	129.9	33.08
East North Central	6,204	132.1	23.70	3,908	147.4	34.86	1,015	131.6	32.86
Illinois	1,713	170.7	31.63	499	148.9	33.13	2	28.9	4.10
Indiana	1,588	112.6	19.48	241	167.8	40.17	288	113.1	25.30
Michigan	1,692	131.3	24.27	960	159.2	37.60	238	143.2	37.47
Ohio	—	—	—	1,934	141.5	34.37	374	135.0	35.07
Wisconsin	1,210	100.4	17.23	274	125.4	27.19	113	137.6	35.63
West North Central	6,251	92.1	16.01	2,602	87.9	13.05	285	101.5	16.65
Iowa	1,104	102.2	17.35	78	106.9	21.22	—	—	—
Kansas	1,515	99.2	17.35	—	—	—	—	—	—
Minnesota	817	98.5	17.51	581	108.7	19.17	8	173.6	41.97
Missouri	2,112	86.4	15.10	80	120.4	26.85	66	139.0	32.15
Nebraska	703	70.4	11.97	—	—	—	—	—	—
North Dakota	—	—	—	1,719	73.6	9.57	211	77.4	10.83
South Dakota	—	—	—	144	94.3	17.76	—	—	—
South Atlantic	622	158.6	29.14	5,213	162.4	40.55	3,611	154.4	39.12
Delaware	—	—	—	63	167.1	43.16	48	146.4	38.82
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	77	185.0	47.70	879	187.0	46.60	435	171.2	43.72
Georgia	545	153.1	26.53	1,211	167.4	41.72	867	172.1	42.47
Maryland	—	—	—	393	150.5	38.61	420	151.0	39.27
North Carolina	—	—	—	1,287	160.0	39.52	283	146.0	37.02
South Carolina	—	—	—	24	137.0	34.26	811	148.5	38.18
Virginia	—	—	—	493	142.5	35.83	382	145.1	37.13
West Virginia	—	—	—	863	151.5	37.88	365	127.6	31.32
East South Central	767	121.9	25.85	2,460	151.9	37.49	787	125.8	30.88
Alabama	282	117.8	24.39	1,328	173.0	42.58	223	153.3	37.99
Kentucky	321	117.6	26.89	900	122.8	30.11	327	109.7	26.39
Mississippi	164	140.0	26.35	60	204.1	50.49	2	144.5	34.21
Tennessee	—	—	—	172	123.8	32.25	235	121.6	30.35
West South Central	7,363	146.6	24.66	818	127.4	17.18	2,340	84.3	10.85
Arkansas	1,136	171.2	29.67	—	—	—	—	—	—
Louisiana	712	164.2	28.14	312	129.4	17.45	—	—	—
Oklahoma	1,522	99.7	17.03	6	138.2	33.89	—	—	—
Texas	3,993	154.6	25.52	500	125.9	16.81	2,340	84.3	10.85
Mountain	4,096	106.5	20.94	4,549	110.3	20.95	33	63.6	13.08
Arizona	474	192.1	38.00	661	119.7	25.20	—	—	—
Colorado	1,334	105.7	20.76	16	74.8	16.05	33	63.6	13.08
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	845	82.0	13.99	—	—	—
Nevada	591	138.6	30.67	8	137.0	33.51	—	—	—
New Mexico	—	—	—	1,335	128.2	23.17	—	—	—
Utah	517	86.0	19.93	610	105.0	23.85	—	—	—
Wyoming	1,180	58.4	9.87	1,075	106.3	19.39	—	—	—
Pacific Contiguous	232	110.7	19.86	398	143.2	22.97	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	165	102.3	18.00	—	—	—	—	—	—
Washington	67	130.1	24.44	398	143.2	22.97	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—
U. S. Total	25,560	122.2	21.82	20,558	140.2	30.11	8,450	134.0	28.76

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, November 1995 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	—	—	—	33	142.2	38.36	—	—	—	159.5	41.46
Connecticut	—	—	—	—	—	—	—	—	—	189.5	49.77
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	154.0	39.50
New Hampshire	—	—	—	33	142.2	38.36	—	—	—	155.1	41.10
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	1,561	138.3	34.51	1,218	123.8	31.50	381	148.9	35.90	137.8	34.57
New Jersey	—	—	—	53	173.3	44.43	—	—	—	179.0	47.34
New York	207	136.7	35.60	280	126.6	33.49	—	—	—	142.1	37.17
Pennsylvania	1,354	138.6	34.34	885	119.8	30.09	381	148.9	35.90	133.9	33.17
East North Central	771	136.7	31.35	2,302	134.4	30.65	1,740	138.5	31.55	137.6	29.25
Illinois	1	53.1	9.00	610	130.0	28.43	218	145.7	30.53	155.8	31.13
Indiana	576	136.5	30.22	558	112.4	25.66	819	128.7	28.24	123.6	25.25
Michigan	64	126.9	31.55	30	122.1	30.37	5	174.5	41.32	142.4	29.84
Ohio	60	131.2	33.78	1,104	147.9	34.41	699	146.8	35.67	143.2	34.65
Wisconsin	69	152.7	38.90	—	—	—	—	—	—	111.5	21.00
West North Central	—	—	—	103	113.8	25.27	223	125.5	28.12	92.7	15.60
Iowa	—	—	—	65	109.8	24.26	—	—	—	103.1	17.95
Kansas	—	—	—	6	129.9	31.99	37	105.2	23.70	99.6	17.56
Minnesota	—	—	—	—	—	—	—	—	—	103.3	18.34
Missouri	—	—	—	32	118.3	25.97	186	129.5	29.00	94.1	17.12
Nebraska	—	—	—	—	—	—	—	—	—	70.4	11.97
North Dakota	—	—	—	—	—	—	—	—	—	74.0	9.70
South Dakota	—	—	—	—	—	—	—	—	—	94.3	17.76
South Atlantic	823	128.9	31.96	803	155.1	36.88	860	96.4	23.96	152.2	37.49
Delaware	7	148.1	39.20	—	—	—	—	—	—	157.5	41.17
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	32	158.0	38.76	642	163.6	38.21	17	139.9	37.20	175.8	43.25
Georgia	48	135.1	32.97	—	—	—	—	—	—	166.2	38.71
Maryland	8	143.7	37.47	—	—	—	—	—	—	150.7	38.94
North Carolina	—	—	—	—	—	—	—	—	—	157.4	39.06
South Carolina	85	143.1	36.33	—	—	—	—	—	—	147.7	37.90
Virginia	67	145.8	37.28	—	—	—	—	—	—	143.8	36.46
West Virginia	576	122.2	30.08	162	124.0	31.60	843	95.5	23.69	124.0	30.81
East South Central	999	129.2	31.20	1,768	106.0	24.74	1,409	101.5	22.93	125.9	29.74
Alabama	488	140.8	34.06	83	138.2	32.84	200	110.7	26.00	154.3	37.04
Kentucky	14	106.4	26.11	621	104.2	23.81	1,076	98.2	21.70	109.6	25.43
Mississippi	27	126.2	30.37	54	116.2	29.30	—	—	—	148.1	31.96
Tennessee	470	118.0	28.41	1,009	103.8	24.41	133	112.1	28.23	111.6	26.95
West South Central	624	116.4	14.13	—	—	—	11	104.7	28.26	133.2	20.63
Arkansas	—	—	—	—	—	—	—	—	—	171.2	29.67
Louisiana	—	—	—	—	—	—	—	—	—	155.3	24.88
Oklahoma	—	—	—	—	—	—	11	104.7	28.26	100.0	17.18
Texas	624	116.4	14.13	—	—	—	—	—	—	131.0	19.38
Mountain	—	—	—	—	—	—	—	—	—	108.3	20.92
Arizona	—	—	—	—	—	—	—	—	—	148.9	30.54
Colorado	—	—	—	—	—	—	—	—	—	104.3	20.52
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	82.0	13.99
Nevada	—	—	—	—	—	—	—	—	—	138.5	30.71
New Mexico	—	—	—	—	—	—	—	—	—	128.2	23.17
Utah	—	—	—	—	—	—	—	—	—	96.1	22.05
Wyoming	—	—	—	—	—	—	—	—	—	82.2	14.41
Pacific Contiguous	—	—	—	—	—	—	—	—	—	130.4	21.83
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	102.3	18.00
Washington	—	—	—	—	—	—	—	—	—	141.0	23.18
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	4,777	132.7	30.21	6,227	126.6	29.90	4,624	119.4	27.70	130.2	26.76

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 45. Electric Utility Receipts of Petroleum by Type, Census Division, and State,
November 1995**

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil ¹		No. 5 Fuel Oil ¹		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	23	135	—	—	—	—	640	4,106	663	4,241
Connecticut	3	18	—	—	—	—	200	1,287	203	1,305
Maine	1	8	—	—	—	—	—	—	1	8
Massachusetts	1	3	—	—	—	—	440	2,819	441	2,822
New Hampshire	2	9	—	—	—	—	—	—	2	9
Rhode Island	14	84	—	—	—	—	—	—	14	84
Vermont	2	12	—	—	—	—	—	—	2	12
Middle Atlantic	52	301	—	—	—	—	1,036	6,530	1,087	6,831
New Jersey	1	5	—	—	—	—	233	1,470	234	1,475
New York	8	46	—	—	—	—	586	3,678	594	3,725
Pennsylvania	43	249	—	—	—	—	216	1,382	259	1,631
East North Central	162	940	—	—	—	—	332	2,104	494	3,044
Illinois	41	239	—	—	—	—	221	1,414	262	1,653
Indiana	42	244	—	—	—	—	—	—	42	244
Michigan	33	194	—	—	—	—	111	690	144	884
Ohio	35	205	—	—	—	—	—	—	35	205
Wisconsin	10	58	—	—	—	—	—	—	10	58
West North Central	58	340	—	—	—	—	20	132	78	472
Iowa	8	48	—	—	—	—	—	—	8	48
Kansas	4	25	—	—	—	—	—	—	4	25
Minnesota	13	77	—	—	—	—	—	—	13	77
Missouri	20	113	—	—	—	—	20	132	40	244
Nebraska	3	19	—	—	—	—	—	—	3	19
North Dakota	10	59	—	—	—	—	—	—	10	59
South Dakota	—	—	—	—	—	—	—	—	—	—
South Atlantic	189	1,098	—	—	—	—	2,240	14,349	2,428	15,447
Delaware	5	28	—	—	—	—	187	1,213	192	1,241
District of Columbia	4	23	—	—	—	—	—	—	4	23
Florida	31	179	—	—	—	—	1,842	11,808	1,873	11,987
Georgia	25	145	—	—	—	—	—	—	25	145
Maryland	19	111	—	—	—	—	70	447	89	558
North Carolina	23	133	—	—	—	—	—	—	23	133
South Carolina	18	104	—	—	—	—	—	—	18	104
Virginia	31	182	—	—	—	—	140	881	171	1,063
West Virginia	33	193	—	—	—	—	—	—	33	193
East South Central	48	279	—	—	—	—	—	—	48	279
Alabama	22	130	—	—	—	—	—	—	22	130
Kentucky	16	95	—	—	—	—	—	—	16	95
Mississippi	1	3	—	—	—	—	—	—	1	3
Tennessee	9	50	—	—	—	—	—	—	9	50
West South Central	56	325	—	—	—	—	—	—	56	325
Arkansas	10	57	—	—	—	—	—	—	10	57
Louisiana	18	102	—	—	—	—	—	—	18	102
Oklahoma	5	31	—	—	—	—	—	—	5	31
Texas	23	135	—	—	—	—	—	—	23	135
Mountain	55	320	—	—	—	—	—	—	55	320
Arizona	33	191	—	—	—	—	—	—	33	191
Colorado	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	6	36	—	—	—	—	—	—	6	36
Nevada	1	6	—	—	—	—	—	—	1	6
New Mexico	5	29	—	—	—	—	—	—	5	29
Utah	—	—	—	—	—	—	—	—	—	—
Wyoming	10	59	—	—	—	—	—	—	10	59
Pacific Contiguous	5	30	—	—	—	—	—	—	5	30
California	—	—	—	—	—	—	—	—	—	—
Oregon	5	30	—	—	—	—	—	—	5	30
Washington	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	506	3,175	506	3,175
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	506	3,175	506	3,175
U.S. Total	647	3,767	—	—	—	—	4,773	30,396	5,421	34,163

¹ Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

• Less than 0.5.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	November 1995 Receipts		November 1994 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	663	4,241	605	3,850	97,881	145,059	252.8	250.5
Connecticut	203	1,305	229	1,454	30,004	35,605	260.7	251.9
Maine	1	8	1	4	8,013	6,061	251.7	213.3
Massachusetts	441	2,822	372	2,374	48,276	87,658	252.2	261.2
New Hampshire	2	9	3	19	11,243	14,923	230.9	199.2
Rhode Island	14	84	—	—	333	766	399.4	253.5
Vermont	2	12	—	—	12	46	411.7	453.5
Middle Atlantic	1,087	6,831	1,117	7,043	97,835	207,018	261.6	261.6
New Jersey	234	1,475	175	1,092	12,030	32,966	280.5	290.3
New York	594	3,725	781	4,963	66,727	116,128	256.6	250.7
Pennsylvania	259	1,631	161	988	19,078	57,924	267.1	267.1
East North Central	494	3,044	328	2,004	18,018	29,619	323.9	307.4
Illinois	262	1,653	188	1,182	6,446	15,161	304.8	281.7
Indiana	42	244	28	161	2,243	1,880	398.3	391.5
Michigan	144	884	65	386	6,797	9,182	293.6	296.3
Ohio	35	205	43	249	2,034	2,929	389.2	405.1
Wisconsin	10	58	5	27	499	468	380.5	406.3
West North Central	78	472	26	158	2,377	2,809	363.9	359.8
Iowa	8	48	3	20	284	592	407.8	393.8
Kansas	4	25	—	—	286	455	367.9	400.0
Minnesota	13	77	2	14	266	237	409.4	424.2
Missouri	40	244	14	88	1,039	1,002	313.1	282.2
Nebraska	3	19	*	2	77	91	412.3	401.3
North Dakota	10	59	6	34	425	432	419.0	407.2
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	2,428	15,447	4,105	25,920	220,287	403,103	253.6	231.9
Delaware	192	1,241	286	1,758	5,210	17,404	257.4	259.7
District of Columbia	4	23	—	—	2,535	3,906	309.5	326.0
Florida	1,873	11,987	3,445	21,843	191,429	308,777	248.8	225.3
Georgia	25	145	8	44	1,320	1,197	374.0	397.3
Maryland	89	558	219	1,382	11,118	47,506	265.4	243.3
North Carolina	23	133	18	102	1,047	1,396	379.7	384.4
South Carolina	18	104	7	41	337	544	406.5	413.3
Virginia	171	1,063	102	627	5,712	20,197	250.4	215.4
West Virginia	33	193	21	123	1,579	2,176	435.1	441.2
East South Central	48	279	37	215	3,216	14,464	399.5	223.6
Alabama	22	130	9	54	955	819	372.6	404.0
Kentucky	16	95	9	54	1,220	1,545	426.6	433.3
Mississippi	1	3	1	8	161	11,083	372.9	163.3
Tennessee	9	50	17	99	880	1,017	396.2	417.2
West South Central	56	325	18	107	1,990	2,751	370.2	290.0
Arkansas	10	57	3	16	371	682	414.1	350.0
Louisiana	18	102	8	49	459	1,229	345.3	261.8
Oklahoma	5	31	—	—	61	60	252.9	370.3
Texas	23	135	7	41	1,099	780	372.2	275.9
Mountain	55	320	73	447	2,118	2,345	467.7	391.6
Arizona	33	191	5	29	613	385	510.4	419.5
Colorado	—	—	1	3	21	18	477.2	464.6
Idaho	—	—	—	—	—	—	—	—
Montana	6	36	—	—	178	95	484.7	457.3
Nevada	1	6	59	368	179	1,019	337.2	323.1
New Mexico	5	29	4	23	246	240	488.7	465.3
Utah	—	—	—	—	178	154	500.1	464.5
Wyoming	10	59	4	24	704	435	443.7	443.7
Pacific Contiguous	5	30	3	18	191	2,373	461.1	227.3
California	—	—	—	—	—	2,270	—	216.3
Oregon	5	30	3	18	77	18	426.7	465.4
Washington	*	*	*	*	114	85	484.1	471.5
Pacific Noncontiguous	506	3,175	541	3,396	38,738	39,847	297.3	270.1
Alaska	—	—	—	—	—	—	—	—
Hawaii	506	3,175	541	3,396	38,738	39,847	297.3	270.1
U.S. Total	5,421	34,163	6,852	43,159	482,651	849,388	264.2	247.6

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The November 1995 petroleum coke receipts were 75,943 short tons and the cost was 61.8 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, November 1995

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils ¹					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)						
New England	640	256.1	16.43	—	—	—	404.1	23.60	—	—	256.1	16.43
Connecticut	200	263.2	16.97	—	—	—	390.2	22.70	—	—	263.2	16.97
Maine	—	—	—	—	—	—	400.8	23.37	—	—	—	—
Massachusetts	440	252.9	16.18	—	—	—	399.4	23.12	—	—	252.9	16.18
New Hampshire	—	—	—	—	—	—	388.7	22.50	—	—	—	—
Rhode Island	—	—	—	—	—	—	408.2	23.92	—	—	—	—
Vermont	—	—	—	—	—	—	411.7	23.84	—	—	—	—
Middle Atlantic	967	264.9	16.70	69	271.5	17.13	394.0	22.95	—	—	265.3	16.73
New Jersey	233	271.6	17.11	—	—	—	415.2	24.38	—	—	271.6	17.11
New York	517	264.8	16.60	69	271.5	17.13	473.7	27.52	—	—	265.6	16.66
Pennsylvania	216	258.0	16.51	—	—	—	378.8	22.06	—	—	258.0	16.51
East North Central	—	—	—	332	273.6	17.35	414.2	24.02	—	—	273.6	17.35
Illinois	—	—	—	221	268.5	17.18	415.6	24.23	—	—	268.5	17.18
Indiana	—	—	—	—	—	—	426.7	24.58	—	—	—	—
Michigan	—	—	—	111	284.0	17.69	395.5	22.91	—	—	284.0	17.69
Ohio	—	—	—	—	—	—	409.4	23.68	—	—	—	—
Wisconsin	—	—	—	—	—	—	436.1	25.64	—	—	—	—
West North Central	—	—	—	20	170.1	11.21	402.5	23.38	—	—	170.1	11.21
Iowa	—	—	—	—	—	—	404.2	23.20	—	—	—	—
Kansas	—	—	—	—	—	—	349.4	20.64	—	—	—	—
Minnesota	—	—	—	—	—	—	425.0	24.91	—	—	—	—
Missouri	—	—	—	20	170.1	11.21	389.4	22.46	—	—	170.1	11.21
Nebraska	—	—	—	—	—	—	410.9	23.74	—	—	—	—
North Dakota	—	—	—	—	—	—	416.6	24.38	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	1,462	227.7	14.63	778	231.1	14.72	402.2	23.43	—	—	228.8	14.66
Delaware	187	233.6	15.11	—	—	—	389.0	22.86	—	—	233.6	15.11
District of Columbia	—	—	—	—	—	—	401.5	23.48	—	—	—	—
Florida	1,204	225.3	14.46	638	239.7	15.32	405.4	23.55	—	—	230.2	14.76
Georgia	—	—	—	—	—	—	415.2	24.15	—	—	—	—
Maryland	70	253.5	16.19	—	—	—	403.8	23.56	—	—	253.5	16.19
North Carolina	—	—	—	—	—	—	390.3	22.60	—	—	—	—
South Carolina	—	—	—	—	—	—	409.5	23.75	—	—	—	—
Virginia	—	—	—	140	191.1	12.01	362.4	21.28	—	—	191.1	12.01
West Virginia	—	—	—	—	—	—	432.4	25.20	—	—	—	—
East South Central	—	—	—	—	—	—	415.7	24.23	—	—	—	—
Alabama	—	—	—	—	—	—	397.5	23.15	—	—	—	—
Kentucky	—	—	—	—	—	—	448.6	26.15	—	—	—	—
Mississippi	—	—	—	—	—	—	393.4	22.82	—	—	—	—
Tennessee	—	—	—	—	—	—	401.9	23.48	—	—	—	—
West South Central	—	—	—	—	—	—	383.8	22.38	—	—	—	—
Arkansas	—	—	—	—	—	—	462.3	26.64	—	—	—	—
Louisiana	—	—	—	—	—	—	370.0	21.60	—	—	—	—
Oklahoma	—	—	—	—	—	—	259.1	15.74	—	—	—	—
Texas	—	—	—	—	—	—	389.4	22.60	—	—	—	—
Mountain	—	—	—	—	—	—	564.4	32.88	—	—	—	—
Arizona	—	—	—	—	—	—	589.7	34.26	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	551.5	32.66	—	—	—	—
Nevada	—	—	—	—	—	—	546.6	31.80	—	—	—	—
New Mexico	—	—	—	—	—	—	556.7	31.80	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	496.4	29.13	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	432.3	25.53	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	432.0	25.51	—	—	—	—
Washington	—	—	—	—	—	—	462.0	26.78	—	—	—	—
Pacific Noncontiguous	506	298.6	18.73	—	—	—	—	—	—	—	298.6	18.73
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	506	298.6	18.73	—	—	—	—	—	—	—	298.6	18.73
U. S. Total	3,575	252.7	16.09	1,199	244.0	15.53	418.1	24.33	—	—	250.5	15.95

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, November 1995

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	—	—	—	114	281.8	17.88	526	250.6	16.12
Connecticut	—	—	—	86	272.0	17.28	114	256.7	16.74
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	28	311.9	19.73	412	248.9	15.94
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	751	266.9	16.75	69	271.5	17.13	—	—	—
New Jersey	233	271.6	17.11	—	—	—	—	—	—
New York	517	264.8	16.60	69	271.5	17.13	—	—	—
Pennsylvania	—	—	—	—	—	—	—	—	—
East North Central	—	—	—	—	—	—	292	282.6	17.81
Illinois	—	—	—	—	—	—	221	268.5	17.18
Indiana	—	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	71	329.7	19.78
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—
Iowa	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	—	—	—	—	—	—	972	233.2	14.93
Delaware	—	—	—	—	—	—	180	232.5	15.04
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	721	231.4	14.78
Georgia	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	70	253.5	16.19
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	506	298.6	18.73	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	506	298.6	18.73	—	—	—
U. S. Total	751	266.9	16.75	689	293.1	18.43	1,790	246.3	15.75

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, November 1995 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		(Cents per 10 ⁶ Btu)	(\$ per bbl)
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		
New England	—	—	—	—	—	—	—	—	—	256.1	16.43
Connecticut	—	—	—	—	—	—	—	—	—	263.2	16.97
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	252.9	16.18
New Hampshire	—	—	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	216	258.0	16.51	—	—	—	—	—	—	265.3	16.73
New Jersey	—	—	—	—	—	—	—	—	—	271.6	17.11
New York	—	—	—	—	—	—	—	—	—	265.6	16.66
Pennsylvania	216	258.0	16.51	—	—	—	—	—	—	258.0	16.51
East North Central	40	211.0	14.00	—	—	—	—	—	—	273.6	17.35
Illinois	—	—	—	—	—	—	—	—	—	268.5	17.18
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	40	211.0	14.00	—	—	—	—	—	—	264.0	17.69
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	20	170.1	11.21	—	—	—	—	—	—	170.1	11.21
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	20	170.1	11.21	—	—	—	—	—	—	170.1	11.21
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	905	225.5	14.45	363	225.6	14.49	—	—	—	228.8	14.66
Delaware	7	261.8	16.81	—	—	—	—	—	—	233.6	15.11
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	758	231.4	14.87	363	225.6	14.49	—	—	—	230.2	14.76
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—	253.5	16.19
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	140	191.1	12.01	—	—	—	—	—	—	191.1	12.01
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	298.6	18.73
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	298.6	18.73
U. S. Total	1,181	229.9	14.75	363	225.6	14.49	—	—	—	250.5	15.95

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 49. Electric Utility Receipts of Gas by Type, Census Division, and State,
November 1995**

Census Division and State	Natural		Blast-Furnace ¹		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	6,634	6,798	—	—	—	—	6,634	6,798
Connecticut	827	837	—	—	—	—	827	837
Maine	—	—	—	—	—	—	—	—
Massachusetts	3,553	3,644	—	—	—	—	3,553	3,644
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	2,241	2,304	—	—	—	—	2,241	2,304
Vermont	13	13	—	—	—	—	13	13
Middle Atlantic	19,157	19,673	—	—	—	—	19,157	19,673
New Jersey	2,742	2,821	—	—	—	—	2,742	2,821
New York	16,015	16,441	—	—	—	—	16,015	16,441
Pennsylvania	400	411	—	—	—	—	400	411
East North Central	4,977	5,065	1,905	227	—	—	6,882	5,292
Illinois	3,380	3,437	—	—	—	—	3,380	3,437
Indiana	540	552	—	—	—	—	540	552
Michigan	603	612	1,905	227	—	—	2,508	839
Ohio	299	308	—	—	—	—	299	308
Wisconsin	155	156	—	—	—	—	155	156
West North Central	1,684	1,705	—	—	—	—	1,684	1,705
Iowa	115	115	—	—	—	—	115	115
Kansas	719	734	—	—	—	—	719	734
Minnesota	205	206	—	—	—	—	205	206
Missouri	401	405	—	—	—	—	401	405
Nebraska	232	232	—	—	—	—	232	232
North Dakota	•	•	—	—	—	—	•	•
South Dakota	13	13	—	—	—	—	13	13
South Atlantic	28,761	29,040	—	—	39	44	28,800	29,084
Delaware	2,481	2,558	—	—	—	—	2,481	2,558
District of Columbia	—	—	—	—	—	—	—	—
Florida	24,887	25,042	—	—	—	—	24,887	25,042
Georgia	30	30	—	—	—	—	30	30
Maryland	173	180	—	—	—	—	173	180
North Carolina	1	1	—	—	—	—	1	1
South Carolina	7	7	—	—	—	—	7	7
Virginia	1,149	1,188	—	—	39	44	1,188	1,232
West Virginia	33	33	—	—	—	—	33	33
East South Central	3,443	3,588	—	—	—	—	3,443	3,588
Alabama	185	189	—	—	—	—	185	189
Kentucky	20	21	—	—	—	—	20	21
Mississippi	3,237	3,378	—	—	—	—	3,237	3,378
Tennessee	—	—	—	—	—	—	—	—
West South Central	83,781	86,049	—	—	—	—	83,781	86,049
Arkansas	316	358	—	—	—	—	316	358
Louisiana	21,231	22,067	—	—	—	—	21,231	22,067
Oklahoma	7,038	7,315	—	—	—	—	7,038	7,315
Texas	55,197	56,309	—	—	—	—	55,197	56,309
Mountain	5,079	5,194	—	—	—	—	5,079	5,194
Arizona	495	506	—	—	—	—	495	506
Colorado	58	60	—	—	—	—	58	60
Idaho	—	—	—	—	—	—	—	—
Montana	21	23	—	—	—	—	21	23
Nevada	2,480	2,543	—	—	—	—	2,480	2,543
New Mexico	1,775	1,800	—	—	—	—	1,775	1,800
Utah	240	252	—	—	—	—	240	252
Wyoming	10	10	—	—	—	—	10	10
Pacific Contiguous	32,204	33,060	—	—	—	—	32,204	33,060
California	29,714	30,533	—	—	—	—	29,714	30,533
Oregon	2,489	2,526	—	—	—	—	2,489	2,526
Washington	1	1	—	—	—	—	1	1
Pacific Noncontiguous	1,979	1,984	—	—	—	—	1,979	1,984
Alaska	1,979	1,984	—	—	—	—	1,979	1,984
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	187,698	192,155	1,905	227	39	44	189,642	192,426

¹ Includes coke oven gas.

• Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 50. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	November 1995 Receipts		November 1994 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	6,634	6,798	7,029	7,250	90,241	48,710	192.3	219.4
Connecticut	827	837	1,280	1,297	19,609	7,256	197.8	193.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	3,553	3,644	5,654	5,857	64,280	39,417	192.0	224.4
New Hampshire	—	—	88	90	2,612	1,283	182.6	209.8
Rhode Island	2,241	2,304	—	—	3,651	589	174.3	222.5
Vermont	13	13	6	6	89	165	196.5	231.6
Middle Atlantic	19,157	19,673	21,453	22,033	296,567	213,469	203.8	221.2
New Jersey	2,742	2,821	2,271	2,343	36,631	35,406	206.4	210.9
New York	16,015	16,441	17,204	17,654	235,821	166,882	204.1	223.0
Pennsylvania	400	411	1,977	2,036	24,115	11,181	197.5	227.2
East North Central	6,882	5,292	3,688	2,411	56,979	47,497	181.0	222.2
Illinois	3,380	3,437	1,519	1,547	36,070	31,579	161.2	202.2
Indiana	540	552	342	349	5,682	6,956	239.0	267.5
Michigan	2,508	839	1,694	382	9,633	6,590	198.2	241.5
Ohio	299	308	17	17	3,326	846	224.2	371.7
Wisconsin	155	156	116	117	2,267	1,527	214.5	264.0
West North Central	1,684	1,705	1,772	1,753	39,265	31,186	169.8	201.2
Iowa	115	115	146	147	2,364	1,431	269.7	318.7
Kansas	719	734	1,020	1,004	19,705	20,805	158.7	192.2
Minnesota	205	206	365	366	5,148	3,147	175.0	213.8
Missouri	401	405	118	118	10,506	3,408	166.7	189.0
Nebraska	232	232	123	119	1,425	2,318	163.1	205.4
North Dakota	*	*	*	*	1	50	351.2	375.8
South Dakota	13	13	—	—	117	26	151.1	272.3
South Atlantic	28,800	29,084	19,896	20,157	355,090	205,207	219.6	221.1
Delaware	2,481	2,558	1,721	1,782	25,854	16,282	216.9	233.4
District of Columbia	—	—	—	—	—	—	—	—
Florida	24,887	25,042	15,611	15,729	292,578	159,368	218.5	213.9
Georgia	30	30	10	10	3,267	1,101	271.8	320.4
Maryland	173	180	238	247	12,072	8,682	214.6	246.0
North Carolina	1	1	*	*	1,054	568	232.8	325.6
South Carolina	7	7	630	646	5,439	1,970	159.8	173.9
Virginia	1,188	1,232	1,621	1,678	14,336	16,961	255.7	256.3
West Virginia	33	33	64	64	491	275	359.1	402.5
East South Central	3,443	3,588	6,911	7,208	88,263	60,310	167.4	193.7
Alabama	185	189	263	267	2,366	2,947	195.5	236.0
Kentucky	20	21	9	9	365	393	291.6	287.5
Mississippi	3,237	3,378	6,639	6,932	85,532	56,970	166.1	190.8
Tennessee	—	—	—	—	—	—	—	—
West South Central	83,781	86,049	102,486	105,417	1,480,875	1,425,369	187.2	219.2
Arkansas	316	358	656	699	29,386	22,963	166.9	183.0
Louisiana	21,231	22,067	19,017	19,840	311,233	249,748	176.2	208.9
Oklahoma	7,038	7,315	10,787	11,127	147,050	142,119	223.3	268.0
Texas	55,197	56,309	72,026	73,751	993,206	1,010,538	185.9	215.6
Mountain	5,079	5,194	5,787	5,937	93,976	90,963	166.2	202.5
Arizona	495	506	1,008	1,029	17,823	21,350	167.8	218.0
Colorado	58	60	460	460	1,381	2,045	171.8	212.8
Idaho	—	—	—	—	—	—	—	—
Montana	21	23	67	71	115	497	358.1	95.7
Nevada	2,480	2,543	1,184	1,229	37,493	31,170	163.6	192.7
New Mexico	1,775	1,800	2,361	2,408	29,519	28,847	152.8	194.6
Utah	240	252	705	739	7,520	6,927	214.5	230.2
Wyoming	10	10	2	2	125	127	747.7	563.7
Pacific Contiguous	32,204	33,060	50,291	51,714	396,762	586,282	215.8	247.9
California	29,714	30,533	47,274	48,664	376,999	563,106	220.4	250.6
Oregon	2,489	2,526	3,016	3,049	19,755	23,166	128.3	182.6
Washington	1	1	1	1	8	11	439.7	461.1
Pacific Noncontiguous	1,979	1,984	1,804	1,802	16,213	18,019	129.1	112.2
Alaska	1,979	1,984	1,804	1,802	16,213	18,019	129.1	112.2
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	189,642	192,426	221,118	225,682	2,914,229	2,727,013	195.0	223.7

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 51. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, November 1995

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)
New England	2,206	163.6	1.68	4,330	244.6	2.50	97	223.5	2.29	6,634	217.2	2.23
Connecticut	—	—	—	827	207.3	2.10	—	—	—	827	207.3	2.10
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	41	163.9	1.68	3,503	253.3	2.60	8	254.8	2.62	3,553	252.2	2.59
New Hampshire	—	—	—	—	—	—	—	—	—	—	—	—
Rhode Island	2,165	163.6	1.68	—	—	—	76	226.5	2.33	2,241	165.7	1.70
Vermont	—	—	—	—	—	—	13	185.9	1.85	13	185.9	1.85
Middle Atlantic	874	352.6	3.58	12,125	255.5	2.64	6,158	233.0	2.37	19,157	252.7	2.60
New Jersey	—	—	—	2,727	255.3	2.63	15	366.7	3.79	2,742	256.0	2.63
New York	874	352.6	3.58	8,998	255.2	2.64	6,143	232.7	2.37	16,015	251.9	2.59
Pennsylvania	—	—	—	400	264.0	2.72	—	—	—	400	264.0	2.72
East North Central	76	294.9	3.01	3,304	226.4	1.13	3,502	203.8	2.07	6,882	212.2	1.63
Illinois	50	245.1	2.51	56	235.3	2.37	3,274	199.8	2.03	3,380	201.1	2.05
Indiana	—	—	—	540	266.4	2.72	—	—	—	540	266.4	2.72
Michigan	1	374.5	3.74	2,420	202.3	.63	88	288.8	2.89	2,508	211.5	.71
Ohio	5	252.9	2.59	154	202.5	2.10	140	242.7	2.48	299	222.1	2.28
Wisconsin	20	427.8	4.33	135	221.5	2.24	—	—	—	155	248.2	2.51
West North Central	25	339.8	3.43	1,639	184.3	1.87	21	223.2	2.24	1,684	187.0	1.89
Iowa	18	385.8	3.93	96	284.2	2.85	—	—	—	115	300.7	3.02
Kansas	6	199.0	1.94	710	154.7	1.58	2	189.9	1.90	719	155.1	1.58
Minnesota	*	391.9	3.97	205	217.5	2.19	—	—	—	205	217.6	2.19
Missouri	—	—	—	382	206.8	2.09	19	227.0	2.27	401	207.7	2.10
Nebraska	*	177.0	1.77	232	167.1	1.67	—	—	—	232	167.1	1.67
North Dakota	—	—	—	*	336.3	3.59	—	—	—	*	336.3	3.59
South Dakota	—	—	—	13	199.9	2.02	—	—	—	13	199.9	2.02
South Atlantic	25,195	242.4	2.44	2,293	250.3	2.60	1,311	238.3	2.47	28,800	242.8	2.45
Delaware	2,481	255.9	2.64	—	—	—	—	—	—	2,481	255.9	2.64
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	22,714	240.9	2.42	2,164	244.5	2.54	8	213.0	2.13	24,887	241.2	2.43
Georgia	—	—	—	30	359.3	3.67	—	—	—	30	359.3	3.67
Maryland	—	—	—	58	266.3	2.76	115	271.0	2.82	173	269.4	2.80
North Carolina	—	—	—	1	294.9	3.04	—	—	—	1	294.9	3.04
South Carolina	—	—	—	7	346.9	3.55	—	—	—	7	346.9	3.55
Virginia	—	—	—	—	—	—	1,188	235.3	2.44	1,188	235.3	2.44
West Virginia	—	—	—	33	491.7	4.92	—	—	—	33	491.7	4.92
East South Central	—	—	—	3,425	189.8	1.98	18	257.9	2.64	3,443	190.1	1.98
Alabama	—	—	—	185	214.4	2.19	—	—	—	185	214.4	2.19
Kentucky	—	—	—	3	208.4	2.08	18	257.9	2.64	20	251.5	2.57
Mississippi	—	—	—	3,237	188.4	1.97	—	—	—	3,237	188.4	1.97
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	52,132	219.3	2.26	16,342	198.4	2.03	15,308	184.9	1.90	83,781	209.0	2.15
Arkansas	—	—	—	—	—	—	316	159.1	1.80	316	159.1	1.80
Louisiana	8,271	210.0	2.20	7,626	192.5	2.00	5,334	197.2	2.03	21,231	200.5	2.08
Oklahoma	6,191	279.9	2.92	846	176.6	1.80	—	—	—	7,038	267.7	2.78
Texas	37,670	211.3	2.16	7,869	206.7	2.07	9,658	179.0	1.84	55,197	205.0	2.09
Mountain	1,550	180.3	1.83	2,711	176.1	1.81	817	192.2	1.97	5,079	179.9	1.84
Arizona	463	177.4	1.81	3	2,643.1	27.07	28	162.3	1.67	495	190.1	1.94
Colorado	37	166.3	1.69	21	168.3	1.79	—	—	—	58	167.0	1.73
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	19	117.6	1.26	2	234.8	2.73	—	—	—	21	130.2	1.40
Nevada	—	—	—	1,691	167.6	1.72	789	193.3	1.98	2,480	175.8	1.80
New Mexico	1,031	183.3	1.85	744	155.5	1.59	—	—	—	1,775	171.6	1.74
Utah	—	—	—	240	227.7	2.40	—	—	—	240	227.7	2.40
Wyoming	—	—	—	10	1,177.1	12.28	—	—	—	10	1,177.1	12.28
Pacific Contiguous	775	158.9	1.63	7,612	238.0	2.43	23,817	218.3	2.24	32,204	221.5	2.27
California	—	—	—	5,898	255.6	2.62	23,817	218.3	2.24	29,714	225.7	2.32
Oregon	775	158.9	1.63	1,714	176.5	1.78	—	—	—	2,489	171.0	1.74
Washington	—	—	—	1	380.0	3.99	—	—	—	1	380.0	3.99
Pacific Noncontiguous	1,979	129.2	1.30	—	—	—	—	—	—	1,979	129.2	1.30
Alaska	1,979	129.2	1.30	—	—	—	—	—	—	1,979	129.2	1.30
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	84,813	222.8	2.27	53,780	222.4	2.21	51,048	209.2	2.15	189,642	218.9	2.22

¹ Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 52. U.S. Electric Utility Retail Sales of Electricity by Sector, 1985 Through December 1995
(Million Kilowatthours)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³
1985	790,977	793,934	608,968	605,989	824,523	836,772	85,075	87,279	2,309,543	2,323,974
1986	817,663	819,088	641,469	630,520	808,292	830,531	83,409	88,615	2,350,835	2,368,753
1987	849,613	850,410	673,707	660,433	845,266	858,233	86,854	88,196	2,455,440	2,457,272
1988	892,125	892,866	697,711	699,100	895,751	896,498	82,362	89,598	2,567,949	2,578,062
1989	903,979	905,525	725,229	725,861	926,376	925,659	91,066	89,765	2,646,651	2,646,809
1990	921,473	924,019	750,835	751,027	936,428	945,522	95,936	91,988	2,704,672	2,712,555
1991	957,801	955,417	765,476	765,664	944,684	946,583	96,513	94,339	2,764,474	2,762,003
1992	934,044	935,939	763,664	761,271	965,356	972,714	94,003	93,442	2,757,067	2,763,365
1993 ⁴										
January	93,740	—	63,998	—	77,832	—	7,930	—	243,499	—
February	83,376	—	60,609	—	77,008	—	7,752	—	228,745	—
March	83,023	—	62,169	—	80,028	—	7,734	—	232,954	—
April	69,669	—	59,479	—	79,465	—	7,511	—	216,123	—
May	63,852	—	61,430	—	82,090	—	7,496	—	214,868	—
June	76,555	—	68,107	—	84,887	—	8,088	—	237,637	—
July	101,026	—	75,706	—	85,371	—	8,351	—	270,454	—
August	102,181	—	76,533	—	86,814	—	8,551	—	274,080	—
September	88,884	—	71,734	—	83,804	—	8,525	—	252,948	—
October	71,731	—	65,180	—	83,443	—	8,271	—	228,625	—
November	72,687	—	61,023	—	81,738	—	7,795	—	223,244	—
December	87,656	—	64,257	—	81,632	—	8,059	—	241,604	—
Total	994,380	994,781	790,225	794,573	984,111	977,164	96,065	94,944	2,864,782	2,861,462
1994 ⁴										
January	103,502	—	67,928	—	79,231	—	8,046	—	258,706	—
February	89,432	—	63,815	—	76,758	—	7,746	—	237,750	—
March	79,708	—	63,786	—	79,494	—	7,676	—	230,664	—
April	69,318	—	62,713	—	79,556	—	7,389	—	218,976	—
May	66,991	—	64,174	—	82,362	—	7,403	—	220,931	—
June	83,868	—	73,936	—	85,553	—	8,214	—	251,570	—
July	103,327	—	79,470	—	85,517	—	8,530	—	276,844	—
August	96,486	—	78,336	—	88,378	—	8,441	—	271,641	—
September	85,122	—	74,120	—	86,257	—	8,220	—	253,720	—
October	71,511	—	68,107	—	84,979	—	8,004	—	232,602	—
November	70,901	—	64,226	—	82,534	—	7,728	—	225,388	—
December	85,637	—	66,698	—	81,803	—	7,929	—	242,068	—
Total	1,005,804	—	827,309	—	992,422	—	95,326	—	2,920,860	—
1995 ⁴										
January	96,576	—	68,089	—	81,499	—	8,061	—	254,226	—
February	86,648	—	64,616	—	79,214	—	7,809	—	238,286	—
March	79,503	—	65,482	—	82,624	—	7,924	—	235,533	—
April	68,593	—	63,278	—	81,583	—	7,479	—	220,933	—
May	69,975	—	66,185	—	84,791	—	7,554	—	228,506	—
June	84,288	—	74,221	—	87,333	—	8,124	—	253,967	—
July	104,131	—	81,832	—	86,685	—	8,503	—	281,151	—
August	114,935	—	84,412	—	90,257	—	8,765	—	298,369	—
September	94,154	—	76,657	—	85,997	—	8,872	—	265,680	—
October	74,789	—	71,706	—	85,903	—	8,264	—	240,661	—
November	76,988	—	67,396	—	82,710	—	8,002	—	235,096	—
December	92,526	—	69,456	—	82,516	—	8,053	—	252,551	—
Year to Date										
1995 ⁴	1,043,105	—	853,330	—	1,011,112	—	97,411	—	3,004,958	—
1994 ⁴	1,005,804	—	827,309	—	992,422	—	95,326	—	2,920,860	—
1993 ⁴	994,380	—	790,225	—	984,111	—	96,065	—	2,864,782	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ As of 1984, national retail sales values are based on data reported on the Form EIA-861, "Annual Electric Utility Report."

⁴ Estimates for 1994 and prior years are final and for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 53. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, December 1994 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	3,869	3,400	3,606	3,318	2,016	2,045	149	164	9,640	8,927
Connecticut	1,156	982	945	887	443	464	35	35	2,579	2,367
Maine	346	322	250	235	365	380	12	12	973	948
Massachusetts	1,591	1,386	1,767	1,564	785	764	72	87	4,215	3,802
New Hampshire	337	297	289	282	176	194	10	10	813	782
Rhode Island	224	215	214	215	108	113	16	16	563	559
Vermont	215	198	142	136	138	131	4	4	498	468
Middle Atlantic	10,017	8,788	9,975	9,248	7,065	7,179	1,207	1,272	28,264	26,487
New Jersey	1,991	1,849	2,432	2,270	1,129	1,186	50	50	5,603	5,356
New York	3,575	3,206	4,530	4,237	2,041	2,149	1,098	1,102	11,244	10,694
Pennsylvania	4,451	3,733	3,012	2,740	3,895	3,844	59	120	11,417	10,437
East North Central	14,969	13,385	11,316	10,731	17,458	17,560	1,309	1,248	45,052	42,924
Illinois	3,461	3,221	3,100	2,971	3,582	3,389	745	675	10,888	10,256
Indiana	2,623	2,222	1,504	1,380	3,428	3,400	50	48	7,603	7,050
Michigan	2,661	2,469	2,551	2,445	2,723	2,702	90	91	8,026	7,707
Ohio	4,440	3,837	2,866	2,734	5,906	6,238	361	373	13,573	13,181
Wisconsin	1,784	1,636	1,296	1,201	1,820	1,831	62	61	4,963	4,730
West North Central	7,280	6,691	4,858	4,647	6,043	5,816	456	444	18,636	17,598
Iowa	1,038	1,004	607	628	1,177	1,062	113	105	2,935	2,799
Kansas	868	782	831	817	723	691	32	32	2,454	2,322
Minnesota	1,633	1,516	819	746	2,242	2,164	61	57	4,755	4,483
Missouri	2,353	2,083	1,751	1,655	1,120	1,136	80	80	5,304	4,954
Nebraska	685	657	493	482	465	425	95	99	1,738	1,663
North Dakota	390	349	188	174	171	175	45	40	793	738
South Dakota	312	300	170	145	144	163	30	30	657	639
South Atlantic	22,349	19,320	14,771	14,230	13,202	13,112	1,565	1,563	51,888	48,225
Delaware	287	241	232	210	292	286	5	4	816	741
District of Columbia	157	136	668	625	23	22	30	32	878	814
Florida	5,920	6,009	4,638	4,855	1,428	1,319	390	433	12,375	12,616
Georgia	3,064	2,540	2,179	2,017	2,523	2,319	101	90	7,868	6,966
Maryland	2,369	1,811	1,173	1,050	1,697	1,639	68	69	5,307	4,570
North Carolina	3,840	3,228	2,259	2,162	2,590	2,885	154	157	8,844	8,432
South Carolina	1,880	1,565	1,073	1,017	2,215	2,195	63	64	5,231	4,842
Virginia	3,782	2,975	2,017	1,829	1,502	1,502	745	704	8,046	7,010
West Virginia	1,052	815	531	466	932	944	9	9	2,524	2,234
East South Central	8,290	7,060	3,273	3,136	9,973	10,220	459	416	21,995	20,832
Alabama	2,131	1,748	930	906	2,597	2,599	53	52	5,710	5,305
Kentucky	2,072	1,751	892	805	2,868	3,385	255	235	6,087	6,176
Mississippi	996	924	563	560	1,248	1,192	45	43	2,852	2,718
Tennessee	3,091	2,637	888	866	3,261	3,044	106	86	7,345	6,632
West South Central	9,941	9,571	7,834	7,752	11,711	11,731	1,326	1,271	30,812	30,325
Arkansas	956	870	519	498	1,101	984	44	42	2,620	2,394
Louisiana	1,541	1,463	1,144	1,152	2,499	2,545	176	197	5,360	5,357
Oklahoma	1,312	1,251	855	848	959	949	174	166	3,300	3,214
Texas	6,132	5,987	5,316	5,254	7,152	7,253	932	866	19,532	19,361
Mountain	4,868	5,400	4,425	4,345	5,297	4,992	544	578	15,134	15,315
Arizona	1,197	1,441	1,242	1,176	977	940	138	153	3,553	3,710
Colorado	1,034	1,061	1,086	1,063	810	814	75	80	3,005	3,019
Idaho	684	771	365	364	629	628	25	32	1,703	1,796
Montana	380	391	285	281	495	509	49	54	1,209	1,234
Nevada	516	629	365	359	711	618	71	62	1,663	1,668
New Mexico	353	374	385	401	453	420	112	109	1,304	1,303
Utah	495	517	478	476	657	522	62	77	1,692	1,592
Wyoming	208	216	219	225	565	541	12	10	1,005	992
Pacific Contiguous	10,527	11,614	8,963	8,873	9,367	8,809	1,019	953	29,876	30,248
California	5,636	6,268	5,965	5,898	5,055	4,790	645	522	17,301	17,477
Oregon	1,797	2,017	1,147	1,116	1,269	1,125	44	66	4,257	4,325
Washington	3,093	3,329	1,851	1,859	3,043	2,894	330	364	8,317	8,446
Pacific Noncontiguous	415	407	435	418	384	340	20	22	1,254	1,188
Alaska	183	189	206	207	51	41	15	17	455	454
Hawaii	232	218	229	210	333	300	5	5	799	734
U.S. Total	92,526	85,637	69,456	66,698	82,516	81,803	8,053	7,929	252,551	242,068

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales are based on the retail sales by utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates. •Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity by Census Division and State, December 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.6	2.5	0.9	3.3	0.4
Connecticut	.4	.7	.3	1.3	.5
Maine	.4	.1	1.3	6.1	.6
Massachusetts	1.4	5.0	.4	6.7	.9
New Hampshire	.3	.1	9.6	.7	.5
Rhode Island	.1	.1	.5	.8	.0
Vermont	2.4	1.1	3.1	2.0	.7
Middle Atlantic	.7	.7	1.0	1.0	.4
New Jersey	.2	.2	.2	.5	.1
New York	1.1	.6	1.4	.6	.8
Pennsylvania	1.2	2.0	1.7	15.6	.8
East North Central	.6	.7	1.4	.8	.3
Illinois	.6	.4	.6	.8	.2
Indiana	1.8	.4	.9	4.6	1.0
Michigan	.2	3.1	8.7	4.7	.5
Ohio	1.4	.6	.8	1.5	.7
Wisconsin	1.5	1.1	1.7	7.3	.6
West North Central	.7	.8	.8	1.6	.6
Iowa	.8	4.6	.3	1.8	1.5
Kansas	.9	1.9	1.3	3.1	1.0
Minnesota	2.4	1.7	1.9	1.4	2.1
Missouri	1.1	.6	1.6	4.3	.8
Nebraska	2.8	1.0	2.6	5.6	1.2
North Dakota	2.3	2.3	1.3	1.9	1.7
South Dakota	.9	.7	1.7	7.7	.9
South Atlantic	.7	.4	.6	.8	.3
Delaware	.4	.5	.5	1.2	.3
District of Columbia	.0	.0	.0	.0	.0
Florida	.9	1.2	4.3	.6	.2
Georgia	.4	.1	.6	6.7	.2
Maryland	.9	.6	2.7	6.2	.9
North Carolina	3.4	.2	.6	4.7	1.1
South Carolina	2.1	.5	1.1	.7	.6
Virginia	1.4	.7	.9	.9	.7
West Virginia	1.0	.6	.3	4.7	.4
East South Central	2.0	1.6	1.0	2.3	1.2
Alabama	1.2	4.3	1.0	1.6	1.1
Kentucky	5.4	1.5	2.7	1.3	3.3
Mississippi	4.6	3.4	2.1	7.3	3.3
Tennessee	3.4	2.7	1.7	9.1	1.8
West South Central	1.4	.3	2.0	1.1	1.1
Arkansas	3.7	1.8	2.1	3.4	1.2
Louisiana	2.8	1.7	.6	4.8	1.0
Oklahoma	3.8	.3	1.6	.4	1.9
Texas	2.0	.2	3.2	1.3	1.6
Mountain	.7	1.2	.7	4.4	.6
Arizona	.7	.7	2.2	14.4	.2
Colorado	2.2	4.3	.5	4.3	2.1
Idaho	1.7	4.3	1.7	5.6	1.4
Montana	2.5	3.8	1.9	10.6	2.3
Nevada	2.6	1.7	1.4	3.3	2.1
New Mexico	1.0	.2	3.5	1.2	.9
Utah	1.9	2.3	.8	18.1	1.9
Wyoming	3.3	3.4	3.9	18.0	2.7
Pacific Contiguous	.8	1.8	2.4	9.6	.5
California	.5	2.7	3.9	15.0	.4
Oregon	4.0	2.4	5.6	27.7	1.0
Washington	1.4	.9	2.3	2.1	1.5
Pacific Noncontiguous	.3	.5	1.1	7.9	.4
Alaska	.7	.8	8.1	10.5	1.1
Hawaii	.1	.7	.4	.5	.0
U.S. Average	.3	.3	.5	1.3	.2

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •For an explanation of coefficients of variation, see the technical notes. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •Estimates for 1995 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 55. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January Through December 1994 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	38,159	38,525	41,628	39,840	25,272	25,790	1,564	1,780	106,624	105,934
Connecticut	10,758	10,969	10,961	10,827	5,776	5,720	381	371	27,875	27,887
Maine	3,627	3,698	2,851	2,823	4,769	4,857	137	149	11,384	11,527
Massachusetts	15,965	15,937	20,326	19,359	9,722	9,454	721	924	46,734	45,674
New Hampshire	3,369	3,425	3,276	2,707	2,176	2,988	120	115	8,941	9,235
Rhode Island	2,453	2,456	2,606	2,562	1,353	1,378	164	174	6,575	6,570
Vermont	1,988	2,039	1,608	1,563	1,476	1,392	42	47	5,113	5,041
Middle Atlantic	104,817	104,983	116,702	115,364	86,225	86,571	14,346	14,525	322,090	321,443
New Jersey	22,441	22,177	29,446	29,078	14,185	14,567	504	496	66,576	66,318
New York	39,750	40,452	52,880	52,968	24,834	25,344	12,444	12,696	129,908	131,459
Pennsylvania	42,626	42,354	34,376	33,318	47,205	46,660	1,398	1,333	125,605	123,665
East North Central	156,436	146,295	137,222	130,450	215,700	211,783	15,092	14,759	524,451	503,286
Illinois	38,661	35,825	37,260	35,845	42,022	41,861	8,444	8,165	126,387	121,696
Indiana	26,656	25,019	18,026	17,267	42,723	42,027	522	502	87,928	84,814
Michigan	28,685	26,186	31,627	29,097	33,609	32,028	882	901	94,803	88,213
Ohio	43,772	41,601	35,258	33,892	74,076	73,292	4,606	4,564	157,712	153,349
Wisconsin	18,662	17,663	15,051	14,348	23,270	22,575	638	628	57,621	55,215
West North Central	78,987	75,290	58,245	56,097	73,895	70,548	5,567	5,334	216,693	207,270
Iowa	11,816	11,214	7,426	7,247	14,026	13,039	1,262	1,163	34,531	32,663
Kansas	10,389	10,197	10,315	10,135	9,301	8,900	351	365	30,356	29,596
Minnesota	17,011	16,109	9,297	8,961	26,735	25,262	694	650	53,737	50,981
Missouri	25,364	23,905	21,312	20,427	14,311	14,064	913	925	61,900	59,322
Nebraska	7,714	7,464	5,957	5,784	5,723	5,317	1,501	1,333	20,894	19,898
North Dakota	3,379	3,255	1,965	1,874	2,013	2,007	501	530	7,857	7,666
South Dakota	3,314	3,146	1,973	1,670	1,785	1,959	345	368	7,416	7,143
South Atlantic	251,030	237,443	184,163	176,998	164,217	159,909	19,465	19,014	618,876	593,364
Delaware	3,167	3,113	2,804	2,692	3,491	3,433	57	60	9,519	9,299
District of Columbia	1,608	1,572	8,079	8,093	262	267	366	363	10,316	10,295
Florida	85,543	81,133	59,332	57,843	16,826	15,729	5,119	4,993	166,820	159,698
Georgia	35,513	32,343	27,417	25,852	31,149	29,827	1,235	1,058	95,315	89,079
Maryland	22,364	21,618	13,848	13,376	19,582	19,223	751	813	56,544	55,030
North Carolina	39,096	37,071	28,790	27,338	35,343	35,277	1,927	1,912	105,156	101,597
South Carolina	21,112	19,712	14,084	13,323	28,274	27,444	820	813	64,291	61,291
Virginia	33,458	32,214	23,945	22,942	18,428	18,060	9,099	8,906	84,930	82,123
West Virginia	9,168	8,667	5,863	5,539	10,862	10,649	91	96	25,985	24,951
East South Central	92,870	87,659	42,225	40,978	120,789	120,815	5,701	5,206	261,585	254,657
Alabama	24,673	22,930	12,589	12,283	32,457	31,394	663	659	70,382	67,267
Kentucky	20,661	19,387	10,479	10,055	33,381	36,365	3,009	2,867	67,528	68,674
Mississippi	14,275	13,607	7,820	7,707	15,195	14,775	634	605	37,925	36,694
Tennessee	33,261	31,735	11,337	10,933	39,755	38,281	1,395	1,074	85,749	82,023
West South Central	144,849	139,726	103,194	99,696	144,478	142,840	17,252	16,487	409,772	398,750
Arkansas	12,343	11,650	7,111	6,772	13,896	12,319	633	573	33,984	31,314
Louisiana	23,708	22,715	15,469	14,911	30,680	29,867	2,373	2,427	72,230	69,919
Oklahoma	16,261	16,141	11,203	11,116	11,599	11,711	2,224	2,168	41,288	41,136
Texas	92,536	89,221	69,411	66,897	88,303	88,944	12,021	11,319	262,271	256,380
Mountain	56,854	56,760	55,661	54,918	63,003	60,874	7,026	7,198	182,544	179,750
Arizona	18,043	18,229	16,363	15,685	11,781	11,562	2,097	1,978	48,284	47,453
Colorado	11,280	10,911	12,990	12,714	9,701	9,124	877	890	34,847	33,639
Idaho	6,160	6,198	5,362	5,649	7,652	7,702	299	391	19,472	19,941
Montana	3,629	3,559	3,160	3,124	6,298	6,016	481	538	13,567	13,237
Nevada	6,613	6,830	4,702	4,590	8,468	7,829	798	819	20,582	20,067
New Mexico	4,134	4,115	5,105	5,090	5,471	4,972	1,521	1,526	16,230	15,703
Utah	5,056	5,031	5,503	5,561	6,990	6,322	816	945	18,366	17,860
Wyoming	1,940	1,887	2,476	2,504	6,643	7,348	136	111	11,195	11,850
Pacific Contiguous	114,796	114,897	109,378	108,266	113,204	109,012	11,172	10,777	348,550	342,953
California	68,502	68,718	76,263	75,845	61,824	60,721	7,104	6,247	213,693	211,531
Oregon	16,222	16,367	12,734	12,639	16,097	14,916	580	772	45,633	44,695
Washington	30,072	29,812	20,381	19,782	35,283	33,375	3,488	3,758	89,224	86,727
Pacific Noncontiguous	4,308	4,227	4,912	4,702	4,330	4,278	226	246	13,775	13,453
Alaska	1,701	1,679	2,197	2,162	549	485	169	188	4,615	4,514
Hawaii	2,607	2,548	2,715	2,540	3,781	3,794	58	58	9,160	8,939
U.S. Total	1,043,105	1,005,804	853,330	827,309	1,011,112	992,422	97,411	95,326	3,004,958	2,920,860

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.
Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 56. Revenue From U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1985 Through December 1995
(Million Dollars)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1985	NA	58,710	NA	44,082	NA	41,580	NA	5,312	NA	149,684
1986	NA	60,773	NA	45,386	NA	40,982	NA	5,412	NA	152,553
1987	NA	63,318	NA	46,787	NA	40,949	NA	5,479	NA	156,532
1988	NA	66,790	NA	49,224	NA	42,145	NA	5,551	NA	163,710
1989	NA	69,240	NA	52,228	NA	43,719	NA	5,609	NA	170,797
1990	72,332	72,378	55,080	55,117	44,453	44,857	5,941	5,891	177,806	178,243
1991	77,142	76,828	57,471	57,655	45,803	45,737	6,207	6,138	186,624	186,359
1992	76,907	76,848	58,273	58,343	46,770	46,993	6,260	6,296	188,209	188,480
1993 ³										
January	7,263	—	4,673	—	3,624	—	523	—	16,083	—
February	6,510	—	4,461	—	3,590	—	503	—	15,065	—
March	6,487	—	4,607	—	3,742	—	501	—	15,337	—
April	5,671	—	4,444	—	3,664	—	510	—	14,289	—
May	5,473	—	4,753	—	3,896	—	519	—	14,642	—
June	6,702	—	5,436	—	4,226	—	573	—	16,937	—
July	8,835	—	6,053	—	4,424	—	589	—	19,900	—
August	8,934	—	6,111	—	4,493	—	598	—	20,136	—
September	7,823	—	5,773	—	4,305	—	605	—	18,506	—
October	6,289	—	5,269	—	4,195	—	601	—	16,353	—
November	5,976	—	4,688	—	3,836	—	542	—	15,042	—
December	6,938	—	4,761	—	3,834	—	522	—	16,055	—
Total	82,900	82,814	61,030	61,521	47,828	47,357	6,587	6,528	198,345	198,220
1994 ³										
January	8,027	—	5,015	—	3,668	—	522	—	17,232	—
February	7,033	—	4,791	—	3,583	—	510	—	15,917	—
March	6,456	—	4,778	—	3,666	—	516	—	15,416	—
April	5,765	—	4,688	—	3,668	—	491	—	14,611	—
May	5,727	—	4,943	—	3,849	—	510	—	15,029	—
June	7,375	—	5,908	—	4,178	—	574	—	18,035	—
July	9,117	—	6,422	—	4,280	—	592	—	20,411	—
August	8,558	—	6,348	—	4,314	—	583	—	19,803	—
September	7,532	—	6,074	—	4,207	—	593	—	18,406	—
October	6,139	—	5,412	—	3,965	—	549	—	16,065	—
November	5,889	—	4,833	—	3,748	—	514	—	14,984	—
December	6,919	—	4,930	—	3,699	—	519	—	16,068	—
Total	84,538	—	64,142	—	46,825	—	6,472	—	201,978	—
1995 ³										
January	7,582	—	5,001	—	3,680	—	520	—	16,783	—
February	6,912	—	4,858	—	3,639	—	514	—	15,923	—
March	6,486	—	4,945	—	3,770	—	515	—	15,716	—
April	5,782	—	4,755	—	3,709	—	484	—	14,730	—
May	5,986	—	5,068	—	3,877	—	512	—	15,443	—
June	7,365	—	5,912	—	4,236	—	565	—	18,079	—
July	9,177	—	6,604	—	4,322	—	590	—	20,694	—
August	10,108	—	6,718	—	4,525	—	598	—	21,949	—
September	8,078	—	6,018	—	4,147	—	593	—	18,836	—
October	6,474	—	5,631	—	4,068	—	563	—	16,736	—
November	6,370	—	5,126	—	3,758	—	532	—	15,786	—
December	7,426	—	5,119	—	3,720	—	524	—	16,789	—
Year to Date										
1995 ³	87,746	—	65,756	—	47,452	—	6,510	—	207,464	—
1994 ³	84,538	—	64,142	—	46,825	—	6,472	—	201,978	—
1993 ³	82,900	—	61,030	—	47,828	—	6,587	—	198,345	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1994 and prior years are final and for 1995 estimates are preliminary. For further information, see the technical notes.

NA=Data not available.

Notes: •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 57. U.S. Electric Utility Revenue from Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, December 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	477	408	362	348	172	184	20	21	1,032	962
Connecticut	137	113	97	88	36	36	5	4	275	241
Maine	44	41	30	29	30	34	2	2	106	106
Massachusetts	194	165	163	161	68	75	9	11	435	412
New Hampshire	46	40	32	32	17	17	2	1	96	90
Rhode Island	30	26	22	22	10	10	2	2	63	59
Vermont	26	23	18	17	11	12	1	1	56	53
Middle Atlantic	1,122	975	983	900	427	433	110	111	2,642	2,419
New Jersey	230	211	244	221	87	94	8	7	568	534
New York	485	421	497	458	111	115	94	91	1,186	1,085
Pennsylvania	407	343	242	221	229	223	9	13	888	800
East North Central	1,185	1,083	797	756	766	776	81	77	2,829	2,672
Illinois	323	290	221	207	169	160	46	41	759	698
Indiana	172	141	90	78	139	128	4	4	405	352
Michigan	221	206	200	194	138	143	4	4	562	547
Ohio	346	312	212	209	251	275	23	24	832	820
Wisconsin	124	113	74	68	69	69	4	4	271	255
West North Central	473	445	274	267	235	234	27	22	1,009	969
Iowa	75	76	34	37	40	40	6	2	155	155
Kansas	64	57	54	53	34	32	3	3	155	146
Minnesota	112	105	46	44	87	87	4	4	248	239
Missouri	141	130	93	89	44	45	5	5	283	269
Nebraska	38	37	25	25	17	16	5	5	85	83
North Dakota	22	20	11	11	7	8	2	2	42	40
South Dakota	21	20	11	9	6	7	2	1	40	37
South Atlantic	1,658	1,471	952	912	575	579	99	103	3,284	3,065
Delaware	24	21	15	14	14	12	1	1	54	47
District of Columbia	11	8	38	35	1	1	2	2	51	46
Florida	477	473	311	309	73	69	28	30	889	880
Georgia	207	183	160	149	112	105	8	8	488	445
Maryland	173	140	72	67	78	77	6	5	328	288
North Carolina	295	255	141	137	116	129	10	11	562	532
South Carolina	143	119	68	65	85	86	4	4	300	274
Virginia	263	220	117	109	60	62	40	42	479	433
West Virginia	65	53	30	28	37	38	1	1	132	119
East South Central	486	424	199	192	379	377	25	24	1,090	1,018
Alabama	131	112	60	60	98	100	3	3	292	276
Kentucky	109	97	45	41	92	98	11	10	256	247
Mississippi	67	60	40	39	56	53	4	4	167	156
Tennessee	180	155	54	52	133	125	7	7	375	339
West South Central	702	694	510	519	469	474	83	80	1,764	1,768
Arkansas	73	67	34	33	48	44	3	3	157	146
Louisiana	111	103	80	78	104	95	13	13	309	289
Oklahoma	78	79	40	44	32	36	7	7	157	165
Texas	440	446	356	365	285	300	60	57	1,141	1,168
Mountain	351	385	287	283	211	207	30	31	880	906
Arizona	100	118	93	89	47	48	8	8	248	263
Colorado	77	78	65	64	38	37	6	6	185	185
Idaho	36	39	17	17	16	16	1	2	70	74
Montana	24	24	18	18	20	21	2	2	64	64
Nevada	37	45	25	25	29	28	3	3	94	101
New Mexico	31	33	30	32	19	18	6	6	86	89
Utah	34	35	28	28	23	19	3	3	88	86
Wyoming	12	12	11	11	20	19	1	1	44	43
Pacific Contiguous	923	1,005	710	708	453	406	47	48	2,133	2,166
California	659	722	557	554	314	276	31	29	1,561	1,581
Oregon	102	107	55	55	45	40	3	3	205	205
Washington	163	176	98	98	94	90	13	15	368	379
Pacific Noncontiguous	48	48	45	44	32	30	3	3	127	124
Alaska	20	20	19	20	4	3	2	2	45	45
Hawaii	28	27	25	24	28	26	1	1	81	79
U.S. Total	7,426	6,919	5,119	4,930	3,720	3,699	524	519	16,789	16,068

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 58. U.S. Estimated Coefficients of Variation of Revenue from Electric Utility Retail Sales of Electricity by Census Division and State, December 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	1.7	3.9	2.3	3.6	2.0
Connecticut	.6	.9	.1	.6	.7
Maine	.3	.6	.3	2.6	.3
Massachusetts	4.2	8.7	5.4	7.3	4.8
New Hampshire	.9	.4	6.3	14.5	.8
Rhode Island	.7	.4	.4	1.2	.5
Vermont	3.4	1.8	6.4	2.4	1.9
Middle Atlantic	1.0	.6	1.4	2.1	.9
New Jersey	.2	.1	.5	.1	.0
New York	1.9	1.0	3.6	2.3	1.6
Pennsylvania	1.8	1.6	2.0	10.8	1.6
East North Central	.8	1.0	1.6	.6	.5
Illinois	.9	.4	1.4	.3	.2
Indiana	2.7	.7	1.1	5.6	1.7
Michigan	.1	3.4	8.7	4.6	.4
Ohio	2.1	1.4	.9	1.7	1.4
Wisconsin	1.0	1.8	1.6	2.5	1.0
West North Central	1.3	1.0	.7	3.0	.9
Iowa	1.9	1.6	1.6	.2	1.0
Kansas	.2	2.0	2.4	3.3	1.4
Minnesota	2.4	3.7	1.2	1.4	1.8
Missouri	3.6	1.8	1.1	3.8	2.4
Nebraska	5.0	3.0	3.1	13.4	3.3
North Dakota	1.5	1.4	1.4	2.1	1.3
South Dakota	3.1	3.3	2.3	18.8	2.6
South Atlantic	.8	.3	.8	1.0	.5
Delaware	.5	.7	.9	.3	.3
District of Columbia	.0	.0	.0	.0	.0
Florida	2.3	.5	4.9	1.5	1.4
Georgia	1.1	.1	.2	6.1	.4
Maryland	2.1	1.9	2.5	3.7	1.9
North Carolina	1.6	.9	1.3	5.5	.3
South Carolina	2.8	.5	1.4	1.8	1.4
Virginia	1.4	.7	1.3	1.2	.9
West Virginia	.4	1.3	.4	2.9	.5
East South Central	2.5	2.1	2.7	2.3	2.0
Alabama	4.0	5.0	1.9	1.8	3.3
Kentucky	7.0	2.9	6.7	2.3	4.9
Mississippi	7.7	5.0	4.7	9.1	6.2
Tennessee	3.2	3.1	5.6	5.5	3.0
West South Central	3.4	2.3	2.6	2.5	2.7
Arkansas	1.7	1.3	4.4	5.8	1.1
Louisiana	2.6	2.8	1.2	3.4	2.2
Oklahoma	2.9	4.1	6.3	1.3	1.6
Texas	5.4	3.2	4.1	3.4	4.1
Mountain	.6	1.2	1.0	2.6	.7
Arizona	.9	2.1	1.3	6.1	1.1
Colorado	1.8	3.8	2.0	3.6	2.0
Idaho	2.3	5.3	4.5	4.9	2.5
Montana	1.1	.9	2.2	12.9	1.5
Nevada	2.2	2.0	4.1	.6	2.7
New Mexico	.4	.6	3.7	.8	1.3
Utah	1.2	1.7	1.9	17.6	1.5
Wyoming	2.8	3.6	3.4	7.9	1.9
Pacific Contiguous	1.2	1.8	4.5	7.3	1.0
California	1.5	2.3	6.3	10.8	1.4
Oregon	2.5	.8	7.9	20.0	.8
Washington	2.3	1.4	4.3	2.2	1.2
Pacific Noncontiguous	1.1	1.1	2.7	5.4	1.2
Alaska	1.3	2.3	15.0	6.8	1.3
Hawaii	1.6	.8	2.2	2.8	1.6
U.S. Average	.5	.5	.8	.9	.4

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 59. U.S. Electric Utility Revenue from Retail Sales to Ultimate Consumers by Sector, Census Division, and State, January Through December 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	4,510	4,434	4,266	3,983	2,064	2,138	221	239	11,061	10,793
Connecticut	1,287	1,258	1,133	1,086	465	463	54	52	2,939	2,858
Maine	456	456	294	287	320	353	22	22	1,093	1,118
Massachusetts	1,817	1,794	2,044	1,900	835	826	102	122	4,797	4,641
New Hampshire	456	449	371	308	211	270	19	17	1,057	1,045
Rhode Island	283	278	266	255	122	122	19	20	689	675
Vermont	211	199	158	146	111	105	6	6	486	456
Middle Atlantic	12,365	12,073	12,225	11,842	5,320	5,291	1,370	1,352	31,281	30,558
New Jersey	2,690	2,563	3,022	2,864	1,167	1,162	91	88	6,970	6,677
New York	5,534	5,476	6,346	6,234	1,374	1,396	1,123	1,112	14,377	14,218
Pennsylvania	4,142	4,033	2,857	2,744	2,778	2,733	156	153	9,934	9,663
East North Central	13,329	12,262	10,096	9,545	9,606	9,414	1,000	971	34,031	32,192
Illinois	4,019	3,554	2,944	2,743	2,221	2,162	574	542	9,758	9,001
Indiana	1,826	1,691	1,074	1,018	1,670	1,641	49	47	4,618	4,398
Michigan	2,408	2,183	2,489	2,315	1,736	1,708	46	45	6,679	6,250
Ohio	3,776	3,582	2,720	2,628	3,095	3,030	287	292	9,877	9,532
Wisconsin	1,300	1,253	869	841	883	872	45	46	3,097	3,012
West North Central	5,846	5,540	3,654	3,515	3,191	3,083	319	288	13,010	12,427
Iowa	993	911	481	458	552	506	53	28	2,079	1,903
Kansas	821	803	690	675	447	437	32	32	1,990	1,948
Minnesota	1,250	1,186	589	564	1,154	1,104	51	48	3,044	2,902
Missouri	1,847	1,737	1,312	1,260	648	642	65	64	3,873	3,703
Nebraska	491	473	325	322	215	208	81	79	1,112	1,081
North Dakota	210	206	124	122	93	95	20	21	447	444
South Dakota	235	225	132	115	81	90	16	17	465	446
South Atlantic	19,738	18,617	12,176	11,685	7,492	7,306	1,223	1,229	40,629	38,837
Delaware	288	277	199	189	166	157	7	7	659	630
District of Columbia	123	117	577	578	11	12	23	24	735	733
Florida	6,697	6,326	3,833	3,686	870	816	360	348	11,761	11,176
Georgia	2,761	2,509	2,013	1,905	1,418	1,368	104	93	6,296	5,874
Maryland	1,892	1,814	1,007	962	1,037	1,001	67	68	4,003	3,846
North Carolina	3,161	3,007	1,859	1,781	1,659	1,658	133	133	6,811	6,579
South Carolina	1,590	1,478	890	849	1,125	1,106	48	49	3,653	3,482
Virginia	2,630	2,535	1,454	1,412	766	764	473	499	5,323	5,209
West Virginia	597	553	344	324	438	423	9	9	1,388	1,309
East South Central	5,758	5,452	2,628	2,567	4,706	4,734	319	305	13,412	13,058
Alabama	1,639	1,525	842	825	1,290	1,268	39	39	3,810	3,657
Kentucky	1,173	1,108	554	529	1,114	1,183	141	136	2,982	2,955
Mississippi	983	955	543	549	659	664	53	51	2,239	2,219
Tennessee	1,963	1,864	689	664	1,642	1,620	86	79	4,380	4,227
West South Central	10,966	11,069	6,762	6,950	5,800	6,156	1,097	1,118	24,624	25,293
Arkansas	994	938	485	466	638	589	42	38	2,159	2,032
Louisiana	1,716	1,741	1,040	1,079	1,216	1,267	165	173	4,138	4,261
Oklahoma	1,096	1,134	634	679	425	484	109	113	2,263	2,410
Texas	7,160	7,255	4,603	4,726	3,520	3,816	780	794	16,063	16,591
Mountain	4,349	4,397	3,687	3,720	2,655	2,650	393	404	11,083	11,172
Arizona	1,646	1,744	1,316	1,348	620	657	112	113	3,693	3,861
Colorado	849	808	791	767	441	418	72	70	2,153	2,064
Idaho	328	313	240	245	215	217	15	18	797	793
Montana	219	208	168	161	218	199	22	23	628	591
Nevada	474	490	319	321	432	426	40	42	1,264	1,280
New Mexico	367	376	399	426	235	235	88	87	1,089	1,124
Utah	348	346	328	328	262	241	37	42	974	957
Wyoming	119	112	126	124	231	257	9	8	485	501
Pacific Contiguous	10,348	10,189	9,725	9,831	6,224	5,678	537	537	26,835	26,235
California	7,973	7,854	8,106	8,283	4,611	4,228	371	361	21,060	20,725
Oregon	891	867	641	617	557	514	34	39	2,123	2,037
Washington	1,485	1,468	978	931	1,056	935	132	137	3,651	3,472
Pacific Noncontiguous	537	505	537	503	395	376	30	29	1,499	1,413
Alaska	190	189	208	207	45	41	23	22	465	459
Hawaii	347	316	330	296	350	335	7	6	1,034	953
U.S. Total	87,746	84,538	65,756	64,142	47,452	46,825	6,510	6,472	207,464	201,978

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 60. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, 1985 Through December 1995 (Cents)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1985	7.8	7.39	7.5	7.27	5.2	4.97	7.0	6.09	6.7	6.44
1986	7.4	7.42	7.1	7.20	4.9	4.93	6.6	6.11	6.4	6.44
1987	7.4	7.45	7.0	7.08	4.7	4.77	6.6	6.21	6.3	6.37
1988	7.5	7.48	7.1	7.04	4.6	4.70	6.0	6.20	6.3	6.35
1989	7.6	7.65	7.2	7.20	4.7	4.72	6.2	6.25	6.4	6.45
1990	7.8	7.83	7.3	7.34	4.8	4.74	6.2	6.40	6.6	6.57
1991	8.05	8.04	7.51	7.53	4.85	4.83	6.43	6.51	6.75	6.75
1992	8.23	8.21	7.63	7.66	4.84	4.83	6.66	6.74	6.83	6.82
1993 ³										
January	7.75	—	7.30	—	4.66	—	6.60	—	6.61	—
February	7.81	—	7.36	—	4.66	—	6.49	—	6.59	—
March	7.81	—	7.41	—	4.68	—	6.48	—	6.58	—
April	8.14	—	7.47	—	4.61	—	6.79	—	6.61	—
May	8.57	—	7.74	—	4.75	—	6.93	—	6.81	—
June	8.75	—	7.98	—	4.98	—	7.08	—	7.13	—
July	8.74	—	8.00	—	5.18	—	7.05	—	7.36	—
August	8.74	—	7.99	—	5.17	—	6.99	—	7.35	—
September	8.80	—	8.05	—	5.14	—	7.10	—	7.32	—
October	8.77	—	8.08	—	5.03	—	7.27	—	7.15	—
November	8.22	—	7.68	—	4.69	—	6.95	—	6.74	—
December	7.92	—	7.41	—	4.70	—	6.48	—	6.65	—
Average ³	8.34	8.32	7.72	7.74	4.86	4.85	6.86	6.88	6.92	6.93
1994 ³										
January	7.76	—	7.38	—	4.63	—	6.49	—	6.66	—
February	7.86	—	7.51	—	4.67	—	6.58	—	6.69	—
March	8.10	—	7.49	—	4.61	—	6.72	—	6.68	—
April	8.32	—	7.47	—	4.61	—	6.64	—	6.67	—
May	8.55	—	7.70	—	4.67	—	6.89	—	6.80	—
June	8.79	—	7.99	—	4.88	—	6.99	—	7.17	—
July	8.82	—	8.08	—	5.00	—	6.94	—	7.37	—
August	8.87	—	8.10	—	4.88	—	6.91	—	7.29	—
September	8.85	—	8.20	—	4.88	—	7.22	—	7.25	—
October	8.58	—	7.95	—	4.67	—	6.86	—	6.91	—
November	8.31	—	7.53	—	4.54	—	6.65	—	6.65	—
December	8.08	—	7.39	—	4.52	—	6.55	—	6.64	—
Average ³	8.41	—	7.75	—	4.72	—	6.79	—	6.92	—
1995 ³										
January	7.85	—	7.34	—	4.52	—	6.45	—	6.60	—
February	7.98	—	7.52	—	4.59	—	6.58	—	6.68	—
March	8.16	—	7.55	—	4.56	—	6.49	—	6.67	—
April	8.43	—	7.51	—	4.55	—	6.47	—	6.67	—
May	8.55	—	7.66	—	4.57	—	6.78	—	6.76	—
June	8.74	—	7.97	—	4.85	—	6.96	—	7.12	—
July	8.81	—	8.07	—	4.99	—	6.94	—	7.36	—
August	8.79	—	7.96	—	5.01	—	6.82	—	7.36	—
September	8.58	—	7.85	—	4.82	—	6.69	—	7.09	—
October	8.66	—	7.85	—	4.74	—	6.81	—	6.95	—
November	8.27	—	7.61	—	4.54	—	6.65	—	6.71	—
December	8.03	—	7.37	—	4.51	—	6.51	—	6.65	—
Year-to-Date Average										
1995 Average ³	8.41	—	7.71	—	4.69	—	6.68	—	6.90	—
1994 Average ³	8.41	—	7.75	—	4.72	—	6.79	—	6.92	—
1993 Average ³	8.34	—	7.72	—	4.86	—	6.86	—	6.92	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1994 and prior years are final, and 1995 are preliminary.

Notes: •Monetary values are expressed in nominal terms. Retail revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •For an explanation of the modifications reflecting data precision, see the technical notes.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 61. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, December 1994 and 1995
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	12.3	12.0	10.0	10.5	8.5	9.0	13.5	12.6	10.7	10.8
Connecticut	11.8	11.5	10.3	10.0	8.1	7.7	13.6	12.9	10.6	10.2
Maine	12.7	12.8	12.0	12.2	8.3	9.0	15.9	15.7	10.9	11.2
Massachusetts	12.2	11.9	9.3	10.3	8.7	9.8	12.6	12.3	10.3	10.8
New Hampshire	13.6	13.4	11.0	11.2	9.5	8.9	20.2	15.2	11.8	11.6
Rhode Island	13.2	12.2	10.4	10.0	9.1	8.9	10.9	9.9	11.3	10.6
Vermont	12.3	11.7	12.5	12.6	8.3	9.1	14.4	13.5	11.2	11.2
Middle Atlantic	11.2	11.1	9.9	9.7	6.0	6.0	9.1	8.7	9.3	9.1
New Jersey	11.6	11.4	10.0	9.7	7.7	8.0	15.1	14.9	10.1	10.0
New York	13.6	13.1	11.0	10.8	5.4	5.4	8.5	8.3	10.6	10.1
Pennsylvania	9.1	9.2	8.1	8.1	5.9	5.8	14.6	10.6	7.8	7.7
East North Central	7.9	7.9	7.0	7.0	4.4	4.4	6.2	6.2	6.3	6.2
Illinois	9.3	9.0	7.1	7.0	4.7	4.7	6.2	6.1	7.0	6.8
Indiana	6.6	6.4	6.0	5.6	4.0	3.8	8.5	8.0	5.3	5.0
Michigan	8.3	8.3	7.8	7.9	5.1	5.3	4.3	4.2	7.0	7.1
Ohio	7.8	8.1	7.4	7.7	4.3	4.4	6.3	6.4	6.1	6.2
Wisconsin	6.9	6.9	5.7	5.7	3.8	3.8	6.8	7.3	5.5	5.4
West North Central	6.5	6.7	5.6	5.8	3.9	4.0	5.8	5.0	5.4	5.5
Iowa	7.2	7.6	5.6	5.9	3.4	3.7	5.5	2.2	5.3	5.6
Kansas	7.3	7.3	6.5	6.5	4.7	4.7	9.1	9.7	6.3	6.3
Minnesota	6.9	6.9	5.6	5.9	3.9	4.0	6.5	6.4	5.2	5.3
Missouri	6.0	6.2	5.3	5.4	3.9	3.9	6.4	6.2	5.3	5.4
Nebraska	5.5	5.6	5.1	5.1	3.7	3.8	5.4	5.3	4.9	5.0
North Dakota	5.5	5.7	5.8	6.1	4.4	4.4	3.6	4.2	5.2	5.4
South Dakota	6.8	6.6	6.5	6.3	4.3	4.2	5.6	4.1	6.1	5.8
South Atlantic	7.4	7.6	6.4	6.4	4.4	4.4	6.3	6.6	6.3	6.3
Delaware	8.4	8.5	6.6	6.7	4.6	4.3	12.5	12.3	6.6	6.4
District of Columbia	6.7	6.2	5.7	5.5	3.4	3.5	5.7	5.7	5.9	5.6
Florida	8.1	7.9	6.7	6.4	5.1	5.2	7.2	6.9	7.2	7.0
Georgia	6.8	7.2	7.3	7.4	4.5	4.5	8.4	9.2	6.2	6.4
Maryland	7.3	7.7	6.1	6.3	4.6	4.7	8.1	7.8	6.2	6.3
North Carolina	7.7	7.9	6.2	6.4	4.5	4.5	6.7	7.1	6.4	6.3
South Carolina	7.6	7.6	6.4	6.4	3.8	3.9	6.3	6.3	5.7	5.7
Virginia	7.0	7.4	5.8	6.0	4.0	4.2	5.3	5.9	6.0	6.2
West Virginia	6.2	6.5	5.6	5.9	3.9	4.0	7.8	8.4	5.2	5.3
East South Central	5.9	6.0	6.1	6.1	3.8	3.7	5.5	5.6	5.0	4.9
Alabama	6.1	6.4	6.5	6.6	3.8	3.9	5.8	5.9	5.1	5.2
Kentucky	5.2	5.6	5.0	5.1	3.2	2.9	4.4	4.4	4.2	4.0
Mississippi	6.7	6.5	7.1	6.9	4.5	4.5	8.8	8.3	5.8	5.7
Tennessee	5.8	5.9	6.1	6.0	4.1	4.1	6.9	7.5	5.1	5.1
West South Central	7.1	7.3	6.5	6.7	4.0	4.0	6.2	6.3	5.7	5.8
Arkansas	7.6	7.7	6.5	6.5	4.3	4.5	6.6	6.4	6.0	6.1
Louisiana	7.2	7.1	7.0	6.8	4.2	3.7	7.6	6.5	5.8	5.4
Oklahoma	5.9	6.3	4.7	5.2	3.3	3.8	4.0	4.4	4.7	5.1
Texas	7.2	7.4	6.7	6.9	4.0	4.1	6.4	6.6	5.8	6.0
Mountain	7.2	7.1	6.5	6.5	4.0	4.1	5.5	5.3	5.8	5.9
Arizona	8.4	8.2	7.5	7.6	4.8	5.1	5.6	5.3	7.0	7.1
Colorado	7.4	7.4	6.0	6.0	4.6	4.5	7.7	7.3	6.2	6.1
Idaho	5.3	5.0	4.6	4.7	2.6	2.6	5.0	4.7	4.1	4.1
Montana	6.2	6.2	6.3	6.3	4.1	4.0	4.6	4.4	5.3	5.2
Nevada	7.2	7.2	6.8	6.9	4.1	4.6	4.1	4.5	5.7	6.1
New Mexico	8.7	8.9	7.8	7.9	4.1	4.4	5.8	5.6	6.6	6.9
Utah	6.8	6.8	5.9	5.8	3.6	3.7	4.4	4.3	5.2	5.4
Wyoming	5.8	5.7	5.1	5.0	3.5	3.6	5.9	6.5	4.3	4.4
Pacific Contiguous	8.8	8.6	7.9	8.0	4.8	4.6	4.6	5.0	7.1	7.2
California	11.7	11.5	9.3	9.4	6.2	5.8	4.8	5.6	9.0	9.0
Oregon	5.7	5.3	4.8	5.0	3.5	3.5	5.8	5.0	4.8	4.7
Washington	5.3	5.3	5.3	5.3	3.1	3.1	4.0	4.1	4.4	4.5
Pacific Noncontiguous	11.5	11.7	10.2	10.5	8.3	8.7	13.1	11.3	10.1	10.4
Alaska	10.7	10.9	9.4	9.4	8.3	8.1	13.9	11.5	9.9	10.0
Hawaii	12.1	12.5	11.0	11.6	8.3	8.8	10.7	10.9	10.2	10.7
U.S. Average	8.03	8.08	7.37	7.39	4.51	4.52	6.51	6.55	6.65	6.64

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Monetary values are expressed in nominal terms. Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •See technical notes for an explanation of modifications to 1) the sample design as of January 1993 estimates and 2) reflecting data precision.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 62. U.S. Estimated Coefficients of Variation for Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, December 1995 (Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	2.2	2.9	2.2	2.0	2.4
Connecticut	.1	.3	.2	.7	.2
Maine	.7	.6	1.0	3.3	.9
Massachusetts	5.4	6.5	5.5	2.7	5.6
New Hampshire	.6	.4	3.4	13.9	1.2
Rhode Island	.8	.3	.1	.5	.5
Vermont	1.0	.7	3.4	3.6	1.2
Middle Atlantic	.9	.6	.7	1.4	.6
New Jersey	.3	.1	.7	.6	.1
New York	1.0	.9	2.6	1.7	1.2
Pennsylvania	2.0	1.2	.3	4.7	.9
East North Central	.4	.3	.6	.7	.4
Illinois	.4	.0	1.6	.5	.3
Indiana	1.1	.5	1.2	3.3	1.0
Michigan	.1	.5	1.2	3.2	.9
Ohio	1.0	.9	.8	1.3	1.0
Wisconsin	1.2	.8	1.8	9.2	1.3
West North Central	1.0	1.0	.7	1.8	.9
Iowa	2.5	3.1	1.9	1.9	2.2
Kansas	1.0	.6	1.2	2.0	.8
Minnesota	.7	2.1	.8	1.8	.4
Missouri	3.1	2.2	2.5	.0	2.9
Nebraska	2.2	2.1	3.8	8.2	2.5
North Dakota	1.3	1.9	1.8	1.5	1.5
South Dakota	2.4	3.5	3.1	13.9	2.9
South Atlantic	.7	.3	.3	.4	.4
Delaware	.0	.2	1.4	1.4	.4
District of Columbia	.0	.0	.0	.0	.0
Florida	1.8	.9	1.5	1.0	1.3
Georgia	.7	.1	.5	1.3	.3
Maryland	1.2	2.3	.6	2.6	1.4
North Carolina	1.9	.8	.8	1.2	1.0
South Carolina	2.0	1.0	.6	1.4	1.1
Virginia	.3	.1	.4	.3	.3
West Virginia	1.0	.6	.3	2.1	.7
East South Central	1.0	.6	2.0	1.2	1.0
Alabama	2.8	.7	2.4	1.8	2.3
Kentucky	2.1	1.7	4.2	1.3	2.1
Mississippi	3.2	1.7	3.8	1.9	3.1
Tennessee	.4	.4	4.3	4.3	1.4
West South Central	2.3	2.3	1.2	3.3	1.9
Arkansas	2.1	3.0	2.4	4.6	2.0
Louisiana	1.8	2.6	1.7	6.4	1.8
Oklahoma	1.1	3.9	8.0	.9	3.5
Texas	3.5	3.3	1.6	4.4	2.8
Mountain	.3	.7	.9	2.4	.4
Arizona	.4	1.7	3.3	8.8	1.3
Colorado	.6	.6	1.8	1.5	.4
Idaho	.8	.9	2.8	8.8	1.3
Montana	2.5	4.6	.3	3.6	1.5
Nevada	.5	.4	2.8	3.0	.8
New Mexico	1.3	.4	4.0	.9	1.7
Utah	.7	.6	1.0	3.3	.5
Wyoming	.8	1.6	.5	10.3	1.2
Pacific Contiguous	1.5	1.5	2.3	3.8	1.0
California	2.0	2.0	2.4	6.3	1.1
Oregon	1.6	3.1	2.2	8.1	1.2
Washington	2.5	1.2	2.3	1.9	2.3
Pacific Noncontiguous	1.1	1.6	1.8	5.3	1.2
Alaska	1.1	3.0	7.0	7.1	1.6
Hawaii	1.7	1.5	1.8	2.3	1.7
U.S. Average	.4	.4	.4	.9	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 63. Electric Utility Average Revenue per Kilowatthour by Sector, Census Division, and State, January Through December 1994 and 1995
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	11.8	11.5	10.2	10.0	8.2	8.3	14.1	13.4	10.4	10.2
Connecticut	12.0	11.5	10.3	10.0	8.1	8.1	14.2	14.0	10.5	10.2
Maine	12.6	12.3	10.3	10.2	6.7	7.3	15.8	14.8	9.6	9.7
Massachusetts	11.4	11.3	10.1	9.8	8.6	8.7	14.1	13.2	10.3	10.2
New Hampshire	13.5	13.1	11.3	11.4	9.7	9.0	15.5	14.9	11.8	11.3
Rhode Island	11.5	11.3	10.2	10.0	9.0	8.9	11.5	11.3	10.5	10.3
Vermont	10.6	9.7	9.8	9.4	7.5	7.5	14.2	13.3	9.5	9.0
Middle Atlantic	11.8	11.5	10.5	10.3	6.2	6.1	9.6	9.3	9.7	9.5
New Jersey	12.0	11.6	10.3	9.8	8.2	8.0	18.1	17.7	10.5	10.1
New York	13.9	13.5	12.0	11.8	5.5	5.5	9.0	8.8	11.1	10.8
Pennsylvania	9.7	9.5	8.3	8.2	5.9	5.9	11.2	11.5	7.9	7.8
East North Central	8.5	8.4	7.4	7.3	4.5	4.4	6.6	6.6	6.5	6.4
Illinois	10.4	9.9	7.9	7.7	5.3	5.2	6.8	6.6	7.7	7.4
Indiana	6.8	6.8	6.0	5.9	3.9	3.9	9.4	9.4	5.3	5.2
Michigan	8.4	8.3	7.9	8.0	5.2	5.3	5.2	5.0	7.0	7.1
Ohio	8.6	8.6	7.7	7.8	4.2	4.1	6.2	6.4	6.3	6.2
Wisconsin	7.0	7.1	5.8	5.9	3.8	3.9	7.1	7.3	5.4	5.5
West North Central	7.4	7.4	6.3	6.3	4.3	4.4	5.7	5.4	6.0	6.0
Iowa	8.4	8.1	6.5	6.3	3.9	3.9	4.2	2.4	6.0	5.8
Kansas	7.9	7.9	6.7	6.7	4.8	4.9	9.1	8.9	6.6	6.6
Minnesota	7.3	7.4	6.3	6.3	4.3	4.4	7.3	7.3	5.7	5.7
Missouri	7.3	7.3	6.2	6.2	4.5	4.6	7.2	7.0	6.3	6.2
Nebraska	6.4	6.3	5.5	5.6	3.8	3.9	5.4	5.9	5.3	5.4
North Dakota	6.2	6.3	6.3	6.5	4.6	4.7	4.1	4.0	5.7	5.8
South Dakota	7.1	7.1	6.7	6.9	4.5	4.6	4.7	4.5	6.3	6.2
South Atlantic	7.9	7.8	6.6	6.6	4.6	4.6	6.3	6.5	6.6	6.5
Delaware	9.1	8.9	7.1	7.0	4.7	4.6	12.0	11.1	6.9	6.8
District of Columbia	7.6	7.5	7.1	7.1	4.4	4.6	6.3	6.7	7.1	7.1
Florida	7.8	7.8	6.5	6.4	5.2	5.2	7.0	7.0	7.1	7.0
Georgia	7.8	7.8	7.3	7.4	4.6	4.6	8.4	8.8	6.6	6.6
Maryland	8.5	8.4	7.3	7.2	5.3	5.2	8.9	8.4	7.1	7.0
North Carolina	8.1	8.1	6.5	6.5	4.7	4.7	6.9	7.0	6.5	6.5
South Carolina	7.5	7.5	6.3	6.4	4.0	4.0	5.9	6.0	5.7	5.7
Virginia	7.9	7.9	6.1	6.2	4.2	4.2	5.2	5.6	6.3	6.3
West Virginia	6.5	6.4	5.9	5.8	4.0	4.0	9.4	9.1	5.3	5.2
East South Central	6.2	6.2	6.2	6.3	3.9	3.9	5.6	5.9	5.1	5.1
Alabama	6.6	6.7	6.7	6.7	4.0	4.0	5.8	5.8	5.4	5.4
Kentucky	5.7	5.7	5.3	5.3	3.3	3.3	4.7	4.7	4.4	4.3
Mississippi	6.9	7.0	6.9	7.1	4.3	4.5	8.4	8.5	5.9	6.0
Tennessee	5.9	5.9	6.1	6.1	4.1	4.2	6.2	7.4	5.1	5.2
West South Central	7.6	7.9	6.6	7.0	4.0	4.3	6.4	6.8	6.0	6.3
Arkansas	8.0	8.1	6.8	6.9	4.6	4.8	6.7	6.7	6.4	6.5
Louisiana	7.2	7.7	6.7	7.2	4.0	4.2	7.0	7.1	5.7	6.1
Oklahoma	6.7	7.0	5.7	6.1	3.7	4.1	4.9	5.2	5.5	5.9
Texas	7.7	8.1	6.6	7.1	4.0	4.3	6.5	7.0	6.1	6.5
Mountain	7.6	7.7	6.6	6.8	4.2	4.4	5.6	5.6	6.1	6.2
Arizona	9.1	9.6	8.0	8.6	5.3	5.7	5.3	5.7	7.6	8.1
Colorado	7.5	7.4	6.1	6.0	4.5	4.6	8.2	7.9	6.2	6.1
Idaho	5.3	5.0	4.5	4.3	2.8	2.8	4.9	4.7	4.1	4.0
Montana	6.0	5.8	5.3	5.1	3.5	3.3	4.6	4.3	4.6	4.5
Nevada	7.2	7.2	6.8	7.0	5.1	5.4	5.0	5.2	6.1	6.4
New Mexico	8.9	9.1	7.8	8.4	4.3	4.7	5.8	5.7	6.7	7.2
Utah	6.9	6.9	6.0	5.9	3.8	3.8	4.5	4.4	5.3	5.4
Wyoming	6.1	5.9	5.1	5.0	3.5	3.5	6.4	7.1	4.3	4.2
Pacific Contiguous	9.0	8.9	8.9	9.1	5.5	5.2	4.8	5.0	7.7	7.6
California	11.6	11.4	10.6	10.9	7.5	7.0	5.2	5.8	9.9	9.8
Oregon	5.5	5.3	5.0	4.9	3.5	3.4	5.9	5.0	4.7	4.6
Washington	4.9	4.9	4.8	4.7	3.0	2.8	3.8	3.7	4.1	4.0
Pacific Noncontiguous	12.5	11.9	10.9	10.7	9.1	8.8	13.3	11.7	10.9	10.5
Alaska	11.2	11.2	9.5	9.6	8.2	8.4	13.8	11.9	10.1	10.2
Hawaii	13.3	12.4	12.1	11.6	9.3	8.8	12.1	11.1	11.3	10.7
U.S. Average	8.41	8.41	7.71	7.75	4.69	4.72	6.68	6.79	6.90	6.92

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •For an explanation of coefficients of variation, see the technical notes. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •Estimates for 1995 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Monthly Plant Aggregates:
U.S. Electric Utility Net Generation,
Fuel Consumption, and Fuel Stocks**

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
A&N Elec Coop	—	111	—	—	—	—	—	*	—	—	*
Smith (VA)	—	44	—	—	—	—	—	*	—	—	*
Tangler (VA)	—	67	—	—	—	—	—	*	—	—	*
Abbeville (City of)	—	3	—	1,081	—	—	—	*	—	—	*
Abbeville (SC)	—	3	—	1,081	—	—	—	*	—	—	*
Adrian (City of)	—	—	—	—	—	—	—	—	—	—	—
Adrian (MN)	—	—	—	—	—	—	—	—	—	—	—
Aitkin (City of)	—	-19	—	—	—	—	—	*	—	—	*
Aitkin (MN)	—	-19	—	—	—	—	—	*	—	—	*
Alabama Elec Coop Inc	221,721	—	298	686	—	—	94	—	3	362	3
Gantt (AL)	—	—	—	688	—	—	—	—	—	—	—
Lowman (AL)	221,721	—	—	—	—	—	94	—	—	362	—
McIntosh-CAES (AL)	—	—	304	—	—	—	—	—	3	—	2
McWilliams (AL)	—	—	-6	—	—	—	—	—	—	—	—
Point "A" (AL)	—	—	—	-2	—	—	—	—	—	—	—
Portland (FL)	—	—	—	—	—	—	—	—	—	—	1
Alabama Power Co	3,816,340	3,268	21,820	664,446	925,168	—	1,593	6	223	2,520	118
Bankhead Dam (AL)	—	—	—	26,881	—	—	—	—	—	—	—
Barry (AL)	789,945	143	2,408	—	—	—	317	*	23	335	5
Chickasaw (AL)	—	—	-8	—	—	—	—	—	—	—	*
Farley (AL)	—	—	—	—	925,168	—	—	—	—	—	—
Gadsden New (AL)	25,496	44	206	—	—	—	17	*	3	46	1
Gaston, E C (AL)	477,703	1,618	—	—	—	—	195	3	—	671	15
Gorgas (AL)	875,078	128	—	—	—	—	346	*	—	495	6
Greene County (AL)	293,241	343	—	—	—	—	116	1	—	206	2
Greene County (AL)	—	350	2,759	—	—	—	—	1	37	—	75
H Neely Henry Dam (AL)	—	—	—	29,320	—	—	—	—	—	—	—
Harris (AL)	—	—	—	25,627	—	—	—	—	—	—	—
Holt Dam (AL)	—	—	—	24,739	—	—	—	—	—	—	—
Jordan (AL)	—	—	—	37,588	—	—	—	—	—	—	—
Lay Dam (AL)	—	—	—	90,405	—	—	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	28,182	—	—	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	56,495	—	—	—	—	—	—	—
Martin Dam (AL)	—	—	—	61,784	—	—	—	—	—	—	—
Miller (AL)	1,354,877	642	16,455	—	—	—	602	1	160	768	13
Mitchell Dam (AL)	—	—	—	74,459	—	—	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	38,893	—	—	—	—	—	—	—
Walter Bouldin Dam (AL)	—	—	—	115,544	—	—	—	—	—	—	—
Weiss Dam (AL)	—	—	—	32,861	—	—	—	—	—	—	—
Yates Dam (AL)	—	—	—	21,668	—	—	—	—	—	—	—
Alaska Elec Lgt & Pwr Co	—	75	—	3,183	—	—	—	*	—	—	5
Annex Creek (AK)	—	—	—	1,734	—	—	—	—	—	—	—
Auke Bay (AK)	—	4	—	—	—	—	—	*	—	—	—
Gold Creek (AK)	—	31	—	229	—	—	—	*	—	—	*
Lemon Creek (AK)	—	40	—	—	—	—	—	*	—	—	5
Salmon Creek (AK)	—	—	—	—	—	—	—	—	—	—	—
Salmon Creek 2 (AK)	—	—	—	1,220	—	—	—	—	—	—	—
Alaska Power Admn	—	—	—	42,863	—	—	—	—	—	—	—
Eklutna (AK)	—	—	—	16,348	—	—	—	—	—	—	—
Snettisham (AK)	—	—	—	26,515	—	—	—	—	—	—	—
Alaska Pwr & Tel Co	—	2,008	—	203	—	—	—	3	—	—	2
Chistochina (AK)	—	21	—	—	—	—	—	*	—	—	*
Coffman Cove (AK)	—	119	—	—	—	—	—	*	—	—	*
Craig (AK)	—	114	—	—	—	—	—	*	—	—	*
Dot Lake (AK)	—	—	—	—	—	—	—	—	—	—	*
Eagle (AK)	—	69	—	—	—	—	—	*	—	—	*
Healy Lake (AK)	—	6	—	—	—	—	—	*	—	—	*
Hollis (AK)	—	37	—	—	—	—	—	*	—	—	*
Hydaburg (AK)	—	140	—	—	—	—	—	*	—	—	*
Mentasta (AK)	—	27	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alaska Pwr & Tel Co											
Skagway (AK)	--	467	--	203	--	--	--	1	--	--	*
Tellin (AK)	--	29	--	--	--	--	--	*	--	--	--
Tok (AK)	--	979	--	--	--	--	--	2	--	--	*
Alaska Village Elec Coop	--	4,468	--	--	--	--	--	8	--	--	73
Alakanuk (AK)	--	105	--	--	--	--	--	*	--	--	2
Ambler (AK)	--	102	--	--	--	--	--	*	--	--	1
Anvik (AK)	--	34	--	--	--	--	--	*	--	--	1
Brevig Mission (AK)	--	45	--	--	--	--	--	*	--	--	1
Chevak (AK)	--	121	--	--	--	--	--	*	--	--	2
Eek (AK)	--	48	--	--	--	--	--	*	--	--	1
Elim (AK)	--	66	--	--	--	--	--	*	--	--	1
Emmonak (AK)	--	205	--	--	--	--	--	*	--	--	3
Gambell (AK)	--	143	--	--	--	--	--	*	--	--	2
Goodnews Bay (AK)	--	47	--	--	--	--	--	*	--	--	1
Grayling (AK)	--	48	--	--	--	--	--	*	--	--	1
Holy Cross (AK)	--	61	--	--	--	--	--	*	--	--	1
Hooper Bay (AK)	--	165	--	--	--	--	--	*	--	--	3
Huslia (AK)	--	58	--	--	--	--	--	*	--	--	1
Kaltag (AK)	--	58	--	--	--	--	--	*	--	--	2
Kiana (AK)	--	108	--	--	--	--	--	*	--	--	2
Kivalina (AK)	--	91	--	--	--	--	--	*	--	--	2
Koyuk (AK)	--	69	--	--	--	--	--	*	--	--	1
Lower Kalskag (AK)	--	92	--	--	--	--	--	*	--	--	2
Marshall (AK)	--	74	--	--	--	--	--	*	--	--	1
Mekoryuk (AK)	--	67	--	--	--	--	--	*	--	--	1
Minto (AK)	--	60	--	--	--	--	--	*	--	--	1
Mountain Village (AK)	--	202	--	--	--	--	--	*	--	--	2
New Stuyahok (AK)	--	88	--	--	--	--	--	*	--	--	1
Noatak (AK)	--	104	--	--	--	--	--	*	--	--	1
Noorvik (AK)	--	132	--	--	--	--	--	*	--	--	3
Nulato (AK)	--	104	--	--	--	--	--	*	--	--	2
Nunapitchuk (AK)	--	209	--	--	--	--	--	*	--	--	2
Old Harbor (AK)	--	62	--	--	--	--	--	*	--	--	1
Pilot Station (AK)	--	100	--	--	--	--	--	*	--	--	2
Quinhagak (AK)	--	98	--	--	--	--	--	*	--	--	2
Russion Mission (AK)	--	53	--	--	--	--	--	*	--	--	1
Savoonga (AK)	--	103	--	--	--	--	--	*	--	--	2
Scammon Bay (AK)	--	81	--	--	--	--	--	*	--	--	2
Selawik (AK)	--	139	--	--	--	--	--	*	--	--	2
Shageluk (AK)	--	27	--	--	--	--	--	*	--	--	1
Shaktolik (AK)	--	55	--	--	--	--	--	*	--	--	1
Shishmaref (AK)	--	120	--	--	--	--	--	*	--	--	2
Shungnak (AK)	--	105	--	--	--	--	--	*	--	--	2
St Marys (AK)	--	262	--	--	--	--	--	*	--	--	4
St Michael (AK)	--	66	--	--	--	--	--	*	--	--	1
Stebbins (AK)	--	100	--	--	--	--	--	*	--	--	2
Togiak (AK)	--	181	--	--	--	--	--	*	--	--	2
Toksook Bay (AK)	--	94	--	--	--	--	--	*	--	--	2
Tununak (AK)	--	67	--	--	--	--	--	*	--	--	1
Wales (AK)	--	49	--	--	--	--	--	*	--	--	1
Albany (City of)	--	--	--	--	--	--	--	--	--	--	*
Albany (MO)	--	--	--	--	--	--	--	--	--	--	*
Alexandria (City of)	--	--	--	--	--	--	--	--	--	--	--
Alexandria (MN)	--	--	--	--	--	--	--	--	--	--	--
Alexandria (City of)	--	--	--	--	--	--	--	--	--	--	11
Hunter, D G (LA)	--	--	--	--	--	--	--	--	--	--	11
Algona (City of)	--	57	--	--	--	--	--	*	--	--	2
Algona (IA)	--	57	--	--	--	--	--	*	--	--	2
Allegheny Electric Coop	--	--	--	13,092	--	--	--	--	--	--	--
Raystown (PA)	--	--	--	13,092	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alta (City of)	—	-3	—	—	—	—	—	—	—	—	*
Alta (IA)	—	-3	—	—	—	—	—	—	—	—	*
Amer Mun Power-Ohio Inc	103,717	—	733	—	—	—	67	—	11	86	—
Richard Gorsuch (OH)	103,717	—	733	—	—	—	67	—	11	86	—
Ames (City of)	27,233	73	—	—	—	—	11	*	—	5	3
Ames (IA)	27,233	73	—	—	—	—	11	*	—	5	1
Ames Gt (IA)	—	—	—	—	—	—	—	*	—	—	2
Anchorage (City of)	—	—	73,460	—	—	—	—	—	714	—	18
Anchorage (AK)	—	—	20	—	—	—	—	—	1	—	1
GMS 2 (AK)	—	—	73,440	—	—	—	—	—	713	—	18
Aniak Light & Power Co	—	243	—	—	—	—	—	*	—	—	4
Aniak (AK)	—	243	—	—	—	—	—	*	—	—	4
Anita (City of)	—	—	—	—	—	—	—	—	—	—	—
Anita (IA)	—	—	—	—	—	—	—	—	—	—	—
Ansley (City of)	—	—	—	—	—	—	—	—	—	—	—
Ansley (NE)	—	—	—	—	—	—	—	—	—	—	—
Anthony (City of)	—	16	122	—	—	—	—	*	2	—	*
Anthony (KS)	—	16	122	—	—	—	—	*	2	—	*
Appalachian Power Co	1,392,376	4,740	—	43,710	—	—	520	8	—	2,141	63
Amos, John E (WV)	817,973	3,060	—	—	—	—	302	5	—	1,264	19
Buck (VA)	—	—	—	3,725	—	—	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	5,395	—	—	—	—	—	—	—
Claytor (VA)	—	—	—	15,431	—	—	—	—	—	—	—
Clinch River (VA)	261,425	885	—	—	—	—	94	1	—	332	1
Glen Lyn (VA)	119,398	682	—	—	—	—	49	1	—	82	5
Kanawha River (WV)	193,580	113	—	—	—	—	75	*	—	44	*
Leesville (VA)	—	—	—	2,535	—	—	—	—	—	—	—
London (WV)	—	—	—	8,757	—	—	—	—	—	—	—
Marmet (WV)	—	—	—	7,814	—	—	—	—	—	—	—
Mountaineer (WV)	—	—	—	—	—	—	—	—	—	420	38
Niagara (VA)	—	—	—	353	—	—	—	—	—	—	—
Reusens (VA)	—	—	—	2,937	—	—	—	—	—	—	—
Smith Mountain (VA)	—	—	—	-15,019	—	—	—	—	—	—	—
Winfield (WV)	—	—	—	11,782	—	—	—	—	—	—	—
Arcadia (City of)	—	36	31	—	—	—	—	*	*	—	1
Arcadia (WI)	—	36	31	—	—	—	—	*	*	—	1
Arcanum (City of)	—	4	—	—	—	—	—	*	—	—	*
Arcanum (OH)	—	4	—	—	—	—	—	*	—	—	*
Argyle (City of)	—	—	—	—	—	—	—	—	—	—	—
Argyle (WI)	—	—	—	—	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc	183,076	—	2,753	—	—	—	97	—	28	184	—
Apache Station (AZ)	183,076	—	2,753	—	—	—	97	—	28	184	—
Arizona Public Service Co	1,773,144	466	42,809	2,841	1,676,208	—	1,007	1	465	1,019	139
Childs (AZ)	—	—	—	1,760	—	—	—	—	—	—	—
Cholla (AZ)	499,601	451	197	—	—	—	277	1	2	847	3
Fairview (AZ)	—	15	—	—	—	—	—	*	—	—	7
Four Corners (NM)	1,273,543	—	3,128	—	—	—	729	—	32	172	—
Irving (AZ)	—	—	—	1,081	—	—	—	—	—	—	—
Ocotillo (AZ)	—	—	—	—	—	—	—	—	—	—	34
Palo Verde (AZ)	—	—	—	—	1,676,208	—	—	—	—	—	—
Phoenix (AZ)	—	—	18,622	—	—	—	—	—	191	—	8
Saguaro (AZ)	—	—	—	—	—	—	—	—	—	—	35
Yucca (AZ)	—	—	1	—	—	—	—	—	*	—	52
Yuma Axis (AZ)	—	—	20,861	—	—	—	—	—	240	—	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Arkansas Elec Coop Corp	—	—	31,084	6,294	—	—	—	—	335	—	31
Bailey (AR)	—	—	15,601	—	—	—	—	—	172	—	13
Clyde Ellis (AR)	—	—	—	3,042	—	—	—	—	—	—	—
Dam 9 (AR)	—	—	—	3,252	—	—	—	—	—	—	—
Fitzhugh (AR)	—	—	—	—	—	—	—	—	—	—	—
Mc Clellan (AR)	—	—	15,483	—	—	—	—	—	163	—	17
Arkansas Power & Light Co	1,391,149	5,342	24,711	5,385	601,679	—	846	10	287	2,444	204
Arkansas Nuclear One(AR)	—	—	—	—	601,679	—	—	—	—	—	—
Blytheville (AR)	—	—	—	—	—	—	—	—	—	—	32
Carpenter (AR)	—	—	—	3,378	—	—	—	—	—	—	—
Couch, Harvey (AR)	—	—	25,890	—	—	—	—	—	287	—	5
Independence (AR)	1,092,949	257	—	—	—	—	661	*	—	837	24
L Catherine (AR)	—	—	-273	—	—	—	—	—	—	—	—
Lynch, Cecil (AR)	—	—	—	—	—	—	—	—	—	—	—
Mablevale (AR)	—	—	—	—	—	—	—	—	—	—	2
Moses, Ham (AR)	—	—	—	—	—	—	—	—	—	—	—
Rommel (AR)	—	—	—	2,007	—	—	—	—	—	—	—
Ritchie, R E (AR)	—	—	-906	—	—	—	—	—	—	—	115
White Bluff (AR)	298,200	5,085	—	—	—	—	185	9	—	1,607	27
Arnold (City of)	—	—	—	—	—	—	—	—	—	—	*
Arnold (NE)	—	—	—	—	—	—	—	—	—	—	*
Ashland (City of)	—	3	—	—	—	—	—	*	—	—	*
Ashland (KS)	—	3	—	—	—	—	—	*	—	—	*
Associated Elec Coop	1,327,699	1,030	—	—	—	—	787	2	—	1,328	14
New Madrid (MO)	655,054	582	—	—	—	—	383	1	—	610	1
Thomas Hill (MO)	672,645	304	—	—	—	—	404	1	—	718	6
Unionville (MO)	—	144	—	—	—	—	—	1	—	—	7
Atlantic (City of)	—	—	—	—	—	—	—	—	—	—	1
Atlantic (IA)	—	—	—	—	—	—	—	—	—	—	1
Atlantic City Elec Co	199,806	-779	6,550	—	—	—	83	2	90	180	237
Carls Corner (NJ)	—	-44	-44	—	—	—	—	—	7	—	15
Cedar (NJ)	—	-535	—	—	—	—	—	*	—	—	21
Cumberland St (NJ)	—	-158	—	—	—	—	—	*	—	—	17
Deepwater (NJ)	53,859	—	2,613	—	—	—	21	*	26	71	63
England, B L (NJ)	145,947	643	—	—	—	—	62	1	—	109	81
Mickleton Street (NJ)	—	—	2,277	—	—	—	—	—	33	—	—
Middle (NJ)	—	-745	—	—	—	—	—	*	—	—	15
Missouri Avenue (NJ)	—	-16	—	—	—	—	—	*	—	—	10
Sherman Avenue (NJ)	—	76	1,704	—	—	—	—	*	24	—	15
Attica (City of)	—	—	—	—	—	—	—	—	—	—	—
Attica (KS)	—	—	—	—	—	—	—	—	—	—	—
Auburn (City of)	—	6	35	—	—	—	—	*	*	—	1
Auburn (NE)	—	6	35	—	—	—	—	*	*	—	1
Augusta (City of)	—	-19	66	—	—	—	—	*	1	—	*
Plant No 1 (KS)	—	-28	—	—	—	—	—	—	—	—	*
Plant No 2 (KS)	—	9	66	—	—	—	—	*	1	—	*
Augusta (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (AR)	—	—	—	—	—	—	—	—	—	—	—
Austin (City of)	—	—	—	—	—	—	—	—	—	37	—
Northeast Station (MN)	—	—	—	—	—	—	—	—	—	37	—
Austin (City of)	—	—	80,483	—	—	—	—	—	913	—	202
Decker Creek (TX)	—	—	34,971	—	—	17	—	—	387	—	128
Holly Street (TX)	—	—	45,639	—	—	—	—	—	526	—	70
Seaholm (TX)	—	—	-127	—	—	—	—	—	—	—	4
Baldwin City (City of)	—	2	4	—	—	—	—	*	*	—	*
Attica (KS)	—	2	4	—	—	—	—	*	*	—	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Baltimore Gas & Elec Co	850,237	29,213	4,902	—	1,015,720	—	322	65	91	581	468
Brandon (MD)	442,008	748	—	—	—	—	172	1	—	335	3
Calvert Cliffs (MD)	—	—	—	—	1,015,720	—	—	—	—	—	—
Crane, C P (MD)	151,777	955	—	—	—	—	59	2	—	147	4
Gould Street (MD)	—	7,926	—	—	—	—	—	16	—	—	29
Notch Cliff (MD)	—	—	831	—	—	—	—	—	15	—	—
Perryman (MD)	—	1,165	1,261	—	—	—	—	3	15	—	97
Philadelphia Road (MD)	—	—	—	—	—	—	—	—	—	—	13
Riverside (MD)	—	—	—	—	—	—	—	—	3	—	28
Wagner, H A (MD)	256,452	18,419	2,661	—	—	—	92	44	55	99	295
Westport (MD)	—	—	149	—	—	—	—	—	3	—	—
Bancroft (City of)	—	—	—	—	—	—	—	—	—	—	—
Bancroft (IA)	—	—	—	—	—	—	—	—	—	—	—
Bangor Hydro Electric Co	—	21	—	17,834	—	—	—	*	—	—	2
Bar Harbor (ME)	—	6	—	—	—	—	—	*	—	—	*
Eastport (ME)	—	15	—	—	—	—	—	*	—	—	*
Ellsworth (ME)	—	—	—	4,295	—	—	—	—	—	—	—
Howland (ME)	—	—	—	905	—	—	—	—	—	—	—
Medway (ME)	—	—	—	2,224	—	—	—	—	—	—	1
Milford (ME)	—	—	—	3,510	—	—	—	—	—	—	—
Orono (ME)	—	—	—	849	—	—	—	—	—	—	—
Stillwater (ME)	—	—	—	923	—	—	—	—	—	—	—
Veazie (ME)	—	—	—	—	—	—	—	—	—	—	—
Veazie A (ME)	—	—	—	5,128	—	—	—	—	—	—	—
Barron (City of)	—	—	—	41	—	—	—	—	—	—	1
Barron (WI)	—	—	—	41	—	—	—	—	—	—	1
Barrow Utils & Elec Coop	—	—	3,851	—	—	—	—	*	60	—	*
Barrow (AK)	—	—	3,851	—	—	—	—	*	60	—	*
Barton (Village of)	—	—	—	680	—	—	—	—	—	—	*
W. Charleston (VT)	—	—	—	680	—	—	—	—	—	—	*
Basin Elec Power Coop	1,630,440	6,805	—	—	—	—	1,185	13	—	1,838	28
Antelope Valley (ND)	533,804	87	—	—	—	—	442	*	—	85	2
Laramie River (WY)	893,771	5,128	—	—	—	—	564	9	—	1,561	5
Leland Olds (ND)	202,865	1,566	—	—	—	—	179	3	—	192	3
Sprit Mound (SD)	—	24	—	—	—	—	—	*	—	—	18
Baudette (City of)	—	—	—	—	—	—	—	—	—	—	—
Baudette (MN)	—	—	—	—	—	—	—	—	—	—	—
Beaver City (City of)	—	—	—	519	—	—	—	—	—	—	—
Beaver Lower (UT)	—	—	—	49	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	256	—	—	—	—	—	—	—
Beaver 3 (UT)	—	—	—	214	—	—	—	—	—	—	—
Beaver City (City of)	—	—	—	—	—	—	—	*	—	—	*
Beaver City (NE)	—	—	—	—	—	—	—	*	—	—	*
Bedford (City of)	—	—	—	648	—	—	—	—	—	—	—
Snowden (VA)	—	—	—	648	—	—	—	—	—	—	—
Belleville (City of)	—	18	271	—	—	—	—	*	3	—	1
Belleville (KS)	—	18	271	—	—	—	—	*	3	—	1
Bellevue (City of)	—	6	—	—	—	—	—	*	—	—	*
Bellevue (IA)	—	6	—	—	—	—	—	*	—	—	*
Beloit (City of)	—	1	5	—	—	—	—	*	*	—	*
Beloit (KS)	—	1	5	—	—	—	—	*	*	—	*
Benkelman (City of)	—	—	—	—	—	—	—	—	—	—	—
Benkelman (NE)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Benson (City of)	--	--	--	--	--	--	--	--	--	--	--
Benson (MN)	--	--	--	--	--	--	--	--	--	--	--
Berlin (City of)	--	409	--	--	--	--	--	1	--	--	*
Berlin (MD)	--	409	--	--	--	--	--	1	--	--	*
Bethany (City of)	--	6	--	--	--	--	--	*	--	--	1
Bethany (MO)	--	6	--	--	--	--	--	*	--	--	1
Bethel Utilities Corp	--	3,069	--	--	--	--	--	5	--	--	1
Bethel (AK)	--	3,069	--	--	--	--	--	5	--	--	1
Bettles Light & Power	--	82	--	--	--	--	--	*	--	--	1
Bettles (AK)	--	82	--	--	--	--	--	*	--	--	1
Big Rivers Electric Corp	847,572	-768	254	--	--	--	386	1	3	775	26
Coleman (KY)	288,012	--	254	--	--	--	132	--	3	153	2
Green (KY)	307,778	63	--	--	--	--	142	*	--	277	1
Henderson II (KY)	76,457	313	--	--	--	--	35	1	--	--	1
Reid, Robert (KY)	--	-1,404	--	--	--	--	--	*	--	133	11
Wilson (KY)	175,325	260	--	--	--	--	77	*	--	211	11
Black Hills Pwr and Lt Co	78,726	207	2	--	--	--	67	1	*	14	17
French, Ben (SD)	15,309	-135	2	--	--	--	13	*	*	1	16
Kirk (SD)	-56	--	--	--	--	--	--	--	--	--	--
Neil Simpson 2 (WY)	32,339	272	--	--	--	--	24	1	--	--	*
Osage (WY)	21,325	--	--	--	--	--	22	--	--	13	--
Simpson, Neil (WY)	9,809	70	--	--	--	--	8	*	--	--	*
Black River Falls (City)	--	--	--	468	--	--	--	--	--	--	--
Black River Falls (WI)	--	--	--	468	--	--	--	--	--	--	--
Block Island Power Co	--	683	--	--	--	--	--	1	--	--	1
Block Island (RI)	--	683	--	--	--	--	--	1	--	--	1
Bloomfield (City of)	--	4	--	--	--	--	--	*	--	--	*
Bloomfield (IA)	--	4	--	--	--	--	--	*	--	--	*
Blooming Prairie (City of)	--	4	--	--	--	--	--	*	--	--	*
Blooming Prairie (MN)	--	4	--	--	--	--	--	*	--	--	*
Blue Earth (City of)	--	--	--	--	--	--	--	--	--	--	*
Blue Earth (MN)	--	--	--	--	--	--	--	--	--	--	*
Blue Ridge EI Member Corp	--	--	--	--	--	--	--	--	--	--	--
Sharp Falls (NC)	--	--	--	--	--	--	--	--	--	--	--
Bluffton (City of)	--	1	8	--	--	--	--	*	*	--	2
Bluffton (IN)	--	1	8	--	--	--	--	*	*	--	2
Bonniers Ferry (City of)	--	--	--	2,908	--	--	--	--	--	--	--
Moyie (ID)	--	--	--	2,908	--	--	--	--	--	--	--
Boston Edison Co	--	138,403	344,195	--	479,805	--	--	236	3,335	--	635
Edgar (MA)	--	56	--	--	--	--	--	*	--	--	1
Framingham (MA)	--	74	--	--	--	--	--	*	--	--	2
L Street (MA)	--	41	--	--	--	--	--	*	--	--	1
Mystic (MA)	--	138,033	1,185	--	--	--	--	235	12	--	551
New Boston (MA)	--	--	343,010	--	--	--	--	--	3,323	--	73
Pilgrim (MA)	--	--	--	--	479,805	--	--	--	--	--	--
West Medway (MA)	--	199	--	--	--	--	--	1	--	--	7
Bountiful (City of)	--	26	503	237	--	--	--	*	5	--	1
Bountiful (UT)	--	26	503	--	--	--	--	*	5	--	1
Echo Dam (UT)	--	--	--	237	--	--	--	--	--	--	--
Pine View Dam (UT)	--	--	--	--	--	--	--	--	--	--	--
Braintree (City of)	--	--	605	--	--	--	--	--	6	--	--
Potter Station (MA)	--	--	605	--	--	--	--	--	6	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Brazos Elec Pwr Coop Inc	—	1	145,393	—	—	—	—	*	1,514	—	138
Miller, R W (TX)	—	1	145,457	—	—	—	—	*	1,514	—	129
North Texas (TX)	—	—	-64	—	—	—	—	—	—	—	10
Brazos River Authority	—	—	—	981	—	—	—	—	—	—	—
M Sheppard (TX)	—	—	—	981	—	—	—	—	—	—	—
Breese (City of)	—	19	—	—	—	—	—	*	—	—	1
Breese (IL)	—	19	—	—	—	—	—	*	—	—	1
Brigham City Corporation	—	—	—	517	—	—	—	—	—	—	—
Brigham City (UT)	—	—	—	216	—	—	—	—	—	—	—
Brigham 2 (UT)	—	—	—	301	—	—	—	—	—	—	—
Broken Bow (City of)	—	6	39	—	—	—	—	*	*	—	*
Broken Bow (NE)	—	6	39	—	—	—	—	*	*	—	*
Brooklyn (City of)	—	1	—	—	—	—	—	*	—	—	*
Brooklyn (IA)	—	1	—	—	—	—	—	*	—	—	*
Brownfield (City of)	—	-36	-7	—	—	—	—	—	—	—	*
Brownfield (TX)	—	-36	-7	—	—	—	—	—	—	—	*
Brownsville (City of)	—	—	8,237	—	—	—	—	—	126	—	—
Brownsville (TX)	—	—	8,237	—	—	—	—	—	126	—	—
Bryan (City of)	—	43	132	—	—	—	—	*	3	—	7
Bryan (OH)	—	43	132	—	—	—	—	*	3	—	7
Bryan (City of)	—	—	37,630	—	—	—	—	—	397	—	62
Bryan (TX)	—	—	1,092	—	—	—	—	—	14	—	34
Dansby (TX)	—	—	36,538	—	—	—	—	—	384	—	28
Bryant (City of)	—	—	—	—	—	—	—	—	—	—	—
Bryant (SD)	—	—	—	—	—	—	—	—	—	—	—
Burbank (City of)	—	—	11,119	—	—	—	—	—	146	—	35
Magnolia (CA)	—	—	88	—	—	—	—	—	5	—	33
Olive (CA)	—	—	11,031	—	—	—	—	—	141	—	2
Burlingame (City of)	—	—	10	—	—	—	—	—	*	—	—
Burlingame (KS)	—	—	10	—	—	—	—	—	*	—	—
Burlington (City of)	—	103	449	—	—	—	—	*	13	—	4
Burlington (VT)	—	84	—	—	—	—	—	*	—	—	1
J C McNeil (VT)	—	19	449	—	—	10,817	—	*	13	—	3
Burlington (City of)	—	—	—	—	—	—	—	—	—	—	—
Burlington (CO)	—	—	—	—	—	—	—	—	—	—	—
Burlington (City of)	—	12	24	—	—	—	—	*	*	—	1
Burlington (KS)	—	12	24	—	—	—	—	*	*	—	1
Burwell (City of)	—	—	—	—	—	—	—	—	—	—	—
Burwell (NE)	—	—	—	—	—	—	—	—	—	—	—
Bushnell (City of)	—	—	—	—	—	—	—	—	—	—	1
Bushnell (IL)	—	—	—	—	—	—	—	—	—	—	1
Butler (City of)	—	—	—	—	—	—	—	—	—	—	*
Butler (MO)	—	—	—	—	—	—	—	—	—	—	*
Cajun Elec Power Coop Inc	622,306	4,390	79,191	—	—	—	405	8	866	1,543	24
Big Cajun 1 (LA)	—	—	79,191	—	—	—	—	—	866	—	13
Big Cajun 2 (LA)	622,306	4,390	—	—	—	—	405	8	—	1,543	11
California (State of)	—	—	—	149,571	—	—	—	—	—	—	—
Alamo (CA)	—	—	—	899	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
California (State of)											
Bottle Rock (CA)	--	--	--	--	--	-46	--	--	--	--	--
Devil Canyon (CA)	--	--	--	9,913	--	--	--	--	--	--	--
Edw Hyatt (CA)	--	--	--	149,922	--	--	--	--	--	--	--
Mojave Siphon (CA)	--	--	--	--	--	--	--	--	--	--	--
San Luis (CA)	--	--	--	-26,720	--	--	--	--	--	--	--
Thermal Div (CA)	--	--	--	2,051	--	--	--	--	--	--	--
Thermalito (CA)	--	--	--	6,663	--	--	--	--	--	--	--
W E Warne (CA)	--	--	--	6,843	--	--	--	--	--	--	--
Calloway (City of)	--	--	--	--	--	--	--	--	--	--	--
Callaway (NE)	--	--	--	--	--	--	--	--	--	--	--
Cambridge (City of)	--	--	--	--	--	--	--	--	--	--	--
Cambridge (NE)	--	--	--	--	--	--	--	--	--	--	--
Campbell (City of)	--	--	--	--	--	--	--	--	--	--	--
Campbell (MO)	--	--	--	--	--	--	--	--	--	--	--
Campbell (City of)	--	--	--	--	--	--	--	--	--	--	--
Campbell (NE)	--	--	--	--	--	--	--	--	--	--	--
Cardinal Operating Co	987,234	586	--	--	--	--	393	1	--	487	11
Cardinal (OH)	987,234	586	--	--	--	--	393	1	--	487	11
Carlyle (City of)	--	11	--	--	--	--	--	*	--	--	*
Carlyle (IL)	--	11	--	--	--	--	--	*	--	--	*
Carmi (City of)	--	10	8	--	--	--	--	*	*	--	1
Carmi (IL)	--	10	8	--	--	--	--	*	*	--	1
Carolina Power & Light Co	1,805,263	7,662	-117	89,180	2,054,852	--	722	15	*	1,228	146
Asheville (NC)	228,921	130	--	--	--	--	84	*	--	188	1
Blewett (NC)	--	7	--	15,332	--	--	--	*	--	--	3
Brunswick (NC)	--	--	--	--	1,042,890	--	--	--	--	--	--
Cape Fear (NC)	165,880	133	--	--	--	--	66	1	--	57	10
Darlington County (SC)	--	113	-122	--	--	--	--	1	--	--	79
Harris (NC)	--	--	--	--	488,583	--	--	--	--	--	--
Lee (NC)	20,633	250	--	--	--	--	10	1	--	102	10
Marshall (NC)	--	--	--	3,082	--	--	--	--	--	--	--
Mayo (NC)	384,071	950	--	--	--	--	159	2	--	206	7
Morehead (NC)	--	-9	--	--	--	--	--	--	--	--	2
Robinson, H B (SC)	62,017	238	--	--	523,379	--	24	*	--	57	3
Roxboro (NC)	738,707	4,606	--	--	--	--	291	8	--	513	12
Sutton (NC)	194,684	805	--	--	--	--	82	2	--	71	10
Tillery (NC)	--	--	--	31,900	--	--	--	--	--	--	--
Walters (NC)	--	--	--	38,866	--	--	--	--	--	--	--
Weatherspoon (NC)	10,350	439	5	--	--	--	5	1	*	34	9
Carrollton (City of)	--	--	--	--	--	--	--	--	--	--	3
Carrollton (MO)	--	--	--	--	--	--	--	--	--	--	3
Carthage (City of)	--	-8	-68	--	--	--	--	--	--	--	1
Carthage (MO)	--	-8	-68	--	--	--	--	--	--	--	1
Cascade (City of)	--	2	--	--	--	--	--	*	--	--	*
Cascade (IA)	--	2	--	--	--	--	--	*	--	--	*
Cascade Power company	--	--	--	528	--	--	--	--	--	--	--
Brevard (NC)	--	--	--	528	--	--	--	--	--	--	--
Cashton (City of)	--	--	--	--	--	--	--	--	--	--	--
Cashton (WI)	--	--	--	--	--	--	--	--	--	--	--
Cedar Falls (City of)	1,900	--	1	--	--	--	1	--	1	23	3
Cedar Falls Gt (IA)	1,900	--	39	--	--	--	1	--	1	23	--
Streeter (IA)	--	--	-38	--	--	--	--	--	--	--	3

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Cent NE Pub Pwr & Ir Dist	---	---	---	40,805	---	---	---	---	---	---	---
Jeffrey Canyon (NE)	---	---	---	10,939	---	---	---	---	---	---	---
Johnson No 1 (NE)	---	---	---	9,488	---	---	---	---	---	---	---
Johnson No 2 (NE)	---	---	---	12,238	---	---	---	---	---	---	---
Kingsley (NE)	---	---	---	8,140	---	---	---	---	---	---	---
Center (City of)	---	---	---	---	---	---	---	---	---	---	---
Center (CO)	---	---	---	---	---	---	---	---	---	---	---
Central Elec Pwr Coop	30,219	13	---	---	---	---	15	*	---	42	*
Chamolis (MO)	30,219	13	---	---	---	---	15	*	---	42	*
Central Hudson Gas & Elec	137,406	2,103	24,237	13,228	---	---	61	7	303	138	616
Coxsackie (NY)	---	---	180	---	---	---	---	---	2	---	2
Danskammer (NY)	137,406	54	21,208	---	---	---	61	*	239	138	10
Dashville (NY)	---	---	---	1,735	---	---	---	---	---	---	---
High Falls (NY)	---	---	---	1,057	---	---	---	---	---	---	---
Neversink (NY)	---	---	---	2,482	---	---	---	---	---	---	---
Roseton (NY)	---	2,010	2,849	---	---	---	---	7	62	---	601
South Cairo (NY)	---	39	---	---	---	---	---	*	---	---	3
Sturgeon Pool (NY)	---	---	---	7,954	---	---	---	---	---	---	---
Central Ill Public Ser Co	831,327	1,604	---	---	---	---	396	4	---	1,281	56
Coffeen (IL)	291,764	417	---	---	---	---	144	1	---	406	5
Grand Tower (IL)	57,466	389	---	---	---	---	28	1	---	19	1
Hutsonville (IL)	44,924	351	---	---	---	---	23	1	---	27	2
Meredosia (IL)	78,143	387	---	---	---	---	41	2	---	82	44
Newton (IL)	359,030	60	---	---	---	---	160	*	---	746	5
Central Iowa Power Coop	20,138	13	---	---	---	---	11	*	---	96	5
Fair Station (IA)	20,138	---	---	---	---	---	11	---	---	96	---
Summit Lake (IA)	---	13	---	---	---	---	---	*	---	---	5
Central Illinois Light Co	506,276	520	3,078	---	---	---	224	1	23	286	1
Duck Creek (IL)	221,479	191	---	---	---	---	105	*	---	148	1
E D Edwards (IL)	284,797	329	---	---	---	---	119	1	---	138	1
Midwest Grain (IL)	---	---	3,046	---	---	---	---	---	22	---	---
Sterling Avenue (IL)	---	---	32	---	---	---	---	---	1	---	---
Central Louisiana Elec Co	695,932	---	121,198	---	---	---	516	---	963	934	195
Coughlin (LA)	---	---	31,100	---	---	---	---	---	315	---	46
Dolet Hills (LA)	432,266	---	198	---	---	---	351	---	2	534	---
Franklin (LA)	---	---	---	---	---	---	---	---	---	---	---
Rodemacher (LA)	263,666	---	30,525	---	---	---	165	---	326	399	109
Teche (LA)	---	---	59,375	---	---	---	---	---	319	---	40
Central Maine Power Co	---	18,979	---	181,177	---	---	---	46	---	---	361
Andro Lower (ME)	---	---	---	38	---	---	---	---	---	---	---
Androscoggin 3 (ME)	---	---	---	2,282	---	---	---	---	---	---	---
Aroostook Valley (AK)	---	---	---	---	---	---	---	---	---	---	---
Automatic (ME)	---	---	---	---	---	---	---	---	---	---	---
Bar Mills (ME)	---	---	---	2,401	---	---	---	---	---	---	---
Bates Lower (ME)	---	---	---	-3	---	---	---	---	---	---	---
Bates Upper (ME)	---	---	---	4,223	---	---	---	---	---	---	---
Bonny Eagle (ME)	---	---	---	7,098	---	---	---	---	---	---	---
Brunswick (ME)	---	---	---	12,216	---	---	---	---	---	---	---
C. E. Monty (ME)	---	---	---	15,686	---	---	---	---	---	---	---
Cape (ME)	---	-45	---	---	---	---	---	*	---	---	6
Cataract (ME)	---	---	---	5,064	---	---	---	---	---	---	---
Continental Mills (ME)	---	---	---	555	---	---	---	---	---	---	---
Deer Rips (ME)	---	---	---	3,984	---	---	---	---	---	---	---
Fort Halifax (ME)	---	---	---	977	---	---	---	---	---	---	---
Gulf Island (ME)	---	---	---	15,549	---	---	---	---	---	---	---
Harris (ME)	---	---	---	19,708	---	---	---	---	---	---	---
Hill Mill (ME)	---	---	---	467	---	---	---	---	---	---	---
Hiram (ME)	---	---	---	7,160	---	---	---	---	---	---	---
Islesboro (ME)	---	---	---	---	---	---	---	---	---	---	---
North Gorham (ME)	---	---	---	740	---	---	---	---	---	---	---

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Central Maine Power Co											
Oakland (ME)	—	—	—	1,668	—	—	—	—	—	—	—
Peaks Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice Rips (ME)	—	—	—	1,038	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	4,803	—	—	—	—	—	—	—
Skelton (ME)	—	—	—	13,037	—	—	—	—	—	—	—
Smelt Hill (AK)	—	—	—	224	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	923	—	—	—	—	—	—	—
West Buxton (ME)	—	—	—	4,334	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	-11	—	—	—	—	—	—	—
Weston (ME)	—	—	—	7,925	—	—	—	—	—	—	—
Williams (ME)	—	—	—	8,857	—	—	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	40,234	—	—	—	—	—	—	—
Wyman, W F (ME)	—	19,024	—	—	—	—	—	46	—	—	356
Central Operating Co	503,848	928	—	—	—	—	189	1	—	268	18
Sporn, Phil (WV)	503,848	928	—	—	—	—	189	1	—	268	18
Central Power & Light Co											
Bates, J L (TX)	392,365	110	592,208	5,446	—	—	165	*	6,044	330	455
Coletto Creek (TX)	—	—	3,816	—	—	—	—	—	39	—	39
Davis, Barney M (TX)	392,365	108	—	—	—	—	165	*	—	330	6
Eagle Pass (TX)	—	2	146,942	—	—	—	—	*	1,435	—	130
Hill, Lon C (TX)	—	—	—	5,446	—	—	—	—	—	—	—
Joslin, E S (TX)	—	—	100,914	—	—	—	—	—	1,046	—	59
La Palma (TX)	—	—	63,903	—	—	—	—	—	655	—	50
Laredo (TX)	—	—	73,036	—	—	—	—	—	736	—	43
Nueces Bay (TX)	—	—	14,905	—	—	—	—	—	232	—	20
Victoria (TX)	—	—	188,692	—	—	—	—	—	1,902	—	58
Central VT Pub Serv Corp	—	23	—	26,647	—	—	—	*	—	—	7
Arnold Falls (VT)	—	—	—	245	—	—	—	—	—	—	—
Ascutney (VT)	—	-3	—	—	—	—	—	*	—	—	3
Bradford (VT)	—	—	—	692	—	—	—	—	—	—	—
Carver Falls (NY)	—	—	—	1,196	—	—	—	—	—	—	—
Cavendish (VT)	—	—	—	928	—	—	—	—	—	—	—
Clarks Falls (VT)	—	—	—	1,970	—	—	—	—	—	—	—
East Barnet (VT)	—	—	—	1,148	—	—	—	—	—	—	—
Fairfax Falls (VT)	—	—	—	2,573	—	—	—	—	—	—	—
Gage (VT)	—	—	—	523	—	—	—	—	—	—	—
Glen (VT)	—	—	—	1,307	—	—	—	—	—	—	—
Lower Middlebury (VT)	—	—	—	1,220	—	—	—	—	—	—	—
Milton (VT)	—	—	—	4,879	—	—	—	—	—	—	—
Passumpsic (VT)	—	—	—	434	—	—	—	—	—	—	—
Patch (VT)	—	—	—	158	—	—	—	—	—	—	—
Peterson (VT)	—	—	—	4,021	—	—	—	—	—	—	—
Pierce Mills (VT)	—	—	—	181	—	—	—	—	—	—	—
Pittsford (VT)	—	—	—	1,999	—	—	—	—	—	—	—
Rutland (VT)	—	32	—	—	—	—	—	*	—	—	3
Salisbury (VT)	—	—	—	-6	—	—	—	—	—	—	—
Silver Lake (VT)	—	—	—	973	—	—	—	—	—	—	—
St. Albans (VT)	—	-6	—	—	—	—	—	—	—	—	*
Taftsville (VT)	—	—	—	175	—	—	—	—	—	—	—
Weybridge (VT)	—	—	—	2,031	—	—	—	—	—	—	—
Centralia (City of)	—	—	—	7,783	—	—	—	—	—	—	—
Centralia (WA)	—	—	—	7,783	—	—	—	—	—	—	—
Chanute (City of)	—	-131	-32	—	—	—	—	*	—	—	1
Chanute (KS)	—	-26	—	—	—	—	—	*	—	—	*
Chanute 2 (KS)	—	—	-32	—	—	—	—	—	—	—	*
Chanute 3 (KS)	—	-105	—	—	—	—	—	*	—	—	*
Chappell (City of)	—	—	—	—	—	—	—	—	—	—	—
Chappell (NE)	—	—	—	—	—	—	—	—	—	—	—
Chelan Pub Util Dist #1	—	—	—	722,756	—	—	—	—	—	—	—
Chelan (WA)	—	—	—	35,484	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Chelan Pub Util Dist #1											
Rock Island (WA)	—	—	—	222,063	—	—	—	—	—	—	—
Rocky Reach (WA)	—	—	—	465,209	—	—	—	—	—	—	—
Cheyenne Fuel & Power Co											
Snyder (WY)	—	—	—	—	—	—	—	—	—	—	—
Chillicothe (City of)	350	19	9	—	—	—	*	*	*	5	8
Beardmore (MO)	350	19	9	—	—	—	*	*	*	5	8
Chugach Elec Assn Inc			162,614	40,279	—	—	—	—	1,661	—	10
Beluga (AK)	—	—	160,599	—	—	—	—	—	1,631	—	—
Bernice Lake (AK)	—	—	890	—	—	—	—	—	15	—	3
Bradley Lake (AK)	—	—	—	37,729	—	—	—	—	—	—	—
Cooper Lake (AK)	—	—	—	2,550	—	—	—	—	—	—	—
International (AK)	—	—	313	—	—	—	—	—	2	—	7
Soldotna (AK)	—	—	812	—	—	—	—	—	13	—	—
Cincinnati Gas Elec Co	1,997,283	14,951	8,319	—	—	—	814	30	168	1,059	140
Beckjord, Walter C (OH)	427,365	1,373	—	—	—	—	177	2	—	196	24
Dicks Creek (OH)	—	18	240	—	—	—	—	*	7	—	5
East Bend (KY)	372,828	214	—	—	—	—	152	*	—	168	7
Miami Fort (OH)	553,335	680	—	—	—	—	227	1	—	249	25
W. H. Zimmer ()	643,755	10,375	—	—	—	—	259	18	—	446	32
Woodsdale (OH)	—	2,291	8,079	—	—	—	—	8	161	—	47
Citizens Utilities Co				3,357	—	—	—	—	—	—	*
Charleston (VT)	—	—	—	461	—	—	—	—	—	—	—
Newport (VT)	—	—	—	2,652	—	—	—	—	—	—	*
Newport Diesel (VT)	—	—	—	—	—	—	—	—	—	—	—
North Troy (VT)	—	—	—	244	—	—	—	—	—	—	—
Citizens Utilities Co											1
Valencia (AZ)	—	—	—	—	—	—	—	—	—	—	1
Clarksdale (City of)									*		8
South (MS)	—	—	—	—	—	—	—	—	*	—	7
Third St (MS)	—	—	—	—	—	—	—	—	—	—	1
Clay Center (City of)											4
Claycenter (KS)	—	—	—	—	—	—	—	—	—	—	4
Cleveland (City of)			668	—	—	—	—	*	16	—	3
Collinwood (OH)	—	—	—	—	—	—	—	—	*	—	1
Lake Road (OH)	—	—	—	—	—	—	—	—	—	—	—
West 41st Street (OH)	—	—	668	—	—	—	—	*	16	—	2
Cleveland Elec Illum Co	997,959	292	—	—	562,127	—	397	4	—	258	36
Ashtabula (OH)	152,108	372	—	—	—	—	70	1	—	40	1
Avon Lake (OH)	227,150	399	—	—	—	—	92	1	—	101	11
Eastlake (OH)	619,540	634	—	—	—	—	235	2	—	117	15
Lake Shore (OH)	-839	-1,113	—	—	—	—	—	—	—	—	9
Perry (OH)	—	—	—	—	562,127	—	—	—	—	—	—
Clinton (City of)		-15	—	—	—	—	—	—	—	—	*
Clinton (MI)	—	-15	—	—	—	—	—	—	—	—	*
Cloverland Electric Coop		-77	—	—	—	—	—	—	—	—	1
Dafer (MI)	—	-51	—	—	—	—	—	—	—	—	*
Detour (MI)	—	-26	—	—	—	—	—	—	—	—	*
Coffeyville (City of)											
Coffeyville (KS)	—	—	—	—	—	—	—	—	—	—	—
Coggon (City of)											
Coggon (IA)	—	—	—	—	—	—	—	—	—	—	—
Colby (City of)											2
Colby (KS)	—	—	—	—	—	—	—	—	—	—	2

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Coldwater (City of)	--	21	258	--	--	--	--	*	2	--	1
Coldwater (MI)	--	21	258	--	--	--	--	*	2	--	1
Coleman (City of)	--	--	--	--	--	--	--	--	--	--	1
Coleman (TX)	--	--	--	--	--	--	--	--	--	--	1
Colorado Springs(City of)	239,678	75	33	2,070	--	--	120	*	1	463	44
Drake, Martin (CO)	103,890	--	94	--	--	--	57	--	1	158	5
George Birdsal (CO)	--	--	-61	--	--	--	--	*	--	--	34
Manitou (CO)	--	--	--	2,070	--	--	--	--	--	--	--
Ray D. Nixon (CO)	135,788	75	--	--	--	--	63	*	--	305	5
Ruxton (CO)	--	--	--	--	--	--	--	--	--	--	--
Columbia (City of)	835	--	188	--	--	--	1	--	3	6	2
Columbia (MO)	835	--	188	--	--	--	1	--	3	6	2
Columbus Southern Pwr Co	836,704	1,513	--	--	--	--	346	3	--	381	6
Conesville (OH)	824,448	1,411	--	--	--	--	340	2	--	357	6
Picway (OH)	12,256	102	--	--	--	--	6	*	--	24	*
Commonwealth Ed Co Ind	141,995	--	5,098	--	--	--	78	--	52	75	--
State Line (IN)	141,995	--	5,098	--	--	--	78	--	52	75	--
Commonwealth Edison Co	1,363,594	78,257	252,592	1,603	4,497,009	--	833	152	3,113	2,090	845
Bloom (IL)	--	--	--	--	--	--	--	--	--	--	16
Braidwood (IL)	--	--	--	--	800,158	--	--	--	--	--	--
Byron (IL)	--	--	--	--	795,230	--	--	--	--	--	--
Calumet (IL)	--	--	29	--	--	--	--	--	1	--	15
Collins (IL)	--	60,550	234,867	--	--	--	--	120	2,894	--	712
Crawford (IL)	171,688	5	3,140	--	--	--	109	*	54	145	12
Dixon (IL)	--	--	--	1,603	--	--	--	--	--	--	--
Dresden (IL)	--	--	--	--	352,754	--	--	--	--	--	--
Electric Junction (IL)	--	--	--	--	--	--	--	--	--	--	16
Fisk Street (IL)	--	354	--	--	--	--	--	1	--	--	19
Joliet (IL)	38,927	50	1,533	--	--	--	23	*	21	87	11
Joliet 7 & 8 (IL)	204,177	--	9,664	--	--	--	120	--	99	296	--
Kincaid (IL)	105,685	--	2,200	--	--	--	63	--	30	326	--
Lasalle (IL)	--	--	--	--	1,476,809	--	--	--	--	--	--
Lombard (IL)	--	--	70	--	--	--	--	--	2	--	15
Powerton (IL)	347,462	--	1,089	--	--	--	223	--	12	654	--
Quad-cities (IL)	--	--	--	--	371,973	--	--	--	--	--	--
Sabrooke (IL)	--	92	--	--	--	--	--	*	--	--	10
Waukegan (IL)	128,110	3,906	--	--	--	--	86	7	--	285	13
Will County (IL)	367,545	13,300	--	--	--	--	210	23	--	298	4
Zion (IL)	--	--	--	--	700,085	--	--	--	--	--	--
Conn Yankee Atomic Pwr Co	--	--	--	--	421,633	--	--	--	--	--	--
Haddam Neck (CT)	--	--	--	--	421,633	--	--	--	--	--	--
Connecticut Lgt & Pwr Co	--	92,528	86,599	49,510	--	--	--	170	928	--	1,441
Bantam (CT)	--	--	--	182	--	--	--	--	--	--	--
Branford (CT)	--	12	--	--	--	--	--	*	--	--	1
Bulls Bridge (CT)	--	--	--	5,258	--	--	--	--	--	--	--
Cos Cob (CT)	--	-7	--	--	--	--	--	*	--	--	6
Devon (CT)	--	2	85,651	--	--	--	--	*	910	--	225
Falls Village (CT)	--	--	--	6,134	--	--	--	--	--	--	--
Franklin (CT)	--	-14	--	--	--	--	--	--	--	--	--
Middletown (CT)	--	29,720	--	--	--	--	--	54	--	--	466
Montville (CT)	--	4,800	948	--	--	--	--	14	18	--	273
Norwalk Harbor (CT)	--	57,975	--	--	--	--	--	101	--	--	439
Robertsville (CT)	--	--	--	--	--	--	--	--	--	--	--
Rocky River (CT)	--	--	--	3,242	--	--	--	--	--	--	--
Scotland (CT)	--	--	--	43	--	--	--	--	--	--	--
Shepaug (CT)	--	--	--	17,593	--	--	--	--	--	--	--
South Meadow (CT)	--	56	--	--	--	36,583	--	*	--	--	30
Stevenson (CT)	--	--	--	15,018	--	--	--	--	--	--	--
Taftville (CT)	--	--	--	802	--	--	--	--	--	--	--
Torrington (CT)	--	-8	--	--	--	--	--	--	--	--	1
Tunnel (CT)	--	-8	--	1,238	--	--	--	--	--	--	1

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Consol Edison Co N Y Inc	—	168,601	577,368	—	694,091	—	—	308	6,344	—	751
Arthur Kill (NY)	—	—	-1,398	—	—	—	—	—	—	—	19
Astoria (NY)	—	65,219	297,287	—	—	—	—	103	3,063	—	182
Buchanan (NY)	—	398	—	—	—	—	—	1	—	—	4
East River (NY)	—	24,581	26,334	—	—	—	—	53	363	—	125
Gowanus (NY)	—	11,850	—	—	—	—	—	36	—	—	64
Hudson Avenue (NY)	—	15,632	—	—	—	—	—	23	—	—	195
Indian Point (NY)	—	70	—	—	694,091	—	—	1	—	—	1
Narrows (NY)	—	2,527	14,121	—	—	—	—	7	267	—	53
Ravenswood (NY)	—	45,263	192,804	—	—	—	—	78	2,111	—	82
Waterside (NY)	—	—	48,220	—	—	—	—	—	541	—	—
59Th Street (NY)	—	-180	—	—	—	—	—	—	—	—	24
74Th Street (NY)	—	3,241	—	—	—	—	—	6	—	—	3
Consolidated Water Pwr Co	—	—	—	15,359	—	—	—	—	—	—	—
Biron (WI)	—	—	—	3,323	—	—	—	—	—	—	—
Du Bay (WI)	—	—	—	4,620	—	—	—	—	—	—	—
Stevens Point (WI)	—	—	—	2,773	—	—	—	—	—	—	—
Wisconsin Rapids (WI)	—	—	—	4,643	—	—	—	—	—	—	—
Wisconsin River Di (WI)	—	—	—	—	—	—	—	—	—	—	—
Consumers Power Co	1,448,025	27,988	12,434	-18,827	591,605	—	614	71	199	891	154
Alcona (MI)	—	—	—	2,376	—	—	—	—	—	—	—
Allegan Dam (MI)	—	—	—	1,154	—	—	—	—	—	—	—
Big Rock Point (MI)	—	—	—	—	30,166	—	—	—	—	—	—
Campbell, J H (MI)	687,374	1,363	—	—	—	—	281	2	—	323	7
Cobb, B C (MI)	174,578	609	826	—	—	—	87	1	8	170	—
Cooke (MI)	—	—	—	2,329	—	—	—	—	—	—	—
Croton (MI)	—	—	—	3,632	—	—	—	—	—	—	—
Five Channels (MI)	—	—	—	2,059	—	—	—	—	—	—	—
Foots (MI)	—	—	—	2,653	—	—	—	—	—	—	—
Gaylord (MI)	—	—	49	—	—	—	—	—	2	—	—
Hardy (MI)	—	—	—	8,935	—	—	—	—	—	—	—
Hodanpyl (MI)	—	—	—	4,048	—	—	—	—	—	—	—
Karn, D E (MI)	305,821	25,442	11,460	—	—	—	125	67	188	172	144
Loud (MI)	—	—	—	1,654	—	—	—	—	—	—	—
Ludington (MI)	—	—	—	-58,089	—	—	—	—	—	—	—
Mio (MI)	—	—	—	1,213	—	—	—	—	—	—	—
Morrow, B E (MI)	—	—	—	—	—	—	—	—	—	—	—
Palisades (MI)	—	—	—	—	561,439	—	—	—	—	—	—
Rogers (MI)	—	—	—	2,874	—	—	—	—	—	—	—
Straits (MI)	—	—	—	—	—	—	—	—	—	—	—
Thetford (MI)	—	—	99	—	—	—	—	—	1	—	—
Tippy, C W (MI)	—	—	—	5,014	—	—	—	—	—	—	—
Weadock, J C (MI)	139,453	422	—	—	—	—	63	1	—	79	—
Webber (MI)	—	—	—	1,321	—	—	—	—	—	—	—
Whiting, J R (MI)	140,799	152	—	—	—	—	59	*	—	146	3
Coon Rapids (City of)	—	—	—	—	—	—	—	—	—	—	1
Coon Rapids (IA)	—	—	—	—	—	—	—	—	—	—	1
Cooperative Power Asso	599,825	912	—	—	—	—	553	2	—	889	19
Bonifacius (MN)	—	33	—	—	—	—	—	*	—	—	2
Coal Creek (ND)	599,825	879	—	—	—	—	553	2	—	889	17
Copper Valley Elec Assn	—	3,653	—	3,186	—	—	—	7	—	—	2
Glennallen (AK)	—	2,664	—	—	—	—	—	5	—	—	1
Valdez (AK)	—	—	—	3,186	—	—	—	—	—	—	—
Valdez (AK)	—	989	—	—	—	—	—	2	—	—	1
Cordova Electrical Co-Op	—	1,578	—	63	—	—	—	3	—	—	1
Cordova (AK)	—	-6	—	—	—	—	—	*	—	—	1
Humpback Creek (AK)	—	—	—	63	—	—	—	—	—	—	—
Ocean Dock (AK)	—	1,584	—	—	—	—	—	3	—	—	*
Corn belt Power Coop	-128	—	—	—	—	—	*	—	*	14	—
Humboldt (IA)	-53	—	—	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA)	-75	—	—	—	—	—	*	—	*	14	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Corning (City of)	--	--	--	--	--	--	--	--	--	--	--
Corning (IA)	--	--	--	--	--	--	--	--	--	--	--
Craig-Botetourt Elec Coop	--	--	--	--	--	--	--	--	--	--	--
New Castle (VA)	--	--	--	--	--	--	--	--	--	--	--
Crawfordsville (City of)	--	--	--	--	--	--	--	--	--	3	--
Crawfordsville (IN)	--	--	--	--	--	--	--	--	--	3	--
Crete (City of)	--	12	52	--	--	--	--	*	1	--	2
Crete (NE)	--	12	52	--	--	--	--	*	1	--	2
Crisp County Power Comm	-94	--	--	5,285	--	--	--	--	--	3	--
Crisp (GA)	-94	--	--	--	--	--	--	--	--	3	--
Warwick (GA)	--	--	--	5,285	--	--	--	--	--	--	--
Crystal Falls (City of)	--	--	--	551	--	--	--	--	--	--	--
Crystal Falls (MI)	--	--	--	551	--	--	--	--	--	--	--
Culpeper (Town of)	--	9	2	--	--	--	--	*	*	--	1
Culpeper (VA)	--	9	2	--	--	--	--	*	*	--	1
Cumberland (City of)	--	6	3	--	--	--	--	*	*	--	1
Cumberland (WI)	--	6	3	--	--	--	--	*	*	--	1
Curtis (City of)	--	--	--	--	--	--	--	--	--	--	--
Curtis (NE)	--	--	--	--	--	--	--	--	--	--	--
Cushing (City of)	--	3	2	--	--	--	--	*	*	--	11
Cushing (OK)	--	3	2	--	--	--	--	*	*	--	11
Dahlberg Light and Pwr Co	--	3	--	186	--	--	--	*	--	--	*
Gordon (WI)	--	--	--	45	--	--	--	--	--	--	*
Nancy (WI)	--	--	--	141	--	--	--	--	--	--	--
Solon Diesel (WI)	--	3	--	--	--	--	--	*	--	--	*
Dairyland Power Coop	274,068	2,354	--	6,481	--	--	154	4	--	958	8
Alma (WI)	43,838	73	--	--	--	--	24	*	--	211	*
Flambeau (WI)	--	--	--	6,481	--	--	--	--	--	--	--
Genoa (WI)	115,871	1,759	--	--	--	--	52	3	--	648	5
J P Madgett (WI)	114,359	522	--	--	--	--	79	1	--	99	2
Danville (City of)	--	--	--	1,756	--	--	--	--	--	--	--
Pinnacles (VA)	--	--	--	1,756	--	--	--	--	--	--	--
Dayton (City of)	--	--	--	--	--	--	--	--	--	--	--
Dayton (IA)	--	--	--	--	--	--	--	--	--	--	--
Dayton Pwr & Lgt Co (The)	1,417,444	2,397	403	--	--	--	574	4	7	1,169	54
Frank M Tait (OH)	--	4	35	--	--	--	--	*	1	--	13
Hutchings (OH)	3,553	58	353	--	--	--	2	*	5	94	1
Killen Station (OH)	52,201	1,226	--	--	--	--	23	2	--	186	31
Monument (OH)	--	3	--	--	--	--	--	*	--	--	1
Sidney (OH)	--	11	--	--	--	--	--	*	--	--	1
Stuart, J M (OH)	1,361,690	1,035	--	--	--	--	549	2	--	889	2
Yankee Street (OH)	--	60	15	--	--	--	--	*	*	--	6
Delano (City of)	--	--	--	--	--	--	--	--	--	--	2
Delano (MN)	--	--	--	--	--	--	--	--	--	--	2
Delmarva Power & Light Co	238,088	84,684	297,255	--	--	--	97	140	2,385	344	490
Bayview (VA)	--	77	--	--	--	--	--	*	--	--	2
Christiana (DE)	--	10	--	--	--	--	--	*	--	--	15
Crisfield (MD)	--	78	--	--	--	--	--	*	--	--	2
Delaware City (DE)	--	-5	--	--	--	--	--	--	--	--	7
Edge Moor (DE)	95,430	83,433	54,807	--	--	--	38	136	592	83	222
Hay Road (DE)	--	--	242,448	--	--	--	--	--	1,793	--	118
Indian River (DE)	142,658	1,297	--	--	--	--	59	2	--	261	10

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Delmarva Power & Light Co											
Madison Street (DE)	—	-13	—	—	—	—	—	—	—	—	1
Tasley (VA)	—	6	—	—	—	—	—	*	—	—	11
Vienna (MD)	—	-186	—	—	—	—	—	*	—	—	99
West Substation (DE)	—	-13	—	—	—	—	—	—	—	—	3
Delta (City of)	—	8	110	—	—	—	—	*	1	—	*
Delta (CO)	—	8	110	—	—	—	—	*	1	—	*
Denison (City of)	—	—	—	—	—	—	—	—	—	—	—
Denison (IA)	—	—	—	—	—	—	—	—	—	—	—
Denton (City of)	—	—	6,102	714	—	—	—	—	81	—	28
Lewisdale (TX)	—	—	—	714	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	—	—	—	—	—	—	—	—
Spencer (TX)	—	—	6,102	—	—	—	—	—	81	—	28
Denver (City & County of)	—	—	—	4,533	—	—	—	—	—	—	—
Blue River (CO)	—	—	—	1,135	—	—	—	—	—	—	—
Foothills (CO)	—	—	—	850	—	—	—	—	—	—	—
Hillcrest (CO)	—	—	—	581	—	—	—	—	—	—	—
Roberts Tunnel (CO)	—	—	—	—	—	—	—	—	—	—	—
Strontia Sprgs (CO)	—	—	—	478	—	—	—	—	—	—	—
Williams Fork (CO)	—	—	—	1,489	—	—	—	—	—	—	—
Deseret Gen & Trans Coop	230,754	108	—	—	—	—	111	*	—	115	3
Bonanza (UT)	230,754	108	—	—	—	—	111	*	—	115	3
Deshler (City of)	—	—	—	—	—	—	—	—	—	—	*
Deshler (NE)	—	—	—	—	—	—	—	—	—	—	*
Detroit (City of)	—	14,838	11,896	—	—	—	—	29	140	—	104
Mistersky (MI)	—	14,838	11,896	—	—	—	—	29	140	—	104
Detroit Edison Co (The)	3,131,258	19,260	57,338	—	621,966	—	1,553	35	2,766	4,494	425
Beacon Heating (MI)	—	—	7,138	—	—	—	—	—	508	—	6
Belle River (MI)	703,662	1,737	—	—	—	—	384	3	—	—	11
Colfax (MI)	—	-35	—	—	—	—	—	*	—	—	1
Connors Creek (MI)	—	-7	—	—	—	—	—	*	—	—	*
Dayton (MI)	—	-39	—	—	—	—	—	*	—	—	*
Enrico Fermi (MI)	—	-7	—	—	621,966	—	—	*	—	—	7
Greenwood (MI)	—	2,274	24,239	—	—	—	—	5	301	—	319
Hancock (MI)	—	—	113	—	—	—	—	—	2	—	—
Harbor Beach (MI)	18,662	383	—	—	—	—	10	1	—	38	1
Marysville (MI)	77	—	16	—	—	—	1	—	6	28	—
Monroe (MI)	1,150,121	11,813	—	—	—	—	521	20	—	1,842	7
Northeast (MI)	—	14	-88	—	—	—	—	*	—	—	2
Oliver (MI)	—	-35	—	—	—	—	—	*	—	—	1
Placid (MI)	—	-42	—	—	—	—	—	*	—	—	1
Putnam (MI)	—	-31	—	—	—	—	—	*	—	—	1
River Rouge (MI)	311,969	-30	25,198	—	—	—	149	*	1,942	1	1
Slocum (MI)	—	-34	—	—	—	—	—	—	—	—	1
St. Clair (MI)	615,025	2,805	722	—	—	—	322	5	7	2,498	53
Superior (MI)	—	-60	—	—	—	—	—	*	—	—	2
Trenton Channel (MI)	331,742	597	—	—	—	—	166	1	—	88	12
Wilmott (MI)	—	-43	—	—	—	—	—	—	—	—	1
Detroit Lakes (City of)	—	—	—	—	—	—	—	—	—	—	—
Detroit Lakes (MN)	—	—	—	—	—	—	—	—	—	—	—
Douglas Pub Util Dist #1	—	—	—	343,777	—	—	—	—	—	—	—
Wells (WA)	—	—	—	343,777	—	—	—	—	—	—	—
Dover (City of)	—	3,670	7,839	—	—	—	—	7	93	—	12
Mckee Run (DE)	—	3,537	7,839	—	—	—	—	7	93	—	7
Van Sant (DE)	—	133	—	—	—	—	—	*	—	—	4
Dover (City of)	6,852	—	663	—	—	—	5	—	10	*	*
Dover (OH)	6,852	—	663	—	—	—	5	—	10	*	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Dowagiac (City of)	—	438	—	—	—	—	—	1	—	—	1
Dowagiac (MI)	—	438	—	—	—	—	—	1	—	—	1
Duke Power Co	3,025,630	12,169	9,068	188,219	3,707,313	—	1,133	33	117	1,862	304
Allen (NC)	417,695	1,957	—	—	—	—	166	3	—	192	2
Bad Creek (SC)	—	—	—	-18,466	—	—	—	—	—	—	—
Belews Creek (NC)	965,940	2,391	—	—	—	—	359	4	—	671	4
Boyd's Mill (SC)	—	—	—	545	—	—	—	—	—	—	—
Bridgewater (NC)	—	—	—	4,587	—	—	—	—	—	—	—
Buck (NC)	62,828	83	28	—	—	—	28	2	*	101	16
Buzzard Roost (SC)	—	17	—	7,461	—	—	—	*	—	—	32
Catawba (NC)	—	—	—	—	819,981	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	17,649	—	—	—	—	—	—	—
Cliffside (NC)	341,408	699	—	—	—	—	129	1	—	151	2
Cowans Ford (NC)	—	—	—	16,280	—	—	—	—	—	—	—
Dan River (NC)	22,267	856	33	—	—	—	10	2	*	90	5
Dearborn (SC)	—	—	—	12,554	—	—	—	—	—	—	—
Fishing Creek (SC)	—	—	—	20,224	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	2,586	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	10,496	—	—	—	—	—	—	—
Holidays Bridge (SC)	—	—	—	651	—	—	—	—	—	—	—
Idols (NC)	—	—	—	190	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	7,169	—	—	—	—	—	—	—
Keowee (SC)	—	—	—	10,008	—	—	—	—	—	—	—
Lee (SC)	39,990	16	18	—	—	—	16	2	3	112	14
Lincoln (NC)	—	3,985	8,889	—	—	—	—	16	112	—	216
Lookout Shoals (NC)	—	—	—	8,943	—	—	—	—	—	—	—
Marshall (NC)	1,130,808	1,057	—	—	—	—	405	2	—	356	4
Mc Guire (NC)	—	—	—	—	1,639,911	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	11,523	—	—	—	—	—	—	—
Oconee (SC)	—	—	—	—	1,247,421	—	—	—	—	—	—
Oxford (NC)	—	—	—	8,782	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	5,716	—	—	—	—	—	—	—
Riverbend (NC)	44,694	1,108	100	—	—	—	19	2	1	189	10
Rocky Creek (SC)	—	—	—	2,606	—	—	—	—	—	—	—
Saluda (SC)	—	—	—	972	—	—	—	—	—	—	—
Spencer Mountain (NC)	—	—	—	—	—	—	—	—	—	—	—
Stice Shoals (NC)	—	—	—	146	—	—	—	—	—	—	—
Turner Shoals (NC)	—	—	—	1,567	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	2,048	—	—	—	—	—	—	—
Wateree (SC)	—	—	—	28,752	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	18,141	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	7,089	—	—	—	—	—	—	—
Duquesne Lgt Co	574,946	90	1,411	—	1,139,276	—	241	2	14	355	22
Beaver Valley (PA)	—	—	—	—	1,139,276	—	—	—	—	—	—
Brunot Island (PA)	—	-808	—	—	—	—	—	—	—	—	20
Cheswick (PA)	351,416	—	1,411	—	—	—	139	—	14	174	—
Etrama (PA)	223,530	898	—	—	—	—	102	2	—	182	2
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
Durant (City of)	—	—	—	—	—	—	—	—	—	—	*
Durant (IA)	—	—	—	—	—	—	—	—	—	—	*
East Bay Mun Utility Dist	—	—	—	-124	—	—	—	—	—	—	—
Camanche (CA)	—	—	—	-27	—	—	—	—	—	—	—
Pardee (CA)	—	—	—	-97	—	—	—	—	—	—	—
East Kentucky Power Coop	747,961	7,610	—	—	—	—	301	6	—	557	73
Cooper (KY)	155,607	216	—	—	—	—	62	*	—	111	1
Dale (KY)	56,699	117	—	—	—	—	29	*	—	48	*
Smith (KY)	—	7,224	—	—	—	—	—	5	—	—	70
Spurlock, H L (KY)	535,655	53	—	—	—	—	211	*	—	398	3
Eastern Maine Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Portable (ME)	—	—	—	—	—	—	—	—	—	—	—
Easton (City of)	—	1,186	113	—	—	—	—	2	2	—	20

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Easton (City of)											
Easton (MD)	—	659	84	—	—	—	—	1	1	—	12
Easton No. 2 (MD)	—	527	29	—	—	—	—	1	—	—	8
Edison Sault Electric Co	—	—	—	20,771	—	—	—	*	—	—	*
Edison Sault (MI)	—	—	—	20,771	—	—	—	—	—	—	—
Manistique (MI)	—	—	—	—	—	—	—	*	—	—	*
Egegik Light & Power Co	—	43	—	—	—	—	—	*	—	—	—
Egegik (AK)	—	43	—	—	—	—	—	*	—	—	—
El Paso Electric Co	—	—	211,163	—	—	—	—	—	2,332	—	70
Copper (TX)	—	—	2,989	—	—	—	—	—	40	—	6
Newman (TX)	—	—	155,102	—	—	—	—	—	1,656	—	33
Rio Grande (NM)	—	—	53,072	—	—	—	—	—	636	—	31
Electra (City of)	—	—	—	—	—	—	—	—	—	—	—
Electra (TX)	—	—	—	—	—	—	—	—	—	—	—
Electric Energy Inc	724,030	23	4	—	—	—	433	*	*	497	1
Joppa Steam (IL)	724,030	23	4	—	—	—	433	*	*	497	1
Elk River (City of)	—	7	—	—	—	—	—	*	—	—	*
Elk River (MN)	—	7	—	—	—	—	—	*	—	—	*
Ellinwood (City of)	—	4	33	—	—	—	—	*	*	—	*
Ellinwood (KS)	—	4	33	—	—	—	—	*	*	—	*
Elroy (City of)	—	-2	—	—	—	—	—	*	*	—	*
Elroy (WI)	—	-2	—	—	—	—	—	*	*	—	*
Emerson (City of)	—	4	57	—	—	—	—	*	1	—	*
Emerson (NE)	—	4	57	—	—	—	—	*	1	—	*
Empire District Elec Co	105,301	255	11,327	3,077	—	—	67	1	188	149	60
Asbury (MO)	67,738	255	—	—	—	—	45	1	—	103	1
Energy Center (MO)	—	—	1,017	—	—	—	—	—	21	—	37
Ozark Beach (MO)	—	—	—	3,077	—	—	—	—	—	—	—
Riverton (KS)	37,563	—	6,657	—	—	—	22	—	114	47	7
State Line (MO)	—	—	3,653	—	—	—	—	—	54	—	15
Enosburg Falls (Village)	—	—	—	511	—	—	—	—	—	—	—
Diesel Pit (VT)	—	—	—	—	—	—	—	—	—	—	—
Kendall (VT)	—	—	—	147	—	—	—	—	—	—	—
Village Pit (VT)	—	—	—	364	—	—	—	—	—	—	—
Entergy Services Inc	—	—	—	—	890,142	—	—	—	—	—	—
Grand Gulf (MS)	—	—	—	—	890,142	—	—	—	—	—	—
Ephraim (City of)	—	—	—	141	—	—	—	—	—	—	—
No. 1 (UT)	—	—	—	101	—	—	—	—	—	—	—
No. 3 (UT)	—	—	—	—	—	—	—	—	—	—	—
No.4 (UT)	—	—	—	40	—	—	—	—	—	—	—
Erie (City of)	—	—	—	—	—	—	—	—	—	—	—
Erie (KS)	—	—	—	—	—	—	—	—	—	—	—
Escondido Mutual Water Co	—	—	—	568	—	—	—	—	—	—	—
Bear Valley (CA)	—	—	—	568	—	—	—	—	—	—	—
Rincon Pwr (CA)	—	—	—	—	—	—	—	—	—	—	—
Estherville (City of)	—	—	—	—	—	—	—	*	—	—	2
Esterville (IA)	—	—	—	—	—	—	—	*	—	—	2
Eugene (City of)	—	—	—	42,025	—	—	—	—	—	—	—
Carmen (OR)	—	—	—	27,145	—	—	—	—	—	—	—
Leaburg (OR)	—	—	—	8,782	—	—	—	—	—	—	—
Walterville (OR)	—	—	—	6,098	—	—	—	—	—	—	—
Willamette (OR)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Fairbanks (City of)	10,588	—	—	—	—	—	12	—	—	1	1
Chena (AK)	10,588	—	—	—	—	—	12	—	—	1	1
Fairbury (City of)	—	—	—	—	—	—	—	—	—	—	*
Fairbury (NE)	—	—	—	—	—	—	—	—	—	—	*
Fairfax (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairfax (MN)	—	—	—	—	—	—	—	—	—	—	—
Fairfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairfield (IL)	—	—	—	—	—	—	—	—	—	—	—
Fairmont (City of)	-27	-23	3	—	—	—	—	*	1	2	1
Fairmont (MN)	-27	-23	3	—	—	—	—	*	1	2	1
Fairview (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairview (OK)	—	—	—	—	—	—	—	—	—	—	—
Fall River Rural El Coop	—	—	—	5	—	—	—	—	—	—	—
Felt (ID)	—	—	—	—	—	—	—	—	—	—	—
Island Park (ID)	—	—	—	2	—	—	—	—	—	—	—
New Felt (ID)	—	—	—	3	—	—	—	—	—	—	—
Falls City (City of)	—	—	140	—	—	—	—	—	1	—	*
Falls City (NE)	—	—	140	—	—	—	—	—	1	—	*
Farmer (City of)	—	—	—	—	—	—	—	—	—	—	*
Farmer City (IL)	—	—	—	—	—	—	—	—	—	—	*
Farmington (City of)	—	—	5,527	—	—	—	—	—	49	—	—
Animas (NM)	—	—	5,527	—	—	—	—	—	49	—	—
Navajo (NM)	—	—	—	—	—	—	—	—	—	—	—
Farmington River Power Co	—	—	—	4,222	—	—	—	—	—	—	—
Rainbow (CT)	—	—	—	4,222	—	—	—	—	—	—	—
Fayette (City of)	—	—	—	—	—	—	—	—	—	—	*
Fayette (MO)	—	—	—	—	—	—	—	—	—	—	*
Fayetteville (City of)	—	947	-336	—	—	—	—	3	*	—	55
Pod #2 (NC)	—	947	-336	—	—	—	—	3	*	—	55
Fennimore (City of)	—	7	—	—	—	—	—	*	—	—	*
Fennimore (WI)	—	7	—	—	—	—	—	*	—	—	*
Fishers Is Elec Corp (The)	—	—	—	—	—	—	—	—	—	—	—
Fishers Isl (NY)	—	—	—	—	—	—	—	—	—	—	—
Fitchburg Gas & Elec Lgt	—	—	—	—	—	—	—	—	—	—	2
Fitchburg (MA)	—	—	—	—	—	—	—	—	—	—	2
Florida Keys El Coop Inc	—	38	—	—	—	—	—	*	—	—	5
Marathon (FL)	—	38	—	—	—	—	—	*	—	—	5
Florida Power & Light Co	—	596,304	2,440,959	—	1,559,088	—	—	965	21,245	—	4,585
Cape Canaveral (FL)	—	51,889	212,621	—	—	—	—	78	2,182	—	336
Cutler (FL)	—	—	8,939	—	—	—	—	—	106	—	—
Fort Meyers (FL)	—	95,132	—	—	—	—	—	152	—	—	399
Lauderdale (FL)	—	—	616,218	—	—	—	—	—	4,548	—	86
Manatee (FL)	—	128,380	—	—	—	—	—	224	—	—	940
Martin (FL)	—	139,314	765,805	—	—	—	—	218	5,935	—	818
Port Everglades (FL)	—	36,758	282,590	—	—	—	—	59	3,060	—	713
Putnam (FL)	—	—	274,187	—	—	—	—	—	2,492	—	40
Riviera (FL)	—	100,295	38,961	—	—	—	—	161	447	—	411
Sanford (FL)	—	23,083	37,964	—	—	—	—	39	438	—	497
St. Lucie (FL)	—	—	—	—	563,068	—	—	—	—	—	—
Turkey Point (FL)	—	21,453	203,674	—	996,020	—	—	34	2,037	—	345

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Florida Power Corporation	896,172	177,893	101,180	—	604,807	—	336	295	1,040	454	903
Ancote (FL)	—	115,637	—	—	—	—	—	186	—	—	378
Avon Park (FL)	—	—	685	—	—	—	—	—	14	—	6
Bartow, P L (FL)	—	44,227	63,777	—	—	—	—	70	619	—	194
Bayboro (FL)	—	3,215	—	—	—	—	—	7	—	—	23
Crystal River (FL)	896,172	4,812	—	—	604,807	—	336	8	—	454	15
Debarry (FL)	—	3,855	—	—	—	—	—	9	—	—	72
Higgins (FL)	—	—	29	—	—	—	—	—	*	—	11
Intercession City (FL)	—	2,872	4,634	—	—	—	—	10	68	—	103
Port St. Joe (FL)	—	—	—	—	—	—	—	*	—	—	2
Rio Pinar (FL)	—	—	—	—	—	—	—	—	—	—	2
Suwannee River (FL)	—	3,168	8,830	—	—	—	—	6	100	—	71
Turner, G E (FL)	—	107	—	—	—	—	—	*	—	—	25
Univ Proj (FL)	—	—	23,225	—	—	—	—	—	237	—	1
Florida Pub Utilities Co	—	—	—	—	—	—	—	—	—	—	—
Blue Springs (FL)	—	—	—	—	—	—	—	—	—	—	—
Floydada (City of)	—	—	—	—	—	—	—	—	—	—	*
Floydada (TX)	—	—	—	—	—	—	—	—	—	—	*
Forest City (City of)	—	-8	—	—	—	—	—	*	—	—	4
Forest City (IA)	—	-8	—	—	—	—	—	*	—	—	4
Fort Pierce (City of)	—	32	14,880	—	—	—	—	*	200	—	32
King (FL)	—	32	14,880	—	—	—	—	*	200	—	32
Franklin (City of)	—	2	5	—	—	—	—	*	*	—	*
Franklin (NE)	—	2	5	—	—	—	—	*	*	—	*
Fredonia (City of)	—	—	—	—	—	—	—	—	—	—	—
Fredonia (KS)	—	—	—	—	—	—	—	—	—	—	—
Freeburg (City of)	—	8	—	—	—	—	—	*	—	—	*
Freeburg (IL)	—	8	—	—	—	—	—	*	—	—	*
Freeport (Village of)	—	1,189	—	—	—	—	—	3	—	—	5
Plant No 1 (NY)	—	402	—	—	—	—	—	1	—	—	2
Plant No 2 (NY)	—	787	—	—	—	—	—	2	—	—	4
Fremont (City of)	20,277	22	86	—	—	—	12	*	1	16	1
Lon Wright (NE)	20,277	22	86	—	—	—	12	*	1	16	1
Fulton (City of)	—	—	—	—	—	—	—	—	—	—	2
Fulton (MO)	—	—	—	—	—	—	—	—	—	—	2
Galnesville (City of)	109,170	13	16,677	—	—	—	45	*	227	55	65
Deerhaven (FL)	109,170	—	5,941	—	—	—	45	—	89	55	35
Kelly, J R (FL)	—	13	10,736	—	—	—	—	*	138	—	30
Gallatin (City of)	—	—	—	—	—	—	—	—	—	—	—
Gallatin (MO)	—	—	—	—	—	—	—	—	—	—	—
Gardner (City of)	—	—	—	—	—	—	—	—	—	—	—
Gardner (KS)	—	—	—	—	—	—	—	—	—	—	—
Garkane Power Assn Inc	—	—	—	2,616	—	—	—	—	—	—	—
Boulder (UT)	—	—	—	2,616	—	—	—	—	—	—	—
Garland Mun Utils (City)	—	298	88,153	—	—	—	—	1	893	—	111
Newman, C E (TX)	—	—	—	—	—	—	—	—	—	—	20
Olinger, Ray (TX)	—	298	88,153	—	—	—	—	1	893	—	91
Garnett (City of)	—	—	-31	—	—	—	—	*	—	—	*
Garnett (KS)	—	—	-31	—	—	—	—	*	—	—	*
Geneseo (City of)	—	—	—	—	—	—	—	—	—	—	*
Geneseo (IL)	—	—	—	—	—	—	—	—	—	—	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Georgia Power Co	4,790,287	5,299	-440	227,831	2,350,337	--	2,029	12	1	3,726	319
Arkwright (GA)	2,281	8	14	--	--	--	2	*	--	63	11
Atkinson (GA)	--	-2	-454	--	--	--	--	*	*	--	43
Barnett Shoals (GA)	--	--	--	304	--	--	--	--	--	--	--
Bartlett Ferry (GA)	--	--	--	46,330	--	--	--	--	--	--	--
Bowen (GA)	1,299,180	1,411	--	--	--	--	500	2	--	972	12
Burton (GA)	--	--	--	3,347	--	--	--	--	--	--	--
Estatoh (GA)	--	--	--	337	--	--	--	--	--	--	--
Flint River (GA)	--	--	--	2,715	--	--	--	--	--	--	--
Goat Rock (GA)	--	--	--	11,663	--	--	--	--	--	--	--
Hammond (GA)	109,716	632	--	--	--	--	44	1	--	209	2
Harlee Branch (GA)	660,605	555	--	--	--	--	267	1	--	536	4
Hatch, Edwin I. (GA)	--	--	--	--	649,018	--	--	--	--	--	--
Langdale (GA)	--	--	--	427	--	--	--	--	--	--	--
Lloyd Shoals (GA)	--	--	--	9,210	--	--	--	--	--	--	--
McDonough, J (GA)	258,958	273	--	--	--	--	104	*	--	125	--
McManus (GA)	--	-288	--	--	--	--	--	1	--	--	97
Mitchell, W (GA)	4,764	88	--	--	--	--	4	*	--	57	19
Morgan Falls (GA)	--	--	--	4,191	--	--	--	--	--	--	--
Nacoochee (GA)	--	--	--	2,061	--	--	--	--	--	--	--
North Highlands (GA)	--	--	--	13,825	--	--	--	--	--	--	--
Oliver Dam (GA)	--	--	--	23,235	--	--	--	--	--	--	--
Riverview (GA)	--	--	--	148	--	--	--	--	--	--	--
Robins (GA)	--	580	--	--	--	--	--	1	--	--	27
Scherer (GA)	1,617,538	671	--	--	--	--	783	1	--	1,126	13
Sinclair Dam (GA)	--	--	--	23,965	--	--	--	--	--	--	--
Tallulah Falls (GA)	--	--	--	26,125	--	--	--	--	--	--	--
Terrora (GA)	--	--	--	7,937	--	--	--	--	--	--	--
Tugalo (GA)	--	--	--	15,718	--	--	--	--	--	--	--
Vogtle (GA)	--	--	--	--	1,701,319	--	--	--	--	--	--
Wallace Dam (GA)	--	--	--	28,595	--	--	--	--	--	--	--
Wansley (GA)	707,081	670	--	--	--	--	267	1	--	186	21
Wilson (GA)	--	215	--	--	--	--	--	1	--	--	68
Yates (GA)	130,164	486	--	--	--	--	59	1	--	451	2
Yonah (GA)	--	--	--	7,698	--	--	--	--	--	--	--
Gilman Brothers Co	--	--	--	--	--	--	--	--	--	--	--
Gilman (CT)	--	--	--	--	--	--	--	--	--	--	--
Girard (City of)	--	--	--	--	--	--	--	--	--	--	--
Girard (KS)	--	--	--	--	--	--	--	--	--	--	--
Glencoe (City of)	--	--	--	--	--	--	--	--	--	--	1
Glencoe (MN)	--	--	--	--	--	--	--	--	--	--	1
Glendale (City of)	--	--	7,386	--	--	--	--	--	108	--	51
Grayson (CA)	--	--	7,386	--	--	--	--	--	108	--	51
Golden Valley Elec Assn	17,071	22,834	--	--	--	--	15	40	--	--	20
Fairbanks (AK)	--	576	--	--	--	--	--	2	--	--	2
Healy (AK)	17,071	68	--	--	--	--	15	*	--	--	1
North Pole (AK)	--	22,190	--	--	--	--	--	38	--	--	16
Goodland (City of)	--	17	283	--	--	--	--	*	5	--	3
Goodland (KS)	--	17	283	--	--	--	--	*	5	--	3
Gouverneur (City of)	--	--	--	26	--	--	--	--	--	--	--
Gouverneur (NY)	--	--	--	26	--	--	--	--	--	--	--
Gowrie (City of)	--	--	--	--	--	--	--	--	--	--	*
Gowrie (IA)	--	--	--	--	--	--	--	--	--	--	*
Graettinger (City of)	--	--	--	--	--	--	--	--	--	--	--
Graettinger (IA)	--	--	--	--	--	--	--	--	--	--	--
Grafton (City of)	--	--	--	--	--	--	--	--	--	--	--
Grafton (ND)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Grand Haven (City of)	32,106	—	—	—	—	—	17	—	—	60	10
Harbor Avenue (MI)	—	—	—	—	—	—	—	—	—	—	10
J B Simms (MI)	32,106	—	—	—	—	—	17	—	—	60	—
Grand Island (City of)	3,258	—	15,964	—	—	—	1	—	203	75	56
Burdick, C W (NE)	—	—	15,964	—	—	—	—	—	203	—	56
Platte (NE)	3,258	—	—	—	—	—	1	—	—	75	—
Grand Junction (City of)	—	—	—	—	—	—	—	—	—	—	*
Grand Junction (IA)	—	—	—	—	—	—	—	—	—	—	*
Grand Marais (Village of)	—	-2	—	—	—	—	—	*	—	—	*
Grand Marais (MN)	—	-2	—	—	—	—	—	*	—	—	*
Grand River Dam Authority	580,689	—	2,048	-3,528	—	—	361	—	21	564	1
GRDA No 1 (OK)	580,689	—	2,048	—	—	—	361	—	21	564	1
Markham (OK)	—	—	—	-154	—	—	—	—	—	—	—
Pensacola (OK)	—	—	—	669	—	—	—	—	—	—	—
Salina (OK)	—	—	—	-4,043	—	—	—	—	—	—	—
Granite Falls (City of)	—	—	—	66	—	—	—	—	—	—	—
Granite Falls (MN)	—	—	—	66	—	—	—	—	—	—	—
Grant Pub Util Dist #2	—	—	—	837,355	—	—	—	—	—	—	—
Pec Hdws (WA)	—	—	—	—	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	407,978	—	—	—	—	—	—	—
Quincy Chut (WA)	—	—	—	—	—	—	—	—	—	—	—
Wanapum (WA)	—	—	—	429,377	—	—	—	—	—	—	—
Green Mountain Power Corp	—	81	—	15,956	—	—	—	*	—	—	15
Berlin (VT)	—	79	—	—	—	—	—	*	—	—	13
Bolton Falls (VT)	—	—	—	4,478	—	—	—	—	—	—	—
Carthusians (VT)	—	—	—	—	—	—	—	—	—	—	—
Colchester (VT)	—	—	—	—	—	—	—	—	—	—	2
Essex Junction 19 (VT)	—	—	—	3,540	—	—	—	—	—	—	*
Gorge 18 (VT)	—	—	—	—	—	—	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	1,300	—	—	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	2,061	—	—	—	—	—	—	—
Vergennes 9 (VT)	—	2	—	1,307	—	—	—	*	—	—	*
Waterbury 22 (VT)	—	—	—	2,609	—	—	—	—	—	—	—
West Danville 15 (VT)	—	—	—	661	—	—	—	—	—	—	—
Greenfield (City of)	—	7	—	—	—	—	—	*	—	—	*
Greenfield (IA)	—	7	—	—	—	—	—	*	—	—	*
Greenport (City of)	—	—	—	—	—	—	—	—	—	—	*
Greenport (NY)	—	—	—	—	—	—	—	—	—	—	*
Greensburg (City of)	—	—	—	—	—	—	—	—	—	—	1
Greensburg (KS)	—	—	—	—	—	—	—	—	—	—	1
Greenville (City of)	—	—	-324	—	—	—	—	—	2	—	9
Steam (TX)	—	—	-22	—	—	—	—	—	—	—	4
Steam (TX)	—	—	-302	—	—	—	—	—	2	—	5
Greenwood Utils (City of)	—	—	—	—	—	—	—	—	—	11	6
Henderson (MS)	—	—	—	—	—	—	—	—	—	10	4
Wright (MS)	—	—	—	—	—	—	—	—	—	1	2
Gresham (City of)	—	—	—	416	—	—	—	—	—	—	—
Lower Weed (WI)	—	—	—	199	—	—	—	—	—	—	—
Upper Weed (WI)	—	—	—	217	—	—	—	—	—	—	—
Grundy Center (City of)	—	—	—	—	—	—	—	—	—	—	*
Grundy Center (IA)	—	—	—	—	—	—	—	—	—	—	*
Guadalupe-Blanco Rvr Auth	—	—	—	5,632	—	—	—	—	—	—	—
Abbott Tp 3 (TX)	—	—	—	700	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Guadalupe-Blanco Rvr Auth											
Canyon (TX)	--	--	--	1,262	--	--	--	--	--	--	--
Dunlap Tp 1 (TX)	--	--	--	1,090	--	--	--	--	--	--	--
H-4 (TX)	--	--	--	658	--	--	--	--	--	--	--
H-5 (TX)	--	--	--	662	--	--	--	--	--	--	--
Nolte (TX)	--	--	--	604	--	--	--	--	--	--	--
Nolte (TX)	--	--	--	656	--	--	--	--	--	--	--
Gulf Power Company	356,215	385	2,376	--	--	--	161	1	27	323	8
Crist (FL)	179,549	174	2,376	--	--	--	82	*	27	221	2
Scholz (FL)	999	-88	--	--	--	--	1	*	--	24	*
Smith (FL)	175,667	299	--	--	--	--	79	1	--	78	6
Gulf States Utilities Co	315,928	716	1,747,729	598	630,691	--	187	1	18,076	368	419
Lewis Creek (TX)	--	--	256,489	--	--	--	--	--	2,730	--	34
Louisiana 1 (LA)	--	--	116,391	--	--	--	--	--	818	--	--
Louisiana 2 (LA)	--	--	--	--	--	--	--	--	--	--	--
Neches (TX)	--	--	--	--	--	--	--	--	--	--	--
Nelson, R S (LA)	315,928	685	120,055	--	--	--	187	1	1,168	368	61
River Bend (LA)	--	--	--	--	630,691	--	--	*	--	--	--
Sabine (TX)	--	31	782,621	--	--	--	--	--	7,821	--	104
Toledo Bend (TX)	--	--	--	598	--	--	--	--	--	--	--
Willow Glen (LA)	--	--	472,173	--	--	--	--	--	5,539	--	219
Gwitchyaa Zhee Utility Co	--	307	--	--	--	--	--	*	--	--	*
Gwitchyaa Zhee (AK)	--	307	--	--	--	--	--	*	--	--	*
GPU Nuclear Corp	--	--	--	--	1,018,976	--	--	--	--	--	--
Oyster Creek (NJ)	--	--	--	--	428,423	--	--	--	--	--	--
Three Mile Island (PA)	--	--	--	--	590,553	--	--	--	--	--	--
Haines Light & Pwr Co	--	1,034	--	--	--	--	--	2	--	--	--
Haines (AK)	--	1,034	--	--	--	--	--	2	--	--	--
Halstad (City of)	--	--	--	--	--	--	--	--	--	--	*
Halstad (MN)	--	--	--	--	--	--	--	--	--	--	*
Hamilton (City of)	4,870	1	280	35,365	--	--	4	*	6	7	3
Hamilton (OH)	4,870	1	280	--	--	--	4	*	6	7	3
Hamilton Hydro (OH)	--	--	--	--	--	--	--	--	--	--	--
Vanceburg Hydro (KY)	--	--	--	35,365	--	--	--	--	--	--	--
Hardwick (Village of)	--	--	--	526	--	--	--	--	--	--	--
Hardwick (VT)	--	--	--	--	--	--	--	--	--	--	--
Wolcott (VT)	--	--	--	526	--	--	--	--	--	--	--
Hart (City of)	--	--	--	--	--	--	--	*	--	--	*
Hart (MI)	--	--	--	--	--	--	--	*	--	--	*
Hart Hydro (MI)	--	--	--	--	--	--	--	--	--	--	--
Hartley (City of)	--	--	--	--	--	--	--	--	--	--	--
Hartley (IA)	--	--	--	--	--	--	--	--	--	--	--
Hastings (City of)	36,344	1	--	--	--	--	25	*	--	82	9
Don Henry (NE)	--	--	--	--	--	--	--	--	--	--	2
Hastings (NE)	36,344	1	--	--	--	--	25	*	--	82	4
North Denver (NE)	--	--	--	--	--	--	--	--	--	--	4
Hawaii Electric Light Co	--	46,712	--	1,740	--	--	--	104	--	--	68
Kanoelehua (HI)	--	1,092	--	--	--	--	--	2	--	--	3
Keahole (HI)	--	3,838	--	--	--	--	--	7	--	--	7
Puna (HI)	--	17,388	--	--	--	--	--	41	--	--	19
Puueo (HI)	--	--	--	1,035	--	--	--	--	--	--	--
Shipman (HI)	--	3,423	--	--	--	--	--	9	--	--	7
W. H. Hill (HI)	--	19,487	--	--	--	--	--	42	--	--	30
Waiau (HI)	--	--	--	705	--	--	--	--	--	--	--
Waimea (HI)	--	1,484	--	--	--	--	--	3	--	--	2

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hawaiian Elec Co Inc	—	370,883	—	—	—	—	—	614	—	—	364
Honolulu (HI)	—	7,158	—	—	—	—	—	16	—	—	36
Kahe (HI)	—	270,545	—	—	—	—	—	439	—	—	168
Waiau (HI)	—	93,180	—	—	—	—	—	158	—	—	160
Haxton (City of)	—	—	—	—	—	—	—	—	—	—	—
Haxton (CO)	—	—	—	—	—	—	—	—	—	—	—
Heber (City of)	—	—	15	549	—	—	—	—	*	—	—
Gas Generation (UT)	—	—	15	—	—	—	—	—	*	—	—
Lake Creek (UT)	—	—	—	151	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	398	—	—	—	—	—	—	—
Henderson (City of)	6,089	—	—	—	—	—	4	*	—	3	*
Henderson (KY)	6,089	—	—	—	—	—	4	*	—	3	*
Herington (City of)	—	-39	—	—	—	—	—	—	*	—	*
Herington (KS)	—	-39	—	—	—	—	—	—	*	—	*
Herndon (City of)	—	—	—	—	—	—	—	—	—	—	—
City Lght Plant (KS)	—	—	—	—	—	—	—	—	—	—	—
Hetch Hetchy Water & Pwr	—	—	—	37,677	—	—	—	—	—	—	—
Holm, Dion R (CA)	—	—	—	-134	—	—	—	—	—	—	—
Kirkwood, Robert C (CA)	—	—	—	20,195	—	—	—	—	—	—	—
Moccasin (CA)	—	—	—	17,573	—	—	—	—	—	—	—
Moccasin Low (CA)	—	—	—	43	—	—	—	—	—	—	—
Hibbing (City of)	—	—	—	—	—	—	—	—	—	2	—
Hibbing (MN)	—	—	—	—	—	—	—	—	—	2	—
Higginsville (City of)	—	—	—	—	—	—	—	—	—	—	—
Higginsville (MO)	—	—	—	—	—	—	—	—	—	—	—
Highland (City of)	—	11	—	—	—	—	—	*	—	—	1
Highland (IL)	—	11	—	—	—	—	—	*	—	—	1
Hill City (City of)	—	—	—	—	—	—	—	—	—	—	*
Hill City (KS)	—	—	—	—	—	—	—	—	—	—	*
Hillsdale (City of)	—	34	253	—	—	—	—	*	3	—	1
Hillsdale (MI)	—	34	253	—	—	—	—	*	3	—	1
Holsington (City of)	—	3	—	—	—	—	—	*	—	—	*
Holsington (KS)	—	3	—	—	—	—	—	*	—	—	*
Holdrege (City of)	—	5	—	—	—	—	—	*	—	—	*
Holdrege (NE)	—	5	—	—	—	—	—	*	—	—	*
Holland (City of)	19,817	172	1	—	—	—	11	*	*	93	4
James De Young (MI)	19,817	68	1	—	—	—	11	*	*	93	*
48 Street (MI)	—	104	—	—	—	—	—	*	—	—	3
6Th Street (MI)	—	—	—	—	—	—	—	*	—	—	*
Holly (Town of)	—	—	—	—	—	—	—	—	—	—	—
Holly (CO)	—	—	—	—	—	—	—	—	—	—	—
Holton (City of)	—	10	4	—	—	—	—	*	*	—	1
Holton (KS)	—	10	4	—	—	—	—	*	*	—	1
Holyoke (City of)	—	-45	-310	843	—	—	—	*	1	—	21
Cabot-Holyoke (MA)	—	-45	-310	843	—	—	—	*	1	—	21
Holyoke (City of)	—	—	—	—	—	—	—	—	—	—	—
Holyoke (CO)	—	—	—	—	—	—	—	—	—	—	—
Holyoke Wtr Pwr Co	75,120	311	—	22,249	—	—	29	1	—	96	*
Boatlock (MA)	—	—	—	1,030	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Holyoke Wtr Pwr Co											
Chemical (MA)	—	—	—	228	—	—	—	—	—	—	—
Hadley Falls (MA)	—	—	—	19,251	—	—	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	177	—	—	—	—	—	—	—
Mt Tom (MA)	75,120	311	—	—	—	—	29	1	—	96	*
Riverside (MA)	—	—	—	1,475	—	—	—	—	—	—	—
Skinner (MA)	—	—	—	88	—	—	—	—	—	—	—
Homer Electric Assn Inc											
Seldovia (AK)	—	1	—	—	—	—	—	*	—	—	*
	—	1	—	—	—	—	—	*	—	—	*
Homestead (City of)											
G W Ivey (FL)	—	322	2,906	—	—	—	—	1	31	—	2
	—	322	2,906	—	—	—	—	1	31	—	2
Hoosier Energy Rural											
Merom (IN)	611,754	637	—	—	—	—	287	1	—	427	11
	480,027	468	—	—	—	—	228	1	—	397	10
Ratts (IN)	131,727	169	—	—	—	—	59	*	—	30	*
Hopkinton (City of)											
Hopkinton (IA)	—	—	—	—	—	—	—	—	—	—	*
	—	—	—	—	—	—	—	—	—	—	*
Houma (City of)											
Houma (LA)	—	-16	9,287	—	—	—	—	—	114	—	1
	—	-16	9,287	—	—	—	—	—	114	—	1
Houston Lighting & Pwr Co											
Bertron, Sam (TX)	1,989,504	1,423	992,121	—	1,607,527	—	1,392	3	10,052	1,777	668
	—	—	4,351	—	—	—	—	—	66	—	258
Cedar Bayou (TX)	—	1,528	292,925	—	—	—	—	2	2,988	—	207
Clarke, Hiram (TX)	—	—	-21	—	—	—	—	—	—	—	—
Deepwater (TX)	—	—	1,668	—	—	—	—	—	34	—	—
Greens Bayou (TX)	—	-105	-638	—	—	—	—	*	—	—	148
Limestone (TX)	927,325	—	13,727	—	—	—	745	—	129	701	—
Parish, W A (TX)	1,062,179	—	30,463	—	—	—	647	—	314	1,076	10
Robinson, P H (TX)	—	—	354,399	—	—	—	—	—	3,550	—	—
San Jacinto (TX)	—	—	102,779	—	—	—	—	—	1,221	—	—
South Texas (TX)	—	—	—	—	1,607,527	—	—	—	—	—	—
Webster (TX)	—	—	-718	—	—	—	—	—	2	—	—
Wharton, T H (TX)	—	—	193,186	—	—	—	—	—	1,748	—	44
Hudson (City of)											
Cherry Street (MA)	—	—	—	—	—	—	—	—	—	—	10
	—	—	—	—	—	—	—	—	—	—	10
Hughes Power & Light Co											
Hughes (AK)	—	—	—	—	—	—	—	—	—	—	—
Hugoton (City of)											
Hugoton (KS)	—	164	1,958	—	—	—	—	*	23	—	1
	—	1	36	—	—	—	—	*	1	—	*
Hugoton #2 (KS)	—	163	1,922	—	—	—	—	*	22	—	*
Hutchinson (City of)											
Plant No. 1 (MN)	—	2	15,991	—	—	—	—	*	177	—	2
	—	2	—	—	—	—	—	*	—	—	*
Plant No. 2 (MN)	—	—	15,991	—	—	—	—	—	177	—	2
Hydro Dev Group Inc											
#3 Mill (NY)	—	—	—	12,495	—	—	—	—	—	—	—
	—	—	—	456	—	—	—	—	—	—	—
#6 Mill (NY)	—	—	—	494	—	—	—	—	—	—	—
Copenhagen (NY)	—	—	—	1,884	—	—	—	—	—	—	—
Dexter (NY)	—	—	—	2,619	—	—	—	—	—	—	—
Diamond Island (NY)	—	—	—	773	—	—	—	—	—	—	—
Fowler (NY)	—	—	—	507	—	—	—	—	—	—	—
Goodyear Lake (NY)	—	—	—	575	—	—	—	—	—	—	—
Hallesboro (NY)	—	—	—	1,159	—	—	—	—	—	—	—
Pyrites (NY)	—	—	—	—	—	—	—	—	—	—	—
Pyrites #2 (NY)	—	—	—	3,186	—	—	—	—	—	—	—
Theresa (NY)	—	—	—	842	—	—	—	—	—	—	—
Hyrum (City of)											
Hyrum (UT)	—	—	—	266	—	—	—	—	—	—	—
	—	—	—	266	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
I E S Utilities Co	648,446	410	4,423	434	384,323	--	413	1	64	955	35
Ames (IA)	--	--	--	--	--	--	--	--	--	--	1
Anamosa (IA)	--	--	--	37	--	--	--	--	--	--	--
Arnold, Duane (IA)	--	--	--	--	384,323	--	--	--	--	--	--
Burlington (IA)	66,591	13	--	--	--	--	39	*	--	147	*
Centerville (IA)	--	-56	--	--	--	--	--	--	--	--	5
Grinnell (IA)	--	--	-109	--	--	--	--	--	*	--	1
Iowa Falls (IA)	--	--	--	17	--	--	--	--	--	--	--
Maquoketa (IA)	--	--	--	380	--	--	--	--	--	--	--
Marshalltown (IA)	--	318	--	--	--	--	--	1	--	--	15
Ottumwa (IA)	444,658	98	--	--	--	--	277	*	--	619	9
Prairie Creek (IA)	60,936	37	215	--	--	--	43	*	3	111	1
Sutherland (IA)	66,695	--	3,399	--	--	--	43	--	41	74	--
6Th Street (IA)	9,566	--	918	--	--	1,361	10	--	21	3	2
I-N-N Electric Coop	--	188	--	--	--	--	--	*	--	--	4
I-N-N Electric (AK)	--	188	--	--	--	--	--	*	--	--	4
Idaho Falls (City of)	--	--	--	19,514	--	--	--	--	--	--	--
City Power Plant (ID)	--	--	--	3,433	--	--	--	--	--	--	--
Gem State (ID)	--	--	--	8,757	--	--	--	--	--	--	--
Lower (ID)	--	--	--	-14	--	--	--	--	--	--	--
Lower #1 (ID)	--	--	--	3,467	--	--	--	--	--	--	--
Upper Power Plant (ID)	--	--	--	3,871	--	--	--	--	--	--	--
Idaho Power Co	--	4	--	479,175	--	--	--	*	--	--	*
American Falls (ID)	--	--	--	7,963	--	--	--	--	--	--	--
Bliss (ID)	--	--	--	32,453	--	--	--	--	--	--	--
Brownlee (ID)	--	--	--	113,307	--	--	--	--	--	--	--
Cascade (ID)	--	--	--	803	--	--	--	--	--	--	--
Clear Lake (ID)	--	--	--	1,354	--	--	--	--	--	--	--
Hells Canyon (OR)	--	--	--	104,559	--	--	--	--	--	--	--
Lower Malad (ID)	--	--	--	8,022	--	--	--	--	--	--	--
Lower Salmon (ID)	--	--	--	23,877	--	--	--	--	--	--	--
Milner (ID)	--	--	--	16,921	--	--	--	--	--	--	--
Oxbow (OR)	--	--	--	52,305	--	--	--	--	--	--	--
Salmon (ID)	--	4	--	--	--	--	--	*	--	--	*
Shoshone Falls (ID)	--	--	--	8,158	--	--	--	--	--	--	--
Strike, C J (ID)	--	--	--	43,461	--	--	--	--	--	--	--
Swan Falls (ID)	--	--	--	11,566	--	--	--	--	--	--	--
Thousand Springs (ID)	--	--	--	4,406	--	--	--	--	--	--	--
Twin Falls (ID)	--	--	--	20,951	--	--	--	--	--	--	--
Upper Malad (ID)	--	--	--	4,904	--	--	--	--	--	--	--
Upper Salmon (ID)	--	--	--	12,204	--	--	--	--	--	--	--
Upper Salmon (ID)	--	--	--	11,961	--	--	--	--	--	--	--
Illinois Power Co	1,201,159	1,484	2,476	--	659,454	--	561	3	25	402	18
Baldwin (IL)	880,194	449	--	--	--	10,681	419	1	--	133	3
Clinton (IL)	--	--	--	--	659,454	--	--	--	--	--	--
Havana (IL)	115,087	1,035	891	--	--	--	54	2	10	99	2
Hennepin (IL)	39,508	--	169	--	--	--	21	--	2	72	*
Oglesby (IL)	--	--	--	--	--	--	--	--	--	--	9
Stallings (IL)	--	--	--	--	--	--	--	--	--	--	--
Vermilion (IL)	-194	--	--	--	--	--	--	--	--	2	*
Wood River (IL)	166,564	--	1,416	--	--	--	68	--	14	95	5
Imperial Irrigation Dist	--	--	--	16,474	--	--	--	--	1	--	149
Brawley (CA)	--	--	--	--	--	--	--	--	--	--	1
Coachella (CA)	--	--	--	--	--	--	--	--	--	--	12
Double Weir (CA)	--	--	--	--	--	--	--	--	--	--	--
Drop No 1 (CA)	--	--	--	1,420	--	--	--	--	--	--	--
Drop No. 5 (CA)	--	--	--	837	--	--	--	--	--	--	--
Drop 2 (CA)	--	--	--	3,433	--	--	--	--	--	--	--
Drop 3 (CA)	--	--	--	3,147	--	--	--	--	--	--	--
Drop 4 (CA)	--	--	--	6,555	--	--	--	--	--	--	--
E Highline (CA)	--	--	--	510	--	--	--	--	--	--	--
El Centro (CA)	--	--	--	--	--	--	--	--	1	--	117
Pilot Knob (CA)	--	--	--	495	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Imperial Irrigation Dist											
Rockwood (CA)	--	--	--	--	--	--	--	--	--	--	19
Turnip (CA)	--	--	--	77	--	--	--	--	--	--	--
Independence (City of)	--	-36	--	--	--	--	--	--	--	--	1
Independence (IA)	--	-36	--	--	--	--	--	--	--	--	1
Independence (City of)	--	-170	-498	--	--	--	--	*	1	65	12
Blue Valley (MO)	--	--	-499	--	--	--	--	--	1	39	6
Jackson Square (MO)	--	2	--	--	--	--	--	*	--	--	2
Missouri City (MO)	--	-173	--	--	--	--	--	--	--	26	1
Station H (MO)	--	--	1	--	--	--	--	--	*	--	1
Station I (MO)	--	1	--	--	--	--	--	*	--	--	2
Indiana Michigan Power Co	1,830,305	1,576	--	6,251	1,176,517	--	1,036	3	--	2,090	30
Berrien Springs (MI)	--	--	--	--	--	--	--	--	--	--	--
Buchanan (MI)	--	--	--	1,601	--	--	--	--	--	--	--
Constantine (MI)	--	--	--	483	--	--	--	--	--	--	--
Cook, Donald C. (MI)	--	--	--	--	1,176,517	--	--	--	--	--	--
Elkhart (IN)	--	--	--	606	--	--	--	--	--	--	--
Fourth Street (IN)	--	--	--	--	--	--	--	--	--	--	--
Mottville (MI)	--	--	--	693	--	--	--	--	--	--	--
Rockport (IN)	1,640,828	690	--	--	--	--	960	1	--	1,763	26
Tanners Creek (IN)	189,477	886	--	--	--	--	76	2	--	327	4
Twin Branch (IN)	--	--	--	2,868	--	--	--	--	--	--	--
Indiana Mun Power Agency	--	3	36	--	--	--	--	*	*	--	5
Anderson (IN)	--	3	36	--	--	--	--	*	*	--	5
Indiana-Kentucky El Corp	859,900	234	--	--	--	--	417	*	--	759	4
Clifty Creek (IN)	859,900	234	--	--	--	--	417	*	--	759	4
Indianapolis Pwr & Lgt Co	1,132,520	3,083	2,833	--	--	--	532	5	49	1,290	32
Perry K (IN)	--	--	-372	--	--	--	--	--	--	77	5
Perry W (IN)	--	-59	--	--	--	--	--	--	--	--	1
Petersburg (IN)	794,558	1,486	--	--	--	--	370	3	--	821	6
Pritchard, H T (IN)	67,519	326	--	--	--	--	36	1	--	172	6
Stout, Elmer W (IN)	270,443	1,330	3,205	--	--	--	126	2	49	220	15
Indianola (City of)	--	-37	-1	--	--	--	--	*	*	--	9
Indianola (IA)	--	-37	-1	--	--	--	--	*	*	--	9
Interstate Power Co	170,655	399	11,109	--	--	--	100	1	123	462	29
Dubuque (IA)	12,121	2	12	--	--	--	8	*	*	66	*
Fox Lake (MN)	14,943	-5	10,645	--	--	--	8	*	118	30	21
Hills (MN)	--	-10	--	--	--	--	--	--	--	--	*
Kapp, M L (IA)	89,926	--	452	--	--	--	42	--	4	61	--
Lansing (IA)	53,665	542	--	--	--	--	43	1	--	305	2
Lime Creek (IA)	--	-103	--	--	--	--	--	--	--	--	4
Montgomery (MN)	--	-11	--	--	--	--	--	*	--	--	1
New Albin (IA)	--	-6	--	--	--	--	--	--	--	--	*
Rushford (MN)	--	-10	--	--	--	--	--	--	--	--	*
Iola (City of)	--	--	--	--	--	--	--	--	--	--	1
Iola (KS)	--	--	--	--	--	--	--	--	--	--	1
Ipswich (City of)	--	--	--	--	--	--	--	*	*	--	2
Ipswich (MA)	--	--	--	--	--	--	--	*	*	--	2
Jackson (City of)	--	--	--	--	--	--	--	--	--	--	1
Jackson (MO)	--	--	--	--	--	--	--	--	--	--	1
Jacksonville (City of)	717,570	74,741	67,736	--	--	--	282	125	708	388	1,046
Kennedy, J D (FL)	--	-36	-47	--	--	--	--	--	6	--	122
Northside (FL)	--	70,912	57,208	--	--	--	--	119	580	--	703
Southside (FL)	--	--	10,575	--	--	--	--	--	121	--	213
St. Johns River	717,570	3,865	--	--	--	--	282	6	--	388	8

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Jamestown (City of)	12,704	44	—	—	—	—	7	*	—	4	*
Carlson, S A (NY)	12,704	44	—	—	—	—	7	*	—	4	*
Janesville (City of)	—	—	—	—	—	—	—	—	—	—	*
Janesville (MN)	—	—	—	—	—	—	—	—	—	—	*
Jasper (City of)	5,782	—	—	—	—	—	4	—	—	1	—
Jasper 2 (IN)	5,782	—	—	—	—	—	4	—	—	1	—
Jersey Central Pwr & Lgt	—	19,157	68,507	—	—	—	—	1	909	—	579
Forked River (NJ)	—	—	1,759	—	—	—	—	—	26	—	16
Gardner, Glen (NJ)	—	69	1,111	—	—	—	—	*	21	—	14
Gilbert (NJ)	—	19,379	62,468	—	—	—	—	*	811	—	354
Sayreville (NJ)	—	7	3,169	—	—	—	—	*	52	—	120
Werner (NJ)	—	-298	—	—	—	—	—	1	—	—	75
Yards Creek (NJ)	—	—	—	—	—	—	—	—	—	—	—
Jetmore (City of)	—	—	—	—	—	—	—	—	—	—	—
Jetmore (KS)	—	—	—	—	—	—	—	—	—	—	—
Johnson (City of)	—	19	141	—	—	—	—	*	2	—	1
Johnson (KS)	—	19	141	—	—	—	—	*	2	—	1
Julesburg (Town of)	—	—	—	—	—	—	—	—	—	—	—
Julesburg (CO)	—	—	—	—	—	—	—	—	—	—	—
Kahoka (City of)	—	20	90	—	—	—	—	*	1	—	*
Kahoka (MO)	—	20	90	—	—	—	—	*	1	—	*
Kansas City (City of)	178,791	1,173	1,916	—	—	—	111	2	23	426	12
Kaw (KS)	25,100	19	661	—	—	—	16	*	9	50	*
Nearman Creek (KS)	123,000	523	—	—	—	—	78	1	—	321	5
Quindaro (KS)	30,691	631	1,255	—	—	—	17	1	14	56	7
Kansas City Pwr & Lgt Co	1,563,134	1,764	5,309	—	—	—	967	4	56	1,788	75
Grand Ave (MO)	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	215,886	—	5,309	—	—	—	129	—	56	249	—
Iatan (MO)	413,121	478	—	—	—	—	234	1	—	419	8
La Cygne (KS)	810,207	1,152	—	—	—	—	527	3	—	805	16
Montrose (MO)	123,920	455	—	—	—	—	78	1	—	315	9
Northeast (MO)	—	-321	—	—	—	—	—	*	—	—	43
Kaukauna (City of)	—	3	13	15,160	—	—	—	*	*	—	1
Combined Locks (WI)	—	—	—	4,638	—	—	—	—	—	—	—
Kaukauna (WI)	—	3	13	—	—	—	—	*	*	—	1
Kaukauna Hydro (WI)	—	—	—	3,551	—	—	—	—	—	—	—
Little Chute (WI)	—	—	—	2,086	—	—	—	—	—	—	—
New Badger (WI)	—	—	—	2,120	—	—	—	—	—	—	—
Old Badger (WI)	—	—	—	1,207	—	—	—	—	—	—	—
Rapide Croche (WI)	—	—	—	1,558	—	—	—	—	—	—	—
Kennett (City of)	—	-13	—	—	—	—	—	*	*	—	5
Kennett (MO)	—	-13	—	—	—	—	—	*	*	—	5
Kentucky Power Co	740,068	157	—	—	—	—	301	*	—	167	7
Big Sandy (KY)	740,068	157	—	—	—	—	301	*	—	167	7
Kentucky Utilities Co	1,345,349	2,336	7,682	2,549	—	—	571	9	102	1,036	46
Brown, E W (KY)	181,289	1,863	7,719	—	—	—	80	6	102	254	24
Dix Dam (KY)	—	—	—	2,247	—	—	—	—	—	—	—
Ghent (KY)	1,054,605	604	—	—	—	—	436	2	—	718	9
Green River (KY)	85,514	21	—	—	—	—	42	*	—	43	2
Haefling (KY)	—	—	-37	—	—	—	—	—	*	—	5
Lock 7 (KY)	—	—	—	302	—	—	—	—	—	—	—
Pineville (KY)	10,455	2	—	—	—	—	6	*	—	6	*
Tyrone (KY)	13,486	-154	—	—	—	—	7	*	—	15	6
Kenyon (City of)	—	—	—	—	—	—	—	—	—	—	—
Kenyon (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Ketchikan (City of)	—	-70	—	14,312	—	—	—	*	—	—	5
Beaver Falls (AK)	—	—	—	3,312	—	—	—	—	—	—	—
Ketchikan (AK)	—	—	—	2,254	—	—	—	—	—	—	—
Ketchikan (AK)	—	-70	—	—	—	—	—	*	—	—	5
Silvis (AK)	—	—	—	1,064	—	—	—	—	—	—	—
Swan Lake (AK)	—	—	—	7,682	—	—	—	—	—	—	—
Totem Bight (AK)	—	—	—	—	—	—	—	—	—	—	—
Key West (City of)	—	3,518	—	—	—	—	—	12	—	—	39
Big Pine (FL)	—	34	—	—	—	—	—	*	—	—	1
Cudjoe (FL)	—	8	—	—	—	—	—	*	—	—	2
Key West (FL)	—	3,411	—	—	—	—	—	11	—	—	1
Stock Island (FL)	—	70	—	—	—	—	—	1	—	—	36
Stock Island D 1 (FL)	—	-5	—	—	—	—	—	*	—	—	—
Kimball (City of)	—	3	27	—	—	—	—	*	*	—	*
Kimball (NE)	—	3	27	—	—	—	—	*	*	—	*
Kimballton (City of)	—	—	—	—	—	—	—	—	—	—	—
Kimballton (IA)	—	—	—	—	—	—	—	—	—	—	—
Kingfisher (City of)	—	—	—	—	—	—	—	*	—	—	*
Kingfisher (OK)	—	—	—	—	—	—	—	*	—	—	*
Kingman (City of)	—	76	3,180	—	—	—	—	*	32	—	1
Kingman (KS)	—	76	3,180	—	—	—	—	*	32	—	1
Kings River Conserv Dist	—	—	—	1,206	—	—	—	—	—	—	—
Pine Flat (CA)	—	—	—	1,206	—	—	—	—	—	—	—
Kissimmee (City of)	—	-2	75,784	—	—	—	—	—	558	—	16
Cane Island (FL)	—	—	72,418	—	—	—	—	—	544	—	7
Kissimmee (FL)	—	-2	3,366	—	—	—	—	—	14	—	9
Kodiak Electric Assn Inc	—	598	—	9,493	—	—	—	*	—	—	2
Kodiak A (AK)	—	606	—	—	—	—	—	*	—	—	1
Port Lions (AK)	—	-8	—	—	—	—	—	—	—	—	*
Terror Lake AK)	—	—	—	9,493	—	—	—	—	—	—	—
Kotzebue Elec Assn Inc	—	1,737	—	—	—	—	—	3	—	—	37
Kotzebue (AK)	—	1,737	—	—	—	—	—	3	—	—	37
KG&E - Western Resources	—	-35	6,246	—	—	—	—	*	186	—	256
Evans, Gordon (KS)	—	—	6,794	—	—	—	—	—	170	—	80
Gill, Murray (KS)	—	-35	-548	—	—	—	—	*	16	—	177
Neosho (KS)	—	—	—	—	—	—	—	—	—	—	—
KPL - Western Resources	940,693	2,308	1,337	—	—	—	603	5	30	2,150	142
Abilene (KS)	—	—	-51	—	—	—	—	—	—	—	15
Hutchinson (KS)	—	81	-340	—	—	—	—	*	10	—	94
Jeffrey (KS)	748,311	2,227	—	—	—	—	506	4	—	1,735	24
Lawrence (KS)	139,584	—	1,058	—	—	—	71	—	12	308	1
Tecumseh (KS)	52,798	—	670	—	—	—	27	—	8	107	7
La Crosse (City of)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
La Junta (City of)	—	-98	—	—	—	—	—	*	—	—	3
La Junta (CO)	—	-98	—	—	—	—	—	*	—	—	3
La Plata (City of)	—	—	—	—	—	—	—	*	—	—	*
La Plata (MO)	—	—	—	—	—	—	—	*	—	—	*
La Porte (City of)	—	—	—	—	—	—	—	—	—	—	*
La Porte (IA)	—	—	—	—	—	—	—	—	—	—	*
Lafayette Util Sys (City)	—	—	25,269	—	—	—	—	—	289	—	120
Doc Bonin (LA)	—	—	25,298	—	—	—	—	—	289	—	120
Rodemacher (LA)	—	—	-29	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Lake Crystal (City of)	--	--	--	--	--	--	--	--	--	--	*
Lake Crystal (MN)	--	--	--	--	--	--	--	--	--	--	*
Lake Lure (Town of)	--	--	--	1,110	--	--	--	--	--	--	--
Lake Lure (NC)	--	--	--	1,110	--	--	--	--	--	--	--
Lake Mills (City of)	--	-47	--	--	--	--	--	--	--	--	*
Lake Mills (IA)	--	-47	--	--	--	--	--	--	--	--	*
Lake Park (City of)	--	--	--	--	--	--	--	--	--	--	--
Lake Park (IA)	--	--	--	--	--	--	--	--	--	--	--
Lake Worth (City of)	--	110	7,784	--	--	--	--	*	94	--	11
Smith, Tom G (FL)	--	110	7,784	--	--	--	--	*	94	--	11
Lakeland (City of)	179,395	6,540	28,188	--	--	--	73	12	289	117	171
Larsen Memorial (FL)	--	1,384	438	--	--	--	--	4	7	--	37
McIntosh, C D (FL)	179,395	5,156	27,750	--	--	--	73	9	282	117	134
Lamar (City of)	--	--	6,612	--	--	--	--	--	86	--	6
Lamar (CO)	--	--	6,612	--	--	--	--	--	86	--	6
Lamoni (City of)	--	5	--	--	--	--	--	*	--	--	*
Lamoni (IA)	--	5	--	--	--	--	--	*	--	--	*
Lanesboro (City of)	--	--	--	--	--	--	--	--	--	--	--
Lansboro (MN)	--	--	--	--	--	--	--	--	--	--	--
Lansing (City of)	109,949	231	--	241	--	--	45	*	--	122	1
Eckert Station (MI)	23,564	175	--	--	--	--	11	*	--	17	1
Erickson (MI)	86,385	56	--	--	--	--	34	*	--	105	*
Moore's Park (MI)	--	--	--	241	--	--	--	--	--	--	--
Larned (City of)	--	--	--	--	--	--	--	--	--	--	1
Larned (KS)	--	--	--	--	--	--	--	--	--	--	--
Larned (KS)	--	--	--	--	--	--	--	--	--	--	1
Larsen Bay (City of)	--	--	--	--	--	--	--	--	--	--	--
Larsen (AK)	--	--	--	--	--	--	--	--	--	--	--
Las Animas (City of)	--	-30	--	--	--	--	--	--	--	--	*
Las Animas (CO)	--	-30	--	--	--	--	--	--	--	--	*
Laurel (City of)	--	--	--	--	--	--	--	--	--	--	*
Laurel (NE)	--	--	--	--	--	--	--	--	--	--	*
Laurens (City of)	--	--	--	--	--	--	--	--	--	--	--
Laurens (IA)	--	--	--	--	--	--	--	--	--	--	--
Lea County Elec Coop	--	--	--	--	--	--	--	--	--	--	--
North Lovington (NM)	--	--	--	--	--	--	--	--	--	--	--
Lebanon (City of)	--	--	--	--	--	--	--	--	--	--	1
Lebanon (OH)	--	--	--	--	--	--	--	--	--	--	1
Lenox (City of)	--	--	--	--	--	--	--	--	--	--	--
Lenox (IA)	--	--	--	--	--	--	--	--	--	--	--
Lewiston (City of)	--	--	--	342	--	--	--	--	--	--	--
Andro Upper (ME)	--	--	--	342	--	--	--	--	--	--	--
Lincoln (City of)	--	--	--	--	--	--	--	*	*	--	1
Lincoln (KS)	--	--	--	--	--	--	--	*	*	--	1
Lincoln (City of)	--	--	119	--	--	--	--	--	2	--	13
Lincoln J Street (NE)	--	--	119	--	--	--	--	--	2	--	2
Rokeby (NE)	--	--	--	--	--	--	--	--	--	--	11

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Lindsay (City of)	--	--	--	--	--	--	--	--	--	--	--
Lindsay (OK)	--	--	--	--	--	--	--	--	--	--	--
Litchfield (City of)	--	1	11	--	--	--	--	*	*	--	*
Litchfield (MN)	--	1	11	--	--	--	--	*	*	--	*
Lockhart Power Co	--	--	--	9,486	--	--	--	--	--	--	--
Lockhart (SC)	--	--	--	9,486	--	--	--	--	--	--	--
Logan (City of)	--	-29	--	1,884	--	--	--	*	--	--	1
Logan (UT)	--	--	--	365	--	--	--	--	--	--	--
Logan 2 (UT)	--	--	--	1,519	--	--	--	--	--	--	--
Logon Diesel (UT)	--	-29	--	--	--	--	--	*	--	--	1
Logansport (City of)	12,606	--	--	--	--	--	7	--	--	6	2
Logansport (IN)	12,606	--	--	--	--	--	7	--	--	6	2
Long Island Lighting Co	--	76,254	572,697	--	--	--	--	132	6,194	--	1,719
Barrett, E F (NY)	--	4,499	155,712	--	--	--	--	8	1,672	--	190
Brookhaven (NY)	--	528	--	--	--	--	--	1	--	--	41
East Hampton (NY)	--	26	--	--	--	--	--	*	--	--	4
Far Rockway (NY)	--	--	40,424	--	--	--	--	--	437	--	1
Glenwood (NY)	--	-18	65,930	--	--	--	--	--	771	--	21
Holbrook (NY)	--	427	--	--	--	--	--	1	--	--	85
Montauk (NY)	--	--	--	--	--	--	--	*	--	--	1
Northport (NY)	--	13,033	310,631	--	--	--	--	22	3,314	--	1,039
Port Jefferson (NY)	--	57,720	--	--	--	--	--	99	--	--	308
Shoreham (NY)	--	-4	--	--	--	--	--	--	--	--	16
Southampton (NY)	--	-2	--	--	--	--	--	--	--	--	3
Southold (NY)	--	33	--	--	--	--	--	*	--	--	3
West Babylon (NY)	--	12	--	--	--	--	--	*	--	--	10
Longmont (City of)	--	--	--	345	--	--	--	--	--	--	--
Longmont (CO)	--	--	--	345	--	--	--	--	--	--	--
Los Angeles (City of)	854,581	1,090	241,432	98,892	--	--	356	2	2,532	1,287	755
Big Pine Creek (CA)	--	--	--	862	--	--	--	--	--	--	--
Castaic (CA)	--	--	--	-1,310	--	--	--	--	--	--	--
Control Gorge (CA)	--	--	--	15,751	--	--	--	--	--	--	--
Cottonwood (CA)	--	--	--	487	--	--	--	--	--	--	--
Division Creek (CA)	--	--	--	469	--	--	--	--	--	--	--
Foothill (CA)	--	--	--	6,821	--	--	--	--	--	--	--
Franklin Canyon (CA)	--	--	--	1,192	--	--	--	--	--	--	--
Haiwee (CA)	--	--	--	2,248	--	--	--	--	--	--	--
Harbor (CA)	--	-71	42,470	--	--	--	--	--	394	--	14
Haynes (CA)	--	--	81,778	--	--	--	--	--	885	--	430
Intermountain (UT)	854,581	1,161	--	--	--	--	356	2	--	1,287	7
Middle Gorge (CA)	--	--	--	16,170	--	--	--	--	--	--	--
Pleasant Valley (CA)	--	--	--	668	--	--	--	--	--	--	--
San Fernando (CA)	--	--	--	3,505	--	--	--	--	--	--	--
San Francisquito 1 (CA)	--	--	--	27,344	--	--	--	--	--	--	--
San Francisquito 2 (CA)	--	--	--	8,818	--	--	--	--	--	--	--
Sawtelle (CA)	--	--	--	89	--	--	--	--	--	--	--
Scattergood (CA)	--	--	118,655	--	--	64	--	--	1,252	--	292
Upper Gorge (CA)	--	--	--	15,778	--	--	--	--	--	--	--
Valley (CA)	--	--	-1,471	--	--	--	--	--	--	--	12
Louisiana Ener & Pwr Auth	--	--	--	--	--	--	--	--	--	--	--
Plaquemine (LA)	--	--	--	--	--	--	--	--	--	--	--
Louisiana Pwr & Light Co	--	--	933,064	--	612,633	--	--	--	9,540	--	565
Buras (LA)	--	--	--	--	--	--	--	--	--	--	2
Little Gypsy (LA)	--	--	368,985	--	--	--	--	--	3,655	--	96
Monroe (LA)	--	--	--	--	--	--	--	--	--	--	--
Nine Mile Point (LA)	--	--	314,184	--	--	--	--	--	3,223	--	273
Sterlington (LA)	--	--	47,165	--	--	--	--	--	469	--	17
Thibodaux (LA)	--	--	--	--	--	--	--	--	--	--	--
Waterford (LA)	--	--	--	--	612,633	--	--	--	--	--	--
Waterford (LA)	--	--	202,730	--	--	--	--	--	2,194	--	177

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Louisville Gas & Elec Co	1,125,383	2,511	1,809	44,908	—	—	508	4	19	516	20
Cane Run (KY)	165,015	—	441	—	—	—	75	—	5	108	2
Mill Creek (KY)	752,273	2,031	1,295	—	—	—	340	4	13	215	15
Ohio Falls (KY)	—	—	—	44,908	—	—	—	—	—	—	—
Paddys Run (KY)	—	—	—	—	—	—	—	—	—	—	—
Trimble County (KY)	208,095	480	—	—	—	—	93	1	—	194	4
Waterside (KY)	—	—	—	—	—	—	—	—	—	—	—
Zorn (KY)	—	—	73	—	—	—	—	—	1	—	—
Lowell (City of)	—	—	—	—	—	—	—	—	—	—	*
Lowell (MI)	—	—	—	—	—	—	—	—	—	—	*
Lower Colorado River Auth	853,374	680	109,302	8,142	—	—	499	1	1,207	1,301	170
Austin (TX)	—	—	—	569	—	—	—	—	—	—	—
Buchanan (TX)	—	—	—	2,752	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	1,138	—	—	—	—	—	—	—
Inks (TX)	—	—	—	964	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	2,196	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	523	—	—	—	—	—	—	—
Sam K Seymour, Jr (TX)	853,374	680	—	—	—	—	499	1	—	1,301	13
Sim Gideon (TX)	—	—	74,213	—	—	—	—	—	789	—	77
T. C. Ferguson (TX)	—	—	35,089	—	—	—	—	—	418	—	81
Lower Valley Pwr & Lt Co	—	—	—	789	—	—	—	—	—	—	—
Strawberry Creek (WY)	—	—	—	789	—	—	—	—	—	—	—
Lubbock (City of)	—	—	44,540	—	—	—	—	—	639	—	—
Holly Ave (TX)	—	—	31,072	—	—	—	—	—	359	—	—
LP&L Co GEN	—	—	13,468	—	—	—	—	—	280	—	—
Plant 2 (TX)	—	—	—	—	—	—	—	—	—	—	—
Luverne (City of)	—	—	—	—	—	—	—	—	—	—	—
Luverne (MN)	—	—	—	—	—	—	—	—	—	—	—
Lyndonville (City of)	—	—	—	558	—	—	—	—	—	—	—
Great Falls (VT)	—	—	—	558	—	—	—	—	—	—	—
Vail (VT)	—	—	—	—	—	—	—	—	—	—	—
M & A Elec Pwr Coop	—	—	—	—	—	—	—	—	—	—	—
Green Forest (MO)	—	—	—	—	—	—	—	—	—	—	—
Macon (City of)	—	—	—	—	—	—	—	—	—	—	*
Macon (MO)	—	—	—	—	—	—	—	—	—	—	*
Madella (City of)	—	—	—	—	—	—	—	—	—	—	*
Madelia (MN)	—	—	—	—	—	—	—	—	—	—	*
Madison (City of)	—	—	—	197	—	—	—	—	—	—	—
Norridgewick (ME)	—	—	—	197	—	—	—	—	—	—	—
Madison (City of)	—	—	—	—	—	—	—	—	—	—	—
Madison (MN)	—	—	—	—	—	—	—	—	—	—	—
Madison Gas & Elec Co	26,502	14	5,321	—	—	—	15	*	78	6	6
Blount Street (WI)	26,502	—	4,769	—	—	654	15	—	68	6	2
Fitchburg (WI)	—	4	209	—	—	—	—	*	3	—	1
Nine Springs (WI)	—	—	-21	—	—	—	—	—	—	—	*
Sycamore (WI)	—	10	364	—	—	—	—	*	7	—	3
Maine Public Service Co	—	772	—	539	—	—	—	2	—	—	8
Caribou (ME)	—	801	—	536	—	—	—	2	—	—	8
Flos Inn (ME)	—	-25	—	—	—	—	—	*	—	—	*
Houlton (ME)	—	-4	—	—	—	—	—	*	—	—	*
Squa Pan (ME)	—	—	—	3	—	—	—	—	—	—	—
Maine Yankee Atomic Pwr C	—	—	—	—	—	—	—	—	—	—	—
Maine Yankee (ME)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Malden (City of)	--	--	--	--	--	--	--	*	--	--	1
Malden (MO)	--	--	--	--	--	--	--	*	--	--	1
Mangum (City of)	--	2	1	--	--	--	--	*	*	--	*
Mangum (OK)	--	2	1	--	--	--	--	*	*	--	*
Manilla (City of)	--	--	--	--	--	--	--	--	--	--	--
Manilla (IA)	--	--	--	--	--	--	--	--	--	--	--
Manitowoc (City of)	16,051	5,821	12	--	--	--	8	--	*	9	1
Manitowoc (WI)	16,051	5,821	12	--	--	--	8	--	*	9	1
Manley Utility Co	--	30	--	--	--	--	--	*	--	--	*
Manley (AK)	--	30	--	--	--	--	--	*	--	--	*
Manning (City of)	--	--	--	--	--	--	--	--	--	--	--
Manning (IA)	--	--	--	--	--	--	--	--	--	--	--
Manti (City of)	--	--	--	551	--	--	--	--	--	--	--
Lower (UT)	--	--	--	130	--	--	--	--	--	--	--
Manti (UT)	--	--	--	421	--	--	--	--	--	--	--
Maquoketa (City of)	--	2	23	--	--	--	--	*	1	--	1
Maquoketa (IA)	--	2	23	--	--	--	--	*	1	--	1
Marblehead (City of)	--	--	--	--	--	--	--	--	--	--	1
Commerce St 2 (MA)	--	--	--	--	--	--	--	--	--	--	*
Wilkins Station (MA)	--	--	--	--	--	--	--	--	--	--	1
Marquette (City of)	18,474	9	--	1,556	--	--	13	*	--	68	4
Plant Four (MI)	--	--	--	--	--	--	--	--	--	--	2
Plant Two (MI)	--	--	--	1,204	--	--	--	--	--	--	--
Russell, Frank J (MI)	--	--	--	352	--	--	--	--	--	--	--
Shiras (MI)	18,474	9	--	--	--	--	13	*	--	68	1
Marshall (City of)	--	2	15	114	--	--	--	*	*	--	*
Marshall (MI)	--	2	15	114	--	--	--	*	*	--	*
Marshall (City of)	--	--	--	--	--	--	--	--	--	--	--
Marshall (MN)	--	--	--	--	--	--	--	--	--	--	--
Marshall (City of)	--	5	411	--	--	--	--	*	9	1	*
Marshall (MO)	--	5	411	--	--	--	--	*	9	1	*
Martinsville (City of)	--	--	--	161	--	--	--	--	--	--	--
Martinsville (VA)	--	--	--	161	--	--	--	--	--	--	--
Mascoutah (City of)	--	--	--	--	--	--	--	--	--	--	1
Mascoutah (IL)	--	--	--	--	--	--	--	--	--	--	1
Mass Mun Wholesale Elec	--	3,752	3,124	--	--	--	--	6	31	--	193
Stonybrook (MA)	--	3,752	3,124	--	--	--	--	6	31	--	193
Maul Electric Co Ltd	--	84,270	--	--	--	--	--	146	--	--	135
Cook (HI)	--	3,169	--	--	--	--	--	6	--	--	10
Kahului (HI)	--	18,222	--	--	--	--	--	39	--	--	51
Lanai City (HI)	--	790	--	--	--	--	--	2	--	--	*
Maalaea (HI)	--	60,515	--	--	--	--	--	96	--	--	73
Miki Basin (HI)	--	1,574	--	--	--	--	--	3	--	--	*
Mcgrath Lt & Pwr Co	--	--	--	--	--	--	--	--	--	--	5
Mcgrath (AK)	--	--	--	--	--	--	--	--	--	--	5
Mcgregor (City of)	--	--	--	--	--	--	--	*	--	--	*
Mc Gregor (IA)	--	--	--	--	--	--	--	*	--	--	*
Mcleansboro (City of)	--	27	--	--	--	--	--	*	--	--	*
Mc Leansboro (IL)	--	27	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Mcpherson (City of)	—	86	—	—	—	—	—	*	—	—	10
Plant No. 1 (KS)	—	—	—	—	—	—	—	—	—	—	*
Plant No. 2 (KS)	—	86	—	—	—	—	—	*	—	—	10
Meade (City of)	—	—	12	—	—	—	—	*	1	—	*
Meade (KS)	—	—	12	—	—	—	—	*	1	—	*
Medina Electric Coop Inc	—	—	2,010	—	—	—	—	—	27	—	21
Pearsall (TX)	—	—	2,010	—	—	—	—	—	27	—	21
Melrose (City of)	—	—	—	—	—	—	—	—	—	—	—
Melrose (MN)	—	—	—	—	—	—	—	—	—	—	—
Memphis (City of)	—	17	—	—	—	—	—	*	—	—	1
Memphis (MO)	—	17	—	—	—	—	—	*	—	—	1
Menasha (City of)	—	—	—	—	—	—	—	—	—	3	—
Menasha (WI)	—	—	—	—	—	—	—	—	—	3	—
Merced Irrigation Dist	—	—	—	8,984	—	—	—	—	—	—	—
Canal Creek (CA)	—	—	—	—	—	—	—	—	—	—	—
Exchequer (CA)	—	—	—	8,112	—	—	—	—	—	—	—
Fairfield (CA)	—	—	—	—	—	—	—	—	—	—	—
Mcswain (CA)	—	—	—	872	—	—	—	—	—	—	—
Parker (CA)	—	—	—	—	—	—	—	—	—	—	—
Merrillan (City of)	—	—	—	31	—	—	—	—	—	—	*
Merrillan (WI)	—	—	—	31	—	—	—	—	—	—	*
Metlakatla Pwr & Lgt Co	—	451	—	1,796	—	—	—	1	—	—	2
Centennial (AK)	—	451	—	—	—	—	—	1	—	—	2
Chester Lake (AK)	—	—	—	520	—	—	—	—	—	—	—
Lefel Turbine (AK)	—	—	—	1,276	—	—	—	—	—	—	—
Metropolitan Edison Co	161,718	2,713	4,012	12,409	—	—	68	5	53	178	101
Hamilton (PA)	—	47	—	—	—	—	—	*	—	—	3
Hunterstown (PA)	—	7	1,262	—	—	—	—	*	20	—	9
Mountain (PA)	—	—	572	—	—	—	—	*	9	—	7
Orrtanna (PA)	—	—	—	—	—	—	—	*	—	—	5
Portland (PA)	58,689	2,188	2,029	—	—	—	26	4	23	120	61
Shawnee (PA)	—	68	—	—	—	—	—	*	—	—	6
Titus (PA)	103,029	341	149	—	—	—	42	1	2	58	4
Tolna (PA)	—	62	—	—	—	—	—	*	—	—	6
Yorkhaven (PA)	—	—	—	12,409	—	—	—	—	—	—	—
Metropolitan Water Dist	—	—	—	16,047	—	—	—	—	—	—	—
Corona (CA)	—	—	—	1,083	—	—	—	—	—	—	—
Coyote Creek (CA)	—	—	—	1,611	—	—	—	—	—	—	—
Etiwanda (CA)	—	—	—	—	—	—	—	—	—	—	—
Foothill Feeder (CA)	—	—	—	2,136	—	—	—	—	—	—	—
Greg Avenue (CA)	—	—	—	34	—	—	—	—	—	—	—
Lake Mathews (CA)	—	—	—	2,640	—	—	—	—	—	—	—
Perris (CA)	—	—	—	—	—	—	—	—	—	—	—
Red Mountain (CA)	—	—	—	2,922	—	—	—	—	—	—	—
Rio Hondo (CA)	—	—	—	686	—	—	—	—	—	—	—
San Dimas (CA)	—	—	—	—	—	—	—	—	—	—	—
Sepulv Cyn (CA)	—	—	—	—	—	—	—	—	—	—	—
Temescal (CA)	—	—	—	1,863	—	—	—	—	—	—	—
Valley View (CA)	—	—	—	—	—	—	—	—	—	—	—
Venice (CA)	—	—	—	—	—	—	—	—	—	—	—
Yorba Linda (CA)	—	—	—	3,072	—	—	—	—	—	—	—
Michigan So Cent Pwr Agen	—	—	—	—	—	—	—	—	—	42	4
Project I (MI)	—	—	—	—	—	—	—	—	—	42	4
Midwest Energy Inc	—	-53	—	—	—	—	—	—	—	—	3
Bird City (KS)	—	-16	—	—	—	—	—	—	—	—	*
Colby (KS)	—	-23	—	—	—	—	—	—	—	—	3

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Midwest Energy Inc											
Ellis (KS)	--	-8	--	--	--	--	--	--	--	--	1
Great Bend (KS)	--	-6	--	--	--	--	--	--	--	--	*
MidAmerican Energy	1,393,225	3,956	3,722	1,295	--	--	873	8	52	2,488	77
Coralville (IA)	--	-23	-24	--	--	--	--	--	--	--	*
Council Bluffs (IA)	149,788	711	489	--	--	--	101	1	5	702	10
Electrifarm (IA)	--	--	288	--	--	--	--	--	7	--	12
Louisa (IA)	351,366	6	499	--	--	--	225	*	5	545	10
Moline (IL)	--	-32	-33	1,295	--	--	--	--	--	--	2
Neal, George (IA)	848,599	3,472	1,438	--	--	--	509	6	15	1,129	6
Parr (IA)	--	7	41	--	--	--	--	*	2	--	6
Pleasant Hill (IA)	--	-118	--	--	--	--	--	*	--	--	20
River Hills (IA)	--	-67	-67	--	--	--	--	--	--	--	4
Riverside (IA)	43,472	--	1,176	--	--	--	38	--	18	112	--
Sycamore (IA)	--	--	-85	--	--	--	--	--	*	--	6
Millford (City of)	--	--	--	--	--	--	--	--	--	--	--
Millford (IA)	--	--	--	--	--	--	--	--	--	--	--
Minden (City of)	--	--	--	--	--	--	--	--	--	--	*
Minden (LA)	--	--	--	--	--	--	--	--	--	--	*
Minneapolis (City of)	--	5	99	--	--	--	--	*	1	--	*
Minneapolis (KS)	--	5	99	--	--	--	--	*	1	--	*
Minnesota Power & Lgt Co	543,050	1,240	--	65,769	--	--	331	2	--	431	6
Blanchard (MN)	--	--	--	6,193	--	--	--	--	--	--	--
Boswell (MN)	517,750	1,102	--	--	--	--	312	2	--	348	5
Fond Du Lac (MN)	--	--	--	7,196	--	--	--	--	--	--	--
Hibbard, M L (MN)	--	--	--	--	--	--	--	--	--	--	--
Knife Falls (MN)	--	--	--	1,042	--	--	--	--	--	--	--
Laskin (MN)	25,300	138	--	--	--	--	19	*	--	83	*
Little Falls (MN)	--	--	--	2,529	--	--	--	--	--	--	--
Pillager (MN)	--	--	--	1,015	--	--	--	--	--	--	--
Prairie River (MN)	--	--	--	402	--	--	--	--	--	--	--
Scanlon (MN)	--	--	--	842	--	--	--	--	--	--	--
Sylvan (MN)	--	--	--	818	--	--	--	--	--	--	--
Thompson (MN)	--	--	--	42,765	--	--	--	--	--	--	--
Winton (MN)	--	--	--	2,967	--	--	--	--	--	--	--
Minnkota Power Coop Inc	397,512	4,093	--	--	--	--	342	3	--	450	6
Grand Forks (ND)	--	--	--	--	--	--	--	--	--	--	--
Harwood (ND)	--	--	--	--	--	--	--	--	--	--	--
Young, Milton R (ND)	397,512	4,093	--	--	--	--	342	3	--	450	6
Minnkota Power Coop Inc	--	--	--	--	--	--	--	--	--	--	--
Hawley (MN)	--	--	--	--	--	--	--	--	--	--	--
Mission Valley Power	--	--	--	183	--	--	--	--	--	--	--
Hellroaring (MT)	--	--	--	183	--	--	--	--	--	--	--
Mississippi Power Co	315,036	277	82,551	--	--	--	160	1	1,980	570	72
Daniel, Victor J Jr. (MS)	186,999	277	--	--	--	--	106	1	--	461	5
Eaton (MS)	--	--	--	--	--	--	--	--	--	--	10
Standard Oil (MS)	--	--	76,798	--	--	--	--	--	1,920	--	--
Sweatt (MS)	--	--	143	--	--	--	--	--	2	--	33
Watson (MS)	128,037	--	5,610	--	--	--	54	--	57	109	25
Mississippi Pwr & Lgt Co	--	339	255,996	--	--	--	--	1	2,627	--	906
Andrus (MS)	--	--	-1,051	--	--	--	--	--	--	--	613
Brown, Rex (MS)	--	-21	-403	--	--	--	--	*	--	--	4
Delta (MS)	--	--	-269	--	--	--	--	--	--	--	50
Natchez (MS)	--	--	--	--	--	--	--	--	--	--	--
Wilson, B (MS)	--	360	257,719	--	--	--	--	1	2,627	--	239
Mo Basin Mun Pwr Agency	--	--	--	--	--	--	--	--	--	--	4
Watertown (SD)	--	--	--	--	--	--	--	--	--	--	4

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Modesto Irrigation Dist	—	-32	25,322	1,723	—	—	—	*	234	—	14
McClure (CA)	—	-32	—	—	—	—	—	*	—	—	12
New Hogan (CA)	—	—	—	1,725	—	—	—	—	—	—	—
Stone Drop (CA)	—	—	—	-2	—	—	—	—	—	—	—
Woodland (CA)	—	—	25,322	—	—	—	—	—	234	—	2
Monongahela Power Co	2,269,133	2,359	4,028	—	—	—	919	4	40	1,756	19
Albright (WV)	121,528	166	—	—	—	—	55	*	—	107	2
Fort Martin (WV)	486,649	2,158	—	—	—	—	188	4	—	533	2
Harrison (WV)	844,268	—	3,736	—	—	—	333	—	37	585	3
Pleasants (WV)	730,327	—	—	—	—	—	303	—	—	461	11
Rivesville (WV)	21,430	34	—	—	—	—	11	*	—	14	1
Willow Island (WV)	64,931	1	292	—	—	—	28	*	3	57	1
Monroe (City of)	—	—	—	324	—	—	—	—	—	—	—
Lower (UT)	—	—	—	137	—	—	—	—	—	—	—
Mon Pump St (UT)	—	—	—	40	—	—	—	—	—	—	—
Monroe Upr (UT)	—	—	—	147	—	—	—	—	—	—	—
Monroe (City of)	—	26	5	—	—	—	—	*	*	—	1
Monroe (MO)	—	26	5	—	—	—	—	*	*	—	1
Montana Dakota Utils Co	274,590	84	860	—	—	—	231	*	13	291	6
Coyote (ND)	256,523	84	—	—	—	—	209	*	—	240	3
Glendive (MT)	—	—	368	—	—	—	—	—	5	—	1
Heskett (ND)	-1,319	—	—	—	—	—	3	—	*	40	—
Lewis & Clark (MT)	19,386	—	161	—	—	—	19	—	3	12	—
Miles City (MT)	—	—	338	—	—	—	—	—	6	—	1
Williston (ND)	—	—	-7	—	—	—	—	—	—	—	—
Montana Power Co (The)	1,189,318	1,300	2,022	315,958	—	—	759	2	19	551	7
Black Eagle (MT)	—	—	—	13,033	—	—	—	—	—	—	—
Cochrane (MT)	—	—	—	27,269	—	—	—	—	—	—	—
Colstrip (MT)	1,097,339	1,300	—	—	—	—	706	2	—	499	6
Corette, J E (MT)	91,979	—	2,022	—	—	—	53	—	19	52	—
Frank Bird (MT)	—	—	—	—	—	—	—	—	—	—	—
Hauser Lake (MT)	—	—	—	11,887	—	—	—	—	—	—	—
Holter (MT)	—	—	—	26,628	—	—	—	—	—	—	—
Kerr (MT)	—	—	—	106,415	—	—	—	—	—	—	—
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—	—	—
Madison (MT)	—	—	—	5,611	—	—	—	—	—	—	—
Milltown (MT)	—	—	—	1,823	—	—	—	—	—	—	—
Morony (MT)	—	—	—	28,928	—	—	—	—	—	—	—
Mystic Lake (MT)	—	—	—	2,644	—	—	—	—	—	—	—
Rainbow (MT)	—	—	—	22,959	—	—	—	—	—	—	—
Ryan (MT)	—	—	—	41,386	—	—	—	—	—	—	—
Thompson Falls (MT)	—	—	—	27,375	—	—	—	—	—	—	—
Yellowstone (MT)	—	—	—	—	—	—	—	—	—	—	1
Montaup Electric Company	48,433	8,767	—	—	—	—	18	15	—	84	61
Somerset (MA)	48,433	8,767	—	—	—	—	18	15	—	84	61
Montezuma (City of)	—	—	—	—	—	—	—	—	—	—	*
Montezuma (IA)	—	—	—	—	—	—	—	—	—	—	*
Moon Lake Elec Assn Inc	—	—	—	521	—	—	—	—	—	—	—
Uintah (UT)	—	—	—	521	—	—	—	—	—	—	—
Yellowstone (UT)	—	—	—	—	—	—	—	—	—	—	—
Moorhead (City of)	—	—	—	—	—	—	—	—	—	2	*
Moorhead (MN)	—	—	—	—	—	—	—	—	—	2	*
Moose Lake (City of)	—	—	—	—	—	—	—	—	—	—	*
Moose Lake (MN)	—	—	—	—	—	—	—	—	—	—	*
Mora (City of)	—	—	—	—	—	—	—	—	—	—	—
Mora (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Morgan (City of)	--	--	8,138	--	--	--	--	--	98	--	--
Morgan City (LA)	--	--	8,138	--	--	--	--	--	98	--	--
Morrisville (Village of)	--	--	--	512	--	--	--	--	--	--	--
Cadys Falls (VT)	--	--	--	337	--	--	--	--	--	--	--
Morrisville (VT)	--	--	--	-2	--	--	--	--	--	--	--
W K Sanders (VT)	--	--	--	177	--	--	--	--	--	--	--
Mount Pleasant (City of)	--	--	--	388	--	--	--	--	--	--	--
Lower (UT)	--	--	--	69	--	--	--	--	--	--	--
Unit 3 (UT)	--	--	--	114	--	--	--	--	--	--	--
Unit 4 (UT)	--	--	--	205	--	--	--	--	--	--	--
Upper (UT)	--	--	--	--	--	--	--	--	--	--	--
Mountain Lake (City of)	--	--	--	--	--	--	--	--	--	--	--
Mountain Lake (MN)	--	--	--	--	--	--	--	--	--	--	--
Mt Pleasant (City of)	--	--	--	--	--	--	--	--	--	--	*
Mt Pleasant (IA)	--	--	--	--	--	--	--	--	--	--	*
Mullen (Village of)	--	--	--	--	--	--	--	--	--	--	*
Mullen (NE)	--	--	--	--	--	--	--	--	--	--	*
Mulvane (City of)	--	2	14	--	--	--	--	*	*	--	*
Mulvane (KS)	--	2	14	--	--	--	--	*	*	--	*
Murray (City of)	--	3	12	378	--	--	--	*	*	--	*
Diesel (UT)	--	3	12	--	--	--	--	*	*	--	*
Little Cottonwood (UT)	--	--	--	378	--	--	--	--	--	--	--
Muscatine (City of)	113,262	--	81	--	--	--	70	--	1	315	2
Muscatine (IA)	113,262	--	81	--	--	--	70	--	1	315	2
Muscoda (City of)	--	--	--	--	--	--	--	--	--	--	--
Muscoda (WI)	--	--	--	--	--	--	--	--	--	--	--
N Y State Elec & Gas Corp	657,059	738	--	29,938	--	--	264	1	--	358	8
Cadyville (NY)	--	--	--	2,411	--	--	--	--	--	--	--
Goudey (NY)	47,743	15	--	--	--	--	18	*	--	29	1
Greenidge (NY)	51,733	27	--	--	--	--	20	*	--	49	1
Harris Lake (NY)	--	--	--	--	--	--	--	--	--	--	*
Hickling (NY)	15,584	--	--	--	--	--	11	--	--	39	--
High Falls (NY)	--	--	--	8,998	--	--	--	--	--	--	--
Jennison (NY)	11,173	--	--	--	--	215	7	--	--	8	--
Kents Falls (NY)	--	--	--	--	--	--	--	--	--	--	--
Keuka (NY)	--	--	--	368	--	--	--	--	--	--	--
Mechanicville (NY)	--	--	--	12,663	--	--	--	--	--	--	--
Mill "C" (NY)	--	--	--	2,696	--	--	--	--	--	--	--
Milliken (NY)	167,135	70	--	--	--	--	66	*	--	99	2
Rainbow Falls (NY)	--	--	--	1,432	--	--	--	--	--	--	--
Seneca Falls (NY)	--	--	--	1,097	--	--	--	--	--	--	--
Somerset (NY)	363,691	626	--	--	--	--	142	1	--	134	5
Waterloo (NY)	--	--	--	273	--	--	--	--	--	--	--
Naknek Electric Assn Inc	--	1,480	--	--	--	--	--	2	--	--	24
Naknek (AK)	--	1,480	--	--	--	--	--	2	--	--	24
Nantahala Pwr & Lgt Co	--	--	--	44,717	--	--	--	--	--	--	--
Bear Creek (NC)	--	--	--	3,440	--	--	--	--	--	--	--
Bryson (NC)	--	--	--	436	--	--	--	--	--	--	--
Cedar Cliff (NC)	--	--	--	2,506	--	--	--	--	--	--	--
Dillsboro (NC)	--	--	--	13	--	--	--	--	--	--	--
Franklin (NC)	--	--	--	523	--	--	--	--	--	--	--
Mission (NC)	--	--	--	562	--	--	--	--	--	--	--
Nantahala (NC)	--	--	--	15,778	--	--	--	--	--	--	--
Queens Creek (NC)	--	--	--	--	--	--	--	--	--	--	--
Tennessee Creek (NC)	--	--	--	4,509	--	--	--	--	--	--	--
Thorpe (NC)	--	--	--	15,320	--	--	--	--	--	--	--
Tuckasegee (NC)	--	--	--	1,630	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nantucket Elec Co	—	7,832	—	—	—	—	—	14	—	—	3
Nantucket (MA)	—	7,832	—	—	—	—	—	14	—	—	3
Natchitoches (City of)	—	—	—	—	—	—	—	—	—	—	—
Natchitoches (LA)	—	—	—	—	—	—	—	—	—	—	—
National Hydro	—	—	—	1,259	—	—	—	—	—	—	—
Dayton (IL)	—	—	—	1,259	—	—	—	—	—	—	—
Nebraska City (City of)	—	76	1,193	—	—	—	—	*	12	—	—
Nebraska City (NE)	—	76	1,189	—	—	—	—	*	12	—	—
Syracuse No 2 (NE)	—	—	4	—	—	—	—	*	—	—	—
Nebraska Pub Power Dist	834,514	153	1,510	29,053	—	—	507	*	16	609	19
Canaday (NE)	—	—	—	—	—	—	—	—	—	—	—
Columbus (NE)	—	—	—	11,195	—	—	—	—	—	—	—
Cooper (NE)	—	—	—	—	—	—	—	—	—	—	—
David City (NE)	—	3	8	—	—	—	—	*	—	—	*
Gentleman (NE)	725,596	—	1,367	—	—	—	438	—	14	535	7
Hallam (NE)	—	—	87	—	—	—	—	—	1	—	3
Hebron (NE)	—	84	—	—	—	—	—	*	—	—	4
Kearney (NE)	—	—	—	—	—	—	—	—	—	—	—
Lodgepole (NE)	—	1	—	—	—	—	—	*	—	—	*
Lyons (NE)	—	3	—	—	—	—	—	*	—	—	*
Madison (NE)	—	2	7	—	—	—	—	*	—	—	*
Mc Cook (NE)	—	29	—	—	—	—	—	*	—	—	4
Minnechadua (NE)	—	—	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	2,610	—	—	—	—	—	—	—
North Platte (NE)	—	—	—	14,013	—	—	—	—	—	—	—
Ord (NE)	—	22	1	—	—	—	—	*	—	—	*
Schuyler (NE)	—	—	—	—	—	—	—	—	—	—	—
Sheldon (NE)	108,918	—	36	—	—	2,683	69	—	*	74	—
Spencer (NE)	—	—	—	1,235	—	—	—	—	—	—	—
Sutherland (NE)	—	5	—	—	—	—	—	*	—	—	*
Wakefield (NE)	—	4	4	—	—	—	—	*	—	—	*
Neodesha (City of)	—	2	23	—	—	—	—	*	*	—	*
Neodesha (KS)	—	2	23	—	—	—	—	*	*	—	*
Nevada Irrigation Dist	—	—	—	26,808	—	—	—	—	—	—	—
Bowman (CA)	—	—	—	823	—	—	—	—	—	—	—
Chicago Park (CA)	—	—	—	10,204	—	—	—	—	—	—	—
Comble No (CA)	—	—	—	103	—	—	—	—	—	—	—
Comble So (CA)	—	—	—	745	—	—	—	—	—	—	—
Dutch Flat No.2 (CA)	—	—	—	9,654	—	—	—	—	—	—	—
Rollins (CA)	—	—	—	5,265	—	—	—	—	—	—	—
Scott Flat (CA)	—	—	—	14	—	—	—	—	—	—	—
Nevada Power Co	196,472	326	74,563	—	—	—	155	1	680	454	64
Clark (NV)	—	—	74,503	—	—	—	—	—	679	—	30
Gardner, Reid (NV)	196,472	326	—	—	—	—	155	1	—	454	5
Sun Peak (NV)	—	—	—	—	—	—	—	—	—	—	—
Sunrise (NV)	—	—	60	—	—	—	—	—	1	—	29
New England Power Co	790,604	51,361	200,854	184,522	—	—	292	92	1,621	259	964
Bear Swamp (MA)	—	—	—	-15,650	—	—	—	—	—	—	—
Bellows Falls (VT)	—	—	—	30,239	—	—	—	—	—	—	—
Brayton Point (MA)	643,066	7,553	642	—	—	—	227	11	50	160	506
Comerford (NH)	—	—	—	45,527	—	—	—	—	—	—	—
Deerfield No. 2 (MA)	—	—	—	3,583	—	—	—	—	—	—	—
Deerfield No. 3 (MA)	—	—	—	3,570	—	—	—	—	—	—	—
Deerfield No. 4 (MA)	—	—	—	3,135	—	—	—	—	—	—	—
Deerfield No. 5 (MA)	—	—	—	3,382	—	—	—	—	—	—	—
Fife Brook (MA)	—	—	—	4,150	—	—	—	—	—	—	—
Gloucester (MA)	—	2	—	—	—	—	—	*	—	—	1
Harriman (VT)	—	—	—	16,468	—	—	—	—	—	—	—
Manchester Street (RI)	—	11,950	200,212	—	—	—	—	18	1,571	—	9

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
New England Power Co											
McIndoes (NH)	—	—	—	7,050	—	—	—	—	—	—	—
Moore (NH)	—	—	—	40,020	—	—	—	—	—	—	—
Newburyport (MA)	—	—	—	—	—	—	—	—	—	—	1
Salem Harbor (MA)	147,538	31,856	—	—	—	—	65	63	—	99	446
Searsburg (VT)	—	—	—	3,042	—	—	—	—	—	—	—
Sherman (MA)	—	—	—	3,889	—	—	—	—	—	—	—
Vernon (NH)	—	—	—	9,702	—	—	—	—	—	—	—
Vernon (VT)	—	—	—	4,946	—	—	—	—	—	—	—
Wilder (NH)	—	—	—	12,667	—	—	—	—	—	—	—
Wilder (VT)	—	—	—	8,802	—	—	—	—	—	—	—
New Hampton (City of)											
New Hampton (IA)	—	15	103	—	—	—	—	*	1	—	*
New Lisbon (City of)											
New Lisbon (WI)	—	—	—	—	—	—	—	—	—	—	*
New Orleans Pub Serv Inc											
Michoud (LA)	—	—	178,588	—	—	—	—	—	2,019	—	121
Paterson, A B (LA)	—	—	178,588	—	—	—	—	—	2,019	—	119
New Prague (City of)											
New Prague (MN)	—	16	26	—	—	—	—	*	*	—	*
New Roads (City of)											
New Roads (LA)	—	13	—	—	—	—	—	*	*	—	*
New Smyrna Beach (City of)											
Causeway (FL)	—	—	—	—	—	—	—	—	—	—	—
Glencoe Road (FL)	—	—	—	—	—	—	—	—	—	—	—
New Smyrna (FL)	—	—	—	—	—	—	—	—	—	—	—
W E Swoope (FL)	—	—	—	—	—	—	—	—	—	—	—
New Ulm (City of)											
New Ulm (MN)	—	49	859	—	—	—	—	*	43	2	*
Newberry (City of)											
Newberry (MI)	—	—	—	—	—	—	—	—	—	—	1
Newport Electric Corp											
Eldred (RI)	—	30	—	—	—	—	—	*	—	—	2
Jepson (RI)	—	30	—	—	—	—	—	*	—	—	1
Niagara Mohawk Power Corp											
Albany (NY)	490,213	20,343	6,001	315,076	1,266,044	—	200	34	121	351	698
Allens Falls (NY)	—	18,591	6,001	—	—	—	—	31	121	—	150
Bakers Falls (NY)	—	—	—	2,305	—	—	—	—	—	—	—
Baldwinsville (NY)	—	—	—	217	—	—	—	—	—	—	—
Beardslee (NY)	—	—	—	6,369	—	—	—	—	—	—	—
Beebee Island (NY)	—	—	—	5,881	—	—	—	—	—	—	—
Belfort (NY)	—	—	—	1,171	—	—	—	—	—	—	—
Bennetts Bridge (NY)	—	—	—	13,335	—	—	—	—	—	—	—
Black River (NY)	—	—	—	4,456	—	—	—	—	—	—	—
Blake (NY)	—	—	—	9,144	—	—	—	—	—	—	—
Browns Falls (NY)	—	—	—	7,492	—	—	—	—	—	—	—
Chasm (NY)	—	—	—	1,795	—	—	—	—	—	—	—
Colton (NY)	—	—	—	2,073	—	—	—	—	—	—	—
Deferiet (NY)	—	—	—	7,027	—	—	—	—	—	—	—
Dunkirk (NY)	253,614	914	—	—	—	—	101	2	—	154	1
Eagle (NY)	—	—	—	3,203	—	—	—	—	—	—	—
East Norfolk (NY)	—	—	—	2,471	—	—	—	—	—	—	—
Eel Weir (NY)	—	—	—	1,332	—	—	—	—	—	—	—
Effley (NY)	—	—	—	1,558	—	—	—	—	—	—	—
Elmer (NY)	—	—	—	1,010	—	—	—	—	—	—	—
Ephratah (NY)	—	—	—	1,298	—	—	—	—	—	—	—
Feeder Dam (NY)	—	—	—	3,058	—	—	—	—	—	—	—
Five Falls (NY)	—	—	—	14,654	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp											
Flat Rock (NY)	—	—	—	1,912	—	—	—	—	—	—	—
Franklin (NY)	—	—	—	—	—	—	—	—	—	—	—
Fulton (NY)	—	—	—	653	—	—	—	—	—	—	—
Glenwood (NY)	—	—	—	412	—	—	—	—	—	—	—
Granby (NY)	—	—	—	5,404	—	—	—	—	—	—	—
Green Island (NY)	—	—	—	2,513	—	—	—	—	—	—	—
Hannawa (NY)	—	—	—	2,696	—	—	—	—	—	—	—
Herrings (NY)	—	—	—	2,341	—	—	—	—	—	—	—
Heuvelton (NY)	—	—	—	506	—	—	—	—	—	—	—
High Dam (NY)	—	—	—	2,607	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	3,045	—	—	—	—	—	—	—
Higley (NY)	—	—	—	3,556	—	—	—	—	—	—	—
Hogansburg (NY)	—	—	—	186	—	—	—	—	—	—	—
Huntley, C R (NY)	236,599	832	—	—	—	—	99	2	—	197	1
Hydraulic Race (NY)	—	—	—	209	—	—	—	—	—	—	—
Inghams (NY)	—	—	—	3,695	—	—	—	—	—	—	—
Johnsonville (NY)	—	—	—	1,347	—	—	—	—	—	—	—
Kamargo (NY)	—	—	—	3,433	—	—	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	3,282	—	—	—	—	—	—	—
Macomb (NY)	—	—	—	627	—	—	—	—	—	—	—
Minetto (NY)	—	—	—	4,151	—	—	—	—	—	—	—
Moreau (NY)	—	—	—	—	—	—	—	—	—	—	—
Moshier (NY)	—	—	—	3,994	—	—	—	—	—	—	—
Nine Mile Point (NY)	—	6	—	—	1,266,044	—	—	*	—	—	1
Norfolk (NY)	—	—	—	3,088	—	—	—	—	—	—	—
Norwood (NY)	—	—	—	1,232	—	—	—	—	—	—	—
Oak Orchard (NY)	—	—	—	46	—	—	—	—	—	—	—
Oswegatchie (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswego (NY)	—	—	—	—	—	—	—	—	—	—	544
Oswego Falls Es (NY)	—	—	—	2,836	—	—	—	—	—	—	—
Oswego Falls Ws (NY)	—	—	—	730	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	1,488	—	—	—	—	—	—	—
Piercefild (NY)	—	—	—	1,783	—	—	—	—	—	—	—
Prospect (NY)	—	—	—	11,309	—	—	—	—	—	—	—
Rainbow (NY)	—	—	—	14,120	—	—	—	—	—	—	—
Raymondville (NY)	—	—	—	1,404	—	—	—	—	—	—	—
Schaghticoke (NY)	—	—	—	7,065	—	—	—	—	—	—	—
School Street (NY)	—	—	—	23,804	—	—	—	—	—	—	—
Schuylerville (NY)	—	—	—	1,089	—	—	—	—	—	—	—
Sewalls (NY)	—	—	—	1,489	—	—	—	—	—	—	—
Sherman Island (NY)	—	—	—	7,996	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	3,432	—	—	—	—	—	—	—
South Colton (NY)	—	—	—	12,247	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	1,919	—	—	—	—	—	—	—
Spier Falls (NY)	—	—	—	12,177	—	—	—	—	—	—	—
Stark (NY)	—	—	—	14,852	—	—	—	—	—	—	—
Stewarts Bridge (NY)	—	—	—	19,084	—	—	—	—	—	—	—
Stuyvesant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	2,781	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	2,700	—	—	—	—	—	—	—
Trenton (NY)	—	—	—	14,603	—	—	—	—	—	—	—
Varick (NY)	—	—	—	3,490	—	—	—	—	—	—	—
Waterport (NY)	—	—	—	936	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	10,684	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	275	—	—	—	—	—	—	—
Niles (City of)											
Niles (MI)	—	—	—	—	—	—	—	—	—	—	—
Nome Lgt & Pwr Util											
Snake River (AK)	—	2,422	—	—	—	—	—	4	—	—	1
	—	2,422	—	—	—	—	—	4	—	—	1
North Branch (City of)											
North Branch (MN)	—	—	—	—	—	—	—	—	—	—	—
North Cent Pwr Co Inc											
	—	—	—	1,005	—	—	—	—	—	—	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
North Cent Pwr Co Inc											
Arpin (WI)	--	--	--	728	--	--	--	--	--	--	--
Radisson (WI)	--	--	--	71	--	--	--	--	--	--	*
Winter (WI)	--	--	--	206	--	--	--	--	--	--	--
North Little Rk (City of)	--	--	--	2,727	--	--	--	--	--	--	--
Murray (AR)	--	--	--	2,727	--	--	--	--	--	--	--
Northeast Mo El Pwr Coop	--	--	--	--	--	--	--	--	--	--	--
South River Station (MO)	--	--	--	--	--	--	--	--	--	--	--
Northeast Nucl Energy Co	--	--	--	--	1,482,768	--	--	--	--	--	--
Millstone (CT)	--	--	--	--	1,482,768	--	--	--	--	--	--
Northern Ind Pub Serv Co	1,231,851	16,726	43,841	2,501	--	--	679	--	484	518	--
Bailly (IN)	248,313	--	731	--	--	--	119	--	8	34	--
Michigan City (IN)	227,408	--	14,761	--	--	--	130	--	158	87	--
Mitchell, Dean H (IN)	118,138	--	17,604	--	--	--	73	--	199	150	--
Norway (IN)	--	--	--	935	--	--	--	--	--	--	--
Oakdale (IN)	--	--	--	1,566	--	--	--	--	--	--	--
Schahfer, R. M. (IN)	637,992	16,726	10,745	--	--	--	358	--	119	247	--
Northern States Power Co	1,579,423	41,610	12,986	95,478	1,151,902	--	1,043	5	177	1,289	138
Alliant (MN)	--	-7	--	--	--	--	--	*	--	--	*
Angus Anson (SD)	--	--	1,741	--	--	--	--	--	21	--	13
Apple River (WI)	--	--	--	1,765	--	--	--	--	--	--	--
Bay Front (WI)	2,770	--	4,281	--	--	14,653	3	--	66	5	--
Big Falls (WI)	--	--	--	4,263	--	--	--	--	--	--	--
Black Dog (MN)	105,881	--	2,581	--	--	--	68	--	29	70	*
Blue Lake (MN)	--	-99	--	--	--	--	--	*	--	--	12
Cedar Falls (WI)	--	--	--	3,442	--	--	--	--	--	--	--
Chippewa Falls (WI)	--	--	--	7,071	--	--	--	--	--	--	--
Cornell (WI)	--	--	--	8,924	--	--	--	--	--	--	--
Dells (WI)	--	--	--	4,418	--	--	--	--	--	--	--
Flambeau (WI)	--	--	1,412	--	--	--	--	--	16	--	--
French Island (WI)	--	-20	4	--	--	6,333	--	*	*	--	29
Granite City (MN)	--	--	-20	--	--	--	--	--	1	--	1
Hayward (WI)	--	--	--	138	--	--	--	--	--	--	--
Hennepin Island (MN)	--	--	--	6,717	--	--	--	--	--	--	--
High Bridge (MN)	42,120	--	1,580	--	--	--	29	--	19	34	5
Holcombe (WI)	--	--	--	9,935	--	--	--	--	--	--	--
Holland (MN)	--	--	--	--	--	13	--	--	--	--	--
Inver Hills (MN)	--	-140	--	--	--	--	--	*	--	--	30
Jim Falls (WI)	--	--	--	13,486	--	--	--	--	--	--	--
Key City (MN)	--	--	-67	--	--	--	--	--	--	--	3
King (MN)	184,591	33,385	371	--	--	1,019	105	--	4	122	--
Ladysmith (WI)	--	--	--	1,326	--	--	--	--	--	--	--
Menomonie (WI)	--	--	--	2,341	--	--	--	--	--	--	--
Minnesota Valley (MN)	12,763	--	92	--	--	--	9	--	1	12	*
Monticello (MN)	--	--	--	--	397,364	--	--	--	--	--	--
Pathfinder (SD)	--	--	568	--	--	--	--	--	13	--	--
Prairie Island (MN)	--	--	--	--	754,538	--	--	--	--	--	--
Redwing (MN)	--	--	124	--	--	10,790	--	--	2	--	--
Riverdale (WI)	--	--	--	370	--	--	--	--	--	--	--
Riverside (MN)	159,324	6,780	289	--	--	--	97	*	3	70	1
Saxon Falls (MI)	--	--	--	908	--	--	--	--	--	--	--
Sherburne County (MN)	1,071,974	1,646	--	--	--	--	731	3	--	977	6
St Croix Falls (WI)	--	--	--	12,865	--	--	--	--	--	--	--
Superior Falls (MI)	--	--	--	999	--	--	--	--	--	--	--
Thornapple (WI)	--	--	--	951	--	--	--	--	--	--	--
Trego (WI)	--	--	--	674	--	--	--	--	--	--	--
United Health (MN)	--	-21	--	--	--	--	--	--	--	--	*
United Hospital (MN)	--	-20	--	--	--	--	--	--	--	--	*
West Faribault (MN)	--	--	-24	--	--	--	--	--	--	--	--
Wheaton (WI)	--	106	--	--	--	--	--	1	--	--	38
White River (WI)	--	--	--	377	--	--	--	--	--	--	--
Wilmarth (MN)	--	--	54	--	--	9,693	--	--	1	--	--
Wissota (WI)	--	--	--	14,508	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Northway Power & Light	—	—	—	—	—	—	—	—	—	—	—
Northway (AK)	—	—	—	—	—	—	—	—	—	—	—
Northwestern Pub Serv Co	—	-69	-34	—	—	—	—	*	1	—	15
Aberdeen (SD)	—	-2	—	—	—	—	—	*	—	—	6
Clark (SD)	—	-8	—	—	—	—	—	*	—	—	*
Faulkton (SD)	—	-7	—	—	—	—	—	*	—	—	*
Highmore (SD)	—	-11	—	—	—	—	—	*	—	—	*
Huron (SD)	—	—	-16	—	—	—	—	—	1	—	6
Mobile (SD)	—	-4	—	—	—	—	—	*	—	—	*
Redfield (SD)	—	-12	-11	—	—	—	—	*	*	—	*
Webster (SD)	—	-20	—	—	—	—	—	*	—	—	*
Yankton New (SD)	—	-5	-7	—	—	—	—	*	*	—	2
Northwestern Wis Elec Co	—	41	—	986	—	—	—	*	—	—	1
Black Brook (WI)	—	—	—	214	—	—	—	—	—	—	—
Clam Falls (WI)	—	—	—	—	—	—	—	—	—	—	—
Clam River Dam (WI)	—	—	—	403	—	—	—	—	—	—	—
Danbury (WI)	—	-38	—	369	—	—	—	—	—	—	1
Frederic (WI)	—	30	—	—	—	—	—	*	—	—	*
Grantsburg (WI)	—	49	—	—	—	—	—	*	—	—	*
Northwood (City of)	—	—	—	—	—	—	—	—	—	—	—
Northwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Norton (City of)	—	17	8	—	—	—	—	*	*	—	*
Norton (KS)	—	17	8	—	—	—	—	*	*	—	*
Norway (City of)	—	—	—	2,580	—	—	—	—	—	—	—
Norway (MI)	—	—	—	2,580	—	—	—	—	—	—	—
Norwich (City of)	—	—	—	1,226	—	—	—	—	—	—	2
North Main (CT)	—	—	—	—	—	—	—	—	—	—	2
Occum (CT)	—	—	—	420	—	—	—	—	—	—	—
10Th Street (CT)	—	—	—	534	—	—	—	—	—	—	—
2Nd Street (CT)	—	—	—	272	—	—	—	—	—	—	—
Nushagak Elec Coop Inc	—	1,354	—	—	—	—	—	2	—	—	23
Dillingham (AK)	—	1,354	—	—	—	—	—	2	—	—	23
Oakdale South San Joaquin	—	—	—	17,921	—	—	—	—	—	—	—
Beardsley (CA)	—	—	—	3,201	—	—	—	—	—	—	—
Donnels (CA)	—	—	—	8,587	—	—	—	—	—	—	—
Sand Bar (CA)	—	—	—	4,307	—	—	—	—	—	—	—
Tulloch (CA)	—	—	—	1,826	—	—	—	—	—	—	—
Oakley (City of)	—	—	—	—	—	—	—	—	—	—	—
Oakely (KS)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (City of)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (KS)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (City of)	—	194	969	—	—	—	—	1	10	—	*
Oberlin (OH)	—	194	969	—	—	—	—	1	10	—	*
Oconto Electric Coop	—	—	—	507	—	—	—	—	—	—	—
Stiles (WI)	—	—	—	507	—	—	—	—	—	—	—
Odessa (City of)	—	4	13	—	—	—	—	*	*	—	1
Odessa (MO)	—	4	13	—	—	—	—	*	*	—	1
Ogden (City of)	—	10	4	—	—	—	—	*	*	—	*
Ogden (IA)	—	10	4	—	—	—	—	*	*	—	*
Oglethorpe Power Corp	—	—	—	-13,856	—	—	—	—	—	—	—
Rocky Mountain (GA)	—	—	—	-14,365	—	—	—	—	—	—	—
Tallassee (GA)	—	—	—	509	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Ohio Edison Co	1,255,356	1,549	13,698	—	—	—	513	4	170	498	36
Burger, R E (OH)	93,946	2	—	—	—	—	40	*	—	65	2
Edgewater (OH)	—	1,301	13,698	—	—	—	—	3	170	—	9
Gorge Steam (OH)	—	—	—	—	—	—	—	—	—	—	—
Mad River (OH)	—	60	—	—	—	—	—	*	—	—	15
Niles (OH)	108,872	31	—	—	—	—	50	*	—	33	7
Sammis (OH)	1,052,538	155	—	—	—	—	423	*	—	400	3
West Lorain (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Power Co	2,832,505	5,442	—	23,751	—	—	1,167	9	—	2,097	80
Gavin, Gen J M (OH)	1,395,530	1,827	—	—	—	—	601	3	—	1,176	34
Kammer (WV)	395,623	408	—	—	—	—	156	1	—	148	1
Mitchell (WV)	754,889	1,680	—	—	—	—	289	3	—	430	24
Muskingum River (OH)	286,463	1,527	—	—	—	—	121	3	—	343	22
Racine (OH)	—	—	—	23,751	—	—	—	—	—	—	—
Tidd (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Valley Elec Corp	645,928	236	—	—	—	—	235	*	—	421	1
Kyger Creek (OH)	645,928	236	—	—	—	—	235	*	—	421	1
Oklahoma Gas & Elec Co	1,232,935	1,554	182,341	—	—	—	730	3	1,919	2,657	366
Arbuckle (OK)	—	—	—	—	—	—	—	—	—	—	—
Conoco (OK)	—	—	47,563	—	—	—	—	—	448	—	—
Enid (OK)	—	—	35	—	—	—	—	—	1	—	—
Horseshoe Lake (OK)	—	—	—	—	—	—	—	—	—	—	14
Muskogee (OK)	713,547	—	844	—	—	—	428	—	11	1,576	9
Mustang (OK)	—	2	18	—	—	—	—	*	*	—	12
Seminole (OK)	—	—	133,881	—	—	—	—	—	1,458	—	314
Sooner (OK)	519,388	1,552	—	—	—	—	302	3	—	1,082	17
Woodward (OK)	—	—	—	—	—	—	—	—	—	—	—
Omaha Public Power Dist	403,046	1,188	1,810	—	350,871	—	267	2	30	606	28
Fort Calhoun (NE)	—	—	—	—	350,871	—	—	—	—	—	—
Jones Street (NE)	—	-52	—	—	—	—	—	*	—	—	18
Nebraska City (NE)	244,262	1,215	—	—	—	—	155	2	—	416	5
North Omaha (NE)	158,784	—	913	—	—	—	112	—	15	190	—
Sarpy (NE)	—	25	897	—	—	—	—	*	15	—	6
Onawa (City of)	—	—	—	—	—	—	—	—	—	—	—
Onawa (IA)	—	—	—	—	—	—	—	—	—	—	—
Orange & Rockland Util Inc	125,569	23,886	163,492	13,548	—	—	52	41	1,721	63	695
Bowline Point (NY)	—	23,802	142,378	—	—	—	—	41	1,500	—	591
Grahamsville (NY)	—	—	—	5,017	—	—	—	—	—	—	—
Hillburn (NY)	—	—	-27	—	—	—	—	—	*	—	4
Lovett (NY)	125,569	—	21,096	—	—	—	52	—	221	63	97
Mongaup (NY)	—	—	—	1,859	—	—	—	—	—	—	—
Rio (NY)	—	—	—	4,467	—	—	—	—	—	—	—
Shoemaker (NY)	—	84	45	—	—	—	—	*	*	—	4
Swinging Bridge 1 (NY)	—	—	—	1,316	—	—	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	889	—	—	—	—	—	—	—
Orcas Power and Light Co	—	—	—	—	—	—	—	—	—	—	—
Eastsound (WA)	—	—	—	—	—	—	—	—	—	—	—
Oregon Trail Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (OR)	—	—	—	—	—	—	—	—	—	—	—
Orlando (City of)	270,689	9,598	38,856	—	—	—	104	18	448	27	203
Indian River (FL)	—	9,188	38,856	—	—	—	—	17	448	—	198
Stanton (FL)	270,689	410	—	—	—	—	104	1	—	27	4
Oroville Wyandotte I Dist	—	—	—	37,660	—	—	—	—	—	—	—
Forbestown (CA)	—	—	—	10,804	—	—	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	7,513	—	—	—	—	—	—	—
Sly Creek (CA)	—	—	—	1,782	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	17,561	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Orrville (City of)	28,993	—	78	—	—	—	16	—	1	1	—
Orrville (OH)	28,993	—	78	—	—	—	16	—	1	1	—
Osage (City of)	—	9	—	—	—	—	—	*	—	—	1
Osage (IA)	—	9	—	—	—	—	—	—	—	—	1
Osage City (City of)	—	3	5	—	—	—	—	*	*	—	*
Osage (KS)	—	3	5	—	—	—	—	*	*	—	*
Osawatomie (City of)	—	—	—	—	—	—	—	—	—	—	*
Osawatomie (KS)	—	—	—	—	—	—	—	—	—	—	*
Osborne (City of)	—	—	—	—	—	—	—	—	*	—	*
Osborne (KS)	—	—	—	—	—	—	—	—	*	—	*
Osceola (City of)	—	—	—	—	—	—	—	—	—	—	—
Osceola (AR)	—	—	—	—	—	—	—	—	—	—	—
Ottawa (City of)	—	-10	798	—	—	—	—	*	14	—	1
Ottawa (KS)	—	-10	798	—	—	—	—	*	14	—	1
Otter Tail Power Co	280,957	107	—	2,383	—	—	158	*	—	200	19
Bemidji (MN)	—	—	—	144	—	—	—	—	—	—	—
Big Stone (SD)	247,968	67	—	—	—	—	138	*	—	172	7
Dayton Hollow (MN)	—	—	—	679	—	—	—	—	—	—	—
Hoot Lake (MN)	32,989	92	—	496	—	—	20	*	—	28	*
Jamestown (ND)	—	-38	—	—	—	—	—	—	—	—	8
Lake Preston (SD)	—	-14	—	—	—	—	—	—	—	—	4
Pisgah (MN)	—	—	—	421	—	—	—	—	—	—	—
Port 148 (MN)	—	—	—	—	—	—	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	363	—	—	—	—	—	—	—
Wright (MN)	—	—	—	280	—	—	—	—	—	—	—
Ottumwa (City of)	—	—	—	1,733	—	—	—	—	—	—	—
Ottumwa (IA)	—	—	—	1,733	—	—	—	—	—	—	—
Owatonna (City of)	—	—	20	—	—	—	—	—	*	—	—
Owatonna (MN)	—	—	20	—	—	—	—	—	*	—	—
Owensboro (City of)	61,186	45	—	—	—	—	37	*	—	231	2
Elmer Smith (KY)	61,186	45	—	—	—	—	37	*	—	231	2
Owensville (City of)	—	—	—	—	—	—	—	—	—	—	—
Owensville (MO)	—	—	—	—	—	—	—	—	—	—	—
Oxford (City of)	—	—	1	—	—	—	—	—	*	—	*
Oxford (NE)	—	—	1	—	—	—	—	—	*	—	*
Pacific Gas & Electric Co	—	7,306	1,470,391	883,707	764,402	—	—	20	14,234	—	3,145
Alta (CA)	—	—	—	304	—	—	—	—	—	—	—
Angels (CA)	—	—	—	565	—	—	—	—	—	—	—
Balch 1 (CA)	—	—	—	-5	—	—	—	—	—	—	—
Balch 2 (CA)	—	—	—	34,163	—	—	—	—	—	—	—
Belden (CA)	—	—	—	59,517	—	—	—	—	—	—	—
Black, James B (CA)	—	—	—	45,771	—	—	—	—	—	—	—
Bucks Creek (CA)	—	—	—	18,202	—	—	—	—	—	—	—
Butt Valley (CA)	—	—	—	20,274	—	—	—	—	—	—	—
Caribou 1 (CA)	—	—	—	21,391	—	—	—	—	—	—	—
Caribou 2 (CA)	—	—	—	69,734	—	—	—	—	—	—	—
Centerville (CA)	—	—	—	632	—	—	—	—	—	—	—
Chili Bar (CA)	—	—	—	-10	—	—	—	—	—	—	—
Coal Canyon (CA)	—	—	—	498	—	—	—	—	—	—	—
Coleman (CA)	—	—	—	5,786	—	—	—	—	—	—	—
Contra Costa (CA)	—	—	171,030	—	—	—	—	—	1,671	—	500
Cow Creek (CA)	—	—	—	873	—	—	—	—	—	—	—
Crane Valley (CA)	—	—	—	403	—	—	—	—	—	—	—
Cresta (CA)	—	—	—	28,620	—	—	—	—	—	—	—
De Sabla (CA)	—	—	—	5,278	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Co											
Deer Creek (CA)	—	—	—	1,462	—	—	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	764,402	—	—	—	—	—	—
Downieville (CA)	—	-5	—	—	—	—	—	—	—	—	*
Drum 1 (CA)	—	—	—	8,639	—	—	—	—	—	—	—
Drum 2 (CA)	—	—	—	20,477	—	—	—	—	—	—	—
Dutch Flat (CA)	—	—	—	3,214	—	—	—	—	—	—	—
El Dorado (CA)	—	—	—	-15	—	—	—	—	—	—	—
Electra (CA)	—	—	—	33,368	—	—	—	—	—	—	—
Haas (CA)	—	—	—	29,840	—	—	—	—	—	—	—
Halsey (CA)	—	—	—	-1	—	—	—	—	—	—	—
Hamilton Branch (CA)	—	—	—	1,620	—	—	—	—	—	—	—
Hat Creek 1 (CA)	—	—	—	3,238	—	—	—	—	—	—	—
Hat Creek 2 (CA)	—	—	—	4,381	—	—	—	—	—	—	—
Helms (CA)	—	—	—	-4,303	—	—	—	—	—	—	—
Humbolt Bay (CA)	—	6,452	7,748	—	—	—	—	17	124	—	78
Hunters Point (CA)	—	29	58,524	—	—	—	—	*	616	—	17
Inskip (CA)	—	—	—	4,204	—	—	—	—	—	—	—
Kerckhoff (CA)	—	—	—	3,294	—	—	—	—	—	—	—
Kerckhoff 2 (CA)	—	—	—	17,190	—	—	—	—	—	—	—
Kern (CA)	—	—	—	—	—	—	—	—	—	—	—
Kern Canyon (CA)	—	—	—	8,441	—	—	—	—	—	—	—
Kilarc (CA)	—	—	—	1,025	—	—	—	—	—	—	—
Kings River (CA)	—	—	—	9,353	—	—	—	—	—	—	—
Lime Saddle (CA)	—	—	—	651	—	—	—	—	—	—	—
Merced Falls (CA)	—	—	—	504	—	—	—	—	—	—	—
Mobile Turbine (CA)	—	—	—	—	—	—	—	—	—	—	*
Morro Bay (CA)	—	—	24,390	—	—	—	—	—	314	—	8
Moss Landing (CA)	—	—	708,728	—	—	—	—	—	6,462	—	648
Murphys (CA)	—	—	—	1,779	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	-9	—	—	—	—	—	—	—
Newcastle (CA)	—	—	—	-4	—	—	—	—	—	—	—
Oak Flat (CA)	—	—	—	399	—	—	—	—	—	—	—
Oakland (CA)	—	-55	—	—	—	—	—	*	—	—	34
Phoenix (CA)	—	—	—	491	—	—	—	—	—	—	—
Pit 1 (CA)	—	—	—	21,058	—	—	—	—	—	—	—
Pit 3 (CA)	—	—	—	28,989	—	—	—	—	—	—	—
Pit 4 (CA)	—	—	—	37,277	—	—	—	—	—	—	—
Pit 5 (CA)	—	—	—	62,905	—	—	—	—	—	—	—
Pit 6 (CA)	—	—	—	23,599	—	—	—	—	—	—	—
Pit 7 (CA)	—	—	—	31,927	—	—	—	—	—	—	—
Pittsburg (CA)	—	—	418,414	—	—	—	—	—	4,223	—	1,618
Poe (CA)	—	—	—	48,438	—	—	—	—	—	—	—
Potrero (CA)	—	885	81,557	—	—	—	—	3	826	—	241
Potter Valley (CA)	—	—	—	2,644	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	72	—	—	—	—	—
PVUSA 3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (CA)	—	—	—	48,939	—	—	—	—	—	—	—
Salt Springs (CA)	—	—	—	19,050	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	208	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	1,863	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	2,362	—	—	—	—	—	—	—
South (CA)	—	—	—	4,626	—	—	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	1,484	—	—	—	—	—	—	—
Spaulding No. 2 (CA)	—	—	—	466	—	—	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	2,185	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	3,575	—	—	—	—	—	—	—
Stanislaus (CA)	—	—	—	29,105	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	462,160	—	—	—	—	—
Tiger Creek (CA)	—	—	—	29,682	—	—	—	—	—	—	—
Toadtown (CA)	—	—	—	209	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	631	—	—	—	—	—	—	—
Volta (CA)	—	—	—	4,196	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	518	—	—	—	—	—	—	—
West Point (CA)	—	—	—	7,918	—	—	—	—	—	—	—
Wise (CA)	—	—	—	10	—	—	—	—	—	—	—
Wise 2 (CA)	—	—	—	—	—	—	—	—	—	—	—
Wishon, A G (CA)	—	—	—	8,609	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
PacifiCorp	4,612,203	2,505	34,916	470,434	—	—	2,610	5	447	4,134	27
American Fork (UT)	—	—	—	—	—	—	—	—	—	—	—
Ashton (ID)	—	—	—	3,153	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	553	—	—	—	—	—	—	—
Bend (OR)	—	—	—	111	—	—	—	—	—	—	—
Big Fork (MT)	—	—	—	2,236	—	—	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	16,452	—	—	—	—	—
Bridger, Jim (WY)	1,372,132	723	—	—	—	—	761	1	—	688	11
Carbon (UT)	118,532	50	—	—	—	—	53	—	—	28	1
Centralia (WA)	597,353	638	—	—	—	—	396	1	—	1,849	3
Clearwater 1 (OR)	—	—	—	3,915	—	—	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	4,054	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	524	—	—	—	—	—	—	—
Condit (WA)	—	—	—	8,354	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	7,104	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	8,994	—	—	—	—	—	—	—
Cove (ID)	—	—	—	1,031	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	6,548	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	1,051	—	—	—	—	—	—	—
East Side (OR)	—	—	—	1,690	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	919	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	4,303	—	—	—	—	—	—	—
Ftn Green (UT)	—	—	—	125	—	—	—	—	—	—	—
Gadsby (UT)	—	—	23,522	—	—	—	—	—	264	—	—
Grace (ID)	—	—	—	6,037	—	—	—	—	—	—	—
Granite (UT)	—	—	—	472	—	—	—	—	—	—	—
Hunter (emery) (UT)	824,104	246	—	—	—	—	381	—	—	549	4
Huntington Canyon (UT)	526,701	367	—	—	—	—	239	1	—	467	3
Hydro No. 1 (UT)	—	—	—	210	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	—	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	187	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	9,725	—	—	—	—	—	—	—
John C Boyle (OR)	—	—	—	20,720	—	—	—	—	—	—	—
Johnston, Dave (WY)	530,089	435	—	—	—	—	387	1	—	261	2
Last Chance (UT)	—	—	—	227	—	—	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	11,415	—	—	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	15,468	—	—	—	—	—	—	—
Little Mountain (UT)	—	—	10,312	—	—	—	—	—	173	—	1
Merwin (WA)	—	—	—	80,502	—	—	—	—	—	—	—
Naches (WA)	—	—	—	2,366	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	616	—	—	—	—	—	—	—
Naughton (WY)	421,575	—	1,082	—	—	—	227	—	11	292	1
Olmstead (UT)	—	—	—	1,430	—	—	—	—	—	—	—
Onelda (ID)	—	—	—	2,297	—	—	—	—	—	—	—
Paris (ID)	—	—	—	144	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	-4	—	—	—	—	—	—	—
Powerdale (OR)	—	—	—	2,184	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	1,118	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	20,737	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	1,630	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	221	—	—	—	—	—	—	—
Skookumchuck (WA)	—	—	—	315	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	5,026	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	246	—	—	—	—	—	—	—
Soda (ID)	—	—	—	608	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	5,481	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	392	—	—	—	—	—	—	—
Stairs (UT)	—	—	—	-1	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	29,244	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	104,379	—	—	—	—	—	—	—
Toketee (OR)	—	—	—	18,870	—	—	—	—	—	—	—
Viva (WY)	—	—	—	94	—	—	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	-6	—	—	—	—	—	—	—
Weber (UT)	—	—	—	746	—	—	—	—	—	—	—
West Side (OR)	—	—	—	428	—	—	—	—	—	—	—
Wyodak (WY)	221,717	46	—	—	—	—	165	—	—	—	2
Yale (WA)	—	—	—	72,245	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Painesville (City of)	8,336	17	100	--	--	--	6	*	2	9	2
Painesville (OH)	8,336	17	100	--	--	--	6	*	2	9	2
Palmyra (City of)	--	21	79	--	--	--	--	*	1	--	1
Palmyra (MO)	--	17	77	--	--	--	--	*	1	--	1
Palmyra 2 (MO)	--	4	2	--	--	--	--	*	*	--	*
Paragould (City of)	--	--	--	--	--	--	--	--	--	--	--
Paragould (AR)	--	--	--	--	--	--	--	--	--	--	--
Paris (City of)	--	--	--	--	--	--	--	--	--	--	--
Paris (KY)	--	--	--	--	--	--	--	--	--	--	--
Parowan City Corporation	--	--	--	311	--	--	--	--	--	--	--
Center Creek (UT)	--	--	--	188	--	--	--	--	--	--	--
Paragonah (UT)	--	--	--	123	--	--	--	--	--	--	--
Pasadena (City of)	--	--	13,880	525	--	--	--	--	178	--	117
Azusa (CA)	--	--	--	525	--	--	--	--	--	--	--
Broadway (CA)	--	--	13,880	--	--	--	--	--	178	--	104
Glenarm (CA)	--	--	--	--	--	--	--	--	*	--	14
Pattonsburg (City of)	--	--	--	--	--	--	--	--	--	--	--
Pattonsburg (MO)	--	--	--	--	--	--	--	--	--	--	--
Paullina (City of)	--	--	--	--	--	--	--	--	--	--	--
Paullina (IA)	--	--	--	--	--	--	--	--	--	--	--
Pawhuska (City of)	--	--	--	--	--	--	--	--	--	--	--
Pawhuska (OK)	--	--	--	--	--	--	--	--	--	--	--
Peabody (City of)	--	--	--	--	--	--	--	--	--	--	6
Waters River (MA)	--	--	--	--	--	--	--	--	--	--	6
Pelican Utility Co	--	166	--	64	--	--	--	*	--	--	*
Pelican (AK)	--	166	--	64	--	--	--	*	--	--	*
Pella (City of)	5,470	--	--	--	--	--	4	--	--	*	--
Pella (IA)	5,470	--	--	--	--	--	4	--	--	*	--
Pend Oreille Pub Util D #1	--	--	--	46,140	--	--	--	--	--	--	--
Box Canyon (WA)	--	--	--	45,864	--	--	--	--	--	--	--
Calispel Creek (WA)	--	--	--	276	--	--	--	--	--	--	--
Pender (City of)	--	7	--	--	--	--	--	*	--	--	*
Pender (NE)	--	7	--	--	--	--	--	*	--	--	*
Pennsylvania Elec Co	3,150,589	15,372	2,430	-10,559	--	--	1,254	26	23	2,055	57
Benton (PA)	--	--	--	--	--	--	--	--	--	--	--
Blossburg (PA)	--	--	-4	--	--	--	--	--	--	--	--
Conemaugh (PA)	799,742	3,226	2,434	--	--	--	309	5	23	734	8
Deep Creek (MD)	--	--	--	1,362	--	--	--	--	--	--	--
Homer City (PA)	823,682	7,523	--	--	--	--	335	12	--	432	9
Keystone (PA)	1,058,746	1,442	--	--	--	--	409	2	--	712	9
Piney (PA)	--	--	--	5,259	--	--	--	--	--	--	--
Seneca (PA)	--	--	--	-17,180	--	--	--	--	--	--	--
Seward (PA)	105,367	432	--	--	--	--	48	1	--	85	1
Shawville (PA)	346,273	2,462	--	--	--	--	143	4	--	61	9
Warren (PA)	16,779	146	--	--	--	--	10	*	--	31	8
Wayne (PA)	--	141	--	--	--	--	--	1	--	--	14
Pennsylvania Power Co	1,038,533	751	--	--	--	--	435	1	--	971	39
Mansfield, Bruce (PA)	897,824	625	--	--	--	--	374	1	--	889	38
New Castle (PA)	140,709	126	--	--	--	--	62	*	--	83	1
Pennsylvania Pwr & Lgt Co	1,622,741	114,284	--	66,362	1,057,143	--	692	143	--	1,575	1,637
Allentown (PA)	--	--	--	--	--	--	--	--	--	--	4
Brunner Island (PA)	500,569	1,518	--	--	--	--	202	3	--	451	4

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pennsylvania Pwr & Lgt Co											
Fishbach (PA)	—	—	—	—	—	—	—	—	—	—	2
Harrisburg (PA)	—	8	—	—	—	—	—	—	—	—	4
Harwood (PA)	—	—	—	—	—	—	—	—	—	—	2
Holtwood (PA)	38,411	8,667	—	54,454	—	—	27	*	—	94	*
Jenkins (PA)	—	—	—	—	—	—	—	—	—	—	2
Loch Haven (PA)	—	—	—	—	—	—	—	—	—	—	2
Martins Creek (PA)	68,305	60,971	—	—	—	—	32	130	—	46	1,598
Montour (PA)	838,531	1,969	—	—	—	—	329	9	—	292	7
Sunbury (PA)	176,925	41,151	—	—	—	—	102	1	—	692	5
Susquehanna (PA)	—	—	—	—	1,057,143	—	—	—	—	—	—
Wallenpaupack (PA)	—	—	—	11,908	—	—	—	—	—	—	—
West Shore (PA)	—	—	—	—	—	—	—	—	—	—	2
Williamsport (PA)	—	—	—	—	—	—	—	—	—	—	2
Peru (City of)											
Peru (IL)	—	-28	—	—	—	—	—	*	—	—	1
Peru (IL)	—	-28	—	—	—	—	—	*	—	—	1
Peru Utilities											
Peru (IN)	—	—	—	—	—	—	—	—	—	*	*
Petersburg (City of)											
Petersburg (AK)	—	—	—	694	—	—	—	—	—	—	*
Petersburg (AK)	—	—	—	694	—	—	—	—	—	—	*
Piggott Pub Impr Dist #1											
Piggott (AR)	—	3	—	—	—	—	—	*	—	—	*
Piggott (AR)	—	3	—	—	—	—	—	*	—	—	*
Piqua (City of)											
Piqua (OH)	2,650	59	—	—	—	—	4	*	—	2	3
Piqua (OH)	2,650	59	—	—	—	—	4	*	—	2	3
Placer County Wtr Agency											
French Meadows (CA)	—	—	—	95,197	—	—	—	—	—	—	—
Hell Hole (WA)	—	—	—	6,674	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	354	—	—	—	—	—	—	—
Oxbow (CA)	—	—	—	51,582	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	2,309	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	34,278	—	—	—	—	—	—	—
Plains El Gen Trans Coop											
Algodones (NM)	151,831	—	35	—	—	—	89	—	*	144	9
Escalante (NM)	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM)	151,831	—	35	—	—	—	89	—	*	144	9
Plainview (City of)											
Plainview (NE)	—	—	—	—	—	—	—	—	—	—	—
Platte River Power Auth											
Rawhide (CO)	128,015	581	—	—	—	—	80	1	—	176	4
Rawhide (CO)	128,015	581	—	—	—	—	80	1	—	176	4
Ponca (City of)											
Ponca Steam (OK)	—	—	—	—	—	—	—	—	—	—	1
Ponca Steam (OK)	—	—	—	—	—	—	—	—	—	—	1
Portland (City of)											
Jenkins, Frank (MI)	—	—	—	146	—	—	—	—	—	—	—
Portland (MI)	—	—	—	146	—	—	—	—	—	—	—
Portland General Elec Co											
Beaver (OR)	157,769	107	185,764	241,483	—	—	98	*	1,700	351	232
Beaver (OR)	—	107	185,024	—	—	—	—	*	1,690	—	208
Bethel (OR)	—	—	740	—	—	—	—	—	9	—	14
Boardman (OR)	157,769	—	—	—	—	—	98	—	—	351	9
Bull Run (OR)	—	—	—	13,274	—	—	—	—	—	—	—
Faraday (OR)	—	—	—	21,372	—	—	—	—	—	—	—
North Fork (OR)	—	—	—	25,897	—	—	—	—	—	—	—
Oak Grove (OR)	—	—	—	27,420	—	—	—	—	—	—	—
Pelton (OR)	—	—	—	35,460	—	—	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	403	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	16,840	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	8,525	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Portland General Elec Co											
Round Butte (OR)	—	—	—	82,164	—	—	—	—	—	—	—
Sullivan (OR)	—	—	—	10,128	—	—	—	—	—	—	—
Potomac Edison Co (The)	-399			2,601			*	*		20	*
Dam 4 (WV)	—	—	—	512	—	—	—	—	—	—	—
Dam 5 (WV)	—	—	—	558	—	—	—	—	—	—	—
Harpers Ferry (WV)	—	—	—	—	—	—	—	—	—	—	—
Luray (VA)	—	—	—	242	—	—	—	—	—	—	—
Millville (WV)	—	—	—	993	—	—	—	—	—	—	—
Newport (VA)	—	—	—	190	—	—	—	—	—	—	—
Shenandoah (VA)	—	—	—	92	—	—	—	—	—	—	—
Smith, R P (MD)	-399	—	—	—	—	—	*	*	—	20	*
Warren (VA)	—	—	—	14	—	—	—	—	—	—	—
Potomac Electric Pwr Co	1,527,792	48,409	28,150				560	108	342	635	1,606
Benning (DC)	—	702	—	—	—	—	—	4	—	—	97
Buzzard Point (DC)	—	-264	—	—	—	—	—	*	—	—	19
Chalk Point (MD)	347,290	43,938	18,311	—	—	—	131	92	226	112	720
Dickerson (MD)	308,060	1,086	9,839	—	—	—	111	2	116	221	210
Morgantown (MD)	727,413	1,584	—	—	—	—	257	7	—	203	559
Potomac River (VA)	145,029	1,363	—	—	—	—	62	3	—	99	1
Power Authy of St of N Y		72,309	209,625	1,895,475	572,680			123	2,004		408
Ashokan (NY)	—	—	—	1,083	—	—	—	—	—	—	—
Blenheim (NY)	—	—	—	-57,795	—	—	—	—	—	—	—
Crescent (NY)	—	—	—	6,120	—	—	—	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	572,680	—	—	—	—	—	—
Flynn (NY)	—	9,447	81,045	—	—	—	—	13	636	—	59
Hinckley (NY)	—	—	—	5,091	—	—	—	—	—	—	—
Indian Point (NY)	—	—	—	—	—	—	—	—	—	—	—
Kensico (NY)	—	—	—	880	—	—	—	—	—	—	—
Lewiston (NY)	—	—	—	-25,619	—	—	—	—	—	—	—
Moses Niagara (NY)	—	—	—	1,382,957	—	—	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	576,778	—	—	—	—	—	—	—
Poletti (NY)	—	62,862	128,580	—	—	—	—	110	1,368	—	349
Vischer Ferry (NY)	—	—	—	5,980	—	—	—	—	—	—	—
Pratt (City of)		10	4,177					*	38		1
Pratt (KS)	—	—	—	—	—	—	—	—	—	—	1
Pratt 2 (KS)	—	10	4,177	—	—	—	—	*	38	—	1
Preston (City of)		-15						*			*
Preston (MN)	—	-15	—	—	—	—	—	*	—	—	*
Preston (Town of)											
Preston (IA)	—	—	—	—	—	—	—	—	—	—	—
Primghar (City of)											
Primghar (IA)	—	—	—	—	—	—	—	—	—	—	—
Princeton (City of)								*			*
Princeton (MN)	—	—	—	—	—	—	—	*	—	—	*
Princeton (City of)								*	*		1
Princeton (IL)	—	—	—	—	—	—	—	*	*	—	1
Providence (City of)											
Providence (RI)	—	—	—	—	—	—	—	—	—	—	—
Provo City Corporation			158					*	3		1
Provo (UT)	—	—	158	—	—	—	—	*	3	—	1
Pub Serv Co of New Hamp	284,209	107,673	766	42,376	60,958		113	192	9	360	384
Amoskeag (NH)	—	—	—	11,044	—	—	—	—	—	—	—
Ayers Island (NH)	—	—	—	5,711	—	—	—	—	—	—	—
Canaan (VT)	—	—	—	765	—	—	—	—	—	—	—
Eastman Falls (NH)	—	—	—	3,266	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Pub Serv Co of New Hamp											
Garvins Falls (NH)	—	—	—	6,336	—	—	—	—	—	—	—
Gorham (NH)	—	—	—	1,116	—	—	—	—	—	—	—
Hooksett (NH)	—	—	—	952	—	—	—	—	—	—	—
Jackman (NH)	—	—	—	2,326	—	—	—	—	—	—	—
Lost Nation (NH)	—	-10	—	—	—	—	—	—	—	—	1
Merrimack (NH)	253,852	37	—	—	—	—	96	—	—	270	2
Newington (NH)	—	102,438	742	—	—	—	—	181	8	—	224
Schiller (NH)	30,357	5,224	24	—	—	—	17	11	*	90	156
Seabrook (NH)	—	—	—	—	60,958	—	—	—	—	—	—
Smith (NH)	—	—	—	10,860	—	—	—	—	—	—	—
Swans Falls (ME)	—	-3	—	—	—	—	—	—	—	—	*
White Lake (NH)	—	-13	—	—	—	—	—	—	—	—	1
Pub Serv Co of New Mexico											
Las Vegas (NM)	964,557	2,421	-109	—	—	—	552	5	2	658	41
Person (NM)	—	-21	—	—	—	—	—	—	—	—	5
Reeves (NM)	—	—	-109	—	—	—	—	—	2	—	—
San Juan (NM)	964,557	2,442	—	—	—	—	552	5	—	658	36
Public Serv Elec & Gas Co											
Bayonne (NJ)	193,406	3,007	186,021	—	204,602	—	70	26	1,577	716	949
Bergen (NJ)	—	—	—	—	—	—	—	*	—	—	4
Burlington (NJ)	—	4,832	151,544	—	—	—	—	7	1,233	—	117
Edison (NJ)	—	-512	24,156	—	—	—	—	*	218	—	173
Essex (NJ)	—	126	89	—	—	—	—	*	2	—	110
Hope Creek (NJ)	—	234	3,163	—	—	—	—	*	41	—	112
Hudson (NJ)	—	—	—	—	210,606	—	—	—	—	—	—
Kearny (NJ)	57,703	-55	356	—	—	—	22	—	3	369	30
Linden (NJ)	—	-1,219	-8	—	—	—	—	*	*	—	114
Mercer (NJ)	—	-2,349	3,980	—	—	—	—	11	42	—	165
National Park (NJ)	135,703	-86	1,387	—	—	—	48	—	12	347	—
Salem (NJ)	—	2	—	—	—	—	—	*	—	—	3
Sewaren (NJ)	—	-14	—	—	-6,004	—	—	—	—	—	15
—	—	2,048	1,354	—	—	—	—	7	27	—	106
Public Service Co of Colo											
Alamosa (CO)	1,438,880	254	4,710	14,578	—	—	793	*	55	1,691	88
Ames (CO)	—	—	-20	—	—	—	—	—	—	—	6
Arapahoe (CO)	—	—	—	922	—	—	—	—	—	—	—
Boulder Hydro (CO)	87,223	—	514	—	—	—	52	—	6	118	—
Cabin Creek (CO)	—	—	—	1,048	—	—	—	—	—	—	—
Cameo (CO)	—	—	—	-1,704	—	—	—	—	—	—	—
Cherokee (CO)	16,664	11	481	—	—	—	10	*	6	22	*
Comanche (CO)	265,146	—	1,525	—	—	—	122	—	16	454	—
Fort Lupton (CO)	398,768	—	468	—	—	—	240	—	5	238	—
Fruita (CO)	—	—	185	—	—	—	—	—	3	—	14
Georgetown Hydro (CO)	—	—	-10	—	—	—	—	—	—	—	*
Hayden (CO)	—	—	—	323	—	—	—	—	—	—	—
Palisade Hydro (CO)	295,229	243	—	—	—	—	146	*	—	527	5
Pawnee (CO)	—	—	—	1,249	—	—	—	—	—	—	—
Salida No. 1 Hydro (CO)	272,369	—	1,692	—	—	—	176	—	17	240	8
Salida No. 2 Hydro (CO)	—	—	—	322	—	—	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	282	—	—	—	—	—	—	—
Tacoma (CO)	—	—	—	11,156	—	—	—	—	—	—	—
Valmont (CO)	—	—	—	980	—	—	—	—	—	—	—
Zuni (CO)	103,481	—	9	—	—	—	48	—	1	93	10
—	—	—	-134	—	—	—	—	—	—	—	46
Public Service Co of Okla											
Comanche (OK)	326,283	36	525,666	—	—	—	206	*	5,066	648	97
Grandfield (OK)	—	8	138,923	—	—	—	—	*	1,162	—	*
Northeastern (OK)	—	—	—	—	—	—	—	—	—	—	*
Riverside (OK)	326,283	4	31,228	—	—	—	206	*	318	648	*
Southwestern (OK)	—	—	278,605	—	—	—	—	—	2,745	—	46
Tulsa (OK)	—	20	76,743	—	—	—	—	*	839	—	49
Weleetka (OK)	—	4	—	—	—	—	—	*	—	—	1
—	—	—	167	—	—	—	—	—	3	—	*
Puget Sound Pwr & Lgt Co											
Crystal Mountain (WA)	—	174	—	155,168	—	—	—	1	1	—	338
—	—	31	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Puget Sound Pwr & Lgt Co											
Electron (WA)	—	—	—	10,782	—	—	—	—	—	—	—
Frederickson (WA)	—	—	—	—	—	—	—	—	—	—	92
Fredonia (WA)	—	—	—	—	—	—	—	—	—	—	100
Lower Baker (WA)	—	—	—	47,440	—	—	—	—	—	—	—
Nooksack (WA)	—	—	—	245	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	26,102	—	—	—	—	—	—	—
South Whidbey (WA)	—	143	—	—	—	—	—	*	—	—	6
Upper Baker (WA)	—	—	—	52,991	—	—	—	—	—	—	—
White River (WA)	—	—	—	17,608	—	—	—	—	—	—	—
Whitehorn (WA)	—	—	—	—	—	—	—	*	1	—	140
PECO Energy Co											
Chester (PA)	355,209	40,917	26,917	45,368	3,109,146	—	147	96	283	239	432
Conowingo (MD)	—	9	—	—	—	—	—	*	—	—	6
Cromby (PA)	75,734	4,239	—	186,011	—	—	—	—	—	—	—
Croydon (PA)	—	9,344	—	—	—	—	33	8	—	35	36
Delaware (PA)	—	-845	—	—	—	—	—	34	—	—	91
Eddystone (PA)	279,475	26,828	26,917	—	—	—	115	2	—	—	69
Falls (PA)	—	—	—	—	—	—	—	46	283	204	181
Limerick (PA)	—	—	—	—	1,553,602	—	—	—	—	—	9
Moser (PA)	—	49	—	—	—	—	—	2	—	—	9
Muddy Run (PA)	—	—	—	-140,643	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	1,555,544	—	—	—	—	—	—
Richmond (PA)	—	1,780	—	—	—	—	—	5	—	—	22
Schuylkill (PA)	—	-487	—	—	—	—	—	*	—	—	5
Southwark (PA)	—	—	—	—	—	—	—	—	—	—	5
PSI Energy, Inc											
Cayuga (IN)	2,610,201	3,741	2,097	32,028	—	—	1,181	7	21	3,079	35
Connersville (IN)	538,773	694	2,097	—	—	—	255	1	21	380	10
Edwardsport (IN)	—	36	—	—	—	—	—	*	—	—	7
Gallagher, R (IN)	-609	—	—	—	—	—	—	—	—	63	2
Gibson (IN)	224,846	1,054	—	—	—	—	93	2	—	254	1
Markland (IN)	1,703,790	1,306	—	—	—	—	761	2	—	2,102	8
Miami Wabash (IN)	—	—	—	32,028	—	—	—	—	—	—	—
Noblesville (IN)	—	-92	—	—	—	—	—	*	—	—	4
Wabash River (IN)	-104	—	—	—	—	—	*	*	—	62	1
Radford (City of)	143,505	743	—	—	—	—	72	1	—	219	3
Radford (VA)	—	—	—	340	—	—	—	—	—	—	—
Rantoul (City of)	—	—	—	—	—	—	—	—	—	—	*
Rantoul (IL)	—	—	—	—	—	—	—	—	—	—	*
Raton Pub Serv Co (The)	1,260	—	—	—	—	—	1	—	—	1	—
Raton (NM)	1,260	—	—	—	—	—	1	—	—	1	—
Rayne (City of)	—	—	—	—	—	—	—	—	—	—	—
Rayne (LA)	—	—	—	—	—	—	—	—	—	—	—
Red Bud (City of)	—	—	—	—	—	—	—	—	—	—	1
Red Bud (IL)	—	—	—	—	—	—	—	—	—	—	1
Red Cloud (City of)	—	—	—	—	—	—	—	—	—	—	—
Red Cloud (NE)	—	—	—	—	—	—	—	—	—	—	—
Redding (City of)	—	—	404	1,767	—	—	—	—	6	—	—
Redding Power (CA)	—	—	404	—	—	—	—	—	6	—	—
Whiskeytown (CA)	—	—	—	1,767	—	—	—	—	—	—	—
Redlands Water & Power Co	—	—	—	772	—	—	—	—	—	—	—
Redlands (CO)	—	—	—	772	—	—	—	—	—	—	—
Redwood Falls (City of)	—	127	—	188	—	—	—	*	—	—	3
Redwood Falls (MN)	—	127	—	188	—	—	—	*	—	—	3
Rensselaer (City of)	—	18	—	—	—	—	—	*	—	—	*
Rensselaer (IN)	—	18	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Renwick (City of)	--	--	--	--	--	--	--	--	--	--	--
Renwick (IA)	--	--	--	--	--	--	--	--	--	--	--
Rich Hill (City of)	--	--	--	--	--	--	--	--	--	--	--
Rich Hill (MO)	--	--	--	--	--	--	--	--	--	--	--
Richmond (City of)	49,216	125	--	--	--	--	25	*	--	58	1
Whitewater Valley (IN)	49,216	125	--	--	--	--	25	*	--	58	1
River Falls (City of)	--	3	21	177	--	--	--	*	*	--	*
Junction (WI)	--	3	21	105	--	--	--	*	*	--	*
Powell Falls (WI)	--	--	--	72	--	--	--	--	--	--	--
Robstown (City of)	--	12	71	--	--	--	--	*	1	--	7
Robstown (TX)	--	12	71	--	--	--	--	*	1	--	7
Rochelle (City of)	256	--	937	--	--	--	*	*	30	*	1
Rochelle No. 1 (IL)	--	--	--	--	--	--	--	*	1	--	1
Rochelle No. 2 (IL)	256	--	937	--	--	--	*	*	29	*	*
Rochester (City of)	9,215	-24	2,584	989	--	--	5	*	32	14	2
Cascade Creek (MN)	--	-24	--	--	--	--	--	*	--	--	2
Rochester (MN)	--	--	--	989	--	--	--	--	--	--	--
Silver Lake (MN)	9,215	--	2,584	--	--	--	5	--	32	14	--
Rochester Gas & Elec Corp	114,517	426	3	21,468	342,871	--	46	1	*	174	3
Ginna (NY)	--	--	--	--	342,871	--	--	--	--	--	--
Station 160 (NY)	--	--	--	132	--	--	--	--	--	--	--
Station 170 (NY)	--	--	--	470	--	--	--	--	--	--	--
Station 172 (NY)	--	--	--	--	--	--	--	--	--	--	--
Station 2 (NY)	--	--	--	4,230	--	--	--	--	--	--	--
Station 26 (NY)	--	--	--	1,174	--	--	--	--	--	--	--
Station 3 (NY)	33,466	81	--	--	--	--	13	*	--	1	2
Station 5 (NY)	--	--	--	15,462	--	--	--	--	--	--	--
Station 7 (NY)	81,051	345	--	--	--	--	33	1	--	173	1
Station 9 (NY)	--	--	3	--	--	--	--	--	*	--	--
Rock Rapids (City of)	--	5	--	--	--	--	--	*	--	--	*
Rock Rapids (IA)	--	5	--	--	--	--	--	*	--	--	*
Rockford (City of)	--	--	--	--	--	--	--	--	--	--	--
Rockford (IA)	--	--	--	--	--	--	--	--	--	--	--
Rockport (City of)	--	1	11	--	--	--	--	*	*	--	*
Rockport (MO)	--	1	11	--	--	--	--	*	*	--	*
Rockville Ctr(Village of)	--	38	46	--	--	--	--	*	1	--	2
Rockville (NY)	--	38	46	--	--	--	--	*	1	--	2
Roseau (City of)	--	--	--	--	--	--	--	--	--	--	*
Roseau (MN)	--	--	--	--	--	--	--	--	--	--	*
Russell (City of)	--	164	1,664	--	--	--	--	*	20	--	2
Russell (KS)	--	164	1,664	--	--	--	--	*	20	--	2
Ruston (City of)	--	--	18,053	--	--	--	--	--	199	--	--
Ruston (LA)	--	--	18,053	--	--	--	--	--	199	--	--
Sabetha (City of)	--	--	--	--	--	--	--	--	--	--	1
Sabetha (KS)	--	--	--	--	--	--	--	--	--	--	1
Sacramento Mun Util Dist	--	3	22,225	86,990	--	--	--	*	233	--	3
Camino (CA)	--	--	--	23,769	--	--	--	--	--	--	--
Camp Far W (CA)	--	--	--	2,547	--	--	--	--	--	--	--
Carson (CA)	--	--	22,131	--	--	--	--	--	231	--	--
Coldwater Creek (CA)	--	--	--	--	--	33,829	--	--	--	--	--
Hedge PV (CA)	--	--	--	--	--	21	--	--	--	--	--
Jaybird (CA)	--	--	--	34,630	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Sacramento Mun Util Dist											
Jones Fork (CA)	--	--	--	-21	--	--	--	--	--	--	--
Loon Lake (CA)	--	--	--	-76	--	--	--	--	--	--	--
McClellan (CA)	--	3	94	--	--	--	--	*	2	--	3
Robbs Peak (CA)	--	--	--	-5	--	--	--	--	--	--	--
Slab Creek (CA)	--	--	--	274	--	--	--	--	--	--	--
Smudgeo (CA)	--	--	--	--	--	41,930	--	--	--	--	--
Solano (CA)	--	--	--	--	--	415	--	--	--	--	--
Solar (CA)	--	--	--	--	--	88	--	--	--	--	--
Union Valley (CA)	--	--	--	5,656	--	--	--	--	--	--	--
White Rock (CA)	--	--	--	20,216	--	--	--	--	--	--	--
Safe Harbor Waterpower Co											
Safe Harbor (PA)	--	--	--	112,079	--	--	--	--	--	--	--
Saint Cloud (City of)											
St Cloud (FL)	--	6	14	--	--	--	--	*	*	--	3
Saint Cloud (City of)											
St Cloud (FL)	--	6	14	--	--	--	--	*	*	--	3
Saint Marys (City of)											
Saint Marys (OH)	4,461	1	--	--	--	--	3	*	--	*	1
Salt River Project											
Agua Fria (AZ)	1,576,188	1,808	-2,015	908	--	--	760	3	3	1,768	261
Coronado (AZ)	--	--	-735	--	--	--	--	--	--	--	50
Crosscut (AZ)	222,959	1,346	--	--	--	--	126	3	--	764	11
Horse Mesa (AZ)	--	--	--	38	--	--	--	--	--	--	--
Kyrene (AZ)	--	--	-375	--	--	--	--	--	--	--	57
Mormon Flat (AZ)	--	--	--	344	--	--	--	--	--	--	--
Navajo (AZ)	1,353,229	472	--	--	--	--	634	1	--	1,004	40
Roosevelt (AZ)	--	--	-54	--	--	--	--	--	--	--	--
San Tan (AZ)	--	-10	-905	--	--	--	--	*	3	--	104
South Con (AZ)	--	--	--	--	--	--	--	--	--	--	--
Stewart Mtn (AZ)	--	--	-12	--	--	--	--	--	--	--	--
San Antonio Pub Serv Brd											
Braunig, V H (TX)	622,645	134	3,077	--	--	--	380	*	77	1,463	392
Deely, J T (TX)	--	--	3,118	--	--	--	--	--	45	--	219
J K Spruce (TX)	333,018	130	--	--	--	--	214	*	--	1,463	172
Leon Creek (TX)	289,627	--	172	--	--	--	166	--	2	--	--
Mission Road (TX)	--	--	-148	--	--	--	--	--	--	--	--
Sommers, O W (TX)	--	--	-153	--	--	--	--	--	--	--	--
Tuttle, W B (TX)	--	4	393	--	--	--	--	*	28	--	--
San Diego Gas & Elec Co											
Division (CA)	--	1,498	276,493	--	--	--	--	2	2,927	--	969
El Cajon (CA)	--	--	--	--	--	--	--	--	--	--	--
Encina (CA)	--	--	128,747	--	--	--	--	--	1,411	--	644
Kearny (CA)	--	21	46	--	--	--	--	*	1	--	37
Miramar (CA)	--	--	--	--	--	--	--	--	--	--	5
Naval Station (CA)	--	--	3	--	--	--	--	--	*	--	13
Naval Training Cntr (CA)	--	--	--	--	--	--	--	--	--	--	1
North Island (CA)	--	--	--	--	--	--	--	--	--	--	4
Silver Gate (CA)	--	--	--	--	--	--	--	--	--	--	--
South Bay (CA)	--	1,477	147,697	--	--	--	--	2	1,515	--	265
San Miguel Elec Coop Inc											
San Miguel (TX)	237,462	753	--	--	--	--	267	2	--	280	7
Sanborn (City of)											
Sanborn (IA)	--	--	--	--	--	--	--	--	--	--	--
Santa Clara (City of)											
Black Butte (CA)	--	--	4,278	4,651	--	--	--	--	63	--	2
Cogen Plant (CA)	--	--	4,278	--	--	--	--	--	63	--	--
Gianera (CA)	--	--	--	--	--	--	--	--	--	--	2
Grizzly (CA)	--	--	--	4,644	--	--	--	--	--	--	--
Highline (CA)	--	--	--	7	--	--	--	--	--	--	--
Stony Gorge (CA)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Sargent (City of)	—	—	—	—	—	—	—	—	—	—	*
Sargent (NE)	—	—	—	—	—	—	—	—	—	—	*
Savannah Elec & Pwr Co	98,450	243	4,281	—	—	—	47	1	62	101	193
Boulevard (GA)	—	—	1,255	—	—	—	—	—	17	—	11
McIntosh (GA)	91,632	243	1,119	—	—	—	43	1	16	50	140
Port Wentworth (GA)	6,818	—	1,608	—	—	—	4	—	24	51	42
Riverside (GA)	—	—	299	—	—	—	—	—	6	—	—
Scana Corporation	873,205	5,284	662	43,828	651,978	—	339	11	7	903	70
Burton (SC)	—	25	—	—	—	—	—	*	—	—	2
Canadys (SC)	153,304	—	426	—	—	—	62	—	4	155	3
Colt (SC)	—	18	—	—	—	—	—	*	—	—	5
Columbia Hydro (SC)	—	—	—	3,995	—	—	—	—	—	—	—
Faber Place (SC)	—	—	—	—	—	—	—	—	—	—	—
Fairfield County (SC)	—	—	—	-6,829	—	—	—	—	—	—	—
Hagood (SC)	—	1,212	—	—	—	—	—	3	—	—	14
Hardeeville (SC)	—	—	—	—	—	—	—	—	—	—	1
Mcmeekin (SC)	123,967	245	—	—	—	—	47	*	—	110	3
Neal Shoals (SC)	—	—	—	3,023	—	—	—	—	—	—	—
Parr (SC)	—	—	—	—	—	—	—	—	—	—	11
Parr Hydro (SC)	—	—	—	6,345	—	—	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	30,439	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	6,855	—	—	—	—	—	—	—
Urquhart (SC)	112,895	45	236	—	—	—	46	*	2	150	5
V. C. Summer (SC)	—	—	—	—	651,978	—	—	—	—	—	—
Wateree (SC)	413,736	171	—	—	—	—	156	*	—	263	12
Williams (SC)	69,303	3,568	—	—	—	—	29	7	—	224	14
Seaford (City of)	—	324	—	—	—	—	—	1	—	—	1
Seaford (DE)	—	324	—	—	—	—	—	1	—	—	1
Seattle (City of)	—	—	—	766,632	—	—	—	—	—	—	—
Boundary (WA)	—	—	—	393,839	—	—	—	—	—	—	—
Cedar Falls (WA)	—	—	—	9,368	—	—	—	—	—	—	—
Diablo (WA)	—	—	—	89,405	—	—	—	—	—	—	—
Gorge (WA)	—	—	—	108,879	—	—	—	—	—	—	—
New Halem (WA)	—	—	—	691	—	—	—	—	—	—	—
Ross Dam (WA)	—	—	—	160,276	—	—	—	—	—	—	—
South Fork Tolt (WA)	—	—	—	4,174	—	—	—	—	—	—	—
Sebewaing (City of)	—	—	—	—	—	—	—	—	—	—	*
Main Street (MI)	—	—	—	—	—	—	—	—	—	—	*
Pine Street (MI)	—	—	—	—	—	—	—	—	—	—	—
Seguin (City of)	—	1	—	—	—	—	—	*	—	—	*
Seguin (TX)	—	1	—	—	—	—	—	*	—	—	*
Seminole Electric Coop	581,986	2,439	—	—	—	—	234	4	—	329	5
Seminole (FL)	581,986	2,439	—	—	—	—	234	4	—	329	5
Seward Electric System	—	—	—	—	—	—	—	—	—	—	—
Schoonmaker (AK)	—	—	—	—	—	—	—	—	—	—	—
Sharon Springs (City of)	—	—	—	—	—	—	—	*	*	—	*
Sharon Spring (KS)	—	—	—	—	—	—	—	*	*	—	*
Shelby (City of)	7,615	—	48	—	—	—	5	*	1	*	*
Shelby (OH)	7,615	—	48	—	—	—	5	*	1	*	*
Sho Me Power Corp	—	—	—	383	—	—	—	—	—	—	—
Niangua (MO)	—	—	—	383	—	—	—	—	—	—	—
Shrewsbury (City of)	—	-66	—	—	—	—	—	—	—	—	2
Shrewsbury (MA)	—	-66	—	—	—	—	—	—	—	—	2
Sibley (City of)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Sidney (City of)	—	3	13	—	—	—	—	*	*	—	1
Sidney (NE)	—	3	13	—	—	—	—	*	*	—	1
Sierra Pacific Power Co	158,225	150	160,838	2,408	—	—	82	1	1,691	190	319
Battle Mt (NV)	—	-16	—	—	—	—	—	*	—	—	*
Brunswick (NV)	—	-17	—	—	—	—	—	*	—	—	*
Elko (NV)	—	—	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	—	-1	—	—	—	—	—	—	—	—
Farad (CA)	—	—	—	-8	—	—	—	—	—	—	—
Fleish (NV)	—	—	—	1,189	—	—	—	—	—	—	—
Fort Churchill (NV)	—	—	109,061	—	—	—	—	—	1,068	—	117
Gabbs (NV)	—	-6	—	—	—	—	—	*	—	—	1
Kings Beach (CA)	—	-19	—	—	—	—	—	*	—	—	1
Lahontan (NV)	—	—	—	—	—	—	—	—	—	—	—
North Valmy (NV)	158,225	236	—	—	—	—	82	*	—	190	3
Portola (CA)	—	-16	—	—	—	—	—	*	—	—	*
Tracy (NV)	—	21	51,778	—	—	—	—	*	623	—	196
Valley Road (NV)	—	-19	—	—	—	—	—	*	—	—	*
Verdi (NV)	—	—	—	533	—	—	—	—	—	—	—
Washoe (NV)	—	—	—	694	—	—	—	—	—	—	—
Winnemucca (NV)	—	-14	—	—	—	—	—	—	*	—	*
26 Foot Drop (NV)	—	—	—	—	—	—	—	—	—	—	—
Sikeston (City of)	99,281	61,296	—	—	—	—	50	*	—	68	2
Coleman, E. P. (MO)	—	6	—	—	—	—	—	*	—	—	*
Sikeston (MO)	99,281	61,290	—	—	—	—	50	*	—	68	1
Sitka Municipal Utilities	—	—	—	8,321	—	—	—	—	—	—	4
Blue Lake (AK)	—	—	—	4,221	—	—	—	—	—	—	—
Blue Lake Fish (AK)	—	—	—	186	—	—	—	—	—	—	—
Blue Lake Pulp (AK)	—	—	—	—	—	—	—	—	—	—	—
Green Lake (AK)	—	—	—	3,914	—	—	—	—	—	—	—
Indian River (AK)	—	—	—	—	—	—	—	—	—	—	4
Skaneateles Village of	—	—	—	—	—	—	—	—	—	—	—
Skaneateles (NY)	—	—	—	—	—	—	—	—	—	—	—
Sleepy Eye (City of)	—	1	—	—	—	—	—	*	—	*	*
Sleepy Eye (MN)	—	1	—	—	—	—	—	*	—	*	*
So Carolina Pub Serv Auth	966,399	2,836	—	64,878	—	—	378	5	—	1,051	116
Cross (SC)	442,026	1,717	—	—	—	—	167	3	—	390	7
Grainger, Dolphus M (SC)	5,419	21	—	—	—	—	2	*	—	78	*
Hilton Head (SC)	—	—	—	—	—	—	—	*	—	—	23
Jefferies (SC)	75,743	425	—	17,434	—	—	30	1	—	144	54
Myrtle Beach (SC)	—	19	—	—	—	—	—	*	—	—	25
Spillway (SC)	—	—	—	1,342	—	—	—	—	—	—	—
St. Stephen (SC)	—	—	—	46,102	—	—	—	—	—	—	—
Winyah (SC)	443,211	654	—	—	—	—	178	1	—	440	7
Soda springs (City of)	—	—	—	127	—	—	—	—	—	—	—
Soda Springs 1 (ID)	—	—	—	62	—	—	—	—	—	—	—
Soda Springs 2 (ID)	—	—	—	65	—	—	—	—	—	—	—
South Miss Elec Pwr Assoc	106,533	130	49,728	—	—	—	46	*	574	193	45
Benndale (MS)	—	—	32	—	—	—	—	—	1	—	—
Morrow (MS)	106,533	130	—	—	—	—	46	*	—	193	11
Moselle (MS)	—	—	49,696	—	—	—	—	—	574	—	32
Paulding (MS)	—	—	—	—	—	—	—	—	—	—	2
South Norwalk (City of)	—	9	—	—	—	—	—	*	—	—	2
South Norwalk (CT)	—	9	—	—	—	—	—	*	—	—	2
South Texas Elec Coop Inc	—	—	32	—	—	—	—	—	1	—	—
Rayburn, Sam (TX)	—	—	32	—	—	—	—	—	1	—	—
Southern Calif Edison Co	862,433	1,972	979,720	268,548	1,520,951	—	435	4	9,691	588	2,958
Alamitos (CA)	—	—	242,309	—	—	—	—	—	2,405	—	669

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southern Calif Edison Co											
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA)	—	—	—	21,944	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	20,825	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	37,332	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	47,806	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	23,032	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	19,134	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	1,784	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	1,753	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	2,894	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	886	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	742	—	—	—	—	—	—	—
Borel (CA)	—	—	—	7,100	—	—	—	—	—	—	—
Cool Water (CA)	—	—	70,135	—	—	—	—	—	687	—	374
Eastwood (CA)	—	—	—	7,239	—	—	—	—	—	—	—
El Segundo (CA)	—	—	141,672	—	—	—	—	—	1,343	—	30
Elwood (CA)	—	—	13	—	—	—	—	—	1	—	—
Etiwanda (CA)	—	—	109,491	—	—	—	—	—	1,141	—	173
Fontana (CA)	—	—	—	783	—	—	—	—	—	—	—
Highgrove (CA)	—	—	-139	—	—	—	—	—	—	—	10
Huntington Beach (CA)	—	—	57,377	—	—	—	—	—	601	—	200
Kaweah 1 (CA)	—	—	—	905	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	286	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	692	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	17,274	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	9,423	—	—	—	—	—	—	—
Long Beach (CA)	—	—	-740	—	—	—	—	—	7	—	110
Lundy (CA)	—	—	—	372	—	—	—	—	—	—	—
Lytile Creek (CA)	—	—	—	346	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	31,160	—	—	—	—	—	—	—
Mandalay (CA)	—	—	58,766	—	—	—	—	—	589	—	435
Mill Creek 1 (CA)	—	—	—	480	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	1,066	—	—	—	—	—	—	—
Mohave (NV)	862,433	—	8,517	—	—	—	435	—	92	588	—
Ontario 1 (CA)	—	—	—	318	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	110	—	—	—	—	—	—	—
Ormond Beach (CA)	—	—	85,383	—	—	—	—	—	872	—	627
Pebble Beach (CA)	—	1,972	—	—	—	—	—	4	—	—	5
Poole (CA)	—	—	—	2,591	—	—	—	—	—	—	—
Portal (CA)	—	—	—	2,437	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	207,061	—	—	—	—	—	1,955	—	296
Rush Creek (CA)	—	—	—	4,268	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	-125	—	—	—	—	—	—	—	30
San Geronio (CA)	—	—	—	224	—	—	—	—	—	—	—
San Geronio (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	1,520,951	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	1,153	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	592	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	575	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	255	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	767	—	—	—	—	—	—	—
Southern Ill Pwr Coop											
Marion (IL)	68,451	28,583	—	—	—	—	42	*	—	292	2
	68,451	28,583	—	—	—	—	42	*	—	292	2
Southern Indiana G & E Co											
A. B. Brown (IN)	448,534	84	1,308	—	—	—	215	*	15	427	3
Broadway (IN)	139,223	84	462	—	—	—	67	*	5	247	2
Culley (IN)	—	—	586	—	—	—	—	—	5	—	1
Northeast (IN)	217,251	—	180	—	—	—	106	—	2	124	*
Warrick (IN)	92,060	—	57	—	—	—	41	—	1	56	—
Southwest Pub Pwr Dist											
Palisade (NE)	—	—	—	—	—	—	—	—	—	—	—
Southwestern Elec Pwr Co											
	1,303,693	731	173,146	—	—	—	891	1	1,838	2,259	122

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southwestern Elec Pwr Co											
Arsenal Hill (LA)	—	—	—	—	—	—	—	—	—	—	—
Flint Creek (AR)	300,279	79	—	—	—	—	192	*	—	356	7
Knox Lee (TX)	—	—	15,679	—	—	—	—	—	158	—	66
Lieberman (LA)	—	—	—	—	—	—	—	—	—	—	20
Lone Star (TX)	—	—	—	—	—	—	—	—	—	—	15
Pirkey (TX)	461,547	—	13	—	—	—	363	—	*	348	—
Welsh (TX)	541,867	652	—	—	—	—	336	1	—	1,555	11
Wilkes (TX)	—	—	157,454	—	—	—	—	—	1,680	—	3
Southwestern Pub Serv Co											
Carlsbad (NM)	1,206,686	—	363,142	—	—	—	688	—	4,048	1,679	87
Cunningham (NM)	—	—	1,496	—	—	—	—	—	31	—	—
Harrington (TX)	—	—	98,463	—	—	—	—	—	1,111	—	—
Jones (TX)	659,801	—	685	—	—	—	377	—	7	815	—
Maddox (NM)	—	—	159,772	—	—	—	—	—	1,651	—	56
Moore County (TX)	—	—	12,199	—	—	—	—	—	164	—	—
Nichols (TX)	—	—	-99	—	—	—	—	—	—	—	—
Plant X (TX)	—	—	60,690	—	—	—	—	—	730	—	—
Riverview (TX)	—	—	29,300	—	—	—	—	—	348	—	31
Tolk Station (TX)	—	—	92	—	—	—	—	—	1	—	—
Tucumcari (NM)	546,885	—	544	—	—	—	311	—	5	864	—
Soyland Power Coop Inc											
Pearl Station (IL)	7,789	12	—	—	—	—	5	*	—	6	4
Pittsfield (IL)	7,789	43	—	—	—	—	5	*	—	6	3
Winchester (IL)	—	-27	—	—	—	—	—	—	—	—	*
Spalding (City of)											
Spalding (NE)	—	—	—	—	—	—	—	—	—	—	*
Spartanburg (City of)											
Spartanburg (SC)	—	—	—	389	—	—	—	—	—	—	—
Spencer (City of)											
Spencer (IA)	—	—	—	—	—	—	—	—	—	—	11
Spring Valley (City of)											
Spring Valley (MN)	—	—	—	—	—	—	—	—	—	—	*
Springfield (City of)											
Dallman (IL)	160,217	114	—	—	—	—	88	*	—	70	7
Factory (IL)	143,295	98	—	—	—	—	77	*	—	69	—
Lakeside (IL)	—	—	—	—	—	—	—	—	—	—	3
Reynolds (IL)	16,922	16	—	—	—	—	11	*	—	1	2
Springfield (City of)											
James River (MO)	125,050	25	6,426	—	—	—	69	*	75	361	8
Main Street (MO)	72,807	25	1,084	—	—	—	36	*	14	99	4
Southwest (MO)	52,243	—	5,342	—	—	—	33	—	61	263	4
Springfield (City of)											
Springfield (CO)	—	—	—	—	—	—	—	—	—	—	—
Springfield (City of)											
Springfield (MN)	—	—	—	—	—	—	—	—	—	—	—
Springville (City of)											
Bartholomew (UT)	—	49	735	283	—	—	—	*	8	—	1
Hobble Creek (UT)	—	—	—	183	—	—	—	—	—	—	—
Spring Creek (UT)	—	—	—	56	—	—	—	—	—	—	—
Upper Barth (UT)	—	—	—	25	—	—	—	—	—	—	—
Whitehead (UT)	—	—	—	19	—	—	—	—	—	—	—
Springville (City of)											
Springville (NY)	—	49	735	—	—	—	—	*	8	—	1
St Francis (City of)											
St Francis (KS)	—	—	—	110	—	—	—	—	—	—	*
St Francis (KS)	—	—	—	110	—	—	—	—	—	—	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
St George City Corp	--	--	--	155	--	--	--	*	--	--	1
Gunlock Hydro (UT)	--	--	--	19	--	--	--	--	--	--	--
No 2 Diesel (ID)	--	--	--	--	--	--	--	*	--	--	1
Pine Valley (UT)	--	--	--	136	--	--	--	--	--	--	--
St. George (UT)	--	--	--	--	--	--	--	--	--	--	--
St John (City of)	--	2	--	--	--	--	--	*	--	--	*
St John (KS)	--	2	--	--	--	--	--	*	--	--	*
St Joseph Lgt & Pwr Co	23,257	163	241	--	--	--	15	1	8	78	58
Lake Road (MO)	23,257	163	241	--	--	--	15	1	8	78	58
St Louis (City of)	--	--	--	--	--	--	--	--	--	--	--
Saint Louis (MI)	--	--	--	--	--	--	--	--	--	--	--
Stafford (City of)	--	5	--	--	--	--	--	*	*	--	*
Stafford (KS)	--	5	--	--	--	--	--	*	*	--	*
Stanberry (City of)	--	--	--	--	--	--	--	--	--	--	--
Stanberry (MO)	--	--	--	--	--	--	--	--	--	--	--
Starke (City of)	--	66	272	--	--	--	--	*	5	--	1
Stark (FL)	--	66	272	--	--	--	--	*	5	--	1
State Center (City of)	--	--	--	--	--	--	--	--	--	--	--
State Center (IA)	--	--	--	--	--	--	--	--	--	--	--
Sterling (City of)	--	1	11	--	--	--	--	*	*	--	2
Sterling (KS)	--	1	11	--	--	--	--	*	*	--	2
Stillwater (City of)	--	--	--	--	--	--	--	--	--	--	1
Boomer Lake (OK)	--	--	--	--	--	--	--	--	--	--	1
Stimson Lumber Co	--	--	--	--	--	--	--	--	--	--	--
Lake Creek (MT)	--	--	--	--	--	--	--	--	--	--	--
Libby (MT)	--	--	--	--	--	--	--	--	--	--	--
Stockton (City of)	--	-20	--	--	--	--	--	*	*	--	*
Stockton (KS)	--	-20	--	--	--	--	--	*	*	--	*
Story City (City of)	--	--	--	--	--	--	--	--	--	--	--
Story City (IA)	--	--	--	--	--	--	--	--	--	--	--
Strawberry Pt (City of)	--	--	--	--	--	--	--	--	--	--	*
Strawberry Point (IA)	--	--	--	--	--	--	--	--	--	--	*
Strawberry Wtr Users Assn	--	--	--	957	--	--	--	--	--	--	--
Payson (UT)	--	--	--	171	--	--	--	--	--	--	--
Spanish Fork (UT)	--	--	--	786	--	--	--	--	--	--	--
Stuart (City of)	--	--	--	--	--	--	--	--	--	--	--
Stuart (NE)	--	--	--	--	--	--	--	--	--	--	--
Stuart (City of)	--	3	--	--	--	--	--	*	--	--	*
Stuart (IA)	--	3	--	--	--	--	--	*	--	--	*
Sturgis (City of)	--	107	702	953	--	--	--	*	7	--	*
Centerville (MI)	--	--	--	953	--	--	--	--	--	--	--
Sturgis (MI)	--	107	702	--	--	--	--	*	7	--	*
Sullivan (City of)	--	94	1,195	--	--	--	--	*	13	--	2
Sullivan (IL)	--	94	1,195	--	--	--	--	*	13	--	2
Sumner (City of)	--	--	--	--	--	--	--	--	--	--	1
Summer (IA)	--	--	--	--	--	--	--	--	--	--	1
Sunflower Elec Coop	196,228	--	704	--	--	--	117	--	14	182	--
Garden City (KS)	--	--	704	--	--	--	--	--	14	--	--
Holcomb (KS)	196,228	--	--	--	--	--	117	--	--	182	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Superior Wtr Lt Pwr Co	--	--	--	--	--	--	--	--	--	--	--
Winslow (WI)	--	--	--	--	--	--	--	--	--	--	--
Swans Island Elec Coop	--	--	--	--	--	--	--	--	--	--	--
Minturn (ME)	--	--	--	--	--	--	--	--	--	--	--
Swanton (Village of)	--	--	--	6,056	--	--	--	--	--	--	--
Higate Falls (VT)	--	--	--	6,056	--	--	--	--	--	--	--
SO Beloit Wtr Gas & Elec	--	--	--	698	--	--	--	--	--	--	--
Rockton (IL)	--	--	--	698	--	--	--	--	--	--	--
Tacoma (City of)	1,268	--	38	439,153	--	--	1	--	1	5	--
Alder (WA)	--	--	--	27,631	--	--	--	--	--	--	--
Cushman 1 (WA)	--	--	--	16,193	--	--	--	--	--	--	--
Cushman 2 (WA)	--	--	--	32,566	--	--	--	--	--	--	--
La Grande (WA)	--	--	--	38,217	--	--	--	--	--	--	--
Mayfield (WA)	--	--	--	107,985	--	--	--	--	--	--	--
Mossyrock (WA)	--	--	--	209,470	--	--	--	--	--	--	--
Steam Plant 2 (WA)	1,268	--	38	--	--	2,479	1	--	1	5	--
Wynoochee (WA)	--	--	--	7,091	--	--	--	--	--	--	--
Tallahassee (City of)	--	169	52,322	930	--	--	--	*	622	--	83
Hopkins, Arvah B (FL)	--	48	29,492	--	--	--	--	*	320	--	68
Jackson Bluff (FL)	--	--	--	930	--	--	--	--	--	--	--
Purdom, S O (FL)	--	121	22,830	--	--	--	--	*	303	--	15
Tampa Electric Co	1,194,596	7,244	--	--	--	--	520	17	--	815	192
Big Bend (FL)	899,023	2,296	--	--	--	--	389	4	--	588	45
Gannon, F J (FL)	295,573	2,839	--	--	--	--	131	6	--	227	3
Hookers Point (FL)	--	1,897	--	--	--	--	--	7	--	--	142
S Dinner Lk (FL)	--	--	--	--	--	--	--	--	--	--	--
S Phillips (FL)	--	212	--	--	--	--	--	1	--	--	2
Taunton (City of)	--	516	2	--	--	--	--	2	*	--	44
Cleary, B F (MA)	--	516	2	--	--	--	--	2	*	--	44
Tecumseh (City of)	--	6	10	--	--	--	--	*	*	--	*
Tecumseh (NE)	--	6	10	--	--	--	--	*	*	--	*
Tennessee Valley Auth	7,668,949	18,411	--	1,612,033	1,850,374	--	3,215	34	--	3,372	620
Allen (TN)	385,947	3,063	--	--	--	--	172	5	--	125	143
Apalachia (TN)	--	--	--	52,777	--	--	--	--	--	--	--
Blue Ridge (GA)	--	--	--	4,872	--	--	--	--	--	--	--
Boone (TN)	--	--	--	13,258	--	--	--	--	--	--	--
Browns Ferry (AL)	--	--	--	--	793,165	--	--	--	--	--	--
Bull Run (TN)	594,005	--	--	--	--	--	209	--	--	167	4
Chatuge (NC)	--	--	--	4,518	--	--	--	--	--	--	--
Cherokee (TN)	--	--	--	17,868	--	--	--	--	--	--	--
Chickamauga (TN)	--	--	--	88,159	--	--	--	--	--	--	--
Colbert (AL)	678,404	2,154	--	--	--	--	285	4	--	252	123
Cumberland (TN)	1,671,194	1,240	--	--	--	--	729	2	--	429	8
Douglas (TN)	--	--	--	40,180	--	--	--	--	--	--	--
Fontana (NC)	--	--	--	107,197	--	--	--	--	--	--	--
Fort Loudoun (TN)	--	--	--	80,951	--	--	--	--	--	--	--
Fort Patrick Henry (TN)	--	--	--	9,066	--	--	--	--	--	--	--
Gallatin (TN)	577,314	933	--	--	--	--	224	2	--	145	113
Great Falls (TN)	--	--	--	21,163	--	--	--	--	--	--	--
Guntersville (AL)	--	--	--	80,644	--	--	--	--	--	--	--
Hiwassee (NC)	--	--	--	35,166	--	--	--	--	--	--	--
Johnsonville (TN)	478,579	5,414	--	--	--	--	222	10	--	194	227
Kentucky (KY)	--	--	--	129,562	--	--	--	--	--	--	--
Kingston (TN)	764,287	497	--	--	--	--	299	1	--	267	--
Melton Hill (TN)	--	--	--	11,662	--	--	--	--	--	--	--
Nickajack (TN)	--	--	--	68,897	--	--	--	--	--	--	--
Norris (TN)	--	--	--	31,690	--	--	--	--	--	--	--
Nottely (GA)	--	--	--	6,031	--	--	--	--	--	--	--
Ocoee 1 (TN)	--	--	--	9,500	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
Plant (State)	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Tennessee Valley Auth											
Ocoee 2 (TN)	—	—	—	13,076	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	16,249	—	—	—	—	—	—	—
Paradise (KY)	1,101,442	297	—	—	—	—	455	*	—	561	1
Pickwick (TN)	—	—	—	148,355	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	-22,234	—	—	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	1,057,209	—	—	—	—	—	—
Savler, John (TN)	310,407	382	—	—	—	—	118	1	—	207	—
Shawnee (KY)	604,631	1,451	—	—	—	—	270	3	—	497	—
South Holston (TN)	—	—	—	8,168	—	—	—	—	—	—	—
Tims Ford (TN)	—	—	—	18,475	—	—	—	—	—	—	—
Watauga (TN)	—	—	—	11,075	—	—	—	—	—	—	—
Watts Bar (TN)	-120	—	—	—	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	105,170	—	—	—	—	—	—	—
Wheeler (AL)	—	—	—	165,590	—	—	—	—	—	—	—
Widows Creek (AL)	502,859	2,980	—	—	—	—	234	6	—	528	2
Wilbur (TN)	—	—	—	2,040	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	332,908	—	—	—	—	—	—	—
Texas Mun Power Agency											
Gibbons Creek (TX)	102,768	—	1,512	—	—	—	131	—	18	117	7
Gibbons Creek (TX)	102,768	—	1,512	—	—	—	131	—	18	117	7
Texas Utilities Elec Co											
Big Brown (TX)	2,916,723	8,352	1,371,963	—	1,485,686	—	2,405	16	14,114	1,206	2,313
Big Brown (TX)	403,928	—	6,031	—	—	—	343	—	68	253	—
Collin (TX)	—	—	-149	—	—	—	—	—	—	—	65
Comanche Peak (TX)	—	—	—	—	1,485,686	—	—	—	—	—	—
Dallas (TX)	—	—	-77	—	—	—	—	—	—	—	4
De Cordova (TX)	—	—	142,999	—	—	—	—	—	1,323	—	193
Eagle Mountain (TX)	—	—	7,829	—	—	—	—	—	122	—	86
Graham (TX)	—	—	124,592	—	—	—	—	—	1,246	—	104
Handley (TX)	—	—	59,816	—	—	—	—	—	736	—	239
Lake Creek (TX)	—	4	22,314	—	—	—	—	*	202	—	115
Lake Hubbard (TX)	—	—	24,277	—	—	—	—	—	350	—	200
Martin Lake (TX)	1,424,547	569	—	—	—	—	1,154	1	—	481	21
Monticello (TX)	717,581	6,755	—	—	—	—	644	13	—	391	16
Morgan Creek (TX)	—	—	260,875	—	—	—	—	—	2,556	—	250
Mountain Creek (TX)	—	—	87,695	—	—	—	—	—	933	—	169
North Lake (TX)	—	—	76,662	—	—	—	—	—	861	—	157
North Main (TX)	—	—	-94	—	—	—	—	—	—	—	—
Parkdale (TX)	—	—	-115	—	—	—	—	—	—	—	50
Permian Basin (TX)	—	—	183,769	—	—	—	—	—	1,838	—	233
River Crest (TX)	—	—	-53	—	—	—	—	—	—	—	3
Sandow (TX)	370,667	1,012	—	—	—	—	264	2	—	81	—
Stryker Creek (TX)	—	12	55,950	—	—	—	—	*	578	—	90
Tradinghouse Creek (TX)	—	—	292,396	—	—	—	—	—	2,918	—	179
Trinidad (TX)	—	—	-116	—	—	—	—	—	—	—	35
Valley (TX)	—	—	27,362	—	—	—	—	—	382	—	103
Texas-New Mexico Power Co											
Lordsburg (NM)	190,576	—	1,265	—	—	—	155	—	14	49	—
TNP One (TX)	190,576	—	1,265	—	—	—	155	—	14	49	—
Thief Rvr Falls (City of)											
Thief River Falls (MN)	—	1	—	124	—	—	—	*	—	—	*
Thief River Falls (MN)	—	1	—	124	—	—	—	*	—	—	*
Thumb Elec Coop of Mich											
Caro (MI)	—	—	—	—	—	—	—	—	—	—	*
Ubyly (MI)	—	—	—	—	—	—	—	—	—	—	*
Tipton (City of)											
Tipton (IA)	—	—	—	—	—	—	—	*	—	—	*
Tipton (IA)	—	—	—	—	—	—	—	*	—	—	*
Toledo Edison Co (The)											
Acme (OH)	254,611	76	—	—	633,467	—	97	*	*	112	4
Bay Shore (OH)	—	—	—	—	—	—	—	—	—	—	—
Davis-Besse (OH)	254,611	76	—	—	—	—	97	*	—	112	2
Richland (OH)	—	—	—	—	633,467	—	—	—	—	—	—
Stryker (OH)	—	—	—	—	—	—	—	—	*	—	2

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Traer (City of)	--	--	3	--	--	--	--	--	*	--	*
Traer (IA)	--	--	3	--	--	--	--	--	*	--	*
Traverse (City of)	--	--	--	1,376	--	--	--	--	--	13	--
Bayside (MI)	--	--	--	--	--	--	--	--	--	13	--
Boardman (MI)	--	--	--	625	--	--	--	--	--	--	--
Brown Bridge (MI)	--	--	--	206	--	--	--	--	--	--	--
Elk Rapids (MI)	--	--	--	269	--	--	--	--	--	--	--
Sabin (MI)	--	--	--	276	--	--	--	--	--	--	--
Trenton (City of)	--	7	--	--	--	--	--	*	--	--	2
Trenton (MO)	--	--	--	--	--	--	--	--	--	--	*
Trenton PKG (MO)	--	7	--	--	--	--	--	*	--	--	1
Trenton (City of)	--	--	--	--	--	--	--	--	--	--	--
Trenton (NE)	--	--	--	--	--	--	--	--	--	--	--
Tri-state G & T Assn Inc	698,276	516	996	--	--	--	360	2	10	1,360	19
Burlington (CO)	--	2	--	--	--	--	--	*	--	--	15
Craig (CO)	643,875	--	996	--	--	--	329	--	10	1,336	3
Nucla (CO)	54,401	514	--	--	--	--	30	2	--	24	1
Trinidad (City of)	314	--	--	--	--	--	*	--	--	*	*
Trinidad (CO)	314	--	--	--	--	--	*	--	--	*	*
Truman (City of)	--	1	--	--	--	--	--	*	--	--	*
Truman (MN)	--	1	--	--	--	--	--	*	--	--	*
Tucson Electric Power Co	284,834	476	916	--	--	--	159	1	37	410	16
De Moss Petrie (AZ)	--	--	27	--	--	--	--	--	1	--	4
Irrington (AZ)	40,488	--	945	--	--	--	22	--	37	68	5
North Loop (AZ)	--	--	-56	--	--	--	--	--	--	--	7
Springerville (AZ)	244,346	476	--	--	--	--	137	1	--	342	1
Tulla (City of)	--	--	--	--	--	--	--	--	--	--	--
Tulla (TX)	--	--	--	--	--	--	--	--	--	--	--
Turlock Irrigation Dist	--	--	159	5,876	--	--	--	--	3	--	3
Hickman (CA)	--	--	--	-3	--	--	--	--	--	--	--
Lagrange (CA)	--	--	--	1,790	--	--	--	--	--	--	--
New Don Pedro (CA)	--	--	--	4,095	--	--	--	--	--	--	--
Turlock Lake (CA)	--	--	--	-4	--	--	--	--	--	--	--
Uppr Dawson (CA)	--	--	--	-2	--	--	--	--	--	--	--
Walnut (CA)	--	--	159	--	--	--	--	--	3	--	3
Two Harbors (City of)	--	--	--	--	--	--	--	--	--	--	--
Two Harbors (MN)	--	--	--	--	--	--	--	--	--	--	--
Unalakleet Valley Elec As	--	347	--	--	--	--	--	1	--	--	6
Unalakleet (AK)	--	347	--	--	--	--	--	1	--	--	6
Union City (Village of)	--	--	--	110	--	--	--	--	--	--	--
Riley (MI)	--	--	--	110	--	--	--	--	--	--	--
Union City (MI)	--	--	--	--	--	--	--	--	--	--	--
Union Electric Co	1,669,667	3,852	17,993	86,021	836,188	--	954	8	262	1,826	84
Callaway (MO)	--	--	--	--	836,188	--	--	--	--	--	--
Canton (MO)	--	-11	--	--	--	--	--	--	--	--	*
Howard Bend (MO)	--	-16	--	--	--	--	--	*	--	--	3
Jefferson City (MO)	--	44	--	--	--	--	--	*	--	--	5
Keokuk (IA)	--	--	--	88,243	--	--	--	--	--	--	--
Kirksville (MO)	--	--	-16	--	--	--	--	--	--	--	--
Labadie (MO)	1,192,315	2,418	--	--	--	--	673	4	--	738	16
Meramec (MO)	65,468	-7	17,896	--	--	--	39	--	250	222	10
Mexico (MO)	--	46	--	--	--	--	--	*	--	--	4
Moberly (MO)	--	39	--	--	--	--	--	*	--	--	4
Moreau (MO)	--	31	--	--	--	--	--	*	--	--	4
Osage (MO)	--	--	--	2,988	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Union Electric Co											
Portable (MO)	—	—	—	—	—	—	—	—	—	—	*
Rush Island (MO)	256,978	946	—	—	—	—	148	2	—	318	4
Sloux (MO)	154,906	353	—	—	—	3,279	93	1	—	549	1
Taum Sauk (MO)	—	—	—	-5,210	—	—	—	—	—	—	—
Venice No. 2 (IL)	—	9	146	—	—	—	—	1	11	—	34
Viaduct (MO)	—	—	-33	—	—	—	—	—	1	—	—
Unionville (City of)	—	-29	—	—	—	—	—	*	—	—	*
Unionville (MO)	—	-29	—	—	—	—	—	*	—	—	*
United Gas Imp Co (The)	32,139	21	—	—	—	—	20	*	—	33	*
Hunlock Creek (PA)	32,139	21	—	—	—	—	20	*	—	33	*
United Illuminating Co	198,867	77,691	—	—	—	—	77	129	—	177	337
Bridgeport Harbor (CT)	198,867	4,256	—	—	—	—	77	7	—	177	150
English (CT)	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT)	—	73,435	—	—	—	—	—	123	—	—	187
United Power Assn	98,627	232	218	—	—	—	85	*	4	91	7
Cambridge (MN)	—	—	—	—	—	—	—	—	—	—	1
Elk River (MN)	—	16	218	—	—	13,591	—	*	4	—	*
Maple Lake (MN)	—	—	—	—	—	—	—	—	—	—	2
Rock Lake (MN)	—	—	—	—	—	—	—	—	—	—	3
Stanton (ND)	98,627	216	—	—	—	—	85	*	—	91	1
Upper Peninsula Power Co	—	20	-27	15,382	—	—	—	*	—	3	4
AuTrain (MI)	—	—	—	720	—	—	—	—	—	—	—
Cataract (MI)	—	—	—	369	—	—	—	—	—	—	—
Escanaba (MI)	—	—	—	—	—	—	—	—	—	—	—
Gladstone (MI)	—	-14	—	—	—	—	—	*	—	—	2
Holst (MI)	—	—	—	1,341	—	—	—	—	—	—	—
McClure (MI)	—	—	—	4,100	—	—	—	—	—	—	—
Portage (MI)	—	34	—	—	—	—	—	*	—	—	2
Prickett (MI)	—	—	—	1,037	—	—	—	—	—	—	—
Victoria (MI)	—	—	—	7,815	—	—	—	—	—	—	—
Warden, John H (MI)	—	—	-27	—	—	—	—	—	—	3	—
Usbia-San Carlos Irr Proj	—	—	—	—	—	—	—	—	—	—	—
Coolidge (AZ)	—	—	—	—	—	—	—	—	—	—	—
Usbia-Wapato Irr Proj	—	—	—	—	—	—	—	—	—	—	—
Drop 2 (WA)	—	—	—	—	—	—	—	—	—	—	—
Drop 3 (WA)	—	—	—	—	—	—	—	—	—	—	—
Utilicorp United Inc	229,505	293	1,238	—	—	—	119	1	21	144	55
Green, Ralph (MO)	—	—	1,258	—	—	—	—	—	21	—	—
Greenwood (MO)	—	-131	—	—	—	—	—	*	—	—	50
Kci (MO)	—	—	-20	—	—	—	—	—	—	—	—
Nevada (MO)	—	-13	—	—	—	—	—	*	—	—	4
Sibley (MO)	229,505	437	—	—	—	—	119	1	—	144	1
USBR-Great Plains Region	—	—	—	173,389	—	—	—	—	—	—	—
Alcova (WY)	—	—	—	3,812	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	-12	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	5,602	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	2,002	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	39,825	—	—	—	—	—	—	—
Estes (CO)	—	—	—	5,494	—	—	—	—	—	—	—
Flatiron (CO)	—	—	—	10,840	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	12,540	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	-75	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	5,388	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	-37	—	—	—	—	—	—	—
Heart Mtn (WY)	—	—	—	-30	—	—	—	—	—	—	—
Kortes (WY)	—	—	—	7,542	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	1,957	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	-3,356	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USBR-Great Plains Region											
Pilot Butte (WY)	--	--	--	-6	--	--	--	--	--	--	--
Pole Hill (CO)	--	--	--	8,229	--	--	--	--	--	--	--
Seminole (WY)	--	--	--	7,798	--	--	--	--	--	--	--
Shoshone (WY)	--	--	--	1,869	--	--	--	--	--	--	--
Yellowtail (MT)	--	--	--	64,007	--	--	--	--	--	--	--
USBR-Lower Colorado Region ...											
Davis (AZ)	--	--	--	220,896	--	--	--	--	--	--	--
Hoover (NV)	--	--	--	54,659	--	--	--	--	--	--	--
Hoover Dam (AZ)	--	--	--	67,043	--	--	--	--	--	--	--
Parker (CA)	--	--	--	74,081	--	--	--	--	--	--	--
	--	--	--	25,113	--	--	--	--	--	--	--
USBR-Mid Pacific Region											
Folsom (CA)	--	--	--	201,569	--	--	--	--	--	--	--
Jdge F Carr (CA)	--	--	--	35,646	--	--	--	--	--	--	--
Keswick (CA)	--	--	--	7,929	--	--	--	--	--	--	--
Lewiston (CA)	--	--	--	19,637	--	--	--	--	--	--	--
New Melones (CA)	--	--	--	212	--	--	--	--	--	--	--
Nimbus (CA)	--	--	--	8,517	--	--	--	--	--	--	--
Oneill (CA)	--	--	--	4,656	--	--	--	--	--	--	--
Shasta (CA)	--	--	--	--	--	--	--	--	--	--	--
Spring Creek (CA)	--	--	--	100,627	--	--	--	--	--	--	--
Stampede (CA)	--	--	--	10,536	--	--	--	--	--	--	--
Trinity (CA)	--	--	--	158	--	--	--	--	--	--	--
	--	--	--	13,651	--	--	--	--	--	--	--
USBR-Pacific NW Region											
Anderson Ranch (ID)	--	--	--	1,714,315	--	--	--	--	--	--	--
Black Canyon (ID)	--	--	--	3,561	--	--	--	--	--	--	--
Boise River Div (ID)	--	--	--	5,395	--	--	--	--	--	--	--
Chandler (WA)	--	--	--	--	--	--	--	--	--	--	--
Grand Coulee (WA)	--	--	--	-79	--	--	--	--	--	--	--
Green Springs (OR)	--	--	--	1,640,879	--	--	--	--	--	--	--
Hungry Horse (MT)	--	--	--	4	--	--	--	--	--	--	--
Minidoka (ID)	--	--	--	43,214	--	--	--	--	--	--	--
Palisades (ID)	--	--	--	--	--	--	--	--	--	--	--
Roza (WA)	--	--	--	21,372	--	--	--	--	--	--	--
	--	--	--	-31	--	--	--	--	--	--	--
USBR-Rio Grand-Falcon Prj											
Amistad (TX)	--	--	--	6,505	--	--	--	--	--	--	--
Falcon (TX)	--	--	--	6,218	--	--	--	--	--	--	--
	--	--	--	287	--	--	--	--	--	--	--
USBR-Upper Colorado Region ...											
Blue Mesa (CO)	--	--	--	577,417	--	--	--	--	--	--	--
Crystal (CO)	--	--	--	31,683	--	--	--	--	--	--	--
Deer Creek (UT)	--	--	--	18,763	--	--	--	--	--	--	--
Elephant Butte (NM)	--	--	--	628	--	--	--	--	--	--	--
Flaming Gorge (UT)	--	--	--	-45	--	--	--	--	--	--	--
Fontenelle (WY)	--	--	--	58,967	--	--	--	--	--	--	--
Glen Canyon (AZ)	--	--	--	3,571	--	--	--	--	--	--	--
Lower Molina (CO)	--	--	--	423,202	--	--	--	--	--	--	--
McPhee (CO)	--	--	--	1,256	--	--	--	--	--	--	--
Morrow Point (CO)	--	--	--	--	--	--	--	--	--	--	--
Towaoc (CO)	--	--	--	37,312	--	--	--	--	--	--	--
Upper Molina (CO)	--	--	--	-15	--	--	--	--	--	--	--
	--	--	--	2,095	--	--	--	--	--	--	--
USCE-Blakely Mtn											
Blakely Mountain (AR)	--	--	--	5,077	--	--	--	--	--	--	--
Degray (AR)	--	--	--	2,572	--	--	--	--	--	--	--
Narrows (AR)	--	--	--	1,042	--	--	--	--	--	--	--
	--	--	--	1,463	--	--	--	--	--	--	--
USCE-Fort Worth District											
R. D. Willis (TX)	--	--	--	15,846	--	--	--	--	--	--	--
Rayburn, Sam (TX)	--	--	--	4,264	--	--	--	--	--	--	--
Whitney (TX)	--	--	--	8,318	--	--	--	--	--	--	--
	--	--	--	3,264	--	--	--	--	--	--	--
USCE-Hartwell Power Plant											
Hartwell Lake (GA)	--	--	--	146,819	--	--	--	--	--	--	--
R B Russell Proj (GA)	--	--	--	75,257	--	--	--	--	--	--	--
	--	--	--	71,562	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE-J Strom Thur Pwr Plt	--	--	--	126,070	--	--	--	--	--	--	--
J Strom Thur (SC)	--	--	--	126,070	--	--	--	--	--	--	--
USCE-Kansas City Dist	--	--	--	-37	--	--	--	--	--	--	--
Harry Truman (MO)	--	--	--	-285	--	--	--	--	--	--	--
Stockton (MO)	--	--	--	248	--	--	--	--	--	--	--
Wilson (KS)	--	--	--	--	--	--	--	--	--	--	--
USCE-Little Rock	--	--	--	73,079	--	--	--	--	--	--	--
Beaver (AR)	--	--	--	639	--	--	--	--	--	--	--
Bull Shoals (AR)	--	--	--	22,911	--	--	--	--	--	--	--
Dardanelle (AR)	--	--	--	8,544	--	--	--	--	--	--	--
Greers Ferry Lake (AR)	--	--	--	3,403	--	--	--	--	--	--	--
Norfolk (AR)	--	--	--	18,423	--	--	--	--	--	--	--
Ozark (AR)	--	--	--	5,390	--	--	--	--	--	--	--
Table Rock (MO)	--	--	--	13,769	--	--	--	--	--	--	--
USCE-Mobile District	--	--	--	228,156	--	--	--	--	--	--	--
Allatoona (GA)	--	--	--	29,428	--	--	--	--	--	--	--
Buford (GA)	--	--	--	11,544	--	--	--	--	--	--	--
Carters (GA)	--	--	--	26,351	--	--	--	--	--	--	--
George, Walter F (GA)	--	--	--	53,721	--	--	--	--	--	--	--
Jones Bluff (AL)	--	--	--	33,179	--	--	--	--	--	--	--
Millers Ferry (AL)	--	--	--	27,075	--	--	--	--	--	--	--
West Point (GA)	--	--	--	25,120	--	--	--	--	--	--	--
Woodruff, J (FL)	--	--	--	21,738	--	--	--	--	--	--	--
USCE-Nashville	--	--	--	271,737	--	--	--	--	--	--	--
Barkley (KY)	--	--	--	77,851	--	--	--	--	--	--	--
Center Hill (TN)	--	--	--	37,097	--	--	--	--	--	--	--
Cheatham (TN)	--	--	--	18,399	--	--	--	--	--	--	--
Cordell Hull (TN)	--	--	--	27,186	--	--	--	--	--	--	--
Dale Hollow (TN)	--	--	--	6,942	--	--	--	--	--	--	--
Laurel (KY)	--	--	--	3,575	--	--	--	--	--	--	--
Old Hickory (TN)	--	--	--	43,399	--	--	--	--	--	--	--
Priest, J P (TN)	--	--	--	14,030	--	--	--	--	--	--	--
Wolf Creek (KY)	--	--	--	43,258	--	--	--	--	--	--	--
USCE-North Pacific Div	--	--	--	4,822,518	--	--	--	--	--	--	--
Albeni Falls (ID)	--	--	--	10,338	--	--	--	--	--	--	--
Big Cliff (OR)	--	--	--	12,888	--	--	--	--	--	--	--
Bonneville (OR)	--	--	--	462,339	--	--	--	--	--	--	--
Chief Joseph (WA)	--	--	--	852,304	--	--	--	--	--	--	--
Cougar (OR)	--	--	--	16,948	--	--	--	--	--	--	--
Dalles (WA)	--	--	--	647,717	--	--	--	--	--	--	--
Day, John (OR)	--	--	--	838,566	--	--	--	--	--	--	--
Detroit (OR)	--	--	--	53,328	--	--	--	--	--	--	--
Dexter (OR)	--	--	--	10,494	--	--	--	--	--	--	--
Dworshak (ID)	--	--	--	181,910	--	--	--	--	--	--	--
Foster (OR)	--	--	--	12,821	--	--	--	--	--	--	--
Green Peter (OR)	--	--	--	41,604	--	--	--	--	--	--	--
Hills Creek (OR)	--	--	--	19,327	--	--	--	--	--	--	--
Ice Harbor (WA)	--	--	--	194,613	--	--	--	--	--	--	--
Libby (MT)	--	--	--	324,352	--	--	--	--	--	--	--
Little Goose (WA)	--	--	--	152,958	--	--	--	--	--	--	--
Lookout Point (OR)	--	--	--	35,413	--	--	--	--	--	--	--
Lost Creek (OR)	--	--	--	15,293	--	--	--	--	--	--	--
Lower Granite (WA)	--	--	--	200,356	--	--	--	--	--	--	--
Lower Monumental (WA)	--	--	--	202,727	--	--	--	--	--	--	--
McNary (OR)	--	--	--	536,222	--	--	--	--	--	--	--
USCE-Omaha District	--	--	--	1,262,574	--	--	--	--	--	--	--
Big Bend (SD)	--	--	--	151,745	--	--	--	--	--	--	--
Fort Peck (MT)	--	--	--	127,759	--	--	--	--	--	--	--
Fort Randall (SD)	--	--	--	192,033	--	--	--	--	--	--	--
Garrison (ND)	--	--	--	293,135	--	--	--	--	--	--	--
Gavins Point (NE)	--	--	--	75,722	--	--	--	--	--	--	--
Oahe (SD)	--	--	--	422,180	--	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE-St Louis Dist	--	--	--	-97	--	--	--	--	--	--	--
Clarence Canyon (MO)	--	--	--	-97	--	--	--	--	--	--	--
USCE-St Marys Falls	--	--	--	12,859	--	--	--	--	--	--	--
Saint Marys Falls (MI)	--	--	--	12,859	--	--	--	--	--	--	--
USCE-Tulsa District	--	--	--	29,799	--	--	--	--	--	--	--
Broken Bow (OK)	--	--	--	611	--	--	--	--	--	--	--
Denison (TX)	--	--	--	7,053	--	--	--	--	--	--	--
Eufaula (OK)	--	--	--	3,523	--	--	--	--	--	--	--
Fort Gibson (OK)	--	--	--	290	--	--	--	--	--	--	--
Kerr, Robert S (OK)	--	--	--	6,432	--	--	--	--	--	--	--
Keystone (OK)	--	--	--	7,016	--	--	--	--	--	--	--
Tenkiller Ferry (OK)	--	--	--	2,091	--	--	--	--	--	--	--
Webbers Falls (OK)	--	--	--	2,783	--	--	--	--	--	--	--
USCE-Wilmington	--	--	--	41,517	--	--	--	--	--	--	--
Kerr, John H (VA)	--	--	--	40,985	--	--	--	--	--	--	--
Philpott Lake (VA)	--	--	--	532	--	--	--	--	--	--	--
Valley City (City of)	--	--	--	--	--	--	--	--	--	--	--
Valley City (ND)	--	--	--	--	--	--	--	--	--	--	--
Vandalia (City of)	--	--	--	--	--	--	--	--	--	--	*
Vandalia (MO)	--	--	--	--	--	--	--	--	--	--	*
Vermont Electric Coop	--	--	--	1,466	--	--	--	--	--	--	--
N Hartland (VT)	--	--	--	1,466	--	--	--	--	--	--	--
Vermont Marble Co	--	-13	--	6,983	--	--	--	*	--	--	8
Beldens (VT)	--	--	--	2,997	--	--	--	--	--	--	--
Center Rutland (VT)	--	--	--	190	--	--	--	--	--	--	--
Florence (VT)	--	-13	--	--	--	--	--	*	--	--	8
Proctor (VT)	--	--	--	3,796	--	--	--	--	--	--	--
Vero Beach (City of)	--	--	39,727	--	--	--	--	--	364	--	68
Municipal Plant (FL)	--	--	39,727	--	--	--	--	--	364	--	68
Villisca (City of)	--	--	--	--	--	--	--	--	--	--	--
Villisca (IA)	--	--	--	--	--	--	--	--	--	--	--
Vineland (City of)	5,259	6	--	--	--	--	3	*	--	6	13
Down, Howard (NJ)	5,259	--	--	--	--	--	3	--	--	6	10
West (NJ)	--	6	--	--	--	--	--	*	--	--	3
Vinton (City of)	--	2	51	--	--	--	--	*	4	--	*
Vinton (IA)	--	2	51	--	--	--	--	*	4	--	*
Viola (City of)	--	--	--	--	--	--	--	--	--	--	--
Viola (WI)	--	--	--	--	--	--	--	--	--	--	--
Virginia (City of)	4,073	--	2,141	--	--	--	2	--	19	*	--
Virginia (MN)	4,073	--	2,141	--	--	--	2	--	19	*	--
Virginia Elec & Power Co	2,528,065	8,879	137,903	327	2,151,031	--	1,024	16	1,284	1,451	854
Bath County (VA)	--	--	--	-64,670	--	--	--	--	--	--	--
Bremo Bluff (VA)	98,345	246	--	--	--	--	42	*	--	120	4
Chesapeake (VA)	247,771	1,017	--	--	--	--	94	2	--	126	29
Chesterfield (VA)	586,878	2,374	131,956	--	--	--	220	4	1,226	309	117
Clover (VA)	227,404	545	--	--	--	--	91	1	--	194	6
Cushaw (VA)	--	--	--	1,139	--	--	--	--	--	--	--
Darbytown (VA)	--	291	788	--	--	--	--	1	9	--	71
Gaston (NC)	--	--	--	31,008	--	--	--	--	--	--	--
Gravel Neck (VA)	--	627	1,013	--	--	--	--	1	11	--	76
Kitty Hawk (NC)	--	17	--	--	--	--	--	--	--	--	11
Low Moor (VA)	--	--	--	--	--	--	--	--	--	--	11
Mt Storm (WV)	1,041,393	2,661	--	--	--	--	417	4	--	496	30
North Anna (VA)	--	--	--	644	1,268,190	--	--	--	--	--	--

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Virginia Elec & Power Co											
North Branch (WV)	48,049	331	—	—	—	—	54	2	—	10	3
Northern Neck (VA)	—	—	—	—	—	—	—	—	—	—	13
Possum Point (VA)	150,947	271	—	—	—	—	57	*	—	106	283
Roanoke Rapids (NC)	—	—	—	32,206	—	—	—	—	—	—	—
Surry (VA)	—	—	—	—	882,841	—	—	—	—	—	—
Yorktown (VA)	127,278	499	4,146	—	—	—	48	1	39	89	199
Vt Yankee Nuclear Pr Corp	—	—	—	—	379,730	—	—	—	—	—	—
Vt. Yankee (VT)	—	—	—	—	379,730	—	—	—	—	—	—
Wahoo (City of)	—	—	—	—	—	—	—	—	—	—	*
Wahoo (NE)	—	—	—	—	—	—	—	—	—	—	*
Wallingford (City of)	—	—	—	—	—	—	—	—	—	—	2
Pierce (CT)	—	—	—	—	—	—	—	—	—	—	2
Wamego (City of)	—	—	—	—	—	—	—	—	*	—	1
Wamego (KS)	—	—	—	—	—	—	—	—	*	—	1
Warren (City of)	—	—	—	—	—	—	—	—	—	—	—
Warren (MN)	—	—	—	—	—	—	—	—	—	—	—
Wash Pub Pwr Supply Systm	—	—	—	15,270	773,751	—	—	—	—	—	—
Packwood (WA)	—	—	—	15,270	—	—	—	—	—	—	—
WNP-2 (WA)	—	—	—	—	773,751	—	—	—	—	—	—
Washington (City of)	—	7	1	—	—	—	—	*	*	—	*
Washington (KS)	—	7	1	—	—	—	—	*	*	—	*
Washington Electric Coop	—	—	—	418	—	—	—	—	—	—	—
Wrightsville (VT)	—	—	—	418	—	—	—	—	—	—	—
Washington Island El Coop	—	129	—	—	—	—	—	*	—	—	1
Washington Island (WI)	—	129	—	—	—	—	—	*	—	—	1
Washington Wtr Pwr Co(The	—	—	22,956	368,725	—	—	—	—	267	—	—
Cabinet Gorge (ID)	—	—	—	105,224	—	—	—	—	*	—	—
Kettle Fls (WA)	—	—	11	—	—	20,568	—	—	—	—	—
Little Falls (WA)	—	—	—	21,397	—	—	—	—	—	—	—
Long Lake (WA)	—	—	—	49,294	—	—	—	—	—	—	—
Meyers Falls (WA)	—	—	—	571	—	—	—	—	—	—	—
Monroe Street (WA)	—	—	—	2,776	—	—	—	—	—	—	—
Nine Mile (WA)	—	—	—	14,809	—	—	—	—	—	—	—
Northeast (WA)	—	—	—	—	—	—	—	—	—	—	—
Noxon Rapids (MT)	—	—	—	158,622	—	—	—	—	—	—	—
Post Falls (ID)	—	—	—	9,385	—	—	—	—	—	—	—
Rathdrum (WA)	—	—	22,945	—	—	—	—	—	266	—	—
Upper Falls (WA)	—	—	—	6,647	—	—	—	—	—	—	—
Waterloo (City of)	—	—	—	—	—	—	—	—	—	—	1
Waterloo (IL)	—	—	—	—	—	—	—	—	—	—	1
Watertown (City of)	—	—	—	2,671	—	—	—	—	—	—	—
Watertown (NY)	—	—	—	2,671	—	—	—	—	—	—	—
Wauchula (City of)	—	—	—	—	—	—	—	—	—	—	—
Wauchula (FL)	—	—	—	—	—	—	—	—	—	—	—
Waverly (City of)	—	16	38	153	—	—	—	*	*	—	1
East Hydro (IA)	—	—	—	153	—	—	—	—	—	—	—
East Plant (IA)	—	7	—	—	—	—	—	*	—	—	—
North Plant (IA)	—	9	38	—	—	—	—	*	*	—	1
Skeets 1 (IA)	—	—	—	—	—	11	—	—	—	—	—
Wayne (City of)	—	23	—	—	—	—	—	*	—	—	1
Wayne (NE)	—	23	—	—	—	—	—	*	—	—	1

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Weatherford (City of)	--	--	--	--	--	--	--	--	--	--	--
Weatherford (TX)	--	--	--	--	--	--	--	--	--	--	--
Weber Basin Wtr Dons Dist	--	--	--	1,025	--	--	--	--	--	--	--
Gateway (UT)	--	--	--	--	--	--	--	--	--	--	--
Wanship (UT)	--	--	--	1,025	--	--	--	--	--	--	--
Webster City (City of)	--	--	--	--	--	--	--	--	--	--	--
Webster City (IA)	--	--	--	--	--	--	--	--	--	--	--
Wellington (City of)	--	--	426	--	--	--	--	--	6	--	1
Wellington (KS)	--	--	--	--	--	--	--	--	--	--	--
Wellington (KS)	--	--	426	--	--	--	--	--	6	--	1
Wells (City of)	--	10	7	--	--	--	--	*	*	--	*
Wells (MN)	--	10	7	--	--	--	--	*	*	--	*
West Bend (City of)	--	9	2	--	--	--	--	*	*	--	*
West Bend (IA)	--	9	2	--	--	--	--	*	*	--	*
West Liberty (City of)	--	6	--	--	--	--	--	*	--	--	*
West Liberty (IA)	--	6	--	--	--	--	--	*	--	--	*
West Penn Power Co	967,097	955	632	10,974	--	--	366	2	7	685	4
Armstrong (PA)	163,282	755	--	--	--	--	67	1	--	118	*
Hatfields Ferry (PA)	717,809	200	--	--	--	--	264	*	--	472	4
Lake Lynn (WV)	--	--	--	10,974	--	--	--	--	--	--	--
Mitchell (PA)	86,006	--	632	--	--	--	35	--	7	95	*
Springdale (PA)	--	--	--	--	--	--	--	--	--	--	--
West Point (City of)	--	8	28	--	--	--	--	*	*	--	*
West Point (NE)	--	8	28	--	--	--	--	*	*	--	*
West Texas Utilities Co	390,890	585	267,590	--	--	--	242	1	2,837	531	262
Abilene (TX)	--	--	--	--	--	--	--	--	--	--	4
Fort Phantom (TX)	--	--	116,748	--	--	--	--	--	1,193	--	100
Ft Stockton (TX)	--	--	--	--	--	--	--	--	--	--	--
Lake Pauline (TX)	--	--	--	--	--	--	--	--	*	--	18
Oak Creek (TX)	--	--	17,937	--	--	--	--	--	191	--	28
Oklahoma (TX)	390,890	585	--	--	--	--	242	1	--	531	9
Paint Creek (TX)	--	--	26,773	--	--	--	--	--	317	--	80
Presidio (TX)	--	--	--	--	--	--	--	--	--	--	1
Rio Pecos (TX)	--	--	35,524	--	--	--	--	--	446	--	1
San Angelo (TX)	--	--	70,608	--	--	--	--	--	690	--	19
Vernon (TX)	--	--	--	--	--	--	--	--	--	--	1
Westbrook (City of)	--	--	--	--	--	--	--	--	--	--	--
Westbrook (MN)	--	--	--	--	--	--	--	--	--	--	--
Western Farmers Elec Coop	268,400	142	90,160	--	--	--	165	*	819	262	39
Anadarko (OK)	--	80	90,160	--	--	--	--	*	819	--	37
Hugo (OK)	268,400	62	--	--	--	--	165	*	--	262	2
Mooreland (OK)	--	--	--	--	--	--	--	--	--	--	--
Western Mass Elec Co	--	2,359	110	-3,143	--	--	--	5	2	--	80
Cabot (MA)	--	--	--	32,264	--	--	--	--	--	--	--
Cobble Mountain (MA)	--	--	--	679	--	--	--	--	--	--	--
Doreen (MA)	--	34	--	--	--	--	--	*	--	--	1
Dwight (MA)	--	--	--	187	--	--	--	--	--	--	--
Gardners Falls (MA)	--	--	--	1,394	--	--	--	--	--	--	--
Indian Orchard (MA)	--	--	--	1,375	--	--	--	--	--	--	--
Northfield Mountain (MA)	--	--	--	-51,403	--	--	--	--	--	--	--
Putts Bridge (MA)	--	--	--	1,150	--	--	--	--	--	--	--
Red Bridge (MA)	--	--	--	7,724	--	--	--	--	--	--	--
Turners Falls (MA)	--	--	--	3,487	--	--	--	--	--	--	--
West Springfield (MA)	--	2,320	110	--	--	--	--	5	2	--	78
Woodland Road (MA)	--	5	--	--	--	--	--	*	--	--	1

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
WestPlains Energy	13,883	-13	39,933	—	—	—	8	*	610	11	69
Cimarron River (KS)	—	—	-770	—	—	—	—	—	27	—	—
Clark, W N (CO)	13,883	—	—	—	—	—	8	—	—	11	—
Clifton (KS)	—	—	-53	—	—	—	—	—	—	—	—
Judson Large (KS)	—	—	28,041	—	—	—	—	—	363	—	43
Mullergren, Arthur (KS)	—	—	7,908	—	—	—	—	—	142	—	22
Pueblo (CO)	—	-4	4,807	—	—	—	—	*	78	—	3
Rocky Ford (CO)	—	-9	—	—	—	—	—	*	—	—	2
Whitesboro (City of)	—	—	—	—	—	—	—	—	—	—	—
Whitesboro (TX)	—	—	—	—	—	—	—	—	—	—	—
Whittemore (City of)	—	—	—	—	—	—	—	—	—	—	—
Whittemore (IA)	—	—	—	—	—	—	—	—	—	—	—
Wilber (City of)	—	—	—	—	—	—	—	—	—	—	—
Wilber (NE)	—	—	—	—	—	—	—	—	—	—	—
Wilmar (City of)	2,821	—	37	—	—	—	4	—	1	6	—
Wilmar (MN)	2,821	—	37	—	—	—	4	—	1	6	—
Wilton Junction (City of)	—	—	—	—	—	—	—	—	—	—	—
Wilton Junction (IA)	—	—	—	—	—	—	—	—	—	—	—
Windom (City of)	—	—	—	—	—	—	—	—	—	—	—
Windom (MN)	—	—	—	—	—	—	—	—	—	—	—
Winfield (City of)	—	—	73	—	—	—	—	—	1	—	—
Winfield (KS)	—	—	73	—	—	—	—	—	1	—	—
Winfield (KS)	—	—	—	—	—	—	—	—	—	—	—
Winnetka (Village of)	—	21	36	—	—	—	—	*	1	—	1
Winnetka (IL)	—	21	36	—	—	—	—	*	1	—	1
Winterset (City of)	—	—	—	—	—	—	—	—	—	—	*
Winterset (IA)	—	—	—	—	—	—	—	—	—	—	*
Wisconsin Electric Pwr Co	1,639,805	777	12,198	41,340	354,685	—	891	2	160	1,675	47
Appleton (WI)	—	—	—	1,239	—	—	—	—	—	—	—
Big Quinnesec 61 (MI)	—	—	—	—	—	—	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	10,693	—	—	—	—	—	—	—
Brule (MI)	—	—	—	1,086	—	—	—	—	—	—	—
Chalk Hill (MI)	—	—	—	3,554	—	—	—	—	—	—	—
Concord (WI)	—	38	3,223	—	—	—	—	*	50	—	11
Germantown (WI)	—	42	—	—	—	—	—	*	—	—	11
Hemlock Falls (MI)	—	—	—	1,053	—	—	—	—	—	—	—
Kingsford (MI)	—	—	—	2,965	—	—	—	—	—	—	—
Lower Paint (MI)	—	—	—	66	—	—	—	—	—	—	—
Michigamme Falls (MI)	—	—	—	3,955	—	—	—	—	—	—	—
Oconto Falls (WI)	—	—	—	640	—	—	—	—	—	—	—
Paris (WI)	—	—	4,003	—	—	—	—	—	60	—	—
Peavy Falls (MI)	—	—	—	6,566	—	—	—	—	—	—	—
Pine (WI)	—	—	—	1,769	—	—	—	—	—	—	—
Pleasant Prairie (WI)	759,175	90	1,705	—	—	—	488	*	18	417	6
Point Beach (WI)	—	44	—	—	354,685	—	—	*	—	—	5
Port Washington (WI)	88,910	1	139	—	—	—	49	*	2	133	3
Presque Isle (MI)	251,229	562	—	—	—	—	134	1	—	680	7
South Oak Creek (WI)	458,785	—	2,787	—	—	—	175	—	26	189	3
Sturgeon (MI)	—	—	—	436	—	—	—	—	—	—	—
Twin Falls (MI)	—	—	—	3,383	—	—	—	—	—	—	—
Valley (WI)	81,706	—	341	—	—	—	44	—	5	256	*
Way (MI)	—	—	—	958	—	—	—	—	—	—	—
Weyauwega (WI)	—	—	—	22	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	2,955	—	—	—	—	—	—	—
Wisconsin Pub Serv Corp	396,382	22	5,711	30,543	371,539	—	246	*	80	148	30
Alexander (WI)	—	—	—	2,636	—	—	—	—	—	—	—
Caldron Falls (WI)	—	—	—	1,527	—	—	—	—	—	—	—

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wisconsin Pub Serv Corp											
Eagle River (WI)	--	8	--	--	--	--	--	*	--	--	1
Grand Rapids (MI)	--	--	--	3,694	--	--	--	--	--	--	--
Grandfather Falls (WI)	--	--	--	11,327	--	--	--	--	--	--	--
Hat Rapids (WI)	--	--	--	1,061	--	--	--	--	--	--	--
High Falls (WI)	--	--	--	1,600	--	--	--	--	--	--	--
Jersey (WI)	--	--	--	316	--	--	--	--	--	--	--
Johnson Falls (WI)	--	--	--	993	--	--	--	--	--	--	--
Kewaunee (WI)	--	--	--	--	--	--	--	--	--	--	--
Kewaunee (WI)	--	--	--	--	371,539	--	--	--	--	--	--
Merrill (WI)	--	--	--	368	--	--	--	--	--	--	--
Otter Rapids (WI)	--	--	--	274	--	--	--	--	--	--	--
Peshigo (WI)	--	--	--	256	--	--	--	--	--	--	--
Potato Rapids (WI)	--	--	--	596	--	--	--	--	--	--	--
Pulliam (WI)	143,782	--	1,420	--	--	--	91	--	20	59	*
Sandstone Rapids (WI)	--	--	--	1,002	--	--	--	--	--	--	--
Tomahawk (WI)	--	--	--	1,393	--	--	--	--	--	--	--
Wausau (WI)	--	--	--	3,500	--	--	--	--	--	--	--
West Marinette (WI)	--	--	2,534	--	--	--	--	--	37	--	12
Weston (WI)	252,600	14	1,757	--	--	--	155	*	23	88	17
Wisconsin Pwr & Lgt Co	1,098,918	1,352	4,330	18,841	--	--	654	2	62	1,133	23
Blackhawk (WI)	--	--	--	253	--	--	--	--	--	--	--
Columbia (WI)	526,661	950	--	--	--	--	313	2	--	590	2
Dewey, Nelson (WI)	88,016	27	--	--	--	1,323	51	*	--	239	*
Edgewater (WI)	426,933	302	--	--	--	3,967	253	1	--	264	1
Janesville (WI)	--	--	--	247	--	--	--	--	--	--	--
Kilbourn (WI)	--	--	--	6,262	--	--	--	--	--	--	--
NA 1 (WI)	--	--	1,791	--	--	--	--	--	27	--	10
Portable (WI)	--	--	--	--	--	--	--	--	--	--	--
Prairie Du Sac (WI)	--	--	--	11,656	--	--	--	--	--	--	--
Rock River (WI)	57,308	73	2,185	--	--	3,443	36	*	30	40	6
Shawano (WI)	--	--	--	423	--	--	--	--	--	--	--
Sheepskin (WI)	--	--	354	--	--	--	--	--	5	--	4
Wisconsin River Power Co	--	--	--	19,838	--	--	--	--	--	--	--
Castle Rock (WI)	--	--	--	9,262	--	--	--	--	--	--	--
Petenwell (WI)	--	--	--	10,576	--	--	--	--	--	--	--
Wisner (City of)	--	--	--	--	--	--	--	--	--	--	--
Wisner (NE)	--	--	--	--	--	--	--	--	--	--	--
Wolf Creek Nuclear Corp	--	--	--	--	852,641	--	--	--	--	--	--
Wolf Creek (KS)	--	--	--	--	852,641	--	--	--	--	--	--
Wolverine Power Co	--	--	--	3,398	--	--	--	--	--	--	--
Edenville (MI)	--	--	--	1,651	--	--	--	--	--	--	--
Sanford (MI)	--	--	--	944	--	--	--	--	--	--	--
Secord (MI)	--	--	--	444	--	--	--	--	--	--	--
Smallwood (MI)	--	--	--	359	--	--	--	--	--	--	--
Wolverine Pwr supply Coop	18,515	70	9,030	899	--	--	9	*	90	66	9
Advance (MI)	18,515	--	--	--	--	--	9	--	--	66	*
Beaver Island (MI)	--	-6	--	--	--	--	--	--	--	--	2
Johnson, George (MI)	--	4	256	--	--	--	--	*	5	--	1
Kleber (MI)	--	--	--	660	--	--	--	--	--	--	--
Scottville (MI)	--	14	--	--	--	--	--	*	--	--	*
Tower (MI)	--	-1	--	--	--	--	--	*	--	--	4
Tower Hydro (MI)	--	--	--	239	--	--	--	--	--	--	--
Vandyke, Claude (MI)	--	--	8,774	--	--	--	--	--	85	--	1
Vestaburg (MI)	--	59	--	--	--	--	--	*	--	--	1
Winder, C A (MI)	--	--	--	--	--	--	--	--	--	--	*
Woodsfield (City of)	--	--	--	--	--	--	--	--	--	--	--
Anadarko (OH)	--	--	--	--	--	--	--	--	--	--	--
Wrangell (City of)	--	--	--	--	--	--	--	--	--	--	*
Wrangell (AK)	--	--	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

Table 64. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, November 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wyandotte (City of)	14,539	—	—	—	—	—	9	—	—	23	—
Wyandotte (MI)	14,539	—	—	—	—	—	9	—	—	23	—
Yakutat Power Inc	—	678	—	—	—	—	—	1	—	—	*
Yakutat (AK)	—	678	—	—	—	—	—	1	—	—	*
Yazoo Pub Serv Comm (City)	—	—	—	—	—	—	—	—	—	—	—
Yazoo (MS)	—	—	—	—	—	—	—	—	—	—	—
Yuba County Water Agency	—	—	—	91,213	—	—	—	—	—	—	—
Fish Power (CA)	—	—	—	956	—	—	—	—	—	—	—
New Colgate (CA)	—	—	—	76,895	—	—	—	—	—	—	—
New Narrows (CA)	—	—	—	13,362	—	—	—	—	—	—	—
Yuma (City of)	—	—	—	—	—	—	—	—	—	—	—
Yuma (CO)	—	—	—	—	—	—	—	—	—	—	—
Zeeland (City of)	—	48	885	—	—	—	—	*	9	—	*
Zeeland (MI)	—	48	885	—	—	—	—	*	9	—	*
U. S. Total	133,898,902	3,520,968	19,247,709	24,025,045	52,708,355	709,158	67,185	5,863	198,002	129,545	54,359

¹ Other energy sources include geothermal, solar, wood, wind, and waste.

* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1995 are preliminary. •Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Monthly Plant Aggregates:
U.S. Electric Utility
Receipts, Cost, and
Quality of Fossil Fuels**

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Alabama Electric Coop Inc	130	140.9	34.33	1.68	1	565.4	30.99	0.05	--	--	--	100	*	--
Lowman (AL)	130	140.9	34.33	1.68	1	565.4	30.99	.05	--	--	--	100	*	--
Alabama Power Co	1,834	167.5	40.15	.95	13	407.1	23.79	.00	185	214.4	2.19	99	*	*
Barry (AL)	245	181.0	44.30	.84	--	--	--	--	23	203.1	2.15	100	--	*
Gadsden (AL)	15	188.7	48.24	1.97	*	412.3	24.23	.00	3	205.8	2.10	99	1	1
Gaston (AL)	375	174.4	43.11	.74	3	404.4	23.75	.00	--	--	--	100	*	--
Gorgas 2 and 3 (AL)	458	159.6	38.85	1.50	1	408.9	23.97	.00	--	--	--	100	*	--
Greene (AL)	138	142.3	34.81	1.60	1	408.4	23.89	.00	--	--	--	100	*	--
James Miller (AL)	601	169.0	38.63	.52	7	407.6	23.74	.00	160	216.3	2.19	99	*	1
American Municipal Power	67	91.2	21.01	5.08	--	--	--	--	11	370.2	3.85	99	--	1
Gorsuch (OH)	67	91.2	21.01	5.08	--	--	--	--	11	370.2	3.85	99	--	1
Ames City of	14	143.7	25.22	.17	--	--	--	--	--	--	--	100	--	--
Ames (IA)	14	143.7	25.22	.17	--	--	--	--	--	--	--	100	--	--
Anchorage City of	--	--	--	--	--	--	--	--	714	212.5	2.13	--	--	100
George Sullivan (AK)	--	--	--	--	--	--	--	--	714	212.5	2.13	--	--	100
Appalachian Power Co	672	150.5	37.64	.80	24	418.2	24.33	.00	--	--	--	99	1	--
Amos (WV)	409	150.1	37.67	.82	12	406.9	23.60	.00	--	--	--	99	1	--
Clinch River (VA)	90	141.5	34.66	.76	1	415.7	24.57	.00	--	--	--	100	*	--
Glen Lyn (VA)	33	136.2	34.72	.90	2	414.5	24.14	.00	--	--	--	99	1	--
Kanawha River (WV)	79	151.1	37.97	.81	--	--	--	--	--	--	--	100	--	--
Mountaineer (WV)	61	173.4	42.97	.62	10	432.2	25.18	.00	--	--	--	96	4	--
Arizona Electric Pwr Coop Inc	107	134.0	26.81	.44	--	--	--	--	28	162.3	1.67	99	--	1
Apache (AZ)	107	134.0	26.81	.44	--	--	--	--	28	162.3	1.67	99	--	1
Arizona Public Service Co	889	117.6	21.27	.68	22	624.5	36.22	.05	457	180.7	1.85	96	1	3
Cholla (AZ)	204	175.5	34.36	.43	2	480.4	27.87	.08	2	259.8	2.65	100	*	*
Four Corners (NM)	685	98.5	17.37	.75	--	--	--	--	31	276.0	2.79	100	--	*
Ocotillo (AZ)	--	--	--	--	--	--	--	--	*	174.0	1.78	--	--	100
Phoenix (AZ)	--	--	--	--	20	638.9	37.06	.05	187	174.0	1.77	--	38	62
Yucca (AZ)	--	--	--	--	--	--	--	--	237	173.0	1.77	--	--	100
Arkansas Power & Light Co	912	174.0	30.37	.33	10	462.3	26.64	.01	316	159.1	1.80	97	*	2
Couch (AR)	--	--	--	--	--	--	--	--	297	155.0	1.76	--	--	100
Independence (AR)	529	127.6	22.36	.22	*	474.1	27.37	.21	--	--	--	100	*	--
Lake Catherine (AR)	--	--	--	--	--	--	--	--	2	195.9	1.99	--	--	100
Ritchie (AR)	--	--	--	--	--	--	--	--	17	235.4	2.39	--	--	100
Whitebluff (AR)	383	238.7	41.44	.48	9	461.7	26.61	.00	--	--	--	99	1	--
Associated Electric Coop Inc	725	84.2	14.86	.27	--	--	--	--	--	--	--	100	--	--
Hill (MO)	361	72.6	12.75	.19	--	--	--	--	--	--	--	100	--	--
Madrid (MO)	365	95.5	16.94	.34	--	--	--	--	--	--	--	100	--	--
Atlantic City Electric Co	94	174.6	44.68	1.71	1	415.2	24.38	.10	15	366.7	3.79	99	*	1
Deepwater (NJ)	41	176.4	45.01	.77	--	--	--	--	15	366.7	3.79	99	--	1
England (NJ)	53	173.3	44.43	2.43	1	415.2	24.38	.10	--	--	--	100	*	--
Austin City of	--	--	--	--	--	--	--	--	1,114	190.0	1.90	--	--	100
Decker Creek (TX)	--	--	--	--	--	--	--	--	461	187.0	1.89	--	--	100
Holly (TX)	--	--	--	--	--	--	--	--	653	192.2	1.91	--	--	100
Baltimore Gas & Electric Co	409	151.1	38.76	.77	72	256.8	16.36	.97	58	266.3	2.76	95	4	1
Brandon Shores (MD)	254	147.7	37.19	.70	1	383.1	22.42	.13	--	--	--	100	*	--
Crane (MD)	65	172.3	46.58	.86	1	382.8	22.41	.13	--	--	--	100	*	--
Gould St (MD)	--	--	--	--	14	248.0	15.84	.99	--	--	--	100	--	--
Riverside (MD)	--	--	--	--	--	--	--	--	3	249.9	2.59	--	--	100
Wagner (MD)	90	144.4	37.54	.89	56	254.9	16.28	.99	55	267.2	2.77	85	13	2
Basin Electric Power Coop	1,229	63.2	9.39	.48	5	460.8	26.69	.34	--	--	--	100	*	--

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Basin Electric Power Coop														
Antelope Valley (ND)	452	68.7	9.19	0.60	--	--	--	--	--	--	--	100	--	--
Laramie River (WY)	576	56.3	9.31	.35	3	483.4	27.99	0.34	--	--	--	100	*	--
Leland Olds (ND)	201	75.3	10.06	.62	2	435.4	25.21	.34	--	--	--	99	1	--
Big Rivers Electric Corp	411	118.0	26.92	2.95	4	401.8	23.29	.00	3	208.4	2.08	100	*	*
Coleman (KY)	136	100.0	22.70	2.25	--	--	--	--	3	208.4	2.08	100	--	*
R D Green (KY)	122	125.6	28.34	3.82	--	--	--	--	--	--	--	100	--	--
Reid-Henderson (KY)	66	95.9	22.25	2.74	4	401.8	23.29	.00	--	--	--	99	1	--
Wilson (KY)	87	152.0	35.06	2.98	--	--	--	--	--	--	--	100	--	--
Black Hills Corp	24	54.6	8.50	.76	7	501.0	29.54	.05	--	--	--	89	11	--
Neal Simpson II (WY)	24	54.6	8.50	.76	7	501.0	29.54	.05	--	--	--	89	11	--
Boston Edison Co	--	--	--	--	194	249.3	15.95	.94	3,419	254.0	2.61	--	26	74
Mystic (MA)	--	--	--	--	194	249.3	15.95	.94	13	328.3	3.36	--	99	1
New Boston (MA)	--	--	--	--	--	--	--	--	3,407	253.7	2.60	--	--	100
Braintree City of	--	--	--	--	--	--	--	--	6	265.0	2.73	--	--	100
Potter Station (MA)	--	--	--	--	--	--	--	--	6	265.0	2.73	--	--	100
Brazos Electric Power Coop Inc	--	--	--	--	--	--	--	--	1,468	191.4	1.93	--	--	100
Miller (TX)	--	--	--	--	--	--	--	--	1,468	191.4	1.93	--	--	100
Bryan City of	--	--	--	--	--	--	--	--	419	197.7	2.04	--	--	100
Bryan (TX)	--	--	--	--	--	--	--	--	20	175.8	1.80	--	--	100
Dansby (TX)	--	--	--	--	--	--	--	--	399	198.8	2.05	--	--	100
Burbank City of	--	--	--	--	--	--	--	--	146	254.2	2.63	--	--	100
Magnolia-Olive (CA)	--	--	--	--	--	--	--	--	146	254.2	2.63	--	--	100
Burlington City of	--	--	--	--	2	411.7	23.84	.18	13	185.9	1.85	--	47	53
J C McNeil (VT)	--	--	--	--	2	411.7	23.84	.18	13	185.9	1.85	--	47	53
Cajun Electric Power Coop Inc	393	162.6	27.53	.33	9	386.7	22.74	.00	866	186.0	1.94	87	1	12
Big Cajun No.1 (LA)	--	--	--	--	--	--	--	--	866	186.0	1.94	--	--	100
Big Cajun No.2 (LA)	393	162.6	27.53	.33	9	386.7	22.74	.00	--	--	--	99	1	--
Cambridge Electric Light Co	--	--	--	--	28	311.9	19.73	.50	6	281.9	2.82	--	97	3
Kendall Square (MA)	--	--	--	--	28	311.9	19.73	.50	6	281.9	2.82	--	97	3
Canal Electric Co	--	--	--	--	206	246.8	15.82	.98	--	--	--	--	100	--
Canal (MA)	--	--	--	--	206	246.8	15.82	.98	--	--	--	--	100	--
Cardinal Operating Co	483	161.8	39.34	1.61	--	--	--	--	--	--	--	100	--	--
Cardinal (OH)	483	161.8	39.34	1.61	--	--	--	--	--	--	--	100	--	--
Carolina Power & Light Co	624	155.1	38.56	.93	15	398.3	23.09	.20	--	--	--	99	1	--
Asheville (NC)	60	123.8	32.40	1.06	*	402.2	23.31	.20	--	--	--	100	*	--
Cape Fear (NC)	49	145.4	37.23	1.09	--	--	--	--	--	--	--	100	--	--
Lee (NC)	4	153.1	38.56	.88	--	--	--	--	--	--	--	100	--	--
Mayo (NC)	99	191.4	46.34	.64	3	372.0	21.56	.20	--	--	--	99	1	--
Robinson (SC)	59	148.0	35.33	1.43	1	425.7	24.67	.20	--	--	--	100	*	--
Roxboro (NC)	316	153.5	38.14	.88	10	408.7	23.69	.20	--	--	--	99	1	--
Sutton (NC)	29	150.8	38.08	.95	2	368.5	21.36	.20	--	--	--	99	1	--
Weatherspoon (NC)	8	154.4	38.71	.94	--	--	--	--	--	--	--	100	--	--
Cedar Falls City of	--	--	--	--	--	--	--	--	1	218.6	2.19	--	--	100
Streeter (IA)	--	--	--	--	--	--	--	--	1	218.6	2.19	--	--	100
Central Electric Pwr Coop-MO	12	118.9	26.44	2.75	--	--	--	--	--	--	--	100	--	--
Chamois (MO)	12	118.9	26.44	2.75	--	--	--	--	--	--	--	100	--	--
Central Hudson Gas & Elec Corp	49	197.9	51.40	.63	--	--	--	--	301	250.6	2.56	81	--	19

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu			
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas	
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf				
Central Hudson Gas & Elec Corp															
Danskammer (NY)	49	197.9	51.40	0.63	--	--	--	--	239	229.4	2.34	84	--	16	
Roseton (NY)	--	--	--	--	--	--	--	--	62	332.3	3.40	--	--	100	
Central Illinois Light Co	232	169.2	39.78	2.17	1	420.7	24.44	0.07	--	--	--	100	*	--	
Duck Creek (IL)	71	172.1	36.47	3.45	*	419.1	24.30	.04	--	--	--	100	*	--	
Edwards (IL)	161	168.1	41.23	1.61	1	421.7	24.53	.08	--	--	--	100	*	--	
Central Illinois Pub Serv Co	488	168.2	36.43	1.35	5	454.1	26.19	.04	--	--	--	100	*	--	
Coffeen (IL)	154	172.8	35.61	.84	2	456.2	26.25	.04	--	--	--	100	*	--	
Grand Tower (IL)	13	192.3	43.68	2.68	*	436.4	25.28	.02	--	--	--	99	1	--	
Hutsonville (IL)	10	123.0	26.87	2.42	1	475.9	27.24	.05	--	--	--	98	2	--	
Meredosia (IL)	50	142.6	30.79	1.55	2	447.7	25.91	.03	--	--	--	99	1	--	
Newton (IL)	263	170.9	37.99	1.51	--	--	--	--	--	--	--	100	--	--	
Central Iowa Power Coop	10	116.3	25.44	2.96	--	--	--	--	1	358.7	3.66	100	--	*	
Fair Station (IA)	10	116.3	25.44	2.96	--	--	--	--	1	358.7	3.66	100	--	*	
Central Louisiana Elec Co Inc	453	144.1	21.18	.75	--	--	--	--	1,264	208.1	2.17	83	--	17	
Coughlin (LA)	--	--	--	--	--	--	--	--	315	214.2	2.26	--	--	100	
Dolet Hills (LA)	312	129.4	17.45	.87	--	--	--	--	2	214.2	2.20	100	--	*	
Rodemacher (LA)	141	169.3	29.43	.49	--	--	--	--	328	214.2	2.22	88	--	12	
Teche (LA)	--	--	--	--	--	--	--	--	619	201.7	2.09	--	--	100	
Central Maine Power Co	--	--	--	--	1	400.8	23.37	.20	--	--	--	--	100	--	
Wyman (ME)	--	--	--	--	1	400.8	23.37	.20	--	--	--	--	100	--	
Central Operating Co	221	124.5	30.50	1.39	3	523.3	29.97	.00	--	--	--	100	*	--	
Sporn (WV)	221	124.5	30.50	1.39	3	523.3	29.97	.00	--	--	--	100	*	--	
Central Power & Light Co	242	165.6	36.13	.42	--	--	--	--	6,035	² 181.0	1.86	46	--	54	
Bates (TX)	--	--	--	--	--	--	--	--	38	² 187.2	1.94	--	--	100	
Coletto Creek (TX)	242	165.6	36.13	.42	--	--	--	--	--	--	--	100	--	--	
Davis (TX)	--	--	--	--	--	--	--	--	1,433	182.6	1.88	--	--	100	
Hill (TX)	--	--	--	--	--	--	--	--	1,037	183.7	1.90	--	--	100	
Joslin (TX)	--	--	--	--	--	--	--	--	660	186.2	1.93	--	--	100	
La Palma (TX)	--	--	--	--	--	--	--	--	749	173.3	1.79	--	--	100	
Laredo (TX)	--	--	--	--	--	--	--	--	207	186.7	1.98	--	--	100	
Nueces Bay (TX)	--	--	--	--	--	--	--	--	1,911	178.9	1.81	--	--	100	
Chugach Electric Assn Inc	--	--	--	--	--	--	--	--	1,265	82.3	.83	--	--	100	
Beluga (AK)	--	--	--	--	--	--	--	--	1,265	82.3	.83	--	--	100	
Cincinnati Gas & Electric Co	809	120.4	29.36	2.29	12	414.1	23.75	.26	--	--	--	100	*	--	
Beckjord (OH)	172	136.2	32.86	1.22	2	409.8	23.67	.37	--	--	--	100	*	--	
East Bend (KY)	145	112.6	27.92	2.59	*	424.3	24.25	.37	--	--	--	100	*	--	
Miami Fort (OH)	225	140.5	34.41	1.14	1	427.3	24.41	.05	--	--	--	100	*	--	
Zimmer (OH)	266	97.3	23.62	3.79	9	413.2	23.67	.25	--	--	--	99	1	--	
Cleveland Electric Illum Co	354	162.3	42.06	1.95	6	416.7	24.13	.32	--	--	--	100	*	--	
Ashtabula (OH)	59	210.4	52.76	3.93	2	417.5	24.12	.32	--	--	--	99	1	--	
Avon Lake (OH)	105	152.7	39.63	.71	--	--	--	--	--	--	--	100	--	--	
Eastlake (OH)	190	153.2	40.09	2.03	4	416.3	24.13	.32	--	--	--	100	*	--	
Colorado Springs City of	112	147.6	31.43	.39	--	--	--	--	1	359.7	3.56	100	--	*	
Drake (CO)	63	190.9	40.04	.36	--	--	--	--	1	359.7	3.56	100	--	*	
Nixon (CO)	49	94.4	20.50	.42	--	--	--	--	--	--	--	100	--	--	
Columbia City of	2	205.8	56.66	.96	--	--	--	--	--	--	--	100	--	--	
Columbia (MO)	2	205.8	56.66	.96	--	--	--	--	--	--	--	100	--	--	
Columbus & Southern Ohio El Co ..	373	138.4	33.18	2.80	1	447.4	26.30	.00	124	224.9	2.29	99	*	1	
Conesville (OH)	363	139.3	33.44	2.80	1	448.0	26.35	.00	124	224.9	2.29	99	*	1	
Picway (OH)	10	103.9	23.15	2.79	*	444.5	26.08	.00	--	--	--	99	1	--	

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Commonwealth Edison Co	1,293	198.4	36.99	0.36	252	284.0	17.99	0.57	3,358	200.0	2.03	83	5	12
Collins (IL)	--	--	--	--	221	268.5	17.18	.63	2,985	201.1	2.05	--	32	68
Crawford (IL)	48	218.1	40.16	.36	--	--	--	--	--	--	--	100	--	--
Fisk Storage (IL)	--	--	--	--	--	--	--	--	117	186.5	1.91	--	--	100
Joliet (IL)	269	216.3	39.86	.35	--	--	--	--	--	--	--	100	--	--
Joliet Storage (IL)	--	--	--	--	--	--	--	--	172	186.5	1.90	--	--	100
Kincaid (IL)	138	134.5	30.64	.50	--	--	--	--	31	246.5	2.44	99	--	1
Powerton (IL)	453	199.0	35.59	.31	--	--	--	--	--	--	--	100	--	--
State Line (IN)	51	239.0	46.00	.39	--	--	--	--	--	--	--	100	--	--
State Line Storage (IN)	--	--	--	--	--	--	--	--	53	184.0	1.88	--	--	100
Waukegan (IL)	141	175.0	31.53	.43	8	404.0	23.58	.14	--	--	--	98	2	--
Will County (IL)	193	229.7	41.61	.35	23	405.8	23.77	.15	--	--	--	96	4	--
Connecticut Light & Power Co	--	--	--	--	201	264.0	17.02	.72	827	207.3	2.10	--	61	39
Devon (CT)	--	--	--	--	36	253.9	17.01	.89	827	207.3	2.10	--	23	77
Middletown (CT)	--	--	--	--	86	272.2	17.29	.44	--	--	--	--	100	--
Montville (CT)	--	--	--	--	*	405.5	23.72	.20	--	--	--	--	100	--
Norwalk Harbor (CT)	--	--	--	--	79	259.8	16.71	.95	--	--	--	--	100	--
Consolidated Edison Co-NY Inc	--	--	--	--	731	265.6	16.68	.29	5,591	250.8	2.59	--	44	56
Astoria (NY)	--	--	--	--	--	--	--	--	2,643	250.8	2.59	--	--	100
East River (NY)	--	--	--	--	79	268.8	16.90	.28	363	251.0	2.60	--	57	43
Ravenswood (NY)	--	--	--	--	--	--	--	--	2,048	250.8	2.59	--	--	100
Storage Facility #4	--	--	--	--	214	271.3	16.98	.28	--	--	--	--	100	--
Storage Facility #5	--	--	--	--	214	267.7	16.89	.29	--	--	--	--	100	--
Storage Facility #6	--	--	--	--	225	257.1	16.12	.29	--	--	--	--	100	--
Waterside (NY)	--	--	--	--	--	--	--	--	537	250.8	2.59	--	--	100
Consumers Power Co	757	148.6	33.61	.72	60	244.8	15.63	1.05	88	288.8	2.89	97	2	*
Campbell (MI)	313	158.2	36.46	.69	2	421.0	24.40	.50	--	--	--	100	*	--
Cobb (MI)	89	126.8	25.25	.64	1	421.8	24.45	.50	--	--	--	100	*	--
Karn-Wadock (MI)	104	151.7	37.31	.84	48	207.2	13.52	1.18	88	288.8	2.89	86	11	3
Wadock (MI)	161	136.2	28.44	.67	8	415.9	24.11	.50	--	--	--	99	1	--
Whiting (MI)	90	150.3	36.97	.85	*	411.8	23.87	.50	--	--	--	100	*	--
Coop Power Assn	628	83.5	10.32	.76	--	--	--	--	--	--	--	100	--	--
Coal Creek (ND)	628	83.5	10.32	.76	--	--	--	--	--	--	--	100	--	--
Dairyland Power Coop	148	139.5	25.77	.41	8	447.4	26.31	.50	--	--	--	98	2	--
Alma-Madgett (WI)	115	143.6	24.69	.27	2	436.1	25.64	.50	--	--	--	99	1	--
Genoa No.3 (WI)	34	129.0	29.44	.89	7	450.3	26.48	.50	--	--	--	95	5	--
Dayton Power & Light Co	723	135.7	32.28	.83	12	400.3	23.21	.40	5	410.8	4.19	100	*	*
Hutchings (OH)	12	131.4	32.36	.93	--	--	--	--	5	410.8	4.19	98	--	2
Killen (OH)	140	121.1	29.51	.66	--	--	--	--	--	--	--	100	--	--
Storage Facility #1	--	--	--	--	10	399.2	23.16	.41	--	--	--	--	100	--
Stuart (OH)	571	139.5	32.96	.87	2	407.4	23.60	.31	--	--	--	100	*	--
Delmarva Power & Light Co	118	157.5	41.17	1.10	185	236.2	15.24	.81	2,385	254.7	2.63	46	18	37
Edgemoor (DE)	41	162.9	42.05	.81	182	233.7	15.11	.83	592	208.5	2.15	37	41	21
Hay Road (DE)	--	--	--	--	--	--	--	--	1,793	270.0	2.78	--	--	100
Indian River (DE)	76	154.6	40.70	1.25	3	383.9	22.65	.25	--	--	--	99	1	--
Denton City of	--	--	--	--	--	--	--	--	81	318.5	3.34	--	--	100
Spencer (TX)	--	--	--	--	--	--	--	--	81	318.5	3.34	--	--	100
Deseret Generation & Tran Coop ..	84	200.6	43.35	.47	--	--	--	--	--	--	--	100	--	--
Bonanza (UT)	84	200.6	43.35	.47	--	--	--	--	--	--	--	100	--	--
Detroit City of	--	--	--	--	62	349.0	20.93	.65	175	309.0	3.16	--	68	32
Mistersky (MI)	--	--	--	--	62	349.0	20.93	.65	175	309.0	3.16	--	68	32
Detroit Edison Co	2,023	138.5	28.10	.54	21	382.9	22.18	.25	2,245	168.9	.43	98	*	1
Belle River (MI)	410	151.4	29.05	.37	2	389.4	22.50	.27	--	--	--	100	*	--

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Detroit Edison Co														
Greenwood (MI)	--	--	--	--	--	--	--	--	301	207.8	2.11	--	--	100
Harbor Beach (MI)	--	--	--	--	1	390.6	22.59	0.30	--	--	--	--	100	--
Marysville (MI)	--	--	--	--	--	--	--	--	7	315.0	3.14	--	--	100
Monroe (MI)	802	130.4	27.69	0.66	18	381.7	22.11	.24	--	--	--	99	1	--
River Rouge (MI)	136	130.9	27.13	.49	--	--	--	--	1,930	113.7	.15	92	--	8
St Clair (MI)	495	146.4	28.22	.44	--	--	--	--	7	315.0	3.19	100	--	*
Trenton Channel (MI)	180	133.7	28.16	.67	--	--	--	--	--	--	--	100	--	--
Dover City of														
Mckee Run (DE)	--	--	--	--	7	261.8	16.81	1.01	96	284.5	2.94	--	31	69
	--	--	--	--	7	261.8	16.81	1.01	96	284.5	2.94	--	31	69
Duke Power Co														
Allen (NC)	1,031	158.1	39.12	.85	14	377.4	21.86	.30	--	--	--	100	*	--
Belews Creek (NC)	96	143.9	36.01	.71	3	374.0	21.56	.30	--	--	--	99	1	--
Buck (NC)	379	168.2	41.21	.76	3	372.6	21.55	.30	--	--	--	100	*	--
Cliffside (NC)	13	192.0	49.05	1.33	--	--	--	--	--	--	--	100	--	--
Dan River (NC)	125	163.6	40.53	.94	1	408.6	23.74	.30	--	--	--	100	*	--
Lee (SC)	6	153.4	37.85	.90	--	--	--	--	--	--	--	100	--	--
Marshall (NC)	26	150.6	37.79	1.15	6	378.1	21.95	.30	--	--	--	95	5	--
Riverbend (NC)	341	146.9	36.56	.91	1	365.8	21.23	.30	--	--	--	100	*	--
	45	168.9	41.78	.81	--	--	--	--	--	--	--	100	--	--
Duquesne Light Co														
Cheswick (PA)	222	130.4	33.59	1.83	2	392.9	22.67	.30	15	278.6	2.90	100	*	*
Elrama (PA)	128	112.1	29.21	1.80	--	--	--	--	15	278.6	2.90	100	--	--
	94	156.0	39.56	1.88	2	392.9	22.67	.30	--	--	--	100	*	--
East Kentucky Power Coop														
Cooper (KY)	260	117.0	29.12	.87	3	389.1	22.65	.14	--	--	--	100	*	--
Dale (KY)	61	119.0	29.58	1.18	1	382.0	22.24	.20	--	--	--	100	*	--
Spurlock (KY)	31	112.0	27.40	.80	*	385.0	22.41	.12	--	--	--	100	*	--
	168	117.1	29.27	.77	2	393.5	22.91	.12	--	--	--	100	*	--
El Paso Electric Co														
Newman (TX)	--	--	--	--	--	--	--	--	2,290	166.0	1.71	--	--	100
Rio Grande (TX)	--	--	--	--	--	--	--	--	1,655	172.1	1.77	--	--	100
	--	--	--	--	--	--	--	--	635	150.0	1.54	--	--	100
Electric Energy Inc														
Joppa (IL)	435	84.0	14.63	.25	--	--	--	--	39	206.2	2.12	99	--	1
	435	84.0	14.63	.25	--	--	--	--	39	206.2	2.12	99	--	1
Empire District Electric Co														
Asbury (MO)	71	110.0	20.79	.75	1	374.7	21.95	.00	2	189.9	1.90	100	*	*
Riverton (KS)	51	105.5	19.56	.63	1	374.7	21.95	.00	--	--	--	100	*	--
	20	120.6	24.01	1.05	--	--	--	--	2	189.9	1.90	99	--	1
Fayetteville Public Works														
Butler Warner (NC)	--	--	--	--	--	--	--	--	1	294.9	3.04	--	--	100
	--	--	--	--	--	--	--	--	1	294.9	3.04	--	--	100
Florida Power & Light Co														
Cape Canaveral (FL)	--	--	--	--	1,257	230.7	14.78	1.33	21,221	232.8	2.33	--	28	72
Cutler (FL)	--	--	--	--	--	--	--	--	2,182	232.8	2.33	--	--	100
Fort Myers (FL)	--	--	--	--	--	--	--	--	106	232.8	2.33	--	--	100
Lauderdale (FL)	--	--	--	--	99	236.7	15.08	1.60	--	--	--	--	100	--
Manatee (FL)	--	--	--	--	--	--	--	--	4,535	232.8	2.33	--	--	100
Marlin (FL)	--	--	--	--	569	228.4	14.61	.97	--	--	--	--	100	--
Port Everglades (FL)	--	--	--	--	236	242.7	15.57	1.05	5,935	232.8	2.33	--	20	80
Putnam (FL)	--	--	--	--	--	--	--	--	3,049	232.8	2.33	--	--	100
Riviera (FL)	--	--	--	--	--	--	--	--	2,492	232.8	2.33	--	--	100
Sanford (FL)	--	--	--	--	353	224.8	14.45	2.03	447	232.8	2.33	--	84	16
Turkey Point (FL)	--	--	--	--	--	--	--	--	438	232.8	2.33	--	--	100
	--	--	--	--	--	--	--	--	2,037	232.8	2.33	--	--	100
Florida Power Corp														
Ancote (FL)	434	177.1	45.06	.73	330	226.7	14.64	1.59	719	228.4	2.38	79	15	5
Bartow (FL)	--	--	--	--	4	406.8	23.66	.09	--	--	--	--	100	--
Crystal River (FL)	--	--	--	--	--	--	--	--	619	205.6	2.15	--	--	100
IMT Transfer (LA)	333	179.4	45.85	.75	7	413.5	24.05	.09	--	--	--	100	*	--
Storage Facility #1	101	169.7	42.46	.66	--	--	--	--	--	--	--	100	--	--
Suwannee (FL)	--	--	--	--	320	221.3	14.34	1.64	--	--	--	100	--	--
	--	--	--	--	--	--	--	--	100	372.8	3.80	--	--	100

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Fort Pierce City of	--	--	--	--	--	--	--	--	200	303.8	3.16	--	--	100
H D King (FL)	--	--	--	--	--	--	--	--	200	303.8	3.16	--	--	100
Fremont City of	11	87.6	15.15	.28	--	--	--	--	*	177.0	1.77	100	--	*
Wright (NE)	11	87.6	15.15	.28	--	--	--	--	*	177.0	1.77	100	--	*
Gainesville City of	37	163.6	42.73	.62	--	--	--	--	229	368.9	3.82	80	--	20
Deerhaven (FL)	37	163.6	42.73	.62	--	--	--	--	92	368.9	3.83	91	--	9
Jr Kelly (FL)	--	--	--	--	--	--	--	--	138	368.9	3.82	--	--	100
Garland City of	--	--	--	--	--	--	--	--	975	176.6	1.79	--	--	100
Newman (TX)	--	--	--	--	--	--	--	--	1	189.9	1.93	--	--	100
Olinger (TX)	--	--	--	--	--	--	--	--	974	176.6	1.79	--	--	100
Georgia Power Co	2,617	166.8	38.91	.85	25	415.2	24.15	0.50	1	793.0	8.10	100	*	*
Arkwright (GA)	--	--	--	--	--	--	--	--	1	793.0	8.10	--	--	100
Atkinson-McDonough (GA)	132	133.4	33.55	.92	--	--	--	--	--	--	--	100	--	--
Bowen (GA)	807	167.6	42.11	1.05	2	411.6	23.94	.50	--	--	--	100	*	--
Hammond (GA)	80	146.1	36.10	.92	2	408.6	23.77	.50	--	--	--	100	*	--
Harlee Branch (GA)	376	162.6	39.52	1.07	2	418.4	24.34	.50	--	--	--	100	*	--
Scherer (GA)	849	174.1	34.77	.49	1	419.2	24.38	.50	--	--	--	100	*	--
Wansley (GA)	353	172.8	43.51	.97	8	413.4	24.05	.50	--	--	--	99	1	--
Yates (GA)	20	156.6	39.36	1.03	10	417.5	24.29	.50	--	--	--	90	10	--
Glendale City of	--	--	--	--	--	--	--	--	117	254.0	2.63	--	--	100
Glendale (CA)	--	--	--	--	--	--	--	--	117	254.0	2.63	--	--	100
Grand Haven City of	35	133.3	29.45	1.96	--	--	--	--	1	374.5	3.74	100	--	*
J B Simms (MI)	35	133.3	29.45	1.96	--	--	--	--	1	374.5	3.74	100	--	*
Grand Island City of	23	70.3	11.82	.35	--	--	--	--	202	159.7	1.60	65	--	35
Burdick (NE)	--	--	--	--	--	--	--	--	202	159.7	1.60	--	--	100
Platte (NE)	23	70.3	11.82	.35	--	--	--	--	--	--	--	100	--	--
Grand River Dam Authority	344	90.2	15.38	.48	--	--	--	--	21	215.4	2.18	100	--	*
GRDA No 1 (OK)	344	90.2	15.38	.48	--	--	--	--	21	215.4	2.18	100	--	*
Greenville City of	--	--	--	--	--	--	--	--	2	176.0	1.82	--	--	100
Power Lane (TX)	--	--	--	--	--	--	--	--	2	176.0	1.82	--	--	100
Gulf Power Co	204	197.0	47.53	1.46	2	388.7	22.61	.45	8	213.0	2.13	100	*	*
Crist (FL)	132	231.7	56.88	.93	1	372.7	21.68	.45	8	213.0	2.13	100	*	*
Smith (FL)	72	130.4	30.42	2.42	1	401.1	23.33	.45	--	--	--	100	*	--
Gulf States Utilities Co	178	163.7	28.46	.49	9	353.9	20.51	.00	16,876	198.9	2.05	15	*	85
Lewis Creek (TX)	--	--	--	--	--	--	--	--	2,649	180.9	1.85	--	--	100
Nelson (LA)	178	163.7	28.46	.49	9	353.9	20.51	.00	1,232	194.4	2.00	70	1	29
Sabine (TX)	--	--	--	--	--	--	--	--	7,789	202.6	2.10	--	--	100
Willow Glen (LA)	--	--	--	--	--	--	--	--	5,206	203.4	2.10	--	--	100
Hamilton City of	4	134.0	32.81	.95	--	--	--	--	5	252.9	2.59	95	--	5
Hamilton (OH)	4	134.0	32.81	.95	--	--	--	--	5	252.9	2.59	95	--	5
Hastings City of	21	71.7	11.93	.32	--	--	--	--	--	--	--	100	--	--
Hastings (NE)	21	71.7	11.93	.32	--	--	--	--	--	--	--	100	--	--
Hawaiian Electric Co Inc	--	--	--	--	506	298.6	18.73	.46	--	--	--	--	100	--
Kahe (HI)	--	--	--	--	104	299.8	18.98	.43	--	--	--	--	100	--
Storage Facility #1	--	--	--	--	347	297.8	18.65	.47	--	--	--	--	100	--
Waiau (HI)	--	--	--	--	56	301.3	18.71	.49	--	--	--	--	100	--
Holyoke Water Power Co	28	152.5	40.52	1.40	1	399.4	23.12	.27	--	--	--	100	*	--
Mount Tom (MA)	26	152.5	40.52	1.40	1	399.4	23.12	.27	--	--	--	100	*	--

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Hoosier Energy R E C Inc	234	129.9	28.47	3.22	5	405.3	23.49	0.20	--	--	--	99	1	--
Frank E Ratts (IN)	56	132.0	29.55	1.30	*	399.0	23.13	.20	--	--	--	100	*	--
Merom (IN)	178	129.3	28.13	3.82	5	405.8	23.52	.20	--	--	--	99	1	--
Houston Lighting & Power Co	1,652	138.0	21.28	.66	--	--	--	--	9,932	175.4	1.79	72	--	28
Bertron (TX)	--	--	--	--	--	--	--	--	37	195.6	2.30	--	--	100
Cedar Bayou (TX)	--	--	--	--	--	--	--	--	3,124	172.4	1.75	--	--	100
Deepwater (TX)	--	--	--	--	--	--	--	--	53	176.6	1.58	--	--	100
Green Bayou (TX)	--	--	--	--	--	--	--	--	8	153.4	1.50	--	--	100
Limestone (TX)	724	78.6	10.36	1.04	--	--	--	--	155	174.4	1.94	98	--	2
Parish (TX)	928	173.6	29.79	.36	--	--	--	--	448	167.0	1.80	97	--	3
Robinson (TX)	--	--	--	--	--	--	--	--	2,549	169.1	1.76	--	--	100
Storage Facility #2	--	--	--	--	--	--	--	--	1,816	190.0	1.90	--	--	100
Webster (TX)	--	--	--	--	--	--	--	--	17	158.4	1.59	--	--	100
Wharton (TX)	--	--	--	--	--	--	--	--	1,725	177.3	1.79	--	--	100
Illinois Power Co	528	114.6	25.32	2.38	3	450.6	25.97	.30	25	296.4	3.01	100	*	*
Baldwin (IL)	402	108.2	23.40	2.89	1	448.7	25.86	.30	--	--	--	100	*	--
Havana (IL)	31	132.3	30.32	.49	2	451.3	26.01	.30	9	269.0	2.69	97	2	1
Hennepin (IL)	11	110.4	23.19	2.78	--	--	--	--	2	952.2	9.78	99	--	1
Wood River (IL)	85	136.0	32.85	.62	--	--	--	--	14	228.1	2.34	99	--	1
Imperial Irrigation District	--	--	--	--	--	--	--	--	1	202.0	2.06	--	--	100
Ei Centro (CA)	--	--	--	--	--	--	--	--	1	202.0	2.06	--	--	100
Independence City of	--	--	--	--	--	--	--	--	1	327.5	3.27	--	--	100
Blue Valley (MO)	--	--	--	--	--	--	--	--	1	327.5	3.27	--	--	100
Indiana & Michigan Electric Co	1,040	114.7	20.47	.36	*	422.7	24.69	.00	--	--	--	100	*	--
Rockport (IN)	949	107.9	18.47	.30	--	--	--	--	--	--	--	100	--	--
Tanners Creek (IN)	91	162.9	41.34	.95	*	422.7	24.69	.00	--	--	--	100	*	--
Indiana-Kentucky Electric Corp	421	107.8	21.11	1.17	1	442.8	25.62	.28	--	--	--	100	*	--
Clifty Creek (IN)	421	107.8	21.11	1.17	1	442.8	25.62	.28	--	--	--	100	*	--
Indianapolis Power & Light Co	505	103.3	23.02	2.00	5	409.1	23.56	.43	--	--	--	100	*	--
Petersburg (IN)	302	101.7	22.59	2.38	5	409.1	23.56	.43	--	--	--	100	*	--
Pritchard (IN)	47	111.1	25.11	1.24	--	--	--	--	--	--	--	100	--	--
Stout (IN)	156	104.2	23.20	1.52	--	--	--	--	--	--	--	100	--	--
Interstate Power Co	120	225.9	42.89	.62	1	419.4	24.66	.00	123	202.9	2.03	95	*	5
Dubuque (IA)	9	115.9	24.53	2.95	--	--	--	--	--	--	--	100	--	--
Fox Lake (MN)	--	--	--	--	--	--	--	--	118	201.9	2.02	--	--	100
Kapp (IA)	41	128.1	28.69	.59	--	--	--	--	4	229.9	2.36	100	--	*
Lansing (IA)	70	320.3	53.56	.33	1	419.4	24.66	.00	--	--	--	99	1	--
Iowa-Illinois Gas&Electric Co	192	112.9	18.76	.36	--	--	--	--	23	357.9	3.66	99	--	1
Louisa (IA)	162	108.8	18.09	.35	--	--	--	--	5	258.9	2.66	100	--	*
Riverside (IA)	30	135.6	22.40	.43	--	--	--	--	18	385.6	3.93	96	--	4
IES Utilities	316	86.6	14.66	.43	--	--	--	--	65	263.3	2.63	99	--	1
Burlington (IA)	11	104.5	24.79	2.39	--	--	--	--	--	--	--	100	--	--
Ottumwa (IA)	219	78.7	13.11	.37	--	--	--	--	--	--	--	100	--	--
Prairie Creek (IA)	65	108.2	18.25	.33	--	--	--	--	3	190.1	1.90	100	--	*
Sutherland (IA)	21	87.5	14.36	.34	--	--	--	--	41	252.5	2.52	89	--	11
6th St (IA)	--	--	--	--	--	--	--	--	21	294.8	2.95	--	--	100
Jacksonville Electric Auth	297	162.3	39.57	.94	110	240.6	15.23	1.71	735	234.4	2.48	83	8	9
Kennedy (FL)	--	--	--	--	--	--	--	--	8	236.2	2.50	--	--	100
Northside (FL)	--	--	--	--	103	231.8	14.74	1.80	607	234.0	2.48	--	51	49
Southside (FL)	--	--	--	--	--	--	--	--	120	236.2	2.50	--	--	100
St Johns River (FL)	297	162.3	39.57	.94	7	388.9	22.70	.35	--	--	--	99	1	--
Jamestown City of	8	129.8	32.81	1.81	--	--	--	--	--	--	--	100	--	--
Samuel A Carlson (NY)	8	129.8	32.81	1.81	--	--	--	--	--	--	--	100	--	--

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Jersey Central Power&Light Co	--	--	--	--	20	314.7	19.45	0.27	858	249.5	2.56	--	12	88
Gilbert (NJ)	--	--	--	--	--	--	--	--	810	250.2	2.57	--	--	100
Sayreville (NJ)	--	--	--	--	20	314.7	19.45	.27	48	237.8	2.45	--	71	29
Kansas City City of	53	127.2	26.53	0.42	--	--	--	--	23	215.2	2.12	98	--	2
Kaw (KS)	30	127.2	26.53	.42	--	--	--	--	9	236.7	2.34	99	--	1
Quindaro (KS)	23	127.3	26.53	.42	--	--	--	--	14	202.0	1.99	97	--	3
Kansas City Power & Light Co	1,059	75.5	13.19	.43	10	400.2	23.14	.16	56	268.5	2.68	99	*	*
Hawthorne (MO)	166	89.7	15.82	.21	--	--	--	--	56	268.5	2.68	98	--	2
Jatan (MO)	265	65.1	11.38	.34	3	403.3	22.80	.15	--	--	--	100	*	--
La Cygne (KS)	511	71.7	12.48	.61	2	396.5	23.00	.15	--	--	--	100	*	--
Montrose (MO)	117	95.7	16.64	.19	5	399.9	23.41	.18	--	--	--	99	1	--
Kansas Gas & Electric Co	--	--	--	--	--	--	--	--	179	102.7	1.22	--	--	100
Evans (KS)	--	--	--	--	--	--	--	--	164	89.6	1.10	--	--	100
Gill (KS)	--	--	--	--	--	--	--	--	16	329.2	2.43	--	--	100
Kansas Power & Light Co	866	113.5	20.00	.36	2	307.9	18.48	.05	30	265.4	2.35	100	*	*
Hutchinson (KS)	--	--	--	--	--	--	--	--	10	214.9	1.46	--	--	100
Jeffrey Energy Cnt (KS)	712	113.6	18.87	.35	2	307.9	18.48	.05	--	--	--	100	*	--
Lawrence (KS)	96	114.9	25.57	.39	--	--	--	--	12	313.7	3.11	99	--	1
Tecumseh (KS)	58	110.7	24.64	.39	--	--	--	--	8	236.0	2.34	99	--	1
Kentucky Power Co	202	105.2	25.43	1.24	--	--	--	--	--	--	--	100	--	--
Big Sandy (KY)	202	105.2	25.43	1.24	--	--	--	--	--	--	--	100	--	--
Kentucky Utilities Co	641	115.9	28.26	1.40	5	538.8	31.68	.40	--	--	--	100	*	--
Brown (KY)	109	117.7	28.05	1.06	3	563.8	33.15	.40	--	--	--	99	1	--
Ghent (KY)	505	116.0	28.48	1.43	2	499.3	29.36	.40	--	--	--	100	*	--
Green River (KY)	23	102.3	23.65	2.58	--	--	--	--	--	--	--	100	--	--
Tyrone (KY)	5	119.1	31.48	.84	--	--	--	--	--	--	--	100	--	--
Lafayette City of	--	--	--	--	--	--	--	--	289	187.4	1.96	--	--	100
Bonin (LA)	--	--	--	--	--	--	--	--	289	187.4	1.96	--	--	100
Lake Worth City of	--	--	--	--	*	373.0	21.87	.14	94	253.0	2.63	--	2	98
Tom G Smith (FL)	--	--	--	--	*	373.0	21.87	.14	94	253.0	2.63	--	2	98
Lakeland City of	95	167.2	43.43	1.24	10	254.1	15.94	2.46	326	375.0	3.92	86	2	12
Larsen Mem (FL)	--	--	--	--	10	254.1	15.94	2.46	7	375.5	3.93	--	90	10
Plant 3-McIntosh (FL)	95	167.2	43.43	1.24	--	--	--	--	319	375.0	3.92	88	--	12
Lansing City of	32	167.1	42.10	.90	*	421.0	24.40	.30	--	--	--	100	*	--
Eckert (MI)	12	165.3	41.68	.92	*	421.0	24.40	.30	--	--	--	100	*	--
Erickson (MI)	20	168.3	42.35	.89	*	421.0	24.40	.30	--	--	--	100	*	--
Long Island Lighting Co	--	--	--	--	--	--	--	--	6,143	232.7	2.37	--	--	100
Barrett (NY)	--	--	--	--	--	--	--	--	1,622	255.1	2.63	--	--	100
Far Rockaway (NY)	--	--	--	--	--	--	--	--	437	202.7	2.09	--	--	100
Glenwood (NY)	--	--	--	--	--	--	--	--	770	260.8	2.68	--	--	100
Northport (NY)	--	--	--	--	--	--	--	--	3,314	218.9	2.21	--	--	100
Los Angeles City of	317	149.6	34.58	.60	--	--	--	--	2,531	280.4	2.88	74	--	26
Harbor (CA)	--	--	--	--	--	--	--	--	394	280.4	2.85	--	--	100
Haynes (CA)	--	--	--	--	--	--	--	--	885	280.4	2.83	--	--	100
Intermountain (UT)	317	149.6	34.58	.60	--	--	--	--	--	--	--	100	--	--
Scattergood (CA)	--	--	--	--	--	--	--	--	1,252	280.4	2.93	--	--	100
Louisiana Power & Light Co	--	--	--	--	--	--	--	--	9,984	203.1	2.12	--	--	100
Little Gypsy (LA)	--	--	--	--	--	--	--	--	3,876	198.8	2.07	--	--	100
Nine Mile (LA)	--	--	--	--	--	--	--	--	3,133	198.5	2.08	--	--	100
Sterlington (LA)	--	--	--	--	--	--	--	--	555	197.4	2.06	--	--	100
Waterford (LA)	--	--	--	--	--	--	--	--	2,419	217.5	2.26	--	--	100

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Louisville Gas & Electric Co	477	103.9	23.70	3.00	--	--	--	--	18	257.9	2.64	100	--	*
Cane Run (KY)	81	110.7	25.70	2.95	--	--	--	--	5	257.9	2.64	100	--	*
Mill Creek (KY)	272	105.6	24.17	3.00	--	--	--	--	13	257.9	2.64	100	--	*
Trimble County (KY)	124	95.3	21.35	3.03	--	--	--	--	--	--	--	100	--	--
Lower Colorado River Authority	507	114.8	19.05	.41	1	376.8	22.32	0.00	1,203	171.5	1.77	87	*	13
Gideon (TX)	--	--	--	--	--	--	--	--	785	170.2	1.75	--	--	100
S Seymour-Fayette (TX)	507	114.8	19.05	.41	1	376.8	22.32	.00	--	--	--	100	*	--
T C Ferguson (TX)	--	--	--	--	--	--	--	--	418	174.0	1.79	--	--	100
Lubbock City of	--	--	--	--	--	--	--	--	488	206.0	2.11	--	--	100
Holly Ave (TX)	--	--	--	--	--	--	--	--	488	206.0	2.11	--	--	100
Madison Gas & Electric Co	13	132.9	29.03	1.59	--	--	--	--	71	206.6	2.07	80	--	20
Blount (WI)	13	132.9	29.03	1.59	--	--	--	--	71	206.6	2.07	80	--	20
Manitowoc Public Utilities	29	168.3	43.84	.80	--	--	--	--	--	--	--	100	--	--
Manitowoc (WI)	29	168.3	43.84	.80	--	--	--	--	--	--	--	100	--	--
Marquette City of	18	123.2	23.20	.34	--	--	--	--	--	--	--	100	--	--
Shiras (MI)	18	123.2	23.20	.34	--	--	--	--	--	--	--	100	--	--
Massachusetts Mun Wholes El Co. ..	--	--	--	--	--	--	--	--	31	208.0	2.10	--	--	100
Stonybrook (MA)	--	--	--	--	--	--	--	--	31	208.0	2.10	--	--	100
Medina Electric Coop Inc	--	--	--	--	--	--	--	--	27	195.0	2.08	--	--	100
Pearsall (TX)	--	--	--	--	--	--	--	--	27	195.0	2.08	--	--	100
Metropolitan Edison Co	96	136.9	36.05	1.45	1	417.2	23.83	.30	--	--	--	100	*	--
Portland (PA)	52	136.8	35.85	1.41	1	418.8	23.92	.30	--	--	--	100	*	--
Titus (PA)	44	137.0	36.29	1.50	*	407.7	23.29	.30	--	--	--	100	*	--
Michigan South Central Pwr Agcy ...	5	174.5	41.32	3.15	--	--	--	--	--	--	--	100	--	--
Project I (MI)	5	174.5	41.32	3.15	--	--	--	--	--	--	--	100	--	--
Midwest Power	523	78.4	13.56	.39	7	401.1	22.91	.00	20	371.6	3.71	99	*	*
Council Bluffs (IA)	118	65.9	10.95	.36	7	401.1	22.91	.00	5	282.3	2.79	98	2	*
George Neal 1-4 (IA)	405	81.9	14.32	.40	--	--	--	--	15	401.1	4.01	100	--	*
Minnesota Power & Light Co	319	110.6	20.00	.56	3	441.0	25.38	.20	--	--	--	100	*	--
Boswell Energy Center (MN)	308	110.6	20.03	.55	2	434.2	24.98	.20	--	--	--	100	*	--
Laskin Energy Center (MN)	11	109.7	19.28	.73	*	486.1	27.97	.20	--	--	--	99	1	--
Minnkota Power Coop Inc	342	62.5	8.30	.80	7	407.1	23.94	.40	--	--	--	99	1	--
Young (ND)	342	62.5	8.30	.80	7	407.1	23.94	.40	--	--	--	99	1	--
Mississippi Power & Light Co	--	--	--	--	*	447.9	25.92	.28	2,603	187.8	1.96	--	*	100
Brown (MS)	--	--	--	--	*	456.7	26.47	.30	--	--	--	--	100	--
Wilson (MS)	--	--	--	--	*	445.7	25.78	.27	2,603	187.8	1.96	--	*	100
Mississippi Power Co	247	132.0	27.48	1.09	1	384.6	22.32	.00	60	217.3	2.22	99	*	1
Daniel (MS)	164	140.0	26.35	.40	1	384.6	22.32	.00	--	--	--	100	*	--
Sweatt (MS)	--	--	--	--	--	--	--	--	2	243.3	2.49	--	--	100
Watson (MS)	82	119.9	29.75	2.48	--	--	--	--	57	216.2	2.21	97	--	3
Monongahela Power Co	1,044	107.8	26.98	3.21	4	423.7	25.09	.30	33	491.7	4.92	100	*	*
Albright (WV)	55	95.2	23.47	1.65	*	438.8	25.99	.30	--	--	--	100	*	--
Ft Martin (WV)	181	146.5	37.12	1.66	3	422.9	25.04	.30	--	--	--	100	*	--
Harrison (WV)	457	109.6	27.53	3.72	*	429.3	25.42	.30	21	476.8	4.77	100	*	*
Pleasants (WV)	302	82.9	20.42	3.94	*	410.0	24.28	.30	5	724.7	7.25	100	*	*
Rivesville (WV)	5	112.0	27.46	1.09	--	--	--	--	--	--	--	100	--	--
Willow Island (WV)	45	110.7	28.75	1.56	--	--	--	--	8	379.9	3.80	99	--	1
Montana Power Co	825	81.8	14.03	.73	6	551.5	32.68	.00	19	117.6	1.26	100	*	*

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Pe- tro- leum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(\$ per short ton)	(Cents per 10 ⁶ Btu)			\$ per bbl	(1,000 Mcf)			
Montana Power Co														
Colstrip (MT)	765	84.1	14.33	0.74	6	551.5	32.66	0.00	--	--	--	100	*	--
Corette (MT)	60	55.5	10.22	.54	--	--	--	--	19	117.6	1.26	98	--	2
Montana-Dakota Utilities Co	235	79.3	11.04	1.12	--	--	--	--	2	239.1	2.77	100	--	*
Coyote (ND)	211	77.4	10.83	1.17	--	--	--	--	--	--	--	100	--	--
Heskett (ND)	5	107.0	15.28	.65	--	--	--	--	*	336.3	3.59	100	--	*
Lewis and Clark (MT)	20	93.1	12.21	.73	--	--	--	--	2	234.8	2.73	99	--	1
Montaup Electric Co	28	179.4	45.89	.94	--	--	--	--	--	--	--	100	--	--
Somerset (MA)	28	179.4	45.89	.94	--	--	--	--	--	--	--	100	--	--
Morgan City City of	--	--	--	--	--	--	--	--	113	194.0	2.02	--	--	100
Morgan City (LA)	--	--	--	--	--	--	--	--	113	194.0	2.02	--	--	100
Muscatine City of	71	93.5	18.10	1.64	--	--	--	--	1	256.7	2.62	100	--	*
Muscatine (IA)	71	93.5	18.10	1.64	--	--	--	--	1	256.7	2.62	100	--	*
Nebraska Public Power District	358	71.4	12.38	.31	*	453.0	26.28	.00	15	204.8	2.05	100	*	*
Gerald Gentleman (NE)	302	68.8	11.90	.30	*	453.0	26.28	.00	14	195.9	1.96	100	*	*
Sheldon (NE)	56	85.6	14.98	.33	--	--	--	--	*	516.8	5.17	100	--	*
Nevada Power Co	214	109.9	25.43	.40	--	--	--	--	697	184.0	1.89	87	--	13
Clark (NV)	--	--	--	--	--	--	--	--	697	184.0	1.89	--	--	100
Gardner (NV)	214	109.9	25.43	.40	--	--	--	--	--	--	--	100	--	--
New England Power Co	156	149.6	38.17	.66	14	408.2	23.92	.03	2,291	166.0	1.71	62	1	37
Brayton (MA)	65	150.1	39.44	.72	--	--	--	--	49	178.4	1.83	97	--	3
Manchester St (RI)	--	--	--	--	14	408.2	23.92	.03	2,241	165.7	1.70	--	4	96
Salem Harbor (MA)	91	149.3	37.27	.62	--	--	--	--	--	--	--	100	--	--
New Orleans Public Service Inc.....	--	--	--	--	--	--	--	--	1,960	187.2	1.93	--	--	100
Michoud (LA)	--	--	--	--	--	--	--	--	1,960	187.2	1.93	--	--	100
New York State Elec & Gas Corp...	253	129.2	33.97	2.26	4	489.1	28.14	.14	--	--	--	100	*	--
Goudey (NY)	31	131.4	35.19	2.42	--	--	--	--	--	--	--	100	--	--
Greenidge (NY)	14	131.8	34.57	2.00	*	499.3	28.73	.14	--	--	--	100	*	--
Jennison (NY)	6	154.5	39.70	1.26	--	--	--	--	--	--	--	100	--	--
Kintigh (NY)	136	123.9	32.67	2.57	4	488.3	28.10	.14	--	--	--	99	1	--
Milliken (NY)	67	136.5	35.47	1.67	*	493.4	28.39	.14	--	--	--	100	*	--
Niagara Mohawk Power Corp	232	132.5	34.56	1.77	4	458.6	26.89	.29	160	250.4	2.56	97	*	3
Albany (NY)	--	--	--	--	--	--	--	--	126	249.2	2.55	--	--	100
Dunkirk (NY)	96	125.0	32.34	1.93	2	433.3	25.42	.27	--	--	--	99	1	--
Huntley (NY)	136	137.8	36.13	1.66	2	492.9	28.88	.31	--	--	--	100	*	--
Oswego (NY)	--	--	--	--	--	--	--	--	35	254.9	2.61	--	--	100
Northern Indiana Pub Serv Co	657	130.9	26.00	1.42	--	--	--	--	479	274.8	2.81	96	--	4
Bailly (IN)	104	143.9	31.69	3.03	--	--	--	--	8	267.6	2.73	100	--	*
Michigan City (IN)	116	138.0	26.57	.41	--	--	--	--	158	267.8	2.74	93	--	7
Mitchell (IN)	96	127.0	22.94	.29	--	--	--	--	199	280.5	2.87	90	--	10
Rollin Schahfer (IN)	340	125.2	24.92	1.60	--	--	--	--	115	275.0	2.81	98	--	2
Northern States Power Co	1,051	99.7	17.52	.40	4	389.4	22.98	.40	67	235.3	2.38	100	*	*
Black Dog (MN)	94	99.0	17.42	.24	--	--	--	--	29	299.4	3.02	98	--	2
High Bridge (MN)	6	95.3	16.80	.20	--	--	--	--	19	173.7	1.76	85	--	15
King (MN)	177	104.8	18.47	.32	--	--	--	--	4	173.7	1.75	100	--	*
Pathfinder (SD)	--	--	--	--	--	--	--	--	13	199.9	2.02	--	--	100
Riverside (MN)	82	97.6	17.09	.21	--	--	--	--	3	236.0	2.39	100	--	*
Sherburne County (MN)	691	98.7	17.36	.47	4	389.4	22.98	.40	--	--	--	100	*	--
Ohio Edison Co	442	123.7	30.30	1.12	1	385.2	22.33	.31	152	200.1	2.07	99	*	1
Burger (OH)	15	99.2	25.16	1.79	--	--	--	--	--	--	--	100	--	--
Edgewater (OH)	--	--	--	--	--	--	--	--	152	200.0	2.07	--	--	100

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu					
	Receipts		Average Cost ²		Avg. Sulfur %	Receipts		Average Cost ²		Avg. Sulfur %	Receipts		Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl			(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf				
Ohio Edison Co																	
Niles (OH)	49	94.4	23.11	3.30	--	--	--	--	*	280.0	2.80	100	--	*			
Sammis (OH)	377	128.5	31.46	.80		1	385.2	22.33	0.31	--	--	--	100	*		--	
Ohio Power Co	1,154	148.9	34.98	2.48		3	413.5	24.21	.00	--	--	--	100	*		--	
Gavin (OH)	625	159.8	36.16	2.83	--	--	--	--	--	--	--	--	100	--		--	
Kammer (WV)	152	86.4	21.13	3.43		1	439.4	25.78	.00	--	--	--	100	*		--	
Mitchell (WV)	281	140.4	34.87	.79	--	--	--	--	--	--	--	--	100	--		--	
Muskingum (OH)	95	210.3	49.76	3.69		3	409.0	23.94	.00	--	--	--	99	1		--	
Ohio Valley Electric Corp	215	131.9	34.74	1.46	*		411.4	23.89	.30	--	--	--	100	*		--	
Kyger Creek (OH)	215	131.9	34.74	1.46	*		411.4	23.89	.30	--	--	--	100	*		--	
Oklahoma Gas & Electric Co	843	80.4	13.96	.35		5	259.1	15.74	.22		1,164	479.3	4.97	92	*		8
Muskogee (OK)	519	81.2	14.12	.37	--	--	--	--	--		11	478.2	4.96	100	--		*
Mustang (OK)	--	--	--	--	--	--	--	--	--	*		478.2	4.96	--	--		100
Seminole (OK)	--	--	--	--	--	--	--	--	--		1,152	479.3	4.97	--	--		100
Sooner (OK)	324	79.2	13.71	.31		5	259.1	15.74	.22	--	--	--	99	1		--	
Omaha Public Power District	290	68.4	11.36	.37		3	408.3	23.58	.20		15	230.9	2.27	99	*		*
Nebraska City (NE)	190	68.2	11.30	.36		3	408.3	23.58	.20	--	--	--	99	1		--	
North Omaha (NE)	101	68.8	11.47	.37	--	--	--	--	--		15	230.9	2.27	99	--		1
Orange & Rockland Utils Inc	54	200.3	51.81	.56		69	271.5	17.13	.33		1,721	274.0	2.83	39		12	49
Bowline (NY)	--	--	--	--	--	69	271.5	17.13	.33		1,500	274.2	2.84	--	--	22	78
Lovett (NY)	54	200.3	51.81	.56	--	--	--	--	--		221	273.0	2.82	86	--		14
Orlando Utilities Comm	104	180.1	45.90	.94		73	249.3	15.79	.93		354	320.2	3.32	76	13		11
Indian River (FL)	--	--	--	--		73	249.3	15.79	.93		354	320.2	3.32	--	56		44
Stanton Energy (FL)	104	180.1	45.90	.94	--	--	--	--	--	--	--	--	--	100	--		--
Orrville City of	18	102.4	23.37	2.82	--	--	--	--	--	--	--	--	--	100	--		--
Orrville (OH)	18	102.4	23.37	2.82	--	--	--	--	--	--	--	--	--	100	--		--
Otter Tail Power Co	172	99.1	18.63	.57		7	437.1	25.70	.31	--	--	--	--	99	1		--
Big Stone (SD)	144	94.3	17.76	.62	--	--	--	--	--	--	--	--	--	100	--		--
Hoot Lake (MN)	28	123.8	23.12	.34		7	437.1	25.70	.31	--	--	--	--	93	7		--
Owensboro City of	73	96.5	21.68	2.77		1	402.7	23.34	.38	--	--	--	--	100	*		--
Smith (KY)	73	96.5	21.68	2.77		1	402.7	23.34	.38	--	--	--	--	100	*		--
Pacific Gas & Electric Co	--	--	--	--	--	--	--	--	--		14,234	195.4	2.00	--	--		100
Contra Costa (CA)	--	--	--	--	--	--	--	--	--		1,671	195.4	2.00	--	--		100
Humboldt Bay (CA)	--	--	--	--	--	--	--	--	--		124	195.4	2.01	--	--		100
Hunters Point (CA)	--	--	--	--	--	--	--	--	--		616	195.4	1.99	--	--		100
Morro Bay (CA)	--	--	--	--	--	--	--	--	--		314	195.4	2.00	--	--		100
Moss Landing (CA)	--	--	--	--	--	--	--	--	--		6,462	195.4	2.00	--	--		100
Pittsburg (CA)	--	--	--	--	--	--	--	--	--		4,223	195.4	2.02	--	--		100
Potrero (CA)	--	--	--	--	--	--	--	--	--		826	195.4	1.99	--	--		100
PacifiCorp	2,845	88.8	16.85	.56	--	--	--	--	--		250	265.4	2.79	100	--		*
Carbon (UT)	62	57.5	13.60	.44	--	--	--	--	--	--	--	--	--	100	--		--
Centralia (WA)	465	141.0	23.18	.79	--	--	--	--	--	--	--	--	--	100	--		--
Emery-Hunter (UT)	345	67.9	15.27	.52	--	--	--	--	--	--	--	--	--	100	--		--
Gadsby (UT)	--	--	--	--	--	--	--	--	--		240	227.7	2.40	--	--		100
Huntington (UT)	318	55.2	12.94	.48	--	--	--	--	--	--	--	--	--	100	--		--
Jim Bridger (WY)	874	100.3	18.85	.51	--	--	--	--	--	--	--	--	--	100	--		--
Johnston (WY)	384	53.7	8.61	.41	--	--	--	--	--	--	--	--	--	100	--		--
Naughton (WY)	232	119.1	23.04	.62	--	--	--	--	--		10	1,177.1	12.28	100	--		*
Wyodak (WY)	165	69.9	10.91	.68	--	--	--	--	--	--	--	--	--	100	--		--
Painesville City of	6	143.6	35.37	2.79	--	--	--	--	--		2	413.0	4.13	99	--		1
Painesville (OH)	6	143.6	35.37	2.79	--	--	--	--	--		2	413.0	4.13	99	--		1

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Pasadena City of	--	--	--	--	--	--	--	--	178	276.1	2.85	--	--	100
Broadway (CA)	--	--	--	--	--	--	--	--	178	276.1	2.85	--	--	100
Pennsylvania Electric Co	1,174	125.6	30.33	1.82	22	373.1	21.73	0.05	23	316.5	3.26	99	*	*
Conemaugh (PA)	307	112.8	28.13	2.26	8	341.0	19.88	.05	23	316.5	3.26	99	1	*
Homer City (PA)	348	123.9	28.38	1.62	6	367.7	21.44	.05	--	--	--	100	*	--
Keystone (PA)	325	148.6	36.59	1.67	3	451.7	26.18	.05	--	--	--	100	*	--
Seward (PA)	49	105.5	25.56	1.51	1	386.8	22.55	.05	--	--	--	100	*	--
Shawville (PA)	130	110.3	26.88	1.86	4	383.2	22.34	.05	--	--	--	99	1	--
Warren (PA)	15	125.5	30.42	1.57	--	--	--	--	--	--	--	100	--	--
Pennsylvania Power & Light Co	621	143.8	35.77	1.76	227	263.8	16.80	.97	--	--	--	91	9	--
Brunner Island (PA)	218	150.4	39.03	1.64	3	393.0	22.86	.15	--	--	--	100	*	--
Holtwood (PA)	15	121.9	18.44	.51	--	--	--	--	--	--	--	100	--	--
Martins Creek (PA)	31	146.3	37.50	1.47	--	--	--	--	--	--	--	100	--	--
Montour (PA)	291	139.5	34.42	1.97	8	386.3	22.44	.14	--	--	--	99	1	--
Storage Facility #1	--	--	--	--	216	258.0	16.51	1.01	--	--	--	--	100	--
Sunbury (PA)	66	141.0	34.03	1.61	--	--	--	--	--	--	--	100	--	--
Pennsylvania Power Co	393	147.3	35.55	3.65	--	--	--	--	--	--	--	100	--	--
Bruce Mansfield (PA)	340	152.4	36.68	3.98	--	--	--	--	--	--	--	100	--	--
New Castle (PA)	53	115.2	28.28	1.57	--	--	--	--	--	--	--	100	--	--
Philadelphia Electric Co	141	145.7	38.44	1.58	4	360.7	21.20	.13	355	257.7	2.65	91	1	9
Cromby (PA)	36	144.6	38.08	1.61	--	--	--	--	--	--	--	100	--	--
Eddystone (PA)	105	146.1	38.57	1.57	4	360.7	21.20	.13	355	257.7	2.65	88	1	12
Plains Elec Gen&Trans Coop Inc ...	98	131.7	23.66	.71	--	--	--	--	4	285.7	2.40	100	--	*
Escalante (NM)	98	131.7	23.66	.71	--	--	--	--	4	285.7	2.40	100	--	*
Platte River Power Authority	102	71.1	12.43	.21	--	--	--	--	--	--	--	100	--	--
Rawhide (CO)	102	71.1	12.43	.21	--	--	--	--	--	--	--	100	--	--
Portland General Electric Co	165	102.3	18.00	.26	5	432.0	25.51	.05	2,489	171.0	1.74	53	1	48
Beaver (OR)	--	--	--	--	--	--	--	--	1,714	176.5	1.78	--	--	100
Boardman (OR)	165	102.3	18.00	.26	5	432.0	25.51	.05	--	--	--	99	1	--
Coyote Springs (OR)	--	--	--	--	--	--	--	--	775	158.9	1.63	--	--	100
Potomac Electric Power Co	446	151.6	39.48	1.28	26	404.6	23.62	.25	115	271.0	2.82	98	1	1
Benning (DC)	--	--	--	--	4	401.5	23.48	.30	--	--	--	--	100	--
Chalk (MD)	75	152.3	39.54	1.19	12	408.1	23.79	.20	115	271.0	2.82	91	3	6
Dickerson (MD)	117	134.5	35.02	1.38	5	401.8	23.47	.30	--	--	--	99	1	--
Morgantown (MD)	220	157.8	41.14	1.33	--	--	--	--	--	--	--	100	--	--
Potomac River (VA)	34	168.2	44.03	.78	5	401.4	23.48	.30	--	--	--	97	3	--
Power Authority of State of NY	--	--	--	--	--	--	--	--	2,099	292.5	3.00	--	--	100
Polett (NY)	--	--	--	--	--	--	--	--	1,463	257.4	2.65	--	--	100
Richard Flynn (NY)	--	--	--	--	--	--	--	--	636	375.0	3.79	--	--	100
Public Service Co of Colorado	759	96.8	18.69	.37	--	--	--	--	47	158.0	1.60	100	--	*
Arapahoe (CO)	27	125.0	25.50	.38	--	--	--	--	5	172.8	1.73	99	--	1
Cameo (CO)	16	74.8	16.05	.57	--	--	--	--	6	132.2	1.32	98	--	2
Cherokee (CO)	136	113.5	25.62	.45	--	--	--	--	13	164.7	1.65	100	--	*
Comanche (CO)	258	79.5	13.68	.27	--	--	--	--	4	168.8	1.69	100	--	*
Hayden (CO)	147	97.2	20.44	.44	--	--	--	--	3	134.0	1.47	100	--	*
Pawnee (CO)	131	86.9	14.42	.36	--	--	--	--	14	150.6	1.58	99	--	1
Valmont (CO)	44	135.5	30.13	.43	--	--	--	--	1	178.0	1.85	100	--	*
Zuni (CO)	--	--	--	--	--	--	--	--	1	173.0	1.79	--	--	100
Public Service Co of NH	119	155.1	41.10	1.51	2	388.7	22.50	.27	--	--	--	100	*	--
Merrimack (NH)	91	153.7	40.94	1.76	*	381.8	22.10	.27	--	--	--	100	*	--
Newington Station (NH)	--	--	--	--	1	389.6	22.55	.27	--	--	--	--	100	--
Schiller (NH)	28	159.9	41.61	.73	--	--	--	--	--	--	--	100	--	--

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Public Service Co of NM	552	162.6	30.27	0.89	5	556.7	31.80	1.00	2	255.0	2.59	100	*	*
Reeves (NM)	--	--	--	--	--	--	--	--	2	255.0	2.59	--	--	100
San Juan (NM)	552	162.6	30.27	.89	5	556.7	31.80	1.00	--	--	--	100	*	--
Public Service Co of Oklahoma	191	153.3	25.83	.36	--	--	--	--	5,027	234.0	2.44	38	--	62
Comanche (CS) (OK)	--	--	--	--	--	--	--	--	1,154	234.0	2.47	--	--	100
Northeastern (OK)	191	153.3	25.83	.36	--	--	--	--	316	234.0	2.43	91	--	9
Riverside (OK)	--	--	--	--	--	--	--	--	2,725	234.0	2.43	--	--	100
Southwestern (OK)	--	--	--	--	--	--	--	--	833	234.0	2.45	--	--	100
Public Service Electric & Gas Co	102	182.7	49.79	.72	--	--	--	--	1,869	258.0	2.66	59	--	41
Bergen (NJ)	--	--	--	--	--	--	--	--	1,386	257.0	2.65	--	--	100
Burlington (NJ)	--	--	--	--	--	--	--	--	218	258.0	2.66	--	--	100
Hudson (NJ)	42	180.8	47.38	.73	--	--	--	--	146	263.0	2.69	88	--	12
Mercer (NJ)	60	184.0	51.45	.72	--	--	--	--	98	260.0	2.68	94	--	6
Sewaren (NJ)	--	--	--	--	--	--	--	--	22	280.0	2.89	--	--	100
PSI Energy Inc	927	135.0	30.16	2.05	31	432.8	24.90	.30	--	--	--	99	1	--
Cayuga (IN)	198	118.4	28.14	1.52	1	454.1	26.13	.30	--	--	--	100	*	--
Edwardsport (IN)	*	120.5	26.26	2.14	--	--	--	--	--	--	--	100	--	--
Gallagher (IN)	101	108.6	27.95	2.15	2	430.8	24.79	.30	--	--	--	100	*	--
Gibson Station (IN)	537	148.8	32.45	2.31	4	380.2	22.45	.30	--	--	--	100	*	--
Noblesville (IN)	13	107.9	25.58	2.47	1	422.5	24.31	.30	--	--	--	99	1	--
Wabash River (IN)	78	127.2	28.15	1.41	24	439.9	25.31	.30	--	--	--	93	7	--
Richmond City of	28	144.0	33.28	2.45	--	--	--	--	--	--	--	100	--	--
Whitewater (IN)	26	144.0	33.28	2.45	--	--	--	--	--	--	--	100	--	--
Rochester City of	8	173.6	41.97	1.48	--	--	--	--	32	230.4	2.33	86	--	14
Silver Lake (MN)	8	173.6	41.97	1.48	--	--	--	--	32	230.4	2.33	86	--	14
Rochester Gas & Electric Corp	46	136.9	36.47	1.80	--	--	--	--	--	--	--	100	--	--
Russell Station 7 (NY)	46	136.9	36.47	1.80	--	--	--	--	--	--	--	100	--	--
Ruston City of	--	--	--	--	--	--	--	--	199	201.8	2.07	--	--	100
Steam Plant (LA)	--	--	--	--	--	--	--	--	199	201.8	2.07	--	--	100
S Mississippi Elec Pwr Assn	60	204.1	50.49	.75	--	--	--	--	574	188.3	1.97	71	--	29
Moselle (MS)	--	--	--	--	--	--	--	--	574	188.3	1.97	--	--	100
R D Morrow (MS)	60	204.1	50.49	.75	--	--	--	--	--	--	--	100	--	--
Salt River Proj Ag I & P Dist	621	137.2	29.52	.52	11	519.7	30.30	.50	3	2,643.1	27.07	100	*	*
Coronado (AZ)	124	260.1	51.74	.42	2	492.4	29.55	.50	--	--	--	100	*	--
Navajo (AZ)	497	109.4	23.99	.54	9	524.6	30.43	.50	--	--	--	100	*	--
Santan (AZ)	--	--	--	--	--	--	--	--	3	2,643.1	27.07	--	--	100
San Antonio City of	404	108.8	18.14	.35	--	--	--	--	84	189.7	1.93	99	--	1
Braunig (TX)	--	--	--	--	--	--	--	--	47	190.5	1.94	--	--	100
JT Deely/Spruce (TX)	404	108.8	18.14	.35	--	--	--	--	4	181.9	1.86	100	--	*
Sommers (TX)	--	--	--	--	--	--	--	--	29	190.5	1.94	--	--	100
Tuttle (TX)	--	--	--	--	--	--	--	--	4	181.9	1.85	--	--	100
San Diego Gas & Electric Co	--	--	--	--	--	--	--	--	2,926	232.8	2.38	--	--	100
Encina (CA)	--	--	--	--	--	--	--	--	1,411	235.1	2.39	--	--	100
South Bay (CA)	--	--	--	--	--	--	--	--	1,515	230.7	2.36	--	--	100
San Miguel Electric Coop Inc	252	108.7	11.29	1.83	--	--	--	--	--	--	--	100	--	--
San Miguel (TX)	252	108.7	11.29	1.83	--	--	--	--	--	--	--	100	--	--
Savannah Electric & Power Co	55	137.5	28.90	.81	--	--	--	--	29	344.1	3.52	98	--	2
Kraft (GA)	--	--	--	--	--	--	--	--	23	341.0	3.49	--	--	100
McIntosh (GA)	55	137.5	28.90	.81	--	--	--	--	--	--	--	100	--	--
Riverside (GA)	--	--	--	--	--	--	--	--	6	357.1	3.65	--	--	100

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Seminole Electric Coop Inc	295	177.1	42.67	2.87	2	412.5	23.94	0.22	--	--	--	100	*	--
Seminole (FL)	295	177.1	42.67	2.87	2	412.5	23.94	.22	--	--	--	100	*	--
Sierra Pacific Power Co	108	197.2	42.40	.38	1	546.6	31.80	.00	1,691	167.6	1.72	57	*	43
Fort Churchill (NV)	--	--	--	--	--	--	--	--	1,068	167.6	1.72	--	--	100
North Valmy (NV)	108	197.2	42.40	.38	1	546.6	31.80	.00	--	--	--	100	*	--
Tracy (NV)	--	--	--	--	--	--	--	--	623	167.6	1.72	--	--	100
Sikeston City of	52	92.9	20.53	3.07	--	--	--	--	--	--	--	100	--	--
Sikeston (MO)	52	92.9	20.53	3.07	--	--	--	--	--	--	--	100	--	--
South Carolina Electric&Gas Co	386	155.5	40.05	1.23	11	425.4	24.66	.20	7	346.9	3.55	99	1	*
Canadys (SC)	99	157.9	40.84	1.20	--	--	--	--	4	347.0	3.55	100	--	*
Hagood (SC)	--	--	--	--	3	414.1	24.00	.20	--	--	--	--	100	--
Mcmeekin (SC)	31	157.3	41.32	1.15	--	--	--	--	--	--	--	100	--	--
Urguhart (SC)	82	155.0	40.15	1.30	*	427.1	24.75	.20	2	346.6	3.54	100	*	*
Wateree (SC)	174	154.0	39.33	1.23	3	429.0	24.86	.20	--	--	--	100	*	--
Williams (SC)	--	--	--	--	6	428.7	24.85	.20	--	--	--	--	100	--
South Carolina Pub Serv Auth	449	140.9	36.40	1.22	--	--	--	--	--	--	--	100	--	--
Cross (SC)	212	137.1	35.84	1.14	--	--	--	--	--	--	--	100	--	--
Grainger (SC)	18	165.8	42.72	1.40	--	--	--	--	--	--	--	100	--	--
Jefferies (SC)	56	141.6	37.10	1.58	--	--	--	--	--	--	--	100	--	--
Winyah (SC)	163	142.9	36.20	1.18	--	--	--	--	--	--	--	100	--	--
Southern California Edison Co	277	139.5	30.23	.49	--	--	--	--	9,673	252.2	2.61	38	--	62
Alamitos (CA)	--	--	--	--	--	--	--	--	2,397	264.9	2.69	--	--	100
Cool Water (CA)	--	--	--	--	--	--	--	--	687	164.1	1.72	--	--	100
El Segundo (CA)	--	--	--	--	--	--	--	--	1,343	258.3	2.70	--	--	100
Etiwanda (CA)	--	--	--	--	--	--	--	--	1,133	264.9	2.71	--	--	100
Huntington Beach (CA)	--	--	--	--	--	--	--	--	598	239.7	2.47	--	--	100
Long Beach (CA)	--	--	--	--	--	--	--	--	7	264.9	2.70	--	--	100
Mandalay (CA)	--	--	--	--	--	--	--	--	589	222.1	2.34	--	--	100
Mohave (NV)	277	139.5	30.23	.49	--	--	--	--	92	263.8	2.71	98	--	2
Ormond Beach (CA)	--	--	--	--	--	--	--	--	872	264.9	2.77	--	--	100
Redondo (CA)	--	--	--	--	--	--	--	--	1,955	263.5	2.74	--	--	100
Southern Illinois Power Coop	27	75.3	13.95	2.78	1	438.8	25.00	.00	--	--	--	99	1	--
Marion (IL)	27	75.3	13.95	2.78	1	438.8	25.00	.00	--	--	--	99	1	--
Southern Indiana Gas & Elec Co	210	130.1	28.95	3.04	--	--	--	--	7	309.3	3.17	100	--	*
A B Brown (IN)	84	157.8	34.77	3.09	--	--	--	--	5	333.2	3.42	100	--	*
Culley (IN)	95	114.4	25.42	3.06	--	--	--	--	2	261.4	2.68	100	--	*
Warrick (IN)	30	104.3	23.87	2.82	--	--	--	--	1	264.7	2.71	100	--	*
Southwestern Electric Power Co ...	1,056	158.7	24.70	.76	--	--	--	--	1,833	188.3	1.80	90	--	10
Flint Creek (AR)	224	159.6	26.81	.34	--	--	--	--	--	--	--	100	--	--
Knox Lee (TX)	--	--	--	--	--	--	--	--	158	199.6	2.07	--	--	100
Pirkey (TX)	372	120.4	16.06	1.54	--	--	--	--	--	--	--	100	--	--
Welsh Station (TX)	460	182.8	30.66	.33	--	--	--	--	--	--	--	100	--	--
Wilkes (TX)	--	--	--	--	--	--	--	--	1,675	187.1	1.77	--	--	100
Southwestern Public Service Co	689	170.8	29.54	.31	--	--	--	--	3,770	185.8	1.87	78	--	24
Cunningham (NM)	--	--	--	--	--	--	--	--	973	180.2	1.81	--	--	100
Harrington (TX)	378	150.1	26.03	.31	--	--	--	--	7	200.0	1.98	100	--	*
Jones (TX)	--	--	--	--	--	--	--	--	1,641	187.6	1.90	--	--	100
Maddox (NM)	--	--	--	--	--	--	--	--	130	184.4	1.93	--	--	100
Nichols (TX)	--	--	--	--	--	--	--	--	672	188.7	1.86	--	--	100
Plant X (TX)	--	--	--	--	--	--	--	--	337	187.6	1.89	--	--	100
Tolk (TX)	311	196.1	33.80	.31	--	--	--	--	10	200.0	2.01	100	--	*
Springfield City of	55	146.3	32.32	.42	--	--	--	--	75	176.3	1.72	94	--	6
James River (MO)	44	153.6	35.68	.49	--	--	--	--	14	176.3	1.73	99	--	1
Southwest (MO)	11	107.2	18.83	.12	--	--	--	--	61	176.3	1.72	76	--	24

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Springfield City of	91	112.1	23.45	3.10	--	--	--	--	--	--	--	100	--	--
Dallman (IL)	80	112.1	23.45	3.10	--	--	--	--	--	--	--	100	--	--
Lakeside (IL)	11	112.1	23.45	3.10	--	--	--	--	--	--	--	100	--	--
St Joseph Light & Power Co	5	133.3	30.81	3.45	20	170.1	11.21	1.40	19	227.0	2.27	42	51	7
Lakeroad (MO)	5	133.3	30.81	3.45	20	170.1	11.21	1.40	19	227.0	2.27	42	51	7
Sunflower Electric Coop Inc	109	98.0	16.47	.34	--	--	--	--	4	250.0	2.00	100	--	*
Holcomb (KS)	109	98.0	16.47	.34	--	--	--	--	4	250.0	2.00	100	--	*
Tacoma Public Utilities	--	--	--	--	*	462.0	26.78	.50	1	380.0	3.99	--	33	67
Steam No.2 (WA)	--	--	--	--	*	462.0	26.78	.50	1	380.0	3.99	--	33	67
Tallahassee City of	--	--	--	--	--	--	--	--	636	342.5	3.53	--	--	100
Hopkins (FL)	--	--	--	--	--	--	--	--	333	333.0	3.44	--	--	100
Purdum (FL)	--	--	--	--	--	--	--	--	303	353.0	3.64	--	--	100
Tampa Electric Co	615	175.1	42.17	1.91	89	254.8	16.03	.83	--	--	--	96	4	--
Big Bend (FL)	--	--	--	--	3	404.0	23.36	.18	--	--	--	--	100	--
Davant Transfer (LA)	491	160.1	37.89	2.12	--	--	--	--	--	--	--	100	--	--
Gannon (FL)	123	230.5	59.24	1.05	6	415.4	24.02	.20	--	--	--	99	1	--
Hookers Point (FL)	--	--	--	--	81	239.9	15.22	.90	--	--	--	--	100	--
Taunton City of	--	--	--	--	3	283.0	18.01	1.00	41	220.8	2.27	--	33	67
Cleary (MA)	--	--	--	--	3	283.0	18.01	1.00	41	220.8	2.27	--	33	67
Tennessee Valley Authority	3,710	111.0	26.10	2.22	20	394.7	23.00	.50	--	--	--	100	*	--
Allen (TN)	44	111.4	26.71	1.78	3	371.6	21.77	.50	--	--	--	98	2	--
Bull Run (TN)	195	117.6	30.06	1.44	--	--	--	--	--	--	--	100	--	--
BRT Terminal (KY)	20	96.7	20.69	3.65	--	--	--	--	--	--	--	100	--	--
Cahokia (KY)	200	115.1	26.70	.50	--	--	--	--	--	--	--	100	--	--
Colbert (AL)	302	118.3	28.31	1.21	3	348.1	20.10	.50	--	--	--	100	*	--
Consol Grain Barge (KY)	11	109.5	24.74	.50	--	--	--	--	--	--	--	100	--	--
Cumberland (TN)	885	99.0	23.18	2.80	2	396.8	23.11	.50	--	--	--	100	*	--
Gallatin (TN)	223	122.3	29.54	2.14	1	402.3	23.50	.50	--	--	--	100	*	--
Johnsonville (TN)	259	117.9	28.12	1.89	2	443.5	25.89	.50	--	--	--	100	*	--
Kingston (TN)	299	123.4	31.07	1.22	--	--	--	--	--	--	--	100	--	--
Paradise (KY)	457	85.5	17.57	4.66	1	396.4	23.06	.50	--	--	--	100	*	--
Sevier (TN)	113	128.6	32.46	1.89	*	396.3	23.10	.50	--	--	--	100	*	--
Shawnee (KY)	362	119.1	27.61	.80	2	445.9	25.94	.50	--	--	--	100	*	--
Widows Creek (AL)	339	120.2	29.01	2.63	6	386.4	22.55	.50	--	--	--	100	*	--
Terrabonne Parrish Con	--	--	--	--	--	--	--	--	118	196.9	2.14	--	--	100
Houma (LA)	--	--	--	--	--	--	--	--	118	196.9	2.14	--	--	100
Texas Municipal Power Agency	181	148.3	13.73	1.48	--	--	--	--	37	190.0	1.96	98	--	2
Gibbons Creek (TX)	181	148.3	13.73	1.48	--	--	--	--	37	190.0	1.96	98	--	2
Texas Utilities Electric Co	2,402	99.6	12.87	.91	22	390.2	22.61	.00	13,986	250.7	2.58	68	*	31
Big Brown (TX)	343	123.0	16.20	.80	--	--	--	--	68	250.7	2.54	98	--	2
Decordova (TX)	--	--	--	--	--	--	--	--	1,294	250.7	2.52	--	--	100
Eagle Mountain (TX)	--	--	--	--	--	--	--	--	122	250.7	2.61	--	--	100
Graham (TX)	--	--	--	--	--	--	--	--	1,246	250.7	2.58	--	--	100
Handley (TX)	--	--	--	--	--	--	--	--	736	250.7	2.56	--	--	100
Lake Creek (TX)	--	--	--	--	--	--	--	--	202	250.7	2.63	--	--	100
Lake Hubbard (TX)	--	--	--	--	--	--	--	--	350	250.7	2.49	--	--	100
Martin Lake (TX)	1,164	77.1	10.14	1.10	3	381.6	22.12	.00	--	--	--	100	*	--
Monticello (TX)	624	130.8	15.97	.50	19	391.5	22.69	.00	--	--	--	99	1	--
Morgan Creek (TX)	--	--	--	--	--	--	--	--	2,466	250.7	2.54	--	--	100
Mountain Creek (TX)	--	--	--	--	--	--	--	--	993	250.7	2.60	--	--	100
North Lake (TX)	--	--	--	--	--	--	--	--	861	250.7	2.55	--	--	100
Permian Basin (TX)	--	--	--	--	--	--	--	--	1,770	250.7	2.56	--	--	100
Sandow No 4 (TX)	271	100.3	13.26	1.20	--	--	--	--	--	--	--	100	--	--
Stryker (TX)	--	--	--	--	--	--	--	--	578	250.7	2.60	--	--	100

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Texas Utilities Electric Co														
Tradinghouse (TX)	--	--	--	--	--	--	--	--	2,918	250.7	2.59	--	--	100
Valley (TX)	--	--	--	--	--	--	--	--	382	250.7	2.59	--	--	100
Texas-New Mexico Power Co														
TNP One (Tx)	157	131.9	18.13	.88	--	--	--	--	14	210.0	2.14	99	--	1
	157	131.9	18.13	.88	--	--	--	--	14	210.0	2.14	99	--	1
Toledo Edison Co														
Bay Shore (OH)	102	184.8	47.51	.99	1	394.9	22.96	.41	--	--	--	100	*	--
	102	184.8	47.51	.99	1	394.9	22.96	.41	--	--	--	100	*	--
Tri State Gen & Trans Assn, Inc.....														
Craig (CO)	411	112.0	22.94	.47	--	--	--	--	10	197.1	2.17	100	--	*
	377	116.2	23.81	.40	--	--	--	--	10	197.1	2.17	100	--	*
Nucla (CO)	33	63.6	13.08	1.23	--	--	--	--	--	--	--	100	--	--
Tucson Electric Power Co														
Irvington (AZ)	203	170.6	31.78	.65	--	--	--	--	37	217.4	2.24	99	--	1
	39	222.7	44.12	.42	--	--	--	--	37	217.4	2.24	95	--	5
Springerville (AZ)	164	157.2	28.85	.71	--	--	--	--	--	--	--	100	--	--
Union Electric Co														
Labadie (MO)	898	103.8	18.87	.76	11	381.6	21.96	.29	261	201.9	2.06	98	*	2
	587	103.0	18.77	.67	9	377.9	21.74	.29	--	--	--	100	*	--
Meramec (MO)	20	131.7	30.82	1.29	--	--	--	--	250	201.4	2.06	65	--	35
Rush Island (MO)	--	--	--	--	1	401.1	23.08	.29	--	--	--	--	100	--
Sioux (MO)	291	103.0	18.26	.89	1	395.4	22.75	.29	--	--	--	100	*	--
Venice No.2 (IL)	--	--	--	--	--	--	--	--	11	213.7	2.18	--	--	100
United Illuminating Co														
Bridgeport Harbor (CT)	55	189.5	49.77	.57	2	388.1	22.67	.10	--	--	--	99	1	--
	55	189.5	49.77	.57	--	--	--	--	--	--	--	100	--	--
New Haven Hbr (CT)	--	--	--	--	2	388.1	22.67	.10	--	--	--	--	100	--
United Power Assn														
Stanton (ND)	91	70.4	9.57	.65	1	454.5	26.15	.40	--	--	--	100	*	--
	91	70.4	9.57	.65	1	454.5	26.15	.40	--	--	--	100	*	--
UtiliCorp United Inc														
Sibley (MO)	128	102.6	20.94	.43	--	--	--	--	--	--	--	100	--	--
	128	102.6	20.94	.43	--	--	--	--	--	--	--	100	--	--
Vero Beach City of														
Vero Beach (FL)	--	--	--	--	--	--	--	--	364	260.9	2.71	--	--	100
	--	--	--	--	--	--	--	--	364	260.9	2.71	--	--	100
Virginia Electric & Power Co														
Bremo Bluff (VA)	1,347	137.0	34.28	1.37	167	216.8	13.49	1.12	1,188	235.3	2.44	94	3	3
	103	135.2	32.18	1.15	1	345.2	20.30	.20	--	--	--	100	*	--
Chesapeake Energy (VA)	101	153.2	39.86	1.27	10	345.2	20.30	.20	--	--	--	98	2	--
Chesterfield (VA)	318	142.5	36.29	1.14	--	--	--	--	1,149	238.5	2.47	87	--	13
Clover (VA)	114	134.4	34.17	.91	2	359.6	21.14	.10	--	--	--	100	*	--
Mount Storm (WV)	562	127.8	31.30	1.67	4	445.8	26.21	.20	--	--	--	100	*	--
Possum Point (VA)	85	150.5	39.02	1.08	10	345.2	20.30	.20	--	--	--	97	3	--
Storage Facility #1	--	--	--	--	62	185.0	11.50	1.30	--	--	--	--	100	--
Yorktown (VA)	63	149.5	38.90	1.49	79	195.8	12.42	1.30	39	147.3	1.66	75	23	2
West Penn Power Co														
Armstrong (PA)	335	125.4	32.21	2.34	2	384.9	22.79	.27	7	390.6	3.91	100	*	*
	41	135.3	33.82	1.68	1	386.5	22.89	.27	--	--	--	99	1	--
Hatfield (PA)	261	123.8	32.04	2.32	1	379.8	22.49	.27	--	--	--	100	*	--
Mitchell (PA)	33	126.1	31.56	3.32	*	445.4	26.38	.27	7	390.6	3.91	99	*	1
West Texas Utilities Co														
Fort Phantom (TX)	139	176.9	29.51	.37	--	--	--	--	2,739	245.8	2.44	48	--	54
	--	--	--	--	--	--	--	--	1,231	273.4	2.76	--	--	100
Oak Creek (TX)	--	--	--	--	--	--	--	--	186	277.3	2.82	--	--	100
Oklaunion (TX)	139	176.9	29.51	.37	--	--	--	--	--	--	--	100	--	--
Paint Creek (TX)	--	--	--	--	--	--	--	--	310	263.4	2.60	--	--	100
Rio Pecos (TX)	--	--	--	--	--	--	--	--	389	164.5	1.58	--	--	100
San Angelo (TX)	--	--	--	--	--	--	--	--	623	220.5	2.17	--	--	100
Western Farmers Elec Coop Inc														
Anadarko (OK)	160	163.3	27.63	.32	--	--	--	--	825	175.6	1.79	76	--	24
	--	--	--	--	--	--	--	--	825	175.6	1.79	--	--	100
Hugo (OK)	160	163.3	27.63	.32	--	--	--	--	--	--	--	100	--	--

See notes and footnotes at end of table.

Table 65. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, November 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Western Massachusetts Elec Co	--	--	--	--	9	276.5	17.72	0.95	--	--	--	--	100	--
West Springfield (MA)	--	--	--	--	9	276.5	17.72	.95	--	--	--	--	100	--
WestPlains Energy	--	--	--	--	--	--	--	--	479	168.9	1.64	--	--	100
Cimarron River (KS)	--	--	--	--	--	--	--	--	27	227.2	2.27	--	--	100
Large (KS)	--	--	--	--	--	--	--	--	362	166.6	1.60	--	--	100
Mullergren (KS)	--	--	--	--	--	--	--	--	90	160.4	1.63	--	--	100
Wisconsin Electric Power Co	778	115.1	23.14	0.84	--	--	--	--	55	238.9	2.44	100	--	*
Oak Creek (WI)	154	133.6	32.19	.82	--	--	--	--	26	234.8	2.40	99	--	1
Pleasant Prairie (WI)	401	77.0	13.01	.34	--	--	--	--	20	232.1	2.37	100	--	*
Port Washington (WI)	63	142.3	37.65	1.44	--	--	--	--	3	285.2	2.88	100	--	*
Presque Isle (MI)	103	156.9	30.46	.54	--	--	--	--	--	--	--	100	--	--
Valley (WI)	56	156.6	41.21	1.58	--	--	--	--	6	260.0	2.64	100	--	*
Wisconsin Power & Light Co	588	89.8	17.33	.42	1	389.2	21.71	.00	--	--	--	100	*	--
Columbia (WI)	371	87.7	15.08	.47	1	350.0	20.58	.00	--	--	--	100	*	--
Edgewater (WI)	171	117.8	20.57	.31	--	--	--	--	--	--	--	100	--	--
Nelson Dewey (WI)	24	115.9	21.93	.34	*	435.0	25.58	.00	--	--	--	100	*	--
Rock River (WI)	23	133.8	24.98	.33	*	414.3	24.36	.00	--	--	--	100	*	--
Wisconsin Public Service Corp	214	119.4	20.97	.25	--	--	--	--	29	366.6	3.71	99	--	1
Pulliam (WI)	52	127.7	22.60	.20	--	--	--	--	20	427.8	4.33	98	--	2
Weston (WI)	162	116.7	20.45	.27	--	--	--	--	9	230.7	2.33	100	--	*
Wyandotte Municipal Serv Comm ..	17	184.0	48.22	.94	--	--	--	--	--	--	--	100	--	--
Wyandotte (MI)	17	184.0	48.22	.94	--	--	--	--	--	--	--	100	--	--
U.S. Total	70,198	130.2	26.76	1.09	5,421	269.0	16.95	.85	189,642	218.9	2.22	88	2	12

¹ The November 1995 petroleum coke receipts were 75,943 short tons and the cost was 61.8 cents per million Btu.

² Monetary values are expressed in nominal terms.

³ The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.

* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet and bbl=barrel. •Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Appendix A

Bibliography

Appendix A

Bibliography

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Appendix B

Technical Notes

Technical Notes

Sources of Data

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from five data sources. Three statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," and the Form EIA-860, "Annual Electric Generator Report."

Form EIA-759

The Form EIA-759 is a census of all operators of electric utility plants producing electric power for public use. The Form EIA-759 is used to collect monthly data on net generation, consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregated data for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA

by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants - Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units.

Starting with the January 1993 data, the FERC began to collect the data directly from the respondents. The FERC will process the data through edits and each month provide the EIA with a diskette containing the data. The EIA will review the data for accuracy. Publication of the data will not be effected.

Data Processing. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications. Beginning with May 1994 data, an additional quality check was done in which coal data were compared with data prepared by Resource Data International, Inc., of Boulder, Colorado.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 240 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. This is the first year (1993) EIA has used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The Form EIA-826 provides some financial data to the Department of Commerce for use in calculating the Gross Domestic Product and construction costs. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions;" it was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

Frame. The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, we are only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-

part, or "State-service area." This approach allows for an explicit calculation of estimates for State, Census division, and U.S. level sales, revenue and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other). Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 13) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available either because it was not part of the sample or because the data are missing are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM*. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications on a cost-recovery basis.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; and, the *Annual Outlook for U.S. Electric Power*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States*, and as input to publications and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. (See items 3 and 6 in Appendix B). Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 10 in Appendix B.

Data Precision

Monthly data may have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level

except for monthly data prior to 1990 where two significant digits are more appropriate.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the EPM.

Confidentiality of the Data

The data collected on the forms used for input to this report are not confidential.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Form EIA-759. Data for the Form EIA-759 are collected at the plant level. These data are then aggregated to provide geographic totals at the State, Census division, and U.S. level, or totals by type of plant. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks, plus receipts, less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

FERC Form 423. Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;

- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \Sigma_i (R_i \times A_i \times U),$$

where i denotes a plant; R_i = receipts for plant i ; A_i = average heat content for receipts at plant i ; and, U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\Sigma_i (R_i \times A_i)}{\Sigma_i R_i},$$

where i denotes a plant; R_i = receipts for plant i ; and, A_i = average heat content for receipts at plant i .

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\Sigma_i (R_i \times A_i \times C_i)}{\Sigma_i (R_i \times A_i)},$$

where i denotes a plant; R_i = receipts for plant i ; A_i = average heat content for receipts at plant i ; and, C_i = cost in cents per million Btu for plant i .

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \Sigma_i (R_i \times A_i \times C_i)}{10^8 \Sigma_i R_i}$$

where i denotes a plant; R_i = receipts for plant i ; A_i = average heat content for receipts at plant i ; U = unit conversion; and, C_i = cost in cents per million Btu for plant i .

Form EIA-826. The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 240 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sam-

pling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated relative variance of the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them.) Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 6) with additional discussion of variance estimation in (Royall and Cumberland, 7), (Royall and Cumberland, 8), and (Knaub, 5). From (Royall, 6), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and $\hat{y}$ represents an estimated value for data not collected, then

$$y_i = bx_i + x_i e_{oi}$$

$$\hat{y}_i = b\hat{x}_i$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^n x_k^2 - 2\gamma y_k \right] \left[\sum_{k=1}^n x_k^2 - 2\gamma \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be $1/2$ (see (Knaub, 5)), although more research (Knaub, 9) could refine this. For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 5), page 878, Table 1). The variance formula for V_d found in (Royall and Cumberland, 7 and 8) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by

Professor Poduri S.R.S. Rao (Rao, 10) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 11). Details are published in (Knaub, 12).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-861. Data for the Form EIA-861 are calculated at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

Form EIA-860. Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope (b) that is used to relate capacity to capability as follows: $y = bx$, where y is the estimated capability, and x is the known nameplate capacity. There will be a different value for b for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants*.

Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents represent all generating plants. The results, therefore, may not be completely representative.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean values (unweighted average) for the 12 monthly revisions of each item are provided at the U.S. level for the past 2 years (Table B2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1991 was 250. That is, on average, the absolute value of the change made each month to coal-fired generation was 250 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report." Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." The data are published in the *Inventory of Power Plants* as preliminary data. Final data for net summer capability are published in the *Electric Power Annual* (EPA). With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the EPA. Final data for 1995 are not available at this time.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *EPM*, the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Data for Table B1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 41, 45, and 49, respectively.

Table B1. Average Heat Content of Fossil-Fuel Receipts, November 1995

Census Division and State	Coal ¹ (Btu per ton)	Petroleum ¹ (Btu per barrel)	Gas ¹ (Btu per thousand cubic feet)
New England	26,000,139	6,395,439	1,024,791
Connecticut	26,266,000	6,440,365	1,012,000
Maine	--	5,831,028	--
Massachusetts	25,651,778	6,399,069	1,025,859
New Hampshire	26,497,186	5,787,600	--
Rhode Island	--	5,859,000	1,028,000
Vermont	--	5,791,800	993,000
Middle Atlantic	25,089,037	6,282,369	1,026,934
New Jersey	26,447,656	6,298,515	1,028,502
New York	26,164,954	6,266,270	1,026,592
Pennsylvania	24,767,766	6,304,739	1,029,885
East North Central	21,260,275	6,163,973	769,009
Illinois	19,978,322	6,311,107	1,017,098
Indiana	20,432,458	5,761,343	1,022,041
Michigan	20,952,825	6,127,891	* 334,514
Ohio	24,191,734	5,783,881	1,028,251
Wisconsin	18,836,780	5,880,000	1,009,951
West North Central	16,820,356	6,008,340	1,012,315
Iowa	17,418,616	5,740,000	1,005,387
Kansas	17,630,622	5,905,932	1,021,597
Minnesota	17,758,520	5,860,777	1,004,922
Missouri	18,202,776	6,184,138	1,009,276
Nebraska	16,997,034	5,776,560	998,710
North Dakota	13,107,628	5,851,101	1,068,000
South Dakota	18,834,000	--	1,013,000
South Atlantic	24,632,384	6,361,230	1,009,864
Delaware	26,144,810	6,452,563	1,031,039
District of Columbia	--	5,847,702	--
Florida	24,604,092	6,400,072	1,006,251
Georgia	23,284,922	5,817,000	1,022,000
Maryland	25,843,990	6,268,097	1,038,324
North Carolina	24,821,446	5,791,276	1,031,000
South Carolina	25,656,522	5,799,294	1,022,642
Virginia	25,352,430	6,211,697	1,037,055
West Virginia	24,835,106	5,826,831	1,000,000
East South Central	23,625,528	5,829,110	1,042,139
Alabama	24,008,390	5,824,991	1,019,767
Kentucky	23,192,102	5,828,978	1,021,675
Mississippi	21,582,788	5,801,095	1,043,547
Tennessee	24,141,266	5,841,915	--
West South Central	15,491,945	5,831,058	1,027,065
Arkansas	17,326,034	5,763,000	1,131,334
Louisiana	16,022,554	5,836,923	1,039,366
Oklahoma	17,183,950	6,075,300	1,039,456
Texas	14,790,707	5,802,728	1,020,157
Mountain	19,322,327	5,824,352	1,022,760
Arizona	20,513,264	5,810,277	1,023,356
Colorado	19,683,254	--	1,036,011
Idaho	--	--	--
Montana	17,054,343	5,922,000	1,077,256
Nevada	22,162,918	5,817,000	1,025,318
New Mexico	18,064,230	5,712,000	1,013,874
Utah	22,936,152	--	1,052,000
Wyoming	17,535,508	5,868,540	1,043,200
Pacific Contiguous	16,742,845	5,903,905	1,026,576
California	--	--	1,027,541
Oregon	17,602,910	5,905,200	1,015,048
Washington	16,437,660	5,796,000	1,050,000
Pacific Noncontiguous	--	6,271,280	1,002,557
Alaska	--	--	1,002,557
Hawaii	--	6,271,280	--
U.S. Average	20,548,423	6,302,093	1,014,684

¹ Data represents weighted values.

* Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table B2. Comparison of Preliminary Versus Final Published Data at the U.S.
Level, 1993 and 1994**

Item	Mean Absolute Value of Change	
	1993	1994
Generation (million kilowatthours)		
Coal	28	34
Petroleum	3	25
Gas	18	29
Hydroelectric	10	6
Nuclear	0	96
Other ¹	1	0
Total	26	113
Consumption		
Coal (thousand short tons)	53	10
Petroleum (thousand barrels)	10	13
Gas (million cubic feet)	327	470
Stocks²		
Coal (thousand short tons)	209	124
Petroleum (thousand barrels)	203	81
Retail Sales (million kilowatthours)		
Residential	31	115
Commercial	59	397
Industrial	175	806
Other ³	96	24
Total	219	602
Revenue (million dollars)		
Residential	3	14
Commercial	3	31
Industrial	7	51
Other ³	5	4
Total	11	49
Average Revenue per Kilowatthour (cents)⁴		
Residential	.00	.00
Commercial	.00	.00
Industrial	.00	.00
Other ³	.00	.00
Total	.00	.00
Receipts		
Coal (thousand short tons)	20	27
Petroleum (thousand barrels)	15	28
Gas (million cubic feet)	315	211
Cost (cents per million Btu)⁴		
Coal	.00	.00
Petroleum	.00	.00
Gas	.00	.00

¹ Includes geothermal, wood, waste, wind, and solar.

² Stocks are end of month values.

³ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁴ Data represents weighted values.

Notes: •Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." •Federal Energy Regulatory Commission: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table B3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent		
Kilowatt (kW)	1,000	(One Thousand)	Watts
Megawatt (MW)	1,000,000	(One Million)	Watts
Gigawatt (GW)	1,000,000,000	(One Billion)	Watts
Terawatt (TW)	1,000,000,000,000	(One Trillion)	Watts
Gigawatt	1,000,000	(One Million)	Kilowatts
Thousand Gigawatts	1,000,000,000	(One Billion)	Kilowatts
Kilowatthours (kWh)	1,000	(One Thousand)	Watthours
Megawatthours (MWh)	1,000,000	(One Million)	Watthours
Gigawatthours (GWh)	1,000,000,000	(One Billion)	Watthours
Terawatthours (TWh)	1,000,000,000,000	(One Trillion)	Watthours
Gigawatthours	1,000,000	(One Million)	Kilowatthours
Thousand Gigawatthours	1,000,000,000	(One Billion)	Kilowatthours

Source: Energy Information Administration, Survey Management Division.

Table B4. Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1993 and 1994

Item	1993			1994		
	EIA-826	EIA-861	Difference (Percent)	EIA-826	EIA-861	Difference (Percent)
Retail Sales (million kilowatthours)						
Residential	994,380	994,781	*	1,005,804	1,008,482	0.3
Commercial	790,225	794,573	0.5	827,309	820,269	-.9
Industrial	984,111	977,164	-.7	992,422	1,007,981	1.5
Other ¹	96,065	94,944	-1.2	95,326	97,830	2.6
All Sectors	2,864,782	2,861,462	-.10	2,920,860	2,934,563	.50
Revenue (million dollars)						
Residential	82,900	82,814	-.1	84,538	84,552	*
Commercial	61,030	61,521	.8	64,142	63,396	-1.2
Industrial	47,828	47,357	-1.0	46,825	48,069	2.6
Other ¹	6,587	6,528	-.9	6,472	6,689	3.2
All Sectors	198,345	198,220	-.10	201,978	202,706	.40
Average Revenue per Kilowatthour (cents)^f						
Residential	8.3	8.3	-.1	8.4	8.4	-.2
Commercial	7.7	7.7	.3	7.8	7.7	-.3
Industrial	4.9	4.8	-.3	4.7	4.8	1.1
Other ¹	6.9	6.9	.3	6.8	6.8	.7
All Sectors	6.90	6.90	.10	6.90	6.90	-.10

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Data represents weighted values.

* Value less than 0.1.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Figure B1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska

Regional Electric Area Council Areas:

ECAR-	East Central Area Reliability Coordination Agreement	SERC-	Southeastern Electric Reliability Council
MAIN-	Mid-American Interpool Network	SPP-	Southwest Power Pool
MAAC-	Mid-Atlantic Area Council	ERCOT-	Electric Reliability Council of Texas
MAPP (U.S.)-	Mid-Continent Area Power Pool	WSCC (U.S.)-	Western Systems Coordinating Council
NPCC (U.S.)-	Northeast Power Coordinating Council	ASCC-	Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM

Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may

occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups

classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

Limits Btu/lb.

	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as

follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain

portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to

permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.

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