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Natural Gas

Imports and Exports

Second Quarter Report 1995

Prepared By:

U.S. Department of Energy
Office of Fuels Programs
Office of Fossil Energy

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JUNE 1995

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS

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Washington, DC 20585

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SUMMARY

The Office of Fuels Programs prepares quarterly reports summarizing the data provided by companies authorized to import or export natural gas. Companies are required, as a condition of their authorizations, to file quarterly reports with the OFP. This report is for the second quarter of 1995 (April - June).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price information pertaining to gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

First Quarter 1995 Corrections: OFP's new computer program caused the miscalculation of certain short-term prices found in Attachments C-4 and D-4. The summary statistics were calculated correctly. Changes also were made to certain short-term volumes imported by CanWest Gas Supply U.S.A. Inc., Cascade Natural Gas Corporation, and IGI Resources, Inc. at Sumas, Washington and Eastport, Idaho. These revisions are reflected in the summary tables of this report and on OFP's electronic bulletin board.

Second Quarter Highlights: Natural Gas exports to Mexico continued to grow and reached an historic high for the month of June (7.8 Bcf). Two new long-term contracts were activated; Pennsylvania Gas & Water Company began importing 14.7 MMcf per day from TransCanada PipeLines Ltd., and Renaissance Energy (U.S.) Inc. began importing 2.8 MMcf per day from Renaissance Energy Ltd. for resale to Delmarva Power & Light Company. Algerian LNG imports remained stagnant with only one tanker being imported by Pan National Gas Sales, Inc. (Pan National).

During the first six months of 1995, data indicates gas imports increased by about 10 percent over the 1994 level (1,418 vs. 1,285 Bcf), with Canadian imports increasing by 14 percent and Algerian imports decreasing by 81 percent. During the same

time period, exports increased by 18 percent (83 vs. 70.1 Bcf). Exports to Canada declined by 56 percent from the 1994 level (14.9 vs. 33.8 Bcf). Exports to Japan increased by 8 percent from the 1994 level (29.7 Bcf vs. 27.5 Bcf). Exports to Mexico increased by 337 percent (38.4 vs. 8.8 Bcf).

Long-term Canadian imports for the quarter totaled 338.4 Bcf, representing a 4 percent decrease over the second quarter of 1994. The average price of these supplies was \$1.70/MMBtu, which was 5 cents or 3 percent less than the preceding quarter. Distrigas Corporation and Pan National did not import any LNG under their long-term contracts.

During the second quarter, 99 companies used short-term authorizations to import 339.7 Bcf of natural gas. This volume represents a 27 percent increase over the second quarter of 1994. No natural gas was imported from Mexico during the second quarter of 1995.

The average price of Canadian natural gas under short-term import arrangements was \$1.10/MMBtu, compared with \$1.18/MMBtu during the preceding quarter. Approximately 44 percent of the short-term sales were made at Eastport, Idaho, at an average price of \$.90/MMBtu; 19 percent at Sumas, Washington, at \$.99/MMBtu; 18 percent at Port of Morgan, Montana, at \$1.05/MMBtu; 9 percent at Noyes, Minnesota, at \$1.59/MMBtu; 4 percent at Niagara Falls, New York, at \$1.89/MMBtu; 2 percent at Waddington, New York, at \$1.78/MMBtu; and 4 percent at various other entry points, at \$1.64/MMBtu.

In addition, a total of 26 short-term export authorizations were used, exporting a total of 28.2 Bcf of gas. Ten authorizations were used to export about 7.6 Bcf of gas to Canada, at an average price of \$1.80/MMBtu. Under 16 other authorizations, about 20.6 Bcf of gas was exported to Mexico at an average price of \$1.54/MMBtu.

This quarter's feature report focuses on natural gas exports to Mexico. OFP invites ideas from the public on future topics dealing with North American natural gas import/export trade. Such suggestions should be left on OFP's electronic bulletin board.

The quarterly report and any future revisions will be resident on OFP's Electronic Bulletin Board at (202) 586-7853. All general queries concerning this report should be made to Yvonne Caudillo at (202) 586-4587.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(04/01/95 - 06/30/95)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	455.16	1.13
Champlain, New York	4,014.07	3.09
Eastport, Idaho	56,233.85	0.89
Everett, Massachusetts	0.00	0.00*
Grand Island, New York	5,328.60	2.68
Highgate Springs, Vermont	1,260.79	2.79
International Falls, Minnesota	1,334.21	2.36
Lake Charles, Louisiana	0.00	0.00**
Massena, New York	3,382.37	2.79
Niagara Falls, New York	44,989.09	2.37
North Troy, Vermont	2,459.65	2.65
Noyes, Minnesota	64,603.37	1.86
Port of Del Bonita, Montana	21.57	1.36
Port of Morgan, Montana	76,059.12	1.18
Portal, North Dakota	1.60	2.38
Sumas, Washington	17,486.39	1.67
Waddington, New York	59,343.75	2.17
Warroad, Minnesota	90.17	3.07
Whitlash, Montana	1,292.16	1.42
TOTAL LONG-TERM IMPORTS	338,355.91	1.70
SHORT-TERM AUTHORIZATIONS		
Babb, Montana	2,701.99	1.21
Champlain, New York	124.27	2.90
Detroit, Michigan	3,200.92	1.90
Eastport, Idaho	148,960.16	0.90
Grand Island, New York	4,315.61	1.76
Hidalgo, Texas	0.00	0.00
Highgate Springs, Vermont	84.80	2.04
Lake Charles, Louisiana	641.28	1.57
Massena, New York	619.75	2.00
Niagara Falls, New York	13,931.85	1.89
North Troy, Vermont	0.00	0.00
Noyes, Minnesota	32,901.57	1.59
Penitas, Texas	0.00	0.00
Port of Morgan, Montana	59,674.06	1.05
Portal, North Dakota	863.31	0.99
St. Clair, Michigan	408.36	1.65
Sumas, Washington	64,909.09	0.99
Waddington, New York	6,383.02	1.78
Whitlash, Montana	0.00	0.00
TOTAL SHORT-TERM IMPORTS	339,720.03	1.10

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS:

NATURAL GAS EXPORTS TO MEXICO

- The United States has been a net importer of natural gas since 1958. Nevertheless, the United States historically has exported small volumes of natural gas to Canada and Mexico, and in 1969, it began exporting liquefied natural gas (LNG) from Alaska to Japan.
- Although the natural gas export volumes to all three countries continue to be modest, there has been substantial growth in sales to all three countries over the past four years. LNG exports to Japan have increased steadily during this period as the result of a renegotiated long-term purchase contract in 1992, and the commissioning of new, larger tankers in 1993. Exports to Canada and Mexico also have grown; however, the volumes were all transacted under short-term sales arrangements. As a consequence, sales have fluctuated more from year-to-year than trade to Japan.
- During the past four years, Mexico, on average, has been the largest export market for U.S. natural gas supplies, averaging about 60 billion cubic feet (Bcf) per year. From 1991 through 1994, natural gas export sales to Mexico have ranged from an historic high of 94 Bcf in 1992, to 38 Bcf in 1993.
- Recently, there has been increased enthusiasm among U.S. firms about the prospects for expanded natural gas trade with Mexico. For the first six months of 1995, daily export volumes flowed at about 212 millions of cubic feet per day (MMcf/day), and the volume exported in June (7.8 Bcf) was an historic high for the month. Additionally, the Mexican Government currently is in the process of developing new natural gas policies and regulations that are expected to create increased opportunities for foreign investment in Mexico's plans to expand its natural gas transportation and distribution infrastructure.
- This report provides an overview of the natural gas export trade with Mexico during the past four and a half years, and summarizes six planned pipeline projects that are intended to facilitate future trade. Although virtually all of these planned projects are designed for expanded gas exports, it is quite possible that some also may be used to import natural gas supplies in the future.
- **Figure 1** on the next page is a map showing the name and location of the five natural gas pipeline interconnects on the United States/Mexico border that currently are used to transport natural gas exports to Mexico. The map estimates the daily capacities in MMcf for all five of the pipelines and provides their actual average daily throughput from 1991 through the first six months of 1995.

Figure 1

Natural Gas Pipeline Interconnects on the United States and Mexican Border

- Figures 2 and 3 provide monthly volume and price information with regard to natural gas exports to Mexico over the past four and a half years (January 1991 - June 1995).

Figure 2

NATURAL GAS EXPORTS TO MEXICO

1991 - 1995

MONTHLY VOLUMES

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1991	3,419	2,783	4,392	3,169	4,095	4,408	3,229	3,101	5,885	7,755	8,318	9,120
1992	9,973	5,939	6,688	7,237	7,506	6,797	6,175	9,506	7,076	9,531	10,200	7,510
1993	7,833	2,531	3,617	2,875	3,453	4,042	3,806	3,668	2,214	1,708	1,698	1,134
1994	1,546	1,459	1,367	1,411	1,893	1,007	2,285	6,996	7,001	5,663	9,458	6,362
1995	5,576	5,542	6,670	5,953	6,842	7,835						

Figure 3

NATURAL GAS EXPORTS TO MEXICO

1991 - 1995

WEIGHTED AVERAGE PRICE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1991	2.06	1.64	1.54	1.49	1.43	1.39	1.23	1.31	1.59	1.78	1.92	1.95
1992	1.72	1.19	1.33	1.50	1.67	1.76	1.65	1.93	1.99	2.63	2.20	2.12
1993	2.03	1.73	1.94	2.13	2.44	1.84	1.91	2.09	2.27	1.89	2.01	2.36
1994	2.18	2.07	2.08	1.89	1.92	1.66	1.79	1.70	1.54	1.40	1.59	1.65
1995	1.52	1.31	1.35	1.48	1.56	1.57						

- **Figure 4** identifies the 18 companies that exported a total of 46.5 Bcf of natural gas to Mexico during 1994. The average international border price for these exports was \$1.66/MMBtu. As shown in the graph, the level of trade among the 18 exporters varied considerably. Amoco Energy Trading Corporation, the largest exporter to Mexico last year (15.5 Bcf), controlled about a third of the Mexican gas import market. Despite the fact that there were quite a few companies marketing gas to Mexico last year, Amoco and the next five largest exporters dominated the marketplace with 79 percent of total export sales (36.9 Bcf).
- For the first six months of 1995, Amoco Energy Trading Corporation continued to be the largest exporter of natural gas to Mexico. During this time period, Amoco exported 14.1 Bcf of gas to Mexico; representing about 37 percent of total export sales (38.4 Bcf).

Figuré 4

FIRMS THAT EXPORTED NATURAL GAS TO MEXICO IN 1994

Market Share

Total Exports: 46.5 Bcf

- **Figure 5** is a map showing the location of six proposed pipeline expansion projects that are under various stages of development which, if completed, would facilitate increased natural gas trade between the United States and Mexico.
- If all six of the proposed pipeline projects as shown in **Figure 5** became operational, it would increase the annual pipeline capacity on the United States/Mexico border by about 602 Bcf. However, a couple of the proposed projects are mutually exclusive of each other, and other proposals may not be completed in accordance with their scheduled commercial start-up. Nevertheless, the expansion projects reflect the growing interest of U.S. firms seeking to expand their gas trade with Mexico.
- Following **Figure 5**, there are brief descriptions of the six proposed projects. The project descriptions contain information on ownership/sponsorship, location, pipeline size and capacity characteristics, date of projected commercial start-up, capital costs, markets to be served, and project/regulatory status.

Figure 5

Planned U.S. Pipeline Expansion Projects to Export Natural Gas to Mexico

Expansion Projects	Estimated Capacity MMcf/d
1. SoCal/San Diego Gas "Vecinos" Project	500
2. SoCal Calxico Project	40
3. Gas Co. of N. Mexico Project	35
4. El Paso Samalayuca Project	300
5. Pacific Interstate Offshore Project	175
6. Houston Pipeline Project	600
Total Mcf/d	1,650

Source: Company Filings with OFP and the Federal Energy Regulatory Commission.

EL PASO'S SAMALAYUCA LATERAL EXPANSION PROJECT

Owner(s): El Paso Natural Gas Company (El Paso)

Location/Description: El Paso plans to construct and operate a new international border-crossing facility (24-inch pipeline) at the United States/Mexico border, near Clint, Texas. The proposal would include 32,800 HP of new compression and 36 miles of new interstate pipeline (24-30-inch) connecting the proposed new border facility with El Paso's existing facilities (California Line).

Summary: The project is designed principally to serve the Samalayuca II Power Plant, a new gas-fired 700 MW facility to be located about 20 miles south of Ciudad Juarez, Mexico. The natural gas fuel requirement for the proposed new plant and adjacent existing plant is estimated to be 175 MMcf/day. Under current plans, the Samalayuca II facility is to be built by a four-company consortium which includes El Paso, GE Power Generation, Bechtel Enterprises, and ICA S.A. de C.V. of Mexico.

The project is important because it represents the first large capital venture in Mexico not guaranteed by government loans. Furthermore, the facilities will be built under a build-lease transfer arrangement whereby the Commission Federal de Electricidad (CFE), the federal electric public utility, would lease the plant for 20 years after it is constructed, and then it would be turned over to CFE. Project sponsors expect to complete all financial arrangements by the end of the year.

Est. In-Service Date: 1998

Daily Pipeline Capacity: 300,000 Mcf

Capital Costs: \$57 million

Status: On March 16, 1993, El Paso filed an application with the Federal Energy Regulatory Commission (FERC) seeking authorization pursuant to sections 3 and 7 of the Natural Gas Act to construct and operate a new pipeline facility (CP93-252-000 and CP93-253-000). El Paso also sought a Presidential Permit to operate a new international border-crossing facility. On November 29, 1993, the FERC issued an order approving the construction and operation of the international border-crossing facilities, but postponed any decision on the other related facilities until El Paso provides evidence that there is a market for the proposed facilities.

GAS COMPANY OF NEW MEXICO EXPANSION PROJECT

Owner(s): Public Service Company of New Mexico

Location/Description: Public Service of New Mexico-Gas Services (PNM-GS), a Division of Public Service Company of New Mexico, plans to construct and operate a new pipeline facility at the United States/Mexico border near Santa Teresa, New Mexico. The pipeline would connect with a PEMEX pipeline and would supply an industrial park just across the border in Chihuahua, Mexico. In order to facilitate these exports, PNM-GS also proposes to build a 22-mile pipeline connecting its existing distribution system around Sunland Park, New Mexico, to a new tap on El Paso Natural Gas Company's system. This would allow PNM-GS to serve existing and potential customers in New Mexico, in addition to Mexico.

Summary: PNM-GS estimates that it would sell 4 Bcf of gas per year to customers of the industrial park in Mexico. However, PNM-GS does not have any contracts at this time.

Length/Diameter: 150 feet/8-inch

Projected In-Service Date: 1996

Daily Pipeline Capacity: 35,000 Mcf

Capital Costs: \$3 million

Proposed Market(s): Mexico (Santa Teresa Industrial Park), New Mexico

Status: The FERC approved the new border lateral on August 6, 1993 (Docket No. CP93-98). To date, no construction has started on this project.

In an order issued April 7, 1994, DOE approved a request by the Gas Company of New Mexico for a two-year blanket authorization to export up to 4 Bcf of gas per year to Mexico (Docket No. 92-154-NG). This company is a Division of Public Service Company of New Mexico.

HOUSTON PIPE LINE COMPANY PROJECT

Owner(s): Houston Pipe Line Company (Houston), a subsidiary of Enron Corp.

Location/Description: This project involves Houston constructing and operating a natural gas pipeline which would originate in Hidalgo County, Texas, and connect with a PEMEX pipeline on the Mexico/U.S. border near Reynosa, Tamaulipas, Mexico. The proposed pipeline would be considered a "header", or a pipeline which would connect directly with four or five other major pipelines, thereby offering trade opportunities with Mexico for a large number of parties.

Summary: The proposed project involves the construction of 1,373 feet of pipeline beneath the Rio Grande River. The Presidential Permit issued by the FERC requires Houston to provide the International Boundary and Water Commission (IBWC) with plans regarding the construction, connection, operation and maintenance of the border facility. The permit states that the review and approval by the IBWC will assure that any construction across the Rio Grande River will not cause a change in the flow of the river and a consequent change of the international boundary.

Length/Diameter: 22 miles/36-inch

Projected In-Service Date: 1997 (originally)

Daily Pipeline Capacity: 600,000 Mcf

Capital Costs: Not Available

Proposed Market(s): Mexico (industrial markets in Reynosa and Monterrey)

Status: The application was approved by the FERC on September 21, 1992, in Docket No. CP92-417. Since the completion and operation of Valero Transmission, L.P.'s pipeline facility at Penitas, Texas, in August 1992, there is less reason to build this pipeline. Enron, the sponsor of this proposed pipeline, believes that it continues to be a viable future project if various planned natural gas-fired power plants are constructed over the next few years at Yucatan, Monterrey, and elsewhere. However, Enron has no current plans to begin construction.

PACIFIC INTERSTATE OFFSHORE COMPANY'S PROJECT

Owner(s): Pacific Interstate Offshore Company (PIOC), a wholly-owned subsidiary of Pacific Enterprises and an affiliate of Southern California Gas Company (SoCal).

Location/Description: PIOC plans to construct and operate a new international border-crossing facility with a capacity of 175 MMcf/day (20-inch pipeline) at the United States/Mexico border, near Clint, Texas. The proposal would consist of 1,000 feet of pipeline and a metering station.

Summary: The project is designed principally to serve the Samalayuca II Power Plant, a new gas-fired 700 MW facility to be located about 20 miles south of Ciudad Juarez, Mexico. The natural gas fuel requirement for the proposed new plant and adjacent existing plant is estimated to be 175 MMcf/day. PIOC and SoCal are negotiating with Mexico's federal electric utility, the CFE, to supply the natural gas to power CFE's Samalayuca II Power Plant. If the negotiations are successful, PIOC intends to make a filing with the FERC seeking approval to construct a 21-mile interstate interconnection between the proposed border facility and El Paso Natural Gas Company's (El Paso) system.

PIOC's planned border crossing facility is in direct competition with El Paso's project approved by the FERC in 1993 (see earlier discussion of Samalayuca Lateral Expansion Project on page vii).

Est. In-Service Date: 1997

Daily Pipeline Capacity: 175,000 Mcf

Capital Costs: \$792,000

Status: On June 29, 1995, PIOC filed an application with the FERC (CP95-588-000) seeking authorizations pursuant to section 3 of the Natural Gas Act, and a Presidential Permit (pursuant to Executive Order No. 10485, as amended), for the siting, construction, operation, and maintenance of the proposed border-crossing facilities.

SAN DIEGO GAS AND ELECTRIC/SOUTHERN CALIFORNIA GAS
"PROJECT VECINOS"

Owner(s): Pacific Enterprises Inc. (30%)
San Diego Gas and Electric Company(SDG&E) (70%)

Location/Description: The SDG&E/Southern California Gas Company "Project Vecinos" pipeline would cross through Riverside and San Diego counties in southern California and eventually intersect with 18 miles of new pipeline to be constructed by PEMEX in Mexico.

Summary: The Mexican state electric utility, CFE, would use the gas for its 606 MW Rosarito Electric Powerplant located in northern Baja, California, just south of Tijuana. CFE has tentative plans to change the fuel used in its Rosarito Powerplant from oil to natural gas, but this is not expected to occur soon. This project would supply about 322 MMcf/day to this powerplant and additional volumes to PEMEX for redelivery to other end-users in the vicinity of Tijuana.

Length/Diameter: 84 miles/36-inch

Projected In-Service Date: 1998

Daily Pipeline Capacity: 500,000 Mcf

Capital Costs: \$100 million

Proposed Market(s): Electric utilities and other end-users in northern Baja California, Mexico

Status: The FERC issued an order authorizing this project on August 6, 1993 (Docket No. CP93-117).

Mexico has not approved the project. To date, CFE has not finalized its gas supply arrangements, nor has it chosen any company to convert its Rosarito powerplant to using natural gas.

To date, DOE has not received any applications to export natural gas to Mexico associated with this project.

SOUTHERN CALIFORNIA GAS COMPANY'S CALEXICO PROJECT

Owner(s): Southern California Gas Company (SoCalGas)

Location/Description: SoCalGas plans to construct and operate a new international border-crossing facility (16-inch pipeline) at the United States/Mexico border, near Calexico, California.

Summary: The proposed 7-mile pipeline would interconnect with pipeline facilities in Mexico that would be built by PEMEX. The gas would be sold to Mexicali, Mexico, a city located across the border from Calexico. SoCalGas states that this project is part of "Project Vecinos", a joint venture of SoCalGas and San Diego Gas and Electric Company to market gas to Mexico (see description of Project Vecinos on page xi).

The end-use market would include the facilities of Gas B.P., which provides local distribution service of propane in Mexicali. Under the proposal, the border facilities initially would ship about 10 MMcf/day to Mexicali, but this volume would increase to 40 MMcf/day by the year 2000. This area also shows strong interest for future cogeneration projects.

Est. In-Service Date: 1996

Daily Pipeline Capacity: 40,000 Mcf

Capital Costs: \$2.4 million

Status: On February 1, 1994, SoCalGas filed an application with the FERC in Docket CP94-207, pursuant to section 3 of the Natural Gas Act, and Presidential Permit pursuant to Executive Order No. 10485, as amended, seeking authority to site, construct, and operate the proposed international border-crossing facility. On September 1, 1994, the FERC approved SoCalGas' application. On December 21, 1994, SoCalGas filed an application to amend its authorization by relocating the pipeline and metering station 4.8 miles east of the previously authorized location. This amendment was approved by the FERC on May 22, 1995.

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1994 qtr #2	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1994 qtr #2	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2
AG-ENERGY, L.P./Home Oil Company Limited	79	79	89	91	87	2.27	2.27	2.28	2.28	2.29
BOSTON GAS COMPANY/Alberta Northeast Gas (WGM Ltd. 1)	100	100	100	100	100	2.18	2.21	2.25	2.32	2.12
BOSTON GAS COMPANY/Esso Resources Canada Limited	100	100	86	100	100	2.53	2.40	2.55	2.38	2.38
BOUNDARY GAS, INC./TransCanada Pipelines Limited	100	99	98	100	100	2.19	2.18	2.23	2.30	2.10
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	98	2.18	2.21	2.25	2.32	2.12
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Atcor)	100	100	100	100	99	2.18	2.21	2.25	2.32	2.11
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	99	2.18	2.24	2.25	2.32	2.11
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (WGM Ltd. 1)	100	98	100	99	100	2.18	2.21	2.25	2.32	2.12
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (WGM Ltd. 2)	100	100	100	100	99	2.18	2.18	2.25	2.32	2.12
CASCADE NATURAL GAS CORPORATION/Mobil Oil Canada, Ltd.	89	95	96	96	75	2.18	2.08	2.11	2.20	1.67
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	30	14	64	60	57	2.25	3.18	1.78	1.58	1.48
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	98	98	98	98	98	1.81	1.72	1.76	1.51	1.36
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	100	100	98	100	97	2.18	2.18	1.77	1.76	1.79
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	96	2.18	2.21	2.25	2.32	2.12
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Atcor)	99	99	99	99	99	2.18	2.15	2.25	2.32	2.11
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	101	102	102	102	2.18	2.23	2.25	2.32	2.11
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (WGM Ltd. 1)	100	100	100	100	100	2.18	2.21	2.25	2.32	2.12
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (WGM Ltd. 2)	100	100	100	100	100	2.18	2.17	2.25	2.32	2.12
CITY OF BURBANK, CALIFORNIA/Westcoast Gas Services	98	91	89	97	98	1.72	1.85	1.76	1.25	1.19
CITY OF GLENDALE, CALIFORNIA/Westcoast Gas Services	84	87	86	93	96	1.72	1.84	1.85	1.25	1.18
CITY OF PASADENA, CALIFORNIA/Westcoast Gas Services	101	96	98	98	99	1.76	1.77	1.81	1.23	1.15
COLONIAL NATURAL GAS/Alberta Northeast Gas (WGM Ltd. 1)	100	100	96	100	100	2.18	2.21	2.24	2.32	2.12
COMMONWEALTH GAS COMPANY/Alberta Northeast Gas (WGM Ltd. 1)	100	100	100	100	100	2.18	2.21	2.25	2.32	2.12
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.18	2.21	2.25	2.32	2.12
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Atcor)	101	101	101	101	101	2.18	2.15	2.25	2.32	2.11
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.18	2.23	2.25	2.32	2.11
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (WGM Ltd. 1)	100	100	100	100	100	2.18	2.21	2.25	2.32	2.12
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (WGM Ltd. 2)	99	99	99	99	99	2.18	2.17	2.25	2.32	2.12
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	101	100	2.18	2.21	2.25	2.32	2.12
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Atcor)	100	100	100	100	100	2.18	2.15	2.25	2.32	2.11
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	99	100	100	99	2.18	2.23	2.25	2.32	2.11
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (WGM Ltd. 1)	100	100	100	100	100	2.18	2.21	2.25	2.32	2.12
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (WGM Ltd. 2)	100	100	100	100	99	2.18	2.17	2.25	2.32	2.12
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	104	104	104	100	100	2.45	2.10	1.76	1.83	1.80
CONSUMERS POWER COMPANY/WGM Ltd.	100	100	N/A	N/A	N/A	1.70	2.09	N/A	N/A	N/A

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1994 qtr #2	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1994 qtr #2	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2
CONSUMERS POWER COMPANY1/Norcen Energy Resources Ltd.	100	100	N/A	N/A	N/A	1.88	2.10	N/A	N/A	N/A
CONSUMERS POWER COMPANY2/Husky Oil	100	N/A	N/A	N/A	N/A	1.72	N/A	N/A	N/A	N/A
CONSUMERS POWER COMPANY3/Shell Canada Limited	100	75	N/A	N/A	N/A	1.98	2.12	N/A	N/A	N/A
CONSUMERS POWER COMPANY4/Poco Petroleums Ltd.	100	N/A	N/A	N/A	N/A	1.66	N/A	N/A	N/A	N/A
CONSUMERS POWER COMPANY5/North Canadian Oils, Ltd.	100	N/A	N/A	N/A	N/A	1.68	N/A	N/A	N/A	N/A
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	101	99	99	100	76	1.96	1.82	1.73	1.65	1.82
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Oil & Gas Inc.	53	66	23	N/A	N/A	2.74	2.71	5.36	N/A	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Canadian Natural Gas Resources	54	67	18	N/A	N/A	2.71	2.71	5.36	N/A	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Excel Energy Inc.	58	67	66	88	78	2.73	2.71	2.63	2.19	2.25
DARTMOUTH POWER ASSOCIATES, L.P./Home Oil Company Limited	N/A	N/A	92	89	98	N/A	N/A	2.30	2.19	2.20
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	111	138	77	92	80	2.73	2.71	2.84	2.20	2.25
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.18	2.16	N/A	2.21	N/A
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.14	N/A	N/A	N/A	N/A
ELIZABETHTOWN GAS COMPANY/WGM Ltd.	100	100	100	101	100	2.64	2.77	2.57	2.68	2.52
ENCOGEN FOUR PARTNERS, L.P./Sceptre Resources Limited	87	77	90	93	91	2.94	3.10	2.86	2.94	2.97
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	87	88	86	66	42	1.84	1.93	1.93	1.93	1.93
ENERGYNORTH, INC./Alberta Northeast Gas (WGM Ltd. 1)	99	99	99	100	100	2.18	2.21	2.25	2.32	2.12
ESSEX COUNTY GAS CO./Alberta Northeast Gas (WGM Ltd. 1)	99	99	99	99	99	2.18	2.21	2.25	2.32	2.12
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	100	94	92	99	97	2.59	2.56	2.63	2.41	2.45
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	101	100	99	101	101	2.30	2.23	2.39	2.38	2.49
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	99	94	87	98	84	2.39	2.47	2.56	2.40	2.70
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	99	83	91	98	100	2.35	2.47	2.26	2.19	2.22
GREAT FALLS GAS COMPANY/Shell Canada Limited	100	100	80	100	100	1.68	1.44	1.60	1.34	1.13
IGI RESOURCES, INC./Mobil Oil Canada	99	95	99	N/A	N/A	1.73	1.54	1.29	N/A	N/A
INDECK ENERGY SERVICES OF OSWEGO, INC./Indeck Gas Supply Corp.	74	78	74	78	79	2.54	2.56	2.54	2.61	2.64
INDECK-YERKES ENERGY SERVICES, INC./Indeck Gas Supply Corp.	73	65	73	73	74	2.29	2.35	2.24	2.31	2.29
INDECK-YERKES LIMITED PARTNERSHIP/Northstar Energy Corporation	109	109	110	N/A	N/A	2.13	2.12	2.00	N/A	N/A
KAMINE/BESICORP CARTHAGE L.P./Renaissance Energy Ltd.	85	78	68	65	55	2.53	2.42	2.39	2.23	2.74
KAMINE/BESICORP NATURAL DAM L.P./North Canadian Marketing Inc.	90	95	90	N/A	3	2.45	2.42	2.40	N/A	2.64
KAMINE/BESICORP SOUTH GLENS FALLS L.P./Renaissance Energy Ltd.	81	87	60	64	55	2.00	1.87	1.77	1.55	1.73
KAMINE/BESICORP SYRACUSE L.P./North Canadian Marketing Inc.	80	82	32	4	2	2.49	2.53	2.44	2.47	2.83
KCS ENERGY MARKETING, INC./Ramarro Resources Ltd.	100	100	100	100	100	2.38	2.29	2.16	1.88	1.79
LG&E WESTMORELAND RENSSELAER/WGM Ltd.	97	96	93	101	69	2.46	2.43	2.33	2.25	2.79
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	76	74	77	93	82	3.35	3.36	3.46	3.35	3.61
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	99	99	98	2.18	2.21	2.25	2.32	2.12

LONG-TERM IMPORTS

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IMPORTER/EXPORTER	1994 qtr #2	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1994 qtr #2	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Atcor)	99	99	99	99	99	2.18	2.15	2.25	2.32	2.11
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	99	2.18	2.23	2.25	2.32	2.11
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (WGM Ltd. 1)	100	100	100	100	100	2.18	2.21	2.25	2.32	2.12
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (WGM Ltd. 2)	100	100	100	104	99	2.18	2.17	2.25	2.32	2.12
MEGAN-RACINE ASSOCIATES, INC./WGM Ltd.	67	80	73	89	64	3.15	2.82	2.84	2.57	2.99
MICHIGAN CONSOLIDATED GAS COMPANY/WGM Ltd.	90	89	88	91	93	2.08	1.85	1.72	1.61	1.70
MIDLAND COGENERATION VENTURE1/Norcen Energy Resources Ltd.	65	65	88	100	100	1.83	1.82	1.81	1.81	1.80
MIDLAND COGENERATION VENTURE2/Shell Canada Limited	100	100	100	100	100	1.76	1.74	1.73	1.73	1.70
MIDLAND COGENERATION VENTURE3/Canterra Energy Limited	100	100	100	100	100	1.90	1.90	1.89	1.91	1.90
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.74	1.73	1.72	1.71	1.71
MIDLAND COGENERATION VENTURE5/Poco Petroleums Ltd.	100	100	100	72	50	1.83	1.97	1.99	2.20	2.50
MIDLAND COGENERATION VENTURE6/North Canadian Oils, Ltd.	42	50	50	50	50	2.91	2.79	2.82	2.85	2.89
MINNEGASCO, INC./TransCanada Pipelines Limited	78	69	93	99	74	2.02	1.86	1.90	1.82	1.66
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	102	2.18	2.21	2.25	2.32	2.12
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Atcor)	99	99	99	99	99	2.18	2.15	2.25	2.32	2.11
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	100	93	101	101	2.18	2.23	2.24	2.32	2.11
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (WGM Ltd. 2)	99	99	90	99	99	2.18	2.17	2.24	2.32	2.12
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	49	23	80	93	83	3.13	2.90	2.68	2.13	2.34
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	90	89	77	76	28	2.39	2.59	2.69	3.01	4.83
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (WGM Ltd)	100	100	100	100	100	2.19	2.21	2.24	2.31	2.10
NATURAL GAS PIPELINE COMPANY OF AMERICA/WGM Ltd.	98	95	97	100	98	2.12	1.95	1.81	1.70	1.87
NEW ENGLAND POWER COMPANY/Renaissance Energy Limited	68	46	68	74	71	2.71	2.77	2.47	2.33	2.42
NEW ENGLAND POWER COMPANY/Sceptre Resources Limited	52	32	60	74	71	2.40	2.31	2.07	1.73	1.87
NEW ENGLAND POWER COMPANY/Talisman Energy Inc.	52	20	60	74	71	2.49	2.44	2.34	2.44	2.51
NEW ENGLAND POWER COMPANY/Transwest Energy Inc.	37	32	42	N/A	N/A	2.86	2.32	2.10	N/A	N/A
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	102	2.18	2.21	2.25	2.32	2.12
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Atcor)	99	99	99	99	99	2.18	2.15	2.25	2.32	2.11
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.18	2.23	2.25	2.32	2.11
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (WGM Ltd. 1)	100	99	100	100	100	2.18	2.21	2.25	2.32	2.12
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (WGM Ltd. 2)	99	99	99	99	99	2.18	2.17	2.25	2.32	2.12
NIAGARA MOHAWK POWER CORPORATION/WGM Ltd.	100	100	100	100	100	2.05	1.92	1.88	1.80	1.92
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	91	90	76	90	90	2.52	2.57	2.77	2.58	2.46
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	100	100	99	100	100	3.07	3.07	3.08	3.14	3.15
NORTHERN MINNESOTA UTILITIES/WGM Ltd.	62	17	50	59	82	2.55	4.43	2.72	2.62	2.34
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/WGM Ltd.	52	42	56	65	49	2.87	3.11	2.49	2.04	2.35

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NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/WGM Ltd.	39	26	82	130	53	3.02	3.59	2.44	2.25	2.78
NORTHERN MINNESOTA UTILITIES/CITY OF WARROAD/WGM Ltd.	10	5	22	35	13	4.78	7.73	3.18	2.74	4.27
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	87	98	89	101	68	2.46	2.38	2.19	1.77	1.99
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	99	100	87	100	93	2.06	1.96	1.99	1.75	1.87
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	98	100	59	99	100	2.16	2.05	2.11	1.83	1.77
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	N/A	N/A	99	99	78	N/A	N/A	1.69	1.47	1.64
NORTHERN STATES POWER COMPANY (MINNESOTA)/WGM Ltd. (MN)	N/A	N/A	99	99	95	N/A	N/A	1.79	1.58	1.56
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	100	89	93	106	99	1.59	1.57	1.72	1.38	1.30
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	100	90	96	65	45	1.61	1.63	1.77	1.97	2.24
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	55	52	95	43	67	2.25	2.18	1.62	2.49	1.52
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	39	42	95	96	61	2.02	1.72	1.46	1.26	1.41
NORTHWEST NATURAL GAS COMPANY/Westcoast Gas Services	28	12	83	103	86	2.45	3.68	1.52	1.55	1.34
NORTHWEST NATURAL GAS COMPANY/Westcoast Gas Services	50	N/A	N/A	N/A	N/A	1.84	N/A	N/A	N/A	N/A
NW ALASKAN PIPELINE CO-Pacific Interstate/Pan-Alberta Gas Ltd.	98	96	99	99	99	1.99	1.82	1.75	0.68	0.61
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	99	97	100	103	97	1.95	1.74	1.61	1.57	1.54
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	97	97	100	103	99	1.33	1.18	1.09	1.00	1.04
OCEAN STATE POWER/ProGas Limited	102	102	100	100	100	1.98	1.96	1.96	1.96	1.98
OCEAN STATE POWER II/ProGas Limited	99	99	100	100	100	1.99	1.96	1.96	1.96	1.98
OCEAN STATE POWER II/WGM Ltd.	90	101	100	100	100	1.98	1.96	1.96	1.93	1.97
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	N/A	83	100	100	100	N/A	2.59	2.38	2.32	2.44
ORCHARD GAS CORPORATION/ProGas Limited	98	94	78	83	75	2.89	2.83	2.85	2.85	3.04
PAN NATIONAL GAS SALES, INC./Sonatrading	133	65	N/A	N/A	N/A	1.75	1.83	N/A	N/A	N/A
PAWTUCKET POWER ASSOCIATES/Home Oil Company Limited	52	81	73	85	82	2.77	2.33	2.52	2.45	2.58
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	54	84	68	84	81	2.80	2.47	2.71	2.57	2.69
PENNSYLVANIA GAS AND WATER COMPANY/TransCanada PipeLines Limited	N/A	N/A	N/A	N/A	102	N/A	N/A	N/A	N/A	2.24
PEOPLES NATURAL GAS COMPANY/WGM Ltd.	29	15	38	41	18	4.91	7.70	3.05	3.01	4.49
PEPPERELL POWER ASSOCIATES, L.P./WGM Ltd.	82	60	N/A	N/A	N/A	1.70	1.70	N/A	N/A	N/A
POCO PETROLEUM INC./IGI Resources, Inc.	92	100	99	97	97	2.03	1.97	1.97	1.99	1.40
PORTAL MUNICIPAL GAS/SaskEnergy Inc.	N/A	0	2	3	1	N/A	2.60	2.60	2.46	2.38
POWER CITY PARTNERS, L.P./Husky Oil Operations Ltd.	69	73	78	92	82	3.37	3.23	3.19	3.35	3.31
PROGAS U.S.A. INC./ProGas Limited	88	88	73	51	88	2.15	2.10	2.55	3.12	2.10
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.43	2.42	2.23	2.16	2.67
PUBLIC SERVICE ELECTRIC & GAS/Alberta Northeast Gas (WGM Ltd. 1)	100	100	100	100	100	2.18	2.21	2.25	2.32	2.12
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	N/A	N/A	N/A	N/A	100	N/A	N/A	N/A	N/A	2.17
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Ltd.	98	N/A	100	99	101	1.21	N/A	1.62	1.32	1.01

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ROCHESTER GAS AND ELECTRIC CORPORATION/Westcoast Gas Services	100	100	91	94	90	2.64	2.44	2.21	2.05	2.18
SALMON RESOURCES LTD./Shell Canada Limited	104	91	96	99	97	2.93	2.86	2.97	2.97	2.97
SALMON RESOURCES LTD.-ENRON GAS MARKETING/Shell Canada Limited	96	95	99	99	99	1.55	1.49	1.43	1.35	1.42
SALMON RESOURCES LTD.-MIDWEST GAS/Shell Canada Limited	90	85	99	85	92	1.59	1.51	1.38	1.33	1.24
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	101	75	N/A	N/A	N/A	0.93	0.83	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	100	99	99	100	100	0.93	0.79	0.67	0.48	0.57
SAN DIEGO GAS & ELECTRIC COMPANY/Husky Oil Operations Ltd.	99	95	98	99	99	0.93	0.80	0.67	0.53	0.42
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	32	79	80	85	82	2.97	2.97	3.05	3.09	3.09
SELKIRK COGEN PARTNERS, L.P./ATCOR Ltd.	N/A	N/A	67	91	100	N/A	N/A	2.25	2.11	2.15
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	N/A	N/A	67	91	100	N/A	N/A	2.27	2.15	2.22
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	N/A	N/A	67	84	100	N/A	N/A	2.27	2.16	2.21
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	77	73	55	84	4	2.30	2.43	2.21	2.35	2.42
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	N/A	N/A	52	88	88	N/A	N/A	3.00	3.01	3.01
SOUTHEASTERN MICHIGAN GAS COMPANY/WGM Ltd.	89	74	85	90	73	2.72	2.64	2.44	2.28	2.57
SOUTHERN CALIFORNIA EDISON COMPANY/AEC Oil & Gas Company	66	67	68	67	68	1.76	1.44	1.12	1.06	0.93
SOUTHERN CALIFORNIA EDISON COMPANY/Imperial Oil Resources Limited	47	48	57	61	61	1.76	1.44	1.16	1.08	0.98
SOUTHERN CALIFORNIA EDISON COMPANY/Shell Canada Limited	96	97	99	98	99	1.72	1.34	1.07	1.27	0.90
SOUTHERN CALIFORNIA EDISON COMPANY/WGM Ltd.	66	67	92	105	106	1.76	1.44	1.19	1.06	0.95
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	2.18	2.21	2.25	2.32	2.12
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Atcor)	101	101	101	101	101	2.18	2.15	2.25	2.32	2.11
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.18	2.23	2.25	2.32	2.11
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (WGM Ltd. 1)	100	100	117	150	150	2.18	2.21	2.27	2.32	2.12
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (WGM Ltd. 2)	100	100	100	N/A	N/A	2.18	2.17	2.16	N/A	N/A
ST. LAWRENCE GAS COMPANY INC./Niagara Gas Transmission Ltd.	30	20	40	55	29	2.54	2.58	2.55	2.37	1.97
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	90	95	45	73	113	2.10	2.10	2.13	2.26	2.26
SUMAS COGENERATION COMPANY, L.P./Westcoast Gas Services	76	74	77	80	103	1.67	1.69	1.77	1.80	1.62
TENASKA GAS COMPANY/Husky Oil Operations Ltd.	54	94	77	75	50	2.00	2.00	2.00	2.10	2.10
TENASKA GAS COMPANY/Petro-Canada Ltd.	93	85	89	77	50	2.15	2.15	2.14	2.22	2.00
TENASKA GAS COMPANY/Talisman Energy Inc.	96	95	96	94	62	1.48	1.52	1.43	1.21	1.11
TENNESSEE GAS PIPELINE COMPANY/KannGaz Producers Ltd.	50	50	50	N/A	N/A	2.77	2.52	2.19	N/A	N/A
TENNESSEE GAS PIPELINE COMPANY/TransCanada Pipelines Limited	68	60	N/A	N/A	N/A	2.47	2.42	N/A	N/A	N/A
THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	21	15	43	43	28	1.41	1.43	1.44	1.39	1.42
THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	37	23	34	25	22	1.36	1.36	1.36	1.36	1.36
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	N/A	N/A	2	1	1	N/A	N/A	2.56	2.03	1.92
TM STAR FUEL COMPANY/CanWest Gas Supply	66	71	90	85	72	1.90	1.90	1.90	1.97	1.98

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TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	99	99	98	41	21	2.61	2.32	2.03	2.07	1.63
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	22	34	41	94	33	2.61	2.48	2.24	2.04	2.14
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	6	N/A	89	97	97	2.90	N/A	2.46	2.40	2.55
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	19	13	30	82	64	2.93	2.41	2.56	2.36	2.49
UTILICORP UNITED, INC./ProGas Limited	99	99	99	99	98	2.02	1.81	1.71	1.64	1.78
UTILICORP UNITED, INC./WGM Ltd.	101	100	101	100	101	2.03	1.81	1.70	1.60	1.73
VALLEY GAS COMPANY/Alberta Northeast Gas (WGM Ltd. 1)	99	99	99	99	99	2.18	2.21	2.25	2.32	2.12
VERMONT GAS SYSTEMS INC./WGM Ltd.	46	31	68	89	43	3.72	4.68	2.73	2.13	2.79
WASHINGTON NATURAL GAS COMPANY/Amoco Canada	100	101	81	104	103	1.85	1.85	1.76	1.20	1.04
WASHINGTON NATURAL GAS COMPANY/Mobil Oil Canada	82	49	86	36	N/A	2.20	2.80	2.14	3.57	N/A
WASHINGTON NATURAL GAS COMPANY/Poco Petroleums Ltd.	100	99	101	104	83	1.95	1.62	1.58	1.52	1.65
WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	101	65	101	104	104	2.10	2.42	1.68	1.17	1.06
WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	9	40	71	42	68	3.77	1.94	1.69	1.83	1.34
WASHINGTON WATER POWER COMPANY/AEC Oil & Gas Company	N/A	N/A	64	45	N/A	N/A	N/A	1.98	1.98	N/A
WASHINGTON WATER POWER COMPANY/Amerada Hess Canada Ltd.	64	64	69	71	71	1.75	1.53	1.18	1.02	1.22
WASHINGTON WATER POWER COMPANY/PanCanadian Petroleum Limited	37	37	56	58	50	1.73	1.97	1.75	1.67	1.20
WASHINGTON WATER POWER COMPANY/Westcoast Gas Services	33	67	79	79	78	2.21	1.68	1.63	1.43	1.33
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORAT/Westcoast Gas	N/A	N/A	101	101	102	N/A	N/A	1.40	1.17	1.21
WESTCOAST GAS SERVICES INC. - INTERSTATE POWE/Westcoast Gas	N/A	N/A	107	98	107	N/A	N/A	1.64	1.62	1.79
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DI/Westcoast Gas	N/A	N/A	80	72	101	N/A	N/A	1.97	1.91	1.79
WESTCOAST GAS SERVICES INC. - MIDWEST GAS COM/Westcoast Gas	N/A	N/A	101	93	87	N/A	N/A	1.64	1.53	1.58
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB./Westcoast Gas	N/A	N/A	105	105	107	N/A	N/A	1.94	1.50	1.62
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS C/Westcoast Gas	N/A	N/A	101	86	85	N/A	N/A	1.77	1.65	1.73
WESTERN GAS MARKETING INC./WGM Ltd.	55	61	60	N/A	N/A	2.21	2.10	1.84	N/A	N/A
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	99	99	100	100	100	2.04	1.82	1.71	1.61	1.74
WISCONSIN FUEL & LIGHT COMPANY/WGM Ltd.	99	99	89	100	96	2.07	1.87	1.82	1.64	1.78
WISCONSIN GAS COMPANY/ProGas Limited (I)	97	98	98	99	81	2.05	1.83	1.72	1.61	1.90
WISCONSIN GAS COMPANY/ProGas Limited (II)	100	99	100	100	104	2.04	1.82	1.71	1.62	1.76
WISCONSIN GAS COMPANY/WGM Ltd.	99	99	99	92	98	2.06	1.87	1.77	1.83	1.81
WISCONSIN GAS COMPANY/WGM Ltd.	N/A	N/A	100	85	100	N/A	N/A	1.84	1.74	1.80
WISCONSIN NATURAL GAS COMPANY/Progas Limited	99	98	98	100	100	2.04	1.83	1.73	1.63	1.78
WISCONSIN NATURAL GAS COMPANY/WGM Ltd.	100	99	100	91	99	2.06	1.86	1.76	1.73	1.82
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	99	100	100	99	2.00	1.79	1.69	1.62	1.77
WISCONSIN POWER & LIGHT COMPANY/WGM Ltd.	97	98	98	98	98	2.05	1.89	1.72	1.54	1.60
WISCONSIN POWER & LIGHT COMPANY/WGM Ltd.	98	98	99	99	99	2.06	1.96	1.76	1.68	1.82

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMESWEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

<u>IMPORTER/EXPORTER</u>	1994 qtr #2	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2	1994 qtr #2	1994 qtr #3	1994 qtr #4	1995 qtr #1	1995 qtr #2
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	100	100	100	100	2.03	1.81	1.72	1.63	1.78
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	96	99	99	100	100	2.00	1.81	1.71	1.64	1.78
WISCONSIN PUBLIC SERVICE CORPORATION/WGM Ltd.	100	99	99	100	98	2.06	1.87	1.77	1.68	1.81
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.18	2.21	2.25	2.32	2.12
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Atcor)	100	100	100	100	100	2.18	2.15	2.25	2.32	2.11
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.18	2.23	2.25	2.32	2.11
YANKEE GAS SERVICES CO./Alberta Northeast Gas (WGM Ltd. 1)	100	100	100	100	100	2.18	2.21	2.25	2.32	2.12
YANKEE GAS SERVICES CO./Alberta Northeast Gas (WGM Ltd. 2)	100	100	100	100	100	2.18	2.17	2.25	2.32	2.12

VOLUME AND PRICE REPORT
Long Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/94 - 06/30/95*

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
AG-ENERGY, L.P. (Home Oil Company Limited) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	17.5	14.1 2.27 1.36 0.91 0.00	15.0 2.27 1.36 0.91 0.00	12.5 2.27 1.36 0.91 0.00	14.6 2.25 1.36 0.89 0.00	15.8 2.29 1.40 0.89 0.00	16.1 2.29 1.40 0.89 0.00	15.2 2.30 1.40 0.90 0.00	16.5 2.23 1.40 0.83 0.00	16.2 2.30 1.40 0.90 0.00	15.3 2.28 1.40 0.88 0.00	15.3 2.30 1.40 0.90 0.00	15.2 2.28 1.40 0.88 0.00	1,391,919	2,826,689
BOSTON GAS COMPANY (Alberta Northeast Gas (WGM Ltd. 1)) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	8.6	8.6 2.25 1.35 0.90 0.00	8.6 2.23 1.31 0.92 0.00	8.6 2.14 1.23 0.91 0.00	8.6 1.96 1.04 0.92 0.00	8.6 2.36 1.45 0.91 0.00	8.6 2.42 1.52 0.90 0.00	8.6 2.38 1.47 0.91 0.00	8.6 2.31 1.42 0.89 0.00	8.6 2.26 1.36 0.90 0.00	8.6 2.05 1.15 0.90 0.00	8.6 2.12 1.16 0.96 0.00	8.6 2.18 1.21 0.97 0.00	782,600	1,556,600
BOSTON GAS COMPANY (Esso Resources Canada Limited) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	35.0	35.0 2.54 1.66 0.88 0.00	35.0 2.42 1.54 0.88 0.00	35.0 2.23 1.30 0.93 0.00	35.0 2.13 1.23 0.90 0.00	20.0 3.29 1.68 1.61 0.00	35.0 2.56 1.69 0.87 0.00	35.0 2.50 1.62 0.88 0.00	35.0 2.44 1.46 0.98 0.00	35.0 2.21 1.33 0.88 0.00	35.0 2.28 1.35 0.93 0.00	35.0 2.40 1.44 0.96 0.00	35.0 2.46 1.48 0.98 0.00	3,185,082	6,335,163
BOUNDARY GAS, INC. (TransCanada Pipelines Limited) AVG Daily Quantity <u>Total Price (Niagara Falls, NY)</u> Commodity Component Demand Component Reservation Fee Component	92.5	92.2 2.24 1.35 0.89 0.00	92.3 2.17 1.32 0.85 0.00	90.6 2.13 1.24 0.89 0.00	90.5 1.94 1.04 0.90 0.00	92.1 2.35 1.45 0.90 0.00	90.2 2.41 1.52 0.89 0.00	92.3 2.37 1.48 0.89 0.00	92.5 2.30 1.42 0.88 0.00	92.5 2.24 1.36 0.88 0.00	92.5 2.03 1.15 0.88 0.00	92.5 2.10 1.16 0.94 0.00	92.5 2.17 1.22 0.95 0.00	8,417,167	16,737,116
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company)) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	4.0	4.0 2.25 1.38 0.87 0.00	4.0 2.23 1.35 0.88 0.00	4.0 2.14 1.26 0.88 0.00	4.0 1.96 1.07 0.89 0.00	4.0 2.36 1.48 0.88 0.00	4.0 2.42 1.50 0.92 0.00	4.0 2.38 1.49 0.89 0.00	4.0 2.31 1.44 0.87 0.00	4.0 2.26 1.36 0.90 0.00	4.0 2.05 1.16 0.89 0.00	3.8 2.12 1.16 0.96 0.00	4.0 2.18 1.22 0.96 0.00	355,590	711,180

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	7.9	8.2	738,270	1,476,540
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.36	1.34	1.25	1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22		
Demand Component		0.89	0.89	0.89	0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.7	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.3	15.8	1,425,330	2,850,660
<u>Total Price (Waddington, NY)</u>		<u>2.30</u>	<u>2.27</u>	<u>2.16</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.21	0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13		
Demand Component		0.95	0.96	0.95	0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (WGM Ltd. 1))															
AVG Daily Quantity	24.0	24.0	22.5	24.0	24.0	24.0	24.0	23.1	24.0	24.0	24.0	24.0	24.0	2,183,187	4,316,527
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.23	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.90	0.92	0.91	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (WGM Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	17.4	18.0	1,620,000	3,240,000
<u>Total Price (Waddington, NY)</u>		<u>2.17</u>	<u>2.22</u>	<u>2.15</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.30	1.32	1.25	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.87	0.90	0.90	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (Mobil Oil Canada, Ltd.)															
AVG Daily Quantity	12.0	11.3	11.4	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	3.9	819,162	1,854,121
<u>Total Price (Sumas, Washington)</u>		<u>2.12</u>	<u>2.10</u>	<u>2.01</u>	<u>1.82</u>	<u>1.95</u>	<u>2.57</u>	<u>2.58</u>	<u>2.59</u>	<u>1.43</u>	<u>1.42</u>	<u>1.45</u>	<u>3.03</u>		
Commodity Component		1.47	1.45	1.36	1.18	1.30	1.88	1.88	1.88	0.83	0.81	0.83	1.28		
Demand Component		0.52	0.52	0.53	0.53	0.53	0.52	0.53	0.54	0.53	0.54	0.55	1.63		
Reservation Fee Component		0.13	0.13	0.12	0.11	0.12	0.17	0.17	0.17	0.07	0.07	0.07	0.12		

VOLUME AND PRICE REPORT**Long Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CASCADE NATURAL GAS CORPORATION (Westcoast Gas Services)															
AVG Daily Quantity	33.2	3.8	4.7	4.9	22.7	24.0	17.1	16.2	18.9	24.2	22.5	16.0	18.4	1,721,936	3,502,623
<u>Total Price (Eastport, Idaho)</u>		<u>3.28</u>	<u>3.10</u>	<u>3.17</u>	<u>1.53</u>	<u>1.80</u>	<u>2.09</u>	<u>1.93</u>	<u>1.55</u>	<u>1.38</u>	<u>1.42</u>	<u>1.58</u>	<u>1.46</u>		
Commodity Component		1.51	1.42	1.29	1.11	1.43	1.54	1.32	0.99	0.97	0.96	0.95	0.90		
Demand Component		1.77	1.39	1.32	0.28	0.24	0.37	0.42	0.40	0.28	0.32	0.44	0.39		
Reservation Fee Component		0.00	0.29	0.56	0.14	0.13	0.18	0.19	0.16	0.13	0.14	0.19	0.17		
CASCADE NATURAL GAS CORPORATION (1) (Westcoast Gas Services)															
AVG Daily Quantity	10.0	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	893,032	1,775,263
<u>Total Price (Sumas, Washington)</u>		<u>1.76</u>	<u>1.73</u>	<u>1.68</u>	<u>1.51</u>	<u>1.83</u>	<u>1.93</u>	<u>1.73</u>	<u>1.44</u>	<u>1.36</u>	<u>1.36</u>	<u>1.37</u>	<u>1.35</u>		
Commodity Component		1.33	1.30	1.22	1.07	1.38	1.50	1.29	0.95	0.92	0.89	0.91	0.88		
Demand Component		0.43	0.43	0.46	0.44	0.45	0.43	0.44	0.49	0.44	0.47	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (2) (Westcoast Gas Services)															
AVG Daily Quantity	4.9	4.9	4.9	4.9	0.0	4.9	4.7	4.9	4.9	4.9	4.4	4.9	4.9	431,796	873,406
<u>Total Price (Sumas, Washington)</u>		<u>2.17</u>	<u>2.17</u>	<u>2.19</u>	<u>0.00</u>	<u>1.77</u>	<u>1.78</u>	<u>1.75</u>	<u>1.79</u>	<u>1.75</u>	<u>1.81</u>	<u>1.80</u>	<u>1.77</u>		
Commodity Component		1.69	1.69	1.70	0.00	1.29	1.30	1.28	1.29	1.27	1.30	1.31	1.28		
Demand Component		0.18	0.18	0.19	0.00	0.18	0.18	0.18	0.21	0.19	0.22	0.19	0.20		
Reservation Fee Component		0.30	0.30	0.30	0.00	0.30	0.30	0.29	0.29	0.29	0.29	0.30	0.29		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,736	17,376
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.38	1.35	1.26	1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22		
Demand Component		0.87	0.88	0.88	0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	271,544	540,104
<u>Total Price (Waddington, NY)</u>		<u>2.16</u>	<u>2.16</u>	<u>2.12</u>	<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.29	1.29	1.25	1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22		
Demand Component		0.87	0.87	0.87	0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Most of the import volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: April (61,825), May (52,012).

(2) Most of the import volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: April (39,254), May (9,814), June (54,956).

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	120,120	238,920
Total Price (Waddington, NY)		2.30	2.27	2.12	1.96	2.36	2.42	2.38	2.32	2.26	2.05	2.11	2.18		
Commodity Component		1.35	1.31	1.21	0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13		
Demand Component		0.95	0.96	0.91	0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (WGM Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	1,283,100	2,552,100
Total Price (Waddington, NY)		2.25	2.23	2.14	1.96	2.36	2.42	2.38	2.31	2.26	2.05	2.12	2.18		
Commodity Component		1.35	1.31	1.23	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.90	0.92	0.91	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (WGM Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	136,500	271,500
Total Price (Waddington, NY)		2.17	2.22	2.12	1.96	2.36	2.42	2.38	2.31	2.26	2.05	2.12	2.18		
Commodity Component		1.30	1.32	1.25	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.87	0.90	0.87	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.8	4.7	4.2	4.2	3.4	4.7	4.7	4.4	4.8	4.8	4.6	4.7	4.8	427,377	845,095
Total Price (Eastport, Idaho)		1.84	1.85	1.85	1.53	1.85	1.84	1.78	0.96	1.06	1.09	1.24	1.25		
Commodity Component		1.57	1.57	1.57	1.17	1.57	1.57	1.54	0.64	0.77	0.80	0.96	0.96		
Demand Component		0.27	0.28	0.28	0.36	0.28	0.27	0.24	0.32	0.29	0.29	0.28	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF GLENDALE, CALIFORNIA (Westcoast Gas Services)															
AVG Daily Quantity	4.1	2.8	3.8	4.0	2.8	3.9	3.9	3.6	3.9	3.9	3.9	3.9	3.9	357,411	699,048
Total Price (Eastport, Idaho)		1.90	1.82	1.82	1.92	1.82	1.82	1.83	0.93	1.03	1.07	1.24	1.22		
Commodity Component		1.57	1.57	1.57	1.57	1.57	1.57	1.57	0.64	0.77	0.81	0.96	0.96		
Demand Component		0.33	0.25	0.25	0.35	0.25	0.25	0.26	0.29	0.26	0.26	0.28	0.26		
Reservation Fee Component</															

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CITY OF PASADENA, CALIFORNIA (Westcoast Gas Services) AVG Daily Quantity <u>Total Price (Eastport, Idaho)</u> Commodity Component Demand Component Reservation Fee Component	4.1	4.0 1.68 1.44 0.24 0.00	3.9 1.81 1.57 0.24 0.00	3.9 1.81 1.57 0.24 0.00	4.1 1.81 1.57 0.24 0.00	4.0 1.81 1.57 0.24 0.00	4.0 1.81 1.57 0.24 0.00	4.0 1.81 1.57 0.24 0.00	4.0 0.88 0.64 0.24 0.00	4.0 1.01 0.77 0.24 0.00	4.0 1.04 0.80 0.24 0.00	4.0 1.20 0.96 0.24 0.00	4.1 1.20 0.96 0.24 0.00	367,865	729,479
COLONIAL NATURAL GAS (Alberta Northeast Gas (WGM Ltd. 1)) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	6.0	6.0 2.25 1.35 0.90 0.00	6.0 2.23 1.31 0.92 0.00	6.0 2.14 1.23 0.91 0.00	6.0 1.96 1.04 0.92 0.00	5.2 2.36 1.45 0.91 0.00	6.0 2.42 1.52 0.90 0.00	6.0 2.38 1.47 0.91 0.00	6.0 2.31 1.42 0.89 0.00	6.0 2.26 1.36 0.90 0.00	6.0 2.05 1.15 0.90 0.00	6.0 2.12 1.16 0.96 0.00	6.0 2.18 1.21 0.97 0.00	546,000	1,086,000
COMMONWEALTH GAS COMPANY (Alberta Northeast Gas (WGM Ltd. 1)) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	4.5	4.5 2.25 1.35 0.90 0.00	4.5 2.23 1.31 0.92 0.00	4.5 2.14 1.23 0.91 0.00	4.5 1.96 1.04 0.92 0.00	4.5 2.36 1.45 0.91 0.00	4.5 2.42 1.52 0.90 0.00	4.5 2.38 1.47 0.91 0.00	4.5 2.31 1.42 0.89 0.00	4.5 2.26 1.36 0.90 0.00	4.5 2.05 1.15 0.90 0.00	4.5 2.12 1.16 0.96 0.00	4.5 2.18 1.21 0.97 0.00	409,500	814,500
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company)) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	1.2	1.2 2.25 1.38 0.87 0.00	1.2 2.23 1.35 0.88 0.00	1.2 2.14 1.26 0.88 0.00	1.2 1.96 1.07 0.89 0.00	1.2 2.36 1.48 0.88 0.00	1.2 2.42 1.50 0.92 0.00	1.2 2.38 1.49 0.89 0.00	1.2 2.31 1.44 0.87 0.00	1.2 2.26 1.36 0.90 0.00	1.2 2.05 1.16 0.89 0.00	1.2 2.12 1.16 0.96 0.00	1.2 2.18 1.22 0.96 0.00	109,746	218,286
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (Atcor)) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	2.4	2.4 2.16 1.29 0.87 0.00	2.4 2.16 1.29 0.87 0.00	2.4 2.12 1.25 0.87 0.00	2.4 1.96 1.05 0.91 0.00	2.4 2.37 1.46 0.91 0.00	2.4 2.42 1.52 0.90 0.00	2.4 2.39 1.50 0.89 0.00	2.4 2.31 1.42 0.89 0.00	2.4 2.26 1.36 0.90 0.00	2.4 2.05 1.15 0.90 0.00	2.4 2.12 1.16 0.95 0.00	2.4 2.18 1.22 0.96 0.00	220,584	438,744

VOLUME AND PRICE REPORT

Long Term Imports

Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

[illegible]

VOLUME AND PRICE REPORT

Long Term Imports
 Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

[illegible]

(1) New short-term contract replaced this contract, beginning in September, Consumers Power began using its short-term import authorization for these volumes.

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
CONSUMERS POWER COMPANY1 (1) (Norcen Energy Resources Ltd.)															
AVG Daily Quantity	14.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>2.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSUMERS POWER COMPANY3 (2) (Shell Canada Limited)															
AVG Daily Quantity	15.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>2.12</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (3) (Crestar Energy)															
AVG Daily Quantity	15.0	14.9	14.8	14.8	14.9	14.8	15.0	15.0	14.9	14.9	14.9	14.5	4.8	1,040,022	2,385,198
<u>Total Price (Noyes, Minnesota)</u>		<u>1.92</u>	<u>1.84</u>	<u>1.69</u>	<u>1.54</u>	<u>1.78</u>	<u>1.87</u>	<u>1.83</u>	<u>1.57</u>	<u>1.54</u>	<u>1.60</u>	<u>1.71</u>	<u>2.81</u>		
Commodity Component		1.40	1.33	1.17	1.03	1.25	1.37	1.27	1.02	1.01	1.07	1.18	1.20		
Demand Component		0.46	0.46	0.47	0.45	0.47	0.44	0.49	0.49	0.46	0.47	0.47	1.42		
Reservation Fee Component		0.06	0.05	0.05	0.06	0.06	0.06	0.07	0.06	0.07	0.06	0.06	0.19		
DARTMOUTH POWER ASSOCIATES, L.P. (Anderson Oil & Gas Inc.)															
AVG Daily Quantity	3.0	2.3	1.7	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>2.53</u>	<u>2.81</u>	<u>2.84</u>	<u>5.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.64	1.64	1.64	1.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.89	1.17	1.20	3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Canadian Natural Gas Resources)															
AVG Daily Quantity	5.0	3.9	3.2	3.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>2.53</u>	<u>2.81</u>	<u>2.84</u>	<u>5.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.64	1.64	1.64	1.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.89	1.17	1.20	3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) New short-term contract replaced this contract; beginning in August, Consumers Power began using its short-term import authorization for these volumes.
(2) New short-term contract replaced this contract; beginning in August, Consumers Power began using its short-term import authorization for these volumes.
(3) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.

VOLUME AND PRICE REPORT **Long Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
DARTMOUTH POWER ASSOCIATES, L.P. (Excel Energy Inc.)															
AVG Daily Quantity	2.0	1.6	1.2	1.2	0.5	1.8	1.7	1.8	1.7	1.7	1.9	1.6	1.2	141,363	299,681
<u>Total Price (Waddington, NY)</u>		<u>2.53</u>	<u>2.81</u>	<u>2.84</u>	<u>5.36</u>	<u>2.31</u>	<u>2.22</u>	<u>2.21</u>	<u>2.30</u>	<u>2.07</u>	<u>2.20</u>	<u>2.11</u>	<u>2.54</u>		
Commodity Component		1.64	1.64	1.64	1.69	1.28	1.22	1.30	1.23	1.16	1.12	1.16	1.17		
Demand Component		0.89	1.17	1.20	3.67	1.03	1.00	0.91	1.07	0.91	1.08	0.95	1.37		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (1) (Home Oil Company Limited)															
AVG Daily Quantity	7.8	0.0	0.0	0.0	0.0	7.3	7.1	7.0	7.0	6.8	6.9	9.4	6.7	698,620	1,322,155
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.31</u>	<u>2.28</u>	<u>2.21</u>	<u>2.30</u>	<u>2.07</u>	<u>2.20</u>	<u>2.02</u>	<u>2.45</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.28	1.28	1.30	1.23	1.16	1.12	1.07	1.08		
Demand Component		0.00	0.00	0.00	0.00	1.03	1.00	0.91	1.07	0.91	1.08	0.95	1.37		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	5.0	3.7	3.8	1.3	2.8	2.8	2.7	2.8	2.7	2.8	2.6	1.8	219,752	466,961
<u>Total Price (Waddington, NY)</u>		<u>2.53</u>	<u>2.81</u>	<u>2.84</u>	<u>5.36</u>	<u>2.31</u>	<u>2.22</u>	<u>2.21</u>	<u>2.30</u>	<u>2.07</u>	<u>2.20</u>	<u>2.11</u>	<u>2.54</u>		
Commodity Component		1.64	1.64	1.64	1.69	1.28	1.22	1.30	1.23	1.16	1.12	1.16	1.17		
Demand Component		0.89	1.17	1.20	3.67	1.03	1.00	0.91	1.07	0.91	1.08	0.95	1.37		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	85.3	80.4	83.4	0.0	0.0	0.0	81.0	0.0	84.5	0.0	0.0	0.0	0	5,131,666
<u>Total Price (Everett, Massachusetts)</u>		<u>2.14</u>	<u>2.19</u>	<u>2.15</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.19</u>	<u>0.00</u>	<u>2.23</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.14	2.19	2.15	0.00	0.00	0.00	2.19	0.00	2.23	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Contract with Home Oil Limited commenced 11/01/94. Contracts with Anderson Oil & Gas and Canadian Natural Gas Resources were terminated effective 10/31/94.

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ELIZABETHTOWN GAS COMPANY (WGM Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.1	10.2	10.2	10.0	10.0	10.0	910,000	1,822,260
<u>Total Price (Niagara Falls, NY)</u>		<u>2.90</u>	<u>2.78</u>	<u>2.63</u>	<u>2.53</u>	<u>2.64</u>	<u>2.55</u>	<u>2.75</u>	<u>2.77</u>	<u>2.52</u>	<u>2.44</u>	<u>2.53</u>	<u>2.58</u>		
Commodity Component		1.88	1.76	1.58	1.49	1.59	1.54	1.75	1.69	1.54	1.43	1.50	1.50		
Demand Component		1.02	1.02	1.05	1.04	1.05	1.01	1.00	1.08	0.98	1.01	1.03	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN FOUR PARTNERS, L.P. (1) (Sceptre Resources Limited)															
AVG Daily Quantity	15.6	13.3	10.1	12.5	13.8	13.9	14.4	14.6	14.7	14.1	14.2	14.0	14.1	1,284,776	2,585,541
<u>Total Price (Niagara Falls, NY)</u>		<u>3.09</u>	<u>3.21</u>	<u>3.02</u>	<u>2.85</u>	<u>2.92</u>	<u>2.82</u>	<u>2.90</u>	<u>2.98</u>	<u>2.93</u>	<u>2.95</u>	<u>2.97</u>	<u>2.99</u>		
Commodity Component		2.17	2.08	2.02	1.95	2.00	1.99	2.09	2.08	2.08	2.06	2.05	2.05		
Demand Component		0.92	1.13	1.00	0.90	0.92	0.83	0.81	0.90	0.85	0.89	0.92	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (2) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	8.4	8.7	8.3	8.2	8.2	8.2	9.3	6.1	3.7	3.7	4.5	3.8	366,359	938,899
<u>Total Price (Sumas, Washington)</u>		<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>	<u>1.93</u>		
Commodity Component		1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93	1.93		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta Northeast Gas (WGM Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	3.9	4.0	4.0	4.0	4.0	4.0	4.0	4.0	364,000	724,000
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.23	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.90	0.92	0.91	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta Northeast Gas (WGM Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	180,604	359,344
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.23	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.90	0.92	0.91	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply used to fuel a 62 Megawatt gas-fired cogeneration facility located at Buffalo, New York.
(2) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
FULTON COGENERATION ASSOCIATES															
(Star Oil & Gas Limited)															
AVG Daily Quantity	6.0	6.0	6.0	4.9	4.6	6.0	6.0	6.0	6.0	6.0	5.6	6.0	6.0	530,967	1,067,072
<u>Total Price (Niagara Falls, NY)</u>		<u>2.53</u>	<u>2.54</u>	<u>2.62</u>	<u>2.77</u>	<u>2.60</u>	<u>2.56</u>	<u>2.63</u>	<u>2.48</u>	<u>2.13</u>	<u>2.52</u>	<u>2.36</u>	<u>2.47</u>		
Commodity Component		1.72	1.73	1.62	1.72	1.77	1.75	1.81	1.58	1.29	1.60	1.48	1.57		
Demand Component		0.81	0.81	1.00	1.05	0.83	0.81	0.82	0.90	0.84	0.92	0.88	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC.															
(Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	5.9	5.8	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	549,314	1,092,594
<u>Total Price (North Troy, VT)</u>		<u>2.21</u>	<u>2.21</u>	<u>2.26</u>	<u>2.41</u>	<u>2.40</u>	<u>2.35</u>	<u>2.35</u>	<u>2.46</u>	<u>2.34</u>	<u>2.39</u>	<u>2.53</u>	<u>2.55</u>		
Commodity Component		1.17	1.17	1.17	1.32	1.33	1.33	1.33	1.32	1.31	1.31	1.44	1.43		
Demand Component		1.04	1.04	1.09	1.09	1.07	1.02	1.02	1.14	1.03	1.08	1.09	1.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC.															
(Shell Canada Limited)															
AVG Daily Quantity	25.0	24.4	24.6	21.5	21.0	21.1	23.4	23.9	24.7	24.8	23.0	24.0	15.8	1,910,333	4,113,156
<u>Total Price (North Troy, VT)</u>		<u>2.51</u>	<u>2.45</u>	<u>2.46</u>	<u>2.54</u>	<u>2.64</u>	<u>2.51</u>	<u>2.41</u>	<u>2.46</u>	<u>2.32</u>	<u>2.56</u>	<u>2.53</u>	<u>3.17</u>		
Commodity Component		1.49	1.41	1.21	1.26	1.36	1.42	1.36	1.31	1.29	1.37	1.40	1.41		
Demand Component		1.02	1.04	1.25	1.28	1.28	1.09	1.05	1.15	1.03	1.19	1.13	1.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC.															
(Shell Canada Limited)															
AVG Daily Quantity	34.8	26.6	31.6	28.8	27.6	32.9	34.8	33.2	34.8	34.7	34.8	34.7	34.7	3,160,764	6,237,779
<u>Total Price (Waddington, NY)</u>		<u>2.59</u>	<u>2.40</u>	<u>2.43</u>	<u>2.25</u>	<u>2.26</u>	<u>2.26</u>	<u>2.25</u>	<u>2.19</u>	<u>2.14</u>	<u>2.17</u>	<u>2.20</u>	<u>2.30</u>		
Commodity Component		1.51	1.49	1.38	1.18	1.36	1.43	1.40	1.26	1.31	1.29	1.34	1.42		
Demand Component		1.08	0.91	1.05	1.07	0.90	0.83	0.85	0.93	0.83	0.88	0.86	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GREAT FALLS GAS COMPANY															
(Shell Canada Limited)															
AVG Daily Quantity	5.0	5.0	5.0	5.0	2.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	454,994	905,043
<u>Total Price (Babb, Montana)</u>		<u>1.50</u>	<u>1.40</u>	<u>1.41</u>	<u>1.53</u>	<u>1.62</u>	<u>1.60</u>	<u>1.26</u>	<u>1.47</u>	<u>1.28</u>	<u>1.28</u>	<u>1.28</u>	<u>0.83</u>		
Commodity Component		1.50	1.4												

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
IGI RESOURCES, INC. (Mobil Oil Canada)															
AVG Daily Quantity	10.0	8.8	9.8	9.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>1.61</u>	<u>1.55</u>	<u>1.48</u>	<u>1.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.96	0.90	0.84	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.52	0.52	0.52	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.13	0.13	0.12	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK ENERGY SERVICES OF OSWEGO, INC. (Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	9.6	9.6	9.6	9.6	9.5	8.2	9.6	9.6	9.7	9.7	9.7	9.7	884,659	1,751,222
<u>Total Price (Niagara Falls, NY)</u>		<u>2.56</u>	<u>2.56</u>	<u>2.56</u>	<u>2.54</u>	<u>2.55</u>	<u>2.54</u>	<u>2.61</u>	<u>2.61</u>	<u>2.62</u>	<u>2.62</u>	<u>2.64</u>	<u>2.67</u>		
Commodity Component		1.86	1.85	1.85	1.86	1.86	1.86	1.92	1.92	1.92	1.92	1.91	1.92		
Demand Component		0.70	0.71	0.71	0.68	0.69	0.68	0.69	0.69	0.70	0.70	0.73	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES ENERGY SERVICES, INC. (Indeck Gas Supply Corp.)															
AVG Daily Quantity	12.3	7.4	7.4	9.3	9.3	9.2	8.6	9.3	9.4	8.4	9.0	9.1	9.1	823,752	1,634,880
<u>Total Price (Niagara Falls, NY)</u>		<u>2.38</u>	<u>2.39</u>	<u>2.30</u>	<u>2.24</u>	<u>2.23</u>	<u>2.25</u>	<u>2.30</u>	<u>2.32</u>	<u>2.32</u>	<u>2.26</u>	<u>2.30</u>	<u>2.32</u>		
Commodity Component		1.69	1.69	1.60	1.55	1.55	1.58	1.62	1.65	1.63	1.57	1.58	1.59		
Demand Component		0.69	0.70	0.70	0.69	0.68	0.67	0.68	0.67	0.69	0.69	0.72	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES LIMITED PARTNERSHIP (1) (Northstar Energy Corporation)															
AVG Daily Quantity	1.2	1.3	1.3	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>2.16</u>	<u>2.17</u>	<u>2.04</u>	<u>2.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.47	1.47	1.34	1.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.69	0.70	0.70	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP CARTHAGE L.P. (Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	10.9	9.3	13.0	13.3	7.1	8.5	9.0	9.2	9.3	7.8	7.9	7.9	714,903	1,542,069
<u>Total Price (Grand Island, NY)</u>		<u>2.38</u>	<u>2.52</u>	<u>2.39</u>	<u>2.31</u>	<u>2.61</u>	<u>2.34</u>	<u>2.41</u>	<u>2.23</u>	<u>2.07</u>	<u>2.51</u>	<u>2.75</u>	<u>2.97</u>		
Commodity Component		1.70	1.70	1.68	1.63	1.56	1.59	1.48	1.27	1.27	1.42	1.57	1.82		
Demand Component		0.68	0.82	0.71	0.68	1.05	0.75	0.93	0.96	0.80	1.09	1.18	1.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Contract with Northstar was terminated on 11/01/94.

VOLUME AND PRICE REPORT **Long Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
KAMINE/BESICORP NATURAL DAM L.P. (North Canadian Marketing Inc.)	12.5	12.0	11.8	11.8	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	12,115	12,115
AVG Daily Quantity		2.40	2.43	2.43	2.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.64		
Total Price (Waddington, NY)		1.71	1.71	1.70	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66		
Commodity Component		0.69	0.71	0.73	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KAMINE/BESICORP SOUTH GLENS FALLS L.P. (Renaissance Energy Ltd.)	14.2	12.4	12.2	12.6	12.8	7.0	5.9	9.0	9.2	9.2	7.9	7.6	7.9	712,628	1,534,875
AVG Daily Quantity		1.87	1.87	1.88	1.80	1.74	1.76	1.67	1.50	1.47	1.61	1.77	1.82		
Total Price (Noyes, Minnesota)		1.62	1.62	1.62	1.55	1.49	1.51	1.43	1.23	1.22	1.36	1.51	1.55		
Commodity Component		0.25	0.25	0.26	0.25	0.25	0.25	0.24	0.27	0.25	0.25	0.26	0.27		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KAMINE/BESICORP SYRACUSE L.P. (North Canadian Marketing Inc.)	16.3	13.5	11.6	15.0	14.6	0.5	0.5	0.5	0.8	0.5	0.3	0.0	0.0	9,086	64,045
AVG Daily Quantity		2.44	2.65	2.52	2.44	2.51	2.48	2.37	2.57	2.42	2.83	0.00	0.00		
Total Price (Grand Island, NY)		1.77	1.77	1.76	1.77	1.76	1.77	1.68	1.84	1.71	1.54	0.00	0.00		
Commodity Component		0.67	0.88	0.76	0.67	0.75	0.71	0.69	0.73	0.71	1.29	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KCS ENERGY MARKETING, INC. (1) (Ramarro Resources Ltd.)	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	180,035	717,673
AVG Daily Quantity		2.45	2.35	2.06	1.98	2.25	2.26	2.16	1.77	1.72	1.79	0.00	0.00		
Total Price (Niagara Falls, NY)		1.77	1.66	1.35	1.31	1.57	1.60	1.49	1.03	1.03	1.09	0.00	0.00		
Commodity Component		0.68	0.69	0.71	0.67	0.68	0.66	0.67	0.74	0.69	0.70	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
LG&E WESTMORELAND RENSSLAER (WGM Ltd.)	18.0	18.1	16.2	17.4	18.1	14.0	18.1	18.1	18.1	18.2	1.2	17.7	18.2	1,130,079	2,762,840
AVG Daily Quantity		2.45	2.49	2.34	2.17	2.61	2.28	2.27	2.30	2.17	14.94	2.36	2.40		
Total Price (Niagara Falls, NY)		1.40	1.35	1.22	1.13	1.27	1.26	1.24	1.18	1.17	1.22	1.26	1.30		
Commodity Component		1.05	1.14	1.12	1.04	1.34	1.02	1.03	1.12	1.00	13.72	1.10	1.10		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Gas used to fuel a cogeneration facility in Milford, New Jersey (formerly Energy Marketing Exchange, Inc.).

VOLUME AND PRICE REPORT

Long Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

Long-Term Importer	Auth. Vols.	1994 Jul.	1994 Aug.	1994 Sep.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	2095 TOTAL Mcf	YTD TOTAL Mcf
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	12.0	9.1 3.21 2.15 1.01 0.05	8.8 3.38 2.13 1.20 0.05	8.7 3.49 2.14 1.30 0.05	7.8 3.57 2.14 1.38 0.05	8.6 3.64 2.30 1.29 0.05	11.6 3.25 2.29 0.92 0.04	11.4 3.29 2.29 0.96 0.04	11.5 3.39 2.28 1.07 0.04	10.4 3.38 2.27 1.07 0.04	10.7 3.37 2.26 1.07 0.04	9.4 3.70 2.26 1.26 0.18	9.3 3.78 2.28 1.31 0.19	891,677	1,891,419
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (AEC Oil & Gas)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	3.1	3.1 2.25 1.38 0.87 0.00	3.1 2.23 1.35 0.88 0.00	3.1 2.14 1.26 0.88 0.00	3.1 1.96 1.07 0.89 0.00	3.1 2.36 1.48 0.88 0.00	3.1 2.42 1.50 0.92 0.00	3.1 2.38 1.49 0.89 0.00	3.1 2.31 1.44 0.87 0.00	3.1 2.26 1.36 0.90 0.00	3.1 2.05 1.16 0.89 0.00	3.0 2.12 1.16 0.96 0.00	3.1 2.18 1.22 0.96 0.00	276,822	552,672
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Atcor)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	6.2	6.2 2.16 1.29 0.87 0.00	6.2 2.16 1.29 0.87 0.00	6.2 2.12 1.25 0.87 0.00	6.2 1.96 1.05 0.91 0.00	6.2 2.37 1.46 0.91 0.00	6.2 2.42 1.52 0.90 0.00	6.2 2.39 1.50 0.89 0.00	6.2 2.31 1.42 0.89 0.00	6.2 2.26 1.36 0.90 0.00	6.2 2.05 1.15 0.90 0.00	6.0 2.11 1.16 0.95 0.00	6.2 2.18 1.22 0.96 0.00	555,902	1,109,852
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (ProGas)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	11.9	11.8 2.30 1.35 0.95 0.00	11.9 2.27 1.31 0.96 0.00	11.9 2.12 1.21 0.91 0.00	11.9 1.96 0.99 0.97 0.00	11.9 2.36 1.39 0.97 0.00	11.9 2.42 1.44 0.98 0.00	11.9 2.38 1.38 1.00 0.00	11.9 2.32 1.34 0.98 0.00	11.9 2.26 1.27 0.99 0.00	11.9 2.05 1.06 0.99 0.00	11.6 2.11 1.07 1.04 0.00	11.9 2.18 1.13 1.05 0.00	1,072,966	2,142,166
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (WGM Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	30.4	30.4 2.25 1.35 0.90 0.00	30.4 2.23 1.31 0.92 0.00	30.4 2.14 1.23 0.91 0.00	30.4 1.96 1.04 0.92 0.00	30.4 2.36 1.45 0.91 0.00	30.4 2.42 1.52 0.90 0.00	30.4 2.38 1.47 0.91 0.00	30.4 2.31 1.42 0.89 0.00	30.4 2.26 1.36 0.90 0.00	30.4 2.05 1.15 0.90 0.00	30.1 2.12 1.16 0.96 0.00	30.4 2.18 1.21 0.97 0.00	2,757,371	5,483,410

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (WGM Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	0.0	14.9	13.5	13.5	13.1	13.5	1,215,000	2,430,000
<u>Total Price (Waddington, NY)</u>		<u>2.17</u>	<u>2.22</u>	<u>2.12</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>0.00</u>	<u>2.38</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.30	1.32	1.25	1.04	1.45	1.52	0.00	1.47	1.36	1.15	1.16	1.21		
Demand Component		0.87	0.90	0.87	0.92	0.91	0.90	0.00	0.91	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MEGAN-RACINE ASSOCIATES, INC. (WGM Ltd.)															
AVG Daily Quantity	11.7	9.4	9.2	9.6	7.3	7.4	10.8	10.0	10.6	10.7	8.9	6.8	6.7	677,360	1,615,806
<u>Total Price (Massena, New York)</u>		<u>2.81</u>	<u>2.84</u>	<u>2.82</u>	<u>3.06</u>	<u>3.09</u>	<u>2.52</u>	<u>2.58</u>	<u>2.63</u>	<u>2.50</u>	<u>2.69</u>	<u>3.15</u>	<u>3.22</u>		
Commodity Component		1.54	1.54	1.54	1.42	1.42	1.42	1.38	1.38	1.38	1.30	1.30	1.30		
Demand Component		1.27	1.30	1.28	1.64	1.67	1.10	1.20	1.25	1.12	1.39	1.85	1.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MICHIGAN CONSOLIDATED GAS COMPANY (WGM Ltd.)															
AVG Daily Quantity	32.0	28.6	28.6	28.5	28.5	26.8	29.0	29.8	29.0	28.9	29.8	29.6	29.6	2,697,902	5,329,760
<u>Total Price (Noyes, Minnesota)</u>		<u>2.03</u>	<u>1.89</u>	<u>1.63</u>	<u>1.55</u>	<u>1.82</u>	<u>1.80</u>	<u>1.74</u>	<u>1.57</u>	<u>1.53</u>	<u>1.60</u>	<u>1.72</u>	<u>1.77</u>		
Commodity Component		1.57	1.44	1.15	1.09	1.32	1.37	1.30	1.07	1.08	1.14	1.25	1.29		
Demand Component		0.46	0.45	0.48	0.46	0.50	0.43	0.44	0.50	0.45	0.46	0.47	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE1 (1) (Norcen Energy Resources Ltd.)															
AVG Daily Quantity	10.0	6.5	6.5	6.5	6.5	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	1,810,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.82</u>	<u>1.82</u>	<u>1.82</u>	<u>1.81</u>	<u>1.82</u>	<u>1.79</u>	<u>1.79</u>	<u>1.84</u>	<u>1.79</u>	<u>1.81</u>	<u>1.79</u>	<u>1.81</u>		
Commodity Component		1.40	1.39	1.37	1.38	1.41	1.37	1.32	1.35	1.35	1.34	1.32	1.33		
Demand Component		0.42	0.43	0.45	0.43	0.41	0.42	0.47	0.49	0.44	0.47	0.47	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE2 (Shell Canada Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,365,000	2,715,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.74</u>	<u>1.74</u>	<u>1.75</u>	<u>1.73</u>	<u>1.74</u>	<u>1.73</u>	<u>1.72</u>	<u>1.75</u>	<u>1.72</u>	<u>1.71</u>	<u>1.69</u>	<u>1.71</u>		
Commodity Component		1.34	1.34	1.33	1.32	1.32	1.33	1.33	1.30	1.31	1.28	1.26	1.27		
Demand Component		0.40	0.40	0.42	0.41	0.42	0.40	0.39	0.45	0.41	0.43	0.43	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) On November 1, 1994, the daily contract quantity increased from 6.5 to 10.0 MMcf.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MIDLAND COGENERATION VENTURE3 (Canterra Energy Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,365,000	2,715,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.89</u>	<u>1.89</u>	<u>1.91</u>	<u>1.89</u>	<u>1.90</u>	<u>1.89</u>	<u>1.89</u>	<u>1.93</u>	<u>1.90</u>	<u>1.91</u>	<u>1.89</u>	<u>1.90</u>		
Commodity Component		1.50	1.50	1.49	1.49	1.49	1.50	1.49	1.48	1.49	1.48	1.46	1.46		
Demand Component		0.39	0.39	0.42	0.40	0.41	0.39	0.40	0.45	0.41	0.43	0.43	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	1,365,000	2,715,000
<u>Total Price (Noyes, Minnesota)</u>		<u>1.73</u>	<u>1.73</u>	<u>1.73</u>	<u>1.71</u>	<u>1.74</u>	<u>1.71</u>	<u>1.70</u>	<u>1.75</u>	<u>1.69</u>	<u>1.73</u>	<u>1.69</u>	<u>1.71</u>		
Commodity Component		1.30	1.30	1.28	1.28	1.29	1.30	1.27	1.27	1.26	1.27	1.23	1.24		
Demand Component		0.43	0.43	0.45	0.43	0.45	0.41	0.43	0.48	0.43	0.46	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE5 (Poco Petroleum Ltd.)															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	7.5	10.0	7.5	7.5	7.5	682,500	1,667,500
<u>Total Price (Noyes, Minnesota)</u>		<u>1.96</u>	<u>1.97</u>	<u>1.99</u>	<u>1.98</u>	<u>2.00</u>	<u>2.00</u>	<u>2.01</u>	<u>2.52</u>	<u>2.24</u>	<u>2.49</u>	<u>2.48</u>	<u>2.52</u>		
Commodity Component		1.57	1.58	1.58	1.58	1.59	1.61	1.61	1.63	1.64	1.64	1.63	1.65		
Demand Component		0.39	0.39	0.41	0.40	0.41	0.39	0.40	0.89	0.60	0.85	0.85	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE6 (North Canadian Oils, Ltd.)															
AVG Daily Quantity	10.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	455,000	905,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.77</u>	<u>2.78</u>	<u>2.82</u>	<u>2.81</u>	<u>2.85</u>	<u>2.81</u>	<u>2.82</u>	<u>2.90</u>	<u>2.83</u>	<u>2.87</u>	<u>2.87</u>	<u>2.92</u>		
Commodity Component		2.06	2.06	2.06	2.07	2.08	2.09	2.11	2.11	2.12	2.12	2.11	2.12		
Demand Component		0.71	0.72	0.76	0.74	0.77	0.72	0.71	0.79	0.71	0.75	0.76	0.80		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MINNEGASCO, INC. (TransCanada Pipelines Limited)															
AVG Daily Quantity	50.0	34.5	34.4	34.4	41.2	49.1	49.6	49.6	49.6	49.5	42.1	34.6	34.6	3,374,129	7,833,989
<u>Total Price (Noyes, Minnesota)</u>		<u>1.98</u>	<u>1.87</u>	<u>1.72</u>	<u>1.63</u>	<u>1.96</u>	<u>2.06</u>	<u>1.97</u>	<u>1.78</u>	<u>1.71</u>	<u>1.57</u>	<u>1.70</u>	<u>1.74</u>		
Commodity Component		1.47	1.36	1.19	1.11										

Long-Term Importer	Auth. Vols.	1994 Jul.	1994 Aug.	1994 Sep.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	2Q95 TOTAL Mcf	YTD TOTAL Mcf
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	120,575	239,825
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.38	1.35	1.26	1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22		
Demand Component		0.87	0.88	0.88	0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	271,544	540,104
<u>Total Price (Waddington, NY)</u>		<u>2.16</u>	<u>2.16</u>	<u>2.12</u>	<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.29	1.29	1.25	1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22		
Demand Component		0.87	0.87	0.87	0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	5.9	5.9	5.9	5.9	5.9	4.5	5.9	5.9	5.9	5.9	5.9	5.9	5.9	540,540	1,075,140
<u>Total Price (Waddington, NY)</u>		<u>2.30</u>	<u>2.27</u>	<u>2.12</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.21	0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13		
Demand Component		0.95	0.96	0.91	0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (WGM Ltd. 2))															
AVG Daily Quantity	6.8	6.8	6.8	6.8	6.8	5.0	6.7	6.8	6.8	6.8	6.8	6.8	6.8	614,341	1,221,931
<u>Total Price (Waddington, NY)</u>		<u>2.17</u>	<u>2.22</u>	<u>2.12</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.30	1.32	1.25	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.87	0.90	0.87	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)															
AVG Daily Quantity	10.0	2.1	2.5												

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)															
AVG Daily Quantity	9.0	8.2	8.1	7.7	8.1	4.6	8.1	6.5	8.2	5.8	5.8	0.9	0.8	226,117	839,736
<u>Total Price (Niagara Falls, NY)</u>		<u>2.34</u>	<u>2.70</u>	<u>2.74</u>	<u>2.38</u>	<u>3.51</u>	<u>2.53</u>	<u>3.04</u>	<u>2.83</u>	<u>3.23</u>	<u>4.51</u>	<u>5.59</u>	<u>6.31</u>		
Commodity Component		1.42	1.69	1.63	1.35	1.65	1.51	1.76	1.72	1.82	2.77	1.72	1.76		
Demand Component		0.92	1.01	1.11	1.03	1.86	1.02	1.28	1.11	1.41	1.74	3.87	4.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (WGM Ltd))															
AVG Daily Quantity	10.0	9.9	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.9	10.0	907,915	1,807,427
<u>Total Price (Niagara Falls, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.94</u>	<u>2.36</u>	<u>2.41</u>	<u>2.37</u>	<u>2.31</u>	<u>2.24</u>	<u>2.04</u>	<u>2.10</u>	<u>2.17</u>		
Commodity Component		1.35	1.31	1.23	1.04	1.46	1.52	1.47	1.43	1.36	1.16	1.16	1.22		
Demand Component		0.90	0.92	0.91	0.90	0.90	0.89	0.90	0.88	0.88	0.88	0.94	0.95		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATURAL GAS PIPELINE COMPANY OF AMERICA (WGM Ltd.)															
AVG Daily Quantity	171.3	154.8	161.5	171.3	171.3	163.0	165.3	171.3	171.2	171.2	171.3	170.0	160.1	15,213,412	30,625,834
<u>Total Price (Noyes, Minnesota)</u>		<u>2.17</u>	<u>1.99</u>	<u>1.71</u>	<u>1.61</u>	<u>1.94</u>	<u>1.90</u>	<u>1.82</u>	<u>1.66</u>	<u>1.63</u>	<u>1.75</u>	<u>1.89</u>	<u>1.97</u>		
Commodity Component		1.53	1.39	1.11	1.03	1.31	1.32	1.23	1.02	1.04	1.15	1.27	1.30		
Demand Component		0.48	0.45	0.45	0.44	0.47	0.43	0.44	0.48	0.44	0.45	0.47	0.51		
Reservation Fee Component		0.16	0.15	0.15	0.14	0.16	0.15	0.15	0.16	0.15	0.15	0.15	0.16		
NEW ENGLAND POWER COMPANY (Renaissance Energy Limited)															
AVG Daily Quantity	15.0	13.3	0.6	0.0	0.0	9.6	10.9	11.0	11.1	11.1	11.1	11.1	10.0	974,286	1,969,072
<u>Total Price (Waddington, NY)</u>		<u>2.77</u>	<u>2.68</u>	<u>0.00</u>	<u>0.00</u>	<u>2.46</u>	<u>2.48</u>	<u>2.47</u>	<u>2.27</u>	<u>2.24</u>	<u>2.31</u>	<u>2.49</u>	<u>2.48</u>		
Commodity Component		2.06	1.98	0.00	0.00	1.75	1.78	1.77	1.57	1.55	1.60	1.74	1.74		
Demand Component		0.71	0.70	0.00	0.00	0.71	0.70	0.70	0.70	0.69	0.71	0.75	0.74		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW ENGLAND POWER COMPANY (Sceptre Resources Limited)															
AVG Daily Quantity	20.0	0.0	5.2	7.5	8.5	12.8	14.5	14.7	14.8	14.8	14.8	14.8	13.3	1,299,048	2,625,428
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>2.26</u>	<u>2.35</u>	<u>2.25</u>	<u>2.04</u>	<u>1.98</u>	<u>1.83</u>	<u>1.62</u>	<u>1.73</u>	<u>1.76</u>	<u>1.89</u>	<u>1.98</u>		
Commodity Component		0.00	1.41	1.48	1.40	1.18	1.13	0.97	0.76	0.88	0.90	0.99	1.09		
Demand Component		0.00	0.85	0.87	0.85	0.86	0.85	0.86	0.86	0.85	0.86	0.90	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's 1st quarter volumes include imports of 119,371 Mcf at Champlain, New York; 456,153 at Grand Island, New York. 2nd quarter volumes include 85,064 at Champlain and 124,320 at Grand Island.

VOLUME AND PRICE REPORT

Long Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

Long-Term Importer	Auth. Vols.	1994 Jul.	1994 Aug.	1994 Sep.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	2Q95 TOTAL Mcf	YTD TOTAL Mcf
NEW ENGLAND POWER COMPANY (Talisman Energy Inc.)	10.0	0.4	2.6	3.1	4.2	6.4	7.3	7.3	7.4	7.4	7.4	7.4	6.6	649,524	1,312,714
AVG Daily Quantity		2.39	2.61	2.30	2.23	2.34	2.41	2.45	2.42	2.44	2.43	2.55	2.54		
Total Price (Waddington, NY)		1.56	1.76	1.43	1.38	1.50	1.58	1.61	1.58	1.60	1.58	1.66	1.66		
Commodity Component		0.83	0.85	0.87	0.85	0.84	0.83	0.84	0.84	0.84	0.85	0.89	0.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NEW ENGLAND POWER COMPANY (1) (Transwest Energy Inc.)	15.0	0.0	3.9	5.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	2.52	2.19	2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		0.00	1.83	1.48	1.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.69	0.71	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	177,086	352,226
AVG Daily Quantity		2.25	2.23	2.14	1.96	2.36	2.42	2.38	2.31	2.26	2.05	2.12	2.18		
Total Price (Waddington, NY)		1.38	1.35	1.26	1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22		
Commodity Component		0.87	0.88	0.88	0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Atcor))	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	271,544	540,104
AVG Daily Quantity		2.16	2.16	2.12	1.96	2.37	2.42	2.39	2.31	2.26	2.05	2.11	2.18		
Total Price (Waddington, NY)		1.29	1.29	1.25	1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22		
Commodity Component		0.87	0.87	0.87	0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	420,420	836,220
AVG Daily Quantity		2.30	2.27	2.12	1.96	2.36	2.42	2.38	2.32	2.26	2.05	2.11	2.18		
Total Price (Waddington, NY)		1.35	1.31	1.21	1.09	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13		
Commodity Component		0.95	0.96	0.91	0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This contract was terminated.

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHERN MINNESOTA UTILITIES (WGM Ltd.)															
AVG Daily Quantity	10.0	1.4	0.3	3.4	2.9	4.0	8.0	5.4	8.4	3.9	4.4	10.1	10.0	745,410	1,269,049
<u>Total Price (Noyes, Minnesota)</u>		<u>4.99</u>	<u>17.24</u>	<u>3.17</u>	<u>3.35</u>	<u>2.98</u>	<u>2.37</u>	<u>2.66</u>	<u>2.43</u>	<u>2.97</u>	<u>2.90</u>	<u>2.11</u>	<u>2.33</u>		
Commodity Component		1.85	1.85	1.85	1.85	1.85	1.85	1.85	1.85	1.85	1.85	1.85	1.85		
Demand Component		3.14	15.39	1.32	1.50	1.13	0.52	0.81	0.58	1.12	1.05	0.26	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (1) (WGM Ltd.)															
AVG Daily Quantity	29.8	11.9	13.7	12.2	15.0	16.9	18.2	18.7	20.5	18.8	17.5	13.3	13.3	1,334,209	3,071,159
<u>Total Price (International Falls, MN)</u>		<u>3.16</u>	<u>3.00</u>	<u>3.18</u>	<u>2.93</u>	<u>2.33</u>	<u>2.28</u>	<u>2.14</u>	<u>2.01</u>	<u>1.98</u>	<u>2.14</u>	<u>2.48</u>	<u>2.51</u>		
Commodity Component		2.09	2.09	2.09	2.08	1.61	1.66	1.60	1.42	1.40	1.48	1.59	1.60		
Demand Component		1.07	0.91	1.09	0.85	0.72	0.62	0.54	0.59	0.58	0.66	0.89	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (2) (WGM Ltd.)															
AVG Daily Quantity	1.5	0.3	0.4	0.4	0.5	1.4	1.8	2.1	2.2	1.5	1.3	0.7	0.4	72,706	247,552
<u>Total Price (Warroad, Minnesota)</u>		<u>3.78</u>	<u>3.49</u>	<u>3.53</u>	<u>3.19</u>	<u>2.41</u>	<u>2.25</u>	<u>2.22</u>	<u>2.23</u>	<u>2.34</u>	<u>2.42</u>	<u>2.96</u>	<u>3.73</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91		
Demand Component		1.87	1.58	1.62	1.28	0.50	0.34	0.31	0.32	0.43	0.51	1.05	1.82		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES/CITY OF WARROAD (WGM Ltd.)															
AVG Daily Quantity	1.5	0.1	0.1	0.1	0.2	0.3	0.5	0.6	0.6	0.4	0.4	0.2	0.1	17,468	64,962
<u>Total Price (Warroad, Minnesota)</u>		<u>7.99</u>	<u>8.42</u>	<u>7.00</u>	<u>4.27</u>	<u>3.18</u>	<u>2.76</u>	<u>2.65</u>	<u>2.72</u>	<u>2.88</u>	<u>3.14</u>	<u>4.93</u>	<u>9.13</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91		
Demand Component		6.08	6.51	5.09	2.36	1.27	0.85	0.74	0.81	0.97	1.23	3.02	7.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (Amoco Canada (WI))															
AVG Daily Quantity	15.0	14.8	14.6	14.8	8.9	15.5	15.6	15.5	14.9	14.9	10.3	0.0	10.1	611,369	1,969,263
<u>Total Price (Noyes, Minnesota)</u>		<u>2.37</u>	<u>2.37</u>	<u>2.39</u>	<u>2.36</u>	<u>2.11</u>	<u>2.17</u>	<u>1.92</u>	<u>1.70</u>	<u>1.67</u>	<u>2.02</u>	<u>0.00</u>	<u>1.95</u>		
Commodity Component		1.78	1.78	1.78	1.33	1.51	1.61	1.52	1.26	1.25	1.48	0.00	1.49		
Demand Component		0.42	0.42	0.44	0.73	0.43	0.39	0.40	0.44	0.42	0.54	0.00	0.46		
Reservation Fee Component		0.17	0.17	0.17	0.30	0.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) This import contract was previously shown as imports made by Inter-City Minnesota Pipelines, Ltd. - 1.
(2) This import contract was previously shown as imports made by Inter-City Minnesota Pipelines, Ltd. - 2.

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1994 <u>Jul.</u>	1994 <u>Aug.</u>	1994 <u>Sep.</u>	1994 <u>Oct.</u>	1994 <u>Nov.</u>	1994 <u>Dec.</u>	1995 <u>Jan.</u>	1995 <u>Feb.</u>	1995 <u>Mar.</u>	1995 <u>Apr.</u>	1995 <u>May.</u>	1995 <u>Jun.</u>	2Q95 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
NORTHERN STATES POWER COMPANY															
(Canadian Occidental (WI))															
AVG Daily Quantity	7.5	7.5	7.4	7.5	4.6	7.5	7.5	7.5	7.5	7.6	7.4	0.0	6.5	418,173	1,094,424
<u>Total Price (Noves, Minnesota)</u>		<u>1.93</u>	<u>1.94</u>	<u>2.01</u>	<u>2.07</u>	<u>1.94</u>	<u>1.99</u>	<u>2.00</u>	<u>1.68</u>	<u>1.57</u>	<u>1.79</u>	<u>0.00</u>	<u>1.97</u>		
Commodity Component		1.50	1.50	1.55	1.35	1.50	1.60	1.57	1.25	1.12	1.34	0.00	1.42		
Demand Component		0.43	0.44	0.46	0.72	0.44	0.39	0.43	0.43	0.45	0.45	0.00	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY															
(ProGas Limited (WI))															
AVG Daily Quantity	7.5	7.5	7.5	7.5	4.4	0.0	0.0	0.0	7.5	7.3	7.6	7.5	7.5	685,200	1,121,723
<u>Total Price (Noves, Minnesota)</u>		<u>2.06</u>	<u>2.01</u>	<u>2.07</u>	<u>2.11</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.87</u>	<u>1.78</u>	<u>1.71</u>	<u>1.80</u>	<u>1.81</u>		
Commodity Component		1.61	1.56	1.60	1.34	0.00	0.00	0.00	1.37	1.27	1.22	1.31	1.32		
Demand Component		0.45	0.45	0.47	0.77	0.00	0.00	0.00	0.50	0.51	0.49	0.49	0.49		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA)															
(Amoco Canada (MN))															
AVG Daily Quantity	16.0	0.0	0.0	0.0	0.0	15.7	15.9	15.9	15.9	15.8	15.8	15.7	6.0	1,141,850	2,569,205
<u>Total Price (Noves, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.63</u>	<u>1.75</u>	<u>1.62</u>	<u>1.42</u>	<u>1.37</u>	<u>1.44</u>	<u>1.55</u>	<u>2.40</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.12	1.25	1.14	0.88	0.88	0.93	1.03	1.06		
Demand Component		0.00	0.00	0.00	0.00	0.51	0.50	0.48	0.54	0.49	0.51	0.52	1.34		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA)															
(WGM Ltd. (MN))															
AVG Daily Quantity	19.4	0.0	0.0	0.0	0.0	19.2	19.2	19.2	19.2	19.2	19.2	18.1	18.2	1,685,424	3,416,574
<u>Total Price (Noves, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.75</u>	<u>1.83</u>	<u>1.75</u>	<u>1.52</u>	<u>1.47</u>	<u>1.46</u>	<u>1.61</u>	<u>1.62</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.25	1.36	1.26	1.00	0.99	0.96	1.07	1.08		
Demand Component		0.00	0.00	0.00	0.00	0.50	0.47	0.49	0.52	0.48	0.50	0.54	0.54		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY															
(Amoco Canada)															
AVG Daily Quantity	8.0	8.0	8.0	5.4	6.2	8.1	8.1	8.0	8.0	9.4	7.9	7.9	7.9	718,270	1,483,457
<u>Total Price (Sumas, Washington)</u>		<u>1.49</u>	<u>1.50</u>	<u>1.79</u>	<u>1.84</u>	<u>1.64</u>	<u>1.71</u>	<u>1.56</u>	<u>1.33</u>	<u>1.27</u>	<u>1.30</u>	<u>1.31</u>	<u>1.29</u>		
Commodity Component		1.1													

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	92.0	91.8	91.8	64.8	78.9	93.4	92.3	60.8	67.1	51.5	51.7	41.1	30.0	3,727,843	9,086,776
<u>Total Price (Sumas, Washington)</u>		<u>1.54</u>	<u>1.58</u>	<u>1.82</u>	<u>1.79</u>	<u>1.77</u>	<u>1.76</u>	<u>1.93</u>	<u>1.96</u>	<u>2.02</u>	<u>2.02</u>	<u>2.22</u>	<u>2.65</u>		
Commodity Component		1.15	1.19	1.24	1.32	1.37	1.37	1.34	1.34	1.29	1.26	1.30	1.35		
Demand Component		0.39	0.39	0.58	0.47	0.40	0.39	0.59	0.62	0.73	0.76	0.92	1.30		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited)															
AVG Daily Quantity	15.5	9.6	9.5	5.2	14.0	15.1	15.0	14.9	2.6	2.4	10.4	10.4	10.4	949,715	1,558,881
<u>Total Price (Eastport, Idaho)</u>		<u>2.07</u>	<u>2.07</u>	<u>2.59</u>	<u>1.42</u>	<u>1.59</u>	<u>1.83</u>	<u>1.87</u>	<u>4.34</u>	<u>4.32</u>	<u>1.56</u>	<u>1.50</u>	<u>1.51</u>		
Commodity Component		1.47	1.46	1.46	0.90	1.10	1.35	1.38	1.30	1.28	0.97	0.92	0.92		
Demand Component		0.33	0.33	0.63	0.25	0.24	0.23	0.24	1.58	1.50	0.34	0.33	0.34		
Reservation Fee Component		0.27	0.28	0.50	0.27	0.25	0.25	0.25	1.46	1.54	0.25	0.25	0.25		
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)															
AVG Daily Quantity	8.0	4.8	4.8	0.3	7.3	7.7	7.7	7.6	7.6	7.6	4.9	4.9	4.9	442,612	1,130,784
<u>Total Price (Eastport, Idaho)</u>		<u>1.50</u>	<u>1.60</u>	<u>6.90</u>	<u>1.40</u>	<u>1.46</u>	<u>1.52</u>	<u>1.33</u>	<u>1.24</u>	<u>1.20</u>	<u>1.36</u>	<u>1.42</u>	<u>1.44</u>		
Commodity Component		1.18	1.27	1.76	1.16	1.23	1.30	1.11	1.00	0.98	1.03	1.09	1.11		
Demand Component		0.32	0.33	5.14	0.24	0.23	0.22	0.22	0.24	0.22	0.33	0.33	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (Westcoast Gas Services)															
AVG Daily Quantity	23.3	3.5	1.9	3.1	17.0	22.7	18.2	25.7	24.0	22.2	23.2	16.1	21.2	1,827,996	3,983,072
<u>Total Price (Eastport, Idaho)</u>		<u>3.25</u>	<u>4.76</u>	<u>3.52</u>	<u>1.08</u>	<u>1.72</u>	<u>1.68</u>	<u>1.60</u>	<u>1.68</u>	<u>1.35</u>	<u>1.20</u>	<u>1.48</u>	<u>1.38</u>		
Commodity Component		1.52	1.52	1.52	0.68	1.32	1.20	1.26	1.28	0.94	0.79	0.91	0.95		
Demand Component		0.73	1.35	0.87	0.19	0.24	0.28	0.20	0.25	0.25	0.26	0.35	0.26		
Reservation Fee Component		1.00	1.89	1.13	0.21	0.16	0.20	0.14	0.15	0.16	0.15	0.22	0.17		
NW ALASKAN PIPELINE CO-Pacific Interstate (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	233.7	233.6	223.1	240.0	239.4	234.9	237.2	238.5	236.5	236.1	239.5	234.1	21,528,878	42,890,442
<u>Total Price (Eastport, Idaho)</u>		<u>1.84</u>	<u>1.82</u>	<u>1.81</u>	<u>1.70</u>	<u>1.76</u>	<u>1.80</u>	<u>0.92</u>	<u>0.55</u>	<u>0.56</u>	<u>0.56</u>	<u>0.64</u>	<u>0.63</u>		
Commodity Component		1.61	1.59	1.57	1.48	1.53	1.57								

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Long-Term Importer	Auth. Vols.	1994 Jul.	1994 Aug.	1994 Sep.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	2Q95 TOTAL Mcf	YTD TOTAL Mcf
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (1)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	200.0	198.7	198.9	186.0	199.8	199.7	199.6	204.2	212.4	203.7	200.9	199.5	182.9	17,698,544	36,292,078
<u>Total Price (Port of Morgan, MT)</u>		<u>1.69</u>	<u>1.93</u>	<u>1.60</u>	<u>1.52</u>	<u>1.61</u>	<u>1.69</u>	<u>1.69</u>	<u>1.68</u>	<u>1.32</u>	<u>1.42</u>	<u>1.62</u>	<u>1.60</u>		
Commodity Component		1.41	1.65	1.29	1.24	1.32	1.41	1.41	1.38	1.03	1.12	1.33	1.27		
Demand Component		0.28	0.28	0.31	0.28	0.29	0.28	0.28	0.30	0.29	0.30	0.29	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	600.0	598.5	594.9	544.5	601.8	611.7	590.5	633.1	609.4	602.8	604.5	596.6	577.8	53,961,654	109,336,470
<u>Total Price (Port of Morgan, MT)</u>		<u>1.32</u>	<u>1.19</u>	<u>1.02</u>	<u>0.96</u>	<u>1.13</u>	<u>1.18</u>	<u>1.17</u>	<u>0.92</u>	<u>0.90</u>	<u>1.02</u>	<u>1.07</u>	<u>1.04</u>		
Commodity Component		1.32	1.19	1.02	0.96	1.13	1.18	1.17	0.91	0.89	1.01	1.06	1.03		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER .															
(ProGas Limited)															
AVG Daily Quantity	50.0	51.2	51.2	51.3	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,550,000	9,050,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.96</u>	<u>1.95</u>	<u>1.96</u>	<u>1.96</u>	<u>1.96</u>	<u>1.95</u>	<u>1.95</u>	<u>1.96</u>	<u>1.97</u>	<u>1.98</u>	<u>1.97</u>	<u>1.98</u>		
Commodity Component		1.05	1.00	1.02	1.02	1.01	0.99	1.00	1.01	1.01	1.01	0.97	0.96		
Demand Component		0.91	0.95	0.94	0.94	0.95	0.96	0.95	0.95	0.96	0.97	1.00	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(ProGas Limited)															
AVG Daily Quantity	25.0	24.6	24.8	25.2	25.0	24.9	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	4,525,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.96</u>	<u>1.95</u>	<u>1.96</u>	<u>1.96</u>	<u>1.96</u>	<u>1.95</u>	<u>1.95</u>	<u>1.96</u>	<u>1.97</u>	<u>1.98</u>	<u>1.97</u>	<u>1.98</u>		
Commodity Component		1.05	1.00	1.02	1.02	1.01	0.99	1.00	1.01	1.01	1.01	0.97	0.96		
Demand Component		0.91	0.95	0.94	0.94	0.95	0.96	0.95	0.95	0.96	0.97	1.00	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(WGM Ltd.)															
AVG Daily Quantity	25.0	25.3	25.3	25.5	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	4,525,000
<u>Total Price (Niagara Falls, NY)</u>		<u>1.96</u>	<u>1.95</u>	<u>1.96</u>	<u>1.96</u>	<u>1.96</u>	<u>1.95</u>	<u>1.87</u>	<u>1.95</u>	<u>1.97</u>	<u>1.97</u>	<u>1.97</u>	<u>1.98</u>		
Commodity Component		1.10	1.04	1.07	1.07	1.06	1.05	1.06	1.08	1.09	1.09	1.06	1.05		
Demand Component		0.86	0.91	0.89	0.89	0.90	0.90	0.81	0.87	0.88	0.88	0.91	0.93		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective November 1, 1993, the Northern Natural contract was assumed by Pan-Alberta Gas (U.S.) Inc.

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Long-Term Importer	Auth. Vols.	1994 Jul.	1994 Aug.	1994 Sep.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	2Q95 TOTAL Mcf	YTD TOTAL Mcf
ORANGE AND ROCKLAND UTILITIES, INC.															
(Wascana Energy Marketing)															
AVG Daily Quantity	25.0	11.2	25.0	25.8	24.9	24.8	25.0	24.9	24.9	24.9	24.9	24.9	25.0	2,269,369	4,512,595
<u>Total Price (Niagara Falls, NY)</u>		<u>2.72</u>	<u>2.56</u>	<u>2.56</u>	<u>2.19</u>	<u>2.48</u>	<u>2.46</u>	<u>2.41</u>	<u>2.30</u>	<u>2.24</u>	<u>2.36</u>	<u>2.44</u>	<u>2.52</u>		
Commodity Component		1.70	1.56	1.56	1.22	1.46	1.47	1.41	1.23	1.26	1.35	1.45	1.49		
Demand Component		0.83	0.83	0.83	0.83	0.86	0.83	0.84	0.93	0.84	0.86	0.83	0.86		
Reservation Fee Component		0.19	0.17	0.17	0.14	0.16	0.16	0.16	0.14	0.14	0.15	0.16	0.17		
ORCHARD GAS CORPORATION (1)															
(ProGas Limited)															
AVG Daily Quantity	25.0	25.0	20.6	24.8	18.8	18.8	21.2	22.1	21.3	18.8	18.7	18.8	18.8	1,703,864	3,567,031
<u>Total Price (Waddington, NY)</u>		<u>2.81</u>	<u>2.78</u>	<u>2.89</u>	<u>2.95</u>	<u>2.92</u>	<u>2.71</u>	<u>2.81</u>	<u>2.85</u>	<u>2.91</u>	<u>3.00</u>	<u>3.07</u>	<u>3.05</u>		
Commodity Component		1.90	1.87	1.96	2.02	2.00	1.90	1.83	1.87	1.93	1.99	2.02	2.01		
Demand Component		0.91	0.91	0.93	0.93	0.92	0.81	0.98	0.98	0.98	1.01	1.05	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN NATIONAL GAS SALES, INC. (2)															
(Sonatrading)															
AVG Daily Quantity	123.3	80.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Lake Charles, LA)</u>		<u>1.83</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES															
(Home Oil Company Limited)															
AVG Daily Quantity	8.2	6.7	6.4	6.7	6.8	5.4	5.6	6.8	7.3	6.8	7.4	7.2	5.7	614,873	1,241,264
<u>Total Price (Waddington, NY)</u>		<u>2.41</u>	<u>2.39</u>	<u>2.20</u>	<u>2.61</u>	<u>2.36</u>	<u>2.57</u>	<u>2.48</u>	<u>2.44</u>	<u>2.43</u>	<u>2.47</u>	<u>2.52</u>	<u>2.78</u>		
Commodity Component		1.52	1.44	1.25	1.27	1.45	1.47	1.55	1.48	1.51	1.56	1.60	1.61		
Demand Component		0.89	0.95	0.95	1.34	0.91	1.10	0.93	0.96	0.92	0.91	0.92	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES															
(Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.2	4.9	5.0	5.1	3.1	4.1	4.9	5.3	4.9	5.3	5.1	4.1	442,512	894,657
<u>Total Price (Waddington, NY)</u>		<u>2.54</u>	<u>2.54</u>	<u>2.32</u>	<u>2.77</u>	<u>2.53</u>	<u>2.78</u>	<u>2.57</u>	<u>2.57</u>	<u>2.58</u>	<u>2.59</u>	<u>2.65</u>	<u>2.87</u>		
Commodity Component		1.65	1.59	1.37	1.43	1.62	1.68	1.64	1.61	1.66	1.68	1.73	1.70		
Demand Component		0.89	0.95	0.95	1.34	0.91	1.10	0.93	0.96	0.92	0.91	0.92	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
(2) Tailgate Price.

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<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
PENNSYLVANIA GAS AND WATER COMPANY (TransCanada PipeLines Limited)															
AVG Daily Quantity	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	913,392	913,392
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.20</u>	<u>2.27</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.55	1.59		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.68		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PEOPLES NATURAL GAS COMPANY (WGM Ltd.)															
AVG Daily Quantity	9.0	1.2	1.2	1.7	3.4	2.8	4.1	4.1	4.1	3.0	2.9	1.5	0.6	149,106	480,952
<u>Total Price (Noyes, Minnesota)</u>		<u>8.51</u>	<u>8.32</u>	<u>6.70</u>	<u>3.06</u>	<u>3.36</u>	<u>2.84</u>	<u>2.88</u>	<u>2.99</u>	<u>3.22</u>	<u>3.36</u>	<u>4.78</u>	<u>9.22</u>		
Commodity Component		1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91		
Demand Component		6.60	6.41	4.79	1.15	1.45	0.93	0.97	1.08	1.31	1.45	2.87	7.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PEPPERELL POWER ASSOCIATES, L.P. (WGM Ltd.)															
AVG Daily Quantity	9.7	8.6	8.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>1.70</u>	<u>1.70</u>	<u>1.70</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.90	0.90	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO PETROLEUM INC. (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	20.2	19.7	19.8	19.9	20.0	19.7	19.9	19.5	18.8	19.9	18.3	20.2	1,767,701	3,515,003
<u>Total Price (Sumas, Washington)</u>		<u>1.96</u>	<u>1.98</u>	<u>1.98</u>	<u>1.97</u>	<u>1.97</u>	<u>1.98</u>	<u>1.97</u>	<u>1.99</u>	<u>2.01</u>	<u>1.97</u>	<u>1.14</u>	<u>1.06</u>		
Commodity Component		1.31	1.33	1.33	1.32	1.32	1.33	1.32	1.32	1.32	1.32	0.49	0.41		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.52	0.53	0.50	0.50	0.50		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.16	0.15	0.15	0.15		
PORTAL MUNICIPAL GAS (1) (SaskEnergy Inc.)															
AVG Daily Quantity	2.3	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	1,600	7,784
<u>Total Price (Portal, North Dakota)</u>		<u>0.00</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.37</u>	<u>2.37</u>	<u>2.38</u>	<u>2.37</u>	<u>2.37</u>		
Commodity Component		0.00	2.60	2.60	2.60	2.60	2.60	2.60	2.37	2.37	2.38	2.37	2.37		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes were too small to be shown on a monthly basis during August, September, and October.

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
POWER CITY PARTNERS, L.P. (Husky Oil Operations Ltd.) <u>AVG Daily Quantity</u> <u>Total Price (Massena, New York)</u> <u>Commodity Component</u> <u>Demand Component</u> <u>Reservation Fee Component</u>	21.0	16.6 3.07 1.80 1.27 0.00	16.2 3.18 1.80 1.38 0.00	12.9 3.49 1.80 1.69 0.00	12.3 3.54 1.80 1.74 0.00	17.9 3.11 1.80 1.31 0.00	18.8 3.04 1.80 1.24 0.00	19.4 3.66 1.92 1.74 0.00	19.6 3.23 1.92 1.31 0.00	18.7 3.16 1.92 1.24 0.00	17.6 3.20 1.92 1.28 0.00	17.3 3.25 1.92 1.33 0.00	16.7 3.48 1.92 1.56 0.00	1,566,398	3,297,844
PROGAS U.S.A. INC. (1) (ProGas Limited) <u>AVG Daily Quantity</u> <u>Total Price (Noves, Minnesota)</u> <u>Commodity Component</u> <u>Demand Component</u> <u>Reservation Fee Component</u>	85.0	75.0 2.10 1.35 0.75 0.00	75.0 2.10 1.35 0.75 0.00	75.0 2.10 1.35 0.75 0.00	75.0 2.20 1.45 0.75 0.00	68.0 2.55 1.60 0.95 0.00	42.5 3.15 1.65 1.50 0.00	42.5 3.17 1.68 1.49 0.00	44.8 3.14 1.65 1.49 0.00	42.5 3.05 1.60 1.45 0.00	75.0 2.17 1.41 0.76 0.00	75.0 2.07 1.31 0.76 0.00	75.0 2.07 1.31 0.76 0.00	6,825,000	10,713,463
PROJECT ORANGE ASSOCIATES, L.P. (2) (Noranda, Inc.) <u>AVG Daily Quantity</u> <u>Total Price (Niagara Falls, NY)</u> <u>Commodity Component</u> <u>Demand Component</u> <u>Reservation Fee Component</u>	0.0	17.6 2.38 0.73 1.65 0.00	16.7 2.44 0.73 1.71 0.00	17.4 2.44 0.73 1.71 0.00	16.5 2.25 0.73 1.52 0.00	17.4 2.22 0.73 1.49 0.00	18.4 2.23 0.73 1.50 0.00	18.4 2.14 0.73 1.41 0.00	18.6 2.21 0.73 1.48 0.00	18.1 2.12 0.73 1.39 0.00	16.8 2.25 0.73 1.52 0.00	1.8 10.46 0.73 9.73 0.00	17.4 2.27 0.73 1.54 0.00	1,079,388	2,734,253
PUBLIC SERVICE ELECTRIC & GAS (Alberta Northeast Gas (WGM Ltd. 1)) <u>AVG Daily Quantity</u> <u>Total Price (Waddington, NY)</u> <u>Commodity Component</u> <u>Demand Component</u> <u>Reservation Fee Component</u>	10.0	10.0 2.25 1.35 0.90 0.00	10.0 2.23 1.31 0.92 0.00	10.0 2.14 1.23 0.91 0.00	10.0 1.96 1.04 0.92 0.00	10.0 2.36 1.45 0.91 0.00	10.0 2.42 1.52 0.90 0.00	10.0 2.38 1.47 0.91 0.00	10.0 2.31 1.42 0.89 0.00	10.0 2.26 1.36 0.90 0.00	10.0 2.05 1.15 0.90 0.00	10.0 2.12 1.16 0.96 0.00	10.0 2.18 1.21 0.97 0.00	910,000	1,810,000
RENAISSANCE ENERGY (U.S.) INC. (Renaissance Energy Limited) <u>AVG Daily Quantity</u> <u>Total Price (Niagara Falls, NY)</u> <u>Commodity Component</u> <u>Demand Component</u> <u>Reservation Fee Component</u>	2.8	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	2.8 2.04 1.17 0.87 0.00	2.8 2.12 1.16 0.96 0.00	2.8 2.27 1.36 0.91 0.00	254,800	254,800

(1) Supply is resold to Consumers Power Company.

(2) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$.73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

Long-Term Importer	Auth. Vols.	1994 Jul.	1994 Aug.	1994 Sep.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	2Q95 TOTAL Mcf	YTD TOTAL Mcf
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Ltd.)															
AVG Daily Quantity	5.0	0.0	0.0	0.0	0.0	0.0	5.0	5.1	5.1	4.6	5.0	5.1	5.1	461,480	905,281
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.62</u>	<u>1.49</u>	<u>1.24</u>	<u>1.23</u>	<u>0.93</u>	<u>1.04</u>	<u>1.06</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	1.62	1.49	1.24	1.23	0.93	1.04	1.06		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (Westcoast Gas Services)															
AVG Daily Quantity	16.0	16.0	16.0	16.0	16.0	14.0	13.6	13.6	15.7	16.0	13.6	13.6	15.8	1,302,952	2,658,791
<u>Total Price (Grand Island, NY)</u>		<u>2.65</u>	<u>2.48</u>	<u>2.18</u>	<u>2.11</u>	<u>2.29</u>	<u>2.24</u>	<u>2.10</u>	<u>2.00</u>	<u>2.05</u>	<u>2.04</u>	<u>2.28</u>	<u>2.21</u>		
Commodity Component		2.00	1.81	1.49	1.45	1.62	1.69	1.54	1.30	1.39	1.47	1.59	1.49		
Demand Component		0.65	0.67	0.69	0.66	0.67	0.55	0.56	0.70	0.66	0.57	0.69	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD. (2) (Shell Canada Limited)															
AVG Daily Quantity	14.0	13.4	14.6	10.2	11.5	14.4	14.5	14.0	14.1	13.6	13.1	13.6	14.2	1,240,172	2,491,006
<u>Total Price (Niagara Falls, NY)</u>		<u>2.93</u>	<u>2.92</u>	<u>2.67</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>		
Commodity Component		2.01	2.07	1.41	1.90	2.10	2.13	2.14	2.04	2.14	2.09	2.08	2.06		
Demand Component		0.92	0.85	1.26	1.07	0.87	0.84	0.83	0.93	0.83	0.88	0.89	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-ENRON GAS MARKETING (Shell Canada Limited)															
AVG Daily Quantity	9.8	9.6	9.5	8.9	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	881,627	1,753,156
<u>Total Price (Port of Morgan, MT)</u>		<u>1.52</u>	<u>1.50</u>	<u>1.44</u>	<u>1.34</u>	<u>1.44</u>	<u>1.52</u>	<u>1.41</u>	<u>1.33</u>	<u>1.32</u>	<u>1.40</u>	<u>1.44</u>	<u>1.41</u>		
Commodity Component		1.52	1.50	1.44	1.34	1.44	1.52	1.41	1.33	1.32	1.40	1.44	1.41		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-MIDWEST GAS (Shell Canada Limited)															
AVG Daily Quantity	20.5	20.2	17.4	14.8	20.3	20.3	20.2	20.1	14.5	17.6	20.3	16.3	20.2	1,717,794	3,294,271
<u>Total Price (Port of Morgan, MT)</u>		<u>1.47</u>	<u>1.55</u>	<u>1.50</u>	<u>1.37</u>	<u>1.37</u>	<u>1.39</u>	<u>1.36</u>	<u>1.45</u>	<u>1.21</u>	<u>1.35</u>	<u>1.15</u>	<u>1.19</u>		
Commodity Component		1.47	1.55	1.50	1.37	1.37	1.39	1.36	1.45	1.21	1.35	1.15	1.19		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
(2) Gas resold to Cogen Energy Technology, Inc. to fuel a cogeneration facility at Castleton-on-Hudson, N.Y.

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SAN DIEGO GAS & ELECTRIC COMPANY (Bow Valley Industries Ltd.)															
AVG Daily Quantity	4.9	4.8	4.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.88</u>	<u>0.82</u>	<u>0.68</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.88	0.82	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Canadian Hunter Marketing Ltd.)															
AVG Daily Quantity	19.7	19.4	19.4	19.5	19.6	19.6	19.6	19.7	19.7	19.7	19.7	19.8	19.8	1,800,101	3,575,037
<u>Total Price (Eastport, Idaho)</u>		<u>0.88</u>	<u>0.82</u>	<u>0.68</u>	<u>0.46</u>	<u>0.70</u>	<u>0.85</u>	<u>0.69</u>	<u>0.39</u>	<u>0.35</u>	<u>0.51</u>	<u>0.61</u>	<u>0.60</u>		
Commodity Component		0.88	0.82	0.68	0.46	0.70	0.85	0.69	0.39	0.35	0.51	0.61	0.60		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.7	21.1	21.0	19.8	20.7	21.5	21.6	21.5	21.4	21.5	21.6	21.6	21.3	1,957,155	3,890,739
<u>Total Price (Eastport, Idaho)</u>		<u>0.88</u>	<u>0.82</u>	<u>0.68</u>	<u>0.46</u>	<u>0.71</u>	<u>0.84</u>	<u>0.69</u>	<u>0.40</u>	<u>0.49</u>	<u>0.34</u>	<u>0.46</u>	<u>0.46</u>		
Commodity Component		0.88	0.82	0.68	0.46	0.71	0.84	0.69	0.40	0.49	0.34	0.46	0.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	47.7	48.4	31.2	41.6	46.4	41.5	46.0	45.7	45.8	40.8	44.4	47.1	4,014,070	8,137,328
<u>Total Price (Champlain, NY)</u>		<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>2.97</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>	<u>3.09</u>		
Commodity Component		2.08	2.08	2.04	2.07	2.16	2.22	2.24	2.14	2.24	2.19	2.21	2.19		
Demand Component		0.89	0.89	0.93	0.90	0.93	0.87	0.85	0.95	0.85	0.90	0.88	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (ATCOR Ltd.)															
AVG Daily Quantity	17.0	0.0	0.0	0.0	0.0	10.9	11.9	15.0	14.7	16.5	17.0	16.9	17.0	1,540,200	2,928,998
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.24</u>	<u>2.25</u>	<u>2.25</u>	<u>2.07</u>	<u>2.02</u>	<u>2.09</u>	<u>2.16</u>	<u>2.20</u>		
Commodity Component		0.00	0.00	0.00	0.00	1									

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Long-Term Importer	Auth. Vols.	1994 Jul.	1994 Aug.	1994 Sep.	1994 Oct.	1994 Nov.	1994 Dec.	1995 Jan.	1995 Feb.	1995 Mar.	1995 Apr.	1995 May.	1995 Jun.	2Q95 TOTAL Mcf	YTD TOTAL Mcf
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	0.0	0.0	0.0	0.0	12.2	13.4	16.9	16.5	18.6	19.0	18.9	19.1	1,730,249	3,290,341
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	2.23	2.30	2.17	2.17	2.11	2.10	2.24	2.32		
Commodity Component		0.00	0.00	0.00	0.00	1.16	1.21	1.09	1.05	1.01	1.01	1.09	1.16		
Demand Component		0.00	0.00	0.00	0.00	1.07	1.09	1.08	1.12	1.10	1.09	1.15	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)															
AVG Daily Quantity	19.0	0.0	0.0	0.0	0.0	12.2	13.4	16.9	12.3	18.6	19.0	18.9	19.1	1,730,249	3,175,087
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	2.23	2.30	2.17	2.27	2.08	2.10	2.23	2.29		
Commodity Component		0.00	0.00	0.00	0.00	1.16	1.21	1.09	1.07	0.98	1.01	1.08	1.13		
Demand Component		0.00	0.00	0.00	0.00	1.07	1.09	1.08	1.20	1.10	1.09	1.15	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	23.0	16.1	18.5	15.6	12.8	4.9	20.1	17.7	19.2	21.0	1.7	0.9	0.2	83,589	1,821,758
Total Price (Grand Island, NY)		2.34	2.48	2.45	2.10	2.16	2.29	2.38	2.42	2.26	2.45	2.35	2.46		
Commodity Component		1.50	1.62	1.59	1.26	1.28	1.43	1.52	1.53	1.41	1.59	1.47	1.56		
Demand Component		0.84	0.86	0.86	0.84	0.88	0.86	0.86	0.89	0.85	0.86	0.88	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.)															
AVG Daily Quantity	32.0	0.0	0.0	0.0	0.0	9.7	23.8	28.3	28.4	27.5	28.4	27.4	28.4	2,553,024	5,077,946
Total Price (Grand Island, NY)		0.00	0.00	0.00	0.00	3.92	2.62	2.98	3.04	3.00	3.00	3.01	3.01		
Commodity Component		0.00	0.00	0.00	0.00	1.79	1.78	2.28	2.26	2.28	2.28	2.28	2.28		
Demand Component		0.00	0.00	0.00	0.00	2.13	0.84	0.70	0.78	0.72	0.72	0.73	0.73		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHEASTERN MICHIGAN GAS COMPANY (WGM Ltd.)															
AVG Daily Quantity	15.0	10.1	10.6	12.8	11.7	11.5	15.0	15.0	15.0	10.5	10.6	15.0	7.4	1,004,400	2,213,722
Total Price (Noyes, Minnesota)		2.89	2.72	2.37	2.32	2.64	2.38	2.28	2.18	2.44	2.55	2.24	3.25		
Commodity Component		2.22	2.10	1.84	1.76	2.04	1.94	1.84	1.69	1.80	1.90	1.80	2.31		
Demand Component		0.67	0.62	0.53	0.56	0.60	0.44	0.44	0.49	0.64	0.65	0.44	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) A portion of import volumes are made at Niagara Falls, New York. The volumes imported at Niagara in 1994 include 302,127 (3rd quarter), and 199,733 (4th quarter).

Long Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

[illegible]

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	339,430	675,130
<u>Total Price (Waddington, NY)</u>		<u>2.16</u>	<u>2.16</u>	<u>2.12</u>	<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.29	1.29	1.25	1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22		
Demand Component		0.87	0.87	0.87	0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	600,600	1,194,600
<u>Total Price (Waddington, NY)</u>		<u>2.30</u>	<u>2.27</u>	<u>2.12</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.21	0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13		
Demand Component		0.95	0.96	0.91	0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (WGM Ltd. 1))															
AVG Daily Quantity	15.0	15.0	15.0	15.0	15.0	15.0	22.5	22.5	22.5	22.5	22.5	22.5	22.5	2,047,500	4,072,500
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.23	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.90	0.92	0.91	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (WGM Ltd. 2))															
AVG Daily Quantity	7.5	7.5	7.5	7.5	7.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>2.17</u>	<u>2.22</u>	<u>2.12</u>	<u>1.96</u>	<u>2.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.30	1.32	1.25	1.04	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.87	0.90	0.87	0.92	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY INC. (Niagara Gas Transmission Ltd.)															
AVG Daily Quantity	43.0	7.2	8.5	10.3	12.4	16.9	22.3	23.9	26.3	20.3	17.6	11.2	8.7	1,138,609	3,244,951
<u>Total Price (Massena, New York)</u>		<u>2.48</u>	<u>2.64</u>	<u>2.61</u>	<u>2.35</u>	<u>2.63</u>	<u>2.61</u>	<u>2.59</u>	<u>2.32</u>	<u>2.19</u>	<u>1.72</u>	<u>2.21</u>	<u>2.16</u>		
Commodity Component		2.48	2.64	2.61	2.35	2.63	2.61	2.59	2.32	2.19	1.72	2.21			

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1994 <u>Jul.</u>	1994 <u>Aug.</u>	1994 <u>Sep.</u>	1994 <u>Oct.</u>	1994 <u>Nov.</u>	1994 <u>Dec.</u>	1995 <u>Jan.</u>	1995 <u>Feb.</u>	1995 <u>Mar.</u>	1995 <u>Apr.</u>	1995 <u>May.</u>	1995 <u>Jun.</u>	2Q95 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
SUMAS COGENERATION COMPANY, L.P. (1) (ENCO Gas, Ltd.)															
AVG Daily Quantity	12.0	10.0	11.9	12.2	13.2	1.1	1.9	2.7	11.6	12.1	15.5	14.7	10.4	1,230,032	2,013,543
<u>Total Price (Sumas, Washington)</u>		<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>	<u>2.26</u>		
Commodity Component		2.10	2.10	2.10	2.10	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (Westcoast Gas Services)															
AVG Daily Quantity	12.0	7.8	9.4	9.6	9.6	8.4	9.6	9.6	9.7	9.6	13.1	13.1	10.9	1,124,020	1,991,191
<u>Total Price (Sumas, Washington)</u>		<u>1.70</u>	<u>1.66</u>	<u>1.72</u>	<u>1.66</u>	<u>1.85</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.80</u>	<u>1.18</u>		
Commodity Component		1.00	1.00	1.00	1.00	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08		
Demand Component		0.70	0.66	0.72	0.66	0.77	0.72	0.72	0.72	0.72	0.72	0.72	0.10		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (3) (Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.0	11.9	12.3	12.4	10.0	10.0	10.0	9.7	10.0	9.7	9.9	0.0	3.0	387,878	1,269,026
<u>Total Price (Sumas, Washington)</u>		<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.00</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>2.10</u>	<u>0.00</u>	<u>2.10</u>		
Commodity Component		1.60	1.60	1.60	1.60	1.60	1.60	1.68	1.68	1.68	1.68	0.00	1.68		
Demand Component		0.40	0.40	0.40	0.40	0.40	0.40	0.42	0.42	0.42	0.42	0.00	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (4) (Petro-Canada Ltd.)															
AVG Daily Quantity	15.0	13.1	13.6	11.5	11.5	14.4	14.3	11.4	11.9	11.2	11.5	0.0	3.4	447,552	1,480,224
<u>Total Price (Sumas, Washington)</u>		<u>2.15</u>	<u>2.15</u>	<u>2.15</u>	<u>2.14</u>	<u>2.14</u>	<u>2.15</u>	<u>2.22</u>	<u>2.22</u>	<u>2.22</u>	<u>2.22</u>	<u>0.00</u>	<u>1.25</u>		
Commodity Component		1.40	1.40	1.40	1.40	1.40	1.40	1.44	1.44	1.44	1.44	0.00	0.47		
Demand Component		0.75	0.75	0.75	0.74	0.74	0.75	0.78	0.78	0.78	0.78	0.00	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (5) (Talisman Energy Inc.)															
AVG Daily Quantity	18.0	17.0	17.1	17.2	17.3	17.3	17.2	16.9	17.3	16.8	17.2	0.0	5.0	667,508	2,196,372
<u>Total Price (Sumas, Washington)</u>		<u>1.58</u>	<u>1.54</u>	<u>1.43</u>	<u>1.20</u>	<u>1.46</u>	<u>1.63</u>	<u>1.45</u>	<u>1.09</u>	<u>1.08</u>	<u>1.09</u>	<u>0.00</u>	<u>1.17</u>		
Commodity Component		1.58	1.54	1.43	1.20	1.46	1.63	1.45	1.09	1.08	1.09	0.00	1.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.
 (2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.
 (3) These import volumes are transported into the United States on the Sumas-Cascade Pipeline.
 (4) These import volumes are transported into the United States on the Sumas-Cascade Pipeline.
 (5) These import volumes are transported into the United States on the Sumas-Cascade Pipeline.

VOLUME AND PRICE REPORT
Long Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/94 - 06/30/95*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
TENNESSEE GAS PIPELINE COMPANY (KannGaz Producers Ltd.)															
AVG Daily Quantity	100.0	50.0	50.0	50.0	50.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>2.72</u>	<u>2.55</u>	<u>2.28</u>	<u>2.19</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.89	1.72	1.42	1.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.83	0.83	0.86	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (1) (TransCanada Pipelines Limited)															
AVG Daily Quantity	25.0	15.0	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>2.51</u>	<u>2.33</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.82	1.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.69	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	50.0	2.0	7.1	13.7	20.3	21.7	21.9	20.8	21.3	21.9	14.4	14.7	13.6	1,292,155	3,210,093
<u>Total Price (Whitlash, Montana)</u>		<u>1.41</u>	<u>1.42</u>	<u>1.44</u>	<u>1.45</u>	<u>1.43</u>	<u>1.43</u>	<u>1.38</u>	<u>1.39</u>	<u>1.39</u>	<u>1.42</u>	<u>1.43</u>	<u>1.42</u>		
Commodity Component		1.41	1.42	1.44	1.45	1.43	1.43	1.38	1.39	1.39	1.42	1.43	1.42		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	1.1	0.3	0.2	0.3	0.4	0.3	0.4	0.2	0.3	0.4	0.3	0.3	0.1	21,572	46,438
<u>Total Price (Port of Del Bonita, MT)</u>		<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>	<u>1.36</u>		
Commodity Component		1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166	390
<u>Total Price (Babb, Montana)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.56</u>	<u>2.38</u>	<u>1.91</u>	<u>1.87</u>	<u>1.88</u>	<u>1.99</u>	<u>1.95</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	2.56	2.38	1.91	1.87	1.88	1.99	1.95		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas imported on behalf of assignees.

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	8.1	6.5	6.6	6.6	9.6	10.9	9.6	8.2	7.6	7.8	7.7	6.3	658,435	1,423,262
<u>Total Price (Sumas, Washington)</u>		<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.90</u>	<u>1.97</u>	<u>1.97</u>	<u>1.97</u>	<u>1.98</u>	<u>1.98</u>	<u>1.98</u>		
Commodity Component		1.90	1.90	1.90	1.90	1.90	1.90	1.97	1.97	1.97	1.98	1.98	1.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (1) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	47.4	47.6	49.2	47.1	47.6	47.2	21.0	24.5	14.1	17.1	7.4	6.3	932,277	2,706,034
<u>Total Price (Niagara Falls, NY)</u>		<u>2.30</u>	<u>2.39</u>	<u>2.27</u>	<u>1.94</u>	<u>2.06</u>	<u>2.09</u>	<u>2.06</u>	<u>2.09</u>	<u>2.03</u>	<u>1.56</u>	<u>1.69</u>	<u>1.77</u>		
Commodity Component		1.48	1.55	1.39	1.08	1.18	1.26	1.18	1.26	1.19	0.94	1.02	1.07		
Demand Component		0.82	0.84	0.88	0.86	0.88	0.83	0.88	0.83	0.84	0.62	0.67	0.70		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E (Canstates Gas Marketing)															
AVG Daily Quantity	25.0	8.6	0.0	0.0	0.0	0.0	10.2	24.2	24.2	22.5	8.1	8.4	0.0	502,416	2,626,317
<u>Total Price (Niagara Falls, NY)</u>		<u>2.48</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.24</u>	<u>2.20</u>	<u>1.96</u>	<u>1.95</u>	<u>2.13</u>	<u>2.15</u>	<u>0.00</u>		
Commodity Component		1.86	0.00	0.00	0.00	0.00	1.68	1.65	1.47	1.46	1.60	1.61	0.00		
Demand Component		0.62	0.00	0.00	0.00	0.00	0.56	0.55	0.49	0.49	0.53	0.54	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO (Canstates Gas Marketing)															
AVG Daily Quantity	15.0	0.0	0.0	0.0	12.4	0.0	14.4	14.5	14.5	14.5	14.5	14.5	14.5	1,318,841	2,623,188
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.32</u>	<u>0.00</u>	<u>2.59</u>	<u>2.52</u>	<u>2.33</u>	<u>2.36</u>	<u>2.46</u>	<u>2.57</u>	<u>2.63</u>		
Commodity Component		0.00	0.00	0.00	1.47	0.00	1.74	1.67	1.48	1.51	1.61	1.72	1.78		
Demand Component		0.00	0.00	0.00	0.85	0.00	0.85	0.85	0.85	0.85	0.85	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-PSE&G (Canstates Gas Marketing)															
AVG Daily Quantity	35.0	1.0	0.0	8.4	0.0	10.6	0.0	28.2	32.4	26.1	32.0	31.8	3.7	2,053,920	4,641,845
<u>Total Price (Niagara Falls, NY)</u>		<u>2.82</u>	<u>0.00</u>	<u>2.36</u>	<u>0.00</u>	<u>2.56</u>	<u>0.00</u>	<u>2.49</u>	<u>2.29</u>	<u>2.32</u>	<u>2.43</u>	<u>2.54</u>	<u>2.59</u>		
Commodity Component		1.97	0.00	1.50	0.00	1.70	0.00	1.63	1.43	1.46	1.57	1.68	1.73		
Demand Component		0.85	0.00	0.86	0.00	0.86	0.00	0.86	0.86	0.86	0.86	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT
Long Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/94 - 06/30/95*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
UTILICORP UNITED, INC. (1) (ProGas Limited)															
AVG Daily Quantity	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.6	241,655	481,869
<u>Total Price (Noyes, Minnesota)</u>		<u>1.96</u>	<u>1.83</u>	<u>1.63</u>	<u>1.53</u>	<u>1.78</u>	<u>1.81</u>	<u>1.76</u>	<u>1.60</u>	<u>1.55</u>	<u>1.68</u>	<u>1.80</u>	<u>1.85</u>		
Commodity Component		1.46	1.33	1.10	1.02	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26		
Demand Component		0.48	0.48	0.51	0.49	0.50	0.49	0.52	0.57	0.52	0.55	0.55	0.57		
Reservation Fee Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
UTILICORP UNITED, INC. (2) (WGM Ltd.)															
AVG Daily Quantity	7.2	7.2	7.2	7.2	7.2	7.4	7.2	7.2	7.2	7.2	7.2	7.2	7.2	658,931	1,309,553
<u>Total Price (Noyes, Minnesota)</u>		<u>1.97</u>	<u>1.84</u>	<u>1.61</u>	<u>1.53</u>	<u>1.78</u>	<u>1.79</u>	<u>1.73</u>	<u>1.55</u>	<u>1.51</u>	<u>1.63</u>	<u>1.76</u>	<u>1.80</u>		
Commodity Component		1.48	1.36	1.12	1.05	1.28	1.32	1.25	1.03	1.04	1.13	1.25	1.28		
Demand Component		0.43	0.43	0.45	0.44	0.45	0.42	0.43	0.48	0.43	0.46	0.46	0.47		
Reservation Fee Component		0.06	0.05	0.04	0.04	0.05	0.05	0.05	0.04	0.04	0.04	0.05	0.05		
VALLEY GAS COMPANY (Alberta Northeast Gas (WGM Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,302	179,672
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.23	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.90	0.92	0.91	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (WGM Ltd.)															
AVG Daily Quantity	32.0	8.8	9.2	11.9	15.4	21.2	28.4	29.0	31.2	25.2	19.2	12.7	9.7	1,260,794	3,814,255
<u>Total Price (Highgate Spr., VT)</u>		<u>4.92</u>	<u>4.88</u>	<u>4.35</u>	<u>3.68</u>	<u>2.59</u>	<u>2.31</u>	<u>2.21</u>	<u>2.04</u>	<u>2.15</u>	<u>2.20</u>	<u>3.02</u>	<u>3.65</u>		
Commodity Component		1.72	1.81	1.84	1.87	1.34	0.95	1.29	1.09	1.09	1.18	1.45	1.55		
Demand Component		3.20	3.07	2.51	1.81	1.25	1.36	0.92	0.95	1.06	1.02	1.57	2.10		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY (Amoco Canada)															
AVG Daily Quantity	24.0	24.2	24.2	24.2	9.9	25.0	23.4	25.0	25.0	25.0	25.0	25.0	24.2	2,250,000	4,500,000
<u>Total Price (Sumas, Washington)</u>		<u>1.85</u>	<u>1.85</u>	<u>1.85</u>	<u>2.38</u>	<u>1.58</u>	<u>1.69</u>	<u>1.46</u>	<u>1.09</u>	<u>1.06</u>	<u>1.03</u>	<u>1.05</u>	<u>1.04</u>		
Commodity Component		1.49	1.49	1.47	1.48	1.14	1.27	0.95	0.53	0.55	0.49	0.53	0.50		
Demand Component		0.36	0.36	0.38	0.90	0.44	0.42	0.51	0.56	0.51	0.54	0.52	0.54		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.
 (2) Volumes used by Michigan Gas Utilities.

VOLUME AND PRICE REPORT

Long Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

[illegible]

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	1994 <u>Jul.</u>	1994 <u>Aug.</u>	1994 <u>Sep.</u>	1994 <u>Oct.</u>	1994 <u>Nov.</u>	1994 <u>Dec.</u>	1995 <u>Jan.</u>	1995 <u>Feb.</u>	1995 <u>Mar.</u>	1995 <u>Apr.</u>	1995 <u>May.</u>	1995 <u>Jun.</u>	2Q95 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
WASHINGTON WATER POWER COMPANY															
(Amerada Hess Canada Ltd.)															
AVG Daily Quantity	16.8	10.8	10.8	10.8	10.8	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	1,082,917	2,153,940
<u>Total Price (Eastport, Idaho)</u>		<u>1.76</u>	<u>1.57</u>	<u>1.27</u>	<u>1.18</u>	<u>1.16</u>	<u>1.20</u>	<u>1.15</u>	<u>0.96</u>	<u>0.96</u>	<u>1.11</u>	<u>1.25</u>	<u>1.29</u>		
Commodity Component		1.38	1.19	0.87	0.79	0.84	0.90	0.85	0.62	0.65	0.78	0.93	0.96		
Demand Component		0.38	0.38	0.40	0.39	0.32	0.30	0.30	0.34	0.31	0.33	0.32	0.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY															
(PanCanadian Petroleum Limited)															
AVG Daily Quantity	19.0	0.0	4.3	9.8	10.0	11.0	11.0	11.0	11.0	11.0	11.0	6.3	11.0	854,048	1,844,068
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>2.17</u>	<u>1.88</u>	<u>1.79</u>	<u>1.67</u>	<u>1.79</u>	<u>1.78</u>	<u>1.64</u>	<u>1.59</u>	<u>1.10</u>	<u>1.23</u>	<u>1.28</u>		
Commodity Component		0.00	2.17	1.88	1.79	1.67	1.79	1.78	1.64	1.59	1.10	1.23	1.28		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY															
(Westcoast Gas Services)															
AVG Daily Quantity	19.1	0.0	10.6	15.2	15.1	15.0	15.2	15.1	15.1	15.2	15.6	13.6	15.7	1,361,794	2,723,588
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>1.80</u>	<u>1.59</u>	<u>1.39</u>	<u>1.69</u>	<u>1.80</u>	<u>1.59</u>	<u>1.38</u>	<u>1.33</u>	<u>1.35</u>	<u>1.31</u>	<u>1.33</u>		
Commodity Component		0.00	1.26	1.05	0.88	1.19	1.27	1.04	0.80	0.78	0.79	0.76	0.78		
Demand Component		0.00	0.54	0.54	0.51	0.50	0.53	0.55	0.58	0.55	0.56	0.55	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORATION															
(Westcoast Gas)															
AVG Daily Quantity	1.2	0.0	0.0	0.0	0.0	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	111,232	220,065
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.33</u>	<u>1.47</u>	<u>1.34</u>	<u>1.09</u>	<u>1.08</u>	<u>1.13</u>	<u>1.24</u>	<u>1.26</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.33	1.47	1.34	1.09	1.08	1.13	1.24	1.26		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - INTERSTATE POWER CO.															
(Westcoast Gas)															
AVG Daily Quantity	1.0	0.0	0.0	0.0	0.0	1.1	1.1	1.1	1.1	0.8	1.1	1.1	1.1	97,735	185,727
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.61</u>	<u>1.67</u>	<u>1.69</u>	<u>1.55</u>	<u>1.62</u>	<u>1.70</u>	<u>1.77</u>	<u>1.89</u>		

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DIST.															
(Westcoast Gas)															
AVG Daily Quantity	3.7	0.0	0.0	0.0	0.0	2.7	3.2	3.7	2.4	1.9	3.8	3.7	3.7	341,460	582,755
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.98</u>	<u>1.97</u>	<u>1.89</u>	<u>1.90</u>	<u>1.95</u>	<u>1.74</u>	<u>1.83</u>	<u>1.79</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.42	1.51	1.42	1.19	1.19	1.25	1.36	1.37		
Demand Component		0.00	0.00	0.00	0.00	0.56	0.46	0.47	0.71	0.76	0.49	0.47	0.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - MIDWEST GAS COMPANY															
(Westcoast Gas)															
AVG Daily Quantity	6.5	0.0	0.0	0.0	0.0	6.5	6.5	6.5	5.1	6.5	6.8	3.7	6.5	513,877	1,062,906
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.60</u>	<u>1.67</u>	<u>1.58</u>	<u>1.59</u>	<u>1.42</u>	<u>1.44</u>	<u>1.52</u>	<u>1.76</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.30	1.38	1.29	1.08	1.08	1.14	1.23	1.25		
Demand Component		0.00	0.00	0.00	0.00	0.30	0.29	0.29	0.51	0.34	0.30	0.29	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB. SERV.															
(Westcoast Gas)															
AVG Daily Quantity	0.9	0.0	0.0	0.0	0.0	0.9	0.9	0.9	0.9	0.9	1.0	0.9	1.0	87,308	172,727
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.90</u>	<u>1.97</u>	<u>1.64</u>	<u>1.44</u>	<u>1.41</u>	<u>1.46</u>	<u>1.56</u>	<u>1.83</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.42	1.51	1.42	1.19	1.19	1.25	1.36	1.37		
Demand Component		0.00	0.00	0.00	0.00	0.48	0.46	0.22	0.25	0.22	0.21	0.20	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS CO.															
(Westcoast Gas)															
AVG Daily Quantity	2.4	0.0	0.0	0.0	0.0	2.4	2.4	1.3	2.4	2.4	1.4	2.4	2.4	186,411	370,433
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.72</u>	<u>1.81</u>	<u>2.02</u>	<u>1.58</u>	<u>1.51</u>	<u>1.58</u>	<u>1.67</u>	<u>1.87</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.39	1.48	1.39	1.16	1.16	1.23	1.33	1.34		
Demand Component		0.00	0.00	0.00	0.00	0.33	0.33	0.63	0.42	0.35	0.35	0.34	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTERN GAS MARKETING INC. (1)															
(WGM Ltd.)															
AVG Daily Quantity	25.0	15.3	14.9	15.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>2.17</u>	<u>2.08</u>	<u>2.06</u>	<u>1.84</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.56	1.48	1.44	1.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.61	0.60	0.62	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes were resold to Northern Natural. On September 26, 1994, DOE/FE Order 637-C terminated this authorization, effective November 1.

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	1994 <u>Jul.</u>	1994 <u>Aug.</u>	1994 <u>Sep.</u>	1994 <u>Oct.</u>	1994 <u>Nov.</u>	1994 <u>Dec.</u>	1995 <u>Jan.</u>	1995 <u>Feb.</u>	1995 <u>Mar.</u>	1995 <u>Apr.</u>	1995 <u>May.</u>	1995 <u>Jun.</u>	2Q95 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
WISCONSIN FUEL & LIGHT COMPANY (Progas Limited)															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	272,998	543,177
<u>Total Price (Noyes, Minnesota)</u>		<u>1.97</u>	<u>1.85</u>	<u>1.63</u>	<u>1.54</u>	<u>1.79</u>	<u>1.81</u>	<u>1.77</u>	<u>1.56</u>	<u>1.51</u>	<u>1.64</u>	<u>1.77</u>	<u>1.81</u>		
Commodity Component		1.45	1.33	1.09	1.02	1.26	1.30	1.23	0.98	0.98	1.07	1.20	1.23		
Demand Component		0.48	0.49	0.51	0.49	0.51	0.49	0.52	0.57	0.52	0.55	0.55	0.56		
Reservation Fee Component		0.04	0.03	0.03	0.03	0.02	0.02	0.02	0.01	0.01	0.02	0.02	0.02		
WISCONSIN FUEL & LIGHT COMPANY (WGM Ltd.)															
AVG Daily Quantity	7.4	7.3	7.3	7.3	7.3	6.1	6.3	7.4	7.4	7.3	7.3	7.3	6.5	643,942	1,307,907
<u>Total Price (Noyes, Minnesota)</u>		<u>2.01</u>	<u>1.90</u>	<u>1.71</u>	<u>1.62</u>	<u>1.94</u>	<u>1.93</u>	<u>1.76</u>	<u>1.60</u>	<u>1.55</u>	<u>1.68</u>	<u>1.79</u>	<u>1.89</u>		
Commodity Component		1.52	1.43	1.21	1.15	1.36	1.39	1.29	1.09	1.09	1.18	1.28	1.31		
Demand Component		0.44	0.43	0.46	0.44	0.53	0.49	0.43	0.48	0.43	0.46	0.47	0.54		
Reservation Fee Component		0.05	0.04	0.04	0.03	0.05	0.05	0.04	0.03	0.03	0.04	0.04	0.04		
WISCONSIN GAS COMPANY (ProGas Limited (I))															
AVG Daily Quantity	6.6	6.4	6.4	6.4	6.5	6.5	6.6	6.6	6.6	6.5	6.5	6.5	3.0	487,255	1,077,326
<u>Total Price (Noyes, Minnesota)</u>		<u>1.99</u>	<u>1.86</u>	<u>1.63</u>	<u>1.54</u>	<u>1.79</u>	<u>1.82</u>	<u>1.77</u>	<u>1.61</u>	<u>1.45</u>	<u>1.69</u>	<u>1.81</u>	<u>2.53</u>		
Commodity Component		1.46	1.33	1.08	1.01	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26		
Demand Component		0.49	0.50	0.52	0.50	0.51	0.50	0.53	0.58	0.42	0.56	0.56	1.23		
Reservation Fee Component		0.04	0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.04		
WISCONSIN GAS COMPANY (ProGas Limited (II))															
AVG Daily Quantity	28.5	28.3	28.2	28.2	28.3	28.3	28.5	28.5	28.5	28.5	28.5	28.5	31.7	2,688,087	5,253,763
<u>Total Price (Noyes, Minnesota)</u>		<u>1.98</u>	<u>1.85</u>	<u>1.62</u>	<u>1.53</u>	<u>1.79</u>	<u>1.81</u>	<u>1.76</u>	<u>1.60</u>	<u>1.51</u>	<u>1.68</u>	<u>1.80</u>	<u>1.79</u>		
Commodity Component		1.46	1.33	1.08	1.01	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26		
Demand Component		0.48	0.49	0.51	0.49	0.51	0.49	0.52	0.57	0.49	0.55	0.55	0.51		
Reservation Fee Component		0.04	0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.01	0.02	0.02	0.02		
WISCONSIN GAS COMPANY (WGM Ltd.)															
AVG Daily Quantity	89.4	88.7	88.5	88.6	88.7	88.8	89.2	69.6	89.1	88.7	88.9	88.9	85.6	7,989,311	15,393,101
<u>Total Price (Noyes, Minnesota)</u>		<u>2.01</u>	<u>1.88</u>	<u>1.71</u>	<u>1.62</u>	<u>1.84</u>	<u>1.84</u>	<u>2.38</u>	<u>1.64</u>	<u>1.60</u>	<u>1.72</u>	<u>1.83</u>	<u>1.88</u>		
Commodity Component		1.52	1.41	1.21	1.15	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35		
Demand Component		0.44	0.43	0.46	0.44	0.45	0.42	0.56	0.48	0.43	0.46	0.47	0.49		
Reservation Fee Component		0.05	0.04	0.04	0.03	0.04	0.04	0.50	0.03	0.03	0.04	0.04	0.04		

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WISCONSIN GAS COMPANY (WGM Ltd.)															
AVG Daily Quantity	1.9	0.0	0.0	0.0	0.0	1.9	1.9	1.0	1.9	1.9	1.9	1.9	1.9	172,991	317,063
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1.84</u>	<u>1.83</u>	<u>2.19</u>	<u>1.64</u>	<u>1.60</u>	<u>1.72</u>	<u>1.82</u>	<u>1.86</u>		
Commodity Component		0.00	0.00	0.00	0.00	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35		
Demand Component		0.00	0.00	0.00	0.00	0.45	0.41	0.80	0.48	0.43	0.46	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.04	0.04	0.07	0.03	0.03	0.04	0.04	0.04		
WISCONSIN NATURAL GAS COMPANY (Progas Limited)															
AVG Daily Quantity	10.7	10.7	10.7	10.2	10.2	10.5	10.6	10.7	10.8	10.8	10.7	10.7	10.7	973,483	1,940,080
<u>Total Price (Noyes, Minnesota)</u>		<u>1.98</u>	<u>1.85</u>	<u>1.64</u>	<u>1.55</u>	<u>1.80</u>	<u>1.82</u>	<u>1.76</u>	<u>1.59</u>	<u>1.55</u>	<u>1.68</u>	<u>1.80</u>	<u>1.85</u>		
Commodity Component		1.46	1.33	1.08	1.01	1.26	1.30	1.22	1.00	1.01	1.11	1.23	1.26		
Demand Component		0.48	0.49	0.53	0.51	0.51	0.49	0.52	0.57	0.52	0.55	0.55	0.56		
Reservation Fee Component		0.04	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.03		
WISCONSIN NATURAL GAS COMPANY (WGM Ltd.)															
AVG Daily Quantity	26.5	26.2	26.2	26.5	26.3	26.4	26.5	25.6	20.1	26.3	26.3	26.3	26.3	2,395,839	4,565,823
<u>Total Price (Noyes, Minnesota)</u>		<u>2.01</u>	<u>1.88</u>	<u>1.70</u>	<u>1.62</u>	<u>1.83</u>	<u>1.84</u>	<u>1.81</u>	<u>1.80</u>	<u>1.60</u>	<u>1.72</u>	<u>1.83</u>	<u>1.90</u>		
Commodity Component		1.52	1.41	1.21	1.15	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35		
Demand Component		0.44	0.43	0.45	0.44	0.44	0.42	0.45	0.63	0.43	0.46	0.47	0.51		
Reservation Fee Component		0.05	0.04	0.04	0.03	0.04	0.04	0.04	0.04	0.03	0.04	0.04	0.04		
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)															
AVG Daily Quantity	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	307,484	613,292
<u>Total Price (Noyes, Minnesota)</u>		<u>1.94</u>	<u>1.82</u>	<u>1.61</u>	<u>1.51</u>	<u>1.76</u>	<u>1.80</u>	<u>1.74</u>	<u>1.58</u>	<u>1.54</u>	<u>1.68</u>	<u>1.80</u>	<u>1.84</u>		
Commodity Component		1.46	1.33	1.10	1.02	1.26	1.30	1.22	1.01	1.02	1.11	1.23	1.26		
Demand Component		0.48	0.49	0.51	0.49	0.50	0.50	0.52	0.57	0.52	0.57	0.57	0.58		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (WGM Ltd.)															
AVG Daily Quantity	4.3	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	383,321	762,765
<u>Total Price (Noyes, Minnesota)</u>		<u>2.10</u>	<u>1.86</u>	<u>1.70</u>	<u>1.57</u>	<u>1.80</u>	<u>1.78</u>	<u>1.69</u>	<u>1.51</u>	<u>1.43</u>	<u>1.53</u>	<u>1.63</u>	<u>1.65</u>		
Commodity Component		1.36	1.27	1.09	0.98	1.19	1.20	1.09	0.86	0.84	0.92	1.01	1.01		
Demand Component		0.74	0.59	0.61	0.59	0.61	0.58	0.60	0.65	0.59	0.61	0.62	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN POWER & LIGHT COMPANY (WGM Ltd.)															
AVG Daily Quantity	8.4	8.2	8.2	8.2	8.2	8.3	8.4	8.4	8.4	8.3	8.3	8.3	8.3	756,450	1,507,691
<u>Total Price (Noyes, Minnesota)</u>		<u>1.96</u>	<u>1.85</u>	<u>2.08</u>	<u>1.63</u>	<u>1.82</u>	<u>1.84</u>	<u>1.79</u>	<u>1.64</u>	<u>1.61</u>	<u>1.72</u>	<u>1.83</u>	<u>1.90</u>		
Commodity Component		1.52	1.41	1.62	1.15	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35		
Demand Component		0.44	0.44	0.46	0.48	0.47	0.46	0.47	0.51	0.47	0.50	0.51	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	11.1	11.1	11.0	11.1	11.0	11.0	11.1	11.1	11.1	11.1	11.1	11.1	11.1	1,008,024	2,315,147
<u>Total Price (Noyes, Minnesota)</u>		<u>1.98</u>	<u>1.84</u>	<u>1.62</u>	<u>1.53</u>	<u>1.80</u>	<u>1.82</u>	<u>1.77</u>	<u>1.61</u>	<u>1.56</u>	<u>1.69</u>	<u>1.81</u>	<u>1.85</u>		
Commodity Component		1.46	1.33	1.08	1.01	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26		
Demand Component		0.48	0.48	0.51	0.49	0.51	0.49	0.52	0.57	0.52	0.55	0.55	0.56		
Reservation Fee Component		0.04	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)															
AVG Daily Quantity	8.0	7.9	7.9	7.9	7.9	7.9	8.0	8.0	8.0	7.9	8.0	8.0	8.0	724,366	1,442,266
<u>Total Price (Noyes, Minnesota)</u>		<u>1.97</u>	<u>1.85</u>	<u>1.62</u>	<u>1.52</u>	<u>1.80</u>	<u>1.82</u>	<u>1.76</u>	<u>1.60</u>	<u>1.55</u>	<u>1.68</u>	<u>1.80</u>	<u>1.85</u>		
Commodity Component		1.46	1.33	1.09	1.01	1.26	1.30	1.22	1.01	1.01	1.11	1.23	1.26		
Demand Component		0.48	0.49	0.51	0.49	0.51	0.49	0.52	0.57	0.52	0.55	0.55	0.56		
Reservation Fee Component		0.03	0.03	0.02	0.02	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.03		
WISCONSIN PUBLIC SERVICE CORPORATION (WGM Ltd.)															
AVG Daily Quantity	27.4	27.1	27.0	27.0	27.0	27.1	27.4	27.4	27.4	27.1	27.2	27.1	26.5	2,452,703	4,909,872
<u>Total Price (Waddington, NY)</u>		<u>2.01</u>	<u>1.88</u>	<u>1.71</u>	<u>1.62</u>	<u>1.84</u>	<u>1.84</u>	<u>1.79</u>	<u>1.64</u>	<u>1.60</u>	<u>1.72</u>	<u>1.83</u>	<u>1.88</u>		
Commodity Component		1.52	1.41	1.21	1.15	1.35	1.38	1.32	1.13	1.14	1.22	1.32	1.35		
Demand Component		0.44	0.43	0.46	0.44	0.45	0.42	0.43	0.48	0.43	0.46	0.47	0.49		
Reservation Fee Component		0.05	0.04	0.04	0.03	0.04	0.04	0.04	0.03	0.03	0.04	0.04	0.04		
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	357,448	710,968
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.38	1.35	1.26	1.07	1.48	1.50	1.49	1.44	1.36	1.16	1.16	1.22		
Demand Component		0.87	0.88	0.88	0.89	0.88	0.92	0.89	0.87	0.90	0.89	0.96	0.96		</

VOLUME AND PRICE REPORT
Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1994</u> <u>Jul.</u>	<u>1994</u> <u>Aug.</u>	<u>1994</u> <u>Sep.</u>	<u>1994</u> <u>Oct.</u>	<u>1994</u> <u>Nov.</u>	<u>1994</u> <u>Dec.</u>	<u>1995</u> <u>Jan.</u>	<u>1995</u> <u>Feb.</u>	<u>1995</u> <u>Mar.</u>	<u>1995</u> <u>Apr.</u>	<u>1995</u> <u>May.</u>	<u>1995</u> <u>Jun.</u>	<u>2Q95</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Atcor))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	475,202	945,182
<u>Total Price (Waddington, NY)</u>		<u>2.16</u>	<u>2.16</u>	<u>2.12</u>	<u>1.96</u>	<u>2.37</u>	<u>2.42</u>	<u>2.39</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.29	1.29	1.25	1.05	1.46	1.52	1.50	1.42	1.36	1.15	1.16	1.22		
Demand Component		0.87	0.87	0.87	0.91	0.91	0.90	0.89	0.89	0.90	0.90	0.95	0.96		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.8	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	900,900	1,791,900
<u>Total Price (Waddington, NY)</u>		<u>2.30</u>	<u>2.27</u>	<u>2.12</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.32</u>	<u>2.26</u>	<u>2.05</u>	<u>2.11</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.21	0.99	1.39	1.44	1.38	1.34	1.27	1.06	1.07	1.13		
Demand Component		0.95	0.96	0.91	0.97	0.97	0.98	1.00	0.98	0.99	0.99	1.04	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (WGM Ltd. 1))															
AVG Daily Quantity	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	2,611,700	5,194,700
<u>Total Price (Waddington, NY)</u>		<u>2.25</u>	<u>2.23</u>	<u>2.14</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.35	1.31	1.23	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.90	0.92	0.91	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (WGM Ltd. 2))															
AVG Daily Quantity	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	1,023,750	2,036,250
<u>Total Price (Waddington, NY)</u>		<u>2.17</u>	<u>2.22</u>	<u>2.12</u>	<u>1.96</u>	<u>2.36</u>	<u>2.42</u>	<u>2.38</u>	<u>2.31</u>	<u>2.26</u>	<u>2.05</u>	<u>2.12</u>	<u>2.18</u>		
Commodity Component		1.30	1.32	1.25	1.04	1.45	1.52	1.47	1.42	1.36	1.15	1.16	1.21		
Demand Component		0.87	0.90	0.87	0.92	0.91	0.90	0.91	0.89	0.90	0.90	0.96	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>338,355,914</u>	<u>694,901,877</u>

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 07/01/94 - 06/30/95

<u>Long-Term Exporter</u>	<u>Auth. Vols.</u>	<u>1994 Jul.</u>	<u>1994 Aug.</u>	<u>1994 Sep.</u>	<u>1994 Oct.</u>	<u>1994 Nov.</u>	<u>1994 Dec.</u>	<u>1995 Jan.</u>	<u>1995 Feb.</u>	<u>1995 Mar.</u>	<u>1995 Apr.</u>	<u>1995 May.</u>	<u>1995 Jun.</u>	<u>2Q95 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MARATHON OIL COMPANY • (Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	53.6	51.1	58.3	52.4	54.0	72.0	53.7	56.4	54.2	40.0	41.2	55.6	4,144,714	9,069,697
<u>Total Price (Kenai, Alaska)</u>		<u>3.12</u>	<u>3.26</u>	<u>3.36</u>	<u>3.38</u>	<u>3.34</u>	<u>3.31</u>	<u>3.32</u>	<u>3.35</u>	<u>3.38</u>	<u>3.44</u>	<u>3.35</u>	<u>3.38</u>		
Commodity Component		3.12	3.26	3.36	3.38	3.34	3.31	3.32	3.35	3.38	3.44	3.35	3.38		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION • (Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	125.6	128.3	127.2	126.8	130.7	166.2	125.0	142.1	125.6	84.7	78.1	129.6	8,850,027	20,595,892
<u>Total Price (Kenai, Alaska)</u>		<u>3.12</u>	<u>3.26</u>	<u>3.36</u>	<u>3.38</u>	<u>3.34</u>	<u>3.31</u>	<u>3.32</u>	<u>3.34</u>	<u>3.34</u>	<u>3.44</u>	<u>3.35</u>	<u>3.38</u>		
Commodity Component		3.12	3.26	3.36	3.38	3.34	3.31	3.32	3.34	3.34	3.44	3.35	3.38		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>12,994,741</u>	<u>29,665,589</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1993			
January	64	59879	1.84
February	70	62911	1.58
March	71	70845	1.67
April	63	61000	1.71
May	62	53853	1.84
June	59	53821	1.62
July	66	63432	1.58
August	67	70638	1.62
September	67	62626	1.80
October	68	61610	1.67
November	87	89827	1.92
December	95	102511	2.13
1994			
January	100	114927	1.97
February	102	89678	2.02
March	89	104589	1.95
April	92	92775	1.69
May	92	88670	1.66
June	91	87016	1.49
July	95	100263	1.49
August	102	105673	1.44
September	96	100841	1.32
October	99	106065	1.22
November	90	108129	1.40
December	95	117741	1.43
1995			
January	99	130492	1.29
February	102	123977	1.15
March	97	128138	1.10
April	89	117714	1.04
May	88	112086	1.12
June	88	109920	1.13

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
ACCESS ENERGY CORPORATION	67	69	23	0	0
AIG TRADING CORPORATION	448	1143	2531	7782	775
ALTRESCO PITTSFIELD, L.P.	0	2804	2761	2754	2832
AMERADA HESS CORPORATION	0	0	1202	1693	1813
AMERICAN HUNTER EXPLORATION LTD.	89	0	0	0	0
AMOCO CANADA MARKETING CORPORATION	3859	3570	5527	5993	4398
AMOCO ENERGY TRADING CORPORATION	1085	0	0	858	239
ANADARKO TRADING COMPANY	574	0	0	0	0
ANR GAS SUPPLY COMPANY	633	953	1210	0	0
ANR PIPELINE COMPANY	3518	3524	2372	1740	1758
ARCO PRODUCTS COMPANY	697	945	1280	1153	1052
ASSOCIATED GAS SERVICES, INC.	10972	9228	8907	7699	8649
BAY STATE GAS COMPANY	263	0	376	555	0
BC GAS UTILITY LTD.	0	0	0	76	726
BROAD STREET OIL & GAS COMPANY	383	377	349	214	0
BRYMORE ENERGY INC.	0	159	0	0	0
CABOT OIL & GAS TRADING CORPORATION	450	415	456	441	450
CANADA IMPERIAL OIL LIMITED	197	121	359	344	0
CANADIANOXY MARKETING INC.	0	0	0	206	8
CANSTATES GAS MARKETING (U.S.) Ltd.	1239	1582	2799	4397	6076
CANWEST GAS SUPPLY U.S.A., INC.	16215	12974	16762	19158	19304
CASCADE NATURAL GAS CORPORATION	744	2098	3651	2395	1351
CATEX VITOL GAS, INC.	0	82	0	0	0
CHEVRON NATURAL GAS SERVICES INC.	7418	0	0	0	0
CHEVRON U.S.A. INC.	0	8150	8602	8921	8429
CIBOLA CORPORATION	0	0	912	731	38
CNG PRODUCING COMPANY	421	0	0	0	0
COASTAL GAS MARKETING COMPANY	1131	3141	3535	7974	3705
COENERGY TRADING COMPANY	0	0	1229	548	587
CONSUMERS POWER COMPANY	0	4342	7038	6866	6890
CONTINENTAL ENERGY MARKETING LTD.	261	851	964	1121	752
CONWEST EXPLORATION COMPANY LIMITED	0	553	838	818	827
CRESTAR ENERGY MARKETING CORPORATION	700	688	497	606	779
CU ENERGY MARKETING, INC.	1226	1457	666	613	549
DARTMOUTH POWER ASSOCIATES L.P.	179	135	124	150	221
DEKALB ENERGY COMPANY	995	1167	1006	930	1056
DGS TRADING INC.	1001	377	728	2585	0
DIRECT ENERGY MARKETING LIMITED	562	215	786	1544	1275
EASTERN ENERGY MARKETING, INC.	0	0	149	0	394
ENRON GAS MARKETING, INC.	7034	14600	11579	18317	12871
EQUITABLE RESOURCES MARKETING COMPANY	0	0	0	882	522
GAZ METROPOLITAIN AND COMPANY, L.P.	0	0	523	1667	0
GREAT FALLS GAS COMPANY	45	25	263	452	213
GREAT PLAINS NATURAL GAS COMPANY	51	52	18	0	0
HOWARD ENERGY COMPANY, INC.	0	136	19	0	0
HUSKY GAS MARKETING, INC.	10257	10904	10123	8622	9175
IGI RESOURCES INC.	3687	4963	12748	8640	5678

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
INDECK ENERGY SERVICES, INC.	321	459	441	462	479
INLAND PACIFIC ENERGY SERVICES CORP.	636	698	574	473	529
INLAND PACIFIC ENERGY SERVICES LTD.	625	455	2426	4095	2531
INTALCO ALUMINUM CORPORATION	239	211	163	122	110
INTERENERGY CORPORATION	318	409	234	348	654
INTERSTATE POWER COMPANY	56	75	33	0	0
INVERNESS RESOURCES INC.	344	336	347	339	346
IOWA ELECTRIC LIGHT & POWER COMPANY	154	247	85	0	0
IROQUOIS ENERGY MANAGEMENT, INC.	65	67	606	937	769
JMC FUEL SERVICES, INC.	0	0	0	10	0
JONAN GAS MARKETING	142	313	229	126	0
KCS ENERGY MARKETING, INC.	643	374	1044	620	1226
KIMBALL ENERGY CORPORATION	918	727	731	898	0
KOCH GAS SERVICES COMPANY	0	0	952	3229	2455
LOUIS DREYFUS ENERGY CORPORATION	0	0	0	364	0
MADISON GAS & ELECTRIC COMPANY	88	88	31	0	0
MASSPOWER	0	0	301	317	367
MERIDIAN MARKETING & TRANSMISSION CORPORAT	0	0	0	0	4
METROPOLITAN UTILITIES DISTRICT	457	628	179	0	0
MIDCON GAS SERVICES CORPORATION	0	0	1996	2712	470
MIDWEST GAS COMPANY	580	358	202	0	0
MINNEGASCO	5480	2138	798	0	0
MOBIL NATURAL GAS INC.	8893	9933	8798	15621	13099
MOCK RESOURCES, INC.	170	953	0	0	0
MURPHY GAS GATHERING	296	302	299	293	296
NATIONAL FUEL GAS DISTRIBUTION	0	0	0	266	655
NATIONAL FUEL RESOURCES, INC.	621	1011	1503	1618	1181
NATIONAL STEEL CORPORATION	1668	1586	1736	2189	3177
NORCEN MARKETING INC.	0	0	0	4110	4131
NORSTAR ENERGY, L.P.	0	0	0	991	1132
NORTH AMERICAN RESOURCES COMPANY	854	492	361	343	0
NORTH CANADIAN MARKETING CORPORATION	9147	11339	9210	12900	12442
NORTHERN ILLINOIS GAS COMPANY	226	530	213	0	0
NORTHERN MINNESOTA UTILITIES	395	343	782	497	0
NORTHERN STATES POWER COMPANY (MINNESOTA)	2010	1781	379	0	0
NORTHERN STATES POWER COMPANY (WISCONSIN)	277	333	113	0	0
NORTHERN UTILITIES, INC.	59	0	58	260	0
NORTHRIDGE GAS MARKETING, INC.	1896	2090	2932	3858	3304
NORTHWESTERN PUBLIC SERVICE COMPANY	85	84	29	0	0
NOVAGAS CLEARINGHOUSE LTD.	152	154	154	124	121
NUMAC ENERGY (U.S.) INC.	0	0	1188	1817	1819
O&R ENERGY, INC.	25	106	1209	0	0
OCEAN STATE POWER	0	0	0	50	12
OCEAN STATE POWER II	0	0	0	28	12
ORYX GAS MARKETING, L.P.	140	0	0	0	0
PACIFIC GAS TRANSMISSION COMPANY	0	0	175	0	0
PAN NATIONAL GAS SALES, INC. (1)	1513	961	634	1156	641

(1) These figures represent sales for resale rather than imports. Actual imports are as follows: 2nd Qtr 94 (2,794); 3rd Qtr 94 (47); 4th Qtr 94 (0); 1st Qtr 95 (2,573); 2nd Qtr 95 (2,576).

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
PAN-ALBERTA GAS (U.S.), INC.	6309	9080	5875	9625	7731
PANCANADIAN PETROLEUM COMPANY	5508	6295	9430	12942	12353
PARAMOUNT RESOURCES U.S., INC.	1723	1778	1801	2056	2298
PAWTUCKET POWER ASSOCIATES L.P.	342	30	6	3	60
PEOPLES NATURAL GAS COMPANY	1223	1295	445	0	0
PETRO-CANADA HYDROCARBONS, INC.	5090	4904	6012	7115	10793
PG&E ELECTRIC SUPPLY BUSINESS UNIT	921	473	796	902	314
PG&E GAS SUPPLY BUSINESS UNIT	52063	50665	53039	52470	54946
PHIBRO OIL & GAS, INC.	433	2098	4643	6220	4494
POCO PETROLEUM, INC.	5403	5984	5432	7183	7388
POWER CITY PARTNERS, L.P.	0	0	25	44	0
PROGAS U.S.A., INC.	9907	9786	14819	16308	12681
RENAISSANCE ENERGY (U.S.), INC.	4108	6186	8686	10348	8754
SALMON RESOURCES LTD.	2702	3521	2632	2781	2706
SAN DIEGO GAS & ELECTRIC	623	733	1079	1064	1092
SELKIRK COGEN PARTNERS, L.P.	0	680	234	72	2
SIERRA PACIFIC POWER COMPANY	2691	2724	1825	1334	1255
SONAT MARKETING COMPANY	0	0	0	0	650
SOUTHEASTERN MICHIGAN GAS COMPANY	0	0	0	0	11
SOUTHERN CALIFORNIA EDISON COMPANY	4988	5080	3445	2684	1757
ST. CLAIR PIPELINES LTD.	0	0	600	1657	24
STAMPGAS (U.S.) INC.	0	0	0	22	527
SUNCOR INC.	8863	9620	9526	9310	9175
SUNRISE ENERGY COMPANY	1212	1479	625	609	546
TALISMAN MARKETING (U.S.)	0	11	0	0	0
TECO GAS MARKETING COMPANY	209	11	68	199	41
TENASKA GAS COMPANY	90	52	0	0	0
TENASKA MARKETING VENTURES	208	283	95	0	0
TENNECO GAS MARKETING COMPANY	0	2028	395	622	142
TEXAS-OHIO GAS, INC.	113	408	380	285	378
THE MONTANA POWER COMPANY	0	0	634	613	207
TRANSCO ENERGY MARKETING COMPANY	3804	4413	3747	3285	1118
TRISTAR GAS MARKETING COMPANY	0	335	382	56	0
UNION PACIFIC FUELS, INC.	0	0	0	950	1182
UNIVERSAL RESOURCES CORPORATION	970	1110	6	137	807
UTILICORP UNITED	0	0	0	593	1330
VECTOR ENERGY (U.S.A.) INC.	1542	1509	1563	1504	1520
VERMONT GAS SYSTEMS, INC.	0	14	35	205	85
WASCANA ENERGY MARKETING (U.S.) INC.	4943	3461	5129	6091	4941
WASHINGTON ENERGY GAS MARKETING COMPANY	1902	4481	2698	831	721
WASHINGTON NATURAL GAS COMPANY	449	453	607	673	682
WASHINGTON WATER POWER COMPANY	64	0	0	0	793
WESTCOAST GAS SERVICES (AMERICA) INC.	1096	364	941	0	7157
WESTCOAST GAS SERVICES (U.S.A.), INC.	1428	1369	785	47	990
WESTCOAST GAS SERVICES INC.	1830	2048	3369	6107	1599
WESTERN GAS MARKETING INC.	18646	30087	25640	24572	20973
WESTERN GAS RESOURCES, INC.	733	373	372	468	142

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
WISCONSIN GAS COMPANY	175	177	60	0	0
WISCONSIN POWER & LIGHT COMPANY	0	0	1	0	0
WISCONSIN PUBLIC SERVICE CORPORATION	255	0	0	0	0
<u>Totals</u>	<u>268461</u>	<u>306777</u>	<u>331935</u>	<u>382606</u>	<u>339720</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
1 Source Energy Services Company	0	961	634	0	0
AA Productions	167	160	0	0	0
AGF Direct	0	0	0	0	3
AIG Trading Corporation	295	121	2040	4502	2904
ANR Gas Supply	0	115	0	0	0
ANR Pipeline Company	3518	3524	2465	1740	1758
Access Energy Corporation	2037	8569	0	0	0
Acco World-East	3	3	3	2	2
Acco World-West	4	4	4	8	4
Alberta Natural Gas	0	23	0	0	0
Alberta Northeast Gas Limited	0	0	0	10	0
Allied Producers Gas Service, Inc.	0	0	0	19	0
Altresco Pittsfield, L.P.	0	2804	2761	2754	2832
AmGas Inc.	941	1242	1201	772	0
Amalgamated Sugar Company	2	1	4	0	0
Amerada Hess	0	0	0	51	0
American Fine Foods	40	76	25	0	71
American Home Foods	0	31	26	40	33
American Hunter Energy	344	82	31	276	270
Amoco Trading	4434	3161	4058	4100	3352
Anadarko Trading Company	2337	1845	3225	3781	0
Anodizing	0	14	15	15	14
Appalachian Gas Sales	0	10	18	0	0
Aquila Energy Marketing	585	296	1341	964	864
Arcadian Corporation	0	420	293	29	275
Archer-Daniels-Midland Company	0	157	47	0	0
Arco Products Company	924	1690	1546	1239	1322
Arkla Energy Marketing	271	0	0	0	0
Armstrong World Industries, Inc.	181	171	182	0	1
Asarco Inc.	17	36	8	2	26
Ash Grove Cement	66	8	28	0	52
Ash Grove Cement West	27	136	58	0	51
Ashland Bourlock Permian	0	0	0	0	207
Associated Gas Services, Inc.	3131	2653	3554	10759	12963
Associated Natural Gas	0	21	443	5607	910
Atochem	0	0	0	31	57
Ault Naval Base	26	19	19	0	0
BC Gas Inc.	10	0	0	0	0
BNG, Inc.	0	0	0	29	0
Baker Commodities	0	34	38	35	32
Baltimore Gas & Electric	0	0	30	0	0
Barretts Minerals	36	22	37	16	54
Basic American Foods	138	90	75	1	23
Bay State Gas Company	263	0	376	1319	0
Bethlehem Steel Corporation	0	53	0	0	192
Blitz Brewing	0	62	49	46	57
Boeing Company	474	516	456	441	450
Boise Cascade Corporation	596	209	240	14	45
Boston Edison Company	297	303	134	910	0
Brammer Manufacturing Company	2	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994 Apr.-Jun.</u>	<u>1994 Jul.-Sep.</u>	<u>1994 Oct.-Dec.</u>	<u>1995 Jan.-Mar.</u>	<u>1995 Apr.-Jun.</u>
Bridgegas	1616	967	622	2	0
Broad Street Oil & Gas	22	377	0	333	349
Brooklyn Interstate Natural Gas	134	96	297	440	0
Brooklyn Union Gas	43	246	198	312	14
Brymore Energy Inc.	0	104	0	0	0
Buffalo Psychiatric	0	0	86	0	0
Bullseye Glass	24	0	15	0	0
CMS Gas Marketing	0	0	0	181	0
CNG Energy Services	0	0	0	459	149
CNG Gas Services	1142	1787	968	458	340
CNG Producing Company	421	0	0	0	0
CNG Transmission Corporation	0	71	88	0	35
Cabot Oil	0	0	0	8	0
California Industrial End-users	0	0	0	788	0
California Protein Products	0	0	0	90	0
CanStates Gas Marketing	121	0	493	567	480
Canada Imperial Oil	197	121	0	344	0
Canadian Hunter (U.S.)	0	34	90	0	0
CanadianOxy Marketing Inc.	0	0	0	206	8
Canton Central School	5	5	8	4	4
Canton-Potsdam Hospital	5	5	5	5	5
Canwest Gas Supply	0	0	0	20	0
Camation Dairies	228	148	82	0	80
Cascade Natural Gas	1330	3397	4428	6316	3414
Cascade Steel	154	193	128	81	85
Catex Vitol	0	229	609	8	151
Cenergy, Inc.	1189	2628	2088	1518	636
Cenex, Inc.	10	0	153	62	1
Centra Gas	0	0	0	1503	0
Central Hudson Gas & Electric	764	621	279	70	143
Central Hudson Gas & Electric/CNG Energy	0	0	473	0	0
Central Hudson Gas & Electric/Northeast Utilities	0	0	315	0	0
Central Illinois Light Company	0	0	67	0	156
Certainfeed Corporation	293	329	302	190	304
Chautauqua Energy Marketing Inc.	0	184	377	177	184
Chevron Chemical	0	0	0	920	0
Chevron Natural Gas Services, Inc.	7774	0	0	0	0
Chevron U.S.A. Inc.	109	8933	9206	11054	13610
Chooljian Brothers	0	14	17	3	0
Cibola Corporation	7756	8354	10257	9848	10956
City of Ellensburg, WA	87	83	125	147	115
City of Ogdensburg School District	9	9	9	0	0
City of Ogdensburg, NY	3	3	3	2	10
City of Palo Alto, CA	902	756	1277	1086	855
City of Pasadena, CA	0	73	0	0	0
City of Perham, MN	131	142	165	175	103
Clarkson University	38	40	36	33	34
Clinton - Newberry	0	0	0	28	0
Clinton Gas Marketing	229	258	90	0	0
CoEnergy Trading Company	1730	939	2723	2101	338

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	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
Coastal Gas Marketing Company	8041	7757	8029	14248	11421
Cogen Energy Technology	0	26	18	45	72
College of Technology	21	22	21	21	21
Columbia Aluminum	0	47	64	72	61
Columbia Falls Aluminum	0	15	31	7	17
Com Products	109	114	107	78	86
Comgas	0	9	50	0	0
Commonwealth Gas Company	0	229	0	0	0
Connecticut Natural Gas	747	0	728	0	900
Connecticut Power & Light	0	0	306	134	0
Conoco Inc.	0	0	87	0	0
Consolidated Edison	0	764	20	16	0
Consumers Power Company	1730	7214	9103	8527	10533
Continental Baking	0	0	5	15	14
Continental Energy Marketing Ltd.	736	60	237	478	127
Cook Inlet	1748	1809	327	1549	1397
Cook Inlet/Arco Watson Cogeneration	0	0	604	0	0
Cook Inlet/Mock Resources	0	0	0	896	0
Cook Inlet/National & Redwood Resources	0	0	0	551	0
Cook Inlet/National Gas Resources	0	0	1198	0	0
Cook Inlet/Redwood/Mock & National Resources	0	0	0	609	0
Cornell Linen	6	6	6	6	6
Crysen Refining	0	31	74	0	0
DAI Oildale	0	0	0	160	0
DGS Trading	752	1239	590	1	179
Dairyman's Cooperative Creamery	0	184	292	293	272
Darigold Inc.	0	0	253	328	333
Darling Delaware	0	0	12	0	0
Dartmouth Power Associates	0	0	50	63	49
Del Ray Packing	0	15	17	6	0
Delmarva Power & Light Company	251	254	270	110	0
Destec Energy	308	0	0	0	0
Destec Gas Services	144	0	0	0	0
Development Associates	176	61	0	0	0
Direct Energy Marketing	205	315	178	67	19
Direct Gas Marketing	0	0	0	352	5
Domtar Gypsum	105	107	83	161	158
Dyno Polymers	0	0	4	0	0
ESCO Corporation	49	48	37	0	0
Eagle Picher	0	53	19	0	0
Eastern Energy Marketing	0	0	149	91	114
Eastern State Hospital	0	0	0	0	7
Eastex Energy	0	0	0	50	164
Eastex Hydrocarbons	4	0	0	0	10
Eclipse Energy	0	0	30	0	0
El Paso Natural Gas	0	0	7	0	0
Elf Atochem	120	133	54	0	0
Ellisburg - Leidy Northeast Hub Co.	0	0	0	0	2
Empire Natural Gas Corporation	0	0	209	116	192
Empire State Pipeline	0	0	394	1086	0

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Energy Transportation	147	0	0	0	0
Enron Capital & Trade Resources	0	0	0	89	13242
Enron Gas Marketing	4205	5996	15828	23140	3846
Enron Gas Services	307	253	2	0	208
Enron Gas Supply Company	0	0	348	0	0
Ensearch Development Corporation	181	0	0	0	0
Equitable Resources Marketing Company	535	2012	1391	3667	9949
Evanite Fiber	83	89	31	34	32
Evergreen Oil Inc.	29	36	35	40	36
Fina Natural Gas	0	0	0	0	126
Fircrest Schools	0	0	23	0	0
Fitzbur	0	43	0	0	0
Flanders Inn	1	1	1	1	1
Flavorland Foods	0	17	10	5	0
Fujitsu	0	19	28	35	29
G M Hydrocarbons, Ltd.	147	0	0	0	0
Gaslantic	0	0	16	0	0
Gaylord Container Corporation	888	1039	846	874	1056
General Chemical	36	37	7	12	0
Georgia Pacific Corporation	68	45	356	164	483
Gilroy Energy Company	16	0	0	0	0
Goal Line	0	40	2	0	137
Grand Valley Gas Company	0	0	0	2028	943
Great Falls Gas Company	45	25	263	452	213
Great Lakes Gas Transmission Co.	17	14	471	2367	0
Great Plains Natural Gas Company	566	416	646	810	549
Greeley Gas Company	71	0	8	10	0
HUB Marketing	0	116	0	0	0
HUB Services	0	572	383	0	0
Hadson Gas Marketing	0	0	0	645	93
Hadson Gas Systems	2000	1040	1364	0	0
Hawkeye Manufacturing Company	2	0	0	0	0
Hazelton Fuel Management Co.	154	0	143	296	0
Heartland Energy	51	0	0	0	0
Hercules	0	0	610	2078	0
Hesse Gas Company	701	1722	0	0	0
Heuvelton Central School	3	3	3	3	3
High Cascade Lumber	0	4	0	0	0
Highland Nursing Home	1	1	2	1	1
Holman Inc.	0	0	0	182	388
Home Oil	0	0	0	856	1379
Hoosier Magnetics, Inc.	25	25	25	24	25
Hopewell Cogeneration Facility	449	109	20	5	0
Howard Energy Company	0	446	19	293	111
Hub Services	436	0	0	0	116
Hunt Wesson	0	72	0	0	0
Husky Oil	31	0	0	0	0
Hutchings Psychiatric Center	0	0	0	0	4
Hytek Finishes	0	0	16	16	12
IBP	93	92	35	0	12

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ICC Energy	0	0	0	0	133
IGI Resources	4527	4788	8977	16334	11664
Imperial Oil Resources	0	0	359	0	0
Imsamet, Inc.	0	0	0	0	44
Indeck Energy Services of Oswego	207	219	213	200	211
Indeck Energy Services of Yerkes	114	240	228	261	269
Industrial Energy Services Company	157	0	0	0	124
Inland Pacific Energy Services Corporation	903	1529	1228	1388	1246
Inland Steel Company	343	311	361	372	358
Intalco Aluminum Corporation	239	211	163	122	110
Interenergy Corporation	967	1190	681	1076	2294
Intermountain Gas Company	556	1425	6224	0	0
Intermountain Pipeline	446	284	210	0	0
Interox	41	176	61	0	12
Interstate Power Company	56	75	33	0	0
Iowa Electric Light & Power	154	247	85	0	0
Iowa Illinois Gas & Electric	0	0	605	891	995
Iroquois Energy Management	67	136	245	465	0
Iroquois Gas Transmission	0	56	328	1661	0
J. Aaron Company	1820	0	299	294	0
J. Makowski	0	80	0	0	0
J.R. Simplot Company	1018	1443	4436	1232	2220
JMC Fuel Services	0	5	183	188	0
James Hardy	0	0	1	0	0
James River Corporation	1474	1782	1382	1447	1438
Joanna A. CHF Company	5	5	5	0	0
John Brown Oil & Gas	0	45	31	14	56
Jorgenson Forge	0	0	30	0	0
KCS Energy Management	187	197	268	887	98
KN Energy	0	0	45	0	0
KTM	258	141	130	0	1
Kalama Chemical	0	0	0	86	142
Kaltum	141	151	0	0	0
Kamine/Besicorp	0	0	0	0	518
Kamine/Besicorp Beaver Falls	0	0	0	0	210
Kamine/Besicorp Carthage L.P.	164	138	0	0	0
Kamine/Besicorp Natural Dam L.P.	18	0	3	0	0
Kamine/Besicorp South Glens Falls	239	110	516	0	0
Kamine/Besicorp Syracuse L.P.	0	33	235	0	0
Kaztex Energy Management	526	0	0	0	0
Kimball Energy Corporation	1184	690	2348	1728	1079
Kimball Trippe Inc.	0	0	0	0	775
Koch Gas Services Company	161	502	2281	5224	6048
L.P. McNear Brick Co., Inc.	0	15	18	17	17
LG&E Westmoreland	8	0	0	0	0
Lake Cogen Ltd.	0	267	0	0	0
Lakeland Village	0	0	0	0	7
Lamb Weston	131	159	130	269	454
Legacy Health System	60	29	55	0	0
Lisbon Central School	2	2	2	2	2

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Lockport Energy	0	25	0	0	0
Long Island Lighting Company	1109	1296	1368	973	1070
Longview Fibre	0	0	0	0	402
Louis Dreyfus Energy Corporation	296	0	0	1532	1658
Louisiana Pacific	13	18	16	6	0
M & B Industrial Gas Development	0	0	0	57	90
MCV Gas	0	0	0	0	531
MG Industries	0	0	0	0	1
MG Natural Gas Corporation	0	0	0	3	0
Macro Energy Corporation	0	0	0	0	2
Madison Gas & Electric	88	88	34	61	0
Madrid-Waddington School	2	2	2	2	2
Masonite	0	54	0	67	0
Massena Central School	5	6	6	5	5
Massena Hospitality Enterprises	0	0	1	0	0
Massena Memorial Hospital	4	4	4	3	4
Masspower	0	0	301	317	367
McCall Oil	0	41	21	6	36
Medina Power Company	0	203	253	189	249
Meridian Marketing	102	0	15	68	18
Metropolitan Utilities District	502	722	467	459	0
MichCon Storage	96	1143	2531	7782	775
MichCon Trading	0	634	0	74	591
Michigan Consolidated Gas Company	633	949	2190	1407	2558
Michigan Gas Company	90	106	384	0	0
Michigan Gas Utilities	0	0	770	506	476
Mid American Natural Resources	0	0	30	0	0
Midcon Gas Services Corporation	74	0	499	1119	1576
Midcon Marketing Corporation	0	0	1	733	461
Midland Cogeneration Venture	147	563	522	544	230
Midland Marketing	266	0	0	0	0
Midwest Gas Company	890	358	409	565	713
Migas Exchange	0	0	152	701	0
Milford Power, L.P.	0	0	0	0	368
Minnegasco	6174	2419	3357	4630	1004
Mobil Gas Marketing Inc.	381	0	0	11	82
Mobil Natural Gas Inc.	0	311	0	0	0
Mobil Oil	0	0	0	0	65
Mock Resources	670	753	1194	1597	1177
Montana Resources	0	33	35	25	0
Montana State	0	39	0	0	0
Morgan Stanley	0	0	0	604	0
Mountain Fuel	59	0	0	0	0
Municipal Utility District	0	0	281	469	0
Murphy Gas Gathering	296	302	299	0	296
Murphy Plywood	0	18	0	0	0
N.Y. State Electric & Gas	458	688	110	0	142
National Fuel Gas Distribution	0	0	0	337	731
National Fuel Pipeline	0	0	0	0	30
National Fuel Resources	706	1273	2206	1618	1181

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National Gas & Electric	0	0	0	155	2546
National Gas Resources	2939	3136	2819	3975	2855
National Gas Services	0	0	197	0	0
National Steel Corporation	1668	1586	1736	2189	3177
Natural Gas Accounting	0	0	0	0	2
Natural Gas Clearinghouse	5185	12267	6116	7014	6813
Natural Gas Resources	0	653	0	0	0
Neste Oy	479	299	870	813	552
Neste Trading USA Inc.	291	0	33	0	102
Nevada Power	0	0	5	0	0
New England Electric	0	0	533	347	138
New England Power Company	0	53	1266	1498	48
New Jersey Natural Gas	560	0	0	0	0
New York Power Authority	0	353	376	10	59
Niagara Mohawk	21	0	205	0	7
Nipsco Energy Trading Corporation	10	0	0	0	0
Noram Energy Services	0	85	74	425	476
Norcen Energy Resources	0	2	0	1	0
Norfolk Paper Company	65	65	65	61	79
Norstar Energy	0	0	0	33	77
North American Chemical Company	4	0	0	0	0
North American Resources Company	854	492	409	343	0
North Atlantic Utilities	0	108	0	0	0
North Canadian Marketing Corp.	654	1546	1039	736	0
North Coast Energy, Inc.	0	0	153	283	0
Northeast Combustion Turbine	0	18	0	0	0
Northeast Heat & Light	0	0	0	18	48
Northeast Power	0	0	0	0	14
Northeast Utilities	0	795	900	267	297
Northern California Power Agency	0	0	0	0	11
Northern Illinois Gas	7659	9195	2663	1445	1775
Northern Minnesota Utilities	395	1465	1964	1705	1078
Northern Natural Gas	0	113	28	0	0
Northern States Power (MN)	2158	2291	960	552	0
Northern States Power (WI)	277	429	393	0	0
Northern States Power Company	359	0	387	0	720
Northern Utilities, Inc.	59	0	58	260	0
Northridge Gas Marketing Inc.	0	0	0	12	115
Northridge Petroleum Marketing U.S., Inc.	0	74	36	0	0
Northshore Gas	0	0	0	0	646
Northwest Alloys	216	250	86	0	0
Northwest Aluminum Company	82	88	81	52	102
Northwest Natural Gas Company	1319	1010	2440	2963	4344
Northwest Pipeline	0	215	30	671	0
Northwestern Public Service Company	85	84	29	0	0
Norwood School Board	2	2	1	0	0
Norwood-Norfolk School	1	0	2	0	2
Novagas Clearinghouse	0	0	0	18	72
Nurserymen's Exchange	0	19	56	56	35
O & R Energy	198	74	224	13	0

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O & R Marketing	2	0	0	0	0
OLS Energy-Berkeley	154	0	0	0	0
Occidental	0	0	53	30	88
Ocean State Power	0	0	0	98	12
Ocean State Power II	0	0	0	28	12
Ogdensboro	0	0	0	8	0
Ogdensburg School District	0	0	5	0	0
Olympic Energy, Inc.	906	44	0	0	0
Omaha Utilities District	0	92	321	21	0
Orange & Rockland Marketing	0	0	0	33	0
Orange & Rockland Utilities	2268	423	0	0	0
Ore-Ida	32	87	70	0	28
Oroweat	15	0	11	0	0
Oryx Gas Marketing Company	140	0	0	0	0
PACCO	0	289	328	1	0
PG&E Electric Supply Business Unit	0	473	796	902	314
PG&E Gas Supply Business Unit	52063	50665	53039	52470	54946
Pabco Roofing	0	10	11	12	15
Pacific Gas & Electric (UEG)	2888	4815	4380	1665	902
Pacific Gas & Electric Company	15412	17708	17450	9578	7626
Pacific Gas & Energy	140	0	0	0	0
Pacific Gas Transmission	1	0	1124	703	0
Pacific Gas Transmission (Linepack)	0	0	175	0	0
Pacific Northern Oil	0	1	1	0	0
Paladin	0	50	0	0	0
Pan-Alberta Gas (U.S.) Inc.	0	59	0	3084	0
Pancanadian Petroleum Ltd.	1154	0	136	0	0
Panhandle Trading Company	1513	0	0	0	0
Paragon Gas Marketing	0	0	41	120	0
Pasco Cogen. Ltd.	0	267	0	0	0
Pawtucket Power Associates	0	0	40	309	46
Penn Union Energy	0	0	0	0	435
Penn. Energy Marketing	0	0	9	0	0
Peoples Gas & Light	0	0	30	0	0
Peoples Natural Gas Company	1237	2684	1172	438	1147
Pepperell Power Associates, L.P.	0	771	0	284	0
Perry Gas Company	53	58	0	0	0
Petro Canada Hydrocarbons	1350	1385	1380	602	118
Petro Source Gas Ventures	392	760	822	3001	3669
Phibro Energy USA Inc.	970	0	0	0	0
Phibro Oil & Gas Inc.	228	1909	1950	1767	1632
Philadelphia Gas Works	0	0	0	8	0
Phoenix Chemical	353	0	96	0	0
Pictsweet	0	29	40	43	35
Piedmont Natural Gas Company	0	0	166	806	0
Plum Creek Manufacturing	10	9	16	39	20
Poco Petroleum	0	459	0	54	66
Poppy Foods	0	8	10	1	0
Port of Portland	0	9	38	51	32
Portland General Electric Company	787	1533	4069	2701	124

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Potlatch Corporation	289	344	436	473	472
Potsdam Central School	6	6	6	5	6
Potsdam College	47	49	48	47	46
Potsdam Hardwoods	4	4	1	0	0
Potsdam Laundry	2	2	1	0	0
Potters Industries	62	68	64	62	65
Power City Partners, L.P.	0	0	25	44	0
PrairieLand Energy Marketing	0	0	14	3	0
Premier Edible Oils	48	47	48	0	0
Progas	0	0	310	1023	300
Public Service Electric & Gas	324	68	550	92	0
Public Service Gas & Electric	0	0	0	0	28
Public Service of Colorado	30	0	0	0	0
Public Service of North Carolina	754	766	220	0	0
Puget Sound Power & Light	0	323	44	0	0
RNE	0	0	0	0	56
Rainbow Gas Company	0	0	0	0	178
Rainier Brewery	0	0	34	47	54
Reatta	0	0	371	0	0
Redwood Resources Inc.	336	703	540	297	409
Reed College	0	3	20	19	10
Renaissance Energy (U.S.) Inc.	0	0	0	10348	8754
Reynolds Metal Corporation	0	72	166	109	165
Rhone-Poulenc	9	106	145	190	185
Rochester Gas & Electric Company	0	0	0	0	115
Rocky Mountain Natural Gas	0	0	0	14	15
Rogers Foods	142	166	129	1	0
Roseburg Lumber	15	48	13	1	0
Ross Simmons Hardwood	0	0	0	29	43
Royale Natural Gas	0	23	163	40	86
SCANA	0	0	24	0	0
SEMCO Energy Services	0	0	0	38	27
SL Knit	0	0	0	14	0
SUN	0	0	34	0	0
SUNY - N.Y.	65	0	606	937	0
Sacramento Municipal	6	0	0	0	0
Salwasser	0	14	36	5	0
San Diego Gas & Electric Company	1406	2921	1082	1283	2173
Santanna Natural Gas	0	0	34	0	0
Seattle Steam	245	192	162	117	154
Selkirk Cogeneration Partners	0	786	308	77	2
Shell Oil Company	551	570	570	192	328
Sierra Pacific Industries	0	53	92	93	205
Sierra Pacific Power Company	3284	4773	3818	4191	3812
Simpson Paper	0	0	366	451	387
Simpson Tacoma Kraft Company	0	0	261	439	240
Sioux Pointe Inc.	834	0	293	0	0
Smurfit Newsprint Corporation	0	0	6	132	419
Sonat Marketing Company	0	0	0	0	104
Southeastern Michigan Gas Company	0	0	0	0	23

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Southern California Edison Company	5590	5573	4321	2684	2695
Southern California Gas Company	49	0	310	51	525
Southern Connecticut Gas Company	0	0	0	4	0
Southwest Gas Corporation	546	18	747	431	886
St. Lawrence University	32	36	33	169	36
St. Regis Nursing Home	1	1	2	1	1
State University of New York	0	0	0	0	784
Stella Cheese Company	18	18	18	17	17
Stokely USA	0	59	46	7	20
Stone Container Corporation	184	228	347	346	496
Sumas Cogeneration	0	0	0	0	40
Sun Chemical	39	33	0	0	0
Sun Refining	0	0	0	86	0
Sunpacific Energy Management	324	171	129	0	0
Sunrise Energy	4284	4047	1385	1222	1094
Talisman Energy	0	5	0	0	0
Tarpon Gas Marketing	0	0	0	0	57
Teco Gas Marketing	0	143	658	1028	1015
Teledyne	63	62	62	28	35
Tenaska Gas Company	714	80	100	102	165
Tenaska Marketing Ventures	4927	6070	6444	6024	9191
Tenaska Washington Partners	208	283	95	0	0
Tenneco Gas Marketing	1123	620	871	723	647
Tennessee Gas Pipeline Company	0	1183	0	583	30
Terra Industries	59	0	0	0	0
Terra International	1767	1521	1133	0	0
TexPar Energy, Inc.	189	30	0	0	0
Texaco Gas Marketing Inc.	702	49	37	0	13
Texaco Natural Gas	146	0	0	0	0
Texas Ohio, West Inc.	199	0	0	83	0
Texas-Ohio Gas, Inc.	113	737	606	404	794
The Montana Power Company	58	0	634	698	207
Tosco Energy	0	29	0	62	0
Tosco Northwest	0	29	153	105	111
Tosco Refining Company	244	0	0	0	0
Transco Energy Marketing Company	0	340	1007	1595	301
Transok	0	0	81	0	0
Tristar Gas Marketing	684	646	153	173	593
Trunkline Gas Company	1955	0	0	0	0
U.S. Energy	0	0	0	973	25
U.S. Gas Transmission	0	14	0	0	0
U.S. Gas Transportation Inc.	364	232	672	722	21
UCLA Cogeneration	0	0	0	0	212
UGI Utilities	0	0	15	321	0
US Energy	0	0	303	0	0
Unicorp Energy Inc.	0	0	0	280	0
Unicorp United	0	0	729	0	0
Union Gas Limited	1475	1486	1481	1744	1470
Union Oil	0	0	0	1	0
Union Pacific Fuels	1641	1080	482	1038	1207

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
Union Pacific Resources	0	0	10	0	0
United City	0	0	0	238	0
United Cogen	0	0	334	72	11
United Helpers Management Company	5	5	5	3	3
Universal Frozen Foods	119	172	69	57	0
Universal Resources	1079	674	597	1243	2844
Unocal	0	15	0	0	0
Utah Gas Services	0	4	0	0	4
Utilicorp United	2469	533	1089	1310	1822
Valero Industrial Gas	0	0	288	88	581
Van De Mark Chemical	0	0	0	0	1
Vanalco	0	0	4	0	0
Various CA State Markets	2385	3245	2484	2510	4925
Various Midwest Customers	0	0	4	0	0
Various NY State Markets	223	0	1463	0	2806
Various Northeastern U.S. Customers	0	0	87	0	0
Various OR State Markets	0	0	0	0	171
Various WI State Markets	0	0	0	0	153
Vastar Gas	0	207	0	0	0
Vermont Gas Systems, Inc.	0	14	35	205	85
Viking Gas Transmission	0	21	0	488	0
Village of Potsdam Housing Auth.	4	4	4	3	3
Virginia Power	6	0	0	0	0
Vlasic Foods Inc.	0	21	29	31	15
Volunteer Energy Corporation	0	15	0	67	0
WP Natural Gas	131	96	149	764	416
Wasatch Oil & Gas	0	70	59	0	0
Washington Beef	0	0	0	28	33
Washington Energy Gas Marketing Company	1902	4481	2724	831	721
Washington Natural Gas Company	5369	4225	7566	7361	5390
Washington Water Power Company	1273	876	1744	907	4188
Watson Cogeneration	269	386	0	149	260
Watsonville Cogeneration	389	488	159	0	0
Westcoast Gas Services (U.S.A.) Inc.	2493	3152	3511	7866	5454
Westcoast Gas Services Inc.	0	0	0	0	125
Western Gas Marketing Inc.	155	1593	283	148	150
Western Gas Resources	1131	820	171	716	132
Western Gas Services	0	0	150	0	0
Western Sugar	0	0	0	39	0
Westvaco	0	0	323	0	0
Weyerhaeuser	906	574	559	1011	1179
Wickford Energy Marketing Inc.	0	0	0	0	165
Willamette	0	305	251	11	250
Williston Basin Interstate Pipeline	0	0	80	0	0
Windward Energy & Marketing Inc.	3	1158	8	2	0
Wisconsin Gas	175	487	433	78	143
Wisconsin Power & Light	551	509	1136	1090	698
Wisconsin Public Service Corp.	255	0	0	16	0
Wyoming Industrial Gas	0	0	0	0	1
Yankee Gas Services	0	0	0	12	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	1994 <u>Apr.-Jun.</u>	1994 <u>Jul.-Sep.</u>	1994 <u>Oct.-Dec.</u>	1995 <u>Jan.-Mar.</u>	1995 <u>Apr.-Jun.</u>
Zacky Farms	0	21	34	34	39
<u>Totals</u>	<u>268461</u>	<u>306777</u>	<u>331935</u>	<u>382606</u>	<u>339720</u>

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AIG TRADING CORPORATION AIG Trading Corporation MichCon Storage	Grand Island, NY	64	1.66	2	1.72	0	N/A	66	1.66
AIG TRADING CORPORATION AIG Trading Corporation MichCon Storage	Niagara Falls, NY	1	1.65	2	1.72	0	N/A	3	1.70
AIG TRADING CORPORATION AIG Trading Corporation MichCon Storage	Noyes, Minnesota	410	1.61	0	N/A	24	1.24	434	1.59
AIG TRADING CORPORATION AIG Trading Corporation MichCon Storage	St. Clair, MI	64	1.61	28	1.67	178	1.53	271	1.56
AIG TRADING CORPORATION AIG Trading Corporation MichCon Storage	Waddington, NY	0	N/A	0	1.75	1	1.60	2	1.64
ALTRESCO PITTSFIELD, L.P. New England Power Altresco Pittsfield, L.P.	Niagara Falls, NY	660	2.35	685	2.46	643	2.42	1988	2.41
ALTRESCO PITTSFIELD, L.P. Northridge Gas Marketing Altresco Pittsfield, L.P.	Niagara Falls, NY	295	2.43	304	2.50	245	2.44	843	2.46
AMERADA HESS CORPORATION Amerada Hess Canada Aquila Energy Marketing	Port of Morgan, MT	274	1.37	299	1.39	290	1.41	864	1.39
AMERADA HESS CORPORATION Amerada Hess Canada Northshore Gas	Port of Morgan, MT	163	1.37	158	1.39	154	1.41	475	1.39
AMERADA HESS CORPORATION Amerada Hess Canada Peoples Natural Gas Company	Port of Morgan, MT	163	1.37	158	1.39	154	1.41	475	1.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	312	0.82	1036	1.08	878	0.73	2226	0.91

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	85	1.01	5	0.98	20	0.89	110	0.99
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Marketing	Eastport, Idaho	0	N/A	0	N/A	4	0.87	4	0.87
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	897	0.99	595	0.97	567	0.87	2059	0.95
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation Amoco Trading	Sumas, Washington	76	1.03	81	0.99	57	0.97	213	1.00
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation Amoco Trading	Waddington, NY	26	1.84	0	N/A	0	N/A	26	1.84
ANR PIPELINE COMPANY Western Gas Marketing Limited ANR Pipeline Company	Noyes, Minnesota	580	1.58	598	1.71	580	1.77	1758	1.69
ARCO PRODUCTS COMPANY CanWest Marketing Arco Products Company	Sumas, Washington	255	1.02	78	1.05	53	1.03	386	1.03
ARCO PRODUCTS COMPANY Inland Pacific Energy Services Ltd. Arco Products Company	Sumas, Washington	23	0.96	0	N/A	0	N/A	23	0.96
ARCO PRODUCTS COMPANY Mobil Oil Canada Ltd. Arco Products Company	Sumas, Washington	173	0.99	0	N/A	0	N/A	173	0.99
ARCO PRODUCTS COMPANY Shell Canada Limited Arco Products Company	Sumas, Washington	116	1.01	120	1.03	116	1.01	351	1.02
ARCO PRODUCTS COMPANY Unocal Canada Limited Arco Products Company	Sumas, Washington	46	1.03	0	N/A	0	N/A	46	1.03

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ARCO PRODUCTS COMPANY Westcoast Gas Services Inc. Arco Products Company	Sumas, Washington	72	0.99	0	N/A	0	N/A	72	0.99
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. AIG Trading Corporation	Sumas, Washington	150	0.97	155	0.99	145	0.97	450	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Anodizing	Sumas, Washington	5	0.97	4	0.99	5	0.97	14	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Associated Gas Services, Inc.	Eastport, Idaho	358	0.84	261	0.96	302	0.97	921	0.92
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Atochem	Sumas, Washington	57	0.97	0	N/A	0	N/A	57	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Baker Commodities	Sumas, Washington	10	0.97	11	0.99	11	0.97	32	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Blitz Brewing	Sumas, Washington	18	0.97	18	0.99	20	0.97	57	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	154	0.99	172	0.97	326	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Cascade Steel	Sumas, Washington	58	0.97	9	0.99	17	0.97	85	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Columbia Aluminum	Sumas, Washington	21	0.97	19	0.99	21	0.97	61	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Continental Baking	Sumas, Washington	4	0.97	5	0.99	4	0.97	14	0.98

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Darigold Inc.	Sumas, Washington	107	0.97	118	0.99	108	0.97	333	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Domtar Gypsum	Sumas, Washington	80	0.97	78	0.99	0	N/A	158	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Evanite Fiber	Sumas, Washington	32	0.97	0	N/A	0	N/A	32	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Fujitsu	Sumas, Washington	11	0.97	9	0.99	9	0.97	29	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Georgia Pacific Corporation	Sumas, Washington	90	0.97	237	0.99	156	0.97	483	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Hytek Finishes	Sumas, Washington	5	0.97	4	0.99	3	0.97	12	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. IGI Resources	Sumas, Washington	543	0.97	487	0.99	489	0.97	1519	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Inland Pacific Energy Services Corp	Sumas, Washington	177	0.97	127	0.99	202	0.97	506	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. James River Corporation	Sumas, Washington	152	0.97	134	0.99	147	0.97	434	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Kalama Chemical	Sumas, Washington	49	0.97	48	0.99	45	0.97	142	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. McCall Oil	Sumas, Washington	11	0.97	12	0.99	14	0.97	36	0.98

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Mock Resources	Sumas, Washington	0	N/A	0	N/A	5	0.97	5	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. National Gas & Electric	Sumas, Washington	75	0.97	92	0.99	60	0.97	227	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Northwest Aluminum Company	Sumas, Washington	38	0.97	34	0.99	30	0.97	102	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Occidental	Sumas, Washington	34	0.97	28	0.99	25	0.97	88	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Pabco Roofing	Sumas, Washington	5	0.97	5	0.99	5	0.97	15	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Pictsweet	Sumas, Washington	13	0.97	11	0.99	11	0.97	35	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Port of Portland	Sumas, Washington	12	0.97	10	0.99	9	0.97	32	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Public Service Gas & Electric	Sumas, Washington	0	N/A	28	0.99	0	N/A	28	0.99
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Rainier Brewery	Sumas, Washington	18	0.97	18	0.99	18	0.97	54	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Reed College	Sumas, Washington	5	0.97	3	0.99	2	0.97	10	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Reynolds Metal Corporation	Sumas, Washington	43	0.97	64	0.99	57	0.97	165	0.98

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Rocky Mountain Natural Gas	Sumas, Washington	0	N/A	0	N/A	15	0.97	15	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Ross Simmons Hardwood	Sumas, Washington	14	0.97	15	0.99	14	0.97	43	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Seattle Steam	Sumas, Washington	0	N/A	98	0.99	56	0.97	154	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Shell Oil Company	Sumas, Washington	0	N/A	211	0.99	116	0.97	328	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Sierra Pacific Power Company	Sumas, Washington	0	N/A	23	0.99	137	0.97	160	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Smurfit Newsprint Corporation	Sumas, Washington	149	0.97	185	0.99	84	0.97	419	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	34	0.97	34	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Stokely USA	Sumas, Washington	0	0.97	1	0.99	19	0.97	20	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Teledyne	Sumas, Washington	1	0.97	13	0.99	20	0.97	35	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Utah Gas Services	Sumas, Washington	4	0.97	1	0.99	0	N/A	4	0.97
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Washington Beef	Sumas, Washington	10	0.97	10	0.99	13	0.97	33	0.98

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Washington Natural Gas Company	Sumas, Washington	0	N/A	46	0.99	40	0.97	86	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Washington Water Power Company	Sumas, Washington	0	N/A	89	0.99	0	N/A	89	0.99
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Weyerhaeuser	Sumas, Washington	346	0.97	389	0.99	32	0.97	767	0.98
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. Wyoming Industrial Gas	Sumas, Washington	1	0.97	0	0.99	0	N/A	1	0.97
BC GAS UTILITY LTD. B.C. Gas Inc. Universal Resources	Sumas, Washington	0	N/A	368	1.45	359	1.45	726	1.45
CABOT OIL & GAS TRADING CORPORATION Canadian Natural Resources Limited Boeing Company	Sumas, Washington	150	1.61	155	1.61	145	1.61	450	1.61
CANADIANOXY MARKETING INC. Canadian Occidental Petroleum Ltd. CanadianOxy Marketing Inc.	Noyes, Minnesota	0	N/A	8	1.38	0	N/A	8	1.38
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Cook Inlet	Eastport, Idaho	0	N/A	0	N/A	67	1.14	67	1.14
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Home Oil	Eastport, Idaho	437	0.91	478	0.98	463	1.14	1379	1.01
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Pacific Gas & Electric Company	Eastport, Idaho	272	0.91	149	0.98	541	1.14	962	1.05
CANSTATES GAS MARKETING (U.S.) Ltd. CanStates Gas Marketing Petro Source Gas Ventures	Eastport, Idaho	867	0.91	1885	0.98	917	1.14	3669	1.00

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	7	0.73	96	0.64	103	0.65
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Chevron U.S.A. Inc.	Sumas, Washington	0	N/A	441	0.73	345	0.64	786	0.69
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coastal Gas Marketing Company	Eastport, Idaho	289	0.67	297	0.73	288	0.64	873	0.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coastal Gas Marketing Company	Sumas, Washington	891	0.67	790	0.73	827	0.64	2509	0.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Eastport, Idaho	0	N/A	149	0.73	162	0.64	311	0.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Sumas, Washington	4	0.67	0	N/A	116	0.64	119	0.64
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Capital & Trade Resources	Sumas, Washington	10	0.67	0	N/A	20	0.64	29	0.65
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Equitable Resources Marketing Compa	Eastport, Idaho	293	0.67	0	N/A	0	N/A	293	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Equitable Resources Marketing Compa	Sumas, Washington	0	N/A	124	0.73	40	0.64	164	0.71
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Fina Natural Gas	Sumas, Washington	0	N/A	63	0.73	0	N/A	63	0.73
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Goal Line	Sumas, Washington	130	0.67	0	N/A	7	0.64	137	0.67

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. IGI Resources	Sumas, Washington	896	0.67	761	0.73	779	0.64	2436	0.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. James River Corporation	Sumas, Washington	176	0.67	112	0.73	149	0.64	437	0.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Kimball Energy Corporation	Sumas, Washington	143	0.67	0	N/A	0	N/A	143	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Koch Gas Services Company	Sumas, Washington	217	0.67	127	0.73	33	0.64	378	0.69
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Mock Resources	Sumas, Washington	335	0.67	0	N/A	0	N/A	335	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Natural Gas Clearinghouse	Sumas, Washington	17	0.67	137	0.73	0	N/A	154	0.72
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Neste Trading USA Inc.	Sumas, Washington	0	N/A	0	N/A	102	0.64	102	0.64
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Northwest Natural Gas Company	Sumas, Washington	416	0.67	260	0.73	47	0.64	724	0.69
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Portland General Electric Company	Sumas, Washington	113	0.67	5	0.73	0	N/A	118	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Royale Natural Gas	Eastport, Idaho	72	0.67	0	N/A	0	N/A	72	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Royale Natural Gas	Sumas, Washington	14	0.67	0	N/A	0	N/A	14	0.67

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. San Diego Gas & Electric Company	Sumas, Washington	0	N/A	99	0.73	72	0.64	171	0.69
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	387	0.67	388	0.73	22	0.64	796	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Paper	Sumas, Washington	145	0.67	25	0.73	8	0.64	177	0.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Tacoma Kraft Company	Sumas, Washington	88	0.67	7	0.73	29	0.64	123	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern California Edison Company	Eastport, Idaho	115	0.67	298	0.73	0	N/A	414	0.71
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern California Edison Company	Sumas, Washington	0	N/A	291	0.73	86	0.64	377	0.71
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern California Gas Company	Eastport, Idaho	0	N/A	44	0.73	0	N/A	44	0.73
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern California Gas Company	Sumas, Washington	0	N/A	247	0.73	94	0.64	341	0.71
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	141	0.67	0	N/A	14	0.64	155	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Teco Gas Marketing	Sumas, Washington	204	0.67	0	N/A	14	0.64	218	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Texaco Gas Marketing Inc.	Sumas, Washington	13	0.67	0	N/A	0	N/A	13	0.67

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Tosco Northwest	Sumas, Washington	57	0.67	54	0.73	0	N/A	111	0.70
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. UCLA Cogeneration	Sumas, Washington	0	N/A	0	N/A	212	0.64	212	0.64
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. United Cogen	Sumas, Washington	11	0.67	0	N/A	0	N/A	11	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Universal Resources	Sumas, Washington	540	0.67	440	0.73	615	0.64	1596	0.67
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Washington Natural Gas Company	Sumas, Washington	1105	0.67	971	0.73	1033	0.64	3109	0.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Washington Water Power Company	Sumas, Washington	464	0.67	255	0.73	156	0.64	875	0.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Watson Cogeneration	Eastport, Idaho	0	N/A	0	N/A	211	0.64	211	0.64
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Watson Cogeneration	Sumas, Washington	0	N/A	0	N/A	49	0.64	49	0.64
CASCADE NATURAL GAS CORPORATION Associated Gas Services, Inc. Cascade Natural Gas	Sumas, Washington	156	1.19	228	1.00	222	0.98	606	1.04
CASCADE NATURAL GAS CORPORATION Cook Inlet Energy Supply Cascade Natural Gas	Sumas, Washington	0	N/A	152	0.97	0	N/A	152	0.97
CASCADE NATURAL GAS CORPORATION IGI Resources Cascade Natural Gas	Sumas, Washington	0	N/A	152	0.99	142	0.98	294	0.99

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION Natural Gas Clearinghouse Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	152	0.99	0	N/A	152	0.99
CASCADE NATURAL GAS CORPORATION Summit Resources Limited Cascade Natural Gas	Sumas, Washington	147	0.97	0	N/A	0	N/A	147	0.97
CHEVRON U.S.A. INC. Chevron Canada Resources Chevron U.S.A. Inc.	Champlain, NY	43	2.83	40	2.95	41	2.92	124	2.90
CHEVRON U.S.A. INC. Chevron Canada Resources Chevron U.S.A. Inc.	Eastport, Idaho	2738	0.81	2779	0.84	2788	0.83	8305	0.83
CIBOLA CORPORATION Cibola Canada Energy Marketing Co. Cibola Corporation	Port of Morgan, MT	38	1.09	0	N/A	0	N/A	38	1.09
COASTAL GAS MARKETING COMPANY AIG Trading Corporation Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	120	1.82	120	1.82
COASTAL GAS MARKETING COMPANY AIG Trading Corporation Various NY State Markets	Niagara Falls, NY	0	N/A	2	1.79	0	N/A	2	1.79
COASTAL GAS MARKETING COMPANY ANR Pipeline Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	588	2.20	588	2.20
COASTAL GAS MARKETING COMPANY Enron Capital & Trade Resources Can Various NY State Markets	Grand Island, NY	32	1.65	0	N/A	0	N/A	32	1.65
COASTAL GAS MARKETING COMPANY Inland Pacific Energy Services Ltd. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	123	0.98	123	0.98
COASTAL GAS MARKETING COMPANY Mobil Natural Gas Canada Various OR State Markets	Sumas, Washington	171	1.01	0	N/A	0	N/A	171	1.01

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY Mobil Natural Gas Canada Washington Natural Gas Company	Sumas, Washington	145	0.96	0	N/A	0	N/A	145	0.96
COASTAL GAS MARKETING COMPANY Norcen Energy Resources Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	6	1.80	6	1.80
COASTAL GAS MARKETING COMPANY North Canadian Marketing Inc. AIG Trading Corporation	Noyes, Minnesota	0	N/A	155	1.32	0	N/A	155	1.32
COASTAL GAS MARKETING COMPANY North Canadian Marketing Inc. MCV Gas	Noyes, Minnesota	0	N/A	0	N/A	156	1.30	156	1.30
COASTAL GAS MARKETING COMPANY Poco Petroleum Ltd. MCV Gas	Noyes, Minnesota	0	N/A	0	N/A	1	1.38	1	1.38
COASTAL GAS MARKETING COMPANY Poco Petroleum Ltd. Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	34	1.40	34	1.40
COASTAL GAS MARKETING COMPANY ProGas Limited MCV Gas	Noyes, Minnesota	0	N/A	0	N/A	15	1.37	15	1.37
COASTAL GAS MARKETING COMPANY ProGas Limited Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	318	1.37	318	1.37
COASTAL GAS MARKETING COMPANY ProGas Limited Michigan Gas Utilities	Noyes, Minnesota	156	1.42	160	1.32	160	1.32	476	1.35
COASTAL GAS MARKETING COMPANY SaskEnergy MCV Gas	Noyes, Minnesota	122	1.42	102	1.24	135	1.35	359	1.34
COASTAL GAS MARKETING COMPANY SaskEnergy Michigan Consolidated Gas Company	Noyes, Minnesota	404	1.15	248	1.33	0	N/A	652	1.22

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY SaskEnergy Various NY State Markets	Grand Island, NY	0	N/A	14	1.79	0	N/A	14	1.79
COASTAL GAS MARKETING COMPANY SaskEnergy Various NY State Markets	Niagara Falls, NY	0	N/A	1	1.79	0	N/A	1	1.79
COASTAL GAS MARKETING COMPANY SaskEnergy Various NY State Markets	Waddington, NY	9	1.69	2	1.85	0	N/A	11	1.72
COASTAL GAS MARKETING COMPANY SaskEnergy Various WI State Markets	Noyes, Minnesota	153	1.21	0	N/A	0	N/A	153	1.21
COASTAL GAS MARKETING COMPANY Shell Canada Limited Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	114	1.36	114	1.36
COASTAL GAS MARKETING COMPANY Shell Canada Limited Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	5	1.81	5	1.81
COASTAL GAS MARKETING COMPANY Shell Canada Limited Various NY State Markets	Niagara Falls, NY	0	N/A	6	1.79	9	1.81	14	1.80
COASTAL GAS MARKETING COMPANY Shell Canada Limited Various NY State Markets	Waddington, NY	42	1.66	0	N/A	0	N/A	42	1.66
COENERGY TRADING COMPANY CoEnergy Trading Company Empire Natural Gas Corporation	Grand Island, NY	83	1.80	63	1.80	46	1.80	192	1.80
COENERGY TRADING COMPANY Coastal Gas Marketing, Canada New York Power Authority	Niagara Falls, NY	0	N/A	8	1.78	0	N/A	8	1.78
COENERGY TRADING COMPANY Continental Energy Marketing Ltd. Northeast Utilities	Niagara Falls, NY	185	1.60	0	N/A	0	N/A	185	1.60

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YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Ellisburg-Leidy Central Hudson Gas & Electric	Niagara Falls, NY	0	N/A	0	N/A	21	1.84	21	1.84
COENERGY TRADING COMPANY Enron Capital & Trade Resources Can Central Hudson Gas & Electric	Niagara Falls, NY	20	1.74	0	N/A	0	N/A	20	1.74
COENERGY TRADING COMPANY Enron Capital & Trade Resources Can Enron Gas Marketing	Niagara Falls, NY	5	1.65	0	N/A	0	N/A	5	1.65
COENERGY TRADING COMPANY Enron Capital & Trade Resources Can New York Power Authority	Niagara Falls, NY	0	N/A	23	1.80	0	N/A	23	1.80
COENERGY TRADING COMPANY Renaissance Energy Ltd. Central Hudson Gas & Electric	Niagara Falls, NY	0	N/A	0	N/A	21	1.75	21	1.75
COENERGY TRADING COMPANY Renaissance Energy Ltd. New York Power Authority	Niagara Falls, NY	0	N/A	0	N/A	25	1.75	25	1.75
COENERGY TRADING COMPANY Tarpon Gas Marketing Ltd. Central Hudson Gas & Electric	Niagara Falls, NY	0	N/A	24	1.78	0	N/A	24	1.78
COENERGY TRADING COMPANY Tarpon Gas Marketing Ltd. New York Power Authority	Niagara Falls, NY	0	N/A	0	N/A	2	1.77	2	1.77
COENERGY TRADING COMPANY Western Gas Marketing Limited Central Hudson Gas & Electric	Waddington, NY	0	N/A	57	1.79	0	N/A	57	1.79
COENERGY TRADING COMPANY Western Gas Marketing Limited Enron Gas Marketing	Niagara Falls, NY	3	1.75	0	N/A	0	N/A	3	1.75
CONSUMERS POWER COMPANY Husky Oil Consumers Power Company	Noyes, Minnesota	450	2.10	465	2.10	450	2.10	1365	2.10

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONSUMERS POWER COMPANY Norcen Energy Resources Consumers Power Company	Noyes, Minnesota	420	2.10	434	2.10	420	2.10	1274	2.10
CONSUMERS POWER COMPANY North Canadian Oils Limited Consumers Power Company	Noyes, Minnesota	300	2.10	310	2.10	300	2.10	910	2.10
CONSUMERS POWER COMPANY Poco Petroleum Ltd. Consumers Power Company	Noyes, Minnesota	450	2.13	465	2.13	0	N/A	915	2.13
CONSUMERS POWER COMPANY Shell Canada Limited Consumers Power Company	Noyes, Minnesota	338	2.12	349	2.12	338	2.12	1024	2.12
CONSUMERS POWER COMPANY Western Gas Marketing Limited Consumers Power Company	Noyes, Minnesota	338	2.09	311	2.09	754	2.09	1403	2.09
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Barretts Minerals	Massena, New York	5	2.53	6	2.53	5	2.53	16	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Canton Central School	Massena, New York	1	2.53	2	2.53	1	2.53	4	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. City of Ogdensburg, NY	Massena, New York	3	2.53	3	2.53	3	2.53	8	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Clarkson University	Massena, New York	11	2.53	11	2.53	11	2.53	34	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. CoEnergy Trading Company	Niagara Falls, NY	186	1.50	0	N/A	0	N/A	186	1.50
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. College of Technology	Massena, New York	7	2.53	7	2.53	7	2.53	21	2.53

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Cornell Linen	Massena, New York	2	2.53	2	2.53	2	2.53	6	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Flanders Inn	Massena, New York	0	2.53	0	2.53	0	2.53	1	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Heuvelton Central School	Massena, New York	1	2.53	1	2.53	1	2.53	3	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Highland Nursing Home	Massena, New York	0	2.53	0	2.53	0	2.53	1	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Howard Energy Company	Eastport, Idaho	54	0.90	58	0.98	0	N/A	111	0.94
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Lisbon Central School	Massena, New York	1	2.53	1	2.53	1	2.53	2	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Madrid-Waddington School	Massena, New York	1	2.53	1	2.53	1	2.53	2	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Massena Central School	Massena, New York	2	2.53	2	2.53	2	2.53	5	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Massena Memorial Hospital	Massena, New York	1	2.53	1	2.53	1	2.53	4	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Norfolk Paper Company	Massena, New York	8	1.66	8	1.85	3	2.34	18	1.84
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Norwood-Norfolk School	Massena, New York	1	2.53	1	2.53	1	2.53	2	2.53

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Potsdam Central School	Massena, New York	2	2.53	2	2.53	2	2.53	6	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. St. Lawrence University	Massena, New York	3	1.90	0	N/A	0	N/A	3	1.90
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. St. Regis Nursing Home	Massena, New York	0	2.53	0	2.53	0	2.53	1	2.53
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Texas-Ohio Gas, Inc.	Eastport, Idaho	90	1.38	93	1.39	117	1.30	300	1.35
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Ltd. Westcoast Gas Services (U.S.A.) Inc	Eastport, Idaho	0	N/A	16	1.09	0	N/A	16	1.09
CONWEST EXPLORATION COMPANY LIMITED Conwest Exploration Company Limited Enron Gas Marketing	Port of Morgan, MT	273	1.00	280	1.05	273	1.06	827	1.04
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy Cibola Corporation	Port of Morgan, MT	5	1.10	0	N/A	0	N/A	5	1.10
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	0	N/A	135	2.30	7	2.45	142	2.31
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy Northern States Power Company	Port of Morgan, MT	180	1.26	195	1.31	190	1.32	565	1.30
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy Poco Petroleum	Port of Morgan, MT	0	N/A	0	N/A	66	1.33	66	1.33
CU ENERGY MARKETING, INC. Associated Gas Services, Inc. Sunrise Energy	Eastport, Idaho	127	0.78	131	0.82	182	0.95	440	0.86

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CU ENERGY MARKETING, INC. Continental Energy Marketing Ltd. Sunrise Energy	Eastport, Idaho	53	0.90	56	0.98	0	N/A	109	0.94
DARTMOUTH POWER ASSOCIATES L.P. Brymore Energy, Ltd. Dartmouth Power Associates	Waddington, NY	49	0.98	0	N/A	0	N/A	49	0.98
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates DGS Trading	Waddington, NY	0	N/A	0	N/A	111	0.97	111	0.97
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Eastex Energy	Waddington, NY	0	N/A	0	N/A	14	0.97	14	0.97
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates New England Power Company	Waddington, NY	2	1.06	0	N/A	0	N/A	2	1.06
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Pawtucket Power Associates	Waddington, NY	24	1.06	14	1.18	8	1.20	46	1.12
DEKALB ENERGY COMPANY Dekalb Energy Canada Ltd. Gaylord Container Corporation	Eastport, Idaho	355	0.72	360	0.71	342	0.70	1056	0.71
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited AGF Direct	Niagara Falls, NY	3	1.82	0	N/A	0	N/A	3	1.82
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Chevron U.S.A. Inc.	Eastport, Idaho	73	1.75	74	1.75	67	1.75	214	1.75
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Coastal Gas Marketing Company	Eastport, Idaho	145	1.12	93	1.12	91	1.12	329	1.12
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Ellisburg - Leidy Northeast Hub Co.	Niagara Falls, NY	2	1.92	0	N/A	0	N/A	2	1.92

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited M & B Industrial Gas Development	Niagara Falls, NY	44	1.65	46	1.75	0	N/A	90	1.70
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Macro Energy Corporation	Niagara Falls, NY	2	2.47	0	N/A	0	N/A	2	2.47
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Meridian Marketing	Grand Island, NY	3	1.75	1	1.75	0	N/A	3	1.75
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Meridian Marketing	Niagara Falls, NY	15	2.48	0	N/A	0	N/A	15	2.48
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Mock Resources	Eastport, Idaho	33	1.17	91	1.23	90	1.16	213	1.19
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited National Gas Resources	Eastport, Idaho	123	1.10	160	1.12	121	1.10	403	1.11
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Natural Gas Accounting	Niagara Falls, NY	2	1.77	0	N/A	0	N/A	2	1.77
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. New England Power Company	Niagara Falls, NY	0	N/A	0	N/A	22	1.55	22	1.55
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Tennessee Gas Pipeline Company	Niagara Falls, NY	0	N/A	0	N/A	30	1.59	30	1.59
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	58	1.63	92	1.77	0	N/A	150	1.72
EASTERN ENERGY MARKETING, INC. Western Gas Marketing Limited CoEnergy Trading Company	St. Clair, MI	0	N/A	0	N/A	89	1.83	89	1.83

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
EASTERN ENERGY MARKETING, INC. Western Gas Marketing Limited MichCon Trading	St. Clair, MI	0	N/A	0	N/A	49	1.83	49	1.83
EASTERN ENERGY MARKETING, INC. Western Gas Services New England Power Company	Niagara Falls, NY	0	N/A	0	N/A	24	1.59	24	1.59
EASTERN ENERGY MARKETING, INC. Western Gas Services Northeast Utilities	Niagara Falls, NY	0	N/A	0	N/A	20	1.56	20	1.56
EASTERN ENERGY MARKETING, INC. Western Gas Services Various NY State Markets	Grand Island, NY	11	1.85	0	N/A	0	N/A	11	1.85
ENRON GAS MARKETING, INC. AIG Trading Corporation Enron Capital & Trade Resources	Sumas, Washington	0	N/A	155	1.02	0	N/A	155	1.02
ENRON GAS MARKETING, INC. B.C. Gas Inc. Enron Capital & Trade Resources	Sumas, Washington	128	0.93	0	N/A	2	1.00	130	0.93
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Capital & Trade Resources	Babb, Montana	568	0.89	147	1.08	161	0.95	875	0.93
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Capital & Trade Resources	Eastport, Idaho	2351	1.11	2265	1.47	3067	1.35	7682	1.31
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Capital & Trade Resources	Grand Island, NY	186	1.67	155	1.74	165	1.80	506	1.73
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Capital & Trade Resources	Niagara Falls, NY	124	1.64	87	1.80	320	1.78	530	1.75
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Capital & Trade Resources	Port of Morgan, MT	270	1.37	199	1.21	185	1.24	654	1.28

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Capital & Trade Resources	Sumas, Washington	593	0.99	626	1.02	600	1.00	1819	1.00
ENRON GAS MARKETING, INC. Enron Gas Marketing Canada Enron Capital & Trade Resources	Waddington, NY	127	1.79	293	1.82	79	1.87	499	1.82
ENRON GAS MARKETING, INC. Shell Canada Limited Enron Capital & Trade Resources	Sumas, Washington	0	N/A	4	0.95	0	N/A	4	0.95
ENRON GAS MARKETING, INC. Westcoast Gas Services Inc. Enron Capital & Trade Resources	Sumas, Washington	10	0.99	0	N/A	6	0.94	16	0.97
EQUITABLE RESOURCES MARKETING COMPANY Equitable Resources Marketing Canad Equitable Resources Marketing Compa	Babb, Montana	0	N/A	0	N/A	26	0.87	26	0.87
EQUITABLE RESOURCES MARKETING COMPANY Equitable Resources Marketing Canad Equitable Resources Marketing Compa	Eastport, Idaho	291	0.97	0	N/A	62	0.83	353	0.94
EQUITABLE RESOURCES MARKETING COMPANY Equitable Resources Marketing Canad Equitable Resources Marketing Compa	Noyes, Minnesota	0	N/A	0	N/A	119	1.45	119	1.45
EQUITABLE RESOURCES MARKETING COMPANY Equitable Resources Marketing Canad Equitable Resources Marketing Compa	Sumas, Washington	0	N/A	0	N/A	24	0.95	24	0.95
GREAT FALLS GAS COMPANY (SP) Coastal Gas Marketing, Canada Great Falls Gas Company	Babb, Montana	20	1.25	0	N/A	0	N/A	20	1.25
GREAT FALLS GAS COMPANY (SP) Eagle Gas Marketing Great Falls Gas Company	Babb, Montana	102	0.99	47	1.12	45	1.12	194	1.05
HUSKY GAS MARKETING, INC. Husky Oil Arcadian Corporation	Port of Morgan, MT	275	1.02	0	N/A	0	N/A	275	1.02

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>Vol.</u> <u>April</u> <u>Price</u>	<u>Vol.</u> <u>May</u> <u>Price</u>	<u>Vol.</u> <u>June</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Bethlehem Steel Corporation	Port of Morgan, MT	0 N/A	96 1.02	96 1.02	192 1.02
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	129 1.02	451 1.02	451 1.02	1032 1.02
HUSKY GAS MARKETING, INC. Husky Oil Consumers Power Company	Noyes, Minnesota	444 2.10	459 2.10	459 2.10	1361 2.10
HUSKY GAS MARKETING, INC. Husky Oil Enron Gas Marketing	Port of Morgan, MT	108 1.02	0 N/A	0 N/A	108 1.02
HUSKY GAS MARKETING, INC. Husky Oil Enron Gas Marketing	Sumas, Washington	102 1.03	27 0.99	0 N/A	129 1.02
HUSKY GAS MARKETING, INC. Husky Oil Equitable Resources Marketing Compa	Sumas, Washington	0 N/A	0 N/A	3 0.97	3 0.97
HUSKY GAS MARKETING, INC. Husky Oil Grand Valley Gas Company	Port of Morgan, MT	0 N/A	131 1.02	131 1.02	261 1.02
HUSKY GAS MARKETING, INC. Husky Oil Industrial Energy Services Company	Port of Morgan, MT	0 N/A	62 1.02	62 1.02	124 1.02
HUSKY GAS MARKETING, INC. Husky Oil Inland Pacific Energy Services Corp	Sumas, Washington	15 1.03	0 N/A	0 N/A	15 1.03
HUSKY GAS MARKETING, INC. Husky Oil Interenergy Corporation	Port of Morgan, MT	116 1.02	213 1.02	213 1.02	541 1.02
HUSKY GAS MARKETING, INC. Husky Oil Koch Gas Services Company	Port of Morgan, MT	0 N/A	37 1.02	37 1.02	74 1.02

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Koch Gas Services Company	Sumas, Washington	156	1.03	374	0.99	0	N/A	530	1.00
HUSKY GAS MARKETING, INC. Husky Oil Midcon Gas Services Corporation	Port of Morgan, MT	131	1.02	327	1.02	327	1.02	784	1.02
HUSKY GAS MARKETING, INC. Husky Oil Midwest Gas Company	Port of Morgan, MT	205	1.02	95	1.02	95	1.02	395	1.02
HUSKY GAS MARKETING, INC. Husky Oil Mock Resources	Port of Morgan, MT	223	1.02	0	N/A	0	N/A	223	1.02
HUSKY GAS MARKETING, INC. Husky Oil National Gas Resources	Port of Morgan, MT	202	1.02	0	N/A	0	N/A	202	1.02
HUSKY GAS MARKETING, INC. Husky Oil National Gas Resources	Sumas, Washington	18	1.03	0	N/A	0	N/A	18	1.03
HUSKY GAS MARKETING, INC. Husky Oil Natural Gas Clearinghouse	Sumas, Washington	0	N/A	143	0.99	28	0.97	171	0.99
HUSKY GAS MARKETING, INC. Husky Oil Noram Energy Services	Port of Morgan, MT	158	1.02	153	1.02	153	1.02	464	1.02
HUSKY GAS MARKETING, INC. Husky Oil Peoples Natural Gas Company	Port of Morgan, MT	246	1.02	183	1.02	183	1.02	612	1.02
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	396	1.02	437	1.02	437	1.02	1270	1.02
HUSKY GAS MARKETING, INC. Husky Oil Tenneco Gas Marketing	Port of Morgan, MT	0	N/A	101	1.02	101	1.02	202	1.02

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Tristar Gas Marketing	Sumas, Washington	116	1.03	0	N/A	0	N/A	116	1.03
HUSKY GAS MARKETING, INC. Husky Oil U.S. Gas Transportation Inc.	Port of Morgan, MT	21	1.02	0	N/A	0	N/A	21	1.02
HUSKY GAS MARKETING, INC. Husky Oil Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	46	1.02	0	N/A	0	N/A	46	1.02
HUSKY GAS MARKETING, INC. Husky Oil Westcoast Gas Services (U.S.A.) Inc	Sumas, Washington	0	N/A	6	0.99	0	N/A	6	0.99
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. American Fine Foods	Eastport, Idaho	13	0.98	2	1.12	1	1.14	16	1.01
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Ash Grove Cement	Eastport, Idaho	1	0.98	0	N/A	7	1.14	8	1.11
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Ash Grove Cement West	Eastport, Idaho	0	N/A	7	1.12	3	1.14	10	1.13
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Basic American Foods	Eastport, Idaho	4	0.98	0	N/A	1	1.14	5	1.02
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	1.12	6	1.14	7	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Carnation Dairies	Eastport, Idaho	13	0.98	5	1.12	0	1.14	19	1.02
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Eastport, Idaho	0	N/A	69	1.12	0	N/A	69	1.12

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Chevron U.S.A. Inc.	Eastport, Idaho	5	0.98	73	1.12	14	1.14	92	1.12
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Grand Valley Gas Company	Eastport, Idaho	159	0.98	0	N/A	2	1.14	161	0.98
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. IBP	Eastport, Idaho	0	N/A	1	1.12	2	1.14	2	1.13
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Interox	Eastport, Idaho	0	N/A	0	N/A	2	1.14	2	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. J.R. Simplot Company	Eastport, Idaho	34	0.98	98	1.12	101	1.14	233	1.11
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Lamb Weston	Eastport, Idaho	32	0.98	41	1.12	20	1.14	93	1.08
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	4	1.14	4	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. WP Natural Gas	Eastport, Idaho	59	0.98	0	N/A	25	1.14	84	1.03
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	1.12	0	N/A	1	1.12
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	16	1.14	16	1.14
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Weyerhaeuser	Eastport, Idaho	21	0.98	38	1.12	23	1.14	82	1.09

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Willamette	Eastport, Idaho	0	N/A	34	1.12	14	1.14	49	1.13
IGI RESOURCES INC. Associated Gas Services, Inc. American Fine Foods	Eastport, Idaho	4	1.00	0	0.98	2	1.16	7	1.05
IGI RESOURCES INC. Associated Gas Services, Inc. Armstrong World Industries, Inc.	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Associated Gas Services, Inc. Ash Grove Cement	Eastport, Idaho	0	1.00	0	N/A	11	1.16	12	1.15
IGI RESOURCES INC. Associated Gas Services, Inc. Ash Grove Cement West	Eastport, Idaho	0	N/A	1	0.98	4	1.16	5	1.13
IGI RESOURCES INC. Associated Gas Services, Inc. Basic American Foods	Eastport, Idaho	1	1.00	0	N/A	2	1.16	3	1.10
IGI RESOURCES INC. Associated Gas Services, Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	0.98	11	1.16	11	1.16
IGI RESOURCES INC. Associated Gas Services, Inc. Camation Dairies	Eastport, Idaho	4	1.00	1	0.98	1	1.16	6	1.01
IGI RESOURCES INC. Associated Gas Services, Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	8	0.98	0	N/A	8	0.98
IGI RESOURCES INC. Associated Gas Services, Inc. Chevron U.S.A. Inc.	Eastport, Idaho	2	1.00	8	0.98	23	1.16	33	1.11
IGI RESOURCES INC. Associated Gas Services, Inc. Grand Valley Gas Company	Eastport, Idaho	53	1.00	0	N/A	4	1.16	56	1.01

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Associated Gas Services, Inc. IBP	Eastport, Idaho	0	N/A	0	0.98	3	1.16	3	1.16
IGI RESOURCES INC. Associated Gas Services, Inc. Interox	Eastport, Idaho	0	N/A	0	N/A	3	1.16	3	1.16
IGI RESOURCES INC. Associated Gas Services, Inc. J.R. Simplot Company	Eastport, Idaho	11	1.00	11	0.98	170	1.16	192	1.14
IGI RESOURCES INC. Associated Gas Services, Inc. KTM	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Associated Gas Services, Inc. Lamb Weston	Eastport, Idaho	11	1.00	5	0.98	34	1.16	49	1.11
IGI RESOURCES INC. Associated Gas Services, Inc. Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	7	1.16	7	1.16
IGI RESOURCES INC. Associated Gas Services, Inc. WP Natural Gas	Eastport, Idaho	20	1.00	0	N/A	42	1.16	62	1.11
IGI RESOURCES INC. Associated Gas Services, Inc. Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	27	1.16	27	1.16
IGI RESOURCES INC. Associated Gas Services, Inc. Weyerhaeuser	Eastport, Idaho	7	1.00	4	0.98	39	1.16	50	1.12
IGI RESOURCES INC. Associated Gas Services, Inc. Willamette	Eastport, Idaho	0	N/A	4	0.98	24	1.16	28	1.14
IGI RESOURCES INC. CanWest Gas Supply Inc. J.R. Simplot Company	Sumas, Washington	121	0.96	31	1.34	0	N/A	152	1.04

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Equitable Resources Marketing Canad American Fine Foods	Eastport, Idaho	0	0.90	0	0.95	1	0.79	1	0.83
IGI RESOURCES INC. Equitable Resources Marketing Canad Ash Grove Cement	Eastport, Idaho	0	0.90	0	N/A	6	0.79	6	0.79
IGI RESOURCES INC. Equitable Resources Marketing Canad Ash Grove Cement West	Eastport, Idaho	0	N/A	1	0.95	2	0.79	3	0.83
IGI RESOURCES INC. Equitable Resources Marketing Canad Basic American Foods	Eastport, Idaho	0	0.90	0	N/A	1	0.79	1	0.80
IGI RESOURCES INC. Equitable Resources Marketing Canad Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	0.95	5	0.79	5	0.79
IGI RESOURCES INC. Equitable Resources Marketing Canad Camation Dairies	Eastport, Idaho	0	0.90	0	0.95	0	0.79	1	0.89
IGI RESOURCES INC. Equitable Resources Marketing Canad Cascade Natural Gas	Eastport, Idaho	0	N/A	7	0.95	0	N/A	7	0.95
IGI RESOURCES INC. Equitable Resources Marketing Canad Chevron U.S.A. Inc.	Eastport, Idaho	0	0.90	7	0.95	11	0.79	19	0.85
IGI RESOURCES INC. Equitable Resources Marketing Canad Grand Valley Gas Company	Eastport, Idaho	3	0.90	0	N/A	2	0.79	5	0.86
IGI RESOURCES INC. Equitable Resources Marketing Canad IBP	Eastport, Idaho	0	N/A	0	0.95	1	0.79	1	0.80
IGI RESOURCES INC. Equitable Resources Marketing Canad Interox	Eastport, Idaho	0	N/A	0	N/A	2	0.79	2	0.79

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Equitable Resources Marketing Canad J.R. Simplot Company	Eastport, Idaho	1	0.90	10	0.95	84	0.79	94	0.81
IGI RESOURCES INC. Equitable Resources Marketing Canad Lamb Weston	Eastport, Idaho	1	0.90	4	0.95	17	0.79	21	0.82
IGI RESOURCES INC. Equitable Resources Marketing Canad Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	3	0.79	3	0.79
IGI RESOURCES INC. Equitable Resources Marketing Canad PACCO	Eastport, Idaho	0	N/A	0	N/A	0	0.79	0	0.79
IGI RESOURCES INC. Equitable Resources Marketing Canad WP Natural Gas	Eastport, Idaho	1	0.90	0	N/A	21	0.79	22	0.80
IGI RESOURCES INC. Equitable Resources Marketing Canad Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	13	0.79	13	0.79
IGI RESOURCES INC. Equitable Resources Marketing Canad Weyerhaeuser	Eastport, Idaho	0	0.90	4	0.95	19	0.79	23	0.82
IGI RESOURCES INC. Equitable Resources Marketing Canad Willamette	Eastport, Idaho	0	N/A	3	0.95	12	0.79	15	0.83
IGI RESOURCES INC. Mobil Oil Canada Ltd. American Fine Foods	Eastport, Idaho	15	1.32	2	1.32	1	1.32	19	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Ash Grove Cement	Eastport, Idaho	2	1.32	0	N/A	8	1.32	10	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Ash Grove Cement West	Eastport, Idaho	0	N/A	9	1.32	3	1.32	12	1.32

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Mobil Oil Canada Ltd. Basic American Foods	Eastport, Idaho	5	1.32	0	N/A	1	1.32	6	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	1.32	8	1.32	8	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Carnation Dairies	Eastport, Idaho	16	1.32	6	1.32	0	1.32	22	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Cascade Natural Gas	Eastport, Idaho	0	N/A	82	1.32	0	N/A	82	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Chevron U.S.A. Inc.	Eastport, Idaho	6	1.32	87	1.32	16	1.32	109	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Grand Valley Gas Company	Eastport, Idaho	189	1.32	0	N/A	2	1.32	192	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. IBP	Eastport, Idaho	0	N/A	1	1.32	2	1.32	3	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Interox	Eastport, Idaho	0	N/A	0	N/A	2	1.32	2	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. J.R. Simplot Company	Eastport, Idaho	40	1.32	116	1.32	120	1.32	277	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. KTM	Eastport, Idaho	0	N/A	0	N/A	1	1.32	1	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Lamb Weston	Eastport, Idaho	38	1.32	49	1.32	24	1.32	111	1.32

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Mobil Oil Canada Ltd. Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	5	1.32	5	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. WP Natural Gas	Eastport, Idaho	70	1.32	0	N/A	30	1.32	100	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	1.32	0	N/A	1	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	19	1.32	19	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Weyerhaeuser	Eastport, Idaho	25	1.32	45	1.32	27	1.32	97	1.32
IGI RESOURCES INC. Mobil Oil Canada Ltd. Willamette	Eastport, Idaho	0	N/A	41	1.32	17	1.32	58	1.32
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc American Fine Foods	Eastport, Idaho	13	0.85	2	0.98	1	1.02	16	0.88
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Ash Grove Cement	Eastport, Idaho	1	0.85	0	N/A	7	1.02	8	0.99
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Ash Grove Cement West	Eastport, Idaho	0	N/A	7	0.98	3	1.02	10	0.99
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Basic American Foods	Eastport, Idaho	4	0.85	0	N/A	1	1.02	5	0.89
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	0.98	6	1.02	7	1.02

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Camation Dairies	Eastport, Idaho	13	0.85	5	0.98	0	1.02	18	0.89
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Cascade Natural Gas	Eastport, Idaho	0	N/A	68	0.98	0	N/A	68	0.98
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Chevron U.S.A. Inc.	Eastport, Idaho	5	0.85	72	0.98	14	1.02	91	0.98
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Grand Valley Gas Company	Eastport, Idaho	158	0.85	0	N/A	2	1.02	160	0.85
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc IBP	Eastport, Idaho	0	N/A	1	0.98	2	1.02	2	1.01
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Interox	Eastport, Idaho	0	N/A	0	N/A	2	1.02	2	1.02
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc J.R. Simplot Company	Eastport, Idaho	34	0.85	97	0.98	100	1.02	230	0.98
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Lamb Weston	Eastport, Idaho	32	0.85	41	0.98	20	1.02	92	0.94
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	4	1.02	4	1.02
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc WP Natural Gas	Eastport, Idaho	58	0.85	0	N/A	25	1.02	83	0.90
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	0.98	0	N/A	1	0.98

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	16	1.02	16	1.02
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Weyerhaeuser	Eastport, Idaho	21	0.85	37	0.98	23	1.02	81	0.96
IGI RESOURCES INC. Northridge Petroleum Marketing, Inc Willamette	Eastport, Idaho	0	N/A	34	0.98	14	1.02	48	0.99
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. American Fine Foods	Eastport, Idaho	0	N/A	0	1.46	0	1.46	1	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	1	1.46	1	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Ash Grove Cement West	Eastport, Idaho	0	N/A	1	1.46	0	1.46	2	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	1.46	1	1.46	1	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Camation Dairies	Eastport, Idaho	0	N/A	1	1.46	0	1.46	1	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	12	1.46	0	N/A	12	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	12	1.46	2	1.46	15	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	16	1.46	17	1.46	33	1.46

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Lamb Weston	Eastport, Idaho	0	N/A	7	1.46	3	1.46	10	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	1	1.46	1	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	4	1.46	4	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	3	1.46	3	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Weyerhaeuser	Eastport, Idaho	0	N/A	6	1.46	4	1.46	10	1.46
IGI RESOURCES INC. Petro-Canada Hydrocarbons Inc. Willamette	Eastport, Idaho	0	N/A	6	1.46	2	1.46	8	1.46
IGI RESOURCES INC. Shell Canada Limited American Fine Foods	Eastport, Idaho	0	N/A	1	1.85	0	N/A	1	1.85
IGI RESOURCES INC. Shell Canada Limited Ash Grove Cement West	Eastport, Idaho	0	N/A	2	1.85	0	N/A	2	1.85
IGI RESOURCES INC. Shell Canada Limited Camation Dairies	Eastport, Idaho	0	N/A	1	1.85	0	N/A	1	1.85
IGI RESOURCES INC. Shell Canada Limited Cascade Natural Gas	Eastport, Idaho	0	N/A	20	1.85	0	N/A	20	1.85
IGI RESOURCES INC. Shell Canada Limited Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	21	1.85	0	N/A	21	1.85

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited J.R. Simplot Company	Eastport, Idaho	0	N/A	28	1.85	0	N/A	28	1.85
IGI RESOURCES INC. Shell Canada Limited Lamb Weston	Eastport, Idaho	0	N/A	12	1.85	0	N/A	12	1.85
IGI RESOURCES INC. Shell Canada Limited Weyerhaeuser	Eastport, Idaho	0	N/A	11	1.85	0	N/A	11	1.85
IGI RESOURCES INC. Shell Canada Limited Willamette	Eastport, Idaho	0	N/A	10	1.85	0	N/A	10	1.85
IGI RESOURCES INC. Talisman Energy, Inc. J.R. Simplot Company	Sumas, Washington	-238	1.05	212	1.07	207	1.05	656	1.06
IGI RESOURCES INC. Westcoast Gas Services Inc. Ash Grove Cement	Eastport, Idaho	0	N/A	0	N/A	1	1.64	1	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	1	1.64	1	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	0	N/A	2	1.64	2	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	17	1.64	17	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Sumas, Washington	74	1.64	77	1.64	0	N/A	151	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. Lamb Weston	Eastport, Idaho	0	N/A	0	N/A	3	1.64	3	1.64

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	1	1.64	1	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	4	1.64	4	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	3	1.64	3	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. Weyerhaeuser	Eastport, Idaho	0	N/A	0	N/A	4	1.64	4	1.64
IGI RESOURCES INC. Westcoast Gas Services Inc. Willamette	Eastport, Idaho	0	N/A	0	N/A	2	1.64	2	1.64
IGI RESOURCES INC. Western Gas Marketing Limited American Fine Foods	Eastport, Idaho	9	0.77	1	0.82	1	0.94	11	0.79
IGI RESOURCES INC. Western Gas Marketing Limited Ash Grove Cement	Eastport, Idaho	1	0.77	0	N/A	5	0.94	6	0.91
IGI RESOURCES INC. Western Gas Marketing Limited Ash Grove Cement West	Eastport, Idaho	0	N/A	5	0.82	2	0.94	7	0.85
IGI RESOURCES INC. Western Gas Marketing Limited Basic American Foods	Eastport, Idaho	3	0.77	0	N/A	1	0.94	3	0.81
IGI RESOURCES INC. Western Gas Marketing Limited Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	0.82	4	0.94	5	0.93
IGI RESOURCES INC. Western Gas Marketing Limited Camation Dairies	Eastport, Idaho	9	0.77	3	0.82	0	0.94	12	0.79

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Western Gas Marketing Limited Cascade Natural Gas	Eastport, Idaho	0	N/A	46	0.82	0	N/A	46	0.82
IGI RESOURCES INC. Western Gas Marketing Limited Chevron U.S.A. Inc.	Eastport, Idaho	3	0.77	49	0.82	9	0.94	62	0.84
IGI RESOURCES INC. Western Gas Marketing Limited Grand Valley Gas Company	Eastport, Idaho	107	0.77	0	N/A	1	0.94	108	0.77
IGI RESOURCES INC. Western Gas Marketing Limited IBP	Eastport, Idaho	0	N/A	0	0.82	1	0.94	1	0.91
IGI RESOURCES INC. Western Gas Marketing Limited Interox	Eastport, Idaho	0	N/A	0	N/A	1	0.94	1	0.94
IGI RESOURCES INC. Western Gas Marketing Limited J.R. Simplot Company	Eastport, Idaho	23	0.77	65	0.82	68	0.94	156	0.86
IGI RESOURCES INC. Western Gas Marketing Limited Lamb Weston	Eastport, Idaho	21	0.77	28	0.82	13	0.94	63	0.83
IGI RESOURCES INC. Western Gas Marketing Limited Ore-Ida	Eastport, Idaho	0	N/A	0	N/A	3	0.94	3	0.94
IGI RESOURCES INC. Western Gas Marketing Limited WP Natural Gas	Eastport, Idaho	40	0.77	0	N/A	17	0.94	56	0.82
IGI RESOURCES INC. Western Gas Marketing Limited Washington Natural Gas Company	Eastport, Idaho	0	N/A	1	0.82	0	N/A	1	0.82
IGI RESOURCES INC. Western Gas Marketing Limited Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	11	0.94	11	0.94

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>Vol.</u>	<u>April</u> <u>Price</u>	<u>Vol.</u>	<u>May</u> <u>Price</u>	<u>Vol.</u>	<u>June</u> <u>Price</u>	<u>Vol.</u>	<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>
IGI RESOURCES INC. Western Gas Marketing Limited Weyerhaeuser	Eastport, Idaho	14	0.77	25	0.82	15	0.94	55	0.84
IGI RESOURCES INC. Western Gas Marketing Limited Willamette	Eastport, Idaho	0	N/A	23	0.82	10	0.94	33	0.86
INDECK ENERGY SERVICES, INC. Atcor, Ltd. Indeck Energy Services of Yerkes	Niagara Falls, NY	12	1.63	0	N/A	0	N/A	12	1.63
INDECK ENERGY SERVICES, INC. Continental Energy Marketing Ltd. Indeck Energy Services of Oswego	Niagara Falls, NY	70	1.63	72	1.63	69	1.63	211	1.63
INDECK ENERGY SERVICES, INC. Continental Energy Marketing Ltd. Indeck Energy Services of Yerkes	Niagara Falls, NY	78	1.63	92	1.55	87	1.55	257	1.58
INLAND PACIFIC ENERGY SERVICES CORP. ICC Energy Corporation Eastern State Hospital	Sumas, Washington	7	1.00	0	N/A	0	N/A	7	1.00
INLAND PACIFIC ENERGY SERVICES CORP. ICC Energy Corporation Imamet, Inc.	Sumas, Washington	44	1.00	0	N/A	0	N/A	44	1.00
INLAND PACIFIC ENERGY SERVICES CORP. ICC Energy Corporation Lakeland Village	Sumas, Washington	7	1.00	0	N/A	0	N/A	7	1.00
INLAND PACIFIC ENERGY SERVICES CORP. ICC Energy Corporation Pottlatch Corporation	Sumas, Washington	1	1.00	0	N/A	0	N/A	1	1.00
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Pottlatch Corporation	Sumas, Washington	158	1.23	158	1.36	155	1.44	471	1.34
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. American Hunter Energy	Sumas, Washington	270	1.13	0	N/A	0	N/A	270	1.13

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Arco Products Company	Sumas, Washington	24	0.96	0	N/A	0	N/A	24	0.96
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Coastal Gas Marketing Company	Sumas, Washington	0	N/A	0	N/A	123	0.98	123	0.98
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Enron Gas Marketing	Sumas, Washington	10	1.09	0	N/A	119	0.97	129	0.98
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Fina Natural Gas	Sumas, Washington	0	N/A	61	1.02	2	0.94	63	1.02
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. IGI Resources	Sumas, Washington	5	1.04	81	0.99	120	0.97	205	0.98
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Inland Pacific Energy Services Corp	Sumas, Washington	70	0.97	135	0.97	107	0.97	313	0.97
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Interenergy Corporation	Sumas, Washington	9	0.98	57	0.99	0	N/A	67	0.99
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Koch Gas Services Company	Sumas, Washington	3	0.97	81	0.98	0	N/A	84	0.98
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Northwest Natural Gas Company	Sumas, Washington	164	0.98	227	0.99	227	0.97	617	0.98
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Pacific Gas & Electric Company	Sumas, Washington	77	0.99	0	N/A	0	N/A	77	0.99
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Southwest Gas Corporation	Sumas, Washington	57	1.14	143	0.98	147	0.96	347	1.00

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Teco Gas Marketing	Sumas, Washington	13	1.09	0	N/A	0	N/A	13	1.09
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Washington Natural Gas Company	Sumas, Washington	0	N/A	32	0.97	0	N/A	32	0.97
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Washington Water Power Company	Sumas, Washington	36	0.96	0	N/A	0	N/A	36	0.96
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Westcoast Gas Services (U.S.A.) Inc	Sumas, Washington	0	N/A	132	0.96	0	N/A	132	0.96
INTALCO ALUMINUM CORPORATION CanWest Gas Supply Inc. Intalco Aluminum Corporation	Sumas, Washington	39	1.23	34	1.27	36	1.26	110	1.25
INTERENERGY CORPORATION Canrock Interenergy Corporation	Babb, Montana	0	N/A	26	1.07	0	N/A	26	1.07
INTERENERGY CORPORATION Northridge Petroleum Marketing, Inc Interenergy Corporation	Babb, Montana	0	N/A	11	1.08	0	N/A	11	1.08
INTERENERGY CORPORATION Ocelot Energy, Inc. Interenergy Corporation	Portal, ND	144	0.91	238	0.93	234	1.00	616	0.95
INVERNESS RESOURCES INC. Inverness Petroleum Ltd. Mock Resources	Eastport, Idaho	115	1.04	118	1.12	114	1.06	346	1.07
IROQUOIS ENERGY MANAGEMENT, INC. Renaissance Energy Ltd. State University of New York	Niagara Falls, NY	296	1.73	354	1.80	120	1.85	769	1.78
KCS ENERGY MARKETING, INC. Cibola Canada Energy Marketing Co. Milford Power, L.P.	Niagara Falls, NY	0	N/A	188	1.88	180	1.92	368	1.90

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
KCS ENERGY MARKETING, INC. Enron Gas Marketing Canada Kamine/Besicorp Beaver Falls	Waddington, NY	87	1.83	0	N/A	78	1.87	165	1.85
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Kamine/Besicorp	Noyes, Minnesota	127	1.21	204	1.37	188	1.39	518	1.34
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Kamine/Besicorp Beaver Falls	Waddington, NY	4	1.74	22	2.27	19	1.81	45	2.03
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	26	2.04	1	2.28	38	2.24	66	2.16
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Noyes, Minnesota	63	1.22	0	N/A	0	N/A	63	1.22
KOCH GAS SERVICES COMPANY Koch Gas Services Canada Koch Gas Services Company	Port of Morgan, MT	814	0.85	837	1.01	804	1.04	2455	0.97
MASSPOWER ProGas Limited Masspower	Waddington, NY	188	1.73	119	1.80	60	1.70	367	1.75
MERIDIAN MARKETING & TRANSMISSION CORPORATION Direct Energy Marketing Limited Van De Mark Chemical	Grand Island, NY	0	N/A	1	1.74	0	N/A	1	1.74
MERIDIAN MARKETING & TRANSMISSION CORPORATION Iroquois Energy Brokers LLC Stone Container Corporation	Grand Island, NY	0	N/A	4	1.98	0	N/A	4	1.98
MIDCON GAS SERVICES CORPORATION ProGas Limited Midcon Gas Services Corporation	Noyes, Minnesota	0	N/A	0	N/A	59	1.40	59	1.40
MIDCON GAS SERVICES CORPORATION Western Gas Marketing Limited Midcon Gas Services Corporation	Noyes, Minnesota	0	N/A	0	N/A	411	1.39	411	1.39

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Arco Products Company	Sumas, Washington	173	0.98	0	N/A	0	N/A	173	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Associated Gas Services, Inc.	Eastport, Idaho	521	0.86	44	0.98	449	0.97	1014	0.91
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada CNG Transmission Corporation	Waddington, NY	0	N/A	0	N/A	35	1.78	35	1.78
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Coastal Gas Marketing Company	Sumas, Washington	349	0.98	0	N/A	0	N/A	349	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Cook Inlet	Eastport, Idaho	67	0.86	62	0.98	95	0.97	224	0.94
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Enron Capital & Trade Resources	Sumas, Washington	0	N/A	0	N/A	26	0.97	26	0.97
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Equitable Resources Marketing Compa	Eastport, Idaho	150	0.86	416	0.98	0	N/A	566	0.95
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada ICC Energy	Eastport, Idaho	0	N/A	10	0.98	0	N/A	10	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Iowa Illinois Gas & Electric	Port of Morgan, MT	297	1.14	307	0.88	291	0.86	896	0.96
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Longview Fibre	Sumas, Washington	0	N/A	232	0.99	169	0.97	402	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada National Gas & Electric	Sumas, Washington	144	0.98	0	N/A	0	N/A	144	0.98

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Natural Gas Clearinghouse	Sumas, Washington	212	0.98	0	N/A	144	0.97	356	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Northeast Utilities	Waddington, NY	0	N/A	0	N/A	93	1.78	93	1.78
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Northern Illinois Gas	Port of Morgan, MT	535	1.14	605	0.88	635	0.86	1775	0.95
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Northern Minnesota Utilities	Noyes, Minnesota	355	1.19	367	1.30	356	1.32	1078	1.27
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Northwest Natural Gas Company	Sumas, Washington	288	0.98	149	0.99	144	0.97	582	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Novagas Clearinghouse	Sumas, Washington	72	0.98	0	N/A	0	N/A	72	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	72	0.98	150	0.97	222	0.97
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Peoples Natural Gas Company	Port of Morgan, MT	59	1.14	0	N/A	0	N/A	59	1.14
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Portland General Electric Company	Sumas, Washington	6	0.98	0	N/A	0	N/A	6	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Southwest Gas Corporation	Sumas, Washington	111	0.98	0	N/A	0	N/A	111	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Teco Gas Marketing	Sumas, Washington	46	0.98	0	N/A	52	0.97	98	0.97

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Tenaska Marketing Ventures	Sumas, Washington	185	0.98	0	N/A	185	0.97	369	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Washington Natural Gas Company	Sumas, Washington	29	0.98	63	0.99	38	0.97	130	0.98
MOBIL NATURAL GAS INC. Mobil Natural Gas Canada Washington Water Power Company	Sumas, Washington	10	0.98	238	0.99	144	0.97	392	0.98
MOBIL NATURAL GAS INC. Mobil Oil Canada Ltd. Cascade Natural Gas	Sumas, Washington	695	0.98	447	0.99	283	0.97	1424	0.98
MOBIL NATURAL GAS INC. Mobil Oil Canada Ltd. IGI Resources	Sumas, Washington	1067	0.98	850	0.99	577	0.97	2494	0.98
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	98	1.20	101	1.35	98	1.38	296	1.31
NATIONAL FUEL GAS DISTRIBUTION CoEnergy Trading Company National Fuel Gas Distribution	Grand Island, NY	137	1.71	15	1.81	0	N/A	152	1.72
NATIONAL FUEL GAS DISTRIBUTION Ellisburg-Leidy National Fuel Gas Distribution	Grand Island, NY	0	N/A	0	N/A	34	1.69	34	1.69
NATIONAL FUEL GAS DISTRIBUTION Enron Gas Marketing Canada National Fuel Gas Distribution	Grand Island, NY	0	N/A	34	1.78	0	N/A	34	1.78
NATIONAL FUEL GAS DISTRIBUTION Norstar Energy L.P. National Fuel Gas Distribution	Grand Island, NY	0	N/A	10	1.81	0	N/A	10	1.81
NATIONAL FUEL GAS DISTRIBUTION Renaissance Energy Ltd. National Fuel Gas Distribution	Grand Island, NY	0	N/A	0	N/A	29	1.75	29	1.75

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL GAS DISTRIBUTION Sonat National Fuel Gas Distribution	Grand Island, NY	0	N/A	66	1.75	300	1.82	366	1.81
NATIONAL FUEL GAS DISTRIBUTION Tenngasco Corporation National Fuel Gas Distribution	Grand Island, NY	0	N/A	0	N/A	30	1.64	30	1.64
NATIONAL FUEL RESOURCES, INC. CoEnergy Trading Company National Fuel Resources	Grand Island, NY	88	1.65	62	1.81	8	1.74	158	1.72
NATIONAL FUEL RESOURCES, INC. CoEnergy Trading Company National Fuel Resources	Niagara Falls, NY	88	1.65	0	N/A	0	N/A	88	1.65
NATIONAL FUEL RESOURCES, INC. Gaslantic Corporation National Fuel Resources	Grand Island, NY	0	N/A	1	1.77	1	1.70	2	1.72
NATIONAL FUEL RESOURCES, INC. Indeck-Yerkes Energy Services National Fuel Resources	Niagara Falls, NY	90	1.49	93	1.63	0	N/A	183	1.56
NATIONAL FUEL RESOURCES, INC. Louis Dreyfus Energy Corporation National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	21	1.57	21	1.57
NATIONAL FUEL RESOURCES, INC. Norstar Energy L.P. National Fuel Resources	Niagara Falls, NY	0	N/A	2	1.79	0	N/A	2	1.79
NATIONAL FUEL RESOURCES, INC. Phibro Division of Salomon Inc. National Fuel Resources	Niagara Falls, NY	196	1.76	0	N/A	0	N/A	196	1.76
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. National Fuel Resources	Grand Island, NY	120	1.64	0	N/A	115	1.79	235	1.71
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. National Fuel Resources	Niagara Falls, NY	0	N/A	185	1.82	53	1.79	238	1.81

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Stamp Gas Inc. National Fuel Resources	Niagara Falls, NY	32	1.73	0	N/A	0	N/A	32	1.73
NATIONAL FUEL RESOURCES, INC. Temco National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	25	1.79	25	1.79
NATIONAL STEEL CORPORATION Amoco Canada Petroleum Company Ltd. National Steel Corporation	Detroit, Michigan	148	1.91	277	1.96	268	2.00	694	1.96
NATIONAL STEEL CORPORATION Associated Gas Services, Inc. National Steel Corporation	Detroit, Michigan	0	N/A	31	1.85	30	1.89	61	1.87
NATIONAL STEEL CORPORATION Direct Energy Marketing Limited National Steel Corporation	Detroit, Michigan	551	1.80	305	2.07	200	2.17	1056	1.95
NATIONAL STEEL CORPORATION Eastern Group National Steel Corporation	Detroit, Michigan	0	N/A	0	N/A	626	1.90	626	1.90
NATIONAL STEEL CORPORATION Howard Energy Company, Inc. National Steel Corporation	Detroit, Michigan	0	N/A	279	1.90	0	N/A	279	1.90
NATIONAL STEEL CORPORATION Tenaska Gas Company National Steel Corporation	Detroit, Michigan	304	1.60	0	N/A	0	N/A	304	1.60
NATIONAL STEEL CORPORATION Westcoast Gas Services Inc. National Steel Corporation	Detroit, Michigan	0	N/A	156	1.76	0	N/A	156	1.76
NORCEN MARKETING INC. Norcen Energy Resources Associated Gas Services, Inc.	Eastport, Idaho	1371	0.94	0	N/A	318	1.10	1689	0.97
NORCEN MARKETING INC. Norcen Energy Resources Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	529	1.05	406	1.10	935	1.07

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORCEN MARKETING INC. Norcen Energy Resources Equitable Resources Marketing Compa	Eastport, Idaho	0	N/A	758	1.06	575	0.94	1333	1.01
NORCEN MARKETING INC. Norcen Energy Resources Universal Resources	Eastport, Idaho	0	N/A	97	1.13	76	0.85	173	1.01
NORSTAR ENERGY, L.P. Cabot Oil & Gas Trading Corporation AIG Trading Corporation	Massena, New York	0	N/A	0	N/A	216	1.87	216	1.87
NORSTAR ENERGY, L.P. Coastal Gas Marketing, Canada New England Electric	Waddington, NY	41	1.67	0	N/A	0	N/A	41	1.67
NORSTAR ENERGY, L.P. Enron Access CNG Gas Services	Waddington, NY	0	N/A	215	1.84	0	N/A	215	1.84
NORSTAR ENERGY, L.P. NET Medina Power Company	Niagara Falls, NY	6	2.29	0	N/A	0	N/A	6	2.29
NORSTAR ENERGY, L.P. NET Northeast Heat & Light	Niagara Falls, NY	48	2.23	0	N/A	0	N/A	48	2.23
NORSTAR ENERGY, L.P. NET Various NY State Markets	Niagara Falls, NY	1	3.00	0	N/A	0	N/A	1	3.00
NORSTAR ENERGY, L.P. Renaissance Energy Ltd. Medina Power Company	Niagara Falls, NY	0	N/A	9	2.29	6	1.86	15	2.12
NORSTAR ENERGY, L.P. Renaissance Energy Ltd. New England Electric	Waddington, NY	50	1.67	22	1.77	22	1.86	94	1.74
NORSTAR ENERGY, L.P. Renaissance Energy Ltd. RNE	Niagara Falls, NY	56	1.65	0	N/A	0	N/A	56	1.65

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORSTAR ENERGY, L.P. Stamp Gas Inc. CNG Gas Services	Waddington, NY	0	N/A	0	N/A	123	1.85	123	1.85
NORSTAR ENERGY, L.P. Western Gas Marketing Limited CNG Gas Services	Waddington, NY	0	N/A	1	1.84	0	N/A	1	1.84
NORSTAR ENERGY, L.P. Western Gas Marketing Limited Chautauqua Energy Marketing Inc.	Niagara Falls, NY	5	1.87	0	N/A	0	N/A	5	1.87
NORSTAR ENERGY, L.P. Western Gas Marketing Limited KCS Energy Management	Niagara Falls, NY	3	1.88	0	N/A	0	N/A	3	1.88
NORSTAR ENERGY, L.P. Western Gas Marketing Limited Medina Power Company	Niagara Falls, NY	75	2.29	78	2.28	75	2.28	228	2.28
NORSTAR ENERGY, L.P. Western Gas Marketing Limited National Fuel Gas Distribution	Grand Island, NY	0	N/A	10	1.81	0	N/A	10	1.81
NORSTAR ENERGY, L.P. Western Gas Marketing Limited New England Electric	Waddington, NY	3	1.77	0	N/A	0	N/A	3	1.77
NORSTAR ENERGY, L.P. Western Gas Marketing Limited Rochester Gas & Electric Company	Grand Island, NY	10	1.85	0	N/A	0	N/A	10	1.85
NORSTAR ENERGY, L.P. Western Gas Marketing Limited Tarpon Gas Marketing	Waddington, NY	57	1.75	0	N/A	0	N/A	57	1.75
NORTH CANADIAN MARKETING CORPORATION North Canadian Marketing Inc. Cibola Corporation	Port of Morgan, MT	602	1.36	616	1.30	597	1.30	1815	1.32
NORTH CANADIAN MARKETING CORPORATION North Canadian Marketing Inc. Coastal Gas Marketing Company	Port of Morgan, MT	301	1.36	309	1.30	297	1.30	907	1.32

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>Vol.</u>	<u>April</u> <u>Price</u>	<u>Vol.</u>	<u>May</u> <u>Price</u>	<u>Vol.</u>	<u>June</u> <u>Price</u>	<u>Vol.</u>	<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>
NORTH CANADIAN MARKETING CORPORATION North Canadian Marketing Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	213	2.84	215	2.84	215	2.84	642	2.84
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Associated Gas Services, Inc.	Eastport, Idaho	2057	0.45	344	0.50	1062	0.54	3462	0.48
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	660	0.50	593	0.54	1252	0.52
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Equitable Resources Marketing Compa	Eastport, Idaho	590	0.45	945	0.50	817	0.54	2352	0.50
NORTH CANADIAN MARKETING CORPORATION Various Suppliers National Gas Resources	Eastport, Idaho	0	N/A	0	N/A	151	0.54	151	0.54
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	158	0.50	0	N/A	158	0.50
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Sierra Pacific Power Company	Eastport, Idaho	389	0.45	0	N/A	0	N/A	389	0.45
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Universal Resources	Eastport, Idaho	117	0.45	121	0.50	111	0.54	349	0.50
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Various CA State Markets	Eastport, Idaho	0	N/A	173	0.50	0	N/A	173	0.50
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Washington Water Power Company	Eastport, Idaho	0	N/A	402	0.50	390	0.54	791	0.52
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Asarco Inc.	Babb, Montana	0	N/A	0	N/A	26	1.37	26	1.37

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Ashland Bourlock Permian	Noyes, Minnesota	69	1.22	71	1.40	68	1.39	207	1.34
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Barretts Minerals	Babb, Montana	0	N/A	8	1.62	30	1.62	37	1.62
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Columbia Falls Aluminum	Babb, Montana	0	N/A	0	N/A	17	1.65	17	1.65
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Holman Inc.	Babb, Montana	96	1.24	133	1.24	159	1.24	388	1.24
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Interenergy Corporation	Babb, Montana	0	N/A	107	1.08	0	N/A	107	1.08
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing John Brown Oil & Gas	Babb, Montana	56	1.02	0	N/A	0	N/A	56	1.02
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Plum Creek Manufacturing	Babb, Montana	17	1.43	2	1.65	1	1.65	20	1.46
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Progas	Noyes, Minnesota	300	1.18	0	N/A	0	N/A	300	1.18
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Rhône-Poulenc	Babb, Montana	85	1.65	62	1.63	38	1.63	185	1.64
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Stone Container Corporation	Babb, Montana	148	1.63	171	1.38	173	1.38	492	1.46
NORTHRIDGE GAS MARKETING, INC. Northridge Gas Marketing Union Gas Limited	Noyes, Minnesota	484	1.67	501	1.72	484	1.76	1470	1.72

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NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. Acco World-East	Massena, New York	1	1.95	1	1.95	1	1.95	2	1.95
NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. Acco World-West	Massena, New York	1	1.95	1	1.95	1	1.95	4	1.95
NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. Canton-Potsdam Hospital	Massena, New York	2	1.95	2	1.95	2	1.95	5	1.95
NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. City of Ogdensburg, NY	Massena, New York	1	1.95	1	1.95	1	1.95	2	1.95
NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. Hoosier Magnetics, Inc.	Massena, New York	8	1.95	8	1.95	8	1.95	25	1.95
NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. Norfolk Paper Company	Massena, New York	20	1.95	21	1.95	20	1.95	61	1.95
NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. Stella Cheese Company	Massena, New York	6	1.95	6	1.95	6	1.95	17	1.95
NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. United Helpers Management Company	Massena, New York	1	1.95	1	1.95	1	1.95	3	1.95
NOVAGAS CLEARINGHOUSE LTD. Novagas Clearinghouse Ltd. Village of Potsdam Housing Auth.	Massena, New York	1	1.95	1	1.95	1	1.95	3	1.95
NUMAC ENERGY (U.S.) INC. Numac Energy Associated Gas Services, Inc.	Port of Morgan, MT	289	1.05	309	1.11	299	1.12	896	1.09
NUMAC ENERGY (U.S.) INC. Numac Energy Cibola Corporation	Port of Morgan, MT	0	N/A	11	1.11	0	N/A	11	1.11

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NUMAC ENERGY (U.S.) INC. Numac Energy Coastal Gas Marketing Company	Eastport, Idaho	300	0.87	311	1.12	301	1.01	912	1.00
OCEAN STATE POWER Renaissance Energy Ltd. Ocean State Power	Niagara Falls, NY	12	1.64	0	N/A	0	N/A	12	1.64
OCEAN STATE POWER II Renaissance Energy Ltd. Ocean State Power II	Niagara Falls, NY	12	1.64	0	N/A	0	N/A	12	1.64
PAN NATIONAL GAS SALES, INC. Sonatrading Associated Gas Services, Inc.	Lake Charles, LA	207	1.49	344	1.60	90	1.65	641	1.57
PAN NATIONAL GAS SALES, INC. Sonatrading MG Industries	Lake Charles, LA	0	N/A	1	1.60	0	N/A	1	1.60
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing AIG Trading Corporation	Sumas, Washington	433	1.08	299	1.15	291	1.22	1022	1.14
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing Enron Gas Marketing	Sumas, Washington	143	1.08	148	1.15	132	1.22	423	1.15
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing James River Corporation	Sumas, Washington	203	1.08	179	1.15	186	1.22	567	1.15
PAN-ALBERTA GAS (U.S.), INC. Northwest Pacific Energy Marketing Natural Gas Clearinghouse	Sumas, Washington	142	1.08	139	1.15	0	N/A	281	1.11
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Associated Gas Services, Inc.	Eastport, Idaho	310	0.35	53	0.62	145	0.57	508	0.44
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	301	0.62	351	0.57	652	0.59

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron Gas Marketing	Eastport, Idaho	0	N/A	58	0.62	0	N/A	58	0.62
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Equitable Resources Marketing Compa	Eastport, Idaho	329	0.35	269	0.62	146	0.57	744	0.49
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Inland Pacific Energy Services Corp	Eastport, Idaho	125	0.35	101	0.62	166	0.57	392	0.51
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. National Gas & Electric	Eastport, Idaho	117	0.35	16	0.62	292	0.57	425	0.51
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Natural Gas Clearinghouse	Eastport, Idaho	360	0.35	600	0.62	459	0.57	1419	0.54
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Pacific Gas & Electric (UEG)	Eastport, Idaho	863	0.35	39	0.62	0	N/A	902	0.36
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Redwood Resources Inc.	Eastport, Idaho	126	0.35	24	0.62	61	0.57	212	0.44
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Westcoast Gas Services Inc.	Eastport, Idaho	87	0.35	29	0.62	9	0.57	125	0.43
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. American Home Foods	Eastport, Idaho	13	0.65	9	0.61	11	0.74	33	0.67
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Associated Gas Services, Inc.	Eastport, Idaho	980	0.65	640	0.61	568	0.74	2188	0.66
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Certainteed Corporation	Eastport, Idaho	102	0.65	104	0.61	98	0.74	304	0.67

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PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	485	0.61	298	0.74	783	0.66
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Cibola Corporation	Port of Morgan, MT	169	0.96	0	N/A	150	1.06	319	1.01
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Com Products	Eastport, Idaho	30	0.65	36	0.61	20	0.74	86	0.65
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Cook Inlet	Eastport, Idaho	154	0.65	0	N/A	4	0.74	158	0.65
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Dairyman's Cooperative Creamery	Eastport, Idaho	94	0.65	96	0.61	82	0.74	272	0.66
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Equitable Resources Marketing Compa	Eastport, Idaho	244	0.65	0	N/A	0	N/A	244	0.65
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Evergreen Oil Inc.	Eastport, Idaho	12	0.65	11	0.61	12	0.74	36	0.67
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Koch Gas Services Company	Port of Morgan, MT	293	0.96	309	1.03	299	1.06	901	1.02
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. L.P. McNear Brick Co., Inc.	Eastport, Idaho	8	0.65	4	0.61	5	0.74	17	0.67
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Port of Morgan, MT	154	0.96	309	1.03	595	1.06	1058	1.04
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas Resources	Eastport, Idaho	666	0.65	467	0.61	949	0.74	2082	0.68

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	<u>Vol.</u>	<u>April</u> <u>Price</u>	<u>Vol.</u>	<u>May</u> <u>Price</u>	<u>Vol.</u>	<u>June</u> <u>Price</u>	<u>Vol.</u>	<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Northern California Power Agency	Eastport, Idaho	11	0.65	0	N/A	0	N/A	11	0.65
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Northwest Natural Gas Company	Eastport, Idaho	91	0.65	0	N/A	151	0.74	242	0.71
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Nurserymen's Exchange	Eastport, Idaho	12	0.65	11	0.61	11	0.74	35	0.67
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Redwood Resources Inc.	Eastport, Idaho	8	0.65	51	0.61	58	0.74	117	0.68
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Sierra Pacific Industries	Eastport, Idaho	30	0.65	31	0.61	27	0.74	88	0.66
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Teco Gas Marketing	Port of Morgan, MT	148	0.96	206	1.03	0	N/A	354	1.00
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	602	0.96	773	1.03	599	1.06	1974	1.02
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Tristar Gas Marketing	Port of Morgan, MT	301	0.96	0	N/A	0	N/A	301	0.96
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Utilicorp United	Port of Morgan, MT	181	0.96	309	1.03	206	1.06	695	1.02
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Viasic Foods Inc.	Eastport, Idaho	7	0.65	6	0.61	2	0.74	15	0.65
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Zacky Farms	Eastport, Idaho	14	0.65	13	0.61	12	0.74	39	0.66

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PARAMOUNT RESOURCES U.S., INC. Paramount Resources Ltd. Various CA State Markets	Eastport, Idaho	777	0.57	743	0.66	778	0.63	2298	0.62
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates DGS Trading	Waddington, NY	0	N/A	13	1.12	25	1.01	38	1.05
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Eastex Energy	Waddington, NY	0	N/A	0	N/A	22	1.01	22	1.01
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. AIG Trading Corporation	Sumas, Washington	290	0.83	285	0.96	174	1.57	749	1.05
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Associated Gas Services, Inc.	Sumas, Washington	0	N/A	6	0.96	0	N/A	6	0.96
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coastal Gas Marketing Company	Eastport, Idaho	801	1.19	828	1.23	801	1.16	2431	1.19
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coastal Gas Marketing Company	Sumas, Washington	1429	0.83	19	1.26	144	1.57	1593	0.90
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enron Gas Marketing	Eastport, Idaho	290	1.80	299	1.80	290	1.80	879	1.80
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. ICC Energy	Sumas, Washington	0	N/A	36	1.26	29	1.57	65	1.40
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	427	0.83	347	1.26	380	1.57	1155	1.20
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Kimball Energy Corporation	Sumas, Washington	6	0.83	0	N/A	0	N/A	6	0.83

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Mock Resources	Sumas, Washington	0	N/A	54	1.26	0	N/A	54	1.26
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Sumas, Washington	433	0.83	384	1.26	395	1.57	1212	1.21
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Teco Gas Marketing	Sumas, Washington	5	0.83	0	N/A	5	1.57	10	1.19
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Sumas, Washington	349	0.83	0	N/A	104	1.57	454	1.00
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Washington Natural Gas Company	Sumas, Washington	284	0.83	299	1.26	290	1.57	873	1.22
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	431	1.33	445	1.44	432	1.46	1307	1.41
PG&E ELECTRIC SUPPLY BUSINESS UNIT Northstar Gas Marketing PG&E Electric Supply Business Unit	Eastport, Idaho	314	1.78	0	N/A	0	N/A	314	1.78
PG&E GAS SUPPLY BUSINESS UNIT AIG Trading Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	989	0.71	973	0.84	809	0.87	2771	0.80
PG&E GAS SUPPLY BUSINESS UNIT Amoco Canada Petroleum Company Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	1521	0.78	460	0.99	239	0.90	2220	0.84
PG&E GAS SUPPLY BUSINESS UNIT Associated Gas Services, Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	146	0.78	306	0.92	5	0.95	457	0.88
PG&E GAS SUPPLY BUSINESS UNIT Brymore Energy, Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	141	0.89	57	0.98	0	N/A	198	0.92

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT CanStates Gas Marketing PG&E Gas Supply Business Unit	Eastport, Idaho	292	0.78	355	0.98	514	0.88	1160	0.89
PG&E GAS SUPPLY BUSINESS UNIT Canadian Hunter Exploration Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	135	0.98	289	0.98	224	0.88	648	0.95
PG&E GAS SUPPLY BUSINESS UNIT Cibola Canada Energy Marketing Co. PG&E Gas Supply Business Unit	Eastport, Idaho	19	0.96	448	0.97	229	0.86	696	0.93
PG&E GAS SUPPLY BUSINESS UNIT Coastal Gas Marketing, Canada PG&E Gas Supply Business Unit	Eastport, Idaho	10	0.85	66	0.99	329	0.90	405	0.91
PG&E GAS SUPPLY BUSINESS UNIT Continental Energy Marketing Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	93	0.95	107	0.86	200	0.90
PG&E GAS SUPPLY BUSINESS UNIT Cook Inlet Energy Supply PG&E Gas Supply Business Unit	Eastport, Idaho	1512	0.88	2329	0.94	2265	0.94	6107	0.92
PG&E GAS SUPPLY BUSINESS UNIT Crestar Energy PG&E Gas Supply Business Unit	Eastport, Idaho	560	0.99	931	0.96	502	0.94	1992	0.96
PG&E GAS SUPPLY BUSINESS UNIT Direct Energy Marketing Limited PG&E Gas Supply Business Unit	Eastport, Idaho	2624	0.86	2714	0.97	2515	1.00	7852	0.94
PG&E GAS SUPPLY BUSINESS UNIT Enron Capital & Trade Resources Can PG&E Gas Supply Business Unit	Eastport, Idaho	642	0.83	302	0.91	468	0.93	1412	0.88
PG&E GAS SUPPLY BUSINESS UNIT Equitable Resources Marketing Canad PG&E Gas Supply Business Unit	Eastport, Idaho	106	0.96	550	0.95	536	0.94	1192	0.95
PG&E GAS SUPPLY BUSINESS UNIT Global Energy & Technology Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	88	0.92	88	0.92

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Gulf Canada Resources Limited PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	10	0.81	10	0.81
PG&E GAS SUPPLY BUSINESS UNIT Hesse Gas PG&E Gas Supply Business Unit	Eastport, Idaho	292	1.44	302	1.44	292	1.44	886	1.44
PG&E GAS SUPPLY BUSINESS UNIT Institutional Capital Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	360	1.38	446	1.33	468	1.28	1273	1.33
PG&E GAS SUPPLY BUSINESS UNIT J. Aron & Company PG&E Gas Supply Business Unit	Eastport, Idaho	729	1.44	754	1.44	731	1.44	2214	1.44
PG&E GAS SUPPLY BUSINESS UNIT Mobil Oil Canada Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	326	0.81	370	0.94	492	0.93	1188	0.90
PG&E GAS SUPPLY BUSINESS UNIT Morgan Stanley Capital Company PG&E Gas Supply Business Unit	Eastport, Idaho	292	1.44	603	1.16	585	1.19	1479	1.23
PG&E GAS SUPPLY BUSINESS UNIT NGL Supply (Gas) Company Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	8	0.91	0	N/A	0	N/A	8	0.91
PG&E GAS SUPPLY BUSINESS UNIT Northridge Gas Marketing PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	39	0.96	0	N/A	39	0.96
PG&E GAS SUPPLY BUSINESS UNIT Northridge Petroleum Marketing, Inc PG&E Gas Supply Business Unit	Eastport, Idaho	207	0.92	0	N/A	0	N/A	207	0.92
PG&E GAS SUPPLY BUSINESS UNIT Northstar Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	10	1.04	137	0.80	147	0.82
PG&E GAS SUPPLY BUSINESS UNIT Novagas Clearinghouse Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	29	0.77	29	0.77

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Pan-Alberta Gas Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	769	1.10	794	1.23	810	1.26	2374	1.20
PG&E GAS SUPPLY BUSINESS UNIT Petro Source Gas Ventures PG&E Gas Supply Business Unit	Eastport, Idaho	369	0.89	584	0.95	502	0.86	1455	0.90
PG&E GAS SUPPLY BUSINESS UNIT ProGas Limited PG&E Gas Supply Business Unit	Eastport, Idaho	1448	0.87	603	0.97	902	0.89	2953	0.90
PG&E GAS SUPPLY BUSINESS UNIT Shell Canada Limited PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	36	0.95	36	0.95
PG&E GAS SUPPLY BUSINESS UNIT Washington Natural Gas Company Cana PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	702	0.96	702	0.96
PG&E GAS SUPPLY BUSINESS UNIT Westcoast Gas Services Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	165	0.94	382	0.94	783	0.93	1329	0.93
PG&E GAS SUPPLY BUSINESS UNIT Western Gas Resources PG&E Gas Supply Business Unit	Eastport, Idaho	292	0.78	302	0.87	0	N/A	593	0.83
PG&E GAS SUPPLY BUSINESS UNIT Western Gas Services PG&E Gas Supply Business Unit	Eastport, Idaho	4096	0.78	3704	0.91	2827	0.91	10627	0.86
PHIBRO OIL & GAS, INC. Coastal Gas Marketing, Canada Catex Vitol	Niagara Falls, NY	0	N/A	0	N/A	148	1.80	148	1.80
PHIBRO OIL & GAS, INC. Coastal Gas Marketing, Canada Louis Dreyfus Energy Corporation	Niagara Falls, NY	119	1.98	217	1.98	209	1.98	545	1.98
PHIBRO OIL & GAS, INC. Enron Gas Marketing Canada Louis Dreyfus Energy Corporation	Niagara Falls, NY	237	1.77	245	1.81	237	1.86	720	1.81

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PHIBRO OIL & GAS, INC. Equitable Resources Marketing Canad Connecticut Natural Gas	Waddington, NY	297	2.12	306	2.12	0	N/A	603	2.12
PHIBRO OIL & GAS, INC. Equitable Resources Marketing Canad Various NY State Markets	Waddington, NY	0	N/A	0	N/A	297	2.12	297	2.12
PHIBRO OIL & GAS, INC. Mobil Oil Canada Ltd. Various NY State Markets	Waddington, NY	0	N/A	459	1.77	0	N/A	459	1.77
PHIBRO OIL & GAS, INC. National Fuel Resources Louis Dreyfus Energy Corporation	Niagara Falls, NY	148	1.63	0	N/A	0	N/A	148	1.63
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Coastal Gas Marketing Company	Waddington, NY	0	N/A	223	1.77	0	N/A	223	1.77
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Connecticut Natural Gas	Waddington, NY	0	N/A	0	N/A	297	1.83	297	1.83
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Eastex Energy	Niagara Falls, NY	128	1.65	0	N/A	0	N/A	128	1.65
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	252	1.77	296	1.81	548	1.79
PHIBRO OIL & GAS, INC. Renaissance Energy Ltd. Various NY State Markets	Waddington, NY	0	N/A	306	1.77	0	N/A	306	1.77
PHIBRO OIL & GAS, INC. Western Gas Marketing Limited Louis Dreyfus Energy Corporation	Niagara Falls, NY	71	1.84	0	N/A	0	N/A	71	1.84
POCO PETROLEUM, INC. Poco Petroleum Ltd. Associated Gas Services, Inc.	Port of Morgan, MT	0	N/A	79	1.04	0	N/A	79	1.04

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO PETROLEUM, INC. Poco Petroleum Ltd. Central Illinois Light Company	Port of Morgan, MT	0	N/A	0	N/A	156	1.03	156	1.03
POCO PETROLEUM, INC. Poco Petroleum Ltd. Coastal Gas Marketing Company	Sumas, Washington	47	0.93	0	N/A	133	1.01	181	0.99
POCO PETROLEUM, INC. Poco Petroleum Ltd. Cook Inlet	Eastport, Idaho	0	N/A	0	N/A	16	1.06	16	1.06
POCO PETROLEUM, INC. Poco Petroleum Ltd. IGI Resources	Eastport, Idaho	140	1.20	141	1.36	137	1.41	418	1.32
POCO PETROLEUM, INC. Poco Petroleum Ltd. IGI Resources	Sumas, Washington	567	1.56	561	1.13	567	1.14	1696	1.28
POCO PETROLEUM, INC. Poco Petroleum Ltd. Kimball Energy Corporation	Sumas, Washington	0	N/A	0	N/A	23	1.01	23	1.01
POCO PETROLEUM, INC. Poco Petroleum Ltd. Koch Gas Services Company	Port of Morgan, MT	159	0.92	161	1.03	125	1.00	446	0.98
POCO PETROLEUM, INC. Poco Petroleum Ltd. Koch Gas Services Company	Sumas, Washington	0	N/A	134	0.99	0	N/A	134	0.99
POCO PETROLEUM, INC. Poco Petroleum Ltd. MichCon Trading	Noyes, Minnesota	227	1.20	236	1.16	79	1.34	542	1.20
POCO PETROLEUM, INC. Poco Petroleum Ltd. Midland Cogeneration Venture	Noyes, Minnesota	0	N/A	0	N/A	230	1.35	230	1.35
POCO PETROLEUM, INC. Poco Petroleum Ltd. Mobil Gas Marketing Inc.	Eastport, Idaho	0	N/A	0	N/A	82	1.03	82	1.03

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
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Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO PETROLEUM, INC. Poco Petroleum Ltd. Natural Gas Clearinghouse	Noyes, Minnesota	0	N/A	0	N/A	223	1.38	223	1.38
POCO PETROLEUM, INC. Poco Petroleum Ltd. Neste Oy	Sumas, Washington	32	0.99	0	N/A	0	N/A	32	0.99
POCO PETROLEUM, INC. Poco Petroleum Ltd. Northwest Natural Gas Company	Sumas, Washington	600	1.71	488	1.88	380	1.72	1468	1.77
POCO PETROLEUM, INC. Poco Petroleum Ltd. Pacific Gas & Electric Company	Eastport, Idaho	109	0.99	234	0.95	78	0.99	421	0.97
POCO PETROLEUM, INC. Poco Petroleum Ltd. Penn Union Energy	Port of Morgan, MT	145	0.93	147	1.03	143	1.08	435	1.01
POCO PETROLEUM, INC. Poco Petroleum Ltd. Redwood Resources Inc.	Eastport, Idaho	0	N/A	0	N/A	80	1.02	80	1.02
POCO PETROLEUM, INC. Poco Petroleum Ltd. Southern California Gas Company	Sumas, Washington	140	0.98	0	N/A	0	N/A	140	0.98
POCO PETROLEUM, INC. Poco Petroleum Ltd. Southwest Gas Corporation	Sumas, Washington	60	1.01	0	N/A	0	N/A	60	1.01
POCO PETROLEUM, INC. Poco Petroleum Ltd. Teco Gas Marketing	Port of Morgan, MT	72	0.99	0	N/A	0	N/A	72	0.99
POCO PETROLEUM, INC. Poco Petroleum Ltd. Tenaska Gas Company	Port of Morgan, MT	77	0.94	62	1.02	0	N/A	139	0.98
POCO PETROLEUM, INC. Poco Petroleum Ltd. Washington Natural Gas Company	Sumas, Washington	153	0.98	0	N/A	0	N/A	153	0.98

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO PETROLEUM, INC. Poco Petroleum Ltd. Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	0	N/A	13	1.08	0	N/A	13	1.08
POCO PETROLEUM, INC. Poco Petroleum Ltd. Western Gas Marketing Inc.	Noyes, Minnesota	0	N/A	0	N/A	150	1.34	150	1.34
PROGAS U.S.A., INC. ProGas Limited AIG Trading Corporation	Noyes, Minnesota	312	1.07	0	N/A	0	N/A	312	1.07
PROGAS U.S.A., INC. ProGas Limited Associated Gas Services, Inc.	Port of Morgan, MT	10	0.73	45	0.91	191	0.90	246	0.89
PROGAS U.S.A., INC. ProGas Limited Cenergy, Inc.	Port of Morgan, MT	9	0.73	0	N/A	9	0.90	18	0.82
PROGAS U.S.A., INC. ProGas Limited Chautauqua Energy Marketing Inc.	Niagara Falls, NY	59	1.38	61	1.79	59	1.82	179	1.67
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	494	0.73	430	0.91	336	0.90	1259	0.84
PROGAS U.S.A., INC. ProGas Limited City of Perham, MN	Noyes, Minnesota	38	1.07	33	1.16	32	1.18	103	1.13
PROGAS U.S.A., INC. ProGas Limited Consumers Power Company	Noyes, Minnesota	300	1.07	302	1.16	300	1.18	902	1.14
PROGAS U.S.A., INC. ProGas Limited Enron Gas Marketing	Port of Morgan, MT	65	0.73	14	0.91	0	N/A	79	0.76
PROGAS U.S.A., INC. ProGas Limited Great Plains Natural Gas Company	Noyes, Minnesota	236	1.07	229	1.16	84	1.18	549	1.12

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited KCS Energy Management	Niagara Falls, NY	0	N/A	0	N/A	90	1.82	90	1.82
PROGAS U.S.A., INC. ProGas Limited KCS Energy Management	Noyes, Minnesota	3	1.07	1	1.16	1	1.18	5	1.12
PROGAS U.S.A., INC. ProGas Limited Long Island Lighting Company	Niagara Falls, NY	352	1.38	364	1.79	354	1.82	1070	1.67
PROGAS U.S.A., INC. ProGas Limited Natural Gas Clearinghouse	Port of Morgan, MT	876	0.73	902	0.91	894	0.90	2672	0.85
PROGAS U.S.A., INC. ProGas Limited Noram Energy Services	Port of Morgan, MT	12	0.73	0	N/A	0	N/A	12	0.73
PROGAS U.S.A., INC. ProGas Limited Phibro Oil & Gas Inc.	Niagara Falls, NY	431	1.38	298	1.79	432	1.82	1161	1.65
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	1296	0.73	693	0.91	671	0.90	2660	0.82
PROGAS U.S.A., INC. ProGas Limited Westcoast Gas Services (U.S.A.) Inc	Noyes, Minnesota	450	1.07	464	1.16	450	1.18	1363	1.14
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	411	1.68	561	1.76	306	1.81	1277	1.75
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	365	1.65	260	1.77	121	1.79	746	1.71
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	437	1.32	643	1.43	443	1.47	1523	1.41

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	1312	0.93	1352	0.99	1310	1.04	3974	0.99
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	356	1.71	392	1.84	485	1.71	1233	1.75
SALMON RESOURCES LTD. Shell Canada Limited City of Ellensburg, WA	Sumas, Washington	49	0.96	34	0.98	33	0.96	115	0.97
SALMON RESOURCES LTD. Shell Canada Limited Cogen Energy Technology	Niagara Falls, NY	38	1.65	26	1.76	7	1.61	72	1.69
SALMON RESOURCES LTD. Shell Canada Limited Norstar Energy	Port of Morgan, MT	0	N/A	65	1.17	0	N/A	65	1.17
SALMON RESOURCES LTD. Shell Canada Limited Various CA State Markets	Eastport, Idaho	804	0.58	846	0.85	804	0.68	2454	0.71
SAN DIEGO GAS & ELECTRIC Amoco Canada Petroleum Company Ltd. San Diego Gas & Electric Company	Eastport, Idaho	359	0.88	0	N/A	367	1.03	726	0.96
SAN DIEGO GAS & ELECTRIC Poco Petroleum Ltd. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	365	1.02	0	N/A	365	1.02
SELKIRK COGEN PARTNERS, L.P. Phibro Energy Selkirk Cogeneration Partners	Waddington, NY	0	N/A	0	N/A	2	1.72	2	1.72
SIERRA PACIFIC POWER COMPANY Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Sumas, Washington	448	1.60	398	1.70	408	1.60	1255	1.63
SONAT MARKETING COMPANY Midcon Gas Services Corporation Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	293	1.80	293	1.80

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SONAT MARKETING COMPANY Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	11	1.63	11	1.63
SONAT MARKETING COMPANY Various Suppliers Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	120	1.71	120	1.71
SONAT MARKETING COMPANY Wascana Energy Marketing Inc. DGS Trading	Grand Island, NY	0	N/A	30	1.74	0	N/A	30	1.74
SONAT MARKETING COMPANY Wascana Energy Marketing Inc. Hutchings Psychiatric Center	Grand Island, NY	0	N/A	4	1.74	0	N/A	4	1.74
SONAT MARKETING COMPANY Wascana Energy Marketing Inc. National Fuel Gas Distribution	Grand Island, NY	0	N/A	66	1.74	0	N/A	66	1.74
SONAT MARKETING COMPANY Wascana Energy Marketing Inc. State University of New York	Grand Island, NY	0	N/A	14	1.74	0	N/A	14	1.74
SONAT MARKETING COMPANY Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	111	1.79	111	1.79
SOUTHEASTERN MICHIGAN GAS COMPANY (SP) Western Gas Marketing Limited Southeastern Michigan Gas Company	Noyes, Minnesota	0	N/A	11	1.81	0	N/A	11	1.81
SOUTHERN CALIFORNIA EDISON COMPANY Amoco Canada Petroleum Company Ltd. Southern California Edison Company	Eastport, Idaho	407	0.92	465	1.01	162	1.04	1034	0.98
SOUTHERN CALIFORNIA EDISON COMPANY Poco Petroleum Ltd. Southern California Edison Company	Eastport, Idaho	287	0.96	149	1.01	144	1.03	580	0.99
SOUTHERN CALIFORNIA EDISON COMPANY Westcoast Gas Services Inc. Southern California Edison Company	Eastport, Idaho	0	N/A	0	N/A	144	0.95	144	0.95

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ST. CLAIR PIPELINES LTD. St. Clair Pipelines Ltd. Midcon Marketing Corporation	Detroit, Michigan	17	2.88	0	N/A	0	N/A	17	2.88
ST. CLAIR PIPELINES LTD. St. Clair Pipelines Ltd. Minnegasco	Detroit, Michigan	7	2.88	0	N/A	0	N/A	7	2.88
STAMPGAS (U.S.) INC. Stamp Gas Inc. Minnegasco	Noyes, Minnesota	90	1.27	260	1.39	178	1.42	527	1.38
SUNCOR INC. Suncor Inc. Associated Gas Services, Inc.	Eastport, Idaho	150	0.51	283	0.55	299	0.59	731	0.56
SUNCOR INC. Suncor Inc. Associated Natural Gas	Port of Morgan, MT	300	0.94	310	1.04	300	1.07	910	1.02
SUNCOR INC. Suncor Inc. Cibola Corporation	Port of Morgan, MT	450	0.94	465	1.04	433	1.07	1348	1.02
SUNCOR INC. Suncor Inc. City of Palo Alto, CA	Eastport, Idaho	289	0.51	271	0.55	295	0.59	855	0.55
SUNCOR INC. Suncor Inc. Coastal Gas Marketing Company	Eastport, Idaho	82	0.51	0	N/A	0	N/A	82	0.51
SUNCOR INC. Suncor Inc. Enron Capital & Trade Resources	Port of Morgan, MT	0	N/A	166	1.04	150	1.07	316	1.05
SUNCOR INC. Suncor Inc. Equitable Resources Marketing Compa	Eastport, Idaho	0	N/A	155	0.55	106	0.59	261	0.57
SUNCOR INC. Suncor Inc. IGI Resources	Eastport, Idaho	293	0.51	307	0.55	298	0.59	898	0.55

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR INC. Suncor Inc. Inland Steel Company	Port of Morgan, MT	98	0.94	164	1.04	96	1.07	358	1.02
SUNCOR INC. Suncor Inc. Midcon Marketing Corporation	Port of Morgan, MT	146	0.94	151	1.04	147	1.07	444	1.02
SUNCOR INC. Suncor Inc. National Gas & Electric	Eastport, Idaho	198	0.51	155	0.55	150	0.59	503	0.55
SUNCOR INC. Suncor Inc. San Diego Gas & Electric Company	Eastport, Idaho	300	0.51	310	0.55	300	0.59	910	0.55
SUNCOR INC. Suncor Inc. Teco Gas Marketing	Port of Morgan, MT	150	0.94	0	N/A	0	N/A	150	0.94
SUNCOR INC. Suncor Inc. Tristar Gas Marketing	Eastport, Idaho	131	0.51	0	N/A	0	N/A	131	0.51
SUNCOR INC. Suncor Inc. Valero Industrial Gas	Port of Morgan, MT	230	0.94	188	1.04	163	1.07	581	1.01
SUNCOR INC. Suncor Inc. Wisconsin Power & Light	Port of Morgan, MT	211	0.94	219	1.04	268	1.07	698	1.02
SUNRISE ENERGY COMPANY Associated Gas Services, Inc. Sunrise Energy	Eastport, Idaho	126	0.76	130	0.79	181	0.93	437	0.84
SUNRISE ENERGY COMPANY Continental Energy Marketing Ltd. Sunrise Energy	Eastport, Idaho	52	0.90	56	1.00	0	1.04	108	0.95
TECO GAS MARKETING COMPANY Talisman Energy, Inc. Teco Gas Marketing	Sumas, Washington	0	N/A	0	N/A	41	0.96	41	0.96

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TENNECO GAS MARKETING COMPANY Enron Capital & Trade Resources Can Niagara Mohawk	Grand Island, NY	0	N/A	0	N/A	7	1.74	7	1.74
TENNECO GAS MARKETING COMPANY Enron Capital & Trade Resources Can Rochester Gas & Electric Company	Grand Island, NY	0	N/A	18	1.78	0	N/A	18	1.78
TENNECO GAS MARKETING COMPANY Renaissance Energy Ltd. National Fuel Pipeline	Niagara Falls, NY	0	N/A	0	N/A	30	1.62	30	1.62
TENNECO GAS MARKETING COMPANY Renaissance Energy Ltd. Rochester Gas & Electric Company	Grand Island, NY	0	N/A	35	1.77	52	1.81	87	1.79
TEXAS-OHIO GAS, INC. Continental Energy Marketing Ltd. Texas-Ohio Gas, Inc.	Eastport, Idaho	90	1.38	93	1.39	196	1.26	378	1.32
THE MONTANA POWER COMPANY Enron Gas Marketing Canada The Montana Power Company	Babb, Montana	207	1.59	0	N/A	0	N/A	207	1.59
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Brooklyn Union Gas	Niagara Falls, NY	14	1.37	0	N/A	0	N/A	14	1.37
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing CanStates Gas Marketing	Niagara Falls, NY	159	1.78	165	2.12	156	1.76	480	1.89
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Coastal Gas Marketing Company	Niagara Falls, NY	0	N/A	80	1.89	0	N/A	80	1.89
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Direct Energy Marketing	Niagara Falls, NY	19	1.97	0	N/A	0	N/A	19	1.97
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Direct Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	5	1.83	5	1.83

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Hub Services	Niagara Falls, NY	116	1.29	0	N/A	0	N/A	116	1.29
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Koch Gas Services Company	Niagara Falls, NY	0	N/A	0	N/A	84	1.89	84	1.89
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Louis Dreyfus Energy Corporation	Niagara Falls, NY	174	1.41	0	N/A	0	N/A	174	1.41
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Northeast Power	Niagara Falls, NY	0	N/A	14	1.83	0	N/A	14	1.83
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Sonat Marketing Company	Niagara Falls, NY	0	N/A	0	N/A	104	1.91	104	1.91
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Tenneco Gas Marketing	Niagara Falls, NY	2	1.41	0	N/A	0	N/A	2	1.41
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing U.S. Energy	Niagara Falls, NY	22	1.47	3	1.85	0	N/A	25	1.52
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Sumas, Washington	441	0.97	323	0.99	418	0.97	1182	0.98
UNIVERSAL RESOURCES CORPORATION B.C. Gas Inc. Washington Water Power Company	Sumas, Washington	0	N/A	349	1.45	340	1.45	690	1.45
UNIVERSAL RESOURCES CORPORATION Ocelot Energy, Inc. Petro Canada Hydrocarbons	Sumas, Washington	0	N/A	28	0.97	0	N/A	28	0.97
UNIVERSAL RESOURCES CORPORATION Talisman Energy, Inc. Petro Canada Hydrocarbons	Sumas, Washington	90	0.96	0	N/A	0	N/A	90	0.96

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UTILICORP UNITED Coastal Gas Marketing, Canada Broad Street Oil & Gas	Eastport, Idaho	0	N/A	0	N/A	115	0.98	115	0.98
UTILICORP UNITED Cook Inlet Energy Supply Broad Street Oil & Gas	Eastport, Idaho	113	0.87	120	0.98	0	N/A	234	0.93
UTILICORP UNITED ProGas Limited Utilicorp United	Noyes, Minnesota	323	0.95	334	1.07	323	1.12	981	1.05
VECTOR ENERGY (U.S.A.) INC. Vector Energy Inc. Pacific Gas & Electric Company	Eastport, Idaho	501	0.67	518	0.66	501	0.65	1520	0.66
VERMONT GAS SYSTEMS, INC. Gaz Metropolitan, Inc. Vermont Gas Systems, Inc.	Highgate Spr., VT	85	2.04	0	N/A	0	N/A	85	2.04
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Amoco Trading	Eastport, Idaho	10	1.00	0	N/A	0	N/A	10	1.00
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Cibola Corporation	Port of Morgan, MT	64	1.01	150	1.03	59	0.92	273	1.00
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Enron Gas Marketing	Eastport, Idaho	291	0.95	301	1.24	291	1.29	883	1.16
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Enron Gas Services	Port of Morgan, MT	208	1.49	0	N/A	0	N/A	208	1.49
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. IGI Resources	Eastport, Idaho	0	N/A	226	0.93	218	0.98	444	0.95
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Koch Gas Services Company	Port of Morgan, MT	0	N/A	2	1.09	87	1.07	89	1.07

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Natural Gas Clearinghouse	Sumas, Washington	0	N/A	53	0.98	0	N/A	53	0.98
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Northwest Natural Gas Company	Eastport, Idaho	91	0.84	0	N/A	5	0.94	96	0.85
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Northwest Natural Gas Company	Sumas, Washington	0	N/A	86	0.98	0	N/A	86	0.98
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Pacific Gas & Electric Company	Eastport, Idaho	224	1.04	0	N/A	114	0.75	338	0.94
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Rainbow Gas Company	Portal, ND	0	N/A	122	1.18	56	1.07	178	1.15
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenaska Marketing Ventures	Port of Morgan, MT	516	1.08	606	1.21	586	1.26	1708	1.19
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenneco Gas Marketing	Port of Morgan, MT	144	1.15	152	1.21	147	1.23	443	1.20
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Westcoast Gas Services (U.S.A.) Inc	Sumas, Washington	0	N/A	0	N/A	61	0.95	61	0.95
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Western Gas Resources	Portal, ND	67	0.95	2	1.11	0	N/A	69	0.96
WASHINGTON ENERGY GAS MARKETING COMPANY IGI Resources Washington Energy Gas Marketing Com	Eastport, Idaho	248	0.83	235	0.84	237	0.87	721	0.85
WASHINGTON NATURAL GAS COMPANY Talisman LT Washington Natural Gas Company	Sumas, Washington	225	1.03	232	1.05	225	1.03	682	1.04

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
WASHINGTON WATER POWER COMPANY Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	57	1.00	151	0.89	145	0.94	352	0.93
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Resources Can Washington Water Power Company	Eastport, Idaho	146	0.77	151	0.90	145	0.95	441	0.87
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Amoco Trading	Sumas, Washington	292	1.09	292	1.09	292	1.18	877	1.12
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Arco Products Company	Sumas, Washington	73	0.99	0	N/A	0	N/A	73	0.99
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Associated Gas Services, Inc.	Sumas, Washington	0	N/A	0	N/A	192	0.98	192	0.98
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Chevron U.S.A. Inc.	Eastport, Idaho	0	N/A	0	N/A	3	0.85	3	0.85
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Chevron U.S.A. Inc.	Sumas, Washington	0	N/A	10	1.09	0	N/A	10	1.09
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Cibola Corporation	Port of Morgan, MT	10	1.40	5	1.34	0	N/A	15	1.38
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Coastal Gas Marketing Company	Port of Morgan, MT	146	1.29	151	1.43	0	N/A	297	1.36
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Coastal Gas Marketing Company	Sumas, Washington	195	1.25	0	N/A	146	1.15	341	1.21
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Enron Gas Marketing	Sumas, Washington	10	0.99	0	N/A	6	0.94	15	0.97

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Equitable Resources Marketing Compa	Eastport, Idaho	0	N/A	0	N/A	15	0.77	15	0.77
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. ICC Energy	Sumas, Washington	58	0.98	0	N/A	0	N/A	58	0.98
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Inland Pacific Energy Services Corp	Sumas, Washington	19	1.02	0	N/A	0	N/A	19	1.02
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Iowa Illinois Gas & Electric	Port of Morgan, MT	0	N/A	99	1.40	0	N/A	99	1.40
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Kimball Energy Corporation	Sumas, Washington	401	1.18	160	0.98	164	1.12	725	1.12
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Midwest Gas Company	Port of Morgan, MT	0	N/A	172	1.37	146	1.34	318	1.36
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. National Gas & Electric	Port of Morgan, MT	149	1.30	0	N/A	0	N/A	149	1.30
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Natural Gas Clearinghouse	Port of Morgan, MT	146	1.29	0	N/A	0	N/A	146	1.29
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Natural Gas Clearinghouse	Sumas, Washington	146	1.05	147	0.99	148	0.98	441	1.01
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Neste Oy	Port of Morgan, MT	0	N/A	41	1.34	69	1.42	111	1.39
WESTCOAST GAS SERVICES (AMERICA) INC.									
Westcoast Gas Services Inc. Northwest Natural Gas Company	Eastport, Idaho	255	0.79	0	N/A	0	N/A	255	0.79

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>Vol.</u>	<u>April</u> <u>Price</u>	<u>Vol.</u>	<u>May</u> <u>Price</u>	<u>Vol.</u>	<u>June</u> <u>Price</u>	<u>Vol.</u>	<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Northwest Natural Gas Company	Sumas, Washington	46	1.00	83	0.99	146	0.98	275	0.99
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Pacific Gas & Electric Company	Eastport, Idaho	240	1.00	117	0.97	122	0.86	479	0.96
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Sierra Pacific Industries	Sumas, Washington	52	1.04	35	1.08	30	1.08	117	1.06
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Simpson Paper	Sumas, Washington	0	N/A	101	0.98	108	0.98	209	0.98
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Simpson Tacoma Kraft Company	Sumas, Washington	0	N/A	73	0.98	44	0.98	117	0.98
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Southern California Edison Company	Eastport, Idaho	0	N/A	0	N/A	146	0.88	146	0.88
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Southwest Gas Corporation	Sumas, Washington	40	0.97	0	N/A	141	0.95	180	0.95
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Teco Gas Marketing	Port of Morgan, MT	25	1.42	15	1.41	19	1.13	59	1.32
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Tenaska Gas Company	Port of Morgan, MT	0	N/A	15	1.35	0	N/A	15	1.35
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Tenaska Gas Company	Sumas, Washington	12	1.00	0	N/A	0	N/A	12	1.00
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Tenaska Marketing Ventures	Port of Morgan, MT	6	1.48	0	N/A	0	N/A	6	1.48

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Texas-Ohio Gas, Inc.	Eastport, Idaho	0	N/A	116	1.22	0	N/A	116	1.22
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Tristar Gas Marketing	Sumas, Washington	45	1.04	0	N/A	0	N/A	45	1.04
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Union Pacific Fuels	Sumas, Washington	0	N/A	21	1.06	0	N/A	21	1.06
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Utilicorp United	Port of Morgan, MT	146	1.28	0	N/A	0	N/A	146	1.28
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Washington Natural Gas Company	Sumas, Washington	24	1.04	0	N/A	42	0.96	67	0.99
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Washington Water Power Company	Sumas, Washington	146	0.96	0	N/A	0	N/A	146	0.96
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Westcoast Gas Services (U.S.A.) Inc	Noyes, Minnesota	60	1.45	32	1.58	0	N/A	91	1.50
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc. Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	286	1.39	232	1.57	232	1.61	750	1.51
WESTCOAST GAS SERVICES (U.S.A.), INC. Westcoast Gas Services Inc. Westcoast Gas Services (U.S.A.) Inc	Noyes, Minnesota	0	N/A	21	1.37	0	N/A	21	1.37
WESTCOAST GAS SERVICES (U.S.A.), INC. Western Gas Marketing Limited Westcoast Gas Services (U.S.A.) Inc	Noyes, Minnesota	579	1.45	0	N/A	390	1.66	968	1.53
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Associated Gas Services, Inc.	Sumas, Washington	17	1.00	0	N/A	0	N/A	17	1.00

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Coastal Gas Marketing Company	Noyes, Minnesota	0	N/A	6	1.44	0	N/A	6	1.44
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Coastal Gas Marketing Company	Sumas, Washington	0	N/A	40	0.97	0	N/A	40	0.97
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. IGI Resources	Sumas, Washington	146	1.00	123	1.01	130	1.00	399	1.00
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Kimball Energy Corporation	Sumas, Washington	0	N/A	183	1.39	0	N/A	183	1.39
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Mobil Oil	Sumas, Washington	0	N/A	0	N/A	65	0.95	65	0.95
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Natural Gas Clearinghouse	Noyes, Minnesota	0	N/A	86	1.38	103	1.23	189	1.30
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potsdam College	Massena, New York	15	2.45	16	2.46	15	2.48	46	2.46
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potters Industries	Massena, New York	22	1.59	23	1.58	20	1.71	65	1.62
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. St. Lawrence University	Massena, New York	11	1.38	12	1.38	10	1.48	33	1.41
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Sumas Cogeneration	Sumas, Washington	0	N/A	0	N/A	40	0.96	40	0.96
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Washington Natural Gas Company	Sumas, Washington	0	N/A	110	0.97	0	N/A	110	0.97

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Washington Water Power Company	Sumas, Washington	0	N/A	266	0.98	0	N/A	266	0.98
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Services (U.S.A.) Inc	Noyes, Minnesota	0	N/A	20	1.37	50	1.62	70	1.55
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Wisconsin Gas	Port of Morgan, MT	0	N/A	0	N/A	70	1.77	70	1.77
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Associated Gas Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	169	0.92	169	0.92
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Associated Gas Services, Inc.	Noyes, Minnesota	0	N/A	0	N/A	13	1.43	13	1.43
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Associated Gas Services, Inc.	Port of Morgan, MT	0	N/A	95	1.00	94	1.04	189	1.02
WESTERN GAS MARKETING INC. Western Gas Marketing Limited CNG Energy Services	Waddington, NY	149	1.77	0	N/A	0	N/A	149	1.77
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Catex Vitol	Waddington, NY	2	1.77	0	N/A	0	N/A	2	1.77
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Cenergy, Inc.	Noyes, Minnesota	112	1.25	41	1.37	0	N/A	152	1.28
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Cenergy, Inc.	Port of Morgan, MT	155	1.00	160	1.00	149	1.04	465	1.01
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Cibola Corporation	Noyes, Minnesota	122	1.25	242	1.37	269	1.43	633	1.37

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Cibola Corporation	Port of Morgan, MT	1543	1.00	1389	1.00	1276	1.04	4207	1.01
WESTERN GAS MARKETING INC. Western Gas Marketing Limited CoEnergy Trading Company	Waddington, NY	0	N/A	63	1.78	0	N/A	63	1.78
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Coastal Gas Marketing Company	Eastport, Idaho	0	N/A	0	N/A	41	0.92	41	0.92
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Coastal Gas Marketing Company	Port of Morgan, MT	0	N/A	106	1.00	0	N/A	106	1.00
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Consumers Power Company	Noyes, Minnesota	314	1.25	311	1.37	754	1.43	1379	1.38
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Cook Inlet	Eastport, Idaho	287	0.93	106	0.95	0	N/A	392	0.94
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Eastern Energy Marketing	Grand Island, NY	11	1.76	0	N/A	0	N/A	11	1.76
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Eastern Energy Marketing	Niagara Falls, NY	103	1.74	0	N/A	0	N/A	103	1.74
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Eastex Hydrocarbons	Niagara Falls, NY	10	1.74	0	N/A	0	N/A	10	1.74
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Enron Gas Marketing	Port of Morgan, MT	305	1.00	0	N/A	0	N/A	305	1.00
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Equitable Resources Marketing Compa	Eastport, Idaho	91	0.93	0	N/A	357	0.92	449	0.92

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Equitable Resources Marketing Compa	Port of Morgan, MT	906	1.00	1107	1.00	991	1.04	3004	1.01
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Hadson Gas Marketing	Noyes, Minnesota	0	N/A	0	N/A	93	1.43	93	1.43
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Interenergy Corporation	Port of Morgan, MT	305	1.00	317	1.00	303	1.04	926	1.01
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Kimball Trippe Inc.	Noyes, Minnesota	446	1.25	329	1.37	0	N/A	775	1.30
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Koch Gas Services Company	Eastport, Idaho	280	0.93	302	0.95	293	0.92	875	0.93
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Michigan Consolidated Gas Company	Noyes, Minnesota	30	1.25	92	1.37	89	1.43	211	1.38
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Midcon Gas Services Corporation	Noyes, Minnesota	0	N/A	0	N/A	321	1.43	321	1.43
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Minnegasco	Noyes, Minnesota	105	1.25	186	1.37	180	1.43	471	1.37
WESTERN GAS MARKETING INC. Western Gas Marketing Limited National Gas & Electric	Port of Morgan, MT	0	N/A	0	N/A	39	1.04	39	1.04
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Natural Gas Clearinghouse	Noyes, Minnesota	120	1.25	431	1.37	0	N/A	551	1.34
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Neste Oy	Noyes, Minnesota	0	N/A	0	N/A	9	1.43	9	1.43

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Neste Oy	Port of Morgan, MT	186	1.00	55	1.00	158	1.04	400	1.02
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Norstar Energy	Grand Island, NY	10	1.76	0	N/A	0	N/A	10	1.76
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Norstar Energy	Waddington, NY	1	1.77	1	1.78	0	N/A	2	1.78
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Northern States Power Company	Port of Morgan, MT	0	N/A	0	N/A	155	1.04	155	1.04
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Northridge Gas Marketing Inc.	Noyes, Minnesota	0	N/A	115	1.37	0	N/A	115	1.37
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Northshore Gas	Noyes, Minnesota	171	1.25	0	N/A	0	N/A	171	1.25
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Pacific Gas & Electric Company	Eastport, Idaho	618	0.93	787	0.95	142	0.92	1547	0.94
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Phibro Oil & Gas Inc.	Noyes, Minnesota	0	N/A	153	1.37	0	N/A	153	1.37
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Phibro Oil & Gas Inc.	Port of Morgan, MT	0	N/A	164	1.00	153	1.04	317	1.02
WESTERN GAS MARKETING INC. Western Gas Marketing Limited SEMCO Energy Services	Noyes, Minnesota	0	N/A	0	N/A	27	1.43	27	1.43
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Southeastern Michigan Gas Company	Noyes, Minnesota	0	N/A	11	1.37	0	N/A	11	1.37

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Tenaska Marketing Ventures	Noyes, Minnesota	0	N/A	41	1.37	11	1.43	52	1.38
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Tenaska Marketing Ventures	Port of Morgan, MT	306	1.00	245	1.00	148	1.04	698	1.01
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Transco Energy Marketing Company	Waddington, NY	301	1.77	0	N/A	0	N/A	301	1.77
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Westcoast Gas Services (U.S.A.) Inc	Grand Island, NY	11	1.76	0	N/A	0	N/A	11	1.76
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Westcoast Gas Services (U.S.A.) Inc	Noyes, Minnesota	159	1.25	0	N/A	128	1.43	287	1.33
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Westcoast Gas Services (U.S.A.) Inc	Port of Morgan, MT	0	N/A	159	1.00	153	1.04	312	1.02
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Western Gas Resources	Eastport, Idaho	52	0.93	0	N/A	0	N/A	52	0.93
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Wickford Energy Marketing Inc.	Waddington, NY	0	N/A	165	1.78	0	N/A	165	1.78
WESTERN GAS MARKETING INC. Western Gas Marketing Limited Wisconsin Gas	Noyes, Minnesota	0	N/A	43	1.37	30	1.43	73	1.40
WESTERN GAS RESOURCES, INC. Continental Energy Marketing Ltd. Western Gas Resources	Babb, Montana	0	N/A	11	1.08	0	N/A	11	1.08
WESTERN GAS RESOURCES, INC. Westcoast Gas Services Inc. Cenex, Inc.	Babb, Montana	0	N/A	1	1.06	0	N/A	1	1.06

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTERN GAS RESOURCES, INC. Westcoast Gas Services Inc. Union Pacific Fuels	Babb, Montana	0	N/A	4	1.06	0	N/A	4	1.06
WESTERN GAS RESOURCES, INC. Western Gas Marketing Limited Continental Energy Marketing Ltd.	Eastport, Idaho	54	0.85	73	0.97	0	N/A	127	0.92

SHORT-TERM EXPORTERS *Estimated Volumes (MMCF)*

	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
1 SOURCE ENERGY SERVICES COMPANY	0	285	294	0	0
AIG TRADING CORPORATION	1112	0	1517	572	156
AMOCO ENERGY TRADING CORPORATION	724	4049	9734	9262	6641
ANADARKO TRADING COMPANY	121	697	600	58	1126
ASSOCIATED GAS SERVICES, INC.	0	0	0	0	87
BC GAS UTILITY LTD.	0	0	425	439	0
BRYMORE ENERGY INC.	0	0	101	0	0
CENTRA GAS ONTARIO INC.	1891	898	1342	1238	1825
CHANNEL GAS MARKETING COMPANY	0	0	200	888	1003
CHEVRON U.S.A. INC.	0	0	1508	4138	3924
CNG PRODUCING COMPANY	304	313	0	64	174
COASTAL GAS MARKETING COMPANY	688	2785	1945	146	135
COENERGY TRADING COMPANY	2510	345	1750	1010	1050
CONOCO INC.	1275	1311	1328	1321	1937
CONSUMERS' GAS COMPANY LIMITED	1037	430	0	0	0
CONTINENTAL ENERGY MARKETING LTD.	0	0	0	0	5
COWEST ENERGY	0	0	0	0	235
ECNG INC.	0	0	104	166	0
EL PASO GAS MARKETING COMPANY	0	76	328	277	0
ENRON GAS MARKETING, INC.	363	1163	1879	361	815
HOWARD ENERGY COMPANY, INC.	0	0	0	204	0
INLAND GAS & OIL CORPORATION	0	0	75	0	0
INLAND PACIFIC ENERGY SERVICES LTD.	0	0	81	0	0
K N MARKETING, L.P.	0	0	0	157	1133
MERIDIAN OIL TRANSPORTATION INC.	216	1966	352	0	0
MIDCON GAS SERVICES COPORATION	0	0	0	0	449
MOBIL NATURAL GAS INC.	0	0	625	236	161
NATURAL GAS CLEARINGHOUSE INC.	0	0	302	0	639
ORYX GAS MARKETING, L.P.	204	587	501	0	0
PHIBRO DIVISION OF SALOMON INC.	0	0	0	0	765
SHELL GAS TRADING COMPANY	0	0	0	0	302
TENNECO GAS MARKETING COMPANY	166	207	458	0	0
TEXACO NATURAL GAS INC.	0	978	302	0	10
UMC PETROLEUM CORPORATION	1471	450	450	379	541
UNION GAS LIMITED	3197	3232	3232	3162	3197
UNION PACIFIC FUELS, INC.	0	0	50	0	0
VALERO INDUSTRIAL GAS, L.P.	697	1865	1078	880	1777
WESTCOAST GAS SERVICES (U.S.A.), INC.	342	360	89	79	26
WESTERN GAS MARKETING INC.	253	68	468	50	110
TOTALS	<u>16571</u>	<u>22066</u>	<u>31116</u>	<u>25087</u>	<u>28224</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1994</u> <u>Apr.-Jun.</u>	<u>1994</u> <u>Jul.-Sep.</u>	<u>1994</u> <u>Oct.-Dec.</u>	<u>1995</u> <u>Jan.-Mar.</u>	<u>1995</u> <u>Apr.-Jun.</u>
AGRI Foods International	0	0	26	0	0
BC Buildings Corporation	0	0	7	0	0
BC Gas Inc.	0	0	75	0	0
BC Gas Utility Ltd.	0	0	425	439	0
Centra Gas Ontario Inc.	1891	898	1342	1238	1825
Coast Mountain Hardwoods	0	0	11	0	0
Consumers' Gas Company Limited	2959	550	0	0	0
Continental Energy Marketing Ltd.	111	0	0	330	5
Cowest Energy	1165	225	528	630	637
Crown Packaging	0	0	8	0	0
Dawn Storage	0	0	0	0	141
Direct Energy Marketing	397	0	0	0	0
ECNG Inc.	0	0	0	166	0
Enron Gas Marketing	62	0	0	0	0
Enron Gas Services Canada	181	0	0	0	0
Ewos Canada Ltd.	0	0	7	0	0
Gaz Metropolitain	0	0	1323	50	235
Howard Energy Company, Inc.	0	0	0	204	0
Inland Pacific	0	0	69	0	0
MacMillan Bloedel	0	0	12	0	0
Nalley's Canada	0	0	7	0	0
Northridge Gas Marketing Inc.	936	450	450	379	541
Ocean Construction Supplies	0	0	4	0	0
Panabode International	0	0	6	0	0
PEMEX	4411	16282	21483	17788	20630
Sonat Gas Marketing / Storage	0	0	0	0	309
Suncor Inc.	705	713	240	0	0
Thomas J. Lipton Inc.	0	0	3	0	0
Titan Steel and Wire Company	0	0	6	0	0
Union Gas Limited	2986	2519	4508	3733	3765
Westcoast Gas Services Inc.	0	360	101	79	26
Western Gas Marketing Limited	170	0	468	50	0
Western Gas Services	595	68	0	0	110
Workers' Compensation Board of BC	0	0	7	0	0
<u>Totals</u>	<u>16571</u>	<u>22066</u>	<u>31116</u>	<u>25087</u>	<u>28224</u>

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AIG TRADING CORPORATION AIG Trading Corporation Union Gas Limited	St. Clair, Michigan	156	1.61	0	N/A	0	N/A	156	1.61
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Douglas, Arizona	42	1.15	197	1.17	267	1.18	507	1.17
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	El Paso, Texas	631	1.46	828	1.53	970	1.53	2429	1.51
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Hidalgo, Texas	560	1.59	510	1.62	0	N/A	1070	1.60
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Penitas, Texas	1053	1.38	1030	1.50	553	1.54	2636	1.46
ANADARKO TRADING COMPANY Anadarko Trading Company PEMEX	Hidalgo, Texas	690	1.50	436	1.62	0	N/A	1126	1.55
ASSOCIATED GAS SERVICES, INC. Associated Gas Services, Inc. PEMEX	Hidalgo, Texas	0	N/A	87	1.63	0	N/A	87	1.63
CENTRA GAS ONTARIO INC. Anadarko Trading Company Centra Gas Ontario Inc.	Detroit, Michigan	0	N/A	316	1.81	602	1.74	919	1.76
CENTRA GAS ONTARIO INC. Associated Gas Services, Inc. Centra Gas Ontario Inc.	Detroit, Michigan	299	1.64	0	N/A	0	N/A	299	1.64
CENTRA GAS ONTARIO INC. Cowest Energy Centra Gas Ontario Inc.	Detroit, Michigan	299	1.65	0	N/A	0	N/A	299	1.65
CENTRA GAS ONTARIO INC. Premier Gas Company Centra Gas Ontario Inc.	Detroit, Michigan	0	N/A	309	1.65	0	N/A	309	1.65

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	April <u>Vol.</u> <u>Price</u>	May <u>Vol.</u> <u>Price</u>	June <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
CHANNEL GAS MARKETING COMPANY Channel Gas Marketing Company PEMEX	El Paso, Texas	232 1.21	0 N/A	184 1.50	415 1.34
CHANNEL GAS MARKETING COMPANY Channel Gas Marketing Company PEMEX	Hidalgo, Texas	180 1.62	408 1.67	0 N/A	588 1.65
CHEVRON U.S.A. INC. Chevron U.S.A. Inc. PEMEX	Penitas, Texas	353 1.53	1719 1.60	1852 1.64	3924 1.61
CNG PRODUCING COMPANY CNG Producing Company PEMEX	Hidalgo, Texas	0 N/A	174 1.64	0 N/A	174 1.64
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing Company PEMEX	El Paso, Texas	15 1.45	0 N/A	0 N/A	15 1.45
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing Company PEMEX	Hidalgo, Texas	50 1.60	60 1.62	0 N/A	110 1.61
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing Company PEMEX	Penitas, Texas	0 N/A	0 N/A	10 1.58	10 1.58
COENERGY TRADING COMPANY CoEnergy Trading Company Cowest Energy	St. Clair, Michigan	210 1.70	217 1.70	210 1.70	637 1.70
COENERGY TRADING COMPANY CoEnergy Trading Company Union Gas Limited	St. Clair, Michigan	413 1.60	0 N/A	0 N/A	413 1.60
CONOCO INC. Conoco Inc. PEMEX	Penitas, Texas	442 1.38	456 1.50	1039 1.53	1937 1.49
CONTINENTAL ENERGY MARKETING LTD. Continental Energy Marketing Continental Energy Marketing Ltd.	Detroit, Michigan	0 N/A	0 N/A	5 1.38	5 1.38

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
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Exporter Seller <u>Purchaser / End User</u>	Point of Exit	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COWEST ENERGY Interenergy Corporation Gaz Metropolitan	Detroit, Michigan	0	N/A	0	N/A	235	1.00	235	1.00
ENRON GAS MARKETING, INC. Enron Gas Marketing, Inc. PEMEX	Douglas, Arizona	0	N/A	67	1.18	0	N/A	67	1.18
ENRON GAS MARKETING, INC. Enron Gas Marketing, Inc. PEMEX	Hidalgo, Texas	260	1.58	0	N/A	0	N/A	260	1.58
ENRON GAS MARKETING, INC. Enron Gas Marketing, Inc. PEMEX	Penitas, Texas	0	N/A	121	1.54	367	1.57	488	1.56
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	El Paso, Texas	298	1.48	89	1.51	746	1.55	1133	1.53
MIDCON GAS SERVICES COPORATION Midcon Gas Services Corporation Dawn Storage	St. Clair, Michigan	0	N/A	0	N/A	141	1.72	141	1.72
MIDCON GAS SERVICES COPORATION Midcon Gas Services Corporation Sonat Gas Marketing / Storage	St. Clair, Michigan	0	N/A	0	N/A	309	1.70	309	1.70
MOBIL NATURAL GAS INC. Mobil Natural Gas Inc. PEMEX	Penitas, Texas	0	N/A	40	1.55	121	1.84	161	1.77
NATURAL GAS CLEARINGHOUSE INC. Natural Gas Clearinghouse Inc. PEMEX	Hidalgo, Texas	384	1.56	0	N/A	255	1.56	639	1.56
PHIBRO DIVISION OF SALOMON INC. Phibro Division of Salomon Inc. PEMEX	Hidalgo, Texas	45	1.59	30	1.62	690	1.66	765	1.65
SHELL GAS TRADING COMPANY Shell Gas Trading Company PEMEX	Penitas, Texas	0	N/A	0	N/A	302	1.58	302	1.58

SHORT-TERM SALES
YEAR: 1995 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TEXACO NATURAL GAS INC. Texaco Natural Gas Inc. PEMEX	Hidalgo, Texas	0	N/A	10	1.62	0	N/A	10	1.62
UMC PETROLEUM CORPORATION UMC Petroleum Corporation Northridge Gas Marketing Inc.	Havre, Montana	190	0.90	214	0.91	137	0.80	541	0.88
UNION GAS LIMITED CoEnergy Trading Company Union Gas Limited	St. Clair, Michigan	600	2.33	620	2.33	600	2.33	1820	2.33
UNION GAS LIMITED Westcoast Gas Services (U.S.A.), In Union Gas Limited	Detroit, Michigan	454	1.65	469	1.99	0	N/A	923	1.82
UNION GAS LIMITED Westcoast Gas Services (U.S.A.), In Union Gas Limited	St. Clair, Michigan	0	N/A	0	N/A	454	2.04	454	2.04
VALERO INDUSTRIAL GAS, L.P. Valero Industrial Gas, L.P. PEMEX	Eagle Pass, Texas	46	1.68	45	1.82	40	1.89	130	1.79
VALERO INDUSTRIAL GAS, L.P. Valero Industrial Gas, L.P. PEMEX	Hidalgo, Texas	0	N/A	118	1.60	0	N/A	118	1.60
VALERO INDUSTRIAL GAS, L.P. Valero Industrial Gas, L.P. PEMEX	Penitas, Texas	672	1.53	416	1.64	441	1.60	1529	1.58
WESTCOAST GAS SERVICES (U.S.A.), INC. Westcoast Gas Services (U.S.A.), In Westcoast Gas Services Inc.	St. Clair, Michigan	26	2.04	0	N/A	0	N/A	26	2.04
WESTERN GAS MARKETING INC. Western Gas Marketing Inc. Western Gas Services	Niagara Falls, NY	34	1.80	73	1.87	3	1.98	110	1.85