Midland Core Repository

**Quarterly Report
April 1 - June 30, 1998**

**By:
Noel Tyler**

Work Performed Under Contract No.: DE-FG22-94BC14854

For
U.S. Department of Energy
Office of Fossil Energy
Federal Energy Technology Center
P.O. Box 880
Morgantown, West Virginia 26507-0880

By
Bureau of Economic Geology
The University of Texas at Austin
Box X, University Station
Austin, Texas 78713

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Quarterly Technical Progress Report

April 1 - June 30, 1998

for

Midland Core Repository

Grant No. DE-FG22-94BC14854--16

Submitted by:

Bureau of Economic Geology
The University of Texas at Austin
Box X, University Station
Austin, Texas 78713

Grant Start Date:	September 1, 1994
Completion Date:	August 31, 1999
DOE Award for Federal Fiscal Year '98:	\$75,000
Principal Investigator:	Noel Tyler
Contracting Officer's Representative (COR):	Chandra Nautiyal

July 1998

Activities performed during the third quarter of Federal fiscal year 1998 are as follows:

Activity	Sample Type	No. of Wells	No. of Boxes	User
Viewing	Core	5	92	Industry
Viewing	Cuttings	0	0	
Checkouts	Core	6	39	Industry
Checkouts	Cuttings	5	8	Industry

A new water well will be drilled to supply water to the facility. The existing well no longer produces enough water for operations. We continue to repatriate core to various states. The next big shipment will be to Oklahoma.