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Electric Power Monthly

December 1995

With Data for September 1995

EIA

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Lightning, the raw form of electricity, provides a backdrop for the harnessed form carried over transmission lines.

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Electric Power Monthly

December 1995

With Data for September 1995

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Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

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- *Petroleum Supply Monthly*
Updated between the 23rd and 26th of the month.
- *Petroleum Marketing Monthly*
Updated on the 20th of the month.
- *Natural Gas Monthly*
Updated on the 20th of the month.
- *Weekly Coal Production*
Updated on Fridays by noon.
- *Quarterly Coal Report*
Updated 40 days after the end of the quarter.
- *Electric Power Monthly*
Updated during the first week of the month.
- *Monthly Energy Review*
Updated the last week of the month.
- *Short-Term Energy Outlook*
Updated 60 days after the end of the quarter.
- *Winter Fuels Report* (October through April)
Propane inventory data updated Wednesdays at 5 p.m. All other data updated Thursdays (Friday in event of a holiday) at 5 p.m.

Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Coverage of Sources

The *EPM* contains information from five data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-861, "Annual Electric Utility Report"; and Form EIA-860, "Annual Electric Generator Report". Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; Appendix B, "Technical Notes," contains a more detailed description.

Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and

petroleum for each plant by prime mover and fuel-type combination. Data are collected from all operators of electric utility generating plants in the United States--approximately 800 (except those having plants solely on standby).

FERC Form 423, a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The FERC established the threshold of 50 or more megawatts. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

Form EIA-826 is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to Form EIA-826 are based on a statistically chosen sample and include 238 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error caused by sampling, are also published at each level.

Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the State, Census division, and U.S. level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

Form EIA-860 is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

Form EIA-861 is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data collected on Form EIA-861 include information on the production, sales, revenue from sales, and trade of electricity.

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U.S. Electric Power At a Glance

*Electricity is the most convenient,
clean, and accessible form of
useable energy.*

Release of 1994 Electric Power Annual, Volume II.

- The 1994 Electric Power Annual, Volume II, was released for publication in November 1995. Volume II presents annual 1994 statistics for the electric power industry, including information on both electric utilities and nonutility power producers. Included in this volume are preliminary data for electric utility retail sales of electricity, associated revenue, and average revenue per kilowatthour of electricity sold (based on the annual census Form EIA-861, "Annual Electric Utility Report") and for electric utility financial statistics, environmental statistics, power transactions, and demand-side management. Final 1994 data for U.S. nonutility power producers on installed capacity and gross generation, as well as supply and disposition information, are provided in Volume II.

This publication is available from the Superintendent of Documents; U.S. Government Printing Office (GPO); Washington, D.C. 20402; (202) 785-3238.

If you have any questions or need additional information, please contact Ms. Lucinda Gilliam at (202) 426-1268; Internet: LGILLIAM@EIA.DOE.GOV

- The 1994 Electric Sales and Revenue (ESR), was released for publication in November 1995. The ESR contains final statistics for 1994 on retail sales of electricity, associated revenue, and average revenue per kilowatthour sold of electricity (based on the Form EIA-861, "Annual Electric Utility Report"). This publication is available from the Superintendent of Documents; U.S. Government Printing Office (GPO); Washington, D.C. 20402; (202)785-3238.

If you have any questions or need additional information, please contact Ms. Linda Bromley at (202)426-1164 Internet: LBROMLEY@EIA.DOE.GOV.

Monthly Update

Fuel Receipts, Costs, and Quality -- August 1995

August 1995 receipts of gas at electric utilities totaled 424 billion cubic feet (Bcf), 13 percent above the previous record of 376 Bcf set in July 1995. This occurred despite the fact that strong levels of hydroelectric generation continued to limit gas-fired generation in California. Receipts of coal in the United States during August 1995 were 73 million short tons, the second highest reported monthly total. Coal receipts during August were 2 million short tons below the record of 75 million short tons, reported in August 1994. Receipts of petroleum in August totaled 10 million barrels, well below historical levels. Despite high levels of electricity generation, petroleum use by electric utilities remained low due to the high availability and the low cost of gas.

Year-to-date receipts of coal and petroleum were lower, compared with last year, while receipts of gas were higher. Factors limiting receipts of coal included higher levels of nuclear powered, gas-fired, and hydroelectric generation. In addition, higher levels of coal stocks at electric utilities during 1995, compared with the prior year, reduced the need for additional receipts of coal.

The average cost of fuels delivered to electric utilities during August 1995, were lower, compared with a year ago at the same time. The cost of coal delivered to electric utilities during August was 130.9 cents per million Btu, a decrease of 4.5 cents per million Btu (3 percent). The cost of petroleum was 247.6 cents per million Btu, 14.5 cents per million Btu (6 percent) lower than August 1994. The delivered cost of gas at electric utilities was 179.1 cents per million Btu, 31.2 cents per million Btu (17 percent), lower than a year ago.

The year-to-date average costs of coal and gas were lower, compared with the same period in 1994, while the average cost of petroleum was higher. The average cost of coal was lower due in-part to higher shipments of low-cost subbituminous coal. Year-to-date receipts of subbituminous coal in 1995 totaled 209 million short tons, compared with 194 million short tons for the same period in 1994.

The year-to-date average sulfur content of coal delivered to electric utilities in 1995 was 1.08 percent (based on weight) as compared to 1.18 percent in 1994. This substantial decrease was due primarily to the January 1, 1995, start of Phase I of the Clean Air Act Amendments of 1990.¹

Generation and Retail Sales -- September 1995

Generation. Total U.S. net generation of electricity was 246 billion kilowatthours, 3 percent above the amount reported in September 1994. The energy source with the largest kilowatthour increase in generation compared with September of last year was coal (higher by 3 billion kilowatthours). Electricity generation from gas and hydroelectric power was also above the amount reported during the same period last year, higher by 6 and 22 percent, respectively.

Sales. Total sales of electricity to ultimate consumers in the United States during September 1995 were 266 billion kilowatthours, 5 percent higher than the level reported last year. Retail sales were higher in all major end-use sectors, except for industrial, which remained unchanged, compared with a year ago.

It should be noted that during September 1995 in the United States, total retail sales of electricity exceeded net generation (246 billion kilowatthours) by 20 billion kilowatthours (8 percent). The September reporting period included data for sales of electricity that occurred during the later part of August, all of September, and the early part of October. This can occur because sales data are accumulated from bills collected for periods of time ranging from 28 to 35 days and not for a calendar month, as in the case for net generation. Also, contributing to this phenomena, but to a lesser extent, were U.S. imports of electricity, which reached a level of 3 billion kilowatthours during September, and purchases of electricity from nonutility facilities.

Sales of electricity to residential consumers (94 billion kilowatthours) were 9 billion kilowatthours (11 percent) higher than that of the previous year. Commercial sales (77 billion kilowatthours) were 3 billion kilowatthours (3 percent) higher, compared with the same period a year ago.

At the Census division level, residential sales of electricity were higher in every Census division except for the New England Census Division. Residential sales were higher in the East North Central, South Atlantic, and West South Central Census Division, each by 2 billion kilowatthours. Sales of electricity to residential consumers in these divisions were higher by 17, 11, and 15 percent, respectively, compared with last year.

¹ Title IV of the Clean Air Act Amendments of 1990 established an Acid Rain Program designed to reduce emissions from utility boilers in a two-phase approach. Starting on January 1, 1995, Phase I set emission restrictions on 110 mostly coal-burning plants in the eastern and midwestern United States. Phase II begins in the year 2000 and places additional emission restrictions on approximately 1,000 electric plants. To comply with Phase I, it is expected that many electric utilities will increase purchases of low-sulfur coal while reducing purchases of high-sulfur coal.

Electricity Supply and Demand Forecast for 1995¹

The EIA prepares a short-term forecast for electricity that is published in the *Short-Term Energy Outlook*. This page provides that forecast for the remainder of the current year along with explanations behind the forecast.²

- Demand for air conditioning during the heat wave in July and August was likely the major contributor to the estimated 6.3 percent increase in electricity demand over third quarter 1994. This is expected to bring total 1995 electricity demand up by 2.7 percent over 1994.
- Residential demand growth for electricity in 1995 is projected at 3.4 percent, due mainly to summer weather effects. Commercial sector demand is projected to rise by 3.3 percent in 1995, due primarily to expanding employment. Industrial demand is projected to grow by 1.5 percent in 1995, reflecting the continuing growth in industrial output.
- U.S. utilities are expected to generate about 2.6 percent more electricity in 1995. Nonutility generation is expected to increase at an even faster rate of 5.0 percent in 1995, as a result of capacity additions.
- Hydropower generation by electric utilities is expected to increase in 1995 from the low 1994 levels due to improvements in streamflow conditions in the Pacific Northwest.
- Nuclear power generation is expected to rise in 1995, as Watts Bar 1 goes on-line and Browns Ferry 3 returns to service.
- Net imports of electricity from Canada in 1995 are expected to be somewhat lower than the record 1994 levels. This is because U.S. exports to Canada increased in early 1995 over 1994, mainly in the Pacific Northwest. As water conditions in the area have improved, competition for sales has sharpened. However, high purchases from Ontario and Quebec are expected to continue.

¹Energy Information Administration, *Short-Term Energy Outlook: 4th Quarter 1995*, DOE/EIA-0202 (95/4Q) (Washington, DC, November 1995).

²Further questions on this section may be directed to Robin Reichenbach at 202-426-1189 or via Internet at rreichen@eia.doe.gov.

Electricity Supply and Demand (Billion Kilowatthours)

	1995				
	1st	2nd	3rd	4th	Year
Supply					
Net Utility Generation					
Coal	398.3	382.9	471.1	403.8	1656.2
Petroleum	14.3	12.1	20.4	15.6	62.5
Natural Gas	59.6	75.1	106.2	62.8	303.8
Nuclear	167.1	160.1	178.0	163.0	668.1
Hydroelectric	74.7	78.4	70.4	66.3	289.9
Geothermal and Other ^a	1.4	1.2	1.6	1.8	6.0
Subtotal	715.4	709.8	847.7	713.5	2986.4
Nonutility Generation ^b					
Coal	14.7	16.2	15.7	15.0	61.5
Petroleum	3.8	4.2	4.1	3.9	16.0
Natural Gas	45.2	50.0	48.2	46.0	189.4
Other Gaseous Fuels ^c	2.8	3.1	3.0	2.9	11.9
Hydroelectric	3.2	3.6	3.5	3.3	13.6
Geothermal and Other ^d	19.1	21.1	20.4	19.5	80.1
Subtotal	88.8	98.3	94.8	90.5	372.5
Total Generation	804.2	808.2	942.5	804.0	3358.9
Net Imports ^e	8.3	9.8	12.9	9.4	40.5
Total Supply	812.5	818.0	955.4	813.4	3399.4
Losses and Unaccounted for ^f	47.2	77.1	59.7	61.5	245.5
Demand					
Electric Utility Sales					
Residential	262.7	220.6	318.0	238.4	1039.7
Commercial	198.2	204.4	251.4	200.9	854.9
Industrial	243.3	251.6	261.3	250.9	1007.1
Other	23.8	23.0	25.3	23.6	95.7
Subtotal	728.0	699.6	855.9	713.9	2997.4
Nonutility Gener. for Own Use ^g	37.3	41.3	39.8	38.0	156.5
Total Demand	765.4	740.9	895.7	751.9	3153.9
Memo:					
Nonutility Sales to					
Electric Utilities ^h	51.5	57.0	55.0	52.5	216.0

^aOther includes generation from wind, wood, waste, and solar sources.

^bElectricity from nonutility sources, including cogenerators and small power producers. Quarterly estimates and projections for nonutility net sales, own use, and generation by fuel source supplied by the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), based on annual data reported to EIA on Form EIA-867, "Annual Nonutility Power Producer Report." Data for the first and second quarters of 1995 are estimates.

^cIncludes refinery still gas and other process or waste gases, and liquefied petroleum gases.

^dIncludes geothermal, solar, wind, wood, waste, nuclear, hydrogen, sulfur, batteries, chemicals and spent sulfite liquor.

^eData for the first and second quarters of 1995 are estimates.

^fBalancing item, mainly transmission and distribution losses.

Notes: •Minor discrepancies with other EIA published historical data are due to rounding. •Historical data are printed in bold, forecasts are in *italics*. •The forecasts were generated by simulation of the Short-Term Integrated Forecasting System. •Mid World Oil Price Case.

Sources: Historical data: Energy Information Administration, *Monthly Energy Review*, DOE/EIA-0035(95/09); *Electric Power Monthly*, DOE/EIA-0226(95/08); Projections: Energy Information Administration, Short-Term Integrated Forecasting System database, and Office of Coal, Nuclear, Electric and Alternate Fuels.

Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1995

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability ¹ (megawatts)	Energy Source	Unit Type Code
January						
Kissimmee Utility Authority	Cane Island	FL	II	20.0	Gas	CW
Kissimmee Utility Authority	Cane Island	FL	2A	34.4	Gas	CT
McLeansboro City of	McLeansboro	IL	7	1.0	Petroleum	IC
Niagara Mohawk Power Corp	South Glens Falls	NY	N1	10.0	Water	HC
February						
King Cove City of	King Cove Hydro	AK	4	.7	Water	HC
Omaha Public Power District	Sarpy	NE	3	108.4	Gas	GT
March						
Northwestern Wisconsin Electric Co. ..	Grantsburg Diesel	WI	1A	.8	Petroleum	IC
Oglethorpe Power Corp.	Rocky Mountain Project	GA	3	282.6	Water	HR
Payson City Corp.	Payson City Power	UT	86-4	2.0	Gas	IC
Virginia Electric Power Co.	Clover	VA	1	391.0	Coal	ST
Wisconsin Electric Power Co.	Paris	WI	1-2	166.0	Gas	GT
April						
Alabama Power Co.	NA1	AL	1,2,4,5	486.0	Gas	GT
Dayton Power & Light Co.	Frank M Tait	OH	GT1	70.0	Gas	GT
Duke Power Co.	Lincoln Combustion	NC	1-2	148.0	Petroleum	GT
Georgia Power Co.	Robins	GA	1-2	165.6	Gas	GT
Goodland City of	Goodland	KS	12	.9	Gas	IC
Nantucket Electric Co.	Nantucket	MA	14-15	5.0	Petroleum	IC
Northern California Power Agency	STIG - Lodi	CA	NA1	50.0	Gas	GT
Oglethorpe Power Corp.	Rocky Mountain Project	GA	2	282.6	Water	HR
Savannah Electric & Power Co.	McIntosh	GA	CT2	80.0	Gas	GT
May						
Baltimore Gas & Light Co.	Perryman	MD	51	143.0	Gas	CT
Duke Power Co.	Lincoln Combustion	NC	3,4	148.0	Petroleum	GT
Easton Utilities Co.	Easton 2	MD	201,202	3.2	Petroleum	IC
Empire District Electric Co.	Stateline	MO	1	98.0	Gas	CT
Nevada Power Co.	Harry Allen	NV	GT1	78.0	Petroleum	GT
Savannah Electric & Power Co.	McIntosh	GA	CT1	80.0	Gas	GT
State Center City of	State Center	IA	1-4	3.9	Petroleum	IC
June						
Black Hills Corp	Neil Simpson II	WY	2	80.0	Coal	ST
Central Illinois Light Co.	Midwest	IL	NA1	16.0	Gas	ST
Oklahoma Municipal Power Auth.	Ponca City Repower	OK	2	39.3	Gas	CT
PSI Energy Inc.	Wabash River	IN	IA	140.0	Gas	IG
Sleepy Eye Public Utility Comm.	Sleepy Eye	MN	5	1.8	Petroleum	IC
St. George City of	Pine Valley	UT	1	.6	Water	HC
Wisconsin Electric Power Co.	Paris	WI	3,4	166.0	Gas	GT
July						
Idaho Power Co.	Twin Falls	ID	PI	43.5	Water	HC
Payson City Corp	Payson City Power	UT	86-3	2.5	Gas	IC
August						
Portland City of	Frank Jenkins	MI	5	1.7	Petroleum	IC
September						
None	—	—	—	—	—	—
Total Capability of Newly Added						
Units	—	—	—	3,184.5	—	—
Total Capability of Retired Units						
Units	—	—	—	87.9	—	—
U.S. Total Capability						
Units	—	—	—	704,459.0	—	—

¹ Net summer capability is estimated.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Inventory of Power Plants in the United States 1994* (DOE/EIA - 0095(94)). •Unit Type Codes are: CW=Combined Cycle Steam Turbine with only waste, heat capability, CT=Combined-Cycle Combustion Turbine, HC=Hydraulic Turbine - conventional, HR=Hydraulic Turbine-reversible (pumped storage), IG=Integrated Coal Gasification, IC=Internal Combustion, ST=Steam Turbine.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. U.S. Electric Utility Summary Statistics

Items	September 1995 ¹	August 1995 ¹	September 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
Net Generation (Million kWh)						
Coal	135,241	166,630	132,059	1,241,446	1,246,696	-0.4
Petroleum ²	4,850	8,257	5,027	46,832	77,176	-39.3
Gas	30,479	44,384	28,803	247,984	222,057	11.7
Nuclear Power	55,690	61,661	55,628	506,556	473,961	6.9
Hydroelectric (Pumped Storage) ³	-291	-245	-314	-1,207	-2,559	-52.8
Renewable						
Hydroelectric (Conventional)	19,096	23,244	15,745	222,110	191,107	16.2
Geothermal	367	524	564	3,044	5,206	-41.5
Biomass	147	162	151	1,190	1,442	-17.4
Wind	2	2	*	9	*	4221.1
Photovoltaic	*	1	*	3	3	19.9
All Energy Sources	245,580	304,620	237,663	2,267,968	2,215,089	2.4
Consumption						
Coal (1,000 short tons)	68,624	83,658	66,445	622,108	622,785	-.1
Petroleum (1,000 barrels) ⁴	7,867	14,299	8,216	78,826	128,189	-38.5
Gas (1,000 Mcf)	316,096	467,672	295,956	2,584,129	2,284,061	13.1
Stocks (end-of-month)						
Coal (1,000 short tons)	123,227	120,208	112,314	—	—	—
Petroleum (1,000 barrels) ⁵	52,735	52,576	62,697	—	—	—
Retail Sales (Million kWh)⁶						
Residential	94,154	114,935	85,122	798,803	777,754	2.7
Commercial	76,657	84,412	74,120	644,773	628,278	2.6
Industrial	85,997	90,257	86,257	759,983	743,106	2.3
Other ⁷	8,872	8,765	8,220	73,093	71,665	2.0
All Sectors	265,680	298,369	253,720	2,276,651	2,220,802	2.5
Revenue (Million Dollars)⁶						
Residential	8,078	10,108	7,532	67,477	65,590	2.9
Commercial	6,018	6,718	6,074	49,880	48,966	1.9
Industrial	4,147	4,525	4,207	35,905	35,414	1.4
Other ⁷	593	598	593	4,891	4,891	.0
All Sectors	18,836	21,949	18,406	158,153	154,861	2.1
Average Revenue/kWh (Cents)⁶ *						
Residential	8.58	8.79	8.85	8.45	8.43	.20
Commercial	7.85	7.96	8.20	7.74	7.79	-.60
Industrial	4.82	5.01	4.88	4.72	4.77	-1.00
Other ⁷	6.69	6.82	7.22	6.69	6.82	-1.90
All Sectors	7.09	7.36	7.25	6.95	6.97	-.30
	August 1995 ¹	July 1995 ¹	August 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
Receipts						
Coal (1,000 short tons)	73,242	67,734	75,308	544,923	551,484	-1.2
Petroleum (1,000 barrels) ⁹	10,022	8,838	11,562	55,477	113,599	-51.2
Gas (1,000 Mcf) ¹⁰	424,323	376,164	360,874	2,137,249	1,906,069	12.1
Cost (cents/million Btu)¹¹						
Coal	130.9	130.3	135.4	132.7	136.6	-2.9
Petroleum ¹²	247.6	257.7	262.1	268.8	247.4	8.7
Gas ¹⁰	179.1	185.6	210.3	192.7	234.0	-17.7

¹ Data for 1994 are final and for 1995 are preliminary.

² Includes petroleum coke.

³ Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for September 1995 was 2,364 million kilowatthours.

⁴ The September 1995 petroleum coke consumption was 65,575 short tons.

⁵ The September 1995 petroleum coke stocks were 89,581 short tons.

⁶ Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month.

Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

⁷ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁸ Based on unrounded values. See technical notes for a discussion on 1) the sample design as of January 1993 estimates and 2) data precision.

⁹ The August 1995 petroleum coke receipts were 101,396 short tons.

¹⁰ Includes small amounts of coke-oven, refinery, and blast-furnace gas.

¹¹ Average cost of fuel delivered to electric generating plants; cost values are weighted values.

¹² August 1995 petroleum coke cost was 69.7 cents per million Btu.

Notes: * means the absolute value of the number is less than 0.5. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •kWh=kilowatthours, and Mcf=thousand cubic feet. •NM = Percent difference calculation not meaningful. •Monetary values are expressed in nominal terms. •Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

Sources: •Energy Information Administration, Form EIA-759, "Monthly Power Plant Report." •Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." •Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

U.S. Electric Utility Net Generation

*These power lines are part of
America's network that supplies
electricity for the United States.*

Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through September 1995

Period	All Energy Sources (Million (Kilowatthours))	Share of Total U.S. Net Generation (percent)					
		Coal ¹	Petroleum ²	Gas	Hydroelectric	Nuclear	Other ³
1993							
January	245,782	56.3	2.9	6.4	9.9	24.0	0.3
February	224,617	57.9	3.1	7.0	8.8	22.8	.4
March	234,801	58.1	3.6	8.0	10.0	19.8	.4
April	211,374	56.9	2.5	7.9	11.9	20.4	.4
May	222,396	54.4	2.4	7.1	13.2	22.6	.3
June	249,633	55.1	3.1	9.8	10.7	21.1	.3
July	282,292	56.1	4.0	11.2	8.3	20.0	.3
August	279,132	56.0	4.3	12.3	7.0	20.1	.3
September	236,603	56.6	4.1	10.6	7.2	21.1	.3
October	223,629	58.5	3.4	10.2	7.6	19.9	.4
November	225,855	58.6	3.3	9.1	7.9	20.7	.4
December	246,412	58.4	4.2	7.0	8.6	21.6	.3
Total	2,882,525	56.9	3.5	9.0	9.2	21.2	.3
1994 ⁴							
January	261,697	58.4	5.6	6.4	7.6	21.7	.3
February	225,011	58.3	4.3	6.5	8.5	22.1	.3
March	231,544	57.7	3.4	7.9	9.6	21.1	.3
April	214,817	55.7	3.6	9.4	10.8	20.1	.3
May	227,703	55.5	3.1	9.1	10.7	21.3	.3
June	263,859	55.9	3.7	11.7	8.9	19.6	.3
July	278,149	54.7	3.3	12.5	7.9	21.3	.3
August	274,645	55.1	2.2	13.5	7.0	21.9	.3
September	237,663	55.6	2.1	12.1	6.5	23.4	.3
October	227,972	56.9	2.0	11.4	7.2	22.2	.3
November	224,745	55.0	2.0	10.1	7.9	24.6	.3
December	242,906	55.8	2.0	8.4	8.6	24.9	.3
Total	2,910,712	56.2	3.1	10.0	8.4	22.0	.3
1995 ⁵							
January	253,085	56.3	1.6	7.6	9.2	25.0	.2
February	228,594	56.4	3.1	7.2	10.5	22.7	.2
March	233,689	54.3	1.3	10.2	11.8	22.2	.2
April	217,408	54.6	1.5	10.2	10.8	22.7	.2
May	236,375	53.3	1.9	10.4	11.2	23.0	.2
June	256,066	53.9	1.7	11.1	11.1	22.0	.2
July	292,550	54.1	2.5	13.1	8.9	21.2	.2
August	304,620	54.7	2.7	14.6	7.6	20.2	.2
September	245,580	55.1	2.0	12.4	7.7	22.7	.2
Total	2,267,968	54.7	2.1	10.9	9.7	22.3	.2
Year to Date							
1995 ⁵	2,267,968	54.7	2.1	10.9	9.7	22.3	.2
1994 ⁴	2,215,089	56.3	3.5	10.0	8.5	21.4	.3
1993	2,186,628	56.3	3.4	9.1	9.6	21.3	.3

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Includes geothermal, wood, wind, waste, and solar.

⁴ Data for 1994 are final.

⁵ Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

The Niles Station Unit 2 is a coal-fired facility, located in Niles, Ohio.

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through September 1995
(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal ¹	Petroleum ²	Gas	Nuclear	Hydroelectric ³ (Pumped Storage)
1990	2,514,066	1,559,606	117,017	264,089	576,862	-3,508
1991	2,534,825	1,551,167	111,463	264,172	612,565	-4,541
1992	2,543,283	1,575,895	88,916	263,872	618,776	-4,177
1993						
January	219,940	138,354	7,239	15,807	59,076	-536
February	203,648	130,069	6,939	15,768	51,319	-447
March	210,367	136,404	8,569	18,783	46,606	5
April	184,991	120,325	5,205	16,684	43,199	-421
May	192,228	120,878	5,267	15,845	50,367	-128
June	222,145	137,485	7,809	24,393	52,620	-163
July	257,784	158,400	11,341	31,705	56,502	-164
August	258,183	156,197	11,975	34,263	56,209	-461
September	218,298	134,001	9,759	24,978	49,989	-429
October	205,372	130,926	7,659	22,912	44,434	-559
November	206,862	132,288	7,479	20,535	46,862	-302
December	224,043	143,824	10,299	17,242	53,108	-430
Total	2,603,861	1,639,151	99,539	258,915	610,291	-4,036
1994 ⁴						
January	240,631	152,752	14,600	16,847	56,847	-415
February	204,871	131,138	9,655	14,523	49,821	-267
March	208,385	133,528	7,960	18,177	48,969	-250
April	190,618	119,755	7,674	20,235	43,192	-238
May	202,379	126,454	6,991	20,676	48,525	-266
June	239,426	147,440	9,887	30,744	51,751	-397
July	255,227	152,182	9,317	34,857	59,123	-252
August	254,591	151,389	6,064	37,195	60,104	-160
September	221,203	132,059	5,027	28,803	55,628	-314
October	210,575	129,637	4,566	25,936	50,703	-267
November	205,812	123,604	4,480	22,774	55,280	-326
December	220,990	135,556	4,815	20,348	60,497	-226
Total	2,654,708	1,635,493	91,039	291,115	640,440	-3,378
1995 ⁵						
January	228,830	142,412	4,159	19,338	63,342	-421
February	204,316	128,917	7,042	16,422	51,858	77
March	206,006	126,978	3,080	23,844	51,880	224
April	193,544	118,787	3,310	22,082	49,321	43
May	209,527	126,013	4,390	24,656	54,387	81
June	226,836	138,090	4,422	28,368	56,381	-424
July	265,895	158,378	7,321	38,410	62,037	-251
August	280,687	166,630	8,257	44,384	61,661	-245
September	225,968	135,241	4,850	30,479	55,690	-291
Total	2,041,611	1,241,446	46,832	247,984	506,556	-1,207
Year to Date						
1995 ⁵	2,041,611	1,241,446	46,832	247,984	506,556	-1,207
1994 ⁴	2,017,331	1,246,696	77,176	222,057	473,961	-2,559
1993	1,967,583	1,232,113	74,103	198,226	465,886	-2,744

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Pumping energy used for pumped storage plants for September was 2,364 million kilowatthours.

⁴ Data for 1994 are final.

⁵ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through September 1995
(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric Conventional	Geothermal	Biomass	Wind	Photovoltaic
1990	294,085,003	283,433,659	8,581,228	2,067,270	398	2,448
1991	290,197,798	280,060,621	8,087,055	2,046,499	285	3,338
1992	253,936,260	243,736,029	8,103,809	2,092,945	308	3,169
1993						
January	25,841,999	24,989,036	650,701	202,165	20	77
February	20,968,519	20,168,827	632,513	167,029	4	146
March	24,433,921	23,581,726	659,087	192,782	42	284
April	26,383,070	25,581,306	654,171	147,118	30	445
May	30,167,439	29,451,135	581,774	134,093	30	407
June	27,487,747	26,762,801	586,181	138,467	7	291
July	24,507,874	23,720,007	643,494	143,849	11	513
August	20,948,904	20,128,502	653,390	166,445	6	561
September	18,305,468	17,501,937	630,084	172,971	11	465
October	18,256,321	17,457,483	624,620	173,916	23	279
November	18,992,907	18,200,158	618,474	174,018	37	220
December	22,369,611	21,555,411	636,510	177,554	22	114
Total	278,663,780	269,098,329	7,570,999	1,990,407	243	3,802
1994 ¹						
January	21,066,251	20,258,223	631,143	176,704	—	181
February	20,140,911	19,413,366	574,024	153,358	9	154
March	23,159,312	22,411,409	578,172	169,329	49	353
April	24,199,072	23,456,903	592,245	149,544	37	343
May	25,323,108	24,595,178	581,268	146,272	33	357
June	24,433,359	23,757,193	522,236	153,494	33	403
July	22,921,657	22,189,729	553,276	178,256	17	379
August	20,053,604	19,279,511	609,686	164,114	12	281
September	16,459,934	15,745,020	563,736	150,796	28	354
October	17,396,566	16,634,690	578,334	183,112	32	398
November	18,933,616	18,184,704	572,099	176,572	44	197
December	21,916,223	21,145,012	584,418	186,706	15	72
Total	256,003,613	247,070,938	6,940,637	1,988,257	309	3,472
1995 ²						
January	24,254,378	23,719,863	408,244	126,210	20	41
February	24,277,924	23,875,918	296,467	105,386	82	71
March	27,683,337	27,240,939	325,805	116,438	16	139
April	23,863,670	23,431,269	281,802	150,172	24	403
May	26,848,211	26,489,575	254,790	101,878	1,433	535
June	29,229,644	28,819,636	280,587	127,033	1,748	640
July	26,655,041	26,192,961	305,013	154,322	2,174	571
August	23,932,804	23,243,629	524,471	162,237	1,914	553
September	19,611,834	19,095,775	366,999	146,640	2,009	411
Total	226,356,843	222,109,565	3,044,178	1,190,316	9,420	3,364
Year to Date						
1995 ²	226,356,843	222,109,565	3,044,178	1,190,316	9,420	3,364
1994 ¹	197,757,208	191,106,532	5,205,786	1,441,867	218	2,805
1993	219,044,941	211,885,277	5,691,395	1,464,919	161	3,189

¹ Data for 1994 are final.

² Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

NERC Region and Hawaii	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	39,122	49,289	38,305	380,784	368,751	3.3
ERCOT	19,724	23,650	18,011	163,612	157,924	3.6
MAAC	14,447	19,824	15,504	153,686	156,982	-2.1
MAIN	17,871	23,835	18,251	173,595	165,278	5.0
MAPP (U.S.)	12,436	15,351	11,757	114,335	110,248	3.7
NPCC (U.S.)	15,099	19,162	14,555	135,985	145,557	-6.6
SERC	58,040	70,662	55,340	528,868	513,113	3.1
SPP	24,981	33,030	23,931	223,774	213,157	5.0
WSCC (U.S.)	42,962	48,846	41,096	385,207	376,082	2.4
Contiguous U.S.	244,681	303,649	236,750	2,259,847	2,207,091	2.4
ASCC	375	380	367	3,522	3,475	1.3
Hawaii	524	592	547	4,599	4,523	1.7
U.S. Total	245,580	304,620	237,663	2,267,968	2,215,089	2.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •See Glossary for explanation of acronyms. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	6,532	7,489	6,142	56,184	62,006	-9.4
Connecticut	2,725	2,717	2,253	19,516	20,749	-5.9
Maine	79	149	730	2,049	6,893	-70.3
Massachusetts	2,207	2,905	1,590	20,032	22,121	-9.4
New Hampshire	1,069	1,265	1,183	11,091	8,170	35.8
Rhode Island	66	25	1	103	67	54.3
Vermont	388	428	384	3,394	4,006	-15.3
Middle Atlantic	21,744	29,662	23,467	224,253	232,986	-3.7
New Jersey	1,869	2,964	2,629	22,729	25,840	-12.0
New York	8,342	11,066	8,015	75,186	79,529	-5.5
Pennsylvania	11,534	15,631	12,822	126,337	127,617	-1.0
East North Central	41,521	52,950	41,394	401,914	380,207	5.7
Illinois	11,405	15,199	11,828	111,773	104,061	7.4
Indiana	8,383	10,590	8,260	78,732	78,057	.9
Michigan	6,755	7,812	6,814	68,833	62,098	10.8
Ohio	10,947	13,992	10,526	104,466	98,886	5.6
Wisconsin	4,031	5,357	3,966	38,110	37,105	2.7
West North Central	19,761	24,914	18,645	181,826	174,575	4.2
Iowa	2,541	3,432	2,554	24,853	24,261	2.4
Kansas	3,057	4,147	3,013	29,011	29,139	-.4
Minnesota	3,299	3,968	3,311	31,848	30,558	4.2
Missouri	5,340	6,856	5,226	49,537	45,995	7.7
Nebraska	2,101	2,691	1,605	19,378	17,038	13.7
North Dakota	2,556	2,650	2,361	21,169	21,540	-1.7
South Dakota	868	1,171	575	6,031	6,043	-.2
South Atlantic	50,331	63,056	47,301	460,827	450,380	2.3
Delaware	597	934	665	6,211	6,534	-4.9
District of Columbia	*	85	3	166	262	-36.7
Florida	13,958	15,128	13,016	113,170	109,709	3.2
Georgia	8,271	10,548	7,975	78,211	76,335	2.5
Maryland	3,862	4,566	3,229	33,140	33,127	*
North Carolina	6,959	10,294	6,819	72,443	71,588	1.2
South Carolina	6,869	7,857	6,496	59,507	55,175	7.9
Virginia	3,869	5,402	3,571	39,483	40,960	-3.6
West Virginia	5,947	8,241	5,527	58,494	56,691	3.2
East South Central	23,748	28,708	23,025	220,217	214,492	2.7
Alabama	8,290	9,692	8,097	73,218	73,478	-.4
Kentucky	6,652	8,293	6,567	64,796	63,751	1.6
Mississippi	2,450	3,284	2,677	20,755	19,459	6.7
Tennessee	6,356	7,439	5,684	61,447	57,804	6.3
West South Central	37,451	47,156	34,894	322,192	309,322	4.2
Arkansas	3,494	4,662	3,487	30,343	31,385	-3.3
Louisiana	5,989	7,546	5,530	51,640	46,208	11.8
Oklahoma	4,037	5,734	3,691	37,644	35,217	6.9
Texas	23,931	29,214	22,186	202,564	196,512	3.1
Mountain	23,319	26,068	22,723	194,114	197,238	-1.6
Arizona	6,884	7,453	6,413	52,739	53,484	-1.4
Colorado	2,600	3,154	2,752	24,655	25,323	-2.6
Idaho	776	1,019	433	7,801	6,018	29.6
Montana	2,105	2,457	1,933	18,481	17,953	2.9
Nevada	1,921	2,234	1,833	14,995	15,270	-1.8
New Mexico	2,678	2,863	2,619	22,300	22,296	*
Utah	3,071	3,211	3,071	23,835	25,675	-7.2
Wyoming	3,284	3,677	3,670	29,308	31,219	-6.1
Pacific Contiguous	20,274	23,645	19,159	198,319	185,885	6.7
California	10,978	13,332	11,470	97,150	95,742	1.5
Oregon	2,991	3,011	2,329	32,443	28,146	15.3
Washington	6,305	7,302	5,360	68,726	61,997	10.9
Pacific Noncontiguous	899	972	914	8,121	7,998	1.5
Alaska	375	380	367	3,522	3,475	1.3
Hawaii	524	592	547	4,599	4,523	1.7
U.S. Total	245,580	304,620	237,663	2,267,968	2,215,089	2.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				Coal Generation		Share of Total (percent)
				1995 ¹	1994 ²	
New England	1,252	1,430	1,201	11,977	11,857	21.3
Connecticut	200	166	164	1,677	1,765	8.6
Maine	—	—	—	—	—	—
Massachusetts	852	970	771	7,793	7,767	38.9
New Hampshire	200	294	266	2,507	2,325	22.6
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	8,679	11,699	8,592	91,435	91,939	40.8
New Jersey	322	597	149	3,742	4,111	16.5
New York	1,679	1,797	1,607	15,168	16,124	20.2
Pennsylvania	6,677	9,305	6,836	72,526	71,705	57.4
East North Central	30,484	39,049	30,002	293,281	291,559	73.0
Illinois	4,693	6,796	4,595	48,004	46,737	42.9
Indiana	8,332	10,330	8,124	77,639	76,915	98.6
Michigan	4,979	5,878	5,343	49,281	50,623	71.6
Ohio	9,695	12,242	9,219	91,013	90,743	87.1
Wisconsin	2,785	3,804	2,720	27,344	26,541	71.8
West North Central	13,781	17,654	14,387	134,767	129,153	74.1
Iowa	2,052	2,843	2,066	21,254	20,074	85.5
Kansas	2,064	2,604	2,460	19,519	20,355	67.3
Minnesota	1,956	2,505	2,225	20,234	19,816	63.5
Missouri	4,352	5,459	4,212	40,273	36,246	81.3
Nebraska	1,091	1,618	1,147	11,941	10,520	61.6
North Dakota	2,208	2,347	2,205	19,521	20,061	92.2
South Dakota	57	277	72	2,025	2,081	33.6
South Atlantic	27,647	36,640	26,470	259,307	257,349	56.3
Delaware	289	499	390	3,502	3,705	56.4
District of Columbia	—	—	—	—	—	—
Florida	5,635	6,157	5,362	46,794	46,150	41.3
Georgia	5,515	7,144	5,609	51,016	50,842	65.2
Maryland	2,449	2,712	1,879	20,267	19,264	61.2
North Carolina	4,067	6,557	3,878	41,589	42,772	57.4
South Carolina	1,962	2,804	2,388	19,768	20,397	33.2
Virginia	1,808	2,557	1,471	18,358	18,057	46.5
West Virginia	5,922	8,210	5,492	58,015	56,161	99.2
East South Central	18,118	21,210	16,858	164,251	156,488	74.6
Alabama	6,209	7,091	5,574	51,480	48,279	70.3
Kentucky	6,414	7,976	6,277	62,193	60,482	96.0
Mississippi	781	1,089	964	7,692	6,904	37.1
Tennessee	4,714	5,054	4,044	42,885	40,823	69.8
West South Central	17,321	19,475	15,709	142,636	148,240	44.3
Arkansas	1,927	2,190	1,781	15,388	16,492	50.7
Louisiana	1,692	2,066	1,755	14,498	15,465	28.1
Oklahoma	2,655	2,887	2,024	22,077	21,418	58.6
Texas	11,047	12,332	10,149	90,673	94,865	44.8
Mountain	16,720	18,204	17,580	138,543	149,975	71.4
Arizona	3,143	3,344	3,424	24,063	28,736	45.6
Colorado	2,432	2,874	2,571	22,750	23,819	92.3
Idaho	—	—	—	—	—	—
Montana	1,357	1,564	1,449	11,034	11,795	59.7
Nevada	1,295	1,379	1,283	10,146	11,061	67.7
New Mexico	2,432	2,509	2,356	19,566	19,813	87.7
Utah	2,876	3,013	2,901	22,404	24,397	94.0
Wyoming	3,186	3,520	3,596	28,582	30,354	97.5
Pacific Contiguous	1,212	1,249	1,236	5,025	9,930	2.5
California	328	361	367	1,106	2,731	3.4
Washington	884	888	869	3,919	7,199	5.7
Pacific Noncontiguous	27	21	24	224	207	2.8
Alaska	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	135,241	166,630	132,059	1,241,446	1,246,696	54.7
	56.3	6.0	9.7	11.6	2.6	5.3

¹ Data for 1995 are preliminary.
² Data for 1994 are final.
 Notes: • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.
 Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	401	1,062	396	8,296	12,947	-35.9	14.8	20.9
Connecticut	75	337	98	2,660	2,804	-5.1	13.6	13.5
Maine	17	77	12	678	687	-1.3	33.1	10.0
Massachusetts	252	581	249	4,177	8,195	-49.0	20.9	37.0
New Hampshire	48	62	35	752	1,223	-38.6	6.8	15.0
Rhode Island	8	2	1	17	32	-45.8	16.8	47.7
Vermont	*	3	*	11	6	106.0	.3	.1
Middle Atlantic	449	1,477	447	8,821	16,260	-45.7	3.9	7.0
New Jersey	31	215	18	754	1,561	-51.7	3.3	6.0
New York	292	688	330	5,890	9,806	-39.9	7.8	12.3
Pennsylvania	127	574	98	2,178	4,894	-55.5	1.7	3.8
East North Central	118	506	192	1,636	2,205	-25.8	.4	.6
Illinois	36	240	95	603	1,021	-40.9	.5	1.0
Indiana	10	22	14	140	165	-15.4	.2	.2
Michigan	53	156	55	549	557	-1.5	.8	.9
Ohio	16	57	21	219	315	-30.4	.2	.3
Wisconsin	4	31	7	125	147	-14.9	.3	.4
West North Central	106	228	141	1,054	1,188	-11.3	.6	.7
Iowa	2	16	7	47	68	-30.3	.2	.3
Kansas	5	16	3	56	63	-10.6	.2	.2
Minnesota	32	69	53	348	454	-23.3	1.1	1.5
Missouri	63	111	71	532	535	-.7	1.1	1.2
Nebraska	1	5	1	23	16	43.7	.1	.1
North Dakota	1	4	6	32	40	-19.6	.2	.2
South Dakota	*	7	*	15	11	33.5	.3	.2
South Atlantic	3,153	4,167	3,178	20,745	35,980	-42.3	4.5	8.0
Delaware	57	78	69	692	1,382	-49.9	11.1	21.1
District of Columbia	*	85	3	166	262	-36.7	100.0	100.0
Florida	2,974	3,346	2,943	17,130	27,769	-38.3	15.1	25.3
Georgia	5	91	11	200	141	41.4	.3	.2
Maryland	66	177	88	1,040	3,767	-72.4	3.1	11.4
North Carolina	11	38	10	166	166	-.5	.2	.2
South Carolina	4	36	4	107	92	16.0	.2	.2
Virginia	21	304	36	1,088	2,193	-50.4	2.8	5.4
West Virginia	14	13	14	156	208	-25.0	.3	.4
East South Central	31	127	33	416	1,570	-73.5	.2	.7
Alabama	8	9	5	79	98	-19.3	.1	.1
Kentucky	7	15	6	101	125	-18.9	.2	.2
Mississippi	4	2	5	16	1,102	-98.6	.1	5.7
Tennessee	13	101	17	219	245	-10.7	.4	.4
West South Central	20	38	31	279	1,024	-72.8	.1	.3
Arkansas	3	8	5	41	78	-47.3	.1	.2
Louisiana	2	5	3	33	666	-95.1	.1	1.4
Oklahoma	1	9	*	73	8	797.6	.2	*
Texas	13	16	23	132	271	-51.3	.1	.1
Mountain	12	23	20	199	351	-43.3	.1	.2
Arizona	2	7	9	55	121	-54.6	.1	.2
Colorado	*	1	1	7	7	*	*	*
Idaho	*	-	-	*	*	NM	*	*
Montana	3	1	1	19	15	26.6	.1	.1
Nevada	1	3	1	25	132	-81.0	.2	.9
New Mexico	2	2	2	18	18	.6	.1	.1
Utah	2	2	2	26	24	11.8	.1	.1
Wyoming	4	7	3	48	35	40.2	.2	.1
Pacific Contiguous	9	10	11	458	802	-42.9	.2	.4
California	8	10	10	449	794	-43.5	.5	.8
Oregon	1	*	*	3	4	-29.9	*	*
Washington	*	*	*	6	4	50.1	*	*
Pacific Noncontiguous	550	618	578	4,929	4,848	1.7	60.7	60.6
Alaska	28	27	32	341	340	.4	9.7	9.8
Hawaii	523	590	546	4,588	4,509	1.8	99.8	99.7
U.S. Total	4,850	8,257	5,027	46,832	77,176	-39.3	2.1	3.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 10. Electric Utility Steam Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Petroleum (Steam)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	387	1,011	386	8,010	12,698	-36.9	14.3	20.5
Connecticut	75	328	98	2,628	2,791	-5.9	13.5	13.5
Maine	17	75	12	673	686	-1.8	32.9	9.9
Massachusetts	241	547	241	3,954	7,975	-50.4	19.7	36.1
New Hampshire	48	61	35	748	1,223	-38.8	6.7	15.0
Rhode Island	7	—	*	7	23	-69.6	6.8	34.6
Vermont	—	—	*	*	*	NM	*	*
Middle Atlantic	422	1,275	434	8,194	15,546	-47.3	3.7	6.7
New Jersey	30	178	17	648	1,347	-51.9	2.9	5.2
New York	278	627	320	5,571	9,516	-41.5	7.4	12.0
Pennsylvania	114	470	97	1,975	4,683	-57.8	1.6	3.7
East North Central	116	408	177	1,427	1,912	-25.4	.4	.5
Illinois	37	223	93	561	959	-41.6	.5	.9
Indiana	10	19	13	128	144	-10.8	.2	.2
Michigan	52	138	53	516	529	-2.5	.7	.9
Ohio	15	19	14	146	186	-21.4	.1	.2
Wisconsin	3	10	5	76	94	-19.2	.2	.3
West North Central	100	131	130	867	1,059	-18.1	.5	.6
Iowa	2	2	2	19	32	-41.0	.1	.1
Kansas	2	1	1	27	45	-41.5	.1	.2
Minnesota	32	56	51	321	438	-26.6	1.0	1.4
Missouri	61	69	69	462	495	-6.7	.9	1.1
Nebraska	1	1	1	5	7	-23.8	*	*
North Dakota	1	3	6	32	40	-19.8	.1	.2
South Dakota	*	*	*	2	3	-38.1	*	*
South Atlantic	3,101	3,824	3,154	19,887	34,868	-43.0	4.3	7.7
Delaware	57	70	68	648	1,308	-50.4	10.4	20.0
District of Columbia	-1	75	3	150	242	-37.9	90.6	92.3
Florida	2,939	3,200	2,924	16,734	27,361	-38.8	14.8	24.9
Georgia	4	23	10	88	74	19.3	.1	.1
Maryland	59	130	86	910	3,485	-73.9	2.7	10.5
North Carolina	8	9	10	89	105	-15.2	.1	.1
South Carolina	4	15	4	80	42	88.9	.1	.1
Virginia	18	290	36	1,032	2,044	-49.5	2.6	5.0
West Virginia	14	13	14	156	208	-25.0	.3	.4
East South Central	28	30	25	251	1,359	-81.6	.1	.6
Alabama	8	8	4	76	72	5.4	.1	.1
Kentucky	8	12	6	76	100	-23.6	.1	.2
Mississippi	4	1	5	16	1,101	-98.6	.1	5.7
Tennessee	9	10	10	83	87	-4.4	.1	.2
West South Central	19	33	30	260	1,008	-74.2	.1	.3
Arkansas	3	3	4	33	70	-52.5	.1	.2
Louisiana	2	5	3	33	666	-95.1	.1	1.4
Oklahoma	1	9	*	72	7	877.6	.2	*
Texas	12	15	23	122	265	-53.8	.1	.1
Mountain	12	22	19	194	336	-42.1	.1	.2
Arizona	2	7	9	54	119	-54.3	.1	.2
Colorado	1	1	1	7	6	15.0	*	*
Idaho	—	—	—	—	—	—	—	—
Montana	3	1	1	19	15	25.1	.1	.1
Nevada	*	3	1	24	122	-80.7	.2	.8
New Mexico	2	1	2	17	18	-3.7	.1	.1
Utah	1	1	2	25	21	19.6	.1	.1
Wyoming	4	7	3	48	35	40.2	.2	.1
Pacific Contiguous	4	7	8	428	767	-44.2	.2	.4
California	4	7	7	421	759	-44.6	.4	.8
Oregon	1	*	*	2	4	-40.2	*	*
Washington	—	—	*	5	4	46.8	*	*
Pacific Noncontiguous	417	483	445	3,672	3,650	.6	45.2	45.6
Alaska	*	*	*	1	1	90.4	*	*
Hawaii	417	483	445	3,671	3,649	.6	79.8	80.7
U.S. Total	4,607	7,225	4,808	43,192	73,203	-41.0	1.9	3.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Petroleum (GT/IC)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	14	51	10	285	249	14.7	0.5	0.4
Connecticut	1	9	*	32	13	155.8	.2	.1
Maine	*	2	*	5	2	197.4	.2	*
Massachusetts	12	34	8	223	220	1.6	1.1	1.0
New Hampshire	*	1	*	4	1	422.6	*	*
Rhode Island	1	2	1	10	9	16.6	10.0	13.2
Vermont	*	3	*	11	5	114.9	.3	.1
Middle Atlantic	28	202	13	628	714	-12.1	.3	.3
New Jersey	1	37	2	106	214	-50.7	.5	.8
New York	14	61	10	320	290	10.1	.4	.4
Pennsylvania	13	104	1	203	210	-3.6	.2	.2
East North Central	2	98	15	209	293	-28.7	.1	.1
Illinois	*	18	2	42	62	-31.4	*	.1
Indiana	*	4	1	11	21	-46.3	*	*
Michigan	*	18	2	33	28	16.9	*	*
Ohio	1	38	7	73	129	-43.4	.1	.1
Wisconsin	*	21	3	49	53	-7.2	.1	.1
West North Central	6	97	11	187	129	45.1	.1	.1
Iowa	*	14	6	29	36	-20.9	.1	.2
Kansas	2	16	1	29	17	71.2	.1	.1
Minnesota	1	13	2	27	16	65.3	.1	.1
Missouri	2	43	1	70	40	72.8	.1	.1
Nebraska	1	4	*	18	9	97.9	.1	.1
North Dakota	*	*	*	1	1	-9.2	*	*
South Dakota	*	7	*	14	9	55.2	.2	.1
South Atlantic	52	343	24	857	1,112	-22.9	.2	.2
Delaware	*	8	1	44	74	-40.7	.7	1.1
District of Columbia	*	10	*	16	20	-22.5	9.4	7.7
Florida	36	146	19	396	408	-2.9	.3	.4
Georgia	1	68	1	112	68	65.4	.1	.1
Maryland	7	47	3	130	282	-54.0	.4	.9
North Carolina	3	29	*	76	61	25.0	.1	.1
South Carolina	*	21	*	27	50	-45.9	*	.1
Virginia	4	14	*	56	149	-62.2	.1	.4
West Virginia	—	*	*	*	*	NM	*	*
East South Central	3	97	8	165	211	-21.9	.1	.1
Alabama	*	1	1	3	26	-87.8	*	*
Kentucky	*	3	*	25	25	-2	*	*
Mississippi	*	*	*	*	1	NM	*	*
Tennessee	3	92	7	136	158	-14.1	.2	.3
West South Central	1	6	1	18	16	17.1	*	*
Arkansas	*	5	1	8	8	-3.7	*	*
Louisiana	*	*	*	*	1	NM	*	*
Oklahoma	*	*	*	1	1	-19.5	*	*
Texas	*	*	*	9	6	65.9	*	*
Mountain	*	1	1	5	15	-70.0	*	*
Arizona	*	*	*	1	2	-71.7	*	*
Colorado	*	*	*	-1	*	NM	*	*
Idaho	*	—	—	*	*	NM	*	*
Montana	*	*	*	1	*	NM	*	*
Nevada	*	*	1	1	10	-85.1	*	.1
New Mexico	*	1	*	1	1	120.1	*	*
Utah	*	*	*	1	3	-53.1	*	*
Wyoming	—	—	—	—	—	NM	—	—
Pacific Contiguous	4	3	3	29	35	-16.3	*	*
California	4	3	3	28	34	-18.7	*	*
Oregon	—	*	—	1	*	NM	*	*
Washington	*	*	*	1	1	73.5	*	*
Pacific								
Noncontiguous	133	135	133	1,257	1,199	4.9	15.5	15.0
Alaska	27	27	32	340	339	.3	9.7	9.8
Hawaii	105	107	101	917	859	6.7	19.9	19.0
U.S. Total	243	1,033	219	3,640	3,973	-8.4	.2	.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 12. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Gas Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	872	1,204	710	7,102	3,135	126.5	12.6	5.1
Connecticut	98	220	118	1,637	373	339.3	8.4	1.8
Maine	—	—	—	—	—	—	—	—
Massachusetts	705	913	583	5,175	2,627	97.0	25.8	11.9
New Hampshire	11	49	6	200	95	110.3	1.8	1.2
Rhode Island	58	22	—	86	35	145.8	83.2	52.3
Vermont	—	—	3	4	6	-28.8	.1	.1
Middle Atlantic	2,710	4,774	2,261	24,792	16,214	52.9	11.1	7.0
New Jersey	340	996	394	3,642	3,013	20.9	16.0	11.7
New York	2,171	3,327	1,700	19,185	12,482	53.7	25.5	15.7
Pennsylvania	199	450	167	1,964	719	173.2	1.6	.6
East North Central	217	1,656	378	4,884	3,460	41.1	1.2	.9
Illinois	65	742	173	2,340	1,899	23.3	2.1	1.8
Indiana	15	200	84	597	684	-12.6	.8	.9
Michigan	78	304	76	928	500	85.3	1.3	.8
Ohio	35	202	8	465	142	226.3	.4	.1
Wisconsin	23	209	36	554	235	135.8	1.5	.6
West North Central	351	1,304	354	4,002	2,784	43.8	2.2	1.6
Iowa	23	91	26	241	161	50.1	1.0	.7
Kansas	175	663	200	1,992	1,812	10.0	6.9	6.2
Minnesota	67	141	46	597	320	86.5	1.9	1.0
Missouri	67	315	68	931	266	249.6	1.9	.6
Nebraska	17	62	13	183	221	-17.0	.9	1.3
North Dakota	*	—	*	*	*	NM	*	*
South Dakota	2	32	*	59	5	1144.3	1.0	.1
South Atlantic	4,317	5,015	2,631	32,734	19,504	67.8	7.1	4.3
Delaware	251	357	206	2,017	1,447	39.4	32.5	22.1
District of Columbia	—	—	—	—	—	—	—	—
Florida	3,601	3,470	2,015	26,492	15,443	71.6	23.4	14.1
Georgia	16	235	8	555	70	695.9	.7	.1
Maryland	170	462	126	1,406	877	60.2	4.2	2.6
North Carolina	10	118	2	224	70	218.8	.3	.1
South Carolina	140	161	5	495	42	1077.8	.8	.1
Virginia	128	209	267	1,515	1,537	-1.4	3.8	3.8
West Virginia	2	3	2	30	19	60.8	.1	*
East South Central	951	1,690	986	8,573	4,774	79.6	3.9	2.2
Alabama	43	233	34	623	263	136.3	.9	.4
Kentucky	2	6	2	42	25	69.7	.1	*
Mississippi	905	1,364	949	7,750	4,396	76.3	37.3	22.6
Tennessee	2	87	1	158	89	77.1	.3	.2
West South Central	14,202	20,654	13,476	123,430	115,034	7.3	38.3	37.2
Arkansas	417	730	327	2,768	1,988	39.2	9.1	6.3
Louisiana	3,076	4,009	2,851	24,716	20,898	18.3	47.9	45.2
Oklahoma	1,311	2,547	1,614	12,865	12,015	7.1	34.2	34.1
Texas	9,398	13,368	8,683	83,081	80,133	3.7	41.0	40.8
Mountain	1,072	1,572	1,059	8,218	7,623	7.8	4.2	3.9
Arizona	249	472	222	1,596	1,856	-14.0	3.0	3.5
Colorado	28	29	24	225	283	-20.3	.9	1.1
Idaho	—	—	—	—	—	—	—	—
Montana	3	11	15	25	47	-46.1	.1	.3
Nevada	459	620	447	3,261	2,636	23.7	21.8	17.3
New Mexico	224	328	249	2,477	2,291	8.1	11.1	10.3
Utah	109	111	102	623	501	24.4	2.6	1.9
Wyoming	1	1	1	10	10	4.7	*	*
Pacific Contiguous	5,568	6,284	6,721	32,270	47,600	-32.2	16.3	25.6
California	5,027	5,869	6,324	30,309	45,649	-33.6	31.2	47.7
Oregon	323	318	309	1,528	1,770	-13.7	4.7	6.3
Washington	218	97	88	433	181	138.9	.6	.3
Pacific Noncontiguous	219	231	226	1,978	1,928	2.6	24.4	24.1
Alaska	219	231	226	1,978	1,928	2.6	56.2	55.5
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	30,479	44,384	28,803	247,984	222,057	11.7	10.9	10.0

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 13. Electric Utility Steam Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Gas (Steam)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	809	1,115	685	6,586	2,967	122.0	11.7	4.8
Connecticut	98	220	118	1,637	373	339.3	8.4	1.8
Maine	—	—	—	—	—	—	—	—
Massachusetts	643	824	557	4,660	2,458	89.5	23.3	11.1
New Hampshire	11	49	6	200	95	109.8	1.8	1.2
Rhode Island	58	22	—	86	35	145.8	83.2	52.3
Vermont	—	—	3	4	6	-28.8	.1	.1
Middle Atlantic	2,467	4,258	2,083	22,428	14,720	52.4	10.0	6.3
New Jersey	221	682	321	2,422	2,190	10.6	10.7	8.5
New York	2,058	3,169	1,595	18,165	11,838	53.4	24.2	14.9
Pennsylvania	189	407	167	1,841	691	166.3	1.5	.5
East North Central	173	1,176	325	3,820	3,028	26.2	1.0	.8
Illinois	61	699	168	2,241	1,849	21.2	2.0	1.8
Indiana	14	126	68	446	570	-21.9	.6	.7
Michigan	70	266	72	805	449	79.1	1.2	.7
Ohio	17	45	1	167	42	298.8	.2	*
Wisconsin	11	40	16	162	117	37.8	.4	.3
West North Central	298	949	291	3,206	2,302	39.3	1.8	1.3
Iowa	23	49	11	162	93	74.3	.7	.4
Kansas	152	531	174	1,653	1,570	5.3	5.7	5.4
Minnesota	48	134	43	562	289	94.6	1.8	.9
Missouri	60	197	57	722	169	328.0	1.5	.4
Nebraska	14	34	6	101	180	-43.9	.5	1.1
North Dakota	*	—	—	*	*	NM	*	*
South Dakota	*	5	*	6	1	830.4	.1	*
South Atlantic	3,069	3,181	1,477	22,080	10,825	104.0	4.8	2.4
Delaware	111	152	47	721	285	153.3	11.6	4.4
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,701	2,541	1,330	19,745	9,788	101.7	17.4	8.9
Georgia	5	73	7	211	62	242.6	.3	.1
Maryland	96	292	88	871	594	46.7	2.6	1.8
North Carolina	1	11	*	21	14	54.1	*	*
South Carolina	139	93	2	383	11	3467.1	.6	*
Virginia	13	16	2	96	54	79.0	.2	.1
West Virginia	2	3	2	30	19	60.8	.1	*
East South Central	826	1,284	886	7,102	3,910	81.6	3.2	1.8
Alabama	17	28	33	227	217	4.5	.3	.3
Kentucky	2	2	2	27	22	22.5	*	*
Mississippi	807	1,254	851	6,848	3,671	86.6	33.0	18.9
Tennessee	—	—	—	—	—	NM	—	—
West South Central	13,435	19,654	12,851	116,855	110,343	5.9	36.3	35.7
Arkansas	417	730	327	2,768	1,988	39.2	9.1	6.3
Louisiana	3,016	3,948	2,792	24,142	20,388	18.4	46.8	44.1
Oklahoma	1,038	2,174	1,290	10,085	9,950	1.4	26.8	28.3
Texas	8,965	12,802	8,441	79,860	78,017	2.4	39.4	39.7
Mountain	727	1,004	745	5,770	5,656	2.0	3.0	2.9
Arizona	150	281	107	810	935	-13.4	1.5	1.7
Colorado	27	26	22	220	241	-8.8	.9	1.0
Idaho	—	—	—	—	—	—	—	—
Montana	2	2	14	9	36	-76.5	*	.2
Nevada	222	280	265	1,813	1,813	*	12.1	11.9
New Mexico	217	303	239	2,354	2,188	7.6	10.6	9.8
Utah	108	111	97	554	431	28.4	2.3	1.7
Wyoming	1	1	1	10	10	4.7	*	*
Pacific Contiguous	4,786	5,609	6,083	29,203	44,320	-34.1	14.7	23.8
California	4,786	5,609	6,083	29,203	44,319	-34.1	30.1	46.3
Oregon	—	—	—	—	—	NM	—	—
Washington	*	*	*	*	1	NM	*	*
Pacific Noncontiguous	39	38	101	277	448	-38.2	3.4	5.6
Alaska	39	38	101	277	448	-38.2	7.9	12.9
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	26,629	38,268	25,526	217,326	198,518	9.5	9.6	9.0

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 14. Electric Utility GT/IC Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Gas (GT/IC)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	62	89	26	516	168	206.6	0.9	0.3
Connecticut	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—
Massachusetts	62	89	26	515	168	206.4	2.6	.8
New Hampshire	*	*	*	*	*	NM	*	*
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	242	516	178	2,364	1,494	58.2	1.1	.6
New Jersey	119	314	73	1,220	823	48.3	5.4	3.2
New York	113	159	105	1,021	644	58.6	1.4	.8
Pennsylvania	10	43	1	124	28	343.4	.1	*
East North Central	44	480	53	1,064	433	145.9	.3	.1
Illinois	5	44	5	99	50	97.5	.1	*
Indiana	1	73	16	152	113	34.3	.2	.1
Michigan	9	38	5	123	51	139.9	.2	.1
Ohio	18	156	7	297	100	196.0	.3	.1
Wisconsin	11	169	20	392	118	233.7	1.0	.3
West North Central	54	354	63	796	482	65.1	.4	.3
Iowa	*	42	15	79	68	16.8	.3	.3
Kansas	23	132	26	339	242	40.2	1.2	.8
Minnesota	19	7	3	35	31	12.4	.1	.1
Missouri	7	119	11	209	98	114.2	.4	.2
Nebraska	3	29	7	82	40	103.9	.4	.2
North Dakota	*	—	*	*	*	NM	*	*
South Dakota	1	27	*	53	4	1194.6	.9	.1
South Atlantic	1,248	1,834	1,154	10,655	8,678	22.8	2.3	1.9
Delaware	140	205	160	1,296	1,162	11.6	20.9	17.8
District of Columbia	—	—	—	—	—	—	—	—
Florida	900	928	685	6,747	5,654	19.3	6.0	5.2
Georgia	11	162	*	344	8	4135.3	.4	*
Maryland	74	169	39	534	283	88.5	1.6	.9
North Carolina	9	108	2	202	56	259.6	.3	.1
South Carolina	*	68	3	112	31	257.0	.2	.1
Virginia	114	194	266	1,419	1,483	-4.3	3.6	3.6
West Virginia	—	—	—	—	—	—	—	—
East South Central	125	406	100	1,471	864	70.2	.7	.4
Alabama	25	205	1	396	46	757.0	.5	.1
Kentucky	*	4	*	15	3	480.7	*	*
Mississippi	98	110	97	902	726	24.3	4.3	3.7
Tennessee	2	87	1	158	89	77.1	.3	.2
West South Central	767	1,000	625	6,575	4,691	40.2	2.0	1.5
Arkansas	—	—	—	*	*	NM	*	*
Louisiana	60	61	59	574	511	12.3	1.1	1.1
Oklahoma	274	372	324	2,780	2,064	34.7	7.4	5.9
Texas	433	567	241	3,221	2,116	52.2	1.6	1.1
Mountain	345	568	314	2,448	1,968	24.4	1.3	1.0
Arizona	99	191	115	786	920	-14.6	1.5	1.7
Colorado	1	2	2	5	42	-86.8	*	.2
Idaho	—	—	—	—	—	—	—	—
Montana	*	9	1	17	10	60.1	.1	.1
Nevada	237	340	183	1,448	823	75.9	9.7	5.4
New Mexico	7	25	9	122	103	19.4	.5	.5
Utah	*	*	4	69	69	-4	.3	.3
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	782	675	638	3,067	3,280	-6.5	1.5	1.8
California	242	260	241	1,107	1,330	-16.8	1.1	1.4
Oregon	323	318	309	1,528	1,770	-13.7	4.7	6.3
Washington	218	97	88	432	181	139.5	.6	.3
Pacific Noncontiguous	179	194	125	1,701	1,480	14.9	20.9	18.5
Alaska	179	194	125	1,701	1,480	14.9	48.3	42.6
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	3,850	6,116	3,277	30,657	23,539	30.2	1.4	1.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 15. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	23	128	189	2,392	3,356	-28.7	4.3	5.4
Connecticut	2	6	16	181	311	-41.8	.9	1.5
Maine	62	72	89	1,172	1,363	-14.0	57.2	19.8
Massachusetts	-69	-45	-13	-156	112	NM	-.8	.5
New Hampshire	10	54	46	644	872	-26.1	5.8	10.7
Rhode Island	—	—	—	—	—	—	—	—
Vermont	18	41	52	550	699	-21.3	16.2	17.4
Middle Atlantic	1,512	1,693	1,909	17,635	19,850	-11.2	7.9	8.5
New Jersey	-8	-12	-16	-92	-138	NM	-.4	-.5
New York	1,592	1,772	1,879	17,248	18,774	-8.1	22.9	23.6
Pennsylvania	-73	-67	45	479	1,213	-60.5	.4	1.0
East North Central	217	300	295	2,589	2,400	7.8	.6	.6
Illinois	3	4	2	35	31	13.5	*	*
Indiana	26	38	38	355	294	21.1	.5	.4
Michigan	30	40	45	535	588	-9.1	.8	.9
Ohio	8	12	13	164	126	30.3	.2	.1
Wisconsin	151	206	195	1,499	1,362	10.1	3.9	3.7
West North Central	1,476	1,619	943	9,719	9,241	5.2	5.3	5.3
Iowa	82	96	83	728	768	-5.3	2.9	3.2
Kansas	—	—	—	—	—	—	—	—
Minnesota	63	59	58	598	614	-2.6	1.9	2.0
Missouri	31	158	49	1,825	1,494	22.2	3.7	3.2
Nebraska	145	152	101	1,019	980	4.0	5.3	5.8
North Dakota	347	300	149	1,616	1,439	12.3	7.6	6.7
South Dakota	808	854	502	3,933	3,946	-.3	65.2	65.3
South Atlantic	710	800	1,121	9,782	12,166	-19.6	2.1	2.7
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	12	15	27	166	199	-17.0	.1	.2
Georgia	252	330	452	3,323	3,630	-8.5	4.2	4.8
Maryland	11	26	95	1,012	1,585	-36.2	3.1	4.8
North Carolina	311	341	404	2,918	4,420	-34.0	4.0	6.2
South Carolina	174	134	158	1,884	1,654	14.0	3.2	3.0
Virginia	-60	-61	-33	185	374	-50.6	.5	.9
West Virginia	9	15	19	294	303	-3.1	.5	.5
East South Central	1,365	1,475	1,779	14,277	19,856	-28.1	6.5	9.3
Alabama	448	464	673	6,118	8,657	-29.3	8.4	11.8
Kentucky	228	296	282	2,459	3,119	-21.2	3.8	4.9
Mississippi	—	—	—	—	—	—	—	—
Tennessee	688	715	824	5,700	8,080	-29.5	9.3	14.0
West South Central	336	914	296	7,108	5,679	25.1	2.2	1.8
Arkansas	156	484	148	2,953	2,730	8.2	9.7	8.7
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	69	292	53	2,629	1,777	48.0	7.0	5.0
Texas	111	138	95	1,526	1,173	30.0	.8	.6
Mountain	2,827	3,576	1,858	26,573	22,543	17.9	13.7	11.4
Arizona	820	952	570	6,534	6,213	5.2	12.4	11.6
Colorado	139	251	157	1,673	1,214	37.8	6.8	4.8
Idaho	776	1,019	433	7,801	6,018	29.6	100.0	100.0
Montana	743	881	466	7,403	6,054	22.3	40.1	33.7
Nevada	166	232	102	1,563	1,441	8.5	10.4	9.4
New Mexico	20	23	12	240	174	37.8	1.1	.8
Utah	69	69	49	693	608	13.9	2.9	2.4
Wyoming	94	149	70	667	821	-18.7	2.3	2.6
Pacific Contiguous	10,236	12,392	6,957	129,839	92,441	40.5	65.5	49.7
California	3,545	4,554	1,730	40,578	18,763	116.3	41.8	19.6
Oregon	2,340	2,333	1,653	29,806	23,641	26.1	91.9	84.0
Washington	4,351	5,505	3,575	59,455	50,038	18.8	86.5	80.7
Pacific Noncontiguous	103	102	85	990	1,014	-2.4	12.2	12.7
Alaska	101	100	85	978	1,000	-2.1	27.8	28.8
Hawaii	2	2	1	11	14	-21.6	.2	.3
U.S. Total	18,805	22,999	15,431	220,902	188,548	17.2	9.7	8.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants for September was 2,364 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 16. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	3,942	3,620	3,610	26,037	30,333	-14.2	46.3	48.9
Connecticut	2,312	1,952	1,821	13,074	15,168	-13.8	67.0	73.1
Maine	—	—	629	198	4,843	-95.9	9.6	70.3
Massachusetts	466	487	—	3,043	3,421	-11.0	15.2	15.5
New Hampshire	800	806	831	6,988	3,655	91.2	63.0	44.7
Rhode Island	—	—	—	—	—	—	—	—
Vermont	363	375	329	2,735	3,247	-15.8	80.6	81.0
Middle Atlantic	8,393	10,018	10,257	81,560	88,716	-8.1	36.4	38.1
New Jersey	1,183	1,168	2,084	14,684	17,293	-15.1	64.6	66.9
New York	2,606	3,481	2,498	17,685	22,337	-20.8	23.5	28.1
Pennsylvania	4,604	5,369	5,675	49,191	49,086	.2	38.9	38.5
East North Central	10,462	11,406	10,511	99,282	80,394	23.5	24.7	21.1
Illinois	6,601	7,414	6,962	60,749	54,373	11.7	54.3	52.3
Indiana	—	—	—	—	—	—	—	—
Michigan	1,615	1,434	1,293	17,541	9,829	78.5	25.5	15.8
Ohio	1,193	1,479	1,266	12,605	7,559	66.8	12.1	7.6
Wisconsin	1,052	1,079	990	8,387	8,633	-2.8	22.0	23.3
West North Central	4,005	4,064	2,781	31,913	31,881	.1	17.6	18.3
Iowa	379	384	371	2,567	3,179	-19.3	10.3	13.1
Kansas	813	863	350	7,444	6,909	7.7	25.7	23.7
Minnesota	1,145	1,155	894	9,742	9,049	7.7	30.6	29.6
Missouri	823	808	825	5,958	7,447	-20.0	12.0	16.2
Nebraska	845	853	341	6,202	5,296	17.1	32.0	31.1
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	14,504	16,433	13,901	138,259	125,381	10.3	30.0	27.8
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	1,736	2,141	2,669	22,589	20,148	12.1	20.0	18.4
Georgia	2,482	2,750	1,895	23,117	21,652	6.8	29.6	28.4
Maryland	1,165	1,189	1,040	9,416	7,633	23.4	28.4	23.0
North Carolina	2,561	3,240	2,525	27,547	24,159	14.0	38.0	33.7
South Carolina	4,589	4,721	3,941	37,253	32,990	12.9	62.6	59.8
Virginia	1,971	2,393	1,830	18,337	18,799	-2.5	46.4	45.9
West Virginia	—	—	—	—	—	—	—	—
East South Central	3,282	4,206	3,369	32,702	31,804	2.8	14.8	14.8
Alabama	1,583	1,895	1,812	14,919	16,180	-7.8	20.4	22.0
Kentucky	—	—	—	—	—	—	—	—
Mississippi	760	829	759	5,297	7,057	-24.9	25.5	36.3
Tennessee	939	1,483	798	12,486	8,567	45.7	20.3	14.8
West South Central	5,572	6,075	5,365	48,739	39,127	24.6	15.1	12.6
Arkansas	991	1,250	1,226	9,193	10,097	-8.9	30.3	32.2
Louisiana	1,219	1,466	921	12,394	9,179	35.0	24.0	19.9
Oklahoma	—	—	—	—	—	—	—	—
Texas	3,362	3,360	3,218	27,152	19,852	36.8	13.4	10.1
Mountain	2,670	2,677	2,187	20,492	16,559	23.8	10.6	8.4
Arizona	2,670	2,677	2,187	20,492	16,559	23.8	38.9	31.0
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	2,859	3,161	3,648	27,573	29,766	-7.4	13.9	16.0
California	2,043	2,388	2,858	22,847	25,472	-10.3	23.5	26.6
Oregon	—	—	—	—	—	—	—	—
Washington	816	773	790	4,727	4,294	10.1	6.9	6.9
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	55,690	61,661	55,628	506,556	473,961	6.9	22.3	21.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 17. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date				
				Other Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	43	45	35	381	377	0.9	0.7	0.6
Connecticut	38	36	35	288	328	-12.3	1.5	1.6
Maine	*	—	—	*	—	—	*	—
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	5	9	*	93	49	88.2	2.7	1.2
Middle Atlantic	1	1	1	10	6	57.7	*	*
New Jersey	—	—	—	—	—	—	—	—
New York	1	1	1	10	6	57.7	*	*
Pennsylvania	—	—	—	—	—	—	—	—
East North Central	24	32	17	243	188	29.2	.1	*
Illinois	6	4	—	42	—	—	*	—
Indiana	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—
Ohio	—	—	—	—	—	—	—	—
Wisconsin	17	28	17	201	188	6.8	.5	.5
West North Central	42	46	39	370	328	13.0	.2	.2
Iowa	2	3	2	15	11	40.2	.1	*
Kansas	—	—	*	*	*	NM	*	*
Minnesota	36	38	36	328	305	7.6	1.0	1.0
Missouri	3	4	1	18	7	170.8	*	*
Nebraska	1	2	1	10	6	70.9	.1	*
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	—	—	*	*	*	NM	*	*
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	—	—
Georgia	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—
Virginia	—	—	*	*	*	NM	*	*
West Virginia	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—
West South Central	*	*	18	*	218	NM	*	.1
Arkansas	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—
Texas	*	*	18	*	218	NM	*	.1
Mountain	16	17	18	90	187	-52.2	*	.1
Arizona	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	2	—	42	—	—	.2
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	16	17	16	90	145	-38.5	.4	.6
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	390	549	587	3,153	5,346	-41.0	1.6	2.9
California	354	511	548	2,968	5,065	-41.4	3.1	5.3
Oregon	—	—	—	—	—	—	—	—
Washington	36	38	39	186	281	-34.0	.3	.5
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	516	689	715	4,247	6,651	-36.1	.2	.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Nonutility sources are not included. •Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

U.S. Electric Utility Consumption of Fossil Fuels

*Coal is consumed by more than
500 electric utility plants in
the United States.*

Table 18. U.S. Electric Utility Consumption of Fossil Fuels, 1985 Through September 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total		
1985	1,033	631,885	60,923	693,841	14,635	158,779	173,414	231	3,044,083
1986	829	616,134	68,093	685,056	14,326	216,156	230,482	313	2,602,370
1987	972	647,824	69,098	717,894	15,367	184,011	199,378	348	2,844,051
1988	1,063	681,048	76,260	758,372	18,769	229,327	248,096	409	2,635,613
1989	1,049	688,504	77,335	766,888	25,491	241,960	267,451	517	2,787,012
1990	1,031	694,317	78,201	773,549	14,823	181,231	196,054	819	2,787,332
1991	994	691,275	79,999	772,268	13,729	171,157	184,886	722	2,789,014
1992	986	698,626	80,248	779,860	11,556	135,779	147,335	999	2,765,608
1993									
January	79	61,703	7,617	69,400	1,013	10,804	11,817	92	164,374
February	88	57,293	6,431	63,812	935	10,569	11,504	81	161,928
March	101	60,969	6,002	67,073	1,277	12,784	14,061	87	193,811
April	84	53,755	5,757	59,596	819	7,629	8,448	79	173,834
May	81	53,380	6,570	60,032	868	7,722	8,590	86	166,840
June	80	61,090	6,948	68,118	1,033	11,756	12,789	98	254,823
July	73	71,134	7,511	78,717	1,817	16,896	18,713	125	334,101
August	67	70,241	7,624	77,932	1,566	18,044	19,610	112	357,027
September	60	60,143	6,289	66,493	1,031	14,730	15,761	129	258,325
October	64	59,125	5,752	64,941	897	11,318	12,216	112	234,544
November	81	59,385	6,211	65,677	886	11,339	12,225	101	208,335
December	92	64,516	7,109	71,717	1,027	15,694	16,720	120	174,498
Total	951	732,736	79,821	813,508	13,168	149,287	162,454	1220	2,682,440
1994 ³									
January	82	69,022	7,257	76,362	3,709	20,743	24,452	112	169,983
February	98	58,843	6,514	65,455	1,397	14,697	16,094	88	149,156
March	100	59,696	6,303	66,098	1,014	12,026	13,040	93	185,924
April	88	54,246	5,706	60,040	1,041	11,585	12,626	71	203,934
May	89	56,482	6,513	63,084	1,164	10,346	11,510	59	216,022
June	87	66,162	6,881	73,130	1,871	14,775	16,646	71	318,528
July	98	69,428	6,964	76,489	1,530	14,062	15,592	76	362,444
August	92	68,713	6,877	75,682	1,021	8,992	10,013	65	382,114
September	93	59,873	6,479	66,445	870	7,346	8,216	62	295,956
October	107	58,011	6,330	64,447	811	6,634	7,444	62	263,958
November	90	55,542	6,245	61,877	863	6,432	7,294	59	231,242
December	100	61,084	6,977	68,161	1,048	7,029	8,077	57	207,886
Total	1,123	737,102	79,045	817,270	16,338	134,666	151,004	875	2,987,146
1995 ⁴									
January	75	64,253	7,103	71,431	1,057	5,955	7,012	64	198,657
February	82	58,129	5,729	63,940	1,316	10,457	11,773	61	168,710
March	83	57,885	5,692	63,659	907	4,276	5,183	52	245,166
April	77	53,889	5,144	59,110	918	4,673	5,591	36	228,820
May	86	57,068	5,502	62,656	1,133	6,121	7,254	59	257,592
June	72	62,422	6,849	69,342	1,194	6,262	7,456	68	296,692
July	67	72,082	7,539	79,688	1,884	10,507	12,390	57	404,725
August	79	76,043	7,536	83,658	2,853	11,446	14,299	80	467,672
September	87	61,631	6,906	68,624	903	6,964	7,867	66	316,096
Total	706	563,402	58,000	622,108	12,165	66,661	78,826	542	2,584,129
Year to Date									
1995 ⁴	706	563,402	58,000	622,108	12,165	66,661	78,826	542	2,584,129
1994 ³	827	562,465	59,494	622,785	13,616	114,572	128,189	697	2,284,061
1993	714	549,709	60,750	611,173	10,358	110,936	121,294	887	2,065,063

¹ Includes anthracite silt stored off-site.

² Includes subbituminous coal.

³ Data for 1994 and prior years are final.

⁴ Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding. •Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 19. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	September 1995 ¹	August 1995 ²	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	15,487	19,966	15,104	149,390	148,496	0.6
ERCOT	6,571	7,117	6,054	52,617	54,860	-4.1
MAAC	3,042	3,831	2,656	29,055	28,595	1.6
MAIN	5,113	7,115	4,937	50,719	48,707	4.1
MAPP (U.S.)	5,564	7,285	6,015	57,409	56,416	1.8
NPCC (U.S.)	1,286	1,525	1,257	12,573	12,595	-.2
SERC	13,734	17,011	12,935	123,824	119,239	3.8
SPP	8,301	9,688	7,682	71,562	71,028	.8
WSCC (U.S.)	9,501	10,101	9,784	74,750	82,659	-9.6
Contiguous U.S.	68,599	83,639	66,422	621,898	622,596	-.1
ASCC	25	19	23	210	190	10.8
Hawaii	—	—	—	—	—	—
U.S. Total	68,624	83,658	66,445	622,108	622,785	-.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	September 1995 ¹	August 1995 ²	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	200	590	226	2,469	2,996	-17.6
ERCOT	20	26	41	237	467	-49.1
MAAC	439	2,168	447	8,404	21,089	-60.1
MAIN	82	510	216	1,341	2,461	-45.5
MAPP (U.S.)	23	146	49	512	526	-2.7
NPCC (U.S.)	1,194	3,080	1,284	24,287	38,205	-36.4
SERC	4,882	6,510	4,858	31,337	49,590	-36.8
SPP	35	137	39	548	2,522	-78.3
WSCC (U.S.)	39	63	56	1,123	1,940	-42.1
Contiguous U.S.	6,914	13,229	7,216	70,259	119,795	-41.4
ASCC	50	50	58	592	610	-2.8
Hawaii	903	1,020	941	7,975	7,784	2.5
U.S. Total	7,867	14,299	8,216	78,826	128,189	-38.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 21. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	September 1995 ¹	August 1995 ²	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	3,724	11,190	2,760	40,505	23,004	76.1
ERCOT	78,253	109,759	69,601	677,105	655,605	3.3
MAAC	10,786	24,671	9,577	97,043	66,427	46.1
MAIN	1,889	13,568	2,850	43,007	29,160	47.5
MAPP (U.S.)	1,366	4,427	1,327	14,254	10,085	41.3
NPCC (U.S.)	31,975	47,972	25,353	276,119	163,013	69.4
SERC	40,304	50,484	24,551	317,962	179,012	77.6
SPP	78,228	124,104	80,500	690,120	590,410	16.9
WSCC (U.S.)	67,035	78,792	76,995	405,520	546,807	-25.8
Contiguous U.S.	313,560	464,967	293,514	2,561,635	2,263,522	13.2
ASCC	2,536	2,706	2,442	22,495	20,539	9.5
Hawaii	—	—	—	—	—	—
U.S. Total	316,096	467,672	295,956	2,584,129	2,284,061	13.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 22. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	483	555	454	4,638	4,572	1.4
Connecticut	77	67	63	652	686	-5.0
Maine	—	—	—	—	—	—
Massachusetts	324	374	287	2,985	2,922	2.1
New Hampshire	82	114	104	1,002	963	4.0
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	3,659	4,787	3,515	37,049	37,223	-5
New Jersey	128	251	64	1,522	1,645	-7.5
New York	667	732	650	6,115	6,495	-5.9
Pennsylvania	2,864	3,803	2,802	29,413	29,083	1.1
East North Central	14,737	19,126	14,326	141,431	139,396	1.5
Illinois	2,553	3,673	2,487	25,599	24,860	3.0
Indiana	4,240	5,230	4,074	39,071	38,116	2.5
Michigan	2,331	2,872	2,475	23,439	23,270	.7
Ohio	4,051	5,222	3,847	37,822	38,264	-1.2
Wisconsin	1,561	2,129	1,443	15,500	14,886	4.1
West North Central	8,950	11,360	9,266	87,399	83,851	4.2
Iowa	1,291	1,784	1,284	13,312	12,589	5.7
Kansas	1,296	1,627	1,548	12,361	13,095	-5.6
Minnesota	1,254	1,642	1,446	12,993	12,735	2.0
Missouri	2,504	3,126	2,311	22,808	19,661	16.0
Nebraska	683	1,007	720	7,476	6,687	11.8
North Dakota	1,886	2,001	1,887	16,725	17,175	-2.6
South Dakota	36	172	69	1,724	1,909	-9.7
South Atlantic	11,289	15,022	10,694	104,883	103,115	1.7
Delaware	120	208	164	1,511	1,553	-2.7
District of Columbia	—	—	—	—	—	—
Florida	2,295	2,536	2,195	19,135	18,822	1.7
Georgia	2,551	3,288	2,457	22,624	21,458	5.4
Maryland	900	1,010	716	7,510	7,400	1.5
North Carolina	1,565	2,559	1,504	16,021	16,618	-3.6
South Carolina	763	1,095	943	7,715	8,042	-4.1
Virginia	714	1,003	552	7,170	7,003	2.4
West Virginia	2,380	3,323	2,164	23,198	22,219	4.4
East South Central	7,620	8,865	7,048	69,352	65,889	5.3
Alabama	2,585	2,906	2,272	21,558	19,931	8.2
Kentucky	2,809	3,448	2,736	26,945	26,281	2.5
Mississippi	337	475	415	3,558	3,067	16.0
Tennessee	1,890	2,036	1,625	17,291	16,611	4.1
West South Central	12,057	13,346	10,878	98,632	101,904	-3.2
Arkansas	1,192	1,346	1,098	9,517	10,155	-6.3
Louisiana	1,122	1,373	1,147	9,934	10,344	-4.0
Oklahoma	1,623	1,759	1,248	13,487	13,204	2.1
Texas	8,120	8,869	7,384	65,694	68,201	-3.7
Mountain	9,039	9,794	9,514	75,264	80,557	-6.6
Arizona	1,612	1,667	1,694	12,129	14,258	-14.9
Colorado	1,317	1,529	1,366	12,179	12,675	-3.9
Idaho	—	—	—	—	—	—
Montana	848	987	933	7,066	7,541	-6.3
Nevada	682	710	676	5,095	5,623	-9.4
New Mexico	1,415	1,455	1,365	11,352	11,281	.6
Utah	1,249	1,300	1,270	9,792	10,591	-7.5
Wyoming	1,916	2,147	2,210	17,653	18,589	-5.0
Pacific Contiguous	765	783	728	3,249	6,089	-46.6
California	—	—	—	—	—	—
Oregon	195	227	201	690	1,730	-60.1
Washington	570	556	527	2,559	4,359	-41.3
Pacific Noncontiguous	25	19	23	210	190	10.8
Alaska	25	19	23	210	190	10.8
Hawaii	—	—	—	—	—	—
U.S. Total	68,624	83,658	66,445	622,108	622,785	-1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 23. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	679	1,841	709	14,188	21,593	-34.3
Connecticut	135	584	173	4,459	4,738	-5.9
Maine	36	140	29	1,231	1,235	-.3
Massachusetts	404	975	439	7,065	13,322	-47.0
New Hampshire	87	130	66	1,370	2,197	-37.7
Rhode Island	14	4	3	29	79	-63.1
Vermont	1	8		33	21	54.9
Middle Atlantic	724	2,742	737	15,120	28,039	-46.1
New Jersey	34	408	26	1,477	2,998	-50.7
New York	513	1,238	572	10,090	16,594	-39.2
Pennsylvania	178	1,095	139	3,553	8,447	-57.9
East North Central	240	981	404	3,234	4,680	-30.9
Illinois	74	433	203	1,113	2,218	-49.8
Indiana	18	50	26	279	329	-15.3
Michigan	109	323	113	1,189	1,191	-.2
Ohio	32	119	49	481	746	-35.5
Wisconsin	7	56	14	172	196	-12.2
West North Central	38	252	59	771	773	-.2
Iowa	7	37	18	124	158	-21.2
Kansas	9	29	6	112	108	3.9
Minnesota	4	39	7	112	90	23.7
Missouri	11	111	13	256	248	3.5
Nebraska	3	11	3	54	40	33.7
North Dakota	2	7	11	73	99	-26.6
South Dakota	1	18	1	40	30	34.2
South Atlantic	5,089	7,033	5,131	34,479	59,100	-41.7
Delaware	97	129	111	1,017	2,339	-56.5
District of Columbia	2	187	10	415	619	-33.0
Florida	4,753	5,431	4,698	27,850	44,476	-37.4
Georgia	12	201	26	452	317	42.5
Maryland	135	376	174	2,066	6,857	-69.9
North Carolina	21	89	20	357	376	-5.1
South Carolina	8	84	8	221	238	-6.8
Virginia	38	513	60	1,833	3,526	-48.0
West Virginia	24	23	23	267	351	-23.9
East South Central	65	243	60	786	2,595	-69.7
Alabama	14	15	10	139	181	-23.4
Kentucky	18	41	14	221	254	-13.2
Mississippi	7	3	8	30	1,725	-98.2
Tennessee	26	183	29	396	435	-8.8
West South Central	38	72	59	530	1,061	-50.0
Arkansas	6	19	9	88	142	-38.2
Louisiana	4	10	5	61	407	-84.9
Oklahoma	3	14	1	117	18	536.5
Texas	24	29	44	264	494	-46.5
Mountain	26	45	38	388	630	-38.4
Arizona	4	14	17	101	209	-51.6
Colorado	2	3	2	21	18	14.1
Idaho						
Montana	6	2	3	41	34	21.1
Nevada	2	6	3	49	227	-78.3
New Mexico	3	4	4	35	37	-5.0
Utah	3	3	4	48	41	14.6
Wyoming	7	14	5	93	63	46.6
Pacific Contiguous	15	21	20	764	1,326	-42.4
California	13	20	19	742	1,309	-43.3
Oregon	1	1		9	9	4.2
Washington			1	13	8	48.0
Pacific Noncontiguous	953	1,070	999	8,568	8,393	2.1
Alaska	50	50	58	592	610	-2.8
Hawaii	903	1,020	941	7,975	7,784	2.5
U.S. Total	7,867	14,299	8,216	78,826	128,189	-38.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The September 1995 petroleum coke consumption was 65,575 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	651	1,728	689	13,578	21,083	-35.6
Connecticut	134	559	171	4,379	4,705	-6.9
Maine	35	136	29	1,218	1,229	-.9
Massachusetts	382	906	423	6,608	12,883	-48.7
New Hampshire	87	126	66	1,359	2,195	-38.1
Rhode Island	13	—	1	13	65	-80.4
Vermont	*	*	*	1	6	-79.8
Middle Atlantic	634	2,191	691	13,473	26,212	-48.6
New Jersey	26	307	18	1,186	2,464	-51.9
New York	470	1,065	542	9,246	15,853	-41.7
Pennsylvania	138	819	131	3,040	7,895	-61.5
East North Central	231	736	361	2,641	3,867	-31.7
Illinois	73	374	197	983	2,031	-51.6
Indiana	18	38	23	240	274	-12.3
Michigan	106	282	107	1,093	1,112	-1.7
Ohio	29	38	28	288	401	-28.2
Wisconsin	5	4	5	37	50	-25.3
West North Central	20	24	29	262	413	-36.4
Iowa	4	3	3	36	61	-41.5
Kansas	5	2	2	50	68	-27.1
Minnesota	2	4	3	30	36	-14.3
Missouri	5	8	8	69	132	-48.1
Nebraska	1	1	2	12	14	-14.7
North Dakota	2	6	11	62	96	-35.0
South Dakota	*	*	*	3	5	-38.4
South Atlantic	4,968	6,244	5,074	32,426	56,516	-42.6
Delaware	96	108	110	918	2,177	-57.8
District of Columbia	—	158	10	365	558	-34.7
Florida	4,674	5,126	4,658	26,949	43,558	-38.1
Georgia	8	48	23	186	156	19.1
Maryland	116	263	167	1,737	6,230	-72.1
North Carolina	13	14	17	150	180	-16.7
South Carolina	7	26	7	138	80	72.7
Virginia	30	479	59	1,715	3,226	-46.8
West Virginia	24	23	23	267	351	-23.8
East South Central	58	64	45	492	2,188	-77.5
Alabama	13	13	7	133	127	4.0
Kentucky	18	32	13	182	196	-7.1
Mississippi	7	2	8	29	1,716	-98.3
Tennessee	20	16	17	148	148	-.3
West South Central	36	57	56	483	1,021	-52.7
Arkansas	5	6	7	65	120	-45.9
Louisiana	4	9	5	60	403	-85.2
Oklahoma	3	14	1	116	17	596.0
Texas	23	28	43	243	482	-49.6
Mountain	25	42	35	371	592	-37.3
Arizona	4	14	16	99	204	-51.3
Colorado	2	2	2	19	14	28.8
Idaho	—	—	—	—	—	—
Montana	6	2	3	40	33	20.7
Nevada	1	6	1	44	206	-78.6
New Mexico	3	2	4	33	36	-8.7
Utah	3	2	4	44	36	22.2
Wyoming	7	14	5	93	63	46.6
Pacific Contiguous	7	12	13	695	1,241	-44.0
California	6	12	12	677	1,226	-44.7
Oregon	1	*	*	8	8	-5.5
Washington	—	—	1	10	7	38.3
Pacific Noncontiguous	724	836	767	6,399	6,283	1.8
Alaska	*	1	*	4	2	96.4
Hawaii	724	835	766	6,395	6,281	1.8
U.S. Total	-7,355	11,934	7,759	70,819	119,417	-40.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The September 1995 petroleum coke consumption was 65,575 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	28	114	19	610	510	19.6
Connecticut	2	25	1	81	34	140.7
Maine	1	4	*	13	6	124.8
Massachusetts	22	68	16	458	439	4.3
New Hampshire	—	4	*	11	3	258.5
Rhode Island	2	4	2	16	13	21.6
Vermont	1	8	*	32	15	108.1
Middle Atlantic	90	551	46	1,647	1,827	-9.8
New Jersey	8	101	7	291	534	-45.5
New York	43	174	30	844	741	13.9
Pennsylvania	39	276	8	512	552	-7.2
East North Central	10	245	43	593	812	-27.0
Illinois	2	58	6	131	186	-29.9
Indiana	1	12	3	39	55	-30.1
Michigan	3	41	5	96	79	20.4
Ohio	3	81	21	193	345	-44.0
Wisconsin	2	52	8	135	146	-7.8
West North Central	18	228	30	509	360	41.2
Iowa	2	34	15	89	97	-8.4
Kansas	5	28	4	62	40	57.3
Minnesota	2	35	5	81	55	48.3
Missouri	7	104	5	188	115	62.7
Nebraska	2	9	1	41	26	60.5
North Dakota	*	1	*	10	3	225.6
South Dakota	*	18	*	37	25	50.4
South Atlantic	120	789	57	2,053	2,583	-20.5
Delaware	1	21	2	99	162	-39.0
District of Columbia	2	29	*	51	61	-16.9
Florida	79	305	40	901	918	-1.9
Georgia	3	153	3	266	161	65.0
Maryland	19	113	7	329	627	-47.6
North Carolina	8	75	3	207	196	5.6
South Carolina	1	57	1	84	158	-47.0
Virginia	8	35	1	117	300	-60.8
West Virginia	—	*	*	*	*	—
East South Central	6	178	15	295	407	-27.6
Alabama	*	2	2	7	54	-87.9
Kentucky	*	8	*	38	58	-34.0
Mississippi	*	1	*	1	9	-87.4
Tennessee	6	167	13	249	287	-13.2
West South Central	2	14	3	47	39	18.3
Arkansas	1	12	2	23	22	4.4
Louisiana	*	1	*	2	4	-60.3
Oklahoma	*	*	*	1	2	-30.9
Texas	1	1	1	21	12	78.1
Mountain	1	3	3	17	38	-55.2
Arizona	*	*	*	2	5	-64.8
Colorado	*	1	*	2	4	-42.8
Idaho	*	*	*	*	*	—
Montana	*	*	*	1	1	31.2
Nevada	*	*	2	5	21	-75.2
New Mexico	*	1	*	3	2	78.4
Utah	*	*	*	3	5	-38.4
Wyoming	—	—	—	—	—	—
Pacific Contiguous	7	9	7	69	85	-19.3
California	7	8	7	65	83	-22.3
Oregon	—	*	—	1	*	—
Washington	*	*	*	3	1	97.1
Pacific Noncontiguous	229	234	233	2,169	2,110	2.8
Alaska	50	49	58	589	608	-3.1
Hawaii	180	184	174	1,580	1,503	5.1
U.S. Total	512	2,365	456	8,008	8,772	-8.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 26. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	9,086	12,723	7,490	74,397	32,821	126.7
Connecticut	1,077	2,352	1,407	17,339	4,169	315.9
Maine	—	—	—	—	—	—
Massachusetts	7,340	9,537	5,967	53,802	26,897	100.0
New Hampshire	122	547	69	2,237	1,051	112.8
Rhode Island	545	284	—	944	546	73.0
Vermont	2	2	47	75	157	-52.5
Middle Atlantic	29,203	50,849	24,169	263,236	173,838	51.4
New Jersey	3,362	10,598	4,461	38,991	35,894	8.6
New York	22,888	35,249	17,863	201,723	130,192	54.9
Pennsylvania	2,953	5,002	1,844	22,522	7,753	190.5
East North Central	5,214	22,943	5,534	79,201	51,120	54.9
Illinois	1,228	8,850	2,311	31,352	25,189	24.5
Indiana	166	2,386	1,008	6,809	7,459	-8.7
Michigan	2,961	5,909	1,564	26,507	12,813	106.9
Ohio	555	2,794	155	6,562	2,604	152.0
Wisconsin	304	3,004	496	7,970	3,056	160.8
West North Central	4,309	16,091	4,543	50,098	35,163	42.5
Iowa	278	1,196	351	3,125	2,208	41.6
Kansas	2,281	8,016	2,550	25,159	22,564	11.5
Minnesota	719	1,700	643	7,019	4,234	65.8
Missouri	808	3,949	824	11,679	3,441	239.4
Nebraska	198	782	168	2,278	2,612	-12.8
North Dakota	—	—	—	1	2	-74.5
South Dakota	26	449	7	838	102	720.9
South Atlantic	40,713	50,724	23,948	310,610	174,675	77.8
Delaware	2,341	3,165	1,689	18,090	11,857	52.6
District of Columbia	—	—	—	—	—	—
Florida	33,168	32,967	18,292	245,468	135,130	81.7
Georgia	235	3,049	90	7,571	877	762.8
Maryland	2,163	5,936	1,609	17,625	11,153	58.0
North Carolina	123	1,509	32	2,771	866	219.9
South Carolina	1,441	1,897	63	5,530	634	772.5
Virginia	1,223	2,171	2,152	13,253	13,979	-5.2
West Virginia	18	29	20	302	180	68.2
East South Central	11,382	20,029	11,488	102,628	59,809	71.6
Alabama	418	2,562	321	6,784	2,758	146.0
Kentucky	23	87	25	542	278	95.2
Mississippi	10,892	16,129	11,127	93,247	55,804	67.1
Tennessee	49	1,251	15	2,055	970	111.8
West South Central	146,834	212,423	139,557	1,271,075	1,188,211	7.0
Arkansas	4,391	7,508	3,527	29,256	21,798	34.2
Louisiana	31,977	41,725	29,554	258,291	217,829	18.6
Oklahoma	13,154	25,658	15,906	128,600	119,556	7.6
Texas	97,312	137,532	90,569	854,928	829,028	3.1
Mountain	11,203	16,531	11,268	85,832	81,937	4.8
Arizona	2,738	5,086	2,414	17,259	20,287	-14.9
Colorado	377	358	305	2,967	3,746	-20.8
Idaho	—	—	—	—	—	—
Montana	26	141	150	314	493	-36.2
Nevada	4,522	5,977	4,459	31,848	26,811	18.8
New Mexico	2,286	3,692	2,711	26,140	24,583	6.3
Utah	1,245	1,270	1,222	7,202	5,917	21.7
Wyoming	10	8	7	102	99	2.9
Pacific Contiguous	55,615	62,654	65,518	324,557	465,947	-30.3
California	50,120	58,660	61,634	305,573	446,776	-31.6
Oregon	2,940	2,932	2,835	14,042	17,006	-17.4
Washington	2,554	1,062	1,049	4,942	2,166	128.2
Pacific Noncontiguous	2,536	2,706	2,442	22,495	20,539	9.5
Alaska	2,536	2,706	2,442	22,495	20,539	9.5
Hawaii	—	—	—	—	—	—
U.S. Total	316,096	467,672	295,956	2,584,129	2,284,061	13.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	8,485	11,805	7,247	69,570	31,162	123.3
Connecticut	1,077	2,352	1,407	17,339	4,169	315.9
Maine	—	—	—	—	—	—
Massachusetts	6,739	8,622	5,724	48,982	25,239	94.1
New Hampshire	122	544	69	2,230	1,051	112.2
Rhode Island	545	284	—	944	546	73.0
Vermont	2	2	47	75	157	-52.5
Middle Atlantic	26,370	44,445	22,258	236,268	156,439	51.0
New Jersey	1,829	6,563	3,598	24,161	25,775	-6.3
New York	21,723	33,353	16,826	190,981	123,290	54.9
Pennsylvania	2,819	4,529	1,834	21,126	7,374	186.5
East North Central	4,508	15,890	4,674	63,372	44,581	42.2
Illinois	1,151	8,054	2,224	29,381	24,308	20.9
Indiana	140	1,381	726	4,775	6,008	-20.5
Michigan	2,861	5,389	1,496	24,914	12,139	105.2
Ohio	205	514	20	2,114	536	294.1
Wisconsin	150	551	207	2,189	1,589	37.7
West North Central	3,621	11,035	3,633	38,643	28,281	36.6
Iowa	268	586	129	1,938	1,166	66.2
Kansas	1,980	6,135	2,163	20,323	19,217	5.8
Minnesota	510	1,585	604	6,495	3,758	72.8
Missouri	698	2,244	667	8,569	2,009	326.5
Nebraska	160	407	70	1,212	2,101	-42.3
North Dakota	—	—	—	—	—	NM
South Dakota	5	78	—	106	30	251.5
South Atlantic	29,813	31,971	14,335	216,853	102,706	111.1
Delaware	1,274	1,594	497	8,363	3,157	164.9
District of Columbia	—	—	—	—	—	—
Florida	25,658	24,491	12,554	189,207	90,316	109.5
Georgia	52	940	83	3,082	760	305.5
Maryland	1,250	3,824	1,143	11,021	7,648	44.1
North Carolina	—	—	—	—	—	NM
South Carolina	1,433	954	20	3,932	109	3507.4
Virginia	129	140	18	945	537	76.1
West Virginia	18	29	20	302	180	68.2
East South Central	8,706	13,984	9,208	74,174	41,389	79.2
Alabama	158	283	314	2,395	2,320	3.3
Kentucky	21	19	18	291	235	23.6
Mississippi	8,528	13,682	8,877	71,488	38,833	84.1
Tennessee	—	—	—	—	—	NM
West South Central	137,512	201,172	132,986	1,198,040	1,135,989	5.5
Arkansas	4,391	7,508	3,527	29,256	21,796	34.2
Louisiana	31,172	40,914	28,815	250,774	211,803	18.4
Oklahoma	10,691	22,255	12,967	103,586	98,634	5.0
Texas	91,258	130,495	87,676	814,424	803,756	1.3
Mountain	7,737	11,083	8,154	61,720	61,521	.3
Arizona	1,694	3,109	1,240	9,253	10,765	-14.0
Colorado	356	321	280	2,870	3,205	-10.5
Idaho	—	—	—	—	—	—
Montana	20	22	135	84	353	-76.1
Nevada	2,292	2,902	2,721	18,576	18,681	-.6
New Mexico	2,128	3,454	2,590	24,655	23,347	5.6
Utah	1,236	1,267	1,181	6,180	5,070	21.9
Wyoming	10	8	7	102	99	2.9
Pacific Contiguous	47,705	55,921	59,377	294,045	433,206	-32.1
California	47,704	55,920	59,376	294,038	433,193	-32.1
Oregon	—	—	—	—	2	NM
Washington	1	1	1	6	12	-46.0
Pacific Noncontiguous	—	—	—	—	—	NM
Alaska	—	—	—	—	—	NM
Hawaii	—	—	—	—	—	—
U.S. Total	274,457	397,305	261,872	2,252,685	2,035,274	10.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

• = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	601	917	243	4,827	1,659	191.0
Connecticut	—	—	—	—	—	—
Maine	—	—	—	—	—	—
Massachusetts	601	915	243	4,820	1,659	190.6
New Hampshire	*	3	*	7	*	NM
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	2,833	6,405	1,910	26,967	17,399	55.0
New Jersey	1,533	4,035	864	14,829	10,118	46.6
New York	1,166	1,896	1,036	10,742	6,902	55.6
Pennsylvania	135	474	10	1,396	379	268.6
East North Central	707	7,053	860	15,829	6,539	142.0
Illinois	77	796	88	1,971	881	123.8
Indiana	25	1,005	282	2,034	1,451	40.2
Michigan	100	520	68	1,593	674	136.4
Ohio	350	2,280	134	4,449	2,068	115.1
Wisconsin	154	2,452	289	5,782	1,467	294.2
West North Central	689	5,057	910	11,455	6,882	66.5
Iowa	10	610	222	1,187	1,041	14.0
Kansas	302	1,881	387	4,835	3,348	44.4
Minnesota	209	115	40	524	476	10.1
Missouri	110	1,705	158	3,110	1,432	117.2
Nebraska	38	375	97	1,066	511	108.8
North Dakota	—	—	*	*	2	NM
South Dakota	20	371	7	733	72	916.3
South Atlantic	10,899	18,753	9,613	93,757	71,969	30.3
Delaware	1,067	1,572	1,193	9,727	8,700	11.8
District of Columbia	—	—	—	—	—	—
Florida	7,510	8,477	5,738	56,261	44,814	25.5
Georgia	184	2,109	7	4,489	117	3723.5
Maryland	913	2,112	466	6,604	3,505	88.4
North Carolina	123	1,509	32	2,771	866	219.9
South Carolina	8	943	44	1,598	525	204.4
Virginia	1,094	2,032	2,134	12,308	13,442	-8.4
West Virginia	—	—	—	—	—	—
East South Central	2,676	6,044	2,280	28,454	18,421	54.5
Alabama	260	2,280	8	4,389	438	901.9
Kentucky	2	67	7	251	42	493.3
Mississippi	2,365	2,446	2,250	21,759	16,970	28.2
Tennessee	49	1,251	15	2,055	970	111.8
West South Central	9,322	11,251	6,571	73,035	52,222	39.9
Arkansas	—	—	—	*	2	NM
Louisiana	805	812	739	7,517	6,026	24.7
Oklahoma	2,463	3,403	2,939	25,014	20,922	19.6
Texas	6,054	7,037	2,893	40,504	25,272	60.3
Mountain	3,466	5,448	3,114	24,112	20,416	18.1
Arizona	1,044	1,977	1,174	8,006	9,523	-15.9
Colorado	21	36	25	97	541	-82.1
Idaho	—	—	—	—	—	—
Montana	5	119	15	230	140	64.7
Nevada	2,229	3,075	1,738	13,272	8,130	63.2
New Mexico	158	237	122	1,484	1,237	20.0
Utah	9	3	41	1,023	847	20.8
Wyoming	—	—	—	—	—	—
Pacific Contiguous	7,910	6,733	6,141	30,513	32,741	-6.8
California	2,416	2,740	2,258	11,535	13,583	-15.1
Oregon	2,940	2,932	2,835	14,042	17,004	-17.4
Washington	2,553	1,061	1,048	4,936	2,154	129.1
Pacific Noncontiguous	2,536	2,706	2,442	22,495	20,539	9.5
Alaska	2,536	2,706	2,442	22,495	20,539	9.5
Hawaii	—	—	—	—	—	—
U.S. Total	41,638	70,367	34,084	331,444	248,787	33.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Fossil-Fuel Stocks at U.S. Electric Utilities

*Stocks of coal on hand at
electric utility plants.*

Table 29. U.S. Electric Utility Stocks of Coal and Petroleum, 1985 Through September 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total	
1985	7,189	142,144	7,043	156,376	16,386	57,304	73,689	49
1986	7,099	148,665	6,042	161,806	16,269	56,841	73,111	40
1987	6,940	156,670	7,187	170,797	15,759	55,069	70,827	51
1988	6,561	133,434	6,512	146,507	15,099	54,187	69,285	86
1989	6,403	122,967	6,490	135,860	13,824	47,446	61,270	105
1990	6,499	142,650	7,016	156,166	16,471	67,030	83,501	94
1991	6,513	145,367	5,996	157,876	16,357	58,636	74,993	70
1992	6,215	142,156	5,759	154,130	15,714	56,135	71,849	67
1993								
January	6,166	138,615	5,521	150,302	15,840	53,781	69,620	65
February	6,107	135,063	5,357	146,528	15,131	50,005	65,136	60
March	6,036	132,183	5,758	143,978	14,914	45,313	60,227	66
April	5,802	136,199	6,177	148,178	14,856	47,356	62,211	77
May	5,773	138,668	6,238	150,678	14,669	50,422	65,091	82
June	5,766	133,977	6,009	145,753	14,936	49,294	64,230	92
July	5,755	115,383	5,677	126,815	14,618	47,401	62,019	90
August	5,745	102,582	5,651	113,978	14,842	43,943	58,785	99
September	5,735	100,951	6,147	112,833	14,774	45,913	60,687	62
October	5,718	102,700	6,687	115,105	14,822	46,298	61,120	69
November	5,693	103,447	6,955	116,095	14,878	46,603	61,481	84
December	5,639	98,560	7,142	111,341	15,674	46,769	62,443	89
1994 ³								
January	5,576	86,043	6,676	98,294	15,127	42,781	57,908	83
February	5,496	85,523	6,720	97,739	15,289	44,764	60,053	73
March	5,420	92,333	7,433	105,186	15,024	45,750	60,774	89
April	5,360	100,161	7,803	113,324	14,937	44,221	59,158	103
May	5,309	107,716	7,518	120,543	15,170	46,104	61,274	78
June	5,275	105,668	7,449	118,391	15,541	44,719	60,259	63
July	5,214	96,502	7,704	109,419	15,323	44,259	59,582	37
August	5,173	95,932	7,679	108,783	15,509	46,420	61,929	25
September	5,133	99,793	7,388	112,314	15,586	47,111	62,697	35
October	5,080	104,432	7,161	116,673	15,930	45,971	61,902	33
November	4,903	110,569	7,856	123,328	16,128	46,475	62,603	51
December	4,879	115,325	6,693	126,897	16,644	46,342	62,986	69
1995 ⁴								
January	4,849	114,316	6,309	125,475	16,615	45,428	62,043	75
February	4,791	118,880	6,286	129,957	16,005	39,922	55,927	95
March	4,748	124,452	6,115	135,315	15,608	41,032	56,641	128
April	4,711	132,108	6,215	143,033	15,447	38,859	54,306	162
May	4,656	136,770	6,369	147,794	15,560	38,280	53,840	173
June	4,634	132,778	6,184	143,596	15,793	39,810	55,603	144
July	4,608	119,991	5,712	130,311	15,613	37,561	53,175	117
August	4,591	110,183	5,435	120,208	15,454	37,122	52,576	98
September	4,551	113,604	5,073	123,227	15,338	37,397	52,735	90

¹ Anthracite includes anthracite silt stored off-site.

² Bituminous coal includes subbituminous coal.

³ Data for 1994 and prior years are final.

⁴ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 30. U.S. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	September 1995 ¹	August 1995 ²	September 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	30,359	30,089	30,390	0.9	-0.1
ERCOT	6,136	6,771	6,521	-9.4	-5.9
MAAC	9,381	8,983	10,094	4.4	-7.1
MAIN	9,209	8,250	8,760	11.6	5.1
MAPP (U.S.)	12,023	11,203	9,861	7.3	21.9
NPCC (U.S.)	2,219	2,000	1,925	10.9	15.3
SERC	18,043	17,668	18,971	2.1	-4.9
SPP	19,458	19,231	11,620	1.2	67.5
WSCC (U.S.)	16,400	16,011	14,169	2.4	15.7
Contiguous U.S.	123,227	120,207	112,311	2.5	9.7
ASCC	1	1	2	—	-67.2
Hawaii	—	—	—	—	—
U.S. Total	123,227	120,208	112,314	2.5	9.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 31. U.S. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	September 1995 ¹	August 1995 ²	September 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	1,570	1,539	1,694	2.0	-7.3
ERCOT	4,859	4,869	4,829	-.2	.6
MAAC	5,923	5,791	6,458	2.3	-8.3
MAIN	1,056	970	1,211	8.9	-12.8
MAPP (U.S.)	625	614	756	1.8	-17.3
NPCC (U.S.)	11,396	11,762	12,977	-3.1	-12.2
SERC	10,380	10,016	13,320	3.6	-22.1
SPP	4,133	4,166	4,317	-.8	-4.3
WSCC (U.S.)	11,623	11,639	16,029	-.1	-27.5
Contiguous U.S.	51,566	51,366	61,591	.4	-16.3
ASCC	278	223	238	24.5	16.8
Hawaii	891	987	869	-9.7	2.5
U.S. Total	52,735	52,576	62,697	.3	-15.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 32. U.S. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
New England	1,223	1,062	888	15.2	37.8
Connecticut	158	124	186	27.5	-15.1
Maine	—	—	—	—	—
Massachusetts	749	661	412	13.4	81.9
New Hampshire	316	277	290	14.0	9.1
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	11,067	10,600	11,939	4.4	-7.3
New Jersey	686	610	457	12.4	50.1
New York	830	824	734	.8	13.1
Pennsylvania	9,551	9,166	10,749	4.2	-11.1
East North Central	29,276	28,845	28,726	1.5	1.9
Illinois	4,199	3,914	4,557	7.3	-7.9
Indiana	8,777	8,986	9,294	-2.3	-5.6
Michigan	7,216	6,830	6,004	5.6	20.2
Ohio	5,617	5,993	6,109	-6.3	-8.0
Wisconsin	3,467	3,121	2,762	11.1	25.5
West North Central	18,419	17,456	14,577	5.5	26.4
Iowa	4,342	4,129	3,204	5.2	35.5
Kansas	3,449	3,283	2,229	5.1	54.7
Minnesota	1,902	1,692	1,560	12.4	21.9
Missouri	4,913	4,769	3,854	3.0	27.5
Nebraska	1,538	1,459	1,102	5.5	39.5
North Dakota	2,134	2,125	2,390	.4	-10.7
South Dakota	140	—	239	NM	-41.4
South Atlantic	17,584	17,137	19,726	2.6	-10.9
Delaware	222	154	301	43.9	-26.3
District of Columbia	—	—	—	—	—
Florida	3,032	3,192	3,474	-5.0	-12.7
Georgia	3,309	3,448	4,049	-4.0	-18.3
Maryland	922	970	955	-4.9	-3.5
North Carolina	2,777	2,550	3,172	8.9	-12.5
South Carolina	1,795	1,742	1,740	3.0	3.2
Virginia	1,370	1,287	1,626	6.4	-15.8
West Virginia	4,158	3,794	4,410	9.6	-5.7
East South Central	9,267	8,769	7,968	5.7	16.3
Alabama	3,144	2,997	2,752	4.9	14.2
Kentucky	4,147	3,835	3,753	8.1	10.5
Mississippi	582	533	454	9.3	28.4
Tennessee	1,394	1,403	1,009	-7.7	38.1
West South Central	19,005	19,402	13,745	-2.0	38.3
Arkansas	2,932	2,897	1,037	1.2	182.8
Louisiana	2,728	2,602	1,872	4.8	45.7
Oklahoma	3,805	3,775	1,944	.8	95.7
Texas	9,541	10,127	8,892	-5.8	7.3
Mountain	15,266	15,660	13,917	-2.5	9.7
Arizona	3,415	3,528	3,009	-3.2	13.5
Colorado	3,575	3,503	3,193	2.1	12.0
Idaho	—	—	—	—	—
Montana	457	481	558	-5.0	-18.2
Nevada	1,328	1,333	1,103	-.4	20.4
New Mexico	1,044	1,124	1,486	-7.1	-29.7
Utah	2,909	3,225	2,857	-9.8	1.8
Wyoming	2,540	2,466	1,712	3.0	48.4
Pacific Contiguous	2,119	1,276	825	66.1	156.8
California	—	—	—	—	—
Oregon	263	296	285	-11.2	-7.9
Washington	1,856	980	540	89.4	243.8
Pacific Noncontiguous	1	1	2	—	-67.2
Alaska	1	1	2	—	-67.2
Hawaii	—	—	—	—	—
U.S. Total	123,227	120,208	112,314	2.5	9.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

NM = Calculation not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. *Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 33. U.S. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	September 1995 ¹	August 1995 ¹	September 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
New England	4,980	6,056	5,040	-17.8	-1.2
Connecticut	1,803	1,657	1,897	8.8	-5.0
Maine	307	221	431	38.9	-28.9
Massachusetts	2,233	1,775	2,138	25.7	4.4
New Hampshire	583	2,367	499	-75.4	16.7
Rhode Island	24	10	36	140.7	-33.5
Vermont	31	26	38	18.3	-18.7
Middle Atlantic	10,168	9,337	12,247	8.9	-17.0
New Jersey	1,909	1,821	1,984	4.8	-3.8
New York	6,412	5,702	7,934	12.4	-19.2
Pennsylvania	1,847	1,814	2,329	1.8	-20.7
East North Central	2,270	2,154	2,580	5.4	-12.0
Illinois	836	756	1,014	10.6	-17.5
Indiana	129	136	143	-5.3	-10.3
Michigan	721	679	820	6.1	-12.1
Ohio	359	360	386	-3	-7.1
Wisconsin	225	223	217	1.2	3.6
West North Central	1,421	1,416	1,562	.3	-9.0
Iowa	175	160	177	9.8	-1.0
Kansas	544	554	572	-1.8	-4.9
Minnesota	122	125	141	-2.8	-13.7
Missouri	331	328	351	.8	-5.7
Nebraska	123	123	206	-1	-40.2
North Dakota	42	41	48	3.4	-12.6
South Dakota	84	85	66	-1.4	26.4
South Atlantic	11,946	11,552	14,637	3.4	-18.4
Delaware	348	418	180	-16.7	94.0
District of Columbia	119	108	95	10.5	26.0
Florida	6,965	6,589	8,692	5.7	-19.9
Georgia	507	462	573	9.6	-11.5
Maryland	1,796	1,730	1,974	3.8	-9.1
North Carolina	392	385	186	1.8	110.8
South Carolina	269	286	300	-6.0	-10.6
Virginia	1,392	1,417	2,484	-1.8	-44.0
West Virginia	158	156	153	1.0	3.3
East South Central	1,878	1,905	2,054	-1.4	-8.6
Alabama	203	206	185	-1.2	9.8
Kentucky	142	146	133	-2.6	6.9
Mississippi	1,014	1,027	986	-1.3	2.8
Tennessee	518	526	750	-1.4	-30.8
West South Central	7,322	7,349	7,457	-.4	-1.8
Arkansas	233	229	268	1.7	-13.1
Louisiana	1,346	1,365	1,397	-1.4	-3.7
Oklahoma	507	507	612	.1	-17.2
Texas	5,237	5,249	5,180	-.2	1.1
Mountain	1,143	1,152	1,176	-.8	-2.8
Arizona	442	446	493	-.9	-10.4
Colorado	173	174	176	-.3	-1.5
Idaho	*	*	*	NM	NM
Montana	10	14	16	-29.8	-36.2
Nevada	383	384	316	-.2	21.1
New Mexico	79	78	103	1.4	-23.6
Utah	25	23	34	7.3	-26.5
Wyoming	31	32	37	-5.2	-17.6
Pacific Contiguous	10,438	10,446	14,839	-.1	-29.7
California	9,870	9,874	14,266	*	-30.8
Oregon	227	230	228	-1.3	-.5
Washington	342	342	345	-.2	-.9
Pacific Noncontiguous	1,169	1,210	1,107	-3.4	5.6
Alaska	278	223	238	24.5	16.8
Hawaii	891	987	869	-9.7	2.5
U.S. Total	52,735	52,576	62,697	.3	-15.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The September 1995 petroleum coke stocks were 89,581 short tons. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

*Fuel is received for distribution
to electric utilities.*

**Table 34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels,
1985 Through August 1995**

Period	Coal ¹		Petroleum				Gas		All Fossil Fuels ²
	Receipts (thousand short tons)	Cost (cents per 10 ⁶ Btu)	Heavy Oil ³		Total		Receipts (thousand Mcf)	Cost (cents per 10 ⁶ Btu)	Cost (cents per 10 ⁶ Btu)
			Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)	Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)			
1985	666,743	164.8	156,410	424.4	164,947	431.7	2,808,921	344.4	209.4
1986	686,964	157.9	220,585	240.1	228,522	243.7	2,387,622	235.1	175.0
1987	721,298	150.6	187,300	297.6	194,578	301.1	2,605,191	224.0	170.5
1988	727,775	146.6	230,234	240.5	236,924	243.9	2,362,721	226.3	164.3
1989	753,217	144.5	237,668	284.6	246,422	289.3	2,472,506	235.5	167.5
1990	786,627	145.5	202,281	331.9	209,350	338.4	2,490,979	232.1	168.9
1991	769,923	144.7	163,106	246.5	169,625	254.8	2,630,818	215.3	160.3
1992	775,963	141.2	138,537	247.5	144,390	255.1	2,637,678	232.8	159.0
1993									
January	65,219	138.5	8,437	248.7	9,027	259.1	159,320	267.3	156.2
February	59,225	139.3	7,002	254.1	7,421	263.8	153,537	250.7	155.6
March	63,957	137.5	8,548	248.6	9,022	258.8	185,876	256.7	156.4
April	63,814	139.3	10,074	280.0	10,534	286.5	169,838	268.9	159.9
May	62,568	140.0	10,378	262.7	10,803	269.3	163,917	286.3	161.7
June	63,702	139.0	10,638	245.8	11,149	254.2	244,015	243.2	159.9
July	59,853	138.0	15,424	237.3	16,045	243.3	313,392	240.9	164.5
August	65,843	137.4	15,099	227.0	15,624	232.2	340,505	252.6	165.1
September	65,357	138.5	15,324	226.1	15,766	231.0	250,296	263.6	162.8
October	67,123	140.5	13,596	231.0	14,005	236.6	226,238	241.3	159.1
November	65,938	138.4	10,868	218.0	11,420	227.3	201,903	254.0	156.9
December	66,552	136.2	16,331	198.8	17,085	205.5	165,685	272.4	154.9
Total	769,152	138.5	141,719	236.2	147,902	243.3	2,574,523	256.0	159.5
1994 ⁴									
January	62,611	135.9	16,700	228.6	17,781	238.0	160,361	261.5	156.7
February	64,409	136.8	16,554	266.2	17,543	274.4	142,783	273.5	159.0
March	72,960	135.9	12,796	221.6	13,318	227.7	179,910	261.5	153.1
April	67,380	138.1	9,904	213.1	10,400	220.9	199,349	238.2	153.6
May	71,130	138.3	13,291	224.8	13,892	231.3	211,907	240.6	155.2
June	70,066	137.4	13,461	237.3	14,333	246.1	302,900	219.2	156.4
July	67,619	135.3	14,215	263.2	14,771	267.9	347,984	221.9	158.9
August	75,308	135.4	11,135	256.9	11,562	262.1	360,874	210.3	153.8
September	69,922	135.8	8,495	232.5	8,966	240.2	283,747	195.7	148.8
October	69,323	134.8	4,689	239.8	5,187	253.9	252,845	191.6	145.6
November	68,846	133.3	6,313	245.2	6,852	256.9	221,118	206.8	146.3
December	72,354	129.7	7,630	258.1	8,336	268.6	200,126	213.9	143.8
Total	831,929	135.5	135,184	240.9	142,940	248.8	2,863,904	223.0	152.6
1995 ⁴									
January	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
February	65,789	133.4	6,150	256.2	6,535	263.1	163,598	197.0	143.6
March	69,027	133.8	5,040	259.0	5,451	267.6	233,406	189.0	144.3
April	66,167	133.7	2,849	266.2	3,222	280.4	222,405	194.5	144.1
May	68,501	133.7	5,864	279.2	6,212	286.0	247,211	201.9	147.3
June	64,483	133.3	8,476	274.8	9,083	282.4	281,754	202.6	150.3
July	67,734	130.3	8,367	251.3	8,838	257.7	376,164	185.6	146.0
August	73,242	130.9	9,284	237.0	10,022	247.6	424,323	179.1	145.0
Total	544,923	132.7	51,595	260.3	55,477	268.8	2,137,249	192.7	145.8
Year-to-Date									
1995 ⁴	544,923	132.7	51,595	260.3	55,477	268.8	2,137,249	192.7	145.8
1994 ⁴	551,484	136.6	108,056	240.2	113,599	247.4	1,906,069	234.0	155.8
1993	504,182	138.6	85,599	248.3	89,625	255.8	1,730,400	255.5	160.1

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

³ Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

⁴ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1983-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Prior to January 1983, data are for plants with a capacity of 25 or more megawatts and include peaking units. •Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Table 35. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	August 1995 ¹	July 1995 ¹	August 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	16,825	15,196	17,726	126,814	131,644	-3.7
ERCOT	6,785	6,623	6,715	49,880	51,977	-4.0
MAAC	3,489	2,762	3,192	25,871	26,508	-2.4
MAIN	6,036	5,683	6,034	44,628	44,111	1.2
MAPP (U.S.)	6,259	6,057	6,634	48,321	46,572	3.8
NPCC (U.S.)	1,178	1,014	1,391	9,143	9,762	-6.3
SERC	14,753	13,186	14,747	104,506	106,263	-1.7
SPP	8,323	8,775	8,196	64,551	59,298	8.9
WSCC (U.S.)	9,595	8,436	10,672	71,208	75,349	-5.5
Contiguous U.S.	73,242	67,734	75,308	544,923	551,484	-1.2
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	73,242	67,734	75,308	544,923	551,484	-1.2

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	August 1995 ¹	July 1995 ¹	August 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	131.9	132.1	136.6	132.3	136.9	-3.4
ERCOT	121.1	109.1	122.2	125.8	125.4	.4
MAAC	140.7	140.7	145.8	141.3	148.8	-5.1
MAIN	137.8	135.4	143.2	142.5	144.7	-1.5
MAPP (U.S.)	92.2	95.1	95.1	95.3	95.6	-.3
NPCC (U.S.)	153.5	154.4	154.9	154.1	155.1	-.7
SERC	149.2	151.1	156.1	152.7	158.6	-3.7
SPP	128.2	126.3	131.5	126.7	130.8	-3.1
WSCC (U.S.)	109.4	111.1	115.2	112.9	114.4	-1.3
Contiguous U.S.	130.9	130.3	135.4	132.7	136.6	-2.9
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Average	130.9	130.3	135.4	132.7	136.6	-2.9

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	August 1995 ¹	July 1995 ¹	August 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	467	158	134	1,752	2,377	-26.3
ERCOT	5	11	1	124	96	28.6
MAAC	2,275	862	1,511	5,919	23,575	-74.9
MAIN	63	80	77	589	2,139	-72.5
MAPP (U.S.)	21	16	18	143	203	-29.9
NPCC (U.S.)	2,801	3,006	4,582	20,659	36,269	-43.0
SERC	3,500	3,870	4,686	21,177	41,676	-49.2
SPP	72	18	20	212	2,064	-89.7
WSCC (U.S.)	23	42	19	296	634	-53.2
Contiguous U.S.	9,225	8,062	11,048	50,871	109,034	-53.3
ASCC	—	—	—	—	—	—
Hawaii	798	775	513	4,606	4,565	.9
U.S. Total	10,022	8,838	11,562	55,477	113,599	-51.2

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	August 1995 ¹	July 1995 ¹	August 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	337.3	338.7	397.0	350.6	354.7	-1.1
ERCOT	350.0	358.2	368.4	369.6	245.7	50.4
MAAC	251.5	279.6	270.9	271.7	264.9	2.5
MAIN	382.1	337.0	344.8	335.1	285.0	17.6
MAPP (U.S.)	427.5	392.3	423.5	411.2	400.6	2.7
NPCC (U.S.)	228.4	242.6	256.1	258.0	253.0	2.0
SERC	232.9	244.2	250.5	259.3	226.1	14.7
SPP	393.1	379.6	318.8	364.4	184.5	97.4
WSCC (U.S.)	463.8	453.3	454.7	444.8	280.3	58.7
Contiguous U.S.	244.2	251.7	258.6	266.0	247.1	7.7
ASCC	—	—	—	—	—	—
Hawaii	287.3	321.5	337.9	299.1	254.9	17.3
U.S. Average	247.6	257.7	262.1	268.8	247.4	8.7

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 39. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	August 1995 ¹	July 1995 ¹	August 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	6,317	3,608	2,495	25,626	16,920	51.5
ERCOT	105,314	100,525	99,574	582,404	581,894	.1
MAAC	19,496	18,947	10,983	74,275	47,345	56.9
MAIN	11,215	6,914	2,688	34,450	24,607	40.0
MAPP (U.S.)	2,177	1,084	597	6,906	5,002	38.1
NPCC (U.S.)	46,292	45,947	32,867	237,147	133,948	77.0
SERC	37,083	37,032	22,236	235,343	131,272	79.3
SPP	118,278	108,783	95,164	600,328	490,922	22.3
WSCC (U.S.)	76,963	52,590	93,083	333,786	464,892	-28.2
Contiguous U.S.	423,134	375,431	359,687	2,130,264	1,896,802	12.3
ASCC	1,189	732	1,187	6,986	9,266	-24.6
Hawaii	—	—	—	—	—	—
U.S. Total	424,323	376,164	360,874	2,137,249	1,906,069	12.1

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	August 1995 ¹	July 1995 ¹	August 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	207.9	217.2	237.6	221.3	284.1	-22.1
ERCOT	178.5	184.4	205.7	188.2	227.2	-17.1
MAAC	193.7	196.7	218.9	206.0	238.5	-13.6
MAIN	161.1	155.0	188.5	160.3	221.9	-27.8
MAPP (U.S.)	186.5	179.9	221.8	197.2	241.5	-18.3
NPCC (U.S.)	182.2	184.9	218.5	199.1	235.9	-15.6
SERC	202.6	215.4	201.7	214.0	232.1	-7.8
SPP	167.7	171.9	206.7	178.7	229.7	-22.2
WSCC (U.S.)	183.1	196.6	218.9	207.5	249.2	-16.7
Contiguous U.S.	179.4	185.8	210.8	193.0	234.8	-17.8
ASCC	83.3	82.7	72.3	83.4	73.3	13.8
Hawaii	—	—	—	—	—	—
U.S. Average	179.1	185.6	210.3	192.7	234.0	-17.7

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 41. Electric Utility Receipts of Coal by Type, Census Division, and State,
August 1995**

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	—	—	554	14,170	—	—	—	—	554	14,170
Connecticut	—	—	69	1,808	—	—	—	—	69	1,808
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	405	10,253	—	—	—	—	405	10,253
New Hampshire	—	—	80	2,109	—	—	—	—	80	2,109
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	125	1,899	4,192	105,304	—	—	—	—	4,317	107,203
New Jersey	—	—	176	4,592	—	—	—	—	176	4,592
New York	—	—	624	16,353	—	—	—	—	624	16,353
Pennsylvania	125	1,899	3,392	84,359	—	—	—	—	3,517	86,259
East North Central	—	—	9,846	231,953	5,968	105,728	—	—	15,814	337,681
Illinois	—	—	1,634	35,813	1,382	24,452	—	—	3,016	60,265
Indiana	—	—	2,788	62,985	1,420	24,573	—	—	4,208	87,558
Michigan	—	—	975	24,738	1,752	32,216	—	—	2,727	56,954
Ohio	—	—	4,058	98,659	—	—	—	—	4,058	98,659
Wisconsin	—	—	391	9,757	1,414	24,487	—	—	1,805	34,245
West North Central	—	—	807	18,352	7,272	125,379	2,185	29,001	10,264	172,732
Iowa	—	—	168	3,829	1,380	23,428	—	—	1,548	27,257
Kansas	—	—	167	3,789	1,225	20,592	—	—	1,392	24,381
Minnesota	—	—	—	—	1,451	25,652	—	—	1,451	25,652
Missouri	—	—	471	10,734	2,364	41,006	—	—	2,835	51,739
Nebraska	—	—	—	—	853	14,701	—	—	853	14,701
North Dakota	—	—	—	—	—	—	1,982	26,229	1,982	26,229
South Dakota	—	—	—	—	—	—	203	2,772	203	2,772
South Atlantic	—	—	11,532	289,113	600	10,380	—	—	12,132	299,493
Delaware	—	—	147	3,852	—	—	—	—	147	3,852
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	—	—	2,179	53,491	—	—	—	—	2,179	53,491
Georgia	—	—	1,876	46,987	600	10,380	—	—	2,476	57,366
Maryland	—	—	827	21,462	—	—	—	—	827	21,462
North Carolina	—	—	1,901	47,615	—	—	—	—	1,901	47,615
South Carolina	—	—	867	22,400	—	—	—	—	867	22,400
Virginia	—	—	904	23,005	—	—	—	—	904	23,005
West Virginia	—	—	2,830	70,300	—	—	—	—	2,830	70,300
East South Central	—	—	8,181	195,631	316	5,490	—	—	8,497	201,121
Alabama	—	—	2,374	58,089	316	5,490	—	—	2,690	63,579
Kentucky	—	—	3,574	82,955	—	—	—	—	3,574	82,955
Mississippi	—	—	344	8,101	—	—	—	—	344	8,101
Tennessee	—	—	1,889	46,487	—	—	—	—	1,889	46,487
West South Central	—	—	177	3,902	6,780	116,242	5,111	65,224	12,068	185,368
Arkansas	—	—	—	—	1,197	20,870	—	—	1,197	20,870
Louisiana	—	—	—	—	910	15,592	294	4,071	1,204	19,663
Oklahoma	—	—	15	377	1,661	28,311	—	—	1,676	28,688
Texas	—	—	162	3,526	3,011	51,468	4,817	61,153	7,990	116,147
Mountain	—	—	2,810	61,832	6,193	114,176	22	278	9,025	176,286
Arizona	—	—	203	3,668	1,293	27,332	—	—	1,496	31,000
Colorado	—	—	626	13,653	714	13,040	—	—	1,340	26,693
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	956	16,436	22	278	978	16,714
Nevada	—	—	581	12,915	26	500	—	—	607	13,414
New Mexico	—	—	—	—	1,410	25,529	—	—	1,410	25,529
Utah	—	—	1,157	26,749	—	—	—	—	1,157	26,749
Wyoming	—	—	243	4,847	1,794	31,339	—	—	2,037	36,186
Pacific Contiguous	—	—	—	—	570	9,504	—	—	570	9,504
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	79	1,377	—	—	79	1,377
Washington	—	—	—	—	491	8,127	—	—	491	8,127
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
U.S. Total	125	1,899	38,099	920,256	27,700	486,899	7,318	94,504	73,242	1,503,558

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	August 1995 Receipts		August 1994 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	554	14,170	678	17,503	105,636	110,692	169.6	165.9
Connecticut	69	1,808	112	2,934	12,984	16,897	187.3	174.6
Maine	—	—	—	—	—	—	—	—
Massachusetts	405	10,253	448	11,531	68,939	73,906	169.5	167.2
New Hampshire	80	2,109	118	3,037	23,713	19,888	160.1	153.3
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	4,317	107,203	3,901	97,281	789,919	822,720	139.5	146.6
New Jersey	176	4,592	130	3,499	34,884	39,132	177.8	182.3
New York	624	16,353	713	18,531	131,281	141,893	141.7	146.8
Pennsylvania	3,517	86,259	3,058	75,252	623,754	641,695	136.9	144.4
East North Central	15,814	337,681	17,079	368,624	2,589,602	2,670,788	139.3	141.3
Illinois	3,016	60,265	3,085	61,951	442,819	466,194	165.9	162.9
Indiana	4,208	87,558	4,688	99,257	692,533	751,503	125.7	127.8
Michigan	2,727	56,954	3,168	67,612	413,110	424,603	145.8	151.6
Ohio	4,058	98,659	4,381	105,691	780,264	785,700	141.3	142.6
Wisconsin	1,805	34,245	1,758	34,114	260,876	242,787	113.8	119.5
West North Central	10,264	172,732	10,339	175,901	1,333,893	1,272,151	97.2	100.4
Iowa	1,548	27,257	1,691	30,030	216,784	192,264	99.7	100.8
Kansas	1,392	24,381	1,588	27,577	205,081	208,779	104.0	102.2
Minnesota	1,451	25,652	1,556	27,541	198,016	207,143	117.5	117.5
Missouri	2,835	51,739	2,315	45,251	383,889	343,804	100.0	112.2
Nebraska	853	14,701	900	15,386	119,942	98,062	74.9	79.0
North Dakota	1,982	26,229	2,069	27,446	193,278	202,146	73.6	70.0
South Dakota	203	2,772	220	2,669	16,902	19,953	106.7	109.3
South Atlantic	12,132	299,493	12,312	304,366	2,133,110	2,279,729	156.7	160.8
Delaware	147	3,852	176	4,560	28,324	38,384	163.4	163.3
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,179	53,491	2,225	54,911	396,125	409,622	180.7	177.7
Georgia	2,476	57,366	2,408	56,453	433,748	463,900	167.6	169.0
Maryland	827	21,462	822	21,119	160,925	159,338	150.2	156.7
North Carolina	1,902	47,615	2,102	51,798	318,506	362,669	166.1	168.5
South Carolina	867	22,400	1,040	26,590	164,148	180,531	152.9	156.2
Virginia	904	23,005	992	25,455	144,119	164,537	144.5	145.3
West Virginia	2,830	70,300	2,548	63,482	487,215	500,749	127.9	141.7
East South Central	8,497	201,121	8,320	198,700	1,439,959	1,402,731	128.5	137.6
Alabama	2,690	63,579	2,413	58,504	429,521	433,966	156.9	169.4
Kentucky	3,574	82,955	3,417	79,740	582,859	559,622	112.1	117.5
Mississippi	344	8,101	439	10,620	66,966	62,340	154.4	161.0
Tennessee	1,889	46,487	2,051	49,835	360,613	346,804	116.4	126.0
West South Central	12,068	185,368	12,005	186,929	1,396,569	1,387,275	135.3	135.3
Arkansas	1,197	20,870	1,217	21,345	159,341	140,131	162.8	165.0
Louisiana	1,204	19,663	1,413	23,319	147,607	147,272	154.3	153.9
Oklahoma	1,676	28,688	1,398	23,903	226,422	201,783	99.6	102.7
Texas	7,990	116,147	7,978	118,361	863,199	898,089	136.3	135.0
Mountain	9,025	176,286	10,044	195,629	1,310,652	1,364,242	111.5	113.4
Arizona	1,496	31,000	1,744	36,251	222,304	244,127	137.8	139.2
Colorado	1,340	26,693	1,483	29,460	219,036	215,733	104.8	105.4
Idaho	—	—	—	—	—	—	—	—
Montana	978	16,714	969	16,673	104,948	109,649	65.7	69.8
Nevada	607	13,414	715	15,615	106,815	114,843	130.4	145.0
New Mexico	1,410	25,529	1,467	26,533	173,849	179,913	147.3	142.3
Utah	1,157	26,749	1,339	30,362	213,247	217,535	112.4	115.5
Wyoming	2,038	36,186	2,328	40,736	270,455	282,441	81.7	81.4
Pacific Contiguous	570	9,504	628	11,037	68,754	96,046	140.2	128.1
California	—	—	—	—	—	—	—	—
Oregon	79	1,377	182	3,304	10,947	26,471	110.7	105.7
Washington	491	8,127	446	7,733	57,807	69,576	145.8	136.6
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	73,242	1,503,558	75,308	1,555,970	11,168,094	11,406,374	132.7	136.6

¹ Monetary values are expressed in nominal terms.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, August 1995

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	508	165.0	42.15	46	173.9	45.24	92	157.8	38.98	462	167.3	43.09
Connecticut	69	189.9	49.76	—	—	—	—	—	—	69	189.9	49.76
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	376	161.4	40.74	29	175.7	45.66	76	154.9	37.80	329	164.1	41.86
New Hampshire	63	159.1	42.24	16	170.6	44.49	16	170.6	44.49	63	159.1	42.24
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	3,140	147.0	36.99	1,178	112.2	26.86	1,270	124.0	29.62	3,047	143.3	36.14
New Jersey	176	178.2	46.43	—	—	—	88	175.8	45.45	88	180.5	47.41
New York	523	144.1	37.80	101	136.5	35.55	29	143.9	36.03	595	142.8	37.51
Pennsylvania	2,440	145.3	36.13	1,077	109.7	26.05	1,153	119.2	28.25	2,364	142.0	35.38
East North Central	12,935	144.8	30.87	2,879	115.4	24.85	10,614	137.4	27.61	5,200	142.9	34.19
Illinois	2,690	162.3	32.16	326	130.1	27.81	1,922	173.8	32.87	1,095	135.6	29.62
Indiana	3,344	129.1	26.63	864	108.9	23.39	3,040	117.8	23.47	1,168	140.4	32.47
Michigan	2,395	147.5	30.36	332	135.1	31.24	2,154	142.6	27.97	572	155.2	39.87
Ohio	3,457	151.1	36.72	601	110.9	27.04	2,024	147.2	35.01	2,035	143.2	35.56
Wisconsin	1,049	119.6	22.95	755	110.8	20.70	1,475	105.6	18.61	330	148.6	37.21
West North Central	8,421	98.4	16.43	1,843	79.9	13.96	9,723	91.4	15.07	541	141.4	32.31
Iowa	911	108.6	18.94	637	80.1	14.29	1,414	94.1	16.08	135	117.4	26.94
Kansas	1,108	121.6	21.29	284	72.4	12.70	1,258	101.2	17.18	134	184.4	41.58
Minnesota	1,409	113.2	20.00	42	123.6	22.56	1,451	113.5	20.08	—	—	—
Missouri	2,442	96.2	17.74	393	93.1	15.85	2,574	90.9	16.14	261	133.3	30.64
Nebraska	365	79.7	13.70	488	69.4	11.98	842	73.1	12.56	11	114.4	24.75
North Dakota	1,982	69.9	9.25	—	—	—	1,982	69.9	9.25	—	—	—
South Dakota	203	95.5	13.04	—	—	—	203	95.5	13.04	—	—	—
South Atlantic	8,565	160.2	40.25	3,567	136.5	32.24	5,415	155.4	37.32	6,718	152.1	38.36
Delaware	96	162.6	42.25	51	156.9	41.47	64	169.2	43.71	83	154.1	40.65
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	1,526	191.1	47.12	653	145.7	35.41	904	173.6	41.71	1,275	180.4	44.95
Georgia	1,252	179.9	45.32	1,224	149.4	31.53	1,559	157.1	34.62	917	179.8	45.10
Maryland	554	150.1	38.82	273	145.6	38.10	408	147.8	37.75	419	149.4	39.38
North Carolina	1,615	164.2	41.07	286	140.5	35.49	908	164.1	40.99	993	157.5	39.53
South Carolina	645	150.3	39.00	222	139.4	35.57	177	151.0	38.97	690	146.6	37.91
Virginia	682	146.9	38.00	222	137.4	33.16	515	143.5	35.99	389	146.1	37.89
West Virginia	2,195	134.2	33.31	635	96.9	24.13	880	135.9	33.57	1,950	121.3	30.21
East South Central	6,035	131.2	31.33	2,462	111.6	25.84	4,214	125.9	29.51	4,283	125.4	29.97
Alabama	1,796	166.3	40.92	894	123.5	26.80	1,739	146.3	33.95	951	165.4	40.39
Kentucky	2,642	108.9	25.08	932	103.0	24.47	2,022	110.9	25.98	1,552	102.6	23.55
Mississippi	305	161.5	37.92	39	126.2	30.45	19	116.0	29.50	325	160.1	37.53
Tennessee	1,292	118.2	29.23	598	107.9	26.26	434	115.4	28.14	1,456	114.9	28.34
West South Central	11,163	135.9	20.62	905	100.9	17.86	12,015	132.8	20.35	53	148.0	34.22
Arkansas	1,163	164.7	28.73	34	128.9	21.66	1,197	163.7	28.53	—	—	—
Louisiana	1,204	154.0	25.15	—	—	—	1,204	154.0	25.15	—	—	—
Oklahoma	1,046	116.5	19.89	630	81.3	13.98	1,676	103.2	17.66	—	—	—
Texas	7,749	130.6	18.80	241	143.2	27.47	7,937	130.9	18.96	53	148.0	34.22
Mountain	8,407	110.5	21.55	618	85.1	16.97	7,322	109.4	20.51	1,703	106.1	24.37
Arizona	1,306	136.9	28.59	191	116.8	22.84	1,496	134.4	27.85	—	—	—
Colorado	1,243	107.0	21.17	97	84.7	18.26	984	104.2	19.84	356	107.6	24.04
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	978	64.9	11.09	—	—	—	978	64.9	11.09	—	—	—
Nevada	607	143.8	31.78	—	—	—	417	133.2	28.86	190	165.7	38.21
New Mexico	1,410	138.4	25.07	—	—	—	1,410	138.4	25.07	—	—	—
Utah	1,108	97.7	22.58	49	57.1	13.58	—	—	—	1,157	96.0	22.19
Wyoming	1,756	87.6	15.39	281	69.1	13.13	2,037	84.9	15.08	—	—	—
Pacific Contiguous	485	124.9	20.60	85	105.9	18.69	570	121.9	20.32	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	79	100.4	17.50	79	100.4	17.50	—	—	—
Washington	485	124.9	20.60	6	166.0	33.62	491	125.5	20.77	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	59,660	134.9	27.33	13,582	114.6	24.87	51,235	125.6	23.68	22,007	140.4	34.29

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, August 1995

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	—	—	—	470	167.1	42.45	75	160.2	42.45
Connecticut	—	—	—	69	189.9	49.76	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	385	162.6	41.06	20	158.2	41.80
New Hampshire	—	—	—	16	170.6	44.49	55	161.0	42.69
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	101	98.2	14.75	401	174.2	43.54	577	151.9	37.84
New Jersey	—	—	—	110	183.1	48.38	—	—	—
New York	—	—	—	121	194.2	50.12	35	132.8	34.37
Pennsylvania	101	98.2	14.75	170	152.0	35.73	542	153.2	38.06
East North Central	5,757	136.2	24.31	3,855	149.7	35.63	1,632	141.9	33.68
Illinois	1,554	182.6	33.31	232	155.6	37.61	248	156.9	32.55
Indiana	1,420	112.3	19.44	317	165.2	40.65	704	130.0	29.46
Michigan	1,498	135.9	25.09	923	158.9	36.74	236	148.8	39.19
Ohio	—	—	—	2,002	145.1	35.17	374	148.7	38.31
Wisconsin	1,285	103.6	17.91	380	134.5	29.91	70	144.3	36.74
West North Central	6,563	93.2	16.16	2,918	88.1	13.11	410	106.3	18.28
Iowa	1,250	94.1	15.97	170	98.3	18.15	—	—	—
Kansas	1,358	102.9	17.87	—	—	—	—	—	—
Minnesota	792	111.3	19.77	658	116.2	20.45	—	—	—
Missouri	2,321	88.0	15.35	158	110.5	21.94	144	133.3	31.00
Nebraska	842	73.1	12.56	11	114.4	24.75	—	—	—
North Dakota	—	—	—	1,716	67.9	8.92	266	81.8	11.38
South Dakota	—	—	—	203	95.5	13.04	—	—	—
South Atlantic	663	156.2	28.28	5,629	164.2	41.19	3,285	153.2	38.90
Delaware	—	—	—	90	169.0	44.02	29	146.1	38.20
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	62	183.5	47.69	972	189.2	47.20	422	174.4	43.65
Georgia	600	151.9	26.26	1,058	174.8	44.18	752	163.4	40.45
Maryland	—	—	—	415	149.1	38.14	318	148.7	39.28
North Carolina	—	—	—	1,505	162.4	40.61	396	153.9	38.76
South Carolina	—	—	—	203	146.3	37.58	607	147.6	38.33
Virginia	—	—	—	507	143.4	35.90	387	146.1	37.91
West Virginia	—	—	—	878	149.5	36.94	373	130.0	32.25
East South Central	653	131.2	26.35	2,339	151.1	37.45	1,008	128.1	31.66
Alabama	316	118.8	20.66	1,241	172.1	42.39	393	149.1	36.68
Kentucky	168	120.0	27.72	823	121.2	30.08	383	111.0	26.84
Mississippi	169	160.7	35.62	71	205.4	51.02	—	—	—
Tennessee	—	—	—	204	126.0	32.41	233	120.5	31.11
West South Central	7,928	143.6	23.82	1,930	86.8	11.64	1,631	126.0	16.94
Arkansas	1,197	163.7	28.53	—	—	—	—	—	—
Louisiana	910	159.2	27.27	83	121.0	17.39	211	139.6	19.04
Oklahoma	1,666	103.2	17.60	—	—	—	—	—	—
Texas	4,154	150.8	24.20	1,847	85.1	11.38	1,420	123.9	16.63
Mountain	4,037	106.6	21.38	4,988	110.5	21.12	—	—	—
Arizona	597	163.6	33.12	900	115.8	24.36	—	—	—
Colorado	1,289	106.9	21.24	51	66.2	13.86	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	978	64.9	11.09	—	—	—
Nevada	216	168.6	38.10	391	129.6	28.30	—	—	—
New Mexico	—	—	—	1,410	138.4	25.07	—	—	—
Utah	1,033	94.0	21.68	124	111.9	26.47	—	—	—
Wyoming	902	58.7	9.47	1,135	102.5	19.54	—	—	—
Pacific Contiguous	85	105.9	18.69	485	124.9	20.60	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	79	100.4	17.50	—	—	—	—	—	—
Washington	6	166.0	33.62	485	124.9	20.60	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—
U. S. Total	25,786	122.5	21.72	23,015	138.0	29.12	8,617	142.8	31.89

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, August 1995 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	—	—	—	9	147.4	39.38	—	—	—	165.8	42.41
Connecticut	—	—	—	—	—	—	—	—	—	189.9	49.76
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	162.4	41.10
New Hampshire	—	—	—	9	147.4	39.38	—	—	—	161.4	42.70
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	1,108	130.4	32.85	1,528	126.8	32.27	602	146.9	35.31	137.8	34.23
New Jersey	—	—	—	66	169.6	43.16	—	—	—	178.2	46.43
New York	138	136.8	35.89	330	128.0	33.77	—	—	—	142.8	37.44
Pennsylvania	971	129.5	32.41	1,132	123.9	31.21	602	146.9	35.31	134.7	33.04
East North Central	547	128.9	30.65	1,843	124.5	28.08	2,181	140.5	32.13	139.4	29.77
Illinois	9	50.2	8.33	717	124.9	27.29	256	137.9	28.83	158.6	31.69
Indiana	267	125.8	27.67	729	114.6	25.78	771	128.8	28.33	124.8	25.96
Michigan	34	130.7	32.39	36	134.9	34.41	—	—	—	145.8	30.47
Ohio	166	124.8	32.51	362	141.4	33.68	1,154	148.3	35.41	145.1	35.29
Wisconsin	71	154.6	39.57	—	—	—	—	—	—	116.0	22.01
West North Central	79	113.1	26.09	71	242.1	54.66	225	124.7	28.06	95.0	15.98
Iowa	79	113.1	26.09	49	115.7	25.40	—	—	—	96.7	17.03
Kansas	—	—	—	17	607.9	148.57	17	115.4	26.01	111.5	19.53
Minnesota	—	—	—	—	—	—	—	—	—	113.5	20.08
Missouri	—	—	—	5	127.5	28.68	208	125.5	28.23	95.8	17.48
Nebraska	—	—	—	—	—	—	—	—	—	73.8	12.72
North Dakota	—	—	—	—	—	—	—	—	—	69.9	9.25
South Dakota	—	—	—	—	—	—	—	—	—	95.5	13.04
South Atlantic	918	132.8	33.17	803	153.7	37.05	835	102.6	25.36	153.5	37.89
Delaware	28	148.9	39.32	—	—	—	—	—	—	160.6	41.98
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	58	152.5	36.52	600	165.9	39.19	65	140.3	32.73	177.6	43.61
Georgia	66	147.8	36.53	—	—	—	—	—	—	166.2	38.50
Maryland	94	146.2	38.17	—	—	—	—	—	—	148.6	38.58
North Carolina	—	—	—	—	—	—	—	—	—	160.6	40.23
South Carolina	57	150.6	37.88	—	—	—	—	—	—	147.5	38.12
Virginia	9	150.4	40.69	—	—	—	—	—	—	144.7	36.81
West Virginia	606	124.4	30.87	202	120.2	30.72	771	99.6	24.74	125.8	31.25
East South Central	1,164	127.4	31.17	1,709	106.5	25.15	1,624	101.3	22.61	125.7	29.74
Alabama	467	138.7	33.87	133	134.0	32.68	141	116.3	26.72	153.3	36.23
Kentucky	49	99.2	23.60	805	101.7	23.50	1,346	98.9	21.77	107.4	24.92
Mississippi	39	126.2	30.45	65	116.0	29.50	—	—	—	157.4	37.08
Tennessee	609	121.0	29.76	706	105.5	25.22	138	108.6	26.68	115.0	28.29
West South Central	569	124.3	12.51	—	—	—	10	104.8	27.88	132.9	20.41
Arkansas	—	—	—	—	—	—	—	—	—	163.7	28.53
Louisiana	—	—	—	—	—	—	—	—	—	154.0	25.15
Oklahoma	—	—	—	—	—	—	10	104.8	27.88	103.2	17.66
Texas	569	124.3	12.51	—	—	—	—	—	—	131.1	19.06
Mountain	—	—	—	—	—	—	—	—	—	108.7	21.23
Arizona	—	—	—	—	—	—	—	—	—	134.4	27.85
Colorado	—	—	—	—	—	—	—	—	—	105.2	20.96
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	64.9	11.09
Nevada	—	—	—	—	—	—	—	—	—	143.8	31.78
New Mexico	—	—	—	—	—	—	—	—	—	138.4	25.07
Utah	—	—	—	—	—	—	—	—	—	96.0	22.19
Wyoming	—	—	—	—	—	—	—	—	—	84.9	15.08
Pacific Contiguous	—	—	—	—	—	—	—	—	—	121.9	20.32
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	100.4	17.50
Washington	—	—	—	—	—	—	—	—	—	125.5	20.77
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	4,385	129.2	29.43	5,962	125.3	29.86	5,477	123.1	28.45	130.9	26.87

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 45. Electric Utility Receipts of Petroleum by Type, Census Division, and State,
August 1995**

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil ¹		No. 5 Fuel Oil ¹		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	12	71	—	—	—	—	1,864	12,015	1,876	12,086
Connecticut	4	26	—	—	—	—	733	4,726	738	4,752
Maine	1	4	—	—	—	—	163	1,040	163	1,044
Massachusetts	3	17	—	—	—	—	635	4,066	638	4,083
New Hampshire	4	24	—	—	—	—	333	2,183	338	2,207
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	108	632	—	—	—	—	2,252	14,243	2,360	14,875
New Jersey	5	31	—	—	—	—	445	2,797	450	2,829
New York	4	22	—	—	—	—	921	5,797	924	5,819
Pennsylvania	98	579	—	—	—	—	887	5,649	985	6,227
East North Central	231	1,339	—	—	—	—	195	1,250	426	2,589
Illinois	34	198	—	—	—	—	—	—	34	198
Indiana	78	448	—	—	—	—	—	—	78	448
Michigan	26	152	—	—	—	—	195	1,250	221	1,402
Ohio	65	374	—	—	—	—	—	—	65	374
Wisconsin	29	167	—	—	—	—	—	—	29	167
West North Central	70	402	—	—	—	—	—	—	70	402
Iowa	7	41	—	—	—	—	—	—	7	41
Kansas	4	22	—	—	—	—	—	—	4	22
Minnesota	5	29	—	—	—	—	—	—	5	29
Missouri	48	277	—	—	—	—	—	—	48	277
Nebraska	—	—	—	—	—	—	—	—	—	—
North Dakota	6	33	—	—	—	—	—	—	6	33
South Dakota	—	—	—	—	—	—	—	—	—	—
South Atlantic	191	1,114	199	1,195	—	—	3,974	25,323	4,364	27,633
Delaware	8	45	—	—	—	—	—	—	8	45
District of Columbia	5	29	199	1,195	—	—	—	—	204	1,225
Florida	41	242	—	—	—	—	3,206	20,447	3,248	20,688
Georgia	51	297	—	—	—	—	—	—	51	297
Maryland	21	120	—	—	—	—	644	4,095	664	4,216
North Carolina	12	68	—	—	—	—	—	—	12	68
South Carolina	11	65	—	—	—	—	—	—	11	65
Virginia	23	134	—	—	—	—	124	781	147	914
West Virginia	20	114	—	—	—	—	—	—	20	114
East South Central	79	462	—	—	—	—	1	4	80	466
Alabama	15	89	—	—	—	—	—	—	15	89
Kentucky	44	260	—	—	—	—	—	—	44	260
Mississippi	3	20	—	—	—	—	1	4	4	24
Tennessee	16	93	—	—	—	—	—	—	16	93
West South Central	24	142	—	—	—	—	1	9	26	151
Arkansas	6	36	—	—	—	—	—	—	6	36
Louisiana	8	47	—	—	—	—	1	9	9	56
Oklahoma	—	—	—	—	—	—	—	—	—	—
Texas	10	58	—	—	—	—	—	—	10	58
Mountain	23	134	—	—	—	—	—	—	23	134
Arizona	5	28	—	—	—	—	—	—	5	28
Colorado	3	20	—	—	—	—	—	—	3	20
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	3	18	—	—	—	—	—	—	3	18
Nevada	1	6	—	—	—	—	—	—	1	6
New Mexico	3	17	—	—	—	—	—	—	3	17
Utah	—	—	—	—	—	—	—	—	—	—
Wyoming	8	45	—	—	—	—	—	—	8	45
Pacific Contiguous	*	*	—	—	—	—	—	—	*	*
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—
Washington	*	*	—	—	—	—	—	—	*	*
Pacific Noncontiguous	—	—	—	—	—	—	798	5,002	798	5,002
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	798	5,002	798	5,002
U.S. Total	739	4,296	199	1,195	—	—	9,085	57,847	10,022	63,339

¹ Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	August 1995 Receipts		August 1994 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	1,876	12,086	2,692	17,096	80,687	131,817	256.4	252.1
Connecticut	738	4,752	982	6,240	25,937	30,493	262.8	253.9
Maine	163	1,044	212	1,331	6,482	5,686	258.8	214.7
Massachusetts	638	4,083	1,203	7,636	38,164	80,188	257.7	263.7
New Hampshire	338	2,207	275	1,762	10,105	14,638	233.2	198.7
Rhode Island	—	—	20	127	—	766	—	253.5
Vermont	—	—	—	—	—	46	—	453.5
Middle Atlantic	2,360	14,875	2,701	17,066	73,187	182,101	264.5	263.6
New Jersey	450	2,829	493	3,098	9,293	29,128	284.1	294.8
New York	925	5,819	1,890	11,975	50,679	97,475	260.6	254.3
Pennsylvania	985	6,227	318	1,992	13,215	55,498	265.6	263.7
East North Central	426	2,589	154	922	11,506	24,333	332.1	305.8
Illinois	34	198	66	402	3,002	12,763	329.1	279.7
Indiana	78	448	23	135	1,624	1,417	389.8	390.7
Michigan	221	1,402	39	232	4,897	7,465	294.3	298.7
Ohio	65	374	24	137	1,577	2,350	386.3	404.7
Wisconsin	29	167	3	16	406	338	369.0	401.1
West North Central	70	402	33	196	1,505	1,856	388.5	383.7
Iowa	7	41	1	4	221	502	408.5	389.9
Kansas	4	22	3	19	149	222	369.0	370.9
Minnesota	5	29	4	24	155	184	403.1	423.7
Missouri	48	277	12	74	615	552	365.9	356.4
Nebraska	—	—	*	2	38	72	401.4	400.6
North Dakota	6	33	12	73	327	323	418.0	403.1
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	4,364	27,633	5,391	34,268	149,177	327,961	260.5	231.4
Delaware	8	45	403	2,574	3,243	13,994	270.5	261.5
District of Columbia	204	1,225	84	504	2,247	3,882	308.4	325.7
Florida	3,248	20,688	4,519	28,818	126,485	246,067	256.1	223.9
Georgia	51	297	12	70	1,068	1,056	366.4	398.1
Maryland	664	4,216	205	1,283	9,589	45,397	264.0	242.6
North Carolina	12	68	11	62	736	1,134	375.8	384.1
South Carolina	11	65	1	7	124	388	405.1	415.3
Virginia	147	914	129	796	4,528	14,477	254.2	216.4
West Virginia	20	114	26	154	1,156	1,566	432.0	444.8
East South Central	80	466	46	266	2,478	13,819	398.8	215.7
Alabama	15	89	10	59	710	675	367.4	406.5
Kentucky	44	260	24	138	968	1,332	426.8	434.4
Mississippi	4	24	1	5	149	11,021	371.3	162.8
Tennessee	16	93	11	64	651	792	397.7	421.6
West South Central	26	151	12	79	1,348	2,472	366.5	279.8
Arkansas	6	36	6	41	250	604	399.5	343.7
Louisiana	9	56	5	31	267	1,149	341.6	254.3
Oklahoma	—	—	—	—	30	60	246.6	370.3
Texas	10	58	1	6	801	658	369.1	257.4
Mountain	23	134	19	113	1,591	1,518	442.6	367.5
Arizona	5	28	5	31	405	278	474.2	401.0
Colorado	3	20	—	—	21	14	477.2	453.2
Idaho	—	—	—	—	—	—	—	—
Montana	3	18	2	12	124	53	468.3	429.0
Nevada	1	6	1	6	173	558	330.1	264.7
New Mexico	3	17	2	11	171	183	463.0	454.2
Utah	—	—	3	18	134	130	484.5	453.2
Wyoming	8	45	6	35	562	302	431.3	422.0
Pacific Contiguous	*	*	*	*	154	2,331	467.3	223.5
California	—	—	—	—	—	2,270	—	216.3
Oregon	—	—	—	—	47	—	423.4	—
Washington	*	*	*	*	107	60	486.5	495.0
Pacific Noncontiguous	798	5,002	513	3,235	28,876	28,727	299.1	254.9
Alaska	—	—	—	—	—	—	—	—
Hawaii	798	5,002	513	3,235	28,876	28,727	299.1	254.9
U.S. Total	10,022	63,339	11,562	73,241	350,510	716,935	268.8	247.4

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The August 1995 petroleum coke receipts were 101,396 short tons and the cost was 69.7 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, August 1995

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils ¹					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)						
New England	1,167	226.4	14.66	697	223.2	14.27	367.8	21.46	—	—	225.2	14.51
Connecticut	594	237.3	15.37	139	250.6	15.80	371.6	21.73	—	—	239.8	15.45
Maine	—	—	—	163	228.4	14.59	379.2	22.11	—	—	228.4	14.59
Massachusetts	358	227.7	14.60	277	208.4	13.35	371.2	21.61	—	—	219.3	14.05
New Hampshire	215	194.5	12.80	118	218.9	14.20	359.2	20.95	—	—	203.1	13.30
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	1,302	236.9	14.99	950	243.0	15.35	362.6	21.28	—	—	239.5	15.14
New Jersey	295	261.5	16.51	149	285.7	17.85	382.3	22.14	—	—	269.6	16.96
New York	610	228.0	14.38	311	241.3	15.14	452.5	26.43	—	—	232.5	14.64
Pennsylvania	397	232.3	14.81	490	231.3	14.72	358.1	21.04	—	—	231.7	14.76
East North Central	—	—	—	195	263.3	16.91	390.7	22.63	—	—	263.3	16.91
Illinois	—	—	—	—	—	—	394.0	22.97	—	—	—	—
Indiana	—	—	—	—	—	—	408.2	23.55	—	—	—	—
Michigan	—	—	—	195	263.3	16.91	378.2	21.90	—	—	263.3	16.91
Ohio	—	—	—	—	—	—	381.9	22.08	—	—	—	—
Wisconsin	—	—	—	—	—	—	370.7	21.61	—	—	—	—
West North Central	—	—	—	—	—	—	409.1	23.63	—	—	—	—
Iowa	—	—	—	—	—	—	466.8	27.21	—	—	—	—
Kansas	—	—	—	—	—	—	342.0	20.28	—	—	—	—
Minnesota	—	—	—	—	—	—	402.7	23.46	—	—	—	—
Missouri	—	—	—	—	—	—	407.1	23.38	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	403.4	23.53	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	2,526	223.7	14.29	1,448	231.7	14.69	397.1	23.13	307.5	18.47	226.6	14.44
Delaware	—	—	—	—	—	—	385.1	22.45	—	—	—	—
District of Columbia	—	—	—	—	—	—	372.1	21.69	307.5	18.47	—	—
Florida	1,925	220.4	14.10	1,281	234.5	14.88	403.3	23.50	—	—	226.0	14.41
Georgia	—	—	—	—	—	—	409.5	23.82	—	—	—	—
Maryland	601	234.2	14.91	43	218.9	13.88	366.9	21.48	—	—	233.2	14.84
North Carolina	—	—	—	—	—	—	384.9	22.37	—	—	—	—
South Carolina	—	—	—	—	—	—	403.5	23.39	—	—	—	—
Virginia	—	—	—	124	207.6	13.04	366.8	21.37	—	—	207.6	13.04
West Virginia	—	—	—	—	—	—	434.2	25.24	—	—	—	—
East South Central	—	—	—	1	187.0	11.91	413.0	24.04	—	—	187.0	11.91
Alabama	—	—	—	—	—	—	382.4	22.17	—	—	—	—
Kentucky	—	—	—	—	—	—	436.1	25.46	—	—	—	—
Mississippi	—	—	—	1	187.0	11.91	377.8	22.08	—	—	187.0	11.91
Tennessee	—	—	—	—	—	—	385.7	22.32	—	—	—	—
West South Central	—	—	—	1	190.2	12.40	382.9	22.46	—	—	190.2	12.40
Arkansas	—	—	—	—	—	—	405.1	23.43	—	—	—	—
Louisiana	—	—	—	1	190.2	12.40	400.7	23.91	—	—	190.2	12.40
Oklahoma	—	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	354.8	20.71	—	—	—	—
Mountain	—	—	—	—	—	—	463.8	27.11	—	—	—	—
Arizona	—	—	—	—	—	—	499.4	29.70	—	—	—	—
Colorado	—	—	—	—	—	—	472.9	27.41	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	436.8	25.87	—	—	—	—
Nevada	—	—	—	—	—	—	499.8	29.07	—	—	—	—
New Mexico	—	—	—	—	—	—	464.4	26.53	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	443.5	25.85	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	455.0	26.37	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	455.0	26.37	—	—	—	—
Pacific Noncontiguous	798	287.3	18.02	—	—	—	—	—	—	—	287.3	18.02
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	798	287.3	18.02	—	—	—	—	—	—	—	287.3	18.02
U. S. Total	5,792	235.8	15.04	3,292	235.0	14.92	394.0	22.92	307.5	18.47	235.5	14.99

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, August 1995

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	28	260.7	16.31	285	251.9	15.98	1,059	227.8	14.70
Connecticut	28	260.7	16.31	285	251.9	15.98	420	230.4	15.04
Maine	—	—	—	—	—	—	104	242.6	15.50
Massachusetts	—	—	—	—	—	—	536	222.9	14.28
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	651	257.8	16.06	511	241.4	15.28	1,091	227.9	14.53
New Jersey	287	278.2	17.38	50	262.2	16.73	108	250.4	15.94
New York	364	241.7	15.03	176	242.6	15.38	381	219.2	13.92
Pennsylvania	—	—	—	285	237.0	14.97	602	229.3	14.66
East North Central	—	—	—	26	192.2	11.47	168	273.5	17.76
Illinois	—	—	—	—	—	—	—	—	—
Indiana	—	—	—	—	—	—	—	—	—
Michigan	—	—	—	26	192.2	11.47	168	273.5	17.76
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—
Iowa	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	—	—	—	—	—	—	2,169	237.9	15.09
Delaware	—	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	199	307.5	18.47
Florida	—	—	—	—	—	—	1,340	230.5	14.71
Georgia	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	601	234.2	14.91
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	30	207.1	13.18
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	1	190.2	12.40	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	1	190.2	12.40	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	798	287.3	18.02	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	798	287.3	18.02	—	—	—
U. S. Total	680	257.8	16.07	1,620	265.0	16.69	4,487	234.4	14.96

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, August 1995 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 bbbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	393	203.1	13.25	99	199.5	12.78	—	—	—	225.2	14.51
Connecticut	—	—	—	—	—	—	—	—	—	239.8	15.45
Maine	59	203.4	13.00	—	—	—	—	—	—	228.4	14.59
Massachusetts	—	—	—	99	199.5	12.78	—	—	—	219.3	14.05
New Hampshire	333	203.1	13.30	—	—	—	—	—	—	203.1	13.30
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	—	—	—	—	—	—	—	—	—	239.5	15.14
New Jersey	—	—	—	—	—	—	—	—	—	269.6	16.96
New York	—	—	—	—	—	—	—	—	—	232.5	14.64
Pennsylvania	—	—	—	—	—	—	—	—	—	231.7	14.76
East North Central	—	—	—	—	—	—	—	—	—	263.3	16.91
Illinois	—	—	—	—	—	—	—	—	—	—	—
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—	—	263.3	16.91
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—	—	—
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	919	216.3	13.75	1,085	226.8	14.46	—	—	—	230.2	14.63
Delaware	—	—	—	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—	—	307.5	18.47
Florida	781	217.2	13.83	1,085	226.8	14.46	—	—	—	226.0	14.41
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	43	218.9	13.88	—	—	—	—	—	—	233.2	14.84
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	94	207.8	13.00	—	—	—	—	—	—	207.6	13.04
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	1	187.0	11.91	—	—	—	187.0	11.91
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	1	187.0	11.91	—	—	—	187.0	11.91
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—	—	190.2	12.40
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—	190.2	12.40
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	287.3	18.02
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	287.3	18.02
U. S. Total	1,311	212.3	13.60	1,185	224.5	14.32	—	—	—	237.0	15.07

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 49. Electric Utility Receipts of Gas by Type, Census Division, and State,
August 1995**

Census Division and State	Natural		Blast-Furnace ¹		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	12,833	13,151	—	—	—	—	12,833	13,151
Connecticut	2,371	2,415	—	—	—	—	2,371	2,415
Maine	—	—	—	—	—	—	—	—
Massachusetts	9,644	9,896	—	—	—	—	9,644	9,896
New Hampshire	519	530	—	—	—	—	519	530
Rhode Island	298	307	—	—	—	—	298	307
Vermont	2	2	—	—	—	—	2	2
Middle Atlantic	45,996	47,288	—	—	—	—	45,996	47,288
New Jersey	8,017	8,274	—	—	—	—	8,017	8,274
New York	33,459	34,359	—	—	—	—	33,459	34,359
Pennsylvania	4,520	4,655	—	—	—	—	4,520	4,655
East North Central	13,518	13,731	2,253	313	—	—	15,771	14,043
Illinois	8,984	9,131	—	—	—	—	8,984	9,131
Indiana	1,381	1,410	—	—	—	—	1,381	1,410
Michigan	2,194	2,213	2,253	313	—	—	4,447	2,526
Ohio	448	461	—	—	—	—	448	461
Wisconsin	510	515	—	—	—	—	510	515
West North Central	10,759	10,659	—	—	—	—	10,759	10,659
Iowa	583	585	—	—	—	—	583	585
Kansas	5,864	5,709	—	—	—	—	5,864	5,709
Minnesota	1,161	1,170	—	—	—	—	1,161	1,170
Missouri	2,718	2,761	—	—	—	—	2,718	2,761
Nebraska	355	356	—	—	—	—	355	356
North Dakota	—	—	—	—	—	—	—	—
South Dakota	78	78	—	—	—	—	78	78
South Atlantic	41,323	42,061	—	—	—	—	41,323	42,061
Delaware	3,165	3,267	—	—	—	—	3,165	3,267
District of Columbia	—	—	—	—	—	—	—	—
Florida	30,369	30,721	—	—	—	—	30,369	30,721
Georgia	979	1,003	—	—	—	—	979	1,003
Maryland	3,824	3,983	—	—	—	—	3,824	3,983
North Carolina	421	435	—	—	—	—	421	435
South Carolina	1,164	1,194	—	—	—	—	1,164	1,194
Virginia	1,363	1,420	—	—	—	—	1,363	1,420
West Virginia	37	37	—	—	—	—	37	37
East South Central	14,218	14,698	—	—	—	—	14,218	14,698
Alabama	198	202	—	—	—	—	198	202
Kentucky	19	20	—	—	—	—	19	20
Mississippi	14,001	14,476	—	—	—	—	14,001	14,476
Tennessee	—	—	—	—	—	—	—	—
West South Central	205,275	211,171	—	—	—	—	205,275	211,171
Arkansas	6,622	6,740	—	—	—	—	6,622	6,740
Louisiana	41,278	43,060	—	—	—	—	41,278	43,060
Oklahoma	24,996	25,826	—	—	—	—	24,996	25,826
Texas	132,380	135,545	—	—	—	—	132,380	135,545
Mountain	15,382	15,792	—	—	—	—	15,382	15,792
Arizona	4,926	5,040	—	—	—	—	4,926	5,040
Colorado	86	85	—	—	—	—	86	85
Idaho	—	—	—	—	—	—	—	—
Montana	21	23	—	—	—	—	21	23
Nevada	5,777	5,941	—	—	—	—	5,777	5,941
New Mexico	3,300	3,358	—	—	—	—	3,300	3,358
Utah	1,265	1,336	—	—	—	—	1,265	1,336
Wyoming	8	8	—	—	—	—	8	8
Pacific Contiguous	61,255	62,920	—	—	—	—	61,255	62,920
California	58,323	59,955	—	—	—	—	58,323	59,955
Oregon	2,931	2,963	—	—	—	—	2,931	2,963
Washington	1	1	—	—	—	—	1	1
Pacific Noncontiguous	1,511	1,512	—	—	—	—	1,511	1,512
Alaska	1,511	1,512	—	—	—	—	1,511	1,512
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	422,070	432,983	2,253	313	—	—	424,323	433,295

¹ Includes coke oven gas.

• Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 50. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	August 1995 Receipts		August 1994 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	12,833	13,151	7,372	7,654	66,519	26,308	190.2	240.4
Connecticut	2,371	2,415	1,870	1,905	16,611	2,841	199.7	221.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	9,644	9,896	5,329	5,571	47,075	21,787	187.2	244.2
New Hampshire	519	530	135	138	2,440	982	182.9	221.7
Rhode Island	298	307	23	23	322	589	194.1	222.5
Vermont	2	2	16	16	72	110	196.6	250.4
Middle Atlantic	45,996	47,288	32,102	33,169	224,834	143,916	202.1	233.7
New Jersey	8,017	8,274	5,059	5,244	29,130	26,947	200.9	223.6
New York	33,459	34,359	25,495	26,323	176,786	111,978	202.4	234.9
Pennsylvania	4,520	4,655	1,548	1,602	18,918	4,891	200.8	263.9
East North Central	15,771	14,043	5,036	4,261	45,450	34,770	175.9	239.3
Illinois	8,984	9,131	2,419	2,463	29,345	22,775	155.7	218.7
Indiana	1,381	1,410	928	952	4,763	5,372	234.1	285.9
Michigan	4,447	2,526	1,285	430	7,164	4,657	197.6	253.9
Ohio	448	461	291	301	2,295	798	219.0	368.1
Wisconsin	510	515	113	115	1,883	1,167	208.7	279.2
West North Central	10,759	10,659	4,844	4,765	32,697	22,945	167.8	210.9
Iowa	583	585	143	144	1,780	1,015	267.6	331.6
Kansas	5,864	5,709	3,899	3,818	16,820	15,821	158.7	201.3
Minnesota	1,161	1,170	382	384	4,168	1,963	175.1	221.5
Missouri	2,718	2,761	348	349	8,939	2,122	162.0	209.5
Nebraska	355	356	72	71	890	1,949	165.8	210.9
North Dakota	*	*	*	*	*	50	353.9	375.8
South Dakota	78	78	—	—	99	26	143.9	272.3
South Atlantic	41,323	42,061	25,306	25,763	252,713	141,819	217.0	236.2
Delaware	3,165	3,267	2,266	2,352	18,448	10,552	215.2	257.3
District of Columbia	—	—	—	—	—	—	—	—
Florida	30,369	30,721	18,568	18,747	205,970	111,295	214.5	226.7
Georgia	979	1,003	120	123	3,033	930	269.0	324.7
Maryland	3,824	3,983	2,123	2,218	10,355	6,807	215.4	253.8
North Carolina	421	435	33	34	939	529	237.2	331.4
South Carolina	1,164	1,194	8	8	2,900	188	164.8	360.2
Virginia	1,363	1,420	2,171	2,264	10,656	11,355	262.1	282.9
West Virginia	37	37	18	18	412	164	356.5	419.9
East South Central	14,218	14,698	8,998	9,326	70,583	34,839	165.3	215.4
Alabama	198	202	286	288	1,867	1,877	193.7	253.7
Kentucky	19	20	20	21	306	346	298.1	293.1
Mississippi	14,001	14,476	8,691	9,018	68,410	32,616	163.9	212.4
Tennessee	—	—	—	—	—	—	—	—
West South Central	205,275	211,171	183,185	185,816	1,134,088	1,059,613	185.0	229.1
Arkansas	6,622	6,740	5,075	5,132	23,089	16,880	166.4	195.1
Louisiana	41,278	43,060	32,005	33,375	228,956	178,649	172.7	224.5
Oklahoma	24,996	25,826	19,644	20,274	118,262	103,409	218.0	276.5
Texas	132,380	135,545	126,461	127,035	763,781	760,675	184.2	224.5
Mountain	15,382	15,792	14,968	15,382	71,486	66,496	164.1	211.8
Arizona	4,926	5,040	5,071	5,180	14,246	16,933	163.7	223.7
Colorado	86	85	162	167	1,024	1,408	168.4	223.1
Idaho	—	—	—	—	—	—	—	—
Montana	21	23	94	98	66	265	469.0	127.7
Nevada	5,777	5,941	5,236	5,394	27,648	22,516	159.8	204.3
New Mexico	3,300	3,358	3,258	3,357	23,186	21,206	149.5	204.9
Utah	1,265	1,336	1,133	1,169	5,220	4,063	237.6	235.7
Wyoming	8	8	15	16	96	105	763.9	449.9
Pacific Contiguous	61,255	62,920	77,565	79,854	271,616	408,572	217.8	255.6
California	58,323	59,955	74,481	76,736	260,444	394,309	221.8	257.7
Oregon	2,931	2,963	3,084	3,118	11,166	14,255	122.9	196.8
Washington	1	1	*	*	6	8	462.7	457.9
Pacific Noncontiguous	1,511	1,512	1,499	1,497	10,790	12,687	129.4	109.5
Alaska	1,511	1,512	1,499	1,497	10,790	12,687	129.4	109.5
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	424,323	433,295	360,874	367,486	2,180,777	1,951,966	192.7	234.0

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 51. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, August 1995

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)
New England	510	137.2	1.41	10,409	177.3	1.82	1,914	182.5	1.88	12,833	176.5	1.81
Connecticut	—	—	—	1,875	170.4	1.73	496	207.7	2.14	2,371	178.3	1.82
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	510	137.2	1.41	8,015	179.6	1.84	1,118	168.1	1.73	9,644	176.0	1.81
New Hampshire	—	—	—	519	167.0	1.71	—	—	—	519	167.0	1.71
Rhode Island	—	—	—	—	—	—	298	194.4	2.00	298	194.4	2.00
Vermont	—	—	—	—	—	—	2	230.5	2.29	2	230.5	2.29
Middle Atlantic	8,760	198.8	2.05	28,943	187.4	1.93	8,293	169.2	1.73	45,996	186.3	1.92
New Jersey	—	—	—	7,696	202.3	2.09	321	214.7	2.24	8,017	202.8	2.09
New York	8,760	198.8	2.05	16,739	184.8	1.90	7,960	167.1	1.70	33,459	184.3	1.89
Pennsylvania	—	—	—	4,508	171.4	1.77	12	323.3	3.33	4,520	171.8	1.77
East North Central	485	219.0	2.25	6,417	200.0	1.42	8,868	158.2	1.60	15,771	173.9	1.55
Illinois	315	212.5	2.19	499	173.3	1.78	8,171	153.0	1.55	8,984	156.3	1.59
Indiana	—	—	—	1,381	226.0	2.31	—	—	—	1,381	226.0	2.31
Michigan	1	379.5	3.79	3,816	189.0	.94	630	199.8	2.00	4,447	191.8	1.09
Ohio	142	236.4	2.42	239	181.9	1.88	67	401.1	4.10	448	231.6	2.38
Wisconsin	28	200.6	2.03	482	204.7	2.07	—	—	—	510	204.4	2.06
West North Central	642	168.6	1.63	9,898	163.7	1.62	219	176.5	1.78	10,759	164.3	1.63
Iowa	22	338.9	3.45	561	247.9	2.49	—	—	—	583	251.4	2.52
Kansas	562	164.7	1.58	5,299	152.4	1.49	2	152.5	1.53	5,864	153.5	1.49
Minnesota	—	—	—	1,161	167.4	1.69	—	—	—	1,161	167.4	1.69
Missouri	—	—	—	2,502	168.1	1.71	216	176.8	1.78	2,718	168.8	1.71
Nebraska	58	137.0	1.37	297	156.1	1.57	—	—	—	355	153.0	1.54
North Dakota	—	—	—	*	362.6	3.88	—	—	—	*	362.6	3.88
South Dakota	—	—	—	78	137.3	1.37	—	—	—	78	137.3	1.37
South Atlantic	28,023	206.2	2.08	11,290	201.3	2.08	2,010	199.8	2.07	41,323	204.5	2.08
Delaware	3,165	193.8	2.00	—	—	—	—	—	—	3,165	193.8	2.00
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	24,857	207.8	2.09	5,244	194.3	2.01	268	164.0	1.64	30,369	205.1	2.07
Georgia	—	—	—	979	269.9	2.76	—	—	—	979	269.9	2.76
Maryland	—	—	—	3,445	204.9	2.13	379	169.3	1.76	3,824	201.4	2.10
North Carolina	—	—	—	421	237.5	2.45	—	—	—	421	237.5	2.45
South Carolina	—	—	—	1,164	152.3	1.56	—	—	—	1,164	152.3	1.56
Virginia	—	—	—	—	—	—	1,363	215.0	2.24	1,363	215.0	2.24
West Virginia	—	—	—	37	185.5	1.86	—	—	—	37	185.5	1.86
East South Central	—	—	—	14,203	154.7	1.60	15	224.6	2.30	14,218	154.7	1.60
Alabama	—	—	—	198	172.1	1.75	—	—	—	198	172.1	1.75
Kentucky	—	—	—	4	283.2	2.83	15	224.6	2.30	19	237.4	2.42
Mississippi	—	—	—	14,001	154.4	1.60	—	—	—	14,001	154.4	1.60
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	134,765	185.6	1.91	39,279	153.1	1.58	31,231	153.4	1.57	205,275	174.5	1.79
Arkansas	468	150.6	1.67	—	—	—	6,154	160.6	1.62	6,622	159.9	1.63
Louisiana	13,754	168.2	1.76	17,528	157.7	1.64	9,996	152.1	1.58	41,278	159.9	1.67
Oklahoma	22,503	207.5	2.15	2,492	133.8	1.37	—	—	—	24,996	200.3	2.07
Texas	98,040	183.1	1.88	19,258	151.3	1.54	15,082	151.3	1.55	132,380	174.9	1.79
Mountain	4,005	158.3	1.61	8,115	142.6	1.47	3,262	146.1	1.50	15,382	147.4	1.51
Arizona	2,548	161.2	1.65	1,945	142.1	1.45	433	116.1	1.19	4,926	149.7	1.53
Colorado	70	163.6	1.62	16	209.8	2.15	—	—	—	86	172.5	1.72
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	19	135.6	1.45	2	208.9	2.45	—	—	—	21	143.9	1.55
Nevada	—	—	—	2,947	147.9	1.52	2,830	150.7	1.55	5,777	149.3	1.54
New Mexico	1,368	153.0	1.54	1,932	133.7	1.37	—	—	—	3,300	141.6	1.44
Utah	—	—	—	1,265	135.7	1.43	—	—	—	1,265	135.7	1.43
Wyoming	—	—	—	8	1,424.4	14.94	—	—	—	8	1,424.4	14.94
Pacific Contiguous	449	207.8	2.12	17,230	202.3	2.07	43,575	187.7	1.93	61,255	191.9	1.97
California	449	207.8	2.12	14,298	224.3	2.30	43,575	187.7	1.93	58,323	196.8	2.02
Oregon	—	—	—	2,931	93.3	.94	—	—	—	2,931	93.3	.94
Washington	—	—	—	1	416.0	4.37	—	—	—	1	416.0	4.37
Pacific Noncontiguous	1,511	112.6	1.13	—	—	—	—	—	—	1,511	112.6	1.13
Alaska	1,511	112.6	1.13	—	—	—	—	—	—	1,511	112.6	1.13
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	179,150	188.1	1.93	145,785	173.2	1.75	99,388	171.5	1.76	424,323	179.1	1.83

¹ Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Data for 1995 are preliminary. • Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**U.S. Electric Utility Sales,
Revenue, and Average
Revenue per Kilowatthour**

Table 52. U.S. Electric Utility Retail Sales of Electricity by Sector, 1985 Through September 1995
(Million Kilowatthours)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³
1985	790,977	793,934	608,968	605,989	824,523	836,772	85,075	87,279	2,309,543	2,323,974
1986	817,663	819,088	641,469	630,520	808,292	830,531	83,409	88,615	2,350,835	2,368,753
1987	849,613	850,410	673,707	660,433	845,266	858,233	86,854	88,196	2,455,440	2,457,272
1988	892,125	892,866	697,711	699,100	895,751	896,498	82,362	89,598	2,567,949	2,578,062
1989	903,979	905,525	725,229	725,861	926,376	925,659	91,066	89,765	2,646,651	2,646,809
1990	921,473	924,019	750,835	751,027	936,428	945,522	95,936	91,988	2,704,672	2,712,555
1991	957,801	955,417	765,476	765,664	944,684	946,583	96,513	94,339	2,764,474	2,762,003
1992	934,044	935,939	763,664	761,271	965,356	972,714	94,003	93,442	2,757,067	2,763,365
1993 ⁴										
January	93,740	—	63,998	—	77,832	—	7,930	—	243,499	—
February	83,376	—	60,609	—	77,008	—	7,752	—	229,745	—
March	83,023	—	62,169	—	80,028	—	7,734	—	232,954	—
April	69,669	—	59,479	—	79,465	—	7,511	—	216,123	—
May	63,852	—	61,430	—	82,090	—	7,496	—	214,868	—
June	76,555	—	68,107	—	84,887	—	8,088	—	237,637	—
July	101,026	—	75,706	—	85,371	—	8,351	—	270,454	—
August	102,181	—	76,533	—	86,814	—	8,551	—	274,080	—
September	88,884	—	71,734	—	83,804	—	8,525	—	252,948	—
October	71,731	—	65,180	—	83,443	—	8,271	—	228,625	—
November	72,687	—	61,023	—	81,738	—	7,795	—	223,244	—
December	87,656	—	64,257	—	81,632	—	8,059	—	241,604	—
Total	994,380	994,781	790,225	794,573	984,111	977,164	96,065	94,944	2,864,782	2,861,462
1994 ⁴										
January	103,502	—	67,928	—	79,231	—	8,046	—	258,706	—
February	89,432	—	63,815	—	76,758	—	7,746	—	237,750	—
March	79,708	—	63,786	—	79,494	—	7,676	—	230,664	—
April	69,318	—	62,713	—	79,556	—	7,389	—	218,976	—
May	66,991	—	64,174	—	82,362	—	7,403	—	220,931	—
June	83,868	—	73,936	—	85,553	—	8,214	—	251,570	—
July	103,327	—	79,470	—	85,517	—	8,530	—	276,844	—
August	96,486	—	78,336	—	88,378	—	8,441	—	271,641	—
September	85,122	—	74,120	—	86,257	—	8,220	—	253,720	—
October	71,511	—	68,107	—	84,979	—	8,004	—	232,602	—
November	70,901	—	64,226	—	82,534	—	7,728	—	225,388	—
December	85,637	—	66,698	—	81,803	—	7,929	—	242,068	—
Total	1,005,804	—	827,309	—	992,422	—	95,326	—	2,920,860	—
1995 ⁴										
January	96,576	—	68,089	—	81,499	—	8,061	—	254,226	—
February	86,648	—	64,616	—	79,214	—	7,809	—	238,286	—
March	79,503	—	65,482	—	82,624	—	7,924	—	235,533	—
April	68,593	—	63,278	—	81,583	—	7,479	—	220,933	—
May	69,975	—	66,185	—	84,791	—	7,554	—	228,506	—
June	84,288	—	74,221	—	87,333	—	8,124	—	253,967	—
July	104,131	—	81,832	—	86,685	—	8,503	—	281,151	—
August	114,935	—	84,412	—	90,257	—	8,765	—	298,369	—
September	94,154	—	76,657	—	85,997	—	8,872	—	265,680	—
Year to Date										
1995 ⁴	798,803	—	644,773	—	759,983	—	73,093	—	2,276,651	—
1994 ⁴	777,754	—	628,278	—	743,106	—	71,665	—	2,220,802	—
1993 ⁴	762,306	—	599,765	—	737,298	—	71,940	—	2,171,309	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ As of 1984, national retail sales values are based on data reported on the Form EIA-861, "Annual Electric Utility Report."

⁴ Estimates for 1994 and prior years are final and for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 53. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, September 1994 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	2,740	2,811	3,419	3,423	2,128	2,188	121	137	8,408	8,559
Connecticut	747	781	927	936	427	517	29	32	2,129	2,265
Maine	277	268	246	239	435	395	11	12	968	914
Massachusetts	1,161	1,190	1,621	1,620	833	843	55	67	3,670	3,720
New Hampshire	226	247	262	283	196	203	10	10	694	743
Rhode Island	194	188	230	220	120	116	14	14	559	538
Vermont	135	138	132	124	116	114	3	4	388	380
Middle Atlantic	8,528	7,958	10,086	9,727	6,987	7,333	1,251	1,143	26,853	26,161
New Jersey	1,931	1,714	2,505	2,443	1,190	1,212	41	40	5,667	5,410
New York	3,487	3,447	4,630	4,502	2,069	2,098	1,051	1,044	11,237	11,090
Pennsylvania	3,110	2,798	2,951	2,781	3,728	4,024	160	58	9,949	9,661
East North Central	12,672	10,827	11,536	11,331	17,851	18,406	1,251	1,182	43,311	41,746
Illinois	3,845	2,911	3,449	3,138	3,673	3,673	730	658	11,740	10,381
Indiana	2,041	1,783	1,482	1,461	3,494	3,594	40	38	7,058	6,876
Michigan	2,213	2,032	2,527	2,638	2,689	2,872	72	73	7,501	7,614
Ohio	3,107	2,751	2,914	2,891	5,925	6,251	368	363	12,315	12,254
Wisconsin	1,465	1,351	1,164	1,204	2,027	2,016	41	50	4,697	4,621
West North Central	6,452	5,939	4,680	4,788	6,185	6,118	672	573	17,990	17,418
Iowa	930	861	521	602	1,225	1,172	111	102	2,786	2,738
Kansas	945	818	941	923	790	778	31	31	2,707	2,549
Minnesota	1,376	1,288	755	783	2,224	2,180	56	54	4,411	4,305
Missouri	1,987	1,897	1,678	1,692	1,160	1,176	73	78	4,898	4,842
Nebraska	723	635	455	497	467	471	332	236	1,977	1,838
North Dakota	218	204	152	143	162	164	38	41	570	552
South Dakota	273	236	180	150	157	176	31	32	641	595
South Atlantic	22,069	19,873	16,595	15,785	13,831	13,777	1,655	1,611	54,151	51,046
Delaware	295	238	266	236	329	299	5	5	895	779
District of Columbia	131	101	665	689	20	20	32	31	849	842
Florida	8,796	8,032	5,640	5,289	1,455	1,396	485	476	16,377	15,192
Georgia	3,152	2,838	2,436	2,313	2,662	2,569	107	90	8,357	7,810
Maryland	1,650	1,424	1,132	1,116	1,484	1,538	57	63	4,323	4,140
North Carolina	3,271	2,929	2,695	2,537	3,062	3,175	158	153	9,185	8,794
South Carolina	1,962	1,759	1,366	1,277	2,422	2,400	74	72	5,824	5,508
Virginia	2,237	2,020	1,928	1,881	1,535	1,512	731	713	6,430	6,126
West Virginia	576	533	467	446	861	870	7	8	1,911	1,856
East South Central	8,690	7,800	3,881	3,852	10,092	10,683	466	454	23,128	22,789
Alabama	2,402	2,409	1,087	1,224	2,799	3,049	50	55	6,337	6,737
Kentucky	1,504	1,335	869	838	2,577	3,067	264	252	5,214	5,492
Mississippi	1,653	1,424	796	756	1,292	1,264	61	57	3,802	3,500
Tennessee	3,132	2,632	1,129	1,035	3,424	3,304	91	89	7,775	7,060
West South Central	17,647	15,301	10,549	9,793	13,028	12,629	1,808	1,636	43,032	39,359
Arkansas	1,461	1,134	758	669	1,272	1,079	67	55	3,559	2,938
Louisiana	2,992	2,522	1,617	1,474	2,721	2,634	237	210	7,568	6,841
Oklahoma	1,771	1,509	1,048	1,020	1,030	976	195	210	4,044	3,716
Texas	11,423	10,135	7,125	6,630	8,005	7,939	1,308	1,161	27,861	25,865
Mountain	5,555	5,136	5,378	5,071	5,495	5,179	615	640	17,044	16,026
Arizona	2,246	2,126	1,716	1,615	1,076	1,043	184	178	5,221	4,962
Colorado	965	869	1,253	1,134	845	836	85	77	3,148	2,916
Idaho	481	396	530	494	702	629	28	35	1,741	1,555
Montana	256	234	270	253	586	496	34	40	1,145	1,023
Nevada	697	645	452	430	731	675	69	79	1,949	1,828
New Mexico	365	344	479	458	439	400	139	141	1,422	1,343
Utah	417	401	472	486	600	525	67	81	1,555	1,494
Wyoming	128	122	207	201	516	575	11	9	862	906
Pacific Contiguous	9,463	9,142	10,120	9,949	10,031	9,569	1,011	826	30,625	29,485
California	6,711	6,443	7,397	7,243	5,781	5,570	701	468	20,590	19,724
Oregon	1,019	1,013	1,089	1,102	1,276	1,288	47	63	3,432	3,466
Washington	1,733	1,686	1,634	1,605	2,973	2,711	263	295	6,603	6,296
Pacific Noncontiguous	336	336	411	401	369	375	21	19	1,138	1,131
Alaska	120	116	178	174	45	40	16	14	359	343
Hawaii	216	220	234	227	325	336	5	5	779	787
U.S. Total	94,154	85,122	76,657	74,120	85,997	86,257	8,872	8,220	265,680	253,720

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales are based on the retail sales by utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates. •Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity by Census Division and State, September 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.4	2.7	1.0	2.7	0.4
Connecticut	.1	.4	1.9	.2	.2
Maine	.4	.5	.9	5.8	.2
Massachusetts	.8	5.6	2.0	5.9	.8
New Hampshire	2.1	.6	3.4	.4	1.1
Rhode Island	.5	.1	.4	.3	.1
Vermont	2.4	1.0	2.3	7.1	.7
Middle Atlantic	1.9	1.3	1.5	1.7	1.2
New Jersey	.9	.7	.2	.1	.7
New York	4.2	2.8	2.1	.9	2.6
Pennsylvania	2.3	.9	2.5	11.5	1.6
East North Central	1.3	1.1	1.5	1.3	.7
Illinois	3.2	1.3	1.0	.3	1.6
Indiana	4.8	.8	1.4	4.0	2.0
Michigan	.7	4.3	9.2	3.6	1.2
Ohio	1.4	1.0	1.1	4.1	.9
Wisconsin	3.6	3.1	.9	13.7	2.3
West North Central	2.5	1.1	.8	25.3	.9
Iowa	2.8	4.3	1.1	4.1	1.9
Kansas	4.8	3.7	1.4	2.5	1.1
Minnesota	2.0	1.9	1.4	3.8	1.3
Missouri	7.6	.9	3.1	2.4	1.9
Nebraska	2.1	5.3	2.2	51.2	5.3
North Dakota	2.0	1.5	1.5	1.2	1.1
South Dakota	4.3	3.9	1.7	8.4	2.8
South Atlantic	1.4	.7	.5	1.4	.7
Delaware	.3	.2	1.2	2.3	.5
District of Columbia	.0	.0	.0	.0	.0
Florida	.7	1.4	3.8	4.0	1.0
Georgia	8.5	1.9	.7	10.2	3.4
Maryland	2.0	2.7	2.3	5.9	1.4
North Carolina	4.6	2.0	.7	3.1	2.4
South Carolina	2.1	.6	.6	2.0	.9
Virginia	1.5	.2	.8	.3	.7
West Virginia	.4	.1	.2	1.9	.3
East South Central	1.7	1.8	3.0	2.6	2.2
Alabama	1.8	5.9	2.0	3.0	2.6
Kentucky	2.9	.8	7.4	.4	5.5
Mississippi	2.9	2.2	1.3	6.9	3.3
Tennessee	4.0	1.9	6.8	12.5	4.6
West South Central	1.3	.6	1.9	1.3	1.2
Arkansas	2.9	2.3	3.0	7.1	2.6
Louisiana	2.0	1.0	.4	6.0	.7
Oklahoma	8.9	5.6	2.2	.6	4.1
Texas	1.3	.1	3.0	1.4	1.6
Mountain	.8	.8	.7	3.2	.5
Arizona	.8	.3	1.5	9.1	.6
Colorado	1.5	3.1	.9	3.4	.7
Idaho	5.9	2.9	1.0	4.7	2.0
Montana	2.5	.8	.9	2.0	1.9
Nevada	3.2	.8	1.4	4.6	1.9
New Mexico	1.3	1.3	5.3	1.2	2.9
Utah	1.8	.3	1.6	14.0	.4
Wyoming	1.7	2.4	3.9	9.6	3.0
Pacific Contiguous	2.6	2.3	2.7	8.5	.9
California	3.7	3.2	4.4	12.1	1.3
Oregon	1.7	1.4	4.9	17.7	1.9
Washington	1.5	.7	1.3	4.5	1.7
Pacific Noncontiguous	.4	.5	.6	14.0	.3
Alaska	1.1	.4	2.8	18.0	1.1
Hawaii	.3	.8	.6	.2	.1
U.S. Average	.6	.5	.6	2.2	.4

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •For an explanation of coefficients of variation, see the technical notes. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •Estimates for 1995 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 55. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector,
Census Division, and State, January Through September 1994 and 1995**
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	28,660	29,691	31,402	30,234	18,988	19,575	1,143	1,322	80,193	80,822
Connecticut	8,028	8,501	8,282	8,267	4,335	4,299	278	273	20,923	21,339
Maine	2,731	2,827	2,154	2,162	3,624	3,678	103	115	8,612	8,782
Massachusetts	12,041	12,302	15,298	14,777	7,284	7,104	520	683	35,144	34,867
New Hampshire	2,524	2,642	2,482	1,905	1,627	2,416	90	87	6,723	7,050
Rhode Island	1,877	1,892	1,984	1,946	1,024	1,045	120	130	5,004	5,012
Vermont	1,460	1,528	1,202	1,176	1,093	1,034	31	35	3,787	3,773
Middle Atlantic	79,628	81,867	88,168	88,314	64,954	64,912	10,700	10,852	243,449	245,945
New Jersey	17,308	17,327	22,396	22,368	10,719	10,975	362	355	50,786	51,024
New York	30,241	31,617	39,879	40,509	18,768	18,822	9,262	9,516	98,150	100,464
Pennsylvania	32,078	32,923	25,893	25,438	35,466	35,115	1,077	981	94,513	94,457
East North Central	119,308	112,246	103,902	98,790	162,551	158,116	11,316	11,120	397,077	380,272
Illinois	30,228	27,730	28,298	27,095	31,570	31,558	6,375	6,193	96,470	92,576
Indiana	20,316	19,488	13,663	13,204	31,911	31,474	380	369	66,270	64,535
Michigan	21,849	19,713	23,881	21,685	25,084	23,594	624	649	71,439	65,642
Ohio	33,003	32,086	26,732	25,993	56,398	54,549	3,472	3,446	119,606	116,075
Wisconsin	13,911	13,228	11,327	10,814	17,589	16,941	465	462	43,292	41,445
West North Central	60,672	58,057	44,207	42,604	55,289	52,675	4,237	4,028	164,406	157,364
Iowa	9,184	8,612	5,661	5,400	10,386	9,678	944	858	26,174	24,549
Kansas	8,163	8,048	7,918	7,788	7,020	6,703	263	274	23,364	22,813
Minnesota	12,689	12,089	6,963	6,790	19,972	18,782	509	476	40,133	38,137
Missouri	19,715	18,709	16,227	15,571	10,784	10,567	674	689	47,399	45,536
Nebraska	5,966	5,791	4,506	4,390	4,273	3,983	1,220	1,049	15,965	15,213
North Dakota	2,443	2,419	1,450	1,397	1,506	1,492	372	403	5,771	5,712
South Dakota	2,513	2,389	1,483	1,267	1,348	1,469	256	279	5,600	5,404
South Atlantic	191,316	184,773	139,031	134,652	123,478	119,891	14,567	14,442	468,392	453,758
Delaware	2,469	2,492	2,130	2,074	2,632	2,566	42	47	7,272	7,179
District of Columbia	1,228	1,239	6,182	6,264	199	203	273	271	7,882	7,975
Florida	64,944	61,845	44,233	42,972	12,557	11,774	3,803	3,714	125,536	120,305
Georgia	27,724	25,461	21,044	19,877	23,501	22,494	929	791	73,197	68,624
Maryland	16,829	17,079	10,463	10,314	14,657	14,564	555	611	42,503	42,567
North Carolina	29,980	29,167	21,891	20,981	26,666	26,414	1,452	1,463	79,990	78,026
South Carolina	16,435	15,693	10,783	10,277	21,249	20,516	625	623	49,093	47,110
Virginia	24,946	25,133	17,918	17,686	13,944	13,501	6,824	6,852	63,631	63,173
West Virginia	6,761	6,663	4,389	4,207	8,073	7,859	65	70	19,288	18,799
East South Central	72,508	69,760	32,356	31,430	90,703	89,872	4,330	3,931	199,897	194,993
Alabama	19,592	18,398	9,675	9,447	24,378	23,469	496	495	54,141	51,809
Kentucky	15,834	15,243	7,998	7,734	24,704	26,438	2,267	2,172	50,803	51,588
Mississippi	11,253	10,848	5,970	5,894	11,398	11,035	477	464	29,097	28,240
Tennessee	25,830	25,271	8,714	8,355	30,224	28,931	1,090	799	65,857	63,356
West South Central	113,932	109,770	78,323	75,306	108,542	106,983	13,025	12,412	313,821	304,471
Arkansas	9,786	9,223	5,460	5,186	10,403	9,167	495	443	26,144	24,019
Louisiana	18,629	17,805	11,693	11,240	23,019	22,181	1,797	1,839	55,138	53,066
Oklahoma	12,942	12,879	8,558	8,520	8,725	8,737	1,674	1,642	31,899	31,778
Texas	72,575	69,864	52,612	50,359	66,395	66,898	9,058	8,488	200,640	195,608
Mountain	43,452	43,047	42,168	41,905	47,261	45,657	5,306	5,438	138,188	136,047
Arizona	14,251	14,397	12,409	11,985	8,825	8,730	1,608	1,494	37,094	36,607
Colorado	8,491	8,171	9,749	9,609	7,335	6,709	650	669	26,224	25,157
Idaho	4,489	4,339	4,230	4,564	5,870	5,881	223	295	14,812	15,078
Montana	2,612	2,549	2,315	2,298	4,725	4,497	352	391	10,005	9,734
Nevada	5,266	5,373	3,584	3,528	6,317	5,856	576	610	15,743	15,367
New Mexico	3,178	3,146	3,905	3,879	4,102	3,696	1,170	1,183	12,356	11,904
Utah	3,758	3,712	4,124	4,169	5,134	4,706	626	714	13,642	13,302
Wyoming	1,407	1,360	1,852	1,873	4,952	5,583	101	83	8,312	8,899
Pacific Contiguous	86,165	85,434	81,600	81,574	85,016	82,229	8,300	7,938	261,081	257,175
California	51,834	51,726	56,912	57,447	46,424	45,848	5,290	4,589	160,460	159,610
Oregon	11,819	11,643	9,493	9,408	12,105	11,309	440	577	33,858	32,937
Washington	22,513	22,065	15,195	14,719	26,487	25,073	2,569	2,771	66,764	64,628
Pacific Noncontiguous	3,161	3,108	3,615	3,469	3,202	3,195	170	183	10,147	9,955
Alaska	1,228	1,204	1,618	1,591	405	362	127	140	3,378	3,297
Hawaii	1,933	1,905	1,996	1,878	2,797	2,833	43	43	6,769	6,658
U.S. Total	798,803	777,754	644,773	628,278	759,983	743,106	73,093	71,665	2,276,651	2,220,802

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 56. Revenue From U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1985 Through September 1995
(Million Dollars)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1985	NA	58,710	NA	44,082	NA	41,580	NA	5,312	NA	149,684
1986	NA	60,773	NA	45,386	NA	40,982	NA	5,412	NA	152,553
1987	NA	63,318	NA	46,787	NA	40,949	NA	5,479	NA	156,532
1988	NA	66,790	NA	49,224	NA	42,145	NA	5,551	NA	163,710
1989	NA	69,240	NA	52,228	NA	43,719	NA	5,609	NA	170,797
1990	72,332	72,378	55,080	55,117	44,453	44,857	5,941	5,891	177,806	178,243
1991	77,142	76,828	57,471	57,655	45,803	45,737	6,207	6,138	186,624	186,359
1992	76,907	76,848	58,273	58,343	46,770	46,993	6,260	6,296	188,209	188,480
1993 ³										
January	7,263	—	4,673	—	3,624	—	523	—	16,083	—
February	6,510	—	4,461	—	3,590	—	503	—	15,065	—
March	6,487	—	4,607	—	3,742	—	501	—	15,337	—
April	5,671	—	4,444	—	3,664	—	510	—	14,289	—
May	5,473	—	4,753	—	3,896	—	519	—	14,642	—
June	6,702	—	5,436	—	4,226	—	573	—	16,937	—
July	8,835	—	6,053	—	4,424	—	589	—	19,900	—
August	8,934	—	6,111	—	4,493	—	598	—	20,136	—
September	7,823	—	5,773	—	4,305	—	605	—	18,506	—
October	6,289	—	5,269	—	4,195	—	601	—	16,353	—
November	5,976	—	4,688	—	3,836	—	542	—	15,042	—
December	6,938	—	4,761	—	3,834	—	522	—	16,055	—
Total	82,900	82,814	61,030	61,521	47,828	47,357	6,587	6,528	198,345	198,220
1994 ³										
January	8,027	—	5,015	—	3,668	—	522	—	17,232	—
February	7,033	—	4,791	—	3,583	—	510	—	15,917	—
March	6,456	—	4,778	—	3,666	—	516	—	15,416	—
April	5,765	—	4,688	—	3,668	—	491	—	14,611	—
May	5,727	—	4,943	—	3,849	—	510	—	15,029	—
June	7,375	—	5,908	—	4,178	—	574	—	18,035	—
July	9,117	—	6,422	—	4,280	—	592	—	20,411	—
August	8,558	—	6,348	—	4,314	—	583	—	19,803	—
September	7,532	—	6,074	—	4,207	—	593	—	18,406	—
October	6,139	—	5,412	—	3,965	—	549	—	16,065	—
November	5,889	—	4,833	—	3,748	—	514	—	14,984	—
December	6,919	—	4,930	—	3,699	—	519	—	16,068	—
Total	84,538	—	64,142	—	46,825	—	6,472	—	201,978	—
1995 ³										
January	7,582	—	5,001	—	3,680	—	520	—	16,783	—
February	6,912	—	4,858	—	3,639	—	514	—	15,923	—
March	6,486	—	4,945	—	3,770	—	515	—	15,716	—
April	5,782	—	4,755	—	3,709	—	484	—	14,730	—
May	5,986	—	5,068	—	3,877	—	512	—	15,443	—
June	7,365	—	5,912	—	4,236	—	565	—	18,079	—
July	9,177	—	6,604	—	4,322	—	590	—	20,694	—
August	10,108	—	6,718	—	4,525	—	598	—	21,949	—
September	8,078	—	6,018	—	4,147	—	593	—	18,836	—
Year to Date										
1995 ³	67,477	—	49,880	—	35,905	—	4,891	—	158,153	—
1994 ³	65,590	—	48,966	—	35,414	—	4,891	—	154,861	—
1993 ³	63,698	—	46,312	—	35,963	—	4,922	—	150,895	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1994 and prior years are final and for 1995 estimates are preliminary. For further information, see the technical notes.

NA=Data not available.

Notes: •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 57. U.S. Electric Utility Revenue from Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, September 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	330	334	379	364	178	182	18	19	905	900
Connecticut	94	97	100	100	38	44	4	5	236	245
Maine	35	33	23	22	25	26	2	2	85	83
Massachusetts	138	138	188	178	76	76	8	10	410	402
New Hampshire	31	33	31	32	19	18	1	1	82	85
Rhode Island	19	21	26	22	12	11	2	2	59	56
Vermont	14	12	11	10	8	7	1	1	34	30
Middle Atlantic	1,076	988	1,124	1,093	425	447	128	118	2,753	2,646
New Jersey	247	210	263	248	91	100	8	7	608	564
New York	508	495	612	609	116	118	105	102	1,341	1,325
Pennsylvania	321	283	250	236	218	229	16	9	804	757
East North Central	1,152	983	872	853	814	812	88	83	2,926	2,730
Illinois	428	320	293	262	212	196	54	49	987	826
Indiana	140	129	90	86	139	139	4	4	372	357
Michigan	191	174	193	206	136	146	4	4	524	529
Ohio	291	262	230	228	252	256	23	24	795	770
Wisconsin	101	98	67	71	75	75	3	3	247	247
West North Central	501	469	310	314	280	277	38	29	1,129	1,089
Iowa	81	75	39	41	54	48	7	2	180	167
Kansas	77	66	64	65	38	40	3	3	181	174
Minnesota	104	98	50	50	98	97	4	4	257	249
Missouri	152	150	107	108	57	57	7	6	322	321
Nebraska	52	47	29	31	19	19	15	11	114	107
North Dakota	15	14	10	10	8	8	2	2	35	34
South Dakota	20	18	12	11	7	8	1	1	41	38
South Atlantic	1,775	1,592	1,114	1,067	657	660	104	104	3,651	3,422
Delaware	29	23	20	18	15	14	1	1	65	56
District of Columbia	12	8	60	61	1	1	2	2	75	73
Florida	679	617	355	329	75	70	33	32	1,143	1,047
Georgia	258	234	176	171	118	121	9	8	561	535
Maryland	154	130	94	93	92	96	6	6	345	325
North Carolina	272	245	178	168	155	157	11	10	616	580
South Carolina	146	133	86	83	102	103	4	4	338	323
Virginia	186	166	118	118	64	63	38	40	406	387
West Virginia	38	35	27	26	34	34	1	1	100	96
East South Central	550	495	243	240	407	413	27	27	1,227	1,175
Alabama	167	159	76	82	116	117	3	3	361	361
Kentucky	85	81	46	45	90	103	13	13	235	242
Mississippi	114	100	54	52	55	55	5	5	228	212
Tennessee	183	155	67	62	146	137	7	7	402	360
West South Central	1,277	1,325	584	727	467	587	105	132	2,433	2,771
Arkansas	123	96	54	49	68	58	5	4	249	206
Louisiana	217	196	104	103	112	111	16	16	449	427
Oklahoma	125	112	66	70	41	44	11	13	243	239
Texas	812	920	361	506	246	374	74	99	1,493	1,899
Mountain	440	424	360	353	237	236	35	37	1,072	1,049
Arizona	213	214	145	145	60	62	10	11	427	431
Colorado	73	65	75	68	39	37	7	6	193	176
Idaho	22	21	23	21	19	18	1	2	66	62
Montana	15	14	13	11	18	15	2	2	48	42
Nevada	48	44	30	29	46	44	4	4	127	122
New Mexico	32	32	36	40	18	19	8	8	94	98
Utah	29	28	28	29	22	20	3	4	81	80
Wyoming	8	7	10	10	17	20	1	1	36	37
Pacific Contiguous	934	881	988	1,018	648	559	48	43	2,617	2,500
California	792	743	859	895	512	437	35	29	2,198	2,104
Oregon	59	56	55	52	49	44	3	3	165	155
Washington	83	82	74	72	88	77	10	11	254	242
Pacific Noncontiguous	43	42	45	45	34	35	3	2	124	124
Alaska	14	13	17	17	3	3	2	2	36	35
Hawaii	29	29	28	28	30	32	1	1	88	89
U.S. Total	8,078	7,532	6,018	6,074	4,147	4,207	593	593	18,836	18,406

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 58. U.S. Estimated Coefficients of Variation of Revenue from Electric Utility Retail Sales of Electricity by Census Division and State, September 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.9	2.9	1.6	2.9	1.9
Connecticut	.2	.1	1.8	.7	.2
Maine	.8	.6	1.4	2.8	.2
Massachusetts	2.2	5.8	3.5	6.2	4.2
New Hampshire	.5	.2	2.6	.3	.2
Rhode Island	1.6	.7	.5	1.3	.0
Vermont	1.8	2.3	3.8	5.7	2.7
Middle Atlantic	1.3	1.3	1.3	.9	1.3
New Jersey	1.1	.8	1.5	.2	1.1
New York	2.2	2.3	1.9	.5	2.4
Pennsylvania	2.3	1.2	2.3	6.7	1.2
East North Central	1.1	1.3	1.9	1.2	.9
Illinois	1.9	.7	.7	.5	.8
Indiana	4.5	1.6	2.6	3.4	2.7
Michigan	.5	5.1	10.9	5.8	3.4
Ohio	2.3	1.6	1.3	4.0	1.7
Wisconsin	3.6	2.8	1.5	11.2	2.6
West North Central	2.3	1.3	1.0	12.5	.9
Iowa	1.8	1.9	.4	3.1	1.4
Kansas	3.3	5.2	1.4	2.2	1.0
Minnesota	3.4	1.5	.9	1.2	1.8
Missouri	6.9	1.1	4.2	10.4	1.9
Nebraska	2.0	4.9	4.0	32.4	4.5
North Dakota	1.6	1.0	1.8	2.7	1.0
South Dakota	3.4	5.4	.9	6.8	2.8
South Atlantic	1.9	1.2	1.0	1.9	1.4
Delaware	.2	.3	1.8	1.0	.2
District of Columbia	.0	.0	.0	.0	.0
Florida	2.5	3.0	4.8	5.3	2.8
Georgia	9.7	2.2	.4	8.3	5.4
Maryland	4.3	4.8	2.8	3.6	3.0
North Carolina	4.3	3.4	2.8	4.3	3.8
South Carolina	3.1	1.0	1.9	2.0	1.6
Virginia	1.9	.5	1.7	.3	1.1
West Virginia	.3	.3	.3	1.9	.5
East South Central	1.5	1.7	3.8	2.5	1.9
Alabama	1.5	5.1	2.2	4.2	2.3
Kentucky	4.2	1.3	7.6	.6	4.0
Mississippi	.4	1.2	.9	5.1	1.0
Tennessee	4.0	1.9	9.3	9.3	4.8
West South Central	2.1	4.0	4.4	3.5	3.5
Arkansas	3.2	1.8	2.3	8.4	2.1
Louisiana	1.7	2.1	.6	1.7	.7
Oklahoma	8.1	4.9	1.0	2.4	4.9
Texas	3.0	6.4	8.3	5.0	5.6
Mountain	.6	.7	1.3	1.6	.8
Arizona	.4	1.0	2.6	2.7	.8
Colorado	2.1	2.2	.5	3.9	1.4
Idaho	2.2	2.8	1.2	8.8	2.3
Montana	.7	.8	5.6	2.8	5.7
Nevada	3.9	.9	4.0	1.1	3.4
New Mexico	2.2	3.5	7.3	.7	4.4
Utah	2.2	.8	3.0	13.5	1.1
Wyoming	2.1	2.2	3.8	4.1	3.1
Pacific Contiguous	3.8	2.3	3.5	3.6	2.2
California	4.4	2.7	4.4	4.9	2.6
Oregon	2.6	1.4	2.7	6.1	1.3
Washington	1.6	1.4	4.2	1.4	3.6
Pacific Noncontiguous	.5	.5	.9	11.4	.3
Alaska	1.3	.7	2.8	14.7	1.0
Hawaii	.2	.7	.9	.5	.1
U.S. Average	.8	.7	.9	1.2	.7

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 59. U.S. Electric Utility Revenue from Retail Sales to Ultimate Consumers by Sector, Census Division, and State, January Through September 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	3,365	3,383	3,233	3,014	1,552	1,624	164	179	8,314	8,199
Connecticut	952	973	850	834	348	353	40	39	2,190	2,199
Maine	343	347	222	218	243	266	16	17	824	847
Massachusetts	1,365	1,361	1,565	1,444	630	617	76	91	3,635	3,513
New Hampshire	339	344	280	217	157	219	13	13	790	793
Rhode Island	215	213	203	194	93	93	14	15	525	515
Vermont	152	145	114	106	81	76	4	5	351	332
Middle Atlantic	9,455	9,439	9,320	9,137	4,019	3,995	1,034	1,021	23,827	23,592
New Jersey	2,090	2,009	2,304	2,201	887	877	68	66	5,349	5,153
New York	4,235	4,298	4,857	4,836	1,043	1,049	846	841	10,981	11,025
Pennsylvania	3,130	3,131	2,158	2,100	2,089	2,069	120	114	7,497	7,414
East North Central	10,228	9,426	7,637	7,236	7,234	7,063	754	735	25,852	24,460
Illinois	3,159	2,767	2,246	2,093	1,687	1,652	435	413	7,526	6,926
Indiana	1,376	1,309	809	780	1,243	1,236	37	36	3,465	3,361
Michigan	1,845	1,645	1,871	1,720	1,298	1,261	34	34	5,048	4,660
Ohio	2,882	2,765	2,058	2,006	2,339	2,257	215	220	7,493	7,248
Wisconsin	967	940	653	636	667	657	33	33	2,320	2,265
West North Central	4,577	4,344	2,834	2,724	2,446	2,359	239	221	10,097	9,648
Iowa	772	707	372	347	421	384	34	21	1,599	1,460
Kansas	651	638	531	521	340	334	24	24	1,546	1,517
Minnesota	946	903	451	432	880	838	39	36	2,316	2,210
Missouri	1,485	1,395	1,036	993	510	503	50	49	3,080	2,941
Nebraska	391	375	252	250	164	160	65	62	871	847
North Dakota	154	155	93	92	70	72	15	16	333	334
South Dakota	179	171	99	88	62	69	12	13	352	340
South Atlantic	15,162	14,542	9,225	8,932	5,708	5,542	913	927	31,009	29,943
Delaware	226	222	153	147	126	119	5	5	510	494
District of Columbia	97	97	456	465	9	10	17	19	580	590
Florida	5,043	4,812	2,832	2,740	649	610	267	258	8,791	8,420
Georgia	2,212	2,008	1,539	1,458	1,081	1,040	78	69	4,910	4,575
Maryland	1,468	1,456	789	762	804	783	51	52	3,112	3,053
North Carolina	2,434	2,365	1,417	1,368	1,268	1,259	100	101	5,220	5,094
South Carolina	1,237	1,170	682	653	857	835	36	37	2,812	2,694
Virginia	2,004	1,992	1,099	1,095	588	572	352	380	4,042	4,039
West Virginia	441	421	258	244	327	313	6	6	1,032	985
East South Central	4,502	4,335	2,016	1,978	3,566	3,582	241	232	10,326	10,127
Alabama	1,308	1,224	654	638	993	963	29	29	2,984	2,854
Kentucky	904	870	424	409	835	886	107	104	2,270	2,269
Mississippi	768	764	411	424	491	500	40	40	1,710	1,728
Tennessee	1,521	1,477	528	507	1,248	1,233	65	59	3,361	3,276
West South Central	8,659	8,769	5,136	5,303	4,365	4,678	827	853	18,987	19,603
Arkansas	791	744	374	359	485	444	33	30	1,684	1,577
Louisiana	1,346	1,380	784	825	903	964	123	131	3,157	3,300
Oklahoma	882	918	495	532	324	368	83	87	1,784	1,906
Texas	5,640	5,727	3,482	3,586	2,652	2,903	587	605	12,362	12,821
Mountain	3,341	3,367	2,795	2,837	2,015	2,005	299	308	8,449	8,517
Arizona	1,309	1,393	1,005	1,041	473	505	86	87	2,873	3,026
Colorado	639	603	593	577	332	307	54	53	1,617	1,540
Idaho	234	218	188	194	168	169	11	14	601	595
Montana	157	148	120	115	160	143	16	16	453	423
Nevada	374	380	245	244	337	328	30	33	986	984
New Mexico	283	288	306	329	178	179	68	68	834	864
Utah	258	256	244	245	194	180	28	32	724	713
Wyoming	87	81	94	92	172	194	7	6	360	373
Pacific Contiguous	7,790	7,617	7,284	7,439	4,705	4,289	398	393	20,176	19,737
California	6,053	5,934	6,088	6,306	3,502	3,226	275	265	15,919	15,730
Oregon	640	614	478	457	415	383	26	29	1,560	1,484
Washington	1,096	1,069	718	676	787	680	96	99	2,697	2,523
Pacific Noncontiguous	398	369	399	368	295	276	23	21	1,115	1,034
Alaska	138	136	154	152	33	31	17	17	343	335
Hawaii	260	233	245	216	262	246	5	5	773	699
U.S. Total	67,477	65,590	49,880	48,966	35,905	35,414	4,891	4,891	158,153	154,861

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 60. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, 1985¹
Through September 1995
(Cents)**

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1985	7.8	7.39	7.5	7.27	5.2	4.97	7.0	6.09	6.7	6.44
1986	7.4	7.42	7.1	7.20	4.9	4.93	6.6	6.11	6.4	6.44
1987	7.4	7.45	7.0	7.08	4.7	4.77	6.6	6.21	6.3	6.37
1988	7.5	7.48	7.1	7.04	4.6	4.70	6.0	6.20	6.3	6.35
1989	7.6	7.65	7.2	7.20	4.7	4.72	6.2	6.25	6.4	6.45
1990	7.8	7.83	7.3	7.34	4.8	4.74	6.2	6.40	6.6	6.57
1991	8.05	8.04	7.51	7.53	4.85	4.83	6.43	6.51	6.75	6.75
1992	8.23	8.21	7.63	7.66	4.84	4.83	6.66	6.74	6.83	6.82
1993 ³										
January	7.75	—	7.30	—	4.66	—	6.60	—	6.61	—
February	7.81	—	7.36	—	4.66	—	6.49	—	6.59	—
March	7.81	—	7.41	—	4.68	—	6.48	—	6.58	—
April	8.14	—	7.47	—	4.61	—	6.79	—	6.61	—
May	8.57	—	7.74	—	4.75	—	6.93	—	6.81	—
June	8.75	—	7.98	—	4.98	—	7.08	—	7.13	—
July	8.74	—	8.00	—	5.18	—	7.05	—	7.36	—
August	8.74	—	7.99	—	5.17	—	6.99	—	7.35	—
September	8.80	—	8.05	—	5.14	—	7.10	—	7.32	—
October	8.77	—	8.08	—	5.03	—	7.27	—	7.15	—
November	8.22	—	7.68	—	4.69	—	6.95	—	6.74	—
December	7.92	—	7.41	—	4.70	—	6.48	—	6.65	—
Average ³	8.34	8.32	7.72	7.74	4.86	4.85	6.86	6.88	6.92	6.93
1994 ³										
January	7.76	—	7.38	—	4.63	—	6.49	—	6.66	—
February	7.86	—	7.51	—	4.67	—	6.58	—	6.69	—
March	8.10	—	7.49	—	4.61	—	6.72	—	6.68	—
April	8.32	—	7.47	—	4.61	—	6.64	—	6.67	—
May	8.55	—	7.70	—	4.67	—	6.89	—	6.80	—
June	8.79	—	7.99	—	4.88	—	6.99	—	7.17	—
July	8.82	—	8.08	—	5.00	—	6.94	—	7.37	—
August	8.87	—	8.10	—	4.88	—	6.91	—	7.29	—
September	8.85	—	8.20	—	4.88	—	7.22	—	7.25	—
October	8.58	—	7.95	—	4.67	—	6.86	—	6.91	—
November	8.31	—	7.53	—	4.54	—	6.65	—	6.65	—
December	8.08	—	7.39	—	4.52	—	6.55	—	6.64	—
Average ³	8.41	—	7.75	—	4.72	—	6.79	—	6.92	—
1995 ³										
January	7.85	—	7.34	—	4.52	—	6.45	—	6.60	—
February	7.98	—	7.52	—	4.59	—	6.58	—	6.68	—
March	8.16	—	7.55	—	4.56	—	6.49	—	6.67	—
April	8.43	—	7.51	—	4.55	—	6.47	—	6.67	—
May	8.55	—	7.66	—	4.57	—	6.78	—	6.76	—
June	8.74	—	7.97	—	4.85	—	6.96	—	7.12	—
July	8.81	—	8.07	—	4.99	—	6.94	—	7.36	—
August	8.79	—	7.96	—	5.01	—	6.82	—	7.36	—
September	8.58	—	7.85	—	4.82	—	6.69	—	7.09	—
Year-to-Date Average										
1995 Average ³	8.45	—	7.74	—	4.72	—	6.69	—	6.95	—
1994 Average ³	8.43	—	7.79	—	4.77	—	6.82	—	6.97	—
1993 Average ³	8.36	—	7.72	—	4.88	—	6.84	—	6.95	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1994 and prior years are final, and 1995 are preliminary.

Notes: •Monetary values are expressed in nominal terms. Retail revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •For an explanation of the modifications reflecting data precision, see the technical notes.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 61. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, September 1994 and 1995
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	12.0	11.9	11.1	10.6	8.3	8.3	14.5	14.2	10.8	10.5
Connecticut	12.6	12.4	10.8	10.7	8.8	8.5	15.1	14.4	11.1	10.8
Maine	12.5	12.2	9.4	9.3	5.8	6.6	15.8	15.2	8.8	9.1
Massachusetts	11.9	11.6	11.6	11.0	9.1	9.0	14.7	14.3	11.2	10.8
New Hampshire	13.7	13.4	11.7	11.3	9.6	9.1	13.7	15.2	11.8	11.4
Rhode Island	9.8	11.3	11.3	10.2	10.0	9.1	11.8	11.4	10.5	10.4
Vermont	10.0	8.8	8.6	7.9	7.0	6.4	15.2	13.4	8.7	7.8
Middle Atlantic	12.6	12.4	11.1	11.2	6.1	6.1	10.2	10.3	10.3	10.1
New Jersey	12.8	12.2	10.5	10.1	7.6	8.2	18.7	18.2	10.7	10.4
New York	14.6	14.4	13.2	13.5	5.6	5.6	10.0	9.8	11.9	11.9
Pennsylvania	10.3	10.1	8.5	8.5	5.8	5.7	9.8	14.7	8.1	7.8
East North Central	9.1	9.1	7.6	7.5	4.6	4.4	7.0	7.0	6.8	6.5
Illinois	11.1	11.0	8.5	8.4	5.7	5.3	7.4	7.4	8.4	8.0
Indiana	6.8	7.2	6.1	5.9	4.0	3.9	9.9	9.1	5.3	5.2
Michigan	8.6	8.5	7.6	7.8	5.1	5.1	5.3	5.2	7.0	7.0
Ohio	9.4	9.5	7.9	7.9	4.2	4.1	6.2	6.6	6.5	6.3
Wisconsin	6.9	7.2	5.8	5.9	3.7	3.7	7.4	5.9	5.3	5.3
West North Central	7.8	7.9	6.6	6.6	4.5	4.5	5.7	5.1	6.3	6.3
Iowa	8.7	8.7	7.4	6.8	4.4	4.1	6.2	2.4	6.5	6.1
Kansas	8.1	8.1	6.8	7.0	4.8	5.1	8.8	8.7	6.7	6.8
Minnesota	7.6	7.6	6.6	6.4	4.4	4.5	7.5	7.4	5.8	5.8
Missouri	7.6	7.9	6.4	6.4	4.9	4.9	9.6	7.3	6.6	6.6
Nebraska	7.2	7.4	6.3	6.1	4.0	4.0	4.4	4.8	5.8	5.8
North Dakota	7.0	7.1	6.6	6.7	4.8	4.9	4.1	4.3	6.1	6.1
South Dakota	7.3	7.6	6.8	7.1	4.6	4.6	4.5	4.5	6.4	6.4
South Atlantic	8.0	8.0	6.7	6.8	4.8	4.8	6.3	6.4	6.7	6.7
Delaware	9.8	9.8	7.5	7.6	4.7	4.7	12.6	10.5	7.3	7.2
District of Columbia	9.4	8.3	9.0	8.9	5.4	6.2	6.4	7.3	8.9	8.7
Florida	7.7	7.7	6.3	6.2	5.2	5.0	6.9	6.7	7.0	6.9
Georgia	8.2	8.2	7.2	7.4	4.4	4.7	8.5	9.0	6.7	6.8
Maryland	9.3	9.2	8.3	8.3	6.2	6.2	10.0	9.3	8.0	7.8
North Carolina	8.3	8.4	6.6	6.6	5.1	4.9	6.8	6.9	6.7	6.6
South Carolina	7.4	7.6	6.3	6.5	4.2	4.3	5.4	6.0	5.8	5.9
Virginia	8.3	8.2	6.1	6.3	4.2	4.2	5.2	5.6	6.3	6.3
West Virginia	6.7	6.6	5.7	5.8	4.0	3.9	9.2	9.4	5.2	5.2
East South Central	6.3	6.3	6.3	6.2	4.0	3.9	5.8	5.9	5.3	5.1
Alabama	7.0	6.6	7.0	6.7	4.1	3.8	5.8	5.8	5.7	5.4
Kentucky	5.7	6.1	5.3	5.3	3.5	3.4	4.8	5.0	4.5	4.4
Mississippi	6.9	7.0	6.8	6.9	4.3	4.4	7.9	8.0	6.0	6.1
Tennessee	5.9	5.9	5.9	6.0	4.3	4.1	7.3	7.4	5.2	5.1
West South Central	7.2	8.7	5.5	7.4	3.6	4.6	5.8	8.1	5.6	7.0
Arkansas	8.4	8.4	7.1	7.3	5.3	5.4	7.0	7.1	7.0	7.0
Louisiana	7.3	7.8	6.4	7.0	4.1	4.2	6.7	7.5	5.9	6.2
Oklahoma	7.1	7.4	6.3	6.8	4.0	4.5	5.8	6.2	6.0	6.4
Texas	7.1	9.1	5.1	7.6	3.1	4.7	5.6	8.5	5.4	7.3
Mountain	7.9	8.3	6.7	7.0	4.3	4.6	5.7	5.7	6.3	6.5
Arizona	9.5	10.0	8.4	9.0	5.6	6.0	5.4	6.0	8.2	8.7
Colorado	7.5	7.4	6.0	6.0	4.6	4.5	7.7	7.9	6.1	6.0
Idaho	4.7	5.2	4.4	4.3	2.7	2.9	4.8	4.5	3.8	4.0
Montana	6.0	5.8	4.8	4.5	3.0	3.1	4.8	4.1	4.2	4.1
Nevada	6.9	6.9	6.6	6.8	6.2	6.5	5.7	5.5	6.5	6.7
New Mexico	8.7	9.2	7.6	8.7	4.1	4.8	5.7	5.5	6.6	7.3
Utah	6.9	6.9	5.9	5.9	3.6	3.8	4.5	4.6	5.2	5.4
Wyoming	6.2	6.2	5.0	4.8	3.4	3.4	6.6	7.3	4.2	4.1
Pacific Contiguous	9.9	9.6	9.8	10.2	6.5	5.8	4.7	5.2	8.5	8.5
California	11.8	11.5	11.6	12.4	8.9	7.9	5.0	6.1	10.7	10.7
Oregon	5.8	5.5	5.0	4.7	3.8	3.4	6.0	5.1	4.8	4.5
Washington	4.8	4.9	4.5	4.5	2.9	2.8	3.8	3.7	3.9	3.8
Pacific Noncontiguous	12.7	12.6	10.9	11.1	9.1	9.3	12.3	11.9	10.9	11.0
Alaska	11.4	11.6	9.5	9.7	7.8	8.1	12.4	12.0	10.1	10.3
Hawaii	13.4	13.1	12.0	12.2	9.3	9.5	12.2	11.9	11.2	11.3
U.S. Average	8.58	8.85	7.85	8.20	4.82	4.88	6.69	7.22	7.09	7.25

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Monetary values are expressed in nominal terms. Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

•These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •See technical notes for an explanation of modifications to 1) the sample design as of January 1993 estimates and 2) reflecting data precision.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 62. U.S. Estimated Coefficients of Variation for Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, September 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.8	3.1	2.1	0.8	2.1
Connecticut	.1	.3	.5	.5	.1
Maine	.4	.1	.5	3.7	.3
Massachusetts	1.8	6.4	5.0	1.6	4.8
New Hampshire	1.8	.6	.8	.7	1.2
Rhode Island	1.1	.6	1.0	1.1	.2
Vermont	3.9	1.4	1.9	3.2	2.1
Middle Atlantic	1.0	.5	1.1	1.0	.6
New Jersey	.2	.1	1.3	.3	.4
New York	2.2	.9	3.6	.9	.8
Pennsylvania	1.7	1.5	.7	4.8	1.2
East North Central	.5	.4	.7	.4	.7
Illinois	1.3	.9	1.6	.2	1.0
Indiana	1.7	1.3	1.8	1.7	1.6
Michigan	.3	.9	2.2	2.5	2.8
Ohio	1.2	.8	.8	1.2	1.0
Wisconsin	.4	.5	.8	3.1	.6
West North Central	.7	.7	.9	14.3	.8
Iowa	2.1	2.5	1.5	1.1	1.0
Kansas	1.6	1.7	.5	1.2	1.0
Minnesota	2.0	2.8	2.2	3.9	2.9
Missouri	.9	.7	1.2	10.4	.5
Nebraska	1.5	.9	4.3	23.1	2.3
North Dakota	1.4	.8	.6	2.1	.7
South Dakota	2.0	1.9	1.0	7.2	1.9
South Atlantic	.8	.6	.7	.7	.8
Delaware	.5	.4	.5	1.3	.3
District of Columbia	.0	.0	.0	.0	.0
Florida	1.9	1.7	2.1	1.8	2.0
Georgia	1.3	.3	1.0	2.4	2.0
Maryland	2.8	2.3	.7	2.4	2.0
North Carolina	.3	1.5	2.1	1.3	1.5
South Carolina	1.3	.5	1.4	.8	.8
Virginia	.5	.3	.9	.6	.4
West Virginia	.7	.3	.2	3.7	.4
East South Central	.8	.4	1.2	1.6	.7
Alabama	.3	.8	.3	1.4	.4
Kentucky	3.4	.6	1.6	.1	1.9
Mississippi	2.8	1.9	1.5	10.1	2.4
Tennessee	.2	.4	2.8	3.8	.6
West South Central	2.7	4.0	2.6	2.8	2.4
Arkansas	.8	.6	2.7	2.1	.9
Louisiana	.5	1.4	1.0	4.6	1.0
Oklahoma	1.1	.8	1.1	1.8	1.0
Texas	4.2	6.4	5.4	3.9	4.0
Mountain	.5	.6	.9	2.5	.5
Arizona	.7	1.1	1.2	7.7	1.0
Colorado	.7	1.0	.9	3.9	.8
Idaho	3.7	.3	1.9	6.0	.9
Montana	1.9	1.3	4.7	4.1	3.9
Nevada	.7	.1	2.9	3.9	1.5
New Mexico	2.1	2.4	5.7	1.1	2.8
Utah	.5	.6	1.4	2.7	.8
Wyoming	.6	1.8	.0	5.9	.8
Pacific Contiguous	1.3	.3	3.8	5.4	1.4
California	.9	.6	5.1	7.7	1.4
Oregon	1.3	1.0	7.6	11.6	2.4
Washington	1.8	1.0	5.1	5.5	2.3
Pacific Noncontiguous	.2	.3	.4	5.1	.3
Alaska	.6	.7	1.5	6.6	.7
Hawaii	.2	.2	.4	.3	.2
U.S. Average	.5	.5	.6	1.5	.4

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Monthly Plant Aggregates:
U.S. Electric Utility Net Generation,
Fuel Consumption, and Fuel Stocks**

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
A&N Elec Coop	--	41	--	--	--	--	--	*	--	--	*
Smith (VA)	--	14	--	--	--	--	--	*	--	--	*
Tangler (VA)	--	27	--	--	--	--	--	*	--	--	*
Abbeville (City of)	--	5	--	597	--	--	--	*	--	--	*
Abbeville (SC)	--	5	--	597	--	--	--	*	--	--	*
Adrian (City of)	--	--	--	--	--	--	--	--	--	--	--
Adrian (MN)	--	--	--	--	--	--	--	--	--	--	--
Aitkin (City of)	--	-1	--	--	--	--	--	--	--	--	*
Aitkin (MN)	--	-1	--	--	--	--	--	--	--	--	*
Alabama Elec Coop Inc	331,686	83	11,918	1,136	--	--	144	*	58	323	3
Gantt (AL)	--	--	--	244	--	--	--	--	--	--	--
Lowman (AL)	331,686	--	--	--	--	--	144	--	--	323	--
McIntosh-CAES (AL)	--	--	11,956	--	--	--	--	--	57	--	2
McWilliams (AL)	--	--	-38	--	--	--	--	--	1	--	--
Point "A" (AL)	--	--	--	892	--	--	--	--	--	--	--
Portland (FL)	--	83	--	--	--	--	--	*	--	--	*
Alabama Power Co	5,176,255	5,136	117,542	123,722	1,163,562	--	2,099	9	1,416	2,255	116
Bankhead Dam (AL)	--	--	--	4,735	--	--	--	--	--	--	--
Barry (AL)	1,038,666	766	4,117	--	--	--	414	1	39	368	9
Chickasaw (AL)	--	188	6,668	--	--	--	--	*	83	--	*
Farley (AL)	--	--	--	--	1,163,562	--	--	--	--	--	--
Gadsden New (AL)	62,531	72	873	--	--	--	33	*	11	42	1
Gaston, E C (AL)	1,140,745	2,617	--	--	--	--	452	4	--	356	17
Gorgas (AL)	784,605	1,297	--	--	--	--	313	2	--	561	5
Greene County (AL)	324,724	196	--	--	--	--	130	*	--	184	2
Greene County (AL)	--	--	89,330	--	--	--	--	--	1,134	--	75
H Neely Henry Dam (AL)	--	--	--	6,298	--	--	--	--	--	--	--
Harris (AL)	--	--	--	3,352	--	--	--	--	--	--	--
Holt Dam (AL)	--	--	--	4,586	--	--	--	--	--	--	--
Jordan (AL)	--	--	--	9,381	--	--	--	--	--	--	--
Lay Dam (AL)	--	--	--	15,102	--	--	--	--	--	--	--
Lewis Smith Dam (AL)	--	--	--	18,881	--	--	--	--	--	--	--
Logan Martin Dam (AL)	--	--	--	8,773	--	--	--	--	--	--	--
Martin Dam (AL)	--	--	--	11,087	--	--	--	--	--	--	--
Miller (AL)	1,824,984	--	16,554	--	--	--	757	--	148	745	7
Mitchell Dam (AL)	--	--	--	11,550	--	--	--	--	--	--	--
Thurlow Dam (AL)	--	--	--	7,874	--	--	--	--	--	--	--
Walter Bouldin Dam (AL)	--	--	--	9,861	--	--	--	--	--	--	--
Weiss Dam (AL)	--	--	--	7,488	--	--	--	--	--	--	--
Yates Dam (AL)	--	--	--	4,754	--	--	--	--	--	--	--
Alaska Elec Lgt & Pwr Co	--	62	--	4,707	--	--	--	*	--	--	6
Annex Creek (AK)	--	--	--	2,322	--	--	--	--	--	--	--
Auke Bay (AK)	--	23	--	--	--	--	--	*	--	--	2
Gold Creek (AK)	--	3	--	75	--	--	--	*	--	--	*
Lemon Creek (AK)	--	36	--	--	--	--	--	*	--	--	4
Salmon Creek (AK)	--	--	--	--	--	--	--	--	--	--	--
Salmon Creek 2 (AK)	--	--	--	2,310	--	--	--	--	--	--	--
Alaska Power Admn	--	--	--	28,688	--	--	--	--	--	--	--
Eklutna (AK)	--	--	--	10,756	--	--	--	--	--	--	--
Snettisham (AK)	--	--	--	17,932	--	--	--	--	--	--	--
Alaska Pwr & Tel Co	--	3,140	--	452	--	--	--	5	--	--	2
Chistochina (AK)	--	17	--	--	--	--	--	*	--	--	*
Coffman Cove (AK)	--	95	--	--	--	--	--	*	--	--	*
Craig (AK)	--	1,441	--	--	--	--	--	2	--	--	*
Dot Lake (AK)	--	--	--	--	--	--	--	--	--	--	*
Eagle (AK)	--	51	--	--	--	--	--	*	--	--	*
Healy Lake (AK)	--	3	--	--	--	--	--	*	--	--	*
Hollis (AK)	--	26	--	--	--	--	--	*	--	--	*
Hydaburg (AK)	--	114	--	--	--	--	--	*	--	--	*
Mentasta (AK)	--	16	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alaska Pwr & Tel Co											
Skagway (AK)	—	456	—	452	—	—	—	1	—	—	*
Tetlin (AK)	—	18	—	—	—	—	—	*	—	—	—
Tok (AK)	—	903	—	—	—	—	—	1	—	—	*
Alaska Village Elec Coop	—	3,302	—	—	—	—	—	7	—	—	82
Alakanuk (AK)	—	76	—	—	—	—	—	*	—	—	2
Ambler (AK)	—	54	—	—	—	—	—	*	—	—	2
Anvik (AK)	—	22	—	—	—	—	—	*	—	—	1
Brevig Mission (AK)	—	30	—	—	—	—	—	*	—	—	1
Chevak (AK)	—	101	—	—	—	—	—	*	—	—	3
Eek (AK)	—	37	—	—	—	—	—	*	—	—	1
Elim (AK)	—	54	—	—	—	—	—	*	—	—	1
Emmonak (AK)	—	139	—	—	—	—	—	*	—	—	4
Gambell (AK)	—	121	—	—	—	—	—	*	—	—	3
Goodnews Bay (AK)	—	36	—	—	—	—	—	*	—	—	1
Grayling (AK)	—	35	—	—	—	—	—	*	—	—	2
Holy Cross (AK)	—	49	—	—	—	—	—	*	—	—	2
Hooper Bay (AK)	—	135	—	—	—	—	—	*	—	—	3
Huslia (AK)	—	33	—	—	—	—	—	*	—	—	1
Kaftag (AK)	—	37	—	—	—	—	—	*	—	—	1
Kiana (AK)	—	89	—	—	—	—	—	*	—	—	2
Kivalina (AK)	—	62	—	—	—	—	—	*	—	—	2
Koyuk (AK)	—	57	—	—	—	—	—	*	—	—	1
Lower Kalskag (AK)	—	57	—	—	—	—	—	*	—	—	2
Marshall (AK)	—	54	—	—	—	—	—	*	—	—	1
Mekoryuk (AK)	—	55	—	—	—	—	—	*	—	—	2
Minto (AK)	—	37	—	—	—	—	—	*	—	—	*
Mountain Village (AK)	—	155	—	—	—	—	—	*	—	—	3
New Stuyahok (AK)	—	64	—	—	—	—	—	*	—	—	2
Noatak (AK)	—	78	—	—	—	—	—	*	—	—	*
Noorvik (AK)	—	98	—	—	—	—	—	*	—	—	3
Nulato (AK)	—	57	—	—	—	—	—	*	—	—	2
Nunapitchuk (AK)	—	134	—	—	—	—	—	*	—	—	2
Old Harbor (AK)	—	52	—	—	—	—	—	*	—	—	1
Pilot Station (AK)	—	81	—	—	—	—	—	*	—	—	2
Quinhagak (AK)	—	76	—	—	—	—	—	*	—	—	2
Russion Mission (AK)	—	37	—	—	—	—	—	*	—	—	*
Savoonga (AK)	—	84	—	—	—	—	—	*	—	—	3
Scammon Bay (AK)	—	61	—	—	—	—	—	*	—	—	2
Selawik (AK)	—	93	—	—	—	—	—	*	—	—	*
Shageluk (AK)	—	19	—	—	—	—	—	*	—	—	1
Shaktolik (AK)	—	46	—	—	—	—	—	*	—	—	2
Shishmaref (AK)	—	94	—	—	—	—	—	*	—	—	3
Shungnak (AK)	—	77	—	—	—	—	—	*	—	—	1
St Marys (AK)	—	201	—	—	—	—	—	*	—	—	4
St Michael (AK)	—	57	—	—	—	—	—	*	—	—	2
Stebbins (AK)	—	74	—	—	—	—	—	*	—	—	2
Togiak (AK)	—	140	—	—	—	—	—	*	—	—	2
Toksook Bay (AK)	—	71	—	—	—	—	—	*	—	—	2
Tununak (AK)	—	47	—	—	—	—	—	*	—	—	2
Wales (AK)	—	36	—	—	—	—	—	*	—	—	1
Albany (City of)	—	108	—	—	—	—	—	*	—	—	*
Albany (MO)	—	108	—	—	—	—	—	*	—	—	*
Alexandria (City of)	—	—	—	—	—	—	—	—	—	—	—
Alexandria (MN)	—	—	—	—	—	—	—	—	—	—	—
Alexandria (City of)	—	—	33,883	—	—	—	—	—	419	—	17
Hunter, D G (LA)	—	—	33,883	—	—	—	—	—	419	—	17
Algona (City of)	—	160	—	—	—	—	—	*	—	—	1
Algona (IA)	—	160	—	—	—	—	—	*	—	—	1
Allegheny Electric Coop	—	—	—	1,871	—	—	—	—	—	—	—
Raystown (PA)	—	—	—	1,871	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alta (City of)	—	18	—	—	—	—	—	*	—	—	*
Alta (IA)	—	18	—	—	—	—	—	*	—	—	*
Amer Mun Power-Ohio Inc	121,473	—	505	—	—	—	79	—	7	87	—
Richard Gorsuch (OH)	121,473	—	505	—	—	—	79	—	7	87	—
Ames (City of)	44,179	345	—	—	—	—	31	1	—	10	3
Ames (IA)	44,179	272	—	—	—	—	31	1	—	10	1
Ames Gt (IA)	—	73	—	—	—	—	—	*	—	—	2
Anchorage (City of)	—	10	55,714	—	—	—	—	*	686	—	18
Anchorage (AK)	—	1	—	—	—	—	—	*	—	—	*
GMS 2 (AK)	—	9	55,714	—	—	—	—	*	686	—	18
Aniak Light & Power Co	—	160	—	—	—	—	—	*	—	—	4
Aniak (AK)	—	160	—	—	—	—	—	*	—	—	4
Anita (City of)	—	—	—	—	—	—	—	—	—	—	—
Anita (IA)	—	—	—	—	—	—	—	—	—	—	—
Ansley (City of)	—	—	—	—	—	—	—	—	—	—	—
Ansley (NE)	—	—	—	—	—	—	—	—	—	—	—
Anthony (City of)	—	116	1,767	—	—	—	—	*	21	—	*
Anthony (KS)	—	116	1,767	—	—	—	—	*	21	—	*
Appalachian Power Co	3,140,338	7,631	—	7,157	—	—	1,218	13	—	1,582	58
Amos, John E (WV)	1,594,237	5,069	—	—	—	—	616	8	—	844	21
Buck (VA)	—	—	—	2,118	—	—	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	2,841	—	—	—	—	—	—	—
Claytor (VA)	—	—	—	8,911	—	—	—	—	—	—	—
Clinch River (VA)	456,102	165	—	—	—	—	170	*	—	318	2
Glen Lyn (VA)	193,125	691	—	—	—	—	79	1	—	154	4
Kanawha River (WV)	190,222	160	—	—	—	—	79	*	—	44	1
Leesville (VA)	—	—	—	3,241	—	—	—	—	—	—	—
London (WV)	—	—	—	1,738	—	—	—	—	—	—	—
Marmet (WV)	—	—	—	1,224	—	—	—	—	—	—	—
Mountaineer (WV)	706,652	1,546	—	—	—	—	275	3	—	223	30
Niagara (VA)	—	—	—	301	—	—	—	—	—	—	—
Reusens (VA)	—	—	—	1,459	—	—	—	—	—	—	—
Smith Mountain (VA)	—	—	—	-19,055	—	—	—	—	—	—	—
Winfield (WV)	—	—	—	4,379	—	—	—	—	—	—	—
Arcadia (City of)	—	21	25	—	—	—	—	*	*	—	1
Arcadia (WI)	—	21	25	—	—	—	—	*	*	—	1
Arcanum (City of)	—	52	—	—	—	—	—	*	—	—	*
Arcanum (OH)	—	52	—	—	—	—	—	*	—	—	*
Argyle (City of)	—	—	—	—	—	—	—	—	—	—	—
Argyle (WI)	—	—	—	—	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc	245,671	—	25,395	—	—	—	122	—	246	193	—
Apache Station (AZ)	245,671	—	25,395	—	—	—	122	—	246	193	—
Arizona Public Service Co	1,912,039	2,240	230,659	2,900	2,677,086	—	1,066	4	2,534	1,277	147
Childs (AZ)	—	—	—	1,835	—	—	—	—	—	—	—
Cholla (AZ)	605,817	208	111	—	—	—	318	*	1	963	5
Fairview (AZ)	—	4	—	—	—	—	—	*	—	—	7
Four Corners (NM)	1,306,222	—	2,558	—	—	—	748	—	26	314	—
Irving (AZ)	—	—	—	1,065	—	—	—	—	—	—	—
Ocotillo (AZ)	—	—	62,627	—	—	—	—	—	729	—	34
Palo Verde (AZ)	—	—	—	—	2,677,086	—	—	—	—	—	—
Phoenix (AZ)	—	—	100,750	—	—	—	—	—	1,001	—	13
Saguaro (AZ)	—	2,028	44,268	—	—	—	—	4	526	—	36
Yucca (AZ)	—	—	3,315	—	—	—	—	—	51	—	52
Yuma Axis (AZ)	—	—	17,030	—	—	—	—	—	201	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Arkansas Elec Coop Corp	—	—	107,036	30,030	—	—	—	—	1,194	—	39
Bailey (AR)	—	—	39,323	—	—	—	—	—	442	—	13
Clyde Ellis (AR)	—	—	—	14,323	—	—	—	—	—	—	—
Dam 9 (AR)	—	—	—	15,707	—	—	—	—	—	—	—
Fitzhugh (AR)	—	—	26,579	—	—	—	—	—	309	—	5
Mc Clellan (AR)	—	—	41,134	—	—	—	—	—	444	—	20
Arkansas Power & Light Co	1,883,371	8,469	623,217	11,300	1,249,563	—	1,151	19	6,314	2,455	184
Arkansas Nuclear One(AR)	—	—	—	—	1,249,563	—	—	—	—	—	—
Blytheville (AR)	—	5,059	—	—	—	—	—	12	—	—	23
Carpenter (AR)	—	—	—	7,397	—	—	—	—	—	—	—
Couch, Harvey (AR)	—	—	41,257	—	—	—	—	—	224	—	5
Independence (AR)	1,011,750	1,193	—	—	—	—	602	2	—	1,118	27
L. Catherine (AR)	—	—	214,132	—	—	—	—	—	2,186	—	—
Lynch, Cecil (AR)	—	—	—	—	—	—	—	—	—	—	—
Mablevale (AR)	—	34	—	—	—	—	—	*	—	—	2
Moses, Ham (AR)	—	—	—	—	—	—	—	—	—	—	—
Rommel (AR)	—	—	—	3,903	—	—	—	—	—	—	—
Ritchie, R E (AR)	—	—	367,828	—	—	—	—	—	3,904	—	104
White Bluff (AR)	871,621	2,183	—	—	—	—	549	4	—	1,337	23
Arnold (City of)	—	2	—	—	—	—	—	*	—	—	*
Arnold (NE)	—	2	—	—	—	—	—	*	—	—	*
Ashland (City of)	—	258	25	—	—	—	—	1	*	—	*
Ashland (KS)	—	258	25	—	—	—	—	1	*	—	*
Associated Elec Coop	1,333,899	575	—	—	—	—	816	4	—	1,495	14
New Madrid (MO)	628,788	210	—	—	—	—	379	*	—	736	1
Thomas Hill (MO)	705,111	322	—	—	—	—	437	1	—	760	5
Unionville (MO)	—	43	—	—	—	—	—	3	—	—	8
Atlantic (City of)	—	—	—	—	—	—	—	—	—	—	1
Atlantic (IA)	—	—	—	—	—	—	—	—	—	—	1
Atlantic City Elec Co	218,339	52,509	46,906	—	—	—	93	107	573	69	346
* Central Storage *	—	—	—	—	—	—	—	—	—	—	125
Carlis Corner (NJ)	—	1,615	5,324	—	—	—	—	4	82	—	9
Cedar (NJ)	—	3,756	—	—	—	—	—	10	—	—	18
Cumberland St (NJ)	—	7,323	16	—	—	—	—	17	*	—	12
Deepwater (NJ)	44,451	5,278	33,091	—	—	—	20	9	361	28	72
England, B L (NJ)	173,888	30,602	—	—	—	—	73	52	—	42	72
Mickleton Street (NJ)	—	—	8,665	—	—	—	—	—	129	—	—
Middle (NJ)	—	2,243	—	—	—	—	—	8	—	—	15
Missouri Avenue (NJ)	—	1,882	—	—	—	—	—	5	—	—	8
Sherman Avenue (NJ)	—	-190	-190	—	—	—	—	—	—	—	15
Attica (City of)	—	—	—	—	—	—	—	—	—	—	—
Attica (KS)	—	—	—	—	—	—	—	—	—	—	—
Auburn (City of)	—	48	287	—	—	—	—	*	4	—	1
Auburn (NE)	—	48	287	—	—	—	—	*	4	—	1
Augusta (City of)	—	196	3,333	—	—	—	—	*	39	—	*
Plant No 1 (KS)	—	56	665	—	—	—	—	*	9	—	*
Plant No 2 (KS)	—	140	2,668	—	—	—	—	*	30	—	*
Augusta (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (AR)	—	—	—	—	—	—	—	—	—	—	—
Austin (City of)	10,462	—	627	—	—	—	5	—	8	26	—
Northeast Station (MN)	10,462	—	627	—	—	—	5	—	8	26	—
Austin (City of)	—	5,376	277,265	—	—	—	—	10	3,020	—	208
Decker Creek (TX)	—	5,376	198,344	—	—	28	—	10	2,112	—	178
Holly Street (TX)	—	—	79,100	—	—	—	—	—	908	—	26
Seaholm (TX)	—	—	-179	—	—	—	—	—	—	—	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Baldwin City (City of)	—	62	558	—	—	—	—	*	7	—	*
Attica (KS)	—	62	558	—	—	—	—	*	7	—	*
Baltimore Gas & Elec Co	1,252,031	90,848	64,227	—	1,189,303	—	475	191	929	401	424
Brandon (MD)	817,065	1,336	—	—	—	—	316	2	—	270	2
Calvert Cliffs (MD)	—	—	—	—	1,189,303	—	—	—	—	—	—
Crane, C P (MD)	164,750	1,490	—	—	—	—	61	3	—	70	4
Gould Street (MD)	—	13,604	—	—	—	—	—	29	—	—	25
Notch Cliff (MD)	—	—	11,522	—	—	—	—	—	208	—	—
Perryman (MD)	—	10,966	3,887	—	—	—	—	29	43	—	95
Philadelphia Road (MD)	—	2,146	—	—	—	—	—	6	—	—	9
Riverside (MD)	—	4,471	23,139	—	—	—	—	9	276	—	23
Wagner, H A (MD)	270,216	56,835	16,719	—	—	—	98	112	242	60	266
Westport (MD)	—	—	8,960	—	—	—	—	—	159	—	—
Bancroft (City of)	—	—	—	—	—	—	—	—	—	—	—
Bancroft (IA)	—	—	—	—	—	—	—	—	—	—	—
Bangor Hydro Electric Co	—	944	—	8,787	—	—	—	2	—	—	2
Bar Harbor (ME)	—	449	—	—	—	—	—	1	—	—	*
Eastport (ME)	—	182	—	—	—	—	—	*	—	—	1
Ellsworth (ME)	—	—	—	447	—	—	—	—	—	—	—
Howland (ME)	—	—	—	118	—	—	—	—	—	—	—
Medway (ME)	—	313	—	1,797	—	—	—	1	—	—	1
Milford (ME)	—	—	—	2,432	—	—	—	—	—	—	—
Orono (ME)	—	—	—	464	—	—	—	—	—	—	—
Stillwater (ME)	—	—	—	878	—	—	—	—	—	—	—
Veazie (ME)	—	—	—	—	—	—	—	—	—	—	—
Veazie A (ME)	—	—	—	2,651	—	—	—	—	—	—	—
Barron (City of)	—	—	—	17	—	—	—	—	—	—	1
Barron (WI)	—	—	—	17	—	—	—	—	—	—	1
Barrow Utils & Elec Coop	—	—	2,898	—	—	—	—	—	44	—	—
Barrow (AK)	—	—	2,898	—	—	—	—	—	44	—	—
Barton (Village of)	—	42	—	351	—	—	—	*	—	—	*
W. Charleston (VT)	—	42	—	351	—	—	—	*	—	—	*
Basin Elec Power Coop	1,875,665	9,333	—	—	—	—	1,355	20	—	1,549	32
Antelope Valley (ND)	588,036	29	—	—	—	—	478	*	—	111	3
Laramie River (WY)	962,057	2,144	—	—	—	—	610	4	—	1,207	8
Leland Olds (ND)	325,572	1,232	—	—	—	—	267	2	—	230	3
Spirit Mound (SD)	—	5,928	—	—	—	—	—	13	—	—	18
Baudette (City of)	—	—	—	—	—	—	—	—	—	—	—
Baudette (MN)	—	—	—	—	—	—	—	—	—	—	—
Beaver City (City of)	—	—	—	847	—	—	—	—	—	—	—
Beaver Lower (UT)	—	—	—	—	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	371	—	—	—	—	—	—	—
Beaver 3 (UT)	—	—	—	476	—	—	—	—	—	—	—
Beaver City (City of)	—	3	—	—	—	—	—	*	—	—	*
Beaver City (NE)	—	3	—	—	—	—	—	*	—	—	*
Bedford (City of)	—	—	—	—	—	—	—	—	—	—	—
Snowden (VA)	—	—	—	—	—	—	—	—	—	—	—
Belleville (City of)	—	113	1,277	—	—	—	—	*	13	—	1
Belleville (KS)	—	113	1,277	—	—	—	—	*	13	—	1
Bellevue (City of)	—	399	—	—	—	—	—	1	—	—	*
Bellevue (IA)	—	399	—	—	—	—	—	1	—	—	*
Beloit (City of)	—	312	1,296	—	—	—	—	*	8	—	*
Beloit (KS)	—	312	1,296	—	—	—	—	*	8	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Benkelman (City of)	—	—	—	—	—	—	—	—	—	—	—
Benkelman (NE)	—	—	—	—	—	—	—	—	—	—	—
Benson (City of)	—	—	—	—	—	—	—	—	—	—	—
Benson (MN)	—	—	—	—	—	—	—	—	—	—	—
Berlin (City of)	—	52	—	—	—	—	—	*	—	—	*
Berlin (MD)	—	52	—	—	—	—	—	*	—	—	*
Bethany (City of)	—	384	—	—	—	—	—	1	—	—	1
Bethany (MO)	—	384	—	—	—	—	—	1	—	—	1
Bethel Utilities Corp	—	3,162	—	—	—	—	—	5	—	—	1
Bethel (AK)	—	3,162	—	—	—	—	—	5	—	—	1
Bettles Light & Power	—	58	—	—	—	—	—	*	—	—	1
Bettles (AK)	—	58	—	—	—	—	—	*	—	—	1
Big Rivers Electric Corp	989,220	3,051	303	—	—	—	482	10	4	712	27
Coleman (KY)	213,453	—	303	—	—	—	136	—	4	135	2
Green (KY)	313,889	76	—	—	—	—	142	*	—	287	1
Henderson II (KY)	196,280	250	—	—	—	—	88	—	—	—	1
Reid, Robert (KY)	—	2,320	—	—	—	—	—	8	—	92	11
Wilson (KY)	265,598	405	—	—	—	—	116	1	—	199	12
Black Hills Pwr and Lt Co	81,412	1,380	3,852	—	—	—	72	4	54	14	17
French, Ben (SD)	13,594	398	3,852	—	—	—	12	1	54	—	16
Kirk (SD)	4,960	—	—	—	—	—	5	—	—	—	—
Neil Simpson 2 (WY)	28,103	954	—	—	—	—	23	3	—	—	*
Osage (WY)	20,967	—	—	—	—	—	21	—	—	14	*
Simpson, Neil (WY)	13,788	28	—	—	—	—	11	*	—	—	*
Black River Falls (City)	—	—	—	419	—	—	—	—	—	—	—
Black River Falls (WI)	—	—	—	419	—	—	—	—	—	—	—
Block Island Power Co	—	1,686	—	—	—	—	—	2	—	—	1
Block Island (RI)	—	1,686	—	—	—	—	—	2	—	—	1
Bloomfield (City of)	—	28	—	—	—	—	—	*	—	—	*
Bloomfield (IA)	—	28	—	—	—	—	—	*	—	—	*
Blooming Prairie (City of)	—	5	—	—	—	—	—	*	—	—	*
Blooming Prairie (MN)	—	5	—	—	—	—	—	*	—	—	*
Blue Earth (City of)	—	4	—	—	—	—	—	*	—	—	*
Blue Earth (MN)	—	4	—	—	—	—	—	*	—	—	*
Blue Ridge El Member Corp	—	—	—	—	—	—	—	—	—	—	—
Sharp Falls (NC)	—	—	—	—	—	—	—	—	—	—	—
Bluffton (City of)	—	16	165	—	—	—	—	*	1	—	2
Bluffton (IN)	—	16	165	—	—	—	—	*	1	—	2
Bonnors Ferry (City of)	—	—	—	2,063	—	—	—	—	—	—	—
Moyie (ID)	—	—	—	2,063	—	—	—	—	—	—	—
Boston Edison Co	—	70,930	603,509	—	486,906	—	—	123	6,210	—	391
Edgar (MA)	—	245	—	—	—	—	—	1	—	—	1
Framingham (MA)	—	766	—	—	—	—	—	2	—	—	2
L Street (MA)	—	450	—	—	—	—	—	1	—	—	1
Mystic (MA)	—	67,093	221,936	—	—	—	—	117	2,421	—	342
New Boston (MA)	—	—	381,210	—	—	—	—	—	3,747	—	38
Pilgrim (MA)	—	—	—	—	486,906	—	—	—	—	—	—
West Medway (MA)	—	2,376	363	—	—	—	—	1	42	—	7
Bountiful (City of)	—	—	—	3,584	—	—	—	*	—	—	1
Bountiful (UT)	—	—	—	—	—	—	—	*	—	—	1
Echo Dam (UT)	—	—	—	2,489	—	—	—	—	—	—	—
Pine View Dam (UT)	—	—	—	1,095	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Braintree (City of)	—	90	22,225	—	—	—	—	*	231	—	—
Potter Station (MA)	—	90	22,225	—	—	—	—	*	231	—	—
Brazos Elec Pwr Coop Inc	—	—	247,278	—	—	—	—	—	2,612	—	138
Miller, R W (TX)	—	—	234,033	—	—	—	—	—	2,461	—	129
North Texas (TX)	—	—	13,245	—	—	—	—	—	151	—	10
Brazos River Authority	—	—	—	5,710	—	—	—	—	—	—	—
M Sheppard (TX)	—	—	—	5,710	—	—	—	—	—	—	—
Breese (City of)	—	261	—	—	—	—	—	*	—	—	1
Breese (IL)	—	261	—	—	—	—	—	*	—	—	1
Brigham City Corporation	—	—	—	817	—	—	—	—	—	—	—
Brigham City (UT)	—	—	—	394	—	—	—	—	—	—	—
Brigham 2 (UT)	—	—	—	423	—	—	—	—	—	—	—
Broken Bow (City of)	—	58	484	—	—	—	—	*	5	—	*
Broken Bow (NE)	—	58	484	—	—	—	—	*	5	—	*
Brooklyn (City of)	—	10	—	—	—	—	—	*	—	—	*
Brooklyn (IA)	—	10	—	—	—	—	—	*	—	—	*
Brownfield (City of)	—	51	719	—	—	—	—	*	13	—	*
Brownfield (TX)	—	51	719	—	—	—	—	*	13	—	*
Brownsville (City of)	—	—	21,180	—	—	—	—	—	318	—	—
Brownsville (TX)	—	—	21,180	—	—	—	—	—	318	—	—
Bryan (City of)	—	87	8,968	—	—	—	—	*	190	—	7
Bryan (OH)	—	87	8,968	—	—	—	—	*	190	—	7
Bryan (City of)	—	—	80,769	—	—	—	—	—	900	—	62
Bryan (TX)	—	—	25,780	—	—	—	—	—	323	—	34
Dansby (TX)	—	—	54,989	—	—	—	—	—	577	—	28
Bryant (City of)	—	—	—	—	—	—	—	—	—	—	—
Bryant (SD)	—	—	—	—	—	—	—	—	—	—	—
Burbank (City of)	—	—	15,059	—	—	—	—	—	214	—	35
Magnolia (CA)	—	—	-186	—	—	—	—	—	3	—	33
Olive (CA)	—	—	15,245	—	—	—	—	—	211	—	2
Burlingame (City of)	—	—	540	—	—	—	—	—	6	—	—
Burlingame (KS)	—	—	540	—	—	—	—	—	6	—	—
Burlington (City of)	—	485	—	—	—	—	—	2	2	—	3
Burlington (VT)	—	485	—	—	—	—	—	1	—	—	1
J C McNeil (VT)	—	—	—	—	—	8,887	—	*	2	—	1
Burlington (City of)	—	—	—	—	—	—	—	—	—	—	—
Burlington (CO)	—	—	—	—	—	—	—	—	—	—	—
Burlington (City of)	—	134	665	—	—	—	—	*	7	—	*
Burlington (KS)	—	134	665	—	—	—	—	*	7	—	*
Burwell (City of)	—	—	—	—	—	—	—	—	—	—	—
Burwell (NE)	—	—	—	—	—	—	—	—	—	—	—
Bushnell (City of)	—	—	—	—	—	—	—	—	—	—	1
Bushnell (IL)	—	—	—	—	—	—	—	—	—	—	1
Butler (City of)	—	33	—	—	—	—	—	1	—	—	*
Butler (MO)	—	33	—	—	—	—	—	1	—	—	*
Cajun Elec Power Coop Inc	945,028	1,206	102,082	—	—	—	602	2	1,099	1,295	25
Big Cajun 1 (LA)	—	—	102,082	—	—	—	—	—	1,099	—	13
Big Cajun 2 (LA)	945,028	1,206	—	—	—	—	602	2	—	1,295	11

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
California (State of)	---	---	---	444,994	---	---	---	---	---	---	---
Alamo (CA)	---	---	---	4,018	---	---	---	---	---	---	---
Bottle Rock (CA)	---	---	---	---	---	-52	---	---	---	---	---
Devil Canyon (CA)	---	---	---	74,857	---	---	---	---	---	---	---
Edw Hyatt (CA)	---	---	---	265,001	---	---	---	---	---	---	---
Mojave Siphon (CA)	---	---	---	---	---	---	---	---	---	---	---
San Luis (CA)	---	---	---	55,030	---	---	---	---	---	---	---
Thermal Div (CA)	---	---	---	1,831	---	---	---	---	---	---	---
Thermalito (CA)	---	---	---	34,881	---	---	---	---	---	---	---
W E Warne (CA)	---	---	---	9,376	---	---	---	---	---	---	---
Calloway (City of)	---	---	---	---	---	---	---	---	---	---	---
Callaway (NE)	---	---	---	---	---	---	---	---	---	---	---
Cambridge (City of)	---	---	---	---	---	---	---	---	---	---	---
Cambridge (NE)	---	---	---	---	---	---	---	---	---	---	---
Campbell (City of)	---	---	---	---	---	---	---	---	---	---	---
Campbell (MO)	---	---	---	---	---	---	---	---	---	---	---
Campbell (City of)	---	---	---	---	---	---	---	---	---	---	---
Campbell (NE)	---	---	---	---	---	---	---	---	---	---	---
Cardinal Operating Co	1,010,121	1,462	---	---	---	---	416	3	---	370	16
Cardinal (OH)	1,010,121	1,462	---	---	---	---	416	3	---	370	16
Carlyle (City of)	---	144	4	---	---	---	---	*	*	---	*
Carlyle (IL)	---	144	4	---	---	---	---	*	*	---	*
Carmi (City of)	---	9	11	---	---	---	---	*	*	---	1
Carmi (IL)	---	9	11	---	---	---	---	*	*	---	1
Carolina Power & Light Co	2,786,294	29,507	13,816	46,126	2,124,144	---	1,132	72	303	1,454	144
Asheville (NC)	240,975	101	---	---	---	---	92	*	---	244	1
Blewett (NC)	---	2,467	---	7,489	---	---	---	7	---	---	6
Brunswick (NC)	---	---	---	---	1,077,649	---	---	---	---	---	---
Cape Fear (NC)	158,748	3,854	---	---	---	---	66	9	---	55	10
Darlington County (SC)	---	8,677	11,320	---	---	---	---	26	206	---	74
Harris (NC)	---	---	---	---	531,464	---	---	---	---	---	---
Lee (NC)	183,522	3,453	---	---	---	---	77	10	---	82	10
Marshall (NC)	---	---	---	2,186	---	---	---	---	---	---	---
Mayo (NC)	412,821	486	---	---	---	---	170	1	---	265	5
Morehead (NC)	---	220	---	---	---	---	---	1	---	---	2
Robinson, H B (SC)	87,667	455	969	---	515,031	---	37	1	17	23	3
Roxboro (NC)	1,364,678	1,761	---	---	---	---	539	3	---	700	11
Sutton (NC)	258,019	3,136	---	---	---	---	112	9	---	75	12
Tillery (NC)	---	---	---	14,063	---	---	---	---	---	---	---
Walters (NC)	---	---	---	22,388	---	---	---	---	---	---	---
Weatherspoon (NC)	79,864	4,897	1,527	---	---	---	38	4	80	11	10
Carrollton (City of)	---	122	561	---	---	---	---	*	6	---	3
Carrollton (MO)	---	122	561	---	---	---	---	*	6	---	3
Carthage (City of)	---	34	305	---	---	---	---	*	4	---	1
Carthage (MO)	---	34	305	---	---	---	---	*	4	---	1
Cascade (City of)	---	13	---	---	---	---	---	*	---	---	*
Cascade (IA)	---	13	---	---	---	---	---	*	---	---	*
Cascade Power company	---	---	---	360	---	---	---	---	---	---	---
Brevard (NC)	---	---	---	360	---	---	---	---	---	---	---
Cashton (City of)	---	---	---	---	---	---	---	---	---	---	---
Cashton (WI)	---	---	---	---	---	---	---	---	---	---	---
Cedar Falls (City of)	710	323	10,721	---	---	---	*	1	141	22	3
Cedar Falls Gt (IA)	710	---	9,427	---	---	---	*	---	119	22	---
Streeter (IA)	---	323	1,294	---	---	---	---	1	22	---	3

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cent NE Pub Pwr & Ir Dist	—	—	—	46,079	—	—	—	—	—	—	—
Canaday (NE)	—	—	—	—	—	—	—	—	—	—	—
Jeffrey Canyon (NE)	—	—	—	11,535	—	—	—	—	—	—	—
Johnson No 1 (NE)	—	—	—	6,466	—	—	—	—	—	—	—
Johnson No 2 (NE)	—	—	—	8,559	—	—	—	—	—	—	—
Kingsley (NE)	—	—	—	19,519	—	—	—	—	—	—	—
Center (City of)	—	—	—	—	—	—	—	—	—	—	—
Center (CO)	—	—	—	—	—	—	—	—	—	—	—
Central Elec Pwr Coop	25,069	30	—	—	—	—	13	*	—	41	*
Chamolis (MO)	25,069	30	—	—	—	—	13	*	—	41	*
Central Hudson Gas & Elec	127,793	118	311,816	9,700	—	—	50	*	3,363	171	621
Coxsackie (NY)	—	—	530	—	—	—	—	—	7	—	2
Danskammer (NY)	127,793	48	64,005	—	—	—	50	*	728	171	10
Dashville (NY)	—	—	—	52	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Neversink (NY)	—	—	—	9,289	—	—	—	—	—	—	—
Roseton (NY)	—	—	247,281	—	—	—	—	—	2,628	—	607
South Cairo (NY)	—	70	—	—	—	—	—	*	—	—	2
Sturgeon Pool (NY)	—	—	—	359	—	—	—	—	—	—	—
Central Ill Public Ser Co	1,174,448	8,844	—	—	—	—	579	21	—	1,060	35
Coffeen (IL)	370,867	39	—	—	—	—	195	*	—	346	4
Grand Tower (IL)	77,238	405	—	—	—	—	36	1	—	26	1
Hutsonville (IL)	75,386	246	—	—	—	—	37	*	—	19	2
Meredosia (IL)	184,516	7,212	—	—	—	—	85	18	—	56	24
Newton (IL)	466,441	942	—	—	—	—	226	2	—	612	5
Central Iowa Power Coop	25,907	1,610	372	—	—	—	15	5	—	78	5
Fair Station (IA)	25,907	—	—	—	—	—	15	—	—	78	—
Summit Lake (IA)	—	1,610	372	—	—	—	—	5	—	—	5
Central Illinois Light Co	599,480	677	5,368	—	—	—	269	1	42	277	1
Duck Creek (IL)	182,815	252	—	—	—	—	87	*	—	161	1
E D Edwards (IL)	416,665	425	—	—	—	—	182	1	—	115	1
Midwest Grain (IL)	—	—	4,873	—	—	—	—	—	33	—	—
Sterling Avenue (IL)	—	—	495	—	—	—	—	—	8	—	—
Central Louisiana Elec Co	750,123	630	486,512	—	—	—	542	1	4,932	1,018	192
Coughlin (LA)	—	—	117,029	—	—	—	—	—	1,212	—	46
Dolet Hills (LA)	426,091	—	816	—	—	—	342	—	9	585	—
Franklin (LA)	—	—	110	—	—	—	—	—	1	—	—
Rodemacher (LA)	324,032	—	185,173	—	—	—	199	—	1,859	433	106
Teche (LA)	—	630	183,384	—	—	—	—	1	1,851	—	40
Central Maine Power Co	—	75,196	—	63,445	—	—	—	137	—	—	210
Andro Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	2,201	—	—	—	—	—	—	—
Aroostook Valley (AK)	—	—	—	—	—	—	—	—	—	—	—
Automatic (ME)	—	—	—	—	—	—	—	—	—	—	—
Bar Mills (ME)	—	—	—	586	—	—	—	—	—	—	—
Bates Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Bates Upper (ME)	—	—	—	15	—	—	—	—	—	—	—
Bonny Eagle (ME)	—	—	—	1,084	—	—	—	—	—	—	—
Brunswick (ME)	—	—	—	2,974	—	—	—	—	—	—	—
C. E. Monty (ME)	—	—	—	4,271	—	—	—	—	—	—	—
Cape (ME)	—	497	—	—	—	—	—	2	—	—	6
Cataract (ME)	—	—	—	662	—	—	—	—	—	—	—
Continental Mills (ME)	—	—	—	13	—	—	—	—	—	—	—
Deer Rips (ME)	—	—	—	215	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	5	—	—	—	—	—	—	—
Gulf Island (ME)	—	—	—	4,070	—	—	—	—	—	—	—
Harris (ME)	—	—	—	11,928	—	—	—	—	—	—	—
Hill Mill (ME)	—	—	—	—	—	—	—	—	—	—	—
Hiram (ME)	—	—	—	1,182	—	—	—	—	—	—	—
Islesboro (ME)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Central Maine Power Co											
North Gorham (ME)	—	—	—	604	—	—	—	—	—	—	—
Oakland (ME)	—	—	—	-1	—	—	—	—	—	—	—
Peaks Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice Rips (ME)	—	—	—	-6	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	2,346	—	—	—	—	—	—	—
Skelton (ME)	—	—	—	2,610	—	—	—	—	—	—	—
Smelt Hill (AK)	—	—	—	178	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	9	—	—	—	—	—	—	—
West Buxton (ME)	—	—	—	745	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	-21	—	—	—	—	—	—	—
Weston (ME)	—	—	—	4,618	—	—	—	—	—	—	—
Williams (ME)	—	—	—	5,593	—	—	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	17,564	—	—	—	—	—	—	—
Wyman, W F (ME)	—	74,699	—	—	—	—	—	135	—	—	204
Central Operating Co	622,019	2,329	—	—	—	—	248	4	—	175	17
Sporn, Phil (WV)	622,019	2,329	—	—	—	—	248	4	—	175	17
Central Power & Light Co	455,632	9	1,230,949	4,785	—	—	205	*	12,704	330	457
Bates, J L (TX)	—	—	74,437	—	—	—	—	—	834	—	39
Coletto Creek (TX)	455,632	9	—	—	—	—	205	*	—	330	5
Davis, Barney M (TX)	—	—	316,538	—	—	—	—	—	3,128	—	131
Eagle Pass (TX)	—	—	—	4,785	—	—	—	—	—	—	—
Hill, Lon C (TX)	—	—	186,630	—	—	—	—	—	2,019	—	61
Joslin, E S (TX)	—	—	96,394	—	—	—	—	—	974	—	50
La Palma (TX)	—	—	80,991	—	—	—	—	—	817	—	43
Laredo (TX)	—	—	83,277	—	—	—	—	—	981	—	20
Nueces Bay (TX)	—	—	264,449	—	—	—	—	—	2,598	—	58
Victoria (TX)	—	—	128,233	—	—	—	—	—	1,354	—	51
Central VT Pub Serv Corp	—	562	—	9,280	—	—	—	2	—	—	3
Arnold Falls (VT)	—	—	—	37	—	—	—	—	—	—	—
Ascutney (VT)	—	226	—	—	—	—	—	1	—	—	1
Bradford (VT)	—	—	—	123	—	—	—	—	—	—	—
Carver Falls (NY)	—	—	—	58	—	—	—	—	—	—	—
Cavendish (VT)	—	—	—	134	—	—	—	—	—	—	—
Clarks Falls (VT)	—	—	—	1,076	—	—	—	—	—	—	—
East Barnet (VT)	—	—	—	358	—	—	—	—	—	—	—
Fairfax Falls (VT)	—	—	—	1,432	—	—	—	—	—	—	—
Gage (VT)	—	—	—	38	—	—	—	—	—	—	—
Glen (VT)	—	—	—	323	—	—	—	—	—	—	—
Lower Middlebury (VT)	—	—	—	150	—	—	—	—	—	—	—
Milton (VT)	—	—	—	2,514	—	—	—	—	—	—	—
Passumpsic (VT)	—	—	—	150	—	—	—	—	—	—	—
Patch (VT)	—	—	—	28	—	—	—	—	—	—	—
Peterson (VT)	—	—	—	1,605	—	—	—	—	—	—	—
Pierce Mills (VT)	—	—	—	47	—	—	—	—	—	—	—
Pittsford (VT)	—	—	—	489	—	—	—	—	—	—	—
Rutland (VT)	—	277	—	—	—	—	—	1	—	—	1
Salisbury (VT)	—	—	—	72	—	—	—	—	—	—	—
Silver Lake (VT)	—	—	—	275	—	—	—	—	—	—	—
St. Albans (VT)	—	59	—	—	—	—	—	*	—	—	*
Taftsville (VT)	—	—	—	17	—	—	—	—	—	—	—
Weybridge (VT)	—	—	—	354	—	—	—	—	—	—	—
Centralia (City of)	—	—	—	5,374	—	—	—	—	—	—	—
Centralia (WA)	—	—	—	5,374	—	—	—	—	—	—	—
Chanute (City of)	—	1,055	3,437	—	—	—	—	2	34	—	1
Chanute (KS)	—	-25	—	—	—	—	—	—	—	—	*
Chanute 2 (KS)	—	32	554	—	—	—	—	*	6	—	*
Chanute 3 (KS)	—	1,048	2,883	—	—	—	—	2	27	—	1
Chappell (City of)	—	—	—	—	—	—	—	—	—	—	—
Chappell (NE)	—	—	—	—	—	—	—	—	—	—	—
Chelan Pub Util Dist #1	—	—	—	678,707	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Chelan Pub Util Dist #1											
Chelan (WA)	—	—	—	23,133	—	—	—	—	—	—	—
Rock Island (WA)	—	—	—	205,904	—	—	—	—	—	—	—
Rocky Reach (WA)	—	—	—	449,670	—	—	—	—	—	—	—
Cheyenne Fuel & Power Co											
Snyder (WY)	—	—	—	—	—	—	—	—	—	—	—
Chillicothe (City of)											
Beardmore (MO)	—	2,051	421	—	—	—	—	5	5	1	3
	—	2,051	421	—	—	—	—	5	5	1	3
Chugach Elec Assn Inc											
Beluga (AK)	—	—	172,840	27,674	—	—	—	—	1,976	—	10
Bernice Lake (AK)	—	—	153,710	—	—	—	—	—	1,689	—	—
Bradley Lake (AK)	—	—	8,660	—	—	—	—	—	141	—	3
Cooper Lake (AK)	—	—	—	23,484	—	—	—	—	—	—	—
International (AK)	—	—	—	4,190	—	—	—	—	—	—	—
Soldotna (AK)	—	—	88	—	—	—	—	—	2	—	7
	—	—	10,382	—	—	—	—	—	144	—	—
Cincinnati Gas Elec Co											
Beckjord, Walter C (OH)	2,384,169	32,071	132,177	—	—	—	980	58	1,821	1,106	126
Dicks Creek (OH)	602,321	18,704	—	—	—	—	261	34	—	196	31
East Bend (KY)	—	377	4,803	—	—	—	—	1	89	—	3
Miami Fort (OH)	291,929	1,158	—	—	—	—	118	2	—	180	2
W. H. Zimmer ()	672,906	9,298	—	—	—	—	286	17	—	265	29
Woodsdale (OH)	817,013	2,406	—	—	—	—	316	4	—	465	30
	—	128	127,374	—	—	—	—	•	1,732	—	30
Citizens Utilities Co											
Charleston (VT)	—	29,169	—	1,329	—	—	—	52	—	—	•
Newport (VT)	—	—	—	192	—	—	—	—	—	—	—
Newport Diesel (VT)	—	7	—	1,107	—	—	—	•	—	—	•
North Troy (VT)	—	—	—	30	—	—	—	—	—	—	—
Port Allen (HI)	—	29,162	—	—	—	—	—	52	—	—	—
Citizens Utilities Co											
Valencia (AZ)	—	—	—	—	—	—	—	—	—	—	1
	—	—	—	—	—	—	—	—	—	—	1
Clarksdale (City of)											
South (MS)	—	—	18,996	—	—	—	—	—	243	—	7
Third St (MS)	—	—	18,996	—	—	—	—	—	243	—	7
Clay Center (City of)											
Claycenter (KS)	—	69	3,880	—	—	—	—	•	61	—	3
	—	69	3,880	—	—	—	—	•	61	—	3
Cleveland (City of)											
Collinwood (OH)	—	50	4,106	—	—	—	—	•	95	—	3
Lake Road (OH)	—	50	32	—	—	—	—	•	1	—	1
West 41st Street (OH)	—	—	4,074	—	—	—	—	•	94	—	2
Cleveland Elec Illum Co											
Ashtabula (OH)	1,189,124	1,943	—	—	836,109	—	489	8	—	285	39
Avon Lake (OH)	185,535	735	—	—	—	—	88	2	—	63	1
Eastlake (OH)	424,161	935	—	—	—	—	173	3	—	96	13
Lake Shore (OH)	580,108	1,382	—	—	—	—	228	4	—	127	15
Perry (OH)	-680	-1,109	—	—	—	—	—	—	—	—	9
	—	—	—	—	836,109	—	—	—	—	—	—
Clinton (City of)											
Clinton (MI)	—	-2	—	—	—	—	—	•	•	—	•
	—	-2	—	—	—	—	—	•	•	—	•
Cloverland Electric Coop											
Dafer (MI)	—	-28	—	—	—	—	—	•	—	—	1
Detour (MI)	—	-21	—	—	—	—	—	•	—	—	•
	—	-7	—	—	—	—	—	•	—	—	•
Coffeyville (City of)											
Coffeyville (KS)	—	—	20,177	—	—	—	—	—	275	—	—
	—	—	20,177	—	—	—	—	—	275	—	—
Coggon (City of)											
Coggon (IA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Colby (City of)	—	118	228	—	—	—	—	*	2	—	2
Colby (KS)	—	118	228	—	—	—	—	*	2	—	2
Coldwater (City of)	—	105	1,446	—	—	—	—	*	14	—	1
Coldwater (MI)	—	105	1,446	—	—	—	—	*	14	—	1
Coleman (City of)	—	128	1,394	—	—	—	—	*	19	—	1
Coleman (TX)	—	128	1,394	—	—	—	—	*	19	—	1
Colorado Springs(City of)	259,333	296	441	3,503	—	—	132	1	8	356	47
Drake, Martin (CO)	129,923	—	691	—	—	—	68	—	8	157	5
George Birdsal (CO)	—	—	-250	—	—	—	—	—	*	—	35
Manitou (CO)	—	—	—	3,099	—	—	—	—	—	—	—
Ray D. Nixon (CO)	129,410	296	—	—	—	—	64	1	—	199	7
Ruxton (CO)	—	—	—	404	—	—	—	—	—	—	—
Columbia (City of)	12,958	—	399	—	—	—	7	—	6	5	2
Columbia (MO)	12,958	—	399	—	—	—	7	—	6	5	2
Columbus Southern Pwr Co	994,089	1,064	—	—	—	—	433	2	—	388	12
Conesville (OH)	960,463	911	—	—	—	—	415	2	—	381	12
Picway (OH)	33,626	153	—	—	—	—	18	*	—	7	*
Commonwealth Ed Co Ind	211,732	—	4,498	—	—	—	118	—	46	104	—
State Line (IN)	211,732	—	4,498	—	—	—	118	—	46	104	—
Commonwealth Edison Co	2,477,249	198,814	656,032	1,341	6,742,761	—	1,497	392	7,787	1,623	631
Bloom (IL)	—	792	—	—	—	—	—	3	—	—	12
Braidwood (IL)	—	—	—	—	1,621,405	—	—	—	—	—	—
Byron (IL)	—	—	—	—	1,612,099	—	—	—	—	—	—
Calumet (IL)	—	508	3,743	—	—	—	—	1	56	—	13
Collins (IL)	—	170,970	559,661	—	—	—	—	317	6,497	—	506
Crawford (IL)	220,876	90	18,118	—	—	—	141	*	246	53	12
Dixon (IL)	—	—	—	1,341	—	—	—	—	—	—	—
Dresden (IL)	—	—	—	—	-8,094	—	—	—	—	—	—
Electric Junction (IL)	—	—	6,577	—	—	—	—	—	121	—	16
Fisk Street (IL)	64,730	4,994	6,315	—	—	—	38	20	65	—	21
Joliet (IL)	97,034	177	9,289	—	—	—	57	*	235	114	11
Joliet 7 & 8 (IL)	502,962	—	38,820	—	—	—	305	—	400	251	—
Kincaid (IL)	370,353	—	981	—	—	—	171	—	11	169	—
Lasalle (IL)	—	—	—	—	1,353,684	—	—	—	—	—	—
Lombard (IL)	—	—	4,011	—	—	—	—	—	66	—	15
Powerton (IL)	449,473	—	344	—	—	—	321	—	4	483	—
Quad-cities (IL)	—	—	—	—	646,293	—	—	—	—	—	—
Sabrooke (IL)	—	3,819	—	—	—	—	—	12	—	—	9
Waukegan (IL)	296,518	8,747	8,173	—	—	—	188	23	87	198	12
Will County (IL)	475,303	8,717	—	—	—	—	276	15	—	355	4
Zion (IL)	—	—	—	—	1,517,374	—	—	—	—	—	—
Commonwealth Energy Sys	—	400	—	—	—	—	—	1	—	—	3
Oak Bluffs (MA)	—	196	—	—	—	—	—	*	—	—	1
West Tisbury (MA)	—	204	—	—	—	—	—	*	—	—	2
Commonwealth Energy Sys	—	386,648	—	—	—	—	—	624	—	—	65
Airport Diesel (MA)	—	—	—	—	—	—	—	—	—	—	—
Canal (MA)	—	386,648	—	—	—	—	—	624	—	—	65
Commonwealth Energy Sys	—	1,071	8,582	—	—	—	—	3	120	—	50
Blackstone Street (MA)	—	71	641	—	—	—	—	*	16	—	2
Kendall Square (MA)	—	1,000	7,941	—	—	—	—	2	104	—	47
Conn Yankee Atomic Pwr Co	—	—	—	—	397,229	—	—	—	—	—	—
Haddam Neck (CT)	—	—	—	—	397,229	—	—	—	—	—	—
Connecticut Lgt & Pwr Co	—	228,142	170,662	4,483	—	—	—	410	1,862	—	1,126
Bantam (CT)	—	—	—	9	—	—	—	—	—	—	—
Branford (CT)	—	580	—	—	—	—	—	1	—	—	1
Bulls Bridge (CT)	—	—	—	576	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Connecticut Lgt & Pwr Co											
Cos Cob (CT)	—	1,574	—	—	—	—	—	5	—	—	6
Devon (CT)	—	328	141,005	—	—	—	—	1	1,521	—	154
Falls Village (CT)	—	—	—	386	—	—	—	—	—	—	—
Franklin (CT)	—	385	—	—	—	—	—	1	—	—	1
Middletown (CT)	—	120,734	—	—	—	—	—	221	—	—	310
Montville (CT)	—	29,972	29,657	—	—	—	—	55	341	—	251
Norwalk Harbor (CT)	—	70,109	—	—	—	—	—	112	—	—	366
Robertsville (CT)	—	—	—	14	—	—	—	—	—	—	—
Rocky River (CT)	—	—	—	45	—	—	—	—	—	—	—
Scotland (CT)	—	—	—	83	—	—	—	—	—	—	—
Shepaug (CT)	—	—	—	1,665	—	—	—	—	—	—	—
South Meadow (CT)	—	3,486	—	—	—	35,840	—	12	—	—	34
Stevenson (CT)	—	—	—	1,565	—	—	—	—	—	—	—
Taftville (CT)	—	—	—	168	—	—	—	—	—	—	—
Torrington (CT)	—	583	—	—	—	—	—	1	—	—	1
Tunnel (CT)	—	391	—	62	—	—	—	1	—	—	1
Consol Edison Co N Y Inc											
* Central Storage *	—	209,337	1,354,466	—	678,357	—	—	387	14,257	—	2,355
Arthur Kill (NY)	—	—	—	—	—	—	—	—	—	—	1,584
Astoria (NY)	—	7,699	278,373	—	—	—	—	13	2,755	—	20
Buchanan (NY)	—	88,990	453,531	—	—	—	—	142	4,660	—	147
East River (NY)	—	907	—	—	—	—	—	3	—	—	4
Gowanus (NY)	—	17,145	43,540	—	—	—	—	36	571	—	155
Hudson Avenue (NY)	—	18,095	—	—	—	—	—	69	—	—	54
Indian Point (NY)	—	17,042	—	—	—	—	—	24	—	—	189
Narrows (NY)	—	339	—	—	678,357	—	—	1	—	—	2
Ravenswood (NY)	—	—	23,321	—	—	—	—	—	411	—	87
Waterside (NY)	—	55,319	499,872	—	—	—	—	92	5,233	—	80
59Th Street (NY)	—	—	55,829	—	—	—	—	—	627	—	—
74Th Street (NY)	—	-32	—	—	—	—	—	—	—	—	30
	—	3,833	—	—	—	—	—	5	—	—	3
Consolidated Water Pwr Co											
Biron (WI)	—	—	—	15,471	—	—	—	—	—	—	—
Du Bay (WI)	—	—	—	3,058	—	—	—	—	—	—	—
Stevens Point (WI)	—	—	—	4,422	—	—	—	—	—	—	—
Wisconsin Rapids (WI)	—	—	—	2,588	—	—	—	—	—	—	—
Wisconsin River Di (WI)	—	—	—	4,327	—	—	—	—	—	—	—
	—	—	—	1,076	—	—	—	—	—	—	—
Consumers Power Co											
Alcona (MI)	1,440,895	101,181	114,468	-42,474	150,734	—	635	213	1,555	629	124
Allegan Dam (MI)	—	—	—	2,070	—	—	—	—	—	—	—
Big Rock Point (MI)	—	—	—	1,011	—	—	—	—	—	—	—
Campbell, J H (MI)	—	—	—	—	42,590	—	—	—	—	—	—
Cobb, B C (MI)	621,938	1,254	—	—	—	—	269	2	—	278	6
Cooke (MI)	175,209	616	732	—	—	—	88	1	7	157	—
Croton (MI)	—	—	—	2,050	—	—	—	—	—	—	—
Five Channels (MI)	—	—	—	3,054	—	—	—	—	—	—	—
Footo (MI)	—	—	—	1,920	—	—	—	—	—	—	—
Gaylord (MI)	—	—	—	2,387	—	—	—	—	—	—	—
Hardy (MI)	—	—	3,203	—	—	—	—	—	53	—	—
Hodenpyl (MI)	—	—	—	7,002	—	—	—	—	—	—	—
Karn, D E (MI)	—	—	—	3,740	—	—	—	—	—	—	—
Loud (MI)	335,951	98,133	101,002	—	—	—	141	207	1,316	65	116
Ludington (MI)	—	—	—	1,486	—	—	—	—	—	—	—
Mio (MI)	—	—	—	-77,060	—	—	—	—	—	—	—
Morrow, B E (MI)	—	—	1,149	1,161	—	—	—	—	—	—	—
Palisades (MI)	—	—	—	—	108,144	—	—	—	25	—	—
Rogers (MI)	—	—	—	—	—	—	—	—	—	—	—
Straits (MI)	—	—	201	2,352	—	—	—	—	—	—	—
Thetford (MI)	—	—	8,176	—	—	—	—	—	3	—	—
Tippy, C W (MI)	—	—	—	—	—	—	—	—	150	—	—
Weadock, J C (MI)	137,329	532	5	5,203	—	—	64	1	*	42	—
Webber (MI)	—	—	—	1,150	—	—	—	—	—	—	—
Whiting, J R (MI)	170,468	646	—	—	—	—	73	2	—	87	2
Coon Rapids (City of)											
Coon Rapids (IA)	—	29	—	—	—	—	—	*	—	—	1
	—	29	—	—	—	—	—	*	—	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cooperative Power Asso	650,511	1,100	—	—	—	—	585	2	—	991	20
Bonifacius (MN)	—	1,100	—	—	—	—	—	2	—	—	1
Coal Creek (ND)	650,511	—	—	—	—	—	585	—	—	991	19
Copper Valley Elec Assn	—	-54	—	6,532	—	—	—	*	—	—	1
Glennallen (AK)	—	-6	—	—	—	—	—	*	—	—	*
Valdez (AK)	—	—	—	6,532	—	—	—	—	—	—	—
Valdez (AK)	—	-48	—	—	—	—	—	*	—	—	1
Cordova Electrical Co-Op	—	2,154	—	237	—	—	—	4	—	—	1
Cordova (AK)	—	-11	—	—	—	—	—	*	—	—	*
Humpback Creek (AK)	—	—	—	237	—	—	—	—	—	—	—
Ocean Dock (AK)	—	2,165	—	—	—	—	—	4	—	—	*
Corn belt Power Coop	5,329	—	51	—	—	—	3	—	1	12	—
Humboldt (IA)	-21	—	—	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA)	5,350	—	51	—	—	—	3	—	1	12	—
Corning (City of)	—	—	—	—	—	—	—	—	—	—	—
Corning (IA)	—	—	—	—	—	—	—	—	—	—	—
Craig-Botetourt Elec Coop	—	—	—	—	—	—	—	—	—	—	—
New Castle (VA)	—	—	—	—	—	—	—	—	—	—	—
Crawfordsville (City of)	1,383	—	25	—	—	—	1	—	*	2	—
Crawfordsville (IN)	1,383	—	25	—	—	—	1	—	*	2	—
Crete (City of)	—	111	1,123	—	—	—	—	*	12	—	1
Crete (NE)	—	111	1,123	—	—	—	—	*	12	—	1
Crisp County Power Comm	174	—	257	739	—	—	*	—	7	—	—
Crisp (GA)	174	—	257	—	—	—	*	—	7	—	—
Warwick (GA)	—	—	—	739	—	—	—	—	—	—	—
Crystal Falls (City of)	—	—	—	371	—	—	—	—	—	—	—
Crystal Falls (MI)	—	—	—	371	—	—	—	—	—	—	—
Culpeper (Town of)	—	9	200	—	—	—	—	*	2	—	1
Culpeper (VA)	—	9	200	—	—	—	—	*	2	—	1
Cumberland (City of)	—	—	—	—	—	—	—	—	—	—	1
Cumberland (WI)	—	—	—	—	—	—	—	—	—	—	1
Curtis (City of)	—	—	—	—	—	—	—	—	—	—	—
Curtis (NE)	—	—	—	—	—	—	—	—	—	—	—
Cushing (City of)	—	35	323	—	—	—	—	*	11	—	*
Cushing (OK)	—	35	323	—	—	—	—	*	11	—	*
Dahlberg Light and Pwr Co	—	—	—	129	—	—	—	—	—	—	*
Gordon (WI)	—	—	—	47	—	—	—	—	—	—	*
Nancy (WI)	—	—	—	82	—	—	—	—	—	—	—
Solon Diesel (WI)	—	—	—	—	—	—	—	—	—	—	*
Dairyland Power Coop	386,657	605	—	7,170	—	—	214	1	—	859	4
Alma (WI)	39,392	160	—	—	—	—	21	*	—	248	*
Flambeau (WI)	—	—	—	7,170	—	—	—	—	—	—	—
Genoa (WI)	183,888	346	—	—	—	—	83	1	—	562	3
J P Madgett (WI)	163,377	99	—	—	—	—	110	*	—	49	1
Danville (City of)	—	—	—	1,506	—	—	—	—	—	—	—
Pinnacles (VA)	—	—	—	1,506	—	—	—	—	—	—	—
Dayton (City of)	—	—	—	—	—	—	—	—	—	—	—
Dayton (IA)	—	—	—	—	—	—	—	—	—	—	—
Dayton Pwr & Lgt Co (The)	1,887,893	6,962	14,309	—	—	—	789	12	190	965	57
Frank M Tait (OH)	—	638	5,899	—	—	—	—	1	80	—	7

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Dayton Pwr & Lgt Co (The)											
Hutchings (OH)	140,943	—	5,827	—	—	—	65	*	65	21	1
Killen Station (OH)	407,089	3,905	—	—	—	—	168	7	—	129	39
Monument (OH)	—	868	—	—	—	—	—	2	—	—	1
Sidney (OH)	—	928	—	—	—	—	—	2	—	—	*
Stuart, J M (OH)	1,339,861	623	—	—	—	—	555	1	—	816	2
Yankee Street (OH)	—	—	2,583	—	—	—	—	*	45	—	6
Delano (City of)	—	54	—	—	—	—	—	*	—	—	1
Delano (MN)	—	54	—	—	—	—	—	*	—	—	1
Delmarva Power & Light Co	498,758	114,954	303,773	—	—	—	208	207	2,545	154	506
Bayview (VA)	—	1,393	—	—	—	—	—	3	—	—	2
Christiana (DE)	—	3,903	—	—	—	—	—	10	—	—	15
Crisfield (MD)	—	62	—	—	—	—	—	2	—	—	1
Delaware City (DE)	—	424	—	—	—	—	—	1	—	—	7
Edge Moor (DE)	128,649	68,726	99,222	—	—	—	50	107	982	46	240
Hay Road (DE)	—	—	204,551	—	—	—	—	—	1,564	—	128
Indian River (DE)	370,109	2,169	—	—	—	—	158	5	—	108	9
Madison Street (DE)	—	144	—	—	—	—	—	1	—	—	1
Tasley (VA)	—	2,281	—	—	—	—	—	6	—	—	8
Vienna (MD)	—	35,055	—	—	—	—	—	70	—	—	92
West Substation (DE)	—	797	—	—	—	—	—	2	—	—	3
Delta (City of)	—	10	200	—	—	—	—	*	3	—	*
Delta (CO)	—	10	200	—	—	—	—	*	3	—	*
Denison (City of)	—	—	—	—	—	—	—	—	—	—	—
Denison (IA)	—	—	—	—	—	—	—	—	—	—	—
Denton (City of)	—	—	52,229	1,191	—	—	—	—	615	—	28
Lewisdale (TX)	—	—	—	1,191	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	—	—	—	—	—	—	—	—
Spencer (TX)	—	—	52,229	—	—	—	—	—	615	—	28
Denver (City & County of)	—	—	—	5,814	—	—	—	—	—	—	—
Blue River (CO)	—	—	—	1,282	—	—	—	—	—	—	—
Foothills (CO)	—	—	—	463	—	—	—	—	—	—	—
Hillcrest (CO)	—	—	—	973	—	—	—	—	—	—	—
Roberts Tunnel (CO)	—	—	—	546	—	—	—	—	—	—	—
Strontia Sprgs (CO)	—	—	—	852	—	—	—	—	—	—	—
Williams Fork (CO)	—	—	—	1,698	—	—	—	—	—	—	—
Deseret Gen & Trans Coop	289,161	117	—	—	—	—	135	*	—	400	1
Bonanza (UT)	289,161	117	—	—	—	—	135	*	—	400	1
Deshler (City of)	—	—	—	—	—	—	—	—	—	—	*
Deshler (NE)	—	—	—	—	—	—	—	—	—	—	*
Detroit (City of)	—	12,768	15,729	—	—	—	—	26	206	—	89
Mistersky (MI)	—	12,768	15,729	—	—	—	—	26	206	—	89
Detroit Edison Co (The)	3,756,257	35,275	154,520	—	646,514	—	1,892	70	3,943	5,242	414
* Central Storage *	—	—	—	—	—	—	—	—	—	2,113	—
Beacon Heating (MI)	—	—	133	—	—	—	—	—	234	—	6
Belle River (MI)	874,470	1,025	—	—	—	—	484	2	—	—	12
Colfax (MI)	—	293	—	—	—	—	—	*	—	—	*
Connors Creek (MI)	—	272	—	—	—	—	—	1	—	—	*
Dayton (MI)	—	470	—	—	—	—	—	1	—	—	*
Enrico Fermi (MI)	—	2,354	—	—	646,514	—	—	5	—	—	7
Greenwood (MI)	—	9,659	111,245	—	—	—	—	19	1,317	—	324
Hancock (MI)	—	—	4,390	—	—	—	—	—	52	—	*
Harbor Beach (MI)	27,860	617	—	—	—	—	12	1	—	20	*
Marysville (MI)	24,162	—	958	—	—	—	14	—	14	21	—
Monroe (MI)	1,479,379	5,955	—	—	—	—	696	11	—	1,215	8
Northeast (MI)	—	1,190	1,942	—	—	—	—	4	31	—	2
Oliver (MI)	—	571	—	—	—	—	—	1	—	—	1
Placid (MI)	—	598	—	—	—	—	—	1	—	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Detroit Edison Co (The)											
Putnam (MI)	—	482	—	—	—	—	—	1	—	—	1
River Rouge (MI)	275,336	444	35,058	—	—	—	133	1	2,287	21	*
Slocum (MI)	—	605	—	—	—	—	—	1	—	—	*
St. Clair (MI)	687,564	5,771	794	—	—	—	369	10	8	1,806	37
Superior (MI)	—	1,386	—	—	—	—	—	5	—	—	2
Trenton Channel (MI)	387,486	2,983	—	—	—	—	184	5	—	48	11
Wilmott (MI)	—	600	—	—	—	—	—	1	—	—	*
Detroit Lakes (City of)	—	—	—	—	—	—	—	—	—	—	—
Detroit Lakes (MN)	—	—	—	—	—	—	—	—	—	—	—
Douglas Pub Util Dist #1	—	—	—	326,808	—	—	—	—	—	—	—
Wells (WA)	—	—	—	326,808	—	—	—	—	—	—	—
Dover (City of)	—	1,601	53,626	—	—	—	—	3	620	—	15
McKee Run (DE)	—	61	52,958	—	—	—	—	*	612	—	10
Van Sant (DE)	—	1,540	668	—	—	—	—	3	8	—	5
Dover (City of)	7,330	29	932	—	—	—	5	*	13	1	*
Dover (OH)	7,330	29	932	—	—	—	5	*	13	1	*
Dowagiac (City of)	—	301	—	—	—	—	—	1	—	—	1
Dowagiac (MI)	—	301	—	—	—	—	—	1	—	—	1
Duke Power Co	3,977,403	20,350	86,748	79,845	5,171,374	—	1,515	52	1,099	1,178	284
Allen (NC)	476,397	2,792	—	—	—	—	197	5	—	142	2
Bad Creek (SC)	—	—	—	46,997	—	—	—	—	—	—	—
Belews Creek (NC)	1,424,362	346	—	—	—	—	518	1	—	414	6
Boyd's Mill (SC)	—	—	—	184	—	—	—	—	—	—	—
Bridgewater (NC)	—	—	—	6,124	—	—	—	—	—	—	—
Buck (NC)	95,184	778	3,797	—	—	—	43	3	56	77	14
Buzzard Roost (SC)	—	2,683	4,378	3,299	—	—	—	8	76	—	32
Catawba (NC)	—	—	—	—	1,685,740	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	9,892	—	—	—	—	—	—	—
Cliffside (NC)	390,677	797	—	—	—	—	155	1	—	94	2
Cowans Ford (NC)	—	—	—	11,747	—	—	—	—	—	—	—
Dan River (NC)	61,575	1,756	909	—	—	—	27	7	16	38	7
Dearborn (SC)	—	—	—	9,097	—	—	—	—	—	—	—
Fishing Creek (SC)	—	—	—	12,379	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	2,599	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	4,885	—	—	—	—	—	—	—
Holidays Bridge (SC)	—	—	—	769	—	—	—	—	—	—	—
Idols (NC)	—	—	—	312	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	-13,378	—	—	—	—	—	—	—
Keowee (SC)	—	—	—	9,977	—	—	—	—	—	—	—
Lee (SC)	118,543	683	5,513	—	—	—	51	1	59	59	5
Lincoln (NC)	—	9,510	69,740	—	—	—	—	20	850	—	197
Lookout Shoals (NC)	—	—	—	7,203	—	—	—	—	—	—	—
Marshall (NC)	1,279,647	613	—	—	—	—	470	1	—	244	6
Mc Guire (NC)	—	—	—	—	1,630,528	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	7,411	—	—	—	—	—	—	—
Oconee (SC)	—	—	—	—	1,855,106	—	—	—	—	—	—
Oxford (NC)	—	—	—	7,881	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	5,477	—	—	—	—	—	—	—
Riverbend (NC)	131,018	392	2,411	—	—	—	55	4	43	110	13
Rocky Creek (SC)	—	—	—	2,051	—	—	—	—	—	—	—
Saluda (SC)	—	—	—	622	—	—	—	—	—	—	—
Spencer Mountain (NC)	—	—	—	210	—	—	—	—	—	—	—
Stice Shoals (NC)	—	—	—	128	—	—	—	—	—	—	—
Turner Shoals (NC)	—	—	—	1,453	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	1,819	—	—	—	—	—	—	—
Wateree (SC)	—	—	—	18,904	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	10,769	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	5,028	—	—	—	—	—	—	—
Duquesne Lgt Co	523,164	6,566	2,639	—	857,982	—	226	18	27	402	19
Beaver Valley (PA)	—	—	—	—	857,982	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Duquesne Lgt Co											
Brunot Island (PA)	—	5,198	—	—	—	—	—	16	—	—	18
Cheswick (PA)	296,500	—	2,639	—	—	—	118	—	27	263	—
Elrama (PA)	226,664	1,368	—	—	—	—	107	3	—	139	2
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
Durant (City of)	—	12	—	—	—	—	—	*	—	—	*
Durant (IA)	—	12	—	—	—	—	—	*	—	—	*
East Bay Mun Utility Dist	—	—	—	29,348	—	—	—	—	—	—	—
Camanche (CA)	—	—	—	7,939	—	—	—	—	—	—	—
Pardee (CA)	—	—	—	21,409	—	—	—	—	—	—	—
East Kentucky Power Coop	717,351	792	—	—	—	—	299	1	—	485	31
Cooper (KY)	176,850	70	—	—	—	—	72	*	—	85	1
Dale (KY)	49,857	80	—	—	—	—	30	*	—	29	*
Smith (KY)	—	—	—	—	—	—	—	—	—	—	27
Spurlock, H L (KY)	490,644	642	—	—	—	—	197	1	—	370	4
Eastern Maine Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Portable (ME)	—	—	—	—	—	—	—	—	—	—	—
Easton (City of)	—	4,454	1,588	—	—	—	—	8	16	—	22
Easton (MD)	—	1,673	1,559	—	—	—	—	3	16	—	15
Easton No. 2 (MD)	—	2,781	29	—	—	—	—	5	*	—	7
Edison Sault Electric Co	—	14	—	18,725	—	—	—	*	—	—	*
Edison Sault (MI)	—	—	—	18,725	—	—	—	—	—	—	*
Manistique (MI)	—	14	—	—	—	—	—	*	—	—	*
Egegik Light & Power Co	—	63	—	—	—	—	—	*	—	—	—
Egegik (AK)	—	63	—	—	—	—	—	*	—	—	—
El Paso Electric Co	—	—	288,932	—	—	—	—	—	3,222	—	70
Copper (TX)	—	—	—	—	—	—	—	—	—	—	6
Newman (TX)	—	—	188,472	—	—	—	—	—	1,995	—	33
Rio Grande (NM)	—	—	100,460	—	—	—	—	—	1,227	—	31
Electra (City of)	—	—	—	—	—	—	—	—	—	—	—
Electra (TX)	—	—	—	—	—	—	—	—	—	—	—
Electric Energy Inc	616,065	324	2	—	—	—	384	1	*	389	1
Joppa Steam (IL)	616,065	324	2	—	—	—	384	1	*	389	1
Elk River (City of)	—	26	13	—	—	—	—	*	*	—	*
Elk River (MN)	—	26	13	—	—	—	—	*	*	—	*
Ellinwood (City of)	—	10	267	—	—	—	—	*	2	—	*
Ellinwood (KS)	—	10	267	—	—	—	—	*	2	—	*
Elroy (City of)	—	-1	—	—	—	—	—	*	—	—	*
Elroy (WI)	—	-1	—	—	—	—	—	—	—	—	*
Emerson (City of)	—	6	57	—	—	—	—	*	1	—	*
Emerson (NE)	—	6	57	—	—	—	—	*	1	—	*
Empire District Elec Co	188,728	12	72,549	6,208	—	—	115	*	1,130	137	54
Asbury (MO)	139,948	12	—	—	—	—	89	*	—	90	1
Energy Center (MO)	—	—	32,053	—	—	—	—	—	497	—	37
Ozark Beach (MO)	—	—	—	6,208	—	—	—	—	—	—	—
Riverton (KS)	48,780	—	19,325	—	—	—	26	—	341	47	7
State Line (MO)	—	—	21,171	—	—	—	—	—	292	—	9
Enosburg Falls (Village)	—	23	—	261	—	—	—	*	—	—	*
Diesel Pit (VT)	—	23	—	—	—	—	—	*	—	—	*
Kendall (VT)	—	—	—	121	—	—	—	—	—	—	—
Village Pit (VT)	—	—	—	140	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Entergy Services Inc	—	—	—	—	828,771	—	—	—	—	—	—
Grand Gulf (MS)	—	—	—	—	828,771	—	—	—	—	—	—
Ephraim (City of)	—	—	—	869	—	—	—	—	—	—	—
No. 1 (UT)	—	—	—	11	—	—	—	—	—	—	—
No. 3 (UT)	—	—	—	810	—	—	—	—	—	—	—
No.4 (UT)	—	—	—	48	—	—	—	—	—	—	—
Erie (City of)	—	—	—	—	—	—	—	—	—	—	—
Erie (KS)	—	—	—	—	—	—	—	—	—	—	—
Escondido Mutual Water Co	—	—	—	1,091	—	—	—	—	—	—	—
Bear Valley (CA)	—	—	—	1,019	—	—	—	—	—	—	—
Rincon Pwr (CA)	—	—	—	72	—	—	—	—	—	—	—
Estherville (City of)	—	—	—	—	—	—	—	—	—	—	2
Esterville (IA)	—	—	—	—	—	—	—	—	—	—	2
Eugene (City of)	—	—	—	20,343	—	—	—	—	—	—	—
Carmen (OR)	—	—	—	14,303	—	—	—	—	—	—	—
Leaburg (OR)	—	—	—	6,040	—	—	—	—	—	—	—
Walterville (OR)	—	—	—	—	—	—	—	—	—	—	—
Willamette (OR)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (City of)	11,276	93	—	—	—	—	11	*	—	1	1
Chena (AK)	11,276	93	—	—	—	—	11	*	—	1	1
Fairbury (City of)	—	—	3,351	—	—	—	—	—	52	—	*
Fairbury (NE)	—	—	3,351	—	—	—	—	—	52	—	*
Fairfax (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairfax (MN)	—	—	—	—	—	—	—	—	—	—	—
Fairfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairfield (IL)	—	—	—	—	—	—	—	—	—	—	—
Fairmont (City of)	-32	102	377	—	—	—	—	*	4	2	*
Fairmont (MN)	-32	102	377	—	—	—	—	*	4	2	*
Fairview (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairview (OK)	—	—	—	—	—	—	—	—	—	—	—
Fall River Rural El Coop	—	—	—	6	—	—	—	—	—	—	—
Felt (ID)	—	—	—	—	—	—	—	—	—	—	—
Island Park (ID)	—	—	—	3	—	—	—	—	—	—	—
New Felt (ID)	—	—	—	3	—	—	—	—	—	—	—
Falls City (City of)	—	2	448	—	—	—	—	*	3	—	*
Falls City (NE)	—	2	448	—	—	—	—	*	3	—	*
Farmer (City of)	—	38	163	—	—	—	—	*	2	—	*
Farmer City (IL)	—	38	163	—	—	—	—	*	2	—	*
Farmington (City of)	—	—	16,023	14,828	—	—	—	—	140	—	—
Animas (NM)	—	—	16,023	7	—	—	—	—	140	—	—
Navajo (NM)	—	—	—	14,821	—	—	—	—	—	—	—
Farmington River Power Co	—	—	—	842	—	—	—	—	—	—	—
Rainbow (CT)	—	—	—	842	—	—	—	—	—	—	—
Fayette (City of)	—	192	—	—	—	—	—	*	—	—	*
Fayette (MO)	—	192	—	—	—	—	—	*	—	—	*
Fayetteville (City of)	—	242	39,933	—	—	—	—	1	465	—	61
Pod #2 (NC)	—	242	39,933	—	—	—	—	1	465	—	61
Fennimore (City of)	—	—	—	—	—	—	—	—	—	—	*
Fennimore (WI)	—	—	—	—	—	—	—	—	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Fishers Is Elec Corp (The	—	—	—	—	—	—	—	—	—	—	—
Fishers Isl (NY)	—	—	—	—	—	—	—	—	—	—	—
Fitchburg Gas & Elec Lgt	—	708	—	—	—	—	—	2	—	—	1
Fitchburg (MA)	—	708	—	—	—	—	—	2	—	—	1
Florida Keys El Coop Inc	—	85	—	—	—	—	—	•	—	—	5
Marathon (FL)	—	85	—	—	—	—	—	•	—	—	5
Florida Power & Light Co	—	2,256,488	2,411,142	—	1,542,424	—	—	3,579	21,348	—	3,778
Cape Canaveral (FL)	—	207,337	174,738	—	—	—	—	312	1,762	—	395
Cutler (FL)	—	—	65,369	—	—	—	—	—	770	—	—
Fort Meyers (FL)	—	184,993	—	—	—	—	—	306	—	—	494
Lauderdale (FL)	—	116	630,065	—	—	—	—	•	5,085	—	87
Manatee (FL)	—	471,780	—	—	—	—	—	779	—	—	1,086
Martin (FL)	—	286,004	817,025	—	—	—	—	445	6,605	—	540
Port Everglades (FL)	—	292,549	184,881	—	—	—	—	462	2,064	—	399
Putnam (FL)	—	—	311,006	—	—	—	—	—	2,749	—	40
Riviera (FL)	—	323,554	1,531	—	—	—	—	506	17	—	278
Sanford (FL)	—	305,484	62,150	—	—	—	—	495	657	—	141
St. Lucie (FL)	—	—	—	—	564,774	—	—	—	—	—	—
Turkey Point (FL)	—	184,671	164,377	—	977,650	—	—	274	1,638	—	317
Florida Power Corporation	1,419,200	696,248	171,777	—	598,298	—	546	1,166	1,942	676	851
• Central Storage •	—	—	—	—	—	—	—	—	—	—	122
Anclote (FL)	—	440,894	—	—	—	—	—	693	—	—	249
Avon Park (FL)	—	361	2,126	—	—	—	—	1	37	—	6
Bartow, P L (FL)	—	150,703	69,042	—	—	—	—	250	699	—	118
Bayboro (FL)	—	11,412	—	—	—	—	—	26	—	—	28
Crystal River (FL)	1,419,200	2,813	—	—	598,298	—	546	5	—	676	17
Debarry (FL)	—	47,299	—	—	—	—	—	87	—	—	103
Higgins (FL)	—	880	8,737	—	—	—	—	2	145	—	7
Intercession City (FL)	—	25,339	10,409	—	—	—	—	64	126	—	87
Port St. Joe (FL)	—	311	—	—	—	—	—	1	—	—	2
Rio Pinar (FL)	—	298	—	—	—	—	—	1	—	—	2
Suwannee River (FL)	—	10,247	57,934	—	—	—	—	20	687	—	79
Turner, G E (FL)	—	5,690	—	—	—	—	—	15	—	—	30
Univ Proj (FL)	—	1	23,529	—	—	—	—	•	246	—	1
Florida Pub Utilities Co	—	—	—	—	—	—	—	—	—	—	—
Blue Springs (FL)	—	—	—	—	—	—	—	—	—	—	—
Floydada (City of)	—	13	68	—	—	—	—	•	1	—	•
Floydada (TX)	—	13	68	—	—	—	—	•	1	—	•
Forest City (City of)	—	33	—	—	—	—	—	•	—	—	4
Forest City (IA)	—	33	—	—	—	—	—	•	—	—	4
Fort Pierce (City of)	—	39	37,893	—	—	—	—	•	436	—	32
King (FL)	—	39	37,893	—	—	—	—	•	436	—	32
Franklin (City of)	—	1	4	—	—	—	—	•	•	—	•
Franklin (NE)	—	1	4	—	—	—	—	•	•	—	•
Fredonia (City of)	—	—	—	—	—	—	—	—	—	—	—
Fredonia (KS)	—	—	—	—	—	—	—	—	—	—	—
Freeburg (City of)	—	110	—	—	—	—	—	•	—	—	•
Freeburg (IL)	—	110	—	—	—	—	—	•	—	—	•
Freeport (Village of)	—	4,487	—	—	—	—	—	9	—	—	7
Plant No 1 (NY)	—	740	—	—	—	—	—	2	—	—	1
Plant No 2 (NY)	—	3,747	—	—	—	—	—	7	—	—	6
Fremont (City of)	37,790	314	4,764	—	—	—	26	1	58	22	1
Lon Wright (NE)	37,790	314	4,764	—	—	—	26	1	58	22	1
Fulton (City of)	—	96	492	—	—	—	—	•	8	—	2
Fulton (MO)	—	96	492	—	—	—	—	•	8	—	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Gainesville (City of)	121,282	1,332	65,860	—	—	—	51	2	802	92	66
Deerhaven (FL)	121,282	—	42,804	—	—	—	51	—	499	92	35
Kelly, J R (FL)	—	1,332	23,056	—	—	—	—	2	303	—	31
Gallatin (City of)	—	—	—	—	—	—	—	—	—	—	—
Gallatin (MO)	—	—	—	—	—	—	—	—	—	—	—
Gardner (City of)	—	—	4,685	—	—	—	—	—	75	—	—
Gardner (KS)	—	—	4,685	—	—	—	—	—	75	—	—
Garkane Power Assn Inc	—	—	—	3,006	—	—	—	—	—	—	—
Boulder (UT)	—	—	—	3,006	—	—	—	—	—	—	—
Garland Mun Utils (City)	—	—	181,307	—	—	—	—	—	1,967	—	111
Newman, C E (TX)	—	—	7,885	—	—	—	—	—	84	—	20
Olinger, Ray (TX)	—	—	173,422	—	—	—	—	—	1,883	—	91
Garnett (City of)	—	154	846	—	—	—	—	*	14	—	*
Garnett (KS)	—	154	846	—	—	—	—	*	14	—	*
Geneseo (City of)	—	78	735	—	—	—	—	*	8	—	*
Geneseo (IL)	—	78	735	—	—	—	—	*	8	—	*
Georgia Power Co	7,011,181	89,483	43,129	138,477	2,749,710	—	3,228	197	544	3,345	287
Arkwright (GA)	46,363	—	6,058	—	—	—	26	—	83	44	11
Atkinson (GA)	—	28	22,104	—	—	—	—	*	333	—	44
Barnett Shoals (GA)	—	—	—	320	—	—	—	—	—	—	—
Bartlett Ferry (GA)	—	—	—	28,961	—	—	—	—	—	—	—
Bowen (GA)	2,209,009	2,438	—	—	—	—	852	4	—	709	13
Burton (GA)	—	—	—	1,157	—	—	—	—	—	—	—
Estatoah (GA)	—	—	—	45	—	—	—	—	—	—	—
Flint River (GA)	—	—	—	1,320	—	—	—	—	—	—	—
Goat Rock (GA)	—	—	—	8,786	—	—	—	—	—	—	—
Hammond (GA)	397,772	426	—	—	—	—	167	1	—	118	1
Harlee Branch (GA)	816,442	222	—	—	—	—	328	*	—	382	4
Hatch, Edwin I. (GA)	—	—	—	—	1,031,750	—	—	—	—	—	—
Langdale (GA)	—	—	—	422	—	—	—	—	—	—	—
Lloyd Shoals (GA)	—	—	—	3,342	—	—	—	—	—	—	—
McDonough, J (GA)	315,182	2	14,967	—	—	—	128	*	127	130	—
Mcmanus (GA)	—	36,679	—	—	—	—	—	83	—	—	77
Mitchell, W (GA)	80,943	9,469	—	—	—	—	36	18	—	54	21
Morgan Falls (GA)	—	—	—	4,899	—	—	—	—	—	—	—
Nacoochee (GA)	—	—	—	754	—	—	—	—	—	—	—
North Highlands (GA)	—	—	—	8,137	—	—	—	—	—	—	—
Oliver Dam (GA)	—	—	—	13,967	—	—	—	—	—	—	—
Riverview (GA)	—	—	—	79	—	—	—	—	—	—	—
Robins (GA)	—	17,006	—	—	—	—	—	35	—	—	15
Scherer (GA)	1,616,427	7	—	—	—	—	1,093	*	—	1,181	13
Sinclair Dam (GA)	—	—	—	5,296	—	—	—	—	—	—	—
Tallulah Falls (GA)	—	—	—	7,585	—	—	—	—	—	—	—
Terrora (GA)	—	—	—	2,364	—	—	—	—	—	—	—
Tugalo (GA)	—	—	—	8,231	—	—	—	—	—	—	—
Vogtle (GA)	—	—	—	—	1,717,960	—	—	—	—	—	—
Wallace Dam (GA)	—	—	—	38,622	—	—	—	—	—	—	—
Wansley (GA)	1,005,641	6,552	—	—	—	—	374	11	—	476	15
Wilson (GA)	—	16,020	—	—	—	—	—	43	—	—	69
Yates (GA)	523,402	634	—	—	—	—	223	1	—	251	3
Yonah (GA)	—	—	—	4,190	—	—	—	—	—	—	—
Gilman Brothers Co	—	—	—	—	—	—	—	—	—	—	—
Gilman (CT)	—	—	—	—	—	—	—	—	—	—	—
Girard (City of)	—	—	—	—	—	—	—	—	—	—	—
Girard (KS)	—	—	—	—	—	—	—	—	—	—	—
Glencoe (City of)	—	355	416	—	—	—	—	1	5	—	1
Glencoe (MN)	—	355	416	—	—	—	—	1	5	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Glendale (City of)	—	—	15,036	—	—	—	—	—	210	—	51
Grayson (CA)	—	—	15,036	—	—	—	—	—	210	—	51
Golden Valley Elec Assn	9,472	2,304	—	—	—	—	8	7	—	—	24
Fairbanks (AK)	—	1,059	—	—	—	—	—	4	—	—	4
Healy (AK)	9,472	237	—	—	—	—	8	1	—	—	1
North Pole (AK)	—	1,008	—	—	—	—	—	2	—	—	19
Goodland (City of)	—	32	369	—	—	—	—	*	6	—	3
Goodland (KS)	—	32	369	—	—	—	—	*	6	—	3
Gouverneur (City of)	—	—	—	45	—	—	—	—	—	—	—
Gouverneur (NY)	—	—	—	45	—	—	—	—	—	—	—
Gowrie (City of)	—	—	—	—	—	—	—	*	—	—	*
Gowrie (IA)	—	—	—	—	—	—	—	*	—	—	*
Graettinger (City of)	—	—	—	—	—	—	—	—	—	—	—
Graettinger (IA)	—	—	—	—	—	—	—	—	—	—	—
Grafton (City of)	—	—	—	—	—	—	—	—	—	—	—
Grafton (ND)	—	—	—	—	—	—	—	—	—	—	—
Grand Haven (City of)	35,741	127	—	—	—	—	18	*	—	40	10
Harbor Avenue (MI)	—	127	—	—	—	—	—	*	—	—	10
J B Simms (MI)	35,741	—	—	—	—	—	18	—	—	40	—
Grand Island (City of)	55,563	—	235	—	—	—	36	—	6	28	56
Burdick, C W (NE)	—	—	235	—	—	—	—	—	6	—	56
Platte (NE)	55,563	—	—	—	—	—	36	—	—	28	—
Grand Junction (City of)	—	28	—	—	—	—	—	*	—	—	*
Grand Junction (IA)	—	28	—	—	—	—	—	*	—	—	*
Grand Marais (Village of)	—	-1	—	—	—	—	—	—	—	—	*
Grand Marais (MN)	—	-1	—	—	—	—	—	—	—	—	*
Grand River Dam Authority	510,164	1	3,058	48,670	—	—	323	*	32	546	1
GRDA No 1 (OK)	510,164	1	3,058	—	—	—	323	*	32	546	1
Markham (OK)	—	—	—	17,546	—	—	—	—	—	—	—
Pensacola (OK)	—	—	—	39,205	—	—	—	—	—	—	—
Salina (OK)	—	—	—	-8,081	—	—	—	—	—	—	—
Granite Falls (City of)	—	—	—	74	—	—	—	—	—	—	—
Granite Falls (MN)	—	—	—	74	—	—	—	—	—	—	—
Grant Pub Util Dist #2	—	—	—	647,562	—	—	—	—	—	—	—
Pec Hdws (WA)	—	—	—	3,728	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	327,194	—	—	—	—	—	—	—
Quincy Chut (WA)	—	—	—	5,683	—	—	—	—	—	—	—
Wanapum (WA)	—	—	—	310,957	—	—	—	—	—	—	—
Green Mountain Power Corp	—	1,626	—	6,506	—	—	—	4	—	—	14
Berlin (VT)	—	1,354	—	—	—	—	—	3	—	—	12
Bolton Falls (VT)	—	—	—	1,603	—	—	—	—	—	—	—
Carthusians (VT)	—	—	—	—	—	—	—	—	—	—	—
Colchester (VT)	—	76	—	—	—	—	—	*	—	—	1
Essex Junction 19 (VT)	—	33	—	1,531	—	—	—	*	—	—	*
Gorge 18 (VT)	—	—	—	692	—	—	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	54	—	—	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	717	—	—	—	—	—	—	—
Vergennes 9 (VT)	—	163	—	499	—	—	—	*	—	—	*
Waterbury 22 (VT)	—	—	—	1,190	—	—	—	—	—	—	—
West Danville 15 (VT)	—	—	—	220	—	—	—	—	—	—	—
Greenfield (City of)	—	29	—	—	—	—	—	*	—	—	*
Greenfield (IA)	—	29	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Greenport (City of)	—	-4	—	—	—	—	—	*	—	—	*
Greenport (NY)	—	-4	—	—	—	—	—	*	—	—	*
Greensburg (City of)	—	54	553	—	—	—	—	*	5	—	1
Greensburg (KS)	—	54	553	—	—	—	—	*	5	—	1
Greenville (City of)	—	—	12,703	—	—	—	—	—	167	—	9
Steam (TX)	—	—	-22	—	—	—	—	—	*	—	4
Steam (TX)	—	—	12,725	—	—	—	—	—	167	—	5
Greenwood Utils (City of)	—	—	11,400	—	—	—	—	—	152	11	6
Henderson (MS)	—	—	8,693	—	—	—	—	—	129	10	4
Wright (MS)	—	—	2,707	—	—	—	—	—	23	1	2
Gresham (City of)	—	—	—	263	—	—	—	—	—	—	—
Lower Weed (WI)	—	—	—	132	—	—	—	—	—	—	—
Upper Weed (WI)	—	—	—	131	—	—	—	—	—	—	—
Grundy Center (City of)	—	65	—	—	—	—	—	*	*	—	*
Grundy Center (IA)	—	65	—	—	—	—	—	*	*	—	*
Guadalupe-Blanco Rvr Auth	—	—	—	4,290	—	—	—	—	—	—	—
Abbott Tp 3 (TX)	—	—	—	575	—	—	—	—	—	—	—
Canyon (TX)	—	—	—	1,004	—	—	—	—	—	—	—
Dunlap Tp 1 (TX)	—	—	—	905	—	—	—	—	—	—	—
H-4 (TX)	—	—	—	448	—	—	—	—	—	—	—
H-5 (TX)	—	—	—	430	—	—	—	—	—	—	—
Nolte (TX)	—	—	—	481	—	—	—	—	—	—	—
Nolte (TX)	—	—	—	447	—	—	—	—	—	—	—
Gulf Power Company	713,945	3,759	15,508	—	—	—	322	7	282	283	4
Crist (FL)	451,679	298	15,508	—	—	—	204	1	282	206	2
Scholz (FL)	36,823	13	—	—	—	—	19	*	—	12	*
Smith (FL)	225,443	3,448	—	—	—	—	100	6	—	65	3
Gulf States Utilities Co	370,758	348	2,414,258	19,857	673,396	—	230	1	24,912	290	437
Lewis Creek (TX)	—	—	303,892	—	—	—	—	—	3,173	—	34
Louisiana 1 (LA)	—	—	131,598	—	—	—	—	—	1,147	—	—
Louisiana 2 (LA)	—	—	—	—	—	—	—	—	—	—	—
Neches (TX)	—	—	—	—	—	—	—	—	—	—	—
Nelson, R S (LA)	370,758	117	235,132	—	—	—	230	*	2,379	290	80
River Bend (LA)	—	—	—	—	673,396	—	—	—	—	—	—
Sabine (TX)	—	13	900,933	—	—	—	—	*	9,255	—	104
Toledo Bend (TX)	—	—	—	19,857	—	—	—	—	—	—	—
Willow Glen (LA)	—	218	842,703	—	—	—	—	*	8,959	—	219
Gwitchyaa Zhee Utility Co	—	171	—	—	—	—	—	*	—	—	*
Gwitchyaa Zhee (AK)	—	171	—	—	—	—	—	*	—	—	*
GPU Nuclear Corp	—	—	—	—	1,007,573	—	—	—	—	—	—
Oyster Creek (NJ)	—	—	—	—	420,825	—	—	—	—	—	—
Three Mile Island (PA)	—	—	—	—	586,748	—	—	—	—	—	—
Haines Light & Pwr Co	—	979	—	—	—	—	—	2	—	—	—
Haines (AK)	—	979	—	—	—	—	—	2	—	—	—
Halstad (City of)	—	—	—	—	—	—	—	—	—	—	*
Halstad (MN)	—	—	—	—	—	—	—	—	—	—	*
Hamilton (City of)	22,973	4	15,554	26,649	—	—	9	*	171	6	3
Hamilton (OH)	22,973	4	15,554	—	—	—	9	*	171	6	3
Hamilton Hydro (OH)	—	—	—	—	—	—	—	—	—	—	—
Vanceburg Hydro (KY)	—	—	—	26,649	—	—	—	—	—	—	—
Hardwick (Village of)	—	—	—	20	—	—	—	—	—	—	—
Hardwick (VT)	—	—	—	—	—	—	—	—	—	—	—
Wolcott (VT)	—	—	—	20	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hart (City of)	—	—	—	—	—	—	—	*	—	—	*
Hart (MI)	—	—	—	—	—	—	—	*	—	—	*
Hart Hydro (MI)	—	—	—	—	—	—	—	—	—	—	—
Hartley (City of)	—	—	—	—	—	—	—	—	—	—	—
Hartley (IA)	—	—	—	—	—	—	—	—	—	—	—
Hastings (City of)	44,125	5	1,040	—	—	—	30	*	19	92	10
Don Henry (NE)	—	—	1,040	—	—	—	—	—	19	—	2
Hastings (NE)	44,125	5	—	—	—	—	30	*	—	92	4
North Denver (NE)	—	—	—	—	—	—	—	—	—	—	4
Hawaii Electric Light Co	—	49,275	—	1,737	—	—	—	109	—	—	63
Kanoelehua (HI)	—	1,410	—	—	—	—	—	3	—	—	4
Keahole (HI)	—	3,761	—	—	—	—	—	7	—	—	8
Puna (HI)	—	18,204	—	—	—	—	—	42	—	—	17
Puueo (HI)	—	—	—	1,386	—	—	—	—	—	—	—
Shipman (HI)	—	3,365	—	—	—	—	—	9	—	—	6
W. H. Hill (HI)	—	21,405	—	—	—	—	—	46	—	—	26
Waiau (HI)	—	—	—	351	—	—	—	—	—	—	—
Waimea (HI)	—	1,130	—	—	—	—	—	2	—	—	2
Hawaiian Elec Co Inc	—	426,989	—	—	—	—	—	713	—	—	802
* Central Storage *	—	—	—	—	—	—	—	—	—	—	387
Honolulu (HI)	—	21,276	—	—	—	—	—	44	—	—	41
Kahe (HI)	—	291,920	—	—	—	—	—	472	—	—	235
Waiau (HI)	—	113,793	—	—	—	—	—	196	—	—	139
Haxton (City of)	—	—	—	—	—	—	—	—	—	—	—
Haxton (CO)	—	—	—	—	—	—	—	—	—	—	—
Heber (City of)	—	—	244	1,340	—	—	—	—	2	—	—
Gas Generation (UT)	—	—	244	—	—	—	—	—	2	—	—
Lake Creek (UT)	—	—	—	775	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	565	—	—	—	—	—	—	—
Henderson (City of)	6,260	—	—	—	—	—	4	*	—	5	*
Henderson (KY)	6,260	—	—	—	—	—	4	*	—	5	*
Herlington (City of)	—	693	530	—	—	—	—	1	5	—	*
Herlington (KS)	—	693	530	—	—	—	—	1	5	—	*
Herndon (City of)	—	—	—	—	—	—	—	—	—	—	—
City Light Plant (KS)	—	—	—	—	—	—	—	—	—	—	—
Hetch Hetchy Water & Pwr	—	—	—	191,065	—	—	—	—	—	—	—
Holm, Dion R (CA)	—	—	—	71,349	—	—	—	—	—	—	—
Kirkwood, Robert C (CA)	—	—	—	73,548	—	—	—	—	—	—	—
Moccasin (CA)	—	—	—	45,071	—	—	—	—	—	—	—
Moccasin Low (CA)	—	—	—	1,097	—	—	—	—	—	—	—
Hibbing (City of)	—	—	—	—	—	—	—	—	—	1	—
Hibbing (MN)	—	—	—	—	—	—	—	—	—	1	—
Higginsville (City of)	—	—	—	—	—	—	—	—	—	—	—
Higginsville (MO)	—	—	—	—	—	—	—	—	—	—	—
Highland (City of)	—	472	—	—	—	—	—	1	—	—	*
Highland (IL)	—	472	—	—	—	—	—	1	—	—	*
Hill City (City of)	—	14	108	—	—	—	—	*	1	—	*
Hill City (KS)	—	14	108	—	—	—	—	*	1	—	*
Hillsdale (City of)	—	176	2,067	—	—	—	—	*	22	—	2
Hillsdale (MI)	—	176	2,067	—	—	—	—	*	22	—	2
Holsington (City of)	—	40	59	—	—	—	—	*	3	—	*
Holsington (KS)	—	40	59	—	—	—	—	*	3	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Holdrege (City of)	—	78	—	—	—	—	—	*	—	—	*
Holdrege (NE)	—	78	—	—	—	—	—	*	—	—	*
Holland (City of)	34,659	3,163	—	—	—	—	18	5	*	96	6
James De Young (MI)	34,659	21	—	—	—	—	18	*	*	96	*
48 Street (MI)	—	3,119	—	—	—	—	—	5	—	—	6
6Th Street (MI)	—	23	—	—	—	—	—	*	—	—	*
Holly (Town of)	—	—	—	—	—	—	—	—	—	—	—
Holly (CO)	—	—	—	—	—	—	—	—	—	—	—
Holton (City of)	—	138	2,230	—	—	—	—	*	45	—	*
Holton (KS)	—	138	2,230	—	—	—	—	*	45	—	*
Holyoke (City of)	—	173	495	308	—	—	—	1	13	—	10
Cabot-Holyoke (MA)	—	173	495	308	—	—	—	1	13	—	10
Holyoke (City of)	—	—	—	—	—	—	—	—	—	—	—
Holyoke (CO)	—	—	—	—	—	—	—	—	—	—	—
Holyoke Wtr Pwr Co	67,013	319	—	9,699	—	—	27	1	—	64	—
Boatlock (MA)	—	—	—	364	—	—	—	—	—	—	—
Chemical (MA)	—	—	—	33	—	—	—	—	—	—	—
Hadley Falls (MA)	—	—	—	8,945	—	—	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	111	—	—	—	—	—	—	—
Mt Tom (MA)	67,013	319	—	—	—	—	27	1	—	64	—
Riverside (MA)	—	—	—	236	—	—	—	—	—	—	—
Skinner (MA)	—	—	—	10	—	—	—	—	—	—	—
Homer Electric Assn Inc	—	6	—	—	—	—	—	*	—	—	*
Seldovia (AK)	—	6	—	—	—	—	—	*	—	—	*
Homestead (City of)	—	760	6,837	—	—	—	—	1	80	—	3
G W Ivey (FL)	—	760	6,837	—	—	—	—	1	80	—	3
Hoosier Energy Rural	648,539	572	—	—	—	—	313	1	—	464	5
Merom (IN)	499,492	508	—	—	—	—	244	1	—	430	5
Ratts (IN)	149,047	64	—	—	—	—	69	*	—	34	*
Hopkinton (City of)	—	40	—	—	—	—	—	*	—	—	*
Hopkinton (IA)	—	40	—	—	—	—	—	*	—	—	*
Houma (City of)	—	-28	14,078	—	—	—	—	—	175	—	2
Houma (LA)	—	-28	14,078	—	—	—	—	—	175	—	2
Houston Lighting & Pwr Co	2,574,391	15	2,913,602	—	1,787,240	—	1,757	*	29,481	1,550	692
* Central Storage *	—	—	—	—	—	—	—	—	—	—	21
Bertron, Sam (TX)	—	—	89,944	—	—	—	—	—	1,083	—	258
Cedar Bayou (TX)	—	—	888,322	—	—	—	—	—	8,949	—	210
Clarke, Hiram (TX)	—	—	433	—	—	—	—	—	8	—	—
Deepwater (TX)	—	—	8,455	—	—	—	—	—	109	—	—
Greens Bayou (TX)	—	—	138,753	—	—	—	—	—	1,459	—	148
Limestone (TX)	991,334	—	11,515	—	—	—	785	—	120	697	—
Parish, W A (TX)	1,583,057	—	409,431	—	—	—	972	—	4,073	853	10
Robinson, P H (TX)	—	—	823,951	—	—	—	—	—	8,169	—	—
San Jacinto (TX)	—	—	101,292	—	—	—	—	—	1,173	—	—
South Texas (TX)	—	—	—	—	1,787,240	—	—	—	—	—	—
Webster (TX)	—	—	106,324	—	—	—	—	—	1,151	—	—
Wharton, T H (TX)	—	15	335,182	—	—	—	—	*	3,187	—	44
Hudson (City of)	—	237	1,067	—	—	—	—	*	11	—	10
Cherry Street (MA)	—	237	1,067	—	—	—	—	*	11	—	10
Hughes Power & Light Co	—	—	—	—	—	—	—	—	—	—	—
Hughes (AK)	—	—	—	—	—	—	—	—	—	—	—
Hugoton (City of)	—	324	3,402	—	—	—	—	1	37	—	1
Hugoton (KS)	—	28	341	—	—	—	—	*	4	—	*
Hugoton #2 (KS)	—	296	3,061	—	—	—	—	1	34	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hutchinson (City of)	—	111	24,191	—	—	—	—	*	249	—	2
Plant No. 1 (MN)	—	33	351	—	—	—	—	*	3	—	*
Plant No. 2 (MN)	—	78	23,840	—	—	—	—	*	246	—	2
Hydro Dev Group Inc	—	—	—	3,345	—	—	—	—	—	—	—
#3 Mill (NY)	—	—	—	294	—	—	—	—	—	—	—
#6 Mill (NY)	—	—	—	313	—	—	—	—	—	—	—
Copenhagen (NY)	—	—	—	112	—	—	—	—	—	—	—
Dexter (NY)	—	—	—	558	—	—	—	—	—	—	—
Diamond Island (NY)	—	—	—	190	—	—	—	—	—	—	—
Fowler (NY)	—	—	—	349	—	—	—	—	—	—	—
Goodyear Lake (NY)	—	—	—	25	—	—	—	—	—	—	—
Haillesboro (NY)	—	—	—	624	—	—	—	—	—	—	—
Pyrites (NY)	—	—	—	—	—	—	—	—	—	—	—
Pyrites #2 (NY)	—	—	—	678	—	—	—	—	—	—	—
Theresa (NY)	—	—	—	202	—	—	—	—	—	—	—
Hyrum (City of)	—	—	—	298	—	—	—	—	—	—	—
Hyrum (UT)	—	—	—	298	—	—	—	—	—	—	—
I E S Utilities Co	709,658	4,929	26,354	449	384,208	—	453	12	342	1,016	32
Ames (IA)	—	3	—	—	—	—	—	*	—	—	1
Anamosa (IA)	—	—	—	72	—	—	—	—	—	—	—
Arnold, Duane (IA)	—	—	—	—	384,208	—	—	—	—	—	—
Burlington (IA)	87,775	53	—	—	—	—	47	*	—	183	1
Centerville (IA)	—	-29	—	—	—	—	—	*	—	—	3
Grinnell (IA)	—	—	—	—	—	—	—	—	—	—	1
Iowa Falls (IA)	—	—	—	13	—	—	—	—	—	—	—
Maquoketa (IA)	—	—	—	364	—	—	—	—	—	—	—
Marshalltown (IA)	—	4,823	—	—	—	—	—	11	—	—	11
Ottumwa (IA)	448,197	—	—	—	—	—	285	—	—	631	13
Prairie Creek (IA)	77,890	79	20,255	—	—	—	51	*	256	98	1
Sutherland (IA)	72,565	—	5,086	—	—	—	49	—	66	100	—
6Th Street (IA)	23,231	—	1,013	—	—	2,700	21	—	20	3	2
I-N-N Electric Coop	—	182	—	—	—	—	—	*	—	—	1
I-N-N Electric (AK)	—	182	—	—	—	—	—	*	—	—	1
Idaho Falls (City of)	—	—	—	24,590	—	—	—	—	—	—	—
City Power Plant (ID)	—	—	—	4,554	—	—	—	—	—	—	—
Gem State (ID)	—	—	—	10,546	—	—	—	—	—	—	—
Lower (ID)	—	—	—	-2	—	—	—	—	—	—	—
Lower #1 (ID)	—	—	—	4,622	—	—	—	—	—	—	—
Upper Power Plant (ID)	—	—	—	4,870	—	—	—	—	—	—	—
Idaho Power Co	—	—	—	643,392	—	—	—	—	—	—	*
American Falls (ID)	—	—	—	61,535	—	—	—	—	—	—	—
Bliss (ID)	—	—	—	31,204	—	—	—	—	—	—	—
Brownlee (ID)	—	—	—	176,515	—	—	—	—	—	—	—
Cascade (ID)	—	—	—	3,108	—	—	—	—	—	—	—
Clear Lake (ID)	—	—	—	1,281	—	—	—	—	—	—	—
Hells Canyon (OR)	—	—	—	149,643	—	—	—	—	—	—	—
Lower Malad (ID)	—	—	—	9,645	—	—	—	—	—	—	—
Lower Salmon (ID)	—	—	—	22,077	—	—	—	—	—	—	—
Milner (ID)	—	—	—	10,105	—	—	—	—	—	—	—
Oxbow (OR)	—	—	—	77,513	—	—	—	—	—	—	—
Salmon (ID)	—	—	—	—	—	—	—	—	—	—	*
Shoshone Falls (ID)	—	—	—	9,831	—	—	—	—	—	—	—
Strike, C J (ID)	—	—	—	33,776	—	—	—	—	—	—	—
Swan Falls (ID)	—	—	—	10,595	—	—	—	—	—	—	—
Thousand Springs (ID)	—	—	—	4,874	—	—	—	—	—	—	—
Twin Falls (ID)	—	—	—	10,896	—	—	—	—	—	—	—
Upper Malad (ID)	—	—	—	5,356	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	13,035	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	12,403	—	—	—	—	—	—	—
Illinois Power Co	1,612,959	1,148	48,719	—	670,862	—	763	2	454	227	32
Baldwin (IL)	1,114,689	194	—	—	—	3,493	528	*	—	11	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Illinois Power Co											
Clinton (IL)	—	—	—	—	670,862	—	—	—	—	—	—
Havana (IL)	151,230	905	355	—	—	—	76	2	4	91	14
Hennepin (IL)	143,091	—	551	—	—	—	72	—	6	30	—
Oglesby (IL)	—	—	2,725	—	—	—	—	—	57	—	9
Stallings (IL)	—	—	1,460	—	—	—	—	—	28	—	—
Vermilion (IL)	—	—	35,815	—	—	—	—	—	281	2	—
Wood River (IL)	203,949	49	7,813	—	—	48	87	*	80	93	5
Imperial Irrigation Dist	—	—	60,578	30,552	—	—	—	*	574	—	149
Brawley (CA)	—	—	—	—	—	—	—	*	—	—	—
Coachella (CA)	—	—	234	—	—	—	—	—	4	—	12
Double Weir (CA)	—	—	—	—	—	—	—	—	—	—	—
Drop No 1 (CA)	—	—	—	2,320	—	—	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	2,397	—	—	—	—	—	—	—
Drop 2 (CA)	—	—	—	6,385	—	—	—	—	—	—	—
Drop 3 (CA)	—	—	—	6,024	—	—	—	—	—	—	—
Drop 4 (CA)	—	—	—	12,514	—	—	—	—	—	—	—
E Highline (CA)	—	—	—	694	—	—	—	—	—	—	—
El Centro (CA)	—	—	60,026	—	—	—	—	—	566	—	117
Pilot Knob (CA)	—	—	—	65	—	—	—	—	—	—	—
Rockwood (CA)	—	—	318	—	—	—	—	—	5	—	19
Turnip (CA)	—	—	—	153	—	—	—	—	—	—	—
Independence (City of)	—	159	724	—	—	—	—	*	6	—	1
Independence (IA)	—	159	724	—	—	—	—	*	6	—	1
Independence (City of)	33,108	68	8,667	—	—	—	19	1	122	83	11
Blue Valley (MO)	33,108	—	6,829	—	—	—	19	—	90	57	6
Jackson Square (MO)	—	18	—	—	—	—	—	*	—	—	2
Missouri City (MO)	—	-117	—	—	—	—	—	—	—	26	*
Station H (MO)	—	18	1,838	—	—	—	—	*	32	—	1
Station I (MO)	—	149	—	—	—	—	—	*	—	—	2
Indiana Michigan Power Co	2,009,507	5,294	—	5,555	636,809	—	1,120	9	—	1,958	37
Berrien Springs (MI)	—	—	—	—	—	—	—	—	—	—	—
Buchanan (MI)	—	—	—	1,775	—	—	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	636,809	—	—	—	—	—	—
Elkhart (IN)	—	—	—	1,230	—	—	—	—	—	—	*
Fourth Street (IN)	—	—	—	—	—	—	—	—	—	—	—
Rockport (IN)	1,514,621	4,216	—	—	—	—	919	8	—	1,762	31
Tanners Creek (IN)	494,886	1,078	—	—	—	—	201	2	—	196	6
Twin Branch (IN)	—	—	—	2,550	—	—	—	—	—	—	—
Indiana Michigan Power Co	—	—	—	964	—	—	—	—	—	—	—
Constantine (MI)	—	—	—	327	—	—	—	—	—	—	—
Mottville (MI)	—	—	—	637	—	—	—	—	—	—	—
Indiana Mun Power Agency	—	1	6,354	—	—	—	—	*	89	—	5
Anderson (IN)	—	1	6,354	—	—	—	—	*	89	—	5
Indiana-Kentucky El Corp	836,401	93	—	—	—	—	439	*	—	664	4
Clifty Creek (IN)	836,401	93	—	—	—	—	439	*	—	664	4
Indianapolis Pwr & Lgt Co	1,415,944	4,980	12,894	—	—	—	671	13	166	1,366	38
Perry K (IN)	340	—	1,199	—	—	—	*	—	*	75	5
Perry W (IN)	—	-47	—	—	—	—	—	—	—	—	1
Petersburg (IN)	936,517	1,896	—	—	—	—	439	3	—	946	6
Pritchard, H T (IN)	129,720	1,812	—	—	—	—	69	4	—	124	7
Stout, Elmer W (IN)	349,367	1,319	11,695	—	—	—	162	5	166	221	19
Indianola (City of)	—	-43	-3	—	—	—	—	*	*	—	9
Indianola (IA)	—	-43	-3	—	—	—	—	*	*	—	9
Interstate Power Co	167,578	2,576	51,350	—	—	—	101	6	600	266	27
Dubuque (IA)	23,591	3	37	—	—	—	15	*	1	22	*
Fox Lake (MN)	—	134	45,611	—	—	—	—	*	539	37	21
Hills (MN)	—	-5	—	—	—	—	—	—	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Interstate Power Co											
Kapp, M L (IA)	59,094	—	5,702	—	—	—	29	—	61	58	—
Lansing (IA)	84,893	512	—	—	—	—	57	1	—	149	1
Lime Creek (IA)	—	1,930	—	—	—	—	—	5	—	—	4
Montgomery (MN)	—	10	—	—	—	—	—	*	—	—	1
New Albin (IA)	—	-3	—	—	—	—	—	—	—	—	*
Rushford (MN)	—	-5	—	—	—	—	—	*	—	—	*
Iola (City of)	—	1,266	1,794	—	—	—	—	1	33	—	1
Iola (KS)	—	1,266	1,794	—	—	—	—	1	33	—	1
Ipswich (City of)	—	171	488	—	—	—	—	*	5	—	1
Ipswich (MA)	—	171	488	—	—	—	—	*	5	—	1
Jackson (City of)	—	594	—	—	—	—	—	1	—	—	1
Jackson (MO)	—	594	—	—	—	—	—	1	—	—	1
Jacksonville (City of)	903,639	248,502	162,680	—	—	—	350	409	1,670	426	1,161
Kennedy, J D (FL)	—	4,114	21,186	—	—	—	—	8	239	—	122
Northside (FL)	—	240,571	113,102	—	—	—	—	395	1,122	—	820
Southside (FL)	—	393	28,392	—	—	—	—	1	309	—	212
St. Johns River	903,639	3,424	—	—	—	—	350	6	—	426	7
Jamestown (City of)	13,208	59	—	—	—	—	7	*	—	4	*
Carlson, S A (NY)	13,208	59	—	—	—	—	7	*	—	4	*
Janesville (City of)	—	8	247	—	—	—	—	*	7	—	*
Janesville (MN)	—	8	247	—	—	—	—	*	7	—	*
Jasper (City of)	2,798	—	—	—	—	—	2	—	—	1	—
Jasper 2 (IN)	2,798	—	—	—	—	—	2	—	—	1	—
Jersey Central Pwr & Lgt	—	68,580	173,574	-11,848	—	—	—	86	2,397	—	524
Forked River (NJ)	—	—	11,844	—	—	—	—	—	150	—	16
Gardner, Glen (NJ)	—	—	18,982	—	—	—	—	—	310	—	15
Gilbert (NJ)	—	31,101	102,245	—	—	—	—	7	1,359	—	361
Sayreville (NJ)	—	24,793	40,503	—	—	—	—	50	578	—	85
Werner (NJ)	—	12,686	—	—	—	—	—	29	—	—	47
Yards Creek (NJ)	—	—	—	-11,848	—	—	—	—	—	—	—
Jetmore (City of)	—	—	—	—	—	—	—	—	—	—	—
Jetmore (KS)	—	—	—	—	—	—	—	—	—	—	—
Johnson (City of)	—	35	258	—	—	—	—	*	3	—	1
Johnson (KS)	—	35	258	—	—	—	—	*	3	—	1
Julesburg (Town of)	—	—	—	—	—	—	—	—	—	—	—
Julesburg (CO)	—	—	—	—	—	—	—	—	—	—	—
Kahoka (City of)	—	13	664	—	—	—	—	*	7	—	*
Kahoka (MO)	—	13	664	—	—	—	—	*	7	—	*
Kansas City (City of)	280,656	1,502	3,443	—	—	—	168	5	56	518	11
Kaw (KS)	34,465	34	2,502	—	—	—	20	*	33	41	*
Nearman Creek (KS)	146,750	48	—	—	—	—	95	*	—	417	5
Quindaro (KS)	99,441	1,420	941	—	—	—	53	5	23	59	6
Kansas City Pwr & Lgt Co	1,344,831	13,715	18,727	—	—	—	821	31	200	1,625	76
Grand Ave (MO)	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	228,907	—	18,727	—	—	—	139	—	200	224	8
Iatan (MO)	441,394	36	—	—	—	—	254	*	—	346	8
La Cygne (KS)	435,427	249	—	—	—	—	270	*	—	800	10
Montrose (MO)	239,103	153	—	—	—	—	157	*	—	254	6
Northeast (MO)	—	13,277	—	—	—	—	—	30	—	—	43
Kaukauna (City of)	—	—	285	12,600	—	—	—	*	5	—	1
Combined Locks (WI)	—	—	—	3,856	—	—	—	—	—	—	—
Kaukauna (WI)	—	—	285	—	—	—	—	*	5	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Kaukauna (City of)											
Kaukauna Hydro (WI)	—	—	—	3,099	—	—	—	—	—	—	—
Little Chute (WI)	—	—	—	1,860	—	—	—	—	—	—	—
New Badger (WI)	—	—	—	1,216	—	—	—	—	—	—	—
Old Badger (WI)	—	—	—	1,302	—	—	—	—	—	—	—
Rapide Croche (WI)	—	—	—	1,267	—	—	—	—	—	—	—
Kennett (City of)	—	161	59	—	—	—	—	*	*	—	5
Kennett (MO)	—	161	59	—	—	—	—	*	*	—	5
Kentucky Power Co	554,904	423	—	—	—	—	230	1	—	319	6
Big Sandy (KY)	554,904	423	—	—	—	—	230	1	—	319	6
Kentucky Utilities Co	1,656,595	7,129	750	2,970	—	—	719	22	14	912	49
Brown, E W (KY)	352,054	—85	—	—	—	—	154	1	—	188	25
Dix Dam (KY)	—	—	—	2,914	—	—	—	—	—	—	—
Ghent (KY)	1,143,709	623	—	—	—	—	480	1	—	687	10
Green River (KY)	108,413	42	—	—	—	—	57	1	—	25	2
Haefling (KY)	—	—	750	—	—	—	—	—	14	—	5
Lock 7 (KY)	—	—	—	56	—	—	—	—	—	—	—
Pineville (KY)	21,505	3	—	—	—	—	12	*	—	3	*
Tyrone (KY)	30,914	6,546	—	—	—	—	15	19	—	8	6
Kenyon (City of)	—	—	—	—	—	—	—	—	—	—	—
Kenyon (MN)	—	—	—	—	—	—	—	—	—	—	—
Ketchikan (City of)	—	2,474	—	9,923	—	—	—	4	—	—	4
Beaver Falls (AK)	—	—	—	3,033	—	—	—	—	—	—	—
Ketchikan (AK)	—	—	—	838	—	—	—	—	—	—	—
Ketchikan (AK)	—	2,474	—	—	—	—	—	4	—	—	4
Silvis (AK)	—	—	—	1,080	—	—	—	—	—	—	—
Swan Lake (AK)	—	—	—	4,972	—	—	—	—	—	—	—
Totem Bight (AK)	—	—	—	—	—	—	—	—	—	—	—
Key West (City of)	—	1,758	—	—	—	—	—	4	—	—	47
Big Pine (FL)	—	158	—	—	—	—	—	*	—	—	1
Cudjoe (FL)	—	386	—	—	—	—	—	1	—	—	1
Key West (FL)	—	461	—	—	—	—	—	2	—	—	12
Stock Island (FL)	—	312	—	—	—	—	—	1	—	—	33
Stock Island D 1 (FL)	—	441	—	—	—	—	—	1	—	—	—
Kimball (City of)	—	24	—	—	—	—	—	*	—	—	*
Kimball (NE)	—	24	—	—	—	—	—	*	—	—	*
Kimballton (City of)	—	—	—	—	—	—	—	—	—	—	—
Kimballton (IA)	—	—	—	—	—	—	—	—	—	—	—
Kingfisher (City of)	—	2	—	—	—	—	—	*	—	—	*
Kingfisher (OK)	—	2	—	—	—	—	—	*	—	—	*
Kingman (City of)	—	227	5,402	—	—	—	—	*	55	—	1
Kingman (KS)	—	227	5,402	—	—	—	—	*	55	—	1
Kings River Conserv Dist	—	—	—	126,349	—	—	—	—	—	—	—
Pine Flat (CA)	—	—	—	126,349	—	—	—	—	—	—	—
Kissimmee (City of)	—	24	74,327	—	—	—	—	*	764	—	15
Cane Island (FL)	—	—	55,288	—	—	—	—	—	544	—	7
Kissimmee (FL)	—	24	19,039	—	—	—	—	*	220	—	8
Kodiak Electric Assn Inc	—	700	—	11,939	—	—	—	1	—	—	2
Kodiak A (AK)	—	703	—	—	—	—	—	1	—	—	2
Port Lions (AK)	—	—3	—	—	—	—	—	—	—	—	*
Terror Lake AK)	—	—	—	11,939	—	—	—	—	—	—	—
Kotzebue Elec Assn Inc	—	1,606	—	—	—	—	—	2	—	—	9
Kotzebue (AK)	—	1,606	—	—	—	—	—	2	—	—	9

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
KG&E - Western Resources	—	—	280,975	—	—	—	—	—	3,179	—	257
Evans, Gordon (KS)	—	—	199,098	—	—	—	—	—	2,170	—	80
Gill, Murray (KS)	—	—	81,877	—	—	—	—	—	1,010	—	177
Neosho (KS)	—	—	—	—	—	—	—	—	—	—	—
KPL - Western Resources	1,621,574	1,189	89,276	—	—	—	1,031	3	1,111	1,762	143
Abilene (KS)	—	—	3,219	—	—	—	—	—	47	—	15
Hutchinson (KS)	—	824	64,200	—	—	—	—	2	805	—	95
Jeffrey (KS)	1,253,562	365	—	—	—	—	845	1	—	1,438	24
Lawrence (KS)	250,644	—	15,796	—	—	—	127	—	174	267	3
Tecumseh (KS)	117,368	—	6,061	—	—	—	58	—	85	58	7
La Crosse (City of)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
La Junta (City of)	—	-154	—	—	—	—	—	*	*	—	3
La Junta (CO)	—	-154	—	—	—	—	—	*	*	—	3
La Plata (City of)	—	129	—	—	—	—	—	*	—	—	*
La Plata (MO)	—	129	—	—	—	—	—	*	—	—	*
La Porte (City of)	—	29	—	—	—	—	—	*	—	—	*
La Porte (IA)	—	29	—	—	—	—	—	*	—	—	*
Lafayette Util Sys (City)	—	—	83,217	—	—	—	—	—	908	—	120
Doc Bonin (LA)	—	—	83,246	—	—	—	—	—	908	—	120
Rodemacher (LA)	—	—	-29	—	—	—	—	—	—	—	—
Lake Crystal (City of)	—	1	22	—	—	—	—	*	*	—	*
Lake Crystal (MN)	—	1	22	—	—	—	—	*	*	—	*
Lake Lure (Town of)	—	—	—	824	—	—	—	—	—	—	—
Lake Lure (NC)	—	—	—	824	—	—	—	—	—	—	—
Lake Mills (City of)	—	-27	—	—	—	—	—	—	—	—	*
Lake Mills (IA)	—	-27	—	—	—	—	—	—	—	—	*
Lake Park (City of)	—	—	—	—	—	—	—	—	—	—	—
Lake Park (IA)	—	—	—	—	—	—	—	—	—	—	—
Lake Worth (City of)	—	381	20,880	—	—	—	—	1	239	—	11
Smith, Tom G (FL)	—	381	20,880	—	—	—	—	1	239	—	11
Lakeland (City of)	225,029	11,069	109,446	—	—	—	92	23	1,068	113	180
Larsen Memorial (FL)	—	4,473	72,020	—	—	—	—	10	657	—	32
McIntosh, C D (FL)	225,029	6,596	37,426	—	—	—	92	14	411	113	148
Lamar (City of)	—	—	10,649	—	—	—	—	—	133	—	6
Lamar (CO)	—	—	10,649	—	—	—	—	—	133	—	6
Lamoni (City of)	—	28	—	—	—	—	—	*	—	—	*
Lamoni (IA)	—	28	—	—	—	—	—	*	—	—	*
Lanesboro (City of)	—	—	—	—	—	—	—	—	—	—	—
Lanesboro (MN)	—	—	—	—	—	—	—	—	—	—	—
Lansing (City of)	208,203	457	—	243	—	—	91	1	—	127	1
Eckert Station (MI)	114,416	415	—	—	—	—	54	1	—	16	1
Erickson (MI)	93,787	42	—	—	—	—	37	*	—	111	*
Moore's Park (MI)	—	—	—	243	—	—	—	—	—	—	—
Larned (City of)	—	100	4,512	—	—	—	—	*	68	—	*
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	100	4,512	—	—	—	—	*	68	—	*
Larsen Bay (City of)	—	—	—	—	—	—	—	—	—	—	—
Larsen (AK)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Las Animas (City of)	--	10	--	--	--	--	--	*	--	--	*
Las Animas (CO)	--	10	--	--	--	--	--	*	--	--	*
Laurel (City of)	--	--	--	--	--	--	--	--	--	--	*
Laurel (NE)	--	--	--	--	--	--	--	--	--	--	*
Laurens (City of)	--	--	--	--	--	--	--	--	--	--	--
Laurens (IA)	--	--	--	--	--	--	--	--	--	--	--
Lea County Elec Coop	--	--	--	--	--	--	--	--	--	--	--
North Lovington (NM)	--	--	--	--	--	--	--	--	--	--	--
Lebanon (City of)	--	52	--	--	--	--	--	*	--	--	1
Lebanon (OH)	--	52	--	--	--	--	--	*	--	--	1
Lenox (City of)	--	--	--	--	--	--	--	--	--	--	--
Lenox (IA)	--	--	--	--	--	--	--	--	--	--	--
Lewiston (City of)	--	--	--	258	--	--	--	--	--	--	--
Andro Upper (ME)	--	--	--	258	--	--	--	--	--	--	--
Lincoln (City of)	--	52	119	--	--	--	--	*	3	--	1
Lincoln (KS)	--	52	119	--	--	--	--	*	3	--	1
Lincoln (City of)	--	--	6,509	--	--	--	--	--	85	--	3
Lincoln J Street (NE)	--	--	985	--	--	--	--	--	16	--	*
Rokeyby (NE)	--	--	5,524	--	--	--	--	--	69	--	3
Lindsay (City of)	--	--	--	--	--	--	--	--	--	--	--
Lindsay (OK)	--	--	--	--	--	--	--	--	--	--	--
Litchfield (City of)	--	1	11	--	--	--	--	*	*	--	*
Litchfield (MN)	--	1	11	--	--	--	--	*	*	--	*
Lockhart Power Co	--	--	--	5,549	--	--	--	--	--	--	--
Lockhart (SC)	--	--	--	5,549	--	--	--	--	--	--	--
Logan (City of)	--	12	--	3,129	--	--	--	*	--	--	1
Logan (UT)	--	--	--	756	--	--	--	--	--	--	--
Logan 2 (UT)	--	--	--	2,373	--	--	--	--	--	--	--
Logon Diesel (UT)	--	12	--	--	--	--	--	*	--	--	1
Logansport (City of)	18,517	--	217	--	--	--	11	--	5	1	2
Logansport (IN)	18,517	--	217	--	--	--	11	--	5	1	2
Long Island Lighting Co	--	347,243	754,372	--	--	--	--	615	8,175	--	1,435
Barrett, E F (NY)	--	--	220,787	--	--	--	--	--	2,397	--	172
Brookhaven (NY)	--	9,736	--	--	--	--	--	19	--	--	39
East Hampton (NY)	--	2,773	--	--	--	--	--	7	--	--	3
Far Rockway (NY)	--	--	46,370	--	--	--	--	--	490	--	1
Glenwood (NY)	--	1,330	91,614	--	--	--	--	4	1,045	--	21
Holbrook (NY)	--	15,481	--	--	--	--	--	42	--	--	89
Montauk (NY)	--	184	--	--	--	--	--	*	--	--	1
Northport (NY)	--	199,209	395,601	--	--	--	--	341	4,243	--	793
Port Jefferson (NY)	--	116,758	--	--	--	--	--	198	--	--	285
Shoreham (NY)	--	551	--	--	--	--	--	1	--	--	16
Southampton (NY)	--	170	--	--	--	--	--	1	--	--	3
Southold (NY)	--	39	--	--	--	--	--	*	--	--	3
West Babylon (NY)	--	1,012	--	--	--	--	--	3	--	--	10
Longmont (City of)	--	--	--	420	--	--	--	--	--	--	--
Longmont (CO)	--	--	--	420	--	--	--	--	--	--	--
Los Angeles (City of)	1,139,306	590	743,016	66,986	--	--	452	1	7,344	1,551	854
Big Pine Creek (CA)	--	--	--	2,164	--	--	--	--	--	--	--
Castaic (CA)	--	--	--	-31,602	--	--	--	--	--	--	--
Control Gorge (CA)	--	--	--	10,712	--	--	--	--	--	--	--
Cottonwood (CA)	--	--	--	622	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Los Angeles (City of)											
Division Creek (CA)	—	—	—	470	—	—	—	—	—	—	—
Foothill (CA)	—	—	—	7,158	—	—	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	622	—	—	—	—	—	—	—
Haiwee (CA)	—	—	—	2,709	—	—	—	—	—	—	—
Harbor (CA)	—	-115	128,027	—	—	—	—	—	1,105	—	14
Haynes (CA)	—	—	348,988	—	—	—	—	—	3,611	—	441
Intermountain (UT)	1,139,306	705	—	—	—	—	452	1	—	1,551	10
Middle Gorge (CA)	—	—	—	10,754	—	—	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	1,303	—	—	—	—	—	—	—
San Fernando (CA)	—	—	—	4,214	—	—	—	—	—	—	—
San Francisquito 1 (CA)	—	—	—	34,908	—	—	—	—	—	—	—
San Francisquito 2 (CA)	—	—	—	12,139	—	—	—	—	—	—	—
Sawtelle (CA)	—	—	—	298	—	—	—	—	—	—	—
Scattergood (CA)	—	—	248,061	—	—	285	—	—	2,418	—	377
Upper Gorge (CA)	—	—	—	10,515	—	—	—	—	—	—	—
Valley (CA)	—	—	17,940	—	—	—	—	—	210	—	12
Louisiana Ener & Pwr Auth	—	—	4,196	—	—	—	—	—	82	—	—
Plaquemine (LA)	—	—	4,196	—	—	—	—	—	82	—	—
Louisiana Pwr & Light Co	—	2,438	1,541,520	—	792,427	—	—	5	15,768	—	568
Buras (LA)	—	—	429	—	—	—	—	—	9	—	2
Little Gypsy (LA)	—	395	475,227	—	—	—	—	1	4,704	—	95
Monroe (LA)	—	—	—	—	—	—	—	—	—	—	—
Nine Mile Point (LA)	—	1,695	671,977	—	—	—	—	3	6,874	—	273
Sterlington (LA)	—	—	102,222	—	—	—	—	—	1,107	—	19
Thibodaux (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	792,427	—	—	—	—	—	—
Waterford (LA)	—	348	291,665	—	—	—	—	1	3,075	—	179
Louisville Gas & Elec Co	1,175,251	1,281	4,741	20,980	—	—	539	2	69	488	28
Cane Run (KY)	329,979	—	965	—	—	—	151	—	10	64	2
Mill Creek (KY)	559,404	740	751	—	—	—	258	1	8	280	23
Ohio Falls (KY)	—	—	—	20,980	—	—	—	—	—	—	—
Paddys Run (KY)	—	—	1,648	—	—	—	—	—	28	—	—
Trimble County (KY)	285,868	541	—	—	—	—	129	1	—	144	3
Waterside (KY)	—	—	457	—	—	—	—	—	9	—	—
Zorn (KY)	—	—	920	—	—	—	—	—	14	—	—
Lowell (City of)	—	101	10	—	—	—	—	*	*	—	*
Lowell (MI)	—	101	10	—	—	—	—	*	*	—	*
Lower Colorado River Auth	1,003,908	774	389,358	14,408	—	—	594	1	4,029	1,266	174
Austin (TX)	—	—	—	3,209	—	—	—	—	—	—	—
Buchanan (TX)	—	—	—	102	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	182	—	—	—	—	—	—	—
Inks (TX)	—	—	—	125	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	10,703	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	87	—	—	—	—	—	—	—
Sam K Seymour, Jr (TX)	1,003,908	774	—	—	—	—	594	1	—	1,266	16
Sim Gideon (TX)	—	—	254,926	—	—	—	—	—	2,567	—	77
T. C. Ferguson (TX)	—	—	134,432	—	—	—	—	—	1,462	—	81
Lower Valley Pwr & Lt Co	—	—	—	1,161	—	—	—	—	—	—	—
Strawberry Creek (WY)	—	—	—	1,161	—	—	—	—	—	—	—
Lubbock (City of)	—	—	72,215	—	—	—	—	—	848	—	—
Holly Ave (TX)	—	—	56,216	—	—	—	—	—	676	—	—
LP&L Co GEN	—	—	13,073	—	—	—	—	—	141	—	—
Plant 2 (TX)	—	—	2,926	—	—	—	—	—	31	—	—
Luverne (City of)	—	—	—	—	—	—	—	—	—	—	—
Luverne (MN)	—	—	—	—	—	—	—	—	—	—	—
Lyndonville (City of)	—	—	—	122	—	—	—	—	—	—	—
Great Falls (VT)	—	—	—	122	—	—	—	—	—	—	—
Vall (VT)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
M & A Elec Pwr Coop	—	—	—	—	—	—	—	—	—	—	—
Green Forest (MO)	—	—	—	—	—	—	—	—	—	—	—
Macon (City of)	—	314	249	—	—	—	—	1	3	—	*
Macon (MO)	—	314	249	—	—	—	—	1	3	—	*
Madelia (City of)	—	21	—	—	—	—	—	*	—	—	*
Madelia (MN)	—	21	—	—	—	—	—	*	—	—	*
Madison (City of)	—	—	—	—	—	—	—	—	—	—	—
Norridgewick (ME)	—	—	—	—	—	—	—	—	—	—	—
Madison (City of)	—	—	—	—	—	—	—	—	—	—	—
Madison (MN)	—	—	—	—	—	—	—	—	—	—	—
Madison Gas & Elec Co	42,595	312	29,989	—	—	—	24	1	463	9	6
Blount Street (WI)	42,595	312	20,336	—	—	661	24	1	304	9	2
Fitchburg (WI)	—	—	6,643	—	—	—	—	—	106	—	1
Nine Springs (WI)	—	—	525	—	—	—	—	—	9	—	*
Sycamore (WI)	—	—	2,485	—	—	—	—	—	44	—	3
Maine Public Service Co	—	576	—	-3	—	—	—	1	—	—	9
Caribou (ME)	—	455	—	1	—	—	—	1	—	—	9
Flos Inn (ME)	—	124	—	—	—	—	—	*	—	—	*
Houlton (ME)	—	-3	—	—	—	—	—	—	—	—	*
Squa Pan (ME)	—	—	—	-4	—	—	—	—	—	—	—
Maine Yankee Atomic Pwr C	—	—	—	—	—	—	—	—	—	—	—
Maine Yankee (ME)	—	—	—	—	—	—	—	—	—	—	—
Malden (City of)	—	23	3	—	—	—	—	*	*	—	1
Malden (MO)	—	23	3	—	—	—	—	*	*	—	1
Mangum (City of)	—	—	3	—	—	—	—	*	*	—	*
Mangum (OK)	—	—	3	—	—	—	—	*	*	—	*
Manilla (City of)	—	—	—	—	—	—	—	—	—	—	—
Manilla (IA)	—	—	—	—	—	—	—	—	—	—	—
Manitowoc (City of)	17,001	7,960	1,033	—	—	—	8	*	13	23	1
Manitowoc (WI)	17,001	7,960	1,033	—	—	—	8	*	13	23	1
Manley Utility Co	—	23	—	—	—	—	—	*	—	—	*
Manley (AK)	—	23	—	—	—	—	—	*	—	—	*
Manning (City of)	—	—	—	—	—	—	—	—	—	—	—
Manning (IA)	—	—	—	—	—	—	—	—	—	—	—
Manti (City of)	—	—	—	1,009	—	—	—	—	—	—	—
Lower (UT)	—	—	—	363	—	—	—	—	—	—	—
Manti (UT)	—	—	—	646	—	—	—	—	—	—	—
Maquoketa (City of)	—	17	1,176	—	—	—	—	*	13	—	1
Maquoketa (IA)	—	17	1,176	—	—	—	—	*	13	—	1
Marblehead (City of)	—	254	—	—	—	—	—	*	—	—	1
Commerce St 2 (MA)	—	40	—	—	—	—	—	*	—	—	*
Wilkins Station (MA)	—	214	—	—	—	—	—	*	—	—	*
Marquette (City of)	22,385	10	—	1,061	—	—	15	*	—	52	4
Plant Four (MI)	—	5	—	—	—	—	—	*	—	—	3
Plant Two (MI)	—	—	—	842	—	—	—	—	—	—	—
Russell, Frank J (MI)	—	—	—	219	—	—	—	—	—	—	—
Shiras (MI)	22,385	5	—	—	—	—	15	*	—	52	1
Marshall (City of)	—	14	184	83	—	—	—	*	2	—	*
Marshall (MI)	—	14	184	83	—	—	—	*	2	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Marshall (City of)	—	—	—	—	—	—	—	—	—	—	—
Marshall (MN)	—	—	—	—	—	—	—	—	—	—	—
Marshall (City of)	6,546	117	4,139	—	—	—	4	*	55	4	1
Marshall (MO)	6,546	117	4,139	—	—	—	4	*	55	4	1
Martinsville (City of)	—	—	—	285	—	—	—	—	—	—	—
Martinsville (VA)	—	—	—	285	—	—	—	—	—	—	—
Mascoutah (City of)	—	30	—	—	—	—	—	*	—	—	1
Mascoutah (IL)	—	30	—	—	—	—	—	*	—	—	1
Mass Mun Wholesale Elec	—	13,390	79,325	—	—	—	—	24	711	—	199
Stonybrook (MA)	—	13,390	79,325	—	—	—	—	24	711	—	199
Maul Electric Co Ltd	—	84,910	—	—	—	—	—	147	—	—	121
Cook (HI)	—	3,208	—	—	—	—	—	7	—	—	5
Kahului (HI)	—	17,187	—	—	—	—	—	38	—	—	46
Lanai City (HI)	—	1,000	—	—	—	—	—	2	—	—	*
Maalaea (HI)	—	62,084	—	—	—	—	—	97	—	—	70
Miki Basin (HI)	—	1,431	—	—	—	—	—	3	—	—	*
Mcgrath Lt & Pwr Co	—	243	—	—	—	—	—	*	—	—	4
Mcgrath (AK)	—	243	—	—	—	—	—	*	—	—	4
Mcgregor (City of)	—	62	—	—	—	—	—	*	—	—	*
Mc Gregor (IA)	—	62	—	—	—	—	—	*	—	—	*
Mcleansboro (City of)	—	14	—	—	—	—	—	*	—	—	*
Mc Leansboro (IL)	—	14	—	—	—	—	—	*	—	—	*
Mcpherson (City of)	—	540	9,562	—	—	—	—	1	128	—	28
Plant No. 1 (KS)	—	—	229	—	—	—	—	—	4	—	*
Plant No. 2 (KS)	—	540	9,333	—	—	—	—	1	124	—	28
Meade (City of)	—	96	899	—	—	—	—	*	10	—	*
Meade (KS)	—	96	899	—	—	—	—	*	10	—	*
Medina Electric Coop Inc	—	—	8,992	—	—	—	—	—	105	—	21
Pearsall (TX)	—	—	8,992	—	—	—	—	—	105	—	21
Melrose (City of)	—	—	—	—	—	—	—	—	—	—	—
Melrose (MN)	—	—	—	—	—	—	—	—	—	—	—
Memphis (City of)	—	77	173	—	—	—	—	*	2	—	1
Memphis (MO)	—	77	173	—	—	—	—	*	2	—	1
Menasha (City of)	359	—	—	—	—	—	*	—	—	3	—
Menasha (WI)	359	—	—	—	—	—	*	—	—	3	—
Merced Irrigation Dist	—	—	—	53,725	—	—	—	—	—	—	—
Canal Creek (CA)	—	—	—	511	—	—	—	—	—	—	—
Exchequer (CA)	—	—	—	45,280	—	—	—	—	—	—	—
Fairfield (CA)	—	—	—	695	—	—	—	—	—	—	—
Mcswain (CA)	—	—	—	5,951	—	—	—	—	—	—	—
Parker (CA)	—	—	—	1,288	—	—	—	—	—	—	—
Merrillan (City of)	—	—	—	27	—	—	—	—	—	—	*
Merrillan (WI)	—	—	—	27	—	—	—	—	—	—	*
Metlakatla Pwr & Lgt Co	—	474	—	1,319	—	—	—	1	—	—	5
Centennial (AK)	—	474	—	—	—	—	—	1	—	—	5
Chester Lake (AK)	—	—	—	649	—	—	—	—	—	—	—
Leffel Turbine (AK)	—	—	—	670	—	—	—	—	—	—	—
Metropolitan Edison Co	296,841	7,217	41,955	1,654	—	—	118	17	464	89	71
Hamilton (PA)	—	1,179	—	—	—	—	—	3	—	—	2
Hunterstown (PA)	—	16	6,556	—	—	—	—	*	85	—	9

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Metropolitan Edison Co											
Mountain (PA)	—	—	3,541	—	—	—	—	—	54	—	6
Ortanna (PA)	—	1,316	—	—	—	—	—	3	—	—	2
Portland (PA)	178,789	1,161	28,922	—	—	—	71	2	296	51	41
Shawnee (PA)	—	869	—	—	—	—	—	2	—	—	4
Titus (PA)	118,052	353	2,936	—	—	—	47	1	30	38	5
Tolna (PA)	—	2,323	—	—	—	—	—	6	—	—	3
Yorkhaven (PA)	—	—	—	1,654	—	—	—	—	—	—	—
Metropolitan Water Dist											
Corona (CA)	—	—	—	60,973	—	—	—	—	—	—	—
Coyote Creek (CA)	—	—	—	3,486	—	—	—	—	—	—	—
Etiwanda (CA)	—	—	—	3,387	—	—	—	—	—	—	—
Foothill Feeder (CA)	—	—	—	14,817	—	—	—	—	—	—	—
Greg Avenue (CA)	—	—	—	5,597	—	—	—	—	—	—	—
Lake Mathews (CA)	—	—	—	—	—	—	—	—	—	—	—
Perris (CA)	—	—	—	6,834	—	—	—	—	—	—	—
Red Mountain (CA)	—	—	—	4,770	—	—	—	—	—	—	—
Rio Hondo (CA)	—	—	—	6,648	—	—	—	—	—	—	—
San Dimas (CA)	—	—	—	1,596	—	—	—	—	—	—	—
Sepulv Cyn (CA)	—	—	—	4,518	—	—	—	—	—	—	—
Temescal (CA)	—	—	—	696	—	—	—	—	—	—	—
Valley View (CA)	—	—	—	3,411	—	—	—	—	—	—	—
Venice (CA)	—	—	—	—	—	—	—	—	—	—	—
Yorba Linda (CA)	—	—	—	5,213	—	—	—	—	—	—	—
Michigan So Cent Pwr Agen											
Project I (MI)	26,750	74	—	—	—	—	15	*	—	27	4
Project I (MI)	26,750	74	—	—	—	—	15	*	—	27	4
Midwest Energy Inc											
Bird City (KS)	—	-4	88	—	—	—	—	*	2	—	3
Colby (KS)	—	-1	—	—	—	—	—	*	—	—	*
Ellis (KS)	—	—	80	—	—	—	—	—	2	—	3
Great Bend (KS)	—	-5	—	—	—	—	—	—	—	—	1
Midwest Power	1,352,771	4,065	40,455	—	—	—	838	9	584	1,855	60
Council Bluffs (IA)	459,563	602	224	—	—	—	299	1	2	683	10
Electrifarm (IA)	—	—	19,526	—	—	—	—	—	269	—	12
Neal, George (IA)	893,208	155	3,544	—	—	—	538	*	37	1,172	13
Parr (IA)	—	—	918	—	—	—	—	—	15	—	6
Pleasant Hill (IA)	—	3,308	—	—	—	—	—	8	—	—	9
River Hills (IA)	—	—	8,813	—	—	—	—	—	146	—	4
Sycamore (IA)	—	—	7,430	—	—	—	—	—	114	—	6
MidAmerican Energy											
Coralville (IA)	386,758	5	4,263	1,606	—	—	251	*	53	682	12
Louisa (IA)	—	1	105	—	—	—	—	*	3	—	*
Moline (IL)	347,999	4	731	—	—	—	225	*	7	578	10
Riverside (IA)	38,759	—	1,589	—	—	—	26	—	11	104	—
Millford (City of)											
Millford (IA)	—	—	—	—	—	—	—	—	—	—	—
Minden (City of)											
Minden (LA)	—	—	7,589	—	—	—	—	—	96	—	*
Minneapolis (City of)	—	97	1,280	—	—	—	—	*	13	—	*
Minneapolis (KS)	—	97	1,280	—	—	—	—	*	13	—	*
Minnesota Power & Lgt Co											
Blanchard (MN)	604,195	780	—	49,075	—	—	366	2	—	420	6
Boswell (MN)	—	—	—	9,539	—	—	—	—	—	—	—
Fond Du Lac (MN)	587,264	706	—	—	—	—	353	1	—	344	6
Hibbard, M L (MN)	—	—	—	5,124	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	1,213	—	—	—	—	—	—	—
Laskin (MN)	16,931	74	—	—	—	—	13	*	—	76	*
Little Falls (MN)	—	—	—	3,319	—	—	—	—	—	—	—
Pillager (MN)	—	—	—	1,002	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Minnesota Power & Lgt Co											
Prairie River (MN)	--	--	--	206	--	--	--	--	--	--	--
Scanlon (MN)	--	--	--	867	--	--	--	--	--	--	--
Sylvan (MN)	--	--	--	998	--	--	--	--	--	--	--
Thompson (MN)	--	--	--	25,670	--	--	--	--	--	--	--
Winton (MN)	--	--	--	1,137	--	--	--	--	--	--	--
Minnkota Power Coop Inc	400,824	1,632	--	--	--	--	344	3	--	434	4
Grand Forks (ND)	--	--	--	--	--	--	--	--	--	--	--
Harwood (ND)	--	--	--	--	--	--	--	--	--	--	--
Young, Milton R (ND)	400,824	1,632	--	--	--	--	344	3	--	434	4
Minnkota Power Coop Inc	--	--	--	--	--	--	--	--	--	--	--
Hawley (MN)	--	--	--	--	--	--	--	--	--	--	--
Mission Valley Power	--	--	--	202	--	--	--	--	--	--	--
Hellroaring (MT)	--	--	--	202	--	--	--	--	--	--	--
Mississippi Power Co	823,763	598	216,755	--	--	--	362	1	4,191	357	78
Daniel, Victor J Jr. (MS)	471,036	598	--	--	--	--	221	1	--	268	5
Eaton (MS)	--	--	25,870	--	--	--	--	--	368	--	10
Standard Oil (MS)	--	--	82,763	--	--	--	--	--	2,069	--	--
Sweatt (MS)	--	--	28,309	--	--	--	--	--	413	--	33
Watson (MS)	352,727	--	79,813	--	--	--	142	--	1,340	89	30
Mississippi Pwr & Lgt Co	--	633	1,041,646	--	--	--	--	1	10,658	--	890
Andrus (MS)	--	145	367,541	--	--	--	--	--	3,794	--	606
Brown, Rex (MS)	--	66	27,863	--	--	--	--	*	388	--	31
Delta (MS)	--	--	66,643	--	--	--	--	--	831	--	39
Natchez (MS)	--	--	--	--	--	--	--	--	--	--	--
Wilson, B (MS)	--	422	579,599	--	--	--	--	1	5,645	--	214
Mo Basin Mun Pwr Agency	--	66	--	--	--	--	--	1	--	--	5
Watertown (SD)	--	66	--	--	--	--	--	1	--	--	5
Modesto Irrigation Dist	--	-13	13,095	2,518	--	--	--	*	125	--	16
McClure (CA)	--	-13	--	--	--	--	--	*	--	--	14
New Hogan (CA)	--	--	--	2,342	--	--	--	--	--	--	--
Stone Drop (CA)	--	--	--	176	--	--	--	--	--	--	--
Woodland (CA)	--	--	13,095	--	--	--	--	--	125	--	2
Monongahela Power Co	2,634,387	670	2,862	--	--	--	1,078	1	29	1,758	20
Albright (WV)	118,308	260	--	--	--	--	54	*	--	66	2
Fort Martin (WV)	424,803	133	--	--	--	--	160	*	--	541	3
Harrison (WV)	1,211,894	26	1,363	--	--	--	491	*	14	569	3
Pleasants (WV)	702,662	--	1,348	--	--	--	292	--	14	558	12
Rivesville (WV)	48,629	251	--	--	--	--	26	*	--	6	1
Willow Island (WV)	128,091	--	151	--	--	--	54	--	2	17	*
Monroe (City of)	--	--	--	302	--	--	--	--	--	--	--
Lower (UT)	--	--	--	154	--	--	--	--	--	--	--
Mon Pump St (UT)	--	--	--	--	--	--	--	--	--	--	--
Monroe Upr (UT)	--	--	--	148	--	--	--	--	--	--	--
Monroe (City of)	--	774	--	--	--	--	--	1	--	--	1
Monroe (MO)	--	774	--	--	--	--	--	1	--	--	1
Montana Dakota Utils Co	320,251	187	8,994	--	--	--	272	*	122	290	6
Coyote (ND)	258,448	187	--	--	--	--	212	*	--	240	3
Glendive (MT)	--	--	5,617	--	--	--	--	--	73	--	1
Heskett (ND)	39,866	--	--	--	--	--	38	--	--	38	--
Lewis & Clark (MT)	21,937	--	213	--	--	--	22	--	3	12	--
Miles City (MT)	--	--	3,164	--	--	--	--	--	46	--	1
Williston (ND)	--	--	--	--	--	--	--	--	--	--	--
Montana Power Co (The)	1,542,394	1,152	1,980	279,321	--	--	966	2	19	469	12
Black Eagle (MT)	--	--	--	13,150	--	--	--	--	--	--	--
Cochrane (MT)	--	--	--	27,637	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Montana Power Co (The)											
Colstrip (MT)	1,452,726	1,000	—	—	—	—	911	2	—	430	11
Corette, J E (MT)	89,668	—	1,980	—	—	—	55	—	19	39	—
Frank Bird (MT)	—	—	—	—	—	—	—	—	—	—	—
Hauser Lake (MT)	—	—	—	12,407	—	—	—	—	—	—	—
Holter (MT)	—	—	—	27,587	—	—	—	—	—	—	—
Kerr (MT)	—	—	—	63,704	—	—	—	—	—	—	—
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—	—	—
Madison (MT)	—	—	—	5,730	—	—	—	—	—	—	—
Milltown (MT)	—	—	—	1,433	—	—	—	—	—	—	—
Morony (MT)	—	—	—	29,118	—	—	—	—	—	—	—
Mystic Lake (MT)	—	—	—	8,023	—	—	—	—	—	—	—
Rainbow (MT)	—	—	—	24,729	—	—	—	—	—	—	—
Ryan (MT)	—	—	—	38,992	—	—	—	—	—	—	—
Thompson Falls (MT)	—	—	—	26,811	—	—	—	—	—	—	—
Yellowstone (MT)	—	152	—	—	—	—	—	*	—	—	1
Montaup Electric Company	52,228	3,506	—	—	—	—	21	13	—	49	95
Somerset (MA)	52,228	3,506	—	—	—	—	21	13	—	49	95
Montezuma (City of)	—	—	—	—	—	—	—	—	—	—	*
Montezuma (IA)	—	—	—	—	—	—	—	—	—	—	*
Moon Lake Elec Assn Inc	—	—	—	1,199	—	—	—	—	—	—	—
Uintah (UT)	—	—	—	755	—	—	—	—	—	—	—
Yellowstone (UT)	—	—	—	444	—	—	—	—	—	—	—
Moorhead (City of)	—	37	—	—	—	—	—	*	—	2	*
Moorhead (MN)	—	37	—	—	—	—	—	*	—	2	*
Moose Lake (City of)	—	32	—	—	—	—	—	*	—	—	*
Moose Lake (MN)	—	32	—	—	—	—	—	*	—	—	*
Mora (City of)	—	—	—	—	—	—	—	—	—	—	—
Mora (MN)	—	—	—	—	—	—	—	—	—	—	—
Morgan (City of)	—	—	13,219	—	—	—	—	—	176	—	—
Morgan City (LA)	—	—	13,219	—	—	—	—	—	176	—	—
Morrisville (Village of)	—	—	—	39	—	—	—	—	—	—	—
Cadys Falls (VT)	—	—	—	2	—	—	—	—	—	—	—
Morrisville (VT)	—	—	—	-1	—	—	—	—	—	—	—
W K Sanders (VT)	—	—	—	38	—	—	—	—	—	—	—
Mount Pleasant (City of)	—	—	—	561	—	—	—	—	—	—	—
Lower (UT)	—	—	—	89	—	—	—	—	—	—	—
Unit 3 (UT)	—	—	—	76	—	—	—	—	—	—	—
Unit 4 (UT)	—	—	—	395	—	—	—	—	—	—	—
Upper (UT)	—	—	—	1	—	—	—	—	—	—	—
Mountain Lake (City of)	—	—	—	—	—	—	—	—	—	—	—
Mountain Lake (MN)	—	—	—	—	—	—	—	—	—	—	—
Mt Pleasant (City of)	—	42	517	—	—	—	—	*	5	—	*
Mt Pleasant (IA)	—	42	517	—	—	—	—	*	5	—	*
Mullen (Village of)	—	—	—	—	—	—	—	—	—	—	*
Mullen (NE)	—	—	—	—	—	—	—	—	—	—	*
Mulvane (City of)	—	49	356	—	—	—	—	*	4	—	*
Mulvane (KS)	—	49	356	—	—	—	—	*	4	—	*
Murray (City of)	—	10	39	1,936	—	—	—	*	*	—	*
Diesel (UT)	—	10	39	—	—	—	—	*	*	—	*
Little Cottonwood (UT)	—	—	—	1,936	—	—	—	—	—	—	—
Muscatine (City of)	142,564	27	88	—	—	—	90	*	1	225	2
Muscatine (IA)	142,564	27	88	—	—	—	90	*	1	225	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Muscoda (City of)	—	—	—	—	—	—	—	—	—	—	—
Muscoda (WI)	—	—	—	—	—	—	—	—	—	—	—
N Y State Elec & Gas Corp	738,993	905	—	12,011	—	—	303	2	—	245	7
Cadyville (NY)	—	—	—	1,271	—	—	—	—	—	—	—
Goudey (NY)	48,907	19	—	—	—	—	19	*	—	14	1
Greenidge (NY)	63,282	312	—	—	—	—	26	1	—	39	1
Harris Lake (NY)	—	12	—	—	—	—	—	—	—	—	—
Hickling (NY)	19,292	—	—	—	—	—	18	—	—	12	—
High Falls (NY)	—	—	—	4,402	—	—	—	—	—	—	—
Jennison (NY)	9,803	—	—	—	—	966	8	—	—	5	—
Kents Falls (NY)	—	—	—	2,011	—	—	—	—	—	—	—
Keuka (NY)	—	—	—	—	—	—	—	—	—	—	—
Mechanicville (NY)	—	—	—	2,331	—	—	—	—	—	—	—
Mill "C" (NY)	—	—	—	1,153	—	—	—	—	—	—	—
Milliken (NY)	184,163	168	—	—	—	—	74	*	—	101	2
Rainbow Falls (NY)	—	—	—	828	—	—	—	—	—	—	—
Seneca Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Somerset (NY)	413,546	394	—	—	—	—	159	1	—	73	3
Watertown (NY)	—	—	—	15	—	—	—	—	—	—	—
Naknek Electric Assn Inc	—	1,526	—	—	—	—	—	2	—	—	30
Naknek (AK)	—	1,526	—	—	—	—	—	2	—	—	30
Nantahala Pwr & Lgt Co	—	—	—	28,781	—	—	—	—	—	—	—
Bear Creek (NC)	—	—	—	2,847	—	—	—	—	—	—	—
Bryson (NC)	—	—	—	332	—	—	—	—	—	—	—
Cedar Cliff (NC)	—	—	—	2,035	—	—	—	—	—	—	—
Dillsboro (NC)	—	—	—	32	—	—	—	—	—	—	—
Franklin (NC)	—	—	—	455	—	—	—	—	—	—	—
Mission (NC)	—	—	—	417	—	—	—	—	—	—	—
Nantahala (NC)	—	—	—	10,614	—	—	—	—	—	—	—
Queens Creek (NC)	—	—	—	148	—	—	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	3,938	—	—	—	—	—	—	—
Thorpe (NC)	—	—	—	7,961	—	—	—	—	—	—	—
Tuckasegee (NC)	—	—	—	2	—	—	—	—	—	—	—
Nantucket Elec Co	—	10,644	—	—	—	—	—	20	—	—	6
Nantucket (MA)	—	10,644	—	—	—	—	—	20	—	—	6
Natchitoches (City of)	—	—	—	—	—	—	—	—	—	—	—
Natchitoches (LA)	—	—	—	—	—	—	—	—	—	—	—
National Hydro	—	—	—	403	—	—	—	—	—	—	—
Dayton (IL)	—	—	—	403	—	—	—	—	—	—	—
Nebraska City (City of)	—	255	4,008	—	—	—	—	1	40	—	—
Nebraska City (NE)	—	251	3,939	—	—	—	—	1	39	—	—
Syracuse No 2 (NE)	—	4	69	—	—	—	—	*	1	—	—
Nebraska Pub Power Dist	886,227	2,662	6,255	27,178	548,444	—	528	6	79	680	20
Columbus (NE)	—	—	—	7,932	—	—	—	—	—	—	—
Cooper (NE)	—	—	—	—	548,444	—	—	—	—	—	—
David City (NE)	—	44	135	—	—	—	—	*	2	—	*
Gentleman (NE)	766,865	—	1,460	—	—	—	451	—	15	566	7
Hallam (NE)	—	—	4,362	—	—	—	—	—	59	—	3
Hebron (NE)	—	845	—	—	—	—	—	2	—	—	4
Kearney (NE)	—	—	—	—	—	—	—	—	—	—	—
Lyons (NE)	—	42	—	—	—	—	—	*	—	—	*
Madison (NE)	—	29	135	—	—	—	—	*	2	—	*
Mc Cook (NE)	—	1,383	—	—	—	—	—	3	—	—	4
Minnehadzuza (NE)	—	—	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	1,480	—	—	—	—	—	—	—
North Platte (NE)	—	—	—	16,745	—	—	—	—	—	—	—
Ord (NE)	—	217	82	—	—	—	—	*	1	—	*
Schuyler (NE)	—	—	—	—	—	—	—	—	—	—	—
Sheldon (NE)	119,362	—	12	—	—	1,538	77	—	*	114	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nebraska Pub Power Dist											
Spencer (NE)	—	—	—	1,021	—	—	—	—	—	—	—
Sutherland (NE)	—	66	—	—	—	—	—	*	—	—	*
Wakefield (NE)	—	36	69	—	—	—	—	*	1	—	*
Nebraska Pub Power Dist	—	—	—	—	—	—	—	—	—	—	*
Lodgepole (NE)	—	—	—	—	—	—	—	—	—	—	*
Neodesha (City of)	—	192	158	—	—	—	—	1	4	—	*
Neodesha (KS)	—	192	158	—	—	—	—	1	4	—	*
Nevada Irrigation Dist	—	—	—	41,450	—	—	—	—	—	—	—
Bowman (CA)	—	—	—	2,129	—	—	—	—	—	—	—
Chicago Park (CA)	—	—	—	18,723	—	—	—	—	—	—	—
Combie No (CA)	—	—	—	68	—	—	—	—	—	—	—
Combie So (CA)	—	—	—	822	—	—	—	—	—	—	—
Dutch Flat No.2 (CA)	—	—	—	10,085	—	—	—	—	—	—	—
Rollins (CA)	—	—	—	9,065	—	—	—	—	—	—	—
Scott Flat (CA)	—	—	—	558	—	—	—	—	—	—	—
Nevada Power Co	263,253	259	325,116	—	—	—	178	1	2,872	407	66
Clark (NV)	—	—	297,744	—	—	—	—	—	2,563	—	30
Gardner, Reid (NV)	263,253	259	—	—	—	—	178	1	—	407	8
Sun Peak (NV)	—	—	10,239	—	—	—	—	—	124	—	—
Sunrise (NV)	—	—	17,133	—	—	—	—	—	186	—	28
New England Power Co	850,746	80,183	160,694	38,504	—	—	326	143	1,863	548	840
Bear Swamp (MA)	—	—	—	-15,902	—	—	—	—	—	—	—
Bellows Falls (VT)	—	—	—	10,541	—	—	—	—	—	—	—
Brayton Point (MA)	681,408	917	138,514	—	—	—	256	5	1,579	432	516
Comerford (NH)	—	—	—	11,061	—	—	—	—	—	—	—
Deerfield No. 2 (MA)	—	—	—	617	—	—	—	—	—	—	—
Deerfield No. 3 (MA)	—	—	—	722	—	—	—	—	—	—	—
Deerfield No. 4 (MA)	—	—	—	621	—	—	—	—	—	—	—
Deerfield No. 5 (MA)	—	—	—	177	—	—	—	—	—	—	—
Fife Brook (MA)	—	—	—	494	—	—	—	—	—	—	—
Gloucester (MA)	—	767	—	—	—	—	—	2	—	—	1
Harriman (VT)	—	—	—	2,968	—	—	—	—	—	—	—
Manchester Street (RI)	—	—	22,180	—	—	—	—	—	284	—	7
McIndoes (NH)	—	—	—	2,497	—	—	—	—	—	—	—
Moore (NH)	—	—	—	9,805	—	—	—	—	—	—	—
Newburyport (MA)	—	466	—	—	—	—	—	1	—	—	1
Salem Harbor (MA)	169,338	78,033	—	—	—	—	70	135	—	116	315
Searsburg (VT)	—	—	—	1,319	—	—	—	—	—	—	—
Sherman (MA)	—	—	—	602	—	—	—	—	—	—	—
Vernon (NH)	—	—	—	2,525	—	—	—	—	—	—	—
Vernon (VT)	—	—	—	3,525	—	—	—	—	—	—	—
Wilder (NH)	—	—	—	5,176	—	—	—	—	—	—	—
Wilder (VT)	—	—	—	1,756	—	—	—	—	—	—	—
New Hampton (City of)	—	49	304	—	—	—	—	*	3	—	*
New Hampton (IA)	—	49	304	—	—	—	—	*	3	—	*
New Lisbon (City of)	—	1	—	—	—	—	—	*	—	—	*
New Lisbon (WI)	—	1	—	—	—	—	—	*	—	—	*
New Orleans Pub Serv Inc	—	670	355,736	—	—	—	—	1	3,889	—	122
Michoud (LA)	—	503	355,736	—	—	—	—	1	3,889	—	121
Paterson, A B (LA)	—	167	—	—	—	—	—	1	—	—	1
New Prague (City of)	—	2	32	—	—	—	—	*	*	—	*
New Prague (MN)	—	2	32	—	—	—	—	*	*	—	*
New Roads (City of)	—	15	128	—	—	—	—	*	2	—	*
New Roads (LA)	—	15	128	—	—	—	—	*	2	—	*
New Smyrna Beach (City of)	—	127	—	—	—	—	—	*	—	—	1
Causeway (FL)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
New Smyrna Beach (City of)											
Glencoe Road (FL)	—	—	—	—	—	—	—	—	—	—	—
New Smyra (FL)	—	33	—	—	—	—	—	*	—	—	1
W E Swoope (FL)	—	94	—	—	—	—	—	*	—	—	*
New Ulm (City of)	—	175	3,843	—	—	—	—	*	73	2	1
New Ulm (MN)	—	175	3,843	—	—	—	—	*	73	2	1
Newberry (City of)	—	10	—	—	—	—	—	*	—	—	*
Newberry (MI)	—	10	—	—	—	—	—	*	—	—	*
Newport Electric Corp	—	770	—	—	—	—	—	1	—	—	2
Eldred (RI)	—	431	—	—	—	—	—	1	—	—	1
Jepson (RI)	—	339	—	—	—	—	—	1	—	—	1
Niagara Mohawk Power Corp	644,279	15,282	185,851	123,412	1,203,629	—	257	36	2,174	198	488
Albany (NY)	—	—	147,338	—	—	—	—	—	1,604	—	181
Allens Falls (NY)	—	—	—	1,240	—	—	—	—	—	—	—
Bakers Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Baldwinsville (NY)	—	—	—	16	—	—	—	—	—	—	—
Beardslee (NY)	—	—	—	759	—	—	—	—	—	—	—
Beebee Island (NY)	—	—	—	1,754	—	—	—	—	—	—	—
Belfort (NY)	—	—	—	764	—	—	—	—	—	—	—
Bennetts Bridge (NY)	—	—	—	313	—	—	—	—	—	—	—
Black River (NY)	—	—	—	948	—	—	—	—	—	—	—
Blake (NY)	—	—	—	2,828	—	—	—	—	—	—	—
Browns Falls (NY)	—	—	—	2,901	—	—	—	—	—	—	—
Chasm (NY)	—	—	—	1,236	—	—	—	—	—	—	—
Colton (NY)	—	—	—	14,510	—	—	—	—	—	—	—
Deferiet (NY)	—	—	—	1,204	—	—	—	—	—	—	—
Dunkirk (NY)	307,244	1,031	—	—	—	—	117	2	—	78	1
Eagle (NY)	—	—	—	1,979	—	—	—	—	—	—	—
East Norfolk (NY)	—	—	—	1,731	—	—	—	—	—	—	—
Eel Weir (NY)	—	—	—	125	—	—	—	—	—	—	—
Effley (NY)	—	—	—	982	—	—	—	—	—	—	—
Elmer (NY)	—	—	—	640	—	—	—	—	—	—	—
Ephratah (NY)	—	—	—	147	—	—	—	—	—	—	—
Feeder Dam (NY)	—	—	—	648	—	—	—	—	—	—	—
Five Falls (NY)	—	—	—	5,619	—	—	—	—	—	—	—
Flat Rock (NY)	—	—	—	528	—	—	—	—	—	—	—
Franklin (NY)	—	—	—	352	—	—	—	—	—	—	—
Fulton (NY)	—	—	—	363	—	—	—	—	—	—	—
Glenwood (NY)	—	—	—	499	—	—	—	—	—	—	—
Granby (NY)	—	—	—	491	—	—	—	—	—	—	—
Green Island (NY)	—	—	—	1,440	—	—	—	—	—	—	—
Hannawa (NY)	—	—	—	3,797	—	—	—	—	—	—	—
Herrings (NY)	—	—	—	371	—	—	—	—	—	—	—
Heuvelton (NY)	—	—	—	277	—	—	—	—	—	—	—
High Dam (NY)	—	—	—	989	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	1,998	—	—	—	—	—	—	—
Higley (NY)	—	—	—	2,086	—	—	—	—	—	—	—
Hogansburg (NY)	—	—	—	146	—	—	—	—	—	—	—
Huntley, C R (NY)	337,035	554	—	—	—	—	140	1	—	121	1
Hydraulic Race (NY)	—	—	—	1,761	—	—	—	—	—	—	—
Inghams (NY)	—	—	—	518	—	—	—	—	—	—	—
Johnsonville (NY)	—	—	—	196	—	—	—	—	—	—	—
Kamargo (NY)	—	—	—	398	—	—	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	-14	—	—	—	—	—	—	—
Macomb (NY)	—	—	—	-4	—	—	—	—	—	—	—
Minetto (NY)	—	—	—	800	—	—	—	—	—	—	—
Moreau (NY)	—	—	—	—	—	—	—	—	—	—	—
Moshier (NY)	—	—	—	2,896	—	—	—	—	—	—	—
Nine Mile Point (NY)	—	7	—	—	1,203,629	—	—	*	—	—	4
Norfolk (NY)	—	—	—	2,018	—	—	—	—	—	—	—
Norwood (NY)	—	—	—	1,104	—	—	—	—	—	—	—
Oak Orchard (NY)	—	—	—	187	—	—	—	—	—	—	—
Oswegatchie (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswego (NY)	—	13,690	38,513	—	—	—	—	33	570	—	300

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp											
Oswego Falls Es (NY)	—	—	—	679	—	—	—	—	—	—	—
Oswego Falls Ws (NY)	—	—	—	47	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	763	—	—	—	—	—	—	—
Piercefield (NY)	—	—	—	881	—	—	—	—	—	—	—
Prospect (NY)	—	—	—	1,689	—	—	—	—	—	—	—
Rainbow (NY)	—	—	—	5,583	—	—	—	—	—	—	—
Raymondville (NY)	—	—	—	1,036	—	—	—	—	—	—	—
Schaghticoke (NY)	—	—	—	1,694	—	—	—	—	—	—	—
School Street (NY)	—	—	—	3,410	—	—	—	—	—	—	—
Schuylerville (NY)	—	—	—	77	—	—	—	—	—	—	—
Sewalls (NY)	—	—	—	320	—	—	—	—	—	—	—
Sherman Island (NY)	—	—	—	6,179	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	1,918	—	—	—	—	—	—	—
South Colton (NY)	—	—	—	4,595	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	1,020	—	—	—	—	—	—	—
Spier Falls (NY)	—	—	—	7,246	—	—	—	—	—	—	—
Stark (NY)	—	—	—	5,363	—	—	—	—	—	—	—
Stewarts Bridge (NY)	—	—	—	4,271	—	—	—	—	—	—	—
Stuyvesant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	2,754	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	1,692	—	—	—	—	—	—	—
Trenton (NY)	—	—	—	4,565	—	—	—	—	—	—	—
Varick (NY)	—	—	—	629	—	—	—	—	—	—	—
Waterport (NY)	—	—	—	727	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	2,326	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	407	—	—	—	—	—	—	—
Niles (City of)											
Niles (MI)	—	—	—	—	—	—	—	—	—	—	—
Nome Lgt & Pwr Util											
Snake River (AK)	—	2,241	—	—	—	—	—	3	—	—	1
North Branch (City of)											
North Branch (MN)	—	—	—	—	—	—	—	—	—	—	—
North Cent Pwr Co Inc											
Arpin (WI)	—	—	—	895	—	—	—	—	—	—	*
Radisson (WI)	—	—	—	688	—	—	—	—	—	—	—
Radisson (WI)	—	—	—	70	—	—	—	—	—	—	*
Winter (WI)	—	—	—	137	—	—	—	—	—	—	—
North Little Rk (City of)											
Murray (AR)	—	—	—	13,909	—	—	—	—	—	—	—
Northeast Mo El Pwr Coop											
South River Station (MO)	—	—	—	—	—	—	—	—	—	—	—
Northeast Nucl Energy Co											
Millstone (CT)	—	—	—	—	1,554,396	—	—	—	—	—	—
Northern Ind Pub Serv Co											
Bailly (IN)	1,420,824	—	135,437	3,070	—	—	795	—	1,578	513	—
Bailly (IN)	281,196	—	12,711	—	—	—	134	—	144	37	—
Michigan City (IN)	231,506	—	46,983	—	—	—	135	—	517	94	—
Mitchell, Dean H (IN)	153,611	—	50,699	—	—	—	90	—	575	91	—
Norway (IN)	—	—	—	1,230	—	—	—	—	—	—	—
Oakdale (IN)	—	—	—	1,840	—	—	—	—	—	—	—
Schahfer, R. M. (IN)	754,511	—	25,044	—	—	—	435	—	343	291	—
Northern States Power Co											
Alliant (MN)	1,844,076	77,931	61,192	108,097	1,155,132	—	1,241	62	809	1,171	162
Alliant (MN)	—	—5	—	—	—	—	—	—	—	—	*
Angus Anson (SD)	—	644	22,154	—	—	—	—	2	305	—	18
Apple River (WI)	—	—	—	1,728	—	—	—	—	—	—	—
Bay Front (WI)	2,813	—	2,799	—	—	14,937	2	—	40	12	—
Big Falls (WI)	—	—	—	3,985	—	—	—	—	—	—	—
Black Dog (MN)	148,478	—	22,394	—	—	—	104	—	265	38	*
Blue Lake (MN)	—	3,188	—	—	—	—	—	9	—	—	18

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Northern States Power Co											
Cedar Falls (WI)	—	—	—	4,074	—	—	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	6,982	—	—	—	—	—	—	—
Cornell (WI)	—	—	—	9,490	—	—	—	—	—	—	—
Dells (WI)	—	—	—	4,431	—	—	—	—	—	—	—
Flambeau (WI)	—	—	45	—	—	—	—	—	2	—	4
French Island (WI)	—	2,912	3	—	—	6,255	—	8	*	—	27
Granite City (MN)	—	—	2,021	—	—	—	—	—	37	—	1
Hayward (WI)	—	—	—	126	—	—	—	—	—	—	—
Hennepin Island (MN)	—	—	—	7,286	—	—	—	—	—	—	—
High Bridge (MN)	113,214	—	2,396	—	—	—	70	—	25	81	5
Holcombe (WI)	—	—	—	13,029	—	—	—	—	—	—	—
Holland (MN)	—	—	—	—	—	—	—	—	—	—	—
Inver Hills (MN)	—	6,677	—	—	—	—	—	17	—	—	39
Jim Falls (WI)	—	—	—	18,613	—	—	—	—	—	—	—
Key City (MN)	—	—	1,645	—	—	—	—	—	28	—	3
King (MN)	282,531	48,261	728	—	—	2,067	161	—	7	87	—
Ladysmith (WI)	—	—	—	1,242	—	—	—	—	—	—	—
Menomonie (WI)	—	—	—	2,740	—	—	—	—	—	—	—
Minnesota Valley (MN)	8,761	6	788	—	—	—	6	*	10	11	*
Monticello (MN)	—	—	—	—	395,041	—	—	—	—	—	—
Pathfinder (SD)	—	—	5,452	—	—	—	—	—	78	—	—
Prairie Island (MN)	—	—	—	—	760,091	—	—	—	—	—	—
Redwing (MN)	—	—	110	—	—	9,294	—	—	2	—	—
Riverdale (WI)	—	—	—	354	—	—	—	—	—	—	—
Riverside (MN)	184,105	5,704	182	—	—	—	119	*	2	20	2
Saxon Falls (MI)	—	—	—	608	—	—	—	—	—	—	—
Sherburne County (MN)	1,104,174	1,145	—	—	—	—	778	2	—	922	4
St Croix Falls (WI)	—	—	—	13,653	—	—	—	—	—	—	—
Superior Falls (MI)	—	—	—	630	—	—	—	—	—	—	—
Thornapple (WI)	—	—	—	790	—	—	—	—	—	—	—
Trego (WI)	—	—	—	645	—	—	—	—	—	—	—
United Health (MN)	—	-23	—	—	—	—	—	—	—	—	*
United Hospital (MN)	—	-31	—	—	—	—	—	—	—	—	*
West Faribault (MN)	—	—	391	—	—	—	—	—	7	—	—
Wheaton (WI)	—	9,453	—	—	—	—	—	24	—	—	40
White River (WI)	—	—	—	352	—	—	—	—	—	—	—
Wilmarth (MN)	—	—	84	—	—	10,974	—	—	1	—	—
Wissota (WI)	—	—	—	17,339	—	—	—	—	—	—	—
Northway Power & Light											
Northway (AK)	—	—	—	—	—	—	—	—	—	—	—
Northwestern Pub Serv Co											
Aberdeen (SD)	—	135	774	—	—	—	—	1	12	—	15
Clark (SD)	—	131	—	—	—	—	—	*	—	—	6
Faulkton (SD)	—	—	—	—	—	—	—	*	—	—	*
Highmore (SD)	—	-11	—	—	—	—	—	*	—	—	*
Huron (SD)	—	9	—	—	—	—	—	*	—	—	*
Mobile (SD)	—	—	411	—	—	—	—	—	8	—	6
Redfield (SD)	—	-4	—	—	—	—	—	*	—	—	*
Webster (SD)	—	—	12	—	—	—	—	*	—	—	*
Yankton New (SD)	—	-2	—	—	—	—	—	*	—	—	*
Yankton New (SD)	—	12	351	—	—	—	—	*	4	—	2
Northwestern Wis Elec Co											
Black Brook (WI)	—	19	—	749	—	—	—	*	—	—	1
Clam Falls (WI)	—	—	—	185	—	—	—	—	—	—	—
Clam River Dam (WI)	—	—	—	277	—	—	—	—	—	—	—
Danbury (WI)	—	—	—	287	—	—	—	—	—	—	—
Frederic (WI)	—	-1	—	—	—	—	—	*	—	—	1
Grantsburg (WI)	—	14	—	—	—	—	—	*	—	—	*
Grantsburg (WI)	—	6	—	—	—	—	—	*	—	—	*
Northwood (City of)											
Northwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Norton (City of)											
Norton (KS)	—	12	25	—	—	—	—	*	*	—	*
Norton (KS)	—	12	25	—	—	—	—	*	*	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Norway (City of)	--	--	--	2,152	--	--	--	--	--	--	--
Norway (MI)	--	--	--	2,152	--	--	--	--	--	--	--
Norwich (City of)	--	531	--	275	--	--	--	1	--	--	2
North Main (CT)	--	531	--	--	--	--	--	1	--	--	2
Occum (CT)	--	--	--	95	--	--	--	--	--	--	--
10Th Street (CT)	--	--	--	113	--	--	--	--	--	--	--
2Nd Street (CT)	--	--	--	67	--	--	--	--	--	--	--
Nushagak Elec Coop Inc	--	1,305	--	--	--	--	--	2	--	--	12
Dillingham (AK)	--	1,305	--	--	--	--	--	2	--	--	12
Oakdale South San Joaquin	--	--	--	79,589	--	--	--	--	--	--	--
Beardsley (CA)	--	--	--	8,100	--	--	--	--	--	--	--
Donnels (CA)	--	--	--	47,495	--	--	--	--	--	--	--
Sand Bar (CA)	--	--	--	10,833	--	--	--	--	--	--	--
Tulloch (CA)	--	--	--	13,161	--	--	--	--	--	--	--
Oakley (City of)	--	--	--	--	--	--	--	--	--	--	--
Oakely (KS)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (City of)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (KS)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (City of)	--	239	552	--	--	--	--	1	6	--	*
Oberlin (OH)	--	239	552	--	--	--	--	1	6	--	*
Oconto Electric Coop	--	--	--	447	--	--	--	--	--	--	--
Stiles (WI)	--	--	--	447	--	--	--	--	--	--	--
Odessa (City of)	--	35	135	--	--	--	--	*	2	--	1
Odessa (MO)	--	35	135	--	--	--	--	*	2	--	1
Ogden (City of)	--	75	43	--	--	--	--	*	*	--	*
Ogden (IA)	--	75	43	--	--	--	--	*	*	--	*
Oglethorpe Power Corp	--	--	--	-40,959	--	--	--	--	--	--	--
Rocky Mountain (GA)	--	--	--	-41,087	--	--	--	--	--	--	--
Tallassee (GA)	--	--	--	128	--	--	--	--	--	--	--
Ohio Edison Co	1,607,669	8,533	24,053	--	--	--	699	25	289	683	33
Burger, R E (OH)	166,656	617	--	--	--	--	74	1	--	143	2
Edgewater (OH)	--	1,723	24,053	--	--	--	--	6	289	--	10
Gorge Steam (OH)	--	--	--	--	--	--	--	--	--	--	--
Mad River (OH)	--	3,295	--	--	--	--	--	10	--	--	13
Niles (OH)	73,326	1,453	--	--	--	--	34	5	--	70	6
Sammis (OH)	1,367,687	1,445	--	--	--	--	591	3	--	470	3
West Lorain (OH)	--	--	--	--	--	--	--	--	--	--	--
Ohio Power Co	3,528,517	6,015	--	12,023	--	--	1,472	11	--	2,001	85
Gavin, Gen J M (OH)	1,643,009	1,100	--	--	--	--	714	2	--	1,364	29
Kammer (WV)	411,915	349	--	--	--	--	168	1	--	119	2
Mitchell (WV)	903,378	1,541	--	--	--	--	354	3	--	156	30
Muskingum River (OH)	570,215	3,025	--	--	--	--	237	5	--	363	24
Racine (OH)	--	--	--	12,023	--	--	--	--	--	--	--
Tidd (OH)	--	--	--	--	--	--	--	--	--	--	--
Ohio Valley Elec Corp	722,985	--	--	--	--	--	275	--	--	471	2
Kyger Creek (OH)	722,985	--	--	--	--	--	275	--	--	471	2
Oklahoma Gas & Elec Co	1,598,557	8,878	1,151,595	--	--	--	952	14	11,975	2,231	367
Arbuckle (OK)	--	--	--	--	--	--	--	--	--	--	--
Conoco (OK)	--	--	42,047	--	--	--	--	--	408	--	--
Enid (OK)	--	--	--	--	--	--	--	--	--	--	--
Horseshoe Lake (OK)	--	6,493	347,750	--	--	--	--	8	3,636	--	14
Muskogee (OK)	926,736	2,013	84,569	--	--	--	557	4	901	1,386	9
Mustang (OK)	--	6	85,049	--	--	--	--	*	882	--	12
Seminole (OK)	--	--	592,180	--	--	--	--	--	6,148	--	314

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Oklahoma Gas & Elec Co											
Sooner (OK)	671,821	366	—	—	—	—	395	1	—	845	18
Woodward (OK)	—	—	—	—	—	—	—	—	—	—	—
Omaha Public Power Dist	594,300	833	33,110	—	304,239	—	387	2	415	637	27
Fort Calhoun (NE)	—	—	—	—	304,239	—	—	—	—	—	—
Jones Street (NE)	—	508	—	—	—	—	—	1	—	—	18
Nebraska City (NE)	348,450	286	—	—	—	—	216	1	—	357	3
North Omaha (NE)	245,850	—	24,082	—	—	—	171	—	282	280	—
Sarpy (NE)	—	39	9,028	—	—	—	—	*	132	—	7
Onawa (City of)	—	—	—	—	—	—	—	—	—	—	—
Onawa (IA)	—	—	—	—	—	—	—	—	—	—	—
Orange & Rockland Utl Inc	118,307	93,736	307,011	13,419	—	—	52	160	3,254	76	562
Bowline Point (NY)	—	93,622	259,468	—	—	—	—	160	2,693	—	458
Grahamsville (NY)	—	—	—	11,385	—	—	—	—	—	—	—
Hillburn (NY)	—	108	945	—	—	—	—	*	16	—	4
Lovett (NY)	118,307	5	42,001	—	—	—	52	*	471	76	97
Mongaup (NY)	—	—	—	605	—	—	—	—	—	—	—
Rio (NY)	—	—	—	978	—	—	—	—	—	—	—
Shoemaker (NY)	—	1	4,597	—	—	—	—	*	75	—	4
Swinging Bridge 1 (NY)	—	—	—	409	—	—	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	42	—	—	—	—	—	—	—
Orcas Power and Light Co	—	—	—	—	—	—	—	—	—	—	—
Eastsound (WA)	—	—	—	—	—	—	—	—	—	—	—
Oregon Trail Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (OR)	—	—	—	—	—	—	—	—	—	—	—
Orlando (City of)	309,323	75,187	175,574	—	—	—	119	130	1,915	16	102
Indian River (FL)	—	75,110	175,574	—	—	—	—	130	1,915	—	96
Stanton (FL)	309,323	77	—	—	—	—	119	*	—	16	7
Oroville Wyandotte I Dist	—	—	—	61,600	—	—	—	—	—	—	—
Forbestown (CA)	—	—	—	18,264	—	—	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	7,950	—	—	—	—	—	—	—
Sly Creek (CA)	—	—	—	4,984	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	30,402	—	—	—	—	—	—	—
Orrville (City of)	28,372	—	72	—	—	—	20	—	1	2	—
Orrville (OH)	28,372	—	72	—	—	—	20	—	1	2	—
Osage (City of)	—	4	—	—	—	—	—	*	—	—	*
Osage (IA)	—	4	—	—	—	—	—	*	—	—	*
Osage City (City of)	—	107	959	—	—	—	—	*	12	—	*
Osage (KS)	—	107	959	—	—	—	—	*	12	—	*
Osawatimie (City of)	—	86	—	—	—	—	—	*	—	—	*
Osawatimie (KS)	—	86	—	—	—	—	—	*	—	—	*
Osborne (City of)	—	16	162	—	—	—	—	*	2	—	*
Osborne (KS)	—	16	162	—	—	—	—	*	2	—	*
Osceola (City of)	—	—	—	—	—	—	—	—	—	—	—
Osceola (AR)	—	—	—	—	—	—	—	—	—	—	—
Ottawa (City of)	—	350	1,796	—	—	—	—	1	22	—	1
Ottawa (KS)	—	350	1,796	—	—	—	—	1	22	—	1
Otter Tail Power Co	304,716	796	—	1,399	—	—	184	2	—	25	22
Bemidji (MN)	—	—	—	25	—	—	—	—	—	—	—
Big Stone (SD)	258,284	110	—	—	—	—	155	*	—	—	9
Dayton Hollow (MN)	—	—	—	521	—	—	—	—	—	—	—
Hoot Lake (MN)	46,432	126	—	32	—	—	29	*	—	25	*
Jamestown (ND)	—	347	—	—	—	—	—	1	—	—	8

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Otter Tail Power Co											
Lake Preston (SD)	—	213	—	—	—	—	—	1	—	—	4
Pisgah (MN)	—	—	—	248	—	—	—	—	—	—	—
Port 148 (MN)	—	—	—	—	—	—	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	350	—	—	—	—	—	—	—
Wright (MN)	—	—	—	223	—	—	—	—	—	—	—
Ottumwa (City of)	—	—	—	1,596	—	—	—	—	—	—	—
Ottumwa (IA)	—	—	—	1,596	—	—	—	—	—	—	—
Owatonna (City of)	—	—	3,818	—	—	—	—	—	57	—	—
Owatonna (MN)	—	—	3,818	—	—	—	—	—	57	—	—
Owensboro (City of)	237,130	170	—	—	—	—	117	*	—	146	2
Elmer Smith (KY)	237,130	170	—	—	—	—	117	*	—	146	2
Owensville (City of)	—	—	—	—	—	—	—	—	—	—	—
Owensville (MO)	—	—	—	—	—	—	—	—	—	—	—
Oxford (City of)	—	8	14	—	—	—	—	*	*	—	*
Oxford (NE)	—	8	14	—	—	—	—	*	*	—	*
Pacific Gas & Electric Co	—	342	1,551,530	1,302,377	1,577,304	—	—	1	15,547	—	3,148
* Central Storage *	—	—	—	—	—	—	—	—	—	—	84
Alta (CA)	—	—	—	417	—	—	—	—	—	—	—
Angels (CA)	—	—	—	652	—	—	—	—	—	—	—
Balch 1 (CA)	—	—	—	17,098	—	—	—	—	—	—	—
Balch 2 (CA)	—	—	—	75,026	—	—	—	—	—	—	—
Belden (CA)	—	—	—	73,641	—	—	—	—	—	—	—
Black, James B (CA)	—	—	—	51,314	—	—	—	—	—	—	—
Bucks Creek (CA)	—	—	—	29,812	—	—	—	—	—	—	—
Butt Valley (CA)	—	—	—	29,697	—	—	—	—	—	—	—
Caribou 1 (CA)	—	—	—	34,837	—	—	—	—	—	—	—
Caribou 2 (CA)	—	—	—	81,517	—	—	—	—	—	—	—
Centerville (CA)	—	—	—	3,685	—	—	—	—	—	—	—
Chili Bar (CA)	—	—	—	4,303	—	—	—	—	—	—	—
Coal Canyon (CA)	—	—	—	597	—	—	—	—	—	—	—
Coleman (CA)	—	—	—	7,269	—	—	—	—	—	—	—
Contra Costa (CA)	—	—	152,932	—	—	—	—	—	1,546	—	500
Cow Creek (CA)	—	—	—	612	—	—	—	—	—	—	—
Crane Valley (CA)	—	—	—	433	—	—	—	—	—	—	—
Cresta (CA)	—	—	—	37,973	—	—	—	—	—	—	—
De Saba (CA)	—	—	—	11,880	—	—	—	—	—	—	—
Deer Creek (CA)	—	—	—	2,308	—	—	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	1,577,304	—	—	—	—	—	—
Downieville (CA)	—	-5	—	—	—	—	—	*	—	—	*
Drum 1 (CA)	—	—	—	22,762	—	—	—	—	—	—	—
Drum 2 (CA)	—	—	—	27,555	—	—	—	—	—	—	—
Dutch Flat (CA)	—	—	—	11,705	—	—	—	—	—	—	—
El Dorado (CA)	—	—	—	-9	—	—	—	—	—	—	—
Electra (CA)	—	—	—	40,647	—	—	—	—	—	—	—
Haas (CA)	—	—	—	85,251	—	—	—	—	—	—	—
Halsey (CA)	—	—	—	6,610	—	—	—	—	—	—	—
Hamilton Branch (CA)	—	—	—	750	—	—	—	—	—	—	—
Hat Creek 1 (CA)	—	—	—	2,997	—	—	—	—	—	—	—
Hat Creek 2 (CA)	—	—	—	4,427	—	—	—	—	—	—	—
Helms (CA)	—	—	—	8,899	—	—	—	—	—	—	—
Humbolt Bay (CA)	—	38	12,466	—	—	—	—	*	180	—	93
Hunters Point (CA)	—	23	78,933	—	—	—	—	*	931	—	18
Inskip (CA)	—	—	—	5,579	—	—	—	—	—	—	—
Kerckhoff (CA)	—	—	—	5,122	—	—	—	—	—	—	—
Kerckhoff 2 (CA)	—	—	—	79,314	—	—	—	—	—	—	—
Kern (CA)	—	—	—	—	—	—	—	—	—	—	—
Kern Canyon (CA)	—	—	—	8,635	—	—	—	—	—	—	—
Kilarc (CA)	—	—	—	1,519	—	—	—	—	—	—	—
Kings River (CA)	—	—	—	29,613	—	—	—	—	—	—	—
Lime Saddle (CA)	—	—	—	631	—	—	—	—	—	—	—
Merced Falls (CA)	—	—	—	2,348	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Co											
Mobile Turbine (CA)	—	—	—	—	—	—	—	—	—	—	*
Morro Bay (CA)	—	—	115,888	—	—	—	—	—	1,191	—	8
Moss Landing (CA)	—	—	723,947	—	—	—	—	—	6,650	—	548
Murphys (CA)	—	—	—	1,784	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	-10	—	—	—	—	—	—	—
Newcastle (CA)	—	—	—	-3	—	—	—	—	—	—	—
Oak Flat (CA)	—	—	—	661	—	—	—	—	—	—	—
Oakland (CA)	—	-13	—	—	—	—	—	*	—	—	34
Phoenix (CA)	—	—	—	1,437	—	—	—	—	—	—	—
Pit 1 (CA)	—	—	—	21,822	—	—	—	—	—	—	—
Pit 3 (CA)	—	—	—	29,057	—	—	—	—	—	—	—
Pit 4 (CA)	—	—	—	37,234	—	—	—	—	—	—	—
Pit 5 (CA)	—	—	—	63,207	—	—	—	—	—	—	—
Pit 6 (CA)	—	—	—	24,612	—	—	—	—	—	—	—
Pit 7 (CA)	—	—	—	29,407	—	—	—	—	—	—	—
Pittsburg (CA)	—	—	381,856	—	—	—	—	—	3,928	—	1,618
Poe (CA)	—	—	—	64,918	—	—	—	—	—	—	—
Potrero (CA)	—	299	85,508	—	—	—	—	1	1,121	—	245
Potter Valley (CA)	—	—	—	2,553	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	71	—	—	—	—	—
PVUSA 3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (CA)	—	—	—	62,984	—	—	—	—	—	—	—
Salt Springs (CA)	—	—	—	22,905	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	192	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	1,648	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	1,976	—	—	—	—	—	—	—
South (CA)	—	—	—	5,251	—	—	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	5,395	—	—	—	—	—	—	—
Spaulding No. 2 (CA)	—	—	—	825	—	—	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	4,540	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	3,159	—	—	—	—	—	—	—
Stanislaus (CA)	—	—	—	41,992	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	440,372	—	—	—	—	—
Tiger Creek (CA)	—	—	—	31,770	—	—	—	—	—	—	—
Toadtown (CA)	—	—	—	915	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	2,271	—	—	—	—	—	—	—
Volta (CA)	—	—	—	4,901	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	613	—	—	—	—	—	—	—
West Point (CA)	—	—	—	9,823	—	—	—	—	—	—	—
Wise (CA)	—	—	—	9,717	—	—	—	—	—	—	—
Wise 2 (CA)	—	—	—	—	—	—	—	—	—	—	—
Wishon, A G (CA)	—	—	—	7,395	—	—	—	—	—	—	—
Pacificorp	4,964,563	4,633	111,583	214,573	—	—	2,748	9	1,273	3,489	35
American Fork (UT)	—	—	—	—	—	—	—	—	—	—	—
Ashton (ID)	—	—	—	4,201	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	1,617	—	—	—	—	—	—	—
Bend (OR)	—	—	—	516	—	—	—	—	—	—	—
Big Fork (MT)	—	—	—	939	—	—	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	16,537	—	—	—	—	—
Bridger, Jim (WY)	1,328,185	2,254	—	—	—	—	724	4	—	683	18
Carbon (UT)	124,177	65	—	—	—	—	51	*	—	35	*
Centralia (WA)	885,411	—	—	—	—	—	554	—	—	969	4
Clearwater 1 (OR)	—	—	—	2,723	—	—	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	3,391	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	—	—	—	—	—	—	—	—
Condit (WA)	—	—	—	5,129	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	5,644	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	7,137	—	—	—	—	—	—	—
Cove (ID)	—	—	—	2,849	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	-12	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	1,115	—	—	—	—	—	—	—
East Side (OR)	—	—	—	1,805	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	932	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	2,456	—	—	—	—	—	—	—
Ftn Green (UT)	—	—	—	135	—	—	—	—	—	—	—
Gadsby (UT)	—	—	110,899	—	—	—	—	—	1,265	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacificorp											
Grace (ID)	—	—	—	14,701	—	—	—	—	—	—	—
Granite (UT)	—	—	—	689	—	—	—	—	—	—	—
Hunter (emery) (UT)	858,799	207	—	—	—	—	394	*	—	656	4
Huntington Canyon (UT)	601,302	321	—	—	—	—	268	1	—	584	2
Hydro No. 1 (UT)	—	—	—	196	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	51	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	151	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	7,251	—	—	—	—	—	—	—
John C Boyle (OR)	—	—	—	13,638	—	—	—	—	—	—	—
Johnston, Dave (WY)	497,754	1,171	—	—	—	—	361	2	—	235	3
Last Chance (UT)	—	—	—	717	—	—	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	8,179	—	—	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	10,930	—	—	—	—	—	—	—
Little Mountain (UT)	—	—	-108	—	—	—	—	—	—	—	1
Merwin (WA)	—	—	—	9,636	—	—	—	—	—	—	—
Naches (WA)	—	—	—	1,236	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	375	—	—	—	—	—	—	—
Naughton (WY)	477,370	—	792	—	—	—	248	—	8	327	1
Olmstead (UT)	—	—	—	2,912	—	—	—	—	—	—	—
Oneida (ID)	—	—	—	4,778	—	—	—	—	—	—	—
Paris (ID)	—	—	—	290	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	1,962	—	—	—	—	—	—	—
Powerdale (OR)	—	—	—	1,426	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	155	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	18,389	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	2,428	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	32	—	—	—	—	—	—	—
Skookumchuck (WA)	—	—	—	125	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	5,377	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	573	—	—	—	—	—	—	—
Soda (ID)	—	—	—	3,436	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	3,784	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	344	—	—	—	—	—	—	—
Stairs (UT)	—	—	—	827	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	6,647	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	20,991	—	—	—	—	—	—	—
Toketee (OR)	—	—	—	14,166	—	—	—	—	—	—	—
Viva (WY)	—	—	—	237	—	—	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	190	—	—	—	—	—	—	—
Weber (UT)	—	—	—	2,345	—	—	—	—	—	—	—
West Side (OR)	—	—	—	490	—	—	—	—	—	—	—
Wyodak (WY)	191,565	615	—	—	—	—	148	1	—	—	2
Yale (WA)	—	—	—	14,342	—	—	—	—	—	—	—
Painesville (City of)	12,362	25	113	—	—	—	8	*	2	9	2
Painesville (OH)	12,362	25	113	—	—	—	8	*	2	9	2
Palmyra (City of)	—	116	497	—	—	—	—	*	6	—	1
Palmyra (MO)	—	60	133	—	—	—	—	*	2	—	1
Palmyra 2 (MO)	—	56	364	—	—	—	—	*	4	—	*
Paragould (City of)	—	—	—	—	—	—	—	—	—	—	—
Paragould (AR)	—	—	—	—	—	—	—	—	—	—	—
Paris (City of)	—	—	—	—	—	—	—	—	—	—	—
Paris (KY)	—	—	—	—	—	—	—	—	—	—	—
Parowan City Corporation	—	—	—	507	—	—	—	—	—	—	—
Center Creek (UT)	—	—	—	262	—	—	—	—	—	—	—
Paragonah (UT)	—	—	—	245	—	—	—	—	—	—	—
Pasadena (City of)	—	—	28,198	1,356	—	—	—	—	335	—	117
Azusa (CA)	—	—	—	1,356	—	—	—	—	—	—	—
Broadway (CA)	—	—	27,987	—	—	—	—	—	332	—	104
Glenarm (CA)	—	—	211	—	—	—	—	—	3	—	14
Pattonsburg (City of)	—	—	—	—	—	—	—	—	—	—	—
Pattonsburg (MO)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Paulina (City of)	--	--	--	--	--	--	--	--	--	--	--
Paulina (IA)	--	--	--	--	--	--	--	--	--	--	--
Pawhuska (City of)	--	--	--	--	--	--	--	--	--	--	--
Pawhuska (OK)	--	--	--	--	--	--	--	--	--	--	--
Peabody (City of)	--	79	2,810	--	--	--	--	*	34	--	6
Waters River (MA)	--	79	2,810	--	--	--	--	*	34	--	6
Pelican Utility Co	--	131	--	271	--	--	--	*	--	--	*
Pelican (AK)	--	131	--	271	--	--	--	*	--	--	*
Pella (City of)	7,448	--	6	--	--	--	3	--	*	1	--
Pella (IA)	7,448	--	6	--	--	--	3	--	*	1	--
Pend Oreille Pub Util D#1	--	--	--	28,377	--	--	--	--	--	--	--
Box Canyon (WA)	--	--	--	28,317	--	--	--	--	--	--	--
Calispel Creek (WA)	--	--	--	60	--	--	--	--	--	--	--
Pender (City of)	--	18	--	--	--	--	--	*	--	--	*
Pender (NE)	--	18	--	--	--	--	--	*	--	--	*
Pennsylvania Elec Co	3,752,835	13,985	4,292	-29,330	--	--	1,505	30	42	1,498	46
Benton (PA)	--	--	--	--	--	--	--	--	--	--	--
Blossburg (PA)	--	--	846	--	--	--	--	--	10	--	--
Conemaugh (PA)	1,144,736	684	3,446	--	--	--	439	1	32	525	3
Deep Creek (MD)	--	--	--	1,589	--	--	--	--	--	--	--
Homer City (PA)	1,213,094	474	--	--	--	--	475	1	--	229	7
Keystone (PA)	938,657	3,953	--	--	--	--	379	7	--	582	9
Piney (PA)	--	--	--	900	--	--	--	--	--	--	--
Seneca (PA)	--	--	--	-31,819	--	--	--	--	--	--	--
Seward (PA)	119,322	274	--	--	--	--	56	1	--	68	1
Shawville (PA)	304,942	1,325	--	--	--	--	138	3	--	76	9
Warren (PA)	32,084	3,477	--	--	--	--	19	9	--	18	7
Wayne (PA)	--	3,798	--	--	--	--	--	9	--	--	11
Pennsylvania Power Co	1,487,048	2,078	--	--	--	--	631	4	--	794	45
Mansfield, Bruce (PA)	1,346,419	1,578	--	--	--	--	567	3	--	719	44
New Castle (PA)	140,629	500	--	--	--	--	64	1	--	75	1
Pennsylvania Pwr & Lgt Co	1,962,121	303,026	--	17,746	1,598,357	--	801	526	--	5,459	1,134
* Central Storage *	--	--	--	--	--	--	--	--	--	3,859	--
Allentown (PA)	--	2,797	--	--	--	--	--	8	--	--	4
Brunner Island (PA)	770,922	233	--	--	--	--	294	1	--	454	5
Fishbach (PA)	--	1,274	--	--	--	--	--	3	--	--	2
Harrisburg (PA)	--	3,286	--	--	--	--	--	9	--	--	4
Harwood (PA)	--	1,064	--	--	--	--	--	3	--	--	2
Holtwood (PA)	38,254	13,202	--	15,029	--	--	27	*	--	106	1
Jenkins (PA)	--	1,377	--	--	--	--	--	4	--	--	2
Loch Haven (PA)	--	309	--	--	--	--	--	1	--	--	2
Martins Creek (PA)	72,539	246,926	--	--	--	--	34	483	--	54	1,099
Montour (PA)	911,902	878	--	--	--	--	353	2	--	306	6
Sunbury (PA)	168,504	28,414	--	--	--	--	94	4	--	680	5
Susquehanna (PA)	--	--	--	--	1,598,357	--	--	--	--	--	--
Wallenpaupack (PA)	--	--	--	2,717	--	--	--	--	--	--	--
West Shore (PA)	--	1,581	--	--	--	--	--	4	--	--	2
Williamsport (PA)	--	1,685	--	--	--	--	--	5	--	--	2
Peru (City of)	--	377	-62	--	--	--	--	1	--	--	1
Peru (IL)	--	377	-62	--	--	--	--	1	--	--	1
Peru Utilities	4,138	28	--	--	--	--	2	*	--	1	*
Peru (IN)	4,138	28	--	--	--	--	2	*	--	1	*
Petersburg (City of)	--	11	--	706	--	--	--	*	--	--	*
Petersburg (AK)	--	11	--	706	--	--	--	*	--	--	*
Piggott Pub Impr Dist #1	--	9	--	--	--	--	--	*	--	--	*
Piggott (AR)	--	9	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Piqua (City of)	1,611	595	—	—	—	—	2	3	—	*	3
Piqua (OH)	1,611	595	—	—	—	—	2	3	—	*	3
Placer County Wtr Agency	—	—	—	165,599	—	—	—	—	—	—	—
French Meadows (CA)	—	—	—	11,326	—	—	—	—	—	—	—
Hell Hole (WA)	—	—	—	456	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	90,241	—	—	—	—	—	—	—
Oxbow (CA)	—	—	—	4,131	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	59,445	—	—	—	—	—	—	—
Plains El Gen Trans Coop	145,669	—	5	—	—	—	85	—	*	151	9
Algodones (NM)	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM)	145,669	—	5	—	—	—	85	—	*	151	9
Plainview (City of)	—	—	—	—	—	—	—	—	—	—	—
Plainview (NE)	—	—	—	—	—	—	—	—	—	—	—
Platte River Power Auth	164,743	—	—	—	—	—	98	—	—	159	4
Rawhide (CO)	164,743	—	—	—	—	—	98	—	—	159	4
Ponca (City of)	—	2	15	—	—	—	—	*	*	—	1
Ponca Steam (OK)	—	—	—	—	—	—	—	—	—	—	—
Ponca Steam (OK)	—	2	15	—	—	—	—	*	*	—	1
Portland (City of)	—	—	—	154	—	—	—	—	—	—	—
Jenkins, Frank (MI)	—	—	—	—	—	—	—	—	—	—	—
Portland (MI)	—	—	—	154	—	—	—	—	—	—	—
Portland General Elec Co	360,526	320	317,902	144,298	—	—	227	1	2,932	296	230
Beaver (OR)	—	—	317,478	—	—	—	—	—	2,927	—	209
Bethel (OR)	—	120	424	—	—	—	—	*	5	—	14
Boardman (OR)	360,526	200	—	—	—	—	227	*	—	296	7
Bull Run (OR)	—	—	—	4,711	—	—	—	—	—	—	—
Faraday (OR)	—	—	—	3,732	—	—	—	—	—	—	—
North Fork (OR)	—	—	—	4,299	—	—	—	—	—	—	—
Oak Grove (OR)	—	—	—	14,815	—	—	—	—	—	—	—
Pelton (OR)	—	—	—	28,929	—	—	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	5,271	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	2,436	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	3,234	—	—	—	—	—	—	—
Round Butte (OR)	—	—	—	66,661	—	—	—	—	—	—	—
Sullivan (OR)	—	—	—	10,210	—	—	—	—	—	—	—
Potomac Edison Co (The)	37,745	257	—	3,411	—	—	18	1	—	14	*
Dam 4 (WV)	—	—	—	798	—	—	—	—	—	—	—
Dam 5 (WV)	—	—	—	564	—	—	—	—	—	—	—
Harpers Ferry (WV)	—	—	—	—	—	—	—	—	—	—	—
Luray (VA)	—	—	—	294	—	—	—	—	—	—	—
Millville (WV)	—	—	—	874	—	—	—	—	—	—	—
Newport (VA)	—	—	—	403	—	—	—	—	—	—	—
Shenandoah (VA)	—	—	—	163	—	—	—	—	—	—	—
Smith, R P (MD)	37,745	257	—	—	—	—	18	1	—	14	*
Warren (VA)	—	—	—	315	—	—	—	—	—	—	—
Potomac Electric Pwr Co	1,624,820	132,603	395,986	—	—	—	603	295	4,991	622	1,298
Benning (DC)	—	74,903	—	—	—	—	—	158	—	—	92
Buzzard Point (DC)	—	10,273	—	—	—	—	—	29	—	—	16
Chalk Point (MD)	395,659	24,793	327,723	—	—	—	150	57	4,222	178	683
Dickerson (MD)	332,931	1,629	68,263	—	—	—	122	3	769	164	172
Morgantown (MD)	693,473	19,662	—	—	—	—	244	44	—	213	335
Potomac River (VA)	202,757	1,343	—	—	—	—	85	3	—	66	1
Power Authy of St of N Y	—	14,149	411,427	1,605,154	1,293,963	—	—	24	3,999	—	223
Ashokan (NY)	—	—	—	2,126	—	—	—	—	—	—	—
Blenheim (NY)	—	—	—	-75,753	—	—	—	—	—	—	—
Crescent (NY)	—	—	—	713	—	—	—	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	577,530	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Power Authy of St of N Y											
Flynn (NY)	—	—	100,507	—	—	—	—	—	777	—	72
Hinckley (NY)	—	—	—	1,003	—	—	—	—	—	—	—
Indian Point (NY)	—	—	—	—	716,433	—	—	—	—	—	—
Kensico (NY)	—	—	—	1,244	—	—	—	—	—	—	—
Lewiston (NY)	—	—	—	-31,970	—	—	—	—	—	—	—
Moses Niagara (NY)	—	—	—	1,148,436	—	—	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	559,232	—	—	—	—	—	—	—
Poletti (NY)	—	14,149	310,920	—	—	—	—	24	3,222	—	150
Vischer Ferry (NY)	—	—	—	123	—	—	—	—	—	—	—
Pratt (City of)											
Pratt (KS)	—	10	8,536	—	—	—	—	*	102	—	1
Pratt (KS)	—	5	6,150	—	—	—	—	*	78	—	1
Pratt 2 (KS)	—	5	2,386	—	—	—	—	*	24	—	*
Preston (City of)											
Preston (MN)	—	-8	—	—	—	—	—	*	—	—	*
Preston (MN)	—	-8	—	—	—	—	—	*	—	—	*
Preston (Town of)											
Preston (IA)	—	—	—	—	—	—	—	—	—	—	—
Primghar (City of)											
Primghar (IA)	—	—	—	—	—	—	—	—	—	—	—
Princeton (City of)											
Princeton (MN)	—	11	—	—	—	—	—	*	—	—	*
Princeton (MN)	—	11	—	—	—	—	—	*	—	—	*
Princeton (City of)											
Princeton (IL)	—	536	1,790	—	—	—	—	1	17	—	1
Princeton (IL)	—	536	1,790	—	—	—	—	1	17	—	1
Providence (City of)											
Providence (RI)	—	—	—	—	—	—	—	—	—	—	—
Provo City Corporation											
Provo (UT)	—	—	65	—	—	—	—	—	2	—	1
Provo (UT)	—	—	65	—	—	—	—	—	2	—	1
Pub Serv Co of New Hamp											
Amoskeag (NH)	293,776	62,381	49,089	23,360	—	—	114	130	547	277	2,367
Amoskeag (NH)	—	—	—	3,257	—	—	—	—	—	—	—
Ayers Island (NH)	—	—	—	1,727	—	—	—	—	—	—	—
Canaan (VT)	—	—	—	190	—	—	—	—	—	—	—
Eastman Falls (NH)	—	—	—	10,079	—	—	—	—	—	—	—
Garvins Falls (NH)	—	—	—	1,667	—	—	—	—	—	—	—
Gorham (NH)	—	—	—	530	—	—	—	—	—	—	—
Hooksett (NH)	—	—	—	317	—	—	—	—	—	—	—
Jackman (NH)	—	—	—	722	—	—	—	—	—	—	—
Lost Nation (NH)	—	275	—	—	—	—	—	1	—	—	1
Merrimack (NH)	263,463	612	—	—	—	—	96	2	—	235	2
Newington (NH)	—	58,885	48,968	—	—	—	—	122	544	—	2,307
Schiller (NH)	30,313	2,253	121	—	—	—	18	5	3	42	54
Smith (NH)	—	—	—	4,871	—	—	—	—	—	—	*
Swans Falls (ME)	—	-1	—	—	—	—	—	—	—	—	*
White Lake (NH)	—	357	—	—	—	—	—	1	—	—	1
Pub Serv Co of New Hamp											
Seabrook (NH)	—	—	—	—	805,711	—	—	—	—	—	—
Seabrook (NH)	—	—	—	—	805,711	—	—	—	—	—	—
Pub Serv Co of New Mexico											
Las Vegas (NM)	1,056,162	1,240	2,854	—	—	—	620	2	41	658	37
Las Vegas (NM)	—	—	—	—	—	—	—	—	—	—	5
Person (NM)	—	—	—	—	—	—	—	—	—	—	—
Reeves (NM)	—	—	2,854	—	—	—	—	—	41	—	—
San Juan (NM)	1,056,162	1,240	—	—	—	—	620	2	—	658	32
Public Serv Elec & Gas Co											
Bayonne (NJ)	375,169	87,899	775,890	—	747,121	—	155	202	7,628	533	937
Bayonne (NJ)	—	134	—	—	—	—	—	1	—	—	3
Bergen (NJ)	—	—	335,495	—	—	—	—	—	2,494	—	118
Burlington (NJ)	—	6,187	60,174	—	—	—	—	17	538	—	178
Edison (NJ)	—	687	2,441	—	—	—	—	2	37	—	101
Essex (NJ)	—	—	62,756	—	—	—	—	—	803	—	92

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Public Serv Elec & Gas Co											
Hope Creek (NJ)	—	—	—	—	760,021	—	—	—	—	—	—
Hudson (NJ)	263,396	400	96,190	—	—	—	111	2	1,103	173	30
Kearny (NJ)	—	23,916	6,293	—	—	—	—	53	100	—	95
Linden (NJ)	—	52,098	32,192	—	—	—	—	116	409	—	155
Mercer (NJ)	111,773	1,250	110,595	—	—	—	44	2	1,186	360	—
National Park (NJ)	—	33	—	—	—	—	—	*	—	—	3
Salem (NJ)	—	152	—	—	-12,900	—	—	*	—	—	32
Sewaren (NJ)	—	3,042	69,754	—	—	—	—	8	959	—	130
Public Service Co of Colo											
Alamosa (CO)	1,599,373	205	11,181	15,927	—	—	864	*	141	1,787	89
Ames (CO)	—	—	361	—	—	—	—	—	8	—	6
Arapahoe (CO)	—	—	—	2,666	—	—	—	—	—	—	—
Boulder Hydro (CO)	51,574	—	116	—	—	—	31	—	2	125	—
Cabin Creek (CO)	—	—	—	163	—	—	—	—	—	—	—
Cameo (CO)	—	—	—	-5,808	—	—	—	—	—	—	—
Cherokee (CO)	43,185	8	141	—	—	—	25	*	2	26	*
Cherokee (CO)	408,574	—	5,206	—	—	—	186	—	56	468	—
Comanche (CO)	380,453	—	871	—	—	—	230	—	9	229	—
Fort Lupton (CO)	—	—	812	—	—	—	—	—	11	—	14
Fruita (CO)	—	—	235	—	—	—	—	—	4	—	*
Georgetown Hydro (CO)	—	—	—	1,184	—	—	—	—	—	—	—
Hayden (CO)	304,348	176	66	—	—	—	151	*	1	515	6
Palisade Hydro (CO)	—	—	—	1,407	—	—	—	—	—	—	—
Pawnee (CO)	308,201	21	664	—	—	—	195	*	7	321	8
Salida No. 1 Hydro (CO)	—	—	—	616	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	368	—	—	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	11,372	—	—	—	—	—	—	—
Tacoma (CO)	—	—	—	3,959	—	—	—	—	—	—	—
Valmont (CO)	103,038	—	783	—	—	—	46	—	11	102	10
Zuni (CO)	—	—	1,926	—	—	—	—	—	33	—	46
Public Service Co of Okla											
Comanche (OK)	516,278	31	1,119,104	—	—	—	322	*	11,015	780	97
Grandfield (OK)	—	8	167,271	—	—	—	—	*	1,410	—	*
Northeastern (OK)	—	—	—	—	—	—	—	—	—	—	*
Riverside (OK)	516,278	6	313,646	—	—	—	322	*	3,113	780	1
Southwestern (OK)	—	—	466,841	—	—	—	—	—	4,628	—	46
Tulsa (OK)	—	11	152,934	—	—	—	—	*	1,650	—	49
Weleetka (OK)	—	6	17,379	—	—	—	—	*	197	—	1
Wetzel (OK)	—	—	1,033	—	—	—	—	—	16	—	*
Puget Sound Pwr & Lgt Co											
Crystal Mountain (WA)	—	34	9,566	74,319	—	—	—	*	111	—	338
Electron (WA)	—	21	—	—	—	—	—	*	—	—	*
Frederickson (WA)	—	—	—	13,515	—	—	—	—	—	—	—
Fredonia (WA)	—	6	4,598	—	—	—	—	*	52	—	92
Lower Baker (WA)	—	—	—	22,420	—	—	—	—	—	—	100
Nooksack (WA)	—	—	—	821	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	7,306	—	—	—	—	—	—	—
South Whidbey (WA)	—	—	—	—	—	—	—	—	—	—	6
Upper Baker (WA)	—	—	—	22,747	—	—	—	—	—	—	—
White River (WA)	—	—	—	7,510	—	—	—	—	—	—	—
Whitehorn (WA)	—	7	4,968	—	—	—	—	*	59	—	140
PECO Energy Co											
* Central Storage *	197,030	231,321	400,657	-47,007	2,326,109	—	85	482	4,466	226	457
Chester (PA)	—	2,547	—	—	—	—	—	9	—	—	5
Conowingo (MD)	—	—	—	24,428	—	—	—	—	—	—	—
Cromby (PA)	81,385	3,126	110,008	—	—	—	35	6	1,192	30	34
Croydon (PA)	—	34,047	—	—	—	—	—	91	—	—	76
Delaware (PA)	—	65,861	—	—	—	—	—	125	—	—	54
Eddystone (PA)	115,645	65,752	290,649	—	—	—	51	121	3,274	196	244
Falls (PA)	—	2,167	—	—	—	—	—	7	—	—	8
Limerick (PA)	—	—	—	—	1,120,788	—	—	—	—	—	—
Moser (PA)	—	3,033	—	—	—	—	—	10	—	—	8
Muddy Run (PA)	—	—	—	-71,435	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	1,205,321	—	—	—	—	—	—
Richmond (PA)	—	8,358	—	—	—	—	—	23	—	—	20

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
PECO Energy Co											
Schuylkill (PA)	—	43,858	—	—	—	—	—	81	—	—	4
Southwark (PA)	—	2,572	—	—	—	—	—	9	—	—	5
PSI Energy, Inc	3,109,385	11,328	18,202	31,238	—	—	1,448	26	213	3,320	38
Cayuga (IN)	553,167	801	18,202	—	—	—	265	2	213	531	10
Connersville (IN)	—	1,728	—	—	—	—	—	5	—	—	7
Edwardsport (IN)	52,741	2,502	—	—	—	—	33	6	—	16	3
Gallagher, R (IN)	307,948	1,698	—	—	—	—	144	3	—	220	2
Gibson (IN)	1,880,261	1,020	—	—	—	—	845	2	—	2,374	9
Markland (IN)	—	—	—	31,238	—	—	—	—	—	—	—
Miami Wabash (IN)	—	1,034	—	—	—	—	—	4	—	—	4
Noblesville (IN)	34,289	55	—	—	—	—	20	*	—	19	1
Wabash River (IN)	280,979	2,490	—	—	—	—	142	5	—	161	3
Radford (City of)	—	—	—	245	—	—	—	—	—	—	—
Radford (VA)	—	—	—	245	—	—	—	—	—	—	—
Rantoul (City of)	—	—	—	—	—	—	—	—	—	—	*
Rantoul (IL)	—	—	—	—	—	—	—	—	—	—	*
Raton Pub Serv Co (The)	1,319	—	—	—	—	—	1	—	—	1	—
Raton (NM)	1,319	—	—	—	—	—	1	—	—	1	—
Rayne (City of)	—	—	—	—	—	—	—	—	—	—	—
Rayne (LA)	—	—	—	—	—	—	—	—	—	—	—
Red Bud (City of)	—	14	—	—	—	—	—	*	—	—	1
Red Bud (IL)	—	14	—	—	—	—	—	*	—	—	1
Red Cloud (City of)	—	21	—	—	—	—	—	*	—	—	—
Red Cloud (NE)	—	21	—	—	—	—	—	*	—	—	—
Redding (City of)	—	—	4,157	933	—	—	—	—	72	—	—
Redding Power (CA)	—	—	4,157	—	—	—	—	—	72	—	—
Whiskeytown (CA)	—	—	—	933	—	—	—	—	—	—	—
Redlands Water & Power Co	—	—	—	979	—	—	—	—	—	—	—
Redlands (CO)	—	—	—	979	—	—	—	—	—	—	—
Redwood Falls (City of)	—	216	—	213	—	—	—	*	—	—	2
Redwood Falls (MN)	—	216	—	213	—	—	—	*	—	—	2
Rensselaer (City of)	—	10	—	—	—	—	—	*	—	—	1
Rensselaer (IN)	—	10	—	—	—	—	—	*	—	—	1
Renwick (City of)	—	—	—	—	—	—	—	—	—	—	—
Renwick (IA)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (City of)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (MO)	—	—	—	—	—	—	—	—	—	—	—
Richmond (City of)	55,464	24	—	—	—	—	29	*	—	57	1
Whitewater Valley (IN)	55,464	24	—	—	—	—	29	*	—	57	1
River Falls (City of)	—	58	595	157	—	—	—	*	6	—	2
Junction (WI)	—	58	595	138	—	—	—	*	6	—	2
Powell Falls (WI)	—	—	—	19	—	—	—	—	—	—	—
Robstown (City of)	—	118	793	—	—	—	—	*	10	—	7
Robstown (TX)	—	118	793	—	—	—	—	*	10	—	7
Rochelle (City of)	—	112	1,095	—	—	—	—	*	13	1	1
Rochelle No. 1 (IL)	—	112	1,012	—	—	—	—	*	11	—	1
Rochelle No. 2 (IL)	—	—	83	—	—	—	—	*	2	1	*
Rochester (City of)	—	474	26,365	816	—	—	—	2	323	17	2
Cascade Creek (MN)	—	474	—	—	—	—	—	2	—	—	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Rochester (City of)											
Rochester (MN)	—	—	—	816	—	—	—	—	—	—	—
Silver Lake (MN)	—	—	26,365	—	—	—	—	—	323	17	—
Rochester Gas & Elec Corp	154,271	557	3	4,314	305,248	—	64	1	*	130	3
Ginna (NY)	—	—	—	—	305,248	—	—	—	—	—	—
Station 160 (NY)	—	—	—	44	—	—	—	—	—	—	—
Station 170 (NY)	—	—	—	83	—	—	—	—	—	—	—
Station 172 (NY)	—	—	—	—	—	—	—	—	—	—	—
Station 2 (NY)	—	—	—	1,483	—	—	—	—	—	—	—
Station 26 (NY)	—	—	—	282	—	—	—	—	—	—	—
Station 3 (NY)	37,637	123	—	—	—	—	15	*	—	2	2
Station 5 (NY)	—	—	—	2,422	—	—	—	—	—	—	—
Station 7 (NY)	116,634	434	—	—	—	—	49	1	—	128	1
Station 9 (NY)	—	—	3	—	—	—	—	—	*	—	—
Rock Rapids (City of)	—	—	—	—	—	—	—	—	—	—	*
Rock Rapids (IA)	—	—	—	—	—	—	—	—	—	—	*
Rockford (City of)	—	—	—	—	—	—	—	—	—	—	—
Rockford (IA)	—	—	—	—	—	—	—	—	—	—	—
Rockport (City of)	—	15	147	—	—	—	—	*	2	—	*
Rockport (MO)	—	15	147	—	—	—	—	*	2	—	*
Rockville Ctr(Village of)	—	2,160	2,523	—	—	—	—	4	27	—	2
Rockville (NY)	—	2,160	2,523	—	—	—	—	4	27	—	2
Roseau (City of)	—	—	—	—	—	—	—	—	—	—	*
Roseau (MN)	—	—	—	—	—	—	—	—	—	—	*
Russell (City of)	—	466	3,772	—	—	—	—	1	45	—	2
Russell (KS)	—	466	3,772	—	—	—	—	1	45	—	2
Ruston (City of)	—	—	25,238	—	—	—	—	—	276	—	—
Ruston (LA)	—	—	25,238	—	—	—	—	—	276	—	—
Sabetha (City of)	—	91	153	—	—	—	—	*	4	—	1
Sabetha (KS)	—	91	153	—	—	—	—	*	4	—	1
Sacramento Mun Util Dist	—	1	3,737	249,746	—	—	—	*	51	—	3
Camino (CA)	—	—	—	53,470	—	—	—	—	—	—	—
Camp Far W (CA)	—	—	—	2,909	—	—	—	—	—	—	—
Carson (CA)	—	—	2,991	—	—	—	—	—	39	—	—
Coldwater Creek (CA)	—	—	—	—	—	35,694	—	—	—	—	—
Hedge PV (CA)	—	—	—	—	—	54	—	—	—	—	—
Jaybird (CA)	—	—	—	80,337	—	—	—	—	—	—	—
Jones Fork (CA)	—	—	—	4,114	—	—	—	—	—	—	—
Loon Lake (CA)	—	—	—	25,136	—	—	—	—	—	—	—
McClellan (CA)	—	1	746	—	—	—	—	*	12	—	3
Robbs Peak (CA)	—	—	—	6,516	—	—	—	—	—	—	—
Slab Creek (CA)	—	—	—	160	—	—	—	—	—	—	—
Smudgeo (CA)	—	—	—	—	—	31,920	—	—	—	—	—
Solano (CA)	—	—	—	—	—	1,910	—	—	—	—	—
Solar (CA)	—	—	—	—	—	400	—	—	—	—	—
Union Valley (CA)	—	—	—	21,337	—	—	—	—	—	—	—
White Rock (CA)	—	—	—	55,767	—	—	—	—	—	—	—
Safe Harbor Waterpower Co	—	—	—	14,256	—	—	—	—	—	—	—
Safe Harbor (PA)	—	—	—	14,256	—	—	—	—	—	—	—
Saint Cloud (City of)	—	75	644	—	—	—	—	*	7	—	3
St Cloud (FL)	—	75	644	—	—	—	—	*	7	—	3
Saint Marys (City of)	222	3	—	—	—	—	*	*	—	1	*
Saint Marys (OH)	222	3	—	—	—	—	*	*	—	1	*
Salt River Project	1,927,737	5,103	191,610	60,895	—	—	911	9	1,976	1,967	280

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Salt River Project											
• Central Storage •	—	—	—	—	—	—	—	—	—	—	23
Agua Fria (AZ)	—	2,638	122,080	—	—	—	—	5	1,297	—	50
Coronado (AZ)	409,490	1,150	—	—	—	—	208	2	—	825	15
Crosscut (AZ)	—	—	—	1,402	—	—	—	—	—	—	—
Horse Mesa (AZ)	—	—	—	21,163	—	—	—	—	—	—	—
Kyrene (AZ)	—	874	6,929	—	—	—	—	2	93	—	57
Mormon Flat (AZ)	—	—	—	10,809	—	—	—	—	—	—	—
Navajo (AZ)	1,518,247	423	—	—	—	—	703	1	—	1,142	32
Roosevelt (AZ)	—	—	—	18,058	—	—	—	—	—	—	—
San Tan (AZ)	—	18	62,601	—	—	—	—	*	586	—	104
South Con (AZ)	—	—	—	756	—	—	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	8,707	—	—	—	—	—	—	—
San Antonio Pub Serv Brd	836,653	320	353,153	—	—	—	508	1	3,720	1,482	395
Braunig, V H (TX)	—	—	196,095	—	—	—	—	—	2,050	—	250
Deely, J T (TX)	479,323	320	—	—	—	—	304	1	—	1,482	144
J K Spruce (TX)	357,330	—	201	—	—	—	204	—	2	—	—
Leon Creek (TX)	—	—	—155	—	—	—	—	—	—	—	—
Mission Road (TX)	—	—	—159	—	—	—	—	—	—	—	—
Sommers, O W (TX)	—	—	148,257	—	—	—	—	—	1,569	—	—
Tuttle, W B (TX)	—	—	8,914	—	—	—	—	—	98	—	—
San Diego Gas & Elec Co	—	6,912	584,242	—	—	—	—	12	6,194	—	978
• Central Storage •	—	—	—	—	—	—	—	—	—	—	1
Division (CA)	—	—	—	—	—	—	—	—	—	—	—
El Cajon (CA)	—	1	59	—	—	—	—	*	2	—	1
Encina (CA)	—	—	354,230	—	—	—	—	—	3,691	—	642
Kearny (CA)	—	—	395	—	—	—	—	—	8	—	38
Miramar (CA)	—	—	407	—	—	—	—	—	7	—	5
Naval Station (CA)	—	—	245	—	—	—	—	—	4	—	14
Naval Training Cntr (CA)	—	—	114	—	—	—	—	—	2	—	1
North Island (CA)	—	2	185	—	—	—	—	*	3	—	4
Silver Gate (CA)	—	—	—	—	—	—	—	—	—	—	—
South Bay (CA)	—	6,909	228,607	—	—	—	—	12	2,476	—	273
San Miguel Elec Coop Inc	264,975	881	—	—	—	—	298	2	—	422	10
San Miguel (TX)	264,975	881	—	—	—	—	298	2	—	422	10
Sanborn (City of)	—	—	—	—	—	—	—	—	—	—	—
Sanborn (IA)	—	—	—	—	—	—	—	—	—	—	—
Santa Clara (City of)	—	—	3,396	9,236	—	—	—	—	63	—	2
Black Butte (CA)	—	—	—	—	—	—	—	—	—	—	—
Cogen Plant (CA)	—	—	3,396	—	—	—	—	—	63	—	—
Glanera (CA)	—	—	—	—	—	—	—	—	—	—	2
Grizzly (CA)	—	—	—	8,856	—	—	—	—	—	—	—
Highline (CA)	—	—	—	241	—	—	—	—	—	—	—
Stony Gorge (CA)	—	—	—	139	—	—	—	—	—	—	—
Sargent (City of)	—	—	—	—	—	—	—	—	—	—	•
Sargent (NE)	—	—	—	—	—	—	—	—	—	—	•
Savannah Elec & Pwr Co	132,156	1,576	191,181	—	—	—	60	4	2,498	103	175
Boulevard (GA)	—	—	4,429	—	—	—	—	—	80	—	11
McIntosh (GA)	63,888	1,576	127,328	—	—	—	29	4	1,723	58	129
Port Wentworth (GA)	68,268	—	47,802	—	—	—	31	—	510	45	35
Riverside (GA)	—	—	11,622	—	—	—	—	—	184	—	—
Scana Corporation	1,268,817	5,420	138,861	17,416	665,556	—	483	11	1,539	773	67
Burton (SC)	—	—	1,963	—	—	—	—	—	38	—	3
Canadys (SC)	201,617	—	47,415	—	—	—	80	—	474	106	4
Coit (SC)	—	—	2,984	—	—	—	—	—	52	—	5
Columbia Hydro (SC)	—	—	—	2,599	—	—	—	—	—	—	—
Faber Place (SC)	—	—	327	—	—	—	—	—	7	—	—
Fairfield County (SC)	—	—	—	—30,143	—	—	—	—	—	—	—
Hagood (SC)	—	2,576	17,005	—	—	—	—	5	210	—	14
Hardeeville (SC)	—	475	—	—	—	—	—	1	—	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Scana Corporation											
Mcmeekin (SC)	170,140	73	—	—	—	—	61	*	—	111	3
Neal Shoals (SC)	—	—	—	1,689	—	—	—	—	—	—	—
Parr (SC)	—	—	7,881	—	—	—	—	—	124	—	11
Parr Hydro (SC)	—	—	—	4,516	—	—	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	30,564	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	8,191	—	—	—	—	—	—	—
Urquhart (SC)	115,805	30	52,906	—	—	—	48	*	555	83	5
V. C. Summer (SC)	—	—	—	—	665,556	—	—	—	—	—	—
Wateree (SC)	436,511	1,257	—	—	—	—	165	2	—	261	10
Williams (SC)	344,744	1,009	8,380	—	—	—	129	2	80	212	12
Seaford (City of)	—	81	—	—	—	—	—	*	—	—	1
Seaford (DE)	—	81	—	—	—	—	—	*	—	—	1
Seattle (City of)	—	—	—	335,487	—	—	—	—	—	—	—
Boundary (WA)	—	—	—	167,849	—	—	—	—	—	—	—
Cedar Falls (WA)	—	—	—	772	—	—	—	—	—	—	—
Diablo (WA)	—	—	—	54,690	—	—	—	—	—	—	—
Gorge (WA)	—	—	—	65,314	—	—	—	—	—	—	—
New Halem (WA)	—	—	—	1,405	—	—	—	—	—	—	—
Ross Dam (WA)	—	—	—	45,457	—	—	—	—	—	—	—
South Fork Tolt (WA)	—	—	—	—	—	—	—	—	—	—	—
Sebewaing (City of)	—	—	29	—	—	—	—	*	*	—	*
Main Street (MI)	—	—	14	—	—	—	—	*	*	—	*
Pine Street (MI)	—	—	15	—	—	—	—	*	*	—	—
Seguin (City of)	—	—	—	—	—	—	—	—	—	—	*
Seguin (TX)	—	—	—	—	—	—	—	—	—	—	*
Seminole Electric Coop	839,927	2,148	—	—	—	—	345	4	—	288	5
Seminole (FL)	839,927	2,148	—	—	—	—	345	4	—	288	5
Seward Electric System	—	—	—	—	—	—	—	—	—	—	—
Schoonmaker (AK)	—	—	—	—	—	—	—	—	—	—	—
Sharon Springs (City of)	—	1	—	—	—	—	—	*	*	—	*
Sharon Spring (KS)	—	1	—	—	—	—	—	*	*	—	*
Shelby (City of)	7,378	1	11	—	—	—	5	*	*	—	*
Shelby (OH)	7,378	1	11	—	—	—	5	*	*	—	*
Sho Me Power Corp	—	—	—	714	—	—	—	—	—	—	—
Niangua (MO)	—	—	—	714	—	—	—	—	—	—	—
Shrewsbury (City of)	—	393	—	—	—	—	—	1	—	—	2
Shrewsbury (MA)	—	393	—	—	—	—	—	1	—	—	2
Sibley (City of)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sidney (City of)	—	7	37	—	—	—	—	*	*	—	1
Sidney (NE)	—	7	37	—	—	—	—	*	*	—	1
Sierra Pacific Power Co	164,216	2,645	278,943	6,518	—	—	83	5	2,948	214	319
Battle Mt (NV)	—	-17	—	—	—	—	—	*	—	—	*
Brunswick (NV)	—	-15	—	—	—	—	—	*	—	—	*
Elko (NV)	—	-2	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	-1	—	—	—	—	—	—	—	—	—
Farad (CA)	—	—	—	1,701	—	—	—	—	—	—	—
Fleish (NV)	—	—	—	1,760	—	—	—	—	—	—	—
Fort Churchill (NV)	—	—	133,274	—	—	—	—	—	1,314	—	117
Gabbs (NV)	—	-11	—	—	—	—	—	*	—	—	1
Kings Beach (CA)	—	-2	—	—	—	—	—	*	—	—	1
Lahontan (NV)	—	—	—	—	—	—	—	—	—	—	—
North Valmy (NV)	164,216	365	—	—	—	—	83	1	—	214	3

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Sierra Pacific Power Co											
Portola (CA)	—	-18	—	—	—	—	—	*	—	—	*
Tracy (NV)	—	2,389	145,669	—	—	—	—	4	1,633	—	196
Valley Road (NV)	—	-17	—	—	—	—	—	*	—	—	*
Verdi (NV)	—	—	—	1,264	—	—	—	—	—	—	—
Washoe (NV)	—	—	—	1,236	—	—	—	—	—	—	—
Winnemucca (NV)	—	-26	—	—	—	—	—	—	*	—	*
26 Foot Drop (NV)	—	—	—	557	—	—	—	—	—	—	—
Sikeston (City of)	95,466	64,369	—	—	—	—	39	*	—	111	2
Coleman, E. P. (MO)	—	36	—	—	—	—	—	—	—	—	*
Sikeston (MO)	95,466	64,333	—	—	—	—	39	—	—	111	1
Sitka Municipal Utilities											
Blue Lake (AK)	—	48	—	7,448	—	—	—	*	—	—	4
Blue Lake Fish (AK)	—	—	—	1,736	—	—	—	—	—	—	—
Blue Lake Pulp (AK)	—	—	—	87	—	—	—	—	—	—	—
Green Lake (AK)	—	—	—	5,625	—	—	—	—	—	—	—
Indian River (AK)	—	48	—	—	—	—	—	*	—	—	4
Skaneateles Village of											
Skaneateles (NY)	—	—	—	—	—	—	—	—	—	—	—
Sleepy Eye (City of)											
Sleepy Eye (MN)	—	9	21	—	—	—	—	*	*	*	*
So Carolina Pub Serv Auth											
Cross (SC)	1,329,291	17,909	—	37,074	—	—	524	36	—	888	104
Grainger, Dolphus M (SC)	642,594	2,154	—	—	—	—	245	4	—	314	5
Hilton Head (SC)	89,800	37	—	—	—	—	37	*	—	29	*
Jefferies (SC)	—	3,082	—	—	—	—	—	8	—	—	22
Myrtle Beach (SC)	149,477	9,965	—	19,957	—	—	62	17	—	93	42
Spillway (SC)	—	2,311	—	—	—	—	—	7	—	—	25
St. Stephen (SC)	—	—	—	1,268	—	—	—	—	—	—	—
Winyah (SC)	447,420	360	—	15,849	—	—	180	1	—	451	10
Soda springs (City of)											
Soda Springs 1 (ID)	—	—	—	236	—	—	—	—	—	—	—
Soda Springs 2 (ID)	—	—	—	127	—	—	—	—	—	—	—
South Miss Elec Pwr Assoc											
Benndale (MS)	265,678	324	75,508	—	—	—	113	1	884	165	46
Morrow (MS)	—	—	1,145	—	—	—	—	—	17	—	—
Moselle (MS)	265,678	27	—	—	—	—	113	*	—	165	12
Pauding (MS)	—	—	74,363	—	—	—	—	—	867	—	32
South Norwalk (City of)	—	209	—	—	—	—	—	*	—	—	2
South Norwalk (CT)	—	209	—	—	—	—	—	*	—	—	2
South Texas Elec Coop Inc											
Rayburn, Sam (TX)	—	—	4,374	—	—	—	—	—	65	—	—
Southern Calif Edison Co											
• Central Storage •	951,788	3,009	2,862,739	707,074	811,070	—	448	7	28,085	711	4,527
Alamitos (CA)	—	—	883,243	—	—	—	—	—	8,579	—	975
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	609
Big Creek 1 (CA)	—	—	—	67,035	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	52,582	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	75,135	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	128,251	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	70,185	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	39,131	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	6,045	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	5,935	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	6,216	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	3,139	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	1,600	—	—	—	—	—	—	—
Borel (CA)	—	—	—	7,554	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southern Calif Edison Co											
Cool Water (CA)	—	—	248,466	—	—	—	—	—	2,402	—	374
Eastwood (CA)	—	—	—	52,609	—	—	—	—	—	—	—
El Segundo (CA)	—	—	297,659	—	—	—	—	—	2,974	—	30
Ellwood (CA)	—	—	36	—	—	—	—	—	1	—	—
Etiwanda (CA)	—	—	286,061	—	—	—	—	—	2,884	—	593
Fontana (CA)	—	—	—	1,011	—	—	—	—	—	—	—
Highgrove (CA)	—	—	-166	—	—	—	—	—	—	—	43
Huntington Beach (CA)	—	—	166,476	—	—	—	—	—	1,630	—	199
Kaweah 1 (CA)	—	—	—	1,267	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	1,567	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	3,257	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	18,489	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	26,076	—	—	—	—	—	—	—
Long Beach (CA)	—	—	37,216	—	—	—	—	—	414	—	124
Lundy (CA)	—	—	—	2,226	—	—	—	—	—	—	—
Lytle Creek (CA)	—	—	—	379	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	112,129	—	—	—	—	—	—	—
Mandalay (CA)	—	490	165,001	—	—	—	—	2	1,558	—	436
Mill Creek 1 (CA)	—	—	—	612	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	1,564	—	—	—	—	—	—	—
Mohave (NV)	951,788	—	15,742	—	—	—	448	—	158	711	—
Ontario 1 (CA)	—	—	—	527	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	201	—	—	—	—	—	—	—
Ormond Beach (CA)	—	—	295,930	—	—	—	—	—	2,739	—	779
Pebbly Beach (CA)	—	2,519	—	—	—	—	—	5	—	—	4
Poole (CA)	—	—	—	7,325	—	—	—	—	—	—	—
Portal (CA)	—	—	—	-11	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	443,845	—	—	—	—	—	4,364	—	291
Rush Creek (CA)	—	—	—	8,635	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	23,230	—	—	—	—	—	384	—	71
San Geronio (CA)	—	—	—	529	—	—	—	—	—	—	—
San Geronio (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	811,070	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	1,768	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	877	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	973	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	404	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	1,852	—	—	—	—	—	—	—
Southern Ill Pwr Coop											
Marion (IL)	92,636	25,153	—	—	—	—	57	1	—	254	1
Marion (IL)	92,636	25,153	—	—	—	—	57	1	—	254	1
Southern Indiana G & E Co											
A. B. Brown (IN)	594,978	—	21,854	—	—	—	281	—	287	537	3
Broadway (IN)	275,892	—	9,223	—	—	—	132	—	99	361	2
Culley (IN)	—	—	11,701	—	—	—	—	—	174	—	1
Northeast (IN)	218,589	—	285	—	—	—	105	—	3	134	*
Warrick (IN)	100,497	—	83	—	—	—	44	—	1	42	—
Southwest Pub Pwr Dist											
Palisade (NE)	—	—	—	—	—	—	—	—	—	—	—
Southwestern Elec Pwr Co											
Arsenal Hill (LA)	1,585,267	1,698	693,920	—	—	—	1,092	3	7,165	2,245	119
Flint Creek (AR)	—	—	36,532	—	—	—	—	—	417	—	—
Knox Lee (TX)	306,545	10	—	—	—	—	195	*	—	442	5
Lieberman (LA)	—	—	174,725	—	—	—	—	—	1,733	—	66
Lone Star (TX)	—	—	95,262	—	—	—	—	—	1,001	—	20
Pirkey (TX)	—	—	—	—	—	—	—	—	—	—	15
Pirkey (TX)	479,681	—	20	—	—	—	384	—	*	344	—
Welsh (TX)	799,041	1,688	—	—	—	—	512	3	—	1,459	8
Wilkes (TX)	—	—	387,381	—	—	—	—	—	4,014	—	5
Southwestern Pub Serv Co											
Carlsbad (NM)	1,377,752	819	854,529	—	—	—	777	1	9,011	1,376	87
Cunningham (NM)	—	—	1,403	—	—	—	—	—	2	—	—
Harrington (TX)	—	—	143,495	—	—	—	—	—	1,715	—	—
Harrington (TX)	691,677	—	713	—	—	—	395	—	7	723	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southwestern Pub Serv Co											
Jones (TX)	—	—	274,345	—	—	—	—	—	2,728	—	56
Maddox (NM)	—	—	61,409	—	—	—	—	—	540	—	—
Moore County (TX)	—	—	—	—	—	—	—	—	5	—	—
Nichols (TX)	—	197	180,093	—	—	—	—	*	1,895	—	—
Plant X (TX)	—	—	189,905	—	—	—	—	—	2,074	—	31
Riverview (TX)	—	—	3,035	—	—	—	—	—	44	—	—
Tolk Station (TX)	686,075	—	131	—	—	—	382	—	1	653	—
Tucuman (NM)	—	622	—	—	—	—	—	1	—	—	1
Soyland Power Coop Inc	12,227	218	—	—	—	—	8	1	—	11	4
Pearl Station (IL)	12,227	234	—	—	—	—	8	1	—	11	4
Pittsfield (IL)	—	-12	—	—	—	—	—	*	—	—	*
Winchester (IL)	—	-4	—	—	—	—	—	—	—	—	—
Spalding (City of)	—	2	—	—	—	—	—	*	—	—	*
Spalding (NE)	—	2	—	—	—	—	—	*	—	—	*
Spartanburg (City of)	—	—	—	82	—	—	—	—	—	—	—
Spartanburg (SC)	—	—	—	82	—	—	—	—	—	—	—
Spencer (City of)	—	32	—	—	—	—	—	*	—	—	11
Spencer (IA)	—	32	—	—	—	—	—	*	—	—	11
Spring Valley (City of)	—	2	—	—	—	—	—	*	—	—	*
Spring Valley (MN)	—	2	—	—	—	—	—	*	—	—	*
Springfield (City of)	210,446	658	—	—	—	—	117	2	—	72	6
Dallman (IL)	181,595	46	—	—	—	—	98	*	—	71	—
Factory (IL)	—	337	—	—	—	—	—	1	—	—	3
Lakeside (IL)	28,851	53	—	—	—	—	19	*	—	1	2
Reynolds (IL)	—	222	—	—	—	—	—	1	—	—	1
Springfield (City of)	227,066	50	55,093	—	—	—	126	*	675	435	9
James River (MO)	120,661	—	40,376	—	—	—	59	*	497	150	5
Main Street (MO)	—	50	—	—	—	—	—	*	—	—	*
Southwest (MO)	106,405	—	14,717	—	—	—	67	—	178	285	4
Springfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Springfield (CO)	—	—	—	—	—	—	—	—	—	—	—
Springfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Springfield (MN)	—	—	—	—	—	—	—	—	—	—	—
Springville (City of)	—	-108	—	596	—	—	—	—	—	—	1
Bartholomew (UT)	—	—	—	417	—	—	—	—	—	—	—
Hobble Creek (UT)	—	—	—	59	—	—	—	—	—	—	—
Spring Creek (UT)	—	—	—	89	—	—	—	—	—	—	—
Upper Barth (UT)	—	—	—	31	—	—	—	—	—	—	—
Whitehead (UT)	—	-108	—	—	—	—	—	—	—	—	1
Springville (City of)	—	—	—	63	—	—	—	—	—	—	—
Springville (NY)	—	—	—	63	—	—	—	—	—	—	—
St Francis (City of)	—	—	33	—	—	—	—	—	1	—	*
St Francis (KS)	—	—	33	—	—	—	—	—	1	—	*
St George City Corp	—	193	—	463	—	—	—	*	—	—	1
Gunlock Hydro (UT)	—	—	—	137	—	—	—	*	—	—	—
No 2 Diesel (ID)	—	193	—	—	—	—	—	*	—	—	1
Pine Valley (UT)	—	—	—	326	—	—	—	—	—	—	—
St. George (UT)	—	—	—	—	—	—	—	—	—	—	—
St John (City of)	—	37	216	—	—	—	—	*	2	—	*
St John (KS)	—	37	216	—	—	—	—	*	2	—	*
St Joseph Lgt & Pwr Co	39,678	138	9,551	—	—	—	21	*	165	74	51
Lake Road (MO)	39,678	138	9,551	—	—	—	21	*	165	74	51

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
St Louis (City of)	--	--	--	--	--	--	--	--	--	--	--
Saint Louis (MI)	--	--	--	--	--	--	--	--	--	--	--
Stafford (City of)	--	24	262	--	--	--	--	*	4	--	*
Stafford (KS)	--	24	262	--	--	--	--	*	4	--	*
Stanberry (City of)	--	--	--	--	--	--	--	--	--	--	--
Stanberry (MO)	--	--	--	--	--	--	--	--	--	--	--
Starke (City of)	--	48	294	--	--	--	--	*	5	--	1
Stark (FL)	--	48	294	--	--	--	--	*	5	--	1
State Center (City of)	--	--	--	--	--	--	--	--	--	--	--
State Center (IA)	--	--	--	--	--	--	--	--	--	--	--
Sterling (City of)	--	64	482	--	--	--	--	*	5	--	2
Sterling (KS)	--	64	482	--	--	--	--	*	5	--	2
Stillwater (City of)	--	--	10,867	--	--	--	--	--	157	--	1
Boomer Lake (OK)	--	--	10,867	--	--	--	--	--	157	--	1
Stimson Lumber Co	--	--	--	--	--	--	--	--	--	--	--
Lake Creek (MT)	--	--	--	--	--	--	--	--	--	--	--
Libby (MT)	--	--	--	--	--	--	--	--	--	--	--
Stockton (City of)	--	15	239	--	--	--	--	*	3	--	*
Stockton (KS)	--	15	239	--	--	--	--	*	3	--	*
Story City (City of)	--	--	--	--	--	--	--	--	--	--	--
Story City (IA)	--	--	--	--	--	--	--	--	--	--	--
Strawberry Pt (City of)	--	12	92	--	--	--	--	*	3	--	*
Strawberry Point (IA)	--	12	92	--	--	--	--	*	3	--	*
Strawberry Wtr Users Assn	--	--	--	1,483	--	--	--	--	--	--	--
Payson (UT)	--	--	--	225	--	--	--	--	--	--	--
Spanish Fork (UT)	--	--	--	1,258	--	--	--	--	--	--	--
Stuart (City of)	--	--	--	--	--	--	--	--	--	--	--
Stuart (NE)	--	--	--	--	--	--	--	--	--	--	--
Stuart (City of)	--	--	10	--	--	--	--	*	*	--	*
Stuart (IA)	--	--	10	--	--	--	--	*	*	--	*
Sturgis (City of)	--	77	159	742	--	--	--	*	2	--	*
Centerville (MI)	--	--	--	742	--	--	--	--	--	--	--
Sturgis (MI)	--	77	159	--	--	--	--	*	2	--	*
Sullivan (City of)	--	337	4,473	--	--	--	--	1	46	--	1
Sullivan (IL)	--	337	4,473	--	--	--	--	1	46	--	1
Sumner (City of)	--	--	--	--	--	--	--	--	--	--	1
Summer (IA)	--	--	--	--	--	--	--	--	--	--	1
Sunflower Elec Coop	217,974	--	18,663	--	--	--	132	--	294	155	--
Garden City (KS)	--	--	18,176	--	--	--	--	--	288	--	--
Holcomb (KS)	217,974	--	487	--	--	--	132	--	5	155	--
Superior Wtr Lt Pwr Co	--	--	--	--	--	--	--	--	--	--	--
Winslow (WI)	--	--	--	--	--	--	--	--	--	--	--
Swans Island Elec Coop	--	--	--	--	--	--	--	--	--	--	--
Mintum (ME)	--	--	--	--	--	--	--	--	--	--	--
Swanton (Village of)	--	--	--	1,431	--	--	--	--	--	--	--
Higate Falls (VT)	--	--	--	1,431	--	--	--	--	--	--	--
SO Beloit Wtr Gas & Elec	--	--	--	655	--	--	--	--	--	--	--
Rockton (IL)	--	--	--	655	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tacoma (City of)	2,865	—	68	100,355	—	—	2	—	1	11	—
Alder (WA)	—	—	—	9,783	—	—	—	—	—	—	—
Cushman 1 (WA)	—	—	—	4,285	—	—	—	—	—	—	—
Cushman 2 (WA)	—	—	—	6,298	—	—	—	—	—	—	—
La Grande (WA)	—	—	—	15,301	—	—	—	—	—	—	—
Mayfield (WA)	—	—	—	24,317	—	—	—	—	—	—	—
Mossyrock (WA)	—	—	—	39,534	—	—	—	—	—	—	—
Steam Plant 2 (WA)	2,865	—	68	—	—	6,843	2	—	1	11	—
Wynoochee (WA)	—	—	—	837	—	—	—	—	—	—	—
Tallahassee (City of)	—	6,959	167,749	968	—	—	—	13	1,903	—	85
Hopkins, Arvah B (FL)	—	4,682	135,822	—	—	—	—	8	1,491	—	68
Jackson Bluff (FL)	—	—	—	968	—	—	—	—	—	—	—
Purdom, S O (FL)	—	2,277	31,927	—	—	—	—	5	413	—	16
Tampa Electric Co	1,624,429	40,655	—	—	—	—	711	89	—	1,298	169
• Central Storage •	—	—	—	—	—	—	—	—	—	887	—
Big Bend (FL)	1,058,807	4,342	—	—	—	—	463	7	—	324	42
Gannon, F J (FL)	565,622	3,486	—	—	—	—	248	7	—	87	6
Hookers Point (FL)	—	28,179	—	—	—	—	—	67	—	—	115
S Dinner Lk (FL)	—	—	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	4,648	—	—	—	—	—	8	—	—	6
Taunton (City of)	—	9,507	16,491	—	—	—	—	15	182	—	28
Cleary, B F (MA)	—	9,507	16,491	—	—	—	—	15	182	—	28
Tecumseh (City of)	—	—	—	—	—	—	—	—	—	—	•
Tecumseh (NE)	—	—	—	—	—	—	—	—	—	—	•
Tennessee Valley Auth	8,984,082	106,272	190,465	1,226,721	2,213,758	—	3,640	192	2,339	2,410	613
Allen (TN)	484,296	919	86,630	—	—	—	207	2	1,251	84	157
Apalachia (TN)	—	—	—	48,734	—	—	—	—	—	—	—
Blue Ridge (GA)	—	—	—	4,383	—	—	—	—	—	—	—
Boone (TN)	—	—	—	14,307	—	—	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	731,212	—	—	—	—	—	—
Bull Run (TN)	44,868	6,126	—	—	—	—	17	11	—	182	4
Chatuge (NC)	—	—	—	3,460	—	—	—	—	—	—	—
Cherokee (TN)	—	—	—	44,537	—	—	—	—	—	—	—
Chickamauga (TN)	—	—	—	73,020	—	—	—	—	—	—	—
Colbert (AL)	663,675	2,048	103,835	—	—	—	296	4	1,088	163	87
Cumberland (TN)	1,692,854	853	—	—	—	—	691	1	—	416	—
Douglas (TN)	—	—	—	45,028	—	—	—	—	—	—	—
Fontana (NC)	—	—	—	145,966	—	—	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	86,479	—	—	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	8,487	—	—	—	—	—	—	—
Gallatin (TN)	640,987	30,782	—	—	—	—	251	52	—	149	116
Great Falls (TN)	—	—	—	4,102	—	—	—	—	—	—	—
Guntersville (AL)	—	—	—	57,794	—	—	—	—	—	—	—
Hiwassee (NC)	—	—	—	32,940	—	—	—	—	—	—	—
Johnsonville (TN)	740,933	61,772	—	—	—	—	345	117	—	220	248
Kentucky (KY)	—	—	—	120,270	—	—	—	—	—	—	—
Kingston (TN)	977,320	463	—	—	—	—	346	1	—	236	—
Melton Hill (TN)	—	—	—	9,003	—	—	—	—	—	—	—
Nickajack (TN)	—	—	—	55,561	—	—	—	—	—	—	—
Norris (TN)	—	—	—	33,120	—	—	—	—	—	—	—
Nottely (GA)	—	—	—	4,204	—	—	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	5,469	—	—	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	7,785	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	14,564	—	—	—	—	—	—	—
Paradise (KY)	1,512,263	339	—	—	—	—	647	1	—	349	1
Pickwick (TN)	—	—	—	96,004	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	59,688	—	—	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	1,482,546	—	—	—	—	—	—
Sevier, John (TN)	472,673	290	—	—	—	—	179	—	—	116	—
Shawnee (KY)	834,784	1,100	—	—	—	—	293	2	—	240	—
South Holston (TN)	—	—	—	14,631	—	—	—	—	—	—	—
Tims Ford (TN)	—	—	—	3,372	—	—	—	—	—	—	—
Watauga (TN)	—	—	—	13,427	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tennessee Valley Auth											
Watts Bar (TN)	-221	—	—	—	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	82,711	—	—	—	—	—	—	—
Wheeler (AL)	—	—	—	85,689	—	—	—	—	—	—	—
Widows Creek (AL)	919,650	1,580	—	—	—	—	367	3	—	256	—
Wilbur (TN)	—	—	—	2,373	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	168,989	—	—	—	—	—	—	—
Texas Mun Power Agency	269,864	12	2,075	—	—	—	326	*	24	80	7
Gibbons Creek (TX)	269,864	12	2,075	—	—	—	326	*	24	80	7
Texas Utilities Elec Co	3,575,796	5,919	4,506,756	—	1,572,702	—	3,042	11	45,670	1,117	2,312
Big Brown (TX)	664,870	—	25,603	—	—	—	561	—	276	159	—
Collin (TX)	—	—	-48	—	—	—	—	—	—	—	65
Comanche Peak (TX)	—	—	—	—	1,572,702	—	—	—	—	—	—
Dallas (TX)	—	—	-231	—	—	—	—	—	—	—	4
De Cordova (TX)	—	—	400,657	—	—	—	—	—	3,910	—	194
Eagle Mountain (TX)	—	—	148,841	—	—	—	—	—	1,819	—	86
Graham (TX)	—	—	320,286	—	—	—	—	—	3,113	—	104
Handley (TX)	—	—	395,645	—	—	—	—	—	4,380	—	239
Lake Creek (TX)	—	31	90,294	—	—	—	—	*	923	—	115
Lake Hubbard (TX)	—	—	332,512	—	—	—	—	—	3,505	—	200
Martin Lake (TX)	1,459,774	2,649	—	—	—	—	1,195	5	—	512	22
Monticello (TX)	1,056,977	2,686	—	—	—	—	957	5	—	395	13
Morgan Creek (TX)	—	—	433,221	—	—	—	—	—	3,638	—	250
Mountain Creek (TX)	—	—	365,181	—	—	—	—	—	3,818	—	169
North Lake (TX)	—	—	263,089	—	—	—	—	—	2,914	—	157
North Main (TX)	—	—	-96	—	—	—	—	—	—	—	*
Parkdale (TX)	—	—	-158	—	—	—	—	—	—	—	50
Permian Basin (TX)	—	—	349,504	—	—	—	—	—	3,543	—	233
River Crest (TX)	—	—	-63	—	—	—	—	—	—	—	3
Sandow (TX)	394,175	482	—	—	—	—	329	1	—	50	—
Stryker Creek (TX)	—	71	285,422	—	—	—	—	*	2,795	—	90
Tradinghouse Creek (TX)	—	—	653,591	—	—	—	—	—	6,533	—	179
Trinidad (TX)	—	—	-130	—	—	—	—	—	—	—	35
Valley (TX)	—	—	443,636	—	—	—	—	—	4,504	—	103
Texas-New Mexico Power Co	219,498	—	3,571	—	—	—	181	—	40	52	—
Lordsburg (NM)	—	—	—	—	—	—	—	—	—	—	—
TNP One (TX)	219,498	—	3,571	—	—	—	181	—	40	52	—
Thief Rvr Falls (City of)	—	—	—	139	—	—	—	—	—	—	*
Thief River Falls (MN)	—	—	—	139	—	—	—	—	—	—	*
Thumb Elec Coop of Mich	—	57	—	—	—	—	—	*	—	—	*
Caro (MI)	—	23	—	—	—	—	—	*	—	—	*
Ubyly (MI)	—	34	—	—	—	—	—	*	—	—	*
Tipton (City of)	—	2	—	—	—	—	—	*	—	—	*
Tipton (IA)	—	2	—	—	—	—	—	*	—	—	*
Toledo Edison Co (The)	323,077	593	345	—	643,124	—	180	2	7	74	4
Acme (OH)	—	—	—	—	—	—	—	—	—	—	—
Bay Shore (OH)	323,077	401	—	—	—	—	180	1	—	74	1
Davis-Besse (OH)	—	—	—	—	643,124	—	—	—	—	—	—
Richland (OH)	—	192	345	—	—	—	—	1	7	—	2
Stryker (OH)	—	—	—	—	—	—	—	*	—	—	1
Traer (City of)	—	16	122	—	—	—	—	*	1	—	*
Traer (IA)	—	16	122	—	—	—	—	*	1	—	*
Traverse (City of)	1,711	—	—	1,136	—	—	1	—	—	13	—
Bayside (MI)	1,711	—	—	—	—	—	1	—	—	13	—
Boardman (MI)	—	—	—	502	—	—	—	—	—	—	—
Brown Bridge (MI)	—	—	—	267	—	—	—	—	—	—	—
Elk Rapids (MI)	—	—	—	146	—	—	—	—	—	—	—
Sabin (MI)	—	—	—	221	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Trenton (City of)	—	509	—	—	—	—	—	1	—	—	2
Trenton (MO)	—	18	—	—	—	—	—	—	—	—	—
Trenton PKG (MO)	—	491	—	—	—	—	—	1	—	—	2
Trenton (City of)	—	—	—	—	—	—	—	—	—	—	—
Trenton (NE)	—	—	—	—	—	—	—	—	—	—	—
Tri-state G & T Assn Inc	826,542	652	1,144	—	—	—	420	2	11	1,192	19
Burlington (CO)	—	273	—	—	—	—	—	1	—	—	15
Craig (CO)	764,144	—	1,144	—	—	—	385	—	11	1,168	2
Nucla (CO)	62,398	379	—	—	—	—	36	1	—	24	1
Trinidad (City of)	—	—	—	—	—	—	—	—	—	—	—
Trinidad (CO)	—	—	—	—	—	—	—	—	—	—	—
Truman (City of)	—	1	—	—	—	—	—	—	—	—	—
Truman (MN)	—	1	—	—	—	—	—	—	—	—	—
Tucson Electric Power Co	564,943	35	26,994	—	—	—	317	*	355	406	17
De Moss Petrie (AZ)	—	—	478	—	—	—	—	—	7	—	4
Irrington (AZ)	48,692	—	22,857	—	—	—	27	—	287	40	5
North Loop (AZ)	—	—	3,659	—	—	—	—	—	62	—	7
Springerville (AZ)	516,251	35	—	—	—	—	291	*	—	365	2
Tulia (City of)	—	—	—	—	—	—	—	—	—	—	—
Tulia (TX)	—	—	—	—	—	—	—	—	—	—	—
Turlock Irrigation Dist	—	—	200	71,124	—	—	—	—	4	—	3
Hickman (CA)	—	—	—	702	—	—	—	—	—	—	—
Lagrange (CA)	—	—	—	3,158	—	—	—	—	—	—	—
New Don Pedro (CA)	—	—	—	63,696	—	—	—	—	—	—	—
Turlock Lake (CA)	—	—	—	1,581	—	—	—	—	—	—	—
Uppr Dawson (CA)	—	—	—	1,987	—	—	—	—	—	—	—
Walnut (CA)	—	—	200	—	—	—	—	—	4	—	3
Two Harbors (City of)	—	—	—	—	—	—	—	—	—	—	—
Two Harbors (MN)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet Valley Elec As	—	—	—	—	—	—	—	—	—	—	1
Unalakleet (AK)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet (AK)	—	—	—	—	—	—	—	—	—	—	1
Union City (Village of)	—	—	—	50	—	—	—	—	—	—	—
Riley (MI)	—	—	—	50	—	—	—	—	—	—	—
Union City (MI)	—	—	—	—	—	—	—	—	—	—	—
Union Electric Co	2,344,278	19,360	168,774	141,562	808,135	—	1,288	47	2,116	1,414	77
Callaway (MO)	—	—	—	—	808,135	—	—	—	—	—	—
Canton (MO)	—	-17	—	—	—	—	—	—	—	—	—
Howard Bend (MO)	—	1,968	—	—	—	—	—	3	—	—	3
Jefferson City (MO)	—	2,247	—	—	—	—	—	6	—	—	4
Keokuk (IA)	—	—	—	93,970	—	—	—	—	—	—	—
Kirksville (MO)	—	—	708	—	—	—	—	—	14	—	—
Labadie (MO)	1,252,919	2,937	—	—	—	—	696	5	—	585	14
Meramec (MO)	152,390	2,245	147,848	—	—	—	77	6	1,674	233	5
Mexico (MO)	—	2,670	—	—	—	—	—	7	—	—	5
Moberly (MO)	—	2,458	—	—	—	—	—	6	—	—	5
Moreau (MO)	—	2,499	—	—	—	—	—	6	—	—	5
Osage (MO)	—	—	—	67,610	—	—	—	—	—	—	—
Portable (MO)	—	—	—	—	—	—	—	—	—	—	—
Rush Island (MO)	608,588	297	—	—	—	—	323	1	—	287	3
Sioux (MO)	330,381	210	—	—	—	3,548	191	*	—	309	1
Taum Sauk (MO)	—	—	—	-20,018	—	—	—	—	—	—	—
Venice No. 2 (IL)	—	1,846	18,970	—	—	—	—	7	401	—	32
Viaduct (MO)	—	—	1,248	—	—	—	—	—	26	—	—
Unionville (City of)	—	129	—	—	—	—	—	*	—	—	*
Unionville (MO)	—	129	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
United Gas Imp Co (The)	32,217	—	—	—	—	—	22	—	—	39	*
Hunlock Creek (PA)	32,217	—	—	—	—	—	22	—	—	39	*
United Illuminating Co	166,492	108,180	49,501	—	—	—	67	172	490	124	526
Bridgeport Harbor (CT)	166,492	19,246	—	—	—	—	67	32	—	124	150
English (CT)	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT)	—	88,934	49,501	—	—	—	—	140	490	—	375
United Power Assn	83,595	387	183	—	—	—	77	1	4	79	8
Cambridge (MN)	—	167	—	—	—	—	—	*	—	—	1
Elk River (MN)	—	—	183	—	—	15,847	—	—	4	—	1
Maple Lake (MN)	—	—	—	—	—	—	—	—	—	—	2
Rock Lake (MN)	—	116	—	—	—	—	—	*	—	—	3
Stanton (ND)	83,595	104	—	—	—	—	77	*	—	79	1
Upper Peninsula Power Co	—	546	-20	8,459	—	—	—	2	—	3	4
AuTrain (MI)	—	—	—	401	—	—	—	—	—	—	—
Cataract (MI)	—	—	—	169	—	—	—	—	—	—	—
Escanaba (MI)	—	—	—	—	—	—	—	—	—	—	—
Gladstone (MI)	—	467	—	—	—	—	—	1	—	—	2
Hoist (MI)	—	—	—	944	—	—	—	—	—	—	—
McClure (MI)	—	—	—	3,051	—	—	—	—	—	—	—
Portage (MI)	—	79	—	—	—	—	—	*	—	—	2
Prickett (MI)	—	—	—	234	—	—	—	—	—	—	—
Victoria (MI)	—	—	—	3,660	—	—	—	—	—	—	—
Warden, John H (MI)	—	—	-20	—	—	—	—	—	—	3	—
Usbla-San Carlos Irr Proj	—	—	—	—	—	—	—	—	—	—	—
Coolidge (AZ)	—	—	—	—	—	—	—	—	—	—	—
Usbla-Wapato Irr Proj	—	—	—	451	—	—	—	—	—	—	—
Drop 2 (WA)	—	—	—	329	—	—	—	—	—	—	—
Drop 3 (WA)	—	—	—	122	—	—	—	—	—	—	—
Utilicorp United Inc	291,793	9,162	11,938	—	—	—	153	22	178	191	56
Green, Ralph (MO)	—	—	9,311	—	—	—	—	—	129	—	—
Greenwood (MO)	—	8,890	—	—	—	—	—	21	—	—	51
Kci (MO)	—	—	2,627	—	—	—	—	—	49	—	—
Nevada (MO)	—	168	—	—	—	—	—	*	—	—	4
Sibley (MO)	291,793	104	—	—	—	—	153	*	—	191	1
USBR-Great Plains Region	—	—	—	355,811	—	—	—	—	—	—	—
Alcova (WY)	—	—	—	11,306	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	3,362	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	11,724	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	11,654	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	40,396	—	—	—	—	—	—	—
Estes (CO)	—	—	—	12,046	—	—	—	—	—	—	—
Flatiron (CO)	—	—	—	26,755	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	29,332	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	20,628	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	12,310	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	4,556	—	—	—	—	—	—	—
Heart Mtn (WY)	—	—	—	2,919	—	—	—	—	—	—	—
Kortes (WY)	—	—	—	21,454	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	4,761	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	526	—	—	—	—	—	—	—
Pilot Butte (WY)	—	—	—	800	—	—	—	—	—	—	—
Pole Hill (CO)	—	—	—	22,438	—	—	—	—	—	—	—
Seminole (WY)	—	—	—	22,763	—	—	—	—	—	—	—
Shoshone (WY)	—	—	—	2,048	—	—	—	—	—	—	—
Yellowtail (MT)	—	—	—	94,033	—	—	—	—	—	—	—
USBR-Lower Colorado Region	—	—	—	594,315	—	—	—	—	—	—	—
Davis (AZ)	—	—	—	109,706	—	—	—	—	—	—	—
Hoover (NV)	—	—	—	227,459	—	—	—	—	—	—	—
Hoover Dam (AZ)	—	—	—	209,269	—	—	—	—	—	—	—
Parker (CA)	—	—	—	47,881	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USBR-Mid Pacific Region	--	--	--	617,253	--	--	--	--	--	--	--
Folsom (CA)	--	--	--	29,812	--	--	--	--	--	--	--
Jdgc F Carr (CA)	--	--	--	93,994	--	--	--	--	--	--	--
Keswick (CA)	--	--	--	57,678	--	--	--	--	--	--	--
Lewiston (CA)	--	--	--	231	--	--	--	--	--	--	--
New Melones (CA)	--	--	--	53,661	--	--	--	--	--	--	--
Nimbus (CA)	--	--	--	5,944	--	--	--	--	--	--	--
Oneill (CA)	--	--	--	13	--	--	--	--	--	--	--
Shasta (CA)	--	--	--	189,105	--	--	--	--	--	--	--
Spring Creek (CA)	--	--	--	97,372	--	--	--	--	--	--	--
Stampede (CA)	--	--	--	1,537	--	--	--	--	--	--	--
Trinity (CA)	--	--	--	87,906	--	--	--	--	--	--	--
USBR-Pacific NW Region	--	--	--	1,857,412	--	--	--	--	--	--	--
Anderson Ranch (ID)	--	--	--	13,378	--	--	--	--	--	--	--
Black Canyon (ID)	--	--	--	3,020	--	--	--	--	--	--	--
Boise River Div (ID)	--	--	--	--	--	--	--	--	--	--	--
Chandler (WA)	--	--	--	2,600	--	--	--	--	--	--	--
Grand Coulee (WA)	--	--	--	1,666,841	--	--	--	--	--	--	--
Green Springs (OR)	--	--	--	6,405	--	--	--	--	--	--	--
Hungry Horse (MT)	--	--	--	40,282	--	--	--	--	--	--	--
Minidoka (ID)	--	--	--	9,167	--	--	--	--	--	--	--
Palisades (ID)	--	--	--	108,852	--	--	--	--	--	--	--
Roza (WA)	--	--	--	6,867	--	--	--	--	--	--	--
USBR-Rio Grand-Falcon Prj	--	--	--	7,682	--	--	--	--	--	--	--
Amistad (TX)	--	--	--	6,137	--	--	--	--	--	--	--
Falcon (TX)	--	--	--	1,545	--	--	--	--	--	--	--
USBR-Upper Colorado Region	--	--	--	759,524	--	--	--	--	--	--	--
Blue Mesa (CO)	--	--	--	45,769	--	--	--	--	--	--	--
Crystal (CO)	--	--	--	21,219	--	--	--	--	--	--	--
Deer Creek (UT)	--	--	--	3,934	--	--	--	--	--	--	--
Elephant Butte (NM)	--	--	--	8,550	--	--	--	--	--	--	--
Flaming Gorge (UT)	--	--	--	27,789	--	--	--	--	--	--	--
Fontenelle (WY)	--	--	--	8,175	--	--	--	--	--	--	--
Glen Canyon (AZ)	--	--	--	569,083	--	--	--	--	--	--	--
Lower Molina (CO)	--	--	--	2,470	--	--	--	--	--	--	--
McPhee (CO)	--	--	--	--	--	--	--	--	--	--	--
Morrow Point (CO)	--	--	--	64,784	--	--	--	--	--	--	--
Towaoc (CO)	--	--	--	3,531	--	--	--	--	--	--	--
Upper Molina (CO)	--	--	--	4,220	--	--	--	--	--	--	--
USCE-Blakely Mtn	--	--	--	20,606	--	--	--	--	--	--	--
Blakely Mountain (AR)	--	--	--	15,226	--	--	--	--	--	--	--
Degray (AR)	--	--	--	3,817	--	--	--	--	--	--	--
Narrows (AR)	--	--	--	1,563	--	--	--	--	--	--	--
USCE-Fort Worth District	--	--	--	26,615	--	--	--	--	--	--	--
R. D. Willis (TX)	--	--	--	4,463	--	--	--	--	--	--	--
Rayburn, Sam (TX)	--	--	--	8,867	--	--	--	--	--	--	--
Whitney (TX)	--	--	--	13,285	--	--	--	--	--	--	--
USCE-Hartwell Power Plant	--	--	--	92,458	--	--	--	--	--	--	--
Hartwell Lake (GA)	--	--	--	43,834	--	--	--	--	--	--	--
R B Russell Proj (GA)	--	--	--	48,624	--	--	--	--	--	--	--
USCE-J Strom Thur Pwr Plt	--	--	--	51,604	--	--	--	--	--	--	--
J Strom Thur (SC)	--	--	--	51,604	--	--	--	--	--	--	--
USCE-Kansas City Dist	--	--	--	38,122	--	--	--	--	--	--	--
Harry Truman (MO)	--	--	--	26,798	--	--	--	--	--	--	--
Stockton (MO)	--	--	--	11,324	--	--	--	--	--	--	--
Wilson (KS)	--	--	--	--	--	--	--	--	--	--	--
USCE-Little Rock	--	--	--	464,734	--	--	--	--	--	--	--
Beaver (AR)	--	--	--	33,742	--	--	--	--	--	--	--
Bull Shoals (AR)	--	--	--	176,655	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE-Little Rock											
Dardanelle (AR)	—	—	—	97,323	—	—	—	—	—	—	—
Greens Ferry Lake (AR)	—	—	—	12,976	—	—	—	—	—	—	—
Norfolk (AR)	—	—	—	21,686	—	—	—	—	—	—	—
Ozark (AR)	—	—	—	65,832	—	—	—	—	—	—	—
Table Rock (MO)	—	—	—	56,520	—	—	—	—	—	—	—
USCE-Mobile District											
Allatoona (GA)	—	—	—	162,607	—	—	—	—	—	—	—
Buford (GA)	—	—	—	7,501	—	—	—	—	—	—	—
Carters (GA)	—	—	—	17,003	—	—	—	—	—	—	—
George, Walter F (GA)	—	—	—	60,498	—	—	—	—	—	—	—
Jones Bluff (AL)	—	—	—	24,498	—	—	—	—	—	—	—
Millers Ferry (AL)	—	—	—	10,869	—	—	—	—	—	—	—
West Point (GA)	—	—	—	15,405	—	—	—	—	—	—	—
Woodruff, J (FL)	—	—	—	12,514	—	—	—	—	—	—	—
	—	—	—	14,319	—	—	—	—	—	—	—
USCE-Nashville											
Barkley (KY)	—	—	—	237,373	—	—	—	—	—	—	—
Center Hill (TN)	—	—	—	61,495	—	—	—	—	—	—	—
Cheatham (TN)	—	—	—	18,532	—	—	—	—	—	—	—
Cordell Hull (TN)	—	—	—	16,020	—	—	—	—	—	—	—
Dale Hollow (TN)	—	—	—	28,654	—	—	—	—	—	—	—
Laurel (KY)	—	—	—	13,667	—	—	—	—	—	—	—
Old Hickory (TN)	—	—	—	3,356	—	—	—	—	—	—	—
Priest, J P (TN)	—	—	—	34,111	—	—	—	—	—	—	—
Wolf Creek (KY)	—	—	—	1,201	—	—	—	—	—	—	—
	—	—	—	60,337	—	—	—	—	—	—	—
USCE-North Pacific Div											
Albeni Falls (ID)	—	—	—	3,983,589	—	—	—	—	—	—	—
Big Cliff (OR)	—	—	—	17,596	—	—	—	—	—	—	—
Bonneville (OR)	—	—	—	3,233	—	—	—	—	—	—	—
Chief Joseph (WA)	—	—	—	188,307	—	—	—	—	—	—	—
Cougar (OR)	—	—	—	881,663	—	—	—	—	—	—	—
Dalles (WA)	—	—	—	17,687	—	—	—	—	—	—	—
Day, John (OR)	—	—	—	246,723	—	—	—	—	—	—	—
Detroit (OR)	—	—	—	753,551	—	—	—	—	—	—	—
Dexter (OR)	—	—	—	16,812	—	—	—	—	—	—	—
Dworshak (ID)	—	—	—	7,351	—	—	—	—	—	—	—
Foster (OR)	—	—	—	333,593	—	—	—	—	—	—	—
Green Peter (OR)	—	—	—	3,104	—	—	—	—	—	—	—
Hills Creek (OR)	—	—	—	9,033	—	—	—	—	—	—	—
Ice Harbor (WA)	—	—	—	3,872	—	—	—	—	—	—	—
Libby (MT)	—	—	—	61,487	—	—	—	—	—	—	—
Little Goose (WA)	—	—	—	249,395	—	—	—	—	—	—	—
Lookout Point (OR)	—	—	—	193,797	—	—	—	—	—	—	—
Lost Creek (OR)	—	—	—	29,980	—	—	—	—	—	—	—
Lower Granite (WA)	—	—	—	35,092	—	—	—	—	—	—	—
Lower Monumental (WA)	—	—	—	201,705	—	—	—	—	—	—	—
McNary (OR)	—	—	—	201,106	—	—	—	—	—	—	—
	—	—	—	528,502	—	—	—	—	—	—	—
USCE-Omaha District											
Big Bend (SD)	—	—	—	1,322,002	—	—	—	—	—	—	—
Fort Peck (MT)	—	—	—	145,173	—	—	—	—	—	—	—
Fort Randall (SD)	—	—	—	89,720	—	—	—	—	—	—	—
Garrison (ND)	—	—	—	259,246	—	—	—	—	—	—	—
Gavins Point (NE)	—	—	—	299,695	—	—	—	—	—	—	—
Oahe (SD)	—	—	—	78,576	—	—	—	—	—	—	—
	—	—	—	449,592	—	—	—	—	—	—	—
USCE-St Louis Dist											
Clarence Canyon (MO)	—	—	—	9,174	—	—	—	—	—	—	—
	—	—	—	9,174	—	—	—	—	—	—	—
USCE-St Marys Falls											
Saint Marys Falls (MI)	—	—	—	10,916	—	—	—	—	—	—	—
	—	—	—	10,916	—	—	—	—	—	—	—
USCE-Tulsa District											
Broken Bow (OK)	—	—	—	296,419	—	—	—	—	—	—	—
Denison (TX)	—	—	—	6,439	—	—	—	—	—	—	—
	—	—	—	53,019	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE-Tulsa District											
Eufaula (OK)	--	--	--	25,798	--	--	--	--	--	--	--
Fort Gibson (OK)	--	--	--	19,407	--	--	--	--	--	--	--
Kerr, Robert S (OK)	--	--	--	86,665	--	--	--	--	--	--	--
Keystone (OK)	--	--	--	52,120	--	--	--	--	--	--	--
Tenkiller Ferry (OK)	--	--	--	10,220	--	--	--	--	--	--	--
Webbers Falls (OK)	--	--	--	42,751	--	--	--	--	--	--	--
USCE-Wilmington											
Kerr, John H (VA)	--	--	--	26,085	--	--	--	--	--	--	--
Philpott Lake (VA)	--	--	--	24,135	--	--	--	--	--	--	--
	--	--	--	1,950	--	--	--	--	--	--	--
Valley City (City of)											
Valley City (ND)	--	--	--	--	--	--	--	--	--	--	--
Vandalia (City of)											
Vandalia (MO)	--	29	--	--	--	--	--	*	--	--	*
	--	29	--	--	--	--	--	*	--	--	*
Vermont Electric Coop											
N Hartland (VT)	--	--	--	4	--	--	--	--	--	--	--
	--	--	--	4	--	--	--	--	--	--	--
Vermont Marble Co											
Beldens (VT)	--	210	--	1,324	--	--	--	1	--	--	6
Center Rutland (VT)	--	--	--	369	--	--	--	--	--	--	--
Florence (VT)	--	--	--	62	--	--	--	--	--	--	--
Proctor (VT)	--	210	--	--	--	--	--	1	--	--	6
	--	--	--	893	--	--	--	--	--	--	--
Vero Beach (City of)											
Municipal Plant (FL)	--	137	49,054	--	--	--	--	*	508	--	68
	--	137	49,054	--	--	--	--	*	508	--	68
Villisca (City of)											
Villisca (IA)	--	--	--	--	--	--	--	--	--	--	--
Vineland (City of)											
Down, Howard (NJ)	3,584	5,789	--	--	--	--	3	13	--	8	14
West (NJ)	3,584	3,246	--	--	--	--	3	8	--	8	10
	--	2,543	--	--	--	--	--	6	--	--	4
Vinton (City of)											
Vinton (IA)	--	189	1,071	--	--	--	--	*	10	--	*
	--	189	1,071	--	--	--	--	*	10	--	*
Viola (City of)											
Viola (WI)	--	--	--	--	--	--	--	--	--	--	--
Virginia (City of)											
Virginia (MN)	--	--	4,550	--	--	--	--	--	46	--	--
	--	--	4,550	--	--	--	--	--	46	--	--
Virginia Elec & Power Co	2,852,431	299,698	209,247	-56,786	2,392,580	--	1,176	504	2,169	1,225	1,447
• Central Storage •	--	--	--	--	--	--	--	--	--	--	679
Bath County (VA)	--	--	--	-89,967	--	--	--	--	--	--	--
Bremo Bluff (VA)	128,719	331	--	--	--	--	61	1	--	49	4
Chesapeake (VA)	321,755	2,225	5	--	--	--	125	6	*	67	20
Chesterfield (VA)	751,460	1,605	114,724	--	--	--	286	3	1,067	353	125
Clover (VA)	129,704	753	--	--	--	--	55	3	--	194	3
Cushaw (VA)	--	--	--	249	--	--	--	--	--	--	--
Darbytown (VA)	--	180	52,267	--	--	--	--	*	642	--	67
Gaston (NC)	--	--	--	18,623	--	--	--	--	--	--	--
Gravel Neck (VA)	--	4,515	26,526	--	--	--	--	10	321	--	74
Kitty Hawk (NC)	--	191	--	--	--	--	--	1	--	--	12
Low Moor (VA)	--	1,128	--	--	--	--	--	3	--	--	11
Mt Storm (WV)	1,096,345	1,101	--	--	--	--	450	2	--	405	33
North Anna (VA)	--	--	--	6	1,332,397	--	--	--	--	--	--
North Branch (WV)	51,144	246	--	--	--	--	56	1	--	71	3
Northern Neck (VA)	--	1,026	--	--	--	--	--	3	--	--	5
Possum Point (VA)	177,187	119,986	--	--	--	--	72	202	--	26	274
Roanoke Rapids (NC)	--	--	--	14,303	--	--	--	--	--	--	--
Surry (VA)	--	--	--	--	1,060,183	--	--	--	--	--	--
Yorktown (VA)	196,117	166,411	15,725	--	--	--	70	269	140	61	137

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Vt Yankee Nuclear Pr Corp	--	--	--	--	375,476	--	--	--	--	--	--
Vt. Yankee (VT)	--	--	--	--	375,476	--	--	--	--	--	--
Wahoo (City of)	--	--	--	--	--	--	--	--	--	--	*
Wahoo (NE)	--	--	--	--	--	--	--	--	--	--	*
Wallingford (City of)	--	--	--	--	--	--	--	--	--	--	2
Pierce (CT)	--	--	--	--	--	--	--	--	--	--	2
Wamego (City of)	--	166	1,581	--	--	--	--	*	19	--	1
Wamego (KS)	--	166	1,581	--	--	--	--	*	19	--	1
Warren (City of)	--	--	--	--	--	--	--	--	--	--	--
Warren (MN)	--	--	--	--	--	--	--	--	--	--	--
Wash Pub Pwr Supply Systm	--	--	--	5,389	772,644	--	--	--	--	--	--
Packwood (WA)	--	--	--	5,389	--	--	--	--	--	--	--
WNP-2 (WA)	--	--	--	--	772,644	--	--	--	--	--	--
Washington (City of)	--	262	157	--	--	--	--	*	2	--	*
Washington (KS)	--	262	157	--	--	--	--	*	2	--	*
Washington Electric Coop	--	--	--	128	--	--	--	--	--	--	--
Wrightsville (VT)	--	--	--	128	--	--	--	--	--	--	--
Washington Island El Coop	--	2	--	--	--	--	--	*	--	--	1
Washington Island (WI)	--	2	--	--	--	--	--	*	--	--	1
Washington Wtr Pwr Co(The	--	--	86,993	174,349	--	--	--	--	950	--	--
Cabinet Gorge (ID)	--	--	--	57,902	--	--	--	--	--	--	--
Kettle Fls (WA)	--	--	--	--	--	31,631	--	--	--	--	--
Little Falls (WA)	--	--	--	6,181	--	--	--	--	--	--	--
Long Lake (WA)	--	--	--	14,751	--	--	--	--	--	--	--
Meyers Falls (WA)	--	--	--	272	--	--	--	--	--	--	--
Monroe Street (WA)	--	--	--	-18	--	--	--	--	--	--	--
Nine Mile (WA)	--	--	--	3,764	--	--	--	--	--	--	--
Northeast (WA)	--	--	14	--	--	--	--	--	*	--	--
Noxon Rapids (MT)	--	--	--	86,247	--	--	--	--	--	--	--
Post Falls (ID)	--	--	--	2,095	--	--	--	--	--	--	--
Rathdrum (WA)	--	--	86,979	--	--	--	--	--	950	--	--
Upper Falls (WA)	--	--	--	3,155	--	--	--	--	--	--	--
Waterloo (City of)	--	73	83	--	--	--	--	*	1	--	1
Waterloo (IL)	--	73	83	--	--	--	--	*	1	--	1
Watertown (City of)	--	--	--	252	--	--	--	--	--	--	--
Watertown (NY)	--	--	--	252	--	--	--	--	--	--	--
Wauchula (City of)	--	--	--	--	--	--	--	--	--	--	--
Wauchula (FL)	--	--	--	--	--	--	--	--	--	--	--
Waverly (City of)	--	64	165	236	--	--	--	*	2	--	1
East Hydro (IA)	--	--	--	236	--	--	--	--	--	--	--
East Plant (IA)	--	--	--	--	--	--	--	--	--	--	--
North Plant (IA)	--	64	165	--	--	--	--	*	2	--	1
Skeets 1 (IA)	--	--	--	--	--	4	--	--	--	--	--
Wayne (City of)	--	429	--	--	--	--	--	1	--	--	1
Wayne (NE)	--	429	--	--	--	--	--	1	--	--	1
Weatherford (City of)	--	--	--	--	--	--	--	--	--	--	--
Weatherford (TX)	--	--	--	--	--	--	--	--	--	--	--
Weber Basin Wtr Dons Dist	--	--	--	3,611	--	--	--	--	--	--	--
Gateway (UT)	--	--	--	2,226	--	--	--	--	--	--	--
Wanship (UT)	--	--	--	1,385	--	--	--	--	--	--	--
Webster City (City of)	--	--	--	--	--	--	--	--	--	--	--
Webster City (IA)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wellington (City of)	—	—	7,201	—	—	—	—	—	109	—	1
Wellington (KS)	—	—	6,058	—	—	—	—	—	94	—	—
Wellington (KS)	—	—	1,143	—	—	—	—	—	15	—	1
Wells (City of)	—	—	—	—	—	—	—	—	—	—	*
Wells (MN)	—	—	—	—	—	—	—	—	—	—	*
West Bend (City of)	—	16	88	—	—	—	—	*	1	—	*
West Bend (IA)	—	16	88	—	—	—	—	*	1	—	*
West Liberty (City of)	—	176	11	—	—	—	—	*	*	—	*
West Liberty (IA)	—	176	11	—	—	—	—	*	*	—	*
West Penn Power Co	1,054,019	9,727	352	5,009	—	—	415	18	4	659	42
Armstrong (PA)	108,429	77	—	—	—	—	44	*	—	142	*
Hatfields Ferry (PA)	814,220	116	—	—	—	—	316	*	—	429	4
Lake Lynn (WV)	—	—	—	5,009	—	—	—	—	—	—	—
Mitchell (PA)	131,370	9,534	352	—	—	—	56	17	4	88	37
Springdale (PA)	—	—	—	—	—	—	—	—	—	—	—
West Point (City of)	—	38	351	—	—	—	—	*	4	—	*
West Point (NE)	—	38	351	—	—	—	—	*	4	—	*
West Texas Utilities Co	475,045	172	403,963	—	—	—	284	*	4,280	651	258
Abilene (TX)	—	—	62	—	—	—	—	—	1	—	4
Fort Phantom (TX)	—	—	157,030	—	—	—	—	—	1,610	—	100
Ft Stockton (TX)	—	—	—	—	—	—	—	—	—	—	—
Lake Pauline (TX)	—	—	—	—	—	—	—	—	—	—	18
Oak Creek (TX)	—	—	41,707	—	—	—	—	—	422	—	28
Oklahoma (TX)	475,045	53	—	—	—	—	284	*	—	651	5
Paint Creek (TX)	—	—	50,560	—	—	—	—	—	580	—	80
Presidio (TX)	—	2	—	—	—	—	—	*	—	—	1
Rio Pecos (TX)	—	114	77,656	—	—	—	—	*	892	—	1
San Angelo (TX)	—	—	76,948	—	—	—	—	—	774	—	19
Vernon (TX)	—	3	—	—	—	—	—	*	—	—	1
Westbrook (City of)	—	—	—	—	—	—	—	—	—	—	—
Westbrook (MN)	—	—	—	—	—	—	—	—	—	—	—
Western Farmers Elec Coop	261,552	57	261,704	—	—	—	161	*	2,467	218	39
Anadarko (OK)	—	—	156,594	—	—	—	—	—	1,383	—	37
Hugo (OK)	261,552	57	—	—	—	—	161	*	—	218	1
Mooreland (OK)	—	—	105,110	—	—	—	—	—	1,084	—	—
Western Mass Elec Co	—	1,872	39,329	-42,752	—	—	—	4	441	—	76
Cabot (MA)	—	—	—	10,888	—	—	—	—	—	—	—
Cobble Mountain (MA)	—	—	—	2,606	—	—	—	—	—	—	—
Doreen (MA)	—	422	—	—	—	—	—	1	—	—	1
Dwight (MA)	—	—	—	219	—	—	—	—	—	—	—
Gardners Falls (MA)	—	—	—	373	—	—	—	—	—	—	—
Indian Orchard (MA)	—	—	—	59	—	—	—	—	—	—	—
Northfield Mountain (MA)	—	—	—	-58,299	—	—	—	—	—	—	—
Putts Bridge (MA)	—	—	—	393	—	—	—	—	—	—	—
Red Bridge (MA)	—	—	—	256	—	—	—	—	—	—	—
Turners Falls (MA)	—	—	—	753	—	—	—	—	—	—	—
West Springfield (MA)	—	1,077	39,329	—	—	—	—	2	441	—	73
Woodland Road (MA)	—	373	—	—	—	—	—	1	—	—	1
WestPlains Energy	23,907	5,270	144,775	—	—	—	14	6	1,634	9	70
Cimarron River (KS)	—	—	22,370	—	—	—	—	—	254	—	—
Clark, W N (CO)	23,907	—	—	—	—	—	14	—	—	9	—
Clifton (KS)	—	5,200	19,703	—	—	—	—	6	277	—	*
Judson Large (KS)	—	—	54,208	—	—	—	—	—	657	—	43
Mullergren, Arthur (KS)	—	—	43,526	—	—	—	—	—	383	—	22
Pueblo (CO)	—	34	4,968	—	—	—	—	*	62	—	4
Rocky Ford (CO)	—	36	—	—	—	—	—	*	—	—	2
Whitesboro (City of)	—	—	—	—	—	—	—	—	—	—	—
Whitesboro (TX)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Whittemore (City of)	--	--	--	--	--	--	--	--	--	--	--
Whittemore (IA)	--	--	--	--	--	--	--	--	--	--	--
Wilber (City of)	--	--	--	--	--	--	--	--	--	--	--
Wilber (NE)	--	--	--	--	--	--	--	--	--	--	--
Willmar (City of)	3,032	--	--	--	--	--	4	--	--	2	--
Willmar (MN)	3,032	--	--	--	--	--	4	--	--	2	--
Wilton Junction (City of)	--	--	--	--	--	--	--	--	--	--	--
Wilton Junction (IA)	--	--	--	--	--	--	--	--	--	--	--
Windom (City of)	--	--	--	--	--	--	--	--	--	--	--
Windom (MN)	--	--	--	--	--	--	--	--	--	--	--
Winfield (City of)	--	--	10,820	--	--	--	--	--	140	--	--
Winfield (KS)	--	--	712	--	--	--	--	--	12	--	--
Winfield (KS)	--	--	10,108	--	--	--	--	--	128	--	--
Winnetka (Village of)	--	87	3,027	--	--	--	--	*	46	--	2
Winnetka (IL)	--	87	3,027	--	--	--	--	*	46	--	2
Winterset (City of)	--	20	22	--	--	--	--	*	*	--	*
Winterset (IA)	--	20	22	--	--	--	--	*	*	--	*
Wisconsin Electric Pwr Co	1,966,049	8,680	99,793	31,841	709,204	--	1,020	21	1,430	1,719	85
• Central Storage •	--	--	--	--	--	--	--	--	--	--	13
Appleton (WI)	--	--	--	1,202	--	--	--	--	--	--	--
Big Quinnesec 61 (MI)	--	--	--	--	--	--	--	--	--	--	--
Big Quinnesec 92 (MI)	--	--	--	8,822	--	--	--	--	--	--	--
Brule (MI)	--	--	--	983	--	--	--	--	--	--	--
Chalk Hill (MI)	--	--	--	2,586	--	--	--	--	--	--	--
Concord (WI)	--	1	37,144	--	--	--	--	*	518	--	12
Germantown (WI)	--	6,493	--	--	--	--	--	15	--	--	12
Hemlock Falls (MI)	--	--	--	742	--	--	--	--	--	--	--
Kingsford (MI)	--	--	--	2,333	--	--	--	--	--	--	--
Lower Paint (MI)	--	--	--	66	--	--	--	--	--	--	--
Michigamme Falls (MI)	--	--	--	2,643	--	--	--	--	--	--	--
Oconto Falls (WI)	--	--	--	588	--	--	--	--	--	--	--
Paris (WI)	--	--	55,378	--	--	--	--	--	769	--	24
Peavy Falls (MI)	--	--	--	4,429	--	--	--	--	--	--	--
Pine (WI)	--	--	--	1,279	--	--	--	--	--	--	--
Pleasant Prairie (WI)	782,511	86	1,047	--	--	--	488	*	11	728	7
Point Beach (WI)	--	431	--	--	709,204	--	--	1	--	--	4
Port Washington (WI)	123,313	1,263	8	--	--	--	71	3	*	84	3
Presque Isle (MI)	311,814	406	--	--	--	--	165	1	--	544	8
South Oak Creek (WI)	629,085	--	5,742	--	--	--	235	--	126	176	3
Sturgeon (MI)	--	--	--	322	--	--	--	--	--	--	--
Twin Falls (MI)	--	--	--	2,636	--	--	--	--	--	--	--
Valley (WI)	119,326	--	474	--	--	--	61	--	6	187	*
Way (MI)	--	--	--	431	--	--	--	--	--	--	--
Weyauwega (WI)	--	--	--	1	--	--	--	--	--	--	--
White Rapids (MI)	--	--	--	2,778	--	--	--	--	--	--	--
Wisconsin Pub Serv Corp	457,277	124	27,764	25,182	370,102	--	289	*	394	165	31
Alexander (WI)	--	--	--	2,399	--	--	--	--	--	--	--
Caldron Falls (WI)	--	--	--	1,108	--	--	--	--	--	--	--
Eagle River (WI)	--	124	--	--	--	--	--	*	--	--	*
Grand Rapids (MI)	--	--	--	3,160	--	--	--	--	--	--	--
Grandfather Falls (WI)	--	--	--	9,494	--	--	--	--	--	--	--
Hat Rapids (WI)	--	--	--	377	--	--	--	--	--	--	--
High Falls (WI)	--	--	--	1,212	--	--	--	--	--	--	--
Jersey (WI)	--	--	--	216	--	--	--	--	--	--	--
Johnson Falls (WI)	--	--	--	707	--	--	--	--	--	--	--
Kewaunee (WI)	--	--	--	--	--	--	--	--	--	--	--
Kewaunee (WI)	--	--	--	--	370,102	--	--	--	--	--	--
Merrill (WI)	--	--	--	424	--	--	--	--	--	--	--
Otter Rapids (WI)	--	--	--	173	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Wisconsin Pub Serv Corp											
Peshigo (WI)	—	—	—	239	—	—	—	—	—	—	—
Potato Rapids (WI)	—	—	—	392	—	—	—	—	—	—	—
Pulliam (WI)	181,496	—	2,149	—	—	—	121	—	28	72	*
Sandstone Rapids (WI)	—	—	—	813	—	—	—	—	—	—	—
Tomahawk (WI)	—	—	—	1,011	—	—	—	—	—	—	—
Wausau (WI)	—	—	—	3,457	—	—	—	—	—	—	—
West Marinette (WI)	—	—	18,984	—	—	—	—	—	260	—	13
Weston (WI)	275,781	—	6,631	—	—	—	168	—	106	93	17
Wisconsin Pwr & Lgt Co	1,243,521	863	46,356	22,939	—	—	735	2	650	876	25
Blackhawk (WI)	—	—	6,186	235	—	—	—	—	96	—	—
Columbia (WI)	623,318	312	—	—	—	—	376	1	—	484	2
Dewey, Nelson (WI)	109,534	33	—	—	—	66	63	*	—	161	*
Edgewater (WI)	461,682	419	—	—	—	3,257	267	1	—	193	3
Janesville (WI)	—	—	—	246	—	—	—	—	—	—	—
Kilbourn (WI)	—	—	—	6,531	—	—	—	—	—	—	—
NA 1 (WI)	—	—	26,014	—	—	—	—	—	346	—	10
Portable (WI)	—	—	—	—	—	—	—	—	—	—	—
Prairie Du Sac (WI)	—	—	—	15,576	—	—	—	—	—	—	—
Rock River (WI)	48,987	99	9,549	—	—	3,100	30	*	140	38	6
Shawano (WI)	—	—	—	351	—	—	—	—	—	—	—
Sheepskin (WI)	—	—	4,607	—	—	—	—	—	68	—	4
Wisconsin River Power Co	—	—	—	19,945	—	—	—	—	—	—	—
Castle Rock (WI)	—	—	—	9,097	—	—	—	—	—	—	—
Petenwell (WI)	—	—	—	10,848	—	—	—	—	—	—	—
Wisner (City of)	—	—	—	—	—	—	—	—	—	—	—
Wisner (NE)	—	—	—	—	—	—	—	—	—	—	—
Wolf Creek Nuclear Corp	—	—	—	—	863,473	—	—	—	—	—	—
Wolf Creek (KS)	—	—	—	—	863,473	—	—	—	—	—	—
Wolverine Power Co	—	—	—	2,231	—	—	—	—	—	—	—
Edenville (MI)	—	—	—	1,054	—	—	—	—	—	—	—
Sanford (MI)	—	—	—	585	—	—	—	—	—	—	—
Secord (MI)	—	—	—	351	—	—	—	—	—	—	—
Smallwood (MI)	—	—	—	241	—	—	—	—	—	—	—
Wolverine Pwr supply Coop	21,021	679	10,200	707	—	—	11	2	115	44	9
Advance (MI)	21,021	—	—	—	—	—	11	—	—	44	*
Beaver Island (MI)	—	18	—	—	—	—	—	*	—	—	2
Johnson, George (MI)	—	15	1,346	—	—	—	—	*	23	—	1
Kleber (MI)	—	—	—	516	—	—	—	*	—	—	—
Scottville (MI)	—	66	—	—	—	—	—	*	—	—	1
Tower (MI)	—	313	—	—	—	—	—	1	—	—	4
Tower Hydro (MI)	—	—	—	191	—	—	—	—	—	—	—
Vandyke, Claude (MI)	—	18	8,854	—	—	—	—	*	92	—	1
Vestaburg (MI)	—	249	—	—	—	—	—	*	—	—	1
Winder, C A (MI)	—	—	—	—	—	—	—	—	—	—	*
Woodsfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Anadarko (OH)	—	—	—	—	—	—	—	—	—	—	—
Wrangell (City of)	—	—	—	—	—	—	—	—	—	—	*
Wrangell (AK)	—	—	—	—	—	—	—	—	—	—	*
Wyandotte (City of)	18,320	—	—	—	—	—	11	—	—	12	—
Wyandotte (MI)	18,320	—	—	—	—	—	11	—	—	12	—
Yakutat Power Inc	—	845	—	—	—	—	—	1	—	—	*
Yakutat (AK)	—	845	—	—	—	—	—	1	—	—	*
Yazoo Pub Serv Comm (City)	—	—	—	—	—	—	—	—	—	—	—
Yazoo (MS)	—	—	—	—	—	—	—	—	—	—	—
Yuba County Water Agency	—	—	—	168,120	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, August 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Yuba County Water Agency											
Fish Power (CA)	—	—	—	102	—	—	—	—	—	—	—
New Colgate (CA)	—	—	—	141,488	—	—	—	—	—	—	—
New Narrows (CA)	—	—	—	26,530	—	—	—	—	—	—	—
Yuma (City of)	—	—	—	—	—	—	—	—	—	—	—
Yuma (CO)	—	—	—	—	—	—	—	—	—	—	—
Zeeland (City of)	—	384	4,976	—	—	—	—	1	49	—	*
Zeeland (MI)	—	384	4,976	—	—	—	—	1	49	—	*
U. S. Total	166,630,261	8,257,318	44,383,612	22,999,116	61,660,819	689,175	83,658	14,299	467,672	120,208	52,576

¹ Other energy sources include geothermal, solar, wood, wind, and waste.

* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1995 are preliminary. •Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Monthly Plant Aggregates:
U.S. Electric Utility
Receipts, Cost, and
Quality of Fossil Fuels**

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Alabama Electric Coop Inc	125	144.1	35.11	1.40	2	468.6	25.68	0.05	—	—	—	100	*	—
Lowman (AL)	125	144.1	35.11	1.40	2	468.6	25.68	.05	—	—	—	100	*	—
Alabama Power Co	1,896	165.5	38.76	.97	6	390.5	22.92	.00	198	172.1	1.75	99	*	*
Barry (AL)	136	192.7	48.11	.96	—	—	—	—	39	161.9	1.75	99	—	1
Gadsden (AL)	34	190.0	47.80	1.87	1	398.1	23.31	.00	11	204.3	2.07	98	*	1
Gaston (AL)	374	169.5	41.83	.83	3	387.9	22.85	.00	—	—	—	100	*	—
Gorgas 2 and 3 (AL)	516	154.8	37.72	1.49	2	390.8	22.89	.00	—	—	—	100	*	—
Greene (AL)	141	143.1	35.08	1.64	1	392.4	22.97	.00	—	—	—	100	*	—
James Miller (AL)	695	169.7	36.34	.48	—	—	—	—	148	172.6	1.73	99	—	1
Alexandria City of	—	—	—	—	—	—	—	—	419	171.0	1.80	—	—	100
Alexandria-Hunter (LA)	—	—	—	—	—	—	—	—	419	171.0	1.80	—	—	100
American Municipal Power	72	98.9	23.00	4.57	—	—	—	—	7	370.2	3.85	100	—	*
Gorsuch (OH)	72	98.9	23.00	4.57	—	—	—	—	7	370.2	3.85	100	—	*
Ames City of	16	145.0	25.20	.20	1	410.5	23.67	.20	—	—	—	99	1	—
Ames (IA)	16	145.0	25.20	.20	1	410.5	23.67	.20	—	—	—	99	1	—
Anchorage City of	—	—	—	—	—	—	—	—	322	220.8	2.21	—	—	100
George Sullivan (AK)	—	—	—	—	—	—	—	—	322	220.8	2.21	—	—	100
Appalachian Power Co	775	149.4	37.07	.77	13	412.5	23.94	.00	—	—	—	100	*	—
Amos (WV)	413	143.4	35.57	.81	11	403.8	23.42	.00	—	—	—	99	1	—
Clinch River (VA)	93	143.3	35.82	.75	*	371.8	21.91	.00	—	—	—	100	*	—
Glen Lyn (VA)	59	136.1	35.13	.85	1	429.0	25.01	.00	—	—	—	100	*	—
Kanawha River (WV)	33	166.8	42.00	.74	1	462.9	26.77	.00	—	—	—	100	*	—
Mountaineer (WV)	176	168.4	41.02	.66	*	670.3	38.83	.00	—	—	—	100	*	—
Arizona Electric Pwr Coop Inc	89	134.1	27.14	.46	—	—	—	—	433	116.1	1.19	80	—	20
Apache (AZ)	89	134.1	27.14	.46	—	—	—	—	433	116.1	1.19	80	—	20
Arizona Public Service Co	1,026	130.3	24.08	.67	—	—	—	—	2,302	164.7	1.68	89	—	11
Cholla (AZ)	311	149.1	30.21	.45	—	—	—	—	1	223.1	2.28	100	—	*
Four Corners (NM)	715	121.0	21.42	.77	—	—	—	—	40	276.1	2.78	100	—	*
Ocotillo (AZ)	—	—	—	—	—	—	—	—	627	163.0	1.66	—	—	100
Phoenix (AZ)	—	—	—	—	—	—	—	—	920	163.0	1.67	—	—	100
Saguaro (AZ)	—	—	—	—	—	—	—	—	505	162.0	1.67	—	—	100
Yucca (AZ)	—	—	—	—	—	—	—	—	209	162.0	1.66	—	—	100
Arkansas Power & Light Co	1,062	164.1	28.73	.32	6	405.1	23.43	.40	6,622	159.9	1.63	73	*	27
Couch (AR)	—	—	—	—	—	—	—	—	468	150.6	1.67	—	—	100
Independence (AR)	539	152.8	27.06	.21	2	413.2	23.73	.21	—	—	—	100	*	—
Lake Catherine (AR)	—	—	—	—	—	—	—	—	2,191	153.6	1.55	—	—	100
Ritchie (AR)	—	—	—	—	—	—	—	—	3,962	164.5	1.66	—	—	100
Whitebluff (AR)	523	176.0	30.45	.44	4	400.8	23.27	.50	—	—	—	100	*	—
Associated Electric Coop Inc	865	82.3	14.37	.20	—	—	—	—	—	—	—	100	—	—
Hill (MO)	481	72.1	12.58	.20	—	—	—	—	—	—	—	100	—	—
Madrid (MO)	385	95.1	16.61	.20	—	—	—	—	—	—	—	100	—	—
Atlantic City Electric Co	73	170.4	43.43	2.17	101	252.0	16.03	.89	321	214.7	2.24	65	23	12
Deepwater (NJ)	7	178.2	45.99	.73	—	—	—	—	321	214.7	2.24	35	—	65
England (NJ)	66	169.6	43.16	2.33	101	252.0	16.03	.89	—	—	—	72	28	—
Austin City of	—	—	—	—	—	—	—	—	3,030	157.0	1.59	—	—	100
Decker Creek (TX)	—	—	—	—	—	—	—	—	2,102	155.1	1.57	—	—	100
Holly (TX)	—	—	—	—	—	—	—	—	928	161.3	1.63	—	—	100
Baltimore Gas & Electric Co	409	150.3	38.37	.77	137	230.1	14.65	.88	519	205.6	2.14	88	7	5
Brandon Shores (MD)	246	146.8	36.67	.70	1	367.3	21.54	.11	—	—	—	100	*	—
Crane (MD)	56	171.4	46.27	.87	—	—	—	—	—	—	—	100	—	—
Gould St (MD)	—	—	—	—	28	227.7	14.54	.87	1	226.9	2.36	—	99	1

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Baltimore Gas & Electric Co														
Riverside (MD)	—	—	—	—	—	—	—	—	276	207.7	2.16	—	—	100
Wagner (MD)	107	146.5	38.16	0.88	108	229.6	14.62	0.89	242	203.2	2.11	75	18	7
Basin Electric Power Coop	1,264	60.6	8.99	.48	4	428.3	24.80	.34	—	—	—	100	*	—
Antelope Valley (ND)	456	68.1	9.18	.59	—	—	—	—	—	—	—	100	—	—
Laramie River (WY)	560	50.5	8.33	.34	1	470.6	27.25	.34	—	—	—	100	*	—
Leland Olds (ND)	247	74.6	10.15	.62	3	413.7	23.96	.34	—	—	—	100	*	—
Big Rivers Electric Corp	451	122.5	28.66	2.83	15	384.8	22.30	.00	4	283.2	2.83	99	1	*
Coleman (KY)	144	105.5	24.34	1.97	—	—	—	—	4	283.2	2.83	100	—	*
R D Green (KY)	129	127.8	29.58	3.59	—	—	—	—	—	—	—	100	—	—
Reid-Henderson (KY)	68	94.7	22.81	2.79	11	380.3	22.04	.00	—	—	—	96	4	—
Wilson (KY)	110	155.2	36.82	3.09	5	395.5	22.92	.00	—	—	—	99	1	—
Black Hills Corp	23	53.7	8.50	.81	3	450.0	25.97	.04	—	—	—	96	4	—
Neal Simpson II (WY)	23	53.7	8.50	.81	3	450.0	25.97	.04	—	—	—	96	4	—
Boston Edison Co	—	—	—	—	3	368.9	21.46	.00	6,344	180.5	1.85	—	*	100
Mystic (MA)	—	—	—	—	3	368.9	21.46	.00	2,477	185.2	1.89	—	1	99
New Boston (MA)	—	—	—	—	—	—	—	—	3,867	177.5	1.83	—	—	100
Braintree City of	—	—	—	—	—	—	—	—	231	177.0	1.82	—	—	100
Potter Station (MA)	—	—	—	—	—	—	—	—	231	177.0	1.82	—	—	100
Brazos Electric Power Coop Inc	—	—	—	—	—	—	—	—	2,666	156.9	1.60	—	—	100
Miller (TX)	—	—	—	—	—	—	—	—	2,503	157.8	1.60	—	—	100
North Texas (TX)	—	—	—	—	—	—	—	—	163	143.8	1.55	—	—	100
Bryan City of	—	—	—	—	—	—	—	—	915	163.6	1.69	—	—	100
Bryan (TX)	—	—	—	—	—	—	—	—	316	142.1	1.46	—	—	100
Dansby (TX)	—	—	—	—	—	—	—	—	599	175.0	1.81	—	—	100
Burbank City of	—	—	—	—	—	—	—	—	213	209.1	2.17	—	—	100
Magnolia-Olive (CA)	—	—	—	—	—	—	—	—	213	209.1	2.17	—	—	100
Burlington City of	—	—	—	—	—	—	—	—	2	230.5	2.29	—	—	100
J C McNeil (VT)	—	—	—	—	—	—	—	—	2	230.5	2.29	—	—	100
Cajun Electric Power Coop Inc	573	158.6	26.90	.28	4	366.0	21.52	.00	1,099	153.8	1.61	89	*	11
Big Cajun No.1 (LA)	—	—	—	—	—	—	—	—	1,099	153.8	1.61	—	—	100
Big Cajun No.2 (LA)	573	158.6	26.90	.28	4	366.0	21.52	.00	—	—	—	100	*	—
Cambridge Electric Light Co	—	—	—	—	—	—	—	—	104	252.5	2.52	—	—	100
Kendall Square (MA)	—	—	—	—	—	—	—	—	104	252.5	2.52	—	—	100
Canal Electric Co	—	—	—	—	329	225.6	14.47	.88	—	—	—	—	100	—
Canal (MA)	—	—	—	—	329	225.6	14.47	.88	—	—	—	—	100	—
Cardinal Operating Co	295	166.7	40.55	1.38	—	—	—	—	—	—	—	100	—	—
Cardinal (OH)	295	166.7	40.55	1.38	—	—	—	—	—	—	—	100	—	—
Carolina Power & Light Co	875	161.2	40.24	.88	4	402.0	23.30	.20	—	—	—	100	*	—
Asheville (NC)	79	124.4	32.38	.99	*	385.0	22.31	.20	—	—	—	100	*	—
Cape Fear (NC)	60	148.2	37.34	1.05	*	325.9	18.89	.20	—	—	—	100	*	—
Lee (NC)	71	154.4	39.68	.90	—	—	—	—	—	—	—	100	—	—
Mayo (NC)	120	191.4	46.57	.64	—	—	—	—	—	—	—	100	—	—
Robinson (SC)	36	143.8	35.41	1.65	1	436.7	25.31	.20	—	—	—	99	1	—
Roxboro (NC)	418	166.9	41.34	.82	2	394.8	22.88	.20	—	—	—	100	*	—
Sutton (NC)	88	150.5	38.04	.97	*	399.2	23.14	.20	—	—	—	100	*	—
Weatherspoon (NC)	4	145.3	36.45	.96	—	—	—	—	—	—	—	100	—	—
Cedar Falls City of	—	—	—	—	—	—	—	—	141	167.3	1.67	—	—	100
Streeter (IA)	—	—	—	—	—	—	—	—	141	167.3	1.67	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Central Electric Pwr Coop-MO	6	119.7	26.57	2.90	—	—	—	—	—	—	—	100	—	—
Chamois (MO)	6	119.7	26.57	2.90	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp ...	68	196.3	50.74	.65	—	—	—	—	3,356	188.5	1.92	34	—	66
Danskammer (NY)	68	196.3	50.74	.65	—	—	—	—	728	196.9	2.00	70	—	30
Roseton (NY)	—	—	—	—	—	—	—	—	2,628	186.1	1.89	—	—	100
Central Illinois Light Co	280	148.0	32.92	2.21	1	420.9	24.29	.04	—	—	—	100	•	—
Duck Creek (IL)	127	162.5	34.52	3.46	*	424.7	24.53	.04	—	—	—	100	•	—
Edwards (IL)	153	137.0	31.59	1.17	1	418.8	24.16	.04	—	—	—	100	•	—
Central Illinois Pub Serv Co	482	170.5	36.96	1.47	3	424.1	24.69	.10	—	—	—	100	•	—
Coffeen (IL)	178	173.0	35.88	1.06	—	—	—	—	—	—	—	100	—	—
Grand Tower (IL)	6	191.5	44.22	2.80	1	427.2	24.80	.03	—	—	—	96	4	—
Hutsonville (IL)	6	122.4	26.87	3.58	—	—	—	—	—	—	—	100	—	—
Meredosia (IL)	35	156.5	35.46	2.68	1	425.7	24.75	.21	—	—	—	99	1	—
Newton (IL)	257	171.3	37.97	1.52	1	418.7	24.50	.02	—	—	—	100	•	—
Central Iowa Power Coop	14	121.8	26.71	2.89	5	492.0	28.72	.01	•	376.9	3.84	91	9	•
Fair Station (IA)	14	121.8	26.71	2.89	—	—	—	—	•	376.9	3.84	100	—	•
Summit Lake (IA)	—	—	—	—	5	492.0	28.72	.01	—	—	—	—	100	—
Central Louisiana Elec Co Inc	445	146.9	22.14	.83	—	—	—	—	4,934	165.7	1.73	57	—	43
Coughlin (LA)	—	—	—	—	—	—	—	—	1,212	153.0	1.63	—	—	100
Dolet Hills (LA)	294	134.2	18.58	1.01	—	—	—	—	9	169.5	1.74	100	—	•
Rodemacher (LA)	151	166.7	29.08	.49	—	—	—	—	1,860	169.6	1.76	58	—	42
Teche (LA)	—	—	—	—	—	—	—	—	1,853	170.4	1.77	—	—	100
Central Maine Power Co	—	—	—	—	163	229.0	14.63	1.17	—	—	—	—	100	—
Wyman (ME)	—	—	—	—	163	229.0	14.63	1.17	—	—	—	—	100	—
Central Operating Co	191	122.6	30.12	1.37	3	529.3	30.38	.00	—	—	—	100	•	—
Sporn (WV)	191	122.6	30.12	1.37	3	529.3	30.38	.00	—	—	—	100	•	—
Central Power & Light Co	162	145.1	31.53	.43	—	—	—	—	12,776	145.2	1.50	21	—	79
Bates (TX)	—	—	—	—	—	—	—	—	839	143.9	1.49	—	—	100
Coletto Creek (TX)	162	145.1	31.53	.43	—	—	—	—	—	—	—	100	—	—
Davis (TX)	—	—	—	—	—	—	—	—	3,228	145.5	1.50	—	—	100
Hill (TX)	—	—	—	—	—	—	—	—	2,025	148.9	1.52	—	—	100
Joslin (TX)	—	—	—	—	—	—	—	—	944	150.8	1.57	—	—	100
La Palma (TX)	—	—	—	—	—	—	—	—	821	138.4	1.45	—	—	100
Laredo (TX)	—	—	—	—	—	—	—	—	955	143.5	1.51	—	—	100
Nueces Bay (TX)	—	—	—	—	—	—	—	—	2,610	142.4	1.47	—	—	100
Victoria (TX)	—	—	—	—	—	—	—	—	1,355	146.7	1.52	—	—	100
Chugach Electric Assn Inc	—	—	—	—	—	—	—	—	1,189	83.3	.83	—	—	100
Beluga (AK)	—	—	—	—	—	—	—	—	1,189	83.3	.83	—	—	100
Cincinnati Gas & Electric Co	910	131.2	31.88	2.09	13	403.8	23.14	.14	—	—	—	100	•	—
Beckjord (OH)	261	157.7	37.65	.92	1	389.6	22.50	.37	—	—	—	100	•	—
East Bend (KY)	121	107.2	27.14	2.76	2	401.0	23.09	.04	—	—	—	100	•	—
Miami Fort (OH)	219	160.5	38.41	.85	6	414.7	23.69	.05	—	—	—	99	1	—
Zimmer (OH)	309	98.9	24.24	3.69	4	392.7	22.50	.25	—	—	—	100	•	—
Cleveland Electric Illum Co	413	147.2	37.85	2.30	17	393.2	22.78	.34	—	—	—	99	1	—
Ashtabula (OH)	84	156.6	40.03	4.23	2	395.6	23.09	.31	—	—	—	99	1	—
Avon Lake (OH)	108	157.3	40.06	.70	5	394.6	22.87	.40	—	—	—	99	1	—
Eastlake (OH)	221	138.9	35.94	2.35	10	392.0	22.67	.32	—	—	—	99	1	—
Coffeyville City of	—	—	—	—	—	—	—	—	275	201.0	1.94	—	—	100
Coffeyville (KS)	—	—	—	—	—	—	—	—	275	201.0	1.94	—	—	100
Colorado Springs City of	133	155.1	32.75	.40	—	—	—	—	• 8	361.2	3.56	100	—	•
Birdsall (CO)	—	—	—	—	—	—	—	—	•	361.2	3.56	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	\$ per bbl			(Cents per 10 ⁶ Btu)	\$ per Mcf			
	(1,000 tons)				(1,000 bbls)				(1,000 Mcf)					
Colorado Springs City of														
Drake (CO)	62	190.8	40.09	0.39	—	—	—	—	8	361.2	3.56	99	—	1
Nixon (CO)	71	124.2	26.34	.41	—	—	—	—	—	—	—	100	—	—
Columbia City of	6	205.8	56.04	.87	—	—	—	—	—	—	—	100	—	—
Columbia (MO)	6	205.8	56.04	.87	—	—	—	—	—	—	—	100	—	—
Columbus & Southern Ohio El Co ..	282	151.8	36.06	2.80	3	338.8	19.99	0.00	—	—	—	100	*	—
Conesville (OH)	273	153.2	36.46	2.78	3	333.6	19.68	.00	—	—	—	100	*	—
Picway (OH)	9	103.9	23.34	3.32	*	378.1	22.35	.00	—	—	—	99	1	—
Commonwealth Edison Co	1,095	227.7	41.78	.33	25	384.7	22.49	.16	8,235	153.3	1.56	70	1	29
Collins (IL)	—	—	—	—	—	—	—	—	7,056	153.8	1.56	—	—	100
Crawford (IL)	113	289.0	52.23	.33	—	—	—	—	—	—	—	100	—	—
Fisk (IL)	30	281.1	52.91	.33	—	—	—	—	—	—	—	100	—	—
Fisk Storage (IL)	—	—	—	—	—	—	—	—	224	149.4	1.53	—	—	100
Joliet (IL)	309	207.8	37.61	.35	—	—	—	—	—	—	—	100	—	—
Joliet Storage (IL)	—	—	—	—	—	—	—	—	887	147.5	1.50	—	—	100
Kincaid (IL)	83	141.1	33.95	.46	—	—	—	—	5	264.5	2.67	100	—	*
Powerton (IL)	271	231.7	40.32	.28	—	—	—	—	17	184.3	1.84	100	—	*
State Line (IN)	54	269.4	50.81	.34	—	—	—	—	—	—	—	100	—	—
State Line Storage (IN)	—	—	—	—	—	—	—	—	46	184.6	1.88	—	—	100
Waukegan (IL)	51	199.3	34.35	.34	10	387.6	22.62	.20	—	—	—	94	6	—
Will County (IL)	184	255.6	45.61	.32	15	382.8	22.40	.14	—	—	—	97	3	—
Connecticut Light & Power Co	—	—	—	—	498	243.8	15.68	.54	1,875	170.4	1.73	—	63	37
Devon (CT)	—	—	—	—	—	—	—	—	1,543	165.9	1.68	—	—	100
Middletown (CT)	—	—	—	—	314	252.8	16.01	.45	—	—	—	—	100	—
Montville (CT)	—	—	—	—	111	225.7	14.94	.72	331	191.1	1.96	—	68	32
Norwalk Harbor (CT)	—	—	—	—	72	234.3	15.37	.68	—	—	—	—	100	—
Consolidated Edison Co-NY Inc	—	—	—	—	284	239.0	14.96	.29	13,274	181.1	1.87	—	12	88
Arthur Kill (NY)	—	—	—	—	—	—	—	—	2,745	181.1	1.87	—	—	100
Astoria (NY)	—	—	—	—	—	—	—	—	4,222	181.1	1.87	—	—	100
East River (NY)	—	—	—	—	—	—	—	—	572	181.1	1.87	—	—	100
Ravenswood (NY)	—	—	—	—	—	—	—	—	5,108	181.1	1.87	—	—	100
Storage Facility #3	—	—	—	—	136	239.4	14.89	.30	—	—	—	—	100	—
Storage Facility #4	—	—	—	—	53	243.0	15.11	.27	—	—	—	—	100	—
Storage Facility #5	—	—	—	—	95	236.3	14.98	.29	—	—	—	—	100	—
Waterside (NY)	—	—	—	—	—	—	—	—	627	181.1	1.87	—	—	100
Consumers Power Co	495	144.6	31.65	.66	170	253.1	16.36	.84	630	199.8	2.00	86	9	5
Campbell (MI)	173	153.6	33.50	.54	*	381.4	22.11	.50	—	—	—	100	*	—
Cobb (MI)	117	131.3	27.35	.70	1	381.8	22.13	.50	—	—	—	100	*	—
Karn-Weadock (MI)	52	153.9	37.99	.77	163	247.5	16.07	.86	630	199.8	2.00	43	36	21
Weadock (MI)	81	132.4	26.04	.59	5	400.5	23.21	.50	—	—	—	98	2	—
Whiting (MI)	72	147.8	35.97	.85	1	380.1	22.03	.50	—	—	—	100	*	—
Coop Power Assn	606	71.1	8.87	.74	—	—	—	—	—	—	—	100	—	—
Coal Creek (ND)	606	71.1	8.87	.74	—	—	—	—	—	—	—	100	—	—
Dairyland Power Coop	222	131.9	25.70	.56	3	423.9	24.93	.50	—	—	—	100	*	—
Alma-Madgett (WI)	82	143.9	24.62	.33	2	415.7	24.44	.50	—	—	—	99	1	—
Genoa No.3 (WI)	140	126.2	26.33	.69	2	432.1	25.41	.50	—	—	—	100	*	—
Dayton Power & Light Co	644	144.7	34.35	.83	24	380.2	22.01	.32	60	405.0	4.13	99	1	*
Hutchings (OH)	27	136.5	33.46	.79	—	—	—	—	60	405.0	4.13	91	—	9
Killen (OH)	116	134.4	32.50	.64	23	379.6	21.98	.32	—	—	—	95	5	—
Stuart (OH)	501	147.6	34.83	.88	1	396.4	22.94	.25	—	—	—	100	*	—
Delmarva Power & Light Co	147	160.6	41.98	1.02	46	230.1	14.50	1.65	2,545	182.7	1.88	57	4	39
Edgemoor (DE)	38	163.4	42.55	.73	—	—	—	—	982	170.2	1.75	49	—	51
Hay Road (DE)	—	—	—	—	—	—	—	—	1,564	190.6	1.97	—	—	100
Indian River (DE)	110	159.7	41.79	1.11	4	369.2	21.63	.25	—	—	—	99	1	—
Vienna (MD)	—	—	—	—	43	218.9	13.88	1.77	—	—	—	—	100	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Denton City of	—	—	—	—	—	—	—	—	615	140.0	1.45	—	—	100
Spencer (TX)	—	—	—	—	—	—	—	—	615	140.0	1.45	—	—	100
Detroit City of	—	—	—	—	32	349.0	21.16	0.70	190	265.0	2.71	—	50	50
Mistersky (MI)	—	—	—	—	32	349.0	21.16	.70	190	265.0	2.71	—	50	50
Detroit Edison Co	1,905	142.5	29.14	0.53	17	365.7	21.16	.25	3,626	180.3	.85	96	*	4
Belle River (MI)	456	150.7	28.54	.33	1	374.4	21.58	.24	—	—	—	100	*	—
Greenwood (MI)	—	—	—	—	—	—	—	—	1,317	193.7	1.96	—	—	100
Harbor Beach (MI)	13	217.8	56.18	.79	1	374.3	21.66	.20	—	—	—	98	2	—
Marysville (MI)	—	—	—	—	—	—	—	—	14	315.0	3.14	—	—	100
Monroe (MI)	653	134.6	29.76	.76	8	366.0	21.19	.24	—	—	—	100	*	—
River Rouge (MI)	93	140.3	30.58	.64	—	—	—	—	2,287	120.3	.18	85	—	15
St Clair (MI)	546	145.9	27.86	.41	2	357.3	20.68	.28	8	315.0	3.21	100	*	—
Trenton Channel (MI)	144	137.9	29.73	.51	5	364.1	21.05	.26	—	—	—	99	1	—
Dover City of	—	—	—	—	4	400.1	23.21	.14	620	238.8	2.48	—	3	97
Mckee Run (DE)	—	—	—	—	4	400.1	23.21	.14	620	238.8	2.48	—	3	97
Duke Power Co	1,095	159.1	39.93	.86	10	382.6	22.25	.27	—	—	—	100	*	—
Allen (NC)	114	143.3	36.89	.72	6	384.2	22.38	.30	—	—	—	99	1	—
Belaws Creek (NC)	487	162.9	40.68	.77	1	384.6	22.31	.30	—	—	—	100	*	—
Buck (NC)	19	159.9	39.39	.82	—	—	—	—	—	—	—	100	—	—
Cliffside (NC)	44	159.6	39.87	1.09	2	381.4	22.11	.30	—	—	—	99	1	—
Dan River (NC)	17	143.8	37.04	1.16	—	—	—	—	—	—	—	100	—	—
Lee (SC)	33	142.2	36.12	1.02	1	373.5	21.68	.00	—	—	—	99	1	—
Marshall (NC)	372	160.8	40.22	.98	—	—	—	—	—	—	—	100	—	—
Riverbend (NC)	9	181.4	46.98	1.22	—	—	—	—	—	—	—	100	—	—
Duquesne Light Co	208	138.0	35.46	1.92	3	363.9	21.05	.10	27	310.6	3.23	99	*	1
Cheswick (PA)	111	112.3	29.37	1.81	—	—	—	—	27	310.6	3.23	99	—	1
Elrama (PA)	97	168.5	42.44	2.04	3	363.9	21.05	.10	—	—	—	99	1	—
East Kentucky Power Coop	319	115.1	28.78	.88	3	400.0	23.28	.13	—	—	—	100	*	—
Cooper (KY)	61	119.6	30.02	1.22	*	392.5	22.85	.20	—	—	—	100	*	—
Dale (KY)	38	112.5	27.82	.92	*	385.0	22.41	.12	—	—	—	100	*	—
Spurlock (KY)	220	114.3	28.60	.78	2	403.0	23.46	.12	—	—	—	100	*	—
El Paso Electric Co	—	—	—	—	—	—	—	—	3,222	138.5	1.42	—	—	100
Newman (TX)	—	—	—	—	—	—	—	—	1,995	147.4	1.51	—	—	100
Rio Grande (TX)	—	—	—	—	—	—	—	—	1,227	124.0	1.27	—	—	100
Electric Energy Inc	424	84.6	14.70	.26	1	436.6	25.34	.15	25	156.5	1.62	100	*	*
Joppa (IL)	424	84.6	14.70	.26	1	436.6	25.34	.15	25	156.5	1.62	100	*	*
Empire District Electric Co	84	107.6	20.35	.69	—	—	—	—	2	152.5	1.53	100	—	*
Asbury (MO)	57	103.2	19.04	.61	—	—	—	—	—	—	—	100	—	—
Riverton (KS)	26	116.4	23.19	.87	—	—	—	—	2	152.5	1.53	100	—	*
Fayetteville Public Works	—	—	—	—	—	—	—	—	421	237.5	2.45	—	—	100
Butler Warner (NC)	—	—	—	—	—	—	—	—	421	237.5	2.45	—	—	100
Florida Power & Light Co	—	—	—	—	2,183	230.6	14.67	1.55	20,400	203.1	2.03	—	41	59
Cape Canaveral (FL)	—	—	—	—	140	243.0	15.35	.75	1,762	203.1	2.03	—	33	67
Cutler (FL)	—	—	—	—	—	—	—	—	770	203.1	2.03	—	—	100
Fort Myers (FL)	—	—	—	—	326	230.5	14.47	1.89	—	—	—	—	100	—
Lauderdale (FL)	—	—	—	—	—	—	—	—	4,493	203.1	2.03	—	—	100
Manatee (FL)	—	—	—	—	245	222.8	14.31	.97	—	—	—	—	100	—
Martin (FL)	—	—	—	—	237	241.6	15.50	.85	6,605	203.1	2.03	—	19	81
Port Everglades (FL)	—	—	—	—	119	224.6	14.28	.98	1,709	203.1	2.03	—	31	69
Putnam (FL)	—	—	—	—	—	—	—	—	2,749	203.1	2.03	—	—	100
Riviera (FL)	—	—	—	—	342	213.0	13.58	2.33	17	203.1	2.03	—	99	1
Sanford (FL)	—	—	—	—	497	241.4	15.31	2.10	657	203.1	2.03	—	83	17
Turkey Point (FL)	—	—	—	—	277	227.3	14.54	.98	1,638	203.1	2.03	—	52	48

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu					
	Receipts		Average Cost ²		Avg. Sul- fur %	Receipts		Average Cost ²		Avg. Sul- fur %	Receipts		Average Cost ²		Coal	Pe- tro- leum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 bbls)		(Cents per 10 ⁶ Btu)	\$ per bbl	(1,000 Mcf)	(Cents per 10 ⁶ Btu)		\$ per Mcf						
Florida Power Corp	384	178.6	45.34	0.76	706	216.1	13.89	1.72	1,424	152.4	1.57	62	29	9			
Anclote (FL)	—	—	—	—	6	387.8	22.68	.06	—	—	—	—	100	—	—	—	—
Bartow (FL)	—	—	—	—	—	—	—	—	723	200.3	2.07	—	—	100	—	—	—
Crystal River (FL)	304	180.0	45.78	.78	6	411.1	24.05	.06	—	—	—	100	*	—	—	—	—
IMT Transfer (LA)	79	173.2	43.64	.70	—	—	—	—	—	—	—	100	—	—	—	—	—
Storage Facility #1	—	—	—	—	670	211.1	13.60	1.72	—	—	—	—	100	—	—	—	—
Suwannee (FL)	—	—	—	—	25	276.3	17.55	2.42	701	102.3	1.04	—	18	82	—	—	—
Fort Pierce City of	—	—	—	—	—	—	—	—	436	212.5	2.20	—	—	100	—	—	—
H D King (FL)	—	—	—	—	—	—	—	—	436	212.5	2.20	—	—	100	—	—	—
Fremont City of	14	88.7	15.16	.30	—	—	—	—	58	137.0	1.37	81	—	19	—	—	—
Wright (NE)	14	88.7	15.16	.30	—	—	—	—	58	137.0	1.37	81	—	19	—	—	—
Galnesville City of	39	162.2	42.88	.60	2	301.0	18.69	1.39	804	207.0	2.14	55	1	45	—	—	—
Deerhaven (FL)	39	162.2	42.88	.60	—	—	—	—	501	207.0	2.14	66	—	34	—	—	—
Jr Kelly (FL)	—	—	—	—	2	301.0	18.69	1.39	303	207.0	2.14	—	3	97	—	—	—
Garland City of	—	—	—	—	—	—	—	—	1,971	144.0	1.47	—	—	100	—	—	—
Newman (TX)	—	—	—	—	—	—	—	—	100	164.2	1.69	—	—	100	—	—	—
Olinger (TX)	—	—	—	—	—	—	—	—	1,871	142.9	1.46	—	—	100	—	—	—
Georgia Power Co	2,406	166.3	38.44	.82	50	409.7	23.83	.50	322	245.6	2.52	99	1	1	—	—	—
Arkwright (GA)	38	163.1	40.87	1.61	—	—	—	—	98	259.2	2.66	91	—	9	—	—	—
Atkinson-McDonough (GA)	112	133.4	33.57	.76	—	—	—	—	224	239.7	2.46	92	—	8	—	—	—
Bowen (GA)	592	164.5	41.20	1.04	6	385.3	22.41	.50	—	—	—	100	*	—	—	—	—
Hammond (GA)	110	144.7	36.57	.91	1	392.6	22.84	.50	—	—	—	100	*	—	—	—	—
Harlee Branch (GA)	291	155.8	38.40	1.18	*	399.3	23.23	.50	—	—	—	100	*	—	—	—	—
Mcmanus (GA)	—	—	—	—	19	399.2	23.22	.50	—	—	—	—	100	—	—	—	—
Mitchell (GA)	26	232.2	59.30	1.20	16	441.0	25.65	.50	—	—	—	88	12	—	—	—	—
Scherer (GA)	927	174.4	34.88	.50	—	—	—	—	—	—	—	100	—	—	—	—	—
Wansley (GA)	148	205.3	52.95	.72	6	393.6	22.90	.50	—	—	—	99	1	—	—	—	—
Yates (GA)	162	144.8	36.30	1.05	2	397.3	23.11	.50	—	—	—	100	*	—	—	—	—
Glendale City of	—	—	—	—	—	—	—	—	243	267.0	2.77	—	—	100	—	—	—
Glendale (CA)	—	—	—	—	—	—	—	—	243	267.0	2.77	—	—	100	—	—	—
Grand Haven City of	—	—	—	—	—	—	—	—	1	379.5	3.79	—	—	100	—	—	—
J B Simms (MI)	—	—	—	—	—	—	—	—	1	379.5	3.79	—	—	100	—	—	—
Grand Island City of	33	70.0	11.81	.36	—	—	—	—	—	—	—	100	—	—	—	—	—
Platte (NE)	33	70.0	11.81	.36	—	—	—	—	—	—	—	100	—	—	—	—	—
Grand River Dam Authority	317	91.6	15.68	.46	—	—	—	—	32	176.3	1.79	99	—	1	—	—	—
GRDA No 1 (OK)	317	91.6	15.68	.46	—	—	—	—	32	176.3	1.79	99	—	1	—	—	—
Greenville City of	—	—	—	—	—	—	—	—	164	132.7	1.36	—	—	100	—	—	—
Power Lane (TX)	—	—	—	—	—	—	—	—	164	132.7	1.36	—	—	100	—	—	—
Gulf Power Co	324	198.6	48.24	1.50	2	380.1	22.11	.45	268	164.0	1.64	97	*	3	—	—	—
Crist (FL)	190	231.5	57.06	.94	1	368.8	21.45	.45	268	164.0	1.64	94	*	5	—	—	—
Scholtz (FL)	23	151.3	37.94	2.32	—	—	—	—	—	—	—	100	—	—	—	—	—
Smith (FL)	110	149.9	35.20	2.28	1	396.2	23.05	.45	—	—	—	100	*	—	—	—	—
Gulf States Utilities Co	186	155.1	26.95	.49	—	—	—	—	23,140	158.7	1.64	12	—	88	—	—	—
Lewis Creek (TX)	—	—	—	—	—	—	—	—	2,559	139.2	1.43	—	—	100	—	—	—
Nelson (LA)	186	155.1	26.95	.49	—	—	—	—	2,287	147.0	1.54	57	—	43	—	—	—
Sabine (TX)	—	—	—	—	—	—	—	—	9,123	167.4	1.73	—	—	100	—	—	—
Willow Glen (LA)	—	—	—	—	—	—	—	—	9,171	158.6	1.65	—	—	100	—	—	—
Hamilton City of	13	135.7	32.81	.71	—	—	—	—	142	236.4	2.42	69	—	31	—	—	—
Hamilton (OH)	13	135.7	32.81	.71	—	—	—	—	142	236.4	2.42	69	—	31	—	—	—
Hastings City of	23	72.7	12.04	.33	—	—	—	—	—	—	—	100	—	—	—	—	—
Hastings (NE)	23	72.7	12.04	.33	—	—	—	—	—	—	—	100	—	—	—	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost ²		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	\$ per bbl			(Cents per 10 ⁶ Btu)	\$ per Mcf			
Hawaiian Electric Co Inc	—	—	—	—	798	287.3	18.02	0.45	—	—	—	—	100	—
Kahe (HI)	—	—	—	—	145	305.6	19.27	.44	—	—	—	—	100	—
Storage Facility #1	—	—	—	—	652	283.2	17.74	.45	—	—	—	—	100	—
Holland City of	29	188.0	48.90	0.86	—	—	—	—	—	—	—	100	—	—
James De Young (MI)	29	188.0	48.90	.86	—	—	—	—	—	—	—	100	—	—
Holyoke Water Power Co	41	175.5	46.19	.86	*	388.1	22.71	.20	—	—	—	100	*	—
Mount Tom (MA)	41	175.5	46.19	.86	*	388.1	22.71	.20	—	—	—	100	*	—
Hoosier Energy R E C Inc	256	130.8	29.19	3.04	*	379.2	21.98	.20	—	—	—	100	*	—
Frank E Ratts (IN)	74	134.9	30.34	1.28	*	379.2	21.98	.20	—	—	—	100	*	—
Merom (IN)	182	129.2	28.72	3.75	—	—	—	—	—	—	—	100	—	—
Houston Lighting & Power Co	1,481	181.8	27.99	.74	—	—	—	—	26,323	144.0	1.47	46	—	54
Bertron (TX)	—	—	—	—	—	—	—	—	1,059	135.5	1.38	—	—	100
Cedar Bayou (TX)	—	—	—	—	—	—	—	—	5,898	137.9	1.41	—	—	100
Deepwater (TX)	—	—	—	—	—	—	—	—	121	132.2	1.32	—	—	100
Green Bayou (TX)	—	—	—	—	—	—	—	—	1,421	140.7	1.47	—	—	100
Limestone (TX)	685	166.7	22.15	1.13	—	—	—	—	132	135.0	1.37	99	—	1
Parish (TX)	797	191.8	33.00	.40	—	—	—	—	2,908	143.3	1.46	82	—	18
Robinson (TX)	—	—	—	—	—	—	—	—	8,272	150.5	1.54	—	—	100
Storage Facility #2	—	—	—	—	—	—	—	—	2,244	154.2	1.54	—	—	100
Webster (TX)	—	—	—	—	—	—	—	—	1,162	140.9	1.44	—	—	100
Wharton (TX)	—	—	—	—	—	—	—	—	3,107	138.2	1.40	—	—	100
Illinois Power Co	632	114.6	25.26	2.54	2	412.3	23.76	.30	370	212.3	2.18	97	*	3
Baldwin (IL)	440	107.8	23.37	2.96	1	413.3	23.82	.30	—	—	—	100	*	—
Havana (IL)	48	131.9	30.58	.46	1	411.3	23.70	.30	4	253.2	2.59	99	1	*
Hennepin (IL)	77	110.4	23.61	2.96	—	—	—	—	6	353.8	3.61	100	—	*
Vermillion (IL)	—	—	—	—	—	—	—	—	281	214.0	2.20	—	—	100
Wood River (IL)	67	146.3	35.84	.79	—	—	—	—	80	193.9	2.00	95	—	5
Imperial Irrigation District	—	—	—	—	—	—	—	—	566	207.8	2.12	—	—	100
El Centro (CA)	—	—	—	—	—	—	—	—	566	207.8	2.12	—	—	100
Independence City of	—	—	—	—	—	—	—	—	27	185.6	1.86	—	—	100
Blue Valley (MO)	—	—	—	—	—	—	—	—	27	185.6	1.86	—	—	100
Indiana & Michigan Electric Co	968	116.5	21.21	.43	*	376.5	22.00	.00	—	—	—	100	*	—
Rockport (IN)	847	109.2	18.74	.30	—	—	—	—	—	—	—	100	—	—
Tanners Creek (IN)	121	150.8	38.50	1.35	*	376.5	22.00	.00	—	—	—	100	*	—
Indiana-Kentucky Electric Corp	460	108.7	22.75	.99	—	—	—	—	—	—	—	100	—	—
'Clifty Creek (IN)	460	108.7	22.75	.99	—	—	—	—	—	—	—	100	—	—
Indianapolis Power & Light Co	468	105.5	23.47	2.13	23	395.6	22.96	.07	—	—	—	99	1	—
Petersburg (IN)	332	102.2	22.56	2.39	4	390.1	22.64	.26	—	—	—	100	*	—
Pritchard (IN)	24	112.9	26.28	1.15	6	400.5	23.25	.02	—	—	—	94	6	—
Stout (IN)	112	113.5	25.57	1.55	13	395.0	22.92	.03	—	—	—	97	3	—
Interstate Power Co	123	176.2	34.36	.74	1	402.5	23.67	.00	600	179.5	1.80	80	*	20
Dubuque (IA)	15	119.9	26.55	2.59	—	—	—	—	1	231.3	2.31	100	—	*
Fox Lake (MN)	—	—	—	—	—	—	—	—	539	154.1	1.54	—	—	100
Kapp (IA)	40	125.1	28.74	.63	—	—	—	—	61	398.4	4.08	94	—	6
Lansing (IA)	68	234.2	39.47	.38	1	402.5	23.67	.00	—	—	—	100	*	—
Iowa-Illinois Gas&Electric Co	214	107.7	18.25	.41	—	—	—	—	29	300.3	3.06	99	—	1
Louisa (IA)	176	105.1	17.55	.34	—	—	—	—	7	179.3	1.84	100	—	*
Riverside (IA)	38	118.6	21.50	.76	—	—	—	—	22	339.0	3.45	97	—	3
IES Utilities	391	105.9	18.94	.63	1	399.5	23.16	.03	311	258.5	2.58	96	*	4
Burlington (IA)	33	102.2	23.62	1.77	—	—	—	—	—	—	—	100	—	—
Ottumwa (IA)	242	101.9	16.96	.36	1	395.3	22.89	.04	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
IES Utilities														
Prairie Creek (IA)	95	113.5	21.28	0.81	*	418.8	24.36	0.00	225	239.9	2.40	89	*	11
Sutherland (IA)	10	108.1	18.34	.35	—	—	—	—	66	319.8	3.20	72	—	28
6th St (IA)	11	125.2	28.86	1.75	—	—	—	—	20	285.2	2.65	93	—	7
Jacksonville Electric Auth	345	164.7	39.73	.89	1	386.3	22.55	.35	1,676	203.4	2.13	83	*	17
Kennedy (FL)	—	—	—	—	—	—	—	—	239	199.6	2.09	—	—	100
Northside (FL)	—	—	—	—	—	—	—	—	1,129	205.3	2.15	—	—	100
Southside (FL)	—	—	—	—	—	—	—	—	308	199.6	2.09	—	—	100
St Johns River (FL)	345	164.7	39.73	.89	1	386.3	22.55	.35	—	—	—	100	*	—
Jamestown City of	8	132.7	34.36	1.86	—	—	—	—	—	—	—	100	—	—
Samuel A Carlson (NY)	8	132.7	34.36	1.86	—	—	—	—	—	—	—	100	—	—
Jersey Central Power&Light Co	—	—	—	—	79	305.4	18.96	.25	1,436	196.1	2.02	—	25	75
Gilbert (NJ)	—	—	—	—	—	—	—	—	1,237	195.6	2.01	—	—	100
Sayreville (NJ)	—	—	—	—	79	305.4	18.96	.25	199	198.9	2.05	—	70	30
Kansas City City of	148	2 166.1	29.14	.50	1	405.4	23.50	.50	53	234.2	2.24	98	*	2
Kaw (KS)	—	—	—	—	*	405.4	23.50	.50	33	259.6	2.49	—	4	96
Nearman (KS)	130	83.8	14.13	.37	1	405.4	23.50	.50	—	—	—	100	*	—
Quindaro (KS)	19	2 602.5	134.50	1.41	—	—	—	—	20	193.1	1.85	95	—	5
Kansas City Power & Light Co	741	81.2	14.21	.39	27	407.2	23.67	.16	200	182.0	1.82	97	1	2
Hawthorne (MO)	96	89.4	15.91	.22	—	—	—	—	200	182.0	1.82	90	—	10
Iatan (MO)	224	79.4	13.83	.35	—	—	—	—	—	—	—	100	—	—
La Cygne (KS)	284	72.4	12.70	.56	—	—	—	—	—	—	—	100	—	—
Montrose (MO)	137	96.5	16.76	.20	—	—	—	—	—	—	—	100	—	—
Storage Facility #4	—	—	—	—	27	407.2	23.67	.16	—	—	—	—	100	—
Kansas Gas & Electric Co	—	—	—	—	—	—	—	—	3,179	156.7	1.50	—	—	100
Evans (KS)	—	—	—	—	—	—	—	—	2,170	156.7	1.50	—	—	100
Gill (KS)	—	—	—	—	—	—	—	—	1,010	156.7	1.50	—	—	100
Kansas Power & Light Co	828	115.1	20.14	.36	2	307.9	18.48	.05	866	152.5	1.56	94	*	6
Hutchinson (KS)	—	—	—	—	—	—	—	—	606	149.1	1.51	—	—	100
Jeffrey Energy Cnt (KS)	703	114.2	18.97	.36	2	307.9	18.48	.05	—	—	—	100	*	—
Lawrence (KS)	95	117.4	26.41	.36	—	—	—	—	174	156.0	1.67	92	—	8
Tecumseh (KS)	30	122.8	27.62	.36	—	—	—	—	86	168.7	1.69	89	—	11
Kentucky Power Co	225	105.9	25.62	1.22	—	—	—	—	—	—	—	100	—	—
Big Sandy (KY)	225	105.9	25.62	1.22	—	—	—	—	—	—	—	100	—	—
Kentucky Utilities Co	579	115.9	28.13	1.43	23	480.5	28.25	.40	—	—	—	99	1	—
Brown (KY)	110	119.3	28.82	1.32	1	488.2	28.71	.40	—	—	—	100	*	—
Ghent (KY)	411	116.0	28.24	1.36	2	489.2	28.76	.40	—	—	—	100	*	—
Green River (KY)	43	102.2	23.83	2.54	2	480.6	28.26	.40	—	—	—	99	1	—
Tyrone (KY)	15	124.8	32.02	.94	17	478.6	28.14	.40	—	—	—	80	20	—
Lafayette City of	—	—	—	—	—	—	—	—	908	148.9	1.56	—	—	100
Bonin (LA)	—	—	—	—	—	—	—	—	908	148.9	1.56	—	—	100
Lake Worth City of	—	—	—	—	1	373.0	21.87	.14	239	237.0	2.45	—	2	98
Tom G Smith (FL)	—	—	—	—	1	373.0	21.87	.14	239	237.0	2.45	—	2	98
Lakeland City of	95	171.3	44.33	1.26	20	253.3	15.81	1.82	1,106	240.0	2.50	66	3	31
Larsen Mem (FL)	—	—	—	—	4	253.3	15.73	1.02	681	240.1	2.50	—	3	97
Plant 3-Mcintosh (FL)	95	171.3	44.33	1.26	16	253.3	15.83	2.02	425	239.8	2.50	82	3	15
Lansing City of	72	169.5	42.13	.84	1	399.1	23.13	.30	—	—	—	100	*	—
Eckert (MI)	56	169.6	41.91	.84	1	399.1	23.13	.30	—	—	—	100	*	—
Erickson (MI)	15	169.1	42.95	.83	*	399.1	23.13	.30	—	—	—	100	*	—
Long Island Lighting Co	—	—	—	—	421	222.5	14.12	.73	7,960	167.1	1.70	—	25	75

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Pet- ro- leum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Long Island Lighting Co														
Barrett (NY)	—	—	—	—	40	254.7	16.03	0.35	2,183	177.4	1.83	—	10	90
Far Rockaway (NY)	—	—	—	—	—	—	—	—	490	148.5	1.53	—	—	100
Glenwood (NY)	—	—	—	—	—	—	—	—	1,044	192.8	1.99	—	—	100
Northport (NY)	—	—	—	—	289	220.3	13.98	.76	4,243	157.5	1.59	—	30	70
Port Jefferson (NY)	—	—	—	—	92	215.6	13.74	.81	—	—	—	—	100	—
Los Angeles City of														
Harbor (CA)	380	149.1	35.12	0.49	—	—	—	—	7,344	266.6	2.74	54	—	46
Haynes (CA)	—	—	—	—	—	—	—	—	1,105	265.0	2.70	—	—	100
Intermountain (UT)	—	—	—	—	—	—	—	—	3,611	267.0	2.70	—	—	100
Scattergood (CA)	380	149.1	35.12	.49	—	—	—	—	—	—	—	100	—	—
Valley (CA)	—	—	—	—	—	—	—	—	2,418	266.7	2.79	—	—	100
	—	—	—	—	—	—	—	—	210	268.4	2.79	—	—	100
Louisiana Power & Light Co														
Little Gypsy (LA)	—	—	—	—	5	400.3	24.40	.00	15,767	163.7	1.71	—	*	100
Nine Mile (LA)	—	—	—	—	1	433.6	26.18	.00	4,614	162.1	1.69	—	*	100
Sterlington (LA)	—	—	—	—	3	433.6	26.26	.00	6,916	159.4	1.67	—	*	100
Waterford (LA)	—	—	—	—	—	—	—	—	1,045	161.3	1.71	—	—	100
	—	—	—	—	1	191.4	12.22	.00	3,193	176.2	1.84	—	*	100
Louisville Gas & Electric Co														
Cane Run (KY)	562	104.3	23.75	2.94	—	—	—	—	15	224.6	2.30	100	—	*
Mill Creek (KY)	168	107.6	25.09	2.96	—	—	—	—	7	224.6	2.30	100	—	*
Trimble County (KY)	290	104.9	23.88	2.93	—	—	—	—	8	224.6	2.30	100	—	*
	104	97.1	21.20	2.94	—	—	—	—	—	—	—	100	—	—
Lower Colorado River Authority														
Gideon (TX)	295	133.8	23.29	.42	—	—	—	—	3,975	153.9	1.60	55	—	45
S Seymour-Fayette (TX)	—	—	—	—	—	—	—	—	2,587	159.5	1.65	—	—	100
T C Ferguson (TX)	295	133.8	23.29	.42	—	—	—	—	—	—	—	100	—	—
	—	—	—	—	—	—	—	—	1,388	143.5	1.50	—	—	100
Lubbock City of														
Holly Ave (TX)	—	—	—	—	—	—	—	—	625	196.8	2.00	—	—	100
	—	—	—	—	—	—	—	—	625	196.8	2.00	—	—	100
Madison Gas & Electric Co														
Blount (WI)	22	137.8	30.61	1.71	—	—	—	—	310	187.9	1.89	61	—	39
	22	137.8	30.61	1.71	—	—	—	—	310	187.9	1.89	61	—	39
Manitowoc Public Utilities														
Manitowoc (WI)	3	167.2	43.13	1.74	—	—	—	—	—	—	—	100	—	—
	3	167.2	43.13	1.74	—	—	—	—	—	—	—	100	—	—
Marquette City of														
Shiras (MI)	17	123.5	23.20	.34	—	—	—	—	—	—	—	100	—	—
	17	123.5	23.20	.34	—	—	—	—	—	—	—	100	—	—
Massachusetts Mun Wholes El Co .														
Stonybrook (MA)	—	—	—	—	—	—	—	—	711	168.0	1.72	—	—	100
	—	—	—	—	—	—	—	—	711	168.0	1.72	—	—	100
Medina Electric Coop Inc														
Pearsall (TX)	—	—	—	—	—	—	—	—	105	155.0	1.74	—	—	100
	—	—	—	—	—	—	—	—	105	155.0	1.74	—	—	100
Metropolitan Edison Co														
Portland (PA)	64	139.0	36.65	1.58	—	—	—	—	—	—	—	100	—	—
Titus (PA)	37	137.2	36.16	1.71	—	—	—	—	—	—	—	100	—	—
	27	141.4	37.31	1.41	—	—	—	—	—	—	—	100	—	—
Michigan South Central Pwr Agcy ...														
Project I (MI)	12	167.6	39.92	2.98	—	—	—	—	—	—	—	100	—	—
	12	167.6	39.92	2.98	—	—	—	—	—	—	—	100	—	—
Midwest Power														
Council Bluffs (IA)	671	71.8	12.33	.37	—	—	—	—	39	229.3	2.29	100	—	*
George Neal 1-4 (IA)	264	59.3	9.94	.37	—	—	—	—	2	310.2	3.06	100	—	*
	407	79.7	13.88	.37	—	—	—	—	37	224.1	2.24	99	—	1
Minnesota Power & Light Co														
Boswell Energy Center (MN)	319	111.3	20.00	.64	2	420.5	24.20	.20	—	—	—	100	*	—
Laskin Energy Center (MN)	296	111.4	20.05	.62	1	414.4	23.84	.20	—	—	—	100	*	—
	23	109.8	19.34	.84	*	467.9	26.92	.20	—	—	—	100	*	—
Minnkota Power Coop Inc														
Young (ND)	344	56.0	7.46	.90	3	392.8	23.10	.40	—	—	—	100	*	—
	344	56.0	7.46	.90	3	392.8	23.10	.40	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Mississippi Power & Light Co	—	—	—	—	1	290.5	17.76	1.43	11,412	152.8	1.58	—	*	100
Brown (MS)	—	—	—	—	*	397.6	23.04	.30	427	166.9	1.71	—	*	100
Delta (MS)	—	—	—	—	—	—	—	—	821	149.7	1.56	—	—	100
Gerald Andrus (MS)	—	—	—	—	*	431.3	25.36	.00	4,189	148.3	1.55	—	*	100
Wilson (MS)	—	—	—	—	1	191.3	12.16	2.55	5,975	155.4	1.59	—	*	100
Mississippi Power Co	273	144.0	33.43	1.16	1	371.9	21.70	.00	1,722	166.8	1.74	78	*	22
Daniel (MS)	169	160.7	35.62	.42	1	371.9	21.70	.00	—	—	—	100	*	—
Eaton (MS)	—	—	—	—	—	—	—	—	352	166.8	1.72	—	—	100
Sweatt (MS)	—	—	—	—	—	—	—	—	396	183.2	1.88	—	—	100
Watson (MS)	103	119.7	29.85	2.38	—	—	—	—	974	160.3	1.69	72	—	28
Monongahela Power Co	996	113.0	28.42	2.93	1	420.1	24.88	.14	37	185.5	1.86	100	*	*
Albright (WV)	24	92.9	23.02	1.66	1	400.8	23.74	.00	—	—	—	99	1	—
Ft Martin (WV)	183	151.0	39.01	1.67	*	447.2	26.48	.00	—	—	—	100	*	—
Harrison (WV)	445	113.9	28.25	3.42	*	418.9	24.81	.30	17	224.4	2.24	100	*	*
Pleasants (WV)	257	86.4	21.65	3.70	*	488.3	28.92	.30	17	138.1	1.38	100	*	*
Rivesville (WV)	28	113.9	28.03	1.02	*	420.8	24.92	.30	—	—	—	100	*	—
Willow Island (WV)	60	109.8	28.70	1.29	—	—	—	—	2	251.3	2.51	100	—	*
Montana Power Co	956	64.2	11.04	.71	3	436.8	25.87	.00	19	135.6	1.45	100	*	*
Colstrip (MT)	899	64.4	11.03	.72	3	436.8	25.87	.00	—	—	—	100	*	—
Corette (MT)	57	61.7	11.20	.61	—	—	—	—	19	135.6	1.45	98	—	2
Montana-Dakota Utilities Co	287	83.4	11.53	1.28	—	—	—	—	2	211.4	2.47	100	—	*
Coyote (ND)	225	77.2	10.72	1.36	—	—	—	—	—	—	—	100	—	—
Heskett (ND)	41	106.9	14.97	1.24	—	—	—	—	*	362.6	3.88	100	—	*
Lewis and Clark (MT)	22	103.7	13.29	.56	—	—	—	—	2	208.9	2.45	99	—	1
Montaup Electric Co	29	175.7	45.66	.72	—	—	—	—	—	—	—	100	—	—
Somerset (MA)	29	175.7	45.66	.72	—	—	—	—	—	—	—	100	—	—
Morgan City City of	—	—	—	—	—	—	—	—	185	152.0	1.59	—	—	100
Morgan City (LA)	—	—	—	—	—	—	—	—	185	152.0	1.59	—	—	100
Muscatine City of	119	82.9	14.83	1.25	—	—	—	—	1	177.9	1.81	100	—	*
Muscatine (IA)	119	82.9	14.83	1.25	—	—	—	—	1	177.9	1.81	100	—	*
Nebraska Public Power District	448	77.1	13.60	.28	—	—	—	—	15	124.8	1.60	100	—	*
Gerald Gentleman (NE)	381	74.6	13.08	.27	—	—	—	—	15	122.0	1.57	100	—	*
Sheldon (NE)	67	90.6	16.59	.34	—	—	—	—	*	520.9	5.21	100	—	*
Nevada Power Co	107	142.4	33.07	.42	—	—	—	—	2,672	147.7	1.52	47	—	53
Clark (NV)	—	—	—	—	—	—	—	—	2,537	147.7	1.52	—	—	100
Gardner (NV)	107	142.4	33.07	.42	—	—	—	—	—	—	—	100	—	—
Sunrise (NV)	—	—	—	—	—	—	—	—	135	147.7	1.52	—	—	100
New England Power Co	335	159.5	40.07	.69	277	208.4	13.35	1.29	1,926	164.0	1.69	69	15	16
Brayton (MA)	297	161.8	40.83	.71	—	—	—	—	1,628	158.4	1.63	82	—	18
Manchester St (RI)	—	—	—	—	—	—	—	—	298	194.4	2.00	—	—	100
Salem Harbor (MA)	37	140.4	33.95	.55	277	208.4	13.35	1.29	—	—	—	34	66	—
New Orleans Public Service Inc	—	—	—	—	1	189.3	12.53	.00	4,658	152.3	1.57	—	*	100
Michoud (LA)	—	—	—	—	1	189.3	12.53	.00	4,658	152.3	1.57	—	*	100
New York State Elec & Gas Corp ...	195	128.2	33.51	2.01	1	480.6	27.66	.14	—	—	—	100	*	—
Goudey (NY)	15	131.1	35.29	2.25	*	480.3	27.64	.14	—	—	—	100	*	—
Greenidge (NY)	25	133.3	34.62	1.63	1	481.0	27.68	.14	—	—	—	100	*	—
Jennison (NY)	10	154.5	39.24	1.02	—	—	—	—	—	—	—	100	—	—
Kintigh (NY)	74	123.5	32.37	2.11	—	—	—	—	—	—	—	100	—	—
Milliken (NY)	70	126.9	33.07	2.13	*	480.3	27.64	.14	—	—	—	100	*	—
Niagara Mohawk Power Corp	229	131.3	34.56	1.89	3	442.7	26.00	.29	2,315	185.9	1.90	72	*	28
Albany (NY)	—	—	—	—	—	—	—	—	1,558	179.5	1.83	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Niagara Mohawk Power Corp														
Dunkirk (NY)	97	123.7	32.45	2.19	2	404.9	23.76	0.27	—	—	—	100	*	—
Huntley (NY)	132	136.9	36.12	1.67	1	510.6	30.03	.34	—	—	—	100	*	—
Oswego (NY)	—	—	—	—	—	—	—	—	756	199.1	2.04	—	—	100
Northern Indiana Pub Serv Co														
703	133.8	27.06	1.63	—	—	—	—	—	1,321	227.5	2.32	91	—	9
Bailly (IN)	126	137.4	30.13	2.78	—	—	—	—	116	234.3	2.39	96	—	4
Michigan City (IN)	115	147.2	28.88	.49	—	—	—	—	517	213.8	2.18	81	—	19
Mitchell (IN)	71	157.4	31.07	.50	—	—	—	—	561	237.4	2.42	71	—	29
Rollin Schahfer (IN)	391	124.5	24.82	1.80	—	—	—	—	127	232.9	2.38	98	—	2
Northern States Power Co														
1,103	113.8	20.00	.41	3	391.0	22.90	.40	377	159.6	1.62	98	*	2	
Black Dog (MN)	95	108.6	19.16	.24	—	—	—	—	266	170.0	1.72	86	—	14
High Bridge (MN)	31	97.0	16.93	.22	—	—	—	—	25	125.9	1.31	96	—	4
King (MN)	121	105.9	18.73	.38	—	—	—	—	7	125.9	1.29	100	—	*
Pathfinder (SD)	—	—	—	—	—	—	—	—	78	137.3	1.37	—	—	100
Riverside (MN)	99	97.6	17.08	.21	—	—	—	—	2	175.1	1.77	100	—	*
Sherburne County (MN)	756	118.5	20.81	.48	3	391.0	22.90	.40	—	—	—	100	*	—
Ohio Edison Co														
575	124.8	30.89	1.08	3	382.5	22.20	.31	238	180.0	1.86	98	*	2	
Burger (OH)	35	78.2	19.67	3.31	*	413.8	23.99	.29	—	—	—	100	*	—
Edgewater (OH)	—	—	—	—	*	330.4	19.23	.38	238	180.0	1.86	—	*	100
Niles (OH)	27	94.4	23.12	3.35	*	406.3	23.52	.34	—	—	—	100	*	—
Sammis (OH)	512	129.7	32.08	.81	2	379.8	22.05	.30	—	—	—	100	*	—
Ohio Power Co														
1,129	148.5	35.47	2.47	7	358.5	20.61	.00	—	—	—	100	*	—	
Gavin (OH)	418	159.6	36.54	3.01	—	—	—	—	—	—	—	100	—	—
Kammer (WV)	180	86.4	21.40	3.32	1	445.7	25.96	.00	—	—	—	100	*	—
Mitchell (WV)	324	138.1	33.91	1.00	—	—	—	—	—	—	—	100	—	—
Muskingum (OH)	206	199.8	48.06	2.93	6	341.4	19.58	.00	—	—	—	99	1	—
Ohio Valley Electric Corp														
222	125.3	32.89	1.47	—	—	—	—	—	—	—	—	100	—	—
Kyger Creek (OH)	222	125.3	32.89	1.47	—	—	—	—	—	—	—	100	—	—
Oklahoma Gas & Electric Co														
863	81.2	14.02	.35	—	—	—	—	11,566	229.8	2.38	55	—	45	
Horseshoe Lake (OK)	—	—	—	—	—	—	—	3,635	229.7	2.38	—	—	100	
Muskogee (OK)	484	82.2	14.27	.36	—	—	—	901	229.8	2.38	90	—	10	
Mustang (OK)	—	—	—	—	—	—	—	882	230.0	2.39	—	—	100	
Seminole (OK)	—	—	—	—	—	—	—	6,148	229.9	2.38	—	—	100	
Sooner (OK)	380	79.9	13.71	.34	—	—	—	—	—	—	100	—	—	
Omaha Public Power District														
335	69.0	11.57	.37	—	—	—	—	282	158.3	1.57	95	—	5	
Nebraska City (NE)	182	67.7	11.33	.38	—	—	—	—	—	—	100	—	—	
North Omaha (NE)	153	70.5	11.86	.36	—	—	—	282	158.3	1.57	90	—	10	
Orange & Rockland Utils Inc														
44	201.0	52.44	.61	205	240.4	15.15	.32	3,164	195.9	2.03	20	23	57	
Bowline (NY)	—	—	—	205	240.4	15.15	.32	2,693	195.9	2.03	—	32	68	
Lovett (NY)	44	201.0	52.44	.61	—	—	—	471	195.9	2.03	70	—	30	
Orlando Utilities Comm														
95	194.3	49.53	.99	203	231.6	14.61	.76	1,595	229.2	2.37	45	24	31	
Indian River (FL)	—	—	—	200	230.2	14.54	.76	1,595	229.2	2.37	—	43	57	
Stanton Energy (FL)	95	194.3	49.53	.99	3	327.1	19.95	.70	—	—	99	1	—	
Orrville City of														
21	102.7	23.89	3.17	—	—	—	—	—	—	—	100	—	—	
Orrville (OH)	21	102.7	23.89	3.17	—	—	—	—	—	—	100	—	—	
Otter Tail Power Co														
231	100.7	14.37	.78	*	425.7	25.03	.31	—	—	—	100	*	—	
Big Stone (SD)	203	95.5	13.04	.84	—	—	—	—	—	—	100	—	—	
Hoot Lake (MN)	28	128.2	24.00	.33	*	425.7	25.03	.31	—	—	100	*	—	
Owensboro City of														
113	89.1	19.90	2.96	*	392.6	22.76	.38	—	—	—	100	*	—	
Smith (KY)	113	89.1	19.90	2.96	*	392.6	22.76	.38	—	—	100	*	—	
Pacific Gas & Electric Co														
—	—	—	—	—	—	—	—	15,546	184.0	1.89	—	—	100	

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Pacific Gas & Electric Co														
Contra Costa (CA)	—	—	—	—	—	—	—	—	1,546	184.0	1.89	—	—	100
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	181	184.0	1.89	—	—	100
Hunters Point (CA)	—	—	—	—	—	—	—	—	931	184.0	1.86	—	—	100
Morro Bay (CA)	—	—	—	—	—	—	—	—	1,191	184.0	1.89	—	—	100
Moss Landing (CA)	—	—	—	—	—	—	—	—	6,650	184.0	1.88	—	—	100
Pittsburg (CA)	—	—	—	—	—	—	—	—	3,928	184.0	1.90	—	—	100
Potrero (CA)	—	—	—	—	—	—	—	—	1,119	184.0	1.86	—	—	100
PacifiCorp	2,716	92.0	17.74	0.54	4	432.4	25.43	0.30	1,273	² 143.7	1.52	97	#	3
Carbon (UT)	49	57.1	13.58	.36	—	—	—	—	—	—	—	100	—	—
Centralia (WA)	485	124.9	20.60	.62	—	—	—	—	—	—	—	100	—	—
Emery-Hunter (UT)	427	74.7	16.59	.47	—	—	—	—	—	—	—	100	—	—
Gadsby (UT)	—	—	—	—	—	—	—	—	1,265	135.7	1.43	—	—	100
Huntington (UT)	301	64.1	15.24	.39	—	—	—	—	—	—	—	100	—	—
Jim Bridger (WY)	744	101.1	19.65	.58	2	434.4	25.54	.30	—	—	—	100	#	—
Johnston (WY)	319	73.0	11.20	.42	2	430.4	25.31	.30	—	—	—	100	#	—
Naughton (WY)	243	122.9	24.51	.67	—	—	—	—	8	² 1,424.4	14.94	100	—	*
Wyodak (WY)	148	72.0	11.54	.66	—	—	—	—	—	—	—	100	—	—
Painesville City of	9	141.5	35.27	2.79	—	—	—	—	2	423.0	4.23	99	—	1
Painesville (OH)	9	141.5	35.27	2.79	—	—	—	—	2	423.0	4.23	99	—	1
Pasadena City of	—	—	—	—	—	—	—	—	332	199.9	2.07	—	—	100
Broadway (CA)	—	—	—	—	—	—	—	—	332	199.9	2.07	—	—	100
Pennsylvania Electric Co	1,528	128.2	31.34	1.77	11	378.9	22.09	.05	12	323.3	3.33	100	#	#
Conemaugh (PA)	401	111.1	27.83	2.18	3	377.1	21.98	.05	12	323.3	3.33	100	#	#
Homer City (PA)	429	127.4	29.89	1.63	2	387.0	22.56	.05	—	—	—	100	#	—
Keystone (PA)	505	148.2	36.68	1.58	2	377.7	22.02	.05	—	—	—	100	#	—
Seward (PA)	36	105.5	25.65	1.54	1	384.4	22.41	.05	—	—	—	99	1	—
Shawville (PA)	135	112.8	27.96	1.83	3	374.4	21.83	.05	—	—	—	99	1	—
Warren (PA)	22	126.4	31.45	1.66	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power & Light Co	585	139.2	32.61	1.49	612	233.1	14.86	.91	—	—	—	78	22	—
Brunner Island (PA)	183	151.8	40.02	1.57	2	373.6	21.96	.15	—	—	—	100	#	—
Holtwood (PA)	23	115.6	18.35	.49	—	—	—	—	—	—	—	100	—	—
Martins Creek (PA)	43	146.5	38.25	1.65	—	—	—	—	—	—	—	100	—	—
Montour (PA)	188	142.8	36.10	2.02	3	369.7	21.43	.13	—	—	—	100	#	—
Storage Facility #1	—	—	—	—	607	232.1	14.80	.91	—	—	—	—	100	—
Sunbury (PA)	148	109.8	19.59	.84	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power Co	579	146.0	35.04	3.62	—	—	—	—	—	—	—	100	—	—
Bruce Mansfield (PA)	531	148.9	35.63	3.81	—	—	—	—	—	—	—	100	—	—
New Castle (PA)	49	115.7	28.65	1.50	—	—	—	—	—	—	—	100	—	—
Philadelphia Electric Co	110	145.6	38.50	1.58	319	245.6	15.44	.37	4,477	170.4	1.76	31	21	48
Cromby (PA)	29	144.2	38.15	1.67	11	250.3	16.01	.68	1,046	169.5	1.75	40	4	56
Delaware (PA)	—	—	—	—	117	247.6	15.43	.37	—	—	—	—	100	—
Eddystone (PA)	81	146.1	38.62	1.55	160	240.4	15.24	.35	3,431	170.7	1.76	32	15	53
Schuylkill (PA)	—	—	—	—	31	264.3	16.31	.35	—	—	—	—	100	—
Plains Elec Gen&Trans Coop Inc ...	75	138.3	24.73	.72	—	—	—	—	1	284.0	2.39	100	—	#
Escalante (NM)	75	138.3	24.73	.72	—	—	—	—	1	284.0	2.39	100	—	#
Platte River Power Authority	90	70.6	12.45	.22	—	—	—	—	—	—	—	100	—	—
Rawhide (CO)	90	70.6	12.45	.22	—	—	—	—	—	—	—	100	—	—
Portland General Electric Co	79	100.4	17.50	.34	—	—	—	—	2,931	93.3	.94	32	—	68
Beaver (OR)	—	—	—	—	—	—	—	—	2,931	93.3	.94	—	—	100
Boardman (OR)	79	100.4	17.50	.34	—	—	—	—	—	—	—	100	—	—
Potomac Edison Co	14	124.8	30.82	.93	1	380.1	22.51	.30	—	—	—	99	1	—
Smith (MD)	14	124.8	30.82	.93	1	380.1	22.51	.30	—	—	—	99	1	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Potomac Electric Power Co	469	150.9	39.79	1.26	695	261.1	16.28	0.81	3,305	200.7	2.09	61	22	17
Benning (DC)	—	—	—	—	204	309.0	18.55	.98	—	—	—	—	100	—
Chalk (MD)	134	150.0	39.95	1.35	477	238.7	15.15	.76	3,305	200.7	2.09	36	30	34
Dickerson (MD)	125	131.8	34.68	1.29	7	370.5	21.70	.20	—	—	—	99	1	—
Morgantown (MD)	145	159.4	42.02	1.38	—	—	—	—	—	—	—	100	—	—
Potomac River (VA)	65	170.7	44.36	.73	7	371.4	21.69	.20	—	—	—	98	2	—
Power Authority of State of NY	—	—	—	—	106	243.0	15.11	.26	3,391	221.3	2.28	—	16	84
Poletti (NY)	—	—	—	—	106	243.0	15.11	.26	2,614	186.4	1.93	—	20	80
Richard Flynn (NY)	—	—	—	—	—	—	—	—	777	341.5	3.45	—	—	100
Public Service Co of Colorado	796	102.5	20.34	.40	3	472.9	27.41	.05	67	143.5	1.42	99	*	*
Araphoe (CO)	40	114.2	25.66	.41	—	—	—	—	1	140.9	1.39	100	—	—
Cameo (CO)	16	73.7	15.98	.59	—	—	—	—	2	152.2	1.53	99	—	1
Cherokee (CO)	189	111.9	25.43	.45	—	—	—	—	32	137.8	1.36	99	—	1
Comanche (CO)	178	98.9	16.95	.30	—	—	—	—	5	137.8	1.36	100	—	—
Hayden (CO)	151	103.3	21.85	.44	3	472.9	27.41	.05	3	216.2	1.98	99	1	*
Pawnee (CO)	167	85.8	14.27	.40	—	—	—	—	4	149.4	1.57	100	—	*
Valmont (CO)	55	113.2	25.49	.41	—	—	—	—	—	—	—	100	—	—
Zuni (CO)	—	—	—	—	—	—	—	—	19	140.9	1.39	—	—	100
Public Service Co of NH	80	161.4	42.70	1.40	338	204.8	13.39	1.67	519	167.0	1.71	44	46	11
Merrimack (NH)	63	159.1	42.24	1.57	*	373.0	21.89	.20	—	—	—	100	*	—
Newington Station (NH)	—	—	—	—	337	204.7	13.38	1.67	519	167.0	1.71	—	81	19
Schiller (NH)	16	170.6	44.49	.71	—	—	—	—	—	—	—	100	—	—
Public Service Co of NM	620	157.6	29.32	.82	3	464.4	26.53	1.00	41	234.0	2.40	99	*	*
Reeves (NM)	—	—	—	—	—	—	—	—	41	234.0	2.40	—	—	100
San Juan (NM)	620	157.6	29.32	.82	3	464.4	26.53	1.00	—	—	—	100	*	—
Public Service Co of Oklahoma	347	140.0	23.55	.37	—	—	—	—	10,937	183.8	1.90	34	—	66
Comanche (CS) (OK)	—	—	—	—	—	—	—	—	1,402	183.8	1.92	—	—	100
Northeastern (OK)	347	140.0	23.55	.37	—	—	—	—	3,095	183.8	1.89	65	—	35
Riverside (OK)	—	—	—	—	—	—	—	—	4,602	183.8	1.89	—	—	100
Southwestern (OK)	—	—	—	—	—	—	—	—	1,641	183.8	1.89	—	—	100
Tulsa (OK)	—	—	—	—	—	—	—	—	196	183.8	1.89	—	—	100
Public Service Electric & Gas Co	102	183.3	48.52	.69	163	285.0	17.82	.33	6,260	203.8	2.10	27	10	63
Bergen (NJ)	—	—	—	—	—	—	—	—	2,489	185.2	1.91	—	—	100
Burlington (NJ)	—	—	—	—	50	262.2	16.73	.40	536	216.3	2.23	—	37	63
Hudson (NJ)	90	183.3	48.15	.68	—	—	—	—	1,102	217.2	2.25	68	—	32
Kearny (NJ)	—	—	—	—	14	277.7	17.53	.29	—	—	—	—	100	—
Linden (NJ)	—	—	—	—	99	298.0	18.42	.29	—	—	—	—	100	—
Mercer (NJ)	12	183.4	51.25	.79	—	—	—	—	1,174	216.0	2.23	22	—	78
Sewaren (NJ)	—	—	—	—	—	—	—	—	959	214.5	2.21	—	—	100
PSI Energy Inc	1,067	132.5	29.49	2.04	54	414.2	23.83	.30	—	—	—	99	1	—
Cayuga (IN)	210	130.5	28.44	1.49	—	—	—	—	—	—	—	100	—	—
Edwardsport (IN)	6	118.0	26.26	2.12	6	383.7	22.08	.30	—	—	—	79	21	—
Gallagher (IN)	90	112.4	28.04	1.92	4	420.0	24.17	.30	—	—	—	99	1	—
Gibson Station (IN)	675	138.6	30.58	2.27	4	414.4	23.84	.30	—	—	—	100	*	—
Noblesville (IN)	11	107.2	23.55	1.81	—	—	—	—	—	—	—	100	—	—
Wabash River (IN)	75	115.2	25.49	1.70	40	418.3	24.07	.30	—	—	—	88	12	—
Richmond City of	26	144.3	33.68	2.27	—	—	—	—	—	—	—	100	—	—
Whitewater (IN)	26	144.3	33.68	2.27	—	—	—	—	—	—	—	100	—	—
Rochester City of	—	—	—	—	—	—	—	—	323	191.3	1.94	—	—	100
Silver Lake (MN)	—	—	—	—	—	—	—	—	323	191.3	1.94	—	—	100
Rochester Gas & Electric Corp	79	135.8	35.96	2.30	—	—	—	—	—	—	—	100	—	—
Russell Station 7 (NY)	79	135.8	35.96	2.30	—	—	—	—	—	—	—	100	—	—
Ruston City of	—	—	—	—	—	—	—	—	275	157.4	1.64	—	—	100
Steam Plant (LA)	—	—	—	—	—	—	—	—	275	157.4	1.64	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
S Mississippi Elec Pwr Assn	71	205.4	51.02	0.72	2	369.3	21.63	0.33	867	150.4	1.55	66	*	33
Moselle (MS)	—	—	—	—	—	—	—	—	867	150.4	1.55	—	—	100
R D Morrow (MS)	71	205.4	51.02	.72	2	369.3	21.63	.33	—	—	—	99	1	—
Salt River Proj Ag I & P Dist	893	122.5	26.37	.51	3	447.0	26.58	.45	1,945	142.1	1.45	91	*	9
Agua Fria (AZ)	—	—	—	—	—	—	—	—	1,274	133.1	1.36	—	—	100
Coronado (AZ)	196	200.2	40.43	.45	3	447.0	26.58	.45	—	—	—	100	*	—
Kyrene (AZ)	—	—	—	—	—	—	—	—	79	183.4	1.88	—	—	100
Navajo (AZ)	697	102.3	22.41	.52	—	—	—	—	—	—	—	100	—	—
Santan (AZ)	—	—	—	—	—	—	—	—	593	155.9	1.59	—	—	100
San Antonio City of	521	108.8	18.08	.37	—	—	—	—	3,723	163.2	1.67	69	—	31
Braunig (TX)	—	—	—	—	—	—	—	—	2,050	163.2	1.67	—	—	100
JT Deely/Spruce (TX)	521	108.8	18.08	.37	—	—	—	—	4	157.3	1.60	100	—	*
Sommers (TX)	—	—	—	—	—	—	—	—	1,569	163.2	1.67	—	—	100
Tuttle (TX)	—	—	—	—	—	—	—	—	100	162.9	1.71	—	—	100
San Diego Gas & Electric Co	—	—	—	—	—	—	—	—	6,167	173.8	1.78	—	—	100
Encina (CA)	—	—	—	—	—	—	—	—	3,691	169.5	1.73	—	—	100
South Bay (CA)	—	—	—	—	—	—	—	—	2,476	180.3	1.84	—	—	100
San Miguel Electric Coop Inc	247	104.7	11.00	1.79	—	—	—	—	—	—	—	100	—	—
San Miguel (TX)	247	104.7	11.00	1.79	—	—	—	—	—	—	—	100	—	—
Savannah Electric & Power Co	71	163.6	40.47	1.12	1	399.6	23.16	.50	658	281.8	2.89	72	*	28
Kraft (GA)	26	167.5	43.85	.82	—	—	—	—	473	281.5	2.88	58	—	42
McIntosh (GA)	45	161.1	38.51	1.29	1	399.6	23.16	.50	—	—	—	100	*	—
Riverside (GA)	—	—	—	—	—	—	—	—	184	282.5	2.89	—	—	100
Seminole Electric Coop Inc	320	182.5	44.42	2.64	3	384.3	22.26	.15	—	—	—	100	*	—
Seminole (FL)	320	182.5	44.42	2.64	3	384.3	22.26	.15	—	—	—	100	*	—
Sierra Pacific Power Co	109	195.6	43.03	.38	1	499.8	29.07	.00	2,947	147.9	1.52	44	*	56
Fort Churchill (NV)	—	—	—	—	—	—	—	—	1,314	147.9	1.52	—	—	100
North Valmy (NV)	109	195.6	43.03	.38	1	499.8	29.07	.00	—	—	—	100	*	—
Tracy (NV)	—	—	—	—	—	—	—	—	1,633	147.9	1.52	—	—	100
Sikeston City of	—	—	—	—	*	380.1	22.51	.26	—	—	—	—	100	—
Sikeston (MO)	—	—	—	—	*	380.1	22.51	.26	—	—	—	—	100	—
South Carolina Electric & Gas Co	403	154.6	40.02	1.16	9	403.1	23.36	.20	1,164	152.3	1.56	89	*	10
Canadys (SC)	65	159.0	41.09	1.30	1	406.2	23.54	.20	468	148.0	1.52	78	*	22
Hagood (SC)	—	—	—	—	6	400.3	23.20	.20	210	172.0	1.76	—	13	87
Mcmeekin (SC)	61	156.3	40.89	1.21	—	—	—	—	—	—	—	100	—	—
Urguhart (SC)	22	156.4	40.10	1.36	—	—	—	—	487	148.0	1.52	53	—	47
Wateree (SC)	147	150.3	38.74	1.33	3	407.5	23.62	.20	—	—	—	100	*	—
Williams (SC)	109	156.3	40.59	.79	—	—	—	—	—	—	—	100	—	—
South Carolina Pub Serv Auth	395	141.1	36.60	1.16	—	—	—	—	—	—	—	100	—	—
Cross (SC)	177	136.6	35.47	1.06	—	—	—	—	—	—	—	100	—	—
Grainger (SC)	26	164.1	43.81	1.46	—	—	—	—	—	—	—	100	—	—
Jefferies (SC)	56	140.4	36.84	1.37	—	—	—	—	—	—	—	100	—	—
Winyah (SC)	136	142.9	36.61	1.13	—	—	—	—	—	—	—	100	—	—
Southern California Edison Co	391	129.6	28.30	.56	—	—	—	—	28,071	189.7	1.96	23	—	77
Alamitos (CA)	—	—	—	—	—	—	—	—	8,573	195.4	1.98	—	—	100
Coal Water (CA)	—	—	—	—	—	—	—	—	2,402	137.6	1.45	—	—	100
El Segundo (CA)	—	—	—	—	—	—	—	—	2,974	190.2	2.02	—	—	100
Etiwanda (CA)	—	—	—	—	—	—	—	—	2,882	195.5	1.99	—	—	100
Huntington Beach (CA)	—	—	—	—	—	—	—	—	1,623	195.3	1.99	—	—	100
Long Beach (CA)	—	—	—	—	—	—	—	—	414	195.2	2.01	—	—	100
Mandalay (CA)	—	—	—	—	—	—	—	—	1,558	194.3	2.04	—	—	100
Mohave (NV)	391	129.6	28.30	.56	—	—	—	—	158	201.4	2.07	98	—	2
Ormond Beach (CA)	—	—	—	—	—	—	—	—	2,739	195.0	2.03	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Southern California Edison Co														
Redondo (CA)	—	—	—	—	—	—	—	—	4,364	194.9	2.03	—	—	100
San Bernardino (CA)	—	—	—	—	—	—	—	—	384	195.5	1.99	—	—	100
Southern Illinois Power Coop														
Marion (IL)	39	73.5	14.02	2.43	1	409.9	23.36	0.00	—	—	—	99	1	—
	39	73.5	14.02	2.43	1	409.9	23.36	.00	—	—	—	99	1	—
Southern Indiana Gas & Elec Co														
A B Brown (IN)	205	123.6	27.61	3.19	—	—	—	—	14	226.8	2.32	100	—	•
	63	159.0	33.97	3.28	—	—	—	—	10	223.5	2.29	99	—	1
Culley (IN)	101	113.3	25.66	3.30	—	—	—	—	3	234.7	2.40	100	—	•
Warrick (IN)	42	99.1	22.77	2.82	—	—	—	—	1	237.2	2.43	100	—	•
Southwestern Electric Power Co ...														
Arsenal Hill (LA)	950	144.7	22.20	.76	5	359.5	21.14	.00	7,326	156.5	1.59	66	•	34
	—	—	—	—	—	—	—	—	404	175.6	1.85	—	—	100
Flint Creek (AR)	135	160.4	26.95	.37	—	—	—	—	—	—	—	100	—	—
Knox Lee (TX)	—	—	—	—	—	—	—	—	1,787	148.5	1.55	—	—	100
Lieberman (LA)	—	—	—	—	—	—	—	—	991	155.6	1.63	—	—	100
Pirkey (TX)	400	83.2	11.12	1.30	—	—	—	—	2	182.5	1.91	100	—	•
Welsh Station (TX)	415	186.8	31.34	.37	5	359.5	21.14	.00	—	—	—	100	*	—
Wilkes (TX)	—	—	—	—	—	—	—	—	4,142	158.4	1.57	—	—	100
Southwestern Public Service Co														
Cunningham (NM)	790	172.1	29.97	.35	—	—	—	—	8,826	161.4	1.62	61	—	39
	—	—	—	—	—	—	—	—	1,484	148.6	1.49	—	—	100
Harrington (TX)	396	153.3	26.66	.35	—	—	—	—	7	153.0	1.44	100	—	•
Jones (TX)	—	—	—	—	—	—	—	—	2,763	160.9	1.63	—	—	100
Maddox (NM)	—	—	—	—	—	—	—	—	507	146.1	1.53	—	—	100
Moore (TX)	—	—	—	—	—	—	—	—	5	153.0	1.54	—	—	100
Nichols (TX)	—	—	—	—	—	—	—	—	1,935	170.7	1.68	—	—	100
Plant X (TX)	—	—	—	—	—	—	—	—	2,120	166.8	1.67	—	—	100
Tolk (TX)	394	191.0	33.30	.35	—	—	—	—	5	153.0	1.49	100	—	•
Springfield City of														
James River (MO)	110	122.6	23.98	.31	—	—	—	—	601	147.8	1.46	78	—	22
	34	151.0	35.71	.48	—	—	—	—	497	147.8	1.46	62	—	38
Southwest (MO)	77	106.0	18.84	.24	—	—	—	—	104	147.8	1.46	93	—	7
Springfield City of														
Dallman (IL)	118	114.0	23.73	3.20	—	—	—	—	—	—	—	100	—	—
	99	114.0	23.73	3.20	—	—	—	—	—	—	—	100	—	—
Lakeside (IL)	19	114.0	23.73	3.20	—	—	—	—	—	—	—	100	—	—
St Joseph Light & Power Co														
Lakewood (MO)	19	124.7	26.12	2.16	—	—	—	—	216	176.8	1.78	65	—	35
	19	124.7	26.12	2.16	—	—	—	—	216	176.8	1.78	65	—	35
Sunflower Electric Coop Inc														
Holcomb (KS)	105	111.0	18.78	.35	—	—	—	—	5	155.0	1.24	100	—	•
	105	111.0	18.78	.35	—	—	—	—	5	155.0	1.24	100	—	•
Tacoma Public Utilities														
Steam No.2 (WA)	6	166.0	33.62	.48	*	455.0	26.37	.00	1	416.0	4.37	99	•	1
	6	166.0	33.62	.48	*	455.0	26.37	.00	1	416.0	4.37	99	•	1
Tallahassee City of														
Hopkins (FL)	—	—	—	—	—	—	—	—	1,903	223.3	2.31	—	—	100
	—	—	—	—	—	—	—	—	1,491	220.0	2.27	—	—	100
Purdum (FL)	—	—	—	—	—	—	—	—	413	235.0	2.43	—	—	100
Tampa Electric Co														
Big Bend (FL)	578	169.4	40.68	1.92	128	233.0	14.83	.81	—	—	—	94	6	—
	—	—	—	—	3	382.3	22.16	.30	—	—	—	—	100	—
Davant Transfer (LA)	466	153.7	36.26	2.13	—	—	—	—	—	—	—	100	—	—
Gannon (FL)	112	229.2	59.05	1.06	7	404.7	23.58	.16	—	—	—	99	1	—
Hookers Point (FL)	—	—	—	—	118	221.1	14.16	.86	—	—	—	—	100	—
Taunton City of														
Cleary (MA)	—	—	—	—	29	252.0	15.99	1.00	182	190.4	1.94	—	49	51
	—	—	—	—	29	252.0	15.99	1.00	182	190.4	1.94	—	49	51
Tennessee Valley Authority														
Allen (TN)	3,761	111.1	26.33	2.36	25	378.0	21.89	.50	—	—	—	100	•	—
	64	118.3	27.98	1.94	2	371.6	21.77	.50	—	—	—	99	1	—
Bull Run (TN)	37	123.9	32.31	1.41	10	377.3	21.71	.50	—	—	—	94	6	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Tennessee Valley Authority														
BRT Terminal (KY)	21	95.2	20.67	3.49	—	—	—	—	—	—	—	100	—	—
Cahokia (KY)	125	117.6	28.44	.50	—	—	—	—	—	—	—	100	—	—
Colbert (AL)	233	116.1	27.67	1.32	4	317.5	18.34	0.50	—	—	—	100	*	—
Cumberland (TN)	715	103.0	24.56	2.86	2	390.2	22.71	.50	—	—	—	100	*	—
Gallatin (TN)	207	122.9	30.55	1.86	*	411.3	24.03	.50	—	—	—	100	*	—
Johnsonville (TN)	273	114.4	27.94	1.74	1	446.7	26.23	.50	—	—	—	100	*	—
Kingston (TN)	384	123.8	31.84	1.15	—	—	—	—	—	—	—	100	—	—
Paradise (KY)	793	86.2	18.21	4.35	*	378.3	22.00	.50	—	—	—	100	*	—
Sevier (TN)	210	127.6	32.11	1.92	*	407.2	23.73	.50	—	—	—	100	*	—
Shawnee (KY)	264	120.4	28.71	.95	1	398.8	22.95	.50	—	—	—	100	*	—
Widows Creek (AL)	435	124.0	30.10	1.87	4	399.4	23.30	.50	—	—	—	100	*	—
Terrabonne Parrish Con														
Houma (LA)	—	—	—	—	—	—	—	—	179	155.0	1.71	—	—	100
	—	—	—	—	—	—	—	—	179	155.0	1.71	—	—	100
Texas Municipal Power Agency														
Gibbons Creek (TX)	323	140.5	13.66	1.65	—	—	—	—	24	155.0	1.59	99	—	1
	323	140.5	13.66	1.65	—	—	—	—	24	155.0	1.59	99	—	1
Texas Utilities Electric Co														
Big Brown (TX)	2,967	85.0	10.98	.84	5	350.0	20.29	.00	44,786	219.7	2.26	45	*	55
	453	92.8	12.18	.80	—	—	—	—	276	219.7	2.23	96	—	4
Decordova (TX)	—	—	—	—	—	—	—	—	3,706	219.7	2.24	—	—	100
Eagle Mountain (TX)	—	—	—	—	—	—	—	—	1,819	219.7	2.27	—	—	100
Graham (TX)	—	—	—	—	—	—	—	—	3,113	219.7	2.28	—	—	100
Handley (TX)	—	—	—	—	—	—	—	—	4,380	219.7	2.26	—	—	100
Lake Creek (TX)	—	—	—	—	—	—	—	—	923	219.7	2.30	—	—	100
Lake Hubbard (TX)	—	—	—	—	—	—	—	—	3,505	219.7	2.25	—	—	100
Martin Lake (TX)	1,198	74.5	10.01	1.00	5	350.0	20.29	.00	—	—	—	100	*	—
Monticello (TX)	981	95.0	11.29	.50	—	—	—	—	—	—	—	100	—	—
Morgan Creek (TX)	—	—	—	—	—	—	—	—	3,245	219.7	2.23	—	—	100
Mountain Creek (TX)	—	—	—	—	—	—	—	—	3,818	219.7	2.25	—	—	100
North Lake (TX)	—	—	—	—	—	—	—	—	2,914	219.7	2.24	—	—	100
Permian Basin (TX)	—	—	—	—	—	—	—	—	3,255	219.7	2.25	—	—	100
Sandow No 4 (TX)	335	86.6	11.92	1.30	—	—	—	—	—	—	—	100	—	—
Stryker (TX)	—	—	—	—	—	—	—	—	2,795	219.7	2.27	—	—	100
Tradinghouse (TX)	—	—	—	—	—	—	—	—	6,533	219.7	2.26	—	—	100
Valley (TX)	—	—	—	—	—	—	—	—	4,504	219.7	2.27	—	—	100
Texas-New Mexico Power Co														
TNP One (Tx)	196	131.8	17.95	.85	—	—	—	—	40	158.0	1.62	98	—	2
	196	131.8	17.95	.85	—	—	—	—	40	158.0	1.62	98	—	2
Toledo Edison Co														
Bay Shore (OH)	99	174.5	44.77	1.06	—	—	—	—	—	—	—	100	—	—
	99	174.5	44.77	1.06	—	—	—	—	—	—	—	100	—	—
Tri State Gen & Trans Assn, Inc														
Craig (CO)	322	98.8	19.99	.50	—	—	—	—	11	217.0	2.30	100	—	*
	286	103.4	20.87	.47	—	—	—	—	11	217.0	2.30	100	—	*
Nucla (CO)	36	62.8	12.94	.75	—	—	—	—	—	—	—	100	—	—
Tucson Electric Power Co														
Irvington (AZ)	203	172.0	31.08	.72	2	570.0	33.92	.04	286	149.3	1.54	92	*	7
	—	—	—	—	—	—	—	—	286	149.3	1.54	—	—	100
Springerville (AZ)	203	172.0	31.08	.72	2	570.0	33.92	.04	—	—	—	100	*	—
Union Electric Co														
Labadie (MO)	1,176	103.5	19.34	.88	2	382.8	22.03	.29	2,075	172.4	1.77	91	*	9
	607	104.1	19.72	.98	—	—	—	—	—	—	—	100	—	—
Meramec (MO)	20	125.1	29.27	1.29	—	—	—	—	1,674	173.3	1.78	21	—	79
Rush Island (MO)	352	100.8	18.47	.57	1	384.3	22.11	.29	—	—	—	100	*	—
Sioux (MO)	197	103.5	18.72	1.06	1	381.4	21.95	.29	—	—	—	100	*	—
Venice No.2 (IL)	—	—	—	—	—	—	—	—	401	168.8	1.74	—	—	100
United Illuminating Co														
Bridgeport Harbor (CT)	69	189.9	49.76	.55	240	233.5	15.10	.58	496	207.7	2.14	47	40	13
	69	189.9	49.76	.55	58	228.6	14.78	.61	—	—	—	83	17	—
New Haven Hbr (CT)	—	—	—	—	182	235.1	15.20	.57	496	207.7	2.14	—	70	30
United Power Assn														
Stanton (ND)	63	76.1	10.58	.65	—	—	—	—	—	—	—	100	—	—
	63	76.1	10.58	.65	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Pe- tro- leum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
UtiliCorp United Inc	139	99.3	19.79	0.44	19	409.8	23.13	0.10	—	—	—	96	4	—
Sibley (MO)	139	99.3	19.79	.44	19	409.8	23.13	.10	—	—	—	96	4	—
Vero Beach City of	—	—	—	—	—	—	—	—	516	210.6	2.18	—	—	100
Vero Beach (FL)	—	—	—	—	—	—	—	—	516	210.6	2.18	—	—	100
Vineland City of	1	194.9	51.40	.80	12	292.0	18.05	.68	—	—	—	27	73	—
H M Down (NJ)	1	194.9	51.40	.80	12	292.0	18.05	.68	—	—	—	27	73	—
Virginia Electric & Power Co	1,203	136.4	34.26	1.32	142	226.9	14.13	1.04	1,363	² 215.0	2.24	93	3	4
Bremo Bluff (VA)	83	129.4	29.50	.86	—	—	—	—	—	—	—	100	—	—
Chesapeake Energy (VA)	115	150.5	38.61	1.11	2	341.9	20.10	.20	*	² 1,343.1	14.10	100	*	*
Chesterfield (VA)	248	140.6	36.01	1.10	—	—	—	—	1,070	229.5	2.38	85	—	15
Clover (VA)	61	136.1	34.70	1.06	5	373.1	21.94	.20	—	—	—	98	2	—
Mount Storm (WV)	517	127.2	31.46	1.62	3	436.7	25.68	.20	—	—	—	100	*	—
North Branch (VA)	—	—	—	—	*	536.0	20.60	.10	—	—	—	—	100	—
Possum Point (VA)	94	149.4	38.61	1.01	37	232.2	14.56	.61	—	—	—	91	9	—
Storage Facility #1	—	—	—	—	94	207.8	13.00	1.30	—	—	—	—	100	—
Yorktown (VA)	86	149.8	39.81	1.41	—	—	—	—	293	162.8	1.71	88	—	12
West Penn Power Co	442	132.3	33.86	2.30	40	349.0	20.67	.27	4	388.6	3.89	98	2	*
Armstrong (PA)	52	136.2	34.33	1.64	*	382.6	22.66	.27	—	—	—	100	*	—
Hatfield (PA)	319	131.6	33.97	2.24	*	375.1	22.21	.27	—	—	—	100	*	—
Mitchell (PA)	71	132.4	32.99	3.03	40	348.6	20.64	.27	4	388.6	3.89	88	12	*
West Texas Utilities Co	193	155.8	26.23	.37	—	—	—	—	4,198	149.6	1.50	44	—	56
Fort Phantom (TX)	—	—	—	—	—	—	—	—	1,614	154.3	1.58	—	—	100
Oak Creek (TX)	—	—	—	—	—	—	—	—	460	136.6	1.38	—	—	100
Oklaunion (TX)	193	155.8	26.23	.37	—	—	—	—	—	—	—	100	—	—
Paint Creek (TX)	—	—	—	—	—	—	—	—	505	192.7	1.97	—	—	100
Rio Pecos (TX)	—	—	—	—	—	—	—	—	920	128.0	1.24	—	—	100
San Angelo (TX)	—	—	—	—	—	—	—	—	699	142.7	1.42	—	—	100
Western Farmers Elec Coop Inc	149	172.9	29.29	.29	—	—	—	—	2,460	133.2	1.36	50	—	50
Anadarko (OK)	—	—	—	—	—	—	—	—	1,371	133.2	1.36	—	—	100
Hugo (OK)	149	172.9	29.29	.29	—	—	—	—	—	—	—	100	—	—
Mooreland (OK)	—	—	—	—	—	—	—	—	1,089	133.2	1.36	—	—	100
Western Massachusetts Elec Co	—	—	—	—	—	—	—	—	444	166.0	1.70	—	—	100
West Springfield (MA)	—	—	—	—	—	—	—	—	444	166.0	1.70	—	—	100
WestPlains Energy	—	—	—	—	—	—	—	—	1,481	136.0	1.34	—	—	100
Cimarron River (KS)	—	—	—	—	—	—	—	—	316	133.6	1.34	—	—	100
Large (KS)	—	—	—	—	—	—	—	—	669	139.6	1.34	—	—	100
Mullergren (KS)	—	—	—	—	—	—	—	—	496	133.0	1.34	—	—	100
Wisconsin Electric Power Co	820	125.8	25.46	.58	26	367.0	21.37	.28	68	216.8	2.20	99	1	*
Oak Creek (WI)	151	158.0	39.41	.57	—	—	—	—	48	219.3	2.20	99	—	1
Pleasant Prairie (WI)	385	77.4	13.09	.34	—	—	—	—	12	218.1	2.25	100	—	*
Port Washington (WI)	51	143.5	37.78	1.48	—	—	—	—	*	902.7	9.07	100	—	*
Presque Isle (MI)	178	161.1	31.99	.55	1	424.9	24.74	.28	—	—	—	100	*	—
Storage Facility #1	—	—	—	—	25	363.8	21.18	.28	—	—	—	—	100	—
Valley (WI)	54	157.2	41.40	1.56	—	—	—	—	8	191.7	2.04	99	—	1
Wisconsin Power & Light Co	673	107.6	19.17	.44	*	314.3	18.48	.00	96	250.4	2.52	99	*	1
Blackhawk (WI)	—	—	—	—	—	—	—	—	96	250.4	2.52	—	—	100
Columbia (WI)	349	92.2	15.90	.50	—	—	—	—	—	—	—	100	—	—
Edgewater (WI)	206	121.0	21.69	.35	—	—	—	—	—	—	—	100	—	—
Nelson Dewey (WI)	85	118.8	22.40	.36	—	—	—	—	—	—	—	100	—	—
Rock River (WI)	33	143.7	29.75	.53	*	314.3	18.48	.00	—	—	—	100	*	—
Wisconsin Public Service Corp	243	119.5	21.13	.25	—	—	—	—	37	201.6	2.04	99	—	1
Pulliam (WI)	99	125.6	22.19	.22	—	—	—	—	28	200.6	2.03	98	—	2
Weston (WI)	144	115.3	20.40	.27	—	—	—	—	9	204.6	2.07	100	—	*

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, August 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petro- leum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Wyandotte Municipal Serv Comm ..	20	182.3	46.05	1.01	—	—	—	—	—	—	—	100	—	—
Wyandotte (MI)	20	182.3	46.05	1.01	—	—	—	—	—	—	—	100	—	—
U.S. Total	73,242	² 130.9	26.87	1.09	10,022	247.6	15.65	0.96	424,323	² 179.1	1.83	75	3	22

¹ The August 1995 petroleum coke receipts were 101,396 short tons and the cost was 69.7 cents per million Btu.

² Monetary values are expressed in nominal terms.

³ The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.

• Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet and bbl=barrel. •Holding Companies are: **AEP** is American Electric Power, **APS** is Allegheny Power System, **ACE** is Atlantic City Electric, **CSW** is Central & South West Corporation, **CES** is Commonwealth Energy System, **DMV** is Delmarva, **EU** is Eastern Utilities Associates Company, **GPS** is General Public Utilities, **MSU** is Middle South Utilities, **NEES** is New England Electric System, **NU** is Northeast Utilities, **SC** is Southern Company, **TU** is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Appendix A

Bibliography

Appendix A

Bibliography

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Appendix B

Technical Notes

Technical Notes

Sources of Data

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from six data sources. Three statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," and the Form EIA-860, "Annual Electric Generator Report." In addition, the *Electric Power Monthly* also includes data collected on the Form OE-417R, "Electric Power System Emergency Report." A brief summary of these forms is presented below.

Form EIA-759

The Form EIA-759 is a census of all operators of electric utility plants producing electric power for public use. The Form EIA-759 is used to collect monthly data on net generation, consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregated data for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants - Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In

January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units.

Starting with the January 1993 data, the FERC began to collect the data directly from the respondents. The FERC will process the data through edits and each month provide the EIA with a diskette containing the data. The EIA will review the data for accuracy. Publication of the data will not be effected.

Data Processing. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications. Beginning with May 1994 data, an additional quality check was done in which coal data were compared with data prepared by Resource Data International, Inc., of Boulder, Colorado.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 240 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. This is the first year (1993) EIA has used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The Form EIA-826 provides some financial data to the Department of Commerce for use in calculating the Gross Domestic Product and construction costs. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions;" it was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

Frame. The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, we are only interested in retail sales. Updates have been made to the frame to reflect

mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for State, Census division, and U.S. level sales, revenue and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other). Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 13) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available either because it was not part of the sample or because the data are missing are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM*. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications on a cost-recovery basis.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; and, the *Annual Outlook for U.S. Electric*

Power. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States*, and as input to publications and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks

are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Form EIA-767

The Form EIA-767 is a mandatory restricted-universe census of all electric power plants with a total existing or planned organic- or nuclear-fueled steam-electric generator nameplate rating of 10 or more megawatts. The entire form is filed by approximately 700 power plants with a nameplate capacity of 100 or more megawatts. An additional 200 power plants with a nameplate capacity between 10 and 100 megawatts submit information only on fuel consumption/quality, boiler/generator configuration, and flue-gas desulfurization equipment, if applicable. The Form EIA-767 is used to collect data annually on plant operations and equipment design (including boiler, generator, cooling system, flue gas desulfurization, flue gas particulate collectors, and stack data). Data from the Form EIA-767 are used for economic, regulatory, and environmental analyses conducted by the DOE, the FERC, the Environmental Protection Agency, and the Department of Commerce.

This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary and detail data from the Form EIA-767 are also contained in the *Electric Power Annual Volume I*; and the *Coal Industry Annual*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data. The predecessor form, FPC-67, "Steam-Electric Plant Air and Water Quality Control Data," was used to collect data from 1969 to 1980, when the form number was changed to Form EIA-767. In 1982, the form was completely redesigned and given the name Form EIA-767, "Steam-Electric Plant Operation and Design Report." In 1986, the respondent universe of 700 was increased to 900 to include plants with nameplate capacity from 10 megawatts to 100 megawatts. Respondents for these 200 additional plants complete only pages 1, 5, 6, and, if applicable, 13, and 14.

Data Processing. The Form EIA-767 is mailed to respondents in January to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. Equipment design data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually reviewed before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

The Form EIA-867 is a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years, from facilities with a nameplate capacity between 1 and 5 megawatts. Planned generators are defined as a proposal by a company to install electric generating equipment at an existing or planned facility. The proposal is based on the owner having obtained (1) all environmental and regulatory approvals, (2) a contract for the electric energy, or (3) financial closure on the facility. The data comes from the following schedules: Schedule II, "Facility Information"; Schedule III, "Standard Industrial Classification Code Designation"; Schedule IVA, "Facility Fuel Information"; Schedule IVB, "Facility Thermal and Generation Information"; Schedule V, "Facility Environmental Information"; Schedule VI, "Electric Generator Information."

Submission of the Form EIA-867 is required from all facilities that have a combined facility nameplate capacity of 1 megawatt or more. Schedule V "Facility Environmental Information" is only required of those facilities of 25 megawatts or more.

The form is used to collect data on the installed capacity, energy consumption, generation, and electric energy sales to electric utilities and other nonutilities by facility. Additionally, the form is used to collect data on the quality of fuels burned and the types of environmental equipment used by the respondent.

Instrument and Design History. The Form EIA-867 was implemented in December 1989 to collect data as of year-end 1989. The Federal Energy Administration Act of 1984 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-867 is mailed to the respondents in January to collect data as of the end of the preceding calendar year. Static data for each respondent are preprinted from the previous year, and the respondents are instructed to verify all preprinted information and to supply the missing data. The completed forms are to be returned to the EIA by April 30. The response rate for all facilities that addresses were confirmed was 100 percent. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain corrections or clarifications of reported data and to obtain missing data as a result of the manual and automated editing.

Data Quality. The Manufacturing Energy Consumption Survey (MECS) produces detailed estimates of manufacturing electricity generation by industry and Census Division on a triennial basis. The data are published in the *Manufacturing Energy Consumption*

Survey, Consumption of Energy. Gross generation by nonutility power producers by major industry groups, and Census division, for 1990 through 1994 presented in this report, are reasonable given the growth in manufacturing on site generation that occurred between 1985 and 1988 as reported in MECS. As a historical reference, these tables are Table 9 in the 1985 MECS Consumption publication and Tables 14 through 17 and Tables 20 through 24 in the 1988 publication.

Data for the Form EIA-867 are collected from all existing and planned nonutility generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. These data are aggregated to provide geographic totals for selected States and at the Census division and national levels. Since the Form EIA-867 data are considered confidential, suppression of some data is necessary to protect the confidentiality of the individual respondent data. See "Confidentiality of the Data" in this section for further information on the nondisclosure of data.

Allocating Capacity

The installed capacity for nonutility generating units is allocated to one energy source using the following algorithms:

- For generating units using a single fossil energy source, the capacity is allocated totally to that energy source.
- For generating units that use hydraulic, geothermal, solar, biomass, or wind energy, the capacity is allocated to that energy source (even if a secondary fuel is burned).
- For generating units using a combination of fossil energy and renewable energy sources, capacity is classified as fossil or renewable based on the greatest percentage of Btu consumed when summed.
- To allocate capacity by fuel within the fossil energy and renewable energy sources, the single fuel within that energy source with the greatest percentage of Btu consumed is used.

Allocating Generation

The generation for nonutility facilities is allocated to one energy source using the following algorithms:

- For generating units that use energy sources that are not burned (hydraulic, geothermal, nuclear, solar, or wind energy), the generation is allocated to that energy source (even if a secondary fuel is burned).
- For facilities having generating units using energy sources that are burned, the generation is allocated based on the percentage of Btu consumed. This algorithm assumes that unit efficiency is the same for all energy sources.

A comparison of installed capacity for facilities of 1 megawatts or more of EIA's data with data published by Edison Electric Institute (EEI) in *Capacity and Generation of Non-Utility Sources of Energy* shows a difference of approximately 1 percent.

Business Classification. The nonutility industry consists of all manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual.² The following is a list from the Form EIA-867 of the main classifications and the category of primary business activity within each classification.

Agriculture, Forestry, and Fishing

- 01 Agriculture production-crops
- 02 Agriculture production, livestock and animal specialties
- 07 Agricultural services
- 08 Forestry
- 09 Fishing, hunting, and trapping

Mining

- 10 Metal mining
- 12 Coal mining
- 13 Oil and gas extraction
- 14 Mining and quarrying of nonmetallic minerals except fuels

15 to 17 Construction

Manufacturing

- 20 Food and kindred products
- 21 Tobacco products
- 22 Textile and mill products
- 23 Apparel and other finished products made from fabrics and similar materials
- 24 Lumber and wood products, except furniture
- 25 Furniture and fixtures
- 26 Paper and allied products (other than 2621 or 2631)
 - 2621 Paper mills, except building paper
 - 2631 Paperboard mills
- 27 Printing and publishing
- 28 Chemicals and allied products (other than 2819, 2821, 2869, or 2873)
 - 2819 Industrial Inorganic Chemicals
 - 2821 Plastics materials and resins
 - 2869 Industrial organic chemicals
 - 2873 Nitrogenous fertilizers
- 29 Petroleum refining and related industries (other than 2911)
 - 2911 Petroleum refining
- 30 Rubber and miscellaneous plastic products
- 31 Leather and leather products
- 32 Stone, clay, glass, and concrete products (other than 3241)
 - 3241 Cement, hydraulic
- 33 Primary metal industries (other than 3312 or 3334)

3312 Blast furnaces and steel mills

3334 Primary aluminum

- 34 Fabricated metal products, except machinery and transportation equipment
- 35 Industrial and commercial equipment and components except computer equipment
- 36 Electronic and other electrical equipment and components except computer equipment
- 37 Transportation equipment
- 38 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
- 39 Miscellaneous manufacturing industries

Transportation and Public Utilities

- 40 Railroad transportation
- 41 Local and suburban transit and interurban highway passenger transport
- 42 Motor freight transportation and warehousing
- 43 United States Postal Service
- 44 Water transportation
- 45 Transportation by air
- 46 Pipelines, except natural gas
- 47 Transportation services
- 48 Communications
- 49 Electric, gas, and sanitary services

50 to 51 Wholesale Trade

52 to 59 Retail Trade

Finance, Insurance, and Real Estate

- 60 Depository Institutions
- 61 Nondepository credit institutions
- 62 Security and commodity brokers, dealers, exchanges, and services
- 63 Insurance carriers
- 64 Insurance agents, brokers, and services
- 65 Real estate
- 67 Holding and other investment offices

Services

- 70 Hotels
- 72 Personal services
- 73 Business services
- 75 Automotive repair, services, and parking
- 76 Miscellaneous repair services
- 78 Motion pictures
- 79 Amusement and recreation services
- 80 Health services
- 81 Legal services
- 82 Education services
- 83 Social services
- 84 Museums, art galleries, and botanical and zoological gardens
- 86 Membership organizations
- 87 Engineering, accounting, research, management, and related services
- 88 Private households
- 89 Miscellaneous services

91 to 97 Public Administration

Other (explain):

² Office of Management and Budget, *Standard Industrial Classification Manual*, 1972, (Washington, D.C. 1987).

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. (See items 3 and 6 in Appendix B). Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 10 in Appendix B.

Data Precision

Monthly data may have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatt-hour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatt-hour of electricity sold at the U.S. level

except for monthly data prior to 1990 where two significant digits are more appropriate.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the EPM.

Confidentiality of the Data

The data collected on the forms used for input to this report are not confidential.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Form EIA-759. Data for the Form EIA-759 are collected at the plant level. These data are then aggregated to provide geographic totals at the State, Census division, and U.S. level, or totals by type of plant. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks, plus receipts, less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

FERC Form 423. Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;

- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \sum_i (R_i \times A_i \times U),$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 and, U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_i (R_i \times A_i)}{\sum_i R_i},$$

where i denotes a plant; R_i = receipts for plant i ;
 and, A_i = average heat content for receipts at plant i .

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_i (R_i \times A_i \times C_i)}{\sum_i (R_i \times A_i)},$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 and, C_i = cost in cents per million Btu for plant i .

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \sum_i (R_i \times A_i \times C_i)}{10^6 \sum_i R_i},$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 U = unit conversion; and, C_i = cost in cents per million Btu for plant i .

Form EIA-826. The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 240 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sam-

pling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated relative variance of the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them.) Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 6) with additional discussion of variance estimation in (Royall and Cumberland, 7), (Royall and Cumberland, 8), and (Knaub, 5). From (Royall, 6), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and $\hat{y}$ represents an estimated value for data not collected, then

$$y_i = bx_i + x_i \gamma e_{\alpha_i}$$

$$\hat{y}_i = bx_i$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^n x_k^2 - 2\gamma y_k \right] \left[\sum_{k=1}^n x_k^2 - 2\gamma \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be 1/2 (see (Knaub, 5)), although more research (Knaub, 9) could refine this. For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 5), page 878, Table 1). The variance formula for V_d found in (Royall and Cumberland, 7 and 8) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by Professor Poduri S.R.S. Rao (Rao, 10) of the Univer-

sity of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 11). Details are published in (Knaub, 12).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-861. Data for the Form EIA-861 are calculated at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

Form EIA-860. Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope (b) that is used to relate capacity to capability as follows: $y = bx$, where y is the estimated capability, and x is the known nameplate capacity. There will be a different value for b for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants*.

Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents represent all generating plants. The results, therefore, may not be completely representative.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean values (unweighted average) for the 12 monthly revisions of each item are provided at the U.S. level for the past 2 years (Table C2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1991 was 250. That is, on average, the absolute value of the change made each month to coal-fired generation was 250 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report." Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." The data are published in the *Inventory of Power Plants* as preliminary data. Final data for net summer capability are published in the *Electric Power Annual* (EPA). With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the EPA. For 1991, the absolute value of the change was 143 megawatts. Final data for 1992 are not available at this time.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *EPM*, the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Data for Table B1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 41, 45, and 49, respectively.

Table B1. Average Heat Content of Fossil-Fuel Receipts, August 1995

Census Division and State	Coal ¹ (Btu per ton)	Petroleum ¹ (Btu per barrel)	Gas ¹ (Btu per thousand cubic feet)
New England	25,579,835	6,441,813	1,024,746
Connecticut	26,204,000	6,441,567	1,018,760
Maine	—	6,387,620	—
Massachusetts	25,302,140	6,404,416	1,026,178
New Hampshire	26,450,954	6,539,222	1,022,000
Rhode Island	—	—	1,031,000
Vermont	—	—	995,000
Middle Atlantic	24,831,882	6,303,003	1,028,097
New Jersey	26,061,306	6,285,203	1,031,984
New York	26,209,766	6,294,672	1,026,904
Pennsylvania	24,525,858	6,318,946	1,030,035
East North Central	21,353,344	6,079,118	890,474
Illinois	19,978,786	5,829,292	1,016,333
Indiana	20,809,066	5,769,549	1,021,030
Michigan	20,888,889	6,346,117	* 568,049
Ohio	24,309,512	5,780,791	1,028,818
Wisconsin	18,973,824	5,828,555	1,009,217
West North Central	16,828,135	5,775,434	990,756
Iowa	17,604,538	5,830,164	1,003,524
Kansas	17,513,222	5,928,098	973,590
Minnesota	17,684,276	5,826,178	1,008,104
Missouri	18,247,199	5,743,618	1,015,730
Nebraska	17,234,606	—	1,003,315
North Dakota	13,233,674	5,834,763	1,069,000
South Dakota	13,656,000	—	1,000,000
South Atlantic	24,685,858	6,331,253	1,017,861
Delaware	26,139,912	5,829,231	1,032,175
District of Columbia	—	6,002,546	—
Florida	24,549,620	6,370,417	1,011,602
Georgia	23,167,610	5,816,696	1,024,329
Maryland	25,958,813	6,346,158	1,041,593
North Carolina	25,040,718	5,812,358	1,033,000
South Carolina	25,840,178	5,796,832	1,026,000
Virginia	25,443,610	6,211,621	1,041,689
West Virginia	24,837,421	5,813,499	1,000,000
East South Central	23,669,296	5,824,265	1,033,714
Alabama	23,636,534	5,796,554	1,018,999
Kentucky	23,211,398	5,837,556	1,019,430
Mississippi	23,552,850	5,927,960	1,033,941
Tennessee	24,603,228	5,787,238	—
West South Central	15,360,406	5,903,006	1,028,724
Arkansas	17,430,040	5,784,241	1,017,866
Louisiana	16,324,756	6,053,053	1,043,165
Oklahoma	17,116,160	—	1,033,217
Texas	14,536,571	5,838,000	1,023,915
Mountain	19,533,122	5,844,663	1,026,611
Arizona	20,717,624	5,947,878	1,023,145
Colorado	19,916,844	5,795,286	996,221
Idaho	—	—	—
Montana	17,095,560	5,922,000	1,078,689
Nevada	22,106,942	5,817,000	1,028,490
New Mexico	18,109,120	5,712,000	1,017,631
Utah	23,125,232	—	1,056,000
Wyoming	17,759,988	5,829,325	1,048,500
Pacific Contiguous	16,666,001	5,796,000	1,027,180
California	—	—	1,027,993
Oregon	17,436,278	—	1,011,000
Washington	16,542,140	5,796,000	1,050,000
Pacific Noncontiguous	—	6,271,584	1,000,787
Alaska	—	—	1,000,787
Hawaii	—	6,271,584	—
U.S. Average	20,528,634	6,319,719	1,021,145

¹ Data represents weighted values.

* Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table B2. Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1993 and 1994

Item	Mean Absolute Value of Change	
	1993	1994
Generation (million kilowatthours)		
Coal	28	34
Petroleum	3	25
Gas	18	29
Hydroelectric	10	6
Nuclear	0	96
Other ¹	1	0
Total	26	113
Consumption		
Coal (thousand short tons)	53	10
Petroleum (thousand barrels)	10	13
Gas (million cubic feet)	327	470
Stocks²		
Coal (thousand short tons)	209	124
Petroleum (thousand barrels)	203	81
Retail Sales (million kilowatthours)		
Residential	31	115
Commercial	59	397
Industrial	175	806
Other ³	96	24
Total	219	602
Revenue (million dollars)		
Residential	3	14
Commercial	3	31
Industrial	7	51
Other ³	5	4
Total	11	49
Average Revenue per Kilowatthour (cents)⁴		
Residential	.00	.00
Commercial	.00	.00
Industrial	.00	.00
Other ³	.00	.00
Total	.00	.00
Receipts		
Coal (thousand short tons)	20	27
Petroleum (thousand barrels)	15	28
Gas (million cubic feet)	315	211
Cost (cents per million Btu)⁴		
Coal	.00	.00
Petroleum	.00	.00
Gas	.00	.00

¹ Includes geothermal, wood, waste, wind, and solar.

² Stocks are end of month values.

³ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁴ Data represents weighted values.

Notes: •Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." •Federal Energy Regulatory Commission: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table B3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent		
Kilowatt (kW)	1,000	(One Thousand)	Watts
Megawatt (MW)	1,000,000	(One Million)	Watts
Gigawatt (GW)	1,000,000,000	(One Billion)	Watts
Terawatt (TW)	1,000,000,000,000	(One Trillion)	Watts
Gigawatt	1,000,000	(One Million)	Kilowatts
Thousand Gigawatts	1,000,000,000	(One Billion)	Kilowatts
Kilowatthours (kWh)	1,000	(One Thousand)	Watthours
Megawatthours (MWh)	1,000,000	(One Million)	Watthours
Gigawatthours (GWh)	1,000,000,000	(One Billion)	Watthours
Terawatthours (TWh)	1,000,000,000,000	(One Trillion)	Watthours
Gigawatthours	1,000,000	(One Million)	Kilowatthours
Thousand Gigawatthours	1,000,000,000	(One Billion)	Kilowatthours

Source: Energy Information Administration, Survey Management Division.

Table C4. Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1993 and 1994

Item	1993			1994		
	EIA-826	EIA-861	Difference (Percent)	EIA-826	EIA-861	Difference (Percent)
Retail Sales (million kilowatthours)						
Residential	994,380	994,781	*	1,005,804	1,008,482	0.3
Commercial	790,225	794,573	0.5	827,309	820,269	-.9
Industrial	984,111	977,164	-.7	992,422	1,007,981	1.5
Other ¹	96,065	94,944	-1.2	95,326	97,830	2.6
All Sectors	2,864,782	2,861,462	-.10	2,920,860	2,934,563	.50
Revenue (million dollars)						
Residential	82,900	82,814	-.1	84,538	84,552	*
Commercial	61,030	61,521	.8	64,142	63,396	-1.2
Industrial	47,828	47,357	-1.0	46,825	48,069	2.6
Other ¹	6,587	6,528	-.9	6,472	6,689	3.2
All Sectors	198,345	198,220	-.10	201,978	202,706	.40
Average Revenue per Kilowatthour (cents)²						
Residential	8.3	8.3	-.1	8.4	8.4	-.2
Commercial	7.7	7.7	.3	7.8	7.7	-.3
Industrial	4.9	4.8	-.3	4.7	4.8	1.1
Other ¹	6.9	6.9	.3	6.8	6.8	.7
All Sectors	6.90	6.90	.10	6.90	6.90	-.10

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Data represents weighted values.

* Value less than 0.1.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Figure B1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska

Regional Electric Area Council Areas:

ECAR- East Central Area Reliability Coordination Agreement	SERC- Southeastern Electric Reliability Council
MAIN- Mid-American Interpool Network	SPP- Southwest Power Pool
MAAC- Mid-Atlantic Area Council	ERCOT- Electric Reliability Council of Texas
MAPP (U.S.)- Mid-Continent Area Power Pool	WSCC (U.S.)- Western Systems Coordinating Council
NPCC (U.S.)- Northeast Power Coordinating Council	ASCC- Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM

Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may

occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups

classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu/lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as

follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain

portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to

permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.

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