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Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Coverage of Sources

The *EPM* contains information from six data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-861, "Annual Electric Utility Report"; Form EIA-860, "Annual Electric Generator Report"; and Form OE-417R, "Electric Power System Emergency Report," collected by the Office of Emergency Planning and Operations (OE). Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; Appendix C, "Technical Notes," contains a more detailed description.

Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Data are collected from all operators of electric utility generating plants in the United States--approximately 800 (except those having plants solely on standby).

FERC Form 423, a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The FERC established the threshold of 50 or more megawatts. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

Form EIA-826 is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to Form EIA-826 are based on a statistically chosen sample and include 238 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error caused by sampling, are also published at each level.

Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the State, Census division, and U.S. level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

Form EIA-860 is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

Form EIA-861 is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data col-

lected on Form EIA-861 include information on the production, sales, revenue from sales, and trade of electricity.

Form OE-417R is used to collect information on major electric utility system emergencies, including the type

of emergency, the utility and area affected, the date and time of the event, a description of the event, and expected time of restoration of service. The EIA delegated the responsibility of collecting these data to the Office of Emergency Planning and Operations within the Department of Energy.

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U.S. Electric Power At a Glance

*Electricity is the most convenient,
clean, and accessible form of
useable energy.*

Monthly Update

Fuel Receipts and Costs-- June 1995

Coal. Receipts of coal at electric utilities totaled 64 million short tons, down 6 million short tons from June 1994. Coal receipts in June 1994 were unusually high due to electric utilities rebuilding stocks from the historically low levels of early 1994. Bituminous coal stocks at the end of June 1995 totaled 133 million short tons, compared with 106 million short tons at the end of June 1994. For the first 6 months of 1995 coal receipts totaled 404 million short tons, compared with 409 million short tons in 1994. This decrease in receipts was due primarily to the higher levels of stocks of coal at electric utilities in 1995, compared with 1994. Also affecting coal receipts in the first half of 1995 in comparison to the first 6 months of 1994 were a decrease in coal-fired generation and higher levels of nuclear, gas-fired, and hydroelectric generation.

The average delivered cost of coal in June 1995 was \$1.33 per million Btu, compared with \$1.37 per million Btu in June 1994. For the first 6 months of 1995, the average delivered cost of coal was \$1.33 per million Btu compared, with \$1.37 per million Btu for the same period in 1994. The reduction in the cost of coal in the first half of 1995 continues the long-term trend of lower coal costs that began in 1985. Contributing to a decrease in the delivered cost of coal during the first-half of 1995 was a 13-million-short-ton increase in receipts of subbituminous coal and a 15-million-short-ton decrease in receipts of bituminous coal. On average, subbituminous coal is considerably less expensive than bituminous coal. Receipts of bituminous coal were lower in the first-half of 1995, due in part to higher levels of stocks and to electric utilities switching to low-sulfur subbituminous coal.

The average sulfur content of coal delivered to electric utilities during the first 6 months of 1995 was 1.08 percent (based on weight), compared with 1.19 percent during the same period in 1994. This substantial decrease is due primarily to the January 1, 1995, start of Phase I of the Clean Air Act Amendments of 1990.¹

Petroleum. In June 1995, electric utilities received 8 million barrels of Number 6 fuel oil, 5 million barrels lower than the level reported in June 1994. High Number 6 fuel oil costs, coupled with competition from abundant supplies of low-cost natural gas and higher output from nuclear and hydroelectric plants, resulted in a reduction in the consumption and receipts of heavy oil as a baseload fuel. Year-to-date receipts of fuel oil in 1995 were less than one-half the

level recorded during the comparable period in 1994. Receipts of Number 2 fuel oil totaled 607 thousand barrels, compared with 872 thousand barrels reported in June 1994. This lighter grade of fuel oil is used at steam-electric plants primarily for ignition, flame stabilization, and blending with heavier fuel oils to reduce viscosity.

The average delivered cost of Number 6 fuel oil in June 1995 was \$2.75 per million Btu, compared with \$2.37 per million Btu in June 1994.

Gas. June 1995 receipts of gas at electric utilities totaled 282 billion cubic feet (Bcf), 21 Bcf lower than in June 1994. While receipts of gas were substantially higher in the Middle Atlantic and South Atlantic Census Divisions, receipts fell in the Pacific Contiguous Census Division. In the Pacific Contiguous Census Division, receipts of gas were down considerably due to hydroelectric generation replacing gas-fired generation. Year-to-date hydroelectric generation in the Pacific Contiguous Census Division was up 40 percent from 1994 due to an abundance of precipitation in the December 1994 through May 1995 period as compared with the prior year.

The average cost of gas delivered to electric utilities was \$2.03 per million Btu, compared with \$2.19 per million Btu in June 1994.

Generation and Retail Sales -- July 1995

Generation. Total U.S. net generation of electricity during July 1995 reached a record level of 293 billion kilowatthours, 14 billion kilowatthours (5 percent) above the amount reported last year at this time. This record-level generation surpassed by 4 percent the previous record (282 billion kilowatthours) set in July 1993. Temperatures (measured by cooling-degree days) that were 13 percent warmer than normal and 7 percent warmer than those of July 1994, across the Nation, contributed to the higher generation levels during the month. The energy source with the largest quantitative increase in generation, compared with July of last year, was coal. Generation from coal-fired plants during the month was 6 billion kilowatthours, or 4 percent, above the level reported a year ago (152 billion kilowatthours), and slightly below the record set in July 1993.

Sales. Total retail sales of electricity to ultimate consumers in the United States during July 1995 reached a level of 281 billion kilowatthours, 4 billion (2 percent), higher than the record level set in July 1994. Retail sales of electricity in all end-use sectors were

¹ Title IV of the Clean Air Act Amendments of 1990 established an Acid Rain Program designed to reduce emissions from utility boilers in a two-phase approach. Starting on January 1, 1995, Phase I set emission restrictions on 110 mostly coal-burning plants in the eastern and midwestern United States. Phase II begins in the year 2000 and places additional emission restrictions on approximately 1,000 electric plants. To comply with Phase I, many electric utilities are increasing purchases of low-sulfur coal while reducing purchases of high-sulfur coal.

higher, compared with those levels a year ago. Commercial sector sales of electricity was 2 billion kilowatthours (3 percent) higher followed by the industrial sector, which was 1 billion kilowatthours (1 percent) higher. Residential sector sales reached a record-setting high of 104 billion kilowatthours in July 1995, surpassing the previous record set in July 1994 (103 billion kilowatthours).

At the Census division level, residential sales in the West North Central Census Division showed the

largest percentage increase, compared with a year ago at this time. Sales to residential consumers in this division increased by 1 billion kilowatthours, or 11 percent, compared with July 1994. This increase in residential sales occurred, in part, due to temperatures that were 32 percent warmer (based on the number of cooling degree-days) in this Census division, compared with a year ago at this time.

Figure 1. U.S. Electric Utility Net Generation by Energy Source

Note: Other energy sources include geothermal, wood, wind, waste, and solar. Data for 1995 are preliminary.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Information on Nonutility Power Producers

Appendix A of the October 1995 issue of the **Electric Power Monthly** contains preliminary data for U.S. nonutility power producers on installed capacity and gross generation. These data are based on information collected on the Energy Information Administration's (EIA) Form EIA-867, "Annual Nonutility Power Producer Report." Final data will appear in the EIA's **1994 Electric Power Annual, Volume II**, which is scheduled to be released for publication in November 1995.

If you have any questions regarding these data, please contact Ms. Betty L. Williams at: (202) 254-5656, (202) 254-5675 (FAX), or E-Mail: BWILLIAM@EIA.DOE.GOV.

**Table 1. New Electric Generating Units by Operating Company, Plant, and State,
and Retirements and Total Capability at U.S. Electric Utilities, 1995**

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability ¹ (megawatts)	Energy Source	Unit Type Code
January						
Kissimmee Utility Authority	Cane Island	FL	II	20.0	Gas	CW
Kissimmee Utility Authority	Cane Island	FL	2A	34.4	Gas	CT
McLeansboro City of	McLeansboro	IL	7	1.0	Petroleum	IC
Niagara Mohawk Power Corp	South Glens Falls	NY	N1	10.0	Water	HC
February						
King Cove City of	King Cove Hydro	AK	4	.7	Water	HC
Omaha Public Power District	Sarpy	NE	3	108.4	Gas	GT
March						
Northwestern Wisconsin Electric Co. ..	Grantsburg Diesel	WI	1A	.8	Petroleum	IC
Oglethorpe Power Corp.	Rocky Mountain Project	GA	3	282.6	Water	HR
Payson City Corp.	Payson City Power	UT	86-4	2.0	Gas	IC
Virginia Electric Power Co.	Clover	VA	1	391.0	Coal	ST
Wisconsin Electric Power Co.	Paris	WI	1-2	166.0	Gas	GT
April^a						
Alabama Power Co.	NA1	AL	1,2,4,5	486.0	Gas	GT
Dayton Power & Light Co.	Frank M Tait	OH	GT1	70.0	Gas	GT
Duke Power Co.	Lincoln Combustion	NC	1-2	148.0	Petroleum	GT
Georgia Power Co.	Robins	GA	1-2	165.6	Gas	GT
Goodland City of	Goodland	KS	12	.9	Gas	IC
Nantucket Electric Co.	Nantucket	MA	14-15	5.0	Petroleum	IC
Northern California Power Agency	STIG - Lodi	CA	NA1	50.0	Gas	GT
Oglethorpe Power Corp.	Rocky Mountain Project	GA	2	282.6	Water	HR
Savannah Electric & Power Co.	McIntosh	GA	CT2	80.0	Gas	GT
May						
Baltimore Gas & Light Co.	Perryman	MD	51	143.0	Gas	CT
Duke Power Co.	Lincoln Combustion	NC	3,4	148.0	Petroleum	GT
Easton Utilities Co.	Easton 2	MD	201,202	3.2	Petroleum	IC
Empire District Electric Co.	Stateline	MO	1	98.0	Gas	CT
Nevada Power Co.	Harry Allen	NV	GT1	78.0	Petroleum	GT
Savannah Electric & Power Co.	McIntosh	GA	CT1	80.0	Gas	GT
State Center City of	State Center	IA	1-4	3.9	Petroleum	IC
June^a						
Black Hills Corp	Neil Simpson II	WY	2	80.0	Coal	ST
Central Illinois Light Co.	Midwest	IL	NA1	16.0	Gas	ST
Oklahoma Municipal Power Auth.	Ponca City Repower	OK	2	39.3	Gas	CT
PSI Energy Inc.	Wabash River	IN	IA	140.0	Gas	IG
Sleepy Eye Public Utility Comm.	Sleepy Eye	MN	5	1.8	Petroleum	IC
St. George City of	Pine Valley	UT	1	.6	Water	HC
Wisconsin Electric Power Co.	Paris	WI	3,4	166.0	Gas	GT
July						
Idaho Power Co.	Twin Falls	ID	PI	43.5	Water	HC
Payson City Corp	Payson City Power	UT	86-3	2.5	Gas	IC
Total Capability of Newly Added						
Units	--	--	--	3,182.8	--	--
Total Capability of Retired Units						
Units	--	--	--	87.9	--	--
U.S. Total Capability						
Units	--	--	--	704,457.3	--	--

¹ Net summer capability is estimated.

^a Revised.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Inventory of Power Plants in the United States 1994* (DOE/EIA - 0095(94)). •Unit Type Codes are: CW=Combined Cycle Steam Turbine with only waste, heat capability, CT=Combined-Cycle Combustion Turbine, HC=Hydraulic Turbine - conventional, HR=Hydraulic Turbine-reversible (pumped storage), IG=Integrated Coal Gasification, IC=Internal Combustion, ST=Steam Turbine.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. U.S. Electric Utility Summary Statistics

Items	July 1995 ¹	June 1995 ¹	July 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
Net Generation (Million kWh)						
Coal	158,378	138,090	152,182	939,575	963,249	-2.5
Petroleum ²	7,321	4,422	9,317	33,725	66,086	-49.0
Gas	38,410	28,368	34,857	173,121	156,059	10.9
Nuclear Power	62,037	56,381	59,123	389,206	358,228	8.6
Hydroelectric (Pumped Storage) ³	-251	-424	-252	-672	-2,085	-67.8
Renewable						
Hydroelectric (Conventional)	26,193	28,820	22,190	179,770	156,082	15.2
Geothermal	305	281	553	2,153	4,032	-46.6
Biomass	154	127	178	881	1,127	-21.8
Wind	2	2	*	5	*	2988.2
Photovoltaic	1	1	*	2	2	10.6
All Energy Sources	292,550	256,066	278,149	1,717,767	1,702,781	.9
Consumption						
Coal (1,000 short tons)	79,688	69,342	76,489	469,826	480,658	-2.3
Petroleum (1,000 barrels) ⁴	12,390	7,456	15,592	56,660	109,960	-48.5
Gas (1,000 Mcf)	404,725	296,692	362,444	1,800,361	1,605,991	12.1
Stocks (end-of-month)						
Coal (1,000 short tons)	130,311	143,596	109,419	—	—	—
Petroleum (1,000 barrels) ⁵	53,175	55,603	59,582	—	—	—
Retail Sales (Million kWh)⁶						
Residential	104,131	84,288	103,327	589,714	596,146	-1.1
Commercial	81,832	74,221	79,470	483,703	475,822	1.7
Industrial	86,685	87,333	85,517	583,729	568,471	2.7
Other ⁷	8,503	8,124	8,530	55,456	55,003	.8
All Sectors	281,151	253,967	276,844	1,712,602	1,695,441	1.0
Revenue (Million Dollars)⁸						
Residential	9,177	7,365	9,117	49,291	49,500	-.4
Commercial	6,604	5,912	6,422	37,143	36,544	1.6
Industrial	4,322	4,236	4,280	27,234	26,893	1.3
Other ⁷	590	565	592	3,700	3,715	-.4
All Sectors	20,694	18,079	20,411	117,367	116,652	.6
Average Revenue/kWh (Cents)⁹						
Residential	8.81	8.74	8.82	8.36	8.30	.70
Commercial	8.07	7.97	8.08	7.68	7.68	.00
Industrial	4.99	4.85	5.00	4.67	4.73	-1.30
Other ⁷	6.94	6.96	6.94	6.67	6.75	-1.20
All Sectors	7.36	7.12	7.37	6.85	6.88	-.40

	June 1995 ¹	May 1995 ¹	June 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
Receipts						
Coal (1,000 short tons)	64,483	68,501	70,066	403,947	408,557	-1.1
Petroleum (1,000 barrels) ⁹	9,083	6,212	14,333	36,617	87,267	-58.0
Gas (1,000 Mcf) ¹⁰	281,754	247,211	302,900	1,336,762	1,197,210	11.7
Cost (cents/million Btu)¹¹						
Coal	133.3	133.7	137.4	133.5	137.1	-2.6
Petroleum ¹²	282.4	286.0	246.1	277.2	241.9	14.6
Gas ¹⁰	202.6	201.9	219.2	199.0	244.6	-18.7

¹ Data for 1994 are final and for 1995 are preliminary.

² Includes petroleum coke.

³ Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for July 1995 was 2,909 million kilowatt-hours.

⁴ The July 1995 petroleum coke consumption was 56,948 short tons.

⁵ The July 1995 petroleum coke stocks were 117,432 short tons.

⁶ Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month.

Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

⁷ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁸ Based on unrounded values. See technical notes for a discussion on 1) the sample design as of January 1993 estimates and 2) data precision.

⁹ The June 1995 petroleum coke receipts were 63,445 short tons.

¹⁰ Includes small amounts of coke-oven, refinery, and blast-furnace gas.

¹¹ Average cost of fuel delivered to electric generating plants; cost values are weighted values.

¹² June 1995 petroleum coke cost was 66.1 cents per million Btu.

Notes: * means the absolute value of the number is less than 0.5. *Totals may not equal sum of components because of independent rounding.

Percent difference is calculated before rounding. *kWh=kilowatt-hours, and Mcf=thousand cubic feet. *NM = Percent difference calculation not meaningful. *Monetary values are expressed in nominal terms. *Retail revenue and retail average revenue per kilowatt-hour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

Sources: *Energy Information Administration, Form EIA-759, "Monthly Power Plant Report." *Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." *Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

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U.S. Electric Utility Net Generation

*These power lines are part of
America's network that supplies
electricity for the United States.*

 

Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through July 1995

Period	All Energy Sources (Million (Kilowatthours))	Share of Total U.S. Net Generation (percent)					
		Coal ¹	Petroleum ²	Gas	Hydroelectric	Nuclear	Other ³
1993							
January	245,782	56.3	2.9	6.4	9.9	24.0	0.3
February	224,617	57.9	3.1	7.0	8.8	22.8	.4
March	234,801	58.1	3.6	8.0	10.0	19.8	.4
April	211,374	56.9	2.5	7.9	11.9	20.4	.4
May	222,396	54.4	2.4	7.1	13.2	22.6	.3
June	249,633	55.1	3.1	9.8	10.7	21.1	.3
July	282,292	56.1	4.0	11.2	8.3	20.0	.3
August	279,132	56.0	4.3	12.3	7.0	20.1	.3
September	236,603	56.6	4.1	10.6	7.2	21.1	.3
October	223,629	58.5	3.4	10.2	7.6	19.9	.4
November	225,855	58.6	3.3	9.1	7.9	20.7	.4
December	246,412	58.4	4.2	7.0	8.6	21.6	.3
Total	2,882,525	56.9	3.5	9.0	9.2	21.2	.3
1994⁴							
January	261,697	58.4	5.6	6.4	7.6	21.7	.3
February	225,011	58.3	4.3	6.5	8.5	22.1	.3
March	231,544	57.7	3.4	7.9	9.6	21.1	.3
April	214,817	55.7	3.6	9.4	10.8	20.1	.3
May	227,703	55.5	3.1	9.1	10.7	21.3	.3
June	263,859	55.9	3.7	11.7	8.9	19.6	.3
July	278,149	54.7	3.3	12.5	7.9	21.3	.3
August	274,645	55.1	2.2	13.5	7.0	21.9	.3
September	237,663	55.6	2.1	12.1	6.5	23.4	.3
October	227,972	56.9	2.0	11.4	7.2	22.2	.3
November	224,745	55.0	2.0	10.1	7.9	24.6	.3
December	242,906	55.8	2.0	8.4	8.6	24.9	.3
Total	2,910,712	56.2	3.1	10.0	8.4	22.0	.3
1995⁵							
January	253,085	56.3	1.6	7.6	9.2	25.0	.2
February	228,594	56.4	3.1	7.2	10.5	22.7	.2
March	233,689	54.3	1.3	10.2	11.8	22.2	.2
April	217,408	54.6	1.5	10.2	10.8	22.7	.2
May	236,375	53.3	1.9	10.4	11.2	23.0	.2
June	256,066	53.9	1.7	11.1	11.1	22.0	.2
July	292,550	54.1	2.5	13.1	8.9	21.2	.2
Total	1,717,767	54.7	2.0	10.1	10.4	22.7	.2
Year to Date							
1995 ⁵	1,717,767	54.7	2.0	10.1	10.4	22.7	.2
1994 ⁴	1,702,781	56.6	3.9	9.2	9.0	21.0	.3
1993	1,670,893	56.4	3.1	8.3	10.3	21.5	.3

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Includes geothermal, wood, wind, waste, and solar.

⁴ Data for 1994 are final.

⁵ Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

One of the powerplants at Grand Coulee Dam operated by the Bonneville Power Administration.

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through July 1995
(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal ¹	Petroleum ²	Gas	Nuclear	Hydroelectric ³ (Pumped Storage)
1990	2,514,066	1,559,606	117,017	264,089	576,862	-3,508
1991	2,534,825	1,551,167	111,463	264,172	612,565	-4,541
1992	2,543,283	1,575,895	88,916	263,872	618,776	-4,177
1993						
January	219,940	138,354	7,239	15,807	59,076	-536
February	203,648	130,069	6,939	15,768	51,319	-447
March	210,367	136,404	8,569	18,783	46,606	5
April	184,991	120,325	5,205	16,684	43,199	-421
May	192,228	120,878	5,267	15,845	50,367	-128
June	222,145	137,485	7,809	24,393	52,620	-163
July	257,784	158,400	11,341	31,705	56,502	-164
August	258,183	156,197	11,975	34,263	56,209	-461
September	218,298	134,001	9,759	24,978	49,989	-429
October	205,372	130,926	7,659	22,912	44,434	-559
November	206,862	132,288	7,479	20,535	46,862	-302
December	224,043	143,824	10,299	17,242	53,108	-430
Total	2,603,861	1,639,151	99,539	258,915	610,291	-4,036
1994 ⁴						
January	240,631	152,752	14,600	16,847	56,847	-415
February	204,871	131,138	9,655	14,523	49,821	-267
March	208,385	133,528	7,960	18,177	48,969	-250
April	190,618	119,755	7,674	20,235	43,192	-238
May	202,379	126,454	6,991	20,676	48,525	-266
June	239,426	147,440	9,887	30,744	51,751	-397
July	255,227	152,182	9,317	34,857	59,123	-252
August	254,591	151,389	6,064	37,195	60,104	-160
September	221,203	132,059	5,027	28,803	55,628	-314
October	210,575	129,637	4,566	25,936	50,703	-267
November	205,812	123,604	4,480	22,774	55,280	-326
December	220,990	135,556	4,815	20,348	60,497	-226
Total	2,654,708	1,635,493	91,039	291,115	640,440	-3,378
1995 ⁵						
January	228,830	142,412	4,159	19,338	63,342	-421
February	204,316	128,917	7,042	16,422	51,858	77
March	206,006	126,978	3,080	23,844	51,880	224
April	193,544	118,787	3,310	22,082	49,321	43
May	209,527	126,013	4,390	24,656	54,387	81
June	226,836	138,090	4,422	28,368	56,381	-424
July	265,895	158,378	7,321	38,410	62,037	-251
Total	1,534,955	939,575	33,725	173,121	389,206	-672
Year to Date						
1995 ⁵	1,534,955	939,575	33,725	173,121	389,206	-672
1994 ⁴	1,541,537	963,249	66,086	156,059	358,228	-2,085
1993	1,491,103	941,915	52,368	138,985	359,689	-1,854

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Pumping energy used for pumped storage plants for July was 2,909 million kilowatthours.

⁴ Data for 1994 are final.

⁵ Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through July 1995
(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric Conventional	Geothermal	Biomass	Wind	Photovoltaic
1990	294,085,003	283,433,659	8,581,228	2,067,270	398	2,448
1991	290,197,798	280,060,621	8,087,055	2,046,499	285	3,338
1992	253,936,260	243,736,029	8,103,809	2,092,945	308	3,169
1993						
January	25,841,999	24,989,036	650,701	202,165	20	77
February	20,968,519	20,168,827	632,513	167,029	4	146
March	24,433,921	23,581,726	659,087	192,782	42	284
April	26,383,070	25,581,306	654,171	147,118	30	445
May	30,167,439	29,451,135	581,774	134,093	30	407
June	27,487,747	26,762,801	586,181	138,467	7	291
July	24,507,874	23,720,007	643,494	143,849	11	513
August	20,948,904	20,128,502	653,390	166,445	6	561
September	18,305,468	17,501,937	630,084	172,971	11	465
October	18,256,321	17,457,483	624,620	173,916	23	279
November	18,992,907	18,200,158	618,474	174,018	37	220
December	22,369,611	21,555,411	636,510	177,554	22	114
Total	278,663,780	269,098,329	7,570,999	1,990,407	243	3,802
1994 ¹						
January	21,066,251	20,258,223	631,143	176,704	—	181
February	20,140,911	19,413,366	574,024	153,358	9	154
March	23,159,312	22,411,409	578,172	169,329	49	353
April	24,199,072	23,456,903	592,245	149,544	37	343
May	25,323,108	24,595,178	581,268	146,272	33	357
June	24,433,359	23,757,193	522,236	153,494	33	403
July	22,921,657	22,189,729	553,276	178,256	17	379
August	20,053,604	19,279,511	609,686	164,114	12	281
September	16,459,934	15,745,020	563,736	150,796	28	354
October	17,396,566	16,634,690	578,334	183,112	32	398
November	18,933,616	18,184,704	572,099	176,572	44	197
December	21,916,223	21,145,012	584,418	186,706	15	72
Total	256,003,613	247,070,938	6,940,637	1,988,257	309	3,472
1995 ²						
January	24,254,378	23,719,863	408,244	126,210	20	41
February	24,277,924	23,875,918	296,467	105,386	82	71
March	27,683,337	27,240,939	325,805	116,438	16	139
April	23,863,670	23,431,269	281,802	150,172	24	403
May	26,848,211	26,489,575	254,790	101,878	1,433	535
June	29,229,644	28,819,636	280,587	127,033	1,748	640
July	26,655,041	26,192,961	305,013	154,322	2,174	571
Total	182,812,205	179,770,161	2,152,708	881,439	5,497	2,400
Year to Date						
1995 ²	182,812,205	179,770,161	2,152,708	881,439	5,497	2,400
1994 ¹	161,243,670	156,082,001	4,032,364	1,126,957	178	2,170
1993	179,790,569	174,254,838	4,407,921	1,125,503	144	2,163

¹ Data for 1994 are final.

² Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

NERC Region and Hawaii	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	46,949	42,548	44,143	292,374	287,206	1.8
ERCOT	23,033	19,765	21,923	120,238	118,120	1.8
MAAC	19,567	17,070	20,719	119,415	122,816	-2.8
MAIN	22,598	20,204	20,622	131,889	126,840	4.0
MAPP (U.S.)	14,000	12,216	13,030	86,548	85,297	1.5
NPCC (U.S.)	18,658	15,074	18,673	101,724	114,411	-11.1
SERC	68,317	60,353	64,509	400,167	393,747	1.6
SPP	31,100	25,814	27,669	165,764	160,049	3.6
WSCC (U.S.)	47,433	42,170	45,975	293,399	288,146	1.8
Contiguous U.S.	291,654	255,212	277,262	1,711,517	1,696,633	.9
ASCC	362	346	366	2,767	2,729	1.4
Hawaii	534	508	522	3,483	3,419	1.9
U.S. Total	292,550	256,066	278,149	1,717,767	1,702,781	.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •See Glossary for explanation of acronyms. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	7,250	6,178	7,365	42,163	49,246	-14.4
Connecticut	2,487	2,161	2,893	14,074	16,438	-14.4
Maine	243	221	598	1,821	5,648	-67.8
Massachusetts	2,859	2,413	2,812	14,920	18,125	-17.7
New Hampshire	1,246	969	635	8,757	5,781	51.5
Rhode Island	8	1	9	13	61	-79.6
Vermont	408	413	418	2,578	3,193	-19.3
Middle Atlantic	29,612	25,536	30,333	172,847	181,561	-4.8
New Jersey	2,591	2,178	3,900	17,896	19,840	-9.8
New York	10,833	8,369	10,717	55,779	62,090	-10.2
Pennsylvania	16,188	14,989	15,716	99,172	99,631	-5
East North Central	49,696	45,109	46,428	307,444	293,515	4.7
Illinois	14,445	12,572	13,132	85,169	79,488	7.1
Indiana	9,838	8,930	9,187	59,759	60,833	-1.8
Michigan	7,882	7,926	8,106	54,266	47,294	14.7
Ohio	12,712	11,089	11,578	79,528	77,024	3.3
Wisconsin	4,818	4,591	4,425	28,721	28,876	-5
West North Central	23,323	20,356	20,993	137,151	134,282	2.1
Iowa	3,111	2,724	2,985	18,879	18,616	1.4
Kansas	3,839	3,400	3,705	21,808	22,343	-2.4
Minnesota	3,711	3,399	3,629	24,581	23,636	4.0
Missouri	6,750	5,864	5,525	37,341	34,803	7.3
Nebraska	2,570	2,216	1,873	14,586	13,538	7.7
North Dakota	2,480	2,188	2,544	15,963	16,687	-4.3
South Dakota	861	565	732	3,993	4,661	-14.3
South Atlantic	60,390	52,091	57,272	347,439	347,947	-.1
Delaware	738	605	817	4,680	5,128	-8.7
District of Columbia	64	1	64	81	252	-67.9
Florida	14,798	13,799	13,751	84,084	82,925	1.4
Georgia	9,974	9,026	9,966	59,392	58,302	1.9
Maryland	4,578	3,689	4,215	24,713	26,182	-5.6
North Carolina	9,962	8,243	9,328	55,190	55,992	-1.4
South Carolina	7,225	6,298	6,840	44,781	41,537	7.8
Virginia	5,385	4,290	5,219	30,212	32,616	-7.4
West Virginia	7,666	6,200	7,072	44,307	45,011	-1.6
East South Central	27,764	24,771	26,000	167,761	165,179	1.6
Alabama	9,515	8,274	8,797	55,237	56,659	-2.5
Kentucky	7,832	7,504	7,743	49,851	49,474	.8
Mississippi	2,922	2,166	2,562	15,021	13,949	7.7
Tennessee	7,496	6,828	6,898	47,652	45,097	5.7
West South Central	45,319	38,278	42,026	237,585	231,364	2.7
Arkansas	4,326	3,591	3,762	22,187	24,008	-7.6
Louisiana	7,243	6,088	6,488	38,105	33,486	13.8
Oklahoma	5,537	4,167	4,759	27,873	26,634	4.7
Texas	28,214	24,432	27,017	149,420	147,237	1.5
Mountain	24,157	19,907	24,653	144,727	149,472	-3.2
Arizona	6,726	5,663	7,196	38,403	39,686	-3.2
Colorado	2,936	2,591	3,064	18,900	19,491	-3.0
Idaho	1,106	1,304	924	6,005	5,050	18.9
Montana	2,236	1,854	1,789	13,920	14,074	-1.1
Nevada	2,000	1,565	1,931	10,840	11,255	-3.7
New Mexico	2,878	2,247	2,782	16,759	16,823	-.4
Utah	2,875	2,312	3,052	17,552	19,436	-9.7
Wyoming	3,400	2,371	3,914	22,348	23,657	-5.5
Pacific Contiguous	24,142	22,985	22,193	154,400	144,066	7.2
California	12,143	10,297	12,245	72,840	70,112	3.9
Oregon	3,264	3,835	3,357	26,441	23,301	13.5
Washington	8,734	8,853	6,591	55,119	50,653	8.8
Pacific Noncontiguous	896	854	887	6,250	6,148	1.7
Alaska	362	346	366	2,767	2,729	1.4
Hawaii	534	508	522	3,483	3,419	1.9
U.S. Total	292,550	256,066	278,149	1,717,767	1,702,781	.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Coal Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,597	1,521	1,422	9,295	9,319	-0.3	22.0	18.9
Connecticut	226	218	202	1,311	1,417	-7.5	9.3	8.6
Maine	—	—	—	—	—	—	—	—
Massachusetts	1,035	1,007	856	5,971	6,127	-2.6	40.0	33.8
New Hampshire	337	297	365	2,013	1,775	13.5	23.0	30.7
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	11,373	10,367	11,347	71,057	72,586	-2.1	41.1	40.0
New Jersey	614	460	567	2,822	3,522	-19.9	15.8	17.8
New York	1,705	1,545	1,798	11,692	12,759	-8.4	21.0	20.5
Pennsylvania	9,054	8,362	8,983	56,543	56,305	.4	57.0	56.5
East North Central	36,502	33,116	34,845	223,747	227,584	-1.7	72.8	77.5
Illinois	6,373	5,449	5,937	36,515	36,376	.4	42.9	45.8
Indiana	9,639	8,812	9,023	58,977	59,973	-1.7	98.7	98.6
Michigan	5,987	6,035	5,901	38,424	39,138	-1.8	70.8	82.8
Ohio	11,044	9,543	10,884	69,076	71,245	-3.0	86.9	92.5
Wisconsin	3,460	3,277	3,100	20,755	20,851	-.5	72.3	72.2
West North Central	16,677	15,084	15,825	103,332	98,332	5.1	75.3	73.2
Iowa	2,575	2,304	2,588	16,359	15,418	6.1	86.7	82.8
Kansas	2,458	2,360	2,487	14,851	15,355	-3.3	68.1	68.7
Minnesota	2,330	2,397	2,284	15,772	15,203	3.7	64.2	64.3
Missouri	5,273	4,555	4,507	30,462	27,084	12.5	81.6	77.8
Nebraska	1,464	1,164	1,364	9,232	7,969	15.9	63.3	58.9
North Dakota	2,340	2,077	2,352	14,966	15,555	-3.8	93.8	93.2
South Dakota	236	226	243	1,691	1,748	-3.3	42.3	37.5
South Atlantic	35,351	29,384	33,033	195,020	199,519	-2.3	56.1	57.3
Delaware	502	380	435	2,714	2,925	-7.2	58.0	57.0
District of Columbia	—	—	—	—	—	—	—	—
Florida	6,125	5,624	5,779	35,002	34,855	.4	41.6	42.0
Georgia	6,822	5,927	6,848	38,357	38,412	-.1	64.6	65.9
Maryland	2,677	2,336	2,446	15,106	15,155	-.3	61.1	57.9
North Carolina	6,378	4,728	5,608	30,964	33,770	-8.3	56.1	60.3
South Carolina	2,857	2,334	2,662	15,002	15,434	-2.8	33.5	37.2
Virginia	2,364	1,912	2,234	13,993	14,403	-2.8	46.3	44.2
West Virginia	7,626	6,142	7,021	43,882	44,565	-1.5	99.0	99.0
East South Central	20,918	19,449	19,583	124,922	119,728	4.3	74.5	72.5
Alabama	6,992	6,412	5,874	38,180	36,692	4.1	69.1	64.8
Kentucky	7,543	7,242	7,373	47,804	46,851	2.0	95.9	94.7
Mississippi	1,044	846	960	5,822	4,661	24.9	38.8	33.4
Tennessee	5,339	4,949	5,377	33,117	31,524	5.1	69.5	69.9
West South Central	18,978	16,688	17,107	105,841	114,753	-7.8	44.5	49.6
Arkansas	2,220	1,706	1,690	11,271	12,827	-12.1	50.8	53.4
Louisiana	1,884	1,706	1,891	10,739	12,062	-11.0	28.2	36.0
Oklahoma	2,836	2,226	2,487	16,536	16,643	-.6	59.3	62.5
Texas	12,038	11,050	11,040	67,294	73,221	-8.1	45.0	49.7
Mountain	16,295	12,427	17,928	103,619	113,841	-9.0	71.6	76.2
Arizona	2,797	2,169	3,434	17,576	21,746	-19.2	45.8	54.8
Colorado	2,604	2,307	2,856	17,444	18,372	-5.1	92.3	94.3
Idaho	—	—	—	—	—	—	—	—
Montana	1,170	557	1,230	8,113	8,885	-8.7	58.3	63.1
Nevada	1,246	1,008	1,289	7,471	8,376	-10.8	68.9	74.4
New Mexico	2,499	1,946	2,453	14,624	14,932	-2.1	87.3	88.8
Utah	2,734	2,176	2,917	16,515	18,507	-10.8	94.1	95.2
Wyoming	3,244	2,265	3,750	21,877	23,023	-5.0	97.9	97.3
Pacific Contiguous	659	31	1,067	2,565	7,425	-65.5	1.7	5.2
California	—	—	—	—	—	—	—	—
Oregon	86	-2	367	418	1,993	-79.0	1.6	8.6
Washington	573	33	700	2,147	5,432	-60.5	3.9	10.7
Pacific Noncontiguous	27	24	24	176	163	8.2	2.8	2.6
Alaska	27	24	24	176	163	8.2	6.4	6.0
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	158,378	138,090	152,182	939,575	963,249	-2.5	54.7	56.6

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,266	804	1,844	6,832	11,656	-41.4	16.2	23.7
Connecticut	456	308	600	2,247	2,482	-9.5	16.0	15.1
Maine	156	81	161	585	613	-4.6	32.1	10.9
Massachusetts	517	335	916	3,344	7,395	-54.8	22.4	40.8
New Hampshire	132	78	159	641	1,134	-43.5	7.3	19.6
Rhode Island	2	1	7	7	28	-75.1	54.7	44.8
Vermont	3	2	2	8	5	58.9	.3	.2
Middle Atlantic	1,570	724	2,074	6,895	14,688	-53.7	4.0	8.2
New Jersey	266	36	156	508	1,495	-66.0	2.8	7.5
New York	816	549	1,243	4,911	8,841	-44.5	8.8	14.2
Pennsylvania	488	139	676	1,477	4,551	-67.5	1.5	4.6
East North Central	261	203	224	1,012	1,893	-46.5	.3	.6
Illinois	101	79	87	326	873	-62.6	.4	1.1
Indiana	16	20	17	108	135	-19.9	.2	.2
Michigan	84	61	57	340	482	-29.4	.6	1.0
Ohio	34	31	43	147	277	-47.1	.2	.4
Wisconsin	27	12	21	91	126	-27.8	.3	.4
West North Central	149	131	173	720	899	-19.9	.5	.7
Iowa	12	6	13	29	57	-48.6	.2	.3
Kansas	8	3	8	35	49	-29.4	.2	.2
Minnesota	23	58	72	247	338	-26.9	1.0	1.4
Missouri	93	54	77	357	404	-11.7	1.0	1.2
Nebraska	5	2	1	17	14	22.7	.1	.1
North Dakota	3	6	2	28	26	5.6	.2	.2
South Dakota	5	1	1	7	11	-30.1	.2	.2
South Atlantic	3,365	1,943	4,283	13,424	29,532	-54.5	3.9	8.5
Delaware	151	41	163	557	1,228	-54.6	11.9	23.9
District of Columbia	64	1	64	81	252	-67.9	100.0	100.0
Florida	2,544	1,779	3,244	10,809	21,824	-50.5	12.9	26.3
Georgia	33	15	17	103	117	-11.8	.2	.2
Maryland	234	43	324	797	3,608	-77.9	3.2	13.8
North Carolina	17	18	11	117	147	-20.1	.2	.3
South Carolina	24	14	2	67	86	-22.4	.1	.2
Virginia	279	10	433	763	2,094	-63.6	2.5	6.4
West Virginia	19	20	25	129	175	-26.5	.3	.4
East South Central	48	27	53	257	1,511	-83.0	.2	.9
Alabama	7	8	11	63	88	-28.6	.1	.2
Kentucky	8	9	23	79	112	-29.7	.2	.2
Mississippi	2	1	9	11	1,096	-99.0	.1	7.9
Tennessee	31	9	10	105	215	-51.1	.2	.5
West South Central	77	32	72	221	949	-76.7	.1	.4
Arkansas	4	10	32	29	72	-58.8	.1	.3
Louisiana	2	2	4	25	661	-96.2	.1	2.0
Oklahoma	49	5	1	62	6	900.8	.2	*
Texas	21	14	35	104	210	-50.8	.1	.1
Mountain	21	28	48	164	296	-44.7	.1	.2
Arizona	7	5	29	46	92	-50.7	.1	.2
Colorado	*	1	1	5	5	1.3	*	*
Idaho	—	—	*	*	*	NM	*	*
Montana	2	5	3	15	11	41.0	.1	.1
Nevada	1	2	7	22	125	-82.7	.2	1.1
New Mexico	2	2	3	15	15	-1.2	.1	.1
Utah	3	3	2	23	19	24.2	.1	.1
Wyoming	6	10	3	38	28	34.0	.2	.1
Pacific Contiguous	8	4	5	438	779	-43.7	.3	.5
California	6	3	3	430	772	-44.3	.6	1.1
Oregon	1	—	*	2	4	-46.2	*	*
Washington	2	1	2	6	3	74.8	*	*
Pacific Noncontiguous	555	526	541	3,761	3,682	2.2	60.2	59.9
Alaska	23	20	21	286	275	4.0	10.3	10.1
Hawaii	533	506	519	3,475	3,407	2.0	99.8	99.6
U.S. Total	7,321	4,422	9,317	33,725	66,086	-49.0	2.0	3.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 10. Electric Utility Steam Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Petroleum (Steam)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,210	774	1,804	6,612	11,439	-42.2	15.7	23.2
Connecticut	444	303	595	2,225	2,471	-10.0	15.8	15.0
Maine	155	80	160	582	612	-4.9	31.9	10.8
Massachusetts	481	313	886	3,166	7,201	-56.0	21.2	39.7
New Hampshire	131	77	159	639	1,133	-43.6	7.3	19.6
Rhode Island	—	—	5	—	21	NM	—	35.0
Vermont	*	—	*	*	*	NM	*	*
Middle Atlantic	1,389	681	1,974	6,497	14,214	-54.3	3.8	7.8
New Jersey	238	33	140	440	1,286	-65.8	2.5	6.5
New York	722	514	1,188	4,666	8,583	-45.6	8.4	13.8
Pennsylvania	429	134	646	1,391	4,344	-68.0	1.4	4.4
East North Central	202	180	183	902	1,624	-44.5	.3	.6
Illinois	86	71	79	301	817	-63.1	.4	1.0
Indiana	13	19	16	100	116	-13.5	.2	.2
Michigan	79	57	55	326	457	-28.7	.6	1.0
Ohio	15	27	22	112	155	-27.8	.1	.2
Wisconsin	9	6	11	63	79	-20.9	.2	.3
West North Central	91	118	152	637	793	-19.7	.5	.6
Iowa	3	2	2	15	29	-49.2	.1	.2
Kansas	1	2	4	23	37	-37.3	.1	.2
Minnesota	13	54	70	234	324	-28.0	1.0	1.4
Missouri	70	53	72	332	370	-10.1	.9	1.1
Nebraska	1	1	1	4	6	-28.4	*	*
North Dakota	3	6	2	27	25	7.3	.2	.2
South Dakota	*	*	*	1	2	-34.9	*	*
South Atlantic	3,262	1,893	4,176	12,962	28,476	-54.5	3.7	8.2
Delaware	144	40	156	522	1,155	-54.8	11.1	22.5
District of Columbia	60	1	61	76	232	-67.2	93.9	91.9
Florida	2,509	1,748	3,190	10,595	21,453	-50.6	12.6	25.9
Georgia	18	7	12	61	56	8.6	.1	.1
Maryland	209	41	298	722	3,335	-78.4	2.9	12.7
North Carolina	9	12	10	73	86	-15.3	.1	.2
South Carolina	20	13	2	60	37	64.5	.1	.1
Virginia	274	9	423	725	1,947	-62.8	2.4	6.0
West Virginia	19	20	25	129	175	-26.5	.3	.4
East South Central	24	25	36	192	1,316	-85.4	.1	.8
Alabama	7	7	8	61	63	-3.6	.1	.1
Kentucky	9	9	14	57	87	-34.5	.1	.2
Mississippi	1	1	9	11	1,095	-99.0	.1	7.9
Tennessee	7	8	5	64	71	-9.8	.1	.2
West South Central	74	30	71	209	936	-77.7	.1	.4
Arkansas	3	10	32	27	64	-57.8	.1	.3
Louisiana	2	3	3	25	660	-96.2	.1	2.0
Oklahoma	49	5	1	62	6	954.3	.2	*
Texas	20	13	35	95	206	-53.9	.1	.1
Mountain	20	28	44	160	286	-44.1	.1	.2
Arizona	7	5	29	45	91	-50.8	.1	.2
Colorado	*	1	*	6	5	13.2	*	*
Idaho	—	—	—	—	—	—	—	—
Montana	2	5	3	15	11	39.9	.1	.1
Nevada	1	2	4	20	119	-83.1	.2	1.1
New Mexico	1	2	2	14	15	-3.4	.1	.1
Utah	3	3	2	22	17	32.6	.1	.1
Wyoming	6	10	3	38	28	33.9	.2	.1
Pacific Contiguous	3	2	2	417	751	-44.5	.3	.5
California	1	1	—	410	744	-44.9	.6	1.1
Oregon	1	—	*	2	4	-56.8	*	*
Washington	2	1	2	5	3	76.0	*	*
Pacific Noncontiguous	426	406	414	2,772	2,759	.4	44.3	44.9
Alaska	*	*	*	1	1	48.6	*	*
Hawaii	426	406	414	2,771	2,759	.4	79.6	80.7
U.S. Total	6,703	4,137	8,857	31,360	62,595	-49.9	1.8	3.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Petroleum (GT/IC)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	56	29	40	220	217	1.3	0.5	0.4
Connecticut	12	4	5	23	11	104.1	.2	.1
Maine	1	1	1	3	1	197.0	.2	*
Massachusetts	36	21	30	178	194	-8.1	1.2	1.1
New Hampshire	1	*	1	2	1	190.2	*	*
Rhode Island	2	1	2	7	6	13.5	54.7	9.8
Vermont	3	2	2	8	5	57.9	.3	.2
Middle Atlantic	181	43	100	398	674	-40.9	.2	.4
New Jersey	28	3	16	68	209	-67.5	.4	1.1
New York	95	35	54	245	258	-5.1	.4	.4
Pennsylvania	59	5	30	86	207	-58.6	.1	.2
East North Central	59	23	41	110	269	-59.1	*	.1
Illinois	15	8	7	25	56	-55.6	*	.1
Indiana	3	1	1	8	19	-59.5	*	*
Michigan	4	3	2	15	25	-42.2	*	.1
Ohio	19	4	20	35	122	-71.7	*	.2
Wisconsin	18	6	11	28	47	-39.6	.1	.2
West North Central	58	14	21	83	106	-21.1	.1	.1
Iowa	9	4	10	15	28	-47.9	.1	.2
Kansas	7	2	3	12	12	-5.6	.1	.1
Minnesota	10	4	1	13	13	.3	.1	.1
Missouri	22	2	5	24	35	-29.2	.1	.1
Nebraska	4	1	*	13	8	61.8	.1	.1
North Dakota	*	*	*	*	1	NM	*	*
South Dakota	5	1	1	6	9	-29.0	.2	.2
South Atlantic	103	50	107	462	1,056	-56.2	.1	.3
Delaware	7	1	8	36	73	-51.2	.8	1.4
District of Columbia	4	*	3	5	20	-75.5	6.1	8.1
Florida	35	31	54	215	370	-42.0	.3	.4
Georgia	15	8	5	42	61	-30.6	.1	.1
Maryland	25	2	26	75	274	-72.5	.3	1.0
North Carolina	8	6	*	44	61	-26.8	.1	.1
South Carolina	4	1	*	6	49	-87.1	*	.1
Virginia	5	2	10	38	147	-74.0	.1	.5
West Virginia	—	—	*	*	*	NM	*	*
East South Central	24	2	17	65	195	-66.7	*	.1
Alabama	*	*	3	2	25	-91.8	*	*
Kentucky	-1	*	9	22	25	-13.0	*	.1
Mississippi	*	—	—	*	1	NM	*	*
Tennessee	24	2	5	41	144	-71.4	.1	.3
West South Central	3	1	2	12	13	-11.1	*	*
Arkansas	2	1	*	3	8	-67.1	*	*
Louisiana	*	*	*	*	1	NM	*	*
Oklahoma	*	*	*	*	*	NM	*	*
Texas	1	1	1	9	4	102.5	*	*
Mountain	1	*	5	3	9	-63.1	*	*
Arizona	*	*	*	1	1	-49.2	*	*
Colorado	*	*	1	-1	*	NM	*	*
Idaho	—	—	*	*	*	NM	*	*
Montana	*	*	*	*	*	NM	*	*
Nevada	*	*	3	1	6	-75.5	*	.1
New Mexico	1	*	*	1	*	NM	*	*
Utah	*	*	*	1	2	-49.1	*	*
Wyoming	—	—	—	—	—	NM	—	—
Pacific Contiguous	5	2	3	21	29	-24.7	*	*
California	5	2	3	20	28	-27.5	*	*
Oregon	—	—	*	*	*	NM	*	*
Washington	*	*	*	1	*	NM	*	*
Pacific	129	119	127	990	923	7.2	15.8	15.0
Alaska	22	20	21	286	275	4.0	10.3	10.1
Hawaii	106	100	105	704	648	8.6	20.2	19.0
U.S. Total	619	285	461	2,365	3,491	-32.3	.1	.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 12. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Gas Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,228	1,057	695	5,026	1,724	191.5	11.9	3.5
Connecticut	267	210	75	1,319	86	1425.5	9.4	.5
Maine	—	—	—	—	—	—	—	—
Massachusetts	897	801	581	3,557	1,526	133.1	23.8	8.4
New Hampshire	58	46	36	141	76	84.7	1.6	1.3
Rhode Island	5	*	2	6	34	-83.2	45.3	55.2
Vermont	*	—	*	4	2	131.6	.2	.1
Middle Atlantic	4,638	3,207	4,026	17,308	10,831	59.8	10.0	6.0
New Jersey	991	359	884	2,306	2,131	8.2	12.9	10.7
New York	3,242	2,551	3,012	13,687	8,275	65.4	24.5	13.3
Pennsylvania	405	297	130	1,316	425	209.5	1.3	.4
East North Central	1,007	543	414	3,011	2,712	11.0	1.0	.9
Illinois	477	294	213	1,533	1,525	.5	1.8	1.9
Indiana	136	54	102	383	502	-23.7	.6	.8
Michigan	123	84	68	546	387	40.9	1.0	.8
Ohio	128	36	13	228	125	81.7	.3	.2
Wisconsin	143	75	18	323	172	87.2	1.1	.6
West North Central	938	425	507	2,348	1,922	22.1	1.7	1.4
Iowa	47	27	23	127	114	11.9	.7	.6
Kansas	508	202	365	1,155	1,230	-6.1	5.3	5.5
Minnesota	93	82	52	389	216	79.8	1.6	.9
Missouri	234	89	48	548	164	234.6	1.5	.5
Nebraska	39	17	19	104	195	-46.6	.7	1.4
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	17	7	*	25	3	655.5	.6	.1
South Atlantic	4,378	3,970	2,925	23,402	14,041	66.7	6.7	4.0
Delaware	85	184	219	1,409	975	44.5	30.1	19.0
District of Columbia	—	—	—	—	—	—	—	—
Florida	3,470	3,530	2,126	19,422	11,321	71.5	23.1	13.7
Georgia	190	51	15	305	56	447.2	.5	.1
Maryland	386	123	331	774	579	33.7	3.1	2.2
North Carolina	46	13	*	96	67	41.8	.2	.1
South Carolina	70	43	3	194	36	433.2	.4	.1
Virginia	129	23	229	1,178	991	18.8	3.9	3.0
West Virginia	2	3	2	25	15	67.9	.1	*
East South Central	1,526	1,132	844	5,931	2,824	110.1	3.5	1.7
Alabama	165	57	42	347	190	82.8	.6	.3
Kentucky	5	3	3	34	20	68.0	.1	*
Mississippi	1,291	1,067	781	5,480	2,537	116.0	36.5	18.2
Tennessee	65	5	17	70	76	-8.0	.1	.2
West South Central	19,181	15,384	18,289	88,573	82,728	7.1	37.3	35.8
Arkansas	520	388	454	1,620	1,166	39.0	7.3	4.9
Louisiana	3,874	3,455	3,301	17,632	13,960	26.3	46.3	41.7
Oklahoma	2,252	1,558	2,151	9,007	8,358	7.8	32.3	31.4
Texas	12,536	9,984	12,384	60,314	59,245	1.8	40.4	40.2
Mountain	1,283	752	1,180	5,574	5,021	11.0	3.9	3.4
Arizona	355	86	328	875	1,114	-21.5	2.3	2.8
Colorado	23	35	21	168	215	-21.8	.9	1.1
Idaho	—	—	—	—	—	—	—	—
Montana	5	4	4	12	22	-45.4	.1	.2
Nevada	545	332	462	2,183	1,638	33.2	20.1	14.6
New Mexico	341	277	305	1,924	1,727	11.4	11.5	10.3
Utah	12	17	58	403	297	35.8	2.3	1.5
Wyoming	3	*	1	9	8	12.2	*	*
Pacific Contiguous	4,035	1,714	5,792	20,419	32,770	-37.7	13.2	22.7
California	3,909	1,713	5,552	19,413	31,616	-38.6	26.7	45.1
Oregon	118	-1	238	888	1,141	-22.2	3.4	4.9
Washington	8	2	2	118	13	797.9	.2	*
Pacific Noncontiguous	196	186	185	1,528	1,486	2.8	24.4	24.2
Alaska	196	186	185	1,528	1,486	2.8	55.2	54.5
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	38,410	28,368	34,857	173,121	156,059	10.9	10.1	9.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Negative generation denotes that electric power consumed for plant use exceeds gross generation. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 13. Electric Utility Steam Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Gas (Steam)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,140	976	617	4,662	1,609	189.7	11.1	3.3
Connecticut	267	210	75	1,319	86	1425.5	9.4	.5
Maine	—	—	—	—	—	—	—	—
Massachusetts	810	720	503	3,193	1,411	126.2	21.4	7.8
New Hampshire	58	46	36	140	76	84.3	1.6	1.3
Rhode Island	5	*	2	6	34	-83.2	45.3	55.2
Vermont	*	—	*	4	2	131.6	.2	.1
Middle Atlantic	4,117	2,983	3,613	15,702	9,798	60.3	9.1	5.4
New Jersey	693	269	664	1,519	1,514	.3	8.5	7.6
New York	3,059	2,430	2,824	12,938	7,885	64.1	23.2	12.7
Pennsylvania	364	283	125	1,245	399	211.8	1.3	.4
East North Central	709	428	373	2,472	2,379	3.9	.8	.8
Illinois	446	281	204	1,482	1,488	-.4	1.7	1.9
Indiana	89	46	84	305	417	-26.8	.5	.7
Michigan	103	66	64	469	344	36.3	.9	.7
Ohio	34	18	8	105	37	183.5	.1	*
Wisconsin	37	18	13	111	93	19.1	.4	.3
West North Central	728	349	411	1,959	1,589	23.3	1.4	1.2
Iowa	22	14	10	91	72	25.9	.5	.4
Kansas	426	176	312	971	1,062	-8.6	4.5	4.8
Minnesota	87	79	44	379	196	93.8	1.5	.8
Missouri	173	73	30	465	90	415.0	1.2	.3
Nebraska	20	7	15	54	168	-68.1	.4	1.2
North Dakota	*	*	—	*	*	NM	*	*
South Dakota	1	*	*	*	1	NM	*	*
South Atlantic	3,148	2,992	1,692	15,830	7,608	108.1	4.6	2.2
Delaware	84	100	41	458	157	191.2	9.8	3.1
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,645	2,752	1,383	14,503	6,969	108.1	17.2	8.4
Georgia	73	19	10	134	49	175.3	.2	.1
Maryland	251	70	240	483	361	33.8	2.0	1.4
North Carolina	8	1	*	9	14	-30.6	*	*
South Carolina	41	38	2	150	8	1750.4	.3	*
Virginia	45	8	14	67	35	89.9	.2	.1
West Virginia	2	3	2	25	15	67.9	.1	*
East South Central	1,221	1,002	709	4,992	2,180	129.0	3.0	1.3
Alabama	33	29	28	182	156	16.5	.3	.3
Kentucky	2	3	2	24	19	26.2	*	*
Mississippi	1,185	971	678	4,787	2,005	138.7	31.9	14.4
Tennessee	—	—	—	—	—	NM	—	—
West South Central	18,235	14,612	17,697	83,766	79,366	5.5	35.3	34.3
Arkansas	520	388	454	1,620	1,166	39.0	7.3	4.9
Louisiana	3,812	3,394	3,240	17,179	13,569	26.6	45.1	40.5
Oklahoma	1,900	1,249	1,869	6,873	6,971	-1.4	24.7	26.2
Texas	12,003	9,581	12,134	58,094	57,660	.8	38.9	39.2
Mountain	826	560	851	4,038	3,843	5.1	2.8	2.6
Arizona	218	42	199	379	507	-25.1	1.0	1.3
Colorado	22	35	21	167	184	-9.6	.9	.9
Idaho	—	—	—	—	—	—	—	—
Montana	*	2	3	4	13	-68.2	*	.1
Nevada	249	202	284	1,311	1,236	6.1	12.1	11.0
New Mexico	322	262	290	1,833	1,658	10.6	10.9	9.9
Utah	12	17	53	335	237	41.4	1.9	1.2
Wyoming	3	*	1	9	8	12.2	*	*
Pacific Contiguous	3,701	1,610	5,364	18,808	30,867	-39.1	12.2	21.4
California	3,701	1,610	5,364	18,808	30,866	-39.1	25.8	44.0
Oregon	—	—	—	—	—	NM	—	—
Washington	*	*	*	*	1	NM	*	*
Pacific Noncontiguous	20	7	30	200	302	-33.9	3.2	4.9
Alaska	20	7	30	200	302	-33.9	7.2	11.1
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	33,845	25,518	31,359	152,429	139,540	9.2	8.9	8.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 14. Electric Utility GT/IC Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Gas (GT/IC)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	87	81	78	364	115	217.7	0.9	0.2
Connecticut	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—
Massachusetts	87	81	78	364	115	217.4	2.4	.6
New Hampshire	*	*	—	*	—	NM	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	521	224	413	1,606	1,033	55.5	.9	.6
New Jersey	298	89	220	787	617	27.5	4.4	3.1
New York	182	121	188	749	390	92.0	1.3	.6
Pennsylvania	41	14	5	71	26	174.2	.1	*
East North Central	298	115	41	540	332	62.3	.2	.1
Illinois	31	14	8	51	37	37.7	.1	*
Indiana	48	9	18	77	85	-8.7	.1	.1
Michigan	20	18	5	76	43	78.1	.1	.1
Ohio	93	18	5	123	88	39.0	.2	.1
Wisconsin	106	56	6	212	80	166.6	.7	.3
West North Central	209	75	95	388	333	16.6	.3	.2
Iowa	25	13	12	37	42	-12.2	.2	.2
Kansas	82	26	52	184	168	9.5	.8	.8
Minnesota	6	3	8	10	21	-53.2	*	.1
Missouri	61	16	18	83	73	13.0	.2	.2
Nebraska	19	10	4	50	27	89.0	.3	.2
North Dakota	—	—	*	*	*	NM	*	*
South Dakota	16	7	*	24	2	936.1	.6	.1
South Atlantic	1,230	978	1,233	7,573	6,433	17.7	2.2	1.8
Delaware	1	84	178	951	818	16.3	20.3	15.9
District of Columbia	—	—	—	—	—	—	—	—
Florida	825	777	743	4,918	4,352	13.0	5.8	5.2
Georgia	117	32	4	171	7	2301.8	.3	*
Maryland	135	54	91	291	218	33.7	1.2	.8
North Carolina	38	12	*	86	54	60.1	.2	.1
South Carolina	28	5	1	44	28	54.7	.1	.1
Virginia	84	14	215	1,111	956	16.2	3.7	2.9
West Virginia	—	—	—	—	—	—	—	—
East South Central	306	130	135	939	644	45.9	.6	.4
Alabama	132	28	14	165	34	389.7	.3	.1
Kentucky	3	*	*	11	2	526.2	*	*
Mississippi	106	96	103	693	532	30.3	4.6	3.8
Tennessee	65	5	17	70	76	-8.0	.1	.2
West South Central	946	772	592	4,808	3,363	43.0	2.0	1.5
Arkansas	—	*	—	*	*	NM	*	*
Louisiana	61	61	61	453	390	16.0	1.2	1.2
Oklahoma	352	309	281	2,134	1,387	53.9	7.7	5.2
Texas	533	402	249	2,221	1,586	40.1	1.5	1.1
Mountain	457	192	329	1,536	1,179	30.3	1.1	.8
Arizona	137	44	129	496	608	-18.4	1.3	1.5
Colorado	1	*	*	2	31	-94.5	*	.2
Idaho	—	—	—	—	—	—	—	—
Montana	4	2	1	8	8	-9.0	.1	.1
Nevada	296	130	178	872	402	116.7	8.0	3.6
New Mexico	19	15	15	91	69	30.7	.5	.4
Utah	*	*	5	68	60	13.9	.4	.3
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	334	104	428	1,610	1,903	-15.4	1.0	1.3
California	208	103	188	605	750	-19.3	.8	1.1
Oregon	118	-1	238	888	1,141	-22.2	3.4	4.9
Washington	8	2	1	118	13	838.6	.2	*
Pacific Noncontiguous	176	178	155	1,328	1,184	12.2	21.2	19.3
Alaska	176	178	155	1,328	1,184	12.2	48.0	43.4
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	4,565	2,850	3,498	20,692	16,518	25.3	1.2	1.0

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC= Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 15. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	72	194	248	2,241	2,927	-23.4	5.3	5.9
Connecticut	5	10	19	173	270	-35.7	1.2	1.6
Maine	87	140	131	1,038	1,167	-11.0	57.0	20.7
Massachusetts	-68	-43	-26	-41	130	NM	-3	.7
New Hampshire	29	54	73	580	773	-25.0	6.6	13.4
Rhode Island	—	—	—	—	—	—	—	—
Vermont	19	33	52	491	586	-16.3	19.0	18.4
Middle Atlantic	1,766	1,775	2,093	14,430	15,770	-8.5	8.3	8.7
New Jersey	-14	-15	-19	-73	-103	NM	-4	-5
New York	1,783	1,747	2,078	13,884	14,825	-6.3	24.9	23.9
Pennsylvania	-2	43	35	619	1,048	-41.0	.6	1.1
East North Central	213	276	295	2,071	1,886	9.8	.7	.6
Illinois	4	4	5	28	25	12.2	*	*
Indiana	47	44	45	292	224	30.5	.5	.4
Michigan	24	56	75	464	484	-4.1	.9	1.0
Ohio	16	24	19	145	99	45.8	.2	.1
Wisconsin	121	148	150	1,142	1,054	8.4	4.0	3.7
West North Central	1,391	1,093	1,075	6,624	7,226	-8.3	4.8	5.4
Iowa	95	82	93	550	591	-6.9	2.9	3.2
Kansas	—	—	—	—	—	—	—	—
Minnesota	81	50	91	476	509	-6.4	1.9	2.2
Missouri	315	378	75	1,636	1,372	19.2	4.4	3.9
Nebraska	161	148	139	722	750	-3.8	4.9	5.5
North Dakota	136	104	190	970	1,106	-12.3	6.1	6.6
South Dakota	603	330	488	2,270	2,899	-21.7	56.8	62.2
South Atlantic	944	902	1,145	8,272	9,286	-10.9	2.4	2.7
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	16	20	15	138	146	-5.2	.2	.2
Georgia	271	269	490	2,741	2,588	5.9	4.6	4.4
Maryland	74	93	116	975	1,308	-25.5	3.9	5.0
North Carolina	344	255	395	2,266	3,430	-33.9	4.1	6.1
South Carolina	88	173	151	1,576	1,165	35.3	3.5	2.8
Virginia	131	57	-46	305	393	-22.3	1.0	1.2
West Virginia	20	34	25	270	256	5.6	.6	.6
East South Central	1,223	1,057	1,967	11,437	16,039	-28.7	6.8	9.7
Alabama	382	363	880	5,207	7,217	-27.9	9.4	12.7
Kentucky	276	250	345	1,934	2,491	-22.3	3.9	5.0
Mississippi	—	—	—	—	—	—	—	—
Tennessee	565	445	742	4,296	6,331	-32.1	9.0	14.0
West South Central	887	813	565	5,858	4,922	19.0	2.5	2.1
Arkansas	348	249	318	2,313	2,341	-1.2	10.4	9.8
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	400	377	120	2,268	1,627	39.4	8.1	6.1
Texas	139	186	127	1,277	954	33.8	.9	.6
Mountain	3,863	4,109	2,843	20,169	18,317	10.1	13.9	12.3
Arizona	881	812	773	4,762	4,890	-2.6	12.4	12.3
Colorado	308	248	186	1,283	898	42.8	6.8	4.6
Idaho	1,106	1,304	924	6,005	5,050	18.9	100.0	100.0
Montana	1,059	1,288	546	5,780	5,116	13.0	41.5	36.4
Nevada	207	223	173	1,165	1,116	4.4	10.7	9.9
New Mexico	36	22	21	196	149	32.0	1.2	.9
Utah	118	116	60	554	500	10.7	3.2	2.6
Wyoming	146	96	160	425	598	-29.0	1.9	2.5
Pacific Contiguous	15,466	18,058	11,570	107,211	76,806	39.6	69.4	53.3
California	4,980	5,405	2,968	32,479	14,355	126.3	44.6	20.5
Oregon	3,060	3,838	2,751	25,134	20,164	24.6	95.1	86.5
Washington	7,426	8,815	5,851	49,599	42,287	17.3	90.0	83.5
Pacific Noncontiguous	118	118	138	785	817	-3.9	12.6	13.3
Alaska	116	117	136	777	805	-3.4	28.1	29.5
Hawaii	1	2	2	8	13	-36.4	.2	.4
U.S. Total	25,942	28,395	21,938	179,099	153,997	16.3	10.4	9.0

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants for July was 2,909 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 16. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	3,037	2,552	3,110	18,476	23,312	-20.7	43.8	47.3
Connecticut	1,499	1,377	1,961	8,810	11,924	-26.1	62.6	72.5
Maine	—	—	307	198	3,868	-94.9	10.9	68.5
Massachusetts	477	314	486	2,089	2,947	-29.1	14.0	16.3
New Hampshire	690	495	—	5,382	2,023	166.1	61.5	35.0
Rhode Island	—	—	—	—	—	—	—	—
Vermont	371	366	356	1,996	2,551	-21.8	77.4	79.9
Middle Atlantic	10,264	9,462	10,790	63,148	67,481	-6.4	36.5	37.2
New Jersey	734	1,339	2,313	12,333	12,795	-3.6	68.9	64.5
New York	3,287	1,976	2,585	11,597	17,385	-33.3	20.8	28.0
Pennsylvania	6,243	6,148	5,893	39,218	37,301	5.1	39.5	37.4
East North Central	11,681	10,944	10,630	77,414	59,292	30.6	25.2	20.2
Illinois	7,483	6,740	6,890	46,734	40,688	14.9	54.9	51.2
Indiana	—	—	—	—	—	—	—	—
Michigan	1,664	1,691	2,004	14,492	6,802	113.0	26.7	14.4
Ohio	1,490	1,456	620	9,933	5,276	88.2	12.5	6.9
Wisconsin	1,043	1,057	1,116	6,256	6,526	-4.1	21.8	22.6
West North Central	4,128	3,577	3,372	23,845	25,653	-7.1	17.4	19.1
Iowa	382	303	267	1,804	2,429	-25.7	9.6	13.0
Kansas	865	834	846	5,767	5,708	1.0	26.4	25.5
Minnesota	1,148	770	1,093	7,443	7,137	4.3	30.3	30.2
Missouri	834	787	817	4,327	5,774	-25.0	11.6	16.6
Nebraska	900	883	349	4,504	4,606	-2.2	30.9	34.0
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	16,353	15,893	15,888	107,321	95,570	12.3	30.9	27.5
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,643	2,786	2,586	18,712	14,779	26.6	22.3	17.8
Georgia	2,659	2,763	2,597	17,885	17,130	4.4	30.1	29.4
Maryland	1,206	1,094	999	7,061	5,532	27.6	28.6	21.1
North Carolina	3,177	3,228	3,314	21,747	18,578	17.1	39.4	33.2
South Carolina	4,187	3,733	4,023	27,942	24,815	12.6	62.4	59.7
Virginia	2,481	2,288	2,369	13,974	14,735	-5.2	46.3	45.2
West Virginia	—	—	—	—	—	—	—	—
East South Central	4,049	3,106	3,554	25,213	25,078	.5	15.0	15.2
Alabama	1,968	1,435	1,990	11,441	12,473	-8.3	20.7	22.0
Kentucky	—	—	—	—	—	—	—	—
Mississippi	585	252	812	3,708	5,654	-34.4	24.7	40.5
Tennessee	1,495	1,419	752	10,064	6,950	44.8	21.1	15.4
West South Central	6,196	5,361	5,965	37,092	27,840	33.2	15.6	12.0
Arkansas	1,234	1,238	1,268	6,952	7,602	-8.5	31.3	31.7
Louisiana	1,482	925	1,293	9,709	6,803	42.7	25.5	20.3
Oklahoma	—	—	—	—	—	—	—	—
Texas	3,480	3,198	3,404	20,431	13,435	52.1	13.7	9.1
Mountain	2,687	2,592	2,631	15,144	11,843	27.9	10.5	7.9
Arizona	2,687	2,592	2,631	15,144	11,843	27.9	39.4	29.8
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	3,642	2,893	3,183	21,553	22,160	-2.7	14.0	15.4
California	2,949	2,893	3,184	18,415	19,447	-5.3	25.3	27.7
Oregon	—	—	—	—	—	—	—	—
Washington	692	*	-1	3,138	2,713	15.7	5.7	5.4
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	62,037	56,381	59,123	389,206	358,228	8.6	22.7	21.0

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 17. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date				
				Other Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	50	50	44	293	308	-5.0	0.7	0.6
Connecticut	35	38	36	214	259	-17.5	1.5	1.6
Maine	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	14	12	8	79	49	61.2	3.1	1.5
Middle Atlantic	—	1	2	8	5	50.8	*	*
New Jersey	—	—	—	—	—	—	—	—
New York	—	1	2	8	5	50.8	*	*
Pennsylvania	—	—	—	—	—	—	—	—
East North Central	31	28	20	188	147	27.3	.1	.1
Illinois	7	6	—	32	—	—	*	—
Indiana	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—
Ohio	—	—	—	—	—	—	—	—
Wisconsin	24	22	20	155	147	5.3	.5	.5
West North Central	40	47	40	283	250	13.0	.2	.2
Iowa	1	2	1	10	7	35.2	.1	*
Kansas	—	*	*	*	*	NM	*	*
Minnesota	36	43	37	254	234	8.8	1.0	1.0
Missouri	2	*	*	11	5	138.7	*	*
Nebraska	1	1	1	8	5	67.8	.1	*
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	*	*	NM	*	*
South Atlantic	—	—	—	—	—	—	—	—
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	—	—
Georgia	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—
Virginia	—	—	—	*	*	NM	*	*
West Virginia	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—
West South Central	*	*	28	*	171	NM	*	.1
Arkansas	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—
Texas	*	*	28	*	171	NM	*	.1
Mountain	8	*	23	57	154	-62.7	*	.1
Arizona	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	7	—	40	—	—	.3
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	8	*	16	57	113	-49.5	.3	.6
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	333	285	575	2,214	4,126	-46.3	1.4	2.9
California	299	283	538	2,103	3,923	-46.4	2.9	5.6
Oregon	—	—	—	—	—	—	—	—
Washington	33	2	38	111	204	-45.7	.2	.4
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	462	410	732	3,042	5,162	-41.1	.2	.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Nonutility sources are not included. •Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

U.S. Electric Utility Consumption of Fossil Fuels

*Coal is consumed by more than
500 electric utility plants in
the United States.*

Table 18. U.S. Electric Utility Consumption of Fossil Fuels, 1985 Through July 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total		
1985	1,033	631,885	60,923	693,841	14,635	158,779	173,414	231	3,044,083
1986	829	616,134	68,093	685,056	14,326	216,156	230,482	313	2,602,370
1987	972	647,824	69,098	717,894	15,367	184,011	199,378	348	2,844,051
1988	1,063	681,048	76,260	758,372	18,769	229,327	248,096	409	2,635,613
1989	1,049	688,504	77,335	766,888	25,491	241,960	267,451	517	2,787,012
1990	1,031	694,317	78,201	773,549	14,823	181,231	196,054	819	2,787,332
1991	994	691,275	79,999	772,268	13,729	171,157	184,886	722	2,789,014
1992	986	698,626	80,248	779,860	11,556	135,779	147,335	999	2,765,608
1993									
January	79	61,703	7,617	69,400	1,013	10,804	11,817	92	164,374
February	88	57,293	6,431	63,812	935	10,569	11,504	81	161,928
March	101	60,969	6,002	67,073	1,277	12,784	14,061	87	193,811
April	84	53,755	5,757	59,596	819	7,629	8,448	79	173,834
May	81	53,380	6,570	60,032	868	7,722	8,590	86	166,840
June	80	61,090	6,948	68,118	1,033	11,756	12,789	98	254,823
July	73	71,134	7,511	78,717	1,817	16,896	18,713	125	334,101
August	67	70,241	7,624	77,932	1,566	18,044	19,610	112	357,027
September	60	60,143	6,289	66,493	1,031	14,730	15,761	129	258,325
October	64	59,125	5,752	64,941	897	11,318	12,216	112	234,544
November	81	59,385	6,211	65,677	886	11,339	12,225	101	208,335
December	92	64,516	7,109	71,717	1,027	15,694	16,720	120	174,498
Total	951	732,736	79,821	813,508	13,168	149,287	162,454	1220	2,682,440
1994 ³									
January	82	69,022	7,257	76,362	3,709	20,743	24,452	112	169,983
February	98	58,843	6,514	65,455	1,397	14,697	16,094	88	149,156
March	100	59,696	6,303	66,098	1,014	12,026	13,040	93	185,924
April	88	54,246	5,706	60,040	1,041	11,585	12,626	71	203,934
May	89	56,482	6,513	63,084	1,164	10,346	11,510	59	216,022
June	87	66,162	6,881	73,130	1,871	14,775	16,646	71	318,528
July	98	69,428	6,964	76,489	1,530	14,062	15,592	76	362,444
August	92	68,713	6,877	75,682	1,021	8,992	10,013	65	382,114
September	93	59,873	6,479	66,445	870	7,346	8,216	62	295,956
October	107	58,011	6,330	64,447	811	6,634	7,444	62	263,958
November	90	55,542	6,245	61,877	863	6,432	7,294	59	231,242
December	100	61,084	6,977	68,161	1,048	7,029	8,077	57	207,886
Total	1,123	737,102	79,045	817,270	16,338	134,666	151,004	875	2,987,146
1995 ⁴									
January	75	64,253	7,103	71,431	1,057	5,955	7,012	64	198,657
February	82	58,129	5,729	63,940	1,316	10,457	11,773	61	168,710
March	83	57,885	5,692	63,659	907	4,276	5,183	52	245,166
April	77	53,889	5,144	59,110	918	4,673	5,591	36	228,820
May	86	57,068	5,502	62,656	1,133	6,121	7,254	59	257,592
June	72	62,422	6,849	69,342	1,194	6,262	7,456	68	296,692
July	67	72,082	7,539	79,688	1,884	10,507	12,390	57	404,725
Total	541	425,728	43,557	469,826	8,409	48,251	56,660	397	1,800,361
Year to Date									
1995 ⁴	541	425,728	43,557	469,826	8,409	48,251	56,660	397	1,800,361
1994 ³	641	433,879	46,138	480,658	11,726	98,235	109,960	570	1,605,991
1993	586	419,324	46,837	466,748	7,761	78,161	85,922	647	1,449,711

¹ Includes anthracite silt stored off-site.

² Includes subbituminous coal.

³ Data for 1994 and prior years are final.

⁴ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

The Cherokee Powerplant is a coal-fired facility operated by Public Service of Colorado.

Table 19. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	July 1995 ¹	June 1995 ²	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	18,665	16,868	17,788	113,937	116,114	-1.9
ERCOT	7,132	6,450	6,538	38,929	42,261	-7.9
MAAC	3,756	3,308	3,684	22,182	22,529	-1.5
MAIN	6,626	6,014	6,156	38,491	37,720	2.0
MAPP (U.S.)	6,920	6,296	6,869	44,560	43,514	2.4
NPCC (U.S.)	1,539	1,415	1,500	9,762	9,848	-0.9
SERC	16,879	14,517	15,662	93,079	91,025	2.3
SPP	9,325	8,003	8,328	53,573	54,802	-2.2
WSCC (U.S.)	8,822	6,448	9,943	55,147	62,696	-12.0
Contiguous U.S.	79,664	69,320	76,468	469,660	480,509	-2.3
ASCC	24	22	21	166	149	11.4
Hawaii	--	--	--	--	--	--
U.S. Total	79,688	69,342	76,489	469,826	480,658	-2.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	July 1995 ¹	June 1995 ²	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	350	304	327	1,679	2,610	-35.7
ERCOT	28	19	67	192	357	-46.2
MAAC	2,068	459	2,566	5,798	19,857	-70.8
MAIN	214	166	218	749	2,102	-64.4
MAPP (U.S.)	129	61	95	343	433	-20.8
NPCC (U.S.)	3,603	2,365	5,157	20,014	34,311	-41.7
SERC	4,833	3,056	6,031	19,945	39,676	-49.7
SPP	143	53	103	376	2,433	-84.6
WSCC (U.S.)	55	61	94	1,021	1,797	-43.2
Contiguous U.S.	11,424	6,544	14,658	50,116	103,577	-51.6
ASCC	40	36	40	492	492	-1
Hawaii	926	876	894	6,052	5,891	2.7
U.S. Total	12,390	7,456	15,592	56,660	109,960	-48.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 21. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	July 1995 ¹	June 1995 ²	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	6,508	4,192	2,677	25,591	17,695	44.6
ERCOT	104,707	80,454	102,542	489,093	486,441	.5
MAAC	21,323	10,118	17,974	61,585	45,164	36.4
MAIN	9,136	5,295	3,593	27,550	23,128	19.1
MAPP (U.S.)	2,531	1,732	1,342	8,462	7,490	13.0
NPCC (U.S.)	47,297	36,755	38,405	196,173	104,095	88.5
SERC	44,863	39,462	25,974	227,174	129,239	75.8
SPP	112,937	90,365	98,647	487,787	402,808	21.1
WSCC (U.S.)	53,091	26,000	69,240	259,692	374,166	-30.6
Contiguous U.S.	402,392	294,373	360,394	1,783,108	1,590,225	12.1
ASCC	2,333	2,319	2,050	17,254	15,766	9.4
Hawaii	—	—	—	—	—	—
U.S. Total	404,725	296,692	362,444	1,800,361	1,605,991	12.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 22. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	625	584	555	3,600	3,579	0.6
Connecticut	89	85	78	507	551	-7.9
Maine	—	—	—	—	—	—
Massachusetts	398	380	327	2,287	2,287	*
New Hampshire	138	120	150	806	741	8.8
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	4,628	4,217	4,621	28,603	29,286	-2.3
New Jersey	257	193	213	1,143	1,400	-18.4
New York	691	623	720	4,715	5,107	-7.7
Pennsylvania	3,679	3,400	3,688	22,745	22,778	-.1
East North Central	17,758	16,178	16,845	107,568	108,669	-1.0
Illinois	3,415	2,969	3,213	19,373	19,258	.6
Indiana	4,865	4,501	4,538	29,600	29,637	-.1
Michigan	2,923	2,861	2,726	18,236	17,902	1.9
Ohio	4,600	3,976	4,607	28,548	30,073	-5.1
Wisconsin	1,955	1,871	1,762	11,810	11,800	.1
West North Central	10,813	9,813	10,236	67,089	64,058	4.7
Iowa	1,610	1,457	1,613	10,237	9,694	5.6
Kansas	1,530	1,474	1,593	9,438	9,935	-5.0
Minnesota	1,529	1,566	1,473	10,097	9,775	3.3
Missouri	2,999	2,592	2,436	17,177	14,650	17.3
Nebraska	917	741	867	5,785	5,090	13.7
North Dakota	2,017	1,785	2,034	12,838	13,311	-3.5
South Dakota	211	197	219	1,516	1,604	-5.5
South Atlantic	14,523	12,031	13,492	78,572	79,747	-1.5
Delaware	211	166	165	1,182	1,219	-3.1
District of Columbia	—	—	—	—	—	—
Florida	2,511	2,299	2,381	14,305	14,209	.7
Georgia	3,174	2,672	2,952	16,785	16,062	4.5
Maryland	984	857	940	5,600	5,818	-3.8
North Carolina	2,496	1,861	2,201	11,897	13,109	-9.2
South Carolina	1,113	913	1,050	5,856	6,090	-3.8
Virginia	931	756	926	5,452	5,610	-2.8
West Virginia	3,102	2,507	2,876	17,495	17,630	-.8
East South Central	8,847	8,118	8,276	52,867	50,468	4.8
Alabama	2,893	2,572	2,448	16,067	15,165	5.9
Kentucky	3,307	3,171	3,225	20,689	20,347	1.7
Mississippi	459	379	418	2,747	2,116	29.8
Tennessee	2,186	1,996	2,186	13,365	12,840	4.1
West South Central	13,206	11,549	12,013	73,229	78,979	-7.3
Arkansas	1,367	1,069	1,061	6,979	7,902	-11.7
Louisiana	1,258	1,150	1,273	7,440	8,146	-8.7
Oklahoma	1,728	1,373	1,564	10,105	10,285	-1.8
Texas	8,853	7,958	8,115	48,706	52,646	-7.5
Mountain	8,827	6,806	9,668	56,431	61,110	-7.7
Arizona	1,437	1,116	1,727	8,850	10,854	-18.5
Colorado	1,392	1,262	1,534	9,334	9,781	-4.6
Idaho	—	—	—	—	—	—
Montana	741	391	793	5,230	5,680	-7.9
Nevada	626	519	690	3,703	4,215	-12.2
New Mexico	1,446	1,122	1,360	8,482	8,476	.1
Utah	1,178	947	1,268	7,243	8,025	-9.7
Wyoming	2,007	1,450	2,295	13,590	14,079	-3.5
Pacific Contiguous	438	24	761	1,701	4,612	-63.1
California	—	—	—	—	—	—
Oregon	49	—	330	268	1,308	-79.5
Washington	388	24	431	1,433	3,304	-56.6
Pacific Noncontiguous	24	22	21	166	149	11.4
Alaska	24	22	21	166	149	11.4
Hawaii	—	—	—	—	—	—
U.S. Total	79,688	69,342	76,489	469,826	480,658	-2.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 23. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	2,184	1,421	3,054	11,668	19,363	-39.7
Connecticut	771	517	1,003	3,740	4,173	-10.4
Maine	269	143	275	1,055	1,089	-3.1
Massachusetts	903	610	1,479	5,686	11,979	-52.5
New Hampshire	229	143	275	1,152	2,032	-43.3
Rhode Island	3	2	16	11	70	-84.6
Vermont	9	5	5	23	19	18.9
Middle Atlantic	2,751	1,248	3,583	11,653	25,733	-54.7
New Jersey	488	77	285	1,035	2,903	-64.3
New York	1,418	942	2,103	8,338	14,933	-44.2
Pennsylvania	845	229	1,195	2,280	7,897	-71.1
East North Central	498	412	454	2,013	4,018	-49.9
Illinois	166	150	194	606	1,890	-67.9
Indiana	33	38	34	210	268	-21.4
Michigan	179	145	122	757	1,031	-26.6
Ohio	72	63	70	330	661	-50.1
Wisconsin	47	17	34	109	168	-34.8
West North Central	176	67	108	481	637	-24.5
Iowa	35	14	30	81	131	-38.2
Kansas	16	7	14	73	83	-11.6
Minnesota	29	12	8	69	74	-6.4
Missouri	60	12	28	133	213	-37.5
Nebraska	11	6	2	40	35	13.4
North Dakota	12	12	24	64	74	-13.8
South Dakota	12	4	2	22	28	-23.7
South Atlantic	5,543	3,218	7,136	22,357	48,611	-54.0
Delaware	144	66	326	791	2,089	-62.1
District of Columbia	145	4	151	226	587	-61.5
Florida	4,153	2,907	5,267	17,666	34,926	-49.4
Georgia	74	35	37	239	259	-7.5
Maryland	453	88	619	1,554	6,536	-76.2
North Carolina	38	37	24	247	334	-26.0
South Carolina	47	24	15	130	225	-42.3
Virginia	456	21	655	1,281	3,360	-61.9
West Virginia	32	35	43	221	296	-25.4
East South Central	94	54	100	479	2,487	-80.7
Alabama	12	12	18	110	163	-32.3
Kentucky	24	23	47	162	227	-28.7
Mississippi	3	2	17	20	1,715	-98.8
Tennessee	54	16	18	187	382	-51.1
West South Central	119	57	126	421	918	-54.1
Arkansas	9	20	49	62	126	-50.7
Louisiana	5	5	7	47	397	-88.1
Oklahoma	74	12	1	100	15	566.2
Texas	31	21	69	211	379	-44.3
Mountain	41	58	86	317	527	-39.8
Arizona	12	9	50	84	160	-47.6
Colorado	1	2	2	16	14	14.5
Idaho	*	—	*	*	*	—
Montana	4	12	6	33	25	35.7
Nevada	3	4	13	42	214	-80.4
New Mexico	4	4	5	29	31	-5.7
Utah	5	7	3	42	33	26.5
Wyoming	12	20	6	72	51	39.5
Pacific Contiguous	18	9	10	728	1,283	-43.3
California	13	7	6	709	1,268	-44.1
Oregon	2	—	1	7	8	-13.9
Washington	3	2	4	12	7	68.6
Pacific Noncontiguous	966	912	934	6,544	6,383	2.5
Alaska	40	36	40	492	492	—
Hawaii	926	876	894	6,052	5,891	2.7
U.S. Total	12,390	7,456	15,592	56,660	109,960	-48.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The July 1995 petroleum coke consumption was 56,948 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	2,062	1,354	2,967	11,199	18,915	-40.8
Connecticut	746	506	989	3,686	4,144	-11.0
Maine	265	142	273	1,047	1,085	-3.5
Massachusetts	824	564	1,416	5,319	11,591	-54.1
New Hampshire	227	143	274	1,146	2,030	-43.5
Rhode Island	—	—	14	—	61	—
Vermont	—	—	1	1	5	-79.8
Middle Atlantic	2,301	1,129	3,328	10,648	24,031	-55.7
New Jersey	420	67	244	854	2,388	-64.3
New York	1,157	846	1,964	7,711	14,281	-46.0
Pennsylvania	724	216	1,120	2,083	7,361	-71.7
East North Central	351	347	371	1,674	3,288	-49.1
Illinois	128	125	176	536	1,728	-69.0
Indiana	24	35	30	184	221	-16.8
Michigan	167	133	116	705	961	-26.6
Ohio	30	51	44	221	339	-34.8
Wisconsin	2	3	5	28	39	-27.5
West North Central	23	27	54	218	341	-36.0
Iowa	5	4	5	28	55	-49.8
Kansas	2	3	7	44	55	-21.1
Minnesota	4	2	3	24	28	-14.9
Missouri	5	5	13	56	115	-51.3
Nebraska	2	2	1	9	12	-21.0
North Dakota	5	11	24	54	71	-23.2
South Dakota	—	—	1	3	4	-34.7
South Atlantic	5,264	3,099	6,876	21,213	46,169	-54.1
Delaware	127	64	308	715	1,931	-63.0
District of Columbia	131	4	143	206	526	-60.8
Florida	4,049	2,836	5,142	17,150	34,091	-49.7
Georgia	41	16	24	130	115	12.5
Maryland	390	82	563	1,358	5,928	-77.1
North Carolina	15	22	18	123	147	-16.2
South Carolina	35	22	3	104	70	48.9
Virginia	443	19	632	1,207	3,065	-60.6
West Virginia	32	35	43	221	296	-25.3
East South Central	50	50	66	369	2,109	-82.5
Alabama	12	11	14	106	111	-4.7
Kentucky	23	23	27	132	169	-22.1
Mississippi	3	2	17	20	1,707	-98.8
Tennessee	13	13	8	111	121	-8.2
West South Central	113	54	122	390	884	-55.9
Arkansas	5	18	48	53	107	-50.3
Louisiana	4	5	6	46	393	-88.2
Oklahoma	74	12	1	99	14	607.8
Texas	29	20	67	192	370	-48.2
Mountain	38	56	77	304	501	-39.4
Arizona	12	9	50	82	156	-47.6
Colorado	1	1	1	14	12	25.2
Idaho	—	—	—	—	—	—
Montana	4	11	6	32	24	35.3
Nevada	3	4	7	37	199	-81.5
New Mexico	3	4	4	27	29	-7.4
Utah	5	7	3	39	29	36.0
Wyoming	12	20	6	72	51	39.5
Pacific Contiguous	6	3	4	675	1,213	-44.4
California	1	1	—	659	1,200	-45.0
Oregon	2	—	1	6	8	-22.4
Washington	3	2	3	10	6	64.7
Pacific Noncontiguous	741	709	711	4,839	4,753	1.8
Alaska	—	—	—	2	2	49.4
Hawaii	741	709	711	4,836	4,752	1.8
U.S. Total	10,949	6,828	14,576	51,529	102,204	-49.6

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The July 1995 petroleum coke consumption was 56,948 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census

Division and State

(Thousand Barrels)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	123	67	87	468	448	4.5
Connecticut	26	12	14	54	29	83.7
Maine	4	1	2	8	4	101.1
Massachusetts	79	46	63	367	388	-5.4
New Hampshire	3	1	1	6	3	122.9
Rhode Island	3	2	3	11	10	13.1
Vermont	9	5	4	22	14	56.0
Middle Atlantic	449	120	255	1,006	1,702	-40.9
New Jersey	68	11	41	181	515	-64.8
New York	261	96	138	627	652	-3.7
Pennsylvania	121	14	75	197	536	-63.3
East North Central	147	65	83	338	730	-53.6
Illinois	38	25	18	70	162	-56.5
Indiana	9	2	4	27	47	-43.4
Michigan	13	12	5	52	70	-26.8
Ohio	42	12	26	109	322	-66.2
Wisconsin	44	14	29	81	129	-37.0
West North Central	153	40	54	263	296	-11.3
Iowa	30	11	25	53	75	-29.6
Kansas	14	5	7	30	28	7.5
Minnesota	25	10	5	45	45	-1.1
Missouri	55	7	15	77	98	-21.4
Nebraska	9	4	1	30	23	31.5
North Dakota	8	*	*	9	3	220.2
South Dakota	12	4	2	19	24	-21.7
South Atlantic	279	120	261	1,143	2,442	-53.2
Delaware	17	2	18	77	158	-51.5
District of Columbia	14	1	8	20	61	-67.8
Florida	104	72	125	516	835	-38.2
Georgia	34	19	12	110	144	-23.6
Maryland	63	7	56	196	607	-67.7
North Carolina	23	15	5	124	188	-33.7
South Carolina	11	2	12	26	155	-83.3
Virginia	12	3	23	75	295	-74.7
West Virginia	—	—	*	*	*	—
East South Central	44	4	33	110	378	-70.9
Alabama	*	1	4	5	52	-91.1
Kentucky	1	*	20	30	57	-48.2
Mississippi	*	—	—	*	8	—
Tennessee	42	3	9	75	261	-71.1
West South Central	6	3	4	31	34	-8.8
Arkansas	4	2	1	9	20	-53.0
Louisiana	*	*	1	1	4	-73.7
Oklahoma	*	*	*	1	1	.3
Texas	1	2	2	19	9	117.5
Mountain	2	1	9	13	26	-48.6
Arizona	*	*	1	2	3	-48.6
Colorado	*	*	1	1	2	-47.5
Idaho	*	—	*	*	*	—
Montana	*	*	*	1	1	47.9
Nevada	1	*	6	5	14	-65.5
New Mexico	1	*	*	2	1	35.4
Utah	*	*	1	2	4	-41.2
Wyoming	—	—	—	—	—	—
Pacific Contiguous	12	6	6	53	69	-24.1
California	12	6	6	49	68	-27.1
Oregon	—	—	*	1	*	—
Washington	*	*	*	2	1	87.8
Pacific Noncontiguous	226	203	223	1,706	1,630	4.6
Alaska	40	36	40	490	491	-.2
Hawaii	185	167	183	1,216	1,139	6.7
U.S. Total	1,441	628	1,016	5,131	7,756	-33.8

¹ Data for 1995 are preliminary.² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *GT/IC=Gas Turbine/Internal Combustion. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Data do not include petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 26. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	12,821	10,971	7,212	52,588	17,910	193.6
Connecticut	2,810	2,202	805	13,911	979	1321.6
Maine	—	—	—	—	—	—
Massachusetts	9,270	8,232	5,936	36,925	15,482	138.5
New Hampshire	627	528	394	1,568	832	88.5
Rhode Island	108	7	46	115	525	-78.0
Vermont	5	4	31	70	93	-25.3
Middle Atlantic	49,662	32,622	43,237	183,183	116,520	57.2
New Jersey	10,649	3,563	10,610	25,031	25,801	-3.0
New York	34,476	25,784	31,193	143,585	86,184	66.6
Pennsylvania	4,538	3,276	1,434	14,567	4,534	221.2
East North Central	14,507	9,287	5,998	51,043	39,980	27.7
Illinois	5,977	4,010	3,041	21,274	20,107	5.8
Indiana	1,581	616	1,128	4,257	5,398	-21.1
Michigan	3,120	3,035	1,385	17,636	9,906	78.0
Ohio	1,745	504	184	3,214	2,289	40.4
Wisconsin	2,084	1,123	261	4,663	2,280	104.5
West North Central	11,467	5,327	6,364	29,698	24,290	22.3
Iowa	609	355	310	1,651	1,571	5.1
Kansas	6,100	2,582	4,523	14,861	15,300	-2.9
Minnesota	1,070	931	647	4,600	2,883	59.6
Missouri	2,974	1,150	639	6,922	2,174	218.4
Nebraska	483	211	235	1,299	2,290	-43.3
North Dakota	—	—	1	1	2	-61.6
South Dakota	230	98	9	364	72	408.5
South Atlantic	43,985	38,170	27,622	219,173	124,459	76.1
Delaware	1,570	1,730	1,848	12,584	7,901	59.3
District of Columbia	—	—	—	—	—	—
Florida	32,565	33,287	19,022	179,333	97,646	83.7
Georgia	2,478	706	176	4,286	701	511.2
Maryland	4,585	1,568	4,098	9,527	7,117	33.9
North Carolina	532	158	10	1,139	819	39.1
South Carolina	825	471	38	2,192	560	291.5
Virginia	1,408	213	2,416	9,859	9,570	3.0
West Virginia	23	36	14	255	144	76.5
East South Central	17,196	13,042	10,373	71,217	37,179	91.6
Alabama	1,830	623	450	3,804	2,035	86.9
Kentucky	66	33	29	433	227	91.0
Mississippi	14,618	12,311	9,719	66,226	34,083	94.3
Tennessee	682	73	175	755	835	-9.5
West South Central	198,665	158,519	190,181	911,818	854,242	6.7
Arkansas	5,596	4,070	4,926	17,357	12,881	34.8
Louisiana	40,415	35,649	34,570	184,589	145,702	26.7
Oklahoma	22,707	15,774	21,597	89,788	83,568	7.4
Texas	129,947	103,026	129,088	620,084	612,091	1.3
Mountain	13,429	7,762	12,490	58,099	54,189	7.2
Arizona	3,821	1,027	3,535	9,435	12,211	-22.7
Colorado	326	447	292	2,233	2,840	-21.4
Idaho	—	—	—	—	—	—
Montana	60	47	39	148	235	-36.9
Nevada	5,316	3,222	4,689	21,349	16,844	26.7
New Mexico	3,727	2,839	3,243	20,162	18,469	9.2
Utah	146	175	679	4,688	3,513	33.4
Wyoming	32	4	14	84	76	10.2
Pacific Contiguous	40,661	18,672	56,918	206,289	321,458	-35.8
California	39,441	18,651	54,454	196,793	310,088	-36.5
Oregon	1,132	—	2,444	8,170	11,207	-27.1
Washington	88	21	20	1,326	163	714.8
Pacific Noncontiguous	2,333	2,319	2,050	17,254	15,766	9.4
Alaska	2,333	2,319	2,050	17,254	15,766	9.4
Hawaii	—	—	—	—	—	—
U.S. Total	404,725	296,692	362,444	1,800,361	1,605,991	12.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	11,994	10,215	6,449	49,279	16,783	193.6
Connecticut	2,810	2,202	805	13,911	979	1321.6
Maine	—	—	—	—	—	—
Massachusetts	8,446	7,475	5,174	33,620	14,354	134.2
New Hampshire	624	527	394	1,563	832	88.0
Rhode Island	108	7	46	115	525	-78.0
Vermont	5	4	31	70	93	-25.3
Middle Atlantic	43,078	30,131	38,348	165,453	104,046	59.0
New Jersey	6,749	2,504	7,757	15,770	18,072	-12.7
New York	32,220	24,502	29,226	135,905	81,789	66.2
Pennsylvania	4,109	3,125	1,365	13,779	4,186	229.2
East North Central	10,104	7,425	5,424	42,974	34,878	23.2
Illinois	5,388	3,640	2,927	20,176	19,439	3.8
Indiana	956	499	919	3,253	4,354	-25.3
Michigan	2,815	2,782	1,315	16,663	9,348	78.3
Ohio	419	241	93	1,394	471	196.0
Wisconsin	526	263	170	1,487	1,266	17.5
West North Central	8,505	4,201	4,992	23,988	19,526	22.9
Iowa	256	165	124	1,084	905	19.8
Kansas	4,941	2,212	3,770	12,209	13,003	-6.1
Minnesota	979	850	549	4,400	2,542	73.1
Missouri	2,077	892	361	5,627	1,095	414.0
Nebraska	238	73	182	645	1,951	-66.9
North Dakota	*	*	—	*	*	NM
South Dakota	14	8	5	23	30	-24.3
South Atlantic	32,228	29,442	16,588	155,069	71,147	118.0
Delaware	1,558	1,052	484	5,496	1,769	210.6
District of Columbia	—	—	—	—	—	—
Florida	25,830	26,672	12,860	139,058	63,811	117.9
Georgia	1,055	283	110	2,091	599	249.0
Maryland	2,898	927	2,962	5,948	4,390	35.5
North Carolina	—	—	—	—	—	NM
South Carolina	416	389	16	1,545	83	1771.6
Virginia	448	83	142	676	351	92.5
West Virginia	23	36	14	255	144	76.5
East South Central	12,578	10,315	7,624	51,484	23,561	118.5
Alabama	348	288	326	1,955	1,712	14.2
Kentucky	22	28	26	251	197	27.2
Mississippi	12,207	10,000	7,272	49,278	21,652	127.6
Tennessee	—	—	—	—	—	NM
West South Central	188,361	149,630	183,203	859,356	815,532	5.4
Arkansas	5,596	4,070	4,926	17,357	12,880	34.8
Louisiana	39,593	34,771	33,800	178,689	140,887	26.8
Oklahoma	19,478	12,999	18,507	70,640	68,834	2.6
Texas	123,693	97,790	125,971	592,671	592,932	*
Mountain	9,050	5,871	9,194	42,901	41,698	2.9
Arizona	2,460	564	2,239	4,450	5,942	-25.1
Colorado	305	444	289	2,193	2,443	-10.2
Idaho	—	—	—	—	—	—
Montana	4	15	26	43	125	-65.7
Nevada	2,611	2,025	2,957	13,381	12,728	5.1
New Mexico	3,492	2,651	3,045	19,073	17,628	8.2
Utah	146	168	625	3,676	2,756	33.4
Wyoming	32	4	14	84	76	10.2
Pacific Contiguous	37,350	17,550	52,584	190,418	302,151	-37.0
California	37,350	17,550	52,583	190,414	302,140	-37.0
Oregon	—	—	—	—	2	NM
Washington	*	*	1	4	10	-59.3
Pacific Noncontiguous	—	—	—	—	—	NM
Alaska	—	—	—	—	—	NM
Hawaii	—	—	—	—	—	—
U.S. Total	353,249	264,780	324,407	1,580,922	1,429,323	10.6

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	827	757	762	3,309	1,127	193.5
Connecticut	—	—	—	—	—	—
Maine	—	—	—	—	—	—
Massachusetts	825	757	762	3,305	1,127	193.1
New Hampshire	3	*	—	4	—	NM
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	6,584	2,491	4,889	17,730	12,473	42.1
New Jersey	3,899	1,059	2,852	9,261	7,729	19.8
New York	2,256	1,282	1,968	7,680	4,395	74.7
Pennsylvania	429	150	69	788	349	125.9
East North Central	4,402	1,862	574	8,069	5,102	58.2
Illinois	588	370	114	1,097	667	64.4
Indiana	625	117	209	1,004	1,044	-3.9
Michigan	305	252	69	973	559	74.2
Ohio	1,326	262	90	1,819	1,818	.1
Wisconsin	1,559	860	91	3,175	1,013	213.3
West North Central	2,961	1,127	1,372	5,710	4,764	19.8
Iowa	353	190	186	568	666	-14.7
Kansas	1,159	369	753	2,652	2,298	15.4
Minnesota	91	82	98	200	340	-41.3
Missouri	897	258	278	1,295	1,079	20.0
Nebraska	245	138	53	654	338	93.3
North Dakota	—	—	1	*	1	NM
South Dakota	216	91	4	341	42	716.9
South Atlantic	11,756	8,728	11,034	64,105	53,311	20.2
Delaware	12	678	1,365	7,088	6,132	15.6
District of Columbia	—	—	—	—	—	—
Florida	6,734	6,614	6,162	40,275	33,835	19.0
Georgia	1,423	423	66	2,195	102	2047.2
Maryland	1,686	642	1,136	3,579	2,727	31.2
North Carolina	532	158	10	1,139	819	39.1
South Carolina	409	82	22	647	477	35.5
Virginia	960	130	2,273	9,182	9,218	-.4
West Virginia	—	—	—	—	—	—
East South Central	4,619	2,726	2,748	19,734	13,618	44.9
Alabama	1,482	336	124	1,849	323	471.8
Kentucky	44	6	2	182	29	522.2
Mississippi	2,411	2,312	2,448	16,948	12,430	36.3
Tennessee	682	73	175	755	835	-9.5
West South Central	10,305	8,888	6,978	52,462	38,709	35.5
Arkansas	—	*	—	*	1	NM
Louisiana	822	878	770	5,900	4,815	22.5
Oklahoma	3,228	2,775	3,090	19,148	14,735	30.0
Texas	6,254	5,236	3,117	27,413	19,159	43.1
Mountain	4,379	1,891	3,296	15,198	12,491	21.7
Arizona	1,361	463	1,296	4,985	6,269	-20.5
Colorado	21	2	3	40	397	-90.0
Idaho	—	—	—	—	—	—
Montana	55	32	13	105	110	-4.3
Nevada	2,705	1,198	1,732	7,967	4,116	93.5
New Mexico	235	189	198	1,089	840	29.6
Utah	1	7	54	1,012	757	33.5
Wyoming	—	—	—	—	—	—
Pacific Contiguous	3,311	1,122	4,333	15,870	19,306	-17.8
California	2,091	1,101	1,871	6,378	7,948	-19.8
Oregon	1,132	—	2,444	8,170	11,205	-27.1
Washington	87	21	19	1,322	153	764.3
Pacific Noncontiguous	2,333	2,319	2,050	17,254	15,766	9.4
Alaska	2,333	2,319	2,050	17,254	15,766	9.4
Hawaii	—	—	—	—	—	—
U.S. Total	51,476	31,911	38,038	219,439	176,668	24.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *GT/IC=Gas Turbine/Internal Combustion. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Fossil-Fuel Stocks at U.S. Electric Utilities

*Stocks of coal on hand at
electric utility plants.*

Table 29. U.S. Electric Utility Stocks of Coal and Petroleum, 1985 Through July 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total	
1985	7,189	142,144	7,043	156,376	16,386	57,304	73,689	49
1986	7,099	148,665	6,042	161,806	16,269	56,841	73,111	40
1987	6,940	156,670	7,187	170,797	15,759	55,069	70,827	51
1988	6,561	133,434	6,512	146,507	15,099	54,187	69,285	86
1989	6,403	122,967	6,490	135,860	13,824	47,446	61,270	105
1990	6,499	142,650	7,016	156,166	16,471	67,030	83,501	94
1991	6,513	145,367	5,996	157,876	16,357	58,636	74,993	70
1992	6,215	142,156	5,759	154,130	15,714	56,135	71,849	67
1993								
January	6,166	138,615	5,521	150,302	15,840	53,781	69,620	65
February	6,107	135,063	5,357	146,528	15,131	50,005	65,136	60
March	6,036	132,183	5,758	143,978	14,914	45,313	60,227	66
April	5,802	136,199	6,177	148,178	14,856	47,356	62,211	77
May	5,773	138,668	6,238	150,678	14,669	50,422	65,091	82
June	5,766	133,977	6,009	145,753	14,936	49,294	64,230	92
July	5,755	115,383	5,677	126,815	14,618	47,401	62,019	90
August	5,745	102,582	5,651	113,978	14,842	43,943	58,785	99
September	5,735	100,951	6,147	112,833	14,774	45,913	60,687	62
October	5,718	102,700	6,687	115,105	14,822	46,298	61,120	69
November	5,693	103,447	6,955	116,095	14,878	46,603	61,481	84
December	5,639	98,560	7,142	111,341	15,674	46,769	62,443	89
1994 ³								
January	5,576	86,043	6,676	98,294	15,127	42,781	57,908	83
February	5,496	85,523	6,720	97,739	15,289	44,764	60,053	73
March	5,420	92,333	7,433	105,186	15,024	45,750	60,774	89
April	5,360	100,161	7,803	113,324	14,937	44,221	59,158	103
May	5,309	107,716	7,518	120,543	15,170	46,104	61,274	78
June	5,275	105,668	7,449	118,391	15,541	44,719	60,259	63
July	5,214	96,502	7,704	109,419	15,323	44,259	59,582	37
August	5,173	95,932	7,679	108,783	15,509	46,420	61,929	25
September	5,133	99,793	7,388	112,314	15,586	47,111	62,697	35
October	5,080	104,432	7,161	116,673	15,930	45,971	61,902	33
November	4,903	110,569	7,856	123,328	16,128	46,475	62,603	51
December	4,879	115,325	6,693	126,897	16,644	46,342	62,986	69
1995 ⁴								
January	4,849	114,316	6,309	125,475	16,615	45,428	62,043	75
February	4,791	118,880	6,286	129,957	16,005	39,922	55,927	95
March	4,748	124,452	6,115	135,315	15,608	41,032	56,641	128
April	4,711	132,108	6,215	143,033	15,447	38,859	54,306	162
May	4,656	136,770	6,369	147,794	15,560	38,280	53,840	173
June	4,634	132,778	6,184	143,596	15,793	39,810	55,603	144
July	4,608	119,991	5,712	130,311	15,613	37,561	53,175	117

¹ Anthracite includes anthracite silt stored off-site.

² Bituminous coal includes subbituminous coal.

³ Data for 1994 and prior years are final.

⁴ Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding. *Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 30. U.S. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	July 1995 ¹	June 1995 ²	July 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	32,423	36,854	27,604	-12.0	17.5
ERCOT	7,111	7,800	7,113	-8.8	*
MAAC	9,566	10,724	10,309	-10.8	-7.2
MAIN	9,352	10,387	8,625	-10.0	8.4
MAPP (U.S.)	11,939	12,294	9,483	-2.9	25.9
NPCC (U.S.)	2,082	2,500	1,887	-16.7	10.3
SERC	19,945	24,121	18,468	-17.3	8.0
SPP	20,010	20,213	11,378	-1.0	75.9
WSCC (U.S.)	17,882	18,701	14,550	-4.4	22.9
Contiguous U.S.	130,310	143,595	109,417	-9.3	19.1
ASCC	1	1	2	-23.2	-66.7
Hawaii	—	—	—	—	—
U.S. Total	130,311	143,596	109,419	-9.3	19.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 31. U.S. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	July 1995 ¹	June 1995 ²	July 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	1,543	1,703	1,659	-9.4	-7.0
ERCOT	4,892	4,916	4,953	-5	-1.2
MAAC	5,489	6,479	6,557	-15.3	-16.3
MAIN	1,302	1,380	1,385	-5.6	-5.9
MAPP (U.S.)	637	657	778	-3.1	-18.1
NPCC (U.S.)	9,535	10,276	9,775	-7.2	-2.5
SERC	12,640	12,865	12,803	-1.8	-1.3
SPP	4,219	4,322	4,302	-2.4	-1.9
WSCC (U.S.)	11,781	12,072	16,076	-2.4	-26.7
Contiguous U.S.	52,037	54,671	58,287	-4.8	-10.7
ASCC	227	178	168	27.6	34.8
Hawaii	911	755	1,127	20.7	-19.2
U.S. Total	53,175	55,603	59,582	-4.4	-10.8

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 32. U.S. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
New England	1,064	1,232	888	-13.6	19.8
Connecticut	122	169	143	-27.8	-14.6
Maine	—	—	—	—	—
Massachusetts	633	691	485	-8.4	30.4
New Hampshire	310	373	260	-16.8	19.0
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	11,097	12,231	11,891	-9.3	-6.7
New Jersey	685	704	435	-2.6	57.6
New York	839	986	699	-14.9	19.9
Pennsylvania	9,573	10,541	10,757	-9.2	-11.0
East North Central	31,386	35,001	28,164	-10.3	20.0
Illinois	4,449	5,289	4,585	-15.9	-3.0
Indiana	9,908	10,856	8,199	-8.7	20.8
Michigan	6,407	7,462	5,269	-14.1	21.6
Ohio	7,106	7,841	5,699	-9.4	24.7
Wisconsin	3,516	3,553	2,412	-1.0	45.7
West North Central	18,595	19,240	14,933	-3.4	24.5
Iowa	4,353	4,520	2,890	-3.7	50.6
Kansas	3,550	3,537	2,474	.4	43.5
Minnesota	1,872	1,930	1,520	-3.0	23.2
Missouri	4,974	5,198	4,258	-4.3	16.8
Nebraska	1,622	1,734	1,022	-6.4	58.7
North Dakota	2,197	2,229	2,527	-1.4	-13.1
South Dakota	26	93	241	-71.7	-89.1
South Atlantic	19,631	24,428	18,692	-19.6	5.0
Delaware	215	285	283	-24.5	-24.1
District of Columbia	—	—	—	—	—
Florida	3,513	4,122	3,644	-14.8	-3.6
Georgia	4,009	4,992	4,257	-19.7	-5.8
Maryland	1,107	1,447	1,053	-23.5	5.0
North Carolina	3,189	4,234	2,700	-24.7	18.1
South Carolina	1,944	2,219	1,607	-12.4	21.0
Virginia	1,394	1,669	1,267	-16.5	10.0
West Virginia	4,260	5,461	3,881	-22.0	9.8
East South Central	9,517	10,747	7,929	-11.4	20.0
Alabama	3,284	3,831	2,821	-14.3	16.4
Kentucky	4,005	4,476	3,603	-10.5	11.2
Mississippi	665	698	580	-4.8	14.7
Tennessee	1,564	1,741	925	-10.2	69.1
West South Central	20,169	20,990	13,807	-3.9	46.1
Arkansas	2,973	2,966	987	.2	201.3
Louisiana	2,789	2,857	1,471	-2.4	89.6
Oklahoma	3,846	3,858	2,135	-.3	80.2
Texas	10,562	11,309	9,215	-6.6	14.6
Mountain	16,361	17,131	14,124	-4.5	15.8
Arizona	3,700	3,802	2,970	-2.7	24.6
Colorado	3,682	3,821	3,168	-3.6	16.2
Idaho	—	—	—	—	—
Montana	490	498	530	-1.6	-7.5
Nevada	1,449	1,468	1,357	-1.3	6.8
New Mexico	1,170	1,172	1,473	-.1	-20.6
Utah	3,316	3,578	3,011	-7.3	10.1
Wyoming	2,553	2,791	1,615	-8.5	58.1
Pacific Contiguous	2,490	2,595	988	-4.1	152.0
California	—	—	—	—	—
Oregon	444	493	250	-10.0	77.3
Washington	2,046	2,102	738	-2.7	177.3
Pacific Noncontiguous	1	1	2	-23.2	-66.7
Alaska	1	1	2	-23.2	-66.7
Hawaii	—	—	—	—	—
U.S. Total	130,311	143,596	109,419	-9.3	19.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 33. U.S. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	July 1995 ¹	June 1995 ¹	July 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
New England	3,733	4,492	3,800	-16.9	-1.8
Connecticut	1,467	1,611	1,106	-8.9	32.6
Maine	194	274	170	-29.3	14.3
Massachusetts	1,755	2,066	2,059	-15.1	-14.8
New Hampshire	285	509	390	-43.9	-26.8
Rhode Island	3	4	43	-20.3	-93.5
Vermont	28	28	32	1.7	-10.3
Middle Atlantic	9,231	9,775	10,222	-5.6	-9.7
New Jersey	1,752	1,854	1,842	-5.5	-4.9
New York	5,799	5,780	5,972	.3	-2.9
Pennsylvania	1,680	2,141	2,408	-21.6	-30.2
East North Central	2,498	2,723	2,746	-8.3	-9.0
Illinois	1,091	1,159	1,184	-5.8	-7.8
Indiana	125	142	143	-12.1	-12.7
Michigan	726	825	826	-12.0	-12.0
Ohio	343	355	381	-3.2	-9.9
Wisconsin	212	242	212	-12.4	.1
West North Central	1,467	1,484	1,575	-1.1	-6.9
Iowa	186	179	194	4.1	-3.9
Kansas	565	557	555	1.3	1.7
Minnesota	131	120	153	8.6	-14.6
Missouri	342	370	349	-7.6	-1.9
Nebraska	127	127	208		-38.8
North Dakota	40	44	51	-8.1	-20.3
South Dakota	76	86	66	-11.7	14.4
South Atlantic	13,988	14,621	14,411	-4.3	-2.9
Delaware	443	608	314	-27.2	40.9
District of Columbia	84	111	105	-24.1	-20.0
Florida	8,689	8,841	8,989	-1.7	-3.3
Georgia	500	556	600	-10.2	-16.7
Maryland	1,611	1,855	1,950	-13.2	-17.4
North Carolina	408	393	201	3.8	102.5
South Carolina	296	327	290	-9.5	2.2
Virginia	1,799	1,766	1,797	1.9	.1
West Virginia	158	164	164	-3.6	-4.0
East South Central	1,975	2,026	1,892	-2.5	4.4
Alabama	193	189	194	1.9	-4
Kentucky	145	156	127	-7.0	14.6
Mississippi	1,024	1,020	991	.3	3.3
Tennessee	614	661	581	-7.1	5.7
West South Central	7,404	7,520	7,576	-1.5	-2.3
Arkansas	237	252	247	-5.7	-3.7
Louisiana	1,374	1,373	1,414	.1	-2.8
Oklahoma	523	600	614	-12.8	-14.8
Texas	5,270	5,296	5,302	-5	-6
Mountain	1,163	1,167	1,200	-4	-3.1
Arizona	451	464	518	-2.9	-13.0
Colorado	172	174	178	-8	-3.6
Idaho	*	*	*	NM	NM
Montana	13	10	13	27.9	-3
Nevada	388	384	311	1.1	24.9
New Mexico	76	76	105	.5	-27.0
Utah	23	27	39	-12.0	-40.6
Wyoming	38	32	35	20.3	9.9
Pacific Contiguous	10,578	10,862	14,865	-2.6	-28.8
California	10,004	10,287	14,290	-2.7	-30.0
Oregon	231	232	229	-8	.8
Washington	343	343	347	.1	-1.1
Pacific Noncontiguous	1,138	932	1,295	22.0	-12.2
Alaska	227	178	168	27.6	34.8
Hawaii	911	755	1,127	20.7	-19.2
U.S. Total	53,175	55,603	59,582	-4.4	-10.8

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The July 1995 petroleum coke stocks were 117,432 short tons. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

*Fuel is received for distribution
to electric utilities.*

**Table 34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels,
1985 Through June 1995**

Period	Coal ¹		Petroleum				Gas		All Fossil Fuels ²
	Receipts (thousand short tons)	Cost (cents per 10 ⁶ Btu)	Heavy Oil ³		Total		Receipts (thousand Mcf)	Cost (cents per 10 ⁶ Btu)	Cost (cents per 10 ⁶ Btu)
			Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)	Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)			
1985	666,743	164.8	156,410	424.4	164,947	431.7	2,808,921	344.4	209.4
1986	686,964	157.9	220,585	240.1	228,522	243.7	2,387,622	235.1	175.0
1987	721,298	150.6	187,300	297.6	194,578	301.1	2,605,191	224.0	170.5
1988	727,775	146.6	230,234	240.5	236,924	243.9	2,362,721	226.3	164.3
1989	753,217	144.5	237,668	284.6	246,422	289.3	2,472,506	235.5	167.5
1990	786,627	145.5	202,281	331.9	209,350	338.4	2,490,979	232.1	168.9
1991	769,923	144.7	163,106	246.5	169,625	254.8	2,630,818	215.3	160.3
1992	775,963	141.2	138,537	247.5	144,390	255.1	2,637,678	232.8	159.0
1993									
January	65,219	138.5	8,437	248.7	9,027	259.1	159,320	267.3	156.2
February	59,225	139.3	7,002	254.1	7,421	263.8	153,537	250.7	155.6
March	63,957	137.5	8,548	248.6	9,022	258.8	185,876	256.7	156.4
April	63,814	139.3	10,074	280.0	10,534	286.5	169,838	268.9	159.9
May	62,568	140.0	10,378	262.7	10,803	269.3	163,917	286.3	161.7
June	63,702	139.0	10,638	245.8	11,149	254.2	244,015	243.2	159.9
July	59,853	138.0	15,424	237.3	16,045	243.3	313,392	240.9	164.5
August	65,843	137.4	15,099	227.0	15,624	232.2	340,505	252.6	165.1
September	65,357	138.5	15,324	226.1	15,766	231.0	250,296	263.6	162.8
October	67,123	140.5	13,596	231.0	14,005	236.6	226,238	241.3	159.1
November	65,938	138.4	10,868	218.0	11,420	227.3	201,903	254.0	156.9
December	66,552	136.2	16,331	198.8	17,085	205.5	165,685	272.4	154.9
Total	769,152	138.5	141,719	236.2	147,902	243.3	2,574,523	256.0	159.5
1994 ⁴									
January	62,611	135.9	16,700	228.6	17,781	238.0	160,361	261.5	156.7
February	64,409	136.8	16,554	266.2	17,543	274.4	142,783	273.5	159.0
March	72,960	135.9	12,796	221.6	13,318	227.7	179,910	261.5	153.1
April	67,380	138.1	9,904	213.1	10,400	220.9	199,349	238.2	153.6
May	71,130	138.3	13,291	224.8	13,892	231.3	211,907	240.6	155.2
June	70,066	137.4	13,461	237.3	14,333	246.1	302,900	219.2	156.4
July	67,619	135.3	14,215	263.2	14,771	267.9	347,984	221.9	158.9
August	75,308	135.4	11,135	256.9	11,562	262.1	360,874	210.3	153.8
September	69,922	135.8	8,495	232.5	8,966	240.2	283,747	195.7	148.8
October	69,323	134.8	4,689	239.8	5,187	253.9	252,845	191.6	145.6
November	68,846	133.3	6,313	245.2	6,852	256.9	221,118	206.8	146.3
December	72,354	129.7	7,630	258.1	8,336	268.6	200,126	213.9	143.8
Total	831,929	135.5	135,184	240.9	142,940	248.8	2,863,904	223.0	152.6
1995 ⁴									
January	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
February	65,789	133.4	6,150	256.2	6,535	263.1	163,598	197.0	143.6
March	69,027	133.8	5,040	259.0	5,451	267.6	233,406	189.0	144.3
April	66,167	133.7	2,849	266.2	3,222	280.4	222,405	194.5	144.1
May	68,501	133.7	5,864	279.2	6,212	286.0	247,211	201.9	147.3
June	64,483	133.3	8,476	274.8	9,083	282.4	281,754	202.6	150.3
Total	403,947	133.5	33,944	268.9	36,617	277.2	1,336,762	199.0	145.9
Year-to-Date									
1995 ⁴	403,947	133.5	33,944	268.9	36,617	277.2	1,336,762	199.0	145.9
1994 ⁴	408,557	137.1	82,706	233.9	87,267	241.9	1,197,210	244.6	155.6
1993	378,486	138.9	55,077	257.2	57,956	265.6	1,076,503	260.8	158.3

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

³ Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

⁴ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1983-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Prior to January 1983, data are for plants with a capacity of 25 or more megawatts and include peaking units.

•Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Table 35. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	June 1995 ¹	May 1995 ¹	June 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	15,136	16,303	17,011	94,793	97,882	-3.2
ERCOT	6,510	5,980	6,484	36,472	38,891	-6.2
MAAC	3,341	3,604	3,521	19,620	20,307	-3.4
MAIN	4,963	5,762	5,404	32,909	33,010	-.3
MAPP (U.S.)	5,475	5,633	5,861	36,006	33,840	6.4
NPCC (U.S.)	1,247	1,116	1,208	6,951	7,250	-4.1
SERC	12,905	12,927	14,192	76,567	78,722	-2.7
SPP	7,623	8,432	7,290	47,453	43,443	9.2
WSCC (U.S.)	7,283	8,743	9,094	53,176	55,213	-3.7
Contiguous U.S.	64,483	68,501	70,066	403,947	408,557	-1.1
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	64,483	68,501	70,066	403,947	408,557	-1.1

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	June 1995 ¹	May 1995 ¹	June 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	132.0	132.6	138.4	132.4	137.1	-3.5
ERCOT	122.6	131.9	120.3	129.7	126.6	2.4
MAAC	139.4	140.8	145.3	141.5	149.7	-5.5
MAIN	137.8	146.5	145.2	144.6	144.8	-.2
MAPP (U.S.)	95.6	99.2	98.4	95.9	95.8	.1
NPCC (U.S.)	153.5	154.4	150.9	154.2	155.2	-.7
SERC	152.1	152.8	158.3	153.6	159.2	-3.5
SPP	129.5	124.4	132.9	126.6	130.3	-2.9
WSCC (U.S.)	117.2	112.7	116.0	113.8	114.4	-.5
Contiguous U.S.	133.3	133.7	137.4	133.5	137.1	-2.6
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Average	133.3	133.7	137.4	133.5	137.1	-2.6

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	June 1995 ¹	May 1995 ¹	June 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	256	136	340	1,128	1,897	-40.6
ERCOT	50	11	4	107	95	12.8
MAAC	436	161	3,309	2,783	18,846	-85.2
MAIN	63	85	205	446	1,461	-69.5
MAPP (U.S.)	25	14	42	106	171	-37.9
NPCC (U.S.)	2,548	1,691	2,984	14,851	27,687	-46.4
SERC	5,050	3,432	5,986	13,808	30,974	-55.4
SPP	32	21	625	123	1,957	-93.7
WSCC (U.S.)	72	19	30	232	599	-61.3
Contiguous U.S.	8,531	5,570	13,524	33,584	83,687	-59.9
ASCC	—	—	—	—	—	—
Hawaii	552	642	809	3,033	3,580	-15.3
U.S. Total	9,083	6,212	14,333	36,617	87,267	-58.0

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	June 1995 ¹	May 1995 ¹	June 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	386.4	352.4	365.1	357.9	354.2	1.1
ERCOT	368.2	386.4	367.6	371.7	244.4	52.0
MAAC	281.5	297.1	264.6	285.8	263.6	8.4
MAIN	342.2	334.1	305.1	328.5	273.1	20.3
MAPP (U.S.)	403.2	414.4	417.5	410.7	396.7	3.5
NPCC (U.S.)	271.5	271.0	238.6	266.7	250.3	6.6
SERC	274.5	284.2	234.0	270.1	216.6	24.7
SPP	363.7	393.0	172.9	345.8	178.3	93.9
WSCC (U.S.)	464.9	471.9	444.4	441.4	270.9	63.0
Contiguous U.S.	280.2	284.3	244.7	275.5	242.1	13.8
ASCC	—	—	—	—	—	—
Hawaii	317.4	300.8	269.3	296.5	237.8	24.7
U.S. Average	282.4	286.0	246.1	277.2	241.9	14.6

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 39. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	June 1995 ¹	May 1995 ¹	June 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	3,385	2,632	2,452	15,702	12,150	29.2
ERCOT	78,906	75,175	95,229	376,565	380,241	-1.0
MAAC	8,730	4,316	10,091	35,832	21,446	67.1
MAIN	3,852	1,674	4,359	16,320	18,275	-10.7
MAPP (U.S.)	714	627	1,205	3,645	3,738	-2.5
NPCC (U.S.)	35,180	29,493	26,115	144,908	64,394	125.0
SERC	35,202	33,643	22,278	161,227	86,432	86.5
SPP	89,435	73,355	85,427	373,267	300,138	24.4
WSCC (U.S.)	25,781	25,687	54,595	204,232	303,182	-32.6
Contiguous U.S.	281,183	246,603	301,753	1,331,698	1,189,995	11.9
ASCC	571	608	1,147	5,064	7,216	-29.8
Hawaii	—	—	—	—	—	—
U.S. Total	281,754	247,211	302,900	1,336,762	1,197,210	11.7

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	June 1995 ¹	May 1995 ¹	June 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	213.3	224.1	255.0	230.0	301.7	-23.8
ERCOT	191.4	189.5	214.1	192.0	235.2	-18.4
MAAC	224.8	232.7	222.7	217.6	254.5	-14.5
MAIN	165.2	175.9	209.5	161.9	231.1	-29.9
MAPP (U.S.)	194.4	209.5	218.4	208.8	248.4	-16.0
NPCC (U.S.)	200.8	211.0	229.0	209.0	249.3	-16.1
SERC	234.5	230.4	212.3	216.3	242.0	-10.6
SPP	192.3	190.1	215.1	184.2	240.2	-23.3
WSCC (U.S.)	231.5	222.8	234.2	219.5	263.2	-16.6
Contiguous U.S.	202.8	202.2	219.7	199.4	245.7	-18.8
ASCC	82.7	83.7	72.7	83.5	73.6	13.5
Hawaii	—	—	—	—	—	—
U.S. Average	202.6	201.9	219.2	199.0	244.6	-18.7

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 41. Electric Utility Receipts of Coal by Type, Census Division, and State,
June 1995**

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	—	—	527	13,597	—	—	—	—	527	13,597
Connecticut	—	—	82	2,150	—	—	—	—	82	2,150
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	301	7,645	—	—	—	—	301	7,645
New Hampshire	—	—	145	3,802	—	—	—	—	145	3,802
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	116	1,703	3,978	99,810	—	—	—	—	4,094	101,513
New Jersey	—	—	224	5,929	—	—	—	—	224	5,929
New York	—	—	720	18,718	—	—	—	—	720	18,718
Pennsylvania	116	1,703	3,035	75,163	—	—	—	—	3,151	76,866
East North Central	—	—	9,089	214,389	5,376	94,992	—	—	14,465	309,381
Illinois	—	—	1,377	30,323	1,111	19,413	—	—	2,488	49,736
Indiana	—	—	2,513	56,491	1,232	21,339	—	—	3,745	77,830
Michigan	—	—	1,190	30,078	1,707	31,506	—	—	2,898	61,584
Ohio	—	—	3,782	91,814	—	—	—	—	3,782	91,814
Wisconsin	—	—	226	5,684	1,326	22,733	—	—	1,552	28,417
West North Central	—	—	792	17,872	6,241	107,314	1,919	24,939	8,952	150,126
Iowa	—	—	82	1,871	1,350	22,839	—	—	1,432	24,710
Kansas	—	—	175	3,841	1,351	22,689	—	—	1,525	26,530
Minnesota	—	—	7	169	1,206	21,224	—	—	1,213	21,393
Missouri	—	—	514	11,701	1,613	28,215	—	—	2,127	39,916
Nebraska	—	—	14	291	721	12,346	—	—	735	12,637
North Dakota	—	—	—	—	—	—	1,778	23,226	1,778	23,226
South Dakota	—	—	—	—	—	—	141	1,713	141	1,713
South Atlantic	—	—	10,043	251,549	483	8,260	—	—	10,526	259,809
Delaware	—	—	117	3,073	—	—	—	—	117	3,073
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	—	—	1,952	48,250	—	—	—	—	1,952	48,250
Georgia	—	—	1,979	49,470	483	8,260	—	—	2,462	57,730
Maryland	—	—	735	19,150	—	—	—	—	735	19,150
North Carolina	—	—	1,662	41,308	—	—	—	—	1,662	41,308
South Carolina	—	—	635	16,271	—	—	—	—	635	16,271
Virginia	—	—	707	18,017	—	—	—	—	707	18,017
West Virginia	—	—	2,255	56,010	—	—	—	—	2,255	56,010
East South Central	—	—	7,083	168,926	250	4,368	—	—	7,333	173,293
Alabama	—	—	1,822	44,626	250	4,368	—	—	2,072	48,994
Kentucky	—	—	3,011	69,862	—	—	—	—	3,011	69,862
Mississippi	—	—	379	8,917	—	—	—	—	379	8,917
Tennessee	—	—	1,870	45,521	—	—	—	—	1,870	45,521
West South Central	—	—	84	2,006	6,445	110,515	4,774	60,725	11,303	173,246
Arkansas	—	—	—	—	1,011	17,590	—	—	1,011	17,590
Louisiana	—	—	—	—	859	14,599	314	4,312	1,173	18,912
Oklahoma	—	—	9	239	1,465	24,855	—	—	1,474	25,094
Texas	—	—	75	1,767	3,110	53,471	4,460	56,413	7,645	111,651
Mountain	—	—	2,846	63,425	4,096	73,522	13	169	6,955	137,116
Arizona	—	—	504	11,158	702	13,593	—	—	1,206	24,751
Colorado	—	—	545	11,677	665	12,276	—	—	1,210	23,952
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	343	5,857	13	169	356	6,027
Nevada	—	—	498	11,059	—	—	—	—	498	11,059
New Mexico	—	—	—	—	1,114	20,285	—	—	1,114	20,285
Utah	—	—	1,071	25,000	—	—	—	—	1,071	25,000
Wyoming	—	—	228	4,531	1,272	21,511	—	—	1,500	26,042
Pacific Contiguous	—	—	—	—	328	5,306	—	—	328	5,306
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	328	5,306	—	—	328	5,306
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
U.S. Total	116	1,703	34,441	831,574	23,219	404,276	6,706	85,834	64,483	1,323,387

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	June 1995 Receipts		June 1994 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	527	13,597	586	15,121	79,610	80,779	170.4	165.8
Connecticut	82	2,150	82	2,143	10,073	12,147	186.7	172.6
Maine	—	—	—	—	—	—	—	—
Massachusetts	301	7,645	378	9,723	50,205	54,476	171.4	167.5
New Hampshire	145	3,802	125	3,255	19,332	14,156	159.2	153.5
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	4,094	101,513	4,280	106,979	595,919	632,655	139.7	147.4
New Jersey	224	5,929	190	5,055	26,044	33,261	177.7	183.8
New York	720	18,718	623	16,177	100,563	106,631	141.4	147.2
Pennsylvania	3,151	76,866	3,467	85,747	469,311	492,764	137.3	145.0
East North Central	14,465	309,381	15,870	344,837	1,931,006	1,974,101	139.6	141.4
Illinois	2,488	49,736	2,930	60,063	328,875	350,759	168.2	163.3
Indiana	3,745	77,830	4,339	91,962	525,792	567,937	126.2	128.9
Michigan	2,898	61,584	2,800	60,103	295,875	295,951	146.2	151.6
Ohio	3,782	91,814	4,197	101,389	587,723	578,388	140.6	142.0
Wisconsin	1,552	28,417	1,604	31,319	192,741	181,066	114.3	119.6
West North Central	8,952	150,126	9,091	155,784	990,024	932,783	97.8	100.8
Iowa	1,432	24,710	1,539	27,725	164,099	134,602	100.3	99.6
Kansas	1,525	26,530	1,301	22,712	152,987	154,934	103.1	103.2
Minnesota	1,213	21,393	1,341	23,779	147,247	156,399	118.9	117.9
Missouri	2,127	39,916	2,187	43,012	280,183	254,879	101.1	112.1
Nebraska	735	12,637	704	11,981	91,458	69,498	75.2	79.4
North Dakota	1,778	23,226	1,799	23,886	141,481	147,438	74.0	70.5
South Dakota	141	1,713	220	2,688	12,569	15,033	109.4	110.7
South Atlantic	10,526	259,809	12,046	297,960	1,586,332	1,714,482	157.2	160.9
Delaware	117	3,073	142	3,703	20,775	29,464	164.1	164.2
District of Columbia	—	—	—	—	—	—	—	—
Florida	1,952	48,250	2,226	54,453	292,453	300,987	181.2	177.1
Georgia	2,462	57,730	2,774	65,292	320,134	351,562	168.4	169.0
Maryland	735	19,150	846	21,776	121,193	118,367	150.8	157.8
North Carolina	1,662	41,308	1,738	43,440	235,000	276,345	167.5	169.0
South Carolina	635	16,271	833	21,412	120,135	131,288	154.9	156.0
Virginia	707	18,017	882	22,670	104,282	123,178	144.1	144.7
West Virginia	2,255	56,010	2,604	65,215	372,358	383,291	128.3	142.6
East South Central	7,333	173,293	7,874	188,195	1,053,240	1,026,571	129.2	138.4
Alabama	2,072	48,994	2,519	61,092	308,156	321,184	157.9	171.6
Kentucky	3,011	69,862	2,902	68,007	429,174	414,448	113.5	118.0
Mississippi	379	8,917	398	9,449	48,874	42,646	153.5	160.0
Tennessee	1,870	45,521	2,055	49,648	267,036	248,293	117.0	126.0
West South Central	11,303	173,246	11,226	172,209	1,025,010	1,027,729	137.2	135.6
Arkansas	1,011	17,590	1,048	18,275	114,840	100,458	162.7	166.5
Louisiana	1,173	18,912	1,094	17,853	108,647	100,879	154.5	154.0
Oklahoma	1,474	25,094	1,481	25,398	168,427	156,502	98.7	102.6
Texas	7,645	111,651	7,603	110,684	633,096	669,890	139.8	135.9
Mountain	6,955	137,116	8,513	166,840	976,085	998,108	112.3	113.5
Arizona	1,206	24,751	1,504	30,888	163,617	176,585	138.4	139.9
Colorado	1,210	23,952	1,335	26,469	166,657	161,960	104.6	106.7
Idaho	—	—	—	—	—	—	—	—
Montana	356	6,027	765	12,972	75,646	80,157	66.0	70.6
Nevada	498	11,059	723	15,925	79,863	81,833	133.6	144.5
New Mexico	1,114	20,285	1,325	23,919	122,167	128,465	152.2	144.6
Utah	1,071	25,000	1,146	26,349	164,172	163,961	115.1	114.3
Wyoming	1,501	26,042	1,714	30,317	203,963	205,146	80.2	80.5
Pacific Contiguous	328	5,306	581	9,716	53,873	72,403	142.3	127.2
California	—	—	—	—	—	—	—	—
Oregon	—	—	76	1,284	9,570	19,280	112.2	104.0
Washington	328	5,306	505	8,432	44,304	53,123	148.8	135.7
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	64,483	1,323,387	70,066	1,457,641	8,291,099	8,459,610	133.5	137.1

¹ Monetary values are expressed in nominal terms.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, June 1995

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	403	172.1	44.31	124	167.0	43.24	161	166.1	42.29	367	173.0	44.83
Connecticut	82	188.0	49.29	—	—	—	—	—	—	82	188.0	49.29
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	246	171.8	43.57	54	169.1	43.54	91	166.7	41.75	209	173.3	44.35
New Hampshire	75	156.0	41.30	70	165.3	43.00	70	165.3	43.00	75	156.0	41.30
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	2,900	147.9	37.37	1,194	113.5	26.87	1,366	128.1	30.61	2,728	143.2	36.16
New Jersey	224	178.3	47.29	—	—	—	91	173.9	45.09	133	181.2	48.80
New York	611	141.9	37.11	109	134.8	33.94	50	146.7	35.21	670	140.5	36.74
Pennsylvania	2,066	146.3	36.37	1,085	111.2	26.16	1,225	123.7	29.35	1,925	141.3	35.08
East North Central	11,554	143.0	30.53	2,911	113.0	24.31	9,801	134.5	27.13	4,663	141.1	33.79
Illinois	2,109	158.5	31.71	379	119.1	23.68	1,567	162.8	30.65	921	137.5	30.20
Indiana	2,975	130.6	26.59	770	106.9	23.92	2,849	119.5	24.11	896	141.5	32.20
Michigan	2,587	148.9	31.15	310	133.7	32.08	2,243	147.1	29.38	655	146.9	37.69
Ohio	3,061	145.0	35.26	722	112.6	27.15	1,775	137.8	32.76	2,007	139.8	34.55
Wisconsin	823	118.6	22.18	729	106.1	18.95	1,367	105.9	18.41	185	148.5	37.37
West North Central	7,651	100.7	16.76	1,301	80.7	14.15	8,485	94.1	15.46	467	143.7	33.02
Iowa	1,095	102.6	17.51	337	92.3	16.49	1,363	98.7	16.75	69	120.3	27.55
Kansas	1,020	113.0	19.67	505	72.0	12.50	1,413	95.6	16.27	112	136.6	30.27
Minnesota	1,191	115.3	20.26	22	144.2	29.38	1,208	115.6	20.36	5	161.2	38.03
Missouri	1,969	104.3	19.72	158	93.1	15.87	1,859	94.4	17.09	268	152.5	35.75
Nebraska	457	74.2	12.62	278	69.3	12.10	721	70.9	12.13	14	131.9	28.18
North Dakota	1,778	79.1	10.33	—	—	—	1,778	79.1	10.33	—	—	—
South Dakota	141	109.0	13.25	—	—	—	141	109.0	13.25	—	—	—
South Atlantic	7,795	164.5	41.29	2,731	136.4	32.03	4,763	158.9	38.25	5,763	156.5	39.41
Delaware	103	162.0	42.43	15	163.7	43.32	51	169.5	44.01	66	156.7	41.42
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	1,474	192.0	47.72	478	148.2	36.02	776	179.2	43.30	1,176	182.9	45.88
Georgia	1,385	178.2	44.79	1,077	148.9	31.67	1,517	157.7	35.41	945	179.3	44.91
Maryland	480	150.4	38.71	255	148.4	39.48	375	148.9	38.57	360	150.5	39.40
North Carolina	1,523	168.3	41.79	139	136.2	34.20	769	170.4	42.19	893	161.5	40.26
South Carolina	578	156.9	40.22	57	149.4	38.16	84	155.2	40.40	551	156.4	39.98
Virginia	513	146.0	37.54	194	143.0	35.56	360	145.9	37.06	348	144.6	36.94
West Virginia	1,739	139.2	34.71	515	91.7	22.46	831	141.7	34.87	1,423	120.8	30.18
East South Central	5,595	132.0	31.56	1,738	108.4	24.66	3,374	125.5	29.24	3,959	127.6	30.51
Alabama	1,564	168.4	41.35	509	119.7	24.95	1,222	147.2	33.84	850	172.2	42.34
Kentucky	2,241	113.1	26.25	770	102.2	23.69	1,742	112.3	26.04	1,269	107.7	24.99
Mississippi	319	164.8	38.56	60	135.4	32.61	68	124.0	31.63	311	168.8	38.93
Tennessee	1,471	113.6	27.73	399	103.4	24.94	341	116.5	28.60	1,529	110.3	26.81
West South Central	10,500	137.8	20.87	802	106.5	18.86	11,228	134.9	20.60	75	169.0	40.04
Arkansas	989	164.5	28.65	22	132.1	21.94	1,011	163.8	28.51	—	—	—
Louisiana	1,173	153.7	24.77	—	—	—	1,173	153.7	24.77	—	—	—
Oklahoma	939	114.5	19.47	535	81.9	13.98	1,474	102.6	17.48	—	—	—
Texas	7,400	134.2	19.39	245	152.4	29.22	7,570	134.4	19.50	75	169.0	40.04
Mountain	6,379	117.3	23.13	576	94.8	18.74	5,456	116.2	21.86	1,499	113.2	26.06
Arizona	936	148.4	30.83	270	117.6	23.11	1,206	141.8	29.10	—	—	—
Colorado	1,125	108.6	21.34	84	94.3	20.45	897	108.2	20.67	313	105.6	23.03
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	356	68.7	11.63	—	—	—	356	68.7	11.63	—	—	—
Nevada	498	122.5	27.20	—	—	—	383	116.5	25.46	115	141.1	32.99
New Mexico	1,114	150.3	27.36	—	—	—	1,114	150.3	27.36	—	—	—
Utah	1,023	114.9	26.79	48	57.9	13.77	—	—	—	1,071	112.3	26.20
Wyoming	1,327	83.3	14.40	173	69.6	12.45	1,500	81.7	14.17	—	—	—
Pacific Contiguous	317	164.3	26.42	11	125.6	23.78	328	162.8	26.33	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	317	164.3	26.42	11	125.6	23.78	328	162.8	26.33	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	53,096	137.5	27.89	11,387	114.9	24.86	44,961	128.3	24.15	19,521	142.2	34.74

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, June 1995

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁵ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁵ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁵ Btu)	(\$ per short ton)
New England	--	--	--	418	174.7	44.73	91	160.1	42.25
Connecticut	--	--	--	82	188.0	49.29	--	--	--
Maine	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	266	173.1	43.78	34	158.5	41.88
New Hampshire	--	--	--	70	165.3	43.00	56	161.1	42.48
Rhode Island	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--
Middle Atlantic	96	103.6	14.90	406	174.9	44.33	454	144.8	36.07
New Jersey	--	--	--	157	183.5	49.20	--	--	--
New York	--	--	--	125	189.2	47.96	92	131.3	34.10
Pennsylvania	96	103.6	14.90	123	146.6	34.41	363	148.4	36.57
East North Central	5,454	135.8	24.47	3,576	145.2	34.33	1,332	140.6	34.14
Illinois	1,158	173.9	31.95	535	145.9	30.56	--	--	--
Indiana	1,232	119.2	20.65	187	156.2	37.13	654	135.5	30.44
Michigan	1,751	140.5	26.11	723	160.0	40.01	315	151.7	39.62
Ohio	--	--	--	2,003	140.2	33.84	259	137.4	35.83
Wisconsin	1,313	109.2	19.25	127	112.6	21.62	104	142.9	36.55
West North Central	5,776	94.9	16.56	2,598	95.1	13.72	266	113.2	20.64
Iowa	1,255	99.0	16.74	125	102.5	18.81	--	--	--
Kansas	1,484	97.2	16.75	--	--	--	--	--	--
Minnesota	586	109.5	19.41	622	121.4	21.25	1	169.8	40.58
Missouri	1,729	95.0	17.15	64	92.9	16.07	120	139.7	32.42
Nebraska	721	70.9	12.13	14	131.9	28.18	--	--	--
North Dakota	--	--	--	1,632	79.3	10.28	146	77.0	10.86
South Dakota	--	--	--	141	109.0	13.25	--	--	--
South Atlantic	546	157.6	28.60	5,123	167.4	42.03	2,716	160.7	40.63
Delaware	--	--	--	73	169.8	44.22	44	149.9	39.78
District of Columbia	--	--	--	--	--	--	--	--	--
Florida	64	187.5	48.84	855	193.8	48.64	421	179.1	45.47
Georgia	483	151.7	25.94	1,341	169.3	42.70	623	168.5	41.33
Maryland	--	--	--	362	147.2	37.82	248	150.8	39.87
North Carolina	--	--	--	1,143	167.6	41.41	519	161.2	40.58
South Carolina	--	--	--	129	160.3	41.72	452	156.2	39.79
Virginia	--	--	--	398	146.3	37.06	279	143.6	36.92
West Virginia	--	--	--	822	156.8	39.06	129	138.2	34.30
East South Central	618	133.4	27.51	1,859	158.7	39.19	958	125.4	31.29
Alabama	250	119.5	20.87	1,012	180.8	44.59	222	144.6	35.73
Kentucky	177	119.1	28.04	649	123.6	30.44	295	112.5	27.25
Mississippi	191	161.7	35.70	71	209.3	52.30	20	145.0	34.79
Tennessee	--	--	--	127	133.8	33.43	421	123.3	31.61
West South Central	7,220	150.9	25.13	746	94.7	13.05	2,531	92.7	12.30
Arkansas	1,011	163.8	28.51	--	--	--	--	--	--
Louisiana	859	160.1	27.20	77	116.7	16.70	--	--	--
Oklahoma	1,465	102.7	17.43	--	--	--	--	--	--
Texas	3,885	164.1	26.70	669	92.1	12.63	2,531	92.7	12.30
Mountain	3,405	111.1	22.31	3,551	119.8	23.20	--	--	--
Arizona	507	158.3	31.37	699	130.5	27.46	--	--	--
Colorado	1,154	109.2	21.54	56	74.6	15.84	--	--	--
Idaho	--	--	--	--	--	--	--	--	--
Montana	57	68.8	11.11	299	68.7	11.73	--	--	--
Nevada	99	139.4	32.61	399	118.0	25.86	--	--	--
New Mexico	--	--	--	1,114	150.3	27.36	--	--	--
Utah	930	112.6	26.21	141	110.5	26.14	--	--	--
Wyoming	658	65.4	10.60	842	92.9	16.96	--	--	--
Pacific Contiguous	11	125.6	23.78	317	164.3	26.42	--	--	--
California	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--
Washington	11	125.6	23.78	317	164.3	26.42	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--
U. S. Total	23,127	126.4	22.52	18,593	145.3	31.40	8,348	137.0	29.06

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, June 1995 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts		Average Cost ¹	Receipts		Average Cost ¹	Receipts		Average Cost ¹		
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	—	—	—	19	141.3	37.81	—	—	—	170.9	44.06
Connecticut	—	—	—	—	—	—	—	—	—	188.0	49.29
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	171.3	43.56
New Hampshire	—	—	—	19	141.3	37.81	—	—	—	160.5	42.12
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	1,016	136.2	34.56	1,661	123.3	30.91	461	163.9	39.49	138.4	34.31
New Jersey	—	—	—	66	165.4	42.76	—	—	—	178.3	47.29
New York	207	136.0	35.14	296	127.5	33.66	—	—	—	140.9	36.63
Pennsylvania	809	136.2	34.41	1,300	120.0	29.68	461	163.9	39.49	134.7	32.85
East North Central	541	122.9	28.62	1,731	127.2	29.17	1,831	133.3	30.51	136.9	29.28
Illinois	16	60.7	10.73	581	132.7	29.32	198	128.0	26.77	152.5	30.49
Indiana	338	124.2	27.41	643	107.3	24.31	691	132.7	29.42	125.3	26.04
Michigan	28	121.5	32.09	80	127.1	31.44	—	—	—	147.1	31.25
Ohio	159	124.9	32.38	419	148.7	35.94	943	134.7	32.09	138.9	33.71
Wisconsin	—	—	—	8	136.9	30.87	—	—	—	112.9	20.66
West North Central	4	160.0	37.68	85	165.3	38.47	222	128.3	28.78	97.7	16.38
Iowa	—	—	—	39	117.0	26.82	13	113.5	24.88	100.1	17.27
Kansas	—	—	—	14	243.4	57.54	27	113.0	25.48	99.4	17.30
Minnesota	4	160.0	37.68	—	—	—	—	—	—	115.9	20.43
Missouri	—	—	—	32	186.9	43.94	182	131.7	29.55	103.6	19.44
Nebraska	—	—	—	—	—	—	—	—	—	72.3	12.43
North Dakota	—	—	—	—	—	—	—	—	—	79.1	10.33
South Dakota	—	—	—	—	—	—	—	—	—	109.0	13.25
South Atlantic	686	136.6	34.46	718	153.6	36.77	735	99.0	24.35	157.5	38.89
Delaware	—	—	—	—	—	—	—	—	—	162.2	42.54
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	26	173.7	42.04	567	164.3	38.56	20	151.5	39.15	181.5	44.85
Georgia	15	162.7	40.78	—	—	—	—	—	—	166.6	39.05
Maryland	125	154.5	40.58	—	—	—	—	—	—	149.7	38.98
North Carolina	—	—	—	—	—	—	—	—	—	165.6	41.15
South Carolina	54	146.9	38.11	—	—	—	—	—	—	156.2	40.04
Virginia	30	145.7	36.93	—	—	—	—	—	—	145.2	37.00
West Virginia	437	126.2	31.43	151	117.2	30.07	716	97.5	23.95	128.4	31.91
East South Central	908	129.9	31.78	1,604	102.7	24.13	1,385	104.0	23.13	126.6	29.93
Alabama	321	151.1	37.21	154	110.4	26.52	113	117.8	26.83	157.9	37.33
Kentucky	35	101.8	24.74	615	105.9	24.46	1,242	103.3	22.91	110.3	25.60
Mississippi	29	124.9	30.23	68	124.0	31.63	—	—	—	160.0	37.62
Tennessee	524	118.8	28.99	768	96.5	22.72	31	81.4	18.43	111.5	27.14
West South Central	797	132.0	14.73	—	—	—	8	100.8	26.54	135.2	20.73
Arkansas	—	—	—	—	—	—	—	—	—	163.8	28.51
Louisiana	237	137.2	18.59	—	—	—	—	—	—	153.7	24.77
Oklahoma	—	—	—	—	—	—	8	100.8	26.54	102.6	17.48
Texas	560	129.1	13.10	—	—	—	—	—	—	134.9	19.70
Mountain	—	—	—	—	—	—	—	—	—	115.5	22.77
Arizona	—	—	—	—	—	—	—	—	—	141.8	29.10
Colorado	—	—	—	—	—	—	—	—	—	107.5	21.28
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	68.7	11.63
Nevada	—	—	—	—	—	—	—	—	—	122.5	27.20
New Mexico	—	—	—	—	—	—	—	—	—	150.3	27.36
Utah	—	—	—	—	—	—	—	—	—	112.3	26.20
Wyoming	—	—	—	—	—	—	—	—	—	81.7	14.17
Pacific Contiguous	—	—	—	—	—	—	—	—	—	162.8	26.33
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	162.8	26.33
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	3,953	132.3	29.10	5,819	123.2	29.38	4,643	122.0	28.13	133.3	27.35

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 45. Electric Utility Receipts of Petroleum by Type, Census Division, and State,
June 1995**

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil ¹		No. 5 Fuel Oil ¹		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	5	32	--	--	--	--	1,596	10,224	1,602	10,256
Connecticut	1	6	--	--	--	--	445	2,875	446	2,881
Maine	2	12	--	--	--	--	115	731	117	743
Massachusetts	2	14	--	--	--	--	1,037	6,618	1,039	6,632
New Hampshire	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	70	406	--	--	--	--	1,148	7,281	1,218	7,687
New Jersey	1	5	--	--	--	--	158	989	159	994
New York	4	24	--	--	--	--	942	5,986	946	6,010
Pennsylvania	65	377	--	--	--	--	48	306	113	683
East North Central	169	986	--	--	--	--	52	335	222	1,321
Illinois	33	191	--	--	--	--	29	186	62	376
Indiana	49	282	--	--	--	--	--	--	49	282
Michigan	53	310	--	--	--	--	23	149	76	459
Ohio	33	192	--	--	--	--	--	--	33	192
Wisconsin	2	11	--	--	--	--	--	--	2	11
West North Central	29	166	--	--	--	--	--	--	29	166
Iowa	6	36	--	--	--	--	--	--	6	36
Kansas	4	22	--	--	--	--	--	--	4	22
Minnesota	4	20	--	--	--	--	--	--	4	20
Missouri	2	9	--	--	--	--	--	--	2	9
Nebraska	*	2	--	--	--	--	--	--	*	2
North Dakota	13	76	--	--	--	--	--	--	13	76
South Dakota	--	--	--	--	--	--	--	--	--	--
South Atlantic	128	749	--	--	--	--	5,127	32,756	5,256	33,505
Delaware	7	44	--	--	--	--	150	960	157	1,004
District of Columbia	--	--	--	--	--	--	--	--	--	--
Florida	31	181	--	--	--	--	4,949	31,617	4,980	31,798
Georgia	18	106	--	--	--	--	--	--	18	106
Maryland	3	15	--	--	--	--	28	179	31	194
North Carolina	18	104	--	--	--	--	--	--	18	104
South Carolina	*	3	--	--	--	--	--	--	*	3
Virginia	6	32	--	--	--	--	--	--	6	32
West Virginia	45	263	--	--	--	--	--	--	45	263
East South Central	56	327	--	--	--	--	--	--	56	327
Alabama	10	59	--	--	--	--	--	--	10	59
Kentucky	28	164	--	--	--	--	--	--	28	164
Mississippi	3	18	--	--	--	--	--	--	3	18
Tennessee	15	87	--	--	--	--	--	--	15	87
West South Central	77	448	--	--	--	--	--	--	77	448
Arkansas	13	75	--	--	--	--	--	--	13	75
Louisiana	4	22	--	--	--	--	--	--	4	22
Oklahoma	5	30	--	--	--	--	--	--	5	30
Texas	55	321	--	--	--	--	--	--	55	321
Mountain	58	341	--	--	--	--	--	--	58	341
Arizona	21	123	--	--	--	--	--	--	21	123
Colorado	*	1	--	--	--	--	--	--	*	1
Idaho	--	--	--	--	--	--	--	--	--	--
Montana	7	41	--	--	--	--	--	--	7	41
Nevada	2	12	--	--	--	--	--	--	2	12
New Mexico	8	46	--	--	--	--	--	--	8	46
Utah	*	1	--	--	--	--	--	--	*	1
Wyoming	20	118	--	--	--	--	--	--	20	118
Pacific Contiguous	14	83	--	--	--	--	--	--	14	83
California	--	--	--	--	--	--	--	--	--	--
Oregon	7	41	--	--	--	--	--	--	7	41
Washington	7	42	--	--	--	--	--	--	7	42
Pacific Noncontiguous	--	--	--	--	--	--	552	3,456	552	3,456
Alaska	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	552	3,456	552	3,456
U.S. Total	607	3,538	--	--	--	--	8,476	54,052	9,083	57,590

¹ Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	June 1995 Receipts		June 1994 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	1,602	10,256	1,645	10,468	57,898	95,887	265.1	248.5
Connecticut	446	2,881	350	2,222	17,334	20,617	271.1	246.1
Maine	117	743	168	1,066	4,264	2,797	269.5	189.8
Massachusetts	1,039	6,632	858	5,464	29,252	60,318	266.2	262.3
New Hampshire	—	—	260	1,653	7,049	11,607	243.1	195.0
Rhode Island	—	—	10	64	—	513	—	242.0
Vermont	—	—	—	—	—	34	—	471.6
Middle Atlantic	1,218	7,687	3,196	20,126	46,742	146,296	273.6	263.1
New Jersey	159	994	770	4,841	5,008	24,232	286.0	297.4
New York	946	6,010	1,338	8,462	36,441	79,011	269.3	252.5
Pennsylvania	113	683	1,088	6,823	5,293	43,053	291.1	263.4
East North Central	222	1,321	418	2,549	7,749	17,847	334.4	301.8
Illinois	62	376	177	1,100	2,432	8,689	323.3	267.3
Indiana	49	282	50	288	1,081	1,189	382.6	387.8
Michigan	76	459	121	753	3,118	5,695	306.1	295.7
Ohio	33	192	56	326	979	2,049	392.3	403.2
Wisconsin	2	11	14	82	139	224	384.7	408.4
West North Central	29	166	68	394	950	1,486	380.7	383.0
Iowa	6	36	36	207	122	478	397.9	389.3
Kansas	4	22	5	29	127	143	373.5	380.2
Minnesota	4	20	3	17	115	137	404.8	421.7
Missouri	2	9	22	128	275	455	323.5	358.7
Nebraska	*	2	—	—	38	53	401.4	393.7
North Dakota	13	76	2	12	273	222	421.0	394.9
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	5,256	33,505	7,477	47,424	94,792	247,317	271.2	223.2
Delaware	157	1,004	315	2,001	2,665	10,298	271.0	263.8
District of Columbia	—	—	125	750	264	2,879	328.7	324.8
Florida	4,980	31,798	5,539	35,207	84,928	180,668	266.4	213.3
Georgia	18	106	56	328	428	881	385.4	397.1
Maryland	31	194	1,033	6,555	4,456	37,584	290.7	236.8
North Carolina	18	104	23	132	562	933	376.9	382.7
South Carolina	1	3	3	17	56	363	407.7	416.2
Virginia	6	32	339	2,182	576	12,469	368.1	217.2
West Virginia	45	263	43	252	859	1,242	435.7	442.0
East South Central	56	327	668	4,261	1,746	13,160	398.2	206.5
Alabama	10	59	8	46	562	533	367.7	409.7
Kentucky	28	164	50	290	622	1,034	426.0	430.1
Mississippi	3	18	595	3,835	77	10,909	381.6	161.9
Tennessee	15	87	15	89	485	685	400.5	421.9
West South Central	77	448	20	105	1,094	2,018	365.6	272.1
Arkansas	13	75	4	7	188	268	396.5	409.7
Louisiana	4	22	8	44	198	1,097	334.3	248.0
Oklahoma	5	30	5	30	30	60	246.6	370.3
Texas	55	321	4	24	677	593	371.4	244.4
Mountain	58	341	29	171	1,235	1,339	439.0	355.7
Arizona	21	123	13	76	338	240	474.6	394.9
Colorado	*	1	2	14	1	14	644.5	453.2
Idaho	—	—	—	—	—	—	—	—
Montana	7	41	—	—	83	30	480.3	383.4
Nevada	2	12	1	6	167	546	324.2	260.9
New Mexico	8	46	7	40	137	149	462.6	448.5
Utah	*	1	4	24	122	113	479.9	459.8
Wyoming	20	118	2	12	387	248	427.2	415.0
Pacific Contiguous	14	83	1	6	131	2,307	464.1	221.6
California	—	—	—	—	—	2,270	—	216.3
Oregon	7	41	—	—	47	—	423.4	—
Washington	7	42	1	6	84	36	486.9	551.6
Pacific Noncontiguous	552	3,456	809	5,069	19,014	22,513	296.5	237.8
Alaska	—	—	—	—	—	—	—	—
Hawaii	552	3,456	809	5,069	19,014	22,513	296.5	237.8
U.S. Total	9,083	57,590	14,333	90,572	231,351	550,172	277.2	241.9

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The June 1995 petroleum coke receipts were 63,445 short tons and the cost was 66.1 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, June 1995

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils ¹					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)						
New England	1,384	268.3	17.19	212	286.0	18.25	361.7	21.09	--	--	270.6	17.33
Connecticut	406	278.5	18.00	39	275.7	17.89	364.1	21.23	--	--	278.3	17.99
Maine	--	--	--	115	287.9	18.28	360.7	21.03	--	--	287.9	18.28
Massachusetts	978	264.0	16.86	58	289.3	18.41	361.6	21.09	--	--	265.4	16.94
New Hampshire	--	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	863	268.1	17.03	285	282.8	17.86	375.5	21.77	--	--	271.8	17.24
New Jersey	121	274.0	17.20	37	317.1	19.73	388.2	22.64	--	--	284.0	17.79
New York	694	269.6	17.15	248	277.8	17.59	444.1	25.81	--	--	271.7	17.27
Pennsylvania	48	233.2	14.85	--	--	--	370.9	21.49	--	--	233.2	14.85
East North Central	--	--	--	52	276.0	17.67	388.9	22.64	--	--	276.0	17.67
Illinois	--	--	--	29	298.8	19.12	383.1	22.46	--	--	298.8	19.12
Indiana	--	--	--	--	--	--	381.4	22.03	--	--	--	--
Michigan	--	--	--	23	247.6	15.86	401.4	23.58	--	--	247.6	15.86
Ohio	--	--	--	--	--	--	383.7	22.14	--	--	--	--
Wisconsin	--	--	--	--	--	--	417.2	24.53	--	--	--	--
West North Central	--	--	--	--	--	--	396.3	22.98	--	--	--	--
Iowa	--	--	--	--	--	--	378.2	21.92	--	--	--	--
Kansas	--	--	--	--	--	--	369.8	21.43	--	--	--	--
Minnesota	--	--	--	--	--	--	434.0	25.00	--	--	--	--
Missouri	--	--	--	--	--	--	369.1	21.37	--	--	--	--
Nebraska	--	--	--	--	--	--	406.9	23.61	--	--	--	--
North Dakota	--	--	--	--	--	--	405.5	23.56	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	2,612	273.2	17.50	2,515	271.4	17.29	399.4	23.29	--	--	272.3	17.40
Delaware	150	272.3	17.43	--	--	--	362.5	21.42	--	--	272.3	17.43
District of Columbia	--	--	--	--	--	--	--	--	--	--	--	--
Florida	2,434	273.5	17.53	2,515	271.4	17.29	399.4	23.23	--	--	272.4	17.40
Georgia	--	--	--	--	--	--	381.2	22.17	--	--	--	--
Maryland	28	250.1	16.01	--	--	--	368.1	21.34	--	--	250.1	16.01
North Carolina	--	--	--	--	--	--	376.8	21.87	--	--	--	--
South Carolina	--	--	--	--	--	--	426.0	24.69	--	--	--	--
Virginia	--	--	--	--	--	--	410.4	24.17	--	--	--	--
West Virginia	--	--	--	--	--	--	421.9	24.65	--	--	--	--
East South Central	--	--	--	--	--	--	416.7	24.29	--	--	--	--
Alabama	--	--	--	--	--	--	351.9	20.33	--	--	--	--
Kentucky	--	--	--	--	--	--	455.9	26.74	--	--	--	--
Mississippi	--	--	--	--	--	--	391.4	22.98	--	--	--	--
Tennessee	--	--	--	--	--	--	391.8	22.70	--	--	--	--
West South Central	--	--	--	--	--	--	365.9	21.31	--	--	--	--
Arkansas	--	--	--	--	--	--	410.9	23.64	--	--	--	--
Louisiana	--	--	--	--	--	--	360.2	21.18	--	--	--	--
Oklahoma	--	--	--	--	--	--	246.6	14.40	--	--	--	--
Texas	--	--	--	--	--	--	366.9	21.42	--	--	--	--
Mountain	--	--	--	--	--	--	471.9	27.69	--	--	--	--
Arizona	--	--	--	--	--	--	479.7	28.42	--	--	--	--
Colorado	--	--	--	--	--	--	644.5	37.08	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	500.0	29.61	--	--	--	--
Nevada	--	--	--	--	--	--	477.9	27.80	--	--	--	--
New Mexico	--	--	--	--	--	--	471.3	26.92	--	--	--	--
Utah	--	--	--	--	--	--	558.0	32.34	--	--	--	--
Wyoming	--	--	--	--	--	--	452.0	26.49	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	435.8	25.62	--	--	--	--
California	--	--	--	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	414.4	24.37	--	--	--	--
Washington	--	--	--	--	--	--	457.0	26.87	--	--	--	--
Pacific Noncontiguous	552	317.4	19.87	--	--	--	--	--	--	--	317.4	19.87
Alaska	--	--	--	--	--	--	--	--	--	--	--	--
Hawaii	552	317.4	19.87	--	--	--	--	--	--	--	317.4	19.87
U. S. Total	5,411	275.5	17.59	3,065	273.6	17.41	398.4	23.22	--	--	274.8	17.53

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, June 1995

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	—	—	—	350	289.7	18.47	976	271.7	17.48
Connecticut	—	—	—	114	294.8	18.72	292	272.3	17.72
Maine	—	—	—	115	287.9	18.28	—	—	—
Massachusetts	—	—	—	121	286.8	18.41	684	271.4	17.38
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	517	277.8	17.39	128	251.8	16.13	503	270.8	17.36
New Jersey	151	282.1	17.67	—	—	—	7	321.8	20.29
New York	366	276.0	17.27	80	262.8	16.89	496	270.1	17.32
Pennsylvania	—	—	—	48	233.2	14.85	—	—	—
East North Central	1	190.0	11.33	7	213.0	12.75	44	287.3	18.62
Illinois	—	—	—	—	—	—	29	298.8	19.12
Indiana	—	—	—	—	—	—	—	—	—
Michigan	1	190.0	11.33	7	213.0	12.75	15	266.0	17.65
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—
Iowa	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	—	—	—	—	—	—	3,340	270.2	17.24
Delaware	—	—	—	—	—	—	148	271.6	17.38
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	3,165	270.4	17.25
Georgia	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	28	250.1	16.01
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	552	317.4	19.87	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	552	317.4	19.87	—	—	—
U. S. Total	518	277.6	17.37	1,037	299.1	18.89	4,863	270.7	17.32

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, June 1995 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	150	244.5	15.48	121	238.6	15.14	—	—	—	270.6	17.33
Connecticut	39	275.7	17.89	—	—	—	—	—	—	278.3	17.99
Maine	—	—	—	—	—	—	—	—	—	287.9	18.28
Massachusetts	111	233.2	14.63	121	238.6	15.14	—	—	—	265.4	16.94
New Hampshire	—	—	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	—	—	—	—	—	—	—	—	—	271.8	17.24
New Jersey	—	—	—	—	—	—	—	—	—	284.0	17.79
New York	—	—	—	—	—	—	—	—	—	271.7	17.27
Pennsylvania	—	—	—	—	—	—	—	—	—	233.2	14.85
East North Central	—	—	—	—	—	—	—	—	—	276.0	17.67
Illinois	—	—	—	—	—	—	—	—	—	298.8	19.12
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—	—	247.6	15.86
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—	—	—
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	1,509	277.4	17.73	278	269.8	17.45	—	—	—	272.3	17.40
Delaware	3	315.7	20.25	—	—	—	—	—	—	272.3	17.43
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	1,507	277.3	17.72	278	269.8	17.45	—	—	—	272.4	17.40
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—	250.1	16.01
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	317.4	19.87
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	317.4	19.87
U. S. Total	1,659	274.4	17.52	399	260.5	16.75	—	—	—	274.8	17.53

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 49. Electric Utility Receipts of Gas by Type, Census Division, and State,
June 1995**

Census Division and State	Natural		Blast-Furnace ¹		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	10,028	10,285	—	—	—	—	10,028	10,285
Connecticut	2,212	2,259	—	—	—	—	2,212	2,259
Maine	—	—	—	—	—	—	—	—
Massachusetts	7,408	7,612	—	—	—	—	7,408	7,612
New Hampshire	390	396	—	—	—	—	390	396
Rhode Island	14	15	—	—	—	—	14	15
Vermont	4	4	—	—	—	—	4	4
Middle Atlantic	31,243	32,104	—	—	—	—	31,243	32,104
New Jersey	2,956	3,050	—	—	—	—	2,956	3,050
New York	25,152	25,825	—	—	—	—	25,152	25,825
Pennsylvania	3,135	3,229	—	—	—	—	3,135	3,229
East North Central	4,939	5,019	2,058	246	—	—	6,997	5,265
Illinois	3,396	3,449	—	—	—	—	3,396	3,449
Indiana	496	503	—	—	—	—	496	503
Michigan	393	399	2,058	246	—	—	2,451	645
Ohio	417	427	—	—	—	—	417	427
Wisconsin	238	241	—	—	—	—	238	241
West North Central	3,787	3,745	—	—	—	—	3,787	3,745
Iowa	166	167	—	—	—	—	166	167
Kansas	2,065	2,023	—	—	—	—	2,065	2,023
Minnesota	474	478	—	—	—	—	474	478
Missouri	1,008	1,004	—	—	—	—	1,008	1,004
Nebraska	66	66	—	—	—	—	66	66
North Dakota	*	*	—	—	—	—	*	*
South Dakota	8	8	—	—	—	—	8	8
South Atlantic	35,613	36,043	—	—	—	—	35,613	36,043
Delaware	1,730	1,784	—	—	—	—	1,730	1,784
District of Columbia	—	—	—	—	—	—	—	—
Florida	31,996	32,311	—	—	—	—	31,996	32,311
Georgia	330	338	—	—	—	—	330	338
Maryland	928	965	—	—	—	—	928	965
North Carolina	47	48	—	—	—	—	47	48
South Carolina	422	431	—	—	—	—	422	431
Virginia	132	137	—	—	—	—	132	137
West Virginia	28	28	—	—	—	—	28	28
East South Central	11,254	11,645	—	—	—	—	11,254	11,645
Alabama	218	220	—	—	—	—	218	220
Kentucky	28	28	—	—	—	—	28	28
Mississippi	11,008	11,396	—	—	—	—	11,008	11,396
Tennessee	—	—	—	—	—	—	—	—
West South Central	156,140	160,474	—	—	—	—	156,140	160,474
Arkansas	3,739	3,802	—	—	—	—	3,739	3,802
Louisiana	35,289	36,690	—	—	—	—	35,289	36,690
Oklahoma	15,302	15,878	—	—	—	—	15,302	15,878
Texas	101,811	104,104	—	—	—	—	101,811	104,104
Mountain	7,248	7,447	—	—	—	—	7,248	7,447
Arizona	966	987	—	—	—	—	966	987
Colorado	210	214	—	—	—	—	210	214
Idaho	—	—	—	—	—	—	—	—
Montana	15	16	—	—	—	—	15	16
Nevada	3,155	3,271	—	—	—	—	3,155	3,271
New Mexico	2,730	2,775	—	—	—	—	2,730	2,775
Utah	168	180	—	—	—	—	168	180
Wyoming	4	4	—	—	—	—	4	4
Pacific Contiguous	18,578	19,126	—	—	—	—	18,578	19,126
California	18,578	19,125	—	—	—	—	18,578	19,125
Oregon	—	—	—	—	—	—	—	—
Washington	1	1	—	—	—	—	1	1
Pacific Noncontiguous	866	866	—	—	—	—	866	866
Alaska	866	866	—	—	—	—	866	866
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	279,696	286,754	2,058	246	—	—	281,754	287,001

¹ Includes coke oven gas.

* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 50. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	June 1995 Receipts		June 1994 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	10,028	10,285	4,873	5,074	40,201	11,145	200.1	255.2
Connecticut	2,212	2,259	96	99	11,405	169	206.3	422.6
Maine	—	—	—	—	—	—	—	—
Massachusetts	7,408	7,612	4,364	4,556	27,554	9,935	197.7	255.1
New Hampshire	390	396	313	318	1,162	461	194.6	226.2
Rhode Island	14	15	62	63	15	517	187.2	226.1
Vermont	4	4	38	38	65	63	192.7	264.7
Middle Atlantic	31,243	32,104	28,970	29,861	130,819	69,932	211.8	247.1
New Jersey	2,956	3,050	7,119	7,364	12,316	12,355	202.9	231.4
New York	25,152	25,825	21,242	21,870	108,470	55,346	212.3	248.1
Pennsylvania	3,135	3,229	609	627	10,033	2,231	217.5	311.0
East North Central	6,997	5,265	6,440	6,234	23,232	25,329	179.2	249.5
Illinois	3,396	3,449	3,852	4,050	14,832	17,110	157.3	227.7
Indiana	496	503	848	868	2,378	3,483	239.8	315.9
Michigan	2,451	645	1,427	998	3,747	3,467	201.8	261.0
Ohio	417	427	64	65	1,413	400	219.7	412.4
Wisconsin	238	241	250	253	861	870	223.6	293.0
West North Central	3,787	3,745	5,411	5,275	14,105	13,621	177.2	222.8
Iowa	166	167	160	161	916	736	287.0	355.9
Kansas	2,065	2,023	3,569	3,432	6,672	8,627	171.1	212.3
Minnesota	474	478	401	404	2,418	1,227	181.6	231.3
Missouri	1,008	1,004	637	637	3,771	1,257	157.2	218.0
Nebraska	66	66	578	572	320	1,703	189.9	210.3
North Dakota	*	*	45	49	*	49	351.1	375.8
South Dakota	8	8	21	21	8	21	212.5	267.0
South Atlantic	35,613	36,043	22,789	23,125	169,174	89,975	220.1	246.1
Delaware	1,730	1,784	1,613	1,668	11,370	6,283	228.5	274.0
District of Columbia	—	—	—	—	—	—	—	—
Florida	31,996	32,311	17,987	18,152	143,220	74,030	215.8	235.0
Georgia	330	338	305	312	939	633	283.5	335.5
Maryland	928	965	766	801	3,355	1,495	239.2	292.6
North Carolina	47	48	51	53	189	419	240.2	355.4
South Carolina	422	431	80	81	1,259	157	169.2	357.8
Virginia	132	137	1,971	2,041	8,503	6,824	266.6	308.7
West Virginia	28	28	16	16	339	132	373.8	426.0
East South Central	11,254	11,645	6,911	7,233	42,043	17,212	171.1	230.6
Alabama	218	220	255	256	1,477	1,304	197.7	265.2
Kentucky	28	28	149	152	263	299	306.9	297.6
Mississippi	11,008	11,396	6,506	6,824	40,303	15,609	169.2	226.5
Tennessee	—	—	—	—	—	—	—	—
West South Central	156,140	160,474	171,338	176,485	724,329	680,142	189.5	237.9
Arkansas	3,739	3,802	3,898	3,956	11,269	7,572	173.2	192.7
Louisiana	35,289	36,690	30,998	32,555	144,996	110,716	177.5	234.2
Oklahoma	15,302	15,878	16,122	16,704	69,229	61,538	229.8	297.4
Texas	101,811	104,104	120,320	123,271	498,835	500,316	187.8	232.1
Mountain	7,248	7,447	10,824	11,157	42,701	38,990	174.0	220.7
Arizona	966	987	3,566	3,656	5,444	8,257	183.4	237.4
Colorado	210	214	235	252	740	1,074	173.0	221.2
Idaho	—	—	—	—	—	—	—	—
Montana	15	16	17	19	39	138	636.6	162.7
Nevada	3,155	3,271	3,436	3,535	16,375	12,443	166.2	217.4
New Mexico	2,730	2,775	3,104	3,211	16,320	14,758	153.3	210.8
Utah	168	180	449	466	3,726	2,250	269.8	240.3
Wyoming	4	4	17	18	56	71	923.1	426.4
Pacific Contiguous	18,578	19,126	44,116	45,191	167,316	270,592	229.6	270.0
California	18,578	19,125	43,914	44,987	160,254	262,018	233.5	271.8
Oregon	—	—	201	203	7,058	8,568	140.3	214.7
Washington	1	1	1	1	4	7	479.3	435.9
Pacific Noncontiguous	866	866	1,228	1,225	8,243	10,031	133.4	110.8
Alaska	866	866	1,228	1,225	8,243	10,031	133.4	110.8
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	281,754	287,001	302,900	310,861	1,362,162	1,226,971	199.0	244.6

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 51. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, June 1995

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)
New England	457	158.3	1.63	6,983	184.4	1.89	2,588	198.7	2.05	10,028	186.9	1.92
Connecticut	—	—	—	1,392	193.4	1.96	820	228.3	2.35	2,212	206.5	2.11
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	442	157.3	1.62	5,202	181.3	1.86	1,764	184.8	1.90	7,408	180.7	1.86
New Hampshire	—	—	—	390	195.3	1.98	—	—	—	390	195.3	1.98
Rhode Island	14	187.2	1.93	—	—	—	—	—	—	14	187.2	1.93
Vermont	—	—	—	—	—	—	4	232.7	2.31	4	232.7	2.31
Middle Atlantic	1,152	295.8	2.99	23,403	206.9	2.13	6,688	203.6	2.08	31,243	209.5	2.15
New Jersey	—	—	—	2,839	243.3	2.51	117	323.0	3.35	2,956	246.5	2.54
New York	1,152	295.8	2.99	17,431	202.4	2.09	6,569	201.4	2.05	25,152	206.4	2.12
Pennsylvania	—	—	—	3,133	199.2	2.05	2	381.6	3.93	3,135	199.3	2.05
East North Central	172	203.3	2.08	3,451	204.4	.99	3,374	163.0	1.66	6,997	177.4	1.33
Illinois	25	251.5	2.57	197	189.3	1.94	3,174	159.0	1.61	3,396	161.5	1.64
Indiana	—	—	—	496	234.3	2.38	—	—	—	496	234.3	2.38
Michigan	*	364.5	3.64	2,451	184.2	.48	—	—	—	2,451	184.3	.49
Ohio	124	184.4	1.89	92	200.7	2.08	200	225.8	2.31	417	207.9	2.13
Wisconsin	22	252.0	2.55	216	210.6	2.13	—	—	—	238	214.4	2.17
West North Central	353	190.8	1.83	3,298	173.2	1.72	135	175.9	1.74	3,787	174.9	1.73
Iowa	15	403.4	4.11	151	244.6	2.46	—	—	—	166	259.3	2.61
Kansas	334	180.9	1.73	1,719	172.6	1.70	12	164.0	1.64	2,065	173.8	1.70
Minnesota	—	—	—	474	171.3	1.72	—	—	—	474	171.3	1.72
Missouri	—	—	—	884	160.9	1.61	123	177.1	1.75	1,008	162.9	1.62
Nebraska	4	159.0	1.59	62	197.6	1.98	—	—	—	66	195.3	1.96
North Dakota	—	—	—	*	364.3	3.89	—	—	—	*	364.3	3.89
South Dakota	—	—	—	8	212.5	2.12	—	—	—	8	212.5	2.12
South Atlantic	26,423	237.5	2.39	8,998	231.6	2.37	192	581.4	5.96	35,613	237.9	2.41
Delaware	1,730	232.7	2.40	—	—	—	—	—	—	1,730	232.7	2.40
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	24,693	237.9	2.39	7,244	231.9	2.37	59	180.0	1.80	31,996	236.4	2.39
Georgia	—	—	—	330	271.8	2.78	—	—	—	330	271.8	2.78
Maryland	—	—	—	928	229.2	2.38	—	—	—	928	229.2	2.38
North Carolina	—	—	—	47	209.7	2.16	—	—	—	47	209.7	2.16
South Carolina	—	—	—	422	192.0	1.96	—	—	—	422	192.0	1.96
Virginia	—	—	—	—	—	—	132	755.5	7.84	132	755.5	7.84
West Virginia	—	—	—	28	389.3	3.89	—	—	—	28	389.3	3.89
East South Central	—	—	—	11,228	179.1	1.85	26	282.6	2.90	11,254	179.4	1.86
Alabama	—	—	—	218	205.4	2.07	—	—	—	218	205.4	2.07
Kentucky	—	—	—	2	298.6	2.99	26	282.6	2.90	28	283.9	2.90
Mississippi	—	—	—	11,008	178.6	1.85	—	—	—	11,008	178.6	1.85
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	95,278	203.0	2.09	33,493	176.4	1.81	27,369	179.5	1.84	156,140	193.2	1.99
Arkansas	329	151.4	1.70	—	—	—	3,410	202.4	2.04	3,739	197.5	2.01
Louisiana	9,453	199.1	2.09	16,512	185.1	1.92	9,324	180.1	1.87	35,289	187.6	1.95
Oklahoma	14,089	241.4	2.51	1,213	145.0	1.50	—	—	—	15,302	233.8	2.43
Texas	71,406	196.1	2.01	15,769	169.6	1.72	14,636	173.8	1.77	101,811	188.8	1.93
Mountain	1,865	196.5	1.97	3,838	182.3	1.89	1,544	163.9	1.68	7,248	182.0	1.87
Arizona	713	247.4	2.52	38	319.9	3.26	216	137.6	1.41	966	225.6	2.31
Colorado	102	185.3	1.84	108	189.4	1.98	—	—	—	210	187.5	1.91
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	14	208.6	2.23	1	340.1	3.97	—	—	—	15	214.4	2.30
Nevada	—	—	—	1,857	172.6	1.80	1,298	168.4	1.73	3,155	170.9	1.77
New Mexico	1,037	161.5	1.60	1,662	144.1	1.48	31	155.5	1.61	2,730	150.7	1.53
Utah	—	—	—	168	584.8	6.27	—	—	—	168	584.8	6.27
Wyoming	—	—	—	4	1,491.6	15.69	—	—	—	4	1,491.6	15.69
Pacific Contiguous	448	208.3	2.13	5,065	274.5	2.80	13,065	240.6	2.49	18,578	249.0	2.56
California	448	208.3	2.13	5,064	274.5	2.80	13,065	240.6	2.49	18,578	249.0	2.56
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	1	369.0	3.87	—	—	—	1	369.0	3.87
Pacific Noncontiguous	866	132.9	1.33	—	—	—	—	—	—	866	132.9	1.33
Alaska	866	132.9	1.33	—	—	—	—	—	—	866	132.9	1.33
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	127,014	210.1	2.15	99,758	195.3	1.97	54,981	197.9	2.03	281,754	202.6	2.06

¹ Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**U.S. Electric Utility Sales,
Revenue, and Average
Revenue per Kilowatthour**

 

Table 52. U.S. Electric Utility Retail Sales of Electricity by Sector, 1985 Through July 1995
(Million Kilowatthours)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³
1985	790,977	793,934	608,968	605,989	824,523	836,772	85,075	87,279	2,309,543	2,323,974
1986	817,663	819,088	641,469	630,520	808,292	830,531	83,409	88,615	2,350,835	2,368,753
1987	849,613	850,410	673,707	660,433	845,266	858,233	86,854	88,196	2,455,440	2,457,272
1988	892,125	892,866	697,711	699,100	895,751	896,498	82,362	89,598	2,567,949	2,578,062
1989	903,979	905,525	725,229	725,861	926,376	925,659	91,066	89,765	2,646,651	2,646,809
1990	921,473	924,019	750,835	751,027	936,428	945,522	95,936	91,988	2,704,672	2,712,555
1991	957,801	955,417	765,476	765,664	944,684	946,583	96,513	94,339	2,764,474	2,762,003
1992	934,044	935,939	763,664	761,271	965,356	972,714	94,003	93,442	2,757,067	2,763,365
1993 ⁴										
January	93,740	—	63,998	—	77,832	—	7,930	—	243,499	—
February	83,376	—	60,609	—	77,008	—	7,752	—	228,745	—
March	83,023	—	62,169	—	80,028	—	7,734	—	232,954	—
April	69,669	—	59,479	—	79,465	—	7,511	—	216,123	—
May	63,852	—	61,430	—	82,090	—	7,496	—	214,868	—
June	76,555	—	68,107	—	84,887	—	8,088	—	237,637	—
July	101,026	—	75,706	—	85,371	—	8,351	—	270,454	—
August	102,181	—	76,533	—	86,814	—	8,551	—	274,080	—
September	88,884	—	71,734	—	83,804	—	8,525	—	252,948	—
October	71,731	—	65,180	—	83,443	—	8,271	—	228,625	—
November	72,687	—	61,023	—	81,738	—	7,795	—	223,244	—
December	87,656	—	64,257	—	81,632	—	8,059	—	241,604	—
Total	994,380	994,781	790,225	794,573	984,111	977,164	96,065	94,944	2,864,782	2,861,462
1994 ⁴										
January	103,502	—	67,928	—	79,231	—	8,046	—	258,706	—
February	89,432	—	63,815	—	76,758	—	7,746	—	237,750	—
March	79,708	—	63,786	—	79,494	—	7,676	—	230,664	—
April	69,318	—	62,713	—	79,556	—	7,389	—	218,976	—
May	66,991	—	64,174	—	82,362	—	7,403	—	220,931	—
June	83,868	—	73,936	—	85,553	—	8,214	—	251,570	—
July	103,327	—	79,470	—	85,517	—	8,530	—	276,844	—
August	96,486	—	78,336	—	88,378	—	8,441	—	271,641	—
September	85,122	—	74,120	—	86,257	—	8,220	—	253,720	—
October	71,511	—	68,107	—	84,979	—	8,004	—	232,602	—
November	70,901	—	64,226	—	82,534	—	7,728	—	225,388	—
December	85,637	—	66,698	—	81,803	—	7,929	—	242,068	—
Total	1,005,804	—	827,309	—	992,422	—	95,326	—	2,920,860	—
1995 ⁴										
January	96,576	—	68,089	—	81,499	—	8,061	—	254,226	—
February	86,648	—	64,616	—	79,214	—	7,809	—	238,286	—
March	79,503	—	65,482	—	82,624	—	7,924	—	235,533	—
April	68,593	—	63,278	—	81,583	—	7,479	—	220,933	—
May	69,975	—	66,185	—	84,791	—	7,554	—	228,506	—
June	84,288	—	74,221	—	87,333	—	8,124	—	253,967	—
July	104,131	—	81,832	—	86,685	—	8,503	—	281,151	—
Year to Date										
1995 ⁴	589,714	—	483,703	—	583,729	—	55,456	—	1,712,602	—
1994 ⁴	596,146	—	475,822	—	568,471	—	55,003	—	1,695,441	—
1993 ⁴	571,241	—	451,497	—	566,680	—	54,863	—	1,644,281	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ As of 1984, national retail sales values are based on data reported on the Form EIA-861, "Annual Electric Utility Report."

⁴ Estimates for 1994 and prior years are final and for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 53. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, July 1994 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	3,313	3,365	3,980	3,679	2,236	2,332	113	138	9,641	9,514
Connecticut	1,011	1,035	1,073	1,029	553	523	29	28	2,665	2,614
Maine	289	280	257	250	436	418	11	10	993	959
Massachusetts	1,371	1,404	1,981	1,815	824	847	48	72	4,223	4,138
New Hampshire	282	272	298	205	192	314	9	10	781	802
Rhode Island	212	224	230	242	106	114	12	14	562	595
Vermont	148	150	141	138	125	114	3	4	418	407
Middle Atlantic	9,958	10,699	10,986	11,351	7,616	7,604	1,172	1,294	29,732	30,949
New Jersey	2,359	2,582	2,892	3,017	1,322	1,341	35	35	6,609	6,976
New York	3,632	4,004	4,996	5,201	2,121	2,158	1,057	1,155	11,805	12,517
Pennsylvania	3,967	4,113	3,098	3,133	4,173	4,106	80	104	11,318	11,456
East North Central	15,806	14,803	13,018	12,351	18,239	17,720	1,318	1,283	48,382	46,157
Illinois	4,181	3,936	3,491	3,327	3,666	3,575	723	710	12,061	11,548
Indiana	2,764	2,559	1,757	1,635	3,644	3,482	39	39	8,204	7,716
Michigan	2,890	2,711	3,012	2,810	2,711	2,740	63	64	8,676	8,325
Ohio	4,252	4,063	3,410	3,324	6,237	6,031	439	426	14,337	13,844
Wisconsin	1,720	1,533	1,349	1,255	1,981	1,891	53	43	5,104	4,723
West North Central	8,803	7,925	5,738	5,320	6,451	6,183	521	476	21,512	19,905
Iowa	1,313	1,085	733	654	1,136	1,155	107	96	3,289	2,990
Kansas	1,371	1,213	1,079	1,038	839	765	27	29	3,316	3,044
Minnesota	1,727	1,519	843	817	2,360	2,263	60	75	4,990	4,674
Missouri	3,083	2,883	2,145	1,971	1,276	1,215	84	73	6,588	6,142
Nebraska	806	760	596	535	517	449	171	123	2,089	1,867
North Dakota	220	201	156	150	167	158	43	46	587	555
South Dakota	284	263	185	156	156	180	29	34	654	633
South Atlantic	25,650	25,138	17,866	16,987	14,391	13,414	1,778	1,740	59,684	57,278
Delaware	285	333	250	261	297	293	4	6	836	894
District of Columbia	174	200	856	839	27	23	34	32	1,081	1,094
Florida	8,546	8,423	5,478	5,358	1,429	1,333	444	455	15,896	15,569
Georgia	4,263	3,648	2,699	2,537	2,723	2,566	106	90	9,791	8,841
Maryland	2,264	2,278	1,452	1,312	1,974	1,778	56	66	5,746	5,434
North Carolina	3,759	3,884	2,728	2,578	3,044	2,822	201	198	9,732	9,482
South Carolina	2,160	2,158	1,375	1,326	2,403	2,218	77	78	6,015	5,780
Virginia	3,376	3,435	2,469	2,258	1,637	1,538	849	809	8,330	8,040
West Virginia	824	778	558	517	858	843	7	7	2,246	2,145
East South Central	9,775	9,254	4,212	4,022	10,494	10,257	504	482	24,984	24,015
Alabama	2,832	2,448	1,309	1,118	2,769	2,645	58	53	6,968	6,264
Kentucky	2,258	2,088	1,051	1,014	2,812	2,881	282	279	6,402	6,262
Mississippi	1,545	1,576	773	785	1,340	1,279	57	59	3,715	3,698
Tennessee	3,140	3,141	1,079	1,105	3,572	3,452	107	92	7,899	7,791
West South Central	16,157	16,937	9,960	10,003	12,326	12,488	1,564	1,520	40,007	40,947
Arkansas	1,295	1,383	714	708	1,199	1,046	67	60	3,275	3,197
Louisiana	2,701	2,655	1,500	1,432	2,586	2,519	220	226	7,007	6,832
Oklahoma	1,994	2,095	1,158	1,138	1,000	1,029	210	173	4,363	4,434
Texas	10,167	10,804	6,589	6,725	7,540	7,894	1,066	1,061	25,362	26,484
Mountain	5,428	5,652	5,411	5,563	5,582	5,485	646	683	17,068	17,383
Arizona	2,035	2,194	1,603	1,608	1,063	1,062	209	198	4,910	5,062
Colorado	869	881	1,134	1,137	819	814	70	78	2,892	2,910
Idaho	445	430	678	806	801	802	27	37	1,952	2,075
Montana	256	244	271	265	558	528	39	48	1,125	1,084
Nevada	853	909	492	495	788	740	65	66	2,198	2,209
New Mexico	385	405	506	525	474	411	155	159	1,520	1,500
Utah	459	462	528	520	623	564	70	89	1,681	1,634
Wyoming	126	126	198	209	456	566	10	8	791	909
Pacific Contiguous	8,906	9,224	10,251	9,802	8,964	9,648	872	896	28,993	29,570
California	6,003	6,356	7,476	7,163	4,519	5,386	576	547	18,574	19,452
Oregon	1,101	1,068	1,130	1,102	1,441	1,392	52	62	3,724	3,624
Washington	1,801	1,800	1,645	1,537	3,004	2,871	245	287	6,695	6,495
Pacific Noncontiguous	335	329	411	393	387	386	15	18	1,148	1,125
Alaska	113	111	172	171	48	44	9	13	342	338
Hawaii	222	217	239	222	338	342	6	5	806	787
U.S. Total	104,131	103,327	81,832	79,470	86,685	85,517	8,503	8,530	281,151	276,844

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales are based on the retail sales by utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates. •Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity
by Census Division and State, July 1995
(Percent)**

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.6	3.2	1.2	3.1	0.9
Connecticut	.7	.1	.7	.8	.1
Maine	.1	.3	1.2	6.0	.4
Massachusetts	1.4	6.4	3.1	7.2	2.0
New Hampshire	1.2	.6	3.5	2.8	.9
Rhode Island	.2	.2	.0	.4	.2
Vermont	.4	.3	1.0	4.5	.4
Middle Atlantic	3.1	.6	.9	1.0	1.3
New Jersey	1.3	.6	.8	.8	.8
New York	3.5	1.0	2.3	1.0	1.7
Pennsylvania	7.1	1.6	1.1	3.7	2.9
East North Central	.6	.8	1.5	.5	.5
Illinois	.6	.8	1.8	.4	.2
Indiana	2.5	1.0	1.5	4.0	.6
Michigan	.7	3.4	7.7	2.5	1.8
Ohio	1.0	.2	2.2	1.3	1.1
Wisconsin	2.9	.9	.3	3.7	1.2
West North Central	1.1	.6	.7	8.7	.5
Iowa	2.8	1.3	1.8	3.0	.5
Kansas	1.2	.9	1.0	9.7	1.3
Minnesota	3.3	1.3	.3	13.3	.9
Missouri	1.3	1.0	2.1	8.3	.7
Nebraska	6.2	3.5	4.3	25.7	4.0
North Dakota	4.2	3.0	1.6	5.5	2.1
South Dakota	5.6	1.0	3.1	6.7	3.1
South Atlantic	.8	.6	.6	.8	.5
Delaware	.0	.1	1.7	1.1	.5
District of Columbia	.0	.0	.0	.0	.0
Florida	.6	1.2	2.2	.5	.4
Georgia	1.7	.9	.5	8.5	1.0
Maryland	.7	3.8	3.4	10.1	.8
North Carolina	3.8	2.0	.6	2.7	2.2
South Carolina	2.3	1.4	.3	1.4	.8
Virginia	3.1	.5	2.0	1.0	2.1
West Virginia	.2	.2	.2	3.9	.2
East South Central	2.3	.8	1.6	2.4	1.6
Alabama	5.1	2.1	.7	3.2	1.7
Kentucky	5.2	.6	4.5	.1	4.8
Mississippi	1.4	1.6	1.4	2.0	1.0
Tennessee	3.9	1.6	2.8	10.9	2.7
West South Central	1.5	.5	1.7	1.6	.9
Arkansas	2.4	1.8	.6	6.2	1.3
Louisiana	1.5	1.3	.4	5.4	1.2
Oklahoma	5.5	3.3	.2	.5	2.9
Texas	2.1	.2	2.8	2.1	1.3
Mountain	.8	1.3	1.5	3.0	.6
Arizona	.5	.5	1.7	3.9	.8
Colorado	.6	3.6	1.9	8.0	.3
Idaho	5.2	7.6	8.9	2.8	1.5
Montana	2.7	.3	1.9	3.5	3.1
Nevada	4.0	1.0	1.5	2.8	2.6
New Mexico	2.9	1.7	4.3	7.8	1.6
Utah	1.7	3.1	1.1	16.3	1.8
Wyoming	1.9	2.9	4.3	10.2	3.5
Pacific Contiguous	.6	3.1	3.5	4.0	.6
California	.8	4.2	6.8	4.0	.6
Oregon	.5	.4	2.0	14.0	1.9
Washington	1.6	1.3	.9	10.4	1.7
Pacific Noncontiguous	.3	.5	.7	12.9	.3
Alaska	.9	.3	2.8	21.6	1.1
Hawaii	.1	.8	.7	1.3	.1
U.S. Average	.5	.5	.6	.8	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •For an explanation of coefficients of variation, see the technical notes. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •Estimates for 1995 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 55. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January Through July 1994 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	22,427	23,564	24,163	23,137	14,599	15,258	900	1,048	62,090	63,007
Connecticut	6,237	6,764	6,371	6,374	3,380	3,323	217	212	16,206	16,673
Maine	2,166	2,266	1,653	1,665	2,756	2,832	79	91	6,655	6,853
Massachusetts	9,411	9,711	11,795	11,389	5,594	5,481	416	548	27,215	27,129
New Hampshire	2,006	2,119	1,919	1,312	1,236	2,012	70	67	5,230	5,510
Rhode Island	1,438	1,466	1,498	1,480	782	809	93	102	3,811	3,856
Vermont	1,170	1,239	927	917	852	801	25	27	2,973	2,985
Middle Atlantic	60,133	64,050	66,747	67,834	50,162	49,835	8,213	8,414	185,254	190,133
New Jersey	12,683	13,293	16,882	17,165	8,226	8,456	283	277	38,073	39,192
New York	22,635	23,959	30,162	30,919	14,519	14,487	7,132	7,375	74,448	76,739
Pennsylvania	24,815	26,798	19,703	19,750	27,418	26,892	798	762	72,734	74,201
East North Central	88,311	88,604	78,440	75,400	125,526	121,072	8,798	8,747	301,075	293,823
Illinois	21,420	21,665	21,202	20,753	24,213	24,382	4,924	4,870	71,759	71,670
Indiana	15,063	15,492	10,317	10,192	24,673	24,125	302	292	50,354	50,101
Michigan	16,313	15,266	18,166	16,204	19,353	17,804	484	507	54,317	49,780
Ohio	24,923	25,825	20,132	19,918	43,902	41,857	2,717	2,717	91,673	90,316
Wisconsin	10,592	10,355	8,622	8,334	13,385	12,904	371	362	32,971	31,955
West North Central	44,376	44,825	33,404	32,475	42,162	40,323	3,011	2,973	122,953	120,596
Iowa	6,687	6,697	4,442	4,096	7,833	7,328	722	648	19,685	18,769
Kansas	5,726	5,952	5,845	5,861	5,342	5,121	203	217	17,117	17,150
Minnesota	9,517	9,496	5,278	5,244	15,240	14,465	390	386	30,424	29,591
Missouri	14,224	14,325	12,216	11,855	8,294	8,104	515	532	35,250	34,817
Nebraska	4,299	4,437	3,388	3,345	3,255	3,010	695	665	11,637	11,457
North Dakota	1,990	2,005	1,129	1,106	1,172	1,174	294	318	4,586	4,604
South Dakota	1,933	1,912	1,105	968	1,025	1,122	191	207	4,254	4,209
South Atlantic	142,081	141,921	104,361	102,187	94,909	91,398	11,142	11,147	352,494	346,653
Delaware	1,791	1,936	1,583	1,583	1,996	1,954	33	36	5,402	5,509
District of Columbia	905	983	4,650	4,804	158	157	208	208	5,921	6,152
Florida	47,555	45,786	33,190	32,451	9,745	9,031	2,878	2,816	93,367	90,084
Georgia	20,112	19,103	15,707	15,058	17,978	17,150	712	612	54,509	51,923
Maryland	12,751	13,702	7,947	7,953	11,323	11,328	438	481	32,458	33,464
North Carolina	22,399	22,730	16,288	15,772	20,361	19,871	1,109	1,129	60,156	59,502
South Carolina	12,079	11,879	7,973	7,664	16,270	15,483	473	474	36,795	35,499
Virginia	19,208	20,353	13,670	13,632	10,780	10,347	5,242	5,337	48,900	49,669
West Virginia	5,283	5,449	3,354	3,268	6,298	6,078	51	54	14,986	14,850
East South Central	52,737	53,371	24,046	23,565	70,445	68,469	3,321	3,010	150,550	148,415
Alabama	14,000	13,550	7,236	6,990	18,593	17,641	389	382	40,218	38,562
Kentucky	11,761	12,086	6,024	5,945	19,743	20,221	1,700	1,657	39,228	39,908
Mississippi	7,812	7,945	4,338	4,349	8,833	8,441	358	361	21,342	21,095
Tennessee	19,164	19,791	6,448	6,281	23,276	22,166	874	611	49,762	48,850
West South Central	78,057	78,256	57,314	55,741	82,669	81,873	9,533	9,223	227,572	225,093
Arkansas	6,729	6,863	3,926	3,849	7,790	6,987	360	332	18,805	18,031
Louisiana	12,929	12,802	8,588	8,355	17,566	16,972	1,352	1,422	40,435	39,551
Oklahoma	8,852	9,448	6,285	6,397	6,705	6,734	1,256	1,229	23,098	23,809
Texas	49,547	49,143	38,514	37,140	50,608	51,179	6,565	6,240	145,234	143,702
Mountain	31,946	32,229	31,097	31,398	36,073	35,003	3,981	4,108	103,098	102,738
Arizona	9,559	9,974	8,946	8,724	6,663	6,616	1,186	1,119	26,353	26,433
Colorado	6,590	6,434	7,287	7,343	5,650	5,043	482	509	20,009	19,328
Idaho	3,611	3,492	3,019	3,392	4,418	4,559	167	222	11,215	11,665
Montana	2,108	2,050	1,778	1,763	3,554	3,475	280	304	7,720	7,592
Nevada	3,651	3,901	2,628	2,629	4,798	4,460	432	458	11,508	11,447
New Mexico	2,403	2,440	2,892	2,947	3,176	2,872	870	889	9,340	9,148
Utah	2,877	2,830	3,120	3,152	3,936	3,602	485	543	10,418	10,128
Wyoming	1,147	1,108	1,428	1,448	3,880	4,376	80	66	6,534	6,998
Pacific Contiguous	67,164	66,887	61,342	61,422	64,742	62,807	6,420	6,188	199,667	197,304
California	38,325	38,629	42,120	42,793	34,930	34,520	4,039	3,560	119,414	119,502
Oregon	9,762	9,586	7,284	7,160	9,304	8,674	345	452	26,695	25,873
Washington	19,077	18,672	11,939	11,468	20,508	19,613	2,036	2,176	53,559	51,929
Pacific Noncontiguous	2,483	2,439	2,790	2,663	2,441	2,433	135	146	7,849	7,680
Alaska	991	975	1,267	1,245	308	278	101	112	2,667	2,609
Hawaii	1,491	1,464	1,523	1,419	2,133	2,155	35	33	5,182	5,071
U.S. Total	589,714	596,146	483,703	475,822	583,729	568,471	55,456	55,003	1,712,602	1,695,441

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 56. Revenue From U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1985 Through July 1995
(Million Dollars)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1985	NA	58,710	NA	44,082	NA	41,580	NA	5,312	NA	149,684
1986	NA	60,773	NA	45,386	NA	40,982	NA	5,412	NA	152,553
1987	NA	63,318	NA	46,787	NA	40,949	NA	5,479	NA	156,532
1988	NA	66,790	NA	49,224	NA	42,145	NA	5,551	NA	163,710
1989	NA	69,240	NA	52,228	NA	43,719	NA	5,609	NA	170,797
1990	72,332	72,378	55,080	55,117	44,453	44,857	5,941	5,891	177,806	178,243
1991	77,142	76,828	57,471	57,655	45,803	45,737	6,207	6,138	186,624	186,359
1992	76,907	76,848	58,273	58,343	46,770	46,993	6,260	6,296	188,209	188,480
1993 ³										
January	7,263	—	4,673	—	3,624	—	523	—	16,083	—
February	6,510	—	4,461	—	3,590	—	503	—	15,065	—
March	6,487	—	4,607	—	3,742	—	501	—	15,337	—
April	5,671	—	4,444	—	3,664	—	510	—	14,289	—
May	5,473	—	4,753	—	3,896	—	519	—	14,642	—
June	6,702	—	5,436	—	4,226	—	573	—	16,937	—
July	8,835	—	6,053	—	4,424	—	589	—	19,900	—
August	8,934	—	6,111	—	4,493	—	598	—	20,136	—
September	7,823	—	5,773	—	4,305	—	605	—	18,506	—
October	6,289	—	5,269	—	4,195	—	601	—	16,353	—
November	5,976	—	4,688	—	3,836	—	542	—	15,042	—
December	6,938	—	4,761	—	3,834	—	522	—	16,055	—
Total	82,900	82,814	61,030	61,521	47,828	47,357	6,587	6,528	198,345	198,220
1994 ³										
January	8,027	—	5,015	—	3,668	—	522	—	17,232	—
February	7,033	—	4,791	—	3,583	—	510	—	15,917	—
March	6,456	—	4,778	—	3,666	—	516	—	15,416	—
April	5,765	—	4,688	—	3,668	—	491	—	14,611	—
May	5,727	—	4,943	—	3,849	—	510	—	15,029	—
June	7,375	—	5,908	—	4,178	—	574	—	18,035	—
July	9,117	—	6,422	—	4,280	—	592	—	20,411	—
August	8,558	—	6,348	—	4,314	—	583	—	19,803	—
September	7,532	—	6,074	—	4,207	—	593	—	18,406	—
October	6,139	—	5,412	—	3,965	—	549	—	16,065	—
November	5,889	—	4,833	—	3,748	—	514	—	14,984	—
December	6,919	—	4,930	—	3,699	—	519	—	16,068	—
Total	84,538	—	64,142	—	46,825	—	6,472	—	201,978	—
1995 ³										
January	7,582	—	5,001	—	3,680	—	520	—	16,783	—
February	6,912	—	4,858	—	3,639	—	514	—	15,923	—
March	6,486	—	4,945	—	3,770	—	515	—	15,716	—
April	5,782	—	4,755	—	3,709	—	484	—	14,730	—
May	5,986	—	5,068	—	3,877	—	512	—	15,443	—
June	7,365	—	5,912	—	4,236	—	565	—	18,079	—
July	9,177	—	6,604	—	4,322	—	590	—	20,694	—
Year to Date										
1995 ³	49,291	—	37,143	—	27,234	—	3,700	—	117,367	—
1994 ³	49,500	—	36,544	—	26,893	—	3,715	—	116,652	—
1993 ³	46,940	—	34,428	—	27,166	—	3,718	—	112,252	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1994 and prior years are final and for 1995 estimates are preliminary. For further information, see the technical notes.

NA=Data not available.

Notes: •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

**Table 57. U.S. Electric Utility Revenue from Retail Sales of Electricity to Ultimate Consumers
by Sector, Census Division and State, July 1994 and 1995
(Million Dollars)**

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	406	392	428	382	188	197	19	20	1,040	991
Connecticut	124	119	113	101	46	42	5	4	288	266
Maine	36	34	24	23	26	27	2	2	88	85
Massachusetts	161	161	221	197	78	79	8	10	467	448
New Hampshire	41	37	35	24	19	29	2	1	97	92
Rhode Island	30	28	24	26	10	12	2	2	65	68
Vermont	15	13	12	11	9	8		1	36	32
Middle Atlantic	1,255	1,323	1,273	1,263	472	494	124	132	3,123	3,211
New Jersey	298	317	305	297	108	114	8	7	718	736
New York	536	567	702	704	123	128	106	112	1,467	1,511
Pennsylvania	421	438	266	262	241	252	10	13	939	965
East North Central	1,416	1,314	976	917	841	829	91	87	3,324	3,148
Illinois	463	421	300	277	208	210	53	50	1,025	958
Indiana	187	167	104	96	146	139	4	4	441	406
Michigan	253	239	232	219	143	149	4	4	633	611
Ohio	393	377	261	254	267	255	26	27	946	913
Wisconsin	119	110	79	71	76	76	4	3	278	260
West North Central	733	658	402	366	313	299	34	30	1,482	1,353
Iowa	121	98	52	48	52	52	7	2	232	200
Kansas	114	99	74	67	42	38	3	3	232	207
Minnesota	136	128	57	54	108	104	5	5	306	291
Missouri	265	242	159	143	73	69	6	6	504	460
Nebraska	60	56	36	33	23	19	10	10	129	119
North Dakota	16	15	10	10	8	8	2	2	36	34
South Dakota	21	20	13	11	7	9	1	2	43	41
South Atlantic	2,121	2,056	1,214	1,131	725	669	110	107	4,170	3,963
Delaware	28	32	19	19	15	14	1	1	62	66
District of Columbia	16	19	74	71	1	1	2	2	94	93
Florida	659	645	346	332	75	68	31	30	1,110	1,075
Georgia	368	314	199	179	139	124	9	8	714	625
Maryland	222	223	123	112	127	114	6	6	478	454
North Carolina	320	325	182	171	159	149	13	12	675	656
South Carolina	165	163	88	84	104	98	4	4	362	349
Virginia	290	286	151	135	70	66	43	43	554	530
West Virginia	54	49	32	29	35	35	1	1	121	114
East South Central	616	579	259	248	420	413	29	28	1,324	1,268
Alabama	191	165	87	74	114	110	3	3	396	352
Kentucky	134	119	56	54	101	103	13	13	303	288
Mississippi	107	113	52	56	59	58	5	5	222	231
Tennessee	184	183	65	65	147	143	7	7	403	398
West South Central	1,284	1,397	660	680	511	549	101	102	2,556	2,728
Arkansas	108	115	50	50	62	57	5	4	226	225
Louisiana	200	207	101	103	105	113	15	16	421	439
Oklahoma	142	162	77	83	39	47	12	11	270	303
Texas	834	913	431	445	305	333	69	71	1,639	1,761
Mountain	433	464	363	376	252	257	38	39	1,086	1,136
Arizona	195	225	138	148	59	65	12	12	404	450
Colorado	66	66	70	68	37	38	6	6	179	178
Idaho	25	22	30	32	26	25	1	2	83	80
Montana	15	14	13	12	18	16	2	2	48	44
Nevada	58	60	33	32	49	48	4	4	143	145
New Mexico	34	38	38	45	21	21	9	9	102	112
Utah	32	32	31	30	25	23	3	4	91	88
Wyoming	8	8	10	10	16	20	1	1	35	39
Pacific Contiguous	869	895	982	1,016	564	539	43	46	2,459	2,496
California	722	753	853	896	431	419	31	32	2,035	2,101
Oregon	60	56	56	52	47	44	3	3	166	155
Washington	87	86	74	68	86	76	10	10	257	241
Pacific Noncontiguous	44	40	46	42	37	34	2	2	129	118
Alaska	13	13	16	16	4	4	2	2	35	34
Hawaii	31	27	30	26	32	30	1	1	94	84
U.S. Total	9,177	9,117	6,604	6,422	4,322	4,280	590	592	20,694	20,411

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* Less than 0.5.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 58. U.S. Estimated Coefficients of Variation of Revenue from Electric Utility Retail Sales of Electricity by Census Division and State, July 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.5	3.8	2.6	3.5	2.0
Connecticut	.9	.3	.3	.1	.5
Maine	.4	.3	1.7	2.6	.2
Massachusetts	1.0	7.3	6.2	6.8	4.4
New Hampshire	1.2	.9	2.0	16.3	1.1
Rhode Island	1.0	.4	.4	.8	.8
Vermont	2.9	1.5	1.8	3.2	2.1
Middle Atlantic	3.0	1.4	.7	.8	1.7
New Jersey	1.1	.7	.3	.2	.7
New York	2.3	2.1	1.6	.8	2.4
Pennsylvania	8.4	3.5	1.0	4.1	4.3
East North Central	.8	1.0	1.4	1.0	.5
Illinois	1.3	1.6	.3	.7	1.2
Indiana	2.9	1.2	1.5	1.1	1.0
Michigan	.9	3.8	8.0	9.1	.8
Ohio	1.8	.5	.8	2.8	.9
Wisconsin	2.7	1.9	1.4	1.4	2.0
West North Central	1.5	1.2	1.8	5.8	1.4
Iowa	2.7	1.2	3.4	2.0	.5
Kansas	1.4	.9	1.5	2.9	1.5
Minnesota	4.6	3.0	2.8	6.2	3.8
Missouri	2.7	2.6	5.9	7.0	3.4
Nebraska	4.5	1.6	6.2	19.0	1.8
North Dakota	3.0	2.2	2.2	3.6	2.1
South Dakota	6.1	1.4	3.8	6.2	3.5
South Atlantic	1.3	1.0	.9	.9	.8
Delaware	.4	.4	1.9	.2	.1
District of Columbia	.0	.0	.0	.0	.0
Florida	2.3	2.8	4.0	2.3	2.4
Georgia	3.2	.9	.5	6.4	.3
Maryland	1.5	4.6	4.3	5.2	1.2
North Carolina	4.8	.6	.6	1.2	1.9
South Carolina	3.8	1.1	1.1	.7	1.4
Virginia	4.3	1.0	2.8	.5	2.8
West Virginia	1.1	.5	.3	2.2	.6
East South Central	2.3	1.1	2.2	1.9	1.6
Alabama	4.0	2.1	1.3	3.7	1.4
Kentucky	6.3	2.0	2.8	.9	4.1
Mississippi	3.2	3.0	3.8	3.1	2.8
Tennessee	3.9	1.8	5.6	6.6	3.5
West South Central	.8	1.5	2.2	1.3	1.4
Arkansas	1.4	1.5	2.6	7.7	.6
Louisiana	2.4	1.8	.4	1.1	1.7
Oklahoma	5.6	5.4	.6	2.3	3.6
Texas	.7	2.0	3.7	1.8	2.1
Mountain	.9	1.1	1.9	2.6	.8
Arizona	1.1	1.5	2.5	4.3	1.6
Colorado	1.0	2.5	1.7	2.5	.8
Idaho	5.5	9.6	15.2	3.8	2.1
Montana	1.9	1.3	3.6	1.2	3.9
Nevada	4.7	1.0	3.7	.9	3.8
New Mexico	3.5	1.8	3.1	7.3	1.5
Utah	.9	2.6	1.7	15.8	1.6
Wyoming	2.1	2.3	4.5	4.8	3.8
Pacific Contiguous	1.5	2.8	4.5	3.1	1.6
California	1.8	3.3	5.8	4.3	1.9
Oregon	4.1	1.0	3.4	4.4	1.7
Washington	1.9	2.0	4.2	1.9	3.8
Pacific Noncontiguous	.5	.5	1.1	1.6	.5
Alaska	1.6	.7	3.2	2.2	1.8
Hawaii	.3	.6	1.2	1.4	.4
U.S. Average	.6	.6	.8	.6	.4

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: *Estimates for 1995 are preliminary. *It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. *For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 59. U.S. Electric Utility Revenue from Retail Sales to Ultimate Consumers by Sector, Census Division, and State, January Through July 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	2,619	2,662	2,436	2,265	1,186	1,256	129	140	6,370	6,323
Connecticut	726	763	643	632	268	268	31	30	1,668	1,693
Maine	272	278	174	172	191	210	13	13	650	674
Massachusetts	1,062	1,064	1,164	1,078	474	464	60	71	2,760	2,677
New Hampshire	268	273	215	150	119	182	11	10	613	615
Rhode Island	167	164	151	147	70	72	11	12	399	395
Vermont	123	120	90	86	64	60	3	4	280	270
Middle Atlantic	6,996	7,222	6,940	6,857	3,090	3,092	781	774	17,808	17,945
New Jersey	1,497	1,513	1,723	1,680	676	675	53	51	3,949	3,919
New York	3,123	3,202	3,577	3,558	803	811	637	634	8,141	8,205
Pennsylvania	2,376	2,507	1,640	1,619	1,611	1,605	91	89	5,718	5,821
East North Central	7,442	7,298	5,733	5,471	5,538	5,404	578	569	19,290	18,742
Illinois	2,183	2,097	1,641	1,558	1,258	1,249	328	317	5,410	5,221
Indiana	1,026	1,031	612	606	958	956	29	28	2,626	2,620
Michigan	1,359	1,262	1,427	1,285	1,004	957	26	26	3,815	3,529
Ohio	2,137	2,174	1,554	1,532	1,809	1,739	168	172	5,667	5,617
Wisconsin	738	734	499	490	509	504	26	26	1,772	1,754
West North Central	3,276	3,270	2,104	2,036	1,840	1,780	167	165	7,387	7,251
Iowa	555	536	282	257	309	283	20	16	1,167	1,092
Kansas	451	465	390	389	259	254	18	19	1,119	1,126
Minnesota	702	701	339	330	669	639	30	28	1,740	1,699
Missouri	1,040	1,033	762	737	378	375	36	37	2,216	2,182
Nebraska	270	275	186	186	124	121	41	43	621	624
North Dakota	122	125	72	72	54	56	12	12	260	265
South Dakota	136	135	74	66	47	52	9	10	266	263
South Atlantic	11,140	11,073	6,892	6,742	4,323	4,181	700	717	23,054	22,714
Delaware	160	168	112	110	95	90	4	4	371	373
District of Columbia	66	74	321	336	7	7	13	14	407	431
Florida	3,701	3,580	2,134	2,086	502	471	203	198	6,541	6,334
Georgia	1,558	1,474	1,157	1,106	822	791	60	53	3,597	3,424
Maryland	1,077	1,136	579	566	594	582	39	40	2,289	2,323
North Carolina	1,805	1,828	1,048	1,023	949	935	77	78	3,879	3,864
South Carolina	909	881	503	482	644	621	28	28	2,085	2,012
Virginia	1,520	1,590	837	844	454	441	271	297	3,081	3,172
West Virginia	344	342	199	190	256	243	5	5	805	780
East South Central	3,262	3,293	1,498	1,487	2,722	2,743	183	178	7,666	7,701
Alabama	923	901	486	475	747	732	23	23	2,179	2,130
Kentucky	675	679	318	312	649	672	80	79	1,722	1,743
Mississippi	533	558	301	316	376	386	30	31	1,240	1,291
Tennessee	1,131	1,155	393	383	950	953	50	45	2,525	2,537
West South Central	5,930	6,108	3,673	3,911	3,366	3,550	614	618	13,782	14,187
Arkansas	536	546	266	263	351	328	24	22	1,176	1,159
Louisiana	922	997	578	625	679	748	93	102	2,272	2,473
Oklahoma	590	658	348	383	242	275	60	62	1,240	1,378
Texas	3,882	3,907	2,680	2,639	2,095	2,199	438	432	9,095	9,177
Mountain	2,421	2,478	2,058	2,115	1,525	1,520	224	232	6,228	6,344
Arizona	863	948	713	748	353	379	63	64	1,992	2,139
Colorado	495	473	444	442	256	233	41	40	1,237	1,188
Idaho	190	174	137	145	126	130	9	10	461	460
Montana	127	119	95	91	123	111	13	13	357	335
Nevada	264	280	182	183	243	238	22	24	710	725
New Mexico	214	222	228	247	139	138	51	52	632	660
Utah	198	195	186	187	149	138	22	24	554	544
Wyoming	70	65	73	72	136	153	5	5	284	294
Pacific Contiguous	5,895	5,812	5,300	5,380	3,418	3,162	306	303	14,919	14,657
California	4,440	4,403	4,361	4,496	2,488	2,339	209	203	11,499	11,442
Oregon	524	505	368	352	317	293	20	23	1,229	1,172
Washington	930	904	571	532	613	529	77	78	2,191	2,043
Pacific Noncontiguous	311	285	308	279	225	206	18	17	863	787
Alaska	111	109	120	118	26	24	14	13	271	264
Hawaii	200	176	188	161	200	183	4	4	592	523
U.S. Total	49,291	49,500	37,143	36,544	27,234	26,893	3,700	3,715	117,367	116,652

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Table 60. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, 1985
Through July 1994
(Cents)**

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1985	7.8	7.39	7.5	7.27	5.2	4.97	7.0	6.09	6.7	6.44
1986	7.4	7.42	7.1	7.20	4.9	4.93	6.6	6.11	6.4	6.44
1987	7.4	7.45	7.0	7.08	4.7	4.77	6.6	6.21	6.3	6.37
1988	7.5	7.48	7.1	7.04	4.6	4.70	6.0	6.20	6.3	6.35
1989	7.6	7.65	7.2	7.20	4.7	4.72	6.2	6.25	6.4	6.45
1990	7.8	7.83	7.3	7.34	4.8	4.74	6.2	6.40	6.6	6.57
1991	8.05	8.04	7.51	7.53	4.85	4.83	6.43	6.51	6.75	6.75
1992	8.23	8.21	7.63	7.66	4.84	4.83	6.66	6.74	6.83	6.82
1993 ³										
January	7.75	--	7.30	--	4.66	--	6.60	--	6.61	--
February	7.81	--	7.36	--	4.66	--	6.49	--	6.59	--
March	7.81	--	7.41	--	4.68	--	6.48	--	6.58	--
April	8.14	--	7.47	--	4.61	--	6.79	--	6.61	--
May	8.57	--	7.74	--	4.75	--	6.93	--	6.81	--
June	8.75	--	7.98	--	4.98	--	7.08	--	7.13	--
July	8.74	--	8.00	--	5.18	--	7.05	--	7.36	--
August	8.74	--	7.99	--	5.17	--	6.99	--	7.35	--
September	8.80	--	8.05	--	5.14	--	7.10	--	7.32	--
October	8.77	--	8.08	--	5.03	--	7.27	--	7.15	--
November	8.22	--	7.68	--	4.69	--	6.95	--	6.74	--
December	7.92	--	7.41	--	4.70	--	6.48	--	6.65	--
Average ³	8.34	8.32	7.72	7.74	4.86	4.85	6.86	6.88	6.92	6.93
1994 ³										
January	7.76	--	7.38	--	4.63	--	6.49	--	6.66	--
February	7.86	--	7.51	--	4.67	--	6.58	--	6.69	--
March	8.10	--	7.49	--	4.61	--	6.72	--	6.68	--
April	8.32	--	7.47	--	4.61	--	6.64	--	6.67	--
May	8.55	--	7.70	--	4.67	--	6.89	--	6.80	--
June	8.79	--	7.99	--	4.88	--	6.99	--	7.17	--
July	8.82	--	8.08	--	5.00	--	6.94	--	7.37	--
August	8.87	--	8.10	--	4.88	--	6.91	--	7.29	--
September	8.85	--	8.20	--	4.88	--	7.22	--	7.25	--
October	8.58	--	7.95	--	4.67	--	6.86	--	6.91	--
November	8.31	--	7.53	--	4.54	--	6.65	--	6.65	--
December	8.08	--	7.39	--	4.52	--	6.55	--	6.64	--
Average ³	8.41	--	7.75	--	4.72	--	6.79	--	6.92	--
1995 ³										
January	7.85	--	7.34	--	4.52	--	6.45	--	6.60	--
February	7.98	--	7.52	--	4.59	--	6.58	--	6.68	--
March	8.16	--	7.55	--	4.56	--	6.49	--	6.67	--
April	8.43	--	7.51	--	4.55	--	6.47	--	6.67	--
May	8.55	--	7.66	--	4.57	--	6.78	--	6.76	--
June	8.74	--	7.97	--	4.85	--	6.96	--	7.12	--
July	8.81	--	8.07	--	4.99	--	6.94	--	7.36	--
Year-to-Date Average										
1995 Average ³	8.36	--	7.68	--	4.67	--	6.67	--	6.85	--
1994 Average ³	8.30	--	7.68	--	4.73	--	6.75	--	6.88	--
1993 Average ³	8.22	--	7.63	--	4.79	--	6.78	--	6.83	--

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1994 and prior years are final, and 1995 are preliminary.

Notes: •Monetary values are expressed in nominal terms. Retail revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •For an explanation of the modifications reflecting data precision, see the technical notes.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 61. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, July 1994 and 1995
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	12.3	11.6	10.8	10.4	8.4	8.4	16.5	14.4	10.8	10.4
Connecticut	12.3	11.5	10.5	9.8	8.4	8.0	15.8	15.2	10.8	10.2
Maine	12.5	12.0	9.3	9.1	6.0	6.5	15.5	15.9	8.8	8.9
Massachusetts	11.7	11.4	11.1	10.9	9.4	9.4	16.7	14.2	11.1	10.8
New Hampshire	14.5	13.6	11.7	11.8	10.0	9.3	24.7	15.3	12.4	11.5
Rhode Island	14.0	12.5	10.2	10.8	9.3	10.2	12.6	12.6	11.5	11.4
Vermont	10.0	8.9	8.6	7.8	7.0	6.7	14.6	13.4	8.6	7.9
Middle Atlantic	12.6	12.4	11.6	11.1	6.2	6.5	10.6	10.2	10.5	10.4
New Jersey	12.6	12.3	10.5	9.9	8.2	8.5	21.6	20.8	10.9	10.5
New York	14.8	14.2	14.1	13.5	5.8	5.9	10.0	9.7	12.4	12.1
Pennsylvania	10.6	10.7	8.6	8.3	5.8	6.1	13.1	12.2	8.3	8.4
East North Central	9.0	8.9	7.5	7.4	4.6	4.7	6.9	6.8	6.9	6.8
Illinois	11.1	10.7	8.6	8.3	5.7	5.9	7.4	7.0	8.5	8.3
Indiana	6.8	6.5	5.9	5.9	4.0	4.0	10.5	10.6	5.4	5.3
Michigan	8.8	8.8	7.7	7.8	5.3	5.4	6.1	5.6	7.3	7.3
Ohio	9.2	9.3	7.6	7.6	4.3	4.2	5.9	6.2	6.6	6.6
Wisconsin	6.9	7.2	5.8	5.7	3.8	4.0	7.3	6.5	5.4	5.5
West North Central	8.3	8.3	7.0	6.9	4.8	4.8	6.5	6.3	6.9	6.8
Iowa	9.2	9.0	7.2	7.3	4.6	4.5	6.6	2.6	7.0	6.7
Kansas	8.3	8.1	6.9	6.5	5.0	5.0	10.2	11.0	7.0	6.8
Minnesota	7.9	8.5	6.8	6.6	4.6	4.6	8.0	6.4	6.1	6.2
Missouri	8.6	8.4	7.4	7.3	5.7	5.7	7.6	7.6	7.6	7.5
Nebraska	7.4	7.4	6.0	6.2	4.5	4.2	5.8	8.4	6.2	6.3
North Dakota	7.3	7.3	6.7	6.7	4.8	4.9	4.1	3.8	6.2	6.2
South Dakota	7.5	7.6	6.8	7.0	4.7	4.8	5.0	4.7	6.6	6.5
South Atlantic	8.3	8.2	6.8	6.7	5.0	5.0	6.2	6.2	7.0	6.9
Delaware	9.9	9.7	7.7	7.4	4.9	4.8	12.8	10.1	7.5	7.4
District of Columbia	9.4	9.6	8.6	8.4	5.3	5.8	6.6	7.1	8.6	8.5
Florida	7.7	7.7	6.3	6.2	5.2	5.1	6.9	6.6	7.0	6.9
Georgia	8.6	8.6	7.4	7.1	5.1	4.8	8.6	9.2	7.3	7.1
Maryland	9.8	9.8	8.5	8.5	6.4	6.4	10.6	9.3	8.3	8.4
North Carolina	8.5	8.4	6.7	6.6	5.2	5.3	6.4	6.0	6.9	6.9
South Carolina	7.6	7.5	6.4	6.3	4.3	4.4	5.7	5.6	6.0	6.0
Virginia	8.6	8.3	6.1	6.0	4.3	4.3	5.1	5.3	6.7	6.6
West Virginia	6.5	6.3	5.7	5.7	4.1	4.1	9.9	10.0	5.4	5.3
East South Central	6.3	6.3	6.2	6.2	4.0	4.0	5.7	5.8	5.3	5.3
Alabama	6.8	6.7	6.6	6.6	4.1	4.2	5.9	5.9	5.7	5.6
Kentucky	5.9	5.7	5.3	5.3	3.6	3.6	4.7	4.7	4.7	4.6
Mississippi	6.9	7.2	6.8	7.1	4.4	4.5	8.2	8.5	6.0	6.3
Tennessee	5.9	5.8	6.0	5.9	4.1	4.1	6.8	7.2	5.1	5.1
West South Central	7.9	8.3	6.6	6.8	4.1	4.4	6.4	6.7	6.4	6.7
Arkansas	8.3	8.3	7.1	7.0	5.2	5.4	7.0	6.7	6.9	7.0
Louisiana	7.4	7.8	6.7	7.2	4.1	4.5	6.9	6.9	6.0	6.4
Oklahoma	7.1	7.7	6.6	7.3	3.9	4.6	5.6	6.5	6.2	6.8
Texas	8.2	8.4	6.5	6.6	4.0	4.2	6.5	6.7	6.5	6.7
Mountain	8.0	8.2	6.7	6.8	4.5	4.7	5.8	5.7	6.4	6.5
Arizona	9.6	10.2	8.6	9.2	5.6	6.2	5.6	6.0	8.2	8.9
Colorado	7.6	7.5	6.1	6.0	4.6	4.7	8.7	7.9	6.2	6.1
Idaho	5.6	5.1	4.5	3.9	3.3	3.1	5.3	4.1	4.3	3.9
Montana	6.0	5.8	4.8	4.5	3.3	3.1	4.1	3.7	4.3	4.0
Nevada	6.8	6.6	6.6	6.5	6.2	6.5	6.1	6.0	6.5	6.5
New Mexico	8.8	9.3	7.5	8.6	4.5	5.0	5.9	5.7	6.7	7.5
Utah	6.9	6.9	5.9	5.8	3.9	4.0	4.5	4.4	5.4	5.4
Wyoming	6.4	6.2	5.0	4.8	3.5	3.6	6.9	7.6	4.4	4.3
Pacific Contiguous	9.8	9.7	9.6	10.4	6.3	5.6	4.9	5.1	8.5	8.4
California	12.0	11.8	11.4	12.5	9.5	7.8	5.3	5.9	11.0	10.8
Oregon	5.5	5.2	4.9	4.7	3.3	3.1	5.7	5.2	4.5	4.3
Washington	4.8	4.8	4.5	4.4	2.9	2.7	3.9	3.5	3.8	3.7
Pacific Noncontiguous	13.0	12.1	11.3	10.7	9.5	8.8	15.1	12.4	11.2	10.5
Alaska	11.5	11.4	9.5	9.5	8.6	8.4	17.1	12.9	10.2	10.1
Hawaii	13.7	12.5	12.5	11.6	9.6	8.8	12.0	11.2	11.6	10.7
U.S. Average	8.81	8.82	8.07	8.08	4.99	5.00	6.94	6.94	7.36	7.37

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Monetary values are expressed in nominal terms. Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

•These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •See technical notes for an explanation of modifications to 1) the sample design as of January 1993 estimates and 2) reflecting data precision.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 62. U.S. Estimated Coefficients of Variation for Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, July 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.6	2.0	2.1	2.8	1.3
Connecticut	.3	.4	.5	.8	.4
Maine	.4	.1	.5	3.6	.3
Massachusetts	1.3	3.9	5.1	3.5	2.8
New Hampshire	.6	.3	1.5	19.1	.3
Rhode Island	1.0	.2	.3	1.2	.6
Vermont	3.1	1.3	1.7	2.6	2.0
Middle Atlantic	.5	.8	1.0	1.3	.6
New Jersey	.2	.1	.4	.9	.1
New York	1.6	1.1	2.8	1.5	1.0
Pennsylvania	1.2	2.1	1.1	.3	1.4
East North Central	.5	.4	.8	.7	.6
Illinois	.9	.8	2.1	.3	1.4
Indiana	.8	.7	1.5	3.5	1.2
Michigan	.2	.5	1.1	7.8	1.0
Ohio	1.0	.6	1.6	2.1	.9
Wisconsin	.6	1.4	1.2	3.4	1.0
West North Central	1.2	1.4	1.6	6.0	1.4
Iowa	.3	2.0	1.7	1.0	.5
Kansas	1.0	.7	1.0	7.5	.8
Minnesota	2.1	1.8	2.9	7.4	3.0
Missouri	3.2	3.5	3.9	.0	3.5
Nebraska	1.8	2.3	8.5	18.2	2.8
North Dakota	2.1	1.2	.8	3.7	1.0
South Dakota	1.3	.7	1.0	4.1	1.2
South Atlantic	.7	.6	.5	.7	.6
Delaware	.4	.4	.3	.9	.5
District of Columbia	.0	.0	.0	.0	.0
Florida	1.9	1.7	2.6	1.9	2.0
Georgia	1.5	.1	.1	2.2	.6
Maryland	1.6	.9	.7	5.0	1.1
North Carolina	1.0	1.5	1.1	1.9	.5
South Carolina	2.0	1.3	.8	1.5	.8
Virginia	1.2	.5	.9	.5	.7
West Virginia	.9	.5	.1	6.1	.5
East South Central	.5	.5	1.4	1.0	.9
Alabama	1.1	.0	.8	.8	.4
Kentucky	1.4	1.6	2.7	.7	2.7
Mississippi	1.9	1.5	2.6	1.3	2.4
Tennessee	.2	.2	3.0	5.0	1.0
West South Central	1.5	1.3	.9	2.8	1.0
Arkansas	1.2	.4	2.1	2.0	.9
Louisiana	1.7	1.3	.6	4.6	1.4
Oklahoma	.0	2.1	.7	1.7	.7
Texas	2.4	1.9	1.5	3.9	1.5
Mountain	.4	.5	.7	2.1	.5
Arizona	.7	1.0	.8	5.3	.8
Colorado	.5	1.2	.3	9.0	.7
Idaho	.6	1.9	6.3	1.2	.7
Montana	.9	1.2	1.7	3.2	.5
Nevada	.8	.1	2.2	3.3	1.2
New Mexico	.8	.1	3.0	1.3	1.9
Utah	.8	.5	.6	3.0	.2
Wyoming	.5	2.0	.0	6.8	.8
Pacific Contiguous	1.4	.5	4.2	3.4	1.4
California	1.5	1.1	6.5	3.0	1.6
Oregon	4.6	1.4	3.2	9.7	2.8
Washington	2.3	1.5	4.5	9.0	2.5
Pacific Noncontiguous	.3	.3	.5	12.1	.3
Alaska	.8	.6	.8	20.5	.8
Hawaii	.3	.3	.6	.2	.4
U.S. Average	.4	.3	.6	.8	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

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**Monthly Plant Aggregates:
U.S. Electric Utility Net Generation,
Fuel Consumption, and Fuel Stocks**

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
A&N Elec Coop	—	44	—	—	—	—	—	*	—	—	1
Smith (VA)	—	14	—	—	—	—	—	*	—	—	*
Tangier (VA)	—	30	—	—	—	—	—	*	—	—	*
Abbeville (City of)	—	3	—	423	—	—	—	*	—	—	*
Abbeville (SC)	—	3	—	423	—	—	—	*	—	—	*
Adrian (City of)	—	—	—	—	—	—	—	—	—	—	—
Adrian (MN)	—	—	—	—	—	—	—	—	—	—	—
Aitkin (City of)	—	4	—	—	—	—	—	—	—	—	*
Aitkin (MN)	—	4	—	—	—	—	—	—	—	—	*
Alabama Elec Coop Inc	289,017	153	2,451	1,189	—	—	123	—	36	360	2
Gantt (AL)	—	—	—	192	—	—	—	—	—	—	—
Lowman (AL)	289,017	—	—	—	—	—	123	—	—	360	—
McIntosh-CAES (AL)	—	152	—	—	—	—	—	—	—	—	2
McWilliams (AL)	—	—	2,451	—	—	—	—	—	36	—	—
Point "A" (AL)	—	—	—	997	—	—	—	—	—	—	—
Portland (FL)	—	1	—	—	—	—	—	—	—	—	*
Alabama Power Co	4,581,021	3,897	48,306	153,403	672,228	—	1,888	7	526	2,854	87
Bankhead Dam (AL)	—	—	—	5,924	—	—	—	—	—	—	—
Barry (AL)	960,438	1,885	1,574	—	—	—	382	3	15	587	12
Chickasaw (AL)	—	12	2,799	—	—	—	—	*	34	—	1
Farley (AL)	—	—	—	—	672,228	—	—	—	—	—	—
Gadsden New (AL)	49,253	1	1,035	—	—	—	26	*	12	33	*
Gaston, E C (AL)	872,372	924	—	—	—	—	346	2	—	489	16
Gorgas (AL)	753,573	810	—	—	—	—	298	1	—	670	6
Greene County (AL)	327,318	104	—	—	—	—	129	*	—	170	2
Greene County (AL)	—	161	22,253	—	—	—	—	*	274	—	43
H Neely Henry Dam (AL)	—	—	—	7,616	—	—	—	—	—	—	—
Harris (AL)	—	—	—	8,255	—	—	—	—	—	—	—
Holt Dam (AL)	—	—	—	6,180	—	—	—	—	—	—	—
Jordan (AL)	—	—	—	10,391	—	—	—	—	—	—	—
Lay Dam (AL)	—	—	—	19,628	—	—	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	16,190	—	—	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	11,665	—	—	—	—	—	—	—
Martin Dam (AL)	—	—	—	11,768	—	—	—	—	—	—	—
Miller (AL)	1,618,067	—	20,645	—	—	—	708	—	192	905	7
Mitchell Dam (AL)	—	—	—	15,528	—	—	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	8,631	—	—	—	—	—	—	—
Walter Bouldin Dam (AL)	—	—	—	17,402	—	—	—	—	—	—	—
Weiss Dam (AL)	—	—	—	9,112	—	—	—	—	—	—	—
Yates Dam (AL)	—	—	—	5,113	—	—	—	—	—	—	—
Alaska Elec Lgt & Pwr Co	—	141	—	5,942	—	—	—	*	—	—	7
Annex Creek (AK)	—	—	—	2,082	—	—	—	—	—	—	—
Auke Bay (AK)	—	33	—	—	—	—	—	*	—	—	2
Gold Creek (AK)	—	—	—	790	—	—	—	—	—	—	*
Lemon Creek (AK)	—	108	—	—	—	—	—	*	—	—	4
Salmon Creek (AK)	—	—	—	—	—	—	—	—	—	—	—
Salmon Creek 2 (AK)	—	—	—	3,070	—	—	—	—	—	—	—
Alaska Power Admn	—	—	—	26,773	—	—	—	—	—	—	—
Eklutna (AK)	—	—	—	11,360	—	—	—	—	—	—	—
Snettisham (AK)	—	—	—	15,413	—	—	—	—	—	—	—
Alaska Pwr & Tel Co	—	2,687	—	552	—	—	—	5	—	—	2
Chistochina (AK)	—	14	—	—	—	—	—	*	—	—	*
Coffman Cove (AK)	—	100	—	—	—	—	—	*	—	—	*
Craig (AK)	—	1,243	—	—	—	—	—	2	—	—	*
Dot Lake (AK)	—	—	—	—	—	—	—	—	—	—	*
Eagle (AK)	—	48	—	—	—	—	—	*	—	—	*
Healy Lake (AK)	—	3	—	—	—	—	—	*	—	—	*
Hollis (AK)	—	27	—	—	—	—	—	*	—	—	*
Hydaburg (AK)	—	122	—	—	—	—	—	*	—	—	*
Mentasta (AK)	—	14	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alaska Pwr & Tel Co											
Skagway (AK)	--	240	--	552	--	--	--	*	--	*	*
Tetlin (AK)	--	12	--	--	--	--	--	*	--	--	*
Tok (AK)	--	864	--	--	--	--	--	1	--	--	1
Alaska Village Elec Coop	--	2,785	--	--	--	--	--	6	--	--	51
Alakanuk (AK)	--	57	--	--	--	--	--	*	--	--	1
Ambler (AK)	--	60	--	--	--	--	--	*	--	--	2
Anvik (AK)	--	19	--	--	--	--	--	*	--	--	1
Brevig Mission (AK)	--	19	--	--	--	--	--	*	--	--	*
Chevak (AK)	--	74	--	--	--	--	--	*	--	--	2
Eek (AK)	--	29	--	--	--	--	--	*	--	--	2
Elim (AK)	--	43	--	--	--	--	--	*	--	--	*
Emmonak (AK)	--	142	--	--	--	--	--	*	--	--	4
Gambell (AK)	--	116	--	--	--	--	--	*	--	--	*
Goodnews Bay (AK)	--	28	--	--	--	--	--	*	--	--	1
Grayling (AK)	--	27	--	--	--	--	--	*	--	--	2
Holy Cross (AK)	--	40	--	--	--	--	--	*	--	--	1
Hooper Bay (AK)	--	116	--	--	--	--	--	*	--	--	*
Huslia (AK)	--	27	--	--	--	--	--	*	--	--	2
Kaltag (AK)	--	30	--	--	--	--	--	*	--	--	2
Kiana (AK)	--	74	--	--	--	--	--	*	--	--	1
Kivalina (AK)	--	52	--	--	--	--	--	*	--	--	1
Koyuk (AK)	--	46	--	--	--	--	--	*	--	--	2
Lower Kalskag (AK)	--	42	--	--	--	--	--	*	--	--	2
Marshall (AK)	--	47	--	--	--	--	--	*	--	--	1
Mekoryuk (AK)	--	43	--	--	--	--	--	*	--	--	2
Minto (AK)	--	34	--	--	--	--	--	*	--	--	1
Mountain Village (AK)	--	135	--	--	--	--	--	*	--	--	*
New Stuyahok (AK)	--	42	--	--	--	--	--	*	--	--	2
Noatak (AK)	--	66	--	--	--	--	--	*	--	--	*
Noorvik (AK)	--	82	--	--	--	--	--	*	--	--	1
Nulato (AK)	--	47	--	--	--	--	--	*	--	--	1
Nunapitchuk (AK)	--	123	--	--	--	--	--	*	--	--	1
Old Harbor (AK)	--	44	--	--	--	--	--	*	--	--	1
Pilot Station (AK)	--	66	--	--	--	--	--	*	--	--	2
Quinhagak (AK)	--	56	--	--	--	--	--	*	--	--	2
Russion Mission (AK)	--	32	--	--	--	--	--	*	--	--	*
Savoonga (AK)	--	72	--	--	--	--	--	*	--	--	1
Scammon Bay (AK)	--	54	--	--	--	--	--	*	--	--	1
Selawik (AK)	--	81	--	--	--	--	--	*	--	--	*
Shageluk (AK)	--	15	--	--	--	--	--	*	--	--	1
Shaktolik (AK)	--	40	--	--	--	--	--	*	--	--	*
Shishmaref (AK)	--	81	--	--	--	--	--	*	--	--	*
Shungnak (AK)	--	63	--	--	--	--	--	*	--	--	1
St Marys (AK)	--	161	--	--	--	--	--	*	--	--	1
St Michael (AK)	--	50	--	--	--	--	--	*	--	--	2
Stebbins (AK)	--	61	--	--	--	--	--	*	--	--	2
Togiak (AK)	--	125	--	--	--	--	--	*	--	--	1
Toksook Bay (AK)	--	58	--	--	--	--	--	*	--	--	2
Tununak (AK)	--	39	--	--	--	--	--	*	--	--	2
Wales (AK)	--	27	--	--	--	--	--	*	--	--	*
Albany (City of)	--	--	--	--	--	--	--	--	--	--	*
Albany (MO)	--	--	--	--	--	--	--	--	--	--	*
Alexandria (City of)	--	--	--	--	--	--	--	--	--	--	--
Alexandria (MN)	--	--	--	--	--	--	--	--	--	--	--
Alexandria (City of)	--	--	--	--	--	--	--	--	--	--	17
Hunter, D G (LA)	--	--	--	--	--	--	--	--	--	--	17
Algona (City of)	--	47	--	--	--	--	--	*	--	--	2
Algona (IA)	--	47	--	--	--	--	--	*	--	--	2
Allegheny Electric Coop	--	--	--	7,292	--	--	--	--	--	--	--
Raystown (PA)	--	--	--	7,292	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbis)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbis)
Alta (City of)	—	5	—	—	—	—	—	—	—	—	*
Alta (IA)	—	5	—	—	—	—	—	—	—	—	*
Amer Mun Power-Ohio Inc	115,392	—	1,094	—	—	—	69	—	15	101	—
Richard Gorsuch (OH)	115,392	—	1,094	—	—	—	69	—	15	101	—
Ames (City of)	16,353	602	—	—	—	—	11	2	—	37	4
Ames (IA)	16,353	110	—	—	—	—	11	*	—	37	1
Ames Gt (IA)	—	492	—	—	—	—	—	1	—	—	3
Anchorage (City of)	—	1	44,697	—	—	—	—	*	586	—	18
Anchorage (AK)	—	1	—	—	—	—	—	*	—	—	*
GMS 2 (AK)	—	—	44,697	—	—	—	—	—	586	—	18
Aniak Light & Power Co	—	134	—	—	—	—	—	*	—	—	3
Aniak (AK)	—	134	—	—	—	—	—	*	—	—	3
Anita (City of)	—	—	—	—	—	—	—	—	—	—	—
Anita (IA)	—	—	—	—	—	—	—	—	—	—	—
Ansley (City of)	—	—	—	—	—	—	—	—	—	—	—
Ansley (NE)	—	—	—	—	—	—	—	—	—	—	—
Anthony (City of)	—	119	1,218	—	—	—	—	*	13	—	1
Anthony (KS)	—	119	1,218	—	—	—	—	*	13	—	1
Appalachian Power Co	1,822,718	13,339	—	81,820	—	—	721	23	—	2,474	62
Amos, John E (WV)	730,183	9,353	—	—	—	—	292	16	—	1,332	20
Buck (VA)	—	—	—	5,076	—	—	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	7,239	—	—	—	—	—	—	—
Claytor (VA)	—	—	—	24,518	—	—	—	—	—	—	—
Clinch River (VA)	281,448	473	—	—	—	—	110	1	—	485	2
Glen Lyn (VA)	114,277	1,823	—	—	—	—	48	3	—	170	5
Kanawha River (WV)	67,331	335	—	—	—	—	29	1	—	104	1
Leesville (VA)	—	—	—	8,229	—	—	—	—	—	—	—
London (WV)	—	—	—	8,597	—	—	—	—	—	—	—
Marmet (WV)	—	—	—	7,529	—	—	—	—	—	—	—
Mountaineer (WV)	629,479	1,355	—	—	—	—	243	2	—	382	34
Niagara (VA)	—	—	—	1,148	—	—	—	—	—	—	—
Reusens (VA)	—	—	—	2,987	—	—	—	—	—	—	—
Smith Mountain (VA)	—	—	—	4,844	—	—	—	—	—	—	—
Winfield (WV)	—	—	—	11,653	—	—	—	—	—	—	—
Arcadia (City of)	—	122	138	—	—	—	—	*	1	—	1
Arcadia (WI)	—	122	138	—	—	—	—	*	1	—	1
Arcanum (City of)	—	17	—	—	—	—	—	*	—	—	*
Arcanum (OH)	—	17	—	—	—	—	—	*	—	—	*
Argyle (City of)	—	—	—	—	—	—	—	—	—	—	—
Argyle (WI)	—	—	—	—	—	—	—	—	—	—	—
Yucca (AZ)	—	—	—	—	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc	117,272	—	23,051	—	—	—	66	—	251	258	—
Apache Station (AZ)	117,272	—	23,051	—	—	—	66	—	251	258	—
Arizona Public Service Co	1,248,517	502	58,945	2,788	2,591,605	—	717	1	656	1,323	156
Childs (AZ)	—	—	—	1,739	—	—	—	—	—	—	—
Cholla (AZ)	342,057	361	465	—	—	—	187	1	5	981	3
Fairview (AZ)	—	8	—	—	—	—	—	*	—	—	7
Four Corners (NM)	906,460	—	4,145	—	—	—	530	—	43	342	—
Irving (AZ)	—	—	—	1,049	—	—	—	—	—	—	—
Ocotillo (AZ)	—	—	9,063	—	—	—	—	—	129	—	34
Palo Verde (AZ)	—	—	—	—	2,591,605	—	—	—	—	—	—
Phoenix (AZ)	—	133	35,464	—	—	—	—	*	356	—	21
Saguaro (AZ)	—	—	420	—	—	—	—	—	6	—	39
Yucca (AZ)	—	—	344	—	—	—	—	—	5	—	52

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Arkansas Elec Coop Corp	—	2,516	49,563	—	—	—	—	5	547	—	39
Bailey (AR)	—	—	14,359	—	—	—	—	—	163	—	13
Clyde Ellis (AR)	—	—	—	—	—	—	—	—	—	—	—
Dam 9 (AR)	—	—	—	—	—	—	—	—	—	—	—
Fitzhugh (AR)	—	2,516	9,131	—	—	—	—	5	111	—	5
Mc Clellan (AR)	—	—	26,073	—	—	—	—	—	273	—	20
Arkansas Power & Light Co	1,620,796	7,534	338,067	9,162	1,237,508	—	1,012	15	3,523	2,448	206
Arkansas Nuclear One(AR)	—	—	—	—	1,237,508	—	—	—	—	—	—
Blytheville (AR)	—	500	—	—	—	—	—	1	—	—	29
Carpenter (AR)	—	—	—	6,138	—	—	—	—	—	—	—
Couch, Harvey (AR)	—	—	29,934	—	—	—	—	—	178	—	5
Independence (AR)	748,423	5,807	—	—	—	—	457	11	—	1,196	33
L Catherine (AR)	—	—	170,244	—	—	—	—	—	1,782	—	—
Lynch, Cecil (AR)	—	—	—	—	—	—	—	—	—	—	—
Mablevale (AR)	—	—	—	—	—	—	—	—	—	—	*
Moses, Ham (AR)	—	—	—	—	—	—	—	—	—	—	—
Rommel (AR)	—	—	—	3,024	—	—	—	—	—	—	—
Ritchie, R E (AR)	—	—	137,889	—	—	—	—	—	1,563	—	111
White Bluff (AR)	872,373	1,227	—	—	—	—	555	2	—	1,252	28
Arnold (City of)	—	—	—	—	—	—	—	—	—	—	*
Arnold (NE)	—	—	—	—	—	—	—	—	—	—	*
Ashland (City of)	—	3	—	—	—	—	—	*	—	—	*
Ashland (KS)	—	3	—	—	—	—	—	*	—	—	*
Associated Elec Coop	1,154,957	826	—	—	—	—	696	2	—	1,533	20
New Madrid (MO)	571,075	208	—	—	—	—	343	1	—	656	1
Thomas Hill (MO)	583,882	114	—	—	—	—	353	*	—	876	6
Unionville (MO)	—	504	—	—	—	—	—	1	—	—	13
Atlantic (City of)	—	—	—	—	—	—	—	—	—	—	1
Atlantic (IA)	—	—	—	—	—	—	—	—	—	—	1
Atlantic City Elec Co	190,023	11,329	14,908	—	—	—	80	19	175	115	455
* Central Storage *	—	—	—	—	—	—	—	—	—	—	192
Carlis Corner (NJ)	—	121	835	—	—	—	—	*	16	—	13
Cedar (NJ)	—	62	—	—	—	—	—	*	—	—	22
Cumberland St (NJ)	—	—	27	—	—	—	—	—	*	—	18
Deepwater (NJ)	34,469	1,244	11,691	—	—	—	15	2	124	52	87
England, B L (NJ)	155,554	9,167	—	—	—	—	65	16	—	63	91
Mickleton Street (NJ)	—	—	2,355	—	—	—	—	—	36	—	—
Middle (NJ)	—	558	—	—	—	—	—	*	—	—	9
Missouri Avenue (NJ)	—	177	—	—	—	—	—	*	—	—	9
Sherman Avenue (NJ)	—	—	—	—	—	—	—	—	—	—	15
Attica (City of)	—	—	—	—	—	—	—	—	—	—	—
Attica (KS)	—	—	—	—	—	—	—	—	—	—	—
Auburn (City of)	—	18	163	—	—	—	—	*	2	—	1
Auburn (NE)	—	18	163	—	—	—	—	*	2	—	1
Augusta (City of)	—	87	897	—	—	—	—	*	10	—	*
Plant No 1 (KS)	—	24	—	—	—	—	—	—	—	—	*
Plant No 2 (KS)	—	63	897	—	—	—	—	*	10	—	*
Augusta (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (AR)	—	—	—	—	—	—	—	—	—	—	—
Austin (City of)	8,410	—	504	—	—	—	4	—	6	31	—
Northeast Station (MN)	8,410	—	504	—	—	—	4	—	6	31	—
Austin (City of)	—	—	172,405	—	—	—	—	—	1,989	—	218
Decker Creek (TX)	—	—	98,159	—	—	35	—	—	1,120	—	134
Holly Street (TX)	—	—	74,078	—	—	—	—	—	869	—	80
Seaholm (TX)	—	—	168	—	—	—	—	—	—	—	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Baldwin City (City of)	—	26	34	—	—	—	—	*	*	—	*
Attica (KS)	—	26	34	—	—	—	—	*	*	—	*
Baltimore Gas & Elec Co	1,119,744	21,371	12,444	—	1,093,721	—	422	43	188	718	468
Brandon (MD)	707,711	2,583	—	—	—	—	270	4	—	492	2
Calvert Cliffs (MD)	—	—	—	—	1,093,721	—	—	—	—	—	—
Crane, C P (MD)	156,306	350	—	—	—	—	59	1	—	113	4
Gould Street (MD)	—	3,897	—	—	—	—	—	9	—	—	28
Notch Cliff (MD)	—	—	1,231	—	—	—	—	—	16	—	—
Perryman (MD)	—	—	995	—	—	—	—	—	11	—	103
Philadelphia Road (MD)	—	203	—	—	—	—	—	1	—	—	11
Riverside (MD)	—	729	2,044	—	—	—	—	2	31	—	27
Wagner, H A (MD)	255,727	13,609	7,894	—	—	—	92	26	125	114	292
Westport (MD)	—	—	280	—	—	—	—	—	5	—	—
Bancroft (City of)	—	—	—	—	—	—	—	—	—	—	—
Bancroft (IA)	—	—	—	—	—	—	—	—	—	—	—
Bangor Hydro Electric Co	—	555	—	17,243	—	—	—	1	—	—	1
Bar Harbor (ME)	—	225	—	—	—	—	—	*	—	—	*
Eastport (ME)	—	111	—	—	—	—	—	*	—	—	*
Ellsworth (ME)	—	—	—	2,193	—	—	—	—	—	—	—
Howland (ME)	—	—	—	917	—	—	—	—	—	—	—
Medway (ME)	—	219	—	2,134	—	—	—	*	—	—	*
Milford (ME)	—	—	—	4,740	—	—	—	—	—	—	—
Orono (ME)	—	—	—	736	—	—	—	—	—	—	—
Stillwater (ME)	—	—	—	1,181	—	—	—	—	—	—	—
Veazie (ME)	—	—	—	—	—	—	—	—	—	—	—
Veazie A (ME)	—	—	—	5,342	—	—	—	—	—	—	—
Barron (City of)	—	28	—	20	—	—	—	*	—	—	*
Barron (WI)	—	28	—	20	—	—	—	*	—	—	*
Barrow Utils & Elec Coop	—	—	2,921	—	—	—	—	—	45	—	*
Barrow (AK)	—	—	2,921	—	—	—	—	—	45	—	*
Barton (Village of)	—	19	—	256	—	—	—	*	—	—	*
W. Charleston (VT)	—	19	—	256	—	—	—	*	—	—	*
Basin Elec Power Coop	1,417,830	8,176	—	—	—	—	1,039	17	—	1,744	32
Antelope Valley (ND)	501,536	12	—	—	—	—	410	*	—	133	3
Laramie River (WY)	772,869	4,351	—	—	—	—	500	8	—	1,335	7
Leland Olds (ND)	143,425	2,936	—	—	—	—	129	6	—	277	3
Spirit Mound (SD)	—	877	—	—	—	—	—	2	—	—	19
Baudette (City of)	—	—	—	—	—	—	—	—	—	—	—
Baudette (MN)	—	—	—	—	—	—	—	—	—	—	—
Beaver City (City of)	—	—	—	707	—	—	—	—	—	—	—
Beaver Lower (UT)	—	—	—	9	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	250	—	—	—	—	—	—	—
Beaver 3 (UT)	—	—	—	448	—	—	—	—	—	—	—
Beaver City (City of)	—	—	—	—	—	—	—	—	—	—	*
Beaver City (NE)	—	—	—	—	—	—	—	—	—	—	*
Bedford (City of)	—	—	—	252	—	—	—	—	—	—	—
Snowden (VA)	—	—	—	252	—	—	—	—	—	—	—
Belleville (City of)	—	43	405	—	—	—	—	*	4	—	1
Belleville (KS)	—	43	405	—	—	—	—	*	4	—	1
Bellevue (City of)	—	190	—	—	—	—	—	*	—	—	*
Bellevue (IA)	—	190	—	—	—	—	—	*	—	—	*
Beloit (City of)	—	30	107	—	—	—	—	*	1	—	*
Beloit (KS)	—	30	107	—	—	—	—	*	1	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Benkelman (City of)	--	--	--	--	--	--	--	--	--	--	--
Benkelman (NE)	--	--	--	--	--	--	--	--	--	--	--
Benson (City of)	--	--	--	--	--	--	--	--	--	--	--
Benson (MN)	--	--	--	--	--	--	--	--	--	--	--
Berlin (City of)	--	--	--	--	--	--	--	--	--	--	1
Berlin (MD)	--	--	--	--	--	--	--	--	--	--	1
Bethany (City of)	--	13	--	--	--	--	--	*	--	--	1
Bethany (MO)	--	13	--	--	--	--	--	*	--	--	1
Bethel Utilities Corp	--	2,730	--	--	--	--	--	5	--	--	1
Bethel (AK)	--	2,730	--	--	--	--	--	5	--	--	1
Bettles Light & Power	--	56	--	--	--	--	--	*	--	--	2
Bettles (AK)	--	56	--	--	--	--	--	*	--	--	2
Big Rivers Electric Corp	976,892	2,445	217	--	--	--	445	2	2	768	22
Coleman (KY)	275,077	--	217	--	--	--	131	--	2	134	2
Green (KY)	271,420	602	--	--	--	--	122	1	--	320	1
Henderson li (KY)	169,927	307	--	--	--	--	78	1	--	--	1
Reid, Robert (KY)	--	1,396	--	--	--	--	--	*	--	108	9
Wilson (KY)	260,468	140	--	--	--	--	115	*	--	206	10
Black Hills Pwr and Lt Co	56,275	1,882	47	--	--	--	54	5	1	15	19
French, Ben (SD)	13,248	9	47	--	--	--	12	*	1	--	18
Kirk (SD)	6,441	--	--	--	--	--	6	--	--	1	--
Neil Simpson 2 (WY)	--	--	--	--	--	--	--	--	--	--	--
Osage (WY)	20,570	--	--	--	--	--	21	--	--	15	--
Simpson, Neil (WY)	16,016	1,873	--	--	--	--	16	5	--	--	1
Black River Falls (City)	--	--	--	355	--	--	--	--	--	--	--
Black River Falls (WI)	--	--	--	355	--	--	--	--	--	--	--
Block Island Power Co	--	728	--	--	--	--	--	1	--	--	2
Block Island (RI)	--	728	--	--	--	--	--	1	--	--	2
Bloomfield (City of)	--	36	--	--	--	--	--	*	--	--	*
Bloomfield (IA)	--	36	--	--	--	--	--	*	--	--	*
Blooming Prairie(City of)	--	3	--	--	--	--	--	*	--	--	*
Blooming Prairie (MN)	--	3	--	--	--	--	--	*	--	--	*
Blue Earth (City of)	--	--	--	--	--	--	--	--	--	--	*
Blue Earth (MN)	--	--	--	--	--	--	--	--	--	--	*
Blue Ridge El Member Corp	--	--	--	--	--	--	--	--	--	--	--
Sharp Falls (NC)	--	--	--	--	--	--	--	--	--	--	--
Bluffton (City of)	--	17	322	--	--	--	--	*	1	--	1
Bluffton (IN)	--	17	322	--	--	--	--	*	1	--	1
Bonnars Ferry (City of)	--	--	--	3,108	--	--	--	--	--	--	--
Moyie (ID)	--	--	--	3,108	--	--	--	--	--	--	--
Boston Edison Co	--	78,893	443,443	--	313,826	--	--	143	4,449	--	580
Edgar (MA)	--	110	--	--	--	--	--	*	--	--	1
Framingham (MA)	--	449	--	--	--	--	--	1	--	--	2
L Street (MA)	--	302	--	--	--	--	--	1	--	--	1
Mystic (MA)	--	76,110	76,698	--	--	--	--	135	835	--	533
New Boston (MA)	--	--	366,745	--	--	--	--	--	3,614	--	38
Pilgrim (MA)	--	--	--	--	313,826	--	--	--	--	--	--
West Medway (MA)	--	1,922	--	--	--	--	--	6	--	--	6
Bountiful (City of)	--	--	--	4,481	--	--	--	--	--	--	1
Bountiful (UT)	--	--	--	--	--	--	--	--	--	--	1
Echo Dam (UT)	--	--	--	3,342	--	--	--	--	--	--	--
Pine View Dam (UT)	--	--	--	1,139	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Braintree (City of)	--	--	--	--	--	--	--	--	--	--	3
Potter Station (MA)	--	--	--	--	--	--	--	--	--	--	3
Brazos Elec Pwr Coop Inc	--	--	181,132	--	--	--	--	--	2,082	--	138
Miller, R W (TX)	--	--	178,868	--	--	--	--	--	2,056	--	129
North Texas (TX)	--	--	2,264	--	--	--	--	--	27	--	10
Brazos River Authority	--	--	--	3,507	--	--	--	--	--	--	--
M Sheppard (TX)	--	--	--	3,507	--	--	--	--	--	--	--
Breese (City of)	--	17	--	--	--	--	--	*	--	--	1
Breese (IL)	--	17	--	--	--	--	--	*	--	--	1
Brigham City Corporation	--	--	--	1,111	--	--	--	--	--	--	--
Brigham City (UT)	--	--	--	750	--	--	--	--	--	--	--
Brigham 2 (UT)	--	--	--	361	--	--	--	--	--	--	--
Broken Bow (City of)	--	28	166	--	--	--	--	*	2	--	*
Broken Bow (NE)	--	28	166	--	--	--	--	*	2	--	*
Brooklyn (City of)	--	10	--	--	--	--	--	*	--	--	*
Brooklyn (IA)	--	10	--	--	--	--	--	*	--	--	*
Brownfield (City of)	--	40	320	--	--	--	--	*	6	--	*
Brownfield (TX)	--	40	320	--	--	--	--	*	6	--	*
Brownsville (City of)	--	4,185	10,753	--	--	--	--	8	169	--	18
Brownsville (TX)	--	4,185	10,753	--	--	--	--	8	169	--	18
Bryan (City of)	--	12	6,018	--	--	--	--	*	87	--	7
Bryan (OH)	--	12	6,018	--	--	--	--	*	87	--	7
Bryan (City of)	--	--	49,662	--	--	--	--	--	543	--	62
Bryan (TX)	--	--	10,865	--	--	--	--	--	136	--	34
Dansby (TX)	--	--	38,797	--	--	--	--	--	407	--	28
Bryant (City of)	--	--	--	--	--	--	--	--	--	--	--
Bryant (SD)	--	--	--	--	--	--	--	--	--	--	--
Burbank (City of)	--	--	11,061	--	--	--	--	--	164	--	35
Magnolia (CA)	--	--	4,477	--	--	--	--	--	70	--	33
Olive (CA)	--	--	6,584	--	--	--	--	--	94	--	2
Burlingame (City of)	--	--	136	--	--	--	--	--	2	--	--
Burlingame (KS)	--	--	136	--	--	--	--	--	2	--	--
Burlington (City of)	--	459	--	--	--	--	--	1	4	--	3
Burlington (VT)	--	459	--	--	--	--	--	1	--	--	2
J C McNeil (VT)	--	--	--	--	--	11,949	--	*	4	--	1
Burlington (City of)	--	--	--	--	--	--	--	--	--	--	--
Burlington (CO)	--	--	--	--	--	--	--	--	--	--	--
Burlington (City of)	--	27	21	--	--	--	--	*	*	--	1
Burlington (KS)	--	27	21	--	--	--	--	*	*	--	1
Burwell (City of)	--	--	--	--	--	--	--	--	--	--	--
Burwell (NE)	--	--	--	--	--	--	--	--	--	--	--
Bushnell (City of)	--	--	--	--	--	--	--	--	--	--	1
Bushnell (IL)	--	--	--	--	--	--	--	--	--	--	1
Butler (City of)	--	--	--	--	--	--	--	*	--	--	*
Butler (MO)	--	--	--	--	--	--	--	*	--	--	*
Cajun Elec Power Coop Inc	796,581	1,740	47,645	--	--	--	520	3	531	1,315	24
Big Cajun 1 (LA)	--	--	47,645	--	--	--	--	--	531	--	13
Big Cajun 2 (LA)	796,581	1,740	--	--	--	--	520	3	--	1,315	11

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
California (State of)	--	--	--	584,765	--	--	--	--	--	--	--
Alamo (CA)	--	--	--	3,438	--	--	--	--	--	--	--
Bottle Rock (CA)	--	--	--	--	--	51	--	--	--	--	--
Devil Canyon (CA)	--	--	--	48,359	--	--	--	--	--	--	--
Edw Hyatt (CA)	--	--	--	436,983	--	--	--	--	--	--	--
San Luis (CA)	--	--	--	29,119	--	--	--	--	--	--	--
Thermal Div (CA)	--	--	--	544	--	--	--	--	--	--	--
Thermalito (CA)	--	--	--	57,675	--	--	--	--	--	--	--
W E Warne (CA)	--	--	--	8,647	--	--	--	--	--	--	--
Callaway (City of)	--	--	--	--	--	--	--	--	--	--	--
Callaway (NE)	--	--	--	--	--	--	--	--	--	--	--
Cambridge (City of)	--	--	--	--	--	--	--	--	--	--	--
Cambridge (NE)	--	--	--	--	--	--	--	--	--	--	--
Campbell (City of)	--	--	--	--	--	--	--	--	--	--	--
Campbell (MO)	--	--	--	--	--	--	--	--	--	--	--
Campbell (City of)	--	--	--	--	--	--	--	--	--	--	--
Campbell (NE)	--	--	--	--	--	--	--	--	--	--	--
Cardinal Operating Co	745,173	5,623	--	--	--	--	301	10	--	631	7
Cardinal (OH)	745,173	5,623	--	--	--	--	301	10	--	631	7
Carlyle (City of)	--	51	1	--	--	--	--	*	*	--	*
Carlyle (IL)	--	51	1	--	--	--	--	*	*	--	*
Carmi (City of)	--	5	26	--	--	--	--	*	*	--	1
Carmi (IL)	--	5	26	--	--	--	--	*	*	--	1
Carolina Power & Light Co	2,093,658	6,370	797	64,208	1,805,496	--	860	12	21	2,114	148
Asheville (NC)	223,756	182	--	--	--	--	84	*	--	261	1
Blewett (NC)	--	8	--	13,335	--	--	--	*	--	--	7
Brunswick (NC)	--	--	--	--	1,091,634	--	--	--	--	--	--
Cape Fear (NC)	125,885	275	--	--	--	--	52	1	--	87	10
Darlington County (SC)	--	5	794	--	--	--	--	*	19	--	75
Harris (NC)	--	--	--	--	613,282	--	--	--	--	--	--
Lee (NC)	107,135	909	--	--	--	--	46	2	--	78	12
Marshall (NC)	--	--	--	3,533	--	--	--	--	--	--	--
Mayo (NC)	323,539	973	--	--	--	--	140	2	--	395	6
Morehead (NC)	--	9	--	--	--	--	--	--	--	--	2
Robinson, H B (SC)	80,554	58	--	--	100,580	--	32	*	--	21	3
Roxboro (NC)	1,041,178	3,100	--	--	--	--	422	6	--	1,111	10
Sutton (NC)	178,412	729	--	--	--	--	77	1	--	111	12
Tillery (NC)	--	--	--	20,133	--	--	--	--	--	--	--
Walters (NC)	--	--	--	27,207	--	--	--	--	--	--	--
Weatherspoon (NC)	13,199	122	3	--	--	--	7	*	2	51	11
Carrollton (City of)	--	75	297	--	--	--	--	*	20	--	4
Carrollton (MO)	--	75	297	--	--	--	--	*	20	--	4
Carthage (City of)	--	3	29	--	--	--	--	*	1	--	2
Carthage (MO)	--	3	29	--	--	--	--	*	1	--	2
Cascade (City of)	--	1	--	--	--	--	--	*	--	--	*
Cascade (IA)	--	1	--	--	--	--	--	*	--	--	*
Cascade Power company	--	--	--	495	--	--	--	--	--	--	--
Brevard (NC)	--	--	--	495	--	--	--	--	--	--	--
Cashton (City of)	--	--	--	--	--	--	--	--	--	--	--
Cashton (WI)	--	--	--	--	--	--	--	--	--	--	--
Cedar Falls (City of)	86	--	2,078	--	--	--	*	--	27	22	5
Cedar Falls Gt (IA)	86	--	2,066	--	--	--	*	--	27	22	--
Streeter (IA)	--	--	12	--	--	--	--	--	--	--	5

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cent NE Pub Pwr & Ir Dist	—	—	—	40,909	—	—	—	—	—	—	—
Canaday (NE)	—	—	—	—	—	—	—	—	—	—	—
Jeffrey Canyon (NE)	—	—	—	11,316	—	—	—	—	—	—	—
Johnson No 1 (NE)	—	—	—	8,605	—	—	—	—	—	—	—
Johnson No 2 (NE)	—	—	—	10,874	—	—	—	—	—	—	—
Kingsley (NE)	—	—	—	10,114	—	—	—	—	—	—	—
Center (City of)	—	—	—	—	—	—	—	—	—	—	—
Center (CO)	—	—	—	—	—	—	—	—	—	—	—
Central Elec Pwr Coop	—	199	—	—	—	—	—	*	—	51	*
Chamais (MO)	—	199	—	—	—	—	—	*	—	51	*
Central Hudson Gas & Elec	149,627	1,404	196,932	4,268	—	—	58	3	2,070	164	621
Coxsackie (NY)	—	—	631	—	—	—	—	—	9	—	2
Danskammer (NY)	149,627	1,206	9,355	—	—	—	58	2	110	164	11
Dashville (NY)	—	—	—	273	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	23	—	—	—	—	—	—	—
Neversink (NY)	—	—	—	2,849	—	—	—	—	—	—	—
Roseton (NY)	—	—	186,946	—	—	—	—	—	1,951	—	607
South Cairo (NY)	—	198	—	—	—	—	—	1	—	—	2
Sturgeon Pool (NY)	—	—	—	1,123	—	—	—	—	—	—	—
Central Ill Public Ser Co	947,002	3,272	—	—	—	—	460	10	—	1,296	49
Coffeen (IL)	331,239	506	—	—	—	—	172	1	—	392	4
Grand Tower (IL)	17,238	310	—	—	—	—	8	1	—	75	1
Hutsonville (IL)	18,641	398	—	—	—	—	10	1	—	71	2
Meredosia (IL)	111,244	1,377	—	—	—	—	51	6	—	135	37
Newton (IL)	468,640	681	—	—	—	—	220	1	—	623	5
Central Iowa Power Coop	24,408	100	55	—	—	—	14	*	—	75	8
Fair Station (IA)	24,408	—	—	—	—	—	14	—	—	75	—
Summit Lake (IA)	—	100	55	—	—	—	—	*	—	—	8
Central Illinois Light Co	513,265	743	2,101	—	—	—	225	1	14	284	1
Duck Creek (IL)	209,741	47	—	—	—	—	100	*	—	164	1
E D Edwards (IL)	303,524	696	—	—	—	—	125	1	—	120	1
Midwest Grain (IL)	—	—	1,987	—	—	—	—	—	12	—	—
Sterling Avenue (IL)	—	—	114	—	—	—	—	—	2	—	—
Central Louisiana Elec Co	646,971	—	304,552	—	—	—	471	—	3,135	1,127	193
Coughlin (LA)	—	—	44,701	—	—	—	—	—	464	—	46
Dolet Hills (LA)	398,290	—	164	—	—	—	317	—	2	604	—
Franklin (LA)	—	—	—	—	—	—	—	—	—	—	—
Rodemacher (LA)	248,681	—	147,626	—	—	—	154	—	1,524	522	106
Teche (LA)	—	—	112,061	—	—	—	—	—	1,146	—	41
Central Maine Power Co	—	80,552	—	121,641	—	—	—	142	—	—	263
Andro Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	2,235	—	—	—	—	—	—	—
Aroostook Valley (AK)	—	—	—	—	—	—	—	—	—	—	—
Automatic (ME)	—	—	—	—	—	—	—	—	—	—	—
Bar Mills (ME)	—	—	—	1,195	—	—	—	—	—	—	—
Bates Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Bates Upper (ME)	—	—	—	15	—	—	—	—	—	—	—
Bonny Eagle (ME)	—	—	—	2,217	—	—	—	—	—	—	—
Brunswick (ME)	—	—	—	6,009	—	—	—	—	—	—	—
C. E. Monty (ME)	—	—	—	8,324	—	—	—	—	—	—	—
Cape (ME)	—	38	—	—	—	—	—	*	—	—	7
Cataract (ME)	—	—	—	5,331	—	—	—	—	—	—	—
Continental Mills (ME)	—	—	—	12	—	—	—	—	—	—	—
Deer Rips (ME)	—	—	—	2,023	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	526	—	—	—	—	—	—	—
Gulf Island (ME)	—	—	—	8,299	—	—	—	—	—	—	—
Harris (ME)	—	—	—	21,283	—	—	—	—	—	—	—
Hill Mill (ME)	—	—	—	2	—	—	—	—	—	—	—
Hiram (ME)	—	—	—	2,778	—	—	—	—	—	—	—
Islesboro (ME)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Central Maine Power Co											
North Gorham (ME)	—	—	—	503	—	—	—	—	—	—	—
Oakland (ME)	—	—	—	350	—	—	—	—	—	—	—
Peaks Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice Rips (ME)	—	—	—	180	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	4,910	—	—	—	—	—	—	—
Skelton (ME)	—	—	—	5,199	—	—	—	—	—	—	—
Smelt Hill (AK)	—	—	—	162	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	203	—	—	—	—	—	—	—
West Buxton (ME)	—	—	—	1,602	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	1	—	—	—	—	—	—	—
Weston (ME)	—	—	—	7,850	—	—	—	—	—	—	—
Williams (ME)	—	—	—	8,658	—	—	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	31,774	—	—	—	—	—	—	—
Wyman, W F (ME)	—	80,514	—	—	—	—	—	142	—	—	256
Central Operating Co	418,070	1,060	—	—	—	—	165	2	—	326	19
Sporn, Phil (WV)	418,070	1,060	—	—	—	—	165	2	—	326	19
Central Power & Light Co											
Bates, J L (TX)	399,248	30	999,399	5,179	—	—	177	*	10,240	340	457
Coleta Creek (TX)	—	—	56,550	—	—	—	—	—	617	—	39
Davis, Barney M (TX)	399,248	29	—	—	—	—	177	*	—	340	5
Eagle Pass (TX)	—	1	281,262	—	—	—	—	*	2,843	—	131
Hill, Lon C (TX)	—	—	—	5,179	—	—	—	—	—	—	—
Joslin, E S (TX)	—	—	115,747	—	—	—	—	—	1,213	—	61
La Palma (TX)	—	—	86,279	—	—	—	—	—	871	—	50
Laredo (TX)	—	—	78,470	—	—	—	—	—	794	—	43
Nueces Bay (TX)	—	—	65,565	—	—	—	—	—	760	—	20
Victoria (TX)	—	—	235,687	—	—	—	—	—	2,285	—	58
Victoria (TX)	—	—	79,839	—	—	—	—	—	857	—	51
Central VT Pub Serv Corp											
Arnold Falls (VT)	—	163	—	7,125	—	—	—	1	—	—	5
Ascutney (VT)	—	—	—	18	—	—	—	—	—	—	—
Bradford (VT)	—	41	—	—	—	—	—	*	—	—	2
Carver Falls (NY)	—	—	—	163	—	—	—	—	—	—	—
Cavendish (VT)	—	—	—	250	—	—	—	—	—	—	—
Clarks Falls (VT)	—	—	—	83	—	—	—	—	—	—	—
East Barnet (VT)	—	—	—	855	—	—	—	—	—	—	—
Fairfax Falls (VT)	—	—	—	325	—	—	—	—	—	—	—
Gage (VT)	—	—	—	1,241	—	—	—	—	—	—	—
Glen (VT)	—	—	—	73	—	—	—	—	—	—	—
Lower Middlebury (VT)	—	—	—	98	—	—	—	—	—	—	—
Milton (VT)	—	—	—	286	—	—	—	—	—	—	—
Passumpsic (VT)	—	—	—	1,806	—	—	—	—	—	—	—
Patch (VT)	—	—	—	90	—	—	—	—	—	—	—
Peterson (VT)	—	—	—	5	—	—	—	—	—	—	—
Pierce Mills (VT)	—	—	—	1,090	—	—	—	—	—	—	—
Pittsford (VT)	—	—	—	59	—	—	—	—	—	—	—
Rutland (VT)	—	—	—	9	—	—	—	—	—	—	—
Salisbury (VT)	—	101	—	—	—	—	—	*	—	—	3
Silver Lake (VT)	—	—	—	65	—	—	—	—	—	—	—
St. Albans (VT)	—	—	—	227	—	—	—	*	—	—	*
Taftsville (VT)	—	21	—	—	—	—	—	—	—	—	—
Weybridge (VT)	—	—	—	12	—	—	—	—	—	—	—
Weybridge (VT)	—	—	—	370	—	—	—	—	—	—	—
Centralia (City of)											
Centralia (WA)	—	—	—	6,946	—	—	—	—	—	—	—
Centralia (WA)	—	—	—	6,946	—	—	—	—	—	—	—
Chanute (City of)											
Chanute (KS)	—	227	1,716	—	—	—	—	*	17	—	*
Chanute 2 (KS)	—	24	—	—	—	—	—	—	—	—	*
Chanute 3 (KS)	—	15	—	—	—	—	—	*	—	—	*
Chanute 3 (KS)	—	188	1,716	—	—	—	—	*	17	—	*
Chappell (City of)											
Chappell (NE)	—	—	—	—	—	—	—	—	—	—	—
Chappell (NE)	—	—	—	—	—	—	—	—	—	—	—
Chelan Pub Util Dist #1											
Chelan Pub Util Dist #1	—	—	—	913,839	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Chelan Pub Util Dist #1											
Chelan (WA)	--	--	--	38,336	--	--	--	--	--	--	--
Rock Island (WA)	--	--	--	268,852	--	--	--	--	--	--	--
Rocky Reach (WA)	--	--	--	606,651	--	--	--	--	--	--	--
Cheyenne Fuel & Power Co											
Snyder (WY)	--	--	--	--	--	--	--	--	--	--	--
Chillicothe (City of)											
Beardmore (MO)	--	3	15	--	--	--	--	*	*	1	9
	--	3	15	--	--	--	--	*	*	1	9
Chugach Elec Assn Inc											
Beluga (AK)	--	--	138,047	47,481	--	--	--	--	1,688	--	10
Bernice Lake (AK)	--	--	129,702	--	--	--	--	--	1,576	--	--
Bradley Lake (AK)	--	--	453	--	--	--	--	--	7	--	3
Cooper Lake (AK)	--	--	--	41,272	--	--	--	--	--	--	--
International (AK)	--	--	--	6,209	--	--	--	--	--	--	7
Soldotna (AK)	--	--	7,892	--	--	--	--	--	105	--	--
Cincinnati Gas Elec Co	2,026,296	10,595	8,671	--	--	--	833	19	125	1,193	145
Beckjord, Walter C (OH)	481,664	1,900	--	--	--	--	201	3	--	198	42
Dicks Creek (OH)	--	10	227	--	--	--	--	*	1	--	5
East Bend (KY)	357,387	558	--	--	--	--	151	1	--	174	5
Miami Fort (OH)	502,174	1,925	--	--	--	--	212	3	--	360	20
W. H. Zimmer ()	685,071	5,437	--	--	--	--	269	9	--	462	41
Woodsdale (OH)	--	765	8,444	--	--	--	--	2	124	--	32
Citizens Utilities Co		29,765	--	1,240	--	--	--	53	--	--	*
Charleston (VT)	--	--	--	252	--	--	--	--	--	--	--
Newport (VT)	--	--	--	917	--	--	--	--	--	--	--
Newport Diesel (VT)	--	--	--	--	--	--	--	--	--	--	*
North Troy (VT)	--	--	--	71	--	--	--	--	--	--	--
Port Allen (HI)	--	29,765	--	--	--	--	--	53	--	--	--
Citizens Utilities Co											*
Valencia (AZ)	--	--	--	--	--	--	--	--	--	--	*
Clarksdale (City of)			9,538	--	--	--	--	--	169	--	7
South (MS)	--	--	9,538	--	--	--	--	--	169	--	7
Third St (MS)	--	--	--	--	--	--	--	--	--	--	--
Clay Center (City of)		20	1,179	--	--	--	--	*	23	--	3
Claycenter (KS)	--	20	1,179	--	--	--	--	*	23	--	3
Cleveland (City of)			1,014	--	--	--	--	--	17	--	3
Collinwood (OH)	--	--	674	--	--	--	--	--	9	--	1
Lake Road (OH)	--	--	--	--	--	--	--	--	--	--	--
West 41st Street (OH)	--	--	340	--	--	--	--	--	8	--	2
Cleveland Elec Illum Co	809,237	4,611	--	--	825,532	--	326	9	--	423	31
Ashtabula (OH)	75,393	993	--	--	--	--	41	2	--	71	1
Avon Lake (OH)	203,947	154	--	--	--	--	83	*	--	218	12
Eastlake (OH)	528,305	1,498	--	--	--	--	202	4	--	134	9
Lake Shore (OH)	1,592	1,966	--	--	--	--	--	2	--	--	9
Perry (OH)	--	--	--	--	825,532	--	--	--	--	--	--
Clinton (City of)		2	--	--	--	--	--	*	*	--	*
Clinton (MI)	--	2	--	--	--	--	--	*	*	--	*
Cloverland Electric Coop		24	--	--	--	--	--	*	--	--	1
Daftter (MI)	--	7	--	--	--	--	--	*	--	--	*
Detour (MI)	--	17	--	--	--	--	--	*	--	--	*
Coffeyville (City of)			13,244	--	--	--	--	--	171	--	--
Coffeyville (KS)	--	--	13,244	--	--	--	--	--	171	--	--
Coggon (City of)											
Coggon (IA)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Colby (City of)	--	--	--	--	--	--	--	--	--	--	3
Colby (KS)	--	--	--	--	--	--	--	--	--	--	3
Coldwater (City of)	--	31	397	--	--	--	--	*	4	--	1
Coldwater (MI)	--	31	397	--	--	--	--	*	4	--	1
Coleman (City of)	--	55	5	--	--	--	--	*	*	--	1
Coleman (TX)	--	55	5	--	--	--	--	*	*	--	1
Colorado Springs (City of)	217,973	209	1,223	1,672	--	--	111	*	14	359	48
Drake, Martin (CO)	93,619	--	1,168	--	--	--	51	--	14	154	5
George Birdsal (CO)	--	--	55	--	--	--	--	--	--	--	35
Manitou (CO)	--	--	--	1,235	--	--	--	--	--	--	--
Ray D. Nixon (CO)	124,354	209	--	--	--	--	60	*	--	205	8
Ruxton (CO)	--	--	--	437	--	--	--	--	--	--	--
Columbia (City of)	2,893	--	--	--	--	--	2	--	--	13	2
Columbia (MO)	2,893	--	--	--	--	--	2	--	--	13	2
Columbus Southern Pwr Co	552,797	1,079	--	--	--	--	241	2	--	599	12
Conesville (OH)	540,735	808	--	--	--	--	233	1	--	591	11
Picway (OH)	12,062	271	--	--	--	--	7	1	--	9	*
Commonwealth Ed Co Ind	185,763	--	4,988	--	--	--	102	--	52	199	--
State Line (IN)	185,763	--	4,988	--	--	--	102	--	52	199	--
Commonwealth Edison Co	2,013,303	58,402	277,328	1,109	6,103,807	--	1,233	126	3,770	2,359	1,019
Bloom (IL)	--	--	--	--	--	--	--	--	--	--	15
Braidwood (IL)	--	--	--	--	1,597,074	--	--	--	--	--	--
Byron (IL)	--	--	--	--	1,529,200	--	--	--	--	--	--
Calumet (IL)	--	--	--	--	--	--	--	--	--	--	16
Collins (IL)	--	37,838	242,662	--	--	--	--	80	3,192	--	883
Crawford (IL)	195,593	145	6,014	--	--	--	125	1	100	79	14
Dixon (IL)	--	--	--	1,109	--	--	--	--	--	--	--
Dresden (IL)	--	--	--	--	32,699	--	--	--	--	--	--
Electric Junction (IL)	--	--	3,974	--	--	--	--	--	165	--	16
Fisk Street (IL)	--	3,477	--	--	--	--	--	9	--	--	22
Joliet (IL)	111,744	45	3,603	--	--	--	65	*	52	89	11
Joliet 7 & 8 (IL)	380,291	--	14,468	--	--	--	234	--	153	350	--
Kincaid (IL)	326,434	--	450	--	--	--	168	--	5	322	--
Lasalle (IL)	--	--	--	--	937,874	--	--	--	--	--	--
Lombard (IL)	--	--	1,545	--	--	--	--	--	52	--	15
Powerton (IL)	358,461	--	1,912	--	--	--	252	--	23	710	--
Quad-cities (IL)	--	--	--	--	547,652	--	--	--	--	--	--
Sabrooke (IL)	--	1,060	--	--	--	--	--	4	--	--	11
Waukegan (IL)	243,529	6,917	2,700	--	--	--	151	16	28	390	10
Will County (IL)	397,251	8,920	--	--	--	--	238	16	--	420	4
Zion (IL)	--	--	--	--	1,459,308	--	--	--	--	--	--
Commonwealth Energy Sys	--	95	--	--	--	--	--	*	--	--	3
Oak Bluffs (MA)	--	55	--	--	--	--	--	*	--	--	1
West Tisbury (MA)	--	40	--	--	--	--	--	*	--	--	2
Commonwealth Energy Sys	--	149,960	--	--	--	--	--	274	--	--	64
Airport Diesel (MA)	--	--	--	--	--	--	--	*	--	--	--
Canal (MA)	--	149,960	--	--	--	--	--	274	--	--	64
Commonwealth Energy Sys	--	424	7,751	--	--	--	--	1	97	--	45
Blackstone Street (MA)	--	8	306	--	--	--	--	*	7	--	3
Kendall Square (MA)	--	416	7,445	--	--	--	--	1	90	--	41
Conn Yankee Atomic Pwr Co	--	--	--	--	385,019	--	--	--	--	--	--
Haddam Neck (CT)	--	--	--	--	385,019	--	--	--	--	--	--
Connecticut Lgt & Pwr Co	--	198,360	128,543	8,696	--	--	--	344	1,401	--	1,168
Bantam (CT)	--	--	--	24	--	--	--	--	--	--	--
Branford (CT)	--	15	--	--	--	--	--	--	--	--	1
Bulls Bridge (CT)	--	--	--	1,545	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Connecticut Lgt & Pwr Co											
Cos Cob (CT)	--	1,043	--	--	--	--	--	3	--	--	6
Devon (CT)	--	1,124	113,222	--	--	--	--	2	1,210	--	154
Falls Village (CT)	--	--	--	1,043	--	--	--	--	--	--	--
Franklin (CT)	--	156	--	--	--	--	--	1	--	--	1
Middletown (CT)	--	103,580	--	--	--	--	--	179	--	--	286
Montville (CT)	--	16,248	15,321	--	--	--	--	32	191	--	256
Norwalk Harbor (CT)	--	73,330	--	--	--	--	--	120	--	--	425
Robertsville (CT)	--	--	--	23	--	--	--	--	--	--	--
Rocky River (CT)	--	--	--	30	--	--	--	--	--	--	--
Scotland (CT)	--	--	--	169	--	--	--	--	--	--	--
Shepaug (CT)	--	--	--	3,113	--	--	--	--	--	--	--
South Meadow (CT)	--	2,527	--	--	--	38,064	--	7	--	--	36
Stevenson (CT)	--	--	--	2,333	--	--	--	--	--	--	--
Taftville (CT)	--	--	--	286	--	--	--	--	--	--	--
Torrington (CT)	--	163	--	--	--	--	--	*	--	--	1
Tunnel (CT)	--	174	--	130	--	--	--	*	--	--	1
Consol Edison Co N Y Inc											
* Central Storage *	--	116,706	1,019,254	--	241,777	--	--	222	10,572	--	2,564
Arthur Kill (NY)	--	--	--	--	--	--	--	--	--	--	1,895
Astoria (NY)	--	298	194,234	--	--	--	--	1	1,938	--	8
Buchanan (NY)	--	37,713	480,685	--	--	--	--	63	4,834	--	188
East River (NY)	--	634	--	--	--	--	--	2	--	--	4
Gowanus (NY)	--	9,443	52,018	--	--	--	--	18	627	--	129
Hudson Avenue (NY)	--	10,867	--	--	--	--	--	35	--	--	51
Indian Point (NY)	--	9,326	--	--	--	--	--	12	--	--	126
Narrows (NY)	--	120	--	--	241,777	--	--	1	--	--	1
Ravenswood (NY)	--	7,112	7,841	--	--	--	--	21	132	--	70
Waterside (NY)	--	32,214	248,053	--	--	--	--	57	2,752	--	72
59Th Street (NY)	--	--	36,423	--	--	--	--	--	288	--	--
74Th Street (NY)	--	400	--	--	--	--	--	1	--	--	17
	--	8,579	--	--	--	--	--	12	--	--	3
Consolidated Water Pwr Co											
Biron (WI)	--	--	--	13,489	--	--	--	--	--	--	--
Du Bay (WI)	--	--	--	2,822	--	--	--	--	--	--	--
Stevens Point (WI)	--	--	--	3,339	--	--	--	--	--	--	--
Wisconsin Rapids (WI)	--	--	--	2,055	--	--	--	--	--	--	--
Wisconsin River Di (WI)	--	--	--	3,857	--	--	--	--	--	--	--
	--	--	--	1,416	--	--	--	--	--	--	--
Consumers Power Co											
Alcona (MI)	1,492,516	28,897	15,970	87,577	52,192	--	628	71	267	816	221
Allegan Dam (MI)	--	--	--	1,880	--	--	--	--	--	--	--
Big Rock Point (MI)	--	--	--	981	--	--	--	--	--	--	--
Campbell, J H (MI)	640,613	986	--	--	49,866	--	258	2	--	444	9
Cobb, B C (MI)	177,787	11	701	--	--	--	82	*	7	81	--
Cooke (MI)	--	--	--	1,904	--	--	--	--	--	--	--
Croton (MI)	--	--	--	2,193	--	--	--	--	--	--	--
Five Channels (MI)	--	--	--	1,784	--	--	--	--	--	--	--
Foote (MI)	--	--	--	2,239	--	--	--	--	--	--	--
Gaylord (MI)	--	--	515	--	--	--	--	--	10	--	--
Hardy (MI)	--	--	--	4,585	--	--	--	--	--	--	--
Hodenpyl (MI)	--	--	--	2,500	--	--	--	--	--	--	--
Karn, D E (MI)	313,475	27,792	12,622	--	--	--	134	69	193	127	209
Loud (MI)	--	--	--	1,365	--	--	--	--	--	--	--
Ludington (MI)	--	--	--	60,407	--	--	--	--	--	--	--
Mio (MI)	--	--	--	1,064	--	--	--	--	--	--	--
Morrow, B E (MI)	--	--	401	--	--	--	--	--	8	--	--
Palisades (MI)	--	--	--	--	2,326	--	--	--	--	--	--
Rogers (MI)	--	--	--	1,513	--	--	--	--	--	--	--
Straits (MI)	--	--	--	--	--	--	--	--	--	--	--
Thetford (MI)	--	--	1,724	--	--	--	--	--	48	--	--
Tippy, C W (MI)	--	--	--	4,326	--	--	--	--	--	--	--
Weadock, J C (MI)	184,095	32	7	--	--	--	84	*	*	65	--
Webber (MI)	--	--	--	836	--	--	--	--	--	--	--
Whiting, J R (MI)	176,546	76	--	--	--	--	70	*	--	99	3
Coon Rapids (City of)											
Coon Rapids (IA)	--	--	--	--	--	--	--	--	--	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Cooperative Power Asso	688,923	604	—	—	—	—	617	2	—	1,050	21
Bonifacius (MN)	—	604	—	—	—	—	—	2	—	—	2
Coal Creek (ND)	688,923	—	—	—	—	—	617	—	—	1,050	19
Copper Valley Elec Assn	—	111	—	5,664	—	—	—	*	—	—	1
Glennallen (AK)	—	64	—	—	—	—	—	*	—	—	*
Valdez (AK)	—	—	—	5,664	—	—	—	—	—	—	—
Valdez (AK)	—	47	—	—	—	—	—	*	—	—	1
Cordova Electrical Co-Op	—	1,667	—	418	—	—	—	3	—	—	1
Cordova (AK)	—	338	—	—	—	—	—	1	—	—	*
Humpback Creek (AK)	—	—	—	418	—	—	—	—	—	—	*
Ocean Dock (AK)	—	1,329	—	—	—	—	—	2	—	—	*
Corn belt Power Coop	3,773	—	50	—	—	—	2	—	1	10	—
Humboldt (IA)	27	—	—	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA)	3,746	—	50	—	—	—	2	—	1	10	—
Corning (City of)	—	—	—	—	—	—	—	—	—	—	—
Corning (IA)	—	—	—	—	—	—	—	—	—	—	—
Craig-Botetourt Elec Coop	—	—	—	—	—	—	—	—	—	—	—
New Castle (VA)	—	—	—	—	—	—	—	—	—	—	—
Crawfordsville (City of)	497	—	11	—	—	—	*	—	*	2	—
Crawfordsville (IN)	497	—	11	—	—	—	*	—	*	2	—
Crete (City of)	—	25	180	—	—	—	—	*	2	—	1
Crete (NE)	—	25	180	—	—	—	—	*	2	—	1
Crisp County Power Comm	94	—	41	28	—	—	—	—	1	4	—
Crisp (GA)	94	—	41	—	—	—	—	—	1	4	—
Warwick (GA)	—	—	—	28	—	—	—	—	—	—	—
Crystal Falls (City of)	—	—	—	484	—	—	—	—	—	—	—
Crystal Falls (MI)	—	—	—	484	—	—	—	—	—	—	—
Culpeper (Town of)	—	13	14	—	—	—	—	*	*	—	1
Culpeper (VA)	—	13	14	—	—	—	—	*	*	—	1
Cumberland (City of)	—	292	1	—	—	—	—	*	*	—	1
Cumberland (WI)	—	292	1	—	—	—	—	*	*	—	1
Curtis (City of)	—	—	—	—	—	—	—	—	—	—	—
Curtis (NE)	—	—	—	—	—	—	—	—	—	—	—
Cushing (City of)	—	2	2	—	—	—	—	*	*	—	8
Cushing (OK)	—	2	2	—	—	—	—	*	*	—	8
Dahlberg Light and Pwr Co	—	—	—	176	—	—	—	—	—	—	*
Gordon (WI)	—	—	—	46	—	—	—	—	—	—	*
Nancy (WI)	—	—	—	130	—	—	—	—	—	—	*
Solon Diesel (WI)	—	—	—	—	—	—	—	—	—	—	*
Dairyland Power Coop	321,556	1,058	—	5,264	—	—	178	2	—	751	3
Alma (WI)	25,047	155	—	—	—	—	11	*	—	256	*
Flambeau (WI)	—	—	—	5,264	—	—	—	—	—	—	—
Genoa (WI)	143,927	861	—	—	—	—	65	1	—	383	2
J P Madgett (WI)	152,582	42	—	—	—	—	102	*	—	112	2
Danville (City of)	—	—	—	1,570	—	—	—	—	—	—	—
Pinnacles (VA)	—	—	—	1,570	—	—	—	—	—	—	—
Dayton (City of)	—	—	—	—	—	—	—	—	—	—	—
Dayton (IA)	—	—	—	—	—	—	—	—	—	—	—
Dayton Pwr & Lgt Co (The)	1,599,372	5,210	3,847	—	—	—	664	10	46	1,124	44
Frank M Tait (OH)	—	2,094	2,250	—	—	—	—	5	29	—	8

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Dayton Pwr & Lgt Co (The)											
Hutchings (OH)	38,657	—	1,487	—	—	—	19	—	15	85	1
Killen Station (OH)	337,194	2,103	—	—	—	—	139	4	—	170	25
Monument (OH)	—	—	—	—	—	—	—	—	—	—	1
Sidney (OH)	—	38	—	—	—	—	—	*	—	—	1
Stuart, J M (OH)	1,223,521	975	—	—	—	—	506	2	—	869	2
Yankee Street (OH)	—	—	110	—	—	—	—	*	2	—	6
Delano (City of)	—	50	—	—	—	—	—	*	—	—	2
Delano (MN)	—	50	—	—	—	—	—	*	—	—	2
Delmarva Power & Light Co	379,861	43,741	163,231	—	—	—	166	72	1,486	285	753
Bayview (VA)	—	99	—	—	—	—	—	*	—	—	2
Christiana (DE)	—	318	—	—	—	—	—	1	—	—	10
Crisfield (MD)	—	73	—	—	—	—	—	*	—	—	2
Delaware City (DE)	—	5	—	—	—	—	—	*	—	—	9
Edge Moor (DE)	110,409	34,034	79,881	—	—	—	43	54	812	65	440
Hay Road (DE)	—	—	83,350	—	—	—	—	—	674	—	118
Indian River (DE)	269,452	5,226	—	—	—	—	122	9	—	220	9
Madison Street (DE)	—	7	—	—	—	—	—	—	—	—	1
Tasley (VA)	—	23	—	—	—	—	—	*	—	—	11
Vienna (MD)	—	3,945	—	—	—	—	—	7	—	—	147
West Substation (DE)	—	11	—	—	—	—	—	*	—	—	4
Delta (City of)	—	9	125	—	—	—	—	*	2	—	*
Delta (CO)	—	9	125	—	—	—	—	*	2	—	*
Denison (City of)	—	—	—	—	—	—	—	—	—	—	—
Denison (IA)	—	—	—	—	—	—	—	—	—	—	—
Denton (City of)	—	—	29,148	1,777	—	—	—	—	333	—	29
Lewisdale (TX)	—	—	—	1,119	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	658	—	—	—	—	—	—	—
Spencer (TX)	—	—	29,148	—	—	—	—	—	333	—	29
Denver (City & County of)	—	—	—	4,716	—	—	—	—	—	—	—
Blue River (CO)	—	—	—	1,050	—	—	—	—	—	—	—
Foothills (CO)	—	—	—	—	—	—	—	—	—	—	—
Hillcrest (CO)	—	—	—	608	—	—	—	—	—	—	—
Roberts Tunnel (CO)	—	—	—	—	—	—	—	—	—	—	—
Strontia Sprgs (CO)	—	—	—	800	—	—	—	—	—	—	—
Williams Fork (CO)	—	—	—	2,258	—	—	—	—	—	—	—
Deseret Gen & Trans Coop	3,704	1,195	—	—	—	—	2	3	—	632	2
Bonanza (UT)	3,704	1,195	—	—	—	—	2	3	—	632	2
Deshler (City of)	—	2	—	—	—	—	—	*	—	—	*
Deshler (NE)	—	2	—	—	—	—	—	*	—	—	*
Detroit (City of)	—	11,458	12,685	—	—	—	—	29	166	—	114
Mistersky (MI)	—	11,458	12,685	—	—	—	—	29	166	—	114
Detroit Edison Co (The)	4,014,939	17,662	43,865	—	318,206	—	1,964	34	2,467	5,723	443
* Central Storage *	—	—	—	—	—	—	—	—	—	2,588	—
Beacon Heating (MI)	—	—	948	—	—	—	—	—	135	—	6
Belle River (MI)	820,871	928	—	—	—	—	442	2	—	—	13
Colfax (MI)	—	168	—	—	—	—	—	*	—	—	1
Conners Creek (MI)	—	11	—	—	—	—	—	—	—	—	*
Dayton (MI)	—	36	—	—	—	—	—	—	—	—	*
Enrico Fermi (MI)	—	22	—	—	318,206	—	—	*	—	—	9
Greenwood (MI)	—	2,517	13,400	—	—	—	—	6	185	—	346
Hancock (MI)	—	—	1,939	—	—	—	—	—	35	—	—
Harbor Beach (MI)	24,213	280	—	—	—	—	11	1	—	11	*
Marysville (MI)	2,426	—	313	—	—	—	2	—	7	37	—
Monroe (MI)	2,012,769	1,629	—	—	—	—	908	3	—	1,475	9
Northeast (MI)	—	610	236	—	—	—	—	2	16	—	2
Oliver (MI)	—	28	—	—	—	—	—	—	—	—	1
Placid (MI)	—	30	—	—	—	—	—	—	—	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Detroit Edison Co (The)											
Putnam (MI)	—	26	—	—	—	—	—	—	—	—	1
River Rouge (MI)	279,504	25	26,423	—	—	—	129	*	2,083	24	1
Slocum (MI)	—	24	—	—	—	—	—	*	—	—	1
St. Clair (MI)	540,448	9,440	606	—	—	—	305	17	6	1,496	41
Superior (MI)	—	483	—	—	—	—	—	1	—	—	2
Trenton Channel (MI)	334,708	1,378	—	—	—	—	167	3	—	93	9
Wilmott (MI)	—	27	—	—	—	—	—	—	—	—	1
Detroit Lakes (City of)	—	—	—	—	—	—	—	—	—	—	—
Detroit Lakes (MN)	—	—	—	—	—	—	—	—	—	—	—
Douglas Pub Util Dist #1	—	—	—	432,426	—	—	—	—	—	—	—
Wells (WA)	—	—	—	432,426	—	—	—	—	—	—	—
Dover (City of)	—	1,065	20,728	—	—	—	—	2	244	—	15
Mckee Run (DE)	—	969	20,397	—	—	—	—	2	240	—	10
Van Sant (DE)	—	96	331	—	—	—	—	*	4	—	5
Dover (City of)	—	18	—	—	—	—	—	*	—	1	*
Dover (OH)	—	18	—	—	—	—	—	*	—	1	*
Dowagiac (City of)	—	159	—	—	—	—	—	*	*	—	1
Dowagiac (MI)	—	159	—	—	—	—	—	*	*	—	1
Duke Power Co	2,764,776	13,080	8,897	234,182	4,510,924	—	1,055	26	115	2,241	288
Allen (NC)	355,971	2,348	—	—	—	—	139	4	—	278	2
Bad Creek (SC)	—	—	—	42,001	—	—	—	—	—	—	—
Belews Creek (NC)	851,151	1,539	—	—	—	—	320	2	—	707	4
Boyd's Mill (SC)	—	—	—	380	—	—	—	—	—	—	—
Bridgewater (NC)	—	—	—	7,522	—	—	—	—	—	—	—
Buck (NC)	23,878	393	24	—	—	—	12	1	*	118	16
Buzzard Roost (SC)	—	—	265	3,510	—	—	—	—	5	—	34
Catawba (NC)	—	—	—	—	1,641,190	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	15,826	—	—	—	—	—	—	—
Cliffside (NC)	185,420	1,638	—	—	—	—	72	3	—	320	2
Cowans Ford (NC)	—	—	—	18,158	—	—	—	—	—	—	—
Dan River (NC)	37,834	31	24	—	—	—	17	2	1	79	6
Dearborn (SC)	—	—	—	11,209	—	—	—	—	—	—	—
Fishing Creek (SC)	—	—	—	17,827	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	3,243	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	10,408	—	—	—	—	—	—	—
Holidays Bridge (SC)	—	—	—	632	—	—	—	—	—	—	—
Idols (NC)	—	—	—	319	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	3,981	—	—	—	—	—	—	—
Keowee (SC)	—	—	—	6,259	—	—	—	—	—	—	—
Lee (SC)	49,787	796	72	—	—	—	22	1	1	100	6
Lincoln (NC)	—	4,568	8,484	—	—	—	—	10	108	—	194
Lookout Shoals (NC)	—	—	—	12,290	—	—	—	—	—	—	—
Marshall (NC)	1,148,707	778	—	—	—	—	426	1	—	463	6
Mc Guire (NC)	—	—	—	—	1,522,953	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	1,368	—	—	—	—	—	—	—
Oconee (SC)	—	—	—	—	1,346,781	—	—	—	—	—	—
Oxford (NC)	—	—	—	14,913	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	9,422	—	—	—	—	—	—	—
Riverbend (NC)	112,028	989	28	—	—	—	46	2	*	176	18
Rocky Creek (SC)	—	—	—	1,761	—	—	—	—	—	—	—
Saluda (SC)	—	—	—	711	—	—	—	—	—	—	—
Spencer Mountain (NC)	—	—	—	245	—	—	—	—	—	—	—
Stice Shoals (NC)	—	—	—	180	—	—	—	—	—	—	—
Turner Shoals (NC)	—	—	—	1,178	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	1,616	—	—	—	—	—	—	—
Wateree (SC)	—	—	—	25,320	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	16,720	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	7,183	—	—	—	—	—	—	—
Duquesne Lgt Co	499,695	1,382	1,364	—	1,182,383	—	207	2	14	431	24
Beaver Valley (PA)	—	—	—	—	1,182,383	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Duquesne Lgt Co											
Brunot Island (PA)	—	579	—	—	—	—	—	*	—	—	23
Cheswick (PA)	339,756	—	1,364	—	—	—	133	—	14	262	—
Elrama (PA)	159,939	803	—	—	—	—	74	2	—	170	1
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
Durant (City of)	—	2	—	—	—	—	—	*	—	—	*
Durant (IA)	—	2	—	—	—	—	—	*	—	—	*
East Bay Mun Utility Dist	—	—	—	29,133	—	—	—	—	—	—	—
Camanche (CA)	—	—	—	7,782	—	—	—	—	—	—	—
Pardee (CA)	—	—	—	21,351	—	—	—	—	—	—	—
East Kentucky Power Coop	693,884	563	—	—	—	—	290	1	—	540	31
Cooper (KY)	150,931	173	—	—	—	—	62	*	—	122	*
Dale (KY)	77,479	160	—	—	—	—	40	*	—	36	*
Smith (KY)	—	—	—	—	—	—	—	—	—	—	27
Spurlock, H L (KY)	465,474	230	—	—	—	—	188	*	—	382	3
Eastern Maine Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Portable (ME)	—	—	—	—	—	—	—	—	—	—	—
Easton (City of)	—	775	308	—	—	—	—	2	3	—	20
Easton (MD)	—	279	282	—	—	—	—	1	3	—	14
Easton No. 2 (MD)	—	496	26	—	—	—	—	1	*	—	6
Edison Sault Electric Co	—	1	—	15,539	—	—	—	*	—	—	*
Edison Sault (MI)	—	—	—	15,539	—	—	—	—	—	—	—
Manistique (MI)	—	1	—	—	—	—	—	*	—	—	*
Egegik Light & Power Co	—	115	—	—	—	—	—	*	—	—	—
Egegik (AK)	—	115	—	—	—	—	—	*	—	—	—
El Paso Electric Co	—	—	199,252	—	—	—	—	—	2,265	—	70
Copper (TX)	—	—	—	—	—	—	—	—	—	—	6
Newman (TX)	—	—	127,969	—	—	—	—	—	1,448	—	33
Rio Grande (NM)	—	—	71,283	—	—	—	—	—	816	—	31
Electra (City of)	—	—	—	—	—	—	—	—	—	—	—
Electra (TX)	—	—	—	—	—	—	—	—	—	—	—
Electric Energy Inc	664,604	223	3	—	—	—	410	*	*	566	1
Joppa Steam (IL)	664,604	223	3	—	—	—	410	*	*	566	1
Elk River (City of)	—	6	—	—	—	—	—	*	—	—	*
Elk River (MN)	—	6	—	—	—	—	—	*	—	—	*
Ellinwood (City of)	—	10	141	—	—	—	—	*	2	—	*
Ellinwood (KS)	—	10	141	—	—	—	—	*	2	—	*
Elroy (City of)	—	5	—	—	—	—	—	*	*	—	*
Elroy (WI)	—	5	—	—	—	—	—	*	*	—	*
Emerson (City of)	—	—	—	—	—	—	—	—	—	—	*
Emerson (NE)	—	—	—	—	—	—	—	—	—	—	*
Empire District Elec Co	163,612	489	9,657	4,545	—	—	104	1	159	160	54
Asbury (MO)	126,507	5	—	—	—	—	81	*	—	111	1
Energy Center (MO)	—	—	—	—	—	—	—	—	—	—	37
Ozark Beach (MO)	—	—	—	4,545	—	—	—	—	—	—	—
Riverton (KS)	37,105	—	4,517	—	—	—	24	—	80	49	7
State Line (MO)	—	484	5,140	—	—	—	—	1	79	—	9
Enosburg Falls (Village)	—	16	—	348	—	—	—	*	—	—	*
Diesel Pit (VT)	—	16	—	—	—	—	—	*	—	—	*
Kendall (VT)	—	—	—	130	—	—	—	—	—	—	—
Village Pit (VT)	—	—	—	218	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Entergy Services Inc	--	--	--	--	251,766	--	--	--	--	--	--
Grand Gulf (MS)	--	--	--	--	251,766	--	--	--	--	--	--
Ephraim (City of)	--	--	--	638	--	--	--	--	--	--	--
No. 1 (UT)	--	--	--	32	--	--	--	--	--	--	--
No. 3 (UT)	--	--	--	542	--	--	--	--	--	--	--
No. 4 (UT)	--	--	--	64	--	--	--	--	--	--	--
Erie (City of)	--	--	--	--	--	--	--	--	--	--	--
Erie (KS)	--	--	--	--	--	--	--	--	--	--	--
Escondido Mutual Water Co	--	--	--	1,079	--	--	--	--	--	--	--
Bear Valley (CA)	--	--	--	1,007	--	--	--	--	--	--	--
Rincon Pwr (CA)	--	--	--	72	--	--	--	--	--	--	--
Estherville (City of)	--	2	11	--	--	--	--	*	*	--	2
Esterville (IA)	--	2	11	--	--	--	--	*	*	--	2
Eugene (City of)	--	--	--	34,387	--	--	--	--	--	--	--
Carmen (OR)	--	--	--	21,333	--	--	--	--	--	--	--
Leaburg (OR)	--	--	--	8,236	--	--	--	--	--	--	--
Walterville (OR)	--	--	--	4,818	--	--	--	--	--	--	--
Willamette (OR)	--	--	--	--	--	--	--	--	--	--	--
Fairbanks (City of)	6,589	--	--	--	--	--	7	--	--	1	*
Chena (AK)	6,589	--	--	--	--	--	7	--	--	1	*
Fairbury (City of)	--	--	1,113	--	--	--	--	--	8	--	*
Fairbury (NE)	--	--	1,113	--	--	--	--	--	8	--	*
Fairfax (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairfax (MN)	--	--	--	--	--	--	--	--	--	--	--
Fairfield (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairfield (IL)	--	--	--	--	--	--	--	--	--	--	--
Fairmont (City of)	28	19	106	--	--	--	--	*	1	2	1
Fairmont (MN)	28	19	106	--	--	--	--	*	1	2	1
Fairview (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairview (OK)	--	--	--	--	--	--	--	--	--	--	--
Fall River Rural El Coop	--	--	--	8	--	--	--	--	--	--	--
Felt (ID)	--	--	--	--	--	--	--	--	--	--	--
Island Park (ID)	--	--	--	2	--	--	--	--	--	--	--
New Felt (ID)	--	--	--	6	--	--	--	--	--	--	--
Falls City (City of)	--	--	70	--	--	--	--	--	1	--	*
Falls City (NE)	--	--	70	--	--	--	--	--	1	--	*
Farmer (City of)	--	10	46	--	--	--	--	*	1	--	*
Farmer City (IL)	--	10	46	--	--	--	--	*	1	--	*
Farmington (City of)	--	--	15,752	3	--	--	--	--	137	--	--
Animas (NM)	--	--	15,752	3	--	--	--	--	137	--	--
Navajo (NM)	--	--	--	--	--	--	--	--	--	--	--
Farmington River Power Co	--	--	--	1,108	--	--	--	--	--	--	--
Rainbow (CT)	--	--	--	1,108	--	--	--	--	--	--	--
Fayette (City of)	--	--	--	--	--	--	--	--	--	--	*
Fayette (MO)	--	--	--	--	--	--	--	--	--	--	*
Fayetteville (City of)	--	14	4,148	--	--	--	--	--	47	--	62
Pod #2 (NC)	--	14	4,148	--	--	--	--	--	47	--	62
Fennimore (City of)	--	7	--	--	--	--	--	*	--	--	*
Fennimore (WI)	--	7	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Fishers Is Elec Corp (The	--	--	--	--	--	--	--	--	--	--	--
Fishers Isl (NY)	--	--	--	--	--	--	--	--	--	--	--
Fitchburg Gas & Elec Lgt	--	539	--	--	--	--	--	1	--	--	1
Fitchburg (MA)	--	539	--	--	--	--	--	1	--	--	1
Florida Keys El Coop Inc	--	18	--	--	--	--	--	*	--	--	6
Marathon (FL)	--	18	--	--	--	--	--	*	--	--	6
Florida Power & Light Co	--	1,273,966	2,652,257	--	2,191,316	--	--	2,045	24,091	--	5,417
Cape Canaveral (FL)	--	94,048	255,795	--	--	--	--	141	2,585	--	641
Cutler (FL)	--	--	54,284	--	--	--	--	--	674	--	--
Fort Meyers (FL)	--	157,064	--	--	--	--	--	251	--	--	427
Lauderdale (FL)	--	1,314	619,361	--	--	--	--	4	4,790	--	88
Manatee (FL)	--	353,107	--	--	--	--	--	601	--	--	1,263
Martin (FL)	--	174,523	738,539	--	--	--	--	275	6,038	--	780
Port Everglades (FL)	--	149,965	319,749	--	--	--	--	230	3,413	--	785
Putnam (FL)	--	--	289,090	--	--	--	--	--	2,639	--	40
Riviera (FL)	--	158,049	52,714	--	--	--	--	248	578	--	505
Sanford (FL)	--	91,862	111,700	--	--	--	--	154	1,195	--	478
St. Lucie (FL)	--	--	--	--	1,222,687	--	--	--	--	--	--
Turkey Point (FL)	--	94,034	211,025	--	968,629	--	--	142	2,179	--	412
Florida Power Corporation	1,206,943	408,107	137,204	--	595,009	--	460	683	1,510	913	1,259
* Central Storage *	--	--	--	--	--	--	--	--	--	--	394
Anclote (FL)	--	288,874	--	--	--	--	--	466	--	--	326
Avon Park (FL)	--	51	3,593	--	--	--	--	*	58	--	7
Bartow, P L (FL)	--	88,598	80,377	--	--	--	--	150	832	--	139
Bayboro (FL)	--	7,058	--	--	--	--	--	17	--	--	35
Crystal River (FL)	1,206,943	4,835	--	--	595,009	--	460	8	--	913	15
Debary (FL)	--	2,984	--	--	--	--	--	8	--	--	95
Higgins (FL)	--	154	4,086	--	--	--	--	*	56	--	9
Intercession City (FL)	--	5,981	--	--	--	--	--	14	--	--	122
Port St. Joe (FL)	--	--	--	--	--	--	--	--	--	--	2
Rio Pinar (FL)	--	3	--	--	--	--	--	*	--	--	2
Suwannee River (FL)	--	6,526	27,144	--	--	--	--	12	313	--	82
Turner, G E (FL)	--	2,701	--	--	--	--	--	7	--	--	29
Univ Proj (FL)	--	342	22,004	--	--	--	--	1	251	--	1
Florida Pub Utilities Co	--	--	--	--	--	--	--	--	--	--	--
Blue Springs (FL)	--	--	--	--	--	--	--	--	--	--	--
Floydada (City of)	--	--	--	--	--	--	--	--	--	--	*
Floydada (TX)	--	--	--	--	--	--	--	--	--	--	*
Forest City (City of)	--	7	--	--	--	--	--	*	--	--	5
Forest City (IA)	--	7	--	--	--	--	--	*	--	--	5
Fort Pierce (City of)	--	16	22,638	--	--	--	--	*	268	--	32
King (FL)	--	16	22,638	--	--	--	--	*	268	--	32
Franklin (City of)	--	1	4	--	--	--	--	*	*	--	*
Franklin (NE)	--	1	4	--	--	--	--	*	*	--	*
Fredonia (City of)	--	--	--	--	--	--	--	--	--	--	--
Fredonia (KS)	--	--	--	--	--	--	--	--	--	--	--
Freeburg (City of)	--	13	--	--	--	--	--	*	--	--	*
Freeburg (IL)	--	13	--	--	--	--	--	*	--	--	*
Freeport (Village of)	--	1,438	--	--	--	--	--	3	--	--	7
Plant No 1 (NY)	--	452	--	--	--	--	--	1	--	--	1
Plant No 2 (NY)	--	986	--	--	--	--	--	2	--	--	6
Fremont (City of)	28,419	495	327	--	--	--	21	2	4	40	1
Lon Wright (NE)	28,419	495	327	--	--	--	21	2	4	40	1
Fulton (City of)	--	84	--	--	--	--	--	--	--	--	3
Fulton (MO)	--	84	--	--	--	--	--	--	--	--	3

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Gainesville (City of)	126,831	2,034	36,971	--	--	--	53	4	447	119	67
Deerhaven (FL)	126,831	1,599	27,224	--	--	--	53	3	314	119	35
Kelly, J R (FL)	--	435	9,747	--	--	--	--	1	132	--	32
Gallatin (City of)	--	--	--	--	--	--	--	--	--	--	--
Gallatin (MO)	--	--	--	--	--	--	--	--	--	--	--
Gardner (City of)	--	--	378	--	--	--	--	--	6	--	--
Gardner (KS)	--	--	378	--	--	--	--	--	6	--	--
Garkane Power Assn Inc	--	--	--	3,492	--	--	--	--	--	--	--
Boulder (UT)	--	--	--	3,492	--	--	--	--	--	--	--
Garland Mun Utils (City)	--	--	122,334	--	--	--	--	--	1,331	--	111
Newman, C E (TX)	--	--	458	--	--	--	--	--	13	--	91
Olinger, Ray (TX)	--	--	121,876	--	--	--	--	--	1,318	--	20
Garnett (City of)	--	44	434	--	--	--	--	*	6	--	*
Garnett (KS)	--	44	434	--	--	--	--	*	6	--	*
Geneseo (City of)	--	15	93	--	--	--	--	*	2	--	*
Geneseo (IL)	--	15	93	--	--	--	--	*	2	--	*
Georgia Power Co	5,787,996	14,971	13,342	104,616	2,763,305	--	2,609	34	193	4,866	402
Arkwright (GA)	22,962	--	1,639	--	--	--	12	--	18	39	11
Atkinson (GA)	--	2	9,108	--	--	--	--	*	152	--	45
Barnett Shoals (GA)	--	--	--	694	--	--	--	--	--	--	--
Bartlett Ferry (GA)	--	--	--	15,329	--	--	--	--	--	--	--
Bowen (GA)	1,819,886	615	--	--	--	--	684	1	--	1,137	12
Burton (GA)	--	--	--	1,300	--	--	--	--	--	--	--
Estatoah (GA)	--	--	--	61	--	--	--	--	--	--	--
Flint River (GA)	--	--	--	826	--	--	--	--	--	--	--
Goat Rock (GA)	--	--	--	5,798	--	--	--	--	--	--	--
Hammond (GA)	257,326	792	--	--	--	--	110	1	--	248	1
Harlee Branch (GA)	839,769	354	--	--	--	--	338	1	--	433	4
Hatch, Edwin I. (GA)	--	--	--	--	1,090,996	--	--	--	--	--	--
Langdale (GA)	--	--	--	317	--	--	--	--	--	--	--
Lloyd Shoals (GA)	--	--	--	5,291	--	--	--	--	--	--	--
McDonough, J (GA)	291,501	4	2,595	--	--	--	119	*	22	126	--
Mcmanus (GA)	--	5,454	--	--	--	--	--	14	--	--	137
Mitchell, W (GA)	39,120	2,208	--	--	--	--	17	4	--	56	28
Morgan Falls (GA)	--	--	--	4,009	--	--	--	--	--	--	--
Nacoochee (GA)	--	--	--	777	--	--	--	--	--	--	--
North Highlands (GA)	--	--	--	4,571	--	--	--	--	--	--	--
Oliver Dam (GA)	--	--	--	8,098	--	--	--	--	--	--	--
Riverview (GA)	--	--	--	56	--	--	--	--	--	--	--
Robins (GA)	--	2,044	--	--	--	--	--	4	--	--	31
Scherer (GA)	1,367,812	174	--	--	--	--	882	*	--	1,514	14
Sinclair Dam (GA)	--	--	--	10,353	--	--	--	--	--	--	--
Tallulah Falls (GA)	--	--	--	8,082	--	--	--	--	--	--	--
Terrora (GA)	--	--	--	2,648	--	--	--	--	--	--	--
Tugalo (GA)	--	--	--	6,714	--	--	--	--	--	--	--
Vogtle (GA)	--	--	--	--	1,672,309	--	--	--	--	--	--
Wallace Dam (GA)	--	--	--	26,286	--	--	--	--	--	--	--
Wansley (GA)	803,650	926	--	--	--	--	297	2	--	892	21
Wilson (GA)	--	1,304	--	--	--	--	--	4	--	--	94
Yates (GA)	345,970	1,094	--	--	--	--	150	2	--	420	2
Yonah (GA)	--	--	--	3,406	--	--	--	--	--	--	--
Gilman Brothers Co	--	--	--	--	--	--	--	--	--	--	--
Gilman (CT)	--	--	--	--	--	--	--	--	--	--	--
Girard (City of)	--	--	--	--	--	--	--	--	--	--	--
Girard (KS)	--	--	--	--	--	--	--	--	--	--	--
Glencoe (City of)	--	50	59	--	--	--	--	*	1	--	1
Glencoe (MN)	--	50	59	--	--	--	--	*	1	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Glendale (City of)	—	—	9,941	—	—	—	—	—	149	—	50
Grayson (CA)	—	—	9,941	—	—	—	—	—	149	—	50
Golden Valley Elec Assn	17,033	188	—	—	—	—	15	*	—	*	26
Fairbanks (AK)	—	16	—	—	—	—	—	*	—	—	3
Healy (AK)	17,033	71	—	—	—	—	15	*	—	*	1
North Pole (AK)	—	101	—	—	—	—	—	*	—	—	22
Goodland (City of)	—	14	174	—	—	—	—	*	4	—	3
Goodland (KS)	—	14	174	—	—	—	—	*	4	—	3
Gouverneur (City of)	—	—	—	38	—	—	—	—	—	—	—
Gouverneur (NY)	—	—	—	38	—	—	—	—	—	—	—
Gowrie (City of)	—	1	—	—	—	—	—	*	—	—	*
Gowrie (IA)	—	1	—	—	—	—	—	*	—	—	*
Graettinger (City of)	—	—	—	—	—	—	—	—	—	—	—
Graettinger (IA)	—	—	—	—	—	—	—	—	—	—	—
Grafton (City of)	—	—	—	—	—	—	—	—	—	—	—
Grafton (ND)	—	—	—	—	—	—	—	—	—	—	—
Grand Haven (City of)	32,146	20	—	—	—	—	16	*	*	75	10
Harbor Avenue (MI)	—	20	—	—	—	—	—	*	*	—	10
J B Simms (MI)	32,146	—	—	—	—	—	16	—	—	75	—
Grand Island (City of)	43,592	—	107	—	—	—	29	—	*	50	56
Burdick, C W (NE)	—	—	107	—	—	—	—	—	*	—	56
Platte (NE)	43,592	—	—	—	—	—	29	—	—	50	—
Grand Junction (City of)	—	7	—	—	—	—	—	*	—	—	*
Grand Junction (IA)	—	7	—	—	—	—	—	*	—	—	*
Grand Marais (Village of)	—	1	—	—	—	—	—	*	—	—	*
Grand Marais (MN)	—	1	—	—	—	—	—	*	—	—	*
Grand River Dam Authority	450,440	—	3,023	133,710	—	—	290	—	33	595	1
GRDA No 1 (OK)	450,440	—	3,023	—	—	—	290	—	33	595	1
Markham (OK)	—	—	—	60,202	—	—	—	—	—	—	—
Pensacola (OK)	—	—	—	67,584	—	—	—	—	—	—	—
Salina (OK)	—	—	—	5,924	—	—	—	—	—	—	—
Granite Falls (City of)	—	—	—	383	—	—	—	—	—	—	—
Granite Falls (MN)	—	—	—	383	—	—	—	—	—	—	—
Grant Pub Util Dist #2	—	—	—	1,088,848	—	—	—	—	—	—	—
Pec Hdws (WA)	—	—	—	1,957	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	515,277	—	—	—	—	—	—	—
Quincy Chut (WA)	—	—	—	5,668	—	—	—	—	—	—	—
Wanapum (WA)	—	—	—	565,946	—	—	—	—	—	—	—
Green Mountain Power Corp	—	873	—	2,853	—	—	—	2	—	—	10
Berlin (VT)	—	731	—	—	—	—	—	2	—	—	8
Bolton Falls (VT)	—	—	—	636	—	—	—	—	—	—	—
Carthusians (VT)	—	—	—	—	—	—	—	—	—	—	—
Colchester (VT)	—	6	—	—	—	—	—	*	—	—	2
Essex Junction 19 (VT)	—	28	—	980	—	—	—	*	—	—	*
Gorge 18 (VT)	—	—	—	122	—	—	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	3	—	—	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	150	—	—	—	—	—	—	—
Vergennes 9 (VT)	—	108	—	441	—	—	—	*	—	—	*
Waterbury 22 (VT)	—	—	—	444	—	—	—	—	—	—	—
West Danville 15 (VT)	—	—	—	77	—	—	—	—	—	—	—
Greenfield (City of)	—	16	—	—	—	—	—	*	—	—	*
Greenfield (IA)	—	16	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Greenport (City of)	--	--	--	--	--	--	--	*	--	--	*
Greenport (NY)	--	--	--	--	--	--	--	*	--	--	*
Greensburg (City of)	--	20	261	--	--	--	--	*	3	--	1
Greensburg (KS)	--	20	261	--	--	--	--	*	3	--	1
Greenville (City of)	--	1	1,090	--	--	--	--	*	21	--	9
Steam (TX)	--	1	4	--	--	--	--	*	--	--	4
Steam (TX)	--	--	1,086	--	--	--	--	--	21	--	5
Greenwood Utils (City of)	--	--	2,514	--	--	--	--	--	46	11	6
Henderson (MS)	--	--	2,514	--	--	--	--	--	46	10	4
Wright (MS)	--	--	--	--	--	--	--	--	--	1	2
Gresham (City of)	--	--	--	334	--	--	--	--	--	--	--
Lower Weed (WI)	--	--	--	146	--	--	--	--	--	--	--
Upper Weed (WI)	--	--	--	188	--	--	--	--	--	--	--
Grundy Center (City of)	--	13	5	--	--	--	--	*	*	--	*
Grundy Center (IA)	--	13	5	--	--	--	--	*	*	--	*
Guadalupe-Blanco Rvr Auth	--	--	--	11,500	--	--	--	--	--	--	--
Abbott Tp 3 (TX)	--	--	--	1,418	--	--	--	--	--	--	--
Canyon (TX)	--	--	--	3,889	--	--	--	--	--	--	--
Dunlap Tp 1 (TX)	--	--	--	1,322	--	--	--	--	--	--	--
H-4 (TX)	--	--	--	1,241	--	--	--	--	--	--	--
H-5 (TX)	--	--	--	1,189	--	--	--	--	--	--	--
Nolte (TX)	--	--	--	1,132	--	--	--	--	--	--	--
Nolte (TX)	--	--	--	1,309	--	--	--	--	--	--	--
Gulf Power Company	682,292	737	--	--	--	--	302	1	--	293	5
Crist (FL)	425,928	344	--	--	--	--	188	1	--	230	1
Scholz (FL)	17,496	28	--	--	--	--	9	*	--	18	*
Smith (FL)	238,868	365	--	--	--	--	105	1	--	45	4
Gulf States Utilities Co	262,093	769	2,327,906	18,639	666,696	--	158	1	23,590	415	439
Lewis Creek (TX)	--	--	258,860	--	--	--	--	--	2,711	--	34
Louisiana 1 (LA)	--	--	130,661	--	--	--	--	--	1,207	--	--
Louisiana 2 (LA)	--	--	--	--	--	--	--	--	--	--	--
Neches (TX)	--	--	--	--	--	--	--	--	--	--	--
Nelson, R S (LA)	262,093	766	289,734	--	--	--	158	1	2,898	415	81
River Bend (LA)	--	--	--	--	666,696	--	--	--	--	--	--
Sabine (TX)	--	3	937,204	--	--	--	--	*	9,426	--	104
Toledo Bend (TX)	--	--	--	18,639	--	--	--	--	--	--	--
Willow Glen (LA)	--	--	711,447	--	--	--	--	--	7,348	--	220
Gwitchyaa Zhee Utility Co	--	165	--	--	--	--	--	*	--	--	*
Gwitchyaa Zhee (AK)	--	165	--	--	--	--	--	*	--	--	*
GPU Nuclear Corp	--	--	--	--	1,020,550	--	--	--	--	--	--
Oyster Creek (NJ)	--	--	--	--	447,364	--	--	--	--	--	--
Three Mile Island (PA)	--	--	--	--	573,186	--	--	--	--	--	--
Haines Light & Pwr Co	--	754	--	--	--	--	--	1	--	--	--
Haines (AK)	--	754	--	--	--	--	--	1	--	--	--
Halstad (City of)	--	--	--	--	--	--	--	--	--	--	*
Halstad (MN)	--	--	--	--	--	--	--	--	--	--	*
Hamilton (City of)	11,553	4	9,365	32,358	--	--	7	*	125	1	3
Hamilton (OH)	11,553	4	9,365	--	--	--	7	*	125	1	3
Hamilton Hydro (OH)	--	--	--	--	--	--	--	--	--	--	--
Vanceburg Hydro (KY)	--	--	--	32,358	--	--	--	--	--	--	--
Hardwick (Village of)	--	--	--	55	--	--	--	--	--	--	--
Hardwick (VT)	--	--	--	--	--	--	--	--	--	--	--
Wolcott (VT)	--	--	--	55	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hart (City of)	--	--	--	--	--	--	--	*	--	--	*
Hart (MI)	--	--	--	--	--	--	--	*	--	--	*
Hart Hydro (MI)	--	--	--	--	--	--	--	--	--	--	--
Hartley (City of)	--	--	--	--	--	--	--	--	--	--	--
Hartley (IA)	--	--	--	--	--	--	--	--	--	--	--
Hastings (City of)	30,175	91	142	--	--	--	21	*	2	96	10
Don Henry (NE)	--	--	142	--	--	--	--	--	2	--	2
Hastings (NE)	30,175	91	--	--	--	--	21	*	--	96	4
North Denver (NE)	--	--	--	--	--	--	--	--	--	--	4
Hawaii Electric Light Co	--	45,009	--	1,500	--	--	--	99	--	--	71
Kanoolehewa (HI)	--	1,460	--	--	--	--	--	3	--	--	4
Keahole (HI)	--	4,067	--	--	--	--	--	8	--	--	7
Puna (HI)	--	16,644	--	--	--	--	--	38	--	--	16
Puueo (HI)	--	--	--	970	--	--	--	--	--	--	--
Shipman (HI)	--	1,714	--	--	--	--	--	5	--	--	7
W. H. Hill (HI)	--	20,232	--	--	--	--	--	44	--	--	35
Waiau (HI)	--	--	--	530	--	--	--	--	--	--	--
Waimea (HI)	--	892	--	--	--	--	--	2	--	--	2
Hawaiian Elec Co Inc	--	351,369	--	--	--	--	--	591	--	--	561
• Central Storage •	--	--	--	--	--	--	--	--	--	--	187
Honolulu (HI)	--	20,817	--	--	--	--	--	43	--	--	37
Kahe (HI)	--	218,358	--	--	--	--	--	353	--	--	150
Waiau (HI)	--	112,194	--	--	--	--	--	194	--	--	186
Haxton (City of)	--	--	--	--	--	--	--	--	--	--	--
Haxton (CO)	--	--	--	--	--	--	--	--	--	--	--
Heber (City of)	--	--	10	1,259	--	--	--	--	*	--	--
Gas Generation (UT)	--	--	10	--	--	--	--	--	*	--	--
Lake Creek (UT)	--	--	--	926	--	--	--	--	--	--	--
Snake Creek (UT)	--	--	--	333	--	--	--	--	--	--	--
Henderson (City of)	5,439	--	--	--	--	--	4	*	--	5	*
Henderson (KY)	5,439	--	--	--	--	--	4	*	--	5	*
Herington (City of)	--	119	153	--	--	--	--	*	2	--	*
Herington (KS)	--	119	153	--	--	--	--	*	2	--	*
Herndon (City of)	--	--	--	--	--	--	--	--	--	--	--
City Lght Plant (KS)	--	--	--	--	--	--	--	--	--	--	--
Hetch Hetchy Water & Pwr	--	--	--	232,071	--	--	--	--	--	--	--
Holm, Dion R (CA)	--	--	--	113,196	--	--	--	--	--	--	--
Kirkwood, Robert C (CA)	--	--	--	74,872	--	--	--	--	--	--	--
Moccasin (CA)	--	--	--	42,975	--	--	--	--	--	--	--
Moccasin Low (CA)	--	--	--	1,028	--	--	--	--	--	--	--
Hibbing (City of)	--	--	--	--	--	--	--	--	--	1	--
Hibbing (MN)	--	--	--	--	--	--	--	--	--	1	--
Higginsville (City of)	--	--	--	--	--	--	--	--	--	--	--
Higginsville (MO)	--	--	--	--	--	--	--	--	--	--	--
Highland (City of)	--	47	--	--	--	--	--	*	--	--	1
Highland (IL)	--	47	--	--	--	--	--	*	--	--	1
Hill City (City of)	--	--	--	--	--	--	--	--	--	--	*
Hill City (KS)	--	--	--	--	--	--	--	--	--	--	*
Hillsdale (City of)	--	66	795	--	--	--	--	*	8	--	1
Hillsdale (MI)	--	66	795	--	--	--	--	*	8	--	1
Hoisington (City of)	--	25	11	--	--	--	--	*	*	--	*
Hoisington (KS)	--	25	11	--	--	--	--	*	*	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Holdrege (City of)	—	4	—	—	—	—	—	*	—	—	*
Holdrege (NE)	—	4	—	—	—	—	—	*	—	—	*
Holland (City of)	8,119	571	—	—	—	—	4	4	—	96	6
James De Young (MI)	8,119	81	—	—	—	—	4	*	—	96	*
48 Street (MI)	—	260	—	—	—	—	—	3	—	—	5
6Th Street (MI)	—	230	—	—	—	—	—	1	—	—	1
Holly (Town of)	—	—	—	—	—	—	—	—	—	—	—
Holly (CO)	—	—	—	—	—	—	—	—	—	—	—
Holton (City of)	—	53	601	—	—	—	—	*	7	—	1
Holton (KS)	—	53	601	—	—	—	—	*	7	—	1
Holyoke (City of)	—	26	82	216	—	—	—	*	3	—	12
Cabot-Holyoke (MA)	—	26	82	216	—	—	—	*	3	—	12
Holyoke (City of)	—	—	—	—	—	—	—	—	—	—	—
Holyoke (CO)	—	—	—	—	—	—	—	—	—	—	—
Holyoke Wtr Pwr Co	89,522	128	—	10,092	—	—	34	*	—	55	*
Boatlock (MA)	—	—	—	45	—	—	—	—	—	—	—
Chemical (MA)	—	—	—	3	—	—	—	—	—	—	—
Hadley Falls (MA)	—	—	—	10,005	—	—	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	4	—	—	—	—	—	—	—
Mt Tom (MA)	89,522	128	—	—	—	—	34	*	—	55	*
Riverside (MA)	—	—	—	32	—	—	—	—	—	—	—
Skinner (MA)	—	—	—	3	—	—	—	—	—	—	—
Homer Electric Assn Inc	—	—	—	—	—	—	—	*	—	—	*
Seldovia (AK)	—	—	—	—	—	—	—	*	—	—	*
Homestead (City of)	—	353	3,176	—	—	—	—	*	37	—	3
G W Ivey (FL)	—	353	3,176	—	—	—	—	*	37	—	3
Hoosier Energy Rural	534,112	1,984	—	—	—	—	261	4	—	582	7
Merom (IN)	429,927	1,764	—	—	—	—	214	3	—	544	7
Ratts (IN)	104,185	220	—	—	—	—	48	*	—	38	*
Hopkinton (City of)	—	12	—	—	—	—	—	*	—	—	*
Hopkinton (IA)	—	12	—	—	—	—	—	*	—	—	*
Houma (City of)	—	28	8,194	—	—	—	—	—	102	—	2
Houma (LA)	—	28	8,194	—	—	—	—	—	102	—	2
Houston Lighting & Pwr Co	2,471,301	315	2,241,457	—	1,805,212	—	1,689	1	22,789	2,021	718
* Central Storage *	—	—	—	—	—	—	—	—	—	—	21
Bertron, Sam (TX)	—	—	35,220	—	—	—	—	—	468	—	258
Cedar Bayou (TX)	—	—	738,166	—	—	—	—	—	7,431	—	210
Clarke, Hiram (TX)	—	—	41	—	—	—	—	—	—	—	—
Deepwater (TX)	—	—	13,057	—	—	—	—	—	161	—	—
Greens Bayou (TX)	—	228	98,234	—	—	—	—	1	988	—	148
Limestone (TX)	—	—	10,408	—	—	—	768	—	107	798	1
Parish, W A (TX)	964,323	—	254,978	—	—	—	921	—	2,525	1,223	10
Robinson, P H (TX)	1,506,978	—	730,440	—	—	—	—	—	7,247	—	—
San Jacinto (TX)	—	—	97,027	—	—	—	—	—	1,260	—	25
South Texas (TX)	—	—	—	—	1,805,212	—	—	—	—	—	—
Webster (TX)	—	—	68,221	—	—	—	—	—	736	—	—
Wharton, T H (TX)	—	87	195,665	—	—	—	—	*	1,866	—	44
Hudson (City of)	—	136	514	—	—	—	—	*	5	—	5
Cherry Street (MA)	—	136	514	—	—	—	—	*	5	—	5
Hughes Power & Light Co	—	—	—	—	—	—	—	—	—	—	—
Hughes (AK)	—	—	—	—	—	—	—	—	—	—	—
Hugoton (City of)	—	190	2,215	—	—	—	—	*	24	—	1
Hugoton (KS)	—	12	156	—	—	—	—	*	2	—	*
Hugoton #2 (KS)	—	178	2,059	—	—	—	—	*	22	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hutchinson (City of)	--	28	24,560	--	--	--	--	*	202	--	3
Plant No. 1 (MN)	--	26	53	--	--	--	--	*	1	--	*
Plant No. 2 (MN)	--	2	24,507	--	--	--	--	*	201	--	2
Hydro Dev Group Inc	--	--	--	3,705	--	--	--	--	--	--	--
#8 Mill (NY)	--	--	--	240	--	--	--	--	--	--	--
#6 Mill (NY)	--	--	--	231	--	--	--	--	--	--	--
Copenhagen (NY)	--	--	--	108	--	--	--	--	--	--	--
Dexter (NY)	--	--	--	690	--	--	--	--	--	--	--
Diamond Island (NY)	--	--	--	251	--	--	--	--	--	--	--
Fowler (NY)	--	--	--	316	--	--	--	--	--	--	--
Goodyear Lake (NY)	--	--	--	166	--	--	--	--	--	--	--
Hailesboro (NY)	--	--	--	509	--	--	--	--	--	--	--
Pyrites (NY)	--	--	--	--	--	--	--	--	--	--	--
Pyrites #2 (NY)	--	--	--	1,044	--	--	--	--	--	--	--
Theresa (NY)	--	--	--	150	--	--	--	--	--	--	--
Hyrum (City of)	--	--	--	282	--	--	--	--	--	--	--
Hyrum (UT)	--	--	--	282	--	--	--	--	--	--	--
I E S Utilities Co	508,430	2,439	5,181	1,095	302,501	--	344	6	71	1,138	37
Ames (IA)	--	17	--	--	--	--	--	*	--	--	1
Anamosa (IA)	--	--	--	74	--	--	--	--	--	--	--
Arnold, Duane (IA)	--	--	--	--	302,501	--	--	--	--	--	--
Burlington (IA)	5,790	180	--	--	--	--	4	*	--	224	1
Centerville (IA)	--	86	--	--	--	--	--	*	--	--	4
Grinnell (IA)	--	--	13	--	--	--	--	--	1	--	1
Iowa Falls (IA)	--	--	--	331	--	--	--	--	--	--	--
Maquoketa (IA)	--	--	--	690	--	--	--	--	--	--	--
Marshalltown (IA)	--	1,642	--	--	--	--	--	4	--	--	19
Ottumwa (IA)	324,922	390	--	--	--	--	215	1	--	675	9
Prairie Creek (IA)	88,429	124	62	--	--	--	62	*	1	92	1
Sutherland (IA)	73,120	--	4,329	--	--	--	47	--	53	143	--
6Th Street (IA)	16,169	--	777	--	--	2,296	15	--	16	3	2
I-N-N Electric Coop	--	150	--	--	--	--	--	*	--	--	1
I-N-N Electric (AK)	--	150	--	--	--	--	--	*	--	--	1
Idaho Falls (City of)	--	--	--	34,758	--	--	--	--	--	--	--
City Power Plant (ID)	--	--	--	5,378	--	--	--	--	--	--	--
Gem State (ID)	--	--	--	17,785	--	--	--	--	--	--	--
Lower (ID)	--	--	--	1,897	--	--	--	--	--	--	--
Lower #1 (ID)	--	--	--	4,401	--	--	--	--	--	--	--
Upper Power Plant (ID)	--	--	--	5,297	--	--	--	--	--	--	--
Idaho Power Co	--	--	--	1,224,740	--	--	--	--	--	--	*
American Falls (ID)	--	--	--	72,680	--	--	--	--	--	--	--
Bliss (ID)	--	--	--	45,884	--	--	--	--	--	--	--
Brownlee (ID)	--	--	--	432,844	--	--	--	--	--	--	--
Cascade (ID)	--	--	--	8,740	--	--	--	--	--	--	--
Clear Lake (ID)	--	--	--	1,154	--	--	--	--	--	--	--
Hells Canyon (OR)	--	--	--	310,099	--	--	--	--	--	--	--
Lower Malad (ID)	--	--	--	10,183	--	--	--	--	--	--	--
Lower Salmon (ID)	--	--	--	36,111	--	--	--	--	--	--	--
Milner (ID)	--	--	--	35,788	--	--	--	--	--	--	--
Oxbow (OR)	--	--	--	147,037	--	--	--	--	--	--	--
Salmon (ID)	--	--	--	--	--	--	--	--	--	--	*
Shoshone Falls (ID)	--	--	--	8,526	--	--	--	--	--	--	--
Strike, C J (ID)	--	--	--	60,196	--	--	--	--	--	--	--
Swan Falls (ID)	--	--	--	14,882	--	--	--	--	--	--	--
Thousand Springs (ID)	--	--	--	4,666	--	--	--	--	--	--	--
Twin Falls (ID)	--	--	--	5,828	--	--	--	--	--	--	--
Upper Malad (ID)	--	--	--	5,744	--	--	--	--	--	--	--
Upper Salmon (ID)	--	--	--	12,697	--	--	--	--	--	--	--
Upper Salmon (ID)	--	--	--	11,681	--	--	--	--	--	--	--
Illinois Power Co	1,073,597	1,792	6,321	--	658,164	--	514	3	68	405	31
Baldwin (IL)	784,737	1,035	--	--	--	5,350	373	2	--	199	3

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Illinois Power Co											
Clinton (IL)	—	—	—	—	658,164	—	—	—	—	—	—
Havana (IL)	116,146	733	300	—	—	—	59	2	4	90	13
Hennepin (IL)	114,742	—	2,050	—	—	—	56	—	21	14	*
Oglesby (IL)	—	—	—	—	—	—	—	—	—	—	9
Stallings (IL)	—	—	31	—	—	—	—	—	—	—	*
Vermilion (IL)	977	—	—	—	—	—	1	—	—	2	*
Wood River (IL)	56,995	24	3,940	—	—	216	25	*	43	100	5
Imperial Irrigation Dist	—	—	56,118	31,104	—	—	—	—	534	—	150
Brawley (CA)	—	—	—	—	—	—	—	—	—	—	1
Coachella (CA)	—	—	—	—	—	—	—	—	—	—	12
Double Weir (CA)	—	—	—	—	—	—	—	—	—	—	—
Drop No 1 (CA)	—	—	—	2,194	—	—	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	2,449	—	—	—	—	—	—	—
Drop 2 (CA)	—	—	—	6,630	—	—	—	—	—	—	—
Drop 3 (CA)	—	—	—	6,210	—	—	—	—	—	—	—
Drop 4 (CA)	—	—	—	13,059	—	—	—	—	—	—	—
E Highline (CA)	—	—	—	450	—	—	—	—	—	—	—
El Centro (CA)	—	—	56,118	—	—	—	—	—	534	—	117
Pilot Knob (CA)	—	—	—	—	—	—	—	—	—	—	—
Rockwood (CA)	—	—	—	—	—	—	—	—	—	—	19
Turnip (CA)	—	—	—	112	—	—	—	—	—	—	—
Independence (City of)	—	29	33	—	—	—	—	*	1	—	2
Independence (IA)	—	29	33	—	—	—	—	*	1	—	2
Independence (City of)	3,003	244	4,079	—	—	—	2	*	63	99	11
Blue Valley (MO)	3,003	90	3,326	—	—	—	2	*	51	73	6
Jackson Square (MO)	—	—	—	—	—	—	—	*	—	—	2
Missouri City (MO)	—	115	—	—	—	—	—	—	—	26	*
Station H (MO)	—	—	753	—	—	—	—	—	12	—	1
Station I (MO)	—	39	—	—	—	—	—	*	—	—	2
Indiana Michigan Power Co	1,890,889	6,806	—	5,924	1,325,570	—	1,075	12	—	2,064	52
Berrien Springs (MI)	—	—	—	507	—	—	—	—	—	—	—
Buchanan (MI)	—	—	—	1,668	—	—	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	1,325,570	—	—	—	—	—	—
Elkhart (IN)	—	—	—	1,179	—	—	—	—	—	—	—
Fourth Street (IN)	—	—	—	—	—	—	—	—	—	—	*
Rockport (IN)	1,507,665	5,662	—	—	—	—	916	10	—	1,691	46
Tanners Creek (IN)	383,224	1,144	—	—	—	—	159	2	—	373	6
Twin Branch (IN)	—	—	—	2,570	—	—	—	—	—	—	—
Indiana Michigan Power Co	—	—	—	882	—	—	—	—	—	—	—
Constantine (MI)	—	—	—	380	—	—	—	—	—	—	—
Mottville (MI)	—	—	—	502	—	—	—	—	—	—	—
Indiana Mun Power Agency	—	25	481	—	—	—	—	*	8	—	5
Anderson (IN)	—	25	481	—	—	—	—	*	8	—	5
Indiana-Kentucky El Corp	706,890	200	—	—	—	—	348	*	—	739	3
Clifty Creek (IN)	706,890	200	—	—	—	—	348	*	—	739	3
Indianapolis Pwr & Lgt Co	1,230,071	1,261	1,335	—	—	—	572	3	8	1,733	30
Perry K (IN)	—	—	887	—	—	—	—	—	—	76	4
Perry W (IN)	—	46	—	—	—	—	—	—	—	—	1
Petersburg (IN)	973,163	682	—	—	—	—	448	1	—	1,179	6
Pritchard, H T (IN)	38,978	293	—	—	—	—	20	1	—	190	6
Stout, Elmer W (IN)	217,930	240	448	—	—	—	103	1	8	288	13
Indianola (City of)	—	34	3	—	—	—	—	*	*	—	10
Indianola (IA)	—	34	3	—	—	—	—	*	*	—	10
Interstate Power Co	154,739	758	32,192	—	—	—	85	2	368	267	27
Dubuque (IA)	18,644	22	56	—	—	—	12	*	1	3	*
Fox Lake (MN)	—	109	30,728	—	—	—	—	*	352	37	21
Hills (MN)	—	2	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Interstate Power Co											
Kapp, M L (IA)	99,191	—	1,408	—	—	—	46	—	14	71	—
Lansing (IA)	36,904	449	—	—	—	—	27	1	—	156	1
Lime Creek (IA)	—	141	—	—	—	—	—	1	—	—	3
Montgomery (MN)	—	28	—	—	—	—	—	*	—	—	1
New Albin (IA)	—	2	—	—	—	—	—	*	—	—	*
Rushford (MN)	—	5	—	—	—	—	—	—	—	—	*
Iola (City of)	—	59	98	—	—	—	—	*	3	—	1
Iola (KS)	—	59	98	—	—	—	—	*	3	—	1
Iowa Illinois Gas & Elec	308,191	59	3,101	1,306	—	—	203	*	35	730	12
Coralville (IA)	—	56	—	—	—	—	—	—	—	—	*
Louisa (IA)	259,763	3	909	—	—	—	169	*	9	636	10
Moline (IL)	—	—	1,064	1,306	—	—	—	—	19	—	2
Riverside (IA)	48,428	—	1,128	—	—	—	34	—	7	94	—
Ipswich (City of)	—	112	356	—	—	—	—	*	4	—	2
Ipswich (MA)	—	112	356	—	—	—	—	*	4	—	2
Jackson (City of)	—	169	—	—	—	—	—	*	—	—	*
Jackson (MO)	—	169	—	—	—	—	—	*	—	—	*
Jacksonville (City of)	853,301	61,958	197,506	—	—	—	329	106	2,072	487	1,338
Kennedy, J D (FL)	—	945	6,830	—	—	—	—	2	85	—	118
Northside (FL)	—	59,874	170,836	—	—	—	—	102	1,767	—	998
Southside (FL)	—	220	19,840	—	—	—	—	*	219	—	213
St. Johns River	853,301	919	—	—	—	—	329	2	—	487	9
Jamestown (City of)	11,487	26	—	—	—	—	6	*	—	3	*
Carlson, S A (NY)	11,487	26	—	—	—	—	6	*	—	3	*
Janesville (City of)	—	5	1	—	—	—	—	*	*	—	*
Janesville (MN)	—	5	1	—	—	—	—	*	*	—	*
Jasper (City of)	5,988	—	—	—	—	—	4	—	—	1	—
Jasper 2 (IN)	5,988	—	—	—	—	—	4	—	—	1	—
Jersey Central Pwr & Lgt	—	16,910	27,179	15,417	—	—	—	27	363	—	572
Forked River (NJ)	—	—	2,225	—	—	—	—	—	28	—	16
Gardner, Glen (NJ)	—	360	698	—	—	—	—	1	12	—	15
Gilbert (NJ)	—	8,402	21,608	—	—	—	—	6	284	—	371
Sayreville (NJ)	—	6,448	2,648	—	—	—	—	15	39	—	104
Werner (NJ)	—	1,700	—	—	—	—	—	4	—	—	65
Yards Creek (NJ)	—	—	—	15,417	—	—	—	—	—	—	—
Jetmore (City of)	—	—	—	—	—	—	—	—	—	—	—
Jetmore (KS)	—	—	—	—	—	—	—	—	—	—	—
Johnson (City of)	—	13	92	—	—	—	—	*	1	—	*
Johnson (KS)	—	13	92	—	—	—	—	*	1	—	*
Julesburg (Town of)	—	—	—	—	—	—	—	—	—	—	—
Julesburg (CO)	—	—	—	—	—	—	—	—	—	—	—
Kahoka (City of)	—	33	349	—	—	—	—	*	5	—	*
Kahoka (MO)	—	33	349	—	—	—	—	*	5	—	*
Kansas City (City of)	213,422	650	2,665	—	—	—	131	1	35	517	13
Kaw (KS)	3,318	6	188	—	—	—	3	*	4	66	*
Nearman Creek (KS)	129,741	316	—	—	—	—	85	1	—	332	4
Quindaro (KS)	80,363	328	2,477	—	—	—	44	1	31	119	9
Kansas City Pwr & Lgt Co	1,417,997	2,369	12,051	—	—	—	858	4	142	1,520	88
Grand Ave (MO)	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	92,219	—	12,051	—	—	—	62	—	142	273	8
Iatan (MO)	371,161	960	—	—	—	—	218	2	—	311	8
La Cygne (KS)	767,860	1,080	—	—	—	—	451	2	—	719	12

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Kansas City Pwr & Lgt Co											
Montrose (MO)	186,757	130	--	--	--	--	126	*	--	217	7
Northeast (MO)	--	199	--	--	--	--	--	*	--	--	53
Kaukauna (City of)	--	--	--	12,697	--	--	--	*	--	--	1
Combined Locks (WI)	--	--	--	3,591	--	--	--	--	--	--	--
Kaukauna (WI)	--	--	--	--	--	--	--	*	--	--	1
Kaukauna Hydro (WI)	--	--	--	2,976	--	--	--	--	--	--	--
Little Chute (WI)	--	--	--	1,817	--	--	--	--	--	--	--
New Badger (WI)	--	--	--	2,171	--	--	--	--	--	--	--
Old Badger (WI)	--	--	--	748	--	--	--	--	--	--	--
Rapide Croche (WI)	--	--	--	1,394	--	--	--	--	--	--	--
Kennett (City of)	--	60	7	--	--	--	--	*	*	--	5
Kennett (MO)	--	60	7	--	--	--	--	*	*	--	5
Kentucky Power Co	484,717	1,024	--	--	--	--	200	2	--	399	7
Big Sandy (KY)	484,717	1,024	--	--	--	--	200	2	--	399	7
Kentucky Utilities Co	1,286,030	4,178	90	5,411	--	--	548	11	1	1,272	55
Brown, E W (KY)	119,544	151	--	--	--	--	55	1	--	279	27
Dix Dam (KY)	--	--	--	5,410	--	--	--	--	--	--	--
Ghent (KY)	1,065,918	651	--	--	--	--	439	1	--	910	10
Green River (KY)	54,193	302	--	--	--	--	30	1	--	67	2
Haefling (KY)	--	--	90	--	--	--	--	--	1	--	5
Lock 7 (KY)	--	--	--	1	--	--	--	--	--	--	--
Pineville (KY)	19,664	2	--	--	--	--	11	*	--	4	*
Tyrone (KY)	26,711	3,072	--	--	--	--	14	8	--	11	11
Kenyon (City of)	--	--	--	--	--	--	--	--	--	--	--
Kenyon (MN)	--	--	--	--	--	--	--	--	--	--	--
Ketchikan (City of)	--	104	--	11,296	--	--	--	--	--	--	4
Beaver Falls (AK)	--	--	--	2,618	--	--	--	--	--	--	--
Ketchikan (AK)	--	--	--	2,169	--	--	--	--	--	--	--
Ketchikan (AK)	--	104	--	--	--	--	--	--	--	--	4
Silvis (AK)	--	--	--	888	--	--	--	--	--	--	--
Swan Lake (AK)	--	--	--	5,621	--	--	--	--	--	--	--
Totem Bight (AK)	--	--	--	--	--	--	--	--	--	--	--
Key West (City of)	--	2,023	--	--	--	--	--	3	--	--	54
Big Pine (FL)	--	190	--	--	--	--	--	*	--	--	1
Cudjoe (FL)	--	164	--	--	--	--	--	*	--	--	2
Key West (FL)	--	12	--	--	--	--	--	--	--	--	14
Stock Island (FL)	--	746	--	--	--	--	--	1	--	--	38
Stock Island D 1 (FL)	--	911	--	--	--	--	--	2	--	--	--
Kimball (City of)	--	4	19	--	--	--	--	*	*	--	*
Kimball (NE)	--	4	19	--	--	--	--	*	*	--	*
Kimballton (City of)	--	--	--	--	--	--	--	--	--	--	--
Kimballton (IA)	--	--	--	--	--	--	--	--	--	--	--
Kingfisher (City of)	--	3	--	--	--	--	--	*	--	--	*
Kingfisher (OK)	--	3	--	--	--	--	--	*	--	--	*
Kingman (City of)	--	88	3,798	--	--	--	--	*	39	--	1
Kingman (KS)	--	88	3,798	--	--	--	--	*	39	--	1
Kings River Conserv Dist	--	--	--	128,180	--	--	--	--	--	--	--
Pine Flat (CA)	--	--	--	128,180	--	--	--	--	--	--	--
Kissimmee (City of)	--	1	80,752	--	--	--	--	*	647	--	13
Cane Island (FL)	--	--	80,241	--	--	--	--	--	633	--	4
Kissimmee (FL)	--	1	511	--	--	--	--	*	14	--	9
Kodiak Electric Assn Inc	--	90	--	9,830	--	--	--	*	--	--	1
Kodiak A (AK)	--	84	--	--	--	--	--	*	--	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Kodiak Electric Assn Inc											
Port Lions (AK)	—	6	—	—	—	—	—	—	—	—	*
Terror Lake (AK)	—	—	—	9,830	—	—	—	—	—	—	—
Kotzebue Elec Assn Inc	—	1,370	—	—	—	—	—	2	—	—	14
Kotzebue (AK)	—	1,370	—	—	—	—	—	2	—	—	14
KG&E - Western Resources	—	—	68,675	—	—	—	—	—	879	—	257
Evans, Gordon (KS)	—	—	39,562	—	—	—	—	—	517	—	80
Gill, Murray (KS)	—	—	29,113	—	—	—	—	—	362	—	177
Neosho (KS)	—	—	—	—	—	—	—	—	—	—	—
KPL - Western Resources	1,173,671	145	24,819	—	—	—	766	*	261	1,968	146
Abilene (KS)	—	—	13	—	—	—	—	—	—	—	16
Hutchinson (KS)	—	1	20,920	—	—	—	—	*	213	—	98
Jeffrey (KS)	981,290	144	—	—	—	—	662	*	—	1,554	23
Lawrence (KS)	139,130	—	3,264	—	—	—	78	—	41	308	3
Tecumseh (KS)	53,251	—	622	—	—	—	27	—	7	106	7
La Crosse (City of)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
La Junta (City of)	—	146	—	—	—	—	—	*	*	—	3
La Junta (CO)	—	146	—	—	—	—	—	*	*	—	3
La Plata (City of)	—	—	—	—	—	—	—	—	—	—	*
La Plata (MO)	—	—	—	—	—	—	—	—	—	—	*
La Porte (City of)	—	3	—	—	—	—	—	*	—	—	*
La Porte (IA)	—	3	—	—	—	—	—	*	—	—	*
Lafayette Util Sys (City)	—	—	56,018	—	—	—	—	—	611	—	120
Doc Bonin (LA)	—	—	55,990	—	—	—	—	—	611	—	120
Rodemacher (LA)	—	—	28	—	—	—	—	—	—	—	—
Lake Crystal (City of)	—	12	40	—	—	—	—	*	*	—	*
Lake Crystal (MN)	—	12	40	—	—	—	—	*	*	—	*
Lake Lure (Town of)	—	—	—	950	—	—	—	—	—	—	—
Lake Lure (NC)	—	—	—	950	—	—	—	—	—	—	—
Lake Mills (City of)	—	90	76	—	—	—	—	*	1	—	*
Lake Mills (IA)	—	90	76	—	—	—	—	*	1	—	*
Lake Park (City of)	—	—	—	—	—	—	—	—	—	—	—
Lake Park (IA)	—	—	—	—	—	—	—	—	—	—	—
Lake Worth (City of)	—	38	16,716	—	—	—	—	*	184	—	11
Smith, Tom G (FL)	—	38	16,716	—	—	—	—	*	184	—	11
Lakeland (City of)	203,002	3,754	80,350	—	—	—	82	7	771	126	190
Larsen Memorial (FL)	—	1,310	65,054	—	—	—	—	2	589	—	38
Mcintosh, C D (FL)	203,002	2,444	15,296	—	—	—	82	5	182	126	152
Lamar (City of)	—	—	7,800	—	—	—	—	—	96	—	6
Lamar (CO)	—	—	7,800	—	—	—	—	—	96	—	6
Lamoni (City of)	—	26	—	—	—	—	—	*	—	—	1
Lamoni (IA)	—	26	—	—	—	—	—	*	—	—	1
Lanesboro (City of)	—	—	—	—	—	—	—	—	—	—	—
Lansboro (MN)	—	—	—	—	—	—	—	—	—	—	—
Lansing (City of)	148,564	375	—	109	—	—	63	1	—	163	*
Eckert Station (MI)	58,629	328	—	—	—	—	28	1	—	22	*
Erickson (MI)	89,935	47	—	—	—	—	35	*	—	141	*
Moore Park (MI)	—	—	—	109	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Larned (City of)	—	3	2,682	—	—	—	—	*	47	—	*
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	3	2,682	—	—	—	—	*	47	—	*
Larsen Bay (City of)	—	—	—	—	—	—	—	—	—	—	—
Larsen (AK)	—	—	—	—	—	—	—	—	—	—	—
Las Animas (City of)	—	22	—	—	—	—	—	—	—	—	*
Las Animas (CO)	—	22	—	—	—	—	—	—	—	—	*
Laurel (City of)	—	—	—	—	—	—	—	—	—	—	*
Laurel (NE)	—	—	—	—	—	—	—	—	—	—	*
Laurens (City of)	—	—	—	—	—	—	—	—	—	—	—
Laurens (IA)	—	—	—	—	—	—	—	—	—	—	—
Lea County Elec Coop	—	—	—	—	—	—	—	—	—	—	—
North Lovington (NM)	—	—	—	—	—	—	—	—	—	—	—
Lebanon (City of)	—	—	—	—	—	—	—	—	—	—	1
Lebanon (OH)	—	—	—	—	—	—	—	—	—	—	1
Lenox (City of)	—	—	—	—	—	—	—	—	—	—	—
Lenox (IA)	—	—	—	—	—	—	—	—	—	—	—
Lewiston (City of)	—	—	—	390	—	—	—	—	—	—	—
Andro Upper (ME)	—	—	—	390	—	—	—	—	—	—	—
Lincoln (City of)	—	1	—	—	—	—	—	*	—	—	1
Lincoln (KS)	—	1	—	—	—	—	—	*	—	—	1
Lincoln (City of)	—	—	1,434	—	—	—	—	—	19	—	6
Lincoln J Street (NE)	—	—	233	—	—	—	—	—	4	—	2
Rokeby (NE)	—	—	1,201	—	—	—	—	—	15	—	4
Lindsay (City of)	—	—	—	—	—	—	—	—	—	—	—
Lindsay (OK)	—	—	—	—	—	—	—	—	—	—	—
Litchfield (City of)	—	—	14	—	—	—	—	*	*	—	*
Litchfield (MN)	—	—	14	—	—	—	—	*	*	—	*
Lockhart Power Co	—	—	—	8,493	—	—	—	—	—	—	—
Lockhart (SC)	—	—	—	8,493	—	—	—	—	—	—	—
Logan (City of)	—	27	—	4,661	—	—	—	*	—	—	1
Logan (UT)	—	—	—	863	—	—	—	—	—	—	—
Logan 2 (UT)	—	—	—	3,798	—	—	—	—	—	—	—
Logon Diesel (UT)	—	27	—	—	—	—	—	*	—	—	1
Logansport (City of)	15,721	—	75	—	—	—	10	—	3	4	2
Logansport (IN)	15,721	—	75	—	—	—	10	—	3	4	2
Long Island Lighting Co	—	243,309	596,226	—	—	—	—	419	6,443	—	1,416
Barrett, E F (NY)	—	5,001	189,324	—	—	—	—	9	2,020	—	132
Brookhaven (NY)	—	6,235	—	—	—	—	—	12	—	—	41
East Hampton (NY)	—	36	—	—	—	—	—	*	—	—	4
Far Rockway (NY)	—	—	43,785	—	—	—	—	—	455	—	1
Glenwood (NY)	—	308	85,437	—	—	—	—	*	987	—	28
Holbrook (NY)	—	4,957	—	—	—	—	—	12	—	—	71
Montauk (NY)	—	2	—	—	—	—	—	*	—	—	1
Northport (NY)	—	139,791	277,680	—	—	—	—	238	2,981	—	743
Port Jefferson (NY)	—	86,828	—	—	—	—	—	148	—	—	370
Shoreham (NY)	—	91	—	—	—	—	—	*	—	—	11
Southampton (NY)	—	36	—	—	—	—	—	*	—	—	2
Southold (NY)	—	14	—	—	—	—	—	*	—	—	3
West Babylon (NY)	—	10	—	—	—	—	—	—	—	—	11
Longmont (City of)	—	—	—	385	—	—	—	—	—	—	—
Longmont (CO)	—	—	—	385	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Los Angeles (City of)	752,395	1,376	253,675	106,241	—	—	314	2	2,702	1,560	844
Big Pine Creek (CA)	—	—	—	2,116	—	—	—	—	—	—	—
Castaic (CA)	—	—	—	22,540	—	—	—	—	—	—	—
Control Gorge (CA)	—	—	—	6,840	—	—	—	—	—	—	—
Cottonwood (CA)	—	—	—	1,091	—	—	—	—	—	—	—
Division Creek (CA)	—	—	—	392	—	—	—	—	—	—	—
Foothill (CA)	—	—	—	6,577	—	—	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	1,012	—	—	—	—	—	—	—
Haiwee (CA)	—	—	—	2,371	—	—	—	—	—	—	—
Harbor (CA)	—	95	60,856	—	—	—	—	—	550	—	14
Haynes (CA)	—	—	90,588	—	—	—	—	—	1,022	—	429
Intermountain (UT)	752,395	1,281	—	—	—	—	314	2	—	1,560	11
Middle Gorge (CA)	—	—	—	6,486	—	—	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	1,095	—	—	—	—	—	—	—
San Fernando (CA)	—	—	—	4,207	—	—	—	—	—	—	—
San Francisquito 1 (CA)	—	—	—	32,987	—	—	—	—	—	—	—
San Francisquito 2 (CA)	—	—	—	11,929	—	—	—	—	—	—	—
Sawtelle (CA)	—	—	—	225	—	—	—	—	—	—	—
Scattergood (CA)	—	—	86,034	—	—	—	—	—	929	—	379
Upper Gorge (CA)	—	—	—	6,373	—	—	—	—	—	—	—
Valley (CA)	—	—	16,197	—	—	—	—	—	201	—	12
Louisiana Ener & Pwr Auth	—	—	1,879	—	—	—	—	—	38	—	—
Plaquemine (LA)	—	—	1,879	—	—	—	—	—	38	—	—
Louisiana Pwr & Light Co	—	—	1,471,805	—	258,691	—	—	—	14,980	—	573
Buras (LA)	—	—	364	—	—	—	—	—	4	—	2
Little Gypsy (LA)	—	—	435,841	—	—	—	—	—	4,342	—	93
Monroe (LA)	—	—	—	—	—	—	—	—	—	—	—
Nine Mile Point (LA)	—	—	730,713	—	—	—	—	—	7,403	—	276
Sterlington (LA)	—	—	77,288	—	—	—	—	—	800	—	20
Thibodaux (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	258,691	—	—	—	—	—	—
Waterford (LA)	—	—	227,599	—	—	—	—	—	2,432	—	182
Louisville Gas & Elec Co	1,282,567	1,325	2,705	28,908	—	—	594	2	30	416	33
Cane Run (KY)	253,139	—	1,812	—	—	—	117	—	19	51	2
Mill Creek (KY)	735,132	1,236	719	—	—	—	342	2	7	205	28
Ohio Falls (KY)	—	—	—	28,908	—	—	—	—	—	—	—
Paddys Run (KY)	—	—	95	—	—	—	—	—	2	—	—
Trimble County (KY)	294,296	89	—	—	—	—	135	*	—	160	3
Waterside (KY)	—	—	16	—	—	—	—	—	*	—	—
Zorn (KY)	—	—	63	—	—	—	—	—	1	—	—
Lowell (City of)	—	—	—	—	—	—	—	—	—	—	*
Lowell (MI)	—	—	—	—	—	—	—	—	—	—	*
Lower Colorado River Auth	927,313	241	251,929	51,066	—	—	553	1	2,701	1,452	162
Austin (TX)	—	—	—	5,967	—	—	—	—	—	—	—
Buchanan (TX)	—	—	—	6,725	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	6,913	—	—	—	—	—	—	—
Inks (TX)	—	—	—	3,065	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	24,103	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	4,293	—	—	—	—	—	—	—
Sam K Seymour, Jr (TX)	927,313	241	—	—	—	—	553	1	—	1,452	4
Sim Gideon (TX)	—	—	133,179	—	—	—	—	—	1,430	—	77
T. C. Ferguson (TX)	—	—	118,750	—	—	—	—	—	1,271	—	81
Lower Valley Pwr & Lt Co	—	—	—	1,108	—	—	—	—	—	—	—
Strawberry Creek (WY)	—	—	—	1,108	—	—	—	—	—	—	—
Lubbock (City of)	—	—	51,583	—	—	—	—	—	576	—	—
Holly Ave (TX)	—	—	39,031	—	—	—	—	—	444	—	—
LP&L Co GEN	—	—	12,552	—	—	—	—	—	131	—	—
Plant 2 (TX)	—	—	—	—	—	—	—	—	—	—	—
Luverne (City of)	—	—	—	—	—	—	—	—	—	—	—
Luverne (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Lyndonville (City of)	--	--	--	443	--	--	--	--	--	--	--
Great Falls (VT)	--	--	--	350	--	--	--	--	--	--	--
Vail (VT)	--	--	--	93	--	--	--	--	--	--	--
M & A Elec Pwr Coop	--	--	--	--	--	--	--	--	--	--	--
Green Forest (MO)	--	--	--	--	--	--	--	--	--	--	--
Macon (City of)	--	76	18	--	--	--	--	*	*	--	*
Macon (MO)	--	76	18	--	--	--	--	*	*	--	*
Madelia (City of)	--	12	18	--	--	--	--	*	1	--	*
Madelia (MN)	--	12	18	--	--	--	--	*	1	--	*
Madison (City of)	--	--	--	277	--	--	--	--	--	--	--
Norridgewick (ME)	--	--	--	277	--	--	--	--	--	--	--
Madison (City of)	--	--	--	--	--	--	--	--	--	--	--
Madison (MN)	--	--	--	--	--	--	--	--	--	--	--
Madison Gas & Elec Co	23,140	--	12,081	--	--	--	13	--	201	11	7
Blount Street (WI)	23,140	--	7,912	--	--	336	13	--	134	11	3
Fitchburg (WI)	--	--	2,526	--	--	--	--	--	39	--	1
Nine Springs (WI)	--	--	133	--	--	--	--	--	2	--	*
Sycamore (WI)	--	--	1,510	--	--	--	--	--	26	--	3
Maine Public Service Co	--	55	--	413	--	--	--	*	--	--	10
Canbou (ME)	--	36	--	410	--	--	--	*	--	--	10
Fios Inn (ME)	--	16	--	--	--	--	--	--	--	--	*
Houlton (ME)	--	3	--	--	--	--	--	--	--	--	*
Squa Pan (ME)	--	--	--	3	--	--	--	--	--	--	--
Maine Yankee Atomic Pwr C	--	--	--	--	--	--	--	--	--	--	--
Maine Yankee (ME)	--	--	--	--	--	--	--	--	--	--	--
Malden (City of)	--	5	--	--	--	--	--	*	--	--	*
Malden (MO)	--	5	--	--	--	--	--	*	--	--	*
Mangum (City of)	--	19	1	--	--	--	--	*	*	--	*
Mangum (OK)	--	19	1	--	--	--	--	*	*	--	*
Manilla (City of)	--	--	--	--	--	--	--	--	--	--	--
Manilla (IA)	--	--	--	--	--	--	--	--	--	--	--
Manitowoc (City of)	15,724	4,391	333	--	--	--	8	*	4	24	1
Manitowoc (WI)	15,724	4,391	333	--	--	--	8	*	4	24	1
Manley Utility Co	--	20	--	--	--	--	--	*	--	--	*
Manley (AK)	--	20	--	--	--	--	--	*	--	--	*
Manning (City of)	--	--	--	--	--	--	--	--	--	--	--
Manning (IA)	--	--	--	--	--	--	--	--	--	--	--
Manti (City of)	--	--	--	660	--	--	--	--	--	--	--
Lower (UT)	--	--	--	159	--	--	--	--	--	--	--
Manti (UT)	--	--	--	501	--	--	--	--	--	--	--
Maquoketa (City of)	--	7	483	--	--	--	--	*	6	--	1
Maquoketa (IA)	--	7	483	--	--	--	--	*	6	--	1
Marblehead (City of)	--	162	--	--	--	--	--	*	--	--	1
Commerce St 2 (MA)	--	22	--	--	--	--	--	*	--	--	*
Wilkins Station (MA)	--	140	--	--	--	--	--	*	--	--	*
Marquette (City of)	19,852	138	--	1,550	--	--	14	*	--	25	3
Plant Four (MI)	--	111	--	--	--	--	--	*	--	--	3
Plant Two (MI)	--	--	--	1,214	--	--	--	--	--	--	--
Russell, Frank J (MI)	--	--	--	336	--	--	--	--	--	--	--
Shiras (MI)	19,852	27	--	--	--	--	14	*	--	25	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Marshall (City of)	—	22	272	84	—	—	—	*	3	—	*
Marshall (MI)	—	22	272	84	—	—	—	*	3	—	*
Marshall (City of)	—	—	—	—	—	—	—	—	—	—	—
Marshall (MN)	—	—	—	—	—	—	—	—	—	—	—
Marshall (City of)	7,330	3	333	—	—	—	5	*	6	5	*
Marshall (MO)	7,330	3	333	—	—	—	5	*	6	5	*
Martinsville (City of)	—	—	—	362	—	—	—	—	—	—	—
Martinsville (VA)	—	—	—	362	—	—	—	—	—	—	—
Mascoutah (City of)	—	—	—	—	—	—	—	—	—	—	1
Mascoutah (IL)	—	—	—	—	—	—	—	—	—	—	1
Mass Mun Wholesale Elec	—	8,140	106,337	—	—	—	—	14	950	—	204
Stonybrook (MA)	—	8,140	106,337	—	—	—	—	14	950	—	204
Maul Electric Co Ltd	—	80,107	—	—	—	—	—	134	—	—	123
Cook (HI)	—	3,054	—	—	—	—	—	6	—	—	6
Kahului (HI)	—	19,230	—	—	—	—	—	42	—	—	47
Lanai City (HI)	—	1,064	—	—	—	—	—	2	—	—	*
Maalaea (HI)	—	55,534	—	—	—	—	—	82	—	—	70
Miki Basin (HI)	—	1,225	—	—	—	—	—	2	—	—	*
Mcgrath Lt & Pwr Co	—	224	—	—	—	—	—	*	—	—	1
Mcgrath (AK)	—	224	—	—	—	—	—	*	—	—	1
Mcgregor (City of)	—	9	—	—	—	—	—	*	—	—	*
Mc Gregor (IA)	—	9	—	—	—	—	—	*	—	—	*
Mcleansboro (City of)	—	11	—	—	—	—	—	*	—	—	*
Mc Leansboro (IL)	—	11	—	—	—	—	—	*	—	—	*
Mcpherson (City of)	—	—	150	—	—	—	—	—	3	—	16
Plant No. 1 (KS)	—	—	—	—	—	—	—	—	—	—	*
Plant No. 2 (KS)	—	—	150	—	—	—	—	—	3	—	15
Meade (City of)	—	73	681	—	—	—	—	*	7	—	*
Meade (KS)	—	73	681	—	—	—	—	*	7	—	*
Medina Electric Coop Inc	—	—	2,011	—	—	—	—	—	26	—	21
Pearsall (TX)	—	—	2,011	—	—	—	—	—	26	—	21
Melrose (City of)	—	—	—	—	—	—	—	—	—	—	—
Melrose (MN)	—	—	—	—	—	—	—	—	—	—	—
Memphis (City of)	—	—	—	—	—	—	—	—	—	—	1
Memphis (MO)	—	—	—	—	—	—	—	—	—	—	1
Menasha (City of)	192	—	—	—	—	—	*	—	—	2	—
Menasha (WI)	192	—	—	—	—	—	*	—	—	2	—
Merced Irrigation Dist	—	—	—	75,884	—	—	—	—	—	—	—
Canal Creek (CA)	—	—	—	295	—	—	—	—	—	—	—
Exchequer (CA)	—	—	—	66,890	—	—	—	—	—	—	—
Fairfield (CA)	—	—	—	655	—	—	—	—	—	—	—
Mcswain (CA)	—	—	—	6,624	—	—	—	—	—	—	—
Parker (CA)	—	—	—	1,420	—	—	—	—	—	—	—
Merrillan (City of)	—	19	—	21	—	—	—	*	—	—	*
Merrillan (WI)	—	19	—	21	—	—	—	*	—	—	*
Metiakatia Pwr & Lgt Co	—	440	—	1,167	—	—	—	1	—	—	2
Centennial (AK)	—	440	—	—	—	—	—	1	—	—	2
Chester Lake (AK)	—	—	—	—	—	—	—	—	—	—	—
Leffel Turbine (AK)	—	—	—	1,167	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Metropolitan Edison Co	240,640	1,059	13,724	12,781	—	—	100	2	150	220	86
Hamilton (PA)	—	—	—	—	—	—	—	—	—	—	4
Hunterstown (PA)	—	—	1,339	—	—	—	—	—	19	—	9
Mountain (PA)	—	—	328	—	—	—	—	*	6	—	6
Orrtanna (PA)	—	—	—	—	—	—	—	—	—	—	4
Portland (PA)	144,768	852	12,035	—	—	—	59	2	125	135	45
Shawnee (PA)	—	35	—	—	—	—	—	*	—	—	6
Titus (PA)	95,872	172	22	—	—	—	41	*	*	85	5
Tolna (PA)	—	—	—	—	—	—	—	—	—	—	6
Yorkhaven (PA)	—	—	—	12,781	—	—	—	—	—	—	—
Metropolitan Water Dist	—	—	—	25,296	—	—	—	—	—	—	—
Corona (CA)	—	—	—	1,602	—	—	—	—	—	—	—
Coyote Creek (CA)	—	—	—	1,488	—	—	—	—	—	—	—
Etiwanda (CA)	—	—	—	5,966	—	—	—	—	—	—	—
Foothill Feeder (CA)	—	—	—	1,932	—	—	—	—	—	—	—
Greg Avenue (CA)	—	—	—	—	—	—	—	—	—	—	—
Lake Mathews (CA)	—	—	—	3,354	—	—	—	—	—	—	—
Perris (CA)	—	—	—	1,926	—	—	—	—	—	—	—
Red Mountain (CA)	—	—	—	2,724	—	—	—	—	—	—	—
Rio Hondo (CA)	—	—	—	766	—	—	—	—	—	—	—
San Dimas (CA)	—	—	—	1,613	—	—	—	—	—	—	—
Sepulv Cyn (CA)	—	—	—	—	—	—	—	—	—	—	—
Temescal (CA)	—	—	—	1,683	—	—	—	—	—	—	—
Valley View (CA)	—	—	—	4	—	—	—	—	—	—	—
Venice (CA)	—	—	—	—	—	—	—	—	—	—	—
Yorba Linda (CA)	—	—	—	2,238	—	—	—	—	—	—	—
Michigan So Cent Pwr Agen	13,986	210	—	—	—	—	8	1	—	33	5
Project 1 (MI)	13,986	210	—	—	—	—	8	1	—	33	5
Midwest Energy Inc	—	28	—	—	—	—	—	*	—	—	4
Bird City (KS)	—	10	—	—	—	—	—	—	—	—	*
Colby (KS)	—	12	—	—	—	—	—	—	—	—	3
Ellis (KS)	—	2	—	—	—	—	—	*	—	—	1
Great Bend (KS)	—	4	—	—	—	—	—	—	—	—	*
Midwest Power	1,160,775	1,510	15,037	—	—	—	723	3	209	2,131	64
Council Bluffs (IA)	417,173	484	352	—	—	—	269	1	4	754	7
Electrifarm (IA)	—	—	4,841	—	—	—	—	—	70	—	12
Neal, George (IA)	743,602	246	2,928	—	—	—	454	*	30	1,376	14
Parr (IA)	—	—	247	—	—	—	—	—	4	—	6
Pleasant Hill (IA)	—	777	—	—	—	—	—	2	—	—	16
River Hills (IA)	—	3	1,455	—	—	—	—	*	25	—	4
Sycamore (IA)	—	—	5,214	—	—	—	—	—	77	—	6
Milford (City of)	—	—	—	—	—	—	—	—	—	—	—
Milford (IA)	—	—	—	—	—	—	—	—	—	—	—
Minden (City of)	—	—	—	—	—	—	—	—	—	—	*
Minden (LA)	—	—	—	—	—	—	—	—	—	—	*
Minneapolis (City of)	—	16	311	—	—	—	—	*	3	—	*
Minneapolis (KS)	—	16	311	—	—	—	—	*	3	—	*
Minnesota Power & Lgt Co	570,735	573	—	38,573	—	—	345	1	—	422	8
Blanchard (MN)	—	—	—	7,616	—	—	—	—	—	—	—
Boswell (MN)	541,348	403	—	—	—	—	325	1	—	377	7
Fond Du Lac (MN)	—	—	—	3,802	—	—	—	—	—	—	—
Hibbard, M L (MN)	—	—	—	—	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	735	—	—	—	—	—	—	—
Laskin (MN)	29,387	170	—	—	—	—	20	*	—	45	*
Little Falls (MN)	—	—	—	2,744	—	—	—	—	—	—	—
Pillager (MN)	—	—	—	960	—	—	—	—	—	—	—
Prairie River (MN)	—	—	—	108	—	—	—	—	—	—	—
Scanlon (MN)	—	—	—	683	—	—	—	—	—	—	—
Sylvan (MN)	—	—	—	1,078	—	—	—	—	—	—	—
Thompson (MN)	—	—	—	18,771	—	—	—	—	—	—	—
Winton (MN)	—	—	—	2,076	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Minnkota Power Coop Inc	456,174	2,315	—	—	—	—	388	4	—	414	6
Grand Forks (ND)	—	—	—	—	—	—	—	—	—	—	—
Harwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Young, Milton R (ND)	456,174	2,315	—	—	—	—	388	4	—	414	6
Minnkota Power Coop Inc	—	—	—	—	—	—	—	—	—	—	—
Hawley (MN)	—	—	—	—	—	—	—	—	—	—	—
Mission Valley Power	—	—	—	307	—	—	—	—	—	—	—
Hellroaring (MT)	—	—	—	307	—	—	—	—	—	—	—
Mississippi Power Co	639,381	197	169,126	—	—	—	290	*	3,084	452	77
Daniel, Victor J Jr. (MS)	318,689	197	—	—	—	—	159	*	—	295	4
Eaton (MS)	—	—	5,824	—	—	—	—	—	80	—	10
Standard Oil (MS)	—	—	83,929	—	—	—	—	—	2,098	—	—
Sweatt (MS)	—	—	7,242	—	—	—	—	—	107	—	33
Watson (MS)	320,692	—	72,131	—	—	—	131	—	799	157	30
Mississippi Pwr & Lgt Co	—	247	813,136	—	—	—	—	*	8,166	—	891
Andrus (MS)	—	—	336,255	—	—	—	—	—	3,354	—	606
Brown, Rex (MS)	—	4	59,223	—	—	—	—	*	624	—	31
Delta (MS)	—	—	35,071	—	—	—	—	—	436	—	39
Natchez (MS)	—	—	—	—	—	—	—	—	—	—	—
Wilson, B (MS)	—	243	382,587	—	—	—	—	*	3,753	—	215
Mo Basin Mun Pwr Agency	—	57	—	—	—	—	—	*	—	—	6
Watertown (SD)	—	57	—	—	—	—	—	*	—	—	6
Modesto Irrigation Dist	—	—	779	2,546	—	—	—	*	11	—	8
McClure (CA)	—	—	64	—	—	—	—	*	2	—	6
New Hogan (CA)	—	—	—	2,432	—	—	—	—	—	—	—
Stone Drop (CA)	—	—	—	114	—	—	—	—	—	—	—
Woodland (CA)	—	—	715	—	—	—	—	—	8	—	2
Monongahela Power Co	2,190,074	3,921	3,497	—	—	—	902	7	36	2,259	19
Albright (WV)	80,038	501	—	—	—	—	36	1	—	136	1
Fort Martin (WV)	200,832	3,159	—	—	—	—	79	6	—	637	2
Harrison (WV)	1,154,020	—	1,247	—	—	—	464	—	12	799	3
Pleasants (WV)	641,343	—	2,066	—	—	—	273	—	22	636	12
Rivesville (WV)	10,610	261	—	—	—	—	5	*	—	19	1
Willow Island (WV)	103,231	—	184	—	—	—	44	—	2	32	*
Monroe (City of)	—	—	—	290	—	—	—	—	—	—	—
Lower (UT)	—	—	—	142	—	—	—	—	—	—	—
Mon Pump St (UT)	—	—	—	—	—	—	—	—	—	—	—
Monroe Up (UT)	—	—	—	148	—	—	—	—	—	—	—
Monroe (City of)	—	27	2	—	—	—	—	*	*	—	1
Monroe (MO)	—	27	2	—	—	—	—	*	*	—	1
Montana Dakota Utils Co	198,089	518	2,394	—	—	—	171	1	33	284	6
Coyote (ND)	177,780	485	—	—	—	—	148	1	—	235	4
Glendive (MT)	—	33	1,610	—	—	—	—	*	21	—	1
Heskett (ND)	7,248	—	7	—	—	—	10	—	*	37	—
Lewis & Clark (MT)	13,061	—	56	—	—	—	13	—	1	12	—
Miles City (MT)	—	—	721	—	—	—	—	—	10	—	1
Williston (ND)	—	—	—	—	—	—	—	—	—	—	—
Montana Power Co (The)	543,707	5,195	1,460	342,591	—	—	378	12	15	487	8
Black Eagle (MT)	—	—	—	11,310	—	—	—	—	—	—	—
Cochrane (MT)	—	—	—	35,678	—	—	—	—	—	—	—
Colstrip (MT)	466,866	5,061	—	—	—	—	327	11	—	444	7
Corette, J E (MT)	76,841	—	1,460	—	—	—	52	—	15	43	—
Frank Bird (MT)	—	—	—	—	—	—	—	—	—	—	—
Hauser Lake (MT)	—	—	—	10,989	—	—	—	—	—	—	—
Holter (MT)	—	—	—	24,265	—	—	—	—	—	—	—
Kerr (MT)	—	—	—	129,261	—	—	—	—	—	—	—
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Montana Power Co (The)											
Madison (MT)	--	--	--	5,738	--	--	--	--	--	--	--
Milltown (MT)	--	--	--	1,759	--	--	--	--	--	--	--
Morony (MT)	--	--	--	32,706	--	--	--	--	--	--	--
Mystic Lake (MT)	--	--	--	6,232	--	--	--	--	--	--	--
Rainbow (MT)	--	--	--	20,281	--	--	--	--	--	--	--
Ryan (MT)	--	--	--	41,007	--	--	--	--	--	--	--
Thompson Falls (MT)	--	--	--	23,365	--	--	--	--	--	--	--
Yellowstone (MT)	--	134	--	--	--	--	--	*	--	--	1
Montaup Electric Company	58,410	4,490	--	--	--	--	22	8	--	42	105
Somerset (MA)	58,410	4,490	--	--	--	--	22	8	--	42	105
Montezuma (City of)	--	--	--	--	--	--	--	--	--	--	*
Montezuma (IA)	--	--	--	--	--	--	--	--	--	--	*
Moon Lake Elec Assn Inc	--	--	--	1,418	--	--	--	--	--	--	--
Uintah (UT)	--	--	--	777	--	--	--	--	--	--	--
Yellowstone (UT)	--	--	--	641	--	--	--	--	--	--	--
Moorhead (City of)	--	19	--	--	--	--	--	*	--	2	*
Moorhead (MN)	--	19	--	--	--	--	--	*	--	2	*
Moose Lake (City of)	--	3	--	--	--	--	--	*	--	--	*
Moose Lake (MN)	--	3	--	--	--	--	--	*	--	--	*
Mora (City of)	--	--	--	--	--	--	--	--	--	--	--
Mora (MN)	--	--	--	--	--	--	--	--	--	--	--
Morgan (City of)	--	--	9,946	--	--	--	--	--	138	--	--
Morgan City (LA)	--	--	9,946	--	--	--	--	--	138	--	--
Morrisville (Village of)	--	--	--	274	--	--	--	--	--	--	--
Cadys Falls (VT)	--	--	--	133	--	--	--	--	--	--	--
Morrisville (VT)	--	--	--	131	--	--	--	--	--	--	--
W K Sanders (VT)	--	--	--	10	--	--	--	--	--	--	--
Mount Pleasant (City of)	--	--	--	1,152	--	--	--	--	--	--	--
Lower (UT)	--	--	--	19	--	--	--	--	--	--	--
Unit 3 (UT)	--	--	--	97	--	--	--	--	--	--	--
Unit 4 (UT)	--	--	--	898	--	--	--	--	--	--	--
Upper (UT)	--	--	--	138	--	--	--	--	--	--	--
Mountain Lake (City of)	--	--	--	--	--	--	--	--	--	--	--
Mountain Lake (MN)	--	--	--	--	--	--	--	--	--	--	--
Mt Pleasant (City of)	--	--	1	--	--	--	--	--	*	--	*
Mt Pleasant (IA)	--	--	1	--	--	--	--	--	*	--	*
Mullen (Village of)	--	2	--	--	--	--	--	*	--	--	*
Mullen (NE)	--	2	--	--	--	--	--	*	--	--	*
Mulvane (City of)	--	1	8	--	--	--	--	*	*	--	*
Mulvane (KS)	--	1	8	--	--	--	--	*	*	--	*
Murray (City of)	--	2	8	3,196	--	--	--	*	*	--	*
Diesel (UT)	--	2	8	--	--	--	--	*	*	--	*
Little Cottonwood (UT)	--	--	--	3,196	--	--	--	--	--	--	--
Muscatine (City of)	118,035	--	243	--	--	--	72	--	3	145	3
Muscatine (IA)	118,035	--	243	--	--	--	72	--	3	145	3
Muscoda (City of)	--	--	--	--	--	--	--	--	--	--	--
Muscoda (WI)	--	--	--	--	--	--	--	--	--	--	--
N Y State Elec & Gas Corp	639,124	688	--	12,820	--	--	263	1	--	354	6
Cadyville (NY)	--	--	--	1,277	--	--	--	--	--	--	--
Goudey (NY)	46,082	23	--	--	--	--	18	*	--	17	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
N Y State Elec & Gas Corp											
Greenidge (NY)	44,718	101	--	--	--	--	18	*	--	44	1
Harris Lake (NY)	--	--	--	--	--	--	--	--	--	--	*
Hickling (NY)	26,619	--	--	--	--	--	21	--	--	12	--
High Falls (NY)	--	--	--	4,111	--	--	--	--	--	--	--
Jennison (NY)	8,066	--	--	--	--	631	7	--	--	1	--
Kents Falls (NY)	--	--	--	2,459	--	--	--	--	--	--	--
Keuka (NY)	--	--	--	--	--	--	--	--	--	--	--
Mechanicville (NY)	--	--	--	2,961	--	--	--	--	--	--	--
Mill "C" (NY)	--	--	--	918	--	--	--	--	--	--	--
Milliken (NY)	132,074	250	--	--	--	--	52	*	--	119	2
Rainbow Falls (NY)	--	--	--	1,044	--	--	--	--	--	--	--
Seneca Falls (NY)	--	--	--	12	--	--	--	--	--	--	--
Somerset (NY)	381,565	314	--	--	--	--	146	1	--	162	2
Waterloo (NY)	--	--	--	38	--	--	--	--	--	--	--
Naknek Electric Assn Inc	--	1,925	--	--	--	--	--	3	--	--	8
Naknek (AK)	--	1,925	--	--	--	--	--	3	--	--	8
Nantahala Pwr & Lgt Co	--	--	--	22,590	--	--	--	--	--	--	--
Bear Creek (NC)	--	--	--	2,498	--	--	--	--	--	--	--
Bryson (NC)	--	--	--	363	--	--	--	--	--	--	--
Cedar Cliff (NC)	--	--	--	1,906	--	--	--	--	--	--	--
Dillsboro (NC)	--	--	--	38	--	--	--	--	--	--	--
Franklin (NC)	--	--	--	454	--	--	--	--	--	--	--
Mission (NC)	--	--	--	280	--	--	--	--	--	--	--
Nantahala (NC)	--	--	--	4,560	--	--	--	--	--	--	--
Queens Creek (NC)	--	--	--	117	--	--	--	--	--	--	--
Tennessee Creek (NC)	--	--	--	1,945	--	--	--	--	--	--	--
Thorpe (NC)	--	--	--	10,429	--	--	--	--	--	--	--
Tuckasegee (NC)	--	--	--	--	--	--	--	--	--	--	--
Nantucket Elec Co	--	7,820	--	--	--	--	--	15	--	--	10
Nantucket (MA)	--	7,820	--	--	--	--	--	15	--	--	10
Natchitoches (City of)	--	--	--	--	--	--	--	--	--	--	--
Natchitoches (LA)	--	--	--	--	--	--	--	--	--	--	--
National Hydro	--	--	--	1,383	--	--	--	--	--	--	--
Dayton (IL)	--	--	--	1,383	--	--	--	--	--	--	--
Nebraska City (City of)	--	128	2,006	--	--	--	--	1	20	--	--
Nebraska City (NE)	--	116	1,819	--	--	--	--	1	17	--	--
Syracuse No 2 (NE)	--	12	187	--	--	--	--	*	2	--	--
Nebraska Pub Power Dist	641,546	578	4,219	34,466	541,401	--	391	1	51	845	16
Columbus (NE)	--	--	--	13,470	--	--	--	--	--	--	--
Cooper (NE)	--	--	--	--	541,401	--	--	--	--	--	--
David City (NE)	--	2	6	--	--	--	--	*	*	--	*
Gentleman (NE)	531,914	--	2,174	--	--	--	322	--	23	711	7
Hallam (NE)	--	--	1,956	--	--	--	--	--	27	--	3
Hebron (NE)	--	338	--	--	--	--	--	1	--	--	3
Kearney (NE)	--	--	--	4	--	--	--	--	--	--	--
Lyons (NE)	--	6	--	--	--	--	--	*	--	--	*
Madison (NE)	--	2	7	--	--	--	--	*	*	--	*
Mc Cook (NE)	--	153	--	--	--	--	--	*	--	--	3
Minnechaduza (NE)	--	--	--	--	--	--	--	--	--	--	--
Mobile (NE)	--	--	--	--	--	--	--	--	--	--	--
Monroe (NE)	--	--	--	3,127	--	--	--	--	--	--	--
North Platte (NE)	--	--	--	16,124	--	--	--	--	--	--	--
Ord (NE)	--	69	18	--	--	--	--	*	*	--	*
Schuyler (NE)	--	--	--	--	--	--	--	--	--	--	--
Sheldon (NE)	109,632	--	53	--	--	1,300	69	--	1	134	--
Spencer (NE)	--	--	--	1,741	--	--	--	--	--	--	--
Sutherland (NE)	--	6	--	--	--	--	--	*	--	--	*
Wakefield (NE)	--	2	5	--	--	--	--	*	*	--	*
Nebraska Pub Power Dist	--	--	--	--	--	--	--	--	--	--	*
Lodgepole (NE)	--	--	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Neodesha (City of)	--	--	--	--	--	--	--	--	--	--	*
Neodesha (KS)	--	--	--	--	--	--	--	--	--	--	*
Nevada Irrigation Dist	--	--	--	53,302	--	--	--	--	--	--	--
Bowman (CA)	--	--	--	2,062	--	--	--	--	--	--	--
Chicago Park (CA)	--	--	--	23,202	--	--	--	--	--	--	--
Combie No (CA)	--	--	--	101	--	--	--	--	--	--	--
Combie So (CA)	--	--	--	942	--	--	--	--	--	--	--
Dutch Flat No.2 (CA)	--	--	--	17,403	--	--	--	--	--	--	--
Rollins (CA)	--	--	--	8,925	--	--	--	--	--	--	--
Scott Flat (CA)	--	--	--	667	--	--	--	--	--	--	--
Nevada Power Co	151,828	742	129,208	--	--	--	108	2	1,194	433	63
Clark (NV)	--	--	123,616	--	--	--	--	--	1,127	--	30
Gardner, Reid (NV)	151,828	742	--	--	--	--	108	2	--	433	10
Sun Peak (NV)	--	--	5,592	--	--	--	--	--	68	--	--
Sunrise (NV)	--	--	--	--	--	--	--	--	--	--	22
New England Power Co	858,801	74,994	192,726	72,837	--	--	324	136	2,167	594	927
Bear Swamp (MA)	--	--	--	16,812	--	--	--	--	--	--	--
Bellows Falls (VT)	--	--	--	10,244	--	--	--	--	--	--	--
Brayton Point (MA)	709,319	229	192,541	--	--	--	259	*	2,160	462	519
Comerford (NH)	--	--	--	13,853	--	--	--	--	--	--	--
Deerfield No. 2 (MA)	--	--	--	520	--	--	--	--	--	--	--
Deerfield No. 3 (MA)	--	--	--	848	--	--	--	--	--	--	--
Deerfield No. 4 (MA)	--	--	--	673	--	--	--	--	--	--	--
Deerfield No. 5 (MA)	--	--	--	564	--	--	--	--	--	--	--
Fife Brook (MA)	--	--	--	338	--	--	--	--	--	--	--
Gloucester (MA)	--	331	--	--	--	--	--	1	--	--	1
Harriman (VT)	--	--	--	1,394	--	--	--	--	--	--	--
Manchester Street (RI)	--	--	185	--	--	--	--	--	7	--	--
McIndoes (NH)	--	--	--	2,664	--	--	--	--	--	--	--
Moore (NH)	--	--	--	12,124	--	--	--	--	--	--	--
Newburyport (MA)	--	279	--	--	--	--	--	1	--	--	1
Salem Harbor (MA)	149,482	74,155	--	--	--	--	65	134	--	132	406
Searsburg (VT)	--	--	--	853	--	--	--	--	--	--	--
Sherman (MA)	--	--	--	439	--	--	--	--	--	--	--
Vernon (NH)	--	--	--	3,197	--	--	--	--	--	--	--
Vernon (VT)	--	--	--	2,397	--	--	--	--	--	--	--
Wilder (NH)	--	--	--	4,713	--	--	--	--	--	--	--
Wilder (VT)	--	--	--	1,204	--	--	--	--	--	--	--
New Hampton (City of)	--	9	11	--	--	--	--	*	*	--	*
New Hampton (IA)	--	9	11	--	--	--	--	*	*	--	*
New Lisbon (City of)	--	8	9	--	--	--	--	*	*	--	*
New Lisbon (WI)	--	8	9	--	--	--	--	*	*	--	*
New Orleans Pub Serv Inc	--	4	352,472	--	--	--	--	*	3,897	--	122
Michoud (LA)	--	--	352,472	--	--	--	--	--	3,897	--	122
Paterson, A B (LA)	--	4	--	--	--	--	--	*	--	--	*
New Prague (City of)	--	5	62	--	--	--	--	*	1	--	*
New Prague (MN)	--	5	62	--	--	--	--	*	1	--	*
New Roads (City of)	--	--	--	--	--	--	--	*	--	--	*
New Roads (LA)	--	--	--	--	--	--	--	*	--	--	*
New Smyrna Beach (City of)	--	51	--	--	--	--	--	*	--	--	2
Causeway (FL)	--	--	--	--	--	--	--	--	--	--	--
Glencoe Road (FL)	--	--	--	--	--	--	--	--	--	--	--
New Smyrna (FL)	--	22	--	--	--	--	--	--	--	--	1
W E Swoope (FL)	--	29	--	--	--	--	--	*	--	--	1
New Ulm (City of)	692	511	2,768	--	--	--	*	1	50	1	1
New Ulm (MN)	692	511	2,768	--	--	--	*	1	50	1	1
Newberry (City of)	--	--	--	--	--	--	--	--	--	--	*
Newberry (MI)	--	--	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Newport Electric Corp	--	73	--	--	--	--	--	1	--	--	2
Eldred (RI)	--	38	--	--	--	--	--	*	--	--	1
Jepson (RI)	--	35	--	--	--	--	--	*	--	--	1
Niagara Mohawk Power Corp	522,794	4,635	47,841	138,276	1,014,971	--	203	11	525	265	557
Albany (NY)	--	1,711	47,841	--	--	--	--	4	525	--	181
Allens Falls (NY)	--	--	--	1,289	--	--	--	--	--	--	--
Bakers Falls (NY)	--	--	--	--	--	--	--	--	--	--	--
Baldwinsville (NY)	--	--	--	7	--	--	--	--	--	--	--
Beardslee (NY)	--	--	--	1,946	--	--	--	--	--	--	--
Beebee Island (NY)	--	--	--	1,959	--	--	--	--	--	--	--
Belfort (NY)	--	--	--	561	--	--	--	--	--	--	--
Bennetts Bridge (NY)	--	--	--	1,938	--	--	--	--	--	--	--
Black River (NY)	--	--	--	1,270	--	--	--	--	--	--	--
Blake (NY)	--	--	--	3,715	--	--	--	--	--	--	--
Browns Falls (NY)	--	--	--	1,866	--	--	--	--	--	--	--
Chasm (NY)	--	--	--	1,323	--	--	--	--	--	--	--
Colton (NY)	--	--	--	15,548	--	--	--	--	--	--	--
Deferiet (NY)	--	--	--	1,740	--	--	--	--	--	--	--
Dunkirk (NY)	255,038	539	--	--	--	--	96	1	--	75	1
Eagle (NY)	--	--	--	1,737	--	--	--	--	--	--	--
East Norfolk (NY)	--	--	--	1,859	--	--	--	--	--	--	--
Eel Weir (NY)	--	--	--	203	--	--	--	--	--	--	--
Effley (NY)	--	--	--	845	--	--	--	--	--	--	--
Elmer (NY)	--	--	--	552	--	--	--	--	--	--	--
Ephratah (NY)	--	--	--	463	--	--	--	--	--	--	--
Feeder Dam (NY)	--	--	--	869	--	--	--	--	--	--	--
Five Falls (NY)	--	--	--	5,896	--	--	--	--	--	--	--
Flat Rock (NY)	--	--	--	401	--	--	--	--	--	--	--
Franklin (NY)	--	--	--	496	--	--	--	--	--	--	--
Fulton (NY)	--	--	--	300	--	--	--	--	--	--	--
Glenwood (NY)	--	--	--	501	--	--	--	--	--	--	--
Granby (NY)	--	--	--	477	--	--	--	--	--	--	--
Green Island (NY)	--	--	--	2,110	--	--	--	--	--	--	--
Hannawa (NY)	--	--	--	3,941	--	--	--	--	--	--	--
Herrings (NY)	--	--	--	629	--	--	--	--	--	--	--
Heuvelton (NY)	--	--	--	254	--	--	--	--	--	--	--
High Dam (NY)	--	--	--	922	--	--	--	--	--	--	--
High Falls (NY)	--	--	--	1,814	--	--	--	--	--	--	--
Higley (NY)	--	--	--	2,037	--	--	--	--	--	--	--
Hogansburg (NY)	--	--	--	129	--	--	--	--	--	--	--
Huntley, C R (NY)	267,756	1,004	--	--	--	--	108	2	--	191	2
Hydraulic Race (NY)	--	--	--	1,737	--	--	--	--	--	--	--
Inghams (NY)	--	--	--	1,403	--	--	--	--	--	--	--
Johnsonville (NY)	--	--	--	415	--	--	--	--	--	--	--
Kamargo (NY)	--	--	--	960	--	--	--	--	--	--	--
Lighthouse Hill (NY)	--	--	--	399	--	--	--	--	--	--	--
Macomb (NY)	--	--	--	319	--	--	--	--	--	--	--
Minetto (NY)	--	--	--	940	--	--	--	--	--	--	--
Moreau (NY)	--	--	--	--	--	--	--	--	--	--	--
Moshier (NY)	--	--	--	2,554	--	--	--	--	--	--	--
Nine Mile Point (NY)	--	10	--	--	1,014,971	--	--	*	--	--	4
Norfolk (NY)	--	--	--	2,139	--	--	--	--	--	--	--
Norwood (NY)	--	--	--	1,136	--	--	--	--	--	--	--
Oak Orchard (NY)	--	--	--	186	--	--	--	--	--	--	--
Oswegatchie (NY)	--	--	--	--	--	--	--	--	--	--	--
Oswego (NY)	--	1,371	--	--	--	--	--	4	--	--	369
Oswego Falls Es (NY)	--	--	--	996	--	--	--	--	--	--	--
Oswego Falls Ws (NY)	--	--	--	28	--	--	--	--	--	--	--
Parishville (NY)	--	--	--	848	--	--	--	--	--	--	--
Piercefield (NY)	--	--	--	627	--	--	--	--	--	--	--
Prospect (NY)	--	--	--	2,881	--	--	--	--	--	--	--
Rainbow (NY)	--	--	--	5,843	--	--	--	--	--	--	--
Raymondville (NY)	--	--	--	1,102	--	--	--	--	--	--	--
Schaghticoke (NY)	--	--	--	2,703	--	--	--	--	--	--	--
School Street (NY)	--	--	--	6,836	--	--	--	--	--	--	--
Schuylerville (NY)	--	--	--	185	--	--	--	--	--	--	--
Sewalls (NY)	--	--	--	544	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp											
Sherman Island (NY)	—	—	—	5,892	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	1,714	—	—	—	—	—	—	—
South Colton (NY)	—	—	—	4,842	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	736	—	—	—	—	—	—	—
Spier Falls (NY)	—	—	—	7,373	—	—	—	—	—	—	—
Stark (NY)	—	—	—	5,788	—	—	—	—	—	—	—
Stewarts Bridge (NY)	—	—	—	2,348	—	—	—	—	—	—	—
Stuyvesant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	2,757	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	1,560	—	—	—	—	—	—	—
Trenton (NY)	—	—	—	6,004	—	—	—	—	—	—	—
Varick (NY)	—	—	—	546	—	—	—	—	—	—	—
Waterport (NY)	—	—	—	779	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	3,218	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	341	—	—	—	—	—	—	—
Niles (City of)	—	—	—	—	—	—	—	—	—	—	—
Niles (MI)	—	—	—	—	—	—	—	—	—	—	—
Nome Lgt & Pwr Util	—	2,014	—	—	—	—	—	3	—	—	1
Snake River (AK)	—	2,014	—	—	—	—	—	3	—	—	1
North Branch (City of)	—	—	—	—	—	—	—	—	—	—	—
North Branch (MN)	—	—	—	—	—	—	—	—	—	—	—
North Cent Pwr Co Inc	—	—	—	1,043	—	—	—	—	—	—	*
Arpin (WI)	—	—	—	700	—	—	—	—	—	—	—
Radisson (WI)	—	—	—	132	—	—	—	—	—	—	*
Winter (WI)	—	—	—	211	—	—	—	—	—	—	—
North Little Rk (City of)	—	—	—	—	—	—	—	—	—	—	—
Murray (AR)	—	—	—	—	—	—	—	—	—	—	—
Northeast Mo El Pwr Coop	—	—	—	—	—	—	—	—	—	—	—
South River Station (MO)	—	—	—	—	—	—	—	—	—	—	—
Northeast Nucl Energy Co	—	—	—	—	992,337	—	—	—	—	—	—
Millstone (CT)	—	—	—	—	992,337	—	—	—	—	—	—
Northern Ind Pub Serv Co	1,276,842	—	40,835	7,128	—	—	732	—	472	633	—
Bailey (IN)	246,937	—	601	—	—	—	118	—	8	44	—
Michigan City (IN)	124,057	—	14,491	—	—	—	76	—	167	130	—
Mitchell, Dean H (IN)	148,998	—	15,276	—	—	—	86	—	170	121	—
Norway (IN)	—	—	—	2,903	—	—	—	—	—	—	—
Oakdale (IN)	—	—	—	4,225	—	—	—	—	—	—	—
Schahfer, R. M. (IN)	756,850	—	10,467	—	—	—	453	—	128	337	—
Northern States Power Co	1,776,344	57,555	20,310	73,244	770,104	—	1,192	11	306	1,398	178
Angus Anson (SD)	—	—	6,271	—	—	—	—	—	82	—	21
Apple River (WI)	—	—	—	1,400	—	—	—	—	—	—	—
Bay Front (WI)	2,307	—	1,353	—	—	10,612	2	—	22	15	—
Big Falls (WI)	—	—	—	3,707	—	—	—	—	—	—	—
Black Dog (MN)	141,948	—	5,191	—	—	—	96	—	60	54	*
Blue Lake (MN)	—	1,443	—	—	—	—	—	4	—	—	23
Cedar Falls (WI)	—	—	—	2,457	—	—	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	4,270	—	—	—	—	—	—	—
Cornell (WI)	—	—	—	6,215	—	—	—	—	—	—	—
Dells (WI)	—	—	—	3,830	—	—	—	—	—	—	—
Flambeau (WI)	—	—	853	—	—	—	—	—	15	—	4
French Island (WI)	—	519	2	—	—	6,297	—	—	*	—	34
Granite City (MN)	—	—	1,235	—	—	—	—	—	54	—	1
Hayward (WI)	—	—	—	115	—	—	—	—	—	—	—
Hennepin Island (MN)	—	—	—	7,196	—	—	—	—	—	—	—
High Bridge (MN)	95,289	—	2,785	—	—	—	63	—	31	106	5
Holcombe (WI)	—	—	—	6,838	—	—	—	—	—	—	—
Holland (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Northern States Power Co											
Inver Hills (MN)	—	559	—	—	—	—	—	2	—	—	23
Jim Falls (WI)	—	—	—	9,000	—	—	—	—	—	—	—
Key City (MN)	—	—	796	—	—	—	—	—	14	—	3
King (MN)	273,484	47,633	3	—	—	6,585	154	—	*	138	—
Ladysmith (WI)	—	—	—	1,513	—	—	—	—	—	—	—
Menomonie (WI)	—	—	—	1,705	—	—	—	—	—	—	—
Minnesota Valley (MN)	5,304	6	614	—	—	—	4	*	8	4	*
Monticello (MN)	—	—	—	—	383,962	—	—	—	—	—	—
Pathfinder (SD)	—	—	364	—	—	—	—	—	8	—	—
Prairie Island (MN)	—	—	—	—	386,142	—	—	—	—	—	—
Redwing (MN)	—	—	385	—	—	9,516	—	—	7	—	—
Riverdale (WI)	—	—	—	277	—	—	—	—	—	—	—
Riverside (MN)	170,975	5,778	184	—	—	—	109	—	2	62	2
Saxon Falls (MI)	—	—	—	1,082	—	—	—	—	—	—	—
Sherburne County (MN)	1,087,037	405	—	—	—	—	764	1	—	1,019	5
St Croix Falls (WI)	—	—	—	11,056	—	—	—	—	—	—	—
Superior Falls (MI)	—	—	—	1,228	—	—	—	—	—	—	—
Thornapple (WI)	—	—	—	768	—	—	—	—	—	—	—
Trego (WI)	—	—	—	620	—	—	—	—	—	—	—
West Faribault (MN)	—	—	253	—	—	—	—	—	2	—	—
Wheaton (WI)	—	1,212	—	—	—	—	—	4	—	—	57
White River (WI)	—	—	—	329	—	—	—	—	—	—	—
Wilmarth (MN)	—	—	21	—	—	12,369	—	—	*	—	—
Wissota (WI)	—	—	—	9,638	—	—	—	—	—	—	—
Northway Power & Light	—	—	—	—	—	—	—	—	—	—	—
Northway (AK)	—	—	—	—	—	—	—	—	—	—	—
Northwestern Pub Serv Co	—	241	469	—	—	—	—	1	8	—	15
Aberdeen (SD)	—	184	—	—	—	—	—	1	—	—	6
Clark (SD)	—	1	—	—	—	—	—	*	—	—	*
Faulkton (SD)	—	3	—	—	—	—	—	*	—	—	*
Highmore (SD)	—	26	—	—	—	—	—	*	—	—	*
Huron (SD)	—	—	229	—	—	—	—	—	5	—	6
Mobile (SD)	—	5	—	—	—	—	—	*	—	—	*
Redfield (SD)	—	3	50	—	—	—	—	*	1	—	*
Webster (SD)	—	1	—	—	—	—	—	*	—	—	*
Yankton New (SD)	—	18	190	—	—	—	—	*	2	—	2
Northwestern Wis Elec Co	—	267	—	656	—	—	—	1	—	—	1
Black Brook (WI)	—	—	—	146	—	—	—	—	—	—	—
Clam Falls (WI)	—	—	—	—	—	—	—	—	—	—	—
Clam River Dam (WI)	—	—	—	315	—	—	—	—	—	—	—
Danbury (WI)	—	16	—	195	—	—	—	*	—	—	1
Frederic (WI)	—	130	—	—	—	—	—	*	—	—	*
Grantsburg (WI)	—	121	—	—	—	—	—	*	—	—	*
Northwood (City of)	—	—	—	—	—	—	—	—	—	—	—
Northwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Norton (City of)	—	2	22	—	—	—	—	*	1	—	*
Norton (KS)	—	2	22	—	—	—	—	*	1	—	*
Norway (City of)	—	—	—	2,198	—	—	—	—	—	—	—
Norway (MI)	—	—	—	2,198	—	—	—	—	—	—	—
Norwich (City of)	—	62	—	514	—	—	—	*	—	—	2
North Main (CT)	—	62	—	—	—	—	—	*	—	—	2
Occum (CT)	—	—	—	257	—	—	—	—	—	—	—
10Th Street (CT)	—	—	—	83	—	—	—	—	—	—	—
2Nd Street (CT)	—	—	—	174	—	—	—	—	—	—	—
Nushagak Elec Coop Inc	—	1,451	—	—	—	—	—	3	—	—	17
Dillingham (AK)	—	1,451	—	—	—	—	—	3	—	—	17
Oakdale South San Joaquin	—	—	—	81,871	—	—	—	—	—	—	—
Beardsley (CA)	—	—	—	7,711	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Oakdale South San Joaquin											
Donnels (CA)	--	--	--	50,711	--	--	--	--	--	--	--
Sand Bar (CA)	--	--	--	11,194	--	--	--	--	--	--	--
Tulloch (CA)	--	--	--	12,255	--	--	--	--	--	--	--
Oakley (City of)	--	--	--	--	--	--	--	--	--	--	--
Oakely (KS)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (City of)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (KS)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (City of)	--	33	200	--	--	--	--	*	2	--	*
Oberlin (OH)	--	33	200	--	--	--	--	*	2	--	*
Oconto Electric Coop	--	--	--	424	--	--	--	--	--	--	--
Stiles (WI)	--	--	--	424	--	--	--	--	--	--	--
Odessa (City of)	--	5	11	--	--	--	--	*	*	--	1
Odessa (MO)	--	5	11	--	--	--	--	*	*	--	1
Ogden (City of)	--	15	10	--	--	--	--	*	*	--	*
Ogden (IA)	--	15	10	--	--	--	--	*	*	--	*
Oglethorpe Power Corp	--	--	--	237	--	--	--	--	--	--	--
Rocky Mountain (GA)	--	--	--	--	--	--	--	--	--	--	--
Tallassee (GA)	--	--	--	237	--	--	--	--	--	--	--
Ohio Edison Co	1,385,088	1,739	5,911	--	--	--	583	4	87	903	39
Burger, R E (OH)	96,775	129	--	--	--	--	44	*	--	193	2
Edgewater (OH)	--	508	5,911	--	--	--	--	1	87	--	11
Gorge Steam (OH)	--	--	--	--	--	--	--	--	--	--	--
Mad River (OH)	--	99	--	--	--	--	--	*	--	--	15
Niles (OH)	76,341	375	--	--	--	--	34	1	--	105	7
Sammis (OH)	1,211,972	628	--	--	--	--	505	1	--	605	4
West Lorain (OH)	--	--	--	--	--	--	--	--	--	--	--
Ohio Power Co	2,749,736	6,082	--	23,776	--	--	1,144	11	--	2,623	93
Gavin, Gen J M (OH)	1,182,854	2,089	--	--	--	--	514	4	--	1,761	33
Kammer (WV)	324,641	72	--	--	--	--	130	*	--	111	1
Mitchell (WV)	777,847	1,564	--	--	--	--	305	3	--	293	35
Muskingum River (OH)	464,394	2,357	--	--	--	--	195	4	--	458	23
Racine (OH)	--	--	--	23,776	--	--	--	--	--	--	--
Tidd (OH)	--	--	--	--	--	--	--	--	--	--	--
Ohio Valley Elec Corp	676,683	203	--	--	--	--	253	*	--	580	1
Kyger Creek (OH)	676,683	203	--	--	--	--	253	*	--	580	1
Oklahoma Gas & Elec Co	1,189,182	4,924	553,813	--	--	--	713	11	6,031	2,309	453
Arbuckle (OK)	--	--	--	--	--	--	--	--	--	--	--
Conoco (OK)	--	--	26,226	--	--	--	--	--	257	--	--
Enid (OK)	--	--	--	--	--	--	--	--	--	--	--
Horseshoe Lake (OK)	--	428	136,756	--	--	--	--	1	1,518	--	78
Muskogee (OK)	516,938	4,391	14,844	--	--	--	315	11	135	1,386	29
Mustang (OK)	--	1	82,139	--	--	--	--	*	847	--	12
Seminole (OK)	--	--	293,832	--	--	--	--	--	3,275	--	314
Sooner (OK)	672,244	104	--	--	--	--	398	*	--	922	19
Woodward (OK)	--	--	16	--	--	--	--	--	*	--	--
Omaha Public Power Dist	420,465	916	7,381	--	341,222	--	278	2	98	703	32
Fort Calhoun (NE)	--	--	--	--	341,222	--	--	--	--	--	--
Jones Street (NE)	--	19	--	--	--	--	--	*	--	--	19
Nebraska City (NE)	261,986	371	--	--	--	--	166	1	--	417	4
North Omaha (NE)	158,479	--	3,246	--	--	--	113	--	38	285	--
Sarpy (NE)	--	526	4,135	--	--	--	--	1	60	--	8
Onawa (City of)	--	--	--	--	--	--	--	--	--	--	--
Onawa (IA)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Orange & Rockland Util Inc	80,224	132,655	267,019	8,789	—	—	37	218	2,793	85	500
Bowline Point (NY)	—	132,603	197,607	—	—	—	—	218	1,984	—	395
Grahamsville (NY)	—	—	—	6,843	—	—	—	—	—	—	—
Hillburn (NY)	—	—	256	—	—	—	—	—	5	—	4
Lovett (NY)	80,224	7	65,900	—	—	—	37	*	755	85	97
Mongaup (NY)	—	—	—	502	—	—	—	—	—	—	—
Rio (NY)	—	—	—	986	—	—	—	—	—	—	—
Shoemaker (NY)	—	45	3,256	—	—	—	—	*	49	—	4
Swinging Bridge 1 (NY)	—	—	—	374	—	—	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	84	—	—	—	—	—	—	—
Orcas Power and Light Co	—	—	—	—	—	—	—	—	—	—	—
Eastsound (WA)	—	—	—	—	—	—	—	—	—	—	—
Oregon Trail Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (OR)	—	—	—	—	—	—	—	—	—	—	—
Orlando (City of)	276,652	10,762	129,687	—	—	—	100	19	1,419	39	131
Indian River (FL)	—	10,195	129,687	—	—	—	—	18	1,419	—	126
Stanton (FL)	276,652	567	—	—	—	—	100	1	—	39	4
Oroville Wyandotte I Dist	—	—	—	50,862	—	—	—	—	—	—	—
Forbestown (CA)	—	—	—	27,036	—	—	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	7,771	—	—	—	—	—	—	—
Sly Creek (CA)	—	—	—	9,711	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	6,344	—	—	—	—	—	—	—
Orrville (City of)	23,583	—	51	—	—	—	16	—	1	2	—
Orrville (OH)	23,583	—	51	—	—	—	16	—	1	2	—
Osage (City of)	—	347	—	—	—	—	—	1	—	—	1
Osage (IA)	—	347	—	—	—	—	—	1	—	—	1
Osage City (City of)	—	22	194	—	—	—	—	*	3	—	*
Osage (KS)	—	22	194	—	—	—	—	*	3	—	*
Osawatimie (City of)	—	—	—	—	—	—	—	—	—	—	*
Osawatimie (KS)	—	—	—	—	—	—	—	—	—	—	*
Osborne (City of)	—	4	2	—	—	—	—	*	*	—	*
Osborne (KS)	—	4	2	—	—	—	—	*	*	—	*
Osceola (City of)	—	—	—	—	—	—	—	—	—	—	—
Osceola (AR)	—	—	—	—	—	—	—	—	—	—	—
Ottawa (City of)	—	46	94	—	—	—	—	*	2	—	1
Ottawa (KS)	—	46	94	—	—	—	—	*	2	—	1
Otter Tail Power Co	229,352	333	—	2,011	—	—	194	1	—	126	15
Bemidji (MN)	—	—	—	68	—	—	—	—	—	—	—
Big Stone (SD)	206,702	222	—	—	—	—	180	*	—	93	3
Dayton Hollow (MN)	—	—	—	662	—	—	—	—	—	—	—
Hoot Lake (MN)	22,650	93	—	315	—	—	14	*	—	33	*
Jamestown (ND)	—	13	—	—	—	—	—	*	—	—	8
Lake Preston (SD)	—	5	—	—	—	—	—	*	—	—	4
Pisgah (MN)	—	—	—	391	—	—	—	—	—	—	—
Port 148 (MN)	—	—	—	—	—	—	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	346	—	—	—	—	—	—	—
Wright (MN)	—	—	—	229	—	—	—	—	—	—	—
Ottumwa (City of)	—	—	—	189	—	—	—	—	—	—	—
Ottumwa (IA)	—	—	—	189	—	—	—	—	—	—	—
Owatonna (City of)	—	—	3,745	—	—	—	—	—	54	—	—
Owatonna (MN)	—	—	3,745	—	—	—	—	—	54	—	—
Owensboro (City of)	196,733	375	—	—	—	—	93	1	—	173	2
Elmer Smith (KY)	196,733	375	—	—	—	—	93	1	—	173	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Owensville (City of)	--	--	--	--	--	--	--	--	--	--	--
Owensville (MO)	--	--	--	--	--	--	--	--	--	--	--
Oxford (City of)	--	2	5	--	--	--	--	*	*	--	*
Oxford (NE)	--	2	5	--	--	--	--	*	*	--	*
Pacific Gas & Electric Co	--	349	475,719	1,708,925	1,527,985	--	--	1	5,373	--	3,560
* Central Storage *	--	--	--	--	--	--	--	--	--	--	84
Alta (CA)	--	--	--	119	--	--	--	--	--	--	--
Angels (CA)	--	--	--	682	--	--	--	--	--	--	--
Balch 1 (CA)	--	--	--	23,791	--	--	--	--	--	--	--
Balch 2 (CA)	--	--	--	74,874	--	--	--	--	--	--	--
Belden (CA)	--	--	--	84,115	--	--	--	--	--	--	--
Black, James B (CA)	--	--	--	72,860	--	--	--	--	--	--	--
Bucks Creek (CA)	--	--	--	43,360	--	--	--	--	--	--	--
Butt Valley (CA)	--	--	--	30,331	--	--	--	--	--	--	--
Caribou 1 (CA)	--	--	--	47,111	--	--	--	--	--	--	--
Caribou 2 (CA)	--	--	--	81,315	--	--	--	--	--	--	--
Centerville (CA)	--	--	--	4,179	--	--	--	--	--	--	--
Chili Bar (CA)	--	--	--	5,801	--	--	--	--	--	--	--
Coal Canyon (CA)	--	--	--	651	--	--	--	--	--	--	--
Coleman (CA)	--	--	--	8,071	--	--	--	--	--	--	--
Contra Costa (CA)	--	--	10,439	--	--	--	--	--	146	--	503
Cow Creek (CA)	--	--	--	1,438	--	--	--	--	--	--	--
Crane Valley (CA)	--	--	--	623	--	--	--	--	--	--	--
Cresta (CA)	--	--	--	52,047	--	--	--	--	--	--	--
De Sabla (CA)	--	--	--	13,802	--	--	--	--	--	--	--
Deer Creek (CA)	--	--	--	3,280	--	--	--	--	--	--	--
Diablo Canyon (CA)	--	--	--	--	1,527,985	--	--	--	--	--	--
Downieville (CA)	--	4	--	--	--	--	--	*	--	--	*
Drum 1 (CA)	--	--	--	22,233	--	--	--	--	--	--	--
Drum 2 (CA)	--	--	--	28,780	--	--	--	--	--	--	--
Dutch Flat (CA)	--	--	--	9,258	--	--	--	--	--	--	--
El Dorado (CA)	--	--	--	12	--	--	--	--	--	--	--
Electra (CA)	--	--	--	48,279	--	--	--	--	--	--	--
Haas (CA)	--	--	--	97,353	--	--	--	--	--	--	--
Halsey (CA)	--	--	--	5,495	--	--	--	--	--	--	--
Hamilton Branch (CA)	--	--	--	1,683	--	--	--	--	--	--	--
Hat Creek 1 (CA)	--	--	--	3,620	--	--	--	--	--	--	--
Hat Creek 2 (CA)	--	--	--	5,503	--	--	--	--	--	--	--
Helms (CA)	--	--	--	55,019	--	--	--	--	--	--	--
Humbolt Bay (CA)	--	7	6,449	--	--	--	--	*	115	--	92
Hunters Point (CA)	--	1	94,469	--	--	--	--	*	1,123	--	18
Inskip (CA)	--	--	--	5,480	--	--	--	--	--	--	--
Kerckhoff (CA)	--	--	--	22,694	--	--	--	--	--	--	--
Kerckhoff 2 (CA)	--	--	--	107,615	--	--	--	--	--	--	--
Kern (CA)	--	--	--	--	--	--	--	--	--	--	--
Kern Canyon (CA)	--	--	--	8,376	--	--	--	--	--	--	--
Kilarc (CA)	--	--	--	2,312	--	--	--	--	--	--	--
Kings River (CA)	--	--	--	36,268	--	--	--	--	--	--	--
Lime Saddle (CA)	--	--	--	865	--	--	--	--	--	--	--
Merced Falls (CA)	--	--	--	2,009	--	--	--	--	--	--	--
Mobile Turbine (CA)	--	--	--	--	--	--	--	--	--	--	*
Morro Bay (CA)	--	--	40,635	--	--	--	--	--	486	--	43
Moss Landing (CA)	--	--	181,270	--	--	--	--	--	1,877	--	721
Murphys (CA)	--	--	--	2,090	--	--	--	--	--	--	--
Narrows (CA)	--	--	--	8,247	--	--	--	--	--	--	--
Newcastle (CA)	--	--	--	551	--	--	--	--	--	--	--
Oak Flat (CA)	--	--	--	833	--	--	--	--	--	--	--
Oakland (CA)	--	70	--	--	--	--	--	--	--	--	25
Phoenix (CA)	--	--	--	1,438	--	--	--	--	--	--	--
Pit 1 (CA)	--	--	--	27,148	--	--	--	--	--	--	--
Pit 3 (CA)	--	--	--	49,487	--	--	--	--	--	--	--
Pit 4 (CA)	--	--	--	64,203	--	--	--	--	--	--	--
Pit 5 (CA)	--	--	--	108,255	--	--	--	--	--	--	--
Pit 6 (CA)	--	--	--	41,467	--	--	--	--	--	--	--
Pit 7 (CA)	--	--	--	55,541	--	--	--	--	--	--	--
Pittsburg (CA)	--	--	129,450	--	--	--	--	--	1,478	--	1,824

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Co											
Poe (CA)	—	—	—	85,698	—	—	—	—	—	—	—
Potrero (CA)	—	267	13,007	—	—	—	—	1	147	—	250
Potter Valley (CA)	—	—	—	2,274	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	105	—	—	—	—	—
PVUSA 3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (CA)	—	—	—	83,495	—	—	—	—	—	—	—
Salt Springs (CA)	—	—	—	31,120	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	264	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	2,120	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	2,589	—	—	—	—	—	—	—
South (CA)	—	—	—	5,055	—	—	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	5,797	—	—	—	—	—	—	—
Spaulding No. 2 (CA)	—	—	—	2,748	—	—	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	4,426	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	4,578	—	—	—	—	—	—	—
Stanislaus (CA)	—	—	—	40,125	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	214,268	—	—	—	—	—
Tiger Creek (CA)	—	—	—	24,634	—	—	—	—	—	—	—
Toadtown (CA)	—	—	—	1,078	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	4,519	—	—	—	—	—	—	—
Volta (CA)	—	—	—	6,349	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	746	—	—	—	—	—	—	—
West Point (CA)	—	—	—	10,040	—	—	—	—	—	—	—
Wise (CA)	—	—	—	8,154	—	—	—	—	—	—	—
Wishon, A G (CA)	—	—	—	12,552	—	—	—	—	—	—	—
Pacificorp	2,906,471	5,830	17,395	340,024	—	—	1,567	11	172	4,925	36
American Fork (UT)	—	—	—	5,152	—	—	—	—	—	—	—
Ashton (ID)	—	—	—	1,389	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	482	—	—	—	—	—	—	—
Bend (OR)	—	—	—	1,127	—	—	—	—	—	—	—
Big Fork (MT)	—	—	—	—	—	119	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	—	—	—	—	—	—
Bridger, Jim (WY)	728,577	3,416	—	—	—	—	438	6	—	725	16
Carbon (UT)	87,641	129	—	—	—	—	38	*	—	46	*
Centralia (WA)	31,603	1,027	—	—	—	—	23	2	—	2,098	4
Clearwater 1 (OR)	—	—	—	5,272	—	—	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	5,572	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	—	—	—	—	—	—	—	—
Condit (WA)	—	—	—	8,571	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	5,454	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	7,036	—	—	—	—	—	—	—
Cove (ID)	—	—	—	1,874	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	16,347	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	748	—	—	—	—	—	—	—
East Side (OR)	—	—	—	1,339	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	902	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	8,420	—	—	—	—	—	—	—
Ftn Green (UT)	—	—	—	126	—	—	—	—	—	—	—
Gadsby (UT)	—	—	16,871	—	—	—	—	—	168	—	—
Grace (ID)	—	—	—	9,043	—	—	—	—	—	—	—
Granite (UT)	—	—	—	691	—	—	—	—	—	—	—
Hunter (emery) (UT)	749,212	540	—	—	—	—	343	1	—	662	5
Huntington Canyon (UT)	582,649	281	—	—	—	—	249	*	—	678	2
Hydro No. 1 (UT)	—	—	—	327	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	185	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	324	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	7,705	—	—	—	—	—	—	—
John C Boyle (OR)	—	—	—	13,565	—	—	—	—	—	—	—
Johnston, Dave (WY)	290,345	231	—	—	—	—	201	*	—	280	3
Last Chance (UT)	—	—	—	650	—	—	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	12,980	—	—	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	18,585	—	—	—	—	—	—	—
Little Mountain (UT)	—	—	117	—	—	—	—	—	—	—	1
Merwin (WA)	—	—	—	26,760	—	—	—	—	—	—	—
Naches (WA)	—	—	—	1,952	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	735	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacificorp											
Naughton (WY)	196,768	—	407	—	—	—	99	—	4	437	1
Olmstead (UT)	—	—	—	4,571	—	—	—	—	—	—	—
Oneida (ID)	—	—	—	4,188	—	—	—	—	—	—	—
Paris (ID)	—	—	—	571	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	3,299	—	—	—	—	—	—	—
Powerdale (OR)	—	—	—	4,362	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	3,343	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	25,058	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	4,788	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	598	—	—	—	—	—	—	—
Skookumchuck (WA)	—	—	—	209	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	9,691	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	593	—	—	—	—	—	—	—
Soda (ID)	—	—	—	2,225	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	7,223	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	17	—	—	—	—	—	—	—
Stairs (UT)	—	—	—	773	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	11,126	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	40,032	—	—	—	—	—	—	—
Toketee (OR)	—	—	—	21,305	—	—	—	—	—	—	—
Viva (WY)	—	—	—	451	—	—	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	158	—	—	—	—	—	—	—
Weber (UT)	—	—	—	2,334	—	—	—	—	—	—	—
West Side (OR)	—	—	—	1	—	—	—	—	—	—	—
Wyodak (WY)	239,676	206	—	—	—	—	176	*	—	—	4
Yale (WA)	—	—	—	29,795	—	—	—	—	—	—	—
Painesville (City of)	15,287	—	18	—	—	—	9	—	*	8	1
Painesville (OH)	15,287	—	18	—	—	—	9	—	*	8	1
Palmyra (City of)	—	—	10	—	—	—	—	—	*	—	1
Palmyra (MO)	—	—	2	—	—	—	—	—	*	—	*
Palmyra 2 (MO)	—	—	8	—	—	—	—	—	*	—	*
Paragould (City of)	—	—	—	—	—	—	—	—	—	—	—
Paragould (AR)	—	—	—	—	—	—	—	—	—	—	—
Paris (City of)	—	—	—	—	—	—	—	—	—	—	—
Paris (KY)	—	—	—	—	—	—	—	—	—	—	—
Parowan City Corporation	—	—	—	593	—	—	—	—	—	—	—
Center Creek (UT)	—	—	—	279	—	—	—	—	—	—	—
Paragonah (UT)	—	—	—	314	—	—	—	—	—	—	—
Pasadena (City of)	—	—	16,611	1,015	—	—	—	—	215	—	117
Azusa (CA)	—	—	—	1,015	—	—	—	—	—	—	—
Broadway (CA)	—	—	16,463	—	—	—	—	—	214	—	104
Glenarm (CA)	—	—	148	—	—	—	—	—	2	—	14
Pattonsburg (City of)	—	—	—	—	—	—	—	—	—	—	—
Pattonsburg (MO)	—	—	—	—	—	—	—	—	—	—	—
Paulina (City of)	—	—	—	—	—	—	—	—	—	—	—
Paulina (IA)	—	—	—	—	—	—	—	—	—	—	—
Pawhuska (City of)	—	—	—	—	—	—	—	—	—	—	—
Pawhuska (OK)	—	—	—	—	—	—	—	—	—	—	—
Peabody (City of)	—	259	1,161	—	—	—	—	1	14	—	5
Waters River (MA)	—	259	1,161	—	—	—	—	1	14	—	5
Pelican Utility Co	—	27	—	258	—	—	—	*	—	—	*
Pelican (AK)	—	27	—	258	—	—	—	*	—	—	*
Pella (City of)	8,924	—	6	—	—	—	3	—	*	1	—
Pella (IA)	8,924	—	6	—	—	—	3	—	*	1	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pend Oreille Pub Util D#1	—	—	—	38,201	—	—	—	—	—	—	—
Box Canyon (WA)	—	—	—	37,852	—	—	—	—	—	—	—
Calispel Creek (WA)	—	—	—	349	—	—	—	—	—	—	—
Pender (City of)	—	10	—	—	—	—	—	*	—	—	*
Pender (NE)	—	10	—	—	—	—	—	*	—	—	*
Pennsylvania Elec Co	3,634,496	5,974	264	29,875	—	—	1,440	10	2	1,938	58
Benton (PA)	—	—	—	—	—	—	—	—	—	—	—
Blossburg (PA)	—	—	—	—	—	—	—	—	—	—	—
Conemaugh (PA)	1,082,614	123	264	—	—	—	410	*	2	587	4
Deep Creek (MD)	—	—	—	1,474	—	—	—	—	—	—	—
Homer City (PA)	1,050,104	3,227	—	—	—	—	414	5	—	563	7
Keystone (PA)	1,084,349	1,000	—	—	—	—	430	2	—	601	9
Piney (PA)	—	—	—	7,866	—	—	—	—	—	—	—
Seneca (PA)	—	—	—	20,535	—	—	—	—	—	—	—
Seward (PA)	52,721	432	—	—	—	—	28	1	—	84	1
Shawville (PA)	336,010	946	—	—	—	—	142	2	—	80	9
Warren (PA)	28,698	192	—	—	—	—	17	*	—	23	9
Wayne (PA)	—	54	—	—	—	—	—	—	—	—	19
Pennsylvania Power Co	1,366,558	1,614	—	—	—	—	576	3	—	890	51
Mansfield, Bruce (PA)	1,268,001	1,363	—	—	—	—	531	2	—	794	49
New Castle (PA)	98,557	251	—	—	—	—	46	*	—	96	1
Pennsylvania Pwr & Lgt Co	1,500,480	90,169	—	44,620	1,528,337	—	626	134	—	6,083	1,433
* Central Storage *	—	—	—	—	—	—	—	—	—	4,025	—
Allentown (PA)	—	122	—	—	—	—	—	*	—	—	4
Brunner Island (PA)	636,052	650	—	—	—	—	247	4	—	775	5
Fishbach (PA)	—	16	—	—	—	—	—	*	—	—	2
Harrisburg (PA)	—	111	—	—	—	—	—	*	—	—	4
Harwood (PA)	—	13	—	—	—	—	—	*	—	—	2
Holtwood (PA)	21,957	7,842	—	44,060	—	—	15	*	—	111	*
Jenkins (PA)	—	—	—	—	—	—	—	*	—	—	2
Loch Haven (PA)	—	19	—	—	—	—	—	*	—	—	2
Martins Creek (PA)	56,558	47,911	—	—	—	—	24	98	—	58	1,393
Montour (PA)	625,764	5,227	—	—	—	—	248	31	—	531	8
Sunbury (PA)	160,149	28,200	—	—	—	—	92	*	—	584	5
Susquehanna (PA)	—	—	—	—	1,528,337	—	—	—	—	—	—
Wallenpaupack (PA)	—	—	—	560	—	—	—	—	—	—	—
West Shore (PA)	—	27	—	—	—	—	—	*	—	—	2
Williamsport (PA)	—	31	—	—	—	—	—	*	—	—	2
Peru (City of)	—	95	77	—	—	—	—	*	1	—	1
Peru (IL)	—	95	77	—	—	—	—	*	1	—	1
Peru Utilities	—	—	—	—	—	—	—	—	—	1	*
Peru (IN)	—	—	—	—	—	—	—	—	—	1	*
Petersburg (City of)	—	1	—	1,111	—	—	—	*	—	—	*
Petersburg (AK)	—	1	—	1,111	—	—	—	*	—	—	*
Philadelphia Elec Co	134,844	39,612	280,707	156,193	2,863,873	—	58	77	3,104	208	465
* Central Storage *	—	—	—	—	—	—	—	—	—	—	—
Chester (PA)	—	134	—	—	—	—	—	*	—	—	6
Conowingo (MD)	—	—	—	91,691	—	—	—	—	—	—	—
Cromby (PA)	62,095	2,868	81,502	—	—	—	26	5	865	52	32
Croydon (PA)	—	2,904	—	—	—	—	—	7	—	—	71
Delaware (PA)	—	10,916	—	—	—	—	—	24	—	—	66
Eddystone (PA)	72,749	14,140	199,205	—	—	—	32	26	2,239	156	236
Falls (PA)	—	323	—	—	—	—	—	1	—	—	10
Limerick (PA)	—	—	—	—	1,508,376	—	—	—	—	—	—
Moser (PA)	—	174	—	—	—	—	—	*	—	—	10
Muddy Run (PA)	—	—	—	64,502	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	1,355,497	—	—	—	—	—	—
Richmond (PA)	—	546	—	—	—	—	—	1	—	—	23
Schuylkill (PA)	—	7,586	—	—	—	—	—	13	—	—	5
Southwark (PA)	—	21	—	—	—	—	—	*	—	—	6

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Piggott Pub Impr Dist #1	—	3	2	—	—	—	—	*	*	—	*
Piggott (AR)	—	3	2	—	—	—	—	*	*	—	*
Piqua (City of)	1,914	277	—	—	—	—	3	1	—	1	3
Piqua (OH)	1,914	277	—	—	—	—	3	1	—	1	3
Placer County Wtr Agency	—	—	—	173,444	—	—	—	—	—	—	—
French Meadows (CA)	—	—	—	12,879	—	—	—	—	—	—	—
Hell Hole (WA)	—	—	—	564	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	94,686	—	—	—	—	—	—	—
Oxbow (CA)	—	—	—	4,129	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	61,186	—	—	—	—	—	—	—
Plains El Gen Trans Coop	118,134	—	382	—	—	—	68	—	5	171	9
Algodones (NM)	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM)	118,134	—	382	—	—	—	68	—	5	171	9
Plainview (City of)	—	—	—	—	—	—	—	—	—	—	—
Plainview (NE)	—	—	—	—	—	—	—	—	—	—	—
Platte River Power Auth	146,076	—	—	—	—	—	88	—	—	196	4
Rawhide (CO)	146,076	—	—	—	—	—	88	—	—	196	4
Ponca (City of)	—	—	2,568	—	—	—	—	—	33	—	1
Ponca Steam (OK)	—	—	2,568	—	—	—	—	—	33	—	—
Ponca Steam (OK)	—	—	—	—	—	—	—	—	—	—	1
Portland (City of)	—	—	—	92	—	—	—	—	—	—	—
Jenkins, Frank (MI)	—	—	—	—	—	—	—	—	—	—	—
Portland (MI)	—	—	—	92	—	—	—	—	—	—	—
Portland General Elec Co	1,917	—	647	180,651	—	—	—	—	—	493	232
Beaver (OR)	—	—	647	—	—	—	—	—	—	—	209
Bethel (OR)	—	—	—	—	—	—	—	—	—	—	14
Boardman (OR)	1,917	—	—	—	—	—	—	—	—	493	9
Bull Run (OR)	—	—	—	10,491	—	—	—	—	—	—	—
Faraday (OR)	—	—	—	11,445	—	—	—	—	—	—	—
North Fork (OR)	—	—	—	13,091	—	—	—	—	—	—	—
Oak Grove (OR)	—	—	—	19,123	—	—	—	—	—	—	—
Pelton (OR)	—	—	—	30,319	—	—	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	6,172	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	3,586	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	7,140	—	—	—	—	—	—	—
Round Butte (OR)	—	—	—	69,096	—	—	—	—	—	—	—
Sullivan (OR)	—	—	—	10,188	—	—	—	—	—	—	—
Potomac Edison Co (The)	15,407	224	—	2,965	—	—	7	*	—	21	*
Dam 4 (WV)	—	—	—	104	—	—	—	—	—	—	—
Dam 5 (WV)	—	—	—	680	—	—	—	—	—	—	—
Harpers Ferry (WV)	—	—	—	—	—	—	—	—	—	—	—
Luray (VA)	—	—	—	383	—	—	—	—	—	—	—
Millville (WV)	—	—	—	870	—	—	—	—	—	—	—
Newport (VA)	—	—	—	428	—	—	—	—	—	—	—
Shenandoah (VA)	—	—	—	180	—	—	—	—	—	—	—
Smith, R P (MD)	15,407	224	—	—	—	—	7	*	—	21	*
Warren (VA)	—	—	—	320	—	—	—	—	—	—	—
Potomac Electric Pwr Co	1,348,087	18,872	110,606	—	—	—	489	42	1,377	809	1,329
Benning (DC)	—	1,002	—	—	—	—	—	4	—	—	91
Buzzard Point (DC)	—	89	—	—	—	—	—	1	—	—	19
Chalk Point (MD)	335,814	12,589	82,436	—	—	—	123	28	1,051	226	681
Dickerson (MD)	275,034	2,225	28,170	—	—	—	103	4	326	144	173
Morgantown (MD)	589,857	2,040	—	—	—	—	202	4	—	337	364
Potomac River (VA)	147,382	927	—	—	—	—	61	2	—	102	1
Power Authy of St of N Y	—	47,803	422,248	1,764,176	384,537	—	—	62	3,360	—	105
Ashokan (NY)	—	—	—	2,277	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Power Authy of St of N Y											
Blenheim (NY)	—	—	—	61,293	—	—	—	—	—	—	—
Crescent (NY)	—	—	—	2,031	—	—	—	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	384,520	—	—	—	—	—	—
Flynn (NY)	—	—	97,723	—	—	—	—	—	755	—	72
Hinckley (NY)	—	—	—	1,501	—	—	—	—	—	—	—
Indian Point (NY)	—	—	—	—	17	—	—	—	—	—	—
Kensico (NY)	—	—	—	271	—	—	—	—	—	—	—
Lewiston (NY)	—	—	—	35,246	—	—	—	—	—	—	—
Moses Niagara (NY)	—	—	—	1,132,981	—	—	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	526,743	—	—	—	—	—	—	—
Poletti (NY)	—	47,803	324,525	—	—	—	—	62	2,605	—	33
Vischer Ferry (NY)	—	—	—	1,833	—	—	—	—	—	—	—
Pratt (City of)											
Pratt (KS)	—	2	6,282	—	—	—	—	*	94	—	1
Pratt 2 (KS)	—	—	5,041	—	—	—	—	—	69	—	1
Pratt 2 (KS)	—	2	1,241	—	—	—	—	*	25	—	*
Preston (City of)											
Preston (MN)	—	5	—	—	—	—	—	*	—	—	*
Preston (MN)	—	5	—	—	—	—	—	*	—	—	*
Preston (Town of)											
Preston (IA)	—	—	—	—	—	—	—	—	—	—	—
Preston (IA)	—	—	—	—	—	—	—	—	—	—	—
Primghar (City of)											
Primghar (IA)	—	—	—	—	—	—	—	—	—	—	—
Primghar (IA)	—	—	—	—	—	—	—	—	—	—	—
Princeton (City of)											
Princeton (MN)	—	17	—	—	—	—	—	*	—	—	1
Princeton (MN)	—	17	—	—	—	—	—	*	—	—	1
Princeton (City of)											
Princeton (IL)	—	23	137	—	—	—	—	*	1	—	1
Princeton (IL)	—	23	137	—	—	—	—	*	1	—	1
Providence (City of)											
Providence (RI)	—	—	—	—	—	—	—	—	—	—	—
Providence (RI)	—	—	—	—	—	—	—	—	—	—	—
Provo City Corporation											
Provo (UT)	—	—	5	—	—	—	—	—	*	—	1
Provo (UT)	—	—	5	—	—	—	—	—	*	—	1
Pub Serv Co of New Hamp											
Amoskeag (NH)	296,539	77,794	45,761	17,367	—	—	120	143	528	373	509
Amoskeag (NH)	—	—	—	4,245	—	—	—	—	—	—	—
Ayers Island (NH)	—	—	—	1,520	—	—	—	—	—	—	—
Canaan (VT)	—	—	—	345	—	—	—	—	—	—	—
Eastman Falls (NH)	—	—	—	1,214	—	—	—	—	—	—	—
Garvins Falls (NH)	—	—	—	2,019	—	—	—	—	—	—	—
Gorham (NH)	—	—	—	756	—	—	—	—	—	—	—
Hooksett (NH)	—	—	—	791	—	—	—	—	—	—	—
Jackman (NH)	—	—	—	305	—	—	—	—	—	—	—
Lost Nation (NH)	—	50	—	—	—	—	—	*	—	—	2
Merrimack (NH)	246,563	151	—	—	—	—	96	*	—	298	2
Newington (NH)	—	74,971	45,744	—	—	—	—	138	527	—	319
Schiller (NH)	49,976	2,485	17	—	—	—	24	5	*	75	185
Smith (NH)	—	—	—	6,172	—	—	—	—	—	—	—
Swans Falls (ME)	—	1	—	—	—	—	—	—	—	—	*
White Lake (NH)	—	136	—	—	—	—	—	*	—	—	2
Pub Serv Co of New Hamp											
Seabrook (NH)	—	—	—	—	495,425	—	—	—	—	—	—
Seabrook (NH)	—	—	—	—	495,425	—	—	—	—	—	—
Pub Serv Co of New Mexico											
Las Vegas (NM)	920,695	2,016	5,515	—	—	—	523	4	73	658	36
Las Vegas (NM)	—	11	—	—	—	—	—	—	—	—	5
Person (NM)	—	—	—	—	—	—	—	—	—	—	—
Reeves (NM)	—	—	5,515	—	—	—	—	—	73	—	—
San Juan (NM)	920,695	2,005	—	—	—	—	523	4	—	658	31
Public Serv Elec & Gas Co											
Bayonne (NJ)	262,799	8,230	316,581	—	908,149	—	110	29	3,024	582	798
Bayonne (NJ)	—	2	—	—	—	—	—	—	—	—	4
Bergen (NJ)	—	—	167,861	—	—	—	—	—	1,272	—	62

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Public Serv Elec & Gas Co											
Burlington (NJ)	—	3,917	31,693	—	—	—	—	6	299	—	174
Edison (NJ)	—	88	—	—	—	—	—	1	—	—	105
Essex (NJ)	—	4	17,745	—	—	—	—	*	236	—	92
Hope Creek (NJ)	—	—	—	—	742,345	—	—	—	—	—	—
Hudson (NJ)	141,427	3	20,750	—	—	—	62	*	232	163	48
Kearny (NJ)	—	2,333	1,324	—	—	—	—	7	25	—	112
Linden (NJ)	—	1,771	13,553	—	—	—	—	15	161	—	41
Mercer (NJ)	121,372	84	33,578	—	—	—	47	—	374	420	—
National Park (NJ)	—	6	—	—	—	—	—	—	—	—	4
Salem (NJ)	—	—	—	—	165,804	—	—	—	—	—	18
Sewaren (NJ)	—	22	30,077	—	—	—	—	*	426	—	140
Public Service Co of Colo											
Alamosa (CO)	1,261,507	42	20,672	23,857	—	—	704	*	233	1,934	87
Ames (CO)	—	—	12	—	—	—	—	—	—	—	6
Arapahoe (CO)	—	—	—	2,743	—	—	—	—	—	—	—
Boulder Hydro (CO)	59,588	—	757	—	—	—	32	—	9	118	—
Cabin Creek (CO)	—	—	—	1,649	—	—	—	—	—	—	—
Cameo (CO)	—	—	—	2,526	—	—	—	—	—	—	—
Cameo (CO)	35,045	13	220	—	—	—	21	*	3	44	*
Cherokee (CO)	178,027	—	18,505	—	—	—	89	—	211	437	—
Comanche (CO)	341,201	—	457	—	—	—	201	—	5	342	1
Fort Lupton (CO)	—	—	24	—	—	—	—	—	—	—	14
Fruita (CO)	—	—	1	—	—	—	—	—	*	—	*
Georgetown Hydro (CO)	—	—	—	1,181	—	—	—	—	—	—	—
Hayden (CO)	269,511	9	16	—	—	—	134	*	*	533	3
Palisade Hydro (CO)	—	—	—	1,350	—	—	—	—	—	—	—
Pawnee (CO)	289,118	20	199	—	—	—	183	*	2	368	8
Salida No. 1 Hydro (CO)	—	—	—	641	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	388	—	—	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	10,801	—	—	—	—	—	—	—
Tacoma (CO)	—	—	—	2,578	—	—	—	—	—	—	—
Valmont (CO)	89,017	—	296	—	—	—	44	—	3	93	10
Zuni (CO)	—	—	185	—	—	—	—	—	*	—	46
Public Service Co of Okla											
Comanche (OK)	366,513	24	860,977	—	—	—	230	*	8,399	740	97
Grandfield (OK)	—	7	159,241	—	—	—	—	*	1,329	—	*
Northeastern (OK)	—	1	—	—	—	—	—	*	—	—	*
Riverside (OK)	366,513	9	232,651	—	—	—	230	*	2,367	740	*
Southwestern (OK)	—	2	366,988	—	—	—	—	*	3,597	—	46
Tulsa (OK)	—	5	101,675	—	—	—	—	*	1,099	—	49
Weleetka (OK)	—	—	422	—	—	—	—	—	7	—	1
Puget Sound Pwr & Lgt Co											
Crystal Mountain (WA)	—	10	—	135,804	—	—	—	*	—	—	338
Electron (WA)	—	10	—	—	—	—	—	*	—	—	1
Frederickson (WA)	—	—	—	8,620	—	—	—	—	—	—	—
Fredonia (WA)	—	—	—	—	—	—	—	—	—	—	92
Lower Baker (WA)	—	—	—	26,863	—	—	—	—	—	—	100
Nooksack (WA)	—	—	—	610	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	31,277	—	—	—	—	—	—	—
South Whidbey (WA)	—	—	—	—	—	—	—	—	—	—	6
Upper Baker (WA)	—	—	—	34,217	—	—	—	—	—	—	—
White River (WA)	—	—	—	34,217	—	—	—	—	—	—	—
Whitehorn (WA)	—	—	—	—	—	—	—	—	—	—	140
PSI Energy, Inc											
Cayuga (IN)	2,429,745	9,435	4,044	33,483	—	—	1,143	18	41	4,113	37
Connersville (IN)	461,324	1,713	4,044	—	—	—	223	3	41	595	11
Edwardsport (IN)	—	363	—	—	—	—	—	1	—	—	4
Gallagher, R (IN)	15,454	97	—	—	—	—	10	*	—	65	4
Gibson (IN)	282,888	1,765	—	—	—	—	124	3	—	301	2
Markland (IN)	1,353,290	4,608	—	—	—	—	633	8	—	2,819	6
Miami Wabash (IN)	—	—	—	33,483	—	—	—	—	—	—	—
Noblesville (IN)	—	81	—	—	—	—	—	1	—	—	7
Wabash River (IN)	11,688	110	—	—	—	—	6	*	—	42	1
Wabash River (IN)	305,101	698	—	—	—	—	147	1	—	291	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Radford (City of)	--	--	--	593	--	--	--	--	--	--	--
Radford (VA)	--	--	--	593	--	--	--	--	--	--	--
Rantoul (City of)	--	55	--	--	--	--	--	*	--	--	*
Rantoul (IL)	--	55	--	--	--	--	--	*	--	--	*
Raton Pub Serv Co (The)	879	--	--	--	--	--	1	--	--	1	--
Raton (NM)	879	--	--	--	--	--	1	--	--	1	--
Rayne (City of)	--	--	--	--	--	--	--	--	--	--	--
Rayne (LA)	--	--	--	--	--	--	--	--	--	--	--
Red Bud (City of)	--	15	--	--	--	--	--	*	--	--	1
Red Bud (IL)	--	15	--	--	--	--	--	*	--	--	1
Red Cloud (City of)	--	11	--	--	--	--	--	*	--	--	--
Red Cloud (NE)	--	11	--	--	--	--	--	*	--	--	--
Redding (City of)	--	--	1,773	832	--	--	--	--	29	--	--
Redding Power (CA)	--	--	1,773	--	--	--	--	--	29	--	--
Whiskeytown (CA)	--	--	--	832	--	--	--	--	--	--	--
Redlands Water & Power Co	--	--	--	1,042	--	--	--	--	--	--	--
Redlands (CO)	--	--	--	1,042	--	--	--	--	--	--	--
Redwood Falls (City of)	--	113	--	218	--	--	--	*	--	--	3
Redwood Falls (MN)	--	113	--	218	--	--	--	*	--	--	3
Rensselaer (City of)	--	--	--	--	--	--	--	--	--	--	1
Rensselaer (IN)	--	--	--	--	--	--	--	--	--	--	1
Renwick (City of)	--	--	--	--	--	--	--	--	--	--	--
Renwick (IA)	--	--	--	--	--	--	--	--	--	--	--
Rich Hill (City of)	--	--	--	--	--	--	--	--	--	--	--
Rich Hill (MO)	--	--	--	--	--	--	--	--	--	--	--
Richmond (City of)	50,812	36	--	--	--	--	26	*	--	63	*
Whitewater Valley (IN)	50,812	36	--	--	--	--	26	*	--	63	*
River Falls (City of)	--	17	191	162	--	--	--	*	2	--	2
Junction (WI)	--	17	191	127	--	--	--	*	2	--	2
Powell Falls (WI)	--	--	--	35	--	--	--	--	--	--	--
Robstown (City of)	--	269	3,899	--	--	--	--	*	44	--	8
Robstown (TX)	--	269	3,899	--	--	--	--	*	44	--	8
Rochelle (City of)	--	12	9	--	--	--	--	*	*	1	2
Rochelle No. 1 (IL)	--	12	9	--	--	--	--	*	*	--	1
Rochelle No. 2 (IL)	--	--	--	--	--	--	--	--	--	1	1
Rochester (City of)	17,064	22	2,550	1,522	--	--	9	*	30	17	2
Cascade Creek (MN)	--	22	--	--	--	--	--	*	--	--	2
Rochester (MN)	--	--	--	1,522	--	--	--	--	--	--	--
Silver Lake (MN)	17,064	--	2,550	--	--	--	9	--	30	17	--
Rochester Gas & Elec Corp	141,613	572	8	7,492	334,397	--	57	1	*	115	1
Ginna (NY)	--	--	--	--	334,397	--	--	--	--	--	--
Station 160 (NY)	--	--	--	121	--	--	--	--	--	--	--
Station 170 (NY)	--	--	--	97	--	--	--	--	--	--	--
Station 172 (NY)	--	--	--	--	--	--	--	--	--	--	--
Station 2 (NY)	--	--	--	2,681	--	--	--	--	--	--	--
Station 26 (NY)	--	--	--	420	--	--	--	--	--	--	--
Station 3 (NY)	36,715	6	--	--	--	--	14	*	--	1	--
Station 5 (NY)	--	--	--	4,173	--	--	--	--	--	--	--
Station 7 (NY)	104,898	566	--	--	--	--	43	1	--	114	1
Station 9 (NY)	--	--	8	--	--	--	--	--	*	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Rock Rapids (City of)	—	5	—	—	—	—	—	*	—	—	*
Rock Rapids (IA)	—	5	—	—	—	—	—	*	—	—	*
Rockford (City of)	—	—	—	—	—	—	—	—	—	—	—
Rockford (IA)	—	—	—	—	—	—	—	—	—	—	—
Rockport (City of)	—	1	11	—	—	—	—	*	*	—	*
Rockport (MO)	—	1	11	—	—	—	—	*	*	—	*
Rockville Ctr(Village of)	—	244	1,931	—	—	—	—	1	20	—	2
Rockville (NY)	—	244	1,931	—	—	—	—	1	20	—	2
Roseau (City of)	—	—	—	—	—	—	—	—	—	—	*
Roseau (MN)	—	—	—	—	—	—	—	—	—	—	*
Russell (City of)	—	185	1,875	—	—	—	—	*	22	—	2
Russell (KS)	—	185	1,875	—	—	—	—	*	22	—	2
Ruston (City of)	—	—	18,151	—	—	—	—	—	195	—	—
Ruston (LA)	—	—	18,151	—	—	—	—	—	195	—	—
Sabetha (City of)	—	105	637	—	—	—	—	*	13	—	1
Sabetha (KS)	—	105	637	—	—	—	—	*	13	—	1
Sacramento Mun Util Dist	—	—	587	399,575	—	—	—	*	9	—	3
Camino (CA)	—	—	—	70,582	—	—	—	—	—	—	—
Camp Far W (CA)	—	—	—	5,011	—	—	—	—	—	—	—
Carson (CA)	—	—	—	—	—	—	—	—	—	—	—
Coldwater Creek (CA)	—	—	—	—	—	33,829	—	—	—	—	—
Hedge PV (CA)	—	—	—	—	—	54	—	—	—	—	—
Jaybird (CA)	—	—	—	102,303	—	—	—	—	—	—	—
Jones Fork (CA)	—	—	—	6,832	—	—	—	—	—	—	—
Loon Lake (CA)	—	—	—	37,152	—	—	—	—	—	—	—
McClellan (CA)	—	—	587	—	—	—	—	*	9	—	3
Robbs Peak (CA)	—	—	—	15,834	—	—	—	—	—	—	—
Slab Creek (CA)	—	—	—	12	—	—	—	—	—	—	—
Smudgeo (CA)	—	—	—	—	—	32,660	—	—	—	—	—
Solano (CA)	—	—	—	—	—	1,742	—	—	—	—	—
Solar (CA)	—	—	—	—	—	446	—	—	—	—	—
Union Valley (CA)	—	—	—	32,485	—	—	—	—	—	—	—
White Rock (CA)	—	—	—	129,364	—	—	—	—	—	—	—
Safe Harbor Waterpower Co	—	—	—	55,553	—	—	—	—	—	—	—
Safe Harbor (PA)	—	—	—	55,553	—	—	—	—	—	—	—
Saint Cloud (City of)	—	3	5	—	—	—	—	*	*	—	3
St Cloud (FL)	—	3	5	—	—	—	—	*	*	—	3
Saint Marys (City of)	1,641	1	—	—	—	—	1	*	—	*	*
Saint Marys (OH)	1,641	1	—	—	—	—	1	*	—	*	*
Salt River Project	1,345,474	4,073	4,028	58,236	—	—	655	8	31	1,972	289
* Central Storage *	—	—	—	—	—	—	—	—	—	—	23
Agua Fria (AZ)	—	—	915	—	—	—	—	—	—	—	57
Coronado (AZ)	201,330	2,857	—	—	—	—	118	6	—	802	11
Crosscut (AZ)	—	—	—	787	—	—	—	—	—	—	—
Horse Mesa (AZ)	—	—	—	24,517	—	—	—	—	—	—	—
Kyrene (AZ)	—	—	414	—	—	—	—	—	—	—	59
Mormon Flat (AZ)	—	—	—	12,630	—	—	—	—	—	—	—
Navajo (AZ)	1,144,144	1,208	—	—	—	—	537	2	—	1,169	37
Roosevelt (AZ)	—	—	—	10,818	—	—	—	—	—	—	—
San Tan (AZ)	—	8	2,699	—	—	—	—	*	31	—	104
South Con (AZ)	—	—	—	811	—	—	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	8,673	—	—	—	—	—	—	—
San Antonio Pub Serv Brd	713,458	552	167,133	—	—	—	439	1	1,817	1,363	396
Braunig, V H (TX)	—	—	64,889	—	—	—	—	—	700	—	250
Deely, J T (TX)	398,265	520	—	—	—	—	256	1	—	1,363	146

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
San Antonio Pub Serv Brd											
J K Spruce (TX)	315,193	—	27	—	—	—	182	—	*	—	—
Leon Creek (TX)	—	—	153	—	—	—	—	—	—	—	—
Mission Road (TX)	—	—	150	—	—	—	—	—	—	—	—
Sommers, O W (TX)	—	32	100,476	—	—	—	—	*	1,093	—	—
Tuttle, W B (TX)	—	—	1,438	—	—	—	—	—	24	—	—
San Diego Gas & Elec Co	—	943	167,358	—	—	—	—	2	1,842	—	991
* Central Storage *	—	—	—	—	—	—	—	—	—	—	1
Division (CA)	—	22	—	—	—	—	—	*	—	—	—
El Cajon (CA)	—	—	—	—	—	—	—	—	—	—	1
Encina (CA)	—	1	68,644	—	—	—	—	*	811	—	642
Kearny (CA)	—	5	98	—	—	—	—	*	2	—	38
Miramar (CA)	—	9	76	—	—	—	—	*	1	—	5
Naval Station (CA)	—	—	13	—	—	—	—	*	—	—	14
Naval Training Cntr (CA)	—	9	37	—	—	—	—	*	1	—	1
North Island (CA)	—	66	23	—	—	—	—	*	—	—	4
Silver Gate (CA)	—	—	—	—	—	—	—	—	—	—	—
South Bay (CA)	—	831	98,467	—	—	—	—	1	1,026	—	286
San Miguel Elec Coop Inc	262,032	337	—	—	—	—	297	1	—	543	7
San Miguel (TX)	262,032	337	—	—	—	—	297	1	—	543	7
Sanborn (City of)	—	—	—	—	—	—	—	—	—	—	—
Sanborn (IA)	—	—	—	—	—	—	—	—	—	—	—
Santa Clara (City of)	—	—	—	11,562	—	—	—	—	—	—	2
Black Butte (CA)	—	—	—	—	—	—	—	—	—	—	—
Cogen Plant (CA)	—	—	—	—	—	—	—	—	—	—	—
Gianera (CA)	—	—	—	—	—	—	—	—	—	—	2
Grizzly (CA)	—	—	—	10,816	—	—	—	—	—	—	—
Highline (CA)	—	—	—	150	—	—	—	—	—	—	—
Stony Gorge (CA)	—	—	—	596	—	—	—	—	—	—	—
Sargent (City of)	—	—	—	—	—	—	—	—	—	—	*
Sargent (NE)	—	—	—	—	—	—	—	—	—	—	*
Savannah Elec & Pwr Co	139,576	418	37,363	—	—	—	64	1	512	122	155
Boulevard (GA)	—	—	302	—	—	—	—	—	6	—	11
McIntosh (GA)	84,450	418	27,753	—	—	—	40	1	373	58	109
Port Wentworth (GA)	55,126	—	3,647	—	—	—	24	—	42	64	35
Riverside (GA)	—	—	5,661	—	—	—	—	—	92	—	—
Scana Corporation	1,068,711	4,000	42,143	53,110	644,921	—	409	7	446	953	71
Burton (SC)	—	—	233	—	—	—	—	—	4	—	3
Canadys (SC)	187,992	—	23,611	—	—	—	75	—	238	132	3
Coit (SC)	—	—	336	—	—	—	—	—	6	—	5
Columbia Hydro (SC)	—	—	—	4,202	—	—	—	—	—	—	—
Faber Place (SC)	—	—	37	—	—	—	—	—	1	—	—
Fairfield County (SC)	—	—	—	19,498	—	—	—	—	—	—	—
Hagood (SC)	—	—	1,657	—	—	—	—	—	21	—	14
Hardeeville (SC)	—	4	—	—	—	—	—	*	—	—	1
Mcmeekin (SC)	91,641	209	—	—	—	—	33	*	—	145	4
Neal Shoals (SC)	—	—	—	2,663	—	—	—	—	—	—	—
Parr (SC)	—	—	698	—	—	—	—	—	11	—	11
Parr Hydro (SC)	—	—	—	7,086	—	—	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	13,812	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	5,849	—	—	—	—	—	—	—
Urquhart (SC)	122,952	8	15,103	—	—	—	50	*	156	108	5
V. C. Summer (SC)	—	—	—	—	644,921	—	—	—	—	—	—
Wateree (SC)	314,821	3,779	—	—	—	—	123	7	—	342	12
Williams (SC)	351,305	—	468	—	—	—	128	—	8	228	14
Seaford (City of)	—	194	—	—	—	—	—	*	—	—	2
Seaford (DE)	—	194	—	—	—	—	—	*	—	—	2
Seattle (City of)	—	—	—	792,968	—	—	—	—	—	—	—
Boundary (WA)	—	—	—	646,554	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Seattle (City of)											
Cedar Falls (WA)	--	--	--	3,350	--	--	--	--	--	--	--
Diablo (WA)	--	--	--	48,957	--	--	--	--	--	--	--
Gorge (WA)	--	--	--	64,608	--	--	--	--	--	--	--
New Halem (WA)	--	--	--	1,458	--	--	--	--	--	--	--
Ross Dam (WA)	--	--	--	28,041	--	--	--	--	--	--	--
Sebewaing (City of)	--	--	--	--	--	--	--	--	--	--	*
Main Street (MI)	--	--	--	--	--	--	--	--	--	--	*
Pine Street (MI)	--	--	--	--	--	--	--	--	--	--	--
Seguin (City of)	--	--	--	--	--	--	--	--	--	--	*
Seguin (TX)	--	--	--	--	--	--	--	--	--	--	*
Seminole Electric Coop	810,439	1,158	--	--	--	--	335	2	--	595	7
Seminole (FL)	810,439	1,158	--	--	--	--	335	2	--	595	7
Seward Electric System	--	--	--	--	--	--	--	--	--	--	--
Schoonmaker (AK)	--	--	--	--	--	--	--	--	--	--	--
Sharon Springs (City of)	--	1	--	--	--	--	--	*	*	--	*
Sharon Spring (KS)	--	1	--	--	--	--	--	*	*	--	*
Shelby (City of)	8,103	--	30	--	--	--	5	--	*	*	*
Shelby (OH)	8,103	--	30	--	--	--	5	--	*	*	*
Sho Me Power Corp	--	--	--	1,072	--	--	--	--	--	--	--
Niangua (MO)	--	--	--	1,072	--	--	--	--	--	--	--
Shrewsbury (City of)	--	28	--	--	--	--	--	*	--	--	1
Shrewsbury (MA)	--	28	--	--	--	--	--	*	--	--	1
Sibley (City of)	--	--	--	--	--	--	--	--	--	--	--
Sibley (IA)	--	--	--	--	--	--	--	--	--	--	--
Sibley (IA)	--	--	--	--	--	--	--	--	--	--	--
Sidney (City of)	--	3	18	--	--	--	--	*	*	--	1
Sidney (NE)	--	3	18	--	--	--	--	*	*	--	1
Sierra Pacific Power Co	118,515	1,127	185,754	6,149	--	--	65	2	1,858	265	323
Battle Mt (NV)	--	18	--	--	--	--	--	*	--	--	*
Brunswick (NV)	--	16	--	--	--	--	--	*	--	--	*
Elko (NV)	--	1	--	--	--	--	--	--	--	--	--
Fallon (NV)	--	1	--	--	--	--	--	--	--	--	--
Farad (CA)	--	--	--	1,349	--	--	--	--	--	--	--
Fleish (NV)	--	--	--	1,654	--	--	--	--	--	--	--
Fort Churchill (NV)	--	--	111,045	--	--	--	--	--	1,068	--	117
Gabbs (NV)	--	7	--	--	--	--	--	*	--	--	1
Kings Beach (CA)	--	28	--	--	--	--	--	*	--	--	1
Lahontan (NV)	--	--	--	--	--	--	--	--	--	--	--
North Valmy (NV)	118,515	929	--	--	--	--	65	2	--	265	3
Portola (CA)	--	12	--	--	--	--	--	*	--	--	*
Tracy (NV)	--	83	74,709	--	--	--	--	*	789	--	200
Valley Road (NV)	--	18	--	--	--	--	--	*	--	--	--
Verdi (NV)	--	--	--	1,257	--	--	--	--	--	--	--
Washoe (NV)	--	--	--	1,290	--	--	--	--	--	--	--
Winnemucca (NV)	--	14	--	--	--	--	--	--	*	--	*
26 Foot Drop (NV)	--	--	--	599	--	--	--	--	--	--	--
Sikeston (City of)	76,477	50,994	--	--	--	--	32	*	--	187	1
Coleman, E. P. (MO)	--	1	--	--	--	--	--	*	--	--	*
Sikeston (MO)	76,477	50,993	--	--	--	--	32	--	--	187	1
Sitka Municipal Utilities	--	32	--	6,460	--	--	--	*	--	--	4
Blue Lake (AK)	--	--	--	2,786	--	--	--	--	--	--	--
Blue Lake Fish (AK)	--	--	--	40	--	--	--	--	--	--	--
Blue Lake Pulp (AK)	--	--	--	40	--	--	--	--	--	--	--
Green Lake (AK)	--	--	--	3,594	--	--	--	--	--	--	--
Indian River (AK)	--	32	--	--	--	--	--	*	--	--	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Skaneateles Village of	—	—	—	—	—	—	—	—	—	—	—
Skaneateles (NY)	—	—	—	—	—	—	—	—	—	—	—
Sleepy Eye (City of)	—	7	—	—	—	—	—	*	—	*	*
Sleepy Eye (MN)	—	7	—	—	—	—	—	*	—	*	*
So Carolina Pub Serv Auth	1,134,741	8,972	—	41,915	—	—	450	16	—	1,146	139
Cross (SC)	580,802	2,888	—	—	—	—	221	5	—	438	5
Grainger, Dolphus M (SC)	39,980	80	—	—	—	—	17	*	—	44	*
Hilton Head (SC)	—	142	—	—	—	—	—	1	—	—	24
Jefferies (SC)	126,375	5,332	—	17,918	—	—	52	9	—	81	77
Myrtle Beach (SC)	—	96	—	—	—	—	—	*	—	—	23
Spillway (SC)	—	—	—	1,256	—	—	—	—	—	—	—
St. Stephen (SC)	—	—	—	22,741	—	—	—	—	—	—	—
Winyah (SC)	387,584	434	—	—	—	—	160	1	—	583	8
Soda springs (City of)	—	—	—	192	—	—	—	—	—	—	—
Soda Springs 1 (ID)	—	—	—	92	—	—	—	—	—	—	—
Soda Springs 2 (ID)	—	—	—	100	—	—	—	—	—	—	—
South Miss Elec Pwr Assoc	206,558	463	72,808	—	—	—	89	1	846	235	39
Benndale (MS)	—	—	—	—	—	—	—	—	—	—	—
Morrow (MS)	206,558	463	—	—	—	—	89	1	—	235	5
Moselle (MS)	—	—	72,808	—	—	—	—	—	846	—	33
Paulding (MS)	—	—	—	—	—	—	—	—	—	—	1
South Norwalk (City of)	—	70	—	—	—	—	—	*	—	—	1
South Norwalk (CT)	—	70	—	—	—	—	—	*	—	—	1
South Texas Elec Coop Inc	—	28	—	—	—	—	—	*	—	—	—
Rayburn, Sam (TX)	—	28	—	—	—	—	—	*	—	—	—
Southern Calif Edison Co	737,463	2,082	736,700	743,617	1,365,124	—	346	4	7,794	771	4,532
* Central Storage *	—	—	—	—	—	—	—	—	—	—	936
Alamitos (CA)	—	—	235,306	—	—	—	—	—	2,406	—	648
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA)	—	—	—	61,714	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	50,451	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	71,736	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	127,797	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	68,580	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	47,870	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	5,508	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	4,045	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	5,963	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	2,857	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	1,524	—	—	—	—	—	—	—
Borel (CA)	—	—	—	7,056	—	—	—	—	—	—	—
Cool Water (CA)	—	—	77,919	—	—	—	—	—	829	—	377
Eastwood (CA)	—	—	—	91,224	—	—	—	—	—	—	—
El Segundo (CA)	—	—	89,119	—	—	—	—	—	948	—	30
Ellwood (CA)	—	—	22	—	—	—	—	—	1	—	—
Etiwanda (CA)	—	—	26,677	—	—	—	—	—	317	—	600
Fontana (CA)	—	—	—	955	—	—	—	—	—	—	—
Highgrove (CA)	—	—	147	—	—	—	—	—	—	—	43
Huntington Beach (CA)	—	—	65,241	—	—	—	—	—	715	—	199
Kaweah 1 (CA)	—	—	—	1,343	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	1,441	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	3,147	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	17,760	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	25,775	—	—	—	—	—	—	—
Long Beach (CA)	—	—	9,963	—	—	—	—	—	125	—	124
Lundy (CA)	—	—	—	2,284	—	—	—	—	—	—	—
Lytle Creek (CA)	—	—	—	381	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	119,743	—	—	—	—	—	—	—
Mandalay (CA)	—	—	59,540	—	—	—	—	—	606	—	430
Mill Creek 1 (CA)	—	—	—	587	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southern Calif Edison Co											
Mill Creek 3 (CA)	—	—	—	1,460	—	—	—	—	—	—	—
Mohave (NV)	737,463	—	16,967	—	—	—	346	—	171	771	—
Ontario 1 (CA)	—	—	—	466	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	226	—	—	—	—	—	—	—
Ormond Beach (CA)	—	—	69,061	—	—	—	—	—	710	—	780
Pebbly Beach (CA)	—	2,082	—	—	—	—	—	4	—	—	4
Poole (CA)	—	—	—	7,828	—	—	—	—	—	—	—
Portal (CA)	—	—	—	13	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	86,600	—	—	—	—	—	966	—	292
Rush Creek (CA)	—	—	—	8,132	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	138	—	—	—	—	—	—	—	71
San Geronio (CA)	—	—	—	416	—	—	—	—	—	—	—
San Geronio (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	1,365,124	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	1,012	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	961	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	1,060	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	467	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	1,835	—	—	—	—	—	—	—
Southern Ill Pwr Coop											
Marion (IL)	69,155	12,133	—	—	—	—	37	*	—	287	2
Marion (IL)	69,155	12,133	—	—	—	—	37	*	—	287	2
Southern Indiana G & E Co											
A. B. Brown (IN)	484,386	155	2,081	—	—	—	227	*	30	722	3
A. B. Brown (IN)	216,954	155	1,594	—	—	—	101	*	17	498	2
Broadway (IN)	—	—	358	—	—	—	—	—	10	—	1
Culley (IN)	184,693	—	107	—	—	—	88	—	1	154	*
Northeast (IN)	—	—	22	—	—	—	—	—	2	—	—
Warrick (IN)	82,739	—	—	—	—	—	38	—	—	70	—
Southwest Pub Pwr Dist											
Palisade (NE)	—	—	—	—	—	—	—	—	—	—	—
Southwestern Elec Pwr Co											
Arsenal Hill (LA)	1,240,102	753	417,577	—	—	—	866	1	4,312	2,318	120
Arsenal Hill (LA)	—	—	23,441	—	—	—	—	—	262	—	—
Flint Creek (AR)	85,340	46	—	—	—	—	57	*	—	517	6
Knox Lee (TX)	—	—	124,787	—	—	—	—	—	1,212	—	66
Lieberman (LA)	—	—	28,695	—	—	—	—	—	307	—	20
Lone Star (TX)	—	—	—	—	—	—	—	—	—	—	15
Pirkey (TX)	450,294	—	212	—	—	—	358	—	2	339	—
Welsh (TX)	704,468	707	—	—	—	—	452	1	—	1,461	8
Wilkes (TX)	—	—	240,442	—	—	—	—	—	2,530	—	4
Southwestern Pub Serv Co											
Carlsbad (NM)	1,103,796	338	638,687	—	—	—	635	1	6,432	1,514	87
Carlsbad (NM)	—	—	437	—	—	—	—	—	7	—	—
Cunningham (NM)	—	—	119,240	—	—	—	—	—	1,221	—	—
Harrington (TX)	679,495	—	3	—	—	—	388	—	*	788	—
Jones (TX)	—	325	261,199	—	—	—	—	1	2,590	—	56
Maddox (NM)	—	—	60,369	—	—	—	—	—	536	—	—
Moore County (TX)	—	—	—	—	—	—	—	—	—	—	—
Nichols (TX)	—	—	135,905	—	—	—	—	—	1,426	—	—
Plant X (TX)	—	—	61,511	—	—	—	—	—	651	—	31
Riverview (TX)	—	—	—	—	—	—	—	—	—	—	—
Tolk Station (TX)	424,301	—	23	—	—	—	248	—	*	725	—
Tucumcari (NM)	—	13	—	—	—	—	—	*	—	—	1
Soyland Power Coop Inc											
Pearl Station (IL)	10,526	84	—	—	—	—	6	*	—	13	3
Pearl Station (IL)	10,526	71	—	—	—	—	6	*	—	13	3
Pittsfield (IL)	—	10	—	—	—	—	—	*	—	—	*
Winchester (IL)	—	3	—	—	—	—	—	—	—	—	—
Spalding (City of)											
Spalding (NE)	—	—	—	—	—	—	—	—	—	—	*
Spartanburg (City of)											
Spartanburg (SC)	—	—	—	185	—	—	—	—	—	—	—
Spartanburg (SC)	—	—	—	185	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Spencer (City of)	—	—	—	—	—	—	—	—	—	—	12
Spencer (IA)	—	—	—	—	—	—	—	—	—	—	12
Spring Valley (City of)	—	—	—	—	—	—	—	—	—	—	*
Spring Valley (MN)	—	—	—	—	—	—	—	—	—	—	*
Springfield (City of)	157,547	269	—	—	—	—	83	1	—	77	7
Dallman (IL)	148,142	98	—	—	—	—	77	*	—	76	—
Factory (IL)	—	—	—	—	—	—	—	*	—	—	3
Lakeside (IL)	9,405	159	—	—	—	—	6	*	—	2	2
Reynolds (IL)	—	12	—	—	—	—	—	*	—	—	1
Springfield (City of)	119,764	22	46,408	—	—	—	71	*	545	409	9
James River (MO)	36,454	—	40,989	—	—	—	18	—	483	160	5
Main Street (MO)	—	22	—	—	—	—	—	*	—	—	1
Southwest (MO)	83,310	—	5,419	—	—	—	53	—	62	249	3
Springfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Springfield (CO)	—	—	—	—	—	—	—	—	—	—	—
Springfield (City of)	—	—	—	—	—	—	—	—	—	—	—
Springfield (MN)	—	—	—	—	—	—	—	—	—	—	—
Springville (City of)	—	5	524	1,585	—	—	—	*	7	—	1
Bartholomew (UT)	—	—	—	1,016	—	—	—	—	—	—	—
Hobble Creek (UT)	—	—	—	150	—	—	—	—	—	—	—
Spring Creek (UT)	—	—	—	144	—	—	—	—	—	—	—
Upper Barth (UT)	—	—	—	275	—	—	—	—	—	—	—
Whitehead (UT)	—	5	524	—	—	—	—	*	7	—	1
Springville (City of)	—	—	—	129	—	—	—	—	—	—	—
Springville (NY)	—	—	—	129	—	—	—	—	—	—	—
St Francis (City of)	—	—	—	—	—	—	—	—	*	—	*
St Francis (KS)	—	—	—	—	—	—	—	—	*	—	*
St George City Corp	—	33	—	183	—	—	—	*	—	—	1
Gunlock Hydro (UT)	—	—	—	183	—	—	—	—	—	—	—
No 2 Diesel (ID)	—	33	—	—	—	—	—	*	—	—	1
Pine Valley (UT)	—	—	—	—	—	—	—	—	—	—	—
St. George (UT)	—	—	—	—	—	—	—	—	—	—	—
St John (City of)	—	12	38	—	—	—	—	*	*	—	*
St John (KS)	—	12	38	—	—	—	—	*	*	—	*
St Joseph Lgt & Pwr Co	7,002	34	4,947	—	—	—	5	*	83	85	52
Lake Road (MO)	7,002	34	4,947	—	—	—	5	*	83	85	52
St Louis (City of)	—	—	—	—	—	—	—	—	—	—	—
Saint Louis (MI)	—	—	—	—	—	—	—	—	—	—	—
Stafford (City of)	—	4	23	—	—	—	—	*	*	—	*
Stafford (KS)	—	4	23	—	—	—	—	*	*	—	*
Stanberry (City of)	—	—	—	—	—	—	—	—	—	—	—
Stanberry (MO)	—	—	—	—	—	—	—	—	—	—	—
Starke (City of)	—	35	300	—	—	—	—	*	5	—	1
Stark (FL)	—	35	300	—	—	—	—	*	5	—	1
State Center (City of)	—	—	—	—	—	—	—	—	—	—	—
State Center (IA)	—	—	—	—	—	—	—	—	—	—	—
Sterling (City of)	—	11	59	—	—	—	—	*	1	—	2
Sterling (KS)	—	11	59	—	—	—	—	*	1	—	2
Stillwater (City of)	—	26	6,887	—	—	—	—	*	92	—	*
Boomer Lake (OK)	—	26	6,887	—	—	—	—	*	92	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Stimson Lumber Co	—	—	—	—	—	—	—	—	—	—	—
Lake Creek (MT)	—	—	—	—	—	—	—	—	—	—	—
Libby (MT)	—	—	—	—	—	—	—	—	—	—	—
Stockton (City of)	—	1	19	—	—	—	—	*	1	—	*
Stockton (KS)	—	1	19	—	—	—	—	*	1	—	*
Story City (City of)	—	—	—	—	—	—	—	—	—	—	—
Story City (IA)	—	—	—	—	—	—	—	—	—	—	—
Strawberry Pt (City of)	—	—	57	—	—	—	—	*	1	—	*
Strawberry Point (IA)	—	—	57	—	—	—	—	*	1	—	*
Strawberry Wtr Users Assn	—	—	—	2,572	—	—	—	—	—	—	—
Payson (UT)	—	—	—	228	—	—	—	—	—	—	—
Spanish Fork (UT)	—	—	—	2,344	—	—	—	—	—	—	—
Stuart (City of)	—	—	—	—	—	—	—	—	—	—	—
Stuart (NE)	—	—	—	—	—	—	—	—	—	—	—
Stuart (City of)	—	1	16	—	—	—	—	*	*	—	*
Stuart (IA)	—	1	16	—	—	—	—	*	*	—	*
Sturgis (City of)	—	188	785	720	—	—	—	*	8	—	*
Centerville (MI)	—	—	—	720	—	—	—	—	—	—	—
Sturgis (MI)	—	188	785	—	—	—	—	*	8	—	*
Sullivan (City of)	—	250	3,160	—	—	—	—	*	40	—	1
Sullivan (IL)	—	250	3,160	—	—	—	—	*	40	—	1
Sumner (City of)	—	11	—	—	—	—	—	*	—	—	1
Sumner (IA)	—	11	—	—	—	—	—	*	—	—	1
Sunflower Elec Coop	168,221	—	2,563	—	—	—	102	—	48	283	—
Garden City (KS)	—	—	2,563	—	—	—	—	—	48	—	—
Holcomb (KS)	168,221	—	—	—	—	—	102	—	—	283	—
Superior Wtr Lt Pwr Co	—	—	—	—	—	—	—	—	—	—	—
Winslow (WI)	—	—	—	—	—	—	—	—	—	—	—
Swans Island Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Minturn (ME)	—	—	—	—	—	—	—	—	—	—	—
Swanton (Village of)	—	—	—	2,556	—	—	—	—	—	—	—
Higate Falls (VT)	—	—	—	2,556	—	—	—	—	—	—	—
SO Beloit Wtr Gas & Elec	—	—	—	505	—	—	—	—	—	—	—
Rockton (IL)	—	—	—	505	—	—	—	—	—	—	—
Tacoma (City of)	1,600	—	40	190,390	—	—	1	—	*	4	—
Alder (WA)	—	—	—	12,091	—	—	—	—	—	—	—
Cushman 1 (WA)	—	—	—	6,686	—	—	—	—	—	—	—
Cushman 2 (WA)	—	—	—	10,629	—	—	—	—	—	—	—
La Grande (WA)	—	—	—	21,645	—	—	—	—	—	—	—
Mayfield (WA)	—	—	—	50,672	—	—	—	—	—	—	—
Mossyrock (WA)	—	—	—	88,522	—	—	—	—	—	—	—
Steam Plant 2 (WA)	1,600	—	40	—	—	2,361	1	—	*	4	—
Wynoochee (WA)	—	—	—	145	—	—	—	—	—	—	—
Tallahassee (City of)	—	406	128,239	2,795	—	—	—	1	1,415	—	69
Hopkins, Arvah B (FL)	—	406	116,068	—	—	—	—	1	1,259	—	57
Jackson Bluff (FL)	—	—	—	2,795	—	—	—	—	—	—	—
Purdom, S O (FL)	—	—	12,171	—	—	—	—	—	156	—	12
Tampa Electric Co	1,464,805	14,849	—	—	—	—	637	35	—	1,551	165
* Central Storage *	—	—	—	—	—	—	—	—	—	874	—
Big Bend (FL)	936,208	3,391	—	—	—	—	406	5	—	539	44
Gannon, F J (FL)	528,597	2,151	—	—	—	—	231	4	—	138	7

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tampa Electric Co											
Hookers Point (FL)	—	8,985	—	—	—	—	—	23	—	—	106
S Dinner Lk (FL)	—	—	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	322	—	—	—	—	—	2	—	—	7
Taunton (City of)	—	7,388	15,097	—	—	—	—	13	173	—	13
Cleary, B F (MA)	—	7,388	15,097	—	—	—	—	13	173	—	13
Tecumseh (City of)	—	5	22	—	—	—	—	*	*	—	*
Tecumseh (NE)	—	5	22	—	—	—	—	*	*	—	*
Tennessee Valley Auth	8,449,291	14,762	11,035	756,035	2,192,185	—	3,402	25	135	3,089	762
Allen (TN)	420,766	892	4,920	—	—	—	173	2	73	88	158
Apalachia (TN)	—	—	—	15,986	—	—	—	—	—	—	—
Blue Ridge (GA)	—	—	—	3,190	—	—	—	—	—	—	—
Boone (TN)	—	—	—	14,929	—	—	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	772,807	—	—	—	—	—	—
Bull Run (TN)	446,591	4,457	—	—	—	—	155	7	—	176	4
Chatuge (NC)	—	—	—	898	—	—	—	—	—	—	—
Cherokee (TN)	—	—	—	22,268	—	—	—	—	—	—	—
Chickamauga (TN)	—	—	—	44,441	—	—	—	—	—	—	—
Colbert (AL)	709,010	2,056	6,115	—	—	—	302	4	62	237	96
Cumberland (TN)	1,716,071	339	—	—	—	—	716	1	—	430	—
Douglas (TN)	—	—	—	23,474	—	—	—	—	—	—	—
Fontana (NC)	—	—	—	21,368	—	—	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	40,426	—	—	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	8,486	—	—	—	—	—	—	—
Gallatin (TN)	548,558	838	—	—	—	—	210	1	—	210	137
Great Falls (TN)	—	—	—	6,483	—	—	—	—	—	—	—
Guntersville (AL)	—	—	—	35,185	—	—	—	—	—	—	—
Hiwassee (NC)	—	—	—	6,632	—	—	—	—	—	—	—
Johnsonville (TN)	518,049	1,878	—	—	—	—	238	4	—	321	362
Kentucky (KY)	—	—	—	77,419	—	—	—	—	—	—	—
Kingston (TN)	880,265	577	—	—	—	—	346	1	—	413	—
Melton Hill (TN)	—	—	—	8,311	—	—	—	—	—	—	—
Nickajack (TN)	—	—	—	32,254	—	—	—	—	—	—	—
Norris (TN)	—	—	—	27,433	—	—	—	—	—	—	—
Nottely (GA)	—	—	—	1,024	—	—	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	5,624	—	—	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	8,202	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	14,307	—	—	—	—	—	—	—
Paradise (KY)	1,205,460	509	—	—	—	—	514	1	—	405	1
Pickwick (TN)	—	—	—	55,715	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	66,439	—	—	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	1,419,378	—	—	—	—	—	—
Sevier, John (TN)	418,854	251	—	—	—	—	158	*	—	103	—
Shawnee (KY)	752,966	1,261	—	—	—	—	332	2	—	326	—
South Holston (TN)	—	—	—	10,410	—	—	—	—	—	—	—
Tims Ford (TN)	—	—	—	636	—	—	—	—	—	—	—
Watauga (TN)	—	—	—	14,416	—	—	—	—	—	—	—
Watts Bar (TN)	195	—	—	—	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	46,395	—	—	—	—	—	—	—
Wheeler (AL)	—	—	—	49,072	—	—	—	—	—	—	—
Widows Creek (AL)	832,506	1,704	—	—	—	—	258	2	—	380	3
Wilbur (TN)	—	—	—	2,553	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	92,049	—	—	—	—	—	—	—
Texas Mun Power Agency	279,554	2	852	—	—	—	329	*	10	135	7
Gibbons Creek (TX)	279,554	2	852	—	—	—	329	*	10	135	7
Texas Utilities Elec Co	3,222,809	1,509	3,186,076	—	1,392,921	—	2,695	3	32,450	1,374	2,312
Big Brown (TX)	621,441	—	7,669	—	—	—	518	—	81	312	—
Collin (TX)	—	—	49	—	—	—	—	—	—	—	65
Comanche Peak (TX)	—	—	—	—	1,392,921	—	—	—	—	—	—
Dallas (TX)	—	—	353	—	—	—	—	—	—	—	4
De Cordova (TX)	—	—	371,996	—	—	—	—	—	3,639	—	194
Eagle Mountain (TX)	—	—	73,611	—	—	—	—	—	906	—	86
Graham (TX)	—	—	275,312	—	—	—	—	—	2,699	—	104

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Texas Utilities Elec Co											
Handley (TX)	—	—	263,220	—	—	—	—	—	2,794	—	239
Lake Creek (TX)	—	—	70,479	—	—	—	—	—	714	—	115
Lake Hubbard (TX)	—	—	226,044	—	—	—	—	—	2,412	—	200
Martin Lake (TX)	1,383,560	971	—	—	—	—	1,129	2	—	512	20
Monticello (TX)	825,340	487	—	—	—	—	730	1	—	358	18
Morgan Creek (TX)	—	—	266,738	—	—	—	—	—	2,830	—	250
Mountain Creek (TX)	—	—	204,476	—	—	—	—	—	2,117	—	169
North Lake (TX)	—	—	173,072	—	—	—	—	—	1,844	—	157
North Main (TX)	—	—	104	—	—	—	—	—	—	—	*
Parkdale (TX)	—	—	123	—	—	—	—	—	—	—	50
Permian Basin (TX)	—	—	102,453	—	—	—	—	—	1,099	—	233
River Crest (TX)	—	—	52	—	—	—	—	—	—	—	*
Sandow (TX)	392,468	43	—	—	—	—	319	*	—	192	—
Stryker Creek (TX)	—	8	233,564	—	—	—	—	*	2,353	—	90
Tradinghouse Creek (TX)	—	—	582,244	—	—	—	—	—	5,776	—	179
Trinidad (TX)	—	—	93	—	—	—	—	—	—	—	35
Valley (TX)	—	—	334,424	—	—	—	—	—	3,187	—	103
Texas-New Mexico Power Co	131,649	—	1,223	—	—	—	106	—	13	55	—
Lordsburg (NM)	—	—	—	—	—	—	—	—	—	—	—
TNP One (TX)	131,649	—	1,223	—	—	—	106	—	13	55	—
Thief Rvr Falls (City of)	—	—	—	183	—	—	—	—	—	—	*
Thief River Falls (MN)	—	—	—	183	—	—	—	—	—	—	*
Thumb Elec Coop of Mich	—	—	—	—	—	—	—	*	—	—	*
Caro (MI)	—	—	—	—	—	—	—	*	—	—	*
Ubyly (MI)	—	—	—	—	—	—	—	*	—	—	*
Tipton (City of)	—	—	—	—	—	—	—	—	—	—	*
Tipton (IA)	—	—	—	—	—	—	—	—	—	—	*
Toledo Edison Co (The)	283,830	214	25	—	629,968	—	109	1	1	227	5
Acme (OH)	—	—	—	—	—	—	—	—	—	—	—
Bay Shore (OH)	283,830	187	—	—	—	—	109	*	—	227	2
Davis-Besse (OH)	—	—	—	—	629,968	—	—	—	—	—	—
Richland (OH)	—	27	25	—	—	—	—	*	1	—	3
Stryker (OH)	—	—	—	—	—	—	—	—	—	—	1
Traer (City of)	—	4	25	—	—	—	—	*	*	—	*
Traer (IA)	—	4	25	—	—	—	—	*	*	—	*
Traverse (City of)	—	—	—	956	—	—	—	—	—	15	—
Bayside (MI)	—	—	—	—	—	—	—	—	—	15	—
Boardman (MI)	—	—	—	395	—	—	—	—	—	—	—
Brown Bridge (MI)	—	—	—	255	—	—	—	—	—	—	—
Elk Rapids (MI)	—	—	—	139	—	—	—	—	—	—	—
Sabin (MI)	—	—	—	167	—	—	—	—	—	—	—
Trenton (City of)	—	10	—	—	—	—	—	*	—	—	3
Trenton (MO)	—	—	—	—	—	—	—	—	—	—	*
Trenton PKG (MO)	—	10	—	—	—	—	—	*	—	—	3
Trenton (City of)	—	—	—	—	—	—	—	—	—	—	—
Trenton (NE)	—	—	—	—	—	—	—	—	—	—	—
Tri-state G & T Assn Inc	660,633	460	1,604	—	—	—	346	1	16	1,319	19
Burlington (CO)	—	132	—	—	—	—	—	*	—	—	16
Craig (CO)	602,815	—	1,604	—	—	—	314	—	16	1,288	2
Nucla (CO)	57,818	328	—	—	—	—	31	1	—	31	1
Trinidad (City of)	—	11	—	—	—	—	—	*	—	*	*
Trinidad (CO)	—	11	—	—	—	—	—	*	—	*	*
Truman (City of)	—	7	38	—	—	—	—	*	*	—	*
Truman (MN)	—	7	38	—	—	—	—	*	*	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tucson Electric Power Co	363,832	344	7,168	—	—	—	209	1	132	592	18
De Moss Petrie (AZ)	—	—	558	—	—	—	—	—	7	—	4
Irrington (AZ)	27,869	—	6,509	—	—	—	16	—	123	90	7
North Loop (AZ)	—	—	101	—	—	—	—	—	3	—	7
Springerville (AZ)	335,963	344	—	—	—	—	193	1	—	502	1
Tulla (City of)	—	—	—	—	—	—	—	—	—	—	—
Tulla (TX)	—	—	—	—	—	—	—	—	—	—	—
Turlock Irrigation Dist	—	—	25	131,780	—	—	—	—	*	—	3
Hickman (CA)	—	—	—	749	—	—	—	—	—	—	—
Lagrange (CA)	—	—	—	3,359	—	—	—	—	—	—	—
New Don Pedro (CA)	—	—	—	124,505	—	—	—	—	—	—	—
Turlock Lake (CA)	—	—	—	1,367	—	—	—	—	—	—	—
Uppr Dawson (CA)	—	—	—	1,800	—	—	—	—	—	—	—
Walnut (CA)	—	—	25	—	—	—	—	—	*	—	3
Two Harbors (City of)	—	—	—	—	—	—	—	—	—	—	—
Two Harbors (MN)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet Valley Elec As	—	292	—	—	—	—	—	1	—	—	1
Unalakleet (AK)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet (AK)	—	292	—	—	—	—	—	1	—	—	1
Union City (Village of)	—	—	—	102	—	—	—	—	—	—	—
Riley (MI)	—	—	—	102	—	—	—	—	—	—	—
Union City (MI)	—	—	—	—	—	—	—	—	—	—	—
Union Electric Co	2,167,808	2,808	16,554	230,082	787,420	—	1,173	10	250	1,660	81
Callaway (MO)	—	—	—	—	787,420	—	—	—	—	—	—
Canton (MO)	—	25	—	—	—	—	—	—	—	—	*
Howard Bend (MO)	—	14	—	—	—	—	—	*	—	—	3
Jefferson City (MO)	—	12	—	—	—	—	—	*	—	—	5
Keokuk (IA)	—	—	—	80,561	—	—	—	—	—	—	—
Kirkville (MO)	—	—	4	—	—	—	—	—	*	—	—
Labadie (MO)	1,133,693	66	—	—	—	—	611	*	—	736	20
Meramec (MO)	94,123	21	12,844	—	—	—	52	1	164	321	6
Mexico (MO)	—	22	—	—	—	—	—	*	—	—	5
Moberly (MO)	—	330	—	—	—	—	—	1	—	—	4
Moreau (MO)	—	39	—	—	—	—	—	*	—	—	5
Osage (MO)	—	—	—	146,436	—	—	—	—	—	—	—
Portable (MO)	—	—	—	—	—	—	—	—	—	*	—
Rush Island (MO)	510,168	517	—	—	—	—	262	1	—	262	3
Sioux (MO)	429,824	233	—	—	—	205	248	*	—	341	1
Taum Sauk (MO)	—	—	—	3,085	—	—	—	—	—	—	—
Venice No. 2 (IL)	—	1,529	3,694	—	—	—	—	6	86	—	29
Viaduct (MO)	—	—	12	—	—	—	—	—	1	—	—
Unionville (City of)	—	10	—	—	—	—	—	*	—	—	1
Unionville (MO)	—	10	—	—	—	—	—	*	—	—	1
United Gas Imp Co (The)	31,087	1	—	—	—	—	21	*	—	41	*
Hunlock Creek (PA)	31,087	1	—	—	—	—	21	*	—	41	*
United Illuminating Co	217,578	109,141	81,590	—	—	—	85	173	801	169	439
Bridgeport Harbor (CT)	217,578	34,878	—	—	—	—	85	56	—	169	152
English (CT)	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT)	—	74,263	81,590	—	—	—	—	118	801	—	287
United Power Assn	102,359	49	515	—	—	—	83	*	8	83	9
Cambridge (MN)	—	—	—	—	—	—	—	—	—	—	2
Elk River (MN)	—	—	515	—	—	14,408	—	—	8	—	1
Maple Lake (MN)	—	—	—	—	—	—	—	—	—	—	2
Rock Lake (MN)	—	—	—	—	—	—	—	—	—	—	3
Stanton (ND)	102,359	49	—	—	—	—	83	*	—	83	1
Upper Peninsula Power Co	—	282	20	13,520	—	—	—	1	—	3	3
AuTrain (MI)	—	—	—	270	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Upper Peninsula Power Co											
Cataract (MI)	—	—	—	317	—	—	—	—	—	—	—
Escanaba (MI)	—	—	—	—	—	—	—	—	—	—	—
Gladstone (MI)	—	131	—	—	—	—	—	*	—	—	2
Hoist (MI)	—	—	—	1,383	—	—	—	—	—	—	—
McClure (MI)	—	—	—	4,167	—	—	—	—	—	—	—
Portage (MI)	—	151	—	—	—	—	—	*	—	—	1
Prickett (MI)	—	—	—	751	—	—	—	—	—	—	—
Victoria (MI)	—	—	—	6,632	—	—	—	—	—	—	—
Warden, John H (MI)	—	—	20	—	—	—	—	—	—	3	—
Usbia-San Carlos Irr Proj	—	—	—	—	—	—	—	—	—	—	—
Coolidge (AZ)	—	—	—	—	—	—	—	—	—	—	—
Usbia-Wapato Irr Proj	—	—	—	32	—	—	—	—	—	—	—
Drop 2 (WA)	—	—	—	32	—	—	—	—	—	—	—
Drop 3 (WA)	—	—	—	—	—	—	—	—	—	—	—
Utilicorp United Inc	238,933	248	2,611	—	—	—	120	1	41	244	68
Green, Ralph (MO)	—	—	2,550	—	—	—	—	—	40	—	—
Greenwood (MO)	—	40	—	—	—	—	—	*	—	—	63
Kci (MO)	—	—	61	—	—	—	—	—	2	—	—
Nevada (MO)	—	7	—	—	—	—	—	*	—	—	5
Sibley (MO)	238,933	201	—	—	—	—	120	*	—	244	1
USBR-Great Plains Region	—	—	—	364,164	—	—	—	—	—	—	—
Alcova (WY)	—	—	—	3,775	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	3,399	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	11,257	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	10,873	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	40,170	—	—	—	—	—	—	—
Estes (CO)	—	—	—	67	—	—	—	—	—	—	—
Flatiron (CO)	—	—	—	27,080	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	8,279	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	19,230	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	9,421	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	4,520	—	—	—	—	—	—	—
Heart Mtn (WY)	—	—	—	1,878	—	—	—	—	—	—	—
Kortes (WY)	—	—	—	12,895	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	22	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	2,414	—	—	—	—	—	—	—
Pilot Butte (WY)	—	—	—	335	—	—	—	—	—	—	—
Pole Hill (CO)	—	—	—	21,508	—	—	—	—	—	—	—
Seminole (WY)	—	—	—	12,596	—	—	—	—	—	—	—
Shoshone (WY)	—	—	—	2,051	—	—	—	—	—	—	—
Yellowtail (MT)	—	—	—	172,394	—	—	—	—	—	—	—
USBR-Lower Colorado Region	—	—	—	541,475	—	—	—	—	—	—	—
Davis (AZ)	—	—	—	109,309	—	—	—	—	—	—	—
Hoover (NV)	—	—	—	218,488	—	—	—	—	—	—	—
Hoover Dam (AZ)	—	—	—	165,063	—	—	—	—	—	—	—
Parker (CA)	—	—	—	48,615	—	—	—	—	—	—	—
USBR-Mid Pacific Region	—	—	—	686,530	—	—	—	—	—	—	—
Folsom (CA)	—	—	—	119,159	—	—	—	—	—	—	—
Jdge F Carr (CA)	—	—	—	99,627	—	—	—	—	—	—	—
Keswick (CA)	—	—	—	54,650	—	—	—	—	—	—	—
Lewiston (CA)	—	—	—	254	—	—	—	—	—	—	—
New Melones (CA)	—	—	—	48,883	—	—	—	—	—	—	—
Nimbus (CA)	—	—	—	8,431	—	—	—	—	—	—	—
Oneill (CA)	—	—	—	—	—	—	—	—	—	—	—
Shasta (CA)	—	—	—	152,971	—	—	—	—	—	—	—
Spring Creek (CA)	—	—	—	109,226	—	—	—	—	—	—	—
Stampede (CA)	—	—	—	2,515	—	—	—	—	—	—	—
Trinity (CA)	—	—	—	90,814	—	—	—	—	—	—	—
USBR-Pacific NW Region	—	—	—	2,226,234	—	—	—	—	—	—	—
Anderson Ranch (ID)	—	—	—	22,412	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USBR-Pacific NW Region											
Black Canyon (ID)	--	--	--	2,845	--	--	--	--	--	--	--
Boise River Div (ID)	--	--	--	--	--	--	--	--	--	--	--
Chandler (WA)	--	--	--	2,642	--	--	--	--	--	--	--
Grand Coulee (WA)	--	--	--	2,071,856	--	--	--	--	--	--	--
Green Springs (OR)	--	--	--	5,652	--	--	--	--	--	--	--
Hungry Horse (MT)	--	--	--	--	--	--	--	--	--	--	--
Minidoka (ID)	--	--	--	9,012	--	--	--	--	--	--	--
Palisades (ID)	--	--	--	104,284	--	--	--	--	--	--	--
Roza (WA)	--	--	--	7,531	--	--	--	--	--	--	--
USBR-Rio Grand-Falcon Prj											
Amistad (TX)	--	--	--	10,228	--	--	--	--	--	--	--
Falcon (TX)	--	--	--	6,034	--	--	--	--	--	--	--
	--	--	--	4,194	--	--	--	--	--	--	--
USBR-Upper Colorado Region											
Blue Mesa (CO)	--	--	--	719,923	--	--	--	--	--	--	--
Crystal (CO)	--	--	--	48,561	--	--	--	--	--	--	--
Deer Creek (UT)	--	--	--	19,507	--	--	--	--	--	--	--
Elephant Butte (NM)	--	--	--	3,402	--	--	--	--	--	--	--
Flaming Gorge (UT)	--	--	--	21,960	--	--	--	--	--	--	--
Fontenelle (WY)	--	--	--	48,858	--	--	--	--	--	--	--
Glen Canyon (AZ)	--	--	--	6,807	--	--	--	--	--	--	--
Lower Molina (CO)	--	--	--	476,180	--	--	--	--	--	--	--
McPhee (CO)	--	--	--	2,534	--	--	--	--	--	--	--
Morrow Point (CO)	--	--	--	--	--	--	--	--	--	--	--
Towaoc (CO)	--	--	--	84,938	--	--	--	--	--	--	--
Upper Molina (CO)	--	--	--	2,814	--	--	--	--	--	--	--
	--	--	--	4,362	--	--	--	--	--	--	--
USCE-Blakely Mtn											
Blakely Mountain (AR)	--	--	--	12,440	--	--	--	--	--	--	--
Degray (AR)	--	--	--	8,521	--	--	--	--	--	--	--
Narrows (AR)	--	--	--	3,718	--	--	--	--	--	--	--
	--	--	--	201	--	--	--	--	--	--	--
USCE-Fort Worth District											
R. D. Willis (TX)	--	--	--	26,766	--	--	--	--	--	--	--
Rayburn, Sam (TX)	--	--	--	3,834	--	--	--	--	--	--	--
Whitney (TX)	--	--	--	11,729	--	--	--	--	--	--	--
	--	--	--	11,203	--	--	--	--	--	--	--
USCE-Hartwell Power Plant											
Hartwell Lake (GA)	--	--	--	63,535	--	--	--	--	--	--	--
R B Russell Proj (GA)	--	--	--	32,756	--	--	--	--	--	--	--
	--	--	--	30,779	--	--	--	--	--	--	--
USCE-J Strom Thur Pwr Plt											
J Strom Thur (SC)	--	--	--	38,872	--	--	--	--	--	--	--
	--	--	--	38,872	--	--	--	--	--	--	--
USCE-Kansas City Dist											
Harry Truman (MO)	--	--	--	74,801	--	--	--	--	--	--	--
Stockton (MO)	--	--	--	55,951	--	--	--	--	--	--	--
Wilson (KS)	--	--	--	18,850	--	1	--	--	--	--	--
	--	--	--	--	--	--	--	--	--	--	--
USCE-Little Rock											
Beaver (AR)	--	--	--	339,696	--	--	--	--	--	--	--
Bull Shoals (AR)	--	--	--	29,934	--	--	--	--	--	--	--
Dardanelle (AR)	--	--	--	112,667	--	--	--	--	--	--	--
Greers Ferry Lake (AR)	--	--	--	41,232	--	--	--	--	--	--	--
Norfolk (AR)	--	--	--	24,604	--	--	--	--	--	--	--
Ozark (AR)	--	--	--	15,814	--	--	--	--	--	--	--
Table Rock (MO)	--	--	--	3,606	--	--	--	--	--	--	--
	--	--	--	111,839	--	--	--	--	--	--	--
USCE-Mobile District											
Allatoona (GA)	--	--	--	139,721	--	--	--	--	--	--	--
Buford (GA)	--	--	--	7,548	--	--	--	--	--	--	--
Carters (GA)	--	--	--	13,829	--	--	--	--	--	--	--
George, Walter F (GA)	--	--	--	47,293	--	--	--	--	--	--	--
Jones Bluff (AL)	--	--	--	14,840	--	--	--	--	--	--	--
Millers Ferry (AL)	--	--	--	13,321	--	--	--	--	--	--	--
West Point (GA)	--	--	--	18,287	--	--	--	--	--	--	--
Woodruff, J (FL)	--	--	--	7,352	--	--	--	--	--	--	--
	--	--	--	17,251	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE-Nashville	--	--	--	214,563	--	--	--	--	--	--	--
Barkley (KY)	--	--	--	33,645	--	--	--	--	--	--	--
Center Hill (TN)	--	--	--	15,572	--	--	--	--	--	--	--
Cheatham (TN)	--	--	--	15,514	--	--	--	--	--	--	--
Cordell Hull (TN)	--	--	--	31,651	--	--	--	--	--	--	--
Dale Hollow (TN)	--	--	--	8,083	--	--	--	--	--	--	--
Laurel (KY)	--	--	--	2,987	--	--	--	--	--	--	--
Old Hickory (TN)	--	--	--	35,939	--	--	--	--	--	--	--
Priest, J P (TN)	--	--	--	1,951	--	--	--	--	--	--	--
Wolf Creek (KY)	--	--	--	69,221	--	--	--	--	--	--	--
USCE-North Pacific Div	--	--	--	6,415,343	--	--	--	--	--	--	--
Alberni Falls (ID)	--	--	--	25,121	--	--	--	--	--	--	--
Big Cliff (OR)	--	--	--	6,544	--	--	--	--	--	--	--
Bonneville (OR)	--	--	--	503,109	--	--	--	--	--	--	--
Chief Joseph (WA)	--	--	--	1,078,471	--	--	--	--	--	--	--
Cougar (OR)	--	--	--	13,344	--	--	--	--	--	--	--
Dalles (WA)	--	--	--	405,403	--	--	--	--	--	--	--
Day, John (OR)	--	--	--	1,388,124	--	--	--	--	--	--	--
Detroit (OR)	--	--	--	26,579	--	--	--	--	--	--	--
Dexter (OR)	--	--	--	6,386	--	--	--	--	--	--	--
Dworshak (ID)	--	--	--	143,960	--	--	--	--	--	--	--
Foster (OR)	--	--	--	4,821	--	--	--	--	--	--	--
Green Peter (OR)	--	--	--	6,094	--	--	--	--	--	--	--
Hills Creek (OR)	--	--	--	16,073	--	--	--	--	--	--	--
Ice Harbor (WA)	--	--	--	316,045	--	--	--	--	--	--	--
Libby (MT)	--	--	--	318,301	--	--	--	--	--	--	--
Little Goose (WA)	--	--	--	488,848	--	--	--	--	--	--	--
Lookout Point (OR)	--	--	--	30,892	--	--	--	--	--	--	--
Lost Creek (OR)	--	--	--	37,008	--	--	--	--	--	--	--
Lower Granite (WA)	--	--	--	538,334	--	--	--	--	--	--	--
Lower Monumental (WA)	--	--	--	489,887	--	--	--	--	--	--	--
McNary (OR)	--	--	--	571,999	--	--	--	--	--	--	--
USCE-Omaha District	--	--	--	575,159	--	--	--	--	--	--	--
Big Bend (SD)	--	--	--	41,326	--	--	--	--	--	--	--
Fort Peck (MT)	--	--	--	68,318	--	--	--	--	--	--	--
Fort Randall (SD)	--	--	--	176,066	--	--	--	--	--	--	--
Garrison (ND)	--	--	--	104,476	--	--	--	--	--	--	--
Gavins Point (NE)	--	--	--	72,790	--	--	--	--	--	--	--
Oahe (SD)	--	--	--	112,183	--	--	--	--	--	--	--
USCE-St Louis Dist	--	--	--	42,680	--	--	--	--	--	--	--
Clarence Canyon (MO)	--	--	--	42,680	--	--	--	--	--	--	--
USCE-St Marys Falls	--	--	--	9,875	--	--	--	--	--	--	--
Saint Marys Falls (MI)	--	--	--	9,875	--	--	--	--	--	--	--
USCE-Tulsa District	--	--	--	312,661	--	--	--	--	--	--	--
Broken Bow (OK)	--	--	--	6,741	--	--	--	--	--	--	--
Denison (TX)	--	--	--	57,583	--	--	--	--	--	--	--
Eufaula (OK)	--	--	--	59,785	--	--	--	--	--	--	--
Fort Gibson (OK)	--	--	--	33,159	--	--	--	--	--	--	--
Kerr, Robert S (OK)	--	--	--	66,192	--	--	--	--	--	--	--
Keystone (OK)	--	--	--	52,391	--	--	--	--	--	--	--
Tenkiller Ferry (OK)	--	--	--	11,128	--	--	--	--	--	--	--
Webbers Falls (OK)	--	--	--	25,682	--	--	--	--	--	--	--
USCE-Wilmington	--	--	--	49,428	--	--	--	--	--	--	--
Kerr, John H (VA)	--	--	--	47,532	--	--	--	--	--	--	--
Philpott Lake (VA)	--	--	--	1,896	--	--	--	--	--	--	--
Valley City (City of)	--	--	--	--	--	--	--	--	--	--	--
Valley City (ND)	--	--	--	--	--	--	--	--	--	--	--
Vandalia (City of)	--	--	--	--	--	--	--	--	--	--	--
Vandalia (MO)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Vermont Electric Coop	—	—	—	190	—	—	—	—	—	—	—
N Hartland (VT)	—	—	—	190	—	—	—	—	—	—	—
Vermont Marble Co	—	157	—	1,669	—	—	—	*	—	—	9
Beldens (VT)	—	—	—	405	—	—	—	—	—	—	—
Center Rutland (VT)	—	—	—	121	—	—	—	—	—	—	—
Florence (VT)	—	157	—	—	—	—	—	*	—	—	9
Proctor (VT)	—	—	—	1,143	—	—	—	—	—	—	—
Vero Beach (City of)	—	—	43,831	—	—	—	—	*	422	—	68
Municipal Plant (FL)	—	—	43,831	—	—	—	—	*	422	—	68
Villisca (City of)	—	—	—	—	—	—	—	—	—	—	—
Villisca (IA)	—	—	—	—	—	—	—	—	—	—	—
Vineland (City of)	7,260	1,205	—	—	—	—	4	3	—	7	29
Down, Howard (NJ)	7,260	890	—	—	—	—	4	2	—	7	21
West (NJ)	—	315	—	—	—	—	—	1	—	—	7
Vinton (City of)	—	111	369	—	—	—	—	*	4	—	*
Vinton (IA)	—	111	369	—	—	—	—	*	4	—	*
Viola (City of)	—	—	—	—	—	—	—	—	—	—	—
Viola (WI)	—	—	—	—	—	—	—	—	—	—	—
Virginia (City of)	—	—	4,350	—	—	—	—	—	46	—	—
Virginia (MN)	—	—	4,350	—	—	—	—	—	46	—	—
Virginia Elec & Power Co	2,373,493	9,877	22,647	122,785	2,288,337	—	979	20	213	1,564	1,792
* Central Storage *	—	—	—	—	—	—	—	—	—	—	990
Bath County (VA)	—	—	—	51,220	—	—	—	—	—	—	—
Bremo Bluff (VA)	108,466	292	—	—	—	—	47	1	—	55	4
Chesapeake (VA)	288,219	1,647	—	—	—	—	113	3	—	90	23
Chesterfield (VA)	588,591	2,927	7,954	—	—	—	227	5	50	459	128
Clover (VA)	58,425	1,456	—	—	—	—	24	5	—	184	6
Cushaw (VA)	—	—	—	—	—	—	—	—	—	—	—
Darbytown (VA)	—	207	4,907	—	—	—	—	*	61	—	69
Gaston (NC)	—	—	—	34,805	—	—	—	—	—	—	—
Gravel Neck (VA)	—	—	1,564	—	—	—	—	—	20	—	87
Kitty Hawk (NC)	—	—	—	—	—	—	—	—	—	—	13
Low Moor (VA)	—	—	—	—	—	—	—	—	—	—	12
Mt Storm (WV)	952,768	2,778	—	—	—	—	380	5	—	645	31
North Anna (VA)	—	—	—	460	1,223,624	—	—	—	—	—	—
North Branch (WV)	51,654	56	—	—	—	—	62	*	—	9	3
Northern Neck (VA)	—	—	—	—	—	—	—	—	—	—	10
Possum Point (VA)	158,713	316	—	—	—	—	62	1	—	55	299
Roanoke Rapids (NC)	—	—	—	36,300	—	—	—	—	—	—	—
Surry (VA)	—	—	—	—	1,064,713	—	—	—	—	—	—
Yorktown (VA)	166,657	198	8,222	—	—	—	64	*	83	67	117
Vt Yankee Nuclear Pr Corp	—	—	—	—	365,673	—	—	—	—	—	—
Vt. Yankee (VT)	—	—	—	—	365,673	—	—	—	—	—	—
Wahoo (City of)	—	17	49	—	—	—	—	*	1	—	*
Wahoo (NE)	—	17	49	—	—	—	—	*	1	—	*
Wallingford (City of)	—	—	—	—	—	—	—	—	—	—	2
Pierce (CT)	—	—	—	—	—	—	—	—	—	—	2
Wamego (City of)	—	17	283	—	—	—	—	*	4	—	1
Wamego (KS)	—	17	283	—	—	—	—	*	4	—	1
Warren (City of)	—	—	—	—	—	—	—	—	—	—	—
Warren (MN)	—	—	—	—	—	—	—	—	—	—	—
Wash Pub Pwr Supply Systm	—	—	—	15,151	9	—	—	—	—	—	—
Packwood (WA)	—	—	—	15,151	—	—	—	—	—	—	—
WNP-2 (WA)	—	—	—	—	9	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Washington (City of)	—	13	8	—	—	—	—	*	*	—	*
Washington (KS)	—	13	8	—	—	—	—	*	*	—	*
Washington Electric Coop	—	—	—	50	—	—	—	—	—	—	—
Wrightsville (VT)	—	—	—	50	—	—	—	—	—	—	—
Washington Island El Coop	—	—	—	—	—	—	—	—	—	—	1
Washington Island (WI)	—	—	—	—	—	—	—	—	—	—	1
Washington Wtr Pwr Co(The	—	—	1,983	600,068	—	—	—	—	21	—	—
Cabinet Gorge (ID)	—	—	—	157,216	—	—	—	—	—	—	—
Kettle Fls (WA)	—	—	—	—	—	274	—	—	—	—	—
Little Falls (WA)	—	—	—	16,910	—	—	—	—	—	—	—
Long Lake (WA)	—	—	—	48,294	—	—	—	—	—	—	—
Meyers Falls (WA)	—	—	—	575	—	—	—	—	—	—	—
Monroe Street (WA)	—	—	—	9,111	—	—	—	—	—	—	—
Nine Mile (WA)	—	—	—	5,484	—	—	—	—	—	—	—
Northeast (WA)	—	—	18	—	—	—	—	—	*	—	—
Noxon Rapids (MT)	—	—	—	344,676	—	—	—	—	—	—	—
Post Falls (ID)	—	—	—	10,704	—	—	—	—	—	—	—
Rathdrum (WA)	—	—	1,965	—	—	—	—	—	21	—	—
Upper Falls (WA)	—	—	—	7,098	—	—	—	—	—	—	—
Waterloo (City of)	—	2	3	—	—	—	—	*	*	—	1
Waterloo (IL)	—	2	3	—	—	—	—	*	*	—	1
Watertown (City of)	—	—	—	715	—	—	—	—	—	—	—
Watertown (NY)	—	—	—	715	—	—	—	—	—	—	—
Wauchula (City of)	—	—	—	—	—	—	—	—	—	—	—
Wauchula (FL)	—	—	—	—	—	—	—	—	—	—	—
Waverly (City of)	—	9	63	244	—	—	—	*	1	—	*
East Hydro (IA)	—	—	—	244	—	—	—	—	—	—	—
East Plant (IA)	—	—	—	—	—	—	—	—	—	—	—
North Plant (IA)	—	9	63	—	—	—	—	*	1	—	*
Skeets 1 (IA)	—	—	—	—	—	5	—	—	—	—	—
Wayne (City of)	—	16	—	—	—	—	—	*	—	—	*
Wayne (NE)	—	16	—	—	—	—	—	*	—	—	*
Weatherford (City of)	—	—	—	—	—	—	—	—	—	—	—
Weatherford (TX)	—	—	—	—	—	—	—	—	—	—	—
Weber Basin Wtr Dons Dist	—	—	—	3,780	—	—	—	—	—	—	—
Gateway (UT)	—	—	—	2,878	—	—	—	—	—	—	—
Wanship (UT)	—	—	—	902	—	—	—	—	—	—	—
Webster City (City of)	—	—	—	—	—	—	—	—	—	—	—
Webster City (IA)	—	—	—	—	—	—	—	—	—	—	—
Wellington (City of)	—	—	4,022	—	—	—	—	—	62	—	1
Wellington (KS)	—	—	3,531	—	—	—	—	—	55	—	—
Wellington (KS)	—	—	491	—	—	—	—	—	8	—	1
Wells (City of)	—	1	10	—	—	—	—	*	*	—	*
Wells (MN)	—	1	10	—	—	—	—	*	*	—	*
West Bend (City of)	—	—	—	—	—	—	—	—	—	—	*
West Bend (IA)	—	—	—	—	—	—	—	—	—	—	*
West Liberty (City of)	—	37	4	—	—	—	—	*	*	—	*
West Liberty (IA)	—	37	4	—	—	—	—	*	*	—	*
West Penn Power Co	954,663	481	493	4,307	—	—	372	1	6	731	25
Armstrong (PA)	93,589	249	—	—	—	—	38	*	—	145	1
Hatfields Ferry (PA)	807,472	232	—	—	—	—	311	*	—	503	4
Lake Lynn (WV)	—	—	—	4,307	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
West Penn Power Co											
Mitchell (PA)	53,622	--	493	--	--	--	24	--	6	83	20
Springdale (PA)	--	--	--	--	--	--	--	--	--	--	--
West Point (City of)	--	12	97	--	--	--	--	*	1	--	*
West Point (NE)	--	12	97	--	--	--	--	*	1	--	*
West Texas Utilities Co	384,471	5,297	365,602	--	--	--	228	4	3,889	712	265
Abilene (TX)	--	--	--	--	--	--	--	--	--	--	4
Fort Phantom (TX)	--	--	158,811	--	--	--	--	--	1,608	--	100
Ft Stockton (TX)	--	--	--	--	--	--	--	--	--	--	--
Lake Pauline (TX)	--	--	--	--	--	--	--	--	--	--	18
Oak Creek (TX)	--	--	38,114	--	--	--	--	--	387	--	28
Oklahoma (TX)	384,471	196	--	--	--	--	228	*	--	712	6
Paint Creek (TX)	--	--	28,675	--	--	--	--	--	363	--	80
Presidio (TX)	--	--	--	--	--	--	--	--	--	--	1
Rio Pecos (TX)	--	5,101	69,303	--	--	--	--	3	819	--	7
San Angelo (TX)	--	--	70,699	--	--	--	--	--	713	--	19
Vernon (TX)	--	--	--	--	--	--	--	--	--	--	1
Westbrook (City of)	--	--	--	--	--	--	--	--	--	--	--
Westbrook (MN)	--	--	--	--	--	--	--	--	--	--	--
Western Farmers Elec Coop	220,115	80	131,025	--	--	--	139	*	1,185	215	39
Anadarko (OK)	--	--	115,272	--	--	--	--	--	995	--	37
Hugo (OK)	220,115	80	--	--	--	--	139	*	--	215	1
Mooreland (OK)	--	--	15,753	--	--	--	--	--	190	--	--
Western Mass Elec Co	--	1,243	33,691	69,819	--	--	--	3	376	--	85
Cabot (MA)	--	--	--	11,373	--	--	--	--	--	--	--
Cobble Mountain (MA)	--	--	--	1,371	--	--	--	--	--	--	--
Doreen (MA)	--	166	--	--	--	--	--	*	--	--	1
Dwight (MA)	--	--	--	422	--	--	--	--	--	--	--
Gardners Falls (MA)	--	--	--	393	--	--	--	--	--	--	--
Indian Orchard (MA)	--	--	--	177	--	--	--	--	--	--	--
Northfield Mountain (MA)	--	--	--	54,650	--	--	--	--	--	--	--
Putts Bridge (MA)	--	--	--	741	--	--	--	--	--	--	--
Red Bridge (MA)	--	--	--	689	--	--	--	--	--	--	--
Turners Falls (MA)	--	--	--	3	--	--	--	--	--	--	--
West Springfield (MA)	--	858	33,691	--	--	--	--	2	376	--	83
Woodland Road (MA)	--	219	--	--	--	--	--	1	--	--	1
WestPlains Energy	20,681	49	54,452	--	--	--	13	*	709	14	76
Cimarron River (KS)	--	--	8,628	--	--	--	--	--	119	--	--
Clark, W N (CO)	20,681	--	--	--	--	--	13	--	--	14	--
Clifton (KS)	--	--	284	--	--	--	--	--	5	--	6
Judson Large (KS)	--	--	17,080	--	--	--	--	--	219	--	43
Mullergren, Arthur (KS)	--	--	24,306	--	--	--	--	--	279	--	22
Pueblo (CO)	--	21	4,154	--	--	--	--	--	86	--	4
Rocky Ford (CO)	--	28	--	--	--	--	--	*	--	--	2
Whitesboro (City of)	--	--	--	--	--	--	--	--	--	--	--
Whitesboro (TX)	--	--	--	--	--	--	--	--	--	--	--
Whittemore (City of)	--	--	--	--	--	--	--	--	--	--	--
Whittemore (IA)	--	--	--	--	--	--	--	--	--	--	--
Wilber (City of)	--	--	--	--	--	--	--	--	--	--	--
Wilber (NE)	--	--	--	--	--	--	--	--	--	--	--
Willmar (City of)	3,259	--	--	--	--	--	4	--	--	2	--
Willmar (MN)	3,259	--	--	--	--	--	4	--	--	2	--
Wilton Junction (City of)	--	--	--	--	--	--	--	--	--	--	--
Wilton Junction (IA)	--	--	--	--	--	--	--	--	--	--	--
Windom (City of)	--	--	--	--	--	--	--	--	--	--	--
Windom (MN)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Winfield (City of)	—	—	4,233	—	—	—	—	—	53	—	1
Winfield (KS)	—	—	35	—	—	—	—	—	1	—	—
Winfield (KS)	—	—	4,198	—	—	—	—	—	53	—	1
Winnetka (Village of)	—	53	429	—	—	—	—	*	8	—	2
Winnetka (IL)	—	53	429	—	—	—	—	*	8	—	2
Winterset (City of)	—	—	—	—	—	—	—	—	—	—	*
Winterset (IA)	—	—	—	—	—	—	—	—	—	—	*
Wisconsin Electric Pwr Co	1,664,329	3,500	34,315	35,968	702,167	—	887	9	498	1,961	76
* Central Storage *	—	—	—	—	—	—	—	—	—	—	*
Appleton (WI)	—	—	—	1,238	—	—	—	—	—	—	—
Big Quinnesec 61 (MI)	—	—	—	—	—	—	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	9,441	—	—	—	—	—	—	—
Brule (MI)	—	—	—	866	—	—	—	—	—	—	—
Chalk Hill (MI)	—	—	—	2,897	—	—	—	—	—	—	—
Concord (WI)	—	29	15,554	—	—	—	—	*	221	—	12
Germantown (WI)	—	2,290	—	—	—	—	—	6	—	—	12
Hemlock Falls (MI)	—	—	—	1,146	—	—	—	—	—	—	—
Kingsford (MI)	—	—	—	2,531	—	—	—	—	—	—	—
Lower Paint (MI)	—	—	—	62	—	—	—	—	—	—	—
Michigamme Falls (MI)	—	—	—	2,813	—	—	—	—	—	—	—
Oconto Falls (WI)	—	—	—	572	—	—	—	—	—	—	—
Paris (WI)	—	557	13,752	—	—	—	—	1	214	—	26
Peavy Falls (MI)	—	—	—	5,927	—	—	—	—	—	—	—
Pine (WI)	—	—	—	1,353	—	—	—	—	—	—	—
Pleasant Prairie (WI)	—	64	2,601	—	—	—	471	*	27	771	7
Point Beach (WI)	—	109	—	—	702,167	—	—	*	—	—	4
Port Washington (WI)	—	90	—	—	—	—	34	*	—	103	4
Presque Isle (MI)	209,127	361	—	—	—	—	145	1	—	473	7
South Oak Creek (WI)	537,559	—	1,972	—	—	—	208	—	30	426	3
Sturgeon (MI)	—	—	—	315	—	—	—	—	—	—	—
Twin Falls (MI)	—	—	—	2,981	—	—	—	—	—	—	—
Valley (WI)	49,140	—	436	—	—	—	28	—	6	189	*
Way (MI)	—	—	—	836	—	—	—	—	—	—	—
Weyauwega (WI)	—	—	—	18	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	2,972	—	—	—	—	—	—	—
Wisconsin Pub Serv Corp	426,276	256	13,027	22,908	355,293	—	274	*	198	313	32
Alexander (WI)	—	—	—	1,790	—	—	—	—	—	—	—
Caldron Falls (WI)	—	—	—	1,159	—	—	—	—	—	—	—
Eagle River (WI)	—	256	—	—	—	—	—	*	—	—	1
Grand Rapids (MI)	—	—	—	3,573	—	—	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	7,707	—	—	—	—	—	—	—
Hat Rapids (WI)	—	—	—	590	—	—	—	—	—	—	—
High Falls (WI)	—	—	—	1,130	—	—	—	—	—	—	—
Jersey (WI)	—	—	—	331	—	—	—	—	—	—	—
Johnson Falls (WI)	—	—	—	695	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	355,293	—	—	—	—	—	—
Merrill (WI)	—	—	—	862	—	—	—	—	—	—	—
Otter Rapids (WI)	—	—	—	134	—	—	—	—	—	—	—
Peshigo (WI)	—	—	—	277	—	—	—	—	—	—	—
Potato Rapids (WI)	—	—	—	421	—	—	—	—	—	—	—
Pulliam (WI)	157,681	—	1,570	—	—	—	107	—	22	144	*
Sandstone Rapids (WI)	—	—	—	784	—	—	—	—	—	—	—
Tomahawk (WI)	—	—	—	1,024	—	—	—	—	—	—	—
Wausau (WI)	—	—	—	2,431	—	—	—	—	—	—	—
West Marinette (WI)	—	—	6,711	—	—	—	—	—	94	—	14
Weston (WI)	268,595	—	4,746	—	—	—	166	—	82	169	18
Wisconsin Pwr & Lgt Co	1,092,464	777	12,235	14,038	—	—	656	1	182	948	28
Blackhawk (WI)	—	—	1,789	213	—	—	—	—	28	—	—
Columbia (WI)	624,561	125	—	—	—	—	378	*	—	533	3
Dewey, Nelson (WI)	93,816	19	—	—	—	141	54	*	—	130	*
Edgewater (WI)	346,238	594	—	—	—	2,269	206	1	—	249	4
Janesville (WI)	—	—	—	255	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wisconsin Pwr & Lgt Co											
Kilbourn (WI)	--	--	--	4,212	--	--	--	--	--	--	--
NA 1 (WI)	--	--	6,500	--	--	--	--	--	94	--	10
Portable (WI)	--	--	--	--	--	--	--	--	--	--	--
Prairie Du Sac (WI)	--	--	--	9,065	--	--	--	--	--	--	--
Rock River (WI)	27,849	39	3,267	--	--	2,402	17	*	50	37	6
Shawano (WI)	--	--	--	293	--	--	--	--	--	--	--
Sheepskin (WI)	--	--	679	--	--	--	--	--	10	--	4
Wisconsin River Power Co	--	--	--	12,946	--	--	--	--	--	--	--
Castle Rock (WI)	--	--	--	6,598	--	--	--	--	--	--	--
Petenwell (WI)	--	--	--	6,348	--	--	--	--	--	--	--
Wisner (City of)	--	--	--	--	--	--	--	--	--	--	--
Wisner (NE)	--	--	--	--	--	--	--	--	--	--	--
Wolf Creek Nuclear Corp	--	--	--	--	834,180	--	--	--	--	--	--
Wolf Creek (KS)	--	--	--	--	834,180	--	--	--	--	--	--
Wolverine Power Co	--	--	--	1,494	--	--	--	--	--	--	--
Edenville (MI)	--	--	--	778	--	--	--	--	--	--	--
Sanford (MI)	--	--	--	390	--	--	--	--	--	--	--
Secord (MI)	--	--	--	191	--	--	--	--	--	--	--
Smallwood (MI)	--	--	--	135	--	--	--	--	--	--	--
Wolverine Pwr supply Coop	19,497	649	7,517	488	--	--	10	2	81	25	7
Advance (MI)	19,497	--	--	--	--	--	10	--	--	25	*
Beaver Island (MI)	--	3	--	--	--	--	--	*	--	--	2
Johnson, George (MI)	--	5	785	--	--	--	--	*	14	--	*
Kleber (MI)	--	--	--	374	--	--	--	--	--	--	--
Scottville (MI)	--	21	--	--	--	--	--	*	--	--	1
Tower (MI)	--	420	--	--	--	--	--	2	--	--	2
Tower Hydro (MI)	--	--	--	114	--	--	--	--	--	--	--
Vandyke, Claude (MI)	--	--	6,732	--	--	--	--	--	67	--	*
Vestaburg (MI)	--	200	--	--	--	--	--	*	--	--	1
Winder, C A (MI)	--	--	--	--	--	--	--	--	--	--	*
Woodsfield (City of)	--	--	--	--	--	--	--	--	--	--	--
Anadarko (OH)	--	--	--	--	--	--	--	--	--	--	--
Wrangell (City of)	--	--	--	--	--	--	--	--	--	--	*
Wrangell (AK)	--	--	--	--	--	--	--	--	--	--	*
Wyandotte (City of)	16,283	--	--	--	--	--	9	--	--	14	--
Wyandotte (MI)	16,283	--	--	--	--	--	9	--	--	14	--
Yakutat Power Inc	--	588	--	--	--	--	--	1	--	--	*
Yakutat (AK)	--	588	--	--	--	--	--	1	--	--	*
Yazoo Pub Serv Comm (City)	--	--	--	--	--	--	--	--	--	--	--
Yazoo (MS)	--	--	--	--	--	--	--	--	--	--	--
Yuba County Water Agency	--	--	--	229,927	--	--	--	--	--	--	--
Fish Power (CA)	--	--	--	878	--	--	--	--	--	--	--
New Colgate (CA)	--	--	--	190,874	--	--	--	--	--	--	--
New Narrows (CA)	--	--	--	38,175	--	--	--	--	--	--	--
Yuma (City of)	--	--	--	--	--	--	--	--	--	--	--
Yuma (CO)	--	--	--	--	--	--	--	--	--	--	--
Zeeland (City of)	--	256	3,171	--	--	--	--	*	30	--	*
Zeeland (MI)	--	256	3,171	--	--	--	--	*	30	--	*
U. S. Total	38,097,422	4,421,567	28,379,479	28,395,466	56,433,940	410,896	69,342	7,456	296,692	43,596	55,603

¹ Other energy sources include geothermal, solar, wood, wind, and waste.

* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1995 are preliminary. •Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

1. The first of these is the
fact that the system is
not self-sufficient. It
requires a constant
input of energy from
the outside world.
This is a serious
drawback, as it
means that the system
cannot be used in
remote areas where
energy is scarce.

**Monthly Plant Aggregates:
U.S. Electric Utility
Receipts, Cost, and
Quality of Fossil Fuels**

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	\$ per bbl			(Cents per 10 ⁶ Btu)	\$ per Mcf			
	(1,000 tons)				(1,000 bbls)				(1,000 Mcf)					
Alabama Electric Coop Inc	116	141.4	34.45	1.39	1	416.8	22.84	0.05	—	—	—	100	*	—
Lowman (AL)	116	141.4	34.45	1.39	1	416.8	22.84	.05	—	—	—	100	*	—
Alabama Power Co	1,539	169.4	39.80	.93	2	369.5	21.68	.00	218	205.4	2.07	99	*	1
Barry (AL)	47	197.0	48.85	.94	—	—	—	—	15	202.1	2.11	99	—	1
Gadsden (AL)	30	188.8	47.77	1.99	—	—	—	—	12	209.1	2.11	98	—	2
Gaston (AL)	313	177.1	43.88	.72	*	377.5	22.17	.00	—	—	—	100	*	—
Gorgas 2 and 3 (AL)	457	153.3	37.28	1.49	2	368.5	21.63	.00	—	—	—	100	*	—
Greene (AL)	101	156.5	38.82	1.35	—	—	—	—	—	—	—	100	—	—
James Miller (AL)	591	177.5	38.64	.49	—	—	—	—	192	205.4	2.07	99	—	1
American Municipal Power	76	105.1	24.63	4.02	—	—	—	—	15	370.2	3.85	99	—	1
Gorsuch (OH)	76	105.1	24.63	4.02	—	—	—	—	15	370.2	3.85	99	—	1
Ames City of	14	142.1	24.99	.22	3	364.1	21.00	.20	—	—	—	94	6	—
Ames (IA)	14	142.1	24.99	.22	3	364.1	21.00	.20	—	—	—	94	6	—
Anchorage City of	—	—	—	—	—	—	—	—	296	229.9	2.30	—	—	100
George Sullivan (AK)	—	—	—	—	—	—	—	—	296	229.9	2.30	—	—	100
Appalachian Power Co	736	157.1	39.18	.77	25	424.8	24.79	.00	—	—	—	99	1	—
Amos (WV)	379	154.2	38.57	.83	10	423.1	24.72	.00	—	—	—	99	1	—
Clinch River (VA)	101	138.3	34.28	.74	1	428.0	25.08	.00	—	—	—	100	*	—
Glen Lyn (VA)	27	134.0	34.65	.90	5	406.5	23.97	.00	—	—	—	96	4	—
Kanawha River (WV)	35	164.6	41.07	.74	1	465.6	26.94	.00	—	—	—	100	*	—
Mountaineer (WV)	195	174.7	43.18	.65	9	432.1	25.06	.00	—	—	—	99	1	—
Arizona Electric Pwr Coop Inc	97	132.9	26.57	.42	—	—	—	—	216	137.6	1.41	90	—	10
Apache (AZ)	97	132.9	26.57	.42	—	—	—	—	216	137.6	1.41	90	—	10
Arizona Public Service Co	686	126.3	22.97	.66	—	—	—	—	639	264.0	2.69	95	—	5
Cholla (AZ)	183	118.5	23.42	.43	—	—	—	—	4	241.2	2.46	100	—	*
Four Corners (NM)	503	129.5	22.80	.74	—	—	—	—	48	306.0	3.09	99	—	1
Ocotillo (AZ)	—	—	—	—	—	—	—	—	117	261.0	2.66	—	—	100
Phoenix (AZ)	—	—	—	—	—	—	—	—	348	261.0	2.66	—	—	100
Saguaro (AZ)	—	—	—	—	—	—	—	—	6	260.0	2.67	—	—	100
Yucca (AZ)	—	—	—	—	—	—	—	—	116	260.0	2.66	—	—	100
Arkansas Power & Light Co	955	163.8	28.58	.31	13	410.9	23.64	.23	3,739	197.5	2.01	81	*	19
Couch (AR)	—	—	—	—	—	—	—	—	329	151.4	1.70	—	—	100
Independence (AR)	423	150.7	26.57	.22	11	413.1	23.72	.21	—	—	—	99	1	—
Lake Catherine (AR)	—	—	—	—	—	—	—	—	1,782	209.1	2.10	—	—	100
Ritchie (AR)	—	—	—	—	—	—	—	—	1,628	195.1	1.96	—	—	100
Whitebluff (AR)	532	174.4	30.18	.39	2	400.7	23.27	.30	—	—	—	100	*	—
Associated Electric Coop Inc	768	81.8	14.37	.22	—	—	—	—	—	—	—	100	—	—
Hill (MO)	409	71.2	12.55	.22	—	—	—	—	—	—	—	100	—	—
Madrid (MO)	360	94.0	16.45	.21	—	—	—	—	—	—	—	100	—	—
Atlantic City Electric Co	80	167.9	43.37	2.20	1	388.2	22.64	.11	117	323.0	3.35	94	*	6
Deepwater (NJ)	14	179.3	46.18	.82	*	388.5	22.14	.10	117	323.0	3.35	75	*	25
England (NJ)	66	165.4	42.76	2.50	1	388.1	22.76	.11	—	—	—	100	*	—
Austin City of	—	—	—	—	—	—	—	—	2,012	183.4	1.88	—	—	100
Decker Creek (TX)	—	—	—	—	—	—	—	—	1,130	180.2	1.86	—	—	100
Holly (TX)	—	—	—	—	—	—	—	—	883	187.5	1.90	—	—	100
Baltimore Gas & Electric Co	381	148.0	38.06	.76	30	256.9	16.34	.93	157	245.9	2.55	97	2	2
Brandon Shores (MD)	277	146.7	37.50	.70	2	363.3	20.94	.19	—	—	—	100	*	—
Crane (MD)	30	163.3	43.38	1.07	—	—	—	—	—	—	—	100	—	—
Gould St (MD)	—	—	—	—	—	—	—	—	1	278.5	2.88	—	—	100
Riverside (MD)	—	—	—	—	—	—	—	—	31	278.3	2.88	—	—	100
Wagner (MD)	74	146.5	38.04	.85	28	250.1	16.01	.98	125	237.6	2.46	86	8	6

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Basin Electric Power Coop	952	61.6	9.11	0.45	13	412.5	23.89	0.34	—	—	—	99	1	—
Antelope Valley (ND)	414	68.4	9.18	.57	1	429.0	24.84	.34	—	—	—	100	*	—
Laramie River (WY)	439	53.8	8.83	.32	5	427.9	24.78	.34	—	—	—	100	*	—
Leland Olds (ND)	98	75.2	10.08	.58	6	396.4	22.96	.34	—	—	—	97	3	—
Big Rivers Electric Corp	362	128.0	29.70	2.87	—	—	—	—	2	298.6	2.99	100	—	*
Coleman (KY)	104	110.9	25.05	2.05	—	—	—	—	2	298.6	2.99	100	—	*
R D Green (KY)	112	129.6	30.37	3.41	—	—	—	—	—	—	—	100	—	—
Reid-Henderson (KY)	62	122.7	28.83	2.72	—	—	—	—	—	—	—	100	—	—
Wilson (KY)	83	150.2	35.24	3.27	—	—	—	—	—	—	—	100	—	—
Black Hills Corp	5	69.2	10.83	.84	5	441.0	26.00	.00	—	—	—	75	25	—
Neal Simpson II (WY)	5	69.2	10.83	.84	5	441.0	26.00	.00	—	—	—	75	25	—
Boston Edison Co	—	—	—	—	123	236.7	15.12	.79	4,568	176.7	1.82	—	14	86
Mystic (MA)	—	—	—	—	123	236.7	15.12	.79	837	176.2	1.80	—	48	52
New Boston (MA)	—	—	—	—	—	—	—	—	3,731	176.8	1.82	—	—	100
Brazos Electric Power Coop Inc	—	—	—	—	—	—	—	—	1,958	185.1	1.87	—	—	100
Miller (TX)	—	—	—	—	—	—	—	—	1,928	185.3	1.87	—	—	100
North Texas (TX)	—	—	—	—	—	—	—	—	30	175.3	1.96	—	—	100
Bryan City of	—	—	—	—	—	—	—	—	557	174.2	1.79	—	—	100
Bryan (TX)	—	—	—	—	—	—	—	—	138	180.9	1.86	—	—	100
Dansby (TX)	—	—	—	—	—	—	—	—	419	172.1	1.77	—	—	100
Burbank City of	—	—	—	—	—	—	—	—	164	313.4	3.23	—	—	100
Magnolia-Olive (CA)	—	—	—	—	—	—	—	—	164	313.4	3.23	—	—	100
Burlington City of	—	—	—	—	—	—	—	—	4	232.7	2.31	—	—	100
J C McNeil (VT)	—	—	—	—	—	—	—	—	4	232.7	2.31	—	—	100
Cajun Electric Power Coop Inc	502	157.5	26.49	.33	4	360.2	21.18	.00	531	178.3	1.84	94	*	6
Big Cajun No.1 (LA)	—	—	—	—	—	—	—	—	531	178.3	1.84	—	—	100
Big Cajun No.2 (LA)	502	157.5	26.49	.33	4	360.2	21.18	.00	—	—	—	100	*	—
Cambridge Electric Light Co	—	—	—	—	—	—	—	—	90	286.3	2.86	—	—	100
Kendall Square (MA)	—	—	—	—	—	—	—	—	90	286.3	2.86	—	—	100
Canal Electric Co	—	—	—	—	625	279.8	17.94	.82	—	—	—	—	100	—
Canal (MA)	—	—	—	—	625	279.8	17.94	.82	—	—	—	—	100	—
Cardinal Operating Co	262	160.5	39.30	1.38	—	—	—	—	—	—	—	100	—	—
Cardinal (OH)	262	160.5	39.30	1.38	—	—	—	—	—	—	—	100	—	—
Carolina Power & Light Co	813	162.9	40.40	.87	9	379.1	21.97	.20	—	—	—	100	*	—
Asheville (NC)	84	125.6	32.52	1.14	1	381.0	22.08	.20	—	—	—	100	*	—
Cape Fear (NC)	78	142.7	35.95	1.25	—	—	—	—	—	—	—	100	—	—
Lee (NC)	51	152.7	37.93	.86	1	383.6	22.23	.20	—	—	—	100	*	—
Mayo (NC)	154	191.4	46.34	.64	1	394.6	22.87	.20	—	—	—	100	*	—
Robinson (SC)	7	144.5	34.78	1.21	*	430.3	24.94	.20	—	—	—	99	1	—
Roxboro (NC)	328	167.3	41.14	.74	5	380.8	22.07	.20	—	—	—	100	*	—
Sutton (NC)	95	163.1	40.95	1.05	1	346.6	20.09	.20	—	—	—	100	*	—
Weatherspoon (NC)	15	148.8	38.21	1.24	—	—	—	—	—	—	—	100	—	—
Cedar Falls City of	—	—	—	—	—	—	—	—	27	161.1	1.61	—	—	100
Streeter (IA)	—	—	—	—	—	—	—	—	27	161.1	1.61	—	—	100
Central Hudson Gas & Elec Corp ...	59	196.2	50.89	.61	—	—	—	—	2,061	183.7	1.88	42	—	58
Danskammer (NY)	59	196.2	50.89	.61	—	—	—	—	110	221.3	2.26	93	—	7
Roseton (NY)	—	—	—	—	—	—	—	—	1,950	181.5	1.85	—	—	100
Central Illinois Light Co	172	151.0	34.56	2.24	1	432.2	24.90	.07	—	—	—	100	*	—
Duck Creek (IL)	72	152.1	31.26	3.58	*	432.9	25.05	.03	—	—	—	100	*	—
Edwards (IL)	100	150.4	36.94	1.27	1	432.2	24.89	.07	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Central Illinois Pub Serv Co	499	168.4	36.32	1.50	5	403.6	23.35	0.04	—	—	—	100	*	—
Coffeen (IL)	178	172.9	35.30	.93	2	410.9	23.73	.03	—	—	—	100	*	—
Grand Tower (IL)	5	189.1	43.42	2.75	1	396.0	22.91	.03	—	—	—	97	3	—
Hutsonville (IL)	8	123.6	26.85	2.13	1	395.9	22.91	.03	—	—	—	97	3	—
Meredosia (IL)	41	157.7	35.56	2.65	1	407.8	23.61	.11	—	—	—	99	1	—
Newton (IL)	267	168.1	37.26	1.66	1	399.3	23.15	.02	—	—	—	100	*	—
Central Iowa Power Coop	5	123.3	26.72	3.09	—	—	—	—	*	424.6	4.33	100	—	*
Fair Station (IA)	5	123.3	26.72	3.09	—	—	—	—	*	424.6	4.33	100	—	*
Central Louisiana Elec Co Inc	464	143.7	21.37	1.06	—	—	—	—	3,136	194.0	2.02	68	—	32
Coughlin (LA)	—	—	—	—	—	—	—	—	464	205.9	2.18	—	—	100
Dolet Hills (LA)	314	132.0	18.12	1.34	—	—	—	—	2	205.9	2.12	100	—	*
Rodemacher (LA)	150	163.2	28.16	.48	—	—	—	—	1,524	197.4	2.05	62	—	38
Teche (LA)	—	—	—	—	—	—	—	—	1,146	184.6	1.92	—	—	100
Central Maine Power Co	—	—	—	—	117	289.1	18.33	.32	—	—	—	—	100	—
Wyman (ME)	—	—	—	—	117	289.1	18.33	.32	—	—	—	—	100	—
Central Operating Co	95	141.0	34.59	1.13	2	535.5	30.74	.00	—	—	—	99	1	—
Sporn (WV)	95	141.0	34.59	1.13	2	535.5	30.74	.00	—	—	—	99	1	—
Central Power & Light Co	139	170.5	37.96	.42	—	—	—	—	10,120	166.9	1.72	23	—	77
Bates (TX)	—	—	—	—	—	—	—	—	579	174.0	1.79	—	—	100
Coletto Creek (TX)	139	170.5	37.96	.42	—	—	—	—	—	—	—	100	—	—
Davis (TX)	—	—	—	—	—	—	—	—	2,836	170.0	1.75	—	—	100
Hill (TX)	—	—	—	—	—	—	—	—	1,182	172.6	1.76	—	—	100
Joslin (TX)	—	—	—	—	—	—	—	—	1,053	160.5	1.66	—	—	100
La Palma (TX)	—	—	—	—	—	—	—	—	848	158.5	1.65	—	—	100
Laredo (TX)	—	—	—	—	—	—	—	—	446	174.4	1.86	—	—	100
Nueces Bay (TX)	—	—	—	—	—	—	—	—	2,325	162.8	1.67	—	—	100
Victoria (TX)	—	—	—	—	—	—	—	—	852	167.5	1.73	—	—	100
Chugach Electric Assn Inc	—	—	—	—	—	—	—	—	571	82.7	.83	—	—	100
Beluga (AK)	—	—	—	—	—	—	—	—	571	82.7	.83	—	—	100
Cincinnati Gas & Electric Co	857	123.6	30.01	1.95	16	373.9	21.43	.19	—	—	—	100	*	—
Beckjord (OH)	205	159.0	38.17	.90	3	371.9	21.30	.17	—	—	—	100	*	—
East Bend (KY)	151	111.4	27.38	1.71	1	380.1	21.89	.04	—	—	—	100	*	—
Miami Fort (OH)	202	131.3	31.81	.73	3	380.4	21.78	.09	—	—	—	100	*	—
Zimmer (OH)	298	100.8	24.51	3.60	9	371.7	21.30	.25	—	—	—	99	1	—
Cleveland Electric Illum Co	333	137.0	35.22	2.22	6	375.9	21.90	.26	—	—	—	100	*	—
Ashtabula (OH)	45	147.7	37.99	4.34	2	373.5	21.64	.22	—	—	—	99	1	—
Avon Lake (OH)	100	159.2	39.99	.65	—	—	—	—	—	—	—	100	—	—
Eastlake (OH)	188	123.0	32.02	2.55	4	377.1	22.03	.28	—	—	—	100	*	—
Coffeyville City of	—	—	—	—	—	—	—	—	171	226.0	2.24	—	—	100
Coffeyville (KS)	—	—	—	—	—	—	—	—	171	226.0	2.24	—	—	100
Colorado Springs City of	122	142.4	29.28	.40	—	—	—	—	14	360.1	3.56	99	—	1
Drake (CO)	61	190.0	39.02	.36	—	—	—	—	14	360.1	3.56	99	—	1
Nixon (CO)	61	94.6	19.48	.44	—	—	—	—	—	—	—	100	—	—
Columbus & Southern Ohio El Co ..	239	146.3	34.74	3.01	2	414.1	24.37	.00	171	197.5	2.01	97	*	3
Conesville (OH)	234	147.2	34.98	3.01	2	411.9	24.24	.00	171	197.5	2.01	97	*	3
Picway (OH)	5	103.9	23.59	2.87	1	419.9	24.71	.00	—	—	—	97	3	—
Commonwealth Edison Co	969	205.2	37.37	.33	51	328.5	20.32	.47	3,257	160.1	1.62	83	1	16
Collins (IL)	—	—	—	—	29	298.8	19.12	.69	2,886	158.7	1.61	—	6	94
Crawford (IL)	44	303.1	53.21	.27	—	—	—	—	—	—	—	100	—	—
Fisk Storage (IL)	—	—	—	—	—	—	—	—	46	157.9	1.61	—	—	100
Joliet (IL)	268	192.9	34.29	.23	—	—	—	—	—	—	—	100	—	—
Joliet Storage (IL)	—	—	—	—	—	—	—	—	242	163.3	1.66	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(\$ per short ton)	(1,000 bbls)			(Cents per 10 ⁶ Btu)	\$ per bbl			
Commonwealth Edison Co														
Kincaid (IL)	96	171.1	38.16	0.38	—	—	—	—	5	222.2	2.20	100	—	*
Powerton (IL)	134	255.1	44.04	.29	—	—	—	—	24	219.4	2.19	99	—	1
State Line (IN)	93	266.0	51.10	.37	—	—	—	—	—	—	—	100	—	—
State Line Storage (IN)	—	—	—	—	—	—	—	—	54	191.5	1.95	—	—	100
Waukegan (IL)	156	111.4	19.27	.52	6	350.8	21.23	0.16	—	—	—	99	1	—
Will County (IL)	178	231.9	41.35	.31	16	378.7	22.15	.18	—	—	—	97	3	—
Connecticut Light & Power Co														
Devon (CT)	—	—	—	—	267	279.4	18.05	.75	1,392	193.4	1.96	—	55	45
Middletown (CT)	—	—	—	—	—	—	—	—	1,204	193.0	1.95	—	—	100
Montville (CT)	—	—	—	—	114	294.8	18.72	.44	—	—	—	—	100	—
Norwalk Harbor (CT)	—	—	—	—	—	—	—	—	188	196.2	2.02	—	—	100
Norwalk Harbor (CT)	—	—	—	—	153	268.2	17.55	.97	—	—	—	—	100	—
Consolidated Edison Co-NY Inc														
Arthur Kill (NY)	—	—	—	—	338	271.6	16.99	.28	10,132	202.3	2.09	—	17	83
Astoria (NY)	—	—	—	—	—	—	—	—	1,929	202.3	2.09	—	—	100
East River (NY)	—	—	—	—	—	—	—	—	4,631	202.3	2.09	—	—	100
Ravenswood (NY)	—	—	—	—	—	—	—	—	625	202.3	2.09	—	—	100
Storage Facility #4	—	—	—	—	—	—	—	—	2,659	202.3	2.09	—	—	100
Storage Facility #5	—	—	—	—	232	273.7	17.09	.27	—	—	—	—	100	—
Waterside (NY)	—	—	—	—	105	267.1	16.76	.30	—	—	—	—	100	—
Waterside (NY)	—	—	—	—	—	—	—	—	288	202.3	2.09	—	—	100
Consumers Power Co														
Campbell (MI)	531	150.5	35.23	.70	30	274.8	17.24	.72	—	—	—	99	1	—
Cobb (MI)	225	157.3	36.84	.63	*	380.4	22.05	.50	—	—	—	100	*	—
Cobb (MI)	26	167.2	42.49	.75	—	—	—	—	—	—	—	100	—	—
Karn-Wadock (MI)	106	148.5	36.41	.83	23	247.6	15.86	.77	—	—	—	95	5	—
Wadock (MI)	111	136.8	28.93	.63	6	384.5	22.29	.50	—	—	—	99	1	—
Whiting (MI)	63	144.8	35.65	.81	—	—	—	—	—	—	—	100	—	—
Coop Power Assn														
Coal Creek (ND)	634	76.6	9.46	.65	—	—	—	—	—	—	—	100	—	—
Coal Creek (ND)	634	76.6	9.46	.65	—	—	—	—	—	—	—	100	—	—
Dairyland Power Coop														
Alma-Madgett (WI)	175	130.5	23.90	.45	2	414.1	24.35	.50	—	—	—	100	*	—
Alma-Madgett (WI)	116	133.3	23.23	.35	—	—	—	—	—	—	—	100	—	—
Genoa No.3 (WI)	59	125.8	25.22	.66	2	414.1	24.35	.50	—	—	—	99	1	—
Dayton Power & Light Co														
Hutchings (OH)	613	142.8	33.93	.83	2	386.0	22.47	.30	15	406.6	4.15	100	*	*
Killen (OH)	6	136.5	33.23	.78	—	—	—	—	15	406.6	4.15	90	—	10
Killen (OH)	117	136.6	33.26	.65	—	—	—	—	—	—	—	100	—	—
Stuart (OH)	490	144.4	34.10	.87	2	386.0	22.47	.30	—	—	—	100	*	—
Delmarva Power & Light Co														
Edgemoor (DE)	117	162.2	42.54	.97	155	275.6	17.57	.78	1,486	224.8	2.32	55	18	27
Edgemoor (DE)	15	161.5	42.02	.83	148	271.6	17.38	.81	812	191.9	1.98	18	44	39
Hay Road (DE)	—	—	—	—	—	—	—	—	674	264.4	2.73	—	—	100
Indian River (DE)	102	162.3	42.61	.99	7	362.5	21.42	.20	—	—	—	98	2	—
Denton City of														
Spencer (TX)	—	—	—	—	—	—	—	—	347	197.3	2.07	—	—	100
Spencer (TX)	—	—	—	—	—	—	—	—	347	197.3	2.07	—	—	100
Deseret Generation & Tran Coop ..														
Bonanza (UT)	39	203.4	43.33	.46	*	558.0	32.34	.00	—	—	—	100	*	—
Bonanza (UT)	39	203.4	43.33	.46	*	558.0	32.34	.00	—	—	—	100	*	—
Detroit City of														
Mistersky (MI)	—	—	—	—	29	416.1	24.74	.26	170	276.0	2.82	—	50	50
Mistersky (MI)	—	—	—	—	29	416.1	24.74	.26	170	276.0	2.82	—	50	50
Detroit Edison Co														
Belle River (MI)	2,057	143.5	29.57	.59	17	382.1	22.09	.24	2,281	150.4	.31	99	*	1
Belle River (MI)	487	152.3	28.94	.37	5	386.3	22.26	.23	—	—	—	100	*	—
Greenwood (MI)	—	—	—	—	—	—	—	—	185	180.6	1.83	—	—	100
Harbor Beach (MI)	—	—	—	—	1	395.1	22.85	.20	—	—	—	—	100	—
Marysville (MI)	—	—	—	—	—	—	—	—	7	313.0	3.12	—	—	100
Monroe (MI)	701	137.5	30.99	.85	3	386.4	22.37	.26	—	—	—	100	*	—
River Rouge (MI)	103	134.2	28.78	.46	—	—	—	—	2,083	121.7	.16	89	—	11
St Clair (MI)	614	145.2	28.12	.51	9	377.4	21.84	.25	6	313.0	3.18	100	*	*
Trenton Channel (MI)	152	147.3	31.37	.47	*	385.4	22.24	.24	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Dover City of	—	—	—	—	3	315.7	20.25	1.06	244	280.5	2.90	—	6	94
Mckee Run (DE)	—	—	—	—	3	315.7	20.25	1.06	244	280.5	2.90	—	6	94
Duke Power Co	863	167.8	41.77	0.89	9	376.2	21.86	.30	—	—	—	100	*	—
Allen (NC)	88	149.7	38.87	.73	4	376.0	21.91	.30	—	—	—	99	1	—
Belews Creek (NC)	279	169.5	41.49	.74	2	380.6	22.08	.30	—	—	—	100	*	—
Buck (NC)	18	197.3	47.43	.69	—	—	—	—	—	—	—	100	—	—
Cliffside (NC)	44	126.8	32.19	1.11	3	373.6	21.66	.30	—	—	—	98	2	—
Lee (SC)	7	142.2	36.28	1.33	—	—	—	—	—	—	—	100	—	—
Marshall (NC)	345	172.2	42.65	1.00	—	—	—	—	—	—	—	100	—	—
Riverbend (NC)	82	181.4	46.49	.97	—	—	—	—	—	—	—	100	—	—
Duquesne Light Co	179	135.9	34.77	1.92	2	363.6	21.05	.10	14	310.6	3.23	99	*	*
Cheswick (PA)	107	113.4	29.50	1.90	—	—	—	—	14	310.6	3.23	99	—	1
Elrama (PA)	72	171.0	42.60	1.95	2	363.6	21.05	.10	—	—	—	99	1	—
East Kentucky Power Coop	223	118.4	29.21	.82	1	385.0	22.41	.16	—	—	—	100	*	—
Cooper (KY)	37	123.6	30.53	1.34	*	383.0	22.30	.20	—	—	—	100	*	—
Dale (KY)	19	114.6	27.55	.75	*	387.0	22.53	.12	—	—	—	100	*	—
Spurlock (KY)	167	117.7	29.12	.71	—	—	—	—	—	—	—	100	—	—
El Paso Electric Co	—	—	—	—	—	—	—	—	2,263	148.5	1.52	—	—	100
Newman (TX)	—	—	—	—	—	—	—	—	1,447	153.8	1.57	—	—	100
Rio Grande (TX)	—	—	—	—	—	—	—	—	816	139.0	1.43	—	—	100
Electric Energy Inc	312	84.4	14.58	.26	*	434.1	24.89	.24	39	210.5	2.17	99	*	1
Joppa (IL)	312	84.4	14.58	.26	*	434.1	24.89	.24	39	210.5	2.17	99	*	1
Empire District Electric Co	66	107.8	20.04	.67	1	376.5	22.05	.00	12	164.0	1.64	99	*	1
Asbury (MO)	48	103.7	18.97	.60	1	376.5	22.05	.00	—	—	—	100	*	—
Riverton (KS)	19	117.6	22.79	.85	—	—	—	—	12	164.0	1.64	97	—	3
Fayetteville Public Works	—	—	—	—	—	—	—	—	47	209.7	2.16	—	—	100
Butler Warner (NC)	—	—	—	—	—	—	—	—	47	209.7	2.16	—	—	100
Florida Power & Light Co	—	—	—	—	3,824	270.6	17.23	1.12	23,818	233.7	2.34	—	51	49
Cape Canaveral (FL)	—	—	—	—	278	272.4	17.16	1.55	2,585	233.7	2.34	—	40	60
Cutler (FL)	—	—	—	—	—	—	—	—	674	233.7	2.34	—	—	100
Fort Myers (FL)	—	—	—	—	307	263.3	16.67	1.70	—	—	—	—	100	—
Lauderdale (FL)	—	—	—	—	—	—	—	—	4,621	233.7	2.34	—	—	100
Manatee (FL)	—	—	—	—	1,576	261.0	16.67	.97	—	—	—	—	100	—
Martin (FL)	—	—	—	—	367	285.7	18.19	.97	6,038	233.7	2.34	—	28	72
Port Everglades (FL)	—	—	—	—	607	273.2	17.42	.99	3,308	233.7	2.34	—	54	46
Putnam (FL)	—	—	—	—	—	—	—	—	2,639	233.7	2.34	—	—	100
Riviera (FL)	—	—	—	—	35	243.5	15.58	2.17	578	233.7	2.34	—	28	72
Sanford (FL)	—	—	—	—	229	303.2	19.20	1.50	1,195	233.7	2.34	—	55	45
Turkey Point (FL)	—	—	—	—	426	278.0	17.72	.98	2,179	233.7	2.34	—	55	45
Florida Power Corp	389	180.9	45.97	.76	943	278.2	17.98	1.64	1,146	222.8	2.30	58	36	7
Anclote (FL)	—	—	—	—	6	394.8	23.16	.11	—	—	—	—	100	—
Bartow (FL)	—	—	—	—	—	—	—	—	832	217.8	2.25	—	—	100
Crystal River (FL)	304	183.7	46.94	.77	11	403.0	23.48	.11	—	—	—	99	1	—
IMT Transfer (LA)	85	170.8	42.49	.70	—	—	—	—	—	—	—	100	—	—
Storage Facility #1	—	—	—	—	906	274.8	17.80	1.66	—	—	—	—	100	—
Suwannee (FL)	—	—	—	—	20	339.8	21.64	2.33	313	236.1	2.41	—	28	72
Fort Pierce City of	—	—	—	—	—	—	—	—	268	244.4	2.53	—	—	100
H D King (FL)	—	—	—	—	—	—	—	—	268	244.4	2.53	—	—	100
Fremont City of	21	118.0	23.56	.48	—	—	—	—	4	159.0	1.59	99	—	1
Wright (NE)	21	118.0	23.56	.48	—	—	—	—	4	159.0	1.59	99	—	1
Gainesville City of	48	164.0	42.83	.59	—	—	—	—	426	247.2	2.56	74	—	26
Deerhaven (FL)	48	164.0	42.83	.59	—	—	—	—	300	247.2	2.56	80	—	20
Jr Kelly (FL)	—	—	—	—	—	—	—	—	126	247.2	2.56	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Garland City of	—	—	—	—	—	—	—	—	1,332	165.5	1.70	—	—	100
Newman (TX)	—	—	—	—	—	—	—	—	13	161.8	1.65	—	—	100
Olinger (TX)	—	—	—	—	—	—	—	—	1,319	165.5	1.70	—	—	100
Georgia Power Co	2,400	166.9	39.06	0.80	18	381.1	22.17	0.50	198	276.3	2.83	99	*	*
Arkwright (GA)	21	161.1	41.14	1.70	—	—	—	—	24	293.0	2.99	96	—	4
Atkinson-McDonough (GA)	107	133.9	33.66	.77	—	—	—	—	174	274.0	2.81	94	—	6
Bowen (GA)	634	161.6	40.43	1.00	2	386.1	22.46	.50	—	—	—	100	*	—
Hammond (GA)	129	145.0	36.39	.83	1	372.6	21.67	.50	—	—	—	100	*	—
Harlee Branch (GA)	290	154.9	37.38	1.13	1	398.1	23.16	.50	—	—	—	100	*	—
Mitchell (GA)	29	229.4	58.10	1.22	10	379.3	22.06	.50	—	—	—	93	7	—
Scherer (GA)	816	173.5	35.32	.48	1	389.7	22.67	.50	—	—	—	100	*	—
Wansley (GA)	252	203.5	51.93	.77	1	375.6	21.85	.50	—	—	—	100	*	—
Yates (GA)	121	147.4	36.94	.81	3	383.8	22.33	.50	—	—	—	99	1	—
Glendale City of	—	—	—	—	—	—	—	—	149	267.0	2.75	—	—	100
Glendale (CA)	—	—	—	—	—	—	—	—	149	267.0	2.75	—	—	100
Grand Haven City of	24	133.7	29.41	2.03	—	—	—	—	*	364.5	3.64	100	—	*
J B Simms (MI)	24	133.7	29.41	2.03	—	—	—	—	*	364.5	3.64	100	—	*
Grand Island City of	10	75.2	12.71	.37	—	—	—	—	—	—	—	100	—	—
Platte (NE)	10	75.2	12.71	.37	—	—	—	—	—	—	—	100	—	—
Grand River Dam Authority	268	92.4	15.75	.45	—	—	—	—	31	195.3	1.99	99	—	1
GRDA No 1 (OK)	268	92.4	15.75	.45	—	—	—	—	31	195.3	1.99	99	—	1
Greenville City of	—	—	—	—	—	—	—	—	45	156.0	1.68	—	—	100
Power Lane (TX)	—	—	—	—	—	—	—	—	45	156.0	1.68	—	—	100
Gulf Power Co	305	193.5	46.92	1.56	1	398.8	23.20	.45	59	180.0	1.80	99	*	1
Crist (FL)	186	225.0	55.58	.96	1	386.6	22.49	.45	59	180.0	1.80	99	*	1
Scholtz (FL)	11	152.2	38.54	3.02	—	—	—	—	—	—	—	100	—	—
Smith (FL)	109	141.1	33.01	2.43	*	429.4	24.98	.45	—	—	—	100	*	—
Gulf States Utilities Co	207	164.0	28.24	.48	—	—	—	—	22,980	188.3	1.95	13	—	87
Lewis Creek (TX)	—	—	—	—	—	—	—	—	1,885	169.4	1.76	—	—	100
Nelson (LA)	207	164.0	28.24	.48	—	—	—	—	2,720	180.8	1.90	55	—	45
Sabine (TX)	—	—	—	—	—	—	—	—	10,310	195.8	2.02	—	—	100
Spindletop Storage (TX)	—	—	—	—	—	—	—	—	200	177.0	1.84	—	—	100
Willow Glen (LA)	—	—	—	—	—	—	—	—	7,865	185.9	1.92	—	—	100
Hamilton City of	—	—	—	—	—	—	—	—	124	184.4	1.89	—	—	100
Hamilton (OH)	—	—	—	—	—	—	—	—	124	184.4	1.89	—	—	100
Hastings City of	20	74.7	12.79	.24	—	—	—	—	—	—	—	100	—	—
Hastings (NE)	20	74.7	12.79	.24	—	—	—	—	—	—	—	100	—	—
Hawaiian Electric Co Inc	—	—	—	—	552	317.4	19.87	.44	—	—	—	—	100	—
Kahe (HI)	—	—	—	—	48	325.7	20.53	.39	—	—	—	—	100	—
Storage Facility #1	—	—	—	—	504	316.6	19.81	.44	—	—	—	—	100	—
Holland City of	30	190.0	48.99	.83	—	—	—	—	—	—	—	100	—	—
James De Young (MI)	30	190.0	48.99	.83	—	—	—	—	—	—	—	100	—	—
Holyoke Water Power Co	34	158.5	41.88	1.36	—	—	—	—	—	—	—	100	—	—
Mount Tom (MA)	34	158.5	41.88	1.36	—	—	—	—	—	—	—	100	—	—
Hoosier Energy R E C Inc	235	128.4	28.43	3.25	5	373.3	21.64	.20	—	—	—	99	1	—
Frank E Ratts (IN)	48	131.7	29.54	1.29	*	375.0	21.73	.20	—	—	—	100	*	—
Merom (IN)	187	127.6	28.14	3.75	5	373.2	21.63	.20	—	—	—	99	1	—
Houston Lighting & Power Co	1,505	156.9	23.73	.81	—	—	—	—	22,630	171.3	1.75	50	—	50
Bertron (TX)	—	—	—	—	—	—	—	—	486	173.9	1.77	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Houston Lighting & Power Co														
Cedar Bayou (TX)	—	—	—	—	—	—	—	—	6,606	168.5	1.72	—	—	100
Deepwater (TX)	—	—	—	—	—	—	—	—	176	173.9	1.78	—	—	100
Green Bayou (TX)	—	—	—	—	—	—	—	—	973	169.5	1.76	—	—	100
Limestone (TX)	760	111.3	14.70	1.22	—	—	—	—	116	230.7	2.35	99	—	1
Parish (TX)	745	192.9	32.96	.38	—	—	—	—	2,569	173.5	1.77	83	—	17
Robinson (TX)	—	—	—	—	—	—	—	—	6,644	169.3	1.74	—	—	100
Storage Facility #2	—	—	—	—	—	—	—	—	2,478	177.0	1.77	—	—	100
Webster (TX)	—	—	—	—	—	—	—	—	748	176.5	1.78	—	—	100
Wharton (TX)	—	—	—	—	—	—	—	—	1,833	172.2	1.73	—	—	100
Illinois Power Co														
Baldwin (IL)	532	116.2	25.79	2.42	4	407.3	23.47	0.30	69	231.6	2.38	99	*	1
Havana (IL)	378	108.5	23.60	2.94	2	408.1	23.52	.30	—	—	—	100	*	—
Hennepin (IL)	77	131.8	30.85	.45	2	406.3	23.42	.30	4	301.8	3.08	99	1	*
Wood River (IL)	36	123.1	26.39	3.03	—	—	—	—	21	241.4	2.47	97	—	3
—	41	145.6	35.89	.82	—	—	—	—	43	220.2	2.27	96	—	4
Imperial Irrigation District														
El Centro (CA)	—	—	—	—	—	—	—	—	534	208.3	2.13	—	—	100
—	—	—	—	—	—	—	—	—	534	208.3	2.13	—	—	100
Independence City of														
Blue Valley (MO)	1	134.9	31.99	3.58	—	—	—	—	33	205.2	2.05	33	—	67
—	1	134.9	31.99	3.58	—	—	—	—	33	205.2	2.05	33	—	67
Indiana & Michigan Electric Co														
Rockport (IN)	737	113.5	20.13	.37	24	372.9	21.57	.00	—	—	—	99	1	—
Tanners Creek (IN)	681	109.6	18.73	.30	21	358.7	20.72	.00	—	—	—	99	1	—
—	56	145.4	37.14	1.20	3	491.7	28.75	.00	—	—	—	99	1	—
Indiana-Kentucky Electric Corp														
Clifty Creek (IN)	324	101.2	20.38	1.28	1	465.0	26.91	.28	—	—	—	100	*	—
—	324	101.2	20.38	1.28	1	465.0	26.91	.28	—	—	—	100	*	—
Indianapolis Power & Light Co														
Petersburg (IN)	560	104.3	23.33	2.15	3	386.9	22.43	.38	—	—	—	100	*	—
Pritchard (IN)	439	101.3	22.56	2.41	3	386.9	22.43	.38	—	—	—	100	*	—
Stout (IN)	23	113.0	25.78	1.26	—	—	—	—	—	—	—	100	—	—
—	98	115.5	26.18	1.22	—	—	—	—	—	—	—	100	—	—
Interstate Power Co														
Dubuque (IA)	104	190.9	35.64	.57	1	376.6	22.14	.00	368	167.0	1.67	84	*	16
Fox Lake (MN)	5	110.5	23.82	2.80	—	—	—	—	1	945.3	9.45	99	—	1
Kapp (IA)	30	124.6	28.48	.64	—	—	—	—	352	167.1	1.67	—	—	100
Lansing (IA)	69	238.4	39.61	.39	1	376.6	22.14	.00	14	109.9	1.12	98	—	2
—	—	—	—	—	—	—	—	—	—	—	—	100	*	—
Iowa-Illinois Gas&Electric Co														
Louisa (IA)	199	117.9	20.02	.51	—	—	—	—	24	346.8	3.54	99	—	1
Riverside (IA)	154	117.2	19.43	.37	—	—	—	—	9	252.3	2.59	100	—	*
—	45	120.2	22.05	.99	—	—	—	—	15	404.0	4.12	98	—	2
IES Utilities														
Burlington (IA)	335	100.5	17.19	.46	1	427.5	24.76	.04	70	270.6	2.71	99	*	1
Ottumwa (IA)	22	92.9	15.51	.30	1	427.5	24.76	.04	—	—	—	99	1	—
Prairie Creek (IA)	204	98.8	16.44	.35	—	—	—	—	—	—	—	100	—	—
Sutherland (IA)	67	114.1	20.44	.66	—	—	—	—	1	273.9	2.74	100	—	*
6th St (IA)	32	75.6	12.59	.32	—	—	—	—	53	264.2	2.64	91	—	9
—	10	124.6	29.21	2.19	—	—	—	—	16	291.7	2.92	94	—	6
Jacksonville Electric Auth														
Kennedy (FL)	273	168.3	41.01	.97	12	290.2	18.08	1.33	2,145	232.0	2.43	74	1	25
Northside (FL)	—	—	—	—	—	—	—	—	85	231.7	2.43	—	—	100
Southside (FL)	—	—	—	—	10	263.7	16.75	1.63	1,841	232.0	2.43	—	3	97
St Johns River (FL)	—	—	—	—	—	—	—	—	219	231.7	2.43	—	—	100
—	273	168.3	41.01	.97	3	383.3	22.38	.35	—	—	—	100	*	—
Jamestown City of														
Samuel A Carlson (NY)	6	133.2	33.90	1.94	—	—	—	—	—	—	—	100	—	—
—	6	133.2	33.90	1.94	—	—	—	—	—	—	—	100	—	—
Jersey Central Power&Light Co														
Gilbert (NJ)	—	—	—	—	—	—	—	—	286	215.5	2.22	—	—	100
Sayreville (NJ)	—	—	—	—	—	—	—	—	284	215.5	2.22	—	—	100
—	—	—	—	—	—	—	—	—	2	215.0	2.21	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Kansas City City of	186	109.2	19.29	0.50	4	369.8	21.43	0.50	32	187.9	1.80	98	1	1
Kaw (KS)	—	—	—	—	—	—	—	—	4	199.3	1.91	—	—	100
Nearman (KS)	145	83.6	13.97	.38	1	369.8	21.43	.50	—	—	—	100	*	—
Quindaro (KS)	41	181.0	38.10	.91	3	369.8	21.43	.50	28	186.4	1.79	95	2	3
Kansas City Power & Light Co	715	77.1	13.40	.44	—	—	—	—	142	178.7	1.79	99	—	1
Hawthorne (MO)	56	89.2	15.78	.22	—	—	—	—	142	178.7	1.79	87	—	13
Iatan (MO)	42	79.0	13.87	.27	—	—	—	—	—	—	—	100	—	—
La Cygne (KS)	505	72.0	12.50	.52	—	—	—	—	—	—	—	100	—	—
Montrose (MO)	112	93.2	16.09	.23	—	—	—	—	—	—	—	100	—	—
Kansas Gas & Electric Co	—	—	—	—	—	—	—	—	879	188.9	1.81	—	—	100
Evans (KS)	—	—	—	—	—	—	—	—	517	190.0	1.81	—	—	100
Gill (KS)	—	—	—	—	—	—	—	—	362	187.2	1.80	—	—	100
Kansas Power & Light Co	745	114.0	19.77	.39	—	—	—	—	254	161.9	1.62	98	—	2
Hutchinson (KS)	—	—	—	—	—	—	—	—	206	155.7	1.56	—	—	100
Jeffrey Energy Cnt (KS)	643	112.8	18.72	.39	—	—	—	—	—	—	—	100	—	—
Lawrence (KS)	83	119.0	26.32	.40	—	—	—	—	41	179.1	1.77	98	—	2
Tecumseh (KS)	19	122.7	26.89	.40	—	—	—	—	7	250.0	2.43	98	—	2
Kentucky Power Co	183	107.7	26.48	1.22	—	—	—	—	—	—	—	100	—	—
Big Sandy (KY)	183	107.7	26.48	1.22	—	—	—	—	—	—	—	100	—	—
Kentucky Utilities Co	434	116.1	28.36	1.58	12	479.4	28.19	.40	—	—	—	99	1	—
Brown (KY)	53	118.4	27.86	1.28	2	495.9	29.16	.40	—	—	—	99	1	—
Ghent (KY)	351	116.1	28.57	1.59	*	459.9	27.04	.40	—	—	—	100	*	—
Green River (KY)	20	104.0	24.17	2.48	—	—	—	—	—	—	—	100	—	—
Tyrone (KY)	9	126.6	32.34	.91	10	475.5	27.96	.40	—	—	—	81	19	—
Lafayette City of	—	—	—	—	—	—	—	—	611	179.8	1.88	—	—	100
Bonin (LA)	—	—	—	—	—	—	—	—	611	179.8	1.88	—	—	100
Lake Worth City of	—	—	—	—	—	—	—	—	184	278.0	2.88	—	—	100
Tom G Smith (FL)	—	—	—	—	—	—	—	—	184	278.0	2.88	—	—	100
Lakeland City of	96	168.9	43.82	1.36	—	—	—	—	768	269.7	2.82	76	—	24
Larsen Mem (FL)	—	—	—	—	—	—	—	—	587	269.7	2.82	—	—	100
Plant 3-Mcintosh (FL)	96	168.9	43.82	1.36	—	—	—	—	181	269.7	2.82	93	—	7
Lansing City of	59	166.7	42.35	.88	1	399.1	23.13	.30	—	—	—	100	*	—
Eckert (MI)	27	168.8	42.72	.89	*	399.1	23.13	.30	—	—	—	100	*	—
Erickson (MI)	32	165.0	42.03	.86	*	399.1	23.13	.30	—	—	—	100	*	—
Long Island Lighting Co	—	—	—	—	496	270.1	17.32	.94	6,242	201.0	2.05	—	33	67
Barrett (NY)	—	—	—	—	—	—	—	—	1,818	203.2	2.10	—	—	100
Far Rockaway (NY)	—	—	—	—	—	—	—	—	455	187.4	1.94	—	—	100
Glenwood (NY)	—	—	—	—	—	—	—	—	988	226.9	2.32	—	—	100
Northport (NY)	—	—	—	—	222	273.4	17.57	1.00	2,981	193.0	1.95	—	32	68
Port Jefferson (NY)	—	—	—	—	274	267.4	17.12	.90	—	—	—	—	100	—
Los Angeles City of	406	147.6	34.79	.46	—	—	—	—	2,702	288.8	2.95	78	—	22
Harbor (CA)	—	—	—	—	—	—	—	—	550	288.8	2.93	—	—	100
Haynes (CA)	—	—	—	—	—	—	—	—	1,022	288.8	2.91	—	—	100
Intermountain (UT)	406	147.6	34.79	.46	—	—	—	—	—	—	—	100	—	—
Scattergood (CA)	—	—	—	—	—	—	—	—	929	288.8	2.99	—	—	100
Valley (CA)	—	—	—	—	—	—	—	—	201	288.8	2.99	—	—	100
Louisiana Power & Light Co	—	—	—	—	—	—	—	—	14,996	191.4	1.99	—	—	100
Little Gypsy (LA)	—	—	—	—	—	—	—	—	4,238	190.8	1.99	—	—	100
Nine Mile (LA)	—	—	—	—	—	—	—	—	7,514	187.4	1.95	—	—	100
Sterlington (LA)	—	—	—	—	—	—	—	—	895	182.9	1.93	—	—	100
Waterford (LA)	—	—	—	—	—	—	—	—	2,350	208.6	2.17	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Louisville Gas & Electric Co	530	102.1	23.12	2.97	12	454.8	26.74	0.42	26	282.6	2.90	99	1	*
Cane Run (KY)	71	105.4	24.56	3.04	—	—	—	—	18	282.6	2.90	99	—	1
Mill Creek (KY)	321	105.8	24.08	2.97	12	454.8	26.74	.42	8	282.6	2.90	99	1	*
Trimble County (KY)	139	91.5	20.17	2.95	—	—	—	—	—	—	—	100	—	—
Lower Colorado River Authority	448	127.4	22.06	.35	10	380.5	22.53	.00	2,703	162.5	1.68	73	1	26
Gideon (TX)	—	—	—	—	—	—	—	—	1,429	162.9	1.68	—	—	100
S Seymour-Fayette (TX)	448	127.4	22.06	.35	10	380.5	22.53	.00	—	—	—	99	1	—
T C Ferguson (TX)	—	—	—	—	—	—	—	—	1,274	162.1	1.68	—	—	100
Lubbock City of	—	—	—	—	—	—	—	—	691	189.3	1.92	—	—	100
Holly Ave (TX)	—	—	—	—	—	—	—	—	415	210.2	2.14	—	—	100
Plant 2 (TX)	—	—	—	—	—	—	—	—	276	157.6	1.59	—	—	100
Madison Gas & Electric Co	8	136.9	30.87	2.34	—	—	—	—	137	190.0	1.92	57	—	43
Blount (WI)	8	136.9	30.87	2.34	—	—	—	—	137	190.0	1.92	57	—	43
Manitowoc Public Utilities	18	169.7	44.08	.77	—	—	—	—	—	—	—	100	—	—
Manitowoc (WI)	18	169.7	44.08	.77	—	—	—	—	—	—	—	100	—	—
Massachusetts Mun Wholes El Co ..	—	—	—	—	—	—	—	—	1	201.0	2.05	—	—	100
Stonybrook (MA)	—	—	—	—	—	—	—	—	1	201.0	2.05	—	—	100
Medina Electric Coop Inc	—	—	—	—	—	—	—	—	26	190.0	2.08	—	—	100
Pearsall (TX)	—	—	—	—	—	—	—	—	26	190.0	2.08	—	—	100
Metropolitan Edison Co	65	134.3	35.70	1.98	*	412.3	23.55	.30	—	—	—	100	*	—
Portland (PA)	43	132.4	35.08	2.22	—	—	—	—	—	—	—	100	—	—
Titus (PA)	22	138.0	36.90	1.53	*	412.3	23.55	.30	—	—	—	100	*	—
Michigan South Central Pwr Agcy ...	12	169.4	40.10	2.89	—	—	—	—	—	—	—	100	—	—
Project 1 (MI)	12	169.4	40.10	2.89	—	—	—	—	—	—	—	100	—	—
Midwest Power	705	81.2	13.91	.38	—	—	—	—	27	301.1	3.01	100	—	*
Council Bluffs (IA)	266	78.7	13.05	.38	—	—	—	—	4	296.4	2.98	100	—	*
George Neal 1-4 (IA)	438	82.7	14.44	.37	—	—	—	—	24	301.8	3.02	100	—	*
Minnesota Power & Light Co	336	110.5	19.74	.65	3	435.1	25.04	.20	—	—	—	100	*	—
Boswell Energy Center (MN)	323	109.5	19.53	.64	3	437.3	25.16	.20	—	—	—	100	*	—
Laskin Energy Center (MN)	13	132.6	25.13	.87	1	423.6	24.37	.20	—	—	—	99	1	—
Minnkota Power Coop Inc	388	98.2	12.93	.82	4	414.3	24.36	.40	—	—	—	100	*	—
Young (ND)	388	98.2	12.93	.82	4	414.3	24.36	.40	—	—	—	100	*	—
Mississippi Power & Light Co	—	—	—	—	*	429.6	24.98	.27	8,951	178.4	1.84	—	*	100
Brown (MS)	—	—	—	—	*	397.5	23.06	.30	749	180.4	1.85	—	*	100
Delta (MS)	—	—	—	—	—	—	—	—	433	167.1	1.75	—	—	100
Gerald Andrus (MS)	—	—	—	—	—	—	—	—	3,789	179.0	1.86	—	—	100
Wilson (MS)	—	—	—	—	*	432.0	25.13	.27	3,981	178.7	1.83	—	*	100
Mississippi Power Co	308	147.8	34.23	1.12	*	347.1	20.18	.00	1,241	175.4	1.83	85	*	15
Daniel (MS)	180	162.8	35.75	.42	*	347.1	20.18	.00	—	—	—	100	*	—
Eaton (MS)	—	—	—	—	—	—	—	—	81	179.5	1.87	—	—	100
Sweatt (MS)	—	—	—	—	—	—	—	—	111	195.3	2.00	—	—	100
Watson (MS)	128	129.2	32.09	2.10	—	—	—	—	1,048	173.1	1.81	74	—	26
Monongahela Power Co	856	106.8	26.60	3.28	8	411.5	24.37	.30	28	389.3	3.89	100	*	*
Albright (WV)	35	95.0	23.47	1.58	1	418.5	24.78	.30	—	—	—	99	1	—
Ft Martin (WV)	99	148.3	38.57	1.62	6	407.8	24.15	.30	—	—	—	99	1	—
Harrison (WV)	357	112.4	28.03	3.68	*	435.3	25.78	.30	10	463.9	4.64	100	*	*
Pleasants (WV)	331	88.1	21.51	3.70	—	—	—	—	17	348.8	3.49	100	—	*
Rivesville (WV)	—	—	—	—	1	424.8	25.16	.30	—	—	—	—	100	—
Willow Island (WV)	35	111.3	29.32	1.57	—	—	—	—	1	363.0	3.63	100	—	*

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost ²		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	\$ per bbl			(Cents per 10 ⁶ Btu)	\$ per Mcf			
Montana Power Co	343	67.7	11.57	0.62	7	500.0	29.61	0.00	14	208.6	2.23	99	1	*
Colstrip (MT)	299	68.7	11.73	.65	7	500.0	29.61	.00	—	—	—	99	1	—
Corette (MT)	44	61.0	10.46	.40	—	—	—	—	14	208.6	2.23	98	—	2
Montana-Dakota Utilities Co	171	80.8	11.35	1.25	1	399.4	22.91	.30	1	343.3	3.96	100	*	*
Coyote (ND)	146	77.0	10.86	1.37	1	399.4	22.91	.30	—	—	—	100	*	—
Heskett (ND)	12	102.5	15.07	.60	—	—	—	—	*	364.3	3.89	100	—	*
Lewis and Clark (MT)	13	103.7	13.29	.50	—	—	—	—	1	340.1	3.97	100	—	*
Montaup Electric Co	14	179.5	45.93	.63	58	289.3	18.41	.78	—	—	—	50	50	—
Somerset (MA)	14	179.5	45.93	.63	58	289.3	18.41	.78	—	—	—	50	50	—
Morgan City City of	—	—	—	—	—	—	—	—	266	187.0	1.95	—	—	100
Morgan City (LA)	—	—	—	—	—	—	—	—	266	187.0	1.95	—	—	100
Muscataine City of	71	81.2	14.35	1.20	2	385.3	22.41	.30	3	250.8	2.56	99	1	*
Muscataine (IA)	71	81.2	14.35	1.20	2	385.3	22.41	.30	3	250.8	2.56	99	1	*
Nebraska Public Power District	388	71.5	12.50	.32	*	406.9	23.61	.00	23	203.1	2.03	100	*	*
Gerald Gentleman (NE)	321	68.9	12.06	.34	*	406.9	23.61	.00	23	197.0	1.97	100	*	*
Sheldon (NE)	67	83.6	14.63	.25	—	—	—	—	1	436.4	4.36	100	—	*
Nevada Power Co	115	141.1	32.99	.47	—	—	—	—	1,127	157.2	1.62	70	—	30
Clark (NV)	—	—	—	—	—	—	—	—	1,127	157.2	1.62	—	—	100
Gardner (NV)	115	141.1	32.99	.47	—	—	—	—	—	—	—	100	—	—
New England Power Co	252	172.7	43.66	.66	232	236.0	14.90	2.05	2,220	179.4	1.85	63	14	23
Brayton (MA)	201	179.9	46.02	.69	—	—	—	—	2,206	179.3	1.85	69	—	31
Manchester St (RI)	—	—	—	—	—	—	—	—	14	187.2	1.93	—	—	100
Salem Harbor (MA)	51	142.7	34.44	.55	232	236.0	14.90	2.05	—	—	—	46	54	—
New Orleans Public Service Inc	—	—	—	—	—	—	—	—	4,644	182.2	1.88	—	—	100
Michoud (LA)	—	—	—	—	—	—	—	—	4,644	182.2	1.88	—	—	100
New York State Elec & Gas Corp ...	281	128.8	33.47	1.88	*	505.0	29.06	.14	—	—	—	100	*	—
Goudey (NY)	18	131.1	35.06	2.37	—	—	—	—	—	—	—	100	—	—
Greenidge (NY)	43	132.9	34.20	1.51	*	501.5	28.86	.14	—	—	—	100	*	—
Hickling (NY)	22	133.9	30.45	1.01	—	—	—	—	—	—	—	100	—	—
Jennison (NY)	5	156.0	38.15	.93	—	—	—	—	—	—	—	100	—	—
Kintigh (NY)	124	124.2	32.83	2.30	—	—	—	—	—	—	—	100	—	—
Milliken (NY)	69	130.8	34.42	1.58	*	510.2	29.36	.14	—	—	—	100	*	—
Niagara Mohawk Power Corp	242	133.6	34.55	1.78	4	436.0	25.37	.23	728	207.9	2.12	89	*	11
Albany (NY)	—	—	—	—	—	—	—	—	527	201.2	2.04	—	—	100
Dunkirk (NY)	111	127.5	32.73	1.99	2	441.8	25.92	.27	—	—	—	100	*	—
Huntley (NY)	131	138.7	36.09	1.61	2	430.4	24.85	.19	—	—	—	100	*	—
Oswego (NY)	—	—	—	—	—	—	—	—	200	225.4	2.31	—	—	100
Northern Indiana Pub Serv Co	517	127.7	24.88	1.43	—	—	—	—	431	240.7	2.44	96	—	4
Bailly (IN)	98	126.9	27.87	3.09	—	—	—	—	5	297.4	3.03	100	—	*
Michigan City (IN)	36	132.0	24.99	.45	—	—	—	—	161	223.1	2.24	81	—	19
Mitchell (IN)	48	140.2	25.90	.38	—	—	—	—	170	247.1	2.52	84	—	16
Rollin Schahfer (IN)	335	125.8	23.85	1.20	—	—	—	—	95	255.9	2.61	99	—	1
Northern States Power Co	857	117.5	20.54	.42	—	—	—	—	100	183.6	1.88	99	—	1
Black Dog (MN)	71	106.9	18.87	.24	—	—	—	—	60	187.0	1.90	95	—	5
High Bridge (MN)	68	96.2	16.81	.20	—	—	—	—	30	169.6	1.79	97	—	3
King (MN)	120	107.0	18.80	.37	—	—	—	—	—	—	—	100	—	—
Pathfinder (SD)	—	—	—	—	—	—	—	—	8	212.5	2.12	—	—	100
Riverside (MN)	108	96.3	16.83	.20	—	—	—	—	2	192.6	1.95	100	—	*
Sherburne County (MN)	489	129.3	22.54	.54	—	—	—	—	—	—	—	100	—	—
Ohio Edison Co	612	124.3	30.21	1.02	2	342.4	19.86	.29	92	200.0	2.07	99	*	1
Burger (OH)	36	86.3	21.52	2.90	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Ohio Edison Co														
Edgewater (OH)	—	—	—	—	1	290.2	16.89	0.30	92	200.0	2.07	—	5	95
Niles (OH)	29	110.8	26.86	2.94	—	—	—	—	—	—	—	100	—	—
Sammis (OH)	547	127.6	30.97	.80	2	368.6	21.35	.29	—	—	—	100	*	—
Ohio Power Co	1,018	142.9	34.17	2.35	17	402.0	23.31	.00	—	—	—	100	*	—
Gavin (OH)	436	156.6	36.35	3.05	—	—	—	—	—	—	—	100	—	—
Kammer (WV)	130	86.4	21.12	3.35	—	—	—	—	—	—	—	100	—	—
Mitchell (WV)	229	140.4	34.72	.87	12	391.6	22.83	.00	—	—	—	99	1	—
Muskingum (OH)	222	153.2	36.91	1.90	6	423.7	24.31	.00	—	—	—	99	1	—
Ohio Valley Electric Corp	175	123.9	33.01	1.46	*	395.2	22.95	.30	—	—	—	100	*	—
Kyger Creek (OH)	175	123.9	33.01	1.46	*	395.2	22.95	.30	—	—	—	100	*	—
Oklahoma Gas & Electric Co	792	81.8	14.08	.33	5	246.6	14.40	.31	5,774	291.1	3.02	69	*	30
Horseshoe Lake (OK)	—	—	—	—	—	—	—	—	1,518	290.8	3.02	—	—	100
Muskogee (OK)	493	82.8	14.31	.36	—	—	—	—	135	302.3	3.13	98	—	2
Mustang (OK)	—	—	—	—	—	—	—	—	847	290.8	3.02	—	—	100
Seminole (OK)	—	—	—	—	—	—	—	—	3,275	290.8	3.02	—	—	100
Sooner (OK)	300	80.3	13.71	.29	5	246.6	14.40	.31	—	—	—	99	1	—
Omaha Public Power District	295	69.3	11.51	.37	—	—	—	—	38	194.3	1.95	99	—	1
Nebraska City (NE)	168	68.0	11.28	.36	—	—	—	—	—	—	—	100	—	—
North Omaha (NE)	128	70.9	11.81	.38	—	—	—	—	38	194.3	1.95	98	—	2
Orange & Rockland Utils Inc	46	200.0	51.87	.57	214	273.5	17.33	.31	2,652	204.9	2.11	23	26	52
Bowline (NY)	—	—	—	—	214	273.5	17.33	.31	1,897	204.6	2.11	—	41	59
Lovett (NY)	46	200.0	51.87	.57	—	—	—	—	755	205.5	2.12	60	—	40
Orlando Utilities Comm	112	191.2	49.28	1.19	189	292.0	18.63	1.00	1,346	257.1	2.66	53	22	25
Indian River (FL)	—	—	—	—	188	291.5	18.60	1.00	1,346	257.1	2.66	—	46	54
Stanton Energy (FL)	112	191.2	49.28	1.19	1	359.2	22.33	.70	—	—	—	100	*	—
Orrville City of	16	102.7	23.65	3.07	—	—	—	—	—	—	—	100	—	—
Orrville (OH)	16	102.7	23.65	3.07	—	—	—	—	—	—	—	100	—	—
Otter Tail Power Co	157	111.7	14.32	.89	*	414.3	24.36	.31	—	—	—	100	*	—
Big Stone (SD)	141	109.0	13.25	.95	—	—	—	—	—	—	—	100	—	—
Hoot Lake (MN)	16	127.2	23.82	.34	*	414.3	24.36	.31	—	—	—	100	*	—
Owensboro City of	98	95.7	21.40	3.09	—	—	—	—	—	—	—	100	—	—
Smith (KY)	98	95.7	21.40	3.09	—	—	—	—	—	—	—	100	—	—
Pacific Gas & Electric Co	—	—	—	—	—	—	—	—	5,373	250.6	2.61	—	—	100
Contra Costa (CA)	—	—	—	—	—	—	—	—	146	250.6	2.62	—	—	100
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	115	250.6	2.60	—	—	100
Hunters Point (CA)	—	—	—	—	—	—	—	—	1,123	250.6	2.57	—	—	100
Morro Bay (CA)	—	—	—	—	—	—	—	—	486	250.6	2.60	—	—	100
Moss Landing (CA)	—	—	—	—	—	—	—	—	1,877	250.6	2.62	—	—	100
Pittsburg (CA)	—	—	—	—	—	—	—	—	1,478	250.6	2.63	—	—	100
Potrero (CA)	—	—	—	—	—	—	—	—	147	250.6	2.57	—	—	100
PacifiCorp	2,011	98.9	19.02	.57	17	464.8	27.33	.30	172	2 605.5	6.49	99	*	*
Carbon (UT)	48	57.9	13.77	.49	—	—	—	—	—	—	—	100	—	—
Centralia (WA)	328	162.8	26.33	.76	7	457.1	26.88	.30	—	—	—	99	1	—
Emery-Hunter (UT)	346	102.0	23.26	.47	—	—	—	—	—	—	—	100	—	—
Gadsby (UT)	—	—	—	—	—	—	—	—	168	584.8	6.27	—	—	100
Huntington (UT)	233	64.0	15.35	.45	—	—	—	—	—	—	—	100	—	—
Jim Bridger (WY)	428	109.4	20.15	.59	10	470.2	27.65	.30	—	—	—	99	1	—
Johnston (WY)	219	89.6	14.15	.38	—	—	—	—	—	—	—	100	—	—
Naughton (WY)	228	81.9	16.28	.61	—	—	—	—	4 2 1,491.6	15.69	—	100	—	*
Wyodak (WY)	181	65.9	10.48	.67	—	—	—	—	—	—	—	100	—	—
Painesville City of	9	141.3	35.17	2.76	—	—	—	—	*	460.0	4.60	100	—	*
Painesville (OH)	9	141.3	35.17	2.76	—	—	—	—	*	460.0	4.60	100	—	*

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	\$ per bbl			(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Pasadena City of Broadway (CA)	—	—	—	—	—	—	—	—	214	257.1	2.64	—	—	100
	—	—	—	—	—	—	—	—	214	257.1	2.64	—	—	100
Pennsylvania Electric Co	1,409	122.1	29.52	1.90	7	347.0	20.23	0.05	2	381.6	3.93	100	*	*
Conemaugh (PA)	336	114.7	28.88	2.23	—	—	—	—	2	381.6	3.93	100	—	*
Homer City (PA)	526	117.8	27.26	1.95	—	—	—	—	—	—	—	100	—	—
Keystone (PA)	382	138.5	34.02	1.58	4	348.3	20.30	.05	—	—	—	100	*	—
Seward (PA)	20	104.9	25.45	1.59	1	354.2	20.65	.05	—	—	—	99	1	—
Shawville (PA)	136	112.7	27.67	1.88	1	347.4	20.25	.05	—	—	—	100	*	—
Warren (PA)	9	126.9	31.83	1.77	1	334.3	19.49	.05	—	—	—	97	3	—
Pennsylvania Power & Light Co	658	141.5	33.44	1.59	32	379.8	21.93	.11	—	—	—	99	1	—
Brunner Island (PA)	178	152.4	39.89	1.65	4	371.4	21.65	.15	—	—	—	100	*	—
Holtwood (PA)	26	118.0	17.66	.49	—	—	—	—	—	—	—	100	—	—
Martins Creek (PA)	19	140.1	35.92	1.65	—	—	—	—	—	—	—	100	—	—
Montour (PA)	276	144.6	36.59	2.01	28	381.0	21.97	.10	—	—	—	98	2	—
Sunbury (PA)	159	121.1	23.05	.96	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power Co	489	160.5	38.76	3.47	21	368.2	21.38	.22	—	—	—	99	1	—
Bruce Mansfield (PA)	448	164.7	39.65	3.63	21	368.2	21.38	.22	—	—	—	99	1	—
New Castle (PA)	41	116.4	28.96	1.76	—	—	—	—	—	—	—	100	—	—
Philadelphia Electric Co	64	148.3	39.11	1.67	50	237.2	15.06	.35	3,113	198.4	2.04	32	6	62
Cromby (PA)	19	146.0	38.39	1.66	1	342.7	20.00	.10	855	199.9	2.06	36	*	64
Delaware (PA)	—	—	—	—	25	236.6	15.06	.36	—	—	—	—	100	—
Eddystone (PA)	45	149.2	39.41	1.67	24	233.7	14.86	.36	2,258	197.8	2.04	32	4	63
Plains Elec Gen&Trans Coop Inc	88	131.9	23.81	.69	—	—	—	—	5	314.1	2.64	100	—	*
Escalante (NM)	88	131.9	23.81	.69	—	—	—	—	5	314.1	2.64	100	—	*
Platte River Power Authority	88	70.6	12.36	.22	—	—	—	—	—	—	—	100	—	—
Rawhide (CO)	88	70.6	12.36	.22	—	—	—	—	—	—	—	100	—	—
Portland General Electric Co	—	—	—	—	7	414.4	24.37	.49	—	—	—	—	100	—
Boardman (OR)	—	—	—	—	7	414.4	24.37	.49	—	—	—	—	100	—
Potomac Edison Co	3	124.8	31.44	.96	1	385.4	22.82	.30	—	—	—	96	4	—
Smith (MD)	3	124.8	31.44	.96	1	385.4	22.82	.30	—	—	—	96	4	—
Potomac Electric Power Co	423	154.3	40.67	1.28	—	—	—	—	771	225.8	2.35	93	—	7
Chalk (MD)	82	148.6	39.17	1.33	—	—	—	—	771	225.8	2.35	73	—	27
Dickerson (MD)	56	130.3	34.31	1.30	—	—	—	—	—	—	—	100	—	—
Morgantown (MD)	213	158.6	41.89	1.43	—	—	—	—	—	—	—	100	—	—
Potomac River (VA)	72	167.0	43.70	.76	—	—	—	—	—	—	—	100	—	—
Power Authority of State of NY	—	—	—	—	—	—	—	—	3,337	243.6	2.50	—	—	100
Poletti (NY)	—	—	—	—	—	—	—	—	2,598	216.8	2.24	—	—	100
Richard Flynn (NY)	—	—	—	—	—	—	—	—	739	340.0	3.43	—	—	100
Public Service Co of Colorado	670	102.1	20.10	.39	*	644.5	37.08	.00	180	160.5	1.63	99	*	1
Araphoe (CO)	45	109.9	24.00	.44	—	—	—	—	6	165.0	1.68	99	—	1
Cameo (CO)	19	73.5	15.58	.60	*	644.5	37.08	.00	3	183.4	1.83	99	*	1
Cherokee (CO)	136	111.8	25.06	.45	—	—	—	—	149	160.8	1.64	95	—	5
Comanche (CO)	189	98.2	16.77	.28	—	—	—	—	3	160.8	1.64	100	—	*
Hayden (CO)	134	104.1	21.91	.42	—	—	—	—	5	202.2	1.97	100	—	*
Pawnee (CO)	95	85.4	14.12	.39	—	—	—	—	7	130.2	1.36	100	—	*
Valmont (CO)	52	108.8	23.72	.44	—	—	—	—	6	139.1	1.45	99	—	1
Zuni (CO)	—	—	—	—	—	—	—	—	*	164.8	1.68	—	—	100
Public Service Co of NH	145	160.5	42.12	1.16	—	—	—	—	390	195.3	1.98	91	—	9
Merrimack (NH)	87	160.4	41.75	1.48	—	—	—	—	—	—	—	100	—	—
Newington Station (NH)	—	—	—	—	—	—	—	—	390	195.3	1.98	—	—	100
Schiller (NH)	58	160.6	42.67	.69	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 bbls)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost ²		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	\$ per bbl			(Cents per 10 ⁶ Btu)	\$ per Mcf			
Public Service Co of NM	523	171.9	32.34	0.90	8	471.3	26.92	1.00	73	224.4	2.32	99	*	1
Reeves (NM)	—	—	—	—	—	—	—	—	73	224.4	2.32	—	—	100
San Juan (NM)	523	171.9	32.34	.90	8	471.3	26.92	1.00	—	—	—	100	*	—
Public Service Co of Oklahoma	274	136.2	22.63	.36	—	—	—	—	8,315	206.9	2.15	35	—	65
Comanche (CS) (OK)	—	—	—	—	—	—	—	—	1,324	206.9	2.18	—	—	100
Northeastern (OK)	274	136.2	22.63	.36	—	—	—	—	2,316	206.9	2.14	65	—	35
Riverside (OK)	—	—	—	—	—	—	—	—	3,581	206.9	2.14	—	—	100
Southwestern (OK)	—	—	—	—	—	—	—	—	1,094	206.9	2.16	—	—	100
Tulsa (OK)	—	—	—	—	—	—	—	—	*	207.5	2.15	—	—	100
Public Service Electric&Gas Co	141	183.8	49.47	.69	45	317.2	19.79	.30	2,553	246.4	2.54	57	4	39
Bergen (NJ)	—	—	—	—	—	—	—	—	1,272	246.5	2.54	—	—	100
Burlington (NJ)	—	—	—	—	—	—	—	—	299	246.3	2.54	—	—	100
Hudson (NJ)	74	183.9	47.82	.67	—	—	—	—	205	247.6	2.55	90	—	10
Kearny (NJ)	—	—	—	—	9	317.7	20.04	.29	—	—	—	—	100	—
Linden (NJ)	—	—	—	—	37	317.1	19.73	.30	—	—	—	—	100	—
Mercer (NJ)	67	183.7	51.31	.72	—	—	—	—	351	246.6	2.54	84	—	16
Sewaren (NJ)	—	—	—	—	—	—	—	—	426	245.6	2.53	—	—	100
PSI Energy Inc	1,056	134.9	30.08	1.92	17	391.4	22.52	.30	—	—	—	100	*	—
Cayuga (IN)	238	130.2	28.57	1.57	5	373.4	21.49	.30	—	—	—	99	1	—
Gallagher (IN)	100	108.3	27.34	2.07	4	393.1	22.62	.30	—	—	—	99	1	—
Gibson Station (IN)	608	145.3	31.93	2.11	6	402.6	23.17	.30	—	—	—	100	*	—
Noblesville (IN)	—	—	—	—	*	399.1	22.96	.30	—	—	—	—	100	—
Wabash River (IN)	111	115.6	25.67	1.53	2	393.4	22.63	.30	—	—	—	100	*	—
Richmond City of	24	147.7	34.27	2.29	—	—	—	—	—	—	—	100	—	—
Whitewater (IN)	24	147.7	34.27	2.29	—	—	—	—	—	—	—	100	—	—
Rochester City of	5	161.2	38.03	1.54	—	—	—	—	30	188.7	1.92	79	—	21
Silver Lake (MN)	5	161.2	38.03	1.54	—	—	—	—	30	188.7	1.92	79	—	21
Rochester Gas & Electric Corp	85	132.1	35.11	2.42	—	—	—	—	—	—	—	100	—	—
Russell Station 7 (NY)	85	132.1	35.11	2.42	—	—	—	—	—	—	—	100	—	—
Ruston City of	—	—	—	—	—	—	—	—	194	164.8	1.73	—	—	100
Steam Plant (LA)	—	—	—	—	—	—	—	—	194	164.8	1.73	—	—	100
S Mississippi Elec Pwr Assn	71	209.3	52.30	.80	2	387.1	22.79	.30	816	185.6	1.94	67	1	32
Moselle (MS)	—	—	—	—	—	—	—	—	816	185.6	1.94	—	—	100
R D Morrow (MS)	71	209.3	52.30	.80	2	387.1	22.79	.30	—	—	—	99	1	—
Salt River Proj Ag I & P Dist	731	146.5	31.36	.50	21	479.7	28.42	.51	38	319.9	3.26	99	1	*
Coronado (AZ)	227	201.2	39.80	.42	12	471.0	27.66	.52	—	—	—	98	2	—
Navajo (AZ)	504	124.4	27.55	.53	8	492.5	29.55	.50	—	—	—	100	*	—
Santan (AZ)	—	—	—	—	—	—	—	—	38	319.9	3.26	—	—	100
San Antonio City of	436	117.6	20.17	.38	—	—	—	—	1,826	182.9	1.86	80	—	20
Braunig (TX)	—	—	—	—	—	—	—	—	702	183.0	1.86	—	—	100
JT Deely/Spruce (TX)	436	117.6	20.17	.38	—	—	—	—	4	170.5	1.73	100	—	*
Sommers (TX)	—	—	—	—	—	—	—	—	1,094	183.0	1.86	—	—	100
Tuttle (TX)	—	—	—	—	—	—	—	—	26	181.6	1.86	—	—	100
San Diego Gas & Electric Co	—	—	—	—	—	—	—	—	1,836	252.6	2.57	—	—	100
Encina (CA)	—	—	—	—	—	—	—	—	810	264.9	2.69	—	—	100
South Bay (CA)	—	—	—	—	—	—	—	—	1,026	242.9	2.48	—	—	100
San Miguel Electric Coop Inc	244	111.7	11.58	1.77	—	—	—	—	—	—	—	100	—	—
San Miguel (TX)	244	111.7	11.58	1.77	—	—	—	—	—	—	—	100	—	—
Savannah Electric & Power Co	62	153.9	38.76	1.12	*	390.6	22.64	.50	132	265.2	2.72	92	*	8
Kraft (GA)	26	152.2	40.41	.91	—	—	—	—	41	171.8	1.76	94	—	6
McIntosh (GA)	36	155.2	37.56	1.28	*	390.6	22.64	.50	—	—	—	100	*	—
Riverside (GA)	—	—	—	—	—	—	—	—	91	306.8	3.14	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Seminole Electric Coop Inc	238	182.9	44.50	2.72	3	400.6	23.10	0.16	--	--	--	100	*	--
Seminole (FL)	238	182.9	44.50	2.72	3	400.6	23.10	.16	--	--	--	100	*	--
Sierra Pacific Power Co	--	--	--	--	2	477.9	27.80	.00	1,857	172.6	1.80	--	1	99
Fort Churchill (NV)	--	--	--	--	--	--	--	--	1,068	172.6	1.80	--	--	100
North Valmy (NV)	--	--	--	--	2	477.9	27.80	.00	--	--	--	--	100	--
Tracy (NV)	--	--	--	--	--	--	--	--	789	172.6	1.80	--	--	100
Sikeston City of	30	190.3	44.75	2.41	--	--	--	--	--	--	--	100	--	--
Sikeston (MO)	30	190.3	44.75	2.41	--	--	--	--	--	--	--	100	--	--
South Carolina Electric&Gas Co	303	158.8	41.13	1.18	*	419.6	24.32	.20	422	192.0	1.96	95	*	5
Canadys (SC)	69	156.6	40.01	1.35	--	--	--	--	237	185.0	1.89	88	--	12
Hagood (SC)	--	--	--	--	--	--	--	--	21	275.3	2.81	--	--	100
Mcmeekin (SC)	15	157.8	42.28	1.29	--	--	--	--	--	--	--	100	--	--
Parr (SC)	--	--	--	--	--	--	--	--	6	275.0	2.81	--	--	100
Urguhart (SC)	44	157.7	40.64	1.32	*	419.6	24.32	.20	152	185.0	1.89	88	*	12
Wateree (SC)	78	154.2	39.77	1.35	--	--	--	--	6	275.0	2.81	100	--	*
Williams (SC)	98	164.6	43.03	.85	--	--	--	--	--	--	--	100	--	--
South Carolina Pub Serv Auth	317	154.2	39.19	1.23	--	--	--	--	--	--	--	100	--	--
Cross (SC)	151	163.7	41.46	1.20	--	--	--	--	--	--	--	100	--	--
Grainger (SC)	15	144.0	35.85	1.30	--	--	--	--	--	--	--	100	--	--
Jefferies (SC)	27	138.1	36.66	1.63	--	--	--	--	--	--	--	100	--	--
Winyah (SC)	124	147.6	37.40	1.16	--	--	--	--	--	--	--	100	--	--
Southern California Edison Co	383	116.5	25.46	.55	--	--	--	--	7,778	234.0	2.41	51	--	49
Alamitos (CA)	--	--	--	--	--	--	--	--	2,406	241.9	2.44	--	--	100
Cool Water (CA)	--	--	--	--	--	--	--	--	829	187.2	1.96	--	--	100
El Segundo (CA)	--	--	--	--	--	--	--	--	948	235.6	2.47	--	--	100
Etiwanda (CA)	--	--	--	--	--	--	--	--	310	245.5	2.50	--	--	100
Huntington Beach (CA)	--	--	--	--	--	--	--	--	707	241.1	2.44	--	--	100
Long Beach (CA)	--	--	--	--	--	--	--	--	125	240.2	2.43	--	--	100
Mandalay (CA)	--	--	--	--	--	--	--	--	606	225.0	2.40	--	--	100
Mohave (NV)	383	116.5	25.46	.55	--	--	--	--	171	242.4	2.49	98	--	2
Ormond Beach (CA)	--	--	--	--	--	--	--	--	710	242.7	2.52	--	--	100
Redondo (CA)	--	--	--	--	--	--	--	--	966	241.9	2.49	--	--	100
Southern Illinois Power Coop	18	66.9	12.10	1.86	--	--	--	--	--	--	--	100	--	--
Marion (IL)	18	66.9	12.10	1.86	--	--	--	--	--	--	--	100	--	--
Southern Indiana Gas & Elec Co	198	135.5	30.90	3.60	--	--	--	--	11	196.2	2.01	100	--	*
A B Brown (IN)	100	158.7	36.62	3.89	--	--	--	--	9	191.3	1.96	100	--	*
Culley (IN)	73	111.1	25.17	3.40	--	--	--	--	1	217.6	2.23	100	--	*
Warrick (IN)	25	111.9	24.86	3.03	--	--	--	--	1	217.9	2.23	100	--	*
Southwestern Electric Power Co	868	155.7	24.34	.69	5	354.1	20.82	.00	3,856	168.8	1.68	78	*	22
Flint Creek (AR)	56	163.9	27.22	.38	--	--	--	--	--	--	--	100	--	--
Knox Lee (TX)	--	--	--	--	--	--	--	--	1,099	166.1	1.72	--	--	100
Lieberman (LA)	--	--	--	--	--	--	--	--	216	168.4	1.71	--	--	100
Pirkey (TX)	309	103.8	14.08	1.32	--	--	--	--	2	191.3	1.91	100	--	*
Welsh Station (TX)	503	180.5	30.32	.34	5	354.1	20.82	.00	--	--	--	100	*	--
Wilkes (TX)	--	--	--	--	--	--	--	--	2,539	170.0	1.65	--	--	100
Southwestern Public Service Co	632	202.7	35.33	.31	--	--	--	--	6,522	159.8	1.61	63	--	37
Cunningham (NM)	--	--	--	--	--	--	--	--	1,229	149.7	1.49	--	--	100
Harrington (TX)	384	188.0	32.86	.31	--	--	--	--	--	--	--	100	--	--
Jones (TX)	--	--	--	--	--	--	--	--	2,633	153.0	1.55	--	--	100
Maddox (NM)	--	--	--	--	--	--	--	--	559	145.8	1.53	--	--	100
Nichols (TX)	--	--	--	--	--	--	--	--	1,437	188.5	1.88	--	--	100
Plant X (TX)	--	--	--	--	--	--	--	--	663	155.6	1.57	--	--	100
Riverview (TX)	--	--	--	--	--	--	--	--	1	168.0	1.65	--	--	100
Tolk (TX)	248	225.6	39.16	.31	--	--	--	--	--	--	--	100	--	--

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ³		Avg. Sulfur %	Receipts	Average Cost ³		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Springfield City of	181	123.6	24.43	0.27	--	--	--	--	545	152.9	1.51	87	--	13
James River (MO)	62	149.3	35.52	.38	--	--	--	--	483	152.0	1.50	75	--	25
Southwest (MO)	120	105.8	18.73	.21	--	--	--	--	62	159.7	1.58	97	--	3
Springfield City of	79	111.4	23.32	3.11	--	--	--	--	--	--	--	100	--	--
Dallman (IL)	72	111.4	23.32	3.11	--	--	--	--	--	--	--	100	--	--
Lakeside (IL)	7	111.4	23.32	3.11	--	--	--	--	--	--	--	100	--	--
St Joseph Light & Power Co	4	133.2	30.88	3.23	--	--	--	--	123	177.1	1.75	43	--	57
Lakeroad (MO)	4	133.2	30.88	3.23	--	--	--	--	123	177.1	1.75	43	--	57
Sunflower Electric Coop Inc	70	111.0	18.72	.35	--	--	--	--	57	155.0	1.48	96	--	4
Holcomb (KS)	70	111.0	18.72	.35	--	--	--	--	57	155.0	1.48	96	--	4
Tacoma Public Utilities	--	--	--	--	*	446.0	25.85	0.00	1	369.0	3.87	--	38	62
Steam No.2 (WA)	--	--	--	--	*	446.0	25.85	.00	1	369.0	3.87	--	38	62
Tallahassee City of	--	--	--	--	--	--	--	--	1,415	252.1	2.61	--	--	100
Hopkins (FL)	--	--	--	--	--	--	--	--	1,259	250.0	2.59	--	--	100
Purdom (FL)	--	--	--	--	--	--	--	--	156	269.0	2.78	--	--	100
Tampa Electric Co	491	183.3	44.38	1.82	8	404.0	23.33	.11	--	--	--	100	*	--
Big Bend (FL)	--	--	--	--	4	408.7	23.49	.10	--	--	--	--	100	--
Davant Transfer (LA)	386	168.7	40.04	2.06	--	--	--	--	--	--	--	100	--	--
Gannon (FL)	105	232.5	60.42	.91	4	400.1	23.19	.12	--	--	--	99	1	--
Hookers Point (FL)	--	--	--	--	*	400.6	23.22	.10	--	--	--	--	100	--
Taunton City of	--	--	--	--	1	303.3	19.18	1.00	173	211.1	2.17	--	3	97
Cleary (MA)	--	--	--	--	1	303.3	19.18	1.00	173	211.1	2.17	--	3	97
Tennessee Valley Authority	3,317	110.9	26.23	2.40	24	374.6	21.70	.50	--	--	--	100	*	--
Allen (TN)	186	115.1	28.18	1.96	1	371.9	21.78	.50	--	--	--	100	*	--
Bull Run (TN)	174	121.5	31.42	1.35	7	384.7	22.13	.50	--	--	--	99	1	--
BRT Terminal (KY)	27	101.3	23.64	3.69	--	--	--	--	--	--	--	100	--	--
Cahokia (KY)	92	114.8	27.55	.48	--	--	--	--	--	--	--	100	--	--
Colbert (AL)	143	124.6	30.01	1.05	3	317.5	18.34	.50	--	--	--	99	1	--
Cumberland (TN)	667	91.4	21.25	2.81	3	389.8	22.68	.50	--	--	--	100	*	--
Gallatin (TN)	198	119.6	29.85	2.12	1	411.3	24.03	.50	--	--	--	100	*	--
Johnsonville (TN)	179	119.1	28.28	1.73	2	449.3	26.23	.50	--	--	--	100	*	--
Kingston (TN)	310	126.8	31.97	1.19	1	367.2	21.25	.50	--	--	--	100	*	--
Paradise (KY)	654	96.3	20.58	4.55	--	--	--	--	--	--	--	100	--	--
Sevier (TN)	155	126.3	31.94	1.29	*	403.5	23.52	.50	--	--	--	100	*	--
Shawnee (KY)	257	123.0	29.33	.92	2	381.0	21.88	.50	--	--	--	100	*	--
Widows Creek (AL)	274	119.1	28.46	2.41	4	352.5	20.56	.50	--	--	--	100	*	--
Terrabonne Parrish Con	--	--	--	--	--	--	--	--	110	172.7	1.93	--	--	100
Houma (LA)	--	--	--	--	--	--	--	--	110	172.7	1.93	--	--	100
Texas Municipal Power Agency	316	143.0	14.28	1.69	--	--	--	--	10	182.0	1.87	100	--	*
Gibbons Creek (TX)	316	143.0	14.28	1.69	--	--	--	--	10	182.0	1.87	100	--	*
Texas Utilities Electric Co	2,719	91.5	11.75	.97	37	363.5	21.07	.00	31,564	219.5	2.25	52	*	48
Big Brown (TX)	510	76.0	9.79	.80	--	--	--	--	81	219.5	2.21	99	--	1
Decordova (TX)	--	--	--	--	--	--	--	--	3,633	219.5	2.24	--	--	100
Eagle Mountain (TX)	--	--	--	--	--	--	--	--	906	219.5	2.26	--	--	100
Graham (TX)	--	--	--	--	--	--	--	--	2,699	219.5	2.29	--	--	100
Handley (TX)	--	--	--	--	--	--	--	--	2,794	219.5	2.25	--	--	100
Lake Creek (TX)	--	--	--	--	--	--	--	--	714	219.5	2.29	--	--	100
Lake Hubbard (TX)	--	--	--	--	--	--	--	--	2,412	219.5	2.25	--	--	100
Martin Lake (TX)	1,133	78.0	10.15	1.29	4	357.8	20.74	.00	--	--	--	100	*	--
Monticello (TX)	747	126.2	15.20	.50	33	364.2	21.11	.00	--	--	--	98	2	--
Morgan Creek (TX)	--	--	--	--	--	--	--	--	2,618	219.5	2.24	--	--	100
Mountain Creek (TX)	--	--	--	--	--	--	--	--	2,117	219.5	2.24	--	--	100
North Lake (TX)	--	--	--	--	--	--	--	--	1,844	219.5	2.23	--	--	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Texas Utilities Electric Co														
Permian Basin (TX)	—	—	—	—	—	—	—	—	430	219.5	2.21	—	—	100
Sandow No 4 (TX)	329	89.0	12.47	1.20	—	—	—	—	—	—	—	100	—	—
Stryker (TX)	—	—	—	—	—	—	—	—	2,353	219.5	2.28	—	—	100
Tradinghouse (TX)	—	—	—	—	—	—	—	—	5,776	219.5	2.26	—	—	100
Valley (TX)	—	—	—	—	—	—	—	—	3,187	219.5	2.25	—	—	100
Texas-New Mexico Power Co	112	130.9	18.53	.87	—	—	—	—	13	194.0	2.01	99	—	1
TNP One (TX)	112	130.9	18.53	.87	—	—	—	—	13	194.0	2.01	99	—	1
Toledo Edison Co	83	184.3	46.88	1.01	—	—	—	—	—	—	—	100	—	—
Bay Shore (OH)	83	184.3	46.88	1.01	—	—	—	—	—	—	—	100	—	—
Tri State Gen & Trans Assn, Inc	329	113.4	23.11	.43	—	—	—	—	16	337.1	3.60	100	—	*
Craig (CO)	293	118.4	24.01	.38	—	—	—	—	16	337.1	3.60	100	—	*
Nucla (CO)	37	75.1	15.97	.86	—	—	—	—	—	—	—	100	—	—
Tucson Electric Power Co	195	149.8	27.23	.70	—	—	—	—	122	183.5	1.88	97	—	3
Irrington (AZ)	—	—	—	—	—	—	—	—	122	183.5	1.88	—	—	100
Springerville (AZ)	195	149.8	27.23	.70	—	—	—	—	—	—	—	100	—	—
Union Electric Co	822	116.2	22.88	1.04	1	365.2	21.01	0.29	250	160.0	1.64	98	*	2
Labadie (MO)	492	115.4	22.72	.83	—	—	—	—	—	—	—	100	—	—
Meramec (MO)	—	—	—	—	—	—	—	—	164	163.1	1.68	—	—	100
Rush Island (MO)	179	107.5	20.32	.67	1	365.2	21.01	.29	—	—	—	100	*	—
Sioux (MO)	151	128.1	26.47	2.15	—	—	—	—	—	—	—	100	—	—
Venice No.2 (IL)	—	—	—	—	—	—	—	—	86	154.1	1.58	—	—	100
United Illuminating Co	82	188.0	49.29	.58	179	277.1	17.91	.68	820	228.3	2.35	52	28	20
Bridgeport Harbor (CT)	82	188.0	49.29	.58	81	264.3	17.09	.65	—	—	—	80	20	—
New Haven Hbr (CT)	—	—	—	—	98	287.7	18.60	.72	820	228.3	2.35	—	43	57
United Power Assn	86	68.0	9.33	.63	*	423.8	24.39	.40	—	—	—	100	*	—
Stanton (ND)	86	68.0	9.33	.63	*	423.8	24.39	.40	—	—	—	100	*	—
UtiliCorp United Inc	63	107.1	22.21	.45	—	—	—	—	—	—	—	100	—	—
Sibley (MO)	63	107.1	22.21	.45	—	—	—	—	—	—	—	100	—	—
Vero Beach City of	—	—	—	—	—	—	—	—	422	237.9	2.46	—	—	100
Vero Beach (FL)	—	—	—	—	—	—	—	—	422	237.9	2.46	—	—	100
Vineland City of	2	192.2	51.38	.77	7	321.8	20.29	.99	—	—	—	54	46	—
H M Down (NJ)	2	192.2	51.38	.77	7	321.8	20.29	.99	—	—	—	54	46	—
Virginia Electric & Power Co	843	137.9	34.81	1.34	3	442.1	26.00	.20	132	755.5	7.84	99	*	1
Bremo Bluff (VA)	60	137.4	32.98	.87	—	—	—	—	—	—	—	100	—	—
Chesapeake Energy (VA)	95	147.8	37.57	1.17	—	—	—	—	—	—	—	100	—	—
Chesterfield (VA)	207	141.6	36.24	1.14	—	—	—	—	50	1,767.6	18.51	99	—	1
Clover (VA)	24	135.5	34.62	1.02	—	—	—	—	—	—	—	100	—	—
Mount Storm (WV)	335	128.3	31.92	1.69	3	442.1	26.00	.20	—	—	—	100	*	—
Possum Point (VA)	71	151.6	39.69	.94	—	—	—	—	—	—	—	100	—	—
Yorktown (VA)	51	147.0	38.24	1.43	—	—	—	—	83	140.0	1.44	94	—	6
West Penn Power Co	286	132.8	34.56	2.29	1	371.6	22.00	.27	6	390.1	3.90	100	*	*
Armstrong (PA)	22	136.1	34.50	1.67	1	360.4	21.34	.27	—	—	—	99	1	—
Hatfield (PA)	252	132.5	34.61	2.31	*	410.6	24.32	.27	—	—	—	100	*	—
Mitchell (PA)	12	133.8	33.41	3.02	—	—	—	—	6	390.1	3.90	98	—	2
West Texas Utilities Co	282	162.9	27.22	.36	3	384.3	23.07	.21	3,761	185.5	1.84	56	*	44
Fort Phantom (TX)	—	—	—	—	—	—	—	—	1,640	202.7	2.05	—	—	100
Oak Creek (TX)	—	—	—	—	—	—	—	—	406	152.4	1.47	—	—	100
Oklaunion (TX)	282	162.9	27.22	.36	3	384.3	23.07	.21	—	—	—	100	*	—
Paint Creek (TX)	—	—	—	—	—	—	—	—	334	305.4	3.04	—	—	100
Rio Pecos (TX)	—	—	—	—	—	—	—	—	712	142.0	1.38	—	—	100
San Angelo (TX)	—	—	—	—	—	—	—	—	669	147.2	1.46	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Western Farmers Elec Coop Inc	140	178.3	29.97	0.32	—	—	—	—	1,182	143.7	1.49	66	—	34
Anadarko (OK)	—	—	—	—	—	—	—	—	996	143.7	1.49	—	—	100
Hugo (OK)	140	178.3	29.97	.32	—	—	—	—	—	—	—	100	—	—
Mooreland (OK)	—	—	—	—	—	—	—	—	186	143.7	1.49	—	—	100
Western Massachusetts Elec Co	—	—	—	—	—	—	—	—	370	199.0	2.03	—	—	100
West Springfield (MA)	—	—	—	—	—	—	—	—	370	199.0	2.03	—	—	100
WestPlains Energy	—	—	—	—	—	—	—	—	661	147.1	1.47	—	—	100
Cimarron River (KS)	—	—	—	—	—	—	—	—	154	153.2	1.53	—	—	100
Large (KS)	—	—	—	—	—	—	—	—	228	145.7	1.45	—	—	100
Mullergren (KS)	—	—	—	—	—	—	—	—	278	145.0	1.47	—	—	100
Wisconsin Electric Power Co	616	127.6	25.60	.54	—	—	—	—	46	232.6	2.38	100	—	*
Oak Creek (WI)	88	157.1	39.00	.49	—	—	—	—	18	215.9	2.19	99	—	1
Pleasant Prairie (WI)	265	77.6	13.05	.34	—	—	—	—	18	245.7	2.51	100	—	*
Port Washington (WI)	36	142.7	37.40	1.41	—	—	—	—	2	268.9	2.69	100	—	*
Presque Isle (MI)	183	159.2	31.66	.49	—	—	—	—	—	—	—	100	—	—
Valley (WI)	44	152.5	39.41	1.28	—	—	—	—	8	232.9	2.48	99	—	1
Wisconsin Power & Light Co	688	102.6	17.59	.40	*	442.8	26.04	0.00	28	271.0	2.72	100	*	*
Blackhawk (WI)	—	—	—	—	—	—	—	—	28	271.0	2.72	—	—	100
Columbia (WI)	443	92.1	15.71	.44	—	—	—	—	—	—	—	100	—	—
Edgewater (WI)	174	121.2	20.37	.31	—	—	—	—	—	—	—	100	—	—
Nelson Dewey (WI)	60	118.5	21.94	.31	—	—	—	—	—	—	—	100	—	—
Rock River (WI)	12	134.7	25.05	.38	*	442.8	26.04	.00	—	—	—	99	1	—
Wisconsin Public Service Corp	230	118.1	20.77	.25	—	—	—	—	27	249.0	2.52	99	—	1
Pulliam (WI)	67	118.7	21.02	.22	—	—	—	—	22	252.0	2.55	98	—	2
Weston (WI)	163	117.8	20.66	.26	—	—	—	—	5	236.0	2.39	100	—	*
Wyandotte Municipal Serv Comm ..	2	197.5	48.51	2.90	—	—	—	—	—	—	—	100	—	—
Wyandotte (MI)	2	197.5	48.51	2.90	—	—	—	—	—	—	—	100	—	—
U.S. Total	64,483	133.3	27.35	1.11	9,083	282.4	17.91	.96	281,754	² 202.6	2.06	79	3	17

¹ The June 1995 petroleum coke receipts were 63,445 short tons and the cost was 66.1 cents per million Btu.

² Monetary values are expressed in nominal terms.

³ The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.

* Less than 0.05.

Notes: *Totals may not equal sum of components because of independent rounding. *Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. *Data for 1995 are preliminary. *Mcf=thousand cubic feet and bbl=barrel. *Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

 

Appendix A

**Nonutility
Power
Producers:
Capacity,
Generation,
Consumption,
and Supply
and
Disposition**

1870-1871

1872-1873

1874-1875

1876-1877

1878-1879

1880-1881

1882-1883

1884-1885

1886-1887

1888-1889

1890-1891

1892-1893

1894-1895

1896-1897

1898-1899

1900-1901

1902-1903

1904-1905

1906-1907

1908-1909

1910-1911

1912-1913

1914-1915

1916-1917

1918-1919

1920-1921

1922-1923

1924-1925

1926-1927

**Nonutility Power Producers: Capacity, Generation,
Consumption, and Supply and Disposition**

Table A1. Summary Statistics for U.S. Nonutility Power Producers, 1990 Through 1994

Item	1990	1991	1992	1993		1994	
	5 Megawatts or More			1 Megawatt or More	5 Megawatts or More	1 Megawatt or More	5 Megawatts or More
Installed Capacity (megawatts)	42,869	48,171	56,814	60,778	59,055	68,445	66,616
Coal ¹	6,712	7,291	8,503	9,772	9,712	10,372	10,322
Petroleum ²	811	1,207	1,730	2,043	1,869	2,262	2,061
Natural Gas ³	16,682	20,259	21,542	23,463	23,009	28,055	27,576
Petroleum/Natural Gas (Combined)	6,167	5,049	8,478	8,505	8,377	9,820	9,667
Hydroelectric	1,477	1,587	2,684	2,741	2,173	3,364	2,783
Geothermal	1,031	1,048	1,254	1,318	1,307	1,335	1,324
Solar	360	360	360	360	360	354	354
Wind	1,405	1,652	1,822	1,813	1,775	1,737	1,700
Wood ⁴	5,786	6,580	6,805	7,046	6,983	7,416	7,354
Waste ⁵	2,230	2,627	3,006	3,131	2,910	3,134	2,884
Nuclear ⁶	20	20	20	20	20	—	—
Other ⁷	187	491	611	566	562	597	593
Gross Generation (million kilowatthours)	217,241	248,448	296,001	325,226	318,843	354,924	348,189
Coal ¹	32,131	40,587	47,363	53,367	53,166	59,035	58,839
Petroleum ²	7,330	7,814	10,963	13,364	13,089	15,069	14,751
Natural Gas ³	116,706	131,340	158,798	174,282	171,765	192,213	189,499
Hydroelectric	6,235	6,243	9,446	11,511	9,583	13,227	11,293
Geothermal	6,872	7,651	8,578	9,749	9,704	10,122	10,080
Solar	663	779	746	897	897	824	824
Wind	2,251	2,606	2,916	3,052	2,999	3,482	3,424
Wood ⁴	30,812	33,785	36,255	37,421	37,206	38,595	38,395
Waste ⁵	11,415	13,956	17,352	18,325	17,187	18,797	17,532
Nuclear ⁶	116	80	67	78	78	54	54
Other ⁷	2,710	3,609	3,516	3,181	3,169	3,507	3,496
Consumption							
Coal (Thousand short tons)	NA	38,113	44,132	48,343	47,827	52,261	51,731
Petroleum (Thousand barrels)	NA	27,274	30,219	36,768	35,390	¹⁰ 40,460	38,521
Natural Gas (Million cubic feet)	NA	2,934,066	3,373,446	3,691,954	3,641,727	3,735,431	3,678,154
Supply and Disposition (million kilowatthours)							
Gross Generation	217,241	248,448	296,001	325,226	318,843	354,924	348,189
Receipts ⁸	63,743	68,264	83,421	85,323	77,378	94,166	83,476
Deliveries ⁹	126,048	140,537	175,160	203,035	199,442	222,315	218,431
Facility Use	154,936	176,175	204,261	207,514	196,780	226,775	213,235

¹ Includes coal, anthracite culm and coal waste.

² Includes petroleum, petroleum coke, diesel, kerosene, petroleum sludge and tar.

³ Includes butane, ethane, propane, waste heat and waste gases.

⁴ Includes wood, wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.

⁵ Includes municipal solid waste, agricultural waste, straw, tires, landfill gases and other waste.

⁶ Nuclear reactor and generator at Argonne National Laboratory used primarily for research and development in testing reactor fuels as well as for training. The generation from the unit is used for internal consumption.

⁷ Includes hydrogen, sulfur, batteries, chemicals, and spent sulfite liquor. Data previously published for other energy sources in 1989 and 1990 have been reclassified and are included in the category that best reflects its characteristics.

⁸ Includes purchases, interchanges, and exchanges of electric energy with utilities and other nonutilities.

⁹ Includes interchanges, and exchanges of electric energy with utilities and other nonutilities. The disparity in this data and data reported on other EIA surveys occurs due to differences in the respondent universe. The Form EIA-867 is filed by nonutilities reporting the energy delivered, while other data sources are filed by electric utilities reporting energy received. Differences in terminology and accounting procedures attribute to the disparity. In addition, since the frame for the Form EIA-867 is derived from utility surveys the Form EIA-867 universe lags 1 year.

¹⁰ Does not include petroleum coke consumption of 4,740 thousand short tons.

NA = Not available.

Notes: •Data for 1994 are preliminary; data for prior years are final. •Totals may not equal sum of components because of independent rounding.

•Percent change is calculated before rounding. •See the Technical Notes for the methodology for allocating capacity and generation by energy sources, respectively.

Source: Energy Information Administration, (EIA) Form EIA-867, "Annual Nonutility Power Producer Report."

Table A2. Installed Capacity at U.S. Nonutility Generating Facilities by Fossil Fuels, Renewable Energy Sources, and Census Division, 1990 Through 1994 (Megawatts)

Census Division	Fossil Fuels ¹	Renewables/ Other/ Nuclear ²	Both Fossil Fuels and Renewables/ Other/ Nuclear
1990 (5 Megawatts or More)			
New England	1,238	891	1,089
Middle Atlantic	2,568	592	435
East North Central	3,986	106	949
West North Central	629	55	185
South Atlantic	2,933	682	2,365
East South Central	249	W	W
West South Central	7,857	38	3,870
Mountain	450	W	W
Pacific	5,394	3,792	964
U.S. Total	25,304	6,579	10,986
1991 (5 Megawatts or More)			
New England	1,842	1,180	834
Middle Atlantic	3,690	821	429
East North Central	3,833	240	959
West North Central	882	105	116
South Atlantic	3,597	1,250	2,416
East South Central	455	162	872
West South Central	10,019	41	1,996
Mountain	564	445	283
Pacific	6,044	4,508	587
U.S. Total	30,925	8,754	8,492
1992 (1 Megawatts or More)			
New England	2,115	1,429	861
Middle Atlantic	5,883	1,081	415
East North Central	4,024	387	1,038
West North Central	956	141	127
South Atlantic	5,413	1,388	2,642
East South Central	486	188	862
West South Central	10,239	266	2,176
Mountain	966	601	285
Pacific	6,941	5,239	668
U.S. Total	37,022	10,719	9,074
1993 (1 Megawatt or More)			
New England	2,369	1,479	882
Middle Atlantic	7,107	1,089	535
East North Central	4,079	421	1,046
West North Central	972	143	146
South Atlantic	6,357	1,358	2,587
East South Central	444	253	1,037
West South Central	10,673	255	2,142
Mountain	1,042	635	344
Pacific	7,420	5,205	760
U.S. Total	40,463	10,836	9,478
1994 (1 Megawatt or More)			
New England	2,532	1,486	877
Middle Atlantic	9,956	1,215	581
East North Central	4,476	341	1,130
West North Central	959	178	159
South Atlantic	7,778	1,799	2,806
East South Central	426	245	1,418
West South Central	11,339	255	2,170
Mountain	1,819	610	253
Pacific	7,700	5,092	845
U.S. Total	46,986	11,221	10,238

¹ Includes petroleum, natural gas, and coal as a single energy source.

² Includes hydroelectric, geothermal, solar, wind, wood, wood waste, peat, wood liquors, railroad ties, pitch, municipal solid waste, other waste, agricultural waste, straw, tires, landfill gases, fish oils, sludge, other (sulfur, hydrogen, batteries, chemicals, spent sulfite liquors), and/or nuclear as energy sources.

W = Withheld to avoid disclosure of individual company data.

Notes: •For a summary of 1993 and 1994 data for 5 megawatts or more, see Table A1. •See Technical Notes for a description of allocating capacity. •Data for 1994 are preliminary; data for prior years are final. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

Table A3. Installed Capacity at U.S. Nonutility Generating Facilities by Energy Source and Census Division, 1990 Through 1994 (Megawatts)

Census Division	Coal ¹	Natural Gas ²	Petroleum ³ only / and Natural Gas ⁴	Hydroelectric/ Geothermal/ Solar / Wind	Wood ⁵ / Waste ⁶	Other ⁷ / Nuclear	Total
1990 (5 Megawatts or More)							
New England	358	218	1,052	418	1,171	—	3,218
Middle Atlantic	1,053	409	1,386	239	507	—	3,595
East North Central	1,181	2,673	736	50	401	—	5,040
West North Central	640	W	W	55	122	—	869
South Atlantic	1,733	621	953	W	2,392	W	5,980
East South Central	256	W	—	—	817	W	1,273
West South Central	892	8,771	1,261	—	841	—	11,765
Mountain	W	347	W	308	94	W	978
Pacific	W	W	1,489	W	1,670	—	10,150
U.S. Total	6,712	16,682	6,978	4,274	8,016	206	42,869
1991 (5 Megawatts or More)							
New England	353	793	1,086	432	1,192	—	3,856
Middle Atlantic	1,328	1,053	1,636	239	684	—	4,940
East North Central	1,035	2,840	523	59	577	—	5,033
West North Central	W	W	84	55	104	—	1,103
South Atlantic	2,114	632	1,165	155	2,809	388	7,263
East South Central	276	239	W	—	874	W	1,489
West South Central	W	9,244	806	—	1,157	W	12,056
Mountain	162	489	W	363	159	W	1,292
Pacific	W	W	824	3,343	1,652	13	11,138
U.S. Total	7,291	20,259	6,256	4,647	9,207	510	48,171
1992 (1 Megawatts or More)							
New England	261	413	1,702	579	1,448	—	4,404
Middle Atlantic	1,582	1,570	2,971	W	787	W	7,379
East North Central	1,240	2,845	619	W	626	W	5,449
West North Central	737	146	146	73	122	—	1,224
South Atlantic	2,649	825	2,474	205	2,870	420	9,443
East South Central	288	255	W	—	889	W	1,535
West South Central	828	9,521	1,020	W	1,095	W	12,680
Mountain	175	790	W	514	166	W	1,852
Pacific	743	5,176	W	4,037	1,808	W	12,848
U.S. Total	8,503	21,542	10,207	6,120	9,812	630	56,814
1993 (1 Megawatt or More)							
New England	363	587	1,780	587	1,412	—	4,729
Middle Atlantic	2,049	1,860	3,494	W	856	W	8,730
East North Central	1,733	2,523	525	W	646	W	5,546
West North Central	758	118	157	73	156	—	1,261
South Atlantic	2,770	1,664	2,332	209	2,953	375	10,303
East South Central	289	222	W	—	1,099	W	1,734
West South Central	828	9,915	1,022	W	1,089	W	13,069
Mountain	233	808	W	548	166	W	2,020
Pacific	749	5,768	W	4,099	1,801	W	13,385
U.S. Total	9,772	23,463	10,548	6,232	10,177	585	60,778
1994 (1 Megawatt or More)							
New England	353	1,028	1,512	586	1,416	—	4,895
Middle Atlantic	2,302	4,533	3,562	W	888	W	11,752
East North Central	2,057	2,544	572	115	658	—	5,947
West North Central	729	122	182	95	168	—	1,296
South Atlantic	2,771	2,033	3,436	568	3,197	379	12,384
East South Central	323	224	W	W	1,265	W	2,088
West South Central	828	10,652	943	W	1,125	W	13,764
Mountain	238	1,289	W	551	157	W	2,682
Pacific	771	5,630	W	4,069	1,675	W	13,638
U.S. Total	10,372	28,055	12,081	6,790	10,550	597	68,445

¹ Includes coal, anthracite culm and coal waste.

² Includes natural gas, butane, ethane, propane, waste heat and waste gases.

³ Includes petroleum, petroleum coke, diesel, kerosene, and petroleum sludge and tar.

⁴ Includes petroleum used as a single energy source, and petroleum and natural gas used as a fuel combination by themselves and with other fuels.

⁵ Includes wood, wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.

⁶ Includes municipal solid waste, agricultural waste, straw, tires, landfill gases, fish oils, and other waste.

⁷ Includes hydrogen, sulfur, batteries, chemicals, and spent sulfite liquor. Data previously published for other energy sources have been reclassified and are included in the category that best reflects its characteristics.

Notes: •For a summary of 1993 and 1994 data for 5 megawatts or more, see Table A1. •Data for 1994 are preliminary; data for prior years are final.

•Totals may not equal sum of components because of independent rounding. •W = Withheld to avoid disclosure of individual company data.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

Table A4. Installed Capacity at U.S. Nonutility Generating Facilities by Qualifying Facility Status and Census Division, 1990 Through 1994 (Megawatts)

Census Division	QF Capacity		Non-QF Capacity		Total Capacity	
	No. of Facilities	Capacity (megawatts)	No. of Facilities	Capacity (megawatts)	No. of Facilities	Capacity (megawatts)
1990 (5 Megawatts or More)						
New England	66	2,352	18	866	84	3,218
Middle Atlantic	90	3,142	15	453	105	3,595
East North Central	37	3,072	50	1,969	87	5,040
West North Central	14	478	11	391	25	869
South Atlantic	79	4,621	35	1,359	114	5,980
East South Central	14	543	15	730	29	1,273
West South Central	84	9,890	25	1,875	109	11,765
Mountain	26	634	10	344	36	978
Pacific	248	8,592	77	1,558	325	10,150
U.S. Total	658	33,323	256	9,546	914	42,869
1991 (5 Megawatts or More)						
New England	69	2,719	22	1,137	91	3,856
Middle Atlantic	105	4,474	17	467	122	4,940
East North Central	38	3,080	52	1,954	90	5,033
West North Central	14	478	22	625	36	1,103
South Atlantic	86	5,149	47	2,113	133	7,263
East South Central	16	753	17	736	33	1,489
West South Central	87	10,016	30	2,040	117	12,056
Mountain	28	843	15	449	43	1,292
Pacific	276	9,458	86	1,681	362	11,138
U.S. Total	719	36,969	308	11,202	1,027	48,171
1992 (1 Megawatts or More)						
New England	111	3,077	75	1,327	186	4,404
Middle Atlantic	211	6,924	48	455	259	7,379
East North Central	95	3,341	99	2,108	194	5,449
West North Central	23	505	44	720	67	1,224
South Atlantic	127	6,256	95	3,187	222	9,443
East South Central	23	822	23	713	46	1,535
West South Central	107	10,551	59	2,128	166	12,680
Mountain	73	1,313	37	540	110	1,852
Pacific	409	10,972	149	1,876	558	12,848
U.S. Total	1,179	43,760	629	13,054	1,808	56,814
1993 (1 Megawatt or More)						
New England	116	3,404	73	1,325	189	4,729
Middle Atlantic	230	8,351	44	379	274	8,730
East North Central	98	3,403	101	2,143	199	5,546
West North Central	25	512	49	749	74	1,261
South Atlantic	139	7,011	97	3,291	236	10,303
East South Central	24	881	30	853	54	1,734
West South Central	107	11,159	60	1,910	167	13,069
Mountain	81	1,446	38	574	119	2,020
Pacific	412	11,606	142	1,779	554	13,385
U.S. Total	1,232	47,774	634	13,004	1,866	60,778
1994 (1 Megawatt or More)						
New England	117	3,420	75	1,475	192	4,895
Middle Atlantic	248	11,350	48	402	296	11,752
East North Central	101	3,448	118	2,498	219	5,947
West North Central	26	535	51	760	77	1,296
South Atlantic	151	8,300	129	4,083	280	12,384
East South Central	24	930	35	1,159	59	2,088
West South Central	107	11,846	61	1,917	168	13,764
Mountain	85	1,905	38	776	123	2,682
Pacific	407	11,809	146	1,828	553	13,638
U.S. Total	1,266	53,545	701	14,900	1,967	68,445

QF = Nonutility generating facilities that have obtained status as qualifying facilities under the Public Utility Regulatory Policies Act of 1978.

Notes: •For summary statistics of 1993 and 1994 for 5 megawatts or more, see Table A1. •Data for 1994 are preliminary; data for prior years are final. •The number of facilities shown includes operational, new, and planned facilities. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

Table A5. Installed Capacity at U.S. Nonutility Generating Facilities by Major Industry Group and Census Division, 1990 Through 1994 (Megawatts)

Census Division	Manufacturing	Transportation and Public Utilities	Services	Mining	Public Administration	Other Industry Groups	Total
1990 (5 Megawatts or More)							
New England	1,558	W	W	—	—	—	3,218
Middle Atlantic	2,387	727	132	W	W	162	3,595
East North Central	4,650	109	185	W	—	W	5,040
West North Central	551	W	W	W	—	—	869
South Atlantic	4,968	918	W	—	W	W	5,980
East South Central	1,250	W	—	—	W	—	1,273
West South Central	10,990	464	W	W	—	—	11,765
Mountain	249	264	W	W	—	268	978
Pacific	3,382	W	W	W	315	W	10,150
U.S. Total	29,985	8,937	869	1,955	452	670	42,869
1991 (5 Megawatts or More)							
New England	1,925	1,898	33	—	—	—	3,856
Middle Atlantic	3,326	984	184	W	W	162	4,940
East North Central	4,627	109	193	W	—	W	5,033
West North Central	607	W	130	W	—	—	1,103
South Atlantic	5,474	1,587	124	—	W	W	7,263
East South Central	1,466	W	—	—	W	—	1,489
West South Central	11,291	464	W	W	—	—	12,056
Mountain	493	316	W	W	—	268	1,292
Pacific	3,558	W	W	W	W	W	11,138
U.S. Total	32,767	10,946	1,111	2,199	455	693	48,171
1992 (1 Megawatts or More)							
New England	2,120	2,167	W	—	W	—	4,404
Middle Atlantic	5,112	1,395	410	W	W	162	7,379
East North Central	4,864	253	239	W	W	W	5,449
West North Central	695	W	138	W	W	W	1,224
South Atlantic	6,371	2,824	150	W	W	61	9,443
East South Central	1,497	W	W	W	W	—	1,535
West South Central	11,865	442	193	180	—	—	12,680
Mountain	746	474	157	197	—	278	1,852
Pacific	4,342	6,200	239	1,560	326	182	12,848
U.S. Total	37,612	13,951	1,643	2,413	483	713	56,814
1993 (1 Megawatt or More)							
New England	2,248	2,363	W	—	W	—	4,729
Middle Atlantic	5,807	1,989	511	W	W	225	8,730
East North Central	4,851	301	271	W	W	W	5,546
West North Central	702	184	165	W	W	W	1,261
South Atlantic	6,925	2,914	158	W	W	269	10,303
East South Central	1,676	18	W	W	W	—	1,734
West South Central	12,245	442	203	180	—	—	13,069
Mountain	772	566	158	245	—	278	2,020
Pacific	4,678	5,532	324	2,439	239	173	13,385
U.S. Total	39,904	14,309	1,908	3,246	406	1,005	60,778
1994 (1 Megawatt or More)							
New England	2,267	2,499	W	—	—	W	4,895
Middle Atlantic	8,509	2,168	546	W	W	225	11,752
East North Central	5,129	373	287	W	W	90	5,947
West North Central	706	213	166	W	W	W	1,296
South Atlantic	8,180	3,887	176	W	W	67	12,354
East South Central	2,029	18	W	27	W	—	2,088
West South Central	12,940	442	202	180	—	—	13,764
Mountain	833	779	139	245	—	686	2,682
Pacific	5,069	5,307	433	2,438	239	151	13,638
U.S. Total	45,662	15,686	2,070	3,252	512	1,234	68,415

W = Withheld to avoid disclosure of individual company data.

Notes: •Data shown in this table are based on the facility's consumption. •Data for 1994 are preliminary; data for prior years are final. •See Technical Notes for Standard Industrial Classifications for these industry groups. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

Table A6. Gross Generation for U.S. Nonutility Power Producers by Energy Source and Census Division, 1990 Through 1994
(Million Kilowatthours)

Census Division	Coal ¹	Petroleum ²	Natural Gas ³	Hydroelectric	Geothermal/ Solar/Wind	Wood ⁴ / Waste ⁵	Other ⁶ / Nuclear	Total
1990 (5 Megawatts or More)								
New England	1,922	1,592	1,618	2,374	—	6,905	—	14,412
Middle Atlantic	5,242	1,173	7,186	969	—	2,856	—	17,425
East North Central	5,473	478	11,906	242	—	2,745	—	20,843
West North Central	W	W	438	167	—	509	—	2,641
South Atlantic	9,976	1,414	W	W	—	11,079	885	28,024
East South Central	2,058	W	1,511	—	—	4,360	W	8,065
West South Central	W	W	57,938	—	—	4,924	W	69,199
Mountain	769	W	1,459	402	844	639	W	4,313
Pacific	1,946	W	W	W	8,942	8,209	W	52,319
U.S. Total	32,131	7,330	116,706	6,235	9,786	42,227	2,826	217,241
1991 (5 Megawatts or More)								
New England	2,527	1,292	6,710	2,264	—	7,553	—	20,347
Middle Atlantic	7,741	W	11,050	877	—	3,933	W	24,886
East North Central	5,456	W	12,173	266	W	3,084	—	21,424
West North Central	1,841	36	745	227	—	466	—	3,316
South Atlantic	11,504	1,563	3,706	760	—	12,991	2,249	32,773
East South Central	2,005	W	2,132	—	—	4,735	W	9,013
West South Central	5,459	W	60,095	—	—	5,404	W	73,404
Mountain	1,044	15	1,932	511	991	755	193	5,442
Pacific	3,009	W	32,796	1,337	W	8,820	W	57,843
U.S. Total	40,587	7,814	131,340	6,243	11,035	47,741	3,688	248,448
1992 (1 Megawatts or More)								
New England	2,397	1,506	11,056	2,694	—	8,418	—	26,071
Middle Atlantic	9,747	W	22,504	1,916	—	5,244	W	40,890
East North Central	6,569	510	13,549	W	—	3,166	W	24,358
West North Central	2,565	50	749	336	—	670	—	4,371
South Atlantic	13,122	2,354	5,266	1,095	—	14,936	2,030	38,804
East South Central	2,152	W	2,401	—	—	5,163	W	9,962
West South Central	5,354	2,129	62,469	W	—	5,586	W	77,050
Mountain	1,131	40	3,450	600	1,214	816	204	7,455
Pacific	4,327	3,017	37,354	W	11,026	9,607	W	67,040
U.S. Total	47,363	10,963	158,798	9,446	12,241	53,607	3,583	296,001
1993 (1 Megawatt or More)								
New England	2,417	1,764	12,460	2,526	—	9,062	—	28,229
Middle Atlantic	10,950	W	28,381	1,724	—	5,714	W	48,705
East North Central	7,138	627	14,274	W	—	3,602	W	26,211
West North Central	2,852	63	687	336	—	737	—	4,675
South Atlantic	15,466	2,774	7,886	963	—	14,821	1,710	43,620
East South Central	2,289	W	2,170	—	—	6,019	W	10,741
West South Central	5,798	3,239	63,077	W	—	5,804	W	80,073
Mountain	1,317	112	4,638	948	1,588	767	201	9,572
Pacific	5,140	2,905	40,708	W	12,110	9,220	W	73,400
U.S. Total	53,367	13,364	174,282	11,511	13,698	55,746	3,259	325,226
1994 (1 Megawatt or More)								
New England	2,575	1,937	13,917	2,709	—	8,787	—	29,925
Middle Atlantic	12,169	2,213	34,178	1,877	—	5,824	197	56,457
East North Central	8,652	717	15,139	533	—	3,952	—	28,993
West North Central	3,111	W	726	339	W	789	—	5,077
South Atlantic	17,122	3,369	11,348	2,983	—	15,328	2,002	52,152
East South Central	2,325	W	2,246	W	—	6,874	W	12,786
West South Central	6,227	3,357	64,768	W	—	5,882	W	81,989
Mountain	1,567	115	6,131	837	W	768	W	11,273
Pacific	5,285	3,114	43,761	1,918	12,752	9,188	252	76,270
U.S. Total	59,035	15,069	192,213	13,227	14,428	57,392	3,560	354,924

¹ Includes coal, anthracite culm and coal waste.

² Includes petroleum, petroleum coke, diesel, kerosene, and petroleum sludge and tar.

³ Includes natural gas, butane, ethane, propane, waste heat and waste gases.

⁴ Includes wood, wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.

⁵ Includes municipal solid waste, agricultural waste, straw, tires, landfill gases, fish oils, and other waste.

⁶ Includes hydrogen, sulfur, batteries, chemicals, and spent sulfite liquor. Data previously published for other energy sources have been reclassified and are included in the category that best reflects its characteristics.

Notes: •For a summary of 1993 and 1994 data for 5 megawatts or more, see Table A1. •Data for 1994 are preliminary; data for prior years are final.

•Totals may not equal sum of components because of independent rounding. •W = Withheld to avoid disclosure of individual company data.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

Table A7. Gross Generation at U.S. Nonutility Generating Facilities by Qualifying Facility Status and Census Division, 1990 Through 1994
(Million Kilowatthours)

Census Division	QF Generation		Non-QF Generation		Total Generation	
	No. of Facilities	Generation (million kilowatthours)	No. of Facilities	Generation (million kilowatthours)	No. of Facilities	Generation (million kilowatthours)
1990 (5 Megawatts or More)						
New England	66	11,776	18	2,636	84	14,412
Middle Atlantic	90	15,748	15	1,678	105	17,425
East North Central	37	12,394	50	8,449	87	20,843
West North Central	14	2,002	11	639	25	2,641
South Atlantic	79	21,129	35	6,895	114	28,024
East South Central	14	3,713	15	4,352	29	8,065
West South Central	84	58,348	25	10,850	109	69,199
Mountain	26	3,046	10	1,267	36	4,313
Pacific	248	46,710	77	5,608	325	52,319
U.S. Total	658	174,866	256	42,374	914	217,241
1991 (5 Megawatts or More)						
New England	69	15,448	22	4,899	91	20,347
Middle Atlantic	105	23,202	17	1,684	122	24,886
East North Central	38	13,169	52	8,255	90	21,424
West North Central	14	1,984	22	1,331	36	3,316
South Atlantic	86	23,982	47	8,791	133	32,773
East South Central	16	4,909	17	4,104	33	9,013
West South Central	87	61,661	30	11,743	117	73,404
Mountain	28	3,673	15	1,769	43	5,442
Pacific	276	51,570	86	6,273	362	57,843
U.S. Total	719	199,599	308	48,849	1,027	248,448
1992 (1 Megawatts or More)						
New England	111	18,717	75	7,354	186	26,071
Middle Atlantic	211	38,758	48	2,132	259	40,890
East North Central	95	15,683	99	8,675	194	24,358
West North Central	23	2,073	44	2,298	67	4,371
South Atlantic	127	28,916	95	9,888	222	38,804
East South Central	23	5,413	23	4,549	46	9,962
West South Central	107	65,080	59	11,970	166	77,050
Mountain	73	5,507	37	1,948	110	7,455
Pacific	409	60,979	149	6,061	558	67,040
U.S. Total	1,179	241,126	629	54,875	1,808	296,001
1993 (1 Megawatt or More)						
New England	116	20,936	73	7,293	189	28,229
Middle Atlantic	230	46,602	44	2,102	274	48,705
East North Central	98	17,238	101	8,973	199	26,211
West North Central	25	2,257	49	2,418	74	4,675
South Atlantic	139	32,132	97	11,488	236	43,620
East South Central	24	5,383	30	5,358	54	10,741
West South Central	107	68,884	60	11,190	167	80,073
Mountain	81	7,391	38	2,181	119	9,572
Pacific	412	66,820	142	6,580	554	73,400
U.S. Total	1,232	267,641	634	57,584	1,866	325,226
1994 (1 Megawatt or More)						
New England	117	21,832	75	8,093	192	29,925
Middle Atlantic	248	54,274	48	2,183	296	56,457
East North Central	101	17,961	118	11,033	219	28,993
West North Central	26	2,480	51	2,597	77	5,077
South Atlantic	151	39,312	129	12,840	280	52,152
East South Central	24	5,702	35	7,085	59	12,786
West South Central	107	70,773	61	11,217	168	81,989
Mountain	85	9,089	38	2,183	123	11,273
Pacific	407	70,660	145	5,610	552	76,270
U.S. Total	1,266	292,082	701	62,842	1,967	354,924

QF = Nonutility generating facilities that have obtained status as qualifying facilities under the Public Utility Regulatory Policies Act of 1978.

Notes: •For a summary of 1993 and 1994 data for 5 megawatts or more, see Table A1. •Data for 1994 are preliminary; data for prior years are final.
•The number of facilities shown includes operational, new, and planned facilities. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

Table A8. Gross Generation by U.S. Nonutility Power Producers by Major Industry Group and Census Division, 1989 Through 1993
(Million Kilowatthours)

Census Division	Manufacturing	Transportation and Public Utilities	Services	Mining	Public Administration	Other Industry Groups	Total
1990 (5 Megawatts or More)							
New England	7,453	W	W	—	—	—	14,412
Middle Atlantic	12,078	3,307	354	W	W	433	17,425
East North Central	19,033	793	577	W	—	W	20,843
West North Central	2,225	W	W	—	—	—	2,641
South Atlantic	24,589	3,122	W	—	W	W	28,024
East South Central	7,947	W	—	—	W	—	8,065
West South Central	65,775	1,950	W	W	—	—	69,199
Mountain	1,517	1,331	W	W	—	545	4,313
Pacific	18,905	W	W	W	2,069	W	52,319
U.S. Total	159,522	38,635	3,489	11,040	2,847	1,708	217,241
1991 (5 Megawatts or More)							
New England	9,513	10,670	164	—	—	—	20,347
Middle Atlantic	16,413	4,376	844	W	W	1,158	24,886
East North Central	19,332	791	810	W	—	W	21,424
West North Central	2,587	W	W	W	—	—	3,316
South Atlantic	27,959	4,401	131	—	W	W	32,773
East South Central	8,883	W	—	—	W	—	9,013
West South Central	69,739	2,288	W	W	—	—	73,404
Mountain	2,260	1,705	W	W	—	515	5,442
Pacific	20,786	24,086	W	W	1,984	W	57,843
U.S. Total	177,472	48,552	4,597	12,369	2,958	2,499	248,448
1992 (1 Megawatts or More)							
New England	12,165	13,444	461	—	—	—	26,071
Middle Atlantic	27,882	7,330	2,329	W	W	1,124	40,890
East North Central	21,838	1,366	750	W	W	W	24,358
West North Central	2,758	W	W	W	W	W	4,371
South Atlantic	31,230	6,739	536	W	W	W	38,804
East South Central	9,772	W	W	W	W	—	9,962
West South Central	73,635	1,697	601	1,116	—	—	77,050
Mountain	3,564	2,156	837	W	—	W	7,455
Pacific	24,944	27,233	1,477	10,666	2,091	629	67,040
U.S. Total	207,789	60,415	7,389	14,923	3,163	2,322	296,001
1993 (1 Megawatt or More)							
New England	12,644	15,120	466	—	—	—	28,229
Middle Atlantic	31,368	11,669	2,809	W	W	1,273	48,705
East North Central	23,015	1,698	987	W	W	W	26,211
West North Central	2,983	341	W	W	W	W	4,675
South Atlantic	33,179	8,461	657	W	W	1,184	43,620
East South Central	10,531	72	W	W	W	—	10,741
West South Central	76,103	2,232	611	1,127	—	—	80,073
Mountain	4,622	2,899	975	W	—	W	9,572
Pacific	26,889	25,056	2,038	17,228	1,530	659	73,400
U.S. Total	221,334	67,549	8,970	20,877	2,671	3,826	325,226
1994 (1 Megawatt or More)							
New England	13,641	15,743	W	—	—	W	29,925
Middle Atlantic	37,382	12,009	3,385	W	1,452	W	56,457
East North Central	24,909	2,415	1,067	W	W	254	28,993
West North Central	3,150	434	421	W	W	W	5,077
South Atlantic	41,152	10,142	635	W	W	W	52,150
East South Central	12,478	81	W	148	W	—	12,786
West South Central	78,974	2,013	539	464	—	—	81,989
Mountain	5,096	3,173	954	563	—	1,486	11,273
Pacific	31,052	22,971	2,406	17,757	1,523	561	76,270
U.S. Total	247,835	68,982	9,900	21,024	3,170	4,011	354,922

W = Withheld to avoid disclosure of individual company data.

Notes: •Data shown in this table are based on the facility's consumption. •Data for 1994 are preliminary; data for prior years are final. •See Technical Notes for Standard Industrial Classifications for these industry groups. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

Table A9. U.S. Nonutility Electricity Supply and Disposition for Facilities by Census Division and State, 1994
(Million Kilowatthours)

Census Division and State	Gross Generation		Receipts ¹		Deliveries ²		Facility Use	
	1 megawatt or more	5 megawatts or more	1 megawatt or more	5 megawatts or more	1 megawatt or more	5 megawatts or more	1 megawatt or more	5 megawatts or more
New England	29,925	29,130	4,127	3,768	24,502	23,898	9,550	9,000
Connecticut	4,253	4,160	291	283	3,604	3,523	941	920
Maine	8,019	7,893	2,888	2,887	4,967	4,866	5,940	5,914
Massachusetts	10,836	10,635	610	459	9,756	9,674	1,690	1,421
New Hampshire	1,681	1,361	233	W	1,299	981	615	W
Rhode Island	4,780	4,741	W	40	4,581	4,576	W	206
Vermont	356	340	W	W	295	279	W	W
Middle Atlantic	56,457	55,197	7,180	5,024	47,303	46,371	16,334	13,850
New Jersey	17,171	16,912	2,225	645	15,417	15,254	3,979	2,303
New York	23,315	22,538	1,406	1,238	20,257	19,592	4,465	4,184
Pennsylvania	15,970	15,746	3,549	3,141	11,629	11,524	7,890	7,363
East North Central	28,993	27,909	19,368	17,168	14,785	14,225	33,576	30,853
Illinois	3,958	3,524	5,531	4,861	390	276	9,099	8,109
Indiana	W	W	5,315	4,898	W	W	9,100	8,616
Michigan	15,189	14,752	1,786	1,248	11,943	11,701	5,033	4,300
Ohio	W	W	3,424	3,385	W	W	4,382	4,328
Wisconsin	3,086	W	3,313	2,776	437	W	5,962	5,500
West North Central	5,077	4,837	5,114	4,769	1,532	1,437	8,660	8,169
Iowa	1,039	W	1,494	1,442	213	W	2,320	2,250
Kansas	343	W	W	W	W	—	1,137	W
Minnesota	3,111	3,045	2,473	2,366	1,115	1,078	4,469	4,333
Missouri	372	344	W	W	W	W	433	393
Nebraska	W	W	W	W	—	—	W	W
North Dakota	W	W	W	W	W	W	W	W
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	52,152	51,433	17,252	15,434	28,536	28,167	40,868	38,700
Delaware	772	W	W	W	W	W	W	W
District of Columbia	—	—	—	—	—	—	—	—
Florida	17,518	17,371	1,786	1,411	9,937	9,930	9,367	8,853
Georgia	5,967	5,877	3,055	2,232	161	119	8,861	7,990
Maryland	1,632	1,598	W	W	W	W	W	W
North Carolina	9,762	9,661	3,157	2,802	7,103	7,080	5,816	5,384
South Carolina	2,878	W	2,271	W	738	W	4,411	4,287
Virginia	9,723	9,478	3,056	2,956	7,858	7,645	4,921	4,789
West Virginia	3,900	3,881	1,569	1,569	1,624	1,624	3,845	3,827
East South Central	12,786	12,592	8,234	7,262	1,566	1,456	19,454	18,398
Alabama	6,445	6,335	3,110	W	135	W	9,420	8,883
Kentucky	—	—	—	—	—	—	—	—
Mississippi	2,697	2,659	1,819	W	70	W	4,446	4,377
Tennessee	3,644	3,598	3,305	W	1,360	W	5,589	5,139
West South Central	81,989	81,611	20,329	18,563	32,304	32,282	70,014	67,892
Arkansas	2,622	2,599	W	W	W	W	3,298	3,255
Louisiana	20,140	20,057	6,890	6,040	4,389	4,389	22,641	21,708
Oklahoma	5,043	5,020	W	W	W	W	2,428	2,374
Texas	54,184	53,935	11,658	10,794	24,195	24,174	41,647	40,555
Mountain	11,273	10,750	4,117	3,758	8,280	7,927	7,110	6,580
Arizona	767	W	W	W	W	W	672	W
Colorado	2,451	2,305	160	75	1,989	1,863	622	517
Idaho	1,517	1,381	1,074	1,074	1,376	1,240	1,215	1,214
Montana	474	W	W	W	W	W	W	W
Nevada	4,197	4,152	W	W	3,866	3,828	W	W
New Mexico	383	313	1,226	1,219	W	—	W	1,533
Utah	782	W	W	W	W	W	W	W
Wyoming	701	680	W	W	W	W	1,257	W
Pacific	76,270	74,730	8,446	7,731	63,508	62,669	21,209	19,792
Alaska	1,123	1,055	102	W	75	W	1,150	1,075
California	63,155	61,996	3,481	2,924	53,190	52,606	13,446	12,314
Hawaii	4,281	4,215	51	49	3,525	3,492	807	772
Oregon	1,034	902	666	W	890	W	810	788
Washington	6,677	6,561	4,147	4,012	5,828	5,730	4,996	4,843
U.S. Total	354,924	348,189	94,166	83,476	222,315	218,431	226,775	213,235

¹ Includes purchases, interchanges, and exchanges of electric energy with utilities and other nonutilities.

² Includes sales, interchanges, and exchanges of electric energy with utilities and other nonutilities. The disparity in this data and data reported on other EIA surveys occurs due to differences in the respondent universe. The Form EIA-867 is filed by nonutilities reporting the energy delivered, while other data sources are filed by electric utilities reporting energy received. Differences in terminology and accounting procedures attribute to the disparity. In addition, since the frame for the Form EIA-867 is derived from utility surveys, the Form EIA-867 universe lags one year.

W = Withheld to avoid disclosure of individual company data.

Notes: *Data for 1994 are preliminary; data for prior years are final. *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

Table A10. Estimated Emissions from U.S. Nonutility Power Producers Facilities by Census Division, 1990 Through 1994 (Thousand Short Tons)

Census Division	Sulfur Dioxide	Nitrogen Oxides	Carbon Dioxide ¹
1990 (5 Megawatts or More)			
New England	49	32	21,764
Middle Atlantic	121	111	34,222
East North Central	180	290	81,154
West North Central	45	22	6,932
South Atlantic	303	164	85,636
East South Central	103	59	32,953
West South Central	176	236	84,424
Mountain	15	21	8,072
Pacific Contiguous	28	97	41,487
Pacific Noncontiguous	8	10	4,507
U.S. Total	1,028	1,042	401,151
1991 (5 Megawatts or More)			
New England	46	38	26,464
Middle Atlantic	95	108	37,252
East North Central	193	258	78,122
West North Central	69	32	11,290
South Atlantic	343	199	100,603
East South Central	112	62	36,647
West South Central	174	245	94,953
Mountain	20	26	9,777
Pacific Contiguous	42	94	46,466
Pacific Noncontiguous	7	9	4,277
U.S. Total	1,101	1,071	445,851
1992 (1 Megawatts or More)			
New England	39	46	32,105
Middle Atlantic	89	156	49,970
East North Central	201	275	84,494
West North Central	60	37	13,045
South Atlantic	384	231	112,364
East South Central	119	70	41,064
West South Central	237	258	103,095
Mountain	21	29	9,683
Pacific Contiguous	45	102	51,545
Pacific Noncontiguous	13	15	6,709
U.S. Total	1,208	1,219	504,074
1993 (1 Megawatt or More)			
New England	45	49	33,616
Middle Atlantic	127	168	56,669
East North Central	205	307	92,877
West North Central	83	42	14,235
South Atlantic	374	250	118,221
East South Central	130	75	45,715
West South Central	227	250	102,544
Mountain	20	33	10,318
Pacific Contiguous	44	111	55,062
Pacific Noncontiguous	12	15	6,742
U.S. Total	1,267	1,300	535,999
1994 (1 Megawatt or More)			
New England	48	48	33,809
Middle Atlantic	124	172	59,731
East North Central	291	325	101,517
West North Central	68	45	14,790
South Atlantic	404	273	130,675
East South Central	138	78	51,625
West South Central	263	233	100,721
Mountain	22	37	12,015
Pacific Contiguous	52	109	55,089
Pacific Noncontiguous	14	15	7,309
U.S. Total	1,424	1,335	567,281

¹ As of 1993 data, emission factors for the calculation of carbon dioxide emissions and reductions from nitrogen oxide control technologies have been changed--historical estimates were revised to reflect that change--See Technical Notes for more information.

Notes: •Estimates for 1994 are preliminary; estimates for prior years are final. •Historical data have been revised to reflect a change in methodology--see Technical Notes for more information. •Totals may not equal sum of components because of independent rounding. •See Appendix C, "Technical Notes," for methodology.

Source: Estimated using data from the Form EIA-867, "Annual Nonutility Power Producer Report."

Appendix B

Bibliography

Appendix B

Bibliography

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Appendix C

Technical Notes

Technical Notes

Sources of Data

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from six data sources. Three statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," and the Form EIA-860, "Annual Electric Generator Report." In addition, the *Electric Power Monthly* also includes data collected on the Form OE-417R, "Electric Power System Emergency Report." A brief summary of these forms is presented below.

Form EIA-759

The Form EIA-759 is a census of all operators of electric utility plants producing electric power for public use. The Form EIA-759 is used to collect monthly data on net generation, consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregated data for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants - Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In

January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units.

Starting with the January 1993 data, the FERC began to collect the data directly from the respondents. The FERC will process the data through edits and each month provide the EIA with a diskette containing the data. The EIA will review the data for accuracy. Publication of the data will not be effected.

Data Processing. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications. Beginning with May 1994 data, an additional quality check was done in which coal data were compared with data prepared by Resource Data International, Inc., of Boulder, Colorado.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 240 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. This is the first year (1993) EIA has used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The Form EIA-826 provides some financial data to the Department of Commerce for use in calculating the Gross Domestic Product and construction costs. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions;" it was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

Frame. The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, we are only interested in retail sales. Updates have been made to the frame to reflect

mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for State, Census division, and U.S. level sales, revenue and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other). Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 13) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available either because it was not part of the sample or because the data are missing are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM*. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications on a cost-recovery basis.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; and, the *Annual Outlook for U.S. Electric*

Power. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States*, and as input to publications and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks

are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Form EIA-767

The Form EIA-767 is a mandatory restricted-universe census of all electric power plants with a total existing or planned organic- or nuclear-fueled steam-electric generator nameplate rating of 10 or more megawatts. The entire form is filed by approximately 700 power plants with a nameplate capacity of 100 or more megawatts. An additional 200 power plants with a nameplate capacity between 10 and 100 megawatts submit information only on fuel consumption/quality, boiler/generator configuration, and flue-gas desulfurization equipment, if applicable. The Form EIA-767 is used to collect data annually on plant operations and equipment design (including boiler, generator, cooling system, flue gas desulfurization, flue gas particulate collectors, and stack data). Data from the Form EIA-767 are used for economic, regulatory, and environmental analyses conducted by the DOE, the FERC, the Environmental Protection Agency, and the Department of Commerce.

This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary and detail data from the Form EIA-767 are also contained in the *Electric Power Annual Volume I*; and the *Coal Industry Annual*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data. The predecessor form, FPC-67, "Steam-Electric Plant Air and Water Quality Control Data," was used to collect data from 1969 to 1980, when the form number was changed to Form EIA-767. In 1982, the form was completely redesigned and given the name Form EIA-767, "Steam-Electric Plant Operation and Design Report." In 1986, the respondent universe of 700 was increased to 900 to include plants with nameplate capacity from 10 megawatts to 100 megawatts. Respondents for these 200 additional plants complete only pages 1, 5, 6, and, if applicable, 13, and 14.

Data Processing. The Form EIA-767 is mailed to respondents in January to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. Equipment design data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually reviewed before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

The Form EIA-867 is a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years, from facilities with a nameplate capacity between 1 and 5 megawatts. Planned generators are defined as a proposal by a company to install electric generating equipment at an existing or planned facility. The proposal is based on the owner having obtained (1) all environmental and regulatory approvals, (2) a contract for the electric energy, or (3) financial closure on the facility. The data comes from the following schedules: Schedule II, "Facility Information"; Schedule III, "Standard Industrial Classification Code Designation"; Schedule IVA, "Facility Fuel Information"; Schedule IVB, "Facility Thermal and Generation Information"; Schedule V, "Facility Environmental Information"; Schedule VI, "Electric Generator Information."

Submission of the Form EIA-867 is required from all facilities that have a combined facility nameplate capacity of 1 megawatt or more. Schedule V "Facility Environmental Information" is only required of those facilities of 25 megawatts or more.

The form is used to collect data on the installed capacity, energy consumption, generation, and electric energy sales to electric utilities and other nonutilities by facility. Additionally, the form is used to collect data on the quality of fuels burned and the types of environmental equipment used by the respondent.

Instrument and Design History. The Form EIA-867 was implemented in December 1989 to collect data as of year-end 1989. The Federal Energy Administration Act of 1984 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-867 is mailed to the respondents in January to collect data as of the end of the preceding calendar year. Static data for each respondent are preprinted from the previous year, and the respondents are instructed to verify all preprinted information and to supply the missing data. The completed forms are to be returned to the EIA by April 30. The response rate for all facilities that addresses were confirmed was 100 percent. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain corrections or clarifications of reported data and to obtain missing data as a result of the manual and automated editing.

Data Quality. The Manufacturing Energy Consumption Survey (MECS) produces detailed estimates of manufacturing electricity generation by industry and Census Division on a triennial basis. The data are published in the *Manufacturing Energy Consumption*

Survey, Consumption of Energy. Gross generation by nonutility power producers by major industry groups, and Census division, for 1990 through 1994 presented in this report, are reasonable given the growth in manufacturing on site generation that occurred between 1985 and 1988 as reported in MECS. As a historical reference, these tables are Table 9 in the 1985 MECS Consumption publication and Tables 14 through 17 and Tables 20 through 24 in the 1988 publication.

Data for the Form EIA-867 are collected from all existing and planned nonutility generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. These data are aggregated to provide geographic totals for selected States and at the Census division and national levels. Since the Form EIA-867 data are considered confidential, suppression of some data is necessary to protect the confidentiality of the individual respondent data. See "fidentiality of the Data" in this section for further information on the nondisclosure of data.

Allocating Capacity

The installed capacity for nonutility generating units is allocated to one energy source using the following algorithms:

- For generating units using a single fossil energy source, the capacity is allocated totally to that energy source.
- For generating units that use hydraulic, geothermal, solar, biomass, or wind energy, the capacity is allocated to that energy source (even if a secondary fuel is burned).
- For generating units using a combination of fossil energy and renewable energy sources, capacity is classified as fossil or renewable based on the greatest percentage of Btu consumed when summed.
- To allocate capacity by fuel within the fossil energy and renewable energy sources, the single fuel within that energy source with the greatest percentage of Btu consumed is used.

Allocating Generation

The generation for nonutility facilities is allocated to one energy source using the following algorithms:

- For generating units that use energy sources that are not burned (hydraulic, geothermal, nuclear, solar, or wind energy), the generation is allocated to that energy source (even if a secondary fuel is burned).
- For facilities having generating units using energy sources that are burned, the generation is allocated based on the percentage of Btu consumed. This algorithm assumes that unit efficiency is the same for all energy sources.

A comparison of installed capacity for facilities of 1 megawatts or more of EIA's data with data published by Edison Electric Institute (EEI) in *Capacity and Generation of Non-Utility Sources of Energy* shows a difference of approximately 1 percent.

Business Classification. The nonutility industry consists of all manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual.² The following is a list from the Form EIA-867 of the main classifications and the category of primary business activity within each classification.

Agriculture, Forestry, and Fishing

- 01 Agriculture production-crops
- 02 Agriculture production, livestock and animal specialties
- 07 Agricultural services
- 08 Forestry
- 09 Fishing, hunting, and trapping

Mining

- 10 Metal mining
- 12 Coal mining
- 13 Oil and gas extraction
- 14 Mining and quarrying of nonmetallic minerals except fuels

15 to 17 Construction

Manufacturing

- 20 Food and kindred products
- 21 Tobacco products
- 22 Textile and mill products
- 23 Apparel and other finished products made from fabrics and similar materials
- 24 Lumber and wood products, except furniture
- 25 Furniture and fixtures
- 26 Paper and allied products (other than 2621 or 2631)
 - 2621 Paper mills, except building paper
 - 2631 Paperboard mills
- 27 Printing and publishing
- 28 Chemicals and allied products (other than 2819, 2821, 2869, or 2873)
 - 2819 Industrial Inorganic Chemicals
 - 2821 Plastics materials and resins
 - 2869 Industrial organic chemicals
 - 2873 Nitrogenous fertilizers
- 29 Petroleum refining and related industries (other than 2911)
 - 2911 Petroleum refining
- 30 Rubber and miscellaneous plastic products
- 31 Leather and leather products
- 32 Stone, clay, glass, and concrete products (other than 3241)
 - 3241 Cement, hydraulic
- 33 Primary metal industries (other than 3312 or 3334)

3312 Blast furnaces and steel mills

3334 Primary aluminum

- 34 Fabricated metal products, except machinery and transportation equipment
- 35 Industrial and commercial equipment and components except computer equipment
- 36 Electronic and other electrical equipment and components except computer equipment
- 37 Transportation equipment
- 38 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
- 39 Miscellaneous manufacturing industries

Transportation and Public Utilities

- 40 Railroad transportation
- 41 Local and suburban transit and interurban highway passenger transport
- 42 Motor freight transportation and warehousing
- 43 United States Postal Service
- 44 Water transportation
- 45 Transportation by air
- 46 Pipelines, except natural gas
- 47 Transportation services
- 48 Communications
- 49 Electric, gas, and sanitary services

50 to 51 Wholesale Trade

52 to 59 Retail Trade

Finance, Insurance, and Real Estate

- 60 Depository Institutions
- 61 Nondepository credit institutions
- 62 Security and commodity brokers, dealers, exchanges, and services
- 63 Insurance carriers
- 64 Insurance agents, brokers, and services
- 65 Real estate
- 67 Holding and other investment offices

Services

- 70 Hotels
- 72 Personal services
- 73 Business services
- 75 Automotive repair, services, and parking
- 76 Miscellaneous repair services
- 78 Motion pictures
- 79 Amusement and recreation services
- 80 Health services
- 81 Legal services
- 82 Education services
- 83 Social services
- 84 Museums, art galleries, and botanical and zoological gardens
- 86 Membership organizations
- 87 Engineering, accounting, research, management, and related services
- 88 Private households
- 89 Miscellaneous services

91 to 97 Public Administration

Other (explain):

² Office of Management and Budget, *Standard Industrial Classification Manual*, 1972, (Washington, D.C. 1987).

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. (See items 3 and 6 in Appendix B). Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 10 in Appendix B.

Data Precision

Monthly data may have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatt-hour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatt-hour of electricity sold at the U.S. level

except for monthly data prior to 1990 where two significant digits are more appropriate.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the EPM.

Confidentiality of the Data

The data collected on the forms used for input to this report are not confidential.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Form EIA-759. Data for the Form EIA-759 are collected at the plant level. These data are then aggregated to provide geographic totals at the State, Census division, and U.S. level, or totals by type of plant. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks, plus receipts, less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

FERC Form 423. Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;

- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \sum_i (R_i \times A_i \times U),$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 and, U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_i (R_i \times A_i)}{\sum_i R_i},$$

where i denotes a plant; R_i = receipts for plant i ;
 and, A_i = average heat content for receipts at plant i .

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_i (R_i \times A_i \times C_i)}{\sum_i (R_i \times A_i)},$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 and, C_i = cost in cents per million Btu for plant i .

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \sum_i (R_i \times A_i \times C_i)}{10^6 \sum_i R_i},$$

where i denotes a plant; R_i = receipts for plant i ;
 A_i = average heat content for receipts at plant i ;
 U = unit conversion; and, C_i = cost in cents per million Btu for plant i .

Form EIA-826. The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 240 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sam-

pling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated relative variance of the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them.) Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 14) with additional discussion of variance estimation in (Royall and Cumberland, 15), (Royall and Cumberland, 16), and (Knaub, 13). From (Royall, 14), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and y represents an estimated value for data not collected, then

$$y_i = bx_i + x_i \gamma e_{oi},$$

$$\hat{y}_i = \hat{b}x_i,$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^n x_k^2 - 2\gamma y_k \right] \left[\sum_{k=1}^n x_k^2 - 2\gamma \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be 1/2 (see (Knaub, 13)), although more research (Knaub, 17) could refine this. For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 13), page 878, Table 1). The variance formula for V_d found in (Royall and Cumberland, 15 and 16) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by

Professor Poduri S.R.S. Rao (Rao, 18) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 19). Details are planned to be published in (Knaub, 20).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-861. Data for the Form EIA-861 are calculated at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

Form EIA-860. Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope (b) that is used to relate capacity to capability as follows: $y = bx$, where y is the estimated capability, and x is the known nameplate capacity. There will be a different value for b for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants*.

Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents represent all generating plants. The results, therefore, may not be completely representative.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean values (unweighted average) for the 12 monthly revisions of each item are provided at the U.S. level for the past 2 years (Table C2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1991 was 250. That is, on average, the absolute value of the change made each month to coal-fired generation was 250 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report." Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." The data are published in the *Inventory of Power Plants* as preliminary data. Final data for net summer capability are published in the *Electric Power Annual* (EPA). With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the EPA. For 1991, the absolute value of the change was 143 megawatts. Final data for 1992 are not available at this time.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *EPM*, the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Data for Table C1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 41, 45, and 49, respectively.

Table C1. Average Heat Content of Fossil-Fuel Receipts, June 1995

Census Division and State	Coal ¹ (Btu per ton)	Petroleum ¹ (Btu per barrel)	Gas ¹ (Btu per thousand cubic feet)
New England	25,776,569	6,402,126	1,025,649
Connecticut	26,218,000	6,462,418	1,021,116
Maine	—	6,341,463	—
Massachusetts	25,428,082	6,383,101	1,027,519
New Hampshire	26,249,994	—	1,016,000
Rhode Island	—	—	1,030,000
Vermont	—	—	994,000
Middle Atlantic	24,796,641	6,310,674	1,027,544
New Jersey	26,525,642	6,262,414	1,031,737
New York	26,006,068	6,351,250	1,026,746
Pennsylvania	24,397,680	6,038,840	1,029,991
East North Central	21,388,387	5,959,496	752,482
Illinois	19,989,616	6,115,418	1,015,678
Indiana	20,782,999	5,775,999	1,014,243
Michigan	21,252,677	6,036,596	* 263,290
Ohio	24,274,308	5,768,991	1,024,902
Wisconsin	18,311,501	5,880,000	1,013,468
West North Central	16,770,203	5,798,415	989,092
Iowa	17,255,688	5,796,675	1,005,147
Kansas	17,391,744	5,796,000	979,493
Minnesota	17,631,622	5,760,582	1,006,650
Missouri	18,768,195	5,789,361	996,903
Nebraska	17,191,682	5,801,880	1,002,326
North Dakota	13,060,766	5,811,016	1,069,000
South Dakota	12,152,000	—	1,000,000
South Atlantic	24,683,549	6,374,908	1,012,075
Delaware	26,229,938	6,376,626	1,031,282
District of Columbia	—	—	—
Florida	24,716,152	6,384,512	1,009,846
Georgia	23,448,038	5,816,782	1,024,381
Maryland	26,037,321	6,352,816	1,039,985
North Carolina	24,852,624	5,803,713	1,032,000
South Carolina	25,628,938	5,796,000	1,021,949
Virginia	25,478,766	5,890,275	1,037,621
West Virginia	24,842,254	5,841,278	1,000,000
East South Central	23,632,533	5,829,799	1,034,742
Alabama	23,643,076	5,777,497	1,009,575
Kentucky	23,200,401	5,864,372	1,022,932
Mississippi	23,504,710	5,871,520	1,035,271
Tennessee	24,342,640	5,792,566	—
West South Central	15,328,060	5,825,642	1,027,754
Arkansas	17,401,336	5,753,973	1,016,872
Louisiana	16,119,585	5,880,000	1,039,705
Oklahoma	17,027,864	5,838,546	1,037,619
Texas	14,604,777	5,837,808	1,022,529
Mountain	19,713,572	5,868,031	1,027,544
Arizona	20,523,546	5,923,790	1,021,771
Colorado	19,802,946	5,754,000	1,019,682
Idaho	—	—	—
Montana	16,919,439	5,922,000	1,072,027
Nevada	22,205,950	5,817,000	1,036,884
New Mexico	18,209,896	5,712,000	1,016,328
Utah	23,337,890	5,796,000	1,073,000
Wyoming	17,355,524	5,860,223	1,051,750
Pacific Contiguous	16,175,780	5,879,642	1,029,483
California	—	—	1,029,482
Oregon	—	5,880,000	—
Washington	16,175,780	5,879,286	1,050,000
Pacific Noncontiguous	—	6,260,405	1,000,000
Alaska	—	—	1,000,000
Hawaii	—	6,260,405	—
U.S. Average	20,523,180	6,340,154	1,018,621

¹ Data represents weighted values.

* Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table C2. Comparison of Preliminary Versus Final Published Data at the U.S.
Level, 1993 and 1994**

Item	Mean Absolute Value of Change	
	1993	1994
Generation (million kilowatthours)		
Coal	28	34
Petroleum	3	25
Gas	18	29
Hydroelectric	10	6
Nuclear	0	96
Other ¹	1	0
Total	26	113
Consumption		
Coal (thousand short tons)	53	10
Petroleum (thousand barrels)	10	13
Gas (million cubic feet)	327	470
Stocks²		
Coal (thousand short tons)	209	124
Petroleum (thousand barrels)	203	81
Retail Sales (million kilowatthours)		
Residential	31	115
Commercial	59	397
Industrial	175	806
Other ³	96	24
Total	219	602
Revenue (million dollars)		
Residential	3	14
Commercial	3	31
Industrial	7	51
Other ³	5	4
Total	11	49
Average Revenue per Kilowatthour (cents)⁴		
Residential	.00	.00
Commercial	.00	.00
Industrial	.00	.00
Other ³	.00	.00
Total	.00	.00
Receipts		
Coal (thousand short tons)	20	27
Petroleum (thousand barrels)	15	28
Gas (million cubic feet)	315	211
Cost (cents per million Btu)⁴		
Coal	.00	.00
Petroleum	.00	.00
Gas	.00	.00

¹ Includes geothermal, wood, waste, wind, and solar.

² Stocks are end of month values.

³ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁴ Data represents weighted values.

Notes: •Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." •Federal Energy Regulatory Commission: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table C3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent		
Kilowatt (kW)	1,000	(One Thousand)	Watts
Megawatt (MW)	1,000,000	(One Million)	Watts
Gigawatt (GW)	1,000,000,000	(One Billion)	Watts
Terawatt (TW)	1,000,000,000,000	(One Trillion)	Watts
Gigawatt	1,000,000	(One Million)	Kilowatts
Thousand Gigawatts	1,000,000,000	(One Billion)	Kilowatts
Kilowatthours (kWh)	1,000	(One Thousand)	Watthours
Megawatthours (MWh)	1,000,000	(One Million)	Watthours
Gigawatthours (GWh)	1,000,000,000	(One Billion)	Watthours
Terawatthours (TWh)	1,000,000,000,000	(One Trillion)	Watthours
Gigawatthours	1,000,000	(One Million)	Kilowatthours
Thousand Gigawatthours	1,000,000,000	(One Billion)	Kilowatthours

Source: Energy Information Administration, Survey Management Division.

Table C4. Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1992 and 1993

Item	1992			1993		
	EIA-826	EIA-861	Difference (Percent)	EIA-826	EIA-861	Difference (Percent)
Retail Sales (million kilowatthours)						
Residential	934,044	935,939	0.2	994,380	994,781	*
Commercial	763,664	761,271	-.3	790,225	794,573	0.5
Industrial	965,356	972,714	.8	984,111	977,164	-.7
Other ¹	94,003	93,442	-.6	96,065	94,944	-1.2
All Sectors	2,757,067	2,763,365	.20	2,864,782	2,861,462	-1.0
Revenue (million dollars)						
Residential	76,907	76,848	-.1	82,900	82,814	-.1
Commercial	58,273	58,343	.1	61,030	61,521	.8
Industrial	46,770	46,993	.5	47,828	47,357	-1.0
Other ¹	6,260	6,296	.6	6,587	6,528	-.9
All Sectors	188,209	188,480	.10	198,345	198,220	-1.0
Average Revenue per Kilowatthour (cents)²						
Residential	8.2	8.2	-.3	8.3	8.3	-.1
Commercial	7.6	7.7	.4	7.7	7.7	.3
Industrial	4.8	4.8	-.3	4.9	4.8	-.3
Other ¹	6.7	6.7	1.2	6.9	6.9	.3
All Sectors	6.80	6.80	-.10	6.90	6.90	.10

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² Data represents weighted values.

* Value less than 0.1.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Figure C1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska

Regional Electric Area Council Areas:

ECAR- East Central Area Reliability Coordination Agreement	SERC- Southeastern Electric Reliability Council
MAIN- Mid-American Interpool Network	SPP- Southwest Power Pool
MAAC- Mid-Atlantic Area Council	ERCOT- Electric Reliability Council of Texas
MAPP (U.S.)- Mid-Continent Area Power Pool	WSCC (U.S.)- Western Systems Coordinating Council
NPCC (U.S.)- Northeast Power Coordinating Council	ASCC- Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM

Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal

MV = Medium-volatile bituminous coal

HVA = High-volatile A bituminous coal

HVB = High-volatile B bituminous coal

HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may

occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups

classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu/lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as

follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain

portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to

permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watt-hour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.

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