Financial Statistics of Major U.S. Publicly Owned Electric Utilities 1994

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December 1995

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Introduction

About This Publication

The 1994 edition of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1990 through 1994) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20). Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, and operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year, rather than a calendar year basis, in conformance with their recordkeeping practices. In previous (1990 and prior) editions of this publication, data were aggregated by the two most commonly reported fiscal years, June 30 and December 31. This omitted approximately 20 percent of the respondents who operate on fiscal years ending in other months.

Accordingly, the EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The study also focused on understanding the differences in financial characteristics between electric utilities whose fiscal years end June 30 and December 31. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC. In 1982, the EIA combined the contents of two publications containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities*. In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities*. In 1992, the publication titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*.

Currently, the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication is prepared by the Electric Operating and Financial Data Branch; Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes

and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (In contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that own/operate generating capacity to supply some or all of their consumer needs. However, some generators supplement their demand by purchasing power. The nongenerators do not produce electric power for end use and rely exclusively on purchasing power. Their primary function is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Utilities Service (prior to the Rural Electrification Administration), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for cooperatives. Cooperative borrowers (855 of 939 in 1994 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include the five Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The five Federal power marketing administrations are the Alaska Power Administration, the Bonneville Power Administration, the South-eastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily wholesaled to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

Data Users

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 120,000 megawatt-hours of sales to ultimate consumers.
- 120,000 megawatt-hours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted Form EIA-412 data for 1994.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1994, 503 major publicly owned electric utilities submitted data to the EIA. Although calendar year reporting of data is preferred, electric utilities are given the option of reporting data on a fiscal year basis. This option is permitted in order to minimize respondent burden in preparing the data. When reporting by fiscal year, electric utilities must report operational data for a 12-month period and

show consistency in fiscal periods and accounting practices.

Industry Profile

Selected electric utility data for 1994 are compiled from the Form EIA-861 for the total universe of electric utilities. In 1994, there were 3,204 investor-owned, publicly owned, Federal, and cooperative electric utilities (Table 1).

Key facts concerning sales and revenues in 1994 are as follows:

- The 250 investor-owned electric utilities (7.8 percent of all electric utilities) accounted for 78.8 percent of all revenues from sales of electricity to ultimate consumers and 41.3 percent of all revenues from sales for resale.
- The 2,005 publicly owned electric utilities (62.6 percent of all electric utilities) accounted for 12.7 percent of all revenues from sales to ultimate consumers and 18.8 percent of all revenues from sales for resale.

sumers and 18.8 percent of all revenues from sales for resale.

- The 939 cooperative electric utilities (29.3 percent of all electric utilities) accounted for 7.9 percent of all revenues from sales to ultimate consumers and 23.9 percent of all revenues from sales for resale.
- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 15.9 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.8 to 7.1 cents depending on the type of electric utility. The overall average was 6.9 cents.
- The average sales for resale revenue per kilowatthour ranged from 3.5 to 4.0 cents, depending on the type of electric utility. The overall average was 3.7 cents.

Table 1. Selected Electric Utility Data by Ownership, 1994

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total ¹
Number of Electric Utilities	250	2,005	939	10	3,204
Electric Utilities (percent)	7.8	62.6	29.3	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	159,702,889	25,699,956	16,012,906	1,290,318	202,705,969
Revenues from Sales to Ultimate Consumers (percent)	78.8	12.7	7.9	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	2,297,693	421,642	228,535	46,709	2,994,563
Sales of Electricity to Ultimate Consumers (percent)	78.3	14.4	7.8	1.6	100.0
Average Revenue per kWh for Ultimate Consumers (cents)	7.1	6.1	7.0	2.8	6.9
Revenues from Sales for Resale (thousand dollars)	17,977,096	8,188,000	10,404,359	6,929,098	43,498,563
Revenues from Sales for Resale (percent)	41.3	18.8	23.9	15.9	100.0
Sales of Electricity Available for Resale (thousand megawatthours)	517,122	211,998	257,449	196,782	1,183,352
Sales of Electricity Available for Resale (percent)	43.6	17.9	21.7	16.8	100.0
Average Revenue per kWh for Sales for Resale (cents)	3.5	3.9	4.0	3.5	3.7

¹ Includes only those electric utilities in the United States and the District of Columbia.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 503 of the 2,005 publicly owned electric utilities and for 8 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1994, the 503 major publicly owned electric utilities in this publication accounted for 87.8 percent of the revenues from sales to ultimate consumers and 99.7 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The eight Federal electric utilities in this publication cover the entire Federal segment.

This publication contains summary and detailed data for 503 major publicly owned electric utilities (Tables 3 through 26). Also, included are summary and detailed data for the eight Federal electric utilities (Tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S. publicly owned electric utility respondents. The major U.S.

publicly owned electric utilities added and deleted for 1990 through 1994 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1994

Item	Publicly Owned	Federal ¹
Number of Electric Utilities in This Report	503	8
Share of Electric Utilities Within Ownership Class (percent)	25.1	80.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	22,570,790	1,280,318
Share of Revenues from Sales to Ultimate Consumers (percent)	87.8	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatt-hours)	373,744	48,702
Share of Sales of Electricity to Ultimate Consumers (percent)	88.6	100.0
Revenues from Sales for Resale (thousand dollars)	3,165,966	6,929,099
Share of Revenues from Sales for Resale (percent)	99.7	100.0
Sales of Electricity Available for Resale (thousand megawatt-hours)	211,395	160,782
Share of Sales of Electricity Available for Resale (percent)	99.7	100.0

¹ The Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-861; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Summary Statistics of Major U.S. Publicly Owned Electric Utilities

Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1994

Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 503 electric utilities for 1994; 495 electric utilities for 1993; 483 electric utilities for 1992; 470 electric utilities for 1991; and 467 electric utilities for 1990. Over the five years summarized in this report, a net 36 publicly owned electric utilities have been added as Form EI-412 respondents. Currently, these additional respondents represent 7.2 percent of the 1994 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

Economic Context. The economy continued to expand in 1994 at an impressive rate of 4.0 percent. The expansion in the economy was accompanied by a reduction in unemployment from 6.7 percent in January to 5.4 percent by the end of the year. Employment in manufacturing recorded its largest increase since 1987. The budget deficit declined \$52 billion from the previous year as increased Federal receipts offset the increase in Federal outlays. The California earthquake in January had a negative impact on corporate profits; however, profits rebounded sufficiently that by the end of the third

quarter, they were up 5.6 percent on a cumulative annualized basis. Real disposable income was up 4.3 percent for the year.¹

Weather. Variations in weather can contribute significantly to megawatt-hour sales from year-to-year as well as within the same year. Heating and cooling degree days are a standard measure of the impact of weather on the various sectors of the economy. The first quarter of 1994 was characterized by severe cold, particularly in the East and portions of the South. However, the nation overall experienced milder weather throughout the rest of the year countering the effects of the first quarter. A commonly used index of energy consumption is based on degree days. For instance, heating degree days indicate how many degrees the mean temperature fell below 65 degrees for the day. Cooling degree days indicate how many degrees the mean temperature rose above 65 degrees for the day. Heating degree days were 10.1 percent below normal as opposed to 5.2 percent above normal for 1993. The number of cooling degree days were 3.3 percent above normal compared with 4.3 percent above normal the previous year.²

Inflation and Interest Rates. The rate of inflation in 1994, as measured by the Consumer Price Index of all items (CPI-U), continued at historically low levels, averaging 2.7 percent for the year.³ Spot prices for fuels delivered to all electric utilities were down 3.4 percent for coal, but up 4.0 percent for petroleum. Interruptible natural gas prices were down more impressive 15.4 percent.⁴

¹ Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1995).

² Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(95/01) (Washington, DC, January 1995).

³ Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1995).

⁴ Energy Information Administration, *Electric Power Annual 1994 Volume 1* DOE/EIA-0348(94/1) (Washington, DC, July 1995).

Federal Reserve Board Actions. The reductions in the unemployment rates along with the minimal slack in labor and capacity utilization rates led many economists to raise concern regarding potential increases in wage and price inflation. To forestall inflation, the Federal Reserve raised interest rates in early February 1994 and five subsequent times during the year. These Federal Reserve actions were to reduce the risks of inflation, having seen a significant pickup in inflation at the early stages of production and increases in non-oil import prices.

The increase in the Federal funds rate was expected to flatten the yield curve significantly. Instead, yields on long-term bonds increased from a low of 5.78 in October 1993 to a high of 8.16 in early November 1994 before easing somewhat to 7.89 by the end of the year. Rising interest rates would be expected to have a chilling impact on the refinancing activities of electric utilities.⁵

Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities do per dollar of revenue generated. In 1994, generator electric utilities showed \$3.84 of electric utility plant per dollar of electric utility operating revenue, compared with \$1.04 for nongenerator electric utilities.

Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatt-hour basis. In 1994, nongenerators' O&M expenses were 88.7 percent of revenues and depreciation was only 3.4 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 65.1 percent of revenues, but depreciation was 11.1 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 18.6 percent of revenues in 1994 for the generators versus just 1.4 percent of revenues for the nongenerators (Tables 7 and 16).

⁵ Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1995).

Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1990-1994

Note: Summary data are provided in Tables 7 and 16.

Source: Energy Information Administration, Form EIA-412, 'Annual Report of Public Electric Utilities.'

Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 227 electric utilities for 1994; 226 electric utilities for 1993; 225 electric utilities for 1992; 218 electric utilities for 1991; and 216 electric utilities for 1990. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix B.

Highlights of Generator Financial Performance

Increased sales and revenues combined with modest growth in operating expenses to yield a 6.0-percent increase in electric operating income. After accounting for changes in other income and deductions, net income grew 33.4 percent over the prior year (note that 1993 was an off-year for this segment with net income down 30.5 percent below 1992 levels). Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 3.3 percent on the basis of a 2.8-percent increase in retail sales and a 2.4-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 2.7 percent, but on a per kilowatt-hour sold basis remained unchanged at 34.3 mills in a row.
- Interest expense continued its downward trend in 1994, dropping for the third year.
- Assets increased a modest \$1.9 billion in 1994, well below the \$5.4 billion increase recorded in 1993.
- Investments in distribution plant increased the most in electric plant, up \$1.1 billion. ?

Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1990 to 1994 is presented in Table 5. Net income of \$0.9 billion for generator electric utilities was up a substantial 33.4 percent from the previous year.

Revenues. Generator electric utilities revenues were up 3.3 percent to \$23.3 billion in 1994; increased sales were the major contributing factor to increased revenues. In 1994, wholesale sales grew less than retail sales, but wholesale revenues grew faster than retail revenues.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$18.6 billion were up 2.7 percent over the previous year, and the largest increase in expenses was in operation expenses, up \$0.3 billion to \$13.6 billion in 1994. Operation expenses accounted for 72.8 percent of the total electric utility operating expenses. The second largest contributor was depreciation expense, which

accounted for 13.9 percent of total electric utility operating expenses (up \$0.1 billion or 6.1 percent over the prior year). Maintenance expenses were next in contribution to total electric utility operating expenses, accounting for 8.5 percent of the total (up a modest 1.2 percent from the prior year). Tax and tax equivalents were up 0.9 percent in 1994 from 1993 and accounted for 4.1 percent of the total electric utility operating expenses in 1994. ?

Production Expenses. Production expenses were \$11.5 billion in 1994, up 2.0 percent over the prior year (Table 8). Production expenses represented 76.0 percent of total operations and maintenance expenses and declined on a mills per kilowatt-hour basis 0.6 percent (26.1 mills per kilowatt-hours sold in 1994).

At \$5.6 billion in 1994, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less than 50 percent of total production expenses on purchased power. Purchased power expenses were up 5.4 percent over the previous year.

In 1994, steam generating expenses were the second largest production expense, \$4.0 billion, representing 35.0 percent of total expenses. Steam production expenses were down 1.6 percent from the prior year. Nuclear power production expenses of \$1.3 billion were also down, off 1.0 percent from the prior year's value, and represented 11.2 percent of total production expenses in 1994.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$0.5 billion of total power production expenses. Combined these production expenses accounted for only 4.8 percent of the total production expenses.

Fuel expenses in 1994 were \$3.4 billion, down 1.5 percent from the previous year, and represented 29.4 percent of total production expenses. This was down from 30.4 percent of total production expenses in 1993 and yielded to increased purchased power expense.

Transmission and Distribution Expenses. After increasing 7.0 percent in 1993, transmission and distribution expenses were up a modest 2.5 percent in 1994. Transmission expenses of \$0.7 billion were up 3.3 percent over the prior year, while distribution expenses of \$0.8 billion were up 1.8 percent. On a mills per kilowatt-hour sold basis, both transmission and distribution expenses remained unchanged at 1.6 and 1.9, respectively.

Electric Utility Income. Revenues increased \$0.7 billion, while expenses increased \$0.5 billion and provided an increase of \$0.3 billion in electric utility operating income. A decline in other electric income of \$0.2 billion accompanied by a \$0.1 billion decline in other electric deductions, thereby reducing the increase in electric utility income to \$0.1 billion. Electric utility income was up \$0.1 billion to \$5.7 billion in 1994, a 2.5-percent increase.

Interest Expense. Interest expense was \$4.3 billion in 1994, down 2.3 percent from \$4.4 billion in 1993. Debt outstanding as reported on the balance sheet increased a mere \$0.7 billion compared with the \$4.2 billion increase between 1992 and 1993.

Net Income. The positive effect of the reduction in interest expense mentioned above was directly offset by an increase in other income deductions which yielded a modest \$0.1 billion increase to \$1.0 billion for income before extraordinary items. However, the \$0.1 billion increase amounted to a rise of 15.4 percent.

Extraordinary income was up 10.9 percent while extraordinary deductions were off 29.0 percent. Instead of reducing income \$0.2 billion, as was the case in 1993, these extraordinary items combined to reduce income by only \$0.1 billion in 1994. As such in 1994, net income was up 33.4 percent to \$0.9 billion. ?

Balance Sheet

The Composite Balance Sheet for publicly owned generator electric utilities revealed a 1.7-percent increase in assets for the year (Table 6).

Assets and Other Debits. Increases in total assets were significantly off prior year's values, adding only \$1.9 billion in value. This 1994 increase in assets contrasts with the \$5.4 billion added in 1993. Increases in net electric utility plant (including net nuclear fuel) represented 56.7 percent of the increase in assets, adding \$1.1 billion. Increases in total other property and investments accounted for 25.1 percent of the increase in total assets or \$0.5 billion. In 1993, the increase in total other property and investments was 42.1 percent of additions during the year or \$2.3 billion. Other changes in asset accounts included:

- Construction work in progress (CWIP) increased to \$4.2 billion in 1994, up \$0.5 billion over the \$3.8 billion figure for 1993 (note difference does not add due to rounding).
- Changes in miscellaneous current and accrued assets dominated the increase in total current and accrued assets. Miscellaneous accounts represented \$0.3 billion of the \$0.4 billion increase in current and accrued assets.
- Deferred debits increased \$2.0 billion between 1992 and 1993, contributing 36.7 percent of the increase in total assets. In contrast, deferred debits fell \$0.1 billion to \$13.9 billion by the end of 1994.

Electric Utility Plant. Electric utility plant in service increased 4.1 percent to \$83.8 billion in 1994 (Table 9). Including adjustments, utility plant increased to \$85.3 billion (Table 6). Notable changes in the electric utility plant accounts included:

- Increases in total production plant represented 26.0 percent of the change in total electric plant in

service, up \$0.9 billion. While steam production plant remains the largest component of production plant at \$24.3 billion, other production provided the greatest increase in 1994, up \$0.6 billion or 34.1 percent over the prior year. Other production plant only accounted for \$2.4 billion out of the total production plant of \$53.3 billion at the end of 1994. While essentially unchanged from the prior year, nuclear plant investments of \$18.8 billion accounted for 22.4 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 63.6 percent of the total electric plant in service.

- Increases in distribution plant was significant, accounting for \$1.1 billion or 31.9 percent of the increase in total assets. By the end of 1994, distribution plant accounted for 18.2 percent of total electric plant in service.
- Transmission plant changed little during 1994, increasing a modest \$0.3 billion and represented 11.1 percent of total electric plant in service.
- General plant showed a significant 20.3-percent increase to \$5.5 billion in 1994, adding \$0.9 billion, which was 27.9 percent of the total increase in electric plant in service. However, general plant remained at 6.6 percent of total electric plant in service.

Liabilities and Other Credits. Increases in proprietary capital dominated the changes on the liabilities side of the balance sheet, accounting for 51.2 percent of the \$1.9 billion increase. Increases in retained earnings added \$0.9 billion of the \$1.0 billion of additional proprietary capital at year's end. Proprietary capital increased from 23.6 percent in 1993 to 24.2 percent in 1994 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt increased \$0.6 billion, or 0.8 percent to \$76.8 billion in 1994. Advances from municipalities and other increased \$1.2 billion, but was offset by a \$0.5 billion increase in the deduction from the unamortized discount on long-term debt. Increases in long-term debt accounted for 33.4 percent of the increase in total liabilities and other credits.
- Miscellaneous current and accrued liabilities accounted for most (\$0.2 billion) of the \$0.3 billion in total current and accrued liabilities. Changes in current liabilities represented 16.5 percent of the change in total liabilities and other credits.
- Increases in total other noncurrent liabilities of \$0.1 billion were offset by a reduction in total deferred credits of \$0.1 billion.

Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 2.8 percent in 1994, a modest improvement over the 2.3-percent increase in sales between 1992 and 1993 (Table 10). The sales increases were led by a 8.1-percent increase in sales to industrial or large consumers. Industrial sales represented 32.4 percent of total sales to ultimate consumers in 1994, up from 30.8 percent in 1993. Of the 6.5 million megawatthours increase in sales to ultimate consumers, 5.8 million megawatthours (88.8 percent) was due to the increase in industrial sales.

Sales to commercial consumers posted a 2.7-percent decline from the 1993 level and dropped from 29.5 percent of total sales to ultimate consumers in 1993 to 27.9 percent in 1994. Residential sales were up a modest 2.2 percent in 1994 versus the 4.4-percent increase in sales experienced in 1993.

Average Revenue (Revenues Divided by Sales). Average revenues from sales to ultimate consumers remained essentially unchanged between 1993 and 1994, increasing a very modest 0.1 percent to 62.5 mills per kilowatthour. However, residential and industrial consumers provided increases in average revenues of 1.5 percent and 2.0 percent, respectively. The average revenue provided by residential consumers in 1994 was 70.7 mills per kilowatthour versus 69.6 mills per kilowatthour in 1993. The average revenue provided by industrial consumers in 1994 was 48.0 mills per kilowatthour versus 47.1 mills per kilowatthour in 1993.

The increases in average revenue in the residential and industrial sectors were offset by a reduction in average revenue provided by commercial consumers which declined 1.4 percent to 67.1 mills per kilowatthour.

Average revenue per consumer per month from the commercial consumers declined 4.4 percent from \$394.05 per month in 1993 to \$375.25 per month in 1994.

Residential and industrial consumers' monthly bills increased 2.1 percent and 5.7 percent, respectively. The average revenue monthly provided by residential consumers was \$58.71 in 1994 compared with \$57.51 in 1993. In 1994, average revenue provided by indus-

trial consumers increased \$309.80 to \$5,704.16. their monthly bills of \$5,704.16.

Sales for Resale. Sales for resale were up 2.4 percent in 1994, reaching 46.0 percent of total electricity sales. The share of total electricity sales provided by sales for resale declined marginally in 1994 (off 0.1 percent from the 46.1-percent level in 1993). The share of revenues represented by sales for resale was 34.7 percent in 1994 compared to 34.4 percent in 1993 (an increase of 4.1 percent to \$7.9 billion). Average revenues from sales for resale increased 1.6 percent to 38.8 mills per kilowatthour, up from 38.2 mills per kilowatthour in 1993. ?

Generation and Purchased Power.

In 1994, total net energy generated and received increased 2.0 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required continued to decline in 1994, dropping to 65.8 percent. The corresponding figures for 1993 and 1992 were 66.9 percent and 67.3 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) declined 9.9 percent from the prior year, reducing its proportion of total purchased power and net generation (i.e., total supply) to 14.0 percent. Steam generation increased a very modest 1.3 percent in 1994, accounting for 39.6 percent of the total supply. Nuclear generation rebounded with a 9.3-percent increase. Nuclear generation accounted for 11.6 percent of total supply in 1994, up from 10.7 percent in 1993.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1994, purchased power represented 34.2 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 99.2 percent of power purchases.

In 1994, steam power production expenses were 22.2 mills per kilowatthour generated, down 2.9 percent from 22.9 mills per kilowatthour in 1993. Despite the 9.4-percent decline from the prior year, nuclear power production expenses were 24.3 mills per kilowatthour generated. For the third year, nuclear power production expenses per kilowatthour generated exceeded steam power production expenses. On the other hand, purchased power expenses were up a marginal 0.5 percent to 35.9 mills per kilowatthour.

**Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities
Ranked by Megawatthour Sales to Ultimate Consumers, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of	California	20,430,075	6.61
Salt River Proj Ag I & P Dist	Arizona	16,058,298	6.77
Power Authority of State of NY	New York	13,212,815	5.67
San Antonio Public Service Bd	Texas	13,027,064	5.49
Seattle City of	Washington	8,674,039	3.74
Jacksonville Electric Auth	Florida	8,017,616	3.72
Sacramento Municipal Util Dist	California	8,450,156	3.57
South Carolina Pub Serv Auth	South Carolina	7,423,480	3.13
Austin City of	Texas	7,305,134	3.05
Omaha Public Power District	Nebraska	7,055,840	2.98
Subtotal		110,677,399	48.65

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities
Ranked by Megawatthour Sales for Resale, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	25,329,354	12.81
Intermountain Power Agency	Utah	12,181,294	6.07
Municipal Electric Authority	Georgia	9,889,403	4.92
Lower Colorado River Authority	Texas	9,444,865	4.70
Nebraska Public Power District	Nebraska	9,245,488	4.60
North Carolina Mun Power Agncy	North Carolina	8,636,752	4.30
PUD No 1 of Chelan County	Washington	7,623,135	3.75
Washington Pub Pwr Supply Sys	Washington	7,948,538	3.66
South Carolina Pub Serv Auth	South Carolina	7,301,068	3.63
North Carolina Eastern M P A	North Carolina	6,388,517	3.17
Subtotal		103,275,374	51.41

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 5. Composite Statement of Income for Major U.S. Publicly Owned
Generator Electric Utilities, 1990-1994**
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	23,260,690	22,521,847	21,660,349	21,082,870	20,470,371
Operation Expenses	13,577,616	13,241,567	12,527,435	12,155,075	11,948,084
Maintenance Expenses	1,564,444	1,565,283	1,564,792	1,446,285	1,455,768
Depreciation Expenses	2,591,423	2,441,927	2,285,807	2,300,532	2,075,595
Amort, Prop Losses and Reg Study ¹	128,197	164,172	131,472	-	-
Taxes and Tax Equivalents	768,068	769,205	681,140	695,719	550,042
Net Contributions and Services ²	-	-	-	389,300	431,193
Total Electric Utility Operating Expenses	18,848,687	18,182,164	17,190,647	16,886,921	16,480,700
Net Electric Utility Operating Income	4,617,993	4,359,683	4,495,703	4,195,949	4,009,671
Income from Electric Plant Leased to Others	30,242	23,576	15,129	5,942	11,330
Electric Utility Operating Income	4,548,240	4,383,258	4,510,832	4,201,891	4,021,001
Other Electric Income	1,237,057	1,455,984	1,939,484	1,890,138	1,735,107
Other Electric Deductions	158,368	282,574	225,472	123,345	-
Allowance for Other Funds Used During Construction	7,872	28,476	24,183	71,025	123,282
Taxes on Other Income and Deduct ³	39,890	25,751	24,360	-	-
Electric Utility Income	6,716,920	6,679,392	6,124,646	6,039,710	6,679,390
Income Deductions from Interest on Long-Term Debt	4,332,288	4,433,067	4,757,583	4,775,003	4,663,114
Other Income Deductions	387,497	291,966	313,694	430,786	401,822
Allowance for Borrowed Funds Used During Construction ¹	-38,662	-43,010	-46,719	-	-
Total Income Deductions	4,681,141	4,682,023	5,025,788	5,205,799	5,064,936
Income Before Extraordinary Items	1,035,779	897,369	1,098,858	833,911	814,455
Extraordinary Income	77,340	69,767	111,239	99,430	135,692
Extraordinary Deductions	201,551	283,984	226,514	164,974	245,660
Net Income	911,568	683,142	983,513	768,367	705,487

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

³ Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 216 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Cascade (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix 9 shows the fiscal year for each electric utility.

Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust	85,280,576	81,995,168	79,555,377	81,535,543	78,244,148
Const Work in Progress	4,229,608	3,777,408	3,532,682	-	-
(less) Depr, Amort, and Depreciation	26,779,481	24,224,587	22,301,093	20,798,127	18,647,863
Net Electric Utility Plant ¹	62,730,693	61,548,989	60,786,966	-	-
Nuclear Fuel ¹	2,604,002	2,580,570	2,271,919	-	-
(less) Amort of Nuc Fuel ¹	1,688,491	1,850,875	1,348,032	-	-
Net Elec Plant Incl Nuc Fuel	93,646,204	82,278,684	61,710,753	80,737,416	59,596,453
Other Property & Investments					
Nonutility Property	6,011,888	5,453,823	5,000,781	4,701,488	4,228,501
(less) Accum Provisions for Depr & Amort	1,903,408	1,783,781	1,648,040	1,530,242	1,417,811
Invest in Assoc Enterprises	258,766	351,039	230,493	77,443	70,201
Invest & Special Funds	16,805,752	16,448,328	14,818,703	14,083,892	12,922,220
Total Other Property & Investments	20,973,096	20,470,402	18,228,937	17,332,561	15,601,311
Current and Accrued Assets					
Cash, Working Funds & Investments	9,571,515	9,583,867	9,378,724	9,325,031	9,330,006
Notes & Other Receivables	693,020	725,707	736,137	2,321,438	2,491,338
Customer Accts Receivable ¹	2,001,427	1,899,590	1,783,091	-	-
(less) Accum Prov for Uncollected Accts	86,493	106,465	89,830	93,358	85,334
Fuel Stock & Exp Under ¹	542,887	486,149	544,131	-	-
Materials & Supplies	1,130,673	1,107,019	1,163,168	1,029,673	1,452,816
Prepayments	253,603	241,763	249,621	273,137	191,053
Accrued Utility Revenues ¹	913,896	303,140	258,088	-	-
Miscellaneous Current & Accrued Assets	1,341,855	1,020,573	997,609	828,771	478,282
Total Current & Accrued Assets	15,792,291	15,357,112	14,990,787	14,084,681	13,997,162
Deferred Debits					
Unamortized Debt Expenses	2,784,569	2,427,108	2,200,208	1,838,103	1,766,253
Extraordinary Losses, Study Cost	517,236	911,714	485,291	34,380	31,911
Misc Debt, R & D Exp, Unamt Losses	10,812,155	10,648,504	9,351,452	9,017,809	8,128,531
Total Deferred Debits	13,913,954	13,987,324	12,037,041	10,890,101	9,926,695
Total Assets & Other Debits	114,248,146	112,309,422	108,947,439	103,044,849	98,191,621
Proprietary Capital					
Investment of Municipality	1,553,731	1,585,518	1,601,665	1,677,807	1,481,272
Misc Capital	270,395	205,855	92,311	-14,474	48,920
Retained Earnings	22,894,785	21,758,224	21,129,231	20,558,709	20,150,936
Total Proprietary Capital	24,618,861	23,549,598	22,823,206	22,222,042	21,681,128
Long-term Debt					
Bonds	75,197,478	75,154,384	72,372,625	68,241,100	65,443,518
Advances from Municipality & Other	4,934,429	3,747,510	2,531,663	3,186,284	3,505,229
Unamort Prem on Long-term Debt	56,487	86,902	60,388	13,414	-722
(less) Unamort Discount on Long-term Debt	3,973,080	2,830,002	2,980,305	2,561,371	2,437,802
Total Long-term Debt	76,155,309	76,166,783	72,004,391	68,971,516	66,510,223
Other Noncurrent Liabilities					
Accrued Operating Provisions	506,899	475,624	694,074	622,507	435,570
Accrued Prov for Rate Refunds ¹	104,507	115,164	4,277	-	-
Total Other Noncurrent Liabilities	701,406	590,788	698,351	622,507	435,570
Current and Accrued Liabilities					
Notes Payable	1,248,703	1,310,284	1,117,110	1,184,516	890,061
Accounts Payable	2,151,413	2,058,839	2,019,601	1,845,315	1,893,900
Payables to Assoc Enterprises	312,778	304,054	284,324	240,228	229,580
Customer Deposits	311,884	284,735	297,901	288,458	220,347
Taxes Accrued	210,368	202,354	181,865	258,650	231,595
Interest Accrued	1,508,688	1,472,138	1,484,605	1,509,288	1,420,973
Misc Current & Accrued Liabilities	3,181,971	2,983,651	2,705,171	2,659,230	2,297,062
Total Current & Accrued Liabilities	8,913,155	8,594,063	8,096,777	7,844,571	7,283,479
Deferred Credits					
Customer Advances for Construction	171,987	170,922	168,889	141,050	127,280
Other Deferred Credits	2,891,962	2,947,484	2,787,138	2,775,909	2,729,361
Unamort Gain on Reactor Debt	233,486	309,784	384,657	587,153	424,459
Total Deferred Credits	3,297,425	3,428,200	3,340,684	3,484,113	3,281,121
Total Liabilities and Other Credits	114,248,146	112,309,422	108,947,439	103,044,849	98,191,621

¹ Data reporting initiated in 1992.

R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 216 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (TX), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	4.0	3.9	3.9	3.9	3.6
Current Assets to Current Liabilities	1.5	1.5	1.9	1.5	1.9
Total Electric Utility Plant as a Percent of Total Assets	80.6	76.7	79.6	79.1	76.6
Net Electric Utility Plant as a Percent of Total Assets	55.5	55.6	57.7	58.9	60.1
Debt as a Percent of Total Liabilities	75.0	75.5	74.9	74.4	74.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	30.9	29.3	27.7	25.5	23.6
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	65.2	65.7	65.0	64.5	65.5
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.1	10.6	10.5	10.9	10.1
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.3	3.4	3.1	2.8	2.7
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	15.6	15.7	21.0	22.6	22.6
Net Income as a Percent of Electric Utility Operating Revenues	3.9	3.0	4.6	3.6	3.4
Purchased Power Cents Per Kilowatthour	3.8	3.6	3.7	3.8	3.8
Generated Cents Per Kilowatthour	1.9	1.9	1.9	1.8	1.6
Total Power Supply Per Kilowatthour Sold	2.6	2.6	2.6	2.6	2.6

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is: 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA), were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year date. Appendix B shows the fiscal year for each electric utility.

Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	4,037,582	4,104,880	3,761,983	3,888,328	3,741,339
Nuclear Power Generation	1,291,932	1,304,604	1,318,443	1,217,587	1,133,495
Hydraulic Power Generation	243,794	241,456	244,143	225,691	204,495
Other Power Generation	177,422	178,469	175,250	167,133	198,314
Purchased Power	5,838,389	6,350,345	5,825,943	5,099,469	5,108,259
Other Production Expenses	140,427	127,581	72,588	88,298	105,441
Total Production Expenses	11,530,527	11,307,135	10,789,351	10,446,466	10,489,344
Transmission Expenses					
Transmission Expenses	710,745	667,949	634,583	608,062	566,405
Distribution Expenses					
Distribution Expenses	828,653	812,479	767,398	700,669	661,424
Customer Accounts Expenses					
Customer Accounts Expenses	316,794	314,992	299,209	290,006	273,814
Customer Service and Information Expenses					
Customer Service and Information Expenses	104,101	94,059	82,731	73,813	60,587
Sales Expenses					
Sales Expenses	22,436	17,210	17,645	18,077	18,066
Administrative and General Expenses					
Administrative and General Expenses	1,652,093	1,573,006	1,492,411	1,463,958	1,344,426
Total Electric Operation and Maintenance Expenses	15,183,549	14,808,860	14,092,227	13,601,370	13,403,870
Fuel Expenses in Operation					
Steam Power Generation	2,970,626	3,036,075	2,733,568	2,634,540	2,594,566
Nuclear Power Generation	313,803	289,445	303,042	345,206	242,283
Other Power Generation	101,290	102,401	82,823	82,111	113,038
Number of Elec Dept Employees					
Regular Full-time ¹	59,073	58,603	60,435	-	-
Part-time & Temporary ¹	2,587	2,610	2,812	-	-
Total Elec Dept Employees¹	61,660	61,213	63,247	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 226 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities at End of Period, 1990-1994
(Thousand Dollars)**

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	308,195	341,357	284,165	354,919	316,464
Production Plant					
Steam	24,254,425	24,169,908	23,348,099	22,488,350	21,219,432
Nuclear	18,766,140	18,814,910	18,743,463	19,440,482	18,992,697
Hydraulic	7,829,762	7,632,945	7,491,451	6,875,877	6,897,541
Other	2,438,094	1,816,249	1,868,094	1,557,135	1,521,090
Total Production Plant	53,300,422	52,433,913	51,449,097	50,461,844	48,640,749
Transmission Plant	9,229,468	8,820,893	8,743,222	8,490,104	7,847,445
Distribution Plant	15,254,909	14,222,657	13,492,063	12,586,918	11,675,396
General Plant	5,602,919	4,573,692	4,143,795	4,073,585	3,790,484
Total Electric Plant in Service	83,819,911	80,491,932	78,112,384	75,977,171	72,972,538
Electric Plant Leased to Others	15,545	16,701	67,580	685,948	482,946
Construction Work in Progress - Electric	4,229,506	3,777,406	3,532,582	3,909,155	3,938,231
Electric Plant Held for Future Use	902,587	321,707	305,565	626,776	819,007
Electric Plant Misc	1,112,552	1,164,925	1,069,868	458,493	731,424
Total Electric Utility Plant	89,480,061	85,772,571	83,087,959	81,035,543	78,244,146
Accumulated Provision for Depreciation and Amortization	26,776,491	24,224,587	22,301,093	20,795,127	18,647,699
Net Electric Utility Plant	62,703,570	61,547,984	60,786,866	60,240,416	59,596,447

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 228 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential	7,614,061	7,489,340	7,399,853	7,320,039	7,156,754
Commercial or Small	892,875	985,258	977,783	894,804	889,611
Industrial or Large	54,196	51,859	50,465	45,202	50,829
Other	99,554	92,891	158,098	152,871	164,051
Total Ultimate Consumers	8,780,186	8,619,478	8,586,999	8,422,716	8,264,245
Sales for the Year (megawatthours)					
Residential	75,809,946	74,262,932	71,313,263	71,687,965	70,076,774
Commercial or Small	86,553,738	88,401,493	88,801,045	85,283,723	85,302,667
Industrial or Large	77,301,889	71,517,838	70,698,218	68,550,382	67,376,604
Other	18,727,718	17,804,844	17,977,285	17,843,851	17,378,120
Total Sales to Ultimate Consumers	238,483,391	231,976,907	228,789,819	223,145,101	220,138,165
Sales for Resale	203,426,731	188,650,136	184,269,848	183,608,522	184,836,059
Total Sales	441,920,122	420,627,043	413,059,665	406,753,623	404,974,224
Operating Revenues for the Year (thousand dollars)					
Residential	5,383,914	5,168,480	4,885,087	4,759,672	4,673,479
Commercial or Small	4,486,593	4,858,839	4,434,108	4,244,293	4,296,416
Industrial or Large	3,709,714	3,365,369	3,243,937	3,117,161	3,014,459
Other	1,352,861	1,279,602	1,242,026	1,106,045	1,142,978
Total Revenues from Sales to Ultimate Consumers	14,895,182	14,472,590	13,805,158	13,226,171	13,127,390
Sales for Resale	7,902,994	7,592,936	7,246,170	6,995,157	7,061,730
Total Revenues From Sales of Electricity	22,798,116	22,064,926	21,051,328	20,221,328	20,179,060

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 228 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators in 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators in 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 11. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1990-1994
(Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam	181,885,851	179,616,592	159,087,041	164,401,739	169,806,546
Nuclear	69,062,028	48,580,405	62,665,245	67,766,871	50,740,159
Hydro-Conventional	64,564,646	71,114,954	65,807,396	73,348,533	75,007,682
Hydro-Pumped Storage	4,151,891	4,423,179	4,722,771	3,789,638	4,741,854
Other	3,286,915	3,093,440	2,940,656	3,137,344	3,680,503
(Less) Energy for Pumping	4,609,046	4,364,233	4,255,478	3,904,547	3,551,799
Total Net Generation	302,444,468	302,434,335	290,867,622	298,529,668	299,734,947
Purchases from Utility	155,682,364	148,390,838	140,184,284	135,721,745	134,078,420
Purchases from Nonutility Power Exchanges	1,330,033	1,363,022	887,490	1,023,694	963,732
Received	15,638,937	21,148,873	15,630,155	16,488,318	35,386,765
Delivered	16,749,120	21,036,289	15,462,571	22,632,364	37,502,409
Net Exchanges	1,787,820	112,592	147,591	-3,139,046	-2,105,619
Transmission for Others (Wheeling)					
Received	29,584,752	26,921,885	22,140,593	27,653,990	30,849,232
Delivered	29,286,390	26,664,703	21,996,392	27,447,579	30,575,781
Net Transmission for Others	298,423	267,183	204,261	206,410	273,450
Transmission by Others Losses	-355,513	-262,348	-242,882	-162,245	-74,580
Total Net Energy Generated and Received	461,186,617	452,275,424	432,646,203	432,186,432	432,860,346
Disposition of Energy					
Sales to Ultimate Consumers	237,232,643	232,596,931	226,275,670	222,657,472	216,822,432
Requirements Sales for Resale	165,681,120	154,746,622	145,946,519	154,892,433	150,992,085
Nonrequirements Sales for Resale	42,193,324	41,023,702	36,390,513	30,076,688	33,820,225
Furnished Without Charge	1,697,254	1,727,438	1,632,802	1,639,051	1,732,209
Used by Utility (excluding station use)	5,222,487	5,071,240	6,533,786	7,827,773	11,619,734
Losses	16,168,776	17,110,110	16,168,831	15,302,895	15,873,882
Total Disposition	461,186,617	452,275,425	432,646,203	432,186,432	432,860,346

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned generating electric utilities for end of period is 227 for 1994, 228 for 1993, 225 for 1992, 218 for 1991, and 216 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Sources: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 276 electric utilities for 1994; 269 electric utilities for 1993; 258 electric utilities for 1992; 252 electric utilities for 1991; and 251 electric utilities for 1990. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix B.

Highlights of Nongenerator Financial Performance

Despite total electric utility operating costs increasing faster than revenues in 1994, the publicly owned nongenerator electric utilities net income was up 1.6 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 6.3 percent driven, in a large part, by a 5.6-percent increase in sales to the ultimate consumers.
- Purchased power costs per kilowatthour sold increased 1.6 percent and represented 77.2 percent of the total costs to consumers (up from 76.4 percent in 1993).
- Expenses increased 7.1 percent, depressing electric utility operating income (down 6.8 percent for the year ending 1994).
- Debt outstanding and interest expenses declined \$0.2 billion and \$0.1 billion or 6.0 percent and 5.1 percent, respectively.

Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1990 to 1994 is presented (Table 14). Net income of \$0.4 billion for nongenerator electric utilities inched up 1.6 percent over the prior year. Income before extraordinary items was off 4.2 percent to \$0.4 billion in 1994.

Revenues. Nongenerator electric utilities revenues showed an increase of 6.3 percent to \$8.0 billion in 1994. Increased sales were a major contributing factor to increased revenues. Revenues from sales to ultimate consumers increased by \$0.4 billion in 1994.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$7.6 billion were up 7.1 percent over the previous year. The largest dollar increase was in operation expenses (up 6.7 percent or \$0.4 billion in 1994). Operation expenses accounted for 90.6 percent of total electric utility expenses. The second largest contributor was depreciation expense, which accounted for 3.6 percent of total electric utility operating expense and was up 6.3 percent over the prior year. Maintenance expenses accounted for

3.1 percent of the total and were up 13.0 percent over the previous year. Tax and tax equivalents were up 15.1 percent in 1994. These tax expenses accounted for 2.7 percent of total electric utility operating expenses in 1994.

Production Expenses. Production expenses were up 7.3 percent over the prior year, accounting for \$6.2 billion of expenses (Table 17). Purchased power expenses represented virtually all of production expenses, which averaged 43.2 mills per kilowatthour sold (Table 19), up 5.9 percent from the prior year.

Transmission and Distribution Expenses. Transmission expenses accounted for only 0.3 mills per kilowatthour sold, up 0.2 percent in 1994. However, on a total dollar basis, transmission expenses were up 5.9 percent, (accounting for less than \$0.3 billion). Distribution expenses accounted for 2.9 mills per kilowatthour sold or \$0.4 billion dollars of operation and maintenance expense and were up 6.9 percent in dollar terms and 1.2 percent in terms of mills per kilowatthour sold in 1994.

Electric Utility Income. With revenues increasing less than total electric operating expenses, net electric utility operating income was down 6.8 percent to \$0.4 billion in 1994, while other electric income contributed marginally more to the bottom line in 1994 for nongenerator electric utilities. Electric utility income was off 5.8 percent to \$0.5 billion in 1994, down from \$0.6 billion in 1993.

Interest Expense. Nongenerator electric utilities reduced their debt by \$0.2 billion for the year ending 1994, while interest expenses went down 5.1 percent, which amounted to \$0.1 billion in 1994.

Net Income. Low interest expenses, reduced income deductions, and contributions from net extraordinary items turned around the 5.8-percent reduction in electric utility income to produce an increase of 1.6 percent in net income. Net income of \$0.4 billion in 1994 was up for the fourth year in a row.

Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities increased a modest 2.0 percent in 1994 (Table 15).

Assets and Other Debits. Increases in electric utility plant contributed the only significant gain on the asset side of the balance sheet in 1994, increasing 5.6 percent on a gross basis and 4.3 percent on a net basis. Total assets and other debits amounted to \$10.3 billion in 1994, up from \$10.1 billion in 1993.

Electric Utility Plant. Electric utility plant in service increased 5.8 percent to \$8.4 billion in 1994 (Table 18). Distribution plant investment was primarily responsible, increasing 6.6 percent from \$5.9 billion in 1993 to \$6.3 billion in 1994. Distribution plant represented 74.9 percent of total utility electric plant in service for the nongenerator electric utilities. Other notable changes in asset and debit accounts include:

- Net electric plant including nuclear fuel represented \$5.5 billion or 53.4 percent of total in 1994, up from \$2.2 percent in 1993.
- Total other property and investments declined from 18.9 percent to 18.5 percent of total, ending the year at \$1.9 billion.
- Total current and accrued assets of \$2.5 billion, declined from 24.7 percent of total in 1993 to 24.3 percent in 1994.

Liabilities and Other Credits. The most significant increase in liabilities and other credits was a 5.0-percent increase in total proprietary capital. This account represents the equity that the nongenerator electric utilities have in electric operations. In 1994, the equity fraction of total capitalization (assumed here to be defined as the sum of total proprietary capital and total long-term debt) increased to 69.8 percent, compared with 67.4 percent in 1993. This ratio represents one of the most distinguishing differences between the generator and nongenerator electric utilities. For the generator electric utilities, this equity ratio was 24.2 percent in 1994. Other significant changes in liabilities and other credits included:

- Long-term debt at year-end decreased from \$2.9 billion in 1993 to \$2.7 billion in 1994, a 6.0-percent decrease.
- Total proprietary capital increased \$0.3 billion to \$6.3 billion in 1994.
- Total capitalization represented 87.4 percent of total liabilities and other credits in 1994, down from 87.9 percent in 1993.
- Current and accrued liabilities at 10.7 percent of total represented the only other significant element of total liabilities and other credits.

Consumers, Sales, and Revenue

The information in this section is based upon the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the publicly owned nongenerator electric utilities grew 5.6 percent in 1994, an increase over the 4.5 percent sales growth between 1992 and 1993 (Table 19). Commercial sales increased at a 4.7-percent rate. Residential sales were up 5.2 percent, while industrial sales expanded the most, increasing at a 6.5-percent rate.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where

nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for only 17.1 percent. In the case of generator electric utilities, commercial sales accounted for 27.9 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

Average Revenue (Revenues Divided by Sales). While average revenue from residential consumers increased a modest 2.0 percent in 1994, industrial and commercial sectors produced less average revenue in 1994 than they produced in 1993, a difference of 2.0 percent and 0.1 percent, respectively. Residential consumers paid on average 61.8 mills per kilowatt-hour for electricity in 1994, while commercial consumers paid 65.3 mills per kilowatt-hour and industrial consumers paid 48.3 mills per kilowatt-hour.

Consumption per consumer in the residential sector was up 2.9 percent. Commercial consumption per consumer was unchanged, while industrial consumption per consumer fell a marginal 0.3 percent in 1994. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$67.57, \$232.95, and \$4,492.59, respectively. The residential monthly bill increased 5.0 percent, while the commercial and industrial monthly bills declined 0.1 percent and 2.0 percent, respectively.

Resale sales increased 7.3 percent from 1993 to 1994. Sales for resale accounted for 5.6 percent of the total nongenerator electric utility sales of electricity in 1994. Without any significant generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1994, sales for resale revenues accounted for \$0.3 billion dollars or 3.3 percent of total revenues from the sale of electricity.

Total revenues were up 5.7 percent for the year (Table 19). Increased sales volume resulted in increased revenues in 1994. Average revenues remained unchanged at 55.4 mills per kilowatt-hour sold.⁷

Purchased Power

In 1994, purchased power from electric utilities and nonutilities increased 5.8 percent to 150.0 million megawatt-hours. Purchased power accounted for 43.1 mills per kilowatt-hour sold of the total average revenue of 55.8 mills per kilowatt-hour, or 77.2 percent of the costs to the consumer.

**Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales to Ultimate Consumers, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of	Tennessee	12,097,399	8.06
Nashville Electric Service	Tennessee	10,540,616	7.88
Chattanooga City of	Tennessee	6,471,670	4.05
Knoxville Utilities Board	Tennessee	4,869,480	3.81
Huntsville City of	Alabama	3,789,055	2.81
PUD No 1 of Clark County	Washington	3,481,167	2.58
Johnson City City of	Tennessee	1,617,466	1.20
Decatur City of	Alabama	1,422,924	1.06
PUD No 1 of Benton County	Washington	1,385,289	1.03
Central Lincoln Peoples Util Co	Oregon	1,343,363	.99
Subtotal		46,126,432	34.16

Note: Percentage calculations are based on total nongenerator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 13. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales for Resale, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth	Alabama	2,418,058	30.22
Missouri Basin Mun Power Agncy	South Dakota	1,896,129	23.74
Colorado River Comm of Nevada	Nevada	965,152	12.07
Municipal Energy Agency of MS	Mississippi	837,291	10.47
Arizona Power Authority	Arizona	759,997	9.60
Arkansas River Power Authority	Colorado	282,089	3.53
Badger Power Marketing Auth	Wisconsin	257,800	3.26
Kansas Municipal Energy Agency	Kansas	264,240	3.31
Azusa City of	California	120,130	1.50
Wilson City of	North Carolina	62,687	.79
Subtotal		7,873,123	98.48

Note: Percentage calculations are based on total nongenerator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 14. Composite Statement of Income for Major U.S. Publicly Owned
Nongenerator Electric Utilities, 1990-1994**
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	7,995,632	7,523,453	7,247,407	7,119,876	6,979,752
Operation Expenses	6,857,970	6,424,796	6,244,891	6,119,986	6,090,028
Maintenance Expenses	233,967	207,046	192,635	165,257	191,621
Depreciation Expenses	288,790	252,850	248,040	248,594	231,187
Amort. Prop. Losses and Reg. Study ¹	4,860	3,857	3,030	-	-
Taxes and Tax Equivalents	201,038	174,681	154,894	136,491	133,125
Net Contributions and Services ²	-	-	-	168,852	154,856
Total Electric Utility Operating Expenses	7,566,745	7,063,280	6,843,530	6,659,910	6,740,928
Net Electric Utility Operating Income	428,887	460,183	403,886	260,255	237,626
Income from Electric Plant Leased to Others	2,185	2,406	1,773	3,284	2,121
Electric Utility Operating Income	431,071	462,589	405,642	263,520	239,748
Other Electric Income	178,518	172,569	172,938	147,117	154,240
Other Electric Deductions	79,815	74,084	93,835	13,949	-
Allowance for Other Funds Used During Construction	51	106	39	1,606	-213
Taxes on Other Income and Deduct ³	3,274	2,174	1,427	-	-
Electric Utility Income	628,651	559,015	478,334	388,294	395,975
Income Deductions from Interest on Long-term Debt	108,647	114,527	109,375	112,031	106,972
Other Income Deductions	47,961	58,534	91,580	27,775	27,340
Allowance for Borrowed Funds Used During Construction ⁴	-175	-270	-75	-	-
Total Income Deductions	166,433	172,792	140,801	139,806	137,311
Income Before Extraordinary Items	462,218	386,223	337,493	258,468	258,663
Extraordinary Income	38,207	17,851	35,508	24,074	5,274
Extraordinary Deductions	40,028	43,681	97,694	33,326	16,589
Net Income	360,397	360,394	335,308	249,216	247,348

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

³ Data not available.

Notes: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for and of period is 278 for 1994, 282 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Galveston (TX), City of Ocala (FL), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (TX), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust	6,508,732	6,055,891	7,474,789	7,318,688	6,851,851
Const Work in Progress	253,118	281,205	258,244	-	-
(less) Depr, Amort, and Depletion	3,283,791	3,048,867	2,852,034	2,658,267	2,454,302
Net Electric Utility Plant ¹	5,498,059	5,288,229	4,881,009	-	-
Nuclear Fuel ¹	-	-	-	-	-
(less) Amort of Nuc Fuel ¹	-	-	-	-	-
Net Elec Plant Incl Nuc Fuel	5,498,059	5,288,229	4,881,009	4,882,421	4,407,579
Other Property & Investments					
Nonutility Property	1,529,415	1,503,937	1,407,105	1,360,349	1,351,755
(less) Accum Provisions for Depr & Amort	378,494	374,268	331,084	310,379	294,482
Invest in Assoc Enterprises	22,531	20,769	16,768	10,274	11,269
Invest & Special Funds	730,742	761,295	797,642	781,384	702,051
Total Other Property & Investments	1,904,194	1,911,724	1,890,451	1,842,607	1,779,593
Current and Accrued Assets					
Cash, Working Funds & Investments	1,292,505	1,327,201	1,142,447	1,103,512	976,625
Notes & Other Receivables	406,300	377,135	311,782	743,671	762,732
Customer Accts Receivable ¹	382,704	374,415	377,985	-	-
(less) Accum Prov for Uncollected Accts	19,943	10,173	21,554	20,887	18,993
Fuel Stock & Exp Under ¹	2,433	264	1,180	-	-
Materials & Supplies	178,298	175,825	165,474	167,291	167,884
Prepayments	141,588	151,504	155,980	104,547	130,823
Accrued Utility Revenues ¹	33,663	31,701	29,411	-	-
Miscellaneous Current & Accrued Assets	82,222	75,888	81,388	63,898	44,859
Total Current & Accrued Assets	2,497,816	2,496,760	2,227,084	2,182,131	2,083,931
Deferred Debits					
Unamortized Debt Expenses	105,075	109,026	91,016	70,957	64,706
Extraordinary Losses, Study Cost	5,169	8,718	4,380	-	-
Misc Debt, R & D Exp, Unamort Losses	290,212	306,163	290,657	253,473	208,745
Total Deferred Debits	400,457	423,907	386,053	324,440	271,452
Total Assets & Other Debits	10,298,517	10,099,820	9,384,801	8,998,600	8,513,545
Proprietary Capital					
Investment of Municipality	343,536	325,706	283,868	411,372	420,670
Misc Capital	501,696	450,733	429,805	466,780	385,386
Retained Earnings	5,438,414	5,208,936	4,828,586	4,366,799	4,177,166
Total Proprietary Capital	6,283,647	6,085,375	5,542,242	5,244,951	4,994,123
Long-term Debt					
Bonds	2,282,753	2,470,313	2,277,558	2,174,748	1,989,076
Advances from Municipality & Other	444,506	442,000	440,938	383,340	374,749
Unamort Prem on Long-term Debt	4,465	543	6,952	2,437	2,190
(less) Unamort Discount on Long-term Debt	8,237	14,048	14,738	18,068	17,340
Total Long-term Debt	2,723,507	2,959,817	2,719,721	2,542,435	2,348,676
Other Noncurrent Liabilities					
Accum Operating Provisions	11,390	10,525	10,078	65,468	35,157
Accum Prov for Rate Refunds ¹	34	224	206	-	-
Total Other Noncurrent Liabilities	11,414	10,749	10,284	65,468	35,157
Current and Accrued Liabilities					
Notes Payable	65,262	54,495	50,550	69,785	51,547
Accounts Payable	687,920	687,104	607,625	582,276	611,501
Payables to Assoc Enterprises	12,918	10,391	16,355	29,065	22,803
Customer Deposits	144,062	137,455	128,984	116,132	108,189
Taxes Accrued	26,922	23,935	21,355	38,991	17,762
Interest Accrued	38,475	38,584	69,637	40,811	51,094
Misc Current & Accrued Liabilities	123,382	108,891	102,189	84,054	88,440
Total Current & Accrued Liabilities	1,089,941	1,039,867	882,687	868,824	849,345
Deferred Credits					
Customer Advances for Construction	69,491	57,474	48,058	48,299	43,876
Other Deferred Credits	118,618	107,830	101,658	136,614	139,170
Unamort Gain on Resour Debt	4,900	1,508	4,873	1,890	98
Total Deferred Credits	189,009	166,812	154,589	186,803	183,144
Total Liabilities and Other Credits	10,298,517	10,099,820	9,384,801	8,998,600	8,513,545

¹ Data reporting initiated in 1992.

Notes: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 278 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Galtney (SC), City of Osceola (AR), and City of Redding (CA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 16. Composite Financial Indicators for Major U.S. Publicly Owned
Nongenerator Electric Utilities, 1990-1994**

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	1.1	1.1	1.1	1.0	1.0
Current Assets to Current Liabilities	2.3	2.4	2.3	2.2	2.2
Total Electric Utility Plant as a Percent of Total Assets	65.1	62.4	62.4	61.3	60.6
Net Electric Utility Plant as a Percent of Total Assets	63.4	62.2	62.0	61.8	61.8
Debt as a Percent of Total Liabilities	37.1	39.0	39.4	39.0	38.7
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.3	36.7	36.9	36.3	35.8
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	58.7	58.1	58.8	58.5	59.2
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.4	3.4	3.4	3.5	3.3
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.5	2.3	2.1	1.9	1.9
Interest on Long-Term Debt as a Percent of Electric Utility Operating Revenues	1.4	1.5	1.5	1.6	1.6
Net Income as a Percent of Electric Utility Operating Revenues	4.6	4.6	4.6	3.6	3.5
Purchased Power Cents Per Kilowatt-hour	4.1	4.1	4.1	4.1	4.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 278 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-612, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	284	352	416	544	230
Nuclear Power Generation	-	-	-	-	-
Hydraulic Power Generation	23	92	15	7	17
Other Power Generation	1,500	1,249	622	97	105
Purchased Power	6,169,491	5,746,737	5,608,971	5,511,699	5,433,716
Other Production Expenses	14,405	13,283	7,993	14,274	49,529
Total Production Expenses	6,185,703	5,761,722	5,617,915	5,526,621	5,483,597
Transmission Expenses	44,274	41,796	43,128	37,107	37,609
Distribution Expenses	413,250	388,862	357,995	328,810	296,847
Customer Accounts Expenses	119,019	117,353	102,196	103,459	101,115
Customer Service and Information Expenses	16,941	17,166	15,529	15,743	14,123
Sales Expenses	9,545	8,704	11,546	11,557	11,293
Administrative and General Expenses	302,904	298,151	281,954	284,327	275,073
Total Electric Operation and Maintenance Expenses	7,091,837	6,831,823	6,437,455	6,306,652	6,221,649
Fuel Expenses in Operation					
Steam Power Generation	-	2	13	2	-3
Nuclear Power Generation	-	-	-	-	-
Other Power Generation	13	13	5	2	3
Number of Elec Dept Employees					
Regular Full-time ¹	14,850	14,712	14,458	-	-
Part-time & Temporary ¹	397	1,031	1,054	-	-
Total Elec Dept Employees¹	15,244	15,743	15,514	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 259 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 18. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	18,825	10,565	10,549	8,282	7,521
Production Plant					
Steam	70,781	69,761	69,727	68,052	27,215
Nuclear	-	-	-	-	-
Hydraulic	15,946	16,334	15,334	15,334	15,334
Other	35,502	27,062	18,964	10,164	48,607
Total Production Plant	120,228	112,177	104,045	102,550	91,156
Transmission Plant	697,132	528,184	602,713	589,808	501,169
Distribution Plant	8,313,989	6,923,094	5,354,892	5,192,372	4,904,220
General Plant	1,285,635	1,266,857	1,312,189	1,147,474	1,076,942
Total Electric Plant in Service	8,425,205	7,960,877	7,384,389	7,040,505	6,561,006
Electric Plant Leased to Others	745	704	615	662	706
Construction Work in Progress - Electric	253,118	261,205	258,244	210,030	212,939
Electric Plant Held for Future Use	11,069	16,288	16,074	13,660	11,391
Electric Plant Misc	68,710	78,042	73,722	53,630	55,637
Total Electric Utility Plant	8,769,860	8,317,096	7,733,037	7,318,669	6,981,881
Accumulated Provision for Depreciation and Amortization	3,263,791	3,048,867	2,652,034	2,666,267	2,454,302
Net Electric Utility Plant	5,496,069	5,268,229	4,681,003	4,682,421	4,407,579

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 269 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City were nongenerators for 1990 through 1993, but became generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential	3,814,442	3,829,069	3,705,525	3,824,017	3,658,400
Commercial or Small	541,723	517,511	499,250	503,917	499,348
Industrial or Large	51,956	48,690	45,537	30,629	31,854
Other	64,642	68,043	87,037	103,377	99,940
Total Ultimate Consumers	4,572,863	4,464,193	4,337,349	4,261,940	4,181,551
Sales for the Year (megawatthours)					
Residential	61,347,293	48,803,402	46,308,852	48,806,977	45,347,843
Commercial or Small	23,179,716	22,128,772	21,615,855	26,957,619	25,768,440
Industrial or Large	57,975,800	54,445,292	51,453,638	44,693,894	43,848,454
Other	2,754,024	2,669,498	2,936,890	3,146,085	3,055,644
Total Sales to Ultimate Consumers	139,256,933	126,046,964	122,513,323	121,697,475	118,120,381
Sales for Resale	7,968,820	7,428,071	7,905,885	7,256,781	10,767,467
Total Sales	147,225,753	133,475,035	130,419,208	128,954,256	128,887,848
Operating Revenues for the Year (thousand dollars)					
Residential	3,174,212	2,956,794	2,785,968	2,752,710	2,659,845
Commercial or Small	1,514,359	1,448,420	1,412,309	1,680,262	1,596,862
Industrial or Large	2,501,005	2,675,104	3,553,929	2,156,095	2,160,794
Other	188,039	192,112	189,783	106,750	180,687
Total Revenues from Sales to Ultimate Consumers	7,377,615	7,272,430	8,941,989	6,695,817	6,598,489
Sales for Resale	283,032	248,614	232,878	225,388	345,818
Total Revenues from Sales of Electricity	7,660,647	7,521,044	9,174,868	6,921,205	6,944,308

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 275 for 1994, 259 for 1993, 258 for 1992, 252 for 1991, and 251 for 1990. The City of Gulfway (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table 20. Electric Energy Account for Major U.S. Publicly Owned
Nongenerator Electric Utilities, 1990-1994**
(Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam	-	-	-	-	-
Nuclear	-	-	-	-	-
Hydro-Conventional	-	-	-	-	-
Hydro-Pumped Storage	-	-	-	-	-
Other	-	-	-	-	-
(Less) Energy for Pumping	-	-	-	-	-
Total Net Generation	-	-	-	-	-
Purchases from Utility	149,325,324	141,901,052	138,137,885	133,942,064	134,171,017
Purchases from Nonutility	310,443	190,793	197,947	358,845	52,397
Power Exchanges					
Received	505,877	328,487	383,092	259,014	67,343
Delivered	163,845	127,897	156,997	202,905	22,994
Net Exchanges	342,132	200,591	204,085	66,109	44,349
Transmission for Others (Wheeling)					
Received	501,119	311,854	1,886	7,164	8,071
Delivered	489,827	307,324	1,886	7,164	8,025
Net Transmission for Others	1,492	3,920	-	-	-754
Transmission by Others Losses	-2,416	-3,930	-220	-7,488	-8,856
Total Net Energy Generated and Received	149,976,076	141,992,436	138,639,496	134,377,529	134,280,153
Disposition of Energy					
Sales to Ultimate Consumers	136,074,097	127,376,690	122,626,111	120,874,606	117,765,915
Requirements Sales for Resale	7,136,752	5,414,892	6,153,006	8,411,988	9,460,262
Nonrequirements Sales for Resale	657,994	918,823	1,427,509	1,010,926	999,561
Furnished Without Charge	299,317	281,140	218,278	242,336	226,282
Used by Utility (excluding station use)	219,718	262,001	243,524	237,484	224,001
Losses	6,389,188	6,439,813	5,970,991	5,800,285	5,585,110
Total Disposition	149,976,076	141,992,436	138,639,496	134,377,529	134,280,153

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 276 for 1994, 289 for 1993, 269 for 1992, 262 for 1991, and 251 for 1990. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. Illinois Municipal Electric Agency (IL) and Wisconsin Public Power Incorporated System (WI) were nongenerators in 1990, but became generators in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994
(Thousand Dollars)**

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Electric Utility Operating Revenues	56,056	21,905	14,898	36,952	18,452	16,888
Operation Expenses	77,342	19,588	12,837	33,880	16,481	15,764
Maintenance Expenses	0	506	135	727	825	340
Depreciation Expenses	245	606	313	1,130	545	401
Amort, Prop Losses and Reg Study	0	0	0	8	0	0
Taxes and Tax Equivalents	1,000	398	2,891	935	801	257
Total Electric Utility Operating Expenses	78,587	20,998	15,776	36,779	18,652	16,771
Net Electric Utility Operating Income	18,479	110	-878	1,873	-211	127
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	18,479	110	-878	1,873	-211	127
Other Electric Income	4,207	244	71	767	230	167
Other Electric Deductions	12,302	2	0	0	0	1
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	11,384	352	-808	2,640	19	313
Income Deductions from Interest on Long-term Debt	11,385	0	0	1,297	153	151
Other Income Deductions	0	1	0	19	40	5
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	11,385	1	0	1,386	193	156
Income Before Extraordinary Items	19	351	-808	1,354	-174	156
Extraordinary Income	0	0	0	23	87	-88
Extraordinary Deductions	0	0	0	0	0	0
Net Income	19	351	-808	1,376	-87	68

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riverside Utility) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Electric Utility Operating Revenues	61,589	54,638	61,502	35,007	17,220	12,216
Operation Expenses	58,387	42,081	52,931	26,275	15,333	11,082
Maintenance Expenses	729	734	1,900	658	487	289
Depreciation Expenses	1,278	2,407	2,274	2,036	349	271
Amort, Prop Lessee and Reg Study	39	0	6	0	2	0
Taxes and Tax Equivalents	1,046	0	2,036	2,928	314	236
Total Electric Utility Operating Expenses	61,479	45,222	59,147	31,897	16,485	11,678
Net Electric Utility Operating Income	96	9,416	2,355	3,110	754	337
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	96	9,416	2,355	3,110	754	337
Other Electric Income	486	0	1,164	681	283	168
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used	0	0	0	0	0	0
During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	682	9,416	3,539	3,791	1,037	608
Income Deductions from Interest on Long-term Debt	0	0	359	610	277	24
Other Income Deductions	0	0	15	20	46	1
Allowance for Borrowed Funds Used	0	0	0	0	0	0
During Construction	0	0	0	0	0	0
Total Income Deductions	0	0	374	631	322	25
Income Before Extraordinary Items	682	9,416	3,165	2,961	715	481
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	115	0	0	0
Net Income	682	9,416	3,049	2,961	715	481

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartsville City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Shattfield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues	7,363	197,039	11,486	16,948	17,953	25,105
Operation Expenses	6,895	179,650	10,181	14,769	15,977	21,874
Maintenance Expenses	221	3,313	344	484	625	1,068
Depreciation Expenses	177	6,063	476	602	474	1,076
Amort. Prop. Losses and Reg. Study	0	0	0	0	0	21
Taxes and Tax Equivalents	98	5,153	398	0	320	701
Total Electric Utility Operating Expenses	7,389	193,170	11,349	16,835	17,396	24,739
Net Electric Utility Operating Income	195	3,869	137	1,113	558	366
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	195	3,869	137	1,113	558	366
Other Electric Income	86	4,060	147	1,521	257	545
Other Electric Deductions	0	0	26	163	0	22
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	280	8,595	250	2,481	814	889
Income Deductions from Interest on Long-term Debt	10	421	59	232	269	118
Other Income Deductions	1	520	3	2,229	32	2
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	12	941	62	2,461	302	120
Income Before Extraordinary Items	268	7,654	188	19	513	769
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	9	0	0
Net Income	268	7,654	188	10	513	769

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Electric Utility Operating Revenues	11,593	12,252	8,582	28,134	68,099	16,261
Operation Expenses	8,150	8,889	7,794	4,800	36,532	11,156
Maintenance Expenses	226	114	0	1,024	3,720	358
Depreciation Expenses	461	0	270	23,013	9,846	1,674
Amort, Prop Losses and Reg Study	0	0	0	0	512	0
Taxes and Tax Equivalents	0	3,561	246	0	1,861	963
Total Electric Utility Operating Expenses	8,836	12,644	8,309	28,637	52,290	14,150
Net Electric Utility Operating Income	2,727	-292	274	-503	15,809	2,111
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,727	-292	274	-503	15,809	2,111
Other Electric Income	0	263	95	4,202	2,518	100
Other Electric Deductions	1,015	0	0	859	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	9
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,712	-9	368	2,340	18,328	2,220
Income Deductions from Interest on Long-Term Debt	551	511	401	22,225	11,982	1,180
Other Income Deductions	0	771	0	0	2,579	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	551	1,282	401	22,225	14,561	1,180
Income Before Extraordinary Items	1,161	-1,291	-33	-19,385	3,767	1,039
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,161	-1,291	-33	-19,385	3,767	1,039

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal City December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Utility Operating Revenues	12,727	19,394	6,011	22,193	36,442	1,342,327
Operation Expenses	7,973	18,568	6,497	15,165	27,808	571,140
Maintenance Expenses	851	0	352	2,082	914	101,577
Depreciation Expenses	1,554	72	695	1,315	4,068	160,843
Amort, Prop Losses and Reg Study	0	0	0	-2,571	0	7,093
Taxes and Tax Equivalents	305	0	0	0	0	180,347
Total Electric Utility Operating Expenses	10,682	18,638	7,544	15,991	32,610	1,028,700
Net Electric Utility Operating Income	2,044	756	467	6,202	2,832	321,627
Income from Electric Plant Leased to Others	0	0	0	0	0	216
Electric Utility Operating Income	2,044	756	467	6,202	2,832	321,843
Other Electric Income	354	3,749	141	314	461	14,225
Other Electric Deductions	0	0	0	0	573	182
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,398	4,505	608	6,516	2,705	335,866
Income Deductions from Interest on Long-term Debt	470	4,523	0	127	1,047	213,429
Other Income Deductions	18	54	0	0	36	16,376
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-145	-6,152
Total Income Deductions	488	4,577	0	127	938	221,658
Income Before Extraordinary Items	1,909	-71	608	6,389	1,770	114,230
Extraordinary Income	108	0	518	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	2,017	-71	1,124	6,389	1,770	114,230

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Arizona Tohono Oodham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Electric Utility Operating Revenues	7,607	14,514	9,132	10,099	26,994	11,602
Operation Expenses	6,912	9,607	7,486	6,285	18,894	7,682
Maintenance Expenses	180	280	91	278	902	701
Depreciation Expenses	293	220	287	475	2,408	412
Amort, Prop Losses and Reg Study	0	602	0	0	0	0
Taxes and Tax Equivalents	0	742	675	353	543	43
Total Electric Utility Operating Expenses	7,375	11,591	8,538	7,392	22,544	8,938
Net Electric Utility Operating Income	232	3,013	593	2,707	4,450	2,764
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	232	3,013	593	2,707	4,450	2,764
Other Electric Income	56	458	9	120	776	0
Other Electric Deductions	0	0	0	0	77	57
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	290	3,471	602	2,827	5,149	2,708
Income Deductions from Interest on Long-term Debt	218	0	115	59	1,484	0
Other Income Deductions	5	0	0	0	29	523
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	226	0	115	69	1,513	523
Income Before Extraordinary Items	66	3,471	487	2,758	3,636	2,185
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	66	3,471	487	2,758	3,636	2,185

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Slinnham Springs City of December 31	Arkansas West Memphis City of December 31
Electric Utility Operating Revenues	37,001	40,690	9,164	12,417	7,682	20,949
Operation Expenses	23,047	34,438	7,226	9,454	7,160	12,636
Maintenance Expenses	1,457	1,841	180	783	0	387
Depreciation Expenses	5,859	3,853	431	897	195	1,936
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	734	537	0	0	0	784
Total Electric Utility Operating Expenses	30,896	40,669	7,837	11,144	7,344	16,723
Net Electric Utility Operating Income	6,165	10,031	1,346	1,273	638	5,226
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	6,165	10,031	1,346	1,273	638	5,226
Other Electric Income	1,011	3,566	0	320	1,534	0
Other Electric Deductions	0	12,100	0	0	0	2,658
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	7,176	11,397	1,346	1,593	2,171	2,568
Income Deductions from Interest on Long-term Debt	2,738	9,801	230	447	0	1,307
Other Income Deductions	185	0	0	81	0	144
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	2,923	9,801	230	528	0	1,451
Income Before Extraordinary Items	4,303	1,595	1,116	1,065	2,171	1,117
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	4,303	1,595	1,116	1,065	2,171	1,117

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California Alameda City of June 30	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California Califonia Dept Wtr Resources June 30	California Colton City of June 30
Electric Utility Operating Revenues	44,205	231,521	18,952	92,295	125,993	19,109
Operation Expenses	35,331	173,335	14,854	74,931	55,158	15,425
Maintenance Expenses	299	6,791	1,491	4,342	0	502
Depreciation Expenses	1,842	13,917	429	4,713	22,014	558
Amort, Prop Losses and Reg Study	0	1,119	0	0	0	0
Taxes and Tax Equivalents	315	0	1,682	5,762	2,112	1,440
Total Electric Utility Operating Expenses	38,587	195,152	18,485	89,768	82,282	17,936
Net Electric Utility Operating Income	5,617	36,369	376	2,527	36,701	1,173
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	5,617	36,369	376	2,527	36,701	1,173
Other Electric Income	662	8,082	1,079	1,525	7,045	76
Other Electric Deductions	0	0	25	0	0	190
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	6,309	44,431	1,430	4,152	43,745	1,059
Income Deductions from Interest on Long-Term Debt	563	23,426	0	1,923	60,125	42
Other Income Deductions	-15	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	567	23,426	0	1,923	60,125	42
Income Before Extraordinary Items	5,742	21,005	1,430	2,229	-16,382	1,017
Extraordinary Income	0	0	4,249	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	5,742	21,005	5,679	2,229	-16,382	1,017

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	96,662	202,639	11,957	14,378	34,790	1,939,345
Operation Expenses	68,961	134,060	4,159	10,515	28,446	1,319,003
Maintenance Expenses	4,885	11,974	679	402	1,419	151,608
Depreciation Expenses	8,656	17,948	1,523	745	476	191,999
Amort. Prop. Losses and Reg. Study	0	0	132	0	0	0
Taxes and Tax Equivalents	0	427	0	0	0	17,587
Total Electric Utility Operating Expenses	83,504	165,227	6,462	11,669	31,341	1,680,398
Net Electric Utility Operating Income	12,178	37,462	5,465	2,709	3,449	252,947
Income from Electric Plant Leased to Others	0	0	0	0	36	0
Electric Utility Operating Income	12,178	37,462	5,465	2,709	3,485	252,947
Other Electric Income	3,826	4,171	357	159	0	16,919
Other Electric Deductions	3,906	0	0	0	3,413	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	6,018	41,630	5,822	2,868	78	271,866
Income Deductions from Interest on Long-term Debt	1,208	10,286	4,183	1,997	0	189,892
Other Income Deductions	0	0	1,697	-160	698	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	-7,980
Total Income Deductions	1,208	10,286	5,880	1,816	698	182,812
Income Before Extraordinary Items	4,810	31,345	-58	1,051	-625	89,354
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	20,045
Net Income	4,810	31,345	-58	1,051	-625	69,309

Note: Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agency June 30	California Oakdale & South San Joaquin December 31
Electric Utility Operating Revenues	3,685	13,785	130,095	68,035	184,234	5,685
Operation Expenses	812	1,281	101,567	43,288	96,190	1,660
Maintenance Expenses	1,637	0	7,430	2,229	5,578	327
Depreciation Expenses	663	2,062	9,184	8,394	30,559	834
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	484	0	0	921	0	0
Total Electric Utility Operating Expenses	3,496	3,343	118,181	54,522	132,325	2,620
Net Electric Utility Operating Income	169	10,442	11,913	13,213	51,399	3,045
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	169	10,442	11,913	13,213	51,399	3,045
Other Electric Income	0	0	2,939	4,463	49,522	1,077
Other Electric Deductions	123	0	325	0	0	658
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	46	10,442	14,527	17,676	100,921	3,264
Income Deductions from Interest on Long-term Debt	830	0	16,885	34,262	79,423	0
Other Income Deductions	0	0	223	1,231	5,980	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	830	0	17,009	35,493	85,403	0
Income Before Extraordinary Items	-784	10,442	-3,281	-17,817	14,518	3,264
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	20
Net Income	-784	10,442	-3,281	-17,817	14,518	3,244

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Utility Operating Revenues	7,111	39,826	102,045	3,633	52,177	161,280
Operation Expenses	1,762	33,492	80,851	1,793	45,103	119,838
Maintenance Expenses	574	6,139	5,430	1,542	1,280	6,637
Depreciation Expenses	1,619	3,469	6,339	1,656	5,229	9,608
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	9,614	0	0	0	0
Total Electric Utility Operating Expenses	3,955	62,608	92,621	4,992	51,612	135,081
Net Electric Utility Operating Income	3,157	-12,782	9,424	3,641	565	26,200
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	3,157	-12,782	9,424	3,641	565	26,200
Other Electric Income	30	3,277	2,945	46	2,103	6,891
Other Electric Deductions	0	6,131	0	34	1,303	16,071
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	20	0	0	0
Electric Utility Income	3,187	-17,636	12,349	3,653	1,366	17,810
Income Deductions from Interest on Long-term Debt	2,318	0	4,484	2,413	4,146	11,383
Other Income Deductions	11	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	2,329	0	4,484	2,413	4,146	11,383
Income Before Extraordinary Items	858	-17,636	7,865	1,240	-2,781	6,426
Extraordinary Income	147	0	4,533	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,005	-17,636	12,398	1,240	-2,781	6,426

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Utility Operating Revenues	43,560	644,342	76,590	171,043	214,439	112,189
Operation Expenses	31,967	401,957	54,306	145,393	60,353	90,036
Maintenance Expenses	6,562	25,481	3,658	6,271	17,002	3,569
Depreciation Expenses	2,269	48,776	6,771	6,982	64,611	7,398
Amort, Prop Losses and Reg Study	0	60,936	0	0	0	0
Taxes and Tax Equivalents	2,546	141	975	9,101	0	0
Total Electric Utility Operating Expenses	43,374	537,291	67,712	167,746	161,966	91,002
Net Electric Utility Operating Income	186	107,051	8,878	3,296	52,473	21,187
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	186	107,051	8,878	3,296	52,473	21,187
Other Electric Income	7,018	39,138	14,904	24,683	36,931	-1,166
Other Electric Deductions	0	0	425	1,484	0	0
Allowance for Other Funds Used During Construction	0	218	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	11,683	0
Electric Utility Income	7,204	145,405	23,357	26,495	77,741	20,018
Income Deductions from Interest on Long-Term Debt	536	138,631	8	11,254	176,100	9,419
Other Income Deductions	0	7,971	0	30	0	0
Allowance for Borrowed Funds Used During Construction	0	-2,168	0	0	0	0
Total Income Deductions	536	144,434	8	11,284	176,100	9,419
Income Before Extraordinary Items	6,668	1,971	23,349	15,211	-98,360	10,569
Extraordinary Income	0	21,026	1,441	0	0	0
Extraordinary Deductions	109	0	38,338	0	0	4,929
Net Income	6,559	22,997	-13,547	15,211	-98,360	5,670

Note: Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	65,879	11,835	10,418	170,582	48,994	6,595
Operation Expenses	42,142	2,586	10,258	91,328	40,007	4,674
Maintenance Expenses	3,607	454	0	15,063	671	386
Depreciation Expenses	3,968	2,444	0	25,074	3,675	277
Amort. Prop Losses and Reg Study	0	107	0	0	0	0
Taxes and Tax Equivalents	1,822	0	0	11,147	2,637	909
Total Electric Utility Operating Expenses	51,538	5,592	10,258	142,607	46,991	6,259
Net Electric Utility Operating Income	4,541	6,244	162	27,975	-396	336
Income from Electric Plant Leased to Others	0	3	0	0	0	0
Electric Utility Operating Income	4,541	6,247	162	27,975	-396	336
Other Electric Income	33,905	125	511	8,594	2,022	118
Other Electric Deductions	256	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	578	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	38,190	6,372	673	35,185	1,626	455
Income Deductions from Interest on Long-term Debt	0	4,292	0	28,342	0	0
Other Income Deductions	4,748	77	0	274	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	-1,076	0	0
Total Income Deductions	4,748	4,369	0	29,692	0	0
Income Before Extraordinary Items	33,444	2,003	673	12,650	1,626	455
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	9,815	0	0
Net Income	33,444	2,003	673	2,835	1,626	455

Note: Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Utility Operating Revenues	23,880	21,904	157,466	60,438	45,392	26,145
Operation Expenses	21,159	14,850	58,875	52,729	39,337	23,069
Maintenance Expenses	677	638	10,065	374	537	831
Depreciation Expenses	1,115	1,380	21,834	1,761	1,291	977
Amort, Prop Losses and Reg Study	0	0	8,986	97	0	0
Taxes and Tax Equivalents	1,412	1,314	0	62	2,110	1,376
Total Electric Utility Operating Expenses	24,363	18,192	99,760	54,963	43,275	26,242
Net Electric Utility Operating Income	-484	3,712	37,706	5,475	2,116	-87
Income from Electric Plant Leased to Others	0	0	0	0	0	841
Electric Utility Operating Income	-484	3,712	37,706	5,475	2,116	545
Other Electric Income	475	884	10,451	4,660	354	72
Other Electric Deductions	0	1,502	0	0	1,092	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-9	3,093	48,158	10,135	1,378	617
Income Deductions from Interest on Long-term Debt	0	532	32,185	9,421	470	257
Other Income Deductions	0	0	5,452	0	70	7
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	532	37,638	9,421	539	263
Income Before Extraordinary Items	-9	2,561	10,521	713	839	354
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	-9	2,561	10,521	713	839	354

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Electric Utility Operating Revenues	40,753	46,621	11,110	21,095	22,344	165,696
Operation Expenses	36,358	31,579	8,137	15,383	16,143	114,327
Maintenance Expenses	1,639	0	427	151	0	6,435
Depreciation Expenses	1,313	2,667	303	491	355	10,146
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1,008	1,061	368	0	0	0
Total Electric Utility Operating Expenses	41,219	35,307	9,234	16,025	16,499	130,908
Net Electric Utility Operating Income	-467	11,293	1,875	5,070	5,844	34,789
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	-467	11,293	1,875	5,070	5,844	34,789
Other Electric Income	493	510	252	0	215	17,268
Other Electric Deductions	1,533	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-1,601	11,803	2,126	5,070	6,062	62,078
Income Deductions from Interest on Long-term Debt	35	2,015	0	0	0	39,120
Other Income Deductions	37	79	1,768	0	0	15,858
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	72	2,094	1,768	0	0	52,978
Income Before Extraordinary Items	-1,573	9,709	358	5,070	6,062	0
Extraordinary Income	0	0	422	0	5,202	0
Extraordinary Deductions	0	3,164	253	0	4,720	0
Net Income	-1,573	6,525	539	5,070	6,544	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

	Florida Fort Pierce Utilities Auth	Florida Gainesville Regional Utilities	Florida Homestead City of	Florida Jacksonville Beach City of	Florida Jacksonville Electric Auth	Florida Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	41,150	114,548	19,459	40,351	888,231	51,871
Operation Expenses	27,883	57,538	17,767	32,556	983,418	33,337
Maintenance Expenses	1,789	10,026	5,306	365	39,346	3,936
Depreciation Expenses	3,955	14,286	1,628	2,346	78,481	4,989
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1,076	13,167	1,128	0	15,618	1,315
Total Electric Utility Operating Expenses	34,512	96,017	25,829	35,267	496,863	43,577
Net Electric Utility Operating Income	6,638	19,529	-6,370	5,084	171,368	8,294
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	6,638	19,529	-6,370	5,084	171,368	8,294
Other Electric Income	889	5,970	6,815	1,447	101,202	893
Other Electric Deductions	0	0	0	3,602	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	392	0	0
Electric Utility Income	7,547	25,499	449	2,538	272,670	9,287
Income Deductions from Interest on Long-term Debt	2,776	17,375	434	4,458	170,939	8,054
Other Income Deductions	2,829	0	0	0	20,890	347
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-2,343	0
Total Income Deductions	5,605	17,375	434	4,458	193,485	8,402
Income Before Extraordinary Items	1,942	8,123	12	-1,920	83,084	885
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,942	8,123	12	-1,920	83,084	885

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30	Florida New Smyrna Beach Utilities Comm September 30	Florida Ocala City of September 30
Electric Utility Operating Revenues	65,693	33,666	157,035	27,841	24,352	74,476
Operation Expenses	41,670	21,916	77,022	18,561	18,305	48,855
Maintenance Expenses	3,737	1,312	10,142	1,516	654	2,375
Depreciation Expenses	7,609	2,353	18,175	1,772	1,832	2,988
Amort, Prop Losses and Reg Study	2,830	0	0	195	31	481
Taxes and Tax Equivalents	39	4,982	0	700	1,456	1,881
Total Electric Utility Operating Expenses	55,785	29,963	111,342	22,769	22,319	56,560
Net Electric Utility Operating Income	9,913	3,702	45,694	4,556	2,033	17,906
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	9,913	3,702	45,694	4,556	2,033	17,906
Other Electric Income	4,167	1,916	23,231	681	455	1,258
Other Electric Deductions	0	0	11,347	3,402	71	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	14,080	5,318	57,578	2,335	2,417	19,164
Income Deductions from Interest on Long-Term Debt	6,543	2,110	23,802	1,100	1,619	1,178
Other Income Deductions	1,423	0	1,561	0	111	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	8,066	2,110	25,363	1,100	1,730	1,179
Income Before Extraordinary Items	6,014	3,208	32,215	1,235	687	17,984
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	6,014	3,208	32,215	1,235	687	17,984

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Florida Orlando Utilities Company September 30	Florida Gulch City of September 30	Florida Ready Creek Improvement Dist September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Electric Utility Operating Revenues	301,894	9,547	56,865	22,739	171,283	44,492
Operation Expenses	145,429	5,979	39,856	14,140	105,518	28,037
Maintenance Expenses	23,825	423	4,974	437	3,748	2,752
Depreciation Expenses	34,911	192	4,315	3,058	11,350	4,194
Amort, Prop Losses and Reg Study	115	0	0	0	175	0
Taxes and Tax Equivalents	17,221	147	1,954	576	0	103
Total Electric Utility Operating Expenses	221,601	6,742	61,099	18,210	121,792	35,089
Net Electric Utility Operating Income	80,293	2,805	5,566	4,529	49,491	9,405
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	80,293	2,805	5,566	4,529	49,491	9,405
Other Electric Income	27,054	149	0	262	7,911	1,733
Other Electric Deductions	15,221	12	1	0	310	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	92,136	2,941	5,566	4,790	67,092	11,139
Income Deductions from Interest on Long-term Debt	68,755	0	7,516	1,669	5,897	5,219
Other Income Deductions	10,282	0	364	0	39,759	3,069
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-3,970	0
Total Income Deductions	79,037	0	7,880	1,669	42,436	8,272
Income Before Extraordinary Items	13,099	2,941	-2,314	3,122	14,606	2,867
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	13,099	2,941	-2,314	3,122	14,606	2,867

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Electric Utility Operating Revenues	58,554	18,036	27,240	17,525	18,179	17,784
Operation Expenses	50,853	18,030	22,030	17,048	12,544	13,850
Maintenance Expenses	1,722	173	116	212	186	535
Depreciation Expenses	1,253	281	337	269	0	1,379
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	1,255	0	891	785
Total Electric Utility Operating Expenses	53,928	18,493	23,788	17,530	13,421	16,350
Net Electric Utility Operating Income	4,626	2,543	3,502	-5	2,757	1,413
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	4,626	2,543	3,502	-5	2,757	1,413
Other Electric Income	2,026	55	134	973	360	368
Other Electric Deductions	0	0	3,600	474	0	38
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	6,651	2,598	-164	494	3,108	1,741
Income Deductions from Interest on Long-term Debt	0	441	0	0	15	0
Other Income Deductions	30	2,914	0	0	0	268
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	30	3,354	0	0	15	268
Income Before Extraordinary Items	6,622	-757	-164	494	3,092	1,474
Extraordinary Income	0	7,695	0	0	0	0
Extraordinary Deductions	0	5,403	0	0	0	0
Net Income	6,622	1,535	-164	494	3,092	1,474

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Georgia Dillon City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wir Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Electric Utility Operating Revenues	45,763	14,432	22,244	11,456	24,023	29,068
Operation Expenses	27,422	11,695	17,470	9,361	18,127	22,498
Maintenance Expenses	6,963	242	163	637	140	0
Depreciation Expenses	5,186	169	687	251	330	203
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	140	2,239	0	0	0	0
Total Electric Utility Operating Expenses	33,721	14,345	18,340	10,250	18,598	22,701
Net Electric Utility Operating Income	7,042	87	3,804	1,206	4,425	6,367
Income from Electric Plant Leased to Others	1,437	0	0	0	0	0
Electric Utility Operating Income	8,479	87	3,804	1,206	4,425	6,367
Other Electric Income	18,711	249	0	529	638	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	27,190	336	3,804	1,735	5,064	6,367
Income Deductions from Interest on Long-term Debt	6,051	0	0	302	0	0
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	6,051	0	0	302	0	0
Income Before Extraordinary Items	21,139	336	3,804	1,433	5,064	6,367
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	21,139	336	3,804	1,433	5,064	6,367

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30	Georgia Municipal Electric Authority December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30
Electric Utility Operating Revenues	15,195	71,406	11,973	484,771	28,253	35,344
Operation Expenses	13,245	51,873	10,419	189,243	22,394	19,790
Maintenance Expenses	7	0	0	40,394	676	2,204
Depreciation Expenses	441	1,507	220	95,186	613	3,527
Amort, Prop Losses and Reg Study	0	0	0	26,919	0	0
Taxes and Tax Equivalents	0	0	0	2,711	1,058	2,274
Total Electric Utility Operating Expenses	13,693	53,380	10,639	325,463	24,736	27,795
Net Electric Utility Operating Income	1,502	18,026	1,334	159,318	1,517	7,578
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	1,502	18,026	1,334	159,318	1,517	7,578
Other Electric Income	6	0	45	41,889	38	2,616
Other Electric Deductions	1,753	0	0	6	45	1,539
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	459	0	0
Electric Utility Income	-256	18,026	1,379	200,713	1,505	8,658
Income Deductions from Interest on Long-Term Debt	0	0	0	238,680	0	7,894
Other Income Deductions	0	0	1,447	-48,306	1	-211
Allowance for Borrowed Funds Used During Construction	0	0	0	1,199	0	0
Total Income Deductions	0	0	1,447	191,770	1	7,793
Income Before Extraordinary Items	-256	18,026	-69	8,943	1,504	873
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	-256	18,026	-69	8,943	1,504	873

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rockelle Municipal Utilities April 30	Illinois Springfield City of February 28
Electric Utility Operating Revenues	15,145	10,823	86,031	53,263	12,570	98,389
Operation Expenses	11,530	7,985	53,541	41,759	8,285	49,957
Maintenance Expenses	785	599	448	786	1,200	15,613
Depreciation Expenses	2,888	835	3,067	3,532	988	12,461
Amort, Prop Losses and Reg Study	0	0	0	0	0	57
Taxes and Tax Equivalents	0	465	0	0	121	3,931
Total Electric Utility Operating Expenses	15,183	9,884	57,057	46,056	10,593	81,949
Net Electric Utility Operating Income	-37	939	7,974	7,207	1,977	16,440
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	-37	939	7,974	7,207	1,977	16,440
Other Electric Income	387	496	1,500	2,639	156	2,005
Other Electric Deductions	0	61	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	387	1,376	9,475	9,847	2,133	18,445
Income Deductions from Interest on Long-term Debt	0	78	7,398	1,129	575	6,412
Other Income Deductions	0	9	634	0	34	235
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	85	8,032	1,129	610	6,646
Income Before Extraordinary Items	387	1,291	1,442	8,717	1,523	11,799
Extraordinary Income	60	0	436	0	0	877
Extraordinary Deductions	60	0	0	305	0	0
Net Income	387	1,291	1,876	8,413	1,523	12,779

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Ellettsville City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Electric Utility Operating Revenues	26,410	34,729	16,821	8,660	21,665	14,984
Operation Expenses	17,129	32,585	14,817	7,985	17,355	13,217
Maintenance Expenses	4,909	1,187	750	434	1,219	206
Depreciation Expenses	948	1,642	407	281	1,091	553
Amort, Prop Losses and Reg Study	0	0	0	0	21	0
Taxes and Tax Equivalents	0	964	197	155	484	241
Total Electric Utility Operating Expenses	22,986	36,288	16,971	8,635	20,171	14,217
Net Electric Utility Operating Income	2,424	-1,558	850	-275	1,785	767
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,424	-1,558	850	-275	1,785	767
Other Electric Income	946	181	321	163	219	207
Other Electric Deductions	0	0	0	0	30	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,372	-1,477	1,171	-112	1,984	974
Income Deductions from Interest on Long-term Debt	0	53	80	0	453	0
Other Income Deductions	0	24	0	0	271	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	77	80	0	723	0
Income Before Extraordinary Items	3,372	-1,555	1,092	-112	1,260	974
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	3,372	-1,555	1,092	-112	1,260	974

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31	Indiana Peru City of December 31
Electric Utility Operating Revenues	8,606	158,871	15,568	17,621	27,990	10,414
Operation Expenses	7,340	116,870	12,436	12,841	23,362	7,746
Maintenance Expenses	671	2,823	473	1,246	535	441
Depreciation Expenses	240	11,066	238	1,494	1,098	924
Amort, Prop Losses and Reg Study	0	14	0	0	0	0
Taxes and Tax Equivalents	0	1,085	290	367	449	409
Total Electric Utility Operating Expenses	8,251	133,858	13,436	15,948	25,443	9,519
Net Electric Utility Operating Income	354	24,912	2,153	1,672	2,547	895
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	354	24,912	2,153	1,672	2,547	895
Other Electric Income	101	6,250	187	662	506	93
Other Electric Deductions	0	6	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	220
Electric Utility Income	455	31,156	2,350	2,225	3,052	768
Income Deductions from Interest on Long-term Debt	120	23,485	494	970	49	128
Other Income Deductions	0	4,757	8	0	62	1
Allowance for Borrowed Funds Used During Construction	0	-237	0	0	0	0
Total Income Deductions	120	28,005	502	970	110	128
Income Before Extraordinary Items	329	3,151	1,847	1,254	2,942	640
Extraordinary Income	0	8,698	0	0	0	0
Extraordinary Deductions	0	0	136	0	0	0
Net Income	329	9,837	1,712	1,254	2,942	640

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Utility Operating Revenues	42,593	7,834	21,068	13,857	42,063	8,711
Operation Expenses	32,131	7,412	14,387	7,878	25,767	8,504
Maintenance Expenses	2,003	193	0	1,583	5,795	1,289
Depreciation Expenses	2,951	328	3,606	2,160	9,647	0
Amort, Prop Losses and Reg Study	0	0	0	73	0	0
Taxes and Tax Equivalents	2,778	203	804	610	105	0
Total Electric Utility Operating Expenses	39,863	8,136	18,797	12,304	41,315	9,793
Net Electric Utility Operating Income	2,730	-302	2,271	1,553	1,748	-1,082
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,730	-302	2,271	1,553	1,748	-1,082
Other Electric Income	841	24	861	842	6,535	1,060
Other Electric Deductions	92	0	0	25	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	428	59	0	0	0	0
Electric Utility Income	3,021	-341	3,230	2,170	10,173	-2
Income Deductions from Interest on Long-term Debt	0	0	1,636	114	12,650	321
Other Income Deductions	0	0	0	4	0	148
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	0	1,636	118	12,650	469
Income Before Extraordinary Items	3,021	-341	1,594	2,051	-2,477	-471
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	46	0	0	0
Net Income	3,021	-341	1,548	2,051	-2,477	-471

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

	Kansas Chanute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31
Electric Utility Operating Revenues	5,984	11,287	12,479	119,427	8,736	19,761
Operation Expenses	5,084	8,557	10,855	73,119	9,608	15,582
Maintenance Expenses	1,470	1,018	0	17,909	0	961
Depreciation Expenses	0	1,447	829	17,601	190	1,725
Amort, Prop Losses and Reg Study	0	0	0	899	1,034	0
Taxes and Tax Equivalents	0	650	0	2,205	30	0
Total Electric Utility Operating Expenses	5,561	11,570	11,484	111,732	10,952	18,268
Net Electric Utility Operating Income	2,323	-182	996	7,695	-2,214	1,493
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,323	-182	996	7,695	-2,214	1,493
Other Electric Income	141	63	27	4,180	3,218	1,284
Other Electric Deductions	700	447	0	0	0	769
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,774	-567	1,023	11,845	1,004	2,008
Income Deductions from Interest on Long-term Debt	1,345	32	0	11,984	819	871
Other Income Deductions	0	0	325	0	137	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	1,345	32	325	11,984	956	871
Income Before Extraordinary Items	429	-599	698	-119	48	1,137
Extraordinary Income	0	4,532	0	0	0	0
Extraordinary Deductions	0	3,030	0	0	0	0
Net Income	429	902	698	-119	48	1,137

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Kansas Winfield City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31
Electric Utility Operating Revenues	12,649	39,834	24,326	9,599	19,041	25,157
Operation Expenses	10,413	33,024	21,843	8,655	14,560	13,291
Maintenance Expenses	0	1,075	839	153	258	4,913
Depreciation Expenses	827	1,391	859	138	591	4,388
Amort, Prop Losses and Reg Study	0	0	0	0	9	0
Taxes and Tax Equivalents	0	1,588	79	351	137	0
Total Electric Utility Operating Expenses	11,239	37,078	23,530	9,297	15,555	22,582
Net Electric Utility Operating Income	1,410	1,756	908	302	485	2,575
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	1,410	1,756	908	302	485	2,575
Other Electric Income	116	587	7,083	118	225	1,071
Other Electric Deductions	88	0	6,195	0	2	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	889	0	0	0	257	0
Electric Utility Income	588	2,343	2,298	420	451	3,646
Income Deductions from Interest on Long-term Debt	321	434	264	0	262	2,131
Other Income Deductions	0	167	0	9	39	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	321	645	264	9	309	2,131
Income Before Extraordinary Items	267	1,698	2,032	411	151	1,515
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	267	1,698	2,032	411	151	1,515

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utilities June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30
Electric Utility Operating Revenues	21,424	13,311	5,939	12,587	49,266	32,316
Operation Expenses	19,620	9,156	7,835	11,502	29,991	28,703
Maintenance Expenses	574	650	413	384	5,304	978
Depreciation Expenses	479	247	177	297	4,734	1,437
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	729	0	373	492	0	1,443
Total Electric Utility Operating Expenses	21,402	10,053	8,788	12,675	40,030	32,561
Net Electric Utility Operating Income	22	3,258	141	-88	9,236	-245
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	22	3,258	141	-88	9,236	-245
Other Electric Income	565	53	58	110	4,178	548
Other Electric Deductions	0	0	0	0	3,193	4
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	565	3,313	200	22	10,221	298
Income Deductions from Interest on Long-term Debt	137	0	0	0	4,754	276
Other Income Deductions	15	3,463	8	9	0	27
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	152	3,463	8	9	4,754	303
Income Before Extraordinary Items	434	-150	192	13	5,467	-4
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	434	-150	192	13	5,467	-4

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31
Electric Utility Operating Revenues	41,533	108,964	48,394	63,641	10,821	14,671
Operation Expenses	27,630	76,333	33,651	52,000	8,034	12,857
Maintenance Expenses	766	3,970	1,742	902	194	0
Depreciation Expenses	1,829	5,485	4,316	2,681	839	550
Amort, Prop Losses and Reg Study	0	533	0	1,067	0	0
Taxes and Tax Equivalents	2,134	7,765	0	0	0	0
Total Electric Utility Operating Expenses	32,562	93,995	39,710	56,650	9,067	13,707
Net Electric Utility Operating Income	8,971	15,969	8,684	6,991	1,553	864
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	8,971	15,969	8,684	6,991	1,553	864
Other Electric Income	1,517	2,138	213	1,623	34	0
Other Electric Deductions	2,129	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	830	0	0	0	0	0
Electric Utility Income	7,629	18,026	8,897	8,615	1,587	864
Income Deductions from Interest on Long-term Debt	2,607	1,875	3,723	6,209	326	0
Other Income Deductions	2,755	569	1,291	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	5,363	2,434	10,014	6,209	326	0
Income Before Extraordinary Items	2,166	15,591	-1,117	405	1,261	864
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	1,996	0	0	0	0	0
Net Income	170	15,591	-1,117	405	1,261	864

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues	12,356	16,093	14,067	17,239	30,653	29,992
Operation Expenses	8,939	13,071	9,658	14,699	24,228	21,782
Maintenance Expenses	446	1,285	845	285	3,784	1,948
Depreciation Expenses	816	1,588	1,259	792	1,935	2,961
Amort, Prop Losses and Plug Study	0	0	0	483	0	0
Taxes and Tax Equivalents	0	0	440	296	0	479
Total Electric Utility Operating Expenses	10,203	15,334	12,203	16,524	29,945	25,601
Net Electric Utility Operating Income	2,155	2,149	1,883	714	707	3,391
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,155	2,149	1,883	714	707	3,391
Other Electric Income	229	537	128	186	241	2,460
Other Electric Deductions	0	262	0	0	0	445
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,384	2,524	2,011	900	948	5,406
Income Deductions from Interest on Long-term Debt	190	850	242	75	0	2,093
Other Income Deductions	1,048	53	544	0	66	122
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	1,238	902	786	75	66	2,215
Income Before Extraordinary Items	1,145	1,522	1,225	824	882	3,191
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,145	1,522	1,225	824	882	3,191

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	12,717	26,548	13,315	28,697	27,128	18,411
Operation Expenses	10,138	27,730	11,388	22,068	24,068	14,829
Maintenance Expenses	182	545	308	1,261	535	370
Depreciation Expenses	494	844	617	1,428	680	397
Amort. Prop. Losses and Reg. Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	217	0
Total Electric Utility Operating Expenses	10,614	28,919	12,384	23,535	24,773	15,396
Net Electric Utility Operating Income	1,903	428	826	1,282	855	1,015
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	1,903	428	826	1,282	855	1,015
Other Electric Income	726	615	-45	180	353	482
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,429	1,043	881	1,462	1,213	1,497
Income Deductions from Interest on Long-Term Debt	121	32	296	257	0	5
Other Income Deductions	90	0	27	149	0	2
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	131	32	323	406	0	7
Income Before Extraordinary Items	2,497	1,010	558	1,056	1,213	1,490
Extraordinary Income	0	0	0	0	3,544	145
Extraordinary Deductions	185	0	0	0	0	180
Net Income	2,312	1,010	558	1,056	4,757	1,455

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Massachusetts Mansfield Town of December 31	Massachusetts Mun Wals Elec Co December 31	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31
Electric Utility Operating Revenues	17,341	223,909	17,429	17,043	28,109	37,196
Operation Expenses	16,269	111,618	15,548	13,779	23,914	31,354
Maintenance Expenses	0	9,628	797	521	680	450
Depreciation Expenses	408	45,474	188	747	1,063	1,786
Amort, Prop Losses and Reg Study	0	0	0	0	0	26
Taxes and Tax Equivalents	180	6,271	216	225	0	0
Total Electric Utility Operating Expenses	16,657	172,992	16,751	15,271	25,658	33,616
Net Electric Utility Operating Income	983	60,918	675	1,772	2,451	3,580
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	983	60,918	675	1,772	2,451	3,580
Other Electric Income	130	11,199	133	577	9	354
Other Electric Deductions	0	0	0	214	0	0
Allowance for Other Funds Used During Construction	0	36	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,113	72,682	808	2,195	2,460	3,933
Income Deductions from Interest on Long-term Debt	4	77,818	0	335	0	1,221
Other Income Deductions	8	3,625	105	19	146	19
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	12	81,443	105	354	146	1,240
Income Before Extraordinary Items	1,101	-9,454	703	1,861	2,314	2,693
Extraordinary Income	0	9,454	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,101	0	703	1,861	2,314	2,693

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31
Electric Utility Operating Revenues	51,689	20,048	38,882	15,874	16,655	30,645
Operation Expenses	45,008	17,783	25,468	13,801	12,533	27,708
Maintenance Expenses	753	807	3,892	430	931	949
Depreciation Expenses	1,049	883	3,877	658	744	704
Amort, Prop. Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	489	0	2,380	213	0	391
Total Electric Utility Operating Expenses	47,296	19,072	36,588	15,101	14,208	29,742
Net Electric Utility Operating Income	4,391	976	3,294	773	2,447	903
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	4,391	976	3,294	773	2,447	903
Other Electric Income	636	354	387	66	-40	851
Other Electric Deductions	0	0	0	334	0	294
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	5,027	1,380	3,681	605	2,407	1,260
Income Deductions from Interest on Long-term Debt	258	11	1,309	0	33	291
Other Income Deductions	46	19	14	35	20	3
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	303	30	1,317	35	53	294
Income Before Extraordinary Items	4,724	1,299	2,364	470	2,354	965
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	4,724	1,299	2,364	470	2,354	965

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Util June 30	Michigan Holland City of June 30
Electric Utility Operating Revenues	15,932	11,033	75,855	21,373	5,254	40,491
Operation Expenses	13,384	9,504	41,795	11,071	7,301	27,028
Maintenance Expenses	703	241	11,195	922	480	2,059
Depreciation Expenses	1,600	405	5,237	3,057	494	4,756
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	425	671	0	0	285	1,350
Total Electric Utility Operating Expenses	15,113	10,821	58,330	15,060	8,561	35,254
Net Electric Utility Operating Income	2,869	218	16,656	6,329	712	5,237
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,869	218	16,656	6,329	712	5,237
Other Electric Income	1,028	248	0	554	277	1,409
Other Electric Deductions	803	0	1,217	0	4	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	939	63	0
Electric Utility Income	3,294	466	17,438	6,544	933	6,646
Income/Deductions from Interest on Long-term Debt	1,610	63	6,060	6,368	0	2,158
Other Income Deductions	0	0	0	2	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	1,610	63	6,060	6,369	0	2,158
Income Before Extraordinary Items	1,685	401	11,378	155	933	4,488
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	907	0	0	0	0	0
Net Income	778	401	11,378	155	933	4,488

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Michigan Lansing City of June 30	Michigan Marquette City of June 30	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agcy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30
Electric Utility Operating Revenues	130,487	17,760	109,005	22,761	13,234	13,762
Operation Expenses	104,974	11,212	66,335	15,230	6,433	9,711
Maintenance Expenses	5,127	1,346	3,130	1,112	380	1,504
Depreciation Expenses	11,084	3,177	13,626	2,506	899	537
Amort, Prop Losses and Reg Study	0	0	1,372	0	0	9
Taxes and Tax Equivalents	0	1,403	499	40	690	703
Total Electric Utility Operating Expenses	124,985	17,137	84,961	18,968	11,702	12,764
Net Electric Utility Operating Income	5,502	623	18,104	3,793	1,532	1,018
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	5,502	623	18,104	3,793	1,532	1,018
Other Electric Income	1,988	892	5,357	2,997	798	283
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	7,488	1,515	23,461	6,790	2,330	1,311
Income Deductions from Interest on Long-Term Debt	982	2,054	24,010	5,792	422	0
Other Income Deductions	169	86	-605	709	0	4
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	1,125	2,142	23,405	6,501	422	4
Income Before Extraordinary Items	6,343	-626	56	279	1,908	1,307
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	1,034	0	0	1,680	0
Net Income	6,343	-1,660	56	279	228	1,307

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Michigan	Michigan	Minnesota	Minnesota	Minnesota	Minnesota
	Wyandotte Municipal Serv Comm	Zeeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd City of
	September 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	19,149	9,519	8,098	12,777	17,881	7,189
Operation Expenses	14,700	8,470	8,998	10,146	20,040	6,514
Maintenance Expenses	883	156	387	171	853	88
Depreciation Expenses	2,301	843	460	518	730	379
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	404	0	3	0
Total Electric Utility Operating Expenses	17,664	7,269	9,247	10,835	21,656	6,960
Net Electric Utility Operating Income	1,485	1,251	-154	1,942	-3,776	194
Income from Electric Plant Leased to Others	0	0	0	0	4,710	0
Electric Utility Operating Income	1,485	1,251	-154	1,942	934	194
Other Electric Income	6,282	226	303	0	254	211
Other Electric Deductions	475	318	0	966	2,000	0
Allowance for Other Funds Used During Construction	291	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	934	0
Electric Utility Income	7,683	1,181	149	976	-1,746	405
Income Deductions from Interest on Long-term Debt	1,811	0	0	0	0	0
Other Income Deductions	112	0	4	0	4	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	2,023	0	4	0	4	0
Income Before Extraordinary Items	5,540	1,181	145	976	-1,750	405
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	68	0	0	0
Net Income	5,540	1,181	70	976	-1,750	405

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Minnesota Chester City of December 31	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Electric Utility Operating Revenues	9,444	8,835	10,916	12,184	13,277	10,979
Operation Expenses	7,605	8,501	8,528	11,202	8,828	7,214
Maintenance Expenses	0	807	338	0	448	822
Depreciation Expenses	389	525	763	872	823	758
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	451	2,831	518
Total Electric Utility Operating Expenses	7,994	10,834	9,749	12,525	13,729	9,112
Net Electric Utility Operating Income	1,451	-2,059	1,167	-331	-452	1,868
Income from Electric Plant Leased to Others	0	0	0	275	53	0
Electric Utility Operating Income	1,451	-2,059	1,167	-56	-399	1,268
Other Electric Income	179	3,055	184	683	368	371
Other Electric Deductions	0	588	0	0	0	4
Allowance for Other Funds Used During Construction	0	0	0	262	0	0
Taxes on Other Income and Deductions	1,000	0	0	0	0	0
Electric Utility Income	628	370	1,351	390	-90	1,633
Income Deductions from Interest on Long-term Debt	103	177	988	0	233	172
Other Income Deductions	0	483	17	0	168	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	103	660	985	0	401	172
Income Before Extraordinary Items	628	-290	365	390	-431	1,461
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	628	-290	365	390	-431	1,461

Notes: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Minnesota Northern Municipal Power Agcy December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agcy December 31	Minnesota Western Minnesota Mun Pwr Agcy December 31
Electric Utility Operating Revenues	39,539	19,597	73,721	6,317	115,905	43,894
Operation Expenses	11,000	18,041	61,708	6,598	52,830	18,911
Maintenance Expenses	3,545	1,218	2,443	404	4,091	3,799
Depreciation Expenses	5,095	988	2,188	172	7,955	4,840
Amort, Prop Losses and Reg Study	0	0	21	65	0	0
Taxes and Tax Equivalents	0	0	5,450	476	7,682	1,351
Total Electric Utility Operating Expenses	19,640	19,246	71,815	7,717	72,570	28,900
Net Electric Utility Operating Income	18,898	352	1,906	600	43,335	14,983
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	18,898	352	1,906	600	43,335	14,983
Other Electric Income	2,074	381	484	249	7,411	3,189
Other Electric Deductions	0	562	48	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	20,870	170	2,345	649	50,746	18,173
Income Deductions from Interest on Long-term Debt	20,870	381	0	204	40,519	18,173
Other Income Deductions	0	0	81	0	6,089	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-158	0
Total Income Deductions	20,870	381	81	204	46,452	18,173
Income Before Extraordinary Items	0	-210	2,263	645	5,294	0
Extraordinary Income	0	0	890	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	0	-210	3,253	645	5,294	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Minnesota Willmar Municipal Utilty Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30
Electric Utility Operating Revenues	11,820	7,487	8,188	14,324	23,443	16,559
Operation Expenses	7,836	5,960	7,758	11,188	22,319	12,487
Maintenance Expenses	571	182	188	436	721	747
Depreciation Expenses	813	385	195	882	609	768
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	274	0	1,174	0
Total Electric Utility Operating Expenses	9,219	6,488	8,305	12,498	24,723	14,000
Net Electric Utility Operating Income	2,601	999	-117	1,858	-1,281	2,560
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,601	999	-117	1,858	-1,281	2,560
Other Electric Income	875	158	127	280	389	589
Other Electric Deductions	0	0	14	35	5	1,378
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,376	1,157	-5	2,103	-916	1,871
Income Deductions from Interest on Long-term Debt	754	0	0	151	0	12
Other Income Deductions	80	0	0	8	15	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	834	0	0	159	15	13
Income Before Extraordinary Items	2,543	1,157	-5	1,944	-931	1,858
Extraordinary Income	0	0	0	1,188	0	0
Extraordinary Deductions	0	0	0	1,543	0	0
Net Income	2,543	1,157	-5	1,589	-931	1,858

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Mississippi Holly Springs City of June 30	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Starkville City of June 30
Electric Utility Operating Revenues	12,754	8,841	30,871	12,444	8,079	17,189
Operation Expenses	10,506	7,524	30,883	12,250	7,640	15,378
Maintenance Expenses	445	173	0	306	216	311
Depreciation Expenses	302	263	77	304	169	349
Amort, Prop Losses and Reg Study	0	0	29	0	0	11
Taxes and Tax Equivalents	594	216	0	478	540	800
Total Electric Utility Operating Expenses	11,847	8,266	30,900	13,238	8,566	16,848
Net Electric Utility Operating Income	906	276	-128	106	-486	323
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	906	276	-128	106	-486	323
Other Electric Income	52	105	143	243	178	185
Other Electric Deductions	19	11	0	0	23	11
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	6	0	0	0	0	0
Electric Utility Income	932	370	24	349	-332	497
Income Deductions from Interest on Long-term Debt	5	0	0	10	0	-11
Other Income Deductions	0	0	0	10	16	40
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	5	0	0	20	16	29
Income Before Extraordinary Items	927	370	24	329	-347	468
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	-46	0
Net Income	927	370	24	329	-392	468

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Canthage City of	Columbia City of	Hennibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues	32,821	9,993	9,242	48,292	10,444	68,605
Operation Expenses	29,992	8,676	8,125	34,304	5,605	34,391
Maintenance Expenses	535	220	395	2,725	487	6,801
Depreciation Expenses	672	211	478	3,952	348	5,314
Amort, Prop Losses and Reg Study	0	5	0	0	0	0
Taxes and Tax Equivalents	1,810	579	0	4,208	424	6,999
Total Electric Utility Operating Expenses	33,111	9,592	8,998	44,679	9,864	61,604
Net Electric Utility Operating Income	-290	242	244	4,613	578	5,001
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	-290	242	244	4,613	578	5,001
Other Electric Income	581	65	93	3,551	311	2,119
Other Electric Deductions	0	1	0	215	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	241	298	337	7,959	890	7,120
Income Deductions from Interest on Long-term Debt	0	31	70	2,364	0	2,253
Other Income Deductions	0	1	5	29	0	638
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	32	75	2,393	0	2,891
Income Before Extraordinary Items	241	264	263	5,566	890	4,131
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	241	264	263	5,566	890	4,131

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Electric Utility Operating Revenues	4,787	12,183	9,903	8,636	4,133	10,711
Operation Expenses	4,006	8,448	8,650	4,729	5,167	8,052
Maintenance Expenses	242	677	0	1,406	0	634
Depreciation Expenses	538	170	0	1,457	200	740
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	80	0	0	0	0	0
Total Electric Utility Operating Expenses	4,864	9,294	8,650	7,583	6,355	9,427
Net Electric Utility Operating Income	-88	2,889	1,153	2,044	1,767	1,285
Income from Electric Plant Leased to Others	193	0	15	0	6	0
Electric Utility Operating Income	95	2,889	1,168	2,044	1,773	1,285
Other Electric Income	0	167	239	330	0	624
Other Electric Deductions	0	8	659	570	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	95	3,028	846	1,603	1,773	1,908
Income Deductions from Interest on Long-term Debt	0	0	244	109	0	0
Other Income Deductions	0	0	195	30	59	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	0	439	139	59	0
Income Before Extraordinary Items	95	3,028	408	1,354	1,883	1,908
Extraordinary Income	0	0	-220	0	0	0
Extraordinary Deductions	0	2,888	0	0	0	0
Net Income	95	160	188	1,354	1,883	1,908

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of	Sikeston City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Omaha Public Power Dist
	September 30	May 31	September 30	July 31	December 31	December 31
Electric Utility Operating Revenues	11,580	62,667	107,783	7,090	10,286	10,072
Operation Expenses	9,546	29,419	61,886	6,069	6,442	7,754
Maintenance Expenses	354	4,787	14,653	0	2,154	471
Depreciation Expenses	401	2,889	12,829	479	2,731	955
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	607	0	3,219	0	8	1
Total Electric Utility Operating Expenses	10,908	37,095	92,567	6,539	11,335	9,181
Net Electric Utility Operating Income	672	15,472	15,416	551	-1,039	890
Income from Electric Plant Leased to Others	0	0	6,200	0	39	0
Electric Utility Operating Income	672	15,472	21,702	551	-1,000	890
Other Electric Income	236	2,499	18,470	133	584	285
Other Electric Deductions	58	0	0	271	0	0
Allowance for Other Funds Used During Construction	0	0	1,583	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	851	17,972	41,585	413	-407	1,185
Income Deductions from Interest on Long-term Debt	0	13,684	9,675	0	39	585
Other Income Deductions	0	262	721	0	1,336	-160
Allowance for Borrowed Funds Used During Construction	0	0	-490	0	0	0
Total Income Deductions	0	13,946	9,906	0	1,375	425
Income Before Extraordinary Items	851	4,026	31,659	413	-1,782	761
Extraordinary Income	0	0	0	0	1,381	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	851	4,026	31,659	413	-381	761

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31	Nebraska Loup River Public Power Dist December 31
Electric Utility Operating Revenues	15,870	14,060	25,223	15,016	130,417	39,122
Operation Expenses	11,115	8,284	11,001	8,485	84,843	32,011
Maintenance Expenses	651	1,403	1,892	1,280	6,568	1,604
Depreciation Expenses	1,206	2,322	5,026	2,590	12,267	1,308
Amort, Prop Losses and Reg Study	0	0	109	0	647	0
Taxes and Tax Equivalents	168	1,337	627	581	5,446	2,283
Total Electric Utility Operating Expenses	13,040	13,325	18,454	12,916	109,774	37,076
Net Electric Utility Operating Income	2,830	735	6,769	2,102	20,644	2,046
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,830	735	6,769	2,102	20,644	2,046
Other Electric Income	369	1,963	844	3,056	2,364	556
Other Electric Deductions	0	70	25	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,200	2,629	7,537	5,158	23,027	2,932
Income Deductions from Interest on Long-term Debt	265	941	2,375	3,589	14,447	0
Other Income Deductions	38	13	108	0	2,087	29
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	303	954	2,484	3,589	16,534	29
Income Before Extraordinary Items	2,897	1,675	5,103	1,570	6,493	2,903
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	2,897	1,675	5,103	1,570	6,493	2,903

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska North Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31	Nebraska Southern Nebraska Rural P P D December 31
Electric Utility Operating Revenues	31,362	515,297	22,189	10,875	409,536	23,043
Operation Expenses	28,110	276,588	15,733	8,732	187,271	17,847
Maintenance Expenses	0	61,016	1,206	373	38,325	1,111
Depreciation Expenses	1,261	85,905	1,550	455	64,804	2,338
Amort, Prop Losses and Reg Study	0	8,168	0	0	0	0
Taxes and Tax Equivalents	0	5,690	100	823	15,615	129
Total Electric Utility Operating Expenses	29,371	427,258	16,989	10,485	315,915	21,229
Net Electric Utility Operating Income	1,991	88,049	5,200	390	93,781	1,817
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	1,991	88,049	5,200	390	93,781	1,817
Other Electric Income	292	18,104	483	131	15,127	0
Other Electric Deductions	0	437	0	0	0	0
Allowance for Other Funds Used During Construction	0	1,574	0	0	1,401	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,273	110,190	5,783	521	110,309	1,817
Income Deductions from Interest on Long-term Debt	3,084	74,188	1,100	0	58,321	0
Other Income Deductions	0	30,539	96	0	8,276	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-3,401	0
Total Income Deductions	3,084	104,727	1,196	0	68,998	0
Income Before Extraordinary Items	-791	5,463	2,587	521	52,115	1,817
Extraordinary Income	0	0	0	0	0	599
Extraordinary Deductions	0	0	0	0	0	0
Net Income	-791	5,463	2,587	521	52,115	2,417

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Nevada Colorado River Comm of Nevada June 30	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31
Electric Utility Operating Revenues	31,684	42,694	43,600	13,222	30,991	11,538
Operation Expenses	31,584	30,660	16,106	10,925	18,675	9,137
Maintenance Expenses	0	1,911	2,728	139	1,264	261
Depreciation Expenses	0	1,821	4,471	361	2,216	875
Amort, Prop Losses and Reg Study	120	0	0	0	272	0
Taxes and Tax Equivalents	0	558	2,855	649	684	558
Total Electric Utility Operating Expenses	31,684	34,762	26,366	12,087	23,062	10,840
Net Electric Utility Operating Income	0	7,932	17,212	1,154	7,899	693
Income from Electric Plant Leased to Others	0	0	0	0	0	16
Electric Utility Operating Income	0	7,932	17,212	1,154	7,899	713
Other Electric Income	53	536	1,717	41	1,158	69
Other Electric Deductions	0	0	0	598	6	7
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	53	6,768	18,925	599	9,081	778
Income Deductions from Interest on Long-Term Debt	0	281	10,953	0	8,109	75
Other Income Deductions	0	107	457	0	376	6
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	387	11,410	0	8,484	81
Income Before Extraordinary Items	53	6,381	7,515	599	597	694
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	53	6,381	7,515	599	597	694

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Pittsburgh City of December 31	New York Power Authority of State of NY December 31
Electric Utility Operating Revenues	14,229	20,952	3,902	8,020	11,019	1,436,637
Operation Expenses	10,579	13,129	3,802	3,127	7,698	993,856
Maintenance Expenses	1,073	1,341	9	119	390	135,752
Depreciation Expenses	963	2,295	290	412	843	174,232
Amort, Prop Losses and Reg Study	0	0	0	287	0	0
Taxes and Tax Equivalents	1,635	1,405	45	0	62	0
Total Electric Utility Operating Expenses	14,249	18,170	3,939	3,946	8,894	1,304,970
Net Electric Utility Operating Income	-21	2,782	263	2,075	2,025	131,667
Income from Electric Plant Leased to Others	9	0	0	0	0	1,165
Electric Utility Operating Income	-12	2,782	263	2,075	2,025	132,832
Other Electric Income	192	44	12	81	67	81,477
Other Electric Deductions	0	11	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	277	0	0
Electric Utility Income	180	2,815	275	1,879	2,112	214,309
Income Deductions from Interest on Long-term Debt	121	1,077	158	591	523	198,451
Other Income Deductions	39	0	60	3	3	10,419
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	160	1,077	208	593	532	208,870
Income Before Extraordinary Items	20	1,738	68	1,286	1,580	5,439
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	20	1,738	68	1,286	1,580	5,439

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30
Electric Utility Operating Revenues	10,637	3,804	18,344	28,416	21,870	121,831
Operation Expenses	7,961	3,130	17,087	20,408	20,300	82,047
Maintenance Expenses	0	141	22	3,488	642	5,848
Depreciation Expenses	793	280	648	1,230	914	8,088
Amort, Prop Losses and Reg Study	0	0	0	0	0	338
Taxes and Tax Equivalents	1,901	110	0	0	438	20,877
Total Electric Utility Operating Expenses	10,655	3,662	17,765	25,126	22,294	126,999
Net Electric Utility Operating Income	582	142	579	3,290	-424	-5,168
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	582	142	579	3,290	-424	-5,168
Other Electric Income	222	12	86	530	170	1,480
Other Electric Deductions	0	0	0	0	732	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	804	164	665	3,820	-566	-3,688
Income Deductions from Interest on Long-term Debt	709	180	0	363	0	3,488
Other Income Deductions	257	0	1,178	3,092	0	226
Allowance for Borrowed Funds Used During Construction	-433	0	0	0	0	0
Total Income Deductions	534	180	1,178	3,455	0	3,694
Income Before Extraordinary Items	271	4	-513	365	-566	-7,382
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	271	4	-513	365	-566	-7,382

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Forest City Town of	Gastonia City of	Greenville Utilities Comm.	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	8,664	44,180	98,892	65,205	37,156	36,314
Operation Expenses	6,798	32,616	86,139	50,184	32,655	29,246
Maintenance Expenses	37	1,067	2,238	4,179	0	117
Depreciation Expenses	118	1,262	3,628	989	596	764
Amort. Prop. Losses and Reg. Study	0	0	0	0	2	0
Taxes and Tax Equivalents	0	0	2,685	0	909	816
Total Electric Utility Operating Expenses	6,951	34,944	94,689	55,363	34,362	30,943
Net Electric Utility Operating Income	1,803	9,235	1,803	9,902	2,795	4,371
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	1,803	9,235	1,803	9,902	2,795	4,371
Other Electric Income	358	182	723	499	585	1,043
Other Electric Deductions	0	0	0	6,651	0	3,480
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,959	9,417	2,526	4,847	3,380	1,954
Income Deductions from Interest on Long-term Debt	0	0	128	38	235	15
Other Income Deductions	0	925	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	925	128	38	235	15
Income Before Extraordinary Items	1,959	8,492	2,397	4,809	3,145	1,939
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,959	8,492	2,397	4,809	3,145	1,939

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31
Electric Utility Operating Revenues	22,829	27,345	18,979	7,589	35,335	11,790
Operation Expenses	21,886	23,574	16,172	6,288	31,204	8,814
Maintenance Expenses	105	0	0	108	0	456
Depreciation Expenses	469	702	408	212	852	318
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	54	0	379
Total Electric Utility Operating Expenses	22,260	24,276	16,581	6,659	32,057	9,978
Net Electric Utility Operating Income	669	3,070	2,390	430	3,280	1,811
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	669	3,070	2,390	430	3,280	1,811
Other Electric Income	828	1,015	259	145	148	144
Other Electric Deductions	1,700	0	0	9	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-393	4,085	2,659	566	3,428	1,955
Income Deductions from Interest on Long-term Debt	2	4	0	0	56	0
Other Income Deductions	87	0	2,983	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	89	4	2,983	0	56	0
Income Before Extraordinary Items	-392	4,081	-324	566	3,371	1,955
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	-392	4,081	-324	566	3,371	1,955

Note: Totals may not equal sums of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agncy December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Electric Utility Operating Revenues	468,023	640,895	62,679	12,943	26,037	21,808
Operation Expenses	233,179	227,888	57,823	9,956	22,964	19,864
Maintenance Expenses	17,163	35,230	0	814	0	0
Depreciation Expenses	47,276	44,863	812	267	540	517
Amort. Prop. Losses and Reg. Study	0	0	0	0	0	0
Taxes and Tax Equivalents	17,599	19,264	0	0	0	0
Total Electric Utility Operating Expenses	315,217	327,865	58,635	11,139	23,504	20,381
Net Electric Utility Operating Income	142,806	212,830	4,044	1,805	2,533	1,524
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	142,806	212,830	4,044	1,805	2,533	1,524
Other Electric Income	169,350	-47,964	91	118	266	289
Other Electric Deductions	0	0	0	0	121	1,167
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	262,156	164,966	4,135	1,923	2,678	636
Income Deductions from Interest on Long-term Debt	217,807	137,382	72	8	0	0
Other Income Deductions	34,249	27,804	5,690	2	2,761	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	252,166	164,966	5,691	10	2,761	0
Income Before Extraordinary Items	0	0	-1,526	1,913	-63	636
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	0	0	-1,526	1,913	-63	636

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	22,270	80,247	155,324	17,624	10,052	7,787
Operation Expenses	18,703	74,398	126,888	15,464	9,070	6,558
Maintenance Expenses	1,598	951	8,381	819	0	548
Depreciation Expenses	949	1,632	3,227	430	266	0
Amort, Prop Losses and Reg Study	0	0	548	0	0	0
Taxes and Tax Equivalents	1,070	0	7,635	0	0	0
Total Electric Utility Operating Expenses	22,319	76,981	146,766	16,713	9,364	7,205
Net Electric Utility Operating Income	-40	3,266	8,558	911	697	592
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	-40	3,266	8,558	911	697	592
Other Electric Income	658	1,045	1,072	641	189	99
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	618	4,311	7,630	1,551	886	691
Income Deductions from Interest on Long-term Debt	230	11	6,850	33	27	0
Other Income Deductions	0	572	0	38	0	1,487
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	230	583	6,850	71	27	1,487
Income Before Extraordinary Items	388	3,428	780	1,481	859	-796
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	24	0
Net Income	388	3,428	780	1,481	835	-796

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Electric Utility Operating Revenues	78,393	6,649	38,432	19,455	9,539	42,652
Operation Expenses	46,238	4,870	25,279	16,702	7,081	22,484
Maintenance Expenses	14,065	0	8,181	0	1,583	3,203
Depreciation Expenses	4,618	0	2,484	583	0	5,491
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	68,920	4,870	33,854	17,285	8,664	32,158
Net Electric Utility Operating Income	11,475	1,778	4,477	2,161	1,271	10,393
Income from Electric Plant Leased to Others	0	0	13,509	0	0	0
Electric Utility Operating Income	11,475	1,778	17,986	2,161	1,271	10,393
Other Electric Income	1,895	41	924	0	49	2,308
Other Electric Deductions	0	64	0	8	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	13,410	1,755	18,910	2,154	1,320	12,699
Income Deductions from Interest on Long-term Debt	1,451	790	10,455	285	281	12,917
Other Income Deductions	3,041	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	4,491	790	10,455	285	281	12,917
Income Before Extraordinary Items	8,919	965	8,455	1,869	1,039	-218
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	28	0	0	0	0	0
Net Income	8,891	965	8,455	1,869	1,039	-218

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orville City of December 31	Ohio Painesville City of December 31	Ohio Piquet City of December 31	Ohio St. Marys City of December 31
Electric Utility Operating Revenues	8,468	16,976	10,038	13,863	15,863	7,468
Operation Expenses	8,498	15,806	10,221	11,905	10,985	5,853
Maintenance Expenses	0	0	2,392	0	1,326	521
Depreciation Expenses	0	0	1,517	1,164	986	428
Amort. Prop. Leases and Reg. Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	8,498	15,806	14,130	12,769	13,297	6,804
Net Electric Utility Operating Income	-41	1,171	1,907	1,114	2,566	654
Income from Electric Plant Leased to Others	151	0	0	0	0	0
Electric Utility Operating Income	110	1,171	1,907	1,114	2,566	654
Other Electric Income	0	32	495	-137	210	176
Other Electric Deductions	0	0	1,434	0	240	10
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	110	1,203	968	977	2,326	620
Income Deductions from Interest on Long-term Debt	0	0	0	423	535	367
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	0	0	423	535	367
Income Before Extraordinary Items	110	1,203	968	554	1,791	454
Extraordinary Income	0	0	0	5	0	0
Extraordinary Deductions	0	0	0	69	0	0
Net Income	110	1,203	968	494	1,791	454

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
	Wedsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	June 30	June 30	June 30
Electric Utility Operating Revenues	11,653	7,221	19,274	10,174	12,726	8,461
Operation Expenses	11,116	5,916	11,432	8,061	7,782	5,819
Maintenance Expenses	0	327	2,199	95	1,033	0
Depreciation Expenses	336	0	856	443	0	680
Asset, Prop. Losses and Reg. Study	0	0	21	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	11,452	7,245	14,507	8,599	8,815	6,499
Net Electric Utility Operating Income	416	-24	3,767	1,636	3,911	2,181
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	416	-24	3,767	1,636	3,911	2,181
Other Electric Income	204	0	0	159	0	423
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	620	-24	3,767	1,795	3,911	2,605
Income Deductions from Interest on Long-term Debt	0	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	0	0	0	0	0
Income Before Extraordinary Items	620	-24	3,767	1,795	3,911	2,605
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	1,493	0	0
Net Income	620	-24	3,767	302	3,911	2,605

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30
Electric Utility Operating Revenues	39,303	165,354	7,212	71,274	21,657	22,733
Operation Expenses	24,295	73,789	5,206	50,646	19,816	14,484
Maintenance Expenses	116	10,742	542	1,415	2,200	1,210
Depreciation Expenses	1,131	26,745	178	4,845	747	1,360
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	1,049	1,201	0	2,918
Total Electric Utility Operating Expenses	25,542	111,276	6,873	56,106	16,563	18,980
Net Electric Utility Operating Income	2,760	54,078	239	13,168	4,894	2,753
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,760	54,078	239	13,168	4,894	2,753
Other Electric Income	1,222	16,534	105	3,572	235	645
Other Electric Deductions	3,800	0	0	0	3,995	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	182	70,610	434	16,740	1,234	3,397
Income Deductions from Interest on Long-term Debt	121	61,597	0	21,634	0	0
Other Income Deductions	0	14,573	0	458	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	121	76,169	0	22,102	0	0
Income Before Extraordinary Items	61	-5,559	434	-5,362	1,234	3,397
Extraordinary Income	0	6,887	0	6,571	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	61	1,328	434	1,208	1,234	3,397

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Ut Dist December 31	Oregon Clatskanie Peoples Ut Dist December 31	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31
Electric Utility Operating Revenues	6,382	53,909	28,068	12,771	21,755	111,582
Operation Expenses	6,293	48,188	24,441	9,639	12,993	88,426
Maintenance Expenses	468	1,717	483	852	843	4,578
Depreciation Expenses	0	3,501	260	480	2,057	9,090
Amort, Prop Losses and Reg Study	75	0	0	228	679	0
Taxes and Tax Equivalents	824	1,852	136	171	423	7,814
Total Electric Utility Operating Expenses	7,599	50,235	25,391	11,370	16,793	106,897
Net Electric Utility Operating Income	782	3,654	875	1,601	4,866	1,875
Income from Electric Plant Leased to Others	0	0	0	0	58	0
Electric Utility Operating Income	782	3,654	875	1,601	4,914	1,875
Other Electric Income	0	561	168	485	964	4,054
Other Electric Deductions	0	0	0	0	0	356
Allowance for Other Funds Used During Construction	0	0	0	0	0	58
Taxes on Other Income and Deductions	0	0	0	83	0	0
Electric Utility Income	782	4,215	834	2,005	5,978	5,432
Income Deductions from Interest on Long-term Debt	0	567	0	1,185	4,110	4,897
Other Income Deductions	0	271	0	168	899	5,982
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	-43
Total Income Deductions	0	838	0	1,353	4,979	10,835
Income Before Extraordinary Items	782	3,376	834	619	1,000	-5,404
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	782	3,376	834	619	1,000	-5,404

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County P U D December 31	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31
Electric Utility Operating Revenues	7,987	21,488	12,648	31,487	17,902	11,841
Operation Expenses	8,475	18,516	8,893	25,619	14,083	10,791
Maintenance Expenses	327	0	539	909	1,101	357
Depreciation Expenses	308	688	1,021	1,084	1,112	821
Amort, Prop Losses and Reg Study	0	0	0	148	41	0
Taxes and Tax Equivalents	413	1,040	473	1,331	687	0
Total Electric Utility Operating Expenses	7,811	21,242	11,030	28,101	16,934	11,968
Net Electric Utility Operating Income	377	185	1,517	2,386	968	-127
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	377	185	1,517	2,386	968	-127
Other Electric Income	23	727	181	189	445	338
Other Electric Deductions	0	0	0	0	0	551
Allowance for Other Funds Used During Construction	0	0	0	32	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	399	893	1,697	2,566	1,413	-340
Income Deductions from Interest on Long-Term Debt	0	0	1,687	68	688	0
Other Income Deductions	54	107	0	71	14	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-30	0
Total Income Deductions	54	107	1,687	139	652	0
Income Before Extraordinary Items	345	786	10	2,389	761	-340
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	345	786	10	2,389	761	-340

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31
Electric Utility Operating Revenues	10,494	12,169	14,605	13,209	13,846	10,641
Operation Expenses	7,761	9,320	12,069	9,711	12,267	9,230
Maintenance Expenses	0	0	577	61	0	0
Depreciation Expenses	377	403	489	662	524	510
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	8,138	9,723	13,135	10,435	12,791	9,740
Net Electric Utility Operating Income	2,355	2,427	1,470	2,775	1,055	901
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,355	2,427	1,470	2,775	1,055	901
Other Electric Income	1,007	1,309	203	156	138	1,225
Other Electric Deductions	0	0	158	256	109	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,362	3,736	1,515	2,677	1,084	2,126
Income Deductions from Interest on Long-term Debt	496	260	172	0	0	109
Other Income Deductions	27	0	729	0	0	695
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	523	260	901	0	0	1,094
Income Before Extraordinary Items	2,839	3,476	615	2,677	1,084	1,032
Extraordinary Income	0	605	0	0	0	0
Extraordinary Deductions	0	2,782	0	0	0	0
Net Income	2,839	1,299	615	2,677	1,084	1,032

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agncy December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31
Electric Utility Operating Revenues	8,610	38,759	160,677	49,083	12,558	606,230
Operation Expenses	8,562	31,493	85,052	26,904	8,306	325,047
Maintenance Expenses	0	0	12,428	2,385	1,221	52,420
Depreciation Expenses	264	1,255	20,549	1,004	732	80,097
Amort, Prop Lessee and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	4,385	0	0	2,233
Total Electric Utility Operating Expenses	8,826	32,748	122,414	30,304	10,259	459,787
Net Electric Utility Operating Income	783	6,002	38,263	9,779	2,299	145,433
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	783	6,002	38,263	9,779	2,299	145,433
Other Electric Income	169	340	35,232	419	0	18,319
Other Electric Deductions	89	0	-30,420	8,749	2,519	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	861	6,342	103,915	1,448	-220	163,752
Income Deductions from Interest on Long-Term Debt	136	241	86,616	626	0	117,970
Other Income Deductions	0	0	20,410	0	0	10,433
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	136	241	107,026	626	0	128,403
Income Before Extraordinary Items	725	6,101	-3,111	822	-220	35,349
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	155	0	0	0	0	0
Net Income	569	6,101	-3,111	822	-220	35,349

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agncy December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Electric Utility Operating Revenues	6,015	11,441	58,022	6,954	6,431	25,605
Operation Expenses	5,636	7,892	57,227	4,400	6,835	22,782
Maintenance Expenses	726	0	0	49	697	1,083
Depreciation Expenses	609	1,076	76	292	634	608
Amort, Prop Losses and Reg Study	2	131	0	0	0	0
Taxes and Tax Equivalents	498	348	24	0	0	499
Total Electric Utility Operating Expenses	7,420	9,447	57,327	4,741	8,365	24,922
Net Electric Utility Operating Income	695	1,994	695	2,213	68	613
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	695	1,994	695	2,213	68	613
Other Electric Income	92	2,018	1,057	-236	213	439
Other Electric Deductions	0	0	0	1,800	82	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	695	4,012	1,782	177	198	1,052
Income Deductions from Interest on Long-term Debt	0	3,935	0	0	0	166
Other Income Deductions	0	-201	0	0	390	6
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	3,734	0	0	390	182
Income Before Extraordinary Items	695	278	1,782	177	-194	890
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	1
Net Income	695	278	1,782	177	-194	889

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	26,280	12,613	12,896	41,630	9,707	21,175
Operation Expenses	23,784	11,029	11,408	37,032	9,219	16,869
Maintenance Expenses	695	768	467	1,588	74	1,010
Depreciation Expenses	568	451	468	1,190	100	881
Amort, Prop Leases and Reg Study	2	0	0	0	37	-6
Taxes and Tax Equivalents	408	333	296	951	165	300
Total Electric Utility Operating Expenses	25,517	12,679	12,667	40,772	9,695	21,144
Net Electric Utility Operating Income	743	35	238	858	21	32
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	743	35	238	858	21	32
Other Electric Income	240	230	173	1,668	126	271
Other Electric Deductions	15	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	967	264	412	2,456	147	302
Income Deductions from Interest on Long-term Debt	0	40	142	0	38	62
Other Income Deductions	0	1	3	17	1	3
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	41	145	17	39	65
Income Before Extraordinary Items	967	224	267	2,438	109	237
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	41
Net Income	967	224	267	2,438	109	196

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Electric Utility Operating Revenue	295,864	48,730	47,881	34,930	26,198	25,422
Operation Expenses	268,053	43,090	42,631	31,081	25,687	23,240
Maintenance Expenses	9,509	1,436	1,235	1,142	865	581
Depreciation Expenses	7,982	1,082	1,345	1,123	877	598
Amort. Prop. Losses and Reg. Study	0	1,587	177	0	0	112
Taxes and Tax Equivalents	7,004	893	847	908	514	454
Total Electric Utility Operating Expenses	295,548	48,628	46,938	34,256	27,942	24,967
Net Electric Utility Operating Income	5,116	701	1,626	675	199	456
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	5,116	701	1,626	675	199	456
Other Electric Income	3,123	1,177	489	464	381	277
Other Electric Deductions	0	2	0	6	1	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	8,249	1,877	2,115	1,164	673	732
Income Deductions from Interest on Long-term Debt	8	461	0	77	41	80
Other Income Deductions	258	50	49	0	23	16
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	266	510	49	77	64	86
Income Before Extraordinary Items	7,983	1,367	2,066	1,077	609	646
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	874	432	165	0	0	0
Net Income	7,112	935	1,901	1,077	609	646

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	10,918	10,986	34,075	28,824	26,377	10,821
Operation Expenses	9,782	9,726	29,375	26,100	24,857	9,854
Maintenance Expenses	159	242	1,380	745	888	257
Depreciation Expenses	215	249	1,051	935	746	249
Amort. Prop. Losses and Reg. Study	182	0	0	0	0	0
Taxes and Tax Equivalents	201	218	555	654	715	194
Total Electric Utility Operating Expenses	10,540	10,435	32,310	28,433	27,206	10,554
Net Electric Utility Operating Income	378	550	1,735	1,391	1,081	267
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	378	550	1,735	1,391	1,081	267
Other Electric Income	385	112	552	585	290	216
Other Electric Deductions	4	0	0	6	6	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	759	662	2,287	1,969	1,371	484
Income Deductions from Interest on Long-term Debt	41	0	709	412	0	0
Other Income Deductions	2	0	48	33	54	7
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	43	0	755	445	54	7
Income Before Extraordinary Items	716	662	1,532	1,524	1,317	477
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	378	0	0
Net Income	716	662	1,532	1,146	1,317	477

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Elowah City of	Fayetteville City of	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	7,427	21,927	22,951	46,238	17,437	10,909
Operation Expenses	6,856	18,578	21,545	42,836	14,541	10,538
Maintenance Expenses	293	582	410	1,414	710	221
Depreciation Expenses	170	888	419	1,391	678	224
Amort. Prop. Losses and Reg. Study	0	0	41	0	0	59
Taxes and Tax Equivalents	197	595	310	837	248	198
Total Electric Utility Operating Expenses	7,466	20,921	22,726	48,478	16,178	11,228
Net Electric Utility Operating Income	-28	1,206	226	-242	1,259	-320
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	-28	1,206	226	-242	1,259	-320
Other Electric Income	121	521	369	1,153	401	282
Other Electric Deductions	2	14	4	21	7	1
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	91	1,713	691	890	1,653	-56
Income Deductions from Interest on Long-term Debt	17	382	0	0	35	2
Other Income Deductions	0	17	6	0	21	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	17	379	6	0	56	2
Income Before Extraordinary Items	75	1,334	685	890	1,597	-60
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	456	0	0	0	0
Net Income	75	878	685	890	1,597	-60

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Electric Utility Operating Revenues	62,014	85,834	258,974	25,028	20,045	18,507
Operation Expenses	58,948	78,064	238,640	22,662	18,376	17,126
Maintenance Expenses	1,257	2,510	7,693	724	855	516
Depreciation Expenses	2,086	1,770	8,880	704	774	387
Amort, Prop Losses and Reg Study	65	0	0	0	0	17
Taxes and Tax Equivalents	1,413	1,340	6,573	503	470	328
Total Electric Utility Operating Expenses	61,669	81,684	261,706	24,892	20,575	18,353
Net Electric Utility Operating Income	345	4,144	7,170	434	-529	153
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	345	4,144	7,170	434	-529	153
Other Electric Income	788	935	3,365	473	484	111
Other Electric Deductions	1	0	2	13	0	103
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,533	5,083	10,542	895	-35	161
Income Deductions from Interest on Long-term Debt	647	0	1,970	13	197	0
Other Income Deductions	21	31	268	0	27	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	668	31	2,238	13	225	0
Income Before Extraordinary Items	865	5,052	8,264	882	-260	161
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	6,619	0	0	0
Net Income	865	5,052	1,645	882	-260	161

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Tennessee Lenoir City City of June 30	Tennessee Lawrenceburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Electric Utility Operating Revenues	61,854	14,680	23,694	14,053	27,207	12,253
Operation Expenses	53,285	13,174	20,585	12,324	24,899	11,096
Maintenance Expenses	1,621	208	756	412	704	327
Depreciation Expenses	1,851	331	729	369	657	407
Amort. Prop. Losses and Reg. Study	0	41	0	0	4	64
Taxes and Tax Equivalents	1,269	291	485	346	585	262
Total Electric Utility Operating Expenses	58,007	14,043	22,535	13,451	27,249	12,176
Net Electric Utility Operating Income	3,847	497	556	602	-42	77
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	3,847	497	556	602	-42	77
Other Electric Income	1,080	124	398	633	308	222
Other Electric Deductions	1	4	0	63	0	1
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,727	617	956	1,072	358	298
Income Deductions from Interest on Long-term Debt	1,353	30	0	335	70	0
Other Income Deductions	53	4	0	166	6	22
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	1,417	33	0	601	76	22
Income Before Extraordinary Items	3,310	583	956	571	281	276
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	388	0	0
Net Income	3,310	583	956	182	281	276

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee Memphis City of June 30	Tennessee Milan City of June 30	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30
Electric Utility Operating Revenues	578,578	12,104	34,520	45,202	571,558	23,403
Operation Expenses	601,908	11,147	30,857	41,641	511,170	20,741
Maintenance Expenses	33,297	391	601	639	18,710	684
Depreciation Expenses	18,129	298	808	1,136	16,186	838
Amort, Prop Losses and Reg Study	320	0	270	155	0	0
Taxes and Tax Equivalents	21,480	200	631	1,059	12,157	603
Total Electric Utility Operating Expenses	676,145	12,034	33,566	44,555	580,231	22,865
Net Electric Utility Operating Income	2,533	70	951	1,633	11,337	538
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,533	70	951	1,633	11,337	538
Other Electric Income	33,255	203	448	790	10,254	521
Other Electric Deductions	432	1	6	18	0	7
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	35,357	272	1,393	2,404	21,591	1,051
Income Deductions from Interest on Long-term Debt	15,278	0	3	231	11,567	301
Other Income Deductions	886	0	45	53	886	19
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	16,944	0	48	284	12,573	319
Income Before Extraordinary Items	19,413	272	1,345	2,120	9,018	732
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	7,963	0	0	0	0	0
Net Income	11,450	272	1,345	2,120	9,018	732

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Savner County Electric System
	June 90	June 90	June 90	June 90	June 90	June 90
Electric Utility Operating Revenues	26,027	23,308	21,910	12,265	16,627	52,762
Operation Expenses	22,727	21,437	18,281	11,877	14,244	45,906
Maintenance Expenses	847	842	540	245	498	1,237
Depreciation Expenses	754	839	694	208	490	1,930
Amort, Prop Losses and Reg Study	11	0	0	91	20	31
Taxes and Tax Equivalents	825	477	650	207	430	913
Total Electric Utility Operating Expenses	25,063	23,386	21,065	12,558	15,843	50,016
Net Electric Utility Operating Income	863	112	844	-293	885	2,746
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	863	112	844	-293	885	2,746
Other Electric Income	310	367	234	304	230	824
Other Electric Deductions	0	2	7	0	11	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,273	477	1,072	0	1,104	3,570
Income Deductions from Interest on Long-term Debt	302	180	226	0	23	117
Other Income Deductions	6	3	2	0	0	98
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	308	183	230	0	23	215
Income Before Extraordinary Items	964	313	843	0	1,080	3,355
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	964	313	843	0	1,080	3,355

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tulahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Electric Utility Operating Revenues	17,124	11,891	10,694	14,686	15,002	26,262
Operation Expenses	15,952	9,772	9,255	13,976	14,419	23,734
Maintenance Expenses	263	182	275	433	225	495
Depreciation Expenses	399	384	364	428	355	874
Amort, Prop Losses and Reg Study	36	68	0	12	14	0
Taxes and Tax Equivalents	384	249	222	271	259	526
Total Electric Utility Operating Expenses	17,053	10,663	10,145	14,520	15,275	25,629
Net Electric Utility Operating Income	71	1,008	539	175	-273	573
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	71	1,008	539	175	-273	573
Other Electric Income	215	199	215	270	270	426
Other Electric Deductions	0	0	0	5	1	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	286	1,207	753	440	-5	899
Income Deductions from Interest on Long-Term Debt	0	64	0	115	0	0
Other Income Deductions	16	-8	4	2	0	12
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	16	55	4	117	0	12
Income Before Extraordinary Items	259	1,151	749	323	-5	887
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	23	0	0	0	0
Net Income	259	1,128	749	323	-5	887

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Texas Austin City of September 30	Texas Brownham City of September 30	Texas Brownsville Public Utility Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30
Electric Utility Operating Revenues	485,610	12,432	44,754	73,791	33,321	65,062
Operation Expenses	249,913	10,396	27,009	58,146	26,916	50,155
Maintenance Expenses	47,955	689	2,951	2,144	920	1,810
Depreciation Expenses	60,861	244	3,676	4,146	848	3,726
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	619	389	3,630	3,116	2,339
Total Electric Utility Operating Expenses	358,740	11,939	33,907	68,066	30,797	58,030
Net Electric Utility Operating Income	126,870	499	10,847	5,726	3,024	7,053
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	126,870	499	10,847	5,726	3,024	7,053
Other Electric Income	14,905	19	24,236	1,497	806	2,692
Other Electric Deductions	335	0	1,071	1,795	1,106	719
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	151,440	512	34,012	5,429	2,824	9,032
Income Deductions from Interest on Long-term Debt	125,311	42	7,852	0	635	1,479
Other Income Deductions	14,488	0	22,053	0	86	49
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	137,799	42	29,734	0	720	1,528
Income Before Extraordinary Items	13,641	470	4,277	5,429	2,104	7,504
Extraordinary Income	836	0	0	0	0	0
Extraordinary Deductions	0	8	0	2,833	0	0
Net Income	14,477	463	4,277	2,596	2,104	7,504

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas Floresville City of December 31	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Electric Utility Operating Revenues	10,200	150,154	12,151	30,482	22,731	387,029
Operation Expenses	8,047	117,804	9,273	23,236	17,560	209,507
Maintenance Expenses	294	10,353	184	1,731	915	33,532
Depreciation Expenses	639	5,874	272	1,639	960	39,993
Amort, Prop Losses and Reg Study	0	0	0	0	163	0
Taxes and Tax Equivalents	0	6,837	253	1,151	15	0
Total Electric Utility Operating Expenses	8,979	141,697	9,892	27,536	19,814	283,032
Net Electric Utility Operating Income	1,221	8,457	2,159	2,946	2,917	103,997
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	1,221	8,457	2,159	2,946	2,917	103,997
Other Electric Income	402	1,392	201	442	532	3,907
Other Electric Deductions	0	0	0	0	0	41,106
Allowance for Other Funds Used During Construction	0	0	0	0	19	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,623	9,849	2,360	3,068	3,467	66,797
Income Deductions from Interest on Long-term Debt	296	1,317	3	941	2,007	73,239
Other Income Deductions	0	3,050	5,208	419	0	-6,656
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	296	4,367	5,211	1,360	2,007	66,587
Income Before Extraordinary Items	1,327	5,482	-2,851	1,728	1,460	230
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,327	5,482	-2,851	1,728	1,460	230

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agncy September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Electric Utility Operating Revenues	54,529	38,405	33,009	755,124	21,493	12,408
Operation Expenses	40,834	32,184	15,322	291,576	16,494	8,741
Maintenance Expenses	792	744	2,896	69,490	769	163
Depreciation Expenses	4,062	1,828	4,546	124,876	466	191
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	1,342	0	93,051	1,663	0
Total Electric Utility Operating Expenses	45,787	35,998	22,784	582,983	18,382	9,095
Net Electric Utility Operating Income	8,742	2,508	10,245	173,131	2,101	3,323
Income from Electric Plant Leased to Others	0	977	0	1,813	0	0
Electric Utility Operating Income	8,742	3,485	10,245	174,944	2,101	3,323
Other Electric Income	3,070	644	10,790	25,777	548	117
Other Electric Deductions	0	0	0	1,252	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	6,210	0	0	17,115	0	0
Electric Utility Income	5,602	4,129	21,035	192,354	2,649	3,441
Income Deductions from Interest on Long-term Debt	2,355	412	15,048	148,155	915	0
Other Income Deductions	0	0	5,057	38,633	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	-3,072	0	0
Total Income Deductions	2,355	412	20,106	178,717	915	0
Income Before Extraordinary Items	3,246	3,718	929	3,637	1,734	3,441
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	3,246	3,718	929	3,637	1,734	3,441

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Band Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Electric Utility Operating Revenues	176,019	8,244	44,510	12,397	657,240	15,876
Operation Expenses	71,119	8,182	8,189	7,783	211,855	11,402
Maintenance Expenses	8,649	0	754	388	27,392	319
Depreciation Expenses	19,497	724	509	1,144	84,436	983
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	731	0	34,729	152
Total Electric Utility Operating Expenses	100,265	8,906	11,176	9,315	366,412	12,856
Net Electric Utility Operating Income	75,754	-2,662	3,334	3,082	288,828	3,020
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	75,754	-2,662	3,334	3,082	288,828	3,020
Other Electric Income	13,180	0	206	164	58,791	215
Other Electric Deductions	0	0	0	2,128	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	88,934	-2,662	3,541	1,119	347,619	4,035
Income Deductions from Interest on Long-term Debt	75,791	2,207	168	0	385,287	707
Other Income Deductions	9,164	0	0	0	-17,648	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	84,955	2,207	168	0	347,619	707
Income Before Extraordinary Items	3,979	-4,969	3,372	1,119	0	3,328
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	3,979	-4,969	3,372	1,119	0	3,328

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Electric Utility Operating Revenues	15,247	33,548	15,953	37,819	31,285	35,682
Operation Expenses	12,640	25,284	14,630	26,700	18,827	23,743
Maintenance Expenses	753	0	0	721	7,850	1,705
Depreciation Expenses	1,698	3,542	1,105	2,556	878	875
Amort, Prop Losses and Reg Study	0	0	0	0	0	2,509
Taxes and Tax Equivalents	1,571	0	1,469	756	133	1,449
Total Electric Utility Operating Expenses	16,563	28,826	17,205	30,743	27,687	30,282
Net Electric Utility Operating Income	1,684	4,722	1,748	7,077	3,578	5,401
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	1,684	4,722	1,748	7,077	3,578	5,401
Other Electric Income	795	1,248	798	4,059	917	1,335
Other Electric Deductions	0	0	0	0	0	140
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,480	5,970	2,548	11,136	4,395	6,598
Income Deductions from Interest on Long-term Debt	691	3,207	0	7,360	3,027	5,960
Other Income Deductions	0	72	0	0	145	129
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	691	3,279	0	7,360	3,171	7,089
Income Before Extraordinary Items	1,889	2,691	2,548	3,776	1,224	2,510
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	4,090	0	3,776	5,455	0
Net Income	1,889	-1,399	2,548	0	-4,231	2,510

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Electric Utility Operating Revenues	8,594	11,834	27,112	46,842	32,219	18,416
Operation Expenses	5,373	8,628	23,675	33,810	24,997	16,446
Maintenance Expenses	157	197	652	1,300	460	452
Depreciation Expenses	855	512	692	1,438	1,424	1,347
Amort, Prop Losses and Reg Study	0	0	0	0	184	0
Taxes and Tax Equivalents	241	0	504	0	182	441
Total Electric Utility Operating Expenses	6,627	9,337	25,724	36,348	27,226	17,885
Net Electric Utility Operating Income	2,007	2,497	1,388	10,293	4,993	731
Income from Electric Plant Leased to Others	0	0	0	81	0	0
Electric Utility Operating Income	2,007	2,497	1,388	10,374	4,993	731
Other Electric Income	410	179	534	153	138	1,056
Other Electric Deductions	0	0	0	6,855	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,418	2,676	1,922	3,672	5,131	1,786
Income Deductions from Interest on Long-term Debt	2,103	1,396	0	98	209	568
Other Income Deductions	709	1,285	41	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	2,813	2,681	41	98	209	568
Income Before Extraordinary Items	-395	-5	1,881	3,573	4,922	1,219
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	150	0	0
Net Income	-395	-5	1,881	3,423	4,922	1,219

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues	11,264	13,907	17,686	11,514	6,896	7,412
Operation Expenses	6,367	11,228	14,522	10,386	7,474	6,448
Maintenance Expenses	407	532	183	500	452	304
Depreciation Expenses	754	626	784	0	473	400
Amort. Prop. Losses and Reg. Study	0	0	0	0	3	0
Taxes and Tax Equivalents	51	128	935	250	784	705
Total Electric Utility Operating Expenses	6,599	12,714	16,438	11,237	8,186	6,857
Net Electric Utility Operating Income	1,666	1,193	1,253	277	-289	556
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	1,666	1,193	1,253	277	-289	556
Other Electric Income	0	368	194	76	652	181
Other Electric Deductions	1,736	1,746	0	0	0	67
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	45
Electric Utility Income	-71	-166	1,447	352	363	626
Income Deductions from Interest on Long-term Debt	0	232	651	162	208	40
Other Income Deductions	0	0	0	85	77	1
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	0	232	651	277	286	40
Income Before Extraordinary Items	-71	-418	796	76	78	584
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	-71	-418	796	76	78	584

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Electric Utility Operating Revenues	23,200	81,033	139,049	24,862	141,345	140,922
Operation Expenses	19,217	44,885	63,820	18,507	119,172	123,848
Maintenance Expenses	1,216	2,057	10,897	1,242	2,205	1,792
Depreciation Expenses	896	9,355	14,908	1,969	9,024	3,575
Amort, Prop Losses and Reg Study	0	0	113	0	557	72
Taxes and Tax Equivalents	2,254	6,717	5,335	963	5,641	6,895
Total Electric Utility Operating Expenses	23,383	67,124	95,971	22,701	138,600	138,112
Net Electric Utility Operating Income	-184	3,909	43,978	1,961	1,745	4,810
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	-184	3,909	43,978	1,961	1,745	4,810
Other Electric Income	219	993	4,622	322	-68	620
Other Electric Deductions	0	0	824	0	0	558
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	517	0	0
Electric Utility Income	36	4,902	47,776	1,766	1,678	4,873
Income Deductions from Interest on Long-term Debt	136	2,748	42,792	506	5,841	103
Other Income Deductions	69	125	1,013	19	0	2
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	205	2,873	43,805	525	5,841	105
Income Before Extraordinary Items	-169	2,029	3,971	1,240	-4,163	4,768
Extraordinary Income	0	4,493	0	0	9,412	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	-169	6,523	3,971	1,240	5,248	4,768

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor City December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Electric Utility Operating Revenue	33,997	27,431	59,623	12,974	30,606	15,659
Operation Expenses	19,244	20,888	42,388	9,367	23,252	13,804
Maintenance Expenses	3,012	738	5,061	667	1,413	637
Depreciation Expenses	4,338	1,255	3,240	885	92	1,652
Asset, Prop. Losses and Reg Study	0	0	0	0	0	28
Taxes and Tax Equivalents	1,893	1,959	3,020	883	1,651	1,567
Total Electric Utility Operating Expenses	22,457	24,821	53,728	11,782	26,437	17,808
Net Electric Utility Operating Income	11,450	2,509	2,894	1,183	4,171	-1,849
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	11,450	2,509	2,894	1,183	4,171	-1,849
Other Electric Income	2,234	711	3,319	210	940	534
Other Electric Deductions	10	41	3	0	0	38
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	13,674	3,478	6,218	1,403	5,111	-1,252
Income Deductions from Interest on Long-term Debt	9,941	1,748	35	582	0	4
Other Income Deductions	814	152	3,539	43	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	10,854	1,899	3,574	635	0	4
Income Before Extraordinary Items	2,820	1,579	2,645	768	5,111	-1,256
Extraordinary Income	330	0	3,898	580	2,138	802
Extraordinary Deductions	0	0	0	0	0	112
Net Income	3,149	1,579	6,543	1,638	7,250	-766

Notes: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Washington PUD No 1 of Pend Oreille Only December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Electric Utility Operating Revenues	23,083	308,376	4,088	84,017	13,769	24,781
Operation Expenses	17,343	222,845	4,519	34,742	9,850	18,833
Maintenance Expenses	1,288	13,970	23	20,850	677	1,751
Depreciation Expenses	1,033	21,008	15	14,488	1,010	2,188
Amort, Prop Leases and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1,402	10,053	0	5,724	640	1,000
Total Electric Utility Operating Expenses	21,040	268,877	4,557	75,814	12,185	23,874
Net Electric Utility Operating Income	2,053	39,499	-470	18,202	1,573	887
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	2,053	39,499	-470	18,202	1,573	887
Other Electric Income	438	10,578	81	7,914	823	562
Other Electric Deductions	0	0	23	0	573	0
Allowance for Other Funds Used During Construction	0	1,742	0	0	0	0
Taxes on Other Income and Deductions	0	0	246	0	291	0
Electric Utility Income	2,491	51,820	-648	26,116	1,532	1,449
Income Deductions from Interest on Long-term Debt	272	32,855	0	21,183	310	1,047
Other Income Deductions	122	8,090	0	795	0	37
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	394	39,045	0	21,958	310	1,054
Income Before Extraordinary Items	2,097	12,775	-648	4,158	1,222	385
Extraordinary Income	0	0	0	0	802	859
Extraordinary Deductions	0	0	11	0	0	0
Net Income	2,097	12,775	-659	4,158	2,024	1,243

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Per Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Electric Utility Operating Revenues	26,690	332,831	206,087	7,333	564,776	10,550
Operation Expenses	21,314	210,882	122,760	8,013	163,148	9,509
Maintenance Expenses	832	20,884	19,878	309	53,284	27
Depreciation Expenses	1,077	36,341	18,228	497	112,304	156
Amort. Prop. Losses and Reg. Study	0	0	54	0	427	38
Taxes and Tax Equivalents	2,994	40,811	22,171	284	3,016	132
Total Electric Utility Operating Expenses	26,017	307,899	183,092	7,043	332,180	9,859
Net Electric Utility Operating Income	673	25,103	22,995	290	252,597	691
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	673	25,103	22,995	290	252,597	691
Other Electric Income	626	9,712	3,364	192	21,085	0
Other Electric Deductions	0	241	908	10	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,600	34,574	26,460	471	273,682	691
Income Deductions from Interest on Long-term Debt	963	33,424	24,506	138	165,571	335
Other Income Deductions	491	4,659	1,660	0	5,843	122
Allowance for Borrowed Funds Used During Construction	0	-3,819	-3,108	0	0	0
Total Income Deductions	1,444	34,303	23,057	138	171,414	457
Income Before Extraordinary Items	56	271	2,393	335	102,269	234
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	102,269	0
Net Income	56	271	2,393	335	0	234

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1984 (Continued)**
(Thousand Dollars)

	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric & Water Util December 31
Electric Utility Operating Revenues	6,887	23,945	25,570	13,992	22,985	7,917
Operation Expenses	5,894	19,578	17,436	10,750	20,441	6,944
Maintenance Expenses	67	854	1,404	356	397	0
Depreciation Expenses	253	1,095	2,061	812	755	234
Amort, Prop Losses and Reg Study	0	0	0	5	18	0
Taxes and Tax Equivalents	205	929	1,687	658	749	289
Total Electric Utility Operating Expenses	6,119	22,384	22,588	12,479	22,360	7,467
Net Electric Utility Operating Income	668	1,561	2,983	1,513	625	450
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	668	1,561	2,983	1,513	625	450
Other Electric Income	145	368	618	129	187	130
Other Electric Deductions	0	0	86	242	40	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	150	0	0	0	0
Electric Utility Income	716	1,809	3,513	1,394	773	580
Income Deductions from Interest on Long-term Debt	338	1,257	1,453	484	509	0
Other Income Deductions	0	0	120	9	19	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	338	1,257	1,573	493	528	0
Income Before Extraordinary Items	379	652	1,939	921	245	580
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	379	652	1,939	921	245	580

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shewano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay Combined Utilities December 31
Electric Utility Operating Revenues	8,038	7,606	7,777	8,011	7,476	7,806
Operation Expenses	7,061	6,185	6,828	7,598	6,699	5,782
Maintenance Expenses	185	168	149	78	0	185
Depreciation Expenses	473	438	303	318	248	561
Amort, Prop Losses and Reg Study	32	0	2	0	0	0
Taxes and Tax Equivalents	409	272	249	175	165	403
Total Electric Utility Operating Expenses	8,160	7,041	7,826	8,163	7,039	6,941
Net Electric Utility Operating Income	878	465	251	843	376	667
Income from Electric Plant Leased to Others	0	0	0	406	0	0
Electric Utility Operating Income	878	465	251	1,249	376	667
Other Electric Income	134	104	105	187	0	89
Other Electric Deductions	0	28	0	37	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	98	0	0
Electric Utility Income	1,012	543	356	1,280	376	766
Income Deductions from Interest on Long-Term Debt	119	17	258	119	0	351
Other Income Deductions	4	23	148	79	0	97
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	124	40	406	198	0	488
Income Before Extraordinary Items	888	503	-50	1,081	376	277
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	68	0	0
Net Income	888	503	-50	1,013	376	277

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1994 (Continued)
(Thousand Dollars)**

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapid W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Utility Operating Revenues	7,430	113,162	10,168	10,206	5,764
Operation Expenses	6,413	98,552	7,870	8,856	3,186
Maintenance Expenses	150	1,138	389	0	398
Depreciation Expenses	408	3,024	628	825	883
Amort, Prop Leases and Reg Study	0	1,436	0	33	0
Taxes and Tax Equivalents	302	2,925	490	45	107
Total Electric Utility Operating Expenses	7,277	105,071	9,378	9,861	4,373
Net Electric Utility Operating Income	153	8,281	791	345	1,381
Income from Electric Plant Leased to Others	330	0	0	0	0
Electric Utility Operating Income	483	8,281	791	345	1,381
Other Electric Income	0	7,625	226	407	393
Other Electric Deductions	0	8	79	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0
Electric Utility Income	483	15,758	937	751	1,774
Income Deductions from Interest on Long-term Debt	0	3,283	11	160	1,121
Other Income Deductions	0	3,286	4	0	73
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0
Total Income Deductions	0	12,649	15	160	1,194
Income Before Extraordinary Items	483	3,249	922	592	580
Extraordinary Income	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0
Net Income	483	3,249	922	592	580

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utilty Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	12,844	3,642	42,059	20,236	11,050
Const Work in Progress	0	258	0	151	554	1,008
(less) Depr, Amort, and Depletion	0	4,804	1,225	14,400	9,047	5,547
Net Electric Utility Plant	0	8,298	2,416	27,810	11,744	7,411
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	0	8,298	2,416	27,810	11,744	7,411
Other Property & Investments						
Nonutility Property	3,068	0	11,834	0	0	0
(less) Accum Provisions for Depr & Amort	300	0	2,086	0	0	0
Invest in Assoc Enterprises	0	0	2,331	0	0	0
Invest & Special Funds	25,284	18	337	6,385	75	400
Total Other Property & Investments	28,052	18	12,807	6,385	75	400
Current and Accrued Assets						
Cash, Working Funds & Investments	8,110	3,005	424	1,491	260	1,732
Notes & Other Receivables	0	7,714	9	2,990	3,493	2,162
Customer Accts Receivable	8,793	0	1,247	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Unclstr	0	0	0	0	0	0
Materials & Supplies	881	168	104	383	294	380
Prepayments	84,390	20	43	285	228	24
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	27	0	53	24	31
Total Current & Accrued Assets	111,883	4,931	1,827	6,162	4,300	4,349
Deferred Debits						
Unamortized Debt Expenses	13,837	0	77	392	12	117
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	43,431	1,115	0	722	1,631	530
Total Deferred Debits	57,268	1,115	77	1,054	1,643	646
Total Assets & Other Debits	169,151	14,361	16,826	40,431	17,761	13,107
Proprietary Capital						
Investment of Municipality	0	0	5,430	0	0	0
Misc Capital	0	0	49	0	0	0
Retained Earnings	532	10,440	5,487	18,845	10,320	6,537
Total Proprietary Capital	532	10,440	10,948	18,845	10,320	6,537
Long-term Debt						
Bonds	168,726	0	4,340	15,810	2,160	3,116
Advances from Municipality & Other	0	1,123	0	749	1,349	830
Unamrt Prem on Long-term Debt	0	0	0	0	-19	0
(less) Unamrt Discount on Long-term Debt	1,437	0	0	0	0	0
Total Long-term Debt	168,289	1,123	4,340	16,559	3,520	3,946
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	7,456	1,952	1,080	3,340	2,620	1,968
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	466	919	1,121	1,058	370
Taxes Accrued	0	0	70	0	0	17
Interest Accrued	894	0	71	114	13	59
Misc Current & Accrued Liabilities	22	379	0	349	232	197
Total Current & Accrued Liabilities	8,372	2,798	1,540	4,923	3,923	2,611
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	3	0	11
Unamrt Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	3	0	11
Total Liabilities and Other Credits	169,151	14,361	16,826	40,431	17,761	13,107

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Pikeville Utility) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	39,889	59,073	74,284	54,556	12,764	9,067
Const Work in Progress	756	0	1,344	2,885	588	673
(less) Depn, Amort, and Depreciation	17,620	21,125	31,470	18,985	4,991	4,123
Net Electric Utility Plant	22,824	37,948	44,158	38,537	8,361	5,617
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	22,824	37,948	44,158	38,537	8,361	5,617
Other Property & Investments						
Nonutility Property	3	0	0	0	0	0
(less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	375	8,635	304	19
Total Other Property & Investments	3	0	375	8,635	304	19
Current and Accrued Assets						
Cash, Working Funds & Investments	5,168	8,670	1,183	6,939	2,092	1,145
Notes & Other Receivables	8,469	99	7,516	1,406	1,717	1,004
Customer Accts Receivable	0	3,447	0	3,734	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	89	0	0
Fuel Stock & Exp Underl	0	0	0	37	0	0
Materials & Supplies	548	188	1,591	657	153	136
Prepayments	29	0	38	1,197	40	49
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	37	135	99	51	32
Total Current & Accrued Assets	12,201	12,482	10,402	14,048	4,054	2,366
Deferred Debits						
Unamortized Debt Expenses	0	0	0	179	142	17
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, fi & D Exp, Unamrt Losses	1,917	0	2,611	0	1,917	856
Total Deferred Debits	1,917	0	2,611	179	2,059	873
Total Assets & Other Debits	36,944	47,200	57,548	61,399	14,778	8,674
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	31,376	39,506	44,759	45,356	5,891	8,326
Total Proprietary Capital	31,376	39,506	44,759	45,356	5,891	8,326
Long-term Debt						
Bonds	0	0	173	10,393	4,917	375
Advances from Municipality & Other	363	0	2,603	0	695	679
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	363	0	2,636	10,393	5,612	1,049
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	262	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	262	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,987	9,521	5,683	2,789	1,654	951
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	2,540	3,284	1,490	471	256
Taxes Accrued	0	14	0	486	0	0
Interest Accrued	0	0	0	477	46	6
Misc Current & Accrued Liabilities	317	1,321	994	11	202	56
Total Current & Accrued Liabilities	5,204	7,894	6,951	5,290	2,374	1,300
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	108	1	0
Unamort Gain on Refund Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	108	1	0
Total Liabilities and Other Credits	36,944	47,200	57,548	61,399	14,778	8,674

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Alabama Hartsville City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	5,214	185,771	13,740	18,930	14,944	93,389
Const Work in Progress	5	6,382	819	376	136	1,334
(less) Depr, Amort, and Depletion	2,271	83,371	4,509	10,447	5,598	14,804
Net Electric Utility Plant	2,948	101,783	10,050	8,859	9,527	19,820
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	2,948	101,783	10,050	8,859	9,527	19,820
Other Property & Investments						
Nonutility Property	0	0	0	0	0	158
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	94	0	0
Invest & Special Funds	105	21,430	146	915	693	2,138
Total Other Property & Investments	105	21,430	146	909	693	2,296
Current and Accrued Assets						
Cash, Working Funds & Investments	212	25,687	632	5,843	1,161	1,268
Notes & Other Receivables	928	9,726	1,202	100	1,687	2,835
Customer Accts Receivable	0	0	0	1,969	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	134	3,481	201	421	144	748
Prepayments	6	52	108	13	20	170
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	15	574	38	18	54	66
Total Current & Accrued Assets	1,297	39,699	2,841	8,363	3,045	5,107
Deferred Debits						
Unamortized Debt Expenses	1	212	30	78	83	14
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	483	1,304	678	0	1,428	1,824
Total Deferred Debits	484	1,516	708	78	1,521	1,838
Total Assets & Other Debits	4,833	164,428	13,885	18,230	14,779	29,070
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,729	129,044	9,775	10,920	6,907	21,888
Total Proprietary Capital	3,729	129,044	9,775	10,920	6,907	21,888
Long-term Debt						
Bonds	90	5,800	870	3,398	2,940	1,685
Advances from Municipality & Other	977	285	695	1,067	1,455	1,889
Unamort Prem on Long-term Debt	0	0	0	0	375	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	467	6,085	1,565	4,465	4,770	3,574
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	480	0	0
Accounts Payable	518	16,347	1,239	1,473	2,424	2,537
Payables to Assoc Enterprises	0	0	0	271	0	0
Customer Deposits	0	10,454	416	553	410	644
Taxes Accrued	0	0	0	0	22	27
Interest Accrued	3	33	14	17	4	17
Misc Current & Accrued Liabilities	8	1,642	65	112	244	445
Total Current & Accrued Liabilities	529	28,976	1,755	2,994	3,103	3,670
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	8	623	0	0	0	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	8	623	0	0	0	0
Total Liabilities and Other Credits	4,833	164,428	13,885	18,230	14,779	29,070

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	10,434	9,830	7,031	930,822	262,473	48,586
Cost Work in Progress	0	0	0	0	5,441	303
(less) Depr, Amort, and Depreciation	6,279	5,348	3,423	171,935	117,844	29,126
Net Electric Utility Plant	4,155	4,274	3,608	758,887	150,071	20,064
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	4,155	4,274	3,608	758,887	150,071	20,064
Other Property & Investments						
Nonutility Property	0	0	0	0	0	277,035
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	137,912
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,714	1,940	0	0	53,289	0
Total Other Property & Investments	4,714	1,940	0	0	53,289	139,123
Current and Accrued Assets						
Cash, Working Funds & Investments	306	314	1,243	48,634	6,781	7,572
Notes & Other Receivables	0	0	210	0	0	116
Customer Accts Receivable	1,157	2,179	3,032	11,999	5,053	4,583
(less) Accum Prov for Uncollected Accts	0	0	0	0	167	411
Fuel Stock & Exp Unclstr	0	0	0	0	599	0
Materials & Supplies	245	198	73	0	2,759	3,150
Prepayments	0	10	0	0	1,635	173
Accrued Utility Revenues	0	0	0	0	0	3,243
Miscellaneous Current & Accrued Assets	0	0	0	1,194	694	0
Total Current & Accrued Assets	1,708	2,699	4,558	62,326	20,248	18,406
Deferred Debits						
Unamortized Debt Expenses	0	179	198	0	2,311	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	31,720	0
Total Deferred Debits	0	179	198	0	34,031	0
Total Assets & Other Debits	10,578	9,992	8,364	821,993	237,638	177,592
Proprietary Capital						
Investment of Municipality	525	0	4,515	610,601	0	8,785
Misc Capital	0	0	0	0	0	63,175
Retained Earnings	8,458	614	1,331	-169,807	48,885	28,730
Total Proprietary Capital	7,083	614	5,846	450,794	48,885	101,691
Long-term Debt						
Bonds	2,723	7,340	463	173,930	152,465	48,436
Advances from Municipality & Other	0	0	0	185,033	0	0
Unamort Prem on Long-term Debt	0	0	0	0	4,364	-71
(less) Unamort Discount on Long-term Debt	0	155	0	16,854	7,999	0
Total Long-term Debt	2,723	7,175	463	342,008	176,821	48,365
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	1,183	10,628
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	1,183	10,628
Current and Accrued Liabilities						
Notes Payable	148	24	932	2,650	0	3,785
Accounts Payable	943	562	701	1,309	3,906	2,999
Payables to Assoc Enterprises	0	0	0	1,242	0	0
Customer Deposits	177	225	275	0	1,129	802
Taxes Accrued	0	11	0	0	0	0
Interest Accrued	102	41	269	10,131	983	1,900
Misc Current & Accrued Liabilities	0	141	458	1,559	1,628	7,502
Total Current & Accrued Liabilities	770	1,303	2,035	22,681	7,705	16,908
Deferred Credits						
Customer Advances for Construction	0	0	0	0	347	0
Other Deferred Credits	0	0	0	0	657	0
Unamort Gain on Refacor Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	1,004	0
Total Liabilities and Other Credits	10,578	9,992	8,364	821,993	237,638	177,592

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Final Only December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag & P Dist April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	46,732	1,158	16,161	61,029	111,327	6,648,644
Const Work in Progress	4,201	0	0	4,125	4,448	153,550
(less) Depr, Amort, and Depreciation	21,164	719	6,610	13,104	40,337	1,730,636
Net Electric Utility Plant	29,779	440	9,551	42,050	75,438	4,101,558
Nuclear Fuel	0	0	0	0	0	215,623
(less) Amort of Nuc Fuel	0	0	0	0	0	164,720
Net Elec Plant Incl Nuc Fuel	29,779	440	9,551	42,050	75,438	4,152,782
Other Property & Investments						
Nonutility Property	0	0	0	560,058	873	63,251
(less) Accum Provisions for Depr & Amort	0	0	0	122,233	418	1,085
Invest in Assoc Enterprises	0	0	795	0	1,335	10,250
Invest & Special Funds	10,728	3,720	50	0	0	252,424
Total Other Property & Investments	10,728	3,720	845	537,826	2,330	324,840
Current and Accrued Assets						
Cash, Working Funds & Investments	7,523	23,767	9,648	49,119	2,066	303,094
Notes & Other Receivables	2,574	0	0	28,634	522	10,290
Customer Accts Receivable	744	2,056	865	0	4,866	61,654
(less) Accum Prov for Uncollected Accts	190	0	0	712	470	1,057
Fuel Stock & Exp Under	0	0	0	0	0	40,981
Materials & Supplies	1,333	0	804	0	1,584	80,037
Prepayments	261	2,203	6,012	139	78	2,165
Accrued Utility Revenues	0	0	0	0	918	21,631
Miscellaneous Current & Accrued Assets	0	268	0	0	0	5,927
Total Current & Accrued Assets	12,605	28,315	17,418	75,150	9,365	524,724
Deferred Debits						
Unamortized Debt Expenses	929	54,618	0	314	0	5,657
Extraordinary Losses, Study Cost	0	0	0	0	3,037	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	10,958	0	351,035
Total Deferred Debits	929	54,618	0	11,332	3,037	356,692
Total Assets & Other Debits	54,041	87,092	27,614	968,356	90,228	5,359,021
Proprietary Capital						
Investment of Municipality	0	0	0	80,341	0	0
Misc Capital	0	9	0	266,286	37,554	0
Retained Earnings	23,853	5,615	27,051	78,185	19,313	1,204,002
Total Proprietary Capital	23,853	5,624	27,051	394,823	56,867	1,204,002
Long-term Debt						
Bonds	28,130	81,410	0	233,483	0	3,395,806
Advances from Municipality & Other	0	0	0	1,406	23,031	375,000
Unamort Prem on Long-term Debt	0	0	5	131	0	0
(less) Unamort Discount on Long-term Debt	0	2,191	0	0	0	117,497
Total Long-term Debt	28,130	79,219	5	235,019	23,031	3,859,309
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	63,605
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	63,605
Current and Accrued Liabilities						
Notes Payable	0	0	0	16,846	1,280	0
Accounts Payable	1,712	1,182	332	1,565	2,732	90,105
Payables to Assoc Enterprises	0	0	0	1,420	0	0
Customer Deposits	284	0	333	4,508	64	42,451
Taxes Accrued	0	0	0	0	0	73,445
Interest Accrued	33	1,042	82	6,890	0	64,850
Misc Current & Accrued Liabilities	0	25	0	3,402	1,763	120,337
Total Current & Accrued Liabilities	2,029	2,249	756	36,635	5,447	391,187
Deferred Credits						
Customer Advances for Construction	0	0	0	0	711	8,050
Other Deferred Credits	0	0	0	0	3,673	37,656
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	4,384	46,717
Total Liabilities and Other Credits	54,041	87,092	27,614	968,356	90,228	5,359,021

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
(Item)	Tohono Oodham Utility Auth	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of
	December 31	December 31	December 31	September 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,850	7,668	48,431	12,881	86,770	10,183
Const Work in Progress	192	0	0	15	280	2,043
(less) Depr, Amort, and Depreciation	2,816	5,511	10,253	3,518	25,238	4,253
Net Electric Utility Plant	7,657	2,154	38,178	9,388	41,792	7,982
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	7,657	2,154	38,178	9,388	41,792	7,982
Other Property & Investments						
Nonutility Property	0	0	0	28,874	400	634
(less) Accum Provisions for Depr & Amort	0	0	0	4,421	0	0
Invest in Assoc Enterprises	178	0	0	6	852	0
Invest & Special Funds	89	2,337	8,783	4,147	17,547	750
Total Other Property & Investments	262	2,337	8,783	28,807	18,900	1,384
Current and Accrued Assets						
Cash, Working Funds & Investments	576	702	1,172	2,051	758	5,888
Notes & Other Receivables	145	0	1,256	54	705	13
Customer Accts Receivable	1,014	1,584	714	1,217	1,068	360
(less) Accum Prov for Uncollected Accts	0	0	0	0	109	0
Fuel Stock & Exp Under	0	0	0	0	633	4
Materials & Supplies	200	188	588	654	1,519	182
Prepayments	37	100	0	103	188	36
Accrued Utility Revenues	0	0	853	519	0	889
Miscellaneous Current & Accrued Assets	1	2	0	0	696	13
Total Current & Accrued Assets	1,972	2,896	4,864	4,828	6,354	7,498
Deferred Debits						
Unamortized Debt Expenses	0	0	829	105	87	113
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	107	0	0	0	599	840
Total Deferred Debits	107	0	829	105	686	952
Total Assets & Other Debits	9,396	7,076	60,164	42,727	67,742	17,017
Proprietary Capital						
Investment of Municipality	0	0	7,302	0	179	0
Misc Capital	0	0	0	10,489	2,002	0
Retained Earnings	4,136	6,014	20,847	18,058	37,298	10,878
Total Proprietary Capital	4,136	6,014	27,949	28,527	39,469	10,878
Long-term Debt						
Bonds	0	0	9,480	12,354	25,825	5,420
Advances from Municipality & Other	4,577	0	10,488	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	210	372	281
Total Long-term Debt	4,577	0	19,978	12,144	26,197	5,139
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	492
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	492
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	671
Accounts Payable	656	682	1,673	818	1,364	0
Payables to Assoc Enterprises	0	0	24	0	0	0
Customer Deposits	8	384	279	231	411	411
Taxes Accrued	0	12	68	0	0	0
Interest Accrued	0	0	70	187	660	225
Misc Current & Accrued Liabilities	74	4	143	840	0	0
Total Current & Accrued Liabilities	638	1,062	2,256	2,856	2,335	1,306
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	48	0	0	0	486	0
Unamort Gain on Reacq Debt	0	0	0	0	0	0
Total Deferred Credits	48	0	0	0	486	0
Total Liabilities and Other Credits	9,388	7,076	60,164	42,727	67,742	17,017

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Silosam Springs City of December 31	Arkansas West Memphis City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	141,808	151,612	19,983	27,155	8,102	29,400
Const Work in Progress	353	675	0	0	1,522	0
(less) Depr, Amort, and Depletion	65,274	34,480	8,552	9,738	3,208	13,391
Net Electric Utility Plant	76,882	117,707	11,381	17,418	4,416	16,010
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	76,882	117,707	11,381	17,418	4,416	16,010
Other Property & Investments						
Municipality Property	357	0	0	0	0	29,389
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	17,940
Invest in Assoc Enterprises	16,713	0	0	0	0	0
Invest & Special Funds	5,176	97,028	3,028	0	0	0
Total Other Property & Investments	22,256	97,028	3,028	0	0	11,429
Current and Accrued Assets						
Cash, Working Funds & Investments	18,159	11,401	77	3,493	1,697	24,156
Notes & Other Receivables	0	1,600	0	623	-7	1,037
Customer Accts Receivable	2,785	5,365	743	855	1,065	1,703
(less) Accum Prov for Uncollected Accts	116	262	35	0	0	150
Fuel Stock & Exp Under	1,724	0	149	0	0	345
Materials & Supplies	1,830	731	338	558	0	593
Prepayments	546	229	27	21	59	100
Accrued Utility Revenues	684	0	0	0	9	599
Miscellaneous Current & Accrued Assets	160	0	846	0	377	0
Total Current & Accrued Assets	25,570	19,045	2,143	5,650	3,160	28,463
Deferred Debits						
Unamortized Debt Expenses	657	2,921	102	1,683	0	666
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamt Losses	0	0	0	0	0	1
Total Deferred Debits	657	2,921	102	1,683	0	666
Total Assets & Other Debits	125,467	176,702	16,654	24,650	7,605	56,609
Proprietary Capital						
Investment of Municipality	0	0	1,308	0	0	2,748
Misc Capital	234	0	0	0	0	0
Retained Earnings	66,434	15,747	11,108	25,305	6,107	32,051
Total Proprietary Capital	66,668	15,747	12,414	25,305	6,107	34,797
Long-term Debt						
Bonds	45,135	152,120	3,605	9,125	0	20,000
Advances from Municipality & Other	2,898	0	240	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	929	0	0	0	0	924
Total Long-term Debt	47,104	152,120	3,845	9,125	0	19,076
Other Noncurrent Liabilities						
Accum Operating Provisions	223	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	223	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	3,201	0	0	0	0	0
Accounts Payable	7,265	3,118	88	620	1,160	337
Payables to Assoc Enterprises	0	0	27	0	51	165
Customer Deposits	461	0	163	197	176	671
Taxes Accrued	73	0	17	0	70	0
Interest Accrued	224	4,899	101	147	0	653
Misc Current & Accrued Liabilities	248	818	0	21	42	910
Total Current & Accrued Liabilities	11,472	8,835	385	885	1,499	2,735
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	-10,784	0	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	-10,784	0	0
Total Liabilities and Other Credits	125,467	176,702	16,654	24,650	7,605	66,609

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

	California	California	California	California	California	California
Item	Atascadero City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	47,510	495,006	14,739	168,038	580,143	13,505
Const Work in Progress	0	20,687	0	18,779	0	0
(less) Depr, Amort, and Depreciation	19,370	120,671	4,835	96,245	284,208	5,551
Net Electric Utility Plant	34,140	395,022	9,903	88,572	575,941	7,954
Nuclear Fuel	0	40,291	0	0	0	0
(less) Amort of Nud Fuel	0	36,182	0	0	0	0
Net Elec Plant Incl Nud Fuel	34,140	406,920	9,903	88,572	575,941	7,954
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	8,838	0	0	0
Invest & Special Funds	17,181	0	0	0	70,572	0
Total Other Property & Investments	17,181	0	8,838	0	70,572	0
Current and Accrued Assets						
Cash, Working Funds & Investments	9,026	235,246	15,747	20,902	204,888	0
Notes & Other Receivables	0	0	1,679	943	12,808	8,453
Customer Accts Receivable	3,647	24,188	2,012	14,200	0	1,111
(less) Accum Prov for Uncollected Accts	79	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,288	9,658	336	4,049	4,591	1,510
Prepayments	32	1,849	0	2,341	0	0
Accrued Utility Revenues	0	0	0	0	0	1,379
Miscellaneous Current & Accrued Assets	319	2,773	0	0	0	3,324
Total Current & Accrued Assets	14,243	267,711	19,774	42,435	222,567	15,773
Deferred Debits						
Unamortized Debt Expenses	100	26,908	0	562	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & O Exp, Unamort Losses	-249	613	0	0	279,522	0
Total Deferred Debits	-149	27,521	0	562	279,522	0
Total Assets & Other Debits	66,415	696,152	38,516	131,569	1,148,622	23,732
Proprietary Capital						
Investment of Municipality	0	14,629	0	0	36,676	0
Misc Capital	11,747	0	841	5,228	0	0
Retained Earnings	41,075	139,089	35,604	68,273	-27,388	19,180
Total Proprietary Capital	52,822	153,695	36,146	74,502	9,288	19,180
Long-term Debt						
Bonds	0	338,721	0	44,215	670,716	630
Advances from Municipality & Other	8,680	5,586	135	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	8,957	0	150	20,017	0
Total Long-term Debt	8,680	333,350	135	44,065	690,699	630
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	80,087	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	80,087	0
Current and Accrued Liabilities						
Notes Payable	0	33,486	0	0	2,953	600
Accounts Payable	822	1,106	1,081	8,810	-20,399	305
Payables to Assoc Enterprises	-8	0	0	3,415	0	702
Customer Deposits	210	4,531	1,150	588	0	19
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	45	4,870	0	209	7,573	2,297
Misc Current & Accrued Liabilities	1,774	121,385	0	0	21,547	0
Total Current & Accrued Liabilities	2,844	165,457	2,231	13,002	11,584	3,922
Deferred Credits						
Customer Advances for Construction	0	28,288	0	0	0	0
Other Deferred Credits	889	15,354	0	0	195,964	0
Unamort Gain on Rescuy Debt	0	0	0	0	0	0
Total Deferred Credits	889	43,650	0	0	195,964	0
Total Liabilities and Other Credits	65,415	696,152	38,516	131,569	1,148,622	23,732

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

	California Glendale City of June 30	California Imperial Irigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	237,639	688,919	65,477	23,492	13,815	6,497,360
Const Work in Progress	10,761	1,612	0	0	0	179,583
(less) Depr, Amort, and Depletion	110,410	196,166	15,334	4,180	3,365	2,046,697
Net Electric Utility Plant	137,990	492,365	50,143	19,303	10,450	4,631,326
Nuclear Fuel	0	0	0	0	0	66,402
(less) Amort of Nuci Fuel	0	0	0	0	0	56,431
Net Elec Plant Incl Nuci Fuel	137,990	492,365	50,143	19,303	10,450	4,641,297
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	86,816	6,044	0	0	1,156,740
Total Other Property & Investments	0	86,816	6,044	0	0	1,156,740
Current and Accrued Assets						
Cash, Working Funds & Investments	20,122	1	0	5,731	6,102	355,585
Notes & Other Receivables	8,999	0	0	33	892	25,723
Customer Accts Receivable	0	20,534	0	2,359	1,928	194,451
(less) Accum Prov for Uncollected Accts	304	2,688	0	292	102	11,183
Fuel Stock & Exp Un-dist	2,411	0	0	0	0	77,340
Materials & Supplies	2,762	12,940	46	811	1,338	114,110
Prepayments	1,206	2,660	31	17	0	12,660
Accrued Utility Revenues	0	0	0	0	0	107,835
Miscellaneous Current & Accrued Assets	0	0	0	0	0	23,800
Total Current & Accrued Assets	33,218	33,458	78	8,069	9,958	689,730
Deferred Debts						
Unamortized Debt Expenses	0	0	861	0	0	2,146
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	12,441	0	0	0
Total Deferred Debts	0	0	13,302	0	0	2,146
Total Assets & Other Debts	171,106	614,740	71,367	27,372	20,418	6,701,913
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	22,600	0	300	688	0	190,835
Retained Earnings	125,562	403,785	0	1,250	18,957	1,953,674
Total Proprietary Capital	148,162	403,785	300	2,218	18,957	2,144,508
Long-term Debt						
Bonds	12,285	0	67,371	22,400	0	2,750,165
Advances from Municipality & Other	0	168,770	0	0	0	1,144,988
Unamort Prem on Long-term Debt	0	309	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	1,596	0	0	0	0
Total Long-term Debt	12,285	169,483	67,371	22,400	0	3,895,153
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	2,920	0	0	0	0	58,305
Accounts Payable	4,822	11,969	1,617	1,759	1,297	280,417
Payables to Assoc Enterprises	0	0	0	0	0	90,000
Customer Deposits	595	1,516	0	122	164	57,865
Taxes Accrued	619	0	0	0	0	9,168
Interest Accrued	66	2,020	2,078	323	0	71,603
Misc Current & Accrued Liabilities	1,627	24,949	0	463	0	28,058
Total Current & Accrued Liabilities	10,649	40,454	3,695	2,668	1,460	698,414
Deferred Credits						
Customer Advances for Construction	0	10	0	88	0	5,718
Other Deferred Credits	0	2,998	0	0	0	61,122
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	3,008	0	88	0	66,837
Total Liabilities and Other Credits	171,106	614,740	71,367	27,372	20,418	6,701,913

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agncy June 30	California Oakdale & South San Joaquin December 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	54,936	103,123	288,258	275,002	915,561	60,545
Const Work in Progress	0	22,014	4,437	47,999	54,410	344
(less) Depr, Amort, and Depletion	22,718	22,113	91,856	79,638	232,546	23,561
Net Electric Utility Plant	32,219	103,024	181,838	243,364	737,445	37,327
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	32,219	103,024	181,838	243,364	737,445	37,327
Other Property & Investments						
Nonutility Property	699	5,251,536	0	15,353	0	0
(less) Accum Provisions for Depr & Amort	626	1,641,961	0	0	0	0
Invest in Assoc Enterprises	0	0	-23,253	0	0	0
Invest & Special Funds	452	787,797	111,457	123,076	649,049	0
Total Other Property & Investments	525	4,397,371	88,204	138,059	649,049	0
Current and Accrued Assets						
Cash, Working Funds & Investments	492	516,657	90,139	27,225	30,651	18,350
Notes & Other Receivables	22,005	43,340	3,869	3,628	70	1,070
Customer Accts Receivable	0	119,955	9,045	0	1,487	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	427	257	1,920	0	0
Materials & Supplies	0	16,251	2,647	1,086	3,754	0
Prepayments	109	0	529	330	506	146
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,587	0	4,102	1,643	6,941	178
Total Current & Accrued Assets	24,293	696,630	110,588	35,128	43,609	19,746
Deferred Debits						
Unamortized Debt Expenses	0	4,763	4,090	10,431	22,850	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	219,180	0	0	402,032	0
Total Deferred Debits	0	223,943	4,090	10,431	424,882	0
Total Assets & Other Debits	57,044	5,420,908	384,721	427,982	1,855,085	57,073
Proprietary Capital						
Investment of Municipality	10,819	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	-1,535	2,801,595	100,438	-228,062	15,265	55,630
Total Proprietary Capital	9,284	2,801,595	100,438	-228,062	15,265	55,630
Long-term Debt						
Bonds	21,610	2,038,925	58,820	647,436	1,745,075	0
Advances from Municipality & Other	0	189,770	208,931	0	0	703
Unamort Prem on Long-term Debt	0	4,783	0	0	2,708	0
(less) Unamort Discount on Long-term Debt	0	37,736	10,204	34,486	56,981	0
Total Long-term Debt	21,610	2,198,748	257,547	612,949	1,699,602	703
Other Noncurrent Liabilities						
Accum Operating Provisions	347	0	5,108	12,500	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	347	0	5,108	12,500	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,182	356,102	12,901	4,499	15,677	217
Payables to Assoc Enterprises	406	0	0	0	199	0
Customer Deposits	0	19,703	235	0	0	0
Taxes Accrued	1	0	13	0	23	0
Interest Accrued	413	46,760	4,081	20,828	51,180	0
Misc Current & Accrued Liabilities	0	0	1,283	5,188	9	524
Total Current & Accrued Liabilities	2,013	422,565	18,514	30,315	67,036	740
Deferred Credits						
Customer Advances for Construction	0	0	157	0	3,922	0
Other Deferred Credits	23,911	0	2,959	0	78,058	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	23,911	0	3,116	0	81,980	0
Total Liabilities and Other Credits	57,044	5,420,908	384,721	427,982	1,855,085	57,073

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	84,477	115,034	235,800	117,455	135,485	284,687
Const Work in Progress	752	10,047	13,340	189	45,884	25,500
(less) Depr, Amort, and Depreciation	37,705	45,010	111,774	43,970	43,825	103,224
Net Electric Utility Plant	47,524	80,071	137,365	74,674	137,543	206,963
Nuclear Fuel	0	0	0	0	0	5,133
(less) Amort of Nucl Fuel	0	0	0	0	0	1,268
Net Elec Plant Incl Nucl Fuel	47,524	80,071	137,365	74,674	137,543	210,828
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	19	0
Invest & Special Funds	0	0	0	1,225	38,056	28,728
Total Other Property & Investments	0	0	0	1,225	38,075	28,728
Current and Accrued Assets						
Cash, Working Funds & Investments	4,688	51,322	52,752	1,779	20,163	87,935
Notes & Other Receivables	120	7,740	0	0	6,097	0
Customer Accts Receivable	0	0	14,224	56	3,815	21,472
(less) Accum Prov for Uncollected Accts	0	244	387	0	91	1,484
Fuel Stock & Exp Unalloc	0	0	3,586	0	0	0
Materials & Supplies	0	0	3,761	0	4,429	509
Prepayments	54	0	4,307	335	0	4,250
Accrued Utility Revenues	0	0	0	0	2,290	0
Miscellaneous Current & Accrued Assets	0	0	0	14	222	1,349
Total Current & Accrued Assets	4,842	59,816	78,244	2,184	36,928	124,042
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	2,583	2,087
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	3,330	504
Total Deferred Debits	0	0	0	0	5,913	2,591
Total Assets & Other Debits	52,367	139,889	215,608	76,858	218,436	366,188
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	17,138	0	0	24,948	37,838
Retained Earnings	3,999	119,358	128,380	10,891	33,083	65,646
Total Proprietary Capital	3,999	136,496	128,380	10,891	58,031	103,486
Long-term Debt						
Bonds	44,446	0	74,305	62,440	148,052	188,566
Advances from Municipality & Other	0	0	0	453	4,072	72
Unamort Prem on Long-term Debt	2,516	0	0	230	0	0
(less) Unamort Discount on Long-term Debt	1,123	0	0	0	493	3,925
Total Long-term Debt	45,839	0	74,305	63,123	151,525	192,563
Other Noncurrent Liabilities						
Accum Operating Provisions	0	905	0	153	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	905	0	153	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,380	0	0
Accounts Payable	97	2,076	4,008	1,050	5,338	5,815
Payables to Assoc Enterprises	0	0	0	27	0	0
Customer Deposits	0	188	1,918	0	0	2,018
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	1,074	0	1,792	1,176	1,015	2,614
Misc Current & Accrued Liabilities	1,364	244	5,209	305	2,387	20,369
Total Current & Accrued Liabilities	2,535	2,468	12,924	3,817	8,748	31,816
Deferred Credits						
Customer Advances for Construction	0	0	0	0	50	0
Other Deferred Credits	0	0	0	0	0	46,074
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	50	46,074
Total Liabilities and Other Credits	52,367	139,889	215,608	76,858	218,436	366,188

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	81,305	1,484,914	446,745	257,701	1,511,271	222,499
Constr Work In Progress	606	280,889	8,505	3,521	102,485	5,967
(less) Depr, Amort, and Depreciation	15,366	447,982	193,341	59,428	354,863	70,653
Net Electric Utility Plant	66,545	1,337,821	261,911	201,794	1,258,893	157,813
Nuclear Fuel	0	0	0	0	29,448	0
(less) Amort of Nucl Fuel	0	0	0	0	13,990	0
Net Elec Plant Incl Nucl Fuel	66,545	1,337,821	261,911	201,794	1,274,331	157,813
Other Property & Investments						
Nonutility Property	0	0	410	0	0	25,448
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	127,712	0	30,889	0	0
Invest & Special Funds	1,510	311,244	0	5,000	0	43,548
Total Other Property & Investments	1,510	438,957	410	35,889	0	68,996
Current and Accrued Assets						
Cash, Working Funds & Investments	15,911	941,315	30,233	190,713	1,245,659	30,197
Notes & Other Receivables	805	7,308	267	4,964	0	590
Customer Accts Receivable	8	112,855	5,396	19,875	6,707	10,770
(less) Accum Prov for Uncollected Accts	0	4,554	0	29	0	401
Fuel Stock & Exp Unfilled	0	0	0	0	0	0
Materials & Supplies	2,329	21,402	1,992	2,587	15,366	1,993
Prepayments	5,979	12,234	2	0	42,107	1,472
Accrued Utility Revenues	9,359	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	65,087	45	9,678	393,538	0
Total Current & Accrued Assets	31,391	558,959	37,936	221,807	1,703,577	44,592
Deferred Debits						
Unamortized Debt Expenses	207	35,039	0	0	463,076	2,746
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	22	1,005,401	0	0	0	19,851
Total Deferred Debits	229	1,040,441	0	0	463,076	22,597
Total Assets & Other Debits	99,675	3,375,837	300,256	459,590	3,430,964	293,997
Proprietary Capital						
Investment of Municipality	0	0	0	844	0	0
Misc Capital	0	-12,238	44,132	0	0	0
Retained Earnings	85,824	237,792	247,397	205,648	0	121,091
Total Proprietary Capital	85,824	225,554	291,529	207,291	0	121,091
Long-term Debt						
Bonds	8,795	2,213,310	0	238,809	3,507,065	84,005
Advances from Municipality & Other	0	17,025	1,478	0	0	63,425
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	33,574	0	5,914	329,024	4,278
Total Long-term Debt	8,795	2,196,761	1,478	233,994	3,278,041	143,182
Other Noncurrent Liabilities						
Accum Operating Provisions	632	7,257	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	-803
Total Other Noncurrent Liabilities	632	7,257	0	0	0	-803
Current and Accrued Liabilities						
Notes Payable	0	195,121	0	2,800	0	4,405
Accounts Payable	959	113,366	5,321	10,661	14,937	9,866
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	290	7,869	188	0	0	289
Taxes Accrued	0	4,323	0	0	0	0
Interest Accrued	222	95,891	0	5,444	84,888	3,950
Misc Current & Accrued Liabilities	321	98,840	1,567	0	53,120	6,049
Total Current & Accrued Liabilities	1,732	455,231	7,074	18,905	152,943	24,359
Deferred Credits						
Customer Advances for Construction	0	5,447	119	0	0	1,048
Other Deferred Credits	1,693	484,966	55	0	0	5,193
Unamort Gain on Resour Debt	0	20,799	0	0	0	0
Total Deferred Credits	1,693	491,094	174	0	0	6,230
Total Liabilities and Other Credits	99,675	3,375,837	300,256	459,590	3,430,964	293,997

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	71,994	199,007	2,710	696,039	66,233	10,025
Const Work in Progress	8,918	0	0	5,658	5,225	484
(less) Depr, Amort, and Depletion	28,342	54,886	360	166,492	38,916	4,018
Net Electric Utility Plant	54,560	144,141	2,360	539,515	55,142	6,472
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	54,560	144,141	2,360	539,515	55,142	6,472
Other Property & Investments						
Nonutility Property	482	527	267	0	0	0
(less) Accum Provisions for Depr & Amort	0	107	101	0	0	0
Invest in Assoc Enterprises	0	0	0	576	0	0
Invest & Special Funds	97,687	43,718	1,950	125,788	0	0
Total Other Property & Investments	98,169	44,137	2,136	126,364	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	9,346	751	3,252	32,137	15,001	174
Notes & Other Receivables	3,931	213	0	303	0	0
Customer Accts Receivable	2,657	0	916	19,693	6,579	600
(less) Accum Prov for Uncollected Accts	230	0	0	973	150	5
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	531	0	33	12,362	2,538	338
Prepayments	5,039	221	133	563	0	52
Accrued Utility Revenues	3,837	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,507	0	0	934	200	0
Total Current & Accrued Assets	29,728	1,495	4,334	65,026	24,187	1,156
Deferred Debits						
Unamortized Debt Expenses	0	1,528	88	6,163	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	653	0	0
Total Deferred Debits	0	1,528	88	6,815	0	0
Total Assets & Other Debits	179,457	190,881	8,918	740,720	79,309	7,630
Proprietary Capital						
Investment of Municipality	0	0	0	0	28,285	6,115
Misc Capital	0	0	0	455	0	0
Retained Earnings	169,843	60,371	4,974	219,658	47,162	0
Total Proprietary Capital	169,843	60,371	4,974	220,111	75,436	6,115
Long-term Debt						
Bonds	0	105,191	2,895	314,353	0	0
Advances from Municipality & Other	3,489	1,920	0	3,999	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	82	0	0	0
Total Long-term Debt	3,489	107,051	2,833	318,352	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	2,134	0	0
Accum Prov for Rate Refunds	0	0	0	130	0	0
Total Other Noncurrent Liabilities	0	0	0	2,264	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,082	2,999	1,068	15,242	3,671	0
Payables to Assoc Enterprises	688	0	0	0	0	0
Customer Deposits	254	0	0	434	0	90
Taxes Accrued	637	0	0	0	0	0
Interest Accrued	361	3,020	19	1,996	0	0
Misc Current & Accrued Liabilities	104	0	26	8,138	201	6
Total Current & Accrued Liabilities	6,126	5,909	1,112	25,800	3,873	96
Deferred Credits						
Customer Advances for Construction	0	0	0	2,889	0	1,420
Other Deferred Credits	0	17,660	0	436	0	0
Unamort Gain on Resour Debt	0	0	0	170,660	0	0
Total Deferred Credits	0	17,660	0	174,184	0	1,420
Total Liabilities and Other Credits	179,457	190,881	8,918	740,720	79,309	7,630

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	39,526	45,952	763,511	54,511	25,184	27,222
Const Work in Progress	0	605	6,156	159	0	6,541
(less) Depr, Amort, and Depletion	15,748	11,022	246,384	14,280	15,839	16,974
Net Electric Utility Plant	23,778	35,534	521,303	40,390	10,645	16,788
Nuclear Fuel	0	0	0	4,143	0	0
(less) Amort of Nuc Fuel	0	0	0	3,413	0	0
Net Elec Plant Incl Nuc Fuel	23,778	35,534	521,303	41,121	10,645	16,788
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	600	0	0	0	0
Invest & Special Funds	0	4,573	190,294	29,456	0	393
Total Other Property & Investments	0	5,273	190,294	29,456	0	393
Current and Accrued Assets						
Cash, Working Funds & Investments	5,857	5,530	10,116	4,447	11,295	4,079
Notes & Other Receivables	14	0	167	0	0	2,779
Customer Accts Receivable	4,178	1,172	12,532	10,168	3,307	3,553
(less) Accum Prov for Uncollected Accts	61	17	6	0	0	850
Fuel Stock & Exp Undistr	0	0	4,998	0	0	0
Materials & Supplies	0	853	8,207	53	618	260
Prepayments	0	4	460	10,614	4	71
Accrued Utility Revenues	0	0	0	0	890	0
Miscellaneous Current & Accrued Assets	71	201	3,984	9	795	-204
Total Current & Accrued Assets	10,029	10,743	49,579	25,282	16,949	9,669
Deferred Debits						
Unamortized Debt Expenses	0	53	6,845	2,224	0	0
Extraordinary Losses, Study Cost	0	0	245	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	72,588	53,683	387	0
Total Deferred Debits	0	53	78,677	55,867	387	0
Total Assets & Other Debits	33,808	51,803	839,843	151,759	27,871	26,871
Proprietary Capital						
Investment of Municipality	10,363	0	0	806	0	0
Misc Capital	0	0	356	0	0	0
Retained Earnings	20,803	41,241	211,067	4,206	10,551	14,676
Total Proprietary Capital	31,166	41,241	211,423	5,012	10,551	14,676
Long-term Debt						
Bonds	0	4,273	583,245	118,055	6,578	364
Advances from Municipality & Other	65	760	41,167	0	0	6,532
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	11,267	1,854	0	0
Total Long-term Debt	65	5,033	613,145	118,401	6,578	6,966
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	5,743	0	0	206
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	5,743	0	0	206
Current and Accrued Liabilities						
Notes Payable	0	402	0	2,160	0	0
Accounts Payable	1,542	1,451	4,339	8,223	5,685	3,256
Payables to Assoc Enterprises	0	0	0	1,492	0	0
Customer Deposits	477	265	0	0	3,189	243
Taxes Accrued	72	0	0	153	423	274
Interest Accrued	0	159	2,928	3,400	47	0
Misc Current & Accrued Liabilities	414	241	679	183	1,377	-29
Total Current & Accrued Liabilities	2,555	2,547	8,146	13,602	10,742	3,745
Deferred Credits						
Customer Advances for Construction	0	357	0	0	0	1,247
Other Deferred Credits	0	2,415	387	18,743	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	2,762	387	18,743	0	1,247
Total Liabilities and Other Credits	33,808	51,803	839,843	151,759	27,871	26,871

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
Item	Wallingford Town of	Dover City of	Milford City of	Newark City of	Barlow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	44,278	66,500	7,089	0	11,659	325,028
Const Work in Progress	3,205	0	0	0	0	68,978
(less) Depr, Amort, and Depletion	25,579	32,936	4,168	0	5,228	77,451
Net Electric Utility Plant	21,902	63,564	2,916	0	6,433	317,555
Nuclear Fuel	0	0	0	0	0	13,178
(less) Amort of Nucl Fuel	0	0	0	0	0	8,375
Net Elec Plant Incl Nucl Fuel	21,902	63,564	2,916	0	6,433	322,358
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	17,219	0	0	5,701	107,768
Total Other Property & Investments	0	17,219	0	0	5,701	107,768
Current and Accrued Assets						
Cash, Working Funds & Investments	11,992	319	4,321	0	687	48,728
Notes & Other Receivables	0	1,148	0	0	2,287	1,030
Customer Accts Receivable	4,329	3,645	1,283	0	-200	15,051
(less) Accum Prov for Uncollected Accts	111	3	0	0	0	0
Fuel Stock & Exp Under	40	278	0	0	807	664
Materials & Supplies	708	2,247	1,013	0	0	0
Prepayments	8	0	0	0	0	1,742
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	343	0	0	0	0	0
Total Current & Accrued Assets	17,507	7,684	6,627	0	3,581	65,215
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	9,830
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	0	221,211
Total Deferred Debits	0	0	0	0	0	231,041
Total Assets & Other Debits	39,209	85,417	9,542	0	15,685	726,382
Proprietary Capital						
Investment of Municipality	0	0	0	0	27	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	30,418	44,161	8,495	0	12,884	0
Total Proprietary Capital	30,418	44,161	8,495	0	13,011	0
Long-term Debt						
Bonds	540	31,319	0	0	0	671,046
Advances from Municipality & Other	0	0	0	0	0	17,868
Unamort Prem on Long-term Debt	1	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	26,500
Total Long-term Debt	541	31,319	0	0	0	662,334
Other Noncurrent Liabilities						
Accum Operating Provisions	0	9,152	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	9,152	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1	10,975
Accounts Payable	5,584	1,854	792	0	1,152	31,650
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,205	585	133	0	633	0
Taxes Accrued	480	0	0	0	191	11,234
Interest Accrued	192	1,007	0	0	0	7,350
Misc Current & Accrued Liabilities	641	235	35	0	707	165
Total Current & Accrued Liabilities	8,093	3,791	960	0	2,684	61,264
Deferred Credits						
Customer Advances for Construction	86	0	0	0	0	0
Other Deferred Credits	150	0	88	0	0	2,484
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	236	0	88	0	0	2,484
Total Liabilities and Other Credits	38,209	88,417	9,542	0	15,685	726,382

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	110,547	421,402	43,160	74,552	2,871,789	153,406
Const Work in Progress	1,594	34,035	0	2,409	38,642	13,305
(less) Depr, Amort, and Depletion	45,843	144,554	19,236	21,887	830,794	82,778
Net Electric Utility Plant	66,498	310,883	23,924	55,072	2,279,645	103,934
Nuclear Fuel	0	5,096	0	0	0	0
(less) Amort of Nuc Fuel	0	4,226	0	0	0	0
Net Elec Plant Incl Nuc Fuel	66,498	311,752	23,924	55,072	2,279,645	103,934
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	15,605	0	0	21,514	695,966	20,326
Total Other Property & Investments	15,605	0	0	21,514	695,966	20,326
Current and Accrued Assets						
Cash, Working Funds & Investments	9,843	113,157	9,086	7,015	165,707	4,074
Notes & Other Receivables	31	6,023	8,850	0	7,385	86
Customer Accts Receivable	2,658	8,703	2,495	5,014	90,524	4,519
(less) Accum Prov for Uncollected Accts	34	463	783	181	1,913	110
Fuel Stock & Exp Under	0	5,890	101	0	32,023	1,326
Materials & Supplies	4,111	4,756	3,358	1,130	40,848	2,529
Prepayments	489	0	2	0	58	276
Accrued Utility Revenues	2,763	7,722	1,152	0	0	0
Miscellaneous Current & Accrued Assets	352	182	80	0	9,180	0
Total Current & Accrued Assets	19,929	145,971	24,281	13,599	336,814	12,793
Deferred Debits						
Unamortized Debt Expenses	981	2,795	0	945	30,166	3,888
Extraordinary Losses, Study Cost	334	0	0	0	8,488	0
Misc Debt, R & D Exp, Unstart Losses	531	44,732	0	0	359,774	0
Total Deferred Debits	1,846	47,527	0	945	398,428	3,888
Total Assets & Other Debits	103,878	605,251	48,205	91,130	3,704,854	140,831
Proprietary Capital						
Investment of Municipality	0	0	3,951	0	0	0
Misc Capital	0	0	0	5,558	0	0
Retained Earnings	38,294	165,494	30,192	12,767	611,748	14,756
Total Proprietary Capital	38,294	165,494	34,143	18,325	611,748	14,756
Long-term Debt						
Bonds	53,954	245,389	0	61,847	2,873,547	117,296
Advances from Municipality & Other	0	50,017	7,402	0	8,259	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,493	0	0	59,935	0
Total Long-term Debt	53,954	299,923	7,402	61,847	2,927,871	117,296
Other Noncurrent Liabilities						
Accum Operating Provisions	1,458	0	0	0	199,689	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,458	0	0	0	199,689	0
Current and Accrued Liabilities						
Notes Payable	1,318	0	0	0	0	0
Accounts Payable	4,235	6,022	4,439	3,255	39,980	3,201
Payables to Assoc Enterprises	0	0	0	0	9,785	0
Customer Deposits	2,587	3,794	1,401	1,940	15,957	3,587
Taxes Accrued	551	-19	0	0	1,751	153
Interest Accrued	1,503	7,801	821	1,937	66,856	688
Misc Current & Accrued Liabilities	0	24,233	0	3,725	20,160	1,029
Total Current & Accrued Liabilities	10,174	41,631	6,660	10,858	143,309	8,858
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	3,202	0	0	17,226	121
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	3,202	0	0	17,226	121
Total Liabilities and Other Credits	103,878	605,251	48,205	91,130	3,704,854	140,831

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30	Florida New Smyrna Beach Util Comm September 30	Florida Ocala City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	142,438	77,747	557,185	46,337	58,769	86,289
Const Work in Progress	64,912	1,016	17,413	1,997	2,390	11,361
(less) Depr, Amort, and Depletion	55,639	39,008	170,029	16,176	20,911	30,440
Net Electric Utility Plant	150,711	39,755	404,569	32,158	38,248	67,210
Nuclear Fuel	2,556	0	0	977	1,946	2,505
(less) Amort of Nucl Fuel	2,113	0	0	519	1,819	1,742
Net Elec Plant Incl Nucl Fuel	151,154	39,755	404,569	32,617	38,376	68,073
Other Property & Investments						
Nonutility Property	0	0	59,886	0	54,442	0
(less) Accum Provisions for Depr & Amort	0	0	19,066	0	14,860	0
Invest in Assoc Enterprises	0	0	0	0	0	579
Invest & Special Funds	198,933	14,736	144,535	12,534	16,603	35,930
Total Other Property & Investments	198,933	14,736	165,332	12,534	56,185	35,518
Current and Accrued Assets						
Cash, Working Funds & Investments	13,250	6,150	15,413	6,129	1,285	2
Notes & Other Receivables	432	466	1,502	1,574	249	154
Customer Accts Receivable	7,685	2,294	13,157	2,034	1,075	6,157
(less) Accum Prov for Uncollected Accts	138	0	586	419	48	268
Fuel Stock & Exp Under	502	0	4,979	0	0	0
Materials & Supplies	4,034	1,833	17,794	808	892	2,058
Prepayments	19	53	0	1	166	165
Accrued Utility Revenues	0	0	2,911	0	2,064	4,354
Miscellaneous Current & Accrued Assets	48	0	1,232	0	0	240
Total Current & Accrued Assets	25,873	10,817	56,482	10,127	6,886	12,853
Deferred Debits						
Unamortized Debt Expenses	2,787	668	1,544	137	697	254
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & O Exp, Unamrt Losses	52,203	0	0	0	0	0
Total Deferred Debits	54,990	668	1,544	137	697	254
Total Assets & Other Debits	358,351	85,995	647,937	55,414	100,942	117,897
Proprietary Capital						
Investment of Municipality	0	0	0	0	24,249	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	102,108	22,067	203,880	33,022	4,841	71,008
Total Proprietary Capital	102,108	22,067	203,880	33,022	29,090	71,908
Long-term Debt						
Bonds	242,410	37,674	401,061	14,173	65,640	27,972
Advances from Municipality & Other	0	0	32,488	1,453	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	5,165	0	24,421	113	1,547	0
Total Long-term Debt	237,245	37,674	409,128	15,512	64,093	27,972
Other Noncurrent Liabilities						
Accum Operating Provisions	128	0	0	0	1,531	1,218
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	128	0	0	0	1,531	1,218
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,212	0	0
Accounts Payable	7,174	1,781	8,052	0	1,851	4,301
Payables to Assoc Enterprises	1,073	1,852	0	0	485	2,631
Customer Deposits	2,832	0	8,426	1,216	971	3,034
Taxes Accrued	434	141	401	0	0	0
Interest Accrued	6,881	0	12,751	481	1,953	842
Misc Current & Accrued Liabilities	8,907	2,500	1,840	1,139	901	349
Total Current & Accrued Liabilities	26,301	6,284	32,468	4,048	6,170	11,158
Deferred Credits						
Customer Advances for Construction	580	0	0	105	0	4,144
Other Deferred Credits	0	0	2,450	2,728	58	1,299
Unamort Gain on Rescuy Debt	0	0	0	0	0	0
Total Deferred Credits	580	0	2,450	2,833	58	5,443
Total Liabilities and Other Credits	358,351	85,995	647,937	55,414	100,942	117,897

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Florida Orlando Utilities Company September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement District September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,288,905	6,150	117,921	70,854	393,086	154,409
Cost Work in Progress	213,950	0	9,819	72	37,784	784
(less) Depr, Amort, and Depletion	345,622	2,656	17,809	20,540	161,139	46,991
Net Electric Utility Plant	1,137,033	3,283	109,871	50,086	268,743	108,181
Nuclear Fuel	20,548	0	0	0	0	0
(less) Amort of Nuc Fuel	20,720	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	1,136,862	3,283	109,871	50,086	268,743	108,181
Other Property & Investments						
Nonutility Property	401	0	0	0	7,542	0
(less) Accum Provisions for Depr & Amort	7	0	0	0	4,218	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	422,041	929	0	0	101,015	12,703
Total Other Property & Investments	422,435	929	0	0	104,339	12,703
Current and Accrued Assets						
Cash, Working Funds & Investments	95,108	637	35,808	2,960	17,998	7,575
Notes & Other Receivables	1,865	110	98	23	494	192
Customer Accts Receivable	27,696	757	1,395	1,512	12,654	5,540
(less) Accum Prov for Uncollected Accts	621	203	0	117	1,297	658
Fuel Stock & Exp Unclstr	8,078	0	60	0	2,644	1,372
Materials & Supplies	25,885	90	1,220	1,276	0	2,820
Prepayments	715	39	124	44	0	3
Accrued Utility Revenues	14,082	0	2,450	1,203	0	0
Miscellaneous Current & Accrued Assets	13,387	0	0	0	0	181
Total Current & Accrued Assets	186,203	1,430	41,149	6,901	32,503	17,025
Deferred Debits						
Unamortized Debt Expenses	63,771	0	2,483	510	401	1,101
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	12,708	0	0	3,708	0	0
Total Deferred Debits	66,477	0	2,483	4,218	401	1,101
Total Assets & Other Debits	1,641,976	5,643	153,604	61,205	406,986	139,011
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	190	0	3,404	0	0
Retained Earnings	302,623	4,243	5,831	29,998	268,246	44,434
Total Proprietary Capital	302,623	4,433	5,831	33,102	268,246	44,434
Long-term Debt						
Bonds	1,432,598	160	141,840	25,100	114,938	89,056
Advances from Municipality & Other	0	0	0	0	0	316
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	71,723	0	9,318	321	1,247	1,846
Total Long-term Debt	1,360,875	160	132,522	24,779	113,691	87,525
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	17,809	0	0	665	0	1,265
Accounts Payable	32,762	602	10,466	1,219	17,503	2,933
Payables to Assoc Enterprises	868	0	0	0	0	0
Customer Deposits	12,471	337	0	481	7,158	1,597
Taxes Accrued	585	0	207	0	0	0
Interest Accrued	35,245	2	0	262	0	1,579
Misc Current & Accrued Liabilities	9,284	108	0	373	0	278
Total Current & Accrued Liabilities	109,631	1,049	10,673	2,989	24,661	7,052
Deferred Credits						
Customer Advances for Construction	25,518	0	0	0	0	0
Other Deferred Credits	43,728	0	4,578	325	389	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	69,246	0	4,578	325	389	0
Total Liabilities and Other Credits	1,641,976	5,643	153,604	61,205	406,986	139,011

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Cathoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	29,334	65,336	11,502	8,841	6,543	39,138
Const Work in Progress	0	617	0	0	0	215
(less) Depr, Amort, and Depreciation	19,591	15,117	3,348	3,613	3,347	22,450
Net Electric Utility Plant	9,743	50,837	8,157	5,228	3,296	16,903
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,743	50,837	8,157	5,228	3,296	16,903
Other Property & Investments						
Nonutility Property	43,151	0	0	0	0	1,511
(less) Accum Provisions for Depr & Amort	25,552	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	13,669	0	0	0	0	0
Total Other Property & Investments	31,167	0	0	0	0	1,511
Current and Accrued Assets						
Cash, Working Funds & Investments	411	7,054	3,020	4,637	62	1,874
Notes & Other Receivables	0	0	24	0	0	254
Customer Accts Receivable	10,889	2,739	3,585	2,459	2,007	1,380
(less) Accum Prov for Uncollected Accts	126	0	314	282	11	45
Fuel Stock & Exp Under	0	0	0	0	1	167
Materials & Supplies	3,448	929	713	0	282	476
Prepayments	250	67	0	55	18	86
Accrued Utility Revenues	0	0	0	0	159	8
Miscellaneous Current & Accrued Assets	60	40	0	247	0	0
Total Current & Accrued Assets	14,731	10,829	7,028	7,309	2,406	4,229
Deferred Debits						
Unamortized Debt Expenses	0	591	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & O Exp, Unamrt Losses	790	0	0	0	0	0
Total Deferred Debits	790	591	0	0	0	0
Total Assets & Other Debits	56,431	62,257	15,184	12,634	5,793	22,644
Proprietary Capital						
Investment of Municipality	0	5,728	0	1,285	16	0
Misc Capital	265	0	100	0	0	0
Retained Earnings	47,109	32,874	12,224	9,278	4,182	20,783
Total Proprietary Capital	47,374	38,402	12,324	10,563	4,198	20,783
Long-term Debt						
Bonds	759	8,840	0	0	310	0
Advances from Municipality & Other	0	13,185	253	136	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	759	19,825	253	136	310	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	978	0	0	0	0
Accounts Payable	3,898	1,803	1,999	1,608	884	1,240
Payables to Assoc Enterprises	1,750	110	0	0	0	0
Customer Deposits	277	933	478	0	327	367
Taxes Accrued	1,458	9	0	0	0	77
Interest Accrued	0	103	0	0	2	0
Misc Current & Accrued Liabilities	163	92	131	329	51	178
Total Current & Accrued Liabilities	7,506	4,030	2,637	1,836	1,264	1,861
Deferred Credits						
Customer Advances for Construction	0	0	0	0	20	0
Other Deferred Credits	790	0	0	0	0	0
Unamort Gain on Refacqr Debt	0	0	0	0	0	0
Total Deferred Credits	790	0	0	0	20	0
Total Liabilities and Other Credits	56,431	62,257	15,184	12,634	5,793	22,644

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	203,588	4,118	8,250	6,739	11,260	7,896
Const Work in Progress	2,116	0	0	0	0	0
(less) Depr, Amort, and Depletion	65,095	2,260	5,838	3,027	330	2,071
Net Electric Utility Plant	140,609	1,858	2,412	3,712	10,929	5,825
Nuclear Fuel	16,097	0	0	0	0	0
(less) Amort of Nucl Fuel	10,872	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	146,834	1,858	2,412	3,712	10,929	5,825
Other Property & Investments						
Nonutility Property	3,346	551	0	18,009	28,488	0
(less) Accum Provisions for Depr & Amort	760	387	0	4,677	4,411	0
Invest in Assoc Enterprises	12,483	0	0	0	0	0
Invest & Special Funds	230,575	1,143	0	1,419	0	0
Total Other Property & Investments	245,644	1,307	0	14,750	25,087	0
Current and Accrued Assets						
Cash, Working Funds & Investments	80	278	0	1,179	941	0
Notes & Other Receivables	816	7	0	11	3,731	0
Customer Accts Receivable	2,402	1,751	4,215	333	0	0
(less) Accum Prov for Uncollected Accts	62	70	107	114	0	0
Fuel Stock & Exp Unpaid	2,088	0	0	1	0	0
Materials & Supplies	4,549	556	704	675	597	0
Prepayments	65	0	243	0	58	0
Accrued Utility Revenues	1,360	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	11,325	2,520	5,057	2,085	5,338	0
Deferred Debits						
Unamortized Debt Expenses	814	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & O Exp, Unamort Losses	1,042	0	0	0	0	0
Total Deferred Debits	1,856	0	0	0	0	0
Total Assets & Other Debits	404,859	5,686	7,469	20,548	41,354	5,825
Proprietary Capital						
Investment of Municipality	0	280	0	0	0	0
Misc Capital	0	1,292	0	0	0	0
Retained Earnings	294,973	3,743	3,656	13,944	26,072	5,825
Total Proprietary Capital	294,973	5,315	3,656	13,944	26,072	5,825
Long-term Debt						
Bonds	88,685	0	0	4,380	13,162	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	2,217	0	0
(less) Unamort Discount on Long-term Debt	137	0	0	784	0	0
Total Long-term Debt	89,558	0	0	5,813	13,162	0
Other Noncurrent Liabilities						
Accum Operating Provisions	984	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	984	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,885	0	3,417	382	17	0
Payables to Assoc Enterprises	255	0	0	0	0	0
Customer Deposits	820	265	389	249	935	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	2,490	0	0	60	0	0
Misc Current & Accrued Liabilities	4,040	87	8	83	1,159	0
Total Current & Accrued Liabilities	10,470	372	3,814	789	2,120	0
Deferred Credits						
Customer Advances for Construction	2,213	0	0	0	0	0
Other Deferred Credits	6,581	0	0	20	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	8,794	0	0	20	0	0
Total Liabilities and Other Credits	404,859	5,686	7,469	20,548	41,354	5,825

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)

	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
Item	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,288	40,613	5,932	3,042,958	14,999	129,854
Const Work in Progress	0	0	141	17,492	7	383
(less) Depr, Amort, and Depletion	3,378	16,642	3,747	843,416	4,736	34,394
Net Electric Utility Plant	9,909	23,971	2,326	2,217,034	10,267	95,853
Nuclear Fuel	0	0	0	366,145	0	0
(less) Amort of Nuc Fuel	0	0	0	312,282	0	0
Net Elec Plant (incl Nuc Fuel)	9,909	23,971	2,326	2,270,887	10,267	95,853
Other Property & Investments						
Nonutility Property	0	45,955	714	0	0	0
(less) Accum Provisions for Depr & Amort	0	18,852	493	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	1,822,273	0	26,061
Total Other Property & Investments	0	27,103	220	1,822,273	0	26,061
Current and Accrued Assets						
Cash, Working Funds & Investments	0	28,786	1,286	149,632	1,148	2,982
Notes & Other Receivables	0	195	0	11,065	385	407
Customer Accts Receivable	2,527	12,258	1,230	25,954	1,730	2,498
(less) Accum Prov for Uncollected Accts	518	811	335	0	76	389
Fuel Stock & Exp Undistr	0	0	0	15,244	0	0
Materials & Supplies	0	2,198	241	40,833	1,468	2,035
Prepayments	0	0	14	2,077	4	0
Accrued Utility Revenues	0	0	0	0	1,364	21
Miscellaneous Current & Accrued Assets	0	2	0	0	0	0
Total Current & Accrued Assets	2,011	42,566	2,415	244,825	8,044	7,682
Deferred Debits						
Unamortized Debt Expenses	0	160	0	338,304	0	2,189
Extraordinary Losses, Study Cost	0	0	0	0	0	1,792
Misc Debt, R & D Exp, Unamrt Losses	0	3,765	0	827,485	0	0
Total Deferred Debits	0	3,915	0	866,789	0	3,980
Total Assets & Other Debits	11,919	97,554	4,962	6,304,774	16,311	133,436
Proprietary Capital						
Investment of Municipality	0	1,206	12	0	0	0
Misc Capital	0	49	0	0	208	0
Retained Earnings	10,802	76,993	4,808	0	11,880	30,571
Total Proprietary Capital	10,802	78,248	4,820	0	12,088	30,571
Long-term Debt						
Bonds	0	7,865	0	4,328,564	0	83,353
Advances from Municipality & Other	0	35	0	542,726	0	0
Unamort Prem on Long-term Debt	0	0	0	30,924	0	3,526
(less) Unamort Discount on Long-term Debt	0	0	0	70,292	0	1,579
Total Long-term Debt	0	7,900	0	4,831,822	0	85,300
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	6,165	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	6,165	0	0
Current and Accrued Liabilities						
Notes Payable	0	625	0	27,000	49	0
Accounts Payable	1,117	5,238	385	18,671	1,673	1,686
Payables to Assoc Enterprises	0	0	0	0	0	142
Customer Deposits	0	2,121	0	0	642	1
Taxes Accrued	0	552	0	28	78	0
Interest Accrued	0	112	0	114,578	0	13,155
Misc Current & Accrued Liabilities	0	2,659	0	738	1,787	2,561
Total Current & Accrued Liabilities	1,117	11,406	385	161,015	4,223	17,565
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	7	308,672	0	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	7	308,672	0	0
Total Liabilities and Other Credits	11,919	97,554	4,962	6,304,774	16,311	133,436

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Illinois Baltimore City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30	Illinois Springfield City of February 28
Electric Utility Plant						
Electric Utility Plant & Adjust	18,283	21,552	98,540	107,668	28,696	357,278
Const Work in Progress	0	50	364	9,333	14	18,480
(less) Depr, Amort, and Depletion	8,482	9,121	8,505	22,017	16,853	178,753
Net Electric Utility Plant	9,801	12,480	97,399	95,002	14,057	156,860
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	9,801	12,480	97,399	95,002	14,057	156,860
Other Property & Investments						
Nonutility Property	0	0	0	0	0	4,987
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	443	0	7,519	2,597	71,815
Total Other Property & Investments	0	443	0	7,519	2,597	76,802
Current and Accrued Assets						
Cash, Working Funds & Investments	2,749	1,557	28,804	36,741	2,017	5,787
Notes & Other Receivables	7,394	150	0	0	0	832
Customer Accts Receivable	0	1,254	4,471	5,457	1,044	7,472
(less) Accum Prov for Uncollected Accts	0	58	0	389	65	523
Fuel Stock & Exp Undistr	0	0	0	0	288	1,448
Materials & Supplies	1,046	470	0	4,501	463	6,278
Prepayments	1	0	43	112	49	1,227
Accrued Utility Revenues	0	0	0	0	201	4,330
Miscellaneous Current & Accrued Assets	0	0	0	788	111	31
Total Current & Accrued Assets	11,189	3,372	33,118	47,150	4,107	29,890
Deferred Debits						
Unamortized Debt Expenses	0	36	3,266	0	77	258
Extraordinary Losses, Study Cost	0	0	0	0	359	0
Misc Debt, R & D Exp, Unamort Losses	0	0	2,871	0	0	0
Total Deferred Debits	0	36	6,138	0	436	258
Total Assets & Other Debits	21,020	16,331	126,533	149,711	21,193	303,931
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	20,788	0	10,026
Retained Earnings	14,387	14,421	4,982	105,117	10,579	140,829
Total Proprietary Capital	14,387	14,421	4,982	125,915	10,579	150,854
Long-term Debt						
Bonds	0	305	122,390	16,815	7,969	122,085
Advances from Municipality & Other	0	831	0	804	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	6,538	0	0	1,091
Total Long-term Debt	0	1,136	115,852	17,219	7,969	120,974
Other Noncurrent Liabilities						
Accum Operating Provisions	0	29	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	29	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	380	5,943
Accounts Payable	6,529	744	3,824	2,563	1,509	10,013
Payables to Assoc Enterprises	0	0	0	1,632	0	0
Customer Deposits	104	0	0	0	0	689
Taxes Accrued	0	0	0	0	0	2
Interest Accrued	0	0	1,786	0	256	4,510
Misc Current & Accrued Liabilities	0	2	80	2,292	242	0
Total Current & Accrued Liabilities	6,633	746	5,790	8,417	2,420	21,169
Deferred Credits						
Customer Advances for Construction	0	0	0	160	0	874
Other Deferred Credits	0	0	48	0	201	0
Unamort Gain on Resour Debt	0	0	0	0	0	10,070
Total Deferred Credits	0	0	48	160	201	10,944
Total Liabilities and Other Credits	21,020	16,331	126,453	149,711	21,193	303,931

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	28,760	53,136	13,806	8,622	31,697	16,436
Const Work in Progress	0	1,117	24	0	157	433
(less) Depr, Amort, and Depletion	8,444	22,024	4,268	4,416	16,532	6,593
Net Electric Utility Plant	20,316	32,229	9,573	4,207	15,322	12,276
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	20,316	32,229	9,573	4,207	15,322	12,276
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	876	0	0
Total Other Property & Investments	0	0	0	876	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	10,579	1,389	11,617	1,049	6,027	7,633
Notes & Other Receivables	576	202	540	9	0	153
Customer Accts Receivable	1,414	1,749	236	455	701	1,004
(less) Accum Prov for Uncollected Accts	4	527	0	39	0	0
Fuel Stock & Exp Undistr	0	0	0	0	101	0
Materials & Supplies	2	663	401	704	609	582
Prepayments	14	0	43	21	159	35
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	15	0	0	0	68	8
Total Current & Accrued Assets	12,606	3,676	12,638	2,200	7,605	9,414
Deferred Debits						
Unamortized Debt Expenses	0	13	0	0	172	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	552	0	0	657	0
Total Deferred Debits	0	565	0	0	829	0
Total Assets & Other Debits	35,232	36,471	22,411	7,282	23,616	21,692
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	29,720	27,079	20,257	6,359	13,609	17,316
Total Proprietary Capital	29,720	27,079	20,257	6,359	13,609	17,316
Long-term Debt						
Bonds	0	610	540	0	6,980	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	610	540	0	6,980	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	56	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	56	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	380	0	305	0
Accounts Payable	1,399	4,487	1,139	742	1,925	992
Payables to Assoc Enterprises	263	0	0	0	0	0
Customer Deposits	185	322	13	102	93	260
Taxes Accrued	0	113	20	2	4	25
Interest Accrued	0	0	53	0	0	0
Misc Current & Accrued Liabilities	1,640	0	9	0	170	231
Total Current & Accrued Liabilities	3,487	4,922	1,614	846	2,497	1,509
Deferred Credits						
Customer Advances for Construction	0	3,804	0	169	439	0
Other Deferred Credits	25	0	0	-112	0	2,851
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	25	3,804	0	77	439	2,851
Total Liabilities and Other Credits	35,232	36,471	22,411	7,282	23,616	21,692

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31	Indiana Peru City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,226	314,697	13,970	58,216	32,135	30,085
Const Work in Progress	0	3,414	7,152	264	0	0
(less) Depr, Amort, and Depletion	2,183	86,333	7,639	27,708	15,817	16,310
Net Electric Utility Plant	6,043	251,676	13,423	30,792	16,318	13,775
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,043	251,676	13,423	30,792	16,318	13,775
Other Property & Investments						
Nonutility Property	0	0	0	0	18	22
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,055	0	2,798	7,742	1,594	0
Total Other Property & Investments	1,055	0	2,798	7,742	1,612	22
Current and Accrued Assets						
Cash, Working Funds & Investments	1,306	93,659	2,163	753	3,308	2,766
Notes & Other Receivables	610	119	0	713	20	24
Customer Accts Receivable	436	19,921	1,147	1,526	3,158	497
(less) Accum Prov for Uncollected Accts	0	0	28	2	667	76
Fuel Stock & Exp Unclstr	0	4,808	10	0	0	35
Materials & Supplies	838	1,309	1,511	2,004	1,077	87
Prepayments	0	2,344	110	419	41	0
Accrued Utility Revenues	0	0	0	17	0	0
Miscellaneous Current & Accrued Assets	0	1,705	0	0	0	255
Total Current & Accrued Assets	3,471	124,836	4,913	6,230	6,947	3,606
Deferred Debits						
Unamortized Debt Expenses	48	5,828	109	0	2	24
Extraordinary Losses, Study Cost	0	52,001	-46	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	839	0	0	-3	0
Total Deferred Debits	48	58,764	63	0	-1	24
Total Assets & Other Debits	10,614	435,274	21,196	43,764	24,977	17,429
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	189
Misc Capital	0	0	146	0	0	0
Retained Earnings	6,932	42,722	11,114	25,795	21,203	14,009
Total Proprietary Capital	6,932	42,722	11,260	25,795	21,203	14,208
Long-term Debt						
Bonds	1,540	411,535	8,050	14,580	430	1,855
Advances from Municipality & Other	0	0	0	0	231	0
Unamort Prem on Long-term Debt	0	-42,339	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	14,023	0	0	3	10
Total Long-term Debt	1,540	355,174	8,050	14,580	663	1,955
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	103	0	67
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	103	0	67
Current and Accrued Liabilities						
Notes Payable	0	8,675	0	0	0	0
Accounts Payable	1,070	13,418	951	769	1,877	523
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	100	0	208	97	640	163
Taxes Accrued	43	834	0	0	170	0
Interest Accrued	0	11,743	0	485	41	29
Misc Current & Accrued Liabilities	20	1,180	35	1,925	3	53
Total Current & Accrued Liabilities	1,233	35,650	1,193	3,275	2,731	759
Deferred Credits						
Customer Advances for Construction	810	0	0	0	284	440
Other Deferred Credits	0	1,529	694	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	810	1,529	694	0	284	440
Total Liabilities and Other Credits	10,614	435,274	21,196	43,764	24,977	17,429

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility ,
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of	Washington City of	Ames City of	Carder Falls City of	Muscatine City of	Pella City of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	89,435	10,795	100,339	68,227	292,170	0
Const Work in Progress	4,038	0	0	1,837	1,152	0
(less) Depr, Amort, and Depletion	41,821	4,821	64,799	35,329	122,898	0
Net Electric Utility Plant	51,652	5,974	45,540	34,735	170,425	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	51,652	5,974	45,540	34,735	170,425	0
Other Property & Investments						
Nonutility Property	478	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	13,210	254	7,587	1,001	119,654	589
Total Other Property & Investments	13,688	254	7,587	1,001	119,654	589
Current and Accrued Assets						
Cash, Working Funds & Investments	3,979	758	9,651	11,751	7,854	11,462
Notes & Other Receivables	2,500	14	402	0	11	0
Customer Accts Receivable	3,712	538	2,546	1,540	3,853	713
(less) Accum Prov for Uncollected Accts	5	78	17	0	20	0
Fuel Stock & Exp Undistr	2,709	0	534	1,435	3,653	80
Materials & Supplies	2,414	214	858	333	3,864	258
Prepayments	305	0	19	21	612	0
Accrued Utility Revenues	0	0	0	323	0	0
Miscellaneous Current & Accrued Assets	558	0	0	187	1,825	187
Total Current & Accrued Assets	15,172	1,448	14,006	15,661	21,463	12,789
Deferred Debits						
Unamortized Debt Expenses	0	0	198	0	2,827	26
Extraordinary Losses, Study Cost	38	0	0	0	11,927	0
Misc Debt, R & O Exp, Unamort Losses	713	0	0	1,570	2,141	0
Total Deferred Debits	750	0	198	1,570	16,994	26
Total Assets & Other Debits	82,560	8,173	67,287	62,786	328,536	13,324
Proprietary Capital						
Investment of Municipality	0	488	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	73,463	6,880	35,881	49,134	128,262	7,183
Total Proprietary Capital	73,463	7,146	35,881	49,134	128,262	7,183
Long-term Debt						
Bonds	0	0	24,408	0	184,400	5,125
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	7,607	85
Total Long-term Debt	0	0	24,408	0	176,793	5,040
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	362	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	362	0	0	0
Current and Accrued Liabilities						
Notes Payable	2,969	0	2,980	0	0	300
Accounts Payable	1,757	858	877	1,085	1,181	704
Payables to Assoc Enterprises	2,112	0	0	3	0	0
Customer Deposits	137	253	328	78	115	0
Taxes Accrued	211	35	0	411	109	0
Interest Accrued	3	0	747	12	5,757	28
Misc Current & Accrued Liabilities	488	28	1,574	374	3,392	102
Total Current & Accrued Liabilities	7,575	875	6,516	1,863	10,554	1,132
Deferred Credits						
Customer Advances for Construction	0	152	0	0	0	0
Other Deferred Credits	184	0	0	1,570	11,827	0
Unamort Gain on Resour Debt	1,338	0	0	0	0	0
Total Deferred Credits	1,521	152	0	1,570	11,827	0
Total Liabilities and Other Credits	82,560	8,173	67,287	62,786	328,536	13,324

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Kansas Chanute City of December 31	Kansas Conleyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	25,870	36,167	16,271	580,276	4,882	47,712
Constr Work in Progress	0	0	0	34,921	0	0
(less) Depr, Amort, and Depletion	0	23,536	9,110	240,067	2,030	26,884
Net Electric Utility Plant	25,870	12,631	7,160	375,130	2,852	20,819
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	25,870	12,631	7,160	375,130	2,852	20,819
Other Property & Investments						
Nonutility Property	0	0	27	0	0	202
(less) Accum Provisions for Depr & Amort	5,433	0	27	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	28,418	5,922	19,152
Total Other Property & Investments	-5,433	0	1	28,418	5,922	19,354
Current and Accrued Assets						
Cash, Working Funds & Investments	2,089	7,330	2,149	25,004	895	4,337
Notes & Other Receivables	0	0	0	24,559	1,428	0
Customer Accts Receivable	287	425	561	11,034	0	1,602
(less) Accum Prov for Uncollected Accts	0	0	0	1,887	0	0
Fuel Stock & Exp Undistr	0	958	0	6,296	0	19
Materials & Supplies	0	576	0	13,840	0	920
Prepayments	0	0	0	1,273	567	21
Accrued Utility Revenues	0	0	0	5,419	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	339
Total Current & Accrued Assets	2,355	9,289	2,719	64,422	2,890	7,937
Deferred Debits						
Unamortized Debt Expenses	0	0	0	5,354	594	1,578
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	1,639	6,061	0
Total Deferred Debits	0	0	0	6,993	6,655	1,578
Total Assets & Other Debits	22,792	21,920	9,871	495,862	19,349	49,288
Proprietary Capital						
Investment of Municipality	0	8,159	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	8,342	8,206	9,150	263,549	2,232	29,981
Total Proprietary Capital	8,342	17,455	9,150	263,549	2,232	29,981
Long-term Debt						
Bonds	18,450	0	0	185,960	13,260	17,397
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	171	0
Total Long-term Debt	18,450	0	0	185,960	13,089	17,397
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	1,603	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	1,603	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	884	0	0	0
Accounts Payable	0	2,259	0	18,336	771	1,155
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	247	66	1,691	0	101
Taxes Accrued	0	1,535	0	390	0	0
Interest Accrued	0	0	0	3,088	71	99
Misc Current & Accrued Liabilities	0	425	0	1,245	498	553
Total Current & Accrued Liabilities	0	4,655	721	24,730	1,340	1,910
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	2,588	0
Unamort Gain on Rescov Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	2,588	0
Total Liabilities and Other Credits	22,792	21,920	9,871	495,862	19,349	49,288

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Kansas Winfield City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	31,801	38,123	22,852	5,890	15,086	102,082
Const Work in Progress	345	870	0	38	128	13,195
(less) Depr, Amort, and Depreciation	15,075	12,547	12,255	1,844	5,326	62,192
Net Electric Utility Plant	17,071	27,446	10,597	4,084	9,888	53,085
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,071	27,446	10,597	4,084	9,888	53,085
Other Property & Investments						
Nonutility Property	0	0	27,185	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	9,540	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	879	3,586	6,522	420	663	27,052
Total Other Property & Investments	879	3,586	23,167	420	663	27,052
Current and Accrued Assets						
Cash, Working Funds & Investments	1,239	4,475	1,927	787	399	8,820
Notes & Other Receivables	1,407	2,900	0	827	0	214
Customer Accts Receivable	91	0	4,256	0	1,482	167
(less) Accum Prov for Uncollected Accts	0	0	3	0	0	3
Fuel Stock & Exp Undistr	28	0	0	0	0	1,237
Materials & Supplies	0	878	2,262	102	312	2,466
Prepayments	0	149	129	43	114	313
Accrued Utility Revenues	0	0	0	0	0	746
Miscellaneous Current & Accrued Assets	0	38	22	8	0	0
Total Current & Accrued Assets	2,765	8,239	8,693	1,868	2,307	14,151
Deferred Debits						
Unamortized Debt Expenses	0	50	0	0	45	522
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	806	0	159	122	0
Total Deferred Debits	0	856	0	169	167	522
Total Assets & Other Debits	20,714	40,108	42,346	6,529	12,974	54,770
Proprietary Capital						
Investment of Municipality	0	0	0	0	7,102	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	15,262	22,406	32,623	5,379	151	29,989
Total Proprietary Capital	15,262	22,406	32,623	5,379	7,253	29,989
Long-term Debt						
Bonds	4,820	9,825	4,434	0	3,662	37,205
Advances from Municipality & Other	0	828	0	149	111	0
Unamort Prem on Long-term Debt	0	-151	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	62	0
Total Long-term Debt	4,820	10,502	4,434	149	3,835	37,205
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	26	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	26	0
Current and Accrued Liabilities						
Notes Payable	300	0	0	0	343	3,766
Accounts Payable	121	3,710	3,688	714	1,265	5,741
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	2,491	583	209	217	300
Taxes Accrued	0	151	250	22	70	0
Interest Accrued	99	488	183	0	23	586
Misc Current & Accrued Liabilities	112	357	401	6	140	12,419
Total Current & Accrued Liabilities	632	7,186	4,983	951	2,643	22,511
Deferred Credits						
Customer Advances for Construction	0	7	0	0	0	0
Other Deferred Credits	0	0	307	50	19	4,765
Unamort Gain on Repayr Debt	0	0	0	0	0	0
Total Deferred Credits	0	7	307	50	19	4,765
Total Liabilities and Other Credits	20,714	40,108	42,346	6,529	12,974	54,770

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utility June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	15,447	4,325	5,557	5,454	137,292	43,467
Const Work in Progress	153	0	80	35	113,588	2,375
(less) Depr, Amort, and Depletion	5,690	0	2,559	4,001	75,602	13,440
Net Electric Utility Plant	9,910	4,325	3,078	4,488	175,268	32,402
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,910	4,325	3,078	4,488	175,268	32,402
Other Property & Investments						
Nonutility Property	187	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,558	0	4	739	135,187	1,334
Total Other Property & Investments	2,575	0	4	739	135,187	1,334
Current and Accrued Assets						
Cash, Working Funds & Investments	1,567	721	86	803	11,694	2,585
Notes & Other Receivables	2,051	1,090	1,150	1,109	223	1,911
Customer Accts Receivable	0	1,316	0	0	1,912	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	457	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	196	303	110	183	980	912
Prepayments	57	22	10	0	10	30
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	97	456	8	22	0	62
Total Current & Accrued Assets	3,959	3,908	1,341	2,117	14,361	5,609
Deferred Debits						
Unamortized Debt Expenses	16	0	0	0	1,544	86
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & O Exp, Unamrt Losses	227	0	3	8	256	492
Total Deferred Debits	242	0	3	8	1,800	578
Total Assets & Other Debits	16,016	8,234	4,705	7,362	327,736	40,113
Proprietary Capital						
Investment of Municipality	0	0	0	0	1,773	0
Misc Capital	0	130	0	0	0	0
Retained Earnings	11,662	6,657	3,606	5,902	58,302	31,828
Total Proprietary Capital	11,662	6,788	3,606	5,902	60,075	31,828
Long-term Debt						
Bonds	1,600	0	0	0	251,807	4,330
Advances from Municipality & Other	234	0	3	2	5,842	397
Unamort Prem on Long-term Debt	325	0	0	0	0	-73
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	2,159	0	3	2	257,649	4,643
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	972	0	0
Accounts Payable	1,658	1,161	740	374	4,107	2,328
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	320	215	300	68	0	459
Taxes Accrued	104	0	56	0	0	170
Interest Accrued	45	70	0	0	3,201	136
Misc Current & Accrued Liabilities	63	0	97	44	1,004	401
Total Current & Accrued Liabilities	2,390	1,446	1,096	1,458	8,312	3,495
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	14	0	0	0	1,700	147
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	14	0	0	0	1,700	147
Total Liabilities and Other Credits	16,016	8,234	4,705	7,362	327,736	40,113

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	141,571	222,146	150,447	87,288	28,331	83,032
Const Work in Progress	65	0	1,327	241	47	0
(less) Depr, Amort, and Depletion	60,322	91,021	68,108	19,740	18,814	14,415
Net Electric Utility Plant	81,314	132,125	83,666	67,789	9,565	38,617
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant incl Nucl Fuel	81,314	132,125	83,666	67,789	9,565	38,617
Other Property & Investments						
Nonutility Property	2,835	0	0	1,189	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	78	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	40,064	78,157	17,819	17,957	0	0
Total Other Property & Investments	42,918	78,157	17,819	18,978	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	5,441	3,722	27,833	12,656	3,883	1,851
Notes & Other Receivables	7,053	1,034	30	118	65	46
Customer Accts Receivable	0	15,701	104	5,006	1,013	1,749
(less) Accum Prov for Uncollected Accts	637	491	0	0	0	0
Fuel Stock & Exp Underl	0	1,707	2,638	2,256	0	0
Materials & Supplies	1,776	1,347	27	0	231	594
Prepayments	0	16	8	119	242	0
Accrued Utility Revenues	0	0	209	0	580	0
Miscellaneous Current & Accrued Assets	3,191	-277	0	0	840	0
Total Current & Accrued Assets	18,624	22,760	30,846	20,167	6,804	4,350
Deferred Debits						
Unamortized Debt Expenses	0	641	335	33,441	0	0
Extraordinary Losses, Study Cost	0	0	18,755	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	3,408	19,510	525	535	0
Total Deferred Debits	0	4,199	38,589	34,266	535	0
Total Assets & Other Debits	141,956	237,180	181,030	141,169	16,965	42,967
Proprietary Capital						
Investment of Municipality	37,181	6,218	0	0	4,325	28,986
Misc Capital	0	0	0	0	0	0
Retained Earnings	38,034	130,788	226	9,351	2,858	6,132
Total Proprietary Capital	75,215	136,106	226	9,351	7,283	35,120
Long-term Debt						
Bonds	58,430	58,195	178,200	124,690	6,267	4,613
Advances from Municipality & Other	266	0	0	0	1,220	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	2,688	5,548	0	0
Total Long-term Debt	58,696	58,195	179,514	130,142	7,487	4,613
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	140	0	0	0	813	549
Accounts Payable	1,102	4,229	2,171	4,833	32	1,200
Payables to Assoc Enterprises	381	0	152	0	0	890
Customer Deposits	4,942	3,676	0	0	717	474
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	1,618	1,250	4,937	4,043	203	0
Misc Current & Accrued Liabilities	1,272	953	0	4,001	428	121
Total Current & Accrued Liabilities	9,455	10,108	7,260	12,677	2,191	3,234
Deferred Credits						
Customer Advances for Construction	0	31,771	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Refugr Debt	0	0	0	0	0	0
Total Deferred Credits	0	31,771	0	0	0	0
Total Liabilities and Other Credits	141,356	237,180	181,030	141,169	16,965	42,967

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
	Ruston City of	Terrebonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chilcopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	30,086	49,564	40,012	24,187	66,687	67,154
Const Work in Progress	0	3,162	701	330	0	554
(less) Depn, Amort, and Depletion	18,818	34,988	17,134	10,284	32,949	25,363
Net Electric Utility Plant	11,472	17,739	23,579	14,233	33,938	42,345
Nuclear Fuel	0	0	0	0	0	4,214
(less) Amort of Nucl Fuel	0	0	0	0	0	3,449
Net Elec Plant Incl Nucl Fuel	11,472	17,739	23,579	14,233	33,938	43,092
Other Property & Investments						
Nonutility Property	0	10,036	454	0	0	0
(less) Accum Provisions for Depn & Amort	0	5,217	58	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,656	8,648	0	0	3,856	28,083
Total Other Property & Investments	3,656	13,467	395	0	3,856	28,083
Current and Accrued Assets						
Cash, Working Funds & Investments	1,246	10,501	3,441	4,166	3,838	4,018
Notes & Other Receivables	452	1,016	307	297	33	739
Customer Accts Receivable	684	758	1,241	1,859	2,183	2,151
(less) Accum Prov for Uncollected Accts	0	0	0	703	82	100
Fuel Stock & Exp Undistr	0	0	355	0	129	33
Materials & Supplies	417	138	694	231	233	2,298
Prepayments	50	0	37	16	131	1,137
Accrued Utility Revenues	1,081	1,184	1,130	0	292	0
Miscellaneous Current & Accrued Assets	0	5,169	0	0	12	16
Total Current & Accrued Assets	3,951	18,438	7,205	5,879	6,769	10,231
Deferred Debits						
Unamortized Debt Expenses	0	0	192	0	0	289
Extraordinary Losses, Study Cost	0	0	51	0	47	25
Misc Debt, R & D Exp, Unamrt Losses	0	0	70	0	295	1,112
Total Deferred Debits	0	0	253	0	342	1,426
Total Assets & Other Debits	18,979	49,442	31,432	20,133	44,904	62,831
Proprietary Capital						
Investment of Municipality	0	3,414	11,246	0	42,728	49,499
Misc Capital	0	0	0	569	0	0
Retained Earnings	12,725	24,413	7,105	18,387	0	0
Total Proprietary Capital	12,725	27,827	18,351	18,956	42,728	49,499
Long-term Debt						
Bonds	2,875	17,155	10,268	812	250	23,005
Advances from Municipality & Other	144	0	172	0	0	64
Unamort Prem on Long-term Debt	0	0	0	0	1	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,119	17,155	10,438	812	251	23,069
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,080	666	401	76	0	0
Accounts Payable	843	2,689	702	1,300	1,719	3,102
Payables to Assoc Enterprises	446	0	0	0	0	0
Customer Deposits	548	807	66	286	147	720
Taxes Accrued	0	0	0	41	0	266
Interest Accrued	216	0	160	43	3	1,164
Misc Current & Accrued Liabilities	0	588	1,151	618	0	113
Total Current & Accrued Liabilities	3,136	4,960	2,471	2,386	1,869	5,364
Deferred Credits						
Customer Advances for Construction	0	0	173	0	0	2,090
Other Deferred Credits	0	0	0	0	56	2,112
Unamort Gain on Resour Debt	0	0	0	0	0	727
Total Deferred Credits	0	0	173	0	56	4,929
Total Liabilities and Other Credits	18,979	49,442	31,432	20,133	44,904	62,831

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1984
(Thousand Dollars)**

	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31	Massachusetts Hingham City of December 31	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	29,254	22,739	21,816	53,359	18,515	15,353
Const Work in Progress	3	0	0	439	0	170
(less) Depr, Amort, and Depletion	7,099	9,918	6,113	30,606	12,552	6,125
Net Electric Utility Plant	21,358	12,821	15,703	22,990	6,062	9,398
Nuclear Fuel	0	0	0	0	200	0
(less) Amort of Nucl Fuel	0	0	0	0	148	0
Net Elec Plant Incl Nucl Fuel	21,358	12,821	15,703	22,990	6,114	9,398
Other Property & Investments						
Nonutility Property	0	0	0	19,518	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	10,983	0	0
Invest in Assoc Enterprises	0	0	0	0	145	0
Invest & Special Funds	4,832	9,148	1,343	2,555	11,563	7,151
Total Other Property & Investments	4,832	9,148	1,343	11,199	11,710	7,151
Current and Accrued Assets						
Cash, Working Funds & Investments	6,592	5,423	799	6,324	3,637	82
Notes & Other Receivables	8	285	10	645	43	82
Customer Accts Receivable	1,367	3,798	1,299	6,283	2,822	1,443
(less) Accum Prov for Uncollected Accts	30	115	0	500	0	20
Fuel Stock & Exp Understr	579	0	0	1,217	171	0
Materials & Supplies	0	769	172	1,292	890	426
Prepayments	27	131	609	372	461	2,165
Accrued Utility Revenues	522	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	405	0	1,104	180	0
Total Current & Accrued Assets	9,089	10,676	2,869	17,165	7,904	4,166
Deferred Debits						
Unamortized Debt Expenses	59	0	70	223	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	12	90	1,637	369	0
Total Deferred Debits	59	12	160	1,861	369	0
Total Assets & Other Debits	35,341	32,655	20,094	63,146	29,096	20,737
Proprietary Capital						
Investment of Municipality	3,328	1,934	0	0	20	18,580
Misc Capital	0	0	0	0	0	0
Retained Earnings	19,777	25,254	13,637	38,603	23,989	0
Total Proprietary Capital	23,104	27,184	13,637	38,603	24,009	18,580
Long-term Debt						
Bonds	8,928	400	3,430	4,755	0	50
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	8,928	400	3,430	4,755	0	50
Other Noncurrent Liabilities						
Accum Operating Provisions	113	0	0	0	605	0
Accum Prov for Rate Refunds	34	0	0	0	0	1,045
Total Other Noncurrent Liabilities	147	0	0	0	605	1,045
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,424	1,070	1,028	7,585	585	928
Payables to Assoc Enterprises	0	0	315	0	0	0
Customer Deposits	113	431	335	952	358	50
Taxes Accrued	11	0	16	0	16	0
Interest Accrued	189	4	73	60	0	0
Misc Current & Accrued Liabilities	2	83	120	0	0	0
Total Current & Accrued Liabilities	2,720	1,588	1,567	8,599	961	978
Deferred Credits						
Customer Advances for Construction	84	0	482	0	2	0
Other Deferred Credits	359	3,484	678	1,200	619	84
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	443	3,484	1,160	1,200	621	84
Total Liabilities and Other Credits	35,341	32,655	20,094	63,146	29,096	20,737

Note: Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whita Elec Co December 31	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,754	1,232,309	15,846	20,004	21,786	62,103
Const Work in Progress	0	1,520	0	132	0	0
(less) Depr, Amort, and Depletion	5,908	285,104	6,673	6,408	15,003	23,569
Net Electric Utility Plant	3,846	948,725	9,173	13,727	6,783	38,534
Nuclear Fuel	0	71,926	0	0	0	0
(less) Amort of Nucl Fuel	0	57,188	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,846	963,458	9,173	13,727	6,783	38,534
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	106	0	0	0
Invest & Special Funds	1,283	0	1,051	4,070	3,373	8,744
Total Other Property & Investments	1,283	0	1,157	4,070	3,373	8,744
Current and Accrued Assets						
Cash, Working Funds & Investments	2,789	183,819	962	5,294	1,129	5,449
Notes & Other Receivables	557	4,421	119	14	0	122
Customer Accts Receivable	1,522	606	3,106	1,025	1,627	3,560
(less) Accum Prov for Uncollected Accts	0	0	0	314	510	100
Fuel Stock & Exp Under	0	5,151	23	0	0	180
Materials & Supplies	527	10,446	847	994	0	925
Prepayments	2,539	7,418	1,655	179	0	821
Accrued Utility Revenues	0	5,104	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	7,443	216,961	6,711	7,192	2,245	11,088
Deferred Debits						
Unamortized Debt Expenses	0	35,817	0	294	0	195
Extraordinary Losses, Study Cost	0	1,809	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	3	222,677	485	0	0	0
Total Deferred Debits	3	260,303	485	294	0	195
Total Assets & Other Debits	13,066	1,440,613	17,327	25,282	12,401	58,811
Proprietary Capital						
Investment of Municipality	0	0	2,407	0	9,367	4,600
Misc Capital	13	0	0	874	0	0
Retained Earnings	12,056	0	11,424	18,469	1,253	23,664
Total Proprietary Capital	12,069	0	13,832	19,343	9,620	28,264
Long-term Debt						
Bonds	0	1,341,215	1,265	3,319	0	19,536
Advances from Municipality & Other	0	0	315	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	1,341,215	1,580	3,319	0	19,536
Other Noncurrent Liabilities						
Accum Operating Provisions	63	2,306	540	0	0	7,427
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	63	2,306	540	0	0	7,427
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	389	28,649	799	1,389	2,039	1,099
Payables to Assoc Enterprises	322	0	0	0	0	159
Customer Deposits	205	0	17	291	604	1,579
Taxes Accrued	16	32	5	5	86	0
Interest Accrued	0	344	110	168	0	419
Misc Current & Accrued Liabilities	0	47,928	0	965	17	0
Total Current & Accrued Liabilities	932	76,953	932	2,920	2,846	3,286
Deferred Credits						
Customer Advances for Construction	0	-18	0	0	135	0
Other Deferred Credits	0	20,357	443	0	0	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	0	20,339	443	0	135	0
Total Liabilities and Other Credits	13,035	1,440,613	17,327	25,282	12,401	58,511

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	48,868	24,232	95,483	14,094	28,962	24,805
Const Work in Progress	0	0	8,432	0	1,697	613
(less) Depr, Amort, and Depreciation	20,471	11,576	55,829	11,913	12,369	1,454
Net Electric Utility Plant	28,397	12,656	48,086	2,181	18,310	23,964
Nuclear Fuel	0	0	250	0	0	0
(less) Amort of Nuc Fuel	0	0	189	0	0	0
Net Elec Plant Incl Nuc Fuel	28,397	12,656	48,086	2,181	18,310	23,964
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	160	0	0	0	0
Invest & Special Funds	2,393	4,393	12,585	1,098	2,073	1,551
Total Other Property & Investments	2,393	4,493	12,585	1,098	2,073	1,551
Current and Accrued Assets						
Cash, Working Funds & Investments	12,559	4,479	3,901	1,830	1,513	7,105
Notes & Other Receivables	488	46	351	193	0	337
Customer Accts Receivable	9,135	1,276	3,370	2,098	1,591	4,937
(less) Accum Prov for Uncollected Accts	300	0	0	145	133	1,158
Fuel Stock & Exp Unclstr	0	0	824	0	0	0
Materials & Supplies	800	157	1,024	400	652	886
Prepayments	937	1,368	1,243	270	75	1,258
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	258	0	52	0
Total Current & Accrued Assets	17,629	7,358	11,090	4,644	3,749	13,373
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	26
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	28	1	288	34	0	37
Total Deferred Debits	28	1	288	34	0	63
Total Assets & Other Debits	48,436	24,506	69,282	8,556	22,133	38,951
Proprietary Capital						
Investment of Municipality	32,337	0	44,197	0	1,820	24,034
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	22,358	0	6,125	17,710	0
Total Proprietary Capital	32,337	22,358	44,197	6,125	19,530	24,034
Long-term Debt						
Bonds	5,787	75	18,280	0	400	8,840
Advances from Municipality & Other	0	70	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,787	145	18,280	0	400	8,840
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	1,000
Accounts Payable	4,072	1,427	2,583	1,638	1,658	2,883
Payables to Assoc Enterprises	0	0	0	0	0	259
Customer Deposits	628	376	364	583	390	39
Taxes Accrued	0	14	0	0	0	3
Interest Accrued	83	2	559	0	0	114
Misc Current & Accrued Liabilities	873	0	207	209	108	3,772
Total Current & Accrued Liabilities	5,654	1,820	3,710	2,430	2,146	8,078
Deferred Credits						
Customer Advances for Construction	3,441	0	37	0	57	0
Other Deferred Credits	1,236	185	4,301	0	0	0
Unamort Gain on Resour Debt	0	0	787	0	0	0
Total Deferred Credits	4,677	185	5,106	0	57	0
Total Liabilities and Other Credits	48,436	24,506	69,282	8,556	22,133	38,951

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wts June 30	Michigan Holland City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjut	44,670	14,718	278,416	102,771	10,657	86,081
Const Work in Progress	0	0	13,104	681	583	1,374
(less) Depr, Amort, and Depletion	13,638	8,359	121,833	43,386	7,218	41,420
Net Electric Utility Plant	31,032	6,359	169,687	60,046	3,901	56,035
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	31,032	6,359	169,687	60,046	3,901	56,035
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	978	0
Invest & Special Funds	6,481	2,908	0	315	3,111	0
Total Other Property & Investments	6,481	2,908	0	315	4,089	0
Current and Accrued Assets						
Cash, Working Funds & Investments	10,862	54	79,647	12,634	1,242	37,371
Notes & Other Receivables	721	1,584	16,365	544	303	572
Customer Accts Receivable	1,420	1,225	20,453	1,531	1,088	1,897
(less) Accum Prov for Uncollected Accts	40	0	2,107	0	120	10
Fuel Stock & Exp Unpaid	0	0	1,226	2,264	0	2,606
Materials & Supplies	1,874	344	7,782	0	763	2,471
Prepayments	0	21	0	167	13	0
Accrued Utility Revenues	0	0	0	0	0	1,825
Miscellaneous Current & Accrued Assets	0	0	0	40	33	0
Total Current & Accrued Assets	14,937	3,227	123,377	24,160	3,331	46,636
Deferred Debits						
Unamortized Debt Expenses	999	0	0	14,458	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamt Losses	1,948	0	2,512	0	0	0
Total Deferred Debits	2,948	0	2,512	14,458	0	0
Total Assets & Other Debits	68,200	12,495	295,575	98,998	11,321	102,670
Proprietary Capital						
Investment of Municipality	0	8,984	265,477	0	0	0
Misc Capital	0	0	-207,508	0	0	0
Retained Earnings	27,825	0	156,135	483	10,423	65,356
Total Proprietary Capital	27,825	8,984	214,104	483	10,423	65,356
Long-term Debt						
Bonds	25,185	780	73,005	98,086	0	34,315
Advances from Municipality & Other	91	991	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	3,420	0	1,750
Total Long-term Debt	25,276	1,781	73,005	92,656	0	32,585
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,180	0	0	0	0	0
Accounts Payable	113	815	2,550	1,049	742	3,361
Payables to Assoc Enterprises	643	69	0	0	0	62
Customer Deposits	64	62	357	156	18	0
Taxes Accrued	0	0	0	78	0	0
Interest Accrued	0	34	0	2,560	0	1,012
Misc Current & Accrued Liabilities	152	751	5,558	1,994	138	294
Total Current & Accrued Liabilities	2,051	1,729	8,465	6,856	898	4,749
Deferred Credits						
Customer Advances for Construction	48	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	48	0	0	0	0	0
Total Liabilities and Other Credits	65,200	12,495	295,575	98,998	11,321	102,670

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Michigan Lansing City of June 30	Michigan Marquette City of June 30	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agcy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	374,329	96,427	469,488	73,298	26,607	30,853
Const Work in Progress	24,478	616	0	563	0	312
(less) Depr, Amort, and Depreciation	224,108	42,107	137,436	25,062	14,663	12,479
Net Electric Utility Plant	174,699	54,935	332,052	47,859	11,944	18,686
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	174,699	54,935	332,052	47,859	11,944	18,686
Other Property & Investments						
Nonutility Property	0	0	682	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	50	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	19,066	14,104	113,110	26,563	7,842	654
Total Other Property & Investments	19,066	14,104	113,742	26,563	7,842	654
Current and Accrued Assets						
Cash, Working Funds & Investments	56,945	7,733	15,087	49	191	5,254
Notes & Other Receivables	0	1	0	599	272	173
Customer Accts Receivable	9,787	1,081	8,303	1,973	1,519	1,357
(less) Accum Prov for Uncollected Accts	524	187	0	0	0	29
Fuel Stock & Exp Under	5,630	2,276	9,976	1,276	0	0
Materials & Supplies	3,597	256	2,827	205	411	1,360
Prepayments	279	196	0	38	0	142
Accrued Utility Revenue	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	3,295	4	132	412	1,634	5
Total Current & Accrued Assets	78,950	11,385	36,336	4,549	3,927	8,283
Deferred Debits						
Unamortized Debt Expenses	0	419	4,173	2,306	0	406
Extraordinary Losses, Study Cost	0	0	0	62	0	0
Misc Debt, R & D Exp, Unamort Losses	3,295	0	0	22,670	0	0
Total Deferred Debits	3,295	419	4,173	23,040	0	406
Total Assets & Other Debits	276,010	80,842	486,312	106,241	25,693	26,041
Proprietary Capital						
Investment of Municipality	0	0	899	0	0	58
Misc Capital	-37,558	0	0	0	0	0
Retained Earnings	257,299	30,624	258	3,834	19,146	23,731
Total Proprietary Capital	219,741	30,624	897	3,834	19,146	23,787
Long-term Debt						
Bonds	22,483	41,390	426,908	102,015	3,675	2,735
Advances from Municipality & Other	2,290	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	474	0	2,747	0	0
Total Long-term Debt	24,772	40,816	426,908	99,268	3,675	2,735
Other Noncurrent Liabilities						
Accum Operating Provisions	19,968	706	0	0	1,220	319
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	19,968	706	0	0	1,220	319
Current and Accrued Liabilities						
Notes Payable	0	4,450	7,537	0	0	165
Accounts Payable	6,936	1,462	3,209	1,959	1,349	800
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	673	994	0	0	2	51
Taxes Accrued	0	146	0	0	0	0
Interest Accrued	629	1,060	11,951	962	0	69
Misc Current & Accrued Liabilities	3,756	0	567	217	0	65
Total Current & Accrued Liabilities	11,394	8,101	23,264	3,136	1,352	1,200
Deferred Credits						
Customer Advances for Construction	214	494	0	0	300	0
Other Deferred Credits	0	0	35,242	0	0	0
Unamort Gain on Reacq Debt	0	0	0	0	0	0
Total Deferred Credits	214	494	35,242	0	300	0
Total Liabilities and Other Credits	276,010	80,842	486,312	106,241	25,693	26,041

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Michigan Wyandotte Municipal Serv Comm	Michigan Zeeland City of	Minnesota Alexandria City of	Minnesota Anoka City of	Minnesota Austin City of	Minnesota Brainerd City of
Item	September 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	68,710	17,421	15,322	19,827	34,195	6,301
Constr Work in Progress	37,608	1,658	17	0	48	365
(less) Depr, Amort, and Depreciation	34,503	7,909	6,893	6,605	20,881	3,138
Net Electric Utility Plant	72,012	11,170	6,846	7,022	13,361	3,528
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	72,012	11,170	6,846	7,022	13,361	3,528
Other Property & Investments						
Nonutility Property	0	0	5,221	0	14,639	1,296
(less) Accum Provisions for Depr & Amort	0	0	2,070	0	6,526	652
Invest in Assoc Enterprises	0	0	0	0	0	644
Invest & Special Funds	11,370	10,427	5,580	0	9,789	4,345
Total Other Property & Investments	11,370	10,427	8,781	0	17,896	5,634
Current and Accrued Assets						
Cash, Working Funds & Investments	5,178	1,002	219	5,013	5,724	14
Notes & Other Receivables	3,299	0	49	0	139	36
Customer Accts Receivable	0	587	238	1,762	2,791	659
(less) Accum Prov for Uncollected Accts	43	0	10	0	62	0
Fuel Stock & Exp Under	0	0	4	0	4	0
Materials & Supplies	1,969	261	457	291	1,123	585
Prepayments	10	18	89	0	563	47
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	121	0	0	61	226	0
Total Current & Accrued Assets	10,531	2,167	1,106	7,127	10,609	1,311
Deferred Debts						
Unamortized Debt Expenses	0	0	0	0	655	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & O Exp, Unamort Losses	0	0	651	0	0	0
Total Deferred Debts	0	0	651	0	655	0
Total Assets & Other Debits	93,913	23,764	17,136	14,149	42,741	10,473
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	879
Misc Capital	2,289	396	2,146	0	0	18
Retained Earnings	21,736	13,392	12,878	12,133	32,648	5,573
Total Proprietary Capital	24,004	13,788	15,023	12,133	32,648	6,464
Long-term Debt						
Bonds	61,186	8,916	0	0	0	0
Advances from Municipality & Other	47	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	61,232	8,916	0	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	4,970	0	0	0	3,973	171
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	4,970	0	0	0	3,973	171
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	0	918	586	778	2,282	710
Payables to Assoc Enterprises	0	0	389	0	0	0
Customer Deposits	153	0	66	1,048	120	98
Taxes Accrued	0	0	0	0	137	28
Interest Accrued	39	122	0	83	4	0
Misc Current & Accrued Liabilities	3,516	23	462	141	591	12
Total Current & Accrued Liabilities	3,708	1,061	1,461	2,017	3,134	838
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	651	0	2,966	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	651	0	2,966	0
Total Liabilities and Other Credits	93,913	23,764	17,136	14,149	42,741	10,473

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,932	15,690	48,925	22,451	30,836	25,882
Cost Work in Progress	0	28	0	116	40	202
(less) Depr, Amort, and Depreciation	3,578	11,344	14,544	6,897	15,225	13,880
Net Electric Utility Plant	5,354	7,374	34,381	16,660	15,650	12,005
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuci Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuci Fuel	5,354	7,374	34,381	16,660	15,650	12,005
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	2,094	0	0
Invest & Special Funds	0	0	1,398	1,476	5,181	1,900
Total Other Property & Investments	0	0	1,398	3,570	5,181	1,900
Current and Accrued Assets						
Cash, Working Funds & Investments	4,357	455	1,492	7,680	213	5,176
Notes & Other Receivables	668	7,313	0	0	65	191
Customer Accts Receivable	597	2,072	1,263	1,235	812	-129
(less) Accum Prov for Uncollected Accts	8	33	25	0	0	0
Fuel Stock & Exp Under	0	29	0	0	0	130
Materials & Supplies	665	251	571	542	293	888
Prepayments	0	0	0	52	62	8
Accrued Utility Revenues	355	0	0	0	0	695
Miscellaneous Current & Accrued Assets	0	0	31	0	0	219
Total Current & Accrued Assets	6,954	10,088	3,322	9,489	1,447	7,175
Deferred Debits						
Unamortized Debt Expenses	24	30	184	241	0	0
Extraordinary Losses, Study Cost	0	0	0	123	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	-63	0	0
Total Deferred Debits	24	30	184	300	0	0
Total Assets & Other Debits	12,332	17,491	39,296	29,228	22,278	21,081
Proprietary Capital						
Investment of Municipality	0	320	22,953	0	0	0
Misc Capital	1,136	0	0	0	0	0
Retained Earnings	8,755	14,080	908	18,193	17,385	16,757
Total Proprietary Capital	9,891	14,399	23,861	18,193	17,385	16,757
Long-term Debt						
Bonds	1,600	2,250	13,725	9,262	3,375	3,285
Advances from Municipality & Other	42	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	37
Total Long-term Debt	1,642	2,250	13,725	9,262	3,375	3,248
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	425	232	273	150
Accounts Payable	723	732	950	1,202	899	742
Payables to Assoc Enterprises	0	25	0	0	25	0
Customer Deposits	76	28	85	45	126	0
Taxes Accrued	0	0	0	0	40	0
Interest Accrued	0	57	57	215	37	10
Misc Current & Accrued Liabilities	0	0	194	58	119	174
Total Current & Accrued Liabilities	799	842	1,710	1,753	1,510	1,077
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	12,332	17,491	39,296	29,228	22,278	21,081

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Minnesota Northern Municipal Power Agcy December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agcy December 31	Minnesota Western Minnesota Mun Pwr Agcy December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	322,089	27,282	105,018	6,433	521,526	240,433
Const Work In Progress	0	463	4,882	860	8,282	981
(less) Dep, Amort, and Depletion	16,230	13,363	52,837	2,322	115,937	52,180
Net Electric Utility Plant	305,859	14,382	57,061	4,971	413,851	189,233
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	305,859	14,382	57,061	4,971	413,851	189,233
Other Property & Investments						
Nonutility Property	0	0	0	0	43	0
(less) Accum Provisions for Dep & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	55,925	909	263	1,860	73,153	36,884
Total Other Property & Investments	55,925	909	263	1,860	73,196	36,884
Current and Accrued Assets						
Cash, Working Funds & Investments	96	6,530	6,152	3,677	51,029	14,121
Notes & Other Receivables	1,164	92	517	115	0	0
Customer Accts Receivable	0	1,237	3,662	891	10,795	5,535
(less) Accum Prov for Uncollected Accts	0	64	30	0	0	0
Fuel Stock & Exp Under	0	0	1,176	0	3,711	1,974
Materials & Supplies	0	477	2,670	220	2,682	3,235
Prepayments	0	65	220	25	4,488	59
Accrued Utility Revenues	0	376	3,278	0	0	0
Miscellaneous Current & Accrued Assets	0	900	119	42	8,257	4,911
Total Current & Accrued Assets	1,262	9,872	20,263	4,970	111,964	29,919
Deferred Debits						
Unamortized Debt Expenses	0	648	0	84	175,444	7,014
Extraordinary Losses, Study Cost	0	0	0	0	741	0
Misc Debt, R & D Exp, Unamrt Losses	0	3	98	0	69,591	6,816
Total Deferred Debits	0	651	98	84	245,777	13,830
Total Assets & Other Debits	351,026	25,013	77,705	11,895	634,788	271,899
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	16,527	62,844	7,379	23,702	0
Total Proprietary Capital	0	16,527	62,844	7,379	23,702	0
Long-term Debt						
Bonds	350,055	6,915	0	2,550	1,220,689	259,055
Advances from Municipality & Other	0	0	1,600	741	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	142	0	0	473,185	10,212
Total Long-term Debt	350,055	6,773	1,600	3,291	747,495	249,867
Other Noncurrent Liabilities						
Accum Operating Provisions	0	197	3,989	0	0	9,446
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	197	3,989	0	0	9,446
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	14,000	0
Accounts Payable	485	1,428	4,931	740	5,122	3,530
Payables to Assoc Enterprises	0	0	559	275	892	0
Customer Deposits	0	15	551	127	0	0
Taxes Accrued	0	0	419	0	7,980	854
Interest Accrued	10,485	190	0	73	18,785	9,088
Misc Current & Accrued Liabilities	0	465	1,502	0	29,757	0
Total Current & Accrued Liabilities	10,971	2,118	7,992	1,215	70,615	13,559
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	1,310	0	22,974	0
Unamort Gain on Rescor Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	1,310	0	22,974	0
Total Liabilities and Other Credits	351,026	25,613	77,705	11,895	634,788	271,899

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Minnesota Willmar Municipal Utilities Comm	Minnesota Worthington City of	Mississippi Aberdeen City of	Mississippi Clarksdale City of	Mississippi Columbus City of	Mississippi Greenwood Utilities Comm
	December 31	December 31	June 30	September 30	June 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	29,382	12,091	4,530	25,857	16,340	26,638
Const Work in Progress	35	0	13	0	14	2,157
(less) Depr, Amort, and Depletion	15,887	5,106	2,065	18,587	8,682	15,742
Net Electric Utility Plant	13,530	6,985	2,478	7,270	7,672	13,053
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	13,530	6,985	2,478	7,270	7,672	13,053
Other Property & Investments						
Nonutility Property	11,886	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	3,444	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,776	0	7	4,044	0	10,837
Total Other Property & Investments	16,218	0	7	4,044	0	10,837
Current and Accrued Assets						
Cash, Working Funds & Investments	4,148	3,762	106	2,160	4,882	4,610
Notes & Other Receivables	0	862	998	656	1,925	335
Customer Accts Receivable	1,465	2	0	2,131	0	1,535
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	76
Fuel Stock & Exp Undistr	150	0	0	161	0	728
Materials & Supplies	393	79	113	178	416	312
Prepayments	161	16	18	187	34	113
Accrued Utility Revenues	0	0	0	0	0	844
Miscellaneous Current & Accrued Assets	0	0	25	2,582	78	0
Total Current & Accrued Assets	6,256	4,721	1,257	8,056	7,415	8,205
Deferred Debits						
Unamortized Debt Expenses	202	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	182	0	530	0	9	0
Total Deferred Debits	384	0	530	0	9	0
Total Assets & Other Debits	36,510	11,706	4,263	20,390	15,116	32,195
Proprietary Capital						
Investment of Municipality	0	0	0	2,059	0	0
Misc Capital	0	0	0	167	0	0
Retained Earnings	21,612	11,159	2,732	14,158	11,081	29,029
Total Proprietary Capital	21,612	11,159	2,732	16,384	11,081	29,029
Long-term Debt						
Bonds	11,571	0	0	1,940	0	165
Advances from Municipality & Other	0	0	537	106	12	16
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	11,571	0	537	2,046	12	171
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,485	0	0	85	13	0
Accounts Payable	636	486	771	1,022	2,986	1,066
Payables to Assoc Enterprises	138	22	0	0	0	372
Customer Deposits	118	54	181	536	855	450
Taxes Accrued	46	0	1	33	0	91
Interest Accrued	332	0	0	3	0	1
Misc Current & Accrued Liabilities	792	11	31	281	65	78
Total Current & Accrued Liabilities	3,427	563	984	1,961	4,020	2,946
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	27
Other Deferred Credits	0	0	0	0	2	23
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	2	50
Total Liabilities and Other Credits	36,510	11,706	4,263	20,390	15,116	32,195

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
Item	Holly Springs City of	Louisville Electric Systems	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of
	June 30	June 30	September 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,546	7,608	736	11,721	5,871	11,474
Const Work in Progress	289	112	4,457	557	1,717	127
(less) Depr, Amort, and Depletion	5,230	2,498	180	4,040	2,194	3,792
Net Electric Utility Plant	8,605	5,222	5,013	8,237	5,393	7,809
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	8,605	5,222	5,013	8,237	5,393	7,809
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	16	0	0	0	0	0
Invest & Special Funds	1,235	8	0	140	11	6,595
Total Other Property & Investments	1,251	8	0	140	11	6,595
Current and Accrued Assets						
Cash, Working Funds & Investments	601	1,543	8,757	2,375	1,284	1,747
Notes & Other Receivables	354	1,451	0	2,020	1,359	1,629
Customer Accts Receivable	956	0	2,731	0	0	0
(less) Accum Prov for Uncollected Accts	9	0	0	0	0	0
Fuel Stock & Exp Unalloc	0	0	0	0	0	0
Materials & Supplies	294	121	0	308	179	226
Prepayments	15	8	0	17	19	20
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	48	20	40	51	11	23
Total Current & Accrued Assets	2,265	3,148	12,628	4,770	2,852	3,643
Deferred Debits						
Unamortized Debt Expenses	0	0	0	1	0	68
Extraordinary Losses, Study Cost	0	0	0	0	7	0
Misc Debt, FI & D Exp, Unamt Losses	23	106	0	50	38	24
Total Deferred Debits	23	106	0	51	45	92
Total Assets & Other Debits	12,149	8,795	17,641	13,198	8,351	18,159
Proprietary Capital						
Investment of Municipality	0	0	8,863	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	10,578	7,690	0	10,835	5,755	8,359
Total Proprietary Capital	10,578	7,690	8,863	10,835	5,755	8,359
Long-term Debt						
Bonds	0	0	5,000	127	0	6,000
Advances from Municipality & Other	20	15	0	63	92	18
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	20	15	5,000	190	92	6,018
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	40	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	40	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	224
Accounts Payable	987	819	5,479	1,371	1,737	2,345
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	489	193	0	564	666	1,007
Taxes Accrued	48	18	0	0	1	2
Interest Accrued	0	0	156	10	0	26
Misc Current & Accrued Liabilities	35	47	2	222	104	97
Total Current & Accrued Liabilities	1,559	1,076	5,637	2,167	2,507	3,701
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	-7	1	0	5	5	51
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	-7	1	0	5	5	51
Total Liabilities and Other Credits	12,149	8,786	17,641	13,198	8,351	18,169

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Canthaga City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	23,491	6,814	19,210	78,952	10,474	159,070
Const Work in Progress	64	232	720	4,676	73	6,400
(less) Depr, Amort, and Depreciation	7,337	2,638	13,655	35,708	7,030	88,824
Net Electric Utility Plant	16,218	4,408	6,275	47,921	3,517	76,646
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nud Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nud Fuel	16,218	4,408	6,275	47,921	3,518	76,646
Other Property & Investments						
Nonutility Property	0	0	0	40,121	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	10,187	0	0
Invest in Assoc Enterprises	0	0	0	0	983	0
Invest & Special Funds	23	93	110	23,802	5,777	34,850
Total Other Property & Investments	23	93	110	53,798	6,740	34,850
Current and Accrued Assets						
Cash, Working Funds & Investments	4,638	354	4,468	13,646	3,120	13,871
Notes & Other Receivables	3,528	1,132	22	313	101	281
Customer Accts Receivable	0	0	646	6,019	839	2,770
(less) Accum Prov for Uncollected Accts	0	0	20	61	20	65
Fuel Stock & Exp Undistr	0	0	0	238	0	1,858
Materials & Supplies	317	216	292	2,076	206	3,813
Prepayments	33	25	55	45	62	30
Accrued Utility Revenues	0	0	0	2,398	0	5,132
Miscellaneous Current & Accrued Assets	30	2	17	600	0	308
Total Current & Accrued Assets	8,546	1,732	5,481	25,179	4,404	28,092
Deferred Debits						
Unamortized Debt Expenses	0	4	63	387	0	2,835
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	204	47	0	0	0	2,247
Total Deferred Debits	204	51	63	387	0	5,182
Total Assets & Other Debits	28,292	6,384	11,935	127,287	14,882	144,770
Proprietary Capital						
Investment of Municipality	0	0	236	1,216	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	20,506	4,731	7,044	64,129	13,248	101,911
Total Proprietary Capital	20,506	4,731	7,280	65,345	13,248	101,911
Long-term Debt						
Bonds	0	260	0	62,185	0	35,105
Advances from Municipality & Other	228	37	2,937	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	414	0	0
Total Long-term Debt	228	297	2,937	61,771	0	35,105
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	229	1,630
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	229	1,630
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,475	1,050	988	2,995	1,048	2,683
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	854	272	111	1,596	136	1,037
Taxes Accrued	0	0	0	818	0	0
Interest Accrued	0	20	0	1,164	0	195
Misc Current & Accrued Liabilities	215	13	620	3,806	4	1,016
Total Current & Accrued Liabilities	4,544	1,355	1,719	10,179	1,188	5,131
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	983
Other Deferred Credits	13	0	0	0	0	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	13	0	0	0	0	983
Total Liabilities and Other Credits	25,292	6,384	11,935	127,287	14,882	144,770

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,116	4,640	0	35,819	3,906	21,444
Const Work In Progress	0	0	0	3,680	0	0
(less) Depr, Amort, and Depletion	10,840	2,576	0	17,629	2,690	8,845
Net Electric Utility Plant	3,276	2,064	0	21,870	1,216	12,599
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuci Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuci Fuel	3,276	2,064	0	21,870	1,216	12,599
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	10,931
Total Other Property & Investments	0	0	0	0	0	10,931
Current and Accrued Assets						
Cash, Working Funds & Investments	2,383	6,338	0	6,956	16,103	1,793
Notes & Other Receivables	0	0	0	180	663	23
Customer Accts Receivable	173	642	0	321	0	516
(less) Accum Prov for Uncollected Accts	1	0	0	0	0	140
Fuel Stock & Exp Undstr	106	0	0	28	0	91
Materials & Supplies	0	79	0	784	0	254
Prepayments	329	8	0	112	0	116
Accrued Utility Revenues	0	378	0	204	0	695
Miscellaneous Current & Accrued Assets	0	0	0	0	0	3,180
Total Current & Accrued Assets	2,992	8,438	0	9,053	16,766	5,479
Deferred Debits						
Unamortized Debt Expenses	0	105	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	105	0	0	0	0
Total Assets & Other Debits	6,271	8,608	0	31,923	18,104	30,009
Proprietary Capital						
Investment of Municipality	191	0	0	180	0	0
Misc Capital	12	268	0	0	0	0
Retained Earnings	5,020	7,285	0	28,515	17,497	29,264
Total Proprietary Capital	5,223	7,553	0	28,695	17,497	29,264
Long-term Debt						
Bonds	0	0	0	1,450	0	0
Advances from Municipality & Other	0	99	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	99	0	1,450	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	15	0	0	0	0
Accounts Payable	391	436	0	2,301	474	454
Payables to Assoc Enterprises	0	345	0	0	0	0
Customer Deposits	266	78	0	177	133	168
Taxes Accrued	0	0	0	222	0	29
Interest Accrued	0	27	0	25	0	0
Misc Current & Accrued Liabilities	91	55	0	151	0	0
Total Current & Accrued Liabilities	746	936	0	2,873	607	652
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	93
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacq Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	93
Total Liabilities and Other Credits	6,271	8,608	0	31,923	18,104	30,009

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Missouri Rolla City of September 30	Missouri St. Louis City of May 31	Missouri Springfield City of September 30	Nebraska Beatrice City of July 31	Nebraska Central Nebraska Pub P&I Dist December 31	Nebraska Comhusker Public Power Dist December 31
Electric Utility Plant						
Electric Utility Plant & Equip	8,913	220,911	399,082	12,356	135,371	32,095
Const Work in Progress	0	1,091	14,588	273	135	551
(less) Depr, Amort, and Depletion	6,148	68,393	127,594	7,118	56,912	10,442
Net Electric Utility Plant	2,765	153,609	285,076	5,521	81,597	22,505
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuclear Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,765	153,609	285,076	5,521	81,597	22,505
Other Property & Investments						
Nonutility Property	5,702	0	0	0	55	0
(less) Accum Provisions for Depr & Amort	2,907	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	776
Invest & Special Funds	4,701	33,314	142,603	205	9,861	1,651
Total Other Property & Investments	7,496	33,314	142,603	205	10,026	2,457
Current and Accrued Assets						
Cash, Working Funds & Investments	1,143	13,363	10,237	1,487	593	2,150
Notes & Other Receivables	0	170	1,146	2	1,378	23
Customer Accts Receivable	722	4,717	10,692	457	0	1,586
(less) Accum Prov for Uncollected Accts	15	123	91	74	4	21
Fuel Stock & Exp Under	0	0,896	4,030	0	1,130	3
Materials & Supplies	379	1,916	7,930	293	1,150	565
Prepayments	23	371	308	14	141	44
Accrued Utility Revenues	0	0	0	379	0	0
Miscellaneous Current & Accrued Assets	78	655	0	4	2,163	27
Total Current & Accrued Assets	2,331	31,006	34,240	2,514	6,539	4,366
Deferred Debits						
Unamortized Debt Expenses	0	18,230	462	4	0	361
Extraordinary Losses, Study Cost	0	0	0	0	36	0
Misc Debt, R & D Exp, Unamort Losses	0	0	8,482	-1	130	542
Total Deferred Debits	0	18,230	8,944	3	167	1,023
Total Assets & Other Debits	12,592	239,169	471,083	8,243	98,333	30,374
Proprietary Capital						
Investment of Municipality	52	0	0	-52	0	0
Misc Capital	0	0	0	375	0	0
Retained Earnings	11,104	-1,782	327,609	8,511	25,736	15,176
Total Proprietary Capital	11,157	-1,782	327,609	7,134	25,736	15,176
Long-term Debt						
Bonds	0	225,860	93,728	71	250	10,790
Advances from Municipality & Other	0	0	10,238	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,409	752	0	0	0
Total Long-term Debt	0	221,457	104,275	71	250	10,790
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	8,605	0	1,122	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	8,605	0	1,122	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	685	446	7,072	694	3,377	634
Payables to Assoc Enterprises	184	0	1,551	287	0	0
Customer Deposits	292	345	828	72	0	70
Taxes Accrued	0	0	0	48	0	32
Interest Accrued	0	6,842	1,796	0	0	197
Misc Current & Accrued Liabilities	95	1,497	6,953	38	385	174
Total Current & Accrued Liabilities	1,435	9,129	17,700	1,036	3,771	1,107
Deferred Credits						
Customer Advances for Construction	0	0	1	0	0	0
Other Deferred Credits	0	7,554	7,895	0	63,454	13
Unamort Gain on Resour Debt	0	0	0	0	0	3,296
Total Deferred Credits	0	7,554	7,896	0	63,454	3,296
Total Liabilities and Other Credits	12,592	235,159	471,083	8,243	98,333	30,374

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31	Nebraska Loup River Public Power Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	46,385	63,997	162,204	103,335	441,705	63,116
Const Work in Progress	1,890	1,105	539	2,812	26,460	3,850
(less) Depr, Amort, and Depletion	20,148	47,304	68,312	37,538	140,800	24,498
Net Electric Utility Plant	28,238	17,798	98,431	68,611	327,555	32,270
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	28,238	17,798	98,431	68,611	327,555	32,270
Other Property & Investments						
Nonutility Property	0	0	470	0	0	501
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	41	0	0	0	0	0
Invest & Special Funds	210	23,539	9,570	10,460	15,624	12,372
Total Other Property & Investments	261	23,539	10,040	10,460	15,624	12,874
Current and Accrued Assets						
Cash, Working Funds & Investments	6,632	19	12,385	7,571	27,719	6,081
Notes & Other Receivables	6,348	1,481	1,357	0	2,831	116
Customer Accts Receivable	1,755	528	1,968	1,445	3,833	2,803
(less) Accum Prov for Uncollected Accts	52	44	110	0	225	4
Fuel Stock & Exp Under	0	128	1,342	873	1,491	0
Materials & Supplies	1,456	1,881	2,050	602	5,682	977
Prepayments	65	169	126	0	200	169
Accrued Utility Revenues	0	1,850	0	0	6,750	0
Miscellaneous Current & Accrued Assets	44	0	0	229	1,306	63
Total Current & Accrued Assets	16,217	6,099	19,102	10,720	45,636	10,164
Deferred Debits						
Unamortized Debt Expenses	60	161	462	0	35,115	0
Extraordinary Losses, Study Cost	0	0	0	0	1,558	48
Misc Debt, R & D Exp, Unamrt Losses	236	1,875	1,795	41	3,680	830
Total Deferred Debits	266	2,036	2,258	41	40,353	877
Total Assets & Other Debits	46,806	49,883	127,831	89,832	441,227	68,205
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	33,620	35,823	84,838	24,408	121,860	50,922
Total Proprietary Capital	33,620	35,823	84,838	24,408	121,860	50,922
Long-term Debt						
Bonds	0	9,650	39,495	64,066	279,510	0
Advances from Municipality & Other	11,333	0	858	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	1,593	0	0
Total Long-term Debt	11,333	9,650	40,353	62,462	279,510	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	157	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	157	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	7,850	0
Accounts Payable	1,016	529	615	277	13,005	2,720
Payables to Assoc Enterprises	0	0	0	385	0	0
Customer Deposits	154	46	93	50	10	145
Taxes Accrued	86	68	735	0	5,723	1,644
Interest Accrued	0	73	857	1,781	4,780	0
Misc Current & Accrued Liabilities	729	344	329	0	3,466	239
Total Current & Accrued Liabilities	1,985	1,060	2,640	2,464	34,833	4,749
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	150	0	0	478	5,024	536
Unamort Gain on Reactor Debt	0	2,893	0	0	0	0
Total Deferred Credits	150	2,893	0	478	5,024	536
Total Liabilities and Other Credits	48,988	49,883	127,831	89,832	441,227	68,205

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
Item	Municipal Energy Agency of NE	Nebraska Public Power District	North Public Power District	North Platte City of	Omaha Public Power District	Southern Nebraska Rural P P D
	March 31	December 31	December 31	July 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	34,725	1,910,927	80,614	13,156	1,994,622	73,218
Const Work in Progress	0	185,436	439	345	110,548	98
(less) Depr, Amort, and Depletion	1,868	849,222	19,215	8,177	738,080	32,185
Net Electric Utility Plant	32,760	1,247,142	41,838	5,323	1,367,090	40,151
Nuclear Fuel	0	429,169	0	0	162,777	0
(less) Amort of Nuc Fuel	0	391,879	0	0	80,139	0
Net Nuc Plant Incl Nuc Fuel	32,760	1,344,432	41,838	5,323	1,450,028	40,151
Other Property & Investments						
Nonutility Property	2,588	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	589	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,948	140,253	3,734	0	342,667	1,577
Total Other Property & Investments	8,915	140,253	3,734	0	342,667	1,577
Current and Accrued Assets						
Cash, Working Funds & Investments	60	240,852	6,653	3,606	42,471	11,835
Notes & Other Receivables	0	38,056	23	0	51,325	0
Customer Accts Receivable	5,281	31,544	1,972	692	29,536	1,693
(less) Accum Prov for Uncollected Accts	0	230	44	48	574	0
Fuel Stock & Exp Undistr	0	8,388	0	0	9,462	0
Materials & Supplies	0	8,600	1,229	477	37,190	1,895
Prepayments	169	74,205	113	9	1,173	55
Accrued Utility Revenues	0	0	827	0	15,514	0
Miscellaneous Current & Accrued Assets	1,111	3,230	0	35	5,045	140
Total Current & Accrued Assets	5,602	410,623	10,763	4,773	190,841	15,338
Deferred Debits						
Unamortized Debt Expenses	3,727	2,062	871	0	2,122	0
Extraordinary Losses, Study Cost	0	549	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	10,474	94,514	112	0	101,516	236
Total Deferred Debits	14,301	97,225	983	0	103,638	236
Total Assets & Other Debits	62,476	1,898,534	57,338	10,096	2,067,672	57,322
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,129	230,637	31,736	8,826	763,268	54,333
Total Proprietary Capital	3,129	230,637	31,736	8,826	763,268	54,333
Long-term Debt						
Bonds	49,560	1,335,875	21,007	0	847,890	0
Advances from Municipality & Other	0	1,599	0	0	84,251	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	11,141	0	0	11,314	0
Total Long-term Debt	49,560	1,326,733	21,007	0	1,020,927	0
Other Noncurrent Liabilities						
Accum Operating Provisions	5,817	0	0	0	4,988	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	5,817	0	0	0	4,988	0
Current and Accrued Liabilities						
Notes Payable	0	180,182	0	0	27,206	0
Accounts Payable	2,275	29,868	3,856	1,142	34,331	2,458
Payables to Assoc Enterprises	0	9,027	0	0	0	0
Customer Deposits	0	1,214	57	128	5,568	54
Taxes Accrued	96	6,018	154	0	14,579	0
Interest Accrued	1,362	102	223	0	23,365	0
Misc Current & Accrued Liabilities	238	249,183	607	0	34,051	478
Total Current & Accrued Liabilities	3,970	426,125	4,696	1,270	139,098	2,989
Deferred Credits						
Customer Advances for Construction	0	0	0	0	374	0
Other Deferred Credits	0	16,039	0	0	158,607	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	16,039	0	0	158,981	0
Total Liabilities and Other Credits	62,476	1,998,534	57,338	10,096	2,067,672	57,322

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Nevada	New Jersey	New Mexico	New Mexico	New Mexico	New York
Item	Colorado River Comm of Nevada	Winland City of	Farmington City of	Gallup City of	Los Alamos County	Fairport Village of
	June 30	June 30	June 30	June 30	June 30	May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	0	69,419	172,755	11,460	112,555	16,520
Const Work in Progress	0	3,451	21,946	0	362	5
(less) Depr, Amort, and Depreciation	0	34,798	57,935	6,425	29,983	8,070
Net Electric Utility Plant	0	38,072	135,766	5,035	82,935	8,756
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	0	38,072	135,766	5,035	82,935	8,756
Other Property & Investments						
Nonutility Property	258,690	0	0	23,984	0	0
(less) Accum Provisions for Depr & Amort	78,795	0	0	11,025	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	45,139	4,714	0	0	12,958	1,876
Total Other Property & Investments	237,234	4,714	0	12,959	12,958	1,876
Current and Accrued Assets						
Cash, Working Funds & Investments	4,066	25,451	840	3,248	4,351	712
Notes & Other Receivables	640	2	0	0	107	0
Customer Accts Receivable	7,151	3,360	3,127	2,076	3,049	432
(less) Accum Prov for Uncollected Accts	0	0	340	215	88	8
Fuel Stock & Exp Underl	0	0	400	0	340	0
Materials & Supplies	115	1,229	2,317	1,009	401	481
Prepayments	7,110	0	0	0	0	972
Accrued Utility Revenues	0	0	2,170	0	399	0
Miscellaneous Current & Accrued Assets	0	0	25,242	9,320	140	7
Total Current & Accrued Assets	19,062	30,041	36,757	9,439	8,201	2,596
Deferred Debits						
Unamortized Debt Expenses	772	0	3,806	88	3,952	0
Extraordinary Losses, Study Cost	0	0	0	0	5,572	0
Misc Debt, R & D Exp, Unamrt Losses	50,963	0	0	0	15	0
Total Deferred Debits	51,725	0	3,806	88	9,542	0
Total Assets & Other Debits	308,041	72,829	177,128	27,521	114,636	13,230
Proprietary Capital						
Investment of Municipality	1,526	0	0	19,370	0	-4,807
Misc Capital	0	0	13,464	7,403	0	424
Retained Earnings	-61,868	50,191	7,310	0	8,566	15,685
Total Proprietary Capital	-60,342	50,191	20,774	26,773	8,566	11,302
Long-term Debt						
Bonds	152,851	3,485	150,847	4,585	85,930	1,160
Advances from Municipality & Other	182,181	0	0	88	102	0
Unamort Prem on Long-term Debt	2	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	2,663	0	1,052	0
Total Long-term Debt	334,833	3,485	148,184	4,753	86,930	1,160
Other Noncurrent Liabilities						
Accum Operating Provisions	0	4,714	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	4,714	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	5,251	3,277	1,037	326	593	397
Payables to Assoc Enterprises	0	0	0	0	597	91
Customer Deposits	0	525	443	791	37	171
Taxes Accrued	0	0	506	72	33	14
Interest Accrued	5,424	316	1,150	0	3,780	16
Misc Current & Accrued Liabilities	5,177	268	640	166	270	79
Total Current & Accrued Liabilities	19,852	4,405	3,786	1,295	5,591	769
Deferred Credits						
Customer Advances for Construction	0	53	3,084	0	0	0
Other Deferred Credits	3,897	0	1,300	701	2,350	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	3,897	53	4,384	701	2,350	0
Total Liabilities and Other Credits	306,041	72,829	177,128	27,521	114,636	13,230

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	30,435	81,769	11,918	22,459	28,789	5,060,834
Const Work in Progress	2,484	2,503	0	48	945	204,576
(less) Depr, Amort, and Depletion	19,024	27,544	2,992	7,992	11,212	1,738,126
Net Electric Utility Plant	13,876	56,728	9,026	14,515	18,522	3,527,284
Nuclear Fuel	0	0	0	0	0	343,142
(less) Amort of Nucl Fuel	0	0	0	0	0	174,359
Net Elec Plant Incl Nucl Fuel	13,876	56,728	9,026	14,515	18,522	3,696,067
Other Property & Investments						
Nonutility Property	0	10	82	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	200	0	2,313	2,353	256,148
Total Other Property & Investments	0	210	82	2,313	2,353	256,148
Current and Accrued Assets						
Cash, Working Funds & Investments	5,037	167	740	1,231	503	1,353,374
Notes & Other Receivables	0	0	85	0	1,404	22,439
Customer Accts Receivable	1,484	2,078	535	509	0	130,358
(less) Accum Prov for Uncollected Accts	100	117	116	32	92	0
Fuel Stock & Exp Undistr	0	0	0	0	618	9,881
Materials & Supplies	1,244	731	343	718	19	78,244
Prepayments	11	62	318	118	0	4,800
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	1	0	0	0	28,071
Total Current & Accrued Assets	7,879	2,933	1,904	2,543	2,652	1,625,046
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	24	28,781
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	75	0	0	0	185,307
Total Deferred Debits	0	75	0	0	24	212,088
Total Assets & Other Debits	21,552	59,936	11,011	19,371	23,531	5,789,351
Proprietary Capital						
Investment of Municipality	0	57,362	0	0	-10,454	0
Misc Capital	0	-24,473	0	0	0	0
Retained Earnings	15,987	0	8,470	11,772	27,026	1,443,841
Total Proprietary Capital	15,987	42,889	8,470	11,772	16,572	1,443,841
Long-term Debt						
Bonds	740	14,678	1,820	8,750	4,672	3,211,015
Advances from Municipality & Other	0	0	280	0	518	200,000
Unamort Prem on Long-term Debt	0	0	0	0	3	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	62,473
Total Long-term Debt	740	14,678	1,900	8,750	5,193	3,345,542
Other Noncurrent Liabilities						
Accum Operating Provisions	2,597	0	0	0	0	17,826
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	2,597	0	0	0	0	17,826
Current and Accrued Liabilities						
Notes Payable	0	0	400	0	0	180,315
Accounts Payable	306	1,349	118	330	610	21,291
Payables to Assoc Enterprises	181	11	0	0	0	0
Customer Deposits	1,392	78	38	108	98	0
Taxes Accrued	20	0	0	0	101	0
Interest Accrued	200	302	35	143	145	3,397
Misc Current & Accrued Liabilities	0	430	51	0	858	159,414
Total Current & Accrued Liabilities	2,078	2,169	642	678	1,761	364,417
Deferred Credits						
Customer Advances for Construction	189	200	0	271	0	0
Other Deferred Credits	0	0	0	0	0	614,823
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	189	200	0	271	0	614,823
Total Liabilities and Other Credits	21,552	59,936	11,011	19,371	23,531	5,789,351

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City of June 30	North Carolina Fayetteville Public Works Comm June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	25,165	10,430	18,792	35,678	24,536	218,262
Const Work in Progress	5,951	0	0	0	0	13,128
(less) Dep, Amort, and Depreciation	13,582	4,052	10,288	19,385	8,027	65,447
Net Electric Utility Plant	21,444	6,378	8,502	16,313	16,512	165,943
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	21,444	6,378	8,502	16,313	16,512	165,943
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Dep & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	143	0
Invest & Special Funds	-348	1	0	0	0	0
Total Other Property & Investments	-348	1	0	0	143	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,675	571	2,752	9,026	3,455	27,190
Notes & Other Receivables	1,120	13	0	572	1,000	2,385
Customer Accts Receivable	979	1,057	1,958	3,017	2,557	14,149
(less) Accum Prov for Uncollected Accts	159	699	0	0	106	45
Fuel Stock & Exp Under	0	0	0	0	0	1,585
Materials & Supplies	1,451	351	1,144	2,159	1,306	6,376
Prepayments	127	0	3	0	0	54
Accrued Utility Revenues	597	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,509	35	0	0	1	534
Total Current & Accrued Assets	7,289	1,328	5,857	14,772	8,214	52,208
Deferred Debits						
Unamortized Debt Expenses	248	0	0	364	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	59	0	0	0	3,060
Total Deferred Debits	248	59	0	364	0	3,060
Total Assets & Other Debits	28,642	7,766	14,359	31,449	24,869	221,211
Proprietary Capital						
Investment of Municipality	-9,801	0	6,315	0	157	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	17,780	4,532	7,175	16,371	22,593	137,554
Total Proprietary Capital	10,979	4,532	12,490	16,371	22,750	137,554
Long-term Debt						
Bonds	12,571	1,555	0	11,489	0	70,881
Advances from Municipality & Other	0	0	0	247	0	0
Unamort Prem on Long-term Debt	0	23	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	12,571	1,578	0	11,716	0	70,881
Other Noncurrent Liabilities						
Accum Operating Provisions	1,410	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,410	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,500	125	0	0	0	0
Accounts Payable	1,001	215	1,571	2,779	1,745	10,055
Payables to Assoc Enterprises	0	433	0	209	0	0
Customer Deposits	368	39	163	238	281	1,458
Taxes Accrued	0	16	0	0	0	0
Interest Accrued	226	40	0	55	0	1,252
Misc Current & Accrued Liabilities	256	12	32	85	93	0
Total Current & Accrued Liabilities	3,355	890	1,867	3,982	2,119	12,776
Deferred Credits						
Customer Advances for Construction	0	775	0	0	0	0
Other Deferred Credits	327	0	3	0	0	0
Unamort Gain on Repayr Debt	0	0	0	0	0	0
Total Deferred Credits	327	775	3	0	0	0
Total Liabilities and Other Credits	28,642	7,766	14,359	31,449	24,869	221,211

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
Item	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	5,300	38,831	87,430	67,910	19,878	28,589
Const Work in Progress	0	0	0	55	77	376
(less) Dep, Amort, and Depletion	2,498	18,871	43,401	23,618	7,851	9,655
Net Electric Utility Plant	2,802	19,960	44,029	34,347	11,903	19,310
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	2,802	19,960	44,029	34,347	11,903	19,310
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Dep & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,745	0	0	0	0	0
Total Other Property & Investments	1,745	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	4,197	4,482	14,241	16,169	6,737	347
Notes & Other Receivables	0	0	38	0	273	2,409
Customer Accts Receivable	446	4,359	11,117	3,052	4,113	0
(less) Accum Prov for Uncollected Accts	0	2,275	0	0	262	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	0	419	1,906	0	613	380
Prepayments	0	0	226	0	0	944
Accrued Utility Revenues	0	0	0	0	0	509
Miscellaneous Current & Accrued Assets	0	3,678	355	112	0	1,587
Total Current & Accrued Assets	4,643	10,862	27,944	19,334	11,675	8,176
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	17	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	17	0
Total Assets & Other Debits	3,192	29,722	71,974	53,680	23,596	25,495
Proprietary Capital						
Investment of Municipality	2,308	4,108	0	0	0	4,137
Misc Capital	0	0	0	158	0	0
Retained Earnings	8,084	21,622	59,187	47,951	16,379	8,917
Total Proprietary Capital	8,372	25,930	59,187	48,109	16,379	13,055
Long-term Debt						
Bonds	0	0	2,013	150	2,371	210
Advances from Municipality & Other	0	0	0	35	1,163	5,157
Unamort Prem on Long-term Debt	0	0	0	360	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	2,013	545	3,534	3,367
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	1,000
Accounts Payable	604	3,492	8,671	4,576	3,071	2,523
Payables to Assoc Enterprises	0	0	0	58	66	0
Customer Deposits	206	194	560	215	480	509
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	49	7	0	0
Misc Current & Accrued Liabilities	9	107	1,316	188	75	41
Total Current & Accrued Liabilities	219	3,792	10,596	5,026	3,682	4,074
Deferred Credits						
Customer Advances for Construction	0	0	177	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	177	0	0	0
Total Liabilities and Other Credits	3,192	29,722	71,974	53,680	23,596	25,495

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
Item	Lumberton City of	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co
	June 30	June 30	June 30	June 30	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,340	22,478	11,288	7,500	21,999	11,111
Const Work In Progress	2	3,522	1,247	174	137	1
(less) Depr, Amort, and Depreciation	6,168	7,248	4,988	2,252	9,730	2,834
Net Electric Utility Plant	5,157	18,752	7,537	5,423	12,406	8,278
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	5,157	18,752	7,537	5,423	12,406	8,278
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	5,618
Invest & Special Funds	0	4,771	0	1,861	0	2,200
Total Other Property & Investments	0	4,771	0	1,861	0	7,818
Current and Accrued Assets						
Cash, Working Funds & Investments	3,318	18,088	5,853	669	4,878	38
Notes & Other Receivables	42	0	677	542	0	1,113
Customer Accts Receivable	1,235	1,846	1,837	0	4,086	33
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	30
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	376	1,143	0	135	1,048	334
Prepayments	0	0	0	118	0	17
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	61	0	0	0
Total Current & Accrued Assets	4,970	21,055	8,827	1,464	10,013	1,506
Deferred Debts						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	177	0	58	0	0
Total Deferred Debts	0	177	0	58	0	0
Total Assets & Other Debts	10,127	44,755	16,164	8,804	22,419	17,800
Proprietary Capital						
Investment of Municipality	957	0	3,172	0	4,511	0
Misc Capital	0	987	0	0	0	0
Retained Earnings	8,606	36,270	11,338	8,103	13,319	15,975
Total Proprietary Capital	7,552	37,257	14,509	8,103	17,830	15,975
Long-term Debt						
Bonds	0	0	0	0	0	0
Advances from Municipality & Other	0	0	0	44	526	0
Unamort Prem on Long-term Debt	0	0	0	0	0	450
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	0	44	526	450
Other Noncurrent Liabilities						
Accum Operating Provisions	58	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	58	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	4,952	0	0	490	130
Accounts Payable	2,517	2,125	1,417	432	2,679	821
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	383	211	216	817	206
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	0	0	14
Misc Current & Accrued Liabilities	0	29	28	0	77	4
Total Current & Accrued Liabilities	2,517	7,488	1,655	657	4,063	1,175
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	10,127	44,755	16,164	8,804	22,419	17,800

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agncy December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,410,129	1,401,824	33,217	8,229	15,590	17,849
Const Work in Progress	29,741	18,948	3,836	2,009	357	0
(less) Depr, Amort, and Depletion	404,200	331,412	14,071	4,617	6,527	8,052
Net Electric Utility Plant	1,035,670	1,089,360	22,982	3,711	9,419	11,797
Nuclear Fuel	74,030	122,931	0	0	0	0
(less) Amort of Nuc Fuel	47,692	73,276	0	0	0	0
Net Elec Plant Incl Nuc Fuel	1,062,008	1,139,015	22,982	3,711	9,419	11,797
Other Property & Investments						
Nonutility Property	2,370	3,165	0	0	970	0
(less) Accum Provisions for Depr & Amort	382	1,213	0	0	483	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	579,251	354,569	0	109	0	0
Total Other Property & Investments	681,239	356,551	0	109	486	0
Current and Accrued Assets						
Cash, Working Funds & Investments	210,910	25,246	1,914	3,155	6,787	6,831
Notes & Other Receivables	0	13,842	215	33	29	2,322
Customer Accts Receivable	31,052	16,569	6,788	858	3,897	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	337	31
Fuel Stock & Exp Undistr	6,093	0	0	0	0	0
Materials & Supplies	8,402	15,112	577	272	1,085	640
Prepayments	939	18	0	0	16	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	576,361	0	0	0	0
Total Current & Accrued Assets	257,396	645,686	9,494	4,314	11,259	9,882
Deferred Debits						
Unamortized Debt Expenses	39,857	34,540	0	53	0	0
Extraordinary Losses, Study Cost	0	350,554	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,728,372	0	0	0	0	0
Total Deferred Debits	1,768,229	385,094	0	53	0	0
Total Assets & Other Debits	3,666,912	2,527,128	32,476	8,187	21,163	21,659
Proprietary Capital						
Investment of Municipality	0	0	0	0	35	908
Misc Capital	0	0	811	86	163	18,480
Retained Earnings	26,000	7,400	23,039	4,080	18,150	0
Total Proprietary Capital	26,000	7,400	23,850	4,166	18,348	19,388
Long-term Debt						
Bonds	3,472,275	2,365,707	1,057	2,588	394	0
Advances from Municipality & Other	26,882	249,744	480	0	0	0
Unamort Prem on Long-term Debt	19,011	11,603	0	0	0	0
(less) Unamort Discount on Long-term Debt	160,772	191,138	0	0	0	0
Total Long-term Debt	3,397,396	2,427,915	1,537	2,588	394	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	68	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	68	0
Current and Accrued Liabilities						
Notes Payable	139,606	0	0	70	0	0
Accounts Payable	18,101	337	5,653	959	2,260	2,048
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	854	355	68	189
Taxes Accrued	5,060	13,420	0	0	0	0
Interest Accrued	107,850	67,258	72	14	4	0
Misc Current & Accrued Liabilities	0	0	703	21	0	38
Total Current & Accrued Liabilities	271,516	81,073	7,112	1,430	2,333	2,273
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	8,740	0	0	0	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	0	8,740	0	0	0	0
Total Liabilities and Other Credits	3,666,912	2,527,128	32,476	8,187	21,163	21,659

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	26,215	51,775	63,910	13,337	14,862	15,430
Const Work in Progress	16	0	4,445	4,631	0	0
(less) Depr, Amort, and Depreciation	11,763	25,320	19,109	5,806	11,221	0
Net Electric Utility Plant	14,468	26,455	49,246	2,162	3,641	15,430
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	14,468	26,455	49,246	2,162	3,641	15,430
Other Property & Investments						
Nonutility Property	0	0	1,985	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	974	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	12,677	2,483	0	0
Total Other Property & Investments	0	0	13,661	2,483	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	6,840	22,660	10,094	1,423	3,217	1,606
Notes & Other Receivables	0	312	132	0	14	0
Customer Accia Receivable	2,822	2,472	16,314	605	1,013	310
(less) Accum Prov for Uncollected Accia	0	132	0	0	0	267
Fuel Stock & Exp Understr	0	0	213	0	0	0
Materials & Supplies	557	1,254	5,157	1,007	394	629
Prepayments	0	97	216	18	36	11
Accrued Utility Revenues	0	6,005	0	800	0	601
Miscellaneous Current & Accrued Assets	0	0	564	0	0	0
Total Current & Accrued Assets	11,220	32,699	32,869	3,941	4,673	2,890
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	26,167	58,364	95,632	16,586	8,136	21,320
Proprietary Capital						
Investment of Municipality	318	78	565	11,587	0	10,059
Misc Capital	0	10	0	0	0	0
Retained Earnings	18,252	50,161	3,954	1,451	6,834	1,608
Total Proprietary Capital	18,570	50,249	4,520	13,047	6,834	20,667
Long-term Debt						
Bonds	4,547	50	63,926	0	0	0
Advances from Municipality & Other	802	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,449	50	63,926	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	60
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	60
Current and Accrued Liabilities						
Notes Payable	0	5	0	815	890	0
Accounts Payable	1,681	6,326	13,698	1,326	150	454
Payables to Assoc Enterprises	0	0	141	0	0	0
Customer Deposits	157	584	0	0	0	109
Taxes Accrued	0	0	6,025	0	0	0
Interest Accrued	0	1	1,794	11	0	0
Misc Current & Accrued Liabilities	131	1,137	3,200	130	110	0
Total Current & Accrued Liabilities	2,169	8,056	23,660	2,283	1,251	523
Deferred Credits						
Customer Advances for Construction	0	0	0	256	0	0
Other Deferred Credits	0	0	3,527	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	3,527	256	0	0
Total Liabilities and Other Credits	26,167	58,364	95,632	16,586	8,136	21,320

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	227,527	10,765	80,159	20,728	9,841	232,638
Const Work in Progress	56,968	0	0	0	0	9,759
(less) Depr, Amort, and Depreciation	95,121	0	32,488	10,907	0	78,236
Net Electric Utility Plant	187,758	10,765	47,671	9,821	9,841	163,161
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	187,758	10,765	47,671	9,821	9,841	163,161
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	11,046	0	0	0
Invest & Special Funds	114,767	1,254	5,983	0	0	27,825
Total Other Property & Investments	114,767	1,254	18,029	0	0	27,825
Current and Accrued Assets						
Cash, Working Funds & Investments	8,258	1,841	4,049	7,918	1	5,888
Notes & Other Receivables	0	0	601	873	0	5,384
Customer Accts Receivable	9,016	885	4,205	2,483	1,557	0
(less) Accum Prov for Uncollected Accts	240	0	0	0	0	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	7,818	192	1,342	2,111	682	2,028
Prepayments	15	1	0	40	95	240
Accrued Utility Revenues	1,053	0	0	0	868	0
Miscellaneous Current & Accrued Assets	28	11	0	0	2,841	5,509
Total Current & Accrued Assets	25,940	2,730	10,286	13,404	6,056	18,026
Deferred Debits						
Unamortized Debt Expenses	3,041	1,299	0	0	0	2,784
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	590	0	0	0
Total Deferred Debits	3,041	1,299	590	0	0	2,784
Total Assets & Other Debits	331,506	16,048	78,577	23,225	15,898	212,876
Proprietary Capital						
Investment of Municipality	12,189	0	15,588	0	135	0
Misc Capital	0	68	0	0	0	0
Retained Earnings	59,558	4,188	-30,514	17,286	8,229	-5,888
Total Proprietary Capital	71,842	4,256	-13,926	17,286	8,283	-5,888
Long-term Debt						
Bonds	244,588	10,985	85,186	3,515	1,340	208,821
Advances from Municipality & Other	0	0	0	0	328	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	244,588	10,985	85,186	3,515	1,668	208,821
Other Noncurrent Liabilities						
Accrued Operating Provisions	2,602	0	0	0	0	885
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	2,602	0	0	0	0	885
Current and Accrued Liabilities						
Notes Payable	0	0	585	0	4,915	2,775
Accounts Payable	4,224	392	2,234	1,269	347	2,934
Payables to Assoc Enterprises	0	0	201	101	88	0
Customer Deposits	0	0	475	168	61	427
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	2,407	101	608	21	80	2,734
Misc Current & Accrued Liabilities	5,743	334	1,178	854	375	487
Total Current & Accrued Liabilities	12,374	827	6,262	2,414	5,867	9,367
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	67	0	0	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	67	0	0	0
Total Liabilities and Other Credits	331,506	16,048	78,577	23,225	15,898	212,876

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orville City of December 31	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	2,344	12,013	51,410	38,569	44,273	16,096
Const Work in Progress	0	0	931	0	590	8
(less) Depr, Amort, and Depreciation	0	7,001	27,030	22,772	20,372	10,523
Net Electric Utility Plant	2,344	5,012	25,371	15,797	24,491	5,582
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	2,344	5,012	25,371	15,797	24,491	5,582
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	6,512	1,074	2,405
Total Other Property & Investments	0	0	0	6,512	1,074	2,405
Current and Accrued Assets						
Cash, Working Funds & Investments	0	5,908	9,355	450	1,671	2,504
Notes & Other Receivables	0	0	39	0	56	0
Customer Accts Receivable	0	1,517	1,844	1,559	1,010	555
(less) Accum Prov for Uncollected Accts	0	0	109	0	76	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	0	2,085	534	535	235
Prepayments	0	0	23	26	204	58
Accrued Utility Revenues	0	0	0	0	712	13
Miscellaneous Current & Accrued Assets	0	0	190	0	113	4
Total Current & Accrued Assets	0	7,425	12,595	2,662	4,224	3,358
Deferred Debits						
Unamortized Debt Expenses	0	0	487	0	0	182
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	487	0	0	182
Total Assets & Other Debits	2,344	12,437	39,405	24,971	29,790	11,537
Proprietary Capital						
Investment of Municipality	0	0	0	47	0	0
Misc Capital	0	0	0	0	0	47
Retained Earnings	2,344	9,797	19,254	19,877	19,424	5,483
Total Proprietary Capital	2,344	9,797	19,254	19,924	19,424	5,530
Long-term Debt						
Bonds	0	0	17,995	6,540	8,826	5,165
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	17,995	6,540	8,826	5,165
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	218	420	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	218	420	0
Current and Accrued Liabilities						
Notes Payable	0	0	640	0	0	0
Accounts Payable	0	0	747	1,036	762	400
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	0	253	0	219
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	127	0	0	29
Misc Current & Accrued Liabilities	0	2,640	641	0	357	193
Total Current & Accrued Liabilities	0	2,640	2,158	1,289	1,120	842
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	2,344	12,437	39,405	24,971	29,790	11,537

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
Item	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	11,008	0	23,381	7,073	0	10,742
Const Work in Progress	0	0	60	0	0	8
(less) Depn, Amort, and Depletion	4,178	0	9,388	5,389	0	8,868
Net Electric Utility Plant	6,830	0	14,052	2,604	0	10,082
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,830	0	14,052	2,604	0	10,082
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depn & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	0
Total Other Property & Investments	0	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,509	2,122	29,028	6,411	353	3,340
Notes & Other Receivables	0	0	0	0	0	0
Customer Accts Receivable	1,610	0	2,481	1,070	1,230	1,478
(less) Accum Prov for Uncollected Accts	0	0	67	208	0	31
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	695	0	1,011	894	0	0
Prepayments	15	0	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	2,303	0	44	73	0	35
Total Current & Accrued Assets	6,031	2,122	32,496	8,040	1,583	4,823
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	12,860	2,122	46,548	10,844	1,583	14,905
Proprietary Capital						
Investment of Municipality	0	27	0	3,184	0	13,324
Misc Capital	40	0	235	0	0	193
Retained Earnings	11,989	2,095	44,941	6,837	752	441
Total Proprietary Capital	11,629	2,122	45,177	9,621	752	13,958
Long-term Debt						
Bonds	0	0	0	0	0	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	0	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	305	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	305	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	798	0	898	823	631	69
Payables to Assoc Enterprises	0	0	0	0	0	540
Customer Deposits	0	0	37	0	0	339
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	0	0	0
Misc Current & Accrued Liabilities	432	0	121	0	0	0
Total Current & Accrued Liabilities	1,231	0	1,056	823	631	948
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	11	0	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	11	0	0	0
Total Liabilities and Other Credits	12,860	2,122	46,548	10,844	1,583	14,905

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	37,540	879,436	3,066	162,863	35,080	38,581
Const Work in Progress	0	12,269	0	27,174	0	28
(less) Depr, Amort, and Depletion	16,504	303,036	2,187	34,790	15,609	14,039
Net Electric Utility Plant	20,936	588,669	879	155,248	19,471	24,589
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	20,936	588,669	879	155,248	19,471	24,589
Other Property & Investments						
Nonutility Property	0	33	11,899	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	4,394	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,442	99,998	0	78,290	4,196	0
Total Other Property & Investments	2,442	100,031	7,505	78,290	4,196	0
Current and Accrued Assets						
Cash, Working Funds & Investments	2,948	126,466	5,745	28,821	6	13,974
Notes & Other Receivables	0	26,129	20	4,977	240	29
Customer Accts Receivable	1,841	13,830	775	0	2,200	3,881
(less) Accum Prov for Uncollected Accts	53	200	174	0	0	6
Fuel Stock & Exp Un distr	0	4,553	0	0	0	0
Materials & Supplies	0	19,492	679	0	0	479
Prepayments	0	790	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	64	2,009	0	1,527	0	0
Total Current & Accrued Assets	4,801	193,178	7,048	35,324	2,446	18,354
Deferred Debits						
Unamortized Debt Expenses	0	9,037	0	94,004	0	0
Extraordinary Losses, Study Cost	0	40	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	134,712	0	53,925	0	0
Total Deferred Debits	0	143,789	0	147,929	0	0
Total Assets & Other Debits	26,178	1,025,666	15,422	416,791	26,115	42,923
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	11,817
Misc Capital	1,908	0	0	0	0	0
Retained Earnings	18,585	26,215	14,130	11,073	21,572	28,637
Total Proprietary Capital	20,563	26,215	14,130	11,073	21,572	40,453
Long-term Debt						
Bonds	3,116	1,101,840	0	0	3,405	0
Advances from Municipality & Other	0	1,727	0	394,675	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	144,635	0	15,768	0	0
Total Long-term Debt	3,116	958,932	0	378,907	3,405	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,565	7,389	1,012	0	283	2,304
Payables to Assoc Enterprises	0	0	0	4,185	0	24
Customer Deposits	1,908	0	260	0	714	0
Taxes Accrued	83	0	0	0	0	0
Interest Accrued	69	5,072	0	10,925	80	0
Misc Current & Accrued Liabilities	177	5,121	0	4,055	62	142
Total Current & Accrued Liabilities	4,510	17,582	1,291	19,166	1,139	2,470
Deferred Credits						
Customer Advances for Construction	0	0	0	7,370	0	0
Other Deferred Credits	0	22,936	0	276	0	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	0	22,936	0	7,646	0	0
Total Liabilities and Other Credits	26,178	1,025,666	15,422	416,791	26,115	42,923

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Util Dist December 31	Oregon Clatskanie Peoples Util Dist December 31	Oregon Columbia River Peoples Util Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	11,277	52,589	6,752	23,417	72,347	301,058
Const Work in Progress	608	7,284	46	163	1,546	4,477
(less) Depr, Amort, and Depletion	0	34,855	3,504	4,415	27,152	123,348
Net Electric Utility Plant	11,783	55,319	3,294	19,165	46,741	182,188
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	11,783	55,319	3,294	19,165	46,741	182,188
Other Property & Investments						
Nonutility Property	0	0	0	509	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	148	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	7,110	0	3,139	10,202	2,946
Total Other Property & Investments	0	7,110	0	3,500	10,202	2,946
Current and Accrued Assets						
Cash, Working Funds & Investments	494	1,831	4,127	963	4,074	14,438
Notes & Other Receivables	123	0	0	27	1,253	0
Customer Accts Receivable	456	4,517	2,476	1,305	1,684	12,407
(less) Accum Prov for Uncollected Accts	0	147	7	25	36	216
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	1,985	178	289	356	2,414
Prepayments	0	1,102	84	26	188	556
Accrued Utility Revenues	0	0	0	0	883	6,112
Miscellaneous Current & Accrued Assets	478	85	0	51	0	3,090
Total Current & Accrued Assets	1,548	9,582	6,858	2,636	8,401	43,851
Deferred Debits						
Unamortized Debt Expenses	527	258	0	2,781	1,165	459
Extraordinary Losses, Study Cost	0	0	281	0	0	1,725
Misc Debt, R & D Exp, Unamort Losses	0	5,238	0	0	8,278	19,272
Total Deferred Debits	527	5,494	281	2,781	10,443	21,456
Total Assets & Other Debits	13,858	77,105	10,433	28,081	75,786	250,441
Proprietary Capital						
Investment of Municipality	2,287	0	0	0	0	0
Misc Capital	8,518	0	0	0	0	0
Retained Earnings	782	53,546	7,556	6,756	1,337	127,438
Total Proprietary Capital	12,588	53,546	7,556	6,756	1,337	127,438
Long-term Debt						
Bonds	526	13,715	0	18,766	68,848	98,027
Advances from Municipality & Other	2	0	0	0	2,426	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	710	2,985
Total Long-term Debt	527	13,715	0	18,766	68,864	95,042
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,917	95	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,917	95	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	535	4,595	2,317	1,232	1,813	10,225
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	103	203	19	41	14	189
Taxes Accrued	0	0	0	75	9	652
Interest Accrued	0	16	0	185	701	3,783
Misc Current & Accrued Liabilities	69	0	0	216	3,453	10,445
Total Current & Accrued Liabilities	727	4,815	2,336	1,738	5,990	25,305
Deferred Credits						
Customer Advances for Construction	0	2	445	168	0	84
Other Deferred Credits	39	3,110	0	847	95	756
Unamort Gain on Refuse Debt	0	0	0	0	0	1,817
Total Deferred Credits	39	3,112	445	912	95	2,656
Total Liabilities and Other Credits	13,858	77,105	10,433	28,081	75,786	250,441

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County P U D December 31	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,560	21,493	34,271	44,010	35,300	25,091
Const Work in Progress	100	150	7,867	1,443	1,544	880
(less) Depr, Amort, and Depletion	3,855	5,728	8,759	13,707	9,782	14,119
Net Electric Utility Plant	7,805	15,915	32,379	31,746	27,062	12,852
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuci Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuci Fuel	7,805	15,915	32,379	31,746	27,062	12,852
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	8	232
Invest & Special Funds	0	0	1,627	4,143	4,363	1,229
Total Other Property & Investments	0	0	1,627	4,143	4,361	1,462
Current and Accrued Assets						
Cash, Working Funds & Investments	1,317	3,609	25,836	5,359	4,465	2,035
Notes & Other Receivables	3	124	161	708	327	0
Customer Accis Receivable	482	1,440	926	4,042	1,582	918
(less) Accum Prov for Uncollected Accis	100	12	91	56	92	3
Fuel Stock & Exp Unistrib	0	0	0	0	0	49
Materials & Supplies	277	208	368	1,193	617	0
Prepayments	0	0	52	0	221	10
Accrued Utility Revenues	0	0	0	0	0	632
Miscellaneous Current & Accrued Assets	96	0	0	23	57	32
Total Current & Accrued Assets	2,076	5,389	28,072	11,185	7,176	3,677
Deferred Debits						
Unamortized Debt Expenses	0	0	967	73	182	0
Extraordinary Losses, Study Cost	0	0	54	0	7	0
Misc Debt, R & D Exp, Unamort Losses	0	666	0	951	1,020	0
Total Deferred Debits	0	666	1,021	1,024	1,219	0
Total Assets & Other Debits	9,881	21,953	62,399	48,110	39,618	17,990
Proprietary Capital						
Investment of Municipality	8,697	440	76	0	0	897
Misc Capital	0	2,538	79	2,288	0	0
Retained Earnings	345	18,649	9,377	32,884	22,674	16,817
Total Proprietary Capital	9,042	19,629	9,525	35,172	22,574	16,814
Long-term Debt						
Bonds	0	0	49,389	3,082	14,053	0
Advances from Municipality & Other	0	680	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	680	49,389	3,082	14,053	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	151	0	0	0	0	0
Accounts Payable	373	1,488	2,557	7,777	1,673	932
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	4	85	514	68	0
Taxes Accrued	0	0	48	16	0	0
Interest Accrued	0	0	638	113	355	0
Misc Current & Accrued Liabilities	0	158	297	806	345	121
Total Current & Accrued Liabilities	554	1,650	3,575	9,027	2,439	1,053
Deferred Credits						
Customer Advances for Construction	243	0	16	45	0	323
Other Deferred Credits	43	0	491	783	752	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	286	0	506	829	752	323
Total Liabilities and Other Credits	9,881	21,953	62,399	48,110	39,618	17,990

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,028	11,059	15,371	2,102	9,269	83,354
Const Work in Progress	0	0	537	0	0	2,224
(less) Depr, Amort, and Depletion	4,086	8,844	5,830	818	4,148	21,081
Net Electric Utility Plant	5,941	2,414	10,078	1,282	5,122	64,515
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,941	2,414	10,078	1,282	5,122	64,515
Other Property & Investments						
Nonutility Property	0	12,831	33,050	15,743	84,084	0
(less) Accum Provisions for Depr & Amort	0	2,603	11,350	5,017	10,722	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,170	6,274	0	9,377	1,134
Total Other Property & Investments	0	11,497	27,974	10,726	62,739	1,134
Current and Accrued Assets						
Cash, Working Funds & Investments	17,301	2,795	759	3,154	7,917	2,020
Notes & Other Receivables	251	0	203	0	0	4
Customer Accts Receivable	964	880	1,869	970	0	1,120
(less) Accum Prov for Uncollected Accts	38	0	0	58	0	0
Fuel Stock & Exp Undist	0	0	0	0	0	2
Materials & Supplies	368	518	438	65	1,341	688
Prepayments	0	44	0	9	70	0
Accrued Utility Revenues	0	0	0	842	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	1	0
Total Current & Accrued Assets	18,865	4,263	3,269	4,981	9,328	3,880
Deferred Debits						
Unamortized Debt Expenses	167	0	23	0	530	21
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	0	0	0	1,001	0
Total Deferred Debits	167	0	23	0	1,531	21
Total Assets & Other Debits	24,854	18,184	41,343	16,989	78,721	69,590
Proprietary Capital						
Investment of Municipality	0	0	178	0	0	0
Misc Capital	1,580	0	13,152	0	6,356	13,696
Retained Earnings	14,963	13,248	15,352	13,288	43,878	48,531
Total Proprietary Capital	16,543	13,248	28,682	13,288	50,234	62,227
Long-term Debt						
Bonds	7,980	3,300	5,135	2,510	22,200	3,809
Advances from Municipality & Other	0	0	21	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	7,980	3,300	5,166	2,510	22,200	3,809
Other Noncurrent Liabilities						
Accum Operating Provisions	0	56	0	0	1,525	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	56	0	0	1,526	0
Current and Accrued Liabilities						
Notes Payable	0	0	316	0	1,145	0
Accounts Payable	547	891	532	114	3,135	2,997
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	261	297	366	297	217	306
Taxes Accrued	0	0	0	56	0	0
Interest Accrued	39	75	68	0	98	0
Misc Current & Accrued Liabilities	74	307	1,241	724	166	222
Total Current & Accrued Liabilities	920	1,580	2,523	1,191	4,761	3,524
Deferred Credits						
Customer Advances for Construction	0	0	227	0	0	0
Other Deferred Credits	0	0	4,766	0	0	0
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	4,993	0	0	0
Total Liabilities and Other Credits	24,854	18,184	41,343	16,989	78,721	69,590

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agency December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	7,923	54,696	542,303	30,063	26,027	2,610,629
Const Work in Progress	0	4	7,962	1,869	580	549,317
(less) Depn, Amort, and Depreciation	4,322	12,616	152,231	12,036	10,058	904,261
Net Electric Utility Plant	3,601	42,084	398,034	19,946	16,559	2,255,685
Nuclear Fuel	0	0	44,757	0	0	41,620
(less) Amort of Nuc Fuel	0	0	27,507	0	0	20,262
Net Elec Plant Incl Nuc Fuel	3,601	42,084	415,284	19,946	16,559	2,277,013
Other Property & Investments						
Nonutility Property	24,195	4,604	0	109,509	2,324	1,909
(less) Accum Provisions for Depn & Amort	9,648	2,037	0	23,584	878	189
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,823	12,007	177,487	0	0	290,527
Total Other Property & Investments	20,371	14,574	177,487	86,025	1,446	282,247
Current and Accrued Assets						
Cash, Working Funds & Investments	1,758	1,586	336,451	14,077	4,859	157,102
Notes & Other Receivables	9	129	2,940	2,787	1	0
Customer Accts Receivable	1,042	2,096	6,836	6,721	1,296	55,603
(less) Accum Prov for Uncollected Accts	82	30	0	0	2	887
Fuel Stock & Exp Under	0	96	0	0	0	43,844
Materials & Supplies	552	2,486	4,830	1,267	269	33,018
Prepayments	0	180	0	0	11	1,011
Accrued Utility Revenues	0	6	0	0	0	0
Miscellaneous Current & Accrued Assets	314	65,927	0	0	45	2,922
Total Current & Accrued Assets	3,693	62,455	350,159	24,872	6,581	292,613
Deferred Debits						
Unamortized Debt Expenses	0	0	21,219	5,523	0	24,142
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & O Exp, Unamort Losses	0	0	416,376	0	0	704,246
Total Deferred Debits	0	0	437,597	5,523	0	728,388
Total Assets & Other Debits	27,665	119,113	1,360,527	138,385	24,567	3,590,261
Proprietary Capital						
Investment of Municipality	0	0	0	0	4,086	34,438
Misc Capital	320	0	0	39,573	0	0
Retained Earnings	14,777	106,230	9,351	24,814	19,315	649,501
Total Proprietary Capital	15,097	106,230	9,351	64,388	23,418	662,939
Long-term Debt						
Bonds	10,770	6,225	1,366,680	67,065	0	2,455,160
Advances from Municipality & Other	557	0	0	0	0	49,448
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	67,217	0	0	53,925
Total Long-term Debt	11,327	6,225	1,299,463	67,065	0	2,451,503
Other Noncurrent Liabilities						
Accum Operating Provisions	0	491	12,834	0	0	0
Accum Prov for Rate Refunds	0	829	0	0	0	0
Total Other Noncurrent Liabilities	0	1,121	12,834	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	270,671
Accounts Payable	973	3,890	490	2,510	654	60,878
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	724	0	1,323	418	5,431
Taxes Accrued	0	0	4,386	0	35	1,958
Interest Accrued	106	0	63,665	0	0	71,872
Misc Current & Accrued Liabilities	62	823	138	1,079	67	42,324
Total Current & Accrued Liabilities	1,141	5,537	68,678	4,913	1,174	453,234
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	1,961
Unamort Gain on Refuse Debt	0	0	0	0	0	324
Total Deferred Credits	0	0	0	0	0	2,285
Total Liabilities and Other Credits	27,665	119,113	1,360,527	138,385	24,567	3,590,261

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agcy December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	18,807	57,436	2,794	6,070	17,316	19,144
Const Work in Progress	166	169	0	0	59	280
(less) Depr, Amort, and Depletion	5,861	8,081	735	2,844	11,092	6,443
Net Electric Utility Plant	13,132	49,524	1,999	5,227	6,283	12,991
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nud Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nud Fuel	13,132	49,524	1,999	5,227	6,283	12,991
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	9,209	12,026	573	0	1,039
Total Other Property & Investments	0	9,209	12,026	573	0	1,039
Current and Accrued Assets						
Cash, Working Funds & Investments	2,272	5,767	3,847	1,325	2,557	2,937
Notes & Other Receivables	0	308	0	0	0	1,596
Customer Accts Receivable	1,135	647	6,999	606	1,246	0
(less) Accum Prov for Uncollected Accts	8	0	0	57	5	0
Fuel Stock & Exp Undistr	0	18	61	0	0	0
Materials & Supplies	225	2,167	0	651	328	308
Prepayments	4	17	1,599	0	0	7
Accrued Utility Revenues	0	392	0	1,428	0	0
Miscellaneous Current & Accrued Assets	45	119	383	10	5	90
Total Current & Accrued Assets	3,875	9,666	12,877	3,963	4,130	4,938
Deferred Debits						
Unamortized Debt Expenses	0	3,825	0	0	0	27
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	1,493	0	0	0	1,156
Total Deferred Debits	0	5,318	0	0	0	1,183
Total Assets & Other Debits	18,006	73,747	28,902	9,763	10,413	20,151
Proprietary Capital						
Investment of Municipality	0	0	0	62	0	0
Misc Capital	0	0	0	0	191	0
Retained Earnings	15,946	2,004	20,092	6,682	6,613	12,629
Total Proprietary Capital	15,946	2,004	20,092	6,744	6,804	12,629
Long-term Debt						
Bonds	0	64,165	0	0	0	2,392
Advances from Municipality & Other	0	0	0	0	0	974
Unamort Prem on Long-term Debt	0	0	0	0	0	-27
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	64,165	0	0	0	3,338
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	60	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	60	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	640	0
Accounts Payable	734	779	6,828	700	0	2,114
Payables to Assoc Enterprises	0	0	0	0	10	0
Customer Deposits	0	0	0	227	166	1,510
Taxes Accrued	31	170	24	29	65	0
Interest Accrued	0	1,867	0	0	0	28
Misc Current & Accrued Liabilities	95	1,472	0	0	726	256
Total Current & Accrued Liabilities	861	4,389	6,850	968	1,609	3,916
Deferred Credits						
Customer Advances for Construction	0	0	0	3	0	266
Other Deferred Credits	0	742	0	0	0	0
Unamort Gain on Reacqr Debt	0	2,476	0	0	0	0
Total Deferred Credits	0	3,189	0	3	0	266
Total Liabilities and Other Credits	16,806	73,747	28,902	9,763	10,413	20,151

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	17,718	14,609	15,211	40,039	6,503	19,634
Const Work in Progress	286	10	470	4,054	784	0
(less) Depr, Amort, and Depletion	6,074	5,622	5,224	22,280	2,382	7,962
Net Electric Utility Plant	11,930	8,997	10,457	21,813	4,905	11,671
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	11,930	8,997	10,457	21,813	4,905	11,671
Other Property & Investments						
Nonutility Property	0	0	0	190	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,163	140	10,200	779	1,107
Total Other Property & Investments	0	1,163	140	10,390	779	1,107
Current and Accrued Assets						
Cash, Working Funds & Investments	519	36	325	2,707	585	728
Notes & Other Receivables	2,178	1,028	1,503	2,541	674	2,054
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	230	128	361	525	146	388
Prepayments	3	77	16	107	52	68
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	62	10	28	152	8	35
Total Current & Accrued Assets	2,970	1,281	2,229	6,031	1,475	3,294
Deferred Debits						
Unamortized Debt Expenses	0	3	55	0	3	16
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	369	282	1,125	5,205	24	130
Total Deferred Debits	369	285	1,179	5,205	28	145
Total Assets & Other Debits	15,157	11,726	14,006	43,459	7,168	15,219
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	13,754	8,854	8,107	39,947	6,286	12,261
Total Proprietary Capital	13,754	8,854	8,107	39,947	6,286	12,261
Long-term Debt						
Bonds	0	605	1,220	0	595	945
Advances from Municipality & Other	859	280	2,702	0	2	122
Unamort Prem on Long-term Debt	0	0	0	0	0	-11
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	859	885	3,922	0	597	1,056
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	398	900	1,277	1,863	992	1,537
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	403	451	628	207	415
Taxes Accrued	0	0	0	188	0	291
Interest Accrued	0	12	8	0	3	0
Misc Current & Accrued Liabilities	131	860	241	790	21	651
Total Current & Accrued Liabilities	527	1,975	1,977	3,459	1,213	2,894
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	7
Other Deferred Credits	7	1	0	23	120	9
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	7	1	0	23	120	7
Total Liabilities and Other Credits	15,157	11,726	14,006	43,459	7,168	15,219

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	250,215	44,024	48,778	37,778	27,160	19,003
Const Work in Progress	7,887	866	1,233	405	400	218
(less) Depr, Amort, and Depletion	100,350	11,568	15,408	12,802	9,928	5,013
Net Electric Utility Plant	157,531	33,321	33,604	25,381	17,632	14,208
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	157,531	33,321	33,604	25,381	17,632	14,208
Other Property & Investments						
Nonutility Property	0	536	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	12,060	9,277	38	370	3,351	216
Total Other Property & Investments	12,060	9,812	38	370	3,351	216
Current and Accrued Assets						
Cash, Working Funds & Investments	31,707	1,449	2,778	2,119	514	1,206
Notes & Other Receivables	19,000	3,421	4,631	3,088	1,595	1,792
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Prepaid Stock & Exp Underst	0	0	0	0	0	0
Materials & Supplies	3,516	505	652	676	610	491
Prepayments	1,106	3	128	274	41	7
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	17,159	101	85	110	51	31
Total Current & Accrued Assets	69,487	5,480	8,142	6,289	2,809	3,527
Deferred Debits						
Unamortized Debt Expenses	0	132	0	0	54	8
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	13,031	5,267	2,295	2,926	1,302	370
Total Deferred Debits	13,031	5,399	2,295	2,926	1,356	378
Total Assets & Other Debits	252,110	84,012	44,079	34,937	25,148	18,330
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	172,136	27,366	34,255	25,718	18,201	13,866
Total Proprietary Capital	172,136	27,366	34,255	25,718	18,201	13,866
Long-term Debt						
Bonds	11,153	10,025	0	1,995	3,095	1,115
Advances from Municipality & Other	14,771	4,005	2,171	2,769	1,171	388
Unamort Prem on Long-term Debt	0	-115	0	0	-41	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	25,924	13,915	2,171	4,764	4,225	1,503
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	38,025	3,750	4,350	2,749	1,083	2,051
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	5,299	1,620	971	923	961	463
Taxes Accrued	5,814	0	0	1	0	0
Interest Accrued	1,178	196	0	33	47	23
Misc Current & Accrued Liabilities	1,557	1,168	281	727	619	67
Total Current & Accrued Liabilities	51,840	6,592	5,602	4,433	2,720	2,566
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	2,299	6,103	2,049	22	0	265
Unamort Gain on Refug Debt	0	0	0	0	0	0
Total Deferred Credits	2,299	6,103	2,049	22	0	265
Total Liabilities and Other Credits	252,110	84,012	44,079	34,937	25,148	18,330

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Tennessee Covington City of June 30	Tennessee Dayton City of June 30	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	7,664	10,528	38,448	28,578	23,283	8,613
Constr Work In Progress	71	147	709	1,293	216	348
(less) Depr, Amort, and Depletion	2,254	3,516	11,942	8,071	11,227	3,617
Net Electric Utility Plant	5,481	7,159	27,212	18,798	18,272	5,341
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	5,481	7,159	27,212	18,798	18,272	5,341
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	786	0	2,803	3,867	742	14
Total Other Property & Investments	786	0	2,803	3,867	742	14
Current and Accrued Assets						
Cash, Working Funds & Investments	4,850	1,514	3,386	844	1,824	528
Notes & Other Receivables	1,036	822	3,033	2,376	1,578	921
Customer Accs Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	115	100	595	421	402	189
Prepayments	357	6	40	63	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	13	40	125	38	84	372
Total Current & Accrued Assets	6,171	2,563	7,190	3,540	3,886	2,009
Deferred Debits						
Unamortized Debt Expenses	11	0	92	109	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	384	189	10	1,081	2,729	729
Total Deferred Debits	376	189	102	1,200	2,729	729
Total Assets & Other Debits	13,013	9,930	37,107	28,405	25,631	8,094
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	9,913	8,466	17,285	15,327	17,739	6,377
Total Proprietary Capital	9,913	8,466	17,285	15,327	17,739	6,377
Long-term Debt						
Bonds	590	0	5,750	8,975	950	0
Advances from Municipality & Other	166	212	8,846	969	2,844	704
Unamort Prem on Long-term Debt	-7	0	1,012	-104	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	749	212	15,797	9,864	3,794	704
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	965	1,049	2,677	2,368	1,717	778
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	268	150	1,160	381	876	140
Taxes Accrued	0	0	0	2	0	0
Interest Accrued	10	0	99	179	1	0
Misc Current & Accrued Liabilities	35	53	270	138	1,505	86
Total Current & Accrued Liabilities	1,269	1,252	4,106	3,097	4,099	984
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	1
Other Deferred Credits	1,082	0	0	117	0	28
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	1,082	0	0	117	0	29
Total Liabilities and Other Credits	13,013	9,930	37,107	28,405	25,631	8,094

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Stowah City of	Fayetteville City of	Gallatin City of	Greenville City of	Harriman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	5,651	26,874	11,482	42,152	16,287	7,528
Const Work in Progress	74	1,789	27	483	481	95
(less) Depr, Amort, and Depletion	2,490	9,508	6,429	18,258	8,057	2,687
Net Electric Utility Plant	3,435	19,155	5,080	24,377	10,710	5,036
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	3,435	19,155	5,080	24,377	10,710	5,036
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	663	5,525	2,467	7,577	182	316
Total Other Property & Investments	663	5,525	2,467	7,577	182	316
Current and Accrued Assets						
Cash, Working Funds & Investments	149	1,368	3,377	5,956	2,250	1,728
Notes & Other Receivables	650	1,295	1,340	5,010	1,405	1,427
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	105	365	220	898	149	250
Prepayments	13	41	137	115	3	27
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	15	56	23	124	948	12
Total Current & Accrued Assets	935	3,165	5,097	10,100	4,785	3,444
Deferred Debits						
Unamortized Debt Expenses	0	129	0	0	3	0
Extraordinary Losses, Study Cost	0	52	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	494	552	358	8,805	1,069	460
Total Deferred Debits	494	733	358	8,805	1,072	460
Total Assets & Other Debits	5,529	26,572	13,981	50,839	16,720	8,256
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,211	13,990	11,240	43,200	12,820	5,993
Total Proprietary Capital	3,211	13,990	11,240	43,200	12,820	5,993
Long-term Debt						
Bonds	40	8,335	0	0	478	200
Advances from Municipality & Other	415	2,258	370	6,798	90	452
Unamort Prem on Long-term Debt	498	-87	0	0	466	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	853	11,527	370	6,798	1,035	652
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	957	1,838	1,725	449	1,848	1,307
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	84	556	352	146	381	40
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	3	141	0	0	7	2
Misc Current & Accrued Liabilities	234	722	160	216	85	28
Total Current & Accrued Liabilities	1,278	2,986	2,237	810	2,131	1,377
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	88	90	105	31	934	234
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	88	90	105	31	934	234
Total Liabilities and Other Credits	5,829	26,572	13,981	50,839	16,720	9,256

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Jackson City of	Johnson City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	56,178	67,378	283,328	24,110	26,443	12,886
Cost Work in Progress	1,850	2,029	6,251	189	328	452
(less) Depr. Amort. and Depletion	23,041	25,658	136,987	9,730	9,378	4,381
Net Electric Utility Plant	34,987	43,749	152,592	14,569	17,393	8,957
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant (incl Nuc Fuel)	34,987	43,749	152,592	14,569	17,393	8,957
Other Property & Investments						
Nonutility Property	0	0	0	588	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,371	4,191	12,268	269	1,224	0
Total Other Property & Investments	2,371	4,191	12,268	857	1,224	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,476	3,077	15,008	2,265	147	1,606
Notes & Other Receivables	6,071	3,431	19,795	1,567	1,437	1,506
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Unpaid	0	0	0	0	0	0
Materials & Supplies	611	718	2,872	236	570	341
Prepayments	0	0	421	40	0	8
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	57	245	60	827	886	47
Total Current & Accrued Assets	8,114	7,471	38,247	5,258	3,052	3,508
Deferred Debits						
Unamortized Debt Expenses	40	0	116	0	33	0
Extraordinary Losses, Study Cost	0	0	0	10	0	0
Misc Debt, R & D Exp, Unamort Losses	2,968	8,812	11,428	1,835	1,040	372
Total Deferred Debits	3,008	8,812	11,544	1,845	1,073	372
Total Assets & Other Debits	48,878	62,025	214,849	22,501	22,748	12,635
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	30,781	46,315	117,249	16,158	15,379	9,144
Total Proprietary Capital	30,781	46,315	117,249	16,158	15,379	9,144
Long-term Debt						
Bonds	10,375	0	37,784	250	1,340	0
Advances from Municipality & Other	608	6,813	10,273	1,907	3,322	350
Unamort Prem on Long-term Debt	-72	0	-384	0	-8	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	10,911	6,813	47,673	2,157	4,654	350
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	5,662	5,584	18,509	3,547	1,716	2,611
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	1,403	7,152	290	647	452
Taxes Accrued	0	0	0	0	0	28
Interest Accrued	288	0	1,035	5	64	0
Misc Current & Accrued Liabilities	587	1,878	6,605	289	284	45
Total Current & Accrued Liabilities	6,437	8,274	33,302	4,140	2,710	3,136
Deferred Credits						
Customer Advances for Construction	0	21	2,057	34	0	0
Other Deferred Credits	1,481	0	14,388	10	0	3
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	1,481	21	16,445	44	0	3
Total Liabilities and Other Credits	48,878	62,025	214,849	22,501	22,748	12,635

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Tennessee Lenoir City of June 30	Tennessee Lawrenceburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	63,427	10,753	22,481	15,823	25,263	12,430
Const Work in Progress	435	47	201	3,937	131	74
(less) Depr, Amort, and Depletion	15,921	3,390	8,188	3,803	7,973	5,172
Net Electric Utility Plant	47,941	7,410	14,494	15,956	17,421	7,333
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	47,941	7,410	14,494	15,956	17,421	7,333
Other Property & Investments						
Nonutility Property	0	0	0	0	100	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,022	154	2,387	1,323	584	415
Total Other Property & Investments	5,022	154	2,387	1,323	684	415
Current and Accrued Assets						
Cash, Working Funds & Investments	544	2,184	1,135	329	1,128	684
Notes & Other Receivables	5,175	781	1,645	2,027	1,433	716
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	980	224	363	286	375	142
Prepayments	118	14	39	-8	23	14
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,702	77	75	17	76	19
Total Current & Accrued Assets	8,500	3,215	3,259	2,662	3,035	1,557
Deferred Debits						
Unamortized Debt Expenses	425	0	0	33	22	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Also Debt, R & D Exp, Unamt Losses	2,069	299	836	658	689	513
Total Deferred Debits	2,494	299	836	701	689	513
Total Assets & Other Debits	63,957	11,078	20,973	20,642	21,829	9,878
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	30,488	8,576	17,402	8,048	16,042	8,328
Total Proprietary Capital	30,488	8,576	17,402	8,048	16,042	8,328
Long-term Debt						
Bonds	22,585	682	0	7,485	2,035	0
Advances from Municipality & Other	2,183	211	870	4	508	524
Unamort Prem on Long-term Debt	0	0	0	1,812	-18	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	24,768	793	870	8,901	2,523	524
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	900	0	0
Accounts Payable	4,767	1,119	1,718	2,749	2,672	142
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,050	205	132	3	281	474
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	108	0	0	11	22	0
Misc Current & Accrued Liabilities	1,321	88	652	405	284	146
Total Current & Accrued Liabilities	6,887	1,412	2,700	3,968	3,259	762
Deferred Credits						
Customer Advances for Construction	585	0	0	27	0	0
Other Deferred Credits	39	298	0	0	0	264
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	624	298	0	27	0	264
Total Liabilities and Other Credits	69,957	11,078	20,973	20,642	21,829	9,878

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Tennessee Memphis City of June 30	Tennessee Milan City of June 30	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	737,772	10,880	22,398	35,045	545,816	26,414
Costal Work in Progress	21,374	209	179	3,530	17,815	4
(less) Depr, Amort, and Depletion	253,260	4,950	10,278	10,833	201,845	8,707
Net Electric Utility Plant	505,886	6,139	12,299	27,742	361,886	17,712
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuci Fuel	0	0	0	0	0	0
Net Elec Plant incl Nuci Fuel	505,886	6,139	12,299	27,742	361,886	17,712
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	79,799	0	14	3,602	70,408	1,713
Total Other Property & Investments	79,799	0	14	3,602	70,408	1,713
Current and Accrued Assets						
Cash, Working Funds & Investments	33,739	529	5,814	2,523	47,280	1,199
Notes & Other Receivables	56,026	1,174	3,416	2,217	39,186	859
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	10,184	234	609	547	7,521	346
Prepayments	0	84	2	40	338	17
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	4,878	31	683	34	17,958	1,350
Total Current & Accrued Assets	104,627	2,052	10,225	5,380	112,293	3,894
Deferred Debits						
Unamortized Debt Expenses	3,659	0	0	25	1,500	89
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	15,192	895	1,727	1,866	22,016	4,101
Total Deferred Debits	18,751	895	1,727	1,891	23,516	4,200
Total Assets & Other Debits	709,663	9,090	31,253	38,485	667,903	27,519
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	350,026	6,754	22,493	30,113	258,159	18,601
Total Proprietary Capital	350,026	6,754	22,493	30,113	258,159	18,601
Long-term Debt						
Bonds	248,150	0	10	3,655	205,605	4,705
Advances from Municipality & Other	4,730	890	1,756	1,560	19,517	1,376
Unamort Prem on Long-term Debt	0	0	0	0	-2,812	-57
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	252,880	890	1,766	5,215	222,310	6,024
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	60,851	1,168	3,457	433	65,701	2,070
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	167	1,200	1,358	12,016	655
Taxes Accrued	1,894	0	0	0	0	0
Interest Accrued	0	0	0	18	2,314	4
Misc Current & Accrued Liabilities	4,835	78	846	489	2,105	197
Total Current & Accrued Liabilities	67,481	1,413	5,503	2,298	82,137	2,866
Deferred Credits						
Customer Advances for Construction	1,645	6	0	0	421	28
Other Deferred Credits	37,631	0	1,501	880	4,876	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	39,276	6	1,501	880	5,297	28
Total Liabilities and Other Credits	709,663	9,090	31,253	38,485	667,903	27,519

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Rockwood City of June 30	Tennessee Sevier County Electric System June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	24,609	26,652	24,378	8,872	17,180	64,009
Cost Work in Progress	2,617	544	1,082	10	1,050	1,573
(less) Depr, Amort, and Depletion	9,928	11,858	9,038	2,548	5,817	17,905
Net Electric Utility Plant	17,298	15,338	16,435	6,334	12,831	47,676
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuci Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuci Fuel	17,298	15,338	16,435	6,334	12,831	47,676
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	523	1,623	984	5,404	10	1,155
Total Other Property & Investments	523	1,623	984	5,404	10	1,155
Current and Accrued Assets						
Cash, Working Funds & Investments	121	1,258	739	115	206	3,791
Notes & Other Receivables	2,810	1,125	1,494	1,121	720	2,898
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	355	307	169	194	194	585
Prepayments	0	8	87	69	0	77
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	25	44	1,019	22	942	1,953
Total Current & Accrued Assets	3,311	2,744	3,509	1,523	2,064	9,594
Deferred Debits						
Unamortized Debt Expenses	45	43	19	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	309	1,840	609	1,017	1	1,900
Total Deferred Debits	354	1,883	628	1,017	1	1,900
Total Assets & Other Debits	21,477	21,597	21,615	14,278	14,707	60,328
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,043	14,798	15,071	10,352	12,181	46,586
Total Proprietary Capital	12,043	14,798	15,071	10,352	12,181	46,586
Long-term Debt						
Bonds	6,150	2,655	3,207	0	625	3,398
Advances from Municipality & Other	318	1,785	685	1,019	2	1,789
Unamort Prem on Long-term Debt	-74	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	6,394	4,440	3,892	1,019	627	5,187
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,434	1,649	2,060	1,271	1,141	4,240
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	366	479	327	378	398	3,628
Taxes Accrued	0	0	43	0	0	0
Interest Accrued	107	12	16	0	5	58
Misc Current & Accrued Liabilities	82	151	191	220	290	617
Total Current & Accrued Liabilities	2,979	2,291	2,637	1,669	1,834	8,542
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	80	55	14	1,036	75	32
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	80	55	14	1,036	75	32
Total Liabilities and Other Credits	21,477	21,597	21,615	14,278	14,707	60,328

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tulahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	11,858	10,861	11,811	13,175	9,556	27,449
Const Work in Progress	378	589	40	185	210	1,186
(less) Depr, Amort, and Depletion	4,816	4,156	3,707	5,585	3,665	19,101
Net Electric Utility Plant	7,219	7,215	8,145	7,755	6,201	15,529
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc'l Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc'l Fuel	7,219	7,215	8,145	7,755	6,201	15,529
Other Property & Investments						
Nonutility Property	0	0	0	0	37	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	8	1,691	689	307	321	1,702
Total Other Property & Investments	8	1,691	689	307	357	1,702
Current and Accrued Assets						
Cash, Working Funds & Investments	3,728	66	1,880	2,038	3,389	1,209
Notes & Other Receivables	1,781	1,123	191	846	1,141	1,723
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Under	0	0	0	0	0	0
Materials & Supplies	178	152	251	395	168	365
Prepayments	32	160	58	41	2	121
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	61	9	29	36	57	66
Total Current & Accrued Assets	5,778	1,510	2,480	4,257	4,768	3,479
Deferred Debits						
Unamortized Debt Expenses	0	18	0	13	0	0
Extraordinary Losses, Study Cost	0	0	0	0	4	0
Misc Debt, R & D Exp, Unamt Losses	841	446	1,006	551	123	2,116
Total Deferred Debits	841	463	1,006	564	127	2,116
Total Assets & Other Debits	13,644	10,979	12,209	12,882	11,443	22,825
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	10,570	8,539	9,858	8,101	9,778	17,847
Total Proprietary Capital	10,570	8,539	9,858	8,101	9,778	17,847
Long-term Debt						
Bonds	0	1,206	0	1,760	0	0
Advances from Municipality & Other	688	442	0	555	131	2,149
Unamort Prem on Long-term Debt	0	0	0	-7	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	688	1,647	0	2,307	131	2,149
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,854	2,101	2,065	1,430	1,279	1,877
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	454	53	154	601	85	452
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	5	0	27	0	0
Misc Current & Accrued Liabilities	70	67	131	259	137	498
Total Current & Accrued Liabilities	2,168	2,225	2,350	2,317	1,501	2,825
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	208	669	0	157	33	4
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	208	669	0	157	33	4
Total Liabilities and Other Credits	13,644	10,979	12,209	12,882	11,443	22,825

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Texas Austin City of September 30	Texas Brenham City of September 30	Texas Brownsville Public Utility Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	2,152,783	8,783	255,486	127,041	27,701	91,879
Const Work in Progress	127,887	0	39,740	4,112	3,922	525
(less) Depr, Amort, and Depletion	818,810	8,240	81,850	53,195	9,471	52,488
Net Electric Utility Plant	1,461,860	5,523	213,386	77,958	22,152	39,916
Nuclear Fuel	93,926	0	0	0	0	0
(less) Amort of Nucl Fuel	46,187	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	1,711,599	5,523	213,386	77,958	22,152	39,916
Other Property & Investments						
Nonutility Property	0	0	0	0	171	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	69	0
Invest in Assoc Enterprises	0	0	0	342	0	6,432
Invest & Special Funds	233,016	2,970	40,889	13,590	0	0
Total Other Property & Investments	233,016	2,970	40,889	13,931	103	6,432
Current and Accrued Assets						
Cash, Working Funds & Investments	23,043	1,204	13,248	4,346	9,658	37,744
Notes & Other Receivables	28	0	381	3,777	1,004	1,062
Customer Accts Receivable	48,138	1,069	4,614	7,678	3,605	12,762
(less) Accum Prov for Uncollected Accts	3,754	21	116	202	659	8,072
Fuel Stock & Exp Under	18,586	0	1,746	0	0	1,293
Materials & Supplies	30,142	79	1,403	2,213	931	0
Prepayments	658	0	68	31	2	0
Accrued Utility Revenues	0	0	493	0	1,093	3,237
Miscellaneous Current & Accrued Assets	0	0	548	0	1,023	593
Total Current & Accrued Assets	117,850	2,330	22,381	17,843	16,667	50,629
Deferred Debits						
Unamortized Debt Expenses	8,430	5	5,893	302	65	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & O Exp, Unamort Losses	283,726	0	2,655	1,096	0	0
Total Deferred Debits	272,156	5	8,548	1,398	65	0
Total Assets & Other Debits	2,334,620	10,831	285,193	111,130	38,966	96,977
Proprietary Capital						
Investment of Municipality	578	0	0	0	3,486	0
Misc Capital	49,778	0	41,145	0	0	599
Retained Earnings	419,919	8,252	53,764	83,154	24,550	65,189
Total Proprietary Capital	470,275	8,252	94,909	83,154	28,037	65,788
Long-term Debt						
Bonds	1,648,920	630	180,445	21,219	5,619	23,815
Advances from Municipality & Other	109,338	0	1	0	68	0
Unamort Prem on Long-term Debt	15,507	0	0	0	2	0
(less) Unamort Discount on Long-term Debt	54,810	0	3,381	0	0	144
Total Long-term Debt	1,719,260	630	177,056	21,219	6,689	23,771
Other Noncurrent Liabilities						
Accum Operating Provisions	18,408	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	18,408	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	54	0	0	0
Accounts Payable	18,772	1,103	3,897	3,235	2,553	2,422
Payables to Assoc Enterprises	0	0	0	672	0	0
Customer Deposits	4,754	806	1,638	1,423	1,801	1,243
Taxes Accrued	1,011	0	31	0	0	0
Interest Accrued	88,620	0	1,049	449	80	463
Misc Current & Accrued Liabilities	10,127	30	6,323	904	483	311
Total Current & Accrued Liabilities	118,286	1,949	12,982	6,685	5,216	4,439
Deferred Credits						
Customer Advances for Construction	0	0	11	0	24	0
Other Deferred Credits	8,398	0	214	72	3	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	8,398	0	228	72	27	0
Total Liabilities and Other Credits	2,334,620	10,831	285,193	111,130	38,966	96,977

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Texas Floresville City of December 31	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	24,129	210,992	5,246	51,487	28,337	1,411,906
Constr Work in Progress	0	0	65	0	577	107,042
(less) Depr, Amort, and Depreciation	9,655	91,293	2,269	20,295	9,088	421,126
Net Electric Utility Plant	14,474	119,699	3,043	22,172	19,826	1,097,822
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	14,474	119,699	3,043	22,172	19,826	1,097,822
Other Property & Investments						
Nonutility Property	0	0	568	0	0	4,565
(less) Accum Provisions for Depr & Amort	0	0	88	0	0	1,443
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,781	8,837	0	3,191	6,801	188,563
Total Other Property & Investments	1,781	8,837	482	3,191	6,801	171,603
Current and Accrued Assets						
Cash, Working Funds & Investments	1,638	41,074	3,076	8,663	4,704	-8,732
Notes & Other Receivables	38	3,370	1,087	835	44	3,871
Customer Accts Receivable	697	20,798	1,203	3,618	1,463	42,122
(less) Accum Prov for Uncollected Accts	15	0	45	289	109	629
Fuel Stock & Exp Unpaid	0	0	0	196	0	65,478
Materials & Supplies	482	3,088	0	1,070	627	21,167
Prepayments	103	35	0	0	1	3,529
Accrued Utility Revenues	0	0	0	0	1,473	8,566
Miscellaneous Current & Accrued Assets	17	364	0	0	-61	5,438
Total Current & Accrued Assets	3,137	69,616	5,322	14,092	8,642	133,010
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	657	17,229
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	30	0	429	44	415,885
Total Deferred Debits	0	30	0	429	711	433,115
Total Assets & Other Debits	19,372	199,162	8,847	39,683	35,381	1,635,762
Proprietary Capital						
Investment of Municipality	0	0	3,654	208	0	0
Misc Capital	0	0	0	0	0	11,750
Retained Earnings	14,511	167,229	3,675	18,616	2,686	390,306
Total Proprietary Capital	14,511	167,229	7,329	18,815	2,686	402,056
Long-term Debt						
Bonds	3,842	20,014	0	16,292	30,900	1,460,565
Advances from Municipality & Other	0	0	25	0	0	3,336
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	52	0	0	0	1,180	122,564
Total Long-term Debt	3,790	20,014	25	16,292	28,710	1,341,936
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	204	0	0	1,495	0	0
Accounts Payable	514	5,792	1,099	1,672	1,902	16,866
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	235	3,255	331	545	238	80
Taxes Accrued	88	281	0	0	0	104
Interest Accrued	0	112	1	113	835	34,192
Misc Current & Accrued Liabilities	0	1,455	61	337	0	15,122
Total Current & Accrued Liabilities	1,043	10,895	1,493	4,182	2,975	66,334
Deferred Credits						
Customer Advances for Construction	28	0	0	619	0	659
Other Deferred Credits	0	44	0	0	0	3,400
Unamort Gain on Rescqr Debt	0	0	0	0	0	21,368
Total Deferred Credits	28	44	0	619	0	26,427
Total Liabilities and Other Credits	19,372	199,162	8,847	39,683	35,381	1,635,762

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas San Rayburn Municipal Pwr Agcy September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	127,664	54,865	141,029	4,753,876	16,535	6,448
Const Work in Progress	8,789	109	672	180,833	1,857	0
(less) Depr, Amort, and Depletion	47,679	20,851	44,388	1,169,589	5,983	3,830
Net Electric Utility Plant	88,774	34,123	97,314	3,775,119	12,509	2,618
Nuclear Fuel	0	0	0	172,074	0	0
(less) Amort of Nuc Fuel	0	0	0	93,783	0	0
Net Elec Plant Incl Nuc Fuel	88,774	34,123	97,314	3,853,421	12,509	2,618
Other Property & Investments						
Nonutility Property	0	83,683	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	20,871	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	7,123	45,914	255,387	0	1,225
Total Other Property & Investments	0	49,935	45,914	255,387	0	1,225
Current and Accrued Assets						
Cash, Working Funds & Investments	7,820	7,485	20,728	189,519	13,677	625
Notes & Other Receivables	4,527	1,419	949	2,864	348	22
Customer Accts Receivable	0	3,808	2,026	51,588	4,272	1,171
(less) Accum Prov for Uncollected Accts	0	0	0	2,635	581	0
Fuel Stock & Exp Under	0	0	1,421	15,313	0	0
Materials & Supplies	0	782	855	55,715	440	708
Prepayments	0	134	84	2,888	20	0
Accrued Utility Revenues	0	0	0	0	0	407
Miscellaneous Current & Accrued Assets	188	0	86	3,855	64	0
Total Current & Accrued Assets	12,645	13,635	26,189	319,037	17,937	2,925
Deferred Debits						
Unamortized Debt Expenses	0	0	3,772	6,072	294	34
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	30,827	0	108,632	22,885	-60	0
Total Deferred Debits	30,827	0	112,404	29,057	243	34
Total Assets & Other Debits	132,252	97,698	291,791	4,459,893	30,699	6,798
Proprietary Capital						
Investment of Municipality	5,108	2,426	0	0	0	0
Misc Capital	0	0	0	0	788	3,060
Retained Earnings	87,148	38,845	39,616	1,746,084	8,834	2,843
Total Proprietary Capital	92,256	41,271	39,616	1,746,084	9,722	5,702
Long-term Debt						
Bonds	28,038	26,510	233,359	2,751,815	16,217	0
Advances from Municipality & Other	1,208	14,887	0	264,800	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	128	0	550,689	0	0
Total Long-term Debt	29,246	41,270	233,359	2,465,726	16,217	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	31,898	68	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	31,898	68	0
Current and Accrued Liabilities						
Notes Payable	0	1,516	0	0	410	0
Accounts Payable	5,422	9,897	1,299	69,309	1,845	625
Payables to Assoc Enterprises	0	0	0	98,510	994	0
Customer Deposits	30	558	0	25,569	946	202
Taxes Accrued	48	0	0	887	88	0
Interest Accrued	1,041	172	7,617	1,356	0	0
Misc Current & Accrued Liabilities	213	1,140	0	2,054	426	89
Total Current & Accrued Liabilities	7,753	7,282	8,916	197,888	4,960	1,098
Deferred Credits						
Customer Advances for Construction	0	7,775	0	10,722	0	0
Other Deferred Credits	0	0	0	8,098	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	7,775	0	18,791	0	0
Total Liabilities and Other Credits	132,252	97,698	291,791	4,459,893	30,699	6,798

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Main Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	769,612	72,553	12,165	36,773	2,935,003	28,128
Const Work in Progress	25,795	0	0	733	0	0
(less) Depr, Amort, and Depletion	273,201	0	7,018	11,596	601,003	9,506
Net Electric Utility Plant	522,206	72,553	5,147	25,909	2,334,000	18,622
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc'l Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc'l Fuel	522,206	72,553	5,147	25,909	2,334,000	18,622
Other Property & Investments						
Nonutility Property	0	0	37,576	0	23,400	334
(less) Accum Provisions for Depr & Amort	0	0	6,336	0	0	193
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	170,755	0	14,799	0	2,518,681	0
Total Other Property & Investments	170,755	0	48,640	0	2,542,081	200
Current and Accrued Assets						
Cash, Working Funds & Investments	51,012	15	5,155	4,033	105,587	5,578
Notes & Other Receivables	9,752	0	1,010	8	28,876	105
Customer Accts Receivable	0	0	1,708	1,511	0	1,978
(less) Accum Prov for Uncollected Accts	0	0	71	14	0	53
Fuel Stock & Exp Undistr	4,255	0	0	0	51,516	0
Materials & Supplies	4,018	0	1,228	1,269	14,889	1,006
Prepayments	0	0	0	71	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,836	3	134	0	1,905	0
Total Current & Accrued Assets	70,888	18	9,177	6,878	202,733	8,614
Deferred Debits						
Unamortized Debt Expenses	18,622	0	503	0	924,373	162
Extraordinary Losses, Study Cost	909	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	640,482	0	0	0	1,039,193	0
Total Deferred Debits	661,013	0	503	0	1,963,566	162
Total Assets & Other Debits	1,438,869	72,571	60,857	32,788	6,942,380	27,517
Proprietary Capital						
Investment of Municipality	0	72,553	7,253	0	0	0
Misc Capital	0	0	0	531	0	874
Retained Earnings	36,827	-5	29,915	30,905	0	14,948
Total Proprietary Capital	36,827	72,548	37,178	31,435	0	15,823
Long-term Debt						
Bonds	1,140,007	0	21,585	0	5,348,782	8,760
Advances from Municipality & Other	195,835	0	0	0	19,650	146
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	23,468	0	244	0	214,704	0
Total Long-term Debt	1,322,367	0	21,341	0	5,153,636	8,926
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	36,000	0	0	0	0	147
Accounts Payable	19,502	23	1,277	931	37,853	1,949
Payables to Assoc Enterprises	1,324	0	0	0	37,931	0
Customer Deposits	0	0	55	229	0	500
Taxes Accrued	0	0	149	0	0	0
Interest Accrued	0	0	111	0	89,643	312
Misc Current & Accrued Liabilities	22,750	0	349	194	1,624,345	261
Total Current & Accrued Liabilities	79,676	23	1,935	1,353	1,751,772	2,669
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	414	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	414	0	0	0
Total Liabilities and Other Credits	1,438,869	72,571	60,857	32,788	6,942,380	27,517

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Associated Mun Power Sys March 31	Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	41,270	54,921	28,060	78,121	35,065	74,380
Const Work in Progress	144	0	0	4,285	40	8
(less) Depr, Amort, and Depletion	20,886	38,292	9,285	20,015	7,259	27,570
Net Electric Utility Plant	20,528	16,629	18,775	62,391	27,846	46,918
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,528	16,629	18,775	62,391	27,846	46,918
Other Property & Investments						
Nonutility Property	0	1,800	0	0	0	776
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	105	0	0	0	0	2,273
Invest & Special Funds	45	0	0	0	14,905	8,306
Total Other Property & Investments	151	1,800	0	0	14,905	9,355
Current and Accrued Assets						
Cash, Working Funds & Investments	16,837	7,180	9,912	24,569	698	20,140
Notes & Other Receivables	0	807	1,671	0	2,934	1,651
Customer Accts Receivable	2,122	4,589	2,368	9,574	3,165	3,358
(less) Accum Prov for Uncollected Accts	110	0	328	0	0	108
Fuel Stock & Exp Under	0	0	0	0	0	145
Materials & Supplies	772	882	2,449	0	2,213	1,341
Prepayments	3,578	0	0	808	234	130
Accrued Utility Revenues	0	0	0	0	0	1,595
Miscellaneous Current & Accrued Assets	558	0	68	113	0	41
Total Current & Accrued Assets	23,568	12,548	16,142	36,164	9,243	28,192
Deferred Debits						
Unamortized Debt Expenses	148	0	0	6,328	1,048	3,011
Extraordinary Losses, Study Cost	0	0	0	38,800	0	6
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	6,220	50,890
Total Deferred Debits	148	0	0	45,128	7,268	54,907
Total Assets & Other Debits	44,391	61,977	35,944	142,552	59,260	138,270
Proprietary Capital						
Investment of Municipality	77	0	0	127	3	0
Misc Capital	88	0	637	0	0	0
Retained Earnings	34,820	1,043	32,632	0	0	23,859
Total Proprietary Capital	34,985	1,043	33,269	127	3	23,859
Long-term Debt						
Bonds	6,885	58,972	0	121,054	56,987	103,479
Advances from Municipality & Other	0	0	0	0	106	3,063
Unamort Prem on Long-term Debt	0	-1,148	0	0	0	5
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	641
Total Long-term Debt	6,885	57,824	0	121,054	57,093	106,588
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	850
Accounts Payable	1,802	2,591	2,144	2,428	1,238	1,885
Payables to Assoc Enterprises	54	0	0	0	0	115
Customer Deposits	506	1,284	531	0	0	8
Taxes Accrued	0	152	0	215	0	126
Interest Accrued	39	436	0	1,606	1,542	3,337
Misc Current & Accrued Liabilities	319	897	0	8,421	405	1,057
Total Current & Accrued Liabilities	2,621	5,110	2,675	10,660	3,182	7,177
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	10,802	0	1,322
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	10,802	0	1,322
Total Liabilities and Other Credits	44,391	61,977	35,944	142,552	59,260	138,270

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Charville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	20,892	17,535	22,962	55,713	43,345	38,792
Const Work in Progress	0	0	444	3,623	1,391	98
(less) Depr, Amort, and Depletion	8,718	5,480	10,705	23,800	14,784	12,458
Net Electric Utility Plant	12,174	12,054	12,722	35,536	29,952	26,432
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	12,174	12,054	12,722	35,536	29,952	26,432
Other Property & Investments						
Nonutility Property	0	0	592	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,249	0	837	0	1	0
Total Other Property & Investments	7,250	0	1,429	0	1	0
Current and Accrued Assets						
Cash, Working Funds & Investments	87	5,672	3,132	8,498	3,881	1,894
Notes & Other Receivables	1,283	0	788	937	99	44
Customer Accts Receivable	0	1,458	0	5,897	2,387	2,171
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	11
Fuel Stock & Exp Unistrib	327	0	0	0	0	0
Materials & Supplies	0	0	378	657	1,168	0
Prepayments	0	0	0	0	13	0
Accrued Utility Revenues	0	0	0	0	490	0
Miscellaneous Current & Accrued Assets	0	82	1,697	0	6	0
Total Current & Accrued Assets	1,647	7,209	5,697	16,997	8,031	4,038
Deferred Debits						
Unamortized Debt Expenses	1,255	933	0	0	13	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	9,775	0	1,667	0	0	0
Total Deferred Debits	11,030	933	1,667	0	13	0
Total Assets & Other Debits	32,900	28,197	21,793	80,923	37,998	30,470
Proprietary Capital						
Investment of Municipality	0	4,265	0	34,089	1,199	437
Misc Capital	0	0	0	0	0	0
Retained Earnings	-2,080	-1,820	18,395	3,231	31,031	17,143
Total Proprietary Capital	-2,080	2,445	18,395	37,320	32,230	17,580
Long-term Debt						
Bonds	34,480	16,450	0	8,191	0	8,828
Advances from Municipality & Other	0	0	0	329	0	1,140
Unamort Prem on Long-term Debt	0	0	0	0	2,484	0
(less) Unamort Discount on Long-term Debt	3,404	0	0	0	0	0
Total Long-term Debt	31,076	16,450	0	8,520	2,484	9,968
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	240	0	0	0	252	221
Accounts Payable	515	672	1,783	3,209	2,625	1,437
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,225	82	378	1,066	289	452
Taxes Accrued	0	0	15	0	0	0
Interest Accrued	1,048	112	0	144	19	158
Misc Current & Accrued Liabilities	67	435	241	867	188	855
Total Current & Accrued Liabilities	3,084	1,301	2,388	5,076	3,273	3,122
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	7	0	0
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	7	0	0
Total Liabilities and Other Credits	32,160	20,197	21,793	80,923	37,998	30,470

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 80	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,153	13,639	20,658	0	18,854	13,246
Const Work in Progress	0	0	0	0	732	0
(less) Depr, Amort, and Depreciation	6,795	7,662	10,172	0	8,199	5,848
Net Electric Utility Plant	10,357	5,977	10,486	0	11,386	7,397
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant (incl Nuc Fuel)	10,357	5,977	10,486	0	11,386	7,397
Other Property & Investments						
Nonutility Property	0	0	0	0	69	291
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	111
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	708	0	485	0
Total Other Property & Investments	0	0	708	0	534	180
Current and Accrued Assets						
Cash, Working Funds & Investments	1,832	3,690	3,600	2,122	119	1,026
Notes & Other Receivables	0	4,395	0	159	102	0
Customer Accts Receivable	1,438	1,308	944	454	1,011	895
(less) Accum Prov for Uncollected Accts	23	88	47	0	14	9
Fuel Stock & Exp Unpaid	0	0	0	0	0	0
Materials & Supplies	0	218	628	324	147	408
Prepayments	0	10	0	0	0	0
Accrued Utility Revenues	0	0	1,233	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	7	0
Total Current & Accrued Assets	3,346	8,520	6,258	3,090	1,372	2,110
Deferred Debits						
Unamortized Debt Expenses	0	0	0	2,675	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, F & D Exp, Unamort Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	2,675	0	0
Total Assets & Other Debits	13,703	15,277	17,450	5,635	13,092	9,587
Proprietary Capital						
Investment of Municipality	0	0	0	0	572	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,498	10,318	6,517	2,155	8,254	8,488
Total Proprietary Capital	12,498	10,318	6,517	2,155	8,826	8,488
Long-term Debt						
Bonds	0	3,600	9,085	2,575	785	0
Advances from Municipality & Other	0	0	32	0	0	460
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	73	0	16	0
Total Long-term Debt	0	3,600	9,024	2,575	789	460
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	235	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	235	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	758	981	1,308	740	2,901	625
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	242	130	245	0	298	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	89	15	5	2
Misc Current & Accrued Liabilities	207	247	259	150	0	113
Total Current & Accrued Liabilities	1,206	1,358	1,809	904	3,204	740
Deferred Credits						
Customer Advances for Construction	0	0	0	0	20	0
Other Deferred Credits	0	0	0	0	10	0
Unamort Gain on Reactor Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	30	0
Total Liabilities and Other Credits	13,703	15,277	17,450	5,635	13,092	9,587

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	22,275	89,163	904,716	59,813	226,268	116,532
Const Work in Progress	815	2,011	16,839	3,582	5,457	521
(less) Depn, Amort, and Depreciation	9,233	38,103	174,027	31,777	89,508	51,817
Net Electric Utility Plant	13,858	56,071	747,528	31,618	142,228	65,236
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	13,858	56,071	747,528	31,618	142,228	65,236
Other Property & Investments						
Nonutility Property	0	0	0	0	116	1
(less) Accum Provisions for Depn & Amort	0	0	0	0	8	0
Invest in Assoc Enterprises	0	0	6,955	0	0	1,212
Invest & Special Funds	0	13,103	137,903	3,572	7,911	1,794
Total Other Property & Investments	0	13,103	144,858	3,572	8,019	2,996
Current and Accrued Assets						
Cash, Working Funds & Investments	3,090	9,123	28,450	3,888	11,331	13,101
Notes & Other Receivables	886	911	21,303	229	3,108	1,873
Customer Accts Receivable	2,950	4,885	7,416	1,724	16,697	12,035
(less) Accum Prov for Uncollected Accts	0	11	0	34	1,503	159
Fuel Stock & Exp Unclstr	0	0	0	0	0	0
Materials & Supplies	743	1,574	4,792	1,454	2,375	1,614
Prepayments	0	88	557	164	192	516
Accrued Utility Revenues	0	0	0	0	2,640	0
Miscellaneous Current & Accrued Assets	0	413	889	34	0	87
Total Current & Accrued Assets	7,469	18,742	93,513	7,451	34,839	29,297
Deferred Debits						
Unamortized Debt Expenses	0	1,136	16,765	189	3,268	2
Extraordinary Losses, Study Cost	0	0	1,877	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	7	26,889	0	2,338	87
Total Deferred Debits	0	1,143	47,331	189	5,606	89
Total Assets & Other Debits	21,325	86,069	1,003,240	42,629	190,486	97,509
Proprietary Capital						
Investment of Municipality	987	0	19,358	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,903	33,289	220,356	27,327	74,297	60,084
Total Proprietary Capital	13,890	33,289	239,714	27,327	74,297	60,084
Long-term Debt						
Bonds	2,795	37,840	510,149	8,022	72,010	2,485
Advances from Municipality & Other	0	1,382	178,857	52	0	4,300
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	2,835	0	6	2
Total Long-term Debt	2,795	39,022	684,081	8,074	72,016	6,787
Other Noncurrent Liabilities						
Accum Operating Provisions	151	0	0	0	2,609	1,569
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	151	0	0	0	2,609	1,569
Current and Accrued Liabilities						
Notes Payable	0	881	0	0	12,383	1,309
Accounts Payable	2,336	3,691	27,452	4,073	13,806	13,762
Payables to Assoc Enterprises	56	0	21,849	0	0	44
Customer Deposits	0	688	186	242	1	308
Taxes Accrued	0	1,751	2,335	897	3,907	2,599
Interest Accrued	103	440	2,637	176	2,209	31
Misc Current & Accrued Liabilities	222	1,047	15,359	417	9,399	455
Total Current & Accrued Liabilities	2,619	6,397	69,815	8,805	41,354	18,509
Deferred Credits						
Customer Advances for Construction	1,871	5,349	0	430	0	10,523
Other Deferred Credits	0	21	9,827	1,393	225	40
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,871	5,370	9,827	1,824	225	10,563
Total Liabilities and Other Credits	21,325	86,069	1,003,240	42,629	190,486	97,509

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	278,935	41,557	107,445	32,931	56,940	51,310
Constr Work in Progress	1,852	1,547	1,463	9,471	19,122	2,552
(less) Depr, Amort, and Depletion	50,391	16,448	40,739	13,977	15,480	26,048
Net Electric Utility Plant	231,397	26,657	68,169	28,424	54,602	27,815
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	231,397	26,657	68,169	28,424	54,602	27,815
Other Property & Investments						
Nonutility Property	0	0	121	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	27,661	5,218	3,922	2,732	1,549	3,930
Total Other Property & Investments	27,661	5,218	4,042	2,732	1,549	3,930
Current and Accrued Assets						
Cash, Working Funds & Investments	15,039	9,371	14,286	2,627	13,930	12,806
Notes & Other Receivables	575	0	827	0	0	143
Customer Accts Receivable	523	3,404	4,760	1,156	4,917	934
(less) Accum Prov for Uncollected Accts	38	8	50	30	0	14
Fuel Stock & Exp Under	0	0	153	0	0	0
Materials & Supplies	1,783	1,788	2,613	817	1,634	1,524
Prepayments	725	45	74	5	12	28
Accrued Utility Revenues	0	0	0	900	0	0
Miscellaneous Current & Accrued Assets	1,082	1,123	36	0	0	0
Total Current & Accrued Assets	19,894	15,724	22,701	4,672	19,894	15,415
Deferred Debits						
Unamortized Debt Expenses	2,307	431	380	287	0	0
Extraordinary Losses, Study Cost	167	104	233	17	0	78
Misc Debt, R & D Exp, Unamort Losses	26,893	61	52	6	0	88
Total Deferred Debits	32,367	596	665	310	0	175
Total Assets & Other Debits	311,119	48,196	95,578	35,337	76,044	47,335
Proprietary Capital						
Investment of Municipality	0	954	0	4,940	0	0
Misc Capital	0	0	0	0	1,310	0
Retained Earnings	98,278	13,596	68,688	16,226	68,492	42,363
Total Proprietary Capital	98,278	14,550	68,688	21,167	69,802	42,363
Long-term Debt						
Bonds	195,810	27,175	11,575	3,010	0	0
Advances from Municipality & Other	4,334	0	1,614	10,860	549	619
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	623	0	0	0	0
Total Long-term Debt	200,144	27,802	13,189	13,870	549	619
Other Noncurrent Liabilities						
Accum Operating Provisions	0	645	182	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	645	182	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,376	2,282	4,281	0	0	886
Accounts Payable	1,627	134	4,631	1,041	22	2,337
Payables to Assoc Enterprises	0	0	0	0	384	0
Customer Deposits	129	351	623	180	348	173
Taxes Accrued	951	878	1,382	346	0	437
Interest Accrued	3,249	584	0	139	0	0
Misc Current & Accrued Liabilities	1,890	2,105	3,108	280	4,048	520
Total Current & Accrued Liabilities	9,233	6,312	13,924	1,866	4,781	4,354
Deferred Credits						
Customer Advances for Construction	0	0	31	14	0	0
Other Deferred Credits	3,463	138	1,554	320	913	-1
Unamort Gain on Recog Debt	0	0	0	0	0	0
Total Deferred Credits	3,463	138	1,585	334	913	-1
Total Liabilities and Other Credits	311,119	48,196	95,578	35,337	76,044	47,335

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Washington PUD No 1 of Pend Oreille Only December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	46,271	786,941	2,707	624,481	27,543	67,842
Const Work in Progress	494	114,394	0	41,731	6,037	2,643
(less) Depr, Amort, and Depreciation	15,756	206,066	576	223,197	14,951	17,419
Net Electric Utility Plant	31,007	694,369	2,131	443,024	18,729	52,866
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	31,007	694,369	2,131	443,024	18,729	52,866
Other Property & Investments						
Nonutility Property	36	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	48,835	0	0	0	0
Invest & Special Funds	2,280	200,300	1,850	136,055	4,064	5,608
Total Other Property & Investments	2,334	249,135	1,850	136,055	4,064	5,608
Current and Accrued Assets						
Cash, Working Funds & Investments	8,939	46,770	216	103,669	2,488	9,588
Notes & Other Receivables	728	3,041	37	16,080	220	314
Customer Accts Receivable	347	48,339	424	9,800	1,146	3,386
(less) Accum Prov for Uncollected Accts	7	1,523	0	279	59	35
Fuel Stock & Exp Under	0	629	0	0	0	0
Materials & Supplies	461	5,425	0	5,357	1,583	2,063
Prepayments	145	206	6	803	51	21
Accrued Utility Revenues	130	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	2,282	325	1,651	6	30
Total Current & Accrued Assets	10,782	102,070	1,008	137,063	5,434	15,344
Deferred Debits						
Unamortized Debt Expenses	47	5,205	0	3,648	171	316
Extraordinary Losses, Study Cost	753	0	0	166	0	266
Misc Debt, R & D Exp, Unamort Losses	1,193	163,876	0	1,101	73	34
Total Deferred Debits	1,993	169,081	0	4,915	244	616
Total Assets & Other Debits	46,097	1,214,457	4,989	723,059	28,471	74,433
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	1,547	0	3,140	0
Retained Earnings	36,843	209,594	2,915	253,748	15,967	41,443
Total Proprietary Capital	36,843	209,594	4,462	253,748	26,107	41,443
Long-term Debt						
Bonds	3,172	678,339	0	352,573	5,209	16,976
Advances from Municipality & Other	1,183	17,671	0	0	483	0
Unamort Prem on Long-term Debt	0	727	0	200	0	0
(less) Unamort Discount on Long-term Debt	0	14,550	0	11,813	0	0
Total Long-term Debt	4,355	692,186	0	341,360	5,692	16,976
Other Noncurrent Liabilities						
Accum Operating Provisions	0	2,139	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	2,139	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	230	5,186	0	516	119	216
Accounts Payable	2,398	54,326	423	12,660	1,385	3,600
Payables to Assoc Enterprises	0	0	0	15,796	0	0
Customer Deposits	173	546	0	503	286	188
Taxes Accrued	688	7,586	104	3,002	362	685
Interest Accrued	27	21,506	0	8,725	38	507
Misc Current & Accrued Liabilities	393	8,781	0	74,794	177	858
Total Current & Accrued Liabilities	3,908	96,890	527	116,896	2,369	6,044
Deferred Credits						
Customer Advances for Construction	55	0	0	750	330	8,883
Other Deferred Credits	826	221,646	0	524	4	183
Unamort Gain on Reactor Debt	0	0	0	0	0	436
Total Deferred Credits	881	221,646	0	1,274	334	9,502
Total Liabilities and Other Credits	46,097	1,214,457	4,989	723,059	28,471	74,433

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #16 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	44,223	1,244,226	700,753	13,425	3,315,025	5,835
Const Work in Progress	4,495	103,562	19,502	252	118,677	0
(less) Depr, Amort, and Depletion	16,814	540,563	244,700	4,359	1,019,534	1,251
Net Electric Utility Plant	31,904	807,225	475,555	9,318	2,412,170	4,584
Nuclear Fuel	0	0	0	0	212,776	0
(less) Amort of Nuc Fuel	0	0	0	0	93,973	0
Net Elec Plant Incl Nuc Fuel	31,904	807,225	475,555	9,318	2,530,973	4,584
Other Property & Investments						
Nonutility Property	0	5,822	178	0	0	0
(less) Accum Provisions for Depr & Amort	0	2,294	8	0	0	0
Invest in Assoc Enterprises	0	1,623	0	0	0	0
Invest & Special Funds	1,754	148,305	52,110	266	212,597	1,772
Total Other Property & Investments	1,754	155,355	52,278	266	212,597	1,772
Current and Accrued Assets						
Cash, Working Funds & Investments	2,856	51,810	85,031	334	35,968	4
Notes & Other Receivables	346	8,859	9,120	430	64,998	869
Customer Accts Receivable	3,850	35,660	16,226	698	0	0
(less) Accum Prov for Uncollected Accts	138	1,980	671	0	0	0
Fuel Stock & Exp Unclstr	0	1,202	1,557	0	0	0
Materials & Supplies	1,092	19,814	3,408	540	54,753	0
Prepayments	11	1,750	905	76	1,808	15
Accrued Utility Revenues	0	32,213	19,627	0	0	0
Miscellaneous Current & Accrued Assets	21	1,117	1,171	0	0	12
Total Current & Accrued Assets	8,142	149,353	139,776	1,678	179,924	890
Deferred Debits						
Unamortized Debt Expenses	0	1,504	5,179	87	19,171	240
Extraordinary Losses, Study Cost	0	0	0	0	16,736	809
Misc Debt, R & D Exp, Unamrt Losses	594	111,814	4,362	0	3,571	0
Total Deferred Debits	594	113,318	9,541	87	39,478	1,050
Total Assets & Other Debits	42,395	1,223,372	677,150	11,669	2,959,973	6,395
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	11,345	270,024	216,007	8,331	0	825
Total Proprietary Capital	11,345	270,024	216,007	8,331	0	825
Long-term Debt						
Bonds	16,545	798,860	431,024	1,810	2,706,548	8,785
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	184	0	2,178	0
(less) Unamort Discount on Long-term Debt	658	10,676	11,292	0	113,602	0
Total Long-term Debt	15,887	788,184	419,913	1,810	2,920,121	8,785
Other Noncurrent Liabilities						
Accum Operating Provisions	0	3,955	0	0	2,396	0
Accum Prov for Rate Refunds	0	103,505	0	0	0	0
Total Other Noncurrent Liabilities	0	107,460	0	0	2,396	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,317	29,174	15,349	834	64,650	838
Payables to Assoc Enterprises	0	3,625	561	477	751	0
Customer Deposits	0	63	1,409	0	0	0
Taxes Accrued	0	7,643	3,397	0	1,965	0
Interest Accrued	151	8,418	11,821	63	99	60
Misc Current & Accrued Liabilities	0	8,053	6,180	94	47,611	0
Total Current & Accrued Liabilities	3,468	59,977	38,731	1,426	135,076	919
Deferred Credits						
Customer Advances for Construction	11,697	0	1,585	0	0	2
Other Deferred Credits	0	725	912	0	227,312	54
Unamort Gain on Reacq Debt	0	0	0	0	67	0
Total Deferred Credits	11,697	725	2,497	0	227,380	57
Total Liabilities and Other Credits	42,396	1,223,372	677,160	11,669	2,959,973	6,395

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Wisconsin Jefferson City of	Wisconsin Kaukauna City of	Wisconsin Marinette Public Utilities	Wisconsin Marshfield City of	Wisconsin Menasha City of	Wisconsin New London Electric & Water UA
Item	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	7,867	40,726	65,576	26,520	23,770	8,219
Const Work in Progress	115	878	5,568	280	496	0
(less) Depr, Amort, and Depletion	2,247	16,046	23,361	8,853	11,674	2,258
Net Electric Utility Plant	5,735	25,558	47,802	21,947	12,592	5,961
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	5,735	25,558	47,802	21,947	12,592	5,961
Other Property & Investments						
Nonutility Property	0	657	173	7,067	201	6,860
(less) Accum Provisions for Depr & Amort	0	156	4	5,931	0	1,027
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	4,670	6,866	1,647	3,514	2,509
Total Other Property & Investments	0	5,342	7,025	2,683	3,715	8,342
Current and Accrued Assets						
Cash, Working Funds & Investments	3,063	898	1,040	2,659	32	60
Notes & Other Receivables	63	592	687	41	109	124
Customer Accts Receivable	544	2,388	1,346	1,188	1,915	881
(less) Accum Prov for Uncollected Accts	0	30	0	0	3	0
Fuel Stock & Exp Under	0	0	887	0	0	0
Materials & Supplies	186	679	461	353	175	258
Prepayments	8	373	90	15	31	35
Accrued Utility Revenues	0	0	0	0	0	229
Miscellaneous Current & Accrued Assets	18	-36	82	20	26	14
Total Current & Accrued Assets	3,822	4,704	4,803	4,256	2,294	1,598
Deferred Debits						
Unamortized Debt Expenses	840	1,379	992	196	176	202
Extraordinary Losses, Study Cost	0	0	270	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	-101	275	519	943
Total Deferred Debits	840	1,379	1,160	471	895	1,145
Total Assets & Other Debits	10,387	37,078	60,591	29,357	19,285	17,046
Proprietary Capital						
Investment of Municipality	158	0	0	0	435	186
Misc Capital	238	0	0	0	7,039	1,885
Retained Earnings	3,711	14,592	32,445	17,392	235	4,884
Total Proprietary Capital	4,107	14,592	32,445	17,392	7,709	7,036
Long-term Debt						
Bonds	0	17,225	21,995	8,885	6,839	8,025
Advances from Municipality & Other	0	0	800	0	1,250	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	17,225	22,585	8,885	8,189	8,025
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	729	0	0	146
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	729	0	0	146
Current and Accrued Liabilities						
Notes Payable	5,605	0	0	0	0	0
Accounts Payable	483	1,866	1,391	925	1,824	849
Payables to Assoc Enterprises	184	0	0	210	15	111
Customer Deposits	3	-23	59	76	0	19
Taxes Accrued	0	606	1,456	420	609	861
Interest Accrued	0	48	599	51	169	125
Misc Current & Accrued Liabilities	29	77	71	359	0	29
Total Current & Accrued Liabilities	6,284	2,596	3,676	2,042	2,618	1,614
Deferred Credits						
Customer Advances for Construction	6	2,452	1,252	1,259	367	6
Other Deferred Credits	0	100	4	0	403	222
Unamort Gain on Resour Debt	0	0	0	0	0	0
Total Deferred Credits	6	2,552	1,256	1,259	769	222
Total Liabilities and Other Credits	10,397	37,078	60,591	29,357	19,285	17,046

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay Combined Units December 31
Electric Utility Plant						
Electric Utility Plant & Adjunct	16,152	14,287	9,195	6,797	7,798	16,184
Const Work in Progress	41	20	0	241	342	40
(less) Depr, Amort, and Depreciation	5,614	5,906	2,453	2,927	3,253	5,096
Net Electric Utility Plant	10,579	8,411	6,742	6,112	4,887	11,128
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,579	8,411	6,742	6,112	4,887	11,128
Other Property & Investments						
Nonutility Property	0	0	4,139	6,092	5,280	0
(less) Accum Provisions for Depr & Amort	0	0	651	0	988	0
Invest in Assoc Enterprises	0	0	0	0	44	0
Invest & Special Funds	676	1,004	1,426	998	0	1,606
Total Other Property & Investments	676	1,004	4,886	7,668	4,316	1,606
Current and Accrued Assets						
Cash, Working Funds & Investments	2,886	0	730	1,772	683	255
Notes & Other Receivables	50	67	0	277	198	61
Customer Accts Receivable	707	641	770	967	824	771
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	15
Fuel Stock & Exp Unclstr	0	0	0	0	0	0
Materials & Supplies	287	249	383	328	396	463
Prepayments	14	14	0	117	0	52
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	2	0	440	0	0	30
Total Current & Accrued Assets	3,944	872	2,903	3,450	2,100	1,607
Deferred Debits						
Unamortized Debt Expenses	36	10	116	31	10	784
Extraordinary Losses, Study Cost	0	0	0	186	276	27
Misc Debt, R & D Exp, Unamort Losses	240	4	168	0	0	270
Total Deferred Debits	276	13	284	216	286	1,081
Total Assets & Other Debits	15,474	10,300	14,181	17,447	11,597	16,432
Proprietary Capital						
Investment of Municipality	271	1,370	1,030	1,475	495	26
Misc Capital	2,336	0	2,309	0	2,371	0
Retained Earnings	10,042	7,535	4,443	8,494	5,503	5,543
Total Proprietary Capital	12,649	8,905	7,776	9,969	8,369	5,569
Long-term Debt						
Bonds	1,811	301	5,206	2,090	0	7,102
Advances from Municipality & Other	0	335	12	1,225	1,095	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	1,811	636	5,217	3,315	1,095	7,102
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	601	491	543	532	534	486
Payables to Assoc Enterprises	0	0	123	0	114	0
Customer Deposits	39	6	10	42	4	44
Taxes Accrued	341	142	305	258	226	324
Interest Accrued	40	7	35	32	4	212
Misc Current & Accrued Liabilities	0	17	35	29	140	69
Total Current & Accrued Liabilities	1,015	663	1,051	1,181	1,022	1,115
Deferred Credits						
Customer Advances for Construction	0	0	0	2,670	9	14
Other Deferred Credits	0	98	137	301	22	353
Unamort Gain on Reactor Debt	0	0	0	0	0	1,179
Total Deferred Credits	0	98	137	2,972	31	1,546
Total Liabilities and Other Credits	15,474	10,300	14,181	17,447	11,597	16,432

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapid W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Utility Plant					
Electric Utility Plant & Adjust	13,518	142,462	17,854	18,852	22,414
Const Work in Progress	218	282	37	0	1
(less) Depr, Amort, and Depletion	3,632	34,468	5,500	8,692	7,345
Net Electric Utility Plant	10,103	108,276	12,491	9,960	15,070
Nuclear Fuel	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0
Net Elec Plant (incl Nuc Fuel)	10,103	108,276	12,491	9,960	15,070
Other Property & Investments					
Nonutility Property	45	0	0	0	0
(less) Accum Provisions for Depr & Amort	23	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0
Invest & Special Funds	1,134	29,976	1,813	0	5,331
Total Other Property & Investments	1,156	29,976	1,813	0	5,331
Current and Accrued Assets					
Cash, Working Funds & Investments	130	13,514	1,130	2,299	3,630
Notes & Other Receivables	202	176	254	6	47
Customer Accts Receivable	749	9,004	478	585	355
(less) Accum Prov for Uncollected Accts	0	0	0	51	0
Fuel Stock & Exp Under	0	992	0	0	144
Materials & Supplies	158	1,350	325	0	808
Prepayments	12	119	50	0	7
Accrued Utility Revenues	0	0	0	0	542
Miscellaneous Current & Accrued Assets	0	185	12	0	94
Total Current & Accrued Assets	1,252	29,340	2,248	3,109	6,629
Deferred Debits					
Unamortized Debt Expenses	66	2,936	4	103	1,245
Extraordinary Losses, Study Cost	0	0	0	0	541
Misc Debt, R & D Exp, Unamort Losses	253	29,898	33	0	0
Total Deferred Debits	319	31,834	37	103	1,789
Total Assets & Other Debits	12,630	194,468	16,559	13,171	27,820
Proprietary Capital					
Investment of Municipality	810	0	579	0	0
Misc Capital	0	0	0	0	0
Retained Earnings	4,758	9,518	10,687	9,032	7,338
Total Proprietary Capital	5,568	9,518	11,265	9,032	7,338
Long-term Debt					
Bonds	4,065	165,750	0	3,100	18,730
Advances from Municipality & Other	647	0	752	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	3,514	0	0	0
Total Long-term Debt	4,712	162,236	752	3,100	18,730
Other Noncurrent Liabilities					
Accum Operating Provisions	0	3,227	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0
Total Other Noncurrent Liabilities	0	3,227	0	0	0
Current and Accrued Liabilities					
Notes Payable	0	0	0	0	0
Accounts Payable	628	8,858	697	890	473
Payables to Assoc Enterprises	0	0	94	0	0
Customer Deposits	25	0	16	168	0
Taxes Accrued	440	1,911	387	42	0
Interest Accrued	92	3,710	6	0	581
Misc Current & Accrued Liabilities	209	2,997	318	119	718
Total Current & Accrued Liabilities	1,399	17,377	1,500	1,039	1,752
Deferred Credits					
Customer Advances for Construction	1,151	0	36	0	0
Other Deferred Credits	0	2,128	3,036	0	0
Unamort Gain on Resour Debt	0	0	0	0	0
Total Deferred Credits	1,151	2,128	3,071	0	0
Total Liabilities and Other Credits	12,630	194,468	16,559	13,171	27,820

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994
(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utili Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	76,442	16,465	11,939	31,822	14,635	14,405
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	76,442	16,465	11,939	31,822	14,635	14,405
Transmission Expenses	0	0	0	268	0	0
Distribution Expenses	0	853	136	1,271	1,148	718
Customer Accounts Expenses	0	293	614	621	664	426
Customer Service and Information Expenses	0	25	0	25	20	23
Sales Expenses	0	10	0	27	0	13
Administrative and General Expenses	900	447	84	682	851	521
Total Electric Operation and Maintenance Expenses	77,342	20,695	12,772	34,707	17,317	16,164
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	6	33	12	67	43	22
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	6	33	12	67	43	22

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utility) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	69,225	39,889	48,126	23,442	14,306	10,312
Other Production Expenses	0	398	0	0	0	0
Total Production Expenses	69,225	40,287	48,126	23,442	14,306	10,312
Transmission Expenses	0	0	357	240	0	0
Distribution Expenses	1,606	1,603	3,113	1,223	922	503
Customer Accounts Expenses	482	0	884	481	201	204
Customer Service and Information Expenses	32	0	116	22	30	8
Sales Expenses	24	0	81	56	20	8
Administrative and General Expenses	741	845	2,125	1,465	322	336
Total Electric Operation and Maintenance Expenses	59,113	42,815	54,531	26,931	15,600	11,371
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	62	73	159	120	23	29
Part-time & Temporary	0	1	0	0	0	0
Total Elec Dept Employees	62	74	159	120	23	29

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Alabama Hartselle City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,184	173,061	9,428	13,892	14,962	19,364
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	6,184	173,061	9,428	13,892	14,962	19,364
Transmission Expenses	0	64	0	0	0	176
Distribution Expenses	341	5,184	563	668	941	1,629
Customer Accounts Expenses	121	1,829	172	0	287	567
Customer Service and Information Expenses	3	192	41	0	19	20
Sales Expenses	16	66	0	0	16	36
Administrative and General Expenses	253	2,558	332	674	377	1,160
Total Electric Operation and Maintenance Expenses	6,916	182,984	10,535	15,233	16,602	22,942
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	11	248	22	29	31	63
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	11	248	22	29	31	63

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	1,878	8,259
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	1,732	0	0
Other Power Generation	0	0	0	0	19,596	0
Purchased Power	5,804	7,935	8,219	0	4,068	1,301
Other Production Expenses	0	0	0	498	813	0
Total Production Expenses	5,804	7,935	8,219	2,230	27,273	9,560
Transmission Expenses	0	0	0	1,072	469	0
Distribution Expenses	637	270	0	0	5,967	1,065
Customer Accounts Expenses	139	0	0	0	2,882	0
Customer Service and Information Expenses	19	422	0	0	126	0
Sales Expenses	0	0	0	0	126	0
Administrative and General Expenses	676	355	1,575	2,322	3,609	888
Total Electric Operation and Maintenance Expenses	6,376	8,983	7,794	5,624	40,252	11,613
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	381	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	16,050	0
Number of Elec Dept Employees						
Regular Fulltime	23	15	25	4	206	43
Part-time & Temporary	1	0	0	1	23	0
Total Elec Dept Employees	24	15	25	5	229	43

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinet City December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	279,745
Nuclear Power Generation	0	0	0	0	0	83,840
Hydraulic Power Generation	857	0	0	0	0	9,406
Other Power Generation	593	0	0	0	0	16,440
Purchased Power	4,880	14,584	5,584	13,371	19,491	94,332
Other Production Expenses	0	0	0	0	0	3,840
Total Production Expenses	6,339	14,584	5,584	13,371	19,491	487,413
Transmission Expenses	13	3,022	0	0	680	14,404
Distribution Expenses	1,135	0	697	2,385	2,728	37,155
Customer Accounts Expenses	0	0	194	0	1,643	22,964
Customer Service and Information Expenses	159	0	0	421	5	6,871
Sales Expenses	0	0	0	98	85	8,354
Administrative and General Expenses	1,177	980	373	970	3,890	28,357
Total Electric Operation and Maintenance Expenses	8,824	18,586	6,849	17,246	23,621	672,718
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	211,387
Nuclear Power Generation	0	0	0	0	0	20,046
Other Power Generation	325	0	0	0	0	10,808
Number of Elec Dept Employees						
Regular Full-time	42	9	20	65	98	4,250
Part-time & Temporary	4	0	0	0	0	64
Total Elec Dept Employees	46	9	20	65	98	4,314

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Arizona Tohono Oodham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	7,045	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	9	0	0	0	0
Purchased Power	5,013	7,692	6,766	5,539	6,525	6,615
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	5,013	7,692	6,766	5,539	15,570	6,615
Transmission Expenses	8	0	0	0	1,587	140
Distribution Expenses	482	1,263	695	753	1,574	701
Customer Accounts Expenses	220	0	0	0	376	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	1	105	0	0	0	0
Administrative and General Expenses	368	575	112	252	479	725
Total Electric Operation and Maintenance Expenses	7,092	9,667	7,576	6,544	19,596	8,384
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	135	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	25	20	14	13	40	36
Part-time & Temporary	0	0	0	0	3	0
Total Elec Dept Employees	25	20	14	13	43	36

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Production Expenses						
Steam Power Generation	9,858	0	0	0	0	451
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	593	0	0	0	0
Other Power Generation	0	0	0	53	0	0
Purchased Power	10,740	28,838	5,685	7,850	7,150	11,887
Other Production Expenses	0	0	55	0	0	0
Total Production Expenses	20,598	29,431	5,720	6,012	7,150	12,338
Transmission Expenses	0	0	0	539	0	0
Distribution Expenses	1,824	2,583	682	687	0	632
Customer Accounts Expenses	1,132	1,264	0	291	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	11	0	0	0	0	0
Administrative and General Expenses	1,139	2,951	1,004	438	0	53
Total Electric Operation and Maintenance Expenses	24,503	36,270	7,406	10,247	7,150	13,023
Fuel Expenses in Operation						
Steam Power Generation	4,895	0	0	0	0	191
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	9	0	0
Number of Elec Dept Employees						
Regular Full-time	99	97	35	69	21	16
Part-time & Temporary	5	0	0	9	0	0
Total Elec Dept Employees	104	97	35	78	21	16

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California Alameda City of June 30	California Angeheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California Califormie Dept Wtr Resources June 30	California Colton City of June 30
Production Expenses						
Steam Power Generation	0	0	0	15,875	25,887	0
Nuclear Power Generation	0	12,850	0	0	0	0
Hydraulic Power Generation	0	0	0	0	5,273	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	29,790	136,602	10,827	48,138	37,006	11,009
Other Production Expenses	0	350	1,930	506	0	0
Total Production Expenses	29,790	150,602	12,827	64,519	68,166	11,009
Transmission Expenses	14	14,272	0	0	0	0
Distribution Expenses	1,313	8,139	1,491	6,763	0	1,514
Customer Accounts Expenses	882	5,634	1,031	1,055	0	0
Customer Service and Information Expenses	188	0	0	0	0	0
Sales Expenses	28	0	0	0	0	0
Administrative and General Expenses	4,315	1,063	1,035	6,936	0	3,304
Total Electric Operation and Maintenance Expenses	36,629	190,118	18,375	79,273	68,166	15,827
Fuel Expenses In Operation						
Steam Power Generation	0	0	0	8,840	24,265	0
Nuclear Power Generation	0	2,957	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-Time	97	258	15	282	96	37
Part-time & Temporary	2	46	0	0	0	0
Total Elec Dept Employees	99	304	15	282	96	37

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lock City of June 30	California Los Angeles City of June 30
Production Expenses						
Steam Power Generation	9,050	15,093	0	0	0	340,105
Nuclear Power Generation	0	0	0	0	0	28,769
Hydraulic Power Generation	0	5,155	4,837	0	0	17,759
Other Power Generation	2,842	637	0	0	0	295
Purchased Power	35,054	94,263	0	8,367	25,560	608,393
Other Production Expenses	5,582	770	0	0	989	0
Total Production Expenses	85,528	115,919	4,837	8,367	26,549	995,323
Transmission Expenses	1,147	2,511	0	31	0	28,858
Distribution Expenses	5,034	8,708	0	898	1,419	146,683
Customer Accounts Expenses	3,131	3,677	0	298	1,276	53,631
Customer Service and Information Expenses	0	0	0	108	0	25,500
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	10,006	13,029	0	1,418	1,611	220,616
Total Electric Operation and Maintenance Expenses	74,846	146,842	4,837	10,820	30,855	1,470,511
Fuel Expenses in Operation						
Steam Power Generation	7,494	11,951	0	0	0	254,445
Nuclear Power Generation	0	0	0	0	0	7,222
Other Power Generation	1,627	202	0	0	0	295
Number of Elec Dept Employees						
Regular Full-time	272	433	16	16	35	7,735
Part-time & Temporary	0	0	0	0	2	439
Total Elec Dept Employees	272	433	16	16	40	8,174

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agncy June 30	California Oakdale & South San Joaquin December 31
Production Expenses						
Steam Power Generation	0	0	0	21,703	61,251	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	2,067	1,281	781	0	2,375	816
Other Power Generation	0	0	6,252	0	1,858	0
Purchased Power	0	0	78,794	21,299	24,840	0
Other Production Expenses	0	0	1,700	58	1,817	0
Total Production Expenses	2,067	1,281	86,507	43,660	91,942	816
Transmission Expenses	0	0	245	648	9,811	0
Distribution Expenses	0	0	6,070	0	0	0
Customer Accounts Expenses	0	0	3,849	0	0	0
Customer Service and Information Expenses	0	0	1,222	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	283	0	9,104	1,808	223	1,171
Total Electric Operation and Maintenance Expenses	2,349	1,281	103,938	45,517	102,076	1,987
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	17,970	47,793	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	3,639	0	273	0
Number of Elec Dept Employees						
Regular Full-time	10	57	290	177	174	22
Part-time & Temporary	0	0	5	0	11	0
Total Elec Dept Employees	10	57	296	177	185	22

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California Orville Wyandotte Irving Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Production Expenses						
Steam Power Generation	0	0	15,282	0	1,551	0
Nuclear Power Generation	0	0	0	0	0	8,476
Hydraulic Power Generation	2,338	0	66	2,229	0	0
Other Power Generation	0	0	74	0	0	0
Purchased Power	0	30,620	55,195	0	25,931	80,554
Other Production Expenses	0	0	693	1	0	754
Total Production Expenses	2,338	30,620	71,240	2,230	28,541	90,785
Transmission Expenses	0	0	1,125	89	0	13,827
Distribution Expenses	0	6,198	4,921	0	3,935	8,007
Customer Accounts Expenses	0	0	917	0	1,052	2,932
Customer Service and Information Expenses	0	0	0	0	0	1,034
Sales Expenses	0	1,419	176	0	0	3
Administrative and General Expenses	0	1,563	7,902	1,017	10,855	10,868
Total Electric Operation and Maintenance Expenses	2,338	39,828	86,281	3,336	46,393	125,473
Fuel Expenses in Operation						
Steam Power Generation	0	0	10,583	0	271	0
Nuclear Power Generation	0	0	0	0	0	5,133
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	16	102	225	18	105	281
Part-time & Temporary	2	0	6	3	6	19
Total Elec Dept Employees	18	102	230	19	112	290

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Production Expenses						
Steam Power Generation	0	13,917	0	0	37,684	0
Nuclear Power Generation	0	0	0	0	25,936	0
Hydraulic Power Generation	0	8,022	4,323	39	0	3,010
Other Power Generation	0	954	0	8,670	0	1,727
Purchased Power	26,440	290,843	37,618	119,072	2,342	60,824
Other Production Expenses	1,248	4,851	0	473	252	395
Total Production Expenses	29,588	318,586	41,941	128,263	66,099	65,936
Transmission Expenses	0	22,371	1,833	174	14,345	361
Distribution Expenses	6,592	24,635	0	3,177	0	6,935
Customer Accounts Expenses	1,025	25,981	0	8	0	0
Customer Service and Information Expenses	0	7,247	0	0	0	0
Sales Expenses	0	0	0	38	0	0
Administrative and General Expenses	1,254	28,537	14,193	22,016	16,917	10,353
Total Electric Operation and Maintenance Expenses	38,559	427,438	57,967	151,685	97,365	83,694
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	29,712	0
Nuclear Power Generation	0	0	0	0	7,798	0
Other Power Generation	0	139	0	1,674	0	25
Number of Elec Dept Employees						
Regular Full-time	67	2,369	33	102	16	163
Part-time & Temporary	10	68	0	7	0	1
Total Elec Dept Employees	77	2,437	33	109	16	164

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Production Expenses						
Steam Power Generation	0	0	0	60,130	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	1,804	0	366	0	0
Other Power Generation	2,862	0	0	0	0	0
Purchased Power	33,029	0	8,607	14,705	32,869	4,012
Other Production Expenses	0	0	0	61	0	0
Total Production Expenses	35,891	1,804	8,607	75,262	32,869	4,012
Transmission Expenses	1,855	0	934	1,891	0	0
Distribution Expenses	4,086	0	0	12,756	4,036	603
Customer Accounts Expenses	0	0	0	4,759	1,370	88
Customer Service and Information Expenses	378	0	0	361	423	0
Sales Expenses	0	0	86	0	0	0
Administrative and General Expenses	3,441	1,297	691	11,407	2,180	356
Total Electric Operation and Maintenance Expenses	45,759	3,040	10,258	106,386	40,678	5,075
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	43,368	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	390	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	58	15	5	513	119	12
Part-time & Temporary	3	36	1	26	26	0
Total Elec Dept Employees	61	51	6	539	145	12

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Connecticut Mun Elec Engy Coop December 31	Connecticut Groton City of June 30	Connecticut Norwich City of June 30
Production Expenses						
Steam Power Generation	0	0	47,217	0	0	0
Nuclear Power Generation	0	0	0	1,442	0	0
Hydraulic Power Generation	333	56	0	0	0	256
Other Power Generation	0	0	0	0	0	0
Purchased Power	17,079	13,436	12,850	46,406	38,350	16,619
Other Production Expenses	0	0	681	551	0	0
Total Production Expenses	17,413	13,482	60,727	48,399	38,350	16,884
Transmission Expenses	0	0	2,208	2,537	181	211
Distribution Expenses	1,886	1,992	0	0	925	864
Customer Accounts Expenses	0	117	0	0	290	556
Customer Service and Information Expenses	1,208	156	0	0	16	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	1,329	331	6,004	2,167	2,111	5,054
Total Electric Operation and Maintenance Expenses	21,838	16,488	68,940	53,103	33,574	23,699
Fuel Expenses In Operation						
Steam Power Generation	0	0	27,202	0	0	0
Nuclear Power Generation	0	0	0	436	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	55	52	199	16	42	62
Part-time & Temporary	1	4	2	1	4	0
Total Elec Dept Employees	56	56	201	17	46	62

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30
Production Expenses						
Steam Power Generation	627	16,300	0	0	0	16,841
Nuclear Power Generation	0	0	0	0	0	10,607
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	1,378
Purchased Power	30,959	6,635	6,936	14,373	12,130	89,251
Other Production Expenses	0	848	0	0	0	471
Total Production Expenses	31,586	23,883	6,936	14,373	12,130	98,356
Transmission Expenses	15	2,522	0	0	0	12,734
Distribution Expenses	1,871	0	1,684	1,161	418	0
Customer Accounts Expenses	849	0	0	0	202	0
Customer Service and Information Expenses	63	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	3,616	2,776	42	0	3,992	8,672
Total Electric Operation and Maintenance Expenses	37,996	31,579	8,596	16,534	16,143	120,762
Fuel Expenses in Operation						
Steam Power Generation	20	10,316	0	0	0	11,600
Nuclear Power Generation	0	0	0	0	0	2,224
Other Power Generation	0	0	0	0	0	842
Number of Elec Dept Employees						
Regular Full-time	76	106	13	21	25	28
Part-time & Temporary	1	0	0	0	0	2
Total Elec Dept Employees	77	106	13	21	25	30

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Production Expenses						
Steam Power Generation	9,514	43,816	0	0	262,441	4,283
Nuclear Power Generation	0	1,543	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	37	458	3,496	0	2,296	1,595
Purchased Power	14,763	2,922	10,123	28,852	60,023	21,103
Other Production Expenses	0	389	419	0	4	171
Total Production Expenses	24,314	49,123	14,028	28,852	324,764	27,121
Transmission Expenses	583	665	3	20	7,829	247
Distribution Expenses	1,412	6,146	4,099	1,446	20,180	2,143
Customer Accounts Expenses	417	1,975	1,675	69	10,294	910
Customer Service and Information Expenses	0	37	0	0	934	0
Sales Expenses	0	2,360	0	0	0	0
Administrative and General Expenses	2,757	7,250	3,268	4,514	35,863	6,552
Total Electric Operation and Maintenance Expenses	29,492	67,564	23,073	32,929	402,784	37,273
Fuel Expenses in Operation						
Steam Power Generation	7,185	33,357	0	0	202,191	1,998
Nuclear Power Generation	0	408	0	0	0	0
Other Power Generation	8	340	1,156	0	242	770
Number of Elec Dept Employees						
Regular Full-time	44	708	160	83	1,648	180
Part-time & Temporary	0	33	0	1	144	0
Total Elec Dept Employees	44	739	160	84	1,792	180

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Lakeland City of September 30	Florida New Smyrna Beach Utility Comm September 30	Florida Ocala City of September 30
Production Expenses						
Steam Power Generation	3,611	7,929	48,910	0	0	0
Nuclear Power Generation	1,248	0	0	1,269	830	2,088
Hydroelectric Power Generation	0	0	0	0	0	0
Other Power Generation	9,998	490	9,993	0	397	0
Purchased Power	22,289	11,406	4,847	15,348	13,047	41,370
Other Production Expenses	0	0	0	0	389	0
Total Production Expenses	37,344	19,915	63,450	16,616	14,643	43,458
Transmission Expenses	286	716	1,386	0	305	0
Distribution Expenses	2,777	1,242	7,621	2,276	1,084	4,223
Customer Accounts Expenses	1,780	843	2,648	764	499	538
Customer Service and Information Expenses	704	0	740	0	0	206
Sales Expenses	0	0	0	0	0	624
Administrative and General Expenses	2,718	411	17,419	522	2,428	2,183
Total Electric Operation and Maintenance Expenses	45,803	23,226	93,164	20,778	18,959	51,290
Fuel Expenses In Operation						
Steam Power Generation	244	5,000	32,095	0	0	0
Nuclear Power Generation	421	0	0	902	90	136
Other Power Generation	6,183	163	7,720	0	15	0
Number of Elec Dept Employees						
Regular Full-time	247	103	737	51	92	143
Part-time & Temporary	0	2	28	0	0	0
Total Elec Dept Employees	247	105	765	51	92	143

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Production Expenses						
Steam Power Generation	111,129	0	1,620	0	47,037	14,622
Nuclear Power Generation	9,388	0	0	0	1,613	0
Hydraulic Power Generation	0	0	0	0	274	0
Other Power Generation	2,199	0	7,438	1,090	0	0
Purchased Power	7,919	5,801	25,906	10,212	32,674	11,258
Other Production Expenses	285	0	409	0	7,338	0
Total Production Expenses	130,904	5,801	35,272	11,301	88,934	25,880
Transmission Expenses	6,065	0	0	0	1,109	917
Distribution Expenses	5,260	423	8,691	2,337	5,817	917
Customer Accounts Expenses	5,585	229	6	0	7,814	417
Customer Service and Information Expenses	1,865	0	0	1,160	0	417
Sales Expenses	20	0	0	0	0	0
Administrative and General Expenses	19,655	149	861	-223	6,799	2,238
Total Electric Operation and Maintenance Expenses	189,354	6,402	44,830	14,578	110,267	30,799
Fuel Expenses in Operation						
Steam Power Generation	88,450	0	1,106	0	39,725	9,723
Nuclear Power Generation	2,740	0	0	0	321	0
Other Power Generation	1,250	0	4,688	125	0	0
Number of Elec Dept Employees						
Regular Full-time	490	10	71	83	344	138
Part-time & Temporary	7	0	0	4	0	0
Total Elec Dept Employees	497	10	71	87	344	138

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	328
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	316
Other Power Generation	0	0	0	0	0	0
Purchased Power	45,837	16,809	20,880	15,256	10,921	11,338
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	45,837	16,809	20,880	15,256	10,921	11,682
Transmission Expenses	3,383	0	0	0	0	13
Distribution Expenses	0	583	274	984	1,554	762
Customer Accounts Expenses	0	0	38	400	125	285
Customer Service and Information Expenses	0	0	0	621	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	3,475	0	894	0	127	1,144
Total Electric Operation and Maintenance Expenses	52,675	16,202	22,148	17,261	12,730	14,185
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	24
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	207	18	21	27	21	69
Part-time & Temporary	1	0	0	0	0	3
Total Elec Dept Employees	208	18	21	27	21	72

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Production Expenses						
Steam Power Generation	5,496	0	0	0	0	0
Nuclear Power Generation	10,775	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	14,742	11,050	15,571	8,628	18,045	21,536
Other Production Expenses	0	0	0	2	0	0
Total Production Expenses	31,013	11,050	15,571	8,630	18,045	21,536
Transmission Expenses	480	0	0	0	0	0
Distribution Expenses	2,205	242	1,797	984	140	0
Customer Accounts Expenses	0	0	0	0	0	0
Customer Service and Information Expenses	0	0	190	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	717	645	95	385	62	953
Total Electric Operation and Maintenance Expenses	34,385	11,937	17,653	9,999	19,267	22,489
Fuel Expenses in Operation						
Steam Power Generation	4,590	0	0	0	0	0
Nuclear Power Generation	3,182	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	16	34	17	25	13
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	19	16	34	17	25	13

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30	Georgia Municipal Electric Authority December 31	Georgia Thomasville City of December 31	Idaho Idaho Pais City of September 30
Production Expenses						
Steam Power Generation	0	0	0	83,563	0	0
Nuclear Power Generation	0	0	0	82,071	0	0
Hydraulic Power Generation	0	0	0	0	0	1,056
Other Power Generation	0	0	0	0	0	0
Purchased Power	11,428	46,803	8,742	11,880	20,818	16,300
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	11,428	46,803	8,742	177,514	20,818	17,356
Transmission Expenses	0	0	0	3,398	0	114
Distribution Expenses	7	4,970	651	3,299	974	1,778
Customer Accounts Expenses	0	0	0	118	262	940
Customer Service and Information Expenses	0	0	0	0	34	10
Sales Expenses	0	0	0	2,245	1	0
Administrative and General Expenses	1,818	0	1,026	14,064	1,180	1,757
Total Electric Operation and Maintenance Expenses	13,252	51,873	10,419	200,837	23,058	21,964
Fuel Expenses In Operation						
Steam Power Generation	0	0	0	70,722	0	0
Nuclear Power Generation	0	0	0	34,036	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	13	91	14	128	35	57
Part-time & Temporary	0	0	0	1	0	2
Total Elec Dept Employees	13	91	14	129	35	59

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rockdale Municipal Utilities April 30	Illinois Springfield City of February 28
Production Expenses						
Steam Power Generation	0	0	7,408	0	2,819	44,034
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	512	55
Purchased Power	10,589	6,765	32,538	34,140	4,172	840
Other Production Expenses	0	0	7,822	0	0	0
Total Production Expenses	10,589	6,765	47,668	34,140	7,603	44,929
Transmission Expenses	0	0	4,420	0	15	1,071
Distribution Expenses	785	1,449	0	4,531	480	6,431
Customer Accounts Expenses	451	20	0	401	134	3,829
Customer Service and Information Expenses	0	32	0	788	0	483
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	490	319	1,701	2,668	1,243	8,728
Total Electric Operation and Maintenance Expenses	12,315	8,554	53,992	42,524	9,484	65,470
Fuel Expenses in Operation						
Steam Power Generation	0	0	4,543	0	1,723	25,069
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	113	29
Number of Elec Dept Employees						
Regular Full-time	18	14	13	101	48	580
Part-time & Temporary	1	0	0	0	3	0
Total Elec Dept Employees	19	14	13	101	51	580

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	1,974	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	508	0	0
Purchased Power	17,129	28,216	13,986	8,708	14,544	11,951
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	17,129	28,216	13,986	7,216	16,517	11,951
Transmission Expenses	0	7	0	0	12	0
Distribution Expenses	4,909	2,555	750	740	750	541
Customer Accounts Expenses	0	324	38	32	270	182
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	0	2,681	595	412	1,025	749
Total Electric Operation and Maintenance Expenses	22,038	33,781	15,367	8,398	18,574	13,423
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	995	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	24	80	14	36	53	28
Part-time & Temporary	5	0	0	1	2	0
Total Elec Dept Employees	29	80	14	37	55	28

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1984 (Continued)
(Thousand Dollars)

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31	Indiana Peru City of December 31
Production Expenses						
Steam Power Generation	0	27,409	2,368	6,288	0	584
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	1,085	0	68	0	0
Purchased Power	6,811	84,032	8,045	5,330	20,465	5,730
Other Production Expenses	0	347	0	0	0	0
Total Production Expenses	6,811	112,873	11,413	11,682	20,465	6,314
Transmission Expenses	0	5,485	0	0	0	11
Distribution Expenses	671	1,222	888	1,289	1,939	656
Customer Accounts Expenses	138	0	62	111	582	166
Customer Service and Information Expenses	0	0	0	24	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	393	2,201	764	972	911	1,040
Total Electric Operation and Maintenance Expenses	8,011	121,793	12,908	14,067	23,897	8,196
Fuel Expenses in Operation						
Steam Power Generation	0	18,715	1,318	3,835	0	126
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	751	0	65	0	0
Number of Elec Dept Employees						
Regular Full-time	30	23	46	71	60	43
Part-time & Temporary	7	0	0	1	8	11
Total Elec Dept Employees	37	23	46	72	68	54

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of
	December 31	December 31	June 30	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	13,816	0	9,179	4,422	22,289	4,240
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	90	0	0
Purchased Power	13,424	6,573	1,020	1,351	738	1,990
Other Production Expenses	7	0	484	89	986	42
Total Production Expenses	27,248	6,573	10,683	5,952	23,993	6,212
Transmission Expenses	28	0	0	424	306	0
Distribution Expenses	1,849	614	2,726	1,208	1,492	1,896
Customer Accounts Expenses	564	174	282	346	252	43
Customer Service and Information Expenses	78	0	9	203	106	0
Sales Expenses	66	0	0	0	0	0
Administrative and General Expenses	4,310	246	678	1,329	5,413	1,617
Total Electric Operation and Maintenance Expenses	34,133	7,608	14,387	9,480	31,563	9,773
Fuel Expenses in Operation						
Steam Power Generation	11,570	0	5,592	2,536	13,632	2,572
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	71	0	0
Number of Elec Dept Employees						
Regular Full-time	166	26	83	85	240	28
Part-time & Temporary	24	0	1	4	2	0
Total Elec Dept Employees	189	26	84	89	242	28

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Kansas Chanute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31
Production Expenses						
Steam Power Generation	0	3,578	0	55,488	0	327
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	1,285	0	0	404	0	755
Purchased Power	3,615	4,407	8,841	6,492	8,743	12,535
Other Production Expenses	145	0	102	1,034	0	572
Total Production Expenses	5,028	7,983	9,044	63,418	8,743	14,191
Transmission Expenses	709	0	0	448	152	42
Distribution Expenses	208	836	625	10,248	0	1,578
Customer Accounts Expenses	186	0	0	2,868	0	129
Customer Service and Information Expenses	0	191	0	0	0	2
Sales Expenses	0	0	636	0	0	9
Administrative and General Expenses	419	584	650	13,948	803	583
Total Electric Operation and Maintenance Expenses	6,561	9,573	10,355	91,028	9,698	16,543
Fuel Expenses in Operation						
Steam Power Generation	0	1,200	0	35,518	0	40
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	232	0	0	199	0	235
Number of Elec Dept Employees						
Regular Full-time	25	40	19	903	9	50
Part-time & Temporary	0	8	0	0	1	1
Total Elec Dept Employees	25	48	19	903	10	51

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Kansas Winfield City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31
Production Expenses						
Steam Power Generation	2,443	0	0	0	0	12,370
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,979	30,132	19,414	7,849	13,479	402
Other Production Expenses	0	0	0	0	0	1,231
Total Production Expenses	8,422	30,132	19,414	7,849	13,479	14,003
Transmission Expenses	0	0	2	0	0	20
Distribution Expenses	704	2,139	838	426	838	1,018
Customer Accounts Expenses	195	410	346	124	151	222
Customer Service and Information Expenses	0	162	0	39	110	0
Sales Expenses	0	34	0	14	0	9
Administrative and General Expenses	1,092	1,222	1,882	356	440	2,823
Total Electric Operation and Maintenance Expenses	10,413	34,099	22,562	8,608	14,818	18,194
Fuel Expenses in Operation						
Steam Power Generation	1,584	0	0	0	0	4,481
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	31	72	59	16	34	59
Part-time & Temporary	1	0	0	0	0	0
Total Elec Dept Employees	32	72	59	16	34	59

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utility June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	28,497	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	18,101	8,747	8,920	10,644	352	25,111
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	18,101	8,747	8,920	10,644	28,850	25,111
Transmission Expenses	6	0	0	0	187	46
Distribution Expenses	884	780	616	641	2,303	1,674
Customer Accounts Expenses	319	279	185	165	672	684
Customer Service and Information Expenses	96	0	52	13	0	87
Sales Expenses	37	0	8	6	0	241
Administrative and General Expenses	710	0	488	415	3,283	1,637
Total Electric Operation and Maintenance Expenses	20,194	9,806	9,249	11,838	36,296	29,691
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	22,283	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	33	28	26	23	214	70
Part-time & Temporary	0	1	0	0	6	0
Total Elec Dept Employees	33	29	26	23	220	70

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31
Production Expenses						
Steam Power Generation	1,324	12,523	33,485	19,222	54	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	22,937	54,416	0	26,051	7,065	7,510
Other Production Expenses	0	0	0	0	12	1,524
Total Production Expenses	24,261	66,939	33,485	45,282	7,131	9,034
Transmission Expenses	0	3,766	0	5,082	735	1,098
Distribution Expenses	2,979	2,772	0	0	0	1,481
Customer Accounts Expenses	0	1,721	0	0	0	412
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	51	0	0	0	0
Administrative and General Expenses	1,358	4,054	1,906	2,528	382	832
Total Electric Operation and Maintenance Expenses	28,598	79,303	36,393	52,902	8,228	13,857
Fuel Expenses in Operation						
Steam Power Generation	603	9,819	30,425	15,082	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	24	175	172	60	9	37
Part-time & Temporary	0	11	23	0	1	1
Total Elec Dept Employees	24	186	195	60	10	38

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31	Maryland Easton Utilities Coram June 30	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31
Production Expenses						
Steam Power Generation	8,078	1,850	0	0	8,532	0
Nuclear Power Generation	0	0	0	0	0	2,192
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	69	0	2,892	0	20	54
Purchased Power	1,454	10,118	5,222	12,563	15,111	13,811
Other Production Expenses	0	0	181	4	1,354	312
Total Production Expenses	7,601	11,768	8,305	12,568	23,017	16,369
Transmission Expenses	0	0	32	0	57	78
Distribution Expenses	431	1,068	797	965	1,682	3,045
Customer Accounts Expenses	493	0	207	515	698	731
Customer Service and Information Expenses	0	334	0	0	0	339
Sales Expenses	0	0	0	0	113	0
Administrative and General Expenses	862	1,188	1,152	937	2,547	3,180
Total Electric Operation and Maintenance Expenses	9,387	14,388	10,504	14,983	28,912	23,741
Fuel Expenses In Operation						
Steam Power Generation	4,548	1,001	0	0	2,721	0
Nuclear Power Generation	0	0	0	0	0	426
Other Power Generation	0	0	1,825	0	6	12
Number of Elec Dept Employees						
Regular Full-time	42	39	59	35	80	72
Part-time & Temporary	3	0	0	1	0	2
Total Elec Dept Employees	45	39	59	37	80	74

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Concord Town of	Dartmouth Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	0	780	0	117
Nuclear Power Generation	0	0	0	0	119	0
Hydraulic Power Generation	0	0	0	259	0	0
Other Power Generation	0	0	0	0	620	0
Purchased Power	8,187	22,713	9,511	17,832	21,765	11,795
Other Production Expenses	508	498	78	0	62	112
Total Production Expenses	8,695	23,211	9,589	18,871	22,566	12,014
Transmission Expenses	44	1,436	486	790	906	680
Distribution Expenses	247	1,383	734	1,652	421	745
Customer Accounts Expenses	181	444	323	750	277	221
Customer Service and Information Expenses	44	0	0	0	0	0
Sales Expenses	6	0	0	10	18	80
Administrative and General Expenses	1,104	1,800	658	2,186	1,310	1,250
Total Electric Operation and Maintenance Expenses	10,329	28,275	11,766	24,209	26,496	14,969
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	298	0	0
Nuclear Power Generation	0	0	0	0	82	0
Other Power Generation	0	0	0	0	182	0
Number of Elec Dept Employees						
Regular Full-time	25	40	25	78	35	30
Part-time & Temporary	9	2	1	2	0	2
Total Elec Dept Employees	34	42	26	80	35	32

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whis Elec Co December 31	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31
Production Expenses						
Steam Power Generation	0	661	0	216	0	0
Nuclear Power Generation	0	31,690	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	12,593	0	0	0	351
Purchased Power	15,189	50,600	12,472	10,775	21,326	25,989
Other Production Expenses	0	17	0	0	0	0
Total Production Expenses	15,189	103,551	12,472	10,991	21,326	26,341
Transmission Expenses	0	4,004	716	630	0	170
Distribution Expenses	77	0	1,236	770	1,209	1,266
Customer Accounts Expenses	206	0	662	487	452	666
Customer Service and Information Expenses	0	0	0	79	0	0
Sales Expenses	0	0	32	0	215	6
Administrative and General Expenses	798	13,692	1,228	1,142	1,393	3,332
Total Electric Operation and Maintenance Expenses	16,269	121,247	16,346	14,299	24,595	31,603
Fuel Expenses in Operation						
Steam Power Generation	0	395	0	140	0	0
Nuclear Power Generation	0	7,636	0	0	0	0
Other Power Generation	0	6,429	0	0	0	114
Number of Elec Dept Employees						
Regular Full-time	21	129	40	23	50	67
Part-time & Temporary	1	1	2	2	0	14
Total Elec Dept Employees	22	130	42	25	50	81

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31
Production Expenses						
Steam Power Generation	0	0	7,136	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	109	213	0	0	0
Purchased Power	39,200	14,067	12,922	11,814	10,576	21,294
Other Production Expenses	0	180	301	0	0	257
Total Production Expenses	39,200	15,156	20,572	11,814	10,576	21,551
Transmission Expenses	3	512	246	0	269	1,234
Distribution Expenses	2,403	903	2,474	1,090	1,423	2,130
Customer Accounts Expenses	1,604	345	1,369	343	348	1,179
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	290	121	6	14	20	12
Administrative and General Expenses	2,270	1,362	4,684	370	797	2,551
Total Electric Operation and Maintenance Expenses	45,769	16,369	29,851	14,231	13,463	26,957
Fuel Expenses in Operation						
Steam Power Generation	0	0	2,342	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	24	213	0	0	0
Number of Elec Dept Employees						
Regular Full-time	90	37	164	33	45	66
Part-time & Temporary	0	1	0	1	0	0
Total Elec Dept Employees	90	38	164	34	45	66

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Michigan Bay City City of June 30	Michigan Cochran Board of Public Util June 30	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Util June 30	Michigan Holland City of June 30
Production Expenses						
Steam Power Generation	0	123	17,259	9,514	0	10,536
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	146	0	145	677	382
Purchased Power	10,182	8,218	14,113	122	6,355	14,569
Other Production Expenses	0	0	0	150	0	0
Total Production Expenses	10,182	8,487	31,382	9,830	7,042	25,487
Transmission Expenses	0	0	1,023	0	0	0
Distribution Expenses	2,071	430	9,393	854	385	1,847
Customer Accounts Expenses	0	133	0	276	-12	309
Customer Service and Information Expenses	0	0	0	0	2	157
Sales Expenses	0	0	0	8	0	23
Administrative and General Expenses	1,824	685	11,185	1,126	344	1,506
Total Electric Operation and Maintenance Expenses	14,088	9,745	52,983	11,993	7,761	28,117
Fuel Expenses in Operation						
Steam Power Generation	0	0	10,590	7,795	0	7,526
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	51	0	27	67	320
Number of Elec Dept Employees						
Regular Full-time	42	17	119	64	29	71
Part-time & Temporary	0	0	0	1	0	0
Total Elec Dept Employees	42	17	119	65	29	71

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Michigan Lansing City of June 30	Michigan Marquette City of June 30	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30
Production Expenses						
Steam Power Generation	41,796	5,284	37,106	8,602	0	1,503
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	32	86	0	0	55	12
Other Power Generation	0	40	0	0	767	0
Purchased Power	37,617	779	25,503	6,380	7,096	8,674
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	79,444	9,199	62,609	14,962	7,918	8,490
Transmission Expenses	1,320	1	1,995	162	63	0
Distribution Expenses	5,548	789	0	0	607	1,279
Customer Accounts Expenses	2,637	943	0	0	213	13
Customer Service and Information Expenses	0	25	0	0	0	328
Sales Expenses	246	23	0	0	0	62
Administrative and General Expenses	23,705	2,198	4,862	1,219	1,011	1,047
Total Electric Operation and Maintenance Expenses	113,101	12,567	69,466	16,343	9,813	11,216
Fuel Expenses in Operation						
Steam Power Generation	31,504	5,701	31,001	5,474	0	251
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	13	0	0	726	0
Number of Elec Dept Employees						
Regular Full-time	698	85	10	50	29	46
Part-time & Temporary	0	1	0	1	0	0
Total Elec Dept Employees	698	86	10	51	29	46

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd City of December 31
Production Expenses						
Steam Power Generation	11,488	0	0	0	4,405	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	753	72	0	0	0
Purchased Power	0	4,728	4,942	8,895	14,537	5,222
Other Production Expenses	0	0	8	0	50	184
Total Production Expenses	11,488	5,481	6,023	8,895	18,992	5,417
Transmission Expenses	714	413	1,097	0	0	0
Distribution Expenses	186	188	573	671	760	604
Customer Accounts Expenses	111	0	274	320	223	0
Customer Service and Information Expenses	317	73	5	0	71	0
Sales Expenses	105	0	0	0	0	0
Administrative and General Expenses	2,468	472	472	531	687	560
Total Electric Operation and Maintenance Expenses	15,383	6,826	7,383	10,317	20,923	6,581
Fuel Expenses in Operation						
Steam Power Generation	7,875	0	0	0	2,082	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	331	37	0	0	0
Number of Elec Dept Employees						
Regular Full-time	74	21	24	19	54	10
Part-time & Temporary	0	4	0	6	8	4
Total Elec Dept Employees	74	25	24	25	62	14

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Production Expenses						
Steam Power Generation	0	1,260	0	0	84	3,092
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	2,760	0	84	0
Purchased Power	6,734	5,549	4,709	8,343	7,894	3,102
Other Production Expenses	0	0	0	357	0	29
Total Production Expenses	6,734	6,809	7,469	8,699	8,061	6,223
Transmission Expenses	0	10	103	806	0	31
Distribution Expenses	496	501	320	920	603	398
Customer Accounts Expenses	0	0	104	0	283	75
Customer Service and Information Expenses	0	0	19	23	126	0
Sales Expenses	0	0	0	0	13	0
Administrative and General Expenses	375	89	949	752	798	1,112
Total Electric Operation and Maintenance Expenses	7,605	10,408	8,366	11,202	10,078	7,835
Fuel Expenses in Operation						
Steam Power Generation	0	26	0	0	0	1,213
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	1,777	0	0	0
Number of Elec Dept Employees						
Regular Full-time	13	24	46	10	20	40
Part-time & Temporary	0	0	0	0	0	5
Total Elec Dept Employees	13	24	46	10	20	45

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Minnesota Northern Municipal Power Agency December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agency December 31	Minnesota Western Minnesota Mun Power Agency December 31
Production Expenses						
Steam Power Generation	13,579	0	7,384	0	36,274	19,415
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	131	0	0	0
Other Power Generation	0	877	131	0	0	0
Purchased Power	0	14,479	49,897	6,028	14,903	0
Other Production Expenses	0	0	289	0	979	0
Total Production Expenses	13,579	15,356	57,601	6,028	52,156	19,415
Transmission Expenses	731	0	228	0	552	536
Distribution Expenses	0	1,044	1,389	538	0	0
Customer Accounts Expenses	0	360	599	143	0	0
Customer Service and Information Expenses	0	0	124	0	0	0
Sales Expenses	0	49	90	0	0	0
Administrative and General Expenses	236	449	3,186	296	4,214	2,768
Total Electric Operation and Maintenance Expenses	14,545	17,257	64,148	7,092	66,922	22,719
Fuel Expenses in Operation						
Steam Power Generation	7,219	0	4,717	0	25,926	10,900
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	89	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	37	158	13	37	0
Part-time & Temporary	0	0	0	7	0	0
Total Elec Dept Employees	0	37	158	20	37	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Minnesota Wilmar Municipal Util's Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30
Production Expenses						
Steam Power Generation	1,660	0	0	3,946	0	1,887
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	4,584	4,421	7,205	6,330	21,245	9,497
Other Production Expenses	0	0	0	14	0	0
Total Production Expenses	6,444	4,421	7,206	10,291	21,246	11,384
Transmission Expenses	44	691	0	0	0	0
Distribution Expenses	636	348	277	337	936	643
Customer Accounts Expenses	185	125	106	184	220	191
Customer Service and Information Expenses	0	54	43	0	4	0
Sales Expenses	0	0	17	0	52	1
Administrative and General Expenses	1,096	293	246	792	552	1,025
Total Electric Operation and Maintenance Expenses	8,406	6,133	7,866	11,604	23,040	13,244
Fuel Expenses In Operation						
Steam Power Generation	1,213	0	0	3,348	0	781
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	45	11	14	37	32	73
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	45	11	14	37	32	73

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
Item	Holly Springs City of	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of
	June 30	June 30	September 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	9,788	7,060	27,686	11,399	7,111	14,511
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	9,788	7,060	27,686	11,399	7,111	14,511
Transmission Expenses	0	0	2,751	0	0	0
Distribution Expenses	649	350	0	683	358	654
Customer Accounts Expenses	290	89	0	222	137	188
Customer Service and Information Expenses	10	8	0	4	20	17
Sales Expenses	9	28	0	12	39	12
Administrative and General Expenses	286	256	498	237	180	304
Total Electric Operation and Maintenance Expenses	10,951	7,797	30,683	12,556	7,856	18,687
Fuel Expenses In Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	42	13	4	39	23	32
Part-time & Temporary	0	0	1	0	0	0
Total Elec Dept Employees	42	13	5	39	23	32

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30
Production Expenses						
Steam Power Generation	0	0	0	4,528	0	6,053
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	413	0	0	642
Purchased Power	28,831	8,301	6,571	25,773	7,635	19,523
Other Production Expenses	0	0	70	11	0	478
Total Production Expenses	28,831	8,301	7,053	30,310	7,635	26,696
Transmission Expenses	0	0	2	0	0	2,177
Distribution Expenses	992	334	422	3,567	487	5,535
Customer Accounts Expenses	328	77	156	1,252	130	1,755
Customer Service and Information Expenses	67	11	2	0	24	182
Sales Expenses	70	10	0	0	72	0
Administrative and General Expenses	440	182	885	1,890	744	3,837
Total Electric Operation and Maintenance Expenses	30,528	8,896	8,520	37,119	9,093	40,192
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	2,252	0	2,291
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	208	0	0	353
Number of Elec Dept Employees						
Regular Full-time	52	12	36	202	33	205
Part-time & Temporary	0	0	0	8	0	0
Total Elec Dept Employees	52	12	36	210	33	205

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31
Production Expenses						
Steam Power Generation	0	0	0	3,030	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	437	0	0	0	0	21
Purchased Power	2,749	7,532	6,855	1,791	5,368	6,114
Other Production Expenses	0	25	0	0	0	129
Total Production Expenses	3,187	7,556	6,855	4,821	5,368	6,264
Transmission Expenses	0	0	0	17	0	0
Distribution Expenses	654	1,008	1,495	447	0	932
Customer Accounts Expenses	0	156	0	367	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	407	373	297	483	769	1,491
Total Electric Operation and Maintenance Expenses	4,249	9,125	8,650	6,135	6,137	8,687
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	1,378	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	13	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	42	21	16	62	10	58
Part-time & Temporary	0	0	0	1	0	1
Total Elec Dept Employees	42	21	16	63	10	59

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30	Nebraska Beatrice City of July 31	Nebraska Central Nebraska Pub P&I Dist December 31	Nebraska Cornhusker Public Power Dist December 31
Production Expenses						
Steam Power Generation	0	28,676	41,649	0	2,992	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	2,714	0
Other Power Generation	0	0	1,429	0	0	0
Purchased Power	8,868	3,205	13,967	4,913	0	6,431
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	8,868	29,881	57,045	4,913	5,706	6,431
Transmission Expenses	0	0	163	0	26	17
Distribution Expenses	354	993	8,727	553	0	610
Customer Accounts Expenses	146	289	1,848	100	0	249
Customer Service and Information Expenses	0	0	0	115	0	87
Sales Expenses	0	0	0	0	0	19
Administrative and General Expenses	413	3,043	8,516	394	2,864	612
Total Electric Operation and Maintenance Expenses	9,900	34,286	76,319	5,066	8,596	6,225
Fuel Expenses in Operation						
Steam Power Generation	0	20,277	27,348	0	2,404	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	1,290	0	0	0
Number of Elec Dept Employees						
Regular Full-time	23	144	142	61	74	48
Part-time & Temporary	1	0	5	6	5	4
Total Elec Dept Employees	24	144	147	69	79	52

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31	Nebraska Loup River Public Power Dist December 31
Production Expenses						
Steam Power Generation	0	5,578	7,762	6,327	13,792	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	1,204
Other Power Generation	0	0	0	239	896	0
Purchased Power	6,699	1,035	785	1,039	57,713	25,263
Other Production Expenses	0	4	0	0	1,060	0
Total Production Expenses	6,699	6,616	8,550	7,605	73,561	29,557
Transmission Expenses	19	0	129	101	2,331	286
Distribution Expenses	1,191	1,113	820	433	5,806	893
Customer Accounts Expenses	412	228	633	280	2,217	503
Customer Service and Information Expenses	68	0	0	41	1,561	112
Sales Expenses	54	0	0	0	0	36
Administrative and General Expenses	1,222	1,709	2,451	1,305	5,516	2,129
Total Electric Operation and Maintenance Expenses	11,606	9,668	12,692	9,765	91,411	33,515
Fuel Expenses in Operation						
Steam Power Generation	0	2,634	4,916	4,193	6,254	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	16	305	0
Number of Elec Dept Employees						
Regular Full-time	68	111	106	94	387	107
Part-time & Temporary	0	7	0	1	17	17
Total Elec Dept Employees	68	118	106	95	404	124

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska North Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31	Nebraska Southern Nebraska Rural P P D December 31
Production Expenses						
Steam Power Generation	2,102	113,858	0	0	67,531	0
Nuclear Power Generation	0	91,297	0	0	107,739	0
Hydraulic Power Generation	0	2,138	0	0	0	0
Other Power Generation	0	850	0	0	798	0
Purchased Power	18,637	47,741	18,403	7,682	-14,471	14,896
Other Production Expenses	0	1,510	0	0	10,671	0
Total Production Expenses	20,639	257,471	18,403	7,682	172,257	14,896
Transmission Expenses	3,303	13,642	52	38	3,796	1
Distribution Expenses	0	18,241	1,971	661	28,080	1,396
Customer Accounts Expenses	0	10,801	405	317	10,754	398
Customer Service and Information Expenses	0	2,335	203	76	3,675	114
Sales Expenses	0	4,551	0	0	185	0
Administrative and General Expenses	4,160	20,463	904	422	15,847	1,993
Total Electric Operation and Maintenance Expenses	28,110	327,604	15,939	9,106	235,556	19,769
Fuel Expenses in Operation						
Steam Power Generation	872	79,705	0	0	38,518	0
Nuclear Power Generation	0	11,067	0	0	38,075	0
Other Power Generation	0	347	0	0	645	0
Number of Elec Dept Employees						
Regular Full-time	36	2,252	70	34	2,398	77
Part-time & Temporary	6	160	8	0	60	0
Total Elec Dept Employees	44	2,412	78	34	2,398	77

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Nevada Colorado River Conserv of Nevada June 30	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fakport Village of May 31
Production Expenses						
Steam Power Generation	0	5,375	8,554	0	5,240	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	588	0	480	0
Other Power Generation	0	628	0	0	0	0
Purchased Power	30,945	16,753	3,233	8,374	9,675	6,570
Other Production Expenses	0	84	210	0	275	0
Total Production Expenses	30,945	25,852	13,583	8,374	15,653	6,570
Transmission Expenses	0	2	415	0	2,159	38
Distribution Expenses	0	2,208	2,075	130	878	1,128
Customer Accounts Expenses	0	847	825	0	536	456
Customer Service and Information Expenses	0	0	32	171	0	0
Sales Expenses	0	7	2	0	0	0
Administrative and General Expenses	619	3,658	1,799	2,363	715	1,097
Total Electric Operation and Maintenance Expenses	31,564	32,571	16,832	11,057	19,938	8,393
Fuel Expenses In Operation						
Steam Power Generation	0	3,927	7,285	0	4,111	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	522	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	3	183	92	21	22	37
Part-time & Temporary	11	4	0	0	0	4
Total Elec Dept Employees	14	187	92	21	22	41

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	New York Fresport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31
Production Expenses						
Steam Power Generation	0	5,772	0	0	0	97,390
Nuclear Power Generation	0	0	0	0	0	262,550
Hydraulic Power Generation	0	0	0	0	0	52,262
Other Power Generation	2,681	0	0	0	0	0
Purchased Power	4,977	5,572	2,228	1,994	5,738	209,940
Other Production Expenses	0	0	0	0	125	0
Total Production Expenses	7,657	11,343	2,228	1,994	5,863	622,168
Transmission Expenses						
Distribution Expenses	38	106	44	15	398	311,526
Customer Accounts Expenses	573	1,088	569	437	697	0
Customer Service and Information Expenses	605	508	201	209	169	0
Sales Expenses	0	0	0	0	199	0
Administrative and General Expenses	31	-82	0	0	-20	0
Total Electric Operation and Maintenance Expenses	2,748	1,485	170	593	793	197,045
Total Electric Operation and Maintenance Expenses	11,652	14,469	3,211	3,246	8,098	1,530,738
Fuel Expenses in Operation						
Steam Power Generation	0	3,609	0	0	0	82,161
Nuclear Power Generation	0	0	0	0	0	21,625
Other Power Generation	846	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	62	101	20	22	33	3,299
Part-time & Temporary	2	0	0	0	0	234
Total Elec Dept Employees	64	101	20	22	33	3,533

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	New York Rockville Centre Village of May 31	New York Solway Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	2,185	0	0	0	0	13,503
Purchased Power	3,741	2,003	15,464	10,293	10,129	73,555
Other Production Expenses	0	0	0	0	70	2
Total Production Expenses	5,926	2,003	15,464	10,293	10,199	87,060
Transmission Expenses	40	0	0	0	0	147
Distribution Expenses	671	657	1,054	3,488	2,487	5,001
Customer Accounts Expenses	307	187	0	0	0	1,485
Customer Service and Information Expenses	0	0	0	0	217	163
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	926	414	581	1,115	39	4,029
Total Electric Operation and Maintenance Expenses	7,861	3,271	17,119	23,896	20,942	97,895
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	654	0	0	0	0	8,240
Number of Elec Dept Employees						
Regular Full-time	43	22	22	47	20	257
Part-time & Temporary	1	3	1	0	0	5
Total Elec Dept Employees	44	25	23	47	20	262

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	North Carolina Forest City Town of June 30	North Carolina Gaston City of June 30	North Carolina Greenville Utilities Company June 30	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,189	31,033	80,802	47,909	30,511	28,821
Other Production Expenses	0	0	0	834	0	0
Total Production Expenses	6,189	31,033	80,802	47,843	30,511	28,821
Transmission Expenses	0	0	134	3,833	0	0
Distribution Expenses	518	1,257	2,720	774	914	2,542
Customer Accounts Expenses	0	0	578	731	0	0
Customer Service and Information Expenses	0	0	405	634	0	0
Sales Expenses	0	0	122	0	0	0
Administrative and General Expenses	126	1,392	3,516	550	1,428	0
Total Electric Operation and Maintenance Expenses	6,833	33,682	88,377	54,354	32,855	29,363
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	6	38	110	103	43	36
Part-time & Temporary	0	0	1	6	0	3
Total Elec Dept Employees	6	38	111	109	43	39

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	18,473	21,391	14,772	5,584	27,245	8,203
Other Production Expenses	0	598	0	0	439	0
Total Production Expenses	18,473	21,989	14,772	5,584	27,684	8,203
Transmission Expenses	594	0	0	0	0	0
Distribution Expenses	956	1,231	0	314	584	488
Customer Accounts Expenses	170	218	0	65	176	314
Customer Service and Information Expenses	0	0	0	8	0	23
Sales Expenses	0	4	0	14	0	0
Administrative and General Expenses	598	134	1,401	406	2,480	273
Total Electric Operation and Maintenance Expenses	21,792	23,574	16,172	6,304	31,204	9,280
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elso Dept Employees						
Regular Full-time	40	20	23	12	53	27
Part-time & Temporary	0	0	0	0	0	1
Total Elso Dept Employees	40	20	23	12	53	28

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agncy December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Production Expenses						
Steam Power Generation	21,040	0	0	0	0	0
Nuclear Power Generation	51,275	94,100	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	120,219	117,823	52,852	9,137	20,754	18,423
Other Production Expenses	3,110	13,520	0	0	0	0
Total Production Expenses	205,644	225,443	52,852	9,137	20,754	18,423
Transmission Expenses	14,726	11,248	0	0	0	0
Distribution Expenses	2,214	2,173	4,397	1,297	0	0
Customer Accounts Expenses	0	0	0	0	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	27,766	25,054	584	438	2,210	1,441
Total Electric Operation and Maintenance Expenses	250,342	263,918	57,823	10,872	22,964	19,864
Fuel Expenses in Operation						
Steam Power Generation	17,453	0	0	0	0	0
Nuclear Power Generation	14,335	36,893	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	0	49	17	25	21
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	0	0	49	17	25	21

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Production Expenses						
Steam Power Generation	0	0	21,950	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	320	0
Purchased Power	17,483	68,678	107,995	13,770	6,793	6,101
Other Production Expenses	0	0	0	0	0	78
Total Production Expenses	17,483	68,678	129,945	13,770	7,114	6,177
Transmission Expenses	0	0	0	209	0	0
Distribution Expenses	1,599	2,813	446	1,056	781	642
Customer Accounts Expenses	0	2,335	0	351	0	148
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	59	0	87	0	68
Administrative and General Expenses	1,220	1,370	4,995	790	1,195	171
Total Electric Operation and Maintenance Expenses	20,301	75,349	135,857	16,263	9,070	7,205
Fuel Expenses in Operation						
Steam Power Generation	0	0	9,760	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	39	74	116	30	26	17
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	39	74	116	30	26	17

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Production Expenses						
Steam Power Generation	245	0	0	0	0	10,231
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	172	0	0	1,222
Other Power Generation	1,410	0	0	0	0	377
Purchased Power	38,346	4,381	19,843	13,849	3,896	6,616
Other Production Expenses	0	0	200	0	1,749	0
Total Production Expenses	40,001	4,381	20,316	13,849	6,744	18,447
Transmission Expenses	844	0	0	0	0	775
Distribution Expenses	14,681	352	7,208	85	2,868	1,580
Customer Accounts Expenses	1,424	77	0	482	0	177
Customer Service and Information Expenses	320	59	482	0	0	516
Sales Expenses	121	0	0	0	0	69
Administrative and General Expenses	4,712	0	3,455	2,488	54	4,102
Total Electric Operation and Maintenance Expenses	62,502	4,870	31,471	16,702	5,664	25,667
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	5,564
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	1,220	0	0	0	0	341
Number of Elec Dept Employees						
Regular Full-time	349	5	140	44	35	109
Part-time & Temporary	0	0	5	1	0	2
Total Elec Dept Employees	349	5	145	45	35	111

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
Item	Napoleon City of	Miles City of	Orville City of	Painesville City of	Piqua City of	St Marys City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	8,276	3,645	3,047	1,777
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,832	11,147	1,167	1,167	6,739	2,461
Other Production Expenses	0	4,544	230	55	16	23
Total Production Expenses	5,832	15,691	9,673	4,872	9,803	5,261
Transmission Expenses	0	0	0	0	35	0
Distribution Expenses	0	0	990	6,733	944	565
Customer Accounts Expenses	0	0	0	0	268	135
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	211	5
Administrative and General Expenses	2,666	114	1,350	0	1,350	406
Total Electric Operation and Maintenance Expenses	8,498	15,805	12,613	11,605	12,312	6,375
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	3,645	1,381	886
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees	1					
Regular Full-time	18	43	85	60	59	24
Part-time & Temporary	0	3	3	0	0	1
Total Elec Dept Employees	18	46	91	60	59	25

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,585	5,460	10,796	6,840	7,413	4,709
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	6,585	5,460	10,796	6,840	7,413	4,709
Transmission Expenses	0	0	0	0	0	0
Distribution Expenses	1,327	1,622	2,199	760	1,033	1,109
Customer Accounts Expenses	236	82	46	279	989	0
Customer Service and Information Expenses	0	0	0	113	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	767	82	690	103	0	0
Total Electric Operation and Maintenance Expenses	11,116	7,245	13,631	8,096	9,516	5,819
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	23	10	34	18	19	19
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	23	10	34	18	19	19

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
(Item)	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	June 30	December 31	June 30	December 31	June 30	June 30
Production Expenses						
Steam Power Generation	0	59,543	0	14,273	536	511
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	3,082	0	262	0	0
Other Power Generation	0	0	0	0	601	0
Purchased Power	21,992	5,005	4,853	26,264	11,899	12,002
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	21,992	67,629	4,853	40,999	13,036	12,513
Transmission Expenses	0	6,995	0	9,049	0	243
Distribution Expenses	2,009	0	542	0	2,187	1,933
Customer Accounts Expenses	184	394	58	0	0	0
Customer Service and Information Expenses	133	77	40	0	127	383
Sales Expenses	0	0	0	0	0	51
Administrative and General Expenses	93	8,445	256	2,112	465	582
Total Electric Operation and Maintenance Expenses	24,411	84,530	5,748	52,081	15,816	15,704
Fuel Expenses In Operation						
Steam Power Generation	0	49,726	0	11,832	83	421
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	100	0
Number of Elec Dept Employees						
Regular Full-time	41	468	17	24	53	62
Part-time & Temporary	0	8	0	0	0	8
Total Elec Dept Employees	41	476	17	24	53	70

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Util Dist December 31	Oregon Clatskanie Peoples Util Dist December 31	Oregon Columbia River Peoples Util Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	5,889
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	3,000
Other Power Generation	0	0	0	0	427	0
Purchased Power	4,586	37,531	23,246	7,205	10,253	54,277
Other Production Expenses	11	8	0	0	0	1,453
Total Production Expenses	4,607	37,539	23,246	7,205	10,679	64,339
Transmission Expenses	0	0	0	0	0	2,187
Distribution Expenses	660	3,182	527	1,124	1,145	6,380
Customer Accounts Expenses	0	1,142	80	316	641	3,052
Customer Service and Information Expenses	1,110	348	192	165	113	4,599
Sales Expenses	0	0	0	208	0	166
Administrative and General Expenses	302	2,712	864	1,093	1,062	12,106
Total Electric Operation and Maintenance Expenses	6,700	44,903	24,904	10,291	13,640	92,083
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	2,905
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	138	0
Number of Elec Dept Employees						
Regular Full-time	19	149	18	34	68	410
Part-time & Temporary	0	6	0	2	7	15
Total Elec Dept Employees	19	154	18	36	75	425

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County P U D December 31	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	280	0	0	0
Other Power Generation	0	0	0	0	0	193
Purchased Power	5,127	17,544	7,384	22,768	10,252	5,284
Other Production Expenses	0	0	0	0	63	354
Total Production Expenses	5,127	17,544	7,664	22,768	10,315	5,841
Transmission Expenses	0	0	14	0	0	28
Distribution Expenses	387	954	556	1,443	2,076	551
Customer Accounts Expenses	76	181	200	992	470	212
Customer Service and Information Expenses	0	0	164	986	329	0
Sales Expenses	0	0	0	0	64	0
Administrative and General Expenses	1,212	837	934	355	1,940	515
Total Electric Operation and Maintenance Expenses	5,802	19,515	9,534	25,527	15,194	11,148
Fuel Expenses In Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	89
Number of Elec Dept Employees						
Regular Full-time	23	32	33	64	68	28
Part-time & Temporary	0	0	6	0	18	0
Total Elec Dept Employees	23	32	41	64	86	28

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Pennsylvania Lancaster Borough of December 31	South Carolina Camden City of June 30	South Carolina Easton Combined Utility System March 31	South Carolina Georgetown City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greenville Comm of Public Works December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	25	0	0
Purchased Power	5,947	6,515	11,280	7,742	10,330	8,225
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	5,947	6,515	11,280	7,767	10,330	8,225
Transmission Expenses	21	0	0	0	0	823
Distribution Expenses	744	566	698	867	1,095	0
Customer Accounts Expenses	242	0	56	0	79	237
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	8	0	0	0
Administrative and General Expenses	306	229	823	1,137	764	148
Total Electric Operation and Maintenance Expenses	7,761	8,330	12,666	9,772	12,267	9,230
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	16	80	20	27	23
Part-time & Temporary	0	1	2	2	0	0
Total Elec Dept Employees	19	16	82	22	27	23

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agency December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	231,857
Nuclear Power Generation	0	0	32,822	0	0	38,383
Hydraulic Power Generation	0	0	0	0	0	5,926
Other Power Generation	0	848	0	0	0	1,881
Purchased Power	7,675	28,200	46,846	25,779	6,519	28,271
Other Production Expenses	0	0	0	0	0	637
Total Production Expenses	7,675	29,048	79,567	25,779	6,519	304,874
Transmission Expenses	0	0	3,823	0	0	9,961
Distribution Expenses	452	1,931	2,809	2,386	2,518	5,555
Customer Accounts Expenses	70	85	183	0	0	1,701
Customer Service and Information Expenses	0	0	0	0	0	776
Sales Expenses	183	0	0	0	0	1,610
Administrative and General Expenses	152	628	11,298	1,125	489	51,900
Total Electric Operation and Maintenance Expenses	8,362	31,493	97,489	29,300	9,527	377,467
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	190,107
Nuclear Power Generation	0	0	9,981	0	0	8,018
Other Power Generation	0	314	0	0	0	907
Number of Elec Dept Employees						
Regular Full-time	12	39	10	29	7	1,823
Part-time & Temporary	0	0	2	0	0	37
Total Elec Dept Employees	12	39	12	29	7	1,860

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mon Power Agncy December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Production Expenses						
Steam Power Generation	0	3,735	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	4,872	1,669	44,374	3,905	6,059	20,628
Other Production Expenses	25	70	64	0	19	0
Total Production Expenses	4,896	5,474	44,438	3,905	6,078	20,628
Transmission Expenses	66	1,322	10,525	0	0	166
Distribution Expenses	801	0	0	542	549	1,489
Customer Accounts Expenses	146	0	3	0	290	683
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	42	28
Administrative and General Expenses	452	895	1,881	0	279	942
Total Electric Operation and Maintenance Expenses	6,362	7,692	57,227	4,446	7,532	23,795
Fuel Expenses in Operation						
Steam Power Generation	0	2,367	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	24	7	24	9	60	51
Part-time & Temporary	5	1	1	0	3	0
Total Elec Dept Employees	29	8	26	9	63	51

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	21,985	9,992	10,313	35,088	8,603	17,298
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	21,985	9,992	10,313	35,088	8,603	17,298
Transmission Expenses	57	0	0	219	0	0
Distribution Expenses	1,343	1,037	781	1,979	329	1,613
Customer Accounts Expenses	365	295	243	502	127	564
Customer Service and Information Expenses	0	5	27	53	8	19
Sales Expenses	34	30	12	66	10	14
Administrative and General Expenses	714	438	520	714	216	495
Total Electric Operation and Maintenance Expenses	24,478	11,795	11,878	38,631	9,283	19,900
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	41	43	36	65	14	48
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	41	43	36	65	14	48

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	243,039	39,475	40,034	28,391	23,982	21,931
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	243,039	39,475	40,034	28,391	23,982	21,931
Transmission Expenses	1,230	121	42	105	0	0
Distribution Expenses	16,827	2,479	1,932	1,887	1,596	1,190
Customer Accounts Expenses	5,694	838	558	813	339	323
Customer Service and Information Expenses	0	166	74	14	26	35
Sales Expenses	1,507	28	115	37	27	0
Administrative and General Expenses	8,284	1,235	1,112	996	599	516
Total Electric Operation and Maintenance Expenses	275,562	44,486	43,686	32,228	26,552	23,882
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Else Dept Employees						
Regular Full-time	484	79	70	81	57	43
Part-time & Temporary	0	0	0	0	0	0
Total Else Dept Employees	484	79	70	81	57	43

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	9,166	9,149	27,528	24,412	22,611	9,136
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	9,166	9,149	27,528	24,412	22,611	9,136
Transmission Expenses	3	0	0	4	47	0
Distribution Expenses	348	306	1,931	1,220	1,695	429
Customer Accounts Expenses	130	223	750	366	569	169
Customer Service and Information Expenses	7	0	15	40	0	25
Sales Expenses	9	47	15	46	81	0
Administrative and General Expenses	281	249	596	764	826	283
Total Electric Operation and Maintenance Expenses	9,841	9,988	30,735	28,845	25,935	10,111
Fuel Expense in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	17	21	61	52	59	18
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	17	21	61	52	59	18

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Elkton City of	Fayetteville City of	Gallatin City of	Greeneville City of	Hartman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,255	16,746	20,539	39,464	13,168	9,849
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	6,255	16,746	20,539	39,464	13,168	9,849
Transmission Expenses	2	0	1	155	0	16
Distribution Expenses	424	1,158	746	2,612	695	478
Customer Accounts Expenses	158	415	278	761	389	137
Customer Service and Information Expenses	6	86	8	102	20	15
Sales Expenses	6	42	18	120	0	10
Administrative and General Expenses	298	701	370	1,035	779	254
Total Electric Operation and Maintenance Expenses	7,149	19,188	21,955	44,250	15,251	10,759
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	16	65	30	68	41	16
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	16	65	30	68	41	16

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	82,793	71,643	217,887	20,778	16,208	15,888
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	82,793	71,643	217,887	20,778	16,208	15,888
Transmission Expenses	184	395	0	64	24	0
Distribution Expenses	2,126	3,750	12,808	1,124	1,688	859
Customer Accounts Expenses	727	1,811	5,588	484	533	274
Customer Service and Information Expenses	192	61	563	38	11	14
Sales Expenses	26	138	0	13	23	0
Administrative and General Expenses	1,577	876	9,889	688	836	599
Total Electric Operation and Maintenance Expenses	57,505	78,574	246,342	23,398	19,331	17,342
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	84	122	554	63	57	52
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	84	122	554	63	57	52

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee Lenoir City City of June 30	Tennessee Lawisburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	48,886	12,324	18,257	11,500	23,368	10,054
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	48,886	12,324	18,257	11,500	23,368	10,054
Transmission Expenses	0	0	0	1	64	0
Distribution Expenses	2,879	471	1,563	674	1,150	600
Customer Accounts Expenses	1,399	137	418	133	383	194
Customer Service and Information Expenses	0	28	30	0	1	55
Sales Expenses	24	9	35	4	18	27
Administrative and General Expenses	1,698	416	1,019	426	719	492
Total Electric Operation and Maintenance Expenses	54,886	13,350	21,322	12,736	25,703	11,422
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	104	26	70	18	39	30
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	104	26	70	18	39	30

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Memphis City of	Millon City of	Monistown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	533,221	10,393	29,053	39,341	466,953	18,467
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	533,221	10,393	29,053	39,341	466,953	18,467
Transmission Expenses	3,491	11	16	0	0	0
Distribution Expenses	52,957	529	1,584	1,287	28,866	1,611
Customer Accounts Expenses	8,438	174	255	613	12,915	579
Customer Service and Information Expenses	886	21	0	69	1,549	13
Sales Expenses	741	50	147	13	52	21
Administrative and General Expenses	35,469	361	794	857	19,494	713
Total Electric Operation and Maintenance Expenses	635,205	11,538	31,356	42,179	525,850	21,425
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	1,750	24	63	65	975	52
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	1,750	24	63	65	975	52

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Rockwood City of June 30	Tennessee Sevier County Electric System June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	21,348	20,128	17,878	10,749	13,027	42,681
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	21,348	20,128	17,878	10,749	13,027	42,681
Transmission Expenses	123	0	0	56	0	88
Distribution Expenses	1,153	952	1,009	486	503	2,044
Customer Accounts Expenses	382	414	258	176	323	1,037
Customer Service and Information Expenses	5	40	58	5	3	44
Sales Expenses	46	16	11	37	0	110
Administrative and General Expenses	607	530	810	615	587	1,139
Total Electric Operation and Maintenance Expenses	23,673	22,079	19,821	12,122	14,743	47,149
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	67	68	54	22	32	93
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	67	68	54	22	32	93

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Shelbyville City of	Springfield City of	Sweethwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	14,899	8,981	8,847	12,489	13,509	21,875
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	14,899	8,981	8,847	12,489	13,509	21,875
Transmission Expenses	0	0	0	0	69	27
Distribution Expenses	662	451	400	828	398	1,080
Customer Accounts Expenses	228	203	154	257	188	474
Customer Service and Information Expenses	17	18	13	21	23	35
Sales Expenses	0	8	12	45	47	84
Administrative and General Expenses	432	313	304	390	417	674
Total Electric Operation and Maintenance Expenses	16,235	9,954	9,530	13,808	14,647	24,229
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	28	20	27	28	17	65
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	28	20	27	28	17	65

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas Austin City of September 30	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30
Production Expenses						
Steam Power Generation	143,707	0	17,172	18,897	0	9,842
Nuclear Power Generation	45,019	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	288
Other Power Generation	0	0	0	0	0	0
Purchased Power	15,077	9,990	5,897	33,104	22,693	35,151
Other Production Expenses	4,997	0	923	89	0	4
Total Production Expenses	212,803	9,990	23,992	52,171	22,693	45,283
Transmission Expenses	1,510	0	1,814	0	140	158
Distribution Expenses	21,829	689	908	3,959	1,571	3,142
Customer Accounts Expenses	12,991	0	623	1,340	1,411	1,285
Customer Service and Information Expenses	13,445	0	0	0	0	410
Safety Expenses	0	0	0	0	0	0
Administrative and General Expenses	35,285	396	2,923	2,821	1,020	1,710
Total Electric Operation and Maintenance Expenses	297,879	11,076	29,960	60,289	26,336	61,965
Fuel Expenses in Operation						
Steam Power Generation	108,701	0	10,832	15,588	0	7,777
Nuclear Power Generation	7,195	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	1,229	10	118	184	58	38
Part-time & Temporary	98	0	50	2	2	0
Total Elec Dept Employees	1,327	10	178	186	60	38

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas Floresville City of December 31	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Karnville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Production Expenses						
Steam Power Generation	0	39,026	0	3,286	0	194,971
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	5,993
Other Power Generation	0	0	0	170	0	0
Purchased Power	6,268	71,145	6,018	17,325	15,767	1,814
Other Production Expenses	0	0	0	0	0	5,021
Total Production Expenses	6,268	110,170	6,018	21,481	15,767	207,799
Transmission Expenses	0	996	0	0	0	27,464
Distribution Expenses	513	9,452	1,450	1,813	1,339	0
Customer Accounts Expenses	556	5,287	0	0	411	538
Customer Service and Information Expenses	0	251	0	0	68	969
Sales Expenses	0	482	0	0	0	0
Administrative and General Expenses	676	1,528	0	1,743	1,089	6,289
Total Electric Operation and Maintenance Expenses	8,341	128,187	8,467	25,017	18,674	243,039
Fuel Expenses in Operation						
Steam Power Generation	0	33,424	0	2,010	0	148,594
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	7	0	0
Number of Elec Dept Employees						
Regular Full-time	58	229	11	73	67	914
Part-time & Temporary	4	2	0	1	1	0
Total Elec Dept Employees	62	231	11	74	68	914

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas San Rayburn Municipal Pwr Agncy September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Production Expenses						
Steam Power Generation	13,011	0	13,332	160,165	0	0
Nuclear Power Generation	0	0	0	31,933	0	0
Hydraulic Power Generation	0	11	0	0	0	0
Other Power Generation	5,844	0	0	0	0	0
Purchased Power	14,290	30,009	3,869	5,980	14,493	8,124
Other Production Expenses	0	0	0	-60	0	0
Total Production Expenses	33,245	30,029	17,201	246,018	14,493	8,124
Transmission Expenses	0	87	0	2,924	0	0
Distribution Expenses	3,601	1,272	0	30,567	1,099	770
Customer Accounts Expenses	3,497	305	0	7,411	789	0
Customer Service and Information Expenses	0	0	0	2,171	56	0
Sales Expenses	992	0	0	0	0	0
Administrative and General Expenses	391	1,244	1,018	64,555	816	0
Total Electric Operation and Maintenance Expenses	41,726	32,928	18,219	355,067	17,258	8,894
Fuel Expenses in Operation						
Steam Power Generation	11,604	0	10,342	128,196	0	0
Nuclear Power Generation	0	0	0	23,955	0	0
Other Power Generation	4,146	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	208	69	3	2,716	43	20
Part-time & Temporary	1	0	0	0	0	0
Total Elec Dept Employees	209	69	3	2,716	43	20

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Production Expenses						
Steam Power Generation	88,078	0	0	0	213,761	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	100	0	184	0	192
Other Power Generation	0	0	127	554	0	202
Purchased Power	0	0	7,858	4,657	8,780	8,517
Other Production Expenses	8	0	0	380	0	0
Total Production Expenses	88,086	100	8,085	5,695	222,521	8,911
Transmission Expenses	3,308	0	0	39	10,611	205
Distribution Expenses	0	0	754	1,024	0	981
Customer Accounts Expenses	0	0	214	72	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	158
Administrative and General Expenses	11,378	8,082	889	1,147	6,916	1,478
Total Electric Operation and Maintenance Expenses	80,768	8,182	9,942	5,171	239,247	11,721
Fuel Expenses in Operation						
Steam Power Generation	49,800	0	0	0	176,232	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	127	465	0	0
Number of Elec Dept Employees						
Regular Full-time	310	14	37	34	612	26
Part-time & Temporary	30	0	3	5	0	6
Total Elec Dept Employees	340	14	40	39	612	32

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Production Expenses						
Steam Power Generation	0	0	0	7,002	7,850	2,960
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	91	0	0	0	0	0
Other Power Generation	92	0	390	0	9,298	148
Purchased Power	9,592	22,719	12,146	12,596	7,422	14,748
Other Production Expenses	0	0	0	0	0	574
Total Production Expenses	9,775	22,719	12,536	19,698	24,568	18,418
Transmission Expenses	81	342	0	4,468	1,533	489
Distribution Expenses	1,409	1,449	0	0	0	1,708
Customer Accounts Expenses	377	370	0	0	0	1,201
Customer Service and Information Expenses	189	68	0	0	0	234
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	1,661	947	2,105	3,286	676	3,389
Total Electric Operation and Maintenance Expenses	13,394	25,284	14,630	27,420	26,676	26,448
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	8,474	0	1,968
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	1	0	44	0	5,063	95
Number of Elec Dept Employees						
Regular Full-time	50	88	42	18	25	161
Part-time & Temporary	1	17	5	0	0	4
Total Elec Dept Employees	51	105	47	18	25	165

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Production Expenses						
Steam Power Generation	1,214	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	108	0	603	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	3,048	7,636	22,287	30,488	23,295	11,406
Other Production Expenses	5	4	0	347	0	0
Total Production Expenses	4,267	7,748	22,287	31,438	23,295	11,406
Transmission Expenses	28	938	0	359	-2	0
Distribution Expenses	0	207	1,197	1,411	952	2,282
Customer Accounts Expenses	0	98	299	1,054	474	0
Customer Service and Information Expense	0	0	12	0	32	625
Sales Expenses	0	0	28	0	13	0
Administrative and General Expenses	1,236	437	704	649	693	1,544
Total Electric Operation and Maintenance Expenses	5,531	8,825	24,527	34,910	25,457	15,897
Fuel Expenses in Operation						
Steam Power Generation	768	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	10	15	44	74	47	42
Part-time & Temporary	0	0	0	1	4	0
Total Elec Dept Employees	10	15	44	75	51	42

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Tech Electric Service June 30	Washington Centella City of December 31	Washington Ellensburg City of December 31
Production Expenses						
Steam Power Generation	0	0	0	142	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	109	29	0	0	597	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	7,576	10,572	12,621	7,675	6,216	4,728
Other Production Expenses	0	18	0	0	0	0
Total Production Expenses	7,685	10,619	12,621	7,817	6,812	4,728
Transmission Expenses	0	0	0	0	126	0
Distribution Expenses	695	692	1,369	1,996	911	944
Customer Accounts Expenses	116	0	0	344	645	221
Customer Service and Information Expenses	0	146	214	0	0	0
Sales Expenses	0	0	0	0	0	2
Administrative and General Expenses	328	464	610	631	432	458
Total Electric Operation and Maintenance Expenses	8,784	11,760	14,714	10,687	7,926	5,762
Fuel Expenses In Operation						
Steam Power Generation	0	0	0	26	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	22	25	30	28	10
Part-time & Temporary	1	0	1	4	13	1
Total Elec Dept Employees	20	22	26	34	39	11

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	14	0	25,034	0	0	193
Other Power Generation	0	0	0	0	0	0
Purchased Power	17,653	38,994	24,378	13,930	103,277	114,477
Other Production Expenses	32	0	140	0	0	2,053
Total Production Expenses	17,699	38,994	49,552	13,930	103,277	116,765
Transmission Expenses	10	17	2,407	120	19	453
Distribution Expenses	1,192	3,317	5,277	2,091	5,284	3,102
Customer Accounts Expenses	481	1,129	898	1,061	6,329	1,566
Customer Service and Information Expenses	408	374	1,392	69	589	340
Sales Expenses	0	0	0	0	11	0
Administrative and General Expenses	793	3,221	15,491	2,488	6,858	3,365
Total Electric Operation and Maintenance Expenses	20,433	47,652	74,717	19,749	121,378	125,690
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	37	132	428	106	302	139
Part-time & Temporary	1	5	18	10	21	4
Total Elec Dept Employees	38	137	444	116	323	143

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Greys Harbor City December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Production Expenses						
Steam Power Generation	0	0	8,717	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	6,280	0	0	0	889	17
Other Power Generation	0	0	0	0	0	0
Purchased Power	1,303	17,881	28,053	7,823	18,761	10,621
Other Production Expenses	235	0	8	0	22	31
Total Production Expenses	7,798	17,881	35,778	7,823	19,672	10,669
Transmission Expenses	942	0	588	85	451	23
Distribution Expenses	2,409	1,325	5,608	944	2,098	1,558
Customer Accounts Expenses	353	685	1,744	354	1,474	476
Customer Service and Information Expenses	59	-77	126	140	0	30
Sales Expenses	0	0	0	0	3	0
Administrative and General Expenses	4,688	1,882	3,614	839	1,018	1,489
Total Electric Operation and Maintenance Expenses	16,255	21,407	47,468	18,034	24,655	14,240
Fuel Expenses in Operation						
Steam Power Generation	0	0	5,616	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	125	58	159	43	16	55
Part-time & Temporary	5	4	10	14	0	11
Total Elec Dept Employees	130	63	169	57	16	66

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Washington PUD No 1 of Pend Oreille Only December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Production Expenses						
Steam Power Generation	0	13,969	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	1,273	1,073	0	25,178	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	12,193	139,326	4,463	12,664	8,141	15,432
Other Production Expenses	1,439	32,666	0	-8	0	0
Total Production Expenses	14,905	184,034	4,463	37,833	8,141	15,432
Transmission Expenses	3	2,658	36	1,285	6	0
Distribution Expenses	1,389	23,417	0	6,588	913	2,089
Customer Accounts Expenses	370	8,402	0	1,870	459	908
Customer Service and Information Expenses	35	2,514	0	389	84	675
Sales Expenses	11	0	0	0	6	0
Administrative and General Expenses	1,893	15,769	44	9,093	929	1,581
Total Electric Operation and Maintenance Expenses	18,606	238,916	4,543	57,082	10,537	20,685
Fuel Expenses in Operation						
Steam Power Generation	0	11,497	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	58	912	1	450	48	108
Part-time & Temporary	2	0	0	27	2	39
Total Elec Dept Employees	60	912	1	477	50	137

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #16 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Production Expenses						
Steam Power Generation	0	13,104	21,030	0	0	0
Nuclear Power Generation	0	0	0	0	156,017	0
Hydraulic Power Generation	0	14,817	6,146	0	441	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	18,308	92,944	69,552	5,084	0	9,374
Other Production Expenses	0	2,301	635	0	0	0
Total Production Expenses	18,308	123,266	86,963	5,084	156,458	9,374
Transmission Expenses	0	15,184	3,952	0	411	48
Distribution Expenses	1,844	33,368	13,947	480	0	0
Customer Accounts Expenses	414	14,805	3,889	321	0	1
Customer Service and Information Expenses	254	7,648	2,383	42	0	0
Sales Expenses	0	0	264	14	0	0
Administrative and General Expenses	1,026	37,178	19,060	381	59,564	112
Total Electric Operation and Maintenance Expenses	21,846	231,546	142,638	6,322	216,433	9,535
Fuel Expenses in Operation						
Steam Power Generation	0	10,857	13,060	0	0	0
Nuclear Power Generation	0	0	0	0	38,521	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	52	1,743	700	29	1,339	0
Part-time & Temporary	5	196	68	1	187	0
Total Elec Dept Employees	57	1,939	768	30	1,526	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Menitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Manasha City of December 31	Wisconsin New London Electric & Water Util December 31
Production Expenses						
Steam Power Generation	0	0	10,128	148	674	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	646	0	0	0	0
Other Power Generation	0	54	282	94	0	0
Purchased Power	5,134	17,663	5,693	9,379	18,648	6,379
Other Production Expenses	0	184	0	0	0	0
Total Production Expenses	5,134	18,547	16,084	9,619	19,320	6,379
Transmission Expenses	0	18	42	34	26	0
Distribution Expenses	207	600	580	590	347	198
Customer Accounts Expenses	98	153	236	164	147	81
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	61	5	322	179	200	70
Administrative and General Expenses	161	509	1,575	529	796	236
Total Electric Operation and Maintenance Expenses	5,661	20,231	18,539	11,106	20,356	6,944
Fuel Expenses in Operation						
Steam Power Generation	0	0	8,918	0	11	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	176	0	0	0
Number of Elec Dept Employees						
Regular Full-time	7	49	84	24	35	19
Part-time & Temporary	0	4	3	1	1	0
Total Elec Dept Employees	7	47	87	25	36	19

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay Combined Utils December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,387	5,513	6,308	7,251	6,294	5,102
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	6,387	5,513	6,308	7,251	6,294	5,102
Transmission Expenses	0	0	71	3	0	4
Distribution Expenses	293	442	189	131	229	344
Customer Accounts Expenses	118	85	72	67	52	105
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	62	10	97	0	4	80
Administrative and General Expenses	978	271	242	223	100	341
Total Electric Operation and Maintenance Expenses	7,245	6,331	6,977	7,678	6,689	5,977
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	18	18	10	12	9	15
Part-time & Temporary	18	0	0	0	0	0
Total Elec Dept Employees	36	18	10	12	9	16

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Thousand Dollars)

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapid W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Production Expenses					
Steam Power Generation	0	11,595	0	0	1,519
Nuclear Power Generation	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0
Other Power Generation	0	776	0	0	0
Purchased Power	6,006	75,235	6,840	8,037	1,465
Other Production Expenses	0	7	0	0	0
Total Production Expenses	6,006	87,712	6,840	8,037	3,003
Transmission Expenses	0	6,525	0	40	146
Distribution Expenses	217	0	662	296	0
Customer Accounts Expenses	86	0	224	7	0
Customer Service and Information Expenses	0	0	0	161	59
Sales Expenses	25	0	0	0	0
Administrative and General Expenses	164	3,450	523	416	376
Total Electric Operation and Maintenance Expenses	6,497	97,688	8,259	8,654	3,584
Fuel Expenses in Operation					
Steam Power Generation	0	9,351	0	0	901
Nuclear Power Generation	0	0	0	0	0
Other Power Generation	0	440	0	0	0
Number of Elec Dept Employees					
Regular Full-Time	21	36	29	11	5
Part-time & Temporary	1	1	2	2	0
Total Elec Dept Employees	22	37	31	13	5

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
Item	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	0	3,460	0	0
Distribution Plant	0	13,252	3,642	35,666	17,832	6,583
General Plant	0	113	0	2,911	2,351	2,387
Total Electric Plant in Service	0	13,365	3,642	42,037	20,183	11,050
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	53	0
Electric Plant Misc	0	-521	0	32	0	0
Total Electric Utility Plant	0	12,844	3,642	42,069	20,236	11,050
Construction Work in Progress - Electric	0	258	0	161	554	1,008
Accumulated Provision for Depreciation and Amortization	0	4,804	1,225	14,400	9,047	6,547
Net Electric Utility Plant	0	8,298	2,416	27,830	11,744	7,411

	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
Item	Decatur City of	Dodman City of	Florence City of	Foley City of (Riverside UGA)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	4	0	0
Total Production Plant	0	0	0	4	0	0
Transmission Plant	0	0	14,188	12,781	0	0
Distribution Plant	36,285	0	63,229	93,070	11,182	9,237
General Plant	3,027	55,673	6,760	8,702	1,525	830
Total Electric Plant in Service	39,314	55,673	74,155	54,558	12,710	9,067
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	187	0	0	0	0	0
Electric Plant Misc	188	0	119	0	54	0
Total Electric Utility Plant	39,689	55,673	74,284	54,658	12,764	9,067
Construction Work in Progress - Electric	755	0	1,344	2,963	585	873
Accumulated Provision for Depreciation and Amortization	17,620	21,125	31,470	16,885	4,891	4,123
Net Electric Utility Plant	22,824	34,748	44,158	38,837	8,358	5,617

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama Hartselle City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	14,828	0	18,830	0	1,273
Distribution Plant	4,877	184,250	11,358	0	13,403	27,843
General Plant	324	10,592	2,381	0	1,541	4,144
Total Electric Plant in Service	5,202	199,771	13,740	18,930	14,944	33,259
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	13	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	140
Total Electric Utility Plant	5,214	199,771	13,740	18,930	14,944	33,399
Construction Work in Progress - Electric	5	5,382	819	375	138	1,354
Accumulated Provision for Depreciation and Amortization	2,271	69,371	4,509	10,447	5,556	14,904
Net Electric Utility Plant	2,948	104,783	10,060	8,858	9,627	19,829

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	2,976	13,213	120
Production Plant						
Steam	0	0	0	0	17,842	31,044
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	561,279	0	0
Other	0	0	0	0	90,495	4,311
Total Production Plant	0	0	0	561,279	108,337	35,355
Transmission Plant	0	0	0	359,032	18,521	3,536
Distribution Plant	9,315	8,461	7,031	0	87,172	8,482
General Plant	1,118	1,159	0	7,536	27,937	1,251
Total Electric Plant in Service	10,434	9,620	7,031	930,822	293,179	46,886
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	9,294	0
Total Electric Utility Plant	10,434	9,620	7,031	930,822	292,473	46,886
Construction Work in Progress - Electric	0	0	0	0	5,441	303
Accumulated Provision for Depreciation and Amortization	5,279	5,345	3,423	171,955	117,844	29,126
Net Electric Utility Plant	4,155	4,274	3,608	758,867	150,071	20,064

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No.2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Plant in Service						
Intangible Plant	133	0	0	0	0	67,226
Production Plant						
Steam	0	0	0	0	0	1,520,436
Nuclear	0	0	0	0	0	1,576,872
Hydraulic	17,317	0	0	0	0	73,242
Other	4,869	0	0	0	65	112,541
Total Production Plant	22,206	0	0	0	65	3,283,090
Transmission Plant	1,163	289	0	0	7,362	485,623
Distribution Plant	20,063	198	13,591	0	63,802	1,138,860
General Plant	3,071	672	2,571	51,029	11,527	934,877
Total Electric Plant in Service	46,656	1,158	16,161	51,029	102,748	5,812,877
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	78	0	0	0	0	84,209
Electric Plant Misc	0	0	0	0	8,581	41,867
Total Electric Utility Plant	46,732	1,158	16,161	51,029	111,327	5,948,944
Construction Work in Progress - Electric	4,201	0	0	4,125	4,446	183,550
Accumulated Provision for Depreciation and Amortization	21,154	718	6,610	13,104	40,337	1,730,636
Net Electric Utility Plant	29,779	440	9,551	42,050	75,436	4,191,858

Item	Arizona Tohono Oodham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Electric Plant in Service						
Intangible Plant	0	0	102	0	0	0
Production Plant						
Steam	0	0	0	0	39,125	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	1,688	0	0	0	3,779
Total Production Plant	0	1,688	0	0	39,125	3,779
Transmission Plant	938	0	0	3,388	0	0
Distribution Plant	7,679	5,970	0	8,611	22,116	5,679
General Plant	1,063	0	46,929	692	6,527	734
Total Electric Plant in Service	9,680	7,658	46,931	12,691	66,770	10,193
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	9,680	7,658	46,931	12,691	66,770	10,193
Construction Work in Progress - Electric	192	0	0	15	260	2,043
Accumulated Provision for Depreciation and Amortization	2,616	5,611	10,253	3,616	26,238	4,253
Net Electric Utility Plant	7,057	2,154	36,178	9,388	41,792	7,982

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Stiam Springs City of December 31	Arkansas West Memphis City of December 31
Electric Plant in Service						
Intangible Plant	8,128	0	0	0	0	10,695
Production Plant						
Steam	78,754	0	0	0	0	18,705
Nuclear	0	0	0	0	0	0
Hydraulic	0	111,309	0	0	0	0
Other	0	0	0	8,863	0	0
Total Production Plant	78,754	111,309	0	8,863	0	18,705
Transmission Plant	611	0	0	0	0	0
Distribution Plant	48,981	34,825	11,501	12,706	0	0
General Plant	8,528	5,588	8,431	5,588	6,102	0
Total Electric Plant in Service	141,999	151,612	19,933	27,155	6,102	29,409
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	141,999	151,612	19,933	27,155	6,102	29,409
Construction Work in Progress - Electric	359	575	0	0	1,522	0
Accumulated Provision for Depreciation and Amortization	55,274	34,480	5,552	9,738	3,208	13,391
Net Electric Utility Plant	78,982	117,707	11,381	17,416	4,416	16,018

Item	California Alameda City of June 30	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California Califomia Dept Wtr Resources June 30	California Colton City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	16,088	0	0
Production Plant						
Steam	0	55,238	0	43,429	0	0
Nuclear	0	189,943	0	0	0	0
Hydraulic	0	0	0	0	550,496	0
Other	0	35,292	0	0	309,892	0
Total Production Plant	0	280,483	0	43,429	860,388	0
Transmission Plant	3,564	14,496	0	17,860	0	0
Distribution Plant	36,764	152,197	14,798	78,504	0	0
General Plant	8,191	49,648	0	10,157	0	13,505
Total Electric Plant in Service	47,519	496,805	14,798	166,039	860,388	13,505
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	-39	0
Total Electric Utility Plant	47,519	496,805	14,798	166,039	860,349	13,505
Construction Work in Progress - Electric	0	20,697	0	10,779	0	0
Accumulated Provision for Depreciation and Amortization	13,370	120,671	4,835	96,245	284,208	5,551
Net Electric Utility Plant	34,149	396,821	9,963	89,572	576,141	7,954

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Electric Plant in Service						
Intangible Plant	0	769	0	0	0	0
Production Plant						
Steam	48,671	115,105	0	0	0	926,375
Nuclear	0	0	0	0	0	506,405
Hydraulic	0	51,877	65,477	0	0	477,493
Other	0	24,485	0	0	0	362,597
Total Production Plant	48,671	191,467	65,477	0	0	2,272,871
Transmission Plant	48,252	210,460	0	5,103	0	740,132
Distribution Plant	108,242	233,923	0	16,535	13,815	2,794,202
General Plant	35,374	49,880	0	1,835	0	722,607
Total Electric Plant in Service	237,539	686,242	65,477	23,492	13,815	6,530,011
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	877	0	0	0	9,971
Electric Plant Misc	0	0	0	0	0	-42,622
Total Electric Utility Plant	237,539	686,919	65,477	23,492	13,815	6,497,360
Construction Work in Progress - Electric	10,761	1,612	0	0	0	179,563
Accumulated Provision for Depreciation and Amortization	110,410	196,166	15,234	4,190	3,365	2,045,597
Net Electric Utility Plant	137,890	492,365	50,143	19,302	10,450	4,631,326

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agncy June 30	California Oakdale & South San Joaquin December 31
Electric Plant in Service						
Intangible Plant	19,055	0	122	101	0	0
Production Plant						
Steam	0	0	0	271,673	491,907	0
Nuclear	0	0	0	0	0	0
Hydraulic	34,791	103,123	26,900	0	367,066	58,614
Other	0	0	75,374	0	47,902	0
Total Production Plant	34,791	103,123	102,273	271,673	906,775	58,614
Transmission Plant	588	0	9,804	2,237	3,790	0
Distribution Plant	0	0	116,820	76	0	0
General Plant	490	0	40,438	916	5,016	1,981
Total Electric Plant in Service	54,936	103,123	269,258	275,002	915,691	60,595
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	54,936	103,123	269,258	275,002	915,691	60,595
Construction Work in Progress - Electric	0	22,014	4,437	47,099	54,410	344
Accumulated Provision for Depreciation and Amortization	22,718	22,113	91,856	79,938	232,546	23,561
Net Electric Utility Plant	32,218	103,024	181,836	243,164	737,445	37,377

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	California Crowville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	143	0	0
Production Plant						
Steam	0	0	43,728	0	14,137	0
Nuclear	0	0	0	0	0	121,483
Hydraulic	0	0	5,006	111,023	0	0
Other	0	0	6,969	8	0	0
Total Production Plant	0	0	49,693	111,032	14,137	121,483
Transmission Plant	1,136	0	40,426	439	0	14,343
Distribution Plant	78,926	115,034	134,659	0	0	140,077
General Plant	3,415	0	4,411	5,641	119,210	5,804
Total Electric Plant in Service	84,477	115,034	235,600	117,455	133,347	284,697
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	2,139	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	84,477	115,034	235,600	117,455	135,486	284,697
Construction Work in Progress - Electric	762	10,047	13,340	189	45,984	25,600
Accumulated Provision for Depreciation and Amortization	37,705	45,010	111,774	42,870	43,826	103,224
Net Electric Utility Plant	47,524	60,071	137,365	74,674	137,543	206,963

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara County of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Plant in Service						
Intangible Plant	0	147	7,556	0	8,137	0
Production Plant						
Steam	0	90,324	0	0	183,309	0
Nuclear	0	0	0	0	601,172	0
Hydraulic	0	230,887	94,085	136,130	0	80,351
Other	0	35,638	0	19,633	0	0
Total Production Plant	0	356,849	94,085	155,763	784,481	80,351
Transmission Plant	0	146,318	14,040	0	689,447	18,041
Distribution Plant	60,442	687,154	76,101	0	0	67,548
General Plant	863	263,114	3,895	101,938	29,205	35,559
Total Electric Plant in Service	61,305	1,463,382	107,576	257,701	1,511,271	222,499
Electric Plant Leased to Others	0	12,589	0	0	0	0
Electric Plant Held for Future Use	0	131	0	0	0	0
Electric Plant Misc	0	25,528	249,167	0	0	0
Total Electric Utility Plant	61,305	1,494,914	446,743	257,701	1,511,271	222,499
Construction Work in Progress - Electric	606	290,889	8,506	3,521	102,486	5,967
Accumulated Provision for Depreciation and Amortization	15,388	447,982	193,341	89,428	354,888	70,853
Net Electric Utility Plant	46,513	1,337,821	261,908	201,794	1,258,873	167,813

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	467	0	0	6	0
Production Plant						
Steam	0	0	0	250,477	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	189,735	0	2,597	0	0
Other	4,336	0	0	0	0	0
Total Production Plant	4,336	189,735	0	253,074	0	0
Transmission Plant	46,920	1,923	2,710	67,907	1,782	0
Distribution Plant	10,273	0	0	351,833	71,077	8,963
General Plant	2,054	2,993	0	34,848	15,387	1,023
Total Electric Plant in Service	71,984	194,621	2,710	697,662	88,233	10,005
Electric Plant Leased to Others	0	0	0	377	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	4,485	0	0	0	0
Total Electric Utility Plant	71,984	199,007	2,710	698,039	88,233	10,005
Construction Work in Progress - Electric	8,918	0	0	0,968	5,225	484
Accumulated Provision for Depreciation and Amortization	26,342	54,885	350	165,482	38,316	4,018
Net Electric Utility Plant	54,560	144,141	2,360	639,515	55,142	8,472

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	942	0	0
Production Plant						
Steam	0	0	631,029	0	0	0
Nuclear	0	0	0	50,481	0	0
Hydraulic	390	1,500	0	0	0	2,910
Other	3,358	0	0	0	0	2,377
Total Production Plant	3,738	1,500	631,029	50,481	0	5,286
Transmission Plant	0	3,893	104,960	1,188	5,210	2,582
Distribution Plant	35,382	35,085	0	0	15,528	15,335
General Plant	405	5,454	12,587	1,900	3,057	3,918
Total Electric Plant in Service	39,526	45,932	748,576	54,511	23,795	27,222
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	14,835	0	2,399	0
Total Electric Utility Plant	39,526	45,932	763,511	54,511	26,194	27,222
Construction Work in Progress - Electric	0	605	6,158	159	0	8,541
Accumulated Provision for Depreciation and Amortization	15,748	11,022	248,364	14,260	15,639	16,874
Net Electric Utility Plant	23,778	35,515	521,305	40,399	10,555	18,768

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	42
Production Plant						
Steam	6,595	61,377	0	0	0	131,208
Nuclear	0	0	0	0	0	175,391
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	18,360
Total Production Plant	6,595	61,377	0	0	0	324,959
Transmission Plant	1,282	15,796	0	0	0	0
Distribution Plant	31,911	17,770	7,083	0	11,659	0
General Plant	4,488	1,557	0	0	0	27
Total Electric Plant in Service	44,276	96,600	7,083	0	11,659	325,028
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	44,276	96,600	7,083	0	11,659	325,028
Construction Work in Progress - Electric	3,205	0	0	0	0	89,978
Accumulated Provision for Depreciation and Amortization	25,579	32,836	4,168	0	5,228	77,451
Net Electric Utility Plant	21,902	63,764	2,915	0	6,431	17,599

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	612	220
Production Plant						
Steam	38,744	247,755	0	0	1,846,676	43,524
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	783	0	0	0	48,336	35,842
Total Production Plant	39,526	247,755	0	0	1,895,012	79,366
Transmission Plant	14,437	140,466	0	0	257,659	34,475
Distribution Plant	47,285	0	0	74,652	608,835	30,886
General Plant	9,290	33,182	43,160	0	107,632	6,559
Total Electric Plant in Service	110,547	421,402	43,160	74,652	2,671,751	163,406
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	1,048	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	110,547	421,402	43,160	74,652	2,671,799	163,406
Construction Work in Progress - Electric	1,604	34,035	0	2,408	38,642	13,305
Accumulated Provision for Depreciation and Amortization	45,643	144,554	19,236	21,687	630,794	62,778
Net Electric Utility Plant	64,498	270,883	23,924	55,372	2,078,647	87,923

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30	Florida New Smyrna Beach Utili Comm September 30	Florida Ocala City of September 30
Electric Plant in Service						
Intangible Plant	437	59	0	97	405	0
Production Plant						
Steam	19,851	28,905	280,751	0	0	0
Nuclear	4,900	0	0	7,008	4,118	10,993
Hydraulic	0	0	0	0	0	0
Other	41,037	17,955	51,482	0	8,524	0
Total Production Plant	65,919	46,861	312,213	7,008	10,642	10,993
Transmission Plant	21,572	27,766	65,231	0	11,727	6,578
Distribution Plant	39,487	0	138,111	33,540	29,673	67,983
General Plant	14,018	0	43,629	6,693	4,320	935
Total Electric Plant in Service	141,411	74,086	557,165	46,337	55,759	86,289
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	1,027	68	0	0	0	0
Electric Plant Misc	0	3,592	0	0	0	0
Total Electric Utility Plant	142,438	77,747	557,165	46,337	55,759	86,289
Construction Work in Progress - Electric	64,912	1,016	17,413	1,997	2,390	11,361
Accumulated Provision for Depreciation and Amortization	55,639	39,005	170,029	16,175	20,911	30,440
Net Electric Utility Plant	150,711	39,758	404,568	32,159	37,238	67,210

Item	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Electric Plant in Service						
Intangible Plant	3,875	0	0	0	40,912	2,504
Production Plant						
Steam	696,164	0	2,792	0	108,985	74,253
Nuclear	102,540	0	0	0	7,911	0
Hydraulic	0	0	0	0	12,552	0
Other	55,530	0	25,498	25,447	7,982	3,558
Total Production Plant	754,234	0	28,290	25,447	137,301	77,811
Transmission Plant	171,394	0	0	12,512	35,019	31,768
Distribution Plant	269,103	5,551	89,175	32,895	170,088	98,800
General Plant	70,208	699	517	0	9,768	3,718
Total Electric Plant in Service	1,265,005	6,150	117,921	70,854	393,089	154,409
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	1,265,005	6,150	117,921	70,854	393,089	154,409
Construction Work in Progress - Electric	213,950	0	9,819	72	37,794	784
Accumulated Provision for Depreciation and Amortization	345,822	2,668	17,589	20,840	161,139	46,991
Net Electric Utility Plant	1,133,033	3,482	109,971	50,086	269,744	107,102

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Cathoun City of June 30	Georgia Carleersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	105
Production Plant						
Steam	0	0	0	0	0	5,122
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	5,453
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	10,575
Transmission Plant	28,334	0	0	0	0	1,930
Distribution Plant	0	0	11,502	8,841	6,643	22,857
General Plant	0	65,338	0	0	0	3,871
Total Electric Plant in Service	28,334	65,338	11,502	8,841	6,643	39,136
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	28,334	65,338	11,502	8,841	6,643	39,136
Construction Work in Progress - Electric	0	617	0	0	0	215
Accumulated Provision for Depreciation and Amortization	19,591	15,117	3,346	3,013	3,347	22,450
Net Electric Utility Plant	8,743	50,837	8,157	5,228	3,296	16,903

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	22,414	0	0	0	0	0
Nuclear	131,534	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	153,948	0	0	0	0	0
Transmission Plant	28,432	0	0	2,091	0	0
Distribution Plant	17,882	4,119	1,504	3,093	0	0
General Plant	3,346	0	6,746	1,816	11,260	7,696
Total Electric Plant in Service	203,588	4,119	8,250	6,739	11,260	7,696
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	203,588	4,119	8,250	6,739	11,260	7,696
Construction Work in Progress - Electric	2,116	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization	65,095	2,280	5,836	3,027	330	2,071
Net Electric Utility Plant	140,609	1,839	2,412	3,713	10,930	5,625

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	230	0	2,038
Production Plant						
Steam	0	0	0	413,288	0	0
Nuclear	0	0	0	2,187,877	0	0
Hydraulic	0	0	0	0	0	82,825
Other	0	0	0	2,000	0	0
Total Production Plant	0	0	0	2,592,758	0	82,825
Transmission Plant	0	0	0	221,304	0	5,701
Distribution Plant	13,288	40,819	5,932	88,708	12,911	24,212
General Plant	0	0	0	10,086	2,185	4,080
Total Electric Plant in Service	13,288	40,819	5,932	2,984,664	14,996	129,854
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	482	0	0
Electric Plant Misc	0	0	0	108,412	0	0
Total Electric Utility Plant	13,288	40,819	5,932	3,042,558	14,996	129,854
Construction Work in Progress - Electric	0	0	141	17,492	7	350
Accumulated Provision for Depreciation and Amortization	3,379	15,642	3,747	843,416	4,735	34,394
Net Electric Utility Plant	9,909	25,177	2,226	2,217,034	10,267	95,550

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Belleville City of	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Rochelle Municipal Utilities	Springfield City of
	December 31	April 30	April 30	April 30	April 30	February 28
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	94,242	0	10,969	173,983
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	5,757	6,508
Total Production Plant	0	0	94,242	0	16,726	180,491
Transmission Plant	0	0	0	6,471	1,667	38,189
Distribution Plant	13,569	14,187	0	90,637	8,560	112,216
General Plant	2,724	7,365	2,299	10,378	1,707	21,466
Total Electric Plant in Service	16,293	21,552	96,540	107,486	26,853	350,262
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	4,967
Electric Plant Misc	0	0	0	0	0	2,005
Total Electric Utility Plant	16,293	21,552	96,540	107,486	26,853	367,233
Construction Work in Progress - Electric	0	50	364	9,333	14	19,460
Accumulated Provision for Depreciation and Amortization	6,462	9,121	9,805	22,017	16,653	179,753
Net Electric Utility Plant	9,831	12,480	87,099	85,002	10,194	168,040

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Illinois St. Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	184	0
Production Plant						
Steam	0	0	0	0	12,774	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	26	1,238	0	0
Total Production Plant	0	0	26	1,238	12,774	0
Transmission Plant	0	1,178	267	288	1,045	0
Distribution Plant	28,713	44,587	11,431	6,147	14,131	16,740
General Plant	67	7,331	2,081	970	3,323	2,608
Total Electric Plant in Service	28,780	53,136	13,906	8,622	31,457	18,438
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	51	0
Electric Plant Misc	0	0	0	0	189	0
Total Electric Utility Plant	28,780	53,136	13,906	8,622	31,697	18,438
Construction Work in Progress - Electric	0	1,117	24	0	157	433
Accumulated Provision for Depreciation and Amortization	8,444	22,024	4,256	4,416	16,532	6,593
Net Electric Utility Plant	20,336	32,229	9,573	4,207	15,322	12,278

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31	Indiana Peru City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	164,825	5,583	19,965	0	10,528
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	66,700	0	0	0	0
Total Production Plant	0	231,525	5,583	19,965	0	10,528
Transmission Plant	0	43,661	8	4,849	0	2,888
Distribution Plant	7,233	7,056	7,320	27,653	29,065	14,673
General Plant	994	2,155	960	5,739	3,070	1,896
Total Electric Plant in Service	8,228	314,597	13,970	56,216	32,135	30,086
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	8,228	314,597	13,970	56,216	32,135	30,086
Construction Work in Progress - Electric	0	3,414	7,152	284	0	0
Accumulated Provision for Depreciation and Amortization	2,183	66,335	7,999	27,706	15,847	16,310
Net Electric Utility Plant	6,045	251,676	13,423	30,792	16,318	13,776

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	28,470	0	0	37,360	246,646	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	2,512	0	0
Total Production Plant	28,470	0	0	39,872	246,646	0
Transmission Plant	7,599	500	0	5,287	32,662	0
Distribution Plant	40,965	9,388	0	17,759	0	0
General Plant	11,241	909	100,339	4,209	12,662	0
Total Electric Plant In Service	89,595	10,795	100,339	67,138	292,170	0
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	640	0	0	0	0	0
Electric Plant Misc	0	0	0	1,089	0	0
Total Electric Utility Plant	90,436	10,795	100,339	68,227	292,170	0
Construction Work in Progress - Electric	4,038	0	0	1,637	1,152	0
Accumulated Provision for Depreciation and Amortization	41,521	4,321	54,798	35,328	122,688	0
Net Electric Utility Plant	51,952	6,474	45,541	34,525	170,425	0

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	189
Production Plant						
Steam	0	21,398	0	335,968	0	5,634
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	21,870	0	0	0	0	18,503
Total Production Plant	21,870	21,398	0	335,968	0	24,137
Transmission Plant	3,000	262	0	33,480	4,723	11,893
Distribution Plant	1,000	13,518	16,271	152,461	0	10,618
General Plant	0	968	0	57,944	189	1,085
Total Electric Plant In Service	25,870	36,167	16,271	578,563	4,912	47,712
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	613	0	0
Total Electric Utility Plant	25,870	36,167	16,271	580,278	4,912	47,712
Construction Work in Progress - Electric	0	0	0	34,921	0	0
Accumulated Provision for Depreciation and Amortization	0	23,536	9,110	240,067	2,030	28,884
Net Electric Utility Plant	25,870	12,631	7,161	375,130	2,882	20,819

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994 (Continued)
(Thousand Dollars)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	December 31	June 30	June 30	June 30	June 30	May 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	18,388	0	0	0	0	82,235
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	1,111	0	0	0	0	413
Total Production Plant	19,500	0	0	0	0	82,648
Transmission Plant	0	1,323	7,952	0	956	5,847
Distribution Plant	10,779	32,833	14,800	4,878	10,082	11,149
General Plant	1,522	4,478	0	1,014	9,999	2,438
Total Electric Plant in Service	31,801	38,634	22,852	5,890	15,036	102,082
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	488	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	31,801	39,123	22,852	5,890	15,036	102,082
Construction Work in Progress - Electric	346	870	0	38	125	13,196
Accumulated Provision for Depreciation and Amortization	15,078	12,647	12,265	1,844	5,326	62,192
Net Electric Utility Plant	17,070	27,446	10,587	4,084	9,630	53,029

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Hopkinsville City of	Madisonville Municipal Utils	Maysfield City of	Murray City of	Owensboro City of	Paducah City of
	June 30	June 30	June 30	June 30	May 31	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	78,364	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	78,364	0
Transmission Plant	484	0	45	434	19,416	2,259
Distribution Plant	11,119	4,320	5,016	7,063	33,279	33,519
General Plant	3,084	0	805	982	5,233	3,592
Total Electric Plant in Service	15,447	4,320	5,867	8,464	137,292	39,870
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	3,797
Total Electric Utility Plant	15,447	4,320	5,867	8,464	137,292	43,667
Construction Work in Progress - Electric	153	0	60	35	113,598	2,375
Accumulated Provision for Depreciation and Amortization	6,680	0	2,559	4,001	75,902	13,440
Net Electric Utility Plant	8,910	4,320	3,358	4,498	175,288	32,402

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
Item	Alexandria City of	Lafayette City of	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of
	April 30	October 31	October 31	December 31	December 31	May 31
Electric Plant in Service						
Intangible Plant	15,366	31	0	8,675	11	0
Production Plant						
Steam	0	51,159	126,641	57,872	18,665	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	263	0	0	0	0
Total Production Plant	0	51,422	126,641	57,872	18,665	0
Transmission Plant	0	5,914	0	410	8,524	0
Distribution Plant	33,230	87,019	0	18	0	53,032
General Plant	0	22,330	23,606	4,674	0	0
Total Electric Plant in Service	48,596	168,710	150,447	71,547	27,221	53,032
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	23,256	0	0	0	0	0
Electric Plant Misc	0	58,436	0	15,722	1,110	0
Total Electric Utility Plant	141,871	223,146	150,447	87,269	28,331	53,032
Construction Work in Progress - Electric	55	0	1,327	241	47	0
Accumulated Provision for Depreciation and Amortization	60,322	91,021	58,108	18,740	18,514	14,415
Net Electric Utility Plant	81,514	132,125	93,666	67,769	9,565	38,617

	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
Item	Ruston City of	Terrebonne Parish Consol Govt	Eastern Utilities Comm	Hagerstown City of	Braintree Town of	Chilcopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	13,037	25,902	0	0	25,719	0
Nuclear	0	0	0	0	0	38,474
Hydraulic	0	0	0	0	0	0
Other	3,190	0	20,483	0	755	1,727
Total Production Plant	16,227	25,902	20,483	0	26,474	40,201
Transmission Plant	0	0	0	0	13,222	204
Distribution Plant	13,312	23,562	17,127	22,669	20,254	20,901
General Plant	549	0	2,402	1,528	3,937	6,281
Total Electric Plant in Service	30,088	49,564	40,012	24,197	60,897	67,587
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	567
Total Electric Utility Plant	30,088	49,564	40,012	24,197	60,897	67,587
Construction Work in Progress - Electric	0	3,162	701	330	0	554
Accumulated Provision for Depreciation and Amortization	18,616	34,368	17,134	10,264	32,949	25,383
Net Electric Utility Plant	11,472	17,739	23,579	14,263	27,948	41,758

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	2,085	0	0	0	4	0
Production Plant						
Steam	0	0	0	17,379	0	342
Nuclear	0	0	0	0	2,699	0
Hydraulic	0	0	0	2,227	0	0
Other	0	0	0	1,887	4,168	0
Total Production Plant	0	0	0	21,593	6,867	342
Transmission Plant	12,697	0	1,438	6,183	1,843	15
Distribution Plant	12,085	19,601	18,648	23,346	8,358	10,788
General Plant	2,406	3,135	1,728	2,237	1,742	4,188
Total Electric Plant in Service	29,284	22,739	21,816	53,359	16,815	15,353
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	29,284	22,739	21,816	53,359	16,815	15,353
Construction Work in Progress - Electric	3	0	0	439	0	170
Accumulated Provision for Depreciation and Amortization	7,899	9,916	6,113	30,808	12,552	6,125
Net Electric Utility Plant	21,388	12,823	15,703	22,990	4,263	9,398

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Mansfield Town of	Massachusetts Mun Witts Elec Co	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant	0	1,168	0	0	0	0
Production Plant						
Steam	0	7,269	0	785	0	0
Nuclear	0	991,080	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	184,626	0	0	0	22,096
Total Production Plant	0	1,182,975	0	785	0	22,096
Transmission Plant	0	30,723	2,787	1,774	509	7,370
Distribution Plant	8,744	0	10,360	12,888	19,539	23,633
General Plant	1,011	17,443	2,498	4,557	1,737	9,004
Total Electric Plant in Service	9,754	1,232,309	15,645	20,004	21,796	32,103
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	9,754	1,232,309	15,645	20,004	21,796	32,103
Construction Work in Progress - Electric	0	1,520	0	132	0	0
Accumulated Provision for Depreciation and Amortization	5,908	255,104	6,673	8,409	15,009	23,589
Net Electric Utility Plant	3,846	976,725	8,972	11,727	6,787	8,514

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Reading Town of	Shrewsbury Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	48,868	0	0	0
Nuclear	0	0	9,971	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	3,052	1,033	0	0	0
Total Production Plant	0	3,052	63,872	0	0	0
Transmission Plant	2,232	2,250	7,065	0	5,469	0
Distribution Plant	95,896	16,511	29,875	13,587	19,951	18,855
General Plant	10,987	9,420	4,871	507	1,562	5,950
Total Electric Plant in Service	48,865	24,232	95,433	14,094	26,982	24,805
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	48,865	24,232	95,433	14,094	26,982	24,805
Construction Work in Progress - Electric	0	0	6,432	0	1,897	613
Accumulated Provision for Depreciation and Amortization	20,471	11,576	56,623	11,313	12,388	1,454
Net Electric Utility Plant	28,394	12,657	48,292	2,781	16,310	23,964

	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
Item	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	7,075	93,113	60,785	0	33,143
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	7,872	0	2,508	4,434	5,418	33,219
Total Production Plant	7,872	7,075	95,621	65,220	5,418	66,362
Transmission Plant	0	0	23,070	0	25	0
Distribution Plant	36,064	5,183	147,376	16,114	4,157	25,577
General Plant	554	2,480	12,349	1,437	839	4,142
Total Electric Plant in Service	44,570	14,719	278,416	102,771	10,539	96,081
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	17	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	44,570	14,719	278,416	102,771	10,557	96,081
Construction Work in Progress - Electric	0	0	13,104	561	603	1,374
Accumulated Provision for Depreciation and Amortization	13,896	8,359	121,833	43,368	7,218	41,420
Net Electric Utility Plant	30,674	6,360	169,687	60,040	3,941	56,036

Notes: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Michigan Lansing City of June 30	Michigan Marquette City of June 30	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agcy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30
Electric Plant in Service						
Intangible Plant	718	0	0	0	0	0
Production Plant						
Steam	184,890	65,908	428,910	50,773	0	9,433
Nuclear	0	0	0	0	0	0
Hydraulic	4,083	5,147	0	0	5,436	4,590
Other	0	4,378	0	0	4,009	972
Total Production Plant	188,973	75,433	428,910	50,773	9,445	14,995
Transmission Plant	30,824	1,207	37,210	18,373	5,338	4,796
Distribution Plant	124,336	15,938	0	285	6,057	10,556
General Plant	28,477	3,850	3,378	3,876	7,758	504
Total Electric Plant in Service	374,329	96,427	469,498	73,233	28,607	30,853
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	374,329	96,427	469,498	73,233	28,607	30,853
Construction Work in Progress - Electric	24,478	616	0	563	0	312
Accumulated Provision for Depreciation and Amortization	224,108	42,107	137,438	25,982	14,683	12,479
Net Electric Utility Plant	174,699	54,935	332,060	47,869	13,924	18,668

Item	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	44,384	0	494	0	14,382	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	10,728	2,070	0	0	0
Total Production Plant	44,384	10,728	2,664	0	14,382	0
Transmission Plant	5,522	0	901	0	1,175	0
Distribution Plant	16,302	5,457	8,991	12,338	14,917	6,301
General Plant	2,822	1,286	1,890	1,291	2,047	0
Total Electric Plant in Service	69,710	17,421	15,322	13,627	33,130	6,301
Electric Plant Leased to Others	0	0	0	0	1,085	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	69,710	17,421	15,322	13,627	34,195	6,301
Construction Work in Progress - Electric	37,606	1,858	17	0	48	363
Accumulated Provision for Depreciation and Amortization	34,503	7,909	8,693	6,605	20,881	3,138
Net Electric Utility Plant	72,813	11,170	6,646	7,022	13,361	3,528

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Minnesota Cheaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Electric Plant in Service						
Intangible Plant	0	290	0	0	255	0
Production Plant						
Steam	0	5,086	0	0	3,048	12,369
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	2,349	33,215	1,806	0	0
Total Production Plant	0	7,435	33,215	1,806	3,048	12,369
Transmission Plant	0	2,756	5,987	3,051	3,419	4,851
Distribution Plant	8,181	5,223	6,250	14,488	13,652	8,412
General Plant	751	2,555	1,494	3,026	1,328	0
Total Electric Plant in Service	8,932	18,690	48,926	22,451	21,703	25,682
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	9,134	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	8,932	18,690	48,926	22,451	30,837	25,682
Construction Work in Progress - Electric	0	28	0	115	40	202
Accumulated Provision for Depreciation and Amortization	3,578	11,344	14,544	6,697	15,225	13,850
Net Electric Utility Plant	5,354	7,374	34,382	15,869	15,652	12,032

Item	Minnesota Northern Municipal Power Agncy December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agncy December 31	Minnesota Western Minnesota Mun Pwr Agncy December 31
Electric Plant in Service						
Intangible Plant	0	0	2,153	0	19,804	0
Production Plant						
Steam	291,808	6,727	25,701	0	438,831	183,887
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	2,487	0	0	0
Other	0	1,836	2,554	0	0	0
Total Production Plant	291,808	8,563	30,722	0	438,831	183,887
Transmission Plant	30,281	2,531	10,328	0	56,706	55,448
Distribution Plant	0	12,878	44,184	5,852	0	0
General Plant	0	3,711	17,620	580	4,779	0
Total Electric Plant in Service	322,089	27,282	105,016	6,432	521,119	240,433
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	407	0
Total Electric Utility Plant	322,089	27,282	105,016	6,432	521,526	240,433
Construction Work in Progress - Electric	0	463	4,882	880	6,282	981
Accumulated Provision for Depreciation and Amortization	16,230	13,363	52,537	2,322	115,937	52,180
Net Electric Utility Plant	305,859	14,382	57,061	4,990	411,871	189,233

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-413, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	7,828	0	0	15,091	0	13,872
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	1,153
Total Production Plant	7,828	0	0	15,091	0	15,024
Transmission Plant	6,181	0	0	1,086	10	731
Distribution Plant	11,883	11,415	3,615	8,571	14,369	8,521
General Plant	2,656	675	816	1,110	1,550	2,352
Total Electric Plant In Service	28,577	12,091	4,530	25,857	16,340	26,638
Electric Plant Leased to Others	806	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	29,382	12,091	4,530	25,857	16,340	26,638
Construction Work in Progress - Electric	35	0	13	0	14	2,167
Accumulated Provision for Depreciation and Amortization	15,867	5,108	2,085	18,567	8,562	15,742
Net Electric Utility Plant	13,551	6,983	2,458	7,291	7,891	13,053

Item	Mississippi Holly Springs City of June 30	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Starkville City of June 30
Electric Plant In Service						
Intangible Plant	0	0	219	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	252	0	0	0
Total Production Plant	0	0	252	0	0	0
Transmission Plant	0	202	0	0	0	303
Distribution Plant	11,409	6,565	0	10,531	4,910	9,440
General Plant	2,138	1,139	283	1,143	46	1,700
Total Electric Plant In Service	13,546	7,906	735	11,675	4,957	11,443
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	46	914	31
Total Electric Utility Plant	13,546	7,906	735	11,721	5,071	11,474
Construction Work in Progress - Electric	293	112	4,457	557	1,717	127
Accumulated Provision for Depreciation and Amortization	5,230	2,498	160	4,040	2,184	3,792
Net Electric Utility Plant	8,609	5,520	5,031	8,237	5,393	7,609

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	21,472	0	53,174
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	8,170	2,184	0	21,768
Total Production Plant	0	0	8,170	23,656	0	74,940
Transmission Plant	876	76	1,429	14,868	1,888	20,187
Distribution Plant	20,604	5,852	8,084	35,810	6,733	49,894
General Plant	2,011	866	1,528	4,918	1,763	11,482
Total Electric Plant in Service	23,491	6,814	19,210	78,652	10,474	156,315
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	2,758
Total Electric Utility Plant	23,491	6,814	19,210	78,652	10,474	159,070
Construction Work in Progress - Electric	64	232	720	4,678	73	5,400
Accumulated Provision for Depreciation and Amortization	7,337	2,538	13,655	36,708	7,030	88,824
Net Electric Utility Plant	16,218	4,508	6,275	47,921	3,518	76,646

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	24,888	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	8,218	0	0	195	0	3,125
Total Production Plant	8,218	0	0	24,823	0	3,125
Transmission Plant	780	0	0	4,837	0	0
Distribution Plant	5,111	3,533	0	4,126	0	15,441
General Plant	0	0	0	1,934	3,908	2,878
Total Electric Plant in Service	14,118	3,533	0	35,819	3,908	21,444
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	1,108	0	0	0	0
Total Electric Utility Plant	14,118	4,640	0	35,819	3,908	21,444
Construction Work in Progress - Electric	0	0	0	3,680	0	0
Accumulated Provision for Depreciation and Amortization	10,840	2,576	0	17,629	2,590	8,846
Net Electric Utility Plant	3,278	2,064	0	21,870	1,318	12,598

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of	St. Louis City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&I Dist	Comhusker Public Power Dist
	September 30	May 31	September 30	July 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	12,386	15,550	1
Production Plant						
Steam	0	199,212	163,746	0	16,180	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	95,369	0
Other	0	0	51,512	0	0	0
Total Production Plant	0	199,212	215,257	0	112,549	0
Transmission Plant	109	4,594	45,674	0	5,748	2,667
Distribution Plant	6,634	14,054	127,223	0	0	26,037
General Plant	2,270	3,061	8,826	0	4,523	3,391
Total Electric Plant in Service	8,013	220,811	398,082	12,386	138,371	32,095
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	8,013	220,811	398,082	12,386	138,371	32,095
Construction Work in Progress - Electric	0	1,091	14,588	273	138	851
Accumulated Provision for Depreciation and Amortization	6,148	66,399	127,594	7,116	56,912	10,442
Net Electric Utility Plant	2,765	155,609	285,076	5,521	81,597	22,505

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Dawson County Public Pwr Dist	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist
	December 31	July 31	July 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	3,122	0	10,189	0
Production Plant						
Steam	0	47,666	117,239	75,010	139,545	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	10,079
Other	0	0	0	2,628	13,008	0
Total Production Plant	0	47,666	117,239	77,638	152,553	10,079
Transmission Plant	4,903	289	10,525	7,465	85,506	12,884
Distribution Plant	36,881	12,590	26,287	16,050	160,815	21,845
General Plant	6,158	3,662	2,665	2,182	27,819	7,678
Total Electric Plant in Service	46,945	63,997	150,039	103,335	435,878	52,694
Electric Plant Leased to Others	4	0	0	0	0	0
Electric Plant Held for Future Use	-554	0	0	0	0	0
Electric Plant Misc	0	0	2,167	0	4,829	432
Total Electric Utility Plant	46,395	63,997	162,204	103,335	441,705	53,116
Construction Work in Progress - Electric	1,990	1,105	539	2,812	25,450	6,650
Accumulated Provision for Depreciation and Amortization	20,149	47,304	68,312	37,536	140,600	24,406
Net Electric Utility Plant	28,236	17,798	94,431	68,611	327,555	35,370

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31	Nebraska Southern Nebraska Rural P P O December 31
Electric Plant in Service						
Intangible Plant	0	1,452	2	0	0	0
Production Plant						
Steam	28,677	840,015	0	0	634,910	0
Nuclear	0	974,071	0	0	416,795	0
Hydraulic	0	21,534	0	0	0	0
Other	0	15,489	0	0	21,318	0
Total Production Plant	28,677	1,251,109	0	0	1,073,024	0
Transmission Plant	0	439,127	7,722	591	156,487	3,176
Distribution Plant	0	107,857	46,412	9,742	677,587	63,970
General Plant	0	112,382	7,020	2,822	178,545	6,068
Total Electric Plant in Service	28,677	1,910,527	60,156	13,155	1,936,625	73,216
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	6,048	0	459	0	7,938	0
Total Electric Utility Plant	34,725	1,910,527	60,614	13,155	1,944,563	73,216
Construction Work in Progress - Electric	0	185,436	439	345	110,845	88
Accumulated Provision for Depreciation and Amortization	1,866	849,222	19,215	6,177	736,000	33,155
Net Electric Utility Plant	32,760	1,247,142	41,838	5,923	1,257,388	40,151

Item	Nevada Colorado River Comm of Nevada June 30	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31
Electric Plant in Service						
Intangible Plant	0	0	5,784	0	22	0
Production Plant						
Steam	0	36,523	73,435	0	41,908	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	18,400	0	50,542	0
Other	0	4,147	0	0	0	0
Total Production Plant	0	40,670	91,835	0	92,450	0
Transmission Plant	0	1,518	16,397	0	334	3,803
Distribution Plant	0	23,984	63,201	10,074	8,230	11,470
General Plant	0	3,266	7,538	1,385	2,320	1,548
Total Electric Plant in Service	0	68,419	172,755	11,459	103,382	16,820
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	9,193	0
Total Electric Utility Plant	0	68,419	172,755	11,459	112,575	16,820
Construction Work in Progress - Electric	0	3,451	21,945	0	362	6
Accumulated Provision for Depreciation and Amortization	0	34,785	57,835	6,425	29,983	8,070
Net Electric Utility Plant	0	36,074	136,765	5,034	82,954	8,750

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31
Electric Plant in Service						
Intangible Plant	0	0	1	2,163	4	0
Production Plant						
Steam	0	46,419	0	0	0	437,474
Nuclear	0	0	0	0	0	1,510,456
Hydraulic	0	0	0	0	0	1,275,484
Other	14,248	0	0	0	0	120,725
Total Production Plant	14,248	46,419	0	0	0	3,344,149
Transmission Plant	1,763	7,826	103	4,785	7,940	1,477,843
Distribution Plant	12,727	22,425	11,052	8,541	17,077	0
General Plant	1,585	5,086	763	1,521	3,767	238,842
Total Electric Plant in Service	30,423	81,769	11,918	16,010	28,789	5,060,834
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	13	0	0	0	0	0
Electric Plant Misc	0	0	0	4,449	0	0
Total Electric Utility Plant	30,436	81,769	11,918	22,459	28,789	5,060,834
Construction Work in Progress - Electric	2,464	2,503	0	48	945	204,576
Accumulated Provision for Depreciation and Amortization	19,024	27,544	2,892	7,922	11,212	1,738,126
Net Electric Utility Plant	13,876	56,728	9,026	14,515	18,522	3,527,284

Item	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City of June 30	North Carolina Fayetteville Public Works Comm June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	1,191
Production Plant						
Steam	0	0	0	0	0	58,830
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	8,907	0	0	0	0	30,468
Total Production Plant	8,907	0	0	0	0	89,298
Transmission Plant	4,513	0	0	0	0	22,934
Distribution Plant	13,338	10,430	17,562	0	19,109	82,113
General Plant	1,210	0	930	35,678	5,430	13,729
Total Electric Plant in Service	28,168	10,430	18,792	35,678	24,539	218,282
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	28,168	10,430	18,792	35,678	24,539	218,282
Construction Work in Progress - Electric	6,601	0	0	0	0	13,125
Accumulated Provision for Depreciation and Amortization	13,662	4,052	10,269	10,385	8,027	65,447
Net Electric Utility Plant	21,107	6,378	8,523	25,293	16,512	155,943

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
Item	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	38,891	0	0	0	3,718
Distribution Plant	4,983	0	77,766	0	14,249	21,449
General Plant	307	0	9,685	57,910	5,428	3,432
Total Electric Plant in Service	5,290	38,891	87,451	57,910	19,678	28,599
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	5,290	38,891	87,451	57,910	19,678	28,599
Construction Work in Progress - Electric	0	0	0	55	77	378
Accumulated Provision for Depreciation and Amortization	2,486	19,871	43,401	23,618	7,851	8,655
Net Electric Utility Plant	2,804	19,020	44,050	34,347	11,903	19,319

	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
Item	Lumberton City of	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co
	June 30	June 30	June 30	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	0	0	0	0
Distribution Plant	9,001	22,478	11,288	5,021	0	8,828
General Plant	2,339	0	0	1,480	21,899	2,182
Total Electric Plant in Service	11,340	22,478	11,288	7,500	21,899	11,111
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	11,340	22,478	11,288	7,500	21,899	11,111
Construction Work in Progress - Electric	2	3,622	1,247	174	137	1
Accumulated Provision for Depreciation and Amortization	6,166	7,248	4,988	2,252	9,730	2,834
Net Electric Utility Plant	5,176	16,782	7,537	5,423	12,406	8,278

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1984
(Thousand Dollars)**

Item	North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agncy December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	102
Production Plant						
Steam	129,214	0	0	0	0	0
Nuclear	1,146,803	1,390,865	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	1,276,017	1,390,865	0	0	0	0
Transmission Plant	0	10,359	0	0	0	0
Distribution Plant	0	0	33,217	6,229	15,590	17,747
General Plant	0	0	0	0	0	0
Total Electric Plant in Service	1,276,017	1,401,224	33,217	6,229	15,590	17,849
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	134,112	0	0	0	0	0
Total Electric Utility Plant	1,410,129	1,401,224	33,217	6,229	15,590	17,849
Construction Work in Progress - Electric	29,741	18,948	3,839	2,099	257	0
Accumulated Provision for Depreciation and Amortization	404,200	331,412	14,071	4,617	6,527	6,052
Net Electric Utility Plant	1,035,670	1,089,760	22,985	3,711	9,419	11,797

Item	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Electric Plant in Service						
Intangible Plant	0	0	7,718	0	0	0
Production Plant						
Steam	0	0	54,799	0	0	5,898
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	54,799	0	0	5,898
Transmission Plant	23,081	0	888	588	0	0
Distribution Plant	0	46,211	0	6,815	0	11,989
General Plant	3,134	5,564	727	3,533	14,682	543
Total Electric Plant in Service	26,215	51,775	63,910	13,337	14,682	18,430
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	26,215	51,775	63,910	13,337	14,682	18,430
Construction Work in Progress - Electric	18	0	4,445	4,831	0	0
Accumulated Provision for Depreciation and Amortization	11,763	25,320	19,109	8,506	11,221	0
Net Electric Utility Plant	14,469	26,455	49,246	9,163	3,462	18,430

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	37,037	0	3,327	0	0	29,080
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	141,289
Other	6,528	0	0	0	0	5,973
Total Production Plant	43,565	0	3,327	0	0	176,343
Transmission Plant	76,431	0	42,321	711	0	27,158
Distribution Plant	92,599	10,765	8,950	18,044	0	22,164
General Plant	14,931	0	25,561	1,372	9,841	6,974
Total Electric Plant in Service	227,527	10,765	80,159	20,728	9,841	232,638
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	227,527	10,765	80,159	20,728	9,841	232,638
Construction Work in Progress - Electric	55,353	0	0	0	0	9,759
Accumulated Provision for Depreciation and Amortization	95,121	0	32,468	10,807	0	79,236
Net Electric Utility Plant	187,759	10,765	47,691	9,921	9,841	163,161

Item	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orville City of December 31	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31
Electric Plant in Service						
Intangible Plant	0	0	38,445	0	780	0
Production Plant						
Steam	0	0	0	0	20,169	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	123	0
Total Production Plant	0	0	0	0	20,292	0
Transmission Plant	0	0	0	0	2,572	0
Distribution Plant	2,344	0	9,473	0	18,212	0
General Plant	0	12,013	2,492	38,569	2,417	16,096
Total Electric Plant in Service	2,344	12,013	51,418	38,569	44,273	16,096
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	2,344	12,013	51,418	38,569	44,273	16,096
Construction Work in Progress - Electric	0	0	991	0	590	8
Accumulated Provision for Depreciation and Amortization	0	7,001	27,030	22,772	20,372	10,523
Net Electric Utility Plant	2,344	5,012	25,379	15,797	24,491	5,582

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
Item	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	June 30	June 30	June 30
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	1,497	7,973	0	0
Distribution Plant	10,656	0	17,810	0	0	19,742
General Plant	360	0	4,054	0	0	0
Total Electric Plant In Service	11,016	0	23,361	7,973	0	19,742
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	11,016	0	23,361	7,973	0	19,742
Construction Work in Progress - Electric	0	0	50	0	0	8
Accumulated Provision for Depreciation and Amortization	4,178	0	9,888	5,969	0	9,869
Net Electric Utility Plant	6,838	0	14,052	2,004	0	10,082

	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
Item	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	June 30	December 31	June 30	December 31	June 30	June 30
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	621,362	0	116,913	16,538	14,496
Nuclear	0	0	0	0	0	0
Hydraulic	0	71,243	0	35,621	0	0
Other	0	0	0	0	8,270	0
Total Production Plant	0	692,605	0	151,934	22,806	14,496
Transmission Plant	0	110,845	0	3,957	1,888	974
Distribution Plant	37,540	0	1,630	1,220	10,047	19,468
General Plant	0	17,225	1,535	2,474	337	3,623
Total Electric Plant In Service	37,540	820,775	3,065	159,586	35,080	38,561
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	14	0	3,278	0	0
Electric Plant Misc	0	58,647	0	0	0	0
Total Electric Utility Plant	37,540	879,436	3,065	162,863	35,080	38,561
Construction Work in Progress - Electric	0	12,269	0	27,174	0	25
Accumulated Provision for Depreciation and Amortization	16,604	303,036	2,197	34,790	16,609	14,039
Net Electric Utility Plant	20,936	586,668	869	155,248	18,471	24,556

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Ashtland City of	Central Lincoln Peoples Ut Dist	Clatskanie Peoples Ut Dist	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of
	June 30	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	148	7	0	142	0
Production Plant						
Steam	0	0	0	0	0	14,455
Nuclear	0	0	0	0	0	0
Hydroelectric	940	0	0	0	0	90,691
Other	0	0	0	0	2,801	0
Total Production Plant	940	0	0	0	2,801	105,046
Transmission Plant	0	0	0	683	996	26,231
Distribution Plant	10,337	83,061	6,105	10,835	42,816	119,145
General Plant	0	18,681	1,640	4,015	8,816	42,554
Total Electric Plant in Service	11,277	82,889	6,752	15,543	65,570	282,976
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	500
Electric Plant Misc	0	0	0	7,874	16,777	7,584
Total Electric Utility Plant	11,277	82,889	6,752	23,417	72,347	301,059
Construction Work in Progress - Electric	506	7,284	46	163	1,546	4,477
Accumulated Provision for Depreciation and Amortization	0	34,855	3,504	4,415	27,162	123,348
Net Electric Utility Plant	11,783	55,319	3,294	19,165	46,741	182,186

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Pennsylvania
	Forest Grove City of	McMinnville City of	Northam Wasco County P U D	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	71	0	1	5
Production Plant						
Steam	0	0	0	0	0	4,297
Nuclear	0	0	0	0	0	0
Hydroelectric	0	0	14,589	0	0	0
Other	0	0	0	0	0	1,356
Total Production Plant	0	0	14,589	0	0	5,653
Transmission Plant	22	1,630	1,890	2,092	1,032	3,984
Distribution Plant	9,644	16,230	14,053	29,544	29,315	15,524
General Plant	1,894	3,684	2,343	4,350	6,345	896
Total Electric Plant in Service	11,560	21,493	32,880	35,986	33,696	26,661
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	627	0	0
Electric Plant Misc	0	0	1,390	7,427	1,603	0
Total Electric Utility Plant	11,560	21,493	34,271	44,010	35,300	26,661
Construction Work in Progress - Electric	100	160	7,867	1,443	1,544	880
Accumulated Provision for Depreciation and Amortization	3,855	5,728	9,759	13,707	9,782	14,119
Net Electric Utility Plant	7,805	15,925	32,379	31,746	27,062	12,422

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissiioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	518	0	0
Total Production Plant	0	0	0	518	0	0
Transmission Plant	2,690	0	0	0	0	11,567
Distribution Plant	5,858	0	15,371	1,585	9,269	0
General Plant	1,260	11,059	0	0	0	71,785
Total Electric Plant in Service	10,028	11,059	15,371	2,102	9,269	83,351
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	10,028	11,059	15,371	2,102	9,269	83,351
Construction Work in Progress - Electric	0	0	537	0	0	2,224
Accumulated Provision for Depreciation and Amortization	4,086	3,644	5,530	819	4,146	21,061
Net Electric Utility Plant	5,941	2,414	10,078	1,282	5,122	64,515

Item	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Friedmont Municipal Power Agncy December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	7,562
Production Plant						
Steam	0	0	0	0	0	962,399
Nuclear	0	0	640,721	0	0	452,852
Hydraulic	0	0	0	0	0	68,051
Other	0	11,399	0	0	0	24,844
Total Production Plant	0	11,399	640,721	0	0	1,507,956
Transmission Plant	0	43,299	0	0	0	435,419
Distribution Plant	0	0	358	30,093	26,027	240,279
General Plant	7,823	0	1,225	0	0	139,400
Total Electric Plant in Service	7,823	54,698	642,303	30,093	26,027	2,333,610
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	12,346
Electric Plant Misc	0	0	0	0	0	264,673
Total Electric Utility Plant	7,823	54,698	642,303	30,093	26,027	2,610,629
Construction Work in Progress - Electric	0	4	7,962	1,599	530	549,317
Accumulated Provision for Depreciation and Amortization	4,322	12,618	152,231	12,036	10,056	804,291
Net Electric Utility Plant	3,501	42,084	398,034	19,546	16,559	2,255,658

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	South Dakota	South Dakota	South Dakota	South Dakota	South Dakota	Tennessee
Item	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agncy	Pierre City of	Waterloo Municipal Utilities	Alcoa Utilities
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	12	0
Production Plant						
Steam	0	48,263	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	208	0
Total Production Plant	0	48,263	0	0	208	0
Transmission Plant	3,661	5,401	0	0	384	1,131
Distribution Plant	11,323	0	0	7,005	15,728	16,385
General Plant	3,422	771	2,734	1,055	1,005	1,628
Total Electric Plant in Service	18,607	57,436	2,734	8,070	17,316	19,144
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	18,607	57,436	2,734	8,070	17,316	19,144
Construction Work in Progress - Electric	186	169	0	0	59	290
Accumulated Provision for Depreciation and Amortization	5,661	8,081	735	2,844	11,092	6,443
Net Electric Utility Plant	13,132	48,624	1,999	5,227	6,283	12,611

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Athens Utility Board	Benton County	Bolivar City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	1,346	303	688	8,875	284	680
Distribution Plant	14,834	13,133	13,051	27,280	4,657	17,814
General Plant	1,708	1,173	1,497	2,555	1,415	1,462
Total Electric Plant in Service	17,708	14,609	15,231	40,039	6,356	20,036
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	9	0	0	0	147	-402
Total Electric Utility Plant	17,718	14,609	15,231	40,039	6,503	19,634
Construction Work in Progress - Electric	285	10	470	4,054	784	0
Accumulated Provision for Depreciation and Amortization	6,674	6,622	6,224	22,290	2,362	7,952
Net Electric Utility Plant	11,329	8,997	10,457	21,803	4,803	11,671

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994 (Continued)
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Chattanooga City of	Clarksville City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	29,907	1,916	4,221	7,126	3,668	338
Distribution Plant	193,086	29,920	37,689	28,975	20,573	15,009
General Plant	27,220	4,790	3,979	3,877	2,814	3,046
Total Electric Plant in Service	250,213	36,626	45,889	37,778	27,155	18,392
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	7,498	2,699	0	4	611
Total Electric Utility Plant	250,213	44,124	48,588	37,778	27,160	19,003
Construction Work in Progress - Electric	7,857	885	1,233	405	400	216
Accumulated Provision for Depreciation and Amortization	100,350	11,566	16,406	12,802	9,929	5,013
Net Electric Utility Plant	157,710	33,443	32,182	25,381	17,631	14,200

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabeth City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	1,307	0	0	2,107	4,532	0
Distribution Plant	4,496	9,253	35,663	19,731	21,240	7,396
General Plant	635	1,275	2,093	4,738	3,512	1,247
Total Electric Plant in Service	6,438	10,528	37,756	26,576	29,284	8,643
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	303	0	0	0
Electric Plant Misc	1,228	0	196	0	0	0
Total Electric Utility Plant	7,666	10,528	38,255	26,576	29,284	8,643
Construction Work in Progress - Electric	71	147	709	1,293	216	348
Accumulated Provision for Depreciation and Amortization	2,254	3,518	11,942	8,071	11,227	3,617
Net Electric Utility Plant	5,481	7,157	27,012	18,798	18,273	5,364

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Elkton City of	Fayetteville City of	Gallatin City of	Greeneville City of	Hartman City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	619	501	6,147	1,351	659
Distribution Plant	5,375	21,500	9,578	31,627	15,001	4,805
General Plant	478	4,755	1,294	4,377	1,686	1,701
Total Electric Plant in Service	5,851	26,874	11,373	42,152	18,238	7,175
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	89	0	48	463
Total Electric Utility Plant	5,851	26,874	11,462	42,152	18,287	7,638
Construction Work in Progress - Electric	74	1,789	27	483	481	95
Accumulated Provision for Depreciation and Amortization	2,480	9,506	5,429	15,258	8,057	2,687
Net Electric Utility Plant	3,435	19,157	6,060	26,357	10,710	5,036

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Jackson City of	Johnson City of	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	9,185	19,138	0	3,975	0	0
Distribution Plant	40,057	45,849	282,327	17,860	23,933	11,173
General Plant	5,753	2,581	20,869	2,274	2,510	1,446
Total Electric Plant in Service	55,095	67,568	283,326	24,110	26,443	12,620
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	182	0	0	0	0	68
Total Electric Utility Plant	55,277	67,568	283,326	24,110	26,443	12,688
Construction Work in Progress - Electric	1,950	2,028	6,251	169	325	452
Accumulated Provision for Depreciation and Amortization	23,041	25,858	139,987	8,730	8,375	4,381
Net Electric Utility Plant	33,186	43,738	139,590	15,549	17,393	8,765

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Tennessee Lenoir City of June 30	Tennessee Lewisburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	0	3,396	2,301	0
Distribution Plant	59,069	8,672	18,463	11,850	18,374	10,454
General Plant	3,428	1,883	3,017	677	4,570	1,630
Total Electric Plant in Service	63,367	10,525	22,481	15,923	25,245	12,084
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	40	0	0	0	0	0
Electric Plant Misc	0	228	0	0	18	346
Total Electric Utility Plant	63,437	10,753	22,481	15,923	25,263	12,430
Construction Work in Progress - Electric	435	47	201	3,937	131	74
Accumulated Provision for Depreciation and Amortization	15,921	3,380	8,188	3,803	7,973	5,112
Net Electric Utility Plant	47,941	7,410	14,494	15,956	17,421	7,393

Item	Tennessee Memphis City of June 30	Tennessee Millan City of June 30	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	134,444	2,159	4,759	0	0	0
Distribution Plant	561,881	7,894	18,221	29,858	491,765	22,314
General Plant	51,467	988	4,448	4,444	54,050	4,101
Total Electric Plant in Service	737,772	10,950	27,428	34,302	545,815	26,414
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	10	0	0	0	0
Electric Plant Misc	0	0	1,971	744	0	0
Total Electric Utility Plant	737,772	10,960	29,399	35,046	545,815	26,414
Construction Work in Progress - Electric	21,974	209	179	3,530	17,615	4
Accumulated Provision for Depreciation and Amortization	253,280	4,956	10,276	10,893	201,945	8,707
Net Electric Utility Plant	505,466	6,113	19,293	27,742	331,635	17,712

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Oak Ridge City of	Paris City of	Pulaski City of	Ripley City of	Rockwood City of	Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	818	1,905	0	593	0	12,113
Distribution Plant	22,384	23,098	21,468	5,446	15,936	45,932
General Plant	1,277	1,649	2,913	1,565	1,120	5,168
Total Electric Plant in Service	24,488	26,652	24,379	7,623	16,958	63,213
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	111	0	0	1,349	231	795
Total Electric Utility Plant	24,699	26,652	24,379	8,972	17,189	64,008
Construction Work in Progress - Electric	2,617	544	1,982	10	1,060	1,573
Accumulated Provision for Depreciation and Amortization	9,828	11,558	9,038	2,548	5,617	17,305
Net Electric Utility Plant	17,289	16,338	16,435	6,334	12,631	47,676

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Shelbyville City of	Springfield City of	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	0	0	1,155	2,895
Distribution Plant	6,985	8,778	10,783	10,616	6,077	21,813
General Plant	1,421	1,407	1,028	2,082	1,512	2,645
Total Electric Plant in Service	11,418	10,185	11,811	12,707	9,645	27,443
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	104	0
Electric Plant Misc	241	996	0	296	6	0
Total Electric Utility Plant	11,658	10,881	11,811	13,173	9,851	27,443
Construction Work in Progress - Electric	378	589	40	185	210	1,188
Accumulated Provision for Depreciation and Amortization	4,816	4,158	3,707	5,585	3,885	13,101
Net Electric Utility Plant	7,219	7,316	8,145	7,755	6,201	15,529

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

Item	Texas Austin City of September 30	Texas Brenham City of September 30	Texas Brownsville Public Util. Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	27
Production Plant						
Steam	436,512	0	18,488	53,722	0	23,902
Nuclear	919,304	0	0	0	0	0
Hydraulic	0	0	0	0	0	8,108
Other	4,429	0	268	127	0	2,522
Total Production Plant	1,360,239	0	18,757	53,849	0	34,530
Transmission Plant	131,416	0	65,850	340	9,086	3,452
Distribution Plant	550,291	8,763	49,217	69,703	14,268	47,664
General Plant	78,924	0	120,661	3,149	4,349	6,208
Total Electric Plant in Service	2,120,870	8,763	285,485	127,041	27,701	91,879
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	31,914	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	2,152,784	8,763	285,485	127,041	27,701	91,879
Construction Work in Progress - Electric	127,897	0	39,740	4,112	3,922	525
Accumulated Provision for Depreciation and Amortization	816,810	3,240	81,860	63,195	9,471	62,468
Net Electric Utility Plant	1,463,861	5,523	213,365	77,858	22,152	38,916

Item	Texas Floresville City of December 31	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util. Sys September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Electric Plant in Service						
Intangible Plant	0	390	0	0	208	368
Production Plant						
Steam	0	76,408	0	18,236	0	879,397
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	72,623
Other	0	0	0	4,852	0	0
Total Production Plant	0	76,408	0	23,188	0	951,821
Transmission Plant	1,497	18,567	0	1,487	0	258,550
Distribution Plant	20,024	93,768	0	22,141	23,799	4,309
General Plant	2,606	20,741	5,246	4,841	4,967	111,684
Total Electric Plant in Service	24,127	210,992	5,246	51,467	28,974	1,327,830
Electric Plant Leased to Others	0	0	0	0	0	1
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	-837	84,075
Total Electric Utility Plant	24,127	210,992	5,246	51,467	28,337	1,411,906
Construction Work in Progress - Electric	0	0	65	0	577	107,042
Accumulated Provision for Depreciation and Amortization	8,655	81,293	2,269	28,285	9,088	421,128
Net Electric Utility Plant	14,472	119,699	3,843	22,172	19,826	1,097,822

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas San Rayburn Municipal Pwr Agcy September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Electric Plant in Service						
Intangible Plant	0	0	337	0	0	0
Production Plant						
Steam	127,884	0	133,296	1,142,261	0	0
Nuclear	0	0	0	2,152,932	0	0
Hydraulic	0	14,757	0	0	0	822
Other	0	0	0	0	0	0
Total Production Plant	127,884	14,757	133,296	3,295,193	0	822
Transmission Plant	0	8,989	0	226,346	0	823
Distribution Plant	0	23,864	7,395	762,877	10,658	4,049
General Plant	0	6,055	0	435,725	2,318	1,050
Total Electric Plant in Service	127,884	34,696	141,028	4,721,141	12,976	6,443
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	32,735	0	0
Electric Plant Misc	0	0	0	0	3,569	0
Total Electric Utility Plant	127,884	34,696	141,028	4,753,876	16,535	6,443
Construction Work in Progress - Electric	8,793	109	872	180,893	1,957	0
Accumulated Provision for Depreciation and Amortization	47,676	20,651	44,386	1,159,599	5,863	3,930
Net Electric Utility Plant	88,780	34,123	97,314	3,775,110	12,809	2,614

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	43,838	0
Production Plant						
Steam	625,279	0	0	0	2,625,510	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	71,181	0	8,509	0	12,766
Other	0	0	880	8,751	0	0
Total Production Plant	625,279	71,181	880	18,260	2,625,510	12,766
Transmission Plant	136,776	0	0	4,340	53,106	1,355
Distribution Plant	0	0	8,837	10,275	0	11,824
General Plant	9,224	1,372	1,348	3,897	112,447	2,193
Total Electric Plant in Service	771,279	72,553	12,165	36,773	2,835,063	26,128
Electric Plant Leased to Others	403	0	0	0	0	0
Electric Plant Held for Future Use	9,515	0	0	0	0	0
Electric Plant Misc	413	0	0	0	0	0
Total Electric Utility Plant	783,612	72,553	12,165	36,773	2,835,063	26,128
Construction Work in Progress - Electric	25,795	0	0	733	0	0
Accumulated Provision for Depreciation and Amortization	279,204	0	7,018	11,896	601,003	9,506
Net Electric Utility Plant	530,203	72,553	5,147	25,609	2,234,060	16,622

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994 (Continued)
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	483
Production Plant						
Steam	0	44,500	0	45,343	25,758	39,610
Nuclear	0	0	0	0	0	0
Hydraulic	8,353	0	619	0	0	0
Other	1,840	8,030	8,510	0	848	4,044
Total Production Plant	10,192	52,530	7,138	45,343	26,607	43,653
Transmission Plant	4,313	9,591	9,715	32,068	8,083	3,675
Distribution Plant	20,288	16,785	9,658	0	0	20,630
General Plant	5,405	4,045	2,506	710	305	5,529
Total Electric Plant in Service	41,278	84,921	29,086	78,121	35,055	74,291
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	59
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	41,278	84,921	29,086	78,121	35,055	74,350
Construction Work in Progress - Electric	144	0	0	4,265	40	5
Accumulated Provision for Depreciation and Amortization	20,886	38,292	9,285	20,015	7,259	27,670
Net Electric Utility Plant	20,536	46,629	19,801	62,371	27,846	46,716

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	164	0	908	0	0
Production Plant						
Steam	18,900	0	0	0	296	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	11,093	0	3,249	0	0
Other	0	0	0	0	3,302	0
Total Production Plant	18,900	11,093	0	3,249	3,598	0
Transmission Plant	2,957	2,198	0	2,093	4,720	15
Distribution Plant	0	3,540	19,725	46,774	27,738	38,777
General Plant	1,035	542	3,257	2,689	3,515	0
Total Electric Plant in Service	20,882	17,535	22,982	65,713	39,551	38,792
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	3,785	0
Total Electric Utility Plant	20,882	17,535	22,982	65,713	43,345	38,792
Construction Work in Progress - Electric	0	0	444	3,523	1,391	95
Accumulated Provision for Depreciation and Amortization	8,718	5,480	10,705	23,800	14,784	12,436
Net Electric Utility Plant	12,174	12,054	12,722	35,536	29,953	26,452

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)
(Thousand Dollars)**

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	3,078	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	268	456	0	0	5,799	0
Other	0	0	0	0	0	0
Total Production Plant	268	456	0	0	5,799	0
Transmission Plant	0	3,635	0	0	931	0
Distribution Plant	15,871	9,349	0	0	7,216	12,701
General Plant	1,013	0	20,658	0	1,630	408
Total Electric Plant in Service	17,153	13,639	20,658	0	16,654	13,109
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	137
Total Electric Utility Plant	17,153	13,639	20,658	0	16,654	13,246
Construction Work in Progress - Electric	0	0	0	0	732	0
Accumulated Provision for Depreciation and Amortization	6,785	7,882	10,172	0	8,189	5,549
Net Electric Utility Plant	10,368	5,757	10,486	0	11,186	7,697

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clerk County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	1	58	1,641	17	397	152
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	1,821	0	719,772	0	0	19,523
Other	0	0	0	0	0	0
Total Production Plant	1,821	0	719,772	0	0	19,523
Transmission Plant	631	2,394	49,111	5,605	7,493	8,320
Distribution Plant	15,682	74,071	88,184	45,995	193,715	75,839
General Plant	4,140	12,167	38,008	5,111	23,882	12,904
Total Electric Plant in Service	22,275	88,632	904,716	59,726	225,497	116,632
Electric Plant Leased to Others	0	0	0	0	741	0
Electric Plant Held for Future Use	0	472	0	85	90	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	22,275	89,104	904,716	59,811	226,288	116,632
Construction Work in Progress - Electric	816	2,011	16,899	3,582	6,467	521
Accumulated Provision for Depreciation and Amortization	9,233	38,108	174,027	31,777	59,508	51,817
Net Electric Utility Plant	13,858	53,007	747,588	31,616	142,226	65,236

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor City December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Electric Plant in Service						
Intangible Plant	160	322	168	218	121	62
Production Plant						
Steam	0	0	14,880	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	168,436	0	126	0	1,421	588
Other	0	0	0	0	0	0
Total Production Plant	168,436	0	14,886	0	1,421	588
Transmission Plant	21,376	1,283	12,566	2,831	4,349	2,488
Distribution Plant	55,019	34,419	65,032	25,338	48,797	41,020
General Plant	11,084	5,534	15,163	4,041	4,251	6,549
Total Electric Plant in Service	279,073	41,557	107,445	32,428	58,940	50,678
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	862	0	0	503	0	639
Total Electric Utility Plant	279,935	41,557	107,445	32,931	58,940	51,310
Construction Work in Progress - Electric	1,882	1,547	1,463	9,471	13,122	2,552
Accumulated Provision for Depreciation and Amortization	50,391	18,448	40,739	13,977	15,460	26,048
Net Electric Utility Plant	231,397	26,667	66,169	28,424	54,802	27,616

Item	Washington PUD No 1 of Pend Oreille City December 31	Washington PUD No 1 of Shelanish County December 31	Washington PUD No 1 of Whidbey County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Electric Plant in Service						
Intangible Plant	203	9,012	0	33,070	0	12
Production Plant						
Steam	0	29,474	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	25,736	208,846	0	342,285	0	0
Other	0	0	0	0	0	0
Total Production Plant	25,736	238,320	0	342,285	0	0
Transmission Plant	647	39,782	2,648	52,078	1,584	1,906
Distribution Plant	18,589	408,378	0	148,400	23,188	60,824
General Plant	3,096	55,260	60	46,263	2,694	4,903
Total Electric Plant in Service	48,271	788,738	2,707	624,885	27,843	67,842
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	311	0	0	0	0
Electric Plant Misc	0	0	0	396	0	0
Total Electric Utility Plant	48,271	788,941	2,707	624,491	27,843	67,842
Construction Work in Progress - Electric	494	114,384	0	41,731	6,037	2,643
Accumulated Provision for Depreciation and Amortization	15,758	208,988	576	223,187	14,951	17,419
Net Electric Utility Plant	31,007	694,399	2,131	443,024	16,729	52,880

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994
(Thousand Dollars)**

	Washington	Washington	Washington	Washington	Washington	Wisconsin
Item	Richland City of	Seattle City of	Tacoma City of	Vera Irrigation District #45	Washington Pub Per Supply Sys	Badger Power Marketing Auth
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant	0	34,311	13,732	0	0	11
Production Plant						
Steam	0	27,133	85,828	0	0	0
Nuclear	0	0	0	0	3,167,620	0
Hydraulic	0	385,731	296,963	0	12,063	0
Other	0	0	0	0	0	0
Total Production Plant	0	412,864	382,790	0	3,179,703	0
Transmission Plant	659	77,134	76,494	0	5,202	5,222
Distribution Plant	41,840	579,486	189,504	10,639	0	0
General Plant	1,724	187,852	38,962	2,787	130,121	133
Total Electric Plant in Service	44,223	1,241,726	700,482	13,425	3,315,026	6,366
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	2,496	271	0	0	0
Electric Plant Misc	0	0	0	0	0	569
Total Electric Utility Plant	44,223	1,244,226	700,753	13,425	3,315,026	6,935
Construction Work in Progress - Electric	4,496	103,682	19,502	252	116,677	0
Accumulated Provision for Depreciation and Amortization	16,514	540,553	244,700	4,359	1,019,534	1,251
Net Electric Utility Plant	31,606	607,345	478,555	9,318	2,412,170	4,684

	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
Item	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menosha City of	New London Electric & Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	38,880	838	7,692	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	18,216	0	0	0	0
Other	0	2,625	5,110	7,997	122	0
Total Production Plant	0	18,840	44,000	8,834	8,014	0
Transmission Plant	0	3,176	3,003	7,589	2,603	372
Distribution Plant	7,220	15,757	13,789	10,134	10,094	8,587
General Plant	647	2,953	3,698	1,654	3,032	1,280
Total Electric Plant in Service	7,867	40,726	65,371	28,520	23,763	9,219
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	203	0	0	0
Electric Plant Misc	0	0	0	0	8	0
Total Electric Utility Plant	7,867	40,726	65,575	28,520	23,770	9,219
Construction Work in Progress - Electric	115	976	5,566	290	496	0
Accumulated Provision for Depreciation and Amortization	2,247	18,048	23,361	6,863	11,674	2,286
Net Electric Utility Plant	5,735	23,654	47,710	21,947	12,592	6,933

Notes: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay Combined Utils December 31
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	218	643	377	513	2,226
Distribution Plant	14,678	12,824	7,873	7,306	6,552	11,807
General Plant	875	1,154	640	1,115	731	2,152
Total Electric Plant In Service	15,553	14,297	9,157	8,797	7,795	16,184
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	589	0	36	0	0	0
Total Electric Utility Plant	16,142	14,297	9,193	8,797	7,795	16,184
Construction Work in Progress - Electric	41	20	0	241	342	40
Accumulated Provision for Depreciation and Amortization	5,614	6,906	2,483	2,927	3,253	5,096
Net Electric Utility Plant	10,579	8,411	6,712	5,112	4,895	11,126

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapid W W & L Comm December 31	Wyoming Gallatin City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Plant In Service					
Intangible Plant	0	15,986	0	0	882
Production Plant					
Steam	0	75,452	0	0	15,481
Nuclear	0	0	0	0	0
Hydraulic	0	0	0	0	0
Other	0	29,173	0	0	0
Total Production Plant	0	104,625	0	0	15,481
Transmission Plant	3,322	1,034	0	1,155	6,228
Distribution Plant	8,728	187	18,448	17,384	0
General Plant	1,450	5,125	1,506	312	824
Total Electric Plant In Service	13,501	125,933	17,953	18,852	22,334
Electric Plant Leased to Others	0	0	0	0	0
Electric Plant Held for Future Use	17	0	1	0	0
Electric Plant Misc	0	16,623	0	0	20
Total Electric Utility Plant	13,518	142,492	17,954	18,852	22,414
Construction Work in Progress - Electric	219	282	37	0	1
Accumulated Provision for Depreciation and Amortization	3,632	34,468	5,500	8,692	7,345
Net Electric Utility Plant	10,103	108,276	12,491	9,960	15,070

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994

Item	Alabama Alabama Municipal Elec Auth December 31	Alabama Albertville Municipal Utils Bd December 31	Alabama Andalusia City of December 31	Alabama Athena City of December 31	Alabama Bessemer City of December 31	Alabama Cullman Power Board December 31
Number of Consumers						
Residential	0	8,809	3,720	24,109	11,015	6,053
Commercial or Small	0	1,366	701	3,742	1,255	1,430
Industrial or Large	0	161	49	340	238	215
Other	0	7	4	104	21	38
Total Ultimate Consumers	0	8,343	4,474	28,295	12,529	7,734
Sales for the Year (megawatthours)						
Residential	0	104,400	42,127	413,202	124,588	91,957
Commercial or Small	0	22,951	22,230	52,336	31,004	29,561
Industrial or Large	0	325,978	232,934	198,502	164,151	161,703
Other	0	3,853	1,385	8,416	5,961	5,091
Total to Ultimate Consumers	0	457,180	298,679	670,456	325,704	308,312
Sales for Resale	2,416,047	0	0	0	0	0
Total Sales	2,416,047	457,180	298,679	670,456	325,704	308,312
Oper Revenues for the Year (thous)						
Residential	0	5,806	2,831	23,791	7,793	5,249
Commercial or Small	0	1,450	1,916	3,509	2,081	1,892
Industrial or Large	0	13,468	9,831	10,280	7,910	9,307
Other	0	259	63	762	487	969
Total to Ultimate Consumers	0	21,013	14,581	38,342	18,251	16,817
Sales for Resale	98,065	0	0	0	0	0
Total Revenues From Sales of Elec	98,065	21,013	14,581	38,342	18,251	16,817

Item	Alabama Decatur City of December 31	Alabama Dothan City of December 31	Alabama Florence City of December 31	Alabama Foley City of (Riverside Utils) December 31	Alabama Fort Payne Improvement Auth December 31	Alabama Guntersville Electric Board December 31
Number of Consumers						
Residential	21,406	22,203	34,881	18,803	5,773	4,482
Commercial or Small	2,559	3,497	5,478	3,951	1,366	1,063
Industrial or Large	535	250	573	4	215	128
Other	57	461	305	185	4	29
Total Ultimate Consumers	24,557	26,411	41,034	23,953	7,378	5,702
Sales for the Year (megawatthours)						
Residential	368,997	342,750	572,000	289,028	80,203	64,748
Commercial or Small	62,252	114,090	81,408	158,305	23,667	18,374
Industrial or Large	984,510	291,448	350,676	41,840	181,823	135,060
Other	7,225	185,932	9,222	9,895	5,101	4,058
Total to Ultimate Consumers	1,422,924	935,250	1,013,506	459,165	300,814	222,238
Sales for Resale	0	0	0	0	0	0
Total Sales	1,422,924	935,250	1,013,506	459,165	300,814	222,238
Oper Revenues for the Year (thous)						
Residential	18,559	21,766	34,458	18,873	5,238	3,837
Commercial or Small	3,606	8,575	5,532	11,823	1,666	1,228
Industrial or Large	38,557	16,010	18,885	2,481	8,924	6,528
Other	641	7,931	898	830	341	260
Total to Ultimate Consumers	61,363	54,282	60,974	35,007	17,139	12,163
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	61,363	54,282	60,974	35,007	17,139	12,163

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Alabama Huntsville City of December 31	Alabama Huntsville City of December 31	Alabama Muscle Shoals City of December 31	Alabama Opelika City of December 31	Alabama Scottsboro City of December 31	Alabama Sheffield Utilities December 31
Number of Consumers						
Residential	3,686	102,586	4,421	8,870	6,030	14,484
Commercial or Small	786	12,816	952	1,247	1,240	2,319
Industrial or Large	85	2,081	173	4	167	248
Other	23	75	32	89	3	185
Total Ultimate Consumers	4,479	117,517	5,578	10,010	7,440	17,226
Sales for the Year (megawatthours)						
Residential	58,643	1,776,676	73,824	84,000	97,313	223,593
Commercial or Small	13,184	259,479	21,257	123,000	22,771	35,223
Industrial or Large	58,688	1,744,817	97,206	85,000	228,606	139,557
Other	2,369	24,288	3,560	6,000	3,551	5,237
Total to Ultimate Consumers	130,884	3,799,054	195,847	308,000	350,241	403,510
Sales for Resale	0	0	0	0	0	0
Total Sales	130,884	3,799,054	195,847	308,000	350,241	403,510
Oper Revenues for the Year (thous)						
Residential	3,278	95,682	4,329	5,660	5,724	13,411
Commercial or Small	855	15,101	1,400	7,496	1,520	2,928
Industrial or Large	3,043	82,530	5,381	4,205	10,316	8,096
Other	170	2,179	306	362	310	428
Total to Ultimate Consumers	7,344	195,492	11,416	17,723	17,870	24,863
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	7,344	195,492	11,416	17,723	17,870	24,863

Item	Alabama Sylacauga Utilities Board December 31	Alabama Troy City of December 31	Alabama Tuskegee City of December 31	Alaska Alaska Energy Authority December 31	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Number of Consumers						
Residential	5,184	5,119	8,570	0	23,813	4,572
Commercial or Small	778	987	560	0	5,624	1,489
Industrial or Large	13	88	78	0	0	0
Other	1	57	0	0	286	52
Total Ultimate Consumers	5,976	6,241	7,208	0	29,723	6,113
Sales for the Year (megawatthours)						
Residential	58,018	74,232	55,034	0	147,067	29,181
Commercial or Small	47,613	21,135	14,111	0	659,858	110,594
Industrial or Large	62,125	124,543	71,988	0	0	0
Other	2,833	1,378	0	0	22,877	2,540
Total to Ultimate Consumers	170,589	221,288	141,133	0	829,802	141,415
Sales for Resale	0	0	0	711,933	26,809	0
Total Sales	170,589	221,288	141,133	711,933	856,611	141,415
Oper Revenues for the Year (thous)						
Residential	3,991	4,235	4,117	0	13,888	2,789
Commercial or Small	3,780	1,393	1,030	0	51,029	12,810
Industrial or Large	3,494	7,672	3,431	0	0	0
Other	182	60	0	0	1,681	283
Total to Ultimate Consumers	11,457	13,360	8,578	0	66,609	15,902
Sales for Resale	0	0	0	26,780	601	0
Total Revenues From Sales of Elec	11,457	13,360	8,578	26,780	67,210	15,902

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority December 31	Arizona Electrical Dist No2 Pinal Only December 31	Arizona Mesa City of December 31	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist December 31
Number of Consumers						
Residential	5,825	0	1,996	12,836	23,067	630,471
Commercial or Small	965	0	280	2,102	2,711	45,044
Industrial or Large	12	0	21	0	3	39
Other	63	0	408	190	401	9,061
Total Ultimate Consumers	6,865	0	2,705	15,128	27,072	584,615
Sales for the Year (megawatthours)						
Residential	58,595	0	25,436	132,481	114,143	7,317,712
Commercial or Small	62,506	0	10,243	144,579	152,741	5,848,248
Industrial or Large	15,368	0	33,091	0	218,597	3,160,351
Other	12,652	0	50,687	48,308	13,005	823,709
Total to Ultimate Consumers	149,229	0	149,457	325,378	498,486	16,750,020
Sales for Resale	0	759,397	0	701	0	5,875,118
Total Sales	149,229	759,397	149,457	327,079	498,486	22,831,138
Oper Revenues for the Year (thous)						
Residential	5,444	0	2,178	11,849	8,592	647,581
Commercial or Small	5,349	0	1,072	11,631	12,086	424,250
Industrial or Large	1,475	0	2,215	0	13,516	157,241
Other	195	0	2,482	3,129	1,084	46,138
Total to Ultimate Consumers	12,463	0	7,947	26,609	35,282	1,277,210
Sales for Resale	0	18,251	0	17	0	148,595
Total Revenues From Sales of Elec	12,463	18,251	7,947	26,626	35,282	1,425,805

Item	Arizona Tohono O'Odham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co December 31	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Number of Consumers						
Residential	2,484	7,905	5,602	2,656	12,848	6,690
Commercial or Small	392	1,061	705	518	1,659	945
Industrial or Large	1	21	170	58	62	56
Other	20	0	0	0	8	0
Total Ultimate Consumers	2,897	8,987	6,477	3,432	14,572	6,691
Sales for the Year (megawatthours)						
Residential	17,043	71,896	36,688	28,474	137,725	69,131
Commercial or Small	16,327	51,141	13,834	15,099	73,859	31,318
Industrial or Large	48,033	34,371	173,513	149,370	290,247	95,068
Other	4,664	0	0	0	7,996	0
Total to Ultimate Consumers	86,067	157,168	226,033	192,943	509,837	185,517
Sales for Resale	0	0	0	0	0	0
Total Sales	86,067	157,168	226,033	192,943	509,837	185,517
Oper Revenues for the Year (thous)						
Residential	1,462	7,598	2,780	1,568	8,255	4,380
Commercial or Small	1,501	4,685	700	1,180	4,838	2,639
Industrial or Large	4,320	2,281	6,361	7,336	13,255	4,573
Other	423	0	0	0	510	0
Total to Ultimate Consumers	7,706	14,514	9,841	10,082	26,858	11,602
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	7,706	14,514	9,841	10,082	26,858	11,602

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloson Springs City of December 31	Arkansas West Memphis City of December 31
Number of Consumers						
Residential	20,557	33,000	3,188	8,350	3,640	8,859
Commercial or Small	3,452	4,800	495	1,345	584	1,302
Industrial or Large	158	200	22	45	77	0
Other	1	2	0	2,381	0	46
Total Ultimate Consumers	24,168	37,802	3,683	12,131	4,511	11,309
Sales for the Year (megawatt-hours)						
Residential	257,008	295,923	42,130	125,811	38,418	125,268
Commercial or Small	107,598	238,000	18,450	50,015	12,316	180,178
Industrial or Large	428,938	237,368	117,892	175,586	140,816	0
Other	14,176	25,054	0	2,379	0	3,897
Total to Ultimate Consumers	802,718	796,378	178,572	353,790	192,550	292,439
Sales for Resale	72,180	0	0	0	0	0
Total Sales	874,898	796,378	178,572	353,790	192,550	292,439
Operating Revenues for the Year (thous)						
Residential	13,286	27,283	2,517	4,890	2,629	8,031
Commercial or Small	5,257	17,045	1,280	2,017	1,009	9,939
Industrial or Large	15,581	18,011	5,277	5,271	4,344	0
Other	267	212	0	239	0	333
Total to Ultimate Consumers	35,371	60,551	9,184	12,417	7,982	18,303
Sales for Resale	1,890	0	0	0	0	0
Total Revenues From Sales of Elec	37,051	60,551	9,184	12,417	7,982	18,303

Item	California Alameda City of December 31	California Anaheim City of December 31	California Azusa City of December 31	California Burbank City of December 31	California Dept Wtr Resources December 31	California Cotton City of December 31
Number of Consumers						
Residential	27,976	87,708	12,544	43,945	0	14,758
Commercial or Small	3,148	14,548	1,293	8,240	0	1,548
Industrial or Large	3	571	30	211	0	18
Other	246	653	177	44	0	139
Total Ultimate Consumers	31,377	103,578	14,044	50,440	0	16,554
Sales for the Year (megawatt-hours)						
Residential	130,038	519,177	60,727	237,201	0	75,851
Commercial or Small	174,850	513,070	82,984	230,085	0	78,989
Industrial or Large	179,719	1,124,083	58,789	459,202	0	45,467
Other	11,390	87,037	5,273	31,888	0	7,910
Total to Ultimate Consumers	495,997	2,243,347	187,783	958,384	0	208,197
Sales for Resale	0	784,818	120,130	12,241	2,258,573	0
Total Sales	495,997	3,028,165	307,913	970,625	2,258,573	208,197
Operating Revenues for the Year (thous)						
Residential	14,146	49,798	5,167	23,567	0	6,086
Commercial or Small	17,812	54,458	6,304	22,457	0	7,295
Industrial or Large	13,498	88,645	4,888	42,828	0	5,745
Other	1,195	7,547	438	3,004	0	708
Total to Ultimate Consumers	46,651	210,528	16,897	91,776	0	17,848
Sales for Resale	0	14,131	2,845	186	128,999	0
Total Revenues From Sales of Elec	46,651	224,659	19,742	91,962	128,999	17,848

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California Glendale City of December 31	California Imperial Irrigation District December 31	California Kings River Conservation Dist December 31	California Lassen Municipal Utility Dist December 31	California Lodi City of December 31	California Los Angeles City of December 31
Number of Consumers						
Residential	70,124	68,720	0	8,281	18,990	1,151,109
Commercial or Small	12,097	12,679	0	1,198	2,920	170,113
Industrial or Large	193	0	0	3	26	16,799
Other	4	1,478	0	1,438	262	2,929
Total Ultimate Consumers	82,418	82,777	0	10,920	22,198	1,340,950
Sales for the Year (megawatthours)						
Residential	334,455	384,616	0	66,171	123,548	5,936,742
Commercial or Small	312,620	1,325,107	0	41,408	121,330	7,864,182
Industrial or Large	346,191	0	0	19,617	102,151	6,079,132
Other	8,204	60,000	0	5,615	8,737	417,528
Total to Ultimate Consumers	1,002,766	2,270,523	0	132,711	356,766	20,397,584
Sales for Resale	28,180	884,298	446,578	0	0	1,388,174
Total Sales	1,031,946	3,154,821	446,578	132,711	356,766	21,785,758
Oper Revenues for the Year (thous)						
Residential	33,871	75,731	0	6,319	13,232	690,813
Commercial or Small	33,218	109,340	0	4,695	12,476	773,872
Industrial or Large	29,772	0	0	2,189	7,663	600,043
Other	959	5,221	0	679	1,024	35,847
Total to Ultimate Consumers	97,818	190,292	0	13,683	34,394	1,900,475
Sales for Resale	635	22,097	3,394	0	0	23,714
Total Revenues From Sales of Elec	98,453	212,389	3,394	13,683	34,394	1,924,189

Item	California Merced Irrigation District December 31	California Metropolitan Water District December 31	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agncy December 31	California Oakdale & South San Joaquin December 31
Number of Consumers						
Residential	0	0	74,455	0	0	0
Commercial or Small	0	0	8,790	0	0	0
Industrial or Large	0	0	1,404	0	0	0
Other	0	0	3,762	0	0	0
Total Ultimate Consumers	0	0	88,411	0	0	0
Sales for the Year (megawatthours)						
Residential	0	0	673,888	0	0	0
Commercial or Small	0	0	605,363	0	0	0
Industrial or Large	0	0	515,001	0	0	0
Other	0	0	47,116	0	0	0
Total to Ultimate Consumers	0	0	1,841,348	0	0	0
Sales for Resale	257,398	261,724	58,045	1,411,566	2,337,369	310,325
Total Sales	257,398	261,724	1,899,391	1,411,566	2,337,369	310,325
Oper Revenues for the Year (thous)						
Residential	0	0	49,280	0	0	0
Commercial or Small	0	0	47,014	0	0	0
Industrial or Large	0	0	28,925	0	0	0
Other	0	0	3,673	0	0	0
Total to Ultimate Consumers	0	0	128,892	0	0	0
Sales for Resale	1,696	12,055	1,203	67,435	164,334	5,865
Total Revenues From Sales of Elec	1,696	12,055	130,095	67,435	164,334	5,865

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-961, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of December 31	California Pasadena City of December 31	California Placer County Water Agency December 31	California Redding City of December 31	California Riverside City of December 31
Number of Consumers						
Residential	0	24,597	48,752	0	30,070	80,735
Commercial or Small	0	2,400	7,406	0	4,930	8,406
Industrial or Large	0	190	905	0	573	199
Other	0	186	173	0	466	126
Total Ultimate Consumers	0	27,383	57,236	0	36,039	89,465
Sales for the Year (megawatthours)						
Residential	0	154,667	275,589	0	304,221	544,869
Commercial or Small	0	392,046	140,512	0	294,666	402,326
Industrial or Large	0	462,429	625,936	0	25,321	582,132
Other	0	67,489	50,125	0	28,934	47,190
Total to Ultimate Consumers	0	1,045,631	1,082,771	0	653,142	1,576,517
Sales for Resale	285,927	0	52,335	451,680	296,037	129,300
Total Sales	285,927	1,045,631	1,145,106	451,680	889,179	1,704,817
Operating Revenues for the Year (thous)						
Residential	0	5,576	26,416	0	22,057	56,345
Commercial or Small	0	23,985	13,707	0	22,718	42,010
Industrial or Large	0	27,402	57,156	0	2,027	51,127
Other	0	4,010	4,633	0	3,074	5,262
Total to Ultimate Consumers	0	63,973	101,912	0	49,876	156,744
Sales for Resale	7,813	0	4,210	8,633	8,107	2,566
Total Revenues From Sales of Elec	7,813	63,973	106,122	8,633	57,983	169,310

Item	California Roseville City of December 31	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of December 31	California Santa Clara City of December 31	California Southern California P P A December 31	California Turlock Irrigation District December 31
Number of Consumers						
Residential	22,888	417,758	0	38,488	0	51,702
Commercial or Small	3,019	44,180	6	5,230	0	5,856
Industrial or Large	30	7,521	0	1,558	0	1,247
Other	122	1,714	2	668	0	4,389
Total Ultimate Consumers	26,179	471,183	8	45,962	0	63,214
Sales for the Year (megawatthours)						
Residential	191,366	3,680,243	0	205,254	0	475,240
Commercial or Small	168,421	745,035	490	83,978	0	107,923
Industrial or Large	192,548	3,861,614	0	1,887,380	0	610,844
Other	31,887	72,284	593,769	19,113	0	112,959
Total to Ultimate Consumers	584,322	8,459,156	594,259	2,175,703	0	1,206,966
Sales for Resale	0	760	1,424,969	30,197	3,205,132	281,102
Total Sales	584,322	8,459,916	2,019,222	2,205,900	3,205,132	1,488,068
Operating Revenues for the Year (thous)						
Residential	15,077	284,391	0	13,899	0	42,098
Commercial or Small	12,902	60,418	25	8,516	0	11,756
Industrial or Large	12,802	262,447	0	130,089	0	40,446
Other	2,131	4,579	33,436	1,440	0	8,738
Total to Ultimate Consumers	42,712	641,835	33,464	153,921	0	103,038
Sales for Resale	0	31	44,193	758	128,683	7,266
Total Revenues From Sales of Elec	42,712	641,866	77,657	154,679	128,683	110,304

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	California Vernon City of December 31	California Yuba County Water Agency December 31	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Number of Consumers						
Residential	27	0	0	134,562	35,932	5,174
Commercial or Small	1,009	0	0	17,945	5,272	385
Industrial or Large	830	0	0	344	11	0
Other	105	0	0	800	1	73
Total Ultimate Consumers	2,071	0	0	153,751	41,216	5,639
Sales for the Year (megawatthours)						
Residential	123	0	0	973,800	282,349	57,526
Commercial or Small	223,112	0	0	785,485	324,042	91,296
Industrial or Large	798,745	0	0	1,315,769	300,907	0
Other	9,440	0	0	84,947	2,030	6,984
Total to Ultimate Consumers	1,032,420	0	0	3,159,401	909,328	154,776
Sales for Resale	0	630,459	282,039	181,044	0	0
Total Sales	1,032,420	630,459	282,039	3,340,445	909,328	154,776
Oper Revenues for the Year (thous)						
Residential	3	0	0	59,108	16,879	2,425
Commercial or Small	13,293	0	0	42,514	17,738	3,905
Industrial or Large	38,859	0	0	54,918	11,890	0
Other	806	0	0	6,148	87	265
Total to Ultimate Consumers	53,045	0	0	162,588	46,594	6,595
Sales for Resale	0	10,854	10,124	6,854	0	0
Total Revenues From Sales of Elec	53,045	10,854	10,124	169,442	46,594	6,595

Item	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Connecticut Mun Elec Engy Coop December 31	Connecticut Groton City of December 31	Connecticut Norwich City of December 31
Number of Consumers						
Residential	21,790	15,903	0	0	9,678	15,749
Commercial or Small	2,899	2,074	0	0	1,414	1,837
Industrial or Large	7	203	0	0	4	28
Other	0	112	0	0	315	186
Total Ultimate Consumers	24,696	18,192	0	0	11,411	17,800
Sales for the Year (megawatthours)						
Residential	184,506	116,401	0	0	108,404	108,402
Commercial or Small	226,201	38,131	0	0	133,878	87,744
Industrial or Large	59,007	238,124	0	0	363,410	70,450
Other	0	85	0	0	8,199	20,848
Total to Ultimate Consumers	479,714	390,751	0	0	611,889	285,442
Sales for Resale	0	0	3,554,648	1,101,558	5,885	0
Total Sales	479,714	390,751	3,554,648	1,101,558	617,574	285,442
Oper Revenues for the Year (thous)						
Residential	9,926	8,214	0	0	9,926	10,688
Commercial or Small	10,833	2,651	0	0	10,707	8,173
Industrial or Large	3,421	11,027	0	0	22,990	5,229
Other	0	12	0	0	875	1,837
Total to Ultimate Consumers	23,682	21,904	0	0	44,140	25,927
Sales for Resale	0	0	137,405	60,438	385	0
Total Revenues From Sales of Elec	23,682	21,904	137,405	60,438	44,525	26,927

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-851, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	18,786	15,928	3,801	8,423	8,490	0
Commercial or Small	2,777	2,571	637	1,047	1,108	0
Industrial or Large	30	30	24	30	295	0
Other	124	3	189	0	0	0
Total Ultimate Consumers	21,717	18,532	4,641	9,500	9,893	0
Sales for the Year (megawatthours)						
Residential	167,791	149,948	39,787	72,628	116,296	0
Commercial or Small	143,053	173,927	27,656	52,441	22,309	0
Industrial or Large	208,872	209,875	73,555	156,960	112,085	0
Other	19,195	9,974	2,487	0	0	0
Total to Ultimate Consumers	538,911	543,624	143,485	282,029	250,690	0
Sales for Resale	0	15,687	0	0	0	3,060,100
Total Sales	538,911	559,311	143,485	282,029	250,690	3,060,100
Oper Revenues for the Year (\$thous)						
Residential	13,656	13,052	3,851	6,036	9,354	0
Commercial or Small	11,880	14,001	2,896	4,966	2,225	0
Industrial or Large	13,058	11,219	4,680	10,135	8,604	0
Other	1,669	804	213	0	0	0
Total to Ultimate Consumers	40,353	39,076	11,540	21,137	20,183	0
Sales for Resale	0	718	0	0	0	155,517
Total Revenues From Sales of Elec	40,353	39,794	11,540	21,137	20,183	155,517

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	19,760	80,852	10,498	21,445	278,832	21,087
Commercial or Small	3,922	7,059	1,341	3,616	32,167	2,327
Industrial or Large	0	19	253	0	135	587
Other	4	2,185	72	489	2,067	1,467
Total Ultimate Consumers	23,686	90,115	12,164	25,550	313,051	25,468
Sales for the Year (megawatthours)						
Residential	210,082	649,388	119,694	324,793	3,908,205	236,434
Commercial or Small	280,530	557,826	30,131	183,177	2,847,531	50,838
Industrial or Large	0	134,473	73,754	0	2,097,259	187,518
Other	9,098	17,773	13,713	4,475	82,657	85,972
Total to Ultimate Consumers	509,710	1,359,460	237,292	512,435	6,935,652	562,762
Sales for Resale	3,120	326,840	1,633	0	578,532	0
Total Sales	512,830	1,686,300	238,925	512,435	7,514,184	562,762
Oper Revenues for the Year (\$thous)						
Residential	18,560	49,802	9,920	24,164	274,575	20,625
Commercial or Small	21,699	40,513	2,893	15,567	176,299	6,095
Industrial or Large	0	7,483	6,778	0	106,511	18,351
Other	670	2,375	1,093	453	6,725	7,528
Total to Ultimate Consumers	39,119	100,153	19,484	40,189	468,104	42,599
Sales for Resale	84	10,710	237	0	25,106	0
Total Revenues From Sales of Elec	39,203	110,863	19,721	40,189	493,210	42,599

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-961, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Florida Kissimmee Utility Authority December 31	Florida Lake Worth City of December 31	Florida Lakeland City of December 31	Florida Lansburg City of December 31	Florida New Smyrna Beach Utility Comm December 31	Florida Ocala City of December 31
Number of Consumers						
Residential	31,309	20,516	31,342	14,302	17,455	32,576
Commercial or Small	7,556	2,908	9,987	2,722	1,092	5,291
Industrial or Large	25	77	51	0	0	834
Other	10	849	8,784	1	3	209
Total Ultimate Consumers	38,912	24,350	100,324	17,025	18,550	38,910
Sales for the Year (megawatthours)						
Residential	389,578	192,700	1,080,404	165,301	184,861	393,804
Commercial or Small	341,510	76,885	573,926	204,215	99,910	104,774
Industrial or Large	70,904	71,972	400,204	0	0	451,754
Other	1,683	4,354	83,972	1,868	2,968	26,319
Total to Ultimate Consumers	803,676	345,911	2,138,506	371,384	287,739	976,646
Sales for Resale	0	4,889	3,321	0	0	0
Total Sales	803,676	350,800	2,141,827	371,384	287,739	976,646
Oper Revenues for the Year (thous)						
Residential	32,761	17,467	83,200	12,635	15,527	32,168
Commercial or Small	28,580	7,846	42,562	14,743	6,983	8,297
Industrial or Large	4,609	6,213	21,958	0	0	28,985
Other	94	628	7,928	181	363	2,137
Total to Ultimate Consumers	64,038	32,152	155,656	27,559	24,863	71,555
Sales for Resale	0	104	244	0	0	0
Total Revenue From Sales of Elec	64,038	32,256	155,900	27,559	24,863	71,555

Item	Florida Orlando Utilities Comm December 31	Florida Quincy City of December 31	Florida Reedy Creek Improvement Dist December 31	Florida St Cloud City of December 31	Florida Tallahassee City of December 31	Florida Vero Beach City of December 31
Number of Consumers						
Residential	106,666	3,733	0	13,561	69,907	22,130
Commercial or Small	17,070	572	978	1,303	8,915	4,102
Industrial or Large	32	30	0	119	0	1
Other	274	16	111	0	4,410	326
Total Ultimate Consumers	124,042	4,451	1,089	14,973	84,233	26,559
Sales for the Year (megawatthours)						
Residential	1,284,435	39,485	0	168,127	799,149	279,557
Commercial or Small	2,013,963	30,879	700,779	18,785	1,137,142	231,793
Industrial or Large	399,694	59,470	0	54,013	0	10,614
Other	75,255	6,406	145,076	0	87,466	2,837
Total to Ultimate Consumers	3,773,350	136,250	845,855	240,925	2,023,759	524,331
Sales for Resale	1,281,238	0	0	0	147,394	109,667
Total Sales	5,054,588	136,250	845,855	240,925	2,171,153	633,998
Oper Revenues for the Year (thous)						
Residential	101,894	3,130	0	14,979	68,310	23,985
Commercial or Small	125,270	2,421	47,109	1,514	81,225	17,838
Industrial or Large	21,549	3,490	0	4,567	0	804
Other	8,637	356	10,239	0	8,529	250
Total to Ultimate Consumers	256,334	9,397	57,348	21,460	154,065	42,875
Sales for Resale	43,610	0	0	0	7,846	2,417
Total Revenue From Sales of Elec	300,044	9,397	57,348	21,460	161,911	45,292

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Georgia Albany Water Gas & Light Comm December 31	Georgia Calhoun City of December 31	Georgia Cartersville City of December 31	Georgia College Park City of December 31	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Number of Consumers						
Residential	31,900	2,760	4,169	9,300	6,488	8,406
Commercial or Small	4,800	671	1,023	757	1,162	1,665
Industrial or Large	35	55	30	0	7	71
Other	3,605	107	1	0	0	113
Total Ultimate Consumers	40,340	3,813	5,223	10,057	7,657	10,454
Sales for the Year (megawatthours)						
Residential	368,292	27,200	48,052	85,435	79,406	116,491
Commercial or Small	470,318	48,595	77,622	149,164	81,030	73,345
Industrial or Large	6,599	222,718	321,734	0	57,497	112,076
Other	17,893	24,645	18,882	0	0	19,489
Total to Ultimate Consumers	867,102	321,098	464,390	234,599	211,873	323,412
Sales for Resale	0	0	0	0	0	0
Total Sales	867,102	321,098	464,390	234,599	211,873	323,412
Oper Revenues for the Year (thous)						
Residential	27,741	1,851	3,183	6,349	6,350	6,644
Commercial or Small	29,074	3,529	6,107	10,190	7,170	4,862
Industrial or Large	594	11,761	16,060	0	2,310	5,091
Other	1,475	1,868	1,391	0	0	1,167
Total to Ultimate Consumers	58,884	18,909	25,731	16,539	15,830	17,764
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	58,884	18,909	25,731	16,539	15,830	17,764

Item	Georgia Dalton City of December 31	Georgia Douglas City of December 31	Georgia East Point City of December 31	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of December 31	Georgia La Grange City of December 31
Number of Consumers						
Residential	9,176	3,639	15,760	5,103	11,826	10,370
Commercial or Small	2,606	1,088	1,045	851	1,812	12,149
Industrial or Large	94	9	59	38	10	0
Other	542	1	2	0	77	400
Total Ultimate Consumers	12,418	4,947	16,865	6,782	13,725	22,919
Sales for the Year (megawatthours)						
Residential	131,652	51,320	119,168	68,860	118,589	94,570
Commercial or Small	397,139	31,848	106,819	31,646	131,582	346,772
Industrial or Large	588,825	120,215	71,202	65,438	56,334	0
Other	1,402	2,594	12,091	0	12,370	4,328
Total to Ultimate Consumers	1,119,018	205,775	309,280	165,934	318,885	445,670
Sales for Resale	18,874	0	0	0	0	0
Total Sales	1,182,886	205,775	309,280	165,934	318,885	445,670
Oper Revenues for the Year (thous)						
Residential	4,517	3,992	19,917	4,937	7,409	8,720
Commercial or Small	16,682	2,440	6,662	2,535	9,270	20,451
Industrial or Large	24,771	7,808	4,441	9,854	2,141	0
Other	208	102	723	0	560	303
Total to Ultimate Consumers	46,078	14,432	21,743	11,326	19,379	27,474
Sales for Resale	554	0	0	0	0	0
Total Revenues From Sales of Elec	46,632	14,432	21,743	11,326	19,379	27,474

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,887	31,577	5,733	0	10,834	18,381
Commercial or Small	1,067	5,102	895	0	2,075	2,064
Industrial or Large	0	0	108	0	0	7
Other	0	3,957	8	0	2,868	24
Total Ultimate Consumers	7,724	40,636	6,731	0	15,888	21,076
Sales for the Year (megawatthours)						
Residential	70,311	284,418	88,477	0	148,236	279,846
Commercial or Small	125,160	528,834	23,459	0	257,868	233,880
Industrial or Large	0	0	58,892	0	0	53,494
Other	0	13,880	148	0	4,203	40,388
Total to Ultimate Consumers	195,487	828,912	149,776	0	408,128	607,618
Sales for Resale	0	0	0	9,889,483	0	0
Total Sales	195,487	828,912	149,776	9,889,483	408,128	607,618
Oper Revenues for the Year (thous)						
Residential	5,208	25,289	5,090	0	10,127	12,617
Commercial or Small	8,037	41,809	2,260	0	15,161	12,011
Industrial or Large	0	0	4,178	0	0	2,021
Other	0	1,717	14	0	411	1,645
Total to Ultimate Consumers	14,245	68,915	11,539	0	25,699	28,294
Sales for Resale	0	0	0	484,383	0	7,009
Total Revenues From Sales of Elec	14,245	68,915	11,539	484,383	25,699	35,303

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Rochelle Municipal Utilities	Springfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,432	5,701	0	34,412	5,289	53,482
Commercial or Small	828	1,089	0	2,478	746	6,496
Industrial or Large	7	30	0	18	19	1
Other	0	2	0	268	9	2,748
Total Ultimate Consumers	8,267	6,822	0	37,172	6,067	64,737
Sales for the Year (megawatthours)						
Residential	59,147	45,383	0	297,768	40,671	591,712
Commercial or Small	94,553	51,048	0	264,674	33,013	554,883
Industrial or Large	77,340	76,738	0	72,419	89,377	22,152
Other	0	5,933	0	62,800	1,603	85,764
Total to Ultimate Consumers	231,050	179,102	0	697,711	166,064	1,584,517
Sales for Resale	0	0	1,444,374	0	0	178,165
Total Sales	231,050	179,102	1,444,374	697,711	166,064	1,770,683
Oper Revenues for the Year (thous)						
Residential	4,590	3,057	0	25,285	3,379	31,477
Commercial or Small	6,228	3,206	0	18,402	2,854	53,086
Industrial or Large	4,327	3,895	0	4,600	5,230	1,025
Other	0	290	0	4,815	175	5,414
Total to Ultimate Consumers	15,145	10,248	0	53,102	11,638	83,005
Sales for Resale	0	0	65,189	0	0	4,810
Total Revenues From Sales of Elec	15,145	10,248	65,189	53,102	11,638	97,815

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Illinois St Charles City of December 31	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Number of Consumers						
Residential	8,483	30,378	4,506	4,191	7,312	7,511
Commercial or Small	1,448	3,065	681	560	1,187	1,068
Industrial or Large	0	53	75	30	116	90
Other	60	341	3	67	39	2
Total Ultimate Consumers	10,991	33,854	5,245	4,848	8,656	8,671
Sales for the Year (megawatthours)						
Residential	72,851	281,447	41,021	37,730	68,882	63,290
Commercial or Small	275,674	283,297	16,869	24,619	25,831	23,564
Industrial or Large	0	74,754	311,821	101,885	274,470	213,275
Other	8,025	11,198	1,208	4,558	3,275	2,534
Total to Ultimate Consumers	357,550	630,696	371,007	168,502	370,036	302,763
Sales for Resale	0	0	0	0	18,893	0
Total Sales	357,550	630,696	371,007	168,502	388,929	302,763
Oper Revenue for the Year (thous)						
Residential	6,254	16,462	1,909	2,182	4,653	3,961
Commercial or Small	18,833	13,984	1,027	1,518	1,777	1,510
Industrial or Large	0	3,277	13,790	4,510	13,124	9,053
Other	679	596	105	270	257	219
Total to Ultimate Consumers	25,656	34,299	16,821	8,560	19,821	14,743
Sales for Resale	0	0	0	0	2,046	0
Total Revenue From Sales of Elec	25,656	34,299	16,821	8,560	21,866	14,743

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Logansport City of December 31	Indiana Michigan City of December 31	Indiana Peru City of December 31
Number of Consumers						
Residential	5,104	0	4,810	10,198	20,035	8,199
Commercial or Small	628	0	765	2,146	2,809	1,054
Industrial or Large	23	0	129	59	0	89
Other	58	0	2	67	162	123
Total Ultimate Consumers	6,811	0	5,706	12,460	23,006	10,465
Sales for the Year (megawatthours)						
Residential	49,088	0	68,532	83,622	145,556	79,935
Commercial or Small	34,551	0	34,060	70,790	290,851	19,924
Industrial or Large	51,544	0	168,545	125,812	0	63,812
Other	3,727	0	6,716	10,352	21,410	9,258
Total to Ultimate Consumers	163,210	0	265,853	290,576	457,817	192,928
Sales for Resale	0	3,889,640	0	0	0	0
Total Sales	163,210	3,889,640	265,853	290,576	457,817	192,928
Oper Revenue for the Year (thous)						
Residential	2,662	0	3,682	5,567	8,061	4,623
Commercial or Small	1,872	0	2,288	4,777	17,353	447
Industrial or Large	3,683	0	8,131	6,664	0	4,613
Other	227	0	431	546	1,678	446
Total to Ultimate Consumers	8,534	0	15,523	17,554	27,990	10,328
Sales for Resale	0	158,871	0	0	0	0
Total Revenue From Sales of Elec	8,534	158,871	15,523	17,554	27,990	10,328

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-851, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Indiana	Indiana	Iowa	Iowa	Iowa	Iowa
	Richmond City of	Washington City of	Ames City of	Cedar Falls City of	Muscatine City of	Pella City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	18,337	6,103	15,272	13,013	8,979	3,590
Commercial or Small	2,470	860	1,785	1,569	1,356	464
Industrial or Large	166	2	242	44	111	35
Other	72	47	158	235	32	55
Total Ultimate Consumers	21,045	7,012	17,458	14,861	10,478	4,144
Sales for the Year (megawatthours)						
Residential	178,346	60,017	104,473	121,403	86,788	30,005
Commercial or Small	109,374	57,808	42,101	89,043	42,150	19,324
Industrial or Large	506,929	18,888	146,460	48,707	663,584	85,686
Other	10,674	6,228	84,445	47,732	17,827	3,680
Total to Ultimate Consumers	805,323	144,751	377,479	306,905	818,459	138,705
Sales for Resale	0	0	2,036	12,028	418,095	0
Total Sales	805,323	144,751	379,515	318,933	1,236,554	138,705
Operating Revenues for the Year (thous)						
Residential	10,911	3,607	7,584	5,886	5,291	2,193
Commercial or Small	6,204	3,035	2,784	3,887	2,634	1,527
Industrial or Large	24,165	745	7,483	1,907	26,365	4,769
Other	874	387	3,023	1,586	672	222
Total to Ultimate Consumers	42,254	7,774	20,884	13,366	34,962	8,711
Sales for Resale	0	0	28	271	7,248	0
Total Revenues From Sales of Elec	42,254	7,774	20,912	13,637	42,211	8,711

Item	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas
	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,603	6,823	8,695	58,900	0	6,528
Commercial or Small	829	956	638	6,536	0	954
Industrial or Large	54	0	354	121	0	10
Other	2	0	0	274	0	1
Total Ultimate Consumers	5,518	7,779	9,787	65,831	0	7,523
Sales for the Year (megawatthours)						
Residential	38,806	51,825	65,046	480,565	0	68,453
Commercial or Small	25,800	123,238	12,207	749,847	0	80,788
Industrial or Large	77,665	0	81,531	736,222	0	326,630
Other	1,085	0	0	71,423	0	4,226
Total to Ultimate Consumers	154,356	175,063	158,784	2,047,857	0	490,297
Sales for Resale	0	0	0	338,722	264,240	27,806
Total Sales	154,356	175,063	158,784	2,386,579	264,240	517,904
Operating Revenues for the Year (thous)						
Residential	2,831	3,774	5,714	31,134	0	3,138
Commercial or Small	2,415	7,582	884	42,267	0	4,026
Industrial or Large	3,878	0	5,276	29,550	0	9,658
Other	61	0	0	2,841	0	164
Total to Ultimate Consumers	9,185	11,356	11,874	105,792	0	16,986
Sales for Resale	0	0	0	11,507	8,738	2,778
Total Revenues From Sales of Elec	9,185	11,356	11,874	117,299	8,738	19,764

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Kansas Winfield City of December 31	Kentucky Bowling Green City of December 31	Kentucky Frankfort City of December 31	Kentucky Franklin City of December 31	Kentucky Glasgow City of December 31	Kentucky Henderson City Utility Comm December 31
Number of Consumers						
Residential	5,832	17,815	14,588	3,635	4,965	9,331
Commercial or Small	1,202	2,824	2,289	591	1,101	2,985
Industrial or Large	101	500	292	73	169	12
Other	75	127	483	24	47	0
Total Ultimate Consumers	7,010	21,366	17,662	4,323	6,282	12,328
Sales for the Year (megawatthours)						
Residential	50,813	194,290	172,903	44,572	58,194	111,945
Commercial or Small	17,590	62,605	59,711	10,487	19,851	180,553
Industrial or Large	146,289	404,440	343,336	132,605	228,455	124,030
Other	6,294	8,364	29,510	1,751	2,970	0
Total to Ultimate Consumers	220,986	669,699	605,762	189,415	309,470	416,528
Sales for Resale	4,958	0	0	0	0	1,395,761
Total Sales	225,944	669,699	605,762	189,415	309,470	1,612,309
Oper Revenue for the Year (thous)						
Residential	3,752	12,236	7,457	2,629	3,460	4,054
Commercial or Small	1,275	4,282	2,733	685	1,352	5,792
Industrial or Large	8,856	21,475	12,441	6,116	10,960	3,318
Other	497	622	1,288	128	248	0
Total to Ultimate Consumers	12,380	38,615	23,919	9,558	16,041	13,162
Sales for Resale	281	0	0	0	0	12,082
Total Revenue From Sales of Elec	12,661	38,615	23,919	9,558	16,041	25,244

Item	Kentucky Hopkinsville City of December 31	Kentucky Madisonville Municipal Utils December 31	Kentucky Mayfield City of December 31	Kentucky Murray City of December 31	Kentucky Owensboro City of December 31	Kentucky Paducah City of December 31
Number of Consumers						
Residential	11,398	7,048	4,910	6,359	21,543	18,383
Commercial or Small	1,657	1,293	722	826	2,636	2,738
Industrial or Large	254	0	122	138	1,909	502
Other	18	0	45	13	3	332
Total Ultimate Consumers	13,325	8,339	5,799	8,436	26,091	21,955
Sales for the Year (megawatthours)						
Residential	135,060	59,461	50,559	76,644	219,513	224,948
Commercial or Small	35,706	195,880	14,149	20,751	41,144	54,152
Industrial or Large	239,599	0	73,204	133,396	462,176	260,392
Other	5,789	0	2,498	2,272	50,795	8,899
Total to Ultimate Consumers	417,984	264,321	146,409	233,062	783,828	538,389
Sales for Resale	0	0	0	0	1,629,824	0
Total Sales	417,984	264,321	146,409	233,062	2,382,452	538,389
Oper Revenue for the Year (thous)						
Residential	7,784	4,154	3,587	4,410	10,373	19,612
Commercial or Small	2,293	7,892	863	1,311	1,854	3,728
Industrial or Large	10,802	0	4,160	6,658	13,978	14,008
Other	438	0	157	167	1,106	775
Total to Ultimate Consumers	21,308	12,046	8,887	12,546	27,439	32,121
Sales for Resale	0	0	0	0	21,723	0
Total Revenue From Sales of Elec	21,308	12,046	8,887	12,546	49,162	32,121

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Louisiana Alexandria City of December 31	Louisiana Lafayette City of December 31	Louisiana Lafayette Public Power Auth December 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of December 31
Number of Consumers						
Residential	18,508	41,891	0	0	1,283	6,989
Commercial or Small	1,000	6,074	0	0	4,973	838
Industrial or Large	0	0	0	0	0	9
Other	26	2,141	0	0	0	1
Total Ultimate Consumers	20,434	50,106	0	0	6,256	7,247
Sales for the Year (megawatthours)						
Residential	245,277	609,248	0	0	80,714	58,985
Commercial or Small	335,207	793,326	0	0	75,757	45,952
Industrial or Large	0	0	0	0	0	88,254
Other	2,070	78,475	0	0	0	5,146
Total to Ultimate Consumers	583,454	1,421,051	0	0	156,471	179,337
Sales for Resale	0	568,381	1,414,736	1,532,924	0	0
Total Sales	583,454	2,009,432	1,414,736	1,532,924	156,471	179,337
Oper Revenues for the Year (thous)						
Residential	17,824	38,960	0	0	6,479	4,308
Commercial or Small	23,338	44,458	0	0	5,142	3,931
Industrial or Large	0	0	0	0	0	4,292
Other	168	4,350	0	0	0	388
Total to Ultimate Consumers	41,328	87,768	0	0	10,621	12,931
Sales for Resale	0	20,746	48,547	63,641	0	0
Total Revenues From Sales of Elec	41,328	108,515	48,547	63,641	10,621	12,931

Item	Louisiana Ruston City of December 31	Louisiana Terrebonne Parish Consol Govt December 31	Maryland Eastern Utilities Comm December 31	Maryland Hagerstown City of December 31	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31
Number of Consumers						
Residential	7,247	7,763	6,078	25,294	11,558	24,518
Commercial or Small	1,065	1,562	1,591	1,858	1,847	2,087
Industrial or Large	83	0	0	125	11	0
Other	4	0	112	65	290	620
Total Ultimate Consumers	8,399	9,325	7,779	27,453	13,706	27,100
Sales for the Year (megawatthours)						
Residential	78,244	114,113	76,341	123,170	92,104	159,878
Commercial or Small	63,142	112,018	137,023	59,132	203,554	171,425
Industrial or Large	51,019	0	0	117,571	47,683	0
Other	45,929	0	10,140	8,868	13,452	47,110
Total to Ultimate Consumers	228,334	226,131	223,504	308,741	366,793	378,410
Sales for Resale	0	113,201	0	0	44,155	13,904
Total Sales	228,334	339,332	223,504	308,741	400,948	392,314
Oper Revenues for the Year (thous)						
Residential	4,444	8,387	4,895	7,638	7,317	12,288
Commercial or Small	3,628	6,006	8,665	3,489	16,368	13,726
Industrial or Large	2,385	0	0	5,408	3,402	0
Other	1,879	0	710	534	1,077	3,552
Total to Ultimate Consumers	12,036	14,393	14,271	17,070	28,164	29,566
Sales for Resale	0	1,690	0	0	2,424	328
Total Revenues From Sales of Elec	12,036	16,083	14,271	17,070	30,588	29,894

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31	Massachusetts Hingham City of December 31	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31
Number of Consumers						
Residential	8,006	9,533	7,786	15,573	8,652	5,200
Commercial or Small	1,073	1,585	871	2,108	974	387
Industrial or Large	16	19	44	83	185	49
Other	57	244	53	533	259	4
Total Ultimate Consumers	7,152	11,381	8,764	18,267	10,280	6,650
Sales for the Year (megawatthours)						
Residential	54,883	72,789	65,132	95,078	70,188	45,397
Commercial or Small	38,890	77,565	23,286	129,872	11,979	8,152
Industrial or Large	47,451	139,642	49,848	16,810	210,470	109,504
Other	8,051	14,226	5,406	23,260	13,941	5,562
Total to Ultimate Consumers	149,275	304,222	144,754	264,841	306,558	168,415
Sales for Resale	0	3,619	1,704	18,620	280	10,886
Total Sales	149,275	308,051	146,458	283,461	306,838	179,301
Oper Revenues for the Year (thous)						
Residential	4,540	7,041	5,651	9,316	6,400	3,914
Commercial or Small	4,205	7,453	2,889	13,475	1,485	624
Industrial or Large	3,019	13,501	4,087	1,302	17,238	10,852
Other	880	1,290	585	2,855	1,948	485
Total to Ultimate Consumers	12,660	29,285	12,992	26,848	27,071	16,075
Sales for Resale	0	86	86	449	15	279
Total Revenues From Sales of Elec	12,660	29,371	13,080	27,297	27,086	16,354

Item	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun White Elec Co December 31	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of December 31	Massachusetts Peabody City of December 31
Number of Consumers						
Residential	7,551	0	10,019	9,807	12,451	18,878
Commercial or Small	528	0	1,248	816	2,046	1,797
Industrial or Large	233	0	25	112	71	1,176
Other	1	0	85	648	9	118
Total Ultimate Consumers	8,310	0	11,377	11,382	14,576	22,057
Sales for the Year (megawatthours)						
Residential	53,787	0	73,163	84,000	71,949	145,521
Commercial or Small	6,098	0	60,476	17,365	84,593	19,512
Industrial or Large	101,401	0	40,352	78,353	151,463	204,806
Other	7,429	0	4,972	13,063	6,678	18,491
Total to Ultimate Consumers	168,715	0	168,953	192,791	314,385	388,242
Sales for Resale	860	2,545,441	145	51	0	0
Total Sales	169,575	2,545,441	169,098	192,832	314,385	388,242
Oper Revenues for the Year (thous)						
Residential	5,687	0	7,054	7,703	5,702	12,721
Commercial or Small	791	0	5,583	1,871	9,549	2,231
Industrial or Large	10,249	0	3,866	6,961	11,716	20,309
Other	881	0	543	1,151	515	1,940
Total to Ultimate Consumers	17,618	0	17,046	17,708	27,532	37,166
Sales for Resale	110	233,908	39	34	0	0
Total Revenues From Sales of Elec	17,738	233,908	17,085	17,740	27,532	37,166

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Reading Town of	Stoughton Town of	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,227	11,066	20,595	9,413	6,510	14,224
Commercial or Small	0	754	4,131	1,206	875	1,724
Industrial or Large	2,244	48	75	290	0	128
Other	405	75	131	2	72	95
Total Ultimate Consumers	24,876	12,571	30,872	10,920	9,557	16,169
Sales for the Year (megawatthours)						
Residential	181,412	94,507	181,380	61,744	74,527	105,351
Commercial or Small	0	29,077	151,093	17,828	108,367	84,428
Industrial or Large	963,388	113,776	129,158	59,638	0	71,486
Other	21,017	13,224	21,851	7,279	8,771	10,453
Total to Ultimate Consumers	968,415	250,384	483,482	163,485	191,665	271,726
Sales for Resale	808	453	29,694	0	0	20,078
Total Sales	967,023	251,337	523,176	163,485	191,665	291,804
Oper Revenue for the Year (thous)						
Residential	18,376	7,157	13,951	5,542	6,387	10,628
Commercial or Small	0	2,859	12,162	2,033	9,264	10,036
Industrial or Large	30,213	8,912	7,997	7,323	0	7,475
Other	2,146	1,088	1,698	576	772	1,282
Total to Ultimate Consumers	60,736	20,017	35,808	15,674	16,433	29,462
Sales for Resale	71	31	2,751	0	0	1,243
Total Revenue From Sales of Elec	60,806	20,048	38,557	15,674	16,433	30,645

	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
Item	Bay City City of	Coldwater Board of Public Util	Detroit City of	Grand Haven City of	Hilledale Board of Public Util	Holland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	17,401	4,822	0	9,958	4,599	17,398
Commercial or Small	2,373	799	1,473	1,156	796	3,097
Industrial or Large	55	153	8	146	19	103
Other	119	151	0	140	9	27
Total Ultimate Consumers	19,947	5,925	1,481	11,400	5,423	20,625
Sales for the Year (megawatthours)						
Residential	108,908	29,654	0	81,888	31,008	118,494
Commercial or Small	97,131	15,978	500,485	38,100	39,309	85,187
Industrial or Large	63,424	106,120	23,614	173,608	58,505	619,106
Other	25,159	312	0	6,493	460	4,008
Total to Ultimate Consumers	284,632	152,951	524,108	265,885	129,319	726,798
Sales for Resale	0	0	0	68,819	0	0
Total Sales	284,632	152,951	524,108	357,794	129,319	726,798
Oper Revenue for the Year (thous)						
Residential	7,209	2,680	0	4,084	2,400	7,596
Commercial or Small	7,172	1,770	45,779	2,730	3,186	6,403
Industrial or Large	2,874	8,822	3,995	11,425	3,737	26,521
Other	1,706	38	0	567	41	440
Total to Ultimate Consumers	18,963	11,110	49,158	19,706	9,374	41,260
Sales for Resale	0	0	0	2,772	0	0
Total Revenue From Sales of Elec	18,963	11,110	49,158	22,478	9,374	41,260

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Michigan Lansing City of December 31	Michigan Marquette City of December 31	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agcy December 31	Michigan Sturgis City of December 31	Michigan Traverse City City of December 31
Number of Consumers						
Residential	78,576	12,771	0	0	6,587	6,581
Commercial or Small	12,222	1,483	0	0	818	1,976
Industrial or Large	254	0	0	0	70	20
Other	0	424	0	0	0	1
Total Ultimate Consumers	91,054	14,668	0	0	6,475	8,578
Sales for the Year (megawatthours)						
Residential	530,596	85,112	0	0	43,203	37,964
Commercial or Small	986,040	113,182	0	0	53,109	104,859
Industrial or Large	698,497	0	0	0	103,149	87,410
Other	36,443	43,170	0	0	0	862
Total to Ultimate Consumers	2,253,678	241,464	0	0	204,461	211,095
Sales for Resale	304,978	14,388	2,468,042	453,365	0	0
Total Sales	2,558,656	255,850	2,468,042	453,365	204,461	211,095
Oper Revenues for the Year (thous)						
Residential	30,665	8,397	0	0	3,014	2,604
Commercial or Small	52,273	7,189	0	0	4,086	7,577
Industrial or Large	31,987	0	0	0	6,134	3,411
Other	4,583	2,841	0	0	0	143
Total to Ultimate Consumers	118,515	18,427	0	0	13,234	13,735
Sales for Resale	8,676	704	102,686	23,808	0	0
Total Revenues From Sales of Elec	128,390	17,221	102,686	23,808	13,234	13,735

Item	Michigan Wyandotte Municipal Serv Comm December 31	Michigan Zeeland City of December 31	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd City of December 31
Number of Consumers						
Residential	12,460	2,900	6,042	9,482	9,836	6,851
Commercial or Small	1,184	437	1,188	1,038	1,112	1,136
Industrial or Large	136	0	47	17	1	20
Other	1	20	103	0	355	58
Total Ultimate Consumers	13,781	3,357	7,378	10,537	11,303	7,065
Sales for the Year (megawatthours)						
Residential	70,465	18,608	62,060	62,213	65,439	39,500
Commercial or Small	21,356	142,099	45,319	59,981	109,042	82,155
Industrial or Large	135,855	0	78,584	90,848	69,296	32,332
Other	4,127	600	2,676	0	4,408	4,876
Total to Ultimate Consumers	231,813	162,095	176,667	211,657	246,175	137,663
Sales for Resale	0	0	0	0	85,054	0
Total Sales	231,813	162,095	176,667	211,657	334,239	137,663
Oper Revenues for the Year (thous)						
Residential	6,376	1,227	2,421	4,507	5,641	2,212
Commercial or Small	2,242	7,792	2,099	3,743	7,618	3,198
Industrial or Large	10,054	0	3,292	4,305	4,122	1,511
Other	473	47	80	0	429	232
Total to Ultimate Consumers	19,149	9,066	7,808	12,555	17,810	7,153
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	19,149	9,066	7,808	12,555	17,810	7,153

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Number of Consumers						
Residential	4,711	5,052	4,823	5,046	11,360	5,604
Commercial or Small	262	784	714	769	1,508	840
Industrial or Large	188	16	2	88	162	5
Other	67	8	1	1	3	158
Total Ultimate Consumers	5,228	5,860	5,540	5,894	13,033	6,607
Sales for the Year (megawatthours)						
Residential	36,124	38,001	38,746	47,860	125,885	39,087
Commercial or Small	9,759	37,897	91,057	26,882	17,207	51,763
Industrial or Large	117,100	62,202	144,919	279,451	183,815	67,338
Other	6,047	5,284	1,132	1,229	7,206	10,192
Total to Ultimate Consumers	169,024	143,384	275,855	355,222	334,103	168,380
Sales for Resale	0	879	885	0	0	0
Total Sales	169,024	144,263	276,740	355,222	334,103	168,380
Oper Revenues for the Year (\$thous)						
Residential	2,436	2,753	1,888	2,094	5,037	2,770
Commercial or Small	289	2,638	4,046	1,181	828	3,116
Industrial or Large	6,285	3,207	4,826	8,767	7,005	3,450
Other	257	237	46	142	358	883
Total to Ultimate Consumers	9,267	8,835	10,805	12,184	13,228	10,219
Sales for Resale	0	0	11	0	0	0
Total Revenues From Sales of Elec	9,267	8,835	10,816	12,184	13,228	10,219

Item	Minnesota Northern Municipal Power Agcy December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agcy December 31	Minnesota Western Minnesota Mun Pwr Agcy December 31
Number of Consumers						
Residential	0	8,145	28,891	5,803	0	0
Commercial or Small	0	788	3,226	716	0	0
Industrial or Large	0	119	15	0	0	0
Other	0	28	4	1	0	0
Total Ultimate Consumers	0	8,074	33,136	6,520	0	0
Sales for the Year (megawatthours)						
Residential	0	55,855	208,292	44,441	0	0
Commercial or Small	0	18,553	301,445	83,407	0	0
Industrial or Large	0	172,758	382,787	0	0	0
Other	0	3,612	12,721	1,442	0	0
Total to Ultimate Consumers	0	250,778	905,225	139,290	0	0
Sales for Resale	762,088	0	191,228	0	2,563,629	1,877,204
Total Sales	762,088	250,778	1,096,453	139,290	2,563,629	1,877,204
Oper Revenues for the Year (\$thous)						
Residential	0	5,070	17,851	3,170	0	0
Commercial or Small	0	1,432	29,659	4,991	0	0
Industrial or Large	0	8,363	23,787	0	0	0
Other	0	175	1,342	41	0	0
Total to Ultimate Consumers	0	15,040	53,639	8,202	0	0
Sales for Resale	38,536	0	6,806	0	115,905	43,884
Total Revenues From Sales of Elec	38,536	15,040	60,445	8,202	115,905	43,884

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-964, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Minnesota Willmar Municipal Utilities Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of December 31	Mississippi Clarksdale City of December 31	Mississippi Columbus City of December 31	Mississippi Greenwood Utilities Comm December 31
Number of Consumers						
Residential	7,472	4,320	2,032	6,383	9,305	8,805
Commercial or Small	1,148	870	554	1,504	2,082	1,372
Industrial or Large	0	5	77	21	309	4
Other	0	64	24	84	20	143
Total Ultimate Consumers	8,618	5,059	3,587	7,972	11,686	10,124
Sales for the Year (megawatthours)						
Residential	54,351	28,254	39,280	70,552	124,316	93,338
Commercial or Small	152,214	52,971	9,208	57,453	42,639	121,406
Industrial or Large	0	48,764	113,591	29,752	293,392	48,581
Other	0	3,047	9,077	8,073	4,684	10,934
Total to Ultimate Consumers	206,565	134,036	165,156	165,830	464,945	269,259
Sales for Resale	0	3,187	0	100,509	0	0
Total Sales	206,565	137,223	165,156	266,339	464,945	269,259
Oper Revenue for the Year (thous)						
Residential	3,440	1,721	2,222	4,373	6,754	5,435
Commercial or Small	6,980	3,084	564	3,488	2,506	7,549
Industrial or Large	0	2,340	5,104	1,485	13,656	2,230
Other	0	221	231	682	392	775
Total to Ultimate Consumers	11,820	7,386	8,141	9,906	23,307	15,989
Sales for Resale	0	131	0	3,706	0	0
Total Revenue From Sales of Elec	11,820	7,497	8,141	13,614	23,307	15,989

Item	Mississippi Holly Springs City of December 31	Mississippi Louisville Electric System December 31	Mississippi Municipal Energy Agency of MS December 31	Mississippi New Albany City of December 31	Mississippi Oxford City of December 31	Mississippi Starkville City of December 31
Number of Consumers						
Residential	7,925	2,741	0	7,475	4,714	7,725
Commercial or Small	1,520	889	0	1,422	752	1,032
Industrial or Large	109	76	0	142	127	169
Other	18	25	0	25	23	43
Total Ultimate Consumers	9,569	3,531	0	9,065	5,616	8,974
Sales for the Year (megawatthours)						
Residential	111,168	32,822	0	101,201	61,580	91,385
Commercial or Small	18,795	10,887	0	19,102	20,410	20,436
Industrial or Large	71,272	113,322	0	101,767	64,840	215,851
Other	4,807	2,334	0	4,027	2,710	2,855
Total to Ultimate Consumers	206,142	159,365	0	226,087	149,540	330,567
Sales for Resale	0	0	837,291	0	0	0
Total Sales	206,142	159,365	837,291	226,087	149,540	330,567
Oper Revenue for the Year (thous)						
Residential	8,663	1,976	0	6,029	3,334	5,429
Commercial or Small	1,330	738	0	1,301	1,208	1,326
Industrial or Large	3,916	5,610	0	5,740	3,246	10,109
Other	444	182	0	287	240	221
Total to Ultimate Consumers	12,345	8,506	0	13,357	8,029	17,085
Sales for Resale	0	0	30,366	0	0	0
Total Revenue From Sales of Elec	12,345	8,506	30,366	13,357	8,029	17,085

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,951	3,982	5,843	25,852	7,437	45,268
Commercial or Small	3,091	555	937	3,785	1,069	4,494
Industrial or Large	478	90	20	427	119	16
Other	15	8	2	1	19	55
Total Ultimate Consumers	14,535	4,635	6,802	30,065	8,644	49,833
Sales for the Year (megawatthours)						
Residential	153,336	38,686	48,040	251,554	64,962	381,008
Commercial or Small	55,478	10,505	39,018	97,140	21,125	377,566
Industrial or Large	398,353	195,979	93,803	423,660	90,039	47,622
Other	9,625	3,285	10,362	6,785	7,290	8,874
Total to Ultimate Consumers	626,792	188,459	191,223	779,149	183,416	925,069
Sales for Resale	0	0	55	57	0	6,725
Total Sales	626,790	188,459	191,278	779,206	183,416	931,794
Operating Revenues for the Year (thous)						
Residential	8,354	2,257	2,900	17,760	4,072	25,949
Commercial or Small	4,075	719	2,144	6,330	1,459	23,148
Industrial or Large	19,504	6,672	3,760	24,039	4,820	2,014
Other	606	241	440	1,064	293	643
Total to Ultimate Consumers	32,739	9,889	9,244	49,213	10,444	54,754
Sales for Resale	0	0	2	4	0	1,187
Total Revenues From Sales of Elec	32,739	9,889	9,246	49,217	10,444	55,941

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,743	8,246	3,879	4,788	3,000	7,542
Commercial or Small	581	946	958	418	570	1,376
Industrial or Large	130	50	49	3	17	20
Other	0	0	0	1	2	1
Total Ultimate Consumers	5,754	9,244	4,886	5,209	3,589	8,939
Sales for the Year (megawatthours)						
Residential	63,809	78,556	54,207	40,031	27,034	95,505
Commercial or Small	14,720	28,519	37,254	64,813	28,815	109,209
Industrial or Large	67,472	64,611	75,889	45,860	92,652	48,714
Other	0	0	0	1,543	3,612	289
Total to Ultimate Consumers	146,001	171,686	167,350	152,347	152,113	261,717
Sales for Resale	0	0	0	0	0	0
Total Sales	146,001	171,686	167,350	152,347	152,113	261,717
Operating Revenues for the Year (thous)						
Residential	2,146	5,078	3,249	2,982	1,652	4,004
Commercial or Small	685	2,032	3,548	4,184	1,651	4,905
Industrial or Large	1,905	3,522	4,295	2,478	5,149	1,689
Other	0	0	0	117	147	12
Total to Ultimate Consumers	4,736	11,633	11,032	9,741	8,499	10,710
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	4,736	11,633	11,032	9,741	8,499	10,710

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Missouri	Missouri	Missouri	Nebraska	Nebraska	Nebraska
	Rolla City of	St. Louis City of	Springfield City of	Beatrice City of	Central Nebraska Pub P&L Dist	Cornhusker Public Power Dist
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,567	7,311	70,013	5,588	0	5,163
Commercial or Small	1,183	1,488	10,603	778	0	212
Industrial or Large	128	17	163	123	0	5
Other	0	0	0	373	0	2,453
Total Ultimate Consumers	6,878	8,817	80,779	6,882	0	7,774
Sales for the Year (megawatthours)						
Residential	69,068	100,977	671,780	53,263	0	114,665
Commercial or Small	32,165	98,540	1,070,393	16,306	0	21,055
Industrial or Large	113,105	48,358	416,145	60,702	0	30,247
Other	0	1,159	0	617	0	8,665
Total to Ultimate Consumers	214,338	248,734	2,164,328	131,410	0	180,865
Sales for Resale	0	1,388,348	197,761	0	388,189	2,449
Total Sales	214,338	1,637,082	2,362,089	131,410	388,189	183,313
Oper Revenue for the Year (thous)						
Residential	3,749	5,091	37,120	3,136	0	6,351
Commercial or Small	1,708	4,847	48,755	873	0	1,065
Industrial or Large	5,860	1,849	16,425	2,802	0	1,308
Other	0	84	0	53	0	1,231
Total to Ultimate Consumers	11,317	11,861	101,300	6,964	0	9,974
Sales for Resale	0	40,555	4,082	0	10,071	37
Total Revenues From Sales of Elec	11,317	52,416	105,382	6,964	10,071	10,011

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Dawson County Public Pwr Dist	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	11,293	10,859	17,280	9,737	85,824	13,263
Commercial or Small	732	1,958	3,085	1,818	11,241	2,729
Industrial or Large	3	428	89	38	230	38
Other	4,112	3	131	85	1,274	733
Total Ultimate Consumers	16,140	12,444	20,565	11,676	98,569	16,761
Sales for the Year (megawatthours)						
Residential	151,116	101,057	153,232	53,477	783,225	190,083
Commercial or Small	35,675	39,995	128,724	74,719	790,593	124,183
Industrial or Large	7,562	127,685	225,641	110,293	440,864	273,428
Other	47,221	5,977	7,755	13,188	248,818	29,534
Total to Ultimate Consumers	241,574	274,814	515,352	261,657	2,263,500	617,228
Sales for Resale	5,274	12,608	57,544	181,384	911,053	411,730
Total Sales	246,848	287,422	572,896	443,041	3,174,553	1,028,958
Oper Revenues for the Year (thous)						
Residential	8,393	5,084	8,785	4,867	48,053	8,894
Commercial or Small	2,032	2,012	6,989	3,872	35,646	5,997
Industrial or Large	333	6,435	8,266	3,884	17,353	8,767
Other	4,890	289	376	515	11,035	1,849
Total to Ultimate Consumers	15,648	13,800	24,376	13,138	113,087	25,506
Sales for Resale	232	281	768	1,880	15,326	13,855
Total Revenues From Sales of Elec	15,880	14,081	25,144	15,018	128,413	39,361

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Nebraska Municipal Energy Agency of NE December 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of December 31	Nebraska Omaha Public Power District December 31	Nebraska Southern Nebraska Rural P P D December 31
Number of Consumers						
Residential	0	85,476	10,068	11,581	230,391	10,684
Commercial or Small	0	18,357	2,780	1,998	32,438	824
Industrial or Large	0	68	63	0	95	131
Other	0	4,174	58	2	616	8,963
Total Ultimate Consumers	0	108,105	12,939	13,581	263,440	19,722
Sales for the Year (megawatthours)						
Residential	0	909,637	173,527	87,462	2,464,421	176,613
Commercial or Small	0	776,292	33,874	108,805	2,584,682	14,885
Industrial or Large	0	903,500	185,445	0	1,935,929	132,557
Other	0	188,556	761	22,859	80,905	70,519
Total to Ultimate Consumers	0	2,778,267	403,607	219,226	7,066,936	394,574
Sales for Resale	1,021,858	8,311,130	14,838	0	177,488	0
Total Sales	1,021,858	12,089,417	418,445	219,226	7,244,427	394,574
Oper Revenues for the Year (thous)						
Residential	0	62,411	10,983	4,991	165,585	9,289
Commercial or Small	0	47,382	3,043	5,377	148,307	944
Industrial or Large	0	31,236	7,411	0	76,793	5,492
Other	0	11,625	75	582	10,626	7,242
Total to Ultimate Consumers	0	152,636	21,512	10,920	399,311	22,968
Sales for Resale	29,930	332,084	627	0	4,211	0
Total Revenues From Sales of Elec	29,930	484,720	22,039	10,920	403,522	22,968

Item	Nevada Colorado River Comm of Nevada December 31	New Jersey Vineland City of December 31	New Mexico Farmington City of December 31	New Mexico Gallup City of December 31	New Mexico Los Alamos County December 31	New York Fairport Village of December 31
Number of Consumers						
Residential	0	15,054	24,332	7,432	7,251	13,233
Commercial or Small	2	2,339	4,550	1,558	639	1,189
Industrial or Large	5	78	3	1	0	10
Other	0	3	2,019	962	4	63
Total Ultimate Consumers	7	17,474	30,904	9,381	7,894	14,505
Sales for the Year (megawatthours)						
Residential	0	125,905	160,354	40,995	41,640	218,469
Commercial or Small	35,250	93,139	262,029	111,982	31,499	85,003
Industrial or Large	778,323	295,876	144,903	4,514	0	48,278
Other	0	2,218	9,761	21,743	377,946	3,546
Total to Ultimate Consumers	813,573	426,936	577,037	178,144	451,085	390,296
Sales for Resale	940,017	0	20,311	0	48,688	0
Total Sales	1,753,590	426,936	597,348	178,144	500,772	390,296
Oper Revenues for the Year (thous)						
Residential	0	13,405	13,079	3,224	4,737	7,012
Commercial or Small	778	10,641	20,279	8,072	3,186	3,275
Industrial or Large	13,500	17,606	8,647	995	0	1,019
Other	0	378	1,840	1,571	20,730	232
Total to Ultimate Consumers	14,278	42,030	41,845	13,863	28,653	11,538
Sales for Resale	14,836	0	1,060	0	980	0
Total Revenues From Sales of Elec	29,114	42,030	42,905	13,863	29,633	11,538

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-881, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	New York Freeport Village of Inc December 31	New York Jamestown City of December 31	New York Lake Placid Village Inc December 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31
Number of Consumers						
Residential	12,852	17,007	3,557	7,667	7,535	0
Commercial or Small	1,749	2,572	725	788	1,293	3
Industrial or Large	0	123	0	166	4	21
Other	124	215	219	243	189	92
Total Ultimate Consumers	14,855	19,917	4,511	9,064	9,031	116
Sales for the Year (megawatthours)						
Residential	98,181	139,961	58,600	79,349	162,221	0
Commercial or Small	123,171	127,529	45,726	12,524	164,189	81,804
Industrial or Large	0	165,959	0	57,748	191,720	4,208,091
Other	14,851	35,917	27,533	4,298	5,068	8,942,920
Total to Ultimate Consumers	236,203	469,466	131,859	163,917	523,198	13,212,815
Sales for Resale	0	100,605	0	0	0	25,329,354
Total Sales	236,203	569,071	131,859	163,917	523,198	38,541,959
Oper Revenues for the Year (thous)						
Residential	6,222	5,421	1,906	3,227	4,254	0
Commercial or Small	6,924	5,641	1,346	585	3,705	3,414
Industrial or Large	0	5,170	0	1,588	2,752	87,024
Other	1,070	1,482	685	267	307	768,764
Total to Ultimate Consumers	14,216	16,714	3,936	5,967	11,016	859,202
Sales for Resale	0	1,895	0	0	0	511,055
Total Revenues From Sales of Elec	14,216	20,710	3,936	5,967	11,016	1,370,257

Item	New York Rockville Centre Village of December 31	New York Solway Village of December 31	North Carolina Albemarle City of December 31	North Carolina Concord City of December 31	North Carolina Elizabeth City City of December 31	North Carolina Fayetteville Public Works Comm December 31
Number of Consumers						
Residential	8,998	4,490	8,865	15,001	8,498	55,243
Commercial or Small	1,214	375	1,759	2,085	1,402	6,285
Industrial or Large	0	14	23	0	0	17
Other	48	4	1	1	64	3,829
Total Ultimate Consumers	10,160	4,883	10,748	17,087	9,963	65,375
Sales for the Year (megawatthours)						
Residential	78,957	51,519	101,006	187,029	102,690	733,397
Commercial or Small	80,186	30,982	87,851	205,102	116,028	513,985
Industrial or Large	0	83,911	51,728	0	0	399,695
Other	5,431	2,016	8,462	959	5,519	25,611
Total to Ultimate Consumers	172,484	178,437	249,657	394,090	229,537	1,673,679
Sales for Resale	0	0	0	0	0	27,750
Total Sales	172,484	178,437	249,657	394,090	229,537	1,701,429
Oper Revenues for the Year (thous)						
Residential	4,735	1,629	8,186	14,359	10,448	55,120
Commercial or Small	5,982	840	6,435	10,573	10,069	34,257
Industrial or Large	0	1,809	2,874	0	0	21,889
Other	324	140	521	83	658	2,535
Total to Ultimate Consumers	10,482	4,424	17,996	27,999	21,175	113,810
Sales for Resale	0	0	0	0	0	1,066
Total Revenues From Sales of Elec	10,482	4,424	17,996	27,999	21,175	114,876

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of	Lexington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,441	20,850	35,356	26,110	10,849	14,502
Commercial or Small	861	2,746	4,520	4,324	1,941	2,162
Industrial or Large	0	73	18	933	9	68
Other	1	161	1	1	1,372	3,657
Total Ultimate Consumers	4,323	23,820	39,895	30,768	14,171	20,379
Sales for the Year (megawatthours)						
Residential	40,154	205,686	445,783	293,761	130,358	175,865
Commercial or Small	88,817	235,483	304,367	383,415	166,449	191,105
Industrial or Large	0	106,583	335,481	115,250	127,915	119,534
Other	8,356	27,321	3,833	8,978	6,256	8,131
Total to Ultimate Consumers	147,329	575,083	1,089,454	806,402	433,980	434,735
Sales for Resale	0	0	23,780	0	0	0
Total Sales	147,329	575,083	1,113,234	806,402	433,980	434,735
Oper Revenues for the Year (thous)						
Residential	2,641	18,043	42,733	26,645	12,917	15,415
Commercial or Small	5,506	18,713	26,516	28,280	14,316	10,666
Industrial or Large	0	6,781	21,785	8,123	7,794	7,717
Other	407	1,903	550	1,147	856	587
Total to Ultimate Consumers	8,554	45,423	91,584	65,206	35,833	34,286
Sales for Resale	0	0	1,840	0	0	0
Total Revenues From Sales of Elec	8,554	45,423	93,424	65,206	35,833	34,286

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Lumberton City of	Monroe City of	Morganton City of	Murphy City of	New Bern City of	New River Light & Power Co
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,775	6,188	6,071	2,388	12,734	5,025
Commercial or Small	1,901	1,448	1,148	1,031	2,087	1,313
Industrial or Large	0	442	54	81	9	4
Other	0	1,192	72	4	1	224
Total Ultimate Consumers	8,766	9,160	7,343	3,502	14,830	6,586
Sales for the Year (megawatthours)						
Residential	80,784	69,654	66,710	31,312	158,719	43,338
Commercial or Small	178,808	18,754	48,263	14,827	134,021	76,894
Industrial or Large	0	311,588	147,802	81,724	56,540	8,393
Other	0	2,177	18,339	1,192	187	40,534
Total to Ultimate Consumers	260,593	403,071	282,114	128,055	351,477	169,460
Sales for Resale	0	0	0	0	0	0
Total Sales	260,593	403,071	282,114	128,055	351,477	169,460
Oper Revenues for the Year (thous)						
Residential	7,735	5,600	5,443	1,836	15,610	3,341
Commercial or Small	14,958	1,852	4,115	1,091	12,507	5,084
Industrial or Large	0	18,755	8,472	3,930	4,779	521
Other	0	290	1,118	108	19	2,836
Total to Ultimate Consumers	22,691	26,697	19,146	7,065	33,915	11,782
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	22,691	26,697	19,146	7,065	33,915	11,782

Notes: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agncy December 31	North Carolina Rocky Mount City of December 31	North Carolina Shelby City of December 31	North Carolina Statesville City of December 31	North Carolina Tarboro Town of December 31
Number of Consumers						
Residential	0	0	22,834	6,376	9,825	4,975
Commercial or Small	0	0	3,415	1,280	2,002	688
Industrial or Large	0	0	9	11	25	35
Other	0	0	113	1	98	2
Total Ultimate Consumers	0	0	26,371	7,668	11,951	5,699
Sales for the Year (megawatthours)						
Residential	0	0	284,150	72,408	90,417	52,921
Commercial or Small	0	0	302,200	91,787	154,803	85,148
Industrial or Large	0	0	143,354	3,811	105,559	142,454
Other	0	0	10,164	49	18,051	7,094
Total to Ultimate Consumers	0	0	744,868	168,038	378,830	287,616
Sales for Resale	8,389,975	8,638,752	17,712	0	0	0
Total Sales	8,389,975	8,638,752	762,580	168,038	378,830	287,616
Oper Revenue for the Year (thous)						
Residential	0	0	25,705	5,057	5,740	5,956
Commercial or Small	0	0	24,274	5,553	11,195	9,486
Industrial or Large	0	0	7,360	289	5,856	11,177
Other	0	0	1,084	44	1,121	677
Total to Ultimate Consumers	0	0	58,429	12,953	24,915	21,306
Sales for Resale	458,023	540,686	1,223	0	0	0
Total Revenue From Sales of Elec	458,023	540,686	59,652	12,953	24,915	21,306

Item	North Carolina Washington City of December 31	North Carolina Wilson City of December 31	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Number of Consumers						
Residential	8,100	27,783	0	9,469	4,462	5,982
Commercial or Small	1,732	3,575	0	1,301	532	789
Industrial or Large	3	12	1	70	120	16
Other	127	0	0	14	0	1
Total Ultimate Consumers	10,962	31,340	1	10,854	5,104	6,788
Sales for the Year (megawatthours)						
Residential	100,790	307,394	0	68,856	39,902	50,351
Commercial or Small	88,610	252,691	0	44,540	14,166	35,485
Industrial or Large	35,551	364,787	737,437	178,139	146,564	49,283
Other	8,786	0	0	1,710	0	1,223
Total to Ultimate Consumers	231,927	924,872	737,437	293,245	200,642	147,342
Sales for Resale	0	82,267	4,193,826	2,818	0	0
Total Sales	231,927	987,139	4,931,263	296,063	200,642	147,342
Oper Revenue for the Year (thous)						
Residential	10,759	29,501	0	4,901	2,280	3,297
Commercial or Small	8,155	22,036	0	2,653	1,737	2,105
Industrial or Large	2,488	23,832	15,051	9,794	5,533	2,302
Other	499	0	0	124	0	57
Total to Ultimate Consumers	21,912	75,369	15,051	17,472	10,550	7,761
Sales for Resale	0	4,916	134,631	162	0	0
Total Revenue From Sales of Elec	21,912	80,285	149,682	17,634	10,550	7,761

Note: Totals may not equal sums of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Number of Consumers						
Residential	59,817	1,904	7,834	19,325	5,250	23,808
Commercial or Small	6,794	230	2,389	1,387	759	2,789
Industrial or Large	19	6	358	141	55	47
Other	6	0	269	239	15	0
Total Ultimate Consumers	66,636	2,140	10,570	21,092	6,111	25,444
Sales for the Year (megawatthours)						
Residential	287,201	14,883	44,844	124,882	48,287	205,493
Commercial or Small	349,326	9,803	72,083	38,765	24,324	188,715
Industrial or Large	359,609	107,239	456,661	125,089	115,032	168,931
Other	50,856	0	31,473	8,648	1,162	0
Total to Ultimate Consumers	1,047,022	131,925	607,041	298,584	188,785	543,139
Sales for Resale	0	0	1,161	0	0	164,146
Total Sales	1,047,022	131,925	608,222	298,584	188,785	703,285
Oper Revenues for the Year (thous)						
Residential	25,189	1,320	3,420	9,803	2,703	15,490
Commercial or Small	26,585	990	5,448	2,817	1,490	15,193
Industrial or Large	19,480	4,255	23,834	7,018	6,291	7,831
Other	5,121	0	2,616	566	450	0
Total to Ultimate Consumers	76,365	6,565	35,318	19,304	9,934	38,444
Sales for Resale	0	0	27	0	0	4,032
Total Revenues From Sales of Elec	76,365	6,565	35,346	19,304	9,934	42,476

Item	Ohio Napoleon City of December 31	Ohio Miles City of December 31	Ohio Orville City of December 31	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31
Number of Consumers						
Residential	4,717	10,411	6,275	8,459	8,556	3,388
Commercial or Small	558	1,034	585	1,633	1,032	487
Industrial or Large	53	80	13	1	20	15
Other	268	470	23	0	0	14
Total Ultimate Consumers	5,596	12,005	6,896	10,114	9,610	3,884
Sales for the Year (megawatthours)						
Residential	40,806	76,603	60,348	58,685	71,730	30,823
Commercial or Small	19,162	81,457	50,105	39,348	81,215	40,052
Industrial or Large	79,763	85,611	133,200	32,764	92,079	82,414
Other	2,531	1,147	8,060	0	0	1,760
Total to Ultimate Consumers	142,352	244,718	252,709	199,797	266,024	164,849
Sales for Resale	0	0	97,390	0	0	5,159
Total Sales	142,352	244,718	350,093	199,797	266,024	169,008
Oper Revenues for the Year (thous)						
Residential	2,633	6,929	3,707	4,945	4,825	1,849
Commercial or Small	1,322	5,262	3,186	7,426	6,736	2,021
Industrial or Large	4,485	4,556	6,786	1,440	5,009	3,143
Other	28	124	258	0	0	54
Total to Ultimate Consumers	8,448	15,871	13,937	13,811	16,570	7,069
Sales for Resale	0	0	1,912	0	0	164
Total Revenues From Sales of Elec	8,448	15,871	15,849	13,811	16,570	7,233

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
Item	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Claremore City of	Duncan City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,049	4,207	11,238	7,555	7,384	6,942
Commercial or Small	1,102	542	1,370	1,267	1,035	1,061
Industrial or Large	102	8	11	40	102	93
Other	1	0	0	1	0	1
Total Ultimate Consumers	6,254	4,757	12,660	9,163	8,522	8,097
Sales for the Year (megawatthours)						
Residential	71,025	42,282	152,999	70,848	80,123	73,322
Commercial or Small	53,051	59,743	137,158	70,433	21,782	28,378
Industrial or Large	50,765	42,538	43,522	6,967	101,279	48,009
Other	2,717	0	129	859	0	854
Total to Ultimate Consumers	207,558	144,573	333,779	148,707	203,184	149,363
Sales for Resale	0	0	0	0	0	0
Total Sales	207,558	144,573	333,779	148,707	203,184	149,363
Oper Revenues for the Year (thous)						
Residential	4,875	2,309	8,897	5,215	5,896	4,604
Commercial or Small	3,181	3,134	7,585	4,739	1,685	1,578
Industrial or Large	3,562	1,779	1,875	172	5,233	2,220
Other	103	0	35	48	0	28
Total to Ultimate Consumers	11,751	7,221	18,393	10,174	12,814	8,480
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	11,751	7,221	18,393	10,174	12,814	8,480

	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
Item	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	22,073	0	6,707	0	13,736	13,732
Commercial or Small	2,213	45	900	0	1,635	1,430
Industrial or Large	0	18	153	0	35	6
Other	0	0	2	0	92	0
Total Ultimate Consumers	24,286	63	8,662	0	15,499	15,168
Sales for the Year (megawatthours)						
Residential	277,647	0	53,507	0	129,057	137,897
Commercial or Small	180,469	29,280	11,850	0	102,432	123,202
Industrial or Large	0	642,624	68,817	0	38,782	140,942
Other	0	0	9,201	0	16,688	0
Total to Ultimate Consumers	458,116	671,904	143,175	0	286,940	401,841
Sales for Resale	0	4,789,834	0	1,680,084	0	0
Total Sales	458,116	5,471,738	143,175	1,680,084	286,940	401,841
Oper Revenues for the Year (thous)						
Residential	16,318	0	3,134	0	11,651	9,481
Commercial or Small	10,861	1,248	897	0	6,741	7,357
Industrial or Large	1	19,888	3,327	0	2,279	6,040
Other	0	0	454	0	1,022	0
Total to Ultimate Consumers	27,180	21,136	7,802	0	21,693	22,878
Sales for Resale	0	144,222	0	71,029	0	0
Total Revenues From Sales of Elec	27,180	165,358	7,802	71,029	21,693	22,878

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Oregon Ashland City of December 31	Oregon Central Lincoln Peoples Util Dist December 31	Oregon Clatskanie Peoples Util Dist December 31	Oregon Columbia River Peoples Util Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31
Number of Consumers						
Residential	7,405	28,611	2,878	6,787	13,380	63,148
Commercial or Small	997	4,256	388	608	1,495	7,767
Industrial or Large	0	103	2	8	8	1
Other	69	2,028	1	498	631	12
Total Ultimate Consumers	8,471	32,900	3,267	7,901	15,494	70,926
Sales for the Year (megawatthours)						
Residential	79,724	374,503	52,845	89,922	209,667	969,124
Commercial or Small	61,617	198,753	24,830	22,729	75,855	873,389
Industrial or Large	0	789,025	740,999	150,024	88,176	493,381
Other	19,334	3,061	140	1,156	10,403	21,898
Total to Ultimate Consumers	159,675	1,343,362	818,214	273,831	382,201	2,457,870
Sales for Resale	0	0	0	0	117	347,307
Total Sales	159,675	1,343,362	818,214	273,831	382,318	2,805,177
Oper Revenues for the Year (thous)						
Residential	3,673	19,586	2,015	5,005	12,075	42,684
Commercial or Small	2,913	9,327	1,161	1,329	4,816	37,618
Industrial or Large	0	23,968	22,857	8,325	4,378	15,101
Other	1,044	625	9	112	586	799
Total to Ultimate Consumers	7,630	53,504	26,086	12,771	21,857	96,200
Sales for Resale	0	0	0	0	8	11,800
Total Revenues From Sales of Elec	7,630	53,504	26,086	12,771	21,865	108,000

Item	Oregon Forest Grove City of December 31	Oregon McMinnville City of December 31	Oregon Northern Wasco County P U D December 31	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31
Number of Consumers						
Residential	6,998	8,997	7,380	21,235	14,154	8,448
Commercial or Small	738	2,585	1,171	1,825	1,741	1,585
Industrial or Large	83	2	189	139	3	18
Other	364	1	37	223	1,090	67
Total Ultimate Consumers	7,151	11,585	8,707	23,417	16,988	10,119
Sales for the Year (megawatthours)						
Residential	97,927	161,273	113,291	327,637	188,216	66,032
Commercial or Small	48,293	144,457	27,333	145,411	109,478	77,853
Industrial or Large	88,978	348,403	106,836	919,073	81,123	91,992
Other	1,735	1,327	2,108	26,102	3,704	2,578
Total to Ultimate Consumers	215,933	653,460	249,567	818,123	383,521	238,155
Sales for Resale	0	0	39,760	0	0	0
Total Sales	215,933	653,460	289,327	818,123	383,521	238,155
Oper Revenues for the Year (thous)						
Residential	4,091	5,227	6,262	14,254	10,459	3,745
Commercial or Small	1,809	6,409	1,370	5,845	4,985	4,064
Industrial or Large	2,203	9,728	3,799	9,902	2,051	3,668
Other	103	44	248	1,097	250	144
Total to Ultimate Consumers	8,171	21,408	10,689	30,698	17,725	11,641
Sales for Resale	0	0	1,803	0	0	0
Total Revenues From Sales of Elec	8,171	21,408	12,492	30,698	17,725	11,641

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of December 31	South Carolina Easley Combined Utility System December 31	South Carolina Galinea City of December 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31
Number of Consumers						
Residential	6,474	8,108	8,959	8,121	10,080	6,262
Commercial or Small	1,283	1,162	1,291	868	1,587	1,120
Industrial or Large	30	0	0	23	221	0
Other	0	0	0	2,326	1	1
Total Ultimate Consumers	7,787	9,270	10,244	9,338	11,890	8,063
Sales for the Year (megawatt-hours)						
Residential	40,991	80,737	114,388	85,002	94,088	84,388
Commercial or Small	40,215	81,126	81,070	69,290	25,893	68,348
Industrial or Large	52,342	0	0	34,034	106,050	0
Other	0	0	0	2,289	2,448	1,363
Total to Ultimate Consumers	133,548	161,863	195,458	160,595	228,279	154,079
Sales for Resale	0	0	0	0	0	0
Total Sales	133,548	161,863	195,458	160,595	228,279	154,079
Oper Revenues for the Year (thous)						
Residential	3,221	7,416	8,690	5,036	5,949	6,194
Commercial or Small	3,160	4,749	5,406	5,064	1,832	4,408
Industrial or Large	4,113	0	0	3,287	5,786	0
Other	0	0	0	222	147	38
Total to Ultimate Consumers	10,494	12,165	14,096	13,609	13,714	10,641
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	10,494	12,165	14,096	13,609	13,714	10,641

Item	South Carolina Newberry City of December 31	South Carolina Orangeburg City of December 31	South Carolina Piedmont Municipal Power Agcy December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of December 31	South Carolina South Carolina Pub Serv Auth December 31
Number of Consumers						
Residential	3,895	18,833	0	15,793	4,426	82,728
Commercial or Small	768	2,745	0	2,601	817	15,642
Industrial or Large	12	93	0	3	3	32
Other	0	1	0	0	1	397
Total Ultimate Consumers	4,675	21,472	0	21,397	5,247	98,799
Sales for the Year (megawatt-hours)						
Residential	43,458	248,471	0	205,893	47,900	1,018,365
Commercial or Small	50,585	122,180	0	262,092	47,050	1,188,248
Industrial or Large	44,725	355,160	0	25,039	32,105	5,168,556
Other	0	1,795	0	0	1,410	48,301
Total to Ultimate Consumers	138,748	727,816	0	493,024	128,465	7,423,469
Sales for Resale	0	0	3,118,282	0	0	7,301,068
Total Sales	138,748	727,816	3,118,282	493,024	128,465	14,724,518
Oper Revenues for the Year (thous)						
Residential	3,039	14,672	0	17,683	3,340	83,373
Commercial or Small	3,558	7,871	0	20,808	3,714	65,830
Industrial or Large	2,142	15,888	0	1,595	1,678	160,640
Other	0	149	0	0	106	2,354
Total to Ultimate Consumers	8,739	38,480	0	40,086	8,838	297,997
Sales for Resale	0	0	160,677	0	0	302,339
Total Revenues From Sales of Elec	8,739	38,480	160,677	40,086	8,838	600,336

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agncy December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities December 31
Number of Consumers						
Residential	8,052	0	0	6,577	8,315	17,540
Commercial or Small	918	0	0	632	1,320	2,545
Industrial or Large	33	0	0	79	243	218
Other	102	2	0	74	899	36
Total Ultimate Consumers	7,305	2	0	6,362	10,777	20,437
Sales for the Year (megawatthours)						
Residential	61,052	0	0	76,646	55,535	275,389
Commercial or Small	37,301	0	0	19,939	26,696	36,715
Industrial or Large	68,873	0	0	40,636	112,436	123,837
Other	14,192	183	0	3,614	3,083	6,421
Total to Ultimate Consumers	181,418	183	0	140,835	227,700	442,362
Sales for Resale	0	433,658	1,896,129	14,617	0	0
Total Sales	181,418	433,841	1,896,129	161,452	227,700	442,362
Oper Revenue for the Year (thous)						
Residential	2,485	0	0	3,329	3,080	15,630
Commercial or Small	1,795	0	0	622	1,247	2,440
Industrial or Large	2,754	0	0	1,905	3,909	6,638
Other	731	3	0	388	195	523
Total to Ultimate Consumers	7,745	3	0	6,544	8,431	25,431
Sales for Resale	0	11,436	58,022	291	0	0
Total Revenue From Sales of Elec	7,745	11,441	58,022	6,835	8,431	25,431

Item	Tennessee Athens Utility Board December 31	Tennessee Benton County December 31	Tennessee Bolivar City of December 31	Tennessee Bristol City of December 31	Tennessee Brownsville City of December 31	Tennessee Carroll County December 31
Number of Consumers						
Residential	9,351	7,510	8,576	24,940	4,030	11,862
Commercial or Small	1,761	1,325	1,622	2,637	689	2,358
Industrial or Large	230	90	93	491	91	194
Other	108	133	22	170	28	114
Total Ultimate Consumers	11,439	9,058	10,313	28,508	4,839	14,528
Sales for the Year (megawatthours)						
Residential	139,321	100,728	124,361	404,947	56,040	178,878
Commercial or Small	20,239	16,059	19,531	49,354	11,929	27,526
Industrial or Large	358,231	86,806	69,571	326,976	117,901	161,826
Other	5,885	4,169	3,887	6,028	2,042	7,334
Total to Ultimate Consumers	630,676	217,564	217,350	788,303	187,900	375,485
Sales for Resale	0	0	0	0	0	0
Total Sales	630,676	217,564	217,350	788,303	187,900	375,485
Oper Revenue for the Year (thous)						
Residential	8,047	8,160	7,341	22,055	3,114	10,535
Commercial or Small	1,966	1,134	1,388	3,057	707	1,978
Industrial or Large	15,683	4,877	3,669	16,564	5,672	9,014
Other	480	367	394	870	152	534
Total to Ultimate Consumers	26,176	12,538	12,772	41,396	9,645	21,059
Sales for Resale	0	0	0	0	0	0
Total Revenue From Sales of Elec	26,176	12,538	12,772	41,396	9,645	21,059

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Chattanooga City of	Cleveland City of	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	128,055	28,893	20,847	22,428	16,663	8,454
Commercial or Small	15,304	3,555	2,759	2,130	2,528	2,241
Industrial or Large	2,715	488	499	253	308	384
Other	143	286	100	45	28	64
Total Ultimate Consumers	147,217	34,342	24,205	24,856	19,525	12,123
Sales for the Year (megawatthours)						
Residential	2,113,048	483,258	389,833	354,574	250,798	132,582
Commercial or Small	319,123	76,914	56,339	34,317	49,121	44,303
Industrial or Large	2,985,035	306,526	502,720	216,752	207,647	280,527
Other	55,356	10,818	7,800	7,680	7,342	7,459
Total to Ultimate Consumers	6,472,563	889,517	906,892	615,303	514,908	474,861
Sales for Resale	0	0	0	0	0	0
Total Sales	6,472,563	889,517	906,892	615,303	514,908	474,861
Operating Revenues for the Year (thous)						
Residential	123,993	28,701	19,407	20,888	14,107	7,589
Commercial or Small	20,746	4,936	3,654	2,334	3,135	2,839
Industrial or Large	142,807	18,075	24,017	10,942	10,221	14,463
Other	3,967	666	589	680	495	450
Total to Ultimate Consumers	291,013	48,377	47,641	34,854	27,958	25,341
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	291,013	48,377	47,641	34,854	27,958	25,341

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	3,117	6,320	20,276	9,316	18,711	6,877
Commercial or Small	805	1,330	2,954	1,668	2,510	849
Industrial or Large	108	102	284	204	238	75
Other	43	19	58	58	110	20
Total Ultimate Consumers	4,071	7,771	23,570	11,248	22,559	7,816
Sales for the Year (megawatthours)						
Residential	42,761	82,002	322,688	129,515	291,841	90,275
Commercial or Small	13,277	16,191	40,392	32,770	34,013	12,224
Industrial or Large	148,481	82,030	227,684	438,970	158,513	101,589
Other	2,320	2,587	6,352	5,174	6,783	1,838
Total to Ultimate Consumers	204,839	192,820	597,284	606,429	489,230	208,136
Sales for Resale	0	0	0	0	0	0
Total Sales	204,839	192,820	597,284	606,429	489,230	208,136
Operating Revenues for the Year (thous)						
Residential	2,512	4,828	19,040	7,664	17,071	5,212
Commercial or Small	888	1,107	2,785	2,186	2,338	801
Industrial or Large	7,208	4,771	17,597	19,408	8,265	4,601
Other	169	209	374	462	537	185
Total to Ultimate Consumers	10,778	10,909	33,776	29,709	28,212	10,799
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	10,778	10,909	33,776	29,709	28,212	10,799

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee Etowah City of December 31	Tennessee Fayetteville City of December 31	Tennessee Gallatin City of December 31	Tennessee Greenville City of December 31	Tennessee Hartman City of December 31	Tennessee Humboldt City of December 31
Number of Consumers						
Residential	4,066	12,688	7,857	24,885	9,043	3,901
Commercial or Small	511	2,142	1,199	4,478	1,127	678
Industrial or Large	46	148	202	339	107	97
Other	24	34	95	79	114	11
Total Ultimate Consumers	4,646	15,210	9,294	29,781	10,381	4,686
Sales for the Year (megawatthours)						
Residential	57,905	184,863	132,315	393,029	129,724	53,760
Commercial or Small	7,504	30,762	26,706	58,242	18,364	11,581
Industrial or Large	80,278	141,049	302,893	453,878	182,892	154,451
Other	1,857	3,250	4,780	8,827	4,069	3,033
Total to Ultimate Consumers	147,544	360,024	466,694	913,976	313,069	222,805
Sales for Resale	0	0	0	0	0	0
Total Sales	147,544	360,024	466,694	913,976	313,069	222,805
Oper Revenues for the Year (thout)						
Residential	3,311	11,541	7,086	21,400	8,370	2,930
Commercial or Small	497	2,236	1,594	3,708	1,225	711
Industrial or Large	3,387	7,615	13,848	20,071	7,101	6,094
Other	184	304	338	857	342	219
Total to Ultimate Consumers	7,379	21,696	22,844	46,036	17,038	10,854
Sales for Resale	0	0	0	0	0	0
Total Revenue From Sales of Elec	7,379	21,696	22,844	46,036	17,038	10,854

Item	Tennessee Jackson City of December 31	Tennessee Johnson City of December 31	Tennessee Knoxville Utilities Board December 31	Tennessee Lawrenceburg City of December 31	Tennessee LaFollette City of December 31	Tennessee Lebanon City of December 31
Number of Consumers						
Residential	22,376	48,877	139,161	14,704	15,245	6,419
Commercial or Small	3,548	5,269	15,421	2,236	1,946	1,293
Industrial or Large	585	738	2,441	236	238	251
Other	228	460	1,183	66	54	18
Total Ultimate Consumers	26,897	55,344	158,196	17,244	17,482	7,988
Sales for the Year (megawatthours)						
Residential	307,050	765,622	2,234,762	214,591	207,498	100,271
Commercial or Small	87,118	117,414	330,193	31,262	25,463	28,139
Industrial or Large	788,030	718,404	2,252,579	308,083	98,841	207,644
Other	13,764	15,835	51,848	5,374	4,271	5,130
Total to Ultimate Consumers	1,193,978	1,617,485	4,869,480	468,320	334,031	342,184
Sales for Resale	0	0	0	0	0	0
Total Sales	1,193,978	1,617,485	4,869,480	468,320	334,031	342,184
Oper Revenues for the Year (thout)						
Residential	17,757	42,159	131,008	12,324	12,296	5,763
Commercial or Small	5,562	7,340	22,037	2,006	1,765	1,930
Industrial or Large	37,035	34,428	109,891	10,069	5,627	10,305
Other	1,348	1,408	4,483	397	333	414
Total to Ultimate Consumers	61,700	85,333	267,400	24,806	20,021	16,412
Sales for Resale	0	0	0	0	0	0
Total Revenue From Sales of Elec	61,700	85,333	267,400	24,806	20,021	16,412

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-881, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee Lenoir City of December 31	Tennessee Lewisburg City of December 31	Tennessee Lexington City of December 31	Tennessee Loudon Utilities Board December 31	Tennessee Maryville Utilities December 31	Tennessee McMinnville Electric System December 31
Number of Consumers						
Residential	32,693	4,052	15,004	5,510	14,525	5,422
Commercial or Small	5,273	891	2,775	786	1,852	1,289
Industrial or Large	593	139	208	89	213	165
Other	71	48	90	18	87	65
Total Ultimate Consumers	38,639	5,130	18,075	6,412	16,777	6,942
Sales for the Year (megawatthours)						
Residential	800,208	59,478	199,421	51,714	205,646	72,931
Commercial or Small	83,592	15,311	30,428	10,189	42,552	23,610
Industrial or Large	373,878	189,324	160,137	182,704	276,700	121,413
Other	8,990	3,557	7,421	2,058	6,114	3,473
Total to Ultimate Consumers	1,666,668	277,600	398,407	276,674	634,012	221,427
Sales for Resale	0	0	0	0	0	0
Total Sales	1,666,668	277,600	398,407	276,674	634,012	221,427
Oper Revenue for the Year (thous)						
Residential	34,905	3,459	11,404	4,879	11,355	4,133
Commercial or Small	5,702	1,022	2,178	714	2,571	1,561
Industrial or Large	20,117	9,705	8,745	8,101	12,528	6,257
Other	701	305	623	173	601	259
Total to Ultimate Consumers	61,425	14,491	22,950	13,967	27,055	12,200
Sales for Resale	0	0	0	0	0	0
Total Revenue From Sales of Elec	61,425	14,491	22,950	13,967	27,055	12,200

Item	Tennessee Memphis City of December 31	Tennessee Millan City of December 31	Tennessee Monticello City of December 31	Tennessee Murfreesboro City of December 31	Tennessee Nashville Electric Service December 31	Tennessee Newport City of December 31
Number of Consumers						
Residential	523,591	5,057	10,423	21,527	259,399	13,914
Commercial or Small	30,436	1,180	1,728	2,555	26,705	2,624
Industrial or Large	6,557	94	359	509	5,824	188
Other	173	25	60	90	1,893	164
Total Ultimate Consumers	560,897	7,356	12,670	24,982	287,821	16,890
Sales for the Year (megawatthours)						
Residential	4,723,129	99,431	145,555	309,891	4,118,468	186,402
Commercial or Small	718,069	14,938	40,742	64,356	673,493	30,271
Industrial or Large	6,537,451	29,408	479,455	501,844	5,740,353	177,738
Other	118,744	2,812	8,303	9,826	106,279	5,811
Total to Ultimate Consumers	12,097,393	216,589	674,055	885,897	10,640,516	400,222
Sales for Resale	0	0	0	0	0	0
Total Sales	12,097,393	216,589	674,055	885,897	10,640,516	400,222
Oper Revenue for the Year (thous)						
Residential	267,489	5,577	8,314	17,420	239,066	11,482
Commercial or Small	48,935	972	2,585	3,940	43,559	2,159
Industrial or Large	327,739	5,252	22,910	23,681	276,924	9,120
Other	10,080	242	549	744	9,179	453
Total to Ultimate Consumers	674,217	12,043	34,358	45,965	567,648	23,194
Sales for Resale	0	0	0	0	0	0
Total Revenue From Sales of Elec	674,217	12,043	34,358	45,965	567,648	23,194

Note: Totals may not equal sums of components because of independent rounding.

Source: Energy Information Administration, Form EIA-881, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Tennessee Oak Ridge City of December 31	Tennessee Paris City of December 31	Tennessee Pulaski City of December 31	Tennessee Ripley City of December 31	Tennessee Rockwood City of December 31	Tennessee Sevier County Electric System December 31
Number of Consumers						
Residential	12,858	14,101	10,183	5,287	10,017	24,539
Commercial or Small	1,373	3,058	1,890	1,064	1,514	5,497
Industrial or Large	314	211	170	107	134	841
Other	51	46	33	88	36	297
Total Ultimate Consumers	14,596	17,416	12,226	6,546	11,701	31,474
Sales for the Year (megawatthours)						
Residential	177,175	219,998	152,016	69,240	159,075	390,170
Commercial or Small	35,577	37,438	25,626	17,365	21,475	105,038
Industrial or Large	247,437	174,207	214,508	142,848	93,399	410,949
Other	5,866	7,238	5,242	3,944	8,771	9,197
Total to Ultimate Consumers	466,055	438,881	397,392	233,397	277,719	905,354
Sales for Resale	0	0	0	0	0	0
Total Sales	466,055	438,881	397,392	233,397	277,719	905,354
Operating Revenues for the Year (thous)						
Residential	10,161	11,773	8,951	3,610	8,842	22,387
Commercial or Small	2,257	2,386	1,785	1,038	1,497	7,075
Industrial or Large	12,797	8,568	10,690	7,060	4,879	22,240
Other	632	631	372	298	340	592
Total to Ultimate Consumers	25,847	23,358	21,811	12,207	16,268	62,274
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	25,847	23,358	21,811	12,207	16,268	62,274

Item	Tennessee Shelbyville City of December 31	Tennessee Springfield City of December 31	Tennessee Sweetwater City of December 31	Tennessee Tulahoma Board of Pub Util December 31	Tennessee Union City City of December 31	Tennessee Weakley County Mun Elec Sys December 31
Number of Consumers						
Residential	6,330	4,959	5,359	7,503	4,906	15,164
Commercial or Small	912	758	1,221	1,258	789	2,771
Industrial or Large	185	146	106	185	135	283
Other	28	13	22	37	11	96
Total Ultimate Consumers	7,455	5,876	6,708	8,983	5,842	18,318
Sales for the Year (megawatthours)						
Residential	83,866	89,234	81,254	114,503	62,985	253,401
Commercial or Small	20,521	18,895	15,809	28,739	17,255	34,619
Industrial or Large	215,668	113,749	88,782	118,172	283,655	167,846
Other	3,263	4,648	4,118	4,319	2,957	6,890
Total to Ultimate Consumers	323,307	294,524	189,943	264,733	348,854	462,656
Sales for Resale	0	0	0	0	0	0
Total Sales	323,307	294,524	189,943	264,733	348,854	462,656
Operating Revenues for the Year (thous)						
Residential	4,894	4,218	4,659	6,442	3,381	14,382
Commercial or Small	1,312	1,150	1,041	1,576	1,002	2,280
Industrial or Large	10,534	5,922	4,604	8,109	10,360	9,896
Other	271	345	306	387	241	522
Total to Ultimate Consumers	17,011	11,635	10,610	14,514	14,984	26,080
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	17,011	11,635	10,610	14,514	14,984	26,080

Note: Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Texas Austin City of December 31	Texas Brenham City of December 31	Texas Brownsville Public Util Board December 31	Texas Bryan City of December 31	Texas College Station City of December 31	Texas Denton City of December 31
Number of Consumers						
Residential	259,709	4,461	26,999	29,346	21,215	25,309
Commercial or Small	31,027	1,083	2,529	4,091	1,892	3,308
Industrial or Large	9	30	1,539	81	0	0
Other	678	1	0	284	0	1,297
Total Ultimate Consumers	291,421	6,575	31,067	33,992	23,107	29,914
Sales for the Year (megawatt-hours)						
Residential	2,729,183	63,170	295,270	361,167	235,097	266,352
Commercial or Small	3,667,429	52,519	27,882	204,724	228,178	517,324
Industrial or Large	645,287	125,318	387,546	180,479	0	0
Other	271,552	1,443	0	50,678	0	36,774
Total to Ultimate Consumers	7,333,451	252,450	710,698	797,048	463,275	842,450
Sales for Resale	254,495	0	0	435,428	0	157,810
Total Sales	7,687,946	252,450	710,698	1,232,477	463,275	1,000,260
Operating Revenue for the Year (thous)						
Residential	192,600	3,888	18,001	27,656	17,612	22,297
Commercial or Small	235,779	3,210	2,220	15,305	15,134	32,093
Industrial or Large	31,514	4,897	21,939	8,712	0	0
Other	18,900	81	0	3,541	0	3,136
Total to Ultimate Consumers	478,793	12,086	42,169	55,214	32,746	57,526
Sales for Resale	6,918	0	0	24,502	0	6,896
Total Revenue From Sales of Elec	485,711	12,086	42,169	79,716	32,746	64,422

Item	Texas Floresville City of December 31	Texas Garland City of December 31	Texas Georgetown City of December 31	Texas Greenville Electric Util Sys December 31	Texas Kerrville Public Utility Board December 31	Texas Lower Colorado River Authority December 31
Number of Consumers						
Residential	7,216	58,625	7,055	9,916	14,180	5
Commercial or Small	1,784	3,838	1,044	1,797	2,741	21
Industrial or Large	1	1,078	42	3	0	12
Other	1,560	427	28	2	137	0
Total Ultimate Consumers	10,602	61,968	8,169	11,718	17,058	38
Sales for the Year (megawatt-hours)						
Residential	63,091	879,055	68,665	106,339	185,388	61
Commercial or Small	47,151	70,114	48,628	289,691	158,223	899
Industrial or Large	719	775,759	28,170	57,704	0	172,724
Other	1,442	103,357	4,611	2,283	5,772	0
Total to Ultimate Consumers	142,403	1,828,285	180,072	455,927	347,393	173,644
Sales for Resale	0	841,078	0	46,367	0	9,365,320
Total Sales	142,403	2,669,363	180,072	492,294	347,393	9,538,964
Operating Revenue for the Year (thous)						
Residential	6,557	67,303	6,648	8,034	12,186	5
Commercial or Small	3,339	5,603	3,372	16,328	9,596	62
Industrial or Large	61	44,116	1,650	2,804	0	6,431
Other	253	5,596	281	258	305	0
Total to Ultimate Consumers	10,200	122,619	12,151	27,422	22,089	8,468
Sales for Resale	0	25,889	0	2,609	0	370,860
Total Revenue From Sales of Elec	10,200	148,508	12,151	29,931	22,089	377,438

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Texas Lubbock City of December 31	Texas New Braunfels City of December 31	Texas San Rayburn Municipal Pwr Agcy December 31	Texas San Antonio Public Service Bd December 31	Texas San Marcos City of December 31	Texas Seguin City of December 31
Number of Consumers						
Residential	42,008	14,918	0	445,654	11,321	8,438
Commercial or Small	5,226	2,313	0	60,385	2,218	1,015
Industrial or Large	78	11	0	1,437	9	7
Other	885	200	0	4,505	115	51
Total Ultimate Consumers	49,997	17,442	0	501,981	13,661	7,511
Sales for the Year (megawatthours)						
Residential	384,518	212,457	0	5,292,751	123,291	68,080
Commercial or Small	220,191	161,589	0	2,161,450	125,468	61,865
Industrial or Large	238,769	358,999	0	3,729,904	82,890	48,728
Other	134,305	29,685	0	1,842,959	8,447	7,007
Total to Ultimate Consumers	977,783	762,731	0	13,027,064	340,094	185,780
Sales for Resale	0	0	824,275	472,854	0	0
Total Sales	977,783	762,731	824,275	13,499,928	340,094	185,780
Oper Revenues for the Year (thous)						
Residential	24,838	12,416	0	347,085	8,471	4,978
Commercial or Small	12,278	9,653	0	132,528	7,614	4,288
Industrial or Large	10,220	14,468	0	169,903	4,039	2,769
Other	9,517	1,731	0	87,157	626	459
Total to Ultimate Consumers	54,151	38,278	0	736,673	20,650	12,494
Sales for Resale	0	0	28,328	15,289	0	0
Total Revenues From Sales of Elec	54,151	38,278	28,328	751,912	20,650	12,494

Item	Texas Texas Municipal Power Agency December 31	Texas Toledo Bend Project Joint Oper December 31	Texas Weatherford Mun Utility System December 31	Utah Bountiful City City of December 31	Utah Intermountain Power Agency December 31	Utah Logan City of December 31
Number of Consumers						
Residential	0	0	9,982	12,102	0	11,568
Commercial or Small	0	0	895	896	0	1,037
Industrial or Large	0	0	19	1	0	0
Other	0	0	822	276	0	2
Total Ultimate Consumers	0	0	8,821	13,377	0	12,607
Sales for the Year (megawatthours)						
Residential	0	0	91,375	110,030	0	68,856
Commercial or Small	0	0	50,081	54,754	0	161,255
Industrial or Large	0	0	62,370	52,295	0	0
Other	0	0	20,720	31,852	0	45,850
Total to Ultimate Consumers	0	0	214,526	248,931	0	280,961
Sales for Resale	2,876,784	295,608	0	0	12,191,294	0
Total Sales	2,876,784	295,608	214,526	248,931	12,191,294	280,961
Oper Revenues for the Year (thous)						
Residential	0	0	8,285	8,181	0	4,389
Commercial or Small	0	0	3,805	2,807	0	9,232
Industrial or Large	0	0	3,056	1,548	0	0
Other	0	0	1,427	1,950	0	2,766
Total to Ultimate Consumers	0	0	14,414	12,186	0	16,397
Sales for Resale	145,085	5,912	0	0	857,220	0
Total Revenues From Sales of Elec	145,085	5,912	14,414	12,186	857,220	16,397

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-981, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	12,370	24,298	11,761	0	0	15,209
Commercial or Small	2,281	3,191	2,142	0	0	2,887
Industrial or Large	0	1	0	0	0	698
Other	270	0	88	0	0	1
Total Ultimate Consumers	14,921	27,490	14,001	0	0	18,775
Sales for the Year (megawatthours)						
Residential	87,583	158,337	144,458	0	0	56,491
Commercial or Small	198,976	272,695	155,330	0	0	20,229
Industrial or Large	0	106,440	0	0	0	217,642
Other	8,275	0	13,962	0	0	2,720
Total to Ultimate Consumers	294,844	535,472	313,750	0	0	327,082
Sales for Resale	0	0	0	1,941,096	833,171	67,670
Total Sales	294,844	535,472	313,750	1,941,096	833,171	395,052
Oper Revenue for the Year (thous)						
Residential	6,661	11,384	7,608	0	0	7,517
Commercial or Small	12,073	17,087	8,714	0	0	2,776
Industrial or Large	0	5,077	0	0	0	23,381
Other	377	0	742	0	0	446
Total to Ultimate Consumers	18,111	33,548	17,064	0	0	34,131
Sales for Resale	0	0	0	45,117	31,276	4,479
Total Revenue From Sales of Elec	18,111	33,548	17,064	45,117	31,276	38,610

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	0	5,147	12,700	29,534	11,743	10,955
Commercial or Small	0	785	1,653	3,560	2,151	1,650
Industrial or Large	0	29	278	73	11	70
Other	0	0	26	4,438	142	1
Total Ultimate Consumers	0	5,971	14,858	37,605	14,047	12,676
Sales for the Year (megawatthours)						
Residential	0	88,520	180,652	428,975	123,278	154,621
Commercial or Small	0	30,850	31,838	231,895	214,858	47,006
Industrial or Large	0	104,950	297,188	96,874	124,462	73,912
Other	0	0	6,654	47,644	62,841	1,422
Total to Ultimate Consumers	0	204,320	626,210	805,168	525,559	276,681
Sales for Resale	119,670	0	0	0	0	0
Total Sales	119,670	204,320	626,210	805,168	525,559	276,681
Oper Revenue for the Year (thous)						
Residential	0	4,448	10,781	24,422	7,980	10,821
Commercial or Small	0	2,101	2,012	12,584	13,728	3,241
Industrial or Large	0	6,280	13,209	4,418	6,958	4,974
Other	0	0	550	2,567	4,185	90
Total to Ultimate Consumers	0	11,607	26,552	43,972	32,444	18,326
Sales for Resale	7,875	0	0	0	0	0
Total Revenue From Sales of Elec	7,875	11,607	26,552	43,972	32,444	18,326

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 26. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,823	6,012	9,765	4,519	7,000	5,078
Commercial or Small	222	681	1,523	535	1,174	951
Industrial or Large	5	21	99	2	48	1
Other	147	12	2	316	1	54
Total Ultimate Consumers	8,197	6,726	11,379	5,372	8,311	6,084
Sales for the Year (megawatthours)						
Residential	88,845	67,318	115,195	47,041	111,871	51,355
Commercial or Small	89,696	24,944	60,234	31,392	82,268	50,536
Industrial or Large	26,058	187,095	137,629	9,674	25,435	16,261
Other	11,781	6,038	17,329	132,970	1,085	43,980
Total to Ultimate Consumers	197,460	295,396	330,347	221,077	220,459	181,512
Sales for Resale	0	0	0	0	0	0
Total Sales	197,460	295,396	330,347	221,077	220,459	181,512
Oper Revenue for the Year (thous)						
Residential	5,479	4,105	6,999	2,840	4,499	2,830
Commercial or Small	3,353	1,534	3,544	1,800	3,345	2,617
Industrial or Large	1,182	7,818	5,831	385	944	655
Other	637	421	1,055	6,500	27	1,467
Total to Ultimate Consumers	10,651	13,878	17,529	11,535	8,868	7,399
Sales for Resale	0	0	0	0	0	0
Total Revenue From Sales of Elec	10,651	13,878	17,529	11,535	8,868	7,399

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Cowlitz County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,845	30,250	27,721	21,698	110,714	35,718
Commercial or Small	1,372	3,553	4,176	2,992	8,695	4,630
Industrial or Large	7	774	23	181	16	89
Other	1	8	575	124	59	43
Total Ultimate Consumers	9,326	34,583	32,495	25,005	119,418	40,480
Sales for the Year (megawatthours)						
Residential	126,843	580,524	226,442	329,312	1,829,785	689,369
Commercial or Small	88,447	427,933	375,585	55,272	1,053,115	331,218
Industrial or Large	410,539	373,687	274,414	75,078	582,578	3,677,562
Other	2,952	2,845	25,377	12,498	35,689	9,203
Total to Ultimate Consumers	630,681	1,386,299	901,818	472,160	3,491,167	4,707,352
Sales for Resale	0	0	7,523,135	0	0	16,722
Total Sales	630,681	1,386,299	9,424,953	472,160	3,491,167	4,724,074
Oper Revenue for the Year (thous)						
Residential	6,285	30,943	13,483	17,821	84,838	20,022
Commercial or Small	3,084	16,120	9,534	2,951	37,603	12,916
Industrial or Large	12,588	10,958	4,498	3,081	15,443	102,694
Other	119	371	862	587	2,278	348
Total to Ultimate Consumers	22,074	60,391	28,185	24,440	139,960	135,980
Sales for Resale	0	0	103,167	0	0	327
Total Revenue From Sales of Elec	22,074	60,391	131,322	24,440	139,960	136,277

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Greys Harbor Cnty December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Number of Consumers						
Residential	11,519	12,312	32,488	7,394	20,430	14,489
Commercial or Small	899	2,448	4,497	1,227	3,085	2,131
Industrial or Large	1	0	37	180	84	6
Other	755	1,316	608	225	655	1,945
Total Ultimate Consumers	35,173	16,074	37,630	9,006	24,254	18,589
Sales for the Year (megawatthours)						
Residential	270,469	217,589	508,031	105,216	335,484	281,277
Commercial or Small	105,270	289,174	230,805	24,533	121,512	184,593
Industrial or Large	240,822	0	289,065	127,440	153,320	53,885
Other	63,781	126,969	3,339	23,379	61,075	66,809
Total to Ultimate Consumers	680,342	631,742	1,031,239	280,568	671,391	566,664
Sales for Resale	2,813,615	0	400,134	0	0	0
Total Sales	3,496,957	631,742	1,431,371	280,568	671,391	566,664
Oper Revenues for the Year (thous)						
Residential	4,580	11,417	24,588	5,892	14,368	7,140
Commercial or Small	1,755	11,744	11,543	1,356	5,402	5,845
Industrial or Large	3,807	0	10,307	4,556	5,997	1,231
Other	859	4,067	474	943	2,679	1,269
Total to Ultimate Consumers	11,101	27,228	46,912	12,779	28,577	15,306
Sales for Resale	21,160	0	9,297	0	0	0
Total Revenues From Sales of Elec	32,261	27,228	56,209	12,779	28,577	15,306

Item	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacifi County December 31	Washington PUD No 3 of Mason County December 31
Number of Consumers						
Residential	5,038	204,702	0	24,889	12,817	22,675
Commercial or Small	620	19,855	0	2,707	1,406	1,694
Industrial or Large	10	90	1	1,808	2	1
Other	30	1,007	0	53	934	71
Total Ultimate Consumers	6,698	225,657	1	29,459	14,759	24,341
Sales for the Year (megawatthours)						
Residential	98,454	3,044,169	0	574,936	165,967	305,641
Commercial or Small	34,781	1,729,751	0	485,708	58,915	127,628
Industrial or Large	785,878	985,950	171,859	1,777,145	23,498	62,002
Other	1,788	16,274	0	4,472	23,592	1,810
Total to Ultimate Consumers	900,701	5,771,544	171,859	2,843,259	259,982	497,082
Sales for Resale	144,060	89,283	0	5,619,043	0	3,208
Total Sales	1,044,761	6,860,807	171,859	8,462,303	259,982	500,290
Oper Revenues for the Year (thous)						
Residential	3,057	165,820	0	14,347	8,192	15,947
Commercial or Small	862	76,578	0	9,813	3,201	6,341
Industrial or Large	17,583	33,238	4,089	23,917	843	2,143
Other	78	1,420	0	459	1,401	102
Total to Ultimate Consumers	21,486	267,056	4,088	48,536	13,637	24,533
Sales for Resale	1,384	2,305	0	44,826	0	110
Total Revenues From Sales of Elec	22,870	269,361	4,088	93,362	13,637	24,643

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #25 December 31	Washington Washington Pub Per Supply Sys December 31	Wisconsin Badger Power Marketing Auth December 31
Number of Consumers						
Residential	14,679	301,679	123,751	6,436	0	0
Commercial or Small	1,070	29,648	10,150	519	0	0
Industrial or Large	228	286	1,674	0	0	0
Other	422	2,012	290	39	0	0
Total Ultimate Consumers	16,399	333,625	135,855	6,996	0	0
Sales for the Year (megawatt-hours)						
Residential	265,940	3,157,206	1,764,220	119,660	0	0
Commercial or Small	53,949	3,402,509	323,713	46,497	0	0
Industrial or Large	304,121	1,376,259	2,710,255	0	0	0
Other	3,709	936,087	634,708	6,807	0	0
Total to Ultimate Consumers	629,719	6,874,059	5,332,897	174,964	0	0
Sales for Resale	0	0	566,402	0	6,796,193	267,800
Total Sales	629,719	6,874,059	5,919,299	174,964	6,796,193	267,800
Operating Revenues for the Year (thous)						
Residential	13,474	119,280	75,068	4,954	0	0
Commercial or Small	2,360	126,962	13,999	2,073	0	0
Industrial or Large	10,662	45,674	76,648	0	0	0
Other	244	41,865	15,428	276	0	0
Total to Ultimate Consumers	26,760	332,801	181,343	7,333	0	0
Sales for Resale	0	0	18,290	0	575,745	10,386
Total Revenues From Sales of Elec	26,760	332,801	199,633	7,333	575,745	10,386

Item	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Mankato Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric & Water Util December 31
Number of Consumers						
Residential	2,809	9,148	14,233	9,958	6,141	2,892
Commercial or Small	408	854	1,708	1,689	571	348
Industrial or Large	34	30	104	35	81	22
Other	2	3	2	129	6	45
Total Ultimate Consumers	3,252	10,135	16,047	11,820	6,779	3,307
Sales for the Year (megawatt-hours)						
Residential	24,364	97,459	68,409	66,814	44,653	24,042
Commercial or Small	11,045	44,741	54,468	64,614	6,601	12,883
Industrial or Large	96,329	514,026	329,663	147,315	490,219	122,624
Other	1,418	1,925	10,439	6,491	2,737	3,184
Total to Ultimate Consumers	133,156	658,152	462,989	307,434	539,700	162,713
Sales for Resale	0	0	696	0	3,100	0
Total Sales	133,156	658,152	463,685	307,434	542,800	162,713
Operating Revenues for the Year (thous)						
Residential	1,626	4,299	5,478	3,994	2,987	1,563
Commercial or Small	772	2,062	3,186	3,029	632	576
Industrial or Large	4,245	17,331	13,751	5,342	17,809	5,293
Other	107	163	626	495	200	223
Total to Ultimate Consumers	6,649	23,875	23,043	12,861	21,706	7,917
Sales for Resale	0	0	22	0	1,215	0
Total Revenues From Sales of Elec	6,649	23,875	23,065	12,861	22,924	7,917

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Sherrano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay Combined UEs December 31
Number of Consumers						
Residential	5,493	5,331	2,883	3,557	2,862	5,233
Commercial or Small	818	622	570	582	327	1,075
Industrial or Large	89	64	41	100	38	41
Other	85	10	22	24	204	47
Total Ultimate Consumers	6,485	6,027	3,521	4,673	3,229	7,396
Sales for the Year (megawatt-hours)						
Residential	45,891	53,279	25,495	28,562	18,548	45,354
Commercial or Small	20,740	16,047	23,842	16,248	8,695	30,981
Industrial or Large	94,172	82,742	128,772	141,811	159,511	47,390
Other	2,543	3,931	1,727	1,984	3,235	3,370
Total to Ultimate Consumers	164,346	154,999	179,836	187,605	190,989	127,095
Sales for Resale	0	0	0	0	0	0
Total Sales	164,346	154,999	179,836	187,605	190,989	127,095
Operating Revenues for the Year (thous)						
Residential	2,898	2,898	1,310	1,755	891	2,876
Commercial or Small	1,228	894	1,282	1,027	405	1,906
Industrial or Large	4,818	3,418	5,052	5,024	5,965	2,406
Other	221	275	107	162	185	252
Total to Ultimate Consumers	8,965	7,485	7,751	8,968	7,446	7,450
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	8,965	7,484	7,751	8,968	7,445	7,450

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapid W W & L Comm December 31	Wyoming Gillette City of December 31	Wyoming Wyoming Municipal Power Agency December 31
Number of Consumers					
Residential	6,059	0	10,103	7,980	0
Commercial or Small	913	0	1,346	218	0
Industrial or Large	25	0	28	0	0
Other	52	0	12	1	0
Total Ultimate Consumers	6,949	0	11,489	8,197	0
Sales for the Year (megawatt-hours)					
Residential	52,936	0	82,001	58,162	0
Commercial or Small	34,422	0	55,153	98,837	0
Industrial or Large	58,663	0	63,504	0	0
Other	3,815	0	4,989	1,325	0
Total to Ultimate Consumers	149,736	0	195,607	159,124	0
Sales for Resale	0	3,039,668	0	0	203,416
Total Sales	149,736	3,039,668	195,607	159,124	203,416
Operating Revenues for the Year (thous)					
Residential	2,898	0	4,231	4,529	0
Commercial or Small	1,799	0	3,052	5,597	0
Industrial or Large	2,443	0	2,269	0	0
Other	239	0	335	80	0
Total to Ultimate Consumers	7,379	0	9,946	10,206	0
Sales for Resale	0	113,245	0	0	5,751
Total Revenues From Sales of Elec	7,379	113,245	9,946	10,206	5,751

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-881, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994
(Megawatthours)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utah Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Oulman Power Board June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	2,416,056	469,971	329,164	726,982	343,413	324,324
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	2,416,056	469,971	329,164	726,982	343,413	324,324
Disposition of Energy						
Sales to Ultimate Consumers	0	467,191	298,679	670,458	326,704	309,312
Requirements Sales for Resale	2,416,056	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	480	60
Losses	0	12,780	30,606	58,628	17,229	14,951
Total Disposition	2,416,056	469,971	329,164	726,982	343,413	324,324

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riverside Utility) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	1,463,725	828,115	1,087,635	527,611	326,954	234,148
Purchases from Nonutility	0	86,088	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,463,725	1,014,213	1,087,635	527,611	326,954	234,148
Disposition of Energy						
Sales to Ultimate Consumers	1,422,924	935,250	1,013,507	499,165	309,614	222,238
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	31,828	0	0	0	0
Used by Utility (excluding station use)	0	7,369	419	0	208	189
Losses	40,601	38,578	73,709	28,445	16,932	11,712
Total Disposition	1,463,725	1,014,213	1,087,635	527,611	326,954	234,148

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Mobile Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	136,626	3,990,602	208,170	318,169	356,892	433,151
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	136,626	3,990,602	208,170	318,169	356,892	433,151
Disposition of Energy						
Sales to Ultimate Consumers	130,669	3,799,055	195,847	298,347	350,241	409,610
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	592	291	0	310	0
Losses	5,758	181,216	12,082	19,522	16,340	23,541
Total Disposition	136,626	3,990,602	208,170	318,169	356,892	433,161

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Alabama Sylacauga Utilities Board	Alabama Troy City of	Alabama Tuskegee City of	Alaska Alaska Energy Authority	Alaska Anchorage City of	Alaska Fairbanks City of
Item	September 30	September 30	September 30	June 30	December 31	December 31
Sources of Energy						
Steam	0	0	0	0	145,195	108,397
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	711,933	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	572,187	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	711,933	717,382	108,397
Purchases from Utility	181,885	228,984	155,717	0	173,570	35,313
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	237,637	0	0
Delivered	0	0	0	237,637	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	181,885	228,984	155,717	711,933	890,952	143,710
Disposition of Energy						
Sales to Ultimate Consumers	170,525	207,198	139,863	0	829,610	141,415
Requirements Sales for Resale	0	0	0	706,575	26,959	0
Nonrequirements Sales for Resale	0	0	0	5,358	0	0
Furnished Without Charge	0	7,894	5,851	0	0	0
Used by Utility (excluding station use)	0	6,478	0	0	0	0
Losses	11,167	8,326	10,203	0	34,373	2,299
Total Disposition	181,692	229,806	155,917	711,933	890,952	143,714

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No.2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj. Ap I & P Dist April 30
Sources of Energy						
Steam	0	0	0	0	0	14,339,385
Nuclear	0	0	0	0	0	3,344,038
Hydro-Conventional	74,512	0	0	0	0	284,240
Hydro-Pumped Storage	0	0	0	0	0	157,150
Other	1,674	0	0	0	0	287,175
(Less) Energy for Pumping	0	0	0	0	0	224,488
Total Net Generation	76,186	0	0	0	0	18,167,498
Purchases from Utility	75,915	855,926	167,730	342,080	548,932	2,414,793
Purchases from Nonutility	49	0	0	0	0	155
Power Exchanges						
Received	0	0	0	0	0	250,894
Delivered	0	0	0	0	0	148,340
Net Exchanges	0	0	0	0	0	102,554
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	119,101
Delivered	0	0	0	0	0	114,479
Net Transmission for Others	0	0	0	0	0	4,622
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	152,101	855,926	167,730	342,080	548,932	20,689,694
Disposition of Energy						
Sales to Ultimate Consumers	148,229	0	149,457	323,376	498,467	16,055,288
Requirements Sales for Resale	0	758,397	0	701	0	3,862,478
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	888	0	363	0	0	0
Losses	3,133	85,529	17,910	15,001	50,445	988,607
Total Disposition	152,101	855,926	167,730	342,080	548,932	20,689,694

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Arizona Tohono O'odham Utility Auth	Arkansas Benton City of	Arkansas Bentonville City of	Arkansas Clarksville Light & Water Co	Arkansas Comrey Corp	Arkansas Hope City of
Item	December 31	December 31	December 31	September 30	December 31	December 31
Sources of Energy						
Steam	0	0	0	0	350,785	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	350,785	0
Purchases from Utility	90,113	167,793	231,194	190,132	201,932	200,304
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	90,113	167,793	231,194	190,132	552,717	200,304
Disposition of Energy						
Sales to Ultimate Consumers	90,067	157,196	226,033	192,661	509,837	185,517
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	1,767	0	3,859
Used by Utility (excluding station use)	180	0	0	2,857	0	2,132
Losses	3,858	10,595	5,161	3,327	42,880	8,798
Total Disposition	90,113	167,793	231,194	190,132	552,717	200,304

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Sources of Energy						
Steam	274,353	0	0	0	0	175,303
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	134,820	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	487	129	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	274,353	134,820	487	129	0	175,303
Purchases from Utility	668,138	706,229	181,235	375,626	197,619	152,372
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	70,451	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	70,451	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	912,940	842,919	181,702	375,655	197,619	327,765
Disposition of Energy						
Sales to Ultimate Consumers	802,715	786,976	178,572	353,790	192,550	292,439
Requirements Sales for Resale	40,910	0	0	0	0	0
Nonrequirements Sales for Resale	31,870	0	0	0	0	0
Furnished Without Charge	7,198	0	2,589	2,140	0	1,548
Used by Utility (excluding station use)	0	0	560	0	0	4,973
Losses	30,944	45,942	0	19,725	5,269	28,807
Total Disposition	912,940	842,918	181,702	375,655	197,619	327,765

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	California	California	California	California	California	California
Item	Alameda City of	Anaheim City of	Arizona City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	195,135	1,303,634	0
Nuclear	0	787,897	0	0	0	0
Hydro-Conventional	0	0	0	0	1,685,847	0
Hydro-Pumped Storage	0	0	0	0	942,154	0
Other	0	4,169	0	4,697	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	791,806	0	199,723	4,131,635	0
Purchases from Utility	495,457	2,459,510	327,005	540,397	1,120,934	219,687
Purchases from Nonutility	0	0	0	4,606	4,699	0
Power Exchanges						
Received	0	500	0	7,450	3,585,217	0
Delivered	0	29,556	0	10,232	1,738,629	0
Net Exchanges	0	-29,056	0	-2,742	1,858,594	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	-166,121	0	-39,458	0	0
Total Net Energy Generated and Received	495,457	3,057,139	327,005	1,002,615	7,115,762	219,687
Disposition of Energy						
Sales to Ultimate Consumers	478,706	2,209,793	187,783	653,067	0	209,197
Requirements Sales for Resale	0	0	120,130	4,044	2,256,573	0
Nonrequirements Sales for Resale	0	793,294	0	616	0	0
Furnished Without Charge	0	0	2,184	0	0	0
Used by Utility (excluding station use)	0	0	0	0	4,643,246	0
Losses	16,751	114,052	16,908	44,699	215,943	11,490
Total Disposition	495,457	3,057,139	327,005	1,002,615	7,115,762	219,687

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California Glendale City of June 90	California Imperial Irrigation District December 91	California Kings River Conservation Dist June 90	California Lassen Municipal Utility Dist June 90	California Lock City of June 90	California Los Angeles City of June 90
Sources of Energy						
Steam	125,463	370,173	0	0	0	10,881,887
Nuclear	0	0	0	0	0	1,084,888
Hydro-Conventional	0	296,434	446,578	0	0	524,780
Hydro-Pumped Storage	0	0	0	0	0	872,100
Other	49,271	8,038	0	0	0	15,336
(Less) Energy for Pumping	0	0	0	0	0	951,103
Total Net Generation	174,734	674,645	446,578	0	0	12,417,458
Purchases from Utility	983,614	2,738,063	0	138,700	374,256	11,176,595
Purchases from Nonutility	0	0	0	0	0	318,585
Power Exchanges						
Received	0	0	0	0	0	300
Delivered	0	0	0	0	0	1,072,969
Net Exchanges	0	0	0	0	0	-1,072,569
Transmission for Others (Wholesale)						
Received	0	3,983,421	0	351,987	0	14,098,393
Delivered	0	3,891,767	0	351,987	0	14,041,380
Net Transmission for Others	0	71,654	0	0	0	56,973
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,158,348	3,481,360	446,578	138,700	374,256	22,899,032
Disposition of Energy						
Sales to Ultimate Consumers	977,604	2,270,528	0	128,803	364,317	20,430,075
Requirements Sales for Resale	21,296	894,288	446,578	0	0	103,297
Nonrequirements Sales for Resale	0	0	0	0	0	653,083
Furnished Without Charge	40,639	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	600	0	0
Losses	89,109	316,539	0	9,287	9,639	1,712,677
Total Disposition	1,128,648	3,481,360	446,578	138,700	374,256	22,899,032

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agency June 30	California Oakdale & South San Joaquin December 31
Sources of Energy						
Steam	0	0	0	991,556	1,248,554	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	258,580	289,580	127,104	0	303,175	313,397
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	166,239	0	6,280	0
(Loss) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	258,580	289,580	292,343	991,556	1,557,009	313,397
Purchases from Utility	0	0	1,751,606	420,010	616,446	0
Purchases from Nonutility	0	0	0	0	145,678	0
Power Exchanges						
Received	0	0	0	0	20,812	0
Delivered	0	0	708	0	2,765	0
Net Exchanges	0	0	-708	0	18,057	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	258,580	289,580	2,043,240	1,411,566	2,337,369	313,397
Disposition of Energy						
Sales to Ultimate Consumers	0	0	1,841,346	0	0	0
Requirements Sales for Resale	257,385	289,580	16,330	1,200,082	2,337,359	310,328
Nonrequirements Sales for Resale	0	0	36,716	211,504	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	4,540	0	0	0
Losses	1,192	0	142,309	0	0	3,071
Total Disposition	258,580	289,580	2,043,240	1,411,566	2,337,369	313,397

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Sources of Energy						
Steam	0	0	267,671	0	10,250	0
Nuclear	0	0	0	0	0	276,085
Hydro-Conventional	285,927	0	7,615	454,026	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	285,927	0	265,286	454,026	10,250	276,085
Purchases from Utility	0	1,078,885	863,165	0	755,288	1,511,046
Purchases from Nonutility	0	0	691	0	0	0
Power Exchanges						
Received	0	0	0	0	0	1,682
Delivered	0	0	0	0	0	29,286
Net Exchanges	0	0	0	0	0	-27,604
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	285,927	1,078,885	1,228,142	454,026	765,548	1,759,507
Disposition of Energy						
Sales to Ultimate Consumers	0	1,046,831	1,076,202	0	841,582	1,539,000
Requirements Sales for Resale	285,927	0	94,602	0	84,624	107,384
Nonrequirements Sales for Resale	0	0	0	451,680	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	0	32,034	116,436	2,346	36,462	122,123
Total Disposition	285,927	1,078,865	1,228,142	454,026	765,548	1,759,507

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Sources of Energy						
Steam	0	332,370	0	0	1,991,022	0
Nuclear	0	0	0	0	1,111,663	0
Hydro-Conventional	0	738,745	1,373,673	101,573	0	287,735
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	13,760	0	48,344	0	-115
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	1,084,875	1,373,673	149,917	3,102,685	287,620
Purchases from Utility	576,318	7,874,448	634,274	2,211,363	102,447	1,328,671
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	1,207
Delivered	0	11,928	0	0	0	1,144
Net Exchanges	0	-11,928	0	0	0	63
Transmission for Others (Wheeling)						
Received	0	0	0	210,769	0	614
Delivered	0	0	0	214,985	0	3,682
Net Transmission for Others	0	0	0	-4,216	0	-3,078
Transmission by Others Losses	0	2,932	0	0	0	-25,253
Total Net Energy Generated and Received	576,318	8,960,327	2,007,947	2,355,094	3,205,132	1,588,024
Disposition of Energy						
Sales to Ultimate Consumers	556,103	8,459,156	573,576	2,179,184	0	1,206,966
Requirements Sales for Resale	0	0	1,034,651	27,920	3,205,132	275,662
Nonrequirements Sales for Resale	0	750	330,547	7,460	0	5,240
Furnished Without Charge	0	0	2,494	8,912	0	0
Used by Utility (excluding station use)	0	20,057	11,857	0	0	10,739
Losses	20,215	470,384	54,822	132,598	0	51,217
Total Disposition	576,318	8,960,327	2,007,947	2,355,094	3,205,132	1,588,024

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	0	0	0	2,814,032	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	1,082,840	0	21,202	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	9,005	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	9,005	1,082,840	0	2,835,134	0	0
Purchases from Utility	1,063,288	0	307,759	648,443	939,061	167,816
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	1,976	0	0
Delivered	0	0	0	667	0	0
Net Exchanges	0	0	0	1,311	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	31,074	0	0
Delivered	0	0	0	31,074	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,072,293	1,082,840	307,759	3,465,948	939,061	167,816
Disposition of Energy						
Sales to Ultimate Consumers	1,031,708	0	0	3,159,401	909,329	154,776
Requirements Sales for Resale	0	1,080,834	262,089	126,060	0	0
Nonrequirements Sales for Resale	0	0	0	44,084	0	0
Furnished Without Charge	0	0	0	0	6,446	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	40,590	1,908	26,720	145,443	23,250	12,840
Total Disposition	1,072,298	1,082,840	307,759	3,465,988	939,061	167,816

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Sources of Energy						
Steam	0	0	2,885,343	0	0	0
Nuclear	0	0	0	102,441	0	0
Hydro-Conventional	3,587	63	0	0	0	9,454
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	3,587	63	2,885,343	102,441	0	9,454
Purchases from Utility	494,217	406,852	737,029	704,354	641,822	297,260
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	12,477	312,881	0	0
Delivered	0	0	12,477	18,459	0	0
Net Exchanges	0	0	0	298,528	0	0
Transmission for Others (Wheeling)						
Received	7,214	0	0	0	0	0
Delivered	7,178	0	0	0	0	0
Net Transmission for Others	38	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	497,820	406,915	3,622,372	1,103,323	641,822	306,714
Disposition of Energy						
Sales to Ultimate Consumers	478,714	390,751	0	0	618,771	285,442
Requirements Sales for Resale	0	0	2,955,439	1,101,568	5,805	0
Nonrequirements Sales for Resale	0	0	589,209	0	0	0
Furnished Without Charge	8,475	5,177	0	0	638	0
Used by Utility (excluding station use)	0	0	0	0	877	0
Losses	12,631	10,887	67,724	1,767	15,731	21,272
Total Disposition	497,820	406,915	3,622,372	1,103,323	641,822	306,714

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Sources of Energy						
Steam	331	292,730	0	0	0	635,414
Nuclear	0	0	0	0	0	438,608
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	13,589
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	331	292,730	0	0	0	1,088,611
Purchases from Utility	582,208	232,538	151,994	307,957	251,945	2,195,790
Purchases from Nonutility	0	59,378	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	582,540	584,646	151,994	307,957	251,945	3,284,401
Disposition of Energy						
Sales to Ultimate Consumers	539,011	536,760	142,735	282,026	250,609	0
Requirements Sales for Resale	0	25,148	0	0	0	3,160,031
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	4,894	0	0
Used by Utility (excluding station use)	0	0	0	2,772	0	0
Losses	23,529	30,720	8,259	18,282	11,335	124,370
Total Disposition	562,540	592,628	151,004	307,957	261,945	3,284,401

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Florida Fort Pierce Utilities Auth	Florida Gainesville Regional Utilities	Florida Homeside City of	Florida Jacksonville Beach City of	Florida Jacksonville Electric Auth	Florida Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam	214,087	1,529,680	0	0	7,659,108	35,009
Nuclear	0	83,980	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	163	4,247	31,342	0	-791	13,524
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	214,180	1,617,867	31,342	0	7,658,317	49,133
Purchases from Utility	336,067	123,675	213,686	539,576	1,856,799	543,834
Purchases from Nonutility	0	0	0	0	10,521	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	-351	0	0	0	0	0
Total Net Energy Generated and Received	549,896	1,741,542	245,008	539,576	9,527,637	593,127
Disposition of Energy						
Sales to Ultimate Consumers	507,100	1,362,015	228,544	511,820	8,817,618	555,461
Requirements Sales for Resale	16,415	178,505	1,285	0	307,542	0
Nonrequirements Sales for Resale	1,298	134,946	610	0	259,220	0
Furnished Without Charge	0	0	0	0	0	1,000
Used by Utility (excluding station use)	1,080	0	4,077	0	17,840	1,942
Losses	23,884	74,876	10,512	27,756	476,417	33,724
Total Disposition	549,686	1,741,542	245,008	539,576	9,527,637	593,127

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30	Florida New Smyrna Beach Utility Comm September 30	Florida Ocala City of September 30
Sources of Energy						
Steam	154,339	157,855	1,791,311	0	0	0
Nuclear	39,015	0	0	40,000	32,281	32,234
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	155,628	147	272,837	0	-185	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	348,982	158,002	2,064,148	40,000	32,096	32,234
Purchases from Utility	488,249	167,104	213,107	325,000	272,506	652,585
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	39,403	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	39,403	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	134,275	0	0	31,310
Delivered	0	0	133,820	0	0	31,310
Net Transmission for Others	0	0	455	0	0	0
Transmission by Others Losses	0	0	0	0	-2,720	0
Total Net Energy Generated and Received	835,225	364,509	2,277,710	374,000	301,882	1,034,789
Disposition of Energy						
Sales to Ultimate Consumers	797,885	345,911	2,111,827	356,935	287,459	978,677
Requirements Sales for Resale	0	1,228	7,895	0	0	0
Nonrequirements Sales for Resale	0	4,889	752	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	11,965	0	0	0	0
Losses	37,340	616	157,148	17,065	14,423	55,022
Total Disposition	835,225	364,609	2,277,710	374,000	301,882	1,034,789

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Florida Orlando Utilities Company September 30	Florida Quincy City of September 30	Florida Ready Creek Improvement Dist September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Sources of Energy						
Steam	4,259,350	0	49,923	0	1,341,958	432,999
Nuclear	444,839	0	0	0	80,046	0
Hydro-Conventional	0	0	0	0	36,033	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	43,377	0	209,472	4,477	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	4,741,576	0	259,405	4,477	1,458,036	432,999
Purchases from Utility	413,081	145,000	663,104	242,057	800,957	221,260
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	309,453	0	0	0	0	0
Delivered	302,039	0	0	0	0	0
Net Transmission for Others	7,414	0	0	0	0	0
Transmission by Others Losses	101	0	0	0	0	-178
Total Net Energy Generated and Received	5,162,172	145,000	921,509	246,534	2,258,992	654,081
Disposition of Energy						
Sales to Ultimate Consumers	3,782,088	196,000	827,979	239,719	2,024,751	524,333
Requirements Sales for Resale	252,449	0	0	0	0	0
Nonrequirements Sales for Resale	1,028,020	0	0	0	132,177	109,669
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	119,520	9,000	89,536	6,815	102,064	20,079
Total Disposition	5,162,172	145,000	921,509	246,534	2,258,992	654,081

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Sources of Energy						
Steam	0	0	0	0	0	-331
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	30,908
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	30,575
Purchases from Utility	942,719	326,102	398,328	267,132	228,206	300,825
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	942,719	326,102	398,328	267,132	228,206	331,400
Disposition of Energy						
Sales to Ultimate Consumers	887,102	321,088	391,358	227,616	211,873	323,412
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	20,282	0	0
Used by Utility (excluding station use)	0	0	0	0	0	581
Losses	55,617	5,004	6,870	18,034	16,333	7,427
Total Disposition	942,719	326,102	398,328	267,132	228,206	331,400

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Sources: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Sources of Energy						
Steam	242,375	0	0	0	0	0
Nuclear	497,195	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	739,570	0	0	0	0	0
Purchases from Utility	491,999	220,232	334,314	182,419	321,075	462,001
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,231,569	220,232	334,314	182,419	321,075	462,001
Disposition of Energy						
Sales to Ultimate Consumers	1,166,932	205,775	321,819	165,934	318,865	445,668
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	18,777	0	0	0	0	0
Furnished Without Charge	0	0	7,497	5,734	0	0
Used by Utility (excluding station use)	0	0	4,898	0	0	0
Losses	45,600	14,457	0	9,751	2,210	16,332
Total Disposition	1,231,509	220,232	334,314	182,419	321,075	462,001

Note: Totals may not equal sums of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Sources of Energy						
Steam	0	0	0	3,793,167	0	0
Nuclear	0	0	0	6,039,685	0	0
Hydro-Conventional	0	0	0	0	0	240,310
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	9,833,022	0	240,310
Purchases from Utility	210,943	575,462	172,925	448,409	413,216	587,342
Purchases from Nonutility	0	0	0	9,693	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	745,124	0	0
Delivered	0	0	0	704,142	0	0
Net Transmission for Others	0	0	0	40,982	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	210,943	575,462	172,925	10,332,106	413,216	837,852
Disposition of Energy						
Sales to Ultimate Consumers	196,498	646,230	149,776	0	408,128	606,017
Requirements Sales for Resale	0	0	0	6,766,080	0	0
Nonrequirements Sales for Resale	0	0	0	3,081,353	0	0
Furnished Without Charge	2,194	13,873	26,149	0	2,490	0
Used by Utility (excluding station use)	12,251	697	0	1,324	0	0
Losses	0	12,582	0	441,319	2,600	28,642
Total Disposition	210,943	676,462	172,925	10,332,106	413,216	837,852

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Illinois Satevia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rockville Municipal Utilities April 30	Illinois Springfield City of February 28
Sources of Energy						
Steam	0	0	456,531	0	10,732	1,885,582
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	558	266
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	456,531	0	11,591	1,885,868
Purchases from Utility	238,630	161,710	1,043,308	688,896	150,732	41,599
Purchases from Nonutility	0	23,907	0	8,825	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	238,630	165,017	1,499,839	697,711	170,323	1,927,457
Disposition of Energy						
Sales to Ultimate Consumers	231,051	179,102	0	697,711	160,500	1,594,296
Requirements Sales for Resale	0	0	1,411,975	0	0	241,826
Nonrequirements Sales for Resale	0	0	0	0	0	17,284
Furnished Without Charge	0	3	0	0	0	23,125
Used by Utility (excluding station use)	0	110	0	0	50	3,876
Losses	5,679	6,802	87,864	0	9,773	47,048
Total Disposition	238,630	165,017	1,499,839	697,711	170,323	1,927,457

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Sources of Energy						
Steam	0	0	0	0	18,562	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	3,702	0	0
(Loss) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	3,702	18,562	0
Purchases from Utility	369,765	680,577	375,872	171,086	378,719	308,345
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	369,765	680,577	375,872	174,788	397,582	308,345
Disposition of Energy						
Sales to Ultimate Consumers	357,550	630,688	371,007	168,502	370,038	302,769
Requirements Sales for Resale	0	0	0	0	18,569	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	19	0	0	0
Used by Utility (excluding station use)	0	0	151	0	2,020	428
Losses	12,215	29,881	4,685	6,286	8,061	6,156
Total Disposition	369,765	680,577	375,872	174,788	397,582	308,345

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31	Indiana Peru City of December 31
Sources of Energy						
Steam	0	1,403,753	63,997	150,546	0	2,317
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	6,235	0	564	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	1,411,988	63,997	151,110	0	2,317
Purchases from Utility	168,876	2,603,895	213,012	153,896	462,439	206,656
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	490,480	0	0	0	0
Delivered	0	490,480	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	168,876	4,015,883	277,009	305,006	462,439	208,973
Disposition of Energy						
Sales to Ultimate Consumers	163,210	0	265,553	290,576	457,917	192,928
Requirements Sales for Resale	0	9,586,851	0	0	0	0
Nonrequirements Sales for Resale	0	2,669	0	0	0	0
Furnished Without Charge	0	0	16	0	0	0
Used by Utility (excluding station use)	0	2,448	653	0	0	0
Losses	5,666	123,997	10,467	14,430	24,522	16,045
Total Disposition	168,876	4,015,883	277,009	305,006	462,439	208,973

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Indiana Richmond City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30	Iowa Cedar Falls City of December 31	Iowa Muscatine City of December 31	Iowa Pella City of December 31
Sources of Energy						
Steam	831,482	0	338,227	248,675	1,209,673	83,744
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	2,054	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	831,482	0	338,227	250,729	1,209,673	83,744
Purchases from Utility	200,104	162,825	69,416	93,781	48,465	60,993
Purchases from Nonutility	0	0	0	9	0	0
Power Exchanges						
Received	0	0	125	0	0	6,217
Delivered	0	0	195	0	0	6,885
Net Exchanges	0	0	-70	0	0	-768
Transmission for Others (Whisking)						
Received	0	0	0	0	6,279	0
Delivered	0	0	0	0	228	0
Net Transmission for Others	0	0	0	0	6,051	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	831,586	162,825	401,573	344,499	1,264,169	143,989
Disposition of Energy						
Sales to Ultimate Consumers	806,823	144,751	377,478	308,905	510,459	138,705
Requirements Sales for Resale	0	0	2,035	0	0	0
Nonrequirements Sales for Resale	0	0	0	12,026	418,096	0
Furnished Without Charge	5	0	0	0	5,024	0
Used by Utility (excluding station use)	2,753	0	471	2,271	2,596	0
Losses	22,505	15,074	21,587	23,295	26,014	5,284
Total Disposition	831,586	162,825	401,573	344,499	1,264,169	143,989

Notes: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Kansas Chenute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31
Sources of Energy						
Steam	0	37,349	0	2,259,630	0	1,495
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	9,130	0	0	919	0	4,072
(Less) Energy for Pumping	2,418	0	0	0	0	0
Total Net Generation	6,712	37,349	0	2,260,549	0	6,567
Purchases from Utility	152,748	149,524	178,114	325,021	254,240	529,659
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	149,302	0	0	0	0
Delivered	0	149,524	0	11,070	0	0
Net Exchanges	0	-222	0	-11,070	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	159,460	186,631	178,114	2,574,500	254,240	535,226
Disposition of Energy						
Sales to Ultimate Consumers	154,355	175,063	166,784	2,047,657	0	490,298
Requirements Sales for Resale	0	0	0	338,722	254,240	27,506
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	4,651	6,418	111,729	0	117
Used by Utility (excluding station use)	2,418	967	3,279	0	0	0
Losses	2,685	6,070	9,833	75,192	0	17,205
Total Disposition	159,458	186,651	178,114	2,574,500	254,240	535,226

Note: Totals may not equal sums of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Kansas	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Winfield City of	Bowling Green City of	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm
	December 31	June 90	June 90	June 90	June 90	May 91
Sources of Energy						
Steam	71,231	0	0	0	0	1,880,881
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	1,380	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	72,611	0	0	0	0	1,880,881
Purchases from Utility	176,488	685,641	637,728	195,068	323,000	17,650
Purchases from Nonutility Power Exchanges	0	0	0	0	0	0
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	249,109	685,641	637,728	195,068	323,000	1,898,531
Disposition of Energy						
Sales to Ultimate Consumers	220,885	688,689	608,585	188,415	309,503	399,423
Requirements Sales for Resale	4,958	0	0	0	0	1,557,208
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	6,848
Used by Utility (excluding station use)	7,458	970	0	231	605	337
Losses	15,707	24,972	29,143	6,423	12,692	35,714
Total Disposition	249,109	685,641	637,728	195,068	323,000	1,898,531

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utility June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30
Sources of Energy						
Steam	0	0	0	0	2,409,719	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	2,409,719	0
Purchases from Utility	433,487	284,855	151,901	242,486	20,940	555,592
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	433,487	284,855	151,901	242,486	2,430,659	555,592
Disposition of Energy						
Sales to Ultimate Consumers	417,865	272,035	146,410	233,062	763,528	535,389
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	1,628,824	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	456	0	218	193	2,161	1,544
Losses	15,046	12,520	5,273	8,241	35,046	25,660
Total Disposition	433,467	284,555	151,901	242,496	2,430,659	555,592

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31
Sources of Energy						
Steam	17,793	404,793	1,485,472	702,568	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	17,793	404,793	1,485,472	702,568	0	0
Purchases from Utility	627,713	1,705,915	0	879,615	166,917	212,005
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	8,084	0	0	0	0
Delivered	0	9,070	0	0	0	0
Net Exchanges	0	14	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	645,506	2,110,722	1,485,472	1,582,283	166,917	212,005
Disposition of Energy						
Sales to Ultimate Consumers	591,690	1,433,894	0	0	158,471	184,284
Requirements Sales for Resale	0	588,361	1,460,104	1,631,052	0	0
Nonrequirements Sales for Resale	0	0	0	1,872	0	0
Furnished Without Charge	10,282	0	0	0	0	0
Used by Utility (excluding station use)	21,759	0	0	0	0	0
Losses	21,759	68,467	35,366	48,359	10,446	27,721
Total Disposition	645,506	2,110,722	1,485,472	1,582,283	166,917	212,005

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Louisiana	Louisiana	Maryland	Maryland	Massachusetts	Massachusetts
Item	Ruston City of	Terrebonne Parish Consol Govt	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of
	September 30	December 31	June 30	June 30	December 31	December 31
Sources of Energy						
Steam	175,286	113,244	0	0	82,368	0
Nuclear	0	0	0	0	0	127,221
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	46,011	0	122	528
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	175,286	113,244	46,011	0	82,490	127,750
Purchases from Utility	65,899	242,387	0	324,384	280,774	286,296
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	178,045	0	106,827	2,089
Delivered	0	0	1,774	0	51,269	2,621
Net Exchanges	0	0	174,271	0	55,558	-731
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	241,185	355,631	220,282	324,384	418,602	413,315
Disposition of Energy						
Sales to Ultimate Consumers	210,086	226,174	215,317	308,751	356,793	378,410
Requirements Sales for Resale	0	113,201	0	0	44,155	13,904
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	22	0	0	0
Used by Utility (excluding station use)	0	0	288	472	4,336	1,567
Losses	31,099	16,256	4,657	15,151	13,318	19,432
Total Disposition	241,185	355,631	220,282	324,384	418,602	413,315

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Concord Town of	Danvers Town of	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	0	0	0	-1,837	0	2,784
Nuclear	0	0	0	0	4,179	0
Hydro-Conventional	0	0	0	12,722	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	4,259	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	10,885	8,438	2,784
Purchases from Utility	157,583	228,099	102,323	322,184	242,007	174,418
Purchases from Nonutility	0	0	0	0	2,185	0
Power Exchanges						
Received	0	125,918	67,988	18,662	81,730	17,311
Delivered	0	28,245	14,589	57,175	5,009	7,730
Net Exchanges	0	98,673	53,410	-38,513	76,727	9,581
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others (Losses)	0	0	0	0	-11,671	0
Total Net Energy Generated and Received	157,583	322,772	155,742	284,568	317,559	186,784
Disposition of Energy						
Sales to Ultimate Consumers	140,285	304,234	144,753	284,841	296,051	165,416
Requirements Sales for Resale	0	3,819	1,704	18,820	279	0
Nonrequirements Sales for Resale	0	0	0	0	0	10,586
Furnished Without Charge	0	179	0	0	0	0
Used by Utility (excluding station use)	412	692	345	526	315	184
Losses	7,666	13,847	8,940	10,579	21,014	7,598
Total Disposition	157,583	322,772	155,742	284,568	317,559	186,784

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1984 (Continued)
(Megawatthours)

Item	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whit Elec Co December 31	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31
Sources of Energy						
Steam	0	284,720	0	5,580	0	0
Nuclear	0	1,050,466	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	121,000	0	0	0	3,090
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	1,486,186	0	5,580	0	3,090
Purchases from Utility	139,350	781,971	165,872	105,781	326,492	268,633
Purchases from Nonutility	0	80,863	0	0	0	373
Power Exchanges						
Received	71,050	781,289	19,219	105,306	0	182,072
Delivered	18,570	264,294	8,158	12,827	0	48,054
Net Exchanges	52,480	516,995	10,061	92,379	0	134,017
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	191,830	2,845,441	175,434	203,750	326,492	406,114
Disposition of Energy						
Sales to Ultimate Consumers	168,720	0	168,952	192,781	316,012	368,242
Requirements Sales for Resale	860	2,845,441	145	61	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	16
Used by Utility (excluding station use)	30	0	0	316	0	1,532
Losses	22,220	0	6,336	10,602	10,480	16,323
Total Disposition	191,830	2,845,441	175,434	203,750	326,492	406,114

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
Item	Reading Town of	Shrewsbury Town of	Taunton City of	Wakfield Town of	Wellesley Town of	Westfield City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	0	0	65,502	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	441	16,708	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	441	82,210	0	0	0
Purchases from Utility	495,127	241,904	149,215	165,507	203,922	270,209
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	166,112	44,603	316,891	0	0	65,153
Delivered	46,110	13,090	6,660	0	0	25,983
Net Exchanges	110,002	31,443	310,211	0	0	38,170
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	-2,416
Total Net Energy Generated and Received	605,129	273,788	541,636	165,507	203,922	305,953
Disposition of Energy						
Sales to Ultimate Consumers	565,415	250,854	493,462	153,485	191,665	271,726
Requirements Sales for Resale	608	453	29,894	0	0	9,016
Nonrequirements Sales for Resale	0	0	0	0	0	11,082
Furnished Without Charge	0	0	0	0	142	0
Used by Utility (excluding station use)	803	1,343	5,339	329	373	1,084
Losses	36,303	21,108	13,121	14,699	11,743	13,075
Total Disposition	606,129	273,788	541,636	165,507	203,922	305,953

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Michigan Bay City City of June 90	Michigan Coldwater Board of Public Util June 90	Michigan Detroit City of June 90	Michigan Grand Haven City of June 90	Michigan Hillsdale Board of Public Wks June 90	Michigan Holland City of June 90
Sources of Energy						
Steam	0	0	264,788	308,505	0	329,384
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	5,290	1,566	0	64,000	2,068	4,284
(Loss) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	5,290	1,566	264,788	370,504	2,068	333,668
Purchases from Utility	295,503	159,180	429,472	4,514	142,063	398,248
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	1,017
Delivered	0	0	0	0	0	689
Net Exchanges	0	0	0	0	0	348
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	300,793	160,756	694,260	375,018	144,169	732,262
Disposition of Energy						
Sales to Ultimate Consumers	264,632	148,228	524,108	259,228	128,597	687,777
Requirements Sales for Resale	0	0	0	111,671	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	127,928	0	0	0
Used by Utility (excluding station use)	0	1,678	4,670	403	0	0
Losses	16,161	10,850	37,653	3,721	15,472	34,485
Total Disposition	300,793	160,756	694,260	375,018	144,169	732,262

Notes: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Michigan Lansing City of June 30	Michigan Marquette City of June 30	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agcy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30
Sources of Energy						
Steam	1,629,430	216,581	1,842,791	214,060	0	13,756
Nuclear	0	0	0	0	0	0
Hydro-Conventional	2,902	11,593	0	0	9,885	1,618
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	-33	0	0	10,828	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	1,632,332	228,447	1,842,791	214,060	20,914	15,374
Purchases from Utility	997,356	41,350	708,325	243,476	191,712	209,980
Purchases from Nonutility Power Exchanges	0	0	0	0	3,729	0
Received	345	0	0	60	0	0
Delivered	297	0	9,990	1,821	0	0
Net Exchanges	48	0	-9,990	-1,761	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	2,629,736	269,797	2,541,125	455,769	216,352	225,354
Disposition of Energy						
Sales to Ultimate Consumers	2,253,676	241,444	0	0	204,481	211,085
Requirements Sales for Resale	204,978	11,154	1,815,546	444,154	0	0
Nonrequirements Sales for Resale	0	3,222	640,496	0	0	3,499
Furnished Without Charge	0	0	0	0	1,882	0
Used by Utility (excluding station use)	0	656	0	672	0	0
Losses	71,084	13,511	85,083	10,949	10,009	10,760
Total Disposition	2,529,738	269,797	2,541,125	455,769	216,352	225,354

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Minnesota	Minnesota	Minnesota	Minnesota
	Wyandotte Municipal Serv Comm	Zeeeland City of	Alexandria City of	Anoka City of	Austin City of	Brainerd City of
	September 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	247,182	0	0	0	85,064	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	345	0	0	0
Other	0	8,758	0	0	0	0
(Less) Energy for Pumping	0	0	489	0	0	0
Total Net Generation	247,182	8,758	-144	0	85,064	0
Purchases from Utility	35,846	150,065	193,316	218,304	262,556	149,428
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	283,028	158,824	193,172	218,304	348,620	149,428
Disposition of Energy						
Sales to Ultimate Consumers	231,913	153,292	178,668	211,657	246,175	137,683
Requirements Sales for Resale	0	0	0	0	86,064	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	37,172	688	0	0	344	1,516
Losses	13,943	4,804	16,504	6,647	14,037	10,250
Total Disposition	283,028	158,824	193,172	218,304	348,620	149,428

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Sources of Energy						
Steam	0	679	0	0	0	43,881
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	74,487	184	0	631
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	679	74,487	184	0	44,292
Purchases from Utility	167,815	146,434	207,487	363,669	355,628	133,699
Purchases from Nonutility	0	0	0	651	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	167,815	147,113	231,974	364,364	355,628	177,991
Disposition of Energy						
Sales to Ultimate Consumers	163,072	141,434	275,858	355,221	334,193	168,280
Requirements Sales for Resale	0	679	0	0	0	0
Nonrequirements Sales for Resale	0	0	665	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	285	1,845	0
Losses	4,744	5,000	5,453	8,678	18,790	8,631
Total Disposition	167,815	147,113	231,974	364,364	355,628	177,991

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Minnesota Northern Municipal Power Agency December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agency December 31	Minnesota Western Minnesota Mun Pwr Agency December 31
Sources of Energy						
Steam	762,088	0	191,911	0	2,270,258	1,877,204
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	13,683	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	743	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	762,088	0	206,337	0	2,270,258	1,877,204
Purchases from Utility	0	264,401	919,057	145,698	355,708	0
Purchases from Nonutility	0	0	0	0	7,672	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	762,088	264,401	1,125,394	145,698	2,633,638	1,877,204
Disposition of Energy						
Sales to Ultimate Consumers	0	250,776	905,225	199,290	0	0
Requirements Sales for Resale	762,088	0	173,319	0	2,563,629	1,877,204
Nonrequirements Sales for Resale	0	0	17,910	0	0	0
Furnished Without Charge	0	6,909	2,511	682	0	0
Used by Utility (excluding station use)	0	0	3,997	250	0	0
Losses	0	6,714	22,432	5,476	70,009	0
Total Disposition	762,088	264,401	1,125,394	145,698	2,633,638	1,877,204

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Minnesota Willmar Municipal Utility Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30
Sources of Energy						
Steam	34,163	0	0	100,554	0	20,477
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	34,163	0	0	100,554	0	20,477
Purchases from Utility	188,616	143,890	172,139	181,074	485,631	288,370
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	220,679	143,890	172,139	281,628	485,631	288,847
Disposition of Energy						
Sales to Ultimate Consumers	206,665	184,036	165,157	169,669	464,945	248,269
Requirements Sales for Resale	0	3,157	0	100,554	0	20,477
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	2,461	0	0	0	0	0
Used by Utility (excluding station use)	2,824	75	78	0	188	3,548
Losses	8,729	6,392	6,907	21,416	20,498	18,523
Total Disposition	220,679	143,890	172,139	281,628	485,631	288,847

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Mississippi Holly Springs City of June 30	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Starkville City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	223,182	165,221	637,291	250,631	158,185	345,463
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	223,182	165,221	637,291	250,631	158,185	345,463
Disposition of Energy						
Sales to Ultimate Consumers	208,142	158,365	0	226,088	149,840	330,567
Requirements Sales for Resale	0	0	637,291	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	334	119	0	208	95	229
Losses	16,686	5,736	0	24,336	5,250	14,566
Total Disposition	223,162	165,221	637,291	250,631	158,185	345,463

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Cathage City of June 30	Missouri Columbia City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30
Sources of Energy						
Steam	0	0	0	70,821	0	109,754
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	478	0	0	8,595
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	478	70,821	0	118,349
Purchases from Utility	656,302	191,515	210,314	735,441	195,671	778,828
Purchases from Nonutility	0	0	0	110	0	0
Power Exchanges						
Received	0	0	0	0	0	849,059
Delivered	0	0	0	0	0	847,876
Net Exchanges	0	0	0	0	0	1,184
Transmission for Others (Wheeling)						
Received	0	0	0	121,994	0	0
Delivered	0	0	0	119,403	0	0
Net Transmission for Others	0	0	0	2,591	0	0
Transmission by Others Losses	0	0	-8,837	0	0	0
Total Net Energy Generated and Received	656,302	191,515	201,855	809,063	195,671	869,159
Disposition of Energy						
Sales to Ultimate Consumers	626,790	186,480	182,617	765,674	183,436	828,069
Requirements Sales for Resale	0	0	0	0	0	1,585
Nonrequirements Sales for Resale	0	0	55	57	0	8,062
Furnished Without Charge	0	0	0	0	3,853	0
Used by Utility (excluding station use)	410	0	0	0	0	2,089
Losses	29,102	5,034	19,183	43,132	6,282	60,390
Total Disposition	656,302	191,515	201,855	809,063	195,671	869,159

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
Item	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Sources of Energy						
Steam	0	0	0	53,400	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	307
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	53,400	0	307
Purchases from Utility	156,063	183,145	163,000	103,352	155,510	285,791
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	156,063	183,145	163,000	168,752	155,510	286,098
Disposition of Energy						
Sales to Ultimate Consumers	147,882	170,397	150,080	162,347	145,247	251,717
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	10,980	0	0	6,218
Used by Utility (excluding station use)	296	0	21,960	0	4,354	4
Losses	8,105	12,758	0	6,405	5,909	28,159
Total Disposition	156,083	183,145	163,000	168,752	155,510	286,098

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Missouri Rolla City of September 30	Missouri St. Louis City of May 31	Missouri Springfield City of September 30	Nebraska Beatrice City of July 31	Nebraska Central Nebraska Pub P&I Dist December 31	Nebraska Comhusker Public Power Dist December 31
Sources of Energy						
Steam	0	1,389,542	1,714,488	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	109,823	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	53,261	0	278,366	0
(Loss) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	1,389,542	1,767,749	0	388,189	0
Purchases from Utility	232,164	119,572	721,633	141,680	0	200,665
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	207,298	175,910	0	0	0
Delivered	0	85,007	113,998	0	0	0
Net Exchanges	0	142,291	62,514	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	-2,195	0	0	0
Total Net Energy Generated and Received	232,164	1,651,405	2,548,701	141,680	388,189	200,665
Disposition of Energy						
Sales to Ultimate Consumers	215,229	248,734	2,153,337	130,793	0	150,655
Requirements Sales for Resale	0	725,297	100,068	0	388,189	2,448
Nonrequirements Sales for Resale	0	663,048	128,183	0	0	0
Furnished Without Charge	4,309	3,854	59,619	2,491	0	0
Used by Utility (excluding station use)	310	0	28,060	617	0	560
Losses	12,916	10,872	79,534	7,759	0	16,412
Total Disposition	232,164	1,651,405	2,548,701	141,680	388,189	200,665

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Nebraska Dewarson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31	Nebraska Loup River Public Power Dist December 31
Sources of Energy						
Steam	0	271,832	547,527	427,402	1,343,027	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	128,205
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	106	8,991	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	271,832	547,527	427,508	1,352,018	128,205
Purchases from Utility	269,611	68,684	55,206	59,395	2,026,115	928,652
Purchases from Nonutility Power Exchanges	0	0	0	0	7	0
Received	0	0	368	0	0	0
Delivered	0	0	356	0	3,568	0
Net Exchanges	0	0	16	0	-3,568	0
Transmission for Others (Wheeling)	0	0	0	5,534	109,471	0
Received	0	0	0	5,534	109,471	0
Delivered	0	0	0	5,534	109,471	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	269,611	340,516	602,549	486,953	3,374,472	1,055,057
Disposition of Energy						
Sales to Ultimate Consumers	241,574	274,314	502,774	281,657	2,243,300	617,228
Requirements Sales for Resale	5,274	0	0	191,384	72,935	411,730
Nonrequirements Sales for Resale	0	12,608	76,378	0	859,118	0
Furnished Without Charge	0	5,539	0	0	0	0
Used by Utility (excluding station use)	167	39,900	0	0	4,491	1,517
Losses	22,596	8,155	23,587	13,882	195,628	24,582
Total Disposition	269,611	340,516	602,549	486,953	3,374,472	1,055,057

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31	Nebraska Southern Nebraska Rural P P D December 31
Sources of Energy						
Steam	186,141	8,064,872	0	0	4,748,703	0
Nuclear	0	2,227,280	0	0	4,118,369	0
Hydro-Conventional	0	99,384	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	8,880	0	0	9,463	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	186,141	10,421,396	0	0	8,876,535	0
Purchases from Utility	645,888	2,273,377	441,134	225,459	378,717	435,547
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	124,693	0	0	228,473	0
Delivered	0	58,291	0	0	1,854,973	0
Net Exchanges	0	66,402	0	0	-1,626,500	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	191,859	0
Delivered	0	0	0	0	126,080	0
Net Transmission for Others	0	0	0	0	5,779	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,034,009	12,753,375	441,134	225,459	7,635,331	435,547
Disposition of Energy						
Sales to Ultimate Consumers	0	2,640,530	403,607	213,570	7,066,940	364,374
Requirements Sales for Resale	797,455	5,228,273	14,939	0	177,489	0
Nonrequirements Sales for Resale	201,481	4,017,225	0	0	0	0
Furnished Without Charge	0	0	0	3,268	0	0
Used by Utility (excluding station use)	0	12,778	0	574	0	0
Losses	35,073	664,689	22,588	7,949	380,802	41,172
Total Disposition	1,034,009	12,753,375	441,134	225,459	7,635,331	435,547

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Nevada Colorado River Comm of Nevada June 30	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31
Sources of Energy						
Steam	0	111,160	342,895	0	205,538	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	133,018	0	84,095	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	52,853	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	164,113	476,013	0	289,733	0
Purchases from Utility	1,740,337	318,108	139,855	182,354	249,384	378,480
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	5,222	0	56,913	0
Delivered	0	0	1,917	0	56,867	0
Net Exchanges	0	0	3,306	0	126	0
Transmission for Others (Whoeeling)						
Received	0	0	9,921	0	0	0
Delivered	0	0	9,921	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,740,337	482,221	619,173	182,354	539,243	378,480
Disposition of Energy						
Sales to Ultimate Consumers	775,185	449,143	573,839	174,089	456,178	360,268
Requirements Sales for Resale	985,152	0	19,129	0	0	0
Nonrequirements Sales for Resale	0	0	1,560	0	58,498	0
Furnished Without Charge	0	46	0	0	0	0
Used by Utility (excluding station use)	0	1,232	0	0	0	482
Losses	0	31,800	24,845	8,285	24,567	17,732
Total Disposition	1,740,337	482,221	619,173	182,354	539,243	378,480

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31
Sources of Energy						
Steam	0	168,809	0	0	0	2,595,874
Nuclear	0	0	0	0	0	4,872,050
Hydro-Conventional	0	0	0	0	0	22,454,877
Hydro-Pumped Storage	0	0	0	0	0	2,121,128
Other	15,584	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	3,307,222
Total Net Generation	15,584	168,809	0	0	0	28,838,807
Purchases from Utility	228,646	481,767	139,392	164,313	539,409	10,423,430
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	321,865
Delivered	0	0	0	0	0	322,191
Net Exchanges	0	0	0	0	0	-325
Transmission for Others (Wheeling)						
Received	0	0	149,152	0	0	6,070,206
Delivered	0	0	147,660	0	0	5,967,405
Net Transmission for Others	0	0	1,492	0	0	102,801
Transmission by Others Losses	0	-29,460	0	0	0	0
Total Net Energy Generated and Received	242,209	591,116	140,854	164,313	539,409	39,362,713
Disposition of Energy						
Sales to Ultimate Consumers	232,134	488,467	123,200	153,917	529,198	13,212,615
Requirements Sales for Resale	0	100,605	0	0	0	4,286,246
Nonrequirements Sales for Resale	0	0	0	0	0	21,063,108
Furnished Without Charge	0	0	1,596	0	0	7,677
Used by Utility (excluding station use)	4,069	1,268	276	396	1,131	15,747
Losses	6,005	20,768	15,782	0	15,080	797,320
Total Disposition	242,209	591,116	140,854	164,313	539,409	39,362,713

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	20,650	0	0	0	0	199,213
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	20,650	0	0	0	0	199,213
Purchases from Utility	163,903	153,674	277,113	425,062	253,958	1,437,188
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	240,152
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	240,152
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	164,553	153,674	277,113	425,062	253,958	1,678,553
Disposition of Energy						
Sales to Ultimate Consumers	172,486	137,350	248,359	394,090	232,075	1,716,309
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	23,587
Furnished Without Charge	0	0	3,888	0	0	0
Used by Utility (excluding station use)	2,264	0	125	3,570	0	39,407
Losses	9,774	16,584	24,761	27,402	21,853	94,250
Total Disposition	184,553	153,674	277,113	425,062	253,958	1,678,553

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
Item	Forest City Town of	Gastonia City of	Greenville Utilities Comm.	High Point Town of	Kinston City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	150,509	630,556	1,189,000	864,313	449,474	464,715
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	150,509	630,556	1,189,000	864,313	449,474	464,715
Disposition of Energy						
Sales to Ultimate Consumers	147,529	565,974	1,117,000	805,217	433,020	435,596
Requirements Sales for Resale	0	0	24,000	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	2,980	61,582	48,000	58,086	16,454	28,115
Total Disposition	150,509	630,556	1,189,000	864,313	449,474	464,715

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Loss) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	284,034	430,809	300,805	133,887	332,393	174,323
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	284,034	430,809	300,805	133,887	332,393	174,323
Disposition of Energy						
Sales to Ultimate Consumers	283,588	397,552	297,731	128,855	338,108	168,452
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	3,169	0	1,513	0	0	0
Used by Utility (excluding station use)	0	0	0	225	3,602	0
Losses	17,277	33,257	11,561	4,807	20,685	5,374
Total Disposition	284,034	430,809	300,805	133,887	332,393	174,323

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agncy December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Sources of Energy						
Steam	1,347,476	0	0	0	0	0
Nuclear	2,961,173	6,425,095	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	4,308,649	6,425,095	0	0	0	0
Purchases from Utility	2,160,962	2,377,066	802,296	179,675	400,566	244,843
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	6,475,611	8,802,194	802,296	179,675	400,566	244,843
Disposition of Energy						
Sales to Ultimate Consumers	0	0	744,669	167,044	379,525	242,253
Requirements Sales for Resale	6,368,617	8,836,752	17,712	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	108,994	165,442	38,716	12,631	21,841	2,585
Total Disposition	6,475,611	8,802,194	802,296	179,675	400,566	244,843

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	Ohio	Ohio	Ohio	Ohio
	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of	Bryan City of	Celina City of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	0	0	1,215,056	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	2,332	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	1,215,056	0	2,332	0
Purchases from Utility	252,470	1,034,904	3,857,168	311,652	209,796	157,750
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	39,679	0	0	0
Delivered	0	0	39,679	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	252,470	1,034,904	5,072,224	311,652	212,128	157,750
Disposition of Energy						
Sales to Ultimate Consumers	235,523	913,777	737,437	293,245	200,642	147,342
Requirements Sales for Resale	0	62,687	4,193,828	2,816	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	3,591	3,210	2,210
Used by Utility (excluding station use)	0	0	0	128	1,396	396
Losses	16,947	59,240	140,859	11,873	6,860	7,903
Total Disposition	252,470	1,034,904	5,072,224	311,652	212,128	157,750

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Sources of Energy						
Steam	0	0	0	0	75,877	276,628
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	10,032	0	0	293,607
Hydro-Pumped Storage	0	0	0	0	0	0
Other	10,978	0	0	0	0	2,662
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	10,978	0	10,032	0	75,877	577,895
Purchases from Utility	1,254,702	136,059	664,907	332,286	117,492	181,504
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	3,439
Delivered	82,202	0	0	0	0	22,616
Net Exchanges	-82,202	0	0	0	0	-19,177
Transmission for Others (Whueling)						
Received	0	0	401,304	0	0	0
Delivered	0	0	401,304	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	-17,150	0	0	0	0	0
Total Net Energy Generated and Received	1,166,328	136,059	674,933	332,286	193,369	740,392
Disposition of Energy						
Sales to Ultimate Consumers	1,057,022	131,925	807,040	298,583	188,785	549,139
Requirements Sales for Resale	0	0	1,181	0	0	135,955
Nonrequirements Sales for Resale	0	0	0	0	0	18,191
Furnished Without Charge	0	0	28,146	10,429	0	10,985
Used by Utility (excluding station use)	1,791	0	1,036	132	10	0
Losses	107,615	4,104	37,537	23,142	4,964	26,109
Total Disposition	1,166,328	136,059	674,933	332,286	193,369	740,392

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orville City of December 31	Ohio Painesville City of December 31	Ohio Piquette City of December 31	Ohio St. Marys City of December 31
Sources of Energy						
Steam	0	0	319,102	181,539	25,684	98,232
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	319,102	181,539	25,684	98,232
Purchases from Utility	151,574	271,200	35,205	28,777	247,085	135,201
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	525	1,504	0	6,353
Delivered	0	0	605	2,642	0	7,130
Net Exchanges	0	0	-80	-1,138	0	-777
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	151,574	271,200	354,227	210,176	272,769	172,656
Disposition of Energy						
Sales to Ultimate Consumers	142,952	244,718	252,703	182,803	255,024	154,849
Requirements Sales for Resale	0	0	97,310	0	0	0
Nonrequirements Sales for Resale	0	0	80	0	0	5,159
Furnished Without Charge	1,191	9,803	1,729	4,891	3,115	2,246
Used by Utility (excluding station use)	0	42	0	0	0	0
Losses	8,031	16,837	2,405	12,744	14,630	10,402
Total Disposition	151,574	271,200	354,227	210,176	272,769	172,656

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Ohio	Ohio	Ohio	Oklahoma	Oklahoma	Oklahoma
Item	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of	Charenton City of	Duncan City of
	December 31	December 31	December 31	June 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	221,904	152,933	348,902	161,078	223,285	153,928
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	221,904	152,933	348,902	161,078	223,285	153,928
Disposition of Energy						
Sales to Ultimate Consumers	207,558	144,673	333,779	146,707	204,307	149,363
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	6,975	8,360	1,200	0	3,684	0
Used by Utility (excluding station use)	178	0	0	0	49	0
Losses	5,492	0	13,923	12,971	15,245	4,565
Total Disposition	221,904	152,933	348,902	161,078	223,285	153,928

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30
Sources of Energy						
Steam	0	4,808,442	0	688,594	2,970	9,751
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	653,139	0	62,073	0	0
Hydro-Pumped Storage	0	63,664	0	0	0	0
Other	0	0	0	0	338	0
(Less) Energy for Pumping	0	113,677	0	0	0	0
Total Net Generation	0	5,421,628	0	758,657	3,309	9,751
Purchases from Utility	503,048	288,046	148,766	885,214	308,050	423,766
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	134,391	0	0	0	0
Delivered	0	155,947	0	0	0	0
Net Exchanges	0	-21,555	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	6,650	0	0	0	0
Delivered	0	6,650	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	503,048	5,696,116	148,766	1,623,861	312,358	433,516
Disposition of Energy						
Sales to Ultimate Consumers	454,067	671,604	143,175	0	268,258	366,766
Requirements Sales for Resale	0	4,312,770	0	1,580,054	0	0
Nonrequirements Sales for Resale	0	487,084	0	0	0	0
Furnished Without Charge	30,384	0	0	0	0	10,655
Used by Utility (excluding station use)	137	0	0	0	237	500
Losses	18,461	214,380	5,591	43,797	23,864	23,377
Total Disposition	503,048	5,696,116	148,766	1,623,861	312,358	433,516

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Util Dist December 31	Oregon Clatskanie Peoples Util Dist December 31	Oregon Columbia River Peoples Util Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31
Sources of Energy						
Steam	0	0	0	0	0	97,376
Nuclear	0	0	0	0	0	0
Hydro-Conventional	1,877	0	0	0	0	447,929
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	19,885	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	1,877	0	0	0	19,885	545,305
Purchases from Utility	161,097	1,385,517	884,008	285,193	358,366	2,393,314
Purchases from Nonutility	0	0	0	0	30	0
Power Exchanges						
Received	0	0	0	0	0	35,946
Delivered	0	0	0	0	0	71,613
Net Exchanges	0	0	0	0	0	-35,667
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	163,084	1,385,517	884,008	285,193	406,401	2,902,952
Disposition of Energy						
Sales to Ultimate Consumers	155,442	1,243,583	818,216	273,831	382,201	2,457,870
Requirements Sales for Resale	1,679	0	0	0	117	61,346
Nonrequirements Sales for Resale	0	0	0	0	0	285,361
Furnished Without Charge	898	0	0	0	0	0
Used by Utility (excluding station use)	0	2,489	155	388	0	0
Losses	5,045	39,665	65,636	10,993	25,783	97,775
Total Disposition	163,084	1,385,517	884,008	285,193	406,401	2,902,952

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Pennsylvania
	Forest Grove City of	McMinnville City of	Northern Wasco County P U D	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	39,410	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	1,696
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	39,410	0	0	1,696
Purchases from Utility	216,771	666,076	257,072	824,851	383,648	247,125
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	216,771	666,076	297,082	824,851	383,648	248,821
Disposition of Energy						
Sales to Ultimate Consumers	209,796	653,460	248,367	818,123	363,521	238,153
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	38,780	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	680	192	3,099	918	0
Losses	8,975	11,936	9,743	2,759	19,209	10,668
Total Disposition	218,771	666,076	297,082	824,851	383,648	248,821

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	513	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	513	0	0
Purchases from Utility	143,973	166,429	227,191	195,153	228,369	168,598
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	143,973	166,429	227,191	195,666	228,369	168,598
Disposition of Energy						
Sales to Ultimate Consumers	133,548	151,964	205,755	170,479	228,269	154,078
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	2,016	6,843	2,315	2,289	0	4,420
Used by Utility (excluding station use)	720	0	8,273	9,637	0	2,178
Losses	7,689	7,722	10,848	13,251	10,120	7,914
Total Disposition	143,973	166,429	227,191	195,666	228,369	168,598

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31
Sources of Energy						
Steam	0	0	0	0	0	12,532,760
Nuclear	0	0	2,185,745	0	0	1,478,226
Hydro-Conventional	0	0	0	0	0	527,010
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	7,488	0	0	0	9,696
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	7,488	2,185,745	0	0	14,545,692
Purchases from Utility	147,874	755,904	1,004,910	514,851	148,109	547,560
Purchases from Nonutility	0	0	0	0	0	2,017
Power Exchanges						
Received	0	0	286,874	0	0	35,539
Delivered	0	0	311,835	0	0	43,461
Net Exchanges	0	0	-44,951	0	0	-7,922
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	444,959
Delivered	0	0	0	0	0	438,596
Net Transmission for Others	0	0	0	0	0	6,363
Transmission by Others Losses	0	0	-22,501	0	0	0
Total Net Energy Generated and Received	147,874	763,392	3,123,193	514,851	148,109	15,094,030
Disposition of Energy						
Sales to Ultimate Consumers	138,748	727,616	0	493,024	135,318	7,423,460
Requirements Sales for Resale	0	0	3,118,282	0	0	7,301,058
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	1,300	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	4,564	21,333
Losses	7,926	35,776	4,911	21,627	5,227	348,179
Total Disposition	147,874	763,392	3,123,193	514,851	148,109	15,094,030

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agncy December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Sources of Energy						
Steam	0	363,470	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	363,470	0	0	0	0
Purchases from Utility	191,028	100,150	1,365,102	170,855	233,917	468,814
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	12,291	537	0	0	0
Delivered	0	2,024	19,210	0	0	0
Net Exchanges	0	10,267	-18,673	0	0	0
Transmission for Others (Wholesaling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	191,028	473,887	1,346,429	170,855	233,917	468,814
Disposition of Energy						
Sales to Ultimate Consumers	181,418	183	0	146,837	227,700	442,382
Requirements Sales for Resale	0	289,887	1,051,197	14,817	0	0
Nonrequirements Sales for Resale	0	133,991	846,932	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	2,000	0	283
Losses	9,608	40,046	48,300	7,501	6,217	27,198
Total Disposition	191,028	473,887	1,346,429	170,855	233,917	468,814

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Athens Utility Board	Benton County	Bohler City of	Bristol City of	Brownsville City of	Carroll County
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	548,955	234,614	233,926	818,447	195,948	399,848
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	548,955	234,614	233,926	818,447	195,948	399,848
Disposition of Energy						
Sales to Ultimate Consumers	530,676	217,584	217,950	755,303	187,906	375,465
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	619	281	278	884	114	198
Losses	17,860	16,789	16,298	28,260	7,928	24,185
Total Disposition	548,955	234,614	233,926	818,447	195,948	399,848

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	5,803,243	898,227	944,680	651,508	540,173	492,888
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	5,803,243	898,227	944,680	651,508	540,173	492,888
Disposition of Energy						
Sales to Ultimate Consumers	5,471,670	859,517	906,893	615,309	514,805	474,882
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	6,948	1,129	1,397	0	1,061	319
Losses	322,627	37,580	36,391	36,202	24,207	17,498
Total Disposition	5,803,243	898,227	944,680	651,508	540,173	492,888

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Covington City of	Dayton City of	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	211,076	205,088	628,308	632,731	518,218	216,137
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	211,076	205,088	628,308	632,731	518,218	216,137
Disposition of Energy						
Sales to Ultimate Consumers	204,859	192,821	597,286	608,430	489,230	206,137
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	160	0	272	361	618	161
Losses	5,035	12,206	30,782	25,911	28,370	9,839
Total Disposition	211,076	205,088	628,308	632,731	518,218	216,137

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Etowah City of	Fayetteville City of	Gallatin City of	Greenville City of	Hannan City of	Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	153,807	361,046	482,256	952,754	330,057	231,256
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	153,807	361,046	482,256	952,754	330,057	231,256
Disposition of Energy						
Sales to Ultimate Consumers	147,645	360,025	466,674	919,076	313,060	222,806
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	262	667	432	142
Losses	5,963	21,021	15,300	37,911	16,656	6,309
Total Disposition	153,607	361,046	482,256	952,754	330,057	231,256

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	1,254,746	1,643,723	5,111,872	490,266	362,157	352,200
Purchases from Nonutility	0	0	15,938	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,254,746	1,643,723	5,127,810	490,266	362,157	352,200
Disposition of Energy						
Sales to Ultimate Consumers	1,193,978	1,617,465	4,966,480	459,321	334,031	342,185
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	844	15,050	658	548	5
Losses	60,769	25,414	243,280	30,308	27,678	20,011
Total Disposition	1,254,746	1,643,723	5,127,810	490,266	362,157	352,200

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	1,108,012	289,141	415,025	295,931	565,476	230,630
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,108,012	289,141	415,025	295,931	565,476	230,630
Disposition of Energy						
Sales to Ultimate Consumers	1,058,468	277,800	388,408	276,675	534,012	221,427
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	570	457	681	0	0	302
Losses	41,874	10,884	25,930	19,256	31,464	8,001
Total Disposition	1,108,012	289,141	415,025	295,931	565,476	230,630

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Item	Memphis City of	Milan City of	Monistown City of	Murfreesboro City of	Nashville Electric Service	Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	12,542,420	229,116	694,678	921,069	11,000,362	431,791
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	12,542,420	229,116	694,678	921,069	11,000,362	431,791
Disposition of Energy						
Sales to Ultimate Consumers	12,097,393	216,599	674,055	885,899	10,640,616	400,022
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	3,045	0	1,244	1,132	24,176	766
Losses	441,882	12,528	19,378	34,039	935,571	31,003
Total Disposition	12,542,420	229,116	694,678	921,069	11,000,362	431,791

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Rockwood City of June 30	Tennessee Sevier County Electric System June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	488,655	480,257	424,273	245,305	288,090	956,885
Purchases from Nonutility	0	0	0	0	0	276
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	488,655	480,257	424,273	245,305	288,090	957,240
Disposition of Energy						
Sales to Ultimate Consumers	486,067	432,879	397,392	233,397	277,719	905,353
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	249	688	203	223	428
Losses	32,588	27,129	28,193	11,706	18,146	51,450
Total Disposition	488,655	480,257	424,273	245,305	288,090	957,240

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	335,768	211,106	198,489	280,928	358,733	495,662
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	335,768	211,106	198,489	280,928	358,733	495,662
Disposition of Energy						
Sales to Ultimate Consumers	323,307	204,524	188,943	264,739	346,654	482,656
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	275	0	0	939	208	683
Losses	12,186	6,562	8,526	15,255	11,671	32,943
Total Disposition	335,768	211,106	198,489	280,928	358,733	495,662

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Texas Austin City of September 30	Texas Brenham City of September 30	Texas Brownsville Public Utility Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30
Sources of Energy						
Steam	5,853,496	0	604,638	683,719	0	280,168
Nuclear	1,349,048	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	8,801
Hydro-Pumped Storage	0	0	0	0	0	0
Other	32,452	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	7,234,996	0	604,638	683,719	0	288,969
Purchases from Utility	637,487	259,064	211,711	656,882	484,449	759,021
Purchases from Nonutility	2,316	0	0	0	0	0
Power Exchanges						
Received	64,825	0	0	28,096	0	0
Delivered	60,636	0	0	24,472	0	0
Net Exchanges	4,189	0	0	3,624	0	0
Transmission for Others (Wheeling)						
Received	23,791	0	0	0	0	0
Delivered	26,686	0	0	0	0	0
Net Transmission for Others	-2,905	0	0	0	0	0
Transmission by Others Losses	0	0	-32,870	0	0	0
Total Net Energy Generated and Received	7,896,256	259,064	783,478	1,349,305	484,449	1,047,969
Disposition of Energy						
Sales to Ultimate Consumers	7,308,134	252,460	698,490	599,487	463,275	836,861
Requirements Sales for Resale	179,033	0	0	452,218	0	175,250
Nonrequirements Sales for Resale	47,980	0	0	250,917	0	0
Furnished Without Charge	0	0	23,462	0	1,425	0
Used by Utility (excluding station use)	0	0	24,301	0	0	0
Losses	351,108	6,684	37,238	46,883	19,748	35,858
Total Disposition	7,896,256	259,064	783,478	1,349,305	484,449	1,047,969

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Texas Floresville City of December 31	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Sources of Energy						
Steam	0	1,350,480	0	65,839	0	9,656,226
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	246,268
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	-264	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	1,350,480	0	65,575	0	9,902,493
Purchases from Utility	157,657	1,417,132	189,560	431,190	371,101	64,250
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others (Losses)	0	0	0	0	0	0
Total Net Energy Generated and Received	157,657	2,767,612	189,560	496,775	371,101	9,966,743
Disposition of Energy						
Sales to Ultimate Consumers	142,403	1,829,661	180,072	436,327	355,745	170,139
Requirements Sales for Resale	0	286,176	0	45,583	0	2,444,685
Nonrequirements Sales for Resale	0	543,690	0	774	0	0
Furnished Without Charge	67	0	0	0	0	0
Used by Utility (excluding station use)	247	0	0	0	0	15,043
Losses	14,920	98,245	9,478	14,061	15,356	336,696
Total Disposition	157,657	2,767,612	189,560	496,776	371,101	9,966,743

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and this neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas San Rayburn Municipal Pwr Agncy September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Sources of Energy						
Steam	403,721	0	583,449	9,522,987	0	0
Nuclear	0	0	0	4,422,949	0	0
Hydro-Conventional	0	0	0	0	0	3,153
Hydro-Pumped Storage	0	0	0	0	0	0
Other	155,213	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	558,934	0	583,449	13,945,936	0	3,153
Purchases from Utility	487,732	787,188	68,965	257,794	368,670	206,732
Purchases from Nonutility	0	0	0	60,268	0	0
Power Exchanges						
Received	0	0	0	1,397,429	0	0
Delivered	0	0	0	1,391,967	0	0
Net Exchanges	0	0	0	5,462	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,046,666	787,188	639,414	14,278,040	368,670	206,885
Disposition of Energy						
Sales to Ultimate Consumers	987,622	763,363	0	13,027,064	335,029	201,426
Requirements Sales for Resale	0	0	342,085	235,900	0	0
Nonrequirements Sales for Resale	0	0	282,177	236,964	0	0
Furnished Without Charge	0	2,019	0	0	0	7,459
Used by Utility (excluding station use)	0	0	0	69,431	0	0
Losses	69,044	21,606	6,139	724,661	31,641	0
Total Disposition	1,056,666	787,188	639,414	14,278,040	368,670	206,885

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Sources: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Sources of Energy						
Steam	2,901,597	0	0	0	12,191,014	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	216,260	0	11,600	0	28,222
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	396	20,674	0	-312
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	2,901,597	216,260	396	32,674	12,191,014	27,910
Purchases from Utility	0	0	226,569	211,661	260	265,012
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wholesaling)						
Received	0	0	0	0	0	5,450
Delivered	0	0	0	0	0	5,450
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	2,901,597	216,260	226,959	244,535	12,191,294	292,923
Disposition of Energy						
Sales to Ultimate Consumers	0	0	214,626	230,983	0	290,541
Requirements Sales for Resale	2,793,380	0	0	0	12,191,294	0
Nonrequirements Sales for Resale	0	215,380	0	0	0	0
Furnished Without Charge	51,114	0	0	0	0	0
Used by Utility (excluding station use)	0	463	0	1,712	0	665
Losses	57,103	417	12,433	11,840	0	11,717
Total Disposition	2,901,597	216,260	226,959	244,535	12,191,294	292,923

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Sources of Energy						
Steam	0	0	0	441,224	405,533	41,293
Nuclear	0	0	0	0	0	0
Hydro-Conventional	16,538	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	324	0	1,438	0	48,034	1,050
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	16,862	0	1,438	441,224	454,567	42,333
Purchases from Utility	297,167	569,637	345,301	578,193	396,879	339,902
Purchases from Nonutility	0	0	0	0	0	25,804
Power Exchanges						
Received	0	0	0	1,051	0	0
Delivered	0	0	0	1,376	0	0
Net Exchanges	0	0	0	274	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	3,447
Delivered	0	0	0	0	0	3,447
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy						
Generated and Received	314,029	569,637	346,739	1,020,591	851,546	456,039
Disposition of Energy						
Sales to Ultimate Consumers	294,844	535,472	312,600	0	0	327,317
Requirements Sales for Resale	0	0	0	0	633,172	0
Nonrequirements Sales for Resale	0	0	0	1,020,691	0	57,742
Furnished Without Charge	1,524	11,657	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	1,442
Losses	17,301	22,498	34,139	0	18,374	21,539
Total Disposition	314,029	569,637	346,739	1,020,591	851,546	456,039

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Sources of Energy						
Steam	17,257	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	15,490	0	25,626	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	3,845
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	17,257	15,490	0	25,626	0	3,845
Purchases from Utility	102,413	201,762	553,029	842,568	535,858	287,780
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	15,994	0	0
Delivered	0	0	0	15,994	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	119,670	217,242	553,029	868,394	535,858	291,625
Disposition of Energy						
Sales to Ultimate Consumers	0	204,320	528,210	823,379	516,960	276,561
Requirements Sales for Resale	119,670	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	0	12,922	26,819	45,015	17,908	14,964
Total Disposition	119,670	217,242	553,029	868,394	535,868	291,625

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Virginia	Virginia	Virginia	Virginia	Washington	Washington
Item	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Sources of Energy						
Steam	0	0	0	15,627	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	10,235	0	0	0	59,714	0
Hydro-Pumped Storage	0	5,450	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	10,235	5,450	0	15,627	59,714	0
Purchases from Utility	214,344	300,101	350,490	215,474	172,626	167,462
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	224,579	305,551	350,490	231,101	232,540	167,462
Disposition of Energy						
Sales to Ultimate Consumers	205,330	285,395	332,765	221,157	220,458	161,512
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	1,465	11	0	0	0	0
Used by Utility (excluding station use)	180	14	0	0	335	0
Losses	16,604	10,130	17,725	9,944	11,746	5,950
Total Disposition	224,579	305,551	350,490	231,101	232,540	167,462

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	2,586	0	7,635,977	0	0	188,805
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	2,586	0	7,635,977	0	0	188,805
Purchases from Utility	651,051	1,450,670	289,387	600,207	3,476,223	4,562,323
Purchases from Nonutility	0	0	0	284	188,978	0
Power Exchanges						
Received	0	0	1,065,818	0	0	30,022
Delivered	0	0	470,988	0	0	22,194
Net Exchanges	0	0	594,830	0	0	7,828
Transmission for Others (Wheeling)						
Received	0	0	94,513	0	0	382,161
Delivered	0	0	83,413	0	0	382,161
Net Transmission for Others	0	0	1,100	0	0	0
Transmission by Others Losses	0	0	329	0	0	0
Total Net Energy Generated and Received	653,636	1,450,670	8,501,793	600,491	3,665,201	4,758,756
Disposition of Energy						
Sales to Ultimate Consumers	630,681	1,385,268	804,818	472,180	3,481,167	4,707,352
Requirements Sales for Resale	0	0	7,171,145	0	0	18,722
Nonrequirements Sales for Resale	0	0	351,889	0	0	0
Furnished Without Charge	1,412	0	22	0	0	0
Used by Utility (excluding station use)	532	1,462	368	1,154	10,031	2,922
Losses	21,014	63,909	73,360	27,167	154,003	29,760
Total Disposition	653,636	1,450,670	8,501,793	600,491	3,665,201	4,758,756

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Only December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Sources of Energy						
Steam	0	0	400,135	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	3,630,071	0	0	0	776	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	3,630,071	0	400,135	0	776	0
Purchases from Utility	148,011	670,417	1,076,057	298,667	710,771	601,237
Purchases from Nonutility	0	0	0	288	0	6,450
Power Exchanges						
Received	391,958	0	0	0	0	0
Delivered	420,878	0	0	0	0	0
Net Exchanges	-28,916	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	3,949,067	670,417	1,476,202	298,975	711,547	607,687
Disposition of Energy						
Sales to Ultimate Consumers	693,342	601,742	1,031,537	280,568	671,390	566,664
Requirements Sales for Resale	2,641,071	0	400,135	0	0	0
Nonrequirements Sales for Resale	172,644	0	0	0	0	0
Furnished Without Charge	375,807	0	3,275	0	0	0
Used by Utility (excluding station use)	2,413	1,201	0	619	673	1,450
Losses	73,690	37,474	43,255	17,588	39,283	38,573
Total Disposition	3,949,067	670,417	1,476,202	298,975	711,547	607,687

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Washington PUD No 1 of Pend Oreille Only December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Sources of Energy						
Steam	0	773,145	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	414,165	350,881	0	8,789,753	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	414,165	1,123,826	0	8,789,753	0	0
Purchases from Utility	637,109	5,038,097	171,659	525,161	276,891	528,602
Purchases from Nonutility	0	577	0	0	0	0
Power Exchanges						
Received	30,473	123,895	0	389,410	0	0
Delivered	22,215	163,311	0	376,218	0	0
Net Exchanges	8,258	-40,316	0	23,191	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,059,522	6,122,184	171,659	9,339,105	276,891	528,602
Disposition of Energy						
Sales to Ultimate Consumers	900,701	5,771,543	171,659	2,843,260	259,992	497,062
Requirements Sales for Resale	134,856	2,025	0	5,619,043	0	3,206
Nonrequirements Sales for Resale	9,094	87,238	0	0	0	0
Furnished Without Charge	0	0	0	706,944	0	0
Used by Utility (excluding station use)	577	13,783	0	8,750	502	886
Losses	14,084	247,695	0	161,109	16,897	27,424
Total Disposition	1,059,522	6,122,184	171,659	9,339,105	276,891	528,602

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #95 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Sources of Energy						
Steam	0	749,602	790,031	0	0	0
Nuclear	0	0	0	0	7,286,761	0
Hydro-Conventional	0	4,891,635	2,177,692	0	55,644	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	9,833	0	0	0	0
Total Net Generation	0	6,631,609	2,967,723	0	7,354,395	0
Purchases from Utility	647,340	3,701,763	2,583,964	160,948	0	269,200
Purchases from Nonutility	0	10,418	560,267	0	0	0
Power Exchanges						
Received	0	5,078,845	1,107	0	0	0
Delivered	0	5,012,917	122,892	0	0	0
Net Exchanges	0	65,928	-121,795	0	0	0
Transmission for Others (Wheeling)						
Received	0	47,268	1,285,417	0	0	0
Delivered	0	47,268	1,285,417	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	647,340	8,408,929	5,980,179	160,948	7,354,395	269,200
Disposition of Energy						
Sales to Ultimate Consumers	629,719	8,974,039	5,339,340	174,994	0	0
Requirements Sales for Resale	0	0	388,155	0	7,346,538	267,800
Nonrequirements Sales for Resale	0	0	199,369	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	29,358	8,085	0	0	0
Losses	17,621	506,332	60,290	5,954	5,867	1,400
Total Disposition	647,340	8,408,929	5,980,179	160,948	7,354,395	269,200

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowish Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric & Water Util December 31
Sources of Energy						
Steam	0	0	267,160	0	3,100	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	158,566	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	5,434	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	158,566	272,624	0	3,100	0
Purchases from Utility	137,818	521,822	229,581	320,870	546,900	166,473
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	137,818	680,187	601,305	320,870	550,000	166,473
Disposition of Energy						
Sales to Ultimate Consumers	133,158	660,816	482,999	307,434	539,700	162,713
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	695	0	3,100	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	602	450	1,785	300	238
Losses	4,662	16,769	17,160	11,651	6,900	3,524
Total Disposition	137,818	680,187	601,305	320,870	550,000	166,473

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay Combined Utils December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	170,235	165,380	184,889	192,042	197,596	132,813
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	170,235	165,380	184,889	192,042	197,596	132,813
Disposition of Energy						
Sales to Ultimate Consumers	164,346	154,000	179,836	187,805	190,989	127,085
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	121	0	0	69	0
Losses	5,889	10,241	5,052	4,237	5,536	5,728
Total Disposition	170,235	165,380	184,888	192,042	197,596	132,813

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1994 (Continued)
(Megawatthours)

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapid W W & L Comm December 31	Wyoming Gilliatte City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Sources of Energy					
Steam	0	767,621	0	0	158,401
Nuclear	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0
Other	0	4,480	0	0	0
(Less) Energy for Pumping	0	0	0	0	0
Total Net Generation	0	772,111	0	0	158,401
Purchases from Utility	157,180	2,311,122	207,942	179,965	68,787
Purchases from Nonutility	0	0	0	0	0
Power Exchanges					
Received	0	0	0	0	1,995
Delivered	0	0	0	0	4,039
Net Exchanges	0	0	0	0	-2,044
Transmission for Others (Wholesaling)					
Received	0	0	0	0	0
Delivered	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0
Total Net Energy Generated and Received	157,180	3,083,233	207,942	179,965	211,144
Disposition of Energy					
Sales to Ultimate Consumers	149,738	0	195,807	169,124	0
Requirements Sales for Resale	0	3,027,002	0	0	182,156
Nonrequirements Sales for Resale	0	12,864	0	0	21,260
Furnished Without Charge	0	0	0	0	0
Used by Utility (excluding station use)	208	0	0	0	0
Losses	7,234	43,667	12,335	10,861	7,728
Total Disposition	157,180	3,083,233	207,942	179,985	211,144

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wholesaling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Summary Statistics of U.S. Federal Electric Utilities

Financial Performance

Background

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipalities, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada. Alaska, the fifth power marketing administration, operates its own power plants and distributes power to ultimate consumers.

Income Statement

As of the end of the fiscal year (September 31, 1994), operating revenues for the federal electric utilities totaled \$8,552.3 million. Total electric utility operating expenses were \$6,303.3 million in 1994. A major portion of these total electric utility operating expenses include production expenses that totaled \$4,463.6 million. Production expenses for the Federal electric utilities were 70.8 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$5,253.1 million, 83.3 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$2,140.7 million. Income deductions totaled \$ 2,150.0 million. Of the income deductions, \$1,840.4 million came from interest on long-term debt, which represented 86.0 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1994 was \$309.6 million compared with \$1,486.7 million in 1993.

Balance Sheet

As of September 30, 1994, net investment in electric utility plant for the Federal electric utilities was \$34,115.9 million, including construction work in progress, which increased to \$16,626.4 million, compared with \$15,660.1 million in 1993.

Total proprietary capital was \$10,089.3 million in 1994, a slight increase from \$11,128.8 million in 1993, 20.8 percent of total liabilities and other credits. The amount of long-term debt and current and accrued liabilities was \$37,295.4 million, 76.9 percent of total liabilities and other credits of the Federal electric utilities.

Sales of Electric Power

In 1994, the Federal electric utilities had sales of electric energy to ultimate consumers of 46.8 million megawatthours and electricity sold for resale of 199.0 million megawatthours. Total disposition of energy was 262.7 million megawatthours of which the Federal electric utilities had a net generation of 249.3 million megawatthours (Table 32).

Historical Synopsis of Tennessee Valley Authority

The Tennessee Valley Authority (TVA) was the first of the wholesale marketing organizations to be formed. It was authorized under the Tennessee Valley Authority Act in 1933 "for the purposes of maintaining and operating the properties now owned by the United States in the vicinity of Muscle Shoals, Alabama, in the interest of national defense and for agricultural and industrial development, and to improve navigation in the Tennessee River and to control the destructive flood waters in the Tennessee River and Mississippi River Basins." It was given the authority to both own and operate dams, transmission lines, and power plants along the Tennessee River and its tributaries. By the beginning of World War II, the TVA had developed most of its water resources, but growing war demands and domestic needs required new capacity. In 1949, Congress approved construction of a steam plant, opening the way for construction of other nonhydroelectric facilities. The TVA's fossil-fueled capacity and nuclear capacity now each exceed its hydroelectric capacity (run of river and pumped storage).

Tennessee Valley Authority 1994 Summary

In 1994, Tennessee Valley Authority (TVA) remained one of America's largest producers of electric power. Through 160 municipal and cooperative power distributors, TVA serves more than 7 million people in

an 80,000 square-mile region. The four largest municipalities are the Tennessee cities of Memphis, Nashville, Chattanooga, and Knoxville. Of the 130.1 million megawatthours of electricity generated in 1994 by TVA, the four largest municipals distributed 33.1 million megawatthours or 25.4 percent of TVA's total generation to their customers. For this reporting period, the power system consisted of three nuclear generating units, 11 coal-fired plants, and 29 hydroelectric dams, and as of September 30, 1994, TVA had 19,027 employees.

In 1994, TVA experienced a \$845 million increase in construction work in progress, a \$1.3 billion decrease in nuclear fuel assets, and a \$1.3 billion increase in long-term debt (Figure 2). Reclassification of a portion of the capitalized interest component of nuclear plant to other assets resulted in a reduction in nuclear fuel. Long-term debt was increased to finance the completion of one nuclear fuel unit under construction, improvements at existing facilities, transmission lines, and environmental compliance. Future earnings, which will cover these debts, are dependent upon energy sales that are subject to factors such as weather, economic conditions, growth, competition, and open transmission access and TVA's ability to manage within existing rates or to raise rates to cover these cost.

Figure 2. Long-Term Debt, Construction Work In Process, and Nuclear Fuel for TVA, 1990-1994

Source: Tennessee Valley Authority, "1994 Annual Report," (Knoxville, TN, 1996).

Operating revenues were \$5.4 billion for 1994, \$5.3 billion in 1993, and \$5.1 billion in 1992. These increases occurred in spite of steady power rates since 1987. Total kilowatthour sales were 123 billion in 1994, 119 billion in 1993, and 112 kWh billion in 1992. The impact on sales of mild summer temperatures in 1994 was offset by overall sales growth of 5.0 percent in 1994 and 2.5 percent in 1993. A winter peak demand record of 24,723 megawatts was set January 18, 1994, while temperatures were in the single digits. Operating expenses remained unchanged at \$2.3 billion for 1993 and 1994. Maintenance expenses decreased slightly which reflected continuing efforts to reduce cost and maintain competitive rates.

TVA's Energy Future

Besides taking cost cutting measures today, TVA has begun a two-year Integrated Resource Planning Process. During these two years, TVA will evaluate ways to produce and conserve power, enhance efficiency, and develop a 25-year plan -- called Energy Vision 2020 -- to meet future needs. Energy Vision

2020 focuses on demand-side management techniques, evaluating existing facilities for future demand needs, and exploring innovative technologies that may hold the key to future energy supply. Although TVA has used energy planning in the past, Energy Vision 2020 represents the first time the agency has asked the public to participate on a large scale through conducting public meetings and interviews.

TVA's primary competitors in the utility industry are the natural gas industry and other electric utilities hoping to expand their consumer base in the Tennessee Valley. In 1994, with the support of their distributors, TVA began new marketing initiatives. These new marketing initiatives promote the agency, the power distributors, and electricity, as well as emphasize the wise use of energy.⁶

⁶ Tennessee Valley Authority, *1994 Annual Report*, (Knoxville, TN, 1995).

Figure 3. The Department of Energy's Five Power Marketing Administrations Service Areas, 1994

Source: Energy Information Administration, Form EIA-412, 'Annual Report of Public Electric Utilities.'

Historical Synopsis of Alaska Power Administration

The Alaska Power Marketing Administration (APA) was formed in 1967 under the Flood Control Act of 1944 to both operate and market power from two hydroelectric plants in Alaska: the Eklutna Project (30 megawatts) and the Snettisham Project (78 megawatts). The TVA and the APA are the only two Federal marketing organizations to operate their own plants.

Alaska Power Administration 1994 Summary

In 1994, the Alaska Power Administration (APA) had sales and revenues totaling 402.9 million kilowatthours and \$10.2 million, respectively. This was APA's second highest revenue year on record. Receipts exceeded outlays for a net return of \$5.7 million to the U.S. Treasury, and the total repayment made now stands at 18.3 percent. In fiscal year 1994, the Snettisham Project generated 236 million

kilowatthours, which produced revenues of \$7.4 million, and the Eklutna Project sales million kilowatthours that yielded \$2.8 million in revenues.

APA's Energy Future

Due to budget cuts and ongoing Congressional debates concerning the sale of APA, a Congressional Bill to authorize the sale of APA's assets passed the U.S. House of Representatives in the first half of the last Congressional session and the U.S. Senate version cleared committee. A new bill was introduced in the 104th Congress that transfers ownership of the facilities to the State and local utilities, which if passed, would eliminate the Alaska Power Administration.

Unlike the other power marketing administrations, APA owns hydroelectric projects; operates the projects for the sole purpose of producing power; operates entirely in one state; and was never intended to remain under government control indefinitely. After taking these points into consideration for more than six years, the Congress is seeking to divest APA.¹⁰

Figure 4. Revenue Applied Chart for APA, 1990-1994

Source: Alaska Power Administration, '1994 Annual Report, DOE/APA' (Juneau, AK, 1995).

¹⁰ Alaska Power Administration, 1994 Annual Report, DOE/APA (Juneau, AK, 1995).

Historical Synopsis of Bonneville Power Administration

During the depression in the early 1930's, New Deal legislation was passed that authorized construction of a number of Federal dams, including Grand Coulee and Bonneville dams in the Pacific Northwest. In 1937, the Government decided that the U.S. Bureau of Reclamation would be responsible for building and operating the dams in the Northwest, and a new marketing administration, the Bonneville Power Administration (BPA), was created by the Bonneville Project Act of 1937 to build and operate transmission facilities and to market the power. The BPA grew, but in the late 1960's, like the TVA, the BPA faced a potential shortage of hydroelectric capacity to meet their load. In 1980, the Pacific Northwest Electric Power Planning and Conservation Act gave the BPA the authority to plan for and acquire additional power to meet its growing load requirements. The BPA's responsibilities were also extended from only marketing Federal power to supplying the power. Its authority to supply power, however, was restricted to obtaining it from plants built by others; BPA cannot

build its own power plants. Only the BPA and TVA are responsible for meeting their consumers loads. Under the 1980 Act, the BPA also must protect and enhance the fish and wildlife of the Columbia River and its tributaries.

Bonneville Power Administration 1994 Summary

Beginning fiscal year 1994, Bonneville Power Administration (BPA) raised wholesale power rates an average 15.0 percent. The new rates were designed to generate total operating revenues of \$2,313 million in 1994; however, dry weather, power system adjustments for fish, and a protracted slump in aluminum prices combined to depress revenues. Actual revenues fell \$124 million short of the projection. The volume of megawatt-hour sales did not change dramatically in any consumer category; however, expenses increased due to the corresponding need to import replacement power. Total expenses exceeded total revenues by \$61 million in 1994, and for the third straight year revenues have failed to cover expenses (Figure 4).

Figure 5. Total Revenue and Expenses for BPA, 1990-1994

Source: Bonneville Power Administration, '1994 Annual Report, DOE/BP-2521' (Portland, OR, Jan. 1995)

Revenues from power sales to publicly owned and cooperative electric utilities rose \$173 million to \$1,204 million in 1994. These utilities are BPA's largest and fastest growing consumer base in revenues and number of sales. Included in this category are 28 public utility districts, 41 municipals, and 56 cooperatives.

Revenues from the eight aluminum companies that buy power from BPA were \$391 million in 1994. Normally, sales to aluminum smelters make up well over one-fourth of BPA total revenues; however, in the past three years aluminum's share of total revenues has fallen to 21.2 in 1992 to 18.1 percent in 1993, and in 1994, to 17.8 percent. The drop was due primarily to a depressed global market for aluminum. This resulted in aluminum sales representing a lower portion of total sales.

Revenues from seven investor-owned electric utilities were stable at \$303 million in 1994. However, these electric utilities own generating power resources and BPA only supplements their power resources.

Revenues from seven Federal agencies and eight non-aluminum industries dropped to \$54 million. While demand from Federal agencies held steady, energy sales to nonaluminum industries decreased.

BPA's Energy Future

The Competitive Project began in 1993 with a top-to-bottom and function by function review of everything BPA does. BPA huddled with customers and interest groups and came out with a new strategic mission. As fiscal year 1994 came to a close, the transformation was basically complete. BPA is now organized by the types of customers it serves. There are six segment managers, each watching the special needs of a customer group. BPA is repositioning itself to operate more as a business that sells and delivers electricity in an environmentally responsible way and creates enough revenue to carry out other mandates such as protecting fish and wildlife. Instead of offering generic packages, products and services will be unbundled and rebundled to fit discrete market segments. The unbundled product line makes possible different combinations of power, transmission, loadshaping, wheeling, and environmental services.

BPA repaid \$696 million to the U.S. Treasury while committing additional finance to cleaning up residues, hazardous wastes, and preventing future contaminations of transmission and other sites. This annual obligation was met on time for the eleventh consecutive year⁷

⁷ Bonneville Power Administration, *1994 Annual Report*, DOE/BP-2521 (Portland, OR, January 1995).

Historical Synopsis of Southeastern Power Administration

The third power marketing administration, Southeastern Power Administration (SEPA), was established in 1950 under the authority of the Flood Control Act of 1944 to sell power produced by the U.S. Army Corps of Engineers in the Southeast. The SEPA currently markets power in West Virginia, Virginia, North Carolina, South Carolina, Georgia, Florida, Alabama, Mississippi, Tennessee, and Kentucky. The SEPA is unique from the other marketing authorities in that it owns no transmission lines. It must rely on private firms to transmit the power it sells. In its role to market energy generated by the Southeastern Federal reservoir projects, it participated in the establishment of the Southeastern Federal Power Alliance, which consists of SEPA, the South Atlantic Division of the U.S. Army Corps of Engineers, and SEPA's preference customers. The purpose of this organization is to improve communication and establish a strategy by which the three groups can better implement the Federal Power Program in the southeast.

Southeastern Power Administration 1994 Summary

In 1994, the Southeastern Power Administration (SEPA) marketed wholesale power to 293 wholesale customers in 11 southern states. The sale of 7.9 billion kilowatthours of energy and approximately 3.0 million

kilowatts of capacity generated revenues of \$156 million produced revenues totaling \$158 million.

In 1994, SEPA opened a temporary Operations Center which enabled scheduling hourly generation of hydroelectric projects in the marketing area. The facility also serves as an emergency center in the advent of a disaster.

The Stonewall Jackson Project, located in West Virginia, was operated and energized in 1994 and became SEPA's 23rd project. The 300 kilowatt generator was added to the existing dam and commercial operation began in September. Energy generated in excess of project use is marketed to the Monongahela Power Company. During fiscal year 1994, 63,306 kilowatthours were generated. Annual average generation is expected to be 1,420,000 kilowatthours.

SEPA's rates and repayments are sound and sufficient to cover all costs associated with power production and transmission costs. SEPA has maintained an average debt service ratio of 1.1 for 5 years, and a ratio of 1.0 indicates enough cash flow to make principal and interest payments on outstanding debts, as well as meeting all other cash expenses (Figure 6).

Cumulative principal payment as a percent of total investment indicates profitability. SEPA's repayment of investment funds advanced have increased over the past 5 years from 22 percent to 31 percent of the total Federal investment.

Figure 6. Debt Service Coverage Ratio for SEPA, 1990-1994

Source: Southeastern Power Administration, "1994 Annual Report, DOE/SEPA" (Elberton, GA, 1995).

SEPA's Energy Future

Manufactured housing accounts for a significant portion of SEPA's residential consumer load. Therefore, SEPA, in conjunction with some other entities, has funded a research project that will result in a significant improvement in the energy efficiency of manufactured housing. In 1994, the Resource Planning Guide was available to SEPA's customers who found

it a good tool for developing an Integrated Resource Plan.⁹

⁹ Southeastern Power Administration, *1994 Annual Report*, DOE/SEPA (Elberton, GA, 1995).

In 1943, the Southwestern Power Administration (SWPA) was created using the Executive Branch's emergency war powers authority to meet the growing power demands from weapons development and domestic needs. Later, the SWPA's authority to continue to operate after World War II came from the Flood Control Act of 1944. Initially, the SWPA was assigned to market power from dams in Arkansas, Oklahoma, and Texas that were operated by the U.S. Department of Army to serve munitions plants. In 1945, the SWPA was designated as the agent for marketing power generated by the U.S. Army Corps of Engineers in the States of Arkansas, Kansas, Louisiana, Missouri, Oklahoma, and Texas. Today, SWPA sells power from 24 hydroelectric facilities in these States that total 2,158 megawatts of installed capacity.

At the end of 1994, Southwestern Power Administration (SWPA) marketed power to 11 cooperatives, 3 military installations, 41 municipal utilities, and three municipal utility joint action agencies. SWPA experienced another above average year in hydropower generation with 6,939 gigawatthours of energy produced. SWPA collected revenues totaling \$109.4 million, which allowed \$32.2 million to be repaid on Federal investment, raising the total cumulative payment to \$329.9 million. During 1994, two SWPA customers received rate increases.

In order to maintain a positive debt ratio and cash flow, SWPA has developed four financial performance measures as management tools to help monitor specific area of interest. These tools include SWPA debt coverage ratio, cumulative principal payments as a percent of total Federal investment, percent variance of actual from planned annual principal payments, and net cash flow to the U.S. Treasury (Figure 5).

Figure 7. Financial Performance for SWPA, 1990-1994

Item	1990	1991	1992	1993	1994	Analysis
Debt service coverage ratio	1.495	1.124	1.142	1.490	1.265	Annual revenues were sufficient to service the agency's planned payments.
Cumulative principal payments as a percent of total Federal investment	21.14	22.84	25.38	28.86	32.74	Southwestern has made continuous progress towards the repayment of its total investment.
Percent variance of actual from planned annual principal payments	69.74	-8.90	13.08	68.16	95.98	Southwestern's ability to match its planned principal payments is directly impacted by water conditions.
Net cash flow to Treasury(000s)	25,827	17,504	32,324	38,162	25,579	Provided positive cash flow.

Source: Southwestern Power Administration, 1994 Annual Report, DOE/SWPA-9501 (Tulsa, OK, 1995).

SWPA's Energy Future

The effective use of energy banks has produced a net deposit of 104,569,000 kilowatthours which offset hydrologic conditions and allow the reduction of energy purchases. The use of energy banks has helped maintain low rates to customers and continues to be a priority. Fiscal year 1994 brought favorable water conditions which allowed SWPA to make a net deposit of 105 gigawatthours into its energy banks.

Thus ending the year with 1,759 gigawatthours of banked energy.

To serve as a more customer focused utility, SWPA drafted a customer survey in 1994 to be distributed in 1995. The purpose is two-fold: to determine customer expectations and to identify areas for process and service improvements. SWPA has also flattened the organization and standardized equipment to reduce overall maintenance and support costs.⁶

⁶ Southwestern Power Administration, 1994 Annual Report, DOE/SWPA-9501 (Tulsa, OK, 1995).

Historical Synopsis of Western Area Power Administration

The last Federal marketing administration to be created was the Western Area Power Administration (WAPA), which was formed in 1977 when the Congress created the U.S. Department of Energy and assigned the other Federal marketing administrations to be a part of the new energy department. The territory served by WAPA covers the 15 Central and Western States of Arizona, California, Colorado, Iowa, Kansas, Minnesota, Montana, Nebraska, Nevada, New Mexico, North Dakota, South Dakota, Texas, Utah, and Wyoming. Its mission is to market Federally-owned hydroelectric resources "...in such a manner as to encourage the most widespread use thereof at the lowest possible rates to consumers consistent with sound business principles ..." The WAPA's authority was extended through the Hoover Power Plant Act of 1984 to require customer utilities to undertake certain conservation activities and to withhold a part of customers' power allocations if they did not comply. The WAPA markets hydroelectric power from 51 plants operated by the U.S. Bureau of Reclamation, the U.S. Army Corps of Engineers, and the International Boundary and Water Commission. In addition, the WAPA markets the Federal Government's 547 megawatt entitlement from the coal-fired Navajo Generating Station in Arizona.

Western Area Power Administration 1994 Summary

In 1994, Western Area Power Administration (WAPA) marketed hydroelectric power to 637 customers, operated and maintained 16,727 miles of transmission lines (including 257 substations), sold more than 36 billion kilowatthours of energy which resulted in \$658 million net operating revenues (Figure 8). These revenues were earned though the lingering effects of drought years limited hydroelectric generation to about 90 percent of a average year and operational constraints increased expenses.

In 1994, declining resources continued to be a problem around WAPA's river basin because of environmental and recreational concerns. WAPA's cost to replace power resulting from new operating requirements was approximately \$21 million from August 1991 to September 1994. In 1994, the U.S. Corps of Engineers published a draft environmental impact statement that would result in lost revenue for the hydropower system of an estimated \$3 million annually.

As of September 1994, the investment to be repaid by WAPA's power systems totaled about \$5.9 billion, of which \$2.2 billion (38.0) percent has been repaid.

Figure 8. Electric Sales and Revenue for Western Area Power Administration

Customer group	Number	Sales kWh(000)	Revenue \$(000)
Municipalities	287	9,592,523	183,491
Cooperatives	48	7,614,108	127,764
Federal agencies	62	2,140,081	54,764
State agencies	51	6,271,745	100,387
Public utility districts	22	4,128,483	105,174
Irrigation districts	56	2,209,510	29,223
Investor-owned utilities	27	2,614,991	49,338
Interdepartmental	7	16,877	0
Bureau of Reclamation	79	1,279,224	7,962
Interarea sales	8	81,995	1,524
Total	637	30,057,596	658,165

Source: Western Area Power Administration, "1994 Annual Report, DOE/WAPA (Golden, CO, 1995)."

WAPA's Energy Future

WAPA continues developing the Energy Planning and Management Program to ensure long-term planning and efficient energy use by customers. In addition, WAPA continues to provide technical assistance to meet customer needs through the Energy Services program.

The Mead-Phoenix and Mead-Adelanto Projects are prime examples of WAPA's joint participation with

others in the industry to provide the needed transmission capacity and to offer the most efficient utilization of existing energy resources. These projects link the Phoenix, Arizona, area with Southern California and create regional marketing opportunities for electricity and efficient application of WAPA's power resources through interregional power transfers and seasonal diversity exchanges. WAPA is participating with other electric utilities in a project that will provide a positive rate impact to WAPA's customers.¹¹

¹¹ Western Area Power Administration, *1994 Annual Report*, DOE/WAPA (Golden, CO, 1995).

Table 27. Statement of Income by U.S. Federal Electric Utility, 1994
(Thousand Dollars)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	19,395	2,188,882	155,932	109,193	652,505
Operation Expenses	3,079	1,855,631	33,091	82,277	679,357
Maintenance Expenses	696	94,734	0	10,591	0
Depreciation Expenses	2,667	102,816	33	2,418	0
Amort, Prop Losses and Reg Study	0	55,898	0	515	0
Taxes and Tax Equivalents	0	0	85	0	0
Net Contributions and Services	0	0	0	0	0
Total Electric Utility Operating Expenses	6,332	2,099,381	33,169	95,901	679,357
Net Electric Utility Operating Income	3,874	89,781	122,743	13,383	73,149
Income from Electric Plant Leased to Others	0	208	0	0	0
Electric Utility Operating Income	3,874	89,989	122,743	13,383	73,149
Other Electric Income	6	709	12	0	135,108
Other Electric Deductions	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	-184,561
Taxes on Other Income and Deduct	0	0	0	0	0
Electric Utility Income	3,880	90,698	122,755	13,383	23,695
Income Deductions from Interest on Long-Term Debt	4,859	227,820	57	501	0
Other Income Deductions	0	5,824	122,696	0	73,847
Allowance for Borrowed Funds Used During Construction	0	-16,469	0	0	0
Total Income Deductions	4,859	218,085	122,755	501	73,847
Income Before Extraordinary Items	-1,179	-127,387	0	12,882	-50,151
Extraordinary Income	0	0	0	0	317,232
Extraordinary Deductions	0	0	0	0	0
Net Income	-1,179	-127,387	0	12,882	267,081

See endnotes at end of this table.

Table 27. Statement of Income by U.S. Federal Electric Utility, 1994 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos [*] September 30		
Electric Utility Operating Revenues	5,401,235	14,430	-	1,981	6,552,367
Operation Expenses	2,296,563	10,447	-	749	4,878,508
Maintenance Expenses	278,139	985	-	823	378,564
Depreciation Expenses	636,757	4	-	147	745,841
Amort, Prop Leases and Reg Study	0	60	-	19	68,492
Taxes and Tax Equivalents	247,540	299	-	0	247,904
Net Contributions and Services	0	0	-	0	0
Total Electric Utility Operating Expenses	3,458,999	11,744	-	1,698	6,309,310
Net Electric Utility Operating Income	1,942,337	2,686	-	143	2,248,999
Income from Electric Plant Leased to Others	-2,800	0	-	0	-2,392
Electric Utility Operating Income	1,839,739	2,686	-	143	2,246,605
Other Electric Income	659	655	-	0	137,732
Other Electric Deductions	59,117	0	-	0	59,117
Allowance for Other Funds Used During Construction	0	0	-	0	-184,561
Taxes on Other Income and Deduct	0	0	-	0	0
Electric Utility Income	1,881,278	3,340	-	143	2,140,659
Income Deductions from Interest on Long-term Debt	1,607,348	0	-	0	1,607,348
Other Income Deductions	245,250	0	-	0	447,716
Allowance for Borrowed Funds Used During Construction	-122,635	0	-	0	-138,094
Total Income Deductions	1,729,962	0	-	0	2,150,009
Income Before Extraordinary Items	151,316	3,340	-	143	-9,350
Extraordinary Income	0	0	-	0	318,926
Extraordinary Deductions	0	0	-	0	0
Net Income	151,316	3,340	-	143	309,576

^{*} Fiscal year 1994 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sauk St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1994
(Thousand Dollars)**

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant					
Electric Utility Plant & Adjust	187,067	4,167,629	872	120,110	4,550,021
Const Work in Progress	620	351,423	0	25,155	520,647
(less) Depr. Amort, and Depreciation	36,119	1,822,514	196	29,346	1,511,430
Net Electric Utility Plant	151,568	3,186,438	676	115,919	3,559,238
Nuclear Fuel	0	0	0	0	0
(less) Amort of Nuc Fuel	0	0	0	0	0
Net Elec Plant Incl Nuc Fuel	151,568	3,186,438	676	115,919	3,559,238
Other Property & Investments					
Nonutility Property	0	39	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0
Total Other Property & Investments	0	39	0	0	0
Current and Accrued Assets					
Cash, Working Funds & Investments	1,834	352,868	20,628	32,988	451,319
Notes & Other Receivables	7	16,762	3	0	0
Customer Accts Receivable	365	7,172	3,036	26,416	114,651
(less) Accum Prov for Uncollected Accts	0	386	0	0	0
Fuel Stock & Exp Undist	0	0	0	0	0
Materials & Supplies	0	75,264	0	5,540	0
Prepayments	0	299,067	0	0	0
Accrued Utility Revenues	0	7,377	9,453	0	0
Miscellaneous Current & Accrued Assets	0	0	0	10	114,312
Total Current & Accrued Assets	2,207	762,244	33,117	64,956	680,492
Deferred Debits					
Unamortized Debt Expenses	17,561	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0
Misc Debt, R & D Exp, Unamort Losses	0	8,001,032	0	0	0
Total Deferred Debits	17,561	8,001,032	0	0	0
Total Assets & Other Debits	171,526	11,939,753	33,803	180,885	4,239,730
Proprietary Capital					
Investment of Municipality	168,065	1,466,581	31,475	67,162	11,050,717
Misc Capital	0	0	0	0	-7,401,853
Retained Earnings	8,231	218,636	0	71,022	267,081
Total Proprietary Capital	171,296	1,685,227	31,475	138,204	3,921,945
Long-term Debt					
Bonds	0	2,616,500	0	0	0
Advances from Municipality & Other	0	7,283,200	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0
Total Long-term Debt	0	9,899,700	0	0	0
Other Noncurrent Liabilities					
Accum Operating Provisions	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0
Current and Accrued Liabilities					
Notes Payable	0	0	0	0	0
Accounts Payable	0	84,074	2,038	4,592	68,608
Payables to Assoc Enterprises	0	0	117	0	0
Customer Deposits	0	0	0	0	0
Taxes Accrued	0	0	0	0	0
Interest Accrued	0	43,310	0	0	0
Misc Current & Accrued Liabilities	230	227,472	173	2,179	248,177
Total Current & Accrued Liabilities	230	354,856	2,328	6,770	317,785
Deferred Credits					
Customer Advances for Construction	0	11,078	0	0	0
Other Deferred Credits	0	8,891	0	35,911	0
Unamort Gain on Recap Debt	0	0	0	0	0
Total Deferred Credits	0	19,970	0	35,911	0
Total Liabilities and Other Credits	171,526	11,939,753	33,803	180,885	4,239,730

See endnotes at end of this table.

**Table 28. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1994 (Continued)
(Thousand Dollars)**

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos ² September 30		
Electric Utility Plant					
Electric Utility Plant & Adjust	16,910,756	29,293	-	12,343	25,982,035
Const Work In Progress	15,725,723	2,500	-	0	16,625,358
(less) Depr, Amort, and Depletion	6,580,533	9,320	-	9,824	8,502,512
Net Electric Utility Plant	27,055,946	22,662	-	8,819	34,116,891
Nuclear Fuel	2,517,487	0	-	0	2,517,487
(less) Amort of Nucl Fuel	1,503,426	0	-	0	1,503,426
Net Elec Plant Incl Nucl Fuel	29,070,046	22,662	-	8,819	35,129,884
Other Property & Investments					
Nonutility Property	4,039	0	-	0	4,136
(less) Accum Provisions for Depr & Amort	2,859	0	-	0	2,998
Invest in Assoc Enterprises	0	0	-	0	0
Invest & Special Funds	150,049	0	-	0	150,049
Total Other Property & Investments	151,149	0	-	0	151,186
Current and Accrued Assets					
Cash, Working Funds & Investments	1,858	4,403	-	45	884,723
Notes & Other Receivables	40,187	6	-	0	58,449
Customer Accts Receivable	635,598	377	-	0	789,785
(less) Accum Prov for Uncollected Accts	0	-82	-	0	497
Fuel Stock & Exp Under	104,376	0	-	0	104,376
Materials & Supplies	243,097	1,424	-	0	927,281
Prepayments	0	11	-	0	293,058
Accrued Utility Revenues	0	0	-	0	17,263
Miscellaneous Current & Accrued Assets	0	0	-	0	118,409
Total Current & Accrued Assets	1,025,117	6,313	-	45	2,690,856
Deferred Debits					
Unamortized Debt Expenses	1,340,358	0	-	0	1,357,919
Extraordinary Losses, Study Cost	882,691	0	-	0	882,691
Misc Debt, R & D Exp, Unamrt Losses	372,888	0	-	0	8,374,020
Total Deferred Debits	2,696,037	0	-	0	10,614,629
Total Assets & Other Debits	31,842,321	29,876	-	8,864	48,488,639
Proprietary Capital					
Investment of Municipality	848,315	0	-	0	13,438,345
Misc Capital	0	0	-	0	-7,401,853
Retained Earnings	3,434,153	21,358	-	8,864	4,052,804
Total Proprietary Capital	4,082,468	21,358	-	8,864	10,089,296
Long-term Debt					
Bonds	22,546,100	0	-	0	25,182,800
Advances from Municipality & Other	0	6,140	-	0	7,277,422
Unamort Prem on Long-term Debt	48,198	0	-	0	46,198
(less) Unamort Discount on Long-term Debt	388,620	0	-	0	388,620
Total Long-term Debt	22,205,678	6,140	-	0	32,099,660
Other Noncurrent Liabilities					
Accum Operating Provisions	210,805	0	-	0	211,154
Accum Prov for Rate Refunds	264,591	0	-	0	264,591
Total Other Noncurrent Liabilities	475,499	0	-	0	475,744
Current and Accrued Liabilities					
Notes Payable	2,609,179	0	-	0	2,609,658
Accounts Payable	756,292	961	-	0	913,443
Payables to Assoc Enterprises	0	0	-	0	117
Customer Deposits	0	108	-	0	1,403
Taxes Accrued	0	-13	-	0	-13
Interest Accrued	423,302	0	-	0	469,812
Misc Current & Accrued Liabilities	719,890	-99	-	0	1,199,627
Total Current & Accrued Liabilities	4,508,763	1,045	-	0	5,195,947
Deferred Credits					
Customer Advances for Construction	0	395	-	0	11,435
Other Deferred Credits	569,914	0	-	0	614,715
Unamort Gain on Reactor Debt	0	0	-	0	0
Total Deferred Credits	569,914	395	-	0	625,151
Total Liabilities and Other Credits	31,842,321	29,876	-	8,864	48,488,639

¹ Fiscal year 1994 financial data not available.

² Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1994
(Thousand Dollars)**

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Production Expenses					
Steam Power Generation	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0
Hydraulic Power Generation	789	1,161	2,358	66,601	204,902
Other Power Generation	0	0	0	0	0
Purchased Power	0	215,469	4,765	7,752	217,044
Other Production Expenses	0	1,487,596	0	2,645	84,580
Total Production Expenses	789	1,704,226	7,101	76,997	506,526
Transmission Expenses	937	170,403	23,078	10,591	25,109
Distribution Expenses	0	0	0	0	0
Customer Accounts Expenses	0	2,208	41	0	0
Customer Service and Information Expenses	0	0	0	0	0
Sales Expenses	0	0	0	5,280	0
Administrative and General Expenses	1,940	63,526	2,873	0	47,722
Total Electric Operation and Maintenance Expenses	3,665	1,940,385	33,091	92,868	579,357
Number of Elec Dept Employees					
Regular Full-time	29	3,921	40	200	1,400
Part-time & Temporary	4	123	4	0	68
Total Elec Dept Employees	33	3,444	44	200	1,468

See endnotes at end of this table.

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1994 (Continued)
(Thousand Dollars)**

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos September 30		
Production Expenses					
Steam Power Generation	1,561,679	0	-	0	1,561,679
Nuclear Power Generation	473,794	0	-	0	473,794
Hydraulic Power Generation	61,622	0	-	693	338,103
Other Power Generation	16,162	0	-	0	16,162
Purchased Power	19,589	7,159	-	0	480,630
Other Production Expenses	16,457	0	-	0	1,593,278
Total Production Expenses	2,151,303	7,159	-	693	4,463,647
Transmission Expenses	71,817	114	-	758	303,713
Distribution Expenses	0	1,171	-	0	2,489
Customer Accounts Expenses	1,143	367	-	0	3,890
Customer Service and Information Expenses	27,699	532	-	0	28,306
Sales Expenses	3,470	0	-	0	6,749
Administrative and General Expenses	319,272	2,017	-	219	442,277
Total Electric Operation and Maintenance Expenses	2,574,702	11,391	-	1,672	5,263,072
Number of Elec Dept Employees					
Regular Full-time	19,027	79	-	9	24,165
Part-time & Temporary	0	2	-	0	201
Total Elec Dept Employees	19,027	81	-	9	24,366

* Fiscal year 1994 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Utility Plant by U.S. Federal Electric Utility
on September 30, 1994
(Thousand Dollars)**

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant	331	0	0	0	0
Production Plant					
Steam	0	0	0	0	0
Nuclear	0	0	0	0	0
Hydraulic	148,817	0	0	0	2,634,955
Other	0	0	0	0	0
Total Production Plant	148,817	0	0	0	2,634,955
Transmission Plant	32,431	3,674,331	0	93,566	1,915,066
Distribution Plant	0	0	0	0	0
General Plant	5,678	481,488	872	26,543	0
Total Electric Plant in Service	187,067	4,155,819	872	120,110	4,550,021
Electric Plant Leased to Others	0	188	0	0	0
Construction Work in Progress - Electric	620	351,423	0	25,155	620,847
Electric Plant Held for Future Use	0	1,522	0	0	0
Electric Plant Misc	0	0	0	0	0
Total Electric Utility Plant	187,877	4,509,952	872	145,265	5,070,868
Accumulated Provision for Depreciation and Amortization	36,119	1,322,514	186	28,346	1,511,430
Net Electric Utility Plant	151,758	3,186,438	686	116,919	3,559,438

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos		
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant	0	45	-	0	376
Production Plant					
Steam	5,711,636	0	-	0	5,711,636
Nuclear	5,684,192	0	-	0	5,684,192
Hydraulic	1,151,153	69	-	12,343	3,047,197
Other	343,525	0	-	0	343,525
Total Production Plant	12,870,506	69	-	12,343	15,866,490
Transmission Plant	2,368,316	3,351	-	0	8,068,070
Distribution Plant	0	18,376	-	0	18,376
General Plant	1,158,056	7,432	-	0	1,704,133
Total Electric Plant in Service	16,397,977	29,253	-	12,343	25,477,446
Electric Plant Leased to Others	81,458	0	-	0	81,458
Construction Work in Progress - Electric	15,725,723	2,600	-	0	16,626,368
Electric Plant Held for Future Use	431,421	0	-	0	432,943
Electric Plant Misc	0	0	-	0	0
Total Electric Utility Plant	32,635,479	31,853	-	12,343	42,619,403
Accumulated Provision for Depreciation and Amortization	5,680,533	8,320	-	3,524	8,502,512
Net Electric Utility Plant	27,055,946	22,662	-	8,819	34,115,891

¹ Fiscal year 1994 financial data not available.

² Includes data only for Saint Mary's Falls at Sault Ste. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 31. Number of Consumers, Sales, and Operating Revenue
by U.S. Federal Electric Utility, 1994**

Item	Alaska Power Admin.	Bonneville Power Admin.	Southeastern Power Admin.	Southwestern Power Admin.	Western Area Power Admin.
	December 31	December 31	December 31	December 31	December 31
Number of Consumers					
Residential	0	0	0	0	0
Commercial or Small	0	0	0	0	1
Industrial or Large	0	16	0	0	0
Other	2	8	0	0	243
Total Ultimate Consumers	2	24	0	0	244
Sales for the Year (megawatthours)					
Residential	0	0	0	0	0
Commercial or Small	0	0	0	0	37
Industrial or Large	0	18,706,308	0	0	0
Other	4,036	1,036,289	0	0	5,680,254
Total to Ultimate Consumers	4,036	18,741,607	0	0	5,680,301
Sales for Resale	380,758	51,579,404	8,238,923	6,273,797	30,458,699
Total Sales	384,794	71,321,011	8,238,923	6,273,797	36,149,000
Operating Revenues for the Year (thous)					
Residential	0	0	0	0	0
Commercial or Small	0	0	0	0	1
Industrial or Large	0	438,180	0	0	0
Other	101	28,499	0	0	83,804
Total to Ultimate Consumers	101	461,679	0	0	83,805
Sales for Resale	9,944	1,568,232	155,932	96,616	558,801
Total Revenue From Sales of Electricity	10,045	2,059,911	155,932	96,616	652,506

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos		
	December 31	December 31	December 31	December 31	December 31
Number of Consumers					
Residential	0	10,776	9,954	0	20,729
Commercial or Small	0	2,343	1,127	0	3,471
Industrial or Large	89	2	72	0	159
Other	37	1,090	236	0	1,516
Total Ultimate Consumers	106	14,210	11,389	0	25,975
Sales for the Year (megawatthours)					
Residential	0	148,158	81,903	0	230,071
Commercial or Small	0	74,386	42,545	0	116,967
Industrial or Large	20,579,867	19,786	85,831	0	39,390,792
Other	195,389	20,550	18,233	0	6,964,771
Total to Ultimate Consumers	20,775,256	262,889	228,512	0	48,702,501
Sales for Resale	101,702,205	0	0	138,604	199,782,390
Total Sales	122,477,461	262,889	228,512	138,604	245,484,991
Operating Revenues for the Year (thous)					
Residential	0	7,692	7,119	0	14,811
Commercial or Small	0	4,520	2,485	0	7,016
Industrial or Large	698,031	841	5,487	0	1,135,539
Other	8,403	868	1,237	0	132,952
Total to Ultimate Consumers	706,434	13,921	16,338	0	1,230,316
Sales for Resale	4,507,782	0	0	1,981	6,929,028
Total Revenue From Sales of Electricity	5,212,226	13,921	16,338	1,981	6,218,416

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1994
(Megawatthours)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Sources of Energy					
Total Net Generation	406,649	72,383,291	8,294,059	6,667,123	30,582,000
Purchases from Utility	0	8,736,064	360,165	55,686	9,002,000
Purchases from Nonutility	0	0	0	0	40,000
Interchanges					
In (gross)	0	14,046,784	372	438,402	1,362,000
Out (gross)	0	20,971,395	0	403,024	1,563,000
Net Interchanges	0	-6,922,611	372	38,378	-211,000
Transmission for/by Others (Wheeling)					
Received	296,857	35,671,106	4,267,438	0	0
Delivered	296,857	35,415,402	4,267,438	0	0
Net Transmission for Others	0	256,704	0	0	0
Transmission by Others Losses	0	0	0	0	0
Total Net Energy Generated and Received	406,649	74,451,488	8,654,596	6,758,187	39,393,000
Disposition of Energy					
Sales to Ultimate Consumers	3,855	16,430,775	0	0	8,971,840
Requirements Sales for Resale	369,454	64,066,416	8,238,923	6,578,581	25,072,006
Nonrequirements Sales for Resale	22,686	0	0	0	2,105,155
Furnished Without Charge	0	0	180,000	41,635	0
Used by Utility (excluding station use)	0	66,868	4,813	0	2,224,000
Losses	10,644	3,887,417	230,860	134,971	1,020,000
Total Disposition	406,649	74,451,488	8,664,596	6,758,187	39,393,000

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos ²		
	September 30	September 30	September 30	September 30	September 30
Sources of Energy					
Total Net Generation	130,848,798	1,889	-	166,508	249,319,315
Purchases from Utility	0	285,461	-	0	18,721,726
Purchases from Nonutility	75,203	1,041	-	0	116,244
Interchanges					
In (gross)	25,046,603	0	-	0	41,884,181
Out (gross)	24,683,358	0	-	0	47,620,777
Net Interchanges	1,363,245	0	-	0	-5,736,616
Transmission for/by Others (Wheeling)					
Received	1,582,807	0	-	0	41,785,219
Delivered	1,524,306	0	-	0	41,604,014
Net Transmission for Others	38,501	0	-	0	284,205
Transmission by Others Losses	0	0	-	0	0
Total Net Energy Generated and Received	132,325,747	286,391	-	166,508	262,714,874
Disposition of Energy					
Sales to Ultimate Consumers	20,922,808	244,359	-	0	48,837,510
Requirements Sales for Resale	102,375,347	0	-	149,459	196,851,187
Nonrequirements Sales for Resale	0	0	-	0	2,127,841
Furnished Without Charge	190,542	0	-	3,617	415,794
Used by Utility (excluding station use)	8,533	637	-	882	2,305,533
Losses	8,628,417	53,385	-	1,738	14,177,009
Total Disposition	132,325,747	298,391	-	166,506	262,714,874

¹ Fiscal year 1994 financial data not available.

² Includes data only for Saint Mary's Falls at South St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the 1994 *Statistical Report, Rural Electric Borrowers*¹² publication show that 808 of 855 cooperative borrowers were distribution borrowers. The remaining 47 were power supply borrowers. By the end of 1994, the RUS-financed electric utilities were serving more than 11 million consumers in 46 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

Composite Income Account

Operating revenues for cooperative borrowers were \$23.8 billion in 1994, compared with \$24.9 billion in 1993, and \$23.3 billion in 1992.

Total electric utility operating expenses for the cooperative borrowers were \$21.0 billion in 1994. Operation and maintenance expenses represented \$18.6

billion or 89.0 percent of the total operating expenses. Purchased power, a major portion of operation and maintenance expenses, was \$12.5 billion. Taxes were \$0.6 billion or 2.8 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.8 billion in 1994. Utility operating income, as a proportion of net utility plant, was 6.5 percent. Net income was \$0.8 billion.

Interest expense on long-term debt was \$2.4 billion in 1994, a decrease from \$2.7 billion in 1993. Interest expenses as a percentage of long-term debt was 6.1 percent in 1994, compared with 6.3 percent in 1993.

Balance Sheet

The net investment in electric utility plant for cooperative borrowers was \$43.0 billion at the end of 1994, which includes \$1.8 billion for construction work in progress (CWIP). The CWIP was \$1.7 billion in 1993. As a percentage of net investment in electric utility plant, CWIP was about 8.9 percent higher in 1994, compared with 1990. The investment and funds accounts were \$5.2 billion and long-term debt was \$40.1 billion at the end of 1994.

Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 10.2 million in 1994, down slightly from 10.5 million in 1993. Revenues from residential consumers were \$9.5 billion or 64.5 percent of total revenues from all ultimate consumers. In 1994, consumption of electricity by each residential customer averaged 12.1 megawatthours at an average annual cost of \$933.61, a decrease from 1993 when each residential customer averaged 11.3 megawatthours at an average annual cost of \$946.42.

¹² U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

**Table A1. Composite Statement of Income for the U.S.
Cooperative Borrowers, 1990-1994**
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	25,776,648	24,872,684	23,325,191	22,784,208	22,226,008
Utility Operating Expenses					
Operation and Maintenance Expenses	18,649,528	19,291,776	18,038,115	17,854,798	17,036,673
Depreciation and Amortization	1,741,838	1,767,525	1,709,293	1,639,148	1,616,945
Taxes	601,259	615,890	605,275	592,850	516,486
Total Electric Utility Operating Expenses	20,992,625	21,675,191	20,352,683	19,986,754	19,169,104
Utility Operating Income	2,784,023	3,187,493	2,972,507	2,897,454	3,056,704
Nonoperating Income	298,164	399,378	433,518	506,859	538,204
Capital Credits and Patronage Capital	279,622	323,345	248,996	234,137	176,520
Allowance for Funds Used During Construction	48,008	50,906	53,440	52,451	59,056
Gross Income	3,404,817	3,971,122	3,710,461	3,690,891	3,843,484
Income Deductions from					
Interest on Long-term Debt	2,416,973	2,718,249	2,633,653	2,563,832	2,876,063
Other Income Deductions	164,935	218,024	165,921	67,847	254,197
Total Income Deductions	2,583,908	2,936,273	2,999,574	2,631,679	3,130,260
Net Income and Patronage Capital	820,909	1,034,849	710,887	739,232	704,224

Notes: Totals may not equal sum of components because of independent rounding. Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers; and data for 1990 represent 838 Distribution Borrowers and 56 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1990, 1991, 1992, 1993, and 1994.

**Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers
on December 31, 1990-1994**
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Assets and Other Debits					
Utility Plant	58,512,615	59,846,122	59,043,411	56,752,593	56,211,862
Construction Work in Progress	1,760,475	1,708,166	1,626,532	1,511,439	1,326,466
(Less) Accumulated Provisions for Depreciation and Amortization	18,266,323	17,807,839	16,594,358	15,093,304	14,108,095
Net Utility Plant	43,006,767	44,746,351	44,075,606	43,170,688	43,430,273
Investment and Fund Accounts	5,607,909	5,378,236	5,379,400	5,017,772	4,675,202
Current and Accrued Assets	7,108,589	7,986,399	7,810,050	6,002,979	7,965,855
Deferred Debits	3,911,037	3,970,658	2,267,018	1,611,054	2,028,760
Total Assets and Other Debits	59,634,347	62,430,395	59,552,073	58,002,497	58,101,121
Liabilities and Other Credits					
Memberships	104,852	97,061	96,146	91,694	81,122
Patronage Capital and Other Equities	12,277,054	12,230,419	11,372,465	10,470,166	9,844,280
Total Equity	12,381,706	12,327,500	11,468,611	10,561,832	10,085,412
Long-term Debt	40,129,573	42,718,169	42,681,944	42,273,766	42,887,360
Current and Accrued Liabilities	3,660,865	3,852,903	3,381,957	3,194,377	3,221,216
Deferred Credits	1,581,858	1,555,059	1,469,722	1,442,849	1,546,174
Operating Reserves	1,861,552	1,975,745	539,899	529,673	410,971
Total Liabilities and Other Credits	59,634,347	62,430,395	59,552,073	58,002,497	58,101,121

Notes: Totals may not equal sum of components because of independent rounding. Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers; and data for 1990 represent 838 Distribution Borrowers and 56 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1990, 1991, 1992, 1993, and 1994.

Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Power Production Expenses	2,972,956	3,083,578	2,899,260	2,873,362	3,100,255
Purchased Power	12,499,458	13,017,485	12,081,066	11,857,785	11,248,600
Total Production Expenses	15,472,414	16,101,063	15,059,326	14,836,127	14,348,855
Transmission Expenses	321,836	336,401	323,527	312,962	316,117
Distribution Expenses	1,052,738	1,044,359	980,017	916,568	873,847
Customer Accounts Expenses	374,126	366,310	368,663	346,806	334,288
Customer Service and Informational Expenses	104,508	100,991	84,807	88,028	82,714
Sales Expenses	60,584	57,438	52,235	47,153	41,819
Administration and General Expenses	1,285,122	1,285,214	1,159,540	1,104,291	1,039,319
Total Electric Operation and Maintenance Expenses	18,649,528	19,291,776	18,036,115	17,654,756	17,036,872

Notes: Totals may not equal sum of components because of independent rounding. Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 892 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers; and data for 1990 represent 838 Distribution Borrowers and 56 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1990, 1991, 1992, 1993 and 1994.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers on December 31					
Residential (farm and nonfarm)	10,184,857	10,539,502	10,320,348	9,885,739	9,732,694
Commercial and Industrial					
Small (or commercial)	970,786	1,007,028	987,261	926,065	908,111
Large (or industrial)	7,944	6,922	6,499	6,236	6,292
Other Sales to Ultimate Consumers	182,387	176,307	172,995	167,506	163,324
Total Ultimate Consumers	11,345,984	11,723,739	11,487,193	10,967,568	10,801,381
Sales for Resale	516	274	251	187	203
Total Number of Consumers	11,346,500	11,723,973	11,487,354	10,967,755	10,801,584
Sales for the Year (Megawatthours)					
Residential (farm and nonfarm)	122,877,876	128,030,270	118,892,082	115,976,610	111,776,622
Commercial and Industrial					
Small (or commercial)	37,833,413	38,747,481	37,109,870	34,862,507	34,055,826
Large (or industrial)	39,237,790	39,237,790	36,852,487	33,819,491	31,739,197
Other Sales to Ultimate Consumers	6,717,253	6,591,171	5,833,096	5,603,661	5,814,007
Total Sales to Ultimate Consumers	207,228,809	212,896,722	196,267,544	190,660,668	183,385,252
Sales for Resale	2,375,589	2,645,738	2,741,883	1,934,117	3,095,847
Total Sales	209,604,408	215,542,460	201,026,497	191,995,682	186,480,899
Operating Revenues for the Year (thousand dollars)					
Residential (farm and nonfarm)	9,508,739	9,969,111	9,172,348	8,806,061	8,403,275
Commercial and Industrial					
Small (or commercial)	2,735,018	2,823,106	2,719,853	2,543,472	2,467,830
Large (or industrial)	1,740,672	1,717,384	1,617,929	1,602,148	1,438,875
Other Sales to Ultimate Consumers	445,806	384,628	371,405	365,037	374,504
Total Sales to Ultimate Consumers	14,430,135	14,834,239	13,890,744	13,218,738	12,884,254
Sales for Resale	85,781	96,797	94,802	84,548	121,008
Total Revenues from Sales of Electricity	14,515,916	14,930,976	13,975,546	13,301,286	12,905,290
Other Operating Revenues	210,772	214,831	214,504	198,943	185,248
Total Operating Revenues	14,726,688	15,145,807	14,190,050	13,500,229	13,090,538

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1994 the 47 Power Supply Borrowers, in 1993 the 54 Power Supply Borrowers, in 1992 the 54 Power Supply Borrowers, in 1991 the 55 Power Supply Borrowers, and in 1990 the 56 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1994 represent 808 Distribution Borrowers; data for 1993 represent 855 Distribution Borrowers; data for 1992 represent 892 Distribution Borrowers; data for 1991 represent 832 Distribution Borrowers; and data for 1990 represent 838 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1990, 1991, 1992, 1993, and 1994.

Appendix B

**Major U.S.
Publicly
Owned
Electric Utility
Respondents**

Appendix B

Major U.S. Publicly Owned Electric Utility Respondents

Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1990-1994

Year	Added		Deleted		Total Number Available ¹
	No.	Name	No.	Name	
1990	13	Alabama Municipal Elec Auth (Alabama) Geneva City of (Illinois) Jefferson City of (Wisconsin) Ketchikan City of (Alaska) Lawrenceville City of (Georgia) McCook Public Power Dist (Nebraska) Oxford City of (Mississippi) Paris City of (Tennessee) Pierre City of (South Dakota) Plymouth City of (Wisconsin) Rockville Municipal Utilities (Illinois) San Marcos City of (Texas) Wapakoneta City of (Ohio)			467
1991	06	Benton City of (Arkansas) Hillsdale Board of Pub Works (Michigan) Kannett City of (Missouri) Lebanon City of (Missouri) Monett City of (Missouri) Reedsburg Util Commission (Wisconsin) St Marys City of (Ohio) Sturgeon Bay Combined Utils (Wisconsin)	06	Kings River Conserv Dist (California) McCook Public Power Dist (Nebraska) Merced Irrigation District (California) Sebring Utilities Commission (Florida) Solway Village of (New York)	470
1992	14	Badger Power Marketing Auth (Wisconsin) Brainerd City of (Minnesota) Chanute City of (Kansas) Duncan City of (Oklahoma) Electrical Dist No2 Pinal Cnty (Arizona) Floresville City of (Texas) Greenfield City of (Indiana) Lafayette Public Power Auth (Louisiana) Massena Town of (New York) Milford City of (Delaware) Pella City of (Iowa) Reedy Creek Improvement Dist (Florida) Sebring Utilities Commission (Florida) Tahona O'ham Utility Auth (Arizona)	01	Milan City of (Tennessee)	483
1993	13	Chaska City of (Minnesota) Clarksville Light & Water Co (Arkansas) Forest City Town of (North Carolina) Fort Morgan City of (Colorado) Lanedale Borough of (Pennsylvania) Lassen Municipal Utility Dist (California) Merced Irrigation Dist (California) Miami City of (Oklahoma) Napoleon City of (Ohio) Seneca City of (South Carolina) Shakopee Public Utilities Comm (Minnesota) Sun Prairie Water & Light Comm (Wisconsin) Zeeland City of (Michigan)	01	Sebring Utilities Commission (Florida)	495
1994	06	Beatrice City of (Nebraska) Clyde Light & Power (Ohio) Hartselle City of (Alabama) Kings River Conserv (California) Lake Placid Village Inc (New York) Milan City of (Tennessee) Solway Village of (New York) Worthington Public Utility (Minnesota)			503

¹ Excluded are the Federal electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year
and Generator/Nongenerator Status from the Form EIA-412, 1994**

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
June 30	201	57	144
December 31	207	112	95
Other	95	58	37
Total	503	227	276

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1994

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alaska	4	4	0
Alabama	21	0	21
Arkansas	11	0	5
Arizona	8	1	5
California	32	25	7
Colorado	7	4	3
Connecticut	4	3	1
Delaware	3	1	2
Florida	20	17	3
Georgia	17	3	14
Hawaii	0	0	0
Iowa	4	4	0
Idaho	1	1	0
Illinois	7	3	4
Indiana	13	7	6
Kansas	7	5	2
Kentucky	11	2	9
Louisiana	8	6	2
Massachusetts	20	10	10
Maryland	2	1	1
Maine	0	0	0
Michigan	14	14	0
Minnesota	18	11	7
Missouri	13	7	6
Mississippi	12	2	10
Montana	0	0	0
North Carolina	24	3	21
North Dakota	0	0	0
Nebraska	15	9	6
New Hampshire	0	0	0
New Jersey	1	1	0
New Mexico	3	2	1
Nevada	1	0	1
New York	9	4	5
Ohio	19	10	9
Oklahoma	9	4	5
Oregon	11	4	7

See endnotes at end of this table.

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1994 Continued

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania	2	1	1
Rhode Island	0	0	0
South Carolina	11	4	7
South Dakota	6	1	4
Tennessee	55	0	55
Texas	21	14	7
Utah	9	7	1
Virginia	9	6	3
Vermont	2	2	0
Washington	26	19	12
Wisconsin	16	4	12
West Virginia	0	0	0
Wyoming	2	1	1
Total	503	227	276

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth	Alabama	September 30	Nongenerator
Alameda City of	California	June 30	Nongenerator
Alaska Energy Authority	Alaska	June 30	Generator
Albany Water Gas & Light Comm	Georgia	June 30	Nongenerator
Albemarle City of	North Carolina	June 30	Nongenerator
Albertville Municipal Util Bd	Alabama	June 30	Nongenerator
Alcoa Utilities	Tennessee	June 30	Nongenerator
Alexandria City of	Louisiana	April 30	Generator
Alexandria City of	Minnesota	December 31	Generator
Alta City of	Oklahoma	June 30	Nongenerator
American Mun Power Ohio Inc	Ohio	December 31	Generator
Ames City of	Iowa	June 30	Generator
Anaheim City of	California	June 30	Generator
Anchorage City of	Alaska	December 31	Generator
Andalusia City of	Alabama	September 30	Nongenerator
Anderson City of	Indiana	December 31	Nongenerator
Anoka City of	Minnesota	December 31	Nongenerator
Arizona Power Authority	Arizona	June 30	Nongenerator
Arkansas River Power Authority	Colorado	December 31	Nongenerator
Ashland City of	Oregon	June 30	Generator
Athens City of	Alabama	December 31	Nongenerator
Athens Utility Board	Tennessee	June 30	Nongenerator
Auburn City of	Indiana	December 31	Nongenerator
Austin City of	Minnesota	December 31	Generator
Austin City of	Texas	September 30	Generator
Azusa City of	California	June 30	Nongenerator
Badger Power Marketing Auth	Wisconsin	December 31	Nongenerator
Barlow City of	Florida	September 30	Nongenerator
Batavia City of	Illinois	December 31	Nongenerator
Bay City City of	Michigan	June 30	Generator
Beatrice City of	Nebraska	July 31	Nongenerator
Bedford City of	Virginia	June 30	Generator
Benton City of	Arkansas	December 31	Nongenerator
Benton County	Tennessee	June 30	Nongenerator
Bentonville City of	Arkansas	December 31	Nongenerator
Bessemer City of	Alabama	June 30	Nongenerator
Bluffton City of	Indiana	December 31	Generator
Boikar City of	Tennessee	June 30	Nongenerator
Bountiful City of	Utah	June 30	Generator
Bowling Green City of	Kentucky	June 30	Nongenerator
Bowling Green City of	Ohio	December 31	Nongenerator
Brainerd City of	Minnesota	December 31	Nongenerator
Braintree Town of	Massachusetts	December 31	Generator
Brenham City of	Texas	September 30	Nongenerator
Bristol City of	Tennessee	June 30	Nongenerator
Bristol Utilities Board	Virginia	June 30	Nongenerator
Brookings City of	South Dakota	December 31	Nongenerator
Brownsville City of	Tennessee	June 30	Nongenerator
Brownsville Public Util Board	Texas	September 30	Generator
Bryan City of	Ohio	December 31	Generator
Bryan City of	Texas	September 30	Generator
Burbank City of	California	June 30	Generator
Burlington City of	Vermont	June 30	Generator
Calhoun City of	Georgia	June 30	Nongenerator
California Dept Wtr Resources	California	June 30	Generator
Camden City of	South Carolina	June 30	Nongenerator
Carroll County	Tennessee	June 30	Nongenerator
Cartersville City of	Georgia	June 30	Nongenerator
Carthage City of	Missouri	June 30	Generator
Cedar Falls City of	Iowa	December 31	Generator
Celina City of	Ohio	December 31	Nongenerator
Central Lincoln Peoples Util Di	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist	Nebraska	December 31	Generator
Centralia City of	Washington	December 31	Generator
Chambersburg Borough of	Pennsylvania	December 31	Generator
Chenute City of	Kansas	December 31	Generator
Cheska City of	Minnesota	December 31	Nongenerator
Chattanooga City of	Tennessee	June 30	Nongenerator
Chicopee City of	Massachusetts	December 31	Generator
Clarendon City of	Oklahoma	June 30	Nongenerator
Clarksdale City of	Mississippi	September 30	Generator
Clarksville City of	Tennessee	June 30	Nongenerator
Clarksville Light & Water Co	Arkansas	September 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Catskills People's Util Dist	Oregon	December 31	Nongenerator
Cleveland City of	Ohio	December 31	Generator
Cleveland City of	Tennessee	June 30	Nongenerator
Clinton City of	Tennessee	June 30	Nongenerator
Clyde City of	Ohio	December 31	Nongenerator
Colleyville City of	Kansas	December 31	Generator
Coldwater Board of Public Util	Michigan	June 30	Generator
College Park City of	Georgia	June 30	Nongenerator
College Station City of	Texas	September 30	Nongenerator
Colorado River Comm of Nevada	Nevada	June 30	Nongenerator
Colorado Springs City of	Colorado	December 31	Generator
Colton City of	California	June 30	Nongenerator
Columbia City of	Missouri	September 30	Generator
Columbia City of	Tennessee	June 30	Nongenerator
Columbia River Peoples Util Dist	Oregon	December 31	Nongenerator
Columbus City of	Mississippi	June 30	Nongenerator
Columbus City of	Ohio	December 31	Generator
Concord City of	North Carolina	June 30	Nongenerator
Concord Town of	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Enrgy Coop	Connecticut	December 31	Generator
Conway Corp	Arkansas	December 31	Generator
Cookeville City of	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist	Nebraska	December 31	Nongenerator
Covington City of	Georgia	December 31	Nongenerator
Covington City of	Tennessee	June 30	Nongenerator
Crawfordville Elec Lgt&Pwr Co	Indiana	December 31	Generator
Crisp County Power Comm	Georgia	December 31	Generator
Cullman Power Board	Alabama	June 30	Nongenerator
Cuyahoga Falls City of	Ohio	December 31	Nongenerator
Dallam City of	Georgia	November 30	Generator
Danvers Town of	Massachusetts	December 31	Nongenerator
Danville City of	Virginia	June 30	Generator
Dawson County Public Pwr Dist	Nebraska	December 31	Nongenerator
Dayton City of	Tennessee	June 30	Nongenerator
Decatur City of	Alabama	June 30	Nongenerator
Denton City of	Texas	September 30	Generator
Detroit City of	Michigan	June 30	Generator
Dickson City of	Tennessee	June 30	Nongenerator
Dothan City of	Alabama	September 30	Nongenerator
Douglas City of	Georgia	June 30	Nongenerator
Dover City of	Delaware	June 30	Generator
Dover City of	Ohio	December 31	Generator
Duncan City of	Oklahoma	June 30	Nongenerator
Dynaburg City of	Tennessee	June 30	Nongenerator
Easley Combined Utility System	South Carolina	March 31	Nongenerator
East Point City of	Georgia	June 30	Nongenerator
Easton Utilities Comm	Maryland	June 30	Generator
Edmond City of	Oklahoma	June 30	Nongenerator
Electrical Dist No2 Final City	Arizona	December 31	Nongenerator
Elizabeth City City of	North Carolina	June 30	Nongenerator
Elizabeth City of	Tennessee	June 30	Nongenerator
Ellensburg City of	Washington	December 31	Nongenerator
Emerald Peoples Utility Dist	Oregon	December 31	Generator
Erwin Town of	Tennessee	June 30	Nongenerator
Etowah City of	Tennessee	June 30	Nongenerator
Eugene City of	Oregon	December 31	Generator
Fairbanks City of	Alaska	December 31	Generator
Fairmont Public Utilities Comm	Minnesota	December 31	Generator
Fairport Village of	New York	May 31	Nongenerator
Farmington City of	New Mexico	June 30	Generator
Fayetteville City of	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm	North Carolina	June 30	Generator
Fitzgerald Wtr Lgt & Bond Comm	Georgia	December 31	Nongenerator
Florence City of	Alabama	June 30	Nongenerator
Floresville City of	Texas	December 31	Nongenerator
Florida Municipal Power Agency	Florida	September 30	Generator
Foley City of (Riverside Util)	Alabama	December 31	Nongenerator
Forest City Town of	North Carolina	June 30	Nongenerator
Forest Grove City of	Oregon	June 30	Nongenerator
Fort Collins City of	Colorado	December 31	Nongenerator
Fort Morgan City of	Colorado	December 31	Nongenerator
Fort Payne Improvement Auth	Alabama	June 30	Nongenerator
Fort Pierce Utilities Auth	Florida	September 30	Generator
Frankfort City of	Indiana	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Frankfort City of	Kentucky	June 30	Nongenerator
Franklin City of	Kentucky	June 30	Nongenerator
Freeport Village of Inc	New York	February 28	Generator
Fremont City of	Nebraska	July 31	Generator
Gaffney City of	South Carolina	March 31	Generator
Gainesville Regional Utilities	Florida	September 30	Generator
Gallatin City of	Tennessee	June 30	Nongenerator
Gallup City of	New Mexico	June 30	Nongenerator
Garden City City of	Kansas	December 31	Nongenerator
Garland City of	Texas	September 30	Generator
Gastonia City of	North Carolina	June 30	Nongenerator
Geneva City of	Illinois	April 30	Nongenerator
Georgetown City of	Texas	September 30	Nongenerator
Gillette City of	Wyoming	June 30	Nongenerator
Glasgow City of	Kentucky	June 30	Nongenerator
Glendale City of	California	June 30	Generator
Grand Haven City of	Michigan	June 30	Generator
Grand Island City of	Nebraska	July 31	Generator
Grand River Dam Authority	Oklahoma	December 31	Generator
Greenville City of	Tennessee	June 30	Nongenerator
Greenfield City of	Indiana	December 31	Nongenerator
Greenville Electric Util Sys	Texas	September 30	Generator
Greenview Utilities Comm	North Carolina	June 30	Nongenerator
Greenwood Commissioners Pub Wk	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm	Mississippi	September 30	Generator
Greer Comm of Public Works	South Carolina	December 31	Nongenerator
Griffin City of	Georgia	June 30	Nongenerator
Groton City of	Connecticut	June 30	Nongenerator
Guntersville Electric Board	Alabama	June 30	Nongenerator
Hagerstown City of	Maryland	June 30	Nongenerator
Hamilton City of	Ohio	December 31	Generator
Hannibal City of	Missouri	June 30	Nongenerator
Hanniman City of	Tennessee	June 30	Nongenerator
Harrisonburg City of	Virginia	June 30	Nongenerator
Hartsville City of	Alabama	June 30	Nongenerator
Hastings City of	Nebraska	December 31	Generator
Heartland Consumers Power Dist	South Dakota	December 31	Generator
Henderson City Utility Comm	Kentucky	May 31	Generator
High Point Town of	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks	Michigan	June 30	Generator
Hingham City of	Massachusetts	December 31	Nongenerator
Holland City of	Michigan	June 30	Generator
Holly Springs City of	Mississippi	June 30	Nongenerator
Holyoke City of	Massachusetts	December 31	Generator
Honolulu City of	Florida	September 30	Generator
Hope City of	Arkansas	December 31	Nongenerator
Hopkinsville City of	Kentucky	June 30	Nongenerator
Hudson Town of	Massachusetts	December 31	Generator
Humboldt City of	Tennessee	June 30	Nongenerator
Huntsville City of	Alabama	September 30	Nongenerator
Hutchinson Utilities Comm	Minnesota	December 31	Generator
Idaho Falls City of	Idaho	September 30	Generator
Illinois Municipal Elec Agency	Illinois	April 30	Generator
Imperial Irrigation District	California	December 31	Generator
Independence City of	Missouri	June 30	Generator
Indiana Municipal Power Agency	Indiana	December 31	Generator
Intermountain Power Agency	Utah	June 30	Generator
Jackson City of	Tennessee	June 30	Nongenerator
Jacksonville Beach City of	Florida	September 30	Nongenerator
Jacksonville Electric Auth	Florida	September 30	Generator
Jamestown City of	New York	December 31	Generator
Jasper City of	Indiana	December 31	Generator
Jefferson City of	Wisconsin	December 31	Nongenerator
Johnson City City of	Tennessee	June 30	Nongenerator
Jonesboro City of	Arkansas	December 31	Generator
Kansas City City of	Kansas	December 31	Generator
Kansas Municipal Energy Agency	Kansas	December 31	Nongenerator
Kaukauna City of	Wisconsin	December 31	Generator
Kennett City of	Missouri	June 30	Nongenerator
Kerrville Public Utility Board	Texas	September 30	Nongenerator
Ketchikan City of	Alaska	December 31	Generator
Key West City of	Florida	September 30	Generator
Kings River Conservation Dist	California	June 30	Generator
Kinston City of	North Carolina	June 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Kirkwood City of	Missouri	March 31	Nongenerator
Kissimmee Utility Authority	Florida	September 30	Generator
Knoxville Utilities Board	Tennessee	June 30	Nongenerator
La Grange City of	Georgia	June 30	Nongenerator
Lafayette City of	Louisiana	October 31	Generator
Lafayette Public Power Auth	Louisiana	October 31	Generator
Lake Placid Village Inc	New York	July 31	Nongenerator
Lake Worth City of	Florida	September 30	Generator
Lakeland City of	Florida	September 30	Generator
Lansdale Borough of	Pennsylvania	December 31	Nongenerator
Lansing City of	Michigan	June 30	Generator
Lauren Municipal Utility Dist	California	June 30	Nongenerator
Lawrenceburg City of	Tennessee	June 30	Nongenerator
Lawrenceville City of	Georgia	August 30	Nongenerator
LaFollette City of	Tennessee	June 30	Nongenerator
Lebanon City of	Missouri	October 31	Nongenerator
Lebanon City of	Tennessee	June 30	Nongenerator
Leesburg City of	Florida	September 30	Generator
Lenoir City City of	Tennessee	June 30	Nongenerator
Lewistown City of	Tennessee	June 30	Nongenerator
Lexington City of	North Carolina	June 30	Nongenerator
Lexington City of	Tennessee	June 30	Nongenerator
Lincoln Electric System	Nebraska	December 31	Generator
Littleton Town of	Massachusetts	December 31	Generator
Lodi City of	California	June 30	Nongenerator
Logan City of	Utah	June 30	Generator
Logansport City of	Indiana	December 31	Generator
Longmont City of	Colorado	December 31	Generator
Los Alamos County	New Mexico	June 30	Generator
Los Angeles City of	California	June 30	Generator
Loudon Utilities Board	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth	Louisiana	December 31	Generator
Louisville Electric System	Mississippi	June 30	Nongenerator
Loup River Public Power Dist	Nebraska	December 31	Generator
Loveland City of	Colorado	December 31	Generator
Lower Colorado River Authority	Texas	June 30	Generator
Lubbock City of	Texas	September 30	Generator
Lumberton City of	North Carolina	June 30	Nongenerator
Madisonville Municipal Utilis	Kentucky	June 30	Nongenerator
Manassas City of	Virginia	June 30	Generator
Manitowoc Public Utilities	Wisconsin	December 31	Generator
Manfield Town of	Massachusetts	December 31	Nongenerator
Marietta City of	Georgia	June 30	Nongenerator
Marquette City of	Michigan	June 30	Generator
Marshall City of	Minnesota	December 31	Generator
Marshall City of	Missouri	September 30	Generator
Marshallfield City of	Wisconsin	December 31	Nongenerator
Martinsville City of	Virginia	June 30	Generator
Maryville Utilities	Tennessee	June 30	Nongenerator
Massachusetts Mun Whse Soc Co	Massachusetts	December 31	Generator
Massena Town of	New York	December 31	Nongenerator
Mayfield City of	Kentucky	June 30	Nongenerator
McMinnville City of	Oregon	June 30	Nongenerator
McMinnville Electric System	Tennessee	June 30	Nongenerator
McPherson City of	Kansas	December 31	Generator
Memphis City of	Tennessee	June 30	Nongenerator
Menasha City of	Wisconsin	December 31	Generator
Merced Irrigation District	California	December 31	Generator
Mesa City of	Arizona	June 30	Nongenerator
Metropolitan Water District	California	June 30	Generator
Miami City of	Oklahoma	June 30	Nongenerator
Michigan Public Power Agency	Michigan	December 31	Generator
Michigan South Central Pwr Agcy	Michigan	June 30	Generator
Middleborough Town of	Massachusetts	December 31	Nongenerator
Millen City of	Tennessee	June 30	Nongenerator
Millford City of	Delaware	September 30	Nongenerator
Minawabka City of	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agncy	South Dakota	December 31	Nongenerator
Modesto Irrigation District	California	December 31	Generator
Monett City of	Missouri	March 31	Nongenerator
Monroe City of	North Carolina	June 30	Nongenerator
Moorehead City of	Minnesota	December 31	Nongenerator
Morgan City City of	Louisiana	December 31	Nongenerator
Morganton City of	North Carolina	June 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Monistown City of	Tennessee	June 30	Nongenerator
Moultrie City of	Georgia	September 30	Nongenerator
Municipal Electric Authority	Georgia	December 31	Generator
Municipal Energy Agency of MS	Mississippi	September 30	Nongenerator
Municipal Energy Agency of NE	Nebraska	March 31	Generator
Murfreesboro City of	Tennessee	June 30	Nongenerator
Murphy City of	North Carolina	June 30	Nongenerator
Murray City of	Kentucky	June 30	Nongenerator
Murray City of	Utah	June 30	Generator
Muscadine City of	Iowa	December 31	Generator
Muscle Shoals City of	Alabama	June 30	Nongenerator
MSR Public Power Agency	California	December 31	Generator
Naperville City of	Illinois	April 30	Nongenerator
Napoleon City of	Ohio	December 31	Nongenerator
Nashville Electric Service	Tennessee	June 30	Nongenerator
Natchitoches City of	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth	Arizona	December 31	Nongenerator
Nebraska Public Power District	Nebraska	December 31	Generator
New Albany City of	Mississippi	June 30	Nongenerator
New Bern City of	North Carolina	June 30	Nongenerator
New Braunfels City of	Texas	July 31	Nongenerator
New London Electric & Water Util	Wisconsin	December 31	Nongenerator
New River Light & Power Co	North Carolina	December 31	Nongenerator
New Smyrna Beach Util Comm	Florida	September 30	Generator
New Ulm Public Utilities Comm	Minnesota	December 31	Generator
Newark City of	Delaware	December 31	Nongenerator
Newberry City of	South Carolina	June 30	Nongenerator
Newport City of	Tennessee	June 30	Nongenerator
Niles City of	Ohio	December 31	Nongenerator
Norris Public Power District	Nebraska	December 31	Nongenerator
North Attleborough Town of	Massachusetts	December 31	Generator
North Carolina Eastern M P A	North Carolina	December 31	Generator
North Carolina Mun Power Agncy	North Carolina	December 31	Generator
North Little Rock City of	Arkansas	December 31	Generator
North Platte City of	Nebraska	July 31	Nongenerator
Northern California Power Agncy	California	June 30	Generator
Northern Municipal Power Agncy	Minnesota	December 31	Generator
Northern Wasco County P U D	Oregon	December 31	Generator
Norwich City of	Connecticut	June 30	Generator
Norwood City of	Massachusetts	June 30	Nongenerator
Oak Ridge City of	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin	California	December 31	Generator
Ocala City of	Florida	September 30	Generator
Oconomowoc City of	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth	Oklahoma	December 31	Generator
Omaha Public Power District	Nebraska	December 31	Generator
Opelika City of	Alabama	September 30	Nongenerator
Orangeburg City of	South Carolina	September 30	Generator
Orlando Utilities Comm	Florida	September 30	Generator
Oroville Wyandotte Intg Dist	California	December 31	Generator
Orville City of	Ohio	December 31	Generator
Osceola City of	Arkansas	December 31	Generator
Owensboro City of	Minnesota	December 31	Nongenerator
Oxford City of	Kentucky	May 31	Generator
Paducah City of	Mississippi	June 30	Nongenerator
Palmdale City of	Kentucky	June 30	Nongenerator
Painesville City of	Ohio	December 31	Generator
Palo Alto City of	California	June 30	Nongenerator
Panagoud Light & Water Comm	Arkansas	December 31	Generator
Paris City of	Tennessee	June 30	Nongenerator
Pasadena City of	California	June 30	Generator
Peabody City of	Massachusetts	December 31	Generator
Pella City of	Iowa	December 31	Generator
Peru City of	Indiana	December 31	Generator
Piedmont Municipal Power Agncy	South Carolina	December 31	Generator
Pierre City of	South Dakota	December 31	Nongenerator
Piqua City of	Ohio	December 31	Generator
Placer County Water Agency	California	December 31	Generator
Platte River Power Authority	Colorado	December 31	Generator
Pittsburgh City of	New York	December 31	Nongenerator
Plymouth City of	Wisconsin	December 31	Nongenerator
Ponce City City of	Oklahoma	June 30	Generator
Poplar Bluff City of	Missouri	December 31	Generator
Port Angeles City of	Washington	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Power Authority of State of NY	New York	December 31	Generator
Provo City Corp	Utah	June 30	Nongenerator
Pulaski City of	Tennessee	June 30	Nongenerator
PUD No 1 of Benton County	Washington	December 31	Nongenerator
PUD No 1 of Chelan County	Washington	December 31	Generator
PUD No 1 of Clallam County	Washington	December 31	Nongenerator
PUD No 1 of Clark County	Washington	December 31	Nongenerator
PUD No 1 of Cowlitz County	Washington	December 31	Generator
PUD No 1 of Douglas County	Washington	December 31	Generator
PUD No 1 of Franklin County	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty	Washington	December 31	Generator
PUD No 1 of Klickitat County	Washington	December 31	Nongenerator
PUD No 1 of Lewis County	Washington	December 31	Generator
PUD No 1 of Okanogan County	Washington	December 31	Nongenerator
PUD No 1 of Pend Oreille Cnty	Washington	December 31	Generator
PUD No 1 of Snohomish County	Washington	December 31	Generator
PUD No 1 of Whatcom County	Washington	December 31	Nongenerator
PUD No 2 of Grant County	Washington	December 31	Generator
PUD No 2 of Pacific County	Washington	December 31	Nongenerator
PUD No 3 of Mason County	Washington	December 31	Nongenerator
Quincy City of	Florida	September 30	Nongenerator
Radford City of	Virginia	June 30	Generator
Reading Town of	Massachusetts	December 31	Nongenerator
Redding City of	California	June 30	Generator
Reedsburg Utility Comm	Wisconsin	December 31	Nongenerator
Ready Creek Improvement Dist	Florida	September 30	Generator
Richland City of	Washington	December 31	Nongenerator
Richmond City of	Indiana	December 31	Generator
Ripley City of	Tennessee	June 30	Nongenerator
Riverside City of	California	June 30	Generator
Rockelle Municipal Utilities	Illinois	April 30	Generator
Rochester Public Utilities	Minnesota	December 31	Generator
Rock Hill City of	South Carolina	December 31	Nongenerator
Rockville Centre Village of	New York	May 31	Generator
Rockwood City of	Tennessee	June 30	Nongenerator
Rocky Mount City of	North Carolina	June 30	Nongenerator
Rolla City of	Missouri	September 30	Nongenerator
Roseville City of	California	June 30	Nongenerator
Ruston City of	Louisiana	September 30	Generator
Sacramento Municipal Utili Dist	California	December 31	Generator
Salem City of	Virginia	June 30	Nongenerator
Salt River Proj Ag I & P Dist	Arizona	April 30	Generator
San Rayburn Municipal Pwr Agnry	Texas	September 30	Generator
San Antonio Public Service Bd	Texas	January 31	Generator
San Francisco City & County of	California	June 30	Generator
San Marcos City of	Texas	September 30	Nongenerator
Santa Clara City of	California	June 30	Generator
Scottsboro City of	Alabama	June 30	Nongenerator
Seattle City of	Washington	December 31	Generator
Sequin City of	Texas	September 30	Generator
Seneca City of	South Carolina	June 30	Nongenerator
Servier County Electric System	Tennessee	June 30	Nongenerator
Shakopee Public Utilities Comm	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of	Wisconsin	December 31	Nongenerator
Sheffield Utilities	Alabama	June 30	Nongenerator
Shelby City of	North Carolina	June 30	Nongenerator
Shelbyville City of	Tennessee	June 30	Nongenerator
Shrewsbury Town of	Massachusetts	December 31	Generator
Sikeston City of	Missouri	May 31	Generator
Siloam Springs City of	Arkansas	December 31	Nongenerator
Solvay Village of	New York	May 31	Nongenerator
South Carolina Pub Serv Auth	South Carolina	December 31	Generator
Southern California P P A	California	June 30	Generator
Southern Minnesota Mun P Agnry	Minnesota	December 31	Generator
Southern Nebraska Rural P P D	Nebraska	December 31	Nongenerator
Springfield City of	Illinois	February 28	Generator
Springfield City of	Missouri	September 30	Generator
Springfield City of	Oregon	December 31	Nongenerator
Springfield City of	Tennessee	June 30	Nongenerator
St Charles City of	Illinois	April 30	Nongenerator
St Cloud City of	Florida	September 30	Generator
St George City of	Utah	June 30	Generator
St Marys City of	Ohio	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1994 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Starkville City of	Mississippi	June 30	Nongenerator
Statesville City of	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority	Oklahoma	June 30	Generator
Sturgeon Bay Combined Utils	Wisconsin	December 31	Nongenerator
Sturgis City of	Michigan	September 30	Generator
Sun Prairie Water & Light Comm	Wisconsin	December 31	Nongenerator
Sweetwater City of	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board	Alabama	September 30	Nongenerator
Tacoma City of	Washington	December 31	Generator
Tallahassee City of	Florida	September 30	Generator
Tarboro Town of	North Carolina	June 30	Nongenerator
Taunton City of	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt	Louisiana	December 31	Generator
Texas Municipal Power Agency	Texas	September 30	Generator
Thomasville City of	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist	Oregon	December 31	Nongenerator
Tohono O'odham Utility Auth	Arizona	December 31	Nongenerator
Toledo Bend Project Joint Oper	Texas	August 30	Generator
Traverse City City of	Michigan	June 30	Generator
Troy City of	Alabama	September 30	Nongenerator
Tulahoma Board of Pub Utils	Tennessee	June 30	Nongenerator
Tupelo City of	Mississippi	June 30	Nongenerator
Turlock Irrigation District	California	December 31	Generator
Tuskegee City of	Alabama	September 30	Nongenerator
Union City City of	Tennessee	June 30	Nongenerator
Utah Associated Mun Power Sys	Utah	March 31	Generator
Utah Municipal Power Agency	Utah	June 30	Generator
Vera Irrigation District #15	Washington	December 31	Nongenerator
Vermont Public Pwr Supply Auth	Vermont	December 31	Generator
Vernon City of	California	June 30	Generator
Vero Beach City of	Florida	September 30	Generator
Vineyard City of	New Jersey	June 30	Generator
Virginia Tech Electric Service	Virginia	June 30	Generator
Wadsworth City of	Ohio	December 31	Nongenerator
Wakefield Town of	Massachusetts	December 31	Nongenerator
Wallingford Town of	Connecticut	June 30	Generator
Wapakoneta City of	Ohio	December 31	Nongenerator
Washington City of	Indiana	December 31	Nongenerator
Washington City of	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys	Washington	June 30	Generator
Watertown Municipal Utilities	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys	Tennessee	June 30	Nongenerator
Weatherford Mun Utility System	Texas	September 30	Generator
Wellfleet Town of	Massachusetts	December 31	Nongenerator
West Memphis City of	Arkansas	December 31	Generator
West Point City of	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agcy	Minnesota	December 31	Generator
Westerville City of	Ohio	December 31	Nongenerator
Westfield City of	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm	Minnesota	December 31	Generator
Wilson City of	North Carolina	June 30	Nongenerator
Winfield City of	Kentucky	December 31	Generator
Wisconsin Public Power Inc Sys	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm	Wisconsin	December 31	Nongenerator
Worthington City of	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm	Michigan	September 30	Generator
Wyoming Municipal Power Agency	Wyoming	December 31	Generator
Yuba County Water Agency	California	June 30	Generator
Zeland City of	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1994

Source: Energy Information Administration, Form EIA-412, 'Annual Report of Public Electric Utilities.'

Appendix C

**Major U.S.
Generator/
Nongenerator
Respondents
by June 30
and December
31 Fiscal
Years and by
All
Respondents,
1990-1994**

Appendix C

Major U.S. Generator/Nongenerator Respondents by June 30 and December 31 Fiscal Years and by All Respondents, 1990-1994

Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of	California	20,430,076	43.39
Lansing City of	Michigan	2,253,676	4.78
Anshelm City of	California	2,209,793	4.69
Santa Clara City of	California	2,178,164	4.62
Fayetteville Public Works Comm	North Carolina	1,719,309	3.65
Riverside City of	California	1,590,000	3.24
Pasadena City of	California	1,076,202	2.26
Vernon City of	California	1,031,703	2.19
Glendale City of	California	977,604	2.07
Burbank City of	California	953,087	2.02
Subtotal		34,359,639	72.87

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1994

Publicly Owned Electric Utilities	State	Amount	Percent
Intermountain Power Agency	Utah	12,191,294	27.46
Lower Colorado River Authority	Texas	9,444,666	21.29
Washington Pub Pwr Supply Sys	Washington	7,348,528	16.58
Southern California P P A	California	3,205,132	7.22
Northern California Power Agncy	California	2,337,389	5.27
California Dept-Wtr Resources	California	2,258,573	6.09
San Francisco City & County of	California	330,547	.75
Yuba County Water Agency	California	1,090,934	2.44
Utah Municipal Power Agency	Utah	833,172	1.86
Los Angeles City of	California	853,083	1.87
Subtotal		40,818,275	92.01

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	8,322,194	6,056,616	5,673,821	5,583,969	6,622,510
Operation Expenses	3,750,469	3,607,659	3,525,928	3,389,558	3,243,473
Maintenance Expenses	400,442	376,031	368,959	350,956	404,302
Depreciation Expenses	733,717	655,941	627,770	623,168	582,884
Amort, Prop Losses and Reg Study ¹	4,988	48,572	36,028	-	-
Taxes and Tax Equivalents	125,721	126,376	109,783	107,516	101,236
Net Contributions and Services ²	-	-	-	66,809	72,042
Total Electric Utility Operating Expenses	6,015,337	4,822,580	4,668,469	4,536,407	4,383,337
Net Electric Utility Operating Income	1,306,856	1,234,036	1,205,152	1,045,578	1,139,173
Income from Electric Plant Leased to Others	725	781	2,474	719	448
Electric Utility Operating Income	1,307,582	1,234,827	1,207,627	1,046,296	1,139,621
Other Electric Income	326,137	398,677	391,113	355,740	348,547
Other Electric Deductions	91,770	109,128	122,334	1,824	-
Allowance for Other Funds Used During Construction	-	-	-	6,143	3,188
Taxes on Other Income and Deduct ³	12,676	64	685	-	-
Electric Utility Income	1,528,273	1,462,317	1,475,521	1,406,354	1,491,356
Income Deductions from Interest on Long-term Debt	1,286,410	1,218,758	1,298,247	1,182,775	1,172,787
Other Income Deductions	151	-73,744	-12,878	-87,632	57,623
Allowance for Borrowed Funds Used During Construction ¹	-7,850	-15,152	-10,592	-	-
Total Income Deductions	1,286,711	1,130,893	1,274,778	1,096,148	1,230,409
Income Before Extraordinary Items	270,091	331,453	200,744	311,212	260,947
Extraordinary Income	5,875	7,174	6,593	5,789	82,133
Extraordinary Deductions	171,426	112,481	73,027	132,671	126,517
Net Income	104,638	226,146	134,310	184,403	216,563

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

³ Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 66 for June 30, 1993; 66 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Power Inc Sys (WI) changed fiscal year from June 30 to December 31 in 1993; and the City of Peella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power Systems (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust	23,649,149	22,456,024	21,621,753	21,267,167	20,522,021
Const Work in Progress	843,150	879,753	1,007,230	-	-
(less) Depr. Amort. and Depletion	7,247,501	6,625,704	6,047,224	6,313,940	4,722,915
Net Electric Utility Plant ¹	17,244,798	15,810,072	16,581,759	-	-
Nuclear Fuel ²	354,060	363,138	307,362	-	-
(less) Amort of Nuc Fuel ³	201,855	197,685	138,151	-	-
Net Elec Plant Incl Nuc Fuel	17,396,994	15,975,525	16,751,590	15,973,226	15,799,105
Other Property & Investments					
Nonutility Property	5,262,581	4,783,966	4,390,194	4,083,541	3,669,756
(less) Accum Provisions for Depr & Amort	1,643,704	1,532,462	1,426,040	1,323,745	1,212,730
Invest in Assoc Enterprises	34,384	30,539	38,999	2,351	4,218
Invest & Special Funds	5,873,161	5,470,789	3,958,741	4,046,793	4,151,242
Total Other Property & Investments	9,549,433	8,752,832	6,361,894	6,310,940	6,612,466
Current and Accrued Assets					
Cash, Working Funds & Investments	3,637,073	3,842,190	3,167,797	2,876,170	3,019,275
Notes & Other Receivables	263,092	251,043	274,818	688,983	783,445
Customer Accts Receivable ⁴	600,752	653,561	521,135	-	-
(less) Accum Prov for Uncollected Accts	19,483	18,891	14,361	11,322	9,354
Fuel Stock & Exp Under ⁵	211,474	219,279	230,592	-	-
Materials & Supplies	319,585	303,687	306,329	425,083	364,691
Prepayments	84,825	73,367	74,489	78,627	78,179
Accrued Utility Revenues ⁶	134,879	130,552	118,749	-	-
Miscellaneous Current & Accrued Assets	476,221	317,320	267,360	269,715	132,754
Total Current & Accrued Assets	5,797,321	5,677,938	4,346,301	4,305,236	4,389,991
Deferred Debits					
Unamortized Debt Expenses	1,515,843	1,115,671	920,361	951,622	896,193
Extraordinary Losses, Study Cost	22,425	395,404	12,920	-	-
Misc Debt, R & D Exp, Unamort Losses	2,469,450	2,379,389	2,598,210	2,399,812	2,135,192
Total Deferred Debits	4,007,720	3,890,464	3,531,511	3,351,435	3,121,386
Total Assets & Other Debits	36,761,667	35,258,129	32,391,297	30,444,837	29,901,959
Proprietary Capital					
Investment of Municipality	1,010,703	960,685	1,020,857	1,171,715	1,033,629
Misc Capital	118,973	97,249	-14,376	-261,794	-82,290
Retained Earnings	7,489,984	7,165,700	6,911,454	6,785,166	6,462,732
Total Proprietary Capital	8,619,570	8,243,641	7,917,934	7,716,086	7,434,090
Long-term Debt					
Bonds	22,970,695	22,602,706	20,377,974	18,635,964	18,600,916
Advances from Municipality & Other	1,577,910	967,781	553,413	594,617	521,812
Unamort Prem on Long-term Debt	9,574	8,000	3,743	688	748
(less) Unamort Discount on Long-term Debt	943,600	1,049,864	1,072,415	988,782	944,589
Total Long-term Debt	23,614,679	22,568,632	19,962,716	18,444,488	18,178,889
Other Noncurrent Liabilities					
Accum Operating Provisions	119,589	89,777	89,277	32,515	33,382
Accum Prov for Rate Refunds ⁷	-	-	-	-	-
Total Other Noncurrent Liabilities	119,589	89,777	89,277	32,515	33,382
Current and Accrued Liabilities					
Notes Payable	112,648	115,216	124,960	100,631	117,825
Accounts Payable	914,732	636,032	636,494	746,541	654,029
Payables to Assoc Enterprises	135,708	150,227	145,023	149,637	139,893
Customer Deposits	100,781	79,307	93,187	75,121	41,682
Taxes Accrued	14,141	16,688	21,693	21,522	14,220
Interest Accrued	443,461	432,508	382,500	410,709	342,985
Misc Current & Accrued Liabilities	1,869,441	1,912,747	1,940,659	1,827,133	1,824,711
Total Current & Accrued Liabilities	3,690,113	3,544,708	3,544,487	3,331,293	3,145,434
Deferred Credits					
Customer Advances for Construction	45,136	43,288	42,340	51,062	34,180
Other Deferred Credits	651,166	742,733	811,973	695,186	826,499
Unamort Gain on Rescor Debt	21,434	105,182	142,572	174,185	147,404
Total Deferred Credits	717,736	891,203	996,885	920,433	1,110,083
Total Liabilities and Other Credits	36,761,667	35,258,129	32,391,297	30,444,837	29,901,959

¹ Data reporting initiated in 1992. R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gulfway (SC), City of Ocala (FL), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C5. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	3.9	3.9	3.8	3.8	3.7
Current Assets to Current Liabilities	1.5	1.5	1.4	1.3	1.4
Total Electric Utility Plant as a Percent of Total Assets	67.6	67.1	71.4	69.9	69.6
Net Electric Utility Plant as a Percent of Total Assets	47.3	48.1	62.3	52.5	52.5
Debt as a Percent of Total Liabilities	74.9	73.5	72.8	71.5	71.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	30.0	28.4	28.7	25.0	23.0
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	65.7	65.6	66.3	67.0	66.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.6	11.0	10.7	11.2	10.2
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.0	2.1	1.9	1.9	1.8
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	20.0	20.1	22.1	21.2	21.2
Net Income as a Percent of Electric Utility Operating Revenues	1.7	3.7	2.3	3.3	3.9
Purchased Power Cents Per Kilowatthour	4.5	4.3	4.3	4.5	4.7
Generated Cents Per Kilowatthour	2.3	2.3	2.3	2.3	2.3
Total Power Supply Per Kilowatthour Sold	3.4	3.4	3.5	3.5	3.5

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 67 for June 30, 1994; 66 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from December 31 to June 30 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	1,090,342	1,078,045	952,186	920,777	991,183
Nuclear Power Generation	234,047	211,994	195,820	206,094	197,714
Hydraulic Power Generation	48,678	61,177	51,216	49,211	45,352
Other Power Generation	46,066	41,629	38,213	24,478	34,899
Purchased Power	1,723,450	1,618,260	1,696,102	1,634,208	1,542,275
Other Production Expenses	20,082	16,753	25,393	26,376	12,417
Total Production Expenses	3,152,661	3,016,859	2,955,832	2,863,145	2,823,839
Transmission Expenses	141,292	129,886	122,855	114,691	113,483
Distribution Expenses	250,442	267,820	249,276	232,287	212,305
Customer Accounts Expenses	64,175	92,470	85,966	77,482	75,873
Customer Service and Information Expenses	31,735	29,378	23,888	19,756	14,472
Sales Expenses	512	813	1,507	3,126	4,155
Administrative and General Expenses	489,764	447,464	452,373	430,027	403,548
Total Electric Operation and Maintenance Expenses	4,160,611	3,983,691	3,894,817	3,740,513	3,647,775
Fuel Expenses in Operation					
Steam Power Generation	812,127	799,613	702,909	651,050	729,064
Nuclear Power Generation	69,630	54,436	38,324	56,309	42,634
Other Power Generation	21,917	19,689	17,832	16,092	11,679
Number of Elec Dept Employees					
Regular Full-time ¹	15,653	15,442	16,894	-	-
Part-time & Temporary ¹	815	867	1,217	-	-
Total Elec Dept Employees¹	16,468	16,409	18,111	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; and the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993. The City of Peila (IA) changed fiscal year from December 31 to June 30 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities with Financial Year Ending
on June 30 at End of Period, 1990-1994
(Thousand Dollars)**

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	86,908	89,231	103,370	141,438	83,134
Production Plant					
Steam	6,264,976	6,391,047	8,074,387	5,849,534	6,789,039
Nuclear	4,588,603	4,580,460	4,584,312	4,659,875	4,857,227
Hydraulic	2,765,014	2,627,682	2,616,895	1,794,146	1,793,520
Other	981,621	435,135	590,691	248,842	217,512
Total Production Plant	14,610,215	14,024,524	13,866,285	12,762,197	12,657,299
Transmission Plant	2,468,678	2,443,364	2,372,536	2,267,636	2,211,441
Distribution Plant	4,433,082	4,297,454	4,056,844	3,757,918	3,448,680
General Plant	1,701,054	1,373,699	1,169,657	1,123,472	1,037,843
Total Electric Plant in Service	23,329,917	22,167,272	21,530,702	20,032,658	18,435,397
Electric Plant Leased to Others	1	1	1	655	1,820
Construction Work in Progress - Electric	843,150	679,753	1,007,230	1,002,642	840,947
Electric Plant Held for Future Use	12,216	9,487	17	264,295	268,278
Electric Plant Misc	907,016	281,264	231,033	-13,083	-22,522
Total Electric Utility Plant	24,482,296	23,337,776	22,828,983	21,287,167	20,522,921
Accumulated Provision for Depreciation and Amortization	7,247,501	6,525,704	6,047,224	5,313,940	4,722,915
Net Electric Utility Plant	17,244,795	16,812,072	16,781,759	15,973,228	15,799,406

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Peila (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 to 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators for 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential	2,093,440	2,086,364	2,051,709	2,099,780	2,004,821
Commercial or Small	306,525	299,662	298,130	234,033	237,665
Industrial or Large	24,124	23,462	23,782	20,265	23,732
Other	16,298	16,039	16,855	20,056	24,462
Total Ultimate Consumers	2,442,375	2,407,747	2,383,479	2,374,142	2,289,680
Sales for the Year (megawatt-hours)					
Residential	13,186,592	12,646,336	12,602,964	12,232,268	12,283,575
Commercial or Small	15,485,316	15,091,042	16,772,290	16,543,257	16,535,853
Industrial or Large	16,281,239	12,437,301	12,741,765	12,451,063	11,657,126
Other	2,334,718	2,180,702	2,628,584	2,289,173	2,234,449
Total Sales to Ultimate Consumers	47,277,666	46,355,381	48,945,603	45,825,772	45,711,003
Sales for Resale	44,154,103	44,312,299	39,068,959	33,831,354	35,638,850
Total Sales	91,431,769	90,667,680	88,014,562	79,657,126	81,347,953
Operating Revenues for the Year (thousand dollars)					
Residential	1,160,463	1,109,163	1,073,326	1,002,074	998,384
Commercial or Small	1,342,630	1,618,563	1,535,038	1,468,595	1,576,384
Industrial or Large	1,183,294	905,778	881,541	838,380	775,832
Other	159,079	143,731	177,005	145,979	182,520
Total Revenues from Sales to Ultimate Consumers	3,955,466	3,777,225	3,666,909	3,455,028	3,513,130
Sales for Resale	2,272,651	2,131,533	2,065,351	1,858,972	1,945,802
Total Revenues From Sales of Electricity	6,128,117	5,908,758	5,732,260	5,314,990	5,459,932

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 56 for June 30, 1993; 55 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Peika (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) and the South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power Systems (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1989 and 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1990-1994 (Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam	42,721,169	39,909,661	36,193,584	35,805,972	36,862,639
Nuclear	10,526,784	10,074,201	7,253,503	9,571,421	8,158,114
Hydro-Conventional	7,382,578	8,244,651	7,347,109	6,277,435	6,683,866
Hydro-Pumped Storage	1,819,704	2,247,568	2,414,851	1,247,928	1,153,727
Other	603,785	498,859	580,198	777,699	819,235
(Less) Energy for Pumping	851,103	937,070	1,161,213	720,925	494,286
Total Net Generation	62,114,906	60,035,659	54,568,030	51,959,322	55,156,184
Purchases from Utility	38,657,410	35,417,195	37,654,330	35,465,229	33,376,728
Purchases from Nonutility	669,610	630,280	153,015	60,371	54,689
Power Exchanges					
Received	4,954,839	3,475,410	5,699,468	1,748,125	16,539,919
Delivered	3,791,556	3,780,680	3,637,592	1,807,501	15,905,863
Net Exchanges	1,163,283	1,694,730	2,061,876	-59,456	-371,944
Transmission for Others (Wheeling)					
Received	14,551,501	16,078,009	14,009,309	17,568,669	16,146,595
Delivered	14,525,824	16,021,984	13,958,201	17,509,416	15,005,354
Net Transmission for Others	25,677	56,025	50,708	60,483	141,241
Transmission by Others Losses	-214,516	-174,994	-141,770	-130,689	-49,491
Total Net Energy Generated and Received	100,343,451	97,658,537	94,346,189	89,355,250	88,307,477
Disposition of Energy					
Sales to Ultimate Consumers	47,153,235	47,089,512	45,312,232	45,847,782	45,290,985
Requirements Sales for Resale	42,479,568	40,980,045	36,749,585	34,776,080	34,269,864
Nonrequirements Sales for Resale	1,896,792	947,698	453,567	759,838	1,695,755
Furnished Without Charge	184,985	233,666	200,424	160,152	65,995
Used by Utility (excluding station use)	4,727,042	4,691,889	6,179,980	2,590,094	2,555,266
Losses	3,901,820	3,773,677	4,454,388	4,201,399	4,489,797
Total Disposition	100,343,451	97,658,537	94,346,189	89,355,250	88,307,477

Notes: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 57 for June 30, 1994; 58 for June 30, 1993; 56 for June 30, 1992; 53 for June 30, 1991; and 52 for June 30, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Fells (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northam Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities
Ranked by Megawatthour Sales to Ultimate Consumers with
Financial Year Ending on December 31, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	13,212,815	11.91
Seattle City of	Washington	8,874,039	8.00
Sacramento Municipal Util Dist	California	8,459,168	7.62
South Carolina Pub Serv Auth	South Carolina	7,423,480	6.69
Omaha Public Power District	Nebraska	7,086,940	6.37
PUD No 1 of Snohomish County	Washington	5,771,543	5.20
Tacoma City of	Washington	5,338,340	4.81
PUD No 1 of Cowlitz County	Washington	4,707,362	4.24
Colorado Springs City of	Colorado	3,198,401	2.85
PUD No 2 of Grant County	Washington	2,843,260	2.56
Subtotal		66,657,106	60.24

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities
Ranked by Megawatthour Sales for Resale with Financial Year
Ending on December 31, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	25,920,354	10.42
Municipal Electric Authority	Georgia	9,889,463	7.58
Nebraska Public Power District	Nebraska	9,245,498	7.09
North Carolina Mun Power Agncy	North Carolina	8,636,752	6.62
PUD No 1 of Chelan County	Washington	7,523,135	5.77
South Carolina Pub Serv Auth	South Carolina	7,301,058	5.60
North Carolina Eastern M P A	North Carolina	6,388,817	4.88
PUD No 2 of Grant County	Washington	5,619,043	4.31
Grand River Dam Authority	Oklahoma	4,788,834	3.68
American Mun Power-Ohio Inc	Ohio	4,193,928	3.22
Subtotal		88,906,682	68.16

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994 (Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	10,635,841	10,265,144	9,976,727	9,945,735	9,563,698
Operation Expenses	5,449,326	6,271,036	5,929,895	5,834,899	5,860,117
Maintenance Expenses	735,879	726,808	785,806	691,105	650,551
Depreciation Expenses	1,159,118	1,062,958	1,042,218	1,066,953	964,558
Amort. Prop. Losses and Reg. Study ¹	112,749	89,467	83,501	-	-
Taxes and Tax Equivalents	260,857	281,135	238,234	237,006	230,400
Net Contributions and Services ²	-	-	-	32,237	34,621
Total Electric Utility Operating Expenses	8,747,931	8,441,404	8,087,639	7,892,200	7,740,246
Net Electric Utility Operating Income	1,916,910	1,823,740	1,891,085	2,053,535	1,823,451
Income from Electric Plant Leased to Others	18,755	10,131	1,865	2,272	1,605
Electric Utility Operating Income	1,935,665	1,833,871	1,892,953	2,055,807	1,825,057
Other Electric Income	521,486	720,647	1,021,872	847,124	829,862
Other Electric Deductions	-1,286	34,484	31,702	24,236	-
Allowance for Other Funds Used During Construction	6,888	6,721	6,161	16,842	64,306
Taxes on Other Income and Deduct ³	3,059	2,952	2,755	-	-
Electric Utility Income	2,464,268	2,622,803	2,896,519	2,964,538	2,809,223
Income Deductions from Interest on Long-term Debt	2,020,118	2,086,098	2,256,140	2,406,347	2,289,233
Other (Income) Deductions	178,527	173,302	136,087	119,052	184,417
Allowance for Borrowed Funds Used During Construction ¹	-12,812	-10,057	-10,843	-	-
Total Income Deductions	2,185,833	2,251,282	2,383,383	2,524,399	2,463,649
Income Before Extraordinary Items	278,433	271,521	503,136	470,139	325,574
Extraordinary Income	67,960	64,810	72,896	84,089	31,576
Extraordinary Deductions	18,296	137,312	128,373	28,113	106,814
Net Income	328,086	189,020	448,449	526,125	250,436

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

³ Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc. Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to December 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Geocopa (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1990 and 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C13. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust	37,327,308	36,270,042	35,222,457	37,479,663	35,754,753
Const Work in Progress	2,063,580	1,950,440	1,523,005	-	-
(less) Depr. Amort. and Depletion	12,251,762	11,345,511	10,493,142	10,075,535	9,044,556
Net Electric Utility Plant¹	27,141,136	26,874,970	26,252,320	-	-
Nuclear Fuel ¹	1,663,312	1,703,807	1,653,817	-	-
(less) Amort of Nuc Fuel	1,131,769	1,150,437	1,042,691	-	-
Net Elec Plant Incl Nuc Fuel¹	27,674,679	27,430,340	26,862,950	27,404,148	26,710,198
Other Property & Investments					
Nonutility Property	431,540	430,836	370,608	403,811	371,810
(less) Accum Provisions for Depr & Amort	185,510	182,706	172,216	163,570	160,561
Invest in Assoc Enterprises	195,315	255,367	188,979	60,343	59,539
Invest & Special Funds	6,930,525	7,101,779	6,994,760	8,462,993	6,413,412
Total Other Property & Investments	7,361,870	7,605,266	7,396,357	8,766,567	6,993,199
Current and Accrued Assets					
Cash, Working Funds & Investments	4,469,065	4,303,347	4,546,678	5,288,571	5,284,535
Notes & Other Receivables	336,165	375,331	281,987	853,205	966,485
Customer Accts Receivable ¹	902,996	872,478	770,319	-	-
(less) Accum Prov for Uncollected Accts	21,816	20,657	20,575	18,860	18,066
Fuel Stock & Exp Under ¹	169,851	122,891	183,952	-	-
Materials & Supplies	470,433	457,540	436,404	700,104	623,849
Prepayments	154,285	151,661	148,605	148,138	74,488
Accrued Utility Revenues ¹	99,897	97,627	88,698	-	-
Miscellaneous Current & Accrued Assets	760,070	614,469	640,721	250,407	240,850
Total Current & Accrued Assets	7,337,819	6,974,638	7,078,731	7,308,543	7,181,141
Deferred Debits					
Unamortized Debt Expenses	1,039,464	1,063,859	942,727	739,895	643,102
Extraordinary Losses, Study Cost	425,374	443,321	384,193	34,880	29,846
Misc Debt, R & D Exp, Unamort Losses	6,982,141	8,112,902	6,228,659	5,075,393	4,642,172
Total Deferred Debits	7,445,979	7,640,077	6,555,479	5,849,637	5,215,120
Total Assets & Other Debits	49,820,347	49,890,923	47,894,290	47,322,895	44,789,657
Proprietary Capital					
Investment of Municipality	385,078	382,729	394,518	309,546	258,885
Misc Capital	40,845	54,912	50,282	88,098	88,289
Retained Earnings	7,866,971	7,607,441	7,443,810	7,428,859	7,288,802
Total Proprietary Capital	8,292,893	8,045,082	7,888,588	7,801,802	7,613,896
Long-term Debt					
Bonds	34,488,676	34,703,101	34,287,344	33,165,999	30,860,035
Advances from Municipality & Other	2,268,730	1,762,650	1,223,179	1,063,168	2,316,289
Unamort Prem on Long-term Debt	27,659	68,644	35,178	8,141	855
(less) Unamort Discount on Long-term Debt	1,480,972	916,321	1,012,260	984,342	917,780
Total Long-term Debt	35,324,094	36,618,276	34,533,439	34,072,966	32,949,429
Other Noncurrent Liabilities					
Accrued Operating Provisions	133,166	109,208	409,800	414,731	254,309
Accrued Prov for Rate Refunds ¹	103,578	109,280	4,277	-	-
Total Other Noncurrent Liabilities	237,039	218,488	414,077	414,731	254,309
Current and Accrued Liabilities					
Notes Payable	1,053,159	1,089,125	881,889	761,201	709,310
Accounts Payable	788,785	733,758	890,877	848,324	778,237
Payables to Assoc Enterprises	62,883	55,730	39,023	48,716	35,375
Customer Deposits	45,435	44,848	44,203	40,508	45,534
Taxes Accrued	111,791	106,873	89,751	30,009	89,738
Interest Accrued	709,586	700,474	716,138	755,391	740,148
Misc Current & Accrued Liabilities	907,434	828,121	550,077	508,597	357,230
Total Current & Accrued Liabilities	3,659,053	3,559,037	2,981,060	2,852,744	2,754,571
Deferred Credits					
Customer Advances for Construction	40,752	37,909	37,120	27,116	30,139
Other Deferred Credits	2,067,330	2,021,905	1,819,190	1,914,443	1,880,466
Unamort Gain on Assoc Debt	190,089	190,221	216,817	239,073	106,738
Total Deferred Credits	2,307,171	2,250,035	2,072,127	2,180,632	1,917,282
Total Liabilities and Other Credits	49,820,347	49,890,923	47,894,290	47,322,895	44,789,657

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from December 31 to June 30 in 1994, and the City of Burlington changed fiscal year from December 31 to June 30 in 1993. The City of Greeley (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1989 and 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1989 and 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	3.9	3.9	3.8	3.8	3.7
Current Assets to Current Liabilities	2.0	2.0	2.4	2.6	2.6
Total Electric Utility Plant as a Percent of Total Assets	82.4	80.3	80.2	79.2	79.9
Net Electric Utility Plant as a Percent of Total Assets	55.5	55.2	58.1	57.8	59.6
Debt as a Percent of Total Liabilities	79.2	78.8	78.3	75.0	76.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	32.6	31.3	30.0	25.8	25.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	67.6	66.2	67.3	65.6	68.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	10.9	10.5	10.4	11.0	10.1
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.5	2.5	2.4	2.4	2.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	19.0	20.3	22.6	24.2	24.0
Net Income as a Percent of Electric Utility Operating Revenues	3.1	1.8	4.5	5.3	2.6
Purchased Power Cents Per Kilowatthour	3.2	3.2	3.4	3.4	3.5
Generated Cents Per Kilowatthour	1.5	1.5	1.6	1.4	1.3
Total Power Supply Per Kilowatthour Sold	2.2	2.2	2.3	2.1	2.2

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Falls (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), the City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	1,360,806	1,326,540	1,282,834	1,300,701	1,261,277
Nuclear Power Generation	803,743	833,961	874,038	776,240	722,828
Hydraulic Power Generation	183,953	176,149	178,079	159,034	148,095
Other Power Generation	59,723	56,429	73,927	83,339	60,600
Purchased Power	2,935,592	2,794,807	2,859,016	2,569,367	2,770,259
Other Production Expenses	91,726	94,807	31,459	46,277	73,468
Total Production Expenses	5,425,548	5,294,683	5,100,351	4,943,229	5,056,518
Transmission Expenses					
493,491	482,684	439,935	429,842	397,977	
Distribution Expenses					
344,322	330,159	308,399	286,590	261,495	
Customer Accounts Expenses					
127,227	124,537	116,469	115,765	107,593	
Customer Service and Information Expenses					
42,526	38,145	40,765	38,684	31,340	
Sales Expenses					
10,597	7,990	8,274	7,617	7,067	
Administrative and General Expenses					
742,955	719,348	701,509	705,486	848,707	
Total Electric Operation and Maintenance Expenses	7,186,897	6,987,844	6,715,681	6,526,004	6,510,867
Fuel Expenses in Operation					
Steam Power Generation	949,955	951,808	889,205	893,191	837,365
Nuclear Power Generation	192,535	205,222	183,294	215,353	156,136
Other Power Generation	37,290	32,663	32,789	42,795	46,938
Number of Elec Dept Employees					
Regular Full-time ¹	25,928	26,313	26,378	-	-
Part-time & Temporary ¹	1,181	973	1,127	-	-
Total Elec Dept Employees¹	27,119	27,285	27,505	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; The City of Pelee changed fiscal year from December 31 to June 30 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Geffney (SC), City of Ocala (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OR), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities with Financial Year Ending on
December 31 at End of Period, 1990-1994
(Thousand Dollars)**

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	281,796	187,454	147,119	166,530	193,723
Production Plant					
Steam	8,097,539	8,822,654	8,631,927	8,825,802	7,966,718
Nuclear	9,106,438	9,156,237	9,134,357	9,494,275	8,988,077
Hydraulic	4,774,863	4,742,634	4,615,920	4,940,866	4,799,518
Other	675,763	744,582	653,853	695,234	921,650
Total Production Plant	23,787,822	23,666,107	23,036,069	24,157,880	22,662,963
Transmission Plant	4,645,688	4,415,687	4,391,256	4,332,303	3,880,130
Distribution Plant	5,873,784	5,391,646	5,089,892	4,903,645	4,567,340
General Plant	2,098,518	1,895,789	1,781,588	1,928,771	1,801,420
Total Electric Plant in Service	36,597,599	35,449,890	34,438,024	35,484,228	33,076,578
Electric Plant Leased to Others	15,141	16,297	17,376	18,558	19,693
Construction Work in Progress - Electric	2,065,900	1,950,440	1,523,008	1,524,793	1,984,117
Electric Plant Held for Future Use	21,559	34,697	35,048	85,163	55,069
Electric Plant Misc	693,008	771,867	734,009	945,941	590,458
Total Electric Utility Plant	39,392,998	38,220,481	36,745,465	37,479,683	35,754,783
Accumulated Provision for Depreciation and Amortization	12,251,762	11,345,511	10,493,142	10,075,535	9,044,555
Net Electric Utility Plant	27,141,136	26,874,970	26,252,323	27,404,148	26,710,198

Note: Totals may not equal sums of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but, became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a non-generator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential	2,877,171	2,837,306	2,814,249	2,784,821	2,715,134
Commercial or Small	987,926	973,262	974,136	964,247	959,959
Industrial or Large	20,128	19,018	17,306	17,030	16,826
Other	34,191	32,448	31,715	30,909	35,489
Total Ultimate Consumers	3,266,816	3,262,034	3,237,410	3,186,007	3,129,212
Sales for the Year (megawatthours)					
Residential	30,425,166	^a 30,738,423	28,973,686	30,255,260	29,060,284
Commercial or Small	23,875,136	^a 23,277,718	22,588,007	22,993,293	21,684,020
Industrial or Large	44,343,337	^a 43,249,136	43,005,294	41,800,834	41,714,889
Other	12,289,490	^a 11,832,984	11,573,845	11,574,348	11,358,773
Total Sales to Ultimate Consumers	110,933,131	^a 108,697,640	105,140,832	106,123,745	104,027,966
Sales for Resale	130,489,161	^a 126,756,876	119,836,732	127,090,068	129,453,276
Total Sales	241,422,292	^a 237,856,516	226,077,564	233,213,813	232,481,244
Operating Revenue for the Year (thousand dollars)					
Residential	1,810,153	^a 1,751,902	1,643,062	1,662,361	1,595,478
Commercial or Small	1,327,064	^a 1,265,181	1,207,356	1,182,160	1,136,745
Industrial or Large	1,684,922	^a 1,635,752	1,806,898	1,571,144	1,560,851
Other	944,538	^a 891,771	829,977	789,838	745,745
Total Revenues from Sales to Ultimate Consumers	6,767,577	^a 6,525,606	5,287,293	5,166,503	5,028,619
Sales for Resale	4,670,772	^a 4,554,909	4,286,138	4,317,957	4,373,767
Total Revenues From Sales of Electricity	10,438,349	^a 10,079,915	9,553,431	9,473,460	9,402,606

^a Net income reflects \$584 million of extraordinary deduction associated with the abandonment of the Rancho Seco Nuclear Plant reported by the Sacramento Municipal Utility District.

R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Paddling (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1989 through 1991, but became generators in 1992. The City of Foley (AL) and the South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-881, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C18. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1990-1994 (Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam	70,059,538	68,884,128	65,809,210	68,891,679	68,121,001
Nuclear	31,590,091	31,537,345	31,849,000	35,462,063	34,551,351
Hydro-Conventional	56,393,295	61,442,438	57,178,518	67,268,940	67,433,345
Hydro-Pumped Storage	2,185,137	2,100,269	2,170,286	2,364,088	3,537,783
Other	1,373,792	833,115	1,203,274	1,302,950	1,316,570
(Less) Energy for Pumping	3,433,444	3,308,882	2,687,644	2,842,457	2,883,818
Total Net Generation	168,268,402	161,557,430	155,112,932	171,345,652	171,965,234
Purchases from Utility	91,292,304	87,548,082	79,898,277	76,660,607	78,428,608
Purchases from Nonutility	674,308	704,617	711,796	925,307	834,340
Power Exchanges					
Received	11,407,000	12,472,088	11,060,586	15,384,045	14,822,676
Delivered	11,143,025	14,404,251	12,420,396	18,418,514	16,409,072
Net Exchanges	263,975	-1,932,176	-1,359,823	-3,054,468	-1,786,397
Transmission for Others (Wheeling)					
Received	14,283,247	10,300,909	7,583,741	8,457,352	12,322,541
Delivered	14,031,758	10,105,033	7,426,968	8,321,084	12,203,547
Net Transmission for Others	251,489	195,876	156,773	136,268	119,093
Transmission by Others Losses	-102,774	-50,570	-42,446	-12,108	-16,107
Total Net Energy Generated and Received	250,627,705	248,053,281	234,457,495	246,002,489	248,595,771
Disposition of Energy					
Sales to Ultimate Consumers	110,879,294	109,361,116	108,146,840	108,253,382	104,050,549
Requirements Sales for Resale	97,099,486	98,600,633	92,606,439	102,726,112	101,999,005
Nonrequirements Sales for Resale	33,340,788	32,189,271	27,422,443	24,241,019	26,454,488
Furnished Without Charge	1,305,975	1,305,097	1,250,309	1,299,635	1,474,850
Used by Utility (excluding station use)	227,473	254,107	258,375	4,793,554	8,857,221
Losses	7,678,888	8,423,045	6,773,090	6,888,779	6,749,849
Total Disposition	250,627,705	248,053,282	234,457,496	246,002,489	248,595,771

Note: Totals may not equal sums of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; 110 for December 31, 1991; and 110 for December 31, 1990. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Peoria (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The South Carolina Public Service Authority (SC) changed fiscal year from June 30 to December 31 in 1990. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991. The City of Marshfield (WI) was a generator in 1990, but became a non-generator in 1991. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales to Ultimate Consumers with
Financial Year Ending on June 30, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of	Tennessee	12,097,393	13.27
Nashville Electric Service	Tennessee	10,640,616	11.68
Chattanooga City of	Tennessee	5,471,670	6.00
Knoxville Utilities Board	Tennessee	4,869,480	5.34
Johnson City City of	Tennessee	1,617,465	1.77
Decatur City of	Alabama	1,422,924	1.56
Jackson City of	Tennessee	1,193,978	1.31
Greenville Utilities Comm	North Carolina	1,117,000	1.23
Lenoir City City of	Tennessee	1,066,458	1.17
Palo Alto City of	California	1,046,831	1.16
Subtotal		40,543,825	44.49

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C20. U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales for Resale with Financial Year
Ending on June 30, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Colorado River Comm of Nevada	Nevada	965,152	49.35
Arizona Power Authority	Arizona	769,997	38.83
Azusa City of	California	120,130	6.14
Wilson City of	North Carolina	62,887	3.22
Greenville Utilities Comm	North Carolina	24,000	1.23
Rocky Mount City of	North Carolina	17,712	.91
Groton City of	Connecticut	5,605	.29
Mesa City of	Arizona	701	.04
Subtotal		1,955,584	100.00

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C21. Composite Statement of Income for Major U.S. Publicly Owned
Nongenerator Electric Utilities with Financial Year Ending on
June 30, 1990-1994**
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	5,346,931	5,046,608	4,265,830	4,187,470	4,143,051
Operation Expenses	4,682,520	4,390,415	3,735,749	3,646,506	3,645,672
Maintenance Expenses	165,879	143,949	109,346	104,862	111,773
Depreciation Expenses	158,825	153,256	125,288	121,975	116,224
Amort, Prop Losses and Reg Study ¹	1,559	1,492	478	-	-
Taxes and Tax Equivalents	124,898	108,434	85,310	69,589	64,819
Net Contributions and Services ²	-	-	-	106,005	86,261
Total Electric Utility Operating Expenses	5,133,611	4,797,546	4,057,164	4,048,336	4,026,850
Net Electric Utility Operating Income	215,320	249,062	208,666	118,134	116,201
Income from Electric Plant Leased to Others	230	-	81	1,160	696
Electric Utility Operating Income	215,550	249,062	208,748	119,293	116,896
Other Electric Income	124,914	117,290	80,578	79,710	76,072
Other Electric Deductions	43,956	44,856	44,944	8,220	-
Allowance for Other Funds Used During Construction	-	-	-	1,229	130
Taxes on Other Income and Deduct ³	285	-	53	-	-
Electric Utility Income	296,243	321,486	244,329	189,012	193,096
Income Deductions from Interest on Long-term Debt	53,397	60,302	42,612	43,191	44,711
Other Income Deductions	28,461	32,697	18,618	16,857	14,892
Allowance for Borrowed Funds Used During Construction ³	-	-	-	-	-
Total Income Deductions	81,858	92,999	61,230	60,157	59,603
Income Before Extraordinary Items	214,385	228,486	183,099	128,855	133,496
Extraordinary Income	12,648	16,096	16,336	21,330	2,541
Extraordinary Deductions	31,430	29,130	11,979	18,747	13,024
Net Income	195,604	216,054	188,459	127,438	123,012

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

³ Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Peoria (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust	5,097,092	4,931,174	3,676,053	3,793,406	3,563,010
Cost Work in Progress	137,145	151,064	131,780	-	-
(less) Depn, Amort, and Depletion	1,968,516	1,968,469	1,457,239	1,356,953	1,257,905
Net Electric Utility Plant ¹	3,265,662	3,215,769	2,549,876	-	-
Nuclear Fuel ¹	-	-	-	-	-
(less) Amort of Nuc Fuel ¹	-	-	-	-	-
Net Elec Plant Incl Nuc Fuel	3,265,662	3,215,769	2,549,876	2,436,453	2,305,105
Other Property & Investments					
Nonutility Property	1,155,762	1,119,738	1,061,940	1,025,569	1,057,241
(less) Accum Provisions for Depn & Amort	268,802	277,219	246,839	224,761	223,212
Invest in Assoc Enterprises	9,960	11,010	8,906	9,821	9,989
Invest & Special Funds	402,807	467,481	373,447	342,179	326,036
Total Other Property & Investments	1,281,726	1,321,008	1,217,357	1,192,607	1,179,135
Current and Accrued Assets					
Cash, Working Funds & Investments	713,076	759,413	645,610	606,203	586,851
Notes & Other Receivables	344,874	330,984	220,282	431,451	488,335
Customer Accts Receivable ¹	152,084	145,997	173,544	-	-
(less) Accum Prov for Uncollected Accts	8,536	8,418	10,382	10,519	8,962
Fuel Stock & Exp Under	108	-	880	-	-
Materials & Supplies	95,081	95,307	81,053	82,498	83,405
Prepayments	23,969	23,649	21,100	20,360	44,432
Accrued Utility Revenues ¹	16,966	14,928	14,061	-	-
Miscellaneous Current & Accrued Assets	70,772	63,745	42,405	33,696	16,127
Total Current & Accrued Assets	1,406,372	1,425,805	1,188,343	1,163,699	1,190,190
Deferred Debits					
Unamortized Debt Expenses	64,746	67,342	54,256	40,495	34,697
Extraordinary Losses, Study Cost	73	283	380	-	-
Misc Debt, R & D Exp, Unamort Losses	221,074	231,823	207,957	171,031	130,729
Total Deferred Debits	285,893	299,449	262,602	211,527	165,426
Total Assets & Other Debits	6,241,554	6,281,830	5,216,177	4,964,477	4,930,856
Proprietary Capital					
Investment of Municipality	148,341	140,533	130,155	181,752	189,861
Misc Capital	392,246	322,812	321,893	309,795	264,118
Retained Earnings	3,268,956	3,182,217	2,655,556	2,464,326	2,400,616
Total Proprietary Capital	3,757,643	3,645,562	3,107,593	2,955,873	2,854,593
Long-term Debt					
Bonds	1,320,555	1,499,796	1,121,336	1,021,591	1,014,631
Advances from Municipality & Other	955,209	987,967	350,771	306,400	307,945
Unamort Prem on Long-term Debt	1,780	-1,857	6,144	1,317	984
(less) Unamort Discount on Long-term Debt	2,327	7,984	8,254	14,945	15,471
Total Long-term Debt	1,675,216	1,687,892	1,479,657	1,314,349	1,307,790
Other Noncurrent Liabilities					
Accum Operating Provisions	1,976	1,694	3,437	18,478	6,691
Accum Prov for Rate Refunds ¹	-	-	206	-	-
Total Other Noncurrent Liabilities	1,976	1,694	3,643	18,478	6,691
Current and Accrued Liabilities					
Notes Payable	30,726	22,173	24,735	23,134	27,149
Accounts Payable	465,214	450,921	353,395	358,975	359,439
Payables to Assoc Enterprises	4,833	5,766	10,252	24,142	17,759
Customer Deposits	100,135	95,561	87,252	79,605	71,803
Taxes Accrued	12,199	10,564	9,891	25,935	6,172
Interest Accrued	24,580	24,215	48,586	27,387	36,542
Misc Current & Accrued Liabilities	67,686	62,787	50,848	40,828	45,490
Total Current & Accrued Liabilities	705,326	672,008	582,938	580,007	568,354
Deferred Credits					
Customer Advances for Construction	5,746	5,712	3,614	3,697	3,623
Other Deferred Credits	85,544	79,194	49,733	91,505	80,243
Unamort Gain on Recog Debt	-	-	-	686	13
Total Deferred Credits	91,290	84,906	53,346	95,789	83,778
Total Liabilities and Other Credits	6,241,654	6,281,830	5,216,177	4,964,477	4,930,856

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 136 for June 30, 1991; and 136 for June 30, 1990. The City of Peña (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Garfield (SC), City of Osceola (AR), and City of Redding (CA) nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	1.0	1.0	0.9	0.9	0.9
Current Assets to Current Liabilities	2.0	2.1	2.0	2.0	2.1
Total Electric Utility Plant as a Percent of Total Assets	63.9	61.2	76.6	76.4	73.9
Net Electric Utility Plant as a Percent of Total Assets	52.3	51.4	48.9	49.1	47.7
Debt as a Percent of Total Liabilities	38.1	40.4	39.4	38.2	38.8
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.6	36.7	36.4	35.8	35.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	90.6	89.8	90.1	90.0	90.7
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.0	3.0	3.0	2.9	2.8
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.3	2.1	2.0	1.7	1.6
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.0	1.2	1.0	1.0	1.1
Net Income as a Percent of Electric Utility Operating Revenues	3.7	4.3	4.4	3.1	3.0
Purchased Power Cents Per Kilowatthour	4.4	4.3	4.4	4.4	4.4

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C24. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	-	-	-	-	-
Nuclear Power Generation	-	-	-	-	-
Hydraulic Power Generation	-	-	-	-	-
Other Power Generation	437	-	-	-	-
Purchased Power	4,271,419	3,981,725	3,410,265	3,339,710	3,352,355
Other Production Expenses	5,853	2,789	2,555	6,949	12,358
Total Production Expenses	4,277,709	3,984,514	3,412,829	3,346,659	3,364,711
Transmission Expenses					
Distribution Expenses	15,929	19,395	17,156	13,990	11,280
Customer Accounts Expenses	276,734	253,320	184,782	167,564	159,615
Customer Service and Information Expenses	76,473	77,485	64,164	60,355	59,192
Customer Service and Information Expenses	9,417	9,659	7,703	9,006	8,043
Sales Expenses	7,121	6,396	8,597	9,731	8,635
Administrative and General Expenses	162,115	164,764	139,857	145,023	144,759
Total Electric Operation and Maintenance Expenses	4,649,493	4,334,963	3,645,089	3,751,787	3,757,443
Fuel Expenses in Operation					
Steam Power Generation	-	-	-	-	-
Nuclear Power Generation	-	-	-	-	-
Other Power Generation	13	-	-	-	-
Number of Elec Dept Employees					
Regular Full-time ¹	9,716	9,749	7,772	-	-
Part-time & Temporary ¹	67	101	165	-	-
Total Elec Dept Employees¹	9,783	9,850	7,937	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Peoria (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	102	102	102	1	1
Production Plant					
Steam	44,766	53,463	41,649	40,412	286
Nuclear	-	-	-	-	-
Hydraulic	-	-	-	-	-
Other	19,549	13,151	12,616	12,622	46,446
Total Production Plant	64,316	66,613	54,264	53,034	46,731
Transmission Plant	445,383	409,023	284,009	303,770	225,936
Distribution Plant	3,826,951	3,595,158	2,766,842	2,665,391	2,534,520
General Plant	726,406	613,520	719,782	657,870	624,449
Total Electric Plant in Service	5,055,157	4,684,416	3,852,099	3,630,067	3,431,637
Electric Plant Leased to Others	-	0	-	-	-
Construction Work in Progress - Electric	137,145	151,064	131,760	91,741	107,001
Electric Plant Held for Future Use	1,198	14,978	14,766	3,207	1,195
Electric Plant Misc	20,667	31,782	29,189	18,391	23,178
Total Electric Utility Plant	5,234,176	5,082,237	4,097,814	3,793,405	3,563,010
Accumulated Provision for Depreciation and Amortization	1,968,516	1,866,469	1,457,838	1,356,953	1,257,905
Net Electric Utility Plant	3,265,660	3,215,768	2,640,076	2,436,453	2,305,105

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 136 for June 30, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Garland (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential	2,516,576	2,501,499	2,076,533	2,043,331	2,014,320
Commercial or Small	357,545	346,644	302,956	304,983	299,576
Industrial or Large	39,825	36,848	28,125	21,272	22,690
Other	26,480	28,713	29,744	37,337	39,316
Total Ultimate Consumers	2,942,432	2,913,704	2,437,388	2,406,923	2,375,936
Sales for the Year (megawatthours)					
Residential	34,215,685	32,294,944	26,477,707	26,487,624	25,874,718
Commercial or Small	12,773,855	12,443,868	11,831,242	12,326,602	12,284,981
Industrial or Large	42,836,730	40,316,799	31,979,721	30,010,647	28,888,450
Other	1,388,109	1,501,485	1,304,369	1,335,162	1,319,707
Total Sales to Ultimate Consumers	91,212,370	86,556,096	71,593,039	70,160,225	68,368,356
Sales for Resale	1,928,659	1,611,743	1,601,017	1,729,566	4,488,085
Total Sales	93,142,039	88,170,839	73,194,056	72,489,791	73,856,441
Operating Revenues for the Year (thousand dollars)					
Residential	2,159,567	2,006,083	1,638,723	1,607,450	1,569,090
Commercial or Small	903,477	886,361	830,365	874,603	825,242
Industrial or Large	2,110,180	2,084,544	1,634,958	1,698,611	1,532,982
Other	106,227	113,894	98,564	100,996	98,548
Total Revenues from Sales to Ultimate Consumers	5,279,451	5,090,882	4,202,510	4,122,580	4,025,862
Sales for Resale	44,215	43,755	37,832	34,291	128,216
Total Revenues From Sales of Electricity	5,317,676	5,064,637	4,240,342	4,156,871	4,154,078

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 135 for June 30, 1990. The City of Falls (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Galveston (TX), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1990-1994 (Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam	-	-	-	-	-
Nuclear	-	-	-	-	-
Hydro-Conventional	-	-	-	-	-
Hydro-Pumped Storage	-	-	-	-	-
Other	-	-	-	-	-
(Less) Energy for Pumping	-	-	-	-	-
Total Net Generation	-	-	-	-	-
Purchases from Utility	97,458,889	91,646,505	79,788,784	75,437,318	76,601,551
Purchases from Nonutility	18,213	2	2	2,040	2,000
Power Exchanges					
Received	-	3,314	-	-	17
Delivered	-	11,649	-	-	-
Net Exchanges	-	-8,335	-	-	17
Transmission for Others (Wheeling)					
Received	351,967	304,378	-	-	-
Delivered	351,967	300,446	-	-	-
Net Transmission for Others	-	3,930	-	-	-
Transmission by Others Losses	-	-3,930	-	-	-
Total Net Energy Generated and Received	97,476,102	91,638,172	79,788,786	75,439,358	76,603,568
Disposition of Energy					
Sales to Ultimate Consumers	91,130,426	85,534,702	71,571,297	70,032,792	69,035,099
Requirements Sales for Resale	1,955,564	1,517,540	1,668,178	1,660,185	4,226,709
Nonrequirements Sales for Resale	-	-	6,542	-	-
Furnished Without Charge	110,975	78,854	51,491	67,298	44,585
Used by Utility (excluding station use)	100,833	126,866	112,768	129,449	129,039
Losses	4,177,289	4,390,140	3,378,453	3,350,848	3,186,319
Total Disposition	97,476,102	91,638,172	78,788,786	75,439,358	76,603,568

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; 135 for June 30, 1991; and 135 for June 30, 1990. The City of Falls (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Garfield (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales to Ultimate Consumers with
Financial Year Ending on December 31, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
PUD No 1 of Clark County	Washington	3,481,167	11.31
PUD No 1 of Benton County	Washington	1,885,299	4.50
Central Lincoln Peoples Util Dist	Oregon	1,343,363	4.37
Fort Collins City of	Colorado	909,329	2.86
Cleatskanie Peoples Util Dist	Oregon	818,215	2.68
Springfield City of	Oregon	818,123	2.68
Athens City of	Alabama	670,456	2.16
PUD No 1 of Franklin County	Washington	631,742	2.06
Anderson City of	Indiana	630,686	2.06
Richland City of	Washington	629,719	2.05
Subtotal		11,318,089	36.78

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities
Ranked by Megawatthour Sales for Resale with Financial Year
Ending on December 31, 1994**

Publicly Owned Electric Utilities	State	Amount	Percent
Missouri Basin Mun Power Agncy	South Dakota	1,698,129	68.14
Arkansas River Power Authority	Colorado	282,039	10.12
Badger Power Marketing Auth	Wisconsin	267,800	9.81
Kansas Municipal Energy Agency	Kansas	264,240	9.49
Westfield City of	Massachusetts	20,078	.72
Norris Public Power District	Nebraska	14,839	.53
Pierre City of	South Dakota	14,817	.52
Dawson County Public Pwr Dist	Nebraska	5,274	.19
Danvers Town of	Massachusetts	3,819	.14
PUD No 3 of Mason County	Washington	3,206	.12
Subtotal		2,774,043	99.58

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C30. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	1,735,963	1,628,821	2,159,597	2,251,131	2,126,674
Operation Expenses	1,428,431	1,343,821	1,833,153	1,894,483	1,794,945
Maintenance Expenses	48,814	48,241	58,719	63,243	63,267
Depreciation Expenses	82,297	74,479	87,335	93,188	89,010
Amort, Prop Losses and Reg Study ¹	9,097	2,168	2,340	-	-
Taxes and Tax Equivalents	52,911	48,592	56,344	54,151	52,809
Net Contributions and Services ²	-	-	-	35,714	35,693
Total Electric Utility Operating Expenses	1,615,551	1,515,301	2,047,891	2,140,790	2,035,545
Net Electric Utility Operating Income	120,432	114,520	110,707	110,401	93,131
Income from Electric Plant Leased to Others	941	1,440	750	360	424
Electric Utility Operating Income	121,373	115,960	111,456	110,761	93,555
Other Electric Income	32,199	34,555	65,657	51,653	54,360
Other Electric Deductions	14,718	8,165	23,919	4,979	-
Allowance for Other Funds Used During Construction	92	87	21	361	562
Taxes on Other Income and Deduct ¹	2,816	1,638	1,374	-	-
Electric Utility Income	135,299	140,810	152,471	157,902	148,508
Income Deductions from Interest on Long-Term Debt	90,434	80,060	48,377	61,140	57,925
Other Income Deductions	6,994	14,211	4,172	4,724	5,953
Allowance for Borrowed Funds Used During Construction ³	-175	-270	-78	-	-
Total Income Deductions	97,503	94,541	52,627	66,564	63,878
Income Before Extraordinary Items	37,796	46,269	99,844	91,338	84,630
Extraordinary Income	18,254	1,284	13,557	1,973	2,558
Extraordinary Deductions	495	1,900	14,209	6,426	240
Net Income	117,433	95,393	101,334	88,585	86,947

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

³ Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 85 for December 31, 1994; 83 for December 31, 1993; 86 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust	2,551,527	2,354,889	2,682,062	2,852,226	2,670,370
Cost Work in Progress	88,019	85,520	115,017	-	-
(less) Depr, Amort, and Depletion	966,936	907,475	1,096,972	1,035,792	960,118
Net Electric Utility Plant ¹	1,660,611	1,532,734	1,600,097	-	-
Nuclear Fuel ¹	-	-	-	-	-
(less) Amort of Nucl Fuel ¹	-	-	-	-	-
Net Elec Plant Incl Nucl Fuel	1,660,611	1,532,734	1,600,097	1,816,434	1,710,263
Other Property & Investments					
Nonutility Property	225,807	227,813	203,816	198,098	159,983
(less) Accum Provisions for Depr & Amort	49,069	54,766	48,346	45,856	35,068
Invest in Assoc Enterprises	10,140	9,550	7,762	99	525
Invest & Special Funds	201,944	207,093	304,054	370,663	306,116
Total Other Property & Investments	388,793	389,631	457,088	523,021	431,566
Current and Accrued Assets					
Cash, Working Funds & Investments	379,980	357,472	939,322	962,180	271,648
Notes & Other Receivables	42,893	26,934	71,293	235,845	215,712
Customer Accts Receivable ¹	161,292	162,190	147,247	-	-
(less) Accum Prov for Uncollected Accts	7,058	7,801	8,016	7,580	6,807
Fuel Stock & Exp Undistr	1,516	284	500	-	-
Materials & Supplies	61,447	61,358	69,972	67,872	67,040
Prepayments	21,326	23,490	21,237	63,968	55,744
Accrued Utility Revenues ¹	12,861	12,311	11,517	-	-
Miscellaneous Current & Accrued Assets	6,803	9,526	15,415	27,160	24,173
Total Current & Accrued Assets	663,652	645,745	669,487	758,334	557,510
Deferred Debits					
Unamortized Debt Expenses	22,207	22,258	18,917	25,875	26,814
Extraordinary Losses, Study Cost	5,088	6,434	3,960	-	-
Misc Debt, R & D Exp, Unamrt Losses	24,352	24,497	39,228	60,645	74,893
Total Deferred Debits	51,645	53,190	62,125	106,520	101,508
Total Assets & Other Debits	2,774,101	2,621,300	3,097,797	3,214,809	2,900,836
Proprietary Capital					
Investment of Municipality	145,788	195,447	91,858	95,428	93,420
Misc Capital	116,911	81,107	89,736	136,711	126,336
Retained Earnings	1,542,416	1,471,780	1,702,946	1,512,870	1,410,735
Total Proprietary Capital	1,805,126	1,688,335	1,884,650	1,744,809	1,630,493
Long-term Debt					
Bonds	544,692	547,884	759,756	1,011,691	838,541
Advances from Municipality & Other	71,133	55,208	70,241	55,600	50,983
Unamort Prem on Long-term Debt	2,681	2,398	2,791	7	6
(less) Unamort Discount on Long-term Debt	2,793	2,151	1,481	1,283	1,484
Total Long-term Debt	615,724	603,337	831,307	1,058,215	888,084
Other Noncurrent Liabilities					
Accum Operating Provisions	9,258	8,712	6,035	38,590	31,001
Accum Prov for Rate Refunds ¹	34	224	-	-	-
Total Other Noncurrent Liabilities	9,302	8,936	6,035	38,590	31,001
Current and Accrued Liabilities					
Notes Payable	30,220	29,557	22,041	24,474	18,660
Accounts Payable	153,116	149,480	190,891	192,092	192,240
Payables to Assoc Enterprises	2,690	2,700	2,999	1,996	1,914
Customer Deposits	18,155	17,488	15,811	15,768	15,058
Taxes Accrued	14,293	12,960	11,124	10,601	9,236
Interest Accrued	6,872	7,859	9,666	10,514	9,736
Misc Current & Accrued Liabilities	36,341	35,012	40,266	34,968	34,715
Total Current & Accrued Liabilities	256,693	255,065	291,528	290,214	261,571
Deferred Credits					
Customer Advances for Construction	44,785	43,168	35,513	35,984	30,221
Other Deferred Credits	27,572	20,959	43,212	37,965	39,404
Unamort Gain on Recur Debt	4,900	1,508	4,973	1,224	65
Total Deferred Credits	77,257	65,637	83,698	75,173	69,710
Total Liabilities and Other Credits	2,774,101	2,621,300	3,097,797	3,214,809	2,900,836

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 98 for December 31, 1992; 88 for December 31, 1991; and 84 for December 31, 1990. The City of Peila (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) were December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA), Authority (OK) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	1.5	1.5	1.4	1.3	1.3
Current Assets to Current Liabilities	2.6	2.5	2.3	2.6	2.3
Total Electric Utility Plant as a Percent of Total Assets	85.1	83.1	85.7	88.7	92.1
Net Electric Utility Plant as a Percent of Total Assets	68.5	58.5	61.3	56.5	59.0
Debt as a Percent of Total Liabilities	31.8	32.7	36.2	42.3	40.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.2	36.6	36.3	36.0
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	85.1	86.3	88.1	87.0	87.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.7	4.6	4.0	4.1	4.2
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.0	3.0	2.6	2.4	2.5
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.8	1.8	2.1	2.7	2.7
Net Income as a Percent of Electric Utility Operating Revenues	6.8	5.9	4.7	3.9	4.1
Purchased Power Cents Per Kilowatthour	3.5	3.3	3.6	3.6	3.5

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 85 for December 31, 1994; 83 for December 31, 1993; 85 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Peñia (IA) changed fiscal year from June 30 to December 31 in 1994, and City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gulfway (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald People Utility District (OR), City of Bryan (OH), and Northern Wascon County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	294	362	416	544	230
Nuclear Power Generation	-	-	-	-	-
Hydraulic Power Generation	11	9	1	-	-
Other Power Generation	1,063	1,249	622	97	105
Purchased Power	1,222,673	1,140,781	1,579,889	1,648,190	1,636,236
Other Production Expenses	6,605	8,113	4,376	7,328	36,240
Total Production Expenses	1,230,536	1,150,514	1,585,505	1,656,155	1,574,511
Transmission Expenses					
21,087	19,145	22,387	20,321	22,677	
Distribution Expenses					
95,362	97,151	134,614	125,756	114,803	
Customer Accounts Expenses					
33,948	33,441	39,622	37,058	36,105	
Customer Service and Information Expenses					
5,699	6,763	6,113	5,290	4,679	
Sales Expenses					
2,649	2,167	2,495	1,582	1,493	
Administrative and General Expenses					
57,855	81,871	111,937	111,572	103,374	
Total Electric Operation and Maintenance Expenses	1,477,246	1,390,042	1,501,572	1,957,726	1,858,231
Fuel Expenses In Operation					
Steam Power Generation	-	2	13	2	-3
Nuclear Power Generation	-	-	-	-	-
Other Power Generation	-	13	5	2	3
Number of Elec Dept Employees					
Regular Full-time ¹	3,764	3,714	5,483	-	-
Part-time & Temporary ²	269	911	870	-	-
Total Elec Dept Employees ¹	4,020	4,625	6,353	-	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 85 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 85 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	5,929	10,181	10,091	7,860	7,015
Production Plant					
Steam	34,995	16,298	25,078	27,851	25,828
Nuclear	-	-	-	-	-
Hydraulic	588	562	582	552	582
Other	15,701	13,991	6,359	6,541	2,162
Total Production Plant	51,283	30,811	35,029	34,774	29,673
Transmission Plant	184,372	157,091	287,707	251,486	242,341
Distribution Plant	1,848,837	1,752,874	2,129,995	2,080,843	1,924,856
General Plant	416,877	358,138	376,397	346,582	332,205
Total Electric Plant in Service	2,506,898	2,310,095	2,839,219	2,701,656	2,636,190
Electric Plant Leased to Others	745	704	615	662	708
Construction Work in Progress - Electric	88,019	85,520	115,017	103,296	89,870
Electric Plant Held for Future Use	8,971	1,232	1,309	10,653	10,197
Electric Plant Misc	34,013	42,599	40,909	35,950	33,407
Total Electric Utility Plant	2,637,549	2,440,209	2,997,069	2,852,226	2,670,370
Accumulated Provision for Depreciation and Amortization	966,935	907,475	1,096,972	1,095,792	960,116
Net Electric Utility Plant	1,670,614	1,532,734	1,900,097	1,756,434	1,710,253

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 85 for December 31, 1991; and 84 for December 31, 1990. The City of Falls (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; and the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gettysburg (SC), City of Ocala (FL), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential	991,878	972,174	1,252,787	1,215,874	1,187,590
Commercial or Small	127,866	121,116	143,672	146,187	149,435
Industrial or Large	8,525	6,702	14,306	6,913	6,824
Other	33,200	35,169	46,680	56,258	54,952
Total Ultimate Consumers	1,161,269	1,137,161	1,460,445	1,427,232	1,392,801
Sales for the Year (megawatt-hours)					
Residential	11,779,636	11,656,269	15,090,546	15,658,505	14,997,373
Commercial or Small	7,449,714	7,046,676	7,269,665	11,332,825	10,666,836
Industrial or Large	10,610,208	10,347,973	15,865,347	11,090,867	10,824,836
Other	939,474	763,629	1,250,935	1,432,510	1,400,762
Total Sales to Ultimate Consumers	30,772,035	30,086,678	39,286,443	39,515,707	37,791,807
Sales for Resale	2,785,513	2,725,475	2,881,020	4,788,485	4,517,100
Total Sales	33,557,548	32,792,151	42,167,463	44,302,192	42,306,907
Operating Revenues for the Year (thousand dollars)					
Residential	688,077	667,634	851,339	859,173	814,217
Commercial or Small	416,137	383,543	399,907	625,575	536,333
Industrial or Large	469,257	452,305	726,419	464,741	444,333
Other	56,992	43,644	71,459	79,256	75,627
Total Revenues from Sales to Ultimate Consumers	1,629,473	1,553,125	2,048,118	2,028,745	1,830,410
Sales for Resale	90,866	84,259	79,291	164,736	132,081
Total Revenues From Sales of Electricity	1,716,339	1,637,385	2,126,409	2,193,481	2,002,491

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 95 for December 31, 1994; 93 for December 31, 1993; 98 for December 31, 1992; 86 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of Lafayette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C36. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1990-1994 (Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam	-	-	-	-	-
Nuclear	-	-	-	-	-
Hydro-Conventional	-	-	-	-	-
Hydro-Pumped Storage	-	-	-	-	-
Other	-	-	-	-	-
(Less) Energy for Pumping	-	-	-	-	-
Total Net Generation	-	-	-	-	-
Purchases from Utility	34,770,582	33,801,100	43,971,877	45,754,785	44,248,921
Purchases from Nonutility	179,000	156,083	180,421	318,282	6,886
Power Exchanges					
Received	505,877	825,173	363,092	289,014	67,326
Delivered	-163,845	116,248	158,987	202,803	22,954
Net Exchanges	342,132	208,925	204,095	86,109	44,332
Transmission for Others (Wheeling)					
Received	-	7,476	1,988	7,164	8,071
Delivered	-	7,476	1,888	7,164	8,825
Net Transmission for Others	-	-	-	-	-754
Transmission by Others Losses	-2,416	-	-220	-	-
Total Net Energy Generated and Received	35,286,279	34,166,108	44,336,172	46,159,176	44,285,364
Disposition of Energy					
Sales to Ultimate Consumers	30,772,100	29,773,216	39,282,827	39,512,479	37,780,731
Requirements Sales for Resale	1,927,819	1,806,499	1,459,860	3,775,557	3,517,537
Nonrequirements Sales for Resale	857,994	919,823	1,420,957	1,010,926	999,561
Furnished Without Charge	87,554	109,278	77,698	78,868	88,114
Used by Utility (excluding station use)	52,872	56,697	57,169	54,114	67,227
Losses	1,587,845	1,502,590	2,037,995	1,727,132	1,835,182
Total Disposition	35,286,279	34,166,108	44,336,172	46,159,176	44,285,364

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 85 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; 89 for December 31, 1991; and 84 for December 31, 1990. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1990 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan (LA) were generators for 1990 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The City of Foley (AL) changed fiscal year from June 30 to December 31 in 1990. The Wisconsin Public Power Incorporated System (WI) was a nongenerator in 1990, but became a generator in 1991. The City of Marshfield (WI) was a generator in 1990, but became a nongenerator in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1994

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	20,490,075	June 30
Salt River Proj Ag I & P Dist	Arizona	16,058,288	April 30
Power Authority of State of NY	New York	13,212,815	December 31
San Antonio Public Service Bd	Texas	13,027,064	January 31
Memphis City of	Tennessee	12,097,393	June 30
Nashville Electric Service	Tennessee	10,640,616	June 30
Seattle City of	Washington	8,874,039	December 31
Jacksonville Electric Auth	Florida	8,817,618	September 30
Sacramento Municipal Util Dist	California	8,459,166	December 31
South Carolina Pub Serv Auth	South Carolina	7,423,460	December 31
Austin City of	Texas	7,308,134	September 30
Omaha Public Power District	Nebraska	7,098,840	December 31
PUD No 1 of Snohomish County	Washington	5,771,643	December 31
Chattanooga City of	Tennessee	5,471,570	June 30
Tacoma City of	Washington	5,239,340	December 31
Knoxville Utilities Board	Tennessee	4,889,480	June 30
PUD No 1 of Cowitz County	Washington	4,707,362	December 31
Huntsville City of	Alabama	3,798,053	September 30
Orlando Utilities Comm	Florida	3,782,086	September 30
PUD No 1 of Clark County	Washington	3,461,167	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1994

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY	New York	25,329,354	December 31
Intermountain Power Agency	Utah	12,191,294	June 30
Municipal Electric Authority	Georgia	9,889,483	December 31
Lower Colorado River Authority	Texas	9,444,655	June 30
Nebraska Public Power District	Nebraska	9,245,499	December 31
North Carolina Mun Power Agncy	North Carolina	8,636,752	December 31
PUD No 1 of Chelan County	Washington	7,523,135	December 31
Washington Pub Pwr Supply Sys	Washington	7,348,538	June 30
South Carolina Pub Serv Auth	South Carolina	7,301,056	December 31
North Carolina Eastern M P A	North Carolina	6,886,817	December 31
PUD No 2 of Grant County	Washington	5,618,043	December 31
Grand River Dam Authority	Oklahoma	4,799,834	December 31
American Mun Power-Ohio Inc	Ohio	4,193,926	December 31
Indiana Municipal Power Agency	Indiana	3,889,340	December 31
Salt River Proj Ag I & P Dist	Arizona	3,662,479	April 30
Platte River Power Authority	Colorado	3,654,648	December 31
Southern California P P A	California	3,205,132	June 30
Florida Municipal Power Agency	Florida	3,160,031	September 30
Piedmont Municipal Power Agncy	South Carolina	3,116,282	December 31
Wisconsin Public Power Inc Sys	Wisconsin	3,038,688	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1994
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	1,939,344,550	June 30
Power Authority of State of NY	New York	1,436,637,000	December 31
Salt River Proj Ag I & P Dist	Arizona	1,342,927,475	April 30
San Antonio Public Service Bd	Texas	756,123,953	January 31
Memphis City of	Tennessee	678,575,302	June 30
Jacksonville Electric Auth	Florida	666,231,060	September 30
Intermountain Power Agency	Utah	657,240,000	June 30
Sacramento Municipal Util Dist	California	644,842,002	December 31
South Carolina Pub Serv Auth	South Carolina	606,230,000	December 31
Washington Pub Pwr Supply Sys	Washington	584,776,330	June 30
Nashville Electric Service	Tennessee	571,568,177	June 30
North Carolina Mun Power Agny	North Carolina	540,895,000	December 31
Nebraska Public Power District	Nebraska	518,207,441	December 31
Austin City of	Texas	495,610,273	September 30
Municipal Electric Authority	Georgia	484,771,000	December 31
North Carolina Eastern M P A	North Carolina	458,023,000	December 31
Omaha Public Power District	Nebraska	408,696,235	December 31
Lower Colorado River Authority	Texas	387,028,419	June 30
Seattle City of	Washington	332,801,389	December 31
PUD No 1 of Snohomish County	Washington	308,376,230	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C40. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1994
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	606,382,799	June 30
Memphis City of	Tennessee	533,220,521	June 30
Nashville Electric Service	Tennessee	488,982,865	June 30
Sacramento Municipal Util Dist	California	290,843,024	December 31
Chattanooga City of	Tennessee	243,038,958	June 30
Knoxville Utilities Board	Tennessee	217,667,258	June 30
Power Authority of State of NY	New York	209,846,000	December 31
Huntsville City of	Alabama	179,080,649	September 30
Anaheim City of	California	136,602,000	June 30
PUD No 1 of Snohomish County	Washington	136,325,625	December 31
North Carolina Eastern M P A	North Carolina	120,218,000	December 31
Santa Clara City of	California	119,072,286	June 30
North Carolina Mun Power Agny	North Carolina	117,822,000	December 31
PUD No 1 of Cowitz County	Washington	114,475,659	December 31
American Mun Power-Ohio Inc	Ohio	107,695,327	December 31
PUD No 1 of Clark County	Washington	103,377,345	December 31
Salt River Proj Ag I & P Dist	Arizona	94,331,746	April 30
Imperial Irrigation District	California	84,262,777	December 31
Seattle City of	Washington	82,943,828	December 31
Indiana Municipal Power Agency	Indiana	84,031,899	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1994
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	5,497,380,290	June 30
Salt River Proj Ag I & P Dist	Arizona	5,648,944,060	April 30
Power Authority of State of NY	New York	5,060,634,000	December 31
San Antonio Public Service Bd	Texas	4,753,875,893	January 31
Washington Pub Pwr Supply Sys	Washington	3,316,026,141	June 30
Municipal Electric Authority	Georgia	3,042,958,000	December 31
Jacksonville Electric Auth	Florida	2,871,789,031	September 30
Intermountain Power Agency	Utah	2,838,003,000	June 30
South Carolina Pub Serv Auth	South Carolina	2,610,629,000	December 31
Austin City of	Texas	2,162,783,451	September 30
Omaha Public Power District	Nebraska	1,994,622,216	December 31
Nebraska Public Power District	Nebraska	1,910,926,892	December 31
Southern California P P A	California	1,511,270,607	June 30
Sacramento Municipal Util Dist	California	1,484,913,633	December 31
Lower Colorado River Authority	Texas	1,411,906,066	June 30
North Carolina Eastern M P A	North Carolina	1,410,129,000	December 31
North Carolina Mun Power Agncy	North Carolina	1,401,624,000	December 31
Orlando Utilities Comm	Florida	1,268,904,668	September 30
Seattle City of	Washington	1,244,225,590	December 31
Massachusetts Mun Wtr Elec Co	Massachusetts	1,232,309,239	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1994
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
South Carolina Pub Serv Auth	South Carolina	549,317,000	December 31
Sacramento Municipal Util Dist	California	290,886,908	December 31
Orlando Utilities Comm	Florida	213,949,570	September 30
Power Authority of State of NY	New York	204,678,000	December 31
Nebraska Public Power District	Nebraska	185,435,372	December 31
Salt River Proj Ag I & P Dist	Arizona	183,669,784	April 30
San Antonio Public Service Bd	Texas	160,832,773	January 31
Los Angeles City of	California	179,663,140	June 30
Austin City of	Texas	127,888,727	September 30
Washington Pub Pwr Supply Sys	Washington	116,677,029	June 30
PUD No 1 of Snohomish County	Washington	114,393,629	December 31
Owensboro City of	Kentucky	113,697,758	May 31
Omaha Public Power District	Nebraska	110,845,799	December 31
Lower Colorado River Authority	Texas	107,042,009	June 30
Seattle City of	Washington	103,682,363	December 31
Southern California P P A	California	102,485,646	June 30
Florida Municipal Power Agency	Florida	68,978,000	September 30
Kissimmee Utility Authority	Florida	64,912,141	September 30
Cleveland City of	Ohio	55,952,681	December 31
Northern California Power Agncy	California	54,410,000	June 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Operating Revenues	31,262,318	30,045,300	28,933,756	28,202,745	27,449,123
Operation Expenses	20,435,585	19,688,365	18,772,266	18,274,460	17,978,112
Maintenance Expenses	1,818,411	1,772,339	1,757,427	1,632,583	1,847,407
Depreciation Expenses	2,880,213	2,694,777	2,539,847	2,547,126	2,306,782
Amort, Prop Losses and Reg Study ¹	134,117	158,059	134,511	-	-
Taxes and Tax Equivalents	887,106	933,688	835,134	734,209	683,187
Net Contributions and Services ²	-	-	-	558,182	888,149
Total Electric Utility Operating Expenses	26,215,432	25,225,426	24,034,185	23,748,541	23,201,628
Net Electric Utility Operating Income	5,046,886	4,819,878	4,899,571	4,458,204	4,247,497
Income from Electric Plant Leased to Others	32,426	25,981	16,902	9,207	19,452
Electric Utility Operating Income	5,079,312	4,845,859	4,916,473	4,465,411	4,266,949
Other Electric Income	1,415,582	1,828,552	2,012,422	2,037,255	1,889,347
Other Electric Deductions	218,181	335,659	324,310	157,284	-
Allowance for Other Funds Used During Construction	7,923	28,682	24,222	72,632	123,069
Taxes on Other Income and Deduct ³	43,184	27,825	25,807	-	-
Electric Utility Income	6,243,471	6,138,407	6,603,001	6,438,004	6,273,365
Income Deductions from Interest on Long-term Debt	4,440,843	4,547,584	4,866,961	4,687,034	4,773,086
Other Income Deductions	438,469	350,500	345,454	458,570	429,181
Allowance for Borrowed Funds Used During Construction ¹	-36,827	-43,279	-45,797	-	-
Total Income Deductions	4,837,574	4,854,815	5,166,618	5,345,605	5,202,247
Income Before Extraordinary Items	1,405,898	1,283,592	1,436,382	1,092,399	1,071,118
Extraordinary Income	113,547	87,738	146,747	123,504	141,988
Extraordinary Deductions	241,679	327,665	254,178	198,300	252,239
Net Income	1,277,866	1,043,769	1,318,951	1,017,603	960,865

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

³ Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 493 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Utility Plant					
Electric Utility Plant & Adjust	93,757,908	90,051,059	87,030,170	88,854,231	85,106,027
Const Work in Progress	4,482,826	4,038,613	3,790,828	-	-
(less) Depr, Amort, and Depletion	30,043,282	27,273,454	25,153,126	23,454,364	21,101,885
Net Electric Utility Plant¹	68,197,452	66,816,218	65,667,872	-	-
Nuclear Fuel ¹	2,584,002	2,580,570	2,271,819	-	-
(less) Amort of Nucl Fuel ¹	1,685,491	1,650,575	1,345,032	-	-
Net Elec Plant Incl Nucl Fuel	89,072,163	87,746,814	89,591,759	66,399,837	84,004,032
Other Property & Investments					
Nonutility Property	7,541,303	6,857,780	6,407,888	6,089,837	5,578,256
(less) Accum Provisions for Depr & Amort	2,281,902	2,138,049	1,977,104	1,840,621	1,712,103
Invest in Assoc Enterprises	292,286	371,782	295,261	87,717	81,471
Invest & Special Funds	17,336,484	17,207,823	16,416,345	14,885,256	13,824,271
Total Other Property & Investments	22,678,181	22,399,126	20,119,399	19,162,166	17,571,694
Current and Accrued Assets					
Cash, Working Funds & Investments	10,864,021	10,880,856	10,521,181	10,425,543	10,316,631
Notes & Other Receivables	1,099,820	1,102,841	1,047,820	3,055,407	3,254,072
Customer Accts Receivable	2,984,190	2,974,004	2,141,086	-	-
(less) Accum Prov for Uncollected Accts	86,436	125,656	121,384	114,245	104,320
Fuel Stock & Exp Undertr ¹	545,130	498,473	545,311	-	-
Materials & Supplies	1,306,958	1,283,844	1,331,830	1,708,984	1,620,700
Prepayments	395,189	393,297	405,601	377,084	321,676
Accrued Utility Revenues ¹	347,559	334,841	287,478	-	-
Miscellaneous Current & Accrued Assets	1,424,177	1,102,481	1,058,908	692,469	523,141
Total Current & Accrued Assets	19,280,109	17,852,872	17,217,791	16,246,922	15,931,093
Deferred Debits					
Unamortized Debt Expenses	2,889,438	2,535,132	2,291,314	1,909,159	1,830,959
Extraordinary Losses, Study Cost	822,396	918,452	469,651	34,360	31,911
Misc Debt, R & D Exp, Unamrt Losses	10,902,367	10,958,887	9,842,338	9,271,082	8,335,276
Total Deferred Debits	14,314,201	14,412,471	12,403,303	11,214,601	10,198,147
Total Assets & Other Debits	124,844,863	122,409,042	116,332,239	112,043,449	107,705,186
Proprietary Capital					
Investment of Municipality	1,897,257	1,891,224	1,665,553	2,089,179	1,801,842
Misc Capital	772,032	658,559	522,118	452,305	445,206
Retained Earnings	28,131,199	28,933,181	25,057,709	24,925,509	24,328,102
Total Proprietary Capital	30,800,488	29,510,873	28,345,469	27,466,993	26,575,251
Long-term Debt					
Bonds	77,480,231	77,824,877	74,050,183	70,415,936	67,432,594
Advances from Municipality & Other	5,378,829	4,188,527	2,972,620	3,581,623	3,879,878
Unamort Prem on Long-term Debt	80,962	97,445	70,380	16,860	1,468
(less) Unamort Discount on Long-term Debt	3,381,297	2,844,050	2,976,041	2,699,459	2,455,142
Total Long-term Debt	79,559,816	79,087,899	74,718,112	71,413,951	68,858,889
Other Noncurrent Liabilities					
Accum Operating Provisions	606,278	489,149	704,151	677,985	473,827
Accum Prov for Rate Refunds ¹	104,542	115,389	4,483	-	-
Total Other Noncurrent Liabilities	712,820	604,538	708,635	677,985	473,827
Current and Accrued Liabilities					
Notes Payable	1,314,957	1,364,779	1,167,670	1,234,282	1,041,608
Accounts Payable	2,839,933	2,723,943	2,827,626	2,437,991	2,506,401
Payables to Assoc Enterprises	325,697	314,445	300,678	269,323	252,853
Customer Deposits	455,925	422,191	423,866	384,587	326,548
Taxes Accrued	246,280	226,289	213,220	295,651	249,297
Interest Accrued	1,545,141	1,508,730	1,524,242	1,549,877	1,472,057
Misc Current & Accrued Liabilities	3,284,759	3,073,542	2,807,340	2,642,284	2,395,522
Total Current & Accrued Liabilities	10,612,965	9,831,919	9,063,364	8,813,564	8,232,824
Deferred Credits					
Customer Advances for Construction	231,478	228,397	218,947	189,349	171,257
Other Deferred Credits	3,010,570	3,055,314	2,888,796	2,912,524	2,868,551
Unamort Gain on Resour Debt	238,356	311,002	369,840	589,043	424,557
Total Deferred Credits	3,480,404	3,595,012	3,487,583	3,670,916	3,464,365
Total Liabilities and Other Credits	124,844,863	122,409,042	116,332,239	112,043,449	107,705,186

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 496 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." (Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.)

Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994

Item	1994	1993	1992	1991	1990
Total Electric Utility Plant per Dollar of Revenue	3.2	3.2	3.2	3.2	3.1
Current Assets to Current Liabilities	1.8	1.9	1.9	1.8	1.9
Total Electric Utility Plant as a Percent of Total Assets	80.9	79.0	80.0	79.3	79.0
Net Electric Utility Plant as a Percent of Total Assets	65.6	65.3	67.2	68.4	69.4
Debt as a Percent of Total Liabilities	71.9	72.5	72.0	71.6	71.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	31.5	29.9	28.5	26.4	24.6
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	71.2	71.4	71.0	70.6	71.5
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	9.1	9.0	8.6	9.0	8.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.1	3.1	2.9	2.6	2.5
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	14.2	15.1	16.8	17.3	17.4
Net Income as a Percent of Electric Utility Operating Revenues	4.1	3.5	4.6	3.9	3.5
Purchased Power Cents Per Kilowatthour	3.8	3.8	3.9	3.9	3.9
Generated Cents Per Kilowatthour	1.9	1.9	1.9	1.8	1.8
Total Power Supply Per Kilowatthour Sold	3.0	3.0	3.1	3.0	3.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year date. Appendix B shows the fiscal year for each electric utility.

Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Production Expenses					
Steam Power Generation	4,037,846	^R 4,105,022	3,762,399	3,688,872	3,741,559
Nuclear Power Generation	1,291,862	1,304,604	1,318,443	1,217,567	1,133,485
Hydraulic Power Generation	243,817	241,549	244,158	225,899	204,512
Other Power Generation	178,922	179,738	175,879	167,230	198,419
Purchased Power	11,808,850	11,097,082	10,834,814	10,571,167	10,541,975
Other Production Expenses	154,833	140,863	80,582	102,672	154,970
Total Production Expenses	17,716,230	^R 17,068,858	16,416,259	15,978,107	15,972,941
Transmission Expenses					
665,019	729,745	677,711	845,169	604,017	
Distribution Expenses					
1,240,104	^R 1,199,411	1,126,391	1,027,878	950,271	
Customer Accounts Expenses					
435,813	432,345	408,405	393,482	374,728	
Customer Service and Information Expenses					
121,042	111,255	96,360	89,656	74,710	
Sales Expenses					
92,881	25,814	29,191	29,895	29,950	
Administrative and General Expenses					
1,954,938	1,871,156	1,774,365	1,746,295	1,619,500	
Total Electric Operation and Maintenance Expenses	22,255,486	21,438,683	20,529,693	19,907,023	19,825,519
Fuel Expenses in Operation					
Steam Power Generation	2,970,628	3,036,077	2,733,581	2,684,842	2,394,566
Nuclear Power Generation	515,803	299,445	303,042	345,206	242,283
Other Power Generation	101,302	102,414	82,828	92,713	113,041
Number of Elec Dept Employees					
Regular Full-time ¹	73,923	73,315	74,893	-	-
Part-time & Temporary ¹	2,934	3,641	3,866	-	-
Total Elec Dept Employees¹	76,844	76,954	78,759	-	-

¹ Data reporting initiated in 1992.

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 485 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1990-1994
(Thousand Dollars)

Item	1994	1993	1992	1991	1990
Electric Plant in Service					
Intangible Plant	527,021	351,952	294,716	379,212	325,985
Production Plant					
Steam	24,334,206	24,239,169	23,415,626	22,556,413	21,246,646
Nuclear	18,786,140	18,814,910	18,743,463	19,440,482	18,992,687
Hydraulic	7,839,107	7,848,279	7,506,785	6,991,010	6,952,874
Other	2,471,596	1,843,331	1,887,069	1,578,299	1,538,697
Total Production Plant	53,431,048	52,545,689	51,553,142	50,564,203	48,731,905
Transmission Plant	9,920,599	9,548,867	9,345,935	9,079,912	8,348,613
Distribution Plant	21,566,897	20,145,751	19,846,975	17,779,290	16,579,615
General Plant	6,768,554	6,860,450	6,455,979	6,221,081	4,887,428
Total Electric Plant in Service	92,246,120	88,452,709	85,496,746	83,017,677	78,853,544
Electric Plant Leased to Others	16,280	17,404	69,185	565,610	463,654
Construction Work in Progress - Electric	4,482,626	4,038,613	3,780,926	4,119,184	4,161,170
Electric Plant Held for Future Use	313,636	337,975	321,639	640,637	830,399
Electric Plant Misc	1,181,282	1,242,970	1,143,590	610,123	787,280
Total Electric Utility Plant	98,239,934	94,088,672	90,820,986	88,654,231	85,106,627
Accumulated Provision for Depreciation and Amortization	30,049,252	27,273,454	25,153,126	23,454,394	21,101,995
Net Electric Utility Plant	68,190,682	66,815,218	65,667,870	65,199,837	64,004,632

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C48. Number of Consumers, Sales, and Operating Revenue
for Major U.S. Publicly Owned Electric Utilities
for All Respondents, 1990-1994**

Item	1994	1993	1992	1991	1990
Number of Consumers					
Residential	11,528,503	^R 11,319,329	11,105,178	10,944,086	10,712,154
Commercial or Small	1,534,098	^R 1,502,769	1,477,033	1,399,521	1,386,959
Industrial or Large	106,152	100,639	96,002	75,631	82,683
Other	164,095	160,934	245,135	266,248	264,000
Total Ultimate Consumers	13,332,849	^R 13,083,671	12,923,346	12,684,656	12,445,796
Sales for the Year (megawatt-hours)					
Residential	127,267,239	^R 123,056,334	117,620,115	118,476,942	115,426,617
Commercial or Small	89,727,464	^R 90,830,265	88,617,000	82,271,342	91,071,107
Industrial or Large	135,277,869	^R 125,952,830	122,151,652	113,244,276	111,325,058
Other	21,481,742	^R 20,474,342	20,914,175	20,790,016	20,433,754
Total Sales to Ultimate Consumers	373,744,314	^R 360,323,871	349,303,142	344,782,576	338,256,546
Sales for Resale	211,395,551	^R 208,078,207	191,769,731	190,797,303	195,603,626
Total Sales	585,139,875	^R 568,402,078	541,059,873	535,579,879	533,860,172
Operating Revenues for the Year (thousand dollars)					
Residential	8,538,126	^R 8,125,274	7,671,059	7,512,382	7,333,324
Commercial or Small	5,983,051	^R 6,107,269	5,846,417	5,924,545	5,893,278
Industrial or Large	6,510,719	^R 6,040,473	5,797,886	6,305,266	5,166,253
Other	1,538,894	^R 1,452,014	1,431,609	1,303,801	1,333,963
Total Revenues from Sales to Ultimate Consumers	22,570,790	^R 21,735,020	20,747,145	20,045,984	19,725,818
Sales for Resale	8,165,966	^R 7,836,949	7,478,046	7,221,545	7,397,548
Total Revenues from Sales of Electricity	30,736,756	^R 29,571,969	28,225,194	27,267,529	27,123,366

R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 485 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994
(Megawatthours)

Item	1994	1993	1992	1991	1990
Sources of Energy					
Steam	181,935,951	179,610,592	169,087,041	164,401,739	168,606,546
Nuclear	53,082,028	48,580,405	52,565,245	57,756,871	50,740,159
Hydro-Conventional	64,584,846	71,114,954	65,607,398	73,849,633	75,007,682
Hydro-Pumped Storage	4,161,991	4,423,179	4,722,771	3,789,838	4,741,854
Other	3,288,915	3,053,440	2,940,656	3,137,344	3,990,503
(Less) Energy for Pumping	4,609,045	4,364,233	4,255,476	3,904,547	3,551,799
Total Net Generation	302,444,498	302,434,336	290,867,622	296,529,866	299,734,947
Purchases from Utility	306,007,688	289,691,688	276,321,950	269,663,812	268,249,437
Purchases from Nonutility	1,640,476	1,543,615	1,085,377	1,360,739	1,005,128
Power Exchanges					
Received	19,042,914	21,477,380	18,993,247	19,788,332	35,464,128
Delivered	16,912,965	21,154,186	18,641,566	22,835,269	37,525,397
Net Exchanges	2,129,952	313,183	351,686	-3,046,936	-2,061,270
Transmission for Others (Wheeling)					
Received	30,065,871	27,233,740	22,142,579	27,861,154	30,857,303
Delivered	29,797,857	25,862,627	21,938,318	27,454,743	30,584,606
Net Transmission for Others	267,916	271,113	204,261	406,410	272,696
Transmission by Others Losses	-357,929	-286,279	-243,202	-169,733	-81,436
Total Net Energy Generated and Received	611,162,593	603,987,859	568,587,699	586,583,361	567,120,501
Disposition of Energy					
Sales to Ultimate Consumers	372,308,890	359,971,321	347,801,781	343,531,980	336,586,347
Requirements Sales for Resale	185,817,872	161,181,514	152,099,605	181,294,421	160,452,347
Nonrequirements Sales for Resale	43,051,318	41,942,525	37,818,022	31,087,612	34,819,766
Furnished Without Charge	1,996,571	2,006,576	1,851,080	1,861,369	1,857,491
Used by Utility (excluding station use)	5,442,205	5,333,241	6,877,310	7,885,267	11,843,735
Losses	22,547,945	23,550,023	22,139,822	20,903,260	21,458,772
Total Disposition	611,162,593	593,987,859	568,587,699	586,583,361	567,120,501

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 506 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C50. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1990-1994

Item	1994 (million megawatt-hours)	1993 (million megawatt-hours)	1992 (million megawatt-hours)	1991 (million megawatt-hours)	1990 (million megawatt-hours)
Sources of Energy					
Steam	181.9	179.8	189.1	184.4	168.8
Nuclear	53.1	48.6	52.8	57.8	50.7
Hydro-Conventional	64.6	71.1	65.8	73.3	76.0
Hydro-Pumped Storage	4.2	4.4	4.7	3.8	4.7
Other	8.3	8.1	2.8	3.1	4.0
(Less) Energy for Pumping	4.6	4.4	4.3	3.9	3.8
Total Net Generation	302.4	302.4	299.5	299.5	299.7
Purchases from Utility	305.0	289.7	276.3	289.7	268.2
Purchases from Nonutility	1.6	1.5	1.1	1.4	1.0
Power Exchanges Received	19.0	21.5	19.0	19.8	35.5
Delivered	16.8	21.2	18.8	22.8	37.5
Net Exchanges	2.1	.3	.4	-3.0	-2.1
Transmission for Others (Wheeling) Received	30.1	27.2	22.1	27.7	30.9
Delivered	28.8	27.0	21.9	27.5	30.6
Net Transmission for Others	.9	.3	.2	.2	.3
Transmission by Others Losses	-.4	-.3	-.2	-.2	-.1
Total Net Energy Generated and Received	611.2	594.0	565.6	588.8	567.1
Disposition of Energy					
Sales to Ultimate Consumers	372.3	380.0	347.6	343.5	336.6
Requirements Sales for Resale	165.8	161.2	152.1	161.3	160.5
Nonrequirements Sales for Resale	43.1	41.9	37.6	31.1	34.8
Furnished Without Charge	2.0	2.0	1.9	1.9	2.0
Used by Utility(excluding station use)	6.4	6.3	6.9	7.9	11.8
Losses	22.5	23.6	22.1	20.9	21.5
Total Disposition	611.2	594.0	565.6	588.8	567.1

Item	Percent Change 1993-94	Percent Change 1992-93	Percent Change 1991-92	Percent Change 1990-91
Sources of Energy				
Steam	1.3	8.2	2.9	-2.6
Nuclear	9.3	-7.6	-9.0	14.0
Hydro-Conventional	-9.1	8.1	-10.2	-2.3
Hydro-Pumped Storage	-4.5	-5.4	23.7	-19.1
Other	6.5	6.8	-8.5	-22.5
(Less) Energy for Pumping	4.6	2.3	10.3	8.3
Total Net Generation	.0	4.0	-2.5	-.4
Purchases from Utility	5.3	4.8	2.4	.6
Purchases from Nonutility	6.7	36.4	-21.4	40.0
Power Exchanges Received	-11.6	13.2	-4.0	-44.2
Delivered	-20.3	14.0	-18.4	-39.2
Net Exchanges	600.0	-25.0	113.3	-42.9
Transmission for Others (Wheeling) Received	10.7	23.1	-20.2	-10.4
Delivered	10.4	23.3	-20.4	-10.1
Net Transmission for Others	.0	50.0	.0	-33.3
Transmission by Others Losses	-33.3	-50.0	.0	-100.0
Total Net Energy Generated and Received	2.9	4.5	.4	-.1
Disposition of Energy				
Sales to Ultimate Consumers	3.4	3.5	1.3	2.0
Requirements Sales for Resale	2.9	6.0	-5.7	.5
Nonrequirements Sales for Resale	2.8	10.6	21.5	-10.6
Furnished Without Charge	.0	6.3	.0	-5.0
Used by Utility(excluding station use)	1.9	-23.2	-12.7	-33.1
Losses	-4.7	9.9	5.7	-2.6
Total Disposition	2.9	4.5	.4	-.1

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 503 for 1994, 495 for 1993, 483 for 1992, 470 for 1991, and 467 for 1990. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1994

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commission	LTD	inside & outside ¹	X	X	
GA	Georgia Public Service Commission	NO	outside home city			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commission	LTD	inside & outside ¹	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside/full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside ¹			

See endnotes at end of this table.

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1994

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NE	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate investor-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, Utility Regulatory Policy in the United States and Canada Compilation 1994-1995, publication.

Appendix E

Technical Notes

Technical Notes

Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1990 through 1994. A brief summary of surveys used in this publication is presented below.

Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1994, the criteria used to select the respondents for this survey resulted in submissions by 503 publicly owned and 8 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatt-hours of sales to ultimate consumers and/or 120,000 megawatt-hours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II*.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Instrument and Design History. The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Reg-

ulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

Data Processing. The processing of data reported on this survey is the responsibility of the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly*, *Electric Power Annual*, *Electric Sales and Revenue*, *Annual Outlook for U.S. Electric Power*, *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data

reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Rural Utilities Service

The Rural Utilities Service (RUS), prior the The Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1994, borrowers' operations data are based on the financial and operating statements of 855 active borrowers, of which 808 were distribution borrowers and 47 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to possible revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the summary statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on

the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Office of Statistical Standards in EIA.

Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to $r+d$ digits by adding five to the $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.

- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Formulas and Calculations

Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)} \quad (E1)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenue for the i^{th} public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)} \quad (E2)$$

where CA_i are the Current and Accrued Assets for the i^{th} public utility; and, CL_i are the Current and Accrued Liabilities for the i^{th} public utility.

Total Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, TA_i are the Total Assets for the i^{th} public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where $NEUP_i$ is the Net Electric Utility Plant for the i^{th} public utility; and, TA_i is the Total Assets for the i^{th} public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where D_i is the Debt for the i^{th} public utility; and, TL_i is the Total Liabilities for the i^{th} public utility.

Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where DAD_i is the Depreciation, Amortization and Depletion for the i^{th} public utility; and, $TEUP_i$ is the Total Electric Plant for the i^{th} public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \quad (E7)$$

where $EOME_i$ is the Electric Operation and Maintenance Expenses for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where EDA_i is Electric Depreciation and Amortization for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \quad (E9)$$

where TTE_i are the Taxes and Tax Equivalents for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$

where $ILTD_i$ is the Interest on Long-term Debt for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Net Income as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \quad (E11)$$

where NI_i is the Net Income for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \quad (E12)$$

where PPC_i is the Purchase Power Costs (in cents) for the i^{th} public utility; and, PPK_i is the Purchased Power Kilowatthours for the i^{th} public utility.

Generated Cents Per Kilowatthour =

$$\frac{\sum_i (TGC_i)}{\sum_i (TGG_i)} \times 10, \quad (E13)$$

where TGC_i is the Total Generation Costs (in cents) for the i^{th} public utility; and, TGG_i is the Total Generated Kilowatthours for the i^{th} public utility.

Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \quad (E14)$$

where TPC_i is the Total Generation and Purchase Power Cost for the i^{th} public utility; and, TPK_i is the Total Generated and Purchased Power Kilowatthours Sold for the i^{th} public utility.

General Information

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to:

Energy Information Administration
Coal and Electric Data and Renewables, EI-523
U. S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC 20585
(202) 426-1160
FAX (202) 426-1308

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the U.S. Department of Energy. To place an order, contact:

Office of Scientific and Technical Information
U.S. Department of Energy
Request Services
P.O. Box 62
Oak Ridge, Tennessee 37831
(615) 576-8401 or Fax (615) 576-2865

Glossary

Accounting System. A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses. Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC). A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization. The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset. An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow. The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased). The amount of energy and capacity available for purchase from outside the system.

Capital. The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial). The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive. A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization. The long-term sources of funds comprising an entity's total capitalization; that is, the long-

term debt, preferred stock, and common equity. The short-term sources of capital are not included.

Capitalization Ratio. The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit. A conductor or a system of conductors through which electric current flows.

Circuit-Mile. The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service. Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial. The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial. Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

Common Equity (Book Value). The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water. A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates. An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

Construction Costs (of the electric power industry). All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry). The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work In Progress (CWIP). The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant. A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility. An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost. The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital. The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt. The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

Cost of Preferred Stock. The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings. The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost of these funds is always lower than the cost of new

equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service. A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets. Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities. A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio. The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt. Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost. An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs. An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability). A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation. Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

Design Head. The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant. A generating station that uses diesel engines to drive its electric generators.

Distribution System. The portion of an electric system that is dedicated to delivering electric energy to an end user.

Docket. A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

Economy of Scale. The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses. The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses. Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

Electric Plant (Financial). Assets comprising land, building, and equipment permanently employed.

Electric Power Industry. The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System. An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule. A statement of the electric rate and the terms and conditions governing its appli-

cation, including attendant contract terms and conditions that have been accepted by a regulatory body with appropriate oversight authority.

Electric Utility. A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Electrical System Energy Losses. The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User. The final consumer of electricity.

Energy. The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries. Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA). An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss. The difference between energy input and output as a result of transfer of energy between two points.

Energy Receipts. Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial). Ownership of shareholders in a corporation represented by stock.

Equity Capital. The sum of capital from retained earnings and the issuance of stocks.

Exchange Energy. Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure. The incurrence of a liability to obtain an asset or service.

Federal Electric Utility. A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC). A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act. Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission. The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

FERC. The Federal Energy Regulatory Commission.

FERC Guidelines. A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB). An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year. A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover. A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets. Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage. The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense). An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs. Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel. Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant. A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses. These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant. A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP). Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit. Any combination of physically connected generator(s), reactor(s), boiler(s), combustion

turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity. The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant. A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid. The layout of an electrical distribution system.

Gross Generation. The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head. The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment. The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases; any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Land Rights. The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses). The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company. A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy. The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant. A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity. This capacity figure is a function of fluid flow losses, hydraulic turbines, head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power. The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer. A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial. The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand. The maximum demand at the instant of greatest load.

Interchange Energy. Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection. Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric). Interdepartmental services includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio. The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates. The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant. A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility. A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW). One thousand watts.

Kilowatthour (kWh). One thousand watthours.

Leverage Ratio. A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

Liability. An amount payable in dollars or by future services to be rendered.

Licensees. Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss. Energy kilowatthours lost in transmission and distribution lines.

Load (Electric). The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt. Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses. That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand. The greatest of all demands of the load that has occurred within a specified period of time.

Mcf. One thousand cubic feet.

Megawatt (MW). One million watts.

Megawatthour (MWh). One million watthours.

Mill. A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir. Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water

control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

Municipality. (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation. Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income. The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer. A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel. Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant. A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor. An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm. The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operating Expenses. Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years— credit and investment tax credit adjustments—net.

Operating Income. Operating revenues less operating expenses.

Operation Expenses. The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses). These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost. The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation. Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity. Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company. Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant. A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity. The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile. A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power. The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical). An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is

separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant. All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock. Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

Price. The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover. The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric). Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Production Expenses. Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit. The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities. Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting. Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility. Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District. Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility. A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant. A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power. Power purchased or available for purchase from a source outside the system.

Railroad and Railway Services. Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base. The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority. A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return. The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base. The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding. Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation. The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales. Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential. The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail. Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling. An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings. The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity. The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity. An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue. The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement. The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (REA). A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales. The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale. Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings. Debt securities or borrowings having a maturity of less than one year.

Solar Energy. Energy produced from the sun's radiation.

Steam-Electric Plant (Conventional). A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses. The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources. Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

Steam Transferred-Credit. The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

Substation. Facility equipment that switches, changes, or regulates electric voltage.

Switching Station. Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric). Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer. An electrical device for changing the voltage of alternating current.

Transmission. The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric). An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine. A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate Consumer. A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts. Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation. Generation by electric systems engaged in selling electric energy to the public.

Watt. The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watt-hour (Wh). An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service. The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.